

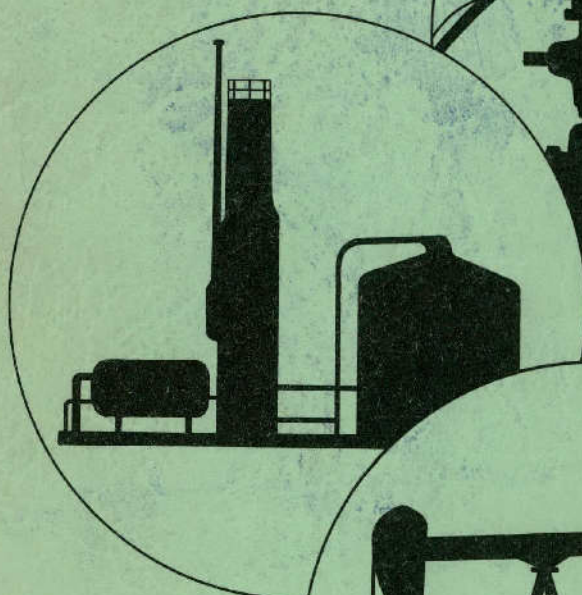
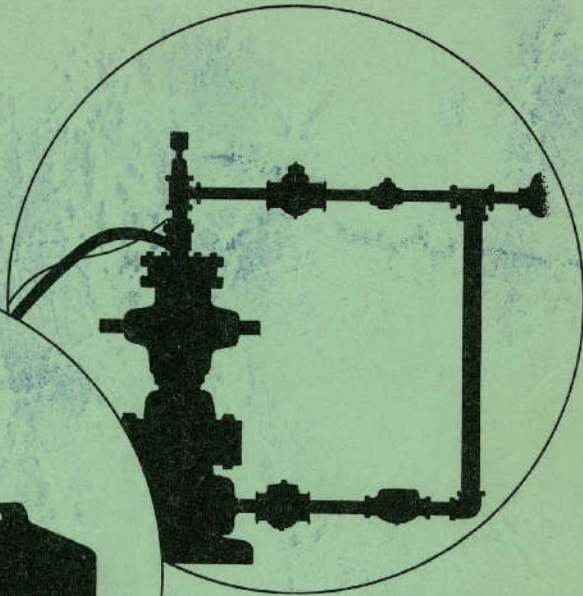
R553.3
Am78
1978

THE RAILROAD COMMISSION OF TEXAS

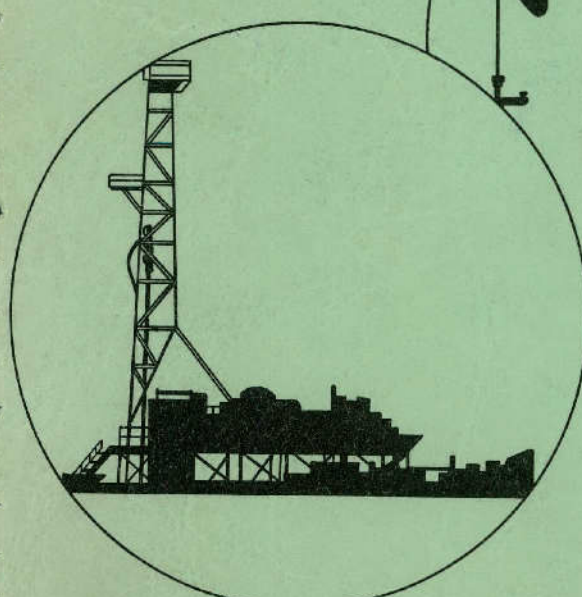
Government Documents

NOV 9 1979

Dallas Public Library



ANNUAL REPORT 1978



OIL AND GAS DIVISION

THE BANKING
CORPORATION
OF THE STATE OF
NEW YORK

STATE OF NEW YORK
IN SENATE
January 10, 1910
REPORT
OF THE
COMMISSIONERS OF THE BANKING DEPARTMENT
IN ANSWER TO A RESOLUTION PASSED BY THE SENATE
MAY 15, 1909

N0220152 042

**ANNUAL REPORT
OF THE
OIL AND GAS DIVISION**

— 1978 —



THE RAILROAD COMMISSION OF TEXAS

JOHN H. POERNER Chairman
JAMES E. (JIM) NUGENT Commissioner
MACK WALLACE Commissioner

BOB R. HARRIS, *Chief Engineer*
JAMES C. BOULDIN, *Director Production & Proration*

TO THE GOVERNOR

CGP 95067544 R
1978 R553.3AN78

LETTER OF TRANSMITTAL

**TO THE HONORABLE WILLIAM P. CLEMENTS, JR.
GOVERNOR OF TEXAS
AUSTIN, TEXAS**

Dear Sir:

In compliance with provisions of the Revised Civil Statutes of the State of Texas, we respectfully submit the annual report of the Railroad Commission of the State of Texas showing the activities of its Oil and Gas Division for the year 1978.

Respectfully,

**JOHN H. POERNER, Chairman
JAMES E. (JIM) NUGENT, Commissioner
MACK WALLACE, Commissioner**

RAILROAD COMMISSION DIRECTORY

P. O. Drawer 12967 - Capitol Station, Austin, Texas 78711

AREA CODE (512)

Information 445 - 1110

Chairman John H. Poerner	445 - 1112
Commissioner James E. (Jim) Nugent	445 - 1110
Commissioner Mack Wallace	445 - 1111
Special Counsel - Rex H. White, Jr.	445 - 1186
Secretary, Railroad Commission	445 - 1328
Director, Information Services	445 - 1231

OIL AND GAS DIVISION

Chief Engineer - Bob R. Harris	445 - 1307
Assistant Chief Engineer - James C. Herring	445 - 1306

RESEARCH AND INSPECTION

Logistic Support - Don Jones	445 - 1296
Mapping and Graphics - Woody Ervin	445 - 1237

TECHNICAL SECTION

Director, Technical Hearings - Bill Thomas	445 - 1289
<i>(Sets hearings, temporary permits pending hearings, tolerance and maximum diagonal exceptions, oil discoveries)</i>	
Senior Staff Engineer - George Singletary	445 - 1293
<i>(Salt Water Disposal)</i>	
Senior Staff Engineer - Willis Steed	445 - 1292
<i>(Multiple completion approvals, LACT permits, exception to Statewide Rules 10, 13(c), & 22(a))</i>	
Senior Staff Engineer - Gene Day	445 - 1292
<i>(Waterflood, pressure maintenance, salt water injection applications)</i>	
Senior Staff Geologist - Bill Watson	445 - 1290
<i>(Gas Discoveries)</i>	

HEARING REPORTERS

Dave Howard	445 - 1304
Leon Justice	445 - 1305

FIELD OPERATIONS SECTION

Director - Phillip R. Russell	445 - 1301
Assistant Director - Ray A. Miller	445 - 1302
Assistant Director - Clarence Stumpf	445 - 1303

LEGAL SECTION

Chief Legal Counsel - John Soule	445 - 1281
Senior Legal Examiner - Roger Schultz	445 - 1284
<i>(Unitization, Pooling, Rule 69 exceptions)</i>	
Senior Legal Examiner - Skipper Lay	445 - 1282
<i>(Rule 37 and 38 exceptions)</i>	
Examiner - Bill Black	445 - 1282
Examiner - Brian Sullivan	445 - 1284
<i>(Pluggings)</i>	

PRODUCTION ALLOCATION

Director - Jim Bouldin	445 - 1270
Assistant Director - Roland Childress	445 - 1271
Engineer - Bishop McKendree	445 - 1272
<i>(Directional Surveys, casing and cementing program exceptions, Statewide Rule 13 exceptions)</i>	
Data Coordinator - Jimmy Walker	445 - 1271

OIL UNIT

Unit Head - Joe Bunch	445 - 1268
Districts 1 & 2 - Sherill Neve	445 - 1371
District 3 - Don Hoyt	445 - 1370
Districts 4, 5, & 6 - Joyce Hoefling	445 - 1257
Districts 7C, 10, & ET - Mike Lenze	445 - 1259
District 7B - Ned Buratti	445 - 1258
District 8 - Linda Derryberry	445 - 1256
District 8A - Judy Fargo	445 - 1255
District 9 - Howard Wagner	445 - 1260

GAS UNIT

Unit Head - Don Rhodes	445 - 1251
Districts 1 & 2 (A - L) - Eloise Stoll	445 - 1243
Districts 1 & 2 (M - Z) - Sherry Camarillo	445 - 1244
District 3 - Carol Rodgers	445 - 1239
District 4 (A - L) - Corrine Richardson	445 - 1248
District 4 (M - Z) - Mike Malone	445 - 1247
Districts 5 & 6 - Phyllis Hanvey	445 - 1240
District 7B - Marvin Kanter	445 - 1242
Districts 7C, 8, & 8A - Gloria Niday	445 - 1245
Districts 9 & 10 - Steve Towns	445 - 1250

WELL CLASSIFICATION SECTION (N.G.P.A.)

Supervisor - Ted Bond	445 - 1280
-----------------------------	------------

ADMINISTRATIVE SERVICES

Director - Larry Willimack	445 - 1313
Assistant Director - Richard Buerger	445 - 1312
Administrative Technician - Jerry Russell	445 - 1311
Drilling Permits - Bill Gallagher	445 - 1314
Commingling Permits - Jackie Kelm	445 - 1317
Pipelines - Alice Miller	445 - 1316
Audit - Mary Loflin	445 - 1315
Central Records Librarian - Pat Nance	445 - 1318

TABLE OF CONTENTS

Developments in the Oil and Gas Industry	11
Synopsis of Legal Cases	14
TABLE 1 - Refinery Input - Runs to Stills and/or Blends for Year 1978	22
TABLE 2 - Refinery Output - Products Manufactured and Percent of Total Output for Year 1978	23
TABLE 3 - Reported Refined Products in Storage	24
TABLE 4 - Crude Oil in Storage	25
TABLE 5 - Comparison of Nominations with Demand	27
TABLE 6 - Total Casinghead Gas for All Oil Wells and Disposition	29
TABLE 7 - Total Gas from Gas Wells and Disposition	32
TABLE 8 - Ultimate Disposition of Gas Produced in Texas	33
TABLE 9 - Monthly Gas Exported from Texas	34
TABLE 9A - Volume of Natural Gas in Underground Storage Reservoirs in Texas - by Month	34
TABLE 10 - Annual Summary of Gasoline Plants in Texas	35
TABLE 11 - Annual Summary of Other Gas Plant Operations in Texas	40
TABLE 12 - Annual Summary of Cycling Plants in Texas	45
TABLE 13 - Hydrocarbon Liquids Produced from Gas Wells and Casinghead Gas	50
TABLE 14 - Carbon Black Production	51
TABLE 15 - Pressure Maintenance and Repressure Plants Operations	52
TABLE 16 - Drilling, Completion and Plugging Operations	53
TABLE 17 - Drilling Report for 1978 by Districts	54
TABLE 18 - Forty - four Year History of Texas Crude Oil Reserves	55
TABLE 19 - Crude Oil Nominations and Allowables by Districts	56
TABLE 20 - Gasoline Plants in Texas by Districts	58
TABLE 21 - Gas Carbon Black Plants in Texas by Districts	88
TABLE 22 - Pressure Maintenance Plants in Texas by Districts	88
TABLE 23 - Cycling Plants in Texas by Districts	90
TABLE 24 - Refineries Within the State of Texas	92
TABLE 25 - Alphabetical List of Gatherers/Transporters, Storer, and Handlers of Crude Oil, Condensate, and Products Operating in Texas	94
TABLE 26 - Operators of Gas Trunk Pipe Lines and Gathering Systems in Texas	100
TABLE 27 - Reports and Forms of the Oil and Gas Division	111
TABLE 28 - General Market Demand Orders	113
TABLE 29 - Fields Exempt from Application of Market Demand Factor	114

CRUDE OIL AND CASINGHEAD GAS — FIELD PRODUCTION

District 1	119	District 7B	246
District 2	129	District 7C	275
District 3	152	District 8	291
District 4	187	District 8A	313
District 5	234	District 9	325
District 6	237	District 10	355
District 6E, East Texas	245		

GAS WELL GAS - FIELD PRODUCTION - AND HYDROCARBON LIQUIDS RECOVERED ON LEASES

District 1	359	District 7B	567
District 2	366	District 7C	578
District 3	417	District 8	586
District 4	471	District 8A	595
District 5	557	District 9	596
District 6	560	District 10	602

Footnotes	607
TABLE 30 - Production Statistics by Counties	608
TABLE 31 - Annual Production by Districts	611
TABLE 32 - Conservation Districts and Directors in Charge	612

ILLUSTRATIONS

CHART 1 - Classification of Natural Gas	12
FIGURE 1 - Production of Crude Oil in Texas with Runs to Stills	20
Map of United States Petroleum Reserves	21
FIGURE 2 - Natural Gas Production in Texas	26
FIGURE 3 - Ultimate Distribution of Gas Produced	28
FIGURE 4 - Natural Gasoline and Carbon Black Plant Operations	30
FIGURE 5 - Recycling Plant Operations	31
Map of Texas Showing Conservation Districts	613

**DEVELOPMENTS IN THE OIL AND GAS INDUSTRY IN
TEXAS DURING THE YEAR 1978
OIL PRODUCTION AND DEVELOPMENT**

Crude oil production in the state during 1978 totaled 1,040,965,995 barrels and averaged 2,851,962 barrels daily. Production decreased 5.46% when compared to the 1,101,137,171 barrels and daily average of 3,016,814 barrels produced during 1977.

TEXAS CRUDE OIL PRODUCTION*

	Annual Total (Barrels)	Daily Average (Barrels)	Daily Average Percent Change
1972	1,263,411,785	3,451,945	+ 6.56
1973	1,257,056,855	3,443,991	- 0.23
1974	1,225,165,789	3,356,619	- 2.54
1975	1,185,682,816	3,248,446	- 3.22
1976	1,153,941,070	3,161,482	- 2.68
1977	1,101,137,171	3,016,814	- 4.31
1978	1,040,965,995	2,851,962	- 5.46

There were 17,642 completions, including dry holes, made in Texas during 1978, an increase of 443 from the 17,199 registered in 1977. These 17,642 completions included 3,765 wildcats of which 464 were oil, 1,059 were gas and 2,242 were dry. The 13,877 development completions consisted of 7,668 oil, 4,324 gas, 1,432 dry and 453 service completions. Included in the oil and/or gas completions were 843 duals.

The number of wells plugged that were previously producing declined from 3,847 during 1977 to 3,399 during 1978.

TEXAS WELL DRILLING AND PLUGGING

Year	Completions	Percent Change from Preceding Year	Oil and/or Gas Wells Plugged
1972	10,005	+ 3.55	8,155
1973	9,977	- 0.28	7,815
1974	11,013	+ 10.38	9,224
1975	14,812	+ 34.49	6,673
1976	15,856	+ 7.05	4,033
1977	17,199	+ 8.47	3,847
1978	17,642	+ 2.58	3,399

* Includes Service and Dry

There were 166,365 oil wells produced during December 1978, 2,619 more than December 1977.

OIL WELLS PRODUCED DURING DECEMBER

Year	Wells	Change from Preceding Year	Percent Change from Preceding Year
1972	167,233	- 5,453	- 3.16
1973	159,090	- 8,143	- 4.87
1974	159,702	+ 612	+ 0.38
1975	160,603	+ 901	+ 0.56
1976	160,546	- 57	- 0.04
1977	163,746	+ 3,200	+ 2.00
1978	166,365	+ 2,619	+ 1.60

Texas proved crude oil reserves as of January 1, 1978 were estimated at 8,467,436*barrels. Extensions and revisions during the year added 237,309,000 bbl and new discoveries added 30,182,000 bbl while the state produced 1,044,956** bbl indicating an estimated proven reserve of crude oil in Texas on January 1, 1979 of 7,689,991,000*bbl, a decrease of 777,445,000 bbl from January 1, 1978 reserves.

* Estimated by American Petroleum Institute - including Offshore Reserves.

** Production as Estimated by American Petroleum Institute.

RAILROAD COMMISSION OF TEXAS

NATURAL GAS OPERATIONS

Texas natural gas production of 7,026,008,974 MCF in 1978 is a decrease of 7.12% from 1977 production. This represents 35% of the natural gas produced in the United States for the year (American Gas Association).

The following table shows Texas natural gas production for the past five years. The decline in 1973 was the first drop in production since records have been kept by the Railroad Commission.

TEXAS NATURAL GAS PRODUCTION
(billion cubic feet)

YEAR	PERCENT PRODUCTION	PERCENT CHANGE	GAS WELL GAS	PERCENT CHANGE	CASINGHEAD GAS	PERCENT CHANGE
1972	9,603	+ 0.3	7,450	+ 1.1	2,152	- 2.4
1973	9,341	- 2.7	7,323	- 1.7	2,018	- 6.2
1974	8,907	- 4.6	7,068	- 3.5	1,839	- 8.9
1975	8,052	- 10.6	6,491	- 8.9	1,550	- 17.0
1976	7,708	- 4.3	6,247	- 3.8	1,461	- 6.3
1977	7,565	- 1.9	6,150	- 1.6	1,415	- 3.1
1978	7,026	- 7.1	5,643	- 8.2	1,383	- 2.2

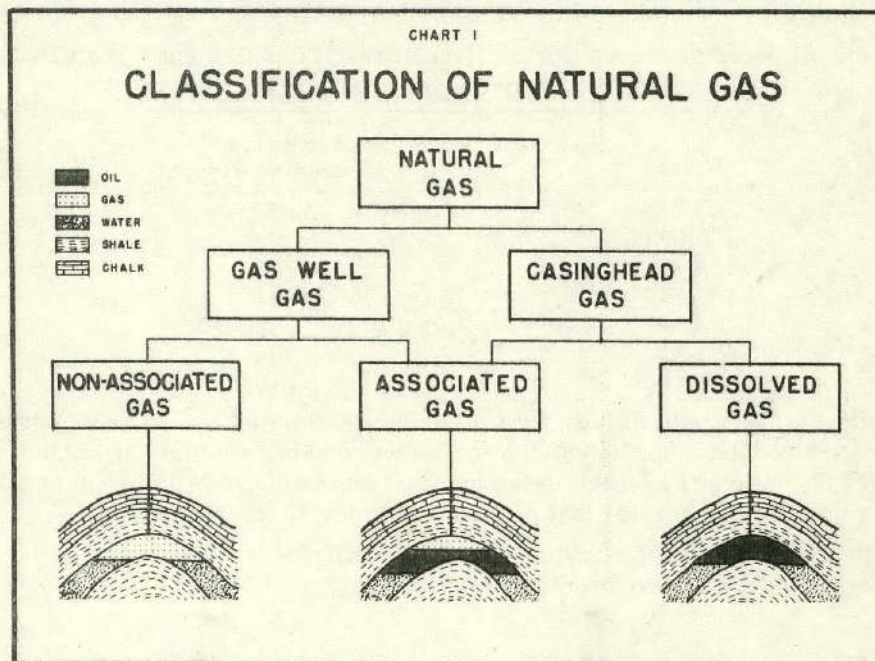
Texas natural gas marketed during 1978 was 5,950 billion cubic feet. This included 2,028 billion cubic feet exported to other states and 3,922 billion cubic feet marketed in Texas.

The number of gas wells and gas fields in Texas has increased since 1973.

Year end	1973	1974	1975	1976	1977	1978
Gas Wells	36,352	37,243	39,281	41,657	44,432	47,516
Gas Fields	9,636	9,847	10,258	10,749	11,317	12,130

The Commission continued to use the terms adopted in 1952 that had previously been used by the American Gas Association and the American Petroleum Gas Institute. The term "gas well gas" is used to mean gas produced from wells classified by the Commission as gas wells. The term "dry gas" had been used for this purpose prior to 1952. The term "non-associated gas" is used to mean gas that is not in contact with or dissolved in crude oil in the reservoirs. The term "casinghead gas" is used to mean gas produced from wells classified by the Commission as oil wells. The term "dissolved gas" is used to mean gas that is dissolved in crude oil at reservoir conditions.

The accompanying Chart 1, reproduced by permission from "Economics of Natural Gas in Texas" by Stockton, Henshaw and Graves, illustrates the classification of natural gas.



PIPE LINES

In June, 1887, the Common Carrier Act was passed by Congress, but no specific mention was made of pipe lines. The Hepburn Amendment of June, 1906, made mention of the fact that the provisions of the act were to apply to common carriers engaged in the transportation of oil or other commodities, except water and natural or artificial gas, by pipe line. The Thirty-fifth Legislature, in 1917, placed a law on the Statute Books regulating pipe lines in Texas, and authorized the Railroad Commission of Texas to administer said regulations.

On May 28, 1919, the first accounting order was issued by the Commission, requiring all common carriers to submit an annual report for the calendar year 1918, and for each calendar year thereafter. The accounting order and the annual report were revised effective January 1, 1935, and restated Rules 70, 71, and 72 of the Railroad Commission of Texas Special Order effective June 1, 1964.

There are at present approximately 25,441 miles of crude oil trunk lines, 30,562 miles of gathering lines, excluding lease flow lines; and 22,265 miles of product lines in operation. Since 1930, products also began to move increasingly by pipe line rather than by tank cars as had been the case with crude oil. During the 1940's there began a tendency towards big-inch pipe lines and cooperative joint ventures between various companies.

In recent years there has been a great increase in the demand for natural gas with a corresponding increase in gas pipe lines in operation.

It is now a common operation for all grades of oil and products to be transported by pipelines in one continuous operation. The operation of pipe lines is becoming more automated and complex with the operational activities concentrated at a central location.

There are now in operation one hundred and twenty-five common carrier pipe lines in the State. Most of these carriers perform both gathering and trunk service. Some carriers install facilities for loading and unloading tankers, cars, and barges. The rate for gathering oil ranges from fifty-five one hundredths of a cent per barrel to eighty-five cents per barrel, depending upon the section of Texas from which the oil is gathered.

The following tabulation reflects the rate of charge for transportation of oil in the U.S. barrels of all Gulf Coast destinations.

AREA	RATE
East Central Texas	6.0 ¢ - 33.0¢
East Texas	6.0 ¢ - 85.0¢
Panhandle	10.5 ¢ - 43.5¢
Southwest Texas	5.0 ¢ - 58.0¢
Texas Gulf Coast	0.55¢ - 25.5¢
West Central Texas	10.0 ¢ - 43.5¢
West Texas	13.0 ¢ - 58.8¢

Where the occasion arises, railroad and trucks move crude oil from some fields not reached by pipe lines, at a special rate. This type of transportation cannot, however, compete with or move the enormous volume of crude oil transported by pipe lines.

Truck lines also come into great prominence as carriers of crude oil, but like railroads, they cannot compete from a volume standpoint with transportation by pipe lines.

RAILROAD COMMISSION OF TEXAS

SYNOPSIS OF CASES HANDLED BY THE ATTORNEY GENERAL'S OFFICE ON BEHALF OF THE RAILROAD COMMISSION OF TEXAS FOR THE YEAR 1978

The following cases are now **pending** in various courts involving appeals from the Oil and Gas Division of the Railroad Commission:

Cause No. 271,521

Vivian Blalack, et al, vs. Railroad Commission of Texas, et al, 53rd Judicial District, Travis County, Texas. Appeal from a RRC order which denied Plaintiff's request to cancel gas well allowables previously granted to Defendant Whitaker Oil Company. General Denial filed for RRC on March 10, 1978.

Cause No. 257,660

Century Oil Management, Inc. vs. Railroad Commission of Texas, 53 Judicial District, Travis County, Texas. Suit attacking RRC order requiring Plaintiff to plug certain wells in Navarro County. Plaintiff alleges Commission Action does not comply with various APA requirements such as adequate findings. Plaintiff has not yet set case for trial. When set for trial, will prepare for oral argument based on record made before Commission.

Cause No. 255,100

Exxon Corporation vs. BTA Oil Producers, et al, 53rd Judicial District Court, Travis County, Texas. Suit attacking order of RRC denying adoption of field rules in the Beall (Devonian) Field, Ward County, Texas. This suit was remanded to the Commission by the District Court for further action, in regard to making a determination of the productive acreage in the field.

Cause No. 280,975

Coke L. Gage, et al, vs. Railroad Commission of Texas, 200th District Court, Travis County, Texas. An appeal from RRC order reinstating gas allowable allocation for well producing from the Boonsville Field in Wise, Jack, Parker and Denton Counties. Plaintiffs contend order violates Graford rule about consolidating separate reservoirs, and RRC lacked jurisdiction to adjust correlative rights because capacity of wells to produce did not exceed market demand for gas. Trial Court ruled in favor of RRC. Plaintiffs appealed to Supreme Court. Awaiting decision of the Court.

Cause No. 272,028

Good Hope Refineries, Inc. vs. Railroad Commission of Texas, 126th District Court, Travis County. Appeal from order of Commission changing proration units in Martin Field, Zapata County. Court denied Plaintiff's application for temporary injunction; has not been set for trial on merits.

Cause No. 274,330

Lo-Vaca Gathering Co. vs. Railroad Commission of Texas, 53rd Judicial District, Travis County. Appeal from order of RRC requiring purchasers of gas in affected field base ratable take of gas on Commission-assigned allowables. Parties (purchaser and producers) report close to settlement.

Cause No. 264,253

Lone Star Gas Company vs. Railroad Commission of Texas, et al, 53rd Judicial District, Travis County. Suit to transfer allowable to another well in order to produce the remaining native gas from a gas storage reservoir. Appealed from the 53rd District Court to the Supreme Court of Texas - now styled **Railroad Commission of Texas vs. Lone Star Gas Company**.

Cause No. 259,094

R. J. Palmer vs. Railroad Commission of Texas. Suit challenging RRC order directing Plaintiff to plug a well. Trial Court ruled order lacked certain findings; remanded case back to RRC. Appealed to Court of Civil Appeals by RRC. Briefs filed. Oral argument.

Cause No. 278,782

Ralph H. Roach, Inc. vs. Railroad Commission of Texas, 53rd Judicial District, Travis County, Texas. Appeal from RRC order granting a surface mining permit to another party. Plaintiff claims he was not notified of application and was denied his right to protest at the hearing. We have filed a plea in abatement because suit was not timely filed. Plaintiff has not set case for trial. When case is set, will prepare for trial.

Cause No. 282,737

Ed Spragins vs. Railroad Commission of Texas, et al, 98th Judicial District, Travis County, Texas. Suit challenging RRC order granting exception to Rules 37 and 38 in the Boonsville Field. Plaintiff alleges RRC ignored hearing examiner's report in granting exceptions. Plaintiff also claims the order is not supported by substantial evidence. Answer has been filed. Plaintiff has not set case for trial.

Cause No. 263,359

Southeastern Public Service Co. vs. Railroad Commission of Texas, 53rd Judicial District, Travis County, Texas. Suit challenging RRC order which establishes a 40-acre proration unit for a particular oil field. Plaintiff claims unit should be 20 acres. Plaintiff has not set case for trial.

Cause No. 266,826

Texaco, Inc., et al, vs. Railroad Commission of Texas & Sun Oil Co., 53rd Judicial District, Travis County, Texas. An appeal from a RRC order denying a request to permanently suspend a Commission field rule allowing a bonus oil allowable to an operator for injecting water back into a reservoir. Trial Court held in favor of RRC order denying Plaintiff's request. Appealed to Supreme Court. Awaiting decision of Court.

Cause No. 4769

Texaco, Inc. vs. Railroad Commission of Texas, et al, 112th Judicial District, Pecos County, Texas. Suit attacking Special Order in Docket No. 8-64,633 setting up a pooled unit for gas well in Gomez (Ellenburger) Field, Pecos County. Well is about depleted and case is probably moot. Plaintiff has not set for trial. We have filed an answer.

Cause No. 281,284

Winokur, et al, vs. Railroad Commission of Texas, et al, 98th District Court, Travis County, Texas. Appeal from a RRC order which sets the most efficient rate of production for the Yates Field. Plaintiff claims that order is not supported by substantial evidence. Case was set for trial on 12-21-78. On 11-3-78, answer filed by RRC.

The following RRC cases were **disposed** of during the year 1978:

Charles D. Atchinson vs. Railroad Commission of Texas

Unit Petroleum Corporation vs. Railroad Commission of Texas

Talmadge F. Combs vs. Railroad Commission of Texas

Mustang Exploration Co., Inc., vs. Railroad Commission of Texas

Nueve Operating Co. of Texas, et al vs. Railroad Commission of Texas

Burk Royalty Company vs. Texas Land Exploration Co. and Railroad Commission

Graford Oil Corporation, et al, vs. Railroad Commission of Texas

Imperial American Resources Fund vs. Railroad Commission and BTA Oil Producers

Samedan Oil Corporation vs. Railroad Commission of Texas and D. W. Whitlow

Joe Broussard II, et al, vs. Railroad Commission of Texas and Sun Oil Co.

Exxon Corporation vs. Railroad Commission of Texas, et al

Millican Oil Co. vs. Railroad Commission of Texas, et al

Mustang Exploration Company vs. Railroad Commission of Texas and Ka-Hugh International

The following cases were filed for the **confiscation of contraband oil**. All of these cases are **pending** in Travis County District Courts:

Cause No. 283,722

State of Texas vs. 98 Barrels of Oil, more or less, et al

Cause No. 283,723

State of Texas vs. 151 Barrels of Oil, more or less, et al

Cause No. 279,857

State of Texas vs. 120 Barrels of Oil, more or less, et al

RAILROAD COMMISSION OF TEXAS

Cause No. 277,889

State of Texas vs. 41 Barrels of Oil, more or less, et al

Cause No. 277,494

State of Texas vs. 520 Barrels of Oil, more or less, et al

Cause No. 273,137

State of Texas vs. 3,542 Barrels of Oil, more or less, et al

Cause No. 263,095

State of Texas vs. 714 Barrels of Oil, more or less, et al

Cause No. 265,613

State of Texas vs. 743 Barrels of Oil, more or less, et al

The following **confiscation suits** were closed during the year 1978:

State of Texas vs. 489 Barrels of Oil, more or less, et al

State of Texas vs. 78 Barrels of Oil, more or less, et al

State of Texas vs. 124.5 Barrels of Oil, more or less

The oil was confiscated and sold and **\$3,264.50** was deposited in the State Treasury.

The following cases have been filed to enforce the Railroad Commission Orders requiring plugging of certain wells. All of these suits are **now pending** in the District Court, Travis County, Texas as of **January 1, 1979**:

STATE OF TEXAS vs:

Claud Asher, Jr.
 Robert L. Adams
 S. E. Adamson
 Ascot Oils, Inc.
 Bonnie Address
 I. N. Anderson, et al
 Advance Drilling & Development Corp.
 Abb Drilling Co., Inc.
 Claude Asher (No. 75-1123)
 John Alexander
 John W. Boyce
 Brayers Oil & Gas Company
 Jack C. Bradley
 Haskell J. Bonner and Jimmy H. Carter
 dba Bonner & vCarter
 S. E. Brown, Trustee
 Howard T. Becknell, dba Water Dog Oil Company
 Buss Oil & Gas Company
 R. J. Black
 Wallace Brown
 M. A. Brooks
 Arthur W. Barkis
 Jack D. Collins
 C. E. Clark, Jr.
 Central Producers, Inc.
 T. W. Casey
 Harry H. Crow, dba Big Rock Oil & Gas Co.
 Morris Cannaan
 Marion Ledbetter Combs and Charles B. Smallwood
 Jack C. Connel, Jr.

O. L. Corley
 Duval County Ranch Company
 Gus Deakins
 De Val Drilling Company
 Glenn Dugger (No. 75-2296)
 Gordon M. Douglas and Wendell L. Douglas
 Neil Day, dba Leon Oil Co.
 Dun-Mar Oil & Gas Enterprises
 James V. Dickson
 Enerco Exploration & Management Co. (No. 79-481)
 Enerco Exploration & Management Co. (78-1363)
 Espada Energy Company, Inc.
 W. W. Energy, Inc.
 Max Ewing
 F & F Drilling Co. (No. 79-405)
 Febeco Oil Corporation
 F & F Drilling Co. (No. 76-2512)
 Foss and Wood Resources
 J. P. Flusche and R. L. Peacock (No. 76-1840)
 J. P. Flusche and R. L. Peacock (No. 75-2295)
 Juanita T. Fraser
 Josephine Foster
 Frank Foster
 Doug Freberg and William R. Sexton,
 a Mining Partnership
 Lew D. French, dba Bluebonnet Exploration Co.
 H. L. Gage, et al (No. 77-321)
 Hardy L. Gage, et al (No. 77-1074)
 C. E. Graham, Jr.
 E. J. Green, Jr.

D. L. Glenn
 T. W. Glass
 Gary Garlitz
 Grubstake Investment Association, Inc.
 Hub Hill, Inc.
 Marshall A. Hayes, Jr. and Marshall A. Hayes, III
 dba Hayes Operations
 Charles F. Headon
 Carra Hancock
 C. B. Hazel
 Grady Hall and W. J. Grierson,
 dba Grady Hall & Associates, a Partnership
 Kenneth S. Harvey (No. 78-794)
 Less Hutt, Individually,
 and dba H & J Drilling Company
 William F. Hunt
 A. T. Halbert
 Lee Hicks, dba Hicks Rubber Co.
 Martin C. Harvey
 Ernest Hill, et al
 Helton Oil Company
 Sam Horner, dba S.W. & H Oil Co.
 Kenneth S. Harvey (No. 73-204)
 B. J. Hogan and Artie T. Coop
 R. C. Irwin, dba Irwin & Webb
 J.B.D. Oil Company
 Charles W. Jackson, dba Derrick Mineral Leasing
 J & J Operating Company
 F. G. Jeffers and Gordon F. Jeffers,
 dba Jeffers Drilling Company, a Partnership
 Yale E. Key
 H. V. Karnei
 Sebastian H. Koch
 Gilbert L. Kanady
 Keystone Operating Co. (No. 76-2267)
 Keystone Operating Co. (No. 76-708)
 Ka - Hugh Enterprises, Inc.
 Karankawa Producing Co.
 Lease Equipment Company
 F. J. Luig
 Longwood Construction Co., Inc.
 W. M. Laughlin
 George J. Morgan
 H. J. Mosser
 Earl T. Mackey
 Jack Moody and M. J. Phillips, dba Moody & Phillips
 Marbeth Oil Company
 J. A. Maberry
 Miller Mining, Inc., et al
 Charles B. Marino
 Jerry W. Millican,
 dba Allied International Petroleum, Inc.
 R. C. Miller
 David Lee Maddox, dba David Lee Maddox Oil Co.
 Frank L. Morris
 Motco, Inc.

M & S Company
 M. V. McDaniel, et al, dba M & G Oil Company
 John McDougal
 Durwood Nichols, dba D & W Operating Co.
 D. H. Nehring
 George Nugent
 Thomas J. Neal and Charles F. Moore
 Dan E. Nitschke
 W. D. I. Norris
 Gail D. Odom and Peggy J. Odom
 Oil & Gas Reserves, Inc.
 Ozark Oil & Gas, Inc.
 Oil Well Chemical Co., Inc.
 P & W Oil Account
 J. J. Paul, a General Partner
 dba Southern Oil & Gas, Ltd.
 Charles F. Peters
 L. R. Phillips
 W. W. Prudhomme
 Production Oil Corp.
 William Perlman
 Pitcock, Inc.
 Perez Drilling Company
 Ben E. Ramsey
 H. T. Ray, dba Rays Oil Company
 Bobby Rich
 Walter E. Ramsey
 Robert W. Richmond
 Jim Riley and Gulftide Corp., a Mining Partnership
 H. L. Roberson (No. 74-1934)
 H. L. Roberson (No. 74-1844)
 Sabine Pipe & Supply Company
 Secondary Oil Corporation
 Sabine Pipe & Supply Company
 Seven - Bar Disposal System
 Stone Brothers, a Partnership
 South Texas Oil & Gas Producing Co., Inc.
 Skylite Oil & Gas Co.
 W. D. Smith
 John B. Shaw, dba John B. Shaw Oil Company
 Travis Starr
 King Stokes & Precision Petro Corp.
 E. Schnekenberger, dba E & L Corporation
 Sonitt Petroleum Corp. and
 Traders Oil Company of Houston
 David Shoun
 Jack W. Scanlon (No. 77-1267)
 R. E. Schiefelbein, Jr. et al,
 Schiefelbein Oil & Gas Co.
 Sonitt Petroleum Corp.
 Jack L. Story
 Jack W. Scanlon (No. 75-1109)
 Shaltex
 Sanla Oil & Gas Operations
 Duane G. Smith Engineering, Inc.
 Thermo-Dyne, Inc.

RAILROAD COMMISSION OF TEXAS

George K. Taggart
 Thomas K. Tomlinson, Inc.
 Thornton Oil Company
 Violet Oil & Gas Company
 William Wiseman
 Weekend Oil Company
 Westbrook Drilling Co., Inc.

Fred Whitaker
 W. D. Wynn
 Durl Ward
 Eldon Workman
 S. H. Walton
 Warner - Pawel
 Xana, Inc.

The following cases, having been put in compliance with the rules and regulations of the Railroad Commission, have been **dismissed** during the year 1978:

STATE OF TEXAS vs:

H. L. Gage
 Cattle - Land Co.
 H. F. Perez
 F. H. Carpenter
 M. L. McLemore
 D. W. Gholson, Claude A. Morrison and
 Barry Morrison, dba Gho - Mor Drilling Co.
 Ralph Rowden
 Poole & Hooper Oil Properties
 Reeves Operating Co.
 South Texas Oil & Gas Properties
 Emmett C. Wilson
 H. L. Patton
 Talmadge Combs
 C. E. Starrett
 W. H. Doran, Jr.
 E. E. Wales
 L. H. Worsham
 Metco Corporation
 F. G. Eidman, M. D.
 H & R Oils, Inc.
 Jerry Stone
 H. W. Harless, dba L.D.L. Production Co.
 T. C. Morrow, dba T. C. Morrow Oil
 Edwin T. Pierce & Felix Pierce,
 dba Pierce Bros.
 Joe S. McGuffin
 Mutual Oil of America
 J. B. Ferguson
 L. E. Waldrop
 Paul Schkade, dba Paul Schkade Drilling Co.
 H. F. Perez
 J. A. Leonard, dba Texas Land & Trading Co.
 R. F. Thomas
 Louis H. Weltman & J. G. Stone, a Mining Partnership
 H. M. McPherson
 Kit Gray, Jr.
 James G. Parks, James W. Davis & Harvey R. Rosen,
 dba Parks, Davis & Rosen
 B. J. Esparza
 John R. Watson

G. V. Henderson, dba Henderson Drilling Co.
 Tommy and Mary Zunker
 Roy Rutledge
 W. H. Appell
 Case and Ashton, a Mining Partnership
 Shield Development Co.
 J. R. Gautreaux
 A. L. Frazier
 M. E. Fitzgerald
 B. F. Thomas
 McGill Properties, et al
 S & M Enterprises
 W. S. Nacol, Jr.
 Glenn Dugger
 Roger I. Daily
 Gilbert & Stuteville
 Jack Hailey
 Star Falcon Oil Co.
 Willard McDaniel, Gilbert Schneider and
 Jim Schneider, dba S.M.S. Oil Co.
 T. H. Stone and Garland Ray, dba Ray & Stone
 E & L Corporation
 E. B. Alford
 Driscoll Production Co.
 Ralph Gillespie, et al
 Moore & Jones, a Mining Partnership
 The Texoline Company
 George Bell, et al
 Frank Parrish, Jr., dba Del Mar
 E. R. Cantrell and John W. Caskey,
 dba Caskey Equipment Company
 A. Morrison Operating Account
 B. J. Leyendecker III, et al
 M & W Producing Company
 Jack McQueen
 R. L. Yust, dba S.P.Y. Oil Co.
 Jack Vick and R. A. Vick, dba Vick Oil Co.
 Mestena Oil & Gas Co.
 Joe R. Crenshaw
 Leon Harvey
 Jackson L. Douglas

The above - listed cases resulted in Defendant's compliance with the Orders of the Railroad Commission and 251 wells were plugged.

The following penalty cases were **dismissed** because this office was **unable to locate the Defendant:**

STATE OF TEXAS vs:

- W. M. Bradshaw**
- Independent Energy Corporation**
- Urban Seay (Defendant deceased)**
- J. W. Fulfer Well Service**
- Robert E. Cloud (Defendant deceased)**
- Kenneth Borton & Weldon K. Gibson, dba Borton & Gibson Oil Co.**
- Roy H. Newland (Defendant deceased)**
- Jack W. Bogan**

The following cases resulted in **penalty judgments** and **\$44,077.00** was collected by the State:

- State of Texas vs. W. T. Graham**
- State of Texas vs. Cauble Enterprises**
- State of Texas vs. E. Joe Pruitt, dba Salem Oil Corp.**
- State of Texas vs. B & H Petroleum, Inc., et al**
- State of Texas vs. Joe Gibson**
- State of Texas vs. Ben Ramsey**
- State of Texas vs. Larry Robinson**
- State of Texas vs. Glenn Dugger**
- State of Texas vs. William Wiseman**

* * * * *

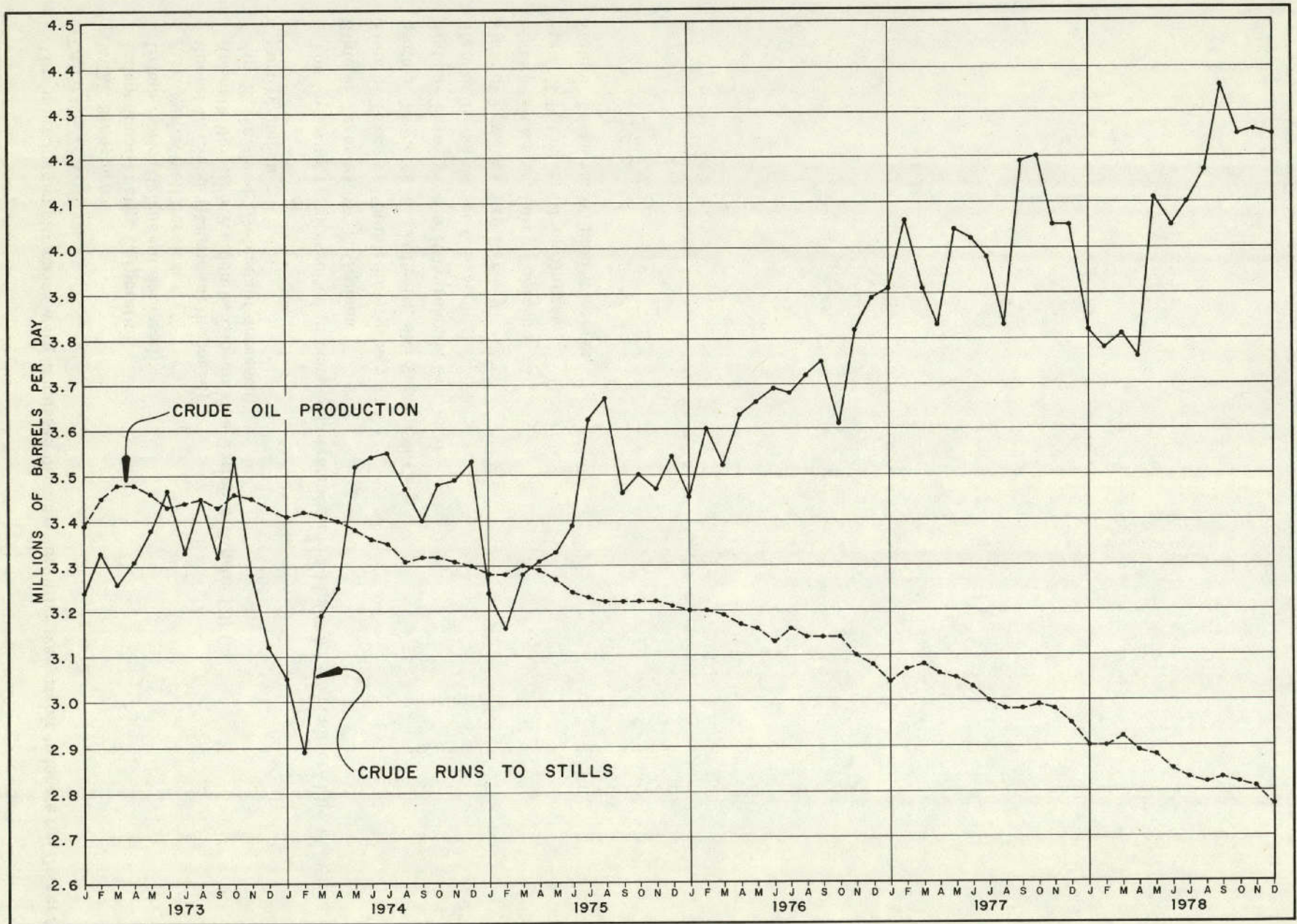


Figure 1. DAILY AVERAGE OF CRUDE OIL IN TEXAS COMPARED WITH RUNS TO STILL

TABLE NO. 1
REFINERY INPUT - RUNS TO STILLS AND/OR BLENDS FOR YEAR 1978
 (Barrels)

Name of Material	January	February	March	April	May	June	July	August	September	October	November	December	Gross Total	% Input	FOR 1977 COMPARISON	
															Gross Total	% Input
Propane	62,882	86,154	90,764	62,520	85,572	100,850	110,575	62,293	89,966	97,476	76,822	73,773	999,647	.05778	1,020,915	.05973
Butane	2,181,961	1,425,948	1,307,166	1,134,005	1,327,008	1,129,550	1,092,683	1,224,597	1,705,282	2,119,683	2,919,985	3,043,872	20,611,740	1.19134	23,055,735	1.34892
Butane - Propane	324,482	351,168	78,318	214,529	408,142	369,684	395,270	461,211	441,056	433,737	396,206	414,147	4,287,950	.24784	4,403,587	.25764
Motor Gasoline.....	1,267,968	1,507,059	1,478,846	1,861,380	1,958,150	1,482,359	1,083,611	1,531,299	1,493,770	1,758,029	1,481,366	1,299,233	18,203,070	1.05212	17,940,654	1.04965
Kerosene	99,803	69,446	80,719	67,708	102,252	72,205	101,574	106,194	133,332	84,626	175,908	81,440	1,175,212	.06793	1,166,675	.06826
Home Heating Oil	129,972	71,256	84,751	103,307	152,513	1,810	3,018	393,384	60,161	10,712	98,170	158,853	1,267,907	.07328	857,826	.05019
Diesel Fuel	104,354	76,348	57,388	70,746	50,023	41,186	44,808	64,083	40,037	26,147	37,541	35,996	648,657	.03749	468,292	.02740
Other Middle Distillates.....	385,060	288,165	378,328	201,053	398,802	1,017,413	319,353	567,855	914,078	748,795	223,546	184,504	5,626,952	.32523	11,447,386	.66975
Aviation Gasoline	0	84,749	847	0	20,641	5,831	100	0	0	55,698	3	32	167,901	.00970	11,731	.00069
Kerosene - Type Jet Fuel	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00000	36,659	.00215
Naptha - Type Jet Fuel	101,023	20,215	32	401	9,358	61,596	94,051	6,477	23,036	1,186	186	3,456	321,017	.01855	359,728	.02105
Fuel Oil #4 For Utility Use	7,931	0	406	0	0	3,386	0	2,554	0	2,644	0	3,325	20,156	.00116	256,323	.01500
Fuel Oils #5, #6 For Utility Use	5,714	18,064	1,065	0	3	346	2,347	201	12	67	677	1,164	29,660	.00171	62,288	.00364
Fuel Oil #4 For Non-Utility Use	133	5,699	134,761	0	87,699	0	2,210	993	971	401	0	644	233,511	.01350	59,624	.00349
Fuel Oils #5, #6 For Non-Utility Use	37,417	0	5,074	41,137	6,301	0	139	5,840	62,652	2,873	6,824	2,309	170,566	.00986	338,360	.01980
Bunker C.....	0	0	0	0	4,532	0	0	161,010	0	27,186	0	60,322	253,050	.01463	0	0.00000
Navy Special	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00000	0	0.00000
Other Residual Fuels	68,268	217,219	1,041,931	154,711	74,209	65,932	271,815	35,009	159,509	59,059	55,744	570,502	2,773,908	.16033	1,463,829	.08564
Petrochemical Feedstocks	4,737,636	4,920,400	5,423,866	5,362,770	5,628,379	5,493,712	4,172,635	3,866,303	4,786,285	5,212,738	5,006,514	5,618,637	60,229,875	3.48122	67,057,642	3.92334
Lubricants	0	15,187	0	13,541	0	10,955	27	19,992	3,442	10,111	10,241	9,658	93,154	.00538	67,351	.00394
Special Napthas	271,768	235,766	429,179	443,788	518,078	538,049	536,803	573,845	576,864	595,623	523,641	496,989	5,740,393	.33179	2,867,085	.16774
Solvent Products.....	26,211	38,070	32,029	29,302	33,427	32,631	41,763	44,649	32,290	37,400	34,550	14,398	396,720	.02293	817,677	.04784
Miscellaneous	10,181,037	9,252,722	7,932,690	9,582,205	8,894,202	8,361,869	9,464,058	11,946,025	10,628,844	11,434,791	14,061,854	12,917,260	124,657,557	7.20507	113,510,804	6.64117
Crude Oil	118,316,012	105,747,709	118,171,621	112,820,534	127,490,019	121,438,807	127,045,109	129,256,975	130,818,473	131,643,014	127,704,915	131,773,791	1,482,226,979	85.67115	1,461,928,064	85.53297
TOTALS (Barrels)	138,309,637	124,431,344	136,729,781	132,163,637	147,249,310	140,228,171	144,781,949	150,330,789	151,970,060	154,361,996	152,814,693	156,764,215	1,730,135,582	100.00000	1,709,198,235	100.00000

TABLE NO. 2
REFINERY OUTPUT - PRODUCTS MANUFACTURED AND PERCENT OF TOTAL INPUT FOR YEAR 1978
 (Barrels)

Name of Material	January	February	March	April	May	June	July	August	September	October	November	December	Annual Total	Percent of Total Input	FOR 1977 COMPARISON	
															Annual Total	Percent of Total Input
Propane.....	5,123,687	3,572,801	3,996,194	3,826,439	3,686,201	3,829,578	2,988,019	2,821,476	3,438,438	4,011,716	3,551,923	3,492,915	44,339,387	2.56277	44,897,605	2.62682
Butane.....	1,758,828	1,815,369	2,038,923	2,168,947	2,604,600	2,405,317	1,885,472	2,168,890	2,234,331	1,527,090	1,286,714	1,253,317	23,147,798	1.33792	24,902,576	1.45697
Butane - Propane.....	245,610	284,468	103,402	288,369	525,073	450,964	447,684	518,612	455,608	453,903	391,218	405,533	4,570,444	.26417	4,255,193	.24896
Motor Gasoline.....	55,136,354	49,325,663	54,993,524	53,198,137	59,314,983	59,861,560	60,333,081	63,470,395	63,066,428	64,365,935	63,160,502	66,321,287	712,487,849	41.18104	685,584,818	40.11149
Kerosene.....	2,030,021	2,182,345	2,586,595	1,321,123	1,711,470	1,758,578	1,763,328	1,749,321	1,542,768	1,886,343	1,725,566	2,234,997	22,492,455	1.30004	30,566,938	1.78838
Home Heating Oil.....	12,293,424	12,226,607	12,426,288	9,670,428	12,046,807	9,152,152	10,044,270	11,187,383	12,223,396	13,002,868	14,053,216	12,975,381	141,302,220	8.16712	172,473,425	10.09090
Diesel Fuel.....	8,436,003	7,654,307	9,225,154	9,571,213	11,243,137	11,013,384	11,503,970	10,746,078	10,060,147	11,851,948	10,952,142	11,538,482	123,795,965	7.15528	123,243,627	7.21061
Other Middle Distillates.....	3,609,081	3,443,032	3,725,277	4,513,124	4,530,780	4,143,559	5,101,336	5,893,249	4,230,378	4,078,339	4,596,676	5,283,920	53,148,751	3.07194	50,619,719	2.96161
Aviation Gasoline.....	365,645	245,362	337,237	494,471	478,797	591,861	582,589	676,392	595,286	568,831	617,382	521,563	6,075,416	.35115	6,267,927	.36672
Kerosene - Type Jet Fuel.....	6,054,217	5,934,652	6,463,135	6,134,709	6,893,514	6,290,970	6,135,757	5,589,877	6,963,377	6,931,134	6,843,930	6,076,522	76,311,794	4.41074	69,458,232	4.06379
Naptha - Type Jet Fuel.....	1,169,480	1,084,824	1,446,934	1,366,907	1,427,577	1,348,019	1,187,991	1,439,465	1,563,250	1,283,748	1,495,101	1,825,921	16,639,217	.96173	16,609,105	.97175
Fuel Oil #4 For Utility Use.....	28,921	53,918	27,858	15,479	264,060	0	3,819	5,446	6,551	32,158	4,302	16,987	459,499	.02656	1,710,635	.10008
Fuel Oils #5, #6 For Utility Use.....	590,563	575,018	712,988	582,399	710,523	728,074	600,767	723,821	715,193	727,077	1,033,256	671,635	8,471,314	.48963	8,375,595	.49003
Fuel Oil #4 For Non - Utility Use.....	64,652	81,643	22,975	27,695	38,985	10,490	13,647	5,490	896,269	13,674	82,751	52,093	1,310,364	.07574	1,317,001	.07705
Fuel Oils #5, #6 For Non - Utility Use.....	7,435,073	5,546,687	5,605,569	5,945,197	6,360,661	6,393,861	6,869,410	6,979,949	6,038,211	6,933,120	5,880,411	6,920,675	76,908,824	4.44525	84,272,526	4.93053
Bunker C.....	1,711,143	1,316,799	1,738,650	1,313,821	1,808,947	1,644,999	1,683,345	1,766,961	1,688,916	1,712,585	1,891,716	1,847,531	20,125,413	1.16323	19,340,334	1.13154
Navy Special.....	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00000	0	0.00000
Other Residual Fuels.....	6,221,284	3,493,643	4,005,631	3,587,306	4,812,028	4,912,351	6,565,474	7,020,111	6,687,824	6,052,087	5,715,869	6,568,031	65,641,639	3.79402	55,457,906	3.24467
Petrochemical Feedstocks.....	7,503,090	6,512,864	7,842,007	9,123,300	9,527,381	8,382,174	9,253,822	9,189,633	8,706,904	8,568,770	7,471,014	8,038,414	100,119,373	5.78679	96,959,381	5.67280
Lubricants.....	2,557,396	2,237,993	2,712,977	2,643,480	2,483,295	2,743,173	2,605,501	2,830,898	2,407,491	2,857,461	2,608,458	2,446,133	31,134,256	1.79953	30,543,743	1.78702
Special Napthas.....	1,651,555	1,756,501	1,683,025	1,817,890	1,742,064	1,538,846	2,054,606	2,065,857	2,024,079	1,818,063	1,958,363	1,915,852	22,026,701	1.27312	18,815,703	1.10085
Solvent Products.....	1,051,416	1,063,958	1,297,857	1,349,617	1,348,177	1,331,439	1,286,928	1,106,967	1,488,549	1,457,442	1,531,045	1,333,755	15,647,150	.90439	14,390,844	.87356
Miscellaneous.....	11,715,995	13,453,584	13,846,634	13,522,728	13,636,549	12,334,421	12,099,489	12,603,888	15,002,952	13,952,742	13,812,362	14,477,882	160,459,226	9.27437	153,574,083	8.98515
Processing Loss.....	1,556,199	569,306	(-49,053)	(-419,142)	53,701	(-637,599)	(-228,356)	(-229,370)	(-66,286)	274,962	2,150,776	545,389	3,520,527	.20348	(-4,438,671)	(-).25969
TOTALS (Barrels).....	138,309,637	124,431,344	136,729,781	132,163,637	147,249,310	140,228,171	144,781,949	150,330,789	151,970,060	154,361,996	152,814,693	156,764,215	1,730,135,582	100.00000	1,709,198,235	100.00000

TABLE NO. 3
REPORTED REFINED PRODUCTS IN STORAGE AT REFINERIES, TREATING PLANTS,
TANK FARMS AND TERMINALS BY MONTH FOR THE YEAR 1978
(Barrels)

Name of Material	January	February	March	April	May	June	July	August	September	October	November	December	Total Stocks (except Lease Storage)
Propene	3,971,725	3,193,789	3,470,659	4,165,770	3,686,800	3,971,622	3,944,310	4,120,780	4,099,593	3,755,800	3,731,637	3,506,130	45,618,615
Butane	4,271,888	4,380,024	4,764,574	5,532,185	6,173,770	6,578,110	6,261,592	6,939,647	7,079,803	6,436,168	5,250,781	3,894,832	67,563,374
Butane-Propane	15,925	22,784	19,518	26,856	23,570	26,878	14,870	23,036	16,991	29,326	22,473	31,263	273,490
Motor Gasoline	25,102,814	26,342,269	23,310,875	21,673,755	22,057,323	21,734,325	20,282,052	22,575,948	22,439,621	22,505,101	22,853,714	24,615,862	275,493,659
Kerosene	1,301,282	1,113,280	1,238,637	1,068,586	1,354,356	2,027,160	2,188,105	2,022,520	1,629,824	1,595,135	1,424,289	1,338,173	18,301,347
Home Heating Oil	5,961,720	5,161,127	3,932,339	3,249,763	5,179,074	5,512,666	5,383,754	5,578,365	6,132,452	6,887,191	6,959,271	5,819,125	65,756,847
Diesel Fuel	3,603,795	2,866,067	2,900,934	2,653,930	3,217,768	3,628,641	4,063,528	3,991,061	3,930,017	4,240,512	3,946,080	4,168,650	43,210,983
Other Middle Distillates	3,588,644	3,763,725	3,420,909	3,384,604	3,308,379	3,128,804	4,049,924	3,775,829	3,606,142	3,278,932	3,931,735	4,140,876	43,378,503
Aviation Gasoline	575,928	451,999	402,499	383,913	345,194	434,966	469,998	476,659	537,639	440,017	521,586	592,130	5,632,528
Kerosene - Type Jet Fuel	2,028,664	2,337,162	1,976,580	2,349,111	2,780,334	2,780,188	2,724,031	2,334,982	2,519,280	2,194,909	1,928,653	2,332,918	28,286,812
Naptha - Type Jet Fuel	745,570	476,941	732,828	656,903	621,375	724,695	703,745	455,948	640,819	556,036	705,704	700,025	7,720,589
Fuel Oil #4 For Utility Use	91,996	105,100	109,536	110,156	100,954	79,740	63,704	57,971	58,087	77,848	65,568	67,858	988,518
Fuel Oils #5, #6 For Utility Use	390,810	438,028	261,770	261,020	360,642	315,608	264,814	204,270	256,476	387,691	374,096	298,036	3,813,261
Fuel Oil #4 For Non-Utility Use	203,702	190,535	64,354	70,398	1,230	840	2,386	1,748	331,823	9,598	17,908	17,505	912,027
Fuel Oils #5, #6 For Non-Utility Use	4,233,637	4,333,733	3,058,692	3,670,209	4,220,280	3,808,635	4,444,478	3,690,361	3,406,360	4,480,124	4,768,050	4,742,397	48,856,956
Bunker C	520,669	299,732	544,401	623,861	691,232	504,294	869,070	656,509	467,764	568,679	589,190	848,343	7,183,744
Navy Special	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Residual Fuels	4,796,842	3,833,034	3,082,208	2,945,909	3,022,441	3,654,411	3,110,522	3,377,748	3,216,348	3,180,692	3,360,469	3,156,410	40,737,034
Petrochemical Feedstocks	3,217,942	3,131,262	3,139,981	3,303,936	3,290,222	2,518,697	2,716,149	3,157,404	2,961,986	2,868,186	2,639,153	2,655,245	35,600,163
Lubricants	4,706,375	4,685,780	4,950,503	4,739,630	4,499,915	4,352,347	4,509,385	4,551,242	4,472,849	4,616,836	4,628,644	4,381,404	55,094,910
Special Naphthas	1,247,574	1,390,684	1,439,110	1,116,597	1,263,506	1,178,642	1,278,459	1,309,849	1,313,653	1,224,913	1,426,632	1,373,671	15,563,290
Solvent Products	1,299,105	1,128,521	1,184,357	1,216,789	1,121,330	1,092,640	1,060,447	921,880	1,104,432	1,233,702	1,289,549	1,360,822	14,013,574
Miscellaneous	30,292,658	31,072,156	32,677,640	32,117,300	33,221,366	34,434,460	35,115,358	31,764,694	33,133,491	34,142,188	34,066,747	33,333,601	395,371,659
TOTALS (Barrels)	102,169,265	100,717,732	96,682,904	95,321,181	100,541,061	102,488,369	103,520,681	101,988,451	103,355,450	104,709,584	104,501,929	103,375,276	1,219,371,883

TABLE NO. 4
CRUDE OIL IN STORAGE - IN LINES - IN LEASE TANKS AT REFINERIES,
PIPE LINE TANK FARMS AND TERMINALS FOR THE YEAR 1978
 (Barrels)

MONTH	Oil in Lines	Lease Tanks	Refineries	Gathering Systems Pipe Line Tank Farms & Terminals	TOTAL STORAGE
January	22,829,581	11,236,183	25,337,867	46,363,429	105,767,060
February	22,924,750	11,227,541	25,303,055	47,477,458	106,932,804
March	23,057,182	10,773,785	26,293,317	46,790,665	106,914,949
April	23,261,477	11,029,575	26,733,499	48,450,659	109,475,210
May	22,728,341	10,858,591	26,826,000	43,831,005	104,243,937
June	23,264,183	10,663,011	29,065,488	44,545,558	107,538,240
July	22,755,436	10,906,779	27,202,577	43,895,297	104,760,089
August	22,932,046	10,613,413	24,871,331	46,771,853	105,188,643
September	24,083,827	11,040,817	24,128,548	39,416,942	98,670,134
October	23,054,019	10,985,334	24,048,127	45,567,118	103,654,598
November	23,124,904	11,023,713	27,637,384	44,584,347	106,370,348
December	23,113,582	11,288,290	25,192,220	41,953,384	101,547,476
TOTALS	277,129,328	131,647,032	312,639,413	539,647,715	1,261,063,488

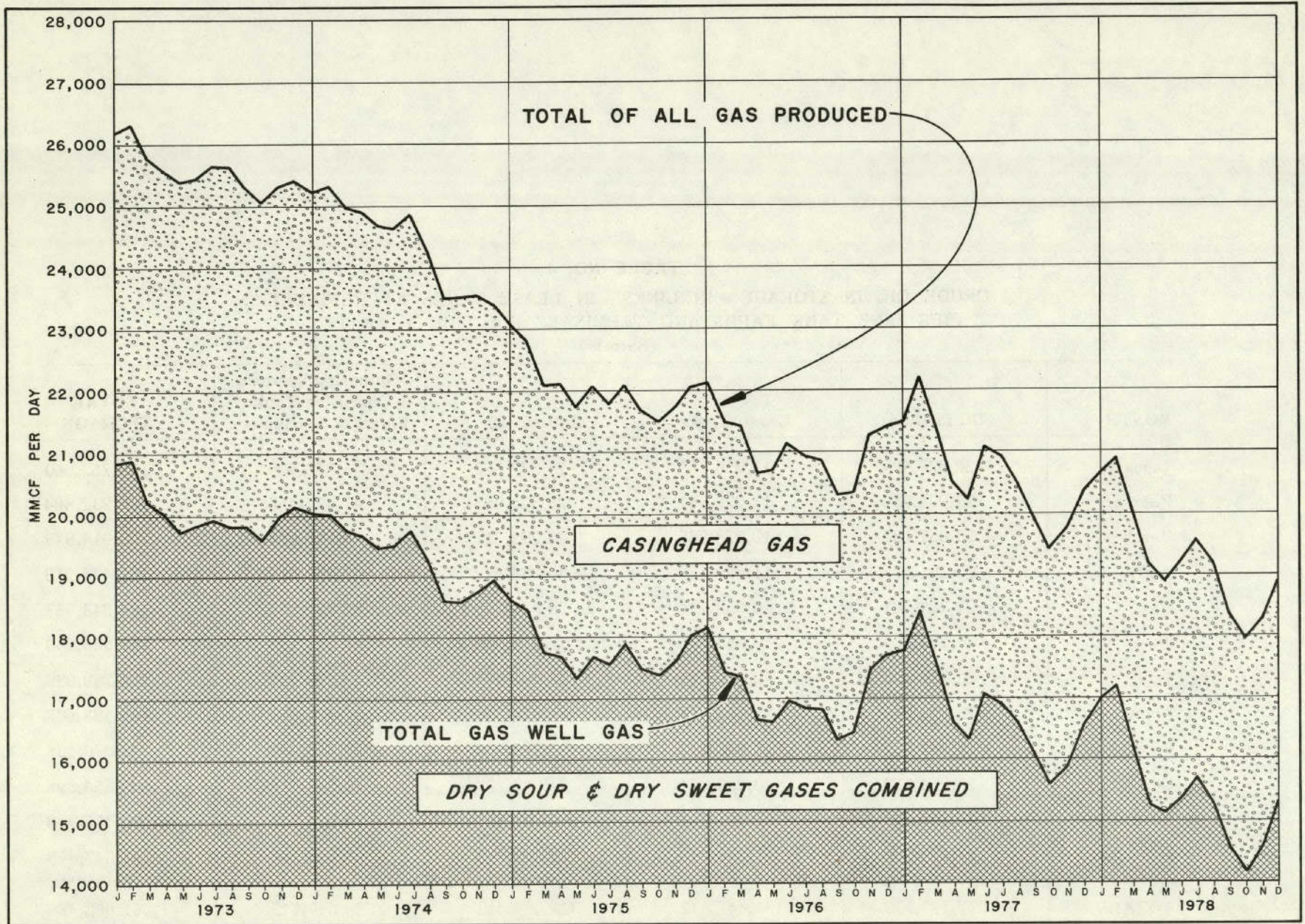


Figure 2. NATURAL GAS PRODUCTION IN TEXAS

TABLE NO. 5
COMPARISON OF MARKET DEMAND WITH PRODUCTION FOR THE STATE OF TEXAS
YEAR 1978 - (Barrels)

OIL AND GAS DIVISION

Month	MONTHLY BARRELS					•Crude Oil Production Percentage under Nominations & Additional Demand	DAILY AVERAGE BARRELS					
	Total Crude Oil Field Nominations & Additional Demand	Monthly Crude Oil Production	Production of ▲ Liquid Hydro - Car. Gas Well & Csghd. Gas	Total Liquid Production	•Crude Oil Production under Nominations & Additional Demand		Crude Oil Field Nominations*	Additional Demand	Total Crude Oil Field Nominations & Additional Demand	Crude Oil Production	Total Liquid Production	•Crude Oil Production under Nominations & Additional Demand
January	113,207,815	89,974,767	25,815,328	115,790,095	23,233,048	20.52%	3,005,602	646,263	3,651,865	2,902,412	3,735,164	749,453
February	100,355,920	81,206,121	22,672,013	103,878,134	19,149,799	19.08%	3,012,625	571,515	3,584,140	2,900,219	3,709,933	683,921
March	110,844,778	90,500,305	26,605,701	117,106,006	20,344,473	18.35%	2,992,144	583,494	3,575,638	2,919,365	3,777,613	656,273
April	106,313,910	86,832,497	24,963,470	111,795,967	19,481,413	18.32%	2,952,972	590,825	3,543,797	2,894,417	3,726,532	649,380
May	110,094,144	89,159,649	25,723,372	114,883,021	20,934,495	19.02%	2,950,859	600,565	3,551,424	2,876,118	3,705,904	675,306
June	106,361,610	85,543,429	24,910,487	110,453,916	20,818,181	19.57%	2,956,393	588,994	3,545,387	2,851,448	3,681,797	693,939
July	109,169,817	87,724,287	25,717,963	113,442,250	21,445,530	19.64%	2,926,911	594,696	3,521,607	2,829,816	3,659,427	691,791
August	109,309,896	87,311,350	25,125,053	112,436,403	21,728,546	19.93%	2,924,975	592,441	3,517,416	2,816,495	3,626,981	700,921
September	105,848,310	84,820,682	24,477,497	109,298,179	21,027,628	19.87%	2,933,361	594,916	3,528,277	2,827,356	3,643,273	700,921
October	108,731,880	87,565,078	24,699,176	112,264,254	21,166,802	19.47%	2,911,317	596,163	3,507,480	2,824,680	3,621,428	682,800
November	104,760,420	84,325,231	24,238,863	108,564,094	20,435,189	19.51%	2,897,328	594,686	3,492,014	2,810,841	3,618,803	681,173
December	107,770,291	86,002,599	24,690,275	110,692,874	21,767,692	20.20%	2,850,229	626,232	3,476,461	2,774,277	3,570,738	702,184
ANNUAL	1,292,498,791	1,040,965,995	299,639,198	1,340,605,193	251,532,796	19.46%	2,942,406	598,687	3,541,292	2,852,287	3,673,133	689,005

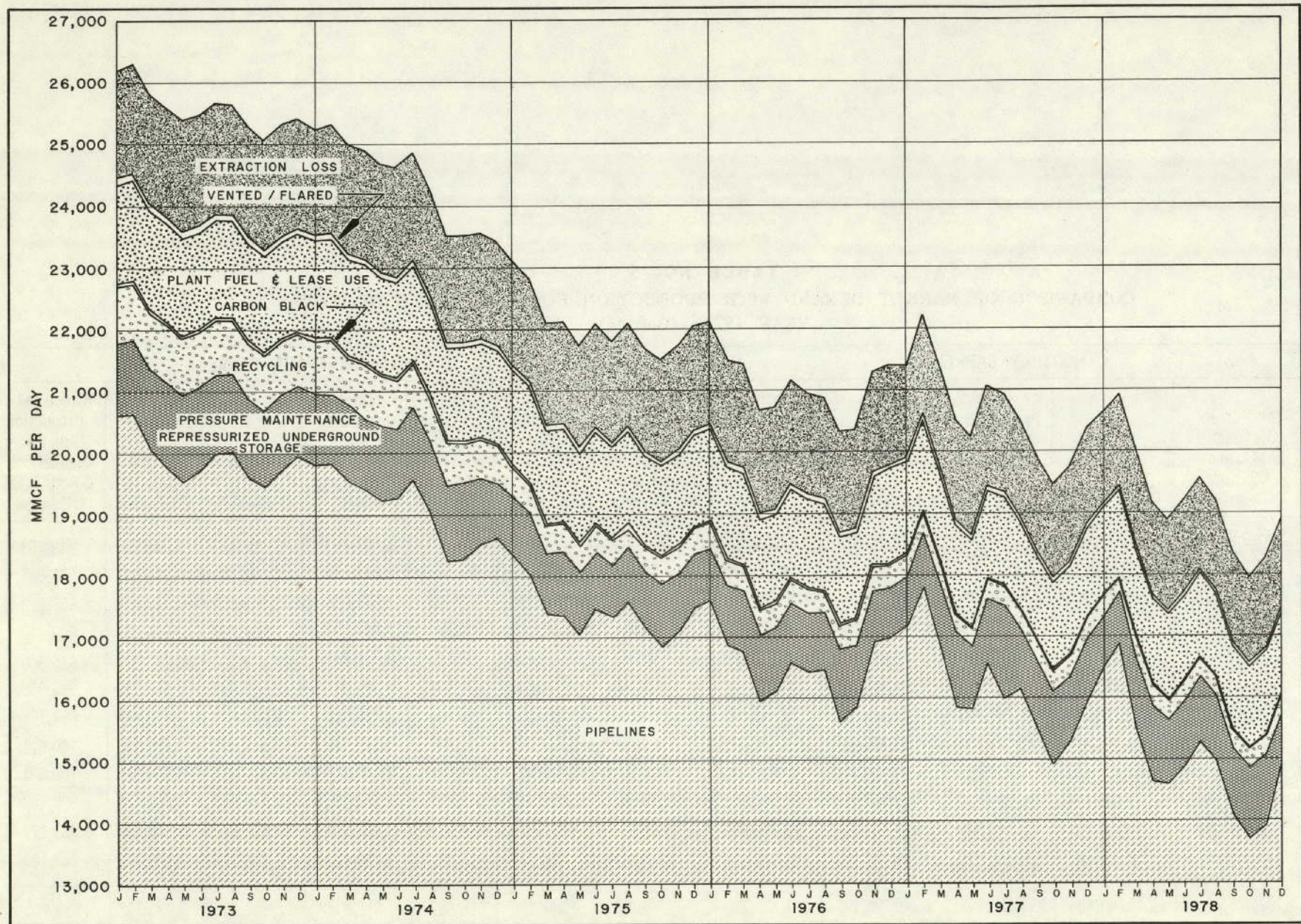


Figure 3. ULTIMATE DISPOSITION OF GAS PRODUCED IN TEXAS

TABLE NO. 6
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
 (Reported in MCF)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P. S. I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
 YEAR 1978

Month	Wells Produced	Casinghead Gas Produced	Gas Well Gas & Residue Gas Used for Gas Lift	Total	Fuel System & Lease Use	Press. Maint. & Repressuring	Transmission Lines	Processing Plants	Carbon Black Plants	Storage	Vented or Flared
January	161,153	113,311,963	31,725,955	145,037,918	4,405,595	1,284,641	3,696,147	133,827,766	103,631	0	1,720,138
February	161,416	104,068,042	29,160,662	133,228,704	4,192,458	1,428,120	4,261,806	121,658,887	104,461	0	1,582,972
March	162,652	118,763,644	31,688,056	150,451,700	4,378,003	1,521,630	4,111,222	138,661,783	99,368	0	1,679,694
April	162,578	117,627,521	30,323,871	147,951,392	4,296,096	1,415,660	7,408,342	133,044,469	114,585	0	1,672,240
May	164,024	116,679,904	31,558,026	148,237,930	4,388,154	1,493,589	2,905,264	137,587,977	120,224	0	1,742,722
June	163,963	115,562,208	30,289,807	145,852,015	4,279,375	1,211,998	5,943,742	132,620,250	114,535	0	1,682,115
July	163,685	120,299,212	31,102,385	151,401,597	4,423,524	1,236,190	8,050,933	135,858,388	105,679	0	1,726,883
August	163,127	122,367,529	31,386,378	153,753,907	4,273,268	1,243,834	10,438,135	135,970,407	102,532	0	1,725,731
September	163,487	114,239,588	30,090,017	144,329,605	4,183,436	1,126,782	7,232,423	130,098,751	104,235	0	1,583,978
October	163,827	118,137,720	31,117,354	149,255,074	4,245,731	1,142,637	8,510,809	133,616,367	106,105	0	1,633,425
November	163,409	110,738,669	30,528,540	141,267,209	4,288,040	1,092,341	5,647,456	128,517,033	86,127	0	1,636,212
December	165,229	111,223,891	31,650,464	142,874,355	4,421,913	1,092,886	3,685,964	131,905,604	104,793	0	1,663,195
TOTAL	1,383,019,891	* 370,621,515	1,753,641,406	51,775,593	15,290,308	71,829,243	1,593,367,682	1,266,275	0	20,049,305

* This figure does not contain all information from updated reports that is reflected in figures past page 119 of this report.

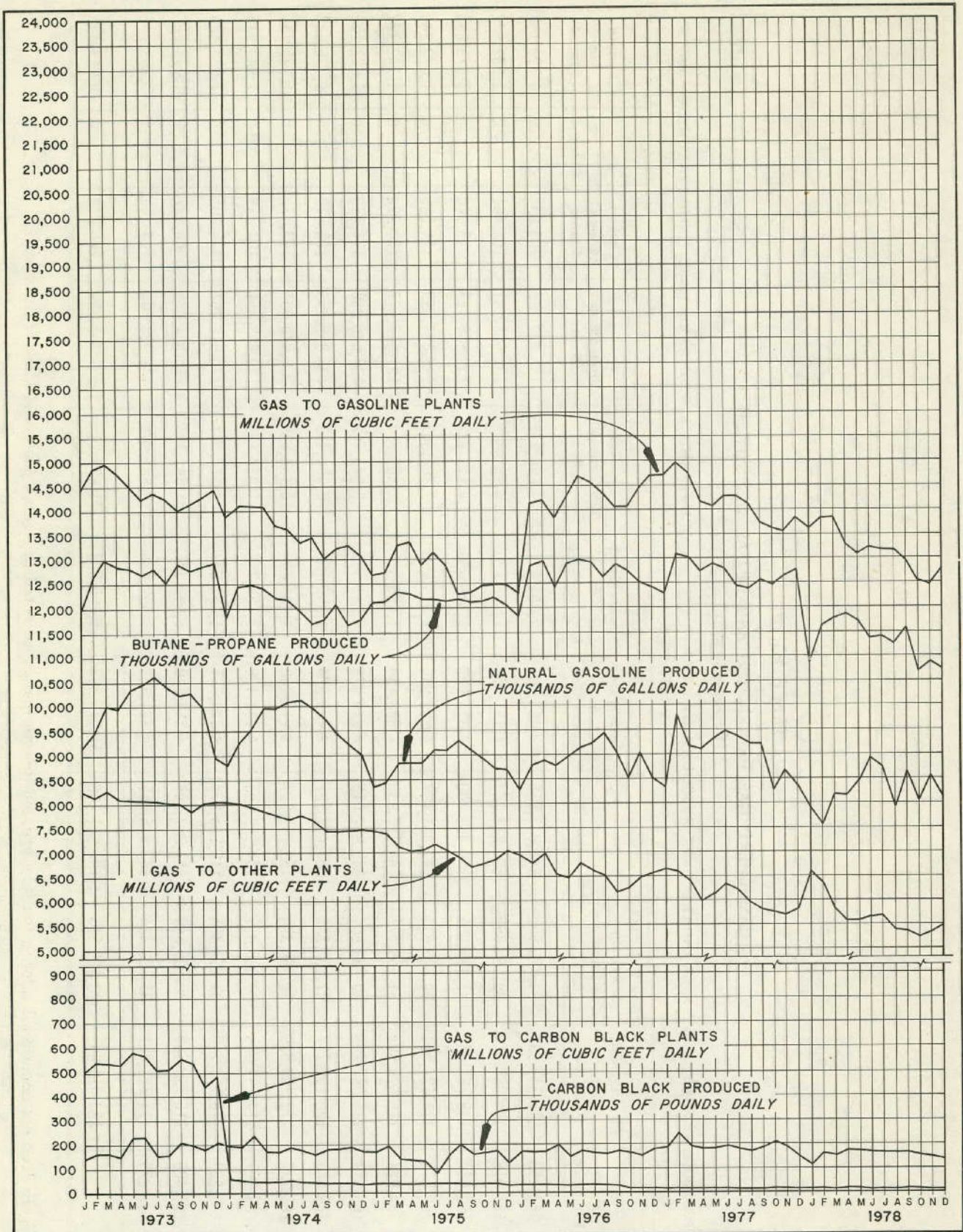


Figure 4. NATURAL GASOLINE AND CARBON BLACK PLANT OPERATIONS IN TEXAS

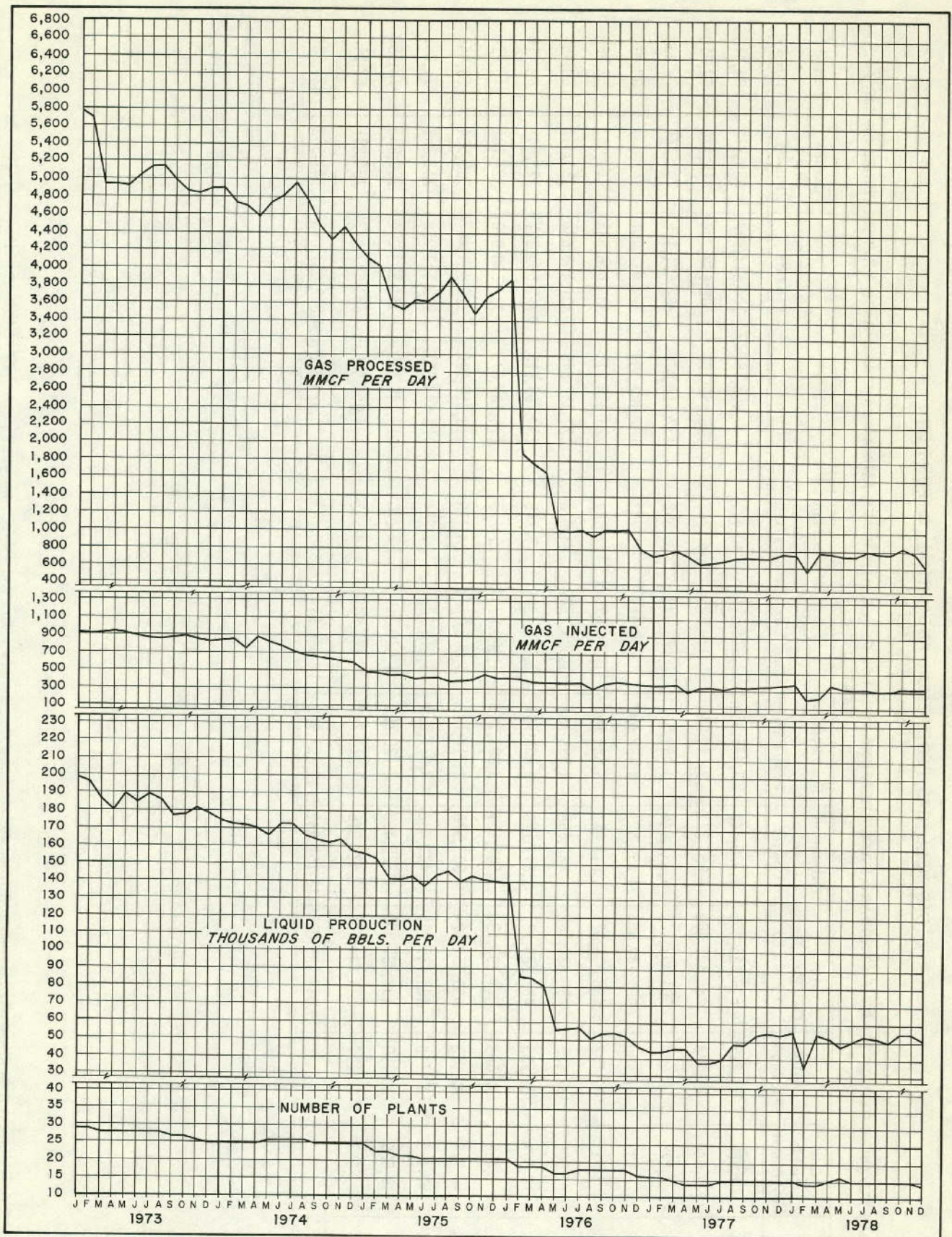


Figure 5. CYCLING PLANT OPERATIONS IN TEXAS

TABLE NO. 7
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
(Reported in MCF)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P. S. I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
 YEAR 1978

Month	Gas Fields Produced	Wells Produced	Gas Well Gas Produced	Extraction Loss (Lease)	Fuel System & Lease Use	Gas Lift	Press. Maint. & Repressuring	Transmission Lines	Processing Plants	Carbon Black Plants	Vented or Flared
January	7,067	31,529	526,986,805	1,720,640	3,445,055	974,511	40,435	145,965,581	374,411,293	334,872	94,418
February	7,040	31,138	481,408,400	1,553,272	3,140,641	939,505	37,203	136,658,796	338,698,207	318,726	62,050
March	7,148	31,690	501,902,172	1,631,644	3,483,517	1,179,638	26,398	132,518,876	362,691,765	293,446	76,888
April	7,135	31,900	457,247,804	1,459,521	3,482,408	942,013	31,283	122,982,396	327,932,811	353,642	63,730
May	7,235	32,122	468,696,021	1,613,021	3,685,604	1,096,699	23,344	126,825,613	335,046,938	346,937	57,865
June	7,305	32,425	460,887,362	1,485,668	3,555,688	1,098,198	25,528	122,862,649	331,445,644	353,497	60,490
July	7,367	32,659	486,283,167	1,571,126	3,833,734	1,118,476	17,745	133,759,815	345,594,312	323,541	64,418
August	7,438	32,643	472,797,186	1,546,631	3,901,965	1,200,820	21,125	128,187,679	337,538,036	322,102	78,828
September	7,375	32,653	436,352,424	1,373,578	3,714,131	1,060,324	24,776	113,819,120	315,939,487	362,564	58,444
October	7,415	32,748	438,715,298	1,433,432	3,577,259	1,215,208	27,284	118,540,621	313,503,054	347,389	71,051
November	7,526	33,179	437,267,300	1,325,463	3,726,700	1,076,119	37,240	119,146,150	311,592,004	290,035	73,589
December	7,557	33,157	474,445,144	1,437,046	3,811,287	486,863	38,502	134,656,590	333,657,512	294,831	62,513
TOTAL	*5,642,989,083	18,151,042	43,357,989	12,388,374	350,863	1,535,923,886	4,028,051,063	3,941,582	824,284

* This figure does not contain all information from updated reports that is reflected in figures past page 119 of this report.

TABLE NO. 8
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 (Reported in MCF)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P. S. I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
 YEAR 1978

Month	Extraction Loss*	Acid Gas H ₂ S & CO ₂	Plant Fuel & Lease Use	Pressure Maint. & Repressuring	Transmission Lines	Cycled	Carbon Black	Under-ground Storage	Vented or Flared	Plant Meter Difference	Total Gas Produced [▲]	Marketed Production [●]
January	33,894,971	12,480,922	43,328,949	25,393,556	510,421,584	11,588,445	306,661	0	2,232,718	650,962	640,298,768	554,057,194
February	29,886,067	11,583,584	39,274,876	23,512,880	471,660,415	5,830,123	310,994	360,749	1,973,766	1,082,988	585,476,442	511,246,285
March	34,921,522	11,916,271	43,699,548	27,145,118	476,899,699	11,592,089	284,100	8,659,351	2,106,338	3,441,780	620,665,816	520,883,347
April	33,082,960	11,428,625	41,543,837	25,663,313	436,168,440	10,701,693	390,714	10,849,985	2,107,333	2,938,425	574,875,325	478,102,991
May	33,828,483	11,406,202	42,835,061	24,952,405	449,933,634	10,200,365	386,838	6,931,272	2,217,382	2,684,283	585,375,925	493,155,533
June	32,815,896	11,809,589	40,963,268	24,461,866	443,621,285	9,378,854	468,032	7,396,826	2,205,649	3,328,305	576,449,570	485,052,585
July	33,668,609	12,217,748	42,101,300	24,145,959	471,751,230	9,872,980	350,059	7,854,175	2,233,197	2,387,122	606,582,379	514,202,589
August	33,016,613	11,641,186	42,098,450	24,821,381	461,302,035	9,400,063	336,633	7,352,716	2,241,059	2,954,579	595,164,715	503,737,118
September	32,248,329	11,588,337	40,281,868	24,501,398	421,837,775	9,126,323	346,067	7,516,074	2,098,080	1,047,761	550,592,012	462,465,710
October	32,244,296	11,385,891	40,414,065	26,101,266	423,547,721	9,973,555	338,663	9,342,525	2,032,407	1,472,629	556,853,018	464,300,449
November	31,763,833	11,945,971	40,816,224	23,991,151	417,866,360	9,843,556	314,862	9,398,345	2,054,344	11,323	548,005,969	458,997,446
December	32,446,995	11,918,977	42,172,533	24,158,623	461,715,816	10,008,264	308,401	1,032,946	2,193,438	(-) 286,958	585,669,035	504,196,750
TOTAL	393,818,574	141,323,303	499,529,979	298,848,916	5,446,725,994	117,516,310	4,142,024	76,694,964	25,695,711	21,713,199	*7,026,008,974	5,950,397,997
Percent of Total	5.61	2.01	7.11	4.25	77.51	1.68	0.06	1.09	0.37	0.31

* Extraction Loss is shrinkage in Gas Volumes due to removal of Liquefied Hydrocarbons.

▲ Disposition Volumes not adjusted for corrected answers.

● Marketed Production is the total gas to Transmission Lines, Carbon Black, and Plant Fuel and Lease Use.

* This figure does not contain all information from updated reports that is reflected in figures past page 119 of this report.

TABLE NO. 9
PIPELINE COMPANY REPORT - GAS EXPORTED FROM TEXAS
 (Reported in MCF)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P. S. I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
 YEAR 1978

COMPANY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
Arkansas - Louisiana Gas Co.	1,929,875	1,727,374	2,290,161	2,335,583	1,978,609	1,444,202	2,187,911	1,956,652	2,090,935	2,567,592	2,097,324	2,040,872	24,647,090
Cities Service Gas Co.	5,707,951	5,762,975	4,694,443	5,022,920	5,144,030	5,002,035	4,749,585	4,914,493	5,051,020	4,708,754	4,993,607	5,377,411	61,129,224
Colorado Interstate Gas Co.	1,873,047	1,868,677	1,583,469	977,499	1,466,467	0	0	131,938	0	0	196,131	1,368,698	9,465,926
El Paso Natural Gas Co.	27,880,160	23,962,837	30,040,327	29,753,550	32,247,593	26,886,483	30,821,973	29,412,001	24,723,856	28,525,624	18,633,559	23,586,518	326,474,481
Entex, Inc.	1,667	2,141	1,660	3,094	669	0	0	0	0	0	0	0	9,231
Florida Gas Transmission Co.	2,783,581	4,207,906	5,544,725	2,898,121	2,864,916	2,774,428	2,748,316	3,427,231	3,354,463	3,465,340	3,526,023	3,029,661	40,624,711
Kansas-Nebraska Natural Gas Co., Inc.	4,973,317	4,668,797	4,292,831	3,766,532	2,692,529	2,757,511	3,584,966	3,366,876	2,912,398	2,906,548	2,948,122	2,787,770	41,658,197
Lone Star Gas Co.	119,867	97,511	0	0	0	0	0	0	0	0	0	11,813	229,191
Michigan - Wisconsin P/L Co.	2,956,265	2,648,298	3,147,255	2,938,653	0	2,927,752	2,639,568	2,848,009	2,826,063	2,970,890	2,824,100	2,971,486	31,698,339
Mississippi River Trans. Co.	175,889	107,379	247,087	299,142	198,650	133,799	128,131	102,830	42,183	84,572	81,440	77,414	1,678,516
Natural Gas P/L of America	35,063,935	30,828,760	38,846,898	29,614,365	35,325,419	33,956,718	56,844,456	34,280,548	31,706,346	33,558,555	39,118,538	33,351,474	432,496,012
Northern Natural Gas Co.	29,380,559	24,857,577	25,939,846	23,323,810	20,101,751	17,732,255	22,440,220	20,351,189	18,708,945	20,113,176	23,075,616	19,547,294	265,572,229
Panhandle Eastern P/L Co.	7,969,061	7,204,602	8,268,351	7,405,072	7,469,519	6,896,396	6,489,795	6,600,201	5,862,182	7,006,000	6,632,644	7,410,817	85,214,640
Phillips Petroleum Co.	228,001	214,031	212,439	153,167	185,825	261,675	328,569	293,265	143,041	177,321	167,664	156,795	2,521,793
Southern Natural Gas Co.	242,748	243,337	247,869	204,209	235,625	231,192	227,378	224,218	226,668	230,902	206,565	219,309	2,740,000
Tennessee Gas P/L Co., a Div. of Tenneco, Inc.	26,292,748	25,197,783	33,873,266	27,822,711	26,498,119	25,536,696	25,749,085	25,940,345	24,727,928	25,955,021	25,607,822	25,503,053	318,704,577
Texas Eastern Trans. Corp.	4,752,074	4,463,867	4,102,615	3,825,694	3,936,120	4,778,544	5,206,666	5,487,737	5,328,769	4,473,147	4,876,617	4,907,260	56,139,110
Texas Gas P/L Corp.	0	89,780	306,199	200,806	141,088	115,541	114,746	0	0	0	0	0	968,160
Texas Gas Trans. Corp.	345,280	255,548	408,929	439,363	217,678	480,450	407,111	457,699	372,918	375,520	356,198	351,342	4,468,036
Texas Gas Utilities	105,688	87,393	46,845	43,037	36,120	26,475	32,541	33,056	32,455	33,797	38,186	62,161	577,754
Transcontinental Gas P/L Corp.	2,941,047	9,668,937	9,002,827	2,817,001	1,368,910	269,053	981,740	1,158,127	142	902,579	0	551,517	29,661,880
Transwestern P/L Co.	11,641,298	10,239,154	11,657,692	11,472,085	11,354,761	10,522,020	10,522,728	10,010,479	10,551,553	11,700,680	10,349,143	10,580,131	130,601,724
Trunkline Gas Co.	3,170,845	3,289,830	3,697,998	3,154,736	3,788,219	4,024,896	6,128,786	6,838,529	6,880,825	7,655,004	7,675,249	7,993,893	64,298,810
United Gas P/L Co.	6,148,153	5,044,881	8,534,135	9,336,998	9,387,665	8,255,384	10,112,275	8,978,173	7,956,767	5,964,279	7,286,422	8,598,277	95,603,409
Western Gas Interstate Co.	38,175	31,032	22,153	52,632	24,785	3,618	39,979	62,014	41,667	32,226	40,229	28,713	417,223
TOTAL	176,721,222	166,770,407	197,010,020	167,860,780	166,665,067	155,017,103	192,486,525	166,875,610	153,541,124	163,407,527	160,731,199	160,513,679	2,027,600,263

RAILROAD COMMISSION OF TEXAS

TABLE NO. 9A
VOLUME OF NATURAL GAS IN UNDERGROUND STORAGE RESERVOIRS
 IN TEXAS - YEAR 1978
 (Reported in MCF)

Month	MCF	Month	MCF	Month	MCF	Month	MCF
Jan.	212,239,044	Apr.	250,124,771	July	247,519,025	Oct.	299,285,644
Feb.	241,234,043	May	255,531,536	Aug.	243,429,628	Nov.	317,985,365
Mar.	241,167,542	June	240,573,513	Sept.	265,791,365	Dec.	300,604,729

NOTE: Figures quoted are volumes reported at the end of each month.

TABLE NO. 10
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1978

	JANUARY			FEBRUARY			MARCH		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)									
GAS INTO GATHERING SYSTEM	216,149,863	106,557,861	322,707,724	198,330,218	97,264,431	295,594,649	212,623,401	110,573,035	323,196,436
DELIVERIES FROM GATH. SYSTEM	27,430,231	6,083,451	33,513,682	25,671,573	5,276,148	30,947,721	26,732,129	6,288,686	33,020,815
UNACCOUNTED FOR	-1,189,741	-973,210	-2,162,951	-1,367,358	-1,480,732	-2,848,310	-1,379,248	-2,122,631	-3,501,879
GAS TO PLANTS FOR PROCESSING	187,529,891	99,501,150	287,031,041	171,291,087	90,507,531	261,798,618	184,512,025	102,161,717	286,673,742
REFINERY AND STORAGE VAPORS			2,026,403			1,607,833			1,324,188
OTHER SOURCES			142,682,229			131,104,721			140,958,185
TOTAL GAS TO PLANTS FOR PROCESSING			431,739,673			394,511,172			428,956,115
GAS DISPOSITION (MCF)									
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	30,168,083	---	---	27,469,729	---	---	30,594,703
ACID GAS H2S, CO2, H2O	---	---	3,361,529	---	---	3,165,169	---	---	3,636,398
PLANT, LEASE, & SYSTEM USE	1,427,478	753,479	27,032,542	1,283,098	588,093	24,745,350	1,299,232	836,575	27,106,694
GAS LIFT	31,931	687,198	20,987,769	63,170	627,752	18,910,597	69,435	642,184	20,332,821
REPRESS & PRESS MAINT	29,000	352,310	14,364,239	26,500	316,754	13,205,030	30,000	340,457	14,827,671
UNDERGROUND STORAGE	0	0	55,129	0	0	97,882	0	0	133,369
TO OTHER PLANTS	22,085,430	3,780,989	16,884,930	20,301,663	3,354,073	14,467,577	22,674,581	3,926,529	20,109,965
TO TRANSMISSION LINES	3,847,699	401,376	317,933,539	3,989,029	310,233	291,997,616	2,655,932	453,294	309,140,016
VENTED OR FLARED	8,693	108,099	195,663	8,113	79,243	156,263	6,949	89,647	174,049
METER DIFFERENCE	---	---	756,250	---	---	295,959	---	---	2,900,629
TOTAL GAS DISPOSITIONED	27,430,231	6,083,451	431,739,673	25,671,573	5,276,148	394,511,172	26,732,129	6,288,686	428,956,115
PLANT LIQUID HYDROCARBON PRODUCTION									
	BARRELS	STATE	MCF	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	799,186	NEW MEXICO	208,701	717,618	NEW MEXICO	190,731	1,055,823	NEW MEXICO	206,827
GASOLINE	5,982,039	OKLAHOMA	2,651,882	5,174,931	OKLAHOMA	2,509,170	6,049,694	OKLAHOMA	3,341,220
BUTANES - PROPANES	8,365,630	LOUISIANA	651,908	8,011,511	LOUISIANA	580,880	8,688,651	LOUISIANA	637,413
ETHANE	5,586,596			5,027,823			5,599,681		
OTHER PRODUCTS	709,641			539,951			583,007		
TOTAL PLANT PRODUCTION	21,443,091	TOTAL	3,512,491	19,471,834	TOTAL	3,280,781	21,976,854	TOTAL	4,185,460
		(INCLUDED IN 'OTHER SOURCES'			(INCLUDED IN 'OTHER SOURCES'			(INCLUDED IN 'OTHER SOURCES'	
		ABOVE)			ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	12,845			13,998			15,837		
CO2 PRODUCTION (MCF)	0			25,290			0		

(DATA SOURCE: RRC FORM R-3)

OIL AND GAS DIVISION

TABLE NO. 10 - Continued
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1978

	APRIL			MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)									
GAS INTO GATHERING SYSTEM	192,622,122	107,202,223	299,824,345	197,157,509	110,349,371	307,506,880	196,970,041	107,471,472	304,441,513
DELIVERIES FROM GATH. SYSTEM	24,279,191	6,244,030	30,523,221	25,864,439	6,461,520	32,325,959	22,902,479	6,193,508	29,096,046
UNACCOUNTED FOR	-728,298	-2,809,457	-3,537,755	-1,130,805	-2,475,987	-3,606,792	-1,577,747	-3,220,684	-4,798,471
GAS TO PLANTS FOR PROCESSING	167,614,633	98,148,736	265,763,369	170,159,255	101,411,844	271,570,112	172,489,774	98,057,220	270,546,996
REFINERY AND STORAGE VAPORS			1,704,770			1,842,271			2,007,421
OTHER SOURCES			130,756,357			132,947,183			123,705,315
TOTAL GAS TO PLANTS FOR PROCESSING			398,224,496			406,359,573			396,259,932
GAS DISPOSITION (MCF)									
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	29,263,874	---	---	29,849,360	---	---	29,086,941
ACID GAS H2S, CO2, H2O	---	---	3,506,277	---	---	3,737,620	---	---	3,648,547
PLANT, LEASE, & SYSTEM USE	1,208,369	613,096	25,551,387	1,868,230	781,116	25,887,740	1,095,282	728,721	24,882,259
GAS LIFT	69,224	750,822	19,213,761	50,770	707,023	19,790,918	61,583	776,883	19,124,005
REPRESS & PRESS MAINT	18,573	373,831	14,228,813	24,851	352,411	13,497,087	23,505	357,578	13,287,765
UNDERGROUND STORAGE	0	0	249,509	0	0	245,435	0	0	246,875
TO OTHER PLANTS	19,901,811	3,914,905	9,784,376	19,307,049	4,023,419	9,873,549	18,709,379	3,716,359	9,061,252
TO TRANSMISSION LINES	3,066,984	449,965	293,405,233	4,611,510	440,560	300,988,727	2,978,628	453,776	293,707,725
VENTED OR FLARED	14,230	141,411	142,031	5,988	156,991	173,126	34,011	184,271	171,177
METER DIFFERENCE	---	---	2,879,235	---	---	2,316,011	---	---	3,043,386
TOTAL GAS DISPOSITIONED	24,279,191	6,244,030	398,224,496	25,868,438	6,461,520	406,359,573	22,902,478	6,193,508	396,259,932
PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS	
	BARRELS	STATE	MCF	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	788,474	NEW MEXICO	212,165	744,357	NEW MEXICO	215,992	688,130	NEW MEXICO	202,056
GASOLINE	5,812,479	OKLAHOMA	3,217,117	6,255,708	OKLAHOMA	2,876,259	6,382,986	OKLAHOMA	2,646,272
BUTANES - PROPANES	8,502,887	LOUISIANA	607,883	8,674,737	LOUISIANA	606,988	8,140,927	LOUISIANA	487,175
ETHANE	5,086,123			5,258,203			4,940,749		
OTHER PRODUCTS	559,522			553,210			594,738		
TOTAL PLANT PRODUCTION	20,749,485	TOTAL (INCLUDED IN 'OTHER SOURCES' ABOVE)	4,037,165	21,490,215	TOTAL (INCLUDED IN 'OTHER SOURCES' ABOVE)	3,699,239	20,751,551	TOTAL (INCLUDED IN 'OTHER SOURCES' ABOVE)	3,385,503
SULFUR PRODUCTION (LONG TONS)	14,314			16,406			10,779		
CO2 PRODUCTION (MCF)	0			25,964			21,937		

(DATA SOURCE: RRC FORM R-3)

RAILROAD COMMISSION OF TEXAS

TABLE NO. 10 - Continued
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1978

	JULY			AUGUST			SEPTEMBER		
GAS INTAKE (MCF)									
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	203,167,447	109,437,465	312,604,912	204,002,763	109,997,117	313,999,880	190,523,893	105,628,584	296,152,477
DELIVERIES FROM GATH. SYSTEM	23,270,863	6,345,807	29,616,670	24,532,002	6,562,323	31,094,325	22,756,939	6,275,070	29,032,009
UNACCOUNTED FOR	-1,748,034	-2,946,802	-4,694,836	-1,047,234	-3,118,695	-4,205,929	-1,679,840	-2,705,765	-4,385,605
GAS TO PLANTS FOR PROCESSING	178,148,590	100,144,856	278,293,446	178,381,527	100,316,099	278,697,626	166,087,114	96,647,749	262,734,863
REFINERY AND STORAGE VAPORS			1,634,728			1,654,815			1,795,507
OTHER SOURCES			128,796,346			128,050,710			123,997,423
TOTAL GAS TO PLANTS FOR PROCESSING			408,724,520			408,405,151			388,527,793
GAS DISPOSITION (MCF)									
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	29,600,925	---	---	28,972,690	---	---	28,499,592
ACID GAS H2S, CO2, H2O	---	---	3,721,937	---	---	3,709,779	---	---	3,698,999
PLANT, LEASE, & SYSTEM USE	1,256,915	790,447	25,768,435	1,171,682	688,492	26,135,326	1,146,792	668,032	24,951,158
GAS LIFT	57,346	709,912	19,733,211	63,041	826,720	19,964,141	73,372	1,073,660	19,120,910
REPRESS & PRESS MAINT	25,135	410,432	13,039,675	26,562	468,940	13,400,449	27,086	550,889	13,594,128
UNDERGROUND STORAGE	0	0	240,277	0	0	278,166	0	0	152,543
TO OTHER PLANTS	17,943,941	3,776,760	8,984,237	18,348,594	3,886,809	10,194,076	17,948,881	3,308,264	8,713,378
TO TRANSMISSION LINES	3,978,395	494,694	305,630,840	4,918,294	528,655	303,345,607	3,559,132	509,940	288,935,791
VENTED OR FLARED	11,131	163,562	160,806	3,827	162,707	183,221	1,674	164,285	218,000
METER DIFFERENCE	---	---	1,844,177	---	---	2,221,696	---	---	643,294
TOTAL GAS DISPOSITIONED	23,270,863	6,345,807	408,724,520	24,532,002	6,562,323	408,405,151	22,756,939	6,275,070	388,527,793
PLANT LIQUID HYDROCARBON PRODUCTION									
	BARRELS	STATE	MCF	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	704,256	NEW MEXICO	223,775	973,574	NEW MEXICO	191,088	698,592	NEW MEXICO	167,027
GASOLINE	6,445,578	OKLAHOMA	2,758,224	5,872,908	OKLAHOMA	3,001,773	6,147,390	OKLAHOMA	2,915,631
BUTANES - PROPANES	8,463,331	LOUISIANA	610,719	8,328,107	LOUISIANA	537,003	8,295,812	LOUISIANA	489,179
ETHANE	5,103,663			5,008,985			4,830,910		
OTHER PRODUCTS	637,987			634,565			481,449		
TOTAL PLANT PRODUCTION	21,354,815	TOTAL	3,592,718	20,818,139	TOTAL	3,729,864	20,452,193	TOTAL	3,571,837
		(INCLUDED IN 'OTHER SOURCES'			(INCLUDED IN 'OTHER SOURCES'			(INCLUDED IN 'OTHER SOURCES'	
		ABOVE)			ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	12,133			15,147			20,017		
CO2 PRODUCTION (MCF)	28,545			36,821			0		

(DATA SOURCE: ARC FORM R-3)

TABLE NO. 10 - Continued
 GASOLINE PLANT OPERATIONS IN TEXAS
 YEAR 1978

	OCTOBER			NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)									
GAS INTO GATHERING SYSTEM	186,203,946	107,690,903	293,894,849	184,922,291	102,518,060	287,440,351	198,744,650	105,206,994	303,951,644
DELIVERIES FROM GATH. SYSTEM	20,630,416	6,033,857	26,664,273	19,713,528	6,175,419	25,888,947	23,099,160	6,681,326	29,780,486
UNACCOUNTED FOR	-1,788,326	-2,233,624	-4,021,950	-1,475,786	-1,463,633	-2,939,419	-2,365,091	-1,130,476	-3,495,567
GAS TO PLANTS FOR PROCESSING	163,785,204	99,423,422	263,208,626	163,737,977	98,879,008	258,611,985	173,280,300	97,395,192	270,675,591
REFINERY AND STORAGE VAPORS			1,823,876			2,400,826			1,755,363
OTHER SOURCES			123,467,686			113,306,526			123,177,995
TOTAL GAS TO PLANTS FOR PROCESSING			388,500,188			374,319,337			395,608,949
GAS DISPOSITION (MCF)									
EXTRACTION LOSS									
ACID GAS H ₂ S, CO ₂ , H ₂ O			28,296,866			27,990,747			28,489,117
PLANT, LEASE, & SYSTEM USE	1,023,948	695,607	3,709,194	1,157,562	679,263	3,540,852	1,153,568	681,738	3,588,090
GAS LIFT	54,749	970,679	19,948,834	51,740	941,488	19,840,088	51,524	1,440,490	25,929,718
REPRESS & PRESS MAINT	31,900	486,458	14,802,149	29,599	535,978	13,933,035	36,571	228,112	14,750,239
UNDERGROUND STORAGE	0	0	300,819	0	0	193,346	0	0	289,602
TO OTHER PLANTS	16,510,887	3,540,120	8,546,007	15,853,078	3,437,384	8,355,038	17,154,341	3,704,593	8,652,772
TO TRANSMISSION LINES	3,005,653	242,493	285,812,495	2,618,356	458,413	274,813,907	4,699,601	439,446	293,445,042
VENTED OR FLARED	3,279	98,500	152,973	3,193	122,893	162,002	3,555	186,947	180,193
METER DIFFERENCE			1,935,585			370,704			-566,968
TOTAL GAS DISPOSITIONED	20,630,416	6,033,857	388,500,188	19,713,528	6,175,419	374,319,337	23,099,160	6,681,326	395,608,949
PLANT LIQUID HYDROCARBON PRODUCTION									
CONDENSATE - CRUDE	928,473	STATE	MCF	906,672	STATE	MCF	949,050	STATE	MCF
GASOLINE	5,936,086	NEW MEXICO	198,705	6,135,097	NEW MEXICO	220,499	6,003,744	NEW MEXICO	227,616
BUTANES - PROPANES	7,929,735	OKLAHOMA	2,952,788	7,756,565	OKLAHOMA	2,477,891	7,911,037	OKLAHOMA	3,141,148
ETHANE	4,866,635	LOUISIANA	588,692	4,754,851	LOUISIANA	557,437	4,802,989	LOUISIANA	547,789
OTHER PRODUCTS	743,451			424,467			612,972		
TOTAL PLANT PRODUCTION	20,400,380	TOTAL	3,736,185	19,977,652	TOTAL	3,255,827	20,279,792	TOTAL	3,916,553
		(INCLUDED IN 'OTHER SOURCES'			(INCLUDED IN 'OTHER SOURCES'			(INCLUDED IN 'OTHER SOURCES'	
		ABOVE)			ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	74,269			15,105			12,673		
CO ₂ PRODUCTION (MCF)	42,329			336,317			43,820		

(DATA SOURCE: RRC FORM R-3)

OIL AND GAS DIVISION

39

TABLE NO. 10 - Concluded
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1978

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,381,418,184	1,279,897,516	3,661,315,700
DELIVERIES FROM GATH. SYSTEM	286,886,948	74,621,205	361,508,153
UNACCOUNTED FOR	-17,517,748	-26,681,716	-44,199,464
GAS TO PLANTS FOR PROCESSING	2,077,013,478	1,178,594,544	3,255,608,022
REFINERY AND STORAGE VAPORS			21,578,201
OTHER SOURCES			1,542,950,676
TOTAL GAS TO PLANTS FOR PROCESSING			4,820,136,899

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	348,282,627
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	43,024,391
PLANT, LEASE, & SYSTEM USE	15,092,156	8,500,659	308,104,693
GAS LIFT	693,885	10,154,791	237,817,999
REPRESS & PRESS MAINT	329,372	4,774,150	166,930,280
UNDERGROUND STORAGE	0	0	2,482,952
TO OTHER PLANTS	226,739,675	44,370,204	133,627,157
TO TRANSMISSION LINES	43,927,215	5,182,845	3,559,156,538
VENTED OR FLARED	104,645	1,638,556	2,070,304
METER DIFFERENCE	---	---	18,639,958
TOTAL GAS DISPOSITIONED	286,886,948	74,621,205	4,820,136,899

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	9,948,205
GASOLINE	72,198,639
BUTANES - PROPANES	99,072,930
ETHANE	60,867,228
OTHER PRODUCTS	7,079,001
TOTAL PLANT PRODUCTION	249,166,003

OUT OF STATE GAS TO PLANTS

STATE	MCF
NEW MEXICO	2,461,182
OKLAHOMA	34,539,375
LOUISIANA	6,903,066

SULFUR PRODUCTION (LONG TONS)	233,633
CO ₂ PRODUCTION (MCF)	560,919

TOTAL 43,903,623
(INCLUDED IN 'OTHER SOURCES'
ABOVE)

(DATA SOURCE: RRC FORM R-3)

TABLE NO. 11
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1978

	JANUARY			FEBRUARY			MARCH		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)									
GAS INTO GATHERING SYSTEM	144,361,102	24,504,254	168,865,356	130,167,094	22,805,697	152,972,791	131,984,199	25,585,918	157,570,116
DELIVERIES FROM GATH. SYSTEM	5,635,352	3,210,892	8,846,244	6,384,365	2,845,807	9,230,172	8,178,133	3,605,787	11,783,920
UNACCOUNTED FOR	-581,357	-28,398	-609,755	633,907	-934	632,973	31,427	8,361	39,788
GAS TO PLANTS FOR PROCESSING	138,144,393	21,234,160	159,378,553	124,416,626	19,895,054	144,311,680	123,837,492	21,988,492	145,825,984
REFINERY AND STORAGE VAPORS			0			0			0
OTHER SOURCES			45,981,932			33,109,520			34,752,923
TOTAL GAS TO PLANTS FOR PROCESSING			205,360,485			177,421,200			180,578,907
GAS DISPOSITION (MCF)									
EXTRACTION LOSS	---	---	650,877	---	---	560,458	---	---	603,425
ACID GAS H2S, CO2, H2O	---	---	8,682,525	---	---	8,076,990	---	---	7,815,588
PLANT, LEASE, & SYSTEM USE	287,301	111,644	4,096,128	435,713	107,877	3,507,438	474,443	95,032	3,577,200
GAS LIFT	136,269	98,486	7,633,840	110,063	63,524	7,397,061	164,424	81,837	8,229,093
REPRESS & PRESS MAINT	12,746	1,241,833	4,689,216	74,147	1,001,338	4,276,873	229,701	1,113,204	5,384,182
UNDERGROUND STORAGE	0	0	0	0	0	0	0	0	0
TO OTHER PLANTS	3,914,754	1,650,218	52,799,861	3,795,357	1,550,704	45,534,862	4,665,004	1,729,510	51,493,736
TO TRANSMISSION LINES	1,276,642	84,231	126,638,714	1,965,477	88,215	107,185,469	2,640,497	551,602	103,059,402
VENTED OR FLARED	7,640	24,480	45,409	3,608	34,149	35,067	3,885	34,602	29,411
METER DIFFERENCE	---	---	123,915	---	---	846,982	---	---	386,870
TOTAL GAS DISPOSITIONED	5,635,352	3,210,892	205,360,485	6,384,365	2,845,807	177,421,200	8,178,133	3,605,787	180,578,907
PLANT LIQUID HYDROCARBON PRODUCTION									
	BARRELS	STATE	MCF	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	749,792	LOUISIANA	114,571	643,752	LOUISIANA	109,220	680,191	LOUISIANA	118,817
		NEW MEXICO	3,058,201		OKLAHOMA	2,243,797		OKLAHOMA	3,463,284
TOTAL PLANT PRODUCTION	749,792	TOTAL	3,172,772	643,752	TOTAL	2,353,017	680,191	TOTAL	3,582,101
		(INCLUDED IN 'OTHER SOURCES' ABOVE)			(INCLUDED IN 'OTHER SOURCES' ABOVE)			(INCLUDED IN 'OTHER SOURCES' ABOVE)	
SULFUR PRODUCTION (LONG TONS)	3,510			3,676			2,960		
CO2 PRODUCTION (MCF)	331,837			264,848			321,337		

(DATA SOURCE: RRC FORM R-3)

TABLE NO. 11 - Continued
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1978

	APRIL			MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)									
GAS INTO GATHERING SYSTEM	119,639,217	26,879,186	144,518,403	124,150,513	25,338,195	149,484,708	121,949,004	26,436,135	146,385,139
DELIVERIES FROM GATH. SYSTEM	7,044,554	3,303,432	10,347,986	7,285,093	3,589,300	10,874,393	7,274,649	3,573,642	10,848,291
UNACCOUNTED FOR	112,840	-188,987	-76,147	-225,396	-222,818	-448,214	-1,145,852	-270,697	-1,416,549
GAS TO PLANTS FOR PROCESSING	112,707,503	21,386,767	134,094,270	116,640,024	21,522,077	138,162,101	113,528,703	20,591,796	134,120,499
REFINERY AND STORAGE VAPORS			0			27,701			0
OTHER SOURCES			34,220,014			35,726,499			35,525,850
TOTAL GAS TO PLANTS FOR PROCESSING			168,314,284			173,916,301			169,646,357
GAS DISPOSITION (MCF)									
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	613,450	---	---	581,694	---	---	575,625
ACID GAS H2S, CO2, H2O	---	---	7,515,991	---	---	7,308,756	---	---	7,708,036
PLANT, LEASE, & SYSTEM USE	270,544	97,314	3,413,268	289,722	105,515	3,482,405	263,771	100,509	3,329,298
GAS LIFT	152,056	113,067	8,067,227	140,319	105,680	8,576,790	116,043	96,302	8,063,303
REPRESS & PRESS MAINT	291,946	972,381	5,116,387	32,862	1,177,094	5,361,629	26,164	1,214,270	5,009,204
UNDERGROUND STORAGE	0	0	0	0	0	0	0	0	0
TO OTHER PLANTS	4,839,564	1,589,314	49,342,427	4,370,357	1,588,029	47,461,374	4,627,724	1,604,384	50,025,076
TO TRANSMISSION LINES	1,486,926	501,168	94,746,601	2,450,962	576,623	100,835,001	2,239,661	528,430	95,483,813
VENTED OR FLARED	3,519	30,188	19,097	871	36,359	27,583	1,242	29,747	36,228
METER DIFFERENCE	---	---	-520,164	---	---	281,069	---	---	-582,226
TOTAL GAS DISPOSITIONED	7,044,554	3,303,432	168,314,284	7,285,093	3,589,300	173,916,301	7,274,649	3,573,642	169,646,357
PLANT LIQUID HYDROCARBON PRODUCTION									
	BARRELS	STATE	MCF	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	585,613	LOUISIANA	112,618	556,444	LOUISIANA	100,770	534,733	LOUISIANA	116,466
		OKLAHOMA	3,548,867		OKLAHOMA	3,914,241		OKLAHOMA	3,883,048
TOTAL PLANT PRODUCTION	585,613	TOTAL	3,661,485	556,444	TOTAL	4,015,011	534,733	TOTAL	3,949,514
		(INCLUDED IN 'OTHER SOURCES' ABOVE)			(INCLUDED IN 'OTHER SOURCES' ABOVE)			(INCLUDED IN 'OTHER SOURCES' ABOVE)	
SULFUR PRODUCTION (LONG TONS)	3,474			6,351			4,034		
CO2 PRODUCTION (MCF)	226,926			211,194			261,839		

(DATA SOURCE: RRC FORM R-3)

TABLE NO. 11 - Continued
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1978

JULY				AUGUST			SEPTEMBER		
GAS INTAKE (MCF)									
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	130,720,595	24,896,526	155,617,111	122,737,010	24,612,616	147,349,626	114,389,121	23,045,289	137,434,410
DELIVERIES FROM GATH. SYSTEM	8,434,523	3,596,647	12,031,170	6,704,044	3,403,422	10,111,468	4,224,544	2,987,676	7,212,260
UNACCOUNTED FOR	-1,266,897	-290,419	-1,557,316	-2,081,374	-322,124	-2,403,502	-1,489,895	-220,008	-1,709,903
GAS TO PLANTS FOR PROCESSING	120,974,702	21,009,400	141,988,162	113,947,544	20,887,070	134,834,656	108,674,442	19,837,605	128,512,247
REFINERY AND STORAGE VAPORS			26,867			0			0
OTHER SOURCES			33,955,308			32,548,384			33,001,923
TOTAL GAS TO PLANTS FOR PROCESSING			175,970,337			167,383,040			161,514,170
GAS DISPOSITION (MCF)									
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	581,553	---	---	576,254	---	---	566,867
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	8,007,011	---	---	7,435,132	---	---	7,426,708
PLANT, LEASE, & SYSTEM USE	259,514	103,506	3,493,188	259,240	89,389	3,370,447	277,765	69,362	3,208,344
GAS LIFT	144,839	106,769	8,067,536	132,741	42,640	8,077,503	141,100	34,410	7,779,468
REPRESS & PRESS MAINT	17,993	1,099,720	5,006,397	24,235	1,013,548	5,055,901	23,609	810,768	4,900,861
UNDERGROUND STORAGE	0	0	0	0	0	0	0	0	0
TO OTHER PLANTS	3,583,365	1,715,356	49,284,825	3,347,156	1,625,735	45,806,742	2,724,604	1,572,067	45,724,048
TO TRANSMISSION LINES	4,424,224	541,246	101,900,325	2,936,850	575,621	96,487,817	1,045,191	485,863	91,563,945
VENTED OR FLARED	3,540	29,990	26,440	7,744	56,489	16,469	6,310	15,206	26,291
METER DIFFERENCE	---	---	-397,136	---	---	556,775	---	---	317,638
TOTAL GAS DISPOSITION	8,434,523	3,596,647	175,970,337	6,704,044	3,403,422	167,383,040	4,224,544	2,987,676	161,514,170
PLANT LIQUID HYDROCARBON PRODUCTION				OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	501,154	LOUISIANA	123,371	504,929	LOUISIANA	119,316	507,052	LOUISIANA	124,355
		OKLAHOMA	2,739,412		OKLAHOMA	3,722,892		OKLAHOMA	3,681,777
TOTAL PLANT PRODUCTION	501,154	TOTAL	2,862,783	504,929	TOTAL	3,842,208	507,052	TOTAL	3,806,132
		(INCLUDED IN 'OTHER SOURCES'	(INCLUDED IN 'OTHER SOURCES'		(INCLUDED IN 'OTHER SOURCES'	(INCLUDED IN 'OTHER SOURCES'		(INCLUDED IN 'OTHER SOURCES'	(INCLUDED IN 'OTHER SOURCES'
		ABOVE)	ABOVE)			ABOVE)			ABOVE)
SULFUR PRODUCTION (LONG TONS)	2,794			5,122			3,105		
CO ₂ PRODUCTION (MCF)	235,164			399,705			347,227		

(DATA SOURCE: RR4 FORM R-3)

TABLE NO. 11 - Continued
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1978

	OCTOBER			NOVEMBER			DECEMBER		
GAS INTAKE (MCF)									
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	115,864,959	23,611,372	139,476,330	115,944,568	23,213,786	139,158,354	124,550,764	23,542,535	148,093,299
DELIVERIES FROM GATH. SYSTEM	5,169,998	3,015,016	8,185,014	7,411,991	7,912,068	10,324,059	9,235,541	3,049,588	12,285,129
UNACCOUNTED FOR	-2,344,885	-275,748	-2,620,633	-3,058,317	-217,282	-3,275,599	-2,532,650	-251,401	-2,784,051
GAS TO PLANTS FOR PROCESSING	108,350,075	20,320,608	128,670,683	105,474,260	20,084,436	125,558,696	112,782,571	20,241,546	133,024,119
REFINERY AND STORAGE VAPORS			20,912			19,526			16,066
OTHER SOURCES			33,686,081			34,730,106			36,657,132
TOTAL GAS TO PLANTS FOR PROCESSING			162,377,676			160,308,328			169,697,317
GAS DISPOSITION (MCF)									
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	622,069	---	---	615,321	---	---	685,712
ACID GAS H2S, CO2, H2O	---	---	7,194,670	---	---	7,894,910	---	---	7,806,616
PLANT, LEASE, & SYSTEM USE	273,955	60,958	3,272,258	241,563	57,507	3,419,149	290,407	65,621	3,553,668
GAS LIFT	175,970	49,503	7,747,093	148,682	48,246	7,655,434	126,547	47,266	7,822,039
REPRESS & PRESS MAINT	26,790	756,103	5,026,227	17,665	593,716	4,535,811	16,247	682,930	4,576,694
UNDERGROUND STORAGE	0	0	0	0	0	0	0	0	0
TO OTHER PLANTS	3,141,822	1,577,198	47,488,050	5,666,349	1,458,620	41,818,929	6,101,344	1,648,760	45,400,677
TO TRANSMISSION LINES	1,547,765	557,925	91,568,740	1,306,133	530,666	94,857,618	2,695,544	586,988	99,619,947
VENTED OR FLARED	3,696	13,329	27,115	11,599	23,233	28,204	5,450	18,023	40,364
METER DIFFERENCE	---	---	-568,546	---	---	-517,048	---	---	191,600
TOTAL GAS DISPOSITIONED	5,169,998	3,015,016	162,377,676	7,411,991	7,912,068	160,308,328	9,235,541	3,049,588	169,697,317
PLANT LIQUID HYDROCARBON PRODUCTION									
	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
CONDENSATE - CRUDE	BARRELS	STATE	MCF	BARRELS	STATE	MCF	BARRELS	STATE	MCF
	557,538	LOUISIANA	70,634	585,138	LOUISIANA	76,649	678,101	LOUISIANA	124,177
		OKLAHOMA	4,074,276		OKLAHOMA	4,028,014		OKLAHOMA	4,998,683
TOTAL PLANT PRODUCTION	557,538	TOTAL	4,144,910	585,138	TOTAL	4,100,663	678,101	TOTAL	5,123,060
		(INCLUDED IN 'OTHER SOURCES'			(INCLUDED IN 'OTHER SOURCES'			(INCLUDED IN 'OTHER SOURCES'	
		ABOVE)			ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	4,611			3,750			3,351		
CO2 PRODUCTION (MCF)	350,267			367,669			337,571		

(DATA SOURCE: RRC FORM R-3)

RAILROAD COMMISSION OF TEXAS

TABLE NO. 11 - Concluded
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1978

GAS INTAKE (MCF)			
	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	1,496,458,124	290,467,509	1,786,925,633
DELIVERIES FROM GATH. SYSTEM	82,986,829	39,093,277	122,080,106
UNACCOUNTED FOR	-13,948,293	-2,280,455	-16,228,708
GAS TO PLANTS FOR PROCESSING	1,399,482,579	248,999,071	1,648,481,650
REFINERY AND STORAGE VAPORS			111,072
OTHER SOURCES			423,895,680
TOTAL GAS TO PLANTS FOR PROCESSING			2,072,488,402
GAS DISPOSITION (MCF)			
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	7,233,305
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	92,872,933
PLANT, LEASE, & SYSTEM USE	3,642,942	1,064,374	41,722,789
GAS LIFT	1,691,093	887,730	95,116,387
REPRESS & PRESS MAINT	794,195	11,676,905	58,939,382
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	50,781,505	19,509,895	572,180,607
TO TRANSMISSION LINES	26,017,871	5,608,578	1,203,947,592
VENTED OR FLARED	59,223	345,795	355,678
METER DIFFERENCE	---	---	119,729
TOTAL GAS DISPOSITIONED	82,986,829	39,093,277	2,072,488,402
PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS	
	BARRELS	STATE	MCF
CONDENSATE - CRUDE	7,084,445	LOUISIANA	1,310,964
		OKLAHOMA	40,294,491
		NEW MEXICO	3,058,201
TOTAL PLANT PRODUCTION	7,084,445	TOTAL	44,663,656
		(INCLUDED IN 'OTHER SOURCES'	
		ABOVE)	
SULFUR PRODUCTION (LONG TONS)	46,836		
CO ₂ PRODUCTION (MCF)	3,651,584		

(DATA SOURCE: RRC FORM R-3)

TABLE NO. 12
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1978

	JANUARY			FEBRUARY			MARCH		
GAS INTAKE (MCF)									
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	17,242,004	4,466,955	21,709,049	15,191,156	4,118,508	19,309,664	17,213,433	4,690,503	21,903,936
DELIVERIES FROM GATH. SYSTEM	317,483	555,982	873,465	360,354	503,520	863,874	430,828	578,902	1,009,730
UNACCOUNTED FOR	4,739	-12,880	-8,141	56,590	-11,850	44,740	7,933	30,726	38,659
GAS TO PLANTS FOR PROCESSING	16,929,350	3,898,093	20,827,443	14,887,392	3,603,138	18,490,530	16,790,538	4,142,327	20,932,865
REFINERY AND STORAGE VAPORS			25,552			0			0
OTHER SOURCES			1,782,365			1,786,215			2,431,559
TOTAL GAS TO PLANTS FOR PROCESSING			22,635,360			20,276,745			23,364,424
GAS DISPOSITION (MCF)									
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	1,959,306	---	---	1,595,691	---	---	2,118,060
ACID GAS H2S, CO2, H2O	---	---	493,908	---	---	449,574	---	---	477,912
PLANT, LEASE, & SYSTEM USE	13,218	16,021	1,471,984	13,140	14,601	1,334,447	13,198	16,127	1,556,244
GAS LIFT	250,283	365,661	569,322	299,320	332,164	421,108	297,863	362,081	342,699
REPRESS & PRESS MAINT	0	0	1,345,417	5,465	6,454	1,224,689	39,777	51,695	1,307,027
CYCLED	0	0	11,588,445	0	0	10,246,526	0	0	11,592,089
UNDERGROUND STORAGE	0	0	0	0	0	0	0	0	228,186
TO OTHER PLANTS	53,923	170,484	10,363	42,117	144,235	173,546	79,990	145,465	194,237
TO TRANSMISSION LINES	0	0	5,452,025	0	0	5,003,900	0	0	5,548,155
VENTED OR FLARED	59	3,816	6,050	312	6,006	5,034	0	3,534	5,552
METER DIFFERENCE	---	---	-261,460	---	---	-177,770	---	---	-5,737
TOTAL GAS DISPOSITION	317,483	555,982	22,635,360	360,354	503,520	20,276,745	430,828	578,902	23,364,424
PLANT LIQUID HYDROCARBON PRODUCTION									
	BARRELS	STATE	MCF	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	662,349			537,787			579,584		
GASOLINE	167,981			140,981			168,663		
BUTANES - PROPANES	463,804			402,943			469,011		
ETHANE	379,279			295,134			410,596		
OTHER PRODUCTS	5,373			6,853			8,180		
TOTAL PLANT PRODUCTION	1,678,345			1,383,498			1,636,034		
OUT OF STATE GAS TO PLANTS									
SULFUR PRODUCTION (LONG TONS)	5,213			4,745			5,715		
CO2 PRODUCTION (MCF)	0			0			0		

(DATA SOURCE: ERC FORM R-3)

OIL AND GAS DIVISION

TABLE NO. 12 - Continued
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1978

	APRIL			MAY			JUNE		
GAS INTAKE (MCF)									
GAS INTO GATHERING SYSTEM	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
DELIVERIES FROM GATH. SYSTEM	15,545,975	4,730,206	20,276,181	14,525,727	4,932,886	19,458,613	14,292,456	4,566,987	18,859,443
UNACCOUNTED FOR	336,791	448,010	784,801	355,762	487,396	843,158	340,484	518,359	858,843
GAS TO PLANTS FOR PROCESSING	37,686	-61,802	-24,116	57,062	33,753	90,815	54,854	-22,666	32,188
REFINERY AND STORAGE VAPORS	15,246,870	4,220,394	19,467,264	14,227,027	4,479,243	18,706,270	14,006,826	4,025,962	18,032,788
OTHER SOURCES			0			0			0
			2,996,139			3,783,118			3,596,568
TOTAL GAS TO PLANTS FOR PROCESSING			22,463,403			22,489,388			21,629,356
GAS DISPOSITION (MCF)									
EXTRACTION LOSS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	1,829,535	---	---	1,824,237	---	---	1,668,100
PLANT, LEASE, & SYSTEM USE	13,153	15,778	446,130	13,066	15,728	359,826	13,056	15,196	453,291
GAS LIFT	284,875	359,998	1,508,017	296,102	373,685	1,465,466	285,133	349,099	1,380,455
REPRESS & PRESS MAINT	37,835	51,105	436,674	46,594	62,722	497,104	42,295	55,296	319,278
CYCLED	0	0	1,250,593	0	0	1,226,642	0	0	1,215,334
UNDERGROUND STORAGE	0	0	10,701,693	0	0	10,200,365	0	0	9,378,854
TO OTHER PLANTS	0	0	1,417,646	0	0	2,166,239	0	0	2,109,990
TO TRANSMISSION LINES	0	20,228	181,804	0	32,031	9,450	0	97,524	150,634
VENTED OR FLARED	928	0	4,648,859	0	0	4,883,814	0	0	4,759,904
METER DIFFERENCE	---	---	13,962	---	---	10,831	---	---	19,729
			28,490			-154,586			173,787
TOTAL GAS DISPOSITIONED	336,791	448,010	22,463,403	355,762	487,396	22,489,388	340,484	518,359	21,629,356
PLANT LIQUID HYDROCARBON PRODUCTION									
	BARRELS	STATE	MCF	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	546,537			442,211			541,787		
GASOLINE	172,312			141,460			156,045		
BUTANES - PROPANES	445,005			444,362			385,782		
ETHANE	356,204			419,180			384,121		
OTHER PRODUCTS	11,406			6,707			13,707		
TOTAL PLANT PRODUCTION	1,531,464			1,453,920			1,481,442		
SULFUR PRODUCTION (LONG TONS)	5,762			7,948			5,616		
CO ₂ PRODUCTION (MCF)	0			0			0		

(DATA SOURCE: RRC FORM R-3)

TABLE NO 12 - Continued
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1978

	JULY			AUGUST			SEPTEMBER		
GAS INTAKE (MCF)									
GAS INTO GATHERING SYSTEM	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
DELIVERIES FROM GATH. SYSTEM	15,643,542	4,848,102	20,491,644	15,614,905	4,903,325	20,520,130	13,926,030	4,305,488	18,231,518
UNACCOUNTED FOR	354,107	447,631	801,738	339,894	385,171	725,065	322,717	451,129	773,846
GAS TO PLANTS FOR PROCESSING	135,004	115,235	250,239	9,434	-13,049	-3,615	-31,438	54,097	22,663
REFINERY AND STORAGE VAPORS	15,424,439	4,515,706	19,940,145	15,286,345	4,505,105	19,791,450	13,571,879	3,908,456	17,480,335
OTHER SOURCES			0			0			0
			4,091,416			3,694,958			4,361,672
TOTAL GAS TO PLANTS FOR PROCESSING			24,031,561			23,486,408			21,842,007
GAS DISPOSITION (MCF)									
EXTRACTION LOSS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
ACID GAS H2S, CO2, H2O	---	---	1,917,920	---	---	1,927,537	---	---	1,805,553
PLANT, LEASE, & SYSTEM USE	13,065	13,181	1,477,738	13,050	12,446	1,464,106	13,067	12,094	1,363,703
GAS LIFT	281,240	323,170	485,414	273,661	315,340	489,731	255,728	321,793	227,252
REPRESS & PRESS MAINT	44,285	54,504	1,226,800	46,287	57,385	1,240,565	53,325	71,944	1,192,483
CYCLED	0	0	9,872,980	0	0	9,400,063	0	0	8,875,111
UNDERGROUND STORAGE	0	0	2,393,687	0	0	2,150,343	0	0	3,007,728
TO OTHER PLANTS	0	55,858	13,567	0	0	176,506	0	40,813	172,639
TO TRANSMISSION LINES	0	0	6,014,198	0	0	6,016,642	0	0	5,016,049
VENTED OR FLARED	15,517	918	4,524	6,896	0	6,805	597	4,485	2,876
METER DIFFERENCE	---	---	140,705	---	---	117,835	---	---	-284,017
TOTAL GAS DISPOSITIONED	354,107	447,631	24,031,561	339,894	385,171	23,486,408	322,717	451,129	21,842,007
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	550,421			532,326			522,019		
GASOLINE	173,280			176,767			148,944		
BUTANES - PROPANES	459,143			494,913			385,167		
ETHANE	423,374			384,605			394,801		
OTHER PRODUCTS	14,421			5,577			12,098		
TOTAL PLANT PRODUCTION	1,620,659			1,594,188			1,463,119		
SULFUR PRODUCTION (LONG TONS)	10,816			4,238			9,936		
CO2 PRODUCTION (MCF)	0			0			0		

(DATA SOURCE: RRC FORM R-3)

TABLE NO. 12 - Continued
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1978

	OCTOBER			NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)									
GAS INTO GATHERING SYSTEM	15,175,091	5,064,711	20,239,802	14,857,620	4,856,111	19,713,731	15,354,214	4,678,863	20,037,081
DELIVERIES FROM GATH. SYSTEM	335,831	405,192	741,023	301,377	415,412	716,789	274,270	463,660	737,930
UNACCOUNTED FOR	27,147	12,790	14,357	4,995	28,854	37,849	30,342	86,676	117,056
GAS TO PLANTS FOR PROCESSING	14,812,113	4,672,309	19,484,422	14,565,238	4,469,553	19,034,791	15,114,330	4,301,877	19,416,207
REFINERY AND STORAGE VAPORS			0			0			0
OTHER SOURCES			4,954,218			3,337,495			2,620,838
TOTAL GAS TO PLANTS FOR PROCESSING			24,438,640			22,372,286			22,037,045
GAS DISPOSITION (MCF)									
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	1,895,342	---	---	1,862,863	---	---	1,880,504
ACID GAS H2S, CO2, H2O	---	---	475,830	---	---	458,775	---	---	524,271
PLANT, LEASE, & SYSTEM USE	13,119	12,309	1,486,722	13,060	9,111	1,430,003	12,942	13,164	1,478,967
GAS LIFT	270,862	330,601	404,920	250,614	314,300	469,706	226,854	330,360	380,406
REPRESS & PRESS MAINT	47,067	62,282	1,376,005	37,703	51,190	1,247,271	24,274	45,341	1,038,174
CYCLED	0	0	9,544,983	0	0	9,301,950	0	0	10,008,264
UNDERGROUND STORAGE	0	0	3,603,771	0	0	1,954,668	0	0	631,681
TO OTHER PLANTS	0	0	191,598	0	39,633	208,426	0	74,053	10,413
TO TRANSMISSION LINES	0	0	5,752,252	0	0	5,473,556	0	0	6,063,991
VENTED OR FLARED	4,783	0	3,531	0	1,178	3,725	6,195	742	10,363
METER DIFFERENCE	---	---	-296,314	---	---	-38,657	---	---	10,011
TOTAL GAS DISPOSITIONED	335,831	405,192	24,438,640	301,377	415,412	22,372,286	274,270	463,660	22,037,045
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	517,764			533,496			516,119		
GASOLINE	162,179			147,454			140,909		
BUTANES - PROPANES	510,931			476,230			467,033		
ETHANE	463,027			465,721			463,667		
OTHER PRODUCTS	5,270			11,766			6,235		
TOTAL PLANT PRODUCTION	1,659,171			1,634,671			1,593,963		
SULFUR PRODUCTION (LONG TONS)	10,760			10,722			10,448		
CO2 PRODUCTION (MCF)	0			0			0		

(DATA SOURCE: RRC FORM R-3)

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

49

TABLE NO. 12 - Concluded
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1978

GAS INTAKE (MCF)			
	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	184,588,147	56,162,645	240,750,792
DELIVERIES FROM GATH. SYSTEM	4,069,898	5,660,364	9,730,262
UNACCOUNTED FOR	344,098	239,882	583,980
GAS TO PLANTS FOR PROCESSING	180,862,347	50,742,163	231,604,510
REFINERY AND STORAGE VAPORS			25,552
OTHER SOURCES			39,436,561
TOTAL GAS TO PLANTS FOR PROCESSING			271,066,623

GAS DISPOSITION (MCF)			
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	22,284,648
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	5,582,450
PLANT, LEASE, & SYSTEM USE	157,134	165,776	17,417,852
GAS LIFT	3,272,536	4,078,252	5,043,614
REPRESS & PRESS MAINT	428,911	569,898	14,891,000
CYCLED	0	0	120,711,323
UNDERGROUND STORAGE	0	0	19,663,939
TO OTHER PLANTS	176,030	820,324	1,493,183
TO TRANSMISSION LINES	0	0	64,633,345
VENTED OR FLARED	35,287	26,114	92,982
METER DIFFERENCE	---	---	-747,713
TOTAL GAS DISPOSITIONED	4,069,898	5,660,364	271,066,623

PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS	
	BARRELS	STATE	MCF
CONDENSATE - CRUDE	6,482,440		
GASOLINE	1,896,558		
BUTANES - PROPANES	5,404,344		
ETHANE	4,839,799		
OTHER PRODUCTS	107,353		
TOTAL PLANT PRODUCTION	18,730,494		

SULFUR PRODUCTION (LONG TONS)	93,919
CO ₂ PRODUCTION (MCF)	0

(DATA SOURCE: RRC FORM R-3)

TABLE NO. 13
 HYDROCARBON LIQUIDS PRODUCED FROM GAS WELLS AND CASINGHEAD GAS
 BARRELS MONTHLY
 1978

MONTH	C O N D E N S A T E				(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)					
	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
JANUARY	2,397,906	662,369	799,186	749,792	4,609,253	6,162,628	8,829,576	5,965,927	715,311	26,282,695
FEBRUARY	2,169,518	537,787	717,618	643,752	4,068,675	5,328,802	8,414,807	5,323,008	548,203	23,683,495
MARCH	2,348,102	579,584	1,055,823	680,191	4,663,700	6,232,300	9,158,328	6,010,301	601,345	26,665,974
APRIL	2,088,854	546,537	788,474	585,613	4,009,478	6,002,953	8,963,946	5,449,034	582,407	25,007,818
MAY	2,200,987	442,211	744,357	556,448	3,944,003	6,406,705	9,144,050	5,693,629	561,607	25,749,994
JUNE	2,090,602	541,787	688,130	534,733	3,855,252	6,546,938	8,547,452	5,332,979	621,422	24,904,043
JULY	2,178,427	550,421	704,256	501,158	3,934,262	6,628,212	8,945,881	5,535,638	663,913	25,707,906
AUGUST	2,140,589	532,326	973,574	504,929	4,151,418	6,059,961	8,846,263	5,401,958	649,230	25,108,830
SEPTEMBER	1,968,905	522,039	696,592	507,052	3,694,588	6,305,565	8,706,863	5,236,112	501,211	24,444,339
OCTOBER	2,036,276	517,764	924,473	557,538	4,036,051	6,105,807	8,469,181	5,341,520	759,183	24,711,742
NOVEMBER	1,973,803	533,496	906,672	585,138	3,999,109	6,289,697	8,257,835	5,230,694	443,040	24,220,375
DECEMBER	2,123,178	516,119	949,050	678,101	4,266,448	6,150,531	8,401,178	5,276,683	629,211	24,724,051
TOTAL	25,717,147*	6,482,440	9,948,205	7,084,445	49,232,237	74,220,099	104,685,360	65,797,483	7,276,083	301,211,262

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
 # INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

(DATA SOURCE: RRC FORMS P-2 & R-3)

* This figure does not contain all information from updated reports that is reflected in figures past page 119 of this report.

TABLE NO. 14
GAS CARBON BLACK PLANT OPERATIONS

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P. S. I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
YEAR 1978
(Reported in MCF)

Month	Number of Plants	Gas Used for Carbon Black	Gas Used for Other Purposes	Meter Difference	Carbon Black Production (lbs.)	Carbon Black in Storage (lbs.)	Carbon Black Lbs. per MCF
January	1	306,661	131,842	0	3,525,001	2,912,972	11.49
February	1	310,994	110,972	0	4,488,063	2,635,453	14.43
March	1	284,100	108,714	0	4,691,982	1,754,233	16.51
April	1	390,714	77,513	0	5,248,119	1,881,789	13.43
May	1	386,838	80,323	0	5,300,075	1,710,358	13.70
June	1	366,822	101,210	0	5,006,722	1,569,686	13.65
July	1	350,059	79,161	0	5,075,968	1,828,295	14.50
August	1	336,633	88,001	0	5,011,415	1,580,092	14.89
September	1	346,067	120,732	0	4,897,549	1,643,570	14.15
October	1	338,663	114,831	0	4,761,626	2,265,787	14.06
November	1	314,862	61,300	0	4,411,183	2,690,455	14.01
December	1	308,401	91,223	0	4,160,269	4,027,274	13.49
TOTAL	1	4,040,814	1,165,822	0	55,577,972	26,499,964	14.00

TABLE NO. 15

PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS - NON-PROCESSING

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P. S. I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
YEAR 1978

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Number of Plants	32	33	33	31	32	31	31	30	28	30	30	29
INTAKE: Kind of Gas (MCF)													
Gas Well Gas	40,435	37,203	26,398	31,283	23,344	25,528	17,745	21,125	24,776	27,284	37,240	38,502	350,863
Casinghead Gas	1,284,641	1,428,120	1,521,630	1,415,660	1,493,589	1,211,998	1,236,190	1,243,834	1,126,782	1,142,637	1,092,341	1,092,886	15,290,308
Residue Gas	2,410,518	1,866,156	2,323,419	1,721,682	1,902,694	1,795,681	1,999,414	1,988,545	1,925,770	2,064,056	1,938,976	2,077,099	24,014,010
Pipeline Gas	2,916,116	2,846,508	3,099,843	2,580,180	2,511,203	2,707,440	2,800,102	3,087,327	2,950,178	3,251,511	2,763,420	2,523,433	34,037,261
TOTAL	6,651,710	6,177,987	6,971,290	5,748,805	5,930,830	5,740,647	6,053,451	6,340,831	6,027,506	6,485,488	5,831,977	5,731,920	73,692,442
DISPOSITION OF GAS: (MCF)													
Gas used for Plants & Leases	670,616	533,808	669,036	553,333	670,628	566,849	585,575	650,324	564,015	678,539	692,649	712,685	7,548,057
Gas Lift	0	0	0	0	0	0	0	0	0	0	0	0	0
Repressuring & Pressure Maint.	5,757,536	5,459,215	6,144,733	5,043,531	5,073,207	4,985,845	5,220,432	5,476,124	5,202,075	5,550,341	4,948,159	4,833,136	63,694,334
Transmission Line	204,913	179,933	155,394	146,844	184,702	180,113	220,286	201,445	248,669	251,500	184,906	170,201	2,328,906
Vented or Flared	18,645	5,031	2,127	5,097	2,293	7,840	27,158	12,938	12,747	5,108	6,263	15,898	121,145
TOTAL	6,651,710	6,177,987	6,971,290	5,748,805	5,930,830	5,740,647	6,053,451	6,340,831	6,027,506	6,485,488	5,831,977	5,731,920	73,692,442
NUMBER OF INJECTION WELLS	118	115	113	93	98	106	109	107	104	110	108	108

TABLE NO. 16
DRILLING APPLICATIONS, WELL COMPLETIONS
NEW HOLES DRILLED, AND HOLES PLUGGED

	Totals for 1978	Totals for 1977	Totals for 1976
Total Regular Drilling Applications	26,050	25,189	22,693
Drill	18,271	22,138	19,673
Deepen	494	625	637
Plug Back	1,611	1,778	1,939
Service	691	648	444
Total Other Applications	1,201	684	984
Core	243	434	297
Sulphur	9	49	40
Uranium	835	179	616
Other	114	22	31
Rule 37 Applications			
Filed	2,319	2,765	2,250
Drill	1,693	1,990	1,579
Deepen	75	108	120
Plug Back	551	667	551
Granted	2,042	2,493	2,197
Drill	1,504	1,759	1,567
Deepen	79	111	114
Plug Back	459	623	516
Denied	0	5	8
Drill	0	5	8
Deepen	0	0	0
Plug Back	0	0	0
Total Completions	13,968	13,142	11,934
Oil	8,132	8,121*	7,348
Discovery	464	572	535
Existing Field	7,668	7,549	6,813
Gas	5,383	4,399#	4,108
Discovery	1,059	781	888
Existing Field	4,324	3,618	3,220
Service	453	622	478
New Holes Drilled			
(First Completion)	15,898	16,152	14,312
Oil * #	7,352	7,699	6,917
Discovery	461	517	471
Existing Field	6,891	7,182	6,446
Gas * #	4,462	3,819	3,045
Discovery	874	615	625
Existing Field	3,588	3,204	2,420
Dry # #	3,674	4,057	3,922
Wildcat (In Disc. Area)	2,242	2,526	2,391
Existing Field	1,432	1,531	1,531
Service * #	410	577	428
Total Holes Plugged	7,396	8,124	8,232
Oil	2,599	3,057	3,177
Gas	800	790	855
Oil and Gas	0	0	1
Dry	3,833	4,018	3,912
Service	164	259	287

* Includes 596 Doubles, 4 Triples.

Includes 247 Doubles, 4 Triples, and 2 Quadruples.

** Included in Completions.

Not Included in Completions.

RAILROAD COMMISSION OF TEXAS

TABLE NO. 17
DRILLING REPORT FOR 1978 BY DISTRICTS

	DISTRICTS	01	02	03	04	05	06	7B	7C	08	8A	09	10
REGULAR DRILLING APPLICATIONS	Drill	1,404	1,131	1,537	1,663	310	664	3,870	1,437	1,434	1,146	2,906	769
	Deepen	24	79	83	110	2	20	31	38	31	18	37	21
	Plugback	48	302	367	390	7	27	78	67	166	40	105	14
	Service	60	37	66	44	11	38	52	13	176	140	46	8
	Amended	269	465	626	632	63	177	1,124	360	310	238	524	195
	TOTAL	1,805	2,014	2,679	2,839	393	926	5,155	1,915	2,117	1,582	3,618	1,007
MISCELLANEOUS DRILLING APPLICATIONS	Cora	50	24	12	8	1	0	26	11	1	1	2	107
	Sulfur	0	0	0	0	0	0	0	0	9	0	0	0
	Uranium	152	277	3	401	0	0	0	0	2	0	0	0
	Other*	8	16	27	6	1	17	1	1	8	16	12	1
	TOTAL	210	317	42	415	2	17	27	12	20	17	14	108
RULE 37 FILED	Drill	94	95	194	109	36	148	101	83	288	321	130	94
	Deepen	2	10	11	15	0	9	5	4	6	2	6	5
	Plugback	20	139	119	86	6	15	16	12	47	15	65	11
	TOTAL	116	244	324	210	42	172	122	99	341	338	201	110
RULE 37 GRANTED	Drill	83	93	175	100	25	117	92	74	272	289	115	69
	Deepen	3	9	17	15	5	3	4	7	5	0	9	2
	Plugback	18	117	106	75	1	13	14	11	33	9	56	6
	TOTAL	104	219	298	190	31	133	110	92	310	298	180	77
RULE 37 DENIED	TOTAL	0	0	0	0	0	0	0	0	0	0	0	0
* Includes the following types of wells:													
	Oil Storage			Water Supply				Mineral Tests					
	Observation			Gas Storage				LPG Storage					
	Stratigraphic Tests			Brine Disposal				Geopressured - Geothermal Wells					
	DISTRICTS	01	02	03	04	05	06	7B	7C	08	8A	09	10
COMPLETIONS													
	Oil Discovery	26	43	46	63	7	16	86	49	27	22	65	14
	Oil Existing Field	616	286	578	191	66	123	1,067	553	1,482	1,020	1,444	242
	Oil Completions - Total	642	329	624	254	73	139	1,153	602	1,509	1,042	1,509	256
	Gas Discovery	50	232	192	322	21	28	93	32	42	8	15	24
	Gas Existing Field	205	561	483	831	57	284	671	401	198	50	290	293
	Gas Completions - Total	255	793	675	1,153	78	312	764	433	240	58	305	317
	Service Completions - Total	74	38	25	2	1	12	19	15	154	60	46	7
	TOTAL COMPLETIONS	971	1,160	1,324	1,409	152	463	1,936	1,050	1,903	1,160	1,860	580
NEW HOLES DRILLED													
	Oil Discovery	29	43	44	62	7	17	87	48	23	22	65	14
	Oil Existing Field	521	143	439	176	66	114	1,029	510	1,309	909	1,442	233
	Oil Holes - Total	550	186	483	238	73	131	1,116	558	1,332	931	1,507	247
	Gas Discovery	49	202	144	242	15	24	88	28	23	20	15	24
	Gas Existing Field	198	402	317	528	54	269	637	364	186	49	291	293
	Gas Holes - Total	247	604	461	770	69	293	725	392	209	69	306	317
	Service Holes Total	54	27	23	2	1	12	17	15	149	53	49	8
	Dry Wildcat	210	337	254	77	23	23	531	181	119	173	258	56
	Dry Existing Field	84	83	105	6	0	18	395	117	79	64	380	101
	Dry Holes - Total	294	420	359	83	23	41	926	298	198	237	638	157
	TOTAL NEW HOLES DRILLED	1,145	1,237	1,326	1,093	166	477	2,784	1,263	1,888	1,290	2,500	729
HOLES PLUGGED													
	Oil	160	119	345	85	40	317	224	109	341	99	638	122
	Gas	27	133	289	139	8	54	7	35	38	4	13	53
	Service	6	4	23	2	5	0	58	3	46	0	13	4
	Dry	296	420	358	98	47	52	935	308	209	263	688	159
	Oil and Gas	0	0	0	0	0	0	0	0	0	0	0	0
	TOTAL HOLES PLUGGED	489	676	1,015	324	100	423	1,224	455	634	366	1,352	338

TABLE NO. 18
FORTY - FOUR YEAR HISTORY OF TEXAS CRUDE OIL RESERVES
PRODUCTION AND NUMBER OF PRODUCING WELLS

Year at January 1	CRUDE OIL		
	(M Barrels) Estimated Proven Reserves* of Crude Oil at January 1	(M Barrels) Total Crude Oil Production** for Year	No. Crude Oil Producing Wells End of Year
1935	5,500,000	375,617	59,461
1936	6,010,000	418,776	68,054
1937	6,422,000	506,067	77,565
1938	8,247,928	468,782	85,137
1939	9,447,764	476,550	89,914
1940	9,768,371	486,662	95,214
1941	10,623,515	499,208	98,802
1942	10,975,641	477,828	98,757
1943	11,545,727	587,436	98,596
1944	11,324,954	741,126	99,746
1945	10,835,257	751,045	101,225
1946	11,470,294	755,900	103,109
1947	11,646,360	816,188	105,537
1948	11,777,537	898,314	109,643
1949	12,484,218	736,627	115,483
1950	13,509,732	817,842	123,271
1951	13,581,642	991,983	130,309
1952	15,314,964	1,009,793	136,398
1953	14,916,168	1,000,545	142,159
1954	14,998,620	954,434	149,142
1955	14,982,003	1,022,480	158,598
1956	14,933,502	1,078,886	168,930
1957	14,783,139	1,057,997	176,705
1958	14,555,140	909,958	182,633
1959	14,322,216	944,410	188,934
1960	14,859,674	892,084	192,627
1961	14,758,492	894,765	196,396
1962	14,849,574	894,023	197,659
1963	14,648,325	915,420	198,236
1964	14,573,125	928,606	199,119
1965	14,299,847	932,810	197,924
1966	14,303,058	1,000,325	196,308
1967	14,077,134	1,073,848	192,100
1968	14,494,109	1,087,825	187,681
1969	13,809,906	1,107,146	183,141
1970	13,063,182	1,207,625	177,221
1971	13,195,476	1,182,371	172,696
1972	13,023,529	1,263,412	167,233
1973	12,144,057	1,257,057	159,090
1974	11,756,613	1,225,166	159,702
1975	11,001,506	1,185,683	160,603
1976	10,080,035	1,153,941	160,546
1977	9,226,250	1,101,137	163,746
1978	8,467,436	1,040,966	166,365
1979	7,689,991		

* Estimated by American Petroleum Institute

** Railroad Commission of Texas

TABLE NO. 19
CRUDE OIL NOMINATIONS FOR 1978 BY DISTRICTS
 Average Barrels Daily

District	January	February	March	April	May	June	July	August	September	October	November	December
1	65,305	64,646	66,282	63,516	64,717	63,106	61,311	61,603	55,717	57,180	57,768	57,833
2	162,170	161,052	162,664	161,006	161,651	162,993	161,220	161,710	159,868	158,098	155,706	155,225
3	405,061	410,359	398,055	389,595	388,552	384,525	382,598	382,703	379,059	373,974	365,324	361,613
4	68,814	69,279	70,973	70,250	70,178	74,416	70,502	73,086	70,639	70,814	70,160	69,462
5	47,899	49,043	48,006	46,974	46,953	47,257	47,424	48,590	48,716	47,853	49,131	36,943
6	171,584	168,737	169,259	163,210	162,481	161,364	158,915	157,365	162,696	161,111	160,123	151,104
6E	179,560	179,520	177,901	175,246	176,741	175,053	176,437	174,391	177,671	175,565	174,062	171,400
7B	89,153	89,500	89,034	84,024	83,716	86,999	79,320	79,497	77,954	76,866	80,088	80,284
7C	75,496	77,853	75,322	76,758	77,407	75,691	77,816	75,244	77,894	76,710	77,683	76,301
8	691,407	693,928	693,303	689,552	692,059	692,465	688,607	686,538	708,272	707,721	703,897	693,421
8A	900,038	896,256	890,259	885,647	881,483	878,113	871,919	873,533	863,101	857,128	856,300	851,673
9	96,304	99,284	97,935	96,025	96,946	99,173	98,046	98,346	98,734	95,952	93,396	92,438
10	52,811	53,436	53,151	51,169	47,975	55,238	52,796	52,909	53,040	52,345	53,760	52,532
TOTAL	3,055,602	3,012,895	2,992,144	2,952,972	2,950,859	2,956,393	2,926,911	2,925,515	2,933,361	2,911,317	2,897,403	2,850,229
Additional Demand	646,263	571,515	583,494	590,825	600,565	588,994	594,696	592,441	594,916	596,163	594,686	626,232
Total Indicated Demand	3,651,865	3,584,140	3,575,638	3,543,797	3,551,424	3,545,387	3,521,607	3,517,416	3,528,277	3,507,480	3,492,089	3,476,461

TABLE NO. 19 - Continued
 CRUDE OIL ALLOWABLES FOR 1978
 (Barrels Monthly)

Dist.	January	February	March	April	May	June	July	August	September	October	November	December
1	3,195,096	2,849,522	3,088,526	3,097,142	3,184,095	3,201,907	3,364,422	3,455,174	3,412,512	3,564,347	3,419,755	3,521,548
2	5,656,279	5,049,902	5,618,169	5,481,979	5,720,036	5,480,407	5,685,352	5,690,402	5,448,132	5,585,145	5,355,767	5,452,066
3	14,636,834	13,207,006	14,628,720	14,442,287	14,991,664	14,684,178	15,120,185	15,199,305	14,297,013	15,232,270	15,018,776	15,574,485
4	2,711,871	2,465,295	2,707,072	2,663,785	2,772,340	2,710,058	2,817,478	2,827,698	2,764,837	2,782,870	2,689,458	2,783,386
5	1,647,485	1,501,735	1,474,624	1,440,175	1,508,165	1,483,319	1,521,250	1,506,008	1,421,148	1,458,847	1,417,009	1,510,839
6	6,122,039	5,414,545	5,995,712	5,533,096	5,695,942	5,504,450	5,705,985	5,737,436	5,536,819	5,728,737	5,499,509	5,493,093
6E	5,592,931	5,066,710	5,585,671	5,394,248	5,574,891	5,391,134	5,366,528	5,372,961	5,219,053	5,402,003	5,240,847	5,423,201
7B	3,684,574	3,328,107	3,739,038	3,737,242	3,972,873	3,861,943	4,047,310	4,081,437	3,899,474	4,093,883	4,025,742	4,127,916
7C	3,325,989	3,060,899	3,415,279	3,415,127	3,714,981	3,720,508	3,983,873	4,108,631	4,049,364	4,222,516	4,100,494	4,314,818
8	25,485,994	22,941,806	25,673,348	25,143,591	26,230,409	25,357,803	26,345,385	26,479,061	26,231,833	26,992,365	26,054,500	26,848,400
8A	32,499,310	29,234,563	32,494,073	31,347,942	31,839,972	30,805,583	31,889,068	31,694,149	30,207,108	33,211,168	32,113,199	32,880,377
9	4,342,056	3,987,133	4,361,978	4,370,113	4,698,460	4,655,881	4,853,227	4,849,525	4,708,061	4,921,836	4,744,758	4,785,041
10	1,938,277	1,687,806	1,830,511	1,897,510	2,020,618	2,035,937	2,120,312	2,111,239	2,064,839	2,125,125	2,108,579	2,224,059
TOTALS	110,838,735	99,795,029	110,612,721	107,964,237	111,924,446	108,893,108	112,820,375	113,113,026	109,260,193	115,321,113	111,788,393	114,939,229
Daily												
Average	3,575,443	3,564,108	3,568,152	3,598,808	3,610,466	3,629,770	3,639,367	3,648,807	3,642,006	3,720,036	3,726,280	3,707,717

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1978

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
DISTRICT NO. 01			
01-0251	ATLANTIC RICHFIELD COMPANY	036550	FASHING GASOLINE PLANT
*GASOLINE	*BOX 360	*ATASCUSA	*FASHING (EDWARDS LIME)
** 25,000	**KENEDY TX 78119		
01-0465	CONTINENTAL OIL CO.	173740	PENA CREEK ADSU
*GASOLINE	*BOX 2226	*DIMMIT	*PENA CREEK
** 5,000	**CORPUS CHRSTI TX 78403		
01-0306	CONTINENTAL OIL CO.	173740	CHITTIM GASOLINE PLANT
*GASOLINE	*DRAWER 1267	*MAVERICK	*SACATUSA PENA CREEK
** 1,595	**PONCA CITY OK 74601		
01-0478	DOUBLE U OIL CORP.	224995	MCLEAN-BUNNAN
*GASOLINE	*2012 NATL BK OF COMMERCE BLDG	*DIMMIT	*BIG WELLS (SAN MIGUEL) (SAN MIGUEL, LU. E.)
** 488	**SAN ANTONIO TX 78205		
01-0009	EXXON CORP.	257097	JUORDANTON GAS PLANT
*GASOLINE	*WILSON TOWER	*ATASCUSA	*JUORDANTON, IMOGENE & CHARLOTTE
** 19,275	**CORPUS CHRSTI TX 78476		
01-0467	HAMILTON, J. R.	348610	PLANT 686
*GASOLINE	*BOX 516	*DIMMIT	*MAIN TRANSMISSION LINE
** 859	**CARRIZO SPGS. TX 78834		
01-0471	INTRATEX GAS COMPANY	425640	ROCKSPRINGS PLANT
*GASOLINE	*BOX 1188	*EDWARDS	*VARIOUS
** 23,909	**HOUSTON TX 77001		
01-0356	LOVACA GATHERING COMPANY	509750	SAN ANTONIO JUNCTION
*GASOLINE	*5 GREENWAY PLAZA EAST	*BEXAR	*VARIOUS
** 98,343	**HOUSTON TX 77046		
01-0507	PARKER COUNTY PIPELINE CO.	640150	SW PEARSALL GAS GATHERING SYSTEM
*GASOLINE	*830 DENVER CLUB	*FRIO	*PEARSALL
** 2,500	**DENVER CO 80202		
01-0487	PHILLIPS PETROLEUM COMPANY	663680	LULING
*GASOLINE	*BOX 1967 - A. H. ROUTT	*CALDWELL	*SPIELER, DUNLAP, BRANTON, DARST, SALT FLAT
** 12,000	**HOUSTON TX 77001		
01-0245	SHELL OIL COMPANY	773840	BIG FOOT GAS
*GASOLINE	*BOX 61555-PRODUCT ACCT.	*FRIO	*BIG FOOT
** 247	**NEW ORLEANS LA 70161		

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1978

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
01-0506	SOUTH SLOPE GAS CO.	802710	PEARSALL
*GASOLINE	*229 WESTERN UNITED LIFE BLDG.	*FRIO	*PEARSALL
** 5,559	**MIULAND TX 79701		
01-0319	SUBURBAN PROPANE GAS CORP.	828330	MARTHA BERRY PLANT
*GASOLINE	*BOX 17689	*FRIO	*WEST BIG FOOT & BIG FOOT
** 22,000	**SAN ANTONIO TX 78217		
01-0457	SUN OIL CO.	829430	BIG WELLS GAS PLANT
*GASOLINE	*320 PETROLEUM TWR.	*DIMMIT	*BIG WELLS (SAN MIGUEL) & (SAN MIGUEL) LO. E.
** 33,660	**CORPUS CHRSTI TX 78474		
01-0224	WARREN PETROLEUM COMPANY	898000	FASHING
*GASOLINE	*BOX 1589	*ATASCOSA	*FASHING
** 23,080	**TULSA OK 74102		
DISTRICT NO. 02			
02-0053	ALUMINUM CO. OF AMERICA	016150	POINT COMFORT OPERATIONS
*GASOLINE	*BLDG. 103	*CALHOUN	*SEE ATTACHED DETAIL - ITEM NO. 1 (VARIOUS)
** 161,000	**POINT COMFORT TX 77978		
02-0109	AMOCO PRODUCTION COMPANY	020425	BURNELL NORTH-PETTUS
*GASOLINE	*P. O. DRAWER 2488	*BEE	*TULSITA/WILCOX-BURNELL/LULING/REKLAW/GLICK/MASSIVE
** 68,778	**CORPUS CHRSTI TX 78403		
02-0091	ATLANTIC RICHFIELD COMPANY	036550	NUECES RIVER
*GASOLINE	*DRAWER U	*LIVE OAK	*VARIOUS
** 90,000	**GEORGE WEST TX 78022		
02-0541	ATLANTIC RICHFIELD COMPANY	036550	REFUGIO GASOLINE PLANT
*GASOLINE	*BOX 1346	*REFUGIO	*REFUGIO NEW
** 4,500	**HOUSTON TX 77001		
02-0163	BURNS PETROLEUM	111017	UNA WEST PLANT
*GASOLINE	*400 FIRST NATL. BLDG.	*VICTORIA	*UNA WEST
** 10,000	**WICHITA FALLS TX 76301		
02-0158	CITIES SERVICE OIL CO.	154380	SAN ANTONIO BAY
*GASOLINE	*RT. 2 BOX 133	*CALHOUN	*SAN ANTONIO BAY LONG MOTT
** 80,000	**PORT LAVACA TX 77979		
02-0041	EXXON CORP.	257097	HEYSER
*GASOLINE	*WILSON TOWER	*CALHOUN	*HEYSER
** 25,000	**CORPUS CHRSTI TX 78476		

OIL AND GAS DIVISION

TABLE NO. 20
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1978

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
02-0042 *GASOLINE ** 235,000	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *REFUGIO	TUM O'CONNOR GAS PLANT *TUM O'CONNOR
02-0084 *GASOLINE ** 7,845	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *CALHDUN	KELLERS BAY GAS PLT. *KELLERS BAY
02-0088 *GASOLINE ** 40,000	GETTY OIL CO. *BOX 1578 **VICTORIA TX 77901	302450 *REE	NUKMANNA GASOLINE *NUKMANNA & SOUTH TULETA WILCOX
02-0607 *GASOLINE ** 31,899	GULF ENERGY PROCESSING CORP. *BOX 17349 **SAN ANTONIO TX 78217	338093 *KARNES	KUNGE GAS PROCESSING PLANT *MCCASKILL
02-0515 *GASOLINE ** 17,919	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *VICTORIA	VICTORIA *VARIOUS
02-0167 *GASOLINE ** 45,000	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *BEE	TULETA *VARIOUS
02-0608 *GASOLINE ** 29,442	HEWIT & DOUGHERTY *LAMBERT PLAZA **REFUGIO TX 78377	382870 *REFUGIO	LAMBERT GAS PRODUCTS PLANT *TUM O'CONNOR
02-0090 *GASOLINE ** 5,759	HEWIT & DOUGHERTY *LAMBERT PLAZA **REFUGIO TX 78377	382870 *REFUGIO	RUCHE *RUCHE
02-0032 *GASOLINE ** 35,000	HUNT INDUSTRIES *2500 FIRST NATIONAL BANK BLDG. **DALLAS TX 75202	415450 *REFUGIO	ZULLER GASOLINE *FULTON BEACH, ZULLER, VIRGINIA, NINE MILE POINT
02-0502 *GASOLINE ** 136,737	LAVACA GATHERING COMPANY *5 GREENWAY PLAZA EAST **HOUSTON TX 77046	509750 *DE WITT	GOHLKE JACKSON *VARIOUS
02-0130 *GASOLINE ** 158,225	MOBIL OIL CORPORATION *BOX 2006 **VANDERBILT TX 77991	572500 *JACKSON	VANDERBILT GASOLINE PLANT *WEST RANCH
02-0183 *GASOLINE ** 175,000	MOBIL OIL CORPORATION *RT 1 BOX 84 C **HALLETTSVILLE TX 77964	572500 *LAVACA	WILCOX *N/A

TABLE NO. 20
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1976

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
02-0612 *GASOLINE ** 25,000	O'CONNOR, DENNIS *400 VICTORIA BK. & TRUST CO. BLDG **VICTORIA TX 77901	618082 *REFUGIO	MELLON PASTURE PLANT *TUM O'CUNNOR
02-0558 *GASOLINE ** 5,007	PENNZOIL PRODUCING CO. *BOX 9057 **CORPUS CHRSTI TX 78408	652370 *VICTORIA	LAST MCFADDIN *EAST MCFADDIN AND NORTH MCFADDIN (5808 & 5831)
02-0304 *GASOLINE ** 60,000	SHELL OIL COMPANY *RT. 1 BOX 165 **HOBSON TX 78117	773840 *KARNES	PERSON PLANT *PERSON, PANNA MARIA, LABUS, DAVY, & HYSAN
02-0173 *GASOLINE ** 27,600	SHELL OIL COMPANY *BOX 61555-PRODUCT ACCT. **NEW ORLEANS LA 70161	773840 *VICTORIA	GUHLKE COMPRESSOR PLANT *HELEN GUHLKE
02-0524 *GASOLINE ** 31,000	SUN OIL CO. *320 PETROLEUM TWR. **CORPUS CHRSTI TX 78474	829430 *VICTORIA	VICTORIA GAS PRODUCING *VICTORIA
DISTRICT NO. 03			
03-0378 *GASOLINE ** 62,914	AMOCO GAS COMPANY *BOX 2609 **TEXAS CITY TX 77590	020420 *GALVESTON	TEXAS CITY EXTRACTION PLANT *NOT APPLICABLE
03-0150 *GASOLINE ** 70,000	AMOCO PRODUCTION COMPANY *BOX 351 **ALVIN TX 77511	020425 *BRAZORIA	HASTINGS GASOLINE PLANT *HASTINGS, EAST; HASTINGS, WEST
03-0183 *GASOLINE ** 570,000	AMOCO PRODUCTION COMPANY *P. O. BOX 847 **SWEENEY TX 77480	020425 *BRAZORIA	OLD OCEAN *OLD OCEAN
03-0047 *GASOLINE ** 18,000	ATLANTIC RICHFIELD COMPANY *DRAWER A **DAISETTA TX 77531	036550 *LIBERTY	HULL GAS PLANT *MERCHANT AND HULL
03-0128 *GASOLINE ** 50,000	ATLANTIC RICHFIELD COMPANY *BOX 727 **SILSBEE TX 77650	036550 *HARDIN	SILSBEE GAS PLANT *SILSBEE
03-0038 *GASOLINE ** 62,000	CHAMPLIN PETROLEUM CO. *BOX 929 **CONROE TX 77301	143750 *MONTGOMERY	CONROE GAS PLANT *CONROE

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1978

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
03-0030	CONTINENTAL OIL CO.	173740	PORT
*GASOLINE	*DRAWER 1267	*JEFFERSON	*HIGH ISLAND BLOCK 111--OFFSHORE TEXAS--FEDERAL DUM.
** 130,000	**PONCA CITY OK 74601		
03-0041	EXXON CORP.	257097	KATY
*GASOLINE	*BOX 2443	*WALLER	*KATY
**1,260,000	**HOUSTON TX 77001		
03-0144	EXXON CORP.	257097	PLEDGER GAS PLANT
*GASOLINE	*BOX 2443	*BRAZORIA	*PLEDGER
** 200,000	**HOUSTON TX 77001		
03-0167	EXXON CORP.	257097	THOMPSON GAS PLANT & COMP.
*GASOLINE	*BOX 2443	*FORT BEND	*THOMPSON
** 40,000	**HOUSTON TX 77001		
03-0221	EXXON CORP.	257097	AMELIA COMPRESSOR
*GASOLINE	*BOX 2443	*JEFFERSON	*AMELIA
** 16,000	**HOUSTON TX 77001		
03-0009	EXXON CORP.	257097	TUMBALL GAS PLANT
*GASOLINE	*BOX 2443	*HARRIS	*TUMBALL
** 80,000	**HOUSTON TX 77001		
03-0022	EXXON CORP.	257097	CLEAR LAKE GAS PLANT
*GASOLINE	*BOX 2443	*HARRIS	*CLEAR LAKE
** 200,000	**HOUSTON TX 77001		
03-0040	EXXON CORP.	257097	CUNRUE GAS PLANT
*GASOLINE	*BOX 2443	*MONTGOMERY	*CUNRUE AND CUNRUE TOWNSITE
** 120,000	**HOUSTON TX 77001		
03-0088	EXXON CORP.	257097	ANAHUAC GAS PLANT
*GASOLINE	*BOX 2443	*CHAMBERS	*ANAHUAC
** 275,000	**HOUSTON TX 77001		
03-0216	GETTY OIL CO.	302450	BAY CITY BOOSTER STATION
*GASOLINE	*RT. 2, BOX 44	*MATAGORDA	*BAY CITY
** 11,000	**BAY CITY TX 77414		
03-0206	GETTY OIL CO.	302450	WEST BLUWARD GASOLINE PLANT
*GASOLINE	*BOX 1578	*WHARTON	*WEST DENARD
** 32,000	**VICTORIA TX 77901		
03-0365	HNG PETROCHEMICALS, INC.	341495	HAMMEL
*GASOLINE	*BOX 1188	*HARRIS	*HAMMEL, S. MILTON, N MILTON E.
** 100,000	**HOUSTON TX 77001		

TABLE NO. 20
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1978

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
03-0446 *GASOLINE ** 5,222	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *BRAZOKIA	LIVERPOOL *ANGLETON; DANBURY; ROWAN; ROWAN N
03-0612 *GASOLINE ** 600,000	HOUSTON OIL & MINERALS CORP. *1212 MAIN STE. 242 **HOUSTON TX 77002	403715 *GALVESTON	TEXAS CITY DIKE *TEXAS CITY DIKE, DOLLAR POINT
03-0146 *GASOLINE ** 110,000	INDEPENDENT REFINING CORP *2000 E. GOVERNORS CIRCLE STE M **HOUSTON TX 77092	423720 *JEFFERSON	WINNIE PLANT *VARIOUS
03-0544 *GASOLINE ** 20,000	LIQUID ENERGY CORPORATION *3900 ONE SHELL PLAZA **HOUSTON TX 77002	502760 *PULK	SEVEN OAKS PLANT *VARIOUS
03-0543 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *3900 ONE SHELL PLAZA **HOUSTON TX 77002	502760 *GALVESTON	GALVESTON *VARIOUS
03-0484 *GASOLINE ** 7,077	LIQUID PRODUCTS RECOVERY, INC. *BOX 45667 **HOUSTON TX 77045	502785 *COLORADO	EAST RAMSEY *EAST RAMSEY
03-0276 *GASOLINE ** 150,000	MARATHON OIL COMPANY *BOX 1748 **BAY CITY TX 77414	525380 *MATAGURDA	MARKHAM GAS PLANT *NORTH MARKHAM-NORTH BAY CITY
03-0067 *GASOLINE ** 24,083	PHILLIPS PETROLEUM COMPANY *BOX 1967 - A. R. ROUTT **HOUSTON TX 77001	663680 *BRAZOKIA	BRAZOKIA *CHOCOLATE BAYOU, ALTA LOMA & HITCHLUCK AREAS
03-0547 *GASOLINE ** 2,067	RESERVE GAS SYSTEMS, INC. *1616 WEST LOOP SOUTH **HOUSTON TX 77027	703300 *LEE	GIDDINGS *GIDDINGS (AUSTIN CHALK)
03-0745 *GASOLINE ** 250,000	SHELL OIL COMPANY *BOX 170 **SHERIDAN TX 77475	773840 *COLORADO	HOUSTON CENTRAL PLANT *SHERIDAN, PROVIDENT CITY, GULKE, BRUSHY CREEK, GA
03-0145 *GASOLINE ** 5,000	TGE COMPANY *700 1ST CITY NATL BANK BLDG **HOUSTON TX 77002	833880 *MADISON	MADISONVILLE *MADISONVILLE
03-0241 *GASOLINE ** 95,000	TENNECO OIL CO. *BOX 2888 **HOUSTON TX 77001	841500 *MATAGURDA	L. L. LEARD *TRANSMISSION

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1978

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
03-0240	TENNECO OIL CO.	841500	CHESTERVILLE
*GASOLINE	*BOX 2888	*COLORADO	*GLASCOCK CHESTERVILLE, NEW ULM, ORANGE HILL
** 100,000	**HOUSTON TX 77001		
03-0281	TEXACO INC.	844110	BLESSING GASOLINE PLANT
*GASOLINE	*BOX 601	*MATAGORDA	*BLESSING & GANADO
** 22,987	**CORPUS CHRSTI TX 78403		
03-0197	TEXACO INC.	844110	HUMBLE SALES COMPRESSOR PLANT
*GASOLINE	*1834 N. MAIN ST.	*HARRIS	*HUMBLE
** 3,000	**LIBERTY TX 77575		
03-0447	TEXAS SOUTHEASTERN GAS CO.	848015	RACCOON BEND
*GASOLINE	*P. O. BOX 38	*AUSTIN	*RACCOON BEND
** 2,000	**BELLVILLE TX 77418		
03-0342	UNITED TEXAS TRANSMISSION CO.	877700	GALVESTON BAY
*GASOLINE	*BOX 1478-GAS PRORATION DEPT	*CHAMBERS	*GALVESTON BAY
** 22,531	**HOUSTON TX 77001		
03-0397	WARREN PETROLEUM COMPANY	898000	MOORE'S ORCHARD
*GASOLINE	*BOX 1589	*FORT BEND	*MOORE'S ORCHARD
** 13,000	**TULSA OK 74102		
03-0401	WARREN PETROLEUM COMPANY	898000	FANNETT
*GASOLINE	*BOX 1589	*JEFFERSON	*FANNETT
** 33,000	**TULSA OK 74102		
03-0563	WARREN PETROLEUM COMPANY	898000	NORTH FORT NECHES
*GASOLINE	*BOX 1589	*ORANGE	*NORTH FORT NECHES
** 10,000	**TULSA OK 74102		
DISTRICT NO. 04			
04-1461	AMOCO PRODUCTION COMPANY	020425	LUBY GASOLINE PLANT COND. COLL.
*GASOLINE	*P. O. DRAWER 2488	*NUECES	*LUBY PETRONILLA
** 8,429	**CORPUS CHRSTI TX 78403		
04-1076	AMOCO PRODUCTION COMPANY	020425	LUBY GASOLINE PLANT
*GASOLINE	*P. O. DRAWER 2488	*NUECES	*LUBY, PETRONILLA, LUBY-NORTH, ARNOLD-DAVID
** 2,327	**CORPUS CHRSTI TX 78403		
04-1136	ANCHOR GASOLINE CORP.	020587	TABASCO
*GASOLINE	*114 EAST FIFTH STREET	*MIDALGO	*TABASCO
** 67,000	**TULSA OK 74103		

TABLE NO. 20
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1978

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
04-0271 *GASOLINE ** 40,000	ATLANTIC RICHFIELD COMPANY *RT 1 BOX 134 **TAFT TX 78390	036550 *SAN PATRICIO	TAFT GAS PLANT *EAST WHITE POINT, INDIAN POINT, MIDWAY, NUECES BAY
04-1349 *GASOLINE ** 1,168	BENNETT, MILLS, ESTATE *P.O. BOX 19642 **HOUSTON TX 77024	065280 *BROOKS	MILLS BENNETT REFRIGERATION *MILLS BENNETT (ALL SANDS)
04-1054 *GASOLINE ** 220,000	CHAMPLIN PETROLEUM CO. *505 PETROLEUM TOWER BLDG. **CORPUS CHRSTI TX 78474	143750 *NUECES	GULF PLAINS *STRATTON & AGUA DULCE
04-1575 *GASOLINE ** 80,000	CITIES SERVICE OIL CO. *RT. 2 **ROBSTOWN TX 78380	154380 *NUECES	ROBSTOWN *BRAYTON, N MINNIE BOCK, AGUA DULCE, ET AL
04-1283 *GASOLINE ** 75,000	CITIES SERVICE OIL CO. *RT. 1 BOX 23A **RIVIERA TX 78379	154380 *KLEBERG	MAY PLANT *S W MAY & T E T
04-1627 *GASOLINE ** 75,000	CITIES SERVICE OIL CO. *BOX 168 **GREGORY TX 78359	154380 *SAN PATRICIO	CORPUS BAY *CORPUS BAY, N W ENCINAL, CORPUS BAY WEST
04-1005 *GASOLINE ** 426	CLARK FUEL PRODUCING COMPANY *BOX 3471 **MC ALLEN TX 78501	156910 *HIDALGO	SULLIVAN CITY DEHYDRATION PLANT *SULLIVAN CITY, NICHOLS, COASTAL
04-1577 *GASOLINE ** 34,625	COASTAL STATES GAS PROD. CO. *5 GREENWAY PLAZA **HOUSTON TX 77046	161700 *DUVAL	FREER *VARIOUS
04-1592 *GASOLINE ** 26,959	COASTAL STATES GAS PROD. CO. *5 GREENWAY PLAZA **HOUSTON TX 77046	161700 *HIDALGO	MISSION *VARIOUS
04-1543 *GASOLINE ** 10,920	COASTAL STATES GAS PROD. CO. *5 GREENWAY PLAZA **HOUSTON TX 77046	161700 *HIDALGO	HIDALGO *VARIOUS
04-1594 *GASOLINE ** 1,900	COATES, GEORGE H. ESTATE OF *1610 MILAM BLDG. **SAN ANTONIO TX 78205	162025 *STARR	JAY SIMMONS CENTRAL FACILITIES *VARIOUS JAY SIMMONS & KELSEY, SOUTH FIELDS, EL STA
04-1249 *GASOLINE ** 13,500	CONTINENTAL OIL CO. *BOX 2226 **CORPUS CHRSTI TX 78403	173740 *DUVAL	DRISCOLL ADSORPTION UNIT *CONUCC-DRISCOLL

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1978

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
04-0405 *GASOLINE ** 16,310	CONTINENTAL OIL CO. *DRAWER 1267 **PONCA CITY OK 74601	173740 *STARR	RINCUN *GASOLINE
04-1504 *GASOLINE ** 180,000	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *KENEDY	SAKITA GAS PLANT *SAKITA
04-1454 *GASOLINE ** 35,000	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *DUVAL	N.E. LOMA NOVIA GAS PLANT *KUHLEN, LUNDELL, N.E. LOMA NOVIA,
04-1544 *GASOLINE ** 180,000	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *BROOKS	KELSEY GAS PLANT *KELSEY
04-1201 *GASOLINE **1,725,000	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *KLEBERG	KING RANCH GAS PLANT *SEELIGSON
04-1587 *GASOLINE ** 8,517	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *BROOKS	SANTA FE *SANTA FE AND JULIAN
04-1633 *GASOLINE ** 3,300	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *BROOKS	PITA PRIMARY SEP. & EXT. UNIT *PITA
04-3397 *GASOLINE ** 163	FIELD DRILLING CO. *930 MILAM BLDG. **SAN ANTONIO TX 78205	266875 *BROOKS	MILLS BENNETT REFRIGERATION *DE LAIE CHARCO (V-2)
04-3381 *GASOLINE ** 27,346	GOLDKING PROD. CO. *900 1ST CITY NATL BANK BLDG **HOUSTON TX 77002	313165 *WEBB	JASPER *JASPER WEBB
04-1629 *GASOLINE ** 38,000	GULF ENERGY & DEVELOPMENT CORP. *BOX 17349 **SAN ANTONIO TX 78217	338090 *STARR	RIO GRANDE PROCESSING PLANT *ZAPATA-STARR CO
04-1388 *GASOLINE ** 679	GULF OIL CORP. *BOX 2063 **HOUSTON TX 77001	338130 *SAN PATRICIO	NORTH TAFT *TAFT, DLEY
04-1628 *GASOLINE ** 20,600	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *BROOKS	LUMA BLANCA *LUMA BLANCA

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1978

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
04-1533 *GASOLINE ** 55,500	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *SAN PATRICIO	GREGORY *VARIOUS
04-1635 *GASOLINE ** 44,400	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *NUECES	ROBSTOWN *VARIOUS
04-3370 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *3900 ONE SHELL PLAZA **HOUSTON TX 77002	502760 *WILLACY	LA SAL VIEJA *VARIOUS
04-1586 *GASOLINE ** 190,090	LOVACA GATHERING COMPANY *5 GREENWAY PLAZA EAST **HOUSTON TX 77046	509750 *NUECES	CORPUS CHRISTI PLANT *VARIOUS
04-1381 *GASOLINE ** 45,000	MARATHON OIL COMPANY *BOX 21129 **SHREVEPORT LA 71120	525380 *SAN PATRICIO	PRESS. MAINT. RECYCLING & GAS LI *PLYMOUTH, ROOKE & PORTILLA
04-1625 *GASOLINE ** 232,318	MOBIL OIL CORPORATION *RT 1 BOX 97 **FALFURRIAS TX 78355	572500 *JIM WELLS	LA GLORIA *LA GLORIA & TCB
04-1187 *GASOLINE ** 314,000	MOBIL OIL CORPORATION *BOX 680 **PREMONT TX 78375	572500 *JIM WELLS	SEELIGSON UNIT GAS PLANT *SEELIGSON
04-1403 *GASOLINE ** 32,287	MOBIL OIL CORPORATION *DRAWER 129 **FREER TX 78357	572500 *DUVAL	HAGIST *DUVAL
04-1240 *GASOLINE ** 8,781	SUN OIL CO. *320 PETROLEUM TWR. **CORPUS CHRSTI TX 78474	829430 *NUECES	LUBY *LUBY
04-1166 *GASOLINE ** 29,354	SUN OIL CO. *320 PETROLEUM TWR. **CORPUS CHRSTI TX 78474	829430 *JIM WELLS	TIJERINA-CANALES *TIJERINA-CANALES-BLUCHER
04-1368 *GASOLINE ** 38,030	SUN OIL CO. *320 PETROLEUM TWR. **CORPUS CHRSTI TX 78474	829430 *SAN PATRICIO	RED FISH BAY *RED FISH BAY-MUSTANG ISLAND
04-0668 *GASOLINE ** 125,000	SUN OIL CO. *320 PETROLEUM TWR. **CORPUS CHRSTI TX 78474	829430 *STARR	SUN NATURAL *SUN

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1978

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
04-1122	SUPERIOR OIL COMPANY, THE	830280	PORTILLA ABSORPTION PLANT
*GASOLINE	*BOX 71	*SAN PATRICIO	*PORTILLA AND SECTION TWO
** 15,000	**CONROE TX 77301		
04-1312	TENNECO OIL CO.	841500	K.G. PEARCE
*GASOLINE	*BOX 2888	*ARANSAS	*TRANSMISSION
** 75,000	**HOUSTON TX 77001		
04-1492	TENNECO OIL CO.	841500	D.W. WARD
*GASOLINE	*BOX 2888	*HIDALGO	*MCALLEN
** 60,000	**HOUSTON TX 77001		
04-1686	TEXACO INC.	844110	ENCINITAS GASOLINE PLANT
*GASOLINE	*BOX 601	*BROOKS	*ENCINITAS & KELSEY DEEP
** 22,000	**CORPUS CHRSTI TX 78403		
04-1652	WARREN PETROLEUM COMPANY	898000	ENCINAL CHANNEL
*GASOLINE	*BOX 1589	*SAN PATRICIO	*ENCINAL CHANNEL
** 25,000	**TULSA OK 74102		
DISTRICT NO. 05			
05-1620	AMINOIL USA, INC.	020215	BIRTHRIGHT
*GASOLINE	*R. R. 1	*HOPKINS	*BIRTHRIGHT
** 15,000	**DIKE TX 75437		
05-1523	CITIES SERVICE OIL CO.	154380	MACO GAS PROCESSING PLANT
*GASOLINE	*BOX 2428	*MCLENNAN	*TRANSMISSION LINE
** 60,000	**RIESEL TX 76682		
05-1567	CITIES SERVICE OIL CO.	154380	MYRTLE SPRINGS
*GASOLINE	*BOX 576	*VAN ZANDT	*SMACKOVER
** 30,000	**CANTON TX 75103		
05-1383	ENSERCH EXPLORATION, INC.	253210	TRINIDAD PROCESSING PLANT
*GASOLINE	*BOX 469	*HENDERSON	*MAIN LINE H.P. GAS
** 73,012	**TRINIDAD TX 75163		
05-1430	GAS ENGINE & COMPRESSOR SERV, INC	296685	FREESTONE
*GASOLINE	*BOX 1415	*FREESTONE	*NAN-SU-GAIL (SUB-CLARKSVILLE)
** 3,750	**LONGVIEW TX 75601		
05-0635	HUNT OIL COMPANY	416330	FAIRWAY GAS PLANT
*GASOLINE	*2900 1ST NATL BK BLDG-IRA NEAL	*HENDERSON	*FAIRWAY (JAMES LIME) UNIT
** 160,000	**DALLAS TX 75202		

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1978

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
05-1491 *GASOLINE ** 473	PHILLIPS, LOYCE ESTATE *BOX 567 **GLADEWATER TX 75647	663350 *FREESTONE	NAN SU GAIL *NAN SU GAIL SUB-CLARKSVILLE & WOODBINE
05-0625 *GASOLINE ** 2,000	SOUTHWEST OLETHA GAS PROC. CORP. *BOX 931 **DALLAS TX 75221	806380 *LIMESTONE	OLETHA *SW OLETHA
05-0393 *GASOLINE ** 15,000	UNION OIL COMPANY OF CALIFORNIA *BOX 607 **VAN TX 75790	876520 *VAN ZANDT	VAN UNIT *VAN
05-1455 *GASOLINE ** 5,981	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *HOPKINS	COMO *COMO

DISTRICT NO. 06

06-1731 *GASOLINE ** 18,000	ARKANSAS LOUISIANA GAS CO. *BOX 21734-C. A. WILLIAMS **SHREVEPORT LA 71151	030770 *GREGG	WILLOW SPRINGS *WILLOW SPRINGS & GILMER
06-1303 *GASOLINE ** 210,000	ARKANSAS LOUISIANA GAS CO. *BOX 21734-C. A. WILLIAMS **SHREVEPORT LA 71151	030770 *HARRISON	WASKOM *WASKOM
06-0786 *GASOLINE ** 35,000	ATLANTIC RICHFIELD COMPANY *BOX 5668 **LONGVIEW TX 75601	036550 *GREGG	LUNGVIEW *EAST TEXAS-NORTH END
06-0821 *GASOLINE ** 15,000	ATLANTIC RICHFIELD COMPANY *P. O. BOX 48 **PRICE TX 75687	036550 *RUSK	PRICE GAS *EAST TEXAS & CHAPEL HILL
06-1333 *GASOLINE ** 210,000	CHAMPLIN PETROLEUM CO. *BOX 310 **CARTHAGE TX 75633	143750 *PANOLA	EAST TEXAS *CARTHAGE
06-1263 *GASOLINE ** 100,000	CITIES SERVICE OIL CO. *P. O. BOX 128 **CARTHAGE TX 75633	154380 *PANOLA	PANOLA *PANOLA
06-1262 *GASOLINE ** 50,000	CITIES SERVICE OIL CO. *BOX 5480 **LONGVIEW TX 75601	154380 *GREGG	EAST TEXAS *EAST TEXAS, WILLOW SPRINGS, GILMER

TABLE NO. 20
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1978

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
06-0655	CRA, INCORPORATED	186335	QUITMAN
*GASOLINE	*BOX 668	*WOOD	*QUITMAN
** 40,000	**QUITMAN TX 75783		
06-1332	DORCHESTER GAS PRODUCING CO.	223486	WOODLAWN
*GASOLINE	*1509 MAIN ST., STE. 900	*HARRISON	*WOODLAWN
** 11,574	**DALLAS TX 75201		
06-0805	ETEXAS PRODUCERS GAS CO.	254890	CHAPEL HILL
*GASOLINE	*BOX 2012	*SMITH	*CHAPEL HILL, DELANEY
** 12,000	**TYLER TX 75710		
06-0741	EXXON CORP.	257097	EAST TEXAS
*GASOLINE	*BOX 2443	*RUSK	*EAST TEXAS
** 25,000	**HOUSTON TX 77001		
06-1310	EXXON CORP.	257097	HANKINS GAS PLANT
*GASOLINE	*BOX 2443	*WOOD	*HANKINS
** 110,000	**HOUSTON TX 77001		
06-0473	EXXON CORP.	257097	NECHES
*GASOLINE	*BOX 2443	*CHEROKEE	*NECHES WOODBINE
** 40,000	**HOUSTON TX 77001		
06-0027	GETTY OIL CO.	302450	NEW HOPE
*GASOLINE	*BOX 8	*FRANKLIN	*NEW HOPE SMACKOVER
** 50,000	**SCROGGINS TX 75480		
06-0069	PARADE COMPANY, THE	638910	GILES PLANT
*GASOLINE	*BOX 48	*RUSK	*EAST TEXAS FIELDS
** 3,823	**NEW LONDON TX 75682		
06-1743	PERMIAN CORPORATION, THE	655800	ALBA
*GASOLINE	*BOX 1183-ATTN. ROD FULSOM	*WOOD	*ALBA (SMACKOVER)
** 3,000	**HOUSTON TX 77001		
06-1458	PHILLIPS PETROLEUM COMPANY	663680	HENDERSON
*GASOLINE	*BOX 1967 - A. R. ROUTT	*RUSK	*VARIOUS
** 6,003	**HOUSTON TX 77001		
06-1467	SUN OIL CO.-LONGVIEW	829433	SHAMBURGER LAKE
*GASOLINE	*1201 N.W. LOOP 281	*SMITH	*SHAMBURGER LAKE
** 1,722	**LONGVIEW TX 75604		
06-1715	TONKAWA GAS PROCESSING CO.	862150	EAST TEXAS
*GASOLINE	*BOX 6460	*MARION	*GAS EXPANDER
** 72,569	**TYLER TX 75711		

TABLE NO. 20
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1978

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
06-1134 *GASOLINE ** 12,000	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *GREGG	SPEAR *EAST TEXAS
06-0685 *GASOLINE ** 20,000	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *GREGG	GLADEWATER *EAST TEXAS
DISTRICT NO. 7B			
7B-0349 *GASOLINE ** 6,500	AMOCO PRODUCTION COMPANY *P. O. BOX 4072 **ODESSA TX 79760	020425 *NULAN	WHITE FLAT GASOLINE PLANT *WHITE FLAT
7B-0029 *GASOLINE ** 6,000	BRECKENRIDGE GASOLINE CO. *DRAWER 1272 **BRECKENRIDGE TX 76024	089975 *STEPHENS	ELIASVILLE *ELIASVILLE
7B-0323 *GASOLINE ** 4,600	CITIES SERVICE OIL CO. *BOX 665 **KNOX CITY TX 79529	154380 *STONEWALL	STONEWALL GAS PROC. PLANT *VARIOUS
7B-0500 *GASOLINE ** 2,608	COASTAL STATES GAS PROD. CO. *5 GREENWAY PLAZA **HOUSTON TX 77046	161700 *SHACKELFORD	ALBANY *VARIOUS
7B-0532 *GASOLINE ** 10,128	CONTINENTAL OIL CO. *DRAWER 1267 **PONCA CITY OK 74601	173740 *FISHER	HAMLIN *ROUND TOP SHAMROCK, TOLER, NORAND
7B-0579 *GASOLINE ** 500	DALCO GAS PROCESSING, INC. *2431 E. 51 ST. **TULSA OK 74105	197532 *STONEWALL	ASPERMUNT *ONYX-MULLEN RANCH (ELLENBURGER)
7B-0078 *GASOLINE ** 60,000	ENSERCH EXPLORATION, INC. *BOX 86 **SPRINGTOWN TX 76082	253210 *PARKER	SPRINGTOWN *SPRINGTOWN
7B-0042 *GASOLINE ** 37,968	ENSERCH EXPLORATION, INC. *BOX 107 **GORDON TX 76453	253210 *PALO PINTO	GORDON ETHANE PLANT *MAIN LINE PLANT
7B-0104 *GASOLINE ** 5,194	ENSERCH EXPLORATION, INC. *BOX 341 **RANGER TX 76470	253210 *EASTLAND	RANGER *VARIOUS

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1978

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
7B-0013 *GASOLINE ** 8,779	ENSERCH EXPLORATION, INC. *ROUTE 3 **CISCO TX 76437	253210 *EASTLAND	PUEBLO *MAIN LINE
7B-049A *GASOLINE ** 130	LEWTEX OIL & GAS COMPANY, INC. *206 FIRST NATIONAL BANK BLDG. **BPECKENRIDGE TX 76024	500250 *THROCKMURTON	THROCKMURTON *THROCKMURTON COUNTY REGULAR
7B-0372 *GASOLINE ** 35,000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *PALO PINTO	MINERAL WELLS PLANT *VARIOUS
7B-0504 *GASOLINE ** 30,000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *PALO PINTO	LUNE CAMP *VARIOUS
7B-0620 *GASOLINE ** 10,000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *EASTLAND	CISCO *VARIOUS
7B-0403 *GASOLINE ** 5,000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *EASTLAND	RANGER *VARIOUS
7B-0367 *GASOLINE ** 2,428	MATRIX LAND COMPANY, THE *229 WESTERN UNITED LIFE BLDG. **MIDLAND TX 79701	533225 *CALLAHAN	BOX=ELMDALE *CALLAHAN COUNTY REG.
7B-0425 *GASOLINE ** 1,055	MATRIX LAND COMPANY, THE *229 WESTERN UNITED LIFE BLDG. **MIDLAND TX 79701	533225 *TAYLOR	TUSCOLA COMPRESSOR STATION *TAYLOR COUNTY REG.
7B-0593 *GASOLINE ** 15,000	NORTH TEXAS LPG CORPORATION *BOX 790 **MINERAL WELLS TX 76067	614200 *COMANCHE	HUCKABAY *VARIOUS
7B-0610 *GASOLINE ** 7,500	NORTHERN GAS PRODUCTS CO. *2223 DODGE ST. **OMAHA NE 68102	614485 *HOOD	LIPAN *HOUSTON RANCH (STRAWN)
7B-0494 *GASOLINE ** 5,000	PERMIAN CORPORATION, THE *BOX 1183-ATTN. ROD FULSUM **HOUSTON TX 77001	655800 *STEPHENS	POSSUM KINGDOM, *JILL "N"
7B-0027 *GASOLINE ** 15,000	PETROLEUM CORPORATION OF TEXAS *BOX 911 **BPECKENRIDGE TX 76024	660250 *SHACKELFORD	PETCO, PLANT #1 *TBEX, SHACKELFORD CO., REG.

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1978

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
7B-0562	PRONTO GAS COMPANY	681450	SWEETWATER PLANT
*GASOLINE	*BOX 838	*NULAN	*RUMAN & HOPE
** 350	**ABILENE TX 79604		
7B-0106	TIPPERARY CORP.	860815	CLAYTONVILLE
*GASOLINE	*229 WESTERN UNITED LIFE BLDG.	*FISHER	*CLAYTONVILLE
** 15,433	**MIDLAND TX 79701		
7B-0583	TONKAWA GAS PROCESSING CO.	862150	SHACKELFURD
*GASOLINE	*BOX 1412	*CALLAHAN	*VARIOUS
** 17,746	**PECOS TX 79772		
7B-0556	WARREN PETROLEUM COMPANY	898000	SHACKELFURD
*GASOLINE	*BOX 1589	*SHACKELFORD	*VARIOUS
** 12,000	**TULSA OK 74102		
7B-0613	WARREN PETROLEUM COMPANY	898000	TOLAN
*GASOLINE	*BOX 1589	*HUDD	*LIPAN BSTRAWN9
** 4,211	**TULSA OK 74102		
7B-0050	WARREN PETROLEUM COMPANY	898000	BRECKENRIDGE
*GASOLINE	*BOX 1589	*STEPHENS	*STEPHENS, PARKS, RUGULAR, NECESSITY
** 6,000	**TULSA OK 74102		
7B-0081	WESTLAKE NATURAL GASOLINE CO.	912925	TRAMMEL
*GASOLINE	*BOX 1492	*NULAN	*WEST LAKE
** 25,000	**EL PASO TX 79978		

DISTRICT NO. 7C

7C-0024	ATLANTIC RICHFIELD COMPANY	036550	ELDORADO GAS PLANT
*GASOLINE	*P. O. BOX 638	*SCHLEICHER	*HULLDALE
** 56,000	**ELDORADO TX 76936		
7C-0047	ATLANTIC RICHFIELD COMPANY	036550	CRANE GASOLINE PLANT
*GASOLINE	*BOX 666	*UPTON	*WILSHIRE
** 15,000	**CRANE TX 79731		
7C-0020	BEACON GASOLINE COMPANY	059300	H.J. STRAWN
*GASOLINE	*SONORA ROUTE	*TUM GREEN	*H.J. STRAWN
** 5,593	**CHRISTOVAL TX 76935		
7C-0113	BIG LAKE GAS CORP.	069454	BARNHART PLANT
*GASOLINE	*900 CITY NATL. BK. BLDG.	*REAGAN	*FARMER - BARNHART
** 6,000	**WICHITA FALLS TX 76301		

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1978

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
7C-0002	CITIES SERVICE COMPANY	154255	PAGE
*GASOLINE	*BOX 1919	*SCHLEICHER	*PAGE
** 5,500	**MIDLAND TX 79702		
7C-0023	CITIES SERVICE OIL CO.	154380	WEST WORLD PROCESSING PLANT
*GASOLINE	*OIL FIELD ROUTE	*CROCKETT	*WEST WORLD, RANCH STRAWN, & ESCUNVIDO
** 3,526	**BIG LAKE TX 76932		
7C-0013	CRA, INCORPORATED	186335	MERTZON GAS PRODUCTS PLANT
*GASOLINE	*BOX 709	*SCHLEICHER	*DOVE CREEK, BROOKS, MERTZON
** 25,000	**MERTZON TX 76941		
7C-0097	CRA, INCORPORATED	186335	ELDORADO GAS PRODUCTS PLANT
*GASOLINE	*BOX 709	*SCHLEICHER	*VARIOUS
** 25,000	**MERTZON TX 76941		
7C-0018	DORCHESTER GAS PRODUCING CO.	223486	TEXON
*GASOLINE	*1509 MAIN ST., STE. 900	*REAGAN	*BIG LAKE
** 6,000	**DALLAS TX 75201		
7C-0011	EL PASO NATURAL GAS CO.	250300	MIDKIFF
*GASOLINE	*BOX 1492-ATTN. PRORATION DEPT.	*REAGAN	*SPRABERRY
** 169,000	**EL PASO TX 79978		
7C-0107	ENSERCH EXPLORATION, INC.	253210	SONORA GAS PROCESSING PLANT
*GASOLINE	*BOX 1176	*SUTTON	*SUNURA
** 30,000	**SONORA TX 76950		
7C-0039	ENSERCH EXPLORATION, INC.	253210	CARLSBAD MKU PLANT
*GASOLINE	*BOX 1176	*TGM GREEN	*CARLSBAD
** 2,500	**SONORA TX 76950		
7C-0043	HNG PETROCHEMICALS, INC.	341495	SONORA
*GASOLINE	*BOX 1188	*SUTTON	*SAWYER
** 50,000	**HOUSTON TX 77001		
7C-0022	INDIAN WELLS OIL COMPANY	423822	INDIAN WELLS
*GASOLINE	*920 N. JEFFERSON	*CROCKETT	*UZONA (SOUTH CANYON) V.I.P.
** 15,638	**KEARNEY MO 64060		
7C-0073	IRION COUNTY PLANT	426300	ROCKER "B" II
*GASOLINE	*229 WESTERN UNITED LIFE BLDG.	*IRION	*ROCKER "B"
** 11,814	**MIDLAND TX 79701		
7C-0076	LIQUID ENERGY CORPORATION	502760	SUTTON COUNTY PLANT
*GASOLINE	*3900 ONE SHELL PLAZA	*SUTTON	*VARIOUS
** 10,000	**HOUSTON TX 77002		

TABLE NO. 20
 GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1978

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
7C-0005 *GASOLINE ** 3,600	MARATHON OIL COMPANY *BOX 552 **MIDLAND TX 79702	525380 *TUM GREEN	SUSAN PEAK *SUSAN PEAK
7C-0019 *GASOLINE ** 60,000	OZONA GAS PROCESSING PLANT *BOX 2012 **TYLER TX 75710	630610 *CROCKETT	OZONA GAS PROCESSING PLANT *OZONA
7C-0106 *GASOLINE ** 3,857	OZONA GASOLINE PLANT *229 WESTERN UNITED LIFE BLDG. **MIDLAND TX 79701	630612 *CROCKETT	OZONA GASOLINE PLANT *
7C-0061 *GASOLINE ** 16,000	PECOS COMPANY *BOX 1492 **EL PASO TX 79978	648965 *UPTON	WILSHIRE *AMACKER TIPPETT
7C-0050 *GASOLINE ** 1,939	PERMIAN CORPORATION, THE *BOX 3119 **MIDLAND TX 79702	655800 *CROCKETT	TODD PLANT *TODD ELKHURN
7C-0067 *GASOLINE ** 3,300	PHILLIPS PETROLEUM CO. *4TH & WASHINGTON **ODESSA TX 79761	663680 *CROCKETT	ENCONTRADO (GATHERING SYSTEM) *ENCONTRADO, ESCONDIDO
7C-0007 *GASOLINE ** 40,000	PHILLIPS PIPE LINE CO. *4001 PENBROOK ST. **ODESSA TX 79762	663700 *UPTON	BENEDUM *CALVIN, BENEDUM, SPRABERRY, STILES
7C-0009 *GASOLINE ** 80,000	SHELL OIL COMPANY *DRAWER BB **MC CAMEY TX 79752	773840 *CROCKETT	TIPPETT GAS PLANT *EL CINCO, CROSSETT WEST TIPPETT
7C-0031 *GASOLINE ** 10,000	SHELL OIL COMPANY *BOX 989 **OZONA TX 76943	773840 *CROCKETT	N.W. OZONA GAS PLANT *OZONA CANYON SAND-SPRABERRY
7C-0038 *GASOLINE ** 9,415	SOUTHWEST-FOREST GAS GATH. CO. *400 WILCO BLDG. **MIDLAND TX 79701	806170 *REAGAN	RUCKER "B" *SPRABERRY
7C-0098 *GASOLINE ** 2,300	STILES GASOLINE PLANT *229 WESTERN UNITED LIFE BLDG. **MIDLAND TX 79701	821796 *REAGAN	STILES GASOLINE PLANT *STILES SPRABERRY TREND
7C-0036 *GASOLINE ** 41,130	SUN OIL COMPANY *2525 N. W. EXPWY. **OKLAHOMA CITY OK 73112	829430 *CUKE	JAMESON *JAMESON, NENA LUCIA, FRANK FEARSUN, JAM. N. (STR.)

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1978

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
7C-0057 *GASOLINE ** 14,000	SUN OIL COMPANY *2525 N. W. EXPWY. **OKLAHOMA CITY OK 73112	829430 *CONCHO	CONCHO *FAINT ROCK, SPECK, J-D (GUEN)
7C-0035 *GASOLINE ** 11,977	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *CROCKETT	UZUNA GAS PROCESSING PLANT *UZUNA
7C-0042 *GASOLINE ** 50,000	UNION TEXAS PETROLEUM CORP. *BOX 2120 **HOUSTON TX 77001	877060 *GLASSCOCK	BENEDUM, PEMBROOK, WEINER FLOYD *VARIOUS
7C-0044 *GASOLINE ** 25,000	UNION TEXAS PETROLEUM CORP. *BOX 2120 **HOUSTON TX 77001	877060 *COKE	PERKINS *VARIOUS

DISTRICT NO. 08

08-3234 *GASOLINE ** 11,897	ADDBE OIL & GAS CORP. *1100 WESTERN UNITED LIFE BLDG. **MIDLAND TX 79701	008380 *MARTIN	SALE RANCH PLANT *SPRABERRY
08-0755 *GASOLINE ** 107,000	AMOCO PRODUCTION COMPANY *P. O. BOX 4072 **ODESSA TX 79760	020425 *ELTOR	NORTH COWDEN GASOLINE *COWDEN, NORTH
08-1327 *GASOLINE ** 40,000	AMOCO PRODUCTION COMPANY *P. O. BOX 367 **ANDREWS TX 79714	020425 *ANDREWS	MIDLAND FARMS GASOLINE PLANT *VARIOUS
08-2284 *GASOLINE ** 5,000	AMOCO PRODUCTION COMPANY *P. O. BOX 367 **ANDREWS TX 79714	020425 *WINKLER	MUNAHANS GASOLINE PLANT *HALLEY; MUNAHANS, NORTH
08-0704 *GASOLINE ** 10,000	AMOCO PRODUCTION COMPANY *P. O. BOX 367 **ANDREWS TX 79714	020425 *ANDREWS	SOUTH FULLERTON GASOLINE PLANT *VARIOUS
08-3372 *GASOLINE ** 50,000	ATLANTIC RICHFIELD CO *BOX 952 **KERMIT TX 79745	036550 *WINKLER	CRITTENDON CRYOGENIC PLANT *CRITTENDON
08-0642 *GASOLINE ** 140,000	ATLANTIC RICHFIELD COMPANY *BOX 666 **CRANE TX 79731	036550 *CRANE	BLUCK J1 *BLUCK 31

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1978

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
08-3384 *GASOLINE ** 57,032	BASS, PERRY R. *DRAWER R **KERMIT TX 79745	055060 *WINKLER	HALLEY *HALLEY
08-2591 *GASOLINE ** 40,000	CABOT CORP. *ONE HOUSTON CTR., STE. 1000 **HOUSTON TX 77002	121930 *WINKLER	WALTON *WALTON
08-2589 *GASOLINE ** 30,000	CABOT CORP. *ONE HOUSTON CTR., STE. 1000 **HOUSTON TX 77002	121930 *WARD	ESTES PLANT *NORTH
08-2680 *GASOLINE ** 13,281	CHEVRON U. S. A. INC. *BOX J-PROD. ACCTING. CNTRL. PEG **CONCORD CA 94524	148113 *WINKLER	KERMIT GAS *KERMIT VARIOUS
08-2424 *GASOLINE ** 5,000	CONTINENTAL OIL CO. *DRAWER 1267 **PONCA CITY OK 74601	173740 *REEVES	RAMSEY *VARIOUS
08-3346 *GASOLINE ** 13,336	DORCHESTER GAS PRODUCING CO. *1509 MAIN ST., STE. 900 **DALLAS TX 75201	223486 *STERLING	STERLING PLANT *CONGER (CANYON)
08-2744 *GASOLINE ** 60,000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *CRANE	SAND HILLS *CORDONA LAKE & SAND HILLS
08-3315 *GASOLINE ** 100,000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *WARD	PYOTE *BLOCK 16 (DEV. & ELLEN.)
08-1100 *GASOLINE ** 48,496	GETTY OIL CO. *BOX 3000 **TULSA OK 74102	302450 *HOWARD	EAST VEALMOOR GASOLINE PLANT *VEALMOOR
08-1359 *GASOLINE ** 25,000	GETTY OIL CO. *P. O. DRAWER 394 **ODESSA TX 79760	302450 *ECTOR	HEADLEE GAS PROCESSING PLANT *HEADLEE ELLENBURGER AND DORA ROBERTS ELLENBURGER
08-3130 *GASOLINE ** 3,500	HUNT, H. L. EST. OF *2900 1ST NATL BK BLDG-IRA NEAL **DALLAS TX 75202	415135 *PECOS	PECOS VALLEY (COMPRESSOR STA.) *PECOS VALLEY (5400' DEV.)
08-3421 *GASOLINE ** 2,000	KOCH OIL CO. *BOX 125 **ROBERT LEE TX 76945	473735 *STERLING	STERLING COUNTY *JAMESON

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1978

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
08-2820	MARATHON OIL COMPANY	525380	YATES GAS PLANT
*GASOLINE	*BOX 552	*PECOS	*YATES
** 21,602	**MIDLAND TX 79702		
08-2992	MOBIL OIL CORP.	572500	WAHA PLANT
*GASOLINE	*BOX 266	*PECOS	*ATHEY, LUCKERIDGE, WORSHAM BAYER
** 270,000	**COYANOSA TX 79730		
08-3247	NORTHERN GAS PRODUCTS CO.	614485	MARTIN COUNTY
*GASOLINE	*2223 DODGE ST.	*MARTIN	*SPRABERRY (TREND) AREA
** 1,000	**OMAHA NE 68102		
08-0055	ODESSA NATURAL CORPORATION	618285	FUSTER GASOLINE PLANT
*GASOLINE	*BOX 3986	*ECTOR	*FUSTER, S. COWDEN, HEADLEE, HALLON, RATLIFF
** 26,000	**ODESSA TX 79760		
08-1995	PGP GAS PRODUCTS, INC.	630800	IMPERIAL GAS PLANT
*GASOLINE	*DRAWER C	*CRANE	*ABELLS
** 18,000	**IMPERIAL TX 79743		
08-0698	PECOS COMPANY	648965	SANTA ROSA
*GASOLINE	*BOX 1492	*PECOS	*PAYTON AND PECOS VALLEY
** 17,766	**EL PASO TX 79978		
08-3403	PHILLIPS PETROLEUM COMPANY	663680	ADAMC
*GASOLINE	*4001 PENBROOK	*CRANE	*MCELROY
** 15,000	**ODESSA TX 79762		
08-1835	PHILLIPS PETROLEUM COMPANY	663680	ANDREWS
*GASOLINE	*4001 PENBROOK	*ANDREWS	*VARIOUS
** 90,000	**ODESSA TX 79762		
08-2512	PHILLIPS PETROLEUM COMPANY	663680	TUNSTILL
*GASOLINE	*4001 PENBROOK	*LOVING	*EL MAH-MASON-TUNSTILL
** 30,000	**ODESSA TX 79762		
08-0250	PHILLIPS PETROLEUM COMPANY	663680	FULLERTON
*GASOLINE	*4001 PENBROOK	*ANDREWS	*FULLERTON, SHAFER LAKE
** 80,000	**ODESSA TX 79762		
08-1070	PHILLIPS PETROLEUM COMPANY	663680	SPRABERRY
*GASOLINE	*4001 PENBROOK	*MIDLAND	*AZALEA, SPRABERRY, HOWARD GLASSCOCK
** 26,000	**ODESSA TX 79762		
08-2285	PHILLIPS PETROLEUM COMPANY	663680	PUCKETT
*GASOLINE	*4001 PENBROOK	*PECOS	*PUCKETT, ELLENBURGER & DEVONIAN
** 205,000	**ODESSA TX 79762		

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1978

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
08-0053 *GASOLINE ** 380,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *ECTOR	GOLDSMITH *VARIOUS
08-0035 *GASOLINE ** 60,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *CRANE	CRANE *MCELROY
08-3021 *GASOLINE ** 35,000	PIONEER PRODUCTION *BOX 511 **AMARILLO TX 79163	665730 *ECTOR	EAST GOLDSMITH *GOLDSMITH, NORTHEAST
08-0100 *GASOLINE ** 125,000	RICHARDSUN, SID GASOLINE CO. *DRAWER R **KERMIT TX 79745	709200 *WINKLER	KEYSTONE *KEYSTONE, KERMIT, GPM
08-0315 *GASOLINE ** 75,000	SHELL OIL COMPANY *DRAWER B **NOTREES TX 79759	773840 *ECTOR	TXL GASOLINE PLANT *TXL-WHEELER
08-3170 *GASOLINE ** 15,427	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *WARD	LOCKRIDGE GAS PROCESSING PLANT *LOCKRIDGE & ELLENBURGER
08-3100 *GASOLINE ** 8,015	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *ANDREWS	MABEE *SAN ANDRES-LOWE SILURIAN
08-2694 *GASOLINE ** 21,625	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *WINKLER	SOUTH KERMIT *KERMIT
08-3321 *GASOLINE ** 99,646	TONKAWA GAS PROCESSING CO. *BOX 1412 **PECOS TX 79772	862150 *PECOS	COYANOSA *VARIOUS
08-3007 *GASOLINE ** 75,000	UNION OIL COMPANY OF CALIFORNIA *BOX 671 **MIDLAND TX 79702	876520 *ANDREWS	DOLLARHIDE *DOLLARHIDE
08-3006 *GASOLINE ** 19,000	UNION OIL COMPANY OF CALIFORNIA *BOX 671 **MIDLAND TX 79702	876520 *ANDREWS	BAKKE *BAKKE
08-2886 *GASOLINE ** 150,000	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *CRANE	SAND HILLS *SAND HILLS JUDKINS

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1978

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
08-2665 *GASOLINE ** 17,000	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *MIDLAND	AZALEA *AZALEA
08-2077 *GASOLINE ** 35,000	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *WARD	MONAHANS *NORTH WARD ESTATES
08-3350 *GASOLINE ** 13,000	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *WARD	WORSHAM *WURSHAM
08-3353 *GASOLINE ** 1,000	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *MARTIN	GLASS *GLASS FIELD
08-0651 *GASOLINE ** 105,000	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *CRANE	WADDELL *SAND HILLS, UNIVERSITY-WADDELL, LEA
08-3385 *GASOLINE ** 5,000	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *WINKLER	HALLEY *HALLEY
DISTRICT NO. 8A			
8A-2100 *GASOLINE ** 4,500	AMERADA HESS CORPORATION *P. O. BOX 311 **BROWNFIELD TX 79316	016980 *TERRY	ADAIR GAS PLANT *ADAIR
8A-0600 *GASOLINE ** 2,384	AMOCO PRODUCTION COMPANY *BOX 832 **BROWNFIELD TX 79316	020425 *HUCKLEY	SLAUGHTER GASOLINE PLANT *SLAUGHTER
8A-0667 *GASOLINE ** 40,000	AMOCO PRODUCTION COMPANY *DRAWER A **LEVELLAND TX 79336	020425 *HUCKLEY	LEVELLAND GASOLINE PLANT *LEV., N. (STRAWN); AND SMYER (CANYON AND STRAWN)
8A-0078 *GASOLINE ** 1,255	AMOCO PRODUCTION COMPANY *BOX 832 **BROWNFIELD TX 79316	020425 *GAINES	PAN AM MUNCRIEF CEDAR LAKE *CEDAR LAKE
8A-2718 *GASOLINE ** 2,459	AMOCO PRODUCTION COMPANY *BOX 832 **BROWNFIELD TX 79316	020425 *YUAKUM	PRENTICE GASOLINE PLANT *PRENTICE

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1978

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
8A-2719 *GASOLINE ** 1,800	AMOCO PRODUCTION COMPANY *DRAWER A **LEVELLAND TX 79336	020425 *HUCKLEY	ROPES GASOLINE PLANT *ROPES AND ROPES, WEST
8A-0089 *GASOLINE ** 2,000	BROWN, GEORGE R. *800 SAN JACINTO BLDG. **HOUSTON TX 77002	099960 *GARZA	GARZA GAS PLANT *GARZA, SAN ANDRES, GLORIETA S.
8A-0843 *GASOLINE ** 35,870	CHEVRON U. S. A. INC. *BOX J-PROD. ACCTING. CNTRL. REG **CONCORD CA 94524	148113 *SCURRY	NO. SNYDER GAS PROCESSING *KELLY-SNYDER
8A-2642 *GASOLINE ** 35,000	CITIES SERVICE OIL CO. *BOX 306 **SEMINOLE TX 79360	154380 *GAINES	WEST SEMINGLE *WEST SEMINOLE & RUSSELL
8A-0047 *GASOLINE ** 3,000	CITIES SERVICE OIL CO. *BOX 156 **WELCH TX 79377	154380 *DAWSON	WELCH GAS PROCESSING PLANT *WEST, SOUTH & NORTH WELCH
8A-1040 *GASOLINE ** 24,000	GENERAL CRUDE OIL CO. *DRAWER P **SNYDER TX 79549	299710 *KENT	SALT CREEK *SALT CREEK FIELD UNIT
8A-0879 *GASOLINE ** 43,500	MONSANTO COMPANY *BOX 1169 **SNYDER TX 79549	576910 *SCURRY	DIAMOND "M" *DIAMOND "M"-SHARON RIDGE-KELLY-SNYDER
8A-0238 *GASOLINE ** 34,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *GAINES	SEMINOLE *SEMINOLE, ROBERTSON, HARRIS
8A-0094 *GASOLINE ** 223,000	SHELL OIL COMPANY *BOX 1180 **DENVER CITY TX 79323	773840 *YDOKUM	WASSON *WASSON BRAHANEY
8A-2786 *GASOLINE ** 150,000	SUN OIL COMPANY *ARAH ROUTE **SNYDER TX 79549	829430 *SCURRY	SNYDER GASOLINE PLANT *KELLY-SNYDER
8A-2753 *GASOLINE ** 3,000	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *DAWSON	LAMESA *SPRAYBERRY
8A-2454 *GASOLINE ** 21,498	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *SCURRY	FULLER GASOLINE PLANT *CUGDELL

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1978

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
8A-0085 *GASOLINE ** 2,500	UNION TEXAS PETROLEUM CORP. *BOX 2120 **HOUSTON TX 77001	877060 *GAINES	S.E. SEMINOLE *S.E. SEMINOLE
8A-0095 *GASOLINE ** 4,500	UNION TEXAS PETROLEUM CORP. *BOX 2120 **HOUSTON TX 77001	877060 *TEPRY	WELLMAN *WELLMAN
8A-0080 *GASOLINE ** 579	VENTECH ENGINEERS, INC. *BOX 4261 **PASADENA TX 77502	884525 *GARZA	VENTECH *SUN-SWENSON
8A-0098 *GASOLINE ** 675	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *TERRY	TEKRY *NORTH KINGDOM ABO
8A-0101 *GASOLINE ** 742	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *DAWSON	WRIGHT *FELKIN

DISTRICT NO. 09

09-0093 *GASOLINE ** 400	BLACK HAWK GASOLINE CORPORATION *BOX 566 **GRAHAM TX 76046	072650 *JACK	BLACK HAWK *ALCO, SEWELL, ROCK CREEK
09-0267 *GASOLINE ** 1,500	C C G P, LTD. *BOX 788 **DUNCAN OK 73533	119976 *COOKE	HANDY *HANDY (COOKE COUNTY)
09-0097 *GASOLINE ** 36,000	CHEVRON U. S. A. INC. *BOX J-PROD. ACCTING. CNTRL. REG **CONCORD CA 94524	148113 *GRAYSON	SHERMAN *SHERMAN
09-0082 *GASOLINE ** 60,000	CITIES SERVICE OIL CO. *BOX 68 **CHICO TX 76030	154380 *WISE	CHICO GAS PROCESSING PLANT *VARIOUS
09-0261 *GASOLINE ** 750	EAGLE PETROLEUM CORPORATION *900 CITY NATL. BK. BLDG. **WICHITA FALLS TX 76301	238640 *ARCHER	HOLLIDAY PLANT NO.2 *ARCHER COUNTY REGULAR
09-0072 *GASOLINE ** 519	EAGLE PETROLEUM CORPORATION *900 CITY NATL. BK. BLDG. **WICHITA FALLS TX 76301	238640 *WICHITA	KMA PLANT *KMA

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1978

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
09-0256 *GASOLINE ** 10,987	ENSERCH EXPLORATION, INC. *ROUTE 3 **CISCO TX 76437	253210 *KNOX	GILLILAND *MAIN LINE
09-0170 *GASOLINE ** 2,000	FAGADAU, SANFORD P. *1505 ELM - RM. 1301 **DALLAS TX 75201	257690 *CLAY	BLUEGROVE GASOLINE PLANT *BLUEGROVE, NORTH MISS
09-0171 *GASOLINE ** 2,000	FAGADAU, SANFORD P. *1505 ELM - RM. 1301 **DALLAS TX 75201	257690 *JACK	MARYETTA GASOLINE PLANT *BUONSVILLE BEND CONGL.
09-0110 *GASOLINE ** 150	GAS SYSTEMS, INC. *1308 CONTINENTAL NATL BANK BLDG **FT. WORTH TX 76102	296725 *ARCHER	MCGREGOR PLANT *VUGTSBURG-HALSELL
09-0100 *GASOLINE ** 2,035	LEWTEX OIL & GAS COMPANY, INC. *206 FIRST NATIONAL BANK BLDG. **BRECKENRIDGE TX 76024	500250 *YOUNG	GRAHAM *YOUNG COUNTY REGULAR
09-0221 *GASOLINE ** 1,195	LEWTEX OIL & GAS COMPANY, INC. *206 FIRST NATIONAL BANK BLDG. **BRECKENRIDGE TX 76024	500250 *ARCHER	OLNEY *A & D
09-0229 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *JACK	BARTON CHAPEL *VARIOUS
09-0259 *GASOLINE ** 9,500	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *JACK	GIBTOWN *VARIOUS
09-0202 *GASOLINE ** 3,000	LIQUID ENERGY CORPORATION *BOX 790 **MINERAL WELLS TX 76067	502760 *DENTON	PONDER *VARIOUS
09-0062 *GASOLINE ** 15,000	MITCHELL ENERGY PRODUCTION CORP. *BOX 1589 **TULSA OK 74102	570688 *WISE	BRIDGEFURT *BUONEVILLE BEND
09-0080 *GASOLINE ** 1,150	MOBIL OIL CORPORATION *BOX 1232 **ELECTRA TX 76360	572500 *WILBARGER	ELECTRA *WICHITA & WILBARGER
09-0208 *GASOLINE ** 400	PALO PINTO OIL & GAS COMPANY *1111 SEVENTH ST. **WICHITA FALLS TX 76301	637415 *JACK	MARKLEY *MARKLEY SE MARBLE FALLS

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1978

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
09-0120 *GASOLINE ** 7,500	PETROLEUM CORPORATION OF TEXAS *BOX 911 **BRECKENRIDGE TX 76024	660250 *YOUNG	SOUTH BEND PLANT #3 *SOUTH BEND
09-0058 *GASOLINE ** 9,000	SHELL OIL COMPANY *BOX 297 **QUANAH TX 79252	773840 *HARDEMAN	CUNLEY *CUNLEY, UDELL, THFASH, & UDEHHAUS
09-0092 *GASOLINE ** 642	SUN OIL COMPANY *BOX 1347-ATTN. GARY BAKER **COLORADO CITY TX 79512	829430 *JACK	JUPITER *BUONSVILLE BCG
09-0158 *GASOLINE ** 2,370	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *GRAYSON	HANDY PROCESSING PLANT *HANDY
09-0094 *GASOLINE ** 3,227	TIPPERARY CORP. *229 WESTERN UNITED LIFE BLDG. **MIDLAND TX 79701	860815 *MONTAGUE	BOWIE GASOLINE PLANT *BOWIE
09-0227 *GASOLINE ** 7,215	TONKAWA GAS PROCESSING CO. *BOX 6460 **TYLER TX 75711	862150 *DENTON	DENTON PLANT *VARIOUS
09-0066 *GASOLINE ** 26,000	UNION TEXAS PETROLEUM CORP. *BOX 2120 **HOUSTON TX 77001	877060 *CUOKE	WALNUT BEND #5 *WALNUT BEND SANDUSKY
09-0050 *GASOLINE ** 1,700	UPHAM OIL & GAS COMPANY *BOX 940 **MINERAL WELLS TX 76067	878925 *WISE	UPHAM GASOLINE PLANT *VARIOUS
DISTRICT NO. 10			
10-0935 *GASOLINE ** 21,452	CABOT CORP. *ONE HOUSTON CTR., STE. 1000 **HOUSTON TX 77002	121930 *CARSON	KINGSMILL GAS PRODUCTS *PANHANDLE FIELDS GRAY, CARSON, HUTCHISON
10-0021 *GASOLINE ** 3,790	CABOT CORP. *ONE HOUSTON CTR., STE. 1000 **HOUSTON TX 77002	121930 *CARSON	BRYAN COMPRESSOR STATION *SUOK
10-0562 *GASOLINE ** 51,062	CITIES SERVICE GAS COMPANY *BOX 456 **PAMPA TX 79065	154300 *GRAY	PAMPA DRIP CONTROL *PANHANDLE

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1978

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
10-0042	CITIES SERVICE OIL CO.	154380	PAMPA GASOLINE PLANT
*GASOLINE	*BOX 1742	*GRAY	*PANHANDLE
** 7,500	**PAMPA TX 79065		
10-0041	COLORADO INTERSTATE GAS CO.	168948	BIVINS
*GASOLINE	*BOX 1087	*MOORE	*WEST PANHANDLE & RED CAVE
** 132,000	**COLORADO SPGS CO 80944		
10-0073	COLTEXO CORPORATION	169130	LEFORS GASOLINE PLANT
*GASOLINE	*BOX 4465	*GRAY	*PANHANDLE
** 8,000	**LEFORS TX 79054		
10-0064	DIAMOND SHAMROCK CORPORATION	216990	MCKEE
*GASOLINE	*BOX 631	*OCHILTREE	*WEST PANHANDLE, HUGOTON, OCHILTREE
** 450,000	**AMARILLO TX 79173		
10-0060	DORCHESTER GAS PRODUCING CO.	223486	CARGRAY
*GASOLINE	*1509 MAIN ST., STE. 900	*CARSON	*WEST PANHANDLE
** 100,000	**DALLAS TX 75201		
10-0833	GERLANE PETROLEUM CO.	301400	MOBEETIE GASOLINE PLANT
*GASOLINE	*229 WESTERN LIFE BLDG.	*WHEELER	*MOBEETIE
** 3,147	**MIDLAND TX 79701		
10-0586	GETTY OIL CO.	302450	WATKINS
*GASOLINE	*BOX 3000	*HUTCHINSON	*PANHANDLE WEST
** 20,000	**TULSA OK 74102		
10-0585	GETTY OIL CO.	302450	KINGSMILL
*GASOLINE	*BOX 3000	*GRAY	*PANHANDLE WEST
** 0	**TULSA OK 74102		
10-0185	GETTY OIL CO.	302450	SPEARMAN
*GASOLINE	*BOX 3000	*OCHILTREE	*HANSFORD & HANSFORD
** 51,925	**TULSA OK 74102		
10-0069	GETTY OIL CO.	302450	SCHAFER
*GASOLINE	*BOX 3000	*CARSON	*PANHANDLE WEST
** 30,000	**TULSA OK 74102		
10-0037	KERR - MCGEE CORP.	457780	PLANT #6
*GASOLINE	*BOX 2142	*GRAY	*WEST PANHANDLE
** 40,000	**PAMPA TX 79065		
10-0920	KERR-MCGEE CORPORATION	457780	HOBART RANCH PLANT
*GASOLINE	*BOX 25861	*HEMPHILL	*MURKOW, DOUGLAS, & GRANITE WASH
** 43,500	**OKLAHOMA CITY OK 73125		

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1978

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
1Q-0564	MAPCO INC.	525245	WESTPAN
*GASOLINE	*BOX 747	*HUTCHINSON	*WEST PANHANDLE
** 112,000	**FRITCH TX 79036		
1Q-0930	MOBIL OIL CORP.	572500	CANADIAN GASOLINE PLANT
*GASOLINE	*BOX 235	*HEMPHILL	*CANADIAN, NORTHEAST
** 31,228	**CANADIAN TX 79014		
1Q-0061	NATURAL GAS PIPELINE OF AMERICA	600970	PURIFICATION PLANT #161
*GASOLINE	*BOX 68	*HUTCHINSON	*PANHANDLE
** 114,900	**FRITCH TX 79036		
1Q-0076	NATURAL GAS PIPELINE OF AMERICA	600970	PURIFICATION PLANT #162
*GASOLINE	*BOX 68	*MOORE	*PANHANDLE
** 114,970	**FRITCH TX 79036		
1Q-0043	PHILLIPS PETROLEUM COMPANY	663680	PANTEX
*GASOLINE	*BOX 358	*HUTCHINSON	*PANHANDLE AND WEST PANHANDLE
** 17,676	**BORGER TX 79007		
1Q-0046	PHILLIPS PETROLEUM COMPANY	663680	SHERMAN
*GASOLINE	*BOX 358	*HANSFORD	*TEXAS HUGUTON
** 213,918	**BORGER TX 79007		
1Q-0052	PHILLIPS PETROLEUM COMPANY	663680	GRAY
*GASOLINE	*BOX 358	*GRAY	*WEST PANHANDLE AND PANHANDLE
** 75,000	**BORGER TX 79007		
1Q-0048	PHILLIPS PETROLEUM COMPANY	663680	SANFORD
*GASOLINE	*BOX 358	*HUTCHINSON	*WEST PANHANDLE AND PANHANDLE
** 42,055	**BORGER TX 79007		
1Q-0054	PHILLIPS PETROLEUM COMPANY	663680	NORTH
*GASOLINE	*BOX 358	*GRAY	*WEST PANHANDLE AND PANHANDLE
** 14,000	**BORGER TX 79007		
1Q-0045	PHILLIPS PETROLEUM COMPANY	663680	DUMAS
*GASOLINE	*BOX 358	*MOORE	*WEST PANHANDLE
** 287,000	**BORGER TX 79007		
1Q-0049	PHILLIPS PETROLEUM COMPANY	663680	RUCK CREEK
*GASOLINE	*BOX 358	*HUTCHINSON	*WEST PANHANDLE, PANHANDLE AND VARIOUS
** 150,000	**BORGER TX 79007		
1Q-0056	PHILLIPS PETROLEUM COMPANY	663680	HANSFORD
*GASOLINE	*BOX 358	*HANSFORD	*TEXAS HUGUTON
** 120,000	**BORGER TX 79007		

TABLE NO. 20
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1978

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
10-0078 *GASOLINE ** 167,163	PHILLIPS PETROLEUM COMPANY *BOX 358 **BORGER TX 79007	663680 *MUGRE	SNEED *WEST PANHANDLE
10-0912 *GASOLINE ** 116,736	PIONEER GAS PRODUCTS COMPANY *BOX 511 **AMARILLO TX 79105	665727 *HEMPHILL	ARRINGTON GASOLINE PLANT *VARIOUS
10-0071 *GASOLINE ** 60,000	PIONEER GAS PRODUCTS COMPANY *BOX 511 **AMARILLO TX 79105	665727 *PUTTER	TURKEY CREEK *WEST PANHANDLE AND RED CAVE
10-0502 *GASOLINE ** 45,000	PIONEER GAS PRODUCTS COMPANY *BOX 511 **AMARILLO TX 79105	665727 *GRAY	PAMPA GASOLINE PLANT *EAST AND WEST PANHANDLE
10-0059 *GASOLINE ** 120,000	PIONEER GAS PRODUCTS COMPANY *BOX 511 **AMARILLO TX 79105	665727 *PUTTER	FAIN STATION *WEST PANHANDLE
10-0919 *GASOLINE ** 7,759	TUCO, INC. *BOX 1261 **AMARILLO TX 79170	872550 *CARSON	CARSON COUNTY GAS PROCESSING PLANT *PANHANDLE
10-0938 *GASOLINE ** 630	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *HEMPHILL	TUNKAWA *TUNKAWA FIELD
10-0942 *GASOLINE ** 1,500	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *HEMPHILL	CANADIAN *RED DEER CREEK
10-0062 *GASOLINE ** 9,246	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *WHEELER	MCLEAN *EAST PANHANDLE

TABLE NO. 21
GAS CARBON BLACK PLANTS IN TEXAS AS OF DECEMBER 31, 1978

RAILROAD COMMISSION DISTRICT NO. 10				
PLANT OPERATOR	PLANT NAME	LOCATION	THRU TYPE PLANT	DAILY THROUGHPUT CAPACITY GAS MCF
Huber, J. M., Corporation.....	Borger Furnace	Section 27, Y, A & B Survey, Hutchinson County	Furnace	18,000

TABLE NO. 22
PRESSURE MAINTENANCE PLANTS IN TEXAS AS OF DECEMBER 31, 1978
 ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
 Pressure Maintenance and Repressuring Plants—Non-Processing—Reporting on Form R-3.

Dist.	PLANT OPERATOR	PLANT NAME	LOCATION-FIELD	Daily Avg. Intake	Daily Avg. Injection
1	Double U Oil Co.	McLean - Bowman "A"	Big Wells (San Miguel).....	214	3,400
1	Marathon Oil Co.	Jourdanton	Jourdanton	0	0
1	Mobil Oil Co.	Humble - Jourdanton	Jourdanton (Edwards).....	627	3,000
1	Palmco Management Co.	Hilbig	Hilbig	517	2,830
2	Northern Pump Co.	S. W. Yoward	1,010	1,500

3	Amoco Production Co.	Gracey	Old Ocean (Armstrong).....	7,897	2,100
3	Exxon Corp.	Friendswood	Webster	80,130	2,050
3	Texaco, Inc.	Broussard	Magnet Withers	2,214	1,584
4	Chevron Oil Co. (The Calif. Co. Div.)	Alta Mesa	Alta Mesa (Garcia Sand)	0	0
4	Chevron Oil Co. (The Calif. Co. Div.)	East Alta Mesa	Alta Mesa, East (3800').....	0	0
4	Exxon Corp.	West Charamousca, Comp Sta # 2	West Charamousca	8,370	8,370
4	Exxon Corp.	Hoffman	Hoffman (Loma Novia 2730' Sand)	547	547
4	Getty Oil Co.	Shaeffer Ranch	Shaeffer Ranch	1,716	2,200
4	Lundells, Inc.	Lundells, Inc.	Lundell	112	200
4	Texaco, Inc.	Encino	Encino (6400' Sand)	3,980	3,980
4	Weco Development Corp.	Loma Novia	Loma Novia	7	69
6	Exxon Corp.	Hawkins Inert	Hawkins	0	101,517
6	Fair Oil Co.	Green Fox	Green Fox	0	0
7C	Atlantic Richfield Co.	Eldorado	Hulldale (Penn Reef)	0	0
7C	Chevron Oil Co.	Neva West	Neva West (Strawn)	0	0
8	Carter Foundation	Compressor # 1	Keystone (Ellenburger)	10,220	2,200
8	Cities Service Oil Co.	Harper Devonian Unit	Harper (Devonian).....	4,098	4,200
8	Gulf Oil Corp.	South Keystone Ellenburger Unit (1062)	Keystone (Ellenburger)	3,013	1,865
8	Gulf Oil Corp.	South Keystone Unit (1133)	Keystone (Ellenburger)	3,164	2,150
8	Shell Oil Co.	Midcross Devonian Unit	Crossett, So. (Devonian)	3,227	2,500
8	Shell Oil Co.	North Cross Devonian Unit	Crossett (Devonian).....	0	0
8	Shell Oil Co.	North Cross (Devonian) CO ₂	Crossett (Devonian).....	27,516	2,340
8	Shell Oil Co.	South Cross	Crossett, So. (Devonian).....	16,907	2,850
8A	Amoco Production Co.	Levelland	Levelland	5,649	2,500
8A	Chevron Oil Co.	Sacroc Unit CO ₂	Kelly - Snyder (Canyon)	138,481	2,250
8A	Dunigan, James P., Inc.	Fluvana Sw Strawn	Fluvana Sw (Strawn) Upper & Lower	186	1,500
9	Cheatham, W. C.	Oldham	Archer County Regular	9	22
9	Gray, J. T., Estate	Archer County Regular	35	35
9	Gray, J. T., Estate	Campbell Banking Co. & Richardson Leases	Archer County Regular	63	32
9	Morgan, C. V.	R. E. Harbison	Archer County Regular	3	100
9	W J Oil Company, Inc.	Bloodworth - Dunigan	Young County Regular	50	75

TABLE NO. 23
CYCLING PLANTS IN TEXAS AS OF DECEMBER 31, 1978

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
DISTRICT NO. 03			
03-0347	AMOCO PRODUCTION COMPANY	020425	SOUTH GILLOCK CYCLING PLANT
*CYCLING	*P. O. BOX 847	*GALVESTON	*GILLOCK, SOUTH & GILLOCK, EAST SEGMENT
** 28,000	**SWEENEY TX 77480		
03-0394	HNG FOSSIL FUELS COMPANY	341492	BAMMEL GAS STORAGE-INJECTION PLA
*CYCLING	*BOX 1188	*HARRIS	*BAMMEL (6200*COCKFIELD)FIELD
** 87,391	**HOUSTON TX 77001		
03-0293	UNION OIL COMPANY OF CALIFORNIA	876520	FORT TRINIDAD
*CYCLING	*730 EXECUTIVE PLZ E-4615 SW FWY	*HOUSTON	*FORT TRINIDAD
** 30,000	**HOUSTON TX 77027		
DISTRICT NO. 05			
05-1423	AMOCO PRODUCTION COMPANY	020425	EDGEWOOD GAS PROCESSING PLANT
*CYCLING	*P. O. BOX 660	*VAN ZANDT	*EDGEWOOD, GINGER, CURRY
** 60,000	**TYLER TX 75710		
DISTRICT NO. 06			
06-1723	MUNCRIEF, W. A., JR.	575000	MUNCRIEF SMACKOVER PLANT
*CYCLING	*MUNCRIEF BLDG., 9TH AT COMMERCE	*FRANKLIN	*W. A. MUNCRIEF (SMACKOVER)
** 3,959	**FT. WORTH TX 76102		
06-1290	SHELL OIL COMPANY	773840	BRYANS MILL
*CYCLING	*BOX 36	*CASS	*BM, FROST, CARB., CARB. NO., BM 10360, RUDESSA
** 30,000	**DOUGLASSVILLE TX 75560		
06-1613	WESTLAND OIL DEVELOPMENT CORP.	912950	WESTLAND SMACKOVER UNIT PLANT
*CYCLING	*BOX 36389	*FRANKLIN	*W. A. MUNCRIEF
** 15,000	**HOUSTON TX 77036		
DISTRICT NO. 7B			
7B-0264	MOBIL OIL CORP.	572500	DESDEMLNA
*CYCLING	*BOX 607	*EASTLAND	*EASTLAND & ERATH CTY REG
** 1,325	**BRECKENRIDGE TX 76024		
DISTRICT NO. 7C			
7C-0046	ATLANTIC RICHFIELD COMPANY	036550	MIDLAND, GAS PLANT
*CYCLING	*BOX 666	*MIDLAND	*PYGASUS AND JUNE SANDERS
** 12,000	**CRANE TX 79731		

TABLE NO. 23
CYCLING PLANTS IN TEXAS AS OF DECEMBER 31, 1978

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
7C-0004	MOBIL OIL CORP.	572500	PEGASUS
*CYCLING	*BOX 2200	*MIDLAND	*VARIOUS
** 92,000	**MIDKIFF TX 79755		
DISTRICT NO. 08			
08-3375	CITIES SERVICE CO.	154255	ECTOR PLANT
*CYCLING	*BOX 1326	*ECTOR	*HARPER
** 5,194	**ODESSA TX 79760		
08-2641	CITIES SERVICE OIL CO.	154380	ROBERTS RANCH PROCESSING PLANT
*CYCLING	*BOX 1326	*MIDLAND	*DORA ROBERTS, VIREY, & WARSAN
** 81,059	**ODESSA TX 79760		
08-2455	GETTY OIL CO.	302450	HEADLEE DEVONIAN UNIT PLANT
*CYCLING	*P. O. DRAWER 394	*ECTOR	*HEADLEE (DEVONIAN)
** 130,000	**ODESSA TX 79760		
08-3136	MOBIL OIL CORP.	572500	COYANOSA COMPLEX
*CYCLING	*BOX 266	*PECOS	*COYANOSA (DEV.), (ELLEN.), (WOLFCAMP), (MISS.)
** 520,000	**COYANOSA TX 79730		

TABLE NO. 24
REFINERIES WITHIN THE STATE OF TEXAS AS OF DECEMBER, 1978
 (All Figures in Barrels of 42 U.S. Gallons)

	Maximum (1) Daily Capacity	Type(2) of Plant	Mailing Address	Plant Location
DISTRICT NO. 1				
Flint Chemical Co.	1,500	S	25111 Glendale Ave., Detroit Mich. 48239	San Antonio
Howell Hydrocarbons, Inc.	5,000	(13)	P. O. Box 2776, San Antonio, Tx. 78299	San Antonio
Pioneer Refining, Ltd.	5,000	S	809 N.W. Loop 410, Ste 505, San Antonio, Tx. 78216	Nixon
Tesoro Petroleum Corp.	26,100	S, (10), W	P. O. Box 156, Carrizo Springs, Tx. 78834	Carrizo Springs
TOTAL - DISTRICT NO. 1	37,600			
DISTRICT NO. 2				
Sigmar Refining Co.	20,000	S,L	P. O. Box 490, Three Rivers, Tx. 78071	Three Rivers
TOTAL - DISTRICT NO. 2	20,000			
DISTRICT NO. 3				
American Petrofina Co. of Texas	112,000	(13)	P. O. Box 849, Port Arthur, Tx. 77640	Port Arthur
Amoco Texas Refining Co.	415,000	C, K	P. O. Box 401, Texas City, Tx. 77590	Texas City
Atlantic Richfield Co.	363,000	C, K, L, W (11)	P. O. Box 2451, Houston, Tx. 77001	Houston
Charter International Oil Co.	70,000	C, A (11), (13)	P. O. Box 5008, Houston, Tx. 77012	Houston
Crown Central Petroleum Corp.	100,000	C, K	P. O. Box 1759, Houston, Tx. 77001	Pasadena
Eddy Refining Co.	3,250	S	P. O. Box 185, Houston, Tx. 77001	Houston
Erickson Refining Corp.	30,000	Crude Topping	10555 N.W. Freeway, #146, Houston, Tx. 77092	Pt. Neches
Exxon Co., USA	640,000	C, L, A	P. O. Box 2180, Houston, Tx. 77001	Baytown
Friendswood Refining Corp.	11,600	S, (13)	P. O. Box 528, Friendswood, Tx. 77546	Houston
Gulf Oil Corp.	334,500	S, C, K, L, W (5)	P. O. Box 701, Port Arthur, Tx. 77640	Port Arthur
Independent Refining	12,000	(10)	2000 M. E. Governor's Circle, Houston, Tx. 77092	Winnie
Intercoastal Refining Co., Inc.	2,500	Crude Topping	6100 Richmond #200, Houston, Tx. 77057	Houston
Marathon Oil Co.	66,700	C(10)	P. O. Box 1191, Texas City, Tx. 77590	Texas City
Mobil Oil Corp.	325,000	C, K, L, W	P. O. Box 900, Dallas, Tx. 75221	Beaumont
Phillips Petroleum Corp.	97,000	C(12)	P. O. Box 866, Sweeny, Tx. 77480	Old Ocean
Shell Oil Co.	285,000	S, C, A, L, W	P. O. Box 2463, Houston, Tx. 77001	Deer Park
South Hampton Co.	18,100	C, (10), Crude Topping	P. O. Box 605, Silsbee, Tx. 77656	Silsbee
Texaco, Inc.	406,000	(12)	P. O. Box 712, Port Arthur, Tx. 77640	Port Arthur
Texaco, Inc.	47,000	A	P. O. Box 787, Port Neches, Tx. 77651	Port Neches
Texas City Refining, Inc.	119,600	S, C, (10)	P. O. Box 1271, Texas City, Tx. 77590	Texas City
Union Oil Co. of California	120,000	A, C, L, W (11)	P. O. Box 237, Nederland, Tx. 77627	Nederland
TOTAL - DISTRICT NO. 3	3,578,250			
DISTRICT NO. 4				
Adobe Refining Co.	5,000	S	P. O. Box 3, LaBlanca, Tx. 78858	LaBlanca
Champlin Petroleum Co.	155,000	S, C	P. O. Box 9176, Corpus Christi, Tx. 78408	Corpus Christi
Coastal States Petrochemical Co.	185,000	S, C, K, A (10)	P. O. Box 521, Corpus Christi, Tx. 78403	Corpus Christi
Gulf States Oil & Refining Co.	12,500	Crude Topping	1100 Milam, Ste. 3880, Houston, Tx. 77002	Corpus Christi
Quintana-Howell Joint Venture	45,000	(11)	P. O. Box 4656, Corpus Christi, Tx. 78408	Corpus Christi
Rancho Refining Co.	1,100	C	1700 W. Loop South #1100, Houston, Tx. 77027	Donna
Raymal Refining Ltd.	2,500	S	800 N.W. Loop 410 #276, San Antonio, Tx. 78216	Ingleside
Saber Refining Co.	21,000	S	1700 HNG Bldg., Houston, Tx. 77002	Corpus Christi

Sentry Refining, Inc.	10,300	S	352 Fifth Ave., New York, NY 10001	Corpus Christi
Southwestern Refining Co., Inc.	116,550	S, C, Alkylation (7)	P. O. Drawer 9217, Corpus Christi, Tx. 78408	Corpus Christi
Sun Oil Co. of Pa.	57,000	(13)	P. O. Box 2608, Corpus Christi, Tx. 78403	Corpus Christi
Tipperary Refining Co.	6,500	S	800 N.W. Loop 410, Ste. 211, San Antonio, Tx. 78216	Ingleside
Uni Refining, Inc.	12,500	S	P. O. Drawer 970, Ingleside, Tx. 78362	Ingleside
TOTAL - DISTRICT NO. 4	629,950			
DISTRICT NO. 5				
Mid-Tex Refining	9,600	S	P. O. Box 956, Hearne, Tx. 77859	Hearne
Texas Asphalt & Refining Co. (Tarco)	6,000	S	P. O. Box 698, Eules, Tx. 76039	Eules
Winston Refining Co.	20,000	S, C	P. O. Box 1508, Fort Worth, Tx. 76101	Fort Worth
TOTAL - DISTRICT NO. 5	35,600			
DISTRICT NO. 6				
Dorchester Refining Co.	26,500	S, C, A, (12)	P. O. Box 1011, Mt. Pleasant, Tx. 75455	Mt. Pleasant
Hill Bros. Transport & Service Co.	1,000	S, W	P. O. Box 30, Kilgore, Tx. 75662	Kilgore
J & W Refining, Inc.	9,000	Crude Topping	P. O. Box 828, Palestine, Tx. 75801	Tucker
LaGloria Oil & Gas Co.	29,300	S, C, K	P. O. Box 840, Tyler, Tx. 75701	Tyler
Longview Refining Co.	9,000	S (7)	P. O. Box 1512, Longview, Tx. 75601	Longview
Petrolite Corp. (Bareco Div.)	600	W	P. O. Box 390, Kilgore, Tx. 75662	Kilgore
Quitman Refining	4,500	Crude Topping	P. O. Box 896, Quitman, Tx. 75783	Quitman
TOTAL - DISTRICT NO. 6	79,900			
DISTRICT NO. 7B				
Pride Refining, Inc.	36,500	S	P. O. Box 3237, Abilene, Tx. 79604	Abilene
TOTAL - DISTRICT NO. 7B	36,500			
DISTRICT NO. 8				
Chevron U.S.A., Inc.	76,000	C, A (4)	P. O. Box 20002, El Paso, Tx. 79998	El Paso
Cosden Oil & Chemical Co. (Am. Petrofina)	60,000	S, C, A	P. O. Box 1311, Big Spring, Tx. 79720	Big Spring
Shell Oil Co. (Odessa Refinery)	32,000	S, C	P. O. Box 2463, Houston, Tx. 77001	Odessa
Texaco, Inc.	17,000	S, C	P. O. Box 2005, El Paso, Tx. 79998	El Paso
Wickett Refining Co.	8,000	S	1100 Western United Life Bldg., Midland, Tx. 79701	Wickett
TOTAL - DISTRICT NO. 8	193,000			
DISTRICT NO. 9				
Thriftway, Inc.	3,000	S	P. O. Box 195, Graham, Tx. 76046	Graham
TOTAL - DISTRICT NO. 9	3,000			
DISTRICT NO. 10				
Diamond Shamrock Corp. (McKee Refinery)	51,500	S, C, A (4)	P. O. Box 631, Amarillo, Tx. 79173	Sunray
Phillips Petroleum Co. (Borger Refinery)	97,000	S, C	P. O. Box 271, Borger, Tx. 79007	Borger
Texaco, Inc.	20,000	S, C	P. O. Box 30110, Amarillo, Tx. 79120	Amarillo
TOTAL - DISTRICT NO. 10	168,500			
GRAND TOTAL	4,782,300			

(1) Maximum daily average crude oil to stills and crude consistently charged direct to cracking units that can be maintained for an extended period.

(2) S - Skimming, C - Cracking and/or Reforming, A - Asphalt, K - Coke, L - Lube, and W - Wax.

(3) Plant is inactive.

(4) Also Reforming, Sulfuric Acid Alkylation.

(5) Also Treating, Specialty and Greasemaking.

(6) Also Platforming - Alkylation.

(7) Also Platforming.

(8) Catalytic Cracking Unit - does not process crude oil.

(9) Refining Natural Gasoline, no crude oil processing facilities.

(10) Catalytic Reforming, Alkylation Aromatics Extraction, Hydroalkylation, Catalytic Condensation.

(11) Petrochemicals.

(12) Complete integrated refinery.

(13) Oil Refining and Petrochemical Plant.

RAILROAD COMMISSION OF TEXAS

TABLE NO. 25

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL, CONDENSATE,
AND PRODUCTS OPERATING IN THE STATE OF TEXAS

[Source: FORM T - 1]

NAME	ADDRESS	TOWN
- A -		
Abney Oil Co., Inc.	2920 Knight St., Ste. 120	Shreveport, LA 71105
Adkisson, C. N.	Box 800	McCamey, TX 79752
Allen Asphalt & Construction	Rt. 2, Box 20	Kilgore, TX 75662
Amdel Pipeline Inc.	Box 818	Groves, TX 77619
American Petrofina Co. of Tx.	Box 6950	Tyler, TX 75711
American Petrofina Co. of Tx.	Box 2159	Dallas, TX 75221
American Petrofina Pipe Line Co.	Box 2159	Dallas, TX 75221
Amoco Pipeline Co.	Box 6110-A, File B-1-3	Chicago, IL 60680
Amoco Production Co.	Box 3092	Houston, TX 77001
Amtex Producing, Inc.	2190 N. Loop West, Ste. 401	Houston, TX 77018
Arco Oil & Gas Co.	Box 75007 Sanford Station	Los Angeles, CA 90005
Arco Oil & Gas Co.	Box 2819	Dallas, TX 75221
Arco Pipeline Co.	Arco Bldg.	Independence, KS 67301
Ard Drilling Co., Inc., The	Box 1030	Midland, TX 79702
Arkansas Louisiana Gas Co.	Box 21734	Shreveport, LA 71151
Armada Petroleum Corp.	601 Jefferson St., Ste. 640	Houston, TX 77002
Ashland Exploration, Inc.	Box 1503	Houston, TX 77001
Atlas Processing Co.	Box 3099	Shreveport, LA 71103
Aycock, Tom, Oil Sales Inc.	Box 52	Pharr, TX 78577
Ayers & Burch	Box 2124	Wichita Falls, TX 76307
Ayers, Jack	Star Rt., Box 7A	Holliday, TX 76366
- B -		
B & B Solvent, Inc.	Box 1478	Pampa, TX 79065
Barton, A. L.	1001 Main St.	Big Lake, TX 79832
Basin, Inc.	Box 2297	Midland, TX 79702
Basin Pipe Line System	Box 52332	Houston, TX 77052
Bennett, Mills, Estate	Box 19642	Houston, TX 77024
Beren, I. B.	Box 20202	Dallas, TX 75220
Big - Tex Crude Oil Co.	Box 5722	Abilene, TX 79805
Bigheart Pipe Line Corp.	Box 376	Tulsa, OK 74101
Black Lake Pipe Line Co.	Box 308	Independence, KS 67301
Black Marlin Pipeline Co.	Box 22146	Houston, TX 77027
Blue Dolphin Pipeline Co.	Box 2648	Houston, TX 77001
Bolt Fuel Oil Co., Inc.	Box 1014	Kilgore, TX 75662
Boykin Brothers	Box 1508	Big Spring, TX 79720
BPM, Ltd.	4835 S. Peoria	Tulsa, OK 74105
Browning - Ferris Ind. Chem. Srv. Inc.	Box 1195	Nederland, TX 77627
Burk Royalty Co.	800 Oil & Gas Bldg.	Wichita Falls, TX 76301
- C -		
Caddo Oil Company, Inc.	Box 800	Shreveport, LA 71162
Canyon Pipe Line Corp.	Ste. 1710, Wilco Bldg.	Midland, TX 79701
Caprock Service Co.	3102 South Clack	Abilene, TX 79606
Cardinal Pipeline Corp.	404 Crown Twr. Bldg.	San Antonio, TX 78209
Champlin Petroleum Co.	Box 9866	Corpus Christi, TX 78408
Charter Crude Oil Co.	Box 5008	Houston, TX 77012
Chevron Pipeline Co.	Box 9500 Sec. #480	Concord, CA 94524
Chevron U. S. A. Inc.	Box J-Prod. Accting. Cntrl. Reg.	Concord, CA 94524
Cities Service Co.	Box 300	Tulsa, OK 74102
Cities Service Pipeline Co.	Box 300	Tulsa, OK 74102
Coastal States Crude Gath. Co.	9 Greenway Plaza	Houston, TX 77046
Coastal States Trading, Inc.	9 Greenway Plaza East	Houston, TX 77046
Cody & Teague, Inc.	Box 788	Odessa, TX 79760
Coffield, H. H.	Box 466	Rockdale, TX 76587
Coffield Oils, Inc.	Box 466	Rockdale, TX 76587
Coffield Pipe Line Co.	Box 466	Rockdale, TX 76587
Compton Corp.	Box 3359	Abilene, TX 79604
Conroe Corp.	Box 1271	Texas City, TX 77590

OIL AND GAS DIVISION

95

TABLE NO. 25 - Continued

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL, CONDENSATE,
AND PRODUCTS OPERATING IN THE STATE OF TEXAS

(Source: FORM T - 1)

NAME	ADDRESS	TOWN
Continental Oil Co.	1214 N. Eastside Dr.	Wichita Falls, TX 76304
Continental Pipe Line Co.	1214 N. Eastside Dr.	Wichita Falls, TX 76304
Cooke Pipe Line Co.	800 Oil & Gas Bldg.	Wichita Falls, TX 76301
Cosden Pipe Line Co.	Box 1311	Big Spring, TX 79720
Cox & Hamon Pipeline	2110 The 800 Bldg.	Corpus Christi, TX 78473
Cox & Hamon Pipe Line	3800 First Natl. Bk. Bldg.	Dallas, TX 75202
CRA, Inc.	Box 709	Mertzon, TX 76941
Crown Central Pet. Corp.	Box 1759	Houston, TX 77001
Crown Central Pipeline Co.	Box 1759	Houston, TX 77001
Crude Co., The	405 Entex	Houston, TX 77002
Crystal Oil Co.	Box 21101	Shreveport, LA 71120
Crystal Oil and Land Co.	Box 21101	Shreveport, LA 71120
- D -		
D-S Pipe Line Corp.	Box 631	Amarillo, TX 79173
Dallas Production, Inc.	Box 479	Decatur, TX 76234
Daniel, L. H., Inc.	Box 935	Greenville, TX 75401
Davis, N., Inc.	Box 215	Seymour, TX 76380
Diamond Shamrock Corp.	Box 631	Amarillo, TX 79173
Doma Corp.	3102 So. Clack F.	Abilene, TX 79606
Dorchester Gas Producing Co.	1509 Main St., Ste. 900	Dallas, TX 75201
Dorchester Pipeline Co.	Box 772	Mt. Pleasant, TX 75455
Dot Oil Corp.	Box 5745	Abilene, TX 79605
Dunigan, James P., Inc.	Box 2378	Abilene, TX 79604
Dynamic Industries, Inc.	2810 Glenda Ave.	Ft. Worth, TX 76117
- E -		
Eddy Refining Co.	Box 185	Houston, TX 77001
Elsbury, Joe W.	Box 51284 O.C.S.	Lafayette, LA 70505
Employees Contractors, Inc.	Box 218	Joinerville, TX 75658
Encorp, Inc.	Box 1321	Abilene, TX 79604
Energy Distribution Co.	2110 Natl. Bk. of Commerce Bldg.	San Antonio, TX 78205
Enserch Exploration, Inc.	1817 Wood St., 5-W.	Dallas, TX 75201
Erickson Refining Corp.	10555 N.W. Frwy., Ste. 146	Houston, TX 77092
Expando Production Co.	607 Hamilton	Wichita Falls, TX 76301
Explorer Pipeline Co.	Box 2650	Tulsa, OK 74101
Exxon Corp.	Box 2024	Houston, TX 77001
Exxon Pipeline Co.	Box 2220	Houston, TX 77001
- F -		
Flag - Redfern Oil Co.	Box 23	Midland, TX 79701
Fleming Lease Service	Box 346	New London, TX 75682
Forbis, R. S., Tank Trucks	Box 895	Olney, TX 76374
Formby, N. E.	Box 1248	Kilgore, TX 75662
Forsan Oil Co.	Box 2242	Big Spring, TX 79720
Foster, Joe T., Formation Testers	Box 728	Perryton, TX. 79070
Friendswood Refining Corp.	Box 528	Friendswood, TX 77546
- G -		
Gage, H. L.	Box 4515	Wichita Falls, TX 76308
GEC Marketing Co. of Texas	Box 7219	Tulsa, OK 74105
Geer Tank Trucks, Inc.	Drawer J	Jacksboro, TX 76056
Getty Oil Co.	Box 1404	Houston, TX 77001
Getty Oil Co.	Rt. 1, Box 44	Bay City, TX 77414
Getty Oil Co.	P. O. Drawer 394	Odessa, TX 79780
Gibson Drlg. Co.	Box 1540	Kilgore, TX 75662
Gibson, R. L.	Box 1540	Kilgore, TX 75662
Gibtown Processing Center	7100 Grapevine Hwy., Ste. 207	Ft. Worth, TX 76118
Gladewater, E. T. Refining Co.	Box 888	Gladewater, TX 75847
Goldking Refining, Ltd.	1111 Fanin, Ste. 1212	Houston, TX 77002
Gough Tank Trucks, Inc.	Box 1106	Graham, TX 76046
Graham Cementing Co., Inc.	Box 927	Graham, TX 76046
Gratex Corp.	Box 3359	Abilene, TX 79604

RAILROAD COMMISSION OF TEXAS

TABLE NO. 25 - Continued

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL, CONDENSATE,
AND PRODUCTS OPERATING IN THE STATE OF TEXAS

(Source: FORM T - 1)

NAME	ADDRESS	TOWN
Gray Trucking Co., Inc.	Box 2196	Pampa, TX 79065
Greenwich Oil Corp.	Box 45052	Dallas, TX 75245
Gulf Oil Corp.	Box 2063	Houston, TX 77001
Gulf Refining Co.	Box 2063	Houston, TX 77001
Gulf State Pipe Line Co., Inc.	Box 605	Silsbee, TX 77656
- H -		
HNG Fossil Fuels Co.	Box 1188	Houston, TX 77001
HNG Petrochemicals, Inc.	Box 1188	Houston, TX 77001
Hailey, Jack	Box 747	Kilgore, TX 75662
Hannah Island Gathering System	1910 Comm. St., Ste. 208-Dement	Victoria, TX 77901
Harroun & Harroun	1910 East Pyron Rd.	San Antonio, TX 78223
Hill, A. G.	2500 First Natl. Bnk. Bldg.	Dallas, TX 75202
Hill Bros. Transport & Service Co.	1906 N. Longview St.	Kilgore, TX 75662
Holtman Tank Trucks	Box 691	Pampa, TX 79065
Hondo Pipe Line Co.	8700 Tesoro Dr.	San Antonio, TX 78286
Horizon Petroleum Co.	Ste. 2320, Two Allen Center	Houston, TX 77002
Houston Oil & Minerals Corp.	1212 Main, Ste. 242	Houston, TX 77002
Howell Corp.	1200 Travis, Ste. 800	Houston, TX 77002
Hunt, H. L., Est. of	2900 1st Natl. Bk. Bldg.	Dallas, TX 75202
- I -		
Independent Refining Corp.	2000 E. Governors Circle, Ste. M	Houston, TX 77092
Intercontinental Oil Co., Inc.	600 Jefferson, Ste. 2000	Houston, TX 77002
- J -		
J - A Co.	Box 2131	Pampa, TX 79065
JCO Pipe & Supply, Inc.	Box 2354	Pampa, TX 79065
- K -		
Kay Transport Co.	Box 1502	Kilgore, TX 75662
Kerr - McGee Corp.	Box 25861	Oklahoma City, OK 73125
Kerr - McGee Refining Corp.	Kerr McGee Center	Oklahoma City, OK 73125
Killion, A. E., Tank Trks., Inc.	Box M	Hamlin, TX 79520
Koch Oil Co.	Box 2256	Wichita, KS 67201
Komanche Oil & Gas	Box 420	Pampa, TX 79065
- L -		
L & L Inc.	Box 215	Abilene, TX 79604
L & L Trucking Co.	Box 1475	Andrews, TX 79714
LaJet, Inc.	Box 5198	Abilene, TX 79605
Lake, P. G., Pipe Line	Box 179	Tyler, TX 75710
Lantern Petroleum Corp.	Box 2281	Midland, TX 79702
Lasar Gathering Corp.	Box 6087	San Antonio, TX 78209
Little Inch Pipe Line Co.	2525 Ridgmar Blvd., Rm. 405	Ft. Worth, TX 76116
Lovera Pipeline Co.	217 North Water	Wichita, KS 67202
- M -		
MR Oil Co.	Box 685	Monahans, TX 79756
Marathon Pipe Line Co.	539 South Main Street	Findley, OH 45840
Martin Gas Sales, Inc.	Drawer 191	Kilgore, TX 75662
Matador Pipelines, Inc.	Box 2256	Wichita, KS 67201
Maxwell, Dennis A.	Box 318	New London, TX 75682
McCann Corp.	Box 448	Big Spring, TX 79720
McCullin, A. W.	Drawer 110	Cameron, TX 76520
McFadden Oil Corp.	11211 Katy Frwy., Ste. 460	Houston, TX 77079
McMurrey Gathering System, Inc.	Box 1074	Kilgore, TX 75662
McMurrey Pipe Line Co.	Box 840	Tyler, TX 75710
Mesa Pipeline Co.	Two Allen Center, Ste. 2950	Houston, TX 77002
Mesa Pipeline System	P. O. Drawer 2063	Houston, TX 77001
Mid - Valley Pipeline Co.	Box 2039	Tulsa, OK 74102
Miller Oil Purchasing Co.	Box 1308	Jackson, MS 39205
Minerva Refining Co.	Box 466	Rockdale, TX 76567
Mitchell Energy Offshore Corp.	3900 One Shell Plaza	Houston, TX 77002

OIL AND GAS DIVISION

87

TABLE NO. 25 - Continued

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL, CONDENSATE,
AND PRODUCTS OPERATING IN THE STATE OF TEXAS

(Source: FORM T - 1)

NAME	ADDRESS	TOWN
Mixon, J. D., Nat'l. Gas Prod.	Box 894	Dumas, TX 79029
Mobil Oil Corp.	Box 900	Dallas, TX 75221
Mobil Oil Corp. - Trucks	Box 900	Dallas, TX 75221
Mobil Pipeline Co.	Box 900	Dallas, TX 75221
Mobley Co., Inc.	Box 1640	Kilgore, TX 75662
Mobley Transports, Inc.	Box 1640	Kilgore, TX 75662
Monsanto Co.	Box 711	Alvin, TX 77511
Mulkey Engineering Co., Inc.	Box 569	Gainesville, TX 76240
- N -		
North American Petroleum Corp.	Box 5198	Abilene, TX 79605
- O -		
OKC Corp.	5015 N. Penn, Ste. 300	Oklahoma City, OK 73112
Ocho Petroleum, Inc.	12510 Taylorcrest	Houston, TX 77024
Ohlhausen, J. C. & Mildred.	5701 Broadway, Suite 107	San Antonio, TX 78209
Oiltanking of Texas, Inc.	Box 96290	Houston, TX 77015
- P -		
PMI	1902 The 600 Bldg.	Corpus Christi, TX 78473
P & O Falco, Inc.	Box 108	Shreveport, LA 71161
PSBB Producing & Gathering Co.	Box 2509	Longview, TX 75601
Panhandle Hydrocarbons	Box 1797	Pampa, TX 79065
Paper P. L. Co.	Box 17968	San Antonio, TX 78286
Paramount Petroleum Corp.	Box 22763	Houston, TX 77027
Penn Oil & Chemical Inc.	Box 79190	Ft. Worth, TX 76179
Penn Petroleum Inc.	Box 79487	Ft. Worth, TX 76179
Permian Corp., The	Box 1183	Houston, TX 77001
Petro Barge, Inc.	1007 Ave. H	Galveston, TX 77550
Petro Sands, Inc.	Box 409	Enid, OK 73701
Petroleum Carriers Co., Inc.	Box 79190	Ft. Worth, TX 76179
Petroleum Industries, Inc.	Box 698	Eules, TX 76039
Pet Tran, Inc.	Box 1318	Liberty, TX 77575
Phillips Petroleum Co.	134 P B A	Bartlesville, OK 74004
Phillips Petroleum Co. (Trucks)	Box 791	Midland, TX 79702
Phillips Pipe Line Co.	Box 666	Alvin, TX 77511
Phillips Pipe Line Co.	Box 5068	Borger, TX 79007
Phillips Pipe Line Co.	4001 Penbrook St.	Odessa, TX 79762
Potter, Troy, Inc.	Box 1113	Dumas, TX 79029
Pride Pipeline Co.	Box 3237	Abilene, TX 79604
Pride Transport Co.	Box 3237	Abilene, TX 79604
Producer's Crude, Inc.	P. O. Drawer 2757	Abilene, TX 79604
Pure Transportation Co.	Box 25-W	Van, TX 75790
- Q -		
Quitman Construction Co., Inc.	Box 939	Quitman, TX 75783
- R -		
R - B Disposal Systems, Inc.	Box 610	Andrews, TX 79714
R. T.'s Trucking Co.	Box 171	Skellytown, TX 79080
Rains, Bill	Box 168	Mobeetie, TX 79061
Rancho Pipe Line System	Box 2648	Houston, TX 77001
Redland Pipeline Co.	Box 689	Tyler, TX 75701
Road Runners, The	Box 5208	Borger, TX 79007
Rockwall Corp.	Box 2231	Amarillo, TX 79105
Rodgers Hydrocarbon Corp.	One Parker Sq. #301	Wichita Falls, TX 76308
Rutherford Oil Corp.	1910 Commerce, Dement Bldg., # 208	Victoria, TX 77901
- S -		
Samedan Oil Corp.	942 The Main Bldg.	Houston, TX 770092
Scurlock Oil Co.	1801 Houston Club Bldg.	Houston, TX 77002
Seaway Pipeline, Inc.	890 Adams Bldg.	Bartlesville, OK 74004
Sector Refining, Inc.	Box 828	Palestine, TX 75801
Shamrock Pipe Line Corp.	Box 631	Amarillo, TX 79173

RAILROAD COMMISSION OF TEXAS

TABLE NO. 25 - Continued

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL, CONDENSATE,
AND PRODUCTS IN THE STATE OF TEXAS

(Source: FORM T - 1)

NAME	ADDRESS	TOWN
Shannick Oil Co.	Box 1119	Andrews, TX 79714
Shell Oil Co.	Box 2099	Houston, TX 77001
Shell Pipe Line Corp.	Box 2648	Houston, TX 77001
Sigmar Pipeline Co.	Box 20267	San Antonio, TX 78220
Sigmar Refining Co.	Box 20267	San Antonio, TX 78220
Simmons, Gorden, Waste Oil Storage	Box 222	Talco, TX 75487
Smith, Joe T.	Box 126	Hawley, TX 79525
Soco Pipeline Co.	1801 Houston Club Bldg.	Houston, TX 77002
Sohio Natural Resources Co.	Peterman Bldg.-U.S. Hwy 49 East	Yazoo City, MS 39194
Sohio Petroleum Co.	Box 51468 OCS	Lafayette, LA 70501
Sohio Pipeline Co.	Peterman Bldg., US Hwy 49E	Yazoo City, MS 39194
Sohio Pipeline Co.	Box 1031	Longview, TX 75601
South Hampton Co.	Box 605	Silsbee, TX 77656
Southwest Equipment Sales	2605 North 'N' St.	Midland, TX 79701
Southwest System	Box 2297	Midland, TX 79702
Sulphur River Exploration, Inc.	2001 Bryan Tower, Ste. 925	Dallas, TX 75201
Summit Transportation Co.	Box 1968	Casper, WY 82602
Sunoco Terminals, Inc.	Box 758	Nederland, TX 77627
Sun Oil Co.	Box 3308	Lafayette, LA 70502
Sun Oil Co.	Box 3187	Longview, TX 75601
Sun Oil Co. of Pa.	Box 350	Snyder, TX 79549
Sun Pipeline Co.	Box 3187	Longview, TX 75601
Sun Pipeline Co.	817 Petroleum Bldg.	Beaumont, TX 77701
Sun Pipeline Co.	Box 350	Snyder, TX 79549
Sunset Pipeline Corp.	Box 1598	Corsicana, TX 75110
Superior Oil Co., The	Box 71	Conroe, TX 77301
SWHCO	Rt. 1	Scroggins, TX 75480
- T -		
Tadco, Inc.	Box 5090	Borger, TX 79007
Talco Asphalt Oil Co.	Box 396	Talco, TX 75487
Talco S. O. R. S. #3	Box 312	Kilgore, TX 75662
Tesoro Crude Oil Co.	8700 Tesoro Dr.	San Antonio, TX 78286
Texaco Inc.	Box 52332	Houston, TX 77052
Texas City Refg., Inc.	Box 1271	Texas City, TX 77590
Texas Fuel, The & Asphalt Co., Inc.	Box 485	Hondo, TX 78861
Texas New Mexico Pipeline Co.	Box 52332	Houston, TX 77052
Texas Petroleum Co.	E-108 Petroleum Cntr.	San Antonio, TX 78209
Texas Pipeline Co., The	Box 52332	Houston, TX 77052
Texoma Pipe Line Co.	Box 2039	Tulsa, OK 74102
Texpata Pipe Line Co.	1020 Salinas Ave.	Laredo, TX 78040
Thriftway, Inc.	Box 356	Graham, TX 76046
Titus County	Rt. 4	Mt. Pleasant, TX 75455
Tomco Tank Truck Service	Box 17, Star Route	Electra, TX 76360
Tonkawa Refining Co.	Rt. 1, Box 30	Arnett, OK 73832
True Oil Purchasing Co.	Box 2360	Casper, WY 82601
True, Ted, Inc.	Box 687	Athens, TX 75751
- U -		
U P G, Inc.	2223 Dodge St.	Omaha, NE 68102
UNI, Pipeline, Inc.	Drawer BB	Ingleside, TX 78362
UNI, Oil, Inc.	6330 Gulfport, Ste. 300	Houston, TX 77081
Union Oil Co. of California	1650 E. Golf Rd.	Roselle, IL 60194
Union Oil Co. of California	730 Executive Plz. E-4615 SW Fwy.	Houston, TX 77027
- V -		
Vickers Petroleum Corp.	Box 935	Burkburnett, TX 76354
- W -		
Waggoner, J. L.	Box 601	Electra, TX 76360
Waggoner, W. T., Estate	Box 2130	Vernon, TX 76384
Walker and Co.	Rt. 3, Box 440	Seguin, TX 78155
Warrior Resources, Inc.	Box 953	Mexia, TX 76667
Well Treating Service, Inc.	Box 569	Borger, TX 79007

OIL AND GAS DIVISION

99

TABLE NO. 25 - Concluded

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL, CONDENSATE,
AND PRODUCTS OPERATING IN THE STATE OF TEXAS

(Source: FORM T - 1)

NAME	ADDRESS	TOWN
Wesco Pipeline Co.	320 S. Boston Ave., Ste. 718	Tulsa, OK 74103
West Texas Gulf Pipeline Co.	Box 2063	Houston, TX 77001
Western Crude Oil, Inc.	320 S. Boston Ave., Ste. 718	Tulsa, OK 74103
Western Crude Oil, Inc.	1100 Milam Bldg., Ste. 2200	Houston, TX 77002
Western Crude Oil, Inc.	Box 1142	Midland, TX 79701
Western Oil Trans. Co., Inc.	Box 1183	Houston, TX 77001
White Deer Service Co.	Box 451	White Deer, TX 79097
Williams, F. T., Tank Tr. Co., Inc.	Rt. 1, Box 264-A	Overton, TX 75684
Wilson-Riley Inc.	Box 4010	Tyler, TX 75712
Wood County Road Commission	Box 389	Quitman, TX 75783
Worldwide Energy Corp.	Drawer V	Freer, TX 78357
- Y -		
Y & W Partnership	Box 103	Midland, TX 79701

RAILROAD COMMISSION OF TEXAS

TABLE NO. 26
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
- A -		
Abel, M. D.	Box 1391	Midland, TX 79702
Adobe Oil & Gas Corp.	1100 Western United Life Bldg.	Midland, TX 79701
Advance Transport, Inc.	409 Beck Bldg.	Shreveport, LA 71101
Aledo Gas Co., Ltd.	Box 2378	Abilene, TX 79604
Allen, T. M.	1609 Guaranty Bank Plaza	Corpus Christi, TX 78475
Alliance Gas Corp.	Box 909	Breckenridge, TX 76024
Aluminum Co. of America	Bldg. 103	Point Comfort, TX 77978
Amalgamated Bonanza Petr., Ltd.	6610 Harwin Dr., Ste. 254	Houston, TX 77036
Amarex, Inc.	Box 1678	Oklahoma City, OK 73101
Amerada Hess Corp.	Box 311	Brownfield, TX 79316
Amerada Hess Corp.	2207 Industrial	Midland, TX 79701
American Isometrics	1820 Leona	College Station, TX 77840
Aminoil USA, Inc.	Box 94193	Houston, TX 77018
Amoco Gas Co.	Box 2609	Texas City, TX 77590
Amoco Production Co.	Box 660	Tyler, TX 75710
Amoco Production Co.	Box 3092	Houston, TX 77001
Amoco Production Co.	Box 367	Andrews, TX 79714
Amoco Production Co.	Drawer A	Levelland, TX 79336
Amoco Production Co.	Box 4072	Odessa, TX 79760
Amoco Production Co.	Box 847	Sweeny, TX 77480
Amoco Production Co.	Drawer 2488	Corpus Christi, TX 78403
Anderson Pipeline Co.	Box 1646	Ozona, TX 76943
Andover Oil Co.	4545 One Williams Center	Tulsa, OK 74103
Apache Gas Corp.	Box 2418	Midland, TX 79702
Aransas Natural Gas Co.	901 Main St.	Rockport, TX 78382
Arcadia Refining Co.	Ste. 305, American Fidelity Bldg.	Tyler, TX 75702
Arkansas Louisiana Gas Co.	Box 21734 - C. A. Williams	Shreveport, LA 71151
Armour Pipe Line Co.	141 W. Jackson Blvd., Ste. 4002	Chicago, IL 60604
Ashland Exploration, Inc.	Box 1503	Houston, TX 77001
Atlantic Richfield Co.	Box 638	Eldorado, TX 76936
Atlantic Richfield Co.	Box 907	Crane, TX 79731
Atlantic Richfield Co.	Box 5668	Longview, TX 75601
Atlantic Richfield Co.	Box 239	Tyler, TX 75701
Atlantic Richfield Co.	Box 48	Price, TX 75687
Atlantic Richfield Co.	Box 1346	Houston, TX 77001
Atlantic Richfield Co.	Box 1610 - Frank Morgan	Midland, TX 79702
Aweco, Inc.	8916 Meadoknoll	Dallas, TX 75243
Aztec Gas, Inc.	Box 8339	Midland, TX 79701
- B -		
B & A Pipeline Co., The	Box 6950	Tyler, TX 75711
B. D. K. Production Co., Inc.	Box 2488	Victoria, TX 77901
B D & W Petroleum Co., Inc.	Box 546	Alvin, TX 77511
Balcones Pipeline Co.	Drawer 1028	Mission, TX 78572
Barco Oil & Gas Co.	4150 Westheimer, Ste. 316	Houston, TX 77024
Bass, Perry R., Inc.	3100 Ft. Worth Natl. Bk. Bldg.	Ft. Worth, TX 76102
Baxter, Murphy H.	Two Allen Center, Ste. 2950	Houston, TX 77002
Bay Pipeline, Inc.	3323 Entex Bldg.	Houston, TX 77002
Bayou Pipeline Corp.	Box 729	Liberty, TX 77575
Beacon Gasoline Co.	1807 Philtower Bldg.	Tulsa, OK 74103
Bexar Pipeline Co.	Box 807	Beeville, TX 78102
Big Lake Gas Corp.	900 City Natl. Bk. Bldg.	Wichita Falls, TX 76301
Black Hawk Gasoline Corp.	Box 566	Graham, TX 76046
Black Marlin Pipeline Co.	Box 186	Port Lavaca, TX 77979
Blair - Vreeland	Box 2603	Corpus Christi, TX 78403
Bleakley, Jack	Box 408	San Angelo, TX 76902
Blue Dolphin Pipeline Co.	Box 2648	Houston, TX 77001
Bonanza Pipeline Co., Inc.	Box 18407	Wichita, KS 67218
Bonus Transport, Inc.	126 S. Main St.	Henderson, TX 75652
Bough Oil & Gas Co.	1100 West Avenue J	Lovington, NM 88260
Brady, Texas Municipal Gas Corp.	Box 311	Brady, TX 76825

OIL AND GAS DIVISION

101

TABLE NO. 26
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Brazos Pipeline Corp.	4917 W. Freeway	Ft. Worth, TX 76107
Brazos Transmission Utility, Inc.	Box 27506	Houston, TX 77027
Breckenridge Gasoline Co.	Drawer 1272	Breckenridge, TX 76024
Brennan Energy, Inc.	Baker Bldg., Ste. 555 - B	Ft. Worth, TX 76102
Bronco Pipeline Co.	3636 Richmond Ave.	Houston, TX 77046
Browder Bros. Gas Co.	Box 359	Sunray, TX 79086
Brown Industrial Gas, Inc.	2426 Cee Gee Bldg., Ste. 220	San Antonio, TX 78217
Brown Oil & Gas Co.	Box 688	Mexia, TX 76667
Bulldog Energies, Inc.	1411 S. Pine	Brady, TX 76825
Burk, J. D.	Box 146	Millersview, TX 76862
Burk Royalty Co.	800 Oil & Gas Bldg.	Wichita Falls, TX 76301
Burnertip Gas Sales Co.	1160 Mercantile Continental Bldg.	Dallas, TX 75201
Burnett, James C.	Box 823	Ozona, TX 76943
Burns Petroleum	1514 N. Ben Jordan	Victoria, TX 77901
Burns, R. L. Corp.	D-426 Petroleum Center	San Antonio, TX 78209
- C -		
C. B. Gas Gathering, Inc.	Box 1873	Corpus Christi, TX 78403
CCGP, Ltd.	2424 1st Natl. Bk. Bldg.	Dallas, TX 75202
C. C. Bay Energy Corp.	Box 440	Corpus Christi, TX 78403
C. C. & H. Pipelines	7245 Bandera	San Antonio, TX 78228
C F H Gas Gathering Corp.	Box 1026	Corpus Christi, TX 78403
CJW Corp.	9039 Katy Frwy., Ste. 216	Houston, TX 77024
C & P Gathering Co.	Box 2686	Amarillo, TX 79105
C. S. Y. & B. Pipeline Co.	Box 2233	Austin, TX 78768
Cabot Corp.	Box 1101	Pampa, TX 79065
Cacahuatate Gas Corp.	706 Gihls Tower West	Midland, TX 79701
Cameron Pipeline, Inc.	Box 1212	Houston, TX 77001
Cannan, Morris	1645 Milam Bldg.	San Antonio, TX 78205
Canus Petroleum, Inc.	614 Citizens Bk. Center	Richardson, TX 75080
Canyon Gas Gathering Co.	2300 Niels Esperson Bldg.	Houston, TX 77002
Canyon Pipe Line Corp.	Ste. 600, Wilco Bldg.	Midland, TX 79701
Capitol Resources, Inc.	8700 Crownhill Rd., Ste. 800	San Antonio, TX 78209
Caprock Pipeline Co.	Box 2542	Amarillo, TX 79105
Cen - Tex Gathering Systems, Ltd.	Box 5124	Abilene, TX 79605
Centurion Energy Resou. & Op. Co.	Box 17981	San Antonio, TX 78217
Century Natural Gas Corp.	201 Fannin	Abilene, TX 79603
Champlin Gathering Co.	1700 Houston Natural Gas Bldg.	Houston, TX 77002
Champlin Petroleum Co.	1200 Smith St., 2 Allen Center	Houston, TX 77002
Channel Industries Gas Co.	Box 2511 - Attn. Nancy Caballero	Houston, TX 77001
Chase Oil & Gas, Inc.	Box 6235	Tyler, TX 75711
Chesapeake Bay Gas Gathering Co.	1803 W. Wall St.	Midland, TX 79701
Chevron U. S. A. Inc.	Box 51743	Lafayette, LA 70505
Chevron U. S. A. Inc.	Box 1660	Midland, TX 79702
Cheyenne Compressor Corp.	1280 Midland Natl. Bk. Tower	Midland, TX 79701
China - Nome Gas Co., Inc.	Box 293	Tyler, TX 75710
Christie Oil Co., Inc.	114 W. Walker St.	Breckenridge, TX 76024
Cities Service Co.	Box 300	Tulsa, OK 74102
Cities Service Co.	Box 12026-Supvsr.-O & G System	Jackson, MS 39211
Cities Service Co.	Box 22082	Houston, TX 77056
Cities Service Co.	Box 1919	Midland, TX 79702
Cities Service Gas Co.	Box 25128	Oklahoma City, OK 73125
City of McLean	Box 9	McLean, TX 79057
City of Sunray Utilities	Box 250	Sunray, TX 79086
Clajon Gas Co.	Box 1668	Ft. Stockton, TX 79735
Clajon Gathering Co.	Box 1668	Ft. Stockton, TX 79735
Clark Fuel Producing Co.	Box 3471	McAllen, TX 78501
Clemco	120 South College	Tyler, TX 75702
Clover Pipeline Corp.	233 Hereford Rd.	Corpus Christi, TX 78408
CMC Pipeline, Inc.	1622 Guaranty Bk. Pl.	Corpus Christi, TX 78475
Coastal Bend Operators, Inc.	Box 1873	Corpus Christi, TX 78403
Coastal States Gas Prod. Co.	5 Greenway Plaza East	Houston, TX 77046

RAILROAD COMMISSION OF TEXAS

TABLE NO. 26
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Cobra Oil & Gas Corp.	1600 10th	Wichita Falls, TX 76301
Cold Springs Pipeline Co.	3121 Buffalo Speedway, Ste. 402	Houston, TX 77098
Coleman Gas Gathering Co.	317 N. Willis, Ste. 21	Abilene, TX 79603
Colorado County Gas Gathering Co.	Box 8405	Midland, TX 79703
Colorado Interstate Gas Co.	Box 1087	Colorado Springs, CO 80944
Comal - Tex Gathering Co.	622 Oakland Ave. - G. K. Burnett	Gonzales, TX 78629
Continental Carbon Co.	Box 22085	Houston, TX 77027
Continental Oil Co.	Box 93	Orla, TX 79770
Continental Oil Co.	3535 NW 58th St.-Attn. K. P. Huffer	Oklahoma City, OK 73112
Continental Oil Co.	Box 2226	Corpus Christi, TX 78403
Convast Energy Corp.	1700 West Loop South #1000	Houston, TX 77027
Cordele Operating Co.	Box 1066	Corsicana, TX 75110
Coronado Transmission Co.	Box 165	Corpus Christi, TX 78403
Corpening Enterprises	1308 Continental Natl. Bk. Bldg.	Ft. Worth, TX 76102
Corpening, Joseph F.	1308 Continental Natl. Bk. Bldg.	Ft. Worth, TX 76102
Corpus Christi Oil & Gas Co.	Box 779	Corpus Christi, TX. 78403
Corrente Pipeline Co.	Box 510	Graham, TX 76046
Cottonwood Pipeline Co.	2915 LBJ Freeway, Ste. 105	Dallas, TX 75234
Cotulla Municipal Gas Corp.	Box 717	Cotulla, TX 78014
Cougar Gathering, Ltd.	308 Bank of Commerce	Abilene, TX 79605
Cowden, Wright E.	Box 482	Midland, TX 79701
Cox, Edwin L.	3800 1st Natl. Bk. Bldg.	Dallas, TX 75202
Cox, Edwin L., Jr.	2110 The 600 Bldg.	Corpus Christi, TX 78401
CRA, Inc.	Box 570	Coffeyville, KS 67337
Crawford Energy	4925 Greenville #900	Dallas, TX 75206
Crockett, M. W.	600 Wichita St. #407	McAllen, TX 78501
Cross - Plains Gas Co., Inc.	Box 6308	Lubbock, TX 79413
Crystal Oil and Land Co.	Box 21101	Shreveport, LA 71120
- D -		
D. K. G., Inc.	Box 53835	Lafayette, LA 70505
Dalco Gas Processing, Inc.	2431 E. 51 St.	Tulsa, OK 74105
Daniel Oil Co.	1100 Milam Bldg., Ste. 1715	Houston, TX 77002
Daubert Oil & Gas Co.	542 Milam Bldg.	San Antonio, TX 78205
Delhi Gas Pipeline Corp.	2700 Fidelity Union Tower	Dallas, TX 75201
Delta Oil & Gas Co.	Box 387	Breckenridge, TX 76024
Delta - Suburban	Box 2012	Tyler, TX 75701
Devil's River Gathering System	Box 682	Sonora, TX 76950
De Witt Gas Gathering, Inc.	Box 1050	Corpus Christi, TX 78403
Dial Transmission Corp.	Box 9337	Ft. Worth, TX 76107
Diamond Shamrock Corp.	Box 631	Amarillo, TX 79173
Dinero Oil Co.	850 Rand Morgan Rd.	Corpus Christi, TX 78410
Dixie Nat. Resources of Tex., Inc.	Box 12508	Ft. Worth, TX 76116
Dorchester Gas Producing Co.	1509 Main St., Ste. 900	Dallas, TX 75201
Dorchester Gath. Corp.	1509 Main St., Ste. 900	Dallas, TX 75201
Dorland, D. L.	1309 W. Wall	Midland, TX 79701
Dow Chemical Co., The	Box 22468 - Attn. Prod. Accting.	Houston, TX 77027
Dowco Gas Gathering Facilities	Box 510	Henderson, TX 75652
Duncan Corp.	602 Parker Bldg., 8 E. Third	Tulsa, OK 74103
Dynamic of Texas, Inc.	1800 St. James Pl., Ste. 209	Houston, TX 77056
- E -		
Eagle Creek Oil & Gas Co.	Drawer A	Marshall, TX 75670
Eagle Gathering, Ltd.	Box 5124	Abilene, TX 79605
Eagle Petroleum Corp.	900 City Natl. Bk. Bldg.	Wichita Falls, TX 76301
Eagle Transmission Corp.	Box 807	Beville, TX 78102
East Hardin Pipeline Co., Inc.	Box 4803	Monroe, LA 71203
Eastern Pipe Line Co.	2500 Tanglewilde, Ste. 150	Houston, TX 77063
Eastland National Pipeline Co., Inc.	1315 Brookside Dr.	Hurst, TX 76053
Eddleman, M. W.	925 Cravens Bldg.	Oklahoma City, OK 73102
El Capitan Resources, Inc.	Box 19033	Houston, TX 77024
El Paso Gas Trans. Div. Epng.	Box 1492	El Paso, TX 79978
El Paso Natural Gas Co.	Box 1492 - Attn. Proration Dept.	El Paso, TX 79978

TABLE NO. 26
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Energy Development Corp. of N. J.	80 Park Pl.	Newark, NJ 07101
Energy Gathering, Inc.	Box 185	Corpus Christi, TX 78403
Energy Pipeline Corp.	Box 790	Mineral Wells, TX 76087
Energy Operating Corp.	12700 Park Central Pl., Ste. 1204	Dallas, TX 75251
Energy Reserves Group, Inc.	Dresser Tower, Ste. 1900	Houston, TX 77002
Energy Reserves Group, Inc.	Drawer 2437	Midland, TX 79702
Energy Transmission, Inc.	3430 Entex Bldg.	Houston, TX 77002
Engelke, R. H.	D-407 Petroleum Center	San Antonio, TX 78209
Enserch Exploration, Inc.	Dring. & Prod. Div., 1817 Wood St., 5-W	Dallas, TX 75201
Enserch Exploration, Inc.	5100 Westheimer, Ste. 400	Houston, TX 77056
Enterprise Resources, Inc.	1100 Milam Bldg., Ste. 776	Houston, TX 77002
Enterprises Unlimited, Inc.	B 101 Petroleum Center	San Antonio, TX 78209
Entex Petr., Inc.	Box 2628, Ste. 3128	Houston, TX 77001
Erso, Inc.	Rt. 2, Box 81	Carthage, TX 75633
Esperanza Oil & Gas Co.	Box 1050	Corpus Christi, TX 78403
Esperanza Pipeline Corp.	8350 N. Central Expwy., Ste. 140	Dallas, TX 75206
Esperanza Transmission Co.	Box 1050	Corpus Christi, TX 78403
Etexas Producers Gas Co.	Box 2012	Tyler, TX 75710
Expando Prod. Co.	1130 The 600 Bldg.	Corpus Christi, TX 78401
Exxon Corp.	Box 1600 - Oil & Gas Accounting	Midland, TX 79702
Exxon Corp.	Wilson Tower	Corpus Christi, TX 78476
Exxon Corp.	Box 2180 - T. L. Epps	Houston, TX 77001
Exxon Gas System, Inc.	Box 3946	Houston, TX 77001
- F -		
Fabar, Inc.	Oil & Gas Bldg., Ste. 606	Wichita Falls, TX 76301
Fabsteel Co., The	Ten Fabsteel Plaza	Waskom, TX 75692
Fagadau, Sanford P.	1505 Elm - Rm. 1301	Dallas, TX 75201
Fair Operating Account	1818 Alamo Natl. Bk. Bldg.	San Antonio, TX 78205
Fair, R. E., Gathering System	1818 Alamo Natl. Bk. Bldg.	San Antonio, TX 78205
Farmland Industries, Inc.	Box 570	Coffeyville, KS 67337
Featherlite Gas Gathering Corp.	Box 408	San Angelo, TX 76902
Ferguson Crossing Pipeline Comp.	Box 807	Beeville, TX 78102
Fields, Bert, Jr.	11835 Preston Road	Dallas, TX 75230
Fletcher, E. B.	2715 Mercantile Bk. Bldg.	Dallas, TX 75201
Florida Gas Transmission Co.	Box 44	Winter Park, FL 32789
Flying Diamond Gath. System, Inc.	1700 Broadway, Ste. 900	Denver, CO 80290
Forest Oil Corp.	Box 153	Odessa, TX 79760
Four Mile Draw Gas Gath. System	Box 152	Odessa, TX 79760
Fox, Hewitt B., Inc.	Guaranty Bank Plaza, Ste. 900	Corpus Christi, TX 78475
Frio Pipe Line Co.	800 San Jacinto Bldg.	Houston, TX 77002
- G -		
Galaxy Energies, Inc.	8561 Longpoint Rd., Ste. 200	Houston, TX 77055
Gas Engine & Compressor Service, Inc.	105 E. Brentwood	Longview, TX 75601
Gasoducto, Inc.	Box 648	Alice, TX 78332
Gas Systems, Inc.	1308 Continental Natl. Bk. Bldg.	Ft. Worth, TX 76102
Gasco	1286 Butternut St.	Abilene, TX 79604
Gas Utilities, Inc.	Box 1050	Corpus Christi, TX 78403
Gen. Amer. Oil Co. of Texas	Drawer E	Nederland, TX 77627
General Crude Oil Co.	Rt. 4, Box 199	Dayton, TX 77535
General Enterprise	1717 St. James Pl. #414	Houston, TX 77056
Geological Exploration Co.	101 Bramlette Bldg.	Longview, TX 75601
Geo - Tech Petroleum Mgt. Corp.	4230 LBJ Frwy., Ste. 409	Dallas, TX 75234
Germany - Humphrey Oil Prop.	Box 12266	Dallas, TX 75225
Getty Oil Co.	Box 8	Scroggins, TX 75480
Getty Oil Co.	Box 1578	Victoria, TX 77901
Getty Oil Co.	Rt. 2, Box 44	Bay City, TX 77414
Getty Oil Co.	Drawer 394	Odessa, TX 79760
Getty Oil Co.	Box 2194	Pampa, TX 79065
Getty Oil Co.	Vincent Route, Box 132	Coahoma, TX 79511
Getty Oil Co.	Box 152	Kilgore, TX 75662

RAILROAD COMMISSION OF TEXAS

TABLE NO. 26
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Gillring Oil Co.	Box 1028	Mission, TX 78572
Golden Spread Land Co., Inc.	910 W. Ave.	Wellington, TX 79095
Goldenrod Transmission Co.	1230 Americana Bldg.	Houston, TX 77002
Goldking Prod. Co.	900 1st City Natl. Bk. Bldg.	Houston, TX 77002
Goodrich Operating Co., Inc.	413 Southwest Tower	Houston, TX 77063
Graham Well Service, Inc.	The Baker Bldg., Ste. 555 B	Ft. Worth, TX 76102
Greer Petroleum Co.	6100 Western Pl., Ste. 747	Ft. Worth, TX 76107
Grimes, Otha H., Inc.	Box 3327	Tulsa, OK 74101
Gross, L. Jack, Production	Box 188	Borger, TX 79007
Guaranty Pipe Line Co.	Box 940	Mc Allen, TX 78501
Guajillo Pipeline, Inc.	1829 C. C. B & T Tower	Corpus Christi, TX 78477
Gulf Coast Gas Corp.	716 Wilson Tower	Corpus Christi, TX 78476
Gulf Energy & Development Corp.	Box 17349	San Antonio, TX 78217
Gulf Oil Corp.	Box 12116	Oklahoma City, OK 73112
Gulf Oil Corp.	Box 1150	Midland, TX 79702
Gulf Oil Corp.	Box 72	Kilgore, TX 75662
Gulf Oil Corp.	Box 2063	Houston, TX 77001
Gulf Oil Corp.-Kilgore	Box 72	Kilgore, TX 75662
Gulftide Gas Corp.	1800 St. James Pl., Ste. 218	Houston, TX 77056
Gupton Gas Co.	2302 Contl. Life Bldg.	Ft. Worth, TX 76102
Gupton, W. L.	1007 1st Natl. Bk. Bldg.	Ft. Worth, TX 76102
- H -		
H & H Gas Co., Inc.	1820 Southwest Tower Bldg.	Houston, TX 77002
HNG Oil Co.	Box 2256	Midland, TX 79702
Haas, R. E. -Dick- Pipeline Co.	Box 519	Corpus Christi, TX 78403
Halbouty, Michel T.	5100 Westheimer, Halbouty Ctr.	Houston, TX 77056
Hall, Jack R.	1500 Broadway #950	Lubbock, TX 79401
Hamilton Pipeline, Inc.	Box 516	Carrizo Springs, TX 78834
Hannah Island Gathering System	1910 Commerce St., Ste. 208 - Dement	Victoria, TX 77901
Hanover Gas Systems, Inc.	2001 Bryan Tower, Ste 1100	Dallas, TX 75201
Harbin Gas Gathering Co., Inc.	Box 38125	Dallas, TX 75238
Hardin Gas Gathering, Inc.	Box 1848	Liberty, TX 77575
Haring, Louis H., Jr.	D-310 Petroleum Center	San Antonio, TX 78209
Harrison, Dan J., Jr.	520 S. Post Oak Rd., Ste. 600	Houston, TX 77027
Helmerich & Payne, Inc.	Box 548	Iraan, TX 79744
Henderson Clay Products, Inc.	Box 1129	Henderson, TX 75652
High Chapparral Oil Co.	Box 501	Magnolia, TX 77355
Highland Resources, Inc.	600 San Jacinto Bldg.	Houston, TX 77002
Hill, A. G.	2500 First Natl. Bk. Bldg.	Dallas, TX 75202
Hill Gas Gathering Co.	6350 LBJ Frwy., Ste. 148	Dallas, TX 75240
Holly Energy, Inc.	2001 Bryan Tower, Ste. 2680	Dallas, TX 75201
Hopehill Petroleum Co., Inc.	Box 17450	Ft. Worth, TX 76102
Hopkins - Pope	Box 293	Granbury, TX 76048
Horizon Oil & Gas Co. of Texas	Box 7	Spearman, TX 79081
Houston Oil & Minerals Corp.	1212 Main Ste. 242	Houston, TX 77002
Houston Pipe Line Co.	Box 1188	Houston, TX 77001
Huber, J. M., Corp.	Box 2831	Borger, TX 79007
Huddleston Enterprises	Box 868	Kingsville, TX 78363
Huffington, Roy M., Inc.	1100 Milam Bl 3600 D Roberts	Houston, TX 77002
Huggs, Gerald E.	600 Beck Bldg.	Shreveport, LA 71101
Hunt, D. H.	2500 1st Natl. Bk. Bldg.	Dallas, TX 75202
Hunt, N. B.	2500 1st Natl. Bk. Bldg.	Dallas, TX 75202
Hunt Oil Co.	2900 1st Natl. Bk. Bldg.-I. Bolain	Dallas, TX 75202
Hunt, Wm. Herbert, Trust Est.	2500 1st Natl. Bk. Bldg.	Dallas, TX 75202
Hurley Petroleum Corp.	400 Petroleum Bldg.	Shreveport, LA 71101
Hydrocarbon Development Corp.	Box 2806	Corpus Christi, TX 78403
Hydrocarbon Gathering, Inc.	704 Southwest Tower	Houston, TX 77002
Hydrocarbon Transfer, Inc.	409 Beck Bldg.	Shreveport, LA 71101
- I -		
Independent Energy Corp.	14001 Goldmark, Ste. 270	Dallas, TX 75240
Indian Wells Oil Co.	920 N. Jefferson	Kearney, MO 64060

OIL AND GAS DIVISION

105

TABLE NO. 26
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Intercoastal Operating Co.	600 Jefferson Bldg., Ste. 616	Houston, TX 77002
Intramerican Energy Corp.	1160 Mercantile Continental Bldg.	Dallas, TX 75201
Intrastate Gathering Corp.	Box 17349	San Antonio, TX 78217
Intratex Gas Co.	Box 1188	Houston, TX 77001
Irion County Plant	229 Western United Life Bldg.	Midland, TX 79701
- J -		
J-W Operating Co.	1900 LTV Tower	Dallas, TX 75201
J - W Operating Co.	10120 N.W. Frwy., Ste. 106	Houston, TX 77092
Jones Creek Gas Gathering Corp.	819 Petroleum Tower	Corpus Christi, TX 78474
Jones Management Corp.	Box 787	Albany, TX 76430
- K -		
K & A, Inc.	3430 United Gas Bldg.	Houston, TX 77002
Ka - Hugh International, Inc.	8989 Westheimer, Ste. 215	Houston, TX 77063
Kaiser - Francis Oil Co.	Box 35528	Tulsa, OK 74135
Kansas - Nebraska Nat. Gas. Co., Inc.	Box 608	Hastings, NE 68901
Kemick, Jerome G.	Box 492	Anderson, TX 77830
Kenilworth Oil Co.	Rt. 1, Box 112-B	Devine, TX 78016
Kennedy & Chaney	104 E. 3rd - R. J. Hoyer, Agent	Monahans, TX 79756
Kerr - McGee Corp.	Box 25861	Oklahoma City, OK 73125
Kerr - McGee Corp.	Box 956	Canadian, TX 79014
Kewanee Oil Co.	Box 1462	Pampa, TX 79065
Key Production Co.	Box 1706	Longview, TX 75601
Kilroy Co. of Texas, Inc.	1908 1st City Natl. Bk. Bldg.	Houston, TX 77002
Kimble Gas Gathering Co.	413 1st Natl. Bk. Bldg.	Midland, TX 79701
Kuehl, D. W.	Box 12322	Ft. Worth, TX 76116
- L -		
L C G P, Ltd.	3131 Turtle Creek Blvd., Ste 925	Dallas, TX 75219
L F & G Gas Gathering Co.	1500 Guaranty Bank Plaza	Corpus Christi, TX 78475
Ladd Petroleum Corp.	Box 2848	Tulsa, OK 74101
Ladd Petroleum Corp.	2121 Sage Rd., Ste. 300	Houston, TX 77056
Lamar Gas Gathering Corp.	Box 779	Corpus Christi, TX 78403
Larco Gas Corp.	Box 221	Midland, TX 79702
Latimer 73 Ltd. Partnership	6060 North Central Expressway	Dallas, TX 75206
Lavaca Pipe Line Co.	Bldg. 103	Point Comfort, TX 77978
Lear Petroleum Corp.	101 Univ. Land Title Bldg.	Conroe, TX 77301
Lewis Production Co., Inc.	3385 N. 3rd	Abilene, TX 79603
Lewtex Oil & Gas Co., Inc.	206 1st Natl. Bk. Bldg.	Breckenridge, TX 76024
Lillis, Michael D.	Box 1133	Lubbock, TX 79408
Liquid Energy Corp.	Box 790	Mineral Wells, TX 76067
Llantex, Inc.	Box 1261	Amarillo, TX 79170
Lone Star Gas Co.	301 S. Harwood St.-G. L. McCorstin	Dallas, TX 75201
Lone Star Gas Co. of Tex., Inc.	301 S. Harwood St.	Dallas, TX 75201
Lone Star Gathering Co.	301 S. Harwood - Prod. Dept.-6th Fl W	Dallas, TX 75201
Lovaca Gathering Co.	5 Greenway Plaza East	Houston, TX 77046
Lovera Pipeline Co.	601 Jefferson, Ste. 1900	Houston, TX 77002
- M -		
Machii - Ross Petroleum Co.	Box 5317	Midland, TX 79701
Madison Pipe Line Co.	1638 Bank of the Southwest Bldg.	Houston, TX 77002
Magnet Gas Gathering Co.	Box 2566	Houston, TX 77001
Malone Gathering Co.	#7 Camden Place	Corpus Christi, TX 78412
MAPCO, Inc.	1800 S. Baltimore	Tulsa, OK 74119
Marathon Oil Co.	Box 3128	Houston, TX 77001
Marble Falls Gas Co.	1200 Milam, Ste. 2846	Houston, TX 77002
Marcono Pipe Line Co.	Box 876	Richardson, TX 75080
Marine Contrac. & Supply, Inc.	3637 W. Alabama, Ste. 100	Houston, TX 77027
Marino, Charles B.	3703 Yoakum Blvd.	Houston, TX 77006
Martex Gas Transmission Co., Inc.	Box 729	Marshall, TX 75670
Matador Pipelines, Inc.	Box 1558	Breckenridge, TX 76024

RAILROAD COMMISSION OF TEXAS

TABLE NO. 26
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Matador Pipeline, Ltd.	2200 S. Post Oak Rd., Ste. 702	Houston, TX 77058
Matrix Land Co., The	229 Western United Life Bldg.....	Midland, TX 79701
McCann Corp.	Box 448	Big Spring, TX 79720
McFadden Oil Corp.	11211 Katy Frwy., Ste. 460	Houston, TX 77079
McFarlane Operating Co., Inc.	2200 Niels Esperson Bldg.	Houston, TX 77002
McMoran Exploration Co.	1314 The 600 Bldg.-Peggy Andrus	Corpus Christi, TX 78401
Mesa Petroleum Co.	601 Jefferson, Ste. #1700	Houston, TX 77002
Michigan-Wisconsin Pipeline Co.	One Woodward Ave.	Detroit, MI 48226
Midas Pipeline Corp.	2200 S. Post Oak Rd., Ste. 702	Houston, TX 77058
Mid - Plains Pipeline Co.	Box 3237	Abilene, TX 79604
Midway Gas Co.	101 Bramlette Bldg.	Longview, TX 75601
Miller, Bob I.	2821 Lackland Rd., #320	Ft. Worth, TX 76116
Millican Oil Co.	908 Town & Country Blvd., #400	Houston, TX 77024
Mississippi River Trans. Corp.	9900 Clayton Road	St. Louis, MO 63124
Mitchell Energy Corp.	3900 One Shell Plaza	Houston, TX 77002
Mitchell Energy Offshore Corp.	3900 One Shell Plaza	Houston, TX 77002
Mobil Oil Corp.	9 Greenway Plaza, Ste. 2700	Houston, TX 77046
Mobil Oil Corp.	Box 741	Pampa, TX 79065
Mobil Oil Corp.	Box 5444, Terminal Annex	Denver, CO 80217
Mobil Oil Corp.	Box 3311	Beaumont, TX 77704
Mokeen Oil Co.	Box 1741	Corpus Christi, TX 78403
Moncrief, W. A., Jr.	Moncrief Bldg., 9th at Commerce	Ft. Worth, TX 76102
Monsanto Co.	1300 Post Oak Tower	Houston, TX 77058
Monument En. Corp. & Noble & BRB	Box 1187	Brownwood, TX 76801
Moore & Moore 1977	1616 W. Loop South, Ste. 307	Houston, TX 77027
Morgas	Box 7249	Amarillo, TX 79109
Morgas Co.	2108 N Frazier	Conroe, TX 77301
Morris Gathering System Venture	Box 5107	Abilene, TX 79604
Morrow, D. B., Inc.	9449 S. Central Expy.	Dallas, TX 75216
Morsco, Inc.	4548 Baldwin Blvd.	Corpus Christi, TX 78408
Mountain Oil Co.	Box 428	Harleton, TX 75651
Murphy Oil Corp.	Box 219	White Oak, TX 75693
- N -		
National Gas Gathering Co.	5373 W. Alabama, Ste. 400	Houston, TX 77058
Natural Gas Pipeline of America	Box 68	Fritch, TX 79036
Neeb, H. L.	524 Petroleum Bldg.	Abilene, TX 79601
Neleh Gas System	229 Western United Life Bldg.....	Midland, TX 79701
Neuhaus, V. F.	Drawer 1028	Mission, TX 78572
Nichols, N. Dale	Box 1972	Midland, TX 79702
Norris Petroleum Consultants, Inc.	10303 N.W. Freeway, Ste. 508	Houston, TX 77092
North Cen - Tex Gas Co.	Box 790	Mineral Wells, TX 76067
Northern Gas Products Co.	2223 Dodge St.	Omaha, NE 68102
Northern Natural Gas Co.	2223 Dodge St.	Omaha NE 68102
Novice Pipeline Co.	3900 N. 1st, Ste. 22	Abilene, TX 79603
Nue Wells Pipeline Co.	1902 The 600 Bldg.	Corpus Christi, TX 78401
Nueces Co., The	2700 Fidelity Union Tower.....	Dallas, TX 75201
- O -		
ONG Exploration, Inc.	Box 871 - C. F. Hughes	Tulsa, OK 74102
Odessa Natural Corp.	Box 3908	Odessa, TX 79760
Oil Development Co. of Texas	Box 12058	Amarillo, TX 79101
Oilfield Pipe & Supply Co.	1717 St. James Pl., Ste. 300	Houston, TX 77058
Olmos Gathering Co.	Box 935	Waxahachie, TX 75165
Orr, B. B.	Box 1608	Longview, TX 75601
Outline Oil Corp.	1910 Commerce, Ste. 104	Victoria, TX 77901
Overland Pipeline Corp.	Drawer 8506	Midland, TX 79703
Owl Petroleum Co.	1770 St. James Place, Ste. 202	Houston, TX 77058
Ozona Gas Processing Plant	Box 2012	Tyler, TX 75710
- P -		
P-C Pipeline Co.	940 Esperson Bldgs.	Houston, TX 77002
PGP Gas Products, Inc.	Box 1310	Midland, TX 79702

TABLE NO. 26
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
P & M Pipeline Corp.	211 N. Colorado, Ste. 201	Midland, TX 79701
Padre Resources, Inc.	900 Mercantile Comm. Bldg.	Dallas, TX 75201
Page Oil & Gas, Inc.	12700 Park Central Pl., Ste. 1204	Dallas, TX 75251
Paladin Pipe Line Co.	8826 Tesoro Drive, Ste. 808	San Antonio, TX 78217
Palafox Gas Co.	%R. H. Kelso - 5910 Mid Pines	Houston, TX 77069
Palo Duro Pipeline Co.	Box 1310	Midland, TX 79702
Palo Pinto Oil & Gas Co.	1111 Seventh St.	Wichita Falls, TX 76301
Paloma Corp.	Box 2467	Corpus Christi, TX 78403
Panhandle Eastern Pipeline Co.	Box 1348	Kansas City, MO 64141
Panther Hollow Ranch Ltd.	Box 1909	Dilley, TX 78017
Parade Co., The	1308 Petroleum Tower	Shreveport, LA 71101
Paraffine Oil Corp.	1530 Capital Natl. Bk. Bldg.	Houston, TX 77002
Parker County Pipeline Co.	830 Denver Club Bldg.	Denver, CO 80202
Parker Pipeline Corp.	1019 Electric Service Bldg.	Ft. Worth, TX 76102
Parko, Inc.	Box 9337	Ft. Worth, TX 76107
Patoil Gathering Co.	604 Wall Towers West	Midland, TX 79701
Patton, J. L.	802 Citizens Bk. Bldg.	Tyler, TX 75701
Peak Pipeline Corp.	505 Morrow Bldg., Ste. 235	Hurst, TX 76053
Peak Pipeline Corp.	405 Entex Bldg.	Houston, TX 77002
Pecos Co.	Box 1492	El Paso, TX 79978
Pengo Petroleum, Inc.	2195 Two Shell Plaza	Houston, TX 77002
Peninsula Exploration Co.	950 Bank & Trust Tower, B & T 129	Corpus Christi, TX 78477
Penn, Max	Box 79487	Ft. Worth, TX 76179
Pennzoil Producing Co.	Box 9057	Corpus Christi, TX 78408
Peter Paul Petroleum Co.	1430 Capital Natl. Bk. Bldg.	Houston, TX 77002
Petro - Lewis Corp.	12400 N. Freeway, Ste. 207	Houston, TX 77060
Petrotex Management Co.	523 Petroleum Tower	Corpus Christi, TX 78474
Petroleum Corp. of Texas	Box 911	Breckenridge, TX 76024
Petro - Rose Transmission Co.	2036 Ave F	Bay City, TX 77414
Phillips, Loyce & Jack	Drawer 392	Gladewater, TX 75847
Phillips Petroleum Co.	Rm. 428, Frank Phillips Bldg.	Phillips Ptrl, OK 74004
Phillips Petroleum Co.	Box 1967 - A. R. Routt	Houston, TX 77001
Phoenix Resources Co.	Drawer X	Pleasanton, TX 78084
Pierce & Dehlinger	102 Mid-American Bldg.	Midland, TX 79701
Pioneer Natural Gas Co.	Box 511 - Turner King	Amarillo, TX 79105
Pioneer Production Corp.	Box 511	Amarillo, TX 79105
Pipeline Systems, Inc.	Drawer 1272	Breckenridge, TX 76024
Placid Oil Co.	2500 1st Natl. Bk. Bldg.	Dallas, TX 75202
Poco Gas Co.	Box 19177	Houston, TX 77024
Poco Gas Co., Inc.	Box 19177	Houston, TX 77024
Prairie Producing Co.	2200 Houston Nat. Gas Bldg.	Houston, TX 77002
Precisitrans Corp.	800 West Ave.	Austin, TX 78701
Pringle Petroleum, Inc.	One Allen Center, Ste. 1565	Houston, TX 77002
Prodex Operating Co.	Box 764	Corpus Christi, TX 78403
Producers Gas Co.	1100 Wilco Bldg.	Midland, TX 79701
Producers Gas Co.	101 Universal Land Title Bldg.	Conroe, TX 77301
Producers Gas Co.	2801 N.W. Expressway, Ste. 1200	Oklahoma City, OK 73112
Producers Utilities Corp.	Box 2115	Austin, TX 78768
Production Operators, Inc.	Box 40262	Houston, TX 77040
Pronto Compression Co., Inc.	Box 838	Abilene, TX 79604
Pronto Gas Co.	Box 838	Abilene, TX 79604
Prudential Drilling Co.	5433 Westheimer, Ste. 820	Houston, TX 77056
- Q -		
Quinlan Processing Plant, Inc.	Route 3	Quinlan, TX 75474
Quintana Pet. Corp.	Box 280	Refugio, TX 78377
- R -		
Rael Gas Co.	2801 NW Expressway, Ste. 1200	Oklahoma City, OK 73112
Rainbow Pipe Line Co.	1838 Bk. of the SW. Bldg.	Houston, TX 77002
Range Oil Corp.	3801 Kirby Drive, Ste. 500	Houston, TX 77098
Ransome, Robert, Inc.	3131 Turtle Creek Blvd., Ste. 1224	Dallas, TX 75219

RAILROAD COMMISSION OF TEXAS

TABLE NO. 26
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Regal Petroleum Corp.	900 City Natl. Bk. Bldg.	Wichita Falls, TX 76301
Regis Gas Systems, Inc.	1616 West Loop South	Houston, TX 77027
Reiss Petroleum, Inc.	Box 613	New Braunfels, TX 78130
Relco Pipe Line Co.	Box 1281	Monroe, LA 71201
Reserve Gas Systems, Inc.	1616 West Loop South	Houston, TX 77027
Reynolds Mining Corp.	Box 9177 - Toy Fowler	Corpus Christi, TX 78408
Reynolds Pipeline Co.	Box 9177	Corpus Christi, TX 78408
Rhoads, H. B.	Box 5317	Midland, TX 79701
Rhodes Drilling Co.	Box 5617	Abilene, TX 79605
RHR Pipeline Corp.	1111 W. Mockingbird Ln., #812	Dallas, TX 75247
Richardson, Sid Carbon & Gaso. Co.	3100 Ft. Worth Natl. Bk. Bldg.	Ft. Worth, TX 76102
Rio Grande Valley Gas Co.	5 Greenway Plaza East	Houston, TX 77046
Robbins Petroleum Corp.	Box 2347	Longview, TX 75601
Rutherford Oil Corp.	Ste. 208 - Dement Bldg., 1910 Comm.	Victoria, TX 77901
- 8 -		
SOC Gas Systems, Inc.	1500 Commerce Bldg.	Ft. Worth, TX 76102
Sabine Pipeline Co.	Box 52332	Houston, TX 77052
Sabio Oil & Gas Inc.	337 Meadows Bldg.	Dallas, TX 75206
Sabre Exploration Corp.	4925 Greenville Ave., Ste. 1340	Dallas, TX 75206
Samedan Oil Corp.	Box 909	Ardmore, OK 73401
Sand Bluff Gathering Co.	302 Bldg of the Southwest	Midland, TX 79701
Santo Gas, Ltd.	Drawer 3057, Citizens Natl. Bk.	Abilene, TX 79604
Saxon Gasoline Co.	Box 2948	Midland, TX 79702
Saxon Gathering Co.	Box 2948	Midland, TX 79702
Scurlock, E. C.	1501 Houston Club Bldg.	Houston, TX 77001
Seadrift Pipeline Corp.	Box 186	Port Lavaca, TX 77979
Seagull Pipeline Corp.	1300 Main St., Cap. Natl. Bk. Bldg.	Houston, TX 77002
Sea Land Oil Co.	917 Baker Bldg.	Ft. Worth, TX 76102
Semco Gas, Inc.	1700 Broadway, 1600 Tower Bldg.	Denver, CO 80202
Serendipity Gas Co.	Box 33708	San Diego, CA 92103
Sesco Prod. Co.	Box 6102	Longview, TX 75601
Shaffer, Milton F., Acct. #4	Box 1451	Amarillo, TX 79105
Shar - Alan Oil Co.	4101 E. Louisiana - Ste. 401	Denver, CO 80222
Sheldon Petroleum Co.	Box 1121	Corpus Christi, TX 78403
Shell Oil Co.	Box 1509	Midland, TX 79702
Shell Oil Co.	Box 61555 - Product. Acct.	New Orleans, LA 70161
Shenandoah Oil Corp.	Box 4534	Odessa, TX 79760
Shiner Gas Pipeline, Inc.	13403 N.W. Frwy., #220	Houston, TX 77040
Shipwreck Shoals Pipeline	9846 Harwin Dr.	Houston, TX 77036
Sierra Pipeline Corp.	Box 33	Abilene, TX 79604
Sino, Inc.	Box 1126	Abilene, TX 79604
Sioux Pipe Line Co.	Box 326	Brownwood, TX 76801
Skinner Corp.-Newman Bros. Drlg. Co.	D-310 Pet. Center	San Antonio, TX 78209
Smedley, Gordon L. & Assoc., Inc.	1180 Circo D.B.E.	Granbury, TX 76048
Smith, R. E.	2000 West Loop South, Ste. 1900	Houston, TX 77027
South Rusk County Gas Co.	Drawer I	Mt. Enterprise, TX 75681
South Slope Gas Co.	Box 3179	Midland, TX 79702
South States Oil & Gas Co.	8634 Crownhill	San Antonio, TX 78209
South Texas Natural Gas Gath. Co.	5 Greenway Plaza East	Houston, TX 77046
Southeast Carthage Gather. System	Box 2146 - K. C. Raney	Longview, TX 75601
Southern Gas Transmission Co.	1100 Milam, Ste. 3730	Houston, TX 77002
Southern Natural Gas Co.	Box 2563-Max Herrington	Birmingham, AL 35202
Southern Pipe Line Corp.	1100 Milam Bldg., Ste. 3730	Houston, TX 77002
Southern Union Gas Co.	1st Intl. Bldg., Ste. 1800	Dallas, TX 75270
Southland Drilling Co., Inc.	9235 Katy Frwy., Ste. 222	Houston, TX 77024
Southwest - Forest Gas Gath. Co.	400 Wilco Bldg.	Midland, TX 79701
Southwestern Electric Power Co.	Box 21106	Shreveport, LA 71156
Southwestern Gas Pipeline, Inc.	Box 790 - Jim Boat	Mineral Wells, TX 76067
Stahl Petroleum Co.	Box 2231	Amarillo, TX 79105
Starrett, C. E.	Drawer G	Refugio, TX 78377
States Transmission, Inc.	Box 911	Breckenridge, TX 76024

OIL AND GAS DIVISION

109

TABLE NO. 28
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Stone Oil Corp., The	Box 52382	Lafayette, LA 70505
Strata Energy, Inc.	Ste. 1555, One Allen Center	Houston, TX 77002
Subsurface Energy Corp.	Box 2178	Midland, TX 79702
Suburban Propane Gas Corp.	Box 17889	San Antonio, TX 78217
Sulpetro International, Ltd.	Ste. 1100, 4925 Greenville Ave.	Dallas, TX 75206
Sun Gas Gathering Co., Inc.	Box 20	Dallas, TX 75221
Sun Natural Gas Corp.	Box 27408	Houston, TX 77001
Sun Oil Co.	2525 N.W. Expwy.	Oklahoma City, OK 73112
Sun Oil Co.	Arah Route	Snyder, TX 79549
Sun Oil Co.	Box 2431	Corpus Christi, TX 78403
Sun Oil Co.	Box 888	Perryton, TX 79070
Sun Oil Co.	Box 3327	Houston, TX 77001
Superior Oil Co., The	Box 71	Conroe, TX 77301
Swadco Corp.	Box 265	Monahans, TX 79756
Swearingen, W. P.	11715 Wendover	Houston, TX 77024
Swelco, Inc.	10026 Sageplum	Houston, TX 77089
- T -		
Taylor, J. H., Gas Co.	317 N. Willis, Rm. 21	Abilene, TX 79603
Teal Petroleum Co.	900 Dresser Twr., 801 Jefferson	Houston, TX 77002
Tejas Gas Corp.	Box 2806	Corpus Christi, TX 78403
Tejas Gas Corp. & Val - Cap. Inc.	Box 2806	Corpus Christi, TX 78403
Tejas - Southwestern Pipeline Co.	719 Upper N. Broadway	Corpus Christi, TX 78403
Tenneco Oil Co.	Box 2888	Houston, TX 77001
Tennessee Gas Pipeline Co.	Box 2511 - Reserves Dept.	Houston, TX 77001
Tenngasco, Inc.	Box 2511	Houston, TX 77001
Tenngasco Gas Gathering Co.	Box 2511 - Nancy Caballero	Houston, TX 77001
Tesoro Natural Gas Co.	8700 Tesoro Dr.	San Antonio, TX 78288
Texaco Inc.	1834 N. Main St.	Liberty, TX 77575
Texaco Inc.	Box 1270	Midland, TX 79702
Texaco Inc.	Box 601	Corpus Christi, TX 78403
Texana Pipeline Co.	Box 1379	Corpus Christi, TX 78403
Texas Crude, Inc.	2220 Houston Natural Gas Bldg.	Houston, TX 77002
Texas Eastern Transmission Corp.	Box 2521-Attn: J. R. Whitehead	Houston, TX 77001
Texas Gas Exploration Corp.	Box 52310	Houston, TX 77052
Texas Gas Gathering Co., Inc.	Box 4312	Monroe, LA 71203
Texas Gas Pipe Line Corp.	Box 2120	Houston, TX 77001
Texas Gas Transmission Corp.	1100 Milam Bldg., Ste. 1533	Houston, TX 77002
Texas Gas Transport Co.	5407 N. IH 35, #304	Austin, TX 78723
Texas Intrastate Gas Co.	2232 Bk. of the Southwest Bldg.	Houston, TX 77002
Texas Natural Gas Co.	1022 Elec. Service Bldg.	Ft. Worth, TX 76102
Texas Oil & Gas Corp.	2700 Fidelity Union Tower	Dallas, TX 75201
Texas Pacific Oil Co., Inc.	Box 2817	Abilene, TX 79804
Texas Southeastern Gas Co.	Five Greenway Plaza East	Houston, TX 77046
Texas Utilities Fuel Co.	2001 Bryan Tower	Dallas, TX 75201
Texcol Gas Services, Inc.	5 Greenway Plaza East	Houston, TX 77046
Texcolada Oil Co.	8705 Shoal Creek Blvd., Ste. 111	Austin, TX 78758
Tex - Gulf Pipeline Co., Inc.	Box 272	Louise, TX 77455
Texmont Oil Co.	2223 Westheimer	Houston, TX 77006
Tidal Transmission Co.	13101 Preston #602	Dallas, TX 75240
Tigre Transmission Co.	909 Alamo Sav. Twr.	San Antonio, TX 78209
Tigrett, Robert L., Oil & Gas Co.	Box 1502	Pampa, TX 79065
Tippen Gas Co., Inc.	401 First State Bank Bldg.	Abilene, TX 79602
Tipperary Corp.	Box 3179	Midland, TX 79702
Townsend Co., The	1515 City Natl. Bk. Bldg.	Austin, TX 78701
Townsend, G. W.	Box 470	Bay City, TX 77414
Traders Oil & Royalty	Box 188	Seguin, TX 78155
Transcontinental Gas P. L. Corp.	Box 1396	Houston, TX 77001
Trans - Texas Pipeline Co.	One Energy Square	Dallas, TX 75206
Transwestern Pipe Line Co.	Box 2521 - J. B. Oldham	Houston, TX 77001
Trinity Gas Corp.	1150 Mercantile Dallas Bldg.	Dallas, TX 75201
Trumter Petroleum Corp.	Box 1719	Ft. Worth, TX 76101
Trunkline Gas Co.	Box 1642	Houston, TX 77001

RAILROAD COMMISSION OF TEXAS

TABLE NO. 26
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Tucker Compressor Station	Box 179	Tyler, TX 75710
Tutcher Resources, Inc.	317 N. Willis, Rm. 21	Abilene, TX 79603
Twin Diamond Pipeline Co., Inc.	Box 578	Stafford, TX 77477
TXO Gathering Co.	2700 Fidelity Union Twr.	Dallas, TX 75201
- U -		
U. S. Pipeline Corp.	1804 N.E. Loop 410, Ste. 100	San Antonio, TX 78217
UCB Gas Gathering Co.	Box 5617	Abilene, TX 79605
Union Oil Co. of California	730 Executive Plz. E - 4615 SW Fwy.	Houston, TX 77027
Union Oil Co. of California	Box 671	Midland, TX 79702
Unit Gas Transmission Co.	Box 2628	Houston, TX 77001
United Gas Pipe Line Co.	1500 Southwest Tower	Houston, TX 77001
United Production Co., Inc.	333 West Loop No. 304	Houston, TX 77024
United Texas Transmission Co.	Box 1478-Gas Proration Dept.	Houston, TX 77001
Upham Oil & Gas Co.	Box 940	Mineral Wells, TX 76067
Utilities Pipeline Co.	304 Campbell Centre	Dallas, TX 75206
- V -		
Val Verde Pipeline Co.	Box 2378	Abilene, TX 79604
Valera Oil Co.	Box 26	Ballinger, TX 76821
Valley Gas Transmission, Inc.	3430 Entex Bldg.	Houston, TX 77002
Valley Pipe Lines, Inc.	Box 1188	Houston, TX 77001
Vanguard Gas, Inc.	119 Carnoustie	Roanoke, TX 76262
Vaquero Petr. Co.	1640 Capital Natl. Bk. Bldg.	Houston, TX 77002
Varco Oil & Gas Co.	900 The 600 Bldg.	Corpus Christi, TX 78401
Varn Petroleum Co.	Ste. 900, The 600 Bldg.	Corpus Christi, TX 78401
Vaughn Well Corp.	Box 509	Shamrock, TX 79079
Ventech Gas Processing, Inc.	Box 4261	Pasadena, TX 77502
Ventura Pipeline Corp.	8350 N. Cntrl. Expwy., Ste. 140	Dallas, TX 75206
Victoria Equip. & Supply Co.-P/L Div.	Box 3791	Victoria, TX 77901
Victoria Gas Corp.	4815 Republic Natl. Bk. Twr.	Dallas, TX 75201
Virlar Exploration, Inc.	5701 Woodway, Ste. 300	Houston, TX 77057
- W -		
W-D Producing Co.	Box 5394	Midland, TX 79701
Wagner & Brown	Box 1714	Midland, TX 79702
Warpec Pipe Line, Inc.	900 Oil & Gas Bldg.	Wichita Falls, TX 76301
Warren Petroleum Co.	Box 1589	Tulsa, OK 74102
Waskom Gathering System, Inc.	Drawer A	Marshall, TX 75670
Weaver, W. Carlton	1820 Bank & Trust Tower	Corpus Christi, TX 78477
Webco Pipeline Co.	Box 1166	Corpus Christi, TX 78403
Wel - Gas, Inc. of Texas	1505 Elm - Rm. 1303	Dallas, TX 75201
West Artesia Transmission Co.	Box 6027	San Antonio, TX 78209
West Cen - Tex Gas Co.	Box 790	Mineral Wells, TX 76067
West Stevens Gathering Sys., Inc.	50 Penn Place, Ste. 600	Oklahoma City, OK 73118
West Texas Gathering Co.	Box 3908	Odessa, TX 79760
Western Counties Gas Co., Inc.	Box 950	Midland, TX 79702
Western Gas Corp.	110 E. Cotton St.	Longview, TX 75601
Western Petroleum Inc.	8350 N. Central Ex., Ste. M2076	Dallas, TX 75206
Westlake Natural Gasoline Co.	Box 1492	El Paso, TX 79978
Wilcox Operating Co., Ltd.	Ste. 660, 2121 South Columbia	Tulsa, OK 74114
Williams Pipeline Co.	Box 2467	Corpus Christi, TX 78403
Wilson, W. Corp.	511 W. Texas	Midland, TX 79701
Wingate Transmission Gas Co.	Box 774	Baird, TX 79504
Winnie Pipeline Co.	Box 180	Winnie, TX 77665
Woodbine Pipeline Co.	2800 Citadel Plaza, Ste. 620	Houston, TX 77008
Worldwide Energy Corp.	Drawer V	Freer, TX 78357
WTG Exploration, Inc.	229 Western United Life Bldg.	Midland, TX 79701
- Y -		
Young, Marshall R., Oil Co.	750 W. 5th St.	Ft. Worth, TX 76102
Yucca Butte Corp.	2500 1st Natl. Bk. Bldg.	Dallas, TX 75202

TABLE NO. 27
REPORTS AND FORMS TO BE FILED BY PRODUCERS
TRANSPORTERS AND PROCESSORS OF CRUDE OIL, NATURAL GAS AND PRODUCTS

PRODUCING COMPANY REPORTS

Form F - 1 - Natural Gas Policy Act - Supplemental Application.

Form G - 1 - Gas Well Back Pressure Test Completion or Recompletion. Report and Log.

Form G - 5 - Gas Well Classification Report.

Form G - 6 - Application for Exception to Statewide Rules 28 and/or 29.

Form G - 7 - Forecast for the Production & Disposition of Gas Well Gas in Prorated Gas Fields in the State of Texas.

Form G - 9 - Gas Cycling Report.

Form G - 10 - Gas Well Status Report.

Form GT - 1 - Geothermal Production Test. Completion or Recompletion Report and Log.

Form GT - 2 - Producers Monthly Report of Geothermal Wells.

Form GT - 3 - Monthly Geothermal Gatherer's Report.

Form GT - 4 - Producer's Certificate of Compliance and Authorization to Transport Geothermal Energy and/or Natural Gas and/or Other Minerals.

Form GT - 5 - Application to Inject Fluid in Geothermal Resources.

Form H - 1 - Application to Inject Fluid into a Reservoir Productive of Oil or Gas.

Form H - 7 - Fresh Water Data Form.

Form H - 8 - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.

Form H - 9 - Operation in Hydrogen Sulfide Area Certificate of Compliance for Statewide Rule 36.

Form P - 1 - Producer's Monthly Report of Oil Wells.

Form P - 2 - Producer's Monthly Report of Gas Wells.

Form P1A & 2A - Producer's Monthly Report of Gas Disposition.

Form P1B & 2B - Producer's Monthly Report - (Commingling).

Form P - 3 - Report of Recovered Load Oil.

Form P - 4 - Producer's Certificate of Compliance and Authorization to Transport Oil or Gas from Lease.

Form P - 5 - Organization Report.

Form P - 6 - Request for Permission to Consolidate Leases.

Form P - 7 - Application for Discovery Allowable and New Field Designation.

Form P - 8 Request for Clearance.

Form P - 9 - Tank Cleaning and Tank Bottom Transportation Authority.

Form P - 12 - Certificate of Pooling Authority.

Form P - 13 - Application of Landowner to Condition an Abandoned Well for Fresh Water Production.

Form P - 15 - Statement of Productivity of Acreage Assigned to Proration Units.

Form P - 17 - Application for Exception to Statewide Rules 26 and/or 27. (Commingling)

Form P - 18 - Monthly Skim Oil Report.

Form QB - Questionnaire for Fluid Injection into a Productive Reservoir.

Form R - 5 - Certificate of Compliance - Refining and Gasoline Plants. (Annual)

Form R - 6 - Certificate of Compliance - Cycling Plants. (Annual)

Form R - 8 - Application for Plant Effluent Disposal Permit.

Form T - 3 - Nomination for Purchase or Use of Gas.

Form T - 5 - Gauger - Tank Cleaning Request.

Form W - 1 - Application for Permit to Drill, Deepen or Plugback.

Form W - 1A - Substandard Acreage Drilling Unit Certification.

Form W - 2 - Oil Well Potential Test Completion, Recompletion Report and Log.

Form W - 3 - Plugging Report.

Form W - 4 - Application for Dual Completion.

Form W - 4A - Diagrammatic Sketch Showing Dual Completion Installation.

Form W - 5 - Packer Setting Affidavit.

Form W - 6 - Communication or Packer Leakage Test.

Form W - 7 - Bottom - Hole Pressure Report.

Form W - 9 - Monthly Net Gas - Oil Ratio Report on Oil Wells.

Form W - 10 - Oil Well Status Report.

Form W - 11 - Thirty Day Test for Marginal Wells.

Form W - 12 - Inclination Report.

Form W - 14 - Application to Dispose of Salt Water by Injection into a Porous Formation Not Productive of Oil or Gas.

Form W - 15 - Cementing Affidavit.

Form WH - 1 - Application for Salt Water Haulers Permit.

Form WH - 2 - Salt Water Haulers Bond.

Form WH - 3 Salt Water Haulers Permit.

Form WH - 4 - Salt Water Haulers Permit - Vehicle Identification.

Form WH - 5 - Statement of Haulers Authority to Use an Approved Disposal System.

Form WH - 6 - Renewal Certificate for Salt Water Haulers Permit.

•••••

REFINING COMPANY REPORTS

Form H - 8 - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.

Form P - 5 - Organization Report.

Form P - 9 - Tank Cleaning Permit.

Form R - 1 - Monthly Report and Operations Statement for Refineries.

Form R - 5 - Certificate of Compliance - Refining and Gasoline Plants. (Annual)

•••••

PRESSURE MAINTENANCE PLANT REPORTS

Form R - 7 - Pressure Maintenance and Repressuring Plant Report. (For Plants which do not extract liquid hydrocarbons.) (Monthly)

RAILROAD COMMISSION OF TEXAS

PIPELINE COMPANY REPORTS

- Form H - 8** - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.
Form P - 5 - Annual Report (Common Carrier).
Form P - 3 - Report of Recovered Load Oil.
Form P - 5 - Organization Report.
P - 9 - Tank Cleaning Permit. (Tank Bottoms)
Form T - 1 - Monthly Transportation & Storage Report for Transporters, Storers, and/or Handlers of Crude Oil and/or Products.
Form T - 2 - Nomination for Purchase of Crude Oil. (Monthly)
Form T - 2A - Summary of Nominations for Purchases of Crude Oil. (Monthly)
Form T - 4 - Application for Permit to Operate or Continue to Operate Oil and Gas Pipe Lines in Texas. (Annually)
Form T - 4A - Permit to Operate Pipe Lines.
Form T - 4C - Pipe Line and Gathering System Form of Certification.
Form T - 5 - Gauger - Tank Cleaning Request.
Pipe Line Tariffs - Rates Charged for Gathering and/or Transporting Crude and/or Products. (1 Copy)

•••••

TRUCKING COMPANY REPORTS

- Form H - 8** - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.
Form P - 5 - Organization Report.
Form T - 1 - Monthly Transportation and Storage Report for Transporters, Storers and/or Handlers of Crude Oil and/or Products.

•••••

CARBON BLACK PLANT REPORTS

- Form C - 1** - Carbon Black Plant Report. (Monthly)
Form C - 2 - Application for Permit to Operate a Gas Carbon Black Plant.
Form C - 3 - Permit to Operate a Carbon Black Plant.
Form H - 8 - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.
Form P - 5 - Organization Report.

•••••

RECLAIMING AND TREATING PLANT REPORTS

- Form H - 8** - Crude Oil, Gas Well Liquids or Associated Products Loss Report.
Form P - 5 - Organization Report.
Form R - 2 - Monthly Operations Report for Reclaiming and Treating Plants.
Permit - To Operate Reclaiming and Treating Plants.

•••••

CYCLING PLANT REPORTS

- Form H - 8** - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.
Form P - 5 - Organization Report.
Form R - 3 - Monthly Report for Gas Processing Plants.
Form R - 4 - Gasoline Plant Report of Gas Injected. (Monthly)
Form R - 6 - Certificate of Compliance - Cycling Plant. (Annual)
Form T - 4 - Application for Permit to Operate or to Continue to Operate Oil or Gas Pipe Line. (Annual)
Form T - 4A - Permit to Operate Pipe Line.
Semi - Annual List of Oil Wells Connected.

•••••

GAS PURCHASERS REPORTS

- Form H - 8** - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.
Form P - 5 - Organization Report.
Form T - 3 - Nominations for the Purchase or Use of Gas. (Monthly)
Form T - 4 - Application for Permit to Operate or to Continue to Operate Oil or Gas Pipe Lines in Texas. (Annual)
Form T - 4A - Permit to Operate Pipe Lines
Form T - 4C - Pipe Line and Gathering System Form of Certification.
Form T - 6 - Pipeline Company Report of Gas Exported from Texas. (Monthly)

•••••

GASOLINE PLANT REPORTS

- Form H - 8** - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.
Form P - 5 - Organization Report.
Form R - 3 - Gasoline Plant Report - Operations Statement. (Monthly)
Form R - 4 - Gasoline Processing Plant Report of Gas Injected. (Monthly)
Form R - 5 - Certificate of Compliance - Refining and Gasoline Plant. (Annual)
Form R - 6 - Application for Certificate of Compliance Cycling Plant. (Annual)
Form T - 4 - Application for Permit to Operate or Continue to Operate Oil or Gas Pipe Line. (Annual)
Form T - 4A - Permit to Operate Pipe Line.
Semi - Annual List of Oil Wells Connected.

•••••

TABLE NO. 28
GENERAL MARKET DEMAND ORDERS FOR 1978

Month	Market Demand Order Number	MARKET DEMAND FACTOR	
		Statewide	Other
January	20-68,170	100.0%	A, B, C, & D
February	20-68,290	100.0%	A, B, C, & D
March	20-68,370	100.0%	A, B, C, & D
April	20-68,486	100.0%	A, B, C, & D
May	20-68,603	100.0%	A, B, C, & D
June	20-68,750	100.0%	A, B, C, & D
July	20-68,880	100.0%	A, B, C, & D
August	20-69,160	100.0%	A, B, C, & D
September	20-69,360	100.0%	A, B, C, & D
October	20-69,575	100.0%	A, B, C, & D
November	20-69,845	100.0%	A, B, C, & D
December	20-70,150	100.0%	A, B, C, & D

A - East Texas Field 86.0%.

B - Kelly - Snyder Field 86.0%

C - Various Fields in RRC District 3 set at 80.0%.

(See Statewide Order for Specific Field.)

D - Rice Brothers (Canyon) Field 25.0%.

RAILROAD COMMISSION OF TEXAS

TABLE NO. 29

FIELDS EXEMPT FROM APPLICATION OF MARKET DEMAND FACTOR
IN 1978

DISTRICT 1: Bear Creek; Calliham; Cedar Creek; Chapman Abbott; Chittim (Austin Chalk); Coughran (Buda); Dale-McBride; Darst Creek (Buda); Darst Creek (Edwards); Dubose (Edwards -A-); Dunlap; Fashing (Edwards Lime -A-); Green Branch; La Vernia; La Vernia (Austin Chalk Crevice); Larremore; Lentz; Loma Alta; Luling-Branyon; Lytton Springs; Minerva-Rockdale; Muil; Pearsall (Austin Chalk); Pearsall (Navarro Sand); Peg, N. (Austin Chalk); Rodriquez (Shallow); Sacatosa (Navarro); Salt Flat; San Jose; Saspamco; Somerset; Spiller; Stulting; Taylor-Ina; Tenny Creek; Thrall; Yoast.

DISTRICT 2: A-B-R (Wilcox 2nd, Massive); Appling, N. (Melbourne); Appling, N. (Melbourne Seg. B); Appling, N. (Sells Sand); Berclair (2200 Frio); Blanconia; Boehm (5300 Sand); Burnell, S.; Clayton (Slick 6500); Coletto Creek; Coletto Creek (2800); Coletto Creek (4700); Diamond Half; Dirks; Gottschalt; Green Lake; Green Lake (Greta); Hailey (Hockley Sand); Hysaw; Jay Welder; La Rosa, West (5800 Sand); Little Kentucky; Matagorda Bay; Mauritz, East (6500); Melon Creek; Mission River; Mt. Lucas; Mt. Lucas (McIver Sand); Mt. Lucas (Vicksburg); Mt. Lucas (V-4 Sand); Mt. Lucas (2500); Normanna; Oakville; Papalote, E. (3250); Papalote, E. (3250 -B-); Plummer-Wilcox (Mackhank); Pridham Lake; Pridham Lake (Catahoula); Pridham Lake (Tyng); Pridham Lake, West; Pridham Lake, W. (Catahoula); Pridham Lake, W. (Tyng); Pridham Lake, W. (4500); Pridham Lake (Miocene 2900); Pridham Lake (4300); Pridham Lake (4562); Ray; Refugio Fox (3700); Refugio Old; Schwartz; Swinney Switch (Hockley, Upper); Telferner; Texam, E. (Chernosky); Tuleta; Tulsita; Tynan; Vienna; West Ranch (Benneview, NE); West Ranch (Greta); White Creek; White Creek, E. (Hockley -C-); White Creek, S.; Wolf Point (Kopnick -B-); Wyrick; Yougeen.

DISTRICT 3: Alta Loma; Arriola; Bammel (6200 Cockfield); Bancroft, N. (Wilcox); Barbers Hill; Batson New; Batson Old; Beaumont, W.; Beech Creek, N.; Bender (Y-2); Big Creek; Big Hill; Blue Ridge; Blue Ridge, N. (Vicksburg); Boling; Boling (Iago); Boling (Segment A); Boling, S.; Brenham; Bryan Mound; Buna, N. (Yegua #7); Camp Eleven; China, S.; Cleveland, N.; Cotton Lake, S.; Damon Mound; Danbury Dome; Dayton, N.; Dayton, N. (Yegua EY-1); Dayton, N. (5000 Sand); Dyersdale; Esperson Dome; Esperson Dome, S.; Esperson Dome (Vicksburg); Eureka Heights; Fairbanks; Gillock; Gillock (Big Gas); Gillock, S.; Goose Creek; Hankamer (Miocene Sand); High Island; Hitchcock; Hitchcock (4600); Hitchcock (6500); Hoskins Mound; Housh; Houston, S. (Miocene); Houston, S. (Oligocene); Hull; Hull (Cook Mountain); Humble; Humble Light; Humble, NW. (Yegua, Upper); Hutchins, S.; Hutchins-Kubela (Kubela Sand); Joes Lake; Joyce Richardson; Kirby; Kuhlman; Lane City; Liberty, S.; Liberty, S. (EY-4C); Liberty, S. (EY-5); Lost Lake; Louise; Markham; Merchant (EY-1 Reservoir); Merchant (EY-1B Reservoir); Merchant (EY-3 Reservoir); Merchant N.E. (EY-1); Millican Dome; Moores Orchard; Moores Orchard (Mio. & Frio); Mykawa; Mykawa New; Nash Dome; Olive; Orange; Phoenix Lake; Pickett Ridge; Pierce Junction; Port Neches; Port Neches, N.; Prasifka; Prasifka (Segment North); Ramers Island; San Jacinto, S. (Cockfield 1st); Sandy Point; Saratoga; Saratoga, W.; Sour Lake; Spindletop; Stratton Ridge, S.; Stratton Ridge, S. (Brock Sand); Stratton Ridge, S. (Het); Turtle Bay; Turtle Bay, E.; West Columbia; West Columbia, Deep; West Columbia, New.

DISTRICT 4: Aguilares (Zone 3-A); Alfred; Alta Mesa (Garcia Sand); Armstrong, S.; Aviators; Benavides; Bishop; Boycott (Latham Sand); Charamousca; Clara Driscoll; Coastal; Cody (4000 Sand); Cole, West; Conchudo (Lopez Sand); Dee Davenport; Dulup; Eagle Hill; East (Segment East); El Tanque; Escobas; Flores (Sullivan, Upper); Flour Bluff; Flour Bluff (Phillips); Govt. Wells, N.; Govt. Wells, S.; Gregg Wood, S. (3950); Guerra; Holbein; Jennings; Joe Moss; Joe Moss (500 Sand); Killam; Kreis; La Gloria (Atlee -B- Zone); La Gloria (Hammond Zone); Labbe; Labbe (Cole Sand); Labbe (Govt. Wells); Las Animas-Lefevre; Laurel (Rosenburg); Lopez; Lou Ella; Luby; Luby (C 2); Luby (D); Lundell (Queen City #4); McGloin (Basal Frio Sand); Midway (Main Midway Sand); Midway (Patrick); Mills Bennett (F Sand Seg. 3); Minnie Bock; Mirando City; Moca; Neuhaus; Nichols; Penitas (Martin Sand); Peters; Plymouth; Plymouth (Greta Stringer); Plymouth (Main Greta Sand); Plymouth, E.; Plymouth (Magnolia First); Plymouth (5100); Plymouth (5400 -A-); Plymouth (5470); Plymouth (5470, S. Seg.); Plymouth (5500 Stray); Plymouth (5530); Plymouth (5730); Plymouth (6000); Plymouth (6000 -B- Sand); Plymouth (6100 Sand); Plymouth (6400); Plymouth (6500 -A-); Potrero Lopena (7500 Sand); Ramada, S. (2900); Rancho Solo; Ricaby; Richard King; Richard King (5600 Upper); Rio Grande City; Rooke; Sam Fordyce; San Pablo; Saxet; Saxet (Frio); Sejita, E.; Sejita, E. (Zone 10-A); Sejita, E. (Zone 11-B); Seventy-Six, S.; Shield; Shield (Miocene); Sinton, N. (Shallow); Sinton, W.; Sinton, W. (A Sand Seg. B); Sinton, W. (Shallow); Sinton, W. (4400 Sand Seg. A); Sinton, W. (4400 Sand Seg. B); Southland; Squire; Squire (Pettus); Squire (Squire); Squire (Yegua); Taft, W. (Sinton Sand); Taft, W. (4000 Sand); Tarancahuas; Thomas Lockhart; Weil, Willmann; Yturria; Zone 21-B Trend (Oil).

DISTRICT 5: Bazette; Buffalo; Calvert; Corsicana (Shallow); Cow Bayou; Currie; Deer Creek; Flag Lake; Grand Saline; Great Western; Honest Ridge; Lott; Mexia; Negro Creek; Normangee-Flynn; Oakwood Dome (Woodbine); Pickton; Powell; Reiter (950); Richland; Satin; Stewards Mill (Rodessa); Sulphur Bluff; Van (Shallow); Wieland; Wortham.

DISTRICT 6: Bethany (Glen Rose 4300); Bethel (Woodbine); Bethel (Woodbine FB-1); Boggy Creek; Carthage, S. (Pettit, Upper); Cayuga; Earl-Lee; Ginter; Henderson (Rusk Co. Pettit); Henderson (Rusk Co. Travis Peak); John C. Robbins (Pettit); Kildare; Longwood (Goodland Lime); Marion County (Shallow); Mooringsport (Lime); Navarro Crossing; New Hope; New Hope (Bacon Lime); New Hope (Hill Sand); Pine Mills (Woodbine); Pine Mills (Woodbine Wagoner); Potter; Purt; Rodessa (Dees Young); Rodessa (Gloyd); Rodessa (Hill); Rodessa (Jefferson-Gloyd); Salmon (Sub-Clarksville); Slocum; Stone (Woodbine); Trice (Woodbine); Waskom (Bell Zone); Waskom (Rodessa 4800); Winnsboro (Byrd).

DISTRICT 7B: Amity; Booth (Caddo); Brown County Regular; Callahan County Regular; Carlile; Coleman County Regular; Comanche County Regular; Cook Ranch; Day & Griffin (Marble Falls); Desdemona; Diane (Congl.); Eastland County Regular; Erath County Regular; Fragosa; Gilcrease (600 Sand); Harbaugh; Haskell County Regular; Hill (Lake Sand); Humphrey-Chapman; Jones County Regular; Lake Kirby; Lawson; Lewis Steffens; Loving; Manning-Harrington (Strawn); Maxwell (Morris Sand); McCaulley; McKnight (Caddo); Merkel; Morrisett (Tannehill, Lo.); Mugginsville (Ellenburger); Nolan County Regular; Novice; Oplin, SE. (Ellenburger); Palo Pinto County Regular; Riddle (Swastika); Rotan; Royston; Santa Anna (Fry Sand); Saxon-Guion (McMillan Sand); Scranton; Shackelford County Regular; Shep (Fry Sand, Upper); Shep (Gray Sand); Stamford, W.; Stephens County Regular; Swan (Saddle Creek); Taylor (Mississippi); Taylor County Regular; Templeton (Gray); Throckmorton County Regular; Wagley (Tannehill Sand); Wimberly (Flippen Sand Unit); Wimberly (Gunsight Unit); Wimberly (Hope Unit, Lower); Woolridge (Cross Cut Sand); Wright.

RAILROAD COMMISSION OF TEXAS

DISTRICT 7C: Barnhart; Beddo; Big Lake; Block 47 (Shallow); Butler (Canyon); Clara Couch; Crockett; Fort Chadbourne; Freeman; Grayson; I.A.B., South (Canyon); Irion; J. S. (Wolfcamp, Lower); McCamey; Patsy; Shannon (Grayburg); World.

DISTRICT 8: Abell; Abell, NW. (McKee Sand); Abell (Waddell); Battleaxe (Delaware); Block 31 (Devonian); Cayanosa (Wolfcamp); Crane Cowden; Dollarhide (Clearfork); Dollarhide (Devonian); El Mar (Delaware); Fort Stockton (Seven Rivers); Henderson; Hendrick; Herrell, E. (Queen Sand); Iatan, N.; Kermit; Lehn-Apco (1600); Littman (San Andres); Mason; Masterson; Monroe; Netterville; Oates; Payton; Pecos Valley (High Gravity); Pecos Valley (Low Gravity); Scarborough; Shearer; Stateline (Ellenburger); Taylor Link; Toborg; Ward, S.; Wheat; White and Baker; Yates (Smith Sand).

DISTRICT 8A: Bronco (Miss.); Bronco (Siluro-Devonian); Bronco (Wolfcamp); Carter-New Mexico (San Andres); Hobbs, E. (4400); Kelly-Snyder (Cisco Sand); Polar, E. (Pennsylvania); Sharon Ridge (1700); Tex-Mex.

DISTRICT 9: Allar; Antelope (Mississippi Lime); Archer County Regular; Baylor County Regular; Bindle (Ellenburger); Birdwell (Pool); Bonita; Bryson, E.; Bryson, N.; Bryson, S. (Caddo, Middle); Buck-Baker (2400 Sand); Burns-Ragland (Mississippi Lime); Burns-Ragland (Strawn); Caudle; Cherrykirk (Strawn); Clay County Regular; Conner (Mississippi Lime); Consolidated Pool; Cooke County Regular; Dodson; Edmonds; Electra, SW. (2100 Res.); Ellis (Gunsight); Foard County Regular; Garvey; Gatewood; Hildreth (Conglomerate 2 Unit); Holliday; Holliday, E.; Hull-Silk-Sikes; Hunter Brothers (Strawn); Jack County Regular; James; Johnson; Joy (Mississippi Lime); K-M-A; K-M-A (Ellenburger); Kerlyn-Loving; Knight; Lester; Lupton-McLester; Matlock; McElreath, S. (Strawn 4000); Montague County Regular; Murray (Caddo); Murray (Mississippi); Myers; National (Canyon Lime); National (Ellenburger); Rendham (Mississippi); Rock Crossing (Ellenburger); Sandusky, S. (Oil Creek); Sewell (Caddo Pool); Sewell (Marble Falls); Sewell (Strawn); Seymour Pool; Spring Creek (Miss. Lime, Upper); Taylor; Waggoner-Milham (Cisco Sand); Warren (Strawn); Weston (Mississippi); Wichita County Regular; Wilbarger County Regular; Williamson; Wilson; Wood-Milham (Cisco); Young County Regular.

DISTRICT 10: P.E.I. (Morrow, Lower); Panhandle Field (includes Panhandle Osborne Area Field, Panhandle Carson County Field, Panhandle Collingsworth County Field, Panhandle Gray County Field, Panhandle Hutchinson County Field, Panhandle Moore County Field, and Panhandle Wheeler County Field); Panhandle (Red Cave), Panhandle Potter County.

**1978 ANNUAL
OIL AND GAS PRODUCTION
BY FIELD**

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RHC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)	
1	ACEITUNA (HARPER SD.)	DIMMIT	2-05-58	4032	49.0			8,981	
1	ACEITUNA (OLMOS)	DIMMIT	7-29-57	4205	37.0			120,231	
1	ACLETO CREEK (POTH SAND)	WILSON	3-16-52	3068	54.0	59	3,517	197,711	
1	ADAMS (BUDA)	MEDINA	8-20-76	1822	28.0	23,011	7,934	12,790	
1	ADAMS (NAVARRO, UPPER)	MEDINA	4-02-58	382	22.0	8	187	28,250	
1	ADDISON (NAVARRO)	BASTROP	3-16-56	4474	43.0			161	
1	ALDERMAN (AUSTIN)	GUADALUPE	2-13-66	1949	23.0	10	83	1,573	
1	ALTA VISTA	BEXAR	1915	1100	12.0			56,494	
1	AMMANN (BUDA)	DIMMIT	1-30-77	5900	38.0			1,668	
1	ANCHORAGE	ATASCOSA	1-16-52	2298	47.0	9	727	79,267	
1	ANDERSON RANCH (SAN MIGUEL)	ZAVALA	4-12-74	552	60.0			1,888	
1	ARNOLD=WELDON (B-2)	MCMULLEN	8-24-62	3481	27.0	33	2,231	215,804	
1	ARNOLD=WELDON (HALES SAND)	MCMULLEN	7-02-63	5406	40.0			190,339	
1	ARNOLD=WELDON (WRIGHT)	MCMULLEN	7-10-63	5886	36.0	1,623	9,146	450,658	
1	ARNOLD=WELDON (WRIGHT S SEG)	MCMULLEN	8-24-63	5938	38.0	822	5,688	389,364	
1	ARROYO NEGRO (AUSTIN CHALK)	ZAVALA	12-12-76	6589	33.0			7,073	
	TRANSFERED TO PEARSALL (AUSTIN CHALK) 4-1-77								
1	ASHERTON (OLMOS 3-A)	DIMMIT	8-28-55	3322	40.0			613	
1	ASHERTON, E. (OLMOS 4600)	DIMMIT	10-11-72	4601	36.6	12	1,495	51,883	
1	AUSTIN PIERCE (AUSTIN CHALK)	GONZALES	12-07-64	10856	43.0	37	2,412	123,867	
1	AUSTIN PIERCE(EDWARDS LIME)	GONZALES	10-04-78	11558	38.0	2,458	386	386	
1	BAILEYVILLE	MILAM	1952	630	22.0			405	
1	BAKER (GOVT, WELLS, LOWER)	MCMULLEN	1-16-76	3114	24.3	5,539	3,003	9,917	
1	BARBARAS PATCH (SAN MIGUEL)	MAVERICK	7-01-64	1049	35.0	7	253	1,629	
	FIELD NAME CHG. FROM LANLESS-BENSON(SAN, MIG.) 10-1-74								
1	BASTROP (AUSTIN CHALK)	BASTROP	1-26-57	2496	28.0			4,236	
1	BATEMAN	BASTROP	9-04-32	2200	36.0	36	763	750,796	
1	BATEMAN (AUSTIN CHALK)	BASTROP	4-03-63	2234	37.0	22	496	20,788	
1	BATESVILLE (BRACERO)	ZAVALA	9-01-71	3132	23.4	3,558	4,065	59,051	
1	BATESVILLE, SOUTH (SAN MIGUEL)	ZAVALA	12-08-59	4400	28.0	17,471	18,926	167,156	
1	BATESVILLE, SW. (SAN MIGUEL)	ZAVALA	4-08-76	3360	27.0	2,469	10,591	22,619	
1	BATESVILLE, SW. (SAN MIGUEL, LD)	ZAVALA	1-30-78	3303	31.4	66,348	2,232	2,232	
1	BEAR CREEK	MEDINA	9-01-47	2209	39.0	391	34,934	2,251,851	
1	BEBE (AUSTIN CHALK)	GONZALES	6-02-77	6244	30.0	8	467	994	
1	BEE CREEK	CALDWELL	1932	2095	39.0			391,565	
	CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70.								
1	BELMONT (POTH)	GONZALES	4-20-68	1883	21.0	12	390	6,886	
1	BENNER (NAVARRO)	CALDWELL	2-23-69	794	24.0			0	
1	BEYERSVILLE, SW.	WILLIAMSON	6-12-49	1115	38.0	11	463	23,078	
1	BIG FOOT	FRIO	2-02-49	3280	44.0	389,254	578,528	25,788,963	
1	BIG FOOT (AUSTIN CHALK)	ATASCOSA	11-22-76	5126	34.0			755	
1	BIG FOOT (OLMOS D-3 SAND)	FRIO	6-17-53	3504	39.0	8,296	10,755	1,220,113	
1	BIG WELLS (AUSTIN CHALK)	DIMMIT	12-09-76	6950	33.0			37,861	
	TRANSFERED TO PEARSALL (AUSTIN CHALK) 4-1-77								
1	BIG WELLS (OLMOS SAND)	DIMMIT	8-21-58	4249	34.0			26,994	
1	BIG WELLS (SAN MIGUEL)	DIMMIT	4-18-70	5425	33.4	11,625,196	1,860,593	30,424,545	
1	BIG WELLS(SAN MIGUEL, LD., EAST)	DIMMIT	3-26-71	5754	32.0	244,733	825,040	4,018,126	
1	BIG WELLS, NE. (OLMOS)	ZAVALA	6-17-70	4708	33.0			824	
1	BIG WELLS, NE. (SAN MIGUEL)	ZAVALA	4-18-69	5435	35.8			1,340,307	
	COMBINED WITH BIG WELLS /SAN MIGUEL/ 11-1-71.								
1	BILL RICHARDSON (NAVARRO SD.)	ATASCOSA	2-20-54	5424	38.0			78,982	
1	BILLY HOLLAND	EDWARDS	12-13-48	540	99.9			0	
1	BLACK HILLS (ANACACHO)	ATASCOSA	7-29-75	6220	26.0	3	99	575	
1	BLACK HILLS (AUSTIN CHALK)	ATASCOSA	4-27-75	6384	26.0	816	4,542	8,017	
1	BLACK HILLS (BUDA)	ATASCOSA	12-20-76	7082	32.0	14	8,874	47,999	
1	BLACK HILLS, SOUTH (BUDA)	ATASCOSA	9-01-77	7228	36.0	3,600	5,997	13,133	
1	BLANCH (OLMOS)	DIMMIT	5-30-59	1951	39.0	90	86	66,419	
1	BOB HINDES (2100)	ATASCOSA	10-16-54	2099	19.0			25,234	
1	BOB HINDES (2100 SEG. B)	ATASCOSA	10-08-62	2096	19.0	12	2,466	102,875	
1	BOB ROSE	CALDWELL	1940	2095	39.0			48,859	
1	BOULDIN (1730)	GONZALES	6-01-76	1736	21.7	2,342	3,616	12,731	
1	BOULDIN (2200)	GONZALES	6-12-76	2208	23.1	2,024	1,885	5,866	
1	BOWMAN (CARRIZO)	WILSON	7-22-55	1065	28.0	48	6,372	327,911	
1	BOWMAN (QUEEN CITY)	WILSON	3-10-55	837	19.0			513	
1	BOWMAN (REKLAW)	WILSON	8-05-55	1012	19.0	23	808	60,614	
1	BRACERO (ELAINE)	ZAVALA	8-18-61	3816	30.0	9,474	6,898	146,113	
1	BRACERO (ELAINE, EAST SEG.)	ZAVALA	7-01-68	3784	31.6	13,176	2,947	67,205	
1	BRACERO (SEG 3 BRACERO)	ZAVALA	4-08-63	3756	30.0			15,618	
1	BRACERO (SEG 3 ELAINE UPPER)	ZAVALA	1-22-62	3861	34.0	2,803	2,275	275,594	
1	BRACERO (SEG 4 ELAINE UPPER)	ZAVALA	4-30-68	3848	30.2	11,737	23,038	218,060	
1	BRISCOE RANCH (N-8)	DIMMIT	4-08-72	4868	41.4	577	690	33,595	
1	BRUSHY CREEK (SERPENTINE)	WILLIAMSON	3-25-77	1104	38.0	2	5	453	
1	BUCHANAN	CALDWELL	7-10-29	2100	40.0	15,601	80,880	2,310,507	
1	BUCHANAN, NORTH (DALE LIME)	CALDWELL	2-17-57	2084	37.0			67,615	
	CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70.								
1	BULLOH (NAVARRO)	MILAM	5-22-73	2012	42.0	48	20,400	141,888	
1	BULLOH (POTH)	MILAM	9-10-75	1603	21.0	48	1,834	4,972	
1	BURDETTE WELLS	CALDWELL	1937	2252	28.0			15,736	
1	BURR (BUDA LIME)	MAVERICK	7-11-57	2759	28.0			3,513	
1	BURR, N. (AUSTIN)	MAVERICK	9-01-75	1001	32.0	12	2,605	20,729	
1	BURR, N. (GEORGETOWN 2300)	MAVERICK	9-00-70	2347	40.0	24	29,451	271,001	
1	BUSARAGE (BUDA)	WILSON	6-14-78	7110	36.8	1,930	2,286	3,275	
1	CALLIHAM	MCMULLEN	11-16-18	1050	21.0	116	14,196	2,256,284	
1	CALLIHAM (CARRIZO)	MCMULLEN	9-21-58	4730	31.0			452	
1	CALLIHAM (CARRIZO, LD.)	MCMULLEN	3-28-64	4785	42.0			2,076	
	FLD. NAME CHGD. TO PATRICK 5-4-64.								
1	CALVERT (BUDA)	FRIO	12-08-76	6290	33.0			346	
1	CAMARON RANCH (QUEEN CITY)	LA SALLE	8-00-76	2235	19.0	3,581	14,310	28,629	
1	CAMPANA	MCMULLEN	1941	2500	24.0			831	
1	CAMPANA (ARGO SAND)	MCMULLEN	1938	2500	25.0			380	
1	CAMPANA, SOUTH	MCMULLEN	7-17-41	3030	25.0	58,598	218,758	7,391,611	
1	CAMPANA, SOUTH (CHERNOSKY)	MCMULLEN	12-31-58	2225	20.0	13,333	42,887	1,388,758	
1	CAMPANA, S. (GOVT, WELLS SD.)	MCMULLEN	6-04-50	2609	21.0	4,898	14,068	492,234	
1	CAMPANA, SOUTH (YEGUA 4300)	MCMULLEN	4-00-56	4330	40.0			42,495	
1	CAMPANA, SOUTH (1730)	MCMULLEN	8-22-77	1735	21.0	1,763	350	576	
1	CAMPANA, S. (1870 SAND)	MCMULLEN	10-07-52	1870	20.0	1,208	3,648	100,776	
1	CAMPANA, SOUTH (2400)	MCMULLEN	6-28-74	2386	20.8			384	
1	CARLOTA (GEORGETOWN)	MAVERICK	1-23-72	1670	38.0	2	164	5,952	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	ACCUMULATIVE PRODUCTION TO 1-1-79 (BBLs)
1	CARRIZO	DIMMIT	1941	2294	32.0			41,200
1	CARRIZO (SAN MIGUEL 2850)	DIMMIT	5-22-71	2883	37.0			3,253
1	CARRIZO, NORTH (AUSTIN CHALK)	DIMMIT	1-23-77	5613	40.0	1,246	1,021	4,834
1	CARRIZO, S. (AUSTIN CHALK)	DIMMIT	6-08-76	5186	37.0	814	3,236	12,689
1	CARRIZO, S. (OLMOS 2370)	DIMMIT	7-20-77	2387	26.7	20	12,598	17,173
1	CARRIZO, W. (OLMOS, N.)	DIMMIT	10-07-74	2394	40.0	12	1,998	11,052
1	CARRIZO PARK	DIMMIT	1941	2965	37.0			727
1	CARROL	BASTROP	1937	2300	36.0			100,518
1	CARTWRIGHT RANCH (4770)	LA SALLE	2-03-70	4775	41.2			11,822
1	CARTWRIGHT RANCH (5200 SAND)	LA SALLE	10-15-59	5219	47.0			27,893
1	CARVER-KALLISON	GUADALUPE	10-24-37	2350	32.0			57,169
1	CATARINA	DIMMIT	1948	4800	43.0			1,510
1	CATARINA, E. (OLMOS A)	DIMMIT	4-09-76	4729	46.8	12	3,849	7,891
1	CATARINA, SW. (OLMOS-2)	DIMMIT	11-15-75	5017	51.3	24,531	3,625	31,167
1	CATARINA, SW. (SAN MIGUEL)	WEBB	11-02-76	5200	4.1	5,704	6	4,128
1	CEBOLLA (3660)	ZAVALA	8-28-77	3660	20.0	16,695	9,606	10,971
1	CEDAR CREEK	BASTROP	1913	1650	34.0			341,977
1	CEDAR CREEK, NORTH	BASTROP	1934	1600	36.0			52,921
1	CELESTE-FAY (OLMOS 4-B)	DIMMIT	7-18-59	2936	40.0	11,217	905	4,518
1	CELESTE-FAY (OLMOS, 5TH SD.)	DIMMIT	9-14-56	2919	36.0			13,034
1	CHAPMAN ABBOTT	WILLIAMSON	1-04-30	1800	37.0	191	12,292	5,431,517
1	CHARLOTTE	ATASCOSA	M 8-09-44	6923	38.0			22,251,513
1	FLD. SEPARATED INTO CHARLOTTE (AUSTIN CHALK), (EDWARDS), AND (NAVARRO) FLDS. 11-1-63.							
1	CHARLOTTE (AUSTIN CHALK)	ATASCOSA	M 11-01-63	6435	38.0			141,700
1	SEPARATED FROM CHARLOTTE FLD. 11-1-63.							
1	CHARLOTTE (AUSTIN CHALK SEG A)	ATASCOSA	M 6-17-68	6366	36.5			1,599
1	CHARLOTTE (BUDA)	ATASCOSA	8-28-71	6638	39.8	2,133	813	26,656
1	CHARLOTTE (EDWARDS LIME)	ATASCOSA	11-01-63	6995	38.0	142,503	216,927	3,244,979
1	SEPARATED FROM CHARLOTTE FLD. 11-1-63.							
1	CHARLOTTE (NAVARRO)	ATASCOSA	M 11-01-63	5172	38.0	93,168	470,344	16,895,440
1	SEPARATED FROM CHARLOTTE FLD. 11-1-63.							
1	CHARLOTTE, E. (OLMOS)	ATASCOSA	10-31-54	5295	34.0			3,135
1	CHARLOTTE, NORTH	ATASCOSA	11-12-53	4979	39.0	5,809	26,850	3,478,679
1	CHARLOTTE, S. (BUDA)	ATASCOSA	1-17-77	7436	36.0	38	677	2,274
1	CHARLOTTE, S. (EDWARDS)	ATASCOSA	10-21-75	7640	37.8			2,725
1	CHARLOTTE, SW. (OLMOS, UP.)	FRIO	11-10-64	5540	32.0	16,227	19,766	640,876
1	CHARLOTTE, WEST	FRIO	1-01-49	5550	30.0	1,377	5,654	645,018
1	CHAS N. JONES (AUSTIN CHALK)	GUADALUPE	7-20-70	2430	14.0			4,085
1	CHEAPSIDE (EDWARDS UP.)	GONZALES	5-29-65	11894	41.0			11,299
1	CHEAPSIDE, NW. (AUSTIN CHALK)	GONZALES	12-16-62	9822	39.0			15,979
1	CHEROKEE (AUSTIN CHALK, LD.)	MILAM	3-09-72	5696	32.6	2,592	36,112	232,401
1	CHEROKEE (EAGLE FORD)	MILAM	3-01-77	6120	32.0	11	159	911
1	CHEROKEE (NACATOCH)	MILAM	10-17-77	3498	35.4	25	2,420	2,900
1	CHEROKEE (NAVARRO)	MILAM	10-30-69	3050	40.0	46,376	30,151	251,196
1	CHEROKEE (NAVARRO, LD.)	MILAM	6-04-70	3182	34.5	12	556	4,122
1	CHICON LAKE	MEDINA	6-12-19	990	34.0	283	21,331	556,289
1	CHICON LAKE, S. (ANACACHO LIME)	MEDINA	1952	1345	24.0			285
1	CHITTIM (AUSTIN CHALK)	MAVERICK	1-18-57	1440	17.0			149,707
1	CHITTIM (BUDA)	MAVERICK	11-01-57	3203	34.0	8,566	1,822	31,956
1	CHITTIM (EAGLEFORD)	MAVERICK	7-28-64	2018	19.0			9,806
1	CHITTIM (SAN MIGUEL)	MAVERICK	6-08-62	48	12.0			662
1	CHRISTINE, SE. (MILCOX)	ATASCOSA	1-21-76	5238	48.7	33,550	95,125	317,681
1	CHUBB (MILCOX)	MCMULLEN	12-20-75	5495	38.5		20	599
1	CHUPICK (OLMOS -A-)	ATASCOSA	7-19-63	5243	39.0	36	12,121	592,096
1	CLARK	GUADALUPE	8-07-35	2297	35.0			424,471
1	COMBINED WITH DARST CREEK	FLD. 11-1-55.						
1	COAL MINE (NAVARRO)	MEDINA	2-28-55	464	19.0			911
1	COMBINED WITH CHICON LAKE							
1	COLONY (POTH)	GONZALES	7-21-65	1892	18.0	24	545	19,012
1	COMANCHE CREEK (ERSKINE SD.)	ZAVALA	6-08-60	2462	29.0	11	321	8,722
1	COOKE (CARRIZO 4000)	LA SALLE	1-11-72	4000	37.2			9,195
1	COOKE (MILCOX 4100, WEST)	LA SALLE	10-10-78	4136	38.8	2,539	3,314	3,314
1	COOKE (MILCOX 4600)	LA SALLE	7-06-64	4635	42.0	1,102	830	48,011
1	COOKE (MILCOX 5350)	LA SALLE	10-31-78	5344	48.6	1,937	342	342
1	COOKE, WEST (OLMOS)	LA SALLE	4-24-78	7607	45.8	15,116	4,539	4,539
1	COOKSEY	BEXAR	M 5-01-50	1558	36.0	319	21,120	381,290
1	CORN (OLMOS D-2)	FRIO	9-13-59	2568	33.0	11,516	404	20,334
1	COSMOPOLITAN (AUSTIN CHALK)	GONZALES	11-28-76	6907	23.0	11	3,599	13,532
1	COST (AUSTIN CHALK)	GONZALES	3-06-77	7296	19.7	49,588	102,456	146,601
1	COST, WEST (AUSTIN CHALK)	GONZALES	4-05-78	6819	29.0	7	3,011	3,011
1	COTULLA	LA SALLE	1951	2214	22.0			2,887
1	COUGHRAN (AUSTIN CHALK)	ATASCOSA	6-13-56	6335	23.0	52	10,529	300,585
1	COUGHRAN (BUDA)	ATASCOSA	7-18-66	6664	27.0	14	7,603	419,757
1	COUGHRAN, SOUTH (AUSTIN CHALK)	ATASCOSA	6-24-69	6415	27.0			13,267
1	COUGHRAN, WEST (AUSTIN CHALK)	ATASCOSA	7-29-60	6290	24.0			2,236
1	COUNTY LINE (COLE)	DUVAL	1953	1938	21.0			598
1	COUPLAND, E. (SERPENTINE)	WILLIAMSON	12-10-64	1021	38.0	11	851	3,777
1	COUPLAND, SOUTH	WILLIAMSON	1949	1015	36.0			1,047
1	COUSINS (QUEEN CITY 5740)	MCMULLEN	3-19-65	5744	40.0	19,716	13,802	115,806
1	COW CREEK (HOEGEMEYER 6548)	MCMULLEN	6-24-67	6552	35.5			14,967
1	CDW CREEK (6900)	MCMULLEN	10-20-68	6970	40.0			8,848
1	CROWN, E. (NAVARRO)	ATASCOSA	7-06-54	4300	42.0	2,401	146,037	8,906,529
1	CROWN, NORTH (NAVARRO)	ATASCOSA	7-04-54	4035	42.0			0
1	COMBINED WITH CROWN, EAST /NAVARRO/, EFF. 6-1-55.							
1	CROWN, SOUTH (NAVARRO)	ATASCOSA	8-23-54	4631	43.0			32,557
1	COMBINED WITH CROWN, EAST /NAVARRO/,							
1	CROWTHER (JAMBERS)	MCMULLEN	5-14-64	5997	42.0	9,060	36,860	423,092
1	CROWTHER (JAMBERS SEG A)	MCMULLEN	6-20-64	5908	43.0			4,473
1	CROWTHER (W-3)	MCMULLEN	1-02-62	5885	46.0			6,816
1	CRYSTAL CITY (AUSTIN CHALK)	DIMMIT	M 10-25-76	5576	36.0	3,274	2,393	17,164
1	CRYSTAL CITY (3450)	ZAVALA	8-07-63	3452	25.0			10,704
1	DALE	CALDWELL	8-29-27	2500	38.0			2,054,917
1	CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70.							
1	DALE, WEST	CALDWELL	9-24-37	2300	38.0			196,427
1	CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70							
1	DALE-MCBRIDE	CALDWELL	7-01-70	2095	39.0	165	19,020	283,063
1	DANTONE LONG	BEXAR	9-29-65	630	28.0			600
1	DARST CREEK	GUADALUPE	7-10-29	2700	32.0			106,918,552

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RHC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
SEPARATED INTO DARST CREEK (BUDA) & DARST CREEK (EDWARDS) FLDS. EFF. 9-1-60.								
1	DARST CREEK (BUDA)	GUADALUPE	9-01-60	2395	32.0	627,392	684,307	15,567,400
DIV. FROM DARST CREEK, 9-1-60.								
1	DARST CREEK (EDWARDS)	GUADALUPE	9-01-60	2650	32.0	7,840	533,174	24,316,489
DIV. FROM DARST CREEK, 9-1-60.								
1	DAWN (3170)	FRIO	5-01-63	3171	16.0			127
1	DAY	GUADALUPE	1940	2640	38.0			6,435
1	DAY (AUSTIN CHALK)	GUADALUPE	12-25-54	2554	37.0			1,834
1	DEEP MUD (AUSTIN CHALK)	MAVERICK	2-28-77	4480	34.0			747
1	DEL MONTE	ZAVALA	1-27-47	3358	25.0			101,881
1	DEL MONTE (OLMOS)	ZAVALA	4-21-77	2800	24.0	43,524	3,372	4,181
1	DEL MONTE (SAN MIGUEL -D-)	ZAVALA	10-23-61	3409	20.0			30,059
1	DELORES (MIDWAY -D- SD.)	WILSON	3-12-54	4210	42.0			531
1	DENHAMKEN (BASAL WILCOX Z. 2)	WILSON	1-24-53	4266	35.0			29,305
1	DENT INGRAM (OLMOS 2)	DIMMIT	3-05-78	3785	48.0	2,932	1,734	1,734
1	DENT INGRAM (3800 OLMO)	DIMMIT	12-10-67	3801	50.4	8	435	18,234
1	DERBY, EAST (AUSTIN CHALK)	FRIO	2-20-76	6990	26.0			45,776
CONSOLIDATED INTO PEARSALL (AUSTIN CHALK) 9-1-76								
1	DEUPREE	BEXAR	1936	1025	34.0			13,498
1	DEVILS RIVER (PALUXY)	VAL VERDE	1-18-59	350	33.0			3,708
1	DEVILS WATER HOLE (7000)	MCMULLEN	3-01-69	6990	40.6	96,328	335,362	3,529,603
1	DENEES (AUSTIN CHALK)	WILSON	5-18-78	7461	12.7	9	13,403	13,403
1	DILLEY (AUSTIN CHALK)	FRIO	3-20-76	7554	3.1	6,261	16,045	181,060
1	DILWORTH (BUDA)	MCMULLEN	6-01-76	8561	26.0			300
1	DILWORTH (WILCOX 5500)	MCMULLEN	8-26-68	5536	37.4			38,708
1	DILWORTH, SE (WILCOX 5700)	MCMULLEN	10-14-72	5719	48.5			1,730
1	DILWORTH RANCH	MCMULLEN	10-04-50	4929	37.0			37,638
1	DINSMOOR (CARRIZO)	ATASCOSA	5-24-52	2060	19.0	300	6,675	782,912
1	DINSMOOR (QUEEN CITY)	ATASCOSA	3-14-54	1891	15.0	12	4,184	152,051
1	DISMUKES (AUSTIN CHALK)	WILSON	1-12-63	4880	32.0			45,796
1	DISMUKES (BUDA LIME)	WILSON	5-01-63	5220	26.0			705
1	DIVOT	FRIO	1948	5501	29.0			6,003
1	DOBSON (NAVARRU SAND)	FRIO	8-15-53	3238	39.0	12	1,801	42,340
1	DOERING RANCH	FRIO	1948	5501	29.0			7,460
1	DOERING RANCH (BUDA)	FRIO	10-01-77	6194	44.2	126,568	3,765	6,255
1	DONAH (CHALK, UPPER)	WILSON	1-26-69	4401	32.0			1,016
1	DOS ARROYOS (SAN MIGUEL)	ZAVALA	7-13-76	5074	30.2	2,356	16,029	31,920
1	DRAGON CREEK (GOVT. WELLS, UP.)	MCMULLEN	11-01-65	1022	16.0	24	12,450	102,462
1	DRAGON CREEK, SW. (GOVT. WELLS)	MCMULLEN	11-01-67	1120	18.0	24	5,786	78,206
1	DRUMMOND (AUSTIN 1400)	CALDWELL	1-08-68	1388	36.4	36	1,639	35,179
1	DRUMMOND (EDWARDS 1800)	CALDWELL	5-05-68	1833	28.6	12	1,209	7,244
1	DUBOSE (EDWARDS -A-)	GONZALES	2-17-62	12135	47.0	39,036	6,085	295,337
1	DUBOSE, NE. (EDWARDS -A-)	GONZALES	8-01-71	12228	48.2	12	1,196	20,187
1	DULCE (ESCONDIDO A)	ATASCOSA	8-20-69	4599	36.0	12	171	4,861
1	DUNLAP	GUADALUPE	7-15-39	2250	38.0	127,442	124,889	4,905,950
1	DUNLAP (SERPENTINE)	CALDWELL	4-20-53	2453	35.0	12	458	15,918
1	DUNLAY	MEDINA	1938	550	18.0			2,029
1	EAGLE (EAGLE FORD)	MAVERICK	3-01-77	3110	24.0			770
1	EAGLE (1150)	MAVERICK	2-25-77	1196	26.5			524
1	EAGLE (1200)	MAVERICK	12-01-69	1237	26.3			2,306
1	EAGLE PASS (EAGLEFORD)	MAVERICK	6-11-65	3480	35.0			6,934
1	ECKERT	BEXAR	9-11-28	800	35.0	271	114,676	2,556,436
1	EL INDIO (OLMOS C)	MAVERICK	1-15-59	1585	38.0	12	1,020	23,877
1	EL INDIO, EAST (SAN MIGUEL-1)	MAVERICK	11-21-61	2230	38.0			231
1	EL INDIO, N. (OLMOS)	MAVERICK	11-19-73	1218	36.0	41	503	7,120
1	EL INDIO, N. (SAN MIGUEL)	MAVERICK	11-20-73	2056	38.0			3,513
1	EL TIGRE (GEORGETOWN, LD.)	MAVERICK	1-07-78	3044	27.0	2	900	900
1	ELAINE	DIMMIT	6-26-53	3624	31.0			228,285
CONSOLIDATED INTO ELAINE /OLMOS/, EFF. 2-1-64.								
1	ELAINE (AUSTIN CHALK)	DIMMIT	1-03-77	6309	27.0			6,815
1	ELAINE (F. B. -A- SAN MIGUEL)	DIMMIT	3-20-58	4458	39.0			51,704
1	ELAINE (F. B. -B-1- SAN MIGUEL)	DIMMIT	4-30-60	4394	35.0			55,977
1	ELAINE (F. B. -C-1- SAN MIGUEL)	DIMMIT	9-13-57	4476	31.0			64,534
1	ELAINE (F. B. -C-2- SAN MIGUEL)	DIMMIT	2-01-58	4468	33.0			30,146
1	ELAINE (F. B. -C-3- SAN MIGUEL)	DIMMIT	1-25-60	4494	35.0			48,127
1	ELAINE (F. B. -D- SAN MIGUEL)	DIMMIT	7-21-57	4430	31.0			80,347
1	ELAINE (F. B. -E- SAN MIGUEL)	DIMMIT	1-14-58	4448	33.0			36,442
1	ELAINE (OLMOS)	DIMMIT	2-01-64	3624	31.0	14,287	12,463	251,513
TRANS. FROM ELAINE & ELAINE, N. (F.B.-3 OLMO) EFF. 2-1-64.								
1	ELAINE (SAN MIGUEL)	DIMMIT	8-18-56	4390	38.0	42,362	49,026	899,913
1	ELAINE (4900)	DIMMIT	5-28-73	4944	35.4			54,718
1	ELAINE (5100)	ZAVALA	3-09-74	5183	31.5	408,146	79,811	875,129
1	ELAINE, N. (F. B. 2, SAN MIGUEL)	DIMMIT	2-15-57	4464	30.0			351,922
1	ELAINE, N. (F. B. 3, OLMO)	DIMMIT	9-28-60	3600	34.0			54,894
CONSOLIDATED INTO ELAINE /OLMOS/, EFF. 2-1-64.								
1	ELAINE, N. (F. B. 3, SAN MIGUEL)	DIMMIT	8-20-57	4420	35.0			191,723
1	ELAINE, N. (F. B. 4, SAN MIGUEL)	DIMMIT	3-03-58	4450	34.0			153,767
TRANS. FROM ELAINE, N. (SAN MIGUEL SAND) EFF. 5-1-59.								
1	ELAINE, N. (SAN MIGUEL SAND)	DIMMIT	3-28-59	4490	30.0			97,911
1	ELAINE, N. (5250)	ZAVALA	10-21-74	5289	11.7	16,064	3,314	27,657
1	ELLISON-YOUNG	CALDWELL	5-10-37	2300	38.0			212,392
1	ELROY, EAST	TRAVIS	10-28-59	700	35.0	12	3,766	449,399
1	ELROY, NORTHEAST	TRAVIS	1950	825	35.0			854
1	ESPADA MISSION	BEXAR	1925	280	32.0			26,638
1	ESPANTOSA LAKE (AUSTIN CHALK)	DIMMIT	7-17-76	5968	36.0			52,487
TRANSFERRED TO PEARSALL (AUSTIN CHALK) 3-1-77								
1	ESPANTOSA LAKE (EAGLEFORD)	DIMMIT	1-01-78	6422	38.3	3	7,264	7,494
1	ESTHER (GEORGETOWN)	MAVERICK	10-25-72	1600	41.0	12	858	21,480
1	EVERGREEN FARMS (AUSTIN CHALK)	DIMMIT	8-29-76	5883	47.2	845	5,239	23,297
1	EZZELL	MCMULLEN	1937	1500	20.0	71	23,085	6,786,951
1	FAIRFIELD	BEXAR	1-10-38	1196	28.0	52,141	29,153	1,636,006
1	FARIAS (OLMOS)	DIMMIT	9-25-60	1612	25.0	148	1,525	69,886
1	FASHING (EDWARDS LIME -A-)	ATASCOSA	5-18-60	10884	34.0			854,035
PRIOR TO 3-1-61 CARRIED AS FASHING /WEDDINGTON/.								
1	FITZ (AUSTIN CHALK)	DIMMIT	7-17-59	5334	44.0	12	908	1,970
1	FITZPATRICK (GEORGETOWN)	MAVERICK	1-10-69	2020	39.0	36	7,330	433,362
1	FITZPATRICK (GEORGETOWN 1880)	MAVERICK	5-21-74	1950	40.3	22	1,523	19,024
1	FITZPATRICK (GEORGETOWN 1985)	MAVERICK	1-19-71	2004	38.7	36	5,769	335,249

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RHC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)	
1	IMOGENE, S. (QUEEN CITY)	ATASCOSA	5-24-55	1772	20.0			12,031	
1	IMOGENE, SOUTHEAST	ATASCOSA	2-09-52	1822	20.0			1,082,916	
1	INDEPENDENCE (ELAINE 3870)	ZAVALA	7-14-67	3879	23.0	96	24,355	49,277	
1	INDEPENDENCE (STRAY 3350)	ZAVALA	12-26-67	3352	31.0	820	2,330	26,389	
1	INDIAN MOUND (OLMOS 3545)	DIMMIT	4-24-68	3532	35.0	43	1,320	94,871	
	TRANS. TO INDIAN MOUND (OLMOS 3600) 9-1-76.								
1	INDIAN MOUND (OLMOS 3600)	DIMMIT	3-15-67	4009	35.0			156,885	
	CONSOLIDATED INDIAN MOUND (OLMOS 3545) (OLMOS 3625) (OLMOS 3650) EFF. 9-1-76.								
1	INDIAN MOUND (OLMOS 3625)	DIMMIT	3-04-69	3596	35.0	20,537	12,875	32,593	
	TRANS. TO INDIAN MOUND (OLMOS 3600) 9-1-76.								
1	INDIAN MOUND (OLMOS 3650)	DIMMIT	8-14-68	3665	35.0			114,885	
	TRANS. TO INDIAN MOUND (OLMOS 3600) 9-1-76.								
1	INDIO (SAN MIGUEL)	ZAVALA	4-14-60	4238	35.0	7,270	6,749	244,920	
1	INDIO, WEST (OLMOS)	ZAVALA	5-04-71	3605	22.6	10,802	19,073	71,325	
1	INDIO, WEST (SAN MIGUEL)	ZAVALA	8-13-70	4284	34.4	14,877	23,904	295,489	
1	IRON STONE (POTH C)	WILSON	1-01-69	3044	20.8			2,216	
1	J.D.A. (AUSTIN CHALK)	MAVERICK	M 9-17-78	4199	37.0	9	7,593	7,593	
1	JACK FROST (CROCKETT)	LA SALLE	5-04-63	1300	20.0	3,166	8,292	243,686	
1	JACKPOT (SAN MIGUEL)	MAVERICK	3-27-57	1669	36.0			8,891	
	TRANS. TO SACATOSA /SAN MIGUEL #1 SD., EFF. 5-1-60.								
1	JACOB	MCMULLEN	M 1936	1000	21.0	132	37,001	5,401,473	
1	JACQUILINE	ATASCOSA	1-13-71	9550	39.6	775	716	27,976	
1	JAKE HAMON, EAST (GOVT WELLS)	MCMULLEN	12-24-60	2728	26.0	6,888	12,579	372,220	
1	JAKE HAMON, EAST (PETTUS)	MCMULLEN	9-22-60	3188	26.0	9,635	1,948	138,727	
1	JAMBERS	MCMULLEN	5-04-50	5896	43.0			68,990	
1	JAY BOY (AUSTIN CHALK)	MAVERICK	6-14-76	4300	40.0			2,016	
1	JAYEDDIE	GUADALUPE	8-25-49	2000	29.0			72,670	
1	JAYEDDIE, SOUTH	GUADALUPE	6-22-52	2000	25.0			90,182	
1	JAYEDDIE, S. (EAGLE FORD)	GUADALUPE	11-01-55	2098	36.0			4,000	
1	JAYHANK (AUSTIN CHALK)	GONZALES	2-11-77	5767	24.0	2	301	5,399	
1	JEANIE (SERPENTINE)	ZAVALA	3-14-76	3500	12.0	24	15,921	41,386	
1	JENA-LOUISE (OLMOS)	MEDINA	4-24-77	1120	26.0	9	83	401	
1	JERRY HOUSE (ESCONDIDO)	ZAVALA	8-01-78	1142	13.0	7	419	419	
1	JEUNE (AUSTIN CHALK)	ZAVALA	8-12-76	6484	35.0	9,971	15,045	49,717	
1	JIM SMITH	BASTROP	4-24-48	1608	36.0			29,213	
1	JOE KERR (GLEN ROSE)	KINNEY	6-04-60	1750	36.0			420	
1	JOHN DEERING (AUSTIN CHALK)	GUADALUPE	5-06-52	2106	36.0	8	24	17,798	
1	JOHN HIGH (OLMOS NO. 4)	DIMMIT	8-22-70	3755	36.0	17,003	400	12,443	
1	JOLIET	CALDWELL	6-02-47	2173	35.0			353,817	
1	JONES	BEXAR	1921	700	32.0	12	89	18,874	
1	JORDAN (NAVARRO B)	MILAM	12-05-77	3039	28.1	8,199	2,384	2,548	
1	JOURD	MCMULLEN	10-01-47	1398	21.0			451	
1	JOURDANTON	ATASCOSA	4-17-46	7350	39.0	8,253,927	320,402	11,913,825	
1	JOURDANTON (AUSTIN CHALK)	ATASCOSA	4-24-69	6526	32.0	4,758	109	1,418	
1	JOURDANTON (BUVA)	ATASCOSA	7-14-69	7020	21.0	38,713	6,451	47,042	
1	JOURDANTON (CAHRIZO SAND)	ATASCOSA	5-27-53	1537	21.0	12	1,589	139,984	
1	JOURDANTON (ESCONDIDO -B-)	ATASCOSA	12-13-69	4719	21.0	294	3,718	88,237	
1	JOURDANTON (NIXON SAND)	ATASCOSA	5-24-53	906	19.0	35	8,793	310,045	
1	JOURDANTON (QUEEN CITY)	ATASCOSA	9-19-51	797	22.0	33	18,009	1,249,004	
1	JOURDANTON (RECKLAN)	ATASCOSA	1-13-56	1409	19.0	24	3,695	174,526	
1	JOURDANTON (SPARTA SAND)	ATASCOSA	4-04-54	209	19.0	23	1,123	67,044	
1	JOURDANTON (400)	ATASCOSA	1952	396	19.0			178	
1	JOURDANTON WEST (BUDA)	ATASCOSA	11-07-78	7368	25.3	2	1,144	1,144	
1	K M C (NAVARRO SAND)	ATASCOSA	1-14-54	4695	39.0			40,917	
	COMBINED WITH CROWN, EAST /NAVARRO/ FLD., JUNE 1, 1955.								
1	KALELLIS (SAN MIGUEL)	ZAVALA	3-11-72	3573	38.0	1,809	1,296	12,864	
1	KALELLIS, W (SAN MIGUEL)	DIMMIT	5-03-72	3356	33.0			6,284	
1	KAY-JAN (OLMOS 3)	DIMMIT	3-24-75	3732	31.0	52,907	389	2,478	
1	KAYE (NAVARRO)	WILSON	2-07-56	2548	36.0	1,028	38,119	3,193,093	
1	KAYE (POTH)	WILSON	10-14-58	1919	21.0	36	8,637	401,619	
1	KELLEY POOL (AUSTIN CHALK)	FRIO	11-21-76	7044	34.0	36	331	1,871	
1	KENS (SERPENTINE)	GUADALUPE	3-11-57	2346	39.0			23,608	
1	KIMBRO	TRAVIS	9-07-35	700	37.0	10	570	76,748	
1	KINGSBURY (BUDA LIME)	GUADALUPE	9-30-54	2075	21.0	1	140	52,468	
1	KINGSBURY, S. (BUDA LIME)	GUADALUPE	2-04-56	2195	42.0	12	1,385	6,933	
1	KYOTE	ATASCOSA	6-17-51	3549	40.0	74	19,321	1,208,323	
1	LA PARITA	ATASCOSA	6-05-50	1531	29.0	18	850	477,148	
1	LA VERNIA	GUADALUPE	M 12-13-39	782	42.0	1,539	61,348	3,595,746	
1	LA VERNIA (AUSTIN CHALK)	GUADALUPE	M 5-01-63	1723	17.0	12	1,395	69,724	
1	LA VERNIA (AUSTIN CHALK CREVICE)	GUADALUPE	M 7-14-53	2812	33.0			137,244	
1	LA VERNIA (190 SAND)	GUADALUPE	M 6-20-60	169	19.0	24	591	11,863	
1	LAKEWOOD (AUSTIN CHALK)	GONZALES	2-22-77	6864	26.6	1,060	1,795	5,236	
1	LANE (AUSTIN CHALK)	CALDWELL	1949	1603	41.0			1,427	
1	LARREMORE	CALDWELL	1928	1000	24.0	70	14,348	1,076,359	
1	LAWLESS-BENSON (SAN MIGUEL)	MAVERICK	7-01-64	1049	35.0			2,957	
	FLD., NAME CHG. BARBARAS PATCH (SAN MIG.) 10-1-74.								
1	LEESVILLE (POTH SAND)	GONZALES	6-03-57	2872	22.0			3,921	
1	LEMING (NAVARRO SAND)	ATASCOSA	3-24-58	2872	25.0			1,056	
1	LEMING (2934 SAND)	ATASCOSA	4-24-55	2934	33.0			25,534	
1	LENTZ	BASTROP	7-14-41	2300	38.0	8	3,388	374,134	
1	LEON CREEK (AUSTIN CHALK)	BEXAR	1-14-54	1100	18.0			0	
1	LETA (AUSTIN CHALK-A)	ZAVALA	6-24-75	6460	36.9	659	1,123	131,067	
	TRANS. TO PEARSALL (AUSTIN CHALK) 11-1-78.								
1	LETA (AUSTIN CHALK-B)	ZAVALA	7-01-75	6670	36.0	10	646	4,992	
1	LETA (SAN MIGUEL-A)	ZAVALA	9-23-75	5300	34.0	1,002	573	3,901	
1	LETA, EAST (7010)	FRIO	M 3-04-76	7069	40.0			117,177	
	CONSOLIDATED INTO PEARSALL (AUSTIN CHALK) 10-1-74.								
1	LIGHT	DIMMIT	1951	5809	42.0			347	
1	LINNE (POTH -A- SAND)	WILSON	4-01-55	1362	22.0	60	76,692	2,113,916	
1	LINNE (POTH -C- SAND)	WILSON	5-24-55	1686	22.0	12	623	43,934	
1	LINNE, S. (POTH -A- SAND)	WILSON	7-07-66	1339	22.0	36	16,010	185,705	
1	LITTLE ALAMO	MCMULLEN	1947	2258	18.0	12	1,008	118,428	
1	LITTLE ALAMO (6200)	MCMULLEN	12-11-74	6225	42.1	51,587	2,629	6,505	
1	LITTLE JOHN (AUSTIN CHALK)	GONZALES	4-10-77	5466	26.6	5,751	15,676	32,783	
1	LITTLE MAX (POTH SAND)	WILSON	7-01-78	2785	29.0	6	756	756	
1	LITTLE TOM (-C- SAND)	ZAVALA	12-01-57	2761	19.0			1,282	
1	LITTLE TOM (-D-)	ZAVALA	8-20-65	2845	10.0	4	209	13,323	
1	LITTLE TOM (SAN MIGUEL C.E.)	ZAVALA	11-01-71	2770	21.0	1,192	3,443	42,390	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
1	LOMA ALTA	MCMULLEN	4-20-35	2200	21.0		1,350	366,134
1	LOMA ALTA (WILCOX)	MCMULLEN	6-01-44	6865	37.0	1,704	6,565	1,088,479
1	LOMA ALTA (WILCOX F)	MCMULLEN	9-14-70	7354	36.7	4,675	2,445	49,164
1	LOMA ALTA (3500)	MCMULLEN	11-01-74	3556	27.5	11,577	265	4,453
1	LOMA ALTA, EAST (WILCOX)	MCMULLEN	8-00-56	7250	48.0			946
1	LOMA VISTA (AUSTIN CHALK)	ZAVALA	2-04-76	5929	32.8	4,986	6,680	38,647
1	LONE DAK (COOKSEY SAND)	BEXAR	1953	1416	36.0			156
1	LOS ANGELES (WILCOX "A" SD.)	LA SALLE	5-21-54	3755	42.0			68,610
1	LDS CUATROS (JAMES LIME)	MAVERICK	7-13-78	6383	46.1	8,891	7,386	7,386
1	LOSOYA (AUSTIN CHALK)	BEXAR	1-26-57	1855	17.0			32,797
1	LOUIE (ELAINE)	ZAVALA	9-02-78	4157	30.0	4,922	896	896
1	LUCAS CREEK (NAVARRO)	ATASCOSA	9-15-65	4047	27.0			1,422
1	LUCAS CREEK (NAVARRO, UP.)	ATASCOSA	3-05-66	3884	25.0			126
1	LULING (EDWARDS)	CALDWELL	10-04-58	2364	37.0	5,721	9,939	318,575
SEPARATED FROM LULING-BRANYON 10-6-68								
1	LULING, WEST (AUSTIN-BUDA)	CALDWELL	4-21-77	2645	38.0	12	1,083	2,958
1	LULING-BRANYON	M CALDWELL	8-04-22	1900	36.0	680,819	1,102,740	149,749,687
1	LULING-BRANYON, W. (EDWARDS)	GUADALUPE	6-14-67	2233	20.5			2,229
1	LUND	TRAVIS	3-24-49	982	34.0			638
1	LYSSY (CARRIZO -D-)	WILSON	5-07-63	2128	22.0			35,739
1	LYSSY (2100 STRINGER)	WILSON	6-14-76	2113	21.4	12	10,606	24,101
1	LYTLE (ANACACHO, LOWER)	BEXAR	5-30-54	1200	20.0			3,490
1	LYTTON SPRINGS	CALDWELL	3-13-25	1250	38.0	329	51,234	10,694,925
1	M.F. JAKE LAWLESS (EDWARDS LIME)	MAVERICK	9-14-72	3276	40.0	12	1,788	11,945
1	M.J.M. (WILCOX 3750)	WILSON	5-09-71	3763	23.0	1,894	2,211	28,741
1	MAG (AUSTIN CHALK)	GONZALES	3-14-76	7484	28.2	191,660	386,724	675,383
1	MAG (BUDA)	GONZALES	11-20-76	7756	32.0	19	278	20,199
1	MANFORD	GUADALUPE	11-30-29	2615	37.0			434,825
1	MAPLE HUGHES (BURTON 1550)	GUADALUPE	2-15-67	1560	16.0			3,715
1	MARAK CHURCH (BUDA LIME)	MILAM	5-07-73	1604	39.6			476
1	MARSHA	BASTROP	8-24-49	1872	40.0	13	427	34,224
1	MASSIE WEST (PALUXY)	VAL VERDE	8-21-59	360	18.0	12	2,173	92,045
1	MATTHEWS	WILLIAMSON	9-20-33	1000	37.0	24	819	206,315
1	MCBRIDE (SERPENTINE)	CALDWELL	6-00-55	2093	42.0			14,868
1	MCCLAIN (AUSTIN CHALK)	WILSON	4-16-76	7083	20.0			8,910
1	MCCLAIN (BUDA)	WILSON	3-22-77	7144	29.0	76	2,777	10,703
1	MERLE (JACKSON)	MCMULLEN	8-14-75	1660	22.0	12	1,055	5,984
1	METCO (6100)	GONZALES	8-07-73	6132	38.0	12	216	2,159
1	MILAND (EAGLEFORD)	MILAM	10-10-77	5518	37.0	8	377	788
1	MILAND (GEORGETOWN)	MILAM	4-04-77	5860	29.8	8,663	54,804	88,560
1	MILAND, EAST (BUDA)	MILAM	8-01-78	5666	36.0	6	3,001	3,001
1	MILAND, SOUTH (AUSTIN CHALK)	MILAM	8-11-77	5083	35.0	33,000	6,865	15,790
1	MILBUR (NAVARRO)	MILAM	4-04-60	3475	36.0	11,962	47,307	446,001
1	MILBUR (POTH)	MILAM	6-23-78	2377	17.0	5	131	131
1	MILBUR (WILCOX 2760)	MILAM	1-13-67	2764	24.0	791	4,546	136,798
1	MILBUR, N. (WILCOX 2660)	MILAM	5-09-67	2658	21.6	3,678	22,799	598,201
1	MILBUR, SW (WILCOX 2800)	MILAM	8-26-68	2787	23.0	303	4,601	88,841
1	MILL CREEK	GUADALUPE	6-27-65	2194	33.0			36,279
1	MILLET, WEST (AUSTIN CHALK)	LA SALLE	2-20-76	7330	34.0	12	284	2,025
1	MINERVA-ROCKDALE	MILAM	2-17-21	650	38.0	1,270	40,711	5,551,793
1	MISSION	BEXAR	1940	900	27.0			623
1	MONKSFIELD (350 SAND)	BEXAR	5-16-56	350	34.0	12	314	8,769
1	MONTHALIA (BUDA LIME)	GONZALES	6-15-54	5648	32.0			190
1	MOSSER (BUDA)	WILSON	1-10-77	7846	28.0			3,114
1	MT. EDEN (CARRIZO-WILCOX)	GONZALES	1-06-69	2196	24.0	344	1,122	16,584
1	MT. EDEN (CARRIZO-WILCOX, LD.)	GONZALES	7-01-69	2194	29.0	18	1,410	18,649
1	MOURSUND (NAVARRO)	ATASCOSA	4-14-56	4920	39.0			884
1	MUIL	ATASCOSA	5-24-46	9010	43.0			142,826
1	MUIL (CARRIZO SAND)	ATASCOSA	12-09-51	2673	42.0	12	679	59,650
1	MUIL (QUEEN CITY SAND)	ATASCOSA	4-21-51	2212	21.0	13	679	116,383
1	MULA PASTURE (WILCOX, LOWER)	MCMULLEN	9-06-52	5264	42.0			3,167
1	MULA PASTURE, W (WILCOX 5200)	LA SALLE	2-19-75	5196	40.0	9,444	400	32,001
1	MUNSON	MCMULLEN	8-20-38	1213	21.0	1	1	299,575
1	NEW SWEDEN	TRAVIS	7-09-55	486	34.0	52	447	73,925
1	NIXON	GONZALES	9-14-50	5839	24.0	3,435	37,785	150,481
1	NIXON (BUDA)	WILSON	12-26-76	6131	28.0			1,239
1	NIXON (POTH SAND)	WILSON	4-07-56	4790	31.0			23,932
1	NIXON, EAST (6100)	GONZALES	6-10-76	6115	27.0	47	18,649	53,713
1	NDACK	WILLIAMSON	1933	900	39.0	36	2,915	611,255
1	O'LEARY (AUSTIN CHALK)	CALDWELL	2-24-55	1932	37.0			10,546
O'LEARY (AUSTIN CHALK) & MOLF CREEK FLDS. COMBINED WITH SPILLER FLDS. 3-1-56.								
1	OPOSSUM CREEK	MCMULLEN	1-14-56	6522	42.0			372
1	ORILEA (AUSTIN CHALK)	FRIO	1-19-77	7985	29.5	6,446	1,637	8,177
1	PAIGE (AUSTIN)	BASTROP	10-05-60	6167	33.0			3,517
1	PAIGE (BUDA)	BASTROP	8-20-59	6968	24.0			26,871
1	PALMER (CARRIZO)	WILSON	3-01-56	447	23.0	6	383	5,060
1	PALMER (POTH SAND)	WILSON	11-10-53	2610	25.0	17	11,612	24,242
1	PALMER (POTH-B)	WILSON	11-04-76	2871	26.0	60	20,493	28,985
1	PALMER (WILCOX)	WILSON	5-09-78	2688	27.0	18	3,739	3,739
1	PALMER (WILCOX -E-)	WILSON	12-17-54	2210	25.0			124
1	PALMERAS (OLMOS)	M	4-03-72	3849	30.1	4	1,258	13,910
1	PARMER (PALUXY)	VAL VERDE	3-01-69	473	20.0			106
1	PATRICK	MCMULLEN	5-04-64	4785	42.0			2,517
FLD. NAME CHANGED FROM CALLIHAM /CARRIZO, LD., / 5-4-64.								
1	PATTESON (CARRIZO)	GONZALES	9-10-57	1391	32.0	42	1,171	58,453
1	PATTY HUTT (WILCOX)	ATASCOSA	4-01-76	5340	37.0	26	41,788	85,202
1	PAMELEK (AUSTIN CHALK)	WILSON	2-17-76	7238	30.0		1,572	34,855
1	PEARSALL (AUSTIN CHALK)	FRIO	M 12-24-36	5200	34.0	5,943,267	7,055,353	28,137,885
CONS. DERBY, E. (AUSTIN CHL) 9-1-76 LETA, E. (7010), PEARSALL SO. (AUSTIN CHL) 8-1-76.								
1	PEARSALL (BUDA LIME)	FRIO	10-04-61	5930	39.0	734	1,594	8,064
1	PEARSALL (BUDA, S.)	FRIO	8-10-67	5993	36.0	726	5,383	90,338
1	PEARSALL (NAVARRO SAND)	FRIO	1-24-24	3900	26.0	9,807	89,707	7,695,364
1	PEARSALL (OLMOS -A-)	FRIO	11-20-62	4124	26.0	2,607	39,400	2,224,617
1	PEARSALL, SOUTH (AUSTIN CHALK)	FRIO	M 3-10-76	7012	3.1			107,841
1	PEELER (WILCOX 4160)	ATASCOSA	5-20-58	4161	43.0			32,715
1	PEG (AUSTIN CHALK)	BASTROP	12-14-57	1510	37.0			18,060
1	PEG (BUDA LIME)	BASTROP	7-04-57	1892	39.0			17,066

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (MBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)	
1	PEG, N. (AUSTIN CHALK)	BASTROP	1-30-63	1550	38.0	8	534	59,396	
1	PEMBERTON (NAVARRO)	MILAM	4-20-75	2660	30.9	11	323	4,187	
1	PENA CREEK (OLMOS 2400)	DIMMIT	6-30-72	2417	31.3			2,653	
1	PENA CREEK (SAN MIGUEL 2ND)	DIMMIT	8-13-75	2971	40.0	12	1,198	7,379	
1	PENA CREEK (SAN MIGUEL 3RD)	DIMMIT	9-26-71	3400	31.9	642,779	448,309	5,805,775	
1	PENDENCIA (GEORGETOWN)	DIMMIT	10-25-77	5895	37.9	2,260	1,402	2,644	
1	PERSISTENCE (AUSTIN CHALK)	GONZALES	1-07-77	6626	33.0	3,971	12,384	33,899	
1	PERSISTENCE (BUDA)	GONZALES	2-03-76	6610	32.6			138	
1	PHILTOP	BEXAR	1938	1114	23.0			8,171	
1	PIERSON (SERPENTINE 1500)	BASTROP	9-04-55	1503	41.0	11	348	16,957	
1	PILGRIM (AUSTIN CHALK)	GONZALES	9-13-76	8027	30.0	22,023	56,842	95,987	
1	PILGRIM (BARTOSH SAND)	GONZALES	5-17-55	3340	24.0	11	376	37,894	
1	PILGRIM (BUDA)	GONZALES	6-23-78	8285	35.0			C	
1	PILGRIM (EAGLEFORD)	GONZALES	6-17-77	8322	34.0	2,145	15,384	26,910	
1	PILONCILLO RANCH (OLMOS)	DIMMIT	9-27-75	5142	45.4			0	
1	PILOSA (SAN MIGUEL)	ZAVALA	5-18-77	2705	35.0	3,020	190	550	
1	PILOSA, EAST (2ND SAN MIGUEL)	ZAVALA	11-01-77	2574	22.5	8	1,672	1,672	
1	PLEASANTON (CARRIZO SAND)	ATASCOSA	5-10-54	2152	22.0	570	8,548	632,025	
1	PLEASANTON (EDWARDS LIME)	ATASCOSA	1-04-51	8157	30.0	4,330	8,173	262,513	
1	PLEASANTON (RECKLAW)	ATASCOSA	9-04-52	2180	19.0			30,997	
1	PLEASANTON, E. (ESCONDIDO)	ATASCOSA	6-22-68	4667	41.9	72	52,362	815,469	
1	PLEASANTON, E. (ESCONDIDO, S.)	ATASCOSA	6-23-70	4934	39.5			5,442	
1	PLEASANTON, S. (ANACACHO)	ATASCOSA	2-04-57	7440	27.0			14,324	
1	PLEASANTON, S. (CARRIZO SAND)	ATASCOSA	7-22-52	1887	18.0	85	40,651	2,539,088	
1	PLEASANTON, S. (EDWARDS)	ATASCOSA	6-15-57	8120	42.0			0	
1	PLEASANTON, S. (NAVARRO)	ATASCOSA	2-01-55	5223	28.0	12	921	49,647	
1	PLEASANTON, S. (QUEEN CITY)	ATASCOSA	12-01-56	1616	19.0	12	1,261	244,540	
1	PLEASANTON, S. (SPARTA)	ATASCOSA	1-23-53	492	19.0	12	861	36,125	
1	POTEET	ATASCOSA	12-15-48	3750	41.0	12	1,225	102,768	
1	POTH, EAST (AUSTIN CHALK)	WILSON	10-07-74	7280	30.0	11,006	14,043	36,310	
1	POTH, EAST (BUDA)	WILSON	12-11-73	7542	37.5	12,102	25,979	116,875	
1	POTH, NORTH (AUSTIN CHALK)	WILSON	2-24-58	6157	34.0	6	3,182	42,596	
1	POTH, NORTH (BUDA LIME)	WILSON	11-08-57	6332	42.0			30,216	
1	POTH, NM. (BUDA)	WILSON	12-02-76	6268	34.0	761	34,620	72,904	
1	PRUITT	ATASCOSA	M 4-03-51	4900	38.0	196	17,735	3,364,185	
1	PRUITT, S. (OLMOS)	ATASCOSA	10-01-55	5021	38.0			74,916	
	TRANS. TO PRUITT, SOUTHEAST /OLMOS/, EFF. 7-1-56.								
1	PRUITT, SE. (OLMOS)	ATASCOSA	7-12-55	5021	38.0	48	32,284	3,037,809	
1	PRYOR RANCH, WEST (ELAINE)	ZAVALA	6-01-77	2506	15.0	328	5,152	8,703	
1	QUINNSACHE	LA SALLE	1947	3750	33.0			390	
1	R. P. HOLLAND (BUDA LIME)	WILSON	6-15-62	5090	36.0			33,646	
1	RAINBOW BEND	LA SALLE	1947	5253	45.0			4,904	
1	RAINBOW BEND, SW. (CARRIZO)	LA SALLE	4-07-68	3245	25.0	11	2,615	66,314	
1	RANDOLPH (BRACERO)	ZAVALA	9-07-75	3654	30.7	7,648	3,742	29,928	
1	RANDOLPH (ELAINE)	ZAVALA	9-13-75	3767	31.4	17,979	24,678	78,662	
1	REASOR (COCKSEY SAND)	BEXAR	M 12-14-56	1816	42.0	24	1,899	133,265	
1	REDING (POTH -B-)	WILSON	12-01-64	2372	26.0	12	3,191	66,701	
1	REDING (POTH SAND)	WILSON	3-04-64	4462	26.0	12	486	12,727	
1	REDROCK	BASTROP	1939	4390	37.0			453	
1	REDROCK, W. (AUSTIN CHALK)	BASTROP	7-30-66	2426	42.0			1,406	
1	RENSHAM (CARRIZO)	ATASCOSA	12-13-59	3213	22.0	109	4,744	307,224	
1	RIDDLE	BASTROP	6-17-38	1770	39.0	12	453	206,072	
1	RINEHART (AUSTIN CHALK)	BEXAR	1-24-56	1163	20.0	48	4,034	636,811	
1	ROBERT CAGE (AUSTIN CHALK)	MAVERICK	5-04-76	4640	40.0	15	770	6,266	
1	ROCKY CREEK	DIMMIT	8-21-50	2114	29.0			10,174	
1	ROCKY CREEK (OLMOS 3-D)	DIMMIT	8-14-56	2224	39.0	12	394	97,163	
1	ROCKY CREEK (OLMOS 3-E)	DIMMIT	8-04-56	2212	39.0	12	200	28,311	
1	ROCKY CREEK, E (SAN MIGUEL 1)	DIMMIT	3-00-72	2670	38.0			2,225	
1	ROCKY CREEK, EAST (2-B SAND)	DIMMIT	3-27-57	2170	25.0			14,256	
1	ROCKY CREEK, EAST (3-B SAND)	DIMMIT	2-24-58	2201	28.0			22,608	
1	ROCKY CREEK, EAST (4-B SAND)	DIMMIT	10-04-56	2393	39.0			48,144	
1	ROCKY CREEK, EAST (4-C SAND)	DIMMIT	11-16-56	2426	37.0			6,158	
1	ROCKY CREEK, W. (OLMOS 2250)	DIMMIT	6-20-55	2260	34.0			6,591	
1	RODRIGUEZ (SHALLOW)	LA SALLE	4-11-54	412	26.0	53	3,560	1,691,667	
1	RONNIE (QUEEN CITY SAND)	FRIO	9-10-51	890	16.0	12	978	34,097	
1	RONNIE, SW. (AUSTIN CHALK)	LA SALLE	11-10-67	6230	29.9			676	
1	SPL (OLMOS 4-B SAND)	MAVERICK	8-14-56	1288	38.0			6,987	
1	SACATOSA (AUSTIN 2780)	MAVERICK	3-18-65	2860	31.0			4,873	
1	SACATOSA (EAGLE FORD)	MAVERICK	4-22-55	3127	29.0	1,690	2,965	28,415	
1	SACATOSA (LIME 1880)	MAVERICK	8-31-59	1880	26.0	1,708	1,281	85,301	
1	SACATOSA (NAVARRO)	MAVERICK	7-24-59	251	29.0			1,412	
1	SACATOSA (OLMOS)	MAVERICK	8-01-77	1278	20.0	72	603	634	
1	SACATOSA (SAN MIGUEL #1 SAND)	MAVERICK	12-04-56	1248	40.0	527,971	1,013,089	16,939,231	
	JACKPOT /SAN MIGUEL/ TRANS. INTO THIS FLD., EFF. 5-1-60.								
1	SACATOSA (SAN MIGUEL #5 SD.)	MAVERICK	11-14-59	1890	37.0			8,335	
1	SALT FLAT	CALDWELL	M 5-24-28	2400	39.0	941,732	646,413	71,650,221	
1	SALT FLAT, NORTH	CALDWELL	1939	2150	21.0			31,186	
1	SALT FLAT, WEST (EAGLE FORD)	CALDWELL	3-04-56	2080	36.0	11	65	9,332	
1	SAN JOSE	MCMULLEN	1-14-47	1179	21.0			33,894	
1	SAN MIGUEL CREEK	MCMULLEN	11-04-48	5406	35.0	695	3,215	229,863	
1	SAN MIGUEL CREEK (C-5)	MCMULLEN	12-10-54	5629	24.0			79,640	
1	SAN MIGUEL CREEK (C-25 SAND)	MCMULLEN	9-04-59	6132	38.0			40,297	
1	SAN MIGUEL CREEK (SEG A, W-5)	MCMULLEN	9-07-62	5954	43.0			58,176	
1	SAN MIGUEL CREEK (SEG C, W-4)	MCMULLEN	8-20-60	5660	35.0			14,502	
1	SAN MIGUEL CREEK (SEG D, C-15)	MCMULLEN	10-14-60	5561	33.0			275,471	
1	SAN MIGUEL CREEK (SEG D, C-25)	MCMULLEN	7-19-60	6040	39.0			180,062	
	Div. FROM SAN MIGUEL CREEK /C-25 SAND/, 10-1-60.								
1	SAN MIGUEL CREEK (SEG D, W-2)	MCMULLEN	11-21-60	5134	33.0			194,043	
1	SAN MIGUEL CREEK (SEG D, W-24)	MCMULLEN	10-10-60	5108	35.0			51,237	
1	SAN MIGUEL CREEK (SEG D, W-28)	MCMULLEN	10-10-60	5145	35.0			49,406	
1	SAN MIGUEL CREEK (SEG D, W-2C)	MCMULLEN	8-09-71	5078	34.3			36,395	
1	SAN MIGUEL CREEK (SEG D, W-5)	MCMULLEN	10-31-60	5725	37.0			35,568	
1	SAN MIGUEL CREEK (SEG, D, 5050)	MCMULLEN	6-24-77	5059	35.9	426	433	713	
1	SAN MIGUEL CREEK (SEG E, W-3B)	MCMULLEN	10-30-61	5464	29.0			34,660	
1	SAN MIGUEL CREEK (SEG E, W-4)	MCMULLEN	9-11-64	5655	33.0			147,983	
1	SAN MIGUEL CREEK (SEG E, W-5)	MCMULLEN	10-04-61	5917	39.0			53,562	
1	SAN MIGUEL CREEK (SEG F, C-5)	MCMULLEN	1-04-63	5415	33.0			35,724	
1	SAN MIGUEL CREEK (SEG J, W-2)	MCMULLEN	5-19-67	5134	35.2			27,743	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
1	SAN MIGUEL CREEK (SEG K, W-2)	MCMULLEN	7-25-64	5117	33.0			49,021
1	SAN MIGUEL CREEK (WILCOX C-15)	MCMULLEN	7-28-54	5742	29.0	4,189	4,189	419,457
1	SAN MIGUEL CREEK (WILCOX SD, #5)	MCMULLEN	8-01-56	5784	36.0			18,623
1	SAN MIGUEL CREEK, E. (6050)	MCMULLEN	10-13-71	6073	37.0		869	9,226
1	SAN MIGUEL CREEK, NE (WILCOX)	MCMULLEN	12-12-67	6274	41.0			2,794
1	SAND HOLLOW (3700 SD.)	FRIO	3-13-53	3726	42.0			2,381
1	SAND-OK (POTH B)	WILSON	8-16-65	2164	20.0			2,314
1	SANDIES CREEK (POTH A)	GONZALES	1-20-69	2519	23.0			1,694
1	SANER RANCH (SAN MIGUEL)	MAVERICK	11-03-65	1460	10.0	852	79,874	113,019
1	SASPAMCO	WILSON	M 10-13-49	2846	24.0	6	246	1,218,171
1	SAYERSVILLE (BUDA)	BASTROP	1-23-52	3038	17.0			4,068
1	SCHUBERT (AUSTIN CHALK)	HAYS	3-23-55	743	25.0			0
1	SCOTTY (BARTOSH SAND)	WILSON	5-27-54	1610	27.0	84	16,634	1,132,854
1	SEGWIN	GUADALUPE	1948	1192	12.0			1,156
1	SHAM	ATASCOSA	M 1-15-54	1504	35.0	294	12,319	284,298
1	SLEEPY CREEK (NAVARRO) TRANS. INTO BEAR CREEK, 1-1-63	FRIO	10-05-54	2403	42.0			54,888
1	SMILEY (AUSTIN CHALK)	GONZALES	6-28-78	7235	27.0	2,055	4,420	4,420
1	SMITHVILLE (AUSTIN CHALK)	BASTROP	M 9-27-77	6580	37.7	65,926	90,128	119,374
1	SMITHVILLE (BUDA)	BASTROP	6-07-77	6832	35.0			1,668
1	SOLDIERS LAKE (OLMOS 6-A)	DIMMIT	10-10-59	3540	36.0			9,626
1	SOMERSET	BEXAR	M 1911	1001	32.0	1,130	106,971	14,934,296
1	SOMERSET (ANACACHO)	BEXAR	M 3-06-58	1378	26.0	20	1,043	24,201
1	SOUTHTON	BEXAR	5-11-22	900	34.0	89	14,022	1,552,877
1	SPEARS (REKLAW)	WILSON	10-01-56	585	17.0	11	309	7,815
1	SPILLER	CALDWELL	M 1938	2290	38.0	301,040	277,959	6,826,535
1	SPINACH (BRACERO)	ZAVALA	1-22-77	3755	34.0	26,067	3,078	7,738
1	SPINACH (ELAINE)	ZAVALA	8-26-75	3954	30.7	117,525	165,792	331,792
1	SPINACH (OLMOS)	ZAVALA	1-16-75	3270	29.3	47,672	5,920	23,040
1	STACY (AUSTIN CHALK)	FRIO	4-06-76	5791	36.0			38,655
1	TRANSFERRED TO PEARSALL (AUSTIN CHALK) 12-1-76							
1	STACY (OLMOS -A-)	FRIO	3-17-55	4280	36.0	576	17,231	809,222
1	STAPLES	GUADALUPE	M 11-10-53	750	39.0	18	279	30,884
1	STOCKDALE (AUSTIN CHALK)	WILSON	3-01-58	4883	31.0			285,985
1	STOCKDALE (BUDA)	WILSON	1-18-76	5163	25.7			1,606
1	STOCKDALE (CARRIZO)	WILSON	2-26-71	452	18.0			186
1	STOCKDALE (POTH A)	WILSON	5-15-77	2746	30.0	11	637	1,281
1	STOCKDALE, EAST (BUDA)	WILSON	7-31-62	5098	31.0			32,354
1	STOCKDALE, EAST (CHALK, LOWER)	WILSON	2-20-62	5013	34.0			200,913
1	STOCKDALE, EAST (CHALK, UPPER)	WILSON	12-10-62	4770	34.0			93,399
1	STOCKDALE, EAST (GEORGETOWN)	WILSON	7-13-62	5169	32.0			1,674
1	STOCKDALE, N. (CHALK, UPPER)	WILSON	5-27-63	4856	36.0			43,300
1	STOCKDALE, W. (CHALK, UPPER)	WILSON	5-11-67	4771	34.0	73	2,076	45,045
1	STOREY (WASHBURN, LOWER)	LA SALLE	10-01-70	5400	45.0	1,315	293	8,710
1	STOREY (WASHBURN, UPPER)	LA SALLE	9-02-69	4953	38.5	4,825	6,721	46,609
1	STOREY (4400)	LA SALLE	9-01-69	4405	36.0			4,716
1	STOREY (5150)	LA SALLE	5-04-70	5180	41.4			13,641
1	STOREY (5250)	LA SALLE	5-04-71	5256	43.5	19,969	40,834	434,180
1	STOREY (5250 S)	LA SALLE	6-03-72	5256	42.0			3,433
1	STOREY (5500)	LA SALLE	10-16-76	5494	38.0	2,658	2,091	10,064
1	STOREY (5600)	LA SALLE	7-11-71	5568	44.2			118,034
1	STOREY, WEST (5430)	LA SALLE	10-06-78	5436	45.9	1,654	4,159	4,159
1	STRAUS (OLMOS MIDDLE 3320)	DIMMIT	1-07-60	3320	40.0			162
1	STULTING	GONZALES	10-27-51	2036	22.0	48	7,681	555,920
1	STULTING, N. (WILCOX 2500)	GONZALES	11-06-74	2523	24.0	12	83	603
1	STUMBERG RANCH (OLMOS)	DIMMIT	4-20-75	4782	42.0			1,589
1	STUMBERG RANCH (OLMOS 4600, STR)	DIMMIT	7-25-73	4579	44.1			1,569
1	SUTIL (AUSTIN)	WILSON	M 2-26-76	6050	19.0	4,659	2,214	4,500
1	SUTIL (BUDA)	WILSON	10-22-75	6297	29.0	29,365	129,546	505,104
1	SUTTON (NAVARRO SAND)	ATASCOSA	10-23-58	3687	48.0			1,514
1	T-BD (REKLAW)	WILSON	6-20-58	619	24.0			350
1	T-E-A (MIRANDO, UPPER)	MCMULLEN	6-11-55	2006	23.0	12	1,025	146,146
1	TAYLOR-INA	MEDINA	2-02-36	350	16.0	14,991	151,851	2,941,606
1	TENNEY CREEK	CALDWELL	8-09-40	2330	36.0	864	32,723	1,676,700
1	THIRTEEN (AUSTIN)	DIMMIT	6-11-59	5804	37.0	36	742	80,057
1	THIRTEEN, EAST (3470 OLMO)	DIMMIT	10-27-59	4476	48.0			1,513,677
1	THIRTEEN, E. (3500)	DIMMIT	7-28-64	3517	35.0			12,338
1	THIRTEEN, EAST (3600 OLMO)	DIMMIT	6-09-63	3972	38.0			3,159
1	THIRTEEN, EAST (3650 OLMO)	DIMMIT	5-27-60	3650	38.0			6,212
1	THIRTEEN, W. (OLMO 3450)	DIMMIT	9-20-65	4458	41.0	12	457	17,206
1	THRALL	WILLIAMSON	2-22-15	1000	37.0	51	3,826	2,365,400
1	TILDEN, S. (WILCOX 5770 SD.)	MCMULLEN	11-10-59	5772	41.0			5,627
1	TILDEN, S. (YEGUA)	MCMULLEN	12-03-74	682	17.0	6	182	1,303
1	TILDEN, SOUTH (6500)	MCMULLEN	12-24-61	6450	43.0			3,457
1	TILDEN, SOUTHEAST (650)	MCMULLEN	9-12-54	651	21.0			564
1	TOALSON (OLMO -A-)	FRIO	1-27-63	4222	26.0			100,234
1	TOM-RAV (OLMO 1)	DIMMIT	3-04-69	3482	34.0	3,001	4,549	47,354
1	TORCH (ATLAS)	ZAVALA	5-14-58	3165	35.0			92,358
1	CONSOLIDATED INTO TORCH /KING/ 9-1-69							
1	TORCH (ATLAS SEG. C)	ZAVALA	12-23-61	3217	32.0			137,055
1	TRANS. FROM TORCH, SEG -B- (KING) 5-1-60, CONS. INTO TORCH (KING) EFF. 9-1-69.							
1	TORCH (KING)	ZAVALA	5-04-58	3006	34.0	156	56,402	1,507,938
1	TORCH (KING SEG. B)	ZAVALA	10-01-58	3035	35.0			124,578
1	CONS. INTO TORCH /KING/ 9-1-69							
1	TORCH (KING SEG. C)	ZAVALA	5-01-60	3027	35.0			499,771
1	TRANS. FROM TORCH, SEG -B- KING 5-1-60, CONS. INTO TORCH (KING) EFF. 9-1-69.							
1	TORCH (SERPENTINE)	ZAVALA	3-01-78	3548	38.0	10	106	106
1	TORTUGAS (OLMO 3960)	ZAVALA	2-24-62	3966	29.0			11,692
1	TORTUGAS (OLMO 4030)	ZAVALA	5-17-62	4032	29.0			4,233
1	TOUCHSTONE (OLMO -A-)	FRIO	7-28-57	3600	37.0			213,756
1	TOUCHSTONE, EAST (OLMO -A-)	FRIO	10-18-57	3643	37.0			137,183
1	TURNEY	EDWARDS	5-01-39	600	20.0	34	348	11,689
1	TWO FINGERS (WILCOX)	LA SALLE	3-24-56	5392	48.0			57,446
1	TWO FINGERS, S. (WILCOX 5550)	LA SALLE	7-14-60	5549	49.0			94,551
1	UNITED	GUADALUPE	1944	2808	39.0			17,364
1	VELMA (BUDA LIME)	ATASCOSA	9-14-55	7362	30.0	3	985	6,538
1	VELMA (ESCONDIDA)	ATASCOSA	6-21-55	4635	38.0	2,289	2,140	477,786

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

PAGE 127

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)	
1	VERDI (5600)	ATASCOSA	12-09-53	5665	17.0			7,784	
1	VERNA (ANACACHO)	ATASCOSA	9-20-61	2062	32.0			15,230	
1	VESPER (OLMOS)	LA SALLE	5-05-56	5008	38.0	12	2,214	16,658	
1	VESPER (OLMOS B)	LA SALLE	8-07-68	5054	42.0			32,335	
1	VISTO (AUSTIN)	WILSON	5-21-77	6802	24.0	59	668	1,424	
1	VISTO (BUDA)	WILSON	1-22-77	6928	27.0			8,703	
1	VON ORMY	BEXAR	6-24-31	700	36.0	703	56,290	1,982,875	
1	M. B. M. (POTH -A-)	WILSON	7-21-61	1315	18.0			308	
1	M. P. HOLLOWAY (AUSTIN CHALK)	ATASCOSA	M 9-04-70	6130	31.0	23	13,466	64,920	
1	M. P. HOLLOWAY (BUDA)	ATASCOSA	7-19-69	6866	30.0	35	24,444	646,803	
1	M. P. HOLLOWAY (NAVARRO)	ATASCOSA	7-16-76	4238	31.0	795	3,432	12,581	
1	WAELEDER, SOUTH, (AUSTIN CHALK)	GONZALES	6-26-77	8211	44.8	51,613	4,589	8,643	
1	WALDEN (GEORGETOWN)	MAVERICK	7-17-78	2450	27.0	9	1,223	1,283	
1	WALNUT CREEK	CALDWELL	6-16-38	1335	37.0	12	410	27,842	
1	WALNUT CREEK (DALE LIME)	CALDWELL	10-01-48	1120	37.0			3,845	
1	WALT (PALUXY)	EDWARDS	M 6-22-61	284	17.0			29,260	
1	WALTON (NAVARRO)	ATASCOSA	1955	4290	41.0			139,091	
	COMBINED WITH CROWN, EAST /NAVARRO/ FLD., EFF. JUNE 1, 1956.								
1	WARDLAW	EDWARDS	10-03-47	300	18.0			36,553	
1	WASHBURN, EAST (4800)	LA SALLE	6-06-61	4862	40.0	5,494	2,721	132,856	
1	WASHBURN, EAST (5100)	LA SALLE	4-08-63	5171	47.0	7,462	2,233	161,862	
1	WASHBURN, EAST (5100 UPPER)	LA SALLE	2-07-76	5165	40.0	3,051	3,473	54,929	
1	WASHBURN, NORTH (WILCOX -M- SD.)	LA SALLE	3-21-58	4718	47.0	12	776,734	776,734	
1	WASHBURN, WEST (WILCOX LO.)	LA SALLE	2-09-70	5382	37.0	4,764	12,264	242,556	
1	WASHBURN, WEST (WILCOX T)	LA SALLE	5-11-58	5263	46.0			40,871	
1	WASHBURN, WEST (WILCOX Y)	LA SALLE	11-23-59	5564	58.0			1,657	
1	WASHBURN, WEST (WILCOX 5200, E.)	LA SALLE	5-19-71	5217	43.0	4,537	1,775	69,152	
1	WASHBURN, WEST (5270)	LA SALLE	11-15-76	5280	40.0	44,923	55,604	103,075	
1	WASHBURN, WEST (5330)	LA SALLE	11-17-75	5359	49.0	849	134	2,112	
1	WASHBURN RANCH	LA SALLE	8-22-40	5300	42.0			2,902,899	
	DIV. INTO VARIOUS SANDS, 6-1-60.								
1	WASHBURN RANCH (4600, N.)	LA SALLE	8-01-71	4619	43.8			5,315	
1	WASHBURN RANCH (4800)	LA SALLE	6-17-70	4807	38.0			49,955	
1	WASHBURN RANCH (5100 SD.)	LA SALLE	6-01-60	5150	40.0	4,073	1,534	167,582	
	DIV. FROM WASHBURN RANCH, 6-1-60.								
1	WASHBURN RANCH (5400 SD, N.)	LA SALLE	11-01-70	5418	41.2	3,664	5,992	59,850	
1	WASHBURN RANCH (5450)	LA SALLE	1-29-71	5480	43.2	189	21,371	406,589	
1	WASHBURN RANCH (5500 SD.)	LA SALLE	6-01-60	5500	42.0	14,368	7,343	411,564	
	DIV. FROM WASHBURN RANCH, 6-1-60.								
1	WASHBURN RANCH, N. (WILCOX 5100, N.)	LA SALLE	8-24-68	5064	41.0	4,777	5,886	188,452	
1	WASHBURN RANCH, N. (WILCOX 5350, N.)	LA SALLE	2-23-69	5346	47.0	14	3,162	54,452	
1	WASHBURN RANCH, WEST (4800)	LA SALLE	4-27-62	4831	44.0			17,186	
1	WASHBURN RANCH, WEST (5100 SD.)	LA SALLE	6-01-60	5100	42.0			4,568	
	DIV. FROM WASHBURN RANCH, 6-1-60.								
1	WASHBURN RANCH, WEST (5100, S.)	LA SALLE	11-09-69	5128	38.6			1,495	
1	WATKINS RANCH (SAN MIGUEL)	ZAVALA	11-13-74	361	29.0			678	
1	WEAVER & OLSON (POTH)	WILSON	7-20-59	1460	28.0	24	24,052	688,478	
1	WEIGANG	ATASCOSA	7-04-46	3921	25.0	69,416	170,060	9,975,550	
1	WEIGANG (REKLAN)	ATASCOSA	9-14-67	3747	29.0	1,426	3,100	95,351	
1	WEIGANG (REKLAN SEG A)	ATASCOSA	9-17-67	3764	26.0	3,269	1,821	31,014	
1	WEIGANG, WEST (CARRIZO)	ATASCOSA	9-12-52	3810	24.0			11,981	
1	WEINERT (AUSTIN CHALK)	WILSON	3-24-76	6849	24.9	437	1,189	11,937	
1	WEINERT (BUDA)	WILSON	12-10-77	7004	24.6	32	299	322	
1	WHEELER (OLMOS)	MC MULLEN	6-06-76	9920	37.7	4,376	1,889	6,911	
1	WHEELER-MAG (HOCKLEY 800)	MC MULLEN	9-03-72	864	25.0			431	
1	WHEELER-MAG (1200)	MC MULLEN	11-04-65	1193	15.0	104	12,505	281,042	
1	WHERRY & GREEN (CARRIZO)	ATASCOSA	8-11-52	1650	19.0	12	265	226,077	
1	WHERRY & GREEN (REKLAN)	ATASCOSA	3-26-52	1710	20.0	22	1,439	378,225	
1	WHITE KITCHEN (CARRIZO)	LA SALLE	10-27-54	3365	38.0			13,642	
1	WHITCOTTON (AUSTIN CHALK)	DIMMIT	10-11-76	6182	40.0	91	256	5,563	
1	WHITSETT (WILCOX 5900)	ATASCOSA	9-28-57	5962	40.0			1,007	
1	WILLIAM HARRY (COCKRILL SD, 3RD)	GONZALES	12-14-54	2118	23.0			2,393	
1	WILLIAM NEWMAN (BARTOSH)	GONZALES	1-20-57	3169	21.0			1,331	
1	WINSTON (AUSTIN CHALK)	GONZALES	8-24-77	7376	20.0	12,942	18,436	29,648	
1	WINTER GARDEN	DIMMIT	6-01-49	2555	41.0			101,923	
	WINTER GARDEN FLD. DIVIDED INTO WINTER GARDEN (24D) (3A) (4B) & (4CSD) FLDS, EFF. 10-1-55.								
1	WINTER GARDEN (OLMOS)	DIMMIT	8-01-77	2821	41.0	1,543	4,862	6,614	
1	WINTER GARDEN (2 SAND)	DIMMIT	10-01-55	2561	41.0			286,037	
	TRANS FROM WINTER GARDEN 10-01-55								
	/OLMOS/ 08/01/77								
1	WINTER GARDEN (3 SAND OLMOS)	DIMMIT	12-10-54	2536	44.0			56,395	
	DIVIDED INTO 3-A & 3-D SANDS.								
1	WINTER GARDEN (3-A SAND)	DIMMIT	10-01-55	2566	41.0			318,854	
	CONS. FROM WINTER GARDEN & WINTER GARDEN (OLMOS 3 SD)								
	/OLMOS/ 08/01/77								
1	WINTER GARDEN (3-D SAND)	DIMMIT	10-01-57	2626	44.0			38,059	
	TRANS. FROM WINTER GARDEN /OLMOS 3 D SD/								
	/OLMOS/ 8-1-77								
1	WINTER GARDEN (3-D SAND, SOUTH)	DIMMIT	5-04-56	2670	40.0			30,420	
	CONS INTO WINTER GARDEN (OLMOS) 8-1-77								
1	WINTER GARDEN (4 SAND OLMOS)	DIMMIT	6-09-55	1955	40.0			0	
	DIVIDED INTO WINTER GARDEN (4-B) & (4-C) SAND FLDS, EFF. 10-1-55.								
1	WINTER GARDEN (4-A SAND)	DIMMIT	5-04-56	2689	43.0			5,620	
	CONS. INTO WINTER GARDEN (OLMOS) 8-1-77								
1	WINTER GARDEN (4-B SAND)	DIMMIT	10-01-55	2636	44.0			156,119	
	TRANS FROM WINTER GARDEN & WINTER GARDEN/OLMOS 4 SD/ 10-1-55								
	/OLMOS/ 8-1-77								
1	WINTER GARDEN (4-B SAND, SOUTH)	DIMMIT	6-18-56	2719	43.0			90,163	
	TRANS. FROM WINTER GARDEN & WINTER GARDEN /OLMOS 4 SD/ 10-1-55								
	/OLMOS/ 8-1-77								
1	WINTER GARDEN (4-C SAND)	DIMMIT	10-01-55	2739	44.0			126,960	
	TRANS. FROM WINTER GARDEN & WINTER GARDEN (OLMOS 4 SD.)								
	/OLMOS/ 8-1-77								
1	WINTER GARDEN (4-C SAND, SOUTH)	DIMMIT	6-24-56	2736	43.0			10,847	
	CONS INTO WINTER GARDEN (OLMOS) 8-1-77								
1	WINTER GARDEN (4-D-1, SOUTH)	DIMMIT	8-24-56	2799	40.0			62,540	
	CONS. INTO WINTER GARDEN (OLMOS) 8-1-77								
1	WINTER GARDEN (5-A)	DIMMIT	8-12-75	2778	40.0			1,381	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
1	WINTER GARDEN (6 SAND) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	DIMMIT	10-14-57	2821	34.0			9,275
1	WINTER GARDEN, E. (OLMOS)	DIMMIT	3-20-76	2896	38.0			927
1	WINTER GARDEN, E. (SAN MIGUEL) TRANS. FROM WINTER GARDEN (4-C SAND) EFF. 5-18-59.	DIMMIT	4-27-59	3156	41.0	24	2,651	15,462
1	WINTER GARDEN, E. (3-A SD FB 2)	DIMMIT	4-01-58	2686	38.0			3,919
1	WINTER GARDEN, E. (3-D SAND)	DIMMIT	7-20-57	2809	39.0			131,649
1	WINTER GARDEN, E. (4-A SD FB 2)	DIMMIT	9-19-57	2759	40.0			7,912
1	WINTER GARDEN, E. (4-F SD FB 2)	DIMMIT	2-12-60	2901	39.0			35,468
1	WINTER GARDEN, E. (4-F SD FB 3)	DIMMIT	8-02-75	2922	40.3	11	2,569	11,535
1	WINTER GARDEN, E. (4-G SAND)	DIMMIT	5-17-59	2924	32.0			13,427
1	WINTER GARDEN, E. (2800)	DIMMIT	12-03-64	2806	32.0			2,782
1	WINTER GARDEN, NORTH (2700)	DIMMIT	11-10-75	2700	33.0			305
1	WINTER GARDEN, S. (FB-1, 6-C SD)	DIMMIT	5-19-58	2006	39.0			869
1	WINTER GARDEN, S. (FB-2, 6-C SD)	DIMMIT	5-19-58	3060	39.0			300
1	WINTER GARDEN, SE. (OLMOS 4-C)	DIMMIT	9-17-71	2849	36.0			3,050
1	WINTER GARDEN SE. (OLMOS 2900)	DIMMIT	11-02-75	2996	35.6	16	915	6,644
1	WIPFF (AUSTIN CHALK)	MAVERICK	10-16-78	1555	29.0	4	823	823
1	WIPFF (GEORGETOWN)	MAVERICK	10-14-65	5565	37.0			3,271
1	WIPFF (GEORGETOWN 2000)	MAVERICK	11-08-69	2005	36.8	12	23,403	308,206
1	WIPFF (GEORGETOWN 2020)	MAVERICK	8-06-71	2025	41.0			8,209
1	WIPFF (GEORGETOWN 2090)	MAVERICK	2-03-70	2097	36.8	12	1,930	33,202
1	WIPFF (GEORGETOWN 2090-A)	MAVERICK	2-05-74	2092	37.0	11	210	15,556
1	WIPFF (GEORGETOWN 2100)	MAVERICK	4-11-66	2115	37.0	12	4,161	251,133
1	WIPFF (GEORGETOWN 2150)	MAVERICK	12-09-67	2048	35.0	12	5,204	314,196
1	WIPFF (GEORGETOWN 2190)	MAVERICK	10-26-70	2200	35.8	12	13,619	197,016
1	WIPFF (GEORGETOWN 2200)	MAVERICK	1-10-69	2214	41.0			4,582
1	WIPFF (GEORGETOWN 2300)	MAVERICK	7-07-69	2263	35.6	24	48,588	388,677
1	WIPFF (GEORGETOWN 2400)	MAVERICK	3-29-75	2434	36.0	12	24,847	123,972
1	WOLF CREEK	GUADALUPE	4-17-49	2766	36.0			35,497
1	WOLF CREEK & OLEARY (AUSTIN CHALK) FLDS. COMBINED WITH SPILLER FLDS. 3-1-56.						45	1,234
1	WOODARD LAKE (AUSTIN CHALK)	ZAVALA	11-22-76	6460	34.0			160
1	WOODFORD (BUDA LIVE)	BELL	1952	1067	23.0			510
1	YANCY	MEDINA	1938	818	18.0			
1	YDAST	BASTROP	11-04-28	1500	27.0	8	5,591	1,132,687
1	ZOBOROSKI	GUADALUPE	7-19-31	2200	35.0			387,460
1	COMBINED INTO DARST CREEK /BUDA/, EFF. 1-1-63.							
1	ZOLA (OLMOS 3800)	DIMMIT	11-18-77	3864	37.0	7,778	17,300	19,905
1	ZUMMALT (ARNIM SAND)	GONZALES	3-01-53	2060	22.0	22	1,003	42,579
	DISTRICT TOTALS (CUMULATIVE INCLUDES INACTIVE)					33,689,808	21,771,442	785,269,716

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RNC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
2	A-B-R (COOK MOUNTAIN)	GOLIAD	3-07-68	5267	45.0			
2	A-B-R (WILCOX 2ND, MASSIVE)	GOLIAD	10-29-67	8810	31.5			464
2	A-B-R (WILCOX 3RD, MASSIVE)	GOLIAD	2-20-68	9103	31.0	62,750	1,360	69,124
2	A-B-R, EAST (2ND REKLA)	GOLIAD	6-14-69	8527	44.5			4,377
2	ADELA (6970)	LAVACA	11-12-73	6975	33.2	311	107	6,907
2	AGNES BARBER (FRID 5500)	REFUGIO	6-23-70	5489	43.1			2,161
2	AL MITA RANCH (5050)	LIVE OAK	1-25-77	5053	45.0	4,516	4,050	13,576
2	ALBERT, WEST (5300)	LIVE OAK	9-23-72	5320	42.0	204		9,797
2	ALBERT, WEST (5800)	LIVE OAK	2-15-72	5832	41.5	102	524	6,701
2	ALBRECHT (PETTUS 4500)	GOLIAD	12-20-58	4479	44.0		141	27,607
2	ALBRECHT (YEGUA)	GOLIAD	6-09-52	4642	17.0			1,609
	CARRIED IN 1952 AS ALBRECHT PETTUS FIELD.							
2	ALBRECHT, WEST	LIVE OAK	1945	7387	34.0		43	212,137
2	ALDRICH (BOLLING)	JACKSON	3-13-57	8632	56.0			18,936
2	ALKEK (FRID SD)	GOLIAD	4-28-54	3427	24.0			1,588
2	ALKEK, EAST (FRID)	GOLIAD	12-27-55	3657	27.0			9,000
2	ALKEK, NORTH (FRID)	GOLIAD	1-22-56	3350	25.0			20,111
2	ALKEK, NORTH (3450 SAND)	GOLIAD	4-06-58	3450	23.0			207,381
2	ALMA BELL (4100)	LIVE OAK	3-14-60	4100	39.0			10,211
2	ALOE (CATAHOULA)	VICTORIA	3-17-54	2645	23.0			240
2	AMADOR (WILCOX, A-1)	DE WITT	8-27-58	7990	42.0			2,250
2	ANAQUA	VICTORIA	7-16-48	5527	34.0	232	782	50,137
2	ANAQUA, NORTH (5600)	VICTORIA	7-25-68	5601	34.0	1,124	11,114	728,348
2	ANAQUA, NORTH (5800)	VICTORIA	10-01-68	5806	32.9			129,242
2	ANGEL CITY (PETTIT)	GOLIAD	7-24-53	4468	40.0			1,526
2	ANGELINA WOOD (3780)	BEE	2-19-60	3780	22.0			177
2	ANNA BARRE (YEGUA 4900)	DE WITT	10-21-74	4904	45.6			2,939
2	ANNA ROSE (PETTUS)	LIVE OAK	12-22-55	4852	41.0	18	6,202	52,571
2	APPLING (BROUGHTON -A-)	JACKSON	M 8-17-56	7809	37.0			876
2	APPLING (BROUGHTON -B-)	JACKSON	M 4-25-59	7881	40.0			67,709
2	APPLING (KOPNICKY -A-, UPPER)	JACKSON	M 3-26-56	8508	39.0			44,648
2	APPLING (KOPNICKY -D-)	JACKSON	M 12-05-56	8562	37.0			20,022
2	APPLING (SEG A KOPNICKY MIDDLE)	JACKSON	M 11-07-60	8498	41.0			202,097
2	APPLING (SEG B BROUGHTON)	JACKSON	M 9-11-66	7769	40.0			2,904
2	APPLING (SEG B KOPNICKY MIDDLE)	JACKSON	M 4-27-55	8521	41.0			38,655
	FORMERLY CARRIED AS APPLING /KOPNICKY -B-//							
2	APPLING (SEG C KOPNICKY MIDDLE)	JACKSON	M 6-07-55	8506	37.0	863,800	30,460	2,684,266
	FORMERLY CARRIED AS APPLING /KOPNICKY -C-//							
2	APPLING (SEG C WHITE)	JACKSON	M 6-04-65	7778	37.0			8,874
2	APPLING (SEG C 7600 UP)	JACKSON	M 7-17-76	7710	38.0	65,427	619	6,316
2	APPLING (SEG 2 WHITE)	JACKSON	M 12-14-64	7710	41.0	1,728	87	40,766
2	APPLING (SEG 2 7600 LOWER)	JACKSON	M 5-04-60	7680	40.0			20,273
	DIV. FROM APPLING /7600 -B- SD, // 5-4-60.							
2	APPLING (SEG 3 FRANKSON)	JACKSON	M 6-09-64	8131	42.0			121,546
2	APPLING (SEG 3 WHITE SAND)	JACKSON	M 7-30-59	7686	40.0	8,785	3,226	465,447
2	APPLING (SEG 4 FRANKSON)	JACKSON	M 12-27-68	6095	41.6	3,285	3,066	106,956
2	APPLING (SEG 5 BROUGHTON)	CALHOUN	12-21-57	7774	40.0			53,926
	COMBINED INTO APPLING /SEG. -A-, MIDDLE KOPNICKY/ 9-1-65							
2	APPLING (SEG 5 WEED UPPER)	CALHOUN	M 9-27-60	6160	41.0			2,085
	COMBINED INTO APPLING /SEG. -A-, MIDDLE KOPNICKY/ 9-1-65							
2	APPLING (SEG 5 WHITE SAND)	CALHOUN	M 7-20-58	7663	41.0			93,469
2	APPLING (SEG. 12 FRANKSON)	JACKSON	M 5-11-64	8145	42.0	3,813	1,340	121,807
2	APPLING (SEG. 12 WHITE)	JACKSON	M 11-01-77	7704	38.6	387	6,759	8,289
2	APPLING (WHITE SAND)	JACKSON	M 4-10-58	7684	39.0			94,969
2	APPLING (7600 -B- SAND)	JACKSON	M 10-17-55	7848	40.0			197,154
2	APPLING, NORTH (MELBOURNE)	JACKSON	M 5-24-58	8528	42.0			168,659
2	APPLING, N. (MELBOURNE LOWER)	JACKSON	M 8-29-59	8682	42.0			147,865
2	APPLING, N. (MELBOURNE SEG B)	JACKSON	M 7-29-58	8550	50.0			65,684
2	APPLING, NORTH (SELLS SAND)	CALHOUN	M 10-27-58	7680	43.0			432,751
2	APPLING, N. (7600)	JACKSON	4-19-78	7758	43.0	25,654	22,313	22,313
2	ARGENTA (3000)	LIVE OAK	2-21-78	3095	23.0	11	3,646	3,646
2	ARNECKEVILLE (WILCOX B)	DE WITT	3-22-51	7683	36.0			99,705
2	ARNECKEVILLE (YEGUA 4870,E)	DE WITT	4-07-73	4888	42.3	290,237	26,801	85,839
2	ARNECKEVILLE (YEGUA 4910)	DE WITT	1-02-78	4920	47.3	26,607	54,634	54,634
2	ARNECKEVILLE, S. (Y-1)	DE WITT	5-24-76	4832	45.6	109	885	2,822
2	BABB (SAND NO. 5)	JACKSON	1-14-56	5681	42.0			6,676
2	BALFOUR (COCKFIELD 4800)	DE WITT	4-29-65	4828	46.0			16,454
2	BALFOUR (YEGUA 4800)	DE WITT	4-02-64	4807	46.0			23,908
2	BARRY (YEGUA -K-)	DE WITT	3-30-60	4984	46.0			49,506
2	BARVO (PETTUS SAND)	GOLIAD	M 6-01-53	4141	48.0			295,620
2	BARVO (PETTUS SEG. -B-)	GOLIAD	M 3-05-55	4109	47.0	1,269	13,246	1,497,563
2	BARVO (YEGUA SAND)	GOLIAD	M 9-14-53	4323	47.0			104,387
2	BARVO, E. (4250 PETTUS)	GOLIAD	8-14-66	4251	49.0			5,667
2	BARVO, E. (4455 YEGUA)	GOLIAD	6-09-66	4461	48.0			813
2	BATTLE	VICTORIA	9-19-50	4756	28.0	2,695	7,279	249,706
2	BATTLE (FLT.BLK.,N.,GUTMAN SD.)	VICTORIA	4-04-53	4847	27.0			94,551
2	BAUMAKER (FRID)	BEE	2-02-52	3920	23.0			191,882
2	BEELINE (TYNAN SAND)	BEE	12-04-67	3672	34.5			3,239
2	BEEVILLE, NORTH (HOCKLEY)	BEE	4-12-57	3760	40.0	5,140	10,338	54,576
2	BEEVILLE, NORTH (WILCOX-LULING)	BEE	7-04-58	9221	46.0			101
2	BEEVILLE, NW. (HOCKLEY)	BEE	3-11-71	3934	42.0	12	3,194	61,166
2	BEEVILLE, SW. (HOCKLEY)	BEE	8-14-75	3844	35.0	1	9	3,895
2	BEN SHELTON	VICTORIA	12-14-49	7420	44.0			1,234,983
2	BEN SHELTON (5546 SAND)	VICTORIA	3-20-52	5546	32.0			82,252
2	BEN SHELTON (6120)	VICTORIA	3-30-76	6122	38.0	1,169	3,342	10,680
2	BEN SHELTON (6600)	VICTORIA	8-03-72	6630	38.0	36,815	2,210	38,808
2	BEN SHELTON (7150)	VICTORIA	2-13-74	7163	41.6			1,724
2	BEN SHELTON, EAST (5575)	VICTORIA	9-20-77	5579	34.5	657	981	1,724
2	BEN SHELTON, EAST (7500)	VICTORIA	3-24-76	7496	37.0	3,632	8,880	30,372
2	BENNVIEW, E. (6380)	JACKSON	2-13-69	6391	38.0			4,304
2	BENNVIEW, E. (6400 FRID)	JACKSON	3-13-68	6404	38.0	27,003	5,120	10,821
2	BENNVIEW, E. (6440 FRID)	JACKSON	1-04-68	6449	40.0			100,964
2	BENNVIEW, E. (6440 N.)	JACKSON	4-14-68	6458	37.0			21,372
2	BENNVIEW, E. (6450 FRID)	JACKSON	11-17-67	6450	41.0			43,223
2	BENNVIEW, E. (6480 N.)	JACKSON	7-04-68	6489	38.0			723
2	BENNVIEW, E. (6550 FRID)	JACKSON	6-15-67	6564	41.0	4,650	3,335	231,706
2	BENNVIEW, E. (6550 N.)	JACKSON	4-05-68	6508	36.0			4,969
2	BENNVIEW, E. (6560)	JACKSON	2-13-69	6570	38.0			145

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION 1-1-79 (BBL)
2	BENNVIEW, E. (6660)	JACKSON	4-04-68	6604	35.0			2,779
2	BENNVIEW, E. (6680)	JACKSON	3-24-68	6681	36.0			26,147
2	BENNVIEW, E. (6950 FRIO)	JACKSON	11-11-67	6951	42.0			92,640
2	BENNVIEW, E. (7120)	JACKSON	1-14-69	7124	38.0			2,052
2	BERCLAIR (VICKSBURG)	GOLIAD	M 3-04-50	3184	27.0	87,902	245,134	10,607,335
2	BERCLAIR (VICKSBURG, SOUTHEAST)	GOLIAD	12-04-76	3180	20.0	945	540	7,832
2	BERCLAIR (2200 FRIO)	GOLIAD	M 4-14-51	2223	21.0	10,491	27,199	2,869,230
2	BERCLAIR (2700 FRIO)	GOLIAD	5-20-54	2702	21.0	4,862	5,601	117,833
2	BERCLAIR (3000 FRIO)	GOLIAD	M 8-14-65	3036	28.0	837	810	24,306
2	BERCLAIR, N. (FRIO 2080)	GOLIAD	10-14-69	2090	24.5	868	9,615	213,567
2	BERGER (FRIO, UP.)	JACKSON	2-14-53	5635	28.0			11,907
2	BERKOW (KOHLER)	BEE	2-12-70	4920	24.9	46,243	194,715	2,170,064
2	BERKOW (KOHLER, 2ND)	BEE	3-30-70	4943	25.0	9,800	27,843	672,442
2	BIG BILL (AUSTIN CHALK)	KARNES	2-05-62	10600	41.0			1,045
2	BIG JOHN (EDWARDS)	KARNES	11-01-60	10930	38.0			192,770
	COMBINED WITH PANNA MARIA /EDWARDS/ FIELD,		3-1-63,					
2	BIG JOHN (EDWARDS SEG 1)	KARNES	4-26-61	10890	39.0			8,674
2	BIG JOHN N. (EDWARDS)	KARNES	6-01-77	11015	43.0	2	123	3,815
2	BLANCO CREEK (600C)	REFUGIO	10-03-75	6047	42.0			2,503
2	BLANCO CREEK (660C, WEST)	REFUGIO	2-26-75	6566	41.6	5,948	95	67,128
2	BLANCO CREEK (662C)	REFUGIO	2-25-75	6615	39.7			39,309
2	BLANCO CREEK (670C)	REFUGIO	1-24-75	6681	41.8		5	6,862
2	BLANCO CREEK, S. (5500)	REFUGIO	3-01-76	5516	45.0	12,517	1,639	10,068
2	BLANCO CREEK, S. (5700)	REFUGIO	10-04-75	5693	45.0			93
2	BLANCO CREEK, S. (5900)	REFUGIO	8-23-75	5916	45.0			84
2	BLANCONIA	BEE	9-26-43	4959	25.0	13,122	10,625	1,240,782
2	BLANCONIA (MIDDLE)	BEE	1-01-52	5000	29.0			61,407
2	BLANCONIA (5100)	BEE	M 2-01-76	5100	40.0	64,341	31,351	1,67,487
2	BLANCONIA, N. (5000)	BEE	12-30-75	4975	29.0			344
2	BLANCONIA, SOUTH	BEE	5-22-48	5230	31.0	40,766	39,957	1,925,856
2	BLANCONIA, SOUTH (FRIO)	BEE	8-04-55	4091	22.0			4,063
2	BLOOMINGTON (MARG. SD)	VICTORIA	12-04-53	4599	23.0			18,258
2	BLOOMINGTON (MARG. STRINGER)	VICTORIA	4-14-63	4645	24.0			6,519
2	BLOOMINGTON (4600)	VICTORIA	4-26-47	4600	23.0	320,423	413,709	29,464,211
	FORMERLY CARRIED AS BLOOMINGTON FIELD,							
2	BLOOMINGTON (4900 -A- SAND)	VICTORIA	12-01-50	4900	23.0			111,837
	SEPARATED FROM BLOOMINGTON FIELD, 12-1-50. COMBINED WITH BLOOMINGTON /4900/,		7-1-58.					
2	BLOOMINGTON (4900 -B- SD.)	VICTORIA	12-01-50	4900	23.0			72,383
	SEPARATED FROM BLOOMINGTON FIELD, 12-1-50. COMBINED WITH BLOOMINGTON /4900/,		7-1-58.					
2	BLOOMINGTON (4900 -C- SD.)	VICTORIA	12-01-50	4900	23.0			247,531
	SEPARATED FROM BLOOMINGTON FIELD, 12-1-50. COMBINED WITH BLOOMINGTON /4900/,		7-1-58.					
2	BLOOMINGTON (4900 ZONE)	VICTORIA	7-01-58	4900	23.0			155,453
	EFF. 7-1-58 BLOOMINGTON /4900 -A- SD., -B- SD., -C- SD./ COMB. TO FORM BLOOMINGTON /4900							
2	BLOOMINGTON (6100)	VICTORIA	2-01-52	6076	40.0	29,391	14,277	430,623
2	BLOOMINGTON (6300)	VICTORIA	8-15-57	6298	43.0	45,300	15,677	458,129
2	BLOOMINGTON (6400 SAND)	VICTORIA	5-13-57	6347	42.0			3,831
2	BLOOMINGTON (6530)	VICTORIA	7-21-65	6546	46.0	19,939	3,536	189,964
2	BLOOMINGTON (6530, E.)	VICTORIA	2-13-67	6551	47.7			7,370
2	BLOOMINGTON, E. (5260)	VICTORIA	1-07-68	5270	25.7			11,536
2	BLUE BAYOU (FRIO 5450)	VICTORIA	6-24-64	5446	25.6	740	2,074	3,931
2	BLUE BAYOU (FRIO 5580)	VICTORIA	5-13-64	5603	35.0			349
2	BOEHM	REFUGIO	10-14-50	6360	43.0			45,416
2	BOEHM (ARNOLD SAND)	REFUGIO	3-23-51	5335	43.0			37,873
2	BOEHM (5300 SAND)	REFUGIO	12-17-50	5297	42.0			41,141
2	BOLLAND RANCH (PETTUS)	LIVE OAK	8-21-72	4525	45.0	20,802	52,140	309,129
2	BOLLAND RANCH (4450)	LIVE OAK	12-10-75	4457	45.0	6,333	7,917	32,707
2	BOMBA (HAUSMAN)	GOLIAD	12-24-65	4858	47.0	12	1,002	20,290
2	BOMBA (JACOBS SAND)	GOLIAD	11-04-57	6365	57.0			17,173
2	BOMBA (YEGUA)	GOLIAD	1-15-62	4863	44.0			2,945
2	BOMBA (YEGUA 2ND)	GOLIAD	5-17-62	4852	46.0	16,572	2,274	46,448
2	BOMBA (YEGUA 4840)	GOLIAD	5-04-66	4848	47.0	9,207	2,414	15,666
2	BOMER (3200 SAND)	LIVE OAK	7-11-58	3198	25.0			28,114
2	BONNIE VIEW	REFUGIO	10-04-44	4575	24.0	163,323	280,900	18,562,769
2	BONNIE VIEW (FQ-9 SAND)	REFUGIO	1-00-54	6039	45.0			2,176
2	BONNIE VIEW (FQ-25 SAND)	REFUGIO	2-24-54	6108	22.0			11,648
2	BONNIE VIEW (FQ-31-N)	REFUGIO	9-02-66	6154	45.0			28,797
2	BONNIE VIEW (FQ-61 SAND)	REFUGIO	1-00-54	6345	37.0			1,200
2	BONNIE VIEW (FT-10)	REFUGIO	1-09-54	5635	32.0			101,539
2	BONNIE VIEW (4200 D-1)	REFUGIO	8-17-65	4220	24.0			34,640
2	BONNIE VIEW (4200 SD.)	REFUGIO	1948	4200	22.0			6,291
2	BONNIE VIEW (4550 STRINGER)	REFUGIO	5-04-77	4557	26.0	20,618	40,078	75,725
2	BONNIE VIEW (5280)	REFUGIO	11-04-65	5269	40.5			8,393
2	BONNIE VIEW (5975 SAND)	REFUGIO	2-10-57	5974	38.0			6,991
2	BONNIE VIEW (6200 SAND)	REFUGIO	4-25-47	6420	41.0			65,883
2	BORCHEERS, NORTH (P000)	LAVACA	12-01-78	8018	27.0	16,947	1,558	1,558
2	BOYCE	GOLIAD	5-24-45	7638	34.0	2,660	14,841	2,188,718
2	BOYCE (MACKHANK)	GOLIAD	4-14-72	7766	32.5	12	19,012	266,631
2	BOYCE (PETTUS)	GOLIAD	3-14-48	4245	45.0			112,622
2	BOYCE (SLICK)	GOLIAD	9-04-53	7557	33.0			500,295
2	BOYCE (WILCOX, 2ND MASSIVE)	GOLIAD	5-11-69	7750	33.0	110	1,410	19,105
2	BOYCE (4450 SAND)	GOLIAD	1955	4453	46.0			31,065
2	BOYCE, NORTH (YEGUA)	GOLIAD	10-04-62	4405	47.0			9,977
2	BOYCE, NORTH (4200)	GOLIAD	5-14-65	4227	42.0			1,460
2	BOYCE, WEST	GOLIAD	1948	4208	47.0			2,871
2	BRANDT	GOLIAD	8-24-47	7708	32.0			1,796,332
2	BRANDT, NORTH (LULING)	GOLIAD	8-22-62	7738	32.0	10,680	6,561	419,319
2	BRANDT, S. (COOK MT. 5200)	GOLIAD	11-01-77	5166	38.6	771	1,604	2,194
2	BUCHEL, N.E. (WILCOX LD.)	DE WITT	11-13-78	10018	29.0	1,905	569	569
2	BUCKEYE KNOLL (HOCKLEY -C- SD.)	LIVE OAK	9-01-59	4038	32.0			165,756
2	BUCKEYE KNOLL (HOCKLEY, LOWER)	LIVE OAK	1-31-58	3918	36.0	244	11,924	507,720
2	BUCKEYE KNOLL (HOCKLEY, UPPER)	LIVE OAK	1-14-58	3894	32.0	140	3,704	178,935
2	BUCKEYE KNOLL (PETTUS 2ND)	LIVE OAK	5-20-58	4533	47.0			5,691
2	BUCKEYE KNOLL, E. (HOCKLEY)	LIVE OAK	8-07-64	4063	49.0			3,155
2	BULLHEAD CREEK (VKSBB, 5200)	BEE	5-01-67	5212	40.0			1,227
2	BURKES RIDGE (VKSBB 4800)	BEE	12-07-72	4813	26.4			10,029
2	BURNELL	KARNES	M 6-14-44	6778	36.0			6,687,558
	FIELD SUBDIVIDED INTO BURNELL /LULING, MACKHANK, MASS. & SLICK/		FLDS.,	7-1-58.				
2	BURNELL (LULING)	KARNES	M 7-01-58	6778	36.0	290,941	50,399	5,940,857

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

PAGE 131

ARC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	ACCUMULATIVE PRODUCTION TO 1-1-79 (BBLS)
2	SEPARATED FROM BURNELL FIELD 7-1-58. BURNELL (MACKHANK)	KARNES	M 7-01-58	6778	36.0			12,536
2	SEPARATED FROM BURNELL FIELD 7-1-58. BURNELL (MASSIVE)	KARNES	M 7-01-58	6778	36.0	111,076	29,141	773,953
2	SEPARATED FROM BURNELL FIELD 7-1-58. BURNELL (REKLAW)	KARNES	M 6-10-56	6778	43.0	69,114	16,808	2,162,826
2	BURNELL (REKLAW, LONER)	KARNES	M 6-02-57	6680	39.0	18,384	789	30,402
2	BURNELL (SLICK)	KARNES	M 7-01-58	6778	36.0	64,275	14,528	1,306,240
2	SEPARATED FROM BURNELL FIELD 7-1-58. BURNELL (WILCOX 7850)	KARNES	M 6-12-60	7827	42.0			13,568
2	BURNELL, SOUTH	KARNES	M 7-24-37	3675	47.0		11	1,601,255
2	BURNETT (HOCKLEY, FIRST)	KARNES	M 2-14-56	4416	48.0			107,376
2	C. A. WINN (HOCKLEY 4300)	LIVE OAK	9-13-59	4271	40.0			85,632
2	C. A. WINN (YEGUA 5320)	LIVE OAK	5-30-59	5318	46.0	2,851	4,202	51,502
2	C. A. WINN (YEGUA 5500)	LIVE OAK	8-06-59	5503	46.0			9,393
2	C. A. WINN (YEGUA 5800)	LIVE OAK	9-01-62	5796	44.0			15,218
2	C. A. WINN, EAST (PETTUS, UPPER)	LIVE OAK	1-20-62	4960	45.0	1,365	1,379	80,636
2	C. A. WINN, E. (PETTUS, UP, 2ND)	LIVE OAK	4-07-73	4918	37.0			357
2	C. A. WINN, E. (PETTUS, UPPER 3RD)	LIVE OAK	4-07-73	4924	37.0	200	228	2,585
2	C. A. WINN, EAST (4300)	LIVE OAK	8-15-60	4387	33.0	2,409	3,624	428,981
2	C. A. WINN, NE. (HOCKLEY 4300)	LIVE OAK	12-24-62	4273	38.0	416	752	119,493
2	CABEZA CREEK	GOLIAD	1944	7853	40.0			193,103
2	LSES TRANS TO CABEZA CREEK (PETTUS-H& SLICK) FEB 1947 CABEZA CREEK (PETTUS)	GOLIAD	FEB 1947 2-01-47	4502	49.0			430,166
2	TRANS FROM CABEZA CREEK FEB 1947 CABEZA CREEK (PETTUS, S.)	GOLIAD	5-27-77	4389	46.0	6,881	883	4,878
2	CABEZA CREEK (SLICK)	GOLIAD	11-26-44	7571	40.0	33,586	25,182	7,369,787
2	TRANS. FROM CABEZA CREEK FLD., FEB. 1947. CABEZA CREEK (WESER, N.)	GOLIAD	12-01-74	4908	46.0	2,075	3,524	36,980
2	CABEZA CREEK (YEGUA)	GOLIAD	12-17-62	4663	47.0	29,523	20,926	70,664
2	CABEZA CREEK, EAST (PETTUS)	GOLIAD	3-21-57	4373	49.0			2,783
2	CABEZA CREEK, E. (YEGUA 4600)	GOLIAD	7-05-55	4595	44.0			50,069
2	CABEZA CREEK, SOUTH	GOLIAD	9-14-45	8288	28.0			697,905
2	CABEZA CREEK, S. (COOK MT E)	GOLIAD	5-01-69	5323	50.0	1,093	5,456	43,202
2	CABEZA CREEK, S. (COOK MT 5300)	GOLIAD	4-12-68	5302	49.0	45,093	2,417	84,817
2	CABEZA CREEK, S. (YEGUA, UP)	GOLIAD	4-04-76	4769	47.0	978	1,763	4,655
2	CABEZA CREEK, S. (YEGUA 4747)	GOLIAD	5-13-65	4751	42.0	4,946	1,499	53,581
2	CADIZ (3400)	LIVE OAK	M 6-25-53	3408	28.0	24,879	682	1,996
2	CADLISH (JACKSON)	BEE	1951	4460	51.0			9,600
2	CAESAR	BEE	1934	3079	25.0			1,273,022
2	CAESAR, SOUTH	BEE	2-01-42	5604	42.0	12	1,744	4,661,999
2	FIELD SUBDIVIDED INTO CAESAR, S. /LULING/ & /SLICK/ FIELDS, 1-1-63. CAESAR, SOUTH (LULING)	BEE	11-01-63	5604	42.0	9,094	16,093	921,189
2	SUBDIVIDED FROM CAESAR, SOUTH, 11-1-63. CAESAR, SOUTH (SLICK)	BEE	11-01-63	5604	42.0	1,331	6,680	145,728
2	SUBDIVIDED FROM CAESAR, SOUTH, 11-1-63. CALUBIDD (HOCKLEY, UPPER)	LIVE OAK	3-08-71	4178	40.0			1,115
2	CANNAN (6800)	BEE	1-25-52	6750	38.0			900,329
2	CARANCAHUA BAY, N. (MELBORNE)	JACKSON	4-01-73	8543	42.0			10,226
2	CARANCAHUA BAY, N. (7600)	JACKSON	3-04-73	7581	40.2	1,257	7,220	26,544
2	CARANCAHUA CREEK (TM A LO)	JACKSON	6-26-68	9597	49.0	7,493	3,824	745,580
2	CARANCAHUA CREEK (TM A LO FB-A)	JACKSON	5-13-68	9626	54.0	5,735	3,477	227,978
2	CARANCAHUA CREEK (TM A LO FB-B)	JACKSON	12-20-68	9664	49.2			173,345
2	CARANCAHUA CREEK (TM A LO FB-C)	JACKSON	8-01-68	9637	44.8			21,099
2	CARANCAHUA CREEK (TM A LO FB-D)	JACKSON	2-07-69	9677	52.0	11,833	2,733	596,855
2	CARANCAHUA CREEK (TM A LO FB-E)	JACKSON	6-07-75	9627	46.2	666	4,032	66,354
2	CARANCAHUA CREEK (TM B LO)	JACKSON	3-01-68	9657	53.0	4,497	1,356	1,039,642
2	CARANCAHUA CREEK (TM B LO FB-A)	JACKSON	5-21-68	9636	54.0			66,137
2	CARANCAHUA CREEK (TM B LO FB-B)	JACKSON	12-20-68	9666	53.5			215,098
2	CARANCAHUA CREEK (TM B LO FB-C)	JACKSON	7-21-68	9637	49.0			140,691
2	CARANCAHUA CREEK (TM C LO)	JACKSON	4-20-68	9699	49.0	6,611	3,561	108,356
2	CARANCAHUA CREEK (TM C LO FB-D)	JACKSON	5-01-69	9690	49.0			187,277
2	CARANCAHUA CREEK (TM 9100)	JACKSON	10-01-77	9137	48.4	11,294	23,818	34,284
2	CARANCAHUA CREEK (TM 9300)	JACKSON	6-26-68	9306	49.0	3,369	3,465	24,159
2	CARANCAHUA CREEK, NW. (6700)	JACKSON	1-27-75	6691	39.3	2,532	8,933	25,391
2	CARANCAHUA SHORES (7380)	CALHDUN	11-03-74	7414	30.9			2,439
2	CAVITT (CHERNOSKY)	LIVE OAK	1-01-74	1852	37.0			0
2	CHARCO	GOLIAD	1948	4590	49.0			9,154
2	CHARCO, NORTH (WILCOX)	GOLIAD	12-12-53	7815	43.0	12	2,684	23,966
2	CHARCO, S. (YEGUA 4250)	GOLIAD	12-19-78	4259	40.0	704	586	586
2	CHARCO, S. (YEGUA 4720)	GOLIAD	10-17-77	4723	45.0	9,632	9,832	12,482
2	CHARCO, SE. (MACKHANK)	GOLIAD	6-17-55	7688	37.0			13,370
2	CHARCO, SE. (PETTUS)	GOLIAD	8-01-57	4077	47.0			3,070
2	CHARCO, SE. (YEGUA 4700)	GOLIAD	10-04-59	4752	50.0			19,935
2	CHARCO, SE. (4650)	GOLIAD	12-01-64	4650	41.0			1,001
2	CHARLIE DAUBERT, N. (ORSAK 9250)	LAVACA	1-16-75	9275	51.6	4,507	2,605	15,516
2	CHICOLETE CREEK, E. (8650)	LAVACA	7-14-59	8649	35.0			2,646
2	CHICOLETE CREEK, N. (YEGUA 5600)	LAVACA	8-04-55	5618	46.0			372
2	CHIRP (6100)	VICTORIA	9-04-75	6102	36.0			2,855
2	CHOATE (SLICK SAND)	KARNES	10-14-55	6804	35.0	12	1,077	94,539
2	CHOATE, SE. (PETTUS)	KARNES	12-11-65	3766	49.0			33,841
2	CHOATE, SE. (YEGUA 3750)	KARNES	12-21-77	3763	46.0	5,886	695	695
2	CHRISTENSEN (PETTUS)	LIVE OAK	6-24-52	3700	35.0			327,513
2	CHRISTMAS (7300)	DE WITT	1-13-53	7332	37.0			100,089
2	CIRCLE -A- (5350 FRIO)	GOLIAD	2-01-63	5354	33.0	5,864	16,931	592,956
2	CIRCLE -A- NORTH (FRIO 4950)	GOLIAD	1-05-74	4946	31.0	9	573	7,013
2	CLAIRE (HOCKLEY 16T)	LIVE OAK	7-23-56	4440	40.0	61	821	76,940
2	CLAREVILLE (HOCKLEY 4500)	BEE	4-23-58	4492	43.0			12,444
2	CLARKSON (FRIO 5175)	GOLIAD	1-24-64	5182	29.0			2,709
2	CLAYTON (MASSIVE)	LIVE OAK	M 5-19-64	6902	42.0			20,643
2	CLAYTON (MASSIVE 7000)	LIVE OAK	3-17-78	7000	43.6	4,563	536	536
2	CLAYTON (QUEEN CITY)	LIVE OAK	M 1-04-54	5119	44.0			847,248
2	CLAYTON (QUEEN CITY -A-)	LIVE OAK	M 4-17-59	4947	39.0	2,601	1,829	62,375
2	DIV. FROM CLAYTON /QUEEN CITY -D- / 5-1-59. CLAYTON (QUEEN CITY -B-)	LIVE OAK	M 5-07-57	5039	40.0	50	15,731	2,876,081
2	CLAYTON (QUEEN CITY -D-)	LIVE OAK	M 4-07-59	5122	40.0	7,163	877	129,522
2	CLAYTON (QUEEN CITY UPPER)	LIVE OAK	M 8-20-55	5059	45.0	3	176	1,861
2	CLAYTON (SLICK 6450)	LIVE OAK	3-26-77	6460	33.0			730

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
2	CLAYTON (SLICK 6500)	LIVE OAK	M 4-22-65	6531	36.0	22,803	13,778	981,976
2	CLAYTON (SLICK 6530)	LIVE OAK	11-25-74	6535	37.0	3,919	2,382	19,084
2	CLAYTON (WILCOX 6875)	LIVE OAK	10-18-75	6878	42.0	11,581	29,354	95,862
2	CLAYTON, (WILCOX 7250)	LIVE OAK	7-11-77	6996	45.3	17,312	2,219	2,219
2	CLAYTON, NE. (QUEEN CITY -A-)	LIVE OAK	M 9-24-66	4995	36.0	21,517	13,214	314,976
2	CLAYTON, NE. (QUEEN CITY -B-)	LIVE OAK	5-23-66	5102	40.0	17,866	11,244	823,854
2	CLAYTON, NE. (SLICK 6570)	LIVE OAK	12-05-66	6569	36.0			24,077
2	CLAYTON, SE. (SLICK)	LIVE OAK	3-01-75	6530	43.4	4	456	1,695
2	CLEM-BAU (FRIO)	JACKSON	2-28-76	6602	44.8	2,958	6,326	29,793
2	COLETTO CREEK	VICTORIA	1933	2776	21.0			8,698,637
2	COLETTO CREEK (2300)	VICTORIA	11-28-75	2310	21.0	156	17,849	54,459
2	COLETTO CREEK (2800)	VICTORIA	1933	2840	21.0	76,998	252,699	2,575,902
2	COLETTO CREEK (4300) TRANS. FROM COLETTO CREEK EFF. 11-1-68. SEPARATED FROM COLETTO CR., 1-1-51.	VICTORIA	1-01-51	4300	24.0	12	7,382	394,317
2	COLETTO CREEK (4350)	VICTORIA	7-09-71	4392	28.5			34,861
2	COLETTO CREEK (4700)	VICTORIA	1933	4700	21.0	2,513	17,603	315,977
2	COLETTO CREEK, SOUTH	VICTORIA	11-21-47	4350	24.0	12,239	16,110	1,899,147
2	COLETTO CR., S. (WILLIMEN, UP.)	VICTORIA	1951	3854	25.0			1,157
2	COLETTO CREEK, S. (3900)	VICTORIA	1-21-72	3876	29.0	1,118	1,476	27,552
2	COLETTO CREEK, SOUTH (4500 FRIO)	VICTORIA	5-08-64	4485	27.0			4,713
2	COLETTO CREEK, S. (4700)	VICTORIA	3-30-66	4710	22.0			36,695
2	COLLIER	JACKSON	11-15-42	2430	24.0	2,155	6,863	932,612
2	COLLIER, EAST (-B- SAND)	JACKSON	5-01-60	2459	22.0			7,670
2	COLOGNE	VICTORIA	10-31-39	4827	25.0			1,179,957
2	COLOGNE (4500)	VICTORIA	4-04-67	4529	22.6			764
2	COLOGNE (4600)	VICTORIA	1-08-67	4632	25.5	12	1,257	60,501
2	COLOMA CREEK	CALHOUN	5-18-51	5759	68.0			57,498
2	COLOMA CREEK, NORTH (7400)	CALHOUN	9-19-56	7443	44.0			11,593
2	COLOMA CREEK, NORTH (9100 SAND)	CALHOUN	7-06-59	9103	37.0			13,762
2	CORDELE	JACKSON	2-20-38	2755	21.0			7,259,424
2	CORDELE SUBDIVIDED INTO (M-1U) (M-2) (M-2U) (M-3) (M-1U)	JACKSON	12-1-66 12-01-66	2755	21.0			1,215
2	CORDELE SUBDIVIDED FROM CORDELE FLD. 12-1-66 (M-2)	JACKSON	12-01-66	2755	21.0	65,541	60,750	1,550,747
2	CORDELE SUBDIVIDED FROM CORDELE FLD. 12-1-66 (M-2U)	JACKSON	12-01-66	2755	21.0			11,505
2	CORDELE SUBDIVIDED FROM CORDELE FLD. 12-1-66 (M-3)	JACKSON	12-01-66	2755	21.0	40,080	49,863	1,022,378
2	CORDELE, NORTH (SPRUSCH SAND)	JACKSON	8-06-60	2916	45.0			9,117
2	CORDELE, S. (CATAHOULA)	JACKSON	1-13-75	3088	26.1	3,956	1,328	12,745
2	CORDELE, SE. (-A- SAND)	JACKSON	7-12-59	2650	21.0	199	317	87,988
2	CORDELE, SE. (C-2 SAND)	JACKSON	4-10-59	2648	22.0	12	1,910	209,136
2	CORDELE, SE. (C-3 SAND)	JACKSON	9-28-58	2680	22.0	3,409	22,660	758,101
2	CORDELE, SE. (2650)	JACKSON	10-28-58	2650	21.0			28,985
2	CORDELE, SE. (2700 SAND)	JACKSON	7-28-54	2740	21.0	1,440	8,924	540,828
2	CORDELE, SE. (3500 GRETA)	JACKSON	3-19-59	3500	23.0			31,954
2	CORDELE, W. (DAKVILLE)	JACKSON	11-20-58	2748	22.0	1,274	3,590	190,435
2	CORDELE, W. (SEG A 2800 SD.) FORMERLY IN CORDELE /2800 SD., FORMERLY NAMED CORDELE /2800 SD. SEG. -A-//, CHG. 7-23-53.	JACKSON	3-18-51	2800	21.0	49,290	21,291	646,694
2	CORDELE, W. (SEG B 2800 SD.) FORMERLY IN CORDELE /2800 SD., FORMERLY NAMED CORDELE /2800 SD. SEG. -B-//, CHG. 7-23-53.	JACKSON	11-17-50	2800	21.0			33,477
2	CORDELE, W. (SEG F YAUSSI SD.)	JACKSON	6-02-53	2730	21.0	289	2,268	119,397
2	CORDELE, W. (YAUSSI 3000)	JACKSON	2-29-56	3000	22.0			9,907
2	CORDELE, W. (3140 SAND) FORMERLY NAMED CORDELE /3140 SD.,//, CHG. 7-23-53.	JACKSON	11-03-50	3140	21.0	1,664	1,889	281,999
2	CORNELIA (VICKSBURG)	LIVE OAK	11-19-54	3387	26.0			13,239
2	COSDEN, WEST	BEE	12-27-42	7100	44.0	3,030	7,671	2,051,955
2	COSDEN, W. (HOCKLEY LOWER)	BEE	5-20-55	3594	47.0	529	6,928	680,024
2	COSDEN, W. (HOCKLEY LOWER B)	BEE	10-12-55	3618	44.0			41,032
2	COSDEN, W. (HOCKLEY UPPER)	BEE	9-07-54	3398	35.0			246,407
2	COSDEN, W. (HOCKLEY 3550)	BEE	6-28-55	3550	39.0	22	370	277,970
2	COSDEN, W. (LULING)	BEE	6-27-58	7204	43.0			5,408
2	COSDEN, WEST (MACKHANK)	BEE	4-14-47	7358	35.0			854,801
2	COSDEN, WEST (WILCOX 8100)	BEE	7-01-75	8106	53.1	13,605	363	1,595
2	COSDEN, W. (3050 SAND)	BEE	9-09-55	3054	35.0	5,490	391	53,832
2	COTTONWOOD CREEK FLD. CONSOLIDATED INTO HOLLY, EAST /MASSIVE/	DE WITT	9-27-48 9-7-66	7647 7647	37.0 35.0			155,881
2	COTTONWOOD CREEK, SOUTH	DE WITT	11-17-50	7647	35.0	94,330	89,480	10,385,473
2	COTTONWOOD CREEK, S. (MACKHANK)	DE WITT	12-08-60	7507	39.0			5,854
2	COTTONWOOD CREEK, S. (YEGUA 4500)	DE WITT	6-11-77	4526	44.6	6,154	10,575	15,822
2	COTTONWOOD CREEK, S. (YEGUA 4800)	DE WITT	7-30-56	4815	44.0	196,724	25,513	72,390
2	CROFT (MACKHANK)	BEE	10-01-60	7170	42.0			11,712
2	D. N. S. (LULING SAND)	DE WITT	11-29-59	7632	34.0			80,594
2	DAHL (SLICK SAND)	BEE	7-24-53	6675	40.0	91	1,297	122,656
2	DALLAS HUSKY (YEGUA)	GOLIAD	8-28-53	4733	46.0			11,319
2	DALLAS HUSKY (YEGUA -B-)	GOLIAD	12-03-55	4736	46.0			5,510
2	DALLAS HUSKY, NE. (9000)	GOLIAD	9-11-62	4967	52.0			20,166
2	DALLAS HUSKY, NE. (9100)	GOLIAD	3-26-63	9135	54.0			1,090
2	DAVY (EDWARDS)	KARNES	10-14-62	11001	38.0			674,982
2	DELIAD (YEGUA -A- 4740)	DE WITT	11-20-65	4748	47.0			8,934
2	DIAL, WEST SEG. (8500)	GOLIAD	1-03-63	8753	41.0			1,523
2	DIAMOND HALF TRANS. TO PETTUS NEW FLD., EFF. 3-1-61.	GOLIAD	1936	3905	39.0			784,891
2	DINERO	LIVE OAK	4-10-60	5194	42.0			99,716
2	DINERO (5350 SAND)	LIVE OAK	6-20-55	5351	53.0			1,276
2	DINERO, E. (STILLWELL B)	LIVE OAK	1-05-77	4426	35.0			1,069
2	DINERO, WEST (HOCKLEY)	LIVE OAK	6-17-61	4377	49.0	15,791	3,115	428,174
2	DINERO, WEST (HOCKLEY FB-B)	LIVE OAK	5-11-65	4398	44.0	12	1,666	83,224
2	DINERO, W (HOCKLEY 4435 FB-C)	LIVE OAK	8-23-66	4445	40.0	9	481	4,811
2	DINERO, WEST (PETTUS)	LIVE OAK	5-31-61	5124	48.0			121,123
2	DIRKS	BEE	1934	3925	45.0	10,357	24,479	8,676,394
2	DIRKS (HOCKLEY)	BEE	9-14-55	3430	39.0			413
2	DIRKS (HOCKLEY 2700)	BEE	1-01-62	2684	29.0	2,048	2,053	29,736
2	DOEHRMANN (YEGUA 4880)	DE WITT	8-20-73	4888	44.7			2,593
2	DOEHRMANN, N. (MASSIVE 1ST)	DE WITT	12-04-62	8162	32.0	765	6,278	338,792
2	DUNN (LULING-WILCOX)	LIVE OAK	3-19-67	8387	25.6			17,605

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)	
2	DUNWOLTERS (PETTUS SAND)	KARNES	12-11-55	3970	46.0		312	319,463	
2	DUNWOLTERS (SEG. C PETTUS SD.)	KARNES	3-30-56	3956	48.0		166	216,081	
2	DUNWOLTERS (SEG. D)	KARNES	8-12-56	3876	47.0		84	374,570	
2	EL TORO (FRIO 5960)	JACKSON	7-10-63	5970	42.0			3,859	
2	EL TORO (5300)	JACKSON	4-22-64	5321	26.0			41,030	
2	EL TORO, SOUTH (5500')	JACKSON	6-10-78	5480	32.0	195	408	408	
2	EL TORO, SOUTH (5600)	JACKSON	2-02-60	5624	41.0	10,032	18,700	686,305	
2	EL TORO, SOUTH (6600)	JACKSON	11-18-59	6591	41.0			16,533	
2	EL TORO, SW. (6000)	JACKSON	6-02-71	6002	40.8		587	80,440	
2	EL TORO, SW. (6500)	JACKSON	12-12-70	6507	43.6	11,004	67,824	1,004,376	
2	EL TORO, SW. (6600)	JACKSON	1-05-66	6661	52.0			513	
2	EL TORO, SW. (6700)	JACKSON	2-27-71	6713	43.7		810	55,525	
2	EL TORO, SW. (6720 STRAY)	JACKSON	1-23-73	6720	44.0	27,114	39,302	252,515	
2	ELLA BORROUM (SLICK)	BEE	11-06-62	6642	43.0	9,137	8,069	281,742	
2	ELM CREEK (AUSTIN CHALK)	KARNES	8-10-78	8296	36.0		3	212	
2	ELM CREEK (BUDA)	KARNES	2-11-77	8555	35.0		5	6,536	
2	ELMS (PETTUS)	LIVE OAK	3-04-67	3111	26.4			29,561	
2	ELOISE (ANDERSON)	VICTORIA	5-07-65	5856	43.1			35,889	
2	ELOISE (ANNIE 6300)	VICTORIA	1-26-65	6300	41.0			163,007	
2	ELOISE (FRIO-VKSBG.)	VICTORIA	5-08-65	6661	43.9			126	
2	ELOISE (GATTI 5820)	VICTORIA	4-03-67	5828	45.0			26,491	
2	ELOISE (GUS 6570)	VICTORIA	1-19-65	6574	44.0	12	12,193	252,127	
2	ELOISE (KARABATSOS, 5915, N.)	VICTORIA	7-31-67	5854	42.0	58	128	4,329	
2	ELOISE (KNOTT 5580)	VICTORIA	6-14-65	5619	39.0			62,921	
2	ELOISE (LALA 6640)	VICTORIA	9-02-64	6647	45.0	180	833	94,260	
2	ELOISE (RANDERSON 5800)	VICTORIA	9-03-64	5830	41.0			82,505	
2	ELOISE (RICHARDSON)	VICTORIA	11-23-62	5927	45.0			621	
2	ELOISE (MAR SD.)	VICTORIA	6-22-64	5884	45.0			100,115	
2	ELOISE (MEHLMANN 6430)	VICTORIA	4-13-66	6436	44.0			2,454	
2	ELOISE (5800 STRINGER)	VICTORIA	4-15-74	5795	41.0	511	2,049	21,723	
2	ELOISE (6650)	VICTORIA	5-05-64	6665	42.0			4,155	
2	ELOISE (6760)	VICTORIA	3-13-70	6764	40.5			859	
2	ELOISE (6800)	VICTORIA	3-13-70	6819	43.0			28,072	
2	ELOISE, N. (5300)	VICTORIA	7-20-67	5314	31.3			2,082	
2	ELOISE, N. (5950)	VICTORIA	9-02-67	5960	37.7			1,048	
2	ELOISE, NW. (6140)	VICTORIA	12-05-75	6148	38.0			1,054	
2	ELOISE, SE. (5500)	VICTORIA	4-23-75	5501	25.0	664	3,801	21,840	
2	ELOISE, SW. (6200)	VICTORIA	4-24-68	6221	46.0			9,626	
2	ELOISE, SW. (6500)	VICTORIA	9-20-68	6517	44.0			1,907	
2	ELOISE, W. (FERN 6030)	VICTORIA	10-31-67	6037	31.2			21,977	
2	ELOISE, W. (PETERSON)	VICTORIA	2-20-68	6164	43.0			2,617	
2	ELOISE, W. (CREYES 6200)	VICTORIA	11-23-67	6208	41.9			118,534	
2	EMILY K. CAMPBELL (FRIO 6170)	VICTORIA	7-30-71	6174	43.6			1,107	
2	EMILY K. CAMPBELL (5800)	VICTORIA	10-07-72	5814	32.0	10,624	9,594	99,749	
2	EMMA HAYNES (LULING SAND)	GOLIAD	3-23-52	7650	33.0			416,479	
2	ESPERANZA (WILCOX 7800)	LAVACA	11-11-75	7875	34.0	12	7,479	29,612	
2	EVANS	LAVACA	1952	7608	33.0			543	
2	FAGAN	REFUGIO	1940	5895	29.0			266,007	
2	FAGAN (GRETA SAND)	REFUGIO	6-12-51	4709	24.0			379,665	
2	FAGAN (6000)	REFUGIO	4-22-71	6025	38.5			2,546	
2	FALLS CITY	KARNES	12-19-44	6050	46.0			25,400,218	
2	FALLS CITY (AUSTIN CHALK)	KARNES	11-12-61	10256	40.0	12	377	17,412	
2	FALLS CITY (BONER)	KARNES	1-30-77	6095	38.0			540	
2	FALLS CITY (LBAR)	KARNES	1-01-77	4670	46.0	1,995	15,708	38,375	
2	FALLS CITY (UBAR)	KARNES	1-01-77	4605	46.0	782	13,277	28,646	
2	FALLS CITY (BRAN)	KARNES	1-01-77	5076	46.0	201	6,681	12,851	
2	FALLS CITY (LFA)	KARNES	1-01-77	4975	46.0	939	32,377	71,172	
2	FALLS CITY (UFA)	KARNES	1-01-77	4950	46.0	769	24,777	58,835	
2	FALLS CITY (LMA)	KARNES	1-01-77	5950	46.0	861	5,485	11,013	
2	FALLS CITY (LMAUM)	KARNES	1-01-77	5962	46.0	531	3,464	10,153	
2	FALLS CITY (MMA)	KARNES	1-01-77	5888	46.0	284	1,965	7,415	
2	FALLS CITY (UMA)	KARNES	1-01-77	5792	46.0	12,194	76,925	174,816	
2	FALLS CITY (LOL)	KARNES	1-01-77	5315	46.0	179	6,400	12,915	
2	FALLS CITY (UOL)	KARNES	1-01-77	5295	46.0	807	26,639	74,104	
2	FALLS CITY (LMUC)	KARNES	1-01-77	5165	46.0	2,996	40,743	87,143	
2	FALLS CITY (UMQC)	KARNES	1-01-77	5084	46.0	175	6,288	13,264	
2	FALLS CITY (LPA)	KARNES	1-01-77	6076	46.0	11,285	41,297	93,303	
2	FALLS CITY (S)	KARNES	1-01-77	4902	46.0	11,150	8,212	20,307	
2	FALLS CITY (S3)	KARNES	1-01-77	4940	46.0	379	12,019	29,509	
2	FALLS CITY (4200 SAND)	KARNES	1957	4184	33.0			11,284	
2	FALLS CITY (4400)	KARNES	2-22-77	4394	42.0	11	2,524	5,882	
2	FALLS CITY (4460)	KARNES	1-12-77	4494	43.0	133	3,823	8,041	
2	FALLS CITY, WEST	KARNES	1950	6257	37.0			14,684	
2	FALLS CITY, W. (6255)	KARNES	11-09-67	6258	38.0			33,485	
2	FANNIN, EAST	GOLIAD	2-11-49	3573	25.0			41,579	
2	FANNIN, NORTH	GOLIAD	1944	5920	40.0			4,317	
2	FASHING, EAST (3950)	KARNES	1953	3939	31.0			362	
2	FIVE OAKS (3150)	BEE	12-12-61	3132	39.0			2,681	
2	FLYING "M" (5800)	VICTORIA	12-02-66	5806	42.8			16,365	
2	FORDTRAN	DE WITT	1951	8127	34.0			15,553	
	TRANS. TO HELEN GOELKE /WILCOX/ FLD., APRIL, 1951.								
2	FORT MERRILL	LIVE OAK	1-02-49	4542	47.0			194,341	
2	FORT MERRILL, N. (PETTUS, UPPER)	LIVE OAK	2-03-59	4476	46.0			18,453	
2	FORTITUDE (3500)	BEE	9-12-60	3492	37.0	12	1,310	35,996	
2	FRANCITAS	JACKSON	10-30-38	7969	51.0			3,830,441	
	BROUGHTON & MIDDLE KOPNICK SANDS SEPARATED 8-1-66								
2	FRANCITAS (=A= SAND)	JACKSON	1-12-61	7087	42.6	78,778	6,253	717,474	
2	FRANCITAS (=A= SAND N. SEG.)	JACKSON	1-01-64	7070	43.0			85,613	
	SUBDIVIDED FROM FRANCITAS /-A= SAND/, EFF. 1-1-64.								
2	FRANCITAS (BROUGHTON)	JACKSON	10-03-38	7395	51.0	8,989	5,445	429,322	
	SEPARATED FROM FRANCITAS FLD. 8-1-66								
2	FRANCITAS (F=5)	JACKSON	10-20-63	7174	45.0			2,260	
	SUBDIVIDED INTO FRANCITAS /F=5, N. SEG./, EFF. 1-1-64.								
2	FRANCITAS (F=5 N. SEG.)	JACKSON	1-01-64	7174	45.0			43,024	
	TRANS. FROM FRANCITAS (F=5) EFF. 1-1-64								
2	FRANCITAS (F=11)	JACKSON	9-12-63	7865	42.0			4,181	
	SUBDIVIDED INTO FRANCITAS /F=11, N. SEG./, EFF. 1-1-64.								
2	FRANCITAS (F=11 N. SEG.)	JACKSON	1-01-64	7865	42.0			13,947	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RHC DIST ND	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)

TRANS. FROM FRANCITAS (F=11) EFF. 1-1-64								
2	FRANCITAS (FRIO 7000)	JACKSON	9-11-63	7006	46.0	28,138	434	322,864
2	FRANCITAS (FRIO 7030)	JACKSON	2-13-66	7037	48.0	8,133	8,310	344,570
2	FRANCITAS (FRIO 7160)	JACKSON	2-12-66	7163	50.0			119,914
2	FRANCITAS (FRIO 7200)	JACKSON	10-27-66	7199	45.0			4,822
2	FRANCITAS (FRIO 8060)	JACKSON	2-26-65	8067	45.0	6,515	1,545	267,746
2	FRANCITAS (FRIO 8250)	JACKSON	4-22-63	8265	40.0	76,883	16,256	1,568,220
2	FRANCITAS (K)	JACKSON	6-02-66	7941	43.0	699	491	202,648
2	FRANCITAS (KOPNICKY MIDDLE)	JACKSON	10-30-38	7954	51.0	25,705	3,990	330,135
TRANS. FROM FRANCITAS FLD. 8-1-66								
2	FRANCITAS (MARGINULINA, N.)	JACKSON	4-16-68	6878	46.9			53,773
2	FRANCITAS (7025)	JACKSON	5-26-73	7031	42.1			0
2	FRANCITAS (7360)	JACKSON	10-24-75	7368	46.0	12	1,857	9,704
2	FRANCITAS, EAST (N=6)	JACKSON	6-10-62	9000	40.0			49,988
2	FRANCITAS, NORTH	JACKSON	3-16-51	8550	48.0	14,356	6,927	13,081,415
2	FRANCITAS, NORTH (ARNOLD)	JACKSON	11-01-63	8536	48.0			119,968
TRANS. FROM FRANCITAS, NORTH 11-1-63								
2	FRANCITAS, NORTH (C-1)	JACKSON	11-01-63	7770	48.0			396,275
TRANS. FROM FRANCITAS, NORTH 11-1-63								
2	FRANCITAS, NORTH (P-1)	JACKSON	11-07-73	8389	52.6	2,325	4,082	138,029
2	FRANCITAS, NORTH (S-1)	JACKSON	9-15-64	8414	59.0			165,090
2	FRANCITAS, NH. (FRIO-3)	JACKSON	1-31-63	7156	47.0			26,913
2	FRANCITAS, NH. (7000 SAND)	JACKSON	5-27-63	7000	43.0			3,569
2	FRANCITAS, SOUTH (F=18)	JACKSON	9-24-60	8717	37.0	9,660	2,189	81,157
2	FRANCITAS, SOUTH (F=29)	JACKSON	5-25-67	9689	51.0			681
2	FRANCITAS, SOUTH (TRULL SAND)	JACKSON	6-13-60	8959	43.0			7,494
2	FRANCITAS, SOUTH (9,440)	JACKSON	6-15-67	9436	38.0	13,757	3,565	100,351
2	FRANCITAS, S. (7000)	JACKSON	5-24-65	7026	42.0			10,953
2	FRANKE (YEGUA, FIRST)	GOLIAD	7-30-55	4794	45.0			4,269
2	FREEMAN (HOCKLEY SAND)	LIVE OAK	1-21-57	4163	41.0			1,366
2	FREEMAN (PETTUS SAND)	LIVE OAK	9-18-56	4710	42.0			13,128
2	FRELS (YEGUA)	BEE	2-24-56	4832	50.0			2,851
2	FRIAR RANCH, H. (HILLER)	DE WITT	9-20-78	9719	54.0	16,228	2,521	2,521
2	FRIENDSHIP CHURCH (HOCKLEY)	BEE	12-04-73	3611	39.7	66,544	4,859	37,799
2	GABRYSCH (5500)	JACKSON	5-24-75	5492	41.0	72,663	4,125	8,669
2	GABRYSCH (5650)	JACKSON	2-04-59	5656	28.0			305,684
2	GABRYSCH (5800)	JACKSON	5-26-62	5800	33.0			882
2	GABRYSCH (5910)	JACKSON	5-26-62	5911	35.0			2,516
2	GABRYSCH (6200)	JACKSON	5-10-62	6222	37.0			107,272
2	GABRYSCH (6280)	JACKSON	4-01-64	6285	41.0			6,456
2	GABRYSCH (6290)	JACKSON	12-25-59	6291	38.0	71,519	6,958	50,255
2	GABRYSCH (6300)	JACKSON	9-14-58	6315	35.0	89,823	16,633	1,220,555
2	GABRYSCH (6300 SEG A)	JACKSON	11-26-58	6311	35.0			263,310
TRANS. FROM GABRYSCH (6300) FLD. 7-1-59								
2	GABRYSCH (6370 SEG B)	JACKSON	6-21-60	6369	40.0			113,400
2	GABRYSCH (6400)	JACKSON	5-27-59	6420	36.0			26,059
PRODUCTION TRANS. TO GABRYSCH, SEG. -A- /6400/, EFF. 7-1-60.								
2	GABRYSCH (6400 SEG A)	JACKSON	7-01-60	6420	36.0			35,045
TRANS. FROM GABRYSCH /6400/, 7-1-60.								
2	GABRYSCH (6500 SEG B)	JACKSON	5-14-64	6518	38.0			1,626
2	GABRYSCH (6600)	JACKSON	11-05-58	6600	39.0			43,823
PRODUCTION TRANS. TO GABRYSCH, SEG. -A- /6600/, EFF. 7-1-60.								
2	GABRYSCH (6600 SEG A)	JACKSON	7-01-60	6600	39.0			30,041
TRANS. FROM GABRYSCH /6600/, 7-1-60.								
2	GABRYSCH, E. (6650)	JACKSON	6-27-65	6649	40.0			28,373
2	GABRYSCH, E. (6750)	JACKSON	7-08-65	6739	38.0			792
2	GABRYSCH, SOUTH (5300)	JACKSON	5-07-65	5316	32.0			6,599
2	GABRYSCH, SOUTH (5430)	JACKSON	1-12-61	5432	28.0			20,055
2	GABRYSCH, S. (5950)	JACKSON	1-12-65	5948	38.0			10,404
2	GAFFNEY	VICTORIA	2-14-45	5009	28.0			92,559
2	GAFFNEY (5300)	VICTORIA	10-04-77	5290	30.0	11,766	521	868
2	GAFFNEY (5540)	VICTORIA	9-01-75	5546	32.0	17,026	3,097	8,010
2	GAFFNEY, SW. (5300)	GOLIAD	8-27-77	5336	30.3	77,930	56,393	63,652
2	GAFFNEY, SW. (5500)	GOLIAD	3-04-78	5532	26.5	2,994	571	571
2	GANADO	JACKSON	4-10-37	5808	27.0	52,388	54,428	3,499,652
2	GANADO (F=2)	JACKSON	12-27-69	5158	26.0			241,482
2	GANADO (F=2-C)	JACKSON	9-04-65	5350	30.0			32,276
2	GANADO (F=3)	JACKSON	12-01-62	5449	26.0	186	1,585	67,863
2	GANADO (F=3 SEG 2)	JACKSON	8-06-65	5408	28.0			19,871
2	GANADO (F=3-A)	JACKSON	1-26-65	5381	29.0			18,365
2	GANADO (F=3-A LOWER)	JACKSON	11-14-66	5397	30.0	365	1,322	19,302
2	GANADO (F=3-B)	JACKSON	12-03-69	5408	25.4			15,335
2	GANADO (F=3-C)	JACKSON	1-07-66	5421	27.0	7,097	2,464	129,274
2	GANADO (F=3-D)	JACKSON	5-03-68	5449	26.0	5,829	5,331	26,869
2	GANADO (F=3-E)	JACKSON	6-18-68	5452	27.0	14,592	17,536	484,857
2	GANADO (F=3-E SEG 2)	JACKSON	4-06-70	5455	25.1			51,634
2	GANADO (F=3-F)	JACKSON	4-14-66	5467	26.0			17,087
2	GANADO (F=3-G)	JACKSON	4-07-66	5502	27.0			13,379
2	GANADO (F=3-H)	JACKSON	2-09-66	5606	26.0			4,617
2	GANADO (F=3-H, LOWER)	JACKSON	11-16-73	5672	27.1	1,114	2,875	28,071
2	GANADO (F=3-H UPPER)	JACKSON	5-27-69	5570	31.0	3,477	5,812	19,011
2	GANADO (F=4-A)	JACKSON	12-20-64	5803	43.0	5,306	33,304	256,871
2	GANADO (F=4-C)	JACKSON	11-07-65	5966	33.0			1,186
2	GANADO (F=7-A SEG 2)	JACKSON	5-24-70	6474	37.5	2,771	3,785	151,181
2	GANADO (F=8-D)	JACKSON	5-17-66	6694	43.0			13,040
2	GANADO (F=8-D SEG 2)	JACKSON	2-02-66	6698	47.0			93
2	GANADO (F=8-E)	JACKSON	5-21-66	6736	47.0			2,995
2	GANADO (F=8-E, SEG 2)	JACKSON	2-20-78	6722	44.0	6,278	17,111	17,111
2	GANADO (F=9-B)	JACKSON	4-23-70	6766	45.6			189,935
2	GANADO (F=9-C)	JACKSON	7-02-65	6764	45.0			6,691
2	GANADO (F=16-C)	JACKSON	12-11-64	7655	45.0			1,524
2	GANADO (F=16-E)	JACKSON	8-25-65	7242	45.0			2,524
2	GANADO (F=16-G)	JACKSON	6-13-65	7279	48.0			45,749
2	GANADO (F=17)	JACKSON	11-13-64	7273	44.0	2,902	4,143	501,928
2	GANADO (F=17 SEG NW)	JACKSON	7-01-65	7274	45.0			254,964
2	GANADO (FRIO 5-C-1)	JACKSON	3-04-64	6107	37.0	365	1,585	14,521
2	GANADO (FRIO 5-C-2)	JACKSON	1-04-62	6148	37.0			53,136
2	GANADO (FRIO 6-A)	JACKSON	4-07-60	6312	38.0	7,061	6,136	486,287

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)	
2	GANADO (FRID 7-A)	JACKSON	1-11-67	6514	32.4			43,373	
2	GANADO (FRID 8-A)	JACKSON	1-27-76	6610	41.0			38,427	
2	GANADO (MARG. 8)	JACKSON	4-15-62	5079	27.0	4,610	10,530	130,572	
2	GANADO (MARG. 1)	JACKSON	9-05-62	5053	26.0			82,241	
2	GANADO (MARG. 2)	JACKSON	12-30-61	5064	29.0			88,571	
2	GANADO (MARG. 2, SOUTH)	JACKSON	2-08-63	5073	27.0			3,584	
2	GANADO (MARG. 3)	JACKSON	3-25-61	5067	26.0	3,362	755	406,000	
	FORMERLY CARRIED AS GANADO /MARG./ NAME CHG, EFF, 2-1-62.								
2	GANADO (SHALLOW)	JACKSON	12-20-54	5065	25.0			25,607	
2	GANADO (5300)	JACKSON	5-01-62	5324	28.0			21,371	
2	GANADO (5400)	JACKSON	8-05-60	5404	29.0	5,622	3,966	141,418	
2	GANADO (5660)	JACKSON	2-11-74	5664	38.0			670	
2	GANADO (6570)	JACKSON	10-06-67	6516	24.0	2,058	967	1,100	
2	GANADO, DEEP	JACKSON	2-27-40	6483	35.0	2,803	7,472	9,027,902	
2	GANADO, DEEP (HANNA ROSS)	JACKSON	8-01-63	6483	35.0	27,611	13,185	684,196	
	DIVIDED FROM GANADO /DEEP/, EFF, 8-1-63.								
2	GANADO, DEEP (HULTQUIST)	JACKSON	8-01-63	6483	35.0	23,563	34,539	2,356,726	
	DIVIDED FROM GANADO /DEEP/, EFF, 8-1-63.								
2	GANADO, DEEP (HULTQUIST NORTH)	JACKSON	8-01-63	6483	35.0			155,616	
	DIVIDED FROM GANADO /DEEP/, EFF, 8-1-63.								
2	GANADO, DEEP (LOWER 6650)	JACKSON	8-01-63	6650	35.0	16,495	30,349	1,701,035	
	DIVIDED FROM GANADO /DEEP/, EFF, 8-1-63.								
2	GANADO, DEEP (UPPER 6650)	JACKSON	8-01-63	6650	35.0			96,115	
	DIVIDED FROM GANADO /DEEP/, EFF, 8-1-63.								
2	GANADO, EAST (CIMAL SAND)	JACKSON	5-08-55	6480	43.0			0	
2	GANADO, EAST (FRID LOWER)	JACKSON	4-25-52	6467	44.0			158,292	
2	GANADO, EAST (FRID 6300)	JACKSON	1-29-55	6312	42.0			26,845	
2	GANADO, EAST (FRID 6400 LOWER)	JACKSON	4-14-54	6415	46.0			41,804	
2	GANADO, NORTH	JACKSON	1948	4857	25.0			4,672	
	LEASES TRANS. TO SANDY CREEK APRIL 1, 1948.								
2	GANADO, SW. (6400)	JACKSON	7-08-62	6419	35.0			11,596	
2	GANADO, WEST	JACKSON	12-23-40	4730	24.0	2,324	6,266	11,547,016	
	SUBDIVIDED 11-1-63, GANADO, W. /4700 ZONE/ & /5400 ZONE/, OTHER ZONES MULTI. RES. FIELD.								
2	GANADO, WEST (CHARLES SAND)	JACKSON	12-01-71	4752	24.0	4,940	20,563	328,624	
	TRANSFERRED FROM GANADO, W. /4700/ 12-1-71								
2	GANADO, WEST (4700 ZONE)	JACKSON	11-01-63	4730	24.0	169,968	744,108	11,569,260	
	SUBDIVIDED FROM GANADO, WEST, 11-1-63.								
2	GANADO, WEST (5300)	JACKSON	7-21-65	5307	23.6	323	1,820	100,958	
2	GANADO, WEST (5400 -A- EAST)	JACKSON	6-21-63	5432	25.0			13,994	
2	GANADO, WEST (5400 ZONE)	JACKSON	11-01-63	5400	24.0	2,170	5,274	236,666	
	SUBDIVIDED FROM GANADO, WEST, 11-1-63.								
2	GANADO, WEST (5500)	JACKSON	6-15-63	5578	26.0	33	288	198,410	
2	GANADO, WEST (5630)	JACKSON	12-13-73	5635	25.9	4,282	23,875	219,359	
2	GANADO, WEST (5700)	JACKSON	9-27-63	6125	31.0			14,969	
2	GANADO, WEST (5700, UP.)	JACKSON	4-23-65	5706	32.0			117,739	
2	GANADO, WEST (5710)	JACKSON	4-21-65	5716	21.0			6,416	
2	GANADO, WEST (5740)	JACKSON	6-30-66	5742	30.0			8,953	
2	GANADO, WEST (5875)	JACKSON	7-12-72	5870	31.0			2,709	
2	GANADO, WEST (5900)	JACKSON	3-01-64	5901	30.0			25,021	
2	GANADO, WEST (5990)	JACKSON	11-01-62	5995	32.0			116,693	
2	GANADO, WEST (6000)	JACKSON	7-11-62	6004	31.0	3,123	7,051	607,467	
2	GANADO, WEST (6000-B)	JACKSON	2-12-65	6004	32.0			75,812	
2	GANADO, WEST (6000, LD.)	JACKSON	4-06-65	5969	32.0	623	3,285	274,412	
2	GANADO, WEST (6300-B)	JACKSON	2-08-62	6315	36.0			13,065	
2	GEORGE WEST, E. (QUEEN CITY -B-)	LIVE OAK	12-28-63	6962	40.0	12	669	14,576	
2	GEORGE WEST, E. (SLICK 8500)	LIVE OAK	11-01-59	8523	33.0			5,320	
2	GEORGE WEST, WEST (7400 SD.)	LIVE OAK	2-20-61	7394	32.0	5,052	1,376	5,344	
2	GILLETTE (HOCKLEY)	BEE	3-03-59	3716	34.0			49,653	
2	GOEBEL	LIVE OAK	1943	7054	38.0			84,855	
2	GOEBEL, NORTH	LIVE OAK	6-15-49	6576	43.0	747	1,651	31,694	
2	GOEBEL, NORTH (MACKHANK)	LIVE OAK	10-29-51	7010	33.0			102,615	
2	GOEBEL, NORTH (MASSIVE)	LIVE OAK	12-07-51	7135	36.0			43,215	
2	GOEBEL, NORTH (SLICK, MIDDLE)	LIVE OAK	12-26-56	6694	46.0			2,282	
2	GOLIAD, NW. (5100)	GOLIAD	7-08-66	5124	43.0			179	
2	GOLIAD, WEST	GOLIAD	1945	11192	44.0			39,973	
2	GOREE	BEE	9-08-49	7188	40.0	3,416	2,877	353,937	
2	GOREE (VICKSBURG)	BEE	1952	2566	23.0			7,850	
2	GOTTSCHALT	GOLIAD	5-17-48	7676	35.0			1,250,176	
2	GOWITT (COOK MOUNTAIN)	GOLIAD	M 12-01-65	4976	50.0			35,243	
2	GOWITT (YEGUA 4575)	GOLIAD	M 11-13-66	4586	45.0			0	
2	GREEN	KARNES	5-19-44	6537	37.0	16,368	3,721	904,767	
2	GREEN (LULING)	KARNES	11-01-63	6536	37.0			4,997	
	SUBDIVIDED FROM GREEN FIELD, 11-1-63.								
2	GREEN LAKE	CALHOUN	5-03-47	5980	36.0			111,980	
2	GREEN LAKE (GRETA)	CALHOUN	3-10-55	6017	35.0			70,501	
2	GREEN LAKE, SOUTH (8400)	CALHOUN	1-14-66	8408	46.0			5,947	
2	GREEN LAKE, SOUTH (9500)	CALHOUN	1-07-67	9500	49.0			852	
2	GREEN LAKE, SW. (GRETA 6000)	CALHOUN	2-28-64	6003	37.0			68,826	
2	GREEN LAKE, WEST (S-4)	CALHOUN	7-10-62	9364	38.0			6,231	
2	GREEN LAKE, WEST (6970)	CALHOUN	7-02-62	6971	42.0			160,226	
2	GREEN LAKE, W. (7590)	CALHOUN	9-07-69	7592	40.9	9	334	75,518	
2	GREEN LAKE, W. (8560)	CALHOUN	4-21-63	8576	48.0			11,572	
2	GRETA	REFUGIO	5-22-33	4400	24.0			81,230,398	
	CARRIED AS GRETA /4400/ EFF, 6-1-66.								
2	GRETA (MASSIVE CATAHOULA)	REFUGIO	10-23-56	3575	27.0	1,554	973	673,697	
2	GRETA (0-6)	REFUGIO	6-12-78	3254	21.5	124	1,368	1,364	
2	GRETA (3500)	REFUGIO	6-28-55	3465	26.0	30,331	32,146	417,650	
2	GRETA (3900)	REFUGIO	4-02-71	3910	23.0	44,536	989	17,775	
2	GRETA (4400)	REFUGIO	5-22-63	4400	24.0	2,032,876	2,930,285	39,393,645	
	CARRIED AS GRETA FLD. 6-1-66								
2	GRETA (4750)	REFUGIO	4-11-74	4748	29.5	252	609	10,545	
2	GRETA (5270)	REFUGIO	7-16-72	5277	34.4			3,043	
2	GRETA (5360)	REFUGIO	8-10-63	5363	34.0			3,875	
	CARRIED AS GRETA (DEEP 5360) EFF, 6-1-66								
2	GRETA (5800)	REFUGIO	9-24-63	5810	37.0			0	
2	GRETA (6230)	REFUGIO	7-12-69	6231	46.0			13,110	
2	GRETA (6400)	REFUGIO	3-08-72	6407	49.4			4,667	
2	GRETA (6400, SW.)	REFUGIO	12-27-70	6419	46.0			31,622	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
2	GRETA (7800 SAND)	REFUGIO	3-25-56	7786	45.0			1,593
2	GRETA, DEEP	REFUGIO	5-22-33	5700	39.0			5,607,720
	SUBDIVIDED INTO GRETA DEEP 5360, 5400, 5600,		5620, 5660,	5700,	5800,	SOUTH 5900 EFF 6-1-66		0
2	GRETA, DEEP (5360)	REFUGIO	8-10-63	5363	34.0			
	FORMERLY CARRIED AS GRETA /5360/							
2	GRETA, DEEP (5400)	REFUGIO	12-15-65	5406	36.7			27,386
2	GRETA, DEEP (5430)	REFUGIO	12-14-65	5438	36.7	617	5,269	80,508
2	GRETA, DEEP (5430, NORTH)	REFUGIO	10-10-73	5463	32.5			241
2	GRETA, DEEP (5600)	REFUGIO	6-01-66	5621	39.0			160,097
	SUBDIVIDED FROM GRETA /DEEP/ EFF 6-1-66							
2	GRETA, DEEP (5620)	REFUGIO	6-01-66	5638	39.0	45,707	92,258	913,681
	SUBDIVIDED FROM GRETA /DEEP/ EFF 6-1-66							
2	GRETA, DEEP (5660)	REFUGIO	6-01-66	5677	39.0	110,913	9,542	351,043
	SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.							
2	GRETA, DEEP (5700)	REFUGIO	11-10-65	5716	38.5			140,807
2	GRETA, DEEP (5800)	REFUGIO	6-01-66	5809	39.0	178,228	35,173	757,261
	SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.							
2	GRETA, DEEP (5800 SD.)	REFUGIO	6-01-66	5837	39.0			795
	SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.							
2	GRETA, DEEP (5850)	REFUGIO	12-10-76	5902	39.0	177,032	42,675	67,833
2	GRETA, DEEP (5900)	REFUGIO	6-01-66	5972	39.0	34,158	55,291	2,222,948
	SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.							
2	GRETA, DEEP (6100)	REFUGIO	6-21-75	6083	39.3	47,072	1,802	26,179
2	GRETA, DEEP (6200)	REFUGIO	11-27-72	6199	43.0			85,820
2	GRETA, DEEP (6200, W)	REFUGIO	6-10-73	6218	43.4			24,976
2	GRETA, N. (BAUMGARTNER)	REFUGIO	3-01-69	6132	44.8			0
2	GRETA, NORTH (FRID LOWER L)	REFUGIO	8-01-59	6850	45.0			7,699
2	GRETA, NORTH (6600)	REFUGIO	6-0A-59	6618	40.0			2,713
2	GRETA, WEST (F=5)	REFUGIO	2-07-73	5556	40.0			2,803
2	GRETA, WEST (F=6)	REFUGIO	5-01-68	5721	40.0			26,417
2	GRETA, WEST (5800)	REFUGIO	8-05-67	5805	47.0	9,224	925	16,077
2	GRETA, WEST (6100 SAND)	REFUGIO	9-21-55	6163	36.0			81,146
2	HAILLEY (HOCKLEY SAND)	LIVE OAK	11-08-52	4255	35.0			204,878
2	HALLETTSVILLE	LAVACA	1950	8406	37.0			7,153
2	HALLETTSVILLE (C-8 SAND)	LAVACA	11-07-56	7921	41.0			2,353
2	HALLETTSVILLE (D-4 SAND)	LAVACA	8-30-52	8484	37.0			102,188
2	HALLETTSVILLE (7400 SAND)	LAVACA	10-27-59	7417	41.0			61,672
2	HALLETTSVILLE (8200)	LAVACA	10-14-54	8191	38.0			10,869
2	HARMON	JACKSON	4-29-42	5360	39.0	37,062	2,593	2,780,269
2	HARMON, SOUTH (5450)	JACKSON	4-30-61	5450	22.0	4,314	10,909	1,143
2	HARMON, S. (5670)	JACKSON	8-01-68	5670	23.0			2,870
2	HARMON, S. (6220 FRID)	JACKSON	5-07-60	6220	35.0			119,178
2	HARMON, S. (6260 FRID)	JACKSON	5-20-59	6260	35.0			15,280
2	HARMON, SOUTH (6400)	JACKSON	9-14-64	6400	36.0			42,723
2	HARMON, S. (6550 FLT. SEG II)	JACKSON	11-24-64	6589	38.0			13,061
2	HARMON, S. (6850)	JACKSON	10-09-65	6860	33.0			11,172
2	HARREL (SLICK)	GOLIAD	10-24-78	7598	33.5	9,076	862	862
2	HARRIS (LULING 1-A)	LIVE OAK	4-03-64	7707	35.0			1,554
2	HARRIS, NE. (MASSIVE)	LIVE OAK	4-12-59	8488	27.0			96,849
	FIELD NAME CHANGED FROM DAKVILLE S. /HILCOX,		MASSIVE/, 2-1-63.					
2	HARRIS, SE. (WILCOX 8060)	LIVE OAK	2-03-69	8072	21.2			4,058
2	HEARD RANCH (4300)	BEE	10-01-66	4280	38.0			16,486
2	HEARD RANCH SOUTH (3900)	BEE	12-08-77	3935	23.0	472	558	558
2	HECAR	REFUGIO	1947	3517	26.0			3,088
	TRANS. TO REFUGIO FOX, NOV. 1947.							
2	HELEN GOHLKE (A=2)	DE WITT	M 7-11-51	8103	31.0			1,268,648
2	HELEN GOHLKE (A=4)	VICTORIA	9-28-60	8556	36.0			6,344
2	HELEN GOHLKE (WILCOX)	DE WITT	M 10-08-50	8096	32.0	521,677	255,853	23,237,193
2	HELEN GOHLKE (WILCOX A=3)	DE WITT	M 5-20-54	8198	35.0			10,424
2	HELEN GOHLKE (WILCOX A=4)	DE WITT	M 2-29-52	8241	36.0			53,816
2	HELEN GOHLKE (YEGUA K)	DE WITT	M 10-12-51	5353	43.0			423,443
2	HELEN GOHLKE (YEGUA 2)	DE WITT	M 8-01-57	5289	45.0			391
2	HELEN GOHLKE, W. (B-1 SD.)	VICTORIA	M 5-17-53	8212	33.0	96,705	1,139	282,468
2	HELEN GOHLKE, W. (B-2 SD.)	DE WITT	M 9-26-53	8370	32.0			107,553
2	HELEN GOHLKE, W. (WILCOX)	DE WITT	M 8-11-52	8168	34.0	75,108	84,012	6,136,462
2	HELEN GOHLKE, W. (WILCOX A=2)	VICTORIA	M 9-01-53	8180	34.0			345,851
2	HELEN GOHLKE, W. (YEGUA)	DE WITT	M 10-03-52	5314	45.0	15,423	178	42,324
2	HENSLEY (FRID 8700 SD.)	JACKSON	3-01-55	8730	47.0			9,536
2	HENZE (4250)	DE WITT	7-01-73	4271	51.6	799	8,499	55,866
2	HENZE (4500)	DE WITT	2-15-53	4500	45.0			255,723
2	HENZE, E. (YEGUA #475)	DE WITT	11-14-64	4488	48.0			97,159
2	HEYSER	CALHOUN	M 5-14-36	5750	43.0	183,595	39,916	47,756,260
2	HEYSER (F=34)	CALHOUN	1-22-72	5395	38.5	4,532	720	88,868
2	HEYSER (F=36)	CALHOUN	M 11-27-67	5384	30.9	141,361	4,440	315,116
2	HEYSER (F=38)	CALHOUN	M 9-28-67	5385	39.3			101,561
2	HEYSER (F=40)	CALHOUN	M 10-08-68	5429	43.1			48,411
2	HEYSER (F=41)	CALHOUN	M 2-26-68	5458	37.9			79,289
2	HEYSER (F=44)	CALHOUN	M 8-18-67	5447	42.7	43,186	3,030	234,460
2	HEYSER (F=47)	CALHOUN	M 4-12-68	5502	37.2			18,210
2	HEYSER (FRID -N-)	CALHOUN	M 2-21-64	5924	45.0			1,886
2	HEYSER (FRID -T-)	CALHOUN	M 1-31-64	6158	42.0			2,324
2	HEYSER (4800 GRETA)	CALHOUN	M 12-10-66	4830	25.0	4,757	1,862	76,707
2	HEYSER (5400 #1)	CALHOUN	M 1-01-63	5400	38.0	1,027,162	48,736	2,991,917
	SEPARATED FROM HEYSER FLD., 1-1-63.							
2	HEYSER (5400 #2)	VICTORIA	M 1-01-63	5400	38.0	3,360,546	135,720	4,379,158
	SEPARATED FROM HEYSER FLD., 1-1-63.							
2	HEYSER (5400 #3)	CALHOUN	M 1-01-63	5400	38.0	828,419	150,464	2,295,872
	SEPARATED FROM HEYSER FLD., 1-1-63.							
2	HEYSER (5700)	CALHOUN	M 10-01-69	5634	34.4			4,138
2	HEYSER (6000)	CALHOUN	M 3-01-69	6000	34.6	111,645	48,096	182,960
2	HEYSER (6100, FRID 1-A)	CALHOUN	M 9-14-65	6122	46.0			6,415
2	HEYSER (6200)	VICTORIA	M 1-17-69	6185	41.5	3,721	5,433	137,123
2	HEYSER (6700)	VICTORIA	M 4-09-69	6679	38.0			3,444
2	HEYSER (6900 SAND)	VICTORIA	M 10-01-60	6916	42.0	14,263	4,408	170,806
	DIV. FROM HEYSER, 10-1-60.							
2	HEYSER (7500 SAND)	VICTORIA	M 10-01-60	7500	40.0			159,752
	DIV. FROM HEYSER, 10-1-60.							
2	HEYSER, S. (5400 #2)	CALHOUN	9-09-78	5748	37.1	1,479	3,778	3,778

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
2	HEYSER, S. (5530)	CALHOUN	6-17-65	5538	39.0			241,877
2	HEYSER, SE. (6250)	CALHOUN	12-23-78	6240	43.5			0
2	HINNANT	LIVE OAK	8-02-45	5772	40.0			126,019
2	HOBBS=EZZELL (SLICK 8050)	LAVACA	4-17-70	8054	36.0			3,264
2	HOBSON	KARNES	2-26-42	4002	31.0	30,592	36,560	5,015,587
2	HOBSON (RECKLAW A STRINGER)	KARNES	5-28-77	3927	31.0			132
2	HOBSON, WEST (HUDA)	KARNES	1-16-78	10926	43.0		7	777
2	HOG LAKE (5500 SAND)	REFUGIO	3-19-59	5482	32.0			1,155
2	HOG LAKE (5900 SAND)	REFUGIO	8-04-59	5906	39.0			391
2	HOLLY	DE WITT	1-31-48	7610	35.0	16,595	5,614	435,281
2	HOLLY (YEGUA 4500)	DE WITT	12-06-67	4489	47.0	73,459	33,472	379,324
2	HOLLY (YEGUA 4600 UP.)	DE WITT	2-29-64	4633	46.0	23,613	7,751	65,244
2	HOLLY, EAST (MASSIVE)	DE WITT	8-18-61	7556	35.0	11,855	9,674	310,133
2	HOLLY, NORTHWEST (YEGUA)	DE WITT	4-19-58	4484	48.0			24,708
2	HOLLY, WEST (YEGUA)	DE WITT	3-04-54	4486	47.0	13,531	19,010	233,309
2	HOLZMARK	BEE	10-03-36	4100	49.0	9,242	7,264	560,765
2	HOLZMARK (HOCKLEY)	BEE	1-23-75	3552	33.6	9,718	686	2,542
2	HOLZMARK (PETTUS)	BEE	12-15-69	4068	43.2	2,622	1,985	27,147
2	HOLZMARK (WHITSETT)	BEE	11-25-69	3202	22.0	2,468	1,869	19,218
2	HOLZMARK (WILCOX)	BEE	1948	6078	28.0			47,216
2	HOLZMARK (YEGUA)	BEE	8-21-56	4123	48.0			26,327
2	HOLZMARK, EAST (PETTUS SD.)	BEE	2-18-59	4234	47.0			7,946
2	HOLZMARK, E. (SLICK)	BEE	8-00-68	7798	42.9	8,862	6,349	141,539
2	HOLZMARK, SOUTH (YEGUA)	BEE	12-28-56	4157	49.0	15,674	1,448	54,670
SEPARATED FROM HOLZMARK /YEGUA/ FLD., 6-17-57,								
2	HONDO CREEK	KARNES	2-10-43	6582	49.0			354,694
2	HONDO CREEK (SLICK)	KARNES	8-18-61	6508	48.0			28,418
2	HONDO CREEK, NORTH (LULING)	KARNES	7-10-55	6266	42.0			37,203
2	HOPE, SOUTH (7870 SAND)	LAVACA	4-29-55	7870	35.0			13,193
2	HOPPERS LANDING (COOK)	REFUGIO	7-12-63	9259	52.0			79,951
2	HORDES CREEK	GOLIAD	1929	5056	48.0	480	4,841	1,151,952
2	HORDES CREEK (COOK Mtn. SD.)	GOLIAD	1948	4919	47.0			104,488
2	HORDES CREEK (LULING)	GOLIAD	8-01-54	7930	29.0			3,260
2	HORDES CREEK (YEGUA #3)	GOLIAD	7-28-59	4465	46.0			15,901
2	HORDES CREEK (YEGUA #5)	GOLIAD	2-16-58	4525	47.0			16,324
2	HORDES CREEK, NORTH (PETTUS)	GOLIAD	7-18-59	3915	48.0	12	954	26,879
2	HORNBERGER (FRIO)	CALHOUN	M 12-29-52	5443	25.0			41,690
FORMERLY LISTED AS HORNBERGER FIELD.								
2	HORNBUCKLE (HORNBUCKLE SAND)	JACKSON	9-11-57	7209	41.0			652,135
2	HORNBUCKLE (JOLLY SAND)	JACKSON	7-10-57	7360	46.0			58,768
2	HORNBUCKLE (6850)	JACKSON	12-18-76	6840	42.0	2,253	44,314	115,330
2	HORNBUCKLE (7300)	JACKSON	11-05-60	7298	40.0			133
2	HORNBUCKLE, S. (FRIO 7215)	JACKSON	3-26-64	7216	38.0			104,899
2	HORNBUCKLE, S. (GABRYSCH, LOWER)	JACKSON	8-09-64	6812	39.0			8,103
2	HORNBUCKLE, S. (6110)	JACKSON	9-08-67	6893	44.2			40,321
2	HORNBUCKLE, S. (6710)	JACKSON	12-28-67	6715	43.5			51,505
2	HORNBUCKLE, S. (6770)	JACKSON	7-04-64	6786	45.0			204,098
2	HORNBUCKLE, S. (6850 SAND)	JACKSON	10-03-64	6852	44.0			153,754
2	HOUDMAN (HOCKLEY)	LIVE OAK	12-09-65	2356	22.0	6,923	9,132	189,717
2	HOUDMAN (PETTUS)	LIVE OAK	10-13-66	3162	22.0	13,416	2,548	35,320
2	HOUDMAN, WEST (2100 HOCKLEY)	LIVE OAK	12-10-74	2081	17.0	6,426	4,448	10,539
2	HOXSEY (GRETA)	REFUGIO	9-07-57	5551	50.0			1,052
2	HUFF (303)	REFUGIO	7-04-75	3041	20.5	19,115	2,739	14,569
2	HUFF (372)	REFUGIO	10-26-59	3722	22.0	65,032	25,581	487,942
2	HUFF (506)	REFUGIO	11-00-59	5064	29.0			23,618
2	HUFF (528 SAND)	REFUGIO	10-12-68	5318	24.4	574	224	32,445
2	HUFF (535)	REFUGIO	8-25-59	5349	30.0			2,053
2	HUFF (580)	REFUGIO	11-20-62	5808	38.0			7,833
2	HUFF (612)	REFUGIO	11-20-62	6120	38.0			18,366
2	HUFF (2950 SAND)	REFUGIO	9-23-51	2942	20.0			23,055
2	HUFF (3000, FB-W)	REFUGIO	7-01-68	2949	19.2	2,224	1,323	25,406
2	HUFF (4400)	REFUGIO	4-01-74	4406	23.2	5,906	609	1,145
2	HUFF (5300)	REFUGIO	1-03-69	5316	25.4			8,001
2	HUFF (5600)	REFUGIO	2-27-76	5601	31.0	2,192	1,758	7,327
2	HYNES (MASSIVE)	DE WITT	4-30-54	6165	43.0			126,213
2	HYNES (YEGUA 4900)	DE WITT	11-28-73	4914	44.5			944
2	HYNES RANCH (F= 2)	REFUGIO	3-21-65	6352	47.0			2,131
2	HYNES RANCH (F= 6)	REFUGIO	1-28-65	6749	47.0			141,232
2	HYNES RANCH (FB= 6 SAND)	REFUGIO	9-30-60	5192	38.0			1,668
2	HYNES RANCH (FD=37)	REFUGIO	11-23-68	6476	38.0	8,380	2,021	84,812
2	HYNES RANCH (FD=39 SAND)	REFUGIO	3-23-57	6466	29.0			102,908
2	HYNES RANCH (FE=95)	REFUGIO	9-07-65	7271	47.0			5,839
2	HYNES RANCH (FF=38 SAND)	REFUGIO	8-29-56	7496	41.0			131,354
2	HYNES RANCH (5800 FRIO UPPER)	REFUGIO	4-30-56	5803	43.0	37,928	10,440	201,427
2	HYNES RANCH (5800 SAND)	REFUGIO	4-15-55	5838	36.0			86,280
2	HYNES RANCH (5880 SAND)	REFUGIO	10-22-54	5884	36.0			47,975
2	HYNES RANCH (5950 SAND)	REFUGIO	3-10-53	5940	35.0	4,893	6,205	618,837
2	HYNES RANCH (6800)	REFUGIO	2-25-67	7315	45.7	5,694	2,771	29,436
2	HYNES RANCH (7160)	REFUGIO	1-16-62	7164	34.0			2,465
2	HYNES RANCH (7300 SAND)	REFUGIO	1-18-56	7292	46.0			47,329
2	HYSAN	KARNES	9-07-45	3900	26.0			459,170
2	ICHISON (HOCKLEY)	BEE	5-01-75	3557	36.8			1,323
2	INDIAN CREEK (FB=A, M=1)	JACKSON	3-07-69	9600	51.4			168,615
2	INDIAN CREEK (FB=A, M=2)	JACKSON	3-07-69	9660	52.4	5,536	1,279	121,926
2	INDIAN CREEK (FB=B, M=1)	JACKSON	5-20-69	9696	51.0			158,503
2	INDIAN CREEK (FB=C, M=1)	JACKSON	12-11-78	9534	50.0	2,019	199	199
2	INDIAN CREEK (FB=C, MASSIVE)	JACKSON	8-08-69	9140	40.0			80,947
2	INDIAN CREEK (FB=C, MASSIVE B)	JACKSON	10-20-69	9114	47.9			7,532
2	INDIAN CREEK (FB=C, NODD, B)	JACKSON	9-28-69	8073	39.2			40,079
2	INDIAN CREEK (FB=D, M=1)	JACKSON	5-07-69	9645	54.0			204,510
2	INDIAN CREEK (FB=D, M=2)	JACKSON	5-01-69	9700	52.0			27,527
2	INDIAN CREEK (FB=D, 9500)	JACKSON	5-08-69	9476	51.0			754
2	INDIAN CREEK (FB=E, M=1)	JACKSON	5-25-71	9662	52.2	9,463	2,019	508,186
2	INDIAN CREEK (FB=E, M=2)	JACKSON	5-18-69	9610	52.0	16,942	2,499	264,136
2	INDIAN CREEK (FB=E, 9500)	JACKSON	9-01-69	9504	52.0			30,342
2	INDIAN CREEK (FB=F, TH=A, UP.)	JACKSON	12-03-69	8809	52.0			19,970
2	INDIAN CREEK (M=1)	JACKSON	1-31-69	9610	53.6	14,351	4,062	836,089
2	INDIAN CREEK (M=2)	JACKSON	2-08-69	9657	54.8	10,992	5,910	456,843

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST	NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
							CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
2		INDIAN CREEK (9500)	JACKSON	3-09-69	9507	49.4			16,167
2		INEZ, NORTH (FRID)	VICTORIA	7-20-53	3962	26.0			623
2		JAMES FULLER (WILCOX, UPPER)	LAVACA	3-17-63	7382	33.0			12,077
2		JANSKY (WILCOX 7900)	LAVACA	7-18-71	7930	32.8			18,546
2		JANSKY (WILCOX 8350)	LAVACA	6-28-71	8376	40.5	11	2,608	46,248
2		JANSKY (3600)	LAVACA	6-09-76	3602	25.0	202	774	5,143
2		JANSSSEN (PETTUS)	KARNES	2-23-54	4085	47.0	187	1,019	409,900
2		JAY WELDER	CALHOUN	6-29-40	5634	35.0			932,473
2		JAY WELDER (5800)	CALHOUN	4-19-66	5824	42.0			5,141
2		JAY WELDER (5850 SAND)	CALHOUN	6-20-59	5858	42.0			34,828
2		JAY WELDER, S. (F-38)	CALHOUN	7-30-65	5387	29.0			74,084
2		JAY WELDER, S. (F-62)	CALHOUN	7-23-66	5621	36.0			41,467
2		JENNIE BELL (WILCOX)	DE WITT	5-20-52	7953	40.0			72,518
2		JENNIE BELL (YEGUA 5000)	DE WITT	11-30-67	5010	45.4			67,009
2		JOHN COFFEE (FRID 5300 SD)	JACKSON	3-30-54	5299	27.0			4,500
2		JULY 4TH (HOCKLEY)	LIVE OAK	7-27-68	4166	30.7	10	4,735	96,443
2		KAR-O-WAY (HOCKLEY)	LIVE OAK	12-20-69	3954	30.0	12	3,930	96,034
2		KAREN BEAUCHAMP (YEGUA 4747)	GOLIAD	5-19-74	4748	45.5			6,506
2		KARON (LULING)	LIVE OAK	3-14-51	7270	45.0	2,716,266	79,920	7,760,116
2		KARON (MASSIVE)	LIVE OAK	1-20-66	7703	41.0			8,691
2		KARON, SOUTH (SLICK)	BEE	M 11-04-67	7884	39.4			402
2		KAY CREEK (5100)	VICTORIA	8-18-71	5127	29.6			1,052
2		KAY CREEK (5515)	VICTORIA	10-27-68	5521	33.6			1,932
2		KEERAN	VICTORIA	1943	7000	32.0	45,737	42,911	8,553,990
2		KEERAN (FRID 6100)	VICTORIA	1-18-55	6094	36.0			124
2		KEERAN (5510)	VICTORIA	1-24-65	5504	35.0			714
2		KEERAN (5550)	VICTORIA	3-13-64	5556	36.0	6,864	2,982	61,730
2		KEERAN (5700)	VICTORIA	1-03-62	5693	34.0	7,656	2,055	102,531
2		KEERAN (5750A)	VICTORIA	11-19-62	5724	33.0			46,001
2		KEERAN (6130)	VICTORIA	4-10-71	6130	40.2	4,186	6,446	78,792
2		KEERAN (6150)	VICTORIA	8-07-64	6178	36.0			62,607
2		KEERAN (6500)	VICTORIA	5-28-64	6523	35.0	30,335	5,189	263,252
2		KEERAN (6500 -A-)	VICTORIA	12-06-65	6532	36.7			95,069
2		KEERAN (6500 -B-)	VICTORIA	8-10-64	6545	36.0			81,828
2		KEERAN (6700)	VICTORIA	2-10-60	6707	38.0			103,040
2		KEERAN (7100, S.)	VICTORIA	5-21-69	7093	40.0			3,384
2		KEERAN (7700)	VICTORIA	7-28-64	7681	46.0			121,958
2		KEERAN, EAST (6000 SAND)	VICTORIA	1-13-56	6018	40.0			3,485
2		KEERAN, NORTH (6700 SAND)	VICTORIA	6-19-56	6695	43.0			56,551
		TRANS. TO KOONTZ /4750/ FLD., 5-1-58.							
2		KEERAN, SOUTHEAST (F-10)	VICTORIA	7-25-58	5875	30.0			5,036
2		KELLERS BAY (MELBOURNE SD.)	CALHOUN	2-04-54	8668	41.0			428,177
2		KELLERS CREEK, S. (MELBOURNE, LD)	CALHOUN	5-11-73	8647	40.9			36,302
2		KELLERS CREEK, S (MELBOURNE UP)	CALHOUN	11-05-71	8611	47.0			12,906
2		KELLERS CREEK, S. (7500')	CALHOUN	4-02-78	7610	40.0	45,097	12,304	12,304
2		KENTUCKY MOTT (5880 SAND)	VICTORIA	4-11-58	5884	38.0	32,982	33,335	508,241
2		KENTUCKY MOTT (6000)	VICTORIA	6-14-74	6008	41.2	109	438	10,069
2		KENTUCKY MOTT (6300)	VICTORIA	10-11-68	6264	42.0			4,479
2		KENTUCKY MOTT (6300-B)	VICTORIA	7-01-74	6304	40.6	150	618	17,892
2		KESELING (HILLER SAND)	DE WITT	1-06-73	10066	35.8			317
2		KINKLER (WILCOX 8165)	LAVACA	1-18-69	8172	39.6			14,327
2		KITTIE	LIVE OAK	1943	1432	20.0			52,898
2		KITTIE WEST (HOCKLEY, UPPER)	LIVE OAK	6-05-59	1853	20.0			2,282
2		KITTIE WEST (QUEEN CITY)	LIVE OAK	12-30-71	5322	37.5			2,222
2		KITTE WEST (5900)	LIVE OAK	8-01-76	5920	36.0			2,919
2		KOONTZ	VICTORIA	8-25-44	4750	29.0			303,299
		WELLS TRANS. TO KOONTZ /4750/ FLD., 5-1-58.							
2		KOONTZ (JOYNT)	VICTORIA	7-19-59	5437	31.0			5,323
2		KOONTZ (RUSSELL)	VICTORIA	10-05-59	5852	30.0			1,966
2		KOONTZ (4750)	VICTORIA	5-01-58	4750	24.0	12,144	52,250	1,981,773
		TRANS FROM KEERAN, KEERAN, N. (6700) & KOONTZ FIELDS 5-1-58							
2		KOONTZ (5600)	VICTORIA	9-03-63	5598	28.0			5,615
2		KOONTZ (6600)	VICTORIA	6-10-71	6595	42.3			826
2		KOONTZ, NORTH (FRID 6100)	VICTORIA	1-24-55	6078	31.0			1,452
2		KOONTZ, NE (6060)	VICTORIA	12-05-78	6069	42.0	919	1,532	1,532
2		KOONTZ, NE. (6200)	VICTORIA	12-06-66	6155	37.5	1,048	2,659	3,376
2		L. RANCH (CLEMENS 9060)	JACKSON	8-14-62	9064	46.0	4	328	1,023,660
2		L. RANCH, NORTH (8720)	JACKSON	7-01-75	8757	53.4	11	4,313	36,350
2		LA BAHIA	GOLIAD	1948	5548	42.0			447
2		LA GROVE (5850)	REFUGIO	1-23-65	5848	45.0			31,299
2		LA GROVE (5875)	REFUGIO	3-24-65	5868	46.0			8,236
2		LA ROSA	REFUGIO	9-07-38	5400	30.0			17,350,446
2		LA ROSA (BIRDIE SAND)	REFUGIO	6-11-60	6831	44.0			426,005
2		LA ROSA (DRISCOLL)	REFUGIO	1-07-61	6232	45.0			598,226
2		LA ROSA (ROOKE SAND)	REFUGIO	12-04-59	6838	45.0	24,376	5,743	1,873,734
2		LA ROSA (SPAULDING)	REFUGIO	5-23-69	6750	32.0			33,447
2		LA ROSA (5100)	REFUGIO	3-01-75	5125	41.8	10	656	8,043
2		LA ROSA (5300)	REFUGIO	5-20-75	5206	53.0	3,547	476	7,958
2		LA ROSA (5900 SAND)	REFUGIO	9-07-38	5900	30.0	1,751,194	146,883	5,658,459
		SEPARATED FROM LA ROSA, 9-1-58.							
2		LA ROSA (6000)	REFUGIO	4-11-65	5991	42.0			51,916
2		LA ROSA (6300 SAND)	REFUGIO	9-07-38	6300	30.0	84,939	8,408	3,665,273
		SEPARATED FROM LA ROSA, 9-1-58.							
2		LA ROSA (6300 STRINGER)	REFUGIO	2-04-64	6300	42.0			82,354
2		LA ROSA (6400)	REFUGIO	11-30-66	6405	45.4			305,206
2		LA ROSA (6750)	REFUGIO	8-04-67	6765	44.7	65,346	19,574	718,106
2		LA ROSA (6900)	REFUGIO	1-17-61	6900	44.0			1,007,690
		TRANS. FROM LA ROSA, EFF. 1-17-61.							
2		LA ROSA (6920)	REFUGIO	9-24-75	6928	41.0			121
2		LA ROSA (8200)	REFUGIO	6-01-61	6181	41.0	277,141	27,551	1,067,727
2		LA ROSA, NORTH	REFUGIO	11-10-43	6180	42.0			245,778
2		LA ROSA, NORTH (BILL SAND)	REFUGIO	6-27-60	6349	42.0			8,946
2		LA ROSA, NORTH (CMURCHILL)	REFUGIO	6-13-60	6306	42.0			3,170
2		LA ROSA, NORTH (DEMME)	REFUGIO	5-01-60	6180	39.0			103,179
2		LA ROSA, NORTH (WEISS, UPPER)	REFUGIO	11-01-57	6162	43.0			29,832
2		LA ROSA, N. (5700)	REFUGIO	8-14-78	5671	40.4	24,890	7,662	7,862
2		LA ROSA, NORTH (6100)	REFUGIO	1-07-77	6228	45.0	12,450	1,688	13,014
2		LA ROSA, NORTH (6135 STRINGER)	REFUGIO	6-20-58	6135	42.0			134,304

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

REC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
2	LA ROSA, N. (7900)	REFUGIO	5-04-64	7871	42.0			4,574
2	LA ROSA, SOUTH (DRISCOLL)	REFUGIO	5-10-61	8251	38.0			101,133
	SEPARATED INTO LA ROSA, S. (SEG A DRISCOLL) & (SEG C DRISCOLL) 7-1-62							
2	LAROSA, SOUTH (FRID 8300)	REFUGIO	2-13-75	6303	41.0			2,279
2	LA ROSA, SOUTH (SEG A DRISCOLL)	REFUGIO	5-10-61	8251	38.0			114,542
	TRANS. FROM LA ROSA, SOUTH /DRISCOLL/, EFF. 7-1-62.							
2	LA ROSA, SOUTH (SEG A 8200)	REFUGIO	6-01-61	8251	41.0			96,056
	TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.							
2	LA ROSA, SOUTH (SEG B 8200)	REFUGIO	2-11-62	8270	41.0			95,681
	TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.							
2	LA ROSA, SOUTH (SEG C DRISCOLL)	REFUGIO	3-17-62	6354	38.0			33,491
	TRANS. FROM LA ROSA, SOUTH /DRISCOLL/, EFF. 7-1-62.							
2	LA ROSA, SOUTH (SEG C 8100)	REFUGIO	3-21-62	6192	45.0			5,846
	TRANS. FROM LA ROSA, S. /8100/, EFF. 7-1-62.							
2	LA ROSA, SOUTH (SEG C 8200)	REFUGIO	3-2A-62	8277	41.0			68,784
	TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.							
2	LA ROSA, SOUTH (8100)	REFUGIO	3-21-62	6192	45.0			2,739
	TRANS. TO LA ROSA, S. /SEG. C, 8100/, EFF. 7-1-62.							
2	LA ROSA, SOUTH (8200)	REFUGIO	6-01-61	8181	41.0			122,705
	SEPARATED INTO LA ROSA, S. (SEG A 8200, SEG B 8200, SEG C 8200) 7-1-62							
2	LA ROSA, WEST (5800 SAND)	REFUGIO	7-31-61	5841	39.0	54,403	39,004	391,298
2	LA ROSA, WEST (6400 SAND)	REFUGIO	4-01-59	7989	42.0			0
2	LA SALLE	JACKSON	12-10-43	5600	25.0	12	2,165	1,081,463
2	LA SALLE, N. (6100)	JACKSON	11-17-61	6103	30.0			5,619
2	LA SALLE, N. (6200)	JACKSON	11-15-63	6223	32.0			5,235
2	LA SALLE, WEST (FRID MIDDLE)	JACKSON	2-18-52	6170	41.0			249,951
2	LA SALLE, WEST (FRID 6080)	JACKSON	6-11-68	6084	38.0			2,590
2	LA SALLE, WEST (FRID 6375)	JACKSON	5-2A-75	6376	53.2	27,021	40,765	134,112
2	LA SALLE, WEST (5630 W)	JACKSON	1-17-73	5635	37.7	1,578	3,758	71,023
2	LA SALLE, WEST (5635)	JACKSON	10-08-64	5643	39.0			1,157
2	LA WARD, E. (FRID, LOWER)	JACKSON	4-23-63	9993	39.0			1,797
2	LA WARD, NORTH	JACKSON	9-26-41	5200	26.0	103,019	164,123	18,351,491
2	LA WARD, NORTH (FRID 6400)	JACKSON	10-13-62	6438	42.0			9,259
2	LA WARD, NORTH (PIG PEN SAND)	JACKSON	11-06-59	5816	32.0			294,054
2	LA WARD, NORTH (5400)	JACKSON	9-09-63	5398	32.0			49,083
2	LA WARD, NORTH (5450)	JACKSON	6-05-58	5452	32.0			111,336
2	LA WARD, NORTH (5550)	JACKSON	7-08-62	5518	31.0			12,159
2	LA WARD, NORTH (5600)	JACKSON	12-01-61	5617	29.0			91,200
2	LA WARD, NORTH (5600 -A-)	JACKSON	5-17-65	5682	34.0			19,415
2	LA WARD, NORTH (5700 -B-)	JACKSON	1-21-62	5700	30.0			7,171
2	LA WARD, NORTH (5800 -A-)	JACKSON	5-17-58	5778	33.0	24,129	3,895	541,246
2	LA WARD, NORTH (5890)	JACKSON	10-27-59	5926	32.0			34,101
2	LA WARD, NORTH (6030)	JACKSON	9-27-65	6037	36.0			5,345
2	LA WARD, NORTH (6300)	JACKSON	10-2A-60	6271	38.0	60	793	74,819
2	LA WARD, NORTH (6390)	JACKSON	7-26-66	6394	40.0			1,736
2	LA WARD, NORTH (6500)	JACKSON	10-2A-59	6498	32.0			178,171
2	LA WARD, NORTH (6550)	JACKSON	9-07-59	6567	32.0			107,092
2	LA WARD, NORTH (6590)	JACKSON	10-02-68	6595	23.0			31,668
2	LA WARD, NORTH (6600)	REFUGIO	12-09-59	6622	40.0			16,840
2	LA WARD, NE. (F-82)	JACKSON	11-06-59	6884	37.0			40,769
2	LA WARD, NE. (F-92)	JACKSON	9-21-69	5837	33.0			40,663
2	LA WARD, NE. (G-80)	JACKSON	11-2A-69	6808	46.0			1,841
2	LA WARD, NE. (6000)	JACKSON	11-1A-69	6026	39.0			1,447
2	LA WARD, NE. (6630)	JACKSON	7-27-64	6640	42.0			5,263
2	LA WARD, NE. (6700)	JACKSON	8-1A-68	6717	43.4			111,622
2	LA WARD, NE. (6800)	JACKSON	8-20-68	6821	45.0			10,860
2	LABUS (AUSTIN)	KARNES	9-07-69	10312	41.0			35,445
2	LABUS (EDWARDS, UPPER)	KARNES	9-13-61	10740	39.0	47,274	10,053	1,729
2	LAGARTO (6320)	LIVE OAK	7-01-75	6323	34.1			224
2	LAKE PASTURE	REFUGIO	1953	5728	36.0			132,370
	SEPARATED INTO VARIOUS FIELDS, 7-1-54.							
2	LAKE PASTURE (FS-515)	REFUGIO	8-21-61	5214	31.0	347,118	19,087	462,061
2	LAKE PASTURE (FS-517)	REFUGIO	8-21-61	5286	36.0	71,819	2,072	270,660
2	LAKE PASTURE (FS-523)	REFUGIO	8-01-59	5269	30.0	607,436	81,185	2,350,869
	TRANS. FROM LAKE PASTURE /FS-527/, EFF. 8-1-59.							
2	LAKE PASTURE (FS-527)	REFUGIO	9-01-54	5309	31.0	536,153	166,469	3,735,953
	TRANS. FROM LAKE PASTURE FLD., 7-1-54.							
2	LAKE PASTURE (FS-536)	REFUGIO	8-27-59	5412	33.0	424,051	59,084	1,664,163
2	LAKE PASTURE (FS-538)	REFUGIO	8-29-59	5431	33.0	323,108	26,828	1,575,296
2	LAKE PASTURE (FS-540)	REFUGIO	7-31-61	5489	33.0	118,674	14,116	539,479
2	LAKE PASTURE (FS-545)	REFUGIO	4-26-72	5536	31.6	45,494	2,439	108,796
2	LAKE PASTURE (FS-550)	REFUGIO	7-01-54	5522	36.0	152,137	4,711	1,790,017
	TRANS. FROM LAKE PASTURE FLD., 7-1-54.							
2	LAKE PASTURE (FS-555)	REFUGIO	7-10-61	5584	35.0			67,923
2	LAKE PASTURE (FT-560)	REFUGIO	4-0A-59	5702	33.0	150,259	10,133	1,176,780
2	LAKE PASTURE (FT-562)	REFUGIO	7-26-55	5710	38.0	60,465	11,259	460,908
2	LAKE PASTURE (FT-566)	REFUGIO	7-01-54	5728	36.0	509,497	31,865	1,651,783
	TRANS. FROM LAKE PASTURE FLD., 7-1-54.							
2	LAKE PASTURE (FT-569)	REFUGIO	7-01-54	5748	36.0	1,288,212	139,340	6,906,378
	TRANS. FROM LAKE PASTURE FLD., 7-1-54.							
2	LAKE PASTURE (FT-570)	REFUGIO	2-13-61	5744	38.0			403,405
2	LAKE PASTURE (FT-572)	REFUGIO	7-01-54	5706	36.0	174,164	22,658	2,943,435
	TRANS. FROM LAKE PASTURE FLD., 7-1-54.							
2	LAKE PASTURE (FT-585)	REFUGIO	6-17-55	5889	41.0	196,087	72,114	353,187
2	LAKE PASTURE (FT-589)	REFUGIO	1-10-57	5985	42.0	137,862	12,610	254,127
2	LAKE PASTURE (FT-590)	REFUGIO	10-19-54	5942	41.0			1,187,417
2	LAKE PASTURE (FT-690)	REFUGIO	7-09-72	6936	41.1	1,084,100	276,919	1,817,929
2	LAKE PASTURE (FT-730)	REFUGIO	2-14-75	7334	39.2	522,131	88,445	333,094
2	LAKE PASTURE (FT-740-W)	REFUGIO	10-02-76	7412	40.0	244,098	70,797	92,016
2	LAKE PASTURE (FT-750)	REFUGIO	10-02-76	7538	38.0	124,064	65,918	108,306
2	LAKE PASTURE (FT-759)	REFUGIO	9-05-75	7597	40.0			4,585
2	LAKE PASTURE (FT-760)	REFUGIO	6-12-74	7642	41.3	162,526	10,258	57,888
2	LAKE PASTURE (H-440 SAND)	REFUGIO	8-24-59	4491	24.0	18,749,560	4,809,608	31,271,734
2	LAKE PASTURE, WEST (4450)	REFUGIO	4-23-62	4478	23.0	75,758	2,076	71,621
2	LAKE PLACEDD (5550)	VICTORIA	11-20-75	5547	44.0			12,197
2	LAURA THOMSON (5600 #3)	BEE	10-0A-61	5545	36.0			60,318
2	LAURA THOMSON (5600 #3, N.)	BEE	5-21-66	5514	36.0			26,757

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
2	Laura Thomson (5600 #4 SAND)	BEE	5-27-61	5530	35.0	34,036	11,146	2,743,253
2	LAVACA BAY, N. (7600)	CALHOUN	2-27-63	7619	35.0			21,020
2	LAVACA BAY, N. (7900)	CALHOUN	10-03-64	7954	40.0			2,886
2	LAVACA BAY, N. (8600)	CALHOUN	2-23-63	8655	41.0			168,250
2	LIEKE (FRIO)	BEE	1952	4095	23.0			1,134
2	LISKA	LIVE OAK	9-25-51	975	19.0	46	987	57,162
2	LITTLE KENTUCKY	JACKSON	10-07-45	5700	35.0	5,530	4,263	1,467,541
2	LITTLE KENTUCKY (FRIO 5650)	JACKSON	10-07-72	5657	35.0	1,669	2,090	23,385
2	LITTLE KENTUCKY, NORTH	JACKSON	1949	5678	34.0			3,555
2	LIVE OAK LAKE (4800)	GOLIAD	8-02-66	4796	43.0			10,868
2	LIVE OAK LAKE (4980)	GOLIAD	7-01-66	5002	24.0			119,303
2	LIVE OAK LAKE (5000)	GOLIAD	6-13-65	5005	24.0	337,171	279,861	2,295,880
2	LIVE OAK LAKE (5100)	GOLIAD	7-09-65	5096	26.0	100,213	132,891	942,259
2	LIVE OAK LAKE (5200)	GOLIAD	6-19-65	5192	37.0	2,914	710	142,210
2	LOLITA	JACKSON	1940	5398	33.0	2,492	312	26,590,699
	DIVIDED INTO VARIOUS ZONES, 7-1-55.							12,974
2	LOLITA (A-16 STRAY)	JACKSON	12-07-62	5922	33.0			415,416
2	LOLITA (BENNYMIE ZONE)	JACKSON	12-01-60	5600	32.0	13,601	3,240	7,165,353
2	LOLITA (MARGINULINA ZONE)	JACKSON	7-01-55	5225	29.0	189,268	144,723	172,818
	TRANS. FROM LOLITA FIELD, 7-1-55.							236,857
2	LOLITA (MINER SAND)	JACKSON	12-08-59	5745	29.0			1,442,270
2	LOLITA (MITCHELL ZONE)	JACKSON	7-01-55	5850	29.0	22,968	3,491	346,543
	TRANS. FROM LOLITA FIELD, 7-1-55.							1,442,270
2	LOLITA (MOPAC SAND)	JACKSON	12-01-57	6446	43.0	10,375	2,175	2,592,321
2	LOLITA (OTHER ZONES)	JACKSON	7-01-55	5398	29.0			2,272,850
	TRANS. FROM LOLITA FIELD, 7-1-55.							6,036,850
2	LOLITA (TONEY ZONE)	JACKSON	7-01-55	5663	29.0	26,193	26,487	311,414
	TRANS. FROM LOLITA FIELD, 7-1-55.							10,007
2	LOLITA (VENADO ZONE)	JACKSON	5-30-57	6066	42.0	1,292	395	10,575
2	LOLITA (WARD ZONE)	JACKSON	7-01-55	5875	29.0	89,301	42,535	51,861
	TRANS. FROM LOLITA FIELD, 7-1-55.							175,609
2	LOLITA (41-A)	JACKSON	10-01-67	5998	34.1	142	1,824	21,662
2	LOLITA (5690)	JACKSON	8-23-68	5693	29.0			28,123
2	LOLITA (5700 STRAY)	JACKSON	1-01-70	5706	29.0	3,535	1,315	12,796
2	LOLITA (5850)	JACKSON	7-26-73	5861	26.2	6,168	1,932	113,930
2	LOLITA (5920)	JACKSON	7-01-71	5922	32.8	1,207	1,176	20,332
2	LOLITA, DEEP (CHILDRESS)	JACKSON	10-05-59	7733	45.0			298,003
2	LOLITA, DEEP (CLEMENS)	JACKSON	9-29-66	7917	44.0			370,713
2	LOLITA, DEEP (COMBS)	JACKSON	1-10-59	6817	45.0			2,078,924
2	LOLITA, DEEP (FLOWERS 6500)	JACKSON	7-04-64	6520	41.0			38,619
2	LOLITA, DEEP (MATHIESON)	JACKSON	4-27-58	6861	44.0	2,626	601	43,167
2	LOLITA, DEEP (MCHAMAN ZONE)	JACKSON	7-08-59	8163	42.0			1,742,097
2	LOLITA, DEEP (STACK ZONE)	JACKSON	1-06-59	6801	38.0			440,678
2	LOLITA, DEEP (TEN CATE)	JACKSON	6-01-58	6502	43.0			49,394
2	LOLITA, DEEP (WORTHY)	JACKSON	7-08-58	7518	29.0	5,502	1,150	103,487
2	LOLITA, DEEP (4-WAY ZONE)	JACKSON	7-01-55	6330	29.0	30,937	17,547	51,696
	TRANS. FROM LOLITA FIELD, 7-1-55.							126,564
2	LOLITA, DEEP (6300)	JACKSON	8-17-66	6302	45.0			1,037,362
2	LOLITA, DEEP (6350)	JACKSON	12-24-67	6356	35.0	7,925	1,961	1,147
2	LOLITA, DEEP (7000 ZONE)	JACKSON	7-01-55	7000	29.0	17,664	9,759	381,728
	TRANS. FROM LOLITA FIELD, 7-1-55.							13,353
2	LOLITA, DEEP (7500 ZONE)	JACKSON	7-01-55	7490	29.0	14,927	3,395	12,660
	TRANS. FROM LOLITA FIELD, 7-1-55.							1,843
2	LOLITA, DEEP (7600 ZONE)	JACKSON	12-17-65	7577	43.0			11,769
2	LOLITA, DEEP (7680)	JACKSON	8-25-68	7675	50.0			5,742
2	LOLITA, DEEP (7700 ZONE)	JACKSON	7-01-55	7700	29.0			3,944
	TRANS. FROM LOLITA FIELD, 7-1-55.							2,775,429
2	LOLITA, DEEP (7900 ZONE)	JACKSON	7-01-55	7900	29.0	13,316	5,620	314,302
	TRANS. FROM LOLITA FIELD, 7-1-55.							213,565
2	LOLITA, DEEP (8000 ZONE)	JACKSON	7-01-55	8000	29.0	3,893	1,060	415,782
	TRANS. FROM LOLITA FIELD, 7-1-55.							4,532,601
2	LOLITA, EAST (5680)	JACKSON	5-21-68	5684	41.5			10,199
2	LOLITA, NORTH (FRIO 8390)	JACKSON	2-29-64	6394	40.0	803	7,741	27,933
2	LONG MOTT (F-10)	CALHOUN	9-20-64	6630	50.0			143,418
2	LONG MOTT (F-17)	CALHOUN	8-08-64	9468	39.0			777,429
2	LONG MOTT (MARG. 3)	CALHOUN	10-29-64	7572	43.0			14,530
2	LONG MOTT (9000)	CALHOUN	5-17-64	9004	45.0			103,488
2	LONG MOTT (9564)	CALHOUN	7-27-50	9564	53.0			9,547
2	LONG MOTT (9650)	CALHOUN	4-29-64	9668	45.0			27,933
2	LONG MOTT, EAST	CALHOUN	2-10-48	7264	41.0	4,583	3,348	143,418
2	LONNIE GLASSCOCK (GRETA STR.)	VICTORIA	7-08-59	3474	21.0	4,832	5,760	143,418
2	LONNIE GLASSCOCK (GRETA STR. 1ST)	VICTORIA	5-12-60	3468	21.0	519	1,615	415,782
2	LONNIE GLASSCOCK (3500)	VICTORIA	10-23-58	3505	23.0	15,874	14,530	4,532,601
2	LUCILLE (HOCKLEY, UPPER)	LIVE OAK	7-01-58	4237	29.0	65,802	103,488	10,199
2	LUCY CRABTREE (6000)	VICTORIA	11-11-77	6012	38.3	11	9,547	27,933
2	LYNE MAXINE (HOCKLEY -B-)	LIVE OAK	6-17-63	4617	35.0			143,418
2	MACDON (HOCKLEY)	BEE	8-08-57	3402	38.0	1,773	2,910	777,429
2	MAGNOLIA BEACH	CALHOUN	8-07-51	6704	39.0			14,392
	COMBINED INTO MAG. BEACH=KELLERS BAY FLD., 9-1-56.							597
2	MAGNOLIA BEACH (MELBOURNE)	CALHOUN	10-28-57	6663	42.0			54,293
2	MAGNOLIA BEACH, E. (FOESTER SD.)	CALHOUN	1-18-56	6604	39.0			2,777,174
	TRANS. FROM MAGNOLIA BEACH FIELD EFF. 9-1-56.							73,760
2	MAGNOLIA BEACH, E (MELBOURNE SD)	CALHOUN	11-12-55	6604	42.0	22,064	586	34,380
2	MAG. BEACH=KELLERS BAY (MELB.)	CALHOUN	9-01-56	8700	40.0			76,161
	MAG. BEACH & KELLERS BAY COMBINED, EFF. 9-1-56.							107,639
2	MAG. BEACH=KELLERS BAY (8100)	CALHOUN	2-20-61	8303	44.0			76,432
2	MALEY	BEE	1-18-51	7384	31.0			744
2	MALONE RANCH (HOCKLEY, UP.)	BEE	3-08-73	3736	32.4	1,373	4,568	1,254
2	MALONE RANCH (PETTUS, LD.)	BEE	2-08-74	4443	41.0	10,561	11,065	42,871
2	MANAHUILLA (WILCOX)	GOLIAD	5-22-57	7620	34.0			12,821
2	MARCADO CREEK (4600)	VICTORIA	2-26-76	4825	4.0			15,105
2	MARCADO CREEK, E. (5200)	VICTORIA	6-12-69	5182	32.4			7,162
2	MARCADO CREEK, S. (5000)	VICTORIA	12-15-67	5009	31.2			80,245
2	MARCADO CREEK, S (5170)	VICTORIA	7-30-72	5172	28.8			361
2	MARILOU (FRIO 6260)	VICTORIA	12-01-63	6266	45.0			
2	MARSDEN (SLICK -A-)	LIVE OAK	8-10-59	7300	33.0			
2	MARSDEN (7500)	LIVE OAK	7-10-53	7540	34.0			
2	MARSHALL (WILCOX 9220)	GOLIAD	1-23-61	9231	46.0			

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1976 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)	
2	MARSHALL (YEGUA 4880)	GOLIAD	7-20-77	8969	28.0		1,031	2,258	
2	MARSHALL (9350)	GOLIAD	5-12-76	9360	33.0	39,729		3,575	
2	MARSHALL N. (WILCOX 8950)	GOLIAD	7-29-77	6969	28.0		69	1,040	
2	MARTISEK	LAVACA	1950	9696	49.0	44		1,620	
2	MARY A. (COOK MTN. 5625)	VICTORIA	5-25-74	5630	45.0	12	473	7,573	
2	MARY EAST (FRIO 3250, N.)	LIVE OAK	2-19-70	3268	23.5	11	602	668	
2	MARY EAST (3300)	LIVE OAK	3-09-54	3276	29.0			1,890	
2	MARY ELLEN OCONNOR (C-88)	REFUGIO	12-12-56	4034	36.0			125	
2	MARY ELLEN OCONNOR (D-1)	REFUGIO	4-18-54	4125	27.0	5,860	2,161	3,562	
2	MARY ELLEN OCONNOR (FQ-5)	REFUGIO	3-14-58	5653	41.0			17,126	
2	MARY ELLEN OCONNOR (FQ-9)	REFUGIO	10-10-53	5704	38.0	270,995	42,456	1,267,161	
2	MARY ELLEN OCONNOR (FQ-9-C)	REFUGIO	10-05-69	5723	35.4	3,162	2,705	90,946	
2	MARY ELLEN OCONNOR (FQ-12 SD.)	REFUGIO	4-04-62	5702	38.0			1,843	
2	MARY ELLEN OCONNOR (FQ-18 SAND)	REFUGIO	10-17-54	5918	22.0			6,015	
2	MARY ELLEN OCONNOR (FQ-25)	REFUGIO	1-22-54	5768	31.0			322	
2	MARY ELLEN OCONNOR (FQ-30)	REFUGIO	9-20-77	5866	37.3	80,821	10,682	14,860	
2	MARY ELLEN OCONNOR (FQ-35 SD.)	REFUGIO	4-16-55	5904	36.0	3,211	1,404	255,168	
2	MARY ELLEN OCONNOR (FQ-38 SD.)	REFUGIO	10-29-64	5844	40.0	3,077	1,101	237,366	
2	MARY ELLEN OCONNOR (FQ-40 SAND)	REFUGIO	9-20-53	5856	39.0	531,723	178,722	16,860,668	
	FORMERLY MELON CREEK, W. (QUIN, STR.) & M. E. OCONNOR (5000) FIELDS								
2	MARY ELLEN OCONNOR (FS-47 SAND)	REFUGIO	1-29-54	5150	31.0	14,052	4,759	39,017	
2	MARY ELLEN OCONNOR (FS-75)	REFUGIO	11-03-53	5322	37.0			30,718	
2	MARY ELLEN OCONNOR (FS-96)	REFUGIO	5-03-54	5428	32.0	159,452	43,400	8,759,603	
	WOODSBORO /5400/ & WOODSBORO, E. /FS-96/ CONSOLIDATED 2-1-67								
2	MARY ELLEN OCONNOR (FS 97)	REFUGIO	6-23-78	5603	31.9	16,902	9,998	9,998	
2	MARY ELLEN OCONNOR (FT-5)	REFUGIO	12-13-76	5507	28.0	13,895	4,243	10,875	
2	MARY ELLEN OCONNOR (FT-8)	REFUGIO	1-07-76	5538	36.0	31,009	15,685	43,299	
2	MARY ELLEN OCONNOR (FT-14 SD.)	REFUGIO	1954	5524	35.0			2,706	
2	MARY ELLEN OCONNOR (FT-18 SAND)	REFUGIO	11-10-53	5550	35.0	3,313	4,025	1,689,237	
2	MARY ELLEN OCONNOR (FT-28)	REFUGIO	3-29-78	5576	36.2	26,887	3,155	3,155	
2	MARY ELLEN OCONNOR (STRAY A)	REFUGIO	3-01-76	4892	36.0	177,461	112,203	140,159	
2	MARY ELLEN OCONNOR (STRAY 5400)	REFUGIO	2-14-72	5406	36.5			16,518	
2	MARY ELLEN OCONNOR (5000)	REFUGIO	1-09-77	5008	36.0	95,398	41,881	54,207	
2	MARY ELLEN OCONNOR (7900)	REFUGIO	9-01-77	7911	46.2	62,149	10,349	14,207	
2	MARY ELLEN OCONNOR (8200)	REFUGIO	5-25-78	8203		19,469	3,934	3,934	
2	MASSINGILL, S. (5400)	BEE	6-21-65	5408	30.0			12,220	
2	MASSINGILL, W. (CHAMBERLAIN)	BEE	4-22-64	5597	31.0	1,966	3,928	169,185	
2	MASSINGILL-PAPALOTE	BEE	6-05-51	5526	35.0	30,304	644	38,924	
2	MASSINGILL-PAPALOTE (5600)	BEE	5-18-56	5595	33.0	12	2,141	107,384	
2	MATAGORDA BAY	CALHOUN	2-19-47	4970	26.0			1,251,644	
2	MATAJACK (FRIO 6200)	JACKSON	4-30-63	6229	37.0			23,746	
2	MATZE (FRIO)	GOLIAD	1-11-52	3265	24.0			70,895	
2	MATZE (META)	GOLIAD	10-28-52	3214	24.0			248,620	
2	MAUDE B. TRAYLOR (BECK SAND)	CALHOUN	2-01-59	7970	41.0			87,027	
2	MAUDE B. TRAYLOR (FREDA)	CALHOUN	7-09-62	7522	40.0			89,550	
2	MAUDE B. TRAYLOR (8300 SAND)	CALHOUN	10-17-55	6325	39.0	35,791	11,385	2,988,000	
2	MAUDE B. TRAYLOR (8300 SD., LD.)	CALHOUN	10-09-56	6340	42.0			162,772	
2	MAUDE B. TRAYLOR, E. (FREDA)	CALHOUN	4-13-62	7510	40.0			77,144	
2	MAUDE B. TRAYLOR, E. (MELBOURNE)	CALHOUN	3-25-62	6253	39.0	20,733	16,757	363,560	
2	MAUDE B. TRAYLOR, NORTH (20 SD.)	CALHOUN	3-05-58	7595	42.0	18,875	3,071	195,024	
2	MAUDE B. TRAYLOR, NORTH (21 SD.)	CALHOUN	10-07-67	7561	41.5			77,728	
2	MAUDE B. TRAYLOR, N. (21 SEG. A)	CALHOUN	12-23-77	7516	42.1	23,060	5,110	5,279	
2	MAUDE B. TRAYLOR, N. (28-A)	CALHOUN	5-07-76	8262	42.0	65,449	12,435	59,361	
2	MAUDE B. TRAYLOR, NORTH (29 SD.)	CALHOUN	4-19-72	6312	40.8			23,436	
2	MAUDE B. TRAYLOR, NORTH (33 SD.)	CALHOUN	5-10-72	6602	38.1			9,132	
2	MAUDE B. TRAYLOR, S. (7400)	CALHOUN	7-23-71	7405	40.5		1,744	22,440	
2	MAURBRU	JACKSON	2-11-41	5220	24.0	901,875	282,404	23,987,113	
2	MAURBRU (5700 SAND)	JACKSON	5-16-60	5700	33.0			20,537	
2	MAURBRU, WEST (6200 SAND)	JACKSON	11-19-59	6190	34.0			4,188	
2	MAURITZ	JACKSON	6-19-35	5656	31.0	195	3,652	2,043,957	
2	MAURITZ (M-1 SAND)	JACKSON	6-15-60	5471	32.0			19,772	
2	MAURITZ (5450 FRIO)	JACKSON	6-27-63	5457	42.0			10,643	
2	MAURITZ (5650 SAND)	JACKSON	12-10-59	5653	29.0			21,394	
2	MAURITZ (6100)	JACKSON	7-27-65	6108	42.0			5,033	
2	MAURITZ (6245)	JACKSON	4-30-64	6248	45.0			10,343	
2	MAURITZ (6335)	JACKSON	4-18-64	6337	45.0			11,010	
2	MAURITZ (6500)	JACKSON	6-26-62	6482	40.0			17,768	
2	MAURITZ (6730 SD. SHELTON)	JACKSON	7-21-64	6735	25.0			8,721	
2	MAURITZ, EAST	JACKSON	M 6-09-44	5658	31.0	12	1,077	438,310	
2	MAURITZ, EAST (5400)	MHARTON	11-19-77	5415	28.0	37,136	2,947	2,947	
2	MAURITZ, EAST (5700)	JACKSON	M 9-30-53	5717	41.0			203,403	
2	MAURITZ, EAST (6500)	JACKSON	M 9-19-59	6500	41.0			404,279	
2	MAURITZ, EAST (6525)	MHARTON	3-01-77	6737	43.0	34,894	28,870	29,690	
2	MAURITZ, EAST (6700 SAND)	JACKSON	M 10-30-55	6700	42.0			38,603	
2	MAURITZ, EAST (6750)	JACKSON	10-20-78	6758	37.6	226	828	828	
2	MAURITZ, EAST (6760)	MHARTON	10-15-77	6757	40.2	55,345	9,764	9,764	
2	MAURITZ, EAST (6800)	JACKSON	M 2-19-52	6000	40.0			69,272	
2	MAURITZ, EAST (6970 SAND)	JACKSON	M 6-20-61	6976	44.0	2,561	3,136	11,476	
2	MAURITZ, SE. (FRIO 7600)	JACKSON	4-10-71	7599	26.0			9,784	
2	MAURITZ, WEST	JACKSON	1942	5470	30.0	3,067	35,519	3,532,285	
2	MAURITZ, WEST (5400)	JACKSON	9-19-62	5400	30.0			0	
2	MAXINE (7050)	LIVE OAK	2-27-64	7050	30.0			89	
2	MAXINE (7600 SD.)	LIVE OAK	3-24-59	7610	34.0			47,026	
2	MAXINE, EAST	LIVE OAK	5-08-50	6805	31.0			86,060	
2	MAYO	JACKSON	1-07-52	5407	29.0	14,763	16,142	7,785,404	
2	MAYO (HAFNER)	JACKSON	11-10-73	5082	29.0			308	
2	MAYO (5200)	JACKSON	3-30-61	5168	36.0		6	123,521	
2	MAYO (5400)	JACKSON	12-29-73	5400	36.0	24		1,159	
2	MAYO (5800)	JACKSON	4-19-64	5766	28.0			61,960	
2	MAYO (5930)	JACKSON	3-08-68	5935	34.8			34,195	
2	MAYO (5970)	JACKSON	3-09-74	5973	31.4			509	
2	MCCASKILL (WILCOX N-3)	KARNES	9-25-74	7912	46.1	15,682	7,931	21,493	
2	MCCURDY (CHAMBERLAIN, UP.)	BEE	11-11-64	5302	31.0	75	768	129,304	
2	MCDANIEL (YEGUA)	JACKSON	11-18-54	5800	45.0			207,785	
2	MCDOWELL POINT (FRIO)	REFUGIO	11-01-77	6326	40.0	24	2,500	4,208	
2	MCFADDIN	VICTORIA	6-21-30	6350	43.0			26,216,978	
2	MCFADDIN (TOM OCONNOR)	VICTORIA	1-10-76	5728	34.0	36,096	56,054	159,457	
2	MCFADDIN (LF-100)	VICTORIA	2-21-64	6348	44.0			2,785	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)	
2	MCFADDIN (4400) SUBDIVIDED FROM MCFADDIN,	REFUGIO	M 11-01-63	4400	43.0	386,734	193,673	4,889,824	
2	MCFADDIN (4500)	REFUGIO	7-09-74	4482	23.1			7,523	
2	MCFADDIN (5150 S.)	REFUGIO	4-25-65	5155	23.2			16,260	
2	MCFADDIN (5300)	REFUGIO	M 10-31-61	5280	30.0	173,657	43,577	347,565	
2	MCFADDIN (5350)	REFUGIO	2-06-72	5386	28.5			9,389	
2	MCFADDIN (5400 UPPER)	REFUGIO	M 8-27-64	5440	48.0		5	45,965	
2	MCFADDIN (5470 SAND)	VICTORIA	M 2-27-61	5471	38.0		598	97,508	
2	MCFADDIN (5600) SUBDIVIDED FROM MCFADDIN,	REFUGIO	M 11-01-63	5600	43.0	21,846	16,125	354,183	
2	MCFADDIN (5640)	VICTORIA	M 2-29-61	5640	36.0	34,893	8,557	138,278	
2	MCFADDIN (5700)	VICTORIA	6-12-76	5659	30.0			285	
2	MCFADDIN (5730)	REFUGIO	1-20-72	5730	37.3	2,405	3,051	40,649	
2	MCFADDIN, EAST	VICTORIA	10-09-49	5980	42.0			5,938,000	
	DIVIDED INTO VARIOUS MCFADDIN, EAST RESERVOIRS EFF. 2-1-69								
2	MCFADDIN, EAST (5450)	VICTORIA	10-09-49	5450	42.0	46,446	3,706	80,221	
	DIVIDED FROM MCFADDIN, EAST, EFF. 2-1-69								
2	MCFADDIN, EAST (5625)	VICTORIA	10-09-49	5625	42.0			75,593	
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69								
2	MCFADDIN, EAST (5650)	VICTORIA	10-09-49	5650	42.0	23,873	33,237	344,140	
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69								
2	MCFADDIN, EAST (5725)	VICTORIA	10-09-49	5725	42.0			23,796	
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69								
2	MCFADDIN, EAST (5775)	VICTORIA	10-09-49	5775	42.0	65,833	85,949	843,224	
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69								
2	MCFADDIN, EAST (5800)	VICTORIA	10-09-49	5800	42.0	38,259	25,607	347,235	
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69								
2	MCFADDIN, EAST (5900)	VICTORIA	10-09-49	5900	42.0	13,603	7,444	75,329	
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69								
2	MCFADDIN, EAST (5935-E)	VICTORIA	10-09-49	5935	42.0	3,211	3,176	174,809	
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69								
2	MCFADDIN, EAST (5935-W)	VICTORIA	10-09-49	5935	42.0	8,537	4,540	100,984	
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69								
2	MCFADDIN, EAST (5950)	VICTORIA	12-04-73	5950	41.9			78,619	
2	MCFADDIN, EAST (5980)	VICTORIA	10-09-49	5980	42.0	17,061	15,835	825,788	
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69								
2	MCFADDIN, EAST (6220)	VICTORIA	4-02-74	6218	39.7			12,787	
2	MCFADDIN, EAST (6900)	VICTORIA	10-09-49	6900	42.0			8,038	
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69								
2	MCFADDIN, NORTH	VICTORIA	10-24-37	5850	42.0			992,014	
	DIVIDED INTO MCFADDIN, NORTH /6200/ EFF. 12-1-63.								
2	MCFADDIN, NORTH (N SD.)	VICTORIA	8-01-62	6210	42.0			299,813	
	DIVIDED INTO MCFADDIN, NORTH /N-SAND, NORTH/, EFF. 12-26-63.								
2	MCFADDIN, NORTH (N SD., NORTH)	VICTORIA	12-21-62	6210	42.0			67,909	
	DIVIDED FROM MCFADDIN, NORTH /N-SAND/ EFF. 12-26-63.								
2	MCFADDIN, N. (RYDOLPH)	VICTORIA	12-23-64	5886	43.0			50,576	
2	MCFADDIN, NORTH (SKARDA)	VICTORIA	4-23-62	5922	38.0			8,137	
2	MCFADDIN, N. (SKARDA, N.)	VICTORIA	12-06-66	5876	41.0	4,638	1,147	91,324	
2	MCFADDIN, N. (4450)	VICTORIA	12-01-63	4459	35.0	15,706	9,562	246,794	
2	MCFADDIN, NORTH (5200, DIL)	VICTORIA	5-25-64	5872	41.0	17,663	24,029	208,605	
2	MCFADDIN, NORTH (5285)	VICTORIA	10-24-62	5289	44.0			33,383	
2	MCFADDIN, NORTH (5300 -A-)	VICTORIA	10-14-61	5294	32.0			83,971	
2	MCFADDIN, NORTH (5300-C)	VICTORIA	5-14-62	5372	38.0			86,867	
2	MCFADDIN, NORTH (5300-C UP)	VICTORIA	6-17-62	5373	32.0	17,783	11,115	472,007	
2	MCFADDIN, N. (5300-C UP, SEG 1)	VICTORIA	9-03-62	5347	38.0			26,844	
2	MCFADDIN, NORTH (5300 SAND)	VICTORIA	1-01-61	5405	32.0			75,751	
	DIVIDED INTO MCFADDIN, N. /5400 -S-/, EFF. 12-1-63.								
2	MCFADDIN, NORTH (5350)	VICTORIA	7-04-64	5364	42.0			80,421	
2	MCFADDIN, NORTH (5400)	VICTORIA	5-11-62	5435	38.0			69,106	
2	MCFADDIN, N. (5400 NW.)	VICTORIA	8-04-64	5402	35.0			4,427	
2	MCFADDIN, NORTH (5400 S)	VICTORIA	12-01-63	5400	32.0	6,701	5,699	158,021	
	DIVIDED FROM MCFADDIN, N. /5300/, EFF. 12-1-63.								
2	MCFADDIN, NORTH (5400 UPPER)	VICTORIA	9-01-62	5394	39.0		131	179,612	
2	MCFADDIN, NORTH (5400 WEST)	VICTORIA	10-09-63	5317	39.0		119	19,456	
2	MCFADDIN, N. (5420, N.W.)	VICTORIA	2-23-69	5426	37.0			4,112	
2	MCFADDIN, NORTH (5450)	VICTORIA	8-31-62	5452	40.0			217,938	
2	MCFADDIN, NORTH (5480)	VICTORIA	12-31-66	5480	40.3			10,141	
2	MCFADDIN, NORTH (5500)	VICTORIA	11-01-61	5510	30.0			33,089	
2	MCFADDIN, NORTH (5550)	VICTORIA	8-14-61	5571	39.0			383,596	
2	MCFADDIN, NORTH (5575 SAND)	VICTORIA	6-04-63	5636	40.0			88,084	
2	MCFADDIN, NORTH (5600)	VICTORIA	5-14-62	5632	40.0	20,526	4,261	360,229	
2	MCFADDIN, NORTH (5650)	VICTORIA	8-14-61	5644	39.0			33,650	
2	MCFADDIN, N. (5650 NW.)	VICTORIA	6-14-63	5641	40.0			19,218	
2	MCFADDIN, N. (5700 NW.)	VICTORIA	6-01-63	5711	41.0			19,447	
2	MCFADDIN, NORTH (5700 SAND)	VICTORIA	9-10-56	5672	44.0			36,069	
2	MCFADDIN, N. (5725)	VICTORIA	11-17-62	5750	37.0			32,374	
2	MCFADDIN, NORTH (5860)	VICTORIA	1-09-62	5862	40.0	15,055	19,853	452,807	
2	MCFADDIN, NORTH (5875 -N-)	VICTORIA	11-05-62	5866	40.0			96,522	
2	MCFADDIN, NORTH (5880)	VICTORIA	8-12-62	5866	41.0			34,331	
2	MCFADDIN, N. (5930)	VICTORIA	11-22-66	5934	42.0	10,616	4,225	196,969	
2	MCFADDIN, NORTH (5975)	VICTORIA	10-04-66	5987	44.0			7,259	
2	MCFADDIN, N. (5990)	VICTORIA	4-04-74	5992	42.4	20,840	5,228	65,369	
2	MCFADDIN, NORTH (6000)	VICTORIA	5-27-62	5973	40.0			179,363	
2	MCFADDIN, N. (6000, LOWER) DIV. FROM MCFADDIN, N. /6000/, EFF. 11-1-62.	VICTORIA	7-07-62	5973	42.0			246,592	
2	MCFADDIN, NORTH (6030)	VICTORIA	11-11-64	6035	44.0			3,663	
2	MCFADDIN, NORTH (6050)	VICTORIA	6-17-62	6078	45.0	3,574	936	42,477	
2	MCFADDIN, N. (6050, N.)	VICTORIA	11-17-66	6053	44.0	7,750	3,147	114,978	
2	MCFADDIN, NORTH (6050, NW.)	VICTORIA	4-11-65	6073	42.0			1,457	
2	MCFADDIN, NORTH (6130)	VICTORIA	6-19-62	6132	40.0			98,339	
	DIVIDED INTO MCFADDIN, NORTH /6150/ EFF. 12-1-63.								
2	MCFADDIN, NORTH (6150)	VICTORIA	12-01-63	6150	40.0	1,469	1,912	135,463	
	DIVIDED FROM MCFADDIN, NORTH /6130/ EFF. 12-1-63.								
2	MCFADDIN, NORTH (6200)	VICTORIA	12-01-63	6200	42.0	19,861	6,296	224,858	
	DIVIDED FROM MCFADDIN, NORTH, EFF. 12/1/63.								
2	MCFADDIN, N. (6220)	VICTORIA	8-20-63	6267	37.0			0	
2	MCFADDIN, NORTH (6350)	VICTORIA	4-04-68	6361	45.6	15,969	4,860	42,069	
2	MCFADDIN, NORTH (6363)	VICTORIA	10-04-62	6366	32.0			2,602	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

PAGE 143

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
2	MCFADDIN, NORTH (6420)	VICTORIA	5-08-73	6492	38.8			5,196
2	MCFADDIN, NORTH (6625)	VICTORIA	12-21-73	6633	47.8			857
2	MCFADDIN, NORTH (6700)	VICTORIA	10-14-62	6710	29.0			10,516
2	MCGOWN (HOCKLEY)	LIVE OAK	7-18-70	4325	40.5			329
2	MCGOWN (PETTUS UPPER, 3RD)	LIVE OAK	3-06-62	4927	45.0			7,043
2	MCKENZIE (-B- SAND)	VICTORIA	9-25-57	5351	22.0			6,636
2	MCMURRAY	BEE	1937	4275	47.0			7,767
2	MCNEILL	LIVE OAK	1934	4390	44.0			347,244
2	MCNEILL, S. (HOCKLEY 1ST)	LIVE OAK	10-02-55	4441	47.0			31,564
2	MCNEILL, S. (HOCKLEY 1ST SEG B)	LIVE OAK	6-01-56	4441	50.0			10,977
2	MCNEILL, S. (HOCKLEY 1ST SEG C)	LIVE OAK	1956	4418	47.0			19,739
2	MEDIO CREEK	BEE	3-18-56	4864	26.0			53,330
2	MEDIO CREEK (4850)	BEE	5-09-69	4850	39.0			30,242
2	MEDIO CREEK, E. (CHAMBRN 5200)	BEE	12-01-65	5251	28.0			1,628
2	MEDIO CREEK, EAST (5200)	BEE	8-03-63	5304	28.0	194	1,975	97,217
2	MELBOURN	CALHOUN	1948	6587	46.0			44,095
2	MELBOURN, N. (7500)	CALHOUN	11-27-73	7516	45.2	48,835	3,828	19,924
2	MELBOURN, N. (7800 A SD.)	CALHOUN	8-24-70	7789	42.3	8,219	3,677	17,897
2	MELBOURN, N. (7800 B SD.)	CALHOUN	8-22-70	7830	41.8			19,727
2	MELON CREEK	REFUGIO	2-08-39	5900	35.0	26,971	10,888	3,837,981
2	MELROSE, E. (COOK MOUNTAIN)	GOLIAD	9-27-63	5110	46.0	11	287	75,390
2	MELROSE, E. (YEGUA, UPPER)	GOLIAD	2-29-64	4762	45.0	66	180	34,627
2	MENKING (KUBENA)	LAVACA	9-11-76	8977	44.0	36,146	37,330	113,309
2	MEYERSVILLE, NORTH (EY UP.)	DE WITT	7-29-73	4848	45.5			384
2	MEYERSVILLE, NORTH (MASSIVE I)	DE WITT	5-30-60	8352	31.0	69	3,457	1,069,143
2	MIKESKA (PETTUS)	LIVE OAK	12-10-54	4346	43.0			741
2	MIKESKA, S. (PETTUS)	LIVE OAK	6-13-77	4422	47.0	2,048	2,048	5,802
2	MINERAL	BEE	1935	7820	37.0			29,675
2	MINERAL (QUEEN CITY)	BEE	7-12-64	6504	45.0			470
2	MINERAL, EAST (HOCKLEY, UPPER)	BEE	2-01-63	3412	28.0	3,198	2,453	84,047
2	MINERAL, NORTH	BEE	4-21-49	7608	37.0			97,204
2	MINERAL, N. (LULING)	BEE	9-23-64	7300	40.0			47,527
2	MINERAL, SOUTH	BEE	1952	7944	36.0			624
2	MINERAL, WEST (FORNEY SAND)	BEE	5-25-55	7222	40.0	1,747	5,826	146,220
2	MINERAL, WEST (LULING SD.)	BEE	4-02-52	7522	28.0			163,839
2	MINNITA	VICTORIA	3-23-50	2952	40.0	7,209	8,669	694,849
2	MINNITA (2800 SAND)	VICTORIA	4-24-56	2882	21.0	6,415	7,151	232,604
2	MINDAK (SLICK SD.)	BEE	1952	7560	36.0			6,617
2	MISSION LAKE (7000)	REFUGIO	8-25-61	7024	43.0			5,020
2	MISSION RIVER	REFUGIO	1932	6843	32.0	8,866	6,891	3,618,403
2	MISSION VALLEY, NORTH	DE WITT	M 9-10-51	8262	32.0	4,899	2,716	1,307,902
2	MISSION VALLEY, N. (H.M.S.)	VICTORIA	M 11-01-57	8440	37.0			94,263
2	MONSON (LULING 6270)	KARNES	1-07-70	6286	29.8	13,882	22,294	211,464
2	MONSON, SW (6150)	KARNES	7-03-77	6166	41.4	12	4,908	14,332
2	MONSON, SW. (6250 LULING)	KARNES	7-03-69	6264	38.0	3,733	4,038	87,023
2	MONSON, SW. (6270 LULING)	KARNES	5-17-66	6273	39.0	386	7,821	152,972
2	MOODY RANCH	JACKSON	1945	6822	46.0			32,833
2	MOODY RANCH (7500)	JACKSON	6-22-69	7472	43.2	4	669	580,234
2	MOODY RANCH (8200)	JACKSON	3-13-69	8200	49.0			16,647
2	MOSCA (VICKSBURG)	BEE	3-01-59	2697	24.0			8,279
2	MOSQUITO POINT (FRIO I)	CALHOUN	5-24-67	9185	46.0	5,954	3,625	188,985
2	MOSQUITO POINT, E. (FRIO G)	CALHOUN	11-16-67	8646	36.0	4	654	16,454
2	MT. LUCAS	LIVE OAK	1923	2510	24.0			516,342
2	MT. LUCAS (FRIO)	LIVE OAK	1-17-56	2849	28.0			12,752
2	MT. LUCAS (HOCKLEY, LOWER)	LIVE OAK	4-06-55	4452	48.0			31,879
2	MT. LUCAS (HOCKLEY, UP.)	LIVE OAK	5-04-55	4244	48.0			188,186
2	MOUNT LUCAS (HOCKLEY, UP, SEG B)	LIVE OAK	1-06-56	4550	47.0			731
2	MT. LUCAS (MCIVER SAND)	LIVE OAK	8-02-53	3722	25.0			1,365,862
2	MT. LUCAS (V-4 SAND)	LIVE OAK	12-13-55	3572	44.0	436	3,030	484,635
2	MT. LUCAS (VICKSBURG)	LIVE OAK	2-27-53	3748	25.0			862,388
2	MOUNT LUCAS (2500)	LIVE OAK	5-01-58	2500	23.0	1,202	10,761	278,613
	SEPARATED FROM MT. LUCAS,		5-1-58,					
2	MT. LUCAS, NORTH (HOCKLEY, UPPER)	LIVE OAK	9-03-57	4300	47.0			155,849
2	MOUNTAIN VIEW (COLE 1720)	LIVE OAK	5-20-64	1722	22.0			6,660
2	MOUNTAIN VIEW (HOCKLEY)	LIVE OAK	10-28-63	2130	22.0			1,285
2	MUDHILL (HOCKLEY)	BEE	1-07-55	3161	41.0	372	1,097	61,245
2	MUSTANG	JACKSON	1942	6651	32.0			2,568
2	MUSTANG CREEK, EAST (R-2)	JACKSON	1954	6518	43.0			2,395
2	MUSTANG CREEK, E. (T SD.)	JACKSON	1952	6594	44.0			27,704
2	NORBEE (FRIO 2900)	BEE	7-22-66	2907	26.0	5	682	45,346
2	NORBEE (HOCKLEY 3700)	BEE	3-02-66	3714	39.0	10,979	754	100,312
2	NORBEE (3400)	BEE	7-21-78	3426	26.2	8	925	925
2	NORBEE S. (YEGUA 4800)	BEE	1-10-78	4810	46.4	6	422	422
2	NORBEE, S.E. (HOCKLEY)	BEE	4-01-78	4199	41.8	9	1,195	1,165
2	NORBEE, W. (HOCKLEY, 3700)	BEE	10-04-65	3634	39.0			160,839
2	NORMANNA	BEE	1930	3742	38.0	70	2,019	212,925
2	NORMANNA (HOCKLEY 3525)	BEE	3-17-65	3528	43.0	733	5,542	175,611
2	NORMANNA (HOCKLEY 3600)	BEE	3-30-74	3550	42.0	4,763	1,124	9,525
2	NORMANNA, SW (HOCKLEY 3600)	BEE	7-22-72	3630	44.6	26,637	9,265	71,781
2	OAKVILLE	LIVE OAK	9-07-36	1830	20.0			9,897
2	OAKVILLE (HOCKLEY A)	LIVE OAK	5-21-77	2127	24.0			1,830,852
2	OAKVILLE (PETTUS -C-)	LIVE OAK	11-14-76	2802	23.0	12	1,367	2,467
2	OAKVILLE (SLICK -A-)	LIVE OAK	9-24-62	6398	44.0			4,526
2	OAKVILLE (SLICK -B-)	LIVE OAK	9-10-62	6420	35.0			14,943
2	OAKVILLE (SLICK 6820)	LIVE OAK	1-08-67	6830	33.7			14,746
2	OAKVILLE (WILCOX-FIRST SLICK SD)	LIVE OAK	6-07-52	6737	34.0			3,234
2	OAKVILLE, SOUTH (7100)	LIVE OAK	11-10-74	7103	31.0	1,422	1,422	75,836
2	OBRIEN RANCH (FRIO 4650)	GOLIAD	8-10-72	4660	31.0			6,152
2	OCONNOR-MCFADDIN	REFUGIO	1931	3090	21.0			5,585
2	OLIVIA (7500, LOWER)	CALHOUN	8-28-55	7522	39.0	32,909	3,101	804,967
	SEPARATED FROM OLIVIA (7500 SAND) EFF. 3-1-56		3-01-56	7514	39.0			588,919
2	OLIVIA (7500, UPPER)	CALHOUN	3-01-56	7514	39.0	9,735	5,626	650,936
	SEPARATED FROM OLIVIA, 7500 SAND, EFF. 3-1-56.							
2	OLIVIA (7700 SAND)	CALHOUN	12-10-55	7731	39.0			15,678
2	OLIVIA (8300)	CALHOUN	5-01-55	6327	39.0	50,462	24,250	2,162,774
2	OLIVIA (8300, UPPER)	CALHOUN	2-20-60	8316	42.0			7,732
2	OLIVIA, EAST (7550)	CALHOUN	11-04-56	7571	38.0			196,603
2	OLIVIA, EAST (7760)	CALHOUN	9-04-56	7765	43.0			28,631

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
2	OLIVIA, EAST (8300)	CALHDUN	12-19-55	6318	39.0			420,567
2	OLIVIA, SE. (7350)	CALHDUN	4-16-70	7346	38.0			386
2	OLIVIA, SE. (8300)	CALHDUN	7-08-56	8300	39.0	11,024	3,475	717,291
2	ORMSBY	WILSON	1945	5049	15.0			1,885
2	PACKERY FLAT (VICKSBURG 8000)	REFUGIO	6-20-56	8055	45.0			35,924
2	PAISANO CREEK (MOCKLEY)	LIVE OAK	10-17-59	3951	40.0	14	3,339	390,149
2	PAISANO CREEK (MOCKLEY, UPPER)	LIVE OAK	5-03-61	3996	40.0			58,007
2	PAISANO CREEK, SW. (MOCKLEY -B-)	LIVE OAK	5-07-64	4068	37.0			722
2	PALO ALTO (-D- SAND)	VICTORIA	10-18-64	6806	42.0			20,705
2	PALO ALTO (-E-)	VICTORIA	11-15-64	7213	45.0			46,415
2	PALO ALTO (-F- SD.)	VICTORIA	3-14-65	6340	40.0			810
2	PALO ALTO (6300 FRID)	VICTORIA	7-28-64	6286	41.0			8,166
2	PALO ALTO (6350)	VICTORIA	5-24-64	6358	42.0			140,559
2	PALO ALTO (6470)	VICTORIA	9-07-64	6472	42.0			45,501
2	PALO ALTO (6490 FRID)	VICTORIA	1-28-72	6490	41.0	4,814	5,441	77,249
2	PALO ALTO (6500)	VICTORIA	12-03-64	6634	38.0			114,860
2	PALO ALTO (6570)	VICTORIA	1-04-74	6570	41.6	2,876	3,186	35,865
2	PALO ALTO (6600 FRID)	VICTORIA	7-04-64	6595	41.0			145,652
2	PALO ALTO (6620 FRID)	VICTORIA	8-20-64	6626	41.0	6,021	14,121	201,042
2	PALO ALTO (6650 FRID)	VICTORIA	3-04-64	6644	40.0			230,844
2	PALO ALTO (6800 FRID)	VICTORIA	6-21-64	6832	37.0	1,204	1,625	42,144
2	PALO ALTO (6920)	VICTORIA	7-17-78	6925	36.7		623	2,577
2	PALO ALTO (7050)	VICTORIA	9-01-64	7045	45.0	1,896	2,543	152,042
2	PALO ALTO (7150 FRID)	VICTORIA	7-31-64	7165	46.0			58,609
2	PALO ALTO, N. (6800)	VICTORIA	6-15-69	6796	44.0			1,256
2	PANNA MARIA (EDWARDS)	KARNES	9-27-60	10864	46.0	1,656,510	115,262	6,173,664
2	PANTHER REEF (FRID 8360)	CALHDUN	7-03-70	8366	43.6			17,975
2	PANTHER REEF, NW. (K-1)	CALHDUN	8-24-61	10916	45.0			1,720
2	PANTHER REEF, W. (FRID G)	CALHDUN	5-07-78	9208	47.0		2,300	2,300
2	PAPALOTE	BEE	1951	5526	35.0			4,783
2	PAPALOTE (FREDRICKS 4885)	BEE	8-17-64	4790	26.0			4,409
2	PAPALOTE (LUDWIG SAND)	BEE	8-10-57	4763	34.0			771
2	PAPALOTE (4700 SAND)	BEE	1-24-57	4712	30.0			30,822
2	PAPALOTE, E. (3200 STRINGER)	BEE	5-25-64	3212	23.0	1,413	20,329	179,317
2	PAPALOTE, E. (3200 B STRINGER)	BEE	6-20-64	3254	21.0		226	60,777
2	PAPALOTE, E. (3250)	BEE	2-24-63	3244	23.0		354	411,432
2	PAPALOTE, E. (3250 -B-)	BEE	4-00-64	3254	23.0		840	2,165,531
2	PAPALOTE, E. (5600)	BEE	6-17-71	5607	31.0	1,390	2,390	69,511
2	PAPALOTE, WEST (4300)	BEE	5-24-67	4300	27.0			1,883
2	PAPALOTE, W. (5050)	BEE	2-14-67	5048	30.0			804
2	PAPALOTE, W. (5360)	BEE	4-23-67	5367	31.0			2,519
2	PARKTEX (MOCKLEY, LOWER)	LIVE OAK	7-00-54	4437	40.0			65,348
2	PANLEKVILLE (5100)	KARNES	12-04-76	5114	52.0	700	4,932	13,328
2	PANNEE (QUEENS CITY 5000)	BEE	1-31-63	4994	37.0			741
2	PANNEE (SLICK)	BEE	8-24-57	5986	48.0			11,033
2	PEARL (3650 MOCKLEY)	BEE	3-01-76	3654	41.0			1,075
2	PEARL (3800 MOCKLEY)	BEE	11-17-58	3833	44.0			360
2	PEARL, N. (MOCKLEY)	BEE	10-14-74	3628	38.1	32,102	4,563	27,840
2	PERSON (ANACACHO)	KARNES	10-13-71	10355	39.4			4,061
2	PERSON (EDWARDS)	KARNES	8-20-59	10794	39.0	3,772,644	194,427	11,932,752
2	PERSON /EDWARDS, UPPER/ & PERSON /EDWARDS, LOWER/ COMBINEU, 7-1-63.	KARNES	1960	11041	40.0			323,065
2	PERSON (EDWARDS, LOWER) CONSOLIDATED INTO PERSON /EDWARDS//, EFF. 7-1-63.	KARNES	1959	11130	38.0			2,688,436
2	PERSON (EDWARDS, UPPER) CONSOLIDATED INTO PERSON /EDWARDS//, EFF. 7-1-63.	BEE	1929	3900	45.0	15,515	35,566	16,088,614
2	PETTUS	BEE	2-17-56	4500	42.0			2,157
2	PETTUS (YEGUA 4500)	BEE	1945	6810	40.0			51,886
2	PETTUS, NORTH (MLCX.)	BEE						
2	TRANS. TO TULSITA /MILCOX//, MAY, 1947.	BEE	6-27-48	7152	20.0			23,167
2	PETTUS, NORTH (7150 SAND)	BEE	1930	3900	47.0	312	6,924	3,487,539
2	PETTUS NEW DIAMOND HALF FLD. TRANS. INTO THIS FLD., EFF. 3-1-61.	REFUGIO	7-17-66	5268	31.0	26,310	7,366	255,300
2	PHIL POWER (5200)	REFUGIO	9-30-74	5222	28.3	12	18,278	116,056
2	PHIL POWER (5200-B)	REFUGIO	10-24-60	5716	36.0			13,925
2	PHIL POWER (5700)	VICTORIA	1936	6000	26.0	129,301	126,799	40,789,276
2	PLACEDO	VICTORIA	1-04-65	5340	27.0			46,427
2	PLACEDO (5330 -A-)	VICTORIA	9-10-77	5364	29.2	57,069	6,692	7,477
2	PLACEDO (5380)	VICTORIA	9-14-77	5460	29.0	1,122	359	1,041
2	PLACEDO (5400)	VICTORIA	8-25-55	5642	35.0			4,823
2	PLACEDO (5640 FRID)	VICTORIA	1-11-53	5600	39.0	17,947	11,975	489,253
2	PLACEDO (5700 SAND)	VICTORIA	7-24-65	5713	34.0	6,585	7,502	247,310
2	PLACEDO (5700, WEST)	VICTORIA	9-21-71	5724	37.1	74,060	7,514	24,779
2	PLACEDO (5720)	VICTORIA	9-24-64	5728	36.0	4,334	8,315	37,248
2	PLACEDO (5725)	VICTORIA	1-23-65	5755	31.0			1,105
2	PLACEDO (5750)	VICTORIA	5-30-54	5810	37.0			20,584
2	PLACEDG (5800 SAND)	VICTORIA	1953	5860	33.0			26,547
2	PLACEDO (5880)	VICTORIA	6-10-64	5834	31.0			15,944
2	PLACEDO (5900 -A-)	VICTORIA	10-24-63	6067	39.0	1,545	3,934	25,440
2	PLACEDO (6050)	VICTORIA	2-24-76	6068	5.1	124,057	15,158	42,909
2	PLACEDO (6060)	VICTORIA	9-17-63	6100	36.0			126,543
2	PLACEDO (6100)	VICTORIA	2-20-56	6104	37.0			3,546
2	PLACEDO (6100 FRIC UPPER)	VICTORIA	1-11-53	6160	47.0			43,638
2	PLACEDO (6200 SAND)	VICTORIA	10-26-63	6838	35.0	21,412	2,455	63,128
2	PLACEDO (6800)	VICTORIA	12-04-37	4750	38.0	61,910	50,031	7,957,814
2	PLACEDO, EAST	VICTORIA	12-23-53	5517	22.0			5,144
2	PLACEDO, EAST (NEST SAND)	VICTORIA	1952	5500	28.0	5,410	20,555	1,338,254
2	PLACEDO, EAST (5500)	VICTORIA	8-07-53	5620	32.0			64,370
2	PLACEDO, EAST (5600 SD.)	VICTORIA	2-12-54	5989	35.0	4,663	4,642	100,354
2	PLACEDO, EAST (6000 SD.)	VICTORIA	5-04-73	5963	29.3			6,227
2	PLACEDO, EAST (6000, STRAY)	VICTORIA	3-24-52	6044	38.0	12	7,648	2,145,956
2	PLACEDO, EAST (6050 SD.)	VICTORIA	11-04-59	6050	36.0			26,943
2	PLACEDO, E. (6050 WEST SEG.)	VICTORIA	9-17-56	6226	33.0	21,435	13,429	48,144
2	PLACEDO, EAST (6200 SAND)	VICTORIA	9-15-54	6588	40.0			20,141
2	PLACEDO, EAST (6500 SD.)	VICTORIA	10-31-52	6900	41.0			550,032
2	PLACEDO, EAST (6900 SD.)	VICTORIA	1950	6852	48.0			864
2	PLACEDO, NORTH	VICTORIA	1-11-65	6270	47.0			12,471
2	PLACEDO, N. (6250)	VICTORIA	1-01-67	6181	46.9	47,870	3,380	27,133

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

PAGE 145

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
2	PLACEDO, S. (8160)	VICTORIA	3-05-74	8168	45.0			46,968
2	PLACEDO, W. (5730)	VICTORIA	7-04-69	5732	35.1			1,339
2	PLACEDO, W. (5890)	VICTORIA	7-04-69	5896	35.0			1,064
2	PLACEDO, W. (5910)	VICTORIA	6-13-77	5917	28.0			15,660
2	PLACEDO, W. (6635)	VICTORIA	2-27-61	6632	44.0	60,322	7,694	13,591
2	PLUMMER	BEE	1935	3000	34.0			403,160
LEASES TRANS. TO PLUMMER-WILCOX /MACKHANK/, SEPT., 1951.								
2	PLUMMER-WILCOX (MACKHANK)	BEE	7-15-51	7000	36.0			139,681
2	PLUMMER-WILCOX (SLICK)	BEE	7-24-51	6688	41.0	12	2,748	349,617
2	POEHLER	GOLIAD	3-05-46	8320	26.0			462,566
2	POEHLER (COOK MT.)	GOLIAD	11-05-73	5238	34.0	110	122	4,541
2	POEHLER (COOK MT 5130)	GOLIAD	2-08-64	5134	45.0	23,253	750	10,740
2	POEHLER, (YEGUA A)	GOLIAD	1-25-78	4728	47.0	5,558	1,304	1,804
2	POEHLER (YEGUA -B-)	GOLIAD	5-03-64	4722	45.0			46,725
2	POEHLER (YEGUA -B- SWFB)	GOLIAD	6-24-65	4744	47.0	34	132	31,916
2	POEHLER (YEGUA 4700)	GOLIAD	2-08-64	4737	45.0			43,019
2	POEHLER, EAST (WILCOX)	GOLIAD	6-10-55	8362	30.0			31,396
2	POEHLER, EAST (YEGUA C)	GOLIAD	6-25-69	4702	45.0	39,381	1,158	28,441
2	POINT COMFORT (7400)	JACKSON	M 6-01-55	7439	43.0			31,577
2	POINT COMFORT (7500)	CALHOUN	M 4-09-53	7500	44.0			12,717
2	PONTON (WILCOX 7100)	LAVACA	7-17-76	7084	40.0			6,145
2	PORT LAVACA	CALHOUN	1935	6250	43.0			363,071
2	PORT LAVACA, EAST (FRID UPPER)	CALHOUN	1953	7100	45.0			10,920
2	PORT LAVACA, W. (7860)	CALHOUN	4-10-78	7876	42.3	14,516	12,105	12,105
2	PORTER	KARNES	5-01-43	4000	48.0			2,211,162
2	PORTER (PETTUS, GRABEN)	KARNES	1-24-69	4034	42.4			13,371
2	PORTER, N. (PETTUS)	KARNES	7-08-54	4059	45.0	11	235	347,773
2	PORTER, NE. (PETTUS)	KARNES	7-24-54	4056	43.0	1,713	4,394	330,574
2	PORTER, SOUTH	KARNES	5-01-43	4143	48.0			879,628
2	PORTER, WEST (PETTUS)	KARNES	8-01-67	4056	54.0	3,134	3,952	81,768
2	PORTER, WEST (YEGUA)	KARNES	7-17-53	4055	42.0			3,326
2	POSSUM RIDGE (LA BAUVE SAND)	JACKSON	12-07-56	8334	38.0			140,671
2	POTH	WILSON	1942	4091	27.0			508
2	POWDERHORN (3)	CALHOUN	5-24-59	4792	28.0	6,557	2,938	195,612
2	POWDERHORN (4 SAND)	CALHOUN	1-15-59	5116	29.0	25,667	12,231	421,202
2	POWDERHORN (4-A SAND)	CALHOUN	6-01-50	5437	30.0	9A		166,143
2	POWDERHORN (5200 SAND)	CALHOUN	1-11-50	5095	30.0	50,893	115,055	3,323,063
2	POWDERHORN, SOUTH (5200)	CALHOUN	11-27-59	5200	30.0			1,091
2	POWDERHORN, N. (MIOCENE 3)	CALHOUN	12-20-77	5003	40.0	17,729	7,152	7,962
2	POWDERHORN, N (MIOCENE 5130)	CALHOUN	11-16-75	5138	38.0			6,216
2	POWDERHORN, N (3-A)	CALHOUN	12-28-66	5085	40.0			133,309
2	POWDERHORN, N (3-B)	CALHOUN	12-29-66	5259	38.0			72,253
2	POWDERHORN, N. (5030)	CALHOUN	3-16-76	5044	40.0			11,729
2	PRESSLEY (3100)	JACKSON	8-21-56	3093	21.0			236
2	PRIDHAM LAKE	VICTORIA	8-01-44	4768	24.0			3,828,161
SUBDIVIDED INTO PRIDHAM LAKE CATAHOULA TYNG								
2	PRIDHAM LAKE (CATAHOULA)	VICTORIA	8-01-44	2940	24.0	7,430 EFF. 5-1-68	1,149	3,499
SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68.								
2	PRIDHAM LAKE (MIOCENE 2900)	VICTORIA	12-13-61	2900	22.0	733	2,819	44,299
2	PRIDHAM LAKE (DAKVILLE)	VICTORIA	2-15-77	2480	40.0	9	1,115	1,404
2	PRIDHAM LAKE (TYNG)	VICTORIA	8-01-44	4690	24.0	4,901	68,476	639,331
SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68.								
2	PRIDHAM LAKE (4300)	VICTORIA	8-01-44	4300	24.0			24,952
SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68.								
2	PRIDHAM LAKE (4562)	VICTORIA	6-11-65	4569	23.0			43,919
2	PRIDHAM LAKE, WEST	VICTORIA	3-21-46	4735	25.0			3,061,156
DIVIDED INTO PRIDHAM LAKE, N. (CATAHOULA, TYNG, 4500) EFF. 5-1-68.								
2	PRIDHAM LAKE, WEST (CATAHOULA)	VICTORIA	3-21-46	3048	25.0	663	3,474	77,944
SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68.								
2	PRIDHAM LAKE, WEST (TYNG)	VICTORIA	3-21-46	4752	25.0			60,367
SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68.								
2	PRIDHAM LAKE, WEST (4500)	VICTORIA	3-24-46	4500	25.0	3,468	3,842	56,744
SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68.								
2	PRIDHAM LAKE, WEST (4800)	VICTORIA	2-15-76	4796	2.5	20,728	6,602	18,804
2	PROVIDENT CITY (FRID -C- 2)	LAVACA	7-23-63	3148	27.0			1,570
2	PROVIDENT CITY (WILCOX)	LAVACA	1951	9149	28.0			594
2	PROVIDENT CITY (WILCOX 9050)	LAVACA	5-17-75	9076	30.6	70,649	5,359	22,290
2	PROVIDENT CITY (YEGUA)	LAVACA	2-07-47	5495	45.0			826,950
2	PROVIDENT CITY (YEGUA -K-)	LAVACA	4-18-53	5452	43.0			77,934
2	PROVIDENT CITY (YEGUA L-2 NORTH)	LAVACA	8-14-77	5575	45.6	15,041	10,104	19,771
2	PROVIDENT CITY (YEGUA -M-)	LAVACA	10-09-68	5676	45.0			3,052
2	PROVIDENT CITY (YEGUA -N-)	LAVACA	6-03-67	5802	43.0	43,781	5,593	141,350
2	PROVIDENT CITY (YEGUA N, NE)	LAVACA	9-04-76	6034	44.0	16,313	10,747	30,032
2	PROVIDENT CITY (YEGUA -O-)	LAVACA	12-04-68	5944	46.0	7,755	6,314	39,026
2	PROVIDENT CITY (YEGUA TRAYLOR)	LAVACA	3-24-53	5463	48.0			4,657
2	PROVIDENT CITY (YEGUA 5750)	LAVACA	8-17-67	5759	40.0	2,474	2,885	99,242
2	PROVIDENT CITY (YEGUA 5770)	LAVACA	5-20-72	5782	44.5	160,895	26,185	307,272
2	PROVIDENT CITY (8700)	LAVACA	5-27-64	8719	29.0	461	603	57,174
2	PROVIDENT CITY (9100-EAST)	LAVACA	4-17-74	9120	43.2	57,748	375	4,242
2	PROVIDENT CITY, EAST	LAVACA	1949	6110	45.0			16,339
2	PROVIDENT CITY, NE (5625)	LAVACA	4-14-72	5626	38.4	14,009	22,100	127,443
2	PROVIDENT CITY, NE. (5925 YEGUA)	LAVACA	8-11-65	5931	45.0	3,707	3,162	215,024
2	PROVIDENT CITY, NE. (6000)	LAVACA	7-04-61	6011	34.0	31,396	4,963	683,636
2	PROVIDENT CITY, NE. (6100)	LAVACA	10-07-76	6100	48.0	5,018	2,192	8,749
2	QUINCY RANCH (3900)	BEE	9-27-77	3925	33.5	1,851	1,621	2,384
2	QUINCY RANCH (4750)	BEE	5-17-76	4754	39.0			526
2	RAGSDALE	BEE	1951	8008	25.0			245
2	RAGSDALE (FRID)	VICTORIA	1-24-54	4446	25.0			8,741
2	RAGSDALE (8100)	BEE	1-14-72	8096	28.0			4,953
2	RAMIRENA (Y= 1)	LIVE OAK	11-10-62	4761	45.0			69,665
2	RAMIRENA (Y= 2G)	LIVE OAK	1-14-61	4810	42.0			14,979
2	RAMIRENA (YEGUA #2)	LIVE OAK	1-14-58	4780	48.0	14,808	431	103,512
2	RAMIRENA (YEGUA #6)	LIVE OAK	2-24-58	4990	44.0	6,963	9,802	424,818
2	RAMIRENA (4800)	LIVE OAK	3-16-61	4760	54.0			693
2	RAMIRENA (4900)	LIVE OAK	10-05-76	4766	48.0	39,222	1,074	2,696
2	RAMIRENA, NE. (MOCKLEY)	LIVE OAK	1-11-59	4110	29.0			25,343
2	RAMIRENA, NE. (PETTUS 4700)	LIVE OAK	10-09-62	4680	48.0	463	204	11,075
2	RAMIRENA, NE. (YEGUA)	LIVE OAK	3-24-59	4918	44.0			13,616

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (bbls)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (88LS)
2	RAMIRENA, SW. (FRIO -N-)	LIVE OAK	8-29-58	3818	48.0			6,470
2	RAMIRENA, SW. (JACKSON SD.)	LIVE OAK	M 7-26-52	4544	50.0	83,042	5,153	1,924,385
2	RAMIRENA, SW. (JACKSON 2)	LIVE OAK	8-01-57	4544	50.0			75,295
	TRANS. FROM RAMIRENA, SW. /JACKSON/, 8-1-57.							
2	RAMIRENA, SW. (SEC. A, 5080)	LIVE OAK	6-01-69	5084	43.8			3,862
2	RAMIRENA, SW. (SEC. A, 5550)	LIVE OAK	5-13-69	5557	44.6	19,395	2,263	29,971
2	RAMIRENA, SW. (SEC. B, A SAND)	LIVE OAK	M 3-06-55	4655	46.0	13,034	2,200	706,198
2	RAMIRENA, SW. (SEC. B, C SAND)	LIVE OAK	1-10-55	4738	42.0			75,208
2	RAMIRENA, SW. (SEC. B, JACKSON 3)	LIVE OAK	3-17-57	4758	51.0			66,854
2	RAMIRENA, SW. (SEC. B, YEG. 2)	LIVE OAK	M 5-01-55	5172	43.0	6,213	343	310,439
2	RAMIRENA, SW. (SEC. B, YEG. 4)	LIVE OAK	3-28-66	5507	41.0			1,904
2	RAMIRENA, SW. (SEC. B, YEG. 10)	LIVE OAK	1-18-57	5714	41.0	23,828	4,559	325,969
2	RAMIRENA, SW. (SEC. B, YEG. 10E)	LIVE OAK	1-30-58	5773	41.0			40
2	RAMIRENA, SW. (SEC. B, 4000)	LIVE OAK	4-13-61	4014	46.0			11,400
2	RAMIRENA, SW. (SEC. B, 4750)	LIVE OAK	12-28-54	4752	42.0			4,025
2	RAMIRENA, SW. (SEC. C, C SAND)	JIM WELLS	M 3-12-56	4627	45.0			42,637
2	RAMIRENA, SW. (SEC. D, A SAND)	LIVE OAK	M 1958	4654	46.0	1,078	2,573	99,255
	TRANS. FROM RAMIRENA, SW., SECTOR -B- /-A- SD., 1-1-60.							
2	RAMIRENA, SW. (SEC. E, 3850)	LIVE OAK	6-05-61	3840	45.0			18,631
2	RAMIRENA, SW. (SEC. E, 3900)	LIVE OAK	6-26-61	3919	47.0			13,594
2	RAMIRENA, SW. (YEGUA #2 SD.)	LIVE OAK	11-13-52	5166	44.0	31,039	1,960	545,124
2	RAMIRENA, SW. (YEGUA 3)	LIVE OAK	5-28-66	5474	43.0	47,103	7,034	206,216
2	RAMIRENA SW (YEG. 3, UP, SEG E)	LIVE OAK	12-08-78	5181	44.8		1	2,533
2	RAMIRENA, SW. (YEGUA 3-A)	LIVE OAK	6-02-66	5271	45.0			11,477
2	RAMIRENA, SW. (YEGUA 5500)	LIVE OAK	1-02-67	5484	42.7			15,578
2	RAY	BEE	1935	3960	46.0		2,263	1,957,955
2	RAY POINT, N. (LULING)	LIVE OAK	9-20-77	6155	36.8	1,535	2,222	4,847
2	RAY POINT SW. (WILCOX)	LIVE OAK	7-07-75	6284	36.3	118,534	24,942	78,337
2	RECKLAW	WILSON	1948	587	17.0			216
2	REFUGIO, EAST (5500 SD.)	REFUGIO	1952	5504	40.0			3,993
2	REFUGIO, EAST (5800)	REFUGIO	1951	5850	40.0			130,886
2	REFUGIO, EAST (6400 SD.)	REFUGIO	1951	6402	49.0			1,308
2	REFUGIO, NORTH	REFUGIO	5-27-41	5664	41.0			275,485
2	REFUGIO-FOX	REFUGIO	5-15-31	4460	41.0			44,273,044
	SUBDIVIDED INTO VARIOUS RES., 11-1-63.							
2	REFUGIO-FOX (FOX 26 SAND)	REFUGIO	7-12-59	6434	44.0	2,383	1,054	98,239
2	REFUGIO-FOX (OCONNOR)	REFUGIO	7-30-67	6448	42.5	1,893	4,592	73,169
2	REFUGIO-FOX (3500)	REFUGIO	11-01-63	3500	41.0			92,886
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.							
2	REFUGIO-FOX (3500 A)	REFUGIO	11-01-63	3500	41.0			0
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.							
2	REFUGIO-FOX (3950 A)	REFUGIO	11-01-63	3500	41.0			15,537
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.							
2	REFUGIO-FOX (3635 SAND)	REFUGIO	6-16-60	3638	24.0			15,470
2	REFUGIO-FOX (3660 SAND)	REFUGIO	2-20-56	3666	23.0	8,249	7,905	37,364
2	REFUGIO-FOX (3680)	REFUGIO	11-01-63	3680	41.0			57,439
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.							
2	REFUGIO-FOX (3700)	REFUGIO	5-01-65	3694	41.0			13,378
2	REFUGIO-FOX (4800)	REFUGIO	11-01-63	4800	41.0		2,420	66,352
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.							
2	REFUGIO-FOX (5750)	REFUGIO	6-30-62	5755	20.0	8,649	4	7,812
2	REFUGIO-FOX (5800)	REFUGIO	11-01-63	5800	41.0	17,646	23,682	342,149
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.							
2	REFUGIO-FOX (6450 STRINGER)	REFUGIO	11-16-54	6458	41.0			13,329
2	REFUGIO-FOX (6500)	REFUGIO	11-01-63	6500	41.0	13,608	7,933	245,526
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.							
2	REFUGIO-FOX (6550)	REFUGIO	8-10-57	6546	45.0			7,306
2	REFUGIO-FOX (6750)	REFUGIO	5-28-67	6792	37.6			65,437
2	REFUGIO HEARD (AREA)	REFUGIO	1941	6217	44.0	14,324	6,677	8,394,597
2	REFUGIO NEW	REFUGIO	1931	6100	37.0	7,079	454	18,752,672
2	REFUGIO NEW (3670)	REFUGIO	10-02-73	3679	34.6	13,933	7,755	150,026
2	REFUGIO NEW (4500)	REFUGIO	6-24-59	4662	34.0	816	3,773	229,613
2	REFUGIO NEW (4780 SD.)	REFUGIO	11-24-65	4785	40.0			54,187
2	REFUGIO NEW (5200 SAND)	REFUGIO	3-01-59	5200	36.0			252,526
	DIV. FROM REFUGIO, NEW 3-1-59.							
2	REFUGIO NEW (6100 STRINGER 1)	REFUGIO	7-17-59	6036	39.0			276,778
2	REFUGIO NEW (6100 STRINGER 2 SD)	REFUGIO	3-01-59	6025	40.0			177,747
	DIV. FROM REFUGIO, NEW 3-1-59.							
2	REFUGIO NEW (6100 STRINGER 3 SD)	REFUGIO	3-01-59	6166	40.0			387,320
	DIV. FROM REFUGIO, NEW 3-1-59.							
2	REFUGIO NEW (6150 SAND)	REFUGIO	3-01-59	6185	40.0	20,104	13,579	1,338,271
	DIV. FROM REFUGIO, NEW 3-1-59.							
2	REFUGIO, NEW (6200 B)	REFUGIO	8-08-77	6226	34.1	181,631	51,095	66,433
2	REFUGIO NEW (6200 FB 1)	REFUGIO	6-01-52	6200	40.0	57,446	30,961	6,207,504
	TRANS. FROM REFUGIO, NEW FLD., JUNE 1, 1952.							
2	REFUGIO NEW (6200 STRINGER SD.)	REFUGIO	3-01-59	6249	40.0	6,020	2,203	358,752
	DIV. FROM REFUGIO, NEW 3-1-59.							
2	REFUGIO NEW (6400 SAND)	REFUGIO	3-01-59	6418	40.0	12,413	6,459	323,895
	DIV. FROM REFUGIO, NEW 3-1-59.							
2	REFUGIO NEW (6400 STRINGER SD.)	REFUGIO	5-23-75	6410	34.1			3,132
2	REFUGIO OLD	REFUGIO	1920	6585	38.0	24,015	35,740	13,324,157
2	RENTFRO (HOCKLEY)	LIVE OAK	8-18-68	3380	28.0			456
2	RHOMAC (YEGUA 1)	LIVE OAK	9-08-67	5306	45.7	12	1,601	71,252
2	RICHARD ADCOCK (5500)	VICTORIA	8-26-61	5552	39.0			2,445
2	RICHARD ADCOCK (5600)	VICTORIA	3-09-76	5581	44.0	9	1,208	4,708
2	RIGGS (4900)	GOLIAD	8-24-52	4900	47.0			4,573
2	RIVER (LULING)	GOLIAD	12-20-55	7557	43.0			19,175
2	RIVERDALE (LULING)	GOLIAD	6-01-67	8755	40.0	7,760	1,234	6,055
2	RIVERDALE (REKLAW)	GOLIAD	3-04-55	6640	42.0			75,153
2	RIVERDALE (REKLAW SEG B)	GOLIAD	9-01-57	8420	46.0	28,567	25,399	351,964
2	RIVERDALE (REKLAW 1ST)	GOLIAD	4-23-59	8270	40.0			21,919
2	RIVERDALE (REKLAW 1ST, UPPER)	GOLIAD	3-18-60	8484	43.0			1,935
2	RIVERDALE (9300)	GOLIAD	10-02-54	9273	25.0			151,216
2	RIVERDALE, N. (COOK MT.)	GOLIAD	7-01-67	5262	45.0			328
2	ROCHE	REFUGIO	3-11-47	6809	39.0			9,732,716
	SUBDIVIDED INTO ROCHE /-A-/, /-B-/, & /-C-/ FIELDS, 11-1-63.							
2	ROCHE (-A-)	REFUGIO	11-01-63	6809	39.0	176,486	28,969	432,558
	SUBDIVIDED FROM ROCHE, 11-1-63							

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
2	ROCHE (-B-)	REFUGIO	11-01-63	6809	39.0	195,669	57,121	1,383,805
	SUBDIVIDED FROM ROCHE, 11-1-63							
2	ROCHE (-C-)	REFUGIO	11-01-63	6809	39.0	637,875	470,677	6,576,161
	SUBDIVIDED FROM ROCHE, 11-1-63							
2	ROCHE, W. (FRIO 6500)	REFUGIO	7-03-66	6532	47.0			2,059
2	ROEDER (WILCOX LOWER)	DE WITT	2-03-56	9318	49.0	3,404	15,631	682,504
2	ROEDER (WILCOX 9200, LO.)	DE WITT	4-10-65	9192	45.0			42,726
2	ROEDER (WILCOX 9200, WC)	DE WITT	12-11-69	9181	54.5			2,589
2	ROEDER (WILCOX 9400, LO.)	DE WITT	5-28-57	9400	51.0			19,500
2	ROEDER (WILCOX 9550, LO.)	DE WITT	8-29-56	9527	46.0			9,136
2	ROOKE	GOLIAD	1942	7135	39.0			7,135
2	RUDMAN	BEE	2-20-49	7019	27.0	690	1,348	158,591
2	RUDMAN (SLICK)	BEE	11-25-55	6680	39.0	2,758	3,552	115,862
2	RUNGE	KARNES	12-09-43	6595	39.0	21	7,908	1,815,073
2	RUNGE (REKLAW SAND)	KARNES	1-07-57	6368	39.0			14,359
2	RUNGE (SLICK, UPPER)	KARNES	3-14-60	6465	39.0			19,598
2	RUNGE, E. (WILCOX, LOWER)	KARNES	6-09-54	9080	37.0			3,937
2	RUNGE, SW. (LULING)	KARNES	7-10-60	6598	37.0			3,741
2	RUNGE, WEST	KARNES	3-20-50	6494	37.0			343,914
2	RUSSEK	LAVACA	1-07-50	5284	42.0			352,075
2	S. H. (CHAMBERLAIN SAND)	BEE	11-14-56	4008	29.0	3,471	998	43,079
2	SALURIA (4675)	CALHOUN	4-15-69	4678	26.5			129
2	SAM (8700)	JACKSON	10-01-66	6688	37.0			8,254
2	SAN ANTONIO BAY, N. (D-3)	CALHOUN	11-06-55	7711	44.0	15,280	704	1,401,281
	FORMERLY CARRIED AS SAN ANTONIO BAY, N. /7700/.							
2	SAN ANTONIO BAY, N. (D-3 SEG A)	CALHOUN	1-22-61	7745	49.0			75,563
2	SAN ANTONIO BAY, N. (D-3 SEG B)	CALHOUN	1-15-59	7860	46.0			63,131
2	SAN ANTONIO BAY, N. (D-6 SEG A)	CALHOUN	12-02-57	7817	48.0			24,538
2	SAN ANTONIO BAY, N. (E-2 SEG A)	CALHOUN	12-30-57	7920	47.0			28,421
2	SAN ANTONIO BAY, N. (G-1 SD.)	CALHOUN	10-21-58	7816	45.0			98,334
2	SAN ANTONIO BAY, N. (G-2 SAND)	CALHOUN	8-22-59	7814	44.0			71,538
2	SAN ANTONIO BAY, N. (G-3 SAND)	CALHOUN	4-15-60	7840	43.0			6,763
2	SAN DOMINGO (VICKSBURG)	BEE	7-01-53	2872	25.0			174,580
2	SAN DOMINGO (VICKSBURG -G- SD.)	BEE	2-05-55	2856	24.0			15,191
2	SAN DOMINGO, S. (HOCKLEY)	BEE	10-14-55	3531	34.0	3	1,437	3,067
2	SAN DOMINGO, S. (PETTUS 4000)	BEE	5-15-55	4010	48.0			3,815
2	SAN DOMINGO, S. (VICKSBURG)	BEE	8-20-54	2830	24.0			35,599
2	SAN DOMINGO, S. (VICKSBURG, UP.)	BEE	5-06-55	2882	29.0			12,733
2	SAN DOMINGO, S. (3100 SD.)	BEE	1-06-55	3112	29.0			3,447
2	SANDY CREEK	JACKSON	1-27-48	4557	25.0	37,657	50,502	2,557,103
2	SANDY CREEK (FRIO 4525)	JACKSON	10-07-64	4529	25.0			4,783
2	SANGER RANCH (WILCOX 1ST B)	LIVE OAK	9-15-72	7421	42.2			170
2	SARCO CREEK	GOLIAD	1938	5020	35.0			3,539
2	SARCO CREEK (4670)	GOLIAD	10-20-65	4880	29.0	80,808	2,818	157,389
2	SARTHELLE (WILCOX)	LAVACA	5-02-74	8060	31.8			7,461
2	SCHULZ	LIVE OAK	1949	9500	55.0			395
2	SCHWARTZ	LIVE OAK	11-26-46	4495	23.0			180,537
2	SEELEY (FRIO)	BEE	3-29-55	3138	23.0	12	1,394	78,452
2	SHARPS LAKE (3560)	REFUGIO	5-27-59	3566	22.0			886
2	SHERIFF	CALHOUN	11-09-45	5710	37.0			4,558,413
	DIVIDED INTO VARIOUS FIELDS, EFF. 8-1-63							
2	SHERIFF (F-4)	CALHOUN	11-09-45	5710	37.0			130,985
	DIVIDED FROM SHERIFF, EFF. 8-1-63.							
2	SHERIFF (5700 GRETA SAND)	CALHOUN	11-09-45	5710	37.0	215,007	266,234	3,301,505
	DIVIDED FROM SHERIFF, EFF. 8-1-63.							
2	SHERIFF (9100 SAND)	CALHOUN	3-20-49	9018	48.0	9,210	10,001	257,468
2	SHERIFF (9550)	CALHOUN	1-01-76	9568	46.0	9,159	6,544	59,528
2	SHERIFF, EAST	CALHOUN	2-26-50	6113	42.0			32,963
2	SHERIFF, EAST (8100 B)	CALHOUN	11-13-64	6103	41.0			18,101
2	SHERIFF, EAST (8100 ZONE)	CALHOUN	5-04-61	6119	42.0			65,162
2	SHERIFF, EAST (8800)	CALHOUN	4-13-78	8911	36.6	34,617	25,359	25,359
2	SHERIFF, EAST, (8900)	CALHOUN	11-01-78	8911	36.6	16,415	16,454	8,23
2	SHERIFF, NORTH (F-1)	CALHOUN	1-17-70	5653	37.0			25,323
2	SHERIFF, NORTH (F-3 SAND)	CALHOUN	11-09-45	5710	37.0			
	DIVIDED FROM SHERIFF, EFF. 8-1-63.							
2	SHERIFF, NORTH (8800 FRIO)	CALHOUN	8-04-70	8832	35.0			5,855
2	SHERIFF, SE (8200)	CALHOUN	5-04-78	8600	38.6	15,735	341	341
2	SHERIFF, WEST (FRIO 9000)	CALHOUN	10-06-59	9178	38.0			17,063
2	SIERRA VISTA (GOVT. WELLS)	LIVE OAK	12-09-70	2676	23.0	2,114	4,413	68,899
2	SIMMONS CITY (GOVT. WELLS)	LIVE OAK	7-24-72	1350	20.3	24	5,887	48,700
2	SITTON (PETTUS 4400)	GOLIAD	12-21-70	4410	46.5	177	179	5,119
2	SITTON (YEGUA 4550)	GOLIAD	9-04-76	4555	36.0	5,494	879	2,341
2	SITTON (YEGUA 4600)	GOLIAD	11-23-71	4670	43.0	11	253	3,186
2	SKIDMORE	BEE	7-24-50	2418	23.0			152,067
2	SLICK (WILCOX)	GOLIAD	5-24-43	7600	36.0	122,342	63,519	19,448,090
2	SLICK, EAST (WILCOX)	GOLIAD	6-12-58	7622	41.0			33,781
2	SLIVA	BEE	5-01-46	4556	49.0	12	1,412	181,600
2	SLIVA (STILLWELL)	BEE	10-20-74	4432	33.6	48,787	1,707	11,865
2	SLIVA (4000 SAND)	BEE	6-19-55	3997	22.0	3,472	6,682	36,890
2	SLIVA, SOUTHWEST (M. F.-1 SAND)	LIVE OAK	4-21-58	3009	24.0			83,295
2	SLIVA, SOUTHWEST (3950 FRIO)	BEE	4-21-70	3952	24.0	1,409	2,814	115,061
2	SLIVA, SOUTHWEST (4070 SAND)	LIVE OAK	10-29-59	4070	32.0			2,384
2	SPEAKS, SW. (WILCOX -A-)	LAVACA	3-10-65	6534	33.0	11	1,630	46,591
2	SPRING CREEK, N. (HOCKLEY -C-)	LIVE OAK	4-04-62	2526	22.0	201	5,377	143,660
2	STEINMEYER (4160)	BEE	6-13-53	4166	26.0			172,279
2	STEWART	JACKSON	7-21-42	5060	26.0	80,949	157,055	3,452,843
2	STEWART (BETTS)	JACKSON	1962	4998	24.0	5,691	5,695	57,617
2	STEWART (CIHAL)	JACKSON	5-11-63	6716	40.0			4,715
2	STEWART (DEEP)	JACKSON	3-05-53	6200	40.0			184,368
2	STEWART (F-3-E)	JACKSON	2-18-66	5438	25.0			11,908
2	STEWART (PAGEL SD.)	JACKSON	1-24-63	6565	39.0			81,754
2	STEWART (5100)	JACKSON	11-11-54	5073	24.0	3,410	9,635	273,843
2	STEWART (5250)	JACKSON	3-14-65	5258	22.0			361
2	STEWART (6150)	JACKSON	7-10-59	6051	36.0			3,713
2	STEWART (6220)	JACKSON	4-24-72	6227	31.1			5,919
2	STEWART (6300 FRIO)	JACKSON	2-12-60	6278	42.0			18,730
2	STEWART (6700 FRIO)	JACKSON	1-24-59	6665	39.0			56,377
2	STEWART (6750 FRIO)	JACKSON	1-10-63	6746	40.0			37,319

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RHC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
2	STEWART (6820)	JACKSON	4-25-64	6822	42.0			2,147
2	STEWART (6900 FRID)	JACKSON	5-08-59	6881	42.0			84,020
2	STEWART (7100)	JACKSON	5-16-63	7116	42.0			453
2	STOCKDALE	WILSON	1945	5145	23.0			809
2	STRAUCH-WILCOX (PETTUS)	BEE	12-01-68	4048	45.4			26,851
2	SUNSET (QUEEN CITY)	LIVE OAK	2-06-55	6104	42.0			26,189
2	SWAN LAKE	JACKSON	4-30-50	6000	34.0			8,064,358
	SUBDIVIDED INTO VARIOUS RES., 11-1-63.							
2	SWAN LAKE (6000)	JACKSON	11-01-63	6000	34.0			0
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE (6000-B)	JACKSON	5-24-74	6022	34.6			88,302
2	SWAN LAKE (6100)	JACKSON	10-09-73	6104	38.0	5,969	6,912	665,317
2	SWAN LAKE (6135)	JACKSON	1-10-75	6152	33.6	84,350	24,692	319,175
2	SWAN LAKE (6220)	JACKSON	3-16-74	6238	42.7			3,734
2	SWAN LAKE (6550)	JACKSON	4-21-73	6550	45.1			337,495
2	SWAN LAKE (6570)	JACKSON	6-30-73	6590	42.9			112,373
2	SWAN LAKE (6595)	JACKSON	7-14-73	6609	43.5			57,763
2	SWAN LAKE (6600)	JACKSON	11-01-63	6600	34.0	76,302	59,697	274,618
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE (6650)	JACKSON	6-17-76	6677	43.0	25,780	14,252	64,025
2	SWAN LAKE (6700)	JACKSON	11-01-63	6700	34.0	125,718	87,411	2,163,107
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE (6800)	JACKSON	6-17-78	6842	45.5	21,311	4,044	4,044
2	SWAN LAKE (6850)	JACKSON	10-14-78	6864	41.6	614	163	163
2	SWAN LAKE (6900)	JACKSON	11-01-63	6900	34.0	82,108	26,952	749,236
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE (7030)	JACKSON	2-20-75	7059	42.4	110,109	23,565	148,565
2	SWAN LAKE (7100)	JACKSON	2-01-76	7106	41.0	84,092	19,204	48,517
2	SWAN LAKE (7120')	JACKSON	9-26-78	7138	41.1	10,896	1,016	1,016
2	SWAN LAKE (7230)	JACKSON	12-01-76	7226	43.0	58,084	4,609	13,612
2	SWAN LAKE (7250)	JACKSON	11-07-71	7275	41.0			85,431
2	SWAN LAKE (7330)	JACKSON	10-23-75	7332	42.0			2,057
2	SWAN LAKE (7400)	JACKSON	11-01-63	7400	34.0	59,430	16,023	1,624,930
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE (7580)	JACKSON	11-01-75	7630	42.0	9,425	7,523	34,794
2	SWAN LAKE (7700 SD.)	JACKSON	11-01-63	7700	34.0	25,081	7,934	458,249
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE (7700 SD., Z. #1, LD.)	JACKSON	1-07-57	7714	38.0	51,056	7,992	431,590
2	SWAN LAKE (7800)	JACKSON	4-20-77	7798	43.0	29,038	11,033	32,410
2	SWAN LAKE (7825)	JACKSON	3-09-74	7848	43.3			158,105
2	SWAN LAKE (7850)	JACKSON	11-23-68	7873	46.4			98,169
2	SWAN LAKE (7860)	JACKSON	5-30-73	7880	41.2			16,655
2	SWAN LAKE (7890)	JACKSON	6-27-75	7917	41.6			15,214
2	SWAN LAKE (8000)	JACKSON	9-25-76	8032	42.0			3,636
2	SWAN LAKE (8000 LOWER)	JACKSON	10-06-76	8070	41.0	10,955	4,363	30,121
2	SWAN LAKE (8100)	JACKSON	9-11-78	8120	49.8	19,703	2,394	2,394
2	SWAN LAKE (8225)	JACKSON	9-25-72	8232	31.3			12,740
2	SWAN LAKE (8700)	JACKSON	11-01-63	8700	34.0			215,159
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE (8700 LD.)	JACKSON	4-09-73	8681	42.1			34,640
2	SWAN LAKE (9100)	JACKSON	11-01-63	9066	34.0			0
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE, E. (7890)	JACKSON	5-30-73	7954	39.7			225
2	SWAN LAKE, E. (8000)	JACKSON	4-28-63	8052	43.0			15,274
2	SWAN LAKE, WEST (8100)	JACKSON	10-19-54	8066	40.0			2,221
2	SWAN LAKE, WEST (8400)	JACKSON	2-17-55	8409	45.0			895
2	SWEET HOME (WILCOX UP)	LAVACA	7-20-78	6576	38.4	7,901	4,922	4,922
2	SHINNEY SWITCH (HOCKLEY, SECOND)	LIVE OAK	12-01-56	4445	47.0			1,338
2	SHINNEY SWITCH (HOCKLEY, UPPER)	LIVE OAK	6-10-55	4322	47.0	3	134	1,018,236
2	T-C (5200)	REFUGIO	8-01-63	5235	21.0			60,231
2	T-C (5600)	REFUGIO	9-16-52	5600	31.0	507,203	174,560	3,730,333
2	TEJAS (FRIO 5400)	GOLIAD	7-15-78	5372	29.6	1,103	3,450	3,450
2	TELARANA (5345)	BEE	2-01-67	5339	31.0			1,807
2	TELARANA (5680)	REFUGIO	3-13-78	5681	38.8	42	285	285
2	TELARANA, N. (CHAMBERLAIN 5400)	BEE	11-06-71	5425	32.5			1,127
2	TELFERNER	VICTORIA	12-00-38	2700	28.0	12	1,521	166,966
2	TELFERNER (2500)	VICTORIA	7-14-66	2520	20.0			1,202
2	TELFERNER (5000)	VICTORIA	9-05-67	5003	42.4			1,613
2	TELFERNER (5780 FRID)	VICTORIA	8-24-67	5785	44.3			47,626
2	TELFERNER, EAST	VICTORIA	3-07-45	4430	24.0	4,822	3,707	181,623
2	TELFERNER, EAST (BANKHEAD)	VICTORIA	4-24-60	5060	28.0			8,894
2	TELFERNER, EAST (4600)	VICTORIA	10-04-75	4620	22.0			541
2	TELFERNER, EAST (6200 VKSBG.)	VICTORIA	1-19-75	6236	46.1			2,842
2	TELFERNER, NORTH (2500)	VICTORIA	10-09-76	2519	22.0			313
2	TERRELL POINT	GOLIAD	12-10-43	4650	24.0	1,428	1,295	808,247
2	TERRELL POINT (3100)	GOLIAD	9-27-68	3106	22.0	3,435	6,487	299,773
2	TERRELL POINT (4000 SAND)	GOLIAD	1-10-58	4008	25.0			235,907
2	TERRELL POINT (4200)	GOLIAD	7-09-58	4224	25.0			101,976
2	TERRELL POINT (4650 FRID)	GOLIAD	1950	4654	26.0			5,302
2	TERRELL POINT, E. (4050)	GOLIAD	11-09-68	4060	24.8	7,107	5,929	279,287
2	TERRELL POINT, S. (4450)	GOLIAD	9-01-67	4473	23.9	1,676	3,910	99,043
2	TERRELL POINT, WEST (4000)	GOLIAD	7-07-53	4017	27.0			230,295
	CARRIED AS TERRELL POINT /4000/, 1953, THROUGH 1956 IN ERROR							
2	TERRYVILLE, W. (YEGUA 4900)	DE WITT	11-01-70	4890	48.6	1,394	1,474	35,794
2	TEXAM, E. (CHERNOSKY)	LIVE OAK	9-10-63	2260	26.0			2,107,926
2	TEXAM, E. (SLICK)	LIVE OAK	1-15-76	7099	36.0	9,978	28,482	44,221
2	TEXAM, E. (WILCOX 7200)	LIVE OAK	10-01-76	7274	40.0			1,336
2	TEXAM, SOUTH (2800)	LIVE OAK	11-01-57	2793	22.0			892
2	TEXANA	JACKSON	10-14-55	5100	26.0			51,943
2	TEXANA (6400)	JACKSON	6-04-57	6343	38.8			28,198
2	TEXANA (6400, E)	JACKSON	12-14-65	6334	39.8	12	2,205	157,523
2	TEXANA (6600 -A-)	JACKSON	10-10-64	6590	42.0			14,162
2	TEXANA (6620 FRID)	JACKSON	3-04-64	6618	38.0	106,900	26,256	395,152
2	TEXANA, N. (FRIO 5880)	JACKSON	12-07-65	5885	36.0			122,866
2	TEXANA, NORTH (FRIO 6075)	JACKSON	2-25-66	6078	43.0			11,017
2	TEXANA, N. (FRIO 6140)	JACKSON	8-14-73	6148	38.0	13,005	18,785	103,892
2	TEXANA, NORTH (FRIO 6300)	JACKSON	11-24-59	6300	39.0	962	7,981	94,453
2	TEXANA, N. (FRIO 6310)	JACKSON	1-25-65	6311	36.0	25,992	7,652	58,255

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (HBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (HBLS)	
2	TEXANA, N. (FRID 6550)	JACKSON	6-01-66	6555	38.0			2,617
2	TEXANA, NORTH (FRID 6600)	JACKSON	4-01-68	6594	50.0			4,715
2	TEXANA, N. (FRID 6800)	JACKSON	9-02-66	6818	47.0			38,115
2	TEXANA, NORTH (MIDDLE-1)	JACKSON	9-06-62	5898	43.0	80,951	4,422	22,104
2	TEXANA, NORTH (SINTON #2)	JACKSON	1961	5688	36.0			987
2	TEXANA, NORTH (VANCE)	JACKSON	10-02-63	6701	47.0			18,152
2	TEXANA, SOUTH (FRID 6370)	JACKSON	12-16-60	6365	40.0			3,973
	TRANS. FROM TEXANA, NORTH		6300 FRID, EFF. 2-1-61.					
2	THEIS	BEE	9-10-45	3505	34.0	36	9,956	626,943
2	THOMASTON	DE WITT	1940	7900	30.0			6,506
2	THOMASTON (WILCOX B SAND)	DE WITT	12-16-59	7932	31.0			21,991
2	THOMASTON (WILCOX 7930)	DE WITT	2-02-59	7926	33.0	39	1,851	137,876
2	THOMASTON (YEGUA 4900)	DE WITT	7-20-70	4917	48.0	50,522	2,630	63,183
2	THOMASTON, N (WILCOX A-2)	DE WITT	7-10-74	7845	37.0			9,153
2	TIVOLI (GRETA FIFTH)	REFUGIO	5-24-52	5211	37.0			104,542
2	TIVOLI (GRETA FOURTH)	REFUGIO	3-01-55	5124	35.0			24,138
2	TIVOLI (GRETA SECOND)	REFUGIO	5-10-52	5072	45.0			48,172
2	TOM LYNE (HOCKLEY "B" SAND)	LIVE OAK	4-17-55	2726	22.0			190,491
2	TOM LYNE, NE. (HOCKLEY C)	LIVE OAK	4-19-74	3111	38.0			387
2	TOM LYNE, NE. (HOCKLEY D)	LIVE OAK	2-24-78	3219	22.2	27,741	12,835	12,835
2	TOM LYNE, NE. (HOCKLEY E)	LIVE OAK	11-06-76	3303	26.0	6,908	20,925	44,571
2	TOM O'CONNOR	REFUGIO	1934	5950	38.0	3,754,186	1,081,220	325,608,969
	TOM O'CONNOR (5800) TRANSFER FROM TOM O'CONNOR		EFF. 2-1-74.					
2	TOM O'CONNOR (4150)	REFUGIO	6-24-77	4142	22.8	63,412	1,903	2,811
2	TOM O'CONNOR (4400)	REFUGIO	12-27-55	4400	23.0	2,158,945	675,941	8,886,036
2	TOM O'CONNOR (4500 GRETA MASS.)	REFUGIO	8-11-59	4380	23.0	791,457	740,905	14,205,968
2	TOM O'CONNOR (4600)	REFUGIO	8-18-59	4486	34.0			2,743
2	TOM O'CONNOR (5350 SAND)	REFUGIO	4-22-78	5379	31.2	73,501	32,557	32,557
2	TOM O'CONNOR (5400 SAND)	REFUGIO	8-01-64	5400	38.0	718,326	149,677	7,146,718
	SEPARATED FROM TOM O'CONNOR FLD.,		8-1-64.					
2	TOM O'CONNOR (5425 SAND)	REFUGIO	4-26-66	5477	32.0	62,122	31,636	666,152
2	TOM O'CONNOR (5440)	REFUGIO	7-21-64	5474	34.0	29,067	5,174	145,368
2	TOM O'CONNOR (5450 SAND)	REFUGIO	10-02-63	5540	32.0	740,843	195,938	2,152,772
2	TOM O'CONNOR (5500 SAND)	REFUGIO	12-01-59	5500	36.0	3,316,869	4,450,032	67,860,580
	DIV. FROM TOM O'CONNOR		12-1-59.					
2	TOM O'CONNOR (5625 SAND)	REFUGIO	12-20-77	5678	33.7	16,882	38,440	38,656
2	TOM O'CONNOR (5650' SAND)	REFUGIO	3-14-78	5681	33.3	23,538	36,061	36,061
2	TOM O'CONNOR (5675 SAND)	REFUGIO	7-22-60	5745	37.0	68,723	8,614	61,593
2	TOM O'CONNOR (5800)	REFUGIO	1934	5800	38.0	7,204,197	6,566,786	29,410,260
	TRANSFERRED FROM TOM O'CONNOR EFF.		2-1-74					
2	TOM O'CONNOR (5900 SAND)	REFUGIO	3-01-61	5900	38.0	6,538,646	10,609,798	114,643,681
	TRANS. FROM TOM O'CONNOR, EFF.		8-1-61.					
2	TOM O'CONNOR (6070 SE)	REFUGIO	8-08-78	6077	35.0	3,485	1,857	1,857
2	TOM O'CONNOR (6600)	REFUGIO	6-28-71	6616	44.2	731,599	137,408	1,956,217
2	TOM O'CONNOR (7300)	REFUGIO	12-25-71	7330	46.3	31,211	36,689	308,538
2	TOM O'CONNOR (7500)	REFUGIO	7-21-71	7551	40.4	109,269	91,571	852,215
2	TOM O'CONNOR (8000)	REFUGIO	10-06-78	8053	38.6	257	206	206
2	TOM O'CONNOR, N. (5150)	REFUGIO	1-01-74	5148	29.9	6,987	1,585	20,386
2	TOM O'CONNOR, N. (5500 SAND)	REFUGIO	12-01-59	5500	36.0			134,881
	DIV. FROM TOM O'CONNOR		12-1-59.					
2	TRAYLOR (7850)	JACKSON	12-10-77	8219	42.7	7,890	462	589
2	TRAYLOR (8200)	JACKSON	1-01-78	8207	30.1	1,410	1,392	1,392
2	TULETA	BEE	1932	4480	44.0	17,215	4,806	2,246,774
2	TULETA (HOCKLEY)	BEE	11-18-77	3070	40.7	12	1,587	1,745
2	TULETA, EAST (HOCKLEY SD.)	BEE	1953	3403	38.0			473
2	TULETA, EAST (PETTUS 4140)	BEE	7-03-66	4158	46.0			256
2	TULETA, SOUTH (HOCKLEY)	BEE	9-17-58	3507	41.0	24	1,046	47,039
2	TULETA, WEST (HOCKLEY)	BEE	6-11-55	3036	40.0	60	4,036	47,767
2	TULSITA	BEE	9-03-38	3632	36.0			33,465
2	TULSITA (WILCOX)	BEE	2-23-45	7036	34.0	109,657	8,362	5,543,976
2	TYNAN	BEE	12-18-42	4686	23.0			1,051,569
2	TYNAN, EAST (FRID)	BEE	7-04-56	4348	24.0	4,750	8,892	42,120
2	TYNAN, WEST (3600)	SAN PATRICIO	7-27-76	3602	21.0	32,471	381	2,168
2	TYNAN, WEST (3700)	BEE	9-07-77	3695	23.0	4	68	365
2	TYNAN, WEST (4800)	BEE	6-12-53	4818	30.0			11,821
2	UNA WEST (A)	VICTORIA	1-03-62	6496	41.0	3,456	686	126,131
2	UNA WEST (B-SAND)	VICTORIA	2-15-62	6662	43.0			274,953
2	UNA WEST (C-SAND)	VICTORIA	1-10-62	6772	42.0	8,120	7,321	469,813
2	UNA WEST (K-SAND)	VICTORIA	9-20-68	6771	42.0			2,282
2	UNA WEST (S-SAND)	VICTORIA	6-16-62	5941	48.0			53,127
2	UNA WEST (U-SAND)	VICTORIA	1-23-62	6138	42.0	8,308	8,687	469,942
2	UNA WEST (W-SAND)	VICTORIA	1-30-62	6167	40.0	4,253	5,280	448,422
2	UNA WEST (X-SAND)	VICTORIA	2-18-62	6310	41.0	425	417	190,634
2	UNA WEST (Z-SAND)	VICTORIA	2-18-62	6440	38.0	903	903	149,476
2	UNA WEST (6200)	VICTORIA	1-27-74	6188	1.7	3,194	1,432	10,749
2	UNA WEST (6500)	VICTORIA	12-01-61	6500	42.0	53,224	51,029	1,769,259
2	UNA WEST (6850 -D-)	VICTORIA	12-18-64	6868	41.0			11,559
2	UNA WEST (6950)	VICTORIA	12-12-61	6935	42.0	34,534	26,561	1,047,232
2	UPTON (CHAMBERLAIN, UP.)	REFUGIO	10-09-70	5764	38.0			8,957
2	VALENTINE (WILCOX 9060)	LAVACA	7-10-75	9082	46.0	25,602	8,331	15,560
2	VALENTINE (WILCOX 9150)	LAVACA	2-00-73	9154	47.6	528,638	73,810	759,142
2	VERHELLE (WILCOX, 1ST MASSIVE)	DE WITT	5-18-51	7720	33.0			130,922
2	VICTORIA	VICTORIA	1940	3030	21.0	960	9,736	1,437,407
2	VICTORIA (2550)	VICTORIA	1-04-76	2534	24.0	12	1,165	4,606
2	VICTORIA (4100)	VICTORIA	3-22-50	4119	24.0			5,783
2	VICTORIA (4200)	VICTORIA	1950	4238	25.0			4,762
2	VICTORIA (4300 SAND)	VICTORIA	2-23-50	4300	25.0			36,605
2	VICTORIA (4500)	VICTORIA	12-24-76	4594	10.0	11	89	725
2	VICTORIA (4600 SAND)	VICTORIA	4-21-49	4600	27.0	51	708	1,043,165
2	VICTORIA (4800 SAND)	VICTORIA	12-23-49	4800	24.0			278,728
2	VICTORIA (5000 SD.)	VICTORIA	1949	5020	24.0			12,277
2	VICTORIA (5200 SAND)	VICTORIA	11-18-49	5262	40.0			130,360
2	VIDAURI (5400 SAND)	REFUGIO	3-17-55	5456	29.0			888
2	VIDAURI (5800)	REFUGIO	10-30-54	5788	30.0			117,598
2	VIDAURI, SW. (5350)	REFUGIO	1-04-75	5347	33.8			3,442
2	VIDAURI, W. (4300)	REFUGIO	11-10-64	4375	25.0			2,840
2	VIENNA	LAVACA	7-03-45	6475	33.0			1,398,209
2	VIENNA (YEGUA 5350)	LAVACA	2-10-69	5352	42.5	14,807	1,195	17,311

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAB API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
2	VIENNA (YEGUA 5400)	LAVACA	9-15-75	5395	42.0			4,070
2	VIENNA (YEGUA 5700)	LAVACA	10-08-71	5704	43.0			14,470
2	VOSS	BEE	1936	4000	45.0			77,340
2	WAJACK (5700)	JACKSON	8-11-50	5736	34.0			147,992
2	WARMSLEY	DE WITT	1944	7085	49.0			669
2	WARMSLEY (MUSSELMAN SAND)	DE WITT	6-26-56	10002	36.0			4,472
2	WEBB POINT (9100)	CALHOUN	10-23-66	9110	39.0	53,409	7,375	103,792
2	WEEDHAVEN (COATES SD.)	JACKSON	6-09-69	9815	43.3			15,281
2	WEESATCHE	GOLIAD	5-15-44	7980	35.0			65,226
2	WEESATCHE (FB-B, YEGUA, UP)	GOLIAD	5-04-64	4770	44.0			2,893
2	WEESATCHE NE. (MACKHANK)	GOLIAD	12-01-61	8198	36.0			5,954
2	WEESATCHE NE. (MASSIVE 1ST)	GOLIAD	8-13-63	8244	36.0			5,507
2	WEESATCHE NE. (YEGUA)	GOLIAD	3-27-52	4673	46.0	5,334	1,766	285,398
2	WEESATCHE NE. (YEGUA 5100)	GOLIAD	6-08-52	5108	42.0			61,893
2	WEESATCHE S. (COOK MT.)	GOLIAD	8-18-64	5242	42.0	54,197	1,411	36,165
2	WEESATCHE S. (COOK MT. 5300)	GOLIAD	3-13-67	5285	43.2			670
2	WEESATCHE S. (FB-50, YEGUA A)	GOLIAD	11-23-65	4777	47.0			720
2	WEESATCHE SOUTH (MASSIVE 8700)	GOLIAD	4-16-67	8703	46.0			14
2	WEESATCHE SOUTH (YEGUA -F-)	GOLIAD	9-11-53	4705	47.0			14,841
2	WEESATCHE SOUTH (YEGUA UPPER)	GOLIAD	2-01-54	4670	48.0	12	2,904	166,998
2	WEESATCHE SOUTH (YEGUA 4800)	GOLIAD	7-19-59	4842	43.0			23,655
2	WEESATCHE SW. (COOK MT. 5200)	GOLIAD	6-03-67	5205	45.0			2,930
2	WEESATCHE SW. (YEGUA 4750)	GOLIAD	4-05-70	4766	45.0			1,956
2	WEESATCHE WEST	GOLIAD	1950	5030	44.0			64,634
2	WEESATCHE WEST (COOK MT.)	GOLIAD	4-24-63	5178	46.0	1,759	1,123	98,320
2	WEESATCHE W. (JACKSON SD.)	GOLIAD	3-16-60	3850	43.0	60	400	50,495
2	WEESATCHE WEST (MACKHANK)	GOLIAD	4-19-52	8073	43.0			192,744
2	WEESATCHE WEST (YEGUA, UPPER)	GOLIAD	8-03-63	4746	44.0			36,712
2	WELDER RANCH	CALHOUN	M 10-10-49	5898	33.0			124,003
2	WELDER RANCH (YEGUA -E-)	VICTORIA	10-27-72	6066	37.5			2,044
2	WELDER RANCH (5360)	VICTORIA	8-23-56	5360	40.0			45,622
2	WELDER RANCH (5670)	VICTORIA	5-13-73	5716	39.5	162,827	7,242	95,114
2	WELDER RANCH (5950)	VICTORIA	6-12-64	5948	43.0			51,440
2	WELDER RANCH (5975)	VICTORIA	11-04-56	5976	39.0			3,103
2	WELDER RANCH (5990)	VICTORIA	6-21-69	6004	38.0			1,483
2	WENSKE (4600)	GOLIAD	9-04-64	4623	41.4	15,784	9,835	16,280
2	WESER	GOLIAD	1936	3655	44.0			3,825
2	WEST RANCH	JACKSON	1938	5750	25.0			61,909,785
2	WEST RANCH DIVIDED INTO VARIOUS ZONES, 8-1-50	JACKSON	8-01-50	5448	32.0	27,352	2,175	254,888
2	WEST RANCH (BENNVIEW)	JACKSON	10-22-61	5475	30.0			105,855
2	WEST RANCH (BENNVIEW -A-)	JACKSON	1-01-64	5448	32.0	575	590	32,939
2	WEST RANCH (BENNVIEW NE.)	JACKSON	6-01-68	5452	32.4			32,161
2	WEST RANCH (BENNVIEW, NM.)	JACKSON	12-20-67	5456	32.6	2,703	3,782	84,925
2	WEST RANCH (BENNVIEW, SEG B)	JACKSON	10-01-67	5460	30.0			65,971
2	WEST RANCH (BENNVIEW, SW.)	JACKSON	11-18-62	5994	34.0			18,084
2	WEST RANCH (COOPER)	JACKSON	1-14-63	5974	42.0	7,953	5,630	840,766
2	WEST RANCH (COOPER SEG B)	JACKSON	4-18-57	5464	25.0			154,646
2	WEST RANCH (DIXON SAND)	JACKSON	1-10-59	5965	37.0			54,915
2	WEST RANCH (FRID SAND 8TH)	JACKSON	9-24-64	6029	43.0			87,829
2	WEST RANCH (FRID 383)	JACKSON	7-04-65	5500	26.0			9,431
2	WEST RANCH (FRID 5495)	JACKSON	2-27-68	5668	29.6			20,645
2	WEST RANCH (FRID 5660)	JACKSON	12-24-70	5919	38.0	53	162	372,045
2	WEST RANCH (FRID 5940)	JACKSON	4-18-67	6006	39.0			5,837
2	WEST RANCH (FRID 6000)	JACKSON	10-03-68	6210	40.1	2,623	1,489	301,509
2	WEST RANCH (FRID 6330)	JACKSON	4-23-68	6329	22.6			71,880
2	WEST RANCH (FRID 6370)	JACKSON	7-24-68	6373	36.7			43,575
2	WEST RANCH (FRID 6700)	JACKSON	8-21-67	6694	44.7	8,551	5,548	75,489
2	WEST RANCH (FRID 6840)	JACKSON	7-20-68	6840	39.4			100,679
2	WEST RANCH (GLASSCOCK)	JACKSON	8-01-50	5750	30.0	2,609,695	495,741	36,959,422
2	WEST RANCH (GRETA)	JACKSON	9-01-60	5108	25.0	2,077,727	4,071,819	64,922,542
2	WEST RANCH (MENESEE 5500)	JACKSON	1-17-78	5602	30.7	35,825	6,327	6,327
2	WEST RANCH (MITCHELL)	JACKSON	8-01-50	5600	31.0	490,928	46,881	1,560,774
2	WEST RANCH (MITCHELL -A-, SW.)	JACKSON	1-10-63	5654	33.0			2,149
2	WEST RANCH (OTHER ZONES)	JACKSON	8-01-50	5600	31.0	31,993	16,238	3,540,266
2	WEST RANCH (OTHER ZONES) SEPARATED FROM WEST RANCH FLD., 8-1-50.	JACKSON	11-24-61	5246	27.0	13,299	5,404	1,464,717
2	WEST RANCH (RANDLE)	JACKSON	2-01-63	5501	25.0	713,901	126,580	5,731,773
2	WEST RANCH (TONEY)	JACKSON	4-07-69	5560	31.0			18,886
2	WEST RANCH (VANDERBILT SAND)	JACKSON	1-01-58	6279	32.0	229,336	57,873	5,349,284
2	WEST RANCH (VENADO ZONE) SEPARATED FROM WEST RANCH /OTHER ZONES/, 1-1-58.	JACKSON	8-01-58	5800	43.0	75,647	36,482	5,194,654
2	WEST RANCH (WARD) TRANS. FROM WEST RANCH /OTHER ZONES/, 8-1-58.	JACKSON	8-01-50	5720	30.0	1,973,943	193,066	20,796,619
2	WEST RANCH (35-A)	JACKSON	12-24-63	6029	44.0			18,352
2	WEST RANCH (41-A)	JACKSON	8-01-50	5750	32.0	2,462,197	5,193,447	69,756,139
2	WEST RANCH (98-A) SEPARATED FROM WEST RANCH, 8-1-50.	JACKSON	8-01-50	6145	39.0	661,611	456,845	40,964,391
2	WEST RANCH (184)	JACKSON	9-25-69	5960	41.2			59,082
2	WEST RANCH (340-A SAND)	JACKSON	2-24-64	6295	43.0			25,479
2	WEST RANCH (6360)	JACKSON	3-04-69	6366	42.2			9,372
2	WEST RANCH (7200 SAND)	JACKSON	9-04-54	7258	43.0	32,608	12,221	2,352,533
2	WEST RANCH S. (FRID 6840)	JACKSON	2-07-69	6840	42.5	3,384	6,913	439,922
2	WEST RANCH S. (FRID 6900)	JACKSON	9-01-78	6908	41.0	2,687	7,253	7,253
2	WEST RANCH S. (FRID 7030)	JACKSON	12-10-68	7032	40.0	76,611	48,171	2,332,981
2	WEST RANCH S. (FRID 7050)	JACKSON	10-11-68	7057	42.0	3,037	10,416	604,006
2	WEST RANCH S. (FRID 7200)	JACKSON	12-10-69	7197	42.7	4,521	2,132	247,113
2	WEST RANCH S. (MITCHELL)	JACKSON	1-17-74	6026	48.0	18,544	8,759	64,167
2	WEST RANCH S. (98-A)	JACKSON	12-27-68	6708	40.0	30,471	5,938	279,411
2	WESTHOFF RANCH	JACKSON	1-30-52	6750	29.0			460,422
2	WESTHOFF RANCH (C-12)	JACKSON	5-11-72	6158	38.4			2,107
2	WESTHOFF RANCH (FRID 6600)	JACKSON	6-04-63	6607	42.0	73,408	2,757	61,206

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
2	WESTHOFF RANCH (5400, M.)	JACKSON	9-28-71	5418	26.5	1,127	1,941	38,026
2	WESTHOFF RANCH (6620)	JACKSON	12-06-63	6627	38.0			98,865
2	WESTON (PETTUS)	LIVE OAK	8-01-77	4703	45.0	2,237	813	1,701
2	WHITE CREEK	LIVE OAK	1-31-39	1500	22.0		2,871	982,260
2	WHITE CREEK, E. (HOCKLEY -C-)	LIVE OAK	6-07-64	1602	21.0	5,812	11,111	340,274
2	WHITE CREEK, E. (1800)	LIVE OAK	2-18-66	1811	19.0	3,127	3,473	55,761
2	WHITE CREEK, E. (1860)	LIVE OAK	11-03-64	1866	21.0			356
2	WHITE CREEK, SOUTH	LIVE OAK	10-03-41	1841	20.0			322,167
2	WITTE (BANKHEAD)	VICTORIA	9-22-60	5854	41.0	12	1,609	178,065
2	WITTE (LF- 1)	VICTORIA	1-12-60	5838	44.0			19,753
2	WITTE (LF- 9)	VICTORIA	2-27-57	5847	42.0	30,628	29,619	707,059
2	WITTE (LF- 11)	VICTORIA	9-28-57	5868	42.0	8,913	8,848	212,181
2	WITTE (LF- 33)	VICTORIA	2-28-58	5963	37.0			16,399
2	WITTE (UF-214)	VICTORIA	M 2-09-58	5571	38.0	11,187	4,327	29,870
2	WITTE (UF-257)	JACKSON	11-07-60	5794	49.0			7,405
2	WITTE (5850)	VICTORIA	11-01-55	5854	43.0	550	3,738	180,683
2	WITTE (5900)	VICTORIA	5-03-63	5916	47.0	4,673	2,413	56,568
2	WOLF POINT (KOPNICKY -B-)	JACKSON	12-14-58	6556	41.0			141,919
2	WOOD HIGH (DOWSON)	VICTORIA	12-12-63	5408	28.0			315
2	WOOD HIGH (ELSIE)	VICTORIA	11-11-63	5712	36.0			2,537
2	WOOD HIGH (FRIO 5500)	VICTORIA	2-11-72	5514	29.2	55	1,121	95,702
2	WOOD HIGH (KOEHL)	VICTORIA	1-06-63	5567	38.0			216,270
2	WOOD HIGH (RAVEN)	VICTORIA	3-31-63	5538	38.0			9,840
2	WOOD HIGH (5250)	VICTORIA	5-15-73	5253	35.4			130
2	WOOD HIGH (5950)	VICTORIA	1-04-64	5950	38.0			51,563
2	WOOD HIGH, S. (5850)	VICTORIA	9-27-65	5887	37.0			89,903
2	WOODSBORO	REFUGIO	2-17-41	5900	40.0	31,633	16,789	3,383,232
2	WOODSBORO (BOENIG)	REFUGIO	11-16-56	5883	35.0			184,072
2	WOODSBORO (FQ- 9, NORTH)	REFUGIO	5-08-57	5720	35.0	284	2,602	212,699
2	WOODSBORO (FQ-31, WEST)	REFUGIO	3-08-70	5871	35.7	670	14,800	120,504
2	WOODSBORO (FS-88)	REFUGIO	11-01-63	5900	40.0			16,895
SUBDIVIDED FROM WOODSBORO, 11-1-63.								
2	WOODSBORO (FT-8 SAND)	REFUGIO	1-16-54	5538	37.0	1,458	6,774	1,107,614
2	WOODSBORO (4150 SAND)	REFUGIO	4-07-57	4172	26.0			42,769
2	WOODSBORO (4180 SAND)	REFUGIO	1-10-57	4180	25.0	1,847	1,071	106,918
2	WOODSBORO (5600 SAND)	REFUGIO	11-23-56	5614	40.0			10,848
2	WOODSBORO (5750 SAND)	REFUGIO	10-07-59	5754	36.0			7,910
2	WOODSBORO (6300 SAND)	REFUGIO	8-07-64	6231	50.0			220
2	WOODSBORO (6400 SAND)	REFUGIO	9-14-57	6433	39.0			52,856
2	WOODSBORO (6500)	REFUGIO	12-09-51	6459	43.0	36,092	1,825	34,021
2	WOODSBORO (6500 SD, WEST SEG)	REFUGIO	5-01-63	6491	44.0			5,704
2	WOODSBORO, EAST (FQ-40-1)	REFUGIO	2-09-60	5910	37.0			147,061
2	WOODSBORO, EAST (FS-96)	REFUGIO	7-01-59	5490	32.0			1,325,976
SEPARATED FROM WOODSBORO & CONS. WITH M.E.OCONNOR(FS-96) 7-1-59								
2	WOODSBORO, SOUTH (4200)	REFUGIO	3-05-75	4220	25.0	339,437	251,741	781,362
2	WOODSBORO, WEST (FRIO 6600)	REFUGIO	8-16-66	6607	39.0			16,288
2	WOODSBORO, WEST (5200)	REFUGIO	8-20-62	5195	36.0			2,958
2	WORD	LAVACA	5-01-45	5867	39.0	20,735	13,242	797,371
2	WORD (WILCOX, LOWER)	LAVACA	7-21-77	9376	50.3	9,691	26,679	31,945
2	WORD (8770 SAND)	LAVACA	3-03-55	8769	56.0			19,879
2	WORD (8800 SAND)	LAVACA	12-17-55	8812	32.0			2,102
2	WORD, NORTH (7500)	LAVACA	10-23-78	7503	48.0	29,625	1,680	1,680
2	WORD, N. (8050)	LAVACA	4-25-72	8114	37.9	30,731	9,521	328,484
2	WORD, N. (8100)	LAVACA	6-24-78	8162	43.3	52,325	9,571	9,571
2	WORD, N. (8300,S)	LAVACA	3-22-73	8292	39.2			6,423
2	WORD, N. (8450')	LAVACA	2-12-78	8513	34.2	11,360	8,930	8,930
2	WYRNE-MORRIS	CALHOUN	7-11-51	7476	46.0			1,361
2	WYRICK	REFUGIO	3-14-47	4944	41.0	12	693	513,249
2	YANTA (LULING 7640)	GOLIAD	11-04-64	7641	33.0			6,557
2	YANTA (LULING 7700)	GOLIAD	2-21-66	7695	35.0			5,473
2	YOKUM (PLOEGER SAND)	DE WITT	10-30-55	8294	32.0			3,747
2	YOKUM (3RD 8250 UPPER)	DE WITT	5-27-57	8250	34.0			6,214
2	YOUNG	BEE	3-22-45	3831	22.0	528,759	65,065	4,503,951
2	YOUNG (PETERS, MIDDLE)	BEE	1-25-62	3774	22.0			90,314
2	YOUNG, SE. (MASSIVE VICKSBURG)	BEE	12-04-62	3774	23.0			1,863
2	YOWARD	BEE	4-18-47	7470	41.0	34,995	16,404	7,422,887
2	YOWARD, SOUTH (SLICK)	BEE	3-03-58	7411	39.0			9,808
SEPARATED FROM YOWARD, SW. /SLICK/, 6-1-58.								
2	YOWARD, SW. (SLICK)	BEE	11-27-57	7468	39.0	259,454	4,343	387,888
2	YOWARD, WEST (SLICK WILCOX)	BEE	6-04-51	7468	41.0			501,369
YOWARD, W. (SLICK WILCOX) COMBINED WITH YOWARD FIELD 6-1-55								
2	ZARSKY (FRIO 8300)	REFUGIO	6-27-63	8303	42.0			199,705
2	ZARSKY (FRIO 8350)	REFUGIO	2-09-65	8319	43.0			68,289
2	ZARSKY (6300 -M-)	REFUGIO	3-11-68	6284	30.5			5,744
2	ZARSKY (6300 -C-)	REFUGIO	10-01-63	6317	39.0			26,321
2	ZARSKY, S. (FRIO 8300)	REFUGIO	9-23-63	8204	42.0	13	7,132	268,754
2	ZOLLER (FRIO -G-3)	CALHOUN	10-15-66	9102	50.0	623	464	116,273
2	ZOLLER, N. (FRIO G)	CALHOUN	4-01-68	9103	49.6	3,102	1,861	33,811
2	ZOLLER, S. (FRIO G-2)	CALHOUN	12-01-65	9074	52.0			49,801
2	ZOLLER, S. (FRIO G-3)	CALHOUN	3-11-63	9131	51.0	2,064	1,549	194,964
2	ZOLLER, SE. (FRIO G.)	CALHOUN	5-11-67	9112	48.6	1,705	1,705	54,515
DISTRICT TOTALS (CUMULATIVE INCLUDES INACTIVE)						103,461,960	56,330,221	2,178,448,654

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
3	ACE (NEW)	POLK	M 2-19-52	7841	49.1			4,531
3	ACE (WILCOX 2ND)	SAN JACINTO	8-04-52	7878	35.0	17,762	1,343	506,469
3	ACE, NORTH (4350)	POLK	7-09-69	4353	31.9	5,902	24,970	242,014
3	ACE, NORTH (4810)	POLK	9-01-69	4832	41.8			27,148
3	ACE, NORTH (4850)	POLK	8-01-69	4844	45.3			15,112
3	ADA CALL (Y-5)	NEWTON	11-11-60	6840	44.0			13,522
3	ADA-MAC (MACDONALD, LD.)	BRAZORIA	7-10-67	10300	39.5			3,106
3	ADAMS RANCH (FRIO 5800)	ORANGE	6-17-78	5822	33.0	4,959	2,905	2,905
3	ADAMS RANCH (NODOSARIA 1-STR.)	JASPER	6-01-69	7014	43.6	205	2,067	16,789
3	ADAMS RANCH (NODOSARIA 2)	JASPER	3-31-69	7210	46.1			700
3	ADAMS RANCH (NONION)	JASPER	M 8-18-63	7041	35.0			16,728
3	ALABAMA CREEK (GEORGETOWN)	TRINITY	8-27-76	9148	39.2	1,055	300	300
3	ALCO-MAG (7800)	HARRIS	9-01-55	7890	39.4	59,839	3,766	1,882,242
3	ALCO-MAG (8000)	HARRIS	5-07-54	8046	39.0			339,872
3	ALCO-MAG, WEST (YEGUA)	HARRIS	6-01-55	8056	40.4			1,026,153
3	ALDINE	HARRIS	5-04-39	6824	37.0			283,676
3	ALDINE, EAST (FAIRBANKS)	HARRIS	9-13-68	6990	41.2			24,765
3	ALDINE, EAST (7000)	HARRIS	12-22-52	7021	40.5			24,723
3	ALDINE, NE. (FAIRBANKS SD)	HARRIS	3-03-54	7073	38.1			611
3	ALDINE, SOUTH	HARRIS	1950	7088	37.0			31,709
3	ALDINE, WEST (YEGUA 6500)	HARRIS	12-28-56	6497	31.6			10,359
3	ALGOA (22 SAND)	GALVESTON	11-13-55	8445	26.0	6,366	6,866	285,606
3	ALGOA (25 FRIO)	GALVESTON	12-18-61	8773	47.4			8,189
3	ALGOA (27 SAND)	GALVESTON	7-30-70	8874	36.8			81,535
3	ALGOA (28 SAND)	GALVESTON	2-01-56	8445	33.5			4,852
3	ALGOA (29 SAND)	GALVESTON	3-21-75	9091	35.4	3,801	10,053	53,869
3	ALGOA (32 SAND)	GALVESTON	3-16-56	9412	37.2	8,080	6,571	352,198
3	ALGOA (34 SAND)	GALVESTON	12-03-54	9524	34.6			359,440
3	ALGOA (35 SAND)	GALVESTON	12-30-74	9822	35.8			4,246
3	ALGOA (36)	GALVESTON	11-11-55	10384	28.4			12,892
3	ALGOA (7,960 MARG)	GALVESTON	4-08-67	7908	36.0	15,539	42,291	1,625,582
3	ALGOA (8,000)	GALVESTON	4-26-71	7951	38.6	26,452	67,564	761,446
3	ALGOA, NORTH (FRIO 11,000)	GALVESTON	6-18-65	11000	38.9			2,175
3	ALGOA ORCHARD (8900)	GALVESTON	2-28-61	8870	37.7	69,028	188,772	2,600,373
3	ALGOA WAY (F-1)	BRAZORIA	9-13-78	7885	22.4	5,171	18,978	18,978
3	ALIEF	HARRIS	1948	7885	52.0			10,218
3	ALLEN	WHARTON	9-08-48	7885	46.0			44,427
3	ALLEN (7150 SAND)	WHARTON	1927	7164	42.6			2,198
3	ALLEN DOME	BRAZORIA	1927	3760	38.9	12	15,856	234,095
3	ALLIGATOR BAYOU (12-D)	CHAMBERS	6-03-72	7588	42.0	4,633	2,036	103,587
3	ALLIGATOR BAYOU (13-A)	CHAMBERS	11-21-63	7633	40.0	1,981	1,846	492,113
3	ALLIGATOR BAYOU (13-B)	CHAMBERS	12-18-78	7668	45.0	6,565	300	300
3	ALLIGATOR BAYOU (13-C)	CHAMBERS	8-02-72	8090	41.0	503	1,410	37,063
3	ALLIGATOR BAYOU (14-D)	CHAMBERS	8-01-72	8094	40.0	13,043	3,817	51,784
3	ALLIGATOR BAYOU (6700)	CHAMBERS	2-25-64	6719	45.0			22,621
3	ALLIGATOR BAYOU (6800)	CHAMBERS	6-11-64	6974	40.2			5,987
3	ALLIGATOR BAYOU (7585 FRIO)	CHAMBERS	4-23-59	7581	37.5	9,518	5,816	559,958
3	ALLIGATOR BAYOU (8050 FRIO)	CHAMBERS	7-13-63	8076	38.0	30,059	13,903	740,456
3	ALLIGATOR BAYOU, E. (6660)	CHAMBERS	3-11-65	6668	45.6			8,138
3	ALLIGATOR BAYOU, N. (15-D)	CHAMBERS	10-03-63	8540	42.0	10,094	3,823	157,981
3	ALLIGATOR BAYOU, N. (16-A)	CHAMBERS	9-20-63	8633	42.0			116,601
3	ALLIGATOR BAYOU, N. (6750)	CHAMBERS	12-12-65	6752	31.7			5,306
3	ALLIGATOR BAYOU, N. (6765)	CHAMBERS	4-20-65	6768	42.2	2,913	1,579	143,730
3	ALLIGATOR BAYOU, N. (7150)	CHAMBERS	9-03-64	7150	36.8			9,744
3	ALLIGATOR LAKE (WILCOX 10,600)	NEWTON	6-06-58	10638	42.2			203,110
3	ALLIGATOR LAKE (8500)	NEWTON	6-16-62	8500	34.5			225,111
3	ALTA LOMA	GALVESTON	1940	9183	37.0			1,846,168
3	ALTA LOMA (SCHENK)	GALVESTON	3-07-57	11288	30.5			123,713
	DIVIDED INTO VARIOUS FIELDS.							
3	ALTA LOMA (12000 SAND)	GALVESTON	6-18-58	12050	42.4			92,124
3	ALTA LOMA, NORTH (TACQUARD)	GALVESTON	6-18-58	12050	42.4	14,060	10,939	436,817
	DIV. FROM ALTA LOMA /12,000 SAND/, 9-1-59.							
3	ALTA LOMA, NORTH (HEITING, UP.)	GALVESTON	2-25-62	11200	34.0			10,050
3	ALTA LOMA, S. (BIG GAS SD)	GALVESTON	5-09-75	9295	39.0	136,432	164,013	577,446
3	ALTA LOMA, S. (FRIO SD)	GALVESTON	12-25-52	9296	36.6	20,661	21,951	97,834
3	ALTA LOMA, WEST (FRIO)	GALVESTON	5-14-78	8959	38.6	1,510	1,618	1,618
3	ALTA LOMA, WEST (SCHENCK)	GALVESTON	3-07-57	11288	30.5	87,349	17,979	289,737
	DIV. FROM ALTA LOMA /SCHENCK/, 9-1-59.							
3	ALTAIR	COLORADO	1945	9286	57.0			13,555
3	ALTAIR (WILCOX 8300)	COLORADO	4-25-77	8300	52.6	52,475	3,387	8,520
3	ALTAIR, S. (YEGUA 5)	COLORADO	10-01-76	6063	40.6			650
3	ALVIN, NORTH (9000)	BRAZORIA	8-25-77	8986	28.6	30,852	21,117	26,148
3	ALVIN, SOUTH (839)	BRAZORIA	12-31-57	9796	32.0	42,953	13,689	648,726
3	AMELIA	JEFFERSON	1936	6800	29.0			34,216,141
	FLD DIV INTO AMELIA /DISCORBIS2//FLEMING 2-1//FRIO 1//FRIO 2//FRIO 4//FRIO 6//MARG 1//MARG 3 / & /MARG STRINGER/ 6-1-67.							
3	AMELIA (DISCORBIS 1)	JEFFERSON	12-18-61	5538	28.7	13,296	15,068	204,571
3	AMELIA (DISCORBIS 2)	JEFFERSON	11-27-54	5588	27.3	12,741	11,891	758,187
	TRANS. FROM AMELIA FIELD 6-1-67.							
3	AMELIA (DISCORBIS 3)	JEFFERSON	3-23-62	5644	27.2	2,627	5,850	520,462
3	AMELIA (DISCORBIS 4)	JEFFERSON	8-08-62	5710	27.0			25,034
3	AMELIA (FLEMING Z-1)	JEFFERSON	6-04-54	5280	26.3	4,160	18,169	590,171
	TRANS. FROM AMELIA 6-1-67.							
3	AMELIA (FLEMING Z-2)	JEFFERSON	3-29-61	5400	28.4	7,309	17,342	654,634
3	AMELIA (FLEMING Z-4)	JEFFERSON	6-18-61	5460	28.4			342,847
3	AMELIA (FRIO 1)	JEFFERSON	5-30-46	6316	28.2	13,860	24,379	687,043
	TRANS. FROM AMELIA 6-1-67.							
3	AMELIA (FRIO 1-8)	JEFFERSON	4-14-61	6368	29.3	1,098	1,590	542,149
3	AMELIA (FRIO 2)	JEFFERSON	5-23-61	6434	29.3	7,613	4,806	625,500
	TRANS FROM AMELIA FIELD 6-1-67.							
3	AMELIA (FRIO 3)	JEFFERSON	1-20-78	6547	27.0	36,193	25,543	25,543
3	AMELIA (FRIO 4)	JEFFERSON	10-21-50	6566	29.5	1,197	6,724	379,469
	TRANS FROM AMELIA 6-1-67.							
3	AMELIA (FRIO 6)	JEFFERSON	1936	6800	29.0	79,789	149,285	2,163,225
	TRANS. FROM AMELIA FIELD 6-1-67.							
3	AMELIA (HACKBERRY #1)	JEFFERSON	8-18-60	7349	38.7			327,855
3	AMELIA (HACKBERRY #2)	JEFFERSON	2-18-61	7438	39.8			370,314
3	AMELIA (HACKBERRY 7414)	JEFFERSON	7-15-66	7422	36.5			13,838

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
3	AMELIA (MARGINULINA STRINGER) TRANS. FROM AMELIA FIELD	JEFFERSON	4-01-37	6110	29.6	5,478	2,976	18,212
3	AMELIA (MARGINULINA 1) TRANS. FROM AMELIA FIELD	JEFFERSON	12-23-52	6130	28.1	4,643	10,676	859,594
3	AMELIA (MARGINULINA 3) TRANS. FROM AMELIA FIELD	JEFFERSON	7-29-46	6228	28.2	959	7,942	601,320
3	AMELIA (MARGINULINA 4)	JEFFERSON	1-12-61	6284	28.9			
3	AMELIA (4700 SAND)	JEFFERSON	9-30-61	4694	23.1	7,390	23,074	368,173
3	AMELIA (4800)	JEFFERSON	11-19-61	4812	28.2			481,724
3	AMELIA, SOUTH (MARG 6300)	JEFFERSON	9-10-60	6300	29.5			123,513
3	ANAHUAC	M	1935	7140	34.0	46,185,273	3,554,650	1,056
3	ANAHUAC (FB A-1, FRIO 11-C)	CHAMBERS	7-15-62	7543	34.0			259,559,899
3	ANAHUAC (FB A-1, FRIO 13)	CHAMBERS	7-24-62	6076	34.0			148,827
3	ANAHUAC (FB A-2, FRIO 11)	CHAMBERS	11-14-62	7542	35.9			338,192
3	ANAHUAC (FB A-2, FRIO 12-A)	CHAMBERS	10-25-62	7953	34.5	72,341	644	437,630
3	ANAHUAC (FB A-2, FRIO 12)	CHAMBERS	7-20-62	6086	34.4			189,824
3	ANAHUAC (FB A-2, N, FRIO 13)	CHAMBERS	12-03-75	6027	34.7	383,352	105,976	2,270,369
3	ANAHUAC (FB A-3, FRIO 15)	CHAMBERS	12-22-62	8126	40.4	97,929	23,976	125,330
3	ANAHUAC (FB A-4, FRIO 10)	CHAMBERS	7-12-63	7983	34.7			24,036
3	ANAHUAC (FB A-4, FRIO 11-E)	CHAMBERS	4-14-78	7599	34.6			14,619
3	ANAHUAC (FB A-4, FRIO 12)	CHAMBERS	4-10-63	7984	34.0	12,575	1,088	1,088
3	ANAHUAC (FB A-4, FRIO 13)	CHAMBERS	3-17-63	6072	33.9			219,814
3	ANAHUAC (FB A-4, FRIO 16)	CHAMBERS	2-04-63	6506	40.6			410,672
3	ANAHUAC (FB A-5, FRIO 15-B)	CHAMBERS	8-10-63	8221	34.4			4,336
3	ANAHUAC (FB D-1, FRIO 1)	CHAMBERS	3-12-77	7145	34.9			37,354
3	ANAHUAC (FB D-1, FRIO 3-A)	CHAMBERS	9-21-62	7169	38.6	13,011	1,920	9,321
3	ANAHUAC (FB D-1, FRIO 9)	CHAMBERS	12-04-62	7587	34.9			224,673
3	ANAHUAC (FB D-1, FRIO 11-E)	CHAMBERS	12-17-62	7995	32.7			170,142
3	ANAHUAC (FRIO 12A-FB D-1)	CHAMBERS	2-04-78	8214	34.5			114,377
3	ANAHUAC (FB D-1, FRIO 13)	CHAMBERS	11-07-62	8368	35.5	10,280	569	569
3	ANAHUAC (FB D-2, FRIO 12-A)	CHAMBERS	8-03-65	8258	35.0	5,059	415	242,835
3	ANAHUAC (FB D-2, FRIO 13)	CHAMBERS	8-04-65	8404	33.8			11,913
3	ANAHUAC (FB D-3, MARG. 1)	CHAMBERS	12-04-65	7052	34.9			34,610
3	ANAHUAC (FRIO 16)	CHAMBERS	3-30-62	8774	37.0			62,120
3	ANGELINA, E. (FRIO 8-15)	CHAMBERS	11-03-64	9177	34.5			12,822
3	ANGELINA (FRIO 2)	JEFFERSON	4-18-72	8957	37.1			524,861
3	ANGELINA (8,600)	JEFFERSON	7-17-70	8613	32.6	26,568	2,034	7,666
3	ANGELINA (9,160)	JEFFERSON	11-02-70	9164	37.2			47,507
3	ANGELINA (9,400)	JEFFERSON	12-04-70	9429	27.7			5,346
3	ANGLETON	BRAZORIA	1939	10500	28.0			6,513
3	ANGLETON (FRIO 3-A)	BRAZORIA	1-24-52	9452	39.0			570,420
3	ANGLETON (FRIO 9300)	BRAZORIA	12-14-64	9316	35.0			620,142
3	ANGLETON (FRIO 9300 FB 1)	BRAZORIA	5-04-67	9318	39.6			29,556
3	ANGLETON, SOUTH (F-13)	BRAZORIA	5-27-63	11696	35.0	14,757	10,175	2,146
3	ARCH	MATAGORDA	8-26-48	6364	37.1	10	2,479	1,452,517
3	ARCH (6380 FRIO)	MATAGORDA	2-22-65	6392	44.5			6,946
3	ARCH (6400 FRIO)	MATAGORDA	3-01-64	6409	37.0			103,994
3	ARCH (6430)	MATAGORDA	12-24-65	6437	38.2			3,103
3	ARCH, EAST (FRIO, MI-)	MATAGORDA	9-05-54	7655	28.5			925
3	ARCO 187 (YEGUA 6460)	HARUIN	11-14-78	6461	39.9	1,176	3,886	3,886
3	ARCO 187 (YEGUA 6780)	HARUIN	12-02-78	6780	43.4	1	258	258
3	ARCO 187 (YEGUA 6840)	HARUIN	1-09-75	6843	42.4	6,012	11,401	57,822
3	ARCOLA	BRAZORIA	9-14-50	7600	41.5	2,573	10,135	2,875,245
3	ARCOLA (6800 SD.)	BRAZORIA	1-20-64	6791	37.5			7,559
3	ARCOLA (7220)	BRAZORIA	9-12-66	7219	38.7			17,819
3	ARCOLA (7320)	BRAZORIA	5-24-67	7322	41.8			15,015
3	ARCOLA (7400 FRIO)	BRAZORIA	4-01-65	7389	58.0			68,074
3	ARMOUR	MATAGORDA	2-00-38	6619	33.6			197,295
3	ARNIM	FAYETTE	3-01-45	5405	21.0	122	3,105	556,425
3	ARNIM (COCKRELL 3RD)	FAYETTE	8-24-52	1974	23.0			53,437
3	ARNIM (STEINHAUSER) TRANS. FROM ARNIM FLD., 9-18-52	FAYETTE	8-04-62	2233	23.0			8,611
3	ARNIM (STEINHAUSER, LOWER) TRANS. TO JULIE ANN /STEINHAUSER, LD., 4-6-54,	FAYETTE	4-04-53	2233	23.0			3,569
3	ARNIM, EAST	FAYETTE	7-09-50	2151	20.2	6,213	4,969	388,640
3	ARRIOLA	HARUIN	1932	4701	24.4	96,541	76,986	5,857,508
3	ARRIOLA (YEGUA)	HARUIN	2-04-53	9011	38.0			687
3	ARTHUR HARVEY (WILCOX 7600-A-SD)	WASHINGTON	1-22-52	7606	40.8			332,377
3	ARTHUR HARVEY (WILCOX 7600-C-SD)	WASHINGTON	6-11-55	7640	39.0			114,602
3	ARTHUR HARVEY (WILCOX 8600-B-SD)	WASHINGTON	2-07-57	8600	41.0			45,106
3	ASHBY (DUNN)	MATAGORDA	2-04-61	8790	39.5			53,941
3	B U RANCH	WHARTON	6-02-52	5271	26.0			21,476
3	B U RANCH (FRIO 5320)	WHARTON	6-03-64	5325	25.7			44,153
3	B U RANCH (SEG B MARG.) TRANS. FROM B U RANCH /5320 FRIO/ /D. SD./,	WHARTON	6-03-65	5325	25.7		2,423	150,383
3	B U RANCH (SEG C MARG.) TRANS. FROM B U RANCH /5320 FRIO/ /D. SD./,	WHARTON	6-03-65	5315	27.5			36,059
3	B U RANCH (SEG E MARG.)	WHARTON	2-04-67	5273	25.7			26,666
3	B U RANCH (SEG F MARG.)	WHARTON	5-24-66	5323	27.0			1,218
3	B U RANCH (SEG G, MARG)	WHARTON	12-01-72	5322	26.0	304	2,388	17,499
3	BACON (WILCOX 1ST)	JASPER	4-15-68	4374	43.6			119,786
3	BACON (WILCOX 2ND)	JASPER	11-20-75	9440	44.6	3,574	3,762	16,084
3	BAFFLE POINT (MIOCENE L-2)	GALVESTON	11-24-78	9276	40.0	12,570	2,597	3,747
3	BAFFLE POINT (S-4A)	GALVESTON	3-24-77	6731	31.3			2,496
3	BAILEYS PRAIRIE	BRAZORIA	1948	10874	42.0			594,169
3	BAILEYS PRAIRIE (ANDERSON FRIO)	BRAZORIA	1-04-70	11036	33.0	37,463	53,389	99,830
3	BAILEYS PRAIRIE (FRIO -J- SAND)	BRAZORIA	1-01-53	11162	36.2			703
3	BAMMEL (FAIRBANKS #2)	HARRIS	9-22-64	6483	50.5			2,099,960
3	BAMMEL (6200 COCKFIELD) FIELD NAME CHANGED FROM BAMMEL, COMMISSION ACTION EFFECTIVE 12-1-66	HARRIS	6-31-38	6246	55.0		57,949	5,361,577
3	BAMMEL (6470 DWYER)	HARRIS	11-25-55	6472	33.0			273,466
3	BAMMEL (6480 FAIRBANKS)	HARRIS	9-04-64	6481	32.8			24,476
3	BAMMEL, SOUTH (CONROE SD.)	HARRIS	3-23-52	6407	40.8			79,418
3	BAMMEL, SOUTH (FAIRBANKS SD.) TRANS. FROM BAMMEL, S. /CONROE SD./, EFF. 10-1-53,	HARRIS	10-01-53	6526	55.0	10	12,188	540,687

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
3	BAMMEL, SOUTH (YEGUA-YANKO SD.)	HARRIS	1-04-57	6349	35.8	12	170	100,054
3	BANCROFT, NORTH (WILCOX)	NEWTON	8-13-52	9290	35.8	9,000	9,262	624,813
3	BARB-MAG (EY-1)	FORT BEND	3-22-56	8111	39.0			136,968
3	BARB-MAG (EY-3)	FORT BEND	8-13-55	8230	39.6	1,080	11,799	473,656
3	FORMERLY CARRIED BARB-MAG /YEGUA 1ST/							
3	BARB-MAG (FB-2, EY-2)	FORT BEND	1956	8072	39.0			7,952
3	BARB-MAG (FB-2, EY-3)	FORT BEND	2-07-56	8185	39.5	3,813	4,107	508,210
3	BARB-MAG (FB-2, EY-4)	FORT BEND	6-15-56	8221	39.2			155,255
3	BARB-MAG (FB-4, EY-3)	FORT BEND	7-12-56	8234	38.6			72,175
3	BARB-MAG (FB-5, EY-2)	FORT BEND	1956	8500	39.0			839
3	SEPARATED FROM BARB-MAG /-EY-2-FB-2- / 2-1-57,							
3	BARB-MAG (FB-5, EY-4)	FORT BEND	5-04-57	8165	39.7	3,530	3,761	172,384
3	BARB-MAG (FB-6, EY-3)	FORT BEND	4-11-61	8190	43.0			94,294
3	BARB-MAG (FB-7, EY-2)	FORT BEND	3-06-72	8418	39.0	4,963	4,457	10,414
3	BARB-MAG (YEGUA, 1ST)	FORT BEND	1955	8230	40.0			153,418
3	BARBERS HILL	CHAMBERS	1916	7200	24.0	227,183	539,896	126,467,820
3	BARBERS HILL (YEGUA 10,300, S.)	CHAMBERS	8-26-74	10364	37.2	66	332	4,600
3	BARKER (YEGUA 7200)	HARRIS	12-25-59	7200	44.0			63,867
3	BASTROP BAY	BRAZDRIA	1950	7122	37.0			403
3	BASTROP BAY (BM-1)	BRAZDRIA	8-28-75	6756	31.0	2,654	1,233	67,020
3	BASTROP BAY (BM-2)	BRAZDRIA	5-01-74	6850	40.2	19,382	8,295	143,738
3	BASTROP BAY (MIOCENE)	BRAZDRIA	12-07-63	6764	34.3	49,368	9,473	435,766
3	BASTROP BAY, N. (BM-1)	BRAZDRIA	2-01-75	6668	32.2	45,119	38,103	191,500
3	BATSON NEW	HARDIN	1935	4900	35.0	103,310	198,708	15,781,540
3	BATSON OLD	HARDIN	1903	2600	39.0	1,505	89,570	43,885,986
3	BAUER RANCH (MARG)	JEFFERSON	2-26-74	8070	35.8			12,322
3	BAUER RANCH (NODDASARIA)	JEFFERSON	3-13-56	9520	33.0			435,769
3	BAUER RANCH (5630)	JEFFERSON	7-21-75	5632	37.4	838	4,924	33,643
3	BAUER RANCH (6120)	JEFFERSON	2-10-78	6018	42.4	600	3,818	3,818
3	BAUER RANCH, SOUTH (#1 SAND)	JEFFERSON	1-30-59	9902	34.2			5,562
3	BAY CITY	MATAGORDA	1936	7406	36.0			32,596,878
3	DIV. INTO BAY CITY /7000 FRID /7500 FRID /7700 FRID /7850 FRID /7900 FRID /8000 FRID /8200 FRID /8500 FRID /1-1-69							
3	BAY CITY (7000 FRID)	MATAGORDA	1936	7042	36.0	19,438	9,891	394,882
3	SEPARATED FROM BAY CITY FLD. 1-1-69.							
3	BAY CITY (7200 FRID)	MATAGORDA	4-04-64	7242	36.0			113,857
3	BAY CITY (7430 FRID)	MATAGORDA	4-01-69	7436	38.1	7,407	17,263	288,862
3	BAY CITY (7450, E.)	MATAGORDA	6-04-71	7463	36.1	3,444	53	11,604
3	BAY CITY (7500 FRID)	MATAGORDA	1936	7890	36.0	37,984	64,864	1,368,327
3	SEPARATED FROM BAY CITY FLD. 1-1-69.							
3	BAY CITY (7700 FRID)	MATAGORDA	1936	7656	36.0	151,562	79,489	1,393,666
3	SEPARATED FROM BAY CITY FLD. 1-1-69.							
3	BAY CITY (7850 FRID)	MATAGORDA	1936	7879	36.0	26,722	996	260,598
3	SEPARATED FROM BAY CITY FLD. 1-1-69.							
3	BAY CITY (7900 FRID)	MATAGORDA	1936	7916	36.0	74,579	131,827	1,982,212
3	SEPARATED FROM BAY CITY FLD. 1-1-69.							
3	BAY CITY (8000 FRID)	MATAGORDA	1936	8049	36.0			226,235
3	SEPARATED FROM BAY CITY FLD. 1-1-69.							
3	BAY CITY (8200 FRID)	MATAGORDA	1936	8150	36.0	102,598	24,954	528,743
3	SEPARATED FROM BAY CITY FLD. 1-1-69.							
3	BAY CITY (8480 FRID)	MATAGORDA	6-09-69	8490	33.5			70,509
3	BAY CITY (8500 FRID)	MATAGORDA	1936	8444	36.0	45,406	74,463	1,305,658
3	SEPARATED FROM BAY CITY FLD. 1-1-69.							
3	BAY CITY (8600 FRID)	MATAGORDA	6-26-63	8692	31.6	6,608	4,877	273,886
3	SEPARATED FROM BAY CITY FIELD 1-1-69							
3	BAY CITY (8650 FRID)	MATAGORDA	8-22-63	8691	31.7	17,321	77,296	1,751,216
3	BAY CITY (8700 FRID)	MATAGORDA	9-04-63	8754	31.0	25,410	50,633	535,036
3	BAY CITY (8800 FRID)	MATAGORDA	3-01-64	8852	31.1	2,416	898	489,754
3	BAY CITY, EAST	MATAGORDA	1945	10493	31.0			2,012
3	BAY CITY, EAST (CLEVELAND)	MATAGORDA	8-28-64	8609	39.2			1,573
3	BAY CITY, EAST (HUEBNER)	MATAGORDA	11-17-57	8800	42.3			147,052
3	BAY CITY, E (PARKER SAND)	MATAGORDA	1-22-58	7914	39.1	241,367	46,119	955,032
3	BAY CITY, EAST (7780 CROOKER)	MATAGORDA	7-06-66	7788	37.9			52,775
3	BAY CITY, EAST (8500 BADDOUGH)	MATAGORDA	6-09-66	8508	39.5	81,866	18,220	634,382
3	BAY CITY, E (8500 BADDOUGH SEG A)	MATAGORDA	7-28-68	8398	42.1			437
3	BAY CITY, EAST (10,200)	MATAGORDA	6-18-60	10210	31.5			36,090
3	BAY CITY, NORTH	MATAGORDA	1942	7874	35.0			4,321,969
3	COMBINED WITH MARKHAM, N. FLDs							
3	BAY PRAIRIE (FRID 6300)	MATAGORDA	6-04-58	6316	31.0			19,694
3	BEAUMONT	JEFFERSON	1950	5640	28.0	105	21,095	5,274,385
3	BEAUMONT, WEST	JEFFERSON	1936	6111	27.0	116,943	188,320	19,218,229
3	BEAUMONT, WEST (HET)	JEFFERSON	11-01-51	5664	27.6			23,660
3	BEAUMONT, WEST (4900)	JEFFERSON	10-23-51	4976	26.3			13,756
3	BEDIAS (WOODBINE)	GRIMES	4-20-70	9128	39.6	3,224	809	1,428
3	BEECH CREEK	HARDIN	5-12-44	6250	37.0	6,493	1,907	1,444,328
3	BEECH CREEK (9400)	HARDIN	6-01-74	9394	51.7	4,423	2,903	41,819
3	BEECH CREEK, EAST	HARDIN	12-20-47	6410	39.0			571,039
3	BEECH CREEK, EAST (YEGUA 4)	HARDIN	5-03-63	6348	39.4			118,264
3	BEECH CREEK, EAST (6195)	HARDIN	5-04-64	6198	42.0			54,635
3	BEECH CREEK, NORTH	HARDIN	4-10-44	6232	35.0			769,035
3	BEECH CREEK, N. (YEGUA #3)	HARDIN	6-16-63	6085	43.7			7,155
3	BELCO RIDGE (8750)	HARDIN	9-09-72	8752	47.5			517
3	BELTON LANE (FRID)	CHAMBERS	2-25-75	8446	36.7	16,378	6,717	19,736
3	BELTON LANE (F-15U)	CHAMBERS	1-06-77	8478	34.0	1,433	2,305	31,409
3	BEMUS (5960 SAND)	WHARTON	7-12-60	5961	27.5			224,685
3	BEMUS (6190 SAND)	WHARTON	1955	6192	30.0			27,149
3	BEMUS (6200)	WHARTON	2-06-61	6201	27.2			3,081
3	BEMUS (6390 SAND)	WHARTON	5-20-57	6254	29.0			353,854
3	BENDER (COCKFIELD)	HARRIS	11-20-53	5811	39.0			3,713,190
3	BENDER (Y-2)	MONTGOMERY	3-03-58	5960	38.3			137,862
3	BENDER (YEGUA Y-5 SAND)	MONTGOMERY	4-18-53	5978	35.3	59,399	63,504	6,273,689
3	BERNARD, N. (YEGUA UPPER)	WHARTON	12-28-52	7612	35.0			3,259
3	BESSWAY (WILCOX 1ST)	JASPER	8-25-59	12310	47.4	2,561	148	9,357
3	RECLASSIFIED AS GAS 12-1-59							
3	BESSWAY (WILCOX 5TH)	JASPER	7-07-59	12310	45.0			38,079
3	RECLASSIFIED AS GAS 12-1-59							
3	BESSWAY (WILCOX 8TH)	JASPER	3-14-77	10852	43.5	3,045	589	1,300
3	BESSWAY (Y-3 SAND)	JASPER	2-04-57	7986	42.4			27,148

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RHC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE PRODUCTION TO 1-1-79 (BBL)
3	BESSMAY (YEGUA 5TH)	JASPER	6-22-63	7468	43.0			4,246
3	BESSMAY (YEGUA 8TH)	JASPER	2-21-57	7583	12.1			86,783
3	BESSMAY, WEST (YEGUA 7)	JASPER	6-14-69	7521	46.0			36,647
3	BIG CREEK	FORT BEND	1922	4500	18.0	5	6,338	23,419,251
3	BIG CREEK (SEG A VICKSBURG)	FORT BEND	2-01-57	6272	34.0	102,106	446,363	88,297
3	BIG CREEK (6100 SAND)	FORT BEND	10-01-50	6100	36.2			218,545
3	BIG CREEK (6100 SAND)	FORT BEND	10-01-50	6100	36.2	1,080	2,076	218,545
3	BIG HILL (DISCORBIS B)	JEFFERSON	11-06-49	4962	30.8	48,630	169,911	6,779,319
3	BIG HILL (DISCORBIS M)	JEFFERSON	1956	7603	32.4	1,003	5,744	94,316
3	BIG HILL (FRID UPPER)	JEFFERSON	7-23-74	7226	32.0			17,096
3	BIG HILL (HACKBERRY SAND)	JEFFERSON	5-04-53	7634	33.7			169,243
3	BIG HILL (MARGINULINA)	JEFFERSON	6-23-53	9666	30.4			27,668
3	BIG HILL (MIOCENE SIPHONINA)	JEFFERSON	12-03-50	8398	40.0	286,008	10,932	5,961,450
3	BIG HILL (MIOCENE SIPHONINA)	JEFFERSON	5-04-55	5660	25.0			60,348
3	BIG HILL (MIOCENE 5440 SD.)	JEFFERSON	2-05-55	5434	20.4			17,825
3	BIG HILL (3,600)	JEFFERSON	3-24-51	3580	37.6			66,113
3	BIG HILL (8,730 SD)	JEFFERSON	5-15-52	8729	33.6			0
3	BIG HILL (10,000 SAND)	JEFFERSON	5-30-52	10058	36.5			12,751
3	BIG HILL, NW. (8900)	JEFFERSON	6-29-61	8984	37.1			400,945
3	BIG HILL, W. (DISCORBIS)	JEFFERSON	4-07-53	6920	31.0	414	876	1,578,299
3	BIG HILL, W. (ERICKSON 9980 SD.)	JEFFERSON	9-01-55	9980	33.9			17,248
3	BIG HILL, W. (FRID)	JEFFERSON	10-01-53	10404	34.0			4,666
3	BIG HILL, W. (FRID -C=)	JEFFERSON	10-1-53, TRANS. TO VARIOUS FLDs, 2-1-54.	8729	30.0			51,182
3	BIG HILL, W. (FRID -D= SAND)	JEFFERSON	2-02-54	10420	30.7			98,128
3	BIG HILL, W. (FRID SEG 1)	JEFFERSON	4-18-54	9213	29.0			17,411
3	BIG HILL, W. (FRID SEG 2)	JEFFERSON	2-01-54	10462	30.0			268,529
3	BIG HILL, W. (FRID UPPER 2)	JEFFERSON	9-21-55	9817	33.1			9,124
3	BIG HILL, W. (HACKBERRY -A=)	JEFFERSON	3-01-54	10462	29.4			0
3	BILLIAMS CREEK (WOODBINE)	TYLER	6-14-74	12450	38.5	1	395	19,826
3	BILLIAMS CREEK, S.E. (WOODBINE)	TYLER	2-01-75	12871	35.0	311,803	22,975	257,716
3	BLACKHOLE (WILCOX 8540)	TYLER	12-11-65	8546	42.2			10,489
3	BLACKHOLE (WILCOX 8800)	TYLER	5-28-58	8885	48.0			36,217
3	BLACKHOLE (WILCOX 8900)	TYLER	1-01-62	8885	52.0			3,929
3	BLACKHOLE (WILCOX 9625)	TYLER	5-27-57	8940	47.0			85,873
3	BLACKHOLE, WEST (WILCOX 9300)	TYLER	10-29-71	9331	47.6	3,858	2,072	26,844
3	BLAND	ORANGE	1941	3145	22.0			21,240
3	BLANKE (NDD.)	CHILDRESS	7-16-78	8736	36.0	7,621	6,247	6,247
3	BLEAKWOOD (WILCOX -A=)	NEWTON	2-13-60	8126	37.5	12	7,182	295,600
3	BLESSING (F=3)	MATAGORDA	12-30-60	7023	45.0	77,493	39,701	2,742,042
3	BLESSING (F=4)	MATAGORDA	12-30-72	7054	45.1			452
3	BLESSING (F=10)	MATAGORDA	7-29-60	7542	43.5			319,047
3	BLESSING (F=11)	MATAGORDA	9-13-61	7733	43.0	23,370	1,526	213,323
3	BLESSING (F=12)	MATAGORDA	7-15-60	7790	40.6			1,078,847
3	BLESSING (F=14)	MATAGORDA	4-24-61	8193	45.0	86,175	14,283	1,078,906
3	BLESSING (F=14-A)	MATAGORDA	7-10-61	8172	41.6			178,808
3	BLESSING (F=14-B)	MATAGORDA	6-09-61	8209	40.3	226,071	144,946	4,812,129
3	BLESSING (F=15)	MATAGORDA	6-14-61	8252	41.2	12,751	1,691	1,827,105
3	BLESSING (F=15 SEG B)	MATAGORDA	6-23-64	8253	43.6			5,672
3	BLESSING (F=18)	MATAGORDA	6-12-61	8572	39.5	34,564	32,860	887,850
3	BLESSING (F=18-A)	MATAGORDA	11-24-61	8484	38.4	14,363	5,267	417,915
3	BLESSING (F=18, UPPER)	MATAGORDA	3-31-76	8463	39.2	18,828	4,465	10,238
3	BLESSING (F=19)	MATAGORDA	10-28-61	8547	36.5			32,327
3	BLESSING (F=20)	MATAGORDA	9-27-63	8719	46.0			754
3	BLESSING (F=24)	MATAGORDA	2-21-61	9208	29.7			4,310
3	BLESSING (8300)	MATAGORDA	7-16-61	8290	42.0			2,267
3	BLESSING, EAST	MATAGORDA	7-26-46	8832	47.0			41,207
3	BLESSING, NORTH (F-3)	MATAGORDA	3-11-61	6901	43.9			58,200
3	BLESSING, NORTH (F-6 SAND)	MATAGORDA	4-20-60	6976	47.3	17,043	4,267	564,169
3	BLESSING, NORTH (9850)	MATAGORDA	10-28-66	9852	48.3	5,623	3,164	67,160
3	BLESSING, NE. (F=19)	MATAGORDA	6-12-64	8530	32.8			1,005
3	BLOCK 255 (8800)	GALVESTON	6-25-77	10170	37.0	461,711	79,739	177,639
3	BLOCK 255 (10,000)	GALVESTON	1-24-78	10043	36.8	97,654	65,345	65,929
3	BLOCK 255 (10050)	GALVESTON	5-23-77	12122	36.0	5,014	3,604	20,869
3	BLOCK 255 (10150)	GALVESTON	6-25-77	10490	36.0			19,698
3	BLOCK 176-S (MIOCENE A=12, FB2)	GALVESTON	5-01-73	6633	31.9	5,230	6,114	52,509
3	BLOCK 176-S (MIOCENE L=2)	GALVESTON	5-01-73	8830	29.0	39,590	13,057	80,029
3	BLOCK 176-S (MIOCENE S=2, FB2)	GALVESTON	5-01-73	8350	33.2			0
3	BLOCK 176-S (MIOCENE S=4)	GALVESTON	7-21-76	8418	29.1			13,599
3	BLUE CREEK (GRETA SD.)	MATAGORDA	8-01-57	6117	30.0			45,853
3	BLUE CREEK, N. (ANDERSON SD.)	MATAGORDA	5-20-59	6113	31.3			17,037
3	BLUE LAKE	BRAZORIA	3-11-45	9992	34.8	11,373	4,449	2,631,420
3	BLUE LAKE (8,550)	BRAZORIA	10-14-68	8545	35.3	4,904	4,576	139,112
3	BLUE LAKE (8720)	BRAZORIA	1-05-75	8726	35.5			8,069
3	BLUE LAKE (8,900 FT.-A=)	BRAZORIA	4-05-71	8962	32.5			238
3	BLUE LAKE (9,200)	BRAZORIA	7-01-70	9210	31.8			5,524
3	BLUE LAKE (9400)	BRAZORIA	4-01-74	9529	28.2			44,002
3	BLUE LAKE (10,000)	BRAZORIA	10-04-66	10034	25.3	136	187	392,313
3	BLUE LAKE (10,200)	BRAZORIA	3-01-67	10200	28.1	59,639	54,502	559,681
3	BLUE LAKE (10,280 FBI)	BRAZORIA	3-03-67	10316	27.6			11,160
3	BLUE LAKE (10370)	BRAZORIA	2-24-78	10399	30.2	53,923	39,359	39,359
3	BLUE LAKE, N. (8350 FB-A)	BRAZORIA	5-08-71	8366	37.0	52,641	81,404	893,871
3	BLUE LAKE, WEST (8400)	BRAZORIA	12-07-66	8386	38.6			101,349
3	BLUE LAKE, WEST (9150 SAND)	BRAZORIA	9-08-56	4168	36.4			476
3	BLUE MARSH (QUINN)	NEWTON	10-20-61	7183	45.0	4,818	2,050	493,692
3	BLUE MARSH (WILCOX B)	NEWTON	10-20-61	9869	42.0			70,884
3	BLUE MARSH (WILCOX B-2)	NEWTON	4-22-62	9878	46.3			271,080
3	BLUE MARSH (WILCOX 9400)	NEWTON	11-09-73	9402	37.1	35,971	8,031	29,549
3	BLUE MARSH (Y-1)	NEWTON	11-27-78	8654	44.6	345	370	370
3	BLUE MARSH (Y-2)	NEWTON	9-18-62	6662	48.9	35,817	34,266	364,355
3	BLUE MARSH (Y-4-A)	NEWTON	11-20-61	7045	46.0			177,251
3	BLUE MARSH (Y-4-A)	NEWTON	11-20-61	7045	46.0			177,251

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
3	BLUE MARSH (Y-5-A)	NEWTON	1-30-62	7097	46.0			2,485
3	BLUE MARSH (YEGUA 5TH) TRANS. FROM NEWTON, N. /5TH YEGUA/, EFF. 1-1-62.	NEWTON	1-01-62	7064	42.0	5,279	2,271	565,554
3	BLUE MARSH, E. (WILCOX 9420)	NEWTON	7-18-75	9430	47.0	40,351	11,052	38,425
3	BLUE MARSH, E. (WILCOX 9800)	NEWTON	1-17-70	9868	47.4	40,891	35,910	945,040
3	BLUE MARSH, W. (YEGUA 4-B)	NEWTON	11-00-64	7028	44.9			115,820
3	BLUE MARSH, W. (9500 WILCOX)	NEWTON	8-08-69	9491	38.5			43,561
3	BLUE RIDGE	FORT BEND	1919	4659	38.0	4,123	41,074	21,207,969
3	BLUE RIDGE (FRIO 1) TRANS. FROM BLUE RIDGE FLD., EFF. 5-1-53.	FORT BEND	2-04-53	4030	28.8			51,258
3	BLUE RIDGE, EAST (VICKSBURG)	FORT BEND	6-01-56	7880	41.0			856,252
3	BLUE RIDGE, N. (VICKSBURG)	FORT BEND	1-26-51	7810	28.0			1,610,615
3	BLUE RIDGE, S. (VICKSBURG)	FORT BEND	6-21-54	7806	22.7			226,688
3	BOGEY CREEK (WILCOX)	JASPER	6-07-78	11540	42.3		576	1,623
3	BOISE (FRIO 9600)	ORANGE	9-29-73	9602	46.7	1,970	1,917	61,733
3	BOLING	WHARTON	1923	4885	33.0	1,057	92,067	22,776,160
3	BOLING (F-4 SD.) CONS. INTO BOLING, SOUTH, 11-1-52.	FORT BEND	M 11-25-51	6834	26.4			0
3	BOLING (F-6 SD.) CONS. INTO BOLING, S., 11-1-52.	FORT BEND	M 5-13-52	6601	26.6			0
3	BOLING (F-7 SD.) CONS. INTO BOLING, S., 11-1-52.	WHARTON	3-22-52	6248	26.5			0
3	BOLING (IAGO) SEPARATED FROM BOLING FLD., 1-1-64.	WHARTON	1923	4800	20.0	262	4,306	257,680
3	BOLING (SEGMENT A) SEPARATED FROM BOLING FIELD 1-15-51	WHARTON	M 1-15-51	5100	27.2		11	1,194
3	BOLING, SOUTH CONS. OF F-4, F-6, F-7 AND BOLING DOME F-10, 11-1-52.	WHARTON	M 11-01-52	6814	27.0	63,659	28,562	11,322,724
3	BOLING DOME (F-10 SD.) CONS. INTO BOLING, SOUTH, 11-1-52.	FORT BEND	M 9-13-52	6746	26.5			0
3	BON WEIR	NEWTON	8-06-51	11354	47.5			261,053
3	BON WEIR (SPARTA)	NEWTON	10-15-74	7716	39.0	100	1,333	10,474
3	BON WEIR (8,500)	NEWTON	7-27-68	8504	35.2	6,416	63,272	846,843
3	BON WEIR (10600, E)	NEWTON	7-18-72	10646	42.0	195	192	2,813
3	BONNEY	BRAZORIA	6-14-50	7523	50.1			25,799
3	BONNEY (FRIO UPPER)	BRAZORIA	11-02-53	7315	38.0	16,570	14,015	1,544,048
3	BONNEY (7600 SAND)	BRAZORIA	10-02-54	7612	37.0	6,688	6,035	454,095
3	BONNEY (7650 FRIO)	BRAZORIA	11-13-67	7653	41.0			22,566
3	BONNEY (7800 FRIO)	BRAZORIA	3-25-58	7800	38.5	426	224	109,609
3	BONNEY (7850 FRIO)	BRAZORIA	1-06-55	7825	39.0			150,560
3	BONNEY (8100)	BRAZORIA	9-18-70	8096	40.8			786
3	BONNEY (8160)	BRAZORIA	9-22-72	8164	38.3			6,687
3	BONNEY (8300)	BRAZORIA	9-20-70	8298	35.4			37,769
3	BONNEY, EAST (MARG)	BRAZORIA	5-25-77	7448	44.0	41,493	6,372	10,227
3	BONNEY, N. (FRIO UPPER)	BRAZORIA	6-30-54	7511	39.0			129,141
3	BONNEY, N. (FRIO 7660)	BRAZORIA	1-27-63	7660	39.0	474	7,554	451,033
3	BONNEY, NORTH (7700)	BRAZORIA	7-23-62	7702	48.0	10,974	13,383	298,888
3	BONNEY, NW (7260 MARG.)	BRAZORIA	2-17-72	7269	41.1	368	924	26,011
3	BONNEY, NW. (7715 FRIO)	BRAZORIA	7-09-68	7724	39.0	5,907	9,861	148,371
3	BONNEY, NW (7860 FRIO)	BRAZORIA	10-12-78	7858	40.0	1,493	2,227	2,227
3	BONNEY, NW (7870 FRIO)	BRAZORIA	8-01-69	7879	35.7	3,176	2,980	169,173
3	BONNEY, SOUTH (REEVES SD.)	BRAZORIA	6-28-52	10104	50.4			4,981
3	BONNEY, S. (FRIO, UPPER)	BRAZORIA	1955	7291	38.0			8,647
3	BONNEY TOWNSITE (MARG, FRIO)	BRAZORIA	12-27-60	7282	39.6			69,539
3	BONUS (YEGUA 7600)	WHARTON	2-28-73	7592	39.8			0
3	BORDEN ABEL	WHARTON	1940	5500	24.0			45,134
3	BORDEN-HAMILL (WILCOX 9590)	COLORADO	5-22-75	9601	52.0			632
3	BOYT (HACKBERRY 1ST)	JEFFERSON	7-01-57	7960	41.2			165,653
3	BRACE (9400 SAND)	WASHINGTON	11-20-50	9364	36.0			34,567
3	BRADEN (5400)	WHARTON	9-21-68	5379	32.0			15,227
3	BRADLEY (Y-14)	HARWIN	6-11-67	8878	46.7			61,754
3	BRAGG (WILCOX)	HARWIN	12-16-52	9808	31.0			10,878
3	BRENNHAM	WASHINGTON	M 1915	1400	17.0	150	16,895	829,389
3	BRIAR BRANCH (NAVARRO)	BURLESON	6-20-70	3456	35.5	12	779	15,889
3	BRIDGE CITY (HACKBERRY 8830)	ORANGE	10-09-66	8842	37.0	2,388	3,737	7,698
3	BRIDGE CITY, N. (10, 100)	ORANGE	1-29-76	10111	25.0			2,332
3	BROOKSHIRE	WALLER	10-18-52	4560	37.8			44,220
3	BROOKSHIRE (6800 SAND) TRANS. FROM BROOKSHIRE FLD., 12-1-54.	WALLER	10-15-54	6842	30.5			20,824
3	BROUSSARD (LEMUNVILLE 1ST)	JEFFERSON	12-06-76	8754	37.5	9	4,099	6,974
3	BROUSSARD (NODDUSARIA 1ST)	JEFFERSON	2-28-61	9134	42.0			6,681
3	BROUSSARD (SEABREEZE 8100)	JEFFERSON	6-02-61	8175	34.3			787
3	BROUSSARD (SEABREEZE 8200)	JEFFERSON	7-17-60	9467	35.5			28,433
3	BRYAN MOUND	BRAZORIA	1949	3478	26.2			17,400
3	BUCK SNAG	COLORADO	1942	6158	50.0			25,063
3	BUCKEYE	MATAGORDA	1932	7750	38.0			857,457
3	BUCKEYE, SOUTH	MATAGORDA	1942	8100	36.0			65,652
3	BUCKEYE, SE. (8000)	MATAGORDA	1-31-76	7976	39.0			710
3	BUFFALO CAMP (F-9 SEG A)	BRAZORIA	12-11-70	10605	27.2	216	456	232,189
3	BUFFALO CAMP, N (FRIO 101750)	BRAZORIA	4-02-75	10761	26.1			3,555
3	BUNA	JASPER	1948	7459	46.0			16,629
3	BUNA (EY-2)	JASPER	12-04-58	7152	37.0			95,347
3	BUNA (WILCOX B)	JASPER	2-17-68	16864	43.0			12,644
3	BUNA (YEGUA 7300)	JASPER	10-05-77	7322	47.0	491	1,680	5,385
3	BUNA (Y-7A)	JASPER	6-18-63	7474	47.6			58,723
3	BUNA (Y-8)	JASPER	1-03-63	7593	47.0			72,363
3	BUNA (Y-12)	JASPER	5-27-63	7682	47.0	224	2,247	140,367
3	BUNA, NORTH DIVIDED INTO VARIOUS FLD., 1-1-54.	JASPER	1-02-53	7179	37.8			118,647
3	BUNA, NORTH (YEGUA #1)	JASPER	3-27-54	5703	32.7			76,298
3	BUNA, NORTH (YEGUA #1-A)	JASPER	1-14-61	6707	36.5	6,150	4,214	67,885
3	BUNA, NORTH (YEGUA #5)	JASPER	1-29-54	7106	40.5	9,380	7,868	264,420
3	BUNA, NORTH (YEGUA #6)	JASPER	1-01-54	7191	37.8	18,699	14,400	247,463
3	BUNA, NORTH (YEGUA #6, WEST) TRANS. FROM BUNA, NORTH, EFF. 1-1-54.	JASPER	7-08-63	7159	40.8			10,295
3	BUNA, NORTH (YEGUA #7) TRANS. FROM BUNA, N., 1-1-54.	JASPER	1-02-53	7206	38.0			867,159
3	BUNA, NORTH (YEGUA #7A)	JASPER	6-12-53	7222	37.8			346,614

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

PAGE 157

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)

	TRANS. FROM BUNA, N. FLD., EFF. 1-1-54.							
3	BUNA, NORTH (YEGUA 12TH)	JASPER	3-04-53	8132	46.2			0
3	BUNA, NORTHWEST (WILCOX)	JASPER	9-11-59	11750	39.7			4,105
3	BUNA, WEST (EY-2)	JASPER	7-11-62	7155	42.8	350	3,499	255,041
3	BUNA, WEST (WILCOX)	JASPER	6-01-56	10958	44.3			18,793
3	BUNA, WEST (WILCOX 11,150)	JASPER	1-16-59	11750	42.1			8,313
3	BUNA, WEST (Y-8)	JASPER	9-11-62	7484	46.0			81,254
3	BUNKER HILL (Y-5A)	JASPER	10-18-74	8123	39.0	12	2,783	29,001
3	BUNKER HILL (Y-6A)	JASPER	9-12-70	8674	36.4	12	10,038	220,696
3	BUNKER HILL (Y-7A)	JASPER	2-02-71	8679	39.5	12	3,043	81,265
3	BUNKER HILL (Y-10)	JASPER	1-14-62	9146	51.0			3,188
3	BUNKER HILL (YEGUA #4)	JASPER	6-30-63	8491	52.7			7,959
3	BUNKER HILL (YEGUA #5)	JASPER	3-19-60	9210	45.8			37,904
3	BUNKER HILL, W. (YEGUA 7700)	JASPER	4-01-71	7701	41.2			5,401
3	BUNKER HILL, W. (YEGUA 7920)	JASPER	8-23-76	7927	41.0	4,449	2,171	7,648
3	BUNKER HILL, W. (YEGUA 8180)	JASPER	11-29-70	8183	42.1	5,282	3,588	68,790
3	BURMIL (NAVARRO B)	MILAM	7-20-70	3588	35.0	215	18,126	243,822
3	BURMIL (M-2 SAND)	BURLESON	10-01-67	2659	19.5	41	7,434	143,010
3	BURRELL (WILCOX 10,100)	HARDIN	12-18-60	12000	47.4	25,946	4,139	42,262
RECLASS. GAS 11-1-61.								
3	BUTTERMILK SLOUGH	MATAGORDA	1939	7850	45.0			10,451
3	CALDWELL (AUSTIN CHALK)	BURLESON	6-20-78	8984	42.0	13,224	32,996	32,996
3	CALL	NEWTON	3-16-54	8300	37.1			0
3	CALL, S. (YEGUA 3RD)	JASPER	10-14-55	7120	42.0			248,461
3	CALL, SE. (WILCOX)	NEWTON	6-22-75	9376	47.4	62,510	59,466	178,491
3	CALL-FORBES (YEGUA 6560)	JASPER	8-30-64	6564	42.3			27,578
3	CALL JUNCTION (WILCOX)	JASPER	2-24-60	8884	41.8			98,254
3	CALL JUNCTION (WILCOX 8925)	JASPER	5-20-66	8929	46.2			76,398
3	CAMDEN (WOODBINE)	POLK	12-05-72	12538	34.9	1,970	2,184	20,348
3	CAMP ELEVEN	TYLER	1-00-42	8000	44.0	4,274	2,817	738,160
3	CAMP ELEVEN, N. (WILCOX 1-A)	TYLER	7-06-69	7852	43.6			83,495
3	CAMP RUBY (HOCKLEY 3000)	POLK	4-04-66	2996	35.0			58,637
3	CAMP RUBY (YEGUA 3500)	POLK	6-11-67	3536	38.0			49,278
3	CAMP RUBY (YEGUA 3645)	POLK	4-16-65	3645	46.8	53,411	17,179	926,547
3	CAMPTOWN	NEWTON	6-17-61	7203	37.7	36,668	28,035	2,336,592
3	CAMPTOWN (5630 SAND)	NEWTON	2-15-61	5627	29.6			62,621
3	CAMPTOWN (5640)	NEWTON	8-30-72	5641	31.2	12,202	4,257	34,641
3	CAMPTOWN (6400)	NEWTON	5-03-61	6400	31.6			38,479
3	CAMPTOWN (6720 SAND)	NEWTON	12-12-60	6719	42.0	12	3,270	198,347
3	CAMPTOWN (7180)	NEWTON	7-01-73	7185	40.0	21,967	4,702	48,931
3	CAMPTOWN, SOUTH (6720)	NEWTON	10-04-61	6702	42.0			131,875
3	CAMPTOWN, W. (5630)	NEWTON	5-03-71	5633	28.6			16,061
3	CANEY (LENIS SAND)	MATAGORDA	1-04-61	10460	37.4	6,527	8,488	769,406
3	CAPLEN	GALVESTON	3-11-39	7516	34.0			7,930,143
3	CAPLEN (FB-1, 2-B)	GALVESTON	3-19-78	5140	28.1	25,603	30,976	30,976
3	CAPLEN (FB-1, 4-B)	GALVESTON	2-19-68	6076	30.5			129,101
3	CAPLEN (FB-1, 5-A)	GALVESTON	7-20-53	8649	31.8			245,421
FORMERLY CARRIED AS CAPLEN /BLOCK I RES. 5-A/								
3	CAPLEN (FB-1, 5-H)	GALVESTON	8-15-62	8456	30.3			275,617
FORMERLY CARRIED AS CAPLEN /BLOCK I, RES. 5-H/								
3	CAPLEN (FB-1, 5-Y)	GALVESTON	10-24-75	6599	31.6	10,378	12,009	71,877
3	CAPLEN (FB-1, 6)	GALVESTON	12-31-55	5990	32.2			17,580
3	CAPLEN (FB-1, 7)	GALVESTON	1939	7064	34.0	47,861	17,119	1,084,751
TRANS. FROM CAPLEN FLD. 6-1-65								
3	CAPLEN (FB-1, 8-X)	GALVESTON	7-13-66	7177	32.0			4,455
3	CAPLEN (FB-1, 9)	GALVESTON	1939	7205	34.0	19,887	16,739	463,215
TRANS. FROM CAPLEN FLD. 6-1-65								
3	CAPLEN (FB-1, 9-A)	GALVESTON	6-12-53	7290	33.6	7,774	3,594	207,737
FORMERLY CARRIED AS CAPLEN /BLOCK I, RES. 9-A/								
3	CAPLEN (FB-1, 10)	GALVESTON	1939	7468	34.0	57,509	21,649	218,545
TRANS. FROM CAPLEN FLD. 6-1-65								
3	CAPLEN (FB-1, 10-X)	GALVESTON	10-04-53	7592	35.6			169,394
FORMERLY CARRIED AS CAPLEN /BLOCK I, RES. 10-X/								
3	CAPLEN (FB-2, 2-A)	GALVESTON	6-18-68	5078	27.2	1,348	1,127	319,215
3	CAPLEN (FB-2, 2-B)	GALVESTON	8-10-75	5207	27.8	2,213	588	13,984
3	CAPLEN (FB-2, 2-B1)	GALVESTON	8-13-74	5222	29.5			8,052
3	CAPLEN (FB-2, 2-X)	GALVESTON	8-04-68	4443	27.7			3,905
3	CAPLEN (FB-2, 4-B)	GALVESTON	5-09-64	6205	32.1			13,206
3	CAPLEN (FB-2, 5)	GALVESTON	8-14-70	6372	32.5			59,446
3	CAPLEN (FB-2, 5-A)	GALVESTON	8-24-55	6806	32.2	9,290	5,019	416,453
FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 5-A/								
3	CAPLEN (FB-2, 5-C)	GALVESTON	8-15-77	6898	32.8	42,978	7,858	9,820
3	CAPLEN (FB-2, 5-H)	GALVESTON	5-01-74	6597	33.7	45,975	11,776	83,958
3	CAPLEN (FB-2, 5-Y)	GALVESTON	7-21-69	6756	35.8			1,542
3	CAPLEN (FB-2, 6)	GALVESTON	1939	7133	34.0	67,507	23,149	530,031
TRANS. FROM CAPLEN FLD. 6-1-65								
3	CAPLEN (FB-2, 6-A)	GALVESTON	4-20-72	7112	36.1			26,285
3	CAPLEN (FB-2, 6-B)	GALVESTON	1939	7172	34.0			177,557
TRANS. FROM CAPLEN FLD. 6-1-65								
3	CAPLEN (FB-2, 6-B-1)	GALVESTON	6-12-75	7145	33.5			44,028
3	CAPLEN (FB-2, 6-X)	GALVESTON	9-22-75	6986	35.3	29,333	5,435	44,711
3	CAPLEN (FB-2, 7)	GALVESTON	10-14-59	7215	31.8			202,559
FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 7/								
3	CAPLEN (FB-2, 9)	GALVESTON	1939	7378	34.0	57,364	55,208	887,416
TRANS. FROM CAPLEN FLD. 6-1-65								
3	CAPLEN (FB-2, 9-A)	GALVESTON	5-01-58	7474	33.3			253,995
FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 9-A/								
3	CAPLEN (FB-2, 10-X)	GALVESTON	4-01-53	7771	36.8			402,687
FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 10-X/								
3	CAPLEN (FB-2A 1-A)	GALVESTON	5-20-65	3940	26.5			6,191
3	CAPLEN (FB-2A, 2B3)	GALVESTON	8-20-77	5828	30.1	53,432	36,551	57,812
3	CAPLEN (FB-2A, 4)	GALVESTON	10-01-75	6148	31.7			8,067
3	CAPLEN (FB-2A 4-B)	GALVESTON	2-17-62	6289	37.2			407
3	CAPLEN (FB-2B 4)	GALVESTON	11-00-67	6066	31.9			5,600
3	CAPLEN (FB-3, 1-B)	GALVESTON	1939	4107	34.0			33,951
TRANS. FROM CAPLEN FLD. 6-1-65								
3	CAPLEN (FB-3, 2-A)	GALVESTON	1-17-76	5185	28.2	559	341	6,207
3	CAPLEN (FB-3, 2-A1)	GALVESTON	3-22-65	5159	28.0			4,593

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
3	CAPLEN (FB-3-2-A2) TRANS. FROM CAPLEN FLD., 9-1-56	GALVESTON	1953	5222	34.0	11,654	8,064	306,996
3	CAPLEN (FB-3-2-Y) TRANS. FROM CAPLEN FLD., 6-1-65	GALVESTON	1939	4585	34.0			20,268
3	CAPLEN (FB-3-2-Y1)	GALVESTON	9-09-68	4632	27.5			19,887
3	CAPLEN (FB-3-2-Z1) TRANS. FROM CAPLEN FLD., 6-1-65	GALVESTON	1939	5040	34.0	2,418	6,864	34,222
3	CAPLEN (FB-3A, 2)	GALVESTON	10-07-75	4467	27.0			1,223
3	CAPLEN (FB-3A 2-X)	GALVESTON	3-20-66	4563	27.0			7,485
3	CAPLEN (FB-4-2-B4) TRANS. FROM CAPLEN FLD., 6-1-65	GALVESTON	1934	5622	34.0	5,510	10,770	341,190
3	CAPLEN (FB-4-5-W)	GALVESTON	6-12-68	6449	33.6			5,913
3	CAPLEN (FB-4A 2-B4)	GALVESTON	11-20-60	5602	30.4			148,361
3	CAPLEN (FB-5, 9) FORMERLY CARRIED AS CAPLEN /BLOCK V, RES. 9/	GALVESTON	2-13-53	7308	33.0	8,127	7,570	346,121
3	CAPLEN (FB-5-10)	GALVESTON	1-28-53	7555	36.7	21,736	32,707	625,822
3	CAPLEN (FB-6-1-W)	GALVESTON	12-04-55	3932	25.1			110,480
3	CAPLEN (FB-7-2-W)	GALVESTON	8-28-56	4834	28.2			76,279
3	CAPLEN (FB-8-1-A)	GALVESTON	11-30-73	4412	24.5			15,044
3	CAPLEN (MIOCENE 4430)	GALVESTON	1-12-77	4432	26.1	12	31,598	54,200
3	CAPLEN (MIOCENE 4650) TRANS. FROM CAPLEN FLD., 6-1-65	GALVESTON	1939	4710	34.0			56,414
3	CARAWAY (GEORGETOWN)	MADISON	11-17-62	9207	36.0			111,462
3	CARLTON SPEED (YEGUA 4600)	GRIMES	12-03-67	4617	40.0	20	2,516	175,837
3	CASTILLO (WILCOX 1ST)	JASPER	7-16-63	9885	45.0			471
3	CASTILLO (WILCOX 2ND)	JASPER	7-01-63	9976	43.0			2,065
3	CASTILLO (YEGUA #1)	JASPER	6-17-63	6841	44.5			10,642
3	CASTILLO (YEGUA #2)	JASPER	3-08-51	6992	40.5	6,162	7,258	41,788
3	CASTILLO (YEGUA #3)	JASPER	11-10-76	7055	42.5			2,577
3	CASTILLO (YEGUA #5) TRANS. FROM CASTILLO /YEGUA #5 GAS FIELD/	JASPER	7-21-56	7186	45.0			96,259
3	CASTILLO (YEGUA 5-A)	JASPER	6-19-77	7205	43.1	20,738	6,214	10,133
3	CASTILLO (YEGUA #6) RECLASS TO GAS	JASPER	1952	7252	40.0	8,410	6,586	26,001
3	CASTILLO (YEGUA #7-A)	JASPER	6-06-75	7320	42.0	30,228	39,549	172,000
3	CASTILLO (YEGUA 8)	JASPER	3-09-78	7317	42.5	12,170	11,780	11,780
3	CASTILLO (YEGUA #8-A)	JASPER	10-01-75	7363	43.1	15,941	23,517	65,571
3	CASTILLO (YEGUA #11)	JASPER	10-17-75	7553	41.6			0
3	CASTILLO, N. (YEGUA # 6)	JASPER	11-1A-53	7233	43.8	13,587	5,811	72,822
3	CASTILLO, N. (YEGUA #12)	JASPER	5-17-52	7614	44.8	5,577	4,988	133,159
3	CECIL NOBLE	COLORADO	10-31-51	6542	34.5			710
3	CECIL NOBLE (B- SAND)	COLORADO	1-01-53	8414	34.4			39,541
3	CECIL NOBLE (HOUSH)	COLORADO	9-0A-53	9667	33.0			143,850
3	CECIL NOBLE (ZWIEGEL)	COLORADO	2-0A-54	10128	34.6			6,131
3	CECIL NOBLE (9350)	COLORADO	12-19-65	9536	41.5			2,510
3	CEDAR BAYOU	M	1939	7161	36.0			62,099
3	CEDAR BAYOU, NORTH	M	12-07-50	6362	29.5	545	11,296	1,849,708
3	CEDAR BAYOU, N. (ILFREY SD)	CHAMBERS	7-20-52	6128	32.3			61,781
3	CEDAR BAYOU, N. (MARGINULINA)	M	3-30-51	6308	29.0	107	2,555	849,095
3	CEDAR BAYOU, N. (MUCKELROY)	HARRIS	1-19-51	6316	30.0			265,067
3	CEDAR BAYOU, SOUTH (MUCKLERDY)	CHAMBERS	6-14-52	6476	30.3			0
3	CEDAR POINT	CHAMBERS	2-12-38	6040	36.0	81,254	105,054	17,740,495
3	CEDAR POINT (FRID MIDDLE)	CHAMBERS	8-09-63	6142	40.2			45,147
3	CEDAR POINT (FRID STRAY UPPER)	CHAMBERS	8-13-78	5826	36.5	5,915	3,107	3,107
3	CEDAR POINT (MIOCENE D-1)	CHAMBERS	11-11-69	4505	25.8			21,126
3	CHALMERS (8600 SAND)	MATAGORDA	2-17-60	8800	35.2			6,581
3	CHALMERS (8900 SAND)	MATAGORDA	3-14-60	8909	34.5			90,636
3	CHAMBERS (NAVARRO)	BURLESON	6-0A-55	3546	32.0	12,828	17,972	61,191
3	CHAMPION (WILCOX 8670)	JASPER	9-12-75	6680	47.6	128,154	90,710	349,843
3	CHAMPION (WILCOX 8730)	JASPER	9-12-75	8740	48.0	48,936	23,186	91,513
3	CHAMPION (WILCOX 8760)	JASPER	4-16-59	8760	44.5	55,899	40,382	129,695
3	CHAMPION (WILCOX 9050)	JASPER	7-0A-59	9050	45.1			458,643
3	CHEEK (7150)	JEFFERSON	7-13-73	7165	38.0			17,985
3	CHEEK (7200)	JEFFERSON	7-02-72	7198	38.2	1,838	2,040	66,826
3	CHENANGO	BRAZORIA	1-27-41	9502	31.7			3,028,234
3	CHENANGO (8100 FRID) TRANSFERRED TO VARIOUS FIELDS 10-1-66.	BRAZORIA	1-00-57	6186	36.2	55,749	21,637	2,214,826
3	CHENANGO (8500 -A- SD.) TRANS. FROM CHENANGO FIELD 10-1-66	BRAZORIA	1-27-41	8539	32.0	15,844	6,636	301,583
3	CHENANGO (8500 -B- SD.) TRANS. FROM CHENANGO FIELD 10-1-66	BRAZORIA	1-27-41	8543	32.0	20,334	12,503	152,142
3	CHENANGO (8700) TRANS. FROM CHENANGO FIELD 10-1-66	BRAZORIA	1-0A-67	8735	35.6			212
3	CHENANGO (8900 -A- SD.) TRANS. FROM CHENANGO FIELD 10-1-66	BRAZORIA	1-27-41	8933	32.0	5,090	5,787	215,938
3	CHENANGO (8950 SD.) TRANS. FROM CHENANGO FIELD 10-1-66	BRAZORIA	1-27-66	8950	32.0	16,464	3,271	166,817
3	CHENANGO, E. (CLEMENTS)	BRAZORIA	11-10-64	9563	32.0			10,702
3	CHENANGO, EAST (9560 FRID)	BRAZORIA	6-24-67	9559	37.5			15,570
3	CHENANGO, EAST (9900 FRID)	BRAZORIA	2-1A-64	9889	38.0			9,207
3	CHENANGO, WEST (8150 SAND) TRANS. FROM CHENANGO /8100 FRID/, 10-1-58.	BRAZORIA	5-20-58	8102	31.8			6,061
3	CHENANGO, WEST (8500 SD.)	BRAZORIA	3-2A-60	8502	32.1	16,917	3,138	34,712
3	CHENANGO, WEST (8950)	BRAZORIA	3-11-60	8932	31.8			74,431
3	CHESTERVILLE	COLORADO	1945	6080	37.0			3,993
3	CHESTERVILLE, NORTH (6000 SAND) RECLASSIFIED FROM GAS, 8-27-58.	COLORADO	8-27-58	6032	46.4			78,434
3	CHESTERVILLE, NORTH (6700)	COLORADO	7-09-62	6699	35.9			20,441
3	CHIMNEY BAYOU (10,400)	CHAMBERS	4-23-66	10400	36.8			8,209
3	CHINA (HACKBERRY, UPPER) TRANS. TO CHINA, S. FIELD 8/1/59	JEFFERSON	10-00-57	7494	37.3			214,947
3	CHINA, SOUTH	JEFFERSON	6-09-39	7900	39.0	1,236	13,426	4,310,448
3	CHINA, SOUTH (HACKBERRY -A-1-)	JEFFERSON	9-16-60	7426	39.3	1,236	2,151	275,432
3	CHINA, SW. (7850)	JEFFERSON	1-14-75	7878	39.0	8	4,725	57,494
3	CHINA GROVE (FRID 7860)	BRAZORIA	10-09-71	7867	38.0			41,714
3	CHOCOLATE BAYOU	BRAZORIA	1946	11423	50.0			1,724,341
3	CHOCOLATE BAYOU (ALIBEL) TRANS. FROM CHOCOLATE BAYOU /UPPER FRID/, EFF. 10-1-52.	BRAZORIA	10-01-52	11423	50.0	101,421	76,584	9,453,698
3	CHOCOLATE BAYOU (ANDRAU S SEG)	BRAZORIA	1-02-63	12238	43.6			12,082

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

PAGE 159

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
3	CHOCOLATE BAYOU (BNFLD VI ZO)	BRAZORIA	4-23-46	11060	30.9			184,356
3	CHOCOLATE BAYOU (BNFLD XIV SD.)	BRAZORIA	6-10-63	11037	30.4			213,574
3	CHOCOLATE BAYOU (FREEMAN)	BRAZORIA	1955	10670	43.0			79,767
3	CHOCOLATE BAYOU (FREEMAN VII Z)	BRAZORIA	6-05-59	10707	46.1	38,348	17,656	13,879
3	CHOCOLATE BAYOU (FRIO G)	BRAZORIA	10-17-77	9550	46.2		2	501
3	CHOCOLATE BAYOU (FRIO UPPER)	BRAZORIA	5-04-50	8747	47.9	386,772	73,668	21,236,348
3	CHOCOLATE BAYOU (GRUBBS SAND)	BRAZORIA	11-24-59	8924	40.8			669,650
3	CHOCOLATE BAYOU (HARRIS)	BRAZORIA	3-04-52	10608	38.7			35,747
3	CHOCOLATE BAYOU(HQ,FMS, VI-A=Z)	BRAZORIA	4-07-41	9920	38.0			5,250,755
3	CHOCOLATE BAYOU (RYCADE SD. VI)	BRAZORIA	3-14-54	10793	36.5			74,500
3	CHOCOLATE BAYOU (9020)	BRAZORIA	9-03-74	9034	41.5	99,706	84,326	791,120
3	CHOCOLATE BAYOU (9,400)	BRAZORIA	11-20-64	9406	44.5			559
3	CHOCOLATE BAYOU, S. (S SD.)	BRAZORIA	10-12-60	13441	39.6			4,817
3	CHOCOLATE BAYOU, SE. (WEITING, LD.)	BRAZORIA	2-16-66	11786	35.5			201,735
3	CHRISMAN	BURLESON	6-26-47	3840	37.0	18,393	34,354	348,389
3	CISTERN	FAYETTE	9-20-43	1187	18.0		3,485	222,226
3	CISTERN (FB III, WILCOX -B-)	FAYETTE	4-19-66	1269	18.3			4,017
3	CISTERN (FB IV, 1125)	FAYETTE	4-25-66	1125	18.7		11	15,300
3	CISTERN (WILCOX -J-)	FAYETTE	2-15-66	2258	15.9		892	13,786
3	CISTERN, NORTH	FAYETTE	5-14-52	1130	17.5		11	1,409
3	CLAM LAKE	JEFFERSON	12-28-37	2387	34.0	91,824	286,904	17,911,389
3	CLAY CREEK	WASHINGTON	1928	1179	23.0	2,169	153,108	11,407,074
3	CLAY CREEK (WILCOX LOWER)	WASHINGTON	1-29-50	5005	43.1			926,265
3	CLAY CREEK (WILCOX LOWER 4700)	WASHINGTON	9-02-59	4686	45.0			25,605
	TRANS. FROM CLAY CREEK /WILCOX, LD., /		11-27-59,					
3	CLAY POINT (QUINN SAND)	NEWTON	5-03-61	7521	51.3	16,581	15,581	50,742
3	CLAY POINT (YEGUA 7050)	NEWTON	1-13-63	7051	44.5			771
3	CLAY POINT (YEGUA 7410)	NEWTON	8-10-64	7413	40.0			3,603
3	CLEAR CREEK (WILCOX)	WALLER	3-03-52	10147	50.4			18,804
	FORMERLY SHOWN AS CLAY CR. /WILCOX/ IN ERROR.							
3	CLEAR LAKE	HARRIS	1938	6184	28.0	2,618,828	210,578	22,911,963
3	CLEAR LAKE (FRIO 1-A, GRABEN)	HARRIS	10-01-69	5954	45.5			45,025
3	CLEAR LAKE (FRIO 1-D)	HARRIS	8-29-62	6048	30.5			19,651
3	CLEMENS (4700)	BRAZORIA	11-01-76	4731	27.6	7,447	2,276	10,831
3	CLEMENS, NE. (FRIO B)	BRAZORIA	12-29-74	9820	43.6	12	1,655	54,270
3	CLEMENS DOME	BRAZORIA	1-01-78	5000	34.0			0
3	CLEVELAND	LIBERTY	1933	5893	38.5	97,641	66,383	4,526,739
3	CLEVELAND (COCKFIELD A, E SEG)	LIBERTY	5-14-54	5726	43.0	32,552	11,211	634,645
3	CLEVELAND (COCKFIELD A, NE SEG)	LIBERTY	7-12-54	5894	42.0			355,576
3	CLEVELAND (WILCOX 9000)	LIBERTY	8-23-68	9244	37.7			8,329
3	CLEVELAND (YEGUA 6400)	LIBERTY	5-14-74	6448	44.4	48,091	3,360	33,624
3	CLEVELAND, NORTH	LIBERTY	2-12-45	5785	40.3	1,911	25,068	3,109,418
3	CLEVELAND, S. (YEGUA 6250)	LIBERTY	6-11-77	6271	39.4	7,690	22,531	33,738
3	CLEVELAND, S. (YEGUA 6400)	LIBERTY	12-22-78	6576	39.6	25,779	2,957	2,957
3	CLEVELAND, S. (YEGUA 7000)	LIBERTY	8-04-77	6986	47.8	43,857	19,913	28,000
3	CLEVELAND, S. (6550)	LIBERTY	8-00-74	6576	46.2	31,636	4,832	45,433
3	CLEVELAND S.E. (YEGUA)	LIBERTY	9-05-78	5771	44.7	4	8,169	8,169
3	CLEVELAND TOWNSITE (KIRBY SAND)	LIBERTY	5-26-52	6892	37.0			42,731
3	CLEVELAND TOWNSITE (QUINN SAND)	LIBERTY	11-04-58	8855	35.0			56,275
3	CLEVELAND TOWNSITE, NW.	LIBERTY	2-22-54	8849	36.9	2,401	5,761	875,898
3	CLINTON	HARRIS	1937	6500	24.0			1,691,997
3	CLINTON (FRIO)	HARRIS	11-07-50	5138	30.1			2,814
3	CLINTON (FRIO 4400)	HARRIS	2-23-66	4419	24.0			5,545
3	CLINTON (FRIO 4500)	HARRIS	12-01-54	4524	24.0			58,177
	TRANS. FROM CLINTON FIELD, EFF. 12-1-54.							
3	CLINTON (FRIO 4600)	HARRIS	1-10-75	4624	26.9			9,536
3	CLINTON (FRIO 5000)	HARRIS	7-19-63	5017	26.1	438	1,074	3,127
3	CLINTON (FRIO 5000 SAND)	HARRIS	12-01-52	4990	29.0			8,129
3	CLINTON (FRIO 5050)	HARRIS	7-20-77	5020	29.0			1,416
3	CLINTON (FRIO 5100)	HARRIS	6-25-59	5125	32.0			37,584
3	CLINTON (FRIO 5300)	HARRIS	4-01-55	5324	39.4			14,861
3	CLINTON (FRIO 5700)	HARRIS	2-14-53	5744	30.5			9,493
3	CLINTON (FRIO 5800)	HARRIS	10-09-58	5831	32.0			4,618
3	CLINTON (MIOCENE 3800 SEG B)	HARRIS	5-31-60	3816	25.0	12	5,578	275,165
	TRANS. FROM CLINTON /3800 LOWER/, 7-1-60.							
3	CLINTON (MIOCENE 3800 UP. SEG B)	HARRIS	8-02-60	3802	24.0	12	802	144,044
	TRANS. FROM CLINTON /3800 LOWER/, EFF. 8-2-60.							
3	CLINTON (MIOCENE 3800 UP. SEG C)	HARRIS	11-04-62	3734	22.3			157,707
3	CLINTON (VICKSBURG)	HARRIS	3-11-50	6394	38.7			125,749
3	CLINTON (VICKSBURG-A)	HARRIS	11-23-75	6667	36.0	2,084	2,638	18,577
3	CLINTON (VICKSBURG #1)	HARRIS	11-20-65	6718	32.9			302,202
3	CLINTON (VICKSBURG 6500 SAND)	HARRIS	2-01-58	6440	33.2			26,995
3	CLINTON (VICKSBURG 6700 SD.)	HARRIS	3-16-52	6648	37.5			166,909
3	CLINTON (VICKSBURG 6700, E.)	HARRIS	8-18-71	6658	37.4			87,660
3	CLINTON (Y-5 SAND)	HARRIS	4-03-57	9770	23.2			56,611
3	CLINTON (3700 SAND)	HARRIS	6-29-60	3692	23.0	35	4,094	140,161
3	CLINTON (3800 LOWER)	HARRIS	12-24-58	3832	26.0			66,892
3	CLINTON (3800 STRINGER SEG B)	HARRIS	7-07-61	3802	23.0			141,987
3	CLINTON (4100)	HARRIS	4-27-62	4078	30.0			49,457
3	CLINTON (4400)	HARRIS	10-17-61	4416	22.9			365,411
3	CLINTON (5630)	HARRIS	5-20-62	5620	36.0			20,565
3	CLINTON, SOUTH	HARRIS	7-23-51	6467	39.0			49,989
3	CLINTON, S. (VICKSBURG #1)	HARRIS	12-17-64	6524	35.2	200	56	238,819
3	CLINTON, S. (VICKSBURG #2)	HARRIS	12-04-64	6554	36.5			15,971
3	CLINTON, S. (4500)	HARRIS	8-01-70	4504	23.6			38,001
3	CLINTON, S. (6500)	HARRIS	7-04-70	6516	34.4			75,885
3	CLINTON, WEST (5300)	HARRIS	2-20-62	5298	29.4			110,728
3	CLODINE	FORT BEND	6-10-51	7700	42.0	16,679	32,544	2,172,374
3	CLODINE, NORTH (EY-1 SAND)	HARRIS	M 7-02-56	7344	42.5	36,552	1,838	239,715
3	CLODINE, NORTH (YEGUA 7600)	HARRIS	M 1-24-63	7576	43.5			8,116
3	CLODINE, NORTH (YEGUA 8020)	HARRIS	1-17-59	8206	32.0			12,574
3	CLODINE, SW. (MCCRARY SAND)	FORT BEND	11-13-51	7310	40.1	6,217	10,190	24,090
3	CLODINE, WEST (7200)	FORT BEND	3-01-75	7224	46.4	29,491	1,408	6,568
3	COLD SPRINGS	SAN JACINTO	3-04-45	7960	34.0	8	64	2,656,099
3	COLD SPRINGS (WILCOX 7,525)	SAN JACINTO	5-03-59	7906	39.0			2,752
3	COLD SPRINGS (WILCOX 10,300)	SAN JACINTO	2-14-75	10220	43.8			1,914
3	COLDSPRINGS (YEGUA -C- 4400)	SAN JACINTO	2-24-75	4415	42.0	470	3,990	18,656
3	COLD SPRINGS (YEGUA D)	SAN JACINTO	5-15-77	4430	45.0	4	1,570	2,399

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RHC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1970 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (HBL)
3	COLD SPRINGS, E. (WILCOX 7820)	SAN JACINTO	9-26-78	7828	31.2	200	921	921
3	COLD SPRINGS E. (WILCOX 7820)	SAN JACINTO	9-26-78	7828	31.2			0
3	COLD SPRINGS, E. (WILCOX 7875)	SAN JACINTO	3-24-63	7878	31.6	120	1,283	249,201
3	COLINE	SAN JACINTO	7-27-49	4382	42.3			810,541
3	COLINE, WEST (YEGUA #B)	SAN JACINTO	3-01-66	4462	42.0			15,288
3	COLLEGEPORT (5-A, EAST)	MATAGORDA	3-01-62	4180	25.7			14,863
	TRANS. FROM COLLEGEPORT, N. /FRID, LO., EFF. 3-1-62.							
3	COLLEGEPORT (6-A)	MATAGORDA	2-02-62	4200	27.4			468
3	COLLEGEPORT, NORTH (C-2 SAND)	MATAGORDA	11-20-56	8182	39.4			398,440
3	COLLEGEPORT, NORTH (FRID, LO.)	MATAGORDA	10-22-55	10118	46.0			4,117
	TRANS. TO COLLEGEPORT /5-A-EAST SAND/, EFF. 3-1-62.							
3	COLLINS LAKE	BRAZORIA	7-22-49	9182	33.1	14,907	6,011	300,968
3	COLLINS LAKE (9150)	BRAZORIA	10-14-71	9151	56.5			9,344
3	COLLINS LAKE S. (FRID 9800)	BRAZORIA	5-11-78	9799	36.0	9,552	8,444	8,444
3	COLTIN (WILCOX 9000)	COLORADO	2-11-71	9029	41.8			20,837
3	COLUMBUS	COLORADO	3-18-44	9232	46.0	519,174	22,456	5,154,183
3	COLUMBUS (6-A WILCOX)	COLORADO	8-30-63	7606	38.2			30,989
3	COLUMBUS (6-B WILCOX)	COLORADO	9-13-63	7752	47.6	13,867	2,030	65,120
3	COLUMBUS (6-G)	COLORADO	3-03-61	8075	37.5			15,642
	TRANS. FROM COLUMBUS FIELD, EFF. 9-13-61.							
3	COLUMBUS (7-E WILCOX N)	COLORADO	12-22-65	8500	40.9			127,346
3	COLUMBUS (9-B)	COLORADO	6-23-56	8795	36.9			334,713
3	COLUMBUS (10-A)	COLORADO	9-05-56	9084	37.0			291,755
	TRANS. FROM COLUMBUS /ZONE 10-C/,							
3	COLUMBUS (10-C)	COLORADO	4-23-56	9235	38.2	86,008	7,215	370,328
3	COLUMBUS (10-E WILCOX)	COLORADO	4-20-63	9281	42.6			46,994
3	COLUMBUS (11-A)	COLORADO	10-07-55	9288	39.0	39,178	6,556	1,103,826
3	COLUMBUS (11-F-N)	COLORADO	3-18-44	9625	46.0			202,386
	SEPARATED FROM COLUMBUS FIELD 9/13/61							
3	COLUMBUS (7050)	COLORADO	10-13-66	7071	40.0	14,802	13,915	258,186
3	COLUMBUS, WEST (WILCOX 10-A)	COLORADO	4-08-62	9092	43.7			3,078
3	COLUMBUS, WEST (WILCOX 11-B)	COLORADO	11-17-59	10495	43.7			11,006
3	CONROE	MONTGOMERY	1931	5200	36.0	29,361,976	21,700,749	617,456,016
3	CONROE (COCKFIELD UPPER)	MONTGOMERY	1931	5200	39.0	296,026	62,905	4,645,956
	TRANS. FROM CONROE FLD., 8-1-56							
3	CONROE (F-4)	MONTGOMERY	5-14-77	3618	19.0			3,590
3	CONROE (P=20 FB=1)	MONTGOMERY	6-01-72	1442	18.9			1,873
3	CONROE, WEST	MONTGOMERY	5-20-41	4734	36.0			463,672
3	CONROE TOWNSITE (CKFLD.)	MONTGOMERY	1-28-54	5383	36.2	240,403	12,001	4,076,918
3	CONROE TOWNSITE (CKFLD, 1ST, UP)	MONTGOMERY	1954	4934	41.0	21,836	1,082	130,374
3	CONROE TOWNSITE (CKFLD, 2ND, UP)	MONTGOMERY	1954	4968	36.0	92,046	4,072	836,076
3	COPELAND CREEK	POLK	3-13-49	7155	38.2			593,483
3	COPELAND CREEK (SPARTA)	POLK	10-07-73	7512	37.0			4,035
3	COPELAND CREEK (3200 SAND)	POLK	1950	3200	33.7	17,427	22,368	441,607
	SEPARATED FROM COPELAND CREEK, 9-1-50.							
3	COPELAND CREEK (3500)	POLK	11-05-74	3525	32.6	650	4,285	20,722
3	COPELAND CREEK, EAST	POLK	11-08-49	3342	32.3	192	16,095	312,247
3	COTTON LAKE	CHAMBERS	1936	6307	30.0	6,420	3,806	1,561,459
3	COTTON LAKE (HOWARD NO. 1 SD.)	CHAMBERS	9-02-69	6338	30.9			1,244
3	COTTON LAKE (HOWARD NO. 2 SD.)	CHAMBERS	9-04-69	6368	30.4	47,295	95,469	939,005
3	COTTON LAKE, E. (FRID 6330)	CHAMBERS	8-13-66	6332	35.4	494	503	252,586
3	COTTON LAKE, NORTH (MARG, 6280)	CHAMBERS	1-27-78	6292	33.2	83,612	18,775	18,775
3	COTTON LAKE, SOUTH	CHAMBERS	1937	6526	30.0	43,863	15,175	6,399,330
3	COTTON LAKE, W. (FRID 7900)	CHAMBERS	11-27-70	7874	38.0			5,767
3	COTTONWOOD	LIBERTY	10-20-43	6205	26.3	1,436	56,819	2,678,207
3	COTTONWOOD (FRID 2ND)	LIBERTY	7-21-67	7731	28.0			180,234
3	COTTONWOOD (FRID 7500)	LIBERTY	10-21-68	7495	27.0			73,421
3	COTTONWOOD (FRID 7550)	LIBERTY	6-20-69	7558	27.0			22,727
3	COTTONWOOD (FRID 7750)	LIBERTY	3-08-62	7752	26.3	668	27,262	427,442
3	COTTONWOOD, E. (NDASARIA)	LIBERTY	7-04-53	6510	38.7			2,528
3	COTTONWOOD, S. (8300)	LIBERTY	12-13-75	8310	29.1	4,757	44,045	175,993
3	COTTONWOOD, SW. (FRID 1)	LIBERTY	7-21-69	7705	25.0			23,088
3	COTTONWOOD, SW. (FRID 2)	LIBERTY	7-21-69	7742	24.8	355	3,543	77,709
3	COX (FRID 2ND SAND)	WHARTON	4-08-51	5565	27.4	11	2,136	325,274
3	COX (FRID 5665)	WHARTON	3-24-65	5671	37.0			879
3	COX (FRID 6240)	WHARTON	3-04-65	6243	34.0			22,843
3	CROSBY (8140 SAND)	HARRIS	11-29-54	8140	34.9			238
3	CROSS, WEST (WOODBINE)	GRIMES	10-31-77	8804	39.2	2,506	5,147	6,828
3	CRYSTAL BEACH (7700)	GALVESTON	11-13-76	8601	34.7			844
3	CUMMINS (FRID)	MATAGORDA	6-18-53	8476	33.6			25,671
3	CUMMINS (MURLOCK)	MATAGORDA	6-10-55	8921	41.6			495
3	CYPRESS (Y-11)	HARRIS	10-21-77	7243	41.6	62	15,803	20,723
3	CYPRESS CREEK (Y-11)	NEWTON	12-12-58	8904	46.4			4,394
3	CYPRESS CREEK, N. (7885)	NEWTON	1-07-67	7894	36.0	2,197	2,767	76,137
3	D. H. J. (YEGUA 4600)	WALLER	3-04-73	4608	40.5	15,770	10,279	61,493
3	DABOVAL	WHARTON	10-02-44	7430	56.7			457,569
3	DABOVAL (FRID 5180)	WHARTON	7-01-77	5183	46.0	2,676	17,006	22,012
3	DAMURD (WILCOX)	WALKER	8-03-53	4562	42.6			169
3	DAMON MOUND	BRAZORIA	1915	3800	21.3	399	78,408	15,897,355
3	DAMON MOUND (Fb, SE, FRID)	BRAZORIA	11-23-55	3725	15.0			878
3	DAMON MOUND, EAST (FLT BLK 1)	BRAZORIA	3-04-53	4670	28.0	13,475	40,449	5,431,939
3	DANBURY, E. (FRID 7440)	BRAZORIA	11-30-67	7457	33.1			4,833
3	DANBURY, NORTH (FRID B-C)	BRAZORIA	6-01-56	6854	32.6			541
3	DANBURY, NORTH (7900)	BRAZORIA	11-18-52	7876	38.1	12	4,980	101,758
3	DANBURY, NH. (F-7)	BRAZORIA	2-23-77	7903	38.7	2,337	40,368	62,337
3	DANBURY NW. (F-7A)	BRAZORIA	10-29-77	7844	39.8	550	681	681
3	DANBURY, SW. (F-8, LD.)	BRAZORIA	5-30-53	9695	33.0			23,287
3	DANBURY DOME	BRAZORIA	1937	1985	23.0	44,753	39,089	6,637,513
3	DANBURY DOME (F-1-A)	BRAZORIA	11-11-77	7445	38.4	3	74	660
3	DANBURY DOME (F-5-A)	BRAZORIA	1-21-78	8188	38.4	229	344	344
3	DANBURY DOME (F-5-B)	BRAZORIA	6-10-53	8184	34.5			165,101
	SEPARATED FROM DANBURY DOME /8200 SD./ 7-1-69							
3	DANBURY DOME (F-5-C)	BRAZORIA	6-10-53	8257	34.5	2,817	2,259	279,441
	SEPARATED FROM DANBURY DOME /8200 SD./ 7-1-69							
3	DANBURY DOME (F-6-A)	BRAZORIA	6-10-53	8167	34.5			3,887
	SEPARATED FROM DANBURY DOME /8200 SD./ 7-1-69							
3	DANBURY DOME (5655 SAND)	BRAZORIA	1942	5655	38.0	75,532	58,318	11,501,094
3	DANBURY DOME (7625 SAND)	BRAZORIA	1-06-45	7625	33.7			670,236

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE PRODUCTION TO 1-1-79 (BBL)
3	DANBURY DOME (7700 SAND)	BRAZORIA	10-18-61	7746	36.5		709	253,347
3	DANBURY DOME (7750 SAND)	BRAZORIA	1-15-54	7750	40.0			37,733
3	DANBURY DOME (8200 SAND)	BRAZORIA	6-10-53	8381	34.5			1,697,480
	DIVIDED INTO DANBURY DOME /F-5-B/, /F-5-C/, & /F-6-A/ FIELDS 7-1-69							
3	DANBURY DOME (8700 SAND)	BRAZORIA	2-17-53	8700	32.5			11,039
3	DANBURY DOME, NORTH (FRIO)	BRAZORIA	1952	7876	38.0			6,890
3	DAVIS HILL (YEGUA 6700)	LIBERTY	1-25-61	6700	47.7			1,565
3	DAVIS HILL (YEGUA 6770)	LIBERTY	7-30-55	6770	46.5			22,498
3	DAY	MADISON	7-24-48	1903	25.4	1,414	9,861	103,561
3	DAY (SUB-CLARKSVILLE B)	MADISON	5-01-72	8792	36.5	11,804	16,506	120,527
3	DAY (WOODBINE)	MADISON	4-24-76	8794	43.0	145,022	180,741	302,684
3	DAYTON, NORTH	LIBERTY	1905	5150	24.0		49	2,858,950
3	DAYTON, NORTH (YEGUA EY-1)	LIBERTY	10-15-53	8396	40.5	6,658	4,509	1,371,836
3	DAYTON, NORTH (5000 SAND)	LIBERTY	12-22-50	4993	32.2	100,681	106,890	6,485,886
3	DAYTON, SOUTH	LIBERTY	11-06-48	8462	38.9			6,823,421
	CONSOLIDATED WITH LIBERTY, S. FIELD, 12-1-1957.							
3	DECKERS PRAIRIE, SOUTH	MONTGOMERY	M 1951	5505	38.4			690,489
3	DECKERS PRAIRIE, S. (SEG A)	HARRIS	M 9-20-52	5563	38.5	1,560	7,206	4,290,962
3	DEER PARK (DHYER)	HARRIS	6-03-54	7014	43.2			830
3	DELHI, NORTH	HARRIS	9-19-49	6792	39.5	3,942	13,841	628,316
3	DELHI, NORTH (TUCKER SAND)	HARRIS	11-14-52	6792	39.0			142,307
3	DENMAN (7100 SAND)	MATAGORDA	2-02-56	7100	41.7			4,857
3	DEVILS POCKET (YEGUA Y-1)	NEMTON	3-01-76	7937	40.2	39	444	2,848
3	DICKINSON	GALVESTON	1934	9140	45.0	132,188	37,457	14,992,873
3	DICKINSON (FRIO 2)	GALVESTON	4-07-78	8734	37.0	13,576	7,260	7,260
3	DICKINSON (FRIO 8)	GALVESTON	7-03-71	8516	37.1	79,323	12,822	133,776
3	DICKINSON, DEEP (FRIO)	GALVESTON	7-01-56	9140	35.0	547,908	44,880	4,098,705
	TRANS. FROM DICKINSON FLD., 7-1-56.							
3	DICKINSON, DEEP (FRIO #16)	GALVESTON	4-21-60	9836	36.1	848,367	51,440	1,015,942
3	DICKINSON, DEEP (FRIO #16 WFB)	GALVESTON	7-21-60	9486	30.9			200,434
	TRANS. FROM DICKINSON /DEEP FRIO #16/, EFF. 10-10-60.							
3	DICKINSON, DEEP (FRIO #18 WFB)	GALVESTON	10-01-61	7953	31.7			2,334
	TRANS. FROM DICKINSON /DEEP FRIO/, EFF. 10-1-61.							
3	DICKINSON, NE. (F. SEG. 1 BG GS SD)	GALVESTON	1-15-55	8042	35.5			163,067
3	DICKINSON, NE. (F. SEG. 1 TP FR SD)	GALVESTON	5-19-55	7904	33.9			76,243
3	DICKINSON, NE. (F. SEG. 2 TP FR SD)	GALVESTON	4-03-55	8030	34.3			51,398
3	DICKINSON, NE. (HUMBLE SAND)	GALVESTON	1953	8090	34.0			4,194
3	DICKINSON, NE. (TOP FRIO SAND)	GALVESTON	11-28-53	6090	34.2			74,653
	NAME CHG. FROM DICKINSON, NORTHEAST /HUMBLE/.							
3	DICKINSON, SE. (F. SEG. 2 FRIO)	GALVESTON	2-01-56	7897	33.1			11,519
3	DOLLY (EY-1 SD.)	NEMTON	5-14-62	7953	37.8			38,636
3	DOLLY (EY-8 SD.)	NEMTON	4-04-57	8486	38.1			124,006
3	DOLLY (EY-11 SD.)	NEMTON	3-22-56	8463	36.0			15,192
3	DORSEY (WILCOX)	HARDIN	1-08-69	12110	52.0	2,694	3,366	91,514
3	DORSEY (YEGUA)	HARDIN	1-22-70	7565	41.9	581	9,156	301,168
3	DOTY, E. (HACKBERRY, LD., SD)	ORANGE	8-30-53	8095	49.0			12,062
3	DOTY, S. (HACKBERRY SAND)	ORANGE	1-08-56	8082	41.6			3,241
3	DOTY, SW. (HACKBERRY STRINGER)	ORANGE	5-20-65	7368	43.1			7,899
3	DOUBLE BAYOU (FRIO B)	CHAMBERS	4-27-62	9046	35.4			165,979
3	DOUBLE BAYOU (NODOSARIA)	CHAMBERS	5-24-56	9050	33.0	83,855	19,420	92,000
3	DOUBLE BAYOU, E. (REARMIN, LD.)	CHAMBERS	10-10-57	9054	35.2	10,888	3,439	115,446
3	DOUBLE BAYOU, E. (REARMIN, UP.)	CHAMBERS	1-22-57	9004	35.1			21,083
3	DOUBLE BAYOU, S. (F-11)	CHAMBERS	9-08-65	9189	36.5	3,861	3,643	129,514
3	DOUBLE BAYOU, S. (F-12)	CHAMBERS	6-16-72	9166	38.6	8,015	14,094	131,951
3	DOUBLE BAYOU, S. (F-13)	CHAMBERS	3-30-76	9262	39.5	10,126	18,264	62,856
3	DOUBLE BAYOU, S. (F-15C)	CHAMBERS	7-11-65	9594	37.5	8,333	7,178	494,649
3	DOUBLE BAYOU, S. (F-15C, FB 2)	CHAMBERS	2-04-66	9600	34.0			262,075
3	DOUBLE BAYOU, S. (F-15D)	CHAMBERS	8-26-65	9584	38.2			274,124
	FORMERLY CARRIED AS DOUBLE BAYOU, S. /15-D/							
3	DOUBLE BAYOU, S. (F-15D, FB 2)	CHAMBERS	3-14-66	9480	38.6			138,085
3	DOUBLE BAYOU, S. (F-16)	CHAMBERS	7-23-67	9686	43.3			51,056
3	DOUBLE BAYOU, S. (F-16B)	CHAMBERS	2-14-66	9872	46.9	8,577	1,786	66,941
3	DOUBLE BAYOU, S. (F-16, FB 3)	CHAMBERS	2-07-66	9746	40.0			442
3	DOUBLE BAYOU, S. (F-16, FB 4)	CHAMBERS	5-08-66	9736	37.3	5,940	261	52,360
3	DOUBLE BAYOU, S. (F-17)	CHAMBERS	10-19-65	9847	36.2			37,164
3	DOUBLE BAYOU, S. (NODOSARIA 9600)	CHAMBERS	4-21-65	9617	37.3	20,554	11,684	577,939
3	DOUBLE GUM	CHAMBERS	1945	9750	38.0			1,013
3	DOUGAR (YEGUA)	NEMTON	6-11-54	7045	43.9			12,718
3	DOUGAR, EAST (Y-4-A)	NEMTON	2-07-59	7010	35.4	2,139	3,787	41,800
3	DOUGAR, EAST (Y-5)	NEMTON	11-20-58	7043	45.1			51,532
3	DOUGAR, WEST (YEGUA 4-B)	JASPER	12-12-64	6937	49.2			14,517
3	DOUGAR, WEST (YEGUA 5TH)	JASPER	M 10-18-63	7033	44.0			9,640
3	DOUGAR, WEST (YEGUA 7000)	JASPER	11-28-64	7008	54.0			84,267
3	DRAKES BRANCH (COCKFIELD 1ST)	TYLER	12-14-66	5029	42.5			922,859
3	DRAKES BRANCH (COCKFIELD 2)	TYLER	11-01-66	5128	41.8	62,858	1,411	198,687
3	DRAKES BRANCH (COCKFIELD 2-A)	TYLER	10-23-66	5431	38.7	39,867	4,842	319,356
3	DRAKES BRANCH (COCKFIELD 3)	TYLER	6-24-66	5249	44.4	68,932	22,584	1,857,801
3	DRAKES BRANCH (COCKFIELD 3-A)	TYLER	3-08-67	5263	41.2			926
3	DRAKES BRANCH (COCKFIELD 4TH)	TYLER	6-04-57	5280	43.5			46,607
3	DRAKES BRANCH (STRINGER 2-A)	TYLER	10-07-67	5233	38.7			4,545
3	DRAKES BRANCH, W. (COCKFIELD 1ST)	TYLER	4-11-69	5029	40.4			8,485
3	DRAKES BRANCH, W. (COCKFIELD 7TH)	TYLER	5-18-67	5460	41.7			10,347
3	DRAKES BRANCH, W. (WILCOX 1ST)	TYLER	7-29-67	7627	50.4			88,275
3	DRY CREEK (YEGUA 2-A)	HARDIN	5-01-61	6881	40.6	19,204	16,691	310,259
3	DRY CREEK (YEGUA 4-B)	HARDIN	7-26-60	6940	42.1			252,176
3	DUBINA (6500)	FAYETTE	4-14-77	6503	49.0			368
3	DUBINA (8100)	FAYETTE	6-21-75	8080	41.8			50,570
3	DUBINA, SOUTH (9080)	COLORADO	11-09-76	9085	51.5	132,482	62,107	93,585
3	DUFFY (FRIO 5565)	WHARTON	11-04-71	5605	29.1			25,603
3	DUFFY (HALAMICK)	WHARTON	9-03-58	5601	36.6			43,527
3	DUFFY (5600 SAND, LOWER)	WHARTON	4-21-51	5639	29.0	26,145	10,207	2,110,627
3	DUFFY (5600 SAND, UPPER)	WHARTON	4-12-51	5630	29.1	17,569	12,954	1,547,974
3	DUFFY, S. (FRIO 26-B)	WHARTON	4-04-65	7570	40.5			9,782
3	DUFFY, SOUTH (5930)	WHARTON	8-00-66	5931	33.2			2,426
3	DUFFY, SOUTH (6500)	WHARTON	5-22-76	6497	37.1			133
3	DUFFY, SOUTH (6980)	WHARTON	2-07-64	6980	45.2	1,537	1,813	59,932
3	DUKE (FRIO, LG.)	WHARTON	4-29-53	6270	41.0			3,785
3	DUNCAN SLOUGH (FRIO-4)	MATAGORDA	9-14-60	10615	47.0	28,974	8,711	1,525,705

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE PRODUCTION TO 1-1-79 (BBL)
3	DUNCAN SLOUGH (FRID-5)	MATAGORDA	9-19-60	10637	46.5	4,304	1,434	1,340,523
3	DUNCAN SLOUGH (FRID 6)	MATAGORDA	7-04-77	11000	10.4	5,825	712	1,134
3	DURKEE (DY SAND)	HARRIS	5-26-75	6886	36.0			1,183
3	DURKEE (FAIRBANKS SAND)	HARRIS	12-25-50	7052	35.1	492,184	330,910	11,803,179
3	DURKEE (GOODYKODNTZ 7400-OIL)	HARRIS	2-01-58	7439	39.0	26,829	12,689	239,893
3	DURKEE (LOOK SAND)	HARRIS	3-07-51	7194	34.3	11	85	723,754
3	DURKEE (LOOK SAND)	HARRIS	9-22-63	7178	38.2			9,690
3	DURKEE, NORTH	HARRIS	9-12-48	7062	35.6	2	134	259,519
3	DURKEE, NORTH (LOOK SAND)	HARRIS	4-07-56	6907	34.5			113,461
3	DURKEE, SOUTH	HARRIS	4-07-56	7177	34.5			37,609
	TRANS. TO DURKEE /LOOK SD., 4-1-52.							
3	DYERSDALE	HARRIS	1940	4915	22.0	108	27,358	18,925,417
3	DYERSDALE (YEGUA 8050)	HARRIS	10-01-75	8054	38.8			1,218
3	DYERSDALE, N. (CM-1)	HARRIS	9-25-73	9288	40.0	290,429	146,826	439,509
3	DYERSDALE, N (Y-1)	HARRIS	11-04-77	8198	40.9	188,017	34,346	35,480
3	DYERSDALE, N. (Y-5)	HARRIS	7-25-70	8389	38.0	1,067,069	86,536	476,928
3	DYERSDALE, N. (8100)	HARRIS	6-07-77	8109	35.0	66,487	25,403	44,744
3	EAST COLUMBIA (FRID 8600)	BRAZOSIA	8-17-61	8631	37.0	2,652	1,941	214,010
3	ECHO (FRID 8000)	ORANGE	3-23-66	8008	43.0			4,204
3	ECHO (HACKBERRY)	ORANGE	1-04-64	10203	20.5			72,507
3	ECHO (8400 SD.)	ORANGE	1-05-55	8408	39.0			6,830
	CLASSIFIED AS GAS WELL, 1-5-55.							
3	ECHO (8700)	ORANGE	11-12-52	8717	36.7			1,581
3	ECHO, NORTHEAST	ORANGE	1953	8698	37.0			11,780
3	EL CAMPO	WHARTON	1-09-44	8880	35.0			1,684,855
3	EL CAMPO (6200)	WHARTON	9-18-62	8211	35.7			28,854
3	EL CAMPO (6800)	WHARTON	7-03-70	8622	48.7			2,986
3	EL CAMPO, NORTH (MIOCENE)	WHARTON	10-05-53	3260	23.8	3,486	2,245	130,425
3	EL CAMPO, S. (SCHEDEL)	WHARTON	3-11-64	8890	26.0			26,317
3	EL CAMPO, S. (6050)	WHARTON	6-15-67	8059	38.7			8,038
3	EL CAMPO, S. (6100)	WHARTON	4-26-69	7515	33.7			13,857
3	EL CAMPO, S. (6650)	WHARTON	3-15-68	8674	46.7	5,130	10,688	23,417
3	EL CAMPO, S. (6800 FRID)	WHARTON	6-10-65	8830	38.0	10,167	2,483	148,736
3	EL CAMPO, SOUTH (6850)	WHARTON	2-02-67	7397	35.0			18,768
3	EL CAMPO, S. (6950)	WHARTON	2-01-68	8954	44.2			50,013
3	EL CAMPO, S. (7100)	WHARTON	9-24-65	7092	43.4			5,030
3	EL CAMPO, S. (7330)	WHARTON	1-05-68	7338	51.4			836
3	EL CAMPO, S. (7390)	WHARTON	1-27-67	7396	41.0			30,814
3	EL CAMPO, S. (7400)	WHARTON	2-16-64	7460	38.6			20,858
3	EL CAMPO, S. (7450)	WHARTON	3-24-66	7454	38.7			29,510
3	EL CAMPO, WEST	WHARTON	3-31-47	4520	22.8			88,092
3	EL CAMPO, WEST (5250)	WHARTON	2-19-73	5252	27.2			31,437
3	EL MATON (BASAL FRID)	MATAGORDA	1-19-59	10036	34.5			135,873
3	EL MATON (F-1)	MATAGORDA	2-14-64	16021	41.5			10,068
3	ELLIOTT (U SAND)	HARDIN	8-01-55	7235	34.0	10,684	10,285	667,129
	TRANS. FROM SILSBEE, N. 8-1-55.							
3	ELLIOTT (YEGUA Y-1)	HARDIN	8-01-55	7675	34.0	31,461	3,553	152,823
	TRANS. FROM HAMPTON, Y-1-YEGUA, 8-1-55.							
3	ELLIOTT (Z SAND)	HARDIN	8-01-55	7917	34.0			165,659
	TRANS. FROM SILSBEE, N., GAS FLD							
3	ELM GROVE (ARNIM A-)	FAYETTE	3-11-53	1986	21.0	60	4,339	159,897
3	ELM GROVE (MILCOX, UPPER)	FAYETTE	2-01-53	1866	20.0			82,956
3	ELM GROVE POINT (7900)	GALVESTON	2-01-70	7918	40.0			2,804
3	ENGLEHART (FB-2, Y-1)	COLORADO	3-27-70	5797	31.5	102	931	33,759
3	ENGLEHART (FB-2, Y-2)	COLORADO	6-07-70	5904	39.1			1,679
3	ENGLEHART (WALIGURA SAND)	COLORADO	4-05-57	9112	36.8			46,230
3	ENGLEHART (Y-2)	COLORADO	12-05-72	5833	31.8	1,156	5,781	73,890
3	ENGLEHART (Y-5 SAND)	COLORADO	3-27-59	8300	45.5			18,807
3	ESPERSON DOME	LIBERTY	M 1938	9522	39.0	190,568	548,155	30,076,377
3	ESPERSON DOME (COOK MTN. SD.)	LIBERTY	M 7-24-52	9950	44.6			24,890
3	ESPERSON DOME (ROGERS SAND)	LIBERTY	M 3-11-52	6946	33.6			38,509
3	ESPERSON DOME (VICKSBURG)	LIBERTY	M 1938	6100	39.0	28,228	55,724	1,471,402
	SEPARATED FROM ESPERSON DOME 1/1/64							
3	ESPERSON DOME, E. (YEGUA, UP.)	LIBERTY	7-13-55	8136	40.5			84,846
3	ESPERSON DOME, NORTH	LIBERTY	12-16-51	9350	40.7	2,026	6,462	338,504
3	ESPERSON DOME, SOUTH	LIBERTY	1-24-39	7341	21.0	100,534	54,622	17,010,146
3	ETTA (-A- SAND)	WHARTON	11-30-62	7448	44.3			120,180
3	ETTA (-B- SAND)	WHARTON	4-21-63	7599	43.5			107,631
3	ETTA (HLAVINKA)	WHARTON	1-06-62	7472	46.8			5,394
3	ETTA (WIGGINGTON)	WHARTON	11-01-60	7567	44.2	3,245	9,114	837,155
3	ETTA (6200)	WHARTON	5-24-78	6194	43.0	300	1,127	1,127
3	ETTA (6540)	WHARTON	11-01-70	6532	45.3			230
3	ETTA (6980)	WHARTON	1-22-66	6986	41.4			2,941
3	ETTA (7000 FRID)	WHARTON	10-14-62	6985	40.6			168,828
3	ETTA (7150 FRID)	WHARTON	4-01-77	7145	42.3	23,116	13,186	18,152
3	ETTA (7210)	WHARTON	4-14-76	7216	42.1			903
3	ETTA (7250 FRID)	WHARTON	10-24-68	7259	43.4			7,204
3	ETTA (7350 FRID)	WHARTON	10-24-64	7369	42.6			142,947
3	ETTA (7500)	WHARTON	7-27-69	7517	44.5			5,194
3	ETTA (7600)	WHARTON	9-04-65	7604	45.0	5,847	2,524	67,899
3	ETTA, NE. (WIGGINGTON)	WHARTON	2-26-63	7572	44.1			92,754
3	EUREKA HEIGHTS	HARRIS	1938	7731	51.0	24	13,794	7,168,806
3	EUREKA HEIGHTS (DEEP)	HARRIS	1938	6189	40.0			33,872
3	EVADALE, NE. (YEGUA 8000)	HARDIN	12-16-71	8004	40.8			21,195
3	EVERGREEN	SAN JACINTO	4-29-47	7662	43.0			53,509
3	FAIRBANKS	HARRIS	1938	6836	36.5			41,237,925
3	FAIRBANKS (GOODYKODNTZ YEG., UP.)	HARRIS	7-14-52	7175	34.7			34,758
3	FAIRBANKS (YEGUA 6700 SD.)	HARRIS	6-04-57	6693	41.0			119,628
3	FAIRBANKS, N. (GOODYKODNTZ 1ST)	HARRIS	11-07-55	7228	39.8	984	3,536	116,232
3	FAIRBANKS, N. (YEGUA)	HARRIS	6-11-54	7070	41.2			20,810
3	FAIRBANKS, N. (YEGUA 7000)	HARRIS	4-04-57	7008	42.2	18,416	10,240	592,052
	TRANS. FROM HOUSTON, NORTH FIELD 3-1-65							
3	FAIRBANKS, S. (DY SD.)	HARRIS	9-05-52	6914	38.6			5,244
3	FAIRBANKS, S. (FAIRBANKS SAND)	HARRIS	7-04-52	7030	33.0			407,859
3	FAIRBANKS, S. (LOOK SAND)	HARRIS	8-14-52	7218	35.4			59,009
3	FAIRBANKS, S. (PETTUS SAND)	HARRIS	10-09-52	6761	34.0			22,469
3	FAIRBANKS, SW. (FAIRBANKS 2ND)	HARRIS	8-24-54	6814	39.8			5,807
3	FAIRBANKS, SW. (WINDORF #1)	HARRIS	9-20-54	7470	39.0			90,532

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL5)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL5)
TRANS. FROM SATSUMA, E. FLD., EFF. 9-20-54.								
3	FAIRVIEW (WILCOX)	JASPER	7-25-77	9168	48.2	95,261	43,114	54,273
3	FAITH-HAG (FRIO 9500)	MATAGORDA	2-04-56	9518	45.6			441,897
3	FAITH-HAG (FRIO 9500 FB 2)	MATAGORDA	6-17-58	9514	42.0			125,893
3	FAITH-HAG, SOUTHWEST (9600)	MATAGORDA	5-14-59	9532	33.0			55,743
3	FANNETT	JEFFERSON	1927	8350	25.3	671,972	894,237	48,734,579
3	FANNETT, E. (FRIO 8500)	JEFFERSON	8-02-64	8544	39.0			74,676
3	FANNETT, E. (FRIO 8800)	JEFFERSON	4-08-68	8818	40.1			221
3	FARRIS (WOODBINE)	MADISON	12-10-64	8648	39.0			641
3	FEDERAL BLOCK 189-L (F-1)	GALVESTON	1-09-69	6728	30.9	1,293	27,831	415,605
FIELD NAME CHANGED FROM FEDERAL BLOCK 189-L /F, UPPER/ TO FEDERAL BLOCK 189-L /F-1/ EFF. 7/1/70								
3	FEDERAL BLOCK 189-L (F-2)	GALVESTON	11-01-68	6806	33.0	719	11,079	318,922
FIELD NAME CHANGED FROM FEDERAL BLOCK 189-L /F, LOWER/ TO FEDERAL BLOCK 189-L /F-2/ EFF. 7/1/70								
3	FEDERAL BLOCK 189-L (G)	GALVESTON	5-16-70	6612	35.4			48,226
3	FEDERAL BLOCK 189-L (M)	GALVESTON	6-01-70	7960	36.0			28,739
3	FEDERAL BLOCK 206 (MIOCENE)	GALVESTON	1-18-76	7777	34.6	528,619	339,755	850,035
3	FEDERAL BLOCK 206 (MIOCENE K)	GALVESTON	12-11-77	6425	35.4			0
3	FEDERAL BLOCK 288 (E)	GALVESTON	1-03-66	7567	43.3	34,622	32,372	2,348,430
3	FEDERAL BLOCK 288 (E D)	GALVESTON	1-09-74	8184	43.8	16,256	6,342	91,139
3	FEDERAL BLOCK 288 (F)	GALVESTON	1-01-66	7934	42.5			2,924,510
3	FEDERAL BLOCK 288 (G2B, S.)	GALVESTON	7-14-67	8673	42.8			226,118
3	FEDERAL BLOCK 288 (G2C, S.)	GALVESTON	5-19-67	8798	43.3			107,316
3	FEDERAL BLOCK 288 (G3, S.)	GALVESTON	1-02-67	8860	42.3			345,644
3	FEDERAL BLOCK 288 (G4, S.)	GALVESTON	1-05-66	8883	42.0			532,143
3	FEN-MAC (MARG.)	JEFFERSON	6-01-61	7746	44.0			42,718
3	FERGUSON CROSSING (AUSTIN CHALK)	BRAZOS	M 4-13-63	11049	46.5	53,017	6,054	28,084
3	FETZER	TYLER	1950	10692	49.0			11,000
3	FIG RIDGE	CHAMBERS	6-20-40	8853	37.0	7,981	20,366	17,340,548
3	FIG RIDGE (F-2)	CHAMBERS	8-04-74	8223	37.1			9,101
3	FIG RIDGE (FRIO FIRST)	CHAMBERS	2-07-52	8380	37.0			70,313
3	FIG RIDGE (FRIO FIRST B SAND)	CHAMBERS	4-09-54	8588	43.4			28,788
3	FIG RIDGE (FRIO SECOND)	CHAMBERS	6-20-40	8353	37.0			204,398
3	FIG RIDGE (FRIO THIRD B)	CHAMBERS	2-01-65	8429	37.0			69,629
TRANS. FROM FIG RIDGE FLD., 2-1-65								
3	FIG RIDGE (SEABREEZE)	CHAMBERS	5-01-54	8853	35.0	492,098	912,043	27,395,912
SEPARATED FROM FIG RIDGE FLD., EFF. 5-1-54.								
3	FIG RIDGE, NORTH	CHAMBERS	8-31-51	8198	35.7			850,465
3	FIG RIDGE, NW. (F-3 SAND)	CHAMBERS	5-01-58	8214	35.4	3,329	4,713	169,457
SEPARATED FROM FIG RIDGE, 5-1-58.								
3	FINFROCK (WATSON SAND)	HARRIS	M 8-00-52	6847	41.0			24,007
3	FISHER (WILCOX FIFTH)	TYLER	11-01-74	9479	64.2	15,330	7,815	36,584
3	FISHER (WILCOX FIRST)	TYLER	7-02-64	9026	46.0	12,404	5,112	135,519
3	FISHERS REEF	CHAMBERS	8-00-52	9005	32.6	263,598	50,736	8,767,939
3	FISHERS REEF (F-17)	CHAMBERS	8-00-52	9005	32.6			28,638
3	FISHERS REEF (FRIO B 9120)	CHAMBERS	5-06-63	9132	28.3			58,013
3	FISHERS REEF (FRIO B 9200)	CHAMBERS	5-06-63	9196	41.9			2,033
3	FISHERS REEF (FRIO 1-A)	CHAMBERS	11-28-64	7542	37.5			72,770
3	FISHERS REEF (FRIO 1-B)	CHAMBERS	10-23-63	7574	40.3			852,109
3	FISHERS REEF (FRIO 2)	CHAMBERS	5-07-63	7614	35.0	15,191	868	1,202,663
3	FISHERS REEF (FRIO 4-B)	CHAMBERS	9-25-65	8209	40.9	33,933	5,212	1,801,344
3	FISHERS REEF (FRIO 6)	CHAMBERS	7-09-63	8364	37.7			312,834
3	FISHERS REEF (FRIO 6-C)	CHAMBERS	4-08-64	8381	49.6			5,605
3	FISHERS REEF (FRIO 6-C WEST)	CHAMBERS	10-14-69	8381	30.4	41,874	14,620	91,441
3	FISHERS REEF (FRIO 6, NE)	CHAMBERS	2-13-72	9102	34.3			198,585
3	FISHERS REEF (FRIO 7 E.)	CHAMBERS	4-11-66	8446	34.6			362,323
3	FISHERS REEF (FRIO 8)	CHAMBERS	8-04-65	8480	34.0			611,501
3	FISHERS REEF (FRIO 10-A)	CHAMBERS	3-16-64	8567	36.9			6,079
3	FISHERS REEF (FRIO 11)	CHAMBERS	8-12-61	8742	34.6			75,700
3	FISHERS REEF (FRIO 13-C)	CHAMBERS	10-03-63	8792	37.5			5,826
3	FISHERS REEF (FRIO 17-B)	CHAMBERS	6-16-61	9114	40.1			48,408
3	FISHERS REEF (FRIO 17-B, SW.)	CHAMBERS	7-04-71	9143	37.3			131,914
3	FISHERS REEF (9200 SAND)	CHAMBERS	7-09-56	9200	38.0			65,641
3	FISHERS REEF, NORTHEAST	CHAMBERS	1-01-61	9114	34.0	12,290	2,994	298,562
TRANS. FROM FISHERS REEF, EFF. 1-1-61.								
3	FISHERS REEF, S. (FRIO 4-B)	CHAMBERS	2-01-66	8172	41.0	3,992	1,522	618,720
3	FISHERS REEF, S. (FRIO 8450)	CHAMBERS	6-03-63	8446	38.4			87,107
3	FLAGPOD	BRAZORIA	1940	9005	33.0			1,261
3	FLAKE (MIOCENE 8040)	GALVESTON	5-28-57	8040	40.0			361
3	FLATONIA, WEST (ARNIM -A-)	FAYETTE	4-01-53	2070	21.0			16,054
3	FORT TRINIDAD (BUDA)	HOUSTON	M 4-04-53	9063	42.2			8,956
3	FORT TRINIDAD (DEXTER -A-)	HOUSTON	M 1-01-54	8662	37.0	52,974	119,538	3,938,048
TRANS. FROM FT. TRINIDAD /WOODBINE/, EFF. 1-1-54.								
3	FORT TRINIDAD (DEXTER -B-)	HOUSTON	M 1-01-54	8716	37.0	21,040	67,310	1,579,511
TRANS. FROM FT. TRINIDAD /WOODBINE/, EFF. 1-1-54.								
3	FORT TRINIDAD (DEXTER -C-)	HOUSTON	M 5-01-65	8660	36.2	2,966	4,881	224,956
3	FORT TRINIDAD (EDWARDS)	HOUSTON	M 8-20-62	9913	50.8			60,696
3	FORT TRINIDAD (GEORGETOWN LIME)	HOUSTON	M 1-17-52	9185	42.0	18,105	26,529	635,987
3	FORT TRINIDAD (GLEN ROSE)	HOUSTON	1-07-61	10576	48.5			109,299
TRANS. TO FORT TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-62.								
3	FORT TRINIDAD (GLEN ROSE "D")	HOUSTON	11-28-78	10494	53.9	384	89	89
3	FORT TRINIDAD (GLEN ROSE -E-)	HOUSTON	3-23-63	10854	45.5			18,116
RECLASS. AS GAS, 4-1-64.								
3	FORT TRINIDAD (GLEN ROSE, UPPER)	MADISON	7-01-62	10960	50.0			1,474,439
TRANS. FROM FT. TRINIDAD, E. & W. /GLEN ROSE -C-/, FT. TRINIDAD, /GLEN ROSE/ EFF. 7-1-62.								
3	FORT TRINIDAD (WOODBINE)	HOUSTON	8-19-53	6605	37.5			54,767
DIVIDED INTO /DEXTER ZONE A & B/, 1-1-54.								
3	FORT TRINIDAD, EAST (BUDA)	HOUSTON	M 4-27-65	9275	43.0	4,493	6,251	3,159,095
3	FORT TRINIDAD, E. (BUDA 9100)	HOUSTON	M 9-06-66	9136	47.0			485,333
CONS. WITH FT. TRINIDAD E. (BUDA) 6/1/68								
3	FT. TRINIDAD, EAST (DEXTER)	HOUSTON	M 1-21-65	8728	37.7	95,263	85,275	1,476,094
3	FT. TRINIDAD, EAST (DEXTER -B-)	HOUSTON	7-08-71	8570	41.4			19,057
3	FT. TRINIDAD, EAST (DEXTER C)	HOUSTON	2-04-70	8521	37.5	179,992	367,257	1,977,265
3	FT. TRINIDAD, E. (DEXTER C, N.)	HOUSTON	3-28-70	8728	40.5	1,594	2,333	48,803
3	FT. TRINIDAD, E. (EDWARDS)	HOUSTON	11-25-64	10150	52.5	135,783	122,447	700,079
3	FT. TRINIDAD, E. (EDWARDS -A-)	HOUSTON	5-01-77	10150	40.0	3,054	1,160	1,896

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
								0
3	FT. TRINIDAD, E. (EDWARDS B)	HOUSTON	5-01-77	10000	40.5			3,911
3	FORT TRINIDAD, EAST (GEORGETOWN)	HOUSTON	2-08-63	9730	32.7			44,202
3	FT. TRINIDAD, E. (GLEN ROSE A)	HOUSTON	M 1-13-64	10266	52.0			116,850
3	FT. TRINIDAD, E. (GLEN ROSE C)	HOUSTON	M 11-09-61	10642	46.2			
	TRANS. TO FORT TRINIDAD /GLEN ROSE, UPPER//	HOUSTON	EFF. 7-1-62.					141,867
3	FT. TRINIDAD, E. (GLEN ROSE D)	HOUSTON	M 4-15-62	11074	51.9			
	RECLASS. AS GAS, 4-1-64.							
3	FT. TRINIDAD, E. (GLEN ROSE UP)	HOUSTON	M 7-01-63	10530	48.8	2,126	2,376	299,323
	DIVIDED FROM FT. TRINIDAD /GLEN ROSE, UPPER//	HOUSTON	EFF. 7-1-63.					
3	FT. TRINIDAD, N. (BUDA)	HOUSTON	4-06-65	9052	43.4			1,033,285
	CONS. WITH FT. TRINIDAD E. (BUDA) 6/1/68							
3	FORT TRINIDAD, N. (EDWARDS)	HOUSTON	1-19-63	9624	51.8			3,176
3	FT. TRINIDAD, N. (GLEN ROSE, UP.)	HOUSTON	M 4-06-64	10578	50.0			859
3	FT. TRINIDAD, S. (BUDA)	HOUSTON	1-21-67	9392	41.9			4,446
3	FT. TRINIDAD, S. (9600 BUDA)	HOUSTON	2-16-67	9660	43.7			45,243
3	FT. TRINIDAD, S. (OTTOS SAND)	HOUSTON	9-20-73	11650	40.0	60,208	47,317	374,784
3	FT. TRINIDAD, SW. (BUDA)	MADISON	6-26-65	9686	43.7			153,737
3	FT. TRINIDAD, SW. (EDWARDS 10540)	MADISON	2-05-65	10610	49.1		730	2,173
3	FT. TRINIDAD, SW. (GEORGETOWN)	MADISON	6-16-67	9648	42.0			6,710
3	FT. TRINIDAD, SW. (GEORGETOWN, E.)	MADISON	1-02-68	9488	45.0			14,867
3	FORT TRINIDAD, SW. (GLEN ROSE-B)	MADISON	4-29-63	11032	46.0	1,476	744	51,476
3	FORT TRINIDAD, W. (DEXTER)	HOUSTON	8-01-78	8506	37.2	11,074	21,772	21,772
3	FORT TRINIDAD, W. (GLEN ROSE B)	HOUSTON	5-07-62	10560	51.0			108,363
	RECLASS. TO GAS, 4-1-64.							
3	FORT TRINIDAD, W. (GLEN ROSE C)	MADISON	6-17-61	10535	47.3			139,211
	TRANS. TO FORT TRINIDAD /GLEN ROSE, UPPER//	HOUSTON	EFF. 7-1-62.					
3	FT. TRINIDAD-BARRETT (DEXTER)	MADISON	2-05-70	9212	43.4			41,270
3	FT. TRINIDAD-BARRETT, E. (BUDA)	MADISON	9-27-77	9586	39.7			196
3	FT. TRINIDAD-BARRETT, E. (DEXTER)	MADISON	2-18-74	9370	44.3	54,522	55,756	263,463
3	FORTENBERRY (YEGUA #1)	HARDIN	6-10-55	6066	39.1	7,137	1,581	206,881
3	FORTENBERRY (YEGUA 5-D)	HARDIN	1-03-55	6349	38.1	22,071	4,649	187,409
3	FORTENBERRY (YEGUA 5-D)	HARDIN	6-13-55	6012	36.9			61,469
3	FORTENBERRY, WEST (YEGUA #1)	HARDIN	11-20-56	6108	40.6			102,271
3	FORTENBERRY, WEST (YEGUA #2)	HARDIN	1-30-61	6106	40.2			159,842
3	FORTENBERRY, WEST (YEGUA #3)	HARDIN	1942	5794	39.0			6,208
3	FOSTORIA	MONTGOMERY	M 5-21-72	6834	47.0			12,574
3	FRAN (YEGUA 5)	JASPER	4-09-76	8080	40.0	7	250	1,869
3	FRANKLAND (8100)	CHAMBERS	10-11-56	10996	46.1	12	1,548	341,806
3	FRANKS (BANFIELD, LOWER)	GALVESTON	4-10-56	10970	37.6	13,298	25,649	3,037,533
3	FRANKS (SCHENCK SAND)	GALVESTON	9-01-56	11490	49.5	7,569	2,284	19,699
3	FRANKS (NEITING, LOWER)	GALVESTON	9-06-55	9014	37.5	73,421	102,550	7,244,913
3	FRANKS (8900 SAND)	GALVESTON						
	FORMERLY CARRIED AS FRANKS, BIG GAS.							
3	FRANKS, NW. (8900)	GALVESTON	1-08-64	9006	33.0	8,084	27,697	807,552
3	FRED	TYLER	10-08-41	8180	39.5			339,436
3	FRED, EAST (8200 -A-)	TYLER	1-03-66	8180	37.5	6,120	6,205	91,698
3	FRED, EAST (8200 -C- SAND)	TYLER	12-07-58	8208	36.5	6,553	14,705	291,279
3	FRED, EAST (8290 SAND)	TYLER	3-13-56	8286	44.5			199,189
3	FRED, EAST (8290 SAND)	TYLER	4-14-58	8483	42.0			126,685
3	FRED, EAST (8500 SAND)	TYLER	3-30-58	8650	44.8			133,804
3	FRED, EAST (8650 SAND)	TYLER	2-04-72	7288	46.6			1,164
3	FREEMAN-MARTIN (WILCOX 7300)	TYLER	1950	9599	37.0	2,602	1,670	13,906
3	FRELSBURG	COLORADO	10-09-51	9672	43.2			24,762
3	FRELSBURG (CULLEN SD.)	COLORADO	1-28-52	9112	44.0			12,724
3	FRELSBURG (WILCOX 9100)	COLORADO	7-07-64	8398	40.2			4,523
3	FRELSBURG (Z-11-B)	COLORADO	11-10-73	9178	41.2			1,558
3	FRELSBURG, N. (9200)	COLORADO	12-20-72	9278	43.1			2,464
3	FRELSBURG, N. (9300)	COLORADO	3-14-52	7512	36.6			47,532
3	FULSHEAR (CHRISTIAN SAND)	FORT BEND	4-17-52	7069	37.2			30,459
3	FULSHEAR (CLODINE SAND)	FORT BEND	8-27-51	7292	39.6	390	3,493	290,771
3	FULSHEAR (FEENEY SAND)	FORT BEND	7-28-53	6966	46.5			178,802
3	FULSHEAR (HILLEBRENNER)	FORT BEND	2-10-51	6837	41.3	17,705	8,696	1,019,993
3	FULSHEAR (WATSON)	FORT BEND	2-11-65	6563	39.0			7,194
3	G. A. B. 189 (6500)	GALVESTON	4-01-55	7522	37.1			21,119
3	G. A. B. 189 (7470 SAND)	GALVESTON	12-31-56	6510	35.3			133,309
3	G O M-MCFADDIN BEACH DOME	GALVESTON	9-20-75	6058	32.9	10,266	13,831	183,875
3	GOM-ST-214-L (S-1)	GALVESTON	11-04-52	8736	42.0			242,561
3	GALVESTON (BIG GAS SAND)	GALVESTON	11-11-75	6136	41.0	9	792	4,431
3	GARWOOD (Y-3A)	COLORADO	9-14-51	6160	36.7	19,834	1,904	52,615
3	GARWOOD, NORTH	COLORADO	11-30-59	5861	42.0			22,193
3	GARWOOD, NORTH (D-Y SAND)	COLORADO	1951	6251	45.0			376,780
3	GARWOOD, NORTH (MCDERMOTT SAND)	COLORADO	10-14-61	5812	45.0			85,290
3	GARWOOD, NW. (BUCKSNAG)	COLORADO	5-10-76	8713	32.6	3,325	6,309	17,615
3	GARWOOD, NW. (WILCOX A-3)	COLORADO	4-30-61	5961	42.0			203,519
3	GARWOOD, NW. (CONRUE)	COLORADO	1956	6630	36.0			13,385
3	GARWOOD, NW. (WILCOX, UPPER)	COLORADO	2-04-71	6307	40.6	7,206	19,960	181,353
3	GARWOOD, S. E. (Y-4)	COLORADO	5-11-41	6310	44.0			222,388
3	GARWOOD, WEST	COLORADO	6-30-57	6382	41.0			926,197
3	GEBHART (YEGUA 3-D)	JASPER	7-13-59	6380	39.9			760,804
3	GEBHART (YEGUA 4-A)	JASPER	7-25-78	8198	40.2	6	6,806	6,806
3	GEDDY (AUSTIN CHALK)	BURLESON	M 10-29-60	7480	39.8	2,772,467	2,924,663	4,220,342
3	GIDDINGS (AUSTIN CHALK)	BASTROP	3-26-77	6426	38.8	27,034	72,485	123,315
3	GIDDINGS (BUDA)	LEE	11-12-71	6245	37.1	11,014	1,998	88,923
3	GIDDINGS, EAST (AUSTIN CHALK)	LEE	11-10-77	6665	45.0	271,795	37,390	45,861
3	GIDDINGS, NORTH (BUDA)	LEE	4-21-58	9750	35.3			4,143
3	GILBERT RANCH, SOUTH (FRIO 9750)	JEFFERSON	7-13-61	9908	36.6			10,452
3	GILBERT WOODS (HACKBERRY)	JEFFERSON	1936	8800	37.0	6,494	27,011	24,879,656
3	GILLOCK	GALVESTON	2-01-51	8800	37.0	168,282	263,367	17,626,036
	SEPARATED FROM GILLOCK, 2-1-51							
3	GILLOCK (BIG GAS, FB-A)	GALVESTON	1-01-78	8600	39.2	1,315	24,900	24,900
3	GILLOCK (EAST SEGMENT)	GALVESTON	7-18-49	9365	36.8	778,066	908,517	18,909,589
3	GILLOCK (FRIO 2 FB A-1)	GALVESTON	10-10-63	6220	36.3			4,075
3	GILLOCK (FRIO 4)	GALVESTON	11-01-64	8486	40.8			25,893
3	GILLOCK (FRIO 11-B)	GALVESTON	2-13-64	8827	38.5			18,698
3	GILLOCK (HUMBLE FB-8)	GALVESTON	12-01-71	8618	39.6	1,648	13,076	104,256
3	GILLOCK (HUMBLE SD. FB F)	GALVESTON	1-08-66	8382	42.3	2,264	20	54,947
3	GILLOCK (NORTH SEGMENT)	GALVESTON	1950	9035	39.0			313,852
	COMBINED WITH GILLOCK /E. SEG.//		12-1-51.					
3	GILLOCK (B SAND)	GALVESTON	7-18-59	8756	37.0			48,479

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

PAGE 165

ARC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
3	GILLOCK (19 SAND)	GALVESTON	8-18-58	9502	29.2			29,653
3	GILLOCK (9250)	GALVESTON	5-09-78	9243	38.3			11,472
3	GILLOCK, SOUTH	GALVESTON	5-01-48	9082	40.0	6,775	11,472	42,535,867
3	GILLOCK, SOUTH (SEG. -A=)	GALVESTON	1948	9082	30.0			98,344
3	GILLOCK, SOUTH (SEG. -B=)	GALVESTON	1948	8955	40.0			213,335
3	GINTHER (COCKFIELD 5000)	COLORADO	1-12-59	4969	37.0			30,503
3	GIST	NEWTON	9-10-47	5743	30.0	71,152	71,673	1,192,740
3	GIST (MALDEN)	NEWTON	2-12-66	5876	29.6			61,698
3	GIST (5875)	NEWTON	5-29-65	5878	27.9			8,953
3	GIST (6040)	NEWTON	12-17-71	6044	29.2			56,982
3	GIST (7200 SAND)	NEWTON	12-31-47	7200	39.0	92,626	67,946	5,407,630
3	GIST, SOUTH	ORANGE	1-22-51	7236	42.0			161,161
3	GIST, SOUTH (FRID 7320)	NEWTON	10-07-76	7321	39.0	24,484	16,956	41,816
3	GIST, WEST (6700)	JASPER	5-23-69	7297	47.8			9,694
3	GLASSCOCK	COLORADO	6-04-45	9200	46.1			147,200
3	GLASSCOCK (COCKFIELD) PLUGGED BACK FROM GLASSCOCK FIELD 5-21-53	COLORADO	5-21-53	4526	39.5			19,369
3	GLASSCOCK (COCKFIELD 4400-A- SD)	COLORADO	9-07-53	4400	33.7			4,749
3	GLASSCOCK (WILCOX 9200 A)	COLORADO	4-01-75	9238	40.0	6,132	1,372	5,945
3	GLASSCOCK (WILCOX 9400)	COLORADO	9-14-69	9402	41.0			10,846
3	GLEN POINT (F-15)	CHAMBERS	1-03-67	9300	43.8			119,169
3	GLEN POINT, SOUTH (F-11)	CHAMBERS	8-26-78	9102	45.0	80,398	15,440	15,440
3	GOODRICH	POLK	1941	4030	35.5			73,204
3	GOODRICH (HOCKLEY SAND)	POLK	8-29-53	3366	31.6	586	2,165	32,555
3	GOODRICH (PERKINS, LOWER)	POLK	2-01-54	3472	29.6			29,506
3	GOODRICH (3100)	POLK	12-01-76	3142	26.0			776
3	GOODRICH (3400)	POLK	8-08-52	3430	31.1			353,465
3	GOODRICH, WEST (3150)	POLK	8-19-77	3159	30.9	155	1,219	1,435
3	GOODWIN (KURTH)	NEWTON	2-04-72	7657	41.5	451	800	97,210
3	GOODWIN (QUINN)	NEWTON	12-31-73	7570	40.5			7,996
3	GOODWIN (Y-1)	NEWTON	4-04-71	7085	35.5			18,827
3	GOODWIN (Y-8)	NEWTON	4-04-71	7768	42.2			24,636
3	GOODWIN (Y-9)	NEWTON	2-25-71	7809	41.3	1,198	1,820	106,577
3	GOODWIN, WEST (QUINN)	NEWTON	11-21-73	7565	40.3	4,420	5,623	95,123
3	GOOSE CREEK	HARRIS	1906	4600	36.0	70,559	525,862	131,336,632
3	GOOSE CREEK, EAST TRANS. FROM GOOSE CR. FLD., 12-1-52,	HARRIS	12-01-52	4910	28.0	14,592	22,613	2,029,812
3	GREEN LAKE	GALVESTON	1936	3900	21.0	3,669	15,261	177,283
3	GULF (MIOCENE 4400)	MATAGORDA	2-16-65	4406	42.2			476
3	GUM BAYOU (YEGUA C)	LIBERTY	6-27-69	9277	29.0			24,829
3	GUM GULLEY (YEGUA)	HARRIS	12-24-58	6016	36.1			249
3	GUM ISLAND (MARG. 8600)	JEFFERSON	8-31-71	6592	39.2			22,691
3	GUM ISLAND, N. (FRID 8880)	JEFFERSON	10-10-77	8884	46.1	3,441	1,340	2,715
3	GUM ISLAND, N (7800)	JEFFERSON	9-20-78	7800	40.5	31,199	6,491	6,491
3	GUM ISLAND, N. (10,600)	JEFFERSON	8-14-78	10665	51.0	91,296	14,186	14,186
3	H. H. H. (YEGUA LOWER)	HARRIS	9-04-69	8478	37.0	9,974	61,277	579,426
3	H. H. H. (YEGUA UPPER)	HARRIS	12-08-71	7993	42.8	2,024	4,926	13,041
3	H. H. H. (7800)	HARRIS	4-09-76	7826	47.5	8	3,689	19,757
3	HALF MOON SHOAL (FRID-A)	GALVESTON	5-14-76	10270	41.0	708,245	123,480	349,156
3	HALF MOON SHOAL (FRID-B)	GALVESTON	5-14-76	10314	39.0	947,257	196,031	503,370
3	HALLIDAY (AUSTIN CHALK)	MADISON	11-14-66	6174	39.3			5,500
3	HALLIDAY (WOODBINE)	MADISON	5-07-64	8501	38.4	348,481	251,380	2,420,942
	OSR /WOODBINE/ FLD. IN DIST. 5 COMBINED INTO HALLIDAY /WOODBINE/ EFF. 5-1-72.							
3	HALLIDAY, SE. (LEWISVILLE 8700)	MADISON	2-05-75	8740	36.5	127,600	189,479	393,289
3	HAMEL	COLORADO	1945	9706	46.0			747,507
3	HAMEL (BOEKER)	COLORADO	12-03-50	8678	38.6	2	10	737,193
3	HAMEL (BOEKER 9100 SAND)	COLORADO	5-08-51	9800	43.2			39,056
3	HAMEL (WILCOX 9050)	COLORADO	1-23-70	9200	51.8			14,325
3	HAMEL, SOUTH (8700)	COLORADO	8-03-75	8720	33.8			14,959
3	HAMMAN	MATAGORDA	1936	9730	36.0			7,701,895
3	HAMMAN (ARNOLD)	MATAGORDA	8-01-64	8046	32.6	384	13,323	35,499
3	HAMMAN (9150)	MATAGORDA	6-15-76	9161	40.8			5,493
3	HAMMAN (9,800)	MATAGORDA	12-07-67	9950	32.0	363	396	17,254
3	HAMMAN (10,160)	MATAGORDA	1-19-62	10142	31.1			1,521
3	HAMMAN (10,900)	MATAGORDA	3-20-62	10896	49.4	31,469	3,843	3,843
3	HAMMAN, EAST (MILBERGER)	MATAGORDA	12-23-60	11390	30.0			7,972
3	HAMMAN, EAST (10100 FRID)	MATAGORDA	11-24-78	10114	49.0	693	220	2,200
3	HAMMAN, EAST (10,300)	MATAGORDA	10-05-65	10336	41.0			2,088
3	HAMPTON	HARDIN	6-15-42	6951	40.0			126,472
3	HAMPTON (YEGUA Y-1)	HARDIN	11-30-53	7629	43.0	7,167	1,574	307,628
3	HAMPTON (YEGUA Y-2A)	HARDIN	12-14-74	6939	21.0	5,235	8,191	55,534
3	HAMPTON, SOUTH (YEGUA B SD.)	HARDIN	8-10-52	7120	39.0			584,763
	SEPARATED INTO HAMPTON, S. (YEGUA, B-1, LD.) & YEGUA (B-1, UP.) 7/10/67							
3	HAMPTON, S. (YEGUA B-1, LD.)	HARDIN	8-10-67	7120	39.0	23,029	10,780	292,050
	SEP. FR. HAMPTON, S. (YEGUA "B" SD.) 7-10-67							
3	HAMPTON, S. (YEGUA B-1, UP)	HARDIN	8-10-52	7104	39.0	37,497	14,087	227,923
	SEPARATED FROM HAMPTON, S. /BEND/ 7-10-67							
3	HAMPTON, SOUTH (YEGUA C-1)	HARDIN	11-24-77	7192	44.3	32,283	2,314	2,557
3	HAMPTON, SOUTH (YEGUA E=5 SD.)	HARDIN	9-04-52	7660	36.0	4,079	2,851	1,260,902
3	HAMPTON, SOUTH (YEGUA F-2)	HARDIN	4-11-53	7818	39.1			3,627
3	HAMPTON, SOUTH (YEGUA F-3)	HARDIN	1-07-53	7822	39.2			50,215
3	HAMPTON, SOUTH (YEGUA H=2 SD.)	HARDIN	8-07-52	8011	41.8			10,377
3	HAMPTON, N. (YEGUA Y-1)	HARDIN	5-03-68	7615	45.2	2,757	6,463	134,614
3	HAMPTON, N. (7300)	HARDIN	9-04-70	7337	45.0			19,298
3	HANKAMER	LIBERTY	1929	4207	31.0	108,977	176,615	23,199,735
	NW(C1B,10), SE(SEG. N, MARG), SE(SEG. N, FRID 2), SE(SEG. N, FRID 3) SE(SEG. N, FRID 5600), SE(SEG. N, FRID 5550) 12-72							
3	HANKAMER (FRID)	LIBERTY	1951	4207	15.0			1,211,689
3	HANKAMER (MIOCENE)	LIBERTY	1951	4207	15.0			96,838
3	HANKAMER (MIOCENE SAND) SEPARATED FROM HANKAMER FLD., 2-1-64.	LIBERTY	1929	4200	31.0	248,441	829,670	15,626,982
3	HANKAMER, NW. (CIB. 10) COM. WITH HANKAMER FIELD 12/1/72	LIBERTY	10-14-69	6274	38.6			7,659
3	HANKAMER, SOUTH	CHAMBERS	2-09-52	6482	33.0	110,807	120,951	3,738,375
3	HANKAMER, SE. (FRID, UPPER)	CHAMBERS	10-25-60	5300	30.0	41	7,741	582,201
3	HANKAMER, SE. (MARG, II)	CHAMBERS	4-15-70	5298	30.4			48,463
3	HANKAMER, SE. (SEG A FRID)	CHAMBERS	6-26-65	5752	27.1	24	29,748	546,531
3	HANKAMER, SE. (SEG A MARG I)	CHAMBERS	1-17-66	5690	26.7			9,653

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RHC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
3	HANKAMER, SE. (SEG B FRID)	CHAMBERS	8-29-65	5754	27.0	12	2,028	275,495
3	HANKAMER, SE. (SEG B MARG I)	CHAMBERS	1-05-66	5690	26.8			10,402
3	HANKAMER, SE. (SEG B MARG II)	CHAMBERS	10-09-65	5734	27.0			28,108
3	HANKAMER, SE. (SEG C 4300)	CHAMBERS	10-31-68	4262	25.1	12	651	85,915
3	HANKAMER, SE. (SEG N FRID)	LIBERTY	M 12-17-69	5775	26.2			104,042
3	HANKAMER, SE. (SEG N FRID 2)	LIBERTY	3-13-70	5464	25.0			36,108
	COM. INTO HANKAMER FIELD 12/1/72							
3	HANKAMER, SE. (SEG N FRID 3)	LIBERTY	1-10-71	5466	25.0			13,064
	COM. INTO HANKAMER FIELD 12/1/72							
3	HANKAMER, SE. (SEG N FRID 5550)	LIBERTY	9-01-71	5563	26.9			27,248
	COMBINED INTO HANKAMER FIELD 12/1/72							
3	HANKAMER, SE. (SEG N FRID 5600)	LIBERTY	5-21-71	5629	27.0			56,110
	COM. INTO HANKAMER FIELD 12/1/72							
3	HANKAMER, SE. (SEG N MARG)	LIBERTY	9-18-70	5348	26.7			38,838
	COMB. INTO HANKAMER FIELD 12/1/72							
3	HANKAMER, SE. (SEG SE FRID UP.)	CHAMBERS	4-28-65	5780	26.3	12	3,057	305,687
3	HANNAH ISLAND (FRID-B)	GALVESTON	2-13-77	10030	34.7	22,096	25,450	25,450
3	HARDIN	LIBERTY	1935	7851	51.0	137,038	179,072	20,708,144
3	HARDIN (AUGUSTINE)	LIBERTY	2-01-61	7786	39.0			5,733
	TRANS. FROM HARDIN FLD., 2-1-61.							
3	HARDIN (EDDY SAND)	LIBERTY	2-16-60	7838	39.4			50,387
3	HARDIN (FINLEY -A-)	LIBERTY	7-19-62	7650	35.2			3,266
3	HARDIN (Y-7)	LIBERTY	4-16-73	7794	38.1	3,399	1,143	16,226
3	HARDIN (8000 SAND)	LIBERTY	2-16-51	8003	34.0			167,594
3	HARDIN, N. (BINTLIFF 7600)	LIBERTY	1-14-68	7616	36.8	2,010	8,173	185,040
3	HARDIN, N. (FRAZIER 7370)	LIBERTY	3-01-75	7378	37.1	12	822	6,579
3	HARDIN, N. (FRAZIER 7425)	LIBERTY	8-03-71	7430	36.0			4,195
3	HARDIN, N. (HCMURTRY)	LIBERTY	7-25-55	7512	36.0			9,171
3	HARDIN, SOUTH (BARRETT)	LIBERTY	2-01-62	8121	38.9			57,810
3	HARDIN, SOUTH (BARRETT SD., NE.)	LIBERTY	6-22-62	8110	43.5			17,224
3	HARDIN, SOUTH (F-13-A)	LIBERTY	4-17-73	8109	37.8	14,522	3,025	21,279
3	HARDIN, SOUTH (FRAZIER SAND)	LIBERTY	7-01-58	7606	38.0			148,357
	MERGED INTO HARDIN FLD., 11-12-64.							
3	HARDIN, SOUTH (YEGUA 7900)	LIBERTY	11-01-69	7918	41.0			908
3	HARDIN, SW. (CONRDE)	LIBERTY	12-29-61	7910	49.1			8,667
3	HARDIN, SW. (COOK MOUNTAIN #1)	LIBERTY	8-26-55	6696	38.2	1,263	3,159	233,863
3	HARDIN, SW. (D.Y. SAND #1)	LIBERTY	4-17-56	7883	38.6			9,739
3	HARDIN, SW. (DAVIDSON #2)	LIBERTY	11-01-55	6822	36.0			85,985
3	HARDIN, SW. (FRAZIER)	LIBERTY	8-26-55	7970	39.2			206,212
	CONSOLIDATED WITH HARDIN, SW. /FRAZIER, SEG. N/ 5-31-66							
3	HARDIN, SW. (FRAZIER SEG N)	LIBERTY	6-10-56	8012	39.8	3,807	9,523	1,064,581
	HARDIN, SW. /FRAZIER/ CONSOLIDATED INTO HARDIN, SW. /FRAZIER, SEG. N/ 5-31-66.							
3	HARRISON (B-3 SAND)	MATAGORDA	8-24-57	8104	37.0	49,726	665	173,256
3	HARRISON (G-2 SAND)	MATAGORDA	4-19-57	9051	35.3			8,882
	TRANS. TO PALACIOS /FRID ZONE-E-/ GAS FLD., 9-1-59.							
3	HARTBURG	NEWTON	1-18-49	7512	42.6			1,299,839
3	HARTBURG, N. (NODDASARIA)	NEWTON	10-04-56	7545	41.5			380,065
3	HARTBURG, N. (SEG A HACKBERRY)	NEWTON	10-26-57	7355	41.5	7A	747	221,691
3	HARTBURG, N. (SEG. B HACKBERRY)	NEWTON	9-30-58	7243	44.3			911
3	HARTBURG, N. (STRUMA)	NEWTON	6-30-57	7552	41.2			232,804
3	HARTBURG, NW. (HACKBERRY-1ST)	NEWTON	5-22-67	6945	38.9			170,560
3	HARTBURG, NW. (NODDASARIA SD.)	NEWTON	10-11-52	7444	38.8	134,666	44,734	2,740,788
3	HARTBURG, NW. (7100)	NEWTON	12-08-62	7102	41.8			30,076
3	HARTBURG, S. (FRID 6270)	NEWTON	M 1-13-65	6274	42.0	3,195	5,746	232,124
3	HARTBURG, S. (FRID 6450)	DRANGE	3-18-71	6786	44.5	6,223	8,431	99,911
3	HARTBURG, S. (FRID 6800)	NEWTON	M 4-07-65	6807	46.3			72,535
3	HARTBURG, S. (HACKBERRY)	NEWTON	M 11-01-54	8234	37.0			75,787
	DIVIDED INTO HARTBURG, S. /HACKBERRY -C-/ & /HACKBERRY SEG. -B-/ EFF. 9-10-56.							
3	HARTBURG, S. (HACKBERRY -C-)	NEWTON	M 9-10-56	8236	37.0			203,150
	TRANS. FROM HARTBURG, S. /HACKBERRY/, 9-10-56.							
3	HARTBURG, S. (HACKBERRY SEG B)	NEWTON	M 9-10-56	8155	37.0			7,182
	TRANS. FROM HARTBURG, S. /HACKBERRY/, 9-10-56.							
3	HARTBURG, S. (HACKBERRY 1ST)	NEWTON	M 3-03-67	7921	32.8			92,957
3	HARTBURG, S. (HACKBERRY 3RD)	NEWTON	M 3-03-67	8319	46.3			96
3	HARTBURG, S. (STRUMA)	NEWTON	M 10-18-68	7444	42.0	12	2,057	74,868
3	HARTBURG, WEST (HACKBERRY)	NEWTON	8-16-52	7238	42.2			2,962
3	HARTLEY (MIOCENE 5200)	JEFFERSON	2-19-60	5191	27.8			20,504
3	HASTINGS	BRAZORIA	M 1935	6200	31.0			291,789,469
	SEP. INTO HASTINGS, E. & HASTINGS, W. FLDS., 10-1-58.							
3	HASTINGS, EAST	BRAZORIA	M 10-01-58	6200	31.0	757,849	411,590	28,007,067
	SEPARATED FROM HASTINGS, 10-1-58.							
3	HASTINGS, S.E. (F-45 SEG-A)	GALVESTON	5-01-74	9294	32.6	109,215	164,259	710,286
	TRANS. FROM HASTINGS, S.E. (9200) 5/1/74							
3	HASTINGS, S.E. (F-45 SEG-A-LOWER)	GALVESTON	12-20-74	9351	38.0	49,228	3,233	79,107
3	HASTINGS, S.E. (F-46 SEG-A UP)	GALVESTON	4-15-74	9483	30.6	411,316	4,881	64,739
3	HASTINGS, S.E. (F-46 SEG-B UPPER)	GALVESTON	12-31-72	9137	32.6	182,755	110,407	336,407
	TRANS. FROM HASTINGS S.E. (9200) 12/31/72							
3	HASTINGS, SE (Y-3)	GALVESTON	5-01-74	9976	39.7	18,448	16,229	62,286
	FORMERLY HASTINGS, SE. (10,000) 5-1-74							
3	HASTINGS, S.E. (9,200)	GALVESTON	12-31-72	9204	32.6			222,479
3	HASTINGS, S.E. (10,000)	GALVESTON	12-29-72	9976	39.7			81,148
3	HASTINGS, WEST	BRAZORIA	M 10-01-58	6200	31.0	11,929,126	24,049,814	289,541,785
	SEPARATED FROM HASTINGS, 10-1-58.							
3	HATHAWAY (EY-2B)	LIBERTY	3-17-60	10488	40.1	33,340	6,231	465,861
3	HATHAWAY (YEGUA, LOWER)	LIBERTY	12-19-59	11486	45.5			2,176
3	HATHAWAY (YEGUA, LOWER #2)	HARDIN	3-17-60	12514	44.1			15,532
3	HEMPSTEAD, N.W. (10,250)	WALLER	5-08-78	10270	51.4	55,189	4,064	4,064
3	HEMPSTEAD, N.W. (10,560)	WALLER	5-08-78	10550	50.6	57,364	9,382	9,382
3	HEMPSTEAD, NW (11030)	WALLER	6-06-78	11044	47.3	9,287	1,167	1,167
3	HENDERSON-BUNA (Y-2)	JASPER	10-19-70	7051	41.0			1,645
3	HENDERSON-BUNA (Y-8-A)	JASPER	9-01-70	7434	46.0			1,596
3	HENDERSON-BUNA (Y-8-B)	JASPER	4-14-69	7453	42.0			37,781
3	HENRY WEBB (COCKFIELD 1ST)	JASPER	4-10-69	6633	45.6			8,031
3	HENRY WEBB (YEGUA 7000)	JASPER	6-01-67	7060	52.0			1,151
3	HENRY WEBB (YEGUA 7030)	JASPER	11-20-68	7032	46.5			6,122
3	HENRY WEBB (YEGUA 7130)	JASPER	1-24-78	7134	55.0	9	3,263	3,728
3	HEYNE (7250)	WHANTON	3-20-77	7261	43.0			0
3	HICKORY CREEK (9400)	HARDIN	11-13-63	9444	43.9			34,381

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
3	HICKORY CREEK (9900 WILCOX)	HARDIN	2-12-63	9900	46.3			6,906
3	HICKORY CREEK, E. (WILCOX 9450)	HARDIN	12-27-59	9440	42.8			125,361
3	HICKORY CREEK, E. (9800)	HARDIN	2-11-61	9800	47.8			5,990
3	HICKSBAUGH	TYLER	5-04-49	8480	39.6	41,654	10,824	970,035
3	HICKSBAUGH, E. (WILCOX 8400)	TYLER	1-20-73	8419	46.0	39,852	7,241	56,423
3	HIGH ISLAND	GALVESTON	1922	6275	29.0	187,059	500,383	130,025,878
3	HIGH ISLAND BLK. 19-S (28 SD.)	GALVESTON	11-17-67	4758	28.0		345	271,723
3	HIGH ISLAND BLK. 19-S (29 SD.)	GALVESTON	12-18-67	5059	25.0			9,235
3	HIGH ISLAND BLK. 19-S (31 SD.)	GALVESTON	9-01-67	5014	26.0			333,522
3	HIGH ISLAND BLK. 19-S (36-B SD.)	GALVESTON	11-19-67	5635	28.0	1,129	2,048	88,997
3	HIGH ISLAND BLK. 20-S (5800)	JEFFERSON	4-01-72	5802	26.0			7,423
3	HIGH IS. BLK. 24L (FB-A, HC)	JEFFERSON	11-23-69	7247	35.0	20,645	7,854	114,196
3	HIGH IS. BLK. 24L (FB-B, HI)	JEFFERSON	9-18-69	8053	37.8			111,974
3	HIGH IS. BLK. 24L (FB-C, CM=11)	JEFFERSON	7-22-69	5743	34.9			104,479
3	HIGH IS. BLK. 24L (FB-C, GL)	JEFFERSON	9-18-69	7560	33.4	50,827	50,782	548,487
3	HIGH IS. BLK. 24L (FB-D, GK)	JEFFERSON	10-18-69	7580	34.8			3,648
3	HIGH IS. BLK. 24L (FB-D, GP)	JEFFERSON	9-19-69	7961	36.6			11,516
3	HIGH IS. BLK. 24L (FB-D, HC)	JEFFERSON	11-15-69	8294	35.0	67,240	1,847	85,026
3	HIGH IS. BLK. 24L (FB-D, HD)	JEFFERSON	5-18-69	8432	40.0	74,457	13,477	35,461
3	HIGH IS. BLK. 24L (FB-D, HF)	JEFFERSON	11-05-69	8585	38.1			121,292
3	HIGH IS. BLK. 30-L (8775)	JEFFERSON	2-15-77	8786	41.0	262,722	270,647	475,158
3	HIGH ISLAND BLK. 30-L (8985)	JEFFERSON	2-04-77	8998	40.7	73,507	108,025	237,902
3	HIGH ISLAND BLK. 52 (M 20 B)	JEFFERSON	1-03-69	5483	35.0			68,184
3	HIGH ISLAND BLK. 52 (M 26 E)	JEFFERSON	12-22-68	5829	36.4			114,042
3	HIGH ISLAND BLK. 52 (M 50 A)	JEFFERSON	1-06-68	6387	40.0			26,983
3	HIGH ISLAND BLK. 52 (M 54 B)	JEFFERSON	12-12-62	8561	35.5	40,742	30,534	654,842
3	HIGH ISLAND BLOCK 52 (M 54 D)	JEFFERSON	7-28-76	8866	36.8			0
3	HIGH ISLAND BLK. 52 (M 56 A)	JEFFERSON	12-19-62	8519	37.4			130,724
3	HIGH ISLAND BLK. 52 (M 56 B)	JEFFERSON	12-20-67	8750	36.7	36,081	19,118	758,785
3	HIGH ISLAND BLK. 52 (M 56 D)	JEFFERSON	1-21-69	9000	44.9			131,370
3	HILDERBRANDT BAYOU	JEFFERSON	6-28-48	7750	39.4	5,230	295	835,355
3	HILDERBRANDT BAYOU (Y SAND)	JEFFERSON	11-23-71	8208	41.0			7,553
3	HILDERBRANDT BAYOU (9600)	JEFFERSON	6-01-69	9628	43.2			5,495
3	HILDERBRANDT BAYOU (9650)	JEFFERSON	6-01-76	9643	44.0			792
3	HILDERBRANDT BAYOU (9660 HACK.)	JEFFERSON	6-18-69	9668	28.0			249,085
3	HILDERBRANDT BAYOU, SOUTH	JEFFERSON	1949	8438	42.0			13,435
3	HILL (AUSTIN CHALK)	GRIMES	10-11-76	9299	50.0			878
3	HILLISTER, EAST	TYLER	2-09-49	4913	46.1	339	1,010	1,749,917
3	HILLISTER, E. (COCKFIELD A=2)	TYLER	8-09-53	4705	38.2	11,606	4,950	163,197
3	HILLISTER, E. (COCKFIELD FIFTH)	TYLER	4-01-52	4900	38.2	63,952	92,693	3,373,728
3	HILLISTER, E. (COCKFIELD FIFTH) SEPARATED FROM HILLISTER, EAST FLD., 4-1-52.							
3	HILLISTER, E. (EY-E SAND)	TYLER	7-09-53	4888	37.9			202,245
3	HILLISTER, E. (SEG N EY-E)	TYLER	6-21-53	4890	38.7			7,827
3	HILLISTER, E. (SEG N EY-5 CKFLD 5)	TYLER	6-21-53	4926	38.4			8,894
3	HILLISTER, E. (SEGMENT WEST)	TYLER	12-27-51	4932	35.6			116,758
3	HILLISTER, E. (WILCOX -A- SD.) TRANS. FROM HILLISTER, E., 10-1-55.	TYLER	12-01-55	7602	43.0			43,325
3	HILLISTER, E. (Y-3, SOUTH)	TYLER	8-15-66	4832	37.5			283
3	HILLJE	WHARTON	9-09-29	5320	25.0	10,624	9,973	2,580,773
3	HILLJE (BLOOM -B-)	WHARTON	4-01-64	7187	40.0			17,731
3	HILLJE (BLOOM -C-)	WHARTON	4-13-63	7164	42.0			58,256
3	HILLJE (D=1)	WHARTON	2-10-63	7050	42.8			22,272
3	HILLJE (F= 5)	WHARTON	2-12-67	5726	26.1			2,705
3	HILLJE (F= 6)	WHARTON	2-01-65	5754	28.5			1,059
3	HILLJE (F=18)	WHARTON	2-01-63	6155	33.5			18,917
3	HILLJE (F=27)	WHARTON	10-05-64	6697	41.8			160
3	HILLJE (F=28)	WHARTON	2-17-63	6707	40.6	1	5,991	8,010
3	HILLJE (FRID 5700)	WHARTON	6-03-63	5737	31.0			12,331
3	HILLJE (FRID 6150)	WHARTON	6-19-70	6150	30.0			27,061
3	HILLJE (FRID 6600)	WHARTON	12-17-64	6604	41.8			6,008
3	HILLJE (FRID 7000)	WHARTON	12-25-64	7000	42.9	7	2,066	131,292
3	HILLJE (FRID 7100)	WHARTON	12-15-62	7108	38.0			267,155
3	HILLJE (FRID 7120)	WHARTON	2-10-69	7170	44.0	10,356	841	7,893
3	HILLJE (FRID 7150)	WHARTON	1-08-63	7140	39.0			197,062
3	HILLJE (5700)	WHARTON	9-26-62	5737	30.0			110,730
3	HILLJE (6950)	WHARTON	10-19-65	6954	42.0			41,200
3	HILLJE (7200)	WHARTON	5-26-63	7186	44.0	2,412	2,980	57,691
3	HILLJE, EAST	WHARTON	12-03-52	6166	39.3			95,407
3	HILLJE, SOUTH	WHARTON	5-04-45	5500	27.3	44,561	29,667	1,868,793
3	HINKLE (YEGUA DY SAND)	HARRIS	2-16-55	5984	36.6			9,382
3	HITCHCOCK	GALVESTON	1937	6555	35.0	752	2,333	4,786,995
3	HITCHCOCK (4,600)	GALVESTON	1937	4602	35.0			12,755
3	HITCHCOCK (5100 MIDCENE)	GALVESTON	12-19-77	5197	27.7	7,231	725	725
3	HITCHCOCK (5130)	GALVESTON	10-05-74	5129	33.0	8	1,509	3,639
3	HITCHCOCK (6,500)	GALVESTON	1937	6527	35.0			0
3	HITCHCOCK, SOUTH	GALVESTON	12-22-50	6440	32.3			103,404
3	HOCKLEY	HARRIS	7-02-45	5228	32.4	736	7,644	779,996
3	HOCKLEY (FB-1, Y=1)	HARRIS	2-21-67	5250	32.4			22,307
3	HOCKLEY (FB-2, Y=2)	HARRIS	12-09-64	5534	35.5			6,484
3	HOG ISLAND (8650)	JEFFERSON	4-16-77	8605	40.5			2,352
3	HOLUB (5600)	WHARTON	5-29-71	5645	26.9	2	860	2,418
3	HONEY (WILCOX 2ND)	HARDIN	9-26-78	9060	45.5	852	204	204
3	HODE (R SAND)	HARDIN	2-13-69	6234	40.0			1,080
3	HORTENSE (YEGUA)	POLK	6-08-77	3140	40.1	30	14,847	26,180
3	HOSKINS MOUND	BRAZORIA	1-01-70	7500	32.0	121,764	209,815	5,291,175
3	HOSKINS MOUND ALL ZONES OF HOSKINS MOUND FIELD COMBINED 1-1-70							
3	HOSKINS MOUND (FB- 9, BM=1)	BRAZORIA	4-05-67	5230	28.6			101,643
3	HOSKINS MOUND COMBINED WITH HOSKINS MOUND FIELD 1-1-70							
3	HOSKINS MOUND (FB- 9, BM=2)	BRAZORIA	4-05-67	5344	25.7			82,657
3	HOSKINS MOUND COMBINED WITH HOSKINS MOUND FIELD 1-1-70							
3	HOSKINS MOUND (FB- 9, BM=2A)	BRAZORIA	2-08-69	7500	32.0			1,781
3	HOSKINS MOUND COMBINED WITH HOSKINS MOUND FIELD 1-1-70							
3	HOSKINS MOUND (FB- 9, M=15)	BRAZORIA	12-31-66	5327	32.0			17,135
3	HOSKINS MOUND COMBINED WITH HOSKINS MOUND FIELD 1-1-70							
3	HOSKINS MOUND (FB- 9, M=3)	BRAZORIA	9-07-67	3700	26.5			61,549

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

PAGE 149

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (88BL)
3	HUMBLE, SE. (EY-3)	HARRIS	7-19-57	5088	43.7			50,497
3	HUMBLE, N. FLANK (COOK MT. #1)	HARRIS	2-13-55	5276	34.2			58,669
3	HUMBLE, N. FLANK (YEGUA, LO.)	HARRIS	8-25-55	5444	35.6			11,048
3	HUMBLE LIGHT	HARRIS	1905	5200	46.4			15,969,589
Docket No 3-65,284 COMBINED HUMBLE LIGHT FLD. INTO HUMBLE FLD EFF 9/1/75.								
3	HUMBLE LIGHT (RIVERSIDE)	HARRIS	11-01-48	4800	35.0	12	8,712	2,015,181
3	HUMBLE WESTSIDE (FRIO)	HARRIS	4-01-50	2400	21.8			299,012
3	HUTCHINS	WHARTON	1946	4525	25.0			296,832
3	HUTCHINS (3950 SAND)	WHARTON	7-15-59	3946	26.4			12,335
3	HUTCHINS (4000)	WHARTON	7-21-62	3936	28.0	377	26,264	145,749
3	HUTCHINS, SOUTH	WHARTON	5-04-47	5876	30.3			674,020
3	HUTCHINS, SOUTH (5800)	WHARTON	3-22-66	5873	41.5	2,295	10,702	16,661
3	HUTCHINS, SW. (FRIO 3900, E.)	WHARTON	12-17-70	3948	24.0	12	3,674	22,875
3	HUTCHINS, SOUTHWEST (FRIO 5600)	WHARTON	6-01-66	5615	33.1			21,777
3	HUTCHINS, SW. (3900 SD.)	WHARTON	11-22-54	3938	33.0			50,836
3	HUTCHINS, SW. (4500)	WHARTON	3-15-67	4512	25.0			16,719
3	HUTCHINS, SW. (5550)	WHARTON	1-21-66	5527	32.3			1,470
3	HUTCHINS, SW. (5800 SD)	WHARTON	10-07-52	5791	33.0	1,067	1,480	409,491
3	HUTCHINS, SW. (5850)	WHARTON	1955	5854	34.0			2,461
3	HUTCHINS, SW. (5880)	WHARTON	9-03-65	5879	32.0	612	5,427	48,752
3	HUTCHINS, SW. (5950)	WHARTON	6-08-73	5954	40.2	12	5,852	32,169
3	HUTCHINS-KUBELA (FRIO LOWER)	WHARTON	1952	5791	33.0			0
3	HUTCHINS-KUBELA (FRIO 4400)	WHARTON	3-04-72	4446	23.2	581	2,310	33,751
3	HUTCHINS-KUBELA (GILCREASE SD.)	WHARTON	7-15-46	4650	24.3	21,177	52,167	5,809,646
3	HUTCHINS-KUBELA (HUTCHINS SD.)	WHARTON	7-15-46	4580	24.4	1,463	6,626	1,027,285
3	HUTCHINS-KUBELA (KUBELA SAND)	WHARTON	1936	4600	24.0	42	2,912	1,326,557
3	HYATT, SOUTH	TYLER	2-28-45	9015	54.9			295,797
3	IAGO	WHARTON	1947	6009	30.0			46,201
3	INDIAN HILLS (COCKFIELD)	HARRIS	4-03-53	5549	39.2			796,748
3	INDIAN HILLS, NORTH (CKFLD, 5500)	MONTGOMERY	4-01-67	5500	38.0	12,428	3,221	12,619
3	INDIAN HILLS, N. (F SAND)	MONTGOMERY	2-28-62	5684	38.7			2,869
3	INDIAN HILLS, NORTH (G SAND)	MONTGOMERY	12-19-64	5708	31.0			5,259
3	INEZ JAMESON (NAVARRO)	BURLESON	1-24-69	3376	42.0	17,656	8,232	59,053
3	INEZ JAMESON (POTH)	BURLESON	10-14-71	2688	32.0			432
3	IOLA (WOODBINE)	GRIMES	11-11-77	8976	38.4	14,005	2,567	4,729
3	IRON CREEK (SUB-CLARKSVILLE)	MADISON	8-09-57	8820	35.8			3,899
3	J. M. MOORE (EDWARDS)	TRINITY	12-31-63	10412	51.0	12	2,263	30,608
3	JACKSON-DDTY (YEGUA -C- LOWER)	HARDIN	8-10-56	6418	42.0			173,986
3	JACKSON-DDTY (YEGUA -C- SD.)	HARDIN	5-02-52	6444	36.5	16,053	14,385	2,364,200
3	JACKSON-DDTY (YEGUA -T- SD.)	HARDIN	3-24-52	6204	38.4	23,271	20,050	3,381,150
3	JACKSON-DDTY (YEGUA NO. 4)	HARDIN	2-29-56	6640	46.0			240,273
3	JACKSON PASTURE	CHAMBERS	8-24-44	8128	48.0			306,216
3	JACKSON PASTURE (F-4 SAND)	CHAMBERS	3-10-60	8172	40.0	15,930	22,743	407,177
3	JACKSON PASTURE, E (F8-2, F-1)	CHAMBERS	6-15-72	8285	40.2	136,323	9,778	187,212
3	JACKSON PASTURE, E. (F-4)	CHAMBERS	8-08-73	8437	46.4			9,651
3	JACKSON PASTURE, E. (FRID UPPER)	CHAMBERS	11-11-52	8267	42.5			70,306
3	JACKSON PASTURE, E. (FRID 8300)	CHAMBERS	1955	6290	40.4			450,830
RECLASSIFIED AS OIL RESERVOIR, 3-24-55.								
3	JERGENS	CHAMBERS	6-14-47	6312	49.6	35,524	22,897	3,458,747
3	JERGENS (VICKSBURG -A-)	CHAMBERS	4-13-65	8038	38.8			20,764
3	JERGENS (VICKSBURG, UP.)	CHAMBERS	10-19-64	8174	38.3			882
3	JIMMIE OWEN (YEGUA #1)	HARDIN	10-16-58	6442	39.3	820	1,841	658,728
3	JIMMIE OWEN (YEGUA #2)	HARDIN	9-09-58	6530	39.0			178,050
3	JIMMIE OWEN (YEGUA #3)	HARDIN	6-30-58	6618	38.2	4,853	4,783	633,105
3	JIMMIE OWEN, E. (6550)	JASPER	9-04-71	6574	39.3			1,299
3	JOES LAKE	TYLER	1937	7613	44.0			6,475,352
3	JOES LAKE, E. (1ST WILCOX)	TYLER	9-26-69	7734	42.4	1,606	3,209	41,842
3	JOHN VICKERS (WILCOX 9,800)	HARDIN	11-21-59	9800	50.8			39,261
3	JOHN VICKERS (WILCOX 9800 W)	HARDIN	3-21-75	9793	45.6			339
3	JOHN VICKERS (WILCOX 10,300)	HARDIN	11-04-59	10300	47.5	18,104	5,850	133,137
3	JOHN VICKERS (8B-1 SAND)	HARDIN	5-31-56	7296	45.6			77,255
3	JOHNSTON (WOODBINE)	MADISON	6-09-64	8798	38.4			10,289
3	JOSEY RANCH	HARRIS	1952	6955	36.4	86,631	27,466	83,862
3	JOSEY RANCH (6450)	HARRIS	10-11-78	6460	44.6	5,357	954	954
3	JOSEY RANCH (6650)	HARRIS	11-28-77	6650	40.1	4,194	9,874	11,505
3	JOYCE RICHARDSON	HARRIS	1940	6650	29.0	1	12	1,051,747
3	JOYCE RICHARDSON (6900 SD.)	HARRIS	1940	6900	39.0			180,557
TRANS. TO JOYCE RICHARDSON FLD., 9-1-53.								
3	JOYCE RICHARDSON (6900 YEGUA)	HARRIS	6-21-76	6903	40.0	85,785	17,213	44,954
3	JOYCE RICHARDSON (7400 YEGUA)	HARRIS	4-14-75	7389	38.4	1,674	3,550	16,397
3	JULIE ANN (ARNIM -B- SD.)	FAYETTE	5-10-54	2198	22.0	12	1,125	50,921
3	JULIE ANN (STEINHAUSER, LO.)	FAYETTE	4-04-53	2222	23.0	12	608	88,827
TRANS. FROM ARNIM /STEINHAUSER, LO., 4-6-54.								
3	JULIFF (BINGHAM SAND)	BRAZORIA	1-14-53	6198	42.1			97,112
3	JULIFF (CALDWELL SAND)	BRAZORIA	6-26-55	7860	32.0	11	8,983	250,682
3	JULIFF (FRID 7430 SAND)	BRAZORIA	3-21-55	7430	34.5			7,931
3	JULIFF (FRID 7460 SAND)	BRAZORIA	6-26-53	7460	41.0			2,745
3	JULIFF (7680)	BRAZORIA	9-29-56	7660	41.6	11	2,148	21,588
3	K-C (FRID 6800)	WHARTON	1-03-76	6834	44.6	12	4,121	23,684
3	KARLGORE (YEGUA 1 SAND)	HARDIN	2-24-54	6424	37.9			77,660
3	KARLGORE (YEGUA 2 SAND)	HARDIN	1-03-54	6529	39.7			190,132
3	KARLGORE (YEGUA 3)	HARDIN	7-06-59	7650	41.0			51,839
3	KARLGORE (YEGUA 4-B)	HARDIN	3-09-55	8801	40.3	7,487	12,643	80,260
3	KARLGORE (YEGUA 4-C)	HARDIN	9-15-61	8811	40.6			92,005
3	KARLGORE (YEGUA 4-G)	HARDIN	1-06-55	6956	41.9			26,884
3	KARLGORE (YEGUA 7000)	HARDIN	4-27-54	7015	42.5	17,793	16,866	249,325
3	KATY (I-B)	WALLER	3-20-43	6596	44.0	3,351,951	134,266	4,679,266
TRANS. FROM KATY, NORTH FIELD 6-1-67								
3	KATY (II-A L)	WALLER	6-01-67	6871	44.0	339,729	12,217	1,858,538
TRANSFERRED FROM KATY, NORTH 6-1-67.								
3	KATY (II-B)	HARRIS	8-01-64	6800	44.0			75,188
FLD. NAME CHANGED FROM KATY, N. /2-B/ 5-1-67								
3	KATY, NORTH	FORT BEND	3-20-43	6627	44.3			13,238,886
TRANS. TO KATY /I-B/ AND KATY /II-A, LOWER/ 6-1-67.								
3	K.B. DOYLE (YEGUA 14000)	JEFFERSON	2-06-78	14057	49.0	126,345	79,949	79,949
3	KEITH (YEGUA #1)	JASPER	9-00-65	5559	40.1			1,524
3	KEITH (YEGUA #3)	JASPER	10-06-56	5897	41.6			114,866
3	KIN-ADA (YEGUA 6500)	HARDIN	12-03-77	6497	48.0	1,197	12,803	14,151

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RHC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
3	KIN-ADA (Y-6)	HARDIN	12-05-58	6527	43.4			24,976
3	KIN-ADA (8-A)	HARDIN	1-12-59	6934	48.7			45,699
3	KIN-ADA (9-B SAND)	HARDIN	1-14-58	7204	38.1			72,659
3	KIRBY	LIBERTY	5-17-43	7955	38.8	3,480	10,461	2,691,454
3	KIRBYVILLE (6200)	JASPER	6-15-77	6211	42.0	11	3,769	8,204
3	KIRBYVILLE (6270 YEGUA)	JASPER	9-04-55	6268	41.0			62,803
3	KUBELA	WHARTON	1936	4600	24.0			2,222,613
3	KUHLMAN	HARRIS	8-05-48	5876	38.0			1,023,834
3	KUHLMAN, EAST (YEGUA)	HARRIS	8-10-53	5838	38.0			8,680
3	KULCAK (5800 SAND)	WHARTON	7-17-50	5842	31.2			38,636
3	KURTEN (BUDA)	BRAZOS	12-02-76	8900	32.6	1,541	1,411	3,311
3	KURTEN (WOODBINE)	BRAZOS	10-15-76	8217	36.0	933,568	1,633,945	2,022,653
3	KURTEN (WOODBINE, UP)	BRAZOS	2-11-77	8220	38.9	1,947	4,124	19,988
3	KURTEN (WOODBINE, UP) COMBINED INTO KURTEN (WOODBINE)					DKT. #3-69,594 2/1/79		
3	L. J. T. (COOK MOUNTAIN)	LIBERTY	7-16-76	9935	44.0		2,541	6,405
3	LA BELLE	JEFFERSON	1937	8217	45.0	379		10,349,628
3	LA BELLE SUBDIVIDED INTO VARIOUS ZONES EFF. 1/1/77 - DOCKET NO. 3-66,791							
3	LA BELLE (6300 B)	JEFFERSON	1-01-77	6350	45.0	108,182	53,192	104,867
3	LA BELLE SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791							
3	LA BELLE (6400)	JEFFERSON	1-01-77	6414	45.0	24,192	8,506	18,774
3	LA BELLE SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791							
3	LA BELLE (6400A)	JEFFERSON	10-01-77	6479	36.3			286
3	LA BELLE (6500)	JEFFERSON	1-01-77	6557	45.0	38,326	108,482	180,029
3	LA BELLE SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791							
3	LA BELLE (6700)	JEFFERSON	1-01-77	6738	45.0			806
3	LA BELLE SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791							
3	LA BELLE (6850)	JEFFERSON	1-01-77	6833	45.0			1,274
3	LA BELLE SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791							
3	LA BELLE (6900)	JEFFERSON	1-01-77	6965	45.0	68,076	28,087	47,737
3	LA BELLE SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791							
3	LA BELLE (7020)	JEFFERSON	1-01-77	7029	45.0	23,875	24,290	47,944
3	LA BELLE SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791							
3	LA BELLE (8600)	JEFFERSON	1-01-77	8619	45.0	30,972	17,163	35,582
3	LA BELLE SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791							
3	LA BELLE, SE. (M-75)	JEFFERSON	7-12-72	7507	38.7	1,247	391	137,121
3	LA BELLE, SE. (M-76)	JEFFERSON	11-17-66	7641	36.2			369,605
3	LA BELLE, SE. (M-77)	JEFFERSON	4-15-67	7715	40.0			210,785
3	LA BELLE, SE. (M-78)	JEFFERSON	4-26-78	7826	43.5	26,371	4,991	4,991
3	LAFITTES GOLD (MIOCENE D-3 FB-1)	GALVESTON	12-03-77	9348	30.3	252,948	14,515	16,180
3	LAFITTES GOLD (MIOCENE S-3, FB-3)	GALVESTON	10-23-73	9214	34.4	51,415	13,304	105,350
3	LAFITTES GOLD (MIOCENE S-3, FB-4)	GALVESTON	3-09-73	10143	34.0	24,491	22,876	148,089
3	LAKE CREEK	MONTGOMERY	1941	9211	34.6			1,291,365
3	LAKE CREEK (NO. 1 SAND) S/D INTO LAKE CREEK /NO. 1 SD/, /NO. 2 SD/, /NO. 3 SD/ AND /NO. 5 SD/ 11-1-67.	MONTGOMERY	1941	8858	34.6	86,525	32,988	436,432
3	LAKE CREEK (NO. 2 SAND) S/D FROM LAKE CREEK 11-1-67.	MONTGOMERY	1941	8916	34.6	433	5,059	13,789
3	LAKE CREEK (NO. 3 SAND) S/D FROM LAKE CREEK 11-1-67.	MONTGOMERY	1941	8934	34.6	38,586	6,450	59,547
3	LAKE CREEK (NO. 4 SAND)	MONTGOMERY	6-24-63	9046	34.8			34,666
3	LAKE CREEK (NO. 4 SAND SEG A)	MONTGOMERY	9-17-65	9016	34.7	9,710	22,119	563,701
3	LAKE CREEK (NO. 5 SAND) S/D FROM LAKE CREEK 11-1-67.	MONTGOMERY	1941	9211	34.6	48,375	71,805	874,947
3	LAKE CREEK (9500)	MONTGOMERY	11-21-78	9516	57.0	4,895	402	402
3	LAKE VIEW	WHARTON	1950	3400	24.0			215
3	LANE CITY	WHARTON	12-01-44	5772	24.2	19,899	24,140	3,220,076
3	LANE CITY (FRID 2ND SD.)	WHARTON	1951	5565	27.0			4,923
3	LANE CITY TOWNSITE	WHARTON	6-14-48	5464	25.9	27	3,942	1,650,730
3	LAWRENCE RANCH (FRIO #1)	CHAMBERS	6-03-57	6530	33.0			45,441
3	LAWRENCE RANCH (FRIO #5)	CHAMBERS	6-17-57	6680	33.1			7,510
3	LAWRENCE RANCH (MARG. #2) TRANS. FROM LAWRENCE RANCH /MARG. #2/, EFF. 7-1-57.	CHAMBERS	4-05-57	6496	33.1	12	747	204,279
3	LE VERTE (WILCOX 9650)	JASPER	7-14-61	9648	42.4			75,070
3	LE VERTE, E. (WILCOX 2ND)	JASPER	12-02-67	9724	49.1	5,543	6,349	126,604
3	LE VERTE, E. (WILCOX 9635)	JASPER	10-09-66	9642	42.0	2,368	2,011	47,964
3	LE VERTE, SE. (9720)	JASPER	12-30-76	9739	46.4	36,501	17,809	35,919
3	LE VERTE SWITCH	JASPER	9-27-65	9572	46.6	33,940	53,888	1,052,829
3	LEAGUE CITY	GALVESTON	10-21-38	10714	42.0	3,851	9,504	10,558,538
3	LEAGUE CITY (ANDRAU, UPPER)	GALVESTON	12-24-71	10920	33.6	549,187	162,142	501,867
3	LEAGUE CITY (8120)	GALVESTON	5-01-78	8125	37.5	22,876	42,198	42,198
3	LEAGUE CITY (9000 BEST)	GALVESTON	4-11-72	9036	39.1	73	2,063	298,913
3	LEAGUE CITY (9275)	GALVESTON	3-26-78	9287	25.8	26,606	18,529	18,529
3	LEAGUE CITY (12250)	GALVESTON	3-05-74	12264	37.3			41,630
3	LEAGUE CITY, NORTH	GALVESTON	1946	8762	40.0			1,165
3	LEAGUE CITY, NORTH (BUTLER)	GALVESTON	1-14-53	10078	40.3			168,934
3	LEAGUE CITY, NORTH (H SAND)	GALVESTON	1-04-58	10004	37.0	1,650	465	98,354
3	LEAGUE CITY, NORTH (ROSS SD.)	GALVESTON	11-20-53	9920	40.5			1,601
3	LEE (YEGUA)	JASPER	1-24-64	6614	42.0			988
3	LEE (YEGUA 6735)	JASPER	1-19-67	6736	39.0			48,810
3	LEE (YEGUA 6900)	JASPER	4-01-68	6979	49.0	11	7,421	100,729
3	LEGER (YEGUA 12920)	JEFFERSON	11-02-64	12978	44.4			163
3	LEMONVILLE	NEWTON	4-02-50	7303	41.4			559,850
3	LEMONVILLE, S. (LINDSEY SD.)	ORANGE	6-25-54	7788	42.4			6,228
3	LIBERTY, SOUTH	LIBERTY	1925	7000	47.0	680,398	732,412	77,148,463
3	LIBERTY, S. & LIBERTY, S. FLDs. CONSOLIDATED., EFF. 12-1-57.							
3	LIBERTY, SOUTH (EY- 4C) TRANS. FROM LIBERTY, SOUTH 5-1-66.	LIBERTY	5-01-66	9300	40.0	544	523	230,998
3	LIBERTY, SOUTH (EY- 5) TRANS. FROM LIBERTY, SOUTH 5-1-66.	LIBERTY	5-01-66	9300	40.0	505	107	105,161
3	LIBERTY TOWNSITE (COOK MOUNTAIN)	LIBERTY	4-20-51	9180	41.7			308,502
3	LIBERTY TOWNSITE (YEGUA SD.)	LIBERTY	9-17-52	9100	35.4			356
3	LICK BRANCH	LIBERTY	8-15-49	8616	40.5			862,200
3	LINSCOMB (LEMONVILLE)	ORANGE	3-11-69	7556	41.1			84,272
3	LINVILLE BAYOU (8600)	MATAGORDA	10-27-74	8604	32.0			89,692
3	LINVILLE BAYOU (8600-B)	MATAGORDA	7-27-75	8595	32.7	1,350	10,501	80,152
3	LINVILLE BAYOU (8700)	MATAGORDA	9-01-76	8728	34.0	1,094	7,442	15,178
3	LISSIE (YEGUA)	WHARTON	1-23-60	6370	33.0			41,950
3	LIVERPOOL	BRAZORIA	1-05-50	10616	35.0			166,113

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1975 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)	
3	LIVERPOOL (FRIO 1-A SD.)	BRAZORIA	1-13-54	6691	37.8			18,093	
3	LIVERPOOL (TODD SAND)	BRAZORIA	7-30-54	10238	37.0			128,276	
3	LIVERPOOL (TODD 10,600)	BRAZORIA	6-02-59	10629	36.5			124,126	
3	LIVERPOOL (10,300)	BRAZORIA	5-18-59	10286	39.6			6,443	
3	LIVERPOOL (10,800 SAND)	BRAZORIA	8-24-55	10779	34.0			30,587	
3	LIVERPOOL, EAST (RYCADE)	BRAZORIA	1-18-54	11334	37.6			50,538	
3	LIVINGSTON	POLK	1932	4500	40.0	217,197	194,034	19,619,392	
3	LIVINGSTON (JACKSON 3500)	POLK	5-04-68	3520	30.5	2,794	2,160	16,247	
3	LIVINGSTON (MCELROY)	POLK	6-13-60	3598	28.5	2,028	4,211	113,845	
3	LIVINGSTON (MCELROY "A")	POLK	2-02-65	3631	27.4			15,378	
3	LIVINGSTON (MCELROY "A", NORTH)	POLK	7-08-65	3598	25.7			16,508	
3	LIVINGSTON (SPARTA)	POLK	1942	6354	37.0	6,326	17,544	4,737,664	
3	LIVINGSTON (WILCOX)	POLK	1942	7400	37.0	261,261	249,453	16,861,115	
3	LIVINGSTON (WILCOX 1 FB-A)	POLK	8-04-65	6958	35.0	2,566	4,731	150,730	
3	LIVINGSTON (YEGUA -K-)	POLK	2-28-58	4425	39.3			3,990	
3	LIVINGSTON (YEGUA 4050)	POLK	10-14-67	4082	36.0	12	2,084	210,427	
3	LIVINGSTON (YEGUA 4100)	LIBERTY	10-14-73	4138	77.0			0	
3	LIVINGSTON (YEGUA 5000)	POLK	7-20-73	5018	43.0	15,842	30,107	272,492	
3	LOCHRIDGE	BRAZORIA	1936	7000	28.0	212,347	70,236	12,602,992	
3	LOCHRIDGE, NORTH	BRAZORIA	12-01-55	6332	28.0			412,416	
	TRANS. FROM LOCHRIDGE, 12-1-55.								
3	LOCHRIDGE, NORTH (FRIO 3)	BRAZORIA	1955	6362	27.0			716,983	
3	LOCKWOOD (HACKBERRY LOWER)	BRAZORIA	1-28-56	10098	32.6			145,588	
3	LONG POINT (FRIO)	FORT BEND	3-09-51	5292	24.3	12	262	51,558	
3	LONG TOM CREEK (WILCOX)	POLK	6-21-65	4894	36.0			82	
3	LOST LAKE	CHAMBERS	1929	2382	20.2	5	1,491	1,262,550	
3	LOUISE	WHARTON	1934	6467	42.0	61,549	31,600	8,717,724	
3	LOUISE (FRIO 5450)	WHARTON	8-24-54	5452	27.8			57,196	
3	LOUISE (FRIO 5800)	WHARTON	10-12-54	5790	33.4			59,024	
3	LOUISE (FRIO 5900-OIL)	WHARTON	7-08-74	6017	35.7		2,711	3,419	
3	LOUISE (6100)	WHARTON	1-13-77	6097	40.1	32,579	1,618	5,277	
3	LOUISE, N. (DOUSON SAND)	WHARTON	12-09-53	4054	23.6	20,589	3,583	111,492	
3	LOUISE, NORTH (PUTNAM SAND)	WHARTON	1-03-56	4117	23.9	4,976	4,389	266,245	
3	LOUISE, N. (4130)	WHARTON	7-27-71	4136	27.7			4,414	
3	LOUISE, NORTH (4670, SOUTH)	WHARTON	7-25-72	4698	25.4	12,132	17,120	248,555	
3	LOUISE, N. (4900 SAND)	WHARTON	11-05-57	4934	32.4			174,739	
3	LOUISE, SOUTH (FRIO 5450)	WHARTON	11-04-75	5450	28.9	67,407	16,078	44,769	
3	LOUISE, SW. (5460)	WHARTON	4-27-66	5468	28.0			2,600	
3	LOUISE, WEST	WHARTON	10-10-48	4075	24.1	6,478	3,487	166,806	
3	LOUISE, WEST (FRIO 4500)	WHARTON	2-09-64	4502	25.0			4,190	
3	LOVELLS LAKE	JEFFERSON	2-04-48	7812	38.0			26,837,332	
	FIELD S/D INTO LOVELLS LAKE /FRIO 1/, LOVELLS LAKE /FRIO 2/ AND LOVELLS LAKE /MARG. 2/								
3	LOVELLS LAKE (FRIO 1)	JEFFERSON	11-1-67						
3	LOVELLS LAKE (FRIO 2)	JEFFERSON	2-04-48	7720	38.0	25,152	13,943	586,476	
3	LOVELLS LAKE (FRIO 2)	JEFFERSON	2-04-48	7861	38.0	33,732	14,211	3,182,588	
3	LOVELLS LAKE (MARG. 2)	JEFFERSON	2-04-48	7300	38.0	129,446	68,354	2,142,071	
3	LOVELLS LAKE, EAST (MARG. #3)	JEFFERSON	4-23-52	7632	28.5			33,572	
3	LOVELLS LAKE, NORTH	JEFFERSON	11-09-44	7211	29.0			970,431	
3	LUBITIT (Y= 5)	HARDIN	10-12-68	6607	43.2			15,239	
3	LUCKY	MATAGORDA	3-31-41	8895	39.0	16,529	9,042	1,843,021	
3	LUCKY (ANDERSON)	MATAGORDA	5-15-55	7878	36.5			86,372	
3	LUCKY (BADDUGH)	MATAGORDA	6-04-54	8558	40.0			738,920	
3	LUCKY (CLEVELAND SAND)	MATAGORDA	3-02-55	8635	41.7			19,526	
3	LUCKY (GOLLA)	MATAGORDA	8-16-59	9267	44.6	6,379	5,928	415,428	
3	LUCKY (9400 SD.)	MATAGORDA	1-08-56	9400	34.4			7,107	
3	LUCKY, NW. (BLANCHE)	MATAGORDA	1-02-62	9802	25.2			59,577	
3	LUCKY, NW (BLANCHE S SEG A)	MATAGORDA	12-07-63	9752	27.0			61,668	
3	LUCKY, NW. (FRIO B)	MATAGORDA	8-20-66	9716	32.6			41,220	
3	LUCKY, NW. (FRIO 9200)	MATAGORDA	2-24-67	9206	37.0			1,151	
3	LUCKY, NW. (FRIO 9740)	MATAGORDA	8-04-64	9746	49.2			58,607	
3	LUCKY, NW. (FRIO 9760)	MATAGORDA	5-10-64	9765	31.3			20,863	
3	LUCKY, SOUTH (FRIO 9200)	MATAGORDA	11-11-66	9188	40.0			4,862	
3	LUCKY, SOUTH (9280)	MATAGORDA	9-22-66	9290	37.2			3,879	
3	LUCKY, SOUTH (10650)	MATAGORDA	9-03-76	10660	43.0	45,286	13,708	59,716	
3	LUCKY, WEST (F= 9)	MATAGORDA	4-14-66	9146	35.6			2,458	
3	LUCKY, WEST (F=10)	MATAGORDA	1-17-62	9190	36.1			2,964	
3	LUCKY, WEST (F=13)	MATAGORDA	5-13-62	9558	31.9			9,887	
3	LUCKY, WEST (FRIO 8400)	MATAGORDA	4-26-75	8388	42.0			3,233	
3	LUCKY, WEST (HARDY HORN, LOWER)	MATAGORDA	4-17-61	10503	28.5		64	454,418	
3	LUCKY, WEST (HARDY HORN, UPPER)	MATAGORDA	1-04-66	10460	30.0			3,898	
3	LUCKY, WEST (SLDAN SAND)	MATAGORDA	7-15-60	8936	35.8	130,191	9,566	128,991	
3	LUCKY, WEST (THOMPSON)	MATAGORDA	1-31-62	10363	36.0			6,669	
3	LUCKY, WEST (10,400 SAND)	MATAGORDA	11-10-59	10400	27.3			12,889	
	COMBINED WITH LUCKY, NW /HARDY HORN, LD./								
3	LUREY (FRIO)	BRAZORIA	3-01-54	9547	33.7	435	383	135,260	
3	MACDONALD (FRIO 7400)	BRAZORIA	10-06-67	7496	38.0			4,487	
3	MACDONALD (MARG. 7100)	BRAZORIA	7-22-68	7130	41.0			2,228	
3	MACH	WHARTON	3-03-49	6384	37.9			233,531	
3	MACH (5500 SAND)	WHARTON	12-30-58	5500	36.2			4,708	
3	MACH (6640)	WHARTON	10-17-60	6638	40.2			41,702	
3	MADISONVILLE (DEXTER 8700)	MADISON	6-14-77	8701	42.3	12	7,995	18,741	
3	MADISONVILLE (DEXTER 8800-OIL)	MADISON	2-19-69	9326	31.3			27,639	
	SEPARATED FROM MADISONVILLE, N. E. /DEXTER/ EFF. 2-19-69.								
3	MADISONVILLE (GEDRGETOWN)	MADISON	6-04-58	16158	44.0	84,391	10,374	23,052	
3	MADISONVILLE (LEMISVILLE 8400)	MADISON	10-24-77	8743	42.7	16,996	2,232	3,148	
3	MADISONVILLE (SUB CLARKSVILLE)	MADISON	8-01-59	9290	46.4			872	
3	MADISONVILLE, NORTH	MADISON	7-13-51	8604	45.5	4,934	11,767	363,037	
3	MADISONVILLE, NE. (DEXTER)	MADISON	9-04-60	9322	31.3			233,782	
3	MADISONVILLE, S. (DEXTER LOWER)	MADISON	7-24-63	9283	30.0	1	285	153,778	
3	MADISONVILLE, S. (DEXTER UPPER)	MADISON	7-09-57	9216	31.4	4	693	96,134	
3	MADISONVILLE, S. (DEXTER 2ND UP)	GRIMES	12-06-57	9322	31.8			66,453	
3	MADISONVILLE, S. (9300)	GRIMES	5-24-53	9300	39.0			43,579	
3	MADISONVILLE, W (WOODBINE)	MADISON	10-03-78	8640	43.2	24,395	18,256	18,256	
3	MADISONVILLE, W. (WOODBINE "A")	MADISON	7-17-78	8696	41.2	15,946	13,701	73,325	
3	MAGNET WITHERS	WHARTON	1936	5550	25.0	17,456,906	1,615,472	73,562,982	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
3	MAGNET WITHERS (F= 1B, EAST)	WHARTON	1-28-65	5582	27.9			14,683
3	MAGNET WITHERS (F= 2)	WHARTON	3-28-63	5626	24.2			13,998
3	MAGNET WITHERS (F= 2-A)	WHARTON	10-22-63	5672	26.3			18,367
3	MAGNET WITHERS (F= 2-B)	WHARTON	5-20-72	5648	29.5			53,370
3	MAGNET WITHERS (F= 2, EAST)	WHARTON	1-29-65	5622	26.8			42,562
3	MAGNET WITHERS (F=5)	WHARTON	10-04-72	5808	32.1	8,938	2,950	51,839
3	MAGNET WITHERS (F= 7-B, EAST)	WHARTON	6-04-63	5914	31.0			206,805
3	MAGNET WITHERS (F= 8)	WHARTON	2-12-69	5906	31.6			48,655
3	MAGNET WITHERS (F=10)	WHARTON	11-29-62	6114	30.0			95,296
3	MAGNET WITHERS (F=10-C)	WHARTON	4-27-62	6154	31.9	8,840	4,784	427,600
3	MAGNET WITHERS (F=10-D)	WHARTON	3-01-63	6173	31.7			172,585
3	MAGNET WITHERS (F=10, EAST)	WHARTON	1-30-63	6175	30.7	279,340	63,737	4,528,501
3	MAGNET WITHERS (F=11-B, E.)	WHARTON	11-07-66	6217	29.6	46,201	35,375	1,466,277
3	MAGNET WITHERS (F=11-C, E.)	WHARTON	11-09-64	6250	30.0	4,695	10,504	418,808
3	MAGNET WITHERS (F=12, E.)	WHARTON	10-18-66	6361	30.8	2,786	7,387	369,625
3	MAGNET WITHERS (F=14)	WHARTON	10-06-72	6540	36.9			22,606
3	MAGNET WITHERS (F=15)	WHARTON	5-07-62	6551	34.5			366,995
3	MAGNET WITHERS (F=15-A)	WHARTON	10-27-63	6544	40.1			86,080
3	MAGNET WITHERS (F=15-A, N.)	WHARTON	3-25-64	6566	38.9	16,466	5,877	430,813
3	MAGNET WITHERS (F=15-B)	WHARTON	1-07-70	6547	36.8	10,221	5,752	65,180
3	MAGNET WITHERS (F=16)	WHARTON	8-07-63	6593	42.7	36,750	5,250	121,929
3	MAGNET WITHERS (F=17)	WHARTON	1-09-62	6670	37.7	87,014	1,326	864,578
3	MAGNET WITHERS (F=17, E.)	WHARTON	12-10-67	6738	35.6			155,931
3	MAGNET WITHERS (F=17, WEST)	WHARTON	12-10-62	6680	36.4			198,276
3	MAGNET WITHERS (F=18, E.)	WHARTON	4-18-67	6758	40.0			89,706
3	MAGNET WITHERS (F=19)	WHARTON	8-10-63	6680	34.4	80,685	25,322	805,351
3	MAGNET WITHERS (F=20B, E.)	WHARTON	7-15-65	6888	39.8	6,091	4,291	98,244
3	MAGNET WITHERS (F=20B, E., UP.)	WHARTON	4-18-66	6868	39.0			183,495
3	MAGNET WITHERS (F=21)	WHARTON	4-04-63	6805	36.9	19,236	16,407	975,393
3	MAGNET WITHERS (F=22)	WHARTON	4-02-63	6854	39.5	122,408	27,106	115,202
3	MAGNET WITHERS (F=22 A)	WHARTON	5-16-63	6844	39.5	11,849	4,368	756,571
3	MAGNET WITHERS (F=22A, WEST)	WHARTON	7-01-70	6843	39.5	5,285	2,060	141,303
3	MAGNET WITHERS (F=23)	WHARTON	11-02-62	6950	42.7			146,418
3	MAGNET WITHERS (F=23 A)	WHARTON	8-02-63	6958	43.1			96,698
3	MAGNET WITHERS (F=23 B)	WHARTON	7-18-63	6958	43.8			200,325
3	MAGNET WITHERS (F=25)	WHARTON	11-27-68	7079	39.6			14,888
3	MAGNET WITHERS (F=26)	WHARTON	7-10-63	7120	44.1			113,933
3	MAGNET WITHERS (F=26 B)	WHARTON	7-01-64	7208	42.8			36,020
3	MAGNET WITHERS (F=26 EAST)	WHARTON	4-11-73	7319	35.0			17,874
3	MAGNET WITHERS (F=26 EAST, UP)	WHARTON	5-10-67	7294	41.0	9,609	1,378	150,520
3	MAGNET WITHERS (F=28)	WHARTON	1-19-64	7431	44.2			345
3	MAGNET WITHERS (6600)	WHARTON	7-16-63	6687	35.1			519,023
3	MAGNET WITHERS, E. (FRIO)	WHARTON	3-25-52	5674	27.2	28,111	57,700	1,390,016
3	MAGNET WITHERS, N. (FRIO 5700)	WHARTON	11-12-59	5700	28.0			8,397
3	MAGNET WITHERS, NORTH (MARG.)	WHARTON	4-03-60	5574	27.0			193,630
3	MAGNET WITHERS, S. (FRIO 1)	WHARTON	5-10-64	5966	31.4			257,805
3	MAGNET WITHERS, S. (FRIO 2)	WHARTON	4-27-64	5964	31.7			84,012
3	MAGNET WITHERS, WEST (WALLACE)	WHARTON	3-21-58	5570	27.5			123,685
3	MAHAFFEY (YEGUA 7300)	JASPER	6-17-76	7326	33.6	11	14,313	46,668
3	MANVEL	BRAZORIA	1931	4200	23.0			54,112,602
	DIVIDED INTO MIOCENE AND OLIGOCENE RESERVOIRS, 1-1-56.							
3	MANVEL (BASAL MIOCENE)	BRAZORIA	1-04-60	4123	25.1	27,918	6,532	590,860
3	MANVEL (BASAL MIOCENE #2)	BRAZORIA	4-13-60	4570	25.4			28,844
3	MANVEL (FB= A, 4970)	BRAZORIA	7-07-70	5468	30.1			8,325
3	MANVEL (FB= A, 5100)	BRAZORIA	5-28-70	5434	29.3			6,521
3	MANVEL (FB= I, MIOCENE UPPER)	BRAZORIA	5-27-67	3498	23.4	6,294	7,568	126,810
3	MANVEL (FB= I, MIOCENE 4550)	BRAZORIA	7-08-71	4110	25.2	38,039	21,008	282,741
3	MANVEL (F.B. I, OLIGOCENE)	BRAZORIA	1931	5000	27.3	457,991	598,227	4,885,095
	SEPARATED FROM MANVEL (OLIG.) 5-1-73.							
3	MANVEL (F. B. I, OLIGOCENE E)	BRAZORIA	6-29-74	5326	29.5	50,341	75,870	490,757
3	MANVEL (FB=II, OAKVILLE 1)	BRAZORIA	4-20-70	4028	24.6	9,299	3,799	92,370
3	MANVEL (F.B. II, OLIGOCENE)	BRAZORIA	1931	5800	27.3	1,017,758	480,989	4,351,934
	SEPARATED FROM MANVEL (OLIG.) 5-1-73.							
3	MANVEL (FB=III, OLIGOCENE)	BRAZORIA	7-01-72	5800	27.3	58,550	60,032	617,219
3	MANVEL (FB=III, OLIGOCENE SEG A)	BRAZORIA	3-01-75	5400	27.3	13,987	14,396	49,253
3	MANVEL (FB=III, OLIGOCENE -C)	BRAZORIA	8-23-65	5420	24.3			109,258
3	MANVEL (FB=IV, OLIGOCENE)	BRAZORIA	7-06-74	5511	30.1			38,494
3	MANVEL (FB=XII, MIOCENE 4550)	BRAZORIA	8-08-67	4659	27.6			3,853
3	MANVEL (FRIO -E-)	BRAZORIA	6-18-60	5652	32.2			17,401
3	MANVEL (MIOCENE)	BRAZORIA	1931	4200	23.2	254,036	233,587	6,836,628
	SEPARATED FROM MANVEL, 1-1-56.							
3	MANVEL (MIOCENE -B-, UPPER)	BRAZORIA	9-11-62	3359	24.1	20,068	12,015	72,385
3	MANVEL (MIOCENE UPPER)	BRAZORIA	5-28-62	3406	24.0	9,248	4,418	323,848
3	MANVEL (MIOCENE 4050 SAND)	BRAZORIA	12-02-52	4050	26.0			114,176
3	MANVEL (MIOCENE 4100)	BRAZORIA	4-17-71	4110	25.0			12,035
3	MANVEL (MIOCENE 4435)	BRAZORIA	6-21-68	4438	26.0			16,052
3	MANVEL (MIOCENE 4500)	BRAZORIA	2-27-64	4485	26.2	25,184	12,849	34,095
3	MANVEL (MIOCENE 4525)	BRAZORIA	3-23-73	4524	25.5	438	2,314	25,581
3	MANVEL (MIOCENE 4550)	BRAZORIA	4-01-63	4553	26.1			176,523
3	MANVEL (OLIGOCENE)	BRAZORIA	1931	5800	27.3			18,355,377
	SEPARATED FR. MANVEL 1-1-56. SEPARATED INTO (FB=I OLIG.) AND (FB=II OLIG.) 5-1-73.							
3	MANVEL (OLIGOCENE C-FB=I) SEP. FROM MANVEL /OLIG./	BRAZORIA	12-01-69	5800	27.3			216,146
	SEP. FROM MANVEL /OLIG./ 12-1-69							
3	MANVEL (1900)	BRAZORIA	10-07-72	1913	25.8	1,126	3,058	50,812
3	MANVEL (4970)	BRAZORIA	12-07-66	5000	27.8	72,030	150,941	1,168,532
3	MANVEL (5100)	BRAZORIA	10-01-67	5113	26.0	315	7,126	269,981
3	MANVEL (5400)	BRAZORIA	1-14-71	5446	28.9			5,000
3	MANVEL (5500)	BRAZORIA	3-04-70	5512	29.8			25,623
3	MANVEL, E. (MIOCENE 3300)	BRAZORIA	12-15-65	3326	25.4	2,068	7,466	279,835
3	MANVEL, E. (OAKVILLE #3)	BRAZORIA	9-24-64	4118	24.5	10,935	71,239	1,015,831
3	MANVEL, E. (OAKVILLE #4)	BRAZORIA	7-08-72	4126	23.8	1,127	6,441	85,962
3	MANVEL, E. (OAKVILLE #5)	BRAZORIA	12-07-65	4157	26.2			164,780
3	MANVEL, NORTHWEST	BRAZORIA	6-09-49	5612	26.0			192,568
3	MANVEL, SE. (MARG. 5790)	BRAZORIA	11-09-66	5792	31.5			12,576
3	MANVEL, N. (MARG. 5470)	BRAZORIA	8-25-67	5520	24.5	18,793	4,990	42,761
3	MANVEL, N. (MIOCENE C)	BRAZORIA	4-01-75	3990	22.0			3,536
3	MAREK (MILCOX 11,000)	AUSTIN	2-07-78	10997	51.2	11,309	1,036	1,116
3	MARXHAM	MATAGORDA	1908	4385	25.4	419	38,426	17,522,741

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RHC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE PRODUCTION TO 1-1-79 (BBLS)
3	MARKHAM, NORTH	MATAGORDA	1938	7700	34.0			
3	MARKHAM, N. (CARLSON)	MATAGORDA	1939	6980	37.0			395,532
	FORMERLY CARRIED AS MARKHAM, N. /CARLSON HORIZON/.							2,299,629
3	MARKHAM, N. (CAYCE)	MATAGORDA	1946	7800	35.0			2,769
3	MARKHAM, N. (CORNELIUS)	MATAGORDA	1939	7740	35.0			7,620,965
	FORMERLY CARRIED AS MARKHAM, N. /CORNELIUS HORIZON/.							
3	MARKHAM, N. (MCDONALD)	MATAGORDA	1948	8389	36.0			194,609
3	MARKHAM N.-BAY CITY, N (BAY)	MATAGORDA	2-17-66	8852	34.0			118,351
3	MARKHAM N.-BAY CITY, N (BETTS)	MATAGORDA	8-16-57	8185	39.1			123,480
	RECLASS. AS GAS SALVAGE FLD., 11-1-62.							
3	MARKHAM N.-BAY CITY, N (CARLSON)	MATAGORDA	1938	6980	37.0	413,876	273,120	10,100,532
3	MARKHAM N.-BAY CITY, N (CAYCE)	MATAGORDA	1938	7800	37.0	512,083	85,302	6,728,609
3	MARKHAM N.-BAY CITY, N (CORNELIUS)	MATAGORDA	1938	7740	37.0	340,580	134,038	9,356,328
3	MARKHAM N.-BAY CITY, N (DNYER)	MATAGORDA	11-21-65	8486	36.0			50,991
3	MARKHAM N.-BAY CITY, N (MCDONALD)	MATAGORDA	1938	8389	37.0	180,363	70,795	3,520,083
3	MARKHAM N.-BAY CITY, N (PIETZ)	MATAGORDA	10-18-65	7382	36.2			237,407
3	MARKHAM N.-BAY CITY, N (ROBERTSON)	MATAGORDA	12-02-66	6907	40.0	11,231	4,586	354,962
3	MARKHAM N.-BAY CITY, N. (ROSS)	MATAGORDA	5-15-68	6903	37.0	62,713	24,131	117,044
3	MARKHAM, N.-BAY CITY, N. (6650)	MATAGORDA	6-10-73	6640	39.4	49,897	1,707	24,507
3	MARKHAM, N.-BAY CITY, N. (6700)	MATAGORDA	11-20-73	6704	35.0	90,805	47,807	250,563
3	MARKHAM, N.-BAY CITY, N. (7100)	MATAGORDA	8-11-76	7085	36.0	118,896	19,086	114,057
3	MARKHAM N.-BAY CITY, N (7150-A)	MATAGORDA	9-16-73	7142	39.0	114,380	34,218	230,835
3	MARKHAM N.-BAY CITY, N. (7160)	MATAGORDA	9-27-75	7167	37.0			3,831
3	MARKHAM, N.-BAY CITY, N. (7200)	MATAGORDA	3-29-76	7210	36.0			1,317
3	MARKHAM N.-BAY CITY, N (7300)	MATAGORDA	2-12-75	7341	39.0	30,537	13,224	47,890
3	MARKHAM, N.-BAY CITY, N (7500 A)	MATAGORDA	3-16-74	7526	35.0	120,706	38,447	232,410
3	MARKHAM, N.-BAY CITY, N. (7550)	MATAGORDA	4-17-73	7533	35.0	15,933	10,027	173,866
3	MARKHAM, N.-BAY CITY, N (7685)	MATAGORDA	8-25-77	7690	36.0	80,724	27,408	41,858
3	MARRS MCLEAN (FB-5, MODOBARRIA)	JEFFERSON	2-02-57	11472	28.7			220,899
3	MARRS MCLEAN (FB-6, HACKBERRY)	JEFFERSON	5-04-68	11127	37.5		3,835	27,466
3	MARRS MCLEAN (FRID B)	JEFFERSON	1-24-54	11370	29.4	14,418		30,601
3	MARTHA	LIBERTY	3-29-49	8200	41.0	48	11,147	3,491,326
3	MARTHA, SOUTH (FLOWERS)	LIBERTY	6-20-60	8448	36.9	18,151	42,716	1,707,439
3	MARTHA, SOUTH (PALMER SAND)	LIBERTY	1-07-58	8466	36.2			2,014,916
3	MARTHA, SOUTH (PALMER SEG. B)	LIBERTY	5-20-60	8320	37.0			77,035
3	MARTHA, SOUTH (PALMER SEG. C)	LIBERTY	11-01-62	8330	36.6			119,766
3	MATTHEWS (WILCOX, UPPER)	COLORADO	6-01-75	9688	42.1			22
3	MAYES	CHAMBERS	12-24-44	8180	41.8	9,679	4,942	1,390,875
3	MAYES, EAST (FRID 1)	CHAMBERS	11-30-52	8676	41.6			198,135
3	MAYES, EAST (FRID 3)	CHAMBERS	4-26-62	8986	40.5			5,464
3	MAYES, NE. (FRID)	CHAMBERS	8-21-76	8155	41.0	12,206	31,834	56,956
3	MAYES, SOUTH	CHAMBERS	2-09-46	9194	45.9	129,878	7,337	1,235,610
3	MCCOY	LIBERTY	6-01-46	9125	34.0	712	3,035	2,143,831
3	MCDADE (WILCOX 2875 SD.)	LEE	10-04-53	2875	18.1			334
3	MCFADDIN BEACH, E. (D-2)	JEFFERSON	7-10-67	7307	39.0			63,516
3	MCFADDIN RANCH (MIOCENE -P-)	JEFFERSON	3-01-65	7159	31.0			7,327
3	MCFADDIN RANCH (MIOCENE -P-WEST)	JEFFERSON	3-10-65	7120	28.0	9,613	39,659	480,576
3	MCFADDIN RANCH (MIOCENE -0-)	JEFFERSON	3-09-65	6904	32.0			119,529
3	MCFADDIN RANCH (MIOCENE -0- WEST)	JEFFERSON	4-03-73	6737	33.9	7,271	34,831	252,008
3	MCFADDIN RANCH (MIOCENE -0-WEST)	JEFFERSON	8-03-73	7055	44.0	30,732	41,740	174,546
3	MCFADDIN RANCH (MIOCENE -W-)	JEFFERSON	5-19-70	7272	42.0			2,243
3	MCFADDIN RANCH (MIOCENE -X-7400)	JEFFERSON	7-22-66	7441	37.0			72,206
3	MCFADDIN RANCH, N. (MIOCENE -X-)	JEFFERSON	6-16-69	7538	51.0			32,290
3	MCFADDIN RANCH, N. (SCHULZ)	JEFFERSON	6-30-68	7868	35.0			14,788
3	MELLINGER (COOK MOUNTAIN)	HARRIS	1-04-56	7940	37.0			1,236
3	MENARD CREEK (COCKFIELD 1)	POLK	11-05-57	5378	38.0			1,377
3	MENARD CREEK (6550 YEGUA)	POLK	6-24-60	6550	45.7			14,337
3	MENARD CREEK (6600 SAND)	POLK	9-23-58	6600	43.6			17,778
3	MENARD CREEK, WEST (5400)	HARDIN	8-05-59	5414	37.0			131,641
3	MENARD CREEK, WEST (5550)	HARDIN	12-00-59	5544	40.0	12	4,281	234,899
3	MENEFFEE (FRID 5500)	WHARTON	5-04-74	5461	32.1	2,859	2,077	79,231
3	MERCHANT (EY-1 RESERVOIR)	LIBERTY	1951	8920	32.0	17,335	7,983	4,877,367
	TRANS. FROM HULL FIELD, EFF. 6-1-52.							
3	MERCHANT (EY-16 RESERVOIR)	LIBERTY	1951	8900	32.0	131,462	85,844	9,625,880
	TRANS. FROM HULL FLD., 6-1-52.							
3	MERCHANT (EY-2)	LIBERTY	2-01-77	8472	30.6	122,189	2,486	4,289
3	MERCHANT (EY-3 RESERVOIR)	LIBERTY	1950	8750	32.0			2,828,634
	TRANS. FROM HULL FLD., 6-1-52.							
3	MERCHANT, NE. (D-Y SAND)	LIBERTY	12-10-60	8306	28.3			20,965
3	MERCHANT, NE. (EY-1)	LIBERTY	11-24-54	8857	32.0			349,227
3	MERCHANT, NE. (EY-1 FB 1)	LIBERTY	6-14-55	8764	31.2			81,706
3	MERCHANT, NE. (EY-1A)	LIBERTY	11-24-54	8514	33.4			371,588
3	MERCHANT, NE. (EY-1A FB 1)	LIBERTY	12-12-54	9150	32.6			524,975
3	MERCHANT, NE. (EY-18)	LIBERTY	1954	9052	32.0	33,726	32,056	384,945
3	MERCHANT, NE. (EY-18 FB 1)	LIBERTY	12-12-54	9052	31.5			343,115
3	MERCY	SAN JACINTO	1-27-62	6300	37.0	10,712	21,823	13,145,882
3	MERCY, S. (12,500)	SAN JACINTO	3-21-65	12534	48.0			757
3	MERCY, WEST	SAN JACINTO	10-24-47	8837	36.0	4,231	3,132	154,041
3	MERCY, WEST (7880)	SAN JACINTO	6-12-76	7884	42.0	34	42	3,311
3	MERRYVILLE	NEWTON	6-13-57	7200	36.7			20,324
3	MENIS	AUSTIN	4-20-51	10450	40.5			1,889
3	MIDFIELDS	MATAGORDA	1-24-46	9127	43.7			7,684,062
3	MIDFIELDS (BETTS, L.)	MATAGORDA	7-16-71	8331	46.9	19,062	18,831	532,209
3	MIDFIELDS (FLEURY)	MATAGORDA	12-14-50	10465	49.2	12,261	1,527	245,078
3	MIDFIELDS (STRNADEL)	MATAGORDA	2-14-74	9240	51.7			1,435
3	MIDFIELDS (WOOD)	MATAGORDA	4-29-73	9650	49.9	45,045	18,189	290,993
3	MIDFIELDS N. E. (6800 FRID)	MATAGORDA	10-14-69	8630	44.0			593
3	MIDFIELDS N. W. (8640)	MATAGORDA	5-20-70	8644	41.3	11,563	3,198	304,060
3	MIDFIELDS N. W. (8850)	MATAGORDA	1-09-70	8859	48.1	17,655	7,175	1,526,181
3	MIDFIELDS N. W. (9200)	MATAGORDA	5-20-70	9188	41.1			1,666
3	MIDFIELDS NW (9210)	MATAGORDA	5-22-72	9219	47.8	254	68	66,804
3	MIDFIELDS N. W. (9300)	MATAGORDA	1-17-70	9308	45.9	2,920	104	322,885
3	MIDFIELDS, SW. (8800)	MATAGORDA	9-04-76	8807	50.1	34,429	25,926	90,166
3	MIDFIELDS, S W (9150)	MATAGORDA	9-04-74	9154	47.6	171,690	18,209	88,566
3	MIDFIELDS, SW (9300)	MATAGORDA	8-01-73	9330	51.1	1,329	3,001	15,375
3	MIDFIELDS, WEST (GRETA -A-)	MATAGORDA	7-01-65	8256	36.0			2,550
3	MIDFIELDS, WEST (GRETA -B-)	MATAGORDA	12-22-63	8268	33.4			12,864
3	MIDFIELDS TOWNSITE (FRID)	MATAGORDA	6-01-53	8802	51.9			145,113

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL/S)
3	MIDFIELDS TOWNSITE (FRIO 8430)	MATAGORDA	2-26-55	6440	49.2			371,416
3	MIDFIELDS TOWNSITE (7600)	MATAGORDA	12-13-61	7609	52.8			47,452
3	MIDFIELDS TOWNSITE (8200)	MATAGORDA	9-15-68	8211	45.2			3,410
3	MIDFIELDS TOWNSITE (8350)	MATAGORDA	3-25-60	8357	43.0			297,624
3	MILBUR, EAST (3110)	BURLESON	4-11-76	3126	42.0	29,784	19,070	34,987
3	MILBUR, SE. (NAVARRO -A-)	BURLESON	7-09-76	2918	43.0	907	4,667	14,466
3	MILHEIM (10,060)	AUSTIN	7-24-50	10061	42.3			3,610
3	MILLER GROVE (8700)	CHAMBERS	1-23-78	8678	42.2	361,812	9,428	9,428
3	MILLER GROVE (8900)	CHAMBERS	8-28-73	8906	37.0	1,721	1,665	6,088
3	MILLER VIDOR (FB, WEST)	ORANGE	1955	7265	37.1			66,506
3	MILLICAN, E. (WILCOX)	BRAZOS	1-16-68	3808	24.0	831	2,573	135,510
3	MILLICAN DOME	BRAZOS	3-23-69	2549	22.0	6,555	13,880	350,550
3	MILTON (YEGUA COCKFIELD)	HARRIS	11-01-53	6690	38.0	48,029	3,403	1,329,129
3	MONUMENT HILL (AUSTIN)	FAYETTE	10-30-64	10657	47.0			3,402
3	MOORES ORCHARD	FORT BEND	1926	7694	51.0	762,194	72,347	18,469,257
3	MOORES ORCHARD (MID. & FRIO) SEPARATED FROM MOORES ORCHARD FLD., 1-1-64.	FORT BEND	1926	4026	51.0	207,005	204,344	2,852,108
3	MORGANS CREEK	POLK	1-03-49	3304	29.0	1,139	9,723	1,010,021
3	MORGAS (3540)	WALKER	12-21-68	3548	26.4			1,674
3	MORDIL (YEGUA 3570)	WALKER	8-20-64	3577	24.7	12	1,502	37,075
3	MORDIL, W. (WILCOX 10,100)	WALKER	6-23-67	10184	43.0			2,001
3	MOSS BLUFF	LIBERTY	M 11-05-50	5913	35.0	943	9,824	2,197,886
3	MOSS BLUFF (F-3)	LIBERTY	1951	5403	30.0			9,879
3	MOSS BLUFF (F-6)	LIBERTY	1950	5853	30.0			24,779
3	MOSS BLUFF (F-8)	LIBERTY	1950	5913	30.0			20,869
3	MOSS BLUFF (F-9)	LIBERTY	1951	5603	30.0			450
3	MOSS HILL, NORTH (COCKFIELD)	LIBERTY	12-17-56	6628	37.1	41,673	133,866	2,378,390
3	MOSS HILL, NW. (COCKFIELD)	LIBERTY	4-25-57	6629	38.0	19,884	72,195	2,346,887
3	MOSS HILL, SOUTH (YEGUA -A-)	LIBERTY	3-23-59	6914	38.3	12,623	5,230	1,041,819
3	MOSS HILL, SOUTH (YEGUA -A-1) TRANS. FROM MOSS HILL, S. /YEGUA -A- / FLD., EFF. 3-1-60.	LIBERTY	7-01-59	6845	38.6	12,093	12,613	591,511
3	MOSS HILL, SOUTH (YEGUA -B-)	LIBERTY	5-06-59	6912	38.3			38,098
3	MUD ISLAND LAKE (M-6)	MATAGORDA	11-08-68	6216	30.3			3,168
3	MULDOON	FAYETTE	1951	2361	22.0			1,030
3	MULDOON (ARNIM -B- SAND)	FAYETTE	5-19-52	2268	21.0	12	653	186,342
3	MULDOON (TUPA SAND)	FAYETTE	2-26-52	2327	21.0	23	1,484	342,448
3	MULDOON (WEIDEL SAND)	FAYETTE	12-11-51	2361	23.0	34	5,850	740,664
3	MULDOON, NE. (BROWNLOW SAND)	FAYETTE	10-04-63	2395	22.0	11	1,028	66,924
3	MULDOON, NE (CHERRY)	FAYETTE	3-01-77	2421	21.0	47	5,323	15,196
3	MULDOON, SOUTHWEST	FAYETTE	1950	2317	21.0			59,416
3	MULDOON, SW. (ARNIM SAND)	FAYETTE	6-26-50	2317	21.2	5,251	137,266	3,508,269
3	MULDOON, SW. (ARNIM-2)	FAYETTE	8-27-61	2198	21.0	622	8,416	153,782
3	MULDOON, SW. (DRENNER) TRANS. FROM MULDOON, SW. /ARNIM SD., EFF. 10-1-62.	FAYETTE	10-01-62	2302	20.0	837	7,483	246,404
3	MULDOON, SW. (REKLAM)	FAYETTE	12-05-75	2230	20.0			1,190
3	MULDOON, W. (ARNIM -A- SD.)	FAYETTE	4-29-52	2155	23.0			23,516
3	MULDOON, W. (ARNIM -B- SD.)	FAYETTE	6-21-52	2185	23.0			23,988
3	MULE POND (7500)	MONTGOMERY	4-04-76	7519	39.8			7,796
3	MUSCADINE (WILCOX 1ST)	TYLER	9-22-58	8186	41.3			75,604
3	MUSCADINE (WILCOX 1ST SEG B)	TYLER	4-20-59	8180	51.2	304	242	90,870
3	MUSCADINE (WILCOX 3RD)	TYLER	12-14-62	8290	38.0	280	280	75,052
3	MUSCADINE (WILCOX 8400)	TYLER	10-14-71	8412	43.0	11,202	9,016	73,514
3	MUSTANG CREEK (WILCOX SAND)	COLORADO	9-14-52	9005	31.0			150,972
3	MUSTANG CREEK (YEGUA 6270)	COLORADO	M 2-14-75	6269	45.6	69,121	8,466	28,820
3	MYKAWA	HARRIS	1929	4865	27.3			4,147,689
3	MYKAWA NEW	HARRIS	1934	8676	28.0	3,616	21,722	3,529,979
3	NADA, W. (AMMANN 6500)	COLORADO	10-22-70	6521	37.0			17,441
3	NASH DOME	BRAZORIA	M 1-02-46	5865	30.2	6,242	58,310	4,834,954
3	NEAL HILL (7400)	LIBERTY	11-01-65	7402	39.4			211,948
3	NEEDVILLE	FORT BEND	1-14-42	6690	24.0	20,258	23,581	3,683,884
3	NEEDVILLE (BLK 38, FRIO 6400)	FORT BEND	1-13-75	6419	28.0			1,762
3	NEEDVILLE (BLK 38, SMITH)	FORT BEND	2-07-75	5233	29.0			1,958
3	NEEDVILLE (FRIO 6200)	FORT BEND	4-16-65	6214	29.1	1,573	7,944	28,298
3	NEEDVILLE (FRIO 6650)	FORT BEND	1-12-68	6661	33.0	721	533	88,289
3	NEEDVILLE, SOUTH (FRIO 6700)	FORT BEND	12-04-59	6700	34.4			10,029
3	NEEDVILLE, SOUTH (FRIO 7000)	FORT BEND	8-15-59	7256	38.0			6,822
3	NEEDVILLE, WEST (6300-B)	FORT BEND	12-10-61	6304	31.5			1,486
3	NELSONVILLE (MACAT)	AUSTIN	7-31-64	10208	48.6			93,337
3	NELSONVILLE (MIKESKA SAND)	AUSTIN	12-21-53	9284	43.0			1,209
3	NELSONVILLE (MOUDRY A-1, S.)	AUSTIN	4-01-74	10105	40.7			24,934
3	NELSONVILLE (MOUDRY A-2)	AUSTIN	2-22-76	10050	39.5			1,916
3	NELSONVILLE (WILCOX 9,000)	AUSTIN	4-04-64	9000	53.8			22,890
3	NELSONVILLE (WILCOX 9,200)	AUSTIN	4-15-63	9233	50.6			1,736
3	NELSONVILLE (WILCOX 9600)	AUSTIN	4-20-76	9708	53.0	4,525	2,115	10,436
3	NELSONVILLE (9,500)	AUSTIN	5-03-67	9497	48.0			16,609
3	NELSONVILLE (9,600)	AUSTIN	6-05-66	9675	51.5			22,331
3	NELSONVILLE (10,300)	AUSTIN	3-13-68	10388	50.8			1,797
3	NELSONVILLE, W. (WILCOX 9800)	AUSTIN	10-24-74	9884	34.0			39,060
3	NEW BIELAU (WILCOX 7500)	COLORADO	7-03-72	7566	49.4			54,102
3	NEW BIELAU (WILCOX 8700)	COLORADO	3-18-72	8738	46.9	4	115	63,828
3	NEW ULM	AUSTIN	9-05-45	9150	34.6			3,379,820
3	NEW ULM (9450)	AUSTIN	11-29-74	9465	46.0			17,983
3	NEW ULM (9800)	AUSTIN	11-24-74	9802	46.4	134,831	6,078	40,288
3	NEW ULM, SW. (9200)	COLORADO	7-14-75	9187	41.0			3,492
3	NEW ULM, SW. (9300)	COLORADO	8-19-75	9311	40.6			1,450
3	NEW ULM, SW. (9450)	AUSTIN	1-14-76	9404	41.6			2,336
3	NEWTON	NEWTON	2-04-49	10965	44.2	1,440	4,256	496,569
3	NEWTON, N. (KURTH SAND)	NEWTON	1-31-47	7297	44.0	38,614	24,436	2,279,023
3	NEWTON, N. (QUINN) TRANS. TO BLUE MARSH /QUINN, EFF. 1-1-62.	NEWTON	1-01-62	7183	45.0			30,000
3	NEWTON, N. (WILCOX B)	NEWTON	11-20-61	9869	42.0			8,350
3	NEWTON, N. (WILCOX 9750) TRANS. TO BLUE MARSH /WILCOX -B-, EFF. 1-1-62.	NEWTON	3-07-70	9762	48.7	3,650	1,293	100,250
3	NEWTON, N. (Y-4-A)	NEWTON	11-20-61	7045	48.0			8,796
3	NEWTON, N. (YEGUA 4TH) TRANS. TO BLUE MARSH /Y-4-A, EFF. 1-1-62.	NEWTON	10-30-58	7070	43.6			27,259
3	NEWTON, N. (YEGUA 5TH) TRANS. TO BLUE MARSH /5TH YEGUA, EFF. 1-1-62.	NEWTON	3-01-57	7264	43.0	17,218	11,039	61,792

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

PAGE 175

ARC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
3	NEWTON, S. (KURTH SAND)	NEWTON	1-22-57	7554	50.0	2,498	4,948	787,053
3	NEWTON, S. (QUINN SAND)	NEWTON	1-31-57	7416	48.0	3,906	4,569	689,201
3	NEWTON, S. (YEGUA 1ST)	NEWTON	7-20-68	6954	52.9			10,127
3	NEWTON, S. (YEGUA 3-A)	NEWTON	5-27-58	7145	46.3			251,565
3	NICHOLS CREEK (Y=4)	JASPER	10-16-67	6691	41.9			7,722
3	NICHOLS CREEK (6900 YEGUA)	JASPER	9-18-74	6934	40.3	10,529	22,238	89,156
3	NIELS CARLSEN	WHARTON	9-27-50	5230	26.5	42,403	17,274	2,556,010
3	NIELS CARLSEN (LYKKE 6500 SD.) TRANS. FROM NIELS CARLSEN / 6500 SD. / FIELD	WHARTON	2-27-53	6500	41.0			21,100
3	NIELS CARLSEN (5320 SD.)	WHARTON	3-06-51	5322	28.0	10,228	5,330	170,788
3	NIELS CARLSEN (6500 SD.)	WHARTON	12-04-51	6552	33.2			10,808
3	NIELS CARLSEN (6600 SD.)	WHARTON	3-24-52	6667	33.0			0
3	NOACK COM HERD (SEG. B)	LEE	6-19-77	3368	42.0			3,444
3	NOACK COM HERD (SEG. B, EAST)	LEE	8-01-77	3368	42.0	27,300	5,900	13,376
3	NOACK COM HERD (SEG. C)	LEE	5-01-77	3392	36.0	83,486	51,661	70,424
3	NOACK COM HERD (3460)	LEE	6-17-75	3469	38.5	279,518	74,787	134,501
3	NOACK COM HERD, EAST (NAVARRO)	LEE	9-12-76	3392	36.0	100,204	108,619	209,254
3	NOACK COM HERD, NE (3400)	BURLESON	4-24-78	3428	45.0	66,037	39,963	39,963
3	NOACK COM HERD, SOUTH (NAVARRO A)	LEE	3-00-78	3370	38.0	8	1,420	1,420
3	NOME	JEFFERSON	1936	6060	28.0	10,694	9,033	7,172,379
3	NOME (FRID T)	JEFFERSON	10-24-75	6204	36.5	16,999	3,487	22,045
3	NOME (FRID T-2)	JEFFERSON	10-10-70	6547	49.4			6,199
3	NOME (V)	JEFFERSON	8-24-58	6977	54.4	84,474	8,245	672,202
3	NOME (V=2A SAND)	JEFFERSON	10-01-53	7361	54.0	3,690	3,103	1,622,566
3	NOME (V=3 SAND)	JEFFERSON	10-01-53	7431	54.0			395,796
3	NOME (W SAND)	JEFFERSON	10-01-53	7400	54.0			213,265
3	NOME (W=2)	JEFFERSON	1-27-55	7450	54.0			889
3	NOME (X SAND)	JEFFERSON	10-01-53	7500	54.0	443,561	29,121	4,292,200
3	NOME (6730)	JEFFERSON	12-16-68	6732	55.2			11,722
3	NOME, NORTH (FRID 5550)	JEFFERSON	12-09-57	5550	27.1			1,560
3	NOME, SOUTH	JEFFERSON	2-17-52	5310	27.2			193,397
3	NOME, SD. (FRID 6860)	JEFFERSON	4-29-70	6862	35.0			12,775
3	NOME, S. (FRID 6960)	JEFFERSON	8-30-70	6962	35.2			9,445
3	NOME, S. (FRID 6980)	JEFFERSON	3-14-72	6982	35.0			90,735
3	NOME, S. (FRID 7170)	JEFFERSON	11-04-69	7170	35.0	240	141	31,441
3	NOME, SOUTH (HACKBERRY)	JEFFERSON	11-11-56	8076	38.5	4,500	6,394	497,370
3	NOME, SOUTH (5800)	JEFFERSON	1-27-76	5836	50.6	67	169	11,313
3	NONA MILLS	HARDIN	4-11-50	8200	35.8	68,083	12,337	6,589,753
3	NONA MILLS (-A=)	HARDIN	11-23-52	7066	36.0	34,400	6,421	24,597
3	NONA MILLS (-B= SAND)	HARDIN	9-19-50	7170	27.8	1,056	497	57,138
3	NONA MILLS (-F= SAND)	HARDIN	8-02-51	7809	39.6	57,617	56,327	874,039
3	NONA MILLS (-G=)	HARDIN	9-14-50	8024	37.5			81,839
3	NORIAN (EY=1)	NEWTON	3-27-68	6916	40.2	6,800	13,731	486,659
3	NORIAN (QUINN SD.)	NEWTON	3-27-68	7390	50.5			20,839
3	NORIAN (Y2=B)	NEWTON	5-26-68	7017	42.0			296,137
3	NORIAN (Y3=A)	NEWTON	6-07-68	7107	44.0			51,473
3	NORTH ZULCH (L=D=B=G)	MADISON	5-30-77	9028	46.0	17,832	26,518	50,666
3	NORTH ZULCH (LEMISVILLE, LOWER)	MADISON	5-30-77	9028	46.0			21,402
3	NORTH ZULCH (SUB=CLARKSVILLE)	MADISON	9-24-77	8560	46.0	71,209	6,241	9,020
3	NORTHERN RANCH (CAMP SAND)	MATAGORDA	12-20-58	7114	34.9	3,434	2,574	1,139,764
3	NORTHERN RANCH (CARLSON SAND)	MATAGORDA	7-14-60	6727	34.8	41,459	76,760	648,019
3	NORTHERN RANCH (CORNELIUS SAND)	MATAGORDA	4-03-64	7289	34.6	7,067	4,920	35,526
3	NORTHERN RANCH (HURD SAND)	MATAGORDA	4-08-59	8900	33.9			22,575
3	NORTHERN RANCH (LEAGUE -B- SD.)	MATAGORDA	7-22-64	7065	34.0	966	348	123,466
3	NORTHERN RANCH (ROBERTSON SAND)	MATAGORDA	1-26-59	6656	34.3	6,866	8,550	1,105,676
3	NORTHERN RANCH (7000)	MATAGORDA	2-13-63	6985	41.7			201
3	NORTHERN RANCH (8200)	MATAGORDA	8-04-63	8190	34.0			670
3	NORTHERN RANCH, SOUTH (GRETA)	MATAGORDA	4-10-63	6407	32.4			91,304
3	NORTHERN RANCH, WEST (CAMP)	MATAGORDA	11-17-66	7115	34.0	4,859	1,687	100,618
3	OAK ISLAND (HACKBERRY, LOWER)	JEFFERSON	8-23-76	11260	48.8			17,400
3	ODBUM, EAST (Y3 ZONE)	HARRIS	1954	6846	41.0			1,099
3	OLD NONA (-B= SAND)	HARDIN	8-11-50	7846	32.6			33,451
3	OLD OCEAN	BRAZORIA	1934	10678	52.0			45,102,445
3	OLD OCEAN (ARMSTRONG)	BRAZORIA	M 1936	10000	52.0	10,581,404	472,208	66,046,754
3	OLD OCEAN (CAMPBELL)	BRAZORIA	8-31-55	11185	31.5			8,533
3	OLD OCEAN (CHENAULT)	BRAZORIA	M 1938	10000	52.0	11,727	231	10,137,661
3	OLD OCEAN (F SAND)	BRAZORIA	11-14-65	6500	63.0			7,163
3	OLD OCEAN (F= 2)	BRAZORIA	1-07-59	8620	65.9			59,666
3	OLD OCEAN (LARSEN)	BRAZORIA	M 2-17-41	16600	52.0			1,922,914
3	OLD OCEAN (12,100)	BRAZORIA	12-01-75	12192	43.0	2,825	2,253	7,960
3	OLD OCEAN, S. (HELLMUTH 12,500)	BRAZORIA	8-20-67	12487	38.0			0
3	OLD OCEAN, WEST (2605)	BRAZORIA	1-14-67	6658	53.0			13,567
3	OLD OCEAN, WEST (9100)	BRAZORIA	3-04-70	9082	29.0			832
3	OLD WASHINGTON (HENRY SD.)	WASHINGTON	6-11-51	9208	43.8			6,238
3	OLD WASHINGTON (HENRY -A- SAND)	WASHINGTON	4-04-52	9404	48.3	8,193	3,163	65,162
3	OLIVE	HARDIN	11-23-45	10049	44.5			509,170
3	OLIVER (FRID 8640)	BRAZORIA	10-11-76	8641	41.4	891	11,196	27,227
3	OLIVER (FRID 8750)	BRAZORIA	12-24-69	8745	46.2			31,171
3	OLIVER (9000)	BRAZORIA	9-09-76	9050	43.2			6,568
3	OLIVER POINT	MATAGORDA	1951	5163	29.0			1,661
3	ORANGE	ORANGE	1913	5900	35.0	47,798	327,212	54,426,841
3	ORANGE (HACKBERRY)	ORANGE	5-27-47	7590	34.1			132,209
3	ORANGE (HACKBERRY, LOWER) TRANS. FROM ORANGE FLD., 9-1-53	ORANGE	9-01-53	8408	44.0	12	3,147	273,523
3	ORANGE (5400)	ORANGE	1-01-76	5449	38.0			9,245
3	ORANGE, NORTH	ORANGE	7-01-48	7675	42.0			68,717
3	ORANGE, NORTH (MARGINULINA SD.)	ORANGE	8-14-56	6004	36.1			21,502
3	ORANGE, SOUTH TRANS. TO ORANGE FLD., EFF, 7-1-52, TRANS. TO ORANGE FLD., EFF, 7-1-52,	ORANGE	4-09-47	4440	25.8			216,175
3	ORANGE, WEST	ORANGE	1937	5900	35.0			5,631,824
3	ORANGE HILL, WEST	COLORADO	1945	9250	46.0			195
3	OTANYA (Y=5)	NEWTON	10-08-77	6871	44.0	12,364	14,947	19,390

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF) CRUDE OIL (BBLs)		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
J	OXSHEER	MONTGOMERY	9-15-49	5158	40.3			52,088
J	OYSTER BAYOU	CHAMBERS	4-23-41	8294	36.0	6,762,559	5,675,753	120,278,893
J	OYSTER BAYOU (MINOR RES.) SEPARATED FROM OYSTER BAYOU FLD., 1-1-64.	CHAMBERS	4-23-41	8294	36.0			299,273
J	OYSTER BAYOU (SEABREEZE B-2)	CHAMBERS	5-18-67	6863	38.7	221,397	6,000	68,951
J	OYSTER BAYOU, N. (F-1)	CHAMBERS	11-16-75	8274	38.0	12,049	17,362	58,472
J	OYSTER LAKE, N. (4150)	MATAGORDA	10-30-69	4149	27.2			36,595
J	PAL (WILCOX -A- SAND)	LIBERTY	6-29-56	9176	34.8			7,136
J	PALACIOS	MATAGORDA	1937	7830	41.0			136,199
J	PALACIOS (B-1 SAND SEG H)	MATAGORDA	10-13-60	8125	41.5			13,879
J	PALACIOS (C-2)	MATAGORDA	10-24-59	8156	38.4			87,263
J	PALACIOS (FRIO -A-)	MATAGORDA	5-23-59	7794	33.4	54,037	5,484	422,079
J	PALACIOS (FRIO -B- 3)	MATAGORDA	7-12-59	6074	35.0			10,188
J	PALACIOS (MELBOURN E-2)	MATAGORDA	8-02-60	8707	37.6			10,007
J	PALACIOS (MELBOURN E-3)	MATAGORDA	7-09-59	8978	35.8			79,760
J	PALACIOS (MELBOURN E-3 SEG A)	MATAGORDA	8-08-59	8992	38.0			200,912
J	PALACIOS (MELBOURN E-3 SEG B) TRANS. FROM PALACIOS /MELBOURN E-3/ FLD., 9-1-59.	MATAGORDA	9-01-59	9046	38.0			275,901
J	PALACIOS (MELBOURN E-3 SEG C) TRANS. FROM PALACIOS /MELBOURN E-3/ FLD., 9-1-59.	MATAGORDA	9-10-59	9024	36.0	133	38	219,101
J	PALACIOS (MELBOURN E-3 SEG D)	MATAGORDA	1-05-60	9080	35.8			54,744
J	PALACIOS (MELBOURN E-3 SEG E)	MATAGORDA	3-16-60	8988	38.2			32,158
J	PALACIOS (MELBOURN E-3 SEG F)	MATAGORDA	6-29-60	8996	35.6	24,000	7,569	241,814
J	PALACIOS (MELBOURN E-3 SEG G)	MATAGORDA	2-24-61	9065	37.4			6,366
J	PALACIOS (MELBOURN E-3 SEG H)	MATAGORDA	10-30-60	9070	36.3			802
J	PALACIOS (MELBOURN E-3 SEG I)	MATAGORDA	11-03-60	8964	36.0			87,494
J	PALACIOS (MELBOURN E-4) SEP. FROM PALACIOS /MELBOURN E-3, SEG. -F- / FLD., 5-1-61.	MATAGORDA	12-13-58	8999	38.0			125,265
J	PALACIOS (MELBOURN E-4 SEG A) TRANS. FROM PALACIOS /MELBOURN E-4/ FLD., 9-1-59.	MATAGORDA	12-13-58	9138	38.0			381,871
J	PALACIOS (MELBOURN E-4 SEG B) TRANS. FROM PALACIOS /MELBOURN E-4/ FLD., 9-1-59.	MATAGORDA	1-16-59	9065	38.0			412,333
J	PALACIOS (MELBOURN E-4 SEG C)	MATAGORDA	10-03-59	9046	36.1			451,496
J	PALACIOS (MELBOURN E-4 SEG D)	MATAGORDA	12-28-59	9225	36.3			88,069
J	PALACIOS (MELBOURN E-4 SEG E)	MATAGORDA	2-12-60	9073	37.9	20,546	569	652,535
J	PALACIOS (MELBOURN E-4 SEG F)	MATAGORDA	5-25-60	9013	36.3			216,731
J	PALACIOS (MELBOURN E-4 SEG G)	MATAGORDA	9-13-60	9008	36.2			58,256
J	PALACIOS (MELBOURN E-4 SEG H)	MATAGORDA	8-11-61	9088	36.8			35,866
J	PALACIOS (MELBOURN E-4 SEG I)	MATAGORDA	7-12-60	9040	38.0			250,170
J	PALACIOS (MELBOURN E-5) SEP. FROM PALACIOS /MELBOURN E-4, SEG. -F- / FLD., 5-1-61.	MATAGORDA	11-29-58	9041	34.7			18,147
J	PALACIOS (MELBOURN E-5 SEG A) TRANS. FROM PALACIOS /MELBOURN E-5/ FLD., 9/1/59	MATAGORDA	11-29-58	9138	34.7			70,793
J	PALACIOS (8900 SEG E)	MATAGORDA	6-07-66	8916	37.5			958
J	PANTHER HOLLOW (AUSTIN CHALK)	BURLESON	3-23-77	6011	34.0	11	3,017	13,729
J	PANTHER HOLLOW (NAVARRO)	BURLESON	9-27-78	3750	38.0			0
J	PAVEY (WILCOX 7)	TYLER	6-01-65	8760	43.5			115,402
J	PAVEY (WILCOX 8700)	TYLER	7-29-54	8794	37.5			157,235
J	PAVEY, EAST (8260)	TYLER	7-07-62	8201	47.0			23,879
J	PAVEY, SE. (WILCOX 7)	HARDIN	6-1A-66	8780	47.3			7,308
J	PAVEY, SE. (WILCOX 8400)	HARDIN	6-13-66	8456	39.7			96,138
J	PEBBLE ISLAND (WILCOX 8900)	TYLER	8-13-58	8894	50.8			98,184
J	PEBBLE ISLAND (WILCOX 9380)	TYLER	7-26-61	9378	47.8			2,622
J	PEDEN (YEGUA Y-4)	HARRIS	7-01-57	5932	38.2			12,302
J	PELICAN	LIBERTY	12-11-54	8804	35.0			11,535
J	PELICAN ISLAND (D-1)	GALVESTON	8-01-69	6937	38.9			5,265
J	PELICAN ISLAND (D-2)	GALVESTON	7-31-69	9119	40.6			3,555
J	PELICAN ISLAND (F-10 11500)	GALVESTON	3-19-78	11517	35.7	24,684	25,355	25,355
J	PETKAS (FRIO 6735)	CHAMBERS	11-04-68	6736	37.1			3,287
J	PETKAS (FRIO 6750)	CHAMBERS	7-03-61	6750	42.0			3,127
J	PETKAS (FRIO 7860)	CHAMBERS	3-01-72	7860	40.0	3,671	13,290	99,914
J	PETKAS (FRIO 8170)	CHAMBERS	11-01-68	8170	39.4			7,383
J	PETKAS (MARG. 6660)	CHAMBERS	7-30-60	6664	41.4			30,179
J	PHEASANT (EBERSTEIN)	MATAGORDA	3-17-60	6758	38.8			752,487
J	PHEASANT (EBERSTEIN, S. W.)	MATAGORDA	3-1A-71	8656	47.0			45,888
J	PHEASANT (F-13)	MATAGORDA	5-23-63	8184	41.8			224
J	PHEASANT (F-14B) CONS. INTO BLESSING /F-14B/, 7-1-64.	MATAGORDA	8-25-63	8250	41.8			127,773
J	PHEASANT (F-18)	MATAGORDA	11-1A-63	8554	43.0			24,886
J	PHEASANT (MC DONALD, UP, SEG A)	MATAGORDA	8-2A-63	9362	40.8	3,046	5,610	7,986
J	PHEASANT (NELSON)	MATAGORDA	3-1A-64	9108	37.9			59,571
J	PHEASANT (NES-UNN 8575)	MATAGORDA	12-31-71	8590	39.0			833
J	PHEASANT (SIMPSON)	MATAGORDA	5-03-62	8890	37.8			4,843
J	PHEASANT, EAST (MELBOURNE, LD.)	MATAGORDA	10-1A-66	9245	33.0	78,141	1,758	312,861
J	PHEASANT, SOUTH (B-3)	MATAGORDA	5-26-61	8390	33.7	4	199	195,973
J	PHEASANT, SOUTH (C-1)	MATAGORDA	4-29-61	8410	32.8			10,706
J	PHEASANT, SOUTH (HARRIMAN)	MATAGORDA	3-20-61	8168	38.8	738	5,287	589,365
J	PHEASANT, SW. (FRIO A)	MATAGORDA	4-2A-62	8128	39.9	1,346	2,651	123,012
J	PHEASANT, SW. (8150 B-1)	MATAGORDA	8-05-59	8162	40.0	39,439	60,455	3,244,000
J	PHELAN (HACKBERRY)	JEFFERSON	2-10-54	7832	41.5	600	17,422	889,719
J	PHELAN (HACKBERRY 7420)	JEFFERSON	2-14-66	7428	28.8			3,041
J	PHELAN (HACKBERRY 7450)	JEFFERSON	6-17-65	7450	37.9			21,449
J	PHOENIX LAKE	DRANGE	7-01-51	7981	40.8	13,998	13,569	4,974,283
J	PICKETT RIDGE	WHARTON	1935	4712	25.0	29,941	102,444	15,525,333
J	PICKETT RIDGE (F-4)	WHARTON	4-29-68	4762	25.8	5,643	8,248	120,498
J	PICKETT RIDGE, N.E. (FRIO #7)	WHARTON	10-01-75	4731	27.7	12	625	2,411
J	PICKETT RIDGE, N.E. (FRIO 4700)	WHARTON	11-30-69	4691	24.5	7,003	14,003	154,287
J	PIERCE JUNCTION	HARRIS	1921	5000	41.0	30,123	211,406	87,773,090
J	PIERCE JUNCTION (SUB-VICKSBURG)	HARRIS	9-17-67	7216	24.0			28,709
J	PIERCE RANCH (4850)	WHARTON	4-10-78	4862	24.1	74,518	13,568	13,568
J	PIERCE RANCH (4900)	WHARTON	6-20-76	4909	24.4	210,519	139,010	298,924
J	PINE RIDGE (9500 SAND)	HARDIN	7-27-52	9533	37.8			12,759
J	PINEHURST	MONTGOMERY	1942	8760	48.0			126,689
J	POINT BOLIVAR, N. (A-1D)	GALVESTON	3-31-73	5960	37.2	269,257	145,918	350,888
J	POINT BOLIVAR, N. (A-5)	GALVESTON	6-12-75	7298	61.2	95,148	36,322	123,344
J	POINT BOLIVAR, N. (L-1)	GALVESTON	6-01-75	8757	39.6	209,567	86,555	199,803
J	POINT BOLIVAR, N. (S-2, B2)	GALVESTON	9-28-74	8108	42.5	210,360	61,657	319,500

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
3	POINT BOLIVAR, N(S-3)	GALVESTON	6-06-72	6110	42.2			
3	POINT BOLIVAR, N (5100)	GALVESTON	2-23-74	5148	29.8			1,151,129
3	POINT BOLIVAR, N (5900)	GALVESTON	2-23-74	5929	30.0			3,009
3	POINT BOLIVAR, N (6100)	GALVESTON	2-16-76	6180	52.4			4,763
3	POINT BOLIVAR, N (6600)	GALVESTON	6-04-73	6620	37.0	253,417	165,544	257,953
3	PORT ACRES (HACK, 10,000)	JEFFERSON	5-01-65	10003	44.3			7,843
3	PORT ACRES, SW, (HACKBERRY, LD.)	JEFFERSON	7-03-61	10637	39.0			761
3	PORT NECHES	ORANGE	1929	6000	19.3			979
3	PORT NECHES, NORTH	ORANGE	9-29-46	8744	29.0	108,068	309,850	22,820,894
3	PORT NECHES, N (SEG EAST)	ORANGE	11-27-53	8654	42.0			4,756,042
3	PORT NECHES, S, (MARG.)	ORANGE	12-21-73	5725	35.4			13,641
3	PORT NECHES, WEST	ORANGE	9-01-48	6000	37.0	9,344	27,698	254,702
	TRANS. TO PORT NECHES, SEPT., 1948.							3,157,265
3	PRASIFKA	WHARTON	7-22-49	5500	24.9			
3	PRASIFKA (SEGMENT NORTH)	WHARTON	11-17-51	5459	25.4			2,050,072
3	PRASIFKA (5390)	WHARTON	7-09-78	5396	24.6			844,071
3	PRASIFKA (5520)	WHARTON	8-29-78	5523	26.0	5	6,585	6,585
3	PRATER (REEVES)	BRAZORIA	1-14-76	10119	42.5	4	1,132	1,132
3	PYLE (YEGUA 1)	HARDIN	3-11-72	8223	42.4	56,550	2,717	18,233
3	QUICKSAND CREEK (WILCOX 10,100)	NEWTON	12-02-59	10132	40.1			2,047
3	QUICKSAND CREEK (WILCOX 10,260)	NEWTON	10-27-59	10357	46.3			289,271
3	QUICKSAND CREEK (WILCOX 10,330)	NEWTON	7-22-63	10346	45.2			604,172
3	QUICKSAND CREEK (WILCOX 10,400)	NEWTON	1-18-60	10444	46.5			135,406
3	QUICKSAND CREEK (WILCOX 10,500)	NEWTON	6-23-61	10537	38.2			1,690,109
3	QUINN	LIBERTY	2-25-52	7370	36.8			68,164
3	QUINN (-B- SAND)	LIBERTY	8-09-52	6386	39.0			110,897
3	QUINN (QUINN)	LIBERTY	10-20-52	6185	39.0			26,383
3	QUINN (7260)	LIBERTY	8-07-67	7315	43.5			16,456
3	QUINN (7350)	LIBERTY	5-01-66	7355	36.0			2,253
	TRANS-FROM QUINN FLD, 5/1/66							12,729
3	R. E. (BOB) SMITH	NEWTON	7-10-53	7360	49.2			
3	RABB (YEGUA 7600)	FORT BEND	9-04-68	7612	36.8			223,546
3	RACCOON BEND	AUSTIN	1927	3500	28.0			26,612
	S/D INTO VARIOUS RACCOON BEND RESERVOIRS 9/1/67							34,382,883
3	RACCOON BEND (COCKFIELD)	AUSTIN	1934	4177	34.0			
	SEPARATED INTO COCKFIELD, LOWER & COCKFIELD, UPPER RESERVOIRS							
3	RACCOON BEND (COCKFIELD LOWER)	AUSTIN	1934	4177	28.0	113,348	550,178	9,642,760
	SEPARATED FROM RACCOON BEND /COCKFIELD/ 7-1-71							
3	RACCOON BEND (COCKFIELD UPPER)	AUSTIN	1934	4177	28.0	25,612	93,568	967,039
	SEPARATED FROM RACCOON BEND /COCKFIELD/ 7-1-71							
3	RACCOON BEND (COCKFIELD 4000)	AUSTIN	2-13-72	4023	42.7			
3	RACCOON BEND (GUTOSKY)	AUSTIN	4-24-65	3114	27.5			849
3	RACCOON BEND (GRAHNDER)	AUSTIN	5-01-29	3434	30.5	26	2,960	17,682
	SEPARATED FROM RACCOON BEND 9-1-67					17,277	102,206	439,752
3	RACCOON BEND (GRAHNDER, SE.)	AUSTIN	10-30-65	3600	25.4			
3	RACCOON BEND (GUTOSKY)	AUSTIN	1-01-28	3345	28.7	7,628	32,284	33,914
	SEPERATED FROM RACCOON BEND FLD, 9-1-67							614,425
3	RACCOON BEND (JACKSON)	AUSTIN	1-01-28	3734	31.1	13,385	38,119	2,292,457
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (MCELROY)	AUSTIN	4-01-57	3739	38.8			
	SEPARATED FROM RACCOON BEND 9-1-67							835
3	RACCOON BEND (MIOCENE X)	AUSTIN	9-01-62	1439	17.6			
	SEPARATED FROM RACCOON BEND 9-1-67							0
3	RACCOON BEND (MIOCENE Y)	AUSTIN	8-01-58	1952	18.5	12,431	44,733	558,313
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (MIOCENE Z)	AUSTIN	10-01-56	2194	18.6	7,585	27,762	641,752
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (MOODYS BRANCH)	AUSTIN	12-01-57	3916	26.4			
	SEPARATED FROM RACCOON BEND 9-1-67							0
3	RACCOON BEND (OAKVILLE 970)	AUSTIN	2-24-71	984	14.5			
3	RACCOON BEND (PAINE)	AUSTIN	8-01-52	2734	19.3	184	1,226	19,112
	SEPARATED FROM RACCOON BEND 9-1-67					2,135	7,053	212,191
3	RACCOON BEND (RAGS)	AUSTIN	12-31-69	3836	36.3	6,767	20,562	411,942
3	RACCOON BEND (SALVAGE OIL)	AUSTIN	9-01-67	3800	21.2			5,984
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (SPARTA)	AUSTIN	3-01-49	6428	34.9	136	1,433	99,663
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (WILSON)	AUSTIN	10-01-51	4050	22.8	7,288	32,173	1,400,275
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (WOODLEY)	AUSTIN	10-01-49	2834	26.2	1,056	3,959	221,494
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RAMERS ISLAND	TYLER	2-19-42	5406	39.8			
3	RAMERS ISLAND (WILCOX 7890)	TYLER	6-11-66	7894	37.4	20,692	6,778	459,716
3	RAMERS ISLAND (YEGUA 5600)	TYLER	3-26-68	5580	51.2	5,856	4,724	332,731
3	RAMERS ISLAND (YEGUA 5650)	TYLER	10-21-66	5649	43.3	11,712	9,481	191,355
3	RAMERS ISLAND, S. (WILCOX 8180)	TYLER	8-11-73	8285	41.0	70,945	46,910	339,870
3	RAMSEY	COLORADO	2-11-54	8324	34.4			152,088
3	RAMSEY (WILCOX)	COLORADO	1949	8920	33.1			13,830
3	RAMSEY, SOUTH (WILCOX)	COLORADO	5-10-67	9543	33.0			129,413
3	RANKIN	HARRIS	4-04-46	8252	38.8	29,695	20,607	39,428
3	RANKIN (YEGUA UPPER)	HARRIS	7-17-56	7870	38.7			7,084,486
3	RANKIN (YEGUA 3)	HARRIS	8-01-53	8300	35.8			44,963
3	RANKIN, E. (YEGUA #2)	HARRIS	5-14-75	8159	36.4	32,374	1,159	2,968
3	RANKIN, E. (YEGUA #4)	HARRIS	8-09-68	8284	38.6	41	9,286	8,487
3	RATTLESNAKE MOUND (3600)	BRAZORIA	11-24-74	3643	28.0			118,269
3	RATTLESNAKE MOUND (6050)	BRAZORIA	10-10-71	6048	32.0			1,160
3	RATTLESNAKE MOUND (6600)	BRAZORIA	10-24-70	6507	37.1	6,276	11,221	101,538
3	RAYWOOD (VICKSBURG)	LIBERTY	4-24-54	7596	35.0	10,770	663	32,334
3	RAYWOOD, SE. (FRIO-VICKSBURG)	LIBERTY	5-16-57	7348	37.3	45,297	25,842	3,431,612
3	RED FISH REEF	CHAMBERS	1940	11000	35.6			18,400
	FLD. SUBDIVIDED INTO VARIOUS RESERVOIRS 9-1-67.							11,117,828
3	RED FISH REEF (F- 4)	CHAMBERS	1940	8700	35.6			
3	RED FISH REEF (FB A-1, FRIO 7)	CHAMBERS	5-03-75	9628	34.7	32,026	744	1,408,128
3	RED FISH REEF (FB A-1, FRIO 14)	CHAMBERS	2-12-65	10524	32.8			3,855
3	RED FISH REEF (FB A-1, FRIO 22C)	CHAMBERS	7-29-64	11272	37.1			5,702
3	RED FISH REEF (FB A-2, FRIO 7A)	CHAMBERS	9-12-69	9621	36.3			66,561
3	RED FISH REEF (FB A-2, FRIO 8)	CHAMBERS	7-01-42	9592	38.4			17,860
	FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.					68,536	9,703	164,983

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RHC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
J	RED FISH REEF (FB A-2, FRIO 9)	CHAMBERS	3-27-64	9827	37.0			558,633
J	RED FISH REEF (FB A-2, FRIO 13)	CHAMBERS	1946	10527	35.6	55,807	5,873	64,990
	FLD. SUBDIVIDED FROM RED FISH REEF	9-1-67.						
J	RED FISH REEF (FB A-2, FRIO 19)	CHAMBERS	4-03-69	10969	36.1			2,819
J	RED FISH REEF (FB A-2, FRIO 22B)	CHAMBERS	11-15-63	11246	32.8			31,771
J	RED FISH REEF (FB A-2 N, FRIO 1)	CHAMBERS	7-17-72	8630	37.3			16,328
J	RED FISH REEF (FB A-3, FRIO 6)	CHAMBERS	2-01-65	9499	39.2	109,001	39,681	162,915
J	RED FISH REEF (FB A-3, FRIO 13)	CHAMBERS	1965	10292	35.6			3,476
	FLD. SUBDIVIDED FROM RED FISH REEF	9-1-67.						
J	RED FISH REEF (FB A-4, FRIO 5)	CHAMBERS	1941	9346	35.6			0
	FLD. SUBDIVIDED FROM RED FISH REEF	9-1-67.						
J	RED FISH REEF (FB B-1, FRIO 1)	CHAMBERS	12-19-40	8731	38.6			50,888
	FLD. SUBDIVIDED FROM RED FISH REEF	9-1-67.						
J	RED FISH REEF (FB B-1, FRIO 4)	CHAMBERS	12-01-53	9450	39.6			103,895
	FLD. SUBDIVIDED FROM RED FISH REEF	9-1-67.						
J	RED FISH REEF (FB B-1, FRIO 13)	CHAMBERS	1-30-69	10547	34.6			89,425
J	RED FISH REEF (FB B-1, FRIO 17)	CHAMBERS	8-06-66	11066	37.3			116,473
J	RED FISH REEF (FB B-2, FRIO 1)	CHAMBERS	5-01-58	8761	38.6			70,845
	FLD. SUBDIVIDED FROM RED FISH REEF	9-1-67.						
J	RED FISH REEF (FB B-2, FRIO 1A)	CHAMBERS	1951	8756	38.6			1,120
	FLD. SUBDIVIDED FROM RED FISH REEF	9-1-67.						
J	RED FISH REEF (FB B-2B, FRIO 1)	CHAMBERS	2-01-58	8723	38.6	83,254	6,424	172,316
	FLD. SUBDIVIDED FROM RED FISH REEF	9-1-67.						
J	RED FISH REEF (FB B-2B, FRIO 8)	CHAMBERS	12-28-74	9860	30.8			5,265
J	RED FISH REEF (FB B-2C, FRIO 4)	CHAMBERS	5-28-64	9474	39.6	1,114	313	188,312
	FLD. SUBDIVIDED FROM RED FISH REEF	9-1-67.						
J	RED FISH REEF (FB B-3, FRIO 4)	CHAMBERS	6-01-47	9442	39.6			212,813
	FLD. SUBDIVIDED FROM RED FISH REEF	9-1-67.						
J	RED FISH REEF (FB B-3, FRIO 5)	CHAMBERS	1955	9463	36.0			643
	FLD. SUBDIVIDED FROM RED FISH REEF	9-1-67.						
J	RED FISH REEF (FB B-3 FRIO 6)	CHAMBERS	6-03-73	9813	46.2			2,206
J	RED FISH REEF (FB B-3, FRIO 8)	CHAMBERS	12-01-73	9845	45.4			1,752
J	RED FISH REEF (FB B-3, FRIO 13)	CHAMBERS	5-24-69	10510	30.8			41,289
J	RED FISH REEF (FB B-4, FRIO 11B)	CHAMBERS	11-27-65	10458	41.0			3,710
J	RED FISH REEF (FRIO 1 SEG A-5)	CHAMBERS	9-01-73	8790	38.6			13,753
J	RED FISH REEF (FRIO 1 SEG, B-3)	CHAMBERS	10-01-61	8768	35.6	72,639	10,419	1,101,816
J	RED FISH REEF (FRIO 2-A SAND)	CHAMBERS	8-01-58	8810	35.6	243,839	29,860	3,389,788
	SEPARATED FROM RED FISH REEF, EFF. 10-1-61.							
J	RED FISH REEF (FRIO 2-B SEG A)	CHAMBERS	6-01-41	8710	38.6	58,970	22,689	340,557
	FLD. SUBDIVIDED FROM RED FISH REEF	9-1-67.						
J	RED FISH REEF (FRIO 10)	CHAMBERS	8-03-59	9923	32.8			10,345
J	RED FISH REEF (FRIO 15, E.)	GALVESTON	4-19-67	11352	44.0			19,158
J	RED FISH REEF (FRIO 18)	CHAMBERS	8-16-62	11020	34.7			4,563
J	RED FISH REEF (FRIO 25-A)	CHAMBERS	4-25-62	12144	40.7	107,518	8,218	932,415
J	RED FISH REEF, EAST	CHAMBERS	10-31-45	8752	35.6			294,853
J	RED FISH REEF, N. (F-4)	CHAMBERS	3-20-73	8170	36.0	50,973	33,957	174,089
J	RED FISH REEF, NORTH (F-8)	CHAMBERS	11-11-77	8478	44.7	52,247	2,133	2,702
J	RED FISH REEF, N. (F-11 SD.)	CHAMBERS	10-17-56	8639	37.7	5,588	715	1,022,496
J	RED FISH REEF, NORTH (8400)	CHAMBERS	7-02-64	8412	36.0			2,863
J	RED FISH REEF, NORTH (8740)	CHAMBERS	11-10-78	8740	38.8	3,957	6,334	6,334
J	RED FISH REEF, NN (F-1)	CHAMBERS	10-10-72	7604	38.0	74,790	22,953	418,058
J	RED FISH REEF, S. (FRIO 15)	CHAMBERS	8-12-59	11452	36.4			3,505,305
J	RED FISH REEF, S. (FRIO 15-B)	GALVESTON	5-08-62	11119	38.8			97,358
J	RED FISH REEF, SW (F-1)	CHAMBERS	9-19-59	8716	38.3			105,193
J	RED FISH REEF, SW. (F-4 SD.)	CHAMBERS	2-15-57	9395	38.3	34,632	14,187	1,158,498
J	RED FISH REEF, SW (F-6)	CHAMBERS	9-22-59	9696	37.1			135,862
J	RED FISH REEF, SW. (F-8 SD.)	CHAMBERS	10-01-57	9762	35.9	19,980	21,572	199,333
J	RED FISH REEF, SW. (F-11 SAND)	CHAMBERS	4-22-58	10338	36.6			23,800
J	RED FISH REEF, SW. (F-12 SD.)	CHAMBERS	6-09-57	10370	37.1			384,303
J	RED FISH REEF, SW. (F-14 SD.)	CHAMBERS	6-13-57	10490	36.0			35,684
J	RED FISH REEF, SW. (F-15-B SD.)	CHAMBERS	10-12-57	10716	36.2			41,246
J	RED FISH REEF, SW. (F-15-D SD.)	CHAMBERS	6-08-57	10836	34.8	4,040	5,575	809,869
J	RED FISH REEF, SW. (F-18)	CHAMBERS	3-28-62	11340	36.1			41,018
J	RED FISH REEF, SW. (FB-A, F-15A)	CHAMBERS	1-18-59	9606	36.2			44,995
J	RED FISH REEF, SW. (FB-B, F-1)	CHAMBERS	3-22-61	8723	38.4			98,119
J	RED FISH REEF, SW. (FB-B, F-6)	CHAMBERS	1-21-60	11605	39.1			3,915
J	RED FISH REEF, SW. (FB-B, F-17)	CHAMBERS	2-20-62	11252	34.6			262,545
J	RED FISH REEF, SW. (FB-B, F-18)	CHAMBERS	9-10-67	11191	36.5			5,331
J	RED FISH REEF, SW. (FB-D, F-14)	CHAMBERS	2-08-64	10681	28.0			9,007
J	RED FISH REEF, W. (FRIO 15)	CHAMBERS	6-02-64	8744	33.2			619
J	RETREAT	GRIMES	12-21-51	10392	36.1			95,894
J	RETREAT (WILCOX, UP, 7770 SD)	GRIMES	12-02-53	7700	37.3			20,252
J	RICH RANCH (Y-3 SAND)	LIBERTY	3-08-60	11111	49.0	5,919	6,258	1,313,947
J	RICHMOND, NORTH	FORT BEND	1-09-50	7385	43.5			186,809
J	RISHER (COCKFIELD -A-)	MONTGOMERY	10-15-52	4653	35.0			13,539
J	RISHER (WILCOX)	MONTGOMERY	6-27-54	8000	35.0			2,214
J	RISHER (Y-1 SAND)	MONTGOMERY	4-18-52	4778	35.0			96,470
J	ROCK ISLAND, W. (LEWIS SAND)	COLORADO	3-07-58	7890	39.3			5,112
J	ROCK ISLAND, W. (ROOD-B SAND)	COLORADO	10-20-59	8000	34.9	656	1,866	50,936
J	ROCKLAND	ANGELINA	1957	1271	22.0			45,619
J	ROJO (5500)	GALVESTON	9-05-78	5570	28.1	1,235	2,994	2,894
J	ROSE CITY (HACKBERRY -C-)	ORANGE	7-18-63	8132	40.2			161,470
J	ROSE CITY, NORTH	ORANGE	2-23-50	8126	39.7	12,237	15,700	809,126
	SEPARATED FROM ROSE CITY FIELD	7-1-69						
J	ROSE CITY, SOUTH	ORANGE	2-23-50	8102	39.7	18,997	94,913	12,266,080
	FORMERLY ROSE CITY FIELD, ALL WELLS SEPARATED INTO ROSE CITY, N. AND ROSE CITY, S.,	7-1-69						
J	ROSEDALE (FRIO, LOWER)	JEFFERSON	9-01-72	7314	46.5	1	13	41,189
J	ROSEDALE (6160 FRIO)	JEFFERSON	3-09-68	8171	44.0			10,222
J	ROSEDALE (7120)	JEFFERSON	6-09-71	7117	48.4			20,292
J	ROSENBERG	FORT BEND	1938	7740	60.5			402
J	ROSENER ANDERSON (COCKFIELD 4500)	MONTGOMERY	4-09-57	4568	32.0			59,947
J	ROSSLYN	HARRIS	1938	6950	39.0			47,007
J	ROTHERWOOD (COCKFIELD)	HARRIS	1955	5886	36.0			159,292
J	ROTHERWOOD (COCKFIELD -A- SD.)	HARRIS	8-28-55	5961	36.2	2,283	2,471	1,073,832
	TRANS. FROM ROTHERWOOD /COCKFIELD/ & ROTHERWOOD, N. /COCKFIELD/,	12-15-55.						
J	ROTHERWOOD (COCKFIELD -B- SD.)	HARRIS	4-24-55	5880	36.0			2,872
	TRANS. FROM ROTHERWOOD /COCKFIELD/,	12-15-55.						

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)	
3	ROTHERWOOD, W. (COCKFIELD)	HARRIS	1955	5872	38.0			18,618	
3	ROWAN	BRAZORIA	1940	8564	56.0	121,641	19,422	4,302,001	
3	ROWAN, N. (FRID, UPPER)	BRAZORIA	1-19-54	9572	43.5			20,312	
3	ROWAN, N. (FRID, UPPER 9600)	BRAZORIA	1-10-55	9605	34.5			17,928	
3	ROWAN, NORTH (10250)	BRAZORIA	9-01-76	10275	46.6			4,325	
3	ROWAN, SOUTH (8500 SAND)	BRAZORIA	9-02-55	8508	40.9	34,532	1,452	269,343	
3	RUTLEDGE (WILCOX 6500)	COLORADO	10-26-68	6570	39.0	3,199	3,112	104,272	
3	RUTLEDGE (YEGUA 3800)	COLORADO	12-01-75	3816	22.8			1,189	
3	S. L. P. (COCKRILL 3)	FAYETTE	1-10-69	2159	30.8	12	1,484	26,418	
3	SABINE PASS (MIOCENE K-1)	JEFFERSON	1-24-63	8200	51.2			1,935	
3	SABINE PASS (MIOCENE L-1)	JEFFERSON	10-19-62	6033	50.5			188,221	
3	SABINE PASS (7200 SAND)	JEFFERSON	10-13-58	7182	30.0			92,169	
3	SABINE TRAM	NEWTON	6-11-47	8000	40.3	10,738	5,975	817,181	
3	SABINE TRAM (COCKFIELD 2)	NEWTON	10-15-57	7498	39.5	7	776	179,624	
3	SABINE TRAM (COCKFIELD 7)	NEWTON	8-21-66	7860	46.4			6,887	
3	SABINE TRAM (COCKFIELD 8)	NEWTON	4-30-64	7942	34.0			4,501	
3	SABINE TRAM (YEGUA 7330)	NEWTON	8-25-73	7331	37.0			2,618	
3	SABINE TRAM (YEGUA 7800)	NEWTON	10-01-72	7858	45.0			3,208	
3	SABINE TRAM (YEGUA 8070)	NEWTON	1-07-56	8075	41.0			8,236	
	RECLASSIFIED FROM GAS.								
3	SABINE TRAM, E (7900)	NEWTON	4-16-72	7930	43.0			32,382	
3	SABINE TRAM, E (8000)	NEWTON	5-02-72	8024	45.0	43,171	9,979	58,658	
3	SABINE TRAM, E (8000, E)	NEWTON	7-14-72	7989	44.6	5,807	1,188	111,787	
3	SABINE TRAM, W. (YEGUA 7736 SD.)	NEWTON	12-03-53	7750	36.0	12	12,196	284,632	
	TRANS. FROM SABINE TRAM FLD., EFF. 4-26-54.								
3	SABINE TRAM, W. (YEGUA 8200 SD.)	NEWTON	7-24-54	8200	38.0	12	959	32,068	
3	SALLY WITHERS, WEST (WILCOX)	JASPER	1-17-61	10408	48.0	39,976	7,174	10,924	
3	SALLY WITHERS, W. (10410)	JASPER	1-25-77	10415	47.2	26,942	5,303	5,303	
3	SALLY WITHERS LAKE (MIOCENE)	JASPER	1-18-78	3329	36.0	5	3,600	3,600	
3	SALLY WITHERS LAKE (YEGUA #1)	JASPER	10-29-56	6494	38.9	22	42,216	271,174	
3	SALLY WITHERS LAKE (YEGUA #2)	JASPER	10-18-56	6560	39.5	21	27,745	485,192	
3	SALLY WITHERS LAKE (YEGUA #4)	JASPER	8-12-56	6740	37.7	11	29,977	367,121	
3	SALLY WITHERS LAKE (3650)	JASPER	7-20-78	3652	32.0	5	8,457	8,457	
3	SAM HOUSTON	WALKER	5-06-46	2360	25.0	36	2,244	151,730	
3	SAM LARRY (9000 SAND)	MADISON	8-22-51	9017	38.4			13,369	
3	SAN FELIPE	AUSTIN	M 12-31-49	8064	30.7			1,517	
3	SAN JACINTO, S. (COCKFIELD 1ST)	HARRIS	4-24-52	7480	34.0			754,526	
3	SANDY POINT	BRAZORIA	1937	6481	41.0			776,905	
3	SANDY POINT, WEST (6480)	BRAZORIA	4-19-75	6483	31.0			11,942	
3	SANDY POINT, WEST (6500)	BRAZORIA	3-21-75	6507	30.5	10	6,688	56,226	
3	SANTONE (8650)	AUSTIN	2-08-78	8652	57.5	37,123	21,418	21,418	
3	SANTONE (9200)	AUSTIN	7-10-78	9229	37.2	12,396	21,503	21,503	
3	SARAH WHITE (FRID 9225)	GALVESTON	9-14-58	9233	43.8	8,046	2,069	1,494,306	
3	SARAH WHITE, WEST (9300)	GALVESTON	6-15-59	9300	43.0			6,371	
3	SARATOGA	HARDIN	1901	1572	46.0	60,326	338,222	47,057,038	
3	SARATOGA, WEST	HARDIN	3-01-54	7432	34.0	43,482	94,768	10,505,872	
3	SARATOGA, W. (COLLINS YEGUA SD.)	HARDIN	10-28-53	7432	33.5			31,736	
	TRANS. TO SARATOGA, W. FIELD 3/1/54								
3	SARATOGA, W. (COOK MTN. # 1 SD.)	HARDIN	2-03-54	6033	31.4			4,437	
	TRANS. TO SARATOGA, W. FLD., EFF. 3-1-54.								
3	SARATOGA, WEST (EY-5)	HARDIN	11-24-53	5775	33.0			6,876	
	TRANS. TO SARATOGA FIELD, 3-1-54.								
3	SARATOGA, WEST (EY-6)	HARDIN	8-17-53	5821	35.0			5,703	
	TRANS. TO SARATOGA W. FLD., 3-1-54.								
3	SARGENT	MATAGORDA	3-14-49	6320	34.5			16,643	
3	SATSUMA	HARRIS	1936	6853	44.0	8,848	14,501	4,571,953	
3	SATSUMA (7100 SAND)	HARRIS	12-18-56	7085	37.4	9,640	10,191	400,683	
3	SATSUMA (7200)	HARRIS	1936	7270	44.0	61,485	55,768	891,787	
	SEPARATED FROM SATSUMA FLD., 1-1-64.								
3	SATSUMA (7500 MOORE, UPPER)	HARRIS	8-29-77	7495	40.1	10,174	14,854	16,203	
3	SATSUMA, EAST	HARRIS	11-04-51	7495	36.4			44,884	
	TRANS. TO FAIRBANKS, SW. / WINDRIF NO. 1 SD., 9-20-54.								
3	SATSUMA, NORTH (6550)	HARRIS	1-19-55	6550	41.1			3,932	
3	SATSUMA, N. (6730)	HARRIS	3-20-66	6735	39.4			2,721	
3	SATSUMA, N. E. (7100)	HARRIS	5-06-73	7097	40.6			58,472	
3	SATSUMA, SOUTH (GDDYKONTZ)	HARRIS	11-27-54	7315	43.0	4,137	3,690	41,172	
3	SCHNAB	POLK	1933	8855	48.0			149,681	
3	SCHNAB (WILCOX)	POLK	2-10-39	7788	47.0	45,642	55,808	2,828,935	
3	SCHNAB (YEGUA)	POLK	7-01-53	4953	35.4			2,696	
3	SCHNAB (YEGUA 4850)	POLK	12-04-68	4856	42.2	18,291	31,185	289,737	
3	SEABREEZE	CHAMBERS	1937	8493	45.4	37,125	15,952	7,487,196	
3	SEABREEZE (C-1)	CHAMBERS	3-14-73	9097	41.0			12,934	
3	SEABREEZE (FB-B, B=1 UP)	CHAMBERS	5-02-72	8706	35.1			5,886	
3	SEABREEZE (SEABREEZE C-2)	CHAMBERS	2-24-63	9147	38.5			723	
3	SEABREEZE (8600)	CHAMBERS	12-04-75	8584	40.0	16,704	16,704	88,403	
3	SEABREEZE, S. E. (9700)	CHAMBERS	6-21-69	9694	39.6			1,209	
3	SEABROOK (F= 5)	CHAMBERS	3-26-66	6196	47.7			157,204	
3	SEABROOK (F= 6)	CHAMBERS	10-20-63	8236	42.3			368,341	
3	SEABROOK (F= 8)	CHAMBERS	10-05-63	8514	47.1	793	297	816,800	
3	SEABROOK (F=16)	CHAMBERS	10-10-63	6988	44.3			2,817	
3	SEALY (NEWSOME)	AUSTIN	8-29-57	9174	41.0			20,105	
3	SEGNO	POLK	1936	5200	39.0	56,551	43,860	11,219,759	
3	SEGNO (WILCOX 5=A)	POLK	12-24-73	8053	40.3	7,576	7,093	42,491	
3	SEGNO (WILCOX 7200)	POLK	6-14-60	7200	41.1			76	
3	SEGNO (Y=1-B)	POLK	11-26-76	5212	41.0			75	
3	SEGNO (Y=4)	POLK	9-14-76	5354	40.9	354	444	12,676	
3	SEGNO (Y=6)	POLK	1-24-77	5308	39.0			872	
3	SEGNO(YEGUA L)	POLK	11-24-78	5988	51.9	1	368	368	
3	SEGNO (YEGUA 5000)	POLK	5-30-62	5000	40.9			3,148	
3	SEGNO (YEGUA 5200)	POLK	9-14-58	5254	35.2	25	9,643	194,646	
3	SEGNO (YEGUA 5325)	POLK	11-30-58	5318	44.0	7,423	5,882	143,708	
3	SEGNO (YEGUA 5380)	POLK	8-24-61	5382	45.5			65,327	
3	SEGNO (5070)	POLK	7-27-61	5099	41.0			11,808	
3	SEGNO, DEEP	POLK	5-25-36	9153	37.0	61,863	42,700	14,816,837	
3	SEGNO, NORTH (YEGUA 6150)	POLK	4-29-77	6133	40.1	1,025	2,922	7,878	
3	SEGNO, SOUTH (WILCOX)	POLK	M 10-01-59	6410	37.0	401,001	28,172	1,760,002	
	DIV. FROM SEGNO /DEEP/ 10-1-59								
3	SEGNO, SOUTH (YEGUA)	HARDIN	4-04-52	7074	37.0			27,454	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
J	SEGNO, WEST	POLK	2-18-52	5325	44.6			43,671
J	SHEPHERD (7682)	SAN JACINTO	4-04-78	7660	42.8	140,083	67,109	67,109
J	SHERALIZ (W3-B)	NEWTON	12-22-68	9845	47.0	7,126	12,238	60,553
J	SHERALIZ (W8)	NEWTON	1-02-69	10215	47.0			57,487
J	SHERIDAN	COLORADO	5-25-40	9132	38.0			418,972
3	SHERIDAN RECLASS. TO GAS 1/1/68 (WILCOX -A-2)	COLORADO	8-02-65	8113	42.5			1,796
3	SHERIDAN RECLASS. TO GAS 1/1/68 (WILCOX -A-3)	COLORADO	11-05-52	8190	36.0			122,253
3	SHERIDAN RECLASS. TO GAS 11/1/65 (WILCOX -H-) TRANS. FROM SHERIDAN, 7-16-56,	COLORADO	7-16-56	9155	45.0	142,940	9,108	1,929,089
3	SHERIDAN (WILCOX -P- 5 0)	COLORADO	3-27-64	10428	31.0	5	45	75,982
3	SHERIDAN (YEGUA)	COLORADO	7-13-50	5160	43.5	280,284	20,384	1,360,974
3	SHERIDAN (YEGUA -0- 1)	COLORADO	1-22-68	5087	40.0	29,590	51,816	379,333
3	SHERIDAN (YEGUA -0-)	COLORADO	8-02-71	5296	40.9			58,900
3	SHERIDAN, S. W. (WILCOX 8200)	COLORADO	M 1-24-71	8178	42.0	383,853	78,358	694,322
3	SHIMEK, EAST (WILCOX)	COLORADO	7-09-53	6725	40.9			814
3	SHIMEK, EAST (YEGUA 4825)	COLORADO	11-30-59	4825	44.1			117
3	SHIMEK, EAST (8800 SAND)	COLORADO	8-05-59	8800	44.2			1,412
3	SHIPCHANNEL (9900 SD)	CHAMBERS	3-25-77	10188	32.2	171,476	49,602	86,469
3	SIEVERS COVE (5380)	GALVESTON	6-12-74	5392	35.5			30,532
3	SILSBEE	HARDIN	1936	6998	44.0	25,690	17,126	23,624,779
3	SILSBEE (T) TRANS. FROM SILSBEE FLD. PER DKT. #3-68,356	HARDIN	1936	7189	44.0	67,690	22,214	22,214
3	SILSBEE (V) TRANS. FROM SILSBEE FLD. PER DKT. #3-68,356	HARDIN	1936	7268	44.0	16,327	5,217	5,217
3	SILSBEE (W-1) TRANS. FROM SILSBEE FLD. PER DKT. #3-68,356	HARDIN	1936	6000	44.0	1,786	501	501
3	SILSBEE (X) TRANS FROM SILSBEE FLD PER DKT #3-68,356	HARDIN	1936	7443	44.0	20,066	6,026	6,026
3	SILSBEE (X-1) TRANS FROM SILSBEE FLD PER DKT #3-68,356	HARDIN	1936	7506	44.0	40,243	3,968	3,968
3	SILSBEE (X-2) TRANS FROM SILSBEE FLD PER DKT #3-68,356	HARDIN	1936	7526	44.0	60,328	25,623	25,623
3	SILSBEE (Y) TRANS. FROM SILSBEE FLD. PER. DKT #3-68,356	HARDIN	1936	6000	44.0			0
3	SILSBEE (1) TRANS. FROM SILSBEE FLD. PER DKT. #3-68,356	HARDIN	1936	6854	44.0	115,718	16,899	16,899
3	SILSBEE (1-STRAY) TRANS FROM SILSBEE FLD PER DKT #3-68,356	HARDIN	1936	7261	44.0	11,722	4,341	4,341
3	SILSBEE (2) TRANS FROM SILSBEE FLD PER DKT #3-68,356	HARDIN	1936	6917	44.0	22,266	3,369	3,369
J	SILSBEE, E. (X-1 YEGUA)	HARDIN	2-07-73	7406	47.7	18,705	5,736	64,132
3	SILSBEE, NORTH DIVIDED INTO VARIOUS SANDS, 7-1-52.	HARDIN	1951	6973	42.0			87,864
J	SILSBEE, NORTH (W-1)	HARDIN	1-19-77	9712	45.0	30,341	24,237	44,038
J	SILSBEE, NORTH (Y-2-A)	HARDIN	10-03-61	6583	35.7			54,317
J	SILSBEE, NORTH (YEGUA 1)	HARDIN	11-01-54	6492	39.0	19,495	7,173	387,853
J	SILSBEE, NORTH (YEGUA 2)	HARDIN	11-28-56	6655	40.7	88,563	73,097	503,390
J	SILSBEE, NORTH (YEGUA 3)	HARDIN	12-15-54	6896	41.1			38,612
J	SILSBEE, NORTH (YEGUA 4-A)	HARDIN	10-29-51	6962	40.5			393,716
3	SILSBEE, NORTH (YEGUA 4-B) SEPARATED FROM SILSBEE, NORTH., EFF. 7-1-52.	HARDIN	9-11-51	6973	40.5	14,124	7,724	930,873
3	SILSBEE, NORTH (YEGUA 4-D) SEPARATED FROM SILSBEE, NORTH., EFF. 7-1-52.	HARDIN	8-03-52	7024	40.5	8,550	4,209	1,259,045
3	SILSBEE, NORTH (YEGUA 4-F)	HARDIN	9-09-51	7068	40.9	18,588	15,784	1,742,390
J	SILSBEE, NORTH (YEGUA 4-F-1) SEP. FROM SILSBEE, N., EFF. 7-1-52.	HARDIN	2-25-55	7020	46.5			107,913
3	SILSBEE, NORTH (YEGUA 4-G) SEP. FROM SILSBEE, N., EFF. 7-1-52.	HARDIN	2-13-52	7137	41.2			599,851
J	SILSBEE, NORTH (YEGUA 7-A)	HARDIN	1-12-58	7361	42.4			71,359
3	SILSBEE, NORTH (YEGUA 7-A-1)	HARDIN	3-30-55	7334	51.6			75,363
3	SILSBEE, NORTH (YEGUA 7-B)	HARDIN	2-21-54	7444	44.6			17,574
3	SILSBEE, NORTH (YEGUA 7-C)	HARDIN	11-05-52	7457	45.8			182,674
3	SILSBEE, SOUTH (WILCOX 11000)	HARDIN	6-06-57	10986	45.5	4,566	1,870	58,546
3	SILSBEE, WEST	HARDIN	4-08-41	6925	40.8	30,618	41,479	1,817,192
3	SKINNER LAKES (YEGUA 5TH)	NEWTON	5-11-63	7292	47.5			43,107
3	SKINNER LAKES (7700 SAND)	NEWTON	8-10-60	7708	49.9			132,479
3	SLAYDENS CREEK (YEGUA)	NEWTON	1-03-57	7793	43.6			194,809
3	SMITH POINT	CHAMBERS	6-14-44	8173	41.0			6,599,680
3	SMITH POINT (F-18)	CHAMBERS	8-01-76	9714	37.7	41,539	38,195	80,384
J	SMITH POINT, EAST (F-17)	CHAMBERS	11-20-72	11684	50.4			14,603
3	SMITH POINT, E. (F-18)	GALVESTON	8-11-62	12340	47.9			94,917
3	SMITH POINT, E. (F-18 FB A)	CHAMBERS	M 5-12-63	12275	47.9			21,106
3	SMITH POINT, E. (F-19 FB A)	CHAMBERS	2-03-61	12404	47.9			13,740
3	SMITH POINT, EAST (F-22)	GALVESTON	10-12-67	12525	45.8	40,131	4,396	106,224
3	SMITH POINT, E. (F-30)	GALVESTON	8-11-62	13814	47.0			47,198
3	SMITH POINT, E. (FRIO)	CHAMBERS	6-09-55	11528	33.8			13,118
3	SMITH POINT, E. (FRIO-1)	CHAMBERS	8-19-75	8136	43.0	20,164	51,463	159,014
3	SMITH POINT, NORTH (FRIO)	CHAMBERS	11-18-54	6590	39.7			84,900
3	SMITH POINT, N. E. (F-1)	CHAMBERS	10-25-71	8132	40.0	9,313	12,649	129,844
3	SNARK (WILCOX 1ST)	HARDIN	12-26-69	10086	48.0			2,689
3	SOUR LAKE	HARDIN	1902	4400	31.0	40,238	958,913	121,045,443
3	SOUR LAKE (DY-2)	HARDIN	11-24-76	9873	30.0	11	1,423	10,332
3	SOUR LAKE (EY-3)	HARDIN	2-01-77	10706	32.2			2,024
3	SPANISH CAMP (3300)	WHARTON	2-12-73	3417	23.5	1,776	6,191	26,129
3	SPECENTER (HATFIELD SAND)	FORT BEND	8-11-56	8246	38.0			54,747
3	SPINDLETOP	JEFFERSON	1901	5900	29.0	68,049	257,393	152,379,960
3	SPINDLETOP (FRIO NO. 5 SD.) TRANS. FROM SPINDLETOP, 4-1-54	JEFFERSON	5-23-53	4851	30.5			4,721
3	SPINDLETOP (4200 SD.) TRANS. TO SPINDLETOP FLD., 4-1-54.	JEFFERSON	4-01-54	4200	28.0			1,657
J	SPINDLETOP, N FLANK (DISCORBIS Z1) TRANS. TO SPINDLETOP FLD., 4-1-54.	JEFFERSON	11-19-53	4100	26.9			2,909
3	SPINDLETOP, N. FLANK (MARG. Z. 1) TRANS. TO SPINDLETOP FLD., 4-1-54.	JEFFERSON	11-13-51	4960	31.5			67,296
3	SPINDLETOP, N FLANK (MIOCENE SD)	JEFFERSON	9-13-51	4614	28.1			28,646

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RMC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
TRANS. TO SPINDLETOP FLD., 4-1-54.								
3	SPLENDORA (Y-1 SAND)	MONTGOMERY	1-02-56	5950	41.0			21,068
3	SPLENDORA (YEGUA 5900)	MONTGOMERY	3-06-60	5900	54.0			1,097
3	SPLENDORA (YEGUA 6600)	MONTGOMERY	1-20-59	6600	41.6			16,404
3	SPLENDORA, E. (6450 HIGHTOWER)	LIBERTY	M 2-07-68	6420	38.6			48,393
3	SPLENDORA, E. (6650 YEGUA)	LIBERTY	6-24-68	6651	41.4			52,761
3	SPLENDORA, E. (7000 FRY)	LIBERTY	8-14-69	7012	46.2			1,894
3	SPLENDORA, EAST (7000 YEGUA)	MONTGOMERY	4-07-58	7062	35.0	4,042	4,739	182,321
3	SPRING	HARRIS	9-12-44	6249	38.0			493,864
3	SPRINGER (COCKFIELD #1 5400)	MONTGOMERY	12-08-65	5459	40.6			7,792
3	SPRINGER (YEGUA Y-2)	MONTGOMERY	11-20-55	5621	41.4			105,005
3	SPURGER	TYLER	1940	4700	30.0			128,287
3	SPURGER (5060)	TYLER	9-07-74	5063	38.5	10,778	18,159	70,743
3	SPURGER (5275)	TYLER	5-03-74	5277	36.7	6,832	10,430	52,169
3	SPURGER, E. (5050)	TYLER	6-18-75	5061	40.0	14,333	16,884	63,313
3	STOWELL	JEFFERSON	M 12-10-41	9000	51.0	5,219	3,177	54,712,154
3	STOWELL (CRAWFORD)	JEFFERSON	10-02-63	8208	34.0			3,610
3	STOWELL (CRAWFORD U-1)	JEFFERSON	M 12-10-41	7694	51.0	226,209	139,658	2,126,434
TRANS. FROM STOWELL FIELD								
3	STOWELL (DISCORBIS)	CHAMBERS	M 12-10-41	7496	51.0	44,933	6,731	375,372
TRANS. FROM STOWELL FIELD								
3	STOWELL (DISCORBIS, UPPER)	CHAMBERS	10-05-62	7337	52.6			7,661
3	STOWELL (ENGLIN-FS #1)	JEFFERSON	11-13-62	8548	33.3	18,055	12,345	238,229
3	STOWELL (ENGLIN-FS #2)	JEFFERSON	1-17-63	8620	33.0	2,216	5,545	216,705
3	STOWELL (ENGLIN-FS #3)	JEFFERSON	12-01-64	8660	39.5			0
3	STOWELL (ENGLIN-MARG)	JEFFERSON	M 12-10-41	7310	51.0	333,448	42,984	426,009
TRANS. FROM STOWELL FIELD								
3	STOWELL (ENGLIN-MARG, FB-A)	CHAMBERS	4-17-68	8390	33.4			8,314
3	STOWELL (FB-A, NOD, 2, UP.)	CHAMBERS	7-16-71	8529	36.8			1,056
3	STOWELL (FB-A, 7150)	JEFFERSON	7-11-67	7171	35.2	5,526	736	239,565
3	STOWELL (FB-B 7000)	JEFFERSON	4-25-63	7002	37.2			10,707
3	STOWELL (FB-B-2, 5950)	JEFFERSON	12-10-41	5934	51.0			5,093
TRANS. FROM STOWELL FIELD								
3	STOWELL (FB-D, 7000)	JEFFERSON	3-20-67	7025	35.7	35,646	4,797	321,133
3	STOWELL (FB-II, CRAWFORD U-1)	JEFFERSON	M 12-10-41	7614	51.0	3,128	1,712	25,294
TRANS. FROM STOWELL FIELD								
3	STOWELL (FB-II, SCHMUCKER)	CHAMBERS	10-03-68	7711	37.0			1,205
3	STOWELL (FB-II, STEWART U-3)	CHAMBERS	M 12-10-41	7649	51.0	16	880	123,498
TRANS. FROM STOWELL FIELD								
3	STOWELL (FB-III, CRAWFORD U-1A)	CHAMBERS	M 8-14-70	7612	33.9	5,135	6,698	132,751
3	STOWELL (FB-III, ENG., MARG)	CHAMBERS	3-12-69	7335	33.4			5,513
3	STOWELL (INTERMEDIATE -B-)	JEFFERSON	M 10-21-65	7569	33.0	4,871	1,863	261,124
3	STOWELL (INTERMEDIATE U-2)	CHAMBERS	M 12-10-41	7612	51.0	207,294	58,316	1,302,097
TRANS. FROM STOWELL FIELD								
3	STOWELL (MIOCENE 5650)	CHAMBERS	M 12-10-41	5660	51.0	4,980	5,212	97,869
TRANS. FROM STOWELL FIELD								
3	STOWELL (MIOCENE 6250)	CHAMBERS	5-12-74	6248	34.0			113,364
3	STOWELL (MIOCENE 6430)	CHAMBERS	4-06-66	6434	33.7	4,735	18,887	87,656
3	STOWELL (MIOCENE 6645)	CHAMBERS	4-03-66	6648	34.6			100,004
3	STOWELL (SCHMUCKER)	JEFFERSON	10-24-63	7638	34.7			153,083
3	STOWELL (SMITH)	JEFFERSON	5-17-70	8341	34.7			77,248
3	STOWELL (STEWART U-3)	JEFFERSON	M 12-10-41	7793	51.0	50,740	46,472	1,410,150
TRANS. FROM STOWELL FIELD								
3	STOWELL (SULLIVAN -B- SD.)	JEFFERSON	3-17-63	7857	36.4	5,142	52,829	1,102,869
3	STOWELL (SULLIVAN B-1)	JEFFERSON	11-27-74	7845	35.7			15,882
3	STOWELL (SULLIVAN LF)	JEFFERSON	12-10-41	7826	51.0	112,860	259,154	2,980,590
TRANS. FROM STOWELL FIELD								
3	STOWELL (5670)	CHAMBERS	12-04-63	5667	36.4			30,853
3	STOWELL (5800)	CHAMBERS	M 8-01-62	5814	33.9			38,207
3	STOWELL (5850)	JEFFERSON	10-06-69	5856	34.9			122,849
3	STOWELL (5930)	JEFFERSON	11-09-73	5934	34.2	6,170	445	22,972
3	STOWELL (5950)	JEFFERSON	12-04-66	5940	35.0			50,625
3	STOWELL (6000)	CHAMBERS	10-04-64	6024	37.6	7,567	2,832	191,846
3	STOWELL (6140)	CHAMBERS	9-07-67	6144	34.0	4,791	1,872	191,142
3	STOWELL (6180)	CHAMBERS	M 9-06-64	6186	38.4			286,288
3	STOWELL (6500)	JEFFERSON	M 7-11-61	6462	43.0	55,224	5,953	801,314
3	STOWELL (6500 -A-)	JEFFERSON	3-24-65	6438	34.5			0
FIELD SET UP IN ERROR, CARRIED FOR RECORD ONLY.								
3	STOWELL (6500 -C-)	JEFFERSON	12-17-62	6465	36.9			154,377
3	STOWELL (6650)	JEFFERSON	1-28-65	6669	33.9			121,328
3	STOWELL (6700)	JEFFERSON	M 1-15-62	6736	33.0	39,297	4,505	1,167,016
3	STOWELL (6820)	JEFFERSON	5-20-63	6824	34.7			140,506
3	STOWELL (6850)	JEFFERSON	11-20-62	6848	35.0			138,934
3	STOWELL (6900)	JEFFERSON	10-06-63	6978	34.5			30,296
3	STOWELL (6990)	JEFFERSON	M 5-20-63	6994	35.2	4,550	1,816	64,846
3	STOWELL (7000)	JEFFERSON	5-24-65	7007	35.9	14,857	3,464	227,023
3	STOWELL (7000 A)	JEFFERSON	M 12-16-62	7020	34.6	15,886	5,251	511,589
3	STOWELL (7020)	JEFFERSON	12-15-63	7046	47.1			120,071
3	STOWELL (7150)	JEFFERSON	4-12-62	7158	33.9			318,340
3	STOWELL (7250)	CHAMBERS	M 7-10-62	7263	35.3	9,861	3,633	193,801
3	STOWELL (7350)	JEFFERSON	5-20-63	7351	34.5	22,138	4,726	226,746
3	STOWELL, EAST (CRAWFORD)	JEFFERSON	9-19-63	7747	42.5	2,072	27,620	182,573
3	STOWELL, EAST (INT. SAND)	JEFFERSON	3-21-62	7801	38.0	27,048	32,755	817,882
3	STOWELL, N. (CRAWFORD)	CHAMBERS	3-03-69	6650	44.9			14,657
3	STOWELL, N. (INTERMEDIATE)	CHAMBERS	12-26-74	6698	39.7	276	579	43,874
3	STOWELL, N. (MIOCENE)	JEFFERSON	12-10-41	7272	51.0			7,567
TRANS. FROM STOWELL FIELD								
3	STOWELL, N. (SULLIVAN)	CHAMBERS	M 12-10-41	8884	51.0	15,649	23,649	291,737
TRANS. FROM STOWELL FIELD								
3	STOWELL, N. (SULLIVAN, NW.)	CHAMBERS	2-01-74	8868	46.0			13,188
3	STOWELL, S. (CRAWFORD U-1)	JEFFERSON	12-10-41	8264	51.0	4,294	5,193	68,655
TRANS. FROM STOWELL FIELD								
3	STOWELL, S. (INT. U-2)	JEFFERSON	12-18-69	8818	33.2			13,556
3	STOWELL, S. (SMITH)	JEFFERSON	12-10-41	8760	51.0			703,913
TRANS. FROM STOWELL FIELD								
3	STOWELL, SOUTH (SMITH -A-)	JEFFERSON	4-01-74	8734	51.0	4,793	9,505	181,556
TRANS FROM STOWELL, S. (SMITH) 4/1/74								
3	STOWELL, SOUTH (SMITH -B-)	JEFFERSON	4-01-74	8760	51.0	14,295	42,587	205,248

RAILROAD COMMISSION OF TEXAS
DIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
3	STOWELL, TRANS. FROM STOWELL S. (SMITH) 4/1/74	JEFFERSON	4-01-74	8760	51.0			0
3	STOWELL, SOUTH (SMITH -C-)	JEFFERSON	4-01-74	8760	51.0	4,623	11,314	73,240
3	STOWELL, TRANS. FROM STOWELL S. (SMITH) 4/1/74	JEFFERSON	4-01-74	8760	51.0			148,831
3	STOWELL, SOUTH (SMITH -D-)	JEFFERSON	12-10-41	8895	51.0	17,967	14,629	1,095,403
3	STOWELL, S. (STENART U-3)	JEFFERSON	10-1-67				5,874	50,084
3	STOWELL, TRANS. FROM STOWELL FIELD	JEFFERSON	11-02-45	3970	25.4	882	4,683	2,047,205
3	STRATTON RIDGE	BRAZORIA	12-19-73	6090	30.9	4,648		33,480
3	STRATTON RIDGE, NW (MIOCENE)	BRAZORIA	8-05-53	5619	22.8			453,210
3	STRATTON RIDGE, SOUTH	BRAZORIA	7-18-56	5653	22.9			5,959
3	STRATTON RIDGE, SOUTH (BROCK SD)	BRAZORIA	7-03-54	4580	27.1	1,930	12,859	17,311
3	STRATTON RIDGE, S. (HET)	BRAZORIA	12-19-65	8216	32.3			2,904
3	STYLES BAYOU (F-1)	BRAZORIA	4-23-78	9029	30.8	43,446	17,311	28,061
3	STYLES BAYOU (F-9)	BRAZORIA	10-23-68	8566	32.1			103,111
3	STYLES BAYOU (8500)	BRAZORIA	12-01-44	9500	39.0			107,945
3	SUBLIME	COLORADO	12-03-68	8006	36.0	16,635	3,753	8,799
3	SUBLIME (8000)	COLORADO	12-13-50	8526	41.8	3,465	2,974	21,431,448
3	SUBLIME (8500)	COLORADO	11-01-76	8520	40.7	3,032	1,727	
3	SUBLIME, EAST (8500)	COLORADO	2-08-46	9970	28.2			
3	SUGAR VALLEY	MATAGORDA	2-08-46	9970	28.2			
3	SUGAR VALLEY (AMMO 8590)	MATAGORDA	3-16-64	8596	36.0	11,969	8,384	299,060
3	SUGAR VALLEY (BOULDIN)	MATAGORDA	4-01-66	9746	37.2			31,916
3	SUGAR VALLEY (CAYCE)	MATAGORDA	4-27-65	8564	33.8	2,713	6,346	654,725
3	SUGAR VALLEY (CREECH)	MATAGORDA	2-01-61	9554	31.6			203,713
3	SUGAR VALLEY (CULBERTSON)	MATAGORDA	1-04-65	7988	41.9	12,359	2,140	38,735
3	SUGAR VALLEY (DODD, LO.)	MATAGORDA	7-16-65	9288	33.5			472
3	SUGAR VALLEY (FRIO 8500)	MATAGORDA	5-04-72	8510	41.4			200
3	SUGAR VALLEY (FRIO 9,195)	MATAGORDA	9-04-65	9200	33.4	17,270	3,474	261,653
3	SUGAR VALLEY (GRANT)	MATAGORDA	3-09-63	8772	35.3	1,248	1,481	241,799
3	SUGAR VALLEY (GRAVIER)	MATAGORDA	4-01-66	10125	28.0	12,380	33,836	426,087
3	SUGAR VALLEY (GRAVIER 9500)	MATAGORDA	11-26-59	9520	29.2			50,236
3	SUGAR VALLEY (HERMAN -A-)	MATAGORDA	1-27-64	9606	41.9			5,533
3	SUGAR VALLEY (LAURENCE)	MATAGORDA	4-01-66	9220	28.0			24,009
3	SUGAR VALLEY (ROBERTSON)	MATAGORDA	4-01-66	9300	28.0			152,666
3	SUGAR VALLEY (STRUMA)	MATAGORDA	7-20-65	8494	37.6			135,149
3	SUGAR VALLEY (SUB-TRUITT)	MATAGORDA	4-01-66	10055	28.0			93,544
3	SUGAR VALLEY (TALCOTT)	MATAGORDA	4-01-66	8850	28.0	19,418	4,701	105,866
3	SUGAR VALLEY (TALCOTT A)	MATAGORDA	3-15-65	8660	38.9	1,480	5,515	385,714
3	SUGAR VALLEY (TRUITT)	MATAGORDA	4-01-66	9980	28.0			388,612
3	SUGAR VALLEY (UNION, S.)	MATAGORDA	9-15-65	9080	33.0	11,901	2,367	53,629
3	SUGAR VALLEY (8100)	MATAGORDA	4-01-66	8080	28.0			89,434
3	SUGAR VALLEY, E. (FRIO 8300)	BRAZORIA	10-19-63	8302	31.3			479
3	SUGAR VALLEY, E. (FRIO 9350)	BRAZORIA	6-09-63	9357	27.5			14,883
3	SUGAR VALLEY, N. (HURLOCK)	MATAGORDA	4-01-66	8975	28.0	32,671	21,778	1,131,678
3	SUGAR VALLEY, N. (LAURENCE)	MATAGORDA	4-01-66	8957	28.0	101,733	93,790	2,352,541
3	SUGAR VALLEY, N. (ROBERTSON)	MATAGORDA	4-01-66	9020	28.0	57,770	16,801	1,385,797
3	SUGAR VALLEY, N. (TALCOTT -C-)	MATAGORDA	4-01-66	8790	28.0	3,530	19,423	1,153,102
3	SUGAR VALLEY, N. (THOMASSON)	MATAGORDA	4-01-66	9070	28.0			221,321
3	SUGAR VALLEY, N. (UNION)	MATAGORDA	4-01-66	8900	28.0	39,134	9,668	482,199
3	SUGAR VALLEY, N. (8250)	MATAGORDA	7-03-76	8269	30.2			7,594
3	SUGAR VALLEY, S. (FRIO 10500)	MATAGORDA	11-28-70	14533	27.0			8,408
3	SUGAR VALLEY, S. (FRIO 10850)	MATAGORDA	7-02-70	11002	27.5			31,747
3	SUGARLAND	FORT BEND	1928	2900	27.3	775,586	404,930	69,383,022
3	SMEARING	TYLER	12-07-49	5690	44.6			54,671
3	TAMINA (CHASE SAND)	MONTGOMERY	5-03-54	9160	34.5	1,556	3,894	212,896
3	TANGLEWOOD	LEE	12-27-48	6306	34.8			31,685
3	TANGLEWOOD (BUDA)	LEE	6-01-66	5965	30.0			751
3	TAYLOR BAYOU, E. (FRIO A)	JEFFERSON	3-30-73	8252	42.1			31,656
3	TAYLOR BAYOU, S. (MARG. 8000) S)	JEFFERSON	9-29-73	8017	39.0	12	418	16,748
3	TAYLOR LAKE (7800)	HARRIS	5-24-65	7810	44.0			17,469
3	TAYLOR LAKE (7950)	HARRIS	5-21-65	7960	40.0	5,126	6,031	155,811
3	TEN MILE CREEK (5940)	ORANGE	11-20-76	5944	29.2	4,706	11,576	31,333
3	TEXAS CITY DIKE (FRIO B)	GALVESTON	10-23-76	10274	29.2			0
3	TEXAS CITY DIKE (FRIO 10200)	GALVESTON	6-01-76	10479	38.5			18,344
3	THEUVENINS CREEK (WILCOX 6350)	TYLER	6-20-78	6357	48.0	3,087	5,399	5,399
3	THEUVENINS CREEK (WILCOX 8400)	TYLER	10-04-57	8521	44.6	1,384	1,423	1,695,446
3	THEUVENINS CREEK (WILCOX 8500)	TYLER	3-14-58	8527	50.8			1,091,362
3	THEUVENINS CREEK (YEGUA 1-A)	TYLER	4-02-69	5630	41.9	37,023	12,885	867,354
3	THEUVENINS CREEK (YEGUA 5650)	TYLER	4-26-68	5636	41.5	2,772	9,810	54,528
3	THEUVENINS CR., N. (WILCOX 8400)	TYLER	1-06-59	8494	46.2			833,565
3	THEUVENINS CR., N. (WILCOX 8500)	TYLER	10-04-77	8637	47.5	6	1,478	3,182
3	THEUVENINS CREEK, S. (YEGUA 2-A)	TYLER	1-07-70	5743	43.0	4,554	7,285	95,421
3	THEUVENINS CREEK, S. (YEGUA 3-B)	TYLER	6-14-68	5848	42.5			3,117
3	THOMASON (6160)	NEEDHAM	3-20-72	6196	46.1			71,312
3	THOMPSON	FORT BEND	1921	5400	43.0	5,666,434	6,957,774	319,668,903
3	THOMPSON (MIOCENE 5 SEG 6)	FORT BEND	4-21-69	3174	23.3			80,523
3	THOMPSON (MIOCENE 5 SEG 7)	FORT BEND	5-08-67	3035	24.0	28,016	17,126	283,247
3	THOMPSON (MIOCENE 6 SEG 5)	FORT BEND	10-16-67	3140	24.6			7,217
3	THOMPSON (MIOCENE 6 SEG 6)	FORT BEND	7-01-68	3260	23.5	29,371	3,213	94,400
3	THOMPSON (MIOCENE 8 SEG 2)	FORT BEND	7-07-69	3225	23.9	5,518	13,707	340,448

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
3	THOMPSON (MIOCENE 10 SEG 4) DIV. FROM THOMPSON /3600 SAND//	FORT BEND	5-01-59	3430	43.0		8,038	747,845
3	THOMPSON (MIOCENE 10-C SEG 5)	FORT BEND	4-14-65	3697	24.9			40,897
3	THOMPSON (MIOCENE 11 SEG 2)	FORT BEND	12-01-64	3708	24.4	12,993	13,758	245,745
3	THOMPSON (MIOCENE 11 SEG 4) DIV. FROM THOMPSON /3600 SAND//	FORT BEND	5-01-59	3688	43.0	46,363	85,998	1,243,853
3	THOMPSON (MIOCENE 11 SEG 13-A)	FORT BEND	12-01-60	3416	21.4	21,786	25,175	429,764
3	THOMPSON (MIOCENE 12-A LO SEG 4)	FORT BEND	10-16-62	3681	25.3			274,188
3	THOMPSON (MIOCENE 12-A SEG 2)	FORT BEND	8-23-64	3804	24.2			311,128
3	THOMPSON (MIOCENE 12-A SEG 4)	FORT BEND	4-27-61	3788	24.8			6,722
3	THOMPSON (MIOCENE 12-B SEG 2)	FORT BEND	8-27-64	3848	24.0			65,849
3	THOMPSON (MIOCENE 12-B SEG 4)	FORT BEND	10-11-62	3742	25.3	22,258	18,281	368,804
3	THOMPSON (SHALLOW) NOM CARRIED IN THOMPSON FLD.	FORT BEND	1931	3600	23.0			1,874,817
3	THOMPSON (VICKSBURG)	FORT BEND	4-30-53	7594	36.9	493,426	31,774	1,870,531
3	THOMPSON (VICKSBURG SEG 4)	FORT BEND	5-04-61	7551	43.8	156,220	37,027	779,649
3	THOMPSON (3600 SAND)	FORT BEND	1921	3600	44.0	103,168	68,034	3,088,910
3	THOMPSON, NORTH	FORT BEND	4-09-39	7800	36.0	231,394	369,168	26,359,705
3	THOMPSON, SOUTH	FORT BEND	2-24-40	5400	25.0	1,301,925	234,126	36,407,200
3	THOMPSON, S. (4400 SAND) SEPARATED FROM THOMPSON, S.	FORT BEND	8-01-56	4400	23.0	496,690	1,539,521	16,701,848
3	THOMPSON, S. (8900 SAND)	FORT BEND	4-07-56	8900	41.8			2,507
3	THOMPSON, SE. (FRIO)	FORT BEND	3-13-56	5052	25.6	92,113	272,492	2,404,528
3	THOMPSON, SOUTHEAST (FRIO, UP.) DIV. FROM THOMPSON, SE. /FRIO//	FORT BEND	12-01-59	5238	28.0	60,800	235,874	3,138,925
3	THOMPSON, SW. (MIOCENE 10-B)	FORT BEND	2-27-62	3443	25.0			4,387
3	THOMPSON, SW. (MIOCENE 12-A)	FORT BEND	2-15-58	3781	24.8	12,831	12,514	1,218,990
3	THOMPSON, SW. (MIOCENE 12-B)	FORT BEND	11-16-56	3790	24.5	68,897	95,118	1,695,009
3	THOMPSON, SW. (MIOCENE 14)	FORT BEND	8-25-58	4207	26.4			118,080
3	THURSDAY, WEST (WOODBINE)	TRINITY	6-24-75	9106	36.0	33,999	728	3,136
3	TIDEHAVEN	MATAGORDA	8-05-46	8468	41.4			2,745,916
3	TIDEHAVEN (GRACIE -H-)	MATAGORDA	1-19-76	8537	38.0			16,375
3	TIDEHAVEN (HEFFELFINGER)	MATAGORDA	10-31-63	8536	38.0			238,636
3	TIDEHAVEN (8450)	MATAGORDA	4-25-77	8450	41.7	52,308	37,800	81,923
3	TIDEHAVEN (8,500)	MATAGORDA	9-01-63	8481	38.5			10,889
3	TIDEHAVEN (8,700)	MATAGORDA	7-24-60	8700	38.5	11	187	34,083
3	TIDEHAVEN (8,850)	MATAGORDA	4-17-62	885	42.6			2,504
3	TIDEHAVEN (9,400 SAND)	MATAGORDA	1-02-56	9400	38.0			8,131
3	TIDEHAVEN (9,500 SAND)	MATAGORDA	5-24-56	9498	32.0	4	191	20,249
3	TIDEHAVEN, E. (9100)	MATAGORDA	1-14-77	9082	34.0			1,333
3	TIDEHAVEN, E. (9600)	MATAGORDA	1-17-88	9640	34.1			5,059
3	TIDEHAVEN, N. (6767)	MATAGORDA	12-11-76	6767	39.0	52,022	12,412	27,803
3	TOMBALL	HARRIS	1933	5500	41.0	950,547	134,117	74,413,038
3	TOMBALL (MIRSCH, NW.) SEPARATED FROM TOMBALL FLD, EFF.	HARRIS	1933	5500	41.0	177,780	119,508	1,535,507
3	TOMBALL (LEWIS 5930)	HARRIS	3-17-62	5948	39.2	205,878	72,757	2,894,445
3	TOMBALL (LEWIS 6300) RECLASS. TO GAS, 11-30-64.	HARRIS	10-01-63	6314	36.1			6,613
3	TOMBALL (MARTENS, NW.) SEPARATED FROM TOMBALL FLD, EFF.	HARRIS	1933	5500	41.0	16,370	19,772	272,269
3	TOMBALL (PETRICH)	HARRIS	10-24-62	5578	37.8	99,932	25,208	1,205,062
3	TOMBALL (PETRICH, NE.)	HARRIS	10-23-63	5619	36.5			23,001
3	TOMBALL (PETRICH, NW.) SEPARATED FROM TOMBALL FLD, EFF.	HARRIS	1933	5500	41.0	2,404,859	146,361	5,183,997
3	TOMBALL (PILLOT)	HARRIS	1-20-64	6249	39.4			133,590
3	TOMBALL (SCHULTZ CENTRAL) SEPARATED FROM TOMBALL FLD, EFF.	HARRIS	1933	5500	41.0	156,434	193,170	3,917,752
3	TOMBALL (SCHULTZ LO.)	HARRIS	4-14-63	5500	42.0	4	48	67,161
3	TOMBALL (SCHULTZ LO., C)	HARRIS	6-10-66	5561	37.7			38,622
3	TOMBALL (SCHULTZ LO, N.E.)	HARRIS	1-16-64	5591	38.2			181,977
3	TOMBALL (SCHULTZ SE.) TRANS FROM TOMBALL FIELD 11-1-66.	HARRIS	1933	5500	41.0	957,716	708,018	15,246,033
3	TOMBALL (THEIS)	HARRIS	3-20-63	6160	38.0			96,567
3	TOMBALL (THEIS, NE.)	HARRIS	6-30-65	6214	37.1			944
3	TOMBALL (WILLOW CREEK)	HARRIS	1-20-64	6333	38.0			5,118
3	TOMBALL, SE. (COCKFIELD FIRST)	HARRIS	2-10-54	5850	37.0			863,500
3	TOMBALL, W. (ADAMS)	HARRIS	7-10-54	5592	40.0	35,193	76,713	3,086,557
3	TOMBALL, W. (THESELER)	HARRIS	12-09-54	5548	41.3	97,204	22,225	2,894,468
3	TOMBALL, W. (THESELER -A- SD)	HARRIS	5-15-55	5548	40.3			152,040
3	TRANS-TEX (4400 HILL)	WHARTON	3-31-69	4438	24.4	271	7,590	120,113
3	TRANS-TEX (4544 SAND)	WHARTON	2-14-53	4544	26.2			10,777
3	TRINITY BAY	CHAMBERS	2-14-51	6308	36.0	313,158	278,393	22,552,066
3	TRINITY BAY (FRIO 1) SEPARATED FROM TRINITY BAY /MINOR RES./	CHAMBERS	2-14-51	7102	36.0	27,158	7,382	224,410
3	TRINITY BAY (FRIO 5, CENTRAL) SEPARATED FROM TRINITY BAY /MINOR RES./	CHAMBERS	2-14-51	7645	36.0			82,740
3	TRINITY BAY (FRIO 5, EAST) SEPARATED FROM TRINITY BAY /MINOR RES./	CHAMBERS	2-14-51	7650	36.0	54,292	19,063	1,025,734
3	TRINITY BAY (FRIO 5, NE)	CHAMBERS	9-14-72	7654	38.4	1,653	338	5,760
3	TRINITY BAY (FRIO 6)	CHAMBERS	9-09-62	7671	34.4	11,607	6,672	603,895
3	TRINITY BAY (FRIO 6, WEST) TRANS. FROM TRINITY BAY /FRIO 6/ EFF.	CHAMBERS	9-09-62	7662	34.4			190,067
3	TRINITY BAY (FRIO 7-A)	CHAMBERS	5-21-67	7815	33.0			852
3	TRINITY BAY (FRIO 7, CENTRAL)	CHAMBERS	11-20-67	7773	34.1			87,568
3	TRINITY BAY (FRIO 8)	CHAMBERS	2-24-63	7817	33.6	64,119	21,880	417,834
3	TRINITY BAY (FRIO 9) SEPARATED FROM TRINITY BAY /MINOR RES./	CHAMBERS	2-14-51	7850	36.0	399,556	136,214	4,709,757
3	TRINITY BAY (FRIO 9, E.)	CHAMBERS	11-09-67	7885	33.4			59,011
3	TRINITY BAY (FRIO 10) SEPARATED FROM TRINITY BAY /MINOR RES./	CHAMBERS	2-14-51	7872	36.0			366,321
3	TRINITY BAY (FRIO 11-A)	CHAMBERS	9-24-62	7998	33.6			91,931
3	TRINITY BAY (FRIO 14-A)	CHAMBERS	1-09-68	8274	49.2			68,105
3	TRINITY BAY (FRIO 14-R) SEPARATED FROM TRINITY BAY /MINOR RES./	CHAMBERS	2-01-67	8292	36.0			37,766
3	TRINITY BAY (FRIO 14-C) SEPARATED FROM TRINITY BAY /MINOR RES./	CHAMBERS	2-14-51	8305	36.0	5,438	6,565	192,874
3	TRINITY BAY (FRIO 15) SEPARATED FROM TRINITY BAY /MINOR RES./	CHAMBERS	2-14-51	8354	36.0			282,108

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
3	TRINITY BAY (FRIO 15-A)	CHAMBERS	10-01-68	8371	38.4			7,560
3	TRINITY BAY (FRIO 15-B)	CHAMBERS	6-09-70	8382	35.5			5,448
3	TRINITY BAY (FRIO 15, N. C.)	CHAMBERS	5-01-69	8337	36.7			15,901
3	TRINITY BAY (FRIO 16)	CHAMBERS	9-05-62	8461	35.5			36,487
3	TRINITY BAY (FRIO 16, NE.)	CHAMBERS	2-12-68	8496	37.0	13,777	8,646	115,024
3	TRINITY BAY (MARG.)	CHAMBERS	12-18-63	7108	32.6			4,860
3	TRINITY BAY (MINDR RES.)	CHAMBERS	2-18-51	8296	36.0			590,291
	SEP. INTO VARIOUS RESERVOIRS 2/1/67							
3	TRINITY BAY, WEST (FRIO #14)	CHAMBERS	7-20-57	8594	34.6			87,399
3	TRINITY BAY, WEST (FRIO 14-A)	CHAMBERS	8-22-78	8112	47.3	3,715	1,111	1,111
3	TRINITY BAY, WEST (FRIO #15-C)	CHAMBERS	1-24-75	8178	37.9	1,806	1,610	75,260
3	TRINITY BAY, WEST (FRIO #16)	CHAMBERS	5-12-77	8269	32.0			148
3	TRULL (ANOMOLINA)	MATAGORDA	1-14-64	12113	51.7			4,142
3	TRULL (NODOSARIA 2)	MATAGORDA	4-23-68	8775	46.0			41,266
3	TRULL (NODOSARIA 4)	MATAGORDA	3-24-67	8844	39.0			17,595
3	TRULL (NODOSARIA 4 FB A)	MATAGORDA	9-16-69	8834	42.2			1,830
3	TRULL (NODOSARIA 8)	MATAGORDA	3-04-72	9311	41.1			812
3	TRULL (NODOSARIA 9)	MATAGORDA	8-05-72	9252	37.4			53,647
3	TRULL (NODOSARIA 10)	MATAGORDA	12-01-71	9350	41.1			14,148
3	TRULL (NODOSARIA 10 W SEG)	MATAGORDA	8-12-68	9390	37.6	12	8,627	114,172
3	TRULL (NODOSARIA 11)	MATAGORDA	7-01-66	9697	37.6			31,897
3	TRULL (NODOSARIA 11, N.)	MATAGORDA	2-21-72	9364	30.9			23,727
3	TRULL (TEX-MISS #1, N.)	MATAGORDA	10-04-70	9412	38.8			68,279
3	TRULL (TEX-MISS #2-A)	MATAGORDA	6-09-64	10241	36.5			1,242
3	TRULL (TRULL SAND)	MATAGORDA	10-20-57	8884	38.6			23,062
3	TRULL (8600)	MATAGORDA	5-01-69	8611	41.3	207	517	20,148
3	TRULL (8950)	MATAGORDA	8-20-71	8949	40.0			20,469
3	TRULL, NORTH (N=11)	MATAGORDA	1-18-62	9372	28.8			20,878
3	TRULL, NORTH (NODOSARIA-5)	MATAGORDA	8-06-62	8954	39.0			38,393
3	TURPENTINE (LIME 10,390)	JASPER	8-01-66	10428	49.3			1,760
3	TURPENTINE (WOODBINE)	JASPER	2-04-67	10663	45.0			372
3	TURTLE BAY	CHAMBERS	1935	6624	30.0	59,098	57,686	12,047,386
3	TURTLE BAY (F=1)	CHAMBERS	6-13-64	6694	32.8			3,227
3	TURTLE BAY (F=1A)	CHAMBERS	10-15-65	6652	33.8			891
3	TURTLE BAY (F=3)	CHAMBERS	12-04-64	6839	34.6			27,270
3	TURTLE BAY (F=4)	CHAMBERS	7-07-74	7136	36.3	22	10	64,709
3	TURTLE BAY (F=4-A)	CHAMBERS	5-30-64	7149	37.7			97,294
3	TURTLE BAY (F=8-A)	CHAMBERS	4-14-39	6556	29.0			131,052
3	TURTLE BAY (LOTZ)	CHAMBERS	12-24-63	8888	40.6			28,340
3	TURTLE BAY (MIDDLETON)	CHAMBERS	5-12-43	6648	37.3			420,874
3	TURTLE BAY, EAST	CHAMBERS	5-09-62	6515	30.3			199,672
3	TURTLE BAY, WEST (LOTZ)	CHAMBERS	2-11-52	6550	37.4			40,273
3	TURTLE BAYOU (MARG. FRIO)	CHAMBERS	10-01-51	7081	45.3			15,459
3	TWIN BASIN	WHARTON	4-11-78	6602	41.7	31,946	5,801	5,801
3	TWIN BASIN (6600)	WHARTON	12-31-69	6056	31.0	5,401	8,353	220,410
3	TYRRELL-COMBEST (FRIO 6050)	JEFFERSON	11-20-66	8819	39.4			3,701
3	ULRICH (VICKSBURG 8810)	HARRIS	2-19-60	9401	37.8			28,012
3	UMBRELLA POINT (F=1)	CHAMBERS	9-01-60	7690	35.0			137,492
	TRANS. TO UMBRELLA POINT /FB=B, F=1 SD, // EFF. 9-1-60.							
3	UMBRELLA POINT (F=1 FB B)	CHAMBERS	11-13-57	7695	40.8	30,856	26,019	1,986,584
	TRANS. FROM UMBRELLA POINT /F=1 SD, // EFF. 9-1-60.							
3	UMBRELLA POINT (F=1A)	CHAMBERS	3-18-59	7697	44.8			164,696
3	UMBRELLA POINT (F=1B SAND)	CHAMBERS	11-12-58	8270	37.5			89,524
3	UMBRELLA POINT (F=4)	CHAMBERS	6-12-57	8282	39.6	110,372	362,692	6,942,871
3	UMBRELLA POINT (F=5 SAND)	CHAMBERS	10-14-59	8502	40.6	13,896	12,408	538,343
3	UMBRELLA POINT (F=8)	CHAMBERS	9-18-60	8664	40.1			411,409
3	UMBRELLA POINT (F=10)	CHAMBERS	5-17-59	9400	38.9			138,144
3	UMBRELLA POINT (F=11)	CHAMBERS	2-22-66	8594	34.7			13,432
3	UMBRELLA POINT (F=11B)	CHAMBERS	3-24-60	8847	38.0			36,630
3	UMBRELLA POINT (F=12 FB B)	CHAMBERS	8-22-61	8810	34.9			114,918
3	UMBRELLA POINT (F=12 SAND)	CHAMBERS	4-26-59	9400	33.3			80,839
3	UMBRELLA POINT (F=14)	CHAMBERS	10-01-72	8814	38.0	4,780	10,171	106,070
3	UMBRELLA POINT (F=15)	CHAMBERS	7-24-58	9070	35.0	13,959	13,297	1,349,908
3	UMBRELLA POINT (F=15 FB E)	CHAMBERS	2-24-67	8891	33.0			48,028
3	UMBRELLA POINT (F=20)	CHAMBERS	1-02-71	10512	42.2	112,147	19,814	44,539
3	UMBRELLA POINT, E. (F=5)	CHAMBERS	7-02-63	8531	40.4			9,343
3	UMBRELLA POINT, W. (FB-E, F=15)	CHAMBERS	3-31-69	8918	37.6			1,022
3	VAN VLECK, NORTH (FRIO #A)	MATAGORDA	1-02-65	7315	33.0			17,509
3	VAN VLECK, NORTH (FRIO 7300)	MATAGORDA	3-14-71	7319	35.1			1,525
3	VICK (9200)	BRAZOS	11-26-77	9352	46.7	3,292	2,078	3,603
3	VICKERS (Y-1)	HARDIN	1-24-74	6475	33.3			4,050
3	VICKERS (Y-2)	HARDIN	5-27-62	6536	40.5			11,959
3	VICKERS (Y-3)	HARDIN	7-04-62	6580	40.0			63,671
3	VICKERS (YEGUA 6-BA)	HARDIN	9-06-78	6916	40.5	720	6,389	6,889
3	VICKERS-ADA (COCKFIELD #1)	HARDIN	12-01-57	6392	38.6			6,157
3	VICKERS-ADA (6-C SAND)	HARDIN	1-09-57	6195	44.8			10,863
3	VICTOR BLANCO (YEGUA 1ST)	HARRIS	2-21-55	6111	45.0			1,067
3	VIDOR, NORTH	ORANGE	1955	7573	50.4			75,731
	RECLASSIFIED AS OIL RESERVOIR, 1-19-55.							
3	VIDOR, NORTH (GREEN)	ORANGE	7-11-60	13120	44.0			9,011
3	VIDOR, NORTH (HACKBERRY 2ND)	ORANGE	6-24-62	7333	54.0	12	3,076	116,199
3	VIDOR, NORTH (NODOSARIA)	ORANGE	2-07-61	7226	44.0			16,881
3	VIDOR, NORTH (NODOSARIA NW FB)	ORANGE	10-01-62	7236	39.0	1	38	216,324
3	VIDOR, NE. (FRIO 7050)	ORANGE	12-25-66	7049	41.0			3,471
3	VILLAGE MILLS	HARDIN	4-01-45	5804	37.1	7,339	7,629	980,082
3	VILLAGE MILLS (MILCOX 3RD)	HARDIN	4-29-70	8776	42.0			18,743
3	VILLAGE MILLS (MILCOX 7TH)	HARDIN	1-20-70	8951	42.3			3,162
3	VILLAGE MILLS, EAST	HARDIN	6-07-49	7508	41.2			37,634,850
3	VILLAGE MILLS, EAST (D)	HARDIN	6-07-49	7500	41.0	30,726	46,151	3,202,233
	SEPARATED FROM VILLAGE MILLS, E. 1-1-64. FLD. NAME CHGD. FROM VILLAGE MILLS, E. /O & 1-1/6-1-66.							
3	VILLAGE MILLS, EAST (P)	HARDIN	6-07-49	6015	41.2	18,976	29,985	67,106
	SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75							
3	VILLAGE MILLS, EAST (Q)	HARDIN	6-07-49	6139	41.2			0
	SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75							
3	VILLAGE MILLS, EAST (R)	HARDIN	6-07-49	6187	41.2	106,630	16,492	120,757
	SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75							
3	VILLAGE MILLS, EAST (R-2)	HARDIN	6-07-49	7508	41.2			834,750

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RHC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
	SEPARATED FROM VILLAGE MILLS, E. 1-1-64, SEPARATED INTO VARIOUS RESERVOIRS 6-1-66.							
3	VILLAGE MILLS, EAST (S)	HARDIN	6-07-49	6294	41.2	244,269	80,715	113,921
3	VILLAGE MILLS, EAST (T)	HARDIN	6-07-49	6334	41.2	47,297	22,166	126,162
3	VILLAGE MILLS, EAST (T-1)	HARDIN	6-07-49	6442	41.2	8,393	1,974	17,924
3	VILLAGE MILLS, EAST (V-1)	HARDIN	6-07-49	6463	41.0	184,024	218,666	1,147,070
3	VILLAGE MILLS, EAST (V-Y)	HARDIN	6-07-49	7508	41.0			11,661,706
3	VILLAGE MILLS, EAST (W-1)	HARDIN	6-07-49	6550	41.0	62,120	25,550	319,902
3	VILLAGE MILLS, EAST (X-1)	HARDIN	6-07-49	6676	41.2	87,634	2,356	10,257
3	VILLAGE MILLS, EAST (Y)	HARDIN	6-07-49	6707	41.0	32,707	38,645	181,195
3	VILLAGE MILLS, EAST (Y-1A)	HARDIN	4-26-63	6500	41.2			42,306
3	VILLAGE MILLS, EAST (Z)	HARDIN	6-07-49	7508	41.0			4,317,808
3	VILLAGE MILLS, EAST (Z-1)	HARDIN	6-07-49	7063	41.0	44,327	59,077	178,293
3	VILLAGE MILLS, EAST (Z-2)	HARDIN	6-07-49	7150	41.0	32,135	28,580	121,032
3	VILLAGE MILLS, EAST (Z-3)	HARDIN	6-07-49	7237	41.0			0
3	VILLAGE MILLS, EAST (Z-4)	HARDIN	6-01-61	7500	41.0			128,162
3	VILLAGE MILLS, NO. (5850)	HARDIN	7-10-71	5859	39.2			404
3	VILLAGE MILLS, N. (6150 YEGUA)	HARDIN	8-23-61	6150	43.0			148,524
3	VILLAGE MILLS, NDRTH (8600)	HARDIN	6-27-67	6599	42.0	19,660	11,105	211,438
3	VILLAGE MILLS, N. (6750)	HARDIN	6-15-67	6753	42.0	234	29	176,939
3	VOTAW (WILCOX UPPER)	HARDIN	M 10-09-58	8394	37.0	12	421	608,230
3	VOTAW (WILCOX 8400)	HARDIN	M 3-20-58	8417	38.5	12	6,277	635,633
3	W. PAUL NELSON (YEGUA 7530)	MONTGOMERY	8-04-75	7535	39.4			892
3	W. U. PAUL (WILCOX)	COLORADO	11-02-56	8358	35.6			2,754
3	WADSWORTH	MATAGORDA	7-13-52	9073	31.9			7,773
3	WADSWORTH (A-2)	MATAGORDA	3-04-74	8616	39.2	2,883	4,836	33,763
3	WADSWORTH (C-8 FPID SAND)	MATAGORDA	9-11-54	10202	49.5			1,617
3	WADSWORTH (CH-1)	MATAGORDA	7-16-66	8921	40.2	35,856	26,647	755,659
3	WADSWORTH (CH-1 FB SEG NW)	MATAGORDA	3-04-67	8913	40.0	1,971	3,330	174,307
3	WADSWORTH (LEWIS FB N Z4)	MATAGORDA	2-25-55	9910	34.1			183,218
3	WADSWORTH (LEWIS FB 2A N)	MATAGORDA	8-04-61	9800	36.6			188,966
3	WADSWORTH (LEWIS FB 3 N)	MATAGORDA	8-13-62	9787	36.0			45,730
3	WADSWORTH (LEWIS FB 4 N)	MATAGORDA	1-20-63	9708	47.0			36,468
3	WADSWORTH (LEWIS FB 6 N)	MATAGORDA	5-07-64	9758	36.1	2,902	4,986	157,508
3	WADSWORTH (LEWIS ZONE)	MATAGORDA	8-04-52	9860	40.9			39,890
3	WADSWORTH (SAVAGE FB 2 N)	MATAGORDA	4-12-61	9630	38.3			149,396
3	WADSWORTH (SAVAGE FB 2A N)	MATAGORDA	8-04-63	9633	38.5			62,099
3	WADSWORTH (8600)	MATAGORDA	1-24-78	8654	32.2	2,656	22,213	22,213
3	WADSWORTH (8700)	MATAGORDA	5-10-73	8740	38.5			1,033
3	WALLA-BOYT (FRID BASAL 8800)	CHAMBERS	10-01-69	8761	38.1	14,121	15,901	134,921
3	WALLA-BOYT (STRUMA 1ST SAND)	CHAMBERS	9-12-56	7933	35.5	10,515	12,464	673,193
3	WALLA-BOYT (TEXT MISS. SAND)	CHAMBERS	9-05-56	8987	44.5			221,807
3	WEBER-MAG (-Y-3 ZONE)	HARRIS	1-18-54	6846	40.7			96
	CHANGED FROM OGBURN, E. (Y-3 ZONE) FIELD 1/14/54							
3	WEBSTER	HARRIS	M 1936	6098	30.0	39,027,973	19,089,158	506,430,295
3	WEBSTER (FRID 6850)	HARRIS	5-24-69	6848	32.8			6,002
3	WEBSTER (MARGINULINA)	HARRIS	1941	6040	28.3	101,943	25,147	459,337
	SEPARATED FROM WEBSTER FIELD 1-1-69.							
3	WEBSTER (VICKSBURG 2)	HARRIS	4-25-64	7500	37.1			190,666
3	WEBSTER (VICKSBURG 7650 SD.)	HARRIS	7-24-56	7661	36.9			323,046
3	WEBSTER (VICKSBURG 8100)	HARRIS	8-07-65	8104	43.2			3,746
3	WEBSTER, S. (FRID, LOWER)	HARRIS	8-27-53	9440	39.0			6,689
3	WEBSTER, S. (9400)	HARRIS	12-14-61	8410	39.0	2,652	2,352	123,002
3	WEED (HACKBERRY, LOWER)	JEFFERSON	11-03-57	8004	37.2			171,836
3	WEED, E. (HACKBERRY)	JEFFERSON	6-20-66	8029	38.5			60,104
3	WEST COLUMBIA	BRAZORIA	1917	4000	30.0	101,493	209,259	111,560,866
3	WEST COLUMBIA (VICKS.)	BRAZORIA	1937	5100	38.0			5,715
3	WEST COLUMBIA (10,400)	BRAZORIA	9-29-54	10000	51.5			8,246
3	WEST COLUMBIA, DEEP	BRAZORIA	9-07-46	6166	33.1			343,144
3	WEST COLUMBIA NEW	BRAZORIA	1937	9266	28.0	182,240	405,259	48,735,143
3	WHARTON, S. (DAVIDSON, LD.)	WHARTON	9-04-66	8438	33.0			1,173
3	WHARTON, S. (FELDER)	WHARTON	12-07-61	6350	28.0	13	17,663	736,491
3	WHARTON, S. (FRID 6170)	WHARTON	4-30-78	6174	29.4	1,094	882	862
3	WHARTON, S. (FRID 6300)	WHARTON	1-24-64	6317	29.6	16	822	212,801
3	WHARTON, WEST	WHARTON	9-21-49	4516	23.9	310	337	418,366
3	WHARTON, WEST (4380)	WHARTON	12-22-77	4387	28.0	732	3,467	3,467
3	WHITES BAYOU (F-12, N.)	CHAMBERS	12-01-73	7817	40.8			9,302
3	WHITES BAYOU (F-15)	CHAMBERS	2-23-73	6058	41.8	39,384	32,498	243,187
3	WHITES BAYOU (F-15-C)	CHAMBERS	8-11-73	6276	42.0			9,912
3	WHITES BAYOU (F-16)	CHAMBERS	2-03-73	6273	45.2	127,273	121,321	676,440
3	WHITES BAYOU (MARG. I)	CHAMBERS	9-12-73	6575	33.0	42,428	11,005	59,775
3	WILLARD (NAVARRO)	BURLESON	7-09-77	3293	42.5	20,666	46,438	59,721
3	WILLIS, WEST	MONTGOMERY	8-23-51	3727	28.0			100,140
3	WILLIS, WEST (HOCKLEY SD.)	MONTGOMERY	3-20-52	3466	24.0			9,966
3	WILLOW SLOUGH	CHAMBERS	1944	8925	38.0			1,115,334
3	WILLOW SLOUGH (BLOCK B RES. C-1)	CHAMBERS	1-10-56	9152	32.7			671,153
	F.L.D. NAME CHANGED TO WILLOW SLOUGH /FB=B,C=1/ EFF. 4-1-65							
	CHANGE WAS EFF. 4-1-65.							
3	WILLOW SLOUGH (FB=A)	CHAMBERS	12-20-37	8490	50.0			113,144
	F.L.D. NAME CHG. FROM WILLOW SLOUGH, 9-1-53.							
3	WILLOW SLOUGH (FB=A, F-3)	CHAMBERS	3-07-78	8530	43.6	1	34	232
3	WILLOW SLOUGH (FB=A, SBZ)	CHAMBERS	5-14-67	8479	37.0			1,362
3	WILLOW SLOUGH (FB=B)	CHAMBERS	4-14-55	8856	32.8			581,080
	DIVIDED INTO WILLOW SLOUGH /FB=B, SBZ./ EFF. 11-1-63.							

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RHC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
3	WILLOW SLOUGH (FB-B, C-1) FORMERLY WILLOW SLOUGH /BLK -B- RES. C-1/ CHGD. BY COMM. 4-1-65 FOR PROD. PURPOSES ONLY	CHAMBERS	2-01-65	9152	32.7	6,339	14,464	588,999
3	WILLOW SLOUGH (FB-B, SBZ) DIVIDED FROM WILLOW SLOUGH /BLOCK -B-/, EFF. 11-1-63.	CHAMBERS	11-01-63	8700	33.0	186,201	15,284	32,402
3	WILLOW SLOUGH (FB-C) TRANS. FROM OLD WILLOW SLOUGH FLD., 9-1-53.	CHAMBERS	9-01-53	9150	33.0			2,849
3	WILLOW SLOUGH (FB-D)	CHAMBERS	3-18-54	8805	47.7			3,301
3	WILLOW SLOUGH, NORTH	CHAMBERS	1951	9520	34.0			1,619
3	WILLOW SLOUGH, N. (F=1)	CHAMBERS	8-02-66	8227	35.4	13,794	19,288	43,453
3	WILLOW SLOUGH, N. (F=1 SD, FB B)	CHAMBERS	2-09-59	8272	34.1			136,334
3	WILLOW SLOUGH, N. (F=1 SD, FB W)	CHAMBERS	8-23-58	8244	36.9	393	1,265	285,041
3	WILLOW SLOUGH, NORTH (F=2 SAND)	CHAMBERS	3-31-58	8274	34.6	17,718	1,701	365,745
3	WILLOW SLOUGH, N. (F=2 SD, FB S)	CHAMBERS	1-09-60	8300	47.3			45,190
3	WILLOW SLOUGH, N. (F=2 SD, FB W)	CHAMBERS	9-03-58	8290	35.9			143,460
3	WILLOW SLOUGH, N (F=4)	CHAMBERS	8-11-64	8400	36.9			20,804
3	WILLOW SLOUGH, NORTH (F=4 8400)	CHAMBERS	4-00-63	8417	34.7			6,416
3	WILLOW SLOUGH, NORTH (F=5 SAND)	CHAMBERS	7-14-56	8426	37.0	5,494	2,521	1,641,532
3	WILSON CREEK	MATAGORDA	1937	9925	52.0			122,961
3	WILSON CREEK (10,700 SD.)	MATAGORDA	1-24-52	10784	47.0			162,809
3	WINGATE (8700)	JEFFERSON	10-1A-77	8712	33.3	3,837	846	1,076
3	WINNIE, NORTH	CHAMBERS	4-24-44	8925	38.0			1,223,782
3	WINNIE, N. (ENGLIN 8000 SD.)	CHAMBERS	6-29-58	8088	37.1			404,834
3	WINNIE, N. (FB-A, ENGLIN SD.) TRANS. FROM WINNIE, N. FLD., EFF. 8-1-59.	CHAMBERS	6-29-58	8262	38.1	14,180	11,430	850,201
3	WINNIE, N. (FB-A, FRID -B-)	CHAMBERS	12-19-63	8636	40.0			176,223
3	WINNIE, N. (FB-A, INTMD. SD.)	CHAMBERS	11-24-58	8484	39.1			259,422
3	WINNIE, N. (FB-A, SULVN. SD.)	CHAMBERS	11-07-58	8786	34.5	68,511	47,511	2,391,256
3	WINNIE, N. (FB-A, UFS-A)	CHAMBERS	1-11-63	8658	32.5			19,015
3	WINNIE, N. (FB-A, 5790)	CHAMBERS	11-10-63	5791	33.0			44,497
3	WINNIE, N. (FB-B, CRAWFORD)	CHAMBERS	3-28-67	8224	37.0	22,629	41,684	691,155
3	WINNIE, N. (FB-B, ENGLIN)	CHAMBERS	10-07-64	8426	34.5			95,575
3	WINNIE, N. (FB-B, INTERMD. SD.)	CHAMBERS	10-29-64	8738	36.0			0
3	WINNIE, N. (FB-B, MID. 6230)	CHAMBERS	10-12-62	6430	33.2			788
3	WINNIE, N. (FB-B, MID. 6500)	CHAMBERS	3-30-59	6715	30.1			28,916
3	WINNIE, N. (FB-C, ENGLIN)	JEFFERSON	4-13-68	8437	34.6			11,293
3	WINNIE, N. (FB-C, 6100)	CHAMBERS	10-14-67	6270	34.7			8,108
3	WINNIE, N. (FB-C, 6440)	CHAMBERS	8-15-67	6502	41.3			262
3	WINNIE, N. (FB-EAST SULLIVAN)	JEFFERSON	3-24-60	8930	38.1			249,995
3	WINNIE, N. (FRID B, STRINGER)	CHAMBERS	3-29-67	8401	34.0	1,117	1,072	77,996
3	WINNIE, N. (INTERMEDIATE SD.)	CHAMBERS	8-29-58	8243	37.7			92,641
3	WINNIE, N. (MARG.)	CHAMBERS	6-13-67	8320	36.0			11,131
3	WINNIE, N. (MIOCENE 5910)	CHAMBERS	4-27-69	5921	32.5	3,903	5,531	162,275
3	WINNIE, N. (MIOCENE 5930)	CHAMBERS	1-20-60	5930	35.0			4,792
3	WINNIE, N. (MIOCENE 6100)	CHAMBERS	3-17-58	6122	31.6	24,701	24,567	906,858
3	WINNIE, N. (MIOCENE 6280)	CHAMBERS	5-10-69	6271	36.4	1,334	1,418	157,139
3	WINNIE, N. (MIOCENE 6320)	CHAMBERS	7-17-58	6321	33.5			310,582
3	WINNIE, N. (MIOCENE 6440)	CHAMBERS	9-10-58	6439	33.5			114,348
3	WINNIE, N. (SULLIVAN)	CHAMBERS	2-17-58	8445	36.4	93,024	140,956	3,369,468
3	WINNIE, N. (5465)	CHAMBERS	1-07-77	5466	29.3	3,990	652	4,536
3	WINNIE, N. (8330)	CHAMBERS	10-10-76	8338	38.2			3,344
3	WITHERS	WHARTON	1936	5500	26.0			9,061,209
3	WITHERS, NORTH	WHARTON	1936	5295	28.0	1,528,500	371,576	48,139,739
3	WITHERS, NORTH (-C- SAND) DIV. FROM WITHERS, N. 12-1-59.	WHARTON	12-01-59	9200	28.0	84,796	144,234	3,591,725
3	WITHERS, NORTH (D=1, SEG. W)	WHARTON	7-17-72	5353	26.1	8,424	14,743	233,466
3	WITHERS, NORTH (D=2, E.)	WHARTON	9-10-74	5389	20.1	641	789	23,204
3	WOODVILLE (AUSTIN CHALK)	TYLER	12-30-78	13313	43.5	1	649	849
3	WURTSBAUGH	TYLER	1947	9078	43.0			8,431
3	WURTSBAUGH (MILCOX C-2 SAND)	TYLER	12-30-53	9078	44.0			18,921
3	YONAJOSA (8000 SAND) TRANS. TO YONAJOSA, E (Y=1) EFF. 12/1/68	HARDIN	10-30-54	8022	36.7			213,440
3	YONAJOSA, E. (Y=1)	HARDIN	8-02-66	8026	39.3	35,175	53,274	1,316,869
3	YONAJOSA, E. (8170)	HARDIN	11-1A-69	8174	39.4			48,021
3	YONAJOSA, E. (8300)	HARDIN	5-1A-67	8320	40.0			112,086
3	YONAJOSA, E. (8350)	HARDIN	1-25-67	8387	39.0			12,003
3	YONAJOSA, WEST	HARDIN	9-20-72	9339	37.2			85,438
DISTRICT TOTALS (CUMULATIVE INCLUDES INACTIVE)						251,311,384	135,599,272	6,825,409,968

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RMC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL5)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL5)
4	A & A (4100)	STARR	1-30-56	4141	45.0			669
4	A. & H. (C-SAND)	DUVAL	2-05-62	4241	41.0			17,354
4	A. & H. (HOCKLEY)	DUVAL	1-22-59	4142	44.0		1,156	244,782
4	A. & H. (HOCKLEY -A-4-)	DUVAL	5-07-62	4101	42.0	1,279	364	305,188
4	A. & H. (HOCKLEY -B-)	DUVAL	5-15-59	4235	41.6			195,916
4	A. & H. (HOCKLEY -E-)	DUVAL	4-24-62	4288	44.0	255	1,295	270,967
4	A. & H., WEST (HOCKLEY)	DUVAL	7-14-61	4155	45.0			51,163
4	A. & H., WEST (HOCKLEY B) TRANS. FROM A. & H. /HOCKLEY/, EFF. 8-1-61.	DUVAL	5-16-61	4188	45.0	151	1,564	102,134
4	A. & H., WEST (HOCKLEY C)	DUVAL	4-09-62	4185	42.0			26,939
4	A S D G (FRIO -E-1- SEG B)	DUVAL	12-23-60	5107	44.0			9,498
4	A S D G (HOCKLEY -I- SAND)	DUVAL	6-27-60	5841	46.2			4,401
4	A S D G (HOCKLEY -K- SEG B) FORMERLY CARRIED AS A S D G /HOCKLEY -K-/, EFF. 10-1-60.	JIM WELLS	8-04-60	6357	33.5			9,901
4	A S D G, NORTH (5250)	JIM WELLS	11-06-67	5250	46.0			3,870
4	ADAMI	WEBB	4-12-39	1000	20.8	205	7,233	1,305,613
4	ADAMI (WILCOX 5200)	WEBB	9-26-58	5180	40.8			168,779
4	AGUA DULCE	NUECES	4-03-28	4836	50.9	235,761	51,514	44,123,516
4	AGUA DULCE (AUSTIN, UP, NW, SEG)	NUECES	5-26-76	6745	37.6	65,209	2,890	11,605
4	AGUA DULCE (BERTRAM, NH.)	NUECES	7-24-68	6256	42.7	52,559	7,639	67,879
4	AGUA DULCE (DABNEY, UPPER)	NUECES	11-05-76	6585	42.1	113	531	3,262
4	AGUA DULCE (DIXON SD)	NUECES	8-03-53	6330	41.0			9,468
4	AGUA DULCE (DIX 8250)	NUECES	3-01-71	8280	42.6			102,419
4	AGUA DULCE (DIX 8250 FBA)	NUECES	2-05-72	8296	43.8	62,355	6,183	98,736
4	AGUA DULCE (E-3)	NUECES	9-01-77	5900	40.8	18,110	8,689	10,897
4	AGUA DULCE (ELLIFF)	NUECES	5-12-75	6776	41.2			3,004
4	AGUA DULCE (F-39)	NUECES	12-04-64	6818	44.0			14,174
4	AGUA DULCE (FRIO 6860)	NUECES	2-14-72	6862	40.2	83,392	21,707	284,389
4	AGUA DULCE (GERHARDT)	NUECES	8-04-77	8271	46.7	457,979	8,900	11,540
4	AGUA DULCE (LAMB)	NUECES	2-09-64	6661	42.6			568
4	AGUA DULCE (LAMB A)	NUECES	8-01-65	6786	45.0			1,793
4	AGUA DULCE (MCKINNEY 6900)	NUECES	10-31-65	6911	40.0	4,453	1,858	24,016
4	AGUA DULCE (MCKINNEY 6930)	NUECES	10-18-65	6936	40.0			21,754
4	AGUA DULCE (PFLUEGER, LO.)	NUECES	4-12-76	7111	41.3	8,810	19,431	29,531
4	AGUA DULCE (PFLUGER, LO. FB-P)	NUECES	12-04-67	6908	42.0	19,281	19,797	38,346
4	AGUA DULCE (PYLE -A- SD.)	NUECES	6-28-65	6716	40.0	499	801	77,238
4	AGUA DULCE (SCHROEDER)	NUECES	9-11-65	6933	38.4			91,558
4	AGUA DULCE (SELLERS, MID.)	NUECES	3-10-70	6428	39.7	1,001	1,170	42,488
4	AGUA DULCE (SELLERS, UP.)	NUECES	2-18-73	6516	38.9			2,668
4	AGUA DULCE (SPUNBERG) TRANS. FROM AGUA DULCE FIELD 10-1-50.	NUECES	10-01-50	6850	50.9	4,864	11,485	1,228,392
4	AGUA DULCE (SPUNBERG -A-)	NUECES	1-31-62	7004	40.0	2,166	9,393	448,504
4	AGUA DULCE (SPUNBERG -B-)	NUECES	9-03-66	7080	39.8	6,928	3,826	704,631
4	AGUA DULCE (SPUNBERG -C-)	NUECES	8-18-67	7035	41.8	4,322	6,590	235,734
4	AGUA DULCE (SPUNBERG -D-)	NUECES	6-16-68	6960	40.9			53,238
4	AGUA DULCE (STANDLEE 6700)	NUECES	1-25-66	6699	43.2			32,898
4	AGUA DULCE (STONE)	NUECES	11-19-67	8255	33.2			1,856
4	AGUA DULCE (WALTON, N.)	NUECES	7-30-68	5900	42.7			92,224
4	AGUA DULCE (WRIGHT -B-)	NUECES	1-08-67	5109	36.8	5,276	13,891	322,458
4	AGUA DULCE (5000 N.)	NUECES	5-01-67	5072	40.7	3,676	1,792	40,728
4	AGUA DULCE (5600)	NUECES	11-18-64	5709	35.0	274,947	36,440	86,692
4	AGUA DULCE (5600 CENTRAL RIVERS) DIVIDED FROM AGUA DULCE, EFF. 4-17-63.	NUECES	1-09-63	5645	43.7			63,114
4	AGUA DULCE (5600 EAST RIVERS) DIVIDED FROM AGUA DULCE, EFF. 4-17-63.	NUECES	3-10-62	5633	45.0			20,114
4	AGUA DULCE (5600 NH)	NUECES	2-13-68	5669	45.8			32,046
4	AGUA DULCE (5600 STRINGERS)	NUECES	3-15-64	5710	42.0			230,808
4	AGUA DULCE (5600 N. RIVERS SD.)	NUECES	4-25-63	5654	47.9			60,577
4	AGUA DULCE (5700 SAND)	NUECES	2-12-60	5680	44.0			117,014
4	AGUA DULCE (5740)	NUECES	3-06-73	5794	49.0	135,371	1,972	20,463
4	AGUA DULCE (5800, N.)	NUECES	2-13-68	5865	40.8			26
4	AGUA DULCE (5950)	NUECES	4-03-69	5959	45.0			13,308
4	AGUA DULCE (6000)	NUECES	5-30-71	5967	43.4			8,282
4	AGUA DULCE (6200)	NUECES	4-03-64	6200	34.5	80,295	2,547	60,427
4	AGUA DULCE (6320)	NUECES	8-12-77	6316	28.5			19
4	AGUA DULCE (6350 SD.)	NUECES	5-30-56	6377	42.6	2,178	2,177	52,714
4	AGUA DULCE (6440 MCNAIR)	NUECES	11-28-67	6458	42.1	1,015	3,111	57,789
4	AGUA DULCE (6500)	NUECES	10-14-77	6472	44.5	20,424	3,912	7,454
4	AGUA DULCE (6640)	NUECES	2-13-62	6636	41.5			86,798
4	AGUA DULCE (6680 SD.)	NUECES	4-04-63	6686	37.0			13,628
4	AGUA DULCE (6700 -A-)	NUECES	10-20-64	6720	40.6			120,482
4	AGUA DULCE (6750)	NUECES	10-11-64	6766	41.4	1,915	4,189	203,371
4	AGUA DULCE (6775)	NUECES	7-31-64	6782	45.0			2,832
4	AGUA DULCE (6800, N.)	NUECES	2-07-70	6812	41.0	6,182	1,213	84,787
4	AGUA DULCE (6800-0)	NUECES	7-02-67	6832	40.0			13,446
4	AGUA DULCE (6850)	NUECES	5-27-66	6952	37.0			871
4	AGUA DULCE (6920)	NUECES	1-04-74	6927	45.5			358
4	AGUA DULCE (6950)	NUECES	2-24-64	6982	37.8	4	2,206	3,908
4	AGUA DULCE (7020)	NUECES	5-17-70	7026	39.6	8,154	2,804	31,416
4	AGUA DULCE (7050)	NUECES	3-15-63	7063	37.5	36,609	3,793	120,618
4	AGUA DULCE (7100 CRITZ)	NUECES	4-12-66	7120	43.0			3,159
4	AGUA DULCE (7150 SAND)	NUECES	10-17-56	7150	35.4	210,232	9,996	771,151
4	AGUA DULCE (7250 SD.)	NUECES	1-12-60	7263	36.0	3,131	1,275	459,094
4	AGUA DULCE (7830)	NUECES	2-17-78	7835	36.5	1,072	361	361
4	AGUA DULCE (8225 DIX)	NUECES	12-03-67	8229	45.1			2,130
4	AGUA DULCE (8300)	NUECES	3-29-67	8319	45.8			2,860
4	AGUA DULCE (8350)	NUECES	8-06-72	8356	49.4			4,376
4	AGUA DULCE, E. (MAGEE SD)	NUECES	10-30-53	6960	38.3			23,873
4	AGUA DULCE, NORTH (6420)	NUECES	11-15-75	6431	44.4			724
4	AGUA DULCE, NORTH (6600)	NUECES	6-10-67	6604	47.6	12	2,585	42,648
4	AGUA DULCE, NORTH (6630)	NUECES	10-24-66	6636	40.0			635
4	AGUA DULCE, NE. (6600)	NUECES	1-19-70	6580	42.3			1,229
4	AGUA PRIETA	DUVAL	4-03-41	4964	46.0	1,845	38	1,034,742
4	AGUA PRIETA (#2 HOCKLEY SD.)	DUVAL	5-07-58	4205	48.0			8,230
4	AGUA PRIETA (3850 SD.)	DUVAL	8-02-59	5856	34.9			792
4	AGUA PRIETA (3987)	DUVAL	12-14-76	3984	48.0	3,092	881	16,730
4	AGUILA (MIRANDO SD.)	ZAPATA	5-12-56	220	18.8			883
4	AGUILARES (ZONE 3)	WEBB	8-04-72	6360	49.5	346	2,365	4,158

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
4	AGUILARES (ZONE 3-A)	WEBB	9-15-54	6400	34.9			106,743
4	AGUILARES (ZONE 4-A)	WEBB	10-08-71	6764	35.8	6,843	3,089	141,823
4	AGUILARES (ZONE 5-A)	WEBB	5-18-54	6723	36.3	2,036	4,171	426,539
4	AL SMITH (VICKSBURG)	JIM WELLS	7-29-57	5055	45.1			195,264
4	ALAZAN (ALL ZONES)	KLEBERG	8-01-67		48.0	326,318	76,767	4,232,416
	ALL ALAZAN FLDS. CONSOLIDATED		8-1-67					
4	ALAZAN (E-21)	KLEBERG	11-23-63	4196	44.1			360,020
	TRANS TO ALAZAN /ALL ZONES/		FLD 8-1-67					
4	ALAZAN (E-27)	KLEBERG	1-27-64	4275	39.2			72,705
	TRANS TO ALAZAN /ALL ZONES/		FLD 8-1-67					
4	ALAZAN (E-30)	KLEBERG	7-30-64	4610	47.5			247,008
	TRANS TO ALAZAN /ALL ZONES/		FLD 8-1-67					
4	ALAZAN (E-34)	KLEBERG	12-16-63	4326	38.2			145,496
	TRANS TO ALAZAN /ALL ZONES/		FLD 8-1-67					
4	ALAZAN (E-45)	KLEBERG	2-06-66	4408	40.5			14,476
	TRANS TO ALAZAN /ALL ZONES/		FLD 8-1-67					
4	ALAZAN (E-48)	KLEBERG	9-29-64	4482	42.5			48,867
	TRANS TO ALAZAN /ALL ZONES/		FLD 8-1-67					
4	ALAZAN (E-54)	KLEBERG	2-03-67	4483	42.0			40,856
	TRANS TO ALAZAN /ALL ZONES/		FLD 8-1-67					
4	ALAZAN (E-69)	KLEBERG	5-20-67	4595	40.3			7,250
	TRANS TO ALAZAN /ALL ZONES/		FLD 8-1-67					
4	ALAZAN (E-96)	KLEBERG	5-27-63	4970	54.1			4,899
	TRANS TO ALAZAN /ALL ZONES/		FLD 8-1-67					
4	ALAZAN (E-96, E)	KLEBERG	11-04-63	4914	50.1			56,886
	TRANS TO ALAZAN /ALL ZONES/		FLD 8-1-67					
4	ALAZAN (FRIO 5700)	KLEBERG	8-21-54	5741	47.3			375
	TRANS TO ALAZAN /ALL ZONES/		FLD 8-1-67					
4	ALAZAN (G-04)	KLEBERG	2-23-64	5980	52.2			65,596
	TRANS TO ALAZAN /ALL ZONES/		FLD 8-1-67					
4	ALAZAN (G-04, E)	KLEBERG	7-01-63	6042	54.2			334,786
	TRANS TO ALAZAN /ALL ZONES/		FLD 8-1-67					
4	ALAZAN (G-08)	KLEBERG	8-02-63	6041	44.3			337,054
	TRANS TO ALAZAN /ALL ZONES/		FLD 8-1-67					
4	ALAZAN (G-12)	KLEBERG	9-12-63	6077	50.3			83,273
	TRANS TO ALAZAN /ALL ZONES/		FLD 8-1-67					
4	ALAZAN (G-58)	KLEBERG	8-10-62	6583	56.7			77,954
	TRANS TO ALAZAN /ALL ZONES/		FLD 8-1-67					
4	ALAZAN (G-78)	KLEBERG	6-22-63	6806	51.2			78,917
	TRANS TO ALAZAN /ALL ZONES/		FLD 8-1-67					
4	ALAZAN (H-10 SAND)	KLEBERG	6-18-63	7104	39.6			86,921
	TRANS TO ALAZAN /ALL ZONES/		FLD 8-1-67					
4	ALAZAN (H-12)	KLEBERG	4-06-63	7227	57.1			14,238
	TRANS TO ALAZAN /ALL ZONES/		FLD 8-1-67					
4	ALAZAN (H-20)	KLEBERG	8-02-62	7193	48.7			279,831
	TRANS TO ALAZAN /ALL ZONES/		FLD 8-1-67					
4	ALAZAN (H-21)	KLEBERG	4-24-63	7186	50.3			216,710
	TRANS TO ALAZAN /ALL ZONES/		FLD 8-1-67					
4	ALAZAN (H-28)	KLEBERG	6-21-63	7254	44.6			26,269
	TRANS TO ALAZAN /ALL ZONES/		FLD 8-1-67					
4	ALAZAN (J-1)	KLEBERG	4-21-62	7224	50.0			262,909
	TRANS TO ALAZAN /ALL ZONES/		FLD 8-1-67					
4	ALAZAN (J-1, E)	KLEBERG	11-05-63	7216	43.1			45,877
	TRANS TO ALAZAN /ALL ZONES/		FLD 8-1-67					
4	ALAZAN, NORTH (ALL ZONES)	KLEBERG	8-01-67		47.0	372,105	85,542	23,861,241
	ALL ALAZAN, NORTH FLDS. CONSOLIDATED		8-1-67					
4	ALAZAN, NORTH (E-45)	KLEBERG	2-10-64	4509	40.6			97,026
	TRANS TO ALAZAN NORTH /ALL ZONES/		FLD 8-1-67					
4	ALAZAN, NORTH (E-53)	KLEBERG	8-08-61	4532	36.0			80,570
	TRANS TO ALAZAN NORTH /ALL ZONES/		FLD 8-1-67					
4	ALAZAN, NORTH (E-66)	KLEBERG	5-25-64	4659	38.2			342
	TRANS TO ALAZAN NORTH /ALL ZONES/		FLD 8-1-67					
4	ALAZAN, NORTH (E-77)	KLEBERG	1-27-64	4861	44.1			103,540
	TRANS TO ALAZAN NORTH /ALL ZONES/		FLD 8-1-67					
4	ALAZAN, NORTH (F-38 SAND)	KLEBERG	11-03-62	5311	47.7			318,049
	TRANS TO ALAZAN NORTH /ALL ZONES/		FLD 8-1-67					
4	ALAZAN, NORTH (F-45 SAND)	KLEBERG	3-17-63	5394	48.4			21,511
	TRANS TO ALAZAN NORTH /ALL ZONES/		FLD 8-1-67					
4	ALAZAN, NORTH (F-47)	KLEBERG	12-08-63	5496	47.8			143,417
	TRANS TO ALAZAN NORTH /ALL ZONES/		FLD 8-1-67					
4	ALAZAN, NORTH (F-62)	KLEBERG	9-24-62	5547	50.5			138,752
	TRANS TO ALAZAN NORTH /ALL ZONES/		FLD 8-1-67					
4	ALAZAN, NORTH (F-63)	KLEBERG	9-26-63	5668	49.8			248,038
	TRANS TO ALAZAN NORTH /ALL ZONES/		FLD 8-1-67					
4	ALAZAN, NORTH (F-74 SD.)	KLEBERG	8-10-60	5745	44.7			11,187
	TRANS TO ALAZAN, NORTH /ALL ZONES/		FLD 8-1-67					
4	ALAZAN, NORTH (F-77 SD.)	KLEBERG	7-26-59	5787	43.3			13,452
	TRANS TO ALAZAN, NORTH /ALL ZONES/		FLD 8-1-67					
4	ALAZAN, NORTH (F-80 SD.)	KLEBERG	9-03-59	6065	47.7			23,392
	TRANS TO ALAZAN, NORTH /ALL ZONES/		FLD 8-1-67					
4	ALAZAN, NORTH (G-30, E)	KLEBERG	6-28-65	6333	45.8			25,388
	TRANS TO ALAZAN NORTH /ALL ZONES/		FLD 8-1-67					
4	ALAZAN, NORTH (G-35)	KLEBERG	2-02-63	6340	44.6			48,195
	TRANS TO ALAZAN NORTH /ALL ZONES/		FLD 8-1-67					
4	ALAZAN, NORTH (G-57 SAND)	KLEBERG	7-03-59	6662	31.4			592
	TRANS TO ALAZAN, NORTH /ALL ZONES/		FLD 8-1-67					
4	ALAZAN, NORTH (H-02)	KLEBERG	4-13-59	7077	42.8			3,446,052
	TRANS TO ALAZAN NORTH /ALL ZONES/		FLD 8-1-67					
4	ALAZAN, NORTH (H-08 SAND)	KLEBERG	4-17-60	7108	42.7			57,589
	TRANS TO ALAZAN, NORTH /ALL ZONES/		FLD 8-1-67					
4	ALAZAN, NORTH (H-19 SD.)	KLEBERG	4-13-63	7243	45.7			51,965
	TRANS TO ALAZAN, NORTH /ALL ZONES/		FLD 8-1-67					
4	ALAZAN, NORTH (H-21)	KLEBERG	12-09-58	7230	39.4			4,929,321
	TRANS TO ALAZAN NORTH /ALL ZONES/		FLD 8-1-67					
4	ALAZAN, NORTH (H-28 SD.)	KLEBERG	3-13-59	7286	43.6			141,059
	TRANS TO ALAZAN NORTH /ALL ZONES/		FLD 8-1-67					
4	ALAZAN, NORTH (H-46 SD.)	KLEBERG	8-17-59	7470	42.5			2,081,242
	TRANS TO ALAZAN NORTH /ALL ZONES/		FLD 8-1-67					

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RMC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1976 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
4	ALAZAN, NORTH (H-53 SD.)	KLEBERG	2-0A-59	7540	36.4			225,840
	TRANS. TO ALAZAN, NORTH /ALL ZONES/ FLD. 8-1-67							
4	ALAZAN, NORTH (H-57 SAND)	KLEBERG	9-14-60	7555	42.4			172,213
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (H-74 SD.)	KLEBERG	4-21-59	7835	28.1			3,279
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (H-86)	KLEBERG	7-2A-59	7891	41.4			3,362,264
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (I-25 SD.)	KLEBERG	3-01-59	8293	41.0			39,722
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (I-29)	KLEBERG	8-17-59	8298	40.5			74,078
	RECLASS. TO GAS 10-1-62							
4	ALAZAN, NORTH (I-35)	KLEBERG	4-2A-65	8424	39.6			10,089
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (I-76)	KLEBERG	11-23-59	8804	42.0			3,075
	RECLASS. TO GAS 8-1-60							
4	ALAZAN, NORTH (I-86)	KLEBERG	8-10-61	8922	40.4			137,199
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALBERCAS	WEBB	M 1928	2150	21.0			2,544,614
4	ALBERCAS, NORTH	WEBB	12-22-45	2313	24.0			639,307
4	ALBERTSON (HAYES SAND)	SAN PATRICIO	12-10-56	6546	27.0			1,550
4	ALBRECHT (85 SAND)	STARR	5-12-60	84	16.7			6,771
4	ALFRED	JIM WELLS	2-27-37	4680	44.7			1,577,150
4	ALFRED (4500)	JIM WELLS	2-1A-77	4515	49.6			3
4	ALFRED, DEEP (5300 SAND)	JIM WELLS	2-07-53	5363	43.7			83,026
4	ALFRED, WEST (3170)	JIM WELLS	3-03-77	3164	39.0	10,609	20,693	25,142
4	ALICE	JIM WELLS	4-17-38	4800	30.9	13	1,484	5,407,510
4	ALICE (MARTENS SAND)	JIM WELLS	3-24-59	5123	46.0			1,315
4	ALICE (SCHUETTE SD.)	JIM WELLS	4-24-57	5161	46.0			30,213
4	ALICE (4625 FRIO)	JIM WELLS	8-10-65	4633	41.0			6,033
4	ALICE (4800)	JIM WELLS	4-24-76	4841	45.7	4,250	2,325	6,958
4	ALICE (4900 SAND)	JIM WELLS	2-11-57	4920	46.0			30,230
4	ALICE (5400)	JIM WELLS	10-12-59	5374	46.2			3,030
	TRANS. FROM ALICE FLD.							
4	ALICE, N. (STILLWELL SAND)	JIM WELLS	7-03-54	5260	48.6			8,655
4	ALICE, S. (FRIO 4560)	JIM WELLS	8-30-62	4564	43.0			21,235
	TRANS. FROM ALICE FLD., EFF. 1-23-63.							
4	ALICE, SE. (FRIO 4820)	JIM WELLS	4-03-64	4824	39.2	9	1,452	41,519
4	ALICE, SE. (SCHEEL)	JIM WELLS	2-09-61	4858	38.0			60,313
4	ALICE, W. (4600 SAND)	JIM WELLS	7-26-54	4596	41.0			87,551
4	ALICE, W. (5100 SAND)	JIM WELLS	10-25-54	5142	45.5			20,336
4	ALLEN (HOCKLEY)	STARR	6-17-57	764	30.0			9,471
	COMBINED WITH ALVAREZ /NO. 3 HOCKLEY SD./ EFF. 8-1-59							
4	ALMOND (5300)	JIM WELLS	3-01-78	5300	44.0	3,219	2,757	2,757
4	ALONZO TAYLOR (PETTUS -B-)	DUVAL	2-1A-56	3752	33.0			20,017
4	ALREY (HOCKLEY, LOWER)	STARR	10-1A-57	936	50.0			3,330
4	ALTA MESA (GARCIA SAND)	BROOKS	8-10-36	2485	24.5	10,106	43,441	9,167,315
4	ALTA MESA (I-3)	BROOKS	9-02-63	3718	31.5			14,622
4	ALTA MESA (J-2)	BROOKS	6-03-74	3754	28.0			563
4	ALTA MESA (K-8)	BROOKS	4-10-74	4264	44.1	12,729	1,135	14,782
4	ALTA MESA (L-2)	BROOKS	8-2A-63	4436	45.6			280
4	ALTA MESA (L-10)	BROOKS	9-27-67	4694	47.0			8,479
4	ALTA MESA (L-12)	BROOKS	5-10-63	4776	45.5	14,243	535	92,359
4	ALTA MESA (4500 SAND)	BROOKS	3-0A-47	4517	45.6			19,912
4	ALTA MESA (4560 SAND)	BROOKS	8-07-47	4500	46.9			31,340
4	ALTA MESA (4950 SAND)	BROOKS	3-0A-47	4952	46.1	3,153	3,061	417,790
4	ALTA MESA (5200 SD.)	BROOKS	5-23-47	5204	45.1	456	616	32,904
4	ALTA MESA (6100 SD.)	BROOKS	12-1A-51	6104	40.9			12,044
4	ALTA MESA, EAST	BROOKS	4-14-47	3840	42.8	4,906	7,323	640,795
4	ALTA MESA, N. (4350)	BROOKS	4-01-71	4398	43.5			250
4	ALTA MESA, NORTHEAST (3850 SD.)	BROOKS	7-24-60	3857	47.2	48	5,898	370,603
	TRANS. FROM ALTA MESA, EAST, EFF. 9-19-60.							
4	ALTA VERDE	BROOKS	2-17-50	4004	33.0			64,817
4	ALTA VERDE (FRIO SAND)	BROOKS	11-10-54	3060	27.6			19,818
4	ALTA VERDE (900 SAND)	BROOKS	3-31-52	900	20.0			2,718
4	ALTA VERDE (2100 SD.)	BROOKS	1951	1900	28.0			1,364
4	ALVAREZ (HOCKLEY NO. 3 SAND)	STARR	9-09-52	716	22.7	10	563	284,977
	BHANHAM /HOCKLEY/ TRANS. INTO THIS FLD., EFF. 9-1-62.							
4	ALWORTH (COLE SAND)	JIM HOGG	9-1A-65	1040	18.0	12	4,153	46,531
4	AMARGOSA	JIM WELLS	5-17-50	4995	42.9			12,133
4	AMARGOSA (DILWORTH SD.)	JIM WELLS	10-22-51	5018	41.4			5,584
4	AMARGOSA (6000 SAND)	JIM WELLS	9-1A-50	5965	50.0			104,393
4	AMARGOSA (6100 SD.)	JIM WELLS	1950	6096	45.0			468
4	AMARGOSA (6600 SAND)	JIM WELLS	6-29-51	6570	43.2			9,904
4	ANDY LACEY (ROSENBERG SAND)	ZAPATA	6-23-56	1312	29.0			654
4	ANGELITA	SAN PATRICIO	1-01-32	5303	37.0			38,396
4	ANGELITA (6200)	SAN PATRICIO	3-22-63	6104	36.4			9,640
4	ANGELITA, N. (7600 SAND)	SAN PATRICIO	6-20-54	7672	37.6			2,562
4	ANGELITA NEW (SINTUN)	SAN PATRICIO	12-03-65	5460	30.8			45,701
4	ANGELITA NEW (6900)	SAN PATRICIO	2-01-66	6905	44.0			42,123
4	ANN MAG (7600 FRIO)	BROOKS	2-2A-64	7602	43.4			3,569
4	ANN MAG (7700 FRIO)	BROOKS	1-03-64	7720	41.6			1,344
4	ANN MAG (8300 FRIO)	BROOKS	8-17-65	8348	38.5			5,082
4	ANN MAG (12000 VICKSBURG)	BROOKS	1-10-75	1,0600	54.2	19,244	4,456	31,130
4	APPELL (FRIO 4400)	SAN PATRICIO	12-13-54	4428	34.0			5,102
4	ARANSAS PASS	ARANSAS	7-17-36	7100	49.3	5,940	26,370	20,036,637
4	ARANSAS PASS (6800)	ARANSAS	7-17-36	6800	42.4	699	2,829	218,992
	TRANS. FROM ARANSAS PASS FLD. EFF. 9-1-63.							
4	ARANSAS PASS, EAST (A)	ARANSAS	11-30-58	7056	42.2			23,697
4	ARANSAS PASS, E. (A-1)	ARANSAS	5-01-55	7018	45.0			6,599
4	ARANSAS PASS, EAST (B-3-7)	ARANSAS	6-11-55	7338	38.4			29,493
4	ARANSAS PASS, E. (B-5 SAND)	ARANSAS	1-1A-55	7310	41.0	11	15,463	109,507
4	ARANSAS PASS, E. (C-1)	ARANSAS	12-11-54	7364	38.2			26,304
4	ARANSAS PASS, EAST (D-1)	ARANSAS	4-2A-55	7604	38.5			62,258
4	ARANSAS PASS, EAST (D-4)	ARANSAS	10-27-73	7657	42.0			16,315
4	ARANSAS PASS, EAST (D-5)	ARANSAS	9-23-68	7698	46.3			175,628
4	ARANSAS PASS, E. (E-1 SAND)	ARANSAS	9-30-59	7742	42.5			3,459
4	ARANSAS PASS, EAST (E-1-2, S.)	ARANSAS	1-01-75	7739	38.8			7,243

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RNC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
								24,913
4	ARANSAS PASS, E. (E-3 SAND)	ARANSAS	2-22-55	7790	45.0			23,407
4	ARANSAS PASS, EAST (E-4)	ARANSAS	11-25-54	7805	38.7			687
4	ARANSAS PASS, E. (F-2)	ARANSAS	12-31-68	8025	41.0			3,728
4	ARANSAS PASS, E. (G-3)	ARANSAS	1-07-75	8154	39.2			1,120
4	ARANSAS PASS, EAST (7775)	ARANSAS	1-03-78	7778	36.8	11	1,120	37,061
4	ARANSAS PASS, NORTH (D-1 SAND)	ARANSAS	11-07-56	7622	39.1			4,979
4	ARANSAS PASS, SOUTH (G SAND)	SAN PATRICIO	10-31-56	7678	39.9			38,824
4	ARKANSAS CITY (6380)	STARR	5-10-76	6365	36.0	60,242	9,442	3,896,472
4	ARMSTRONG	JIM HOGG	9-26-43	3247	37.0	18,920	12,914	267,743
4	ARMSTRONG, SOUTH	JIM HOGG	7-25-48	3209	27.0			10,043,031
4	ARNOLD-DAVID (CHAPMAN)	NUECES	8-09-60	6090	41.6	845,178	113,949	15,054
4	ARNOLD-DAVID (COYLES)	NUECES	4-13-61	6378	45.0			24,823
4	ARNOLD-DAVID (CUNNINGHAM)	NUECES	5-05-61	6191	27.0			436,566
4	ARNOLD-DAVID (EICHELBERGER) EFF. 8-1-63 FLD. CONS. WITH ARNOLD DAVID /CHAPMAN/	NUECES	1-01-61	6056	42.6			885,746
4	ARNOLD-DAVID (5600)	NUECES	2-17-61	5665	48.2			176,366
4	ARNOLD-DAVID (6700)	NUECES	4-08-61	6701	55.9			29,304
4	ARNOLD-DAVID (7200)	NUECES	11-22-71	7203	44.2			49,772
4	ARNOLD-DAVID, NORTH (DOWD SAND)	NUECES	8-21-61	7099	41.6			147,575
4	ARNOLD-DAVID, NORTH (GUENTHER)	NUECES	2-08-62	7361	42.0	1,143	3,943	296,240
4	ARNOLD-DAVID, NORTH (HIGHT SAND)	NUECES	8-05-61	6940	60.3			60,610
4	ARNOLD-MULLE (MIRANDO, UP)	DUVAL	10-22-70	1862	24.1		5,058	2,483
4	ARRIBA (BIERSTADT SAND)	JIM WELLS	11-26-57	4884	38.7			682,856
4	ARROWHEAD	HIDALGO	7-13-48	5946	48.2			4,190
4	ARROYO GRANDE (QUEEN CITY)	STARR	6-19-76	4155	38.0	7,635	1,330	398,828
4	ATLEE	DUVAL	5-21-50	5000	47.7	11	21,750	9,813,219
4	AVIATORS	WEBB	5-24-22	1525	21.0	325	64,431	122,475
4	AVIATORS, N. COMB. WITH AVIATORS, EFF. 6-1-49.	WEBB	1947	1790	21.0			3,678
4	AVIATORS, NORTH COMB. WITH AVIATORS 6-1-49.	WEBB	1940	7450	39.0			1,110,806
4	BAFFIN BAY	KLEBERG	1-06-49	5453	38.0			119,077
4	BAILEY	NUECES	3-14-58	3995	22.0			0
4	BAILEY (3950 SAND)	JIM WELLS	3-02-74	5262	38.0			4,693
4	BAILEY (5260)	NUECES	7-25-73	6466	30.6	88	481	37,718
4	BAILEY (5340)	NUECES	10-14-76	5479	40.0	818	8,211	6,109
4	BAILEY (5480)	NUECES	11-13-69	5686	40.0			908
4	BAILEY (5680)	NUECES	10-27-66	5556	40.5			0
4	BAILEY (5700)	NUECES	4-01-71	5962	49.0			1,160
4	BAILEY (5850)	NUECES	9-12-77	6500	42.0	378	698	11,435
4	BAILEY (6500)	NUECES	4-17-67	6141	43.0			116,227
4	BAILEY, E. (6100)	NUECES	12-03-53	5418	38.2			167,282
4	BAILEY, NORTH (5400 SAND)	NUECES	12-20-66	6447	40.6			22,283
4	BAILEY, S. (6380)	NUECES	2-01-69	5453	38.0			96,723
4	BAILEY, SW (KING UPPER) TRANS FROM BAILEY FLD. 2-1-69	NUECES	8-09-58	5109	45.0			6,025,155
4	BALDERAS (PETTUS)	DUVAL	7-09-35	3875	25.9	24	13,402	34,512
4	BALDWIN (BALDWIN, LOWER) TRANS. FROM BALDWIN (3800) 6-1-58	NUECES	4-08-58	3869	26.0	24	5,358	3,712
4	BALDWIN (SINTON SD)	NUECES	11-15-54	6067	46.0			110,068
4	BALDWIN (3800)	NUECES	10-10-57	3833	26.0	12	3,266	38,823
4	BALDWIN (3820)	NUECES	9-03-69	3824	35.8			43,725
4	BALDWIN (4200 SAND) TRANS FROM /3800/ 9-22-69	NUECES	11-25-57	4210	23.6			12,330
4	BALDWIN (4300 SAND)	NUECES	10-30-57	4279	24.2			5,177
4	BALDWIN (6100)	NUECES	4-17-62	6118	45.5			18,937
4	BALDWIN (6430)	NUECES	2-14-62	6432	35.0			3,753
4	BALDWIN (6610)	NUECES	2-14-78	6612	31.1	767	3,753	183,208
4	BALDWIN (6710 FRID)	NUECES	12-07-74	6711	42.4	18,564	15,768	30,033
4	BALDWIN (6950 FRID SAND)	NUECES	7-22-56	6950	45.1			221,194
4	BALDWIN (7150)	NUECES	10-11-56	7177	41.5	30	99	515,002
4	BALDWIN (7200 SAND)	NUECES	10-22-56	7191	41.6	1,164	931	23,130
4	BALDWIN (7300 NW SEG)	NUECES	3-08-68	7301	42.1			2,681
4	BALDWIN (7300 W SEG)	NUECES	5-20-58	7338	48.0			37,889
4	BALDWIN (7320)	NUECES	10-12-56	7344	49.0			5,988
4	BALDWIN (7320 -B-)	NUECES	8-20-60	7346	38.0			586,604
4	BALDWIN (7350)	NUECES	11-19-55	7385	40.0			126,946
4	BALDWIN (7400)	NUECES	3-10-57	7419	39.1	341	1,813	248,777
4	BALDWIN (7800)	NUECES	7-10-57	7820	36.0	38,893	1,885	122,331
4	BALDWIN, NW. (6500)	NUECES	8-20-68	6557	45.5	12	11,296	311
4	BALWART CREEK (FRID 5980)	BROOKS	7-12-57	5976	43.4			39,896
4	BAP (LONA NOVIA) SEPARATED FROM EL NUMERO UNO /-B- SAND/, 8-1-58.	JIM HOGG	12-27-57	3162	40.0	12	366	34,090
4	BARBADOS	STARR	1-01-36	2469	24.6			14,798
4	BARRETA (7200 FRID SAND)	KENEDY	12-30-54	7180	41.3			12,266
4	BARRETA (7700 SAND)	KENEDY	9-14-54	7655	35.9			19,141
4	BEAURLINE (5650 SAND)	HIDALGO	9-21-53	5650	53.0			1,127
4	BEDWELL (1300 SAND)	ZAPATA	12-04-49	1322	24.0			9,264,853
4	BEN BOLT	JIM WELLS	5-24-39	4900	42.5	612	88	2,548
4	BEN BOLT (5375)	JIM WELLS	12-12-59	5377	29.0			1,231
4	BEN BOLT, N. (WALLIS SAND)	JIM WELLS	11-20-55	5321	43.0			125,782
4	BEN BOLT, N. (4350)	JIM WELLS	7-24-63	4356	43.3	91	786	12,451
4	BEN BOLT, N. (4420)	JIM WELLS	7-23-63	4420	47.0	12	311	22,958,727
4	BENAVIDES	JIM WELLS	4-18-37	4700	42.9	80	1,920	74,854
4	BENAVIDES (TEDLIE, FB-E)	DUVAL	3-17-72	4699	46.5	3,274	3,550	76
4	BENAVIDES (THOMAS 4250)	DUVAL	5-19-74	4271	47.0			14,143
4	BENAVIDES (4530)	DUVAL	1-01-78	4528	46.5	10,748	14,143	135,870
4	BENAVIDES, EAST	DUVAL	7-21-41	4915	43.0			408,671
4	BENAVIDES, NE. (WOODLEY SAND)	DUVAL	7-21-41	4812	44.2	12	833	428
4	BENTON PASTURE (FRID 6100)	NUECES	5-14-67	6090	49.0			90,341
4	BENTONVILLE (CLEGG LD)	JIM WELLS	7-14-64	5778	41.0			66,996
4	BENTONVILLE (CLEGG LD SEG NE)	JIM WELLS	2-15-67	5802	41.2	2,400	2,376	94,208
4	BENTONVILLE (KING LD)	JIM WELLS	11-14-63	5498	34.0	240	206	79,881
4	BENTONVILLE (KING 2)	JIM WELLS	8-13-64	5500	34.0			68,300
4	BENTONVILLE (5100)	JIM WELLS	3-20-65	5183	38.5	7,633	3,328	69,034
4	BENTONVILLE (5550 SAND)	JIM WELLS	7-14-60	5521	32.0	1,664	2,596	24,594
4	BENTONVILLE (5640)	JIM WELLS	1-14-67	5838	40.0			133,821
4	BENTONVILLE, S. (FRID SAND)	JIM WELLS	5-25-53	5600	38.5	306	290	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RNC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
4	BENTONVILLE, S. (MILL SD.)	JIM WELLS	1-24-56	5575	42.5		310	109,046
4	BENTONVILLE, S. (LUBY)	JIM WELLS	9-17-62	5816	43.4			7,088
4	BEHNSEN (ALICE 5000)	JIM WELLS	8-11-74	5007	45.0	3,821	35,522	207,447
4	BETTIS (STILLWELL, UPPER)	SAN PATRICIO	5-24-56	4652	31.8			45,384
4	BIEL (1000 SAND)	WEBB	10-15-56	1001	22.3	36	23,253	1,130,696
4	BIG CAESAR (H=44)	KLEBERG	12-31-63	7440	39.8			21,846
4	BIG CAESAR (PFLEUGER, LOWER)	KLEBERG	M 12-02-63	7376	41.3			117,591
4	BIG CAESAR (PFLEUGER, LOWER B)	KLEBERG	M 2-07-64	7357	42.4			105,448
4	BIG CAESAR (PFLEUGER, UPPER)	KLEBERG	M 11-06-63	7315	46.8	92,742	63,828	7,551,845
	CON. 4-1-65 BIG CAESAR, E /PFL, UP, / & 5-1-67 CONS OF BIG CAESAR, SE, /PFLEUGER, UP, SEG, B, PFL, UP, SEG, C, PFL, UP, / & CHEM							
4	BIG CAESAR (PFLEUGER, 3RD)	KLEBERG	M 2-02-64	7206	43.0			185,837
4	BIG CAESAR, E. (FB=B-PFLEUGER, UP.)	NUECES	9-02-64	7268	45.0	8,578	25,154	287,275
4	BIG CAESAR, E. (PFLEUGER, UP.)	KLEBERG	1-21-64	7313	42.4			176,720
	CONS. WITH BIG CAESAR /PFLEUGER, UPPER/ FLD. 4-1-65.							
4	BIG CAESAR, E. (SEG C CELANESE)	NUECES	3-31-65	7300	44.8			11,556
4	BIG CAESAR, E. (SEG C PFLEUGER UP)	NUECES	M 4-07-65	7384	41.8			545,664
4	BIG CAESAR, N. (PFLEUGER, UP.)	KLEBERG	M 10-04-65	7203	42.0			20,391
	TRANS FROM BIG CAESAR /PFLEUGER, UPPER/ FLD. 3-1-66							
4	BIG CAESAR, S. (BERTRAM)	KLEBERG	8-01-71	7186	41.0			4,284
4	BIG CAESAR, S. (H=37)	KLEBERG	8-14-71	7376	45.7			8,454
4	BIG CAESAR, S. (H=53)	KLEBERG	5-19-71	7576	42.0			7,942
4	BIG CAESAR, S. (PFLEUGER, LD.)	KLEBERG	7-07-67	7562	40.2	41,335	57,544	2,371,195
4	BIG CAESAR, S. (PFLEUGER, UP.)	KLEBERG	3-10-67	7593	40.2	1,713	1,729	1,422,463
4	BIG CAESAR, S. (WERNECKE)	KLEBERG	4-15-71	6904	43.2			34,520
4	BIG CAESAR, S. (WERNECKE, W.)	KLEBERG	6-20-71	6946	46.0			15,455
4	BIG CAESAR, SE. (BERTRAM)	KLEBERG	4-04-76	7140	47.2			10,032
4	BIG CAESAR, SE. (H=53)	KLEBERG	M 7-10-66	7555	39.8			81,148
4	BIG CAESAR, SE. (H=97)	KLEBERG	M 9-24-65	7982	35.5			4,250
4	BIG CAESAR, SE. (PFLEUGER, LD.)	KLEBERG	M 8-27-65	7515	35.8			564,107
4	BIG CAESAR, SE. (PFLEUGER, UP.)	KLEBERG	M 9-11-65	7509	41.5	9,549	4,680	548,576
4	BIG CAESAR, SE. (SEG B H=53)	KLEBERG	M 7-24-66	7545	39.6			199,832
4	BIG CAESAR, SE. (SEG B PFL, LD)	KLEBERG	M 8-27-65	7515	35.8			558,288
	TRANS. FROM BIG CAESAR, SE /PFLEUGER, LD./ FLD. 4-1-66.							
4	BIG CAESAR, SE. (SEG B PFL, UP)	KLEBERG	M 2-26-66	7570	40.6			786,114
4	BIG CAESAR, SE. (SEG C H=53)	KLEBERG	M 2-17-67	7623	39.8			80,857
4	BIG CAESAR, SE. (SEG C MANNING)	KLEBERG	M 12-21-66	6406	46.0			628,668
4	BIG CAESAR, SE. (SEG C PFL, LD)	KLEBERG	M 9-13-66	7465	40.8			701,665
4	BIG CAESAR, SE. (SEG C PFL, UP)	KLEBERG	M 9-09-66	7494	40.6			172,103
4	BIG CAESAR, SE. (SEG D PFL, LD)	KLEBERG	M 3-19-67	7420	40.6			594,656
4	BIG CAESAR, WEST (R=2)	KLEBERG	1-04-77	7308	47.0	108,573	38,948	76,181
4	BIG CAESAR, WEST (7060)	KLEBERG	8-07-78	6854	61.0	5,006	7,374	7,374
4	BILLINGS	WEBB	8-17-50	2389	31.9			581,950
4	BIRD ISLAND	KLEBERG	2-04-39	7237	44.0	76,043	28,361	814,716
4	BIRD ISLAND (10-A SEG A)	KLEBERG	10-14-57	7210	41.0	19,686	31,459	645,763
	TRANS. FROM BIRD ISLAND 10-14-57.							
4	BIRD ISLAND, SW (I-3, 9250)	KLEBERG	10-14-75	9509	36.9			5,750
4	BISHOP	NUECES	6-04-47	7127	46.2	2,038	4,080	635,662
4	BISHOP, EAST (BODTH)	NUECES	9-27-62	6467	42.0	12	4,214	288,699
4	BISHOP, EAST (DORSOGNA SAND)	NUECES	6-20-59	7088	47.6			5,183
4	BISHOP, E. (ELLIOTT SAND)	NUECES	5-14-55	7663	42.0			108,488
4	BISHOP, E. (H=15)	KLEBERG	5-20-78	7149	41.2	4,799	18,798	18,798
4	BISHOP, EAST (7300 SD.)	NUECES	7-17-59	7304	44.0			12,287
4	BISHOP, EAST (7600 FRIO)	NUECES	4-20-63	7607	42.0			9,801
4	BISHOP, NW. (FRIO 7500)	NUECES	2-23-68	7568	43.0	24	4,423	60,118
4	BISHOP, SW. (FKIO 6150)	NUECES	11-21-62	6150	39.0	145	389	79,899
4	BISHOP, SW. (PFLEUGER)	NUECES	4-04-62	7270	42.3			69,858
	DIVIDED INTO BISHOP, SOUTHWEST/PFLUEGER, UPPER/ & /MIDDLE/ 5-1-63.							
4	BISHOP, SW. (PFLEUGER, MIDDLE)	NUECES	4-04-62	7262	42.3	49	374	97,965
	TRANS. FROM BISHOP, SW. /PFLEUGER/ FLD. 5-1-63.							
4	BISHOP, SW. (PFLEUGER, UPPER)	NUECES	4-04-62	7252	42.3	2,405	2,817	129,944
	DIVIDED FROM BISHOP, SW. /PFLEUGER/ FLD. 5-1-63.							
4	BISHOP, SW. (6700)	NUECES	9-13-62	6674	40.2	917	1,411	110,661
4	BISHOP, WEST (AUSTIN, UP)	NUECES	12-10-76	7192	44.0			2,578
4	BISHOP, WEST (KING)	NUECES	8-07-61	7476	40.0			5,254
4	BISHOP, WEST (KR 7100)	NUECES	M 8-04-65	7119	42.0	25,792	10,358	212,636
4	BISHOP, WEST (PFLEUGER, MIDDLE)	NUECES	7-15-51	7208	44.5			79,932
4	BISHOP, WEST (S & W 6500)	NUECES	7-03-67	6486	42.0			10,200
4	BISHOP, WEST (6830)	NUECES	8-24-77	6831	32.0			2,374
4	BISHOP, WEST (7900)	NUECES	5-04-70	7910	42.0	1,773	2,070	22,968
4	BLACK DIAMOND (PETTUS I)	JIM HOGG	11-05-78	4552	46.1	2	9,074	9,074
4	BLACKJACK (B-1 SD.)	ARANSAS	1951	8288	49.0			4,533
4	BLANCHARD	DUVAL	1-01-39	4710	43.0			50,796
4	BLAS URIBE (ROSENBERG)	ZAPATA	10-04-72	1726	28.0	12	17,881	229,434
4	BLOCK 901 (7800)	NUECES	1-17-77	8715	39.3	50,319	46,657	67,092
4	BLOOMBERG (FRIO 3900)	HIDALGO	7-31-57	3950	38.7	3,765	1,166	508,965
4	BLOOMBERG (SULLIVAN)	HIDALGO	1-02-59	3934	40.0			48,765
4	BLOOMBERG, WEST (5500)	STARR	8-10-74	5512	38.8	36	14,903	84,031
4	BLUCHER	JIM WELLS	1945	7404	38.0			836,154
	COMBINED WITH TIJERINA-CANALES FIELD, AUGUST 1, 1946.							
4	BLUNTZER (FRIO 5900)	NUECES	5-04-52	5904	39.8			50,379
4	BLUNTZER, W (5500)	NUECES	4-17-72	5514	30.1			16,336
4	BLUNTZER, W. (5580)	NUECES	3-01-71	5563	40.6			11,940
4	BOB COOPER (FRIO)	BROOKS	3-04-55	5667	40.0			6,789
4	BOB COOPER (5240 FRIO)	BROOKS	2-21-59	5285	47.0			12,843
4	BOB COOPER (5725)	BROOKS	6-20-78	5724	42.1	20,972	617	617
4	BOROSA	STARR	10-03-48	4273	47.6			821,004
4	BOROSA (20-B)	STARR	1-11-74	4842	48.2	3,679	5,567	38,425
4	BOROSA, NW. (FRIO 20)	STARR	5-01-64	4850	45.3			192,194
4	BOROSA, NW. (FRIO 20-A)	STARR	11-26-67	4872	46.0	1,560	5,977	445,008
4	BOROSA, S. (FB A FRIO 20)	STARR	8-01-63	4634	42.1			16,460
4	BOROSA, S. (FB A VKSBB 2)	STARR	6-17-63	4881	48.4	15,838	5,328	263,098
4	BOROSA, S. (FB A VKSBB 3B)	STARR	6-17-63	5130	48.1	1,658	1,317	142,888
4	BOROSA, S. (FB B VKSBB 2)	STARR	7-20-63	4899	43.0			44,556
4	BOROSA, S. (FB B VKSBB 3A)	STARR	8-14-63	5140	47.4			44,052
4	BOROSA, S. (FB B VKSBB 3B)	STARR	8-03-63	5140	45.4			39,248
4	BOROSA, S. (FB B VKSBB 5)	STARR	7-31-63	5767	45.6			33,210
4	BOROSA, S. (FB C VKSBB 2)	STARR	12-04-64	4888	40.0	1,241	503	111,200

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL PRODUCTION TO (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)	
4	BORDSA, S. (FB C VKSBG 3A)	STARR	1-07-65	5129	38.0	1,393	501	103,399	
4	BORDSA, S. (FB C VKSBG 5)	STARR	8-24-63	5778	48.2	26,777	3,086	81,122	
4	BORDSA, S. (FB D FRIO 4)	STARR	8-18-63	4097	48.0			29,834	
4	BORDSA, S. (FB E VKSBG 2)	STARR	2-26-63	4886	46.8		716	284,500	
4	BORDSA, S. (FB E VKSBG 3B)	STARR	7-23-63	5137	46.8	1,632	5,266	195,253	
4	BORDSA, S. (FB W FRIO 3830)	STARR	1-16-71	3833	49.9	12	2,712	28,496	
4	BORDSA, S. (FB W FRIO 4150)	STARR	9-10-73	4151	47.2	12	5,041	54,105	
4	BORDSA, S. (FB W FRIO 4330)	STARR	1-07-71	4338	51.3			1,258	
4	BORDSA, S. (FB W VKSBG 4800)	STARR	1-04-71	4806	46.6			4,519	
4	BORDSA, S. (FRIO 4680)	STARR	5-25-71	4686	47.0	8,153	3,644	18,647	
4	BORDSA, S. (FRIO 4750)	STARR	2-25-74	4752	46.4			4,891	
4	BORDSA, S. (VICKSBURG 1, LD.)	STARR	12-07-78	4715	45.3	3,822	1,274	1,274	
4	BORDSA, S. (VICKSBURG 2)	STARR	12-27-62	4871	48.2	8,566	13,771	615,826	
4	BORDSA, S. (VICKSBURG 2 A)	STARR	5-04-63	5009	49.7	1,884	659	141,635	
4	BORDSA, S. (VKSBBG, 2-B)	STARR	8-04-76	5068	46.9			4,693	
4	BORDSA, S. (VICKSBURG 2 UP)	STARR	6-14-64	4898	46.6	1,930	707	204,273	
4	BORDSA, S. (VICKSBURG 3-A)	STARR	4-12-63	5148	46.4	8,991	15,747	393,279	
4	BORDSA, S. (VICKSBURG 3-A SEG N)	STARR	3-25-64	5128	44.7	4,549	3,013	98,048	
	TRANS FROM BORDSA, S/VICKS 3-A/FLD. 1-1-66								
4	BORDSA, S. (VICKSBURG 3-B)	STARR	12-11-62	5151	47.4	4,940	9,375	695,757	
4	BORDSA, S. (VICKSBURG 3-D)	STARR	9-12-74	5266	43.3			25,691	
4	BORREGOS	KLEBERG	12-13-45	6889	38.0			2,979	
	DIVIDED INTO VARIOUS FIELDS 4-1-51								
4	BORREGOS (COMBINED ZONES)	KLEBERG	12-13-45	6889	38.0	2,864,007	256,722	53,623,096	
	87 BORREGOS FLDs ZONES B-3 THRU V-26 COMBINED EFF. 6-1-66								
4	BORREGOS (ZONE B-3)	KLEBERG	11-04-61	4354	39.1			228,559	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS (ZONE B-5)	KLEBERG	7-16-61	4407	37.5			561,385	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS (ZONE B-7)	KLEBERG	6-10-61	4436	38.5			360,693	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS (ZONE B-9)	KLEBERG	1-14-63	4460	42.8			6,614	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS (ZONE D-3)	KLEBERG	1-30-53	4840	44.6			365,153	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS (ZONE D-5)	KLEBERG	2-14-61	4878	44.1			414,054	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS (ZONE F-5)	KLEBERG	7-14-47	5148	42.5			5,034,364	
	DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) 6-1-66 6.								
4	BORREGOS (ZONE F-6)	KLEBERG	2-26-61	5198	43.0			593,458	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS (ZONE H-7)	KLEBERG	5-17-55	5351	43.0			3,087	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS (ZONE H-7, WEST)	KLEBERG	6-10-63	5339	43.2			53,540	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS (ZONE J-3)	KLEBERG	3-05-49	5446	43.0			1,650,477	
	FROM BORREGOS FLD. 4-1-51, TO BORREGOS (COMB. 20.) 6-1-66.								
4	BORREGOS (ZONE J-7)	KLEBERG	9-12-62	5454	42.0			101,007	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS (ZONE J-9)	KLEBERG	8-20-62	5496	40.7			338,397	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS (ZONE J-12)	KLEBERG	12-24-62	5584	43.7			189,959	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS (ZONE J-15)	KLEBERG	3-24-55	5663	41.2			241,551	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS (ZONE J-17)	KLEBERG	6-24-63	5733	41.9			175	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS (ZONE J-18)	KLEBERG	1-10-63	5744	43.7			68,224	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS (ZONE J-19)	KLEBERG	6-10-61	5730	38.3			573,005	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS (ZONE J-20)	KLEBERG	1-22-66	5922	41.8			5,693	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS (ZONE L-1)	KLEBERG	2-27-61	5936	44.6			59,245	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS (ZONE L-3)	KLEBERG	2-04-53	6058	44.4			392,142	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS (ZONE L-5)	KLEBERG	10-13-47	6044	41.2			3,030,406	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS (ZONE L-9, SOUTH)	KLEBERG	6-13-59	6035	41.9			64,464	
	DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) 6-1-66 6.								
4	BORREGOS (ZONE L-9 & 11)	KLEBERG	1-14-53	6118	42.6			4,815,427	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS (ZONE N-4-5-6-7)	KLEBERG	7-09-47	5212	43.5			7,755,976	
	DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) 6-1-66 6.								
4	BORREGOS (ZONE N-7, W)	KLEBERG	1961	6208	41.0			0	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS (ZONE N-8)	KLEBERG	10-14-61	6245	41.9			250,926	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS (ZONE N-10)	KLEBERG	8-20-55	6367	36.6			441,110	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS (ZONE N-11)	KLEBERG	4-17-51	6287	43.2			714,316	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS (ZONE N-11-A)	KLEBERG	11-20-61	6275	40.1			10,632	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS (ZONE N-11, E.)	KLEBERG	11-04-57	6302	41.2			88,909	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS (ZONE N-13)	KLEBERG	6-05-54	6306	37.0			34,422	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS (ZONE N-15)	KLEBERG	6-04-51	6692	45.0			220,852	
	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS (ZONE N-17)	KLEBERG	7-10-48	6305	41.0			629,942	
	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS (ZONE N-19)	KLEBERG	3-04-48	6384	42.1			323,878	
	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66								
4	BORREGOS (ZONE N-19, NW.)	KLEBERG	4-12-48	6405	40.6			21,290	
	DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) 6-1-66 6.								
4	BORREGOS (ZONE N-19, SW.)	KLEBERG	11-10-63	6364	39.3			25,677	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
4	BORREGOS (ZONE N=20)	KLEBERG	1-10-63	6841	46.5			25,990
4	BORREGOS (ZONE N=21)	KLEBERG	10-31-46	6364	42.0			2,928,431
4	BORREGOS (ZONE N=21, SE.)	KLEBERG	10-15-63	6827	43.2			15,271
4	BORREGOS (ZONE N=21, SW.)	KLEBERG	1948	6354	42.0			40,474
4	BORREGOS (ZONE N=23)	KLEBERG	8-20-54	6381	38.7			357,954
4	BORREGOS (ZONE N=23-A)	KLEBERG	10-14-57	6457	38.4			48,017
4	BORREGOS (ZONE N=24)	KLEBERG	12-08-64	6433	40.7			147,748
4	BORREGOS (ZONE N=25)	KLEBERG	2-22-55	6396	42.6			481,881
4	BORREGOS (ZONE N=25, C)	KLEBERG	3-23-65	6430	38.6			11,984
4	BORREGOS (ZONE N=25, SE.)	KLEBERG	5-30-63	7025	44.1			5,596
4	BORREGOS (ZONE P)	KLEBERG	9-02-47	6094	38.0			697
4	BORREGOS (ZONE P-1)	KLEBERG	2-02-55	6540	38.0			229,091
4	BORREGOS (ZONE P-1, SOUTH)	KLEBERG	4-02-63	6660	41.2			98,989
4	BORREGOS (ZONE P-5)	KLEBERG	4-15-47	6525	41.3			277,664
4	BORREGOS (ZONE P-5, C)	KLEBERG	1-24-64	6797	41.5			102,920
4	BORREGOS (ZONE P-5, EAST)	KLEBERG	11-26-60	6915	41.7			8,293
4	BORREGOS (ZONE P-5, S)	KLEBERG	11-16-62	7020	44.8			486,725
4	BORREGOS (ZONE P-5, SE)	KLEBERG	11-10-63	6932	41.2			88,431
4	BORREGOS (ZONE P-5, N.)	KLEBERG	7-06-63	6898	46.7			2,758
4	BORREGOS (ZONE P-8)	KLEBERG	9-12-60	7124	41.7			14,911
4	BORREGOS (ZONE P-9)	KLEBERG	6-18-54	6763	38.0			107,197
4	BORREGOS (ZONE P-9, UPPER)	KLEBERG	10-30-60	6685	38.5			190,372
4	BORREGOS (ZONE R-2)	KLEBERG	8-27-65	7163	39.1			1,736
4	BORREGOS (ZONE R-3 & 4)	KLEBERG	12-13-45	7103	39.6			488,024
4	BORREGOS (ZONE R-5)	KLEBERG	3-18-49	7127	38.6			1,000,193
4	BORREGOS (ZONE R-5, SOUTH)	KLEBERG	3-18-49	7180	39.0			5,107,614
4	BORREGOS (ZONE R-7)	KLEBERG	4-08-48	6916	37.0			150,085
4	BORREGOS (ZONE R-7, W.)	KLEBERG	10-12-48	6847	37.7			6,833
4	BORREGOS (ZONE R-13)	KLEBERG	1-14-47	6946	38.2			9,598,031
4	BORREGOS (ZONE S-5)	KLEBERG	1-16-63	6947	41.5			10,620
4	BORREGOS (ZONE S-7)	KLEBERG	11-11-54	7100	39.6			13,886
4	BORREGOS (ZONE S-11)	KLEBERG	12-05-64	7177	47.0			416
4	BORREGOS (ZONE S-15)	KLEBERG	6-18-63	6913	40.6			14,093
4	BORREGOS (ZONE T-3)	KLEBERG	10-24-47	7089	37.0			11,639
4	BORREGOS (ZONE T-3, SOUTH)	KLEBERG	6-21-48	7175	41.2			82,759
4	BORREGOS (ZONE T-5)	KLEBERG	3-07-47	7107	42.0			117,133
4	BORREGOS (ZONE T-9)	KLEBERG	5-29-62	7063	34.9			412,973
4	BORREGOS (ZONE T-9, SOUTH)	KLEBERG	8-31-62	7121	34.9			51,494
4	BORREGOS (ZONE U-3)	KLEBERG	11-16-57	7202	42.0			12,860
4	BORREGOS (ZONE U-3, LOWER)	KLEBERG	5-25-63	7151	35.4			47,041
4	BORREGOS (ZONE U-3, NORTH)	KLEBERG	3-21-63	7130	38.6			89,368
4	BORREGOS (ZONE U-4)	KLEBERG	10-25-62	7140	36.5			406,168
4	BORREGOS (ZONE U-4, S.)	KLEBERG	2-13-66	7156	38.0			8,244
4	BORREGOS (ZONE V-3)	KLEBERG	5-24-50	7234	33.7			150,130
4	BORREGOS (ZONE V-5)	KLEBERG	6-08-54	7347	34.2			9,735
4	BORREGOS (ZONE V-6)	KLEBERG	6-03-59	7456	32.9			2,799
4	BORREGOS (ZONE V-9)	KLEBERG	12-08-63	7523	39.7			15,949
4	BORREGOS (ZONE V-11)	KLEBERG	9-17-63	7867	32.9			67,863
4	BORREGOS (ZONE V-13)	KLEBERG	2-05-50	7854	33.6			0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE V-26)	KLEBERG	3-06-53	8256	31.0			3,990
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS, WEST	KLEBERG	1948	5952	40.0			152
4	BORREGOS, WEST (E-86)	JIM WELLS	5-06-74	5276	43.8			27,108
4	BORREGOS, W. (F-07, S)	JIM WELLS	6-05-76	5501	40.0	13,712	772	11,099
4	BORREGOS, WEST (F-52, E)	KLEBERG	5-10-74	5532	32.0			4,198
4	BORREGOS, WEST (F-53, NORTH)	KLEBERG	1-28-70	5541	40.2			36,634
4	BORREGOS, W. (G-07)	JIM WELLS	6-20-74	5993	40.2	148,267	21,033	161,837
4	BORREGOS, W. (G-09)	JIM WELLS	4-10-74	6026	42.7			87,783
4	BORREGOS, W. (G-11)	JIM WELLS	M 7-07-74	6114	43.1	145,146	5,961	45,896
4	BORREGOS, W. (G-19)	JIM WELLS	8-12-74	6179	41.4	107,728	5,956	87,651
4	BORREGOS, WEST (G-37, W.)	JIM WELLS	5-03-74	6002	43.8			29,195
4	BORREGOS, WEST (SEG A F-53)	KLEBERG	8-21-61	5527	34.8			34,661
4	FORMERLY CARRIED AS BORREGOS, W. (ZONE F-53), CHANGED EFF. 6-1-62.							
4	BORREGOS, WEST (SEG A F-78)	KLEBERG	4-10-62	5902	40.2			9,319
4	BORREGOS, WEST (SEG A F-80)	KLEBERG	2-17-62	5798	41.0	29,102	530	16,080
4	BORREGOS, WEST (SEG A F-82)	KLEBERG	12-30-61	5870	42.1			1,065,912
4	FORMERLY CARRIED AS BORREGOS, WEST /F-82/ 6-1-62							
4	BORREGOS, WEST (SEG A F-84)	KLEBERG	4-02-62	5920	41.9			229,565
4	BORREGOS, W. (SEG. B, F-84)	KLEBERG	5-05-77	5973	41.8	13,413	707	5,406
4	BORREGOS, WEST (SEG C F-60)	KLEBERG	3-31-62	5565	29.1			14,812
4	BORREGOS, WEST (SEG C F-78)	KLEBERG	3-24-74	5813	37.4	89,562	157,127	472,227
4	BORREGOS, WEST (SEG C F-82)	KLEBERG	11-04-71	5906	41.9	37,691	4,208	69,396
4	BORREGOS, WEST (SEG D F-82)	KLEBERG	10-23-61	5859	42.1			160,344
4	DIV. FROM BORREGOS, W. /F-82, SEG. A/ EFF. 6-1-62.							
4	BORREGOS, WEST (SEG D F-90)	KLEBERG	10-12-61	5904	40.9			283,541
4	FORMERLY CARRIED AS BORREGOS, W. (ZONE F-90), CHANGED 6-1-62.							
4	BORREGOS, WEST (SEG E F-82)	KLEBERG	4-22-64	5896	44.2	15,320	1,700	197,258
4	BORREGOS, WEST (SEG E F-86)	KLEBERG	10-01-66	5919	41.0			171,434
4	TRANS FROM BORREGOS, W. /F-90 SEG E/FLD. 10-1-66							
4	BORREGOS, WEST (SEG E F-90)	KLEBERG	11-30-61	5884	40.9			155,131
4	DIV. FROM BORREGOS, W. /F-90, SEG. D/ EFF. 6-1-62.							
4	BORREGOS, WEST (SEG F F-61)	KLEBERG	7-26-62	5774	38.9			16,816
4	BORREGOS, WEST (SEG F F-63)	KLEBERG	7-17-62	5811	38.2			17,255
4	BORREGOS, WEST (SEG F F-74)	KLEBERG	1-16-62	5810	42.3	16,732	5,657	177,694
4	BORREGOS, WEST (SEG F F-82)	KLEBERG	8-31-62	5911	39.5			13,591
4	BORREGOS, WEST (SEG G F-86)	KLEBERG	5-30-62	5973	40.7	37,598	1,684	408,831
4	BORREGOS, WEST (SEG. H, F-82)	KLEBERG	6-07-73	6012	43.0			46,112
4	BORREGOS, WEST (SEG I E-46)	KLEBERG	9-27-66	4536	19.8			38,790
4	BORREGOS, WEST (SEG I F-56)	KLEBERG	1-31-72	5572	32.0			445
4	BORREGOS, WEST (SEG I F-82)	KLEBERG	8-27-66	5912	41.2			34,362
4	BORREGOS, WEST (SEG I F-86)	KLEBERG	6-18-54	633	27.2	12	2,039	141,614
4	BOYCDT (LATHAM SAND)	WEBB						
4	BOYLE	STARR	6-01-40	3500	44.0			2,408,693
4	BOYLE (I-1 SAND)	STARR	4-19-61	3812	39.5	12	2,398	78,877
4	BOYLE (JANLUTZ, UPPER)	STARR	4-12-69	4504	40.0	12	1,643	15,612
4	BOYLE (3500)	STARR	2-23-64	3523	45.0	12	2,430	86,110
4	BOYLE (3700)	STARR	2-23-64	3702	48.0			1,137
4	BOYLE, E. (3500)	STARR	11-23-68	3638	46.0	12	867	31,912
4	BOYLE, SW. (3330 SAND)	STARR	3-10-69	3336	46.0			1,850
4	BOYLE, WEST (JANLUTZ)	STARR	6-05-63	3484	45.0			63,208
4	BOYLE, W. (3340)	STARR	1-17-60	3340	46.0			869
4	BOYLE, WEST (3400 SAND)	STARR	4-25-60	3362	42.0			10,306
4	BRANHAM (HOCKLEY)	STARR	9-26-57	742	22.2			19,390
4	TRANS. TO ALVAREZ /NO. 3 HOCKLEY SD./ EFF. 9-1-62.							
4	BRAULIA (MILLER)	STARR	9-02-55	4280	44.2			367,460
4	BRAULIA (MILLER -C-)	STARR	8-12-64	4253	41.0			2,050
4	BRAULIA (MILLER 3)	STARR	4-02-57	4235	43.6			2,723
4	BRAULIA (RINCON II SAND)	STARR	3-21-57	5771	44.2			7,555
4	BRAULIA (4250 SAND)	STARR	12-12-55	4253	44.0	2,808	1,690	617,972
4	BRAULIA (4265 SAND)	STARR	3-05-60	4260	47.0			2,237
4	BRAULIA (4930 VICKSBURG)	STARR	10-04-56	4934	45.7			9,699
4	BRAYTON	NUECES	6-01-44	7196	40.0			7,681,953
4	BRAYTON (G SAND)	NUECES	2-01-64	6556	38.4	1,437	3,481	21,534
4	BRAYTON (PINTAS 7370)	NUECES	8-16-59	7376	33.8			70,760
4	BRAYTON (7150 SAND)	NUECES	1-21-57	7164	24.0	10,546	3,620	85,138
4	BRAYTON (7220 SAND)	NUECES	4-11-57	7227	27.0			36,289
4	BRAYTON, E. (GANDY)	NUECES	3-19-69	5844	38.0			1,830
4	BRELUM (CHERNOSKY)	DUVAL	6-09-74	1620	22.9	25	5,448	24,643
4	BRELUM (GOVT. WELLS SAND)	DUVAL	10-14-53	1956	22.2	24	17,405	957,448
4	BRIDWELL	DUVAL	6-25-56	4320	43.5	540	2,545	848,193
4	BRIDWELL (COLE, UP.)	DUVAL	6-23-68	3200	30.0			315
4	BRIDWELL (HOCKLEY)	DUVAL	8-13-57	3543	27.1			158,493
4	BRIDWELL, N. (GOVT. WELLS 2ND)	DUVAL	12-17-63	3804	41.6	372	995	21,100
4	BRIDWELL, WEST (HOCKLEY)	DUVAL	4-14-71	3568	26.5			3,199
4	BROOKS RANCH (COLE SAND)	JIM HOGG	10-25-51	3670	48.0			111,520
4	BROTHER FLECK (3750 SAND)	JIM HOGG	12-04-62	3742	47.0	215	1,089	52,887
4	BROWNLEE	JIM WELLS	1944	4948	43.0			11,139
4	BRUJA VIEJA (COLE SAND)	JIM HOGG	8-15-50	1755	18.0			1,284
4	BRUNI	WEBB	1926	3240	39.9	10	419	6,958,653
4	INCLUDES ACCUMULATIVE PROD. FOR BRUNI, EAST & COLE FLDS. PRIOR TO 1939.							
4	BRUNI (QUEEN SAND)	WEBB	9-21-54	5625	36.7	38	12,370	1,024,978
4	BRUNI (YEGUA LG.)	WEBB	1-05-52	4936	44.0	23	4,105	162,960
4	BRUNI, EAST	WEBB	4-22-37	3400	42.4			210,251
4	ALL PRODUCTION PRIOR TO 1939 INCLUDED IN BRUNI FIELD.							
4	BRUNI, NORTH (ROSENBERG 3RD)	WEBB	3-06-68	2946	40.0	1,045	613	32,818
4	BRUNI, NORTH (YEGUA, LOWER)	WEBB	7-22-67	4975	39.0			6,690
4	BRUNI, SOUTH	WEBB	1944	1804	19.0			1,352
4	BRUNI, SOUTH (SCHOTT)	WEBB	3-15-58	2807	37.4	11	269	13,347
4	BRUNI, SE. (QUEEN CITY)	WEBB	1-26-71	5718	37.0	34,646	45,762	1,162,930
4	BRUNI, SE. (4000)	WEBB	7-03-71	4038	40.3	10,098	5,235	67,846
4	BUENA SUERTE (5340 SD.)	DUVAL	8-07-59	5345	43.2	306	6,056	466,616
4	BUENA SUERTE, N. (CARDAR SD.)	DUVAL	5-05-63	4890	50.9			708
4	BUENA SUERTE, N. (TINNEY FB-2)	DUVAL	5-11-63	5392	41.4	12	7,527	117,271
4	BUENA SUERTE, N. (TINNEY FB-3)	DUVAL	5-11-62	5570	41.0	12	1,741	60,859
4	TRANS. FROM BUENA SUERTE, N. FB2 /TINNEY SD./ FLD. 5-1-65.							
4	BUENA SUERTE, N. (TINNEY SD.)	DUVAL	3-24-63	5318	46.5	35	3,552	139,969
4	BUENA VISTA	STARR	10-24-49	1760	23.7			268,690

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATED CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
4	BURGENTINE LAKE (A)	ARANSAS	2-10-69	7623	41.5	46,555	5,533	200,509
4	BURGENTINE LAKE (A-1)	ARANSAS	2-20-69	7657	40.5			221,994
4	BURGENTINE LAKE (A-1 A)	ARANSAS	9-15-68	7665	37.6			142,146
4	BURGENTINE LAKE (A-1 A FB-1)	ARANSAS	11-01-69	7667	37.5			242,639
	TRANS FROM BURGENTINE LAKE /A-1-A/ FLD. 11-1-69							
4	BURGENTINE LAKE, SW. (A-1)	ARANSAS	9-15-67	7673	40.5			268,687
4	BURGENTINE LAKE, SW. (A-1-A)	ARANSAS	8-08-67	7658	40.0	1,824	438	438,073
	TRANS FROM ST. CHARLES /A-1-A/ FLD. 8-8-67							
4	BURGENTINE LAKE, SW. (7700)	ARANSAS	6-17-67	7663	38.2			565,184
4	CABAZOS (A-10)	KENEDY	10-12-66	6320	42.0			2,664
4	CABAZOS (F-6)	KENEDY	10-21-66	7566	35.3			6,521
4	CABAZOS (F-18)	KENEDY	4-26-66	8126	38.6			3,604
4	CABAZOS (LM-14)	KENEDY	12-11-66	4490	50.5			21,825
4	CABAZOS (LM-16)	KENEDY	3-28-78	4770	43.1	19,775	19,324	19,324
4	CABAZOS (LM-17)	KENEDY	11-14-70	4906	46.6			62,303
4	CABAZOS (LM-18)	KENEDY	2-25-66	5072	43.9	43,162	25,879	136,325
4	CABAZOS (LM-19)	KENEDY	4-25-78	5216	46.1	2,956	97	97
4	CABAZOS (LM-25)	KENEDY	4-23-71	5630	45.5			21,959
4	CABEZON, E. (WILCOX 3-A)	WEBB	6-15-68	6590	30.7			12,365
4	CADENA	DUVAL	8-26-42	5200	43.2	2,474	633	1,484,164
4	CADENA (HOCKLEY 0-1)	DUVAL	12-13-62	4341	48.2		2,333	81,084
4	CADENA (HOCKLEY 1)	DUVAL	2-29-60	4104	45.5	7,157	3,102	13,103
4	CADENA (HOCKLEY 1 SEG B)	DUVAL	2-25-57	4497	46.0			29,965
4	CADENA (HOCKLEY 1 SEG C)	DUVAL	12-28-58	4631	46.9			30,702
4	CADENA (HOCKLEY 3)	DUVAL	6-14-56	4530	47.8			10,706
4	CADENA (HOCKLEY 3 SEG B)	DUVAL	2-04-57	4660	44.7			25,228
4	CADENA (YEGUA 1 SAND)	DUVAL	1-14-57	5109	44.5			63,011
4	CADENA (4160)	DUVAL	1-17-77	4104	48.0	4,838	389	1,534
4	CAGE RANCH (FRID B, LD.)	BROOKS	4-23-69	7878	42.4			7,434
4	CAGE RANCH (7150 SAND)	BROOKS	5-24-58	7161	46.1			4,331
4	CAGE RANCH (7760 SAND)	BROOKS	8-30-58	7772	48.8			7,115
4	CAGE RANCH (7850)	BROOKS	11-08-60	7857	39.0			6,734
4	CAGE RANCH, NE. (8100)	BROOKS	7-01-76	8100	37.4	12	2,559	8,016
4	CALALLEN	NUECES	1-20-49	7738	39.7	12	1,650	437,386
4	CALALLEN (5300)	NUECES	1-27-55	5282	44.3			9,159
4	CALALLEN (6400 SAND)	NUECES	7-01-56	6404	25.6			4,234
4	CALALLEN (7050 SAND)	NUECES	9-03-55	7073	39.1			35,692
4	CALALLEN (7750)	NUECES	3-04-75	7760	40.0			13,408
4	CALALLEN (7800)	NUECES	1-28-56	7842	60.1			144,860
4	CALALLEN (8230 SAND)	NUECES	6-03-54	8222	38.0	10,396	2,283	27,084
4	CALALLEN (8300 SAND)	NUECES	3-01-54	8314	43.1			20,634
4	CALALLEN, S. (7200)	NUECES	7-01-74	7242	30.8			2,732
4	CALALLEN, M. (BALLARD)	NUECES	9-29-63	7357	42.5			2,302
4	CALALLEN, W. (6500)	NUECES	1-10-66	6488	44.0	80	317	10,367
4	CALALLEN, WEST (6800 SAND)	NUECES	2-03-56	6854	39.0			6,207
4	CALALLEN, WEST (7050)	NUECES	11-08-70	7163	48.4			1,105
4	CALALLEN, WEST (7200 SD)	NUECES	8-22-54	7249	40.6			52,993
4	CALALLEN, WEST (7400)	NUECES	9-01-55	7485	37.9	558	832	261,442
4	CALALLEN, WEST (7500 SAND)	NUECES	8-22-54	7491	36.1			876,576
4	CALALLEN, WEST (7800)	NUECES	11-27-66	7788	41.6			5,001
4	CAM	DUVAL	3-14-17	2654	39.3			892,461
4	CAMADA	JIM WELLS	1939	5625	46.0			4,462
4	CAMERON	STARR	8-25-43	4140	45.9	982	1,699	3,987,473
4	CAMERON (C-1)	STARR	11-18-69	3903	45.2			9,827
4	CAMERON (FRID 3880)	STARR	12-10-70	3871	45.7	1,068	1,795	46,439
4	CAMERON (FRID 3900)	STARR	2-02-55	3932	45.0			3,900
4	CAMERON (FRID 4100)	STARR	11-18-67	4118	44.2	4,140	4,407	73,885
4	CAMERON (J-1 SAND)	STARR	8-05-55	4545	47.5			1,203
4	CAMERON (SUB -L-)	STARR	8-18-59	4722	47.3			85,029
4	CAMERON (4200 SAND)	STARR	12-29-54	4222	45.1			67,302
4	CANALES	JIM WELLS	1944	7221	39.0			736,459
	COMBINED WITH TIJERINA-CANALES-BLUCHE FLD. 1946.							
4	CANDELARIA (G-95 SAND)	KENEDY	10-08-57	6932	54.1			48,103
4	CANDELARIA (H-5 SAND)	KENEDY	3-17-56	7038	55.2			23,832
4	CANDELARIA (H-29)	KENEDY	6-14-75	7384	63.0			10,370
4	CANDELARIA (I-60 SAND)	KENEDY	1-14-56	8618	41.0	103,244	2,901	83,548
4	CANDELARIA (7300)	KENEDY	2-01-55	7311	63.3			52,858
4	CANELO	KLEBERG	2-07-50	6630	49.8			54,972
4	CANELO (C-40)	KLEBERG	5-29-72	3404	38.5			311
4	CANELO (E-64)	KLEBERG	6-15-64	4649	40.0			58,674
4	CANELO (F-62)	KLEBERG	6-15-64	5622	38.7			2,173
4	CANELO (G-51)	KLEBERG	6-24-64	6521	43.3	45,339	2,670	432,480
4	CANELO (G-51, E.)	KLEBERG	8-21-67	6495	40.0			12,164
4	CANELO (G-55)	KLEBERG	10-10-66	6500	42.7			26,939
4	CANELO (G-63)	KLEBERG	7-08-66	6833	50.4			741
4	CANELO (G-85)	KLEBERG	12-08-68	6921	40.0			1,533
4	CANELO (H-15)	KLEBERG	8-11-66	7149	45.4			8,734
4	CANELO (H-26 SD.)	KLEBERG	4-02-64	7276	40.7			477,678
4	CANELO (H-30)	KLEBERG	3-01-65	7324	43.0			72,496
4	CANELO (H-30, U)	KLEBERG	9-06-65	7249	40.7	82,729	20,741	642,730
4	CANELO (H-35 SD.)	KLEBERG	7-23-64	7346	40.5			79,200
4	CAND	DUVAL	1-04-50	2420	21.1			123,293
4	CAPTAIN LUCEY	JIM WELLS	3-05-56	5450	40.0	12	1,595	738,382
4	CAPTAIN LUCEY (BIRD)	JIM WELLS	10-17-62	5212	33.2			2,750
4	CAPTAIN LUCEY (G SAND)	JIM WELLS	7-28-60	4114	23.3			30,005
4	CAPTAIN LUCEY (H-2 SAND)	JIM WELLS	7-20-56	4070	28.6			71,417
4	CAPTAIN LUCEY (I-3)	JIM WELLS	1-24-61	4274	24.1	12	316	33,781
4	CAPTAIN LUCEY (J SAND)	JIM WELLS	2-24-56	4018	25.5	12	632	19,805
4	CAPTAIN LUCEY (PUNDT)	JIM WELLS	2-21-63	5044	42.0			3,321
4	CAPTAIN LUCEY (STILLWELL SD.)	JIM WELLS	1-29-59	5708	37.1			7,049
4	CAPTAIN LUCEY (U-1)	JIM WELLS	8-10-61	5080	36.2			92,658
4	CAPTAIN LUCEY (U-2)	JIM WELLS	8-29-57	5286	41.2			12,777
4	CAPTAIN LUCEY (V)	JIM WELLS	4-03-62	5266	30.6			24,173
4	CAPTAIN LUCEY (VICKSBURG #1)	JIM WELLS	10-08-60	5626	43.2	941	161	31,392
4	CAPTAIN LUCEY (VICKSBURG #11 SD)	JIM WELLS	4-01-56	5941	41.2	33,888	512	35,018
4	CAPTAIN LUCEY (VICKSBURG #12)	JIM WELLS	4-23-57	5922	41.8			4,108
4	CAPTAIN LUCEY (X-2 SD.)	JIM WELLS	12-08-59	5366	45.0	407	135	96,938
4	CAPTAIN LUCEY (3450 SD.)	JIM WELLS	4-08-64	3444	22.5			12,301

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
4	CAPTAIN LUCEY (4200)	JIM WELLS	11-08-55	4214	24.0		2,214	530,714
4	CAPTAIN LUCEY (4500)	JIM WELLS	12-20-53	4549	31.6			155,576
4	CAPTAIN LUCEY (4650 SD.)	JIM WELLS	9-03-56	4677	35.0	9,699	4,235	110,038
4	CAPTAIN LUCEY (4800 SAND)	JIM WELLS	3-17-54	4816	33.1	7,291	5,810	443,778
4	CAPTAIN LUCEY (4950 SAND)	JIM WELLS	2-22-54	4969	38.1	69,808	36,680	789,107
4	CAPTAIN LUCEY (5000 SD.)	JIM WELLS	12-17-55	5005	39.2			64,481
4	CAPTAIN LUCEY (5230 SAND)	JIM WELLS	9-17-55	5233	39.9	601	436	8,633
4	CAPTAIN LUCEY (5600 -B- SD.)	JIM WELLS	1-13-56	5650	49.6			2,845
4	CAPTAIN LUCEY (5600 SAND)	JIM WELLS	12-27-51	5671	43.3			276,634
4	CAPTAIN LUCEY (5650)	JIM WELLS	12-27-55	5653	42.0	2,018	4,523	152,803
4	CAPTAIN LUCEY (5800)	JIM WELLS	6-16-59	5804	42.0			158,222
4	CAPTAIN LUCEY (5970 SAND)	JIM WELLS	9-09-54	5979	41.1			12,336
4	CAROLINA	WEBB	1926	5050	34.0			256,670
4	CAROLINA-TEX (2300-A)	WEBB	4-04-75	2338	33.0			500
4	CAROLINA-TEX, N. (WILCOX)	WEBB	12-04-73	7228	39.0			1,901
4	CAROLINA-TEX, W. (2640)	WEBB	6-05-67	2649	40.0			52,188
4	CASA BLANCA	DUVAL	4-06-39	1190	19.0	217	56,655	4,616,238
4	CASA BLANCA, E. (GOVT. WELLS)	DUVAL	1-03-78	1597	21.5	8	3,248	3,248
4	CASA BLANCA, NORTH	DUVAL	1939	1059	21.0			405,266
4	CASA BLANCA, SOUTH (COLE SD.)	DUVAL	1954	2660	27.0			2,961
4	CASA BLANCA, WEST	DUVAL	10-14-40	1048	21.0	12	39,244	1,729,368
4	CASAS (CASAS)	HIDALGO	8-05-63	6710	46.2			48,315
4	CASAS /FLT. BLK. A, CASAS/ FLD. MERGED 5-9-66.	HIDALGO	4-08-64	6726	46.0			2,237
4	CASAS (DICKENS)	HIDALGO	6-09-65	6682	47.6			11,752
4	CASAS (GONZALES 6790)	HIDALGO	9-10-68	6816	42.0	12	2,374	28,677
4	CASAS (MONTGOMERY 6390)	HIDALGO	4-20-64	6398	42.2			122,057
4	CASAS (OLIVARES)	HIDALGO	6-02-64	6818	41.5	2	196	133,242
4	CASAS (SKEEN SAND)	HIDALGO	2-17-70	6240	44.0			30,940
4	CASAS (6810)	HIDALGO	7-16-76	6808	42.0			1,350
4	CASAS, N. (MONTGOMERY 6390)	HIDALGO	11-09-65	6387	45.0	10	567	52,814
4	CASAS, N. (OLIVARES SD.)	HIDALGO	1-06-66	6822	43.6			25,346
4	CASAS, W. (OLIVARES)	HIDALGO	1-01-66	6739	43.6			4,696
4	CAVASSO CREEK (7600, UP.)	ARANSAS	6-18-68	7993	44.2			16,032
4	CAYO DEL OSO	NUECES	7-16-54	6647	42.0	909	1,199	1,544,871
4	CECIL	HIDALGO	10-02-47	4000	38.0			22,008
4	CEDRO HILL	DUVAL	11-21-38	1440	19.2	23	9,050	6,412,587
4	CEMENT	NUECES	8-19-49	6600	39.5			64,887
4	CERRITOS (LF-2)	HIDALGO	2-04-73	6884	43.4	4,013	2,965	172,846
4	CHALKY CREEK (OLMOS)	WEBB	11-15-74	5570	43.7	1,347	1,969	8,294
4	CHAPAROSA (LOMA NOVIA)	JIM HOGG	9-22-76	2835	34.0	12	7,043	18,760
4	CHAPMAN RANCH	NUECES	6-23-41	4550	27.9			416,898
4	CHAPMAN RANCH (A-1)	NUECES	2-03-74	4859	36.7			6,349
4	CHAPMAN RANCH (BRIGHAM)	NUECES	6-10-74	6277	44.0	9,272	1,989	163,101
4	CHAPMAN RANCH (BRIGHAM A)	NUECES	1-20-74	6291	44.5	3,671	3,726	124,809
4	CHAPMAN RANCH (BRIGHAM STRINGER)	NUECES	9-04-73	6410	36.1			35,397
4	CHAPMAN RANCH (CATAHOULA, MASS.)	NUECES	11-01-73	4519	33.5	54,434	21,922	181,557
4	CHAPMAN RANCH (CATAHOULA, MASS-D)	NUECES	9-29-76	4841	41.8	47,766	39,262	160,188
4	CHAPMAN RANCH (CATAHOULA, MSV,E)	NUECES	5-19-74	4662	39.7			488
4	CHAPMAN RANCH (C-3)	NUECES	2-04-53	4206	31.0	15,225	3,319	323,947
4	CHAPMAN RANCH (C-5)	NUECES	3-04-70	4254	25.5	3,687	15,264	169,577
4	CHAPMAN RANCH (C-10)	NUECES	7-02-76	4330	27.1	1,089	4,667	12,719
4	CHAPMAN RANCH (C-18)	NUECES	9-23-73	4324	28.6	67,447	143,916	1,117,005
4	CHAPMAN RANCH (C-19)	NUECES	12-02-74	4390	29.5	2,886	28,479	78,019
4	CHAPMAN RANCH (C-22)	NUECES	3-01-76	4568	35.1	3,983	20,796	65,780
4	CHAPMAN RANCH (F-1)	NUECES	11-26-73	5486	43.3	1,977	3,544	122,971
4	CHAPMAN RANCH (F-31)	NUECES	5-24-75	6274	33.6	6,469	51,889	78,268
4	CHAPMAN RANCH (F-43)	NUECES	7-04-76	6556	23.4	17,964	4,197	21,408
4	CHAPMAN RANCH (F-57)	NUECES	1-17-78	5576	37.1	5,298	16,622	16,622
4	CHAPMAN RANCH (GRETA)	NUECES	9-23-73	5466	46.2			48,419
4	CHAPMAN RANCH (GRETA, UPPER)	NUECES	6-02-74	5433	43.3	7,941	1,010	8,961
4	CHAPMAN RANCH (HEEP NO. 4)	NUECES	2-14-74	6808	43.6			25,198
4	CHAPMAN RANCH (HEEP NO. 5)	NUECES	6-04-78	6920	46.2	9,766	1,399	1,399
4	CHAPMAN RANCH (O-14)	NUECES	8-01-75	3645	23.4	12,432	28,520	96,939
4	CHAPMAN RANCH (OBRIEN)	NUECES	2-14-74	7357	39.6	552	73	84,190
4	CHAPMAN RANCH (OBRIEN, UPPER)	NUECES	5-10-74	7350	43.5	39,721	34,499	284,292
4	CHAPMAN RANCH (OCONNOR)	NUECES	2-04-74	6061	44.8			33,987
4	CHAPMAN RANCH (3570)	NUECES	8-16-73	3565	21.1			8,841
4	CHAPMAN RANCH (4200)	NUECES	8-17-69	4215	42.6			1,359
4	CHAPMAN RANCH (4600 OWEN)	NUECES	11-24-61	4567	40.0			3,635
4	CHAPMAN RANCH (4950, SOUTH)	NUECES	7-04-78	4958	41.3	38,434	3,494	3,494
4	CHAPMAN RANCH (4780)	NUECES	9-24-66	4785	35.9			14,293
4	CHAPMAN RANCH (4950)	NUECES	9-30-76	4947	42.3			3,189
4	CHAPMAN RANCH (5070)	NUECES	6-04-75	5073	43.2	69,210	16,670	112,499
4	CHAPMAN RANCH (5050)	NUECES	4-14-78	5054	38.0	22,833	12,769	12,769
4	CHAPMAN RANCH (5100)	NUECES	5-21-73	5073	47.0			17,606
4	CHAPMAN RANCH (5170)	NUECES	9-21-73	5185	44.8	33,017	30,155	201,836
4	CHAPMAN RANCH (5400)	NUECES	6-19-77	5414	42.8	13,717	1,414	1,789
4	CHAPMAN RANCH (5600)	NUECES	5-17-73	5567	43.2	13,453	25,142	208,747
4	CHAPMAN RANCH (5700)	NUECES	4-22-73	5768	48.8	37,420	41,589	327,575
4	CHAPMAN RANCH (5700-A)	NUECES	4-14-76	5471	43.6	595	39	9,958
4	CHAPMAN RANCH (5800)	NUECES	4-04-73	5827	51.4	24,975	18,305	126,227
4	CHAPMAN RANCH (5800, NORTH)	NUECES	3-25-76	5576	49.4	18	10	2,279
4	CHAPMAN RANCH (5900)	NUECES	10-03-65	5942	43.1			298
4	CHAPMAN RANCH (5935)	NUECES	12-05-73	5952	27.8			26,989
4	CHAPMAN RANCH (6100)	NUECES	10-10-78	6076	38.6	22,072	9,691	46,224
4	CHAPMAN RANCH (6160)	NUECES	4-04-72	6168	39.4	9,023	16,967	332,073
4	CHAPMAN RANCH (6230)	NUECES	6-23-66	6245	46.1	12,563	3,007	730,765
4	CHAPMAN RANCH (6260)	NUECES	5-23-77	6264	33.9	2,735	26,312	44,976
4	CHAPMAN RANCH (6400)	NUECES	1-14-78	6418	38.0	1,418	11	169
4	CHAPMAN RANCH (6500)	NUECES	2-20-73	6506	41.1			21,661
4	CHAPMAN RANCH (6500, NORTH)	NUECES	12-02-73	6219	31.9	20,271	12,449	60,971
4	CHAPMAN RANCH (6540)	NUECES	11-20-71	6547	51.2			5,154
4	CHAPMAN RANCH (6660)	NUECES	1-04-76	6677	38.0	3,827	11,241	79,150
4	CHAPMAN RANCH (6770)	NUECES	1-04-69	6786	46.6			1,465

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RNC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1976 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE PRODUCTION TO 1-1-79 (BBL)
4	CHAPMAN RANCH (6800)	NUECES	4-18-73	6829	39.4	13,897	5,939	88,737
4	CHAPMAN RANCH (6800-A)	NUECES	11-05-76	6796	45.2	10,952	8,621	31,249
4	CHAPMAN RANCH (6800-B)	NUECES	6-05-78	6800	42.8	7,484	966	966
4	CHAPMAN RANCH (6850)	NUECES	10-11-75	6870	39.5	18,992	8,899	45,770
4	CHAPMAN RANCH (6880)	NUECES	1-18-73	6889	39.7			162,822
4	CHAPMAN RANCH (6900)	NUECES	5-19-69	6906	45.0	910	385	150,841
4	CHAPMAN RANCH (7000)	NUECES	12-03-72	7017	49.0			3,452
4	CHAPMAN RANCH (7130)	NUECES	3-00-77	7128	48.7			9,652
4	CHAPMAN RANCH (7200)	NUECES	12-04-73	7240	42.2			22,700
4	CHAPMAN RANCH (7300)	NUECES	11-28-77	7299	40.1	20,845	1,682	4,001
4	CHAPMAN RANCH (7350)	NUECES	11-11-74	7353	30.8			18,178
4	CHAPMAN RANCH (7400)	NUECES	8-27-74	7427	26.0			2,799
4	CHAPMAN RANCH (7700)	NUECES	4-05-73	7728	49.7			5,895
4	CHAPMAN RANCH, E. (DAVIS)	NUECES	3-23-63	4224	31.0	673	2,625	84,389
4	CHAPMAN RANCH, E. (DAVIS, UP.)	NUECES	8-18-63	4163	30.8			16,757
4	CHAPMAN RANCH, S. (4300 SD.)	NUECES	6-01-52	4295	35.0			7,127
4	CHARAMOUSCA	DUVAL	2-01-37	1530	19.8	12	2,004	1,503,564
4	CHARAMOUSCA (SHALLOW)	DUVAL	7-06-53	754	22.0			39,145
4	CHARAMOUSCA (WILCOX 1, FB-A)	DUVAL	4-01-75	5383	37.2	3,899	5,352	39,018
4	CHARAMOUSCA (WILCOX 2-A, FB-B)	DUVAL	4-01-75	5372	54.0	4,397	9,958	73,674
4	CHARAMOUSCA (WILCOX 5400)	DUVAL	1-03-68	5416	34.0	57	5,594	145,426
4	CHARAMOUSCA (WILCOX 5400, E.)	DUVAL	1-10-74	5436	39.2	36,376	47,910	393,683
4	CHARAMOUSCA (WILCOX 5450)	DUVAL	3-09-74	5403	34.0	3,277	4,080	33,441
4	CHARAMOUSCA, E.	DUVAL	1949	1583	20.0			4,424
4	CHARAMOUSCA, NORTH	DUVAL	6-21-48	2064	32.9			78,892
4	CHARAMOUSCA, NORTH (ROSENBERG)	DUVAL	1950	1986	32.0			14,033
4	CHARAMOUSCA, SOUTH	DUVAL	12-24-40	1500	20.0			2,160,126
4	CHARAMOUSCA, W. (BRUNI, LD.)	DUVAL	4-30-66	2045	44.0	36	90,143	7,365
4	CHARAMOUSCA, W. (WILCOX 1)	DUVAL	4-04-67	5346	34.8			90,469
4	CHARAMOUSCA, W. (WILCOX 2)	DUVAL	1-27-67	5350	40.0	1,461,426	86,155	2,344,826
4	CHARAMOUSCA, W. (WILCOX 2 SEG C)	DUVAL	4-01-67	5298	34.8	1,761,037	81,718	1,674,783
4	CHARAMOUSCA, W. (WILCOX 2 SEG D)	DUVAL	8-27-67	5494	33.9			94,063
4	CHARAMOUSCA, W. (WILCOX 3)	DUVAL	7-28-67	5417	34.7	94,538	10,915	595,609
4	CHARAMOUSCA, W. (WILCOX 3 SEG C)	DUVAL	4-20-67	5442	34.8			173,379
4	CHARAMOUSCA, W. (WILCOX 3 SEG D)	DUVAL	7-13-67	5410	34.9	27,556	2,547	161,244
4	CHARAMOUSCA, WILCOX 3 SEG D LO)	DUVAL	10-13-67	5431	34.1			13,670
4	CHARAMOUSCA, W. (WILCOX 4)	DUVAL	6-17-67	5405	35.1	62,352	15,921	443,787
4	CHARAMOUSCA, W. (WILCOX 4, LD.)	DUVAL	10-17-68	5436	35.0	7,834	428	230,603
4	CHARAMOUSCA, W. (WILCOX 4, SEG D)	DUVAL	5-24-75	5456	34.0	50,726	3,425	47,525
4	CHARAMOUSCA, W. (YEGUA, MASSIVE)	DUVAL	8-29-58	2184	34.9	12	9,994	64,085
4	CHARAMOUSCA, W. (2170 SD., E.)	DUVAL	12-02-57	2130	45.0			90,753
4	CHARAMOUSCA, WEST (2200)	DUVAL	3-02-57	2184	41.6			26,288
4	CHARCO REDONDO	ZAPATA	1-01-13	339	17.0	20	13,686	612,381
4	CHARCO REDONDO, EAST	ZAPATA	10-27-45	1674	26.5			162,875
4	CHARCO REDONDO, EAST (SEG A)	ZAPATA	1949	1683	27.0			173,814
4	CHARCO REDONDO, EAST (SEG B)	ZAPATA	1949	1683	27.0			173,814
4	CHARLIE BROWN (KOEHLER, 2ND)	SAN PATRICIO	7-27-71	5071	26.0	5,242	10,696	59,873
4	CHEMCEL (PFLEUGER, LD.)	KLEBERG	4-18-66	7425	41.1			538,873
4	CHEMCEL (PFLEUGER, LD.)	FORMERLY CELANESE						
4	CHEMCEL (PFLEUGER, UP.)	NUECES	9-10-65	7445	42.3			344,406
4	CHEMCEL, S. (PFLEUGER, LD.)	KLEBERG	8-04-66	7474	40.4			452,378
4	CHEMCEL, S. (PFLEUGER, UP.)	KLEBERG	9-05-66	7446	39.0			123,311
4	CHESA (FROST SAND)	WILLACY	6-16-55	6717	38.0			236,333
4	CHESA (FROST SAND #2)	WILLACY	9-30-55	5492	38.9			105,903
4	CHESA (FROST 5050)	WILLACY	8-02-55	5048	38.0	8,312	3,649	474,914
4	CHESA (NO. 11 SAND)	WILLACY	4-15-56	3888	24.7			7,699
4	CHESA (NO. 30 SAND)	WILLACY	11-27-56	6149	45.6			38,874
4	CHESA (NO. 34 SAND)	WILLACY	12-18-67	6274	37.2			2,491
4	CHESA (NO. 38)	WILLACY	1-20-78	6436	38.4	3,630	247	267
4	CHESA (NO. 39 SAND)	WILLACY	6-18-66	3894	26.9			24,744
4	CHESA (NO. 44)	WILLACY	9-17-55	6975	40.3			580,780
4	CHESA (NO. 46 SAND)	WILLACY	3-27-55	7142	42.3			37,606
4	CHESA (NO. 49 SD.)	WILLACY	12-10-55	7563	42.1			195,445
4	CHESA (NO. 50 SAND)	WILLACY	5-10-56	7689	40.6			112,332
4	CHESA (NO. 56 SAND)	WILLACY	3-25-56	6516	39.8			1,989
4	CHESA (5150)	WILLACY	9-10-65	5142	37.0			5,079
4	CHESA (6200 SAND)	WILLACY	9-20-67	6198	46.8			34,961
4	CHESA (6400 SAND)	WILLACY	5-06-59	6416	40.5			13,081
4	CHESA (6450)	WILLACY	5-19-71	6452	44.0			955
4	CHESA (6700 STRINGER)	WILLACY	5-23-56	6716	36.5			44,802
4	CHESA (7400)	WILLACY	6-24-69	7405	43.1			938
4	CHEVRON (FRIO A-3)	KLEBERG	3-24-55	7661	39.5			307,103
4	CHEVRON (FRIO A-11)	KLEBERG	6-24-61	7966	40.0	10,194	3,202	200,556
4	CHEVRON (FRIO A-13)	KLEBERG	5-22-56	7850	40.2			610,680
4	CHEVRON (FRIO A-15)	KLEBERG	8-02-61	7794	42.0			170,944
4	CHEVRON (FRIO A-19)	KLEBERG	7-25-57	8066	40.0			385,848
4	CHEVRON (FRIO B-3)	KLEBERG	7-24-57	8703	40.1			490,701
4	CHEVRON (FRIO B-15)	KLEBERG	10-01-65	9010	40.8			4,891
4	CHEVRON (FRIO 7760)	KLEBERG	11-20-54	7760	40.0			1,168,100
4	CHILTIPIN	DUVAL	1939	4790	46.0			53,942
4	CHILTIPIN (PETTUS 2ND)	DUVAL	9-08-64	4867	49.0			963
4	CHILTIPIN, NORTH	DUVAL	4-19-49	4148	44.0			257,390
4	CHILTIPIN, WEST (HOCKLEY)	DUVAL	4-14-60	4088	44.9	10	997	126,372
4	CHILTIPIN, WEST (HOCKLEY, UPPER)	DUVAL	8-31-76	4004	49.1	1	194	895
4	CHILTIPIN, WEST (4500 SAND)	DUVAL	9-28-60	4513	45.0			865
4	CHISPITA (1100)	STARR	2-14-66	1150	21.0			8,278
4	CHISPITA, S. (900)	STARR	10-01-67	912	24.3			16,936
4	CHULA (OMERN SD.)	JIM HOGG	4-27-52	2328	34.7			4,166
4	CLARA	NUECES	1943	3781	26.0			7,408

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)	
4	CLARA DRISCOLL	NUECES	11-20-35	3800	37.3	6,143	29,041	6,741,690	
4	CLARA DRISCOLL (5500 SD.)	NUECES	3-05-56	5533	29.9			16,104	
4	CLARA DRISCOLL (6600)	NUECES	12-20-65	6619	39.2	435	5,244	40,160	
4	CLARA DRISCOLL, SOUTH	NUECES	5-04-37	5300	40.0	784	10,594	9,645,268	
4	CLARA DRISCOLL, SOUTH (LEE)	NUECES	12-24-56	5110	39.6			39,668	
4	CLARA DRISCOLL, S. (SEG A)	NUECES	5-05-37	3800	37.0	5,842	15,923	411,460	
	DIV. FROM CLARA DRISCOLL, SOUTH, EFF. 12-1-62.								
4	CLARA DRISCOLL, S. (SINTON SAND)	NUECES	3-21-63	5257	38.0	8,914	6,894	377,754	
4	CLARA DRISCOLL, S. (SINTON 1ST)	NUECES	6-07-68	5320	37.0			19,342	
4	CLARA DRISCOLL, SOUTH (3600)	NUECES	3-11-55	3621	25.0			18,966	
4	CLARA DRISCOLL, S. (3800 OIL)	NUECES	11-09-62	3885	24.0	863	1,233	64,971	
4	CLARA DRISCOLL, SD. (3850)	NUECES	3-04-76	3860	24.1	692	356	2,616	
4	CLARA DRISCOLL, S. (3900)	NUECES	4-10-66	3915	25.0	12	3,420	150,728	
	TRANS. FROM CLARA DRISCOLL S. /3800 OIL/ FLD. 12-21-66.								
4	CLARA DRISCOLL, S. (4000)	NUECES	12-29-67	4020	30.0			7,442	
4	CLARA DRISCOLL, S. (4450)	NUECES	10-01-61	4427	33.0			83,416	
4	CLARA DRISCOLL, S. (4650 SAND)	NUECES	3-04-55	4652	35.8			9,674	
4	CLARA DRISCOLL, S. (4730)	NUECES	6-03-76	4732	29.6			5,807	
4	CLARA DRISCOLL, S. (5040)	NUECES	4-26-75	5036	39.0	5,411	7,263	31,097	
4	CLARA DRISCOLL, S. (5050)	NUECES	4-04-66	5060	38.4			1,987	
4	CLARA DRISCOLL, S. (5300 SAND)	NUECES	8-11-63	5323	36.0			75,306	
	DIVIDED FROM CLARA DRISCOLL, SOUTH /5350 FB-A/, EFF. 10-24-63.								
4	CLARA DRISCOLL, S. (5350 FB A)	NUECES	7-04-62	5325	36.0	950	3,082	213,795	
4	CLARA DRISCOLL, S. (5350 FB B)	NUECES	8-28-70	5448	38.2			7,445	
4	CLARA DRISCOLL, S. (5450)	NUECES	5-26-67	5454	38.8			17,595	
4	CLARA DRISCOLL, S. (5500 FRID)	NUECES	12-14-67	5539	34.2			30,870	
4	CLARA DRISCOLL, S. (5600)	NUECES	8-14-63	5604	37.0			81,967	
4	CLARA DRISCOLL, S. (5600 FB A)	NUECES	6-01-62	5582	38.0	1,269	1,771	116,964	
4	CLARA DRISCOLL, SOUTH (5620)	NUECES	1-03-53	5622	40.0			21,268	
4	CLARA DRISCOLL, S. (5650 FB A)	NUECES	6-13-62	5640	36.5			353	
4	CLARA DRISCOLL, S. (5650 FB B)	NUECES	9-07-62	5640	38.8			216	
4	CLARA DRISCOLL, SOUTH (5900)	NUECES	4-23-68	5988	41.5			7,167	
4	CLARA DRISCOLL, S. (5940 FRANCIS)	NUECES	4-17-63	5941	39.0			2,435	
4	CLARA DRISCOLL, S. (6000 LOUISE)	NUECES	4-04-63	5992	40.0			1,957	
4	CLARA DRISCOLL, SOUTH (6500)	NUECES	1-01-75	6498	40.0	21,323	94,854	235,425	
4	CLARA DRISCOLL, SE. (F-7)	NUECES	5-12-66	5292	38.2			6,363	
4	CLARA DRISCOLL, SE. (F-14)	NUECES	4-24-66	6614	39.8			117,447	
4	CLARA DRISCOLL, SE. (FB-A, 6750)	NUECES	8-31-69	6767	43.6			4,304	
4	CLARA DRISCOLL, SE. (FRIO)	NUECES	11-23-53	5398	41.9			319,768	
4	CLARA DRISCOLL, SE. (FRIO 5150)	NUECES	11-06-56	5171	39.1			11,744	
4	CLARA DRISCOLL, SE. (FRIO 5300-B)	NUECES	5-24-68	5348	40.7	1,074	1,550	25,810	
4	CLARA DRISCOLL, SE. (FRIO 5470)	NUECES	3-10-63	5474	40.5			9,276	
4	CLARA DRISCOLL, SE. (FRIO 5700)	NUECES	7-04-69	5713	38.0			513	
4	CLARA DRISCOLL, SE. (FRIO 6700)	NUECES	1-21-63	6760	42.0			22,729	
4	CLARA DRISCOLL, SE. (FRIO 6900)	NUECES	11-01-66	6920	46.3			68,160	
4	CLARK MUII	JIM WELLS	1939	5304	43.0			4,119	
4	CLARKWOOD, S. (JONAS SAND)	NUECES	6-27-53	7232	44.0			111,365	
4	CLARKWOOD, S. (6500)	NUECES	12-23-65	6504	40.0			133,814	
4	CLARKWOOD, S. (6800 SAND)	NUECES	6-20-54	6859	31.2			224,216	
4	CLARKWOOD, S. (7100 SAND)	NUECES	4-07-53	7140	42.0			227,508	
4	CLARKWOOD, S. (8500)	NUECES	9-10-65	8532	30.2			1,967	
4	CLEAR (MIOCENE 6200)	ARANSAS	12-24-78	6212	59.0			384,573	
4	COASTAL	STARR	3-26-48	5750	42.5			2,078	
4	COASTAL, E. (RINCON FIRST SAND)	HIDALGO	M 3-21-54	5559	36.4			245,395	
4	COASTAL, E. (SULLIVAN SAND)	HIDALGO	M 1-04-53	3609	33.6			14,844	
4	COASTAL, EAST (SULLIVAN, UPPER)	STARR	M 3-01-67	3647	36.2	36	1,347	595	
4	COASTAL, E. (VKSBB, 6250)	HIDALGO	M 4-20-66	5837	34.0			10,463	
4	COCKERHAM (CARR SAND)	SAN PATRICIO	9-30-57	5844	37.1			7,499	
4	COCKERHAM (FRIO 1-A)	SAN PATRICIO	8-02-56	5784	35.3			25,618	
4	COCKERHAM (FRIO 1-A, E.)	SAN PATRICIO	12-04-67	5789	32.5	3,048	1,160	4,803	
4	COCKERHAM (ROSE SAND)	SAN PATRICIO	2-20-59	5803	40.0			16,147	
4	CODY	NUECES	1949	4320	25.0			483,057	
4	CODY (CODY, LOWER)	NUECES	1-05-56	4218	23.5			450,445	
4	CODY (CODY, UPPER)	NUECES	4-10-56	4245	23.5			3,853	
4	CODY (CODY, UPPER SEGMENT 2)	NUECES	11-01-56	4160	23.0			385,172	
	TRANS. FROM CODY /CODY, LO./, 11-1-56.								
4	CODY (CODY, 2ND LOWER)	NUECES	10-01-56	4196	24.6	14	8,155	361,313	
4	CODY (GALLAGHER SAND)	NUECES	7-24-56	4159	25.0			597,657	
4	CODY (4000 SAND)	NUECES	4-11-56	4035	24.0			65,620	
4	CODY (4200 SAND)	NUECES	5-01-56	4215	24.0			2,821	
4	COLE	DUVAL	1940	1762	20.0			13,871	
4	COLE, EAST	DUVAL	1941	1727	20.0			237,047	
4	COLE, S. (2940)	DUVAL	M 1-03-67	2949	28.2	24	3,594	3,416,559	
4	COLE, WEST	WEBB	M 1927	2350	21.5	57,111	225,939	2,409	
	ALL PRODUCTION PRIOR TO 1939 INCLUDED IN BRUNI FIELD.								
4	COLE, WEST (MCLEAN)	WEBB	8-04-61	2374	43.0			5,353	
4	COLE, WEST (2900)	WEBB	7-19-65	2933	20.8			58,024	
4	COLLETT (YEGUA 3180)	JIM HOGG	1-21-68	3181	31.0	12	3,373	3,496,689	
4	COLMENA	DUVAL	8-17-36	1500	18.9	84	39,454	27,836	
4	COLORADO	JIM HOGG	8-24-36	3000	47.2	70	27,976	21,685,246	
4	COLORADO (2800 YEGUA)	JIM HOGG	6-21-65	2816	24.0	12	655	27,836	
4	COMITAS	ZAPATA	8-29-34	800	20.6			2,626,525	
4	COMMONWEALTH (WATSON)	SAN PATRICIO	3-04-59	9635	45.1			2,820	
4	COMMONWEALTH, SOUTH (9000)	NUECES	6-24-60	9004	39.5			11,988	
4	CONCEPTION (HOCKLEY 3RD SD.)	DUVAL	11-17-52	6047	44.0			1,468	
4	CONCHUDO (LOPEZ SAND)	WEBB	3-20-54	2327	22.8	1,207	22,122	518,084	
4	CONCORDIA (6750)	NUECES	6-01-76	6740	39.0			404	
4	CONCORDIA (7350)	NUECES	9-10-66	7354	46.2			2,153	
4	CONCORDIA, NW. (THEODORE 4850)	NUECES	2-20-68	4846	33.0	12	1,739	97,120	
4	CONCORDIA, W. (THEODORE 5170)	NUECES	4-12-67	5176	31.0	3,648	22,115	323,440	
4	CONOCO DRISCOLL	DUVAL	1908	3320	23.0	452,329	263,384	27,185,585	
4	CONOCO DRISCOLL, S. (COLE -A-)	DUVAL	10-14-70	2565	23.9	12	500	58,770	
4	CONOCO DRISCOLL, S. (COLE -M-)	DUVAL	5-01-70	2545	22.0	5,603	4,876	184,715	
4	CONOCO DRISCOLL, S. (COLE -N-)	DUVAL	10-24-75	2573	23.6	12	27	2,020	
4	COPANO BAY	ARANSAS	1948	7140	42.0			375,751	
	TRANS. TO FULTON BEACH & LAMAR FIELDS 12-1-52.								
4	COPANO BAY, S. (FB-A, M A, LO.)	ARANSAS	1-04-65	7318	43.0			137,959	
	FORMERLY COPANO BAY, S. /M-A, LO./ FLD REDESIGNATED 9-19-66.								

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1976 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
4	COPANO BAY, S. (FB-A, I-4)	ARANSAS	7-11-63	7542	44.0	66,842	44,928	1,284,253
	FLT. BLK. DESIGNATIONS ADDED 2-1-65.							
4	COPANO BAY, S. (FB-A, J-3)	ARANSAS	2-18-65	7802	49.7			168,687
4	COPANO BAY, S. (FB-A, K-2)	ARANSAS	7-24-63	7951	43.5	177,098	11,828	531,963
	FLT. BLK. DESIGNATIONS ADDED 2-1-65.							
4	COPANO BAY, S. (FB-A, K-3,4)	ARANSAS	7-10-63	7963	45.5	5,739	7,658	1,468,901
	FLT. BLK. DESIGNATIONS ADDED 2-1-65.							
4	COPANO BAY, S. (FB-A, L-2 SEG 1)	ARANSAS	8-13-65	8464	42.5			83,866
4	COPANO BAY, S. (FB-B, M-2)	ARANSAS	9-13-69	8362	45.4			111,962
4	COPANO BAY, S. (FB-B, M-3)	ARANSAS	4-23-69	8401	43.4	4,473	1,687	129,855
4	COPANO BAY, S. (FB-B, M-4)	ARANSAS	7-06-63	8480	47.7			114,423
4	COPANO BAY, S. (FB-B, N-2)	ARANSAS	8-05-63	8845	46.5			28,196
4	COPANO BAY, S. (FB-B, O-6)	ARANSAS	2-17-67	9498	50.5	44,380	3,318	46,761
4	COPANO BAY, SW. (L-2)	ARANSAS	8-03-67	8255	40.6			80,457
4	COPANO BAY, SW. (M-11)	ARANSAS	4-06-67	8777	50.5			9,524
4	COPANO BAY, SW. (N-5 FB-II)	ARANSAS	5-05-69	9078	40.0	9	61	13,309
4	COPANO BAY, SW. (O-4 FB-III)	ARANSAS	3-11-68	9260	55.1			51,299
4	CORPUS CHANNEL (8450 SAND)	NUECES	7-02-53	8458	40.2			111,030
4	CORPUS CHANNEL (8600)	NUECES	9-04-59	8611	41.4			16,023
4	CORPUS CHANNEL, NW. (FRID H UP)	NUECES	8-06-59	7703	34.9			237
4	CORPUS CHANNEL, NW (M-7)	NUECES	12-01-76	10642	50.9			10,473
4	CORPUS CHRISTI	NUECES	10-30-35	4070	35.6			6,790,627
4	CORPUS CHRISTI (6,800)	NUECES	1-07-57	6808	51.0			51,172
4	CORPUS CHRISTI (6,900)	NUECES	12-01-49	6917	51.0			713,641
4	CORPUS CHRISTI (11,850)	NUECES	6-05-66	11882	44.0	12	2,072	101,823
4	CORPUS CHRISTI, WEST	NUECES	1-14-48	8343	46.2			207,211
4	CORPUS CHRISTI, WEST (8950)	NUECES	3-13-64	8979	41.5			10,164
4	CORPUS CHRISTI, WEST (10,900)	NUECES	8-11-78	10879	48.9			0
4	CORPUS CHRISTI BAY, W. (FB-B, K-B)	NUECES	12-28-73	9319	43.0			16,559
4	CORTEZ, S. (2820)	STARR	6-23-64	2830	30.0			2,171
4	COX & HAMON	DUVAL	12-08-49	3572	38.6	84	14,472	2,209,406
4	COYOTE (PETTUS SAND)	JIM HOGG	11-15-57	5401	47.4			866
4	COYOTE (6150 SAND)	JIM HOGG	12-25-57	6156	40.0			1,111
4	COYOTE, SOUTH (PETTUS SD.)	JIM HOGG	10-22-58	5357	44.0			14,748
4	CRESTONIA (HIAWATHA SAND)	DUVAL	3-07-52	5023	46.2	1,552	4,182	338,988
4	CRESTONIA, S. (CRESTONIA ZONE)	M DUVAL	11-17-52	4614	47.8			12,330
4	CRESTONIA, S. (HIAWATHA ZONE)	M DUVAL	11-17-52	4672	46.7			199,988
4	CRESTONIA, S. (WIFD ZONE)	M JIM HOGG	9-13-52	4608	45.1	4,715	3,654	240,907
4	CUELLAR	ZAPATA	2-18-57	1600	20.9			2,818,280
4	D C R 55 (COLE 4TH)	DUVAL	8-03-62	1422	34.5			7,275
4	D C R 79	DUVAL	8-18-48	1478	20.0			1,439,449
4	D C R 79, SOUTH (CHERNOSKY)	DUVAL	3-21-70	1812	19.0	96	1,833	59,204
4	DAN SULLIVAN	BROOKS	8-01-44	8508	35.4			7,158
4	DASKAM	HIDALGO	3-29-49	4254	45.2			588
4	DAVIS (CROCKETT)	WEBB	5-03-74	3698	45.8	5,987	8,451	43,252
4	DAVIS, SOUTH (1350)	ZAPATA	12-08-75	1368	60.0	231	1,046	7,264
4	DAVIS, S. (2600)	ZAPATA	5-07-77	2618	46.0	12	271	2,686
4	DAVIS, S. (5350)	ZAPATA	1-19-72	5359	32.0	3,901	3,862	32,678
4	DAVY CROCKETT (CROCKETT SD.)	ZAPATA	8-15-55	1377	24.0	48	2,134	130,519
4	DE GARCIA (GOVT. WELLS, 4600)	DUVAL	5-24-63	4564	43.0			482
4	DE GARCIA (PETTUS -A-)	DUVAL	6-19-63	4954	46.3			7,040
4	DE GARCIA (YEGUA 5300)	DUVAL	10-26-63	5318	42.4			0
4	DE SPAIN (BRUNI)	WEBB	4-21-53	2598	42.0	12	785	238,661
4	DE SPAIN, NORTH (BRUNI SAND)	WEBB	8-01-56	2616	47.0			54,872
4	DE SPAIN, SOUTH (BRUNI SAND)	WEBB	4-23-53	2621	44.0			25,062
	TRANS. FROM DE SPAIN /BRUNI// 1953.							
4	DE SPAIN, SE. (BRUNI)	WEBB	8-18-63	2618	47.6	12	7,382	465,397
4	DEE DAVENPORT	STARR	4-06-47	4171	49.1			1,307,232
4	DEJAY (CHERNOSKY)	DUVAL	9-27-55	2026	24.0	24	4,299	193,972
4	DEL GRULLO	KLEBERG	1954	8507	39.0			355
4	DELMITA (V-1)	STARR	5-05-75	6110	48.0	857	1,732	31,972
4	DIEGO	DUVAL	6-17-49	4730	48.6			25,008
4	DIMMITS ISLAND (FRID 6-B)	NUECES	3-08-71	7732	30.8			76,292
4	DIMMITS ISLAND (10-A)	NUECES	7-19-72	7180	42.0			13,146
4	DIMMITS ISLAND (7250)	NUECES	12-01-72	7246	46.5			0
4	DINN	DUVAL	4-17-49	1805	19.0	33	5,732	268,495
4	DONNA (FORAN SAND)	HIDALGO	3-18-50	6018	50.1			74,062
4	DONNA (GOMEZ SD.)	HIDALGO	1950	6428	42.0			6,369
4	DONNA (RID BRAVO)	HIDALGO	3-08-53	6060	47.0			30,593
4	DONNA (SCHUSTER)	HIDALGO	5-31-54	6955	45.0			566,687
4	DONNA (ZONE 20)	HIDALGO	1950	6900	46.0			2,298
4	DONNA (7750)	HIDALGO	9-03-78	7750	43.2	153,968	10,004	10,004
4	DOS HERMANOS (OLMOS)	WEBB	1-27-77	5222	39.2			734
4	DOUBLE "U" (PETTUS)	DUVAL	3-01-76	4635	46.4	15,124	2,194	20,301
4	DOUGHERTY	NUECES	1944	5377	37.0			29,648
4	DRISCOLL, NORTH	DUVAL	4-10-46	3160	24.0			96,851
4	DRISCOLL RANCH	NUECES	1939	5440	38.0			27,878
4	DULUP	WEBB	12-22-42	1974	21.0			1,031,038
4	DUNN (4900)	JIM WELLS	8-07-57	4912	36.6	36	3,432	16,540
4	DUNN-MCCAMPBELL (7370)	KLEBERG	9-03-67	7373	42.8			6,211
4	DUNN-MCCAMPBELL (8400, UP.)	KLEBERG	11-07-67	8450	36.6			7,044
4	EAGLE HILL	DUVAL	1-01-33	1500	19.0	12	25,107	5,413,487
4	EAST (SEGMENT EAST)	JIM HOGG	10-08-42	4739	51.0			1,099,218
4	EAST (SEGMENT WEST)	JIM HOGG	1-01-54	4845	45.0			66,826
4	EAST (YEGUA -E-, LO.)	JIM HOGG	5-17-65	5659	43.8			592
4	EAST (3700 SAND)	JIM HOGG	2-15-60	3702	30.0	40,070	3,657	310,666
4	EAST (4750 SD.)	JIM HOGG	3-17-44	4745	45.0			286
4	EDLASATER	JIM HOGG	12-16-49	2096	22.0			408,531
4	EDLASATER (MANILA SAND)	JIM HOGG	12-16-50	2440	23.0			70,468
4	EDLASATER, W. (COLE 950)	ZAPATA	11-12-68	950	20.0	12	918	7,047
4	EDLASATER, W. (MANILA)	ZAPATA	10-22-67	2405	23.0	2,533	10,734	246,479
4	EDROY (WICKSBURG 5900)	SAN PATRICIO	3-01-76	5953	42.8	15	30	2,021
4	EDROY (WICKSBURG 5900, -S, SEG)	SAN PATRICIO	3-18-75	5964	49.6	1	31	24,393
4	EDROY, NORTH (6000)	SAN PATRICIO	2-26-74	6025	47.0			4,246
4	EL BENADITO (A-3)	STARR	10-27-59	5315	47.1	12,233	6,010	320,727
4	EL BENADITO (H-20)	STARR	8-14-75	5574	50.0			4,292
4	EL BENADITO (NEBLETT SAND)	STARR	4-13-53	5695	43.8	79,249	20,967	551,089
4	EL BENADITO (ZANARINE)	STARR	9-25-52	5391	48.3			468,783

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
4	EL BENADITO (18-A SD)	STARR	10-22-53	5026	46.5			16,751
4	EL BENADITO (18-E SAND)	STARR	11-15-53	5068	48.5			84,481
4	EL BENADITO (20-D SAND)	STARR	2-10-54	5464	48.5			8,152
4	EL BENADITO (22-C)	STARR	5-03-54	5850	39.7			40,204
4	EL BENADITO (5050)	STARR	2-00-71	5047	47.2	4,326	1,235	62,884
4	EL BENADITO (5230)	STARR	10-01-74	5248	48.5			55,877
4	EL BENADITO (5350 SD)	STARR	11-10-53	5352	42.0			340
4	EL BENADITO (5500)	STARR	1-24-71	5506	48.3			13,421
4	EL BENADITO (5900 SAND)	STARR	8-07-53	5920	41.5			57,047
4	EL BENADITO, S. (F=53)	STARR	8-16-70	5542	43.3			7,912
4	EL BENADITO, S. (NEBLETT SD.)	STARR	1-27-66	5745	46.0			898
4	EL CARRO (6900)	JIM WELLS	2-01-69	6923	47.9			0
4	EL EBANITO	STARR	3-17-50	6411	37.0			222,491
4	EL JAVALI (O HERN SAND)	M STARR	10-12-51	2310	31.8	24	1,891	1,075,708
4	EL MESQUITE	DUVAL	7-01-36	3020	46.0			80,751
4	EL MESQUITE, SOUTH	DUVAL	11-30-49	3057	40.1			76,024
4	EL NUMERO UNO (=B= SAND)	JIM HOGG	2-23-57	3171	42.0	22	562	73,604
4	EL ORD (WOLFE SAND)	DUVAL	9-09-57	3285	24.0			747
4	EL PAISANO (L=88)	KLEBERG	10-10-64	11902	45.5			15,424
4	EL PAISTLE (FRIO 8300)	KENEDY	1952	8280	49.0			2,452
4	EL PAISTLE (G=52, N)	KENEDY	11-15-76	6510	50.0	8,078	1,928	6,883
4	EL PAISTLE (H=73)	KENEDY	8-06-75	7742	40.3			2,276
4	EL PAISTLE (I=42, N)	KENEDY	10-17-78	8374	31.0	2,688	1,022	1,022
4	EL PAISTLE (J=28 S)	KENEDY	11-18-64	9346	46.1			22,545
4	EL PEYOTE (QUEEN CITY)	JIM HOGG	1-25-57	6165	35.1	3,562	7,311	142,681
4	EL PUERTO (B SAND)	STARR	12-11-56	2716	42.3			8,925
4	EL PUERTO, N. (O HERN)	STARR	11-27-65	760	20.0			949
4	EL RANCHITO (JACKSON, UPPER)	ZAPATA	3-28-53	893	28.3			13,328
4	EL TANQUE	STARR	3-24-37	1769	24.0	48	16,123	1,039,264
4	EL TANQUE (1500 SAND)	STARR	7-27-57	1507	23.0	24	2,982	139,337
4	EL TANQUE (1550)	STARR	8-09-57	1547	22.0			52,958
4	EL TANQUE (1580 SAND)	STARR	2-00-57	1587	22.0	24	12,482	216,301
4	EL TANQUE (1820)	STARR	9-04-57	1825	23.0			23,527
4	EL TANQUE, N. (BAIRD SAND)	STARR	8-01-53	1922	26.3			25,558
4	EL TANQUE, N. (FRIO 1880)	STARR	1-04-66	1869	28.0			22,207
4	EL TANQUE, N. (1700)	STARR	3-24-66	1720	24.5			28,742
4	ELENERIO (COLE SAND)	ZAPATA	7-22-53	976	28.0			54,887
4	ELPAR (F=03)	JIM WELLS	9-07-62	5031	36.2			3,814
4	ELPAR (F=07, E)	JIM WELLS	9-10-73	5131	38.6	2,358,272	522,071	3,814,109
4	ELPAR (F=07, NE)	KLEBERG	9-20-73	5182	38.6			3,026
4	ELPAR (F=10)	JIM WELLS	9-03-62	5110	41.4			9,382
4	ELPAR (F=47)	JIM WELLS	9-15-72	5494	40.4	415,978	73,671	1,250,828
4	ELPAR (F=49)	JIM WELLS	7-29-74	5524	43.3			342
4	ELVA (DINN SAND)	DUVAL	9-14-55	3518	44.0	5,760	25,924	222,008
4	EMBLETON (5030 SAND)	JIM WELLS	4-17-54	5033	44.1			43,261
4	ENCINITAS (ENCANTADA =A=)	BROOKS	10-04-40	8718	52.0			10,409
4	ENCINITAS (F=20)	BROOKS	4-06-75	6836	49.4			23,829
4	ENCINITAS (FRIO 7050)	BROOKS	12-09-69	7057	47.8			975
4	ENCINITAS (V= 4-A)	BROOKS	5-13-66	7844	45.0			142,400
4	ENCINITAS (V= 8)	BROOKS	5-12-59	6010	39.1	94,747	4,771	118,895
4	ENCINITAS (VICKSBURG 8000)	BROOKS	1-19-59	8035	39.2			837,897
4	ENCINO (MF= 5)	SAN PATRICIO	1-04-72	6529	40.8			7,278
4	ENCINO (5650)	REFUGIO	3-31-77	5603	36.0	6,861	8,682	26,592
4	ENCINO (5900 SD.)	REFUGIO	6-03-56	5922	33.7	5,666	3,320	655,050
4	ENCINO (6400)	SAN PATRICIO	M 5-24-56	6390	37.0	2,399,273	67,961	3,703,028
4	ENCINO (6400 LOWER)	SAN PATRICIO	M 4-01-58	6422	40.4			11,691
4	ENCINO (6400 MASSIVE)	REFUGIO	M 2-24-58	6403	40.3	15,502	6,995	613,252
4	ENCINO (6600 SAND)	SAN PATRICIO	M 3-16-58	6606	41.5			88,951
4	ENCINO (7200)	SAN PATRICIO	M 2-13-58	7243	37.2			8,087
4	ENCINO, N. (6200)	REFUGIO	7-13-67	6188	42.5	39,363	2,936	3,927
4	ENCINO, NE. (6250)	REFUGIO	10-21-68	6257	41.5			3,479
4	ENCINO, NE. (6400 SD.)	REFUGIO	M 2-04-59	6380	35.7	142,491	11,791	343,562
	TRANS. FROM ENCINO /6400/	FLD. 4-1-59.						
4	ENDS COOPER (H=3)	SAN PATRICIO	3-20-66	6224	42.0			87,309
4	ENDS COOPER (I=1)	SAN PATRICIO	6-17-68	6370	42.0			13,327
4	ENDS COOPER (7200 SAND)	SAN PATRICIO	8-09-59	7261	37.0			1,485
4	ENDS COOPER (7300 SAND)	SAN PATRICIO	6-17-67	7266	42.0			7,477
4	ENDS COOPER (7600)	SAN PATRICIO	11-09-53	7800	41.8	20	5,722	721,549
4	ESCOBAS	ZAPATA	5-24-28	1500	20.9	372	37,456	12,777,774
4	ESCONDIDO (COLE)	JIM HOGG	10-04-63	4036	46.5		61	7,325
4	ESCONDIDO (PARR)	JIM HOGG	10-02-63	4870	47.3			1,266
4	ESCONDIDO (PARR SEG. B)	JIM HOGG	11-17-64	4884	46.8			7,557
4	ESCONDIDO (PARR SEG. C)	JIM HOGG	10-11-65	4854	43.0			256,502
4	ESCONDIDO CREEK (20-I=1)	KLEBERG	8-01-77	7346	39.9		169,823	175,729
4	ESCONDIDO CREEK (20-I=2)	KLEBERG	1-24-78	7379	43.0	1,003	1,985	1,985
4	ESCONDIDO CREEK (20-I=3)	KLEBERG	5-23-78	7357	42.1	26,549	33,142	33,142
4	ESTES COVE (B=4)	NUECES	4-03-73	7540	45.2			17,851
4	ESTES COVE (D=5)	ARANSAS	8-04-69	7706	39.3			172,639
4	ESTES COVE (E=4)	ARANSAS	10-24-69	7823	40.7			14,535
4	ESTES COVE (E=5)	ARANSAS	6-24-68	7807	41.0	18,639	29,244	379,435
4	ESTES COVE (F=1)	ARANSAS	2-14-73	7916	38.5	3	404	29,013
4	ESTES COVE (F=1 FB=B)	ARANSAS	5-24-71	7919	40.0	12	2,341	70,132
4	ESTES COVE (G=3)	ARANSAS	6-14-68	8159	41.4			81,337
4	ESTES COVE (I=2)	ARANSAS	4-17-72	8756	35.3			4,452
4	ESTES COVE (I=5)	ARANSAS	1-01-75	9390	42.0			413
4	ESTRALITA (3000)	STARR	6-07-72	3034	40.0			16,208
4	ESTRALITA (3400)	STARR	4-24-72	3406	40.0	4	311	15,713
4	EWING (HARTZELL SAND)	SAN PATRICIO	2-24-53	6859	37.6			174,940
4	EWING (MORN SAND)	SAN PATRICIO	2-10-53	3857	27.0	11	1,071	480,402
4	EWING (PARKS SAND)	SAN PATRICIO	7-01-53	5892	38.0			120,028
4	EWING (SIMS SAND)	SAN PATRICIO	7-14-52	6808	37.0			192,711
4	EWING (SIMS, W.)	SAN PATRICIO	3-24-68	5850	37.0			62,871
4	EWING (SINTON SAND)	SAN PATRICIO	1-10-54	5468	45.0			66,702
4	EWING (5700)	SAN PATRICIO	2-13-69	5773	41.0			25,420
4	EWING (5800 SAND)	SAN PATRICIO	4-26-67	5812	39.5			17,231
4	EWING (6800)	SAN PATRICIO	11-17-54	6812	39.0			15,382
4	EWING (6900 SAND)	SAN PATRICIO	7-14-52	6888	40.4	10	894	2,505,917
4	EWING, EAST (FRIO)	SAN PATRICIO	3-00-55	7323	39.0			19,084

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RHC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
4	EWING, S. (7340)	SAN PATRICIO	11-13-64	7340	48.0	10	12	13,977
4	FALFURRIAS	JIM WELLS	M 3-20-48	7275	42.5	1,510	61	63,548
4	FALFURRIAS (FRID 7450)	JIM WELLS	M 4-03-59	7438	43.0			35,917
4	FALFURRIAS, E. (SCHROEDER RES)	JIM WELLS	6-16-53	7060	42.0			5,855
4	FARENTHOLD	NUECES	12-13-46	5886	38.2			1,917,369
4	FARENTHOLD (4950)	NUECES	3-15-61	4950	35.6			37,674
4	FARMERS LIFE (KREIS)	DUVAL	2-17-62	3264	28.0			34,635
4	FIFTY-NINE (CHERNOSKY SAND)	DUVAL	7-25-53	1833	25.5			7,639
4	FINLEY-WEBB, S. (4770)	WEBB	8-15-76	4768	46.0	31,191	39,382	77,686
4	FITZSIMMONS	DUVAL	5-22-38	4303	47.0	354	3,290	5,424,839
4	FITZSIMMONS (CHERNOSKY)	DUVAL	8-23-61	3578	28.0			4,931
4	FITZSIMMONS (HOCKLEY SD.)	DUVAL	1-01-39	3520	28.4			2,313
4	FITZSIMMONS, EAST	DUVAL	1940	4900	44.0			583
4	FITZSIMMONS, EAST (HOCKLEY -A-)	DUVAL	4-01-63	4065	46.0			10,078
4	FITZSIMMONS, EAST (HOCKLEY -B-)	DUVAL	4-17-63	4082	46.0		900	209,618
4	FITZSIMMONS, E. (PETTUS, DIL)	DUVAL	11-25-62	4740	59.5	12	121	33,790
4	FITZSIMMONS, NURTH	DUVAL	8-12-48	4497	44.4			177,947
4	FITZSIMMONS, NE. (4400 SD.)	DUVAL	8-05-51	4432	44.0			159,198
4	FITZSIMMONS, SE. (HOCKLEY)	DUVAL	12-16-63	4054	37.0			24,097
4	FITZSIMMONS, SE. (HOCKLEY A)	DUVAL	7-25-63	4007	45.0			4,565
4	FITZSIMMONS, SE. (HOCKLEY C)	DUVAL	7-27-63	4045	46.0	311	3,139	40,293
4	FLORES	HIDALGO	M 6-13-45	5840	39.8			11,302
4	FLORES (BLOOMBERG 4340)	HIDALGO	M 8-17-66	4343	53.0			48,977
4	FLORES (FRID 4750)	STARR	M 7-15-52	4742	46.0	2,567	1,938	398,866
4	FLORES (SULLIVAN) UPPER	HIDALGO	M 11-10-53	4430	49.1			942,733
4	FLORES (5000)	STARR	10-16-72	5022	47.3	22,933	23,482	115,255
4	FLORES, N. (SULLIVAN, UP.)	HIDALGO	2-14-70	4539	53.5			3,720
4	FLORES, S. (SULLIVAN SD, UP)	HIDALGO	5-07-54	4475	49.0			403,042
	TRANS. FROM FLORES /UPPER SULLIVAN/ FLD. 10-1-54.							
4	FLOUR BLUFF	NUECES	7-07-36	6650	41.5			18,729,496
4	FLOUR BLUFF (PHILLIPS)	NUECES	7-07-63	6650	45.8	15,694	6,544	213,271
	DIVIDED FROM FLOUR BLUFF, EFF. 9-1-63.							
4	FLOUR BLUFF (THOMPSON 6690)	NUECES	9-18-67	6700	45.3			20,782
4	FLOUR BLUFF, EAST (F-1)	NUECES	6-02-67	6997	42.0			150,395
4	FLOUR BLUFF, EAST (H-36)	NUECES	6-06-67	7362	41.3			4,617
4	FLOUR BLUFF, EAST (H-41)	NUECES	5-01-67	7415	40.6			70,426
4	FLOUR BLUFF, EAST (MASSIVE, UP.)	NUECES	5-17-40	6800	41.6	123,714	23,530	8,321,202
	FLD. REDESIGNATED, FORMERLY FLOUR BLUFF, EAST /2-1-67/							
4	FLOUR BLUFF, E. (PHILLIPS, UP.)	NUECES	3-09-68	6896	39.5			68,527
4	FLOUR BLUFF, EAST (WEBB)	NUECES	5-17-40	6777	41.6	155	212	231,477
	TRANS. FROM FLOUR BLUFF, EAST 2-1-67							
4	FORT LIPAN (FRID 5320)	JIM WELLS	6-30-60	5319	37.0			41,419
4	FORTY-NINE	DUVAL	12-20-49	1574	21.3			161,298
4	FORTY-NINE (MIRANDO 2380)	DUVAL	4-24-77	2370	28.8			283
4	FOX-HERD (DUBOSE 9600)	SAN PATRICIO	9-04-70	9630	46.0			500
4	FOX-HERD (FRID 14-B)	SAN PATRICIO	4-21-69	8840	44.0			158,659
4	FOX-HERD (WATSON)	SAN PATRICIO	11-00-76	9743	40.0			677
4	FREEBORN (HOCKLEY 3RD)	JIM WELLS	7-04-60	5088	40.5			3,218
4	FREEBORN (PETTUS)	JIM WELLS	7-15-56	5501	41.4			55,352
4	FREEBORN, EAST (PETTUS)	JIM WELLS	5-04-64	5378	41.4			27,431
4	FROST	STARR	5-24-42	4184	45.1	8,514	2,174	160,274
4	FULTON BEACH	ARANSAS	1947	7166	43.0			1,748,466
	DIVIDED INTO VARIOUS FIELDS 7-1-50.							
4	FULTON BEACH (A-3)	ARANSAS	3-27-53	7133	42.6			667,864
4	FULTON BEACH (A-4 MIOCENE)	ARANSAS	2-20-52	5367	56.0	12	947	1,296,753
	FORMERLY CARRIED AS FULTON BEACH /A-4 SD./, NAME CHANGED 12-1-52							
4	FULTON BEACH (A-4-6)	ARANSAS	4-24-51	7166	41.0			1,603,190
	FORMERLY CARRIED AS FULTON BEACH /A-5/, NAME CHANGED 12-1-52							
4	FULTON BEACH (B-2)	ARANSAS	M 7-01-50	7184	43.8			3,133,934
	TRANS. FROM FULTON BEACH 7-1-50.							
4	FULTON BEACH (B-2 CAUSEWAY)	ARANSAS	7-24-55	7008	41.2			149,591
4	FULTON BEACH (B-3-8)	ARANSAS	7-01-57	7140	41.0			8,872,139
	TRANS. FROM FULTON BEACH 7-1-50.							
4	FULTON BEACH (C-1-2-3 SAND)	ARANSAS	7-01-50	7146	40.0	12	11,679	2,613,609
	TRANS. FROM FULTON BEACH 7-1-50.							
4	FULTON BEACH (E-1 SAND)	ARANSAS	5-24-51	7698	44.0			26,224
4	FULTON BEACH (E-4 SAND)	ARANSAS	7-01-50	7490	40.0	35	8,775	578,780
	TRANS. FROM FULTON BEACH 7-1-50.							
4	FULTON BEACH, EAST (B-2)	ARANSAS	1-30-53	7135	39.8			452,081
4	FULTON BEACH, EAST (B-3-8 SAND)	ARANSAS	5-26-52	7157	41.0	11,579	2,469	922,201
4	FULTON BEACH, EAST (D)	ARANSAS	7-13-53	7466	44.6			92,259
4	FULTON BEACH, EAST (D-2-4)	ARANSAS	9-13-53	7516	38.0			97,937
4	FULTON BEACH, EAST (E SAND)	ARANSAS	10-10-52	7715	42.3			1,150,389
4	FULTON BEACH, N. (A SEG)	ARANSAS	M 3-25-53	6753	42.7			140,407
	TRANS. TO FULTON BEACH, N. A2, A4, B2, B3B & C1 SAND 2-1-54.							
4	FULTON BEACH, N. (A-2 SAND)	REFUGIO	M 5-24-53	6770	42.3	6,659	741	965,384
	TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.							
4	FULTON BEACH, N. (A-3 SAND)	ARANSAS	M 1-29-54	6742	42.9	18,470	1,594	438,881
4	FULTON BEACH, N. (A-4 SAND)	REFUGIO	M 6-06-53	6837	43.1	26,682	3,219	558,283
	TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.							
4	FULTON BEACH, N. (A-6 SD.)	ARANSAS	M 5-01-60	6825	43.2			47,181
4	FULTON BEACH, N. (B-2)	ARANSAS	M 9-04-53	6884	42.0			558,943
	TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.							
4	FULTON BEACH, N. (B-3-8 SAND)	REFUGIO	M 10-21-53	6920	42.9	18,999	1,950	1,020,924
	TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.							
4	FULTON BEACH, N. (C-1 SAND)	ARANSAS	M 3-25-53	6856	42.7			43,617
	TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.							
4	FULTON BEACH, NE. (A-4-6 SAND)	ARANSAS	M 4-24-51	7286	41.0			5,257
	TRANS. FROM FULTON BEACH /A-4-6 SAND/, EFF. 9-6-61.							
4	FULTON BEACH, NE. (B-6)	ARANSAS	M 11-04-67	7409	39.5			14,826
4	FULTON BEACH, NE. (FRID D-1)	ARANSAS	M 6-24-68	7636	39.0			1,836
4	FULTON BEACH, SW (K-3)	ARANSAS	1-31-69	8297	41.0			49,847
4	FULTON BEACH, WEST (A-2)	ARANSAS	6-14-52	6165	40.4	29,820	9,063	596,563
4	FULTON BEACH, WEST (A-3)	ARANSAS	5-21-52	6220	39.0			31,306
	RECLASS. AS GAS RES. 12-3-56.							
4	FULTON BEACH, WEST (A-3 N SEG)	ARANSAS	8-17-58	6224	38.6			23,328
4	FULTON BEACH, WEST (A-4)	ARANSAS	8-11-52	6242	40.1			324,831
	RECLASS. AS SALVAGE OIL 4-17-68							

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RHC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
4	FULTON BEACH, WEST (A-5)	ARANSAS	3-08-52	6204	39.0			390,602
	RECLASS. AS SALVAGE OIL		4-17-68					
4	FULTON BEACH, WEST (B)	ARANSAS	11-06-51	6295	40.5	13,037	711	970,902
4	FULTON BEACH, WEST (C)	ARANSAS	3-03-61	6305	43.3			8,881
	RECLASS. AS NON-ASSOC. GAS RES.		1-1-63					
4	FULTON BEACH, WEST (D)	ARANSAS	8-18-51	6492	46.3	33,064	3,819	843,530
4	FULTON BEACH, WEST (E)	ARANSAS	8-17-52	6625	42.8	18,541	23,497	1,132,939
	FORMERLY CARRIED AS FULTON BEACH, WEST /LOWER		E=					0
4	FULTON BEACH, W. (E LOWER)	ARANSAS	8-17-52	6625	42.8			355,457
4	FULTON BEACH, WEST (E-1 SAND)	ARANSAS	9-18-53	7059	38.4			94,439
4	FULTON BEACH, WEST (E-4 SD.)	ARANSAS	5-07-61	7126	41.0			
	RECLASS. AS GAS SALVAGE RES.		9-1-63					
4	FULTON BEACH, W. (E-4 SD. SEG A)	ARANSAS	6-08-67	7094	45.0			200,748
4	FULTON BEACH, WEST (F)	ARANSAS	5-09-51	6632	42.5			213,884
	FORMERLY CARRIED AS FULTON BEACH, WEST /F=2		/					
4	FULTON BEACH, WEST (G)	ARANSAS	9-22-51	6900	41.8			919,351
	RECLASS. AS GAS SALVAGE RES.		8-1-66					
4	FULTON BEACH, W. (G MIDDLE)	ARANSAS	2-01-54	6962	37.6			77,770
4	FULTON BEACH, WEST (H LOWER)	ARANSAS	3-25-53	7752	42.5			33,303
	RECLASS. AS GAS SALVAGE RES.		9-1-63					
4	FULTON BEACH, WEST (H UPPER SW)	ARANSAS	7-20-66	7501	46.0			15,033
4	FULTON BEACH, WEST (I)	ARANSAS	1-04-52	7305	41.7			575,713
	FORMERLY CARRIED AS FULTON BEACH, WEST /I=1		SAND/					
4	FULTON BEACH, WEST (I-1 SW.)	ARANSAS	5-18-53	7840	43.2			235,415
	RECLASS. AS GAS SALVAGE RES.		9-1-63					
4	FULTON BEACH, WEST (J)	ARANSAS	12-19-55	7400	43.0			106,590
4	FULTON BEACH, WEST (J-4 SAND)	ARANSAS	4-21-61	8020	41.0			591
4	FULTON BEACH, WEST (K SAND)	ARANSAS	1951	7827	42.0			116,156
4	FULTON BEACH, WEST (K-3)	ARANSAS	9-19-51	7827	41.7			66,420
4	FULTON BEACH, W. (K-3 SAND, S.)	ARANSAS	10-15-53	8200	42.0			22,082
4	FULTON BEACH, WEST (K-5)	ARANSAS	4-21-78	8614	46.0	41,170	17,504	17,504
4	FULTON BEACH, WEST (K-7)	ARANSAS	1-30-54	7925	43.3			72,662
	RECLASS. AS GAS RES.		12-3-56					
4	GAINES (6700 SAND)	SAN PATRICIO	6-14-53	6741	29.0			25,496
4	GAINES (7700)	SAN PATRICIO	6-01-70	7700	37.3	4,575	7,224	103,056
4	GALINDO (VICKSBURG)	JIM WELLS	7-11-55	4950	42.3			27,158
4	GALLAGHER	JIM WELLS	6-07-40	5200	39.4	12,288	2,595	618,597
4	GANDY	NUECES	3-20-39	5440	38.6			745,751
4	GARCIA	STARR	3-07-42	3748	45.1	200,196	561,284	26,625,615
4	GARCIA (FROST -A-)	STARR	3-07-42	3748	45.1	52,471	7,069	999,168
	DIVIDED FROM GARCIA, EFF.		9-1-63					
4	GARCIA (FROST -A- IX)	STARR	11-23-66	3444	39.6			194
4	GARCIA (FROST -B-, SE.)	STARR	2-19-74	3530	47.5	631	802	7,819
4	GARCIA (GARCIA II)	STARR	2-01-72	3753	47.6			20,030
4	GARCIA (GARCIA III)	STARR	10-13-70	3874	44.3			3,778
4	GARCIA (GARCIA IV)	STARR	3-07-42	3748	45.1			664
	DIVIDED FROM GARCIA, EFF.		9-1-63					
4	GARCIA (GARCIA V)	STARR	11-08-64	3811	43.6	3,771	181	22,182
4	GARCIA (MILLER -A-)	STARR	3-07-42	3748	45.1	11,274	31,007	1,732,452
	DIVIDED FROM GARCIA, EFF.		9-1-63					
4	GARCIA (MILLER "A" II)	STARR	3-07-42	3748	45.1	2,681	4,568	197,795
	TRANS. FROM GARCIA /MILLER-A- /FLD.		4-1-69					
4	GARCIA (MILLER -A- X)	STARR	3-07-42	4001	45.1			293,548
	TRANS. FROM GARCIA /MILLER -A- /FLD.		10-1-65					
4	GARCIA (MILLER -B- IX)	STARR	7-16-63	4042	46.0			169
4	GARCIA (MILLER -B- VI)	STARR	3-07-42	4100	47.0	16,210	51,429	1,137,941
	TRANS. FROM GARCIA FLD.		9-1-63					
4	GARCIA (MILLER -B- X)	STARR	8-20-64	4220	44.4	1,490	4,804	50,883
4	GARCIA (MILLER -B- XI)	STARR	3-03-65	4184	45.4			8,285
4	GARCIA (MILLER -C-)	STARR	3-07-42	3748	45.1			116,737
	DIVIDED FROM GARCIA, EFF.		9-1-63					
4	GARCIA (MILLER -C- I)	STARR	5-31-64	4132	47.9	43,836	161,135	1,936,876
4	GARCIA (MILLER -F- II)	STARR	3-07-42	3748	45.1			63,447
	DIVIDED FROM GARCIA, EFF.		9-1-63					
4	GARCIA (MILLER -L-)	STARR	1-30-62	3884	46.0			5,343
4	GARCIA (SOLIS)	STARR	3-07-42	3748	45.1	25,172	14,274	552,815
	DIVIDED FROM GARCIA, EFF.		9-1-63					
4	GARCIA (SOLIS A-V-B)	STARR	12-01-74	3904	68.7	9,316	3,120	38,226
4	GARCIA (SOLIS XV)	STARR	11-00-64	3947	45.6	4,445	12,173	299,907
4	GARCIA (STRAY 3470)	STARR	5-13-77	3468	43.6	12,164	28,798	47,594
4	GARCIA (STRAY-3675)	STARR	9-23-67	3679	41.0	7,622	5,988	93,311
4	GARCIA (4200)	STARR	11-19-69	4204	40.0			1,268
4	GARCIA (4380)	STARR	8-07-64	4363	43.4			1,630
4	GARCIA (4600)	STARR	1-13-77	4619	46.0			3,008
4	GARCIA, SE. (GUZMAN)	STARR	6-00-66	4024	46.7			222
4	GARZA (YEGUA 2500)	JIM HOGG	11-12-64	2532	32.0			27,114
4	GATES RANCH (N-4)	DIMMIT	M 3-17-68	5220	43.9			1,554
4	GATES RANCH (N-5)	WEBB	M 3-08-68	5416	48.0			5,452
4	GERONIMO, SE. (9360)	SAN PATRICIO	M 5-13-77	9362	32.8	3,337	247	1,501
4	GINNY (FRID 8300)	SAN PATRICIO	M 4-05-58	8407	41.0			13,317
4	GINNY, E. (FLDERKE)	ARANSAS	M 7-17-73	8765	40.0	11	937	8,916
4	GINNY, E. (LUNUBEPG)	ARANSAS	M 7-11-65	8892	41.5	1,380	8,776	217,493
4	GINNY, E. (7450)	SAN PATRICIO	M 6-08-66	7450	42.5	29,851	49,223	414,267
4	GINNY, E. (7650)	SAN PATRICIO	M 4-03-65	7645	42.8			503,438
4	GLEN	ZAPATA	M 4-26-40	2160	22.1	48	2,867	3,300,288
4	GLEN MARTIN (WILCOX 6000)	WEBB	M 4-05-61	6060	49.5			22,757
4	GOLD RIVER, NORTH (N-3-E)	WEBB	M 4-27-69	4311	43.3			180
4	GONZALENA (5850 SAND)	BROOKS	M 3-24-55	5842	46.4			45,854
4	GONZALENA (6500 SAND)	BROOKS	M 3-25-55	6548	45.8			10,064
4	GOOD FRIDAY (HILDA SAND)	DUVAL	M 4-05-58	3562	47.9			286,403
4	GOOSE ISLAND (A-2)	ARANSAS	M 1-04-53	7348	45.7			20,720
4	GOOSE ISLAND (C SD, LD.)	ARANSAS	M 3-10-76	7104	42.5	69,522	35,907	95,716
4	GOOSE ISLAND (F SAND)	ARANSAS	M 12-18-52	7802	43.6			21,244
4	GORMAC	DUVAL	M 2-25-45	2470	24.0	25	5,060	944,128
4	GORMAC (FRID 1300)	DUVAL	M 12-26-78	1318	22.0			0
4	GOSSETT (FRID 7050)	SAN PATRICIO	M 5-01-64	7052	41.0			49,577
4	GOVT. WELLS, NORTH	DUVAL	M 8-27-28	1568	21.0	48,190	304,564	76,582,646
	GOVT. WELLS, N. /1800/ FLD. INCRP.		9-1-67					

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
4	GOVT. WELLS N. (MIRANDO, N)	DUVAL	6-01-74	2394	21.0	98,753	10,701	41,767
4	GOVT. WELLS, N. (QUEEN CITY)	DUVAL	4-11-52	5432	44.9	114,335	20,670	3,496,360
4	GOVT. WELLS, N. (STRAY 1900)	DUVAL	2-17-71	1906	21.4			5,384
4	GOVT. WELLS, N. (YEGUA MIDDLE)	DUVAL	11-28-41	2937	36.2	399	490	271,181
4	GOVT. WELLS, N. (YEGUA 2800)	DUVAL	5-04-74	2864	28.0	39	1,296	13,722
4	GOVT. WELLS, N. (YEGUA 3250)	DUVAL	7-09-74	3234	35.6	8,194	22,822	50,847
4	GOVT. WELLS, N. (900 SAND)	DUVAL	9-14-48	918	20.0	48	3,706	285,530
4	GOVT. WELLS, N. (990 SAND)	DUVAL	9-19-73	2026	32.0	1,274	4,964	64,813
4	GOVT. WELLS, N. (1000 SAND)	DUVAL	10-11-50	1062	19.0	39	1,510	54,402
4	GOVT. WELLS, N. (1150)	DUVAL	11-24-78	1167	19.9	3	1,569	1,569
4	GOVT. WELLS, N. (1500 SD.)	DUVAL	1949	1508	21.0			4,662
4	GOVT. WELLS, N. (1550)	DUVAL	4-20-64	1547	20.0			28,544
4	GOVT. WELLS, N. (1740 SAND)	DUVAL	6-16-59	1751	35.1			110,394
4	GOVT. WELLS, N. (1800A, N)	DUVAL	7-01-73	1810	24.6	19,764	22,819	461,851
4	GOVT. WELLS, N. (1800-B, W)	DUVAL	4-25-72	1725	24.7			52,460
4	GOVT. WELLS, N. (1800 SAND)	DUVAL	1-27-43	1818	27.9			689,646
CONSOLIDATED WITH GOVT. WELLS, NORTH FLD. 9-1-67								
4	GOVT. WELLS, N. (1800, N.)	DUVAL	2-14-71	1733	24.0	5,526	5,550	65,872
4	GOVT. WELLS, SOUTH	DUVAL	1-01-28	2200	21.6	10,936	237,932	16,136,216
4	GOVT. WELLS, S. (HOCKLEY 1900)	DUVAL	4-29-65	1919	19.1			30,462
4	GRABEN (ALICE)	JIM WELLS	11-25-61	5105	50.0			23,071
4	GREGG WOOD	STARR	2-04-49	1315	22.0			1,393
4	GREGG WOOD (1280 SAND)	STARR	2-17-58	1291	22.0			3,480
4	GREGG WOOD (1420 SAND)	STARR	1-03-58	1423	22.0	24	1,433	77,219
4	GREGG WOOD (1450 SAND)	STARR	9-06-57	1467	22.0			43,564
4	GREGG WOOD (1550 SAND)	STARR	2-17-58	1566	22.0	12	1,302	111,590
4	GREGG WOOD, S. (3910 E. SEG.)	STARR	2-26-65	3914	49.0			2,315
TRANS TO GREGG WOOD, S. /3950/FIELD 6-1-65.								
4	GREGG WOOD, S. (3950)	STARR	11-18-63	3937	46.0			358,714
4	GREGG WOOD, S. (5300)	STARR	4-04-66	5399	38.2			24,297
4	GREGG WOOD, S. (5350)	STARR	10-07-72	5450	48.0	27,869	237	4,053
4	GREGG WOOD, W. (4150)	STARR	8-10-67	4168	49.0			13,806
4	GREGG WOOD, W. (5530)	STARR	8-02-66	5564	39.0			289
4	GREGORY	SAN PATRICIO	1944	8496	44.0			13,779
4	GREGORY, EAST (FRIO 8800)	SAN PATRICIO	8-04-67	8837	40.0			15,820
4	GREGORY, WEST (GREGORY)	SAN PATRICIO	11-03-78	8522	43.4	2,188	2,442	2,442
4	GRONEVELD (5500)	NUECES	6-27-69	5567	47.4			6,865
4	GRUY	DUVAL	5-19-50	2610	25.5	3,095	14,391	2,009,676
POQUITO CREEK TRANS. INTO THIS FLD., EFF. 11-1-56.								
4	GUEDIN (STARK 8000)	SAN PATRICIO	8-24-68	8007	41.1			1,156
4	GUERRA	STARR	2-01-33	2245	34.5			3,791,988
4	GUTIERREZ (ROSENBERG SAND)	WEBB	2-22-52	1667	25.0			1,611,240
4	GUTIERREZ (VELA SAND)	JIM HOGG	6-13-61	3208	40.0			2,302
4	GYP HILL	BROOKS	1946	4070	44.0	2,673	2,767	60,365
4	GYP HILL (FINLEY SAND)	BROOKS	11-25-55	7425	41.4			203,307
4	GYP HILL (GARDNER SAND)	BROOKS	11-25-55	7362	42.4			103,996
4	GYP HILL, SE. (FRIO 7500)	BROOKS	1-21-66	7494	43.8	4	1,854	15,672
4	HAGIST RANCH (ARGO)	DUVAL	M 10-11-53	1818	22.1	10,634	61,574	1,248,933
4	HAGIST RANCH (ARGO, NE.)	DUVAL	10-24-73	1902	24.0	25,265	788	9,205
4	HAGIST RANCH (PURPLE SAND)	DUVAL	M 3-22-55	1826	19.8	12	6,286	193,260
4	HAGIST RANCH (QUEEN CITY SAND)	DUVAL	M 6-24-53	5194	44.0	31,188	48,855	4,301,177
4	HAGIST RANCH (WILCOX G)	MCMULLEN	M 2-20-52	7730	32.4			1,904,659
4	HAGIST RANCH, N. (YEGUA 2800)	DUVAL	5-06-70	2812	40.0	12	6,922	117,350
4	HALDEMAN	JIM WELLS	4-26-41	5021	40.5			99,874
4	HALDEMAN, SOUTH	JIM WELLS	1947	4195	44.0			56,816
DIVIDED INTO ZONES 1-1-48.								
4	HALDEMAN, SOUTH (ZONE 10)	JIM WELLS	4-12-52	4210	35.6			29,255
4	HALDEMAN, SOUTH (ZONE 13)	JIM WELLS	9-11-56	4210	43.9			466
4	HALDEMAN, SOUTH (ZONE 14-A)	JIM WELLS	7-16-47	4195	43.9			657,459
4	HALDEMAN, SOUTH (ZONE 15)	JIM WELLS	2-17-47	4495	47.8			537
4	HALDEMAN, SOUTH (ZONE 16)	JIM WELLS	7-21-48	4446	48.2			15,041
4	HALDEMAN, SOUTH (ZONE 17)	JIM WELLS	7-21-58	4494	40.4			95,597
4	HALDEMAN, SOUTH (ZONE 20)	JIM WELLS	6-03-47	5135	45.7			119,330
4	HALDEMAN, SOUTH (ZONE 20-A)	JIM WELLS	7-28-61	5043	42.6			1,820
4	HALDEMAN, SOUTH (ZONE 21-D)	JIM WELLS	10-28-48	5460	49.9			83,254
4	HALDEMAN, SOUTH (ZONE 22-A)	JIM WELLS	4-24-47	5563	40.0			116,881
4	HALF MOON REEF (5620)	ARANSAS	3-17-64	5624	55.0			145,411
4	HALF MOON REEF (5650)	ARANSAS	6-19-60	5823	50.9			532,945
4	HAM (MIRANDO)	DUVAL	12-04-58	2660	21.1			4,076
4	HARBISON (LOMA NOVIA 3440)	JIM HOGG	10-27-64	3442	38.0	11	837	19,598
4	HARDWICKE (4100 SAND)	STARR	11-30-50	4092	45.9			97,151
4	HARDWICKE, N. (SULLIVAN, LD)	STARR	3-14-72	3706	42.5			27,724
4	HARDWICKE, S. (4200)	STARR	2-02-76	4212	40.9			1,209
4	HARGILL (11000 SAND)	HIDALGO	11-25-54	11241	42.5	12	159	95,544
4	HARRY (MIRANDO)	WEBB	M 7-09-56	707	24.0	261	2,230	101,013
4	HARRY J., MOSSER (4150)	STARR	3-11-63	4146	39.8			18,800
4	HARVEY	SAN PATRICIO	10-26-50	8104	42.5			912,065
EFF. 4-1-51, HARVEY ZONE 10-E 11D & 13B CONS. INTO HARVEY FLD.								
4	HARVEY (STARK)	SAN PATRICIO	9-24-76	9372	42.5	6,201	3,469	7,907
4	HARVEY (10-E)	SAN PATRICIO	1951	8104	43.0			1,547
TRANS. TO HARVEY FLD. 4-1-51.								
4	HARVEY (11-D)	SAN PATRICIO	1950	8204	44.0			11,402
TRANS. TO HARVEY FLD. 4-1-51.								
4	HARVEY (12-B NE SEG)	SAN PATRICIO	6-28-65	8519	41.0			11,178
4	HARVEY (13-B)	SAN PATRICIO	1951	8630	42.0			2,542
TRANS. TO HARVEY FLD. 4-1-51.								
4	HARVEY, EAST (L-5)	SAN PATRICIO	4-15-73	8734	43.2			1,400
4	HARVEY, N. (12-D)	SAN PATRICIO	1-02-68	8639	43.5			7,884
4	HARVEY, WEST (MCKANEY SD.)	SAN PATRICIO	11-28-58	9360	32.0			23,331
4	HEADQUARTERS (FRIO 0-3)	ARANSAS	4-01-78	10097	46.1	114,296	8,139	8,139
4	HEADQUARTERS (8500)	ARANSAS	6-19-67	8512	41.4			2,451
4	HEBBRONVILLE, N. (MIRANDO)	JIM HOGG	3-14-58	3651	26.0			7,497
4	HEBBRONVILLE, S. (4235 SD.)	JIM HOGG	8-16-53	4235	46.8			4,811
4	HEBBRONVILLE, SE. (PETTUS)	JIM HOGG	9-05-61	5138	44.6	134,466	6,607	128,085
4	HEBBRONVILLE, SE. (YEGUA)	JIM HOGG	8-24-75	6141	48.6			12,800
4	HEEP (GRULLO)	KLEBERG	2-01-77	8418	36.5	11	2,986	8,009
4	HELLEN	JIM HOGG	7-20-50	8064	38.5	22	809	172,598
4	HENNE-WINCH-FERRIS	JIM HOGG	M 1924	1950	21.0			3,215,988

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
4	HENSHAW (5100 SAND)	JIM HOGG	10-03-40	5140	31.1		170	285,541
4	HERBST	DUVAL	6-10-44	2801	23.0	6		67,990
4	HERBST, NORTH (LOMA NOVIA)	DUVAL	8-01-57	2802	28.0	12	3,860	454,004
4	HERBST, WEST (LOMA NOVIA)	DUVAL	6-14-59	2828	23.2	1	60	28,523
4	HERBST, WEST (MIRANDD)	DUVAL	6-26-69	2968	22.0			5,966
4	HERLINDA VELA (QUEEN CITY)	ZAPATA	11-19-58	2880	23.2			2,976
4	HERSCHAP (LOMA NOVIA)	STARR	2-09-59	1434	21.7			3,239
4	HET (HET SAND 2ND)	SAN PATRICIO	6-16-55	2678	23.3			12,730
4	HET (3100 FRIO)	SAN PATRICIO	4-26-70	3058	23.8	12	1,369	16,143
4	HET (3114 SAND)	SAN PATRICIO	10-04-55	314	25.0	12	1,923	63,062
4	HIBERNIA (CHAPMAN SAND)	SAN PATRICIO	5-12-57	5500	36.5	39	112	116,002
4	HIBERNIA (THOMASON SD.)	SAN PATRICIO	1-24-59	5356	38.9	861	2,519	61,115
4	HIBERNIA (4400 FRIO)	SAN PATRICIO	10-07-59	4463	28.0			992
4	HIBERNIA (4600)	SAN PATRICIO	3-03-60	4618	32.1			8,527
4	HIBERNIA (4900)	SAN PATRICIO	3-24-59	4904	37.9			2,813
4	HIBERNIA (5050 FRIO)	SAN PATRICIO	7-06-56	4900	40.5			3,623
4	HIBERNIA (5400 FRIO)	SAN PATRICIO	9-19-59	5455	36.4			18,425
4	HIBERNIA (5600 SAND)	SAN PATRICIO	9-19-57	5607	39.8	879	1,994	44,514
4	HIBERNIA (5700 FRIO)	SAN PATRICIO	10-03-62	5696	40.0			582
4	HINDE (D-2 FRIO)	STARR	5-23-66	4651	49.1			3,440
4	HINDE (FRIO 16)	STARR	5-03-65	5135	47.2	17,012	25,771	382,982
4	HINDE (FRIO 18)	STARR	4-08-65	5228	46.0	2,197	2,778	154,481
4	HINDE (VKS8G, NO. 1)	STARR	4-11-65	5420	43.2	11,221	18,024	555,743
4	HINDE (VKS8G, NO. 1, LD.)	STARR	5-07-65	5432	47.0			95,952
4	HINDE (VKS8G, NO. 1, LD, FB A)	STARR	4-20-65	5421	46.0	2,836	12,636	154,235
4	HINDE (5700)	STARR	9-03-78	5661	47.0	15	154	154
4	HINDE, EAST (FRIO 5400)	STARR	3-10-71	5416	46.0	51	517	28,830
4	HINOJOSA (G-12)	KLEBERG	8-19-78	6145	45.0	45,947	5,478	5,478
4	HINOJOSA, N. (F-30)	KLEBERG	8-24-78	5298	42.6	2	4,231	4,231
4	HINOJOSA, N. (G-08)	KLEBERG	11-10-78	6021	47.2	2	6,097	6,097
4	HODGES (STILLWELL SAND, UP)	SAN PATRICIO	9-11-52	4914	32.0			623,466
4	HODGES (3200 SAND)	SAN PATRICIO	5-05-56	3227	22.4			108,516
4	HODGES, N. (3100)	SAN PATRICIO	4-06-69	3096	24.0			11,235
4	HOFFMAN	DUVAL	2-02-35	2858	25.5	4,794	230,431	47,522,887
4	HOFFMAN (MIRANDD)	DUVAL	1-14-57	2947	22.4	1,769	77,529	1,021,816
4	HOFFMAN (2540 ARGB)	DUVAL	5-20-69	2544	30.0			1,204
4	HOFFMAN (2730 LOMA NOVIA)	DUVAL	4-25-69	2733	32.0	646,525	494,205	7,143,574
4	HOFFMAN, EAST	DUVAL	3-20-50	2038	20.0	48	14,020	1,305,632
4	HOGG RIDGE (3400)	JIM HOGG	4-09-58	3404	37.0			466
4	HOLBEIN	JIM HOGG	9-30-50	2795	24.5	8,341	74,175	465,428
4	HOLBEIN (PETTUS)	JIM HOGG	10-27-78	2789	22.2	3	255	255
4	HOLLAND	STARR	5-27-46	2959	24.0	12	308	271,980
4	HOLLAND=HEBBRONVILLE	JIM HOGG	1939	3226	33.0			1,351
4	HOLLOW TREE	JIM WELLS	12-11-49	3354	24.3	37	3,384	1,244,630
4	HOLLOW TREE (DAVIS SAND)	JIM WELLS	11-13-50	3510	28.3	10	1,220	199,830
4	HOLLOW TREE, SOUTH (3400)	JIM WELLS	2-10-78	3429	26.5	8,209	22,809	28,809
4	HOT WELLS (PETTUS 5300)	JIM HOGG	2-13-72	5337	44.0	3,472	5,604	55,148
4	HOT WELLS (PETTUS 5300, S)	JIM HOGG	8-12-72	5336	43.2	1,738	2,879	31,477
4	HOUGHTON (MIRANDD SAND)	JIM HOGG	4-29-54	2962	22.0			0
4	HOWELL (3660 SAND)	SAN PATRICIO	2-06-58	3667	37.8			23,628
4	HOWELL (5200 SAND)	JIM WELLS	4-13-52	5310	45.0			747,331
4	HUGHES	WEBB	8-09-46	1870	21.0			805,711
4	INDIAN POINT (E-1)	NUECES	9-05-70	8208	40.0			8,109
4	INDIAN POINT (E-8)	NUECES	3-29-66	8636	37.4			10,177
4	INDIAN POINT (E-10)	NUECES	6-05-65	8809	37.6			42,720
4	INDIAN POINT (F-1, 2)	NUECES	6-24-65	8885	37.0			91,299
4	INDIAN POINT (F-4)	NUECES	2-11-65	9024	39.3	1,801	1,584	183,277
4	INDIAN POINT (F-5)	NUECES	9-23-63	9071	37.7			13,690
4	INDIAN POINT (F-8 LOWER)	NUECES	2-01-75	9500	48.5			98
4	INDIAN POINT (F-10)	NUECES	1-30-68	9654	53.5			3,925
4	INDIAN POINT (8500)	NUECES	6-16-57	8496	41.1			14,865
4	INDIAN POINT (9100 SAND)	NUECES	7-08-57	9077	34.2			16,101
4	INDIAN POINT (9550 SAND)	NUECES	6-04-57	9564	25.0			58,415
4	INLAND (2200 FRIO)	STARR	11-09-68	2206	25.0	12	865	13,808
4	IRA	STARR	8-24-45	3923	45.0			17,037
4	JABONCILLOS CREEK (FRIO)	DUVAL	5-20-55	3100	26.0	235	26,019	1,438,433
4	JABONCILLOS CREEK (NEW YEAR)	DUVAL	1-12-57	3067	20.8			50,374
4	JANAL (2400 SAND)	STARR	2-28-58	2438	34.0			3,858
4	JARON (4300)	JIM HOGG	8-16-78	4304	48.5	6,002	9,417	9,417
4	JASPER=WEBB (YEGUA 3500)	WEBB	11-01-74	3576	45.0	229,895	275,171	752,382
4	JAVELINA	HIDALGO	12-04-47	5410	42.5			2,168
4	JAVELINA (ROYAL)	HIDALGO	8-05-58	5507	46.3	4,728	2,342	380,918
4	JAY SIMMONS	STARR	7-04-47	6110	41.3	416,267	45,266	5,685,721
4	JAY SIMMONS (F-2)	STARR	7-17-63	6317	41.9			30,748
4	JAY SIMMONS (5734 FRIO)	STARR	1-12-64	5743	43.4	3,994	360	29,782
4	JAY SIMMONS (5970)	STARR	9-01-67	5967	41.0			485
	TRANS. FROM JAY SIMMONS FLD. 9-1-67							
4	JAY SIMMONS (6360)	STARR	11-24-68	6368	41.6			11,120
4	JAY SIMMONS (6900)	STARR	2-13-62	6918	41.3			56,082
4	JAY SIMMONS (7200 VICKSBURG)	STARR	7-19-64	7198	37.8			7,329
4	JAY SIMMONS, SOUTH (HINOJOSA)	STARR	8-14-52	6132	45.8	1,099	3,619	303,692
4	JAY SIMMONS, S. (HINOJOSA 3 SD.)	STARR	7-27-59	6196	46.1			24,057
4	JAY SIMMONS, S. (5900 SD)	STARR	11-24-51	6918	45.0			15,245
4	JENNINGS	ZAPATA	3-09-14	1150	20.9	21	15,057	6,563,874
4	JENNINGS, E. (QUEEN CITY NO.9)	ZAPATA	5-25-66	5230	34.8			3,537
4	JENNINGS, WEST (CROCKETT)	ZAPATA	10-23-63	3300	37.8	11,155	19,266	862,598
4	JENNINGS, WEST (FALCON, LOWER)	ZAPATA	5-02-74	2504	28.1	2,628	666	6,733
4	JENNINGS, W. (QUEEN CITY NO 2)	ZAPATA	10-04-64	4178	37.4	254,102	34,401	957,942
4	JENNINGS, W. (QUEEN CITY NO 3)	ZAPATA	7-27-66	4198	37.4	7,150	363	65,293
	TRANS. FROM JENNINGS, W. /NO. 2 QUEEN CITY/ EFF. 2-10-67							
4	JENNINGS, W. (QUEEN CITY NO. 10)	ZAPATA	5-24-70	4644	29.6	1,196	899	8,124
4	JENNINGS, W. (SPARTA)	ZAPATA	11-13-71	3623	39.6	115,043	25,233	521,898
4	JENNINGS, W. (3000 SAND)	ZAPATA	12-13-51	3040	39.6	22,530	14,812	5,357,549
4	JENNINGS, W. (3000 SAND SEG E)	ZAPATA	1952	3054	40.0			130,574
4	JOE MOSS	ZAPATA	11-14-47	757	27.0			42,258
4	JOE MOSS (500 SAND)	ZAPATA	5-01-52	500	20.0	20	2,187	535,628
	TRANSFERRED FROM JOE MOSS							
4	JOHNS (HOCKLEY)	DUVAL	8-21-56	3954	26.4	25,696	21,243	3,408,503

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RHC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
4	JOHNS (HOCKLEY, UPPER)	DUVAL	12-16-56	3573	29.0			
4	JONES (YEGUA C-4)	JIM HOGG	11-14-65	5462	44.0		8,370	937,199
4	JONES (YEGUA P-1)	JIM HOGG	8-21-78	5223	45.6			11,968
4	JONES (YEGUA P-3)	JIM HOGG	1-01-67	5396	44.7	8,835	1,825	1,825
4	JONES (5600)	JIM HOGG	3-05-60	5636	43.6			24,044
4	JONES (5730)	JIM HOGG	4-08-78	5734	44.9			2,800
4	JONES (6000)	JIM HOGG	5-11-65	6061	37.0			6,439
4	JONES, E. (HOCKLEY SAND)	STARR	2-19-51	4598	46.9	1,961	2,980	107,084
4	JONES, N. (HOCKLEY J-3 SAND)	JIM HOGG	6-25-51	4931	43.7			2,798,082
4	JONES, NE. (HOCKLEY SD.)	JIM HOGG	1951	4786	40.0			29,263
4	JONES, SE. (HOCKLEY SD.)	STARR	M 9-18-52	4834	49.7			2,958
4	JUDD CITY (FRID 6000)	STARR	10-06-70	5978	43.8			879
4	JUDD CITY (FRID 6090)	STARR	11-19-70	6090	46.4			28,242
4	JUDD CITY (FRID 6500)	STARR	4-07-75	6492	47.6	12	398	33,523
4	JUDD CITY (PIRTLE 5960 SD.)	STARR	6-14-69	5969	44.8	4,362	1,107	5,139
4	JUDD CITY, S. (FRID 5100)	STARR	9-02-70	5112	49.0	60,502	21,764	584,303
4	JULIAN (20-E)	KENEDY	3-26-68	6062	44.8			66,444
4	JULIAN (20-F)	KENEDY	6-04-68	8098	72.9			1,048,845
4	JUPITER (FRID 6200)	NUECES	12-19-57	6196	50.0			162,437
4	JURICA	NUECES	1950	4732	37.0			10,472
4	KELLY RANCH (FRID 6266)	NUECES	10-05-58	6269	36.0	12		1,237
4	KELLY RANCH, WEST (TALBERT)	NUECES	1-26-63	6287	37.1		4,817	705,682
4	KELSEY	JIM HOGG	9-06-38	4730	34.7			341
	EFF. 6-1-58, TRANS. TO VARIOUS FLDS.							12,725,256
4	KELSEY (K-1)	JIM HOGG	M 9-06-38	4802	34.7			330,186
	SUBDIV. FROM KELSEY /K-1, 2 AND 3/ 10-1-67							
4	KELSEY (K-1, 2 AND 3)	JIM HOGG	M 9-06-38	4802	34.7			1,421,945
	SUBDIVIDED INTO-KELSEY K-1-KELSEY 2, 3 & 4-KELSEY K-5							
4	KELSEY (K-2, 3 & 4)	BROOKS	M 10-01-67	4714	47.0			
	TRANS FROM KELSEY /K-1,2,3/ FLD 10-1-67					7,820	59	205,759
4	KELSEY (K-5)	BROOKS	M 10-01-67	4636	34.7			8,140
	TRANS FROM KELSEY /K-1,2, & 3/ FLD. 10-1-67							
4	KELSEY (M-1-M)	BROOKS	M 9-06-38	4730	34.7	1,402	507	68,727
	SEPERATED FROM KELSEY, 6-1-58,							
4	KELSEY (M-1-U)	JIM HOGG	M 9-06-38	4730	34.7			11,891
	SEPERATED FROM KELSEY, 6-1-58,							
4	KELSEY (M-2)	JIM HOGG	M 9-06-38	4730	47.3	19,384	31,254	7,396,035
	SEPERATED FROM KELSEY, 6-1-58,							
4	KELSEY (STRAY 2000)	JIM HOGG	M 11-04-66	2000	46.6			2,745
4	KELSEY, DEEP (FRID 7250, S)	BROOKS	11-14-69	7250	44.3			90,926
4	KELSEY, DEEP (ZONE 15)	JIM HOGG	M 4-18-45	5171	51.8			226,703
4	KELSEY, DEEP (ZONE 15-C, C)	BROOKS	M 5-05-67	5098	47.7			83,306
4	KELSEY, DEEP (ZONE 15-H, C)	JIM HOGG	M 1-27-67	5226	48.5			4,152
4	KELSEY, DEEP (ZONE 15-K)	BROOKS	M 8-14-67	5239	46.0	1,073	3,629	134,545
4	KELSEY, DEEP (ZONE 16)	BROOKS	M 1-29-51	5310	41.0			656,131
4	KELSEY, DEEP (ZONE 16-A, W)	BROOKS	M 9-01-67	5254	41.0			182,729
	TRANS. FROM KELSEY /DEEP ZONE 16/ 9-1-67							
4	KELSEY, DEEP (ZONE 16-C)	BROOKS	M 9-01-67	5292	41.0			33,234
	TRANS. FROM KELSEY /DEEP, ZONE 16/ 9-1-67							
4	KELSEY, DEEP (ZONE 16-E)	BROOKS	M 1-29-51	5328	41.0	3,727	1,077	33,458
	TRANS. FROM KELSEY /DEEP, ZONE 16/ FLD. 9-1-69							
4	KELSEY, DEEP (ZONE 16-E, NC)	BROOKS	M 3-13-67	5365	40.0			13,111
4	KELSEY, DEEP (ZONE 16-E, W)	JIM HOGG	M 4-01-78	5427	42.3	10,600	2,560	2,560
4	KELSEY, DEEP (ZONE 17)	JIM HOGG	M 6-15-45	5510	44.7			723,581
	TRANS. TO KELSEY /DEEP, ZONE 17-A /N//, EFF. 5-1-63.							
4	KELSEY, DEEP (ZONE 17-A, N)	BROOKS	M 6-15-45	5510	44.7			107,096
	TRANS. FROM KELSEY /DEEP, ZONE 17//, EFF. 5-1-63.							
4	KELSEY, DEEP (ZONE 17-A, NW)	BROOKS	M 2-25-66	5579	42.6	516	13,806	316,566
4	KELSEY, DEEP (ZONE 17-B)	BROOKS	M 6-15-45	5510	44.7	61,606	3,316	3,081,387
	SEPERATED FROM ZONE 17, 4-1-49							
4	KELSEY, DEEP (ZONE 17-B, N)	BROOKS	M 6-15-45	5424	45.0	10,574	3,774	1,822,111
	DIVIDED FROM KELSEY /DEEP, ZONE 17-B//, EFF. 5-1-63.							
4	KELSEY, DEEP (ZONE 17-B, NE)	BROOKS	M 7-04-67	5475	40.9			87,103
4	KELSEY, DEEP (ZONE 17-B, NW)	BROOKS	M 4-16-73	5602	42.5			3,793
4	KELSEY, DEEP (ZONE 18)	BROOKS	M 7-07-45	5702	38.6	178,943	18,599	3,980,929
	TRANS. FROM KELSEY /DEEP, ZONE 18/ AND KELSEY, SNUTH 3-1-69							
4	KELSEY, DEEP (ZONE 18-A & B, C)	JIM HOGG	M 7-07-45	5489	38.6	38,909	9,873	2,584,560
	TRANS. FROM KELSEY /DEEP ZONE 18/ AND KELSEY, SOUTH 3-1-69							
4	KELSEY, DEEP (ZONE 18-B)	BROOKS	M 7-10-46	5900	41.3	12,012	2,962	1,732,406
4	KELSEY, DEEP (ZONE 18-B & C, N)	BROOKS	M 7-07-45	5742	39.0	16,714	7,939	2,691,161
	TRANS. FROM KELSEY /DEEP, ZONE 18-C//, EFF. 5-1-63.							
4	KELSEY, DEEP (ZONE 18-C)	JIM HOGG	M 7-07-45	5700	39.0			950,225
	TRANS. FROM KELSEY DEEP /Z-18//, EFF. 5-1-63 TRANS. TO KELSEY/DEEP, ZONE 18-B/N/ & C/N/							
4	KELSEY, DEEP (ZONE 18-C, W)	JIM HOGG	M 10-11-64	5726	37.7			3,011
4	KELSEY, DEEP (ZONE 18-E)	BROOKS	M 7-07-45	5702	40.1	7,310	5,057	5,226,831
	TRANS. FROM KELSEY DEEP /Z-18//, 1955.							
4	KELSEY, DEEP (ZONE 18-H)	BROOKS	M 10-01-60	5839	41.8			171,201
4	KELSEY, DEEP (ZONE 19)	BROOKS	M 9-03-45	6007	41.3	17,265	3,776	3,036,829
4	KELSEY, DEEP (ZONE 19-A)	BROOKS	M 10-13-46	5943	41.0	42,175	12,998	3,409,745
4	KELSEY, DEEP (ZONE 19-A, C)	BROOKS	M 10-13-46	6000	41.0	1,000,544	19,194	5,750,250
	DIV. FROM KELSEY /DEEP, ZONE 19-A//, 5-1-59.							
4	KELSEY, DEEP (ZONE 19-A, E)	BROOKS	M 7-19-76	6045	41.0			2,999
4	KELSEY, DEEP (ZONE 19-A, N)	BROOKS	M 9-24-72	5857	41.5			26,259
4	KELSEY, DEEP (ZONE 19-H)	JIM HOGG	M 9-03-45	5925	41.3			665,066
	DIV. FROM KELSEY /DEEP, ZONE 19//, EFF. 9-1-60.							
4	KELSEY, DEEP (ZONE 19-H, N)	BROOKS	M 9-03-45	6007	41.3			69,740
	DIVIDED FROM KELSEY /DEEP, ZONE 19//, EFF. 5-1-63.							
4	KELSEY, DEEP (ZONE 19-H, W)	JIM HOGG	M 9-12-64	5753	42.6			15,775
4	KELSEY, DEEP (ZONE 19-K)	JIM HOGG	M 9-03-45	6079	41.3	30,110	8,986	3,576,862
	DIV. FROM KELSEY /DEEP, ZONE 19//, EFF. 9-1-60.							
4	KELSEY, DEEP (ZONE 19-K, C)	BROOKS	M 12-07-48	5936	41.3	358	843	202,723
	TRANS. FROM KELSEY /DEEP ZONE 19/ AND KELSEY, SOUTH 7-1-64							
4	KELSEY, DEEP (ZONE 19-K, E)	BROOKS	M 10-19-60	5784	42.8			83,559
4	KELSEY, DEEP (ZONE 19-K, EC)	BROOKS	M 7-05-68	6053	40.4			48,541
4	KELSEY, DEEP (ZONE 19-K, UPPER)	BROOKS	M 4-04-67	5829	42.4			11,603
4	KELSEY, DEEP (ZONE 20-A)	BROOKS	M 2-24-45	6114	40.1			1,412,352
	TRANS. FROM KELSEY (DEEP, ZONE 20-B) EFF. 3-1-63							
4	KELSEY, DEEP (ZONE 20-A, C)	BROOKS	M 4-13-63	5800	42.2	7,550	932	140,798

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
4	TRANS. FROM ZONE 20-A, EFF. 5-22-63. KELSEY, DEEP (ZONE 20-A, E)	BROOKS	M 1-06-69	6024	40.6			11,304
4	TRANS. FROM KELSEY /DEEP ZONE 20-A/ 4-3-69 KELSEY, DEEP (ZONE 20-A, N)	BROOKS	M 2-28-45	6114	43.0	5,881	5,881	2,122,517
4	DIVIDED FROM KELSEY /DEEP, ZONE 20-A/, EFF. 5-1-63. KELSEY, DEEP (ZONE 20-A, NC)	BROOKS	M 7-1A-67	5791	39.8			68,384
4	KELSEY, DEEP (ZONE 20-A, NN)	BROOKS	M 4-26-74	5805	43.7			36
4	KELSEY, DEEP (ZONE 20-A, SW III)	JIM HOGG	M 6-08-78	5938	45.8	59,560	21,507	21,507
4	KELSEY, DEEP (ZONE 20-B)	JIM HOGG	M 2-28-45	6114	40.1			5,918,653
4	TRAN. TO KELSEY, ZD. 20-F&H NE, FLD., H/C, J/NE, J/C, J/U 7-1-69 KELSEY, DEEP (ZONE 20-C)	JIM HOGG	M 1945	6128	42.0			2,049
4	TRANSFERRED TO ZONE 20-B. KELSEY, DEEP (ZONE 20-C, E.)	BROOKS	M 8-16-75	6231	41.8	81,813	43,365	208,707
4	KELSEY, DEEP (ZONE 20-E)	JIM HOGG	M 1947	6357	43.0			6,594
4	KELSEY, DEEP (ZONE 20-F)	BROOKS	M 9-05-72	5864	46.0			3,427
4	KELSEY, DEEP (ZONE 20-F C)	BROOKS	M 2-25-49	6084	40.5			60,238
4	TRANS. FROM KELSEY /DEEP, ZONE 20-B/ 7-1-69 KELSEY, DEEP (ZONE 20-F & H, N)	BROOKS	M 2-28-45	6114	40.1	9,378	34,982	2,519,555
4	DIVIDED FROM KELSEY /DEEP, ZONE 20-B/, EFF. 5-1-63. KELSEY, DEEP (ZONE 20-F & H, NE)	BROOKS	M 2-28-45	6114	41.5	99,939	43,827	1,188,819
4	TRANS FROM KELSEY /DEEP, ZONE 20-B/ 7-1-69 KELSEY, DEEP (ZONE 20-H, C)	BROOKS	M 9-13-54	6024	41.8			81,745
4	TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69 KELSEY, DEEP (ZONE 20-H, W)	JIM HOGG	M 12-23-68	5924	43.3			12,009
4	KELSEY, DEEP (ZONE 20-J)	JIM HOGG	M 4-14-56	6114	46.8			2,820
4	KELSEY, DEEP (ZONE 20-J, C)	BROOKS	M 4-03-53	6032	40.8			298,758
4	TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69 KELSEY, DEEP (ZONE 20-J, N)	BROOKS	M 2-28-45	6114	40.1	11,758	5,152	1,555,366
4	DIVIDED FROM KELSEY /DEEP, ZONE 20-B/, EFF. 5-1-63. KELSEY, DEEP (ZONE 20-J, NE)	BROOKS	M 3-02-46	6120	41.4			7,569
4	TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69 KELSEY, DEEP (ZONE 20-J, W)	JIM HOGG	M 1-15-56	5908	39.5			23,908
4	TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69 KELSEY, DEEP (ZONE 20-K)	BROOKS	M 10-00-73	7000	41.5	34,301	2,108	18,455
4	KELSEY, DEEP (ZONE 21)	BROOKS	M 12-20-44	6395	45.3		12,649	2,300,611
4	KELSEY, DEEP (ZONE 21, NE)	BROOKS	M 10-17-73	6555	38.7	2,965	340	24,789
4	KELSEY, DEEP (ZONE 21-N, NE)	BROOKS	M 7-20-74	6579	40.5			70,549
4	KELSEY, DEEP (ZONE 21-A)	BROOKS	M 12-20-44	5943	41.0			1,693,138
4	TRANSFERRED FROM KELSEY DEEP ZONES, EFF. 9-1-55. KELSEY, DEEP (ZONE 21-A C)	BROOKS	M 12-22-75	6028	42.5	495	388	10,021
4	KELSEY, DEEP (ZONE 21-A N)	BROOKS	M 12-20-44	5943	41.0	6,123	2,686	119,330
4	DIVIDED FROM KELSEY /DEEP, ZONE 21-A/, EFF. 5-1-63. KELSEY, DEEP (ZONE 21-B)	JIM HOGG	M 7-03-67	6569	42.0	43,231	3,628	36,927
4	KELSEY, DEEP (ZONE 21-C, C)	BROOKS	M 12-20-44	6130	41.0	37,778	17,657	657,893
4	TRANS FROM KELSEY /DEEP ZONE 21-A/ 3-1-69 KELSEY, DEEP (ZONE 21-E, C)	BROOKS	M 2-02-67	6048	44.0			78,051
4	KELSEY, DEEP (ZONE 21-E, N)	BROOKS	M 12-20-44	6395	45.3	1,325	2,142	469,594
4	DIVIDED FROM KELSEY /DEEP, ZONE 21/, EFF. 5-1-63. KELSEY, DEEP (ZONE 21-F)	JIM HOGG	M 10-23-66	6087	44.1			20,323
4	KELSEY, DEEP (ZONE 21-F, C)	BROOKS	M 2-02-67	6084	43.6			12,817
4	KELSEY, DEEP (ZONE 21-F) SEG VII	BROOKS	M 4-06-77	6145	43.6	264	11,546	44,469
4	KELSEY, DEEP (ZONE 21-G)	BROOKS	M 4-10-67	6135	42.5			133,309
4	KELSEY, DEEP (ZONE 21-I, NW)	BROOKS	M 9-07-67	6016	38.1			68,930
4	KELSEY, DEEP (ZONE 21-M, C)	BROOKS	M 1-01-67	6139	40.6			78,244
4	KELSEY, DEEP (ZONE 21-O, NE)	JIM HOGG	M 9-01-67	6552	45.0			24,258
4	TRANS FROM KELSEY /DEEP, ZONE 21/ 9-1-67 KELSEY, DEEP (ZONE 21-R)	JIM HOGG	M 8-05-62	6646	34.6			4,396
4	KELSEY, DEEP (ZONE 21-R, C)	BROOKS	M 12-20-44	6242	45.0			355,737
4	TRANS. FROM KELSEY /DEEP, ZONE 21/ FLD. 9-1-66. KELSEY, DEEP (ZONE 21-R, N)	BROOKS	M 11-15-72	6346	43.1			276
4	KELSEY, DEEP (ZONE 21-V)	BROOKS	M 6-10-61	6244	45.8	6	892	112,919
4	KELSEY, DEEP (ZONE 21-V, SEG 4)	BROOKS	M 7-1A-67	6315	36.9	5,829	4,811	232,799
4	KELSEY, DEEP (ZONE 21-V, V)	JIM HOGG	M 5-31-68	6326	36.9			2,479
4	KELSEY, DEEP (ZONE 21-X)	JIM HOGG	M 10-23-62	6415	41.3			43,534
4	KELSEY, DEEP (ZONE 22)	BROOKS	M 8-10-45	6485	34.8	26,119	30,309	824,409
4	KELSEY, DEEP (ZONE 22-A)	STARR	M 8-10-45	6237	34.8	42,961	10,355	1,840,154
4	DIV. FROM KELSEY D. 222, KELSEY S. & KELSEY S., 6250, EFF. 1-1-62. KELSEY, DEEP (ZONE 22-A, N)	BROOKS	M 12-14-66	6328	34.5			689,839
4	KELSEY, DEEP (ZONE 22-A, SW-III)	JIM HOGG	M 6-07-78	6624	42.4	67,761	6,460	6,460
4	KELSEY, DEEP (ZONE 22-A, W)	JIM HOGG	M 3-20-68	6334	42.3			6,015
4	KELSEY, DEEP (ZONE 22-B)	JIM HOGG	M 10-17-66	6544	45.1			1,325
4	KELSEY, DEEP (ZONE 22-B3, NORTH)	BROOKS	M 9-20-68	7049	36.4			23,217
4	KELSEY, DEEP (ZONE 22-C)	JIM HOGG	M 1950	6348	37.0			26,009
4	KELSEY, DEEP (ZONE 22-H, C)	BROOKS	M 7-27-76	6571	43.1	20,024	10,454	34,746
4	KELSEY, DEEP (ZONE 23)	JIM HOGG	M 4-10-53	6508	42.7			386,352
4	KELSEY, DEEP (ZONE 23, N)	BROOKS	M 1-23-68	6648	36.4			85,999
4	KELSEY, DEEP (ZONE 23, S)	STARR	M 6-01-61	6440	42.0	23,734	3,447	692,570
4	TRANS. FROM KELSEY D. 20, 23, KELSEY S. & KELSEY S., 6400 KELSEY, DEEP (ZONE 23, W)	JIM HOGG	M 7-04-56	6440	42.2			6,474
4	KELSEY, DEEP (ZONE 26-A)	JIM HOGG	M 8-16-54	7223	41.0			2,777
4	KELSEY, DEEP (5200)	BROOKS	M 9-02-74	5201	38.3			2,901
4	KELSEY, SOUTH	JIM HOGG	M 9-0A-38	4730	34.7			8,688,188
4	SEPARATED FROM KELSEY FLD. 2-1-48, FLD. SUBDIVIDED INTO 20 KELSEY, SOUTH (CLARK, UP.)	STARR	M 8-02-46	5709	34.7	52,614	3,543	42,609
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KELSEY, SOUTH (PENA -A)	STARR	M 2-16-52	5867	34.7			0
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KELSEY, SOUTH (ZONE 15-K)	STARR	M 5-20-55	5160	46.6			132,832
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KELSEY, SOUTH (ZONE 16-A)	STARR	M 4-0A-65	5295	45.6			329,883
4	KELSEY, SOUTH (ZONE 16-A, S)	STARR	M 9-01-67	5260	46.0	19,812	7,495	156,746
4	TRANS FROM KELSEY, SOUTH /16-A/ FLD 9-1-67 KELSEY, SOUTH (ZONE 16-A, SW)	JIM HOGG	M 9-01-67	5261	35.0			3
4	TRANS FROM KELSEY, SOUTH FLD. 9-1-67 KELSEY, SOUTH (ZONE 16-C)	STARR	M 4-07-67	5200	47.0			100,184
4	KELSEY, SOUTH (ZONE 16-E)	STARR	M 7-26-52	5318	45.0			139,248
4	TRANS FROM KELSEY SOUTH FLD. 7-1-69 KELSEY, SOUTH (ZONE 17-A)	STARR	M 11-0A-48	5395	46.6			0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
4	TRANS FROM KELSEY SOUTH FLD. 7-1-69 KELSEY, SOUTH (ZONE 18-B) STARR	STARR	12-17-63	5696	43.8			0
4	TRANS FROM KELSEY SOUTH FLD. 7-1-69 KELSEY, SOUTH (ZONE 19-B, S) STARR	STARR	9-06-38	5980	41.7	386,420	89,668	8,150,632
4	TRANS. FROM KELSEY, SOUTH, EFF. 11-1-61. KELSEY, SOUTH (ZONE 19-H) STARR	STARR	12-02-46	5954	40.0			0
4	TRANS FROM KELSEY SOUTH FLD. 7-1-69 KELSEY, SOUTH (ZONE 19-K) STARR	STARR	6-05-54	6054	37.1			0
4	TRANS FROM KELSEY SOUTH FLD. 7-1-69 KELSEY, SOUTH (ZONE 20-A, S) JIM HOGG	M	9-06-38	5980	47.0	6,358	170	1,279,191
4	TRANS. FROM KELSEY, SOUTH, 7-1-64. KELSEY, SOUTH (ZONE 20-A, SE) STARR	STARR	12-16-47	6072	41.2			37,879
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KELSEY, SOUTH (ZONE 20-A, SSE) STARR	STARR	2-14-47	6062	40.0			0
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KELSEY, SOUTH (ZONE 20-A, SW) STARR	STARR	11-03-60	5867	40.0	277	648	26,200
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KELSEY, SOUTH (ZONE 20-F) STARR	STARR	1-23-67	5893	40.0			1,879
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KELSEY, SOUTH (ZONE 20-H) STARR	STARR	12-29-47	5929	41.6			180,932
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KELSEY, SOUTH (ZONE 20-J) STARR	STARR	5-01-49	6070	43.1	22,660	4,848	40,681
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KELSEY, SOUTH (ZONE 21-A) STARR	STARR	6-03-53	6287	41.2			0
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KELSEY, SOUTH (ZONE 21-A, E) STARR	STARR	4-06-55	6313	35.6			21,807
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KELSEY, SOUTH (21-B, SE) STARR	STARR	9-28-75	6255	46.8			6,192
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KELSEY, SOUTH (ZONE 21-R) STARR	STARR	2-04-49	6232	39.1			9,748
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KELSEY, SOUTH (21-R, NE) STARR	STARR	7-13-76	6255	43.5	9,967	3,185	18,733
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KELSEY, SOUTH (ZONE 21-V, W) STARR	STARR	9-22-75	6172	40.6	24,414	15,324	47,412
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KELSEY, SOUTH (ZONE 21-W) STARR	STARR	5-15-61	5252	44.3	14,457	12,905	41,826
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KELSEY, SOUTH (ZONE 21-O) STARR	STARR	1-20-55	6229	40.4			0
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KELSEY, SOUTH (ZONE 22-B, S) JIM HOGG	M	9-01-67	6234	46.0			100,732
4	TRANS FROM KELSEY, SOUTH FLD. 9-1-67 KELSEY, SOUTH (ZONE 22-F) STARR	STARR	4-29-61	6408	42.1			6,327
4	TRANS FROM KELSEY, SOUTH FLD. 9-1-67 KELSEY, SOUTH (ZONE 22-F, W) STARR	STARR	4-07-67	6305	43.2			22,515
4	TRANS FROM KELSEY, SOUTH FLD. 9-1-67 KELSEY, SOUTH (ZONE 22-D) STARR	STARR	11-01-65	6474	44.7			10,003
4	TRANS FROM KELSEY, SOUTH FLD. 9-1-67 KELSEY, SOUTH (ZONE 23-A) STARR	STARR	10-16-54	6480	41.2			9,675
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KELSEY, SOUTH (ZONE 24-C) STARR	STARR	1-03-72	6928	42.8			22,059
4	TRANS FROM KELSEY, SOUTH FLD. 9-1-67 KELSEY, SOUTH (ZONE 26-A) JIM HOGG	JIM HOGG	9-01-67	5472	35.0			32,780
4	TRANS FROM KELSEY, SOUTH FLD. 9-1-67 KELSEY, S. (ZONE 26-A, S.) STARR	STARR	9-20-64	7255	42.7			20,931
4	TRANS FROM KELSEY, SOUTH FLD. 9-1-67 KELSEY, S. (ZONE 26-A, SE.) STARR	STARR	4-01-75	7252	42.4			11,183
4	TRANS FROM KELSEY, SOUTH FLD. 9-1-67 KELSEY, S. (ZONE 26-B, SE.) STARR	STARR	7-13-78	7301	42.2	131,581	5,105	5,105
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KELSEY, SOUTH (5800) STARR	STARR	10-04-58	5815	40.0	8,000	4,795	83,617
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KELSEY, SOUTH (5900) STARR	STARR	4-09-73	5859	41.3			201
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KELSEY, SOUTH (6150) STARR	STARR	9-13-70	6154	36.0			5,364
4	TRANS FROM KELSEY, SOUTH FLD. 9-1-67 KELSEY, SOUTH (6250 SAND) JIM HOGG	JIM HOGG	9-06-38	6389	43.0			209,677
4	TRANS. TO KELSEY /DEEP, ZONE 22-A/, EFF. 1-1-62. KELSEY, SOUTH (6400 SAND) STARR	STARR	5-20-53	6389	43.0			165,422
4	TRANS. TO KELSEY /DEEP, ZONE 23 /S//, EFF. 6-1-61. KELSEY, SOUTH (6950) STARR	STARR	4-26-55	6950	43.2			4,197
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KELSEY, SOUTH (7800) STARR	STARR	10-11-56	7924	36.1	6,978	79	279,613
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KELSEY, SOUTH (7900 SAND) STARR	STARR	4-22-56	7921	35.6			161,845
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KENNARD STARR	STARR	3-01-47	3870	45.6	1,226	667	333,732
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KENNARD (VICKSBURG SAND) STARR	STARR	5-00-53	5900	47.4			53,224
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KENNARD (3800 -I- SAND) STARR	STARR	9-19-53	3868	41.0			9,625
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KENNARD (4120) STARR	STARR	3-13-69	4124	47.0	12	2,374	49,245
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KENNARD (4800 SAND) STARR	STARR	9-18-54	3868	45.2			7,337
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KILLAM WEBB	WEBB	4-13-57	2030	22.0	35	1,870	1,977,947
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KILLAM, NORTH WEBB	WEBB	12-23-48	2045	22.0			183,616
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KING RANCH, W. (MIOCENE 5700) WILLACY	WILLACY	12-06-70	5720	42.6	20,447	18,168	176,969
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KING RANCH, W. (MIOCENE 5900) WILLACY	WILLACY	6-11-74	5894	35.0			7,873
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KING RANCH, W. (MIOCENE 6000) WILLACY	WILLACY	6-11-74	5992	36.0	4,011	3,584	36,283
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KINGSVILLE KLEBERG	KLEBERG	1-01-13	2940	20.0	3	231	1,103,078
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KINGSVILLE (KING SAND) KLEBERG	KLEBERG	7-1A-62	6011	41.0			13,582
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KINGSVILLE (KINGSVILLE) KLEBERG	KLEBERG	3-21-62	2415	21.0	12	2,513	112,783
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KINGSVILLE (KIVLIN SAND) KLEBERG	KLEBERG	12-31-60	2782	20.6			41,204
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KINGSVILLE (KOY SAND) KLEBERG	KLEBERG	1-1A-61	3909	29.0			27,717
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KINGSVILLE (OAKVILLE) KLEBERG	KLEBERG	1-15-63	2286	19.6	1,920	1,898	78,190
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KINGSVILLE (1200) KLEBERG	KLEBERG	2-1A-68	1213	32.0			31,052
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KINGSVILLE (1400) KLEBERG	KLEBERG	7-10-62	1442	26.0	12	7,166	131,067
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KINGSVILLE (2500) KLEBERG	KLEBERG	11-25-63	2533	19.0	2,386	4,664	59,071
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KINGSVILLE (2500 -A-) KLEBERG	KLEBERG	6-10-65	2496	21.5			17,166
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KINGSVILLE (2700) KLEBERG	KLEBERG	3-17-73	2706	21.0			11,631
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KINGSVILLE (2850) KLEBERG	KLEBERG	4-05-62	2810	24.0			8,197
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KINGSVILLE (2900 G) KLEBERG	KLEBERG	7-20-67	2916	21.4	24	6,200	120,264
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KINGSVILLE (2900 SEG A) KLEBERG	KLEBERG	11-17-61	2900	21.0	24	6,753	261,427
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KINGSVILLE (2900 SEG A LOWER) KLEBERG	KLEBERG	11-14-61	2902	21.0	12	2,742	46,380
4	TRANS FROM KINGSVILLE, SEG. A/2900/ FLD. 8-1-62 KINGSVILLE (2900 SEG B) KLEBERG	KLEBERG	3-01-63	2948	20.8			16,662
4	TRANS FROM KINGSVILLE, SEG. A/2900/ FLD. 8-1-62 KINGSVILLE (2910) KLEBERG	KLEBERG	7-03-64	2914	22.0	12	5,255	130,830
4	TRANS FROM KINGSVILLE, SEG. A/2900/ FLD. 8-1-62 KINGSVILLE (3000 SEG B) KLEBERG	KLEBERG	3-20-63	3004	26.0			1,252
4	TRANS FROM KINGSVILLE, SEG. A/2900/ FLD. 8-1-62 KINGSVILLE (5030) KLEBERG	KLEBERG	3-17-68	5033	42.6			8,616
4	TRANS FROM KINGSVILLE, SEG. A/2900/ FLD. 8-1-62 KINGSVILLE (5250) KLEBERG	KLEBERG	9-25-62	5250	42.0			9,783
4	TRANS FROM KINGSVILLE, SEG. A/2900/ FLD. 8-1-62 KINGSVILLE (6100 SAND) KLEBERG	KLEBERG	11-30-58	6168	38.0			1,517
4	TRANS FROM KINGSVILLE, SEG. A/2900/ FLD. 8-1-62 KINGSVILLE (6350) KLEBERG	KLEBERG	7-11-62	6335	40.8			10,026
4	TRANS FROM KINGSVILLE, SEG. A/2900/ FLD. 8-1-62 KINGSVILLE, E. (2100 SD) KLEBERG	KLEBERG	9-10-52	2114	21.0			17,223
4	TRANS FROM KINGSVILLE, SEG. A/2900/ FLD. 8-1-62 KINGSVILLE, E. (2900 SAND) KLEBERG	KLEBERG	2-13-54	2992	25.0			2,561
4	TRANS FROM KINGSVILLE, SEG. A/2900/ FLD. 8-1-62 KINGSVILLE, EAST (3000) KLEBERG	KLEBERG	10-18-52	3266	25.0			9,605
4	TRANS FROM KINGSVILLE, SEG. A/2900/ FLD. 8-1-62 KNOLLE (HENRY SAND) NUECES	M	4-06-57	5004	28.0			34,098
4	TRANS FROM KINGSVILLE, SEG. A/2900/ FLD. 8-1-62 KNOLLE (KOEHLER SAND) NUECES	M	2-01-26	5176	26.5			5,405
4	TRANS FROM KINGSVILLE, SEG. A/2900/ FLD. 8-1-62 KNOLLE (WICKSBURG SAND) NUECES	M	12-1A-56	5122	27.4			184,675

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)	
4	KNOLLE (4900)	NUECES	7-14-70	4908	30.0			1,096	
4	KNOLLE (5100 FRID)	NUECES	M 11-27-56	5093	30.5			45,290	
4	KNOLLE, NORTH (KOEHLER SAND)	NUECES	5-07-57	5320	28.9			281,787	
4	KNOLLE, SE. (FRID 5100)	NUECES	6-13-66	5016	31.4	10	307	78,887	
4	KOHLER	DUVAL	1-01-26	1750	21.0	12	7,553	1,279,140	
4	KOHLER (HOCKLEY SAND)	DUVAL	12-13-53	2189	21.6			8,638	
4	KOHLER (MIRANDDO)	DUVAL	2-01-69	2635	21.5			4,132	
4	KOHLER, DEEP	DUVAL	11-19-36	2646	21.6			128,981	
4	KOHLER, DEEP (COLE 1835)	DUVAL	7-03-66	1834	21.6			14,435	
4	KOHLER, DEEP (COLE 1910)	DUVAL	1-20-67	1913	21.6			130	
4	KOHLER, NE. (Y-11)	DUVAL	6-11-77	3703	36.2	7,515	12,304	16,390	
4	KOOPMAN	JIM WELLS	1942	4112	45.0			37,734	
4	KOOPMAN, W. (YEGUA 6900)	DUVAL	4-20-75	6918	34.8			1,189	
4	KREIS	DUVAL	10-23-40	3249	29.2	38	6,702	767,431	
4	KREIS, NORTH (1850 SAND)	DUVAL	1-01-55	1842	23.0			23,388	
4	KUYPERS (5900)	NUECES	3-31-69	5899	38.0			8,204	
4	LA BRISA (BROCK 3010)	STARR	3-11-66	3016	36.0			999	
4	LA COPITA	STARR	10-13-48	6950	40.8			657,250	
4	LA COPITA (FRID -8-)	STARR	1-11-65	4638	51.7	39	98	59,064	
4	LA COPITA (6400)	STARR	9-07-63	6432	45.4	8,707	67	10,907	
4	LA COPITA, E. (FRID 5300)	STARR	7-15-71	5278	43.0	34,416	1,276	58,788	
4	LA GLORIA	BROOKS	M 1939	6560	25.0			297,782	
	DIVIDED INTO ZONES 1-1-46.								
4	LA GLORIA (ARGUELLEZ ZONE)	BROOKS	M 1945	6432	42.0			4,838,806	
4	LA GLORIA (ATLEE -A- ZONE)	BROOKS	M 6-17-47	6985	43.1	9,143	2,985	1,703,251	
4	LA GLORIA (ATLEE -B- ZONE)	BROOKS	M 11-10-46	6961	43.4			559,268	
4	LA GLORIA (ATLEE -C- ZONE)	BROOKS	M 9-26-48	7123	43.3			225,460	
4	LA GLORIA (ATLEE -D- ZONE)	BROOKS	M 9-07-63	7283	39.3			497	
4	LA GLORIA (ATLEE -F- ZONE)	BROOKS	M 4-01-55	7277	44.5			219,626	
	FORMERLY LA GLORIA /STRACHN/ ZONE.								
4	LA GLORIA (ATLEE -G- ZONE)	BROOKS	M 1950	7540	45.0			6,166	
4	LA GLORIA (BARRERA FRID ZONE)	BROOKS	M 1948	7562	40.0			16,113	
4	LA GLORIA (BARRERA VKSBG.)	BROOKS	M 1948	7765	38.0			205,798	
4	LA GLORIA (BAUMAN ZONE)	BROOKS	M 1947	6180	43.0			5,063	
4	LA GLORIA (CHURCH ZONE)	BROOKS	M 4-13-45	7142	39.4			850,879	
4	LA GLORIA (CORCORAN ZONE)	BROOKS	M 1946	6266	44.0			3,604,464	
4	LA GLORIA (EL CONTESTO ZONE)	BROOKS	M 1947	7300	40.0			553,166	
4	LA GLORIA (FALFURRIAS ZONE)	BROOKS	M 1947	6350	45.0			1,685,394	
4	LA GLORIA (FRANK, BLK. -A-)	BROOKS	M 11-02-64	7927	36.3			4,937	
4	LA GLORIA (HAMMOND ZONE)	BROOKS	M 1947	6880	42.0			1,585,133	
4	LA GLORIA (HORNSBY -C-)	JIM WELLS	M 9-15-48	7765	37.6			306,683	
	FORMERLY LA GLORIA /BARRERA VKSBG. ZONE/ FLD.								
4	LA GLORIA (HORNSBY 7550)	BROOKS	M 2-28-56	7550	42.6			11,814	
4	LA GLORIA (JIM WELLS, UPPER Z.)	BROOKS	M 1949	6314	43.0			8,305	
	TRANS. FROM LA GLORIA FIELD.								
4	LA GLORIA (KELLY ZONE)	BROOKS	M 9-18-47	6270	41.8			163,921	
4	LA GLORIA (LA GLORIA)	BROOKS	M 1941	6670	40.0			2,750	
4	LA GLORIA (LOMA BLANCA)	BROOKS	M 8-27-46	6443	43.1			3,152,922	
4	LA GLORIA (PROCTOR ZONE)	BROOKS	M 1947	7483	42.0			2,465	
4	LA GLORIA (SCOTT)	JIM WELLS	M 11-27-45	6095	41.0	34,200	1,088	4,397,559	
4	LA GLORIA (STANLEY ZONE)	BROOKS	M 1947	7270	40.0			371,479	
	TRANS. FROM LA GLORIA FIELD.								
4	LA GLORIA (STRACHN ZONE)	BROOKS	M 1948	7277	45.0			487,293	
	TRANS. FROM LA GLORIA FIELD.								
4	LA GLORIA, E. (HAMMOND)	BROOKS	M 3-24-47	7300	40.0			77,485	
	FORMERLY LA GLORIA /EL CONTESTO ZONE/ FLD.								
4	LA GLORIA, N. (ARGUELLEZ ZONE)	BROOKS	4-18-45	6400	42.1			0	
	TRANS. FROM LA GLORIA /ARGUELLEZ ZONE/, 4-1-55.								
4	LA GLORIA, N. (ATLEE -E- ZONE)	BROOKS	4-01-55	7270	40.2			4,873	
	FORMERLY LA GLORIA /STANLEY ZONE/.								
4	LA GLORIA, N. (CORCORAN ZONE)	BROOKS	2-20-46	6266	44.0			5,553	
	FORMERLY LA GLORIA /CORCORAN ZONE/.								
4	LA GLORIA, N. (FALFURRIAS ZONE)	BROOKS	4-10-47	6350	44.7			78,165	
	FORMERLY LA GLORIA /FALFURRIAS ZONE/.								
4	LA GLORIA, N. (7200)	JIM WELLS	3-24-66	7220	38.0			15,937	
4	LA GLORIA, S. (ARGUELLEZ ZONE)	BROOKS	4-18-45	6400	42.1	14,985	113	2,594,946	
	FORMERLY LA GLORIA /ARGUELLEZ ZONE/.								
4	LA GLORIA, S. (ATLEE -E- ZONE)	BROOKS	4-01-55	7270	40.2			79,129	
	FORMERLY LA GLORIA /STANLEY ZONE/.								
4	LA GLORIA, S. (CORCORAN Z.)	BROOKS	2-20-56	6266	44.4	336,457	9,589	1,747,733	
	FORMERLY LA GLORIA /CORCORAN ZONE/.								
4	LA GLORIA, S. (FALFURRIAS ZONE)	BROOKS	4-10-57	6350	44.7			594,242	
	TRANS. FROM LA GLORIA FIELD.								
4	LA GLORIA, S. (HAMMOND ZONE)	BROOKS	6-20-47	6880	41.6	20,795	462	373,376	
	FORMERLY LA GLORIA /HAMMOND ZONE/.								
4	LA HUERTA (RAMON, UPPER)	DUVAL	10-22-57	3121	22.0	78	908	267,572	
4	LA HUERTA, NW. (GOOD FRIDAY)	DUVAL	10-24-62	3860	46.0			3,065	
4	LA HUERTA, NW. (NEW YEARS)	DUVAL	2-14-62	3060	21.7	12	2,891	75,044	
	DIV. FROM LA HUERTA, WEST /NEW YEARS/, EFF. 10-1-62.								
4	LA HUERTA, NW. (RAMON)	DUVAL	5-20-62	3064	22.0	84	23,499	633,545	
	DIV. FROM LA HUERTA, WEST /RAMON/, EFF. 10-1-62.								
4	LA HUERTA, WEST (NEW YEARS)	DUVAL	2-14-62	3060	21.7			3,451	
4	LA HUERTA, WEST (RAMON)	DUVAL	1-13-62	3083	22.0			42,856	
4	LA JUANA (PETTUS SAND)	DUVAL	11-23-54	4715	48.6			39,569	
4	LA REFORMA	HIDALGO	M 10-23-41	6200	41.0	3,553	2,503	1,943,274	
4	LA REFORMA (C-2)	HIDALGO	8-04-72	6108	45.8			9,879	
4	LA REFORMA (D-1)	HIDALGO	7-31-70	6363	47.7	13,846	7,245	77,261	
4	LA REFORMA (H, UPPER)	STARR	12-01-76	6109	45.6	28,004	4,600	20,149	
4	LA REFORMA (I-4)	STARR	M 4-21-69	6753	44.0			7,564	
4	LA REFORMA (K-1)	STARR	M 10-04-60	7323	40.5			11,441	
4	LA REFORMA (6500)	STARR	1-20-73	6488	45.3			35,623	
4	LA REFORMA, NORTH (5700 SD.)	STARR	6-27-59	5673	49.8			67,318	
4	LA REFORMA, NORTHEAST	STARR	4-04-54	6870	45.3			595	
4	LA REFORMA, NE. (6600)	STARR	11-20-66	6588	40.0			1,353	
4	LA REFORMA, SW. (5840)	STARR	6-14-77	5848	45.3	192,420	136,862	192,493	
4	LA SAL VIEJA	WILLACY	8-25-49	8330	39.4	32,724	18,076	1,707,957	
4	LA SARA (NO. 8 SAND)	WILLACY	9-17-63	3423	26.0			56,128	
4	LA SARA (NO. 10 SAND)	WILLACY	9-00-60	3847	31.0			1,454	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
4	LA SARA (NO. 22 SD.)	HILLACY	7-28-63	5310	41.0		15,270	228,544
4	LA SARA (NO. 30 SAND)	HILLACY	6-20-54	6027	42.7			694,158
4	LA SARA (NO. 32 SD.)	HILLACY	11-12-54	6160	42.5			1,864
4	LA SARA (NO. 33 SAND)	HILLACY	11-04-63	6198	41.7			42,484
4	LA SARA (NO. 36 SAND)	HILLACY	9-08-60	6290	42.2			11,129
4	LA SARA (NO. 38 SAND)	HILLACY	8-08-54	6410	40.5			16,073
4	LA SARA (NO. 40 SAND)	HILLACY	9-00-54	6532	42.0			72,358
4	LA SARA (NO. 41 SAND)	HILLACY	2-12-63	6660	42.0			1,664
4	LA SARA (3500 SAND)	HILLACY	12-14-59	3487	29.4			7,589
4	LA SARA (4650 SAND)	HILLACY	2-07-60	4652	36.0			628
4	LA SARA, E. (7500)	HILLACY	1-04-71	7490	43.0			986
4	LA SARA, N. (NO. 30 SD.)	HILLACY	8-17-68	6092	39.6			12,579
4	LA SARA, N. (NO. 31 SD.)	HILLACY	11-26-66	6150	42.3			36,798
4	LA SARA, N. (NO. 31-A SD.)	HILLACY	6-17-67	6139	42.0			36,795
4	LA SARA, N. (NO. 32 SD.)	HILLACY	6-11-68	6176	42.0			595,217
4	LA SARA N.E. (6070)	HILLACY	3-21-75	6076	40.4	24	12,168	37,644
4	LA SARA, NW. (3000)	HILLACY	4-15-63	3015	32.65	661	1,570	341,437
4	LA UNION (BROCK SAND)	STARR	4-11-56	2270	23.0	1,236	2,691	416,462
4	LA UNION (ROSS SAND)	STARR	4-22-56	2162	23.0	12	3,574	339,670
4	LA VELLA (A SAND)	SAN PATRICIO	2-18-57	6142	42.5			709
4	LA VELLA (B SAND)	SAN PATRICIO	2-18-57	6180	41.0			2,471
4	LABBE	DUVAL	M 2-22-37	2908	20.5	10,253	4,342	1,531,517
4	LABBE (COLE SAND)	DUVAL	M 12-06-53	1938	20.5	4,774	17,456	665,877
4	LABBE (GOVT. WELLS)	MCMULLEN	M 6-10-55	2707	23.0	4,359	2,871	226,313
4	LABBE (LOMA NOVIA 1)	DUVAL	8-10-74	2712	36.0			456
4	LABBE (2600)	DUVAL	2-01-77	2655	21.0	6,923	636	2,296
4	LACAL (FRIO D-3)	HILLACY	11-19-65	8022	47.7			66,392
4	LACY	CAMERON	M 1-03-47	7953	34.0			89,702
4	LACY (G)	CAMERON	M 9-01-56	7145	42.6	12	4,574	178,787
4	LAGARTO PASTURE (HOCKLEY 2ND)	JIM WELLS	6-22-62	4805	47.0			14,202
4	LAGARTO PASTURE (HOCKLEY 4650)	JIM WELLS	11-20-70	4650	45.6	4,878	286	24,006
4	LAGARTO PASTURE (5400)	JIM WELLS	5-25-78	5338	46.6	55,222	6,710	6,710
4	LAMAR	ARANSAS	6-24-48	7266	38.0			266,823
4	LAMAR (B-2 SAND SEG 5)	ARANSAS	11-18-54	7050	46.0			10,561
4	LAMAR (D-1 SAND)	ARANSAS	7-17-52	7242	40.2	12	3,584	257,222
4	LAMAR (D-1 SOUTH)	ARANSAS	7-17-52	7242	40.2			61,352
4	TRANS. FROM LAMAR /D-1 SAND/, 9-1-53,							
4	LAMAR (D-2 SAND)	ARANSAS	7-09-52	7290	38.4			135,372
4	LAMAR (E-1 SAND)	ARANSAS	6-26-75	7400	43.0			12,216
4	LAMAR (E-3 SAND)	ARANSAS	2-06-73	7473	68.0	12	5,147	61,700
4	LANGHAM-HOOD (HOCKLEY, MIDDLE)	STARR	8-23-56	3364	47.4			3,675
4	LAREDO, S. (QUEEN CITY)	WEBB	11-02-76	1100	45.6			195
4	LAS ANIMAS	JIM HOGG	12-23-37	1823	18.5			305,557
4	COMBINED INTO LAS ANIMAS-LEFEVRE FLD. 9-1-56,							
4	LAS ANIMAS, S. (COLE)	JIM HOGG	1-09-65	1753	19.0			418
4	TRANS. TO LAS-ANIMAS-LEFEVRE FLD. EFF. 5-1-65							
4	LAS ANIMAS-LEFEVRE	JIM HOGG	12-23-37	1793	18.5	278	45,169	3,060,216
4	COMBINED 9-1-1956,							
4	LAS MUJERES	JIM HOGG	1944	5102	43.0			5,220
4	LAS VIVORITAS (PETTUS 4800)	JIM HOGG	10-14-57	4807	46.5	12	506	29,955
4	LAUREL	WEBB	1932	2250	49.0			626,339
4	LAUREL (ROSENBERG)	WEBB	10-25-52	2209	49.0			23,601
4	LAUREL (ROSENBERG, UPPER)	WEBB	1-14-61	2512	37.8	16	258	22,605
4	LAUREL (2050 SAND)	WEBB	9-24-61	2036	40.4			6,786
4	LAURELES (LEHMAN SAND)	NUECES	3-22-70	11274	49.2			2,220
4	LEARY-HOOD (1650 SAND)	STARR	2-04-51	1654	26.0	3	476	15,665
4	LEFEVRE	JIM HOGG	3-24-45	1751	18.0			126,758
4	COMBINED INTO LAS ANIMAS-LEFEVRE FLD. 9-1-56,							
4	LEYENDECKER (4900 SAND)	WEBB	10-03-59	4914	39.8	240	1,139	46,947
4	LITTLE ROSE (PUNDT SAND)	JIM WELLS	1-20-52	5080	41.8			321,883
4	LITTLE ROSE, N. (PUNDT)	JIM WELLS	2-01-64	5049	41.8	174	904	35,511
4	LITTLE ROSE, SOUTH (BIERSTADT)	JIM WELLS	3-06-61	5070	38.0	12	854	99,267
4	LITTLE ROSE, S. (PUNDT)	JIM WELLS	8-31-61	5010	41.0			16,704
4	LITTLE ROSE, S. (3655)	JIM WELLS	8-04-64	3659	25.0			338
4	LITTLE ROSE, S. (4300)	JIM WELLS	12-17-67	4332	27.0			322
4	LOBO (E-72)	KLEBERG	3-09-63	4721	50.3			61,571
4	LOBO (E-85)	KLEBERG	9-24-77	4858	47.8	15,278	10,831	13,733
4	LOBO, SE. (F-65)	KLEBERG	2-16-76	5882	48.2	865	1,074	39,847
4	LOBO, SE. (F-70)	KLEBERG	10-20-77	5773	53.2	26,064	28,404	28,404
4	LOBO, SE. (F-79)	KLEBERG	12-10-71	5801	63.4	12,130	4,542	123,294
4	LOCKHART	STARR	3-29-43	3620	46.6	16,562	9,605	1,266,702
4	LOCKHART (COCKFIELD 4)	STARR	1-20-70	4024	50.9			9,646
4	LOCKHART (COCKFIELD 4, FB A)	STARR	2-15-70	3880	41.0			404
4	LOCKHART (COCKFIELD 7)	STARR	1-24-70	4053	41.0	12	2,138	9,597
4	LOCKHART (P-1, SOUTH)	STARR	9-14-69	3503	38.3			14,380
4	LOCKHART (YEGUA F)	STARR	11-04-68	4406	43.6	11,356	4,239	142,316
4	LOCKHART (YEGUA F SEG 2)	STARR	8-01-71	4360	47.8	10,360	17,003	165,902
4	LOCKHART (YEGUA 4050)	STARR	1-15-69	4060	45.9			8,245
4	LOCKHART (YEGUA 4050 SEG A)	STARR	2-24-69	4120	48.2			3,419
4	LOCKHART (4400)	STARR	9-25-67	4399	46.0	16,639	9,544	408,352
4	LOCKHART, SE. (YEGUA SD.)	STARR	7-14-49	4026	45.5			56,845
4	LOCKHART, SE (YEGUA 4400,N)	STARR	3-20-73	4390	46.1	5,049	3,753	29,885
4	LOMA BLANCA (FRIO 7474)	BROOKS	5-10-63	7460	40.6			426,583
4	LOMA BLANCA (FRIO 7552)	BROOKS	6-24-63	7559	40.2			16,044
4	LOMA BLANCA (FRIO 7750)	BROOKS	3-14-63	7747	42.0			34,715
4	LOMA BLANCA (FRIO 7820)	BROOKS	3-10-63	7820	43.2			112,196
4	LOMA BLANCA (7330)	BROOKS	1-11-72	7335	44.0			4,541
4	LOMA NOVIA	DUVAL	1-01-34	2750	23.9			281,801
4	LOMA NOVIA (GOVT. WELLS, UPPER)	DUVAL	12-01-57	2506	24.8	1,349	140,180	47,437,363
4	MERGED WITH GOVT WELLS, SOUTH FLD. 9-1-69							69,697
4	LOMA NOVIA (2ND SAND)	DUVAL	5-09-58	2561	24.0	1,355	26,746	1,853,446
4	LOMA NOVIA (3RD SAND)	DUVAL	3-26-59	2595	25.3	584	16,604	1,466,748
4	LOMA NOVIA, E. (1ST SAND)	DUVAL	3-27-69	2742	32.4	141	12,404	72,733
4	LOMA NOVIA, SOUTH (1ST SAND)	DUVAL	2-25-62	2529	26.9			83,584
4	LOMA NOVIA, WEST (FIRST SAND)	DUVAL	9-14-59	2517	28.4	2,061	5,540	405,089
4	LOMA VISTA	DUVAL	1-01-36	2900	24.0			17,604
4	LONDON	NUECES	1-01-37	4703	24.4			281,801
4	LONDON (FRIO 7050 SAND)	NUECES	6-04-52	7036	37.6			79,013

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
4	LONDON (MASSIVE CATAHOULA SAND)	NUECES	12-11-51	4547	27.3	15,330	21,378	2,111,124
4	LONDON (4840 SAND)	NUECES	8-21-52	4840	25.9			37,224
4	LONDON, DEEP (6500)	NUECES	5-05-67	6547	26.0			1,405
4	LONDON, SE. (CATAHOULA SAND)	NUECES	5-04-54	4556	30.0	593	7,032	1,239,566
4	LONDON, SW. (4900)	NUECES	6-24-66	4916	37.9			73,380
4	LONDON, WEST (MASSIVE CATAHOULA)	NUECES	2-24-56	4551	31.8	11,039	17,955	636,595
4	LONDON GIN	NUECES	7-31-49	4496	32.2	3,297	112,478	13,943,555
4	LONDON GIN (BURKE SAND)	NUECES	10-12-55	4510	31.9	4,339	4,809	574,292
4	LONDON GIN (MASS. CATAHOULA)	NUECES	11-04-54	4540	28.6	3,857	25,610	573,983
4	LONDON GIN (4400)	NUECES	8-17-73	4400	23.0	32,812	54,809	391,024
4	LONDON GIN (4700)	NUECES	7-14-70	4717	23.9	434	8,275	174,179
4	LONDON GIN (4800)	NUECES	6-21-70	4847	41.2			7,386
4	LONDON GIN, N. (4730 SAND)	NUECES	8-14-55	4732	32.0			38,233
4	LONG REEF (8800 SAND)	ARANSAS	2-24-59	8815	42.0			468
4	LONGHORN	DUVAL	12-04-38	4100	45.7			4,239,621
4	LONGHORN, EAST	DUVAL	2-09-45	5839	45.2	1,863	2,615	2,029,836
4	LONGHORN, SOUTH	DUVAL	2-24-58	5780	45.6			378,775
4	LONGHORN, SOUTH (HOCKLEY)	DUVAL	5-03-77	4276	48.0	7,635	1,405	5,842
4	LONGHORN, SOUTH (4200)	DUVAL	12-14-77	4167	48.0	14,382	636	700
4	LONGHORN, W. (TEDDLIE, UP.)	DUVAL	5-02-55	4548	39.8			1,211
4	LOPENO (QUEEN CITY OIL)	ZAPATA	4-24-64	2380	29.0	5,177	3,616	75,835
4	LOPEZ	WEBB	6-24-35	2250	20.7	58	211,994	80,043,380
4	LOPEZ, NORTH (LOPEZ)	DUVAL	3-03-51	2064	20.0	24	21,316	2,025,265
4	LOS INDIOS	HIDALGO	8-23-47	7114	41.2			268,506
4	LOS INDIOS, SW. (FRID 5300)	HIDALGO	7-11-66	5430	47.0	1,739	3,477	100,955
4	LOS INDIOS, W. (BF-13)	HIDALGO	2-04-66	6941	42.4			663
4	LOS INDIOS, W. (BF-22)	HIDALGO	7-14-77	6969	39.6	4,340		1,562
4	LOS INDIOS, W. (MF-34)	HIDALGO	6-02-78	5064	37.5	49,703	4,878	4,678
4	LOS INDIOS, W. (MF-38)	HIDALGO	1-14-74	5551	36.8			7,958
4	LOS INDIOS, W. (MF-92)	HIDALGO	9-10-66	5475	33.4			436
4	LOS INDIOS, W. (Q SAND N.)	HIDALGO	7-13-77	7200	39.3	751	2,506	8,148
4	LOS INDIOS, W. (UF 120)	HIDALGO	2-14-76	4598	34.8	96,557	1,864	7,170
4	LOS OLMOS	STARR	3-04-25	700	20.0	12	7,584	932,197
4	LOS TORRITOS (MARINOFF SAND)	HIDALGO	5-00-51	5845	49.4	1,436	3,475	217,199
4	LOS TORRITOS, N. (SLAVIK 6540)	HIDALGO	8-14-66	6547	32.5	2,340	6,567	160,509
4	LOS TORRITOS, NORTH (5360)	HIDALGO	10-27-78	5396	57.0	6		9,250
4	LOS TORRITOS, NORTH (6550 SAND)	HIDALGO	4-06-57	6547	32.5			4,727
4	LOU ELLA	JIM WELLS	1-17-50	5012	39.0			2,588,531
4	LOU ELLA (VICKSBURG 5045)	JIM WELLS	7-14-63	5060	42.0			4,593
4	LOU ELLA (5025)	SAN PATRICIO	6-20-75	5023	41.0	5	292	5,432
4	LOVIA	DUVAL	4-24-48	2607	21.3	12	566	83,331
4	LUBY	NUECES	6-24-37	4300	45.7			19,820,768
4	LUBY (C 2)	NUECES	6-24-37	5089	45.7	262	203	64,965
4	TRANS FROM LUBY FLD. 3-1-69							
4	LUBY (D)	NUECES	6-24-37	5164	45.7	10,000	2,005	81,807
4	TRANS FROM LUBY FLD. 3-1-69							
4	LUBY (E SAND)	NUECES	6-24-37	6400	46.0	14,201	2,898	1,122,932
4	TRANSFERRED FROM LUBY FIELD, MAY 1955.							
4	LUBY (F SAND)	NUECES	6-24-37	7412	46.0	17,012	16,539	182,027
4	TRANSFERRED FROM LUBY FIELD, MAY 1955.							
4	LUBY (F SAND, LDWER)	NUECES	9-01-67	7428	38.6			97,435
4	TRANS FROM LUBY /7400/ 9-1-67							
4	LUBY (G SAND)	NUECES	6-24-37	5660	46.0	261,410	28,526	2,365,215
4	TRANSFERRED FROM LUBY FIELD, MAY 1955.							
4	LUBY (H SAND)	NUECES	7-00-55	7227	40.0			109,461
4	LUBY (J SAND)	NUECES	1-17-62	6062	43.0	24,033	1,202	855,732
4	LUBY (K LDWER)	NUECES	7-14-66	6943	40.4	6,914	6,500	223,287
4	FIELD NAME CHANGED FROM LUBY /7000/ 9-1-66.							
4	LUBY (K SAND)	NUECES	10-07-64	6898	40.0	14,292	1,738	68,302
4	LUBY (L SAND)	NUECES	6-27-65	6945	40.1			25,221
4	LUBY (M 7150)	NUECES	9-07-64	7155	38.0			96,916
4	LUBY (M 7150, N)	NUECES	7-01-67	7148	39.7	2,638	3,449	101,693
4	LUBY (N SAND)	NUECES	6-19-65	7007	41.0	16,940	2,023	123,958
4	LUBY (5200)	NUECES	7-03-67	5260	51.5			47,562
4	LUBY (5200, S.)	NUECES	1-27-68	5248	44.0			95,656
4	LUBY (5200, SE.)	NUECES	1-17-68	5273	47.5	34,294	7,414	196,208
4	LUBY (5200, SW.)	NUECES	12-27-69	5258	43.2	33,528	13,200	73,740
4	LUBY (5250)	NUECES	6-27-64	5203	46.7			343,732
4	LUBY (5250, W.)	NUECES	7-14-64	5278	49.6			121,369
4	LUBY (5300)	NUECES	4-14-69	5322	37.3			3,778
4	LUBY (6050)	NUECES	2-24-72	6071	40.1	4,803	5,607	149,192
4	LUBY (6130)	NUECES	11-23-69	6136	23.2			25,475
4	LUBY (6650)	NUECES	5-10-67	6608	39.9	3,353	1,338	375,159
4	LUBY (6670)	NUECES	10-10-71	6675	42.4	23,140	2,080	23,079
4	LUBY (6700)	NUECES	9-15-75	6758	47.2	15,440	3,859	15,249
4	LUBY (6800)	NUECES	1-04-69	6800	40.0	17,471	5,704	185,774
4	LUBY (6950)	NUECES	9-04-64	6931	34.3	17,439	1,107	71,028
4	LUBY (6964 SAND)	NUECES	6-24-55	6964	38.0			14,562
4	LUBY (7000)	NUECES	7-10-69	6918	41.4			33,400
4	LUBY (7050)	NUECES	1-07-72	7055	45.4			6,006
4	LUBY (7400)	NUECES	3-14-67	7428	38.6			3,702
4	LUBY (7500)	NUECES	9-11-68	7496	38.5			7,807
4	TRANS FROM LUBY /8080/ 12-1-69							
4	LUBY (8060)	NUECES	8-04-69	8072	40.2			7,045
4	TRANS FROM LUBY /8080/ 12-1-69							
4	LUBY (8080)	NUECES	11-22-68	8090	41.8	8,761	2,397	92,373
4	LUBY (8100)	NUECES	4-20-55	8128	46.6			7,939
4	LUBY (8300)	NUECES	3-14-70	8406	37.7			20,670
4	LUBY, DEEP	NUECES	1941	7310	39.0			27,592
4	LUBY, E. (7000)	NUECES	3-21-67	6919	40.6	8,854	1,764	258,575
4	LUBY, NORTH	NUECES	1939	4350	48.0			155,876
4	TRANSFERRED TO PETRONILLA FLD. 3-5-45.							
4	LUBY, NORTH (CHAPMAN -B-)	NUECES	8-10-65	6074	42.0			215,108
4	FIELD NAME CHANGED FROM LUBY, NORTH /CHAPMAN/ 10-1-66.							
4	LUBY, N. (GERTRUDE)	NUECES	6-04-62	6040	42.0			5,644
4	LUBY, N. (GRETA MAIN)	NUECES	5-04-63	5068	12.0			76,420
4	LUBY, NORTH (5025)	NUECES	12-04-63	5030	50.2			123,424
4	LUBY, NORTH (5700)	NUECES	3-01-75	5710	45.2	9,317	4,367	34,478

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

PAGE 211

RHC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATED CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
4	LUBY, NORTH (6260)	NUECES	7-22-63	6274	46.0	4,595	5,572	356,868
4	LUBY, NORTH (6650)	NUECES	4-0A-63	6649	42.0	27,466	10,345	1,473,169
4	LUISA (FRID 1400)	WEBB	6-11-59	1410	23.9			190
4	LUNDELL	DUVAL	7-01-37	1528	19.3	60,852	84,573	9,626,596
4	LUNDELL (MIRANDO NO. 1) DIVIDED FROM CAND, EFF. 8-1-63	DUVAL	1-04-50	2350	21.0	35,436	57,654	322,175
4	LUNDELL (MIPANNO NO. 2) DIVIDED FROM CAND, EFF. 8-1-63	DUVAL	1-04-50	2370	21.0	5,607	18,561	313,102
4	LUNDELL (PETTUS)	DUVAL	7-01-50	2490	22.6	10,586	42,046	2,700,511
4	LUNDELL (QUEEN CITY #4) TRANS FROM LUNDELL, S. /QUEEN CITY NO. 4/ EFF. 4-1-68.	DUVAL	1-22-65	5643	41.5	1,859	4,441	609,437
4	LUNDELL, N. (CHERNOSKY 1800)	DUVAL	7-0A-69	1765	29.6			58,682
4	LUNDELL, S. (COLE, SECOND)	DUVAL	7-07-63	1561	23.3	12	5,187	105,343
4	LUNDELL, S. (MIRANNO)	DUVAL	10-20-63	2390	20.6	26,374	37,628	753,909
4	LUNDELL, S. (QUEEN CITY NO. 4)	DUVAL	1-22-65	5643	41.5			152,978
4	LYKES	DUVAL	1942	1950	45.0			2,257
4	LYLE WILSON (YEGUA 6670)	DUVAL	5-17-58	6687	40.2			21,327
4	M. GARZA (MANILA)	JIM HOGG	10-16-74	2463	24.0	611	2,942	24,390
4	M & M (FRID 6800)	SAN PATRICIO	12-30-60	6800	47.0	314	882	108,275
4	MADERO (J-69)	KLEBERG	10-05-65	9670	63.0	11,505	6,129	306,961
4	MADERO (J-75)	KLEBERG	3-11-64	9712	36.7	273,202	11,598	873,946
4	MADERO (J-92)	KLEBERG	12-20-65	9608	39.9			37,032
4	MADERO, E. (H-94)	KLEBERG	2-16-68	6086	42.0			4,026
4	MADERO, E. (I-12)	KLEBERG	9-0A-68	8410	43.6			189,474
4	MADERO, S. (J-69-75)	KLEBERG	11-01-64	9630	38.4			539,796
4	MAEDGEN	SAN PATRICIO	1945	4160	37.0	560	877	12,509
4	MAGNOLIA CITY	KLEBERG	M 4-2A-39	5463	42.7	63	165	950,461
4	MAGNOLIA CITY (GARCIA SAND)	KLEBERG	M 8-27-51	5642	42.0	16,077	28,228	1,656,223
4	MAGNOLIA CITY (VALADEZ "A" SAND)	JIM WELLS	M 5-0A-52	5675	40.0	9,260	173	738,068
4	MAGNOLIA CITY (5450)	JIM WELLS	M 11-07-62	5440	42.0	7,834	316	23,118
4	MAGNOLIA CITY, NORTH	JIM WELLS	6-09-43	5040	34.8			4,385,573
4	MAGNOLIA CITY, N (D-02)	JIM WELLS	7-15-72	4037	24.9	10,421	2,572	12,476
4	MAGNOLIA CITY, N. (EVETTS, S.)	JIM WELLS	12-21-69	5112	35.6			12,026
4	MAGNOLIA CITY, N. (FRID 5150)	JIM WELLS	10-15-67	5156	38.0			641
4	MAGNOLIA CITY, N. (PRESNAL)	JIM WELLS	9-2A-73	4906	35.0	8,202	1,215	9,898
4	MAGNOLIA CITY, N. (ROBERTS SAND)	JIM WELLS	2-14-53	4981	38.0	35,066	20,365	1,912,077
4	MAGNOLIA CITY, N. (ROBERTS, UP.)	JIM WELLS	7-0A-69	5457	40.5			49,834
4	MAGNOLIA CITY, N (SEG A E-83)	JIM WELLS	9-05-66	4839	34.2	7,427	3,497	191,559
4	MAGNOLIA CITY, N. (SEG A E-89)	JIM WELLS	4-23-66	4913	34.1	14,848	8,225	170,293
4	MAGNOLIA CITY, N (SEG A E-98)	JIM WELLS	8-07-66	5118	33.2	25,834	978	17,647
4	MAGNOLIA CITY, N. (SEG A EVETTS L)	JIM WELLS	11-22-65	4919	32.8	10,877	3,513	379,659
4	MAGNOLIA CITY, N (SEG A ROBERTS)	JIM WELLS	2-2A-57	5409	32.6	2,629	3,673	432,958
4	MAGNOLIA CITY, N. (SEG A 3770)	JIM WELLS	11-0A-61	3794	34.2	2,952	2,801	127,761
4	MAGNOLIA CITY, N (SEG A 3800 SD)	JIM WELLS	2-14-58	5351	23.4			467
4	MAGNOLIA CITY, N. (SEG A 4800)	JIM WELLS	3-0A-65	4826	40.0			17,307
4	MAGNOLIA CITY, N. (SEG A 5350)	JIM WELLS	2-22-58	5351	41.0	632	426	364,621
4	MAGNOLIA CITY, N (SEG B ROBERTS)	JIM WELLS	12-1A-66	5409	35.0	81,997	48,473	790,616
4	MAGNOLIA CITY, N. (SEG B 5500)	JIM WELLS	5-10-58	5470	41.0			20,331
4	MAGNOLIA CITY, N. (SEG C 5000)	JIM WELLS	6-10-66	5000	30.0	12	1,363	34,881
4	MAGNOLIA CITY, NORTH (4050 SD.)	JIM WELLS	2-07-57	4051	23.0			1,634
4	MAGNOLIA CITY, NORTH (4200)	JIM WELLS	10-10-65	4198	20.0	12	1,232	24,771
4	MAGNOLIA CITY, N. (4270 SAND)	JIM WELLS	7-09-54	4270	21.6			11,001
4	MAGNOLIA CITY, SW. (5150 "A")	JIM WELLS	6-13-64	5145	46.0			5,979
4	MAGNOLIA CITY, SW. (5400 FRID)	JIM WELLS	3-09-64	5410	42.0			113,685
4	MAGNOLIA CITY, SW. (5450)	JIM WELLS	2-10-65	5464	42.0			8,104
4	MAGNOLIA CITY, SW. (5800)	JIM WELLS	5-01-64	5807	41.6			6,998
4	MAGNOLIA CITY, W. (FRID 3580)	JIM WELLS	4-0A-63	3588	24.0			15,816
4	MAGNOLIA CITY, W. (FRID 5100)	JIM WELLS	2-07-63	5101	44.0			1,363
4	MAGNOLIA CITY, W. (PEREZ)	JIM WELLS	10-07-62	3930	26.0	690	11,743	463,383
4	MAGNOLIA CITY, W. (PEREZ, WFB) TRANS. FROM MAGNOLIA CITY, W. /PEREZ/ 3-1-63.	JIM WELLS	11-0A-62	3908	26.0	11	2,562	245,733
4	MAGNOLIA CITY, W. (REYNOLDS)	JIM WELLS	6-15-70	5420	46.0			1,069
4	MAGNOLIA CITY, W. (SEG. B 5400)	JIM WELLS	3-21-63	5479	43.7			34,664
4	MAGNOLIA CITY, W. (VKSBB, 5070)	JIM WELLS	4-01-63	5062	40.0			506
4	MAGNOLIA CITY, W. (4950)	JIM WELLS	10-22-61	4945	39.7			16,500
4	MAGNOLIA CITY, W. (5400)	JIM WELLS	11-0A-62	5440	41.0			195,724
4	MALO SUENO (3550)	WEBB	2-20-72	3573	42.6	1,573	4,742	19,861
4	MALO SUENO (4150)	WEBB	5-20-75	4146	49.0			12,198
4	MALO SUENO (5550 SAND)	WEBB	10-10-59	5550	37.0	82,484	172,314	1,193,640
4	MANANA (HOCKLEY)	STARR	10-31-61	4442	46.0			46,522
4	MANILA	JIM HOGG	1940	2600	25.0	111	3,244	408,872
4	MANILA, SOUTH (MANILA)	JIM HOGG	1-01-54	2557	30.6			97,387
4	MANTOR-BRIGGS	NUECES	1-23-47	6016	42.0			27,653
4	MANTOR-BRIGGS (5800)	NUECES	5-07-65	5831	35.0			8,591
4	MANTOR-BRIGGS (5950 SD.)	NUECES	1-23-59	5987	42.0			2,847
4	MANTOR-BRIGGS (6250)	NUECES	1-0A-66	6275	40.0			5,885
4	MANTOR-BRIGGS (6585)	NUECES	1-23-65	6592	49.0			2,521
4	MANTOR-BRIGGS, S. (FRID 5900)	NUECES	3-01-67	5910	43.0	518	432	10,290
4	MARIE YOUNG (4500 SAND)	JIM WELLS	10-17-55	4494	39.0			6,875
4	MARIPOSA	BROOKS	3-0A-54	6435	40.7			267,514
4	MARIPOSA (D-1)	BROOKS	7-15-61	6036	38.3			8,482
4	MARIPOSA (H-20)	BROOKS	11-2A-63	7560	45.8			3,864
4	MARIPOSA (J-2)	BROOKS	11-30-64	7916	41.9			2,901
4	MARIPOSA (K-12)	BROOKS	10-03-61	6316	41.5			1,011
4	MARIPOSA (O-8)	BROOKS	3-2A-77	9241	37.6			0
4	MARKS (BRENNAN SAND)	STARR	10-22-51	1809	22.3	12	1,662	537,212
4	MARKS (2100 SAND)	STARR	10-14-50	2124	33.8	12	1,093	778,619
4	MARSH (GOVERNMENT WELLS)	JIM HOGG	6-01-66	4441	40.8			5,982
4	MARTINEZ, SOUTH (MIRANNO, 1ST)	ZAPATA	8-0A-61	1825	30.6			4,355
4	MARY HLUNTZER (6090)	SAN PATRICIO	9-0A-69	6098	46.8			50,967
4	MARY HLUNTZER (6100 "B" SD.)	SAN PATRICIO	7-05-56	6124	44.0			256,369
4	MARY HLUNTZER (6100 SAND)	SAN PATRICIO	3-23-54	6114	41.0			263,373
4	MARY HLUNTZER (6115 FRID C)	SAN PATRICIO	6-1A-68	6116	45.0	1,440	2,241	20,508
4	MARY LOU PATRICK (DAME)	SAN PATRICIO	1-0A-70	7958	38.6			282
4	MARY LOU PATRICK (LA FARGE)	SAN PATRICIO	3-05-68	8003	38.0			6,485
4	MARY LOU PATRICK (STARK)	SAN PATRICIO	11-0A-68	7951	37.6			2,089
4	MARY LOU PATRICK (7650)	SAN PATRICIO	7-17-69	7661	40.0			8,339
4	MARY LOU PATRICK, W. (LA FARGE)	SAN PATRICIO	11-1A-68	7882	36.8			3,948

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RHC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
4	MATHIS, E.	SAN PATRICIO	6-17-50	5404	35.5			43,211
4	MATHIS, E. (CALVERT SAND)	SAN PATRICIO	4-08-57	5563	36.7	406	948	165,168
4	MATHIS, E. (CHUPELAS SAND)	SAN PATRICIO	10-31-55	5800	40.0			764,542
4	MATHIS, EAST (DEES 4300)	SAN PATRICIO	12-17-68	4293	39.0			2,251
4	MATHIS, E. (FRIO 5600, S.)	SAN PATRICIO	7-13-70	5613	33.1			7,081
4	MATHIS, E. (KEETON SAND)	SAN PATRICIO	7-09-55	5550	32.9	2,416	3,758	450,786
4	MATHIS, E. /WILLIAMS/ FLD, CONS. 3-1-65.	SAN PATRICIO	12-04-55	5782	37.0			1,767,473
4	MATHIS, E. (KIESCHNICK SAND)	SAN PATRICIO	11-13-62	4730	33.4			15,351
4	MATHIS, E. (WILLIAMS SAND)	SAN PATRICIO	12-10-55	5532	34.0			364,089
4	MATHIS, E. (LA ROSA)	SAN PATRICIO	5-12-56	5440	37.8	1,231	1,291	48,483
4	MATHIS, E. (WILLIAMS SAND)	SAN PATRICIO	5-01-70	4597	31.5			413
4	MATHIS, E. (KEETON/ FLD, 3-1-65; CONS. WITH MATHIS, E. /ZIMMERMAN SAND)	SAN PATRICIO	5-01-70	4597	31.5			413
4	MATHIS, E. (ZIMMERMAN SAND)	SAN PATRICIO	5-01-70	4597	31.5			413
4	MATHIS, EAST (4590)	SAN PATRICIO	6-01-71	4722	34.5	3,600	3,564	38,505
4	MATHIS, EAST (4720)	SAN PATRICIO	6-01-71	4722	34.5			7,254
4	MATHIS, EAST (5400)	SAN PATRICIO	6-09-74	5373	34.0			190,207
4	MATHIS, E. (5600)	SAN PATRICIO	1-24-67	5606	33.0			70,897
4	MATHIS, E. (5800 SAND)	SAN PATRICIO	9-01-55	5800	36.0			12,849
4	MATHIS, NORTH (2780)	SAN PATRICIO	7-09-54	2700	37.9			2,353
4	MATHIS, NORTH (3200)	SAN PATRICIO	4-11-75	3262	26.0			2,392
4	MATHIS, N. (3300 SD.)	SAN PATRICIO	1950	3333	28.0			17,480
4	MATHIS, N. (3810)	SAN PATRICIO	12-24-66	3820	22.0			416
4	MATHIS, N. (4000)	SAN PATRICIO	10-05-77	4206	23.9			89,177
4	MAY (MASSIVE 6)	KLEBERG	7-27-70	6862	37.5	38	1,272	17,474
4	MAY (MIDDLE 6)	KLEBERG	11-04-63	6463	44.3			44,881
4	MAY (MIDDLE 6 SEG B)	KLEBERG	12-10-67	6504	42.0	38	1,269	24,454
4	MAY (UPPER 7-A SAND SEG A)	KLEBERG	10-09-56	6231	39.8			314,481
4	MAY (2 SAND, LOWER) SEPARATED FROM MAY /7 SAND, UPPER/ EFF. 4-1-68.	KLEBERG	7-05-55	9320	33.0			72,673
4	MAY (2 SAND, LOWER) FORMERLY CARRIED AS MAY /FRIO/	KLEBERG	9-30-55	9352	36.0			34,002
4	MAY (3 SAND, LOWER)	KLEBERG	4-23-57	9302	38.0			43,808
4	MAY (4 SAND, LOWER)	KLEBERG	6-17-56	6481	39.2			11,569
4	MAY (4 SAND, MIDDLE)	KLEBERG	6-17-56	6481	39.2			1,053,115
4	MAY (4 SAND, MIDDLE SEG. A) SEPARATED FROM MAY /4 SAND, MIDDLE/ EFF. 4-1-68.	KLEBERG	12-18-56	6462	39.2	544	18,160	5,193
4	MAY (5 SAND, MIDDLE)	KLEBERG	7-07-60	9419	39.6			96,249
4	MAY (7 SAND, LOWER)	KLEBERG	12-05-56	6237	41.7			128,880
4	MAY (7 SAND, UPPER)	KLEBERG	10-09-56	6231	39.8			1,291
4	MAY (7A SAND, UPPER)	KLEBERG	10-24-78	7615	33.6	573	1,291	53,753
4	MAY (7600 SEG. A)	KLEBERG	9-23-57	6683	44.1			108
4	MAY, EAST (6650 SAND)	KLEBERG	1-02-61	7853	44.6			913
4	MAY, SOUTH (8-MASSIVE 1, SOUTH)	KLEBERG	5-21-60	8748	37.9			6,787
4	MAY, SOUTH (MASSIVE 5D)	KLEBERG	2-09-65	8361	42.8			195,404
4	MAY, SE. (FRIO 8400)	KLEBERG	2-11-62	6239	44.0			16,878
4	MAY, WEST (WILSON)	KLEBERG	2-01-49	6946	46.1			79,804
4	MCCALLEN, WEST	HIDALGO	8-30-70	12221	48.1	14,934	10,270	3,930
4	MCCAMPBELL (Q SAND)	SAN PATRICIO	1949	5538	38.0			444
4	MCCULLOUGH	NUECES	4-19-59	5862	44.7			1,764
4	MCCULLOUGH (GRUENEVELD)	NUECES	1947	7972	46.0			8,482
4	MCGILL	KLEBERG	7-22-77	7679	46.4	2,254	1,585	20,256
4	MCGILL (7680)	KLEBERG	8-15-64	7996	45.8			6,018
4	MCGILL (8000)	KLEBERG	6-10-63	6217	43.0			30,553
4	MCGILL (8100)	KLEBERG	4-11-78	6325	38.9	209,373	30,553	5,202
4	MCGILL (8325)	KENEDY	5-02-78	6504	40.7	116,777	5,202	20,542
4	MCGILL (8500)	KENEDY	1-24-78	6697	39.7	30,946	20,542	34,447
4	MCGILL (FRIO 8700)	KENEDY	9-11-54	4218	22.8			90,700
4	MCGLOIN (BASAL FRIO SAND)	SAN PATRICIO	1-15-63	4056	22.8			494,191
4	MCGREGOR (CATAHOULA)	NUECES	7-02-67	4036	24.0	12	41,679	226,986
4	MCGREGOR (CATAHOULA -A-)	NUECES	3-10-63	4014	22.9	12	11,825	7,877
4	MCGREGOR (CATAHOULA, UPPER)	NUECES	1-01-58	6114	39.0			3,793
4	MCKEDOWN (FRIO 6100)	SAN PATRICIO	10-18-74	5559	39.2			877,719
4	MCKEDOWN (5600)	SAN PATRICIO	1-10-42	3255	54.8	9	283	6,430
4	MCLEAN	MEBB	12-18-63	4510	48.7			37,573
4	MCMAHON (CHAPA, LOWER)	STAHR	6-04-69	6692	44.0			1,559
4	MCMDRAN (FRIO 6650)	HIDALGO	8-21-69	6400	43.0			54,114
4	MCMDRAN (6400)	HIDALGO	7-25-54	7104	42.5			23,571
4	MCNAIR (FRIO, LOWER)	NUECES	3-18-54	4930	22.0			6,865
4	MCNAIR (2900 SAND)	SAN PATRICIO	12-24-52	4761	34.0			20,847
4	MCNAIR (4750 SD.)	SAN PATRICIO	1-11-54	5328	48.0			87,729
4	MEEHAN (FRIO)	SAN PATRICIO	3-01-62	7032	37.2			1,620
4	MELDE (MINNIE)	NUECES	7-13-71	7032	36.0			103,797
4	MELDE, EAST (7000)	NUECES	1935	7038	42.0			32,307
4	MERCEDES (BARROW SAND)	HIDALGO	8-25-48	7038	41.9			312,206
4	MERCEDES (R SAND)	HIDALGO	12-04-60	7467	50.7	2,081	1,548	21,664
4	MERCEDES (SIMPSON SAND)	HIDALGO	9-14-49	6960	42.3			4,791
4	MERCEDES (WADE SAND)	HIDALGO	11-14-48	7266	43.7			23,979
4	MERCEDES (2-G-1)	HIDALGO	3-08-64	7520	35.3			5,099
4	MERCEDES (2-M)	HIDALGO	7-24-64	6080	40.0			4,184
4	MERCEDES (3-G)	HIDALGO	7-07-61	6083	44.4			115,741
4	MERCEDES (3-H)	HIDALGO	8-04-63	7366	52.0			6,144
4	MERCEDES (3-M)	HIDALGO	8-21-63	8020	43.6			6,882
4	MERCEDES (4-F)	HIDALGO	10-10-60	7701	42.4			3,597
4	MERCEDES (7600)	HIDALGO	5-14-62	7626	48.5			220,284
4	MESQUITE (BONITA (BRYAN SAND) TRANS. FROM MERCEDES /F-4/, EFF. 6-15-62.	DUVAL	8-30-57	3109	22.0	33	3,496	45,686
4	MESQUITE (BONITA (SIBLEY SAND)	DUVAL	8-04-57	3049	20.3			4,068
4	MESTENA (YEGUA 6630)	JIM HOGG	5-16-69	6632	42.3			464
4	MESTENA RANCH (4250)	JIM HOGG	9-07-78	4216	52.0	4	464	16,534,850
4	MIDWAY	SAN PATRICIO	4-11-37	5229	28.4	2,011	4,216	2,273
4	MIDWAY (DOUGLAS 6630)	SAN PATRICIO	11-01-68	6631	42.0			507,867
4	MIDWAY (FRIO 8700 SAND)	SAN PATRICIO	11-24-54	8730	43.0			41,829
4	MIDWAY (Greta STRINGER)	SAN PATRICIO	6-10-67	5029	28.3			11,468
4	MIDWAY (HARVEY -C-)	SAN PATRICIO	8-02-64	6811	42.0			5,957,525
4	MIDWAY (MAIN MIDWAY SAND)	SAN PATRICIO	4-11-37	5305	28.4			6,514
4	MIDWAY (PATRICK) SEPARATED FROM MIDWAY FIELD 3-1-52.	SAN PATRICIO	11-18-53	6023	42.6	6,514	6,687	540,876

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
RECLASS AS GAS RES, 4-1-65.								
4	MIDWAY (5050 SAND)	SAN PATRICIO	4-22-58	5040	24.3			1,888
4	MIDWAY (5090)	SAN PATRICIO	1-04-76	5092	30.0		684	2,195
4	MIDWAY (5110)	SAN PATRICIO	4-25-68	5114	31.0	12	2,347	47,150
4	MIDWAY (5310)	SAN PATRICIO	4-20-66	5316	34.5	14	1,124	103,292
4	MIDWAY (5730)	SAN PATRICIO	2-28-68	5731	42.0	25	2,255	90,766
4	MIDWAY (5880 SAND)	SAN PATRICIO	10-30-57	5884	35.0			13,010
4	MIDWAY (6190)	SAN PATRICIO	8-14-73	6194	45.6	16,870	13,134	27,066
4	MIDWAY (6200)	SAN PATRICIO	11-29-72	6207	42.0	3	3,189	22,262
4	MIDWAY (6490)	SAN PATRICIO	9-01-72	6502	40.0	43	6,039	106,782
4	MIDWAY (6500)	SAN PATRICIO	6-25-75	6537	40.0	46	20,182	63,614
4	MIDWAY (6500, UP)	SAN PATRICIO	10-14-71	6516	35.0			90,933
FIELD NAME CHANGED TO MIDWAY 6500 UP, FROM 6520 5-1-72.								
4	MIDWAY (6550)	SAN PATRICIO	5-10-69	6556	23.5			124,506
4	MIDWAY (6550-A)	SAN PATRICIO	4-01-74	6542	23.5	12	1,689	71,867
4	MIDWAY (6600)	SAN PATRICIO	4-24-65	6612	24.6			1,695
4	MIDWAY, EAST (CHRIS)	SAN PATRICIO	7-01-68	9670	40.0			6,678
4	MIDWAY, EAST (COMMONHEALTH)	SAN PATRICIO	2-03-77	9966	41.4			7,68
4	MIDWAY, E (WARBINGTON, E)	SAN PATRICIO	5-16-72	9413	44.5			1,330
4	MIDWAY, N. (DAVE)	SAN PATRICIO	4-14-70	9251	47.6			175
4	MIDWAY, NORTH (FLOERKE -A-)	SAN PATRICIO	1-13-63	9098	43.0	3,844	1,749	6,717
4	MIDWAY, NORTH (FLOERKE -B-)	SAN PATRICIO	9-09-64	9166	40.2			86,371
4	MIDWAY, NORTH (FLOERKE -C-)	SAN PATRICIO	12-04-62	9165	37.3			122,205
4	MIDWAY, NORTH (GREGORY -F-)	SAN PATRICIO	4-26-64	7810	43.0	4,905	2,365	164,642
4	MIDWAY, N. (LOCKE -A-)	SAN PATRICIO	11-01-74	6150	49.8	5,653	4,285	21,383
4	MIDWAY, N. (LOCKE -C-)	SAN PATRICIO	12-20-78	8212	44.6	1,297	1,261	1,261
4	MIDWAY, N. (MCCARTHY -A-)	SAN PATRICIO	4-04-64	8524	42.7			22,625
4	MIDWAY, N. (STARK)	SAN PATRICIO	7-10-62	8871	39.6			248,016
4	MIDWAY, N. (STARK, UPPER)	SAN PATRICIO	6-10-69	8874	44.0			43,165
4	MIDWAY, N. (WARBINGTON)	SAN PATRICIO	2-03-63	8962	46.0			7,296
4	MIDWAY, N. (WILMOTH)	SAN PATRICIO	5-02-63	7936	46.0			118,636
4	MIDWAY, N. (CUNNINGHAM SAND)	SAN PATRICIO	10-29-55	6295	34.0			4,103
4	MIDWAY, N. (6160)	SAN PATRICIO	11-28-65	6160	40.0			16,779
4	MIDWAY, N. (6300)	SAN PATRICIO	3-30-65	6312	35.0			3,982
4	MIDWAY, N. (6500)	SAN PATRICIO	4-27-71	6518	35.0			2,859
4	MIDWAY, N. (6630)	SAN PATRICIO	12-20-66	6631	24.7			71,238
4	MIDWAY-HOLST (5100 SAND)	SAN PATRICIO	12-28-54	5070	41.0			696
4	MIDWAY-HOLST (5600 SAND)	SAN PATRICIO	12-05-48	5676	29.9			1,590,981
SEPARATED FROM MIDWAY 9-1-49.								
4	MILLER-DUVAL (SQUIRE SAND)	DUVAL	4-13-53	3779	38.0			34,913
4	MILLER & FOX (HOCKLEY 4900)	JIM WELLS	9-13-59	4890	45.0			3,658
4	MILLER & FOX (PETTUS, LO.)	JIM WELLS	7-24-69	5742	46.0			4,365
4	MILLER & FOX (3400 SAND)	JIM WELLS	4-23-58	3383	38.2	5	203	254,782
4	MILLER RANCH (3700 SAND)	SAN PATRICIO	6-16-51	3694	26.0			35,510
4	MILLS BENNETT (A SAND)	BROOKS	11-15-55	3930	41.0	24,720	4,916	176,572
4	MILLS BENNETT (A SAND SEG 2)	BROOKS	11-15-55	3930	41.0	5,742	3,649	162,053
4	MILLS BENNETT (B SAND)	BROOKS	12-14-54	4008	42.0	7,415	1,469	977,457
4	MILLS BENNETT (B SAND SEG 2)	BROOKS	4-02-57	3995	42.5	4,565	5,835	670,845
4	MILLS BENNETT (B SAND SEG, 4)	BROOKS	6-23-73	3958	46.1	10,464	296	4,417
4	MILLS BENNETT (C SAND)	BROOKS	2-14-64	4337	46.1	33,701	4,129	101,911
4	MILLS BENNETT (C SAND SEG 2)	BROOKS	12-04-72	4060	43.2			9,555
4	MILLS BENNETT (C-1 SAND)	BROOKS	10-17-67	4394	44.5			9,685
4	MILLS BENNETT (C-2 SAND)	BROOKS	4-06-72	4440	42.2	1,845	1,541	24,801
4	MILLS BENNETT (C-3 SAND)	BROOKS	6-01-58	4190	40.1	5,010	9,523	180,155
4	MILLS BENNETT (D SAND)	BROOKS	10-14-53	4436	46.4	43,586	19,760	1,053,286
4	MILLS BENNETT (D SAND SEG 2)	BROOKS	9-22-56	4690	46.3			33,560
4	MILLS BENNETT (D SAND SEG 3)	BROOKS	9-01-65	4629	45.7	15,085	4,263	178,076
4	MILLS BENNETT (D SAND SEG 4)	BROOKS	5-06-71	4431	47.3	27,199	18,546	190,339
4	MILLS BENNETT (D-1 SAND)	BROOKS	1-22-58	4464	46.5	20,548	40,318	525,750
4	MILLS BENNETT (D-1 SAND SEG 2)	BROOKS	10-10-60	4452	46.8			14,179
4	MILLS BENNETT (D-1 SAND SEG 3)	BROOKS	2-10-70	4678	45.7			5,712
4	MILLS BENNETT (D-2 SAND)	BROOKS	11-01-57	4374	46.1			7,135
4	MILLS BENNETT (D-2 SAND SEG 2)	BROOKS	8-10-62	4658	45.2			23,134
4	MILLS BENNETT (E SAND)	BROOKS	4-04-53	4625	45.0	26,211	6,126	833,493
4	MILLS BENNETT (E SAND SEG 2)	BROOKS	3-12-56	4843	47.0	18,965	3,862	289,433
4	MILLS BENNETT (F SAND)	BROOKS	3-14-54	4701	46.5			45,245
4	MILLS BENNETT (F SAND SEG 2)	BROOKS	5-11-56	4950	45.7	1,190	77	132,787
4	MILLS BENNETT (F SAND SEG 3)	BROOKS	7-25-59	4690	46.4			36,730
4	MILLS BENNETT (F-1 SAND)	BROOKS	7-14-57	4972	46.9			58,956
4	MILLS BENNETT (G SAND)	BROOKS	11-22-55	5223	45.0	10,322	4,496	297,016
4	MILLS BENNETT (J SAND)	BROOKS	5-14-54	5230	46.2	2,643	2,061	138,791
4	MILLS BENNETT (J-2 SAND)	BROOKS	2-02-56	5473	46.8	5,472	2,123	191,089
4	MILLS BENNETT (L-1)	BROOKS	11-21-57	5734	44.4			1,020
4	MILLS BENNETT (L-2 SAND SEG 3)	BROOKS	2-24-70	5736	46.0	2,560	682	15,547
4	MILLS BENNETT (L-3 SEG 2)	BROOKS	5-13-65	5775	48.6			3,066
4	MILLS BENNETT (P SAND)	BROOKS	10-21-55	5978	46.0			23,463
4	MILLS BENNETT (P SAND SEG 2)	BROOKS	9-20-58	5832	47.0			18,468
4	MILLS BENNETT (9-E)	BROOKS	8-10-65	3494	32.9			13,761
4	MILLS BENNETT (13-C)	BROOKS	5-02-78	3951	40.0	2,185	17,750	17,750
4	MILLS BENNETT, SOUTH (J-2)	BROOKS	9-11-62	5503	38.6			2,069
4	MINNIE BOCK	NUECES	5-27-30	3800	23.5	883	8,372	10,778,671
4	MINNIE BOCK (GRAHAM SAND)	NUECES	1-01-57	5445	29.5			40,461
4	MINNIE BOCK (5300)	NUECES	3-04-72	5317	26.0			18,960
4	MINNIE BOCK (5900 FRIO)	NUECES	4-04-67	5822	41.0	618	1,121	126,072
4	MINNIE BOCK (6250)	NUECES	10-11-74	6246	35.8	9	703	3,852
4	MINNIE BOCK, EAST (BARLO SAND)	NUECES	4-10-62	7292	39.5			33,451
4	MINNIE BOCK, EAST (FRIO 7220)	NUECES	6-24-78	7227	17.2	420	3,518	3,518
4	MINNIE BOCK, EAST (7650 SD.)	NUECES	11-11-59	7649	35.8			1,735
4	MINNIE BOCK, NORTH	NUECES	1946	6018	39.0			74,377
DIVIDED INTO VARIOUS ZONES 1-1-47.								
4	MINNIE BOCK, N. (BERTRAM SAND)	NUECES	8-20-55	7006	42.0			399,049
4	MINNIE BOCK, N. (FRIO 6900 SD.)	NUECES	5-19-56	6897	38.1			157
4	MINNIE BOCK, N. (WRIGHT)	NUECES	9-07-65	6061	38.0			17,433
4	MINNIE BOCK, N. (WRIGHT FB B)	NUECES	1-01-67	6026	34.0			35,692
4	MINNIE BOCK, N. (Z 1-A)	NUECES	12-24-66	5378	40.0	5,118	1,580	76,642
4	MINNIE BOCK, N. (Z 1-B)	NUECES	10-04-62	5413	40.0			58,254
4	MINNIE BOCK, N. (Z 3)	NUECES	5-04-49	5807	37.0			20,100
4	MINNIE BOCK, N. (Z 3-A)	NUECES	5-14-58	5826	45.0			2,011

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
4	MINNIE BOCK, N. (Z 3-A FB B)	NUECES	7-31-65	5935	46.0	4,212	1,218	35,106
4	MINNIE BOCK, N. (Z 4-A)	NUECES	12-27-46	6138	36.9	7,888	3,017	189,126
4	MINNIE BOCK, N. (Z 4-A FB B)	NUECES	10-06-64	6060	38.0	2,850	2,442	253,904
4	MINNIE BOCK, N. (Z 4-A FB C)	NUECES	7-20-65	6073	41.2			52,945
4	MINNIE BOCK, N. (Z 5-A)	NUECES	5-08-51	6274	38.5	22,049	5,164	234,831
4	MINNIE BOCK, N. (Z 6)	NUECES	3-10-68	6448	35.0	19,720	524	15,864
4	MINNIE BOCK, N. (Z 7)	NUECES	7-12-48	7016	39.5			122,081
4	MINNIE BOCK, N. (Z 7, A)	NUECES	3-12-68	6906	39.0			5,765
4	MINNIE BOCK, N. (Z 7 6900)	NUECES	2-23-76	6932	39.0			1,141
4	MINNIE BOCK, N. (Z 11)	NUECES	10-09-63	5348	35.4	2,709	1,758	210,037
4	MINNIE BOCK, N. (Z 12)	NUECES	1949	5487	18.0			5,421
4	MINNIE BOCK, N. (Z 13)	NUECES	3-20-40	6218	37.5	18,552	436	842,025
4	MINNIE BOCK, N. (Z 13 SEG W)	NUECES	3-07-56	6156	38.2			1,190
4	MINNIE BOCK, N. (Z 14)	NUECES	3-10-51	6778	39.0			56,434
4	MINNIE BOCK, N. (Z 14 FB B)	NUECES	7-02-64	6689	38.9	6,379	4,215	249,883
4	MINNIE BOCK, N. (Z 17)	NUECES	8-01-46	7870	29.2			69,973
4	MINNIE BOCK, N. (Z 21-A)	NUECES	1-16-56	5628	44.0	4,230	1,415	84,597
4	MINNIE BOCK, N. (Z 22)	NUECES	1946	5992	39.0			16,787
4	MINNIE BOCK, N. (Z 22 BLK. D)	NUECES	10-05-54	5897	36.4			120,331
4	MINNIE BOCK, N. (Z 23-A)	NUECES	8-18-46	5900	36.2	849	1,591	75,838
4	MINNIE BOCK, N. (Z 23-A FB A)	NUECES	7-16-65	5963	39.8			30,727
4	MINNIE BOCK, N. (Z 23-B)	NUECES	7-31-65	5972	40.0			2,769
4	MINNIE BOCK, N. (Z 31)	NUECES	12-20-48	7006	33.1			169,264
4	MINNIE BOCK, N. (Z 31 FB B)	NUECES	7-29-65	6982	46.0			8,800
4	MINNIE BOCK, N. (Z 32)	NUECES	1952	8300	48.0			1,177
4	MINNIE BOCK, N. (5500)	NUECES	9-02-65	5500	19.1	1,650	14,869	41,495
4	MINNIE BOCK, N. (5570)	NUECES	12-18-66	5578	25.4	420	2,100	40,540
4	MINNIE BOCK, N. (5590)	NUECES	10-03-66	5594	25.0	2,285	22,792	67,155
4	MINNIE BOCK, N. (5590, N.)	NUECES	7-15-67	5562	23.0			55,044
4	MINNIE BOCK, N. (6250)	NUECES	9-02-61	6246	37.0			102,037
4	MINNIE BOCK, N. (6575)	NUECES	11-08-73	6579	37.0	5	250	7,904
4	MINNIE BOCK, N. (6600)	NUECES	1-20-68	6587	37.0			8,705
4	MINNIE BOCK, N. (7300 -B-)	NUECES	10-07-68	7303	43.0	3,148	1,929	33,896
4	MINNIE BOCK, N. (7300 -C-)	NUECES	10-28-66	7327	38.3			45,907
4	MINNIE BOCK, N. (7350)	NUECES	3-17-65	7336	40.0			7,380
4	MINNIE BOCK, N. (7600)	NUECES	8-20-65	7600	18.8			6,390
4	MINNIE BOCK, N. (7670)	NUECES	3-15-66	7619	39.4			1,446
4	MINNIE BOCK, NE. (5790)	NUECES	2-04-64	5796	31.0	233	1,160	48,900
4	MINNIE BOCK, NE. (5800)	NUECES	8-22-73	5814	26.0	1,390	1,217	9,568
4	MINNIE BOCK, NE. (6100)	NUECES	12-10-59	6122	38.1	979	822	173,275
4	MINNIE BOCK, NE. (6300)	NUECES	8-07-73	7048	39.0	2	158	17,700
4	MINNIE BOCK, NE. (6550)	NUECES	8-22-73	7151	41.0	11	1,798	21,692
4	MINNIE BOCK, NE. (6950 SAND)	NUECES	2-07-58	7014	35.3	12	11,915	618,927
4	MINNIE BOCK, NE. (7062 SAND)	NUECES	9-03-55	7062	41.0			179,924
4	MINNIE BOCK, NE. (7570 SAND)	NUECES	2-10-58	7580	48.4			2,185
4	MINNIE BOCK, NE. (7700)	NUECES	2-07-61	7712	35.0			2,210
4	MINNIE BOCK, NE. (LISKA)	NUECES	2-21-67	6064	35.0	481	1,428	19,917
4	MINNIE BOCK, W. (-B- SAND)	NUECES	5-17-54	5774	35.0			76,175
4	MINNIE BOCK, W. (SINTON)	NUECES	10-16-69	3127	34.8			988
4	MINNIE BOCK, WEST (20NE 15)	NUECES	3-20-59	6716	30.0			33,785
4	MINNIE BOCK, WEST (5500)	NUECES	4-02-70	5507	20.0			8,854
4	MINNIE BOCK, WEST (6200)	NUECES	1-08-66	6243	32.5			24,792
4	MINNIE BOCK, WEST (6700 SD.)	NUECES	2-28-57	6730	32.0			17,621
4	MINNIE BOCK, WEST (6780)	NUECES	1-01-69	6646	37.0			3,623
4	MINNIE BOCK, WEST (6980 SD.)	NUECES	3-08-59	6977	38.0			39,567
4	MINNIE BOCK, WEST (7200 SAND)	NUECES	3-08-57	7177	36.1			134,767
4	MINNIE BOCK, WEST (7250 SAND)	NUECES	4-18-57	7256	34.0	5	9	112,275
4	MINNIE BOCK, WEST (7350)	NUECES	8-22-64	7346	46.0			7,758
4	MINNIE BOCK, WEST (7650)	NUECES	8-25-63	7838	28.0			38,356
4	MINNIE BOCK, WEST (7900 SAND)	NUECES	5-19-57	7894	32.0			35,223
4	MIRANDO CITY	WEBB	6-14-21	1540	22.0	144	32,573	12,029,264
4	MIRANDO CITY, W. (JACKSON 1500)	WEBB	6-28-57	1499	36.9			31,658
4	MIRANDO VALLEY	ZAPATA	7-17-21	1900	20.9	6	269	1,739,540
4	MISSION, WEST (7000 SAND)	HIDALGO	6-28-56	6990	47.6			4,852
4	MOBIL-DAVID (C-22)	NUECES	5-23-66	4597	22.6	1,804	658	144,450
4	MOBIL-DAVID (9660)	NUECES	11-25-76	9662	51.5			9,508
4	MOCA	WEBB	12-16-32	900	21.0	1,576	19,457	2,888,741
4	MOGLIA (QUEEN CITY)	DUVAL	2-06-57	5780	37.0			9,479
4	MONTE PASTURE (FRID 7370)	KENLDY	4-13-63	7366	42.8			46,534
4	MOOS (QUEEN CITY)	WEBB	12-01-68	1988	47.4			10,487
4	MORGAN	SAN PATRICIO	12-01-44	5490	41.0			83,991
	TRANS. FROM SINTON WEST FIELD, 6-1-48.							
4	MORGAN (5650)	SAN PATRICIO	11-08-61	5642	39.5			6,442
4	MORGAN (5700 RILEY SAND)	SAN PATRICIO	2-01-60	5740	40.5			12,847
4	MORGAN (6600 SAND)	SAN PATRICIO	3-06-51	6620	33.0			50,904
4	MOTAS NEGRAS	KLEBERG	12-10-45	7954	38.0	4,714	2,752	61,363
4	MUD FLATS	ARANSAS	12-28-49	6559	41.0	22,988	4,228	651,242
4	MUD FLATS, S. (STARK)	ARANSAS	1-22-66	9172	40.0	11,858	10,461	311,393
4	MURTAGH (VICKSBURG 8700)	SAN PATRICIO	1-22-69	8712	49.5			10,236
4	MURULLA	DUVAL	1947	3945	37.0			6,454
4	MUSGO (DOUGHERTY)	DUVAL	5-20-65	2379	23.0	32	3,979	143,101
4	MUSTANG ISLAND (WEDGE)	NUECES	11-08-66	7908	43.5	1	126	166,781
4	MUSTANG ISLAND (6 SAND)	NUECES	11-14-50	7610	39.4	37,634	7,755	7,658,370
	FORMERLY MUSTANG ISLAND /7650 SD./ FLD.							
4	MUSTANG ISLAND (7-A)	NUECES	11-14-50	7218	44.2			5,161,441
4	MUSTANG ISLAND (7-B)	NUECES	5-08-74	7192	41.7	60,395	11,106	94,921
4	MUSTANG ISLAND (8 SAND)	NUECES	2-04-50	7310	39.9	16,990	1,578	9,749,859
	FORMERLY CARRIED AS MUSTANG ISLAND /7300/.							
4	MUSTANG ISLAND (9 SAND)	NUECES	11-30-50	7270	43.6	87,307	71,865	6,971,623
4	MUSTANG ISLAND (11 SAND)	NUECES	6-09-50	7765	42.3			2,051,957
4	MUSTANG ISLAND, W. (5-A SD.)	NUECES	5-18-67	8089	45.0	33,218	15,481	277,373
4	MUSTANG ISLAND, W. (18 SD.)	NUECES	8-24-67	8781	43.0			28,007
4	MUSTANG ISLAND, W. (19 SD.)	NUECES	5-16-67	8544	44.0			152,410
4	MUSTANG ISLAND, W. (30-A SD.)	NUECES	5-04-67	9566	44.0			62,193
4	MUSTANG ISLAND, W. (39 SD.)	NUECES	6-04-75	10872	47.8	40,108	5,637	32,027
4	MUSTANG ISLAND, W. (41 SD.)	NUECES	6-10-68	11239	43.0			8,736
4	NEELY (MIRANDO 1150)	DUVAL	1-21-60	1135	21.0	24	873	39,882
4	NEELY, EAST (600 -A-)	DUVAL	6-03-65	590	21.3	12	2,078	46,018

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)	
4	NEELY, EAST (600 -B-)	DUVAL	6-05-65	592	21.3	12	2,184	46,062	
4	NEELY, EAST (700)	DUVAL	1-30-66	670	20.5	12	2,382	44,536	
4	NEELY, EAST (1130)	DUVAL	12-21-65	1142	20.1	12	1,686	59,663	
4	NEELY, EAST (1150)	DUVAL	2-08-66	1156	19.5	12	4,426	125,427	
4	NEELY, N. (MIRANDO 1140)	DUVAL	4-17-65	1149	21.9			4,162	
4	NEELY, WEST (1150)	DUVAL	7-17-62	1132	20.0	12	2,890	92,908	
4	FLD. CREATED BY TSF, FROM MIRANDO FLD, EFF. 9/1/62								
4	NELSON	NUECES	1936	3670	24.0			8,636	
4	NEUHAUS	JIM HOGG	12-30-44	3665	47.6			128,499	
4	NEW ANGELITA	SAN PATRICIO	12-10-47	5976	40.8			35,559	
4	NEW ANGELITA (5430 SAND)	SAN PATRICIO	9-25-57	5438	36.5			6,395	
4	NEW ANGELITA (7500 SD,)	SAN PATRICIO	3-30-57	7508	39.0			1,826	
4	NICHOLS	HIDALGO	10-28-40	3500	26.0			647,297	
4	NICHOLS (Y-3)	HIDALGO	7-22-70	3412	26.0			3,853	
4	NICHOLS (3460)	HIDALGO	1-01-72	3405	28.3			5,468	
4	NICHOLSON	WEBB	10-17-47	5565	36.0	1,481	3,501	168,089	
4	NINE MILE POINT, WEST (K-2)	ARANSAS	3-06-78	9714	51.3	5,327	2,607	2,607	
4	NINE MILE POINT, WEST (K-7)	ARANSAS	6-24-76	10000	51.0	3,312	641	6,398	
4	NINE MILE POINT, WEST (P-1)	ARANSAS	10-14-76	11780	49.5	197,769	145,478	211,149	
4	NINE MILE POINT, WEST (P-2)	ARANSAS	5-12-77	11960	54.6	15,628	764	5,064	
4	NORRICHITAS CREEK (PETTUS SAND)	JIM HOGG	10-09-52	4222	46.0			20,936	
4	NORTH PASTURE (7280 SAND)	SAN PATRICIO	8-21-54	7282	42.8			25,926	
4	NORTH PASTURE (7300 SAND)	SAN PATRICIO	9-29-53	7318	43.7			353,478	
4	NORTH PASTURE (7400)	SAN PATRICIO	10-11-53	7428	46.0	6,201	362	625,990	
4	NORTH PASTURE (7600)	SAN PATRICIO	8-15-53	7659	45.2	1,050	155	362,697	
4	NUECES BAY (SINTON FIRST SAND)	NUECES	11-10-52	5971	42.0	16,591	3,482	121,858	
4	NUECES BAY, E. (SAXET HTS. SAND)	NUECES	7-13-51	3964	24.6	69,476	2,714	127,736	
4	TRANS. TO NUECES BAY, SOUTH /4000/, EFF. 1-1-63.								
4	NUECES BAY, SOUTH (4000)	NUECES	3-25-61	4033	23.7	71,452	33,714	862,400	
4	NUECES BAY, W. (GRETA)	NUECES	M 7-31-63	4836	20.5			1,262	
4	NUECES BAY, W. (POINT SAND)	NUECES	M 7-12-54	6234	39.4	7,593	287	174,300	
4	NUECES BAY, WEST (4000)	NUECES	M 8-26-62	4052	30.0			1,432	
4	NUECES BAY, W. (4600)	NUECES	M 5-28-68	4599	26.4	52,949	5,913	51,553	
4	NUECES BAY, W. (4850)	NUECES	M 2-21-67	4860	28.0			5,368	
4	NUECES BAY, W. (8000 SAND)	NUECES	M 4-09-57	8005	36.0			47,890	
4	NUECES BAY, W. (8100 SAND)	NUECES	M 3-30-57	8090	36.5			6,224	
4	NUECES BAY, W. (8400 SAND)	NUECES	M 9-29-50	8343	34.2			424,322	
4	OBLATE (V-2)	HIDALGO	2-28-75	11356	48.0	6,000	1,634	6,668	
4	ODEM	SAN PATRICIO	4-14-40	5400	35.7	495,265	69,086	11,070,610	
4	ODEM (COX)	SAN PATRICIO	7-05-74	7538	32.1			22,376	
4	ODEM (EVANS)	SAN PATRICIO	9-02-74	6471	36.0			2,058	
4	ODEM (5050)	SAN PATRICIO	3-09-71	5042	35.0			10,864	
4	ODEM (5050,S.)	SAN PATRICIO	12-28-71	5005	37.3			26,536	
4	ODEM (5200 FRIO MIDDLE, S)	SAN PATRICIO	6-20-70	5278	32.7	122,981	5,813	79,828	
4	ODEM (5500 -B-)	SAN PATRICIO	1-17-72	5563	32.0			4,342	
4	ODEM (5560)	SAN PATRICIO	8-23-71	5566	40.5	69,919	7,593	167,552	
4	ODEM (5700)	SAN PATRICIO	2-02-70	5698	40.1			29,408	
4	ODEM (5700 STRINGER)	SAN PATRICIO	9-20-70	5714	41.3	152,773	2,208	26,567	
4	ODEM (5790)	SAN PATRICIO	4-14-71	5795	36.5	55,196	10,908	146,670	
4	ODEM (5850)	SAN PATRICIO	3-23-70	5902	44.7	20,870	1,559	8,656	
4	ODEM (5850, SEG. 2)	SAN PATRICIO	9-10-74	5832	41.6			2,421	
4	ODEM (5900)	SAN PATRICIO	4-28-70	5856	41.7	88,453	7,350	112,905	
4	ODEM (6000 -A-)	SAN PATRICIO	1-08-71	5984	42.1	21,337	1,247	36,344	
4	ODEM (6000 STRINGER)	SAN PATRICIO	10-01-73	6043	40.2	16,389	1,726	43,421	
4	ODEM (6100 UP)	SAN PATRICIO	9-17-70	6059	33.8	18,646	2,804	36,228	
4	ODEM (6160)	SAN PATRICIO	5-27-72	6110	39.6			10,895	
4	ODEM (6200)	SAN PATRICIO	9-25-73	6164	41.8	173,304	9,365	214,200	
4	ODEM (6300 -A-)	SAN PATRICIO	9-23-70	6220	31.0			21,036	
4	ODEM (6300 -A-)	SAN PATRICIO	3-14-71	6312	40.5			2,189	
4	ODEM (6700 -A-)	SAN PATRICIO	10-08-72	6618	37.8			4,102	
4	ODEM (6700 -B-)	SAN PATRICIO	4-14-40	6700	35.0	49,857	10,735	2,031,621	
4	DIVIDED FROM ODEM, EFF. 9-1-63								
4	ODEM (6700 STRAY)	SAN PATRICIO	8-07-71	6765	33.8	16,754	12,423	313,320	
4	ODEM (6700 STRINGER)	SAN PATRICIO	4-14-40	6700	35.0	65,639	8,653	477,582	
4	DIVIDED FROM ODEM, EFF. 9-1-63								
4	ODEM (6800)	SAN PATRICIO	1-14-62	6818	34.0			30,607	
4	ODEM (7300)	SAN PATRICIO	12-18-69	7298	35.2			15,728	
4	ODEM (7400)	SAN PATRICIO	1-15-72	7412	46.2			43,554	
4	ODEM, NORTH	SAN PATRICIO	1-14-44	5430	41.0			9,814	
4	ODEM, N. (F-2 FRIO SAND)	SAN PATRICIO	5-07-55	6979	38.0			11,338	
4	ODEM, NORTH (5400)	SAN PATRICIO	5-01-62	5411	40.8			15,398	
4	ODEM, S. (5150)	SAN PATRICIO	1-15-72	5153	30.7	47,819	4,907	79,506	
4	ODEM, S. (5300)	SAN PATRICIO	10-21-70	5294	31.1	47,347	6,261	176,762	
4	ODEM, S. (5700)	SAN PATRICIO	2-07-70	5658	47.1			470	
4	ODEM, S. (6000)	SAN PATRICIO	8-10-74	6002	43.8	25		37,332	
4	ODEM, SOUTH (6700A)	SAN PATRICIO	5-01-69	6658	37.1			30,064	
4	OHERN	WEBB	M 11-06-27	2300	29.4	60	44,038	22,165,305	
4	OILTON	WEBB	8-01-37	2025	22.0	2	35	2,139,317	
4	OILTON (BRUNI)	WEBB	3-05-63	2650	40.3			36,760	
4	OLD INGLESLIDE (I-3 SAND)	SAN PATRICIO	1-01-55	7950	39.0			55,479	
4	OLD INGLESLIDE (8000 SAND)	SAN PATRICIO	8-30-52	6006	34.6			45,952	
4	ONEIL (5500)	SAN PATRICIO	3-28-67	5494	33.0	11,817	10,284	185,829	
4	ONEIL (6340)	SAN PATRICIO	6-04-78	6335	32.1	248	105	105	
4	ONEIL (6400)	SAN PATRICIO	1-21-67	6419	43.0			4,822	
4	ONEIL (6450)	SAN PATRICIO	6-13-67	6449	37.0	1,227	1,097	23,628	
4	ONEIL (6570)	SAN PATRICIO	1-10-78	6591	32.1	1,445	631	6,316	
4	ORANGE GROVE	JIM WELLS	5-08-40	5100	30.6	12	682	5,070,011	
4	ORANGE GROVE (B LOWER)	JIM WELLS	9-15-62	5110	40.8			8,901	
4	ORANGE GROVE (B UPPER)	JIM WELLS	3-02-63	5067	38.6			6,316	
4	ORANGE GROVE (STILLWELL SD)	JIM WELLS	10-09-54	5610	47.2			9,554	
4	ORANGE GROVE (3600 REAVES)	JIM WELLS	3-01-63	3692	31.8			19,688	
4	ORANGE GROVE (4875 SAND)	JIM WELLS	10-15-54	4875	35.2	1,128	1,749	80,869	
4	ORANGE GROVE (5180 SD,)	JIM WELLS	5-22-59	5192	44.8			19,161	
4	ORANGE GROVE (5535 SD,)	JIM WELLS	5-19-59	5545	45.1			10,254	
4	ORANGE GROVE, NW. (HOCKLEY, LD.)	JIM WELLS	8-28-70	5936	40.6	26	200	9,240	
4	ORCONES (5200)	DUVAL	10-15-68	5300	49.0			6,242	
4	ORCONES (5200-OIL)	DUVAL	10-15-68	5300	49.0			97,230	
4	ORLEE	DUVAL	12-27-49	1697	20.0	24	4,170	195,825	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
4	OVETA CULP HOBBSY (FRIO)	JIM WELLS	1-06-56	4974	26.8			6,858
4	PADRE, NORTH (8400)	KLEBERG	3-19-74	8432	40.8			9,023
4	PADRE, NORTH (8450, S.)	KLEBERG	3-08-74	8452	37.0			54,010
4	PADRE, NORTH (8470)	KLEBERG	10-26-73	8478	39.2			5,861
4	PADRE, NORTH (8500)	KLEBERG	6-10-73	8502	37.8			6,612
4	PADRE, NORTH (8750)	KLEBERG	4-21-78	8738	40.2	1,058	1,863	1,863
4	PALANGANA-DOME	DUVAL	8-11-47	3030	46.0			23,088
4	PALO BLANCO	BROOKS	12-15-48	4612	40.8	4,184	15,499	2,935,262
4	PALO BLANCO (FB-S)	BROOKS	3-17-51	4790	44.6	1,058	4,771	1,377,781
4	PALO BLANCO (FB-S, FRIO 4000)	BROOKS	8-08-55	4015	45.8			6,328
4	PALO BLANCO (FB-S, FRIO 4100)	BROOKS	2-10-55	4140	41.5			11,903
4	PALO BLANCO (FB-S, FRIO 4090)	BROOKS	4-07-66	4101	45.2	28	218	15,100
4	PALO BLANCO (3600)	BROOKS	1-06-73	3634	40.7			471
4	PANTEX	DUVAL	5-02-48	2593	23.7			919,948
4	PARILLA (2200 SAND)	DUVAL	4-22-51	2200	24.0	12	1,966	172,674
4	PARSONS	STARR	1949	3498	41.0			4,678
4	PATRICK (FRIO 7190)	SAN PATRICIO	5-31-78	7186	46.4	7	6,090	6,090
4	PATTY (LOMA NOVIA)	JIM HOGG	3-04-55	3217	33.0	12	3,116	208,934
4	PAUL WHITE (PETTUS)	JIM WELLS	2-01-57	6386	42.0			7,638
4	PAUL WHITE (VICKSBURG -A-)	JIM WELLS	7-14-56	4624	45.5			1,449
4	PEDERNAL (CROCKETT)	STARR	3-23-59	3428	47.5			6,063
4	PEDERNAL (QUEEN CITY)	STARR	10-30-57	4589	40.8	12,308	2,390	194,199
4	PENITAS (MARTIN SAND)	HIDALGO	9-11-57	4863	42.5			98,905
4	PENROSE-HOME (ROSENBERG)	JIM HOGG	6-03-58	3217	42.0			6,425
4	PESCADITO (WILCOX, LOWER 6000)	WEBB	1-05-65	6032	39.4			1,594
4	PESCADITO, SOUTH (WILCOX, LOWER)	WEBB	5-02-60	7036	38.5			458,598
4	PETERS	DUVAL	6-15-36	2410	23.1			33,823
4	PETERS (ARGO 2350)	DUVAL	11-04-56	2360	28.5	229	1,781	3,453
4	PETERS (BASAL COLE SD.)	DUVAL	6-01-53	1884	21.0			8,493
4	PETERS (MIRANDO 2ND)	DUVAL	1953	2649	25.0			61,690
4	PETERS (PETTUS SAND)	DUVAL	5-01-55	2870	30.0			600,254
4	PETERS (QUEEN CITY)	DUVAL	10-09-56	5708	39.0	3	562	576,517
4	PETERS (QUEEN CITY-2ND SAND)	DUVAL	3-23-57	5698	38.2	27	3,034	329,376
4	PETERS, EAST	DUVAL	1-14-40	2557	22.9	44	2,143	249,585
4	PETERS, E. (ARGO SD.)	DUVAL	6-25-57	2402	30.8	54	4,093	9,974
4	PETERS, E. (ARGO, UP. SD)	DUVAL	9-14-54	2350	25.7			24,828
4	PETERS, NORTH (ARGO 2220)	DUVAL	12-15-64	2236	26.6	187	833	40,960
4	PETERS, NORTH (COLE FIRST SAND) TRANS. FROM TIGER FLD. 10-26-59.	DUVAL	10-26-59	1746	19.7	12	2,012	87,411
4	PETERS, NORTH (DAUGHERTY)	DUVAL	8-07-59	1898	22.0	12	949	949,206
4	PETERS, NORTH (QUEEN CITY 1ST)	DUVAL	9-03-57	5740	36.0			9,235
4	PETERS, WEST (COLE, UP)	DUVAL	6-11-76	1666	21.0	12	3,405	2,579,416
4	PETRONILLA	NUECES	9-21-41	7308	40.0	36,236	15,670	16,800
4	PETRONILLA (CALLAWAY)	NUECES	10-10-61	4522	43.1			17,947
4	PETRONILLA (KNIGHT SAND)	NUECES	6-22-63	7554	35.6			472,042
4	PETRONILLA (4300 SAND)	NUECES	1-27-53	4337	50.3			352,747
4	PETRONILLA (5070 LA PRELLE)	NUECES	11-27-61	5068	50.0	1,146	5,844	241,000
4	PETRONILLA (6080)	NUECES	1-09-65	6086	40.6			206,019
4	PETRONILLA (6100)	NUECES	8-21-64	6120	43.0			245,463
4	PETRONILLA (6430 GILLETT)	NUECES	5-09-64	6439	41.5	4,065	11,266	12,421
4	PETRONILLA (6670)	NUECES	10-28-72	6684	46.8	8,052	534	885,520
4	PETRONILLA (6900)	NUECES	9-21-41	6937	40.0	25,397	15,881	395,428
4	PETRONILLA (7300)	NUECES	9-21-41	7308	40.0	94,857	48,558	17,036
4	PETRONILLA (7420)	NUECES	3-08-76	7420	39.0	15,013	5,342	420
4	PETRONILLA (7490)	NUECES	11-01-72	7519	48.6			663
4	PETRONILLA (7750)	NUECES	5-16-77	7748	18.3			116,366
4	PETRONILLA (8100)	NUECES	9-21-41	8070	40.0	9,786	1,287	2,097
4	PETRONILLA (8320)	NUECES	2-03-76	8320	32.3			1,995
4	PETRONILLA, N. (7350)	NUECES	7-14-67	7363	48.0			2,469
4	PETRONILLA, NE (8000)	NUECES	12-17-72	7994	37.8			90,173
4	PETRONILLA CREEK (SINTON SD.)	NUECES	6-13-59	5340	22.0			445,280
4	PETRONILLA CREEK (5100 SAND)	NUECES	7-24-58	5119	28.6			88,993
4	PETRONILLA CREEK, SOUTH (WIENER)	NUECES	12-18-60	5112	40.0			1,739,832
4	PETROX (CHERNOSKY SAND)	DUVAL	9-14-55	2024	20.3	12	104,512	11,704
4	PETROX (CHERNOSKY, UPPER)	DUVAL	12-04-58	1943	21.2			113,867
4	PETROX (FRIO 1200 -B-)	DUVAL	2-10-63	1203	21.6	12	8,408	5,069
4	PETROX (FRIO 1200 "C")	DUVAL	11-01-75	1291	22.0	11	748	896,415
4	PETROX (GOVERNMENT WELLS)	DUVAL	2-16-56	2319	22.0	24	15,975	774
4	PETROX (1480)	DUVAL	10-27-75	1478	20.3	63	81	168,540
4	PETROX, N. (FRIO 1250)	DUVAL	4-21-63	1254	21.6	28	25,550	2,616
4	PICHA (7300 SD.)	SAN PATRICIO	6-01-53	7299	42.5			499,005
4	PIEDRAS PINTAS (SEG A) TRANS. TO PIEDRAS PINTAS	DUVAL	12-21-45	3796	43.0			386,214
4	PIEDRAS PINTAS (SEG B) TRANS. TO PIEDRAS PINTAS	DOME, EFF.	8-1-62.	9-08-46	3819	46.0		1,123,124
4	PIEDRAS PINTAS (SEG C) TRANS. TO PIEDRAS PINTAS	DUVAL	5-24-46	3390	49.0			446,813
4	PIEDRAS PINTAS (SEG D) TRANS. TO PIEDRAS PINTAS	DOME, EFF.	8-1-62.	9-23-46	3590	44.0		2,047,621
4	PIEDRAS PINTAS (SEG E) TRANS. TO PIEDRAS PINTAS	DUVAL	5-02-47	3482	47.6			304,819
4	PIEDRAS PINTAS (SEG F) TRANS. TO PIEDRAS PINTAS	DOME, EFF.	8-1-62.	7-28-52	3139	44.2		397,943
4	PIEDRAS PINTAS (SEG G) TRANS. TO PIEDRAS PINTAS	DUVAL	8-28-47	2843	48.2			7,589
4	PIEDRAS PINTAS (SEG H) PIEDRAS PINTAS DOME	DUVAL	1-02-66	2952	49.0			607,885
4	PIEDRAS PINTAS DOME VARIOUS PIEDRAS PINTAS SEGMENTS TRANS. INTO THIS FLD., EFF. 8-1-62.	DUVAL	1-01-54	4500	46.8	2,559	11,655	20,503,466
4	PIEDRE LUMBRE	DUVAL	2-25-36	1950	22.7	60	98,286	7,775
4	PIEDRE LUMBRE (WILCOX)	DUVAL	10-10-56	7018	36.5			7,623
4	PIEDRE LUMBRE (1300)	DUVAL	7-02-67	1296	21.0	10	2,711	561,547
4	PITA	BROOKS	M 3-24-46	6029	37.6			71,828
4	PITA TRANS. TO PITA C-1, C-10E, D-1, E-2C, E-6 FLD. 3/1/66	BROOKS	11-02-73	6620	37.0	6,513	6,922	2,484
4	PITA (A-8)	BROOKS	8-18-75	6685	44.4			873
4	PITA (B-2)	BROOKS	12-05-78	6723	39.9	3	873	52,236
4	PITA (B-3)	BROOKS	M 3-24-46	7112	37.6			
4	PITA (C-1) TRANS. FROM PITA FLD. 3/1/66	BROOKS	M 3-24-46	7112	37.6			

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
4	PITA (C-10-E)	BROOKS	M 3-24-46	7700	37.6			0
	TRANS. FROM PITA FLD. 3/1/66							
4	PITA (D-1)	BROOKS	M 3-24-46	7516	37.6			6,118
	TRANS. FROM PITA FLD. 3/1/66							
4	PITA (D-5 B-C)	BROOKS	M 4-13-63	7910	39.1	51,168	4,113	111,859
	FLD. NAME CHANGED FROM PITA, E, /E-1/ 3/1/66							
4	PITA (D-5-U)	BROOKS	M 11-07-62	7712	38.9			65,887
	FLD. NAME CHANGED FROM PITA /D-4-B/ 3/1/66							
4	PITA (E-2-C)	BROOKS	M 3-24-46	7858	37.6			0
	TRANS. FROM PITA FLD. 3/1/66							
4	PITA (E-3)	BROOKS	M 5-07-60	8296	36.1	3,426	734	12,766
	FLD. NAME CHANGED FROM PITA, E, /E-3/ 3/1/66							
4	PITA (E-6)	BROOKS	M 3-24-46	7963	37.6			12,637
	TRANS. FROM PITA FLD. 3/1/66							
4	PITA (E-8, UP)	BROOKS	8-18-72	8018	27.5			201,830
4	PITA (F-2-E)	BROOKS	M 6-11-65	8142	44.4			59,836
4	PITA (F-2-W)	BROOKS	M 9-16-61	8098	34.4			178,284
	FLD. NAME CHANGED FROM PITA /8100/ 3/1/66							
4	PITA (F-7-W)	BROOKS	M 5-31-62	8276	36.0			43,165
	FLD. NAME CHANGED FROM PITA /F-7/ 3/1/66							
4	PITA, WEST (H-82)	BROOKS	9-21-66	7861	46.3			5,016
4	PITA, WEST (I-30, S)	BROOKS	5-30-66	8338	39.3			36,562
4	PLYMOUTH	SAN PATRICIO	6-04-36	5600	31.4	45,993	1,073	87,014,108
4	PLYMOUTH (GRETA STRINGER)	SAN PATRICIO	11-12-50	4575	23.0	436,174	244,350	6,647,283
	FORMERLY WELDER-DURHAM /4-B SAND/, TRANSFERRED 4-1-51.					165,317	59,358	
4	PLYMOUTH (MAGNOLIA FIRST)	SAN PATRICIO	7-06-36	5800	39.0			11,785
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (MAIN GRETA SAND)	SAN PATRICIO	2-26-51	4660	23.3	85,553	115,429	8,388,066
4	PLYMOUTH (3600)	SAN PATRICIO	6-03-63	3769	21.8	18,234	19,904	372,053
4	PLYMOUTH (4400)	SAN PATRICIO	6-21-76	4392	23.6	11,607	23,490	64,566
4	PLYMOUTH (5100)	SAN PATRICIO	6-04-36	5116	31.4	10	6,037	107,221
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (5390)	SAN PATRICIO	4-12-68	5393	31.0	962	1,930	90,937
4	PLYMOUTH (5400)	SAN PATRICIO	4-01-60	7015	20.0			5,570
4	PLYMOUTH (5400-A)	SAN PATRICIO	10-20-64	6500	21.0			2,714
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (5470)	SAN PATRICIO	4-10-35	5470	29.0			174,243
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (5470, S. SEG.)	SAN PATRICIO	4-01-67	5470	29.0			23,608
	TRANS. FROM PLYMOUTH /5470/ FLD. 4/1/67							
4	PLYMOUTH (5500 STRAY)	SAN PATRICIO	6-04-36	5491	31.4	20,353	8,986	93,660
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (5530)	SAN PATRICIO	6-04-36	5531	31.4			1,292
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (5700)	SAN PATRICIO	3-09-61	5706	28.0			10,612
4	PLYMOUTH (5730)	SAN PATRICIO	6-04-36	5732	31.4			24,137
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (5800 SAND)	SAN PATRICIO	8-01-60	5840	40.3	2,406	1,598	384,220
4	PLYMOUTH (6000)	SAN PATRICIO	3-02-51	6064	41.4			1,231,078
	TRANS. FROM PLYMOUTH FLD. 4-1-51.							
4	PLYMOUTH (6000 -B- SAND)	SAN PATRICIO	7-28-51	6058	42.6	611	798	138,840
4	PLYMOUTH (6100 SAND)	SAN PATRICIO	10-24-39	6140	40.1	13,222	9,170	7,120,356
	TRANS. FROM PLYMOUTH FIELD, 4-1-51.							
4	PLYMOUTH (6100 WEST SAND)	SAN PATRICIO	8-24-59	6122	39.1			229,753
4	PLYMOUTH (6150 SAND)	SAN PATRICIO	12-08-55	6118	41.0			501,755
4	PLYMOUTH (6200 SAND)	SAN PATRICIO	9-16-55	6188	42.0			332,584
4	PLYMOUTH (6200 A SAND)	SAN PATRICIO	12-08-55	6203	46.0			885,645
4	PLYMOUTH (6300 SAND)	SAN PATRICIO	11-11-55	6309	46.0			464,481
4	PLYMOUTH (6400)	SAN PATRICIO	6-04-36	6410	31.4			57,144
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (6480)	SAN PATRICIO	8-08-73	6495	40.8			2,387
4	PLYMOUTH (6500-A)	SAN PATRICIO	10-28-48	6500	44.0	15,359	3,795	371,217
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (6620 SAND)	SAN PATRICIO	5-06-59	6623	36.2			326,473
4	PLYMOUTH (6800)	SAN PATRICIO	9-03-51	6824	40.4			315,843
4	PLYMOUTH (6870)	SAN PATRICIO	11-03-73	6882	46.0			6,367
4	PLYMOUTH (7000)	SAN PATRICIO	6-15-73	7147	42.6			1,395
4	PLYMOUTH (7100 SAND)	SAN PATRICIO	10-15-50	7100	41.0			527,862
	FORMERLY PORTILLA /7100 SD/ TRANS. 11-20-50 TO WELDER-DURHAM /7-A SD./, TRANS. FROM WELDER-DURHAM /7-A SD./, 4-1-51.							
4	PLYMOUTH (7150)	SAN PATRICIO	4-01-69	7156	39.2			5,330
4	PLYMOUTH (8350)	SAN PATRICIO	3-23-71	8357	37.0	2,430	2,315	34,064
4	PLYMOUTH (8630)	SAN PATRICIO	11-04-73	8642	43.6			1,209
4	PLYMOUTH (8700,S)	SAN PATRICIO	1-21-74	8706	41.0			82
4	PLYMOUTH, EAST	SAN PATRICIO	5-03-49	5446	29.8			1,772,653
4	PLYMOUTH, EAST (CATAMDOLA SAND)	SAN PATRICIO	3-28-51	392	23.0	5,310	2,734	160,412
4	PLYMOUTH, EAST (HAVELKA SD.)	SAN PATRICIO	5-10-58	5546	32.0	6,159	15,175	596,965
4	PLYMOUTH, EAST (TUTT SD.)	SAN PATRICIO	4-14-58	5567	24.2	12	2,487	351,305
4	PLYMOUTH, EAST (3875)	SAN PATRICIO	8-14-58	3875	26.0			32,909
4	PLYMOUTH, EAST (3900)	SAN PATRICIO	1-01-65	3936	22.4	42	209	99,302
4	PLYMOUTH, EAST (3970)	SAN PATRICIO	12-11-67	3974	34.0			21,237
4	PLYMOUTH, EAST (5300 SAND)	SAN PATRICIO	12-14-59	5318	24.5			171,647
4	PLYMOUTH, EAST (5400)	SAN PATRICIO	7-20-60	5414	20.5			1,551
4	PLYMOUTH, N. (6500 SD.)	SAN PATRICIO	8-16-55	6408	30.2			1,218
4	PLYMOUTH, N. (6800 SD)	SAN PATRICIO	9-10-56	6789	25.0			598
4	PLYMOUTH, SOUTH (STIBA SAND)	SAN PATRICIO	8-14-56	5591	31.0			35,582
4	POQUITO CREEK	DUVAL	1949	2512	24.0			434,285
	TRANS. TO GRUY FLD., EFF. 11-1-56.							
4	POQUITO CREEK, EAST (3150)	DUVAL	7-27-59	3145	39.0	8	215	557
4	PORTILLA (21)	SAN PATRICIO	8-23-77	7365	41.2	5,760	455	2,483
4	PORTILLA (5700 SAND)	SAN PATRICIO	2-13-52	5722	25.8	11,039	9,245	604,415
4	PORTILLA (7000 SAND)	SAN PATRICIO	6-04-50	6994	60.6			303
4	PORTILLA (7100 SAND)	SAN PATRICIO	5-02-50	7110	41.8	35,851	34,627	9,042,331
4	PORTILLA (7300 SAND)	SAN PATRICIO	6-04-50	7238	40.1	735,558	271,083	10,711,200
4	PORTILLA (7400 SAND)	SAN PATRICIO	2-24-50	7392	40.4	747,641	723,707	40,182,048
4	PORTILLA (8000 SAND)	SAN PATRICIO	6-13-52	7902	39.6			178,058
4	PORTILLA (8100 SAND)	SAN PATRICIO	2-24-50	8122	39.1	26,008	16,576	9,308,053
4	PORTILLA (8500 SAND)	SAN PATRICIO	3-02-51	8625	34.3	90,760	6,340	209,426

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
4	PORTILLA (9000 SAND)	SAN PATRICIO	4-22-52	9044	33.6			36,196
4	PORTILLA (9500 SAND)	SAN PATRICIO	1951	9515	44.0			217
4	PORTILLA, N. (BASAL FRIO A)	SAN PATRICIO	11-01-74	7147	42.7	825	6,130	47,485
4	PORTILLA, S. (TOM OCONNOR)	SAN PATRICIO	8-16-63	7073	46.0			31,356
4	PORTLAND, N. (F=1)	SAN PATRICIO	3-12-68	9096	38.2	67,122	31,002	381,582
4	PORTLAND, N. (F=2)	NUECES	3-22-74	10172	41.8	9,613	4,619	53,143
4	PORTLAND, N. (F=9)	NUECES	9-11-72	9634	26.1			1,630
4	POTRERO LOPEÑA	KENEDY	7-07-52	9461	35.9			0
4	POTRERO LOPEÑA (7450)	KENEDY	12-27-64	7462	39.0	4	2,470	15,202
4	POTRERO LOPEÑA (7500 SAND)	KENEDY	11-13-52	7440	38.4			174,344
4	POTRERO LOPEÑA, S. (MARG. 2)	KENEDY	12-04-66	7472	40.1			1,509
4	POTRERO LOPEÑA, SW (7390)	KENEDY	6-26-78	7412	38.7	68,987	4,245	4,245
4	PRADO (COLE SAND, LOWER)	JIM HOGG	9-03-65	2907	29.8			8,298
4	PRADO (COMBINED ZONES)	JIM HOGG	7-16-56	3700	40.0	422,794	73,322	10,309,654
	PRADO (COLE LO) LOMA NOVIA MID, MID I, MID II, MID III, UP, S, MID, 3600, COMBINED 12-1-66							
4	PRADO (LOMA NOVIA)	JIM HOGG	1-04-55	3732	34.0			1,327,053
	TRANS. TO PRADO /COMBINED ZONES/ FLD. 12-1-66							
4	PRADO (LOMA NOVIA MIDDLE)	DUVAL	6-01-61	3740	40.0			922,491
	FLD. REDESIGNATED PRADO MIDDLE I & II AND MIDDLE III FLDS 6-1-61. TRANS TO PRADO /COMBINED ZONES/ FLD. 12-1-66							
4	PRADO (LOMA NOVIA MIDDLE I)	JIM HOGG	7-16-56	3740	39.6			3,171,127
	TRANS FROM PRADO /MIDDLE LOMA NOVIA/ 6-1-60, FROM /MIDDLE I & II/ 5-1-61 TRANS TO PRADO /COMBINED ZONES/ FLD 12-1-66							
4	PRADO (LOMA NOVIA MIDDLE I & II)	DUVAL	7-16-56	3740	40.0			483,996
	FROM PRADO /LOMA NOVIA, MIDDLE/ FLD. 6-1-60, TO MIDDLE I & MIDDLE II FLDS. 5-1-61 TRANS TO PRADO /COMBINED ZONES/ FLD 12-1-66							
4	PRADO (LOMA NOVIA MIDDLE II)	JIM HOGG	7-16-56	3740	39.6			3,778,135
	FROM PRADO /LOMA NOVIA, MIDDLE/ 6-1-60, /MIDDLE I & II/ 5-1-61. TRANS. TO PRADO COMBINED ZONES 12-1-66.							
4	PRADO (LOMA NOVIA MIDDLE III)	DUVAL	7-16-56	3715	39.6			2,702,066
	FROM PRADO /LOMA NOVIA, MIDDLE) FLD. 6-1-60, TRANS TO PRADO COMBINED ZONES 12-1-66.							
4	PRADO (LOMA NOVIA, UPPER)	JIM HOGG	1-11-61	3601	26.5			360,610
	TRANS. TO PRADO /COMBINED ZONES/ FLD. 12-1-66							
4	PRADO (3600)	JIM HOGG	6-14-59	3596	27.0			210,796
	TRANS TO PRADO /COMBINED ZONES/ FLD. 12-1-66							
4	PRADO, SOUTH (LOMA NOVIA, MIDDLE)	JIM HOGG	5-24-58	3745	37.0			186,062
	TRANS TO PRADO /COMBINED ZONES/ FLD. 12-1-66							
4	PREMONT	JIM WELLS	1933	3250	23.0			1,023,030
	DIVIDED INTO VARIOUS SANDS, 1-1-50.							
4	PREMONT (BARDO SAND)	JIM WELLS	11-07-48	3555	21.7	414	1,314	578,142
4	PREMONT (BARNSUALL SAND)	JIM WELLS	3-26-48	3430	23.0	12	8,503	503,314
	FORMERLY CARRIED AS PREMONT /3450 SAND/.							
4	PREMONT (CADDO SAND)	JIM WELLS	3-26-48	3600	22.9	3,714	12,822	1,175,791
	FORMERLY CARRIED IN PREMONT FLD. EFF. 1-1-50							
4	PREMONT (FAIRWOODWARD SD.)	JIM WELLS	5-30-51	3478	23.0	154	752	52,475
4	PREMONT (LAUGHLIN SAND)	JIM WELLS	9-16-48	3350	23.3	274	6,104	384,961
	FORMERLY CARRIED AS PREMONT /3350 SAND/.							
4	PREMONT (MCCARTNEY SAND)	JIM WELLS	5-17-33	3700	23.0	18,343	1,918	1,283,467
	FORMERLY CARRIED IN PREMONT FLD. EFF. 1-1-50							
4	PREMONT, EAST (ZONE #10)	JIM WELLS	1949	3620	25.0			649
4	PREMONT, EAST (ZONE 12)	JIM WELLS	11-01-74	3780	22.2	185	291	4,493
4	PREMONT, EAST (ZONE 13)	JIM WELLS	4-24-55	3903	22.8			2,563
4	PREMONT, EAST (ZONE 18-A)	JIM WELLS	5-07-51	4557	32.5			260,031
4	PREMONT, EAST (ZONE 18-B)	JIM WELLS	5-09-65	4617	32.9	8	1,397	112,413
4	PREMONT, EAST (ZONE 19-A)	JIM WELLS	11-11-47	4687	34.9			935,333
4	PREMONT, EAST (ZONE 19-C)	JIM WELLS	6-14-59	4778	37.6			98,635
4	PREMONT, EAST (ZONE 19-D)	JIM WELLS	12-10-55	4783	38.0			7,083
4	PREMONT, EAST (ZONE 20)	JIM WELLS	2-27-48	4800	36.8	5,430	16,879	178,811
4	PREMONT, EAST (ZONE 22-A)	JIM WELLS	1-24-51	5399	42.0			500,536
4	PREMONT, EAST (ZONE 22-C)	JIM WELLS	11-11-58	5471	35.4			18,199
4	PREMONT, EAST (ZONE 22-D)	JIM WELLS	3-23-51	5475	42.0			416,629
	DIV. INTO PREMONT E. /ZD. 22-D, LD./ & /22-D, UP./ 8-1-62.							
4	PREMONT, EAST (ZONE 22-D LD)	JIM WELLS	3-23-51	5494	42.0			339,689
	DIV. FROM PREMONT, E. /ZONE 22-D/, EFF. 8-1-62.							
4	PREMONT, E. (ZONE 22-D LD SEG A)	JIM WELLS	11-18-66	5633	42.2			68,700
4	PREMONT, EAST (ZONE 22-D, UPPER)	JIM WELLS	3-23-51	5475	42.0			584,796
	DIV. FROM PREMONT, EAST /ZONE 22-D/, EFF. 8-1-62.							
4	PREMONT, EAST (ZONE 22-L)	JIM WELLS	9-10-47	5855	42.5			47,736
4	PREMONT, NW. (4850)	JIM WELLS	3-09-78	4841	47.6	252	664	864
4	PREMONT-MURCHISON	JIM WELLS	5-17-33	3265	22.0	173	768	10,818
	FORMERLY CARRIED IN PREMONT FLD. EFF. 1-1-50							
4	PREMONT PROSPECT	JIM WELLS	5-14-34	3250	22.5			166,074
4	PRESA DE ORO (SPARTA)	WEBB	12-04-73	2328	35.9			2,352
4	PRESA DE ORO (YEGUA -B-)	WEBB	2-09-60	1078	20.6	46	3,883	187,131
4	PRESA DE ORO (YEGUA -C-)	WEBB	10-04-62	1112	20.0	12	4,743	129,536
4	PRESA DE ORO (YEGUA -F-)	WEBB	2-21-60	1164	22.4	291	10,637	305,333
4	PRESA DE ORO (YEGUA -G-)	WEBB	3-23-60	1214	17.0	12	6,207	186,591
4	PRESA DE ORO (YEGUA -H-)	WEBB	2-14-61	1209	22.0	12	1,276	29,571
4	PRESA DE ORO, NORTH (-F- SAND)	WEBB	6-14-60	1238	19.0	3	32	7,484
4	PRINCESS LOUISE	SAN PATRICIO	1948	5380	35.0			3,334
4	PRINCESS LOUISE, N. (5500)	SAN PATRICIO	8-21-73	5491	38.0	1,645	872	3,447
4	PUERTO BAY (A-1)	ARANSAS	4-01-56	6504	44.7			11,310
4	PUERTO BAY (A-6)	ARANSAS	5-23-53	6730	42.0			319,458
	SEPARATED FROM PUERTO BAY /6750 SAND/, 3-1-58.							
4	PUERTO BAY (H=2 SAND)	SAN PATRICIO	7-04-56	6280	40.0			7,034
4	PUERTO BAY (6750 SAND)	SAN PATRICIO	5-23-53	6746	42.0			850,248
4	PUERTO BAY, WEST (L-4)	SAN PATRICIO	2-07-75	6527	40.2			1,385
4	PUERTO BAY, WEST (8300)	SAN PATRICIO	7-04-76	6292	32.0			0
4	QUE SERA (MIRANDD)	WEBB	5-24-58	1129	22.0	48	13,626	615,221
4	QUE SERA, SW. (MIRANDD)	WEBB	9-08-59	1082	21.0			8,122
4	QUIEN SABE	WEBB	3-20-48	2332	22.0	162	3,240	4,468,508
4	QUINTO CREEK	JIM WELLS	6-22-42	4860	29.0			371,250
4	QUINTO CREEK (3800)	JIM WELLS	8-14-63	3860	25.6			2,416
4	QUINTO CREEK (3850 SAND)	JIM WELLS	8-31-52	3868	22.9			21,133
4	QUINTO CREEK (3900)	JIM WELLS	2-27-63	3929	24.5			2,272
4	QUINTO CREEK (4750 SD.)	JIM WELLS	4-09-59	4757	28.0	12	938	57,308

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

PAGE 219

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
4	QUINTO CREEK (4900)	JIM WELLS	9-02-77	4896	37.0	1,672	36,718	40,659
4	QUINTO CREEK (5140)	JIM WELLS	10-21-69	5142	29.8	12	2,254	66,627
4	QUINTO CREEK (5200 SD.)	JIM WELLS	1-11-59	5195	35.0			107,403
4	QUINTO CREEK (5380)	JIM WELLS	1-07-66	5382	38.8			20,653
4	QUINTO CREEK (5440)	JIM WELLS	11-01-65	5440	41.7	5,095	1,657	786
4	QUINTO CREEK (5480 VICKSBURG)	JIM WELLS	4-13-65	5486	45.0			29,317
4	QUINTO CREEK (5550)	JIM WELLS	10-09-64	5551	38.0			21,570
4	QUINTO CREEK (5700)	JIM WELLS	9-01-52	5668	41.0	126	2,179	537,240
4	RACHAL	BROOKS	2-09-46	4800	46.1			1,016,803
4	RAMADA (DAKVILLE 2ND)	NUECES	4-17-57	3074	22.0	72	6,588	822,103
4	RAMADA (DAKVILLE 3RD)	NUECES	5-03-58	3106	22.0	36	3,535	426,744
4	RAMADA (DAKVILLE 5TH)	NUECES	9-01-57	3265	22.2			68,692
4	RAMADA (DAKVILLE 6TH)	NUECES	10-26-59	3255	22.4	12	863	121,849
4	RAMADA (2800 SAND)	NUECES	6-18-57	2866	24.0			84,774
4	RAMADA (2900)	NUECES	12-18-64	2880	21.4			16,200
4	RAMADA, EAST (7400)	NUECES	1-02-74	7380	40.0			1,455
4	RAMADA, SOUTH (2900)	NUECES	4-10-61	2886	21.4			60,663
4	RAMADA, SOUTH (3200)	NUECES	1-08-65	3194	22.0	24	4,481	41,908
4	RANCHO SOLO	DUVAL	4-08-37	1849	19.4			464,537
4	RANCHO SOLO (COLE SECOND)	DUVAL	10-02-59	1840	20.0			30,385
4	RANCHO SOLO (EXTENSION)	DUVAL	6-14-39	1836	19.4	1,440	4,371	493,164
4	RANCHO VIEJO (HOCKLEY 4800)	JIM HOGG	5-04-67	4853	48.0	46,478	20,806	698,410
4	RAND MORGAN	JIM WELLS	M 3-16-53	5262	47.0	2,197	5,056	297,347
4	RAND MORGAN (MCNEIL, UPPER)	JIM WELLS	M 1-10-58	5307	41.2	430	889	87,798
4	RAND MORGAN (5250 SAND)	JIM WELLS	M 6-03-58	5284	40.1	3,851	5,402	272,172
4	RAND MORGAN (5250 SAND, NORTH)	JIM WELLS	M 12-09-59	5283	39.9	3,603	1,768	172,734
4	RAND MORGAN (5450)	JIM WELLS	12-02-75	5467	44.5	84,388	5,527	22,292
4	RANDADD	JIM HOGG	4-21-46	1225	22.5	184	4,537	5,804,724
4	RANSOM ISLAND (#8)	NUECES	4-08-53	7657	39.0			200,926
4	RATTLESNAKE POINT (L-2)	ARANSAS	9-29-68	8557	45.0	93,779	7,998	39,272
4	RAYMONDVILLE	HILLACY	M 1-04-45	6382	42.9			259,937
4	RAYMONDVILLE (A- 2)	HILLACY	6-21-71	5726	35.7			26,696
4	RAYMONDVILLE (A- 4)	HILLACY	M 11-10-65	5862	44.7			41,625
4	RAYMONDVILLE (A- 5)	HILLACY	M 8-24-65	5956	36.0			19,218
4	RAYMONDVILLE (A- 8)	HILLACY	M 9-11-65	6070	38.5	62,249	9,196	463,635
4	RAYMONDVILLE (A-10)	HILLACY	12-17-71	6214	49.9	105,997	16,781	123,755
4	RAYMONDVILLE (A-16)	HILLACY	11-11-69	6599	41.9			31,806
4	RAYMONDVILLE (F- 5)	HILLACY	M 4-06-65	7305	38.3	22,290	9,880	204,491
4	RAYMONDVILLE (F- 6)	HILLACY	M 7-08-65	7416	32.6	71,227	5,508	125,421
4	RAYMONDVILLE (F- 7)	HILLACY	M 4-21-65	7435	46.6	71,727	4,554	5,785
4	RAYMONDVILLE (F- 9)	KENEDY	M 8-17-65	7653	34.1			190,649
4	RAYMONDVILLE (LM-17)	HILLACY	11-30-72	4874	46.2			5,954
4	RAYMONDVILLE (LM-19)	HILLACY	9-02-77	5047	32.6	65,361	3,235	4,317
4	RAYMONDVILLE (MIDCENE, LD.)	HILLACY	M 9-06-65	5541	43.2			2,742
4	RAYMONDVILLE (6750)	HILLACY	M 8-30-62	6738	43.0	26,102	3,617	43,534
4	RAYMONDVILLE, SOUTH (F-7)	HILLACY	9-14-66	7459	36.3			1,566
4	REALITOS, EAST	DUVAL	6-25-49	4246	46.1			309,817
4	REALITOS, SW. (COLE, LOWER)	DUVAL	4-23-63	4351	45.0			25,704
4	RED FISH BAY (FRID 7420)	NUECES	5-25-71	7435	40.2			65,447
4	RED FISH BAY (FRID 7800)	NUECES	12-30-72	7800	39.1	46,831	41,441	250,502
4	RED FISH BAY (ZONE 5-A)	NUECES	M 8-23-51	7946	39.6			2,565,937
4	RED FISH BAY (ZONE 5-B)	NUECES	M 6-14-51	7960	42.0			7,612,302
4	RED FISH BAY (ZONE 8)	NUECES	M 5-10-61	7520	34.8			169,175
4	RED FISH BAY (ZONE 9)	NUECES	M 2-18-57	7416	41.0	30,925	11,011	1,045,841
4	RED FISH BAY (ZONE 10-A)	NUECES	M 11-29-51	7260	41.0			250,339
4	RED FISH BAY (ZONE 10, LD.)	NUECES	M 11-30-64	7293	39.5			146,530
4	RED FISH BAY (ZONE 11)	NUECES	M 10-20-64	8238	45.5			34,540
4	RED FISH BAY (ZONE 12)	NUECES	M 1-07-63	7912	38.0			90,378
4	RED FISH BAY (ZONE 13)	NUECES	M 11-30-51	8242	48.2			432
4	RED FISH BAY (ZONE 13, S)	NUECES	2-20-78	7974	40.0	87,806	2,485	2,485
4	RED FISH BAY (ZONE 14)	NUECES	M 7-30-51	8242	40.5	19,402	7,724	1,533,332
4	RED FISH BAY (ZONE 14-A)	NUECES	M 4-05-64	8336	41.4			71,074
4	RED FISH BAY (ZONE 14, UP.)	NUECES	M 3-06-65	8354	41.9			72,433
4	RED FISH BAY (ZONE 15)	NUECES	M 12-03-51	8310	41.0	8,634	3,425	2,638,468
4	RED FISH BAY (ZONE 15-A)	NUECES	M 5-27-64	8370	41.0			229,598
4	RED FISH BAY (ZONE 17)	NUECES	M 12-26-61	8433	40.0	3,580	2,451	1,067,887
4	RED FISH BAY (ZONE 17, LD.)	NUECES	M 11-27-64	8447	40.9			159,202
4	RED FISH BAY (ZONE 19)	NUECES	M 8-05-52	8408	35.9			6,467
4	RED FISH BAY (ZONE 20)	NUECES	M 4-03-65	8584	42.0			408
4	RED FISH BAY (ZONE 36)	NUECES	9-25-77	10137	43.0			0
4	RED FISH BAY (ZONE 38)	NUECES	8-18-78	10370	47.5	40,083	13,297	13,297
4	RED FISH BAY, NORTH (7300)	NUECES	10-20-78	7312	45.5	11,941	145	145
4	RED FISH BAY, NORTH (8065)	NUECES	2-17-77	8065	36.0			448
4	RED FISH BAY, NORTH (8200)	NUECES	2-15-70	8206	36.0			22,116
4	RED FISH BAY, NORTH (8400)	NUECES	2-18-70	8404	37.0			31,202
4	REMCO (2070 SAND)	STARR	5-26-61	2072	26.0			15,473
	TRANS. FROM REMCO /2100/ FLD. EFF. 8-1-61.							
4	REMCO (2100)	STARR	12-24-56	2906	26.0			53,384
	TRANS. FROM RICABY, NORTH /2000 SD./ FLD. 5-1-57.							
4	RETAMIA (WILCOX B)	WEBB	4-03-63	5041	33.8			7,083
	TRANS. FROM RETAMIA /950 YEGUA/ EFF. 6-4-63.							
4	RETAMIA (WILCOX 5100)	WEBB	7-17-70	5038	48.0	503	3,351	20,118
4	RETAMIA (YEGUA 950)	WEBB	1-17-60	950	20.0	12	358	25,002
4	RETAMIA, S. (WILCOX 2ND)	WEBB	1-20-65	5059	35.0			19,384
4	REYNA (HOCKLEY SAND)	STARR	8-10-55	623	23.5	41	2,081	394,314
4	REYNOLDS	JIM WELLS	6-10-39	4800	38.0	411	2,737	2,544,338
4	REYNOLDS (5300)	JIM WELLS	12-05-72	5342	44.0			57,455
4	REYNOLDS (5500)	JIM WELLS	3-06-65	5512	45.0			3,820
4	REYNOLDS, N. (FRID 4750)	JIM WELLS	5-30-63	4785	36.0			3,843
4	REYNOLDS, N. (4800 SAND)	JIM WELLS	11-09-53	4783	30.3			172,085
4	REYNOLDS, WEST (5000 SAND)	JIM WELLS	9-28-59	5022	34.2			7,027
4	RICABY	STARR	1-25-37	1300	21.2	91,680	13,511	1,761,542
4	RICABY, NORTH (2000 SAND)	STARR	9-27-56	1900	26.0	22	829	102,121
4	RICARDO	KLEBERG	1945	7343	37.0			59,623
4	RICARDO (BARRY)	KLEBERG	5-14-58	5738	41.0			8,230
	TRANS. FROM RICARDO /5700 SD./ FLD. 4-1-59.							
4	RICARDO (3000 SAND)	KLEBERG	12-20-57	3006	36.0	169	5,338	310,779
4	RICARDO (4100 SAND)	KLEBERG	5-10-59	4088	40.0			1,115

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL PRODUCTION TO (BBLB)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLB)
4	RICARDO (5400 SAND)	KLEBERG	9-01-59	5405	38.6			10,293
4	RICARDO (5700 SAND)	KLEBERG	3-25-58	5717	41.0			14,979
4	RICARDO, NORTH	KLEBERG	1947	6032	43.0			1,874
4	RICARDO, NORTH (5600)	KLEBERG	5-03-75	5603	44.8	45,928	8,800	56,862
4	RICARDO, NORTH (6100)	KLEBERG	1-28-66	6085	39.7			2,489
4	RICARDO, NORTH (6200 SAND)	KLEBERG	4-09-58	6178	38.0			6,959
4	RICARDO, NORTH (7200 SAND)	KLEBERG	1-15-58	7211	35.2			34,237
4	RICARDO, NORTH (7500 SAND)	KLEBERG	4-24-58	7256	32.4			57,023
4	RICARDO, NORTH (7580)	KLEBERG	5-16-77	7578	40.9			5,365
4	RICARDO, NORTH (7700 SAND)	KLEBERG	5-03-58	7689	29.0			24,779
4	RICARDO, NE. (6050)	KLEBERG	8-25-77	6054	34.5	166	458	2,195
4	RICARDO, NE. (6150)	KLEBERG	7-16-76	6133	39.7	25,321	5,815	23,831
4	RICARDO, NE. (6600)	KLEBERG	9-15-75	6596	34.5			12,536
4	RICARDO, SOUTH (7100)	KLEBERG	4-09-74	7172	39.5	149,522	16,617	77,121
4	RICARDO, SOUTH (7100A)	KLEBERG	8-06-73	7216	34.8	58,884	7,155	92,803
4	RICARDO, SOUTH (7150)	KLEBERG	9-15-77	7152	45.5	1,136	2,531	3,763
4	RICARDO, SOUTH (7200)	KLEBERG	11-03-72	7231	37.8	187,778	96,583	735,291
4	RICARDO, SOUTH (7250)	KLEBERG	5-15-73	7268	40.9	14,003	14,449	132,332
4	RICARDO, SOUTH (7375)	KLEBERG	9-05-74	7376	42.0			184
4	RICARDO, SOUTH (7700)	KLEBERG	8-16-77	7727	38.5	33,023	2,560	4,238
4	RICHARD KING	NUECES	11-09-37	5400	22.0	67,677	21,590	18,177,999
4	RICHARD KING (5050)	NUECES	1-01-74	5064	38.5			58,597
4	RICHARD KING (5175)	NUECES	3-10-77	5172	45.0	1,302	3,135	5,453
4	RICHARD KING (5230)	NUECES	4-21-76	5238	38.3	22,142	5,922	22,120
4	RICHARD KING (5280)	NUECES	2-04-74	5293	40.3			26,452
4	RICHARD KING (5430)	NUECES	5-25-76	5430	40.4	22,467	3,307	18,896
4	RICHARD KING (5500)	NUECES	6-25-75	5522	40.6	181,798	113,297	411,078
4	RICHARD KING (5530)	NUECES	3-23-74	5537	32.4	389	580	37,501
4	RICHARD KING (5550)	NUECES	10-05-76	5549	40.0	1,108	241	3,251
4	RICHARD KING (5600 UPPER)	NUECES	11-09-37	5600	22.0	93,650	82,140	1,873,480
	DIVIDED FROM RICHARD KING, EFF. 9-1-63.							
4	RICHARD KING (5800)	NUECES	4-05-76	5800	40.0			15,839
4	RICHARD KING (5875)	NUECES	12-02-78	5874	38.6	4,782	2,706	2,706
4	RICHARD KING, N. (4950 SAND)	NUECES	7-01-54	4961	42.2			15,041
4	RICHARDSON	DUVAL	12-05-44	1784	18.0	20	1,052	136,832
4	RICHTER (5100)	JIM WELLS	9-03-77	5100	37.5	1,350	2,713	4,008
4	RICO (ARMOND)	HIDALGO	1-10-63	7120	45.0			37,322
4	RICO (MONI SAND)	HIDALGO	12-14-58	6098	43.0	4,714	1,230	15,679
4	RICO (STARKEY)	HIDALGO	2-04-62	7272	43.0	4,727	2,237	54,048
4	RICO (6320 SLAY SAND)	HIDALGO	1-15-60	6320	46.0			1,141
4	RICO (6800 SAND)	HIDALGO	9-08-60	6784	48.2			12,554
4	RICO (7000)	HIDALGO	10-19-69	7007	44.0			36,023
4	RIGGAN (8650)	WILLACY	4-01-65	8658	42.4			23,174
4	RINCON	STARR	2-25-38	4000	38.7	129,974	99,772	39,447,870
4	RINCON (K-6)	STARR	9-18-59	4099	49.5			93,009
	TRANS. TO RINCON FLD. 11-1-66							
4	RINCON (LA BRISA 4140)	STARR	8-21-69	4071	46.0			2,590
4	RINCON (SUB-L, UPPER)	STARR	2-03-62	4272	44.5			11,920
4	RINCON (VICKSBURG A)	STARR	4-07-67	5250	47.0	22,032	1,996	102,507
4	RINCON (VICKSBURG I-C)	STARR	7-10-67	4779	48.0			25,150
4	RINCON (VICKSBURG I-D)	STARR	10-20-71	4773	48.7			13,085
4	RINCON (VICKSBURG I-E)	STARR	5-00-67	5041	45.0	28,348	10,948	370,804
4	RINCON (VICKSBURG III)	STARR	6-18-66	7030	47.1	189,156	7,959	381,015
4	RINCON (VICKSBURG SAND)	STARR	2-04-50	5323	44.0	153,006	147,380	16,726,075
4	RINCON (VICKSBURG SD. 2. #1 SD.)	STARR	1950	4815	46.0			7,795
4	RINCON, EAST	STARR	9-06-69	4377	42.0	877	3,589	43,855
4	RINCON, E. (I SAND)	STARR	7-06-74	3901	46.8	12	936	16,843
4	RINCON, E. (VICKSBURG I, 5170)	STARR	5-30-71	5178	44.3			18,732
4	RINCON, E. (VICKSBURG 2, RINCON)	STARR	1-11-70	5208	43.0	6,177	2,572	70,262
4	RINCON, NORTH	STARR	6-03-40	4400	44.6	54,312	42,441	7,273,782
4	RINCON, NORTH (D-1 SAND)	STARR	7-23-56	4376	47.6	19,103	2,086	1,077,666
4	RINCON, NORTH (D-3)	STARR	3-23-65	3945	48.6	40,339	9,469	165,075
4	RINCON, NORTH (D-19)	STARR	12-20-71	4048	47.8	873	2,525	128,364
4	RINCON, NORTH (DX)	STARR	3-16-55	4344	51.5			25,032
4	RINCON, NORTH (F-2)	STARR	3-23-75	4465	43.2			2,004
4	RINCON, N. (F-2-D)	STARR	2-18-67	4449	48.0			38,720
4	RINCON, NORTH (F-40)	STARR	2-05-76	5405	39.0	7,400	140	7,178
4	RINCON, NORTH (F-72)	STARR	3-11-73	5725	42.6	936	2,092	24,850
4	RINCON, NORTH (FRID 9)	STARR	8-20-62	5678	44.3			13,060
4	RINCON, NORTH (FRID 4870)	STARR	7-07-64	4891	43.4			884
4	RINCON, N. (FRID 5300)	STARR	5-30-58	5295	45.0			27,186
4	RINCON, N. (FRID 5700)	STARR	5-06-57	5740	53.0			543,411
4	RINCON, N. (G-2 SAND)	STARR	2-27-55	4747	45.6			9,848
4	RINCON, N. (G-28)	STARR	3-17-73	6283	44.3			3,666
4	RINCON, N. (G-81)	STARR	7-27-69	6776	41.0	3,860	56	28,690
4	RINCON, N. (G-83)	STARR	3-16-69	6843	43.4			92,613
4	RINCON, N. (G-84)	STARR	7-26-69	6808	41.0			91,232
4	RINCON, N. (H-46)	STARR	4-11-70	7308	42.5			2,994
4	RINCON, N. (H-68-A)	STARR	4-08-70	6834	43.3			9,905
4	RINCON, N. (RINCON B-3)	STARR	8-07-67	7338	46.0			2,702
4	RINCON, N. (RINCON 2 SAND)	STARR	10-07-59	6203	43.3			1,363
4	RINCON, N. (RINCON 3)	STARR	9-16-59	5631	43.2			1,913
	TRANS. FROM RINCON, NORTH FLD. 10-1-59.							
4	RINCON, NORTH (STRAY 5000)	STARR	4-18-75	5006	47.2	72,996	33,786	167,025
4	RINCON, NORTH (VICKSBURG)	STARR	8-12-53	6004	42.0	1,448	6,537	1,831,460
4	RINCON, N. (VICKSBURG 4830)	STARR	3-13-62	4830	44.4			53,129
4	RINCON, N. (VICKSBURG 6000)	STARR	6-11-58	6031	42.0	9,011	5,079	52,294
4	RINCON, N. (VICKSBURG 6090)	STARR	9-22-68	6095	48.0			3,225
4	RINCON, N. (VICKSBURG 6200)	STARR	5-00-55	6414	43.6			31,925
4	RINCON, N. (VICKSBURG 6300)	STARR	8-26-59	6310	43.5			9,594
4	RINCON, NORTH (VICKSBURG 6600)	STARR	8-07-55	6595	46.8			14,719
4	RINCON, NORTH (VICKSBURG 6800)	STARR	11-10-59	6811	39.6			101,064
4	RINCON, N. (VICKSBURG 6850)	STARR	5-00-54	6861	43.4			93,293
4	RINCON, NORTH (VICKSBURG 7000)	STARR	10-07-57	7006	52.0			3,771
4	RINCON, NORTH (4000 SAND)	STARR	6-28-42	4002	47.7	730	739	19,028
4	RINCON, NORTH (4060 SAND)	STARR	6-23-53	4056	41.6			366,779
4	RINCON, NORTH (4240)	STARR	3-07-64	4260	43.7	2,316	1,568	60,585
4	RINCON, NORTH (4350)	STARR	5-16-77	4354	40.0	24	10,403	16,858

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
4	RINCON, N. (4600 SD.)	STARR	9-09-65	4601	44.9			357
4	RINCON, N. (4650 FRID)	STARR	1-08-65	4676	44.0			478
4	RINCON, N. (4970)	STARR	4-29-69	4976	50.4			4,599
4	RINCON, NORTH (5450)	STARR	2-23-78	5439	40.0	111	606	6,114
4	RINCON, N. (5600, D-A)	STARR	4-16-68	5668	47.0	5,805	2,320	58,497
4	RINCON, N. (5750 SAND)	STARR	12-19-57	5693	44.0	39,547	21,405	348,967
4	RINCON, N. (5800 SAND)	STARR	1-11-58	5715	45.0	24,397	37,119	569,745
4	RINCON, N. (6050 SAND)	STARR	4-07-58	6050	43.0			574
4	RINCON, S. (VICKSBURG SAND)	STARR	10-06-49	5150	44.6			113,442
4	RINCON, S. (3900 SAND)	STARR	1-17-59	3983	48.2			11,778
4	RINCON, WEST (3470)	STARR	2-24-69	3482	44.2	8	295	19,589
4	RINCON, WEST (3500 FB C)	STARR	3-31-59	3541	38.5			270,837
4	RINCON, WEST (3580 SD.)	STARR	8-27-56	3580	41.0			54,883
4	RINCON, WEST (3900 SAND)	STARR	4-05-59	3906	40.1			1,129
4	RIO GRANDE CITY	STARR	5-31-32	1450	23.0			553,403
4	RITA	KENEDY	1-02-49	7078	42.7			567,505
4	FLD. SUBDIVIDED INTO SEPERATE RESERVOIRS 7-1-67							
4	RITA (4-R-III)	KENEDY	11-17-50	4572	43.0	8,974	10,114	40,899
4	SUBDIVIDED FROM RITA FIELD 7-1-67							
4	RITA (5-D)	KENEDY	4-01-70	4720	40.1			19,486
4	RITA (5-D & E)	KENEDY	10-18-74	4706	39.4	1,974	12,320	70,385
4	RITA (5-L, SEG. IA)	KENEDY	4-27-75	5092	38.7			2,997
4	RITA (5-N-II)	KENEDY	8-04-49	5120	43.0			40,634
4	SUBDIVIDED FROM RITA FIELD 7-1-67							
4	RITA (5-N-III)	KENEDY	8-31-68	5097	42.2	1,822	2,792	67,397
4	RITA (5-N, W)	KENEDY	9-15-75	4944	46.9	26,089	22,858	70,628
4	RITA (6-F-III)	KENEDY	6-06-68	5505	46.0	36,535	3,949	163,218
4	RITA (7-G-III)	KENEDY	5-16-56	5973	43.0	14,798	1,708	46,122
4	SUBDIVIDED FROM RITA FIELD 7-U-67							
4	RITA (7-J-III)	KENEDY	12-29-62	6100	43.0			77,084
4	SUBDIVIDED FROM RITA FIELD 7-1-67							
4	RITA (7-K, III)	KENEDY	5-16-76	6150	47.7	7,099	1,043	8,251
4	RITA (8-A)	KENEDY	6-11-70	6288	45.5			26,585
4	RITA (8-D)	KENEDY	2-08-68	6400	44.0	9,341	1,311	195,595
4	RITA (8-S, III)	KENEDY	2-27-68	6500	45.0			153,960
4	RITA (8-S, III-A)	KENEDY	5-29-68	6496	49.5	6,478	1,675	44,161
4	RITA (9-A, SEG 3)	KENEDY	7-31-67	6622	43.0			1,222
4	RITA (9-I, SEG 3)	KENEDY	6-07-68	6836	46.0	1,572	1,051	119,040
4	RITA (9-I, SEG 3-A)	KENEDY	7-11-67	6848	39.0			25,602
4	RITA (9-M)	KENEDY	9-18-67	6940	43.5			5,109
4	RITA (9-M, SEG 3)	KENEDY	1-30-68	6943	42.0			1,921
4	RITA (9-N-III)	KENEDY	2-10-76	6970	39.2	105	5	3,543
4	RITA (9-P-III)	KENEDY	12-20-49	7050	43.0	1,488	1,654	66,007
4	SUBDIVIDED FROM RITA FIELD 7-1-67							
4	RITA (9-P, SEG. II)	KENEDY	10-24-76	7156	46.4	17,038	2,485	30,505
4	RITA (9-Q, 7050)	KENEDY	5-08-67	7071	44.0			194,162
4	RITA (9-R-III)	KENEDY	1-03-49	7078	43.0	1,928	656	18,080
4	SUBDIVIDED FROM RITA FIELD 7-1-67							
4	RITA (9-S-II)	KENEDY	8-15-78	7254	45.6	5,397	552	552
4	RITA (9-S-III)	KENEDY	4-06-67	7090	43.0			33,029
4	SUBDIVIDED FROM RITA FIELD 7-1-67							
4	RITA (9-T & U, III-A)	KENEDY	9-09-69	7145	64.9			12,956
4	RITA (9-W, SEG 3-A)	KENEDY	7-01-67	7248	43.0			52,891
4	RITA (10-A-III)	KENEDY	12-29-62	7298	43.0	493	343	55,992
4	SUBDIVIDED FROM RITA FIELD 7-1-67							
4	RITA (10-A, SEG 3-A)	KENEDY	7-01-67	7321	43.0			95,519
4	RITA (10-H)	KENEDY	11-13-67	7479	43.0			7,674
4	RITA (12-F, III)	KENEDY	6-29-76	6439	48.3			1,309
4	RITA (7600)	KENEDY	4-06-67	7628	41.0			57,145
4	RITCHIE (GORMAN SD.)	SAN PATRICIO	6-07-52	8460	41.0			723
4	RIVERSIDE	NUECES	2-08-30	5037	32.2			635,629
4	RIVERSIDE (B-SAND)	NUECES	3-10-50	6282	41.1			182,573
4	TRANS. FROM RIVERSIDE FLD. 7-1-50.							
4	RIVERSIDE (RENTON SAND)	NUECES	12-17-51	4295	45.5			53,284
4	RIVERSIDE (BROUGHTON SD.)	NUECES	10-31-50	4700	36.1			5,957
4	RIVERSIDE (LOPEZ SAND)	NUECES	8-20-51	4870	36.0			254,728
4	RIVERSIDE (6250)	NUECES	6-24-62	6260	41.2			81,237
4	RIVERSIDE (6550)	NUECES	8-04-61	6546	43.1	5,141	40	15,708
4	RIVERSIDE, EAST	NUECES	2-09-30	6300	32.0			866,529
4	SEPARATED FROM RIVERSIDE FLD. 7-1-47.							
4	RIVERSIDE, EAST (MEEHAN SAND)	NUECES	M 9-04-59	5015	33.5			11,569
4	RIVERSIDE, EAST (MILLER SAND)	NUECES	M 3-25-60	5963	39.9			1,075
4	RIVERSIDE, EAST (4250 SD.)	NUECES	M 10-13-52	4220	40.5	14,295	4,418	161,120
4	RIVERSIDE, EAST (4800 SD.)	NUECES	M 12-03-56	4902	34.0			740
4	RIVERSIDE, EAST (4850 SD.)	NUECES	M 2-21-51	4858	33.0			6,272
4	RIVERSIDE, EAST (4950 SD.)	NUECES	M 11-20-50	4950	30.0			89,155
4	RIVERSIDE, EAST (5000 SD.)	NUECES	M 9-12-50	5034	32.0	10,695	6,420	3,769,764
4	RIVERSIDE, EAST (5200)	NUECES	12-14-78	5196	35.7	313	49	49
4	RIVERSIDE, EAST (5475)	SAN PATRICIO	2-10-75	5489	37.0	12	818	13,997
4	RIVERSIDE, EAST (5750)	SAN PATRICIO	2-11-75	5756	35.0			445
4	RIVERSIDE, EAST (6200)	NUECES	9-22-72	6258	41.0	731	2,079	7,599
4	RIVERSIDE, EAST (6300 FRID)	NUECES	M 11-11-58	6308	40.2	12	1,577	44,216
4	RIVERSIDE, EAST (6800 FRID)	NUECES	M 8-14-59	6823	40.0			35,286
4	RIVERSIDE, SOUTH (OCKER SAND)	NUECES	7-01-56	6602	38.9	46	41	259,451
4	RIVERSIDE, WEST (FRID 6500)	NUECES	12-30-63	6504	51.5			283,256
4	RIVERSIDE, WEST (FRID 6600)	NUECES	5-14-64	6610	43.2			11,972
4	RIVIERA BEACH (7940)	KLEBERG	10-12-66	7943	36.1			6,867
4	RIVIERA BEACH (8050 SAND)	KLEBERG	5-12-57	8072	39.8			35,350
4	RIVIERA BEACH, N. (F-94)	KLEBERG	10-20-72	6950	36.0			6,670
4	RIVIERA BEACH, N. (I-02)	KLEBERG	12-25-70	8028	39.0	2,100	4,310	106,699
4	ROB (5200)	STARR	8-00-64	5194	47.0			5,849
4	ROBINSON	DUVAL	7-25-43	4649	39.3			1,040,337
4	ROBINSON (4700)	DUVAL	2-22-65	4722	39.0			3,627
4	ROBINSON, E. (PETTUS, LD.)	DUVAL	3-02-65	4815	42.0			6,027
4	ROBINSON, SOUTH (MOCKLEY)	DUVAL	5-04-63	4046	40.0			24,265
4	ROBINSON, SOUTH (Y-2)	DUVAL	11-22-58	5033	44.6			251
4	ROBSTOWN	NUECES	8-14-30	5200	31.9			551,421
4	ROBSTOWN (7050)	NUECES	8-03-68	7074	46.0			10,712

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
4	ROBSTOWN, EAST (WOOD SAND)	NUECES	1-25-54	5550	42.0	10	570	776,488
4	ROBSTOWN, EAST (5300)	NUECES	12-01-72	5280	42.2	1,575	614	4,811
4	ROBSTOWN, EAST (5600)	NUECES	4-24-58	5650	42.0			460,452
4	ROBSTOWN, EAST (5800 SAND)	NUECES	1-09-58	5800	40.9			2,182,601
4	ROBSTOWN, EAST (5960 SAND)	NUECES	12-31-58	5979	40.0			27,178
4	ROBSTOWN, NORTH (BAUER SD.)	NUECES	8-14-58	6365	50.3			1,484
4	ROBSTOWN, NORTH (5230 SD.)	NUECES	3-17-56	5225	46.5	12	2,197	382,766
4	ROBSTOWN, SOUTH (5600 SD)	NUECES	11-07-53	5598	40.5			257,840
4	ROBSTOWN, SOUTH (7150 SD.)	NUECES	10-10-58	7158	37.0			89,268
4	ROBSTOWN, SW. (RUEGG)	NUECES	12-01-55	5592	43.4			94,810
4	ROBSTOWN, SW. (SINGLETON SAND)	NUECES	8-12-55	5585	44.0			220,349
4	ROBSTOWN, WEST (SINGLETON SAND)	NUECES	3-27-58	5608	40.3			57,220
4	ROCKETT (5200 FRID)	NUECES	12-15-77	5200	41.9	3,622	10,441	10,441
4	ROCKETT (5900 SAND)	NUECES	5-11-56	5912	42.8			1,470
4	ROCKETT (7150 FRID)	NUECES	11-25-55	7140	40.0			17,000
4	ROCKPORT, S. (FRID 8,900)	ARANSAS	9-20-69	6916	43.0			1,568
4	ROCKPORT, WEST (-6-1 SAND) FRMLY, ROCKPORT, W. /8200 SD./	ARANSAS	3-10-54	6284	40.0			327,820
4	ROCKPORT, W. (-I-3 SAND)	ARANSAS	6-21-54	8821	38.5			513,469
4	ROCKPORT, WEST (-I-3A)	ARANSAS	10-10-54	8630	42.0			85,417
4	ROLLING HILLS (DAKVILLE 4 SAND)	NUECES	8-08-58	3104	22.1			37,751
4	ROLLING HILLS (DAKVILLE 5 SAND)	NUECES	7-15-58	3200	22.0	12	2,948	11,834
4	ROLLING HILLS (DAKVILLE 3270 SD)	NUECES	1-11-60	3270	21.7			1,560
4	ROMA	STARR	1929	3560	36.0	80,672	7,858	66,176
4	ROMEO (COLORADO)	JIM HOGG	11-25-60	3587	45.0	3,833	7,509	294,763
4	ROMEO (DANA)	JIM HOGG	4-04-65	2727	46.0			246
4	ROMEO (HELLEN 2540)	JIM HOGG	11-20-64	2544	38.6			291
4	ROMEO (2675)	JIM HOGG	12-03-71	2738	43.2	8	512	13,327
4	ROMEO (2700)	JIM HOGG	4-12-68	2704	41.0	7	317	5,591
4	ROMEO (2800)	JIM HOGG	12-29-71	2813	38.2	2,015		4,089
4	ROMEO, E. (GOVERNMENT WELLS)	JIM HOGG	6-29-70	2912	48.2	24	7,142	119,376
4	ROMEO, N. (GOVT. WELLS)	JIM HOGG	5-26-71	2832	45.1	105,266	19,032	282,021
4	ROMEO, N. (GOVT. WELL 2825)	JIM HOGG	7-19-74	2827	40.0	69,625	34,856	155,361
4	ROMEO, N. (GOVT. WELLS 2850)	JIM HOGG	6-16-72	2839	44.6	2,148	650	8,063
4	ROMEO, N. (2790)	JIM HOGG	4-20-78	2792	43.8	8,142	1,393	1,393
4	ROMEO, N. (2820)	JIM HOGG	11-26-75	2830	44.6	11,821	966	6,066
4	ROMERO TRAP (HOCKLEY)	JIM WELLS	2-26-63	4376	47.3			12,845
4	ROMERO TRAP (PETTUS)	JIM WELLS	3-22-63	5068	47.0	11	1,202	60,665
4	ROMERO TRAP (R)	JIM WELLS	3-10-65	5106	49.1			152,414
4	ROMERO TRAP (YEGUA 5120)	JIM WELLS	1-10-65	5131	49.4	217	12,726	227,999
4	ROCKE	SAN PATRICIO M	3-28-42	7135	39.1			1,840,066
4	ROCKE (GRIFFITH SAND)	SAN PATRICIO	5-12-51	5807	42.3			8,514
4	ROCKE (7100 A)	SAN PATRICIO	11-20-71	7100	39.7	5,908	6,291	36,719
4	ROCKE, N. (6600)	SAN PATRICIO	9-12-67	6602	41.0	2,855	1,007	434,785
4	ROCKE, N. (6700)	SAN PATRICIO	9-01-67	6741	41.0	17,563	21,035	400,530
4	ROOTS (6000 SAND)	SAN PATRICIO	4-24-51	6030	35.9			55,021
4	ROSALIA, NW. (LOMA NOVIA)	DUVAL	5-31-65	2986	31.0	5,349	339	14,773
4	ROSALIA, SOUTH	DUVAL	3-10-50	3355	30.6			308,263
4	ROSALIA, SW. (GOVT. WELLS, LD.)	DUVAL	2-15-65	3388	33.0	12	985	25,265
4	ROSALIA, WEST (TARANCAHUAS)	DUVAL	8-07-61	2273	22.0	7	1,556	9,711
4	ROSALIA-MAG (GOVERNMENT WELLS B)	DUVAL	3-04-71	3205	33.1	9	435	23,456
4	ROSALIA-MAG (LOMA NOVIA)	DUVAL	11-09-57	3298	34.1	9	223	682,418
4	ROSITA	DUVAL	1944	3959	36.0			97,056
4	ROSITA, W. (PETTUS A)	DUVAL	7-14-71	3922	37.0	1,570	1,294	25,505
4	ROSITA, W. (PETTUS, MASSIVE)	DUVAL	9-17-73	3910	35.0	17,348	13,051	48,870
4	ROSS	STARR	6-07-43	2845	26.0	6,469	2,543	2,903,139
4	ROSS (FRID 2500)	STARR	10-13-59	2510	40.0			16,156
4	ROSS, N. (2200) TRANS. FROM JANAL /2400 SD./ FLD 10-13-59.	STARR	10-14-67	2276	23.0			1,085
4	ROSS, N. (2709)	STARR	10-17-67	2717	25.0			1,046
4	ROSS, N. (2800 GARZA SAND)	STARR	6-10-56	2649	27.0			28,587
4	ROSS, N. (2900 FRID)	STARR	1-10-65	2983	41.0			2,676
4	ROSS, WEST (HOCKLEY, MIDDLE)	STARR	8-23-56	3359	47.4			1,880
4	ROSS, WEST (2200 SAND)	STARR	7-03-58	2195	30.0	679	305	29,931
4	ROSS, WEST (2350 SAND)	STARR	6-14-58	2358	34.5	65	68	21,292
4	ROSS, WEST (2650 SAND)	STARR	7-27-58	2649	27.0			12,192
4	ROSS, WEST (2700 SAND)	STARR	9-10-58	2696	26.0	774	2,792	106,100
4	ROUND LAKE	SAN PATRICIO M	11-20-56	5442	38.7			162,945
4	ROUND LAKE (5800)	SAN PATRICIO M	12-27-54	5870	41.2			3,015
4	ROWDEN	DUVAL	1949	2155	25.0			26,386
4	ROWDEN, NORTH	DUVAL	1-23-50	3783	32.5			7,043
4	ROWDEN, NORTH (FRIG)	DUVAL	10-21-50	1730	22.0	24	814	29,326
4	ROME (STILLWELL 5300 SD., UPPER)	JIM WELLS	8-01-53	5265	42.1	12	2,391	302,213
4	ROMENA, NORTH (HOCKLEY)	JIM WELLS	1-13-59	4848	44.9	397,997	36,581	1,598,700
4	ROMENA, NORTH (STRINGER-4860)	JIM WELLS	1-17-62	4862	40.9			200
4	ROYAEGER (LOMA NOVIA -B- SAND)	JIM HUGG	6-17-55	3149	38.0	12	1,117	171,666
4	SABRINA-MAG (YEGUA 5800)	DUVAL	1-04-59	5817	41.8			1,470
4	SABRINA-MAG (4650 H-3)	DUVAL	10-01-61	4648	48.5			12,748
4	SAENZ (5750)	DUVAL	11-20-65	5760	35.8			755
4	ST. CHARLES	ARANSAS	1941	9301	56.0			30,154
4	ST. CHARLES (A-1-A SAND) FLD. NAME CHANGED TO BURGENTINE LAKE, SW. /A-1-A/ 8/6/67.	ARANSAS	8-04-67	7658	40.0			0
4	ST. CHARLES (U FRID)	ARANSAS	6-13-69	10729	51.0			3,006
4	ST. CHARLES, N. (A SAND)	ARANSAS	4-07-57	7494	43.5	1,046	8,188	461,919
4	ST. CHARLES, N. (P SAND)	ARANSAS	12-30-51	7870	41.4			61,575
4	ST. JOSEPH (3100 SAND)	WEBB M	3-27-53	3085	34.0	12	8,380	1,146,014
4	ST. PAUL, W. (5600)	SAN PATRICIO	8-14-68	5692	32.0			33,398
4	ST. PAUL, W. (5600 SEG. A)	SAN PATRICIO	1-02-69	5674	32.0	12	736	24,111
4	SALT LAKE	ARANSAS	11-14-48	7209	41.6			1,952,601
4	SALT LAKE (E-4 SAND SEG B)	ARANSAS	11-15-56	7748	43.5			13,904
4	SAM CUNNINGHAM (COLE SAND)	DUVAL	7-13-52	4251	41.2			12,867
4	SAM FORDYCE	HIDALGO	7-03-34	2750	21.5			7,934,138
4	SAM FORDYCE (WHEELER)	HIDALGO	12-07-73	2820	26.2	12	245	2,567
4	SAM FORDYCE (2850)	HIDALGO	11-12-74	2869	24.8			674
4	SAM FORDYCE, N.	STARR	1937	3100	25.0			21,677
4	SAM WILSON (7410)	ARANSAS	9-05-56	7410	41.0			26,695
4	SAM WILSON (7455)	ARANSAS	7-20-56	7455	30.0			2,558

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
4	SAM WILSON (7463) TRANS. TO SAM WILSON /7410/ 9-5-56.	ARANSAS	8-17-55	7463	42.2			15,422
4	SAN DIEGO, EAST (5300)	JIM WELLS	8-19-73	5354	46.2	1,715	1,129	7,135
4	SAN DIEGO, SW. (YEGUA)	DUVAL	12-05-78	5908	41.5		1	2,509
4	SAN EDUARDO, EAST (4400)	JIM HOGG	9-09-74	4398	54.5			865
4	SAN PABLO	JIM HOGG	2-27-48	3867	39.0		12	5,886
4	SAN PATRICIO (VICKSBURG 6100)	SAN PATRICIO	8-19-58	6110	41.0			1,401,582
4	SAN PATRICIO (6120)	SAN PATRICIO	11-26-58	6118	40.3			476,271
4	SAN RAMON (VICKSBURG U-2)	HIDALGO	7-20-61	11005	48.7			7,102
4	SAN ROMAN (YEGUA 8-G)	STARR	1-29-63	4685	45.3			2,096
4	SAN ROMAN (YEGUA 8-J)	STARR	3-29-62	4685	47.4	23,060	32,072	3,274
4	SAN ROMAN (4-A)	STARR	9-05-66	4230	47.8	11,369	14,807	216,200
4	SAN ROMAN, W. (3740)	STARR	8-18-66	3748	38.0			291,886
4	SANDIA	JIM WELLS	2-18-37	4023	38.3			447
4	SANDIA, E. (STILLWELL SD., UP.)	JIM WELLS	3-08-54	5735	45.1			22,877
4	SANDIA, E. (5350 SAND)	JIM WELLS	8-03-56	5350	44.1			93,374
4	SANTA ANITA (MCALLEN SAND)	HIDALGO	9-25-52	6990	46.9			434
4	SANTA CRUZ, N. (FRIO, LO.)	DUVAL	6-08-52	4503	45.1			3,329
4	SANTA CRUZ, N. (FRIO, UPPER)	DUVAL	1-02-49	3193	22.0			117,029
4	SANTA FE	BROOKS	1948	3220	33.0			847
4	SANTA FE, SOUTH	HIDALGO	11-02-49	7722	42.0			2,643
4	SANTA RITA (F-76)	HIDALGO	7-23-73	5775	46.0			54,768
4	SANTA RITA (F-96)	HIDALGO	5-31-75	5981	46.0			1,659
4	SANTA RITA (G-10)	HIDALGO	2-27-75	6084	54.6	17,897	694	1,593
4	SANTELLANA, SOUTH (LF-3, S.)	HIDALGO	5-31-70	7119	42.6			5,806
4	SANTO NINO (LEAL)	WEBB	6-20-55	3754	39.8	12	969	12,588
4	SANTO NINO (3700)	WEBB	5-01-69	3734	40.0			279,504
4	SANTO NINO, NW. (COOK MOUNTAIN)	WEBB	1-16-60	4067	50.4			502
4	SANTO NINO, NW. (QUEEN CITY)	WEBB	2-02-73	5630	42.0	4,719	15,212	1,026
4	SANTOS	WEBB	1949	2548	21.0			102,861
4	SARITA	KENEDY	M 12-27-48	4967	41.1			4,725
4	SARITA SUB. INTO VARIOUS RES. 8-1-67.	KENEDY						7,234,658
4	SARITA (2-J, W)	KENEDY	4-08-74	3169	31.5			12,362
4	SARITA (3-B)	KENEDY	M 8-01-67	3614	40.0			1,012
4	SARITA (3-C, E)	KENEDY	M 8-01-67	3602	40.0			3,668
4	SARITA (3-D)	KENEDY	M 8-01-67	3684	40.0			5,672
4	SARITA (3-E)	KENEDY	M 8-01-67	3660	40.0	15,373	10,883	789,096
4	SARITA (5-D, UPPER)	KENEDY	M 8-01-68	4492	38.4			64,518
4	SARITA (5-E, N)	KENEDY	11-12-72	4506	40.5			2,827
4	SARITA (5-G & H, E)	KENEDY	M 8-01-67	4575	40.0			297,599
4	SARITA (5-KLM, C)	KENEDY	M 8-01-67	4664	40.0	21,942	31,425	2,534,587
4	SARITA (5-P)	KENEDY	M 8-01-67	4750	40.0			19,282
4	SARITA (6-A)	KENEDY	M 6-24-68	5050	41.0			89,816
4	SARITA (6-C)	KENEDY	3-21-73	5074	41.4			25,721
4	SARITA (7-B, E)	KENEDY	M 8-01-67	5371	40.0	17,350	15,434	1,235,232
4	SARITA (7-B, NH)	KENEDY	8-18-78	5448	31.9	743	11,785	11,785
4	SARITA (7-B, S.)	KENEDY	2-10-67	5489	40.0			44,551
4	SARITA (7-B, SE.)	KENEDY	10-22-67	5502	40.0			173,609
4	SARITA (7-B, W)	KENEDY	12-31-75	5452	40.3			1,097
4	SARITA (7-D & E)	KENEDY	M 8-01-67	5421	40.0			6,041
4	SARITA (7-H)	KENEDY	M 10-19-68	5548	41.6			25,725
4	SARITA (7-R & S, C)	KENEDY	7-20-71	5709	41.5			33,844
4	SARITA (7-R & S, SQ.)	KENEDY	2-05-65	5885	49.9			5,028
4	SARITA (8-B)	KENEDY	M 8-01-67	5875	40.0			0
4	SARITA (8-C, E)	KENEDY	M 8-01-67	5940	40.0			59,101
4	SARITA (8-C, S.)	KENEDY	9-01-69	6023	41.0			3,447
4	SARITA (8-D, S)	KENEDY	6-12-78	6050	46.2	22,247	521	821
4	SARITA (8-E)	KENEDY	M 1-23-67	1294	41.0			8,592
4	SARITA (9-B)	KENEDY	M 7-28-64	6236	36.2	1,410	1,358	505,059
4	SARITA (9-B, W)	KENEDY	4-06-74	6175	42.7	856	493	107,974
4	SARITA (10-A)	KENEDY	M 8-01-67	6145	40.0			177,522
4	SARITA (10-H)	KENEDY	M 9-08-64	6262	36.0	2,302	2,186	305,337
4	SARITA (10-H, SW)	KENEDY	3-23-76	6164	43.7			9,528
4	SARITA (11-A & B, C)	KENEDY	M 8-01-67	6228	40.0			14,221
4	SARITA (11-A & B, E)	KENEDY	M 8-01-67	6196	40.0	1,966	4,436	1,609,077
4	SARITA (11-A, S.)	KENEDY	7-20-69	6329	49.0			1,563
4	SARITA (11-C)	KENEDY	M 8-01-67	6260	40.0			16,045
4	SARITA (12-A, C)	KENEDY	M 8-01-67	6312	40.0	4,008	743	47,042
4	SARITA (12-A, E & C)	KENEDY	M 8-01-67	6340	39.9			9,172
4	SARITA (12-A, S)	KENEDY	M 11-27-64	6440	52.9			43,927
4	SARITA (12-E & F)	KENEDY	M 8-01-67	6402	39.9			110,620
4	SARITA (13-B)	KENEDY	6-03-72	6491	39.9			118
4	SARITA (13-E, SW)	KENEDY	12-27-73	6542	46.6			28,391
4	SARITA (13-D & E)	KENEDY	9-01-69	6646	41.2			2,792
4	SARITA (13-H)	KENEDY	M 11-10-54	6673	43.0			59,550
4	SARITA (13-H, C)	KENEDY	M 8-10-65	6646	39.6			167,930
4	SARITA (13-H, E)	KENEDY	M 8-01-67	6659	39.9			1,163
4	SARITA (14-A, C)	KENEDY	7-05-70	6632	51.2			1,478

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLB)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLB)
4	SARITA (14-C)	KENEDY	M 8-01-67	6652	39.9			155,596
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67							
4	SARITA (14-C, NE.)	KENEDY	M 4-10-70	6762	42.3			27,131
4	SARITA (14-D)	KENEDY	M 7-19-67	6688	41.0			20,223
4	SARITA (14-E, C)	KENEDY	M 8-01-67	6807	39.9			20,057
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67							
4	SARITA (14-E, E)	KENEDY	M 8-01-67	6854	39.9			33,566
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67							
4	SARITA (14-F)	KENEDY	M 8-01-67	6801	39.9			6,477
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67							
4	SARITA (14-F, E)	KENEDY	M 8-01-67	6895	39.9			0
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67							
4	SARITA (14-H, C)	KENEDY	M 8-01-67	6862	39.9	582	1,110	126,852
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67							
4	SARITA (15-C)	KENEDY	M 8-01-67	6944	39.9			27,461
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67							
4	SARITA (15-E, E)	KENEDY	M 8-24-65	7062	45.0			66,365
4	SARITA (15-F)	KENEDY	M 7-25-66	7256	42.0			26,099
4	SARITA (15-F, C)	KENEDY	M 2-10-67	7060	45.0			30,160
4	SARITA (15-K, C)	KENEDY	M 8-01-67	7174	39.9			6,705
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67							
4	SARITA (15-K, E)	KENEDY	M 8-01-67	7190	40.0			0
	SUB FROM SARITA FLD. 8-1-67							
4	SARITA (15-L SAND)	KENEDY	M 9-26-55	7322	41.8			128,547
4	SARITA (15-L, N)	KENEDY	M 7-01-74	7439	43.7	3,790	39,417	197,030
4	SARITA (15-M)	KENEDY	M 8-01-67	7314	40.0	3,426	909	104,499
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (15-S)	KENEDY	M 1-16-76	7400	38.6			21,541
4	SARITA (15-V)	KENEDY	M 8-01-67	7396	40.0			13,693
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (16-A)	KENEDY	M 1-23-67	7578	38.0			17,758
4	SARITA (16-A, C)	KENEDY	M 11-28-67	7411	44.0			2,199
4	SARITA (16-C)	KENEDY	M 12-27-88	7474	41.1	13,404	2,644	84,544
	SEPARATED FROM SARITA FIELD EFF. 8-1-67.							
4	SARITA (16-E)	KENEDY	M 9-23-75	7540	39.4			19,511
4	SARITA (16-E, SE.)	KENEDY	M 11-01-71	7786	37.7			41,964
4	SARITA (16-F)	KENEDY	M 11-09-63	7753	38.6			2,872
4	SARITA (16-H)	KENEDY	M 1-01-67	7751	39.0			444,685
4	SARITA (16-K)	KENEDY	M 3-17-76	7602	41.5	2,878	1,471	10,800
4	SARITA (16-K, E)	KENEDY	M 8-01-67	7698	40.0	6,159	1,883	112,112
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (17-A 8000)	KENEDY	M 1-19-56	6012	40.1			17,507
4	SARITA (17-E)	KENEDY	M 11-17-64	6018	39.3			91,380
4	SARITA (17-G, EAST)	KENEDY	M 8-07-72	6190	39.8			8,338
4	SARITA (17-I)	KENEDY	M 6-23-64	6262	36.4	3,866	7,248	503,567
4	SARITA (18-B)	KENEDY	M 9-23-63	6173	41.0			63,249
4	SARITA (18-G E)	KENEDY	M 8-01-67	6326	40.0			0
	SUB. FROM SARITA FLD. 8-1-67							
4	SARNOSA	DUVAL	M 4-19-32	2300	21.3	36	9,427	4,125,811
4	SARNOSA, SOUTH (3350)	DUVAL	M 12-14-76	3350	50.0	92	573	1,449
4	SARNOSA, WEST	DUVAL	M 10-25-49	2269	21.5	87,905	288,984	1,074,249
4	SAXET	NUECES	M 2-06-30	4060	20.0	61,125	72,949	62,318,844
4	SAXET (FRIO)	NUECES	M 3-02-30	5300	30.6	12,520	702	14,924,279
4	SAXET (HINGLE)	NUECES	M 11-20-63	7590	39.2			94,964
4	SAXET, DEEP	NUECES	M 12-08-45	6919	39.2	1,230	12,902	5,509,167
4	SAXET, DEEP (W LOWER)	NUECES	M 3-27-71	6935	38.0	3,091	15,989	119,075
4	SAXET, DEEP (W WEST)	NUECES	M 10-08-67	6929	38.0	2,555	6,941	172,388
4	SAXET, DEEP (6300)	NUECES	M 3-01-72	6322	54.5	7,958	22,227	256,437
4	SAXET DEEP (8100)	NUECES	M 11-23-72	8146	37.8	1,806	4,773	34,601
4	SAXET, DEEP (8200)	NUECES	M 3-17-68	8273	38.0			18,350
4	SAXET, WEST (3700)	NUECES	M 4-03-56	3708	23.0			226,814
4	SCHUSTER (FRIO 5300)	HIDALGO	M 9-20-57	5290	62.0			2,213
4	SCHUSTER (7000)	HIDALGO	M 3-03-74	7042	47.4	352	236	18,458
4	SCOTT & HOPPER	BROOKS	M 12-20-43	6875	43.0	27,067	5,211	1,235,418
4	SCOTT & HOPPER (6750)	BROOKS	M 1-10-77	6756	46.3	122,982	27,670	76,694
4	SCOTT & HOPPER (6950)	BROOKS	M 7-15-77	6948	39.4	7,840	1,261	3,146
4	SCOTT & HOPPER (7100-C)	BROOKS	M 12-08-74	6956	44.3	18,479	2,973	45,161
4	SCOTT & HOPPER, W(VKSBG 7000 SD)	BROOKS	M 7-28-54	6900	42.0	2,111	2,345	86,623
4	SECTION TWO (5550 SAND)	SAN PATRICIO	M 5-20-54	5570	33.8			266
4	SECTION TWO (5700 SAND)	SAN PATRICIO	M 2-16-53	5668	38.2			12,838
4	SEELIGSON	JIM WELLS	M 1938	5350	36.0			14,932,719
	DIV. INTO VARIOUS ZONES, EFF. 7-1-45.							
4	SEELIGSON (COMBINED ZONES)	JIM WELLS	M 4-17-41	6583	40.0	10,165,537	756,655	57,336,341
	FLD ZU. 10, 13A02407, 14B, 16U, 16C, 19803404, 19C06408, 19U01, 20A03405, 20B01403, 20C014							
	02413, 20G31 COMBINED 7-1-65.							
4	SEELIGSON (Z 19-C-8)	JIM WELLS	M 1953	5957	39.0			657,257
	CARRIED AS ZONE -19-A- UNTIL 11-1-53.							
4	SEELIGSON (Z 19-D-1)	JIM WELLS	M 1953	6002	41.0			996,148
	TRANS. FROM Z. -19D-, 11-1-53.							
4	SEELIGSON (Z 20-A-5)	JIM WELLS	M 1955	6302	40.0			31,489
4	SEELIGSON (ZONE 10)	JIM WELLS	M 2-00-44	4592	39.9			4,287,542
	TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 12-A)	JIM WELLS	M 1949	4880	39.0			381,550
4	SEELIGSON (ZONE 12-A-06)	JIM WELLS	M 2-17-49	4880	39.4			38,070
	RECLASS. AS SALVAGE GAS RES. 9-1-60.							
4	SEELIGSON (ZONE 12-B)	JIM WELLS	M 1950	4850	44.0			9,577
4	SEELIGSON (ZONE 13-A)	JIM WELLS	M 1943	5080	36.0			4,038,849
4	SEELIGSON (ZONE 13-A-02)	JIM WELLS	M 6-09-43	4755	36.1			711,583
	FROM 13A FLD. 3-1-58. TRANS. TO SEELIGSON (COMB. ZONE) 7-1-65.							
4	SEELIGSON (ZONE 13-A-07)	JIM WELLS	M 6-00-43	4755	36.1			104,356
	FROM 13A FLD. 3-1-58. TRANS. TO SEELIGSON (COMB. ZONES) 7-1-65.							
4	SEELIGSON (ZONE 13-C)	JIM WELLS	M 8-14-44	5103	40.3			124,801
	GAS SALVAGE 9-1-60.							
4	SEELIGSON (ZONE 14-B)	JIM WELLS	M 7-14-41	5073	37.2			18,125,033
	TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 14-C)	JIM WELLS	M 1948	5190	40.0			281,631
4	SEELIGSON (ZONE 14-C-06)	JIM WELLS	M 12-08-48	5190	40.2			46,466
4	SEELIGSON (ZONE 15-C)	JIM WELLS	M 1949	5480	39.0			22,411

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
	FORMERLY CARRIED IN ZONE 16, TRANS. 1-1-51.							
4	SEELIGSON (ZONE 15, WEST)	JIM WELLS	M 8-31-69	5419	41.5			14,520
4	SEELIGSON (ZONE 16)	JIM WELLS	M 1942	5675	41.0			5,126,302
	TO SEELIGSON ZONE -16-D-, 11-1-53.							
4	SEELIGSON (ZONE 16-A)	JIM WELLS	M 1952	5530	45.0			464,962
4	SEELIGSON (ZONE 16-B)	JIM WELLS	M 12-09-42	5480	28.9			1,517
	ZONE 16 TO 1-1-51, ZONE 15-C TO 3-1-58.							
4	SEELIGSON (ZONE 16-C)	JIM WELLS	M 3-11-52	5530	45.0			735,627
	ZONE 16-A 3-1-58, TRANS. TO SEELIGSON (COMB. ZONES) 7-1-65.							
4	SEELIGSON (ZONE 16-D)	JIM WELLS	M 12-09-42	5475	40.9			3,927,857
	FLD. NAME CHG. FROM ZONE 16 11-1-53, TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 17)	JIM WELLS	M 1-17-51	5500	37.2			866,020
4	SEELIGSON (ZONE 17-02)	JIM WELLS	M 1953	5544	37.0			22,004
	SEPARATED FROM Z. -17-, 11-1-53							
4	SEELIGSON (ZONE 17-5)	JIM WELLS	M 1953	5510	37.0			425,825
4	SEELIGSON (ZONE 17-05)	JIM WELLS	M 7-24-41	5510	37.2			872,693
4	SEELIGSON (ZONE 18-A)	JIM WELLS	M 1943	5660	42.0			435,576
4	SEELIGSON (ZONE 18-A-05)	JIM WELLS	M 2-06-43	5660	42.1			180,666
	GAS SALVAGE 12-1-61.							
4	SEELIGSON (ZONE 18-B)	JIM WELLS	M 1948	5733	43.0			874
4	SEELIGSON (ZONE 18-C)	JIM WELLS	M 1948	5852	40.0			268,903
4	SEELIGSON (ZONE 18-D)	JIM WELLS	M 1951	5758	40.0			28,081
4	SEELIGSON (ZONE 19-A)	JIM WELLS	M 1943	6089	39.0			1,259,832
	FIELD NAME CHANGED TO ZONE -19-C-8-							
4	SEELIGSON (ZONE 19-B)	JIM WELLS	M 1942	6089	41.0			17,321,716
4	SEELIGSON (ZONE 19-B-03)	JIM WELLS	M 4-21-42	6089	41.1			8,138,989
	TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 19-C)	JIM WELLS	M 1941	6099	44.0			43,708,074
4	SEELIGSON (ZONE 19-C-04)	JIM WELLS	M 4-17-41	5853	43.0			15,778,199
	PRIOR TO 3-1-58, CARRIED AS SEELIGSON /219-C/, TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 19-C-06)	JIM WELLS	M 4-17-41	5853	43.0			56,436
	PRIOR TO 3-1-58, CARRIED AS SEELIGSON /219-C/, TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 19-C-07)	JIM WELLS	M 1953	6066	43.0			20,598
	TRANS. FROM Z. -C-, 11-1-53.							
4	SEELIGSON (ZONE 19-C-08)	JIM WELLS	M 9-02-43	5957	39.4			1,576,844
	FORMERLY CARRIED AS (19C-8) 3-1-58, TRANS. TO SEELIGSON (COMBINED ZONES) EFF. 7-1-65.							
4	SEELIGSON (ZONE 19-C-70)	JIM WELLS	M 4-17-41	5975	43.0			4,605
	FORMERLY 19-C & 19-C-7.							
4	SEELIGSON (ZONE 19-D)	JIM WELLS	M 1943	6129	41.0			4,452,456
4	SEELIGSON (ZONE 19-D-01)	JIM WELLS	M 7-21-43	6000	40.8			1,273,947
	PRIOR TO 3-1-58, CARRIED AS Z 19-D. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 19-D-05)	JIM WELLS	M 7-21-43	5950	40.8			24,760
	SALVAGE GAS 9-1-60.							
4	SEELIGSON (ZONE 19-D-07)	JIM WELLS	M 10-12-43	5975	41.3			4,336
	SALVAGE GAS 9-1-60.							
4	SEELIGSON (ZONE 20)	JIM WELLS	M 1941	6130	40.0			12,741,498
4	SEELIGSON (ZONE 20-A)	JIM WELLS	M 1953	6095	41.0			248,388
	TRANS. FROM Z. -20-, 11-1-53.							
4	SEELIGSON (ZONE 20-A-03)	JIM WELLS	M 7-10-41	6100	40.0			517,018
	PRIOR TO 3-1-58, CARRIED AS Z. 20. TRANS. TO SEELIGSON (COMBINED ZONES) EFF. 7-1-65.							
4	SEELIGSON (ZONE 20-A-05)	JIM WELLS	M 1-21-49	6302	40.9			865,954
	PRIOR TO 3-1-58, CARRIED AS Z. 20-A. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 20-A-50)	JIM WELLS	M 11-15-55	6203	40.2			48,210
	GAS SALVAGE 9-1-60							
4	SEELIGSON (ZONE 20-B)	JIM WELLS	M 1953	6225	43.0			555,197
	TRANS. FROM Z. -20-, 11-1-53.							
4	SEELIGSON (ZONE 20-B N)	KLEBERG	M 6-05-64	6342	40.8	75,501	1,407	208,430
4	SEELIGSON (ZONE 20-B-01)	JIM WELLS	M 1-01-59	6031	40.0			80,034
	SEPARATED FROM SEELIGSON /ZONE 20C-01/ 1-1-59. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 20-B-03)	JIM WELLS	M 7-10-41	6100	40.0			2,198,181
	FROM 20-B, 3-1-58, TRANS. TO SEELIGSON (COMB. ZONES) 7-1-65.							
4	SEELIGSON (ZONE 20-B-07)	JIM WELLS	M 11-09-46	6100	42.9	52,839	8,453	3,202,674
	FROM 20-B, 3-1-58.							
4	SEELIGSON (ZONE 20-C-01)	JIM WELLS	M 7-10-41	6090	40.0			84,837
	FROM 20, 3-1-58, TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 20-C-02)	JIM WELLS	M 7-10-41	6100	40.0			643,200
	FROM 20, 3-1-58, TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 20-C-05)	KLEBERG	M 8-06-78	6359	46.4	155	395	305
4	SEELIGSON (ZONE 20-C-13)	JIM WELLS	M 7-10-41	6092	40.0			64,441
	FROM 20, 3-1-58, TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 20-C-15)	JIM WELLS	M 7-10-41	6100	40.0			30,570
	FROM 20, 3-1-58.							
4	SEELIGSON (ZONE 20-C-44)	JIM WELLS	M 7-10-41	6094	40.0			659,407
	FROM 20, 3-1-58.							
4	SEELIGSON (ZONE 20-D)	JIM WELLS	M 1949	6405	42.0			25,663
4	SEELIGSON (ZONE 20-D LOWER)	JIM WELLS	M 8-26-52	6314	42.5	43,038	1,905	210,913
4	SEELIGSON (ZONE 20-D NE)	JIM WELLS	M 11-02-64	6561	41.1	26,212	4,133	35,444
4	SEELIGSON (ZONE 20-D-2)	JIM WELLS	M 2-08-54	6172	41.0			36,274
4	SEELIGSON (ZONE 20-E)	KLEBERG	M 6-09-63	6192	41.4	45,446	3,167	5,067,688
4	SEELIGSON (ZONE 20-F)	JIM WELLS	M 12-30-44	6720	43.6	135,581	1,704	271,923
4	SEELIGSON (ZONE 20-F SEG 2)	JIM WELLS	M 5-02-69	6235	42.5			9,875
4	SEELIGSON (ZONE 20-F SH)	JIM WELLS	M 1953	6487	45.0			83,741
4	SEELIGSON (ZONE 20-F-02)	JIM WELLS	M 1955	6186	44.0			11,131
4	SEELIGSON (ZONE 20-F-09)	JIM WELLS	M 10-20-53	6455	43.1			12,232
4	SEELIGSON (ZONE 20-F-41)	JIM WELLS	M 12-30-44	6448	44.0			6,223
	SEPARATED FROM SEELIGSON (20F SH) & 20F-2, 9-1-58, GAS SALVAGE 12-1-61.							
4	SEELIGSON (ZONE 20-G)	JIM WELLS	M 1946	6600	40.0			414,896
	FIELD NAME CHANGED TO ZONE -20-G-4-, 11-1-53.							
4	SEELIGSON (ZONE 20-G-R, SH.)	JIM WELLS	M 1953	6582	42.0			490,126
4	SEELIGSON (ZONE 20-G-SH)	JIM WELLS	M 1949	6500	43.0			125,705
	TRANS. FROM Z. -20-G-, 4-1-49.							
4	SEELIGSON (ZONE 20-G-04)	JIM WELLS	M 6-12-49	6600	40.2			77,973
	SEPARATED FROM Z. -20-G-, 11-1-53							
4	SEELIGSON (ZONE 20-G-08)	JIM WELLS	M 4-16-52	6600	40.2			74,079
	TRANS. FROM Z. -20-G-, 11-1-53							

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
4	SEELIGSON (ZONE 20-G-21)	JIM WELLS	M 6-12-49	6500	40.0			5,641
4	SEELIGSON (ZONE 20-G-31)	JIM WELLS	M 6-12-49	6583	40.0			260,954
	SEPARATED FROM SEELIGSON (ZONE 20-G-21) 9-1-58, GAS SALVAGE 9-1-60, SEPARATED FROM SEELIGSON (ZONE 20-G-31) 9-1-58, TRANS. TO SEELIGSON (COMB. ZONES) EFF. 1-1-65.							
4	SEELIGSON (ZONE 20-H)	JIM WELLS	M 8-21-51	6672	42.2			39,886
4	SEELIGSON (ZONE 20-H-01)	JIM WELLS	M 6-02-58	6534	43.5			50,354
4	SEELIGSON (ZONE 20-I)	KLEBERG	M 2-25-49	6659	41.5			218,486
4	SEELIGSON (ZONE 20-I-1, E)	KLEBERG	M 9-03-64	7183	45.0			52,687
4	SEELIGSON (ZONE 20-I-3)	KLEBERG	M 11-18-78	6756	35.4	100	2,201	2,201
4	SEELIGSON (ZONE 20-R-09)	JIM WELLS	M 12-18-53	6903	42.0			33,430
4	SEELIGSON (ZONE 20-R-09-2)	JIM WELLS	M 8-12-54	6994	41.0			3,639
4	SEELIGSON (ZONE 21-A)	KLEBERG	M 3-05-46	7030	24.2			1,075,883
4	SEELIGSON (ZONE 21-B)	KLEBERG	M 12-18-46	7090	40.6			9,269,093
	SEELIGSON (Z 21-D-7) COMBINED EFF. 8-1-72							
4	SEELIGSON (ZONE 21-C)	JIM WELLS	M 5-21-45	7147	42.0			753,517
4	SEELIGSON (ZONE 21-C-04)	JIM WELLS	M 5-19-65	6816	42.0			2,175
4	SEELIGSON (ZONE 21-D)	JIM WELLS	M 1946	6930	39.0			1,558,027
	FLD. NAME CHANGED TO SEELIGSON ZONE -21D-7, 11-1-53.							
4	SEELIGSON (ZONE 21-D SW)	JIM WELLS	M 10-31-50	6903	41.7			2,659,501
4	SEELIGSON (ZONE 21-D-07)	KLEBERG	M 5-08-46	6930	38.5			6,601,161
	FORMERLY CARRIED AS Z 21-D, CHANGED EFF. 11-1-53 CONSOLIDATED WITH Z 21-B EFF. 8-1-72							
4	SEELIGSON (ZONE 21-E)	KLEBERG	M 10-25-45	6906	32.8			355,362
4	SEELIGSON (ZONE 21-E, LD)	KLEBERG	M 8-27-72	6712	40.1			22,983
4	SEELIGSON (ZONE 21-E N)	JIM WELLS	M 8-07-58	6755	38.4			20,538
4	SEELIGSON (ZONE 21-E NW)	KLEBERG	M 10-02-66	6857	38.8			145,896
4	SEELIGSON (ZONE 21-E-03)	JIM WELLS	M 7-15-65	6986	43.0			11,537
4	SEELIGSON (ZONE 21-F)	JIM WELLS	M 1946	6978	38.0			41,432
4	SEELIGSON (ZONE 21-G-3)	KLEBERG	M 11-18-78	6756	41.6	261	216	216
4	SEELIGSON (ZONE 21-G-05)	JIM WELLS	M 1-02-49	6732	40.0			101,629
	FRMLY. CARRIED IN ZONE -21-H- & -21-L-, CHANGED 11-1-53.							
4	SEELIGSON (ZONE 21-G-06)	JIM WELLS	M 5-31-53	6995	40.0			153,000
	FORMERLY CARRIED AS Z, -21-L-, CHANGED 11-1-53.							
4	SEELIGSON (ZONE 21-G-07)	KLEBERG	M 6-20-44	6600	40.0			1,497,521
	FORMERLY CARRIED AS Z, -21-J-, CHANGED 11-1-53.							
4	SEELIGSON (ZONE 21-H)	JIM WELLS	M 12-15-51	6867	40.2			104,778
	TRANS. FROM Z 21-L, 11-1-53.							
4	SEELIGSON (ZONE 21-J)	JIM WELLS	M 1944	6900	41.0			138,528
	TRANS. TO Z, -21G-7, 11-1-53.							
4	SEELIGSON (ZONE 21-L)	JIM WELLS	M 1944	7020	40.0			839,065
	NAME CHANGED TO SEELIGSON ZONE-21G-6, 11-1-53.							
4	SEELIGSON (ZONE 22)	JIM WELLS	M 1937	6534	37.0			1,473,900
	TRANS. TO Z, -22-5, & -22-7, 11-1-53.							
4	SEELIGSON (ZONE 22-B)	JIM WELLS	M 12-04-45	7225	37.9			23,374
4	SEELIGSON (ZONE 22-D-04)	JIM WELLS	M 7-27-66	7646	42.3			1,047
4	SEELIGSON (ZONE 22-E)	JIM WELLS	M 10-12-50	6809	37.9			189,158
4	SEELIGSON (ZONE 22-G)	JIM WELLS	M 8-21-60	7430	37.6			21,998
4	SEELIGSON (ZONE 22-G-4)	JIM WELLS	M 2-26-66	7721	32.0	21,302	582	279,058
4	SEELIGSON (ZONE 22-H)	JIM WELLS	M 5-26-51	6898	34.2			2,852
4	SEELIGSON (ZONE 22-5)	JIM WELLS	M 12-06-37	6565	36.5	232,157	47,679	2,175,311
	FORMERLY CARRIED AS Z, -22-, CHANGED 11-1-53.							
4	SEELIGSON (ZONE 22-7)	JIM WELLS	M 6-24-51	6534	37.0			0
	FORMERLY CARRIED IN /ZONE 22, TRANS. 11-1-53.							
4	SEJITA	DUVAL	2-11-45	5776	44.0			4,895,992
4	SEJITA (DOLORES I)	DUVAL	3-17-57	7177	32.0			1,403
4	SEJITA (DOLORES II)	DUVAL	6-22-65	6908	30.0			29,811
4	SEJITA, EAST (VKSBG, 4500)	DUVAL	11-17-53	1265	22.5	2,242	409	239,251
4	SEJITA, EAST (ZONE 10-A)	DUVAL	11-24-59	4488	44.0			23,555
4	SEJITA, EAST (ZONE 11-B)	DUVAL	1-09-55	1266	17.7			21,251
4	SEJITA, EAST (1170)	DUVAL	11-17-54	1345	20.5			22,566
4	SEJITA, SOUTH (VKSBG, 4500)	DUVAL	10-01-67	1226	18.0			2,754
4	SEMMES	STARR	12-24-66	4555	47.0			7,015
4	SEVEN ELEVEN (COLE SAND)	WEBB	10-24-48	2454	22.9			16,772
4	SEVEN SISTERS	DUVAL	6-29-58	1321	22.9	12	261	30,651
4	SEVEN SISTERS (FRIO -C-)	DUVAL	5-13-35	2112	20.0	28,172	235,987	54,576,911
4	SEVEN SISTERS (HOCKLEY, LOWER)	DUVAL	3-08-62	1651	22.1	154	1,700	93,921
4	SEVEN SISTERS (1750 COLE)	DUVAL	1-04-59	2285	24.0			20,002
4	SEVEN SISTERS, SOUTH	DUVAL	11-15-66	1757	19.0	12	717	25,992
4	SEVEN SISTERS, S. (YEGUA 3660)	DUVAL	4-10-37	1500	21.5	6	391	1,011,240
4	SEVEN SISTERS, M. (COLE 1725)	DUVAL	8-04-69	3662	35.0	12	4,145	76,087
4	SEVEN SISTERS, M. (5700)	DUVAL	5-21-66	1726	22.0	732	3,323	58,508
4	SEVENTY-SIX	DUVAL	1-09-77	5662	42.0	925	6,156	6,156
4	SEVENTY-SIX, SOUTH	DUVAL	7-19-47	1322	18.7			13,555
4	SEVENTY-SIX, SOUTH (800 SD)	DUVAL	3-18-50	1710	25.5	12	5,427	2,175,271
4	SEVENTY-SIX, WEST	DUVAL	11-02-50	876	17.4			46,924
4	SHARP RANCH (FRIO SAND)	JIM WELLS	1-03-54	1328	36.0	1,900	102,343	3,959,212
4	SHARP RANCH (6700 SAND)	JIM WELLS	1-11-53	7290	37.3	14,357	3,256	56,956
4	SHARY (FRIO 7200)	HIDALGO	4-13-53	6692	40.3			123,607
4	SHELL POINT (A-2 SAND)	ARANSAS	12-20-56	7232	52.0	946	1,604	16,750
	TRANS. TO FULTON BEACH, NORTH /A-2/, 9-1-56.							
4	SHEPHERD (MCKINSEY)	HIDALGO	7-24-58	7238	43.4			849,153
4	SHEPHERD, SOUTH (MEYERHOFF)	HIDALGO	8-31-62	7012	44.4			8,464
4	SHIELD	NUECES	7-31-40	6600	44.3			1,932,069
4	SHIELD (FRIO C)	NUECES	11-18-61	6690	47.8			90,983
4	SHIELD (MIOCENE)	NUECES	10-10-51	3015	30.2			161,289
4	SHIELD (7200)	NUECES	6-21-62	7190	49.0			27,450
4	SHIELD (7430)	NUECES	5-01-69	7444	42.2			9,782
4	SHIELD, E. (8400)	NUECES	5-25-67	8428	47.0			26,104
4	SHIELD, E. (8800)	NUECES	4-24-71	6816	37.0			29,500
4	SHIELD, S. (8400)	NUECES	1-25-67	8438	48.0			25,999
4	SILVER LAKES (PETTUS SAND)	JIM HOGG	4-23-53	4124	44.0			49,244
4	SINTON	SAN PATRICIO	12-21-45	6608	36.6			229,972
4	SINTON, EAST	SAN PATRICIO	1950	6650	39.0			1,173
	TRANS. TO SINTON, N., 10-1-50.							
4	SINTON, NORTH	SAN PATRICIO	2-28-49	5410	34.0	41,082	4,156	240,029
	TRANS FROM SINTON, EAST FIELD EFF, 10-1-50.							

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
4	SINTON, NORTH (GEISER SAND)	SAN PATRICIO	11-07-50	2360	22.0			283,811
4	SINTON, NORTH (SHALLOW)	SAN PATRICIO	9-29-48	1804	21.0	14,990	9,279	1,751,811
4	SINTON, NORTH (1100)	SAN PATRICIO	7-01-75	1130	20.0	11,155	3,073	12,244
4	SINTON, NORTH (3700)	SAN PATRICIO	11-04-75	3681	21.4	587	1,581	6,533
4	SINTON, NORTH (4070 SAND)	SAN PATRICIO	6-26-51	4070	23.4			78,003
4	SINTON, NORTH (4600)	SAN PATRICIO	6-07-51	4666	23.7	17,456	3,804	106,832
4	SINTON, NORTH (4670 SAND)	SAN PATRICIO	2-10-51	4665	30.0			40,879
4	SINTON, NORTH (4700 SAND)	SAN PATRICIO	1-10-52	4733	30.7			508,548
4	SINTON, NORTH (5550)	SAN PATRICIO	7-20-71	5553	41.0			20,089
4	SINTON, NORTH (5600)	SAN PATRICIO	4-12-51	5622	34.0			48,498
4	SINTON, NORTH (5650)	SAN PATRICIO	3-01-70	5731	37.7			20,633
4	SINTON, NORTH (5700 SAND)	SAN PATRICIO	5-08-51	5785	35.4			387,749
4	SINTON, NORTH (5800 SAND)	SAN PATRICIO	11-29-50	5814	41.8			102,978
4	SINTON, NORTH (5900 SAND)	SAN PATRICIO	12-20-50	5967	35.6			50,543
4	SINTON, NORTH (6600)	SAN PATRICIO	10-21-50	6696	40.2			3,959
4	SINTON, NW, (7550)	SAN PATRICIO	4-15-66	7563	42.8			8,366
4	SINTON, WEST	SAN PATRICIO	12-01-44	5450	18.9			7,651,387
4	SINTON, WEST (A SAND SEG A)	SAN PATRICIO	4-07-47	5130	36.4			91,102
4	SINTON, WEST (A SAND SEG B)	SAN PATRICIO	12-09-50	5088	32.8			645,904
4	SINTON, WEST (SHALLOW)	SAN PATRICIO	12-01-44	3308	19.0	5,527	11,085	5,643,326
4	SINTON, WEST (4400 SAND)	SAN PATRICIO	1950	4425	26.0			35,222
4	SINTON, WEST (4400 SAND SEG A)	SAN PATRICIO	7-18-50	4425	26.2			1,115,058
4	SINTON, WEST (4400 SAND SEG B)	SAN PATRICIO	8-28-50	4420	26.0			624,396
4	SINTON, WEST (4400 SAND SEG C)	SAN PATRICIO	9-26-50	4420	24.4			162,422
4	SINTON, WEST (4900 SAND)	SAN PATRICIO	11-04-50	4883	35.0			97,829
4	SINTON, WEST (5300 SAND)	SAN PATRICIO	6-06-50	5290	30.0			155,351
4	SINTON, WEST (5500 SAND)	SAN PATRICIO	5-11-52	5512	32.2			72,329
4	SIXTO (HOCKLEY 2170)	STARR	9-19-64	2247	33.0			642,820
4	SKIPPER (FRIO 7200)	BROOKS	6-01-74	7203	41.3			7,250
4	SODVILLE, WEST (7100)	SAN PATRICIO	2-28-74	7143	48.0	6	144	58,557
4	SOMMER	NUECES	4-20-47	5980	36.0			54,556
4	SOMMER, NORTH (5700)	NUECES	7-25-64	5770	34.0			20,530
4	SOUTHLAND	DUVAL	4-10-29	3900	48.1			1,814,905
4	SOUTHLAND (COLE, LOWER, E.)	DUVAL	3-06-70	3907	33.0	8	307	17,946
4	SOUTHLAND (4530)	DUVAL	5-09-59	4534	45.0			60,306
4	SPARTAN (FRIO SAND, LOWER)	SAN PATRICIO	5-17-52	8077	34.8	5,040	5,038	1,022,955
4	SPARTAN (HIGHTOWER SAND)	SAN PATRICIO	1-21-55	6125	44.0			2,364
4	SPARTAN (SINTON -F-)	SAN PATRICIO	3-04-65	5796	40.3			50,170
4	SPARTAN (6300 SAND)	SAN PATRICIO	3-07-55	6322	40.5			222,321
4	SPARTAN (6400)	SAN PATRICIO	4-04-70	6444	34.2	12	1,048	12,471
4	SPARTAN (6600 SAND)	SAN PATRICIO	10-01-52	6634	39.0			355,531
4	SPARTAN (6700 SAND)	SAN PATRICIO	10-21-53	6730	33.3			6,283
4	SPARTAN (8400 FRIO LOWER)	SAN PATRICIO	5-08-53	8446	30.0			10,437
4	SQUIRE	DUVAL	6-14-47	3274	24.8	823	10,178	3,037,349
4	SQUIRE (PETTUS)	DUVAL	6-14-47	3274	24.8	12	2,644	39,928
4	SQUIRE (SQUIRE)	DUVAL	6-14-47	3274	24.8	12	1,973	62,640
4	SQUIRE (YEGUA)	DUVAL	6-14-47	3270	24.8	10	2,503	23,353
4	STAGGS	WEBB	6-27-45	2800	37.8			70,040
4	STAGGS (BRUNI)	WEBB	8-22-64	3434	37.0	8,520	15,086	283,467
4	STARK (F=10)	SAN PATRICIO	4-13-62	9258	36.7			10,701
4	STARK, NORTH (F=4)	SAN PATRICIO	11-30-77	8848	38.6	1,222	86	268
4	STARR BRITE (3750 FRIO)	DUVAL	1-24-59	3764	36.7			20,980
4	STEDMAN ISLAND	NUECES	9-30-56	7596	42.0			4,492
4	STEHLE (HOCKLEY SAND)	JIM WELLS	4-15-57	5183	44.0			211,466
4	STETS, (GOVT. WELLS)	DUVAL	8-13-73	3212	23.8	35,178	22,236	137,854
4	STRAKE	DUVAL	4-08-43	4179	23.6			929,853
4	STRAKE (2500)	DUVAL	12-03-74	2462	23.0			194
4	STRAKE (3700)	DUVAL	3-03-77	3669	30.0	8,052	15,302	25,635
4	STRAKE, NE, (3200)	DUVAL	8-17-66	3213	24.0			4,215
4	STRATTON	NUECES	4-23-38	6500	43.0	491,308	30,532	62,579,718
4	STRATTON (AUSTIN, UPPER, SW)	KLEBERG	10-01-73	6956	43.0	130,942	40,355	176,810
4	STRATTON (B=EO)	KLEBERG	4-23-38	6208	43.0	40,142	10,186	189,557
4	STRATTON (BERTHAM B)	KLEBERG	11-25-71	6203	42.5	140,283	6,799	62,557
4	STRATTON (BERTRAM D)	KLEBERG	12-09-71	6138	43.6			19,182
4	STRATTON (BERTRAM EAST)	KLEBERG	4-23-38	6500	43.0	27,358	890	668,538
4	STRATTON (BERTRAM SC)	KLEBERG	2-03-74	6338	43.5			7,340
4	STRATTON (BERTRAM, SW)	KLEBERG	8-14-76	6447	42.8	106,724	5,595	16,678
4	STRATTON (BERTRAM WARDNER)	KLEBERG	4-23-38	6500	43.0	21,623	656	8,375,574
4	STRATTON (E=49=13)	NUECES	3-27-62	6396	39.7			27,680
4	STRATTON (F=03, M)	KLEBERG	3-10-74	5132	46.5			1,144
4	STRATTON (F=34=9)	KLEBERG	12-14-74	6796	56.9			1,370
4	STRATTON (F=38)	KLEBERG	8-10-71	5349	48.6			345
4	STRATTON (F=39=10)	KLEBERG	4-27-61	6968	38.5	9,346	2,144	160,892
4	STRATTON (F=39=11)	NUECES	3-08-62	7020	38.3	56,417	9,943	488,953
4	STRATTON (F=44)	KLEBERG	7-11-59	6979	40.0	4,899	3,763	199,836
4	STRATTON (F=89)	KLEBERG	11-08-64	5901	43.0			97,957
4	STRATTON (G= 2)	KLEBERG	9-20-66	6963	35.7	23,702	495	183,517
4	STRATTON (G=21)	KLEBERG	4-23-38	6966	43.0	51,111	10,314	450,832
4	STRATTON (G=42=8)	KLEBERG	3-05-72	6414	40.3			14,413
4	STRATTON (G=48)	KLEBERG	10-30-71	6474	38.2			14,123
4	STRATTON (G=67)	KLEBERG	6-01-71	6562	40.7			68,762
4	STRATTON (G=74)	KLEBERG	7-01-71	6560	47.0			19,273

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RHC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
4	STRATTON (H-23 SAND) SUB DIV FROM STRATTON FLD. 7/1/67	NUECES	11-08-53	6986	43.6			30,154
4	STRATTON (L- 4)	JIM WELLS	M 7-01-67	6150	43.0			2,275,876
4	STRATTON (L- 4, LD.)	KLEBERG	10-18-64	6264	43.0			544
4	STRATTON (L-12)	KLEBERG	4-23-38	6303	43.0	44,044	4,179	82,755
4	STRATTON (L-12, SOUTH) TRANS. FROM STRATTON FLD. 8/15/69	KLEBERG	9-01-65	6350	43.0	27,674	1,004	738,283
4	STRATTON (L-12, M)	KLEBERG	3-01-72	6365	43.5			7,915
4	STRATTON (L-15)	KLEBERG	12-13-72	6252	41.6			7,976
4	STRATTON (L-16)	KLEBERG	4-23-38	6352	43.0			60,539
4	STRATTON (N-23, NC)	KLEBERG	11-16-73	6734	34.8			6,859
4	STRATTON (N-23, NW.)	KLEBERG	3-01-65	6734	37.8			8,947
4	STRATTON (N-23, UP)	KLEBERG	2-01-72	6781	45.0			33,617
4	STRATTON (N-24, S.)	KLEBERG	9-11-64	6717	43.4			21,416
4	STRATTON (N-24, SW.)	KLEBERG	6-19-69	6688	40.1			26,727
4	STRATTON (N-25, NW)	KLEBERG	8-23-76	6804	40.8			2,998
4	STRATTON (N-26, E)	KLEBERG	8-27-74	6674	43.8			2,400
4	STRATTON (N-26, N)	KLEBERG	3-19-77	6879	41.0	69,672	3,393	7,959
4	STRATTON (P-4, S.)	KLEBERG	9-21-64	6921	43.0			45,467
4	STRATTON (P-4, SW)	KLEBERG	4-01-74	6872	39.0	9,795	583	42,690
4	STRATTON (P-6, M)	KLEBERG	12-31-73	6922	44.2			1,408
4	STRATTON (R-2, LH)	KLEBERG	7-21-74	6930	43.1			5,084
4	STRATTON (R-3, C)	KLEBERG	6-11-74	6804	43.9			7,082
4	STRATTON (R- 3, E) TRANS. FROM STRATTON FLD. 2-1-64.	NUECES	4-23-38	7002	43.0			205,141
4	STRATTON (R- 3, N.)	KLEBERG	11-09-69	6976	39.3			40,575
4	STRATTON (R-3X4, SW)	KLEBERG	5-18-76	6951	42.0	100,936	8,727	31,077
4	STRATTON (R- 4, E.)	KLEBERG	1947	7039	43.0			6,198
4	STRATTON (R- 4, LD.)	KLEBERG	5-20-65	6989	38.4			68,079
4	STRATTON (R-13)	KLEBERG	4-23-38	6990	43.0			728,439
4	STRATTON (R-13, SW) DIVIDED FROM STRATTON, EFF. 9-1-63.	KLEBERG	10-01-67	6957	41.7	123,979	4,649	136,471
4	STRATTON (S-2, NE)	KLEBERG	9-16-75	6460	45.2			3,241
4	STRATTON (S-4) DIVIDED FROM STRATTON, EFF. 9-1-63.	KLEBERG	4-23-38	6526	43.0			2,728,072
4	STRATTON (S-8) DIVIDED FROM STRATTON, EFF. 9-1-63.	KLEBERG	M 4-23-38	6540	43.0			74,537
4	STRATTON (SELLERS 2, NW)	KLEBERG	1-20-77	6555	45.0			1,203
4	STRATTON (SELLERS 2-D)	KLEBERG	1-20-73	6474	44.3			1,205
4	STRATTON (SELLERS 3, E) TRANS. FROM STRATTON FLD. 2-1-64.	NUECES	M 4-23-38	6625	43.0			409,514
4	STRATTON (SELLERS 4, LOWER)	KLEBERG	7-01-74	6522	44.3			1,591
4	STRATTON (SELLERS 8 SAND) TRANS. TO STRATTON FLD. 8-7-56	NUECES	8-07-56	6540	42.1			0
4	STRATTON (T-3)	KLEBERG	8-01-74	7043	35.1			8,031
4	STRATTON (T-3, E)	KLEBERG	4-10-73	7037	33.6	9,590	3,436	155,390
4	STRATTON (T-10)	KLEBERG	11-21-71	7044	40.4			153,244
4	STRATTON (W-39, B)	KLEBERG	9-28-75	6930	42.7	305,388	2,135	18,989
4	STRATTON (W-39, M)	KLEBERG	1-20-76	6415	43.0	186,822	14,679	54,868
4	STRATTON (W-39-2)	NUECES	M 9-18-65	6998	39.9	36,501	847	250,097
4	STRATTON (W-39-2, UP.)	KLEBERG	6-03-70	6993	38.6			0
4	STRATTON (W-39-3)	KLEBERG	7-28-71	7018	40.1	44,126	146	99,471
4	STRATTON (W-45-B)	KLEBERG	1-04-72	6987	42.4	56,422	17,334	329,600
4	STRATTON (W-45-C)	KLEBERG	2-05-72	7024	39.6			73,288
4	STRATTON (W-45-2)	NUECES	M 7-26-65	7002	41.1	12,126	13,839	395,477
4	STRATTON (W-45-4)	KLEBERG	1-23-72	7018	40.9	56,013	42,124	138,174
4	STRATTON (WARDNER SW)	KLEBERG	6-19-70	6662	25.0			24,326
4	STRATTON (WARDNER WEST) TRANS FROM STRATTON FLD. EFF. 8-1-70.	KLEBERG	M 4-23-38	6323	43.0	383,353	65,784	3,445,789
4	STRATTON (WARDNER WEST, B.)	KLEBERG	10-28-71	6315	44.4	87,165	10,761	1,031,184
4	STRATTON (WARDNER WEST, C.)	KLEBERG	4-11-71	6330	42.2	296,740	75,444	3,038,280
4	STRATTON (WARDNER WEST, D.)	KLEBERG	12-08-71	6306	43.2			37,870
4	STRATTON (WARDNER WEST, PARTIDO)	KLEBERG	6-05-73	6144	42.3			8,726
4	STRATTON (ZONE T-3, C.)	KLEBERG	11-08-74	7020	34.7	34,514	7,427	60,996
4	STRATTON (7100, T-5)	KLEBERG	9-01-74	7057	41.8	57,974	4,533	95,309
4	STRATTON, EAST (PFLUEGER, UPPER)	NUECES	11-22-60	7092	40.2			309,511
4	STROMAN (=A= SAND)	JIM HOGG	8-27-56	3143	39.6			11,844
4	STROMAN (=C= SAND)	JIM HOGG	8-10-55	3624	34.7			278,744
4	STROMAN (OHERN)	JIM HOGG	6-27-55	3601	32.7			31,883
4	STROMAN (OHERN -B= SAND)	JIM HOGG	3-11-60	3568	38.4	1,650	2,503	131,834
4	STRONG (4700)	STARR	8-11-53	4670	46.2	29,999	13,911	2,535,157
4	SULLIVAN	NUECES	1936	5765	43.0			98,275
4	SULLIVAN CITY	HIDALGO	3-01-39	4837	24.0			1,692,525
4	SULLIVAN CITY (3760)	HIDALGO	12-24-68	4765	34.8			1,540
4	SULLIVAN CITY (4700)	HIDALGO	1-04-78	4694	44.0	12	1,202	1,202
4	SUN	STARR	M 9-10-38	4858	45.2	1,452,379	78,271	25,809,243
4	SUN (D-3, N.)	STARR	1-22-67	4745	47.0			27,316
4	SUN (F-1=M 4950)	STARR	11-11-59	4950	46.6	329,982	33,964	1,067,596
4	SUN (F-2, LD., NW.)	STARR	10-31-66	4796	44.7			73,145
4	SUN (F-4=D, E.)	STARR	2-01-67	4861	43.0			156,228
4	SUN (F-4-G) TRANS. FROM SUN FLD. 8-1-66.	STARR	9-10-38	4915	45.0	20,520	1,716	445,371
4	SUN (F-4=L, LD.)	STARR	3-02-68	5065	47.0			40,898
4	SUN (G-1)	STARR	8-27-55	5101	45.4			59,355
4	SUN (H-1) TRANS. FROM SUN FLD. 4-1-66.	STARR	9-10-38	5166	45.2			2,643
4	SUN (H-3)	STARR	1-14-64	5306	45.9			166,551
4	SUN (5680)	STARR	8-10-75	5686	41.5			1,926
4	SUN EAST (E-14)	STARR	11-29-72	5152	41.2			5,610
4	SUN, EAST (F-1 SAND)	STARR	5-07-52	4857	43.2			103,117
4	SUN, EAST (F-3 SAND)	STARR	12-28-51	4957	45.2	895	1,604	142,666
4	SUN, EAST (F-3-B SAND)	STARR	9-10-59	4966	45.4			4,324
4	SUN, EAST (F-4 SAND)	STARR	12-28-51	5068	45.2	7,148	21,671	952,811
4	SUN, EAST (F-60)	STARR	3-02-76	5600	46.0			8,792
4	SUN, EAST (F-89)	STARR	4-23-74	5897	44.2			7,919
4	SUN, EAST (VICKSBURG)	STARR	6-28-52	5456	44.2			160,919

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
4	SUN, EAST (4810) TRANS. FROM SUN FLD. 7-1-65	STARR	7-01-65	4827	45.2			856
4	SUN, NORTH	STARR	12-23-51	5386	46.5	6,174	2,538	11,062,351
4	SUN, NORTH (A-2 EAST)	STARR	5-08-61	4366	62.1			2,186
4	SUN, NORTH (BUFFEL)	STARR	8-04-62	5178	47.0			107,037
4	SUN, NORTH (SURREITO)	STARR	12-01-62	5222	47.1			72,663
4	SUN, NORTH (C-2 SAND) DIV. FROM SUN, NORTH 6-1-59.	STARR	12-23-51	4800	46.5			655,672
4	SUN, NORTH (C-2-A)	STARR	4-15-74	4516	51.0			5,195
4	SUN, NORTH (C-2, SOUTH III)	STARR	11-27-76	4241	48.9	65,261	1,113	3,939
4	SUN, NORTH (C-3-A) DIVIDED FROM SUN, NORTH, EFF. 9-1-63.	STARR	12-23-51	4710	46.0			25,588
4	SUN, NORTH (C-3-B) DIVIDED FROM SUN, NORTH, EFF. 9-1-63.	STARR	12-23-51	4316	46.5	23,652	10,000	684,736
4	SUN, NORTH (C-3-C) DIVIDED FROM SUN, NORTH, EFF. 9-1-63.	STARR	6-04-62	4559	45.1	52,107	3,641	39,414
4	SUN, NORTH (CLARK, UPPER I) DIVIDED FROM SUN, NORTH, EFF. 9-1-63.	STARR	12-23-51	5400	46.5	138,818	12,786	824,746
4	SUN, NORTH (CONTRERAS)	STARR	8-25-59	5456	49.1			68,384
4	SUN, NORTH (D-1)	STARR	12-30-67	4837	46.2	202,875	8,378	288,643
4	SUN, NORTH (D-2 NW. SAND)	STARR	1-21-56	5863	40.5			78,080
4	SUN, NORTH (D-3 WEST)	STARR	6-06-58	5362	48.4			389
4	SUN, NORTH (D-3-D) DIVIDED FROM SUN, NORTH, EFF. 1-1-63.	STARR	12-23-51	4854	46.5	129,158	15,546	1,071,674
4	SUN, NORTH (D-3-G-2)	STARR	9-04-77	5106	43.6	5,941	901	1,728
4	SUN, NORTH (D-3-K)	STARR	10-12-62	5090	43.8			214
4	SUN, NORTH (F-L-X-4)	STARR	4-26-60	5554	47.0		34	5,168
4	SUN, NORTH (F-2)	STARR	12-17-61	5325	44.6	3,271	1,986	79,852
4	SUN, NORTH (F-2-1)	STARR	6-24-76	5224	55.0			533
4	SUN, NORTH (F-2-3)	STARR	11-01-70	4990	46.4			1,575
4	SUN, NORTH (F-2-8)	STARR	12-15-63	5656	42.9			14,662
4	SUN, NORTH (F-3 FRIO)	STARR	8-23-61	5538	46.1			18,445
4	SUN, NORTH (F-3 SAND SEG 2)	STARR	7-14-57	5394	43.4	56,594	12,075	123,567
4	SUN, NORTH (F-3, LOWER, SEG 2)	STARR	4-26-75	5359	46.2			4,670
4	SUN, NORTH (F-3-D)	STARR	11-25-61	5359	44.2			160,273
4	SUN, NORTH (F-3-G) DIVIDED FROM SUN, NORTH, EFF. 9-1-63.	STARR	12-23-51	5045	46.5	9,100	11,626	435,265
4	SUN, NORTH (F-4-K-4)	STARR	6-17-62	5394	42.3			15,302
4	SUN, NORTH (GUERRA)	STARR	8-04-58	5628	46.5	14,794	1,598	203,221
4	SUN, NORTH (H-4)	STARR	4-06-62	5684	42.0			18,358
4	SUN, NORTH (H-4-2)	STARR	6-24-62	5964	39.2			36,366
4	SUN, NORTH (JEWEL)	STARR	1-23-61	5036	47.0	240,030	10,594	1,797,468
4	SUN, NORTH (MARGO)	STARR	3-20-60	5271	42.0			23,003
4	SUN, NORTH (MONTALVO)	STARR	10-07-59	5011	45.7	7,741	468	42,533
4	SUN, NORTH (SAENZ -D-)	STARR	9-21-58	5349	45.6			287,718
4	SUN, NORTH (SAENZ -F- SAND)	STARR	5-20-59	5572	47.0			63,031
4	SUN, NORTH (SAENZ -G-)	STARR	10-29-58	5573	46.1	25,839	2,279	100,271
4	SUN, NORTH (UPPER 5300)	STARR	2-26-60	5362	47.0			5,001
4	SUN, NORTH (VICKSBURG 6340)	STARR	2-06-67	6355	46.0			790
4	SUN, NORTH (VICKSBURG 6410)	STARR	8-21-75	6408	43.3	15,180	2,798	8,922
4	SUN, NORTH (VICKSBURG 6530)	STARR	4-20-73	6530	43.8	7,553	2,934	44,506
4	SUN, NORTH (VICKSBURG 6620)	STARR	8-13-67	6628	44.0			2,144
4	SUN, NORTH (VICKSBURG 6735)	STARR	8-25-76	6735	38.5			6,738
4	SUN, NORTH (VICKSBURG 6930)	STARR	6-00-60	6929	43.4			2,163
4	SUN, NORTH (VICKSBURG 6950)	STARR	10-10-66	7006	38.0	15,932	2,291	34,594
4	SUN, NORTH (VICKSBURG 7000)	STARR	11-21-59	7026	39.3			11,638
4	SUN, NORTH (WAHEAH)	STARR	10-14-61	5200	47.1	21,366	7,488	308,984
4	SUN, NORTH (4950 SAND)	STARR	4-07-60	4953	47.0			431,112
4	SUN, NORTH (5100)	STARR	5-31-59	5146	45.9	12,266	1,822	265,777
4	SUN, NORTH (5200 SAND)	STARR	6-20-59	5198	46.0	64,766	12,516	638,720
4	SUN, NORTH (5410)	STARR	8-26-76	5410	44.1	22,766	3,041	20,420
4	SUN, NORTH (5500)	STARR	5-17-59	5498	48.0			13,838
4	SUN, NORTH (5550 SAND)	STARR	9-24-57	5560	43.0			24,442
4	SUN, NORTH (6360)	STARR	5-09-57	6369	41.8			1,999
4	SUN, NORTH (6480 SAND)	STARR	9-11-57	6492	42.0			30,019
4	SUN, WEST	STARR	4-10-48	6833	52.5			2,781
4	SWAMP (BERTRAM)	SAN PATRICIO	8-24-61	6984	36.0			29,214
4	SWEDEN	DUVAL	1-30-37	5864	43.0	12	1,787	455,451
4	TABASCO (E SAND FB 3)	HIDALGO	5-16-53	4870	43.6			33,537
4	TABASCO (F SAND)	HIDALGO	3-21-53	5043	45.3	197	1,222	299,050
4	TABASCO (H-1 SAND)	HIDALGO	7-20-57	5402	43.0	44,458	1,098	2,840
4	TABASCO (HALSTEAD SAND)	HIDALGO	6-11-55	7935	48.4			6,483
4	TABASCO (HEARD FB 2)	HIDALGO	7-24-52	6082	45.7	47,037	21,809	2,520,740
4	TABASCO (HEARD FB 3) TRANS FROM HEARD SD. FLT. SEG. 2 IN 1953	HIDALGO	10-16-52	6252	50.0	1,416	3,184	413,123
4	TABASCO (I-1)	HIDALGO	10-16-70	5604	41.7	919	1,175	34,634
4	TABASCO (MISSION)	HIDALGO	6-07-53	5745	42.4			1,140
4	TABASCO (T)	HIDALGO	4-01-56	6114	49.6			3,297
4	TABASCO (4350 SAND)	HIDALGO	2-04-63	4310	45.3			32,457
4	TAFT LTR. 8-20-68 TRANS. TO TAFT 4000, 4300 & 4900	SAN PATRICIO	12-17-35	3900	25.6			24,817,123
4	TAFT (MARG. 1ST)	SAN PATRICIO	3-12-60	4918	24.0			21,856
4	TAFT (3970 SAND)	SAN PATRICIO	3-16-67	3978	23.0	23,819	4,652	32,246
4	TAFT (4000) 8-20-68 TRANS. FRM. TAFT FLD.	SAN PATRICIO	9-01-68	4000	25.6	122,785	289,299	5,214,194
4	TAFT (4300) 8-20-68 TRANS. FRM. TAFT FLD.	SAN PATRICIO	9-01-68	4300	25.6	22,077	47,972	1,269,953
4	TAFT (4550)	SAN PATRICIO	7-10-77	4619	23.8	2,018	25,768	34,970
4	TAFT (4900) 8-20-68 TRANS. FRM. TAFT FLD.	SAN PATRICIO	9-01-68	4900	25.6	4,091	24,184	740,707
4	TAFT (6300 SD. FRIO)	SAN PATRICIO	1952	6268	34.0			4,506
4	TAFT (6400 SD. FRIO)	SAN PATRICIO	7-05-51	6368	39.3			44,497
4	TAFT, DEEP (A-1 SAND)	SAN PATRICIO	6-16-73	5598	21.8			1,176
4	TAFT, DEEP (A-2 SAND) THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60	SAN PATRICIO	3-07-60	5596	32.4			519,842
4	TAFT, DEEP (A-3 SAND) THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60	SAN PATRICIO	5-14-60	5595	30.5	921	4,216	400,527
4	TAFT, DEEP (A-5 SAND) THE ABOVE FIELD HAD DEEP ADDED TO NAME 6-1-60	SAN PATRICIO	11-14-59	5668	36.7			326,250

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
4	TAFT, DEEP (A-6)	SAN PATRICIO	4-03-60	5704	29.3			78,814
4	TAFT, DEEP (B-1 SINTON SAND)	SAN PATRICIO	7-10-59	5737	42.0	14,007	14,174	2,295,911
	THE ABOVE FIELD HAD DEEP ADDED TO NAME		6-1-60					
4	TAFT, DEEP (C-2 SD, 6000)	SAN PATRICIO	8-21-59	6034	34.2			255,458
	THE ABOVE FIELD HAD DEEP ADDED TO NAME		6-1-60					
4	TAFT, DEEP (C-3 SAND)	SAN PATRICIO	9-13-59	6050	36.4	551	587	268,576
4	TAFT, DEEP (D-2 SAND)	SAN PATRICIO	6-24-59	6217	45.0			736,879
	THE ABOVE FIELD HAD DEEP ADDED TO NAME		6-1-60					
4	TAFT, DEEP (D-4 SAND)	SAN PATRICIO	6-30-72	6276	28.0		96	53,327
4	TAFT, DEEP (E-1 SAND)	SAN PATRICIO	6-07-59	6319	44.0	133	903	705,420
	THE ABOVE FIELD HAD DEEP ADDED TO NAME		6-1-60					
4	TAFT, DEEP (F-4 SAND)	SAN PATRICIO	10-01-59	6763	41.0			139,686
4	TAFT, DEEP (MIDWAY 5200)	SAN PATRICIO	2-01-60	5188	39.4	9,569	10,712	872,795
	THE ABOVE FIELD HAD DEEP ADDED TO NAME		6-1-60					
4	TAFT, EAST	SAN PATRICIO	9-09-46	5604	21.2	1,040	8,278	2,531,309
4	TAFT, EAST (SWEATT)	SAN PATRICIO	5-05-67	6324	41.0			18,798
4	TAFT, EAST (5180)	SAN PATRICIO	2-07-64	5182	35.0	8,035	10,650	103,282
4	TAFT, EAST (5510)	SAN PATRICIO	12-30-74	5507	24.8	170	1,737	6,244
4	TAFT, EAST (5590)	SAN PATRICIO	6-18-67	5593	40.0	1,042	2,039	69,877
4	TAFT, EAST (5800)	SAN PATRICIO	8-09-63	5834	43.0			3,843
4	TAFT, EAST (5830)	SAN PATRICIO	6-11-69	5832	45.7			477
4	TAFT, EAST (5900)	SAN PATRICIO	12-03-63	5944	45.1			16,969
4	TAFT, EAST (6300 FRIO)	SAN PATRICIO	7-08-57	6322	42.3			179,649
4	TAFT, NORTH (A-3 SAND)	SAN PATRICIO	5-29-60	5653	38.0			87,754
4	TAFT, NORTH (D-4 SAND)	SAN PATRICIO	6-01-60	6368	39.1			28,079
4	TAFT, NORTH (D-5 SAND)	SAN PATRICIO	3-29-60	6390	39.1			107,841
	FORMERLY CARRIED AS TAFT, NORTH /6400 SD//		6-1-60.					
4	TAFT, NORTH (D-6 SAND)	SAN PATRICIO	6-01-60	6390	39.7			141,960
4	TAFT, N. (E-1)	SAN PATRICIO	7-10-63	6443	49.5			169
4	TAFT, NE. (D-6)	SAN PATRICIO	3-27-63	6554	37.7			5,327
4	TAFT, NE. (5600)	SAN PATRICIO	9-14-63	5664	28.2			46,388
4	TAFT, NE DEEP (C-3)	SAN PATRICIO	6-00-60	6236	38.0			76,330
4	TAFT, SOUTH (HALL SAND)	SAN PATRICIO	11-14-52	6762	30.6			185,006
4	TAFT, SOUTH (HALL SAND, LOWER)	SAN PATRICIO	1-01-54	6847	32.5			133,268
4	TAFT, SOUTH (5900)	SAN PATRICIO	1-28-59	5902	33.7			25,364
4	TAFT, SOUTH (6100 SAND)	SAN PATRICIO	6-18-68	6131	38.0			15,184
4	TAFT, SOUTH (6200 SAND)	SAN PATRICIO	8-05-59	6213	40.7			16,053
4	TAFT, SOUTH (6300 SAND)	SAN PATRICIO	7-14-67	6328	43.0	11	1,741	53,381
4	TAFT, SOUTH (7200 SAND)	SAN PATRICIO	2-09-53	7185	43.7			323,476
4	TAFT, SE. (B-1 SAND)	SAN PATRICIO	12-03-60	5770	27.8	12,405	22,389	384,574
4	TAFT, WEST (SINTON SAND)	SAN PATRICIO	8-04-54	5579	32.0			199,699
4	TAFT, WEST (SINTON STRINGER)	SAN PATRICIO	9-23-74	5620	32.0	1,072	26,839	114,909
4	TAFT, WEST (4000 SAND)	SAN PATRICIO	11-23-50	3973	21.7	108	2,756	2,858,224
4	TAFT, WEST (4100 SAND)	SAN PATRICIO	10-24-50	4124	21.7			273,927
4	TAFT, WEST (5420 SAND)	SAN PATRICIO	8-10-63	5428	32.0			2,691
4	TAFT, WEST (5600)	SAN PATRICIO	3-06-51	5600	30.3			35,317
4	TAFT, WEST (6000 SAND)	SAN PATRICIO	5-14-63	6029	40.0			21,934
4	TAFT, WEST (6080)	SAN PATRICIO	5-06-76	6085	40.2			3,641
4	TAL VEZ (BRUNI)	WEBB	12-24-50	2295	40.8			29,008
4	TAL VEZ (MI. ROSEN, MI.)	WEBB	8-06-53	1854	45.0	12	5,916	34,595
4	TAL VEZ (ROSEN, -A- MI. SD.)	WEBB	5-12-52	1902	45.4			41,965
4	TAL VEZ (ROSENBERG, MI. SD.)	WEBB	12-27-51	1975	35.4			619,585
4	TAL VEZ (ROSENBERG, UPPER SAND)	WEBB	7-23-51	1872	45.0			191,694
4	TAL VEZ (ROSENBERG, 2ND UP)	WEBB	10-19-53	1909	46.0			55,414
4	TAL VEZ, DEEP (BRUNI A)	WEBB	11-14-54	2250	41.0	5	339	41,731
	TRANS. FROM TAL VEZ /BRUNI/		11-15-54.					
4	TAL VEZ, EAST (4110)	WEBB	12-10-75	4114	36.0	21,463	3,376	18,171
4	TAL VEZ, S. (ROSEN, -A- MI. SD)	WEBB	3-18-52	1849	43.8			33,721
4	TARANCAHUAS	DUVAL	12-14-39	2050	21.1	24	69,735	4,693,972
4	TARANCAHUAS, S. (2150)	DUVAL	1-06-70	2154	20.7	24	14,931	154,061
4	TECOLOTE (FRIO 3300)	JIM WELLS	4-03-52	3328	53.8			2,380
4	TESORO	DUVAL	6-17-38	5106	41.8	12	1,543	329,395
4	TESORO (HOCKLEY SAND)	DUVAL	3-12-55	4146	44.7	12	571	146,840
4	TESORO (3500 VICKSBURG)	DUVAL	8-20-55	3521	28.8			31,072
4	TESORO (3600 FRIO LO. SAND)	DUVAL	7-05-55	3620	29.1	12	877	143,421
4	THANKSGIVING (B SAND)	DUVAL	7-17-57	3193	41.8			368,571
4	THANKSGIVING (DINN)	DUVAL	11-20-55	3286	41.8	72	6,320	1,553,315
4	THANKSGIVING, SOUTH (A SAND)	DUVAL	9-20-68	3273	37.7			2,922
4	THELJON (1350 SAND)	STAHR	4-27-54	1342	36.4			396
4	THELJON (1450)	STAHR	6-22-52	1452	21.0			72,696
4	THOMAS DIX (5000 SAND)	SAN PATRICIO	6-06-53	5010	39.7			28,635
4	THOMAS DIX, SW. (5000 SAND)	SAN PATRICIO	11-24-55	4896	40.1			24,186
4	THOMAS LOCKHART	DUVAL	11-30-43	4671	43.1	149,576	46,226	628,544
4	THOMPSONVILLE, NE. (QUEEN CITY)	WEBB	8-05-63	5700	40.0	1,659	1,691	224,584
4	TIGER	DUVAL	4-25-50	1728	21.0			3,154
4	TIJERINA	JIM WELLS	1944	7109	40.0			1,284,670
	COMBINED WITH TIJERINA-CANALES=BLUCHER FIELD		4-1-46.					
4	TIJERINA-CANALES	JIM WELLS	1944	2221	39.0			7,365,520
	COMBINED WITH TIJERINA-CANALES=BLUCHER FIELD		4-1-46.					
4	TIJERINA-CANALES=BLUCHER	KLEBERG	1-05-44	7109	39.0	619,661	24,783	34,964,998
4	TIJERINA-CANALES=BLUCHER (BOYD)	JIM WELLS	10-01-65	7840	41.0			34,886
4	TIJERINA-CANALES=BLUCHER (H-58)	JIM WELLS	6-01-63	7580	41.5			175,777
4	TIJERINA-CANALES=BLUCHER (H-61)	KLEBERG	7-04-63	7660	42.0			2,384
4	TIJERINA-CANALES=BLUCHER (H-63)	KLEBERG	9-24-63	7642	43.3			18,764
4	T-C-B (H-67)	KLEBERG	12-24-78	7689	47.7	1,789	1,986	1,986
4	T-C-B. (H-84)	KLEBERG	12-01-78	7812	47.9	1,244	1,024	1,024
4	TIJERINA-CANALES=BLUCHER (SCOTT)	JIM WELLS	9-30-69	6086	36.4			30,351
4	T-C-B (SECOND TIJERINA)	JIM WELLS	4-01-71	7109	39.0	6,207	97	1,727,630
4	T-C-B. (THIRD TIJERINA, S)	JIM WELLS	1-29-75	7368	43.9	3,229	3,065	13,060
4	TIJERINA-CANALES=BLUCHER (1-A E)	KLEBERG	12-05-68	7244	40.2	290	62	84,766
4	T-C-B. (19-C, S)	JIM WELLS	1-07-64	6527	46.5	18,796	11,584	197,330
4	T-C-B. (19 D, S)	JIM WELLS	3-10-65	6513	46.0			133,084
	TRANS FROM 19-C, S. FLD.		6-1-65.					
4	T-C-B. (20-H, 2 UP)	JIM WELLS	10-15-66	6761	40.4	4,324	116	45,319
4	T-C-B. (20-I-2 SAND)	KLEBERG	2-04-63	6882	39.8			21,888
4	T-C-B. (21-A1)	JIM WELLS	8-01-60	7000	42.0	25,209	3,050	239,402
	TRANS. FROM TIJERINA-CANALES=BLUCHER, EFF.		8-1-60.					
4	T-C-B. (21-AIC)	JIM WELLS	10-02-66	6911	42.2			11,117

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRCDIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
4	TIJERINA-CANALES-BLUCHER (21-B) DIV. FROM TIJERINA-CANALES-BLUCHER 6-1-59, CONS. WITH T-C-B (2218A, E) EFF. 4-1-65.	JIM WELLS	M 1-05-44	7109	39.0			50,703,927
4	T.-C.-B, 21 (B-1) NORTH FLD. CREATED 12/1/74 FRM. TCB(21-B)CONF. LTR. 11/27/74	KLEBERG	1-05-44	7100	39.0	168,593	119,739	789,543
4	T.-C.-B, (21-B4, E) DIV. FROM TIJERINA-CANALES-BLUCHER, 8-1-59, CONS. WITH T-C-B/21-B/ FLD. 4-1-65	JIM WELLS	M 1-05-44	7109	39.0			340,215
4	T.-C.-B, (21-B4, W) DIV. FROM TIJERINA-CANALES-BLUCHER, EFF. 10-1-60.	JIM WELLS	M 1-05-44	7160	39.0	12,905	950	3,136,148
4	T.-C.-B, (21-F, SE)	KLEBERG	3-29-77	7318	41.2	4,082	2,467	26,650
4	TIJERINA-CANALES-BLUCHER (21-J)	KLEBERG	11-10-66	7618	48.2			54,441
4	TIJERINA-CANALES-BLUCHER (7330)	JIM WELLS	10-01-65	7340	36.8	58,757	10,723	152,666
4	T-C-B (7670, SEG -B-)	JIM WELLS	4-02-76	7740	38.3	18,169	2,811	8,521
4	TIJERINA-CANALES-BLUCHER (8400)	KLEBERG	4-01-66	8488	47.2			7,834
4	T-C-B, E, (20-I-3)	KLEBERG	7-09-77	7470	42.0	150,018	285,299	370,203
4	T-C-B, E (20-I-4)	KLEBERG	7-09-77	7506	41.2	384,184	500,576	629,521
4	T-C-B, E (20-I-4, N)	KLEBERG	1-01-78	7493	42.9	418,490	234,839	235,022
4	TIJERINA-CANALES-BLUCHER, E(21-F)	KLEBERG	11-09-66	7834	42.2			3,902
4	TIO AYOLA (G-32)	BROOKS	2-22-74	6338	44.4			11,548
4	TOM ALLEN (LOMA NOVIA) TRANS. FROM ALLEN /HOCKLEY/ FLD. 4-1-62.	JIM HOGG	2-18-62	3038	30.0			32,128
4	TOM GRAHAM	JIM WELLS	9-02-38	5400	42.6			5,920,841
4	TOM GRAHAM (3670 SAND)	JIM WELLS	3-01-60	3672	23.0	12	2,076	109,452
4	TOM GRAHAM (3750)	JIM WELLS	1-27-62	3786	24.0	12	1,081	125,824
4	TOM GRAHAM (5150)	JIM WELLS	6-14-59	5154	33.8	3,005	2,622	126,949
4	TOM GRAHAM (5360)	JIM WELLS	12-30-75	5361	43.0	17,190	16,815	58,366
4	TOM GRAHAM (5600 SAND) TRANS. FROM TOM GRAHAM FIELD, 4-1-49.	JIM WELLS	9-02-38	5627	42.0	2,974	2,443	131,218
4	TOM GRAHAM, N. (3750 -A-) TRANS. FROM TOM GRAHAM /3750/ FLD. 5-17-65.	JIM WELLS	3-17-65	3796	23.0			52,007
4	TOM GRAHAM, N. (3750 -B-) TRANS. FROM TOM GRAHAM /3750/ FLD. 5-17-65.	JIM WELLS	3-28-65	3811	24.0			78,577
4	TOM GRAHAM, N. (5075)	JIM WELLS	3-08-71	5082	40.4			556
4	TOM GRAHAM, WEST (5285)	JIM WELLS	8-26-76	5284	47.2			1,175
4	TOM WALSH (ESCONDIDO 5150)	WEBB	5-25-71	5159	48.9			12,736
4	TRES ENCINOS (H-10)	BROOKS	4-02-62	7061	43.0			1,526
4	TRES ENCINOS (H-13)	BROOKS	2-09-62	7130	44.0			17,637
4	TRES ENCINOS (H-46)	BROOKS	2-27-62	7461	35.6			10,167
4	TRES ENCINOS (PRESNALL)	BROOKS	12-13-61	7420	40.4			3,039
4	TRES ENCINOS (RICHARD, LOWER)	BROOKS	3-06-62	7277	46.0			22,921
4	TRES ENCINOS (RICHARD, UPPER)	BROOKS	1-16-62	7156	46.0	5,083	3,274	343,786
4	TRES ENCINOS (ROBERT)	BROOKS	1-29-62	7098	44.0			6,412
4	TRES ENCINOS (7450 SAND)	BROOKS	9-16-64	7458	45.0			14,438
4	TRIPLE -A- (FRIO 6600 SAND)	SAN PATRICIO	6-22-50	6652	23.8	3,552	29,891	535,743
4	TRIPLE -A- (FRIO 7100)	SAN PATRICIO	1950	7130	45.0			3,686
4	TRIPLE -A- (FRIO 7100, E.)	SAN PATRICIO	10-14-67	7118	42.0			4,755
4	TRIPLE -A- (FRIO 7130 SD.)	SAN PATRICIO	2-02-59	7133	33.6			26,344
4	TRIPLE -A- (FRIO 7300 SD.)	SAN PATRICIO	1950	7300	40.0			169
4	TRIPLE "A" (8300)	SAN PATRICIO	5-19-76	8334	35.7			1,493
4	TRIPLE -A- (8500 SAND)	SAN PATRICIO	6-24-58	8575	35.6			43,976
4	TRIPLE -A-, H. (NELSON SAND)	SAN PATRICIO	6-28-55	6790	37.5			15,702
4	TSSELMELIS (4500 A)	JIM WELLS	2-01-61	4515	47.0			2,655
4	TURKEY CREEK	NUECES	1-03-38	5800	25.0			9,545,734
4	TURKEY CR. (CARBON DOUG SD 2ND)	NUECES	7-03-52	5882	40.9			21,388
4	TURKEY CREEK (CARBON 3900)	NUECES	1-24-61	3912	30.0			6,850
4	TURKEY CREEK (CATAHOLA, UPPER)	NUECES	7-27-77	3648	22.9	6,533	6,107	10,150
4	TURKEY CREEK (H-5 SD.)	NUECES	1-11-63	3818	25.1	59	5,252	180,696
4	TURKEY CREEK (H-6)	NUECES	4-04-64	3848	23.1	75	1,427	197,231
4	TURKEY CREEK (HARRINGTON 4250)	NUECES	6-06-66	4245	26.0	4,911	5,144	94,447
4	TURKEY CREEK (MCCAMPBELL -B-)	NUECES	8-26-65	5658	41.7			36,925
4	TURKEY CREEK (4000 SAND) SEPARATED FROM TURKEY CREEK 1-20-48.	NUECES	1-03-38	4075	21.0	37,001	36,507	2,467,130
4	TURKEY CREEK (4300)	NUECES	12-28-74	4309	23.0	12	4,091	47,969
4	TURKEY CREEK (5600 SAND) SEPARATED FROM TURKEY CREEK, 1-1-53.	NUECES	1-03-38	5641	25.0			207,372
4	TURKEY CREEK (5900 SAND)	NUECES	3-01-52	5821	35.0	13,670	2,347	5,921
4	TURKEY CREEK, N. (5600 SD.)	NUECES	12-04-55	5597	39.2			6,431
4	URSCHEL (4010)	STARR	8-09-75	4018	50.7	16,793	7,863	56,815
4	URSCHEL (4250)	STARR	12-26-71	4260	51.1			54,131
4	URSCHEL (4360)	STARR	12-01-74	4373	44.0	17,512	14,461	92,989
4	VAELLO	DUVAL	10-04-48	4858	43.9			104,459
4	VAELLO (MIANATHA SAND)	DUVAL	8-08-57	5534	42.6			65,160
4	VAELLO (TEDLIE)	DUVAL	2-14-74	4690	45.1	12	546	4,477
4	VAELLO (WOODLEY)	DUVAL	11-06-62	4757	44.7			73,795
4	VAELLO (3900 SAND)	DUVAL	7-07-59	3946	38.2			3,806
4	VAELLO, SW. (WOODLEY)	DUVAL	10-26-68	4717	43.9			19,929
4	VELA (BREUER SAND)	STARR	7-21-59	3530	37.4			34,563
4	VELA (PIEDRA BLANCA)	STARR	7-17-70	3378	47.0	12	1,354	17,419
4	VIBORAS	BROOKS	8-06-50	6579	44.2			98,340
4	VIBORAS (F-68 SAND)	BROOKS	10-24-62	6885	47.9	598,547	17,245	482,492
4	VIBORAS (F-88,N)	BROOKS	10-17-72	8852	45.6	5,640	3,646	39,864
4	VIBORAS (F-95)	BROOKS	12-05-61	9925	44.0			386,861
4	VIBORAS (FRIO 7650)	BROOKS	9-01-57	7666	42.6			44,466
4	VIBORAS (G-13-C)	BROOKS	6-02-63	7129	46.6	5,054	7,988	703,021
4	VIBORAS (G-13-N)	BROOKS	1-21-62	7109	45.5			5,117
4	VIBORAS (G-46)	BROOKS	10-24-66	7385	33.9			114,127
4	VIBORAS (G-46, VI, NE)	BROOKS	6-05-74	7388	44.5	2,652	2,235	31,066
4	VIBORAS (G-46, SOUTH)	BROOKS	3-06-73	7396	46.0	1,386,600	6,487	107,930
4	VIBORAS (G-59, E.)	BROOKS	1-01-70	8054	43.0			1,458
4	VIBORAS (G-64)	BROOKS	2-14-63	7644	40.5			15,951
4	VIBORAS (MASSIVE FIRST 4, VI)	BROOKS	3-14-65	8264	40.5			4,668
4	VIBORAS (ZONE 2, VIII)	BROOKS	5-13-72	8198	48.4			42,911
4	VIBORAS (ZONE 6-E)	BROOKS	12-04-61	8257	40.6			126,775
4	VIBORAS (ZONE 7)	BROOKS	8-27-72	8279	40.9			866
4	VIBORAS (8,300)	BROOKS	7-01-57	8392	37.1			5,026,222
4	VIBORAS (8,460 SAND)	BROOKS	10-15-59	8486	36.4			1,084
4	VIBORAS (8,500 SAND)	BROOKS	8-24-52	8495	38.0			263,580
4	VIBORAS (8,500 VIII, N.)	BROOKS	2-04-67	8504	41.0			99,808
4	VIBORAS (8500,SOUTH)	BROOKS	4-30-77	8514	40.3	284,430	77,318	94,860

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
4	VIBORAS (8500 UPPER, SOUTH)	BROOKS	4-30-77	6445	47.1		1	2,964
4	VIBORAS, WEST (H-42 SAND)	BROOKS	4-24-62	7535	46.4			55,431
4	VIGGO (COCKFIELD 1)	DUVAL	7-18-76	2462	21.1			5,802
4	VIGGO (QUEEN CITY NO. 1)	DUVAL	11-03-64	5578	40.5	61,902	102,251	933,561
4	VIGGO (YEGUA)	DUVAL	10-10-51	3700	38.0			351,698
4	VIGGO (YEGUA 12)	DUVAL	4-29-64	3687	40.8			141,837
4	VIGGO (YEGUA 24)	DUVAL	1-25-66	4266	35.6			97,668
4	VIGGO (YEGUA 24=B)	DUVAL	4-12-72	4244	43.0	17,615	10,728	277,035
4	VIGGO (2720)	DUVAL	6-15-77	2745	26.5	1,615	2,413	5,583
4	VIGGO, S. (Y=11)	DUVAL	10-23-63	3673	39.6			81,912
4	VIOLA	NUECES	5-03-47	5530	43.0			247,891
4	VIOLA (DOUGLAS 1ST)	NUECES	5-16-63	6093	44.6			1,125
4	VIOLA (4000)	NUECES	7-12-54	4097	18.2	16,783	8,732	693,659
4	VIOLA (4030 SAND)	NUECES	2-10-67	4038	23.0			61,020
4	VIOLA (4270)	NUECES	9-17-72	4272	24.0	11,250	5,636	65,839
4	VIOLA (4400)	NUECES	12-28-54	4430	24.0	4,197	8,722	576,134
4	VIOLA (4700 SAND)	NUECES	8-20-62	4727	31.7		76	223,586
4	VIOLA (6100 SAND)	NUECES	7-21-58	6127	43.0			264,695
4	VIOLA, E. (KENNEDY)	SAN PATRICIO	7-28-65	3978	24.7	1,176	5,446	24,509
4	VIOLA, E. (6100 SAND)	NUECES	4-07-56	6101	43.0			137,328
4	VIOLET (3800)	NUECES	3-29-58	3818	24.0			70,369
4	VIOLET (3850)	NUECES	3-19-58	3853	22.9			260,596
4	VIOLET (5700)	NUECES	2-03-74	5740	20.0			934
4	VIOLET, W (FRID 6600)	NUECES	8-08-72	6625	40.4			68,832
4	VIRGINIA (10,200)	ARANSAS	1-23-66	10240	45.9			2,270
4	VIRGINIA (10,400)	ARANSAS	11-20-65	10403	49.0	14,388	3,020	62,638
4	VIRGINIA (10,400, W.)	ARANSAS	4-22-66	10318	52.0			44,858
4	VIRGINIA (10,500 SD.)	ARANSAS	1950	10501	58.0			17,414
4	VIRGINIA (10,800)	ARANSAS	2-05-65	10888	53.4			22,511
4	VIRGINIA (11,000)	ARANSAS	9-13-50	10933	45.8			1,121,622
4	VOLPE	WEBB	6-13-39	2461	27.0	12	7,297	2,955,462
4	VOLPE, SOUTH (MIRANOD)	WEBB	7-08-63	2480	20.2			655
	FORMERLY CARRIED AS VOLPE, SOUTH							
4	W. W. W. (SHIELD SAND)	NUECES	6-03-58	6745	58.7			40,826
4	WADE CITY	JIM WELLS	2-19-40	4800	32.2	24	5,988	10,058,063
4	WADE CITY (ALICE)	JIM WELLS	8-07-61	5138	48.2			4,197
	TRANS. FROM WADE CITY /5300/, EFF. 8-22-61,							
4	WADE CITY (5300)	JIM WELLS	6-06-52	5315	46.2			105,045
4	WADE CITY, NORTH	JIM WELLS	3-13-52	3420	43.0			2,704
4	WADE CITY, SOUTH (BIERSTEDT)	JIM WELLS	10-25-61	4805	32.0			53,105
4	WARE (OHERN)	STARR	2-17-53	2266	32.0	21	1,373	699,641
4	WATKINS	WEBB	5-08-47	877	22.0	12	991	53,502
4	WEBB (SINTON)	SAN PATRICIO	11-28-65	5673	36.0			14,474
4	WEIL	JIM HOGG	8-14-43	5050	46.0	8,386	8,433	728,128
4	WEIL (4150)	JIM HOGG	11-24-78	4149	38.0	1,597	732	732
4	WEIL, SOUTH (J=3 SAND)	JIM HOGG	10-10-74	4117	43.1	4,734	6,378	40,880
4	WEIL, SOUTH (J=4 SAND)	JIM HOGG	8-11-51	4122	42.6	4,372	4,437	478,915
4	WEIL, SW. (YEGUA 6)	JIM HOGG	5-20-70	5574	41.8			692
4	WELDER	DUVAL	6-07-44	2069	46.0	12	2,223	226,402
4	WELDER-DURHAM (4-B SD.)	SAN PATRICIO	11-12-50	4575	23.0			28,868
	TRANS. TO PLYMOUTH /GRETA							
4	WELDER-DURHAM (7-A SD.)	SAN PATRICIO	10-15-50	7100	40.9			5,576
	FRMLY. CARRIED IN PORTILLA /7100 SD./, TRANS. 11-20-50 & TRANS. TO PLYMOUTH /7100 SD./,							
	4-1-51,							
4	WELHED (FRID, LOWER)	SAN PATRICIO	8-28-58	5847	40.0			224,771
4	WHITE POINT	SAN PATRICIO	1930	4880	23.0			3,136
4	WHITE POINT (4000 CATAHOLA)	NUECES	6-01-64	3998	37.0			31,762
4	WHITE POINT, EAST	SAN PATRICIO	2-23-38	5665	38.2	359,436	249,527	84,954,094
4	WHITE POINT, EAST (COLE SAND)	SAN PATRICIO	2-23-38	6739	42.0			7,012
4	WHITE POINT, EAST (DOUGLAS, LD.)	NUECES	4-21-57	6584	38.0			51,120
4	WHITE POINT, E. (FRID 6075)	NUECES	12-27-64	6083	36.3			2,673
4	WHITE POINT, E. (GRETA 4900 NW.)	SAN PATRICIO	3-10-66	4903	25.8	16,342	2,336	61,782
4	WHITE POINT, E. (GRETA 4900 W.)	SAN PATRICIO	1-09-63	4916	26.0	9,296	871	135,390
4	WHITE POINT, EAST (HEEP)	SAN PATRICIO	2-23-38	5747	38.0	104,348	39,456	3,125,438
	DIVIDED FROM WHITE POINT, EAST EFF. 9-1-63,							
4	WHITE POINT, E. (HEEP, LD)	SAN PATRICIO	4-26-55	5850	41.0	19,368	6,515	444,104
4	WHITE POINT, EAST (HEEP, UP.)	SAN PATRICIO	1-14-57	5838	40.0			426,039
4	WHITE POINT, E (HEEP, UP, SEG B)	SAN PATRICIO	8-20-47	5823	41.0			20,164
4	WHITE POINT, EAST (HET 4600)	SAN PATRICIO	9-16-56	4627	24.6	14,663	32,898	3,041,497
4	WHITE POINT, E. (HOLMES SD.)	NUECES	11-26-52	5738	41.4			14,363
4	WHITE POINT, EAST (N SAND)	NUECES	4-26-70	7532	42.0	1,741	2,921	101,074
4	WHITE POINT, E. (NUECES BAY)	NUECES	4-10-53	5863	32.0			30,042
4	WHITE POINT, EAST (O SAND)	NUECES	11-24-61	7559	42.2			184,957
4	WHITE POINT, E (OCDNDOR SEG 1)	SAN PATRICIO	5-13-64	6371	41.1			21,468
4	WHITE POINT, E. (PEP SAND)	NUECES	7-25-54	8072	38.6			22,908
4	WHITE POINT, E. (RACHAL SD)	NUECES	11-09-53	6294	35.9	6,744	3,007	978,209
4	WHITE POINT, E. (SCOOTER SAND)	NUECES	11-07-53	6550	34.7	9,500	1,278	157,932
4	WHITE POINT, E. (SWOPE SAND)	SAN PATRICIO	2-09-54	6385	43.0			25,697
4	WHITE POINT, EAST (3000)	SAN PATRICIO	5-04-65	3072	31.0			8,085
4	WHITE POINT, EAST (3200 C)	SAN PATRICIO	4-10-65	3264	23.0			122,684
4	WHITE POINT, EAST (3300)	SAN PATRICIO	11-10-75	3330	21.2			31,064
4	WHITE POINT, EAST (4100)	SAN PATRICIO	10-29-72	4118	22.6			12,556
4	WHITE POINT, EAST. (4280)	SAN PATRICIO	10-09-75	4284	22.2			8,329
4	WHITE POINT, EAST (4700)	NUECES	4-06-65	4709	26.6			205,238
4	WHITE POINT, EAST (4837)	SAN PATRICIO	3-15-65	4838	25.5	10,193	10,140	247,534
4	WHITE POINT, EAST (5000 SD.)	SAN PATRICIO	2-23-38	5000	29.8	40,557	16,125	5,237,233
	Div. FROM WHITE POINT, EAST 4-1-59,							
4	WHITE POINT, EAST (5005)	NUECES	2-11-67	5021	42.0			4,367
4	WHITE POINT, EAST (5100)	NUECES	11-27-65	5096	30.0			94,467
4	WHITE POINT, E. (5630)	SAN PATRICIO	6-08-71	5633	36.1	5,362	14,998	174,813
4	WHITE POINT, E. (5850)	SAN PATRICIO	11-07-71	5882	43.1			1,282
4	WHITE POINT, E. (5950 SAND)	SAN PATRICIO	10-24-55	5945	43.1			670,897
4	WHITE POINT, E (5950 SAND SEG B)	SAN PATRICIO	3-05-58	5945	41.1			142,828
4	WHITE POINT, EAST (6000 SAND)	SAN PATRICIO	9-04-56	6007	43.0	4,164	1,699	387,474
4	WHITE POINT, E. (6050)	NUECES	5-18-67	6044	48.0	3,428	2,843	69,875
4	WHITE POINT, EAST (6100)	NUECES	4-21-54	6085	42.5			132,377
4	WHITE POINT, E. (6270)	NUECES	10-28-68	6273	49.0			536
4	WHITE POINT, E. (6800)	NUECES	3-06-65	6825	46.2	104,617	68,252	576,192

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
4	WHITE POINT, E. (7550)	SAN PATRICIO	M 9-01-69	7559	43.7			32,381
4	WHITE POINT, E. (7600)	SAN PATRICIO	5-05-78	7617	50.4			0
4	WHITE POINT, E. (7700)	SAN PATRICIO	8-31-69	7699	44.1			63,125
4	WHITE POINT, E (8300)	SAN PATRICIO	5-10-72	8337	37.0			6,961
4	WHITTED (7050)	HIDALGO	9-30-68	7044	45.0			4,758
4	WILEY BALLARD (5170)	JIM WELLS	8-12-55	5160	22.7			11,739
4	WILLAMAR	WILLACY	11-14-40	7600	39.0	331,199	423,904	41,028,116
4	WILLAMAR (GRABEN A-1 SD., N.)	WILLACY	11-14-40	7870	30.0	31,976	28,076	2,093,478
	SEPARATED FROM WILLAMAR	/GRABEN, NORTH/,	7-1-58.					
4	WILLAMAR (GRABEN A-2 SAND, N.)	WILLACY	11-14-40	7834	30.0			76,571
	SEPARATED FROM WILLAMAR	/GRABEN, NORTH/,	7-1-58.					
4	WILLAMAR (GRABEN C-1 SAND, N.)	WILLACY	11-14-40	7950	30.0	12,317	6,744	796,187
	SEPARATED FROM WILLAMAR	/GRABEN, NORTH/,	7-1-58.					
4	WILLAMAR (GRABEN NORTH)	WILLACY	11-14-40	7834	30.0	35,787	45,251	1,693,690
	TRANS. FROM WILLAMAR FIELD,	1-1-55.						
4	WILLAMAR (MIOCENE 5100)	WILLACY	9-26-55	5128	37.7			176,839
4	WILLAMAR (6350)	WILLACY	12-02-65	6132	36.4	5,448	10,331	145,118
4	WILLAMAR, S. (7900)	WILLACY	5-27-67	7920	31.0			4,809
4	WILLAMAR, S W (FRID 8200)	WILLACY	9-03-73	8206	27.4	2,916	7,692	40,849
4	WILLAMAR, WEST	WILLACY	3-31-41	7925	30.0	8,140,005	544,451	29,622,864
	TRANS FROM WILLAMAR FIELD	1-1-55.						
4	WILLAMAR, WEST (MIOCENE 5300)	WILLACY	5-09-70	5290	34.0			41,796
4	WILLAMAR, WEST (MIOCENE 5850)	WILLACY	1-31-68	5862	31.0			9,272
4	WILLAMAR, WEST (MIOCENE 5950)	WILLACY	7-10-74	5959	35.6	1,224	309	74,014
4	WILLAMAR, WEST (MIOCENE 6300)	WILLACY	1-18-78	6323	36.7	3,396	24,164	30,543
4	WILLAMAR, W.(MIOCENE 6400)	WILLACY	1-09-65	6394	31.5			141,822
4	WILLMANN	SAN PATRICIO	5-08-45	4558	22.5	213	968	1,800,021
4	WILLMANN (3200)	SAN PATRICIO	4-08-64	3224	25.0			4,319
4	WILLMANN (3600)	SAN PATRICIO	7-01-78	3577	24.5	2,701	463	4,63
4	WILLMANN (3900)	SAN PATRICIO	3-11-77	3895	37.0	590	2,328	4,863
4	WILLMANN (4400 SAND)	SAN PATRICIO	1-12-56	4406	24.9			44,482
4	WILLMANN, N. (FRID 3150)	SAN PATRICIO	11-20-65	3156	22.0			871
4	WILLMANN, N. (FRID 3800)	SAN PATRICIO	8-31-65	3854	24.2			4,945
4	WILLMANN, NORTH (FRID 4240)	SAN PATRICIO	9-12-65	4247	35.0			778
4	WILLMANN, NORTH (4200 SAND)	SAN PATRICIO	7-14-57	4207	23.5			49,968
4	WILLMANN, NORTH (4700)	SAN PATRICIO	4-27-52	4750	30.0			921,234
4	YAEGER	JIM WELLS	6-16-53	3741	36.5			147,997
4	YAEGER, NORTH	JIM HOGG	6-14-50	3099	37.0	37	2,298	581,772
4	YEARY (I=63)	KLEBERG	4-01-64	8711	40.4			56,870
4	YEARY (I=63, WEST)	KLEBERG	4-10-76	8777	43.2			15,245
4	YEARY (J=45)	KLEBERG	5-08-62	9443	43.4			16,532
4	YTURRIA	STARR	9-22-41	4225	43.3			2,905,889
4	YTURRIA (RINCON -2 6000)	STARR	10-12-68	6041	46.7			9,729
4	YTURRIA (RINCON 4900)	STARR	10-02-57	4913	45.3	71,267	32,751	1,118,528
4	YTURRIA (4530,E)	STARR	4-22-73	4534	42.0	5,056	11,646	17,063
4	YTURRIA (4600, E)	STARR	4-22-72	4598	45.5			9,736
4	YTURRIA (4620, E)	STARR	4-15-73	4626	43.0			37,384
4	YTURRIA (4740, E)	STARR	5-04-73	4744	49.0			2,455
4	YZAGUIRRE	STARR	1920	4949	48.0			15,360
4	YZAGUIRRE (V=5 SAND)	STARR	12-20-57	6983	45.5			11,441
4	YZAGUIRRE (4400 -C- SAND)	STARR	11-14-53	4457	48.0			20,684
4	YZAGUIRRE (4650)	STARR	9-22-67	4664	52.0			29,597
4	YZAGUIRRE (5100 SAND)	STARR	7-02-53	5120	46.9	12,179	384	39,818
4	YZAGUIRRE (5200)	STARR	10-12-56	5216	48.4			2,046
4	YZAGUIRRE (5400 SAND)	STARR	6-30-53	5410	45.8			6,153
4	YZAGUIRRE (5500 SAND)	STARR	5-02-62	5501	43.0			10,926
4	YZAGUIRRE (6900 SAND)	STARR	8-12-53	6952	43.7			5,651
4	YZAGUIRRE (7200 SAND)	STARR	9-14-53	7200	50.7			1,267
4	YZAGUIRRE (8000 SAND)	STARR	12-12-52	7990	45.0			9,229
4	YZAGUIRRE, N. (8200)	STARR	6-28-67	8176	47.0			1,025
4	ZAPATA (LAVERN)	ZAPATA	4-12-68	4274	40.0			1,534
4	ZARAGOSA (2300 SD)	DUVAL	1955	2313	21.0	19,971	9,149	28,738
4	ZIM	STARR	1939	1340	24.0			943
4	ZIMET (YEGUA -F=)	WEBB	1-14-63	1202	22.0			258,803
4	ZIMET (YEGUA -G=)	WEBB	8-18-63	1221	18.2	96	8,589	50,067
4	ZIMET (YEGUA -H=)	WEBB	2-09-63	1227	20.0	12	1,981	33,968
4	ZOLLER (FRID 9,100)	ARANSAS	5-30-68	9121	47.4			1,132
4	ZOLLER (FRID 11200 SD.)	ARANSAS	12-24-53	11158	40.1			34,070
4	ZONE 21-B TREND (DIL)	KLEBERG	M 12-01-74	7100	40.6		242,294	2,859,072
	FLD.CREATED CONF.LTR 11-27-74 FRM.T.C.B(21-B),BORNREGOS&SELLIGSON							
	DISTRICT TOTALS (CUMULATIVE INCLUDES INACTIVE)					70,448,545	23,329,259	2,916,343,822

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL5)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL5)
5	ANGUS	NAVARRO	4-15-46	1450	39.0			93,049
	COMBINED WITH CORSICANA SHALLOW FIELD, 12-1-53.							
5	ARDIS & LEGGETT (PALUXY)	HOPKINS	2-13-74	4742	30.0	371	56,510	420,606
5	ASHBY-RANSEY (WOODBINE)	HUNT	9-25-52	3216	37.0			45,360
5	ATHENS, N. (RODESSA)	HENDERSON	9-12-75	8822	41.0	4,286	2,239	10,108
5	BAZETTE	NAVARRO	M 2-10-39	3008	44.0			400,888
5	BIRTHRIGHT (PALUXY)	HOPKINS	7-25-54	4741	41.0			59,790
5	BIRTHRIGHT (SMACKOVER)	HOPKINS	10-18-65	9519	43.0	1,922,104	89,688	3,001,458
5	BOSQUE, SOUTH	MCLENNAN	1902	500	41.0	30	2,910	236,954
5	BRANTLEY JACKSON (SMACKOVER)	HOPKINS	3-05-67	9258	40.0	958,719	984,850	7,741,636
5	BRANTLEY JACKSON, W (SMACKOVER)	HOPKINS	1-13-70	9350	38.0	33,331	56,998	1,622,205
5	BUFFALO	LEON	7-25-49	5720	27.0	5,646	55,448	2,652,926
5	BUFFALO, NORTHEAST (WOODBINE)	LEON	8-01-63	5400	31.0			75,549
5	BUFFALO, SOUTH (WOODBINE)	LEON	8-31-59	5941	27.0			34,894
5	BUZZARD BRANCH (PECAN GAP)	LEON	9-28-76	4930	38.0	1,368	576	6,393
5	CALVERT	ROBERTSON	M 10-28-44	2212	36.0	24	2,138	994,912
5	CALVERT, EAST (GEDRGETOWN)	ROBERTSON	10-08-77	5004	26.2	7,289		1,268
5	CAMPBELL	HUNT	4-26-43	4352	31.0			374,690
5	CARTER-GRAGG (PETTIT)	NAVARRO	1-10-52	6834	43.0			140,499
5	CENTERVILLE (WOODBINE)	LEON	3-14-77	6763	37.7	20,910	723	2,443
5	CHANDLER (HILL)	HENDERSON	10-26-60	9376	43.0			125,541
5	CHANDLER (RODESSA)	HENDERSON	12-28-56	9376	55.0			2,440
5	CHANDLER, SW. (RODESSA)	HENDERSON	2-08-69	9550	52.0			11,327
5	CHANDLER, SW. (TRANSITION)	HENDERSON	7-10-74	10370	51.1	7,955	4,689	37,806
	FLD RULES MODIFIED BY DOCKET #5-66982) EFF 7-1-77							
5	CHENEYBORO (COTTON VALLEY)	NAVARRO	2-13-78	9700	50.6	56,756	26,155	26,155
5	CHRISTMAS CREEK (WOODBINE)	LIMESTONE	5-04-58	3225	28.0			3,860
5	COIT (NACATOCH)	LIMESTONE	9-25-54	1161	28.0	25,850	608	6,879
5	COIT (WOLFE CITY)	LIMESTONE	8-03-54	2004	38.0		700	128,991
5	COMO	HOPKINS	9-15-47	4210	22.0		71	16,543
5	COMO (GLOYD)	HOPKINS	9-23-64	8093	47.0	1,042	1,042	3,070,007
5	COMO (MORRIS SW.)	HOPKINS	3-16-64	7892	43.0			12,706
	FLD, NAME CHANGED TO COMO (RODESSA, LO. HILL).							
5	COMO (RODESSA HILL, LO.)	HOPKINS	3-16-64	7892	43.0	11	712	86,263
5	COMO (SUB-CLARKSVILLE)	HOPKINS	2-15-54	4028	18.0	72	21,363	913,379
5	CORSICANA (SHALLOW)	NAVARRO	M 1896	1200	36.0	6,119	289,619	39,683,975
	ANGUS FLD. COMBINED WITH CORSICANA SHALLOW FLD, 12-1-53 & RICE FLD. COMBINED WITH CORSICANA SHALLOW FLD, 10-1-56.							
5	COW BAYOU	FALLS	4-01-50	1187	34.0			28,219
5	CURRIE	NAVARRO	1922	3000	41.0			7,387,426
5	DAK (RODESSA G)	HENDERSON	6-07-65	8850	43.0			270,075
5	DEER CREEK	FALLS	11-16-50	1057	35.0	30	476	112,575
5	DENNY (GEORGE TOWN)	FALLS	3-16-72	4035	29.0			1,343
5	DENNY (SMACKOVER)	FALLS	4-05-73	9830	56.0			1,119
5	FLAG LAKE	HENDERSON	11-15-37	3100	45.0	36	261	892,801
5	FLETCHER	FALLS	1951	3250	32.0			5,189
	TRANS. TO LOTT FIELD, 4-1-51.							
5	FORT PARKER (BUDA LIME)	LIMESTONE	10-10-63	3172	38.0			1,396
5	FRANKSTON (JAMES LIME, UP.)	HENDERSON	3-16-55	10046	49.0	10,937	9,119	470,138
5	FRANKSTON (JAMES LIME, 10,000)	HENDERSON	12-23-66	10016	46.5			1,650
5	FRANKSTON, WEST (JAMES LIME, UP.)	HENDERSON	1-09-61	10078	48.0			97,607
	FRANKSTON, W. (JAMES LIME, UP.) FLD COMBINED WITH FAIRWAY (JAMES LIME) FLD, EFF. 7-1-61.							
5	FRUITVALE	VAN ZANDT	12-05-43	6594	39.0	3,413	16,410	668,957
5	FRUITVALE, EAST (RODESSA)	VAN ZANDT	3-22-77	8320	46.0	732,527	279,997	292,997
5	FRUITVALE, EAST (RODESSA 1)	VAN ZANDT	6-12-78	8167	46.8	30,786	14,313	14,313
5	FRUITVALE, EAST (RODESSA-3)	VAN ZANDT	4-02-78	6336	50.0	33,064	15,478	15,478
5	FRUITVALE, EAST (RODESSA 4)	VAN ZANDT	12-04-78	6269	49.7	3,461	2,583	2,583
5	FRUITVALE, SE. (RODESSA, LOWER)	VAN ZANDT	1-10-60	6268	40.0			221,560
5	FRUITVALE, SE. (RODESSA, UPPER)	VAN ZANDT	2-03-60	6182	43.0			7,022
5	GENE WOODFIN (BUDA)	FALLS	5-15-67	1368	38.5			2,808
5	GRADY (WOODBINE)	FREESTONE	9-28-59	4706	32.0			763
5	GRAND SALINE	VAN ZANDT	12-03-63	5781	14.0	300	3,422	80,609
5	GRAND SALINE (RODESSA)	VAN ZANDT	2-17-61	6290	46.0			11,837
5	GRAND SALINE (1ST RODESSA)	VAN ZANDT	7-16-76	6204	47.2	87,370	78,509	208,362
5	GRAND SALINE (2ND RODESSA)	VAN ZANDT	7-10-76	6270	54.2	138,357	74,767	100,355
5	GREAT WESTERN	NAVARRO	M 6-04-54	868	22.0	12	733	127,268
5	GROESBECK	LIMESTONE	1941	5685	42.0			6,641
5	GROESBECK (WOODBINE 1960)	LIMESTONE	12-17-66	2998	38.0			350
5	HAM GOSSETT (BACON LIME)	KAUFMAN	7-22-48	6090	39.0	4,476	6,928	1,171,259
5	HAM GOSSETT (DEXTER, LO.)	KAUFMAN	4-04-51	4030	36.0			258,815
5	HAM GOSSETT (DEXTER, MI.)	KAUFMAN	4-22-55	3968	36.0	12	946	126,072
5	HAM GOSSETT (DEXTER, UP.)	KAUFMAN	5-20-51	3939	38.4	24	3,704	604,459
5	HAM GOSSETT (GLENROSE, UP.)	KAUFMAN	4-14-51	5780	42.0	1,488	567	178,826
5	HAM GOSSETT (HILL SAND)	KAUFMAN	4-14-51	6187	41.0			231,809
5	HAM GOSSETT (LEWISVILLE)	KAUFMAN	4-30-51	3404	36.0	432	3,263	2,084,290
5	HAM GOSSETT (LEWISVILLE SE.)	KAUFMAN	1-04-52	3238	37.0	148	734	269,327
5	HAM GOSSETT (LEWISVILLE 3500)	KAUFMAN	8-28-65	3476	38.0			8,729
5	HAM GOSSETT (PALUXY, LO.)	KAUFMAN	1-26-54	4944	39.0			24,106
5	HAM GOSSETT (RODESSA, UP.)	KAUFMAN	3-17-51	6233	41.0			1,049,485
5	HAM GOSSETT (WILLIAMS LSVLE.)	KAUFMAN	3-27-53	3258	34.0	12	5,510	464,381
5	HAM GOSSETT (WOODBINE)	KAUFMAN	1950	3610	38.0			2,255
	TRANS. TO HAM GOSSETT, LOWER DEXTER, 1-1-51.							
5	HAM GOSSETT (3637-3644)	KAUFMAN	9-07-51	3637	37.0	1,171	3,509	383,849
5	HAM GOSSETT (3700)	KAUFMAN	8-21-51	3704	37.0	936	505	227,586
5	HAM GOSSETT (3858-3860)	KAUFMAN	1953	3855	34.0			14,720
5	HAM GOSSETT, EAST	KAUFMAN	10-24-51	3253	37.0	12,198	70,176	5,478,555
5	HAM GOSSETT, NE. (LSVLE., LO.)	KAUFMAN	12-01-53	3373	37.4	12	5,888	408,570
5	HAM GOSSETT, SOUTHEAST (PALUXY)	KAUFMAN	12-27-62	4878	39.0	2,131	35,972	1,045,925
5	HAM GOSSETT, SOUTHEAST (RODESSA)	KAUFMAN	12-04-62	6117	42.0	966	8,501	341,172
	HERRING (NACATOCH)							
5	HERRING (PECAN GAP)	LEON	9-18-65	3460	44.0			424
5	HERRING (HILL SAND)	LEON	6-08-76	4090	39.0			2,935
5	HILLTOP RESORT (WOODBINE)	LEON	6-18-78	6826	36.9	1,393	7,532	7,532
5	HONEST RIDGE	LIMESTONE	1946	2860	39.0	114	38	72,906
5	HUBBARD (WOODBINE)	HILL	6-28-59	1160	19.0	8	512	11,015
5	JENNIFER ELAINE (NACATOCH)	ROBERTSON	5-01-75	1829	36.0			276
5	KEITH (300)	LEON	1-01-57	300	18.0			0
5	KERENS, S. (WOODBINE)	NAVARRO	3-11-52	3384	32.0	33,342	171,380	8,027,380
5	LA RUE	HENDERSON	12-16-44	8189	48.0	3,453	3,731	1,274,613

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE PRODUCTION TO 1-1-79 (BBL)
5	LEONA (SUB-CLARKSVILLE)	LEON	4-15-61	7130	36.0	21,660	62,161	3,326,342
5	LOTT	FALLS	1937	1300	30.0	51	1,721	187,884
5	LOVE LADY CREEK	FALLS	1-02-51	1325	30.0			5,038
TRANS. TO LOTT FIELD 8-1-51								
5	MAGGIE (AUSTIN)	ROBERTSON	11-01-74	6846	34.0	1,726	516	7,077
5	MALAKOFF (BACON LIME)	HENDERSON	9-08-63	7626	47.0	3,773	10,259	219,898
5	MALAKOFF, S. (BACON LIME)	HENDERSON	11-15-53	7510	44.0	7,346	19,356	1,845,903
5	MALAKOFF, SOUTH (PETTIT)	HENDERSON	8-20-77	6151	41.8	57,324	1,124	1,802
5	MALAKOFF, SE. (BACON)	HENDERSON	6-19-61	7650	46.0			45,393
5	MEXIA	LIMESTONE	1920	3100	28.0	464	135,794	107,875,812
5	MEXIA (SMACKOVER)	LIMESTONE	2-09-55	6565	50.0	16,281	6,943	112,401
5	MITCHELL CREEK	HOPKINS	7-29-48	4515	14.0	24	23,081	1,169,652
5	MITCHELL CREEK, N. (PALUXY)	HOPKINS	M 7-01-70	9340	18.0	11	136	4,830
5	MITCHELL CREEK, SW. (PALUXY)	HOPKINS	1-01-78	4546	18.0	11	1,310	1,310
5	MOODY	FREESTONE	1947	4327	41.0			10,636
5	MT. CALM	HILL	6-02-49	732	30.0			1,084
5	MYRTLE SPRINGS	VAN ZANDT	1944	8909	37.0	12	2,718	45,985
5	NEGRO CREEK	LIMESTONE	1926	2830	35.0	18	2,548	3,718,317
5	NESBETT (WOODBINE)	NAVARRO	10-01-57	3390	36.0	25	2,894	256,050
5	NORMANGEE-FLYNN	LEON	12-03-46	7069	35.0	5	58	65,367
5	OSR (WOODBINE)	LEON	M 11-07-61	7806	38.0			4,329,355
TRANS. TO HALLIDAY /WOODBINE/ EFF. 5-1-72 DIST. 3								
5	OSR, SOUTH (WOODBINE)	MADISON	7-07-62	8267	39.0			12,707
5	DAK LAKE (WOODBINE)	MCLENNAN	9-12-69	1000	43.0			800
5	OAKWOOD	LEON	7-12-61	5790	36.0	12	10,151	486,216
5	OAKWOOD DOME (WOODBINE)	FREESTONE	M 4-25-58	5465	37.0	1,135	5,609	2,115,715
5	OPELIKA	HENDERSON	M 5-12-46	8900	41.0	164,771	6,935	8,735,603
5	OPELIKA, E. (RUDESSA)	HENDERSON	8-01-68	8632	45.0			5,773
5	OPELIKA, W. (8920)	HENDERSON	2-07-67	8926	41.8	3,821	1,329	42,147
5	PAN WARE (RUDESSA)	NAVARRO	2-16-66	6460	44.0	271	2,742	63,821
5	PICKTON	HOPKINS	M 11-06-44	7900	50.2			16,317,722
5	PICKTON (PINE ISLAND)	HOPKINS	1-22-66	8284	31.0	12	5,949	117,268
5	PLEASANT RIDGE (WOODBINE)	LEON	2-29-64	7168	39.0	10,551	4,993	82,336
5	POKEY (GLEN ROSE)	LIMESTONE	4-22-64	5973	49.0			553
5	POST OAK	FALLS	1940	6086	28.0			1,835
5	POWELL	NAVARRO	1900	3000	27.0			130,467,089
5	PRAIRIEVILLE (WOODBINE)	KAUFMAN	9-10-77	3535	41.0	2,885	21,035	25,890
5	RED LAKE (SUB-CLARKSVILLE)	FREESTONE	7-01-74	4593	54.7	27,288	6,234	35,909
5	RED OAK (FB-A, SUB CLARKSVILLE)	LEON	11-01-67	5748	48.0	28	1,625	72,988
5	RED OAK (SUB-CLARKSVILLE)	LEON	9-10-64	5743	47.0	43,226	25,265	326,889
5	RED OAK, SOUTH (SUB-CLARKSVILLE)	LEON	2-01-78	5843	44.1	159,491	6,116	6,116
5	REILLY SPRINGS (COKER)	HOPKINS	5-26-61	4252	21.0	10	553	85,925
5	REILLY SPRINGS (SMACKOVER)	HOPKINS	6-04-67	12929	59.0	27,905	21,813	928,588
5	REILLY SPRINGS, SW (SMACKOVER)	HOPKINS	4-18-73	13032	62.0	2,966	11,863	174,317
5	REITER (950)	FREESTONE	M 10-20-52	950	24.0	150	11,920	940,155
5	REITER, N. (750)	NAVARRO	6-29-54	735	22.0	6	29	202,015
5	RENA (6800)	NAVARRO	5-07-53	6832	31.0	264	11,212	1,331,282
5	RICE	NAVARRO	1938	654	37.0			26,017
RICE FLD. COMBINED WITH CORSICANA SHALLOW FLD. EFF. 10-1-56.								
5	RICHLAND	NAVARRO	1924	3300	38.0	11	3,688	6,843,372
5	RICHLAND, E. (WOODBINE)	NAVARRO	7-31-65	3171	34.0			2,269
5	RICHLAND, S. (WOODBINE 3300)	NAVARRO	1-12-65	3336	39.0	10	1,446	101,338
5	RISCHERS STORE (PETTIT)	FREESTONE	9-10-70	7550	38.8			0
5	RISCHERS STORE, N. (UPPER PETTIT)	FREESTONE	11-01-70	7550	38.8			1,516
TRANS. FROM RISCHERS STORE (PETTIT) 11-1-70.								
5	ROWE & BAKER	HENDERSON	1-03-55	3192	32.0	291	3,725	323,302
5	ROWE & BAKER (PALUXY)	HENDERSON	7-14-74	4912	32.1			7,288
5	ST. MARYS RANCH (WOODBINE)	LEON	7-11-73	6980	41.0			0
5	SATIN	FALLS	12-03-50	948	33.0			25,717
5	SENECA (GEORGETOWN)	MCLENNAN	4-01-78	365	19.0			0
5	SHELTON (COTTON VALLEY)	RED RIVER	5-28-78	5346	40.0	8	8,147	8,147
5	STEWARDS MILL (RUDESSA)	FREESTONE	4-15-53	7245	46.0			34,898
5	STEWARDS MILL (WOODBINE)	FREESTONE	11-11-54	4001	43.0	20,134	4,290	32,784
5	STREETMAN, SOUTH (PETTIT)	FREESTONE	9-23-57	6968	39.0	2,452	3,954	264,929
5	SUE ANN (NACATUCH 1420)	ROBERTSON	6-15-64	1428	37.0			1,260
5	SULPHUR BLUFF	HOPKINS	7-10-36	4500	26.0	4,151	237,558	30,638,998
5	SUTTON (AUSTIN CHALK)	ROBERTSON	11-15-76	6401	33.0	33	7,078	15,884
5	TANAKONI (SMACKOVER)	KAUFMAN	7-18-68	9927	42.0	154,897	42,000	1,244,047
5	TEHUACANA	LIMESTONE	1940	2652	21.0			80,758
5	TRI-CITIES	HENDERSON	9-12-41	7750	61.0	78,389	3,460	2,134,535
5	TUNDRA	VAN ZANDT	12-27-44	6156	44.0			33,254
5	TUNDRA (BACON LIME)	VAN ZANDT	2-24-77	6079	44.0	5,612	2,894	8,664
5	TUNDRA (COTTON VALLEY)	VAN ZANDT	7-12-60	10676	44.0			18,397
5	VAN	VAN ZANDT	1929	2900	35.0	3,665,671	9,061,461	468,419,345
5	VAN (AUSTIN CHALK)	VAN ZANDT	11-22-69	2941	34.3	4,502	15,954	243,768
5	VAN (CARRROLL SAND)	VAN ZANDT	5-01-70	2900	34.0	12	23,470	686,662
TRANS. FROM VAN FIELD 5-1-70								
5	VAN (RUDESSA)	VAN ZANDT	6-26-75	5222	41.5	6,962	15,619	68,123
5	VAN (SHALLOW)	VAN ZANDT	1932	1200	31.0	373	28,933	1,842,432
5	VAN (SUB-CLARKSVILLE)	VAN ZANDT	10-11-67	2750	33.0	160	13,719	132,639
5	VAN, S. (SUB-CLARKSVILLE)	VAN ZANDT	6-17-67	2790	27.5	12	64	12,699
5	VAN, S.W. (LEWISVILLE)	VAN ZANDT	4-01-74	2900	35.0	26,311	171,603	1,022,647
SUBDIV. FROM VAN FIELD 4-1-74								
5	VAN, WEST (GLEN ROSE)	VAN ZANDT	10-23-71	7233	41.0	36	16,582	323,481
5	VAN, WEST (JAMES)	VAN ZANDT	9-18-70	6452	43.0	7,832	7,211	270,379
5	VAN, WEST (PALUXY)	VAN ZANDT	8-22-74	4722	49.0			4,628
5	VAN, WEST (PETTIT)	VAN ZANDT	4-23-71	6720	41.0			13,045
5	VAN, WEST (PETTIT UPPER)	VAN ZANDT	1-11-71	6748	37.0			23,030
5	VAN, WEST (RUDESSA)	VAN ZANDT	3-17-72	7259	52.0	33,327	2,855	153,388
5	VAN, WEST (RUDESSA A)	VAN ZANDT	8-11-78	6178	44.0	11,285	1,255	1,255
5	VAN, WEST (RUDESSA FB A)	VAN ZANDT	1-26-71	6967	43.0			46,618
5	VAN, WEST (TRAVIS PEAK)	VAN ZANDT	9-20-77	6855	42.0	9,994	568	2,554
5	VAN, WEST (TRAVIS PEAK, E)	VAN ZANDT	4-09-71	7324	41.0			16,071
5	VAN, WEST (WOODBINE)	VAN ZANDT	2-01-75	3060	13.0	12	975	4,351
5	WALTER FAIR	KAUFMAN	7-02-49	4955	30.0	48	24,661	2,751,915
5	WALTER FAIR (RUDESSA)	KAUFMAN	9-18-51	6372	32.0			24,854
5	WALTER FAIR (WOODBINE)	KAUFMAN	7-14-50	4146	30.0			487,120

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL6)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL6)	
5	WASH-TEX (EDWARDS LIME) TRANS. TO LOTT FLD., 8-1-51.	FALLS	1950	1342	30.0			1,609
5	WIELAND	HUNT	6-23-42	2800	40.0			1,363,879
5	WORTHAM	FREESTONE	M 1922	2968	36.0	64	11,734	24,439,805
5	WORTHAM (SHALLOW)	FREESTONE	1920	1374	29.0			19,551
5	WORTHAM, WEST (3800)	LIMESTONE	4-01-61	3800	43.0			1,697
DISTRICT TOTALS (CUMULATIVE INCLUDES INACTIVE)						6,765,637	12,678,570	926,860,783

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
6	CARTHAGE, S. (PETTIT, LO.)	PANOLA	12-02-64	6476	41.0	2,398	3,660	53,909
6	CARTHAGE, SOUTH (PETTIT, UPPER)	PANOLA	5-25-57	6229	41.2	4,745	2,311	339,997
6	CASS (HILL)	CASS	4-29-56	5952	40.6	14	3,812	164,778
6	CAYUGA	ANDERSON	M 1934	4030	29.0	238,366	294,342	60,499,574
6	CAYUGA (GEDORGETOWN)	ANDERSON	2-15-65	5114	33.0			1,065
6	CAYUGA (TRINITY)	ANDERSON	M 1-24-39	7544	48.7	4,765	7,181	587,833
6	CAYUGA, NORTHWEST (RODESSA)	HENDERSON	M 1-20-55	7460	43.1	28,906	42,409	1,657,716
6	CAYUGA, NW. (SIMMONS)	HENDERSON	10-01-61	7460	43.2			136,741
6	CAYUGA, WEST (7460)	ANDERSON	M 9-01-68	7460	43.0	179	391	27,701
6	CEDAR SPRINGS (ABBOTT)	UPSHUR	6-03-74	10720	47.8			1,434
6	CENTER (SARATOGA)	SHELBY	10-23-72	2260	42.0	11,621	23,458	238,741
6	CHAPEL HILL	SMITH	2-02-40	5660	42.2	190,061	84,369	6,573,233
6	CHAPEL HILL (RODESSA)	SMITH	11-23-59	7684	40.0	83,070	17,995	799,177
6	CHAPEL HILL (RODESSA, UPPER)	SMITH	5-27-60	7614	41.5	35,516	12,408	244,159
6	CHAPEL HILL (5700)	SMITH	7-26-59	5700	20.0			13,015
6	CHAPEL HILL, E. (PALUXY)	SMITH	8-31-59	5693	16.5	149	4,019	32,566
6	CHAPEL HILL, E. (PALUXY 5600)	SMITH	11-24-67	5619	20.0	12	12,257	68,646
6	CHAPMAN (TRAVIS PEAK)	RUSK	3-01-78	7198	42.8	94,014	16,647	16,647
6	CHITSEY (SMACKOVER)	FRANKLIN	5-17-69	13350	63.0	107,705	24,191	1,047,021
6	CHRISTMAS DAY (PALUXY)	TITUS	3-01-57	4702	33.0			100,037
6	CHRISTMAS DAY (WOODBINE)	TITUS	12-24-60	3358	22.5			2,648
6	COATS (SUB-CLARKSVILLE)	WOOD	1949	4873	14.0			12,089
6	COKE	WOOD	6-08-42	6310	27.5	111,856	1,049,119	20,676,683
6	COKE (GLOYD B275)	WOOD	9-12-66	6303	43.0			16,634
6	COKE (PITTSBURG 8470)	WOOD	9-21-68	6487	47.0	1,647	512	32,635
6	COKE (ROBINSON)	WOOD	9-13-59	6147	44.9	64,007	1,536	131,939
6	COKE (SUB-CLARKSVILLE)	WOOD	7-01-48	4094	28.0			5,962,782
6	COKE (YOUNG ZONE)	WOOD	4-09-49	8200	47.0	137,769	20,506	1,212,434
6	CONCORD	ANDERSON	3-01-60	4464	15.0			16,527
6	CONCORD DOME	ANDERSON	1-24-60	4404	12.1	1,043	16,195	1,459,126
6	CORNERSVILLE (BEXAR)	FRANKLIN	12-12-67	7974	57.0			444
6	CORNERSVILLE (PITTSBURG SD)	FRANKLIN	8-12-53	8232	43.2	12	3,473	178,895
6	CORNERSVILLE (RODESSA)	FRANKLIN	3-07-54	7753	54.0			38,778
6	CROW (RODESSA)	WOOD	3-01-76	9254	48.4	98,774	28,051	139,198
6	CROW (RODESSA, UP.)	WOOD	5-01-76	9210	48.0	19,693	39,114	121,331
6	CUTHAND, SE. (GLEN ROSE)	RED RIVER	7-24-53	4918	37.0			4,802
6	CUTHAND, SE. (GLEN ROSE 4700)	RED RIVER	9-21-53	4760	43.7			7,334
6	CYRIL (TRAVIS PEAK 7650)	RUSK	9-01-64	7633	42.7	166,949	122,194	200,987
6	CYRIL, SOUTH (TRAVIS PEAK)	RUSK	4-23-77	7544	45.0	9,913	1,575	2,489
6	DALBY SPRINGS (PALUXY)	BOWIE	3-19-52	4363	18.0			38,878
6	DANVILLE (HENDERSON)	RUSK	M 4-27-62	6718	39.8			9,445
6	DANVILLE (PETTIT, LOWER)	RUSK	M 1-16-63	7420	46.0	6,766	3,103	73,302
6	DANVILLE (PETTIT, UPPER)	GREGG	M 12-30-59	7320	43.8	44,159	37,975	2,774,026
6	DANVILLE (TRAVIS PEAK)	GREGG	M 4-17-60	7644	42.7			22,686
6	DAVIDSON CHAPEL (WOODBINE)	HARRISON	2-06-61	3701	35.0	84	3,869	35,283
6	DAVY CROCKETT (GLEN ROSE)	HOUSTON	12-24-76	7930	32.0			735
6	DAYS CHAPEL (WOODBINE)	ANDERSON	10-11-57	5200	30.0			4,684
6	DEER SWAMP (BLOSSOM)	PANOLA	2-14-66	2050	43.0			9,202
6	DELANEY (RODESSA, UPPER)	SMITH	8-03-72	7656	41.2	56,038	6,473	66,664
6	DEU PREE (SUB-CLARKSVILLE)	WOOD	3-08-51	4990	28.5			259,486
6	DEU PREE (WOODBINE)	WOOD	9-19-51	5738	16.2	12	1,273	95,747
6	DEU PREE, N. (WOODBINE)	WOOD	10-14-64	5749	27.0			22,013
6	DOGWOOD	ANDERSON	1951	5275	49.0			2,627
6	DOTTIE SUE (WOODBINE)	CHEKOKEE	5-22-53	5083	35.4			32,943
6	DOUGLASS, M. (WOODBINE)	NACUDDOCHES	8-25-67	5204	40.0	1,493	4,859	509,518
6	DOUGLASS, M. (WOODBINE -B-)	NACUDDOCHES	2-06-68	5266	35.0	2,899	7,455	126,888
6	EARL-LEE	WOOD	1-24-50	5360	22.4	4,239	21,185	2,066,057
6	EARNEST HILL (BLOSSOM SAND)	SHELBY	5-03-59	2525	39.0			28,796
6	EARNEST HILL (FREDERICKSBURG)	SHELBY	5-01-60	3297	38.0			7,175
6	EAST TEXAS SHOWN AT END OF DIST.							
6	ED. HOWARD	ANDERSON	1950	5286	42.0			7,746
6	ELKHART (WOODBINE)	ANDERSON	10-31-54	5470	38.0			11,617
6	ELYSIAN (TRAVIS PFAK)	HARRISON	1953	6475	42.0			460
6	EXCELSIOR (CRANE)	MARION	5-01-66	6268	47.0	10,675	2,379	33,318
6	EXCELSIOR (PETTIT)	MARION	5-1-66,	6-08-65	6268	6,752	112	9,149
6	EXCELSIOR (PETTIT -C-)	MARION	8-02-66	6257	36.3	74,970	3,601	211,747
6	EXCELSIOR (TRAVIS PEAK -A-)	MARION	7-21-66	6650	39.3			3,919
6	EXCELSIOR, SW. (PETTIT, LO.)	MARION	7-19-65	6363	46.0			14,097
6	EYLAU	BOWIE	7-30-44	7661	41.0			450,967
6	FAIN (WOODBINE)	CHEKOKEE	3-31-53	5123	32.0			8,723
6	FAIRWAY (JAMES LIME)	ANDERSON	M 7-10-60	9959	47.3	33,535,240	5,545,269	151,804,354
6	FAIRWAY (MASSIVE ANHYDRITE)	ANDERSON	M 3-08-61	9436	40.8		54	502,365
6	FAIRWAY (PETTIT)	HENDERSON	M 11-12-61	10245	46.9	166	1,345	267,269
6	FAIRWAY (RODESSA)	ANDERSON	M 6-06-61	9560	45.2	12	1,180	1,292,902
6	FAIRWAY, SOUTH (PETTIT)	ANDERSON	11-12-61	10164	52.8			929,739
6	FAIRWAY, WEST (JAMES LIME)	ANDERSON	11-21-60	9865	47.0			97,674
6	FENDER (RODESSA, UPPER)	SMITH	7-15-72	10656	44.3	7,891	12,880	175,232
6	FITE (TRAVIS PEAK)	RUSK	2-13-64	7435	38.5	710	630	35,511
6	FLEETO (SUB-CLARKSVILLE)	ANDERSON	4-19-71	4649	39.0	3,493	6,277	153,446
6	FLINT, SOUTH (TRAVIS PEAK)	SMITH	4-02-75	10623	49.0	14,245	1,713	10,974
6	FOREST HILL	WOOD	5-05-50	4452	16.4	36	60,289	3,933,900
6	FOREST HILL (HARRIS SAND)	WOOD	3-31-54	4679	15.0	17,143	79,649	963,534
6	FOREST HILL (HARRIS SAND SEG B)	WOOD	6-17-65	4604	15.0			4,943
6	FOREST HILL (HARRIS SAND SEG C)	WOOD	6-17-65	4840	15.0			102,445
6	FOREST HILL (HARRIS SAND SEG D)	WOOD	6-18-65	4858	15.0			27,797
6	FOREST HILL (HARRIS SAND SEG E)	WOOD	6-18-65	4853	15.0			29,949
6	FOREST HILL (HARRIS SAND SEG F)	WOOD	6-19-65	5000	15.0			8,586
6	FOREST HILL (PALUXY)	WOOD	2-01-70	6795	32.0			7,912

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (8BBLs)
6	FOREST HILL(SUB-CLARKSVILLE 1ST)	WOOD	8-07-65	4642	16.0			306,804
6	FOREST HILL(SUB-CLARKSVILLE 2ND)	WOOD	6-25-65	4669	20.0			84,444
	CONSOL. INTO SUB-CLARKSVILLE 1ST 12-1-74							
6	FRIENDSHIP (HILL)	MARION	11-25-50	6252	42.4			70,841
6	FRIENDSHIP (RODESSA)	CASS	3-08-59	6162	40.0	12	2,124	2,760,613
6	FROST (SMACKOVER)	CASS	2-02-64	9758	48.7	20,158	29,622	6,659,597
6	GALLATIN (WOLFE CITY)	ANDERSON	M 10-09-70	3544	37.0	1,044,980	283,953	22,410
6	GILMER (COTTON VALLEY UPPER)	UPSHUR	10-08-69	13036	45.6	102	1,594	17,061
6	GINTER	ANGELINA	12-26-36	2000	23.5			132,355
6	GIRLIE CALDWELL (GOODLAND LM)	SMITH	6-15-72	9000	36.0			5,467
6	GIRLIE CALDWELL, W(PALUXY)	SMITH	6-05-73	8326	42.0	11	1,894	17,305
6	GLENWOOD (TRAVIS PEAK)	UPSHUR	11-27-53	7795	42.0	418	2,261	109,832
6	GOOCH (PETTIT)	HARRISON	9-29-75	6800	36.9			347,764
6	GOOD OMEN (PETTIT)	SMITH	8-28-55	6201	40.8	526,180	94,944	4,068,888
6	GOOD OMEN (WOODBINE)	SMITH	11-18-53	4008	42.3	73,713	44,365	1,055,410
6	GOOD OMEN (WOODBINE, NORTH)	SMITH	11-20-55	3908	42.0			876
6	GOOD SPRINGS, W. (WOODBINE)	RUSK	2-15-70	3671	34.0	3,489	86,668	766,943
6	GRAPELAND	HOUSTON	1936	5867	39.7			2,401,448
6	GRAPELAND, NORTHWEST	ANDERSON	M 6-04-58	6006	34.2			15,424
6	GRAPELAND, NW. (SUB-CLARKSVILLE)	HOUSTON	10-30-58	5915	40.6			35,457
6	GREEN FOX (BROOKS 6400)	MARION	4-02-65	6400	40.0			14,240
6	GREEN FOX (CRANE)	MARION	10-24-66	6295	38.0			4,196
6	GREEN FOX (PAGE)	MARION	3-18-65	6233	40.0			4,055
6	GREEN FOX (PETTIT)	MARION	M 10-21-64	6265	41.4	218,956	76,360	2,890,383
6	GREEN FOX (PETTIT -A-)	MARION	M 4-06-65	6266	41.0	12,246	22,265	845,901
6	GREEN FOX (PETTIT -C-)	MARION	7-02-65	6268	42.0			12,217
6	GREEN FOX (PETTIT 6200)	MARION	4-09-66	6194	47.0	37,235	10,436	56,767
6	GREEN FOX (SMITH)	MARION	4-01-68	6174	47.0	40,307	13,217	1,195,384
6	GREEN FOX, S. (TRAVIS PEAK 6550)	MARION	10-28-65	6613	40.0			6,511
6	GREEN FOX, S. (PETTIT)	HARRISON	2-02-66	6239	47.0			3,791
6	GUM SPRINGS (WOODBINE)	RUSK	8-10-53	3684	37.0	9,830	700	216,536
6	HAINESVILLE DOME (WOODBINE)	WOOD	7-23-56	9215	42.0	10,383	776	36,405
6	HALLSVILLE (HENDERSON)	HARRISON	2-16-63	6460	43.0			6,913
6	HALLSVILLE, NE. (PETTIT)	HARRISON	12-20-56	6914	54.3	5,623	16,717	5,268,267
6	HALLSVILLE, S. (PETTIT LO. OIL)	HARRISON	6-18-56	7003	56.8	9,805	1,455	172,845
6	HALLMAN (BUDA)	HOUSTON	10-09-65	9304	44.0			112,856
6	HAPPY DAYS (RODESSA)	TITUS	2-01-76	6418	39.0		7	1,820
6	HAWKINS	WOOD	12-08-40	4531	19.0	23,464,512	27,052,456	676,152,919
6	HAWKINS (PALUXY LOWER)	WOOD	10-28-63	5373	41.6			28,935
6	HAWKINS, NE. (SUBCLARKSVILLE)	WOOD	3-15-77	4568	22.0	12	848	1,545
6	HAWKINS, NORTHWEST (RODESSA)	WOOD	6-22-64	8716	48.0			66,751
6	HAWKINS, WEST (RODESSA)	WOOD	6-01-70	8306	44.0	151,056	9,681	126,207
6	HAYNES (HILL)	CASS	M 3-22-56	5813	48.6			154,236
6	HAYNES (MITCHELL)	MARION	M 8-13-54	5986	41.0	105,046	158,074	12,467,058
6	HAYNES (PETTIT)	CASS	4-15-55	6589	39.0			92,984
6	HENDERSON (RUSK CO.,)	RUSK	9-11-43	7377	42.7			3,692,020
6	HENDERSON (RUSK CO., PETTIT)	RUSK	9-01-64	7377	42.7	211,062	24,854	1,500,387
6	HENDERSON (RUSK CO., TRAVIS PEAK)	RUSK	9-01-64	7550	42.7	70,705	5,933	288,579
6	HENDERSON, E. (TRAVIS PEAK)	RUSK	11-19-64	7513	42.1	192,029	25,246	589,216
6	HENDERSON, NORTH (PETTIT)	RUSK	6-18-58	7258	43.6			212,505
6	HENDERSON, NORTH (TRAVIS PEAK)	RUSK	3-20-59	7408	41.6			44,529
6	HENDERSON, NE. (PETTIT)	RUSK	12-20-67	7419	44.0	13,678	2,292	25,324
6	HENDERSON, NE. (TRAVIS PEAK)	RUSK	4-08-67	7455	45.0	39,997	3,649	279,278
6	HENDERSON, SOUTH (PETTIT -A-)	RUSK	1-01-62	7177	39.0	332	6,541	111,244
6	HENDERSON, SOUTH (PETTIT BASAL)	RUSK	6-20-59	7321	48.6			107,855
6	HENDERSON, S. (TRAVIS PEAK, UP.)	RUSK	9-01-64	7506	41.0	11,691	1,870	37,789
6	HENDERSON, SW. (TRAVIS PEAK)	RUSK	1-21-57	7546	41.0			19,477
6	HICKORY GROVE (WOODBINE)	ANDERSON	12-25-56	5628	43.4			4,151
6	HITTS LAKE (PALUXY)	SMITH	1-10-53	7307	27.2	146,054	297,261	9,254,459
6	HITTS LAKE (RODESSA)	SMITH	7-14-61	9305	47.0			88,300
6	HITTS LAKE, WEST (7410)	SMITH	10-24-76	7452	24.0	19,490	54,578	123,379
6	HUGHEY (CRANE)	HARRISON	10-02-66	6747	50.0	33	276	20,497
6	HUNTINGTON	ANGELINA	1935	500	25.0			21,311
6	HUXLEY	SHELBY	1949	5317	35.0			4,193
6	I & L (PALUXY)	RED RIVER	11-19-55	2051	33.2	21	10,453	493,213
6	IRENE (PALUXY)	SMITH	12-17-75	7310	19.0	12	1,537	11,963
6	IRON MOUNTAIN (RODESSA)	MARION	7-16-60	6131	43.6			15,729
6	ISAAC LINDSEY (PETTIT)	ANDERSON	5-20-62	10226	47.4	13,051	4,078	92,571
6	J. G. S. (PETTIT, LOWER)	PANOLA	6-02-61	6704	42.0	13,670	6,389	224,464
6	JACK PHILLIPS (SUB-CLARKSVILLE)	ANDERSON	3-17-54	4647	26.0			1,486
6	JACKSONVILLE, NO. (WOODBINE)	CHEROKEE	10-07-50	4376	40.0	17,803	14,592	3,981,068
6	JACKSONVILLE, WEST (WOODBINE)	CHEROKEE	1-23-54	4846	43.0			587,165
6	JARRELL CREEK (TRAVIS PEAK)	RUSK	1-10-76	7390	46.8	4,022	228	2,406
6	JERNIGAN (RODESSA, MID.)	SMITH	11-10-64	7718	40.0			27,589
6	JERNIGAN (RODESSA, UP.)	SMITH	4-05-76	7738	41.0			1,205
6	JOAQUIN (JETER)	SHELBY	1953	4953	39.0	96	138	44,836
6	JOHN C. ROBBINS (PETTIT)	RUSK	2-27-55	7108	43.0			566,295
6	KATHY GAIL (WOODBINE)	ANDERSON	7-01-67	4631	30.4			606
6	KILDARE	CASS	M 3-03-42	6000	40.0	78,020	131,733	10,970,125
6	KILDARE (HILL)	CASS	1-17-57	5908	41.4			84,340
6	KILDARE (PETTIT)	CASS	M 8-01-54	6668	43.0	12	5,070	2,550,929
6	KURTH-BYARS (WILCOX, LOWER)	ANGELINA	1-01-52	3935	42.0			67,975
6	LAKE FERRELL (PETTIT, UPPER)	MARION	8-09-57	7333	41.0	4,800	53,474	2,711,254
6	LAKE FERRELL, N. (PETTIT)	MARION	4-04-75	7418	41.0	11	2,042	8,831
6	LAKE MARY (WOODBINE)	ANDERSON	8-07-60	5526	38.0	1,326	8,521	976,436
6	LAKE MARY (WOODBINE -B-)	ANDERSON	5-23-62	5498	34.4			15,309
6	LAKE QUITMAN (RODESSA-KIRKLAND)	WOOD	3-30-70	8600	43.0			18,579
6	LAKE QUITMAN (SUB-CLARKSVILLE)	WOOD	7-30-70	4250	21.0	11	1,463	38,676
6	LAKEVIEW	FRANKLIN	1949	4418	23.0	12	3,556	76,491
6	LANEVILLE, N. (TRAVIS PEAK 7540)	RUSK	1-16-60	7540	41.0	53,232	1,407	147,885
6	LANEVILLE, NE. (PETTIT, LO.)	RUSK	8-18-78	7320	43.4	14,329	4,047	4,047
6	LANEVILLE, SE. (PETTIT, UP.)	RUSK	2-28-64	7148	42.0	10	46	4,555
6	LANSING, NORTH (CRANE)	HARRISON	12-13-57	7404	43.0			1,851
6	LANSING, NORTH (PETTIT)	HARRISON	10-18-69	7595	41.0	27,971	5,381	119,623
6	LANSING, NORTH (RODESSA)	HARRISON	4-09-59	6965	42.0			105,702
6	LANSING, N. (RODESSA YOUNG LIME)	HARRISON	6-07-53	6957	39.2			10,980
6	LARISSA	CHEROKEE	8-05-42	10163	48.0	12	2,351	152,968
6	LASSATER	MARION	1946	2580	40.0			8,517

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RAC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
6	LAVON (GLEN ROSE)	SMITH	2-01-73	8176	40.0		12	731	9,170
6	LAVON (RODESSA)	SMITH	8-13-71	9639	49.0				1,789
6	LAVON, (RODESSA, NORTH)	SMITH	7-27-76	9804	60.0		12	2,526	8,596
6	LEIGH (HILL 9155)	HARRISON	2-05-67	5156	40.0		7,298	2,116	78,613
6	LENA ALMA (WOODBINE)	GREGG	3-24-55	3711	39.0		2,854	5,589	290,717
6	LINDALE, NE. (PALUXY)	SMITH	8-04-62	7916	37.8				11,682
6	LINDEN, EAST (COTTON VALLEY)	CASS	9-01-65	10600	48.8		68,927	101,884	1,088,808
6	LINDEN, EAST (PETTIT)	CASS	12-00-59	6908	36.6				10,059
6	LINDEN, EAST (9,800)	CASS	7-13-59	9860	51.9				90,226
6	LINDEN, EAST (10,200)	CASS	9-1-65,						72,369
6	LINDEN, EAST (10,600)	CASS	5-09-59	10254	43.1				
6	LINDEN, NE. (10,300)	CASS	9-1-65,						781,335
6	LITTLE JOHN (RODESSA)	NAVARRO	12-05-63	6770	42.0				34,249
6	LODI (HILL)	MARION	9-30-58	5990	44.6				4,882
6	LONE STAR	CHEROKEE	4-29-39	4008	37.0				22,317
6	LONE STAR (PETTIT)	CHEROKEE	2-04-57	7879	42.0				878,051
6	LONG BRANCH (TRAVIS PEAK)	PANOLA	3-14-75	6697	41.0				6,103
6	LONG LAKE	ANDERSON	1-14-32	5100	41.0	181,475	327,631	33,746,974	1,125
6	LONG LAKE (PECAN GAP)	ANDERSON	11-13-68	3647	45.0				57,813
6	LONG LAKE (SUB-CLARKSVILLE)	ANDERSON	11-25-60	4961	46.4		12	361	225,637
6	LONG LAKE (WOODBINE)	ANDERSON	5-15-77	5272	42.0		110	273	972
6	LONG LAKE, EAST	ANDERSON	4-13-41	5320	42.8				3,801,804
6	LONGWOOD	HARRIS	2-03-48	5644	38.5				163,007
6	LONGWOOD (GOODLAND LIME)	HARRISON	5-01-48	2370	38.0		10,529	123,790	7,933,900
6	LONGWOOD (TRAVIS PEAK)	HARRISON	6-13-74	6012	42.1	108,948		3,822	23,076
6	M. D. S. (WOODBINE)	SMITH	5-05-63	4004	44.4				15,059
6	MACEDONIA (CHALK)	SAN AUGUSTINE	8-27-62	6380	37.7				2,435
6	MANZIEL	WOOD	4-15-53	6100	34.0	39,610	496,534	18,936,241	7,626
6	MANZIEL (MOORINGSPOUT)	WOOD	10-27-61	7494	37.2				9,845
6	MANZIEL (PALUXY-A)	WOOD	1-16-76	6346	31.0		737	2,740	34,236
6	MANZIEL (RODESSA -V-)	WOOD	1-24-63	8372	44.0	34,062		6,500	67,499
6	MANZIEL (RODESSA -X-)	WOOD	2-13-66	8523	43.0	16,372		1,822	2,846,632
6	MANZIEL (SUB-CLARKSVILLE)	WOOD	10-08-46	4041	34.0	2,832		64,253	123,547
6	MANZIEL (SUB-CLARKSVILLE FB A)	WOOD	12-04-70	4169	18.0	327		10,623	16,638
6	MANZIEL (TRAVIS PEAK)	WOOD	9-25-60	8885	48.8				5,993
6	MANZIEL (WOODBINE)	WOOD	1946	4774	26.0				705
6	MANZIEL, SE (PALUXY)	WOOD	3-04-71	6306	36.0				272,824
6	MANZIEL, SE. (SUB-CLARKSVILLE)	WOOD	11-02-67	4166	18.0		48	10,914	51,500
6	MANZIEL BROS. (PETTIT)	SMITH	1-03-52	6050	41.0	8,279		11,670	7,411
6	MAPLE SPRING (GLEN ROSE, UPPER)	TITUS	1-25-50	5459	39.6				13,484
6	MAPLETON (BUDA 8890)	HOUSTON	5-03-66	8944	38.0				845,713
6	MAPLETON (DURST SD.)	HOUSTON	11-06-64	6420	35.2	4,682		17,691	3,916,132
6	MARION COUNTY (SHALLOW)	MARION	8-09-39	2238	44.0	1,332		94,215	15,067
6	MAUD (SMACKOVER)	BOHIE	8-02-67	6699	43.6				1,047,751
6	MCCRARY (SUB-CLARKSVILLE)	WOOD	3-01-52	4364	20.0	3,722		34,605	373,462
6	MCCRARY, M. (SUB-CLARKSVILLE)	WOOD	11-22-66	4345	16.8	1,804		19,618	96,880
6	MCCRARY, M. (SUB-CLARKSVILLE,UP)	WOOD	1952	4319	22.0	637		1,380	42,771
6	MCNUTT (PETTIT)	SMITH	6-18-59	8420	44.0	332		1,646	831,469
6	MERIGALE	WOOD	1944	5100	25.0				10,934,236
6	MERIGALE-PAUL	WOOD	1946	4800	26.0	72		38,567	5,400,090
6	MIDWAY LAKE	WOOD	9-24-50	4495	47.0	24		83,994	44,168
6	MINDEN (HALE)	RUSK	5-01-61	7444	39.5	7,046		995	13,669
6	MINDEN (RODESSA)	RUSK	2-10-54	6363	39.4				19,587
6	MINDEN (TRANS. 7290)	RUSK	1-01-65	7250	45.0	890		1,793	39,826
6	MINDEN (TRAVIS PEAK)	RUSK	8-30-54	7305	38.6	26,940		2,966	1,421
6	MINDEN, E. (TRAVIS PEAK)	RUSK	2-05-77	7077	48.4	6,439		508	2,834
6	MINEOLA	WOOD	1949	4608	18.0				2,491,647
6	MOLLY-JANE (PALUXY)	SMITH	5-04-62	9703	32.0	14,374		60,478	267,712
6	MOORINGSPOUT (LIME)	HARRISON	9-20-50	3843	43.0	34		3,301	25,971
6	MOUND PRAIRIE (PETTIT TRAVIS PK)	ANDERSON	10-01-68	10848	48.0				19,834
6	MOUND PRAIRIE (RODESSA)	ANDERSON	8-27-61	10036	38.4				51,265
6	MOUND PRAIRIE, MCTRAVIS PEAK)	ANDERSON	8-29-69	11090	49.0	2,011		501	1,295,660
6	MOUNT SYLVAN	SMITH	5-01-56	7605	33.3	24		11,820	230,220
6	MT. VERNON (PETTIT)	FRANKLIN	4-09-58	7012	37.5	408		5,847	3,194
6	MT. VERNON (PETTIT, UPPER)	FRANKLIN	10-04-58	7002	38.0				459,496
6	NACOGDOCHES	NACUGDOCHES	1866	360	22.0	113		2,042	5,383,617
6	NAVARRO CROSSING	HOUSTON	4-04-38	5929	38.0	8,288		48,369	98,199
6	NAVARRO CROSSING(GLEN ROSE+OIL)	HOUSTON	8-14-63	8444	46.0				72,555
6	NAVARRO CROSSING(SUB-CLARKSVILLE)	HOUSTON	2-14-66	5547	46.0	12,047		3,109	100,372
6	NAVARRO CROSSING,NE.(SUB-CLARKSVILLE)	HOUSTON	3-18-67	5751	48.0	18,074		13,527	11,388
6	NEBBISH (HILL)	CASS	9-01-57	6110	48.0				3,961,032
6	NECHES (SUB-CLARKSVILLE)	ANDERSON	1-25-54	4572	29.3	6,663		13,535	72,440,934
6	NECHES (WOODBINE)	ANDERSON	9-10-53	4704	39.8	3,063,819		4,029,276	580,283
6	NECHES, E. (WOODBINE)	CHEROKEE	12-03-63	4908	34.2	1,790		12,856	159,392
6	NECHES, N. (SUB-CLARKSVILLE)	ANDERSON	2-10-69	4900	31.0	4,721		36	53,336
6	NEUHOFF (WOODBINE)	WOOD	7-06-78	4776	30.0	39,247		53,336	29,131
6	NEVIS(WOODBINE)	ANDERSON	11-00-69	6570	35.0	183		1,183	10,063,639
6	NEW DIANA (WOODBINE)	UPSHUR	8-01-59	3740	40.0	28,181		301,686	155,588
6	NEW DIANA, N. (WOODBINE)	UPSHUR	5-23-68	3723	40.0	67		6,940	144,310
6	NEW HARMONY (PALUXY)	SMITH	7-31-64	7454	34.0	12		2,447	19,358,835
6	NEW HOPE	FRANKLIN	8-24-43	7976	42.0	44,252		129,268	14,996,444
6	NEW HOPE (BACON LIME)	FRANKLIN	3-01-48	7330	42.0	14,273		40,151	17,610
6	NEW HOPE (ELLEIDGE)	FRANKLIN	3-23-44	8167	53.2	3,055		7,037	6,934,527
6	NEW HOPE (HILL SAND)	FRANKLIN	1948	7433	42.0	3,050		13,418	6,153
6	NEWSOME (PITTSBURG 8100)	CAMP	10-31-70	6120	39.0				391,041
6	NEWSOME (PITTSBURG 8200)	CAMP	10-13-53	8183	43.2	12		5,684	1,624,959
6	NEWSOME (SUB-CLARKSVILLE)	CAMP	10-29-53	3854	18.0	117		23,823	26,430
6	NEWTON BRANCH (WOODBINE)	CHEROKEE	12-24-68	9730	30.0				28,736
6	NICHOLS (PETTIT MIDDLE)	HARRISON	7-01-67	7328	40.0				14,997
6	NICHOLS (TRAVIS PEAK -A-)	HARRISON	6-29-67	7509	40.0				75,605
6	NITA (NEUGENT)	MARION	2-21-69	6083	43.0	2,264		3,656	2,294,182
6	NOLAN EDWARD	WOOD	6-25-49	4762	20.0	24		6,718	87,895
6	NOLINGTON (BLOSSOM)	TITUS	3-00-61	2366	20.3	24		2,062	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
6	NOLINGTON (SUB-CLARKSVILLE)	TITUS	4-20-64	2694	20.0			5,629
6	NORMAN PAUL	WOOD	8-21-46	5237	17.5			437,693
6	NORMAN PAUL (SUB-CLARKSVILLE)	WOOD	1944	5100	26.0	28	12,685	74,517
6	NOVA (SUB-CLARKSVILLE)	WOOD	2-12-71	4800	20.0			77,087
6	OAK HILL (PETTIT)	RUSK	1-01-58	7165	40.0	20	7,869	331,043
6	OAK HILL, S. (PETTIT)	RUSK	2-07-77	7172	47.0			11,079
6	ONEY (TRAVIS=PEAK)	HARRISON	5-13-71	7530	41.0	1,001	6,705	5,659
6	P.L. (RODESSA)	SMITH	8-29-54	7254	42.0	8,862	4,854	10,808
6	PALESTINE (TRAVIS PEAK)	ANDERSON	2-23-65	10582	60.0			3,022,377
6	PANOLA	PANOLA	M 10-17-46	2500	38.0	172,827	99,932	14,807
6	PATROON	SHELBY	1948	5164	31.0			35,840
6	PEARSON CHAPEL (BUDA)	HOUSTON	9-04-66	8966	45.0			201,858
6	PEARSON CHAPEL (EDWARDS)	HOUSTON	1-14-64	9660	48.9	12	6,899	4,840
6	PEARSON CHAPEL (GLEN ROSE -B-)	HOUSTON	2-18-65	10116	47.7			370,488
6	PEATOWN (PETTIT -A-)	GREGG	8-08-63	7258	43.0	1,445	12,813	7,946
6	PEATOWN (TRANSITION)	GREGG	10-14-62	7614	40.0			9,765
6	PEATOWN (YOUNG)	GREGG	11-20-62	6925	43.0			25,377
6	PENN-GRIFFITH (PETTIT UP.)	RUSK	5-09-64	6979	43.0	15,838	943	1,557
6	PENN-GRIFFITH (TRANSITION)	RUSK	11-21-63	7221	42.0			7,680
6	PENN-GRIFFITH (TRAVIS PEAK)	RUSK	1-21-76	7417	38.0			35,181
6	PERCILLA	HOUSTON	1937	5670	41.0	180,104	5,630	19,701,201
6	PEWITT RANCH	TITUS	1949	4507	18.6	3,091	295,839	1,001
6	PICKERING	SHELBY	1941	1473	40.0			21,353
6	PINE HILL (TRAVIS PEAK)	RUSK	10-16-60	7242	41.0			36,752
6	PINE HOLLOW (WOODBINE 6000)	HOUSTON	3-16-67	5999	40.0			829,327
6	PINE MILLS (GRR)	WOOD	4-15-50	4764	20.0	18	5,148	1,497,760
6	PINE MILLS (PALUXY)	WOOD	1-05-52	7830	31.0	2,892	12,520	4,721,942
6	PINE MILLS (SUB-CLARKSVILLE)	WOOD	10-01-49	4717	27.0			5,318,335
6	PINE MILLS (WOODBINE)	WOOD	3-26-50	5416	39.0	36	24,327	1,054,290
6	PINE MILLS (WOODBINE WAGONER) DIVIDED FROM PINE MILLS /WOODBINE/ 12-15-65,	WOOD	1-01-65	5365	39.0	12	54,754	243,718
6	PINE MILLS, E. (SUB-CLARKSVILLE)	WOOD	12-25-52	4785	22.0	24	3,412	417,861
6	PINE MILLS, E. (WOODBINE)	WOOD	11-11-52	5348	40.0	24	11,281	12,627,782
6	PITTSBURG	CAMP	8-01-40	7999	38.0	35,514	309,847	1,640,743
6	PITTSBURG (SUB-CLARKSVILLE)	CAMP	1-10-58	3844	13.4	34,448	61,437	682,064
6	PITTSBURG (SUB-CLARKSVILLE -B-)	CAMP	3-28-64	3793	16.0			1,076,047
6	PLEASANT GROVE	RUSK	5-18-41	4042	39.0	80	26,441	103,761
6	PLEASANT GROVE (SHALLOW)	RUSK	1-20-42	2910	30.0	24	4,083	1,402,598
6	PONE (BASAL PETTIT)	RUSK	7-19-60	7427	44.0	1,091	25,424	205,358
6	PONE (BASAL PETTIT KING ZONE)	RUSK	11-09-61	7436	43.0	9,578	7,549	7,541
6	PONE (CAGLE)	RUSK	8-01-74	7534	45.0	5,288	262	42,230
6	PONE (DAVIS)	RUSK	7-14-61	7483	41.0			93,355
6	PONE (GLOYD-OIL)	RUSK	3-25-59	6728	41.0			247,423
6	PONE (PETTIT, OIL)	RUSK	4-26-59	7366	40.0	1,216	2,962	198,608
6	PONE (TRAVIS PEAK)	RUSK	12-20-60	7634	40.0	7,067	10,304	6,160
6	PONE (TRAVIS PEAK LOWER)	RUSK	4-22-64	7436	39.5	31,353	4,159	293,287
6	PONE (TRAVIS PEAK TRANS.)	RUSK	5-12-64	7376	42.0	88,042	5,711	9,269
6	PONE (TRAVIS PEAK WEIR)	RUSK	10-20-66	7433	41.0			3,684,647
6	POTTER	MARION	1910	2470	44.0	636	11,601	129,581
6	PRAIRIE LAKE (RODESSA LOWER)	ANDERSON	8-20-60	6954	42.0	2,785	4,526	473
6	PULLEN (BUDA 8950)	HOUSTON	7-25-67	6948	54.0			221,213
6	PULLEN (EDWARDS)	HOUSTON	7-14-62	9772	54.0			134,110
6	PURT	ANDERSON	1-06-63	3088	19.1	12	3,362	33,905
6	PURT, W. (RODESSA 10,050) FIELD NAME CHG. FROM PURT (WOODBINE) 1-23-64	ANDERSON	8-08-67	10050	44.0	5,400	1,966	61,814,657
6	QUITMAN	WOOD	12-01-52	6200	38.0	461,803	2,030,392	4,078
6	QUITMAN (BLALOCK)	WOOD	10-09-58	8004	63.5			4,000
6	QUITMAN (BURNETT)	WOOD	4-25-59	8140	53.5			1,810,844
6	QUITMAN (DERR)	WOOD	2-01-67	4173	26.0	4,467	92,038	9,675,204
6	QUITMAN (EAGLE FORD)	WOOD	12-01-42	4210	43.0	4,408	118,218	474,562
6	QUITMAN (GLEN ROSE,UP)	WOOD	12-08-73	7318	47.0	135,978	26,162	28,094
6	QUITMAN (GLOYD)	WOOD	1961	6323	47.0	1,819	65	22,516
6	QUITMAN (GLOYD SW.)	WOOD	4-11-68	6298	39.0	408	141	201,473
6	QUITMAN (HENDERSON)	WOOD	10-27-60	6220	45.0			33,018
6	QUITMAN (MILL)	WOOD	1-11-61	8131	51.0			921,610
6	QUITMAN (KIRKLAND)	WOOD	8-26-57	8360	63.0			173,858
6	QUITMAN (KIRKLAND, SOUTH)	WOOD	10-06-58	8288	45.0			35,875
6	QUITMAN (KIRKLAND, SW.)	WOOD	9-12-59	8345	41.0	2	20	332,674
6	QUITMAN (KIRKLAND, WEST)	WOOD	5-10-58	8340	44.0	11,194	2,728	5,440
6	QUITMAN (PALUXY, SOUTH)	WOOD	3-10-59	6234	38.0			496,115
6	QUITMAN (Q5)	WOOD	11-18-71	6978	42.0	28,006	16,868	90,080
6	QUITMAN (Q5 SOUTH)	WOOD	9-04-72	7250	39.5	561	2,575	355,865
6	QUITMAN (Q5 S.E.)	WOOD	2-24-73	8743	36.5	12,105	26,442	1,616,967
6	QUITMAN (RODESSA)	WOOD	11-30-56	8548	42.0	990	3,747	5,945,101
6	QUITMAN (SUB-CLARKSVILLE)	WOOD	12-01-42	4018	40.0	11,545	133,998	248,444
6	QUITMAN (WOODBINE)	WOOD	10-01-48	4335	43.0			62,557
6	QUITMAN (WOODBINE, NORTH)	WOOD	2-13-73	4320	22.0	26	6,169	225,053
6	QUITMAN (WOODBINE, SOUTH)	WOOD	7-04-58	4256	21.0	427	11,938	191,720
6	QUITMAN (WOODBINE, SW.)	WOOD	8-22-63	4236	24.0	285	9,669	342,632
6	QUITMAN, EAST (KIRKLAND)	WOOD	8-27-59	6393	45.0			4,738
6	QUITMAN, EAST (Q-6)	WOOD	6-09-72	7399	48.0			496,128
6	QUITMAN, EAST (RODESSA) TRANS. FROM QUITMAN /RODESSA/, EFF. 8-24-59,	WOOD	6-14-49	6414	45.0			27,061
6	QUITMAN, NE. (RODESSA)	WOOD	7-22-75	8412	48.3	5,040	4,293	206,939
6	QUITMAN, NW. (GLOYD)	WOOD	3-19-61	8285	43.0			604,582
6	QUITMAN, NW. (KIRKLAND)	WOOD	4-04-60	8356	42.0			3,356,184
6	QUITMAN, NW. (PALUXY)	WOOD	6-17-59	6352	40.0	28,006	143,834	399,488
6	QUITMAN, NW. (RODESSA)	WOOD	11-29-60	8409	41.0	41,566	3,324	6,293
6	QUITMAN, NW. (SUB-CLARKSVILLE)	WOOD	1-18-68	4119	22.0			61,000
6	QUITMAN, S. (SUB-CLARKSVILLE)	WOOD	12-17-65	4217	16.0	12	1,836	248,187
6	QUITMAN, SOUTHEAST (GLOYD)	WOOD	10-08-60	8269	40.0			692,801
6	QUITMAN, SOUTHEAST (KIRKLAND)	WOOD	9-29-59	8392	44.0	56,587	1,240	1,907,302
6	QUITMAN, SOUTHEAST (RODESSA)	WOOD	9-05-59	8425	43.0	207,501	18,732	42,819
6	QUITMAN, SE (SUB-CLARKSVILLE)	WOOD	7-04-71	4201	16.0	24	3,855	143,639
6	QUITMAN, SOUTHWEST (KIRKLAND)	WOOD	8-28-58	8344	46.0			83,637
6	QUITMAN-CATHEY (GLOYD) TRANS. FROM QUITMAN, SOUTHEAST/GLOYD/, EFF. 2-1-61,	WOOD	11-29-60	6473	47.0			22,960
6	QUITMAN-CATHEY (GLOYD, WEST)	WOOD	3-06-62	8300	48.0			

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RNC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL PRODUCTION (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
0	QUITMAN-CATHEY (HENDERSON)	WOOD	3-28-62	8200	46.0			13,026
0	QUITMAN-CATHEY (KIRKLAND)	WOOD	2-20-61	8338	56.0			93,012
0	QUITMAN-CATHEY (KIRKLAND, WEST)	WOOD	4-12-63	8283	56.0			149,768
0	QUITMAN-CATHEY (PETTIT)	WOOD	9-07-61	8436	46.0			63,231
0	QUITMAN-CATHEY (RODESSA)	WOOD	2-07-61	8372	54.0	1,966	127	216,483
0	QUITMAN GLADYS (GLOYD)	WOOD	10-08-61	8362	47.0			117,034
0	QUITMAN GLADYS (HENDERSON)	WOOD	10-29-61	8269	45.0			309,182
0	QUITMAN GLADYS (HILL)	WOOD	8-01-62	8185	46.0			22,801
0	QUITMAN GLADYS (KIRKLAND)	WOOD	2-19-62	8445	44.0			97,422
0	QUITMAN GOLDSMITH (KIRKLAND) TRANS. FROM QUITMAN, SE. /KIRKLAND/, EFF. 3-1-60,	WOOD	12-09-59	8390	42.0			251,338
0	QUITMAN GOLDSMITH (RODESSA) TRANS. FROM QUITMAN, SE. /RODESSA/, EFF. 3-1-60,	WOOD	11-17-59	8414	44.0	55,838	6,843	341,969
0	QUITMAN GOLDSMITH, SE (KIRKLAND) TRANS. FROM QUITMAN, GOLDSMITH/KIRKLAND/, EFF. 1-1-61,	WOOD	2-26-60	8421	43.0	3,189	369	403,268
0	QUITMAN GOLDSMITH, SE. (RODESSA) TRANS. FROM QUITMAN, GOLDSMITH/RODESSA/, EFF. 1-1-61,	WOOD	1-31-60	8456	42.0	15,796	7,160	1,024,083
0	QUITMAN RAPPE (KIRKLAND)	WOOD	4-09-62	8419	46.0			6,151
0	R. D. S. (WOODBINE)	SMITH	7-02-63	4094	51.4			18,928
0	RALPH SPENCE (SUB-CLARKSVILLE)	HOUSTON	2-00-52	5570	46.0	13,026	4,782	196,898
0	RAMBO (PETTIT 6040)	MARION	9-03-66	6052	43.0			13,941
0	RED LAND	ANGELINA	1939	1006	25.0			56
0	RED SPRINGS	SMITH	5-15-49	9916	44.0	1,632	4,325	588,232
0	RED SPRINGS (RODESSA, MIDDLE)	SMITH	7-01-60	9206	44.0	2,250	4,113	148,929
0	RED SPRINGS (RODESSA, MIDDLE #2)	SMITH	11-21-60	9154	44.0			70,831
0	REDWINE (PETTIT)	RUSK	3-27-54	7490	40.0		12	137,128
0	ROANE (QUEEN CITY)	ANGELINA	7-06-63	1900	24.0		11	9,524
0	RODESSA	CASS	M 1937	6025	42.0			62,305,373
0	RODESSA (ANHYDRITE STR 5750)	CASS	6-08-55	5752	40.0			311,353
0	RODESSA (DEES YOUNG) SEPARATED FROM RODESSA, 4-1-56,	CASS	4-01-56	6000	40.0	225,014	87,789	3,060,626
0	RODESSA (GLOYD) SEPARATED FROM RODESSA, 4-1-56,	CASS	M 4-01-56	6000	40.0	8,600	13,389	2,040,190
0	RODESSA (GLOYD, NORTH)	CASS	11-01-70	6000	40.0			864
0	RODESSA (HILL) SEPARATED FROM RODESSA FIELD EFF. 4-1-56	CASS	M 8-11-39	5946	40.0	15,639	8,834	934,627
0	RODESSA (HUFFINS-HILL)	CASS	M 5-05-64	6018	42.2	27,892	13,500	396,121
0	RODESSA (JEFFERSON-GLOYD) SEPARATED FROM RODESSA, 4-1-56,	MARION	4-01-56	6422	40.0	3,073	2,768	597,975
0	RODESSA (PETTIT LIME)	MARION	3-29-56	6653	41.0			42,175
0	RODESSA (PETTIT LOWER)	CASS	2-03-48	6495	40.0			71,339
0	RODESSA (PETTIT UPPER)	MARION	M 1-10-47	6432	45.0	6,761	842	486,973
0	RODESSA (PETTIT 6500)	MARION	4-14-77	6499	42.5	62,300	5,145	7,122
0	RODESSA (TRAVIS PEAK)	CASS	6-27-59	6520	46.0			8,820
0	RODESSA (TRAVIS PEAK UPPER)	MARION	8-10-68	6737	42.0			20,518
0	RODESSA (TRAVIS PEAK 6700)	MARION	1-10-69	6845	34.0	6,989	5,766	92,121
0	RODESSA, E. (MITCHELL 6000)	CASS	3-25-66	6009	44.0	11,296	10,930	1,257,197
0	RODESSA, N. (HILL)	CASS	3-04-55	5846	40.0	6,516	3,715	577,337
0	RODESSA, NORTHEAST (HILL)	CASS	5-13-57	5850	45.0	1,238	2,861	291,803
0	RODESSA, NW. (MITCHELL)	CASS	4-03-64	6122	43.0	16,230	2,803	1,185,918
0	RODESSA-JEFF. AREA (DEES YOUNG)	MARION	3-14-49	5995	41.0	480	3,568	276,421
0	RODESSA-JEFF. AREA (HILL Z)	MARION	10-08-53	5834	40.0	120	563	109,904
0	RODESSA-JEFF. AREA (TRAVIS PEAK)	MARION	8-15-49	6670	40.0			47,245
0	RODESSA-JEFF. AREA, N. (HILL)	CASS	1-17-56	4992	44.0			37,554
0	ROGERS (PETTIT)	HARRISON	8-24-64	6792	60.0			2,517
0	ROY TOM (6300)	RUSK	10-10-72	6306	40.0			1,180
0	RUSK, SOUTH (WOODBINE)	CHEMOKEE	6-06-57	5151	28.0	9	5,007	88,227
0	S S G L (NACATOSH)	MARION	3-27-59	1074	27.0			115
0	SALMON (SUB-CLARKSVILLE)	ANDERSON	M 9-25-57	6050	35.0	32	4,274	3,101,794
0	SALMON, SOUTH (SUB-CLARKSVILLE)	ANDERSON	M 7-02-62	5925	40.5			42,837
0	SAN AUGUSTINE	SAN AUGUSTINE	1947	8130	42.0			11,876
0	SAND FLAT	SMITH	2-24-44	7316	23.0	119,632	1,095,690	23,971,008
0	SAND FLAT, N. (RODESSA LD. OIL)	SMITH	5-14-76	9566	46.0	82,528	13,803	41,021
0	SAND FLAT, N. (RODESSA, MID.)	SMITH	9-19-72	9529	46.2	16,700	4,059	100,809
0	SAND FLAT, N. (RODESSA, UP)	SMITH	9-22-72	9349	45.0	115,086	5,592	71,293
0	SCOTTSVILLE	HARRISON	7-07-47	6446	40.0			21,862
0	SCOTTSVILLE (RODESSA, UP,)	HARRISON	1953	5301	41.0			7,577
0	SCOTTSVILLE, E. (TRAVIS PEAK)	HARRISON	10-11-77	6154	39.3	18,713	10,354	11,513
0	SCOTTSVILLE, N. (PAGE)	HARRISON	8-01-54	6222	35.0			69,579
0	SCOTTSVILLE, NE. (PETTIT)	HARRISON	12-17-65	6237	40.0	19	190	4,424
0	SCOTTSVILLE, N. (PETTIT 6300)	HARRISON	4-01-77	6287	36.1	4	46	501
0	SESSIONS, S. (WOODBINE)	CHEMOKEE	3-16-69	6178	39.0			7,234
0	FIELD NAME CHANGED FROM SESSIONS /WOODBINE/ EFF. 6-1-69							
0	SHADY GROVE (WOODBINE)	UPSHUR	1-07-60	3797	39.0	24	3,865	142,231
0	SHAMBURGER LAKE (PALUXY)	SMITH	2-05-57	7555	32.0	480,607	1,416,367	23,895,299
0	SHAMBURGER LAKE, S. (PALUXY)	SMITH	2-27-68	7418	27.0			104,930
0	SHELBYVILLE	SHELBY	12-02-35	3348	38.0			23,541
0	SHELBYVILLE, EAST	SHELBY	4-27-55	2575	37.0	1	119	23,475
0	SHELBYVILLE, EAST (NACATOSH)	SHELBY	5-01-60	1904	40.0			762
0	SHELVEY (HILL)	CASS	9-23-57	5986	42.0	12	1,234	45,677
0	SHILOH (PETTIT, LOWER)	RUSK	9-04-78	7009	38.0	342	482	482
0	SHILOH (PETTIT, UPPER)	RUSK	6-07-61	6993	39.0	63,722	105,609	7,180,852
0	SHILOH (RODESSA HILL)	RUSK	7-14-64	6286	35.5	1,500	6,100	548,890
0	SHILOH (TRAVIS PEAK)	RUSK	3-04-75	7317	47.3			188
0	SHILOH (TRAVIS PEAK "A")	RUSK	12-14-62	7130	40.0			11,542
0	SHILOH (TRAVIS PEAK "H")	RUSK	12-04-62	7567	35.0			4,143
0	SHILOH (TRAVIS PEAK 7370)	RUSK	1-17-66	7378	38.0			3,665
0	SHILOH, EAST (BLOSSOM)	PANOLA	4-07-61	3014	46.0			34,482
0	SHIRLEY-BARBARA (HARRIS SD)	WOOD	3-21-52	5550	24.0			484,632
0	SHIRLEY-BARBARA (SUB-CLUXVLE.)	WOOD	8-02-51	5460	27.0			1,281,255
0	SHIRLEY-BARBARA, E. (WOODBINE)	WOOD	12-10-64	6232	16.1	3	597	73,719
0	SIMMS (BACON 5815)	BOWIE	11-02-64	5836	42.0			9,326
0	SIMMS (MOORINGSPOINT 4946)	BOWIE	3-22-65	4946	41.0	968	2,703	179,337
0	SIMMS (MOORINGSPOINT 4990)	BOWIE	12-31-64	4990	33.5			6,715
0	SIMMS (MOORINGSPOINT 5432)	BOWIE	11-13-64	5436	32.3			1,656
0	SKEETERS (HILL)	MARION	8-01-57	6027	41.0			245,345
0	SEPARATED FROM KILDARE HILL FIELD, 8-1-57,							
0	SLOCUM	ANDERSON	4-11-55	490	19.0	166	187,305	8,217,170

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)	
6	SLOCUM (DAVID-GAIL SUB-CLKVLE)	ANDERSON	11-11-56	5694	38.0		2,393	1,766,712	
6	SLOCUM, E. (SUB-CLARKSVILLE)	ANDERSON	10-22-64	5772	36.0	1,800		2,865	
6	SLOCUM, EAST (WOODBINE)	ANDERSON	10-22-56	5857	43.0			5,594	
6	SLOCUM, NORTH (SUB-CLARKSVILLE)	ANDERSON	4-21-56	5664	39.0			1,613,928	
6	SLOCUM, NORTHWEST (CONE)	ANDERSON	10-24-60	5252	48.0			93,602	
6	SLOCUM, NW. (PEPPER -A-)	ANDERSON	7-21-64	5313	34.6			2,724	
6	SLOCUM, NW. (PEPPER, LOWER)	ANDERSON	5-17-62	5358	30.0	9,470	34,084	737,459	
6	SLOCUM, NORTHWEST (WEAVER)	ANDERSON	11-08-57	5295	47.0			285,357	
6	SLOCUM, NW (WEAVER J)	ANDERSON	1-31-58	5294	33.0			4,816	
6	SLOCUM, NW (WOODBINE A)	ANDERSON	5-20-58	5182	47.0			355,286	
6	SLOCUM, NW (WOODBINE C)	ANDERSON	10-02-56	5458	46.0	33,481	18,969	2,753,891	
6	SLOCUM, NW (WOODBINE C FB 2)	ANDERSON	1-27-59	5568	45.0	146,153	25,371	86,354	
6	SLOCUM, NW (WOODBINE C SD. FB 1)	ANDERSON	2-14-57	5456	48.0			309,187	
6	SLOCUM, NW (WOODBINE D)	ANDERSON	9-10-56	5416	45.0	13,767	10,790	1,155,909	
	NAME CHANGED FROM SLOCUM, NORTHWEST (WOODBINE).								
6	SLOCUM, NW (WOODBINE STRAY FB 1)	ANDERSON	3-15-47	5454	47.0			111,032	
6	SLOCUM, NW. (WOODBINE STRINGER)	ANDERSON	11-24-58	5183	43.0			1,869	
6	SLOCUM, NW (WOODBINE UP, FB 1)	ANDERSON	5-04-57	5458	46.0			81,689	
6	SLOCUM, NW (WOODBINE WOLF)	ANDERSON	6-24-65	5394	46.0	4,028	2,949	290,987	
6	SLOCUM, NW (WRIGHT)	ANDERSON	8-02-57	5319	47.0			60,317	
6	SLOCUM, S. (SUB-CLARKSVILLE)	ANDERSON	8-24-55	5828	36.0	23,947	22,539	363,876	
6	SLOCUM, SOUTH (WOODBINE)	ANDERSON	11-10-55	5934	43.0	1,496	5,895	843,143	
6	SLOCUM, SOUTHWEST (GALM)	ANDERSON	9-04-57	5830	41.0			117,207	
6	SLOCUM, WEST (WOODBINE)	ANDERSON	3-19-56	5737	44.0	21,354	19,003	3,338,285	
6	SLOCUM, WEST (WOODBINE -A-)	ANDERSON	11-09-57	5743	44.0	1,826	1,432	165,789	
6	SLOCUM, WEST (WOODBINE -B-)	ANDERSON	8-25-57	5708	45.0	21,315	11,802	566,096	
6	SNAKE CREEK (WOODBINE 5340)	ANDERSON	1-04-67	5340	38.0	1,200	4,172	204,478	
6	SOUTHERN PINE	CHEROKEE	1948	5326	24.0			10,421	
6	SQUASH HOLLOW (RODESSA GLOYD)	WOOD	2-13-69	8625	41.8	1,444	4,093	125,877	
6	SQUASH HOLLOW (RODESSA HILL)	WOOD	2-09-69	8625	41.8			26,758	
6	STARVILLE, EAST (TRAVIS PEAK)	SMITH	2-17-76	8559	44.0	77	7,951	28,855	
6	STARVILLE, NORTH (PETTIT)	SMITH	9-24-56	8251	42.0	462	4,383	149,692	
6	STEGALL	RUSK	11-14-51	3708	36.0			51,093	
6	STOCKMAN (TRAVIS PEAK, WEST)	SHELBY	8-08-77	7742	42.9	109,154	17,158	19,576	
6	STONE (WOODBINE)	CHEROKEE	11-27-52	3748	42.0			238,713	
6	SUGAR HILL (PALUXY)	TITUS	5-21-52	4836	18.0	36	6,548	203,321	
6	SUGAR HILL (PALUXY LOWER)	TITUS	10-30-69	4411	18.7			29,711	
	CONSOL. INTO SUGAR HILL (PALUXY) EFF. 11-1-74								
6	TALCO	TITUS	3-14-36	4291	22.0	2,019	2,772,640	249,234,459	
6	TALCO, WEST (PALUXY)	FRANKLIN	9-20-78	4296	17.0	4	9,314	9,314	
6	TAMI (SUB-CLARKSVILLE)	WOOD	4-14-78	3968	13.0	7	2,948	2,948	
6	TATUM (PETTIT, LOWER)	PANOLA	11-01-56	6744	42.0	13,452	19,944	8,103,087	
	SEPARATED FROM CARTHAGE, 11-1-56.								
6	TATUM AREA, NW. (PETTIT)	RUSK	5-10-55	6900	39.0			35	
6	TATUM AREA, NW. (TRAVIS PEAK)	RUSK	2-03-54	6988	39.0			4,405	
6	TENNESSEE COLONY	ANDERSON	1949	8865	46.0			127,332	
6	TENNESSEE COLONY (PETTIT)	ANDERSON	11-01-50	9700	53.0	9,305	895	2,276,296	
6	TENNESSEE COLONY (ROD., LD.)	ANDERSON	11-07-49	9700	45.0	41,521	17,064	3,092,932	
6	TENNESSEE COLONY (ROD., UP.)	ANDERSON	11-01-50	8854	46.0			236,162	
6	TENNESSEE COLONY (ROD., UP. 1ST)	ANDERSON	4-23-51	8802	48.0			610,817	
6	TENNESSEE COLONY, NE (TRAVIS PK)	ANDERSON	11-09-76	9769	50.1	5,520	11,398	38,868	
6	TEXARKANA, SOUTH (SMACKOVER)	BOWIE	2-07-75	7799	53.0	17,837	26,387	124,558	
6	TINA NELL (WOODBINE 5500)	ANDERSON	1-03-67	5440	34.0			54,482	
6	TOM STEELE (TRANSITION)	RUSK	1-13-62	7177	42.0			7,932	
6	TRACE (WOODBINE)	HARRISON	3-04-73	3786	38.0	47	29,008	188,230	
6	TRACE, NORTH (WOODBINE)	HARRISON	10-27-75	3787	39.0	48	41,357	183,389	
6	TRAWICK (RODESSA)	NACOGDOCHES	2-27-53	6850	37.0			57,962	
6	TRAWICK, N. (PETTIT)	RUSK	9-05-73	7855	34.0			127,727	
6	TRAWICK, NE (PETTIT)	RUSK	9-05-73	7855	34.0	260,363	113,223	328,390	
6	TRICE (WOODBINE)	WOOD	7-04-51	5621	13.0	14	3,321	733,416	
6	TRINITY	HOUSTON	1934	4100	24.0	8,264	104,415	5,842,393	
6	TRINITY (CROCKETT)	HOUSTON	8-26-76	1152	22.7	207	20,216	56,958	
6	TRINITY (QUEEN CITY)	HOUSTON	3-11-75	1679	23.8			13,205	
6	TRINITY (SPARTA)	HOUSTON	3-13-75	1378	23.0	159	1,582	12,329	
6	TRINITY (WILCOX, LOWER ZONES)	HOUSTON	10-23-73	3080	30.0	99	1,265	28,632	
6	TRINITY, W. (2480)	HOUSTON	1-07-67	2480	25.0			2,720	
6	TRIX-LIZ (GOODLAND)	TITUS	10-11-71	5321	33.0			1,016	
6	TRIX-LIZ (SUB-CLARKSVILLE)	TITUS	8-04-59	3003	18.0	91	6,274	337,270	
6	TRIX-LIZ (WOODBINE)	TITUS	12-24-58	3664	22.0	187	48,837	1,147,007	
6	TRIX-LIZ (WOODBINE -A-)	TITUS	3-10-50	3390	20.0	315	15,676	913,454	
6	TRIX-LIZ (WOODBINE -A-1-)	TITUS	11-14-59	4503	21.0	95	6,029	423,804	
6	TRIX-LIZ (WOODBINE -B-)	TITUS	8-14-59	4568	18.0	432	16,350	1,266,609	
6	TRIX-LIZ (WOODBINE -D-)	TITUS	5-03-59	3754	23.0	2,968	287,287	4,451,321	
6	TRIX-LIZ, EAST (WOODBINE -B-)	TITUS	9-24-60	3633	22.0	1,544	8,660	288,846	
6	TRIX-LIZ, EAST (WOODBINE 1ST)	TITUS	7-14-61	3476	23.0	48	7,480	283,809	
6	TRIX-LIZ, NORTH (WOODBINE -A-)	TITUS	9-10-60	3414	23.0	61	3,487	210,803	
6	TROUP, EAST (TRAVIS PEAK)	SMITH	6-07-64	8090	44.4	191	398	1,214	
6	TROUP, WEST (TRUCKER)	CHEROKEE	7-09-64	4090	40.5			8,477	
6	TYLER	SMITH	11-01-48	7638	45.0	30,220	37,496	1,694,293	
6	TYLER (PALUXY LOWER)	SMITH	11-03-63	7608	19.4			17,220	
6	TYLER (PALUXY SEG 2)	SMITH	5-10-65	7486	33.9			453,505	
6	TYLER, EAST (PALUXY -B-)	SMITH	10-05-63	7212	35.5	18,215	9,454	41,159	
6	TYLER, EAST (7100 SAND)	SMITH	8-20-59	7138	30.0	7,230	3,510	100,205	
6	TYLER, SOUTH	SMITH	1944	9805	46.0			590,233	
6	TYLER, SOUTH (PALUXY)	SMITH	10-30-59	7475	30.0	3,009	12,988	621,851	
6	TYLER, SOUTH (PALUXY B)	SMITH	3-15-60	7493	37.0			7,891	
6	TYLER, SOUTH (PALUXY SEG 2)	SMITH	11-30-60	7479	25.0			13,483	
6	TYLER, SOUTH (PALUXY W.)	SMITH	12-31-65	7570	31.0			302	
6	TYLER, S. (PALUXY 7695)	SMITH	4-11-66	7696	32.0			32,840	
6	TYLER, S. (RODESSA, N.)	SMITH	4-01-70	9600	43.0	10,544	6,756	60,002	
6	TYLER, WEST (PALUXY)	SMITH	11-13-61	7815	27.0	24	1,181	16,792	
6	TYLER, W. (PALUXY -B- SD.)	SMITH	6-24-73	7811	34.0	26,191	110,099	533,057	
6	TYLER, W. (PALUXY BANKHEAD)	SMITH	3-24-63	7800	36.0	7,137	27,295	632,246	
6	TYLER, WEST (PALUXY 7850)	SMITH	1-04-65	7864	22.8			18,601	
6	TYLER, W. (PALUXY 7850 N)	SMITH	10-10-69	7807	22.0			20,989	
6	VICKI LYNN (NUGENT)	MARION	1-24-57	5975	40.0			58,092	
6	VICKI LYNN (RODESSA)	MARION	2-23-56	6057	38.0	2,301	14,037	2,139,826	
6	W. A. MONCRIEF (PITTSBURG)	FRANKLIN	3-17-64	8177	31.0	8,848	63,579	2,711,931	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DLPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
0	WALLACE JOHNSON (DEES SD.)	MARION	12-06-51	6114	41.0			1,165
0	WARE (PETTIT)	MARION	6-21-59	7210	39.0		716	60,505
0	WASKOM	HARRISON	1924	6500	31.0	140,989	26,755	7,855,517
0	WASKOM (AKIN SAND)	HARRISON	10-01-52	6198	40.0			732,986
0	WASKOM (ALEXANDER SAND)	PANOLA	5-18-61	6074	38.0	17,288	5,602	454,397
0	WASKOM (BAGLEY)	HARRISON	11-02-62	6097	40.0	49,554	1,036	61,329
0	WASKOM (BEARDEN SAND)	HARRISON	12-07-50	6078	40.0	20,312	6,501	662,633
0	WASKOM (BELL ZONE) TRANS. FROM WASKOM FLD., 12-1-53.	HARRISON	12-01-53	6200	31.0	1,448	8,042	836,116
0	WASKOM (COTTON VALLEY, UP.)	HARRISON	2-23-75	8016	47.0			2,064
0	WASKOM (COTTON VALLEY 8100)	HARRISON	8-12-74	8118	57.1	28,990	2,520	13,171
0	WASKOM (COTTON VALLEY 8300)	HARRISON	4-10-74	8336	47.0			2,180
0	WASKOM (DOWNER)	HARRISON	4-15-56	6010	45.0			3,761
0	WASKOM (FRAZIER)	HARRISON	7-04-69	6040	44.3	36,690	4,564	50,519
0	WASKOM (GAIL SAND)	HARRISON	1-02-66	6214	46.0	49,778	17,401	569,922
0	WASKOM (HAMMOND SAND)	HARRISON	2-20-53	6006	41.0			36,888
0	WASKOM (HURLEY ORR)	HARRISON	4-06-52	6154	41.0	8,840	18,813	1,999,383
0	WASKOM (HURLEY SAND) COMBINED WITH WASKOM (HURLEY ORR) EFF. 7-1-55.	HARRISON	4-06-52	6137	41.0			400,063
0	WASKOM (LECUND SAND)	HARRISON	3-30-52	6356	41.0	1,824	4,247	209,451
0	WASKOM (NANCY 6000)	HARRISON	1-24-68	6016	44.0			58,860
0	WASKOM (ORR SAND) COMBINED WITH WASKOM /HURLEY ORR/ EFF. 7-1-55	HARRISON	1-01-55	6279	41.0			56,490
0	WASKOM (PAGE)	PANOLA	M 1-02-63	5975	40.0	22,182	6,915	52,417
0	WASKOM (PAGE 6000)	HARRISON	6-26-67	6005	41.0	13,090	1,778	62,853
0	WASKOM (PETTIT, LOWER)	HARRISON	5-01-54	5909	41.0	20,683	7,199	439,700
0	WASKOM (PETTIT, UPPER)	HARRISON	4-19-53	5824	40.0			17,347
0	WASKOM (PITTS SAND)	HARRISON	5-18-54	6135	40.0			34,734
0	WASKOM (RILEY 6225)	HARRISON	3-18-67	6223	43.0	1,297	2,499	66,647
0	WASKOM (RODESSA 4800)	HARRISON	11-02-60	4834	43.0	32,242	21,347	669,178
0	WASKOM (RUBEN SAND)	HARRISON	11-17-51	6144	41.0	56,479	22,168	614,850
0	WASKOM (SEXTON SD.)	HARRISON	5-14-54	6031	42.0			768
0	WASKOM (SMITH HUFFMAN ZONE)	HARRISON	1-09-52	5957	40.0	1,260	1,407	284,111
0	WASKOM (SMITH SAND)	HARRISON	10-06-52	6034	41.0			204,578
0	WASKOM (STRANGE SAND)	HARRISON	8-16-54	6234	41.0	20,975	3,002	270,552
0	WASKOM (T. P. SMITH 2)	HARRISON	10-20-52	6096	40.0	2,224	1,014	390,491
0	WASKOM (TRAVIS PEAK 6020)	HARRISON	4-17-57	6038	41.0	2,350	1,490	100,061
0	WASKOM (TUCKER SAND)	HARRISON	3-01-54	6264	39.0	7,131	12,918	2,324,028
0	WASKOM (WELLBORN SAND)	HARRISON	8-03-51	6186	42.0	1,216	673	102,449
0	WASKOM (WILLIAMSON)	HARRISON	8-27-68	6163	40.0	1,248	1,575	28,108
0	WASKOM (WDERHEIDE)	HARRISON	3-10-55	6074	40.0	1,272	4,873	376,879
0	WACHES	HOUSTON	4-28-50	5742	36.0			7,127
0	WHELAN (PETTIT)	HARRISON	2-21-60	7310	44.0	12	1,231	21,476
0	WHELAN (PETTIT, UP.)	HARRISON	M 3-17-67	7264	45.0	51,986	61,407	1,077,957
0	WHELAN (TRAVIS PEAK)	HARRISON	7-13-56	7400	42.0	8,198	2,464	139,233
0	WHELAN, NORTH (PETTIT MIDDLE)	HARRISON	4-01-69	7328	40.1			0
0	WHELAN, NORTH (TRAVIS PEAK)	HARRISON	M 6-22-67	7435	39.5	3,477	3,166	74,016
0	WILLIAM WISE	CHEROKEE	9-20-46	5120	40.0	1,258	5,212	2,155,781
0	WILLOW SPRINGS (PETTIT)	GREGG	1-01-78	7293	42.5	8,530	1,306	1,306
0	WILLOW SPRINGS (PETTIT, LO.)	GREGG	1954	7278	40.0			20,004
0	WILLOW SPRINGS (PETTIT, MI.)	GREGG	6-20-55	7490	41.0			37,243
0	WILLOW SPRINGS (PETTIT, UP)	GREGG	3-07-77	7189	43.0			109
0	WILLOW SPRINGS (TRAVIS PEAK)	GREGG	12-13-55	7638	42.0			34,549
0	WILLOW SPRINGS, E. (PETTIT, LO.)	GREGG	11-01-59	7419	39.0			70,349
0	WILLOW SPRINGS, E. (TRAVIS PEAK)	GREGG	12-23-57	7421	44.0			3,322
0	WILLOW SPRINGS, S. (PETTIT, LO.)	GREGG	2-19-61	7436	36.0	14,578	4,327	114,189
0	WILLOW SPRINGS, S. (TRAVIS PEAK)	GREGG	1-31-68	7560	44.0			8,812
0	WILLOW SPRINGS, SE (TRAVIS PEAK)	GREGG	4-21-69	9215	46.0	100,162	9,135	234,768
0	WILLOW SPRINGS, W. (TR. PK.)	GREGG	8-14-57	7632	42.0			34,996
0	WINNSBORO	WOOD	3-22-44	6260	42.0			1,191,549
0	WINNSBORO (BYRD)	WOOD	4-07-53	7920	40.0			222,006
0	WINNSBORO (GLOYD, LOWER)	WOOD	8-28-53	8261	44.0	46,273	9,982	268,518
0	WINNSBORO (HILL)	WOOD	9-26-65	8648	48.0			23,357
0	WINNSBORO (HILL, LOWER)	WOOD	11-21-78	8062	45.8	6,929	651	651
0	WINNSBORO (SUB=CLARKSVILLE)	WOOD	7-01-65	4170	14.0			2,384
0	WINNSBORO (YOUNG ZONE)	WOOD	5-02-53	8303	46.0			14,553
0	WINNSBORO, SOUTH (BACON)	WOOD	4-14-60	8028	39.0			5,554
0	WINNSBORO, SE. (SUB=CLARKSVILLE)	WOOD	1-16-66	4146	12.0	24	5,341	64,303
0	WOODLAND (1770 SAND)	RED RIVER	4-18-56	8201	18.0			473
0	WOODLAWN	MARION	M 4-26-51	6750	41.0	52,754	24,068	5,480,286
0	WOODLAWN (HILL)	HARRISON	9-17-60	5794	40.0	1,118	27,403	1,063,650
0	WOODLAWN (PETTIT 6500)	HARRISON	3-12-78	6513	41.2	1,012	1,522	1,522
0	WOODLAWN (RODESSA)	HARRISON	1-30-70	6613	39.0	690	12,417	67,549
0	WOODLAWN, E. (PAGE 6280)	HARRISON	4-11-67	6365	41.0			912
0	WOODLAWN, S. (PETTIT)	HARRISON	11-18-63	6549	39.8	287	321	1,632
0	WRIGHT MOUNTAIN (PETTIT, LOWER)	SMITH	M 9-02-63	6015	41.0	39,852	115,760	9,235,091
0	WRIGHT MOUNTAIN (PETTIT, UPPER)	SMITH	7-22-59	6064	40.0			13,632
0	YANAWAY (NAVARRO)	ANDERSON	3-13-74	3175	28.7			336
0	YANTIS	WOOD	2-22-48	4210	20.0	840	15,959	2,365,526
0	YANTIS (BIRD)	WOOD	7-01-73	7860	46.1	479	62	37,487
0	YANTIS (HEARD ZONE)	WOOD	2-04-52	8080	50.0	56,940	2,375	11,008
0	YANTIS (HILL ZONE)	WOOD	7-05-50	7716	39.0	3,838	4,227	98,005
0	YANTIS, SOUTH	WOOD	8-31-65	4188	17.0			8,821
DISTRICT TOTALS (CUMULATIVE INCLUDES INACTIVE)						73,757,927	55,412,624	1,998,591,494

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
6E	EAST TEXAS DISTRICT TOTALS	RUSK	M 1930	3650	39.0	20,528,639 20,528,639	62,045,117 62,045,117	4,503,751,109 4,503,751,109

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
7B	AB (RANGER)	EASTLAND	7-14-78	3729	41.0	11	3,588	3,588
7B	A-B-C (KING)	TAYLOR	6-25-55	2303	42.0			1,220
7B	A. C. SCOTT (CROSS PLAINS)	CALLAHAN	1-20-54	1836	42.0	36	4,634	1,696,798
	PRODUCTION FROM GRANITE /CROSS PLAINS/ TRANS, TO THIS FLD. 8-1-60							
7B	A. C. SCOTT, N. (CROSS PLAINS)	CALLAHAN	5-29-54	1843	40.0			57,437
7B	A. C. SCOTT, W. (CROSS PLAINS SD)	CALLAHAN	3-03-54	1814	43.0			42,018
7B	A. C. SCOTT, W. (ELLEN)	CALLAHAN	9-13-75	3914	40.0	26,711	31,355	151,207
7B	AARON (MISSISSIPPIAN)	EASTLAND	12-04-52	3285	41.4	220	2,525	753,082
7B	AARON (RANGER SAND, LOWER)	EASTLAND	4-27-53	3285	42.0			9,648
7B	AARON (RANGER SAND, MI.)	EASTLAND	5-22-53	3194	44.2			6,852
7B	AARON (RANGER, UPPER)	EASTLAND	3-05-53	3152	38.2			9,912
7B	AARON (SHALLOW)	EASTLAND	4-22-53	100	38.5			6,228
7B	ABILENE, E. (GARDNER SD., UP.)	TAYLOR	7-06-58	3925	39.5			8,986
7B	ABILENE, WEST (TANNEHILL SAND)	TAYLOR	12-17-56	2116	37.0			1,522
7B	ABKIRK (TANNEHILL)	JONES	10-14-58	1630	39.3	24	3,696	144,477
7B	ACAMPO (CONGL.)	SHACKELFORD	7-31-52	4944	39.8			558
7B	ACKERS (MORRIS SAND)	SHACKELFORD	1-01-78	3448	41.0	70,657	103,669	103,669
7B	ACME (GUNSIGHT)	JONES	10-25-75	3018	41.0	12	8,484	31,468
7B	ACORN (ELLENBURGER)	FISHER	6-24-50	7228	43.5			1,818
7B	ACORN (STRAWN REEF)	FISHER	5-01-73	7023	40.0			8,955
7B	ADAMS (ELLENBURGER)	STEPHENS	8-29-57	4062	41.0			6,739
7B	ADAMSON	JONES	1950	3960	42.0			1,504
7B	ADAS (CANYON REEF)	FISHER	11-11-56	4417	42.7	18,722	7,919	571,941
7B	ADAS, SOUTH (CANYON REEF)	FISHER	6-20-57	4453	42.7			24,822
7B	ADRIAN (ELLENBURGER)	NOLAN	12-19-60	6250	46.0	3,102	3,794	33,311
7B	AIKEN (ELLENBURGER)	FISHER	9-12-57	6897	41.8			24,181
7B	AKARD	JONES	12-05-38	2154	39.4			1,176,333
7B	AKENS	JONES	3-01-48	2772	45.0			20,708
7B	AKIN, NE. (MISS. LIME)	STEPHENS	4-16-63	4206	39.1			3,820
7B	ALBANY (CADDO)	SHACKELFORD	4-14-75	4414	40.6	28,067	3,436	18,092
7B	ALBANY (LAKE SD)	SHACKELFORD	8-03-69	4646	42.0			4,524
7B	ALBANY (MISSISSIPPIAN)	SHACKELFORD	6-04-56	4583	43.0	21,906	2,178	303,175
7B	ALBANY, EAST (CONGLOMERATE)	SHACKELFORD	8-21-57	4262	41.0	2	179	49,329
7B	ALBANY, E. (ELLEN.)	SHACKELFORD	6-30-63	4538	40.0			7,662
7B	ALBANY, S. (ATOKA 4400)	SHACKELFORD	12-06-64	4363	42.0	223,312	24,214	224,044
7B	ALBANY, S. (ELLENBURGER)	SHACKELFORD	8-21-56	4790	41.0			2,094
7B	ALBANY, S. (MISS.)	SHACKELFORD	12-31-64	4590	40.5			21,302
7B	ALBANY, SE. (ELLENBURGER)	SHACKELFORD	2-19-51	4394	45.0			86,877
7B	ALBANY, SE. (MISS.)	SHACKELFORD	11-05-67	4330	42.0			261
7B	ALBANY-LEECH (MISS)	SHACKELFORD	2-13-70	4383	43.0	25,366	16,834	271,930
7B	ALDRIDGE (GARDNER, UPPER) TRANS. FROM DIST. 7C 9-1-59.	COLEMAN	9-01-59	3847	40.0			25,249
7B	ALEXANDER (CANYON LOWER)	STONEWALL	1-25-53	4787	40.0	24	5,206	359,262
7B	ALEXANDER (CANYON 4300)	STONEWALL	1-06-62	4292	40.1	12	1,380	74,854
7B	ALEXANDER (JUD)	STONEWALL	10-03-54	5224	40.1			4,319
7B	ALEXANDER (JUD, LOWER)	STONEWALL	10-16-55	5338	39.6			4,035
7B	ALFRED DONNELL (MISSISSIPPIAN)	STEPHENS	4-08-54	4323	40.0	12	2,246	259,503
7B	ALICE ANN (RANGER SAND)	EASTLAND	3-27-52	3587	42.2			9,336
7B	ALICEANNE (MISS. 4470) CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73	SHACKELFORD	12-15-67	4549	41.0			42,673
7B	ALICEANNE, S. (MISS. 4450)	SHACKELFORD	4-14-68	4604	41.0			180,482
7B	ALKALI CREEK (CONGLOMERATE)	FISHER	10-04-77	5682	48.0	5,651	794	1,346
7B	ALTHOF (ELLENBURGER)	NOLAN	4-29-52	7030	47.6			6,404
7B	ALYSSA (LAKE SAND)	EASTLAND	2-14-78	3438	47.0	10,083	1,700	1,700
7B	AM-HARD (CROSS PLAINS)	CALLAHAN	1-20-54	1779	44.0	12	176	108,700
7B	AMITY	COMANCHE	1941	600	38.0	22	820	865,973
7B	AMYSEARS (KING)	JONES	7-20-51	3086	44.0			1,147,532
7B	AMYSEARS, W. (CANYON SD.)	JONES	1-06-55	3462	40.0			1,746
7B	ANATH (MISS)	THROCKMORTON	7-14-71	4594	41.2			3,870
7B	ANDERSON	JONES	2-15-49	2656	38.0			278,915
7B	ANDERSON, W. (KING)	JONES	6-01-63	3065	41.0			10,406
7B	ANDERSON-WORD (STRAWN)	HASKELL	10-30-53	4422	43.0			3,222
7B	ANDREE (GARDNER)	COLEMAN	5-08-53	2280	42.0	11	92	41,562
7B	ANDRIA (CADDO, LD)	THROCKMORTON	1-24-72	4644	39.0			13,163
7B	ANDRIA (CADDO UPPER)	THROCKMORTON	7-18-73	4424	40.0	5,260	3,406	16,874
7B	ANDRIA (MISS)	THROCKMORTON	4-06-71	4806	40.0			7,001
7B	ANDY (SWASTIKA 3885)	FISHER	3-02-65	3897	41.3			6,813
7B	ANDY (SWASTIKA 3950)	FISHER	4-10-76	3951	41.0	2	100	13,140
7B	ANDY, S. (SWASTIKA)	FISHER	3-01-69	3904	41.0	12	612	29,998
7B	ANN (ELLENBURGER)	STONEWALL	11-17-71	6512	42.6			3,202
7B	ANNIE GILMER (MISS)	STEPHENS	7-01-73	4130	43.0	12	17,974	124,432
7B	ANSON	JONES	9-16-48	3678	42.0	12	1,336	1,168,419
7B	ANSON (FLIPPEN LIMESTONE)	JONES	10-25-48	2270	40.0			17,589
7B	ANSON, N. (COOK SAND)	JONES	7-30-52	2440	42.9			110,099
7B	ANSON, N. (FLIPPEN)	JONES	12-27-54	2394	40.0			1,794
7B	ANSON, WEST	JONES	12-13-48	2395	40.0			21,265
7B	ANSON TOWNSITE (COOK SAND)	JONES	12-13-50	2460	39.0			10,300
7B	ANSON TOWNSITE (FLIPPEN LIME)	JONES	2-25-52	2323	39.0	12	1,044	132,194
7B	ANTELOPE CREEK (CADDO)	SHACKELFORD	10-14-77	4805	49.0	12	8,961	10,509
7B	ANTHONY-GILBERT (MARBLE FALLS)	PARKER	6-02-53	3920	41.8			4,604
7B	ANTILLEY	TAYLOR	8-25-50	5204	43.4			4,578
7B	ANTOINETTE(SWASTIKA)	STONEWALL	10-12-69	3448	41.0			813
7B	ANZAC (MORRIS)	COLEMAN	5-07-39	2108	44.0	24	3,888	1,294,508
7B	APPLING	JONES	1939	2638	36.0			117,021
7B	ARNN	ERATH	6-21-48	2935	42.0			2,271
7B	ARRIBA LIBRA (CADDO)	NOLAN	10-11-74	5800	43.0	5,777	1,319	7,128
7B	ARRIBA LIBRA (ELLEN)	NOLAN	12-27-72	5893	48.0			9,435
7B	ARRIBA LIBRA (JENNINGS LIME)	NOLAN	6-22-72	5305	55.0	28,880	26,708	301,924
7B	ASHLEY (CANYON SD, 3900)	JONES	8-25-60	3899	39.8			27,217
7B	ASHMORE (CONGLOMERATE)	STONEWALL	1-04-53	6025	39.2	2,969	8,004	783,948
7B	ASHMORE (STRAWN)	STONEWALL	3-15-56	5194	41.2			118,676
7B	ASPERMONT	STONEWALL	6-05-40	6016	37.0			110,446
7B	ASPERMONT (ELLENBURGER) TRANS. TO FRANKIRK, E. /ELLEN/, EFF. 4-1-60.	STONEWALL	9-28-59	6087	40.0			21,078
7B	ASPERMONT (STRAWN SAND) TRANS. TO FRANKIRK, E. /STRAWN SD./, 4-1-60.	STONEWALL	12-17-59	6351	39.8			6,131
7B	ASPERMONT, EAST (CANYON)	STONEWALL	2-15-59	5000	38.8			1,256
7B	ASPERMONT, NORTH	STONEWALL	6-10-50	6001	39.6			93,338

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
7B	ASPERMONT, WEST (CANYON REEF)	STONEMALL	9-06-58	5232	39.2			10,976
7B	ASPERMONT LAKE (CANYON REEF)	STONEMALL	1951	4889	41.0			3,034,098
7B	ASPERMONT LAKE (CANYON SAND) FORMERLY ASPERMONT LAKE.	STONEMALL	5-16-51	4862	41.0	38,192	40,211	1,432,658
7B	ATCHLEY (GRAY SAND)	COLEMAN	3-01-53	3726	41.0			39,674
7B	ATCHLEY (MORRIS SAND)	COLEMAN	5-07-54	3269	42.0			1,571
7B	ATKINS	STEPHENS	12-02-49	4290	41.0			56,878
7B	ATWOOD	TAYLOR	7-13-49	4090	40.0			183,070
7B	ATWOOD, SW. (MCMILLAN)	TAYLOR	2-16-59	2774	39.8			4,725
7B	ATWOOD, SW. (MORRIS SAND)	TAYLOR	2-15-56	3745	39.0			120,401
7B	ATWOOD, W. (GARDNER)	TAYLOR	9-15-53	4199	39.4	3,373	8,460	1,945,228
7B	ATWOOD, W. (MCMILLAN)	TAYLOR	5-05-67	2742	36.0			4,693
7B	ATWOOD, W. (MORRIS SAND)	TAYLOR	10-10-55	3750	39.0			12,592
7B	ATWOOD, W. (PALO PINTO)	TAYLOR	11-04-78	3484	44.8		699	3,295
7B	AUDAS-GRAHAM (CAPP'S LIME)	TAYLOR	4-05-71	4154	41.0	1,331,860	1,291,286	4,068,606
7B	AUDAS-GRAHAM (FRY SAND)	TAYLOR	7-23-72	5720	44.0	197,124	174,729	510,410
7B	AUDRA (FRY)	TAYLOR	12-09-57	4198	41.0			402,543
7B	AUDRA, SOUTH (FRY, UPPER)	TAYLOR	4-07-59	4180	41.0			81,788
7B	AULD (CISCO SAND)	NOLAN	5-06-57	4194	35.0			11,015
7B	AUNT EM (ELLENBURGER)	STEPHENS	9-23-51	4173	41.6			97,985
7B	AVOCA	JONES	7-04-37	3291	42.0	45	14,747	9,221,451
7B	AVOCA (CISCO SAND 2150)	JONES	9-20-60	2176	40.2			15,270
7B	AVOCA, NORTH	JONES	9-24-40	3234	42.0	24	7,680	916,705
7B	AVOCA, N. (SWASTIKA, LOWER)	JONES	12-13-52	2133	39.0			103,664
7B	AVOCA, NH (PALO PINTO)	JONES	10-12-73	3250	41.0			1,671
7B	AVOCA, WEST	JONES	1941	3245	43.0			116,042
7B	AXELSON (GARDNER)	TAYLOR	11-07-52	4413	42.0			19,423
7B	B. A. (GARDNER)	NOLAN	7-01-55	5430	47.9			131,856
7B	-BB-	JONES	4-17-47	2612	37.0	14,302	5,708	1,368,484
7B	BBB&C, BLK.3 (MARBLE FALLS)	BROWN	11-28-76	2798	43.0	904,467	26,320	72,755
7B	B. C. P. (CADD)	THROCKMORTON	4-02-59	4141	42.0	11	796	84,185
7B	B. C. P. (CONGL.)	THROCKMORTON	4-12-59	4616	42.0	1,598	1,453	33,790
7B	BHW (KING SAND)	JONES	7-12-53	2298	39.0	12	486	121,910
7B	B. D. C. (MISS)	SHACKELFORD	12-01-69	4403	39.0	12	475	43,054
7B	BACHMAN (CADD)	THROCKMORTON	8-24-50	4379	40.0			131,869
7B	BACHMAN (MISS)	THROCKMORTON	5-31-71	4865	42.0	119	579	16,182
7B	BACHMAN, EAST (CADD)	THROCKMORTON	10-15-52	4236	40.1			296,060
7B	BACHMAN, EAST (CADD, LOWER)	THROCKMORTON	5-18-57	4231	41.4			136,953
7B	BACHMAN, EAST (CADD, MIDDLE)	THROCKMORTON	6-19-57	4455	41.0	12	935	180,118
7B	BACHMAN, EAST (CONGL.)	THROCKMORTON	6-18-57	4768	42.4			78,597
7B	BACHMAN, EAST (CONGL. 4700)	THROCKMORTON	5-17-58	4700	39.0	7,200	690	105,461
7B	BACHMAN, EAST (MISS.)	THROCKMORTON	3-11-57	4748	41.2			67,699
7B	BACHMAN, NE. (CADD, MIDDLE)	THROCKMORTON	7-09-63	4566	40.4			20,932
7B	BACON (CROSS CUT)	TAYLOR	3-19-54	4136	34.0			32,511
7B	BACON (ELLENBURGER)	EASTLAND	2-06-51	3747	40.2			8,490
7B	BACON (MCMILLAN 3140)	TAYLOR	1-07-65	3142	39.5	2,398	2,858	217,323
7B	BACON (MCMILLAN 3170)	TAYLOR	1-24-65	3170	39.5	9	973	224,851
7B	BAGLEY (GARDNER LIME)	NOLAN	11-27-68	5389	42.5	6,951	686	62,778
7B	BAGLEY (GARDNER SD.)	NOLAN	9-18-68	5410	45.6	13,656	2,298	72,465
7B	BAILES	THROCKMORTON	10-01-50	4225	41.0	19,557	38,987	1,099,663
7B	BAIRD (ELLENBURGER)	CALLAHAN	4-23-52	4378	40.0			2,943
7B	BAIRD, N.E. (CONGL.)	CALLAHAN	11-26-78	4086	42.0	73	607	607
7B	BAKER-SMALLEY (KING)	SHACKELFORD	1-17-75	1890	40.0	248	2,462	22,040
7B	BALDRIDGE	JONES	12-31-52	1817	36.0			5,733
7B	BALL-KUEHN (STRAWN)	JONES	M 10-14-50	4648	42.0			2,165,227
7B	BALL-KUEHN (STRAWN, LOWER)	JONES	M 12-03-52	4560	41.2			96,233
7B	BALLARD (MORRIS SAND)	COLEMAN	12-20-51	2467	39.0	3,144	8,601	268,982
7B	BALLARD, SE. (MORRIS SAND)	COLEMAN	12-20-53	2474	42.0			3,094
7B	BALTO (CAPP'S LIME)	TAYLOR	1-18-71	4696	40.0			8,226
7B	BANKLINE-EVANS LAKE	EASTLAND	2-05-52	3484	41.6			98,467
7B	BANKLINE-OWEN	EASTLAND	5-11-50	3257	40.0	22,322	8,787	1,294,705
7B	BANKLINE-OWEN, N. (LAKE SAND)	EASTLAND	10-25-50	3405	42.8	12	518	1,166,668
7B	BANKS (MORRIS SAND)	COLEMAN	1-14-53	2551	43.3			142,711
7B	BARBAPA MOORE (NOODLE CREEK)	FISHER	6-29-62	3886	42.0	365	2,215	188,996
7B	BARNES (COOK LIME)	CALLAHAN	1-19-60	1745	36.0			38,624
7B	BARNES (COOK SAND)	CALLAHAN	5-27-54	1760	42.0			238,877
7B	BARNETT-MAIL (FRY SD.)	SHACKELFORD	1953	1191	38.0			113
7B	BARR (GARDNER)	CALLAHAN	4-04-77	3507	38.0	12	9,242	18,862
7B	BARTEE (FRY SAND)	NOLAN	M 3-12-55	4880	42.6			198,506
7B	BARTLETT	JONES	1-09-48	3290	40.0	58	3,948	5,022,419
7B	BARTLETT, EAST	JONES	1-09-48	3081	40.0	1,017	18,083	4,353,362
7B	BARTLETT, EAST (BURTON SAND)	JONES	12-08-53	3361	42.0			3,255
7B	BARTLETT, EAST (FLIPPEN)	JONES	9-16-53	2540	35.0			7,783
7B	BARTLETT, EAST (2745)	JONES	10-14-75	2745	37.0			2,381
7B	BARTLETT, N. (SWASTIKA, UP)	JONES	6-23-73	3055	41.2	5,292	6,522	63,337
7B	BARTLETT, S. (SWASTIKA)	JONES	8-21-59	3245	42.6			81,143
7B	BARTLETT, W. (SWASTIKA)	JONES	12-20-59	3328	40.8			14,909
7B	BAST (CISCO)	NOLAN	10-25-75	5057	42.3	51,815	4,150	9,709
7B	BATCHLER	THROCKMORTON	1944	3929	40.0			18,636
7B	BATCHLER (CADD)	THROCKMORTON	5-06-55	4096	38.9	2,111	3,676	218,540
7B	BATCHLER (CADD, LOWER)	THROCKMORTON	6-20-58	4368	32.5			24,362
7B	BATCHLER (STRAWN)	THROCKMORTON	1955	2845	39.0			100,669
7B	BATES (CONGL.)	HASKELL	12-13-75	5564	39.0	1,512	4,673	24,621
7B	BAUGHAN (MISS)	SHACKELFORD	7-29-68	4694	41.0			11,021
7B	BAUM	CALLAHAN	1947	3460	45.0			109,016
7B	BEAD MOUNTAIN	COLEMAN	4-17-47	2927	46.0			111,124
7B	BEAD MOUNTAIN, E. (JENNINGS)	COLEMAN	5-01-76	2936	42.0	13,155	2,613	19,390
7B	BEAD MOUNTAIN, S. (JENNINGS)	COLEMAN	1-07-75	2898	39.0	54,807	3,708	33,924
7B	BEAD MOUNTAIN, S. (JENNINGS A)	COLEMAN	8-13-76	2927	42.0	3,640	1,901	14,135
7B	BEATTIE (MARBLE FALLS)	COMANCHE	3-26-76	2509	40.0	15,767	326	432
7B	BEATTIE, N. (MARBLE FALLS)	COMANCHE	5-22-73	2522	43.0	11,099	10,251	94,489
7B	BECKHAM (ELLENBURGER)	NOLAN	9-21-57	6183	46.0	7,088	11,063	941,130
7B	BECKHAM (STRAWN)	NOLAN	10-02-57	5447	45.0			2,431
7B	BECKHAM (TANNEHILL)	NOLAN	12-02-57	3600	41.3	12	3,080	947,588
7B	BECKHAM, N. (CISCO)	NOLAN	10-10-59	3890	43.0			49,890
7B	BECKHAM, N. (ELLEN.)	NOLAN	3-22-59	6532	40.0			7,205
7B	BECKHAM, N. (STRAWN)	NOLAN	4-17-60	5479	40.0	2,420	1,183	37,934
7B	BECKY (MISS)	SHACKELFORD	5-27-78	4524	41.0	42,500	3,688	3,888

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAB API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
7B	BEECEE (CADD0, LOWER)	THROCKMORTON	5-28-59	4416	36.8			68,369
7B	BEECEE (CADD0, UPPER)	THROCKMORTON	5-04-59	4032	38.7			287,004
7B	BELCHER (4550) TRANS. TO TRUBY,N./STRN./,2-54	JONES	3-01-53	4539	42.0	12	2,591	29,126
7B	BELDING (STRAWN)	PALD PINTO	8-24-52	1835	40.0			117,251
7B	BELLVICK (STRAWN 2750)	STEPHENS	11-04-54	2730	40.0			87,864
7B	BEN-ROB (CADD0, UP.)	THROCKMORTON	6-11-64	4402	41.0		1,116	84,876
7B	BEN-ROB (MISS.)	THROCKMORTON	5-26-64	4880	41.0			46,331
7B	BEN S. (TANNEHILL)	STONEWALL	10-27-73	3705	37.0	7,090	71,600	504,344
7B	BENDA (ELLENBURGER)	SHACKELFORD	8-01-77	4238	42.0	1,399	4,102	4,102
7B	BENNETT	FISHER	6-12-58	3865	43.2			68,178
7B	BENNETT (ELLEN.)	FISHER	3-25-50	6695	40.0			28,219
7B	BENTON (ELLEN.)	TAYLOR	1-23-63	4776	43.0			966
7B	BERL (CADD0)	THROCKMORTON	7-09-76	4252	40.0	23	12,632	24,683
7B	BERL (CONGL)	THROCKMORTON	12-28-76	4534	40.0	22	13,375	30,276
7B	BERNECKER (ELLENBURGER)	FISHER	11-05-55	6694	42.2			6,604
7B	BERNECKER (STRAWN, LÖNER)	FISHER	5-02-55	6755	40.9	6,760	4,896	176,909
7B	BERNICE (BEND CONGL. 3980)	STEPHENS	3-22-65	3993	40.8			45,342
7B	BERTA (BEND CONGLERATE)	STONEWALL	12-31-54	6288	38.0			321,306
7B	BERTHA (TANNEHILL)	STONEWALL	2-23-55	3182	38.0			47,703
7B	BESSIE	THROCKMORTON	12-08-49	4350	41.0	9	346	301,336
7B	BETCHER (MORRIS)	CALLAHAN	4-24-50	2104	41.0			71,106
7B	BETTES (CROSS CUT)	TAYLOR	9-05-51	4810	40.0			78,622
7B	BETTY DELL (FLIPPEN LIME)	JONES	1-20-53	2254	40.0	11	10,287	204,823
7B	BETTYE W (CONGL 4300)	STEPHENS	3-24-69	4300	39.0	12	34	6,526
7B	BETTYE W (MISS.)	STEPHENS	7-30-71	4533	40.0	348	2,166	9,666
7B	BEVERLY (CADD0)	THROCKMORTON	2-20-77	4154	41.0	15,200	28,005	50,840
7B	BIBB, EAST	COMANCHE	4-01-50	2330	38.0			1,497
7B	BIBB, WEST	COMANCHE	7-28-49	2485	37.0	12	1,363	393,154
7B	BIBB, WEST (MARBLE FALLS)	COMANCHE	1-27-59	2329	42.0			19,492
7B	BICKLEY (STRAWN)	HASKELL	4-11-54	4496	42.3			7,483
7B	BIG BEAR (STRAWN)	HASKELL	1-26-73	4745	40.2	12	20,315	98,711
7B	BIG MOOSE (CANYON)	JONES	10-01-77	3295	40.0	595	6,712	9,428
7B	BIG SANDY	STEPHENS	6-15-50	4198	40.0			14,578
7B	BIG SANDY (MARBLE FALLS)	STEPHENS	11-21-50	3662	42.8	74,160	1,004	434,719
7B	BIGGS (SWASTIKA)	STONEWALL	6-01-59	3202	39.0	24	15,508	243,091
7B	BIGGS, NE. (SWASTIKA)	STONEWALL	10-17-75	3120	42.0			3,597
7B	BILL (CADD0)	SHACKELFORD	9-05-78	3854	41.0	167	419	419
7B	BILL-RAY (ATOKA)	STEPHENS	12-08-57	4178	41.0	30,032	592	101,012
7B	BILLINGS-DUNN (GRAY)	COLEMAN	8-28-50	3557	40.0			204,400
7B	BILLUPS (NOODLE CREEK LIME)	JONES	10-15-52	2665	40.0			3,550
7B	BINGHAM	JONES	1950	2910	40.0			60
7B	BINGHAM-VARN (SWASTIKA)	JONES	7-01-72	3294	40.3	2,752	8,589	107,596
7B	BIRD	TAYLOR	3-19-48	2197	42.0	76	760	716,825
7B	BISSETT (BEND CONGLOMERATE)	STONEWALL	6-10-54	6020	37.6			1,174,236
7B	BISSETT, E. (STRAWN SAND)	STONEWALL	5-31-61	5424	37.0	12,389	46,581	1,412,145
7B	BISSETT, N. (PARFET, STRAWN)	STONEWALL	7-23-63	5443	40.0			79,270
7B	BISSETT,N./PARFET,STRAWN,LOWER)	STONEWALL	8-24-63	5450	40.0	33	7,760	265,133
7B	BISSETT,SW. (BEND CONGL)	STONEWALL	8-12-77	6043	40.0			1,055
7B	BISSETT RANCH (STRAWN REEF)	STONEWALL	4-26-53	5513	37.0	4,214	21,934	612,845
7B	BITTER GULCH (TANNEHILL)	STONEWALL	5-23-77	3538	36.2			594
7B	BLACK (CANYON REEF)	TAYLOR	1951	3550	38.0			871
	TRANS. TO BLACK/STRN./,12-1-51.							
7B	BLACK (FLIPPEN)	TAYLOR	2-24-56	2806	40.0			69,407
7B	BLACK (HARDY SAND)	TAYLOR	5-24-57	3448	39.2			92,132
7B	BLACK (HOME CREEK SAND)	TAYLOR	12-22-52	3410	37.6	20	4,488	612,914
7B	BLACK (STRAWN)	TAYLOR	7-05-51	4903	40.5			161,993
7B	BLACK, S. (CANYON)	TAYLOR	10-13-64	3494	39.7			24,186
7B	BLACKBURN (BEND CONGL. 3900)	STEPHENS	5-05-73	3901	42.6	44,759	7,463	96,353
7B	BLACKWELL, EAST (CAMBRIAN)	NOLAN	4-08-75	5764	41.0			2,803
7B	BLACKWELL, EAST (ELLENBURGER)	NOLAN	3-06-54	6268	47.0			47,915
	TRANS. TO R.D.N. /ELLENBURGER/, EFF. 7-13-59.							
7B	BLACKWELL, EAST (GOEN)	NOLAN	3-06-72	5132	39.0			4,106
7B	BLACKWELL, NORTH (ELLENBURGER)	NOLAN	1-31-53	6540	50.0	4,848	14,031	1,601,666
7B	BLACKWELL, WEST (ELLEN)	NOLAN	7-02-76	6326	46.2			1,703
7B	BLACKWELL-NOORE (4300)	TAYLOR	12-01-52	4318	43.0			15,828
7B	BLACO (BLUFF CREEK)	SHACKELFORD	11-02-54	1595	38.5	12	713	108,742
7B	BLAIR	TAYLOR	4-21-50	5402	46.2			31,813
7B	BLAIR (FLIPPEN SAND)	TAYLOR	1-10-51	2811	41.0			66,936
7B	BLAIR (SHALLOW)	TAYLOR	7-03-50	2840	41.0			227,767
7B	BLAIR (TANNEHILL)	TAYLOR	7-28-51	2710	36.0	385	3,626	189,739
7B	BLAIR, NORTH (ELLENBURGER)	TAYLOR	6-22-50	5360	46.0	67	2,090	76,438
7B	BLAIR, SOUTH (REEF)	TAYLOR	11-08-52	4109	35.0			1,095
7B	BLAIR, SW (CANYON REEF)	TAYLOR	11-29-70	4010	41.2			315
7B	BLAKE (CADD0)	BROWN	8-01-48	2024	44.0	9,221	18,403	508,476
7B	BLAKE (CADD0 MARBLE FALLS)	BROWN	9-04-77	1920	43.0	110	11	99
7B	BLIND HOG (DUFFER)	EASTLAND	7-08-78	3245	42.0			274
7B	BLIND HOG (RANGER)	EASTLAND	6-25-77	2976	44.0	325,535	19,295	26,338
7B	BLOCKLINE (SWAS.)	FISHER	2-01-51	3679	43.0			9,209
7B	BLOOMQUIST (LAKE SAND)	STEPHENS	10-23-51	3604	40.0			101,968
7B	BLUFF BRANCH (CADD0)	EASTLAND	4-08-74	3199	44.4	4,123	3,173	30,805
7B	BLUFF BRANCH (ELLEN)	EASTLAND	12-30-78	4044	48.0	334	464	464
7B	BOA (ELLENBURGER)	SHACKELFORD	11-15-53	4275	41.0			34,844
7B	BOA-15 (MISSISSIPPIAN)	SHACKELFORD	3-03-54	4138	43.0			137,137
7B	BOB COLE (ELLENBURGER)	ERATH	3-02-62	5064	41.6			747
7B	BOGGY VALLEY (MISS)	THROCKMORTON	12-21-76	4652	41.0	11,235	17,362	33,707
7B	BOGGY VALLEY (STRAWN)	THROCKMORTON	5-15-77	3474	38.0	5,659	12,736	17,540
7B	BOHNER-KIMBELL (CADD0)	THROCKMORTON	2-28-57	4385	40.0	24	16,890	688,657
7B	BOMAR	FISHER	1949	3556	42.0			28,679
7B	BOMAR (HOPE LIME)	FISHER	4-13-65	3556	40.5			11,199
7B	BONNER (FLIPPEN)	FISHER	2-10-77	3573	38.2	4,825	9,190	30,822
7B	BONNER (PENN.)	FISHER	8-04-58	5803	41.2			320,078
7B	BOONDOCK (GOEN)	COLEMAN	12-07-75	3034	41.9	5	234	1,327
7B	BOOTH (CADD0)	CALLAHAN	8-19-50	3199	39.4			64,987
7B	BOOTH (STRAWN)	CALLAHAN	10-04-50	1717	38.5			4,763
7B	BOSCO (STRAWN)	THROCKMORTON	7-18-76	2840	40.0	1	14	1,777
7B	BOWAR (CADD0)	STEPHENS	3-24-55	3225	42.3			394,841
7B	BOWAR (CONGLOMERATE)	STEPHENS	1-12-57	4138	40.8			26,392

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

PAGE 249

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	D&PTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
7B	BOWAR (MISSISSIPPI)	STEPHENS	2-24-55	4291	43.4	6,227	15,274	1,590,280
7B	BOWAR, E. (CADD)	STEPHENS	2-10-62	3498	40.2	12	891	60,985
	TRANS. FROM BOWAR, NE./CADD, EFF. 5-1-62.							
7B	BOWAR, E. (CONGL.)	STEPHENS	12-05-62	4118	40.3			45,986
7B	BOWAR, E. (MISS.)	STEPHENS	12-29-61	4275	41.0	16	4,446	474,769
	TRANS. FROM BOWAR, NE./MISS, EFF. 5-1-62.							
7B	BOWAR, NE. (CADD)	STEPHENS	3-08-61	3563	40.0			35,495
7B	BOWAR, NE. (MISS.)	STEPHENS	3-01-61	4335	45.0	12	2,381	152,176
7B	BOWAR, NE (MISS., BASAL)	STEPHENS	7-15-72	4465	42.0			958
7B	BOWAR, SE. (MISS.)	STEPHENS	12-05-60	4414	41.0	5,119	248	188,063
7B	BOWEN (HOME CREEK)	COLEMAN	12-28-54	1874	38.6			8,156
7B	BOWEN (MORRIS)	COLEMAN	10-24-54	2584	41.3			30,423
7B	BOWLES	TAYLOR	M 1939	1760	42.0			124,599
7B	BOWLIN (ELLEN 3300)	CORYELL	4-27-64	3323	41.0			934
7B	BOWNE (CONGL)	CALLAHAN	8-18-78	3884	40.3			1,177
7B	BOX (PALO PINTO)	CALLAHAN	M 9-18-52	3258	42.0	9,770	1,177	1,177
7B	BOX (PALO PINTO 3210)	CALLAHAN	M 3-03-65	3220	40.0	17,131	56,620	6,017,747
7B	BOX, N (PALO PINTO)	TAYLOR	M 4-11-72	3320	42.0	24	965	102,964
7B	BOX, N. (TANNEHILL)	JONES	8-01-75	1612	38.0	11,279	16,589	364,770
7B	BOX, NE. (PALO PINTO)	CALLAHAN	12-30-76	3250	41.0	86,173	50,430	271,009
7B	BOX, WEST (PALO PINTO)	TAYLOR	10-23-54	4352	39.0	24	14,256	26,746
7B	BOX SPRINGS (BEND CONGLOMERATE)	THROCKMORTON	2-29-56	5135	41.0			6,261
7B	BOX SPRINGS, SE. (CONGL.)	THROCKMORTON	7-09-58	5208	39.0	4,728	7,702	234,184
7B	BOX SPRINGS, W. (ATOKA)	THROCKMORTON	12-23-65	5140	42.0			19,627
7B	BOX SPRINGS, W. (CADD, UP.)	THROCKMORTON	1-15-66	4854	42.0	12	750	10,949
7B	BOYD	STONEWALL	4-01-39	4700	38.0	21	79	120,148
7B	BOYD (CANYON REEF)	STONEWALL	5-03-59	4728	41.5	33,488	25,756	936,263
7B	BOYD (CONGLOMERATE)	STONEWALL	10-23-51	6032	40.0	271,710	793,777	21,075,907
7B	BOYD (ELLENBURGER)	STONEWALL	2-02-53	6215	37.1			20,959
7B	BOYD, E. (CONGLOMERATE)	STONEWALL	12-20-52	6118	40.2			13,132
7B	BOYD, S. (CANYON REEF)	STONEWALL	6-14-66	4658	40.0	2,400	5,757	145,448
7B	BOYD, SE. (CONGLOMERATE)	STONEWALL	3-05-55	6075	40.9	912	2,076	193,294
7B	BRAD (MARBLE FALLS)	PALO PINTO	1952	1835	40.0			191
7B	BRAD, SOUTH (LAKE)	PALO PINTO	7-18-62	3718	43.9			151,474
7B	BRADLEY (STRAWN 6900)	NOLAN	3-06-56	6900	42.0			36,484
7B	BRADSHAW (GARDNER)	TAYLOR	1-26-61	4468	42.0			152,056
7B	BRADY (1600)	JONES	3-09-73	1640	41.0	1,242	10,063	83,928
7B	BRAMLETT (CADD)	THROCKMORTON	4-26-75	4262	40.9	2,042	1,266	7,607
7B	BRAMLETT (MISS.)	THROCKMORTON	4-05-62	4600	43.0			92,418
7B	BRAMLETT, WEST (CADD)	THROCKMORTON	3-09-72	4296	43.7	1,263	454	41,204
7B	BRAMLETT, WEST (MISS.)	THROCKMORTON	6-20-71	4726	41.9			50,856
7B	BRANNON (FRY SAND)	COLEMAN	1-21-54	1579	41.5			816
7B	BRAVO (MARBLE FALLS)	THROCKMORTON	6-24-71	4407	41.0	93	2,802	45,706
7B	BRAZEE (BLUFF CREEK)	JONES	M 5-05-77	2179	38.0	20	7,036	12,191
7B	BRAZOS, EAST (CADD, UPPER)	PARKER	10-11-74	4030	46.0	3,558	1,353	19,573
7B	BRECKIE (CONGL. 4150)	STEPHENS	3-19-62	4150	46.0	8,203	5,457	347,000
7B	BREWER (DUFFER LIME)	EASTLAND	10-10-62	3318	40.0	4,195	617	10,807
7B	BRIDWELL-HENDRICK (CANYON)	HASKELL	9-26-53	3200	38.0	68	1,736	317,702
7B	BRIDWELL-HENDRICK (COOK, LOWER)	HASKELL	12-21-74	1550	37.0	1,539	3,903	32,258
7B	BRITTON (MISSISSIPPIAN)	STEPHENS	7-24-55	4439	42.0			57,611
7B	BRITTON, NORTH (MISSISSIPPIAN)	STEPHENS	10-07-55	4252	41.0	1,512	1,946	123,606
7B	BROCK (COOK SAND)	CALLAHAN	8-25-55	240	40.0	11	260	352,960
7B	BROWN COUNTY REGULAR	BROWN	1917	28.0		773,178	238,458	43,067,112
7B	BROWN HARRINGTON (CADD)	THROCKMORTON	9-24-49	4567	41.0			53,566
7B	BROWN-HATCHETT (300)	CALLAHAN	1-25-53	300	38.0			8,478
	TRANS. TO CALLAHAN CO. REG., 5-1-54.							
7B	BROWNIE (HOPE LIME)	STONEWALL	1-28-66	3958	30.0	24	1,763	51,428
7B	BROWNVILLE	STEPHENS	1943	4154	44.0	2,845	2,819	692,714
7B	BROWNVILLE, NORTH (MISSISSIPPI)	STEPHENS	9-09-52	4228	42.0	3	113	204,296
7B	BROWNVILLE, W. (CADD, MIDDLE)	STEPHENS	11-17-60	3328	40.0			11,888
7B	BROWNWOOD, WEST	BROWN	1941	1560	37.0			6,145
7B	BRUCE HARRIS (MARBLE FALLS)	BROWN	5-10-74	2928	42.0	5,624	6,554	25,802
7B	BRUNO (CROSSCUT)	BROWN	10-11-77	1177	40.0	12	2,173	3,506
7B	BRUTON (CADD 4150)	THROCKMORTON	3-23-66	4167	40.0			10,164
7B	BRUTON (STRAWN SAND 3300)	THROCKMORTON	1956	3302	40.0			2,715
7B	BRYAN WILLIAMS (FRY, UPPER)	TAYLOR	1-13-69	4759	41.0	8,379	15,387	830,824
7B	BRYLE (CADD, LOWER)	THROCKMORTON	11-30-56	4773	41.3			230,641
7B	BRYLE (CADD, MIDDLE)	THROCKMORTON	4-10-64	4450	40.0			11,288
7B	BRYLE (CADD, UPPER)	THROCKMORTON	11-28-56	4504	41.0	1,911	1,165	278,022
7B	BRYLE (MISS)	THROCKMORTON	2-27-78	5056	40.0	20	12,309	12,309
7B	BRYLE, EAST (CADD)	THROCKMORTON	10-01-72	4698	39.2	12	3,693	37,311
7B	BRYLE, EAST (CADD, LOWER)	THROCKMORTON	2-05-58	4698	39.2			208,241
	MERGED INTO BRYLE EAST (CADD) 10-1-72							
7B	BRYLE, EAST (CADD, MIDDLE)	THROCKMORTON	1958	4500	39.0			225,412
	MERGED INTO BRYLE EAST (CADD) 10-1-72							
7B	BRYLE, EAST (CADD, UPPER)	THROCKMORTON	1958	4380	41.0			92,938
	MERGED INTO BRYLE EAST (CADD) 10/1/72							
7B	BRYLE, EAST (MISS)	THROCKMORTON	3-1A-63	4843	40.0			17,245
7B	BRYLE, N. (CADD, LOWER)	THROCKMORTON	9-08-62	4854	39.8	12	3,323	32,854
7B	BRYLE, N. (CADD, UPPER)	THROCKMORTON	8-07-62	4641	41.8			32,476
7B	BRYLE, NE. (CADD, LOWER)	THROCKMORTON	5-06-63	4626	42.0	510	5,243	228,442
7B	BRYLE, NE. (CADD, UPPER -B-)	THROCKMORTON	5-06-63	4424	42.0			105,520
7B	BRYLE, NW. (CADD, LOWER)	THROCKMORTON	8-05-63	4943	40.0			15,311
7B	BRYLE, NW. (CADD, UPPER)	THROCKMORTON	7-19-63	4600	40.0			26,859
7B	BRYLE, SOUTH (CADD, UPPER)	THROCKMORTON	7-06-58	4457	38.0	8,637	6,262	357,458
7B	BRYLE, SOUTH (MISS)	THROCKMORTON	3-17-71	5028	36.9			1,079
7B	BRYLE, WEST (CADD LOWER)	THROCKMORTON	2-05-59	4650	41.5			6,943
7B	BRYLE, WEST (CADD 4690)	THROCKMORTON	7-11-66	4698	42.0	6,552	4,024	138,998
7B	BUFFALO GAP (MORRIS)	TAYLOR	7-11-55	4329	40.0			191,317
7B	BULL (GARDNER)	TAYLOR	9-05-53	4274	39.0			492,162
7B	BULL (GRAY SAND)	TAYLOR	1961	4357	41.0			33,703
7B	BULL (MORRIS)	TAYLOR	3-23-56	3697	40.0			1,133
7B	BULLARD (FLIPPEN LIME)	JONES	9-04-50	2472	37.0	7	333	2,027,309
7B	BULLARD, SOUTH (STRAWN)	JONES	10-06-52	4634	40.3			8,015
7B	BURBA (GRENEKE)	COLEMAN	6-16-54	1802	42.0	9,994	6,277	126,149
7B	BURCH (COOK SAND)	THROCKMORTON	12-05-51	1310	40.0	14	42	218,807
7B	BURCHARD (CADD)	SHACKELFORD	4-13-76	3885	42.0	2,151	4,586	22,374
7B	BURGESS (CADD)	THROCKMORTON	6-18-53	4268	41.5			104,799

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
7B	BURGESS, NW, (CADDO, LOWER)	THROCKMORTON	6-02-61	4698	40.0			7,992
7B	BURK GREGORY (CADDO)	THROCKMORTON	4-03-52	4432	41.0			334,873
7B	BURKETT, SW, (DUFFER)	COLEMAN	4-25-78	3240	44.2	4,721	232	232
7B	BURKETT-HARRIS (ELLENBURGER)	COLEMAN	3-05-57	3470	38.7			293
7B	BURROUGHS	COLEMAN	1946	3478	40.0			7,095
7B	BURT-OGDEN-MABEE	COLEMAN	M 3-2A-49	3170	43.6	9,712	6,807	1,430,723
	BURT-OGDEN-MABEE FIELD, COMBINED, EFF. 8/1/51							
7B	BURT-OGDEN-MABEE (DOG BEND)	COLEMAN	8-28-78	3176	42.5	19,229	240	240
7B	BURT-OGDEN-MABEE (JENNINGS)	RUNNELS	M 12-17-53	3452	41.0			117,661
7B	BURT-OGDEN-MABEE (PALO PINTO A)	COLEMAN	7-25-78	3102	42.0		5	678
7B	BURTIS MOORE (GUNSIGHT)	JONES	10-03-72	2946	40.0		7	719
7B	BURTON	COMANCHE	1950	2560	40.0			27,720
7B	BUTTERFIELD, GAP, N, (MISS)	THROCKMORTON	11-10-78	5180	48.0		2	1,312
7B	BUZZ	PARKER	1949	6658	46.0			1,706
7B	BUZZ (CADDO)	PARKER	9-20-50	3763	42.0			1,312
7B	C. E. C. (PALO PINTO)	JONES	4-22-68	4239	42.0			3,832
7B	C.E.M. (MISSISSIPPI)	THROCKMORTON	9-13-65	4674	42.0			7,792
7B	C.E.J. (STRAWN)	SHACKELFORD	9-12-77	4103	43.0			27,443
7B	C-G (FLIPPEN)	JONES	3-10-78	2448	36.0	10	4,679	40,988
7B	C. G. G. (CONGLOMERATE)	THROCKMORTON	4-16-57	4739	40.0			124
7B	C. G. G. (CONGLOMERATE, LOWER)	THROCKMORTON	6-28-57	4742	34.9			4,679
7B	C. G. G., NORTH (CONGL., LOWER)	THROCKMORTON	11-16-57	4788	41.9			25,310
7B	C G P (MARBLE FALLS)	HAMILTON	4-14-70	3270	35.8		52	129,226
7B	C. J. C. (GARDNER)	COLEMAN	8-14-78	3531	43.5	7,741	27,879	5,692
7B	C.J.C. (GRAY)	COLEMAN	5-22-77	3720	41.0	199,868	63,492	55,353
7B	C.J.C. (JENNINGS)	COLEMAN	12-29-78	3476	43.0			27,879
7B	C & P (CADDO LOWER)	THROCKMORTON	3-01-59	4684	41.0			100,270
7B	C & P (CADDO 4755)	THROCKMORTON	6-04-65	4760	42.0		12	0
7B	C & P (LAKE)	SHACKELFORD	10-12-64	4065	43.7			36,917
7B	C & P (MISS.)	SHACKELFORD	9-01-64	4236	44.0			52,718
7B	C & S (COOK LOWER)	SHACKELFORD	6-04-63	4694	42.0			15,611
7B	CADDO PEAK, WEST	CALLAHAN	1950	3973	39.0			5,152
7B	CAL-HAM (ELLENBURGER)	TAYLOR	M 1953	5486	42.0			3,403
7B	CAL-HAM (PALO PINTO REEF)	TAYLOR	M 9-29-53	4660	40.0			4,521
7B	CAL-HAM (STRAWN)	TAYLOR	11-16-53	4920	42.0	826	1,625	42,116
7B	CAL-HAM (STRAWN LIME)	TAYLOR	1954	4847	42.0			65,225
7B	CAL-H (ELLENBURGER)	STEPHENS	2-02-78	4025	45.0	12,041	2,908	99,941
7B	CAL-TEX (CADDO)	PARKER	11-10-51	3663	39.4	10,572	2,224	3,476
	FORMERLY CARRIED AS CAL-TEX.							2,908
7B	CAL-TEX (STRAWN)	PARKER	7-03-55	3196	38.0	965	11,366	300,817
7B	CAL-TEX (STRAWN, SOUTH)	PARKER	6-01-74	3180	39.0			21,819
7B	CALDWELL (ELLEN)	CALLAHAN	8-01-76	4040	40.3		84	330
7B	CALDWELL RANCH	TAYLOR	3-03-49	1701	40.0	637	6,353	24,579
7B	CALLAHAN COUNTY REGULAR	CALLAHAN	M 1924		36.0	99,109	280,669	781,019
7B	CALLAN (DES MOINES)	FISHER	1-08-57	6238	39.6			34,945,115
7B	CAMEL (ELLENBURGER)	NOLAN	1-10-70	5720	49.0	12	6,112	2,339
7B	CAMEL (GOEN)	NOLAN	2-07-70	5118	47.0			77,969
7B	CAMEL (JENNINGS)	NOLAN	11-15-70	5297	45.0	11	415	103,526
7B	CAMP SPRINGS, SE. (STRAWN 6525)	FISHER	1-21-67	6526	39.0			78,640
7B	CANDY (STRAWN)	SHACKELFORD	5-19-78	3636	41.0	8,496	7,672	819
7B	CANMEX (STRAWN)	PARKER	7-19-58	1920	42.0			7,672
7B	CANTEY	PALO PINTO	1948	4293	40.0			1,199
7B	CAPITOLA (STRAWN REEF)	FISHER	9-06-73	6065	40.5	919	3,181	2,505
7B	CARBON	EASTLAND	5-17-40	2512	40.3			48,776
7B	CARBON (CADDO)	EASTLAND	8-01-78	2836	43.0	15,395	14,833	84,697
7B	CAREY (STRAWN, LOWER)	STEPHENS	11-24-56	2940	42.6			14,833
7B	CARLILE	STONEMALL	7-28-50	5150	38.0	12	4,362	1,383
7B	CARNES (KING 2570)	JONES	1-22-72	2573	42.6			617,923
7B	CAROL ANN (TANNEHILL, LOWER)	STONEMALL	11-27-59	2654	36.1	12	1,895	484
7B	CAROL ANN (TANNEHILL, UPPER)	STONEMALL	6-07-58	2648	38.0			359,836
7B	CAROL LEE (MISS.)	SHACKELFORD	1959	4570	41.0		7	235,937
7B	CARDTHERS (BEND CONGLOMERATE)	STONEMALL	11-20-55	5920	41.0	5,206	5,763	99,369
7B	CARRIE (ELLENBURGER)	STEPHENS	4-13-54	4142	44.0			68,660
7B	CARRIKER (CANYON)	FISHER	9-19-59	4624	42.0			1,700
7B	CARRIKER (ELLENBURGER)	FISHER	5-15-51	5804	41.0			36,095
7B	CARRIKER (STRAWN REEF)	FISHER	3-28-76	5191	48.0	18,454	6,870	26,270
7B	CARRIKER (STRAWN SAND)	FISHER	3-13-76	5450	48.0			20,955
7B	CARUTH (1400 SAND)	BROWN	7-27-52	1400	40.0			826
7B	CASADY (STRAWN)	TAYLOR	6-07-53	4656	41.0			13,320
7B	CASEY (1650)	COLEMAN	8-06-52	1641	43.0			4,059
7B	CASTLEMAN (NOODLE CREEK)	FISHER	8-27-76	3779	41.0	12	2,050	44,146
7B	CATHI (CADDO, LO.)	THROCKMORTON	4-16-75	4621	41.0		12	11,448
7B	CATHY (FLIPPEN LIME)	FISHER	7-21-70	3104	39.0		361	21,667
7B	CEDAR GAP (FLIPPEN)	TAYLOR	8-20-55	2063	40.5		417	61,102
7B	CELIA (CANYON)	STONEMALL	12-08-70	4430	41.1	9,122	4,421	19,856
7B	CELOTEX (4600)	FISHER	11-30-56	4594	36.0			4,316,478
7B	CELOTEX (5150)	FISHER	1952	5136	42.0			72,689
7B	CHALMERS (TANNEHILL)	SHACKELFORD	4-20-78	1630	40.0	509	5,084	2,812
7B	CHANEY	STEPHENS	4-28-47	3365	43.0			55,553
7B	CHASTAIN (ELLEN)	SHACKELFORD	3-25-77	4006	43.3	6,048	8,133	5,084
7B	CHEATHAM (COOK, UPPER)	TAYLOR	3-21-59	2309	44.0			416,545
7B	CHEATHAM (FLIPPEN SAND)	TAYLOR	4-10-59	2274	43.3			19,517
7B	CHENEY MEMORIAL (3RD SMITHWICK)	EASTLAND	3-10-77	3269	43.0	13,934	2,714	91,856
7B	CHESLEY (ELLENBURGER)	STEPHENS	7-28-57	4138	41.2			60,762
7B	CHINQUAPIN (ELLENBURGER)	NOLAN	3-20-75	5730	41.6	5,564	1,502	8,303
7B	CHINQUAPIN (STRAWN)	NOLAN	7-05-73	5242	43.0	179,853	65,615	439,960
7B	CHRISTI-ANNA (NOODLE CREEK)	JONES	7-14-78	2596	30.0		6	2,165
7B	CHRISTIAN (CADDO, MIDDLE)	STEPHENS	6-03-63	3340	42.5			3,635
7B	CHRISTIAN (MISS.)	STEPHENS	6-01-63	4096	44.6	3,154	10,021	608,668
7B	CHURCHILL (MARBLE FALLS)	SHACKELFORD	4-27-70	4328	42.0			2,201
7B	CISCO (RANGER SD.)	EASTLAND	6-26-50	3640	44.8			14,459
7B	CISCO, NE. (LAKE SAND)	EASTLAND	1-07-58	3360	44.0			10,508
7B	CISCO, SOUTH (LAKE)	EASTLAND	9-24-51	3455	40.0			21,792
	SEPARATED FROM EASTLAND CO. REGULAR, 1951.							
7B	CISCO SOUTHWEST	EASTLAND	1-04-78	3007	42.9	24,642	735	1,090
7B	CISCO, WEST (LAKE)	EASTLAND	4-03-52	3502	43.3			67,833
7B	CLACK (FLIPPEN LIME)	TAYLOR	6-24-58	1808	38.0	140	4,772	25,361
7B	CLARALMA (MARBLE FALLS)	STEPHENS	8-20-74	3990	44.0			8,257

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)	
7B	CLARICE (TANNEHILL)	STONEMALL	3-22-55	2646	37.0			106,832	
7B	CLARICE (TANNEHILL, MID.)	STONEMALL	10-18-66	2636	32.0			46,169	
7B	CLAUSELL (ELLEN)	SHACKELFORD	5-26-68	4660	42.0			14,625	
7B	CLAYTONVILLE (CANYON LIME)	FISHER	1-09-52	5695	40.0	3,622,383	2,557,289	56,339,975	
7B	CLAYTONVILLE (CANYON SAND)	FISHER	2-24-53	5711	36.0	3,650	381	16,312	
7B	CLAYTONVILLE (CANYON SD. 5200)	FISHER	2-14-55	5197	39.0	389,857	18,647	1,691,552	
7B	CLAYTONVILLE (CANYON 5400)	FISHER	11-27-70	5446	39.0			7,406	
7B	CLAYTONVILLE, E. (ELLEN)	FISHER	10-22-78	6693	40.2		1	2,478	
7B	CLAYTONVILLE, N. (ELLENBURGER)	FISHER	9-16-77	6791	39.6			374	
7B	CLAYTONVILLE, NW. (STRAWN)	FISHER	4-05-57	6480	40.0	12	2,170	16,782	
7B	CLAYTONVILLE, SOUTH (CADD0)	FISHER	9-20-60	6802	41.0			1,087	
7B	CLAYTONVILLE, SE. (5000 SAND)	FISHER	2-28-61	5018	42.0			56,303	
7B	CLEAR FORK, WEST (COOK)	HASKELL	4-08-57	1542	38.6	1,481	15,497	342,611	
7B	CLEMMER (HOPE SAND)	SHACKELFORD	9-18-53	1812	40.0			7,259	
7B	CLEMMER (TANNEHILL SAND, LD.)	SHACKELFORD	2-28-53	1603	40.0			12,197	
7B	CLOUD (MISS)	SHACKELFORD	3-28-69	4446	41.0			2,711	
7B	CLUNDER (BLUFF CREEK)	CALLAHAN	1-28-55	1105	42.0	12	313	430,188	
7B	COATES (BLUFF CREEK SAND)	SHACKELFORD	7-24-52	1608	36.0	31	3,525	85,208	
7B	COATES (COOK SAND)	SHACKELFORD	8-13-55	1741	37.0			15,921	
7B	COFFIN (CANYON 4100)	FISHER	9-22-56	4124	41.0			131,718	
7B	COFFIN (STRAWN SAND)	FISHER	5-03-56	5348	44.6	23	3,403	139,755	
7B	COKER	COLEMAN	4-09-42	3008	46.2			1,705,019	
7B	COKER (GARDNER SAND)	COLEMAN	1-02-68	3282	43.8			2,897	
7B	COKER (GRAY SAND)	COLEMAN	8-01-45	3447	44.5	13,109	1,967	234,653	
	TRANS. FROM COLEMAN CO. REG.								
7B	COKER, NORTH (GRAY)	COLEMAN	7-01-54	3442	56.6			6,015	
7B	COLEMAN, WEST (MORRIS SD)	COLEMAN	12-31-53	2383	42.3			5,824	
7B	COLEMAN-BROWN (FRY)	COLEMAN	M 3-21-57	1241	43.6			36,418	
7B	COLEMAN COUNTY REGULAR	COLEMAN	M 1910		34.0	1,602,996	390,882	32,568,293	
7B	COLEMAN JUNCTION, N. (BRENEKE)	COLEMAN	10-27-50	2049	44.0	365	613	148,727	
	SEPARATED FROM COLEMAN JUNCTION, NORTH.								
7B	COLEMAN JUNCTION, N. (FRY)	COLEMAN	10-27-50	2092	44.0			100,183	
	FORMERLY CARRIED AS COLEMAN JUNCTION, NORTH.								
7B	COLINDA (GARDNER SAND)	TAYLOR	12-02-56	4326	41.6			5,658	
7B	COLLINS (DUFFER)	EASTLAND	1-01-76	3460	42.0	24	347	4,536	
7B	COLLINS CREEK (CADD0)	SHACKELFORD	4-05-77	4438	41.0	35,498	1,100	5,942	
7B	COLLOM (JENNINGS)	COLEMAN	6-20-78	3334	41.0	6	2,052	2,052	
7B	COLONEL (FRY SAND)	CALLAHAN	1-20-58	2000	40.3	11	817	100,200	
7B	COLVIN (MISS)	SHACKELFORD	1-15-68	4575	41.0			1,663	
7B	COMANCHE COUNTY REGULAR	COMANCHE	1918		34.0	12,012	3,914	1,079,690	
7B	COMANCHE-HITES (CADD0)	EASTLAND	6-21-78	3320	42.0	7	4,383	4,383	
7B	COMPTON (HOPE)	CALLAHAN	3-28-73	1663	37.0	12	2,248	20,265	
7B	CON-RICH (CONGLOMERATE)	STEPHENS	12-16-55	3730	38.8			28,029	
7B	CONDRON (CADD0)	THROCKMORTON	10-19-51	4125	40.0	3,578	3,678	878,733	
7B	CONDRON (CONGL.)	THROCKMORTON	5-29-53	4640	42.0			1,707	
7B	CONDRON (MISS.)	THROCKMORTON	4-11-65	4655	40.5	1,200	3,003	159,225	
7B	CONDRON (PALO PINTO)	THROCKMORTON	5-29-53	2627	42.0			9,397	
7B	CONDRON, N (MISS)	THROCKMORTON	12-17-72	4636	42.0	24	2,317	32,847	
7B	CONJAX (LAKE SAND)	STEPHENS	2-11-53	3623	38.9			2,132	
7B	CONJAX (MARBLE FALLS CONGL.)	STEPHENS	10-25-52	3825	42.7			18,587	
7B	CONKLIN (CONGL.)	PALO PINTO	12-27-78	4029	41.0	12	2,925	3,074	
7B	CONNALLY-THORNTON	STEPHENS	10-01-50	1949	42.0	872	79	47,929	
7B	CONSER-MURPHY (CROSS CUT)	COLEMAN	9-28-78	2880	40.0	4	7,882	7,882	
7B	CONWAY (BLUFF CREEK)	SHACKELFORD	2-20-51	1554	37.0	12	570	64,445	
7B	COOK III (CONGL.)	SHACKELFORD	6-14-69	5018	41.1	4,063	1,443	16,240	
7B	COOK RANCH	SHACKELFORD	4-01-49	1200	37.0	13,508	232,268	10,260,625	
7B	COOK RANCH (CONGL.)	SHACKELFORD	8-31-74	4912	41.2	2,680	1,203	8,823	
7B	COOK RANCH (MISS.)	SHACKELFORD	8-19-62	5090	41.5			57,201	
7B	COOK RANCH (STRAWN SAND)	SHACKELFORD	1-19-52	2977	41.7			1,147,208	
7B	COOK RANCH (3160)	SHACKELFORD	2-01-53	3169	42.8	12	1,335	71,487	
7B	COOK RANCH, E (MISS)	SHACKELFORD	8-29-68	5093	41.0			9,570	
7B	COOLEY (PALO PINTO)	JONES	4-21-68	3988	43.0			1,333	
7B	COON (CADD0 LIME)	THROCKMORTON	1954	4300	40.0			581	
7B	COON (MISS.)	THROCKMORTON	7-10-53	4829	42.0			22,263	
7B	COOPER RANCH (STRAWN)	FISHER	3-24-51	5122	39.0			23,788	
7B	COPAZ (GARDNER)	TAYLOR	5-16-61	4698	36.1			136	
7B	COPELAND (MARBLE FALLS)	STEPHENS	11-12-68	3864	44.0	540	927	16,841	
7B	COPPER	PALO PINTO	8-09-53	3875	39.0			33,393	
7B	CORAL (ELLEN)	SHACKELFORD	12-01-78	4502	44.0	1	315	315	
7B	CORNETT (FRY, UPPER)	TAYLOR	4-26-59	4640	41.0			12,916	
7B	CORRAL (CONGL. 4260)	PALO PINTO	1-10-75	4269	42.5			7,266	
7B	CORSICA (BEND CONGLOMERATE)	STONEMALL	6-04-53	5884	39.0	6,028	15,371	3,300,974	
7B	CORSICA (CADD0)	STONEMALL	1-01-57	5943	40.5			17,014	
7B	CORSICA (STRAWN)	STONEMALL	2-09-53	5182	40.9			483,793	
7B	CORSICA, WEST (BEND CONGL.)	STONEMALL	9-23-54	6029	40.0			96,444	
	COMBINED WITH CORSICA /BEND CONGL., EFF. 7-1-55.								
7B	COSTELLO, NW. (BIG SALINE)	PALO PINTO	2-17-74	3962	39.7	70,727	2,080	17,306	
7B	COTTON PLANT (STRAWN)	STEPHENS	11-21-74	2456	40.0			442	
7B	COUNTS (COOK SAND)	SHACKELFORD	8-05-57	1604	38.0			2,824	
7B	COURTNEY (STRAWN)	EASTLAND	12-20-49	1692	40.0			108,619	
7B	CRACKERJACK (CISCO SAND)	STONEMALL	5-10-74	4634	43.0	13,308	8,111	53,597	
7B	CRESLENN (CANYON SAND)	JONES	1956	3347	40.0			7,924	
7B	CRESLENN (KING SAND)	JONES	11-16-57	2939	40.5			64,087	
7B	CRESLENN (STRAWN, LOWER)	JONES	4-05-55	4555	42.0	2,019	4,631	874,180	
7B	CRESLENN (STRAWN, MI.)	JONES	4-07-55	4506	41.0			73,391	
	TRANS. TO CRESLENN /LOWER STRAWN, EFF. 1-1-57.								
7B	CRESLENN (STRAWN, UPPER)	JONES	5-04-55	4589	42.5			58,005	
	TRANS. TO CRESLENN /LOWER STRAWN, EFF. 1-1-57.								
7B	CRESLENN (SWASTIKA)	JONES	2-17-56	3011	38.4	4,284	5,216	469,984	
7B	CRESLENN (SWASTIKA, LOWER)	JONES	1-01-59	4400	45.0			3,297	
7B	CRESSWELL (MORRIS)	COLEMAN	11-19-53	2957	43.7			1,231	
7B	CRESSWELL (STRAWN)	COLEMAN	7-27-53	3331	42.0			51,366	
7B	CRIPPLE CREEK (MISS)	THROCKMORTON	1-30-73	4508	42.0	1,547	18,106	99,283	
7B	CROOM (MORRIS SAND)	COLEMAN	7-06-54	2846	40.0			103,569	
7B	CROSS ROADS (GUNSLIGHT LIME)	JONES	8-29-53	1950	39.0			1,114	
	TRANSFERRED TO JONES COUNTY REG FIELD EFF. 10/1/43								
7B	CROW (SWASTIKA)	JONES	3-24-51	3389	41.0			54,411	
7B	CRUMP (1600 SAND)	THROCKMORTON	8-27-56	1610	38.0	12	90	13,746	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
7B	CRYSTAL FALLS	STEPHENS	9-06-48	4220	43.0	11	833	837,778
7B	CRYSTAL FALLS (CONGL. 4100)	STEPHENS	3-19-56	4110	40.0			46,166
7B	CRYSTAL FALLS (MISS.)	STEPHENS	4-01-53	4169	41.0	13,558	9,711	411,130
7B	CRYSTAL FALLS (MISS. 4340)	STEPHENS	6-23-66	4362	43.0			4,138
7B	CRYSTAL FALLS, EAST (MISS)	STEPHENS	1-18-78	4220	46.4	120,245	61,099	61,099
7B	CULBERSON-WHITE (FRY)	BROWN	12-23-51	1015	41.0			648
7B	CULBERTSON (STRAWN)	JONES	4-28-50	5048	43.0	224	1,232	242,789
7B	CULBERTSON (SWASTIKA)	JONES	1950	3232	40.0			3,247
7B	CURLEY (CONGL)	THROCKMORTON	8-18-76	4568	40.0	10	2,234	8,817
7B	CURREY (CADD0)	THROCKMORTON	1-01-61	4460	40.0	6	299	111,853
7B	CURTIS (CADD0, LOWER)	THROCKMORTON	1-20-52	4808	41.7			14,505
7B	CURTIS (CADD0, UPPER)	THROCKMORTON	4-03-51	4554	40.0	5,517	10,867	162,899
7B	CURTIS (CONGL LOWER)	THROCKMORTON	1-17-74	5085	42.0			20,506
7B	CURTIS (MISS)	THROCKMORTON	4-23-74	5068	42.0			3,880
7B	CURTIS, S. (CADD0, UPPER)	THROCKMORTON	6-26-69	4560	40.0			76,494
7B	CUTBIRTH	CALLAHAN	1947	3920	41.0			8,118
7B	D. B. (CONGL)	SHACKELFORD	5-07-69	4320	40.0	4,245	378	144,587
7B	D. B. (MISS.)	SHACKELFORD	5-02-69	4592	43.0			183,772
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73							
7B	D. J. (CHAPPEL REEF)	SHACKELFORD	6-23-64	4514	42.0			77,769
7B	D.R.S. (ELLEN)	EASTLAND	7-07-76	4184	41.0	38,455	144	1,155
7B	DALE (CADD0)	BROWN	9-27-78	2078	40.0	4	478	478
7B	DALTON BEND (4000)	PALO PINTO	4-17-77	3988	43.0	578,222	157,123	186,482
7B	DAMSON (CADD0, UPPER)	THROCKMORTON	2-21-69	4444	41.0			27,666
7B	DANIEL (CANYON SAND)	FISHER	2-01-78	4377	37.1	5,776	4,497	4,497
7B	DAUGHERTY	JONES	3-01-50	2228	40.0			29,981
7B	DAUGHERTY, E. (BLUFF CREEK)	JONES	8-07-52	2254	37.0	48	4,197	419,259
7B	DAVAN (STRAWN SAND)	STONEMALL	2-08-63	5454	40.8	36,230	81,771	2,093,402
7B	DAVAN (STRAWN SAND, UPPER)	STONEMALL	9-10-63	5388	40.6			590,234
	CONSOLIDATED INTO DAVAN (STRAWN SAND) EFF 9/1/67							
7B	DAVIS-BELL (BRENEKE SAND)	COLEMAN	10-10-52	1839	42.0			66,163
7B	DAVIS-BELL (FRY SAND)	COLEMAN	4-25-52	1878	40.0	10	3,691	1,443,359
7B	DAVIS RANCH (MORRIS SAND)	SHACKELFORD	8-05-57	3426	41.0			23,778
7B	DAVIS-TAYLOR (COOK)	TAYLOR	4-25-59	3001	41.9			60,229
7B	DAVIS-WATSON (GARDNER)	COLEMAN	8-01-61	2253	40.0	12	1,210	287,819
	TRANS. FROM COLEMAN COUNTY REGULAR, EFF. 8-1-61.							
7B	DAW CON (BLUFF CREEK)	SHACKELFORD	5-23-55	1444	36.0			7,127
7B	DAY & GRIFFIN (MARBLE FALLS)	EASTLAND	8-02-55	3155	44.0			21,455
7B	DAY & GRIFFIN (RANGER CONGL.)	EASTLAND	12-04-53	3316	43.0			3,871
7B	DAY & GRIFFIN (RANGER, UPPER)	EASTLAND	2-14-54	3297	43.0			38,449
7B	DE BUSK (GARDNER)	COLEMAN	1955	2278	41.0			7,359
7B	DEAD HORSE CREEK (CISCO)	EASTLAND	8-12-78	898	35.0	1,882	5,099	5,099
7B	DEBORAH (CROSS CUT)	BROWN	11-18-52	1378	41.5			1,624
7B	DEBRA ANN (MISS.)	SHACKELFORD	2-18-72	4400	43.0	1,722	211	39,173
7B	DECLIVA (RANGER)	STEPHENS	1-27-56	3730	42.0			4,122
7B	DEEP DOWN RANCH (MARBLE FALLS)	HOOB	6-09-78	4449	40.0	9,817	2,144	2,144
7B	DELIGHT (DUFFER)	CALLAHAN	7-20-76	3862	41.5	71,510	9,373	43,378
7B	DELONG (CONGLOMERATE)	STEPHENS	1954	4052	40.0			18,792
	TRANS. TO DELONG /ZONE -C-/,							
7B	DELONG (CONGLOMERATE 1ST)	STEPHENS	1955	3978	40.0			14,270
	TRANS. TO DELONG /ZONE -A-/,							
7B	DELONG (CONGLOMERATE 2ND)	STEPHENS	1955	3939	41.0			98,874
	TRANS. TO DELONG /ZONE -B-/,							
7B	DELONG (CONGLOMERATE 3RD)	STEPHENS	1955	4074	41.0			64,436
	TRANS. TO DELONG /ZONE -C-/,							
7B	DELONG (CONGLOMERATE 4TH)	STEPHENS	1956	4056	41.0			43,774
	TRANS. TO DELONG /ZONE -C-/, 10-1-56.							
7B	DELONG (ZONE A)	STEPHENS	10-01-56	3984	40.0	128,013	15,040	233,177
7A	DELONG (ZONE B)	STEPHENS	10-01-56	3939	41.0			1,291,902
	MERGED INTO DELONG (ZONE A) 1/1/72							
7B	DELONG (ZONE C)	STEPHENS	10-01-56	4048	41.0			643,470
	MERGED INTO DELONG (ZONE A) 1/1/72							
7B	DELRAY (ELLEN)	STONEMALL	1-10-77	6124	41.3	321	771	7,303
7B	DELROY (MISS)	THROCKMORTON	12-10-77	4637	42.0	10	2,632	3,037
7B	DELTA (ELLEN.)	STEPHENS	3-08-52	4177	47.0			5,382
7B	DENTON	CALLAHAN	12-15-50	1272	41.6	3	216	178,432
7B	DESDEMONA	EASTLAND	10-01-50	2749	40.0	740	3,258	212,332
7B	DESDEMONA (BRESSLER SAND)	EASTLAND	5-28-52	2910	41.8			11,164
7B	DESDEMONA (ROBBINS LIME)	EASTLAND	1953	3047	43.0			752
7B	DESDEMONA (STRAWN)	EASTLAND	3-28-55	1767	40.4			20,459
7B	DESDEMONA, E. (CADD0, UPPER)	ERATH	4-08-67	4286	43.0	16,066	756	50,402
7B	DEWEY (MARBLE FALLS)	EASTLAND	6-11-76	3008	41.1	14,927	87	540
7B	DIAL (MISS)	SHACKELFORD	2-06-68	4642	41.0	12	1,166	43,720
7B	DIANA (SWASTIKA SAND)	JONES	12-04-57	3043	43.0	24	9,597	565,842
7B	DIANE (CADD0 4700)	THROCKMORTON	10-17-57	4700	41.6			1,507
7B	DIANE (CONGL.)	THROCKMORTON	5-03-55	4770	41.0			141,739
7B	DICK SCOTT (CADD0)	THROCKMORTON	8-23-51	3669	40.5	2,106	3,708	72,921
7B	DICK SCOTT (MISSISSIPPIAN)	THROCKMORTON	9-18-51	4367	42.0			274,490
7B	DICKIE	THROCKMORTON	10-01-50	4470	41.0			574,930
7B	DICKIE (CANYON)	THROCKMORTON	2-12-53	1103	38.0	600	1,377	188,831
7B	DICKIE (STRAWN)	THROCKMORTON	1953	3055	40.0	9,600	237	50,294
	TRANSFERRED FROM COUNTY REGULAR FIELD, EFF. 1/1/55							
7B	DICKSON (STRAWN REEF)	NOLAN	7-10-61	6044	39.0			5,860
7B	DILLER (MISS.)	SHACKELFORD	7-26-68	4720	41.0			982
7B	DILLER, N. (MISS)	SHACKELFORD	1-03-75	4684	42.0			895
7B	DILLER, N. (MISS)	SHACKELFORD	1-10-70	4905	41.0			32,834
7B	DIPPEL (CANYON SAND)	HASKELL	5-18-56	4478	42.0			2,941
7B	DIVIDE (FLIPPEN)	NOLAN	12-03-53	3726	41.7	12	290	93,692
7B	DIVIDE (KING SAND)	NOLAN	9-08-53	3726	43.2	184	1,526	69,852
7B	DOLLIE ADAMS	THROCKMORTON	3-05-50	4554	40.0			67,351
7B	DOLLIE ADAMS (CADD0, LOWER)	THROCKMORTON	3-07-57	4796	41.0	12	1,044	142,902
7B	DOME (DUFFER)	BROWN	10-29-77	1706	38.2	3,342	6,399	7,888
7B	DOMINY-LYDICK (GARDNER)	COLEMAN	8-19-54	2433	41.6	12	376	38,462
7B	DON HART (1600)	PALO PINTO	9-07-73	1640	38.0	12	8,773	92,496
7B	DONNELL	STEPHENS	1-26-42	4165	43.0			159,109
7B	DORA, NORTH (CADD0)	NOLAN	1-20-54	5852	43.0	54,766	52,064	6,874,401
7B	DORA, NORTH (CAMBRIAN)	NOLAN	2-28-54	5956	47.2	110,154	103,774	5,992,800
7B	DORA, N. (CANYON, LOWER)	NOLAN	1-23-70	5314	42.5			18,062

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
7B	DORA, NORTH (ELLENBURGER)	NOLAN	7-30-53	5914	46.5	30,792	29,447	4,028,422
7B	DORA, NORTH (ODOM)	NOLAN	2-26-56	6004	47.0	937	336	503,202
7B	DORA, NORTH (STRAWN)	NOLAN	9-01-54	5637	42.6	15,512	8,158	167,029
7B	DORA, NW, (CAMBRIAN)	NOLAN	1955	6368	43.0	12	2,013	563,336
7B	DORA, NW, (ODOM)	NOLAN	7-20-62	6026	45.0			27,124
7B	DORA, NW, (STRAWN)	NOLAN	3-06-63	5704	39.6			97,743
7B	DORIS (COOK)	NOLAN	3-30-71	3965	44.2		154	9,074
7B	DORIS (STRAWN)	NOLAN	6-09-69	5486	40.0	140	908	71,744
7B	DORIS (STRAWN)	NOLAN	5-31-61	4578	42.6	267	334	51,628
7B	DOROTHY SUE (MISS.)	SHACKELFORD	1-17-63	4283	43.0			241,210
7B	DOROTHY SUE, E, (MISS.)	SHACKELFORD	1-06-67	4474	40.0	57,101	2,034	315,890
7B	DOROTHY SUE, NE, (MISS, 4475)	SHACKELFORD	5-16-67	4558	41.0	4,958	468	195,886
7B	DOROTHY SUE, SE, (MISS, 4500)	SHACKELFORD	2-06-67	4450	40.0	3,121	159	286,725
7B	DORSEY (GUNSLIGHT)	JONES	7-20-57	2430	40.0			7,067
7B	DOTY (BLUFF CREEK)	JONES	1-18-53	1892	40.0	27	1,928	1,532,026
7B	DOTY (KING SAND)	JONES	4-03-53	2244	40.0	41	32,690	333,335
7B	DOUBLE "D" (CANYON)	SHACKELFORD	5-24-50	1885	41.0			41,359
7B	DOUBLE "D" (ELLENBURGER)	STEPHENS	7-01-48	4370	43.0			634,724
7B	DOUBLE "F" (STRAWN)	PALO PINTO	6-24-58	1652	39.0	12	135	23,464
7B	DOUBLE MOUNTAIN (PENN.)	STONEMALL	12-02-50	5200	39.8	120	21,713	2,105,516
7B	DOUBLE MOUNTAIN, WEST (FRY SD.)	STONEMALL	12-07-53	3804	37.7			1,077
7B	DOWNELL	FISHER	4-01-52	3443	40.0			8,790
7B	DRASCO (GARDNER)	TAYLOR	3-09-56	4720	41.0			12,353
7B	DRASCO (GARDNER, MIDDLE)	TAYLOR	5-06-60	4694	41.5			32,318
7B	DROKE (CADDO LIME)	FISHER	1-12-54	5856	42.0			100,522
7B	DUDLEY (FLIPPEN SAND)	TAYLOR	1-21-53	2191	43.3			70,431
7B	DUGOUT (CADDO)	THROCKMORTON	7-16-76	4392	43.0	42,270	6,788	28,801
7B	DUMONT (COOK)	CALLAHAN	11-14-54	1712	38.0	12	1,549	139,044
7B	DUNHAM & YOUNG	COLEMAN	10-01-49	2355	45.0	106,189	13,827	165,995
7B	DUNHAM & YOUNG (BRENEKE SD.)	COLEMAN	8-13-52	1449	43.0			7,370
7B	DUNMAN (GARDNER SAND)	COLEMAN	3-19-52	3468	40.0	24	5,263	415,853
7B	DUNMAN (GRAY SAND)	COLEMAN	8-24-52	3752	39.8			12,333
7B	DUNMAN (MORRIS SAND)	COLEMAN	1-11-52	3140	41.2			217,877
7B	DUSTER, N E (MARBLE FALLS)	COMANCHE	10-17-76	2820	44.4	16	5,169	5,169
7B	DUSTER, NE, (MARBLE FALLS 2750)	COMANCHE	8-01-77	2760	40.0	28,706	350	993
7B	DYER (CADDO)	CALLAHAN	4-01-76	5816	46.0	20,280	3,031	9,284
7B	DYER (FLIPPEN)	CALLAHAN	12-19-55	1665	42.6	3,177	3,579	132,123
7B	DYER (MORAN)	CALLAHAN	2-21-63	3393	44.5	23,691	21,763	262,669
7B	DYER (STRAWN)	CALLAHAN	1954	3853	40.0	770	1,272	977,449
7B	DYESS (COOK SAND)	TAYLOR	9-24-59	2351	43.1			183,027
7B	DYESS (FRY SAND)	TAYLOR	5-04-59	4248	40.0	73,613	17,429	1,351,193
7B	DYESS (SADDLE CREEK SAND)	TAYLOR	10-06-59	2234	40.0			69,514
7B	DYESS (TANNEHILL SAND)	TAYLOR	8-04-59	2232	43.2			175,257
7B	DYKES (COOK SAND)	CALLAHAN	4-15-53	1544	40.5	12	4,050	604,933
7B	E. A. (CAMBRIAN)	NOLAN	1954	5990	52.0			522,474
	TRANS. TO HYLTON, NW/CMBN/1956.							
7B	E. A. (CAMBRIAN SAND)	NOLAN	9-04-61	6197	45.7			286,791
7B	E. A. (CANYON REEF)	NOLAN	12-07-54	5136	43.1	1,274	4,621	350,190
7B	E. A. (COOK SAND)	NOLAN	8-01-61	3750	42.1			83,221
7B	E. A. (DOLomite)	NOLAN	5-24-54	6085	46.4	1,300	4,445	535,333
7B	E. A. (GOEN)	NOLAN	1954	5421	48.0			190,243
	TRANS. TO HYLTON, NW./GOEN/.							
7B	E. G. E. (SADDLE CREEK)	JONES	6-02-71	1706	40.0	12	10,699	134,406
7B	EGN (KING SAND)	CALLAHAN	12-14-54	1530	38.0	12	2,601	93,993
7B	EGN (TANNEHILL)	CALLAHAN	8-13-55	1273	38.0			5,056
7B	E & H (CADDO, UPPER)	THROCKMORTON	6-09-63	4080	41.0			11,521
7B	E & H (MISS.)	THROCKMORTON	5-09-63	438	42.0			11,950
7B	E. J. (FLIPPEN)	TAYLOR	3-29-70	3100	41.0	1,645	10,127	225,548
7B	E. J. (FRY)	TAYLOR	3-03-72	4696	40.0	4,419	10,418	51,122
7B	E. J. (GARDNER)	TAYLOR	11-01-67	5188	40.0			52,160
7B	E. J. (GRAY)	TAYLOR	12-30-76	5437	41.0	11,547	3,985	10,170
7B	ECC (TANNEHILL, LB.)	STONEMALL	6-02-68	2487	38.0	24	9,822	197,861
7B	EVB (CADDO)	NOLAN	4-22-63	6430	47.4			44,515
7B	EVB (ELLENBURGER)	NOLAN	12-16-54	6540	43.5			220,227
7B	EVB (PALO PINTO)	NOLAN	5-19-55	5754	43.2	27,511	60,860	3,460,471
7B	EVB, SW, (CANYON REEF)	NOLAN	5-13-61	5792	40.2			30,346
7B	EVBS, SOUTHWEST (CANYON SAND)	NOLAN	12-13-57	5142	40.0	12	1,910	39,453
7B	E. X. O. C. (FLIPPEN 2440)	JONES	12-20-70	2446	38.0	12	1,810	51,106
7B	E. X. O. C. (KING 2800)	JONES	7-14-70	2805	42.0	12	2,107	56,134
7B	EASDN (KING SAND)	JONES	12-10-54	2754	38.0			5,638
7B	EASTER BROTHERS (MISS)	SHACKELFORD	12-20-69	4500	42.7	84,447	7,850	123,339
7B	EASTLAND, NORTH (CONGL.)	EASTLAND	5-27-78	3539	40.8	112,110	7,960	7,960
7B	EASTLAND COUNTY REGULAR	EASTLAND	1917		34.0	1,307,336	276,903	121,371,423
7B	ECHELS (STRAWN)	STEPHENS	6-06-54	1485	42.0			2,340
7B	EDGAR (FRY UPPER)	TAYLOR	2-04-71	4554	40.0	3,800	5,234	73,239
7B	EDGAR DAVIS (HOPE)	SHACKELFORD	1957	1907	40.0	11	487	29,505
7B	EIGHT HIGH (4800)	HASKELL	4-17-59	4874	40.6	637	3,557	307,559
7B	EIVANS (NOODLE CREEK)	FISHER	1956	2015	37.0			1,125
7B	ELBERT (STRAWN)	THROCKMORTON	12-04-53	3330	40.0			133,702
7B	ELBERT (STRAWN, LOWER)	THROCKMORTON	12-26-54	3461	40.0	1,728	16,991	423,461
7B	ELBERT, SW, (MISS.)	THROCKMORTON	8-16-63	4690	44.0			237,163
7B	ELIASVILLE (MISSISSIPPI)	STEPHENS	11-01-53	4280	42.1			48,596
7B	ELIASVILLE, E, (MISS.)	STEPHENS	3-01-60	4378	43.5			133,600
7B	ELLENVGO (ELLENBURGER)	SHACKELFORD	7-14-68	4365	43.0			5,848
7B	ELLIOTT	SHACKELFORD	1942	2902	40.0			1,120
7B	ELLIOTT (MISSISSIPPI)	SHACKELFORD	11-10-53	4230	44.0			220,601
7B	ELM COVE (DOTHAN)	TAYLOR	7-06-61	1960	40.0			17,972
7B	ELMDOALE (PALO PINTO)	CALLAHAN	6-09-51	3221	39.0	7,446	4,496	1,012,536
	FORMERLY CARRIED AS ELMDOALE.							
7B	ELDOISE KAY (MARBLE FALLS)	STEPHENS	11-09-55	4160	41.5	26,862	3,884	266,767
7B	ELDOISE KAY (MISSISSIPPIAN)	STEPHENS	7-10-55	4330	45.0			108,322
7B	ELDOISE KAY (STRAWN)	STEPHENS	5-14-56	4583	39.0	23	1,882	155,481
7B	ELSIE MAE (CANYON SD.)	FISHER	12-27-56	5241	40.6			72,676
7B	ELY (TANNEHILL SAND)	TAYLOR	5-20-55	2325	40.0			2,656
7B	EMILY (CADDO)	COLEMAN	10-16-78	3555	40.4	1,525	1,080	1,080
7B	EMILY (ELLENBURGER)	COLEMAN	7-01-78	4096	43.7	2,797	1,318	1,318
7B	EMORY (BIG SALINE)	PALO PINTO	5-23-76	4041	39.0	11	763	1,700
7B	ENERGY	COMANCHE	11-22-50	2809	35.0			1,215

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
7B	EOLIAN (CADD)	STEPHENS	10-22-51	3464	40.1			4,330
	TRANS. FROM STEPHENS CO. REG. FIELD.							
7B	EOLIAN (ELLENBURGER)	STEPHENS	4-14-51	4215	43.0			73,353
7B	EOLIAN, NORTH (ELLENBURGER)	STEPHENS	8-11-56	4278	41.0			868
7B	EPLEY (FLIPPEN)	TAYLOR	12-02-54	2795	42.0			8,912
7B	EPLEY (NOODLE CREEK)	TAYLOR	1-30-55	2512	37.5		653	58,669
7B	ERATH COUNTY REGULAR	ERATH	1918	41.0		44,659	5,910	1,377,277
7B	ESKA (ELLEN)	SHACKELFORD	9-05-70	4555	41.0	10,287	28,537	127,550
7B	ESKOTA	FISHER	8-09-42	4308	40.0	39,987	45,687	3,978,976
7B	ESKOTA (NOODLE CREEK)	FISHER	6-01-55	2545	40.0			1,865,424
	TRANSFERRED FROM ESKOTA FLD. EFF 6/1/55							
7B	ESKOTA, NORTH (CANYON REEF)	FISHER	7-07-53	4460	40.2			8,511
7B	ESKOTA, W. (CANYON SAND)	FISHER	9-03-63	4504	39.0			1,906
7B	ESKOTA, W. (ELLENBURGER)	FISHER	1-31-55	5855	44.5			24,407
7B	ESKOTA, W. (STRAWN)	FISHER	6-14-78	5340	40.0		7	867
7B	ESTA (STRAWN 1900)	STEPHENS	8-04-54	1920	38.1			1,225
7B	ESTABAN (CANYON)	NOLAN	11-09-55	6194	41.4		5,604	436,458
7B	ESTABAN (ELLENBURGER)	NOLAN	6-25-55	6602	42.0	27,822	30,240	290,697
7B	ESTABAN (STRAWN REEF)	NOLAN	8-22-55	6272	42.8	2,601	3,288	314,732
7B	ESTABAN, NW. (STRAWN REEF)	NOLAN	2-25-78	6344	40.8	22,062	14,089	14,089
7B	ESTATE (STRAWN)	THROCKMORTON	5-10-52	2805	38.4			10,465
7B	ESTER(MISS)	THROCKMORTON	7-14-70	4622	43.0			23,649
7B	ESTES	BROWN	6-01-56	2870	41.0			13,150
7B	ETHEL (CONGL)	SHACKELFORD	5-10-69	4715	40.0	72,356	4,968	101,204
7B	ETHEL, NW (CONGL)	SHACKELFORD	6-23-78	4624	41.0		581	581
7B	ETHEL-GAIL (COOK SAND)	SHACKELFORD	1-01-75	1734	37.0			1,783
7B	EULA (HOPE, LOWER)	CALLAHAN	10-07-51	1798	40.0			195,879
7B	EULA, NORTH (COOK)	CALLAHAN	3-24-70	1842	38.0			11,164
7B	EULA, NW. (COOK)	CALLAHAN	9-10-54	1825	33.6		19,892	609,564
7B	EULA, NW. (HOPE SAND)	CALLAHAN	5-12-55	1894	42.0			10,000
7B	EVERETT (PALO PINTO)	HASKELL	12-24-67	3934	41.0			17,337
7B	EVERETT (STRAWN -B- SAND)	HASKELL	3-01-58	4551	43.4			58,144
7B	EWALT	THROCKMORTON	9-14-44	4152	40.0		621	345,202
7B	EWALT (MISS.)	THROCKMORTON	3-14-64	4723	43.0			17,757
7B	EWALT, N. (MARBLE FALLS)	THROCKMORTON	9-09-61	4508	38.0			83,327
7B	EWALT, N. (MISS.)	THROCKMORTON	3-12-60	4783	40.0			18,745
7B	EWALT, S. (CADD)	THROCKMORTON	9-14-53	4159	39.8		2,342	162,790
7B	EXTRA POINT (GARDNER LIME)	TAYLOR	1-10-57	4318	41.4		11	196,812
7B	EXTRA POINT (GARDNER SAND)	TAYLOR	7-10-60	4386	41.0		12	145,339
7B	F-13 (FLIPPEN)	TAYLOR	10-24-72	2690	40.0		11,345	89,665
7B	F. B. A. (FLIPPEN)	JONES	2-01-74	3359	37.0			23,621
7B	F. N. (ATOKA)	PALO PINTO	12-01-78	3896	37.0			0
7B	FAMBROUGH (CADD)	STEPHENS	5-31-66	3332	41.0		116	32,893
7B	FAMBROUGH (MARBLE LIME)	STEPHENS	1952	3678	41.0			456
7B	FARMER-SHACKELFORD (KING)	SHACKELFORD	12-04-72	1976	41.0			3,751
7B	FARNSWORTH	JONES	8-20-49	2836	40.0		5,291	905,578
7B	FAVER (GUNSIGHT)	NOLAN	4-01-51	4904	29.5			1,413
7B	FAVER (6100)	NOLAN	7-04-52	6075	49.4		7,208	112,659
7B	FAVER, NORTH (ELLENBURGER)	NOLAN	1953	6006	47.0		151	1,219,998
7B	FAY (RANGER SAND)	STEPHENS	7-01-78	3710	42.0		9,397	5,257
7B	FEATHERSTONE (STRAWN)	NOLAN	11-04-50	6162	31.1		5,257	6,666
7B	FERRELL	TAYLOR	11-25-45	2488	34.0			141,193
7B	FIELDING (RANGER LOWER)	EASTLAND	3-01-78	3627	42.0	17,038	3,652	3,652
7B	FINCHER (CADD)	STEPHENS	6-21-48	3224	40.0		102	103,794
7B	FINLEY (MORAN)	CALLAHAN	4-23-57	2202	41.0		224	299,531
7B	FISHER COUNTY	FISHER	1928	3800	36.0			12,144,290
	CARRIED AS ROYSTON FLD. AFTER 1940.							
7B	FIVE-N (CANYON SAND)	FISHER	2-04-78	4470	38.0	1,001	20,999	20,999
7B	FIVE-N (STRAWN REEF)	FISHER	3-04-78	5140	40.0	300	542	542
7B	FIVE TRY (CROSS CUT)	COLEMAN	4-14-54	2309	43.5			60,864
7B	FLAT TOP, SOUTH (SHALLON)	STONEWALL	6-04-51	2665	40.0			890,802
7B	FLAT TOP, SOUTH (STRAWN)	STONEWALL	6-11-51	5245	44.0	43,926	4,823	331,226
7B	FLAT TOP, SOUTH (SWASTIKA)	STONEWALL	6-14-59	3438	40.7			25,029
7B	FLAT TOP 113 (SWASTIKA)	STONEWALL	8-31-58	3112	40.0			15,740
7B	FLAT TOP 123 (SWASTIKA)	STONEWALL	10-09-65	3162	40.0			5,482
7B	FLAT TOP 124 (SWASTIKA)	STONEWALL	6-16-54	3291	39.2			8,598
7B	FLAT TOP 140 (SWASTIKA)	STONEWALL	6-14-51	3378	41.0		11	110,800
7B	FLAT TOP 145 (SWASTIKA)	STONEWALL	1-02-62	3320	40.9			42,279
7B	FLAT TOP 147 (SWASTIKA)	STONEWALL	4-20-59	3406	42.0			47,619
7B	FLAT TOP 147 (SWASTIKA LD)	STONEWALL	9-01-77	3443	39.6	16,181	79,664	95,274
7B	FLAT TOP 161 (STRAWN)	STONEWALL	3-25-61	5258	42.5			16,246
7B	FLAT TOP 162 (SWASTIKA)	STONEWALL	5-04-56	3486	40.0		360	109,572
7B	FLAT TOP 166 (CISCO LOWER)	STONEWALL	4-24-83	3871	40.0			25,245
7B	FLAT TOP 166 (CISCO 3800)	STONEWALL	7-10-61	3765	39.9	258	5,231	105,080
7B	FLETCHER (LAKE SAND)	STEPHENS	8-10-53	3503	41.0		24	444,708
7B	FLETCHER, N. (STRAWN 2700)	STEPHENS	10-22-55	2678	41.0			5,473
7B	FLO-MAR (COOK SAND)	JONES	8-10-57	2025	39.4			64,343
7B	FLO-MAR (TANNEHILL)	JONES	11-17-55	1794	36.0			88,175
7B	FLORENCE (ATOKA CONGL.)	THROCKMORTON	5-20-59	4614	40.0			137
7B	FLORENCE (CADD)	THROCKMORTON	6-14-59	4330	40.0	6,858	2,634	11,102
7B	FLORENCE (MISS.)	THROCKMORTON	1-27-59	4050	40.0			34,834
7B	FLOWERS (CANYON SAND)	STONEWALL	1-14-51	4024	40.0	141,744	425,182	23,712,762
7B	FLOWERS (ELLEN.)	STONEWALL	8-11-53	6345	41.0			1,037
7B	FLOWERS, W. (CANYON SAND)	STONEWALL	1-31-52	4270	42.0	55,251	165,320	4,374,745
7B	FLY (CADD LU.)	THROCKMORTON	11-20-70	4318	41.0	4,368	3,634	68,662
7B	FLY (CONGLOMERATE)	THROCKMORTON	5-24-69	4493	43.0			10,367
7B	FOG (CANYON UP.)	JONES	11-25-54	3052	40.0			882
7B	FOOTE (STRAWN)	HASKELL	12-09-58	4862	35.0	1,340	2,017	270,249
7B	FORMAN (STRAWN)	THROCKMORTON	8-26-53	3742	39.0			60,500
7B	FORMAX (LAKE)	EASTLAND	4-14-77	3748	44.0	6,959	317	2,282
7B	FORSON	BROWN	12-01-52	1683	40.0			2,480
7B	FORT DAVIS (MISS)	STEPHENS	3-14-78	4400	44.0		585	3,911
7B	FORT GRIFFIN, E. (CADD)	SHACKELFORD	4-23-63	4114	41.9			36,209
7B	FORT GRIFFIN, E. (MISS)	SHACKELFORD	5-03-63	4478	41.0	12,405	13,406	355,149
7B	FORT GRIFFIN, NE. (MISS)	SHACKELFORD	8-02-71	4556	42.0		674	5,402
7B	FOSTER (MARBLE FALLS)	EASTLAND	8-01-76	3012	40.3	2,597,458	116,301	366,503
7B	FOUR CORNERS (CONGL, UPPER)	STEPHENS	10-13-75	3569	44.0	93,302	3,469	11,150
7B	FOUR J (DUFFER UP)	STEPHENS	1-14-78	3870	42.0	4,730	4,089	4,089

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRCDIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
7B	FOX HOLLOW (STRAWN)	PALO PINTO	4-07-54	1819	40.0			
7B	FRAGOSA	JONES	6-08-48	2936	40.0			38,736
7B	FRANCES (JENNINGS SAND)	COLEMAN	9-12-55	3660	39.0			338,256
7B	FRANK DOSS (MISS)	SHACKELFORD	8-07-68	4330	44.0			956
7B	FRANK DOSS (STRAWN)	SHACKELFORD	6-10-68	2896	39.0			7,002
7B	FRANKIRK (CANYON REEF)	STONEMALL	8-16-55	5008	42.8	2,962	10,010	210,595
7B	FRANKIRK (CANYON SAND)	STONEMALL	1952	4587	41.0	1,837	1,408	95,186
7B	FRANKIRK (CANYON SD, 4900)	STONEMALL	3-01-69	4913	42.0	18,024	26,235	1,133,489
7B	FRANKIRK (ELLENBURGER)	STONEMALL	1-10-58	5928	41.0			62,915
7B	FRANKIRK, EAST (CADDO)	STONEMALL	12-22-62	5395	39.0	173,322	224,270	4,403,341
7B	FRANKIRK, EAST (CANYON SD)	STONEMALL	3-28-60	4406	40.0			303,884
7B	FRANKIRK, E. (ELLENBURGER)	STONEMALL	9-28-59	6048	40.0	48,027	30,712	959,857
	TRANS. FROM ASPERMONT /ELLEN./, EFF. 4-1-60.					3,053	2,767	333,064
7B	FRANKIRK, E. (PALO PINTO)	STONEMALL	8-04-63	5082	40.0	55,191	31,755	373,977
7B	FRANKIRK, E. (STRAWN SAND)	STONEMALL	12-17-59	5303	39.8			17,564
	TRANS. FROM ASPERMONT /STRAWN SD./, 4-1-60.							
7B	FRANKIRK, N. (CANYON REEF)	STONEMALL	3-16-55	4780	41.4	186,069	267,923	3,498,796
7B	FRANKIRK, NE. (CANYON)	STONEMALL	2-02-64	5048	39.0			25,857
7B	FRANKIRK, NW. (CANYON REEF)	STONEMALL	6-18-71	4962	41.3			285,661
7B	FRANKIRK, NW. (STRAWN SAND)	STONEMALL	9-23-59	5534	38.0	20,666	22,545	15,231
7B	FRANKIRK, S. (CANYON REEF)	STONEMALL	12-16-63	5089	40.0			9,344
7B	FRANKIRK, SW. (CANYON REEF)	STONEMALL	8-20-58	5141	37.2	3,596	5,677	26,899
7B	FRANKIRK, SW. (ELLENBURGER)	STONEMALL	4-15-58	5920	40.2			27,259
7B	FRANKIRK, W. (CANYON REEF)	STONEMALL	7-12-76	5038	40.3	25,837	61,818	140,105
7B	FRANKLIN (MOUTRAY)	TAYLOR	9-14-56	1554	40.0	1,740	9,188	202,430
7B	FRANKUS (STRAWN REEF)	FISHER	12-10-59	6036	42.0			9,716
7B	FRANKUS (4600 SAND)	FISHER	1-28-62	4584	40.0	180	2,443	14,408
7B	FRANS (CADDO)	SHACKELFORD	12-23-75	3892	42.0	11	790	5,181
7B	FRAZIER (BLUFF CREEK)	SHACKELFORD	1-04-55	1637	39.0			23,893
7B	FREDDIE NORRIS (ATOKA)	PALO PINTO	8-18-69	4250	56.0			773
7B	FREDERICKSON (CAPPS)	TAYLOR	10-09-56	4440	40.0	407	3,972	1,798,083
7B	FREDERICKSON (GOEN LIME)	TAYLOR	9-29-58	4516	40.0			23,922
7B	FRENCH (STRAWN 1700)	PALO PINTO	6-10-75	1755	40.0	9,522	3,717	35,212
7B	FUZZ (STRAWN 5600)	STONEMALL	5-28-56	5589	41.6	18,737	29,753	1,158,405
7B	G. A. POE (STRAWN, UPPER)	FISHER	7-04-65	5186	42.0			4,285
7B	-G-B- (CADDO)	THROCKMORTON	7-03-51	4029	41.0	10,194	1,493	120,974
7B	-G-B- (STRAWN)	THROCKMORTON	6-28-52	3725	40.0	684	862	230,600
7B	G. - C. (COOK)	SHACKELFORD	11-23-57	1110	37.0			1,786
7B	G-E (CADDO)	THROCKMORTON	1953	4125	41.0			11,960
7B	G. T. W. (CAPPS LIME)	TAYLOR	2-06-71	4368	42.0			24,827
	MERGED INTO AUDOS-GRAHAM/CAPPS LIME/ 10-1-72							
7B	GAILJO (FLIPPEN)	JONES	11-08-76	2532	38.0	1,340	29,388	95,063
7B	GAMBLE (FRY, LOWER)	TAYLOR	1-20-63	4830	39.6			1,091
7B	GAR-CON (MISSISSIPPI)	CALLAHAN	8-10-55	4026	40.4			2,753
7B	GATLIN (MISS)	SHACKELFORD	4-22-71	4660	41.0			11,623
7B	GAULDIN (FRY)	PALO PINTO	11-04-54	1336	39.0			2,088
7B	GAY HILL (FRY 4500)	RUNNELS	2-12-64	4498	40.0	8,323	2,675	121,408
7B	GAYLE	COLEMAN	1-04-40	3105	42.0	10,912	1,044	205,835
7B	GEHLE (FLIPPEN LIME)	JONES	8-01-54	2416	39.0			5,805
7B	GEM (CADDO)	SHACKELFORD	6-19-59	4056	42.2			38,002
7B	GEM (MISS.)	SHACKELFORD	9-16-61	4569	42.8			94,636
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73							
7B	GEM, E. (MISS.)	SHACKELFORD	9-16-61	4265	41.7			489,777
7B	GEM, NORTHEAST (CADDO)	SHACKELFORD	1-09-61	3960	41.0	19,388	4,686	366,028
7B	GEM, NORTHEAST (MISS.)	SHACKELFORD	11-02-60	4430	43.2			760,104
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73							
7B	GENTRY (CADDO)	THROCKMORTON	5-07-52	4340	43.0	780	797	221,361
7B	GENTRY (PENNSYLVANIAN)	THROCKMORTON	6-24-52	4952	43.0	860	1,487	54,936
7B	GEORGE S. ANDERSON (GRAY SAND)	TAYLOR	12-06-55	4310	44.0			17,593
7B	GEORGE S. ANDERSON (SERRATT SD.)	TAYLOR	1-27-56	2766	40.0			59,561
7B	GEREN	STEPHENS	4-26-52	2554	40.7			22,827
7B	GIBSON	TAYLOR	8-18-48	2228	37.0			1,558,007
7B	GIBSON (COOK SD)	TAYLOR	6-24-53	2597	40.0			1,952
7B	GIBSON (FRAZIER II)	TAYLOR	11-22-56	2703	40.0			56,430
7B	GIBSON (FRAZIER III)	TAYLOR	11-07-56	2720	40.0			18,595
7B	GIBSON, S. (GUNSLIGHT REEF)	TAYLOR	10-24-49	2824	38.0			29,779
7B	GIDDENS (1900 SAND)	CALLAHAN	10-05-54	1920	40.4			260,433
7B	GILBERT (CAPPS SAND)	COLEMAN	10-26-55	2498	40.8			848
7B	GILCHRIST SWENSON (STRAWN)	STEPHENS	3-03-51	1922	40.0	12	181	52,841
7B	GILCREASE (600 SAND)	BROWN	3-01-56	593	33.7			7,952
7B	GILFORD (OVERALL)	COLEMAN	6-17-75	1528	40.0	12	382	4,180
7B	GILLEAN (CHAPPEL)	SHACKELFORD	7-06-69	4450	40.0			4,047
7B	GILLEAN (MISS)	SHACKELFORD	1-05-68	4344	41.0			1,523
7B	GILLESPIE-ROCKDALE	HASKELL	7-16-50	1548	37.0			96,181
7B	GIPE (STRAWN, LOWER)	EASTLAND	12-02-56	1946	45.0			21,885
7B	GIVENS CREEK (CONGL.)	STEPHENS	1-21-78	4201	40.0	11	3,654	3,854
7B	GIVENS CREEK (MISS)	STEPHENS	12-09-75	4414	40.0	6,527	16,121	52,117
7B	GLADYS BELL, SOUTH (FRY SAND)	COLEMAN	5-01-52	1498	32.0	24	1,000	109,780
7B	GLEN COVE (FRY)	COLEMAN	11-22-51	3158	40.0			169,321
7B	GLEN COVE (FRY, UP.)	COLEMAN	10-24-52	3430	43.5			1,764
7B	GLEN COVE (HOME CREEK)	COLEMAN	10-13-52	2443	41.0			2,162
7B	GLEN COVE (JENNINGS)	COLEMAN	7-21-51	3380	44.8	18,026	10,419	7,484,218
7B	GLEN COVE (SERRATT)	COLEMAN	1-16-52	2162	41.0			700
7B	GLEN COVE (2000)	COLEMAN	9-24-52	1978	42.0			1,579
7B	GLEN COVE, E. (GARDNER)	COLEMAN	7-03-58	3300	43.0			1,886
7B	GLEN COVE, E. (JENNINGS SAND)	COLEMAN	1-27-52	3324	40.0	57,173	15	88,732
7B	GLEN COVE, E. (WINCHELL LIME)	COLEMAN	12-09-59	3600	41.5			312
7B	GLEN COVE, S. (JENN.)	COLEMAN	1-24-52	3404	39.0			0
	CONSOL. WITH GLEN COVE /JENNINGS/							
7B	GLEN COVE, S. (PALO PINTO)	COLEMAN	7-14-77	2936	46.0	104,142	26,874	36,557
7B	GLEN PEELER (CANYON REEF)	FISHER	12-16-55	5971	43.7			29,451
7B	GLORIA-GAY (CADDO)	STONEMALL	8-00-54	6056	38.4	2,502	6,102	183,916
7B	GLORIA-GAY (CONGL.)	STONEMALL	5-28-53	6158	39.2			7,444
7B	GLORIA-GAY, N. (BEND CONGL.)	STONEMALL	11-04-54	6128	39.5			150,118
7B	GLORIA-GAY, N. (ELLEN,)	STONEMALL	5-28-73	6412	37.7			7,676
7B	GLORIA-GAY, W. (CONGL.)	STONEMALL	7-24-56	6205	41.0	5,540	21,767	98,9519
7B	GLORIA GAY, W. (ELLEN,)	STONEMALL	9-03-58	6351	39.0			243,310
7B	GLORIA GAY, W. (TANNEHILL)	STONEMALL	11-03-58	3102	35.0	3,209	16,423	253,025

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
7B	GLORIA GAY, W. (TANNEHILL, LD.)	STONEMALL	11-20-59	3136	39.0			63,433
7B	GLORIA GAY, W. (TANNEHILL, UP.)	STONEMALL	7-12-74	3074	36.4	3,739	6,741	20,864
7B	GOAT (SHASTIKA)	JONES	5-17-59	3217	40.2			79,719
7B	GOBER	THROCKMORTON	10-01-50	4707	40.0			48,080
7B	GOBER (MARBLE FALLS CONGL.)	THROCKMORTON	7-08-53	4630	42.6	89,796	28,118	761,694
7B	GOBER (MARBLE FALLS CONGL., UP.)	THROCKMORTON	10-16-53	4630	40.0			240,801
	TRANSFERRED TO GOBER(MARBLE FALLS, CONGL.) EFF. 4/1/58							
7B	GOBLE (CROSS CUT)	TAYLOR	10-30-55	4554	39.6			72,633
7B	GOLDSBORO	COLEMAN	M 1926	3975	39.0			721,432
7B	GOLDSBORO (GARDNER)	RUNNELS	M 1926	4239	39.0	3,377	67,067	7,548,932
	HULL DOBBS /GONR./ FRMLY. IN DIST. 7C COMBINED WITH GOLDSBORO FLD., GOLDSBORO COMB. WITH GOLDSBORO /GONR./ 8-1-54.							
7B	GOLDSBORO (GRAY)	RUNNELS	M 4-28-54	4338	46.0			15,818
7B	GOODSTEIN (STRAWN)	TAYLOR	3-13-54	4971	42.5			70,990
7B	GORDON	PALO PINTO	11-23-46	3568	38.0			63,441
7B	GORDON RICE (BIG SALINE)	STEPHENS	4-20-72	3385	44.5	1,073	1,301	42,125
7B	GORMAN (MARBLE FALLS)	COMANCHE	8-11-52	2565	43.0			5,317
7B	GORMAN (RANGER)	EASTLAND	9-01-77	2945	28.0	22,850	40,266	54,206
7B	GOURLEY (STRAWN SAND)	STEPHENS	6-17-56	2704	40.0	36	2,583	343,364
7B	GOURLEY, E. (CONGLOMERATE 3900)	STEPHENS	3-08-61	3880	38.0	12	536	153,708
7B	GRADUATE (ELLEN)	STONEMALL	7-10-75	6380	46.0			1,026
7B	GRAFORD (ATOKA CONGL.)	PALO PINTO	2-08-75	4246	45.3			233
7B	GRAFORD (CONGL. 4150)	PALO PINTO	4-01-62	4142	41.8	23,038	4,533	72,918
7B	GRAFORD, N. (ELLENBURGER)	JACK	6-10-66	5358	41.0			2,692
7B	GRANITE (CROSS PLAINS)	CALLAHAN	1958	1753	42.0			16,588
	PRODUCTION TRANS. TO A. C. SCOTT /CROSS PLAINS/ 8-1-60							
7B	GRASS-BURR (CAPPS LIME)	TAYLOR	1-22-74	4656	44.1			1,901
7B	GRASS-BURR (FRY SAND)	TAYLOR	4-29-54	4574	41.2			53,366
7B	GRASS-BURR (GRAY SAND)	TAYLOR	1954	5170	46.0			73,801
7B	GRAVES-COLEMAN (JENNINGS)	COLEMAN	2-21-72	3139	41.0			16,840
7B	GRAY (STRAWN, UPPER)	STEPHENS	1-01-52	1832	41.0			4,780
7B	GRAYFORD, WEST (4100)	PALO PINTO	1-29-74	4141	41.9	24,948	5,703	19,202
7B	GREATHOUSE (CADD, LOWER)	THROCKMORTON	8-30-54	4372	40.0			55,801
7B	GREATHOUSE (CADD, UPPER)	THROCKMORTON	9-03-54	4083	40.9			135,214
7B	GREATHOUSE (CONGLOMERATE)	THROCKMORTON	9-21-54	4692	41.0	946	3,799	1,081,337
7B	GREATHOUSE (MISSISSIPPIAN)	THROCKMORTON	8-07-54	4644	41.9	1,678	1,150	198,286
7B	GREATHOUSE, N. (CONGLOMERATE)	THROCKMORTON	10-06-54	4526	43.2	4,047	1,640	238,339
7B	GREATHOUSE, S. (MISSISSIPPI)	THROCKMORTON	1-10-55	4660	42.1			72,367
7B	GREATHOUSE, SW. (MISS.)	THROCKMORTON	3-07-61	4674	42.0			16,855
7B	GREEN (GUNSIGHT, UPPER)	JONES	6-13-52	3196	38.0	12	584	350,137
7B	GREEN (HOPE, UPPER)	JONES	9-18-52	3064	39.0			20,294
7B	GREEN (MARBLE FALLS)	STEPHENS	4-29-52	4069	42.4			51,148
7B	GREEN (MARBLE FALLS, NORTH)	STEPHENS	6-07-74	4128	42.0	151,813	8,241	67,371
7B	GREEN (MARBLE FALLS, UPPER)	STEPHENS	3-24-58	4011	45.6			6,026
7B	GREEN (MISSISSIPPIAN)	STEPHENS	12-02-49	4295	40.0			14,575
7B	GREEN, E. (MISS)	STEPHENS	9-24-69	4434	41.0			18,821
7B	GREER GARSON (STRAWN)	PALO PINTO	12-11-57	1508	41.2			48,933
7B	GREGORY-FORTUNE (CROSS PLAINS)	CALLAHAN	6-12-54	1768	44.0	22	180	106,702
7B	GRIFFIN	JONES	11-05-38	3250	42.0	492	37,725	10,029,496
7B	GRIFFIN & ANDERSON (MISS.)	EASTLAND	12-29-72	3662	40.0			20,953
7B	GRIMM (CAPPS LIME)	TAYLOR	6-21-71	4428	44.0			40,123
	MERGED INTO AUDDS-GRAHAM/CAPPS LIME/ 10-1-72							
7B	GROGAN	JONES	1942	2148	37.0			18,339
7B	GROSVENOR (ELLENBURGER)	BROWN	3-01-78	2894	44.0	6,898	15,278	15,278
7B	GROSVENOR (FRY SAND)	BROWN	2-19-60	3034	41.8			838
7B	GROUP (MASSIVE)	NOLAN	9-01-58	4170	40.0	6,085	10,278	418,122
	SEPARATED FROM GROUP /4000/ EFF. 9-1-58.							
7B	GROUP (4000)	NOLAN	6-05-53	4099	37.5	20,265	35,862	1,979,994
7B	GROUP, S. (CANYON REEF)	NOLAN	8-28-78	3999	40.0	5	10,191	10,191
7B	GROUP, S. (ELLENBURGER)	NOLAN	4-14-55	6465	48.5	279	9,626	353,374
7B	GROUP, S. (SADDLE CREEK)	NOLAN	5-22-76	3576	38.0	14	11,346	24,672
7B	GROUP, W. (STRAWN LIME)	NOLAN	1956	6085	40.0	2,737	8,438	537,754
7B	GROVER HART (MISS. REEF)	EASTLAND	11-03-51	3700	40.6			101,936
7B	GUDGER (CONGL.)	STEPHENS	1-07-63	3908	43.0			6,079
7B	GUEST (CANYON SAND)	STONEMALL	1-12-51	4557	40.0	143,814	283,922	7,824,740
7B	GUEST (TANNEHILL)	STONEMALL	12-22-68	3016	38.5	2,202	6,656	364,033
7B	GUITAR (GARDNER SAND)	CALLAHAN	11-07-75	3876	41.0	12	5,678	20,478
7B	GUNBY (CONGL.)	STONEMALL	12-02-62	6020	41.0	2,985	3,504	144,719
7B	GWENDOLYN (STRAWN "C")	HASKELL	2-22-76	4538	39.4	12	1,278	12,289
7B	H-C (MISS.)	THROCKMORTON	9-23-59	4831	43.1			30,713
7B	H & H (COOK)	CALLAHAN	3-06-54	1770	38.0	12	603	83,486
7B	H & H (HOPE)	CALLAHAN	5-24-76	1896	39.0	3,147	5,143	24,440
7B	H L B MEMORIAL (MISS.)	EASTLAND	4-22-68	3692	42.0			50,722
7B	H. R. S. BLACK (4400 MISS)	SHACKELFORD	8-15-67	4462	41.0			21,959
7B	H-S (MARBLE FALLS)	STEPHENS	6-22-53	4055	42.0			776
7B	HACK (COOK SAND)	CALLAHAN	12-20-55	1728	41.0			64,887
7B	HAFNER (MARBLE FALLS)	BROWN	11-14-53	2382	42.0	48	2,086	85,533
7B	HAGAMAN (MARBLE FALLS)	EASTLAND	5-26-54	3614	41.0			38,482
7B	HAGLER (CAPPS LIME)	COLEMAN	4-05-54	1903	43.5	1,627	20,328	981,147
7B	HALE (NOODLE CREEK)	NOLAN	12-01-55	2935	38.0			439
7B	HALE (NOODLE CREEK)	NOLAN	12-20-70	3601	36.0	1,000	1,443	105,947
7B	HALF MOON (HOPE LIME UPPER)	FISHER	7-19-57	3422	41.9			24,379
7B	HAMBY, EAST (MORRIS SAND)	SHACKELFORD	5-07-76	3448	41.0	26,305	450	11,084
7B	HAMES (DUFFER)	EASTLAND	2-14-62	3195	40.0	64	138	3,802
7B	HAMILTON (MARBLE FALLS)	HAMILTON	9-17-56	3555	40.6	15,889	20,212	1,778,041
7B	HAMLIN (SHASTIKA)	JONES	6-04-50	3150	41.0	76,051	288,334	12,066,080
7B	HAMLIN, EAST	JONES	8-20-51	2446	40.0			157,662
7B	HAMLIN, EAST (TANNEHILL SAND)	JONES	3-18-58	3557	41.0	7,059	43,502	1,455,449
7B	HAMLIN, NORTH (SHASTIKA)	JONES	4-03-60	3627	41.0			528
7B	HAMLIN, NW. (SHASTIKA)	JONES	7-27-53	2541	40.0			4,443
7B	HAMMOCK (COOK, LOWER)	JONES	11-23-58	2653	35.0			58,919
7B	HAMRICK (TANNEHILL)	STONEMALL	9-20-53	1975	37.0	1,212	2,237	85,491
7B	HANCOCK (STRAWN)	STEPHENS	12-15-53	5859	39.3			4,504
7B	HANKINS (CONGLOMERATE)	STEPHENS	1-14-58	4270	41.5	12	2,610	222,515
7B	HANNAH (MISS.)	STEPHENS	3-04-51	2020	40.0			6,207
7B	HANRAHAN (STRAWN)	SHACKELFORD	7-22-50	4370	43.1			174,473
7B	HARBAUGH	HASKELL	7-22-53	1714	39.2			54,334
7B	HARBER (STRAWN)	HASKELL	11-17-60	3825	40.0			4,083

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

PAGE 257

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1976 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)	
7B	HARDING BROS. (CADD0, UPPER)	STEPHENS	6-01-60	3559	40.0			29,230	
7B	HARDING BROS. (MISS.)	STEPHENS	6-01-60	4386	43.0			147,767	
7B	HARDING BROS., N. (CADD0)	STEPHENS	4-09-65	3648	44.0			3,016	
7B	HARDING BROS., N. (MARBLE FALLS)	STEPHENS	12-09-64	4180	41.0			7,083	
7B	HARDING BROS., N. (MISS.)	STEPHENS	3-28-65	4359	41.0			142,428	
7B	HARDING BROS., NE. (CADD0, LOWER)	STEPHENS	10-13-61	3822	40.2			4,378	
7B	HARDING BROS., NE. (CADD0, UPPER)	STEPHENS	5-23-61	3566	39.0			5,083	
7B	HARDING BROS., NE. (MISS.)	STEPHENS	2-24-61	4416	43.0			63,785	
7B	HARDROCK (KING SAND)	NOLAN	7-31-60	4290	40.1			108,680	
7B	HARDROCK (STRAWN REEF)	NOLAN	10-28-58	5641	38.0	12	3,245	189,893	
7B	HARDY	JONES	11-21-43	3695	40.0	12,000	4,247	3,044,732	
7B	HARGROVE (NOODLE CREEK)	FISHER	7-20-55	3725	42.0			107,752	
7B	HARRIMAN (LAKE SAND)	EASTLAND	1955	3084	38.0			1,181	
7B	HARRIS (BRENEKE)	COLEMAN	5-21-51	1849	45.2			9,036	
7B	HARRIS (MARBLE FALLS)	STEPHENS	4-11-49	3734	40.0			167,292	
7B	HARRISON (MISSISSIPPIAN)	HASKELL	4-08-56	5836	41.5			1,021	
7B	HARRISON (STRAWN)	HASKELL	1-14-52	4924	41.9	3,838	5,602	349,521	
7B	HARRISON (STRAWN 5100)	HASKELL	12-07-59	5608	37.9			9,421	
7B	HARRISON, E. (CADD0 5500)	HASKELL	8-01-66	5503	41.7			3,025	
7B	HARRISON, N. (STRAWN 4900)	HASKELL	8-18-66	4900	36.0	372	5,748	227,911	
7B	HARRY HINES (1400)	SHACKELFORD	4-01-63	1400	40.0			188,364	
	TRANSFERRED TO HARRY HINES /1600/ 1-1-67								
7B	HARRY HINES (1600)	SHACKELFORD	5-07-53	1600	37.0	12	1,541	801,281	
7B	HARRY TODD (MORRIS CANYON)	COLEMAN	10-12-53	2792	42.0			8,509	
7B	HARRYKIRK (COOK SD.)	JONES	7-21-56	2839	39.4			120,018	
7B	HARRYKIRK (FLIPPEN)	JONES	10-12-56	2708	38.0			84,065	
7B	HART	JONES	11-01-46	2173	41.0			64,678	
7B	HASKELL (CROSS CUT)	HASKELL	7-06-53	3790	40.1			203,502	
7B	HASKELL, SOUTH	HASKELL	7-05-49	3607	38.4	1,005	10,672	2,325,587	
7B	HASKELL, S. (CANYON, UP.)	HASKELL	8-15-64	3109	39.0			78,339	
7B	HASKELL COUNTY REGULAR	HASKELL	1929		36.0	5,110	97,013	6,217,058	
7B	HAT TOP MOUNTAIN (FRY SAND)	NOLAN	5-07-54	5040	45.8	4,301	10,081	269,034	
7B	HAT TOP MOUNTAIN (GOEN LIME)	NOLAN	8-31-53	5134	46.8			193,124	
7B	HAT TOP MOUNTAIN, N. (COOK LIME)	NOLAN	12-16-65	3479	42.0			545	
7B	HAT TOP MOUNTAIN, N. (FRY SD.)	NOLAN	2-07-58	5167	43.0	4,631	3,984	274,801	
7B	HATCHETT (COOK)	JONES	7-10-49	2085	40.0			300,093	
7B	HATCHETT (FLIPPEN)	JONES	4-07-50	2004	40.0	46	2,403	276,937	
7B	HATCHETT (GUNSIGHT)	JONES	6-13-57	2275	40.0			157,778	
7B	HATCHETT (HOPE)	JONES	4-09-57	2159	37.0	24	911	116,358	
7B	HATCHETT (HOPE, LOWER SAND)	JONES	3-14-59	2238	40.0	35	11,757	322,075	
7B	HAWKINS (MISS)	EASTLAND	1-24-76	3450	39.8	98,307	39,932	83,649	
7B	HAWLEY	JONES	1933	2200	39.0	12	2,413	1,356,431	
7B	HAWLEY (KING SAND)	JONES	5-29-59	2847	40.0			2,400	
7B	HAYDEN FARMER (STRAWN 4840)	HASKELL	2-25-69	5400	41.0	12	2,350	58,901	
7B	HAYNER (CANYON REEF 4600)	JONES	1-07-60	5497	38.0			8,263	
7B	HEATHER (NOODLE CREEK)	FISHER	3-03-77	3909	42.5	24	29,319	40,729	
7B	HEATHER (STRAWN)	FISHER	6-10-77	6483	41.7			1,885	
7B	HECHT (ELLENBURGER)	STONEWALL	7-12-58	6005	40.0			169,668	
7B	HEDRICK (MORAN SAND)	CALLAHAN	9-12-55	2224	41.0			115,315	
7B	HEDRICK (MORRIS SD.)	CALLAHAN	12-03-55	2260	40.5	12	216	31,658	
7B	HEFLEY (GARDNER SAND)	TAYLOR	6-01-56	3862	39.0			19,566	
7B	HEFLEY (GRAY)	TAYLOR	7-20-55	4040	44.0			28,230	
7B	HELA (BOND SAND)	STEPHENS	2-01-75	3557	41.0	1,645	941	4,244	
7B	HELEN GLORY (CONGLOMERATE)	STONEWALL	5-27-63	5952	40.0	10	640	58,869	
7B	HELTZEL (MORRIS SAND)	COLEMAN	7-28-52	4443	32.0			7,282	
7B	HENKEN (BLUFF CREEK)	THRUCKMORTON	9-04-55	1471	36.0	12	742	29,133	
7B	HENRY CAMPBELL	COLEMAN	9-15-48	1424	32.0			28,447	
7B	HERBER (CROSS CUT)	TAYLOR	5-11-56	4322	41.0			1,959,802	
	FIELD MERGED WITH SHAFFER /CROSS CUT SAND/								
7B	HERBER (GRAY SAND)	TAYLOR	3-03-56	4901	44.0			326,741	
7B	HERBER, SOUTH (GRAY SAND)	TAYLOR	9-14-56	4856	45.0			7,772	
7B	HERBST (CONGLOMERATE)	STONEWALL	3-25-55	6144	40.2	684	2,684	323,771	
7B	HERMAN (GARDNER)	SHACKELFORD	9-05-52	3893	38.2			89,483	
7B	HERR-KING (CROSS CUT)	CALLAHAN	1-25-54	2240	44.0	139	5,090	2,253,984	
7B	HERR-KING (MORAN)	CALLAHAN	11-12-54	2480	44.0			372,755	
7B	HERR-KING, N. (CROSS CUT)	CALLAHAN	6-24-56	2561	40.0			121,835	
7B	HERR-KING, N. (MORAN)	CALLAHAN	8-07-56	2635	40.0			69,972	
	CONSOLIDATED INTO HERR-KING N./CROSS CUT/ 5/1/70								
7B	HERRICK (FLIPPEN)	JONES	12-00-54	1932	40.0			145,679	
7B	HERRIN (BURSON SAND)	HASKELL	4-13-54	4764	37.4	12	33,639	4,819,183	
7B	HERRIN (BURSON SAND, UPPER)	HASKELL	9-14-60	4855	40.0	2,640	11,208	210,898	
7B	HERRIN, N. (STRAWN)	HASKELL	4-22-56	4780	37.0	8,059	18,882	906,885	
7B	HERRIN, N. (STRAWN LOWER)	HASKELL	10-14-58	5082	40.8			3,764	
7B	HERRIN, N. (STRAWN ZONE B)	HASKELL	4-24-60	4784	41.0	22	33	136,462	
	TRANS. FROM HERRIN, N. /STRAWN/, 5-10-60.								
7B	HERRIN, N. (STRAWN ZONE B-SD.)	HASKELL	5-09-60	4821	37.1	110	152	172,847	
7B	HERRIN, S. (BURSON SAND, UP.)	HASKELL	7-03-76	4842	38.0	1,212	6,863	19,245	
7B	HERRON	THRUCKMORTON	10-01-59	3839	40.0			76,691	
7B	HESTER (CADD0)	HASKELL	1-12-51	5302	38.0	9	449	33,909	
7B	HESTER-NORWOOD (6800)	FISHER	7-21-53	6772	41.5			812	
7B	HIGGINS (ELLEN)	CALLAHAN	8-07-78	4340	41.0	488	970	970	
7B	HIGGS (MISSISSIPPIAN)	THRUCKMORTON	5-01-52	4442	42.0			229,661	
7B	HIGHLAND (MISSISSIPPIAN)	NOLAN	4-25-55	7050	43.5	7,307	14,939	4,822	
7B	HIGHNOTE (STRAWN)	HASKELL	2-27-76	4826	41.0	12	2,152	12,024	
7B	HIGHWATER (CANYON LIME)	HASKELL	6-02-57	2935	41.0	600	917	83,795	
7B	HILL	STEPHENS	1-06-43	4200	44.0			379,308	
7B	HILL (LAKE SAND)	EASTLAND	8-01-62	3602	40.0	10	18,861	454,473	
	DIV. FROM EASTLAND CO. REG., EFF. 8-1-62.								
7B	HILL (MARBLE FALLS)	STEPHENS	1-07-46	4434	40.0			118,026	
7B	HILL (MARBLE FALLS, CONGL.)	STEPHENS	7-15-54	3963	41.3			2,671	
7B	HILL, NORTH (MISS.)	STEPHENS	12-14-60	4210	41.0			111,056	
7B	HILLVIEW (MISS)	SHACKELFORD	4-11-72	4567	41.9	4,849	3,358	52,560	
7B	HINKSON RANCH (MARBLE FALLS)	PALU PINTO	11-06-68	3320	41.5			333	
7B	HOGAN	TAYLOR	4-01-49	2760	38.0			6,218	
7B	HOLLINS (PENN. SAND)	NOLAN	2-14-57	5741	41.2	5,913	12,644	89,533	
7B	HORTON (CISCO SAND)	JONES	5-23-59	3568	43.9	1,080	4,177	649,686	
7B	HORTON (CISCO SAND, LOWER)	JONES	5-07-60	4785	40.0			87,656	
7B	HOSE	NOLAN	1939	5164	40.0			1,816	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
7B	HOUSE	PALO PINTO	1940	4315	42.0			4,333
7B	HOVGARD-JOHNSON (GRAY SD.)	COLEMAN	2-06-53	3152	44.5			68,704
7B	HOWARD, S. (NOODLE CR. 3385)	FISHER	12-06-64	3384	40.7			13,434
7B	HUBBARD CREEK (ELLENBURGER)	SHACKELFORD	3-01-56	4235	44.8	363	1,039	409,508
7B	HUBBARD CREEK (LAKE SAND)	SHACKELFORD	9-01-49	3934	42.0	12	4,699	542,525
7B	HUBBARD CREEK (LAKE SAND, UP.)	SHACKELFORD	7-29-53	3885	39.6			11,933
7B	HUBBARD CREEK (RANGER SAND)	SHACKELFORD	1-04-51	3935	42.5			258,282
7B	HUCKABY (RANGER)	STEPHENS	12-29-76	3561	41.0	1,566	105	898
7B	HUDDLESTON (CISCO LOWER)	JONES	5-30-55	4627	41.0			154,077
	TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.							
7B	HUDDLESTON (CISCO 3600)	JONES	6-01-55	3610	40.0			14,366
7B	HUDDLESTON (STRAWN LOWER)	JONES	7-30-54	4757	46.4	720	2,310	124,606
7B	HUDDLESTON (STRAWN SAND)	JONES	7-01-53	4627	41.0	10,000	8,715	19,370
7B	HUDDLESTON, SOUTH (CISCO)	JONES	2-14-56	3614	38.0			147,119
	TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.							
7B	HUDSON, W. (CISCO, LOWER)	JONES	6-23-56	3749	40.6			12,564
	TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.							
7B	HUDSON	COLEMAN	7-04-51	3254	43.0			1,063
7B	HUDSON (GRAY)	COLEMAN	9-14-57	3708	42.8			5,831
7B	HUGHES-ODELL (CADD0)	THROCKMORTON	11-20-50	4195	41.0			23,881
7B	HUGHES-ODELL (CADD0, LD.)	THROCKMORTON	12-28-65	4223	41.0	28	382	29,907
7B	HUGHES-ODELL (CADD0, UP)	THROCKMORTON	11-05-76	3877	40.0	18	2,490	5,274
7B	HUGHES-ODELL (CONGL.)	THROCKMORTON	9-01-52	4432	42.0			22,117
7B	HUGHES-ODELL (CONGL. 2ND)	THROCKMORTON	4-04-66	4472	42.0			2,246
7B	HUGHES-ODELL (MISSISSIPPIAN)	THROCKMORTON	5-06-49	4490	40.0	660	1,668	716,383
7B	HUGHES-ODELL, WEST (CADD0)	THROCKMORTON	1951	4195	46.0			2,400
	TRANS. TO HUGHES-ODELL /CADD0/, EFF. MAY, 1951.							
7B	HULL-DOBBS (GRAY SAND)	COLEMAN	12-04-53	4036	40.0			3,461
	TRANS. FROM DIST. 7C, 8-1-54. ALL PROD. NOW SHOWN IN THIS FIELD.							
7B	HULL-DOBBS (MORRIS SAND)	RUNNELS	4-09-53	3834	40.0	1,135	216	208,021
	TRANS. FROM DIST. 7C, 8-1-54. ALL PROD. NOW SHOWN IN THIS FIELD.							
7B	HULL-DOBBS, N. (FRY SAND)	COLEMAN	9-04-53	3701	35.9			29,879
	TRANS. FROM DIST. 7C, 8-1-54. ALL PROD. NOW SHOWN IN THIS FIELD.							
7B	HUMMEL (CADD0)	EASTLAND	8-31-57	2477	42.0			25,267
7B	HUMPHREY-BASHFORD (KING SD.)	JONES	1-19-78	1990	41.3	21	9,817	9,817
7B	HUMPHREY-CHAPMAN	HASKELL	11-24-46	2542	41.2	678	1,746	1,005,017
7B	HUMPHREY-CHAPMAN (STRAWN, UPPER)	HASKELL	11-30-52	3874	37.2			48,538
7B	HUMPHREY-CHAPMAN, E. (CANYON SD)	HASKELL	1-14-53	2533	37.2			71,586
7B	HUMPHREY GRAY	JONES	12-14-48	2122	38.0			1,019,162
7B	HUMPHREY GRAY (1750)	JONES	6-10-76	1744	41.5	12	984	4,648
7B	HUNSAKER (STRAWN)	FISHER	6-03-51	5718	40.0	24	2,476	168,098
7B	HUNTER (NOODLE CREEK)	TAYLOR	10-15-55	2654	38.0			20,832
7B	HUSTON (CADD0)	THROCKMORTON	12-04-51	4316	43.0			15,881
7B	HUTCHISON (CONGL.)	CALLAHAN	2-04-78	4140	41.0	12,613	24,056	24,056
7B	HYLTON (GARDNER SAND)	NOLAN	3-02-57	5378	41.5			20,422
7B	HYLTON, NORTHWEST	NOLAN	10-08-51	5355	41.0	16,143	17,275	4,262,685
7B	HYLTON, NW. (BRECKENRIDGE)	NOLAN	6-09-62	3930	39.2			42,587
7B	HYLTON, NW. (CAMBRIAN)	NOLAN	5-13-54	5990	50.8	21,568	52,910	5,090,752
7B	HYLTON, NW. (CANYON REEF)	NOLAN	2-15-54	4570	40.8	7,858	16,207	3,069,864
7B	HYLTON, NW. (FRY SAND)	NOLAN	11-10-52	5430	36.4	5,742	3,843	158,968
7B	HYLTON, NW. (GUEN)	NOLAN	9-14-54	5421	48.4	51,630	46,219	2,558,619
	FRMLY. CARRIED AS E.A./GOEN/.							
7B	HYLTON-MOORE	NOLAN	7-12-50	5032	40.0	12	1,420	81,464
7B	HYLTON-MOORE (FRY 4990)	NOLAN	1-14-67	4988	44.0	12	855	29,817
7B	I. X. (CONGLOMERATE)	CALLAHAN	7-13-54	4357	41.0			123,421
7B	I. X. (ELLENBURGER)	CALLAHAN	6-14-54	4347	40.0			25,970
7B	IBEX (STRAWN ZONE 3)	SHACKELFORD	6-14-51	3019	40.0			52,729
7B	IBEX, EAST	STEPHENS	4-01-47	4039	40.0			1,971,429
7B	IBEX, EAST (ELLENBURGER)	STEPHENS	7-17-61	4238	41.0			8,746
7B	IBEX, NORTHEAST (CADD0)	STEPHENS	11-01-50	3518	41.0			28,876
7B	IBEX, SOUTH	STEPHENS	1947	4342	44.0			69,807
7B	IBEX, SOUTH (MARBLE FALLS)	SHACKELFORD	9-12-74	3964	43.0			2,889
7B	IDA (FLIPPEN)	FISHER	3-21-53	3213	38.0			61,337
7B	IDA (STRAWN)	FISHER	5-29-53	5230	39.0	36	7,288	295,631
7B	IDA, WEST (STRAWN)	FISHER	1-10-77	5354	39.0	12	6,640	15,211
7B	ILES (CONGLOMERATE)	STEPHENS	4-04-54	4004	41.8	49,206	4,796	921,399
7B	ILES (CONGLOMERATE, UPPER)	STEPHENS	2-14-55	4996	42.3	94,182	2,415	77,681
7B	ILES, S (CONGL)	STEPHENS	4-07-72	4070	41.6	10,943	283	8,712
7B	INGRAM	TAYLOR	3-01-46	2747	40.0			240,294
7B	INKUM (CANYON REEF)	TAYLOR	10-05-52	3901	41.4			30,172
7B	INKUM (COOK SAND)	TAYLOR	9-03-58	4054	45.7			45,192
7B	INKUM (ELLEN)	TAYLOR	12-13-63	5708	46.0			51,515
7B	INKUM (FLIPPEN)	TAYLOR	1-04-58	2922	40.6			23,265
7B	INKUM (GOEN LIME)	TAYLOR	1-22-52	4898	43.5			21,526
7B	INKUM, EAST (COOK)	TAYLOR	9-04-60	2969	40.0	600	2,664	148,017
7B	INKUM, EAST (COOK #)	TAYLOR	5-01-69	2986	40.0	12	468	52,822
7B	INKUM, EAST (COOK 2940)	TAYLOR	3-27-61	2938	42.6			24,436
7B	INKUM, EAST (FLIPPEN SAND)	TAYLOR	11-03-60	2929	44.5	12	12,979	100,249
7B	INKUM, EAST (GOEN LIME)	TAYLOR	12-14-60	4614	42.4			207,728
7B	INKUM, S. (GOEN)	TAYLOR	1-27-66	4834	43.6	12	1,345	52,909
7B	INKUM, S. (JENNINGS)	TAYLOR	3-10-66	4999	40.0			16,504
7B	INKUM, SE. (CISCO REEF)	TAYLOR	6-06-55	3014	40.7	10	740	130,772
7B	INKUM, SE. (FLIPPEN, LD.)	TAYLOR	7-24-55	2743	39.1	12	1,307	143,423
7B	INKUM, SE. (FLIPPEN, UPPER)	TAYLOR	11-21-55	2688	35.6			158,902
7B	INKUM, SE. (SPECK MOUNTAIN)	TAYLOR	3-27-60	2936	38.0			15,319
7B	INKUM, SW (FLIPPEN)	TAYLOR	3-20-72	3151	39.0	8,027	4,360	8,030
7B	INMAN (FLIPPEN SAND)	CALLAHAN	6-22-54	2072	36.0	36	1,944	395,861
7B	IRWIN (MISSISSIPPI)	THROCKMORTON	12-05-53	4615	42.0			164,955
7B	IRWIN, N. (MISS.)	THROCKMORTON	6-04-59	4608	43.5			59,084
7B	ISETT	EASTLAND	2-01-50	2598	40.0			11,112
7B	ISETT (CADD0)	EASTLAND	8-05-63	2620	40.0	42,676	232	22,228
	Div. FROM ISETT, EFF. 8-5-63.							
7B	IVAN (BEND CONGLOMERATE)	STEPHENS	11-07-63	3900	41.4			8,165
7B	IVAN (MARBLE FALLS)	STEPHENS	1-27-58	4016	44.7	1,840	3,739	142,420
7B	IVAN (MISS. LIME)	STEPHENS	9-14-58	4366	43.6			9,984
7B	IVY	SHACKELFORD	1-31-37	3222	40.0	34	2,032	4,392,307
7B	IVY (BEND)	SHACKELFORD	11-20-75	4298	40.8	2,088	2,734	12,310
7B	J. A. M. (CISCO REEF)	NOLAN	4-01-58	3680	40.0	600	2,130	187,745

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

PAGE 259

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
7B	J.A.M. (PERMIAN LOWER)	NOLAN	10-21-76	3523	30.0		750	2,515
7B	J. A. M. (REEF, LOWER)	NOLAN	8-12-63	3860	39.0			22,782
7B	J. BROWN (HOPE LINE)	JONES	10-10-74	3013	41.0			32,929
7B	J D G (COOK)	TAYLOR	11-16-74	2736	37.0		3,228	11,063
7B	J.F.G. (FRY SAND)	TAYLOR	7-04-74	4413	41.0		15,883	240,673
7B	J&M (CONGLOMERATE)	SHACKELFORD	2-20-76	4654	38.0		16,745	33,039
7B	J. K. WADLEY	CALLAHAN	11-03-50	1941	40.0			96,689
7B	J. LEE (LAKE SAND)	SHACKELFORD	10-01-73	3731	42.9			82,305
7B	J. M. R. (STRAWN REEF)	NOLAN	3-05-57	6036	42.0	143,623	7,571	211,021
7B	J. P. G. (MISS)	SHACKELFORD	12-29-68	4615	42.0	122,339	65,416	314,662
	CONSOL. INTO SHACKELFORD NE, /MISS/ 2-1-73							
7B	J. S. LEHIS (MARBLE FALLS)	BROWN	12-01-72	2450	42.0			
7B	J-3 (CONGLOMERATE)	SHACKELFORD	4-01-75	5060	40.0	92,079	3,136	41,923
7B	J-3, SE (MARBLE FALLS)	SHACKELFORD	4-01-75	4979	41.0			1,624
7B	JACK A. RHODES	COLEMAN	12-08-48	2656	43.0		4,357	21,662
7B	JACKIE GRIMM (FRY, LO.)	NOLAN	1-02-65	4913	44.5			122,659
7B	JACKIE GRIMM (FRY, UPPER)	NOLAN	3-15-63	4863	44.0			13,764
7B	JACKIE GRIMM (GARDNER SAND)	NOLAN	6-21-78	5278	42.0		406	128,748
7B	JACKSON (LASSITER STRAWN)	STEPHENS	8-05-54	2918	42.4		4,379	4,379
7B	JACKSON (STRAWN)	STEPHENS	10-01-50	1750	40.0		383	29,257
7B	JAN-R (CADD)	STEPHENS	4-25-77	3202	39.0	6,791	19,541	1,491,686
7B	JAN 31 (ELLEN, DETRITAL)	TAYLOR	1-21-74	5584	46.0	24,229	6,432	22,624
7B	JANET (GRAY 2600)	COLEMAN	12-22-72	2670	41.0			1,327
7B	JANET ANNE (TEAGUE 4624)	HASKELL	10-12-66	4629	45.0			3,403
7B	JAYNA-K (CONGL. 4050)	STEPHENS	2-03-62	4062	41.3	74,161	999	35,579
7B	JEANNE (MCMILLAN)	TAYLOR	12-13-76	2754	38.0			11,575
7B	JERALD CECIL (CADD)	THROCKMORTON	1-15-59	3881	40.5		8,836	15,631
7B	JERIANN (ELLENBURGER)	CALLAHAN	9-01-54	4396	43.8	559	8,278	289,400
7B	JERRY (MISS)	THROCKMORTON	9-20-78	4802	40.0			39,848
7B	JETT (DUFFER)	BROWN	5-21-77	3166	42.4		875	875
7B	JETT (ELLENBURGER)	BROWN	6-03-75	3205	42.0	63,450	22,647	41,378
7B	JEWELL (COOK SAND, LOWER)	JONES	11-29-53	2537	39.0			65,153
7B	JILL (CONGL.)	STEPHENS	7-12-64	3806	43.0			43,367
7B	JILL (CONGL. N)	STEPHENS	2-04-65	4089	43.0			33,026
7B	JILL (CONGL. 3420)	STEPHENS	12-24-64	3918	43.0	20,979	1,607	203,561
7B	JILL (3720 SD.)	STEPHENS	12-19-64	3684	43.0			4,875
7B	JILL, N. (CONGL. 4000)	STEPHENS	4-14-65	4035	43.0	8,329	1,536	233,659
7B	JILL, N. (CONGL. 4050)	STEPHENS	12-01-65	4056	43.0			42,336
7B	JILL, N. (3900)	STEPHENS	5-07-65	3892	43.0			7,967
7B	JILL, N.W. (CONGL. 4050)	STEPHENS	10-20-66	4060	49.0	4,610	282	136,082
7B	JILL, SW. (CONGL.)	STEPHENS	10-02-69	3982	41.0	18,703	60	35,731
7B	JIM (CONGL)	THROCKMORTON	2-24-76	4938	40.0			2,654
7B	JIM BOB (JENNINGS SD, LD)	COLEMAN	6-02-76	2112	42.0			2,570
7B	JIM HINES (FLIPPEN SAND)	TAYLOR	2-20-78	1774	40.0	57,137	20,218	54,577
7B	JIM KERN, EAST (CONGLOMERATE)	STEPHENS	11-16-60	4001	42.0	11	1,516	1,516
7B	JIM KERN, E. (MISS.)	STEPHENS	11-03-60	4377	41.0			137,696
7B	JIM-LEW (SWASTIKA)	FISHER	7-12-71	3634	40.0	25,781	8,901	192,098
7B	JIM NED	COLEMAN	9-14-41	3937	43.5			159
7B	JINKY (CADD LIME)	HASKELL	1955	4869	40.0	18,325	6,349	106,221
7B	JNO. F. (MISS)	SHACKELFORD	7-23-70	4536	41.0			23,069
7B	JO-JD (STRAWN, UPPER)	HASKELL	6-17-55	4755	35.0	227,218	19,458	146,221
7B	JO KIEL (CADD)	EASTLAND	6-25-56	2763	42.3		965	93,661
7B	JOANIE (CADD)	THROCKMORTON	10-31-71	4959	39.0			161,044
7B	JOANIE (MISS)	THROCKMORTON	5-01-71	5212	39.0	2,750	570	10,132
7B	JOCELYN-VARN (FRY)	TAYLOR	9-20-57	4668	48.8			1,605
7B	JOCELYN-VARN (FRY, MIDDLE)	TAYLOR	1-03-58	4646	46.0	1,680	5,207	595,582
7B	JOCELYN-VARN (FRY, UPPER)	TAYLOR	10-24-57	4644	45.3	137	2,494	801,792
7B	JOCELYN-VARN (GRAY)	TAYLOR	3-15-58	5206	43.8	12	394	407,845
7B	JOCELYN-VARN, SOUTH (FRY, UPPER)	TAYLOR	11-16-60	4632	40.2			23,563
7B	JOEY ROGERS (CONGL.)	SHACKELFORD	8-24-70	4380	42.0	20,241	3,221	137,501
7B	JOHN ANDERSON (CADD)	THROCKMORTON	1951	3697	42.0	17,303	9,902	50,912
7B	JOHN ANDERSON (MISSISSIPPI)	THROCKMORTON	5-20-51	4552	42.0	10	703	604,422
7B	JOHN ANDERSON, S. (MISSISSIPPIAN)	THROCKMORTON	1955	4476	42.0			277,900
7B	JOHN NORRIS (STRAWN)	PALU PINTO	10-20-68	1716	40.0	1,104	8,846	433,367
7B	JOHNIE-MAMIE (GARDNER)	COLEMAN	3-09-56	2640	41.5	12	891	31,640
7B	JOHNSONS CHAPEL (CANYON REEF)	STONEWALL	12-27-63	5004	34.6			23,062
7B	JOHNSONS CHAPEL (CANYON SAND)	STONEWALL	11-11-55	4924	34.6	1,968	1,460	71,308
7B	JOHNSONS CHAPEL (TANNEHILL)	STONEWALL	7-24-78	3340	49.5			69,890
7B	JONES COUNTY REGULAR	JONES	1926	3626	36.0	5	8,101	8,101
7B	JONES HILL (JENNINGS SAND)	COLEMAN	9-04-50	3435	43.0	29,080	290,298	39,202,799
7B	JONES HILL (MORRIS SAND)	COLEMAN	9-04-50	3266	43.0	24	1,074	166,234
7B	JONES SQUARE (FLIPPEN)	JONES	3-14-72	2203	38.0			29,725
7B	JONI (FRY, UPPER)	TAYLOR	7-06-58	4418	40.0			874
7B	JONISUE BOWDEN (CANYON)	FISHER	11-22-56	4608	42.4	29,883	1,813	63,894
7B	JOSH THOMPSON (MISS)	SHACKELFORD	9-04-72	4623	42.0	90,748	23,986	406,047
7B	JOSIE	CALLAHAN	1948	1554	20.0			179,009
7B	JOYCE (ELLEN)	BROWN	12-11-77	4428	39.8			1,260
7B	JUD	HASKELL	2-15-49	5023	39.0	2,449	4,649	5,188
7B	JUD, SOUTH (STRAWN 4970)	HASKELL	3-22-60	4973	40.0	12	2,601	669,407
7B	JUD, WEST (BEND CONGLOMERATE)	HASKELL	3-04-52	5855	43.1	14,100	43,413	1,435,544
7B	JUD, WEST (STRAWN)	HASKELL	10-26-51	4976	40.0	21,797	46,404	1,078,917
	CONSOLIDATED INTO JUD WEST/BEND CONGLOMERATE		1-1-70					735,172
	CONSOLIDATED INTO JUD WEST/WHITEKER SAND		7-05-57	5349	40.0			
	CONSOLIDATED INTO JUD WEST/BEND CONGLOMERATE		1-1-70					85,973
7B	JUDGE (ELLENBURGER)	NOLAN	4-04-75	6402	46.0			1,459
7B	JUDITH (MISS.)	THROCKMORTON	10-00-68	4891	41.0			8,031
7B	JUDY GAIL (CANYON SAND)	FISHER	10-09-53	4546	40.0	61,985	39,842	1,284,137
7B	JUDY GAIL (PALU PINTO)	FISHER	3-26-54	4995	36.0			1,740
7B	JUDY GAIL (SWASTIKA)	FISHER	2-10-54	3749	40.0			775,468
7B	JUDY GAIL, N. (CANYON 4630)	FISHER	7-07-62	4630	40.0	3,318	689	33,338
7B	JULIANA	HASKELL	4-11-50	4970	43.0			6,085,237
7B	JULIANA, NORTH (BURSON SAND)	HASKELL	9-06-57	5015	39.0	12,260	41,226	4,523,211
7B	JULIANA, NE. (4900)	HASKELL	11-06-70	4919	40.0	31,301	123,793	23,707
7B	JULIANA, S. (BURSON SAND)	HASKELL	11-11-58	5035	40.0	1,320	1,684	543,064
7B	JULIE C. (MISS)	SHACKELFORD	12-21-68	4816	41.0			2,008
7B	JUMBO (CADD)	THROCKMORTON	1956	4102	40.0	12	2,958	169,689
7B	JUNE (TANNEHILL)	JONES	9-30-71	1628	39.2			6,314
7B	K=B (COOK SAND)	SHACKELFORD	11-29-57	1720	34.0	128	1,422	384

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL5)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL5)
7B	K-H & C (MORAN SAND)	CALLAHAN	2-28-55	2440	41.0			216,059
7B	K & M (CROSSCUT-MORAN)	CALLAHAN	4-27-70	2588	41.0			310
7B	K. O. B. (CANYON REEF)	HASKELL	3-16-56	3490	40.5			8,360
7B	K R C (STRAWN 5300)	FISHER	1-13-68	5339	43.5			2,873
7B	KADANE-BEAUMONT (STRAWN)	SHACKELFORD	4-12-49	2067	41.0	60	3,000	1,283,777
7B	KADANE-BEAUMONT (2400)	SHACKELFORD	10-03-50	2478	38.0			27,436
7B	KATHRYN (ELLEN.)	SHACKELFORD	2-01-72	4440	41.0			11,823
7B	KATHY (ELLEN.)	SHACKELFORD	11-20-77	4624	39.8	2,416	4,356	5,708
7B	KATZ	STONEWALL	M 1-21-51	4914	38.0	131,848	489,760	31,605,363
7B	KATZ (CADD0)	STONEWALL	10-30-55	5512	37.0			49,955
7B	KATZ (5100)	STONEWALL	M 4-30-51	5083	37.5	62,949	150,214	13,890,775
	HUMPHREY-DAVIS /STRAWN/ FIELD DIST. 9 COMBINED WITH THIS FIELD, EFF. 1-1-52,							
7B	KAY LYNN (HOPE)	SHACKELFORD	11-01-78	1820	36.0	2	2,178	2,178
7B	KEECHI CREEK (CONGL. 4080)	PALO PINTO	6-15-61	4081	43.7			42,643
7B	KEELER-WIMBERLY (CANYON SD.)	FISHER	12-08-52	4528	42.0	57,536	51,440	522,926
7B	KEELER-WIMBERLY,N(CSWASTIKA MASS)	FISHER	5-17-68	3704	41.0	1,316	3,639	95,765
7B	KEELER-WIMBERLY,N(CSWASTIKA 3680)	FISHER	8-22-66	3688	40.0	4,575	5,280	72,984
7B	KEELER-WIMBERLY,N(CSWASTIKA 3730)	FISHER	3-06-68	3730	40.0	13	13	54,188
7B	KEETER (MISSISSIPPIAN)	THROCKMORTON	6-08-56	4750	41.5			1,052
7B	KELLY (STRAWN)	STEPHENS	7-11-77	2756	42.0			0
7B	KELTON (CADD0)	THROCKMORTON	6-09-69	4788	41.3	1,212	6,257	212,114
7B	KELTON (CADD0 LOWER)	THROCKMORTON	5-07-72	4847	40.6			1,380
7B	KELTON (CADD0 MIDDLE)	THROCKMORTON	6-25-69	4712	40.0			44,428
7B	KELTON (CADD0 UPPER)	THROCKMORTON	8-27-69	4578	40.0	1,869	4,277	129,975
7B	KELTON (STRAWN)	THROCKMORTON	3-04-57	3886	38.9			911,800
7B	KEMP (CANYON SAND)	FISHER	8-16-65	4687	41.0			48,336
7B	KEMP (CANYON 4400)	FISHER	4-28-66	4447	42.0			11,620
7B	KEMP (FRY)	COLEMAN	9-06-76	3326	41.0	12,410	21,239	31,598
7B	KEMPTON (BEND, UPPER)	STONEWALL	11-30-58	5815	38.0			420
7B	KENBERG (MISS.)	TAYLOR	12-24-52	4755	46.0			1,856
7B	KEVIN (ATOKA)	PALO PINTO	4-08-78	4358	40.4	14	25,113	25,113
7B	KINCAID	TAYLOR	1946	2616	46.0			5,211
7B	KING	THROCKMORTON	10-01-50	4695	39.0			81,259
7B	KING (CADD0, UPPER)	THROCKMORTON	12-25-60	4525	42.2			84,042
7B	KIOWA PEAK	STONEWALL	8-10-50	5285	37.0			377,598
7B	KIOWA PEAK (CADD0)	STONEWALL	1-21-55	5706	40.2	1,059	1,155	47,383
7B	KIOWA PEAK (STRAWN 2ND.)	STONEWALL	12-19-51	5237	37.0	25,490	137,734	3,950,828
7B	KIOWA PEAK, NW. (BEND)	STONEWALL	4-20-61	5788	40.0			50,871
7B	KIOWA PEAK, SE. (STRAWN 1ST.)	STONEWALL	2-10-65	5214	42.0			232,278
7B	KIOWA PEAK, SE. (STRAWN 2ND.)	STONEWALL	1-23-66	5290	37.6			83,186
7B	KIRK	COMANCHE	M 1-03-48	2730	38.4	12	3,829	1,610,686
7B	KIRK, EAST	COMANCHE	M 11-01-50	2860	42.0			74,583
7B	KISSELL (FRY, LOWER)	TAYLOR	12-07-59	4772	38.0	37,175	12,778	167,049
7B	KISSELL (FRY, UPPER)	TAYLOR	6-06-58	4728	45.0	14	1,120	1,031,385
7B	KIT (CONGL.)	THROCKMORTON	11-16-65	4631	38.0			2,396
7B	KLEINER (LAKE SAND)	EASTLAND	10-01-53	3536	38.0	12,961	279	65,165
7B	KLEINER (MISSISSIPPIAN)	EASTLAND	7-00-48	4105	43.0	9,948	269	770,738
7B	KOLLSMAN (STRAWN REEF)	NOLAN	3-31-63	6566	40.0			77,214
7B	KOLLSMAN, S. (STRAWN SD.)	NOLAN	1-15-67	6004	38.0	16,906	23,488	196,628
7B	KROC (BRENEKE SAND)	COLEMAN	2-10-53	1275	45.0	34	8,889	443,452
7B	L. E. D. (STRAWN REEF)	NOLAN	9-01-71	5639	40.0			2,908
7B	LA GORCE (DOTHAN SAND)	TAYLOR	11-28-58	1848	40.0			107,813
7B	LA PALOMA	FISHER	8-22-65	3835	39.6	2,330	10,239	262,107
7B	LACASA (MARBLE FALLS)	STEPHENS	11-09-75	4000	43.0	76,294	959	10,373
7B	LADENBURGER (MISS)	SHACKELFORD	11-16-68	4370	42.2	37,745	3,882	53,190
7B	LADY JANE (CADD0)	SHACKELFORD	8-26-68	3937	40.0	14,733	2,975	29,062
7B	LADY JANE(MISS.)	SHACKELFORD	1-08-68	4590	41.0			39,399
7B	LAIL (CANYON REEF)	TAYLOR	12-20-59	3514	36.0	22,811	72,547	923,169
7B	LAIL (HOME CREEK SD.)	TAYLOR	10-16-68	3641	41.0			53,282
7B	LAIL, NE. (CANYON)	TAYLOR	3-10-68	3662	40.0			28,594
7B	LAKE ABILENE (CROSS CUT)	TAYLOR	6-21-65	4643	40.6	140,366	64,056	1,363,239
7B	LAKE ABILENE (FLIPPEN SAND)	TAYLOR	2-18-54	2358	39.0	12	1,544	275,451
7B	LAKE ABILENE (G0EN)	TAYLOR	4-15-64	4472	41.0			13,992
7B	LAKE ABILENE (GRAY SAND)	TAYLOR	4-23-74	5341	40.6	24,731	3,675	13,630
7B	LAKE ABILENE (PALO PINTO)	TAYLOR	9-18-50	4664	42.0			120,922
	FRMLY, CARRIED AS LAKE ABILENE							
7B	LAKE ABILENE (4000)	TAYLOR	7-07-78	3692	41.0	4,430	9,987	9,987
7B	LAKE CISCO (MARBLE FALLS)	EASTLAND	10-17-52	3671	38.9			33,699
7B	LAKE DANIELS (2200)	STEPHENS	7-24-75	2310	40.0	12	803	8,882
7B	LAKE KIRBY	TAYLOR	7-30-40	1882	38.0	2,657	26,683	450,773
7B	LAKE LEON (DUFFER)	EASTLAND	2-18-76	3500	41.5	107,677	15,099	28,571
7B	LAKE NECESSITY (STRAWN D SAND)	STEPHENS	10-11-74	2514	43.0	1,325	491	5,895
7B	LAKE NECESSITY (2900)	STEPHENS	8-27-73	2944	42.0	83,156	25,321	358,464
7B	LAKE SCARBROUGH (MORRIS SD.)	COLEMAN	5-22-53	2433	40.0			12,820
	TRANS. TO BALLARD/MORRIS/2-54.							
7B	LAKE SWEETWATER (ELLEN)	NOLAN	11-21-71	6234	40.0			1,564
7B	LAKE SWEETWATER (STRAWN)	NOLAN	12-27-68	5967	42.0	489,726	253,166	5,013,101
7B	LAKE TRAMMEL (CANYON)	NOLAN	11-27-50	5283	40.4			1,140,074
	UNITIZED WITH LAKE TRAMMEL, N./CANYON/EFF. 9/1/61							
7B	LAKE TRAMMEL (ELLENBURGER)	NOLAN	6-05-51	6970	46.0	5,507	2,355	226,524
7B	LAKE TRAMMEL (ODOM)	NOLAN	11-07-76	6409	43.0	12	3,735	7,110
7B	LAKE TRAMMEL (STRAWN REEF)	NOLAN	9-18-55	6229	40.3			160,439
7B	LAKE TRAMMEL, E. (CANYON REEF)	NOLAN	12-18-53	5908	36.3			1,826
7B	LAKE TRAMMEL, E. (CANYON SD.)	NOLAN	6-15-56	5200	35.2			406
7B	LAKE TRAMMEL, E. (ELLENBURGER)	NOLAN	11-01-55	6820	40.0			11,834
7B	LAKE TRAMMEL, E. (STRAWN LIME)	NOLAN	1-03-58	6024	43.0			33,248
7B	LAKE TRAMMEL, S. (CANYON)	NOLAN	11-30-51	5130	40.4	24,862	17,748	2,943,999
7B	LAKE TRAMMEL, S. (5150)	NOLAN	11-17-74	5205	36.9	53,888	6,356	42,512
7B	LAKE TRAMMEL, N. (CANYON)	NOLAN	9-13-53	5217	41.5	126,692	139,192	9,071,867
7B	LAKE TRAMMEL, N. (ELLENBURGER)	NOLAN	11-17-53	6820	49.0			12,185
7B	LAMKIN (RANGER)	EASTLAND	1955	3140	49.0			4,123
7B	LANDERS (GARDNER)	TAYLOR	6-10-53	4376	40.0	3	46	102,806
7B	LANDERS (MORRIS SAND)	TAYLOR	6-26-63	3901	40.4	45	3,770	87,552
7B	LARGENT	JONES	8-09-48	4676	38.0			480,502
7B	LARGENT (CANYON 3700)	JONES	11-10-51	3696	41.0			51,318
7B	LARGENT, N. (STRAWN SAND)	JONES	10-07-58	4711	50.0	12	1,816	467,507
7B	LAVELLE (GRAY)	COLEMAN	3-17-57	3372	38.0			98,244
7B	LAVERRELL (MARBLE FALLS)	SHACKELFORD	2-21-69	4400	41.0	13,016	3,158	126,776

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
7B	LAVERRELL, W. (MARBLE FALLS)	SHACKELFORD	1-16-70	4404	42.0	6,457	3,761	61,573
7B	LAWLIS (GOEN LIME)	FISHER	9-13-61	5260	44.3			2,648
7B	LAWN	TAYLOR	2-22-49	4034	40.0			10,733
7B	LAWN (GARDNER)	TAYLOR	2-10-52	4048	42.0			938,233
7B	LAWN (GRAY SAND)	TAYLOR	3-02-56	4100	42.0	60	6,384	44,945
7B	LAWN, SOUTHWEST	TAYLOR	12-29-49	4040	40.0	12	1,035	245,669
7B	LAWSON	HASKELL	12-07-41	2684	40.0			1,176,877
7B	LAYLON (CADDU, LO)	THROCKMORTON	6-28-78	4510	38.0			5,104
7B	L. B. WHITE (ELLENBURGER)	NOLAN	2-20-76	6421	45.6	2,169	5,104	414
7B	LE ANN (3250)	SHACKELFORD	10-13-78	3193	40.0		569	569
7B	LEA ANNE (CADDU)	SHACKELFORD	8-21-69	3924	42.0			15,604
7B	LEA ANNE (MISS, 4400)	SHACKELFORD	8-22-67	4568	44.0			167,291
7B	LEA ANNE, SW. (MISS, 4480)	NE. /MISS/ 2-1-73	12-14-67	4566	41.0			649,385
7B	LEACH (MARBLE FALLS CONGL.)	THROCKMORTON	2-23-56	4472	42.8			42,946
7B	LEACH (2550 STRAWN)	THROCKMORTON	3-11-75	2568	39.0	12	3,813	27,008
7B	LEACH (MISSISSIPPIAN)	THROCKMORTON	7-01-56	4650	42.7			9,932
7B	LEATHER CHAIRS (SWASTIKA)	JONES	1959	3524	41.0			29,227
7B	LEBLANC (TANNEHILL)	JONES	1-07-51	2066	40.0			3,332
7B	LEE (STRAWN)	STEPHENS	9-14-55	1998	41.0			2,093
7B	LEE RAY (DUFFER LIME)	EASTLAND	5-25-78	3292	43.0	2	340	340
7B	LEE RAY (ELLENBURGER)	EASTLAND	2-26-78	4081	43.2	1,058	8,155	8,155
7B	LEE RAY (LAKE)	EASTLAND	9-04-78	3822	45.6	4	4,700	4,700
7B	LEE RAY (MISS.)	STEPHENS	2-10-63	3722	41.0	18,694	309	8,649
7B	LEE RAY (RANGER)	EASTLAND	8-25-78	3724	44.0	3,977	61	61
7B	LEN BRYANS (CADDU)	NOLAN	7-13-60	6240	38.8			31,177
7B	LEN BRYANS (ELLENBURGER)	NOLAN	7-08-60	6284	44.2			181,624
7B	LENA M. GREEN (STRAWN)	FISHER	11-12-55	5694	39.0			177,092
7B	LENA M. GREEN, EAST (STRAWN)	FISHER	2-15-56	5703	40.0			11,118
7B	LENA M. GREEN, N. (STRAWN)	STONEWALL	3-21-56	5520	40.0			179
7B	LENDRA (STRAWN)	THROCKMORTON	1-06-53	3818	39.0	12	3,084	949,272
7B	LENOIR	STEPHENS	M 10-01-50	2848	40.0	36	6,110	699,087
7B	LEO (CROSS PLAINS)	CALLAHAN	1-31-55	1778	42.0			17,461
7B	LEONARDS CAMP (MISSISSIPPIAN)	THROCKMORTON	9-18-77	4764	56.0	17,541	6,370	7,358
7B	LEONARDS CAMP (STRAWN)	THROCKMORTON	1-28-78	3735	43.0	25,750	4,171	4,171
7B	LE REY (CADDU)	THROCKMORTON	12-04-78	4303	40.0	504	926	926
7B	LESCHBER (ELLEN)	SHACKELFORD	3-25-68	4712	42.0			8,432
7B	LESLIE KAYE (STRAWN)	STEPHENS	4-30-71	1656	41.2	12	49	4,463
7B	LETZ (CONGL.)	STONEWALL	6-26-52	5954	37.2			3,257
7B	LEWELLEN	HASKELL	7-17-50	2769	39.0			6,594
7B	LEWIS (CONGL.)	SHACKELFORD	6-21-77	4130	42.0	5,343	10,587	15,836
7B	LEWIS (MISS)	SHACKELFORD	9-14-68	4678	42.0			9,851
7B	LEWIS STEFFENS	JONES	1940	1886	39.0	1,092	4,275	6,722,073
7B	LILES (CADDU, UPPER)	THROCKMORTON	5-17-56	4244	41.0	12	835	133,509
7B	LILES (MARBLE FALLS)	THROCKMORTON	8-26-56	4740	48.0	12	3,334	627,060
7B	LILES, NORTH (MARBLE FALLS)	THROCKMORTON	7-13-57	4719	40.0			16,335
7B	LILLY (CONGL.)	THROCKMORTON	2-01-78	4789	43.0	12	5,157	5,157
7B	LINDLEY (CADDU LIME)	COMANCHE	4-17-56	2642	45.0			799
7B	LINDSAY BEA (CONGL.)	HASKELL	1-14-76	4945	44.2	12	2,239	13,268
7B	LINK (CANYON REEF)	STONEWALL	4-18-57	4981	41.0	1,056	4,872	302,834
7B	LINK RANCH (STRAWN)	STEPHENS	7-10-77	2745	45.0	17,420	3,621	5,877
7B	LIPAN (STRAWN OIL)	HODU	3-10-78	4908	49.0	173	64	64
7B	LITTLE CEDAR (STRAWN)	STEPHENS	4-09-75	2920	43.0	251,181	52,311	309,235
7B	LIVENGOD (KING SAND)	HASKELL	12-08-55	2337	40.0	4	98	162,847
7B	LIVENGOD, S. (KING UPPER)	HASKELL	4-04-56	2308	38.2	2,481	31,281	426,292
7B	LIZ (MISS)	SHACKELFORD	6-25-77	4574	39.0	14,678	2,173	6,953
7B	LIZZIE (FLIPPEN)	TAYLOR	2-02-74	3136	40.2	1,296	1,746	28,437
7B	LOG CABIN (COOK, MIDDLE)	CALLAHAN	6-22-74	1819	43.0	12	1,001	10,826
7B	LONES (GARDNER, UPPER)	SHACKELFORD	7-10-74	3112	39.0	15	49	10,919
7B	LONES (STRAWN SAND)	SHACKELFORD	7-16-53	3056	41.5			20,715
7B	LONES, EAST (GARDNER "A")	SHACKELFORD	12-15-74	3044	42.0	589	33	4,867
7B	LONES, EAST (GARDNER "C")	SHACKELFORD	9-08-75	3083	41.0	5,894	287	6,195
7B	LONGWORTH (FLIPPEN)	FISHER	8-27-53	3612	38.0	1,962	1,452	63,282
7B	LORD & SHELL (TANNEHILL)	CALLAHAN	6-20-54	1174	39.0	12	497	45,097
7B	LOUANN (CONGL.)	SHACKELFORD	10-20-76	4666	40.0	1	21	3,336
7B	LOUANN (ELLENBURGER)	SHACKELFORD	9-08-78	4950	42.0	4	4,788	4,788
7B	LOUIE BOB DAVIS (COOK)	SHACKELFORD	9-04-74	1717	40.0	22	1,649	30,895
7B	LOVEN RANCH	CALLAHAN	2-27-52	1577	42.0			186,571
7B	LOVING	STEPHENS	8-02-39	3432	40.0	12,458	2,830	430,567
7B	LOW-DAVIS (COOK SAND)	SHACKELFORD	12-30-56	1395	38.0	28	9,752	639,721
7B	LOYD-DALTON (1200)	PALO PINTO	3-12-78	1218	41.5	972	866	11,471
7B	LOYD-DALTON (1700)	PALO PINTO	7-07-49	1766	42.0	2,124	7,251	602,130
7B	LUCKY LANE (STRAWN)	STEPHENS	5-20-78	2632	42.0	254	57,756	57,756
7B	LUCKY STRIKE (CROSS PLAINS)	CALLAHAN	5-01-55	1660	45.5			59,736
7B	LUCKY THOMAS (CADDU)	BROWN	7-07-73	1972	42.0	110	88	6,394
7B	LUCKY THOMAS (MARBLE FALLS)	BROWN	8-14-73	2573	26.0	5,483	744	9,404
7B	LUEDERS, EAST (COOK)	SHACKELFORD	8-13-52	1767	37.8			190,813
7B	LUEDERS, NORTH	SHACKELFORD	2-22-50	1825	40.0			6,334
7B	LUEDERS, S. (BLUFF CREEK SD)	JONES	10-04-52	1715	31.6	12	814	100,608
7B	LUEDERS, S. (COOK LIME)	JONES	10-31-53	1809	36.2			67,670
7B	LUEDERS, S. (KING SAND)	JONES	7-14-53	2056	40.0	1,368	17,000	1,393,158
7B	LUEDERS, S. (TANNEHILL SAND)	JONES	5-22-56	1629	34.1	12	2,841	84,997
7B	LUEDERS, M. (HOPE)	JONES	9-25-51	1864	40.0			243,283
7B	LUEDERS, M. (HOPE, LOWER)	JONES	3-08-62	1921	40.0			9,460
7B	LULA NEAL (STRAWN 1370)	EASTLAND	3-11-56	1370	37.1	12	241	12,870
7B	LUNAR (MISS.)	THROCKMORTON	8-01-69	4951	42.0			14,778
7B	LUNSFORD (CADDU)	THROCKMORTON	7-27-54	4095	43.0	901	2,308	366,129
7B	LUNSFORD (MARBLE FALLS)	THROCKMORTON	7-04-55	4546	42.3			114,223
7B	LYTLE GAP (COOK, UPPER)	CALLAHAN	2-24-74	2050	38.0	12,940	61,363	280,737
7B	LYTLE GAP, WEST (COOK, UP)	CALLAHAN	5-04-75	2100	3.0	12	249	2,398
7B	M. B. (MISSISSIPPIAN)	SHACKELFORD	4-30-71	4210	43.0			18,698
7B	MCL (FRY SAND)	TAYLOR	1-19-73	4289	43.0	9,005	15,254	161,720
7B	M. G. C. (BEND)	CALLAHAN	12-20-71	3791	44.0	133,254	2,748	170,105
7B	M. G. C. (BEND, LOWER)	CALLAHAN	4-14-75	3930	40.0	203,473	9,713	24,334
7B	M-K (COOK, LO.)	THROCKMORTON	11-30-67	1200	38.0	12	6,114	162,545
7B	M. M. C. (FLIPPEN)	HASKELL	10-29-63	1598	39.0			7,516
7B	M. P. C. (FLIPPEN)	SHACKELFORD	4-11-57	1492	36.6	12	3,246	362,046

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)		
7B	M W L (MISS)	CALLAHAN	9-05-77	4238	43.9		16	5,575	10,858
7B	MACKAY (MISS.)	SHACKELFORD	8-01-62	4592	42.0		14,719	1,403	263,764
7B	MADDOX	TAYLOR	11-13-49	3217	38.0				5,713
7B	MAGNUM (CONGL.)	BROWN	8-10-78	2994	42.0		14,406	5,397	5,397
7B	MALBETAN (CAPPS LIME) MERGED INTO AUDAS GRAHAM /CAPPS LIME/ 10-1-72	TAYLOR	9-06-70	4520	41.0				39,389
7B	MALBETAN (CROSS CUT SAND)	TAYLOR	8-06-69	4610	42.0		27,761	19,164	388,663
7B	MALCOLM (CADD)	THROCKMORTON	10-20-50	3907	40.0				57,477
7B	MALCOLM (MISSISSIPPIAN)	THROCKMORTON	11-30-49	4565	40.0		777	22,653	263,985
7B	MALCOLM, S. (CADD REEF)	THROCKMORTON	2-15-63	3878	41.2				21,870
7B	MANGUM, WEST (3100)	EASTLAND	9-27-77	3105	45.0		47,019	10,475	13,020
7B	MANLY (CANYON)	JONES	10-07-77	3203	40.0		405	5,441	5,820
7B	MANNING-DAVIS	THROCKMORTON	7-23-49	4487	41.0				117,472
7B	MANNING-DAVIS (CONGLOMERATE)	THROCKMORTON	4-20-57	4629	41.8				6,777
7B	MANNING-HARRINGTON (CADD)	THROCKMORTON	10-01-50	4456	40.0				69,558
7B	MANNING-HARRINGTON (MISS, 4975)	THROCKMORTON	8-31-66	4974	41.0				1,075
7B	MANNING-HARRINGTON (STRAWN)	THROCKMORTON	10-01-50	3880	40.0				5,691,239
7B	MANNING-O'CONNOR	STEPHENS	6-01-46	3386	40.0		13,227	1,954	1,719,969
7B	MAR-TEX (CANYON)	NOLAN	2-25-52	5194	43.0				194,949
7B	MARGE (JENNINGS SAND)	CALLAHAN	7-11-56	2818	40.5		12	1,309	92,031
7B	MARGE, E. (ELLENBURGER)	CALLAHAN	3-10-74	4312	44.0				2,628
7B	MARGE, E. (4040)	CALLAHAN	11-17-66	4046	41.0		100,106	8,957	587,123
7B	MARIANN (5050 SAND)	STONEWALL	1-22-62	5058	41.0			760	55,880
7B	MARSHA (ELLEN)	SHACKELFORD	11-20-77	4593	39.9		2,147	15,482	17,018
7B	MARSHALL (MISSISSIPPI)	THROCKMORTON	8-22-53	4519	44.5		68	1,139	219,034
7B	MARSHALL, N. (CADD)	THROCKMORTON	10-01-53	3948	41.0				35,675
7B	MARY OPAL (GRAY SAND)	COLEMAN	8-02-53	3021	36.9				1,831
7B	MARY OPAL (MORRIS SAND)	COLEMAN	2-18-53	2535	40.4				37,108
7B	MARY RITA (TANNEHILL)	JONES	3-08-62	1921	38.0				51,884
7B	MARYANNA (CONGL.)	SHACKELFORD	9-30-68	4290	41.0				10,658
7B	MARYNEAL	NOLAN	1950	7114	47.0				1,733
7B	MARYNEAL (CANYON)	NOLAN	5-18-54	7114	40.0				5,073
7B	MARYNEAL (CISCO SAND)	NOLAN	4-10-53	4072	43.0				29,583
7B	MARYNEAL (5500 CANYON)	NOLAN	6-29-54	5504	37.0				60,153
7B	MARYNEAL, SOUTH (CANYON)	NOLAN	12-09-77	5518	44.0		22,752	6,981	10,251
7B	MATILDA PERKINS	SHACKELFORD	8-13-51	2478	39.0		11	807	580,814
7B	MATTHEWS RANCH (CADD)	THROCKMORTON	4-02-57	4662	44.0				29,155
7B	MATTHEWS RANCH (MISS, LIME)	THROCKMORTON	5-30-69	4677	42.0				17,762
7B	MAXWELL (MORRIS SAND) TRANS. FROM COLEMAN COUNTY REGULAR, EFF. 10-1-61.	COLEMAN	10-01-61	2112	42.0		34	1,800	55,036
7B	MAY-GRANT (MARBLE FALLS)	BROWN	12-01-72	2955	42.0		20,502	238	7,176
7B	MCADAMS (ELLENBURGER)	NOLAN	1-01-57	6404	47.3				13,615
7B	MCCAULLEY	FISHER	1941	3277	42.0		38,895	5,151	663,182
7B	MCCAULLEY, N. (FLIPPEN)	FISHER	1-20-65	3228	38.4		12	2,386	12,561
7B	MCCAULLEY, WEST	FISHER	1948	3160	39.0				1,152
7B	MCCONNELL (MARBLE FALLS)	THROCKMORTON	2-20-52	4593	40.0				1,506
7B	MCCONNELL, S. (CADD, LD.)	THROCKMORTON	12-31-53	4356	41.0				13,114
7B	MCCORD (GARDNER SAND)	COLEMAN	11-23-55	3596	41.0				80,831
7B	MCCUISTON (MARBLE FALLS)	EASTLAND	11-01-77	2767	42.4		3,371	2,859	5,369
7B	MCCURDY-BLAIR (MISS.)	CALLAHAN	6-11-61	4535	44.5		22,553	4,279	89,333
7B	MCCURDY-BLAIR, E. (MISS.)	CALLAHAN	4-23-64	4533	42.0		129,106	30,337	279,911
7B	MCFARLANE (MISS)	SHACKELFORD	11-13-76	4337	42.0		24,552	2,363	5,817
7B	MCGILL (FLIPPEN)	TAYLOR	2-10-56	2074	41.0				123,173
7B	MCGOUGH SPRINGS (CISCO)	EASTLAND	8-24-77	1453	36.0		6,587	807	1,924
7B	MCGRAW (CROSS PLAINS)	CALLAHAN	4-22-55	1640	41.9		12	179	566,545
7B	MCKEICHAN (MISSISSIPPI)	THROCKMORTON	8-24-48	4480	43.0		648	1,011	394,977
7B	MCKEICHAN (STRAWN)	THROCKMORTON	10-01-50	2786	40.0		1,104	15,320	1,137,948
7B	MCKEICHAN (STRAWN, LOWER)	THROCKMORTON	4-22-53	2791	42.0		648	5,679	350,759
7B	MCKEICHAN, E. (MISS.)	THROCKMORTON	9-11-64	4584	43.0		12	869	45,127
7B	MCKINNEY (CROSS PLAINS)	CALLAHAN	5-31-54	1640	44.0		12	615	339,639
7B	MCKINNEY, S. (CROSS PLAINS) TRANS. TO MCKINNEY /CROSS PLAINS/, EFF. 7-8-54.	CALLAHAN	7-08-54	1540	44.0				5,078
7B	MCKNIGHT	THROCKMORTON	1941	4023	40.0				212,286
7B	MCKNIGHT (CADD)	THROCKMORTON	10-01-50	4042	39.0		20,705	10,558	1,714,682
7B	MCKNIGHT (MISSISSIPPI)	THROCKMORTON	10-01-50	4576	40.0				205,704
7B	MCKNIGHT, NORTH (CADD)	THROCKMORTON	8-05-61	4124	40.0				84,717
7B	MCKNIGHT, N. (CONGL. 4600)	THROCKMORTON	8-18-61	4620	39.0				38,840
7B	MCKNIGHT, N. (MISS.)	THROCKMORTON	9-27-61	4656	41.0				30,706
7B	MCLEOD	NOLAN	7-18-49	5124	45.0				7,495
7B	MCMILLAN (CONGL.)	THROCKMORTON	7-17-76	4433	46.0		12	6,037	34,861
7B	MCMAY (GARDNER)	NOLAN	1-01-57	5265	42.6				13,533
7B	MC NISH (JENNINGS)	TAYLOR	7-31-71	5333	46.0				24,009
7B	MCMILLIAMS-DAVIS (FRY)	COLEMAN	11-25-50	3475	40.0				307,939
7B	MCMILLIAMS-DAVIS (JENNINGS)	COLEMAN	3-24-51	3547	41.0				49,570
7B	MEAD (STRAWN)	JONES	1951	4480	41.0		1,548	5,623	1,128,955
7B	MEAD, N. (CISCO, UPPER)	JONES	2-07-70	3113	44.0		12	948	82,291
7B	MEAD, N. (SWASTIKA 2970)	JONES	12-04-70	2973	41.0		10	1,355	26,356
7B	MEAD, SE. (COOK SAND)	JONES	1-14-57	2548	39.0				1,869
7B	MEAD, SE. (GUNSIGHT)	JONES	12-14-53	2795	45.0		12	1,484	673,028
7B	MEAD, SE. (SWASTIKA 3RD)	JONES	11-23-53	2843	45.6		16	575	204,320
7B	MEAD-MOORE (SWASTIKA)	JONES	5-21-58	2890	42.0				120,693
7B	MEDDERS-CORNELIUS (STRAWN)	HASKELL	9-25-57	4590	43.0				76,279
7B	MENGEL (CANYON)	STONEWALL	9-01-52	4462	41.0		5,661	8,608	458,420
7B	MENGEL (TANNEHILL)	STONEWALL	6-24-78	3079	36.0		1,439	3,939	3,939
7B	MENGEL, E. (CANYON SAND)	STONEWALL	1961	4276	41.0		2,160	1,454	104,057
7B	MERCURY (PALO PINTO)	JONES	10-25-77	4597	42.0		1	306	2,091
7B	MERKEL	TAYLOR	6-17-41	2591	38.0				736,585
7B	MERKEL, NW. (DUTHAN SAND)	TAYLOR	8-15-55	2276	42.6				9,352
7B	MESQUITE	JONES	9-05-49	3005	40.0				363,756
7B	METCALF (TANNEHILL)	STONEWALL	5-01-63	3424	40.8		50	2,505	217,665
7B	METCALF GAP (CONGL. 3960)	PALU PINTO	11-04-66	3967	42.0				21,747
7B	METCALF GAP, E. (CONGL. 3500)	PALU PINTO	2-13-61	3519	41.0				58,868
7B	MICDAU (FLIPPEN)	TAYLOR	7-24-57	1768	39.0		12	4,424	35,138
7B	MIDWESTERN (CONGLOMERATE)	THROCKMORTON	9-04-65	4434	42.0				3,975
7B	MIKAPAM	CALLAHAN	11-15-49	2140	41.0				44,283
7B	MILLER CREEK (CADD, UPPER)	THROCKMORTON	9-02-52	4994	36.8		5,700	852	97,402
7B	MILLER-ELBERT (CADD MIDDLE)	THROCKMORTON	10-04-71	4276	38.0				46,738
7B	MILLER-ELBERT (CADD UPPER)	THROCKMORTON	10-11-71	4212	38.0				48,145

RAILROAD COMMISSION OF TEXAS
DIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)	
7B	MILLION DOLLAR STICK (430)	THROCKMORTON	7-23-76	435	36.0		840	5,431	
7B	MILLION DOLLAR STICK (860)	THROCKMORTON	7-23-76	866	36.0		2,256	13,076	
7B	MILLION	CALLAHAN	7-20-48	1341	39.0		4,191	233,157	
7B	MILLS (CADD0)	THROCKMORTON	3-01-50	4333	41.0		2,795	430,015	
7B	MILLS (STRAWN)	THROCKMORTON	3-08-53	3240	38.2			31,177	
7B	MILLS (STRAWN 3550)	THROCKMORTON	8-31-54	3550	38.4		2,644	148,757	
7B	MILLSAP (KING)	JONES	5-18-59	3289	40.0			26,094	
7B	MILLSAP (SWASTIKA)	JONES	2-03-56	3344	42.5	10,464	836	193,745	
7B	MILLSAP, E. (BEND CONGL.)	PARKER	2-02-65	4695	44.0			1,271	
7B	MILSTEAD (COOK SAND)	JONES	11-27-54	3026	41.0			27,712	
7B	MILSTEAD, S. (FLIPPEN)	JONES	5-23-59	4953	39.0	875	11,306	1,056,871	
7B	MILSTEAD, S. (FLIPPEN)	JONES	10-03-64	3027	39.0			30,750	
7B	MINERAL WELLS, NORTH(BIG SALINE)	PALO PINTO	3-06-60	4712	38.0	4,290	274	1,880	
7B	MINNICK (BRENEKE)	COLEMAN	9-29-54	1802	43.0			2,217	
	TRANS. TO BURBA/BRENEKE/1-55.								
7B	MINNIE-ROY (MISSISSIPPIAN)	STEPHENS	4-05-57	4351	40.0			43,432	
7B	MINTER	JONES	8-16-46	3447	37.0			106,915	
7B	MIRACLE (TANNEHILL)	TAYLOR	4-05-76	2348	43.2	12	2,686	8,848	
7B	MISTAKE (NOODLE CREEK)	NOLAN	10-17-75	2826	39.0	12	1,093	4,869	
7B	MISTAKE (STRAWN)	NOLAN	8-16-60	5120	43.0	12	769	144,945	
7B	MITTIE (MARBLE FALLS)	COMANCHE	3-05-78	2730	40.0	385	2,757	2,924	
7B	MOBILE (CADD0)	THROCKMORTON	6-14-50	4144	41.0			27,428	
7B	MOBILE (STRAWN, UPPER)	THROCKMORTON	3-17-59	3552	40.0			32,007	
7B	MOFFET (SWASTIKA)	STONEWALL	2-12-75	3285	38.0	12	49,527	243,674	
7B	MONCRIEF (KING SAND)	JONES	2-18-57	2179	40.0	12	1,925	250,010	
7B	MONTGOMERY (COOK, LOWER)	JONES	1953	2252	29.0			7,853	
7B	MONTGOMERY (SADDLE CREEK)	JONES	7-18-53	2065	36.0	12	479	79,673	
7B	MONTGOMERY (TANNEHILL SAND)	JONES	12-01-52	1964	40.0	12	833	626,592	
	TRANS. FROM JONES CO. REG. FLD., 12-1-52.								
7B	MOODY (LIME 2800)	PARKER	5-29-55	2835	42.0			3,457	
7B	MOON (MARBLE FALLS)	STEPHENS	12-07-53	3794	40.0	39,554	2,730	10,971	
7B	MOON, SE. (MARBLE FALLS 3940)	STEPHENS	3-30-65	3948	41.0	1,213	612	24,287	
7B	MOORE	COLEMAN	10-28-46	1464	30.0			46,697	
7B	MORAN (STRAWN 2100)	SHACKELFORD	7-20-56	2062	42.5	4,003	8,538	763,857	
7B	MORAN, E. (3700 CONGL.)	SHACKELFORD	5-02-67	3729	41.0			69,219	
7B	MORAN, E. (3900 MISS.)	SHACKELFORD	8-05-66	3908	41.0	12	3,238	66,591	
7B	MORAN, N. (MORAN)	SHACKELFORD	2-17-67	2042	43.0	12	1,610	29,830	
7B	MORAN, SE (DUFFER)	SHACKELFORD	2-25-75	3798	41.0	48,406	6,951	43,728	
7B	MORAN, W. (CONGL.)	SHACKELFORD	10-17-75	3923	42.0	72,588	3,981	17,900	
7B	MOREENE (GRAY SAND)	TAYLOR	11-10-55	5276	43.0			5,895	
7B	MORD (CROSS CUT)	TAYLOR	5-05-57	4379	40.5	12	11,583	1,875,125	
7B	MORD (HARDY SANDSTONE)	TAYLOR	1-24-60	5200	39.0			5,671	
7B	MORD, WEST (FRY, UPPER)	TAYLOR	4-24-60	4433	40.6			49,036	
7B	MORRELL (FLIPPEN)	JONES	7-02-78	2869	40.0	47	2,440	2,440	
7B	MORRISETT	CALLAHAN	9-21-48	1717	40.0			216,603	
7B	MORRISETT (TANNEHILL, LO.)	CALLAHAN	10-19-50	1619	40.0			370,394	
7B	MORRISETT (TANNEHILL, UP.)	CALLAHAN	1-23-50	1572	40.6			119,013	
7B	MORRISETT, W. (PALO PINTO)	SHACKELFORD	2-10-58	3279	43.5	36	5,064	374,749	
7B	MORRISETT, W. (TANNEHILL, UP.)	CALLAHAN	6-26-52	1565	38.0			40,649	
7B	MORRISON (CONGL.)	THROCKMORTON	2-20-52	4502	40.0			97,459	
7B	MORRISON (CONGL., LOWER)	THROCKMORTON	5-19-58	4492	42.8			29,012	
	CONSOLIDATED WITH MORRISON/CONGLOMERATE/FIELD EFF 2/1/60								
7B	MOUTRAY-MOORE	STONEWALL	10-06-50	3659	37.0			52,426	
7B	MUDGE-GRAHAM (CADD0)	THROCKMORTON	4-01-47	3980	41.0			53,168	
7B	MUDGE-SLOAN	THROCKMORTON	10-24-49	4498	40.0			554,707	
7B	MUDGE-SLOAN (CONGLOMERATE)	THROCKMORTON	12-06-60	4365	40.0			104,835	
7B	MUELLER -0- (ELLENBURGER)	STEPHENS	4-05-49	4145	40.0			995,955	
7B	MUGGINSVILLE (ELLENBURGER)	SHACKELFORD	10-16-50	4198	43.5			121,023	
7B	MUGGINSVILLE (MARBLE FALLS)	SHACKELFORD	2-05-52	3904	56.0			252	
7B	MUGGINSVILLE, WEST (ELLENBURGER)	SHACKELFORD	4-20-53	4218	48.0			33,000	
7B	MULESHOE RANCH (CADD0-2)	STEPHENS	12-28-73	3508	41.0	101	259	9,106	
7B	MULLEN RANCH (ELLENBURGER)	STONEWALL	9-15-55	6440	38.0	16,089	18,854	770,649	
7B	MULLEN RANCH (TANNEHILL)	STONEWALL	1958	3229	40.0	627	6,369	366,076	
7B	MURDOCH (DUFFER)	BROWN	10-24-75	3098	42.6	499,930	16,974	129,956	
7B	MURPHREE	TAYLOR	5-10-46	3062	41.0			561,024	
7B	MURPHREE (HOPE)	TAYLOR	12-22-78	2748	39.0	1	900	900	
7B	MURPHY (STRAWN SAND)	THROCKMORTON	3-17-59	3382	43.0			16,751	
7B	MURPHY-KUNKEL (MISS. LIME)	THROCKMORTON	4-14-50	4621	41.0			58,986	
7B	MYERS (HOPE, UPPER)	CALLAHAN	10-11-55	1506	41.0			352,649	
7B	MYRA (ELLENBURGER)	CALLAHAN	11-05-54	4591	45.1			3,543	
7B	NAIL	SHACKELFORD	1937	1468	34.0	24	6,174	761,843	
7B	NAIL (COOK, UPPER)	SHACKELFORD	11-15-52	1307	38.0			1,902,048	
7B	NAIL (SADDLE CREEK)	SHACKELFORD	1952	1494	38.0			583	
7B	NAIL, NORTH (COOK)	SHACKELFORD	11-04-53	1409	40.0	148	465	292,798	
7B	NAIL RANCH-78- (MISS)	SHACKELFORD	12-17-70	5052	41.0	540	2,068	69,222	
7B	NAIL 7-M (1250)	SHACKELFORD	3-31-78	1252	38.0	9	2,723	2,723	
7B	NAIL TRACT 2 (FRY, UPPER)	SHACKELFORD	3-03-58	1275	35.0			44,322	
7B	NAIL TRACT 20 (COOK SAND)	SHACKELFORD	12-18-57	1291	37.7	12	1,393	48,440	
7B	NAYLOR (FRY)	COLEMAN	8-10-54	3235	43.0			1,182	
7B	NAYLOR (FRY, LOWER)	COLEMAN	5-11-55	3355	42.0			1,423	
7B	NAYLOR (JENNINGS SAND)	COLEMAN	8-06-52	3360	44.0	1,476	2,547	584,711	
7B	NECESSITY (DUFFER LIME)	STEPHENS	5-18-52	3941	40.0			884	
7B	NECESSITY (STRAWN 2600)	STEPHENS	7-22-74	2615	40.2	2,767	838	13,809	
7B	NEDES (CONGLOMERATE)	THROCKMORTON	10-18-59	4444	42.0			45,368	
7B	NEDES (MISSISSIPPIAN LIME)	THROCKMORTON	3-22-52	4530	45.0			7,737	
7B	NEIANDA	JONES	11-27-45	2874	40.0	12	15,254	75,505	
7B	NEIANDA (ELLEN)	JONES	3-01-76	5556	51.0	1,440	1,555	11,734	
7B	NEIANDA, SE. (SWASTIKA)	JONES	6-24-53	3213	42.8	1,200	1,313	372,672	
7B	NEIANDA, W. (COOK SD.)	JONES	6-24-59	3063	42.0			63,890	
7B	NEILL (ODOM LIME)	FISHER	8-20-55	5686	41.0			33,669	
7B	NEILL, S. (ODOM LIME)	FISHER	1-28-71	5696	44.0	764,614	408,488	6,713,169	
7B	NENA LUCIA (CADD0)	NOLAN	3-21-56	7226	41.0			19,462	
7B	NENA LUCIA (ELLENBURGER)	NOLAN	6-11-56	7362	47.4			100,269	
7B	NENA LUCIA (ODOM LIME)	NOLAN	1955	6930	42.0			706,310	
7B	NENA LUCIA (STRAWN REEF)	NOLAN	7-17-55	6884	45.0	1,236,022	525,827	30,208,312	
7B	NENA LUCIA (WOLF CAMP SAND)	NOLAN	12-15-58	6036	44.2			73,130	
7B	NENA LUCIA, E. (MISS.)	NOLAN	8-11-63	7075	46.0			33,076	
7B	NENA LUCIA, NORTH (6800)	NOLAN	4-18-67	6825	42.2			2,125	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
7B	NENA LUCIA, S. (STRAWN)	NOLAN	4-12-76	7068	36.0			899
7B	NENA LUCIA, W. (CANYON)	MITCHELL	M 9-06-62	6232	42.0			272,168
7B	NENA LUCIA, W. (STRAWN REEF)	NOLAN	7-25-62	6956	48.3			26,307
7B	NENNEY	STONEWALL	12-01-51	5186	37.0		432	19,307
7B	NEUHOFF (CADD)	SHACKELFORD	12-04-72	4130	44.0		720	545
7B	NEUHOFF (MISS)	SHACKELFORD	11-29-72	4498	46.0		17,755	9,019
7B	NEW KIRK (CISCO SAND)	SHACKELFORD	3-31-52	1560	38.2		6,000	9,008
7B	NEW SEVEN (GRAY SAND)	TAYLOR	12-10-59	4942	46.3			63,731
7B	NEW SEVEN (HOPE LINE)	TAYLOR	1-28-60	2720	39.6		2,073	3,439
7B	NEWCOMB (SWASTIKA)	SHACKELFORD	9-21-51	1595	38.0			6,255
7B	NEWELL (COOK SAND)	SHACKELFORD	3-27-55	1559	43.0		1,752	3,371
7B	NEWMAN (SWASTIKA)	FISHER	1-06-57	3781	41.2		19,053	52,918
7B	NICHOLAS (DUFFER)	CALLAHAN	11-19-78	3650	42.0		1	164
7B	NICHOLS-KETER (MISS)	THROCKMORTON	9-27-77	4577	41.0		24	7,230
7B	NOACK (CONGL.)	SHACKELFORD	8-06-78	4205	40.6			0
7B	NOFISH (STRAWN)	FISHER	11-12-55	5174	48.0			116,641
7B	NOLAN COUNTY REGULAR	NOLAN	2-10-48		43.0		4	1,015
7B	NOODLE (CANYON SAND)	JONES	9-14-59	4100	40.0			181,618
7B	NOODLE (ELLENBURGER)	JONES	6-22-56	5312	42.7		12	1,886
7B	NOODLE (FLIPPEN)	JONES	5-02-70	2680	41.0		7	657
7B	NOODLE (HOPE LIME)	JONES	5-12-72	2758	44.1		515	1,009
7B	NOODLE (KING SAND)	JONES	7-16-55	3013	41.0			4,533
7B	NOODLE (PALO PINTO)	JONES	3-24-54	4405	40.0			46,875
7B	NOODLE (REEF LIME)	JONES	6-01-47	3320	42.0		59,916	124,070
7B	NOODLE (STRAWN, MIDDLE)	JONES	4-22-54	4905	41.0			227,557
7B	NOODLE (STRAWN, UPPER)	JONES	4-18-54	4793	41.2		8	1,415
7B	NOODLE (SWASTIKA)	JONES	9-15-54	3080	41.0			314,123
7B	NOODLE (SWASTIKA LOWER)	JONES	9-21-69	2928	46.1		18,596	24,343
7B	NOODLE (SWASTIKA UPPER)	JONES	10-15-69	2918	45.9		2,094	15,807
7B	NOODLE, E. (ELLENBURGER)	JONES	5-04-57	5402	47.6			33,867
7B	NOODLE, E. (STRAWN)	JONES	4-15-50	4700	35.0		789	1,919
7B	NOODLE, E. (SWASTIKA)	JONES	11-23-51	3000	40.0			137,134
	TRANSFERRED TO DIANA/SWASTIKA/ EFF 10/1/59							
7B	NOODLE, NORTH (CANYON 4000)	JONES	12-30-60	4011	42.2		12	1,296
7B	NOODLE, N. (CISCO, LOWER)	JONES	10-28-53	3669	42.0		1,017	4,000
7B	NOODLE, NW. (CANYON SD. 3900)	JONES	11-15-55	3872	39.6			1,542,950
7B	NOODLE, NW. (CANYON SD. 4000)	JONES	1-06-55	3950	40.0		49,303	40,097
7B	NOODLE, NW. (CANYON SD. 4100)	JONES	1-01-57	4078	40.0			1,604
	TRANS. FROM NOODLE, NW. /4000 SAND/, 1-1-57.							
7B	NOODLE, NW. (NOODLE CREEK)	JONES	11-06-56	2534	39.0			21,624
7B	NOODLE, SOUTH	JONES	1-13-41	3036	44.0			1,414,767
7B	NOODLE, S. (CANYON)	JONES	4-07-50	4080	40.0			53,479
7B	NOODLE, S. (HOPE, LOWER)	JONES	3-28-50	2786	40.0			39,063
7B	NOODLE, W. (CANYON SAND)	JONES	10-01-54	4080	40.0		4	316
7B	NOODLE, W. (ELLENBURGER)	JONES	6-15-78	5388	41.0		12	15,527
7B	NOODLE, W. (NOODLE CREEK)	JONES	10-23-55	2550	40.7		1,498	4,957
7B	NOODLE, W. (ODOM)	JONES	10-01-75	4929	38.0			428,834
7B	NOODLE, W. (PALO PINTO)	JONES	8-15-54	4680	43.0			6,120
7B	NOODLE, WEST (REEF)	JONES	7-14-58	4683	41.0			180,294
7B	NOODLE-CENTRAL	JONES	5-13-42	3026	42.0		1,623	34,190
7B	NOODLE-CENTRAL (FLIPPEN)	JONES	8-15-50	2596	37.0		73	3,687
7B	NOODLE-CENTRAL (FLIPPEN SD.)	JONES	3-09-55	2656	41.0			265,219
7B	NOODLE-CENTRAL (GUNSIGHT)	JONES	3-16-53	2850	36.2			74,090
7B	NOODLEKIRK (COOK LIME)	JONES	7-22-62	2836	35.7			6,834
7B	NOODLEKIRK (ELLENBURGER)	JONES	10-23-55	5347	46.0			6,161
7B	NOODLEKIRK (SWASTIKA, UPPER)	JONES	12-14-60	3035	41.0			271,048
7B	NORRIS (ATOKA CONGL.)	PALO PINTO	6-02-68	4180	40.0			20,065
7B	NORRIS (CADD CONGL)	PALO PINTO	4-25-67	3887	39.0		12	265
7B	NORRIS (CONGL. 4100)	PALO PINTO	11-09-74	4114	41.8		53,372	601
7B	NORRIS (STRAWN)	PALO PINTO	3-01-69	1740	40.0		11	160
7B	NORTHEAST AREA	STEPHENS	10-01-50	3341	40.0		11,868	11,495
7B	NORVELL (CONGLOMERATE)	STEPHENS	6-12-56	3760	41.8			19,883
7B	NOVICE	COLEMAN	8-01-53	3622	41.0		36	54,829
7B	NOVICE, NORTH	COLEMAN	4-01-40	3590	41.0			1,427,415
	ALL WELLS IN THIS FLD. TRANS. TO NOVICE FLD., 3-1-53.							
7B	NOVICE, NORTH (GRAY)	COLEMAN	4-30-47	3714	41.0		31,496	1,141
7B	NOVICE, SW. (GARDNER SAND)	COLEMAN	8-27-52	3660	43.0		29,283	4,393
7B	NOVICE, SW. (GRAY SAND)	COLEMAN	6-10-52	3841	42.0			277,777
7B	NOVICE, SW. (JENNINGS SAND)	COLEMAN	6-28-54	3707	37.0			46,711
	TRANSFERRED TO WHITLEY/JENNINGS SAND/FIELD							
7B	NOVICE, SW. (PALO PINTO)	COLEMAN	7-30-52	3150	41.0		12	552
7B	NOVICE, W. (GARDNER SAND)	COLEMAN	11-18-52	3665	40.0			62,410
7B	NOVICE, WEST (GRAY)	COLEMAN	12-17-53	3829	44.0			99,711
7B	O. M. S. (CANYON SAND)	FISHER	10-15-55	4998	38.5			46,158
7B	OBRIEN (STRAWN)	HASKELL	10-27-51	4808	40.4		3,140	79,328
	FORMERLY CARRIED AS O BRIEN.							
7B	OBRIEN, EAST (STRAWN)	HASKELL	11-30-53	4826	40.1			3,866,377
	CONSOLIDATED WITH OBRIEN/STRAWN/FIELD EFF 7/1/59							
7B	OBRIEN, NORTH (STRAWN)	HASKELL	11-25-59	4906	40.2		15,152	66,510
7B	OBRIEN, SOUTH (STRAWN)	HASKELL	8-09-59	4910	40.0		1,070	4,739
	DIV. FROM OBRIEN, W. /STRAWN/, EFF. 7-25-60.							
7B	OBRIEN, WEST (STRAWN)	HASKELL	3-10-54	4908	39.0		3,720	15,784
7B	OCHO JUAN (CANYON REEF)	FISHER	M 7-21-55	6112	41.1		69,819	163,996
7B	OCHO JUAN (STRAWN)	FISHER	M 1955	5834	43.0			4,874,074
7B	OGDEN-MABEE	COLEMAN	1949	3464	44.0			68,729
	COMBINED WITH BURT-OGDEN-MABEE, 8-1-51.							
7B	OILY-PASS (COOK SAND)	SHACKELFORD	10-14-56	1525	38.0			21,819
7B	OINKS (STRAWN)	THROCKMORTON	4-09-56	3572	37.0			178,368
7B	OINKS (STRAWN, LOWER)	THROCKMORTON	7-07-57	3648	41.0		12	775
7B	OLD GLORY	STONEWALL	7-11-50	5873	40.0		74,709	111,910
7B	OLD GLORY (CADD)	STONEWALL	1953	5718	42.0			11,792,733
7B	OLD GLORY (CANYON)	STONEWALL	10-03-53	4605	40.0			2,824
7B	OLD GLORY (STRAWN)	STONEWALL	2-02-51	5032	37.0		148	20,736
7B	OLD GLORY, E. (BEND CONGL.)	STONEWALL	8-08-54	5812	39.0			9,675
7B	OLD GLORY, E. (CONGL.)	STONEWALL	2-10-51	5812	41.0			1,670,329
7B	OLD GLORY, E. (STRAWN)	STONEWALL	10-12-78	5045	40.0		30	5,593
7B	OLD GLORY, E. (6000)	STONEWALL	8-27-75	6046	39.0		324	258
7B	OLD GLORY, NE. (BEND CONGL.)	STONEWALL	7-21-57	5885	40.0		1,080	913

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL'S)
7B	OLD GLORY, NW. (BEND CONGL.)	STONEMALL	4-24-55	5926	41.0	16,690	29,306	161,568
7B	OLD GLORY, NW. (TANNEHILL)	STONEMALL	1-11-66	2768	37.0	3,507	35,555	1,310,301
7B	OLD GLORY, S. (STRAWN)	STONEMALL	8-01-61	5079	40.1	12	6,060	231,776
7B	OLGA (COOK, UPPER)	CALLAHAN	1-23-58	1771	41.0	12	7,295	320,038
7B	OLGA BERNSTEIN (MISS.)	SHACKELFORD	7-20-68	4635	40.6	259	907	22,486
7B	OMAR (FLIPPEN 3500)	FISHER	3-18-70	3506	41.0			17,203
7B	ONEAL (CADD)	STEPHENS	6-06-49	3249	42.0	3,360	845	249,564
7B	ONEAL (ELLENBURGER)	STEPHENS	6-06-49	4475	42.0	573	253	50,161
7B	ONEAL (MARBLE FALLS)	STEPHENS	5-09-56	4026	41.8	105,454	7,089	375,082
7B	ONETA (DETRITAL)	SHACKELFORD	8-30-68	4600	41.0			8,363
7B	ONETA (MISS)	SHACKELFORD	3-27-68	4504	41.0			189,702
7B	ONETA, E. (MARBLE FALLS)	SHACKELFORD	9-29-72	4196	43.0	28,729	6,038	71,012
7B	ONETA,N (MARBLE FALLS)	SHACKELFORD	3-25-74	4666	40.0	3,566	1,491	9,903
7B	ONYX (ELLENBURGER)	STONEMALL	2-12-57	6489	41.8	98,990	111,761	1,194,606
7B	OPLIN (ELLENBURGER)	CALLAHAN	8-25-51	4170	40.0			101,615
	FORMERLY CARRIED AS OPLIN							
7B	OPLIN (GRAY SAND)	CALLAHAN	10-21-52	3663	37.2			13,432
7B	OPLIN (JENNINGS)	CALLAHAN	2-19-52	2867	38.0			2,139
7B	OPLIN, E. (ELLENBURGER)	CALLAHAN	9-11-53	3875	46.2			12,685
7B	OPLIN, SE. (ELLENBURGER)	CALLAHAN	1955	4184	44.6			67,567
7B	OSBORNE (PALO PINTO)	TAYLOR	1955	4630	40.0			7,837
7B	OSMENT (KING)	JONES	2-13-52	2631	38.0			115,927
7B	OVALO, EAST (GRAY SAND)	TAYLOR	4-00-54	4190	43.0			24,635
7B	OVALO, EAST (GRAY 4100)	TAYLOR	3-29-65	4102	43.0	8,389	3,733	140,231
7B	OVALO, EAST (MCMILLAN SAND)	TAYLOR	2-17-59	2738	39.0			16,181
7B	OVALO, SE. (GRAY 4000)	TAYLOR	6-29-66	4015	46.7	42,505	621	61,124
7B	OVERALL	COLEMAN	1941	2230	43.0	12	8,544	802,836
7B	OVERBY (STRAWN, UPPER)	HASKELL	4-01-51	4860	43.0			26,712
7B	OVERCASH (CADD)	THROCKMORTON	4-14-59	4000	41.0	6,779	16,477	200,737
	TRANS. FROM THROCKMORTON CO. REG., EFF. 5-1-59.							
7B	OXFORD (CADD 4260)	SHACKELFORD	3-31-65	4262	42.0			5,629
7B	OXFORD (MISS. 4590)	SHACKELFORD	3-24-65	4582	43.5			138,951
7B	P. C. S. L. (MISS.)	THROCKMORTON	7-21-58	4910	40.0	132	595	64,034
7B	P. E. B. C. (CROSS PLAINS)	CALLAHAN	7-09-54	2044	40.0			5,404
7B	P-J (ELLENBURGER)	FISHER	1956	7075	40.0			1,157
7B	P. K. (STRAWN)	PALO PINTO	5-31-58	1420	40.0	120	578	61,509
7B	P. K. DAM (CONGL. 3820)	PALO PINTO	4-04-78	3834	43.0	66,541	7,438	7,438
7B	P. K. PARK (CONGL 3950)	PALO PINTO	11-03-69	3968	42.6			104,540
7B	P & L (FLIPPEN)	TAYLOR	12-30-68	3019	39.0		10	83
7B	P. L. S. (CADD)	SHACKELFORD	5-01-72	3902	40.2	116	185	10,259
7B	P. L. S. (GARDNER)	SHACKELFORD	9-11-76	3026	37.0	60	251	5,020
7B	P. L. S. (MISSISSIPPIAN)	SHACKELFORD	7-01-69	4383	39.0	4,836	543	1,151
7B	P-M (CADD)	THROCKMORTON	11-03-51	4190	40.2			58,949
7B	P. P. V. (4000)	PALO PINTO	6-03-75	4000	46.0	7	1,410	94,620
7B	P & R	SHACKELFORD	10-06-48	4494	40.0	15,296	839	17,248
7B	PACE ESTATE (MISS.)	THROCKMORTON	5-06-74	4630	41.0			225,081
7B	PADAY (GUNSLIGHT LINE)	JONES	9-01-59	2629	40.2			7,946
7B	PAINT CREEK (PALO PINTO CREEK)	HASKELL	4-01-52	3340	39.0			19,285
7B	PAINT CREEK (STRAWN, LOWER)	HASKELL	6-28-53	5045	41.0	12	764	10,239
7B	PALAVA	FISHER	6-08-50	5613	40.0	2,939	1,766	190,327
7B	PALAVA (ELLEN.)	FISHER	5-09-53	5997	43.0			99,604
7B	PALAVA (FLIPPEN)	FISHER	3-01-55	3408	33.8			8,585
7B	PALM (MISS.)	SHACKELFORD	7-29-66	4157	43.6	12	3,324	12,944
7B	PALMER (ELLENBURGER)	BROWN	10-27-75	2898	42.5			67,898
7B	PALO DAVIS (RANGER)	BROWN	7-22-78	2956	41.7			869
7B	PALO PINTO COUNTY REGULAR	PALO PINTO	1915		38.0			989
7B	PAM (CHESTER)	SHACKELFORD	9-08-78	4534	42.0	625,931	107,991	9,351,361
7B	PANNEL (MISS.)	SHACKELFORD	5-08-62	4370	42.0	5,984	3,732	3,732
7B	PANNEL, S. (ELLEN)	SHACKELFORD	6-04-76	4530	40.0	25,463	10,166	548,607
7B	PANNEL, S. (MISS)	SHACKELFORD	6-06-76	4530	42.0	7,819	35,160	97,718
7B	PANNEL, S. (STRAWN)	SHACKELFORD	10-14-76	3301	41.0	40,774	9,242	42,841
7B	PANNEL, W. (CADD)	SHACKELFORD	2-09-65	3973	41.0	1,232	20,913	46,672
7B	PANTHER GAP, N. (CANYON 5660)	NOLAN	8-24-66	5660	40.0			2,523
	CONSOL. INTO BLOODWORTH NE. 10/1/67 DIST. 7-C							
7B	PARDUÉ	FISHER	1949	4410	40.0			183,198
	DIVIDED INTO VARIOUS FLDS.							
7B	PARDUÉ (CANYON)	FISHER	11-10-49	4415	40.0	20,303	15,110	2,056,392
7B	PARDUÉ (ELLENBURGER)	FISHER	4-08-49	5962	42.0	6,431	21,200	4,490,787
7B	PARDUÉ (FLIPPEN)	FISHER	11-26-68	3107	37.4	1,053	7,292	181,976
7B	PARDUÉ (STRAWN)	FISHER	1951	5122	39.0			2,149
	TRANS. TO COOPER RANCH, 6-1-51.							
7B	PARDUÉ (SWASTIKA)	FISHER	4-08-49	3743	40.0	40,164	62,475	7,172,281
7B	PARDUÉ, NORTH (CANYON REEF)	HASKELL	12-06-52	2970	37.4			33,899
7B	PARDUÉ, NORTH (KING SAND)	HASKELL	7-08-53	2107	36.8	6,651	5,643	31,712
7B	PARDUÉ, NORTH (SADDLE CREEK)	HASKELL	10-07-78	1902	38.0			1,690
7B	PARDUÉ, W. (ELLENBURGER)	FISHER	8-12-52	5940	42.0	1,566	1,690	454,377
7B	PARHAM (CRYSTAL FALLS)	JONES	5-10-51	2284	40.0	1,312	12,860	49,668
7B	PARMENTER (CADD, UPPER)	THROCKMORTON	11-23-53	4300	40.0	1,200	749	55,117
7B	PARRAMORE	NOLAN	12-12-50	6955	43.4			193,021
7B	PARRAMORE (CANYON SAND)	NOLAN	8-09-56	5625	46.4	6,025	5,714	27,981
7B	PARROTT	THROCKMORTON	1941	3999	40.0			106,208
7B	PARROTT-ATKINSON (MISSISSIPPIAN)	THROCKMORTON	10-01-50	4476	40.0			101,174
7B	PAT KAHAN (MISS)	EASTLAND	2-28-78	3788	44.0	273,451	19,556	19,556
7B	PATSURA, SOUTH (SWASTIKA)	JONES	8-31-59	3244	41.0			1,890
7B	PATTERSON	TAYLOR	12-08-47	2254	40.0			1,284,814
7B	PATTERSON (STRAWN, UPPER)	TAYLOR	1950	4492	41.0	36	21,304	3,647
7B	PATTERSON, S. (DOYAN, UP.)	TAYLOR	7-29-52	2286	41.0	757	7,509	513,367
7B	PAUL HUNTER (CANYON REEF)	FISHER	6-21-53	5212	42.3			32,891
7B	PAUL HUNTER (CANYON REEF B)	FISHER	3-12-74	5234	43.0			4,109
7B	PAUL HUNTER (CANYON SAND)	FISHER	1-27-53	4905	37.5	1,018	913	35,261
7B	PAUL HUNTER (NUDDLE CREEK)	FISHER	6-01-57	3219	40.2			607
7B	PAULINE (CADD LIME)	CALLAHAN	6-10-56	3300	40.0			8,076
7B	PAULINE (MISSISSIPPIAN)	CALLAHAN	2-09-70	3979	41.7			2,712
7B	PEACOCK (ELLENBURGER)	STONEMALL	4-07-55	6667	39.3			1,070
7B	PEACOCK, NORTH (CANYON)	STONEMALL	6-05-52	5758	39.1			835
7B	PEACOCK, NORTH (TANNEHILL)	STONEMALL	4-28-60	3400	40.6	55	2,635	549,151
7B	PEACOCK, NW. (STRAWN)	STONEMALL	6-13-63	5610	41.0			7,388
7B	PEACOCK, NW. (TANNEHILL)	STONEMALL	6-30-71	3446	41.0	23	1,850	51,297

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
7B	PEAKER (STRAWN)	EASTLAND	2-19-53	1689	40.0			11,850
7B	PECAN BAYOU (COOK SAND)	CALLAHAN	12-31-69	1848	41.9	33,820	27,484	322,403
7B	PENN (CADD)	EASTLAND	5-22-78	2495	39.0		54	2,895
7B	PENN (RANGER)	EASTLAND	7-12-76	3741	42.0	843,878	84,941	243,516
7B	PERKINS (CADD)	CALLAHAN	11-02-51	3199	40.0		35	6,227
7B	PERRY (MISS.)	THROCKMORTON	9-01-50	4814	40.9			11,076
7B	PERRY JOE	BROWN	3-01-52	1154	42.0			400
7B	PERRY RANCH (CANYON SAND)	FISHER	9-26-55	5256	41.5			60,458
7B	PESCADOR (ELLEN.)	FISHER	5-16-76	7008	36.0	1,621	4,093	9,744
7B	PESCADOR (STRAWN)	FISHER	8-21-75	6448	42.5			10,721
7B	PETTY (GARDNER SAND)	SHACKELFORD	8-16-56	3898	42.0			2,036
7B	PHANTOM HILL (CADD)	JONES	1-21-77	4560	48.0	15,603	1,112	1,364
7B	PHANTOM HILL (GUNSIGHT LIME)	JONES	7-19-52	2312	38.1			2,638
7B	PHANTOM HILL (SADDLE CREEK)	JONES	7-16-58	1695	40.8			294
7B	PHANTOM LAKE (TANNEHILL)	JONES	12-18-70	1770	40.0	36	20,710	475,978
7B	PHARRIS (CONGLOMERATE)	STEPHENS	3-20-55	3620	43.0	12		35,791
7B	PHARRIS (STRAWN)	STEPHENS	6-29-55	2350	38.0			17,885
7B	PHELPS (FLIPPEN LIME)	JONES	9-06-74	2206	39.0	12	1,639	16,700
7B	PHIL KENORICK (CANYON)	HASKELL	2-27-72	3119	40.0	12	3,063	43,143
7B	PICKARD RANCH (CADD)	SHACKELFORD	2-20-58	3540	39.5			516
7B	PICKWICK (STRAWN)	PALO PINTO	3-03-52	1744	38.0			32,359
7B	PICNIC (CANYON SD.)	FISHER	1-10-52	5310	38.7			551
7B	PINCKLEY	TAYLOR	1949	2706	42.0			15,049
7B	PIPPEN	EASTLAND	1951	3650	38.0			227
7B	PIPPEN (ELLENBURGER)	EASTLAND	11-26-51	4036	40.0			25,974
7B	PITZER	JONES	11-01-46	4655	44.0	1,320	4,498	3,079,214
7B	PITZER (5100 SAND)	JONES	1-28-52	5052	41.0	873	4,169	175,969
7B	PITZER, NORTH (GUNSIGHT)	JONES	11-30-59	4755	40.2			2,464
7B	POE (MISS)	STEPHENS	9-01-76	4544	38.6	12	17,151	41,881
7B	POINDEXTER (ELLENBURGER)	CALLAHAN	1-15-55	4178	40.0			7,244
7B	POLAND (PALO PINTO)	JONES	10-03-56	4254	43.0			22,834
7B	POLAND (STRAWN)	JONES	8-20-56	4552	43.0			71,264
7B	POLAND (STRAWN, LOWER)	JONES	12-27-56	4651	42.0			34,382
7B	POOLVILLE (CADD LIME 3625)	PARKER	8-16-68	3638	41.0	1,621	999	10,859
7B	POOLVILLE, W. (CADD LIME)	PARKER	6-23-59	3587	45.0			2,117
7B	POOLVILLE, W. (CADD REEF)	PARKER	1-23-53	3653	41.0			5,257
7B	POOLVILLE, W. (CONGL.)	PARKER	6-09-73	5366	41.8			4,547
7B	POOLVILLE, W. (STRAWN)	PARKER	5-27-59	2886	45.0	17,772	7,626	27,793
7B	POPE-SAYLES (CADD, LOWER)	STEPHENS	1951	3500	39.0			67
7B	POPE-SAYLES (MISSISSIPPI)	STEPHENS	1950	4313	41.0			16,336
7B	POPE SAYLES (STRAWN)	STEPHENS	7-07-50	2347	41.5			4,176
7B	POSIDIAN (ELLEN.)	PALO PINTO	1-30-75	4500	40.9			469
7B	POSSUM KINGDOM (CONGL.)	PALO PINTO	3-06-57	4198	40.0	4,286	666	98,146
7B	POSSUM KINGDOM (CONGL. UP.)	PALO PINTO	11-12-64	3922	42.0	460	596	18,751
7B	POTOSI (COOK SAND)	TAYLOR	1956	1901	40.0	400	4,698	867,615
7B	POTOSI, SOUTH	TAYLOR	1-29-52	1460	41.2			3,126
7B	POTOSI, SOUTH (FLIPPEN SAND)	TAYLOR	5-16-57	2071	40.6	647	3,234	378,372
7B	POVERTY RIDGE (CADD LIME)	THROCKMORTON	6-04-56	4581	42.0			89,899
7B	POVERTY RIDGE (CADD, UPPER)	THROCKMORTON	3-03-57	4298	41.0			11,614
7B	POWERS (CADD REEF)	STEPHENS	7-16-58	3521	37.9			39,069
7B	TRANSFERRED TO TERE/MISS./ EFF. 5/1/59							32,904
7B	POWERS (MARBLE FALLS CONGL.)	STEPHENS	4-13-59	4130	40.0			121,331
7B	POWERS (MISS. REEF)	STEPHENS	7-04-58	4298	39.7			
7B	TRANS. TO TERE /MISS./ 5-1-59							130,043
7B	PRATT (MISSISSIPPIAN LIME)	STEPHENS	1-23-56	4386	42.0			7,217
7B	PRICHARD	CALLAHAN	1942	300	41.0			208,360
7B	PROCTOR (GARDNER)	TAYLOR	3-16-57	4532	42.0			62,497
7B	PROCTOR (GRAY)	TAYLOR	3-02-56	4596	45.0			2,629
7B	PRUET (MARBLE FALLS)	SHACKELFORD	10-09-78	3954	44.0	1,051	2,629	1,904,891
7B	PUMPHREY (CONGLOMERATE)	STONEWALL	7-01-54	6015	40.0	46,553	27,759	82,975
7B	PUMPHREY (STRAWN 5200)	STONEWALL	3-20-71	5240	40.0	12	5,181	1,045,853
7B	PUMPHREY, NORTH (CONGLOMERATE)	STONEWALL	12-27-55	6054	39.8	31,693	29,646	38,053
7B	PUMPHREY, WEST (CANYON SAND)	STONEWALL	5-28-58	4066	40.1	12	965	3,020
7B	PUTNAM (ELLENBURGER)	CALLAHAN	1950	4048	40.0			76,543
7B	PUTNAM, NORTH (DUFFER)	CALLAHAN	9-19-76	3939	40.0	203,044	44,243	541
7B	PUTNAM, NE (CONGLOMERATE)	CALLAHAN	2-01-76	3992	50.0			31,302
7B	PUTNAM, SOUTH (ELLEN.)	CALLAHAN	1-05-51	4116	41.0			49,990
7B	PUTNAM, WEST (DUFFER)	CALLAHAN	4-01-75	3889	41.0	295,476	15,328	410
7B	PUTNAM, WEST (JENNINGS)	CALLAHAN	10-30-77	2707	46.1	12	257	177,330
7B	PYRON (ELLENBURGER)	FISHER	4-02-51	7328	43.8	3,944	7,921	961
7B	PYRON (STRAWN SAND)	FISHER	9-04-58	7117	41.0			111,548
7B	R. D. N. (ELLEN.)	NOLAN	6-01-59	6266	50.0			1,725
7B	RG (CADD)	BROWN	11-03-77	3220	40.0	12	1,216	285
7B	RACHELS (MARBLE FALLS)	COMANCHE	7-21-78	2456	40.0	5,397	285	6,529
7B	RADIUM (FLIPPEN)	JONES	10-20-50	2525	38.0			107,865
7B	RALLEN (FLIPPEN)	FISHER	5-13-51	3516	39.0			124,515
7B	RALSTON-BRAGG (GRAY SAND)	COLEMAN	7-08-57	3924	45.4	212	609	165,278
7B	RALSTON-BRAGG, NW, (GARDNER SD.)	COLEMAN	12-20-58	3863	41.2			4,969
7B	RAMLOR (CANYON SAND)	CALLAHAN	6-04-54	1775	40.5			33,016
7B	RAMSEY	JONES	1948	2522	40.0			122,045
7B	RANCH VIEW (CADD)	SHACKELFORD	5-18-62	4072	41.5	3,916	2,364	346,901
7B	RANCH VIEW (MISS.)	SHACKELFORD	5-13-62	4474	43.5	11,898	2,061	25,392
7B	RANCH VIEW, S. (MISS)	SHACKELFORD	11-25-68	4647	43.0	1,834	468	1,384,975
7B	RANCH VIEW, SW. (MISS. 4520)	SHACKELFORD	6-06-66	4542	40.0			
7B	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73							94,407
7B	RANCH VIEW, W. (MISS)	SHACKELFORD	4-28-71	4443	42.0	30,870	6,550	35,529
7B	RANGER	EASTLAND	12-05-59	3412	38.0	120,113	1,482	156,941
7B	RATTLESNAKE MOUNTAIN (ELLEN.)	SHACKELFORD	4-07-51	4265	47.0			158,708
7B	RATTLESNAKE MOUNTAIN (LAKE SAND)	SHACKELFORD	5-04-51	3934	45.0			1,351,726
7B	RAVEN CREEK (CANYON SAND)	FISHER	M 10-30-54	4228	42.5	4	4,249	920,007
7B	RAVEN CREEK (NUDDLE CREEK)	FISHER	M 3-01-55	2657	40.2			546,133
7B	RAVEN CREEK (STRAWN)	FISHER	M 9-10-54	4837	42.3	57,477	21,289	134,882
7B	RAVEN CREEK (STRAWN 4960)	FISHER	2-01-55	5022	46.3			6,453
7B	RAYCUT (FRY)	TAYLOR	7-06-54	4445	40.0			6,064
7B	REBA JO (MISS)	COLEMAN	5-16-72	3513	41.0			102
7B	RECTOR (MARBLE FALLS)	PALO PINTO	1-13-76	2169	40.1			79,338
7B	RED HORSE (ELLENBURGER)	CALLAHAN	8-02-51	4376	43.2	23	2,412	19,329
7B	RED HORSE (HOPE)	CALLAHAN	7-15-54	1194	38.0			

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRCDIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)	
7B	RED HORSE (LAKE SAND)	CALLAHAN	10-10-52	4093	40.7			2,360	
7B	RED HORSE (LAKE SAND, LO.)	CALLAHAN	1953	4257	39.0		716	27,851	
7B	RED HORSE (MORAN SAND)	CALLAHAN	12-10-51	2686	43.6	9,797	3,304	995,282	
7B	RED HORSE, NW, (ELLEN,)	CALLAHAN	5-10-53	4560	41.3			221	
7B	REDDIN	TAYLOR	M 1952	2552	40.0	36	19,695	8,319,435	
7B	REDDIN-FRAZIER	TAYLOR	M 1942	2443	40.0			23,132	
7B	REDDIN UNIT	TAYLOR	1952	2576	40.0	7,485	8,348	1,749,843	
	TRANS. FROM REDDIN FLD#5-1-52.								
7B	REDDIN UNIT (KING LIME)	TAYLOR	3-14-60	2576	40.0			27,856	
7B	REDFORD	FISHER	1949	4732	38.0			8,107	
7B	REED-BOLES (STRAWN 1780)	STEPHENS	9-24-66	1879	41.0	12	512	17,725	
7B	REGINA (MISS)	SHACKELFORD	10-16-76	4953	41.0	25,541	17,979	65,897	
7B	REID	JONES	4-12-40	2586	41.4			52,774	
7B	REID-ELLIOTT (FLIPPEN SAND)	TAYLOR	4-24-56	2633	41.0	72	1,054	397,625	
7B	REIDENBACH	TAYLOR	6-03-48	2713	43.0			126,944	
7B	RENEAU (CADD0)	THROCKMORTON	6-10-55	3940	41.0			17,445	
7B	RHOTON (CANYON 4950)	FISHER	10-05-65	4960	41.0			31,287	
7B	RHOTON (CANYON 5000)	FISHER	10-22-65	5002	42.0	1,285	621	46,452	
7B	RICE BROS. (CANYON)	FISHER	8-12-75	4486	38.0	142,238	86,597	362,288	
7B	RICE BROS. (STRAWN)	FISHER	5-24-78	5134	58.0	800	7,392	7,392	
7B	RICE BROS. (4050)	FISHER	3-30-76	4700	38.0	3,970	547	2,016	
7B	RICHARD KYLE (HOPE SAND)	STEPHENS	3-30-58	1077	36.0			51,894	
7B	RICHARDS RANCH (CADD0 LIME)	THROCKMORTON	3-24-54	4288	37.7			21,847	
7B	RICHARDS RANCH (HOME CREEK)	THROCKMORTON	3-01-78	1806	38.0	1,680	19,734	19,734	
7B	RICHARDS RANCH (MISSISSIPPI)	THROCKMORTON	9-07-52	4602	42.8			137,390	
7B	RICHARDS RANCH (2800)	THROCKMORTON	7-20-54	2797	39.5			74,604	
7B	RICKELS (CONGLOMERATE)	STEPHENS	1953	4026	44.0	28,337	1,365	1,092,895	
7B	RICKELS (CONGLOMERATE 2ND)	STEPHENS	11-22-54	4055	42.8			662,512	
7B	RICKELS (MISS.)	STEPHENS	7-04-57	4257	32.0			46,686	
7B	RICKELS, N. (CONGLOMERATE, UP.)	STEPHENS	11-11-55	4230	42.0			15,768	
7B	RICKELS, N. (MISS.)	STEPHENS	5-01-66	4233	41.7	12	2,040	122,428	
7B	RICKELS, SOUTH (CONGL., LOWER)	STEPHENS	4-04-57	4128	42.0			10,124	
7B	RIDDLE (SWASTIKA)	JONES	12-14-52	3132	43.0	7	2,973	647,131	
7B	RIFE (CONGL. 3850)	PALU PINTO	11-09-71	3856	44.0			3,107	
7B	RIFE (CONGL. 4150)	PALU PINTO	1-08-68	4144	44.0			750	
7B	RINEY	TAYLOR	4-01-59	2743	40.0			104,824	
7B	RISING STAR	EASTLAND	11-15-52	1556	38.0			17,582	
7B	ROARK (TANNEHILL)	SHACKELFORD	6-25-55	1508	36.0			2,296	
7B	ROARK-NAIL	SHACKELFORD	6-25-42	1509	36.0			346,361	
7B	ROBB (CADD0)	SHACKELFORD	12-05-74	3830	41.0	1,730	3,283	46,565	
7B	ROBB (CONGL.)	SHACKELFORD	7-08-74	4633	42.0	4,578	12,123	78,068	
7B	ROBB (MISS)	SHACKELFORD	9-14-68	4560	41.0			446,567	
7B	ROBBINS (CADD0)	SHACKELFORD	2-01-50	3746	41.0			895	
7B	ROBERT (SWASTIKA)	NOLAN	4-01-75	3261	42.0	2,003	1,759	16,070	
7B	ROBERTSON-GRIFFIN (GRAY SAND)	TAYLOR	12-25-53	3912	46.0	50,807	15,360	703,245	
7B	ROBERTSON-GRISSON (JUD)	HASKELL	8-16-63	4539	40.0	122	1,221	38,821	
7B	ROBERTSON-HAMON (GARD., UPPER)	COLEMAN	12-29-52	3882	42.0			335,376	
	TRANS. TO GOLDSBORO /GDNR./, 8-1-54.								
7B	ROBERTSON-REYNOLDS (GUNSTIGHT)	JONES	1-21-52	2217	37.0			53,677	
7B	ROBILYN (STRAWN 2400)	EASTLAND	7-24-56	2398	41.0			2,799	
7B	ROBINSON-KEEN (FLIPPEN LIME)	JONES	1-19-52	2150	39.0			151,393	
7B	ROBY	FISHER	1948	3536	35.0			16,037	
7B	ROBY (CANYON SAND)	FISHER	6-14-54	5305	42.1			23,023	
7B	ROBY (COOK)	FISHER	1949	3510	35.0			5,276	
7B	ROBY (FLIPPEN)	FISHER	11-30-48	3536	38.0			128,295	
7B	ROBY (FLIPPEN, LOWER)	FISHER	2-22-52	3553	38.0			33,786	
7B	ROBY (SWASTIKA)	FISHER	1948	3560	38.0			18,952	
7B	ROBY, NORTH (CISCO)	FISHER	12-30-55	3810	44.0			380,666	
7B	ROBY, SW. (CANYON 5000)	FISHER	11-02-66	5022	44.0			5,769	
7B	ROBY-BARNES (SWASTIKA)	FISHER	9-18-56	3962	38.6			11,180	
7B	ROBY-GOODSBY (CISCO SAND)	FISHER	11-18-56	3887	45.0			2,630	
7B	ROBY-RAY (CISCO)	FISHER	11-09-76	3806	40.0	12	4,439	14,158	
7B	ROCHESTER	HASKELL	6-13-50	4832	39.0			8,982	
7B	ROCHESTER, NW. (JUD SAND)	HASKELL	3-11-58	5004	41.0	13,465	40,412	465,072	
7B	ROCHESTER, NW. (5150 SAND)	HASKELL	4-06-60	5154	40.0			45,508	
7B	ROCHESTER, SOUTH	HASKELL	10-15-51	4839	40.0	904	1,234	74,457	
7B	ROCHESTER, SW. (CONGLOMERATE)	HASKELL	3-15-60	5772	40.0	320	765	74,016	
7B	ROCKWELL (CONGL)	SHACKELFORD	2-02-78	4854	40.2	36,558	5,766	5,766	
7B	RODEN (FRY SAND)	COLEMAN	8-09-52	2126	44.0			2,084	
7B	ROGERS RANCH (CONGL)	STEPHENS	1-14-77	3850	44.0	127,581	3,027	10,031	
7B	ROLLINS (2700 SAND)	STEPHENS	10-04-55	2699	41.0			51,282	
7B	ROSCOE	NOLAN	7-07-49	7086	44.0			8,457	
7B	ROSCOE (STRAWN)	NOLAN	6-27-55	6741	43.5			310,768	
7B	ROSCOE, SOUTH (REEF)	NOLAN	5-07-70	6481	39.9			4,701	
7B	ROSCOE, SOUTH (STRAWN)	NOLAN	5-07-54	6529	40.0			98,571	
7B	ROSCOE, W. (ELLENBURGER)	NOLAN	1-12-67	7192	37.0			1,286	
7B	ROSS SLOAN	STEPHENS	9-20-49	4351	40.0	15,607	23,522	1,535,613	
7B	ROTAN	FISHER	1937	3372	37.0	12	1,334	1,023,214	
7B	ROTAN (CANYON 5135)	FISHER	7-07-64	5134	42.0			1,944	
7B	ROTAN (FLIPPEN SAND)	FISHER	8-21-62	3950	43.0	473	2,055	305,156	
7B	ROTAN (HOPE LIME, UPPER)	FISHER	11-01-62	3940	37.0	6,419	58,651	2,237,246	
7B	ROTAN, E. (HOPE LIME)	FISHER	11-04-64	3801	38.5	1,990	7,516	283,438	
7B	ROTAN, E. (STRAWN)	FISHER	11-04-70	5618	40.0	3,391	4,565	33,153	
7B	ROTAN, N. (FLIPPEN)	FISHER	9-02-64	3962	40.0			2,987	
7B	ROUGH DRAM (NOODLE CREEK)	FISHER	M 2-04-61	3816	42.0	8,878	57,936	10,156,479	
7B	ROUGH DRAM, N. (NOODLE CREEK)	KENT	M 2-13-63	4140	41.1	2,373	19,316	1,490,735	
7B	ROUND TOP (CANYON)	FISHER	1953	4588	40.0	810,584	193,430	1,914,893	
7B	ROUND TOP (FLIPPEN LIME)	FISHER	7-07-53	3405	40.0			15,232	
7B	ROUND TOP (NOODLE CREEK)	FISHER	7-07-69	2970	37.0			28,458	
7B	ROUND TOP (PALU PINTO REEF)	FISHER	2-09-47	4758	40.0	2,635,305	1,439,949	37,167,266	
7B	ROUND TOP (SWASTIKA)	FISHER	10-01-56	3984	40.0	37,087	12,366	1,345,332	
	TRANS. FROM ROUND TOP/PALU PINTO REEF/ FIELD 10/1/56.								
7B	ROUND TOP, NW. (SWASTIKA)	FISHER	7-11-61	3976	45.0	4,044	2,475	454,932	
7B	ROUNSAVILLE (MARBLE FLS CONGL.)	STEPHENS	M 1-24-54	4109	43.0			41,924	
7B	ROUNSAVILLE (STRAWN 2650)	STEPHENS	1954	2666	40.0			39,884	
7B	ROWAN & HOPE (CANYON SAND)	NOLAN	6-13-52	5798	44.0			10,356	
7B	ROWAN & HOPE (PENN. REEF)	NOLAN	6-29-54	6224	41.5			1,655,556	
7B	ROWAN & HOPE (STRAWN REEF)	NOLAN	12-27-51	6326	42.9	46,924	117,288	4,926,633	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
7B	ROWAN & HOPE, NW. (CANYON SAND)	NOLAN	9-29-54	5980	42.7	4,513	4,927	255,046
7B	ROWELL (FLIPPEN)	JONES	5-18-52	1991	34.7			6,366
7B	ROYAL GAIL (CANYON SAND)	FISHER	6-16-75	4698	39.0	23	2,319	16,260
7B	ROYALL (MISS)	SHACKELFORD	6-18-68	4683	42.0	8,212	2,437	226,286
7B	ROYSTON	FISHER	1-19-28	3120	36.3	2,282	43,431	4,383,646
7B	ROYSTON (CANYON)	FISHER	1-23-53	4460	40.0	28,268	9,597	1,108,775
7B	ROYSTON, S. (CANYON SD)	FISHER	4-27-53	4636	37.7			2,378
7B	ROYSTON, W. (CANYON)	FISHER	7-13-78	4740	40.0	13,700	4,070	4,070
7B	RULE, N. (BASIL PENN. CONGL.) FORMERLY CARRIED AS RULE, N.	HASKELL	4-09-51	5775	38.0	1,549	12,475	407,017
7B	RULE, N. (CADDU)	HASKELL	12-12-53	5622	38.0		7,037	139,613
7B	RULE, N. (STRAWN)	HASKELL	1-24-52	4871	38.0	2,785	27,904	190,849
7B	RULE, NE. (CADDU LIME)	HASKELL	10-29-55	5534	42.0	121	133	69,817
7B	RULE, SOUTH (SOJOURNER SAND)	HASKELL	8-03-60	5511	41.0			16,564
7B	RULE, SE (STRAWN 5500)	HASKELL	3-09-72	5542	43.0	2,760	4,917	34,999
7B	RULE, SW. (CONGLOMERATE)	HASKELL	7-14-53	5900	38.8			22,748
7B	RULE BEND (B=1 CONGL)	HASKELL	9-05-74	5938	34.0			3,538
7B	RUTH RANCK (CADDU)	PALO PINTO	1-24-73	4148	41.0			2,579
7B	RUTHIRK (CANYON REEF)	STONEMALL	11-16-55	5205	34.7			1,336
7B	RUMALDT	CALLAHAN	5-05-47	3360	44.0			40,055
7B	RYAN (BEND CONGLOMERATE)	STEPHENS	12-12-57	3996	41.0	22,294	1,514	79,104
7B	RYAN (CHAPPEL LIME)	STEPHENS	8-26-57	4403	41.0	12	1,427	272,612
7B	RYAN, EAST (BEND CONGL.)	STEPHENS	4-10-70	3950	41.0			5,242
7B	RYAN, EAST (MISS.)	STEPHENS	12-30-58	4361	40.0	1,606	1,562	86,676
7B	RYAN, SOUTH (BEND CONGL.)	STEPHENS	2-27-58	3875	41.0	5,574	925	81,718
7B	RYAN HILL (MISS., BASAL)	STEPHENS	12-22-70	4416	42.5			6,626
7B	S. & D. (FLIPPEN SAND)	TAYLOR	1959	2809	41.0	1,192	3,474	156,429
7B	S.E.C. (MARBLE FALLS)	BROWN	11-11-78	2808	44.0			0
7B	S. J. S.	EASTLAND	8-15-51	2806	41.0			8,887
7B	S. L. C. (TANNEHILL)	STONEMALL	7-21-58	2464	38.0	1,680	6,482	720,100
7B	S. L. C. (TANNEHILL, UPPER)	STONEMALL	6-16-59	2366	36.0			43,479
7B	SABRA (CROSS CUT)	TAYLOR	6-18-60	4092	43.0	23,426	6,613	416,744
7B	SAFARI (MISS.)	EASTLAND	8-04-74	3569	46.8	7,001	5,387	35,571
7B	SAGERTON (STRAWN SAND)	HASKELL	11-04-58	5386	41.0			1,837
7B	SAGERTON, NE. (MISSISSIPPIAN)	HASKELL	1953	4134	41.0			16,310
7B	SAGERTON, NE. (STRAWN)	HASKELL	5-19-51	5404	40.8	48	20,424	244,411
7B	SAGERTON, NE. (STRAWN, UP)	HASKELL	9-09-55	5412	38.4	34	11,494	159,947
7B	SAGERTON, SOUTH	HASKELL	1-22-49	2920	36.8	24	4,141	129,678
7B	SAGERTON, SOUTH (CONGL)	HASKELL	12-11-78	5666	41.0	1	1,033	1,033
7B	ST. ANTHONY (GRAY)	CALLAHAN	7-04-54	3943	41.0	10	3,212	13,579
7B	ST. JUDE (FLIPPEN)	SHACKELFORD	2-24-77	1611	38.9	14	2,828	6,805
7B	ST. PATRICK (COOK)	CALLAHAN	6-20-53	1722	40.0			4,313
7B	ST. PATRICK (HOPE)	CALLAHAN	4-01-53	1772	42.0			292,406
7B	ST. PATRICK (TANNEHILL)	CALLAHAN	4-23-54	1534	39.0			8,654
7B	SALT BRANCH	TAYLOR	6-17-49	2570	40.0			143,614
7B	SALT PRONG (COOK)	SHACKELFORD	5-24-51	1571	36.5			5,084
7B	SALT PRONG (MISS)	SHACKELFORD	6-20-77	4784	40.2	12	5,525	8,610
7B	SAM (STRAWN)	TAYLOR	12-01-78	4896	42.0	1	2,875	2,875
7B	SAM HORTON (MISS)	THROCKMORTON	7-15-75	4566	42.0	8	6,500	31,183
7B	SANDERS-BURCHARD (MISS)	SHACKELFORD	1-13-68	4500	42.0			48,093
7B	SANDRA (MISSISSIPPIAN)	THROCKMORTON	5-20-70	4803	41.0			15,128
7B	SANDY CROSSING (CONGL.)	STONEMALL	2-28-60	6067	42.0			17,371
7B	SANDY HILL	FISHER	4-13-49	4732	38.4			128,654
7B	SANDY HILL (STRAWN LIME)	FISHER	7-24-77	4474	40.0	24,472	927	2,274
7B	SANDY HILL (STRAWN SAND)	FISHER	2-20-57	5564	45.1	24,076	902	80,143
7B	SANDY HILL, W. (CANYON SD., LD.)	FISHER	4-29-53	4997	38.2			1,611
7B	SANROB (FRY, UPPER)	TAYLOR	11-04-57	4251	41.0			243,932
7B	SANROB (GARDNER)	TAYLOR	10-04-57	4705	44.0			26,353
7B	SANTA ANNA (BRENEKE)	COLEMAN	10-01-50	1800	40.0	34	1,440	425,457
7B	SANTA ANNA (FRY SAND)	COLEMAN	2-15-53	1954	41.0	4	35	18,336
7B	SANTA ANNA (MARBLE FALLS)	COLEMAN	3-20-77	2276	42.0	7,641	437	597
7B	SANTA ANNA, E. (MARBLE FALLS)	COLEMAN	7-29-75	2308	40.0	529,584	67,576	165,668
7B	SANTA ANNA, NW. (BRENEKE SD.)	COLEMAN	2-21-51	1836	45.0			70,261
7B	SANTA ANNA, S. (BRENEKE SD.)	COLEMAN	8-16-50	1800	40.0			126,703
7B	SANTA ANNA, S. (MARBLE FALLS)	COLEMAN	10-12-53	2433	40.0	9,355	3,409	48,820
7B	SANTA ANNA, W. (BRENEKE SAND)	COLEMAN	6-14-59	1831	39.0			32,349
7B	SATTERWHITE (MARBLE FALLS)	STEPHENS	5-08-52	3794	41.4			14,552
7B	SATURDAY (CANYON SAND)	FISHER	3-04-56	5070	41.0	2,971	7,521	266,941
7B	SATURDAY (CISCO, LOWER)	FISHER	10-11-56	4462	40.0			12,914
7B	SAVAGE (FRY SAND)	SHACKELFORD	5-04-54	1316	39.0			6,691
7B	SAXON-GUION (GARDNER)	TAYLOR	8-02-51	4210	41.6	42,043	7,693	801,804
7B	SAXON-GUION (MCMILLAN SAND)	TAYLOR	9-09-52	2789	42.0	11	902	94,079
7B	SAXON-GUION (MORRIS)	TAYLOR	5-24-51	3822	40.2	8,473	10,080	348,699
7B	SAYLES	JONES	1933	1916	38.0	19	3,815	7,734,392
7B	SCHICK (BEND CONGLOMERATE)	STONEMALL	5-07-55	6027	42.0	37,927	107,013	2,358,662
7B	SCHICK (CAMBRIAN)	STONEMALL	11-16-55	6105	42.8			28,147
7B	SCHICK (STRAWN)	STONEMALL	12-07-56	5412	42.0			535,028
7B	SCHICK, W. (ELLEN.)	STONEMALL	9-26-62	6283	42.0			7,530
7B	SCHKADE (CADDU, LOWER)	SHACKELFORD	8-04-62	4056	42.0			22,409
7B	SCHKADE (COOK)	CALLAHAN	9-24-69	1712	42.0			0
7B	SCHKADE (MISS.)	SHACKELFORD	8-14-62	4536	40.0	20,281	14,484	900,043
7B	SCHKADE, S. (MISS.)	SHACKELFORD	12-06-63	4475	42.3	588	8	63,851
7B	SCHKADE-JACKSON (TANN., UPPER)	CALLAHAN	1954	868	36.0			180
7B	SCHLITTLER	THROCKMORTON	M 3-19-48	3724	40.0	42,946	2,180	311,543
7B	SCHLITTLER (STRAWN)	THROCKMORTON	M 5-17-56	3442	39.0			1,138
7B	SCHUMACHER (MISS)	SHACKELFORD	3-25-68	4546	41.0			3,558
7B	SCRANTON	CALLAHAN	3-31-39	1675	37.8	191	3,309	331,863
7B	SEAMAN (CADDU, UPPER)	PALO PINTO	6-17-58	3111	40.0			6,064
7B	SEAMAN (CONGL.)	PALO PINTO	11-21-58	4010	40.0			55,609
7B	SEARS	NOLAN	M 11-27-50	5922	42.0	374	4,736	446,613
7B	SEARS (CADDU)	NOLAN	11-03-58	5844	43.0			5,805
7B	SEARS (CROSSCUT)	TAYLOR	1-13-64	4506	40.0	84	2,784	344,999
7B	SEARS (FLIPPEN)	TAYLOR	M 3-19-65	2846	40.2			30,820
7B	SEARS (ODD LIME)	NOLAN	8-00-57	5675	43.0	450	403	72,316
7B	SEARS (STRAWN)	NOLAN	6-03-54	5454	42.0			24,300
7B	SEARS (STRAWN, N.)	NOLAN	1-01-64	5404	43.0			125,022
7B	SEDMICK (ELLENBURGER)	SHACKELFORD	5-19-50	4263	40.0			17,212
7B	SEDMICK (LAKE)	SHACKELFORD	9-01-49	3938	40.0			54,411

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RHC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
7B	SEDWICK, EAST (LAKE SAND)	SHACKELFORD	7-15-56	3805	37.7			76,927
7B	SEDWICK, S. (ELLEN.)	SHACKELFORD	9-01-54	4265	44.0			6,893
7B	SEDWICK, S. (LAKE SAND)	SHACKELFORD	1-17-54	3902	41.0			372,701
7B	SEDWICK, S. (MURAN SAND, UP.)	SHACKELFORD	2-11-54	2181	41.0			13,763
7B	SEIDEL (TANNEHILL, UPPER)	CALLAHAN	12-20-55	1610	38.0			19,096
7B	SET RANCH (CONGL)	PALO PINTO	3-19-78	4090	42.0	126,109	8,152	8,852
7B	SEYMORE (CANYON)	FISHER	5-01-68	4312	37.0			1,026
7B	SHACKELFORD NE(MISS)	SHACKELFORD	2-01-73	4592	43.0	1,871,338	290,864	3,445,403
	EFF. 2/1/73 11 RESERVOIRS COMBINED INTO THIS FLD, DOC. 62302							
7B	SHACKELFORD COUNTY REGULAR	SHACKELFORD	1913		40.0	398,098	771,003	86,284,964
7B	SHAFFER (CROSS CUT SAND)	TAYLOR	12-24-55	4363	40.0			2,398,394
7B	SHAFFER, W. (FRY, UPPER)	TAYLOR	4-01-62	4392	38.0	21,602	26,173	118,634
7B	SHAMROCK (CANYON REEF)	FISHER	3-04-64	5260	42.0	1,619	1,364	1,216,891
7B	SHAMROCK (CANYON SAND)	FISHER	7-03-66	5114	40.0			4,646
7B	SHARONLYNN (MISS.)	SHACKELFORD	M 1-10-58	4492	41.5	12	5,170	473,119
7B	SHELL (KING SAND)	SHACKELFORD	3-04-56	1887	38.4			38,486
7B	SHELL-DAVIS (GARDNER)	COLEMAN	1-10-59	3919	41.6			1,569
7B	SHELLY M. (MISSISSIPPI)	SHACKELFORD	8-14-75	4757	42.8	7,016	2,678	14,671
7B	SHELTON (FLIPPEN)	TAYLOR	10-01-76	2946	36.0	35,873	2,379	6,373
7B	SHEP (CADD)	TAYLOR	1959	5434	46.0			34,364
7B	SHEP (FRY SAND, UPPER)	TAYLOR	2-27-60	4701	40.0			205,287
7B	SHEP (GRAY SAND)	TAYLOR	9-30-58	5310	44.7	39,340	4,882	436,795
7B	SHEP, EAST	TAYLOR	1951	4810	40.0			3,016
7B	SHEP, SOUTHWEST (FRY SAND)	TAYLOR	8-15-61	4825	43.8			40,934
7B	SHEP, SW. (FRY SAND, MIDDLE)	TAYLOR	3-09-62	4812	40.0	5,994	665	230,293
7B	SHEP, SW. (FRY SAND, UPPER)	TAYLOR	5-19-62	4791	38.4			7,993
7B	SHERI (CADD)	SHACKELFORD	6-10-69	3934	41.0			24,492
7B	SHERI (MISS)	SHACKELFORD	1-30-69	4512	41.0			206,400
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73							
7B	SHERRY-ANN (ELLEN.)	SHACKELFORD	4-04-59	4487	41.0			77,101
7B	SHERRY-ANN (GARDNER SAND)	SHACKELFORD	12-11-56	3372	40.0			368,415
7B	SHERRY-ANN, WEST (ELLEN.)	SHACKELFORD	3-08-60	4462	44.0			17,835
7B	SHINNEY (FLIPPEN)	JONES	1955	1980	37.0	138	808	47,154
7B	SHIR-VEN	EASTLAND	3-06-52	1198	36.0			1,429
7B	SHOE HILL (MARBLE FALLS)	ERATH	10-23-62	3535	43.0			1,909
7B	SILD (FLIPPEN)	TAYLOR	4-21-73	3184	42.0			12,763
7B	SILD (FRY SAND)	TAYLOR	8-16-71	4857	41.0	68,983	25,356	540,667
7B	SILVER VALLEY	COLEMAN	7-14-41	3500	43.0	11	1,174	1,611,546
7B	SILVER VALLEY, SW. (ADAMS BRANCH)	COLEMAN	3-25-70	2795	41.0	47	746	18,900
7B	SILVERCREEK (STRAWN LIME)	NOLAN	5-24-55	6985	41.4			3,873
7B	SIMONS	HASKELL	10-07-72	4907	40.0	17,410	14,822	164,267
7B	SINGLETON (CADD)	STEPHENS	10-01-50	3714	40.0			172,680
7B	SIPE SPRINGS (MARBLE FALLS)	COMANCHE	9-13-77	2960	40.0	3	33	55
7B	SITTERLE (3800)	EASTLAND	5-04-77	3808	44.0	105,121	6,385	7,265
7B	SLEMMONS (STRAWN, UPPER)	PALO PINTO	9-17-52	1476	38.2			1,617
7B	SLOAN (MISS.)	THROCKMORTON	M 3-27-57	4495	41.5	12	3,781	549,861
7B	SLOAN, SOUTH (CADD)	SHACKELFORD	8-18-59	3745	40.5			69,123
7B	SLOAN, S. (CADD, UPPER)	SHACKELFORD	2-20-60	3770	38.0			75,493
7B	SLOAN, SOUTH (MISS.)	SHACKELFORD	2-11-59	4394	42.5			277,063
7B	SLOPOKE (SHASTIKA SAND)	HASKELL	5-09-57	2745	40.0	12	926	61,268
7B	SLUDER (CADD)	THROCKMORTON	3-13-75	4952	40.0	24	15,721	86,723
7B	SLUDER (CONGL.)	THROCKMORTON	6-20-75	4997	45.0	12	4,009	21,728
7B	SMEDLEY (COOK, LD.)	CALLAHAN	1-29-55	1635	40.0			8,529
7B	SMEDLEY, SW (COOK)	CALLAHAN	9-24-69	1712	42.0			4,399
7B	SMITH (RANGER SD.)	EASTLAND	4-02-51	1557	43.0			7,177
7B	SMITH-MORGAN	COMANCHE	12-10-21	755	39.0			77,776
7B	SNAKE DEN (CONGL. 4200)	STEPHENS	10-03-68	4234	40.5	31,630	509	20,174
7B	SNAKE DEN (MISSISSIPPIAN)	STEPHENS	6-04-56	4469	40.0			1,608
7B	SNAKE DEN (STRAWN)	STEPHENS	7-17-57	2553	39.0	7	276	20,108
7B	SNAKE DEN, WEST (MISS.)	STEPHENS	3-24-57	4413	41.5			21,949
7B	SNAVE (JENNINGS)	COLEMAN	11-04-58	2924	41.0	156	274	98,740
7B	SNAVE (OVERALL)	COLEMAN	10-17-58	2011	37.0	612	509	69,651
7B	SOJOURNER	HASKELL	1-21-50	5326	36.0	1,512	8,920	10,048,848
7B	SOJOURNER (ASHLEY SAND)	HASKELL	6-12-57	5380	42.8			6,745
7B	SOJOURNER (BURSEN)	HASKELL	12-19-52	4750	41.2	27,769	189,032	5,555,555
7B	SOJOURNER (MEADORS SAND)	HASKELL	4-10-53	5030	40.5			17,288
7B	SOJOURNER (MEADORS, SOUTH)	HASKELL	4-25-58	5016	40.6			49,148
7B	SOJOURNER (STRAWN)	HASKELL	1-23-53	5022	40.7	744	2,066	44,740
7B	SOJOURNER (4600)	HASKELL	11-01-51	4758	37.0	1,416	27,120	453,932
	FORMERLY CARRIED AS SOJOURNER,							
7B	SOJOURNER (5400)	HASKELL	5-06-53	5400	40.6			5,515
7B	SOJOURNER, EAST (STRAWN 4600)	HASKELL	7-24-56	4587	42.0			19,524
7B	SOJOURNER, N. (BURSEN)	HASKELL	2-24-67	4764	39.0			13,130
7B	SOMERVILLE (CADD)	THROCKMORTON	1-12-57	4246	42.4			19,435
7B	SONNY (MISS)	SHACKELFORD	4-04-68	4464	41.0			54,665
7B	SORELLE (ELLEN.)	SHACKELFORD	7-24-59	4520	43.0			50,998
7B	SORELLE (4465 SD.)	SHACKELFORD	3-17-56	4245	37.0			25,875
7B	SOUTH FORK (PALO PINTO)	HASKELL	6-09-55	3265	40.2			154,842
7B	SOUTHVIEW	TAYLOR	1-07-40	2365	43.3			304,836
	ALL PROD. TRANS. TO VIEW GAS STORAGE FLD., 2-1-53. SEE HEARING OF 1-20-53.							
7B	SOVEREIGN (CADD, M. D.)	STEPHENS	9-24-64	3808	38.0			0
7B	SOW BRANCH (STRAWN)	STEPHENS	3-24-75	2690	40.0	5,024	5,299	15,280
7B	SOYUZ (ELLEN)	HAMILTON	9-16-75	4434	45.0			1,571
7B	SPANISH OAKS (COOK)	TAYLOR	3-16-77	2065	39.0	15	4,176	9,923
7B	SPARKMAN (MARBLE FALLS)	COMANCHE	3-26-73	2760	44.0	62,439	2,072	8,004
7B	SPEED-FINLEY (CROSS PLAINS)	CALLAHAN	1954	1955	40.0			11,132
7B	SPENCE (FRY)	TAYLOR	11-27-75	4900	42.0	74	919	3,192
7B	SPRINGTOWN (CADD)	PARKER	12-14-50	3857	41.0	652	1,801	340,406
7B	SPURGIN (ELLEN)	SHACKELFORD	12-04-75	4260	41.0	7,641	26,884	85,196
7B	STAMFORD, NW. (CANYON LIME)	HASKELL	3-21-53	2945	39.0			102,688
7B	STAMFORD, NW. (KING SAND)	HASKELL	7-14-57	2326	37.0			81,257
7B	STAMFORD, S. (FLIPPEN LIME)	JONES	3-04-53	4070	38.0			124,130
7B	STAMFORD, SW. (TANNEHILL 1890)	JONES	10-14-66	1900	39.0			2,850
7B	STAMFORD, WEST	HASKELL	9-29-51	2485	42.0	132	17,049	2,367,067
7B	STAMFORD, WEST (CANYON SAND)	HASKELL	7-14-52	3013	42.0			16,945
7B	STAMFORD, WEST (REEF LIME)	HASKELL	6-12-52	2858	42.0			70,500
7B	STAMFORD, WEST (SHASTIKA, UP.)	HASKELL	4-01-57	2468	42.0			353
7B	STAMFORD (STRAWN, LOWER)	STEPHENS	3-21-51	2014	41.0	23	2,520	159,576

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION		ACCUMULATIVE	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)	
7B	STANLEY	JONES	9-29-49	4586	43.0		780	1,060	689,244
7B	STANLEY (CISCO, LOWER)	JONES	11-10-50	3281	42.0		12	853	80,482
7B	STANLEY (FRY 4570)	JONES	1-11-67	4563	41.0		476	1,700	61,972
7B	STANLEY, E. (STRAWN)	JONES	9-14-53	4558	42.0				134,255
7B	STANLEY, EAST (STRAWN 2ND)	JONES	11-27-53	4558	40.0				2,363
7B	STANLEY, N. (STRAWN, UP.)	JONES	9-27-54	4586	41.0				76,801
7B	STANLEY, N. (CISCO, LOWER)	JONES	5-26-56	3460	41.0				1,034
7B	STANLEY, WEST (KING)	JONES	2-02-61	3055	39.8				50,649
7B	STANLEY, WEST (SWASTIKA)	JONES	1-05-61	3090	40.1				3,851
7B	STAPPER (STRAWN)	EASTLAND	7-19-51	1557	40.0				3,250
7B	STAR (MARBLE FALLS)	STEPHENS	5-20-51	4328	51.0				75,103
7B	STAS. (MISS)	SHACKELFORD	11-07-72	4494	41.0		52,325	10,481	139,805
7B	STEPHENFORD (LAKE)	SHACKELFORD	2-17-55	3845	41.0				16,724
7B	STEPHENS COUNTY REGULAR	STEPHENS	1916		40.0		3,121,469	3,253,680	180,457,349
7B	STEPHENS SHANKLE	THROCKMORTON	10-01-50	1550	39.0				201,919
7B	STEWART (CADD0)	THROCKMORTON	6-16-78	4191	40.0		12	5,670	7,682
7B	STITH	JONES	12-07-40	2309	43.1				324,995
7B	STOKES (JENNINGS LOWER)	COLEMAN	7-11-71	3487	40.0				688
7B	STOKES (JENNINGS SAND)	COLEMAN	1-26-53	3490	42.0				841
7B	STONE RANCH (TANNEHILL, LD.)	THROCKMORTON	11-30-67	1179	38.0		12	33,570	635,463
7B	STOVER (CADD0)	STEPHENS	10-12-57	3956	42.7				27,625
7B	STOVER (MARBLE FALLS)	STEPHENS	1-04-58	4226	42.2				1,758
7B	STOVER (MISSISSIPPIAN)	STEPHENS	11-20-49	4370	42.0				106,750
7B	STOVER, NORTH (CADD0, UPPER)	STEPHENS	11-09-60	4090	43.0				1,081
7B	STRAIN (BURSON, LD.)	HASKELL	9-21-67	4646	40.6		1,095	15,670	353,118
7B	STRAIN (BURSON, MIDDLE)	HASKELL	4-26-68	4632	40.0		3,309	58,450	1,156,584
7B	STRAND	JONES	M 9-08-40	3400	41.0		2,390	14,546	1,549,710
7B	STRAWN (MARBLE FALLS)	PALU PINTO	8-20-52	2978	40.0				56,926
7B	STRAWN, N. (BEND CONGL.)	PALU PINTO	8-01-78	3792	42.0		665	2,308	2,308
7B	STRAWN, NW. (MARBLE FALLS)	PALU PINTO	8-18-58	3508	39.8		246,724	12,879	825,205
7B	STRIBLING	STEPHENS	4-21-38	3540	42.0				288,928
7B	STROLE (COOK SAND)	JONES	4-02-60	1766	41.0				86,239
7B	STROLE (PALU PINTO)	JONES	4-10-59	3215	40.0		371	1,876	125,626
7B	STROUD (DEEP)	STEPHENS	9-18-41	3035	40.0			12	475
7B	STROZIER (CAPPS LINE)	COLEMAN	6-27-51	1894	42.0		4,028	3,920	43,986
7B	STU (CONGLOMERATE, UPPER)	HASKELL	7-06-62	5888	39.0				22,406
7B	STUART (MARBLE FALLS 3500)	PALU PINTO	3-18-58	3523	40.2		12,585	2,773	25,983
7B	STUART (MARBLE FALLS 3700)	PALU PINTO	7-20-65	3716	43.5		5,612	344	32,726
7B	SUDIE DAWNS	THROCKMORTON	2-15-50	4226	40.0				113,098
7B	SUE (LAKE SAND)	CALLAHAN	8-16-55	3806	44.0				24,504
7B	SUMMERS (STRAWN)	THROCKMORTON	2-01-56	3841	39.5				5,238
7B	SUNSHINE (STRAWN)	STEPHENS	3-04-51	1800	40.0		12	12	38,215
7B	SUNWOOD (CADD0)	THROCKMORTON	6-16-54	4203	41.2				76,672
7B	SUNWOOD (CADD0, MIDDLE)	THROCKMORTON	10-31-57	4422	40.4				61,930
7B	SUNWOOD (CONGLOMERATE)	THROCKMORTON	11-08-57	4656	41.8				62,874
7B	SUNWOOD, S. (CONGL.)	THROCKMORTON	6-01-67	4643	40.0				51,484
7B	SURPRISE (ELLEN.)	COLEMAN	1-29-52	3430	43.0				6,083
7B	SURVEY (SADDLE CREEK SD.)	JONES	12-08-51	2012	40.0				636
7B	SUSAN (HIMS STRAWN)	TAYLOR	12-23-52	4970	43.0				6,688
7B	SUSAN (MISS, 4500)	SHACKELFORD	5-15-68	4520	40.0				11,234
7B	SUSAN, NORTH (MISS)	SHACKELFORD	10-30-68	4546	41.0				628,985
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73								
7B	SUTTLE (PALU PINTO SAND)	CALLAHAN	5-04-56	1870	44.0				33,196
7B	SWAN (SADDLE CREEK)	JONES	10-01-50	2743	40.0		208		451,239
7B	SWANS CHAPEL (HOPE LIME)	JONES	8-14-54	2189	40.5				34,098
7B	SWANS CHAPEL (KING SAND)	JONES	5-27-54	2260	38.0				74,980
7B	SWAZER CREEK (TANNEHILL)	SHACKELFORD	10-10-56	1375	37.5		23	7,607	364,200
7B	SWEET (CISCO 4035)	NOLAN	3-10-66	4037	44.0		120	6,220	170,415
7B	SWEETWATER (CANYON SAND)	FISHER	M 2-00-55	5230	40.0		13,612	49,904	3,793,743
7B	SWEETWATER, NW. (STRAWN REEF)	FISHER	1958	6462	43.0				5,616
7B	SWEETWATER, S. (MISS.)	NOLAN	3-11-70	6506	47.0			12	4,937
7B	SWEETWATER, S. (SWASTIKA)	NOLAN	10-10-65	4056	31.7		11,201	16,473	469,915
7B	SWENSON -100-	THROCKMORTON	7-01-49	4920	40.0				31,851
7B	SWENSON 100 (CADD0 LOWER)	THROCKMORTON	9-18-78	5125	40.0		504	797	797
7B	SWENSON 115 (CADD0, LD.)	THROCKMORTON	9-22-78	5077	40.0		200	1,606	1,606
7B	SWENSON 115 (CADD0, UP.)	THROCKMORTON	3-29-78	4823	42.0		9,523	15,432	15,432
7B	SWENSON -170- (CADD0, LOWER)	THROCKMORTON	10-31-50	4996	42.0		12	1,006	95,999
7B	SWENSON -170- (CADD0, UP.)	THROCKMORTON	2-12-51	4759	40.0		1,650	4,863	222,915
7B	SWENSON -171- (STRAWN SAND)	THROCKMORTON	11-30-57	4030	40.0				3,339
7B	SWENSON 172 (CADD0 UPPER)	THROCKMORTON	9-10-78	4784	40.0		504	3,331	3,331
7B	SWENSON -175- (STRAWN SAND)	THROCKMORTON	11-08-57	4230	40.0				37,021
7B	SWENSON -207- (CADD0)	THROCKMORTON	8-19-50	4738	39.2				13,542
7B	SWENSON -210- (CADD0, UP.)	THROCKMORTON	4-04-51	4774	39.0				18,226
7B	SYLVESTER (ELLEN.)	FISHER	8-16-61	5790	44.6		9	164	98,346
7B	SYLVESTER (GOEN)	FISHER	5-07-56	5338	52.6		5,456	5,318	528,528
7B	SYLVESTER (STRAWN)	FISHER	1-02-61	5394	47.0		8,379	1,223	19,954
7B	SYLVESTER (STRAWN 5335)	FISHER	2-01-67	5330	45.0		514	560	37,605
7B	SYLVESTER, EAST (STRAWN)	FISHER	11-09-66	5431	41.0		12	3,908	69,314
7B	SYLVESTER, S. (FLIPPEN)	FISHER	3-04-61	3104	43.4				3,611
7B	SYLVESTER, S. (NOODLE CREEK)	FISHER	8-31-62	2853	40.0				1,098
7B	SYLVESTER, WEST (FRY SAND)	FISHER	10-20-58	5456	46.0				60
7B	T. D. P.	THROCKMORTON	7-02-50	4675	40.0				72,945
7B	T. D. P. (CADD0, LOWER)	THROCKMORTON	10-06-60	4664	39.0				3,138
7B	T. D. Y. (ELLENBURGER)	NOLAN	7-00-57	7021	44.6		10	1,021	55,897
7B	T-DIAMOND (STRAWN)	STONEWALL	1-17-56	5297	40.2				11,743
7B	T. D. G. C. (MISS)	THROCKMORTON	5-02-70	4637	40.1				27,965
7B	T. P. F. (CADD0)	SHACKELFORD	7-20-75	4157	42.0		6,955	254	1,553
7B	T. S. P. (HARDY 3640, LOWER)	JONES	10-08-74	3652	42.6		60	19,023	193,900
7B	T. S. P. (HOPE, UPPER)	JONES	8-10-75	3052	44.0		12	1,476	18,260
7B	T. S. P., SOUTH (HARDY 3640, LD)	JONES	2-13-75	3608	42.4		24	22,689	117,055
7B	TALPA, NORTH (KING SAND)	COLEMAN	10-18-53	2007	41.0				47,703
7B	TALPA, NORTH (SERRATT)	COLEMAN	12-26-50	2160	40.0		12	165	97,950
7B	TALRAY (FRYE)	COLEMAN	6-03-72	957	40.0		1,000		3,922
7B	TAYLOR (ELLEN.)	STEPHENS	1-01-51	4400	42.4				6,897
7B	TAYLOR (MISSISSIPPI)	STEPHENS	7-14-50	4172	41.1				95,626
7B	TAYLOR COUNTY REGULAR	TAYLOR	1929		40.0		385,849	719,721	35,422,236
7B	TAYLOR HILL (MISS)	THROCKMORTON	4-13-78	4851	54.0		13,418	14,303	14,303
7B	TEE JAY (3700)	EASTLAND	3-19-77	3741	43.0		453,395	48,627	92,550

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RHC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)	
7B	TEE JAY (3900)	EASTLAND	1-08-78	3925	43.0	432,808	52,530	52,530	
7B	TEIR (STRAWN SAND)	THROCKMORTON	7-03-57	4323	38.4		902	709,829	
7B	TEJAS (1050)	SHACKELFORD	1-01-78	1059	37.0	13,869	1,718	1,796	
7B	TEMPLETON (CROSS CUT SAND)	COLEMAN	1953	2987	44.0		96	26,956	
7B	TEMPLETON (GARDNER)	COLEMAN	1952	3408	43.0			1,600	
	CHANGED TO UPPER GARDNER.								
7B	TEMPLETON (GARDNER, LOWER)	COLEMAN	5-04-53	3478	42.0			7,982	
7B	TEMPLETON (GARDNER, UPPER)	COLEMAN	12-11-52	3408	43.0			123,130	
	FRMLY. CARRIED AS GARDNER SD.								
7B	TEMPLETON (GRAY)	COLEMAN	2-01-47	3460	43.0			915,600	
7B	TEMPLETON (JENNINGS SAND)	COLEMAN	3-17-50	3350	47.0			271,667	
7B	TEMPLETON, EAST (GARDNER)	COLEMAN	12-27-53	3246	40.0			5,570	
7B	TEMPLETON, NORTH (GRAY)	COLEMAN	9-28-59	3530	42.0	30,555	18,250	25,786	
7B	TEREE (MISS.)	STEPHENS	7-15-50	4440	41.1			29,561	
7B	TERRY (CANYON SAND)	FISHER	4-07-63	4945	41.0	5,005	7,372	77,327	
7B	THOMAS-DAVIS (MARBLE FALLS)	STEPHENS	7-24-58	3956	42.0			1,266	
7B	THOMAS RANCH (ELLENBURGER)	NOLAN	8-23-78	7190	50.0	2,350	2,927	2,927	
7B	THORNTON (CAPPS LIME)	TAYLOR	1959	4339	40.0			409,878	
	DIV. FROM TAYLOR CO. REG.								
7B	THORNTON (MORRIS)	TAYLOR	10-17-55	4150	41.6	14,380	19,403	766,866	
7B	THREE ACES (FLIPPEN)	CALLAHAN	5-31-53	1670	43.0	644	9,239	2,806,606	
7B	THREE SISTERS (COOK SAND)	SHACKELFORD	2-08-57	1531	37.0			18,202	
7B	THROCKMORTON, EAST (MISS.)	THROCKMORTON	3-24-59	4650	39.8			78,563	
7B	THROCKMORTON, N. (BASAL CANYON)	THROCKMORTON	12-08-49	3253	40.0	3,050	2,059	303,968	
7B	THROCKMORTON, N. (CADDO)	THROCKMORTON	4-20-50	4437	40.0	3,090	2,577	549,028	
7B	THROCKMORTON, N. (STRAWN, UPPER)	THROCKMORTON	4-11-52	3245	38.0			5,284	
7B	THROCKMORTON, NW. (CADDO)	THROCKMORTON	4-05-73	4465	38.8			4,794	
7B	THROCKMORTON, S. (CONGLOMERATE)	THROCKMORTON	3-26-55	4772	41.5			21,416	
7B	THROCKMORTON COUNTY REGULAR	THROCKMORTON	M 1924		38.0	405,405	775,059	40,447,728	
7B	THURMAN (CANYON)	JONES	8-24-74	3598	38.5			1,293	
7B	TINER (CANYON SAND)	JONES	8-29-55	4627	40.0			21,825	
7B	TIPTON (CADDO)	STEPHENS	5-11-60	3842	38.2			4,247	
7B	TIPTON (MISSISSIPPIAN)	STEPHENS	6-30-49	4607	45.0			322,208	
7B	TIPTON, NORTH (CADDO)	STEPHENS	11-14-56	3616	42.0			26,194	
7B	TIPTON, NORTH (CADDO, LOWER)	STEPHENS	8-14-59	3875	42.0			120,414	
7B	TIPTON, N. (MISSISSIPPIAN)	STEPHENS	11-03-53	4291	42.0			202,523	
7B	TIPTON, N. (STRAWN)	STEPHENS	3-06-60	2640	39.0			16,370	
7B	TOLAR (CANYON)	FISHER	4-20-53	4502	40.5	87,868	32,125	1,040,504	
7B	TOLAR (FLIPPEN)	FISHER	6-25-69	3135	37.1	2,190	3,014	45,689	
7B	TOLAR (SHASTIKA)	FISHER	12-03-50	3793	40.0	32,619	41,731	4,982,041	
7B	TOLAR, E. (SHASTIKA)	FISHER	7-30-70	3757	44.0	2,005	897	16,973	
7B	TOM (CADDO 4765)	THROCKMORTON	3-27-66	4767	40.2	2,592	4,914	119,594	
7B	TOM DARLING (CONGLOMERATE)	HASKELL	9-14-73	5871	38.0	129,689	54,375	617,107	
7B	TOM DARLING (STRAWN)	HASKELL	8-19-74	4992	40.0	19,939	36,342	255,664	
7B	TOMPKINS (CADDO)	STONEWALL	5-13-57	5736	41.4	1,723	2,614	180,559	
7B	TOMPKINS (CAMBRIAN)	STONEWALL	3-12-57	5916	40.1			97,348	
7B	TOMPKINS (CANYON SD. 4900)	STONEWALL	4-02-56	4824	41.0	795	7,041	1,407,944	
7B	TOMPKINS (CHERT 6000)	STONEWALL	6-24-55	5866	39.5	157	341	100,471	
7B	TOMPKINS (ELLENBURGER)	STONEWALL	1-12-57	5920	38.2	12	7,011	885,151	
7B	TOMPKINS (STRAWN LOWER)	STONEWALL	6-06-58	5330	42.0			18,805	
7B	TOMPKINS (STRAWN SAND)	STONEWALL	5-23-55	5347	42.3	3,718	32,464	2,091,994	
7B	TOMPKINS, EAST (STRAWN LOWER)	STONEWALL	7-18-64	5376	41.1			20,875	
7B	TOMPKINS, EAST (STRAWN SAND)	STONEWALL	5-29-60	5244	41.8			133,471	
7B	TOMPKINS, W. (STRAWN)	STONEWALL	8-29-57	5428	40.3			29,373	
7B	TOOMBS	TAYLOR	4-28-50	2665	44.0			31,847	
7B	TOOMBS (STRAWN LIME 4550)	TAYLOR	10-17-55	4560	39.6			1,807	
7B	TOTO (LIME M-1)	PARKER	10-09-78	5779	43.8		4,272	4,272	
7B	TOTO (STRAWN)	PARKER	7-15-78	2816	49.5	600	794	794	
7B	TOTO (STRAWN, LOWER)	PARKER	10-17-54	3110	42.0	22,693	837	6,683	
7B	TOWNSEND (ATOKA)	PALO PINTO	4-07-69	3645	43.0			5,575	
7B	TRAVIS (STRAWN)	THROCKMORTON	9-25-53	3820	38.0	1,079	4,151	1,107,183	
7B	TRAVIS (STRAWN LOWER)	THROCKMORTON	12-15-53	4009	39.0			3,204	
7B	TRAVIS (STRAWN 3300)	THROCKMORTON	7-31-54	3349	38.3			479,007	
7B	TRAVIS COUNTY SCHOOL (CADDO, UP)	THROCKMORTON	12-20-74	4646	37.0	4	387	6,276	
7B	TRENT	TAYLOR	1-18-42	2745	42.0			269,106	
7B	TRENT, N. (NOODLE CREEK)	JONES	2-26-56	2584	38.0			5,556	
7B	TRENT, SOUTH (CONGL.)	TAYLOR	1953	5606	42.0			385	
7B	TRES VAQUEROS (STRAWN M-H)	THROCKMORTON	1-19-74	4154	39.0	322	1,539	17,209	
7B	TREY (FLIPPEN)	TAYLOR	9-16-77	3163	43.0	51,653	3,120	3,500	
7B	TRI-STAR (GUNSIGHT)	STONEWALL	6-02-73	3033	42.0			2,813	
7B	TRICKHAM (FRY SAND)	COLEMAN	8-06-53	1115	42.0	12	233	47,022	
7B	TRIGOOD (ELLENBURGER)	SHACKELFORD	12-08-50	4548	41.2			22,451	
7B	TRIPLET	JONES	4-02-40	2185	38.0	12	1,068	120,046	
7B	TROY (CADDO, LOWER)	THROCKMORTON	5-29-61	4551	41.6	2,460	1,860	39,587	
7B	TROY (CADDO, MIDDLE)	THROCKMORTON	5-07-61	4736	37.0			1,035	
7B	TROY (CADDO, UPPER -B-)	THROCKMORTON	9-20-61	4433	36.7			260,903	
7B	TROY (CONGL.)	THROCKMORTON	5-26-60	4736	36.2			46,325	
7B	TROY (CONGL., LOWER)	THROCKMORTON	6-26-61	4705	41.6			27,832	
7B	TROY (MISS.)	THROCKMORTON	6-26-61	4737	41.9			48,085	
7B	TRUAX (GRAY SAND)	COLEMAN	10-01-58	3720	41.0			243,240	
	SEPARATED FROM NOVICE & WILLIAMS, EFF. 10-1-58.								
7B	TRUBY (PALO PINTO)	JONES	11-11-52	4164	43.0	12	4,521	188,481	
7B	TRUBY (STRAWN)	JONES	1950	4544	41.0	926	2,478	1,094,023	
7B	TRUBY, N. (GUNSIGHT)	JONES	2-16-77	2676	39.0	11	1,990	5,464	
7B	TRUBY, N. (PALO PINTO)	JONES	2-28-53	4090	40.5	12	2,567	95,533	
7B	TRUBY, N. (STRAWN)	JONES	12-03-51	4521	42.0	1,637	4,860	2,906,760	
7B	TRUBY, NE. (PALO PINTO)	JONES	7-11-55	4152	41.0			71,142	
7B	TRUBY, SOUTH (BLUFF CREEK)	JONES	6-05-76	2226	44.0	16	10,889	28,568	
7B	TRUBY, SOUTH (FLIPPEN)	JONES	9-08-76	2266	44.0	12	20,627	44,131	
7B	TRUBY, SOUTH (GUNSIGHT LIME)	JONES	2-09-76	2552	41.0	36	68,097	209,849	
7B	TRUBY, SOUTH (TANNEHILL)	JONES	6-18-76	2136	44.0	12	4,736	25,768	
7B	TRUBYKIRK (GUNSIGHT)	JONES	8-09-58	2593	42.0			957	
7B	TULIE (DOG BEND)	COLEMAN	6-04-78	3183	41.0	16,563	539	539	
7B	TULL (SHASTIKA)	HASKELL	1955	1841	40.0			23,366	
7B	TURNBOW (BURSON)	HASKELL	5-21-67	4664	40.0	24	6,688	229,989	
7B	TURNBOW (STRAWN 4825)	HASKELL	3-12-61	4629	38.7	59	6,124	528,819	
7B	TURNBOW, N. (STRAWN 4650)	HASKELL	1-26-67	4653	39.0	24	1,293	119,315	
7B	TURNBOW, NE. (BURSON LOWER)	HASKELL	3-03-69	4659	40.0			28,942	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION		ACCUMULATIVE	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	PRODUCTION TO 1-1-79 (BBL)	
7B	TURNBOW, S. (STRAWN #660)	HASKELL	10-18-66	4662	39.0		31	7,193	486,318
7B	TURNBOW, S. (STRAWN #700)	HASKELL	3-20-67	4691	40.0		48	13,133	751,132
7B	TUSCOLA (CAPS LIME, LD.)	TAYLOR	4-08-52	4344	40.1				2,363
7B	TUSCOLA (GARDNER)	TAYLOR	7-15-51	4438	39.0				3,109
7B	TUSCOLA, E. (MCMILLAN)	TAYLOR	1961	2794	40.0				8,107
7B	TUSCOLA, N. (FLIPPEN SAND)	TAYLOR	6-06-55	2124	40.9		3,711	22,310	2,892,147
7B	TUTTLE	THROCKMORTON	11-21-50	3194	41.0		161	9,474	278,553
7B	TUXEDO (KING 2760)	JONES	4-14-66	2767	40.0				113,861
7B	TUXEDO (TANNEHILL 2250)	JONES	2-25-76	2870	36.0		718	11,026	71,696
7B	TWITTY (MORRIS SAND)	COLEMAN	1-16-61	2065	40.0				26,745
7B	TYE (HOME CREEK)	TAYLOR	1-05-53	3254	32.0				12,195
7B	TYE, S. (DOTHAN SAND)	TAYLOR	8-07-57	1955	39.5		12	2,963	654,761
7B	TYLER-BREEDING (ELLEN.)	EASTLAND	1954	3618	41.8				52
7B	ULANDER (CROSS CUT)	TAYLOR	11-08-55	3995	42.8		71	961	121,845
7B	ULANDER (GRAY)	TAYLOR	5-18-57	4610	45.0				89,282
7B	ULANDER (MCMILLAN)	TAYLOR	11-30-67	3083	36.0				7,194
7B	ULTRA (FLIPPEN)	TAYLOR	5-09-55	2753	42.0				13,486
7B	UNION HILL (CADD0)	STEPHENS	1952	3286	40.0				512
7B	UNITED-WESTERN (GARDNER SD.)	COLEMAN	5-11-52	3610	41.4				108,460
7B	UNITED-WESTERN (JENNINGS)	COLEMAN	11-08-58	3442	41.0				9,987
7B	UPSHAW (CADD0)	STONEMALL	5-17-51	5940	40.0		2,898	3,325	171,346
7B	UPSHAW (CANYON)	STONEMALL	11-28-51	4790	42.0		24,946	31,552	1,214,324
7B	UPSHAW (CANYON SAND 4500)	STONEMALL	7-05-54	4474	34.0		41	1,484	55,348
7B	UPSHAW (CONGLOMERATE)	STONEMALL	4-30-52	6082	40.0				161,508
7B	UPSHAW (ELLENBURGER)	STONEMALL	11-23-61	6028	39.0				35,631
7B	UPSHAW (STRAWN)	STONEMALL	1952	5558	39.0				37,888
7B	UPSHAW, WEST (CANYON)	STONEMALL	9-19-78	4468	40.0		3,352	1,667	1,667
7B	URCY (PALD PINTO)	NOLAN	12-28-54	5581	37.9				850
7B	UTEX (GARDNER)	COLEMAN	6-15-56	3309	41.0				87,050
7B	V. G. (GARDNER)	SHACKELFORD	4-16-57	3885	40.0		1,229	1,043	128,116
7B	V. G., EAST (ELLEN)	SHACKELFORD	12-15-63	4766	43.0		8	377	10,086
7B	V. G., EAST (GARDNER)	SHACKELFORD	4-07-60	3657	39.0		2,163	4,103	324,732
7B	V. G., WEST (BLUFF CREEK SD.)	SHACKELFORD	8-15-69	1600	38.0				4,266
7B	V. G. O. (TANNEHILL 2475)	STONEMALL	9-07-66	2487	38.0			12	489
7B	VALDA (CADD0)	THROCKMORTON	8-03-51	4715	40.5		9,920	8,086	320,737
7B	VALERA (FRY, LOWER)	COLEMAN	5-04-52	2604	44.0				46,234
7B	VALERA, N. (GARDNER)	COLEMAN	4-20-54	2888	41.9				14,684
7B	VALERA, N. (GARDNER, UP.)	COLEMAN	6-09-54	2937	41.0				15,386
7B	VALERA, NM (GARDNER)	COLEMAN	10-27-78	3069	43.0		11,363	2,243	2,243
7B	VALORE (MISS.)	STONEMALL	10-02-64	6200	38.7				3,241
7B	VAN COOK (GUNSIGHT)	JONES	2-12-64	2616	43.3				46,563
7B	VARDEMAN (STRAWN)	STONEMALL	12-19-53	5310	38.0				662
7B	VEALE (MARBLE FALLS)	STEPHENS	2-26-71	4962	41.8		623,236	45,756	590,748
7B	VELMA CHESTER (MISS)	SHACKELFORD	1-24-69	4448	42.0				84,771
7B	VELTA (CANYON)	FISHER	10-09-78	4446	41.0		5,570	3,094	3,094
7B	VENAMADRE (ODOM LIME)	NOLAN	5-31-55	6822	44.2				72,417
7B	VENAMADRE (STRAWN REEF)	NOLAN	1955	6762	47.0				897,665
	TRANS. TO NENA LUCIA /STRN. REEF/, EFF. 6-1-57.								
7B	VENAMADRE, N. (STRAWN REEF)	NOLAN	8-03-56	6925	40.0				36,325
7B	VICKERS (SADDLE CREEK LIME)	SHACKELFORD	1955	1594	36.0				467
7B	VIEW (GAS STORAGE)	TAYLOR	1953	2380	43.0				46,776
	15 WELLS TRANS. FROM SOUTHVIEW FLD. & 1 WELL FROM TAYLOR LD. REG. FLD. 2-1-53.								
7B	VIEW, E. (FLIPPEN)	TAYLOR	3-25-55	2584	40.0		535	2,998	36,394
7B	VIEW, E. (FRY)	TAYLOR	1-17-55	4541	38.0				104,086
7B	VIEW, WEST (JENNINGS)	TAYLOR	6-21-60	5530	42.0				3,734
7B	VIRDEN (FLIPPEN)	JONES	12-21-74	1775	37.0		21	279	3,777
7B	W.A.T. (3600)	STEPHENS	11-11-75	3612	42.0		14,463	1,427	10,854
7B	W-B (DUFFER LIME)	SHACKELFORD	7-01-74	4821	43.0		1,899	3,150	61,824
7B	W. H. G. (ELLEN)	SHACKELFORD	5-04-69	4403	45.0				817
7B	W. R. M. (MISS)	THROCKMORTON	6-15-76	4698	53.0		10	1,413	9,460
7B	W-R-M, NORTH (CADD0)	THROCKMORTON	12-12-78	4383	44.0		2,475	848	648
7B	W-R-M, NORTH (MISS)	THROCKMORTON	9-22-71	4792	38.0		174,036	2,006	72,937
7B	W. R. W. (CADD0 4400)	THROCKMORTON	1-04-67	4412	43.0				35,472
7B	W. R. W. (CADD0 4650)	THROCKMORTON	2-13-67	4648	42.0				27,785
7B	W. R. W. (CONGL. 4840)	THROCKMORTON	3-20-67	4963	42.0				2,071
7B	W. R. W. (MISS. 4910)	THROCKMORTON	2-07-67	4913	41.0				5,681
7B	W.T.K. (CADD0, M.D.)	THROCKMORTON	5-30-71	4924	40.0				22,024
7B	W.T.K. (CADD0, UP)	THROCKMORTON	6-04-71	4735	41.0		12	4,018	57,211
7B	WADE	TAYLOR	11-24-50	4765	41.0				1,707
7B	WADLEY & JENNINGS (CADD0)	STEPHENS	11-02-64	3289	39.0				3,759
7B	WADLEY & JENNINGS (MARBLE FALLS)	STEPHENS	4-27-63	4002	43.0		13,917	1,104	45,784
7B	WAFFER (DUFFER)	STEPHENS	12-09-77	3837	41.0		13,531	1,003	1,003
7B	WAGLEY (TANNEHILL SAND)	CALLAHAN	1950	335	40.0		117	2,411	363,694
7B	WAGNER (MISS.)	THROCKMORTON	5-24-62	4376	41.6				102,289
7B	WALDROP (STRAWN)	EASTLAND	9-02-78	1090	38.0		2	1,107	1,107
7B	WALKER-BUCKLER(MISS)	THROCKMORTON	9-29-72	4652	40.0		4,572	5,253	79,263
7B	WALKER-DAVIS (CONGL. 3850)	STEPHENS	7-18-74	3872	45.0		90,501	4,286	31,016
7B	WALKER-DAVIS (CONGL. 3960)	STEPHENS	2-04-60	3962	41.0		210,650	31,527	500,499
7B	WALKER-DAVIS (DUFFER 3990)	STEPHENS	1-26-75	3998	41.0		41,275	246	3,524
7B	WALKER-DAVIS (ELLENBURGER)	STEPHENS	5-26-58	4392	45.5				5,529
7B	WALKER-DAVIS (MARBLE FALLS)	STEPHENS	9-07-55	3882	41.0				18,963
7B	WALTON (MARBLE FALLS)	EASTLAND	10-20-53	2990	41.8		12	1,046	145,110
7B	WALTON (MISSISSIPPIAN)	EASTLAND	11-29-54	3109	43.0				2,549
7B	WAR-KIRK (CROSS PLAINS SAND)	CALLAHAN	4-14-63	1762	39.7		12	253	507,533
7B	WARNER (GARDNER, LOWER)	COLEMAN	6-01-55	3050	45.0		12,326	3,022	2,583,440
7B	WATTS (GARDNER LIME)	NOLAN	7-23-54	5432	42.0				1,271,497
	MERGED INTO WATTS /GARDNER SAND/ 10-1-71.								
7B	WATTS (GARDNER SAND)	NOLAN	10-05-54	5548	48.0		209,365	33,281	1,723,020
	WATTS /GARDNER LIME/ & WATTS /GARDNER SAND/ COMBINED 10-1-71.								
7B	WATTS (GDN)	NOLAN	7-05-72	5480	42.0		37,191	19,888	481,584
7B	WATTS, N. (GARDNER SD.)	NOLAN	11-01-67	5613	44.8		35,819	5,419	481,386
7B	WATTS, SOUTH (GARDNER)	NOLAN	7-27-66	5401	46.3		39,673	8,550	326,500
	CONSOL. WATTS, S. /GARDNER LIME/ & /GARDNER SAND/ EFF. 1-1-67								
7B	WATTS, SOUTH (GARDNER LIME)	NOLAN	11-29-66	5360	46.0				604
	CONSOLIDATED WITH WATTS, S. /GARDNER SAND/ TO FORM WATTS, SOUTH /GARDNER/ EFF. 1-1-67								
7B	WATTS, SOUTH (GARDNER SAND)	NOLAN	7-27-66	5401	46.3				3,582
	CONSOLIDATED WITH WATTS, S. /GARDNER LIME/ TO FORM WATTS, S. /GARDNER/								
7B	WAYLAND (STRAWN 2175)	STEPHENS	6-22-65	2175	41.5				1,819

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
7B	WE HOPE (1650)	SHACKELFORD	11-16-76	1657	37.0		722	4,082
7B	WE HOPE (1795)	SHACKELFORD	9-12-76	1811	38.0		366	2,605
7B	WEATHERFORD, SW, (ATOKA)	PARKER	6-06-78	3607	52.0	10,273	1,753	1,753
7B	WEATHERFORD, SW, (2630)	PARKER	9-12-77	2635	53.8		102	6,560
7B	WEAVER (BRENEKE SAND)	COLEMAN	4-22-55	1787	40.5	1,409	930	4,616
7B	WEBB, S, (CADDU)	HASKELL	3-05-56	5536	42.0			50,806
7B	WEBB, S, (KMA)	HASKELL	9-01-55	5536	39.0			38,462
7B	WEDEKING (CISCO)	HASKELL	5-24-58	2600	39.1			58,535
7B	WEDEKING (STRAHN, LD.)	HASKELL	2-28-66	4623	40.0			3,092
7B	WEDEKING, SOUTH (CISCO)	HASKELL	6-12-58	2604	40.8			61,293
7B	WEEDON (MARBLE FALLS)	BRONN	11-26-72	2330	42.0	41,150	5,771	44,034
7B	WEEMS (NOODLE CREEK)	FISHER	5-29-56	3633	41.0			686
7B	WEINERT (REEF)	HASKELL	10-15-54	4562	38.1			44,139
7B	WEINERT (STRAHN)	HASKELL	5-04-49	4702	38.8	358	17,869	3,235,411
7B	WEINERT, NORTH (STRAHN)	HASKELL	2-01-55	4764	40.1			52,488
	COMB. WITH O'BRIEN, EAST /STRAHN/, EFF. 2-1-55.							
7B	WEINERT, SOUTH	HASKELL	11-01-71	4777	39.0	7,951	56,637	1,274,293
7B	WEINERT, SOUTH (ZONE A)	HASKELL	11-12-58	4735	39.0			1,004,625
7B	WEINERT, SOUTH (ZONE B)	HASKELL	12-04-58	4777	39.0			803,881
7B	WEINERT, SW, (CADDU LIME)	HASKELL	8-22-51	5490	39.2			48,014
7B	WEINERT, SW, (STRAHN)	HASKELL	4-14-51	5697	38.3	660	4,942	326,790
7B	WEINERT, SW, (ZONE A)	HASKELL	9-18-59	4772	35.1			8,575
7B	WEINERT, W, (JUDD)	HASKELL	7-10-60	4854	38.0			123,422
7B	WEINERT, W, (STRAHN)	HASKELL	4-30-55	4808	37.0	987	11,028	4,243,953
7B	WELDON (CONGLOMERATE)	PALO PINTO	12-22-55	3888	37.1	12	926	68,426
7B	MELWOOD-BROWN (MISS.)	STEPHENS	6-14-52	4271	42.0			45,920
7B	MELWOOD-HILL (MISSISSIPPIAN)	STEPHENS	6-05-52	4288	42.0			448,485
7B	MELWOOD-MORRISON (MISSISSIPPIAN)	STEPHENS	12-04-53	4184	42.0	187	1,525	219,295
7B	MELWOOD-TXL (MISSISSIPPIAN)	STEPHENS	5-22-52	4428	42.0	12	914	467,949
7B	WENDELL (MISS)	SHACKELFORD	3-25-68	4610	41.0	4,840	4,296	25,101
7B	WHISTLER (HOPE)	SHACKELFORD	10-20-57	1526	34.5	11	1,081	71,073
7B	WHISTLER BEND (GARDNER LOWER)	SHACKELFORD	3-14-60	4193	40.1			39,919
7B	WHISTLER BEND (MOUTRAY SS SAND)	SHACKELFORD	6-18-53	1293	39.0			102,861
7B	WHISTLER BEND, NE (CROSS CUT)	SHACKELFORD	8-03-76	2984	45.0			34,872
7B	WHITE (CAMP COLORADO)	TAYLOR	6-26-54	2494	44.0	36	7,878	334,516
7B	WHITE (ELLENBURGER)	TAYLOR	11-18-54	5432	48.0			1,312
7B	WHITE (FLIPPEN)	TAYLOR	9-07-54	2775	44.0	12	882	100,880
7B	WHITE (GARDNER)	NOLAN	7-18-76	5755	45.0	1,291	2,716	8,112
7B	WHITE (TANNEHILL)	TAYLOR	5-20-54	2735	39.2			448,128
7B	WHITE FLAT	NOLAN	5-01-53	5448	47.0	229,551	162,669	12,272,795
	WHITE FLAT /BEND CONGL./, /CAUDO/, & /ELLEN/, CONSOLIDATED INTO WHITE FLAT FIELD 5-1-53.							
7B	WHITE FLAT (BEND CONGL.)	NOLAN	5-01-53	5555	47.0			12,775
	TRANS. TO WHITE FLAT FIELD, 5-1-53.							
7B	WHITE FLAT (CAUDO)	NOLAN	5-01-53	5365	48.0			69,830
	CONSOL. WITH WHITE FLAT FIELD 5-1-53							
7B	WHITE FLAT (ELLEN.)	NOLAN	5-01-53	5555	47.0			36,148
	TRANS. TO WHITE FLAT FIELD, 5-1-53.							
7B	WHITE FLAT (STRAHN)	NOLAN	2-14-53	5042	43.1	15,696	23,884	2,821,189
7B	WHITE FLAT (STRAHN, LOWER)	NOLAN	3-26-53	5452	42.2			28,738
7B	WHITE FLAT, EAST	NOLAN	9-27-67	5503	44.0			5,197
7B	WHITE FLAT, N, (NOODLE CREEK)	NOLAN	11-30-75	2794	37.0	19	4,223	7,031
7B	WHITE HAT (ELLENBURGER)	NOLAN	3-04-65	6786	47.2	12	5,862	155,033
7B	WHITE-MOSELY	COLEMAN	3-19-50	3651	40.0			145,649
7B	WHITEHEAD (HOPE SAND)	CALLAHAN	9-07-57	1704	38.5			64,769
7B	WHITFIELD (CADDU, LOWER)	STEPHENS	7-27-54	4575	38.0			142
7B	WHITLEY (GRAY SAND)	COLEMAN	1-22-53	4935	41.0			237,826
7B	WHITLEY (JENNINGS SAND)	COLEMAN	3-18-53	3547	40.0	12	9,752	2,545,362
7B	WHITT (BIG SALINE)	PARKER	10-25-74	4993	55.2	67,482	973	4,351
7B	WHITTENBURG (STRAHN, LOWER)	STEPHENS	7-30-52	3249	40.0	770	314	100,863
7B	WIGNER (MORRIS SAND)	COLEMAN	1-04-53	2117	45.8			247,277
7B	WILES (CONGL. 3450)	STEPHENS	1-01-60	3465	42.4	24,415	2,805	46,263
7B	WILES CANYON (RANGER)	STEPHENS	1-05-77	3598	40.0	27,411	3,322	12,908
7B	WILHELMINA (CAUDO)	NOLAN	8-13-61	5978	44.0			400
7B	WILHELMINA (ODUM)	NOLAN	8-15-61	5747	42.0			26,271
7B	WILHELMINA (STRAHN SAND)	NOLAN	10-06-61	5522	40.6			55,966
7B	WILLFOND CREEK (TANNEHILL)	STONEMAN	10-08-71	2623	37.0	24	10,349	510,343
7B	WILLIAM & JACK	STEPHENS	7-17-51	4068	41.0	49,865	999	183,854
7B	WILLIAM & JACK (CHAPPEL)	STEPHENS	8-13-74	4600	42.0			4,070
7B	WILLIAMS	COLEMAN	3-01-44	3749	46.0	22,899	3,699	2,137,278
7B	WILLIE GREEN (ELLENBURGER)	SHACKELFORD	10-03-54	4516	44.0			857
7B	WILLINGHAM (ELLENBURGER)	FISHER	6-28-57	6890	37.5			390
7B	WILLIS (CONGLOMERATE)	HASKELL	11-01-52	5761	37.5			119,732
	TRANS. TO RULE, N, /BASAL-PENN CONGLOMERATE/, EFF. 7-1-56.							
7B	WILLIS (STRAHN)	HASKELL	4-21-56	4870	41.0	2,319	4,294	286,612
7B	WILLIS, E. (CONGLOMERATE)	HASKELL	3-07-56	5809	39.2	2,973	3,114	78,987
7B	WIMBERLY	JONES	3-07-41	2271	42.0	117	1,466	5,287,318
7B	WIMBERLY (FLIPPEN SAND UNIT)	JONES	9-01-52	2227	42.0			1,073,951
	TRANS. FROM WIMBERLY FIELD, 9-1-52.							
7B	WIMBERLY (GUNSIGHT UNIT)	JONES	7-01-53	2424	42.0	7,535	11,621	1,647,822
	TRANS. FROM WIMBERLY FIELD, 7-1-53.							
7B	WIMBERLY (HOPE UNIT, LOWER)	JONES	9-01-52	2470	42.0			735,028
	TRANS. FROM WIMBERLY FIELD, 9-1-52.							
7B	WIMBERLY (HOPE UNIT, UPPER)	JONES	7-01-53	2333	42.0			161,386
	TRANS. FROM WIMBERLY FIELD, 7-1-53.							
7B	WINDHAM (ELLENBURGER)	SHACKELFORD	2-16-50	4727	40.0			17,743
7B	WINDHAM (GARDNER)	SHACKELFORD	7-10-53	3890	40.0	1,191	2,647	379,080
7B	WINDHAM (TANNEHILL)	SHACKELFORD	3-14-50	1289	40.0			414,190
7B	WINDHAM, WEST (PALO PINTO SD)	SHACKELFORD	8-28-52	4157	43.8			51,235
7B	WINDHAM, WEST (3400)	SHACKELFORD	10-28-50	3446	41.0			148,646
7B	WINFREY (BLAKE SD.)	BRONN	2-04-76	1096	42.0	28,449	14,806	88,241
7B	WINSTON (STRAHN 2770)	STEPHENS	5-21-56	2767	42.0			4,744
7B	WOLF CAMP (COOK SAND)	HASKELL	12-20-62	1308	36.0	36	40,911	1,364,256
7B	WOLF CAMP (HOPE)	HASKELL	5-11-64	1472	40.0	11	305	300,674
7B	WOLF CAMP (SHASTIKA)	HASKELL	5-07-63	1639	39.0	36	23,606	771,118
7B	WOODCHUCK (ELLENBURGER)	SHACKELFORD	8-06-77	4837	41.6			915
7B	WOODLEY-THORPE	STEPHENS	10-01-47	3925	45.0			345,915
7B	WOODSON, EAST (MISS.)	THRUCKMORTON	9-21-50	4403	43.0	12	1,803	174,886
7B	WOODSON, EAST (MISS. 4600)	THRUCKMORTON	5-03-65	4677	40.0			65,914

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RHC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)		
7B	WOODSON, NE. (CADD0, LOWER)	THROCKMORTON	10-14-57	3918	42.0		11	504	77,894
7B	WOODSON, NW. (CADD0, LOWER)	THROCKMORTON	1-15-62	4310	40.0				4,479
7B	WOODSON, SOUTH (MISSISSIPPI)	THROCKMORTON	10-24-51	4387	41.8				173,793
7B	WOODSON, SE. (MISS.)	THROCKMORTON	1-10-59	4628	41.3				1,474
7B	WOODSON-ALLISON (CADD0)	STEPHENS	M 11-09-56	3735	38.6				63,816
7B	WOODSON-ALLISON (MISSISSIPPI)	THROCKMORTON	M 7-31-53	4434	41.0				191,661
7B	WOODSON HALL (ELLEN.)	EASTLAND	9-29-52	3580	40.0				852
7B	WOODWARD (BEND CONGLOMERATE)	STONEMALL	5-12-55	5930	38.0	2,280		4,463	369,100
7B	WOOLFOLK (ELLENBURGER)	SHACKELFORD	3-03-54	4247	43.5				8,014
7B	WOOLFOLK (MARBLE FALLS)	SHACKELFORD	5-31-56	4010	40.6				23,775
7B	WOOLRIDGE (CROSS CUT SD.)	BROWN	1953	1257	40.0				7,793
7B	WOZY (STRAWN SAND)	TAYLOR	10-27-58	4868	45.0				16,296
7B	WRIGHT	THROCKMORTON	1-12-48	4740	41.4				227,275
7B	WRIGHT (CADD0)	THROCKMORTON	12-16-53	4414	40.0		4	4,295	41,858
7B	WRIGHT (MISS)	THROCKMORTON	12-05-69	4801	41.0				11,430
7B	WRIGHT (STRAWN SAND)	JONES	3-25-53	4143	39.0				9,312
7B	YELLOW WOLF (ODOM LIME)	NOLAN	2-05-74	6752	44.0	142,653		43,276	241,905
7B	YOUNG (MISS.)	SHACKELFORD	10-05-67	4616	41.0	32,235		1,214	175,134
7B	YOUNG, E. (MISS)	SHACKELFORD	1-20-68	4590	41.0				32,811
7B	YOUNG RANCH (STRAWN SD.)	FISHER	6-05-55	6680	37.1				2,811
7B	YUCCA (ELLENBURGER)	TAYLOR	4-27-52	4919	42.0				4,105
7B	ZULA (JENNINGS)	COLEMAN	3-07-76	2935	43.0				43,221
	DISTRICT TOTALS					38,669	5,797		
						46,410,859	29,431,211		1,652,313,632

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RHC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
7C	BARBEE (WICHITA-ALBANY)	REAGAN	M 8-31-58	6756	38.6	40,491	6,307	520,033
7C	BARBEE (WICHITA-ALBANY, UPPER)	REAGAN	M 12-27-62	6723	34.2			12,428
7C	BARBEE (WOLFCAMP)	REAGAN	M 5-23-66	7920	45.0			25,675
7C	BARNET-HACKER (FUSSELMAN)	UPTON	6-10-66	11400	50.3	119,050	9,975	212,272
7C	BARNHART	REAGAN	8-21-41	9008	44.2	131,017	37,100	15,821,155
7C	BARNHART (CANYON)	IRION	2-14-78	8079	47.8	1,002	1,235	1,235
7C	BARNHART (GRAYBURG)	REAGAN	10-24-75	2577	32.0	2,839	5,660	28,991
7C	BARNHART (WOLFCAMP)	REAGAN	3-14-59	7458	34.3			17,877
7C	BARNHART, NE. (FUSSELMAN)	IRION	9-22-58	9177	45.2			4,218
7C	BARNHART, NE. (GRAYBURG)	REAGAN	12-11-55	1912	35.0			629
7C	BARNHART, SOUTH (ELLENBURGER)	REAGAN	6-17-52	9060	41.0	3,501	9,411	608,861
7C	BASS (CANYON)	KIMBLE	9-24-53	1950	24.0			10,260
7C	BAUGH (STRAHN)	SCHLEICHER	5-28-49	5790	39.8			161,566
7C	BAYS (FRY SAND)	RUNNELS	5-25-52	4459	42.0			333,024
7C	BAYS (GOEN LIME)	RUNNELS	4-05-52	4623	45.0			514,787
7C	BAYS, NORTH (FRY SAND)	RUNNELS	6-17-60	4459	42.0	19,467	29,651	38,151
7C	BEAN CONSOLIDATED INTO DEIKE (FRY) 5/30/78	CROCKETT	1941	1415	26.0			4,805
7C	BEDDO	RUNNELS	5-19-38	3330	37.0	329	4,332	707,636
7C	BEDDO (DANKWORTH LIME)	RUNNELS	7-05-49	3770	46.0	264	330	124,359
7C	BEDDO, EAST (SERRATT)	RUNNELS	11-09-52	2246	46.0			8,705
7C	BEDDO, NORTH	RUNNELS	1950	3976	44.0			6,880
7C	BEEDDO, N. (PALD PINTO) TRANS. TO ELM CR. /GRAY SD. / OCTOBER, 1950.	RUNNELS	3-01-64	3317	42.0	12	1,377	82,931
7C	BENEDUM (DEAN SAND)	UPTON	M 7-04-55	7893	41.0			9,372
7C	BENEDUM (ELLENBURGER)	UPTON	11-01-78	11339	54.0	19,032	3,977	3,977
7C	BENEDUM (FUSSELMAN)	UPTON	M 2-01-66	11110	50.5	19,631	944	2,417
7C	BENEDUM (SPRABERRY)	UPTON	M 12-12-47	7593	56.0	536,098	267,733	21,258,179
7C	BENOIT (GARDNER) PRIOR TO 12/47 CARRIED AS BENEDEUM	RUNNELS	4-28-78	3798	42.0	2,018	2,841	2,841
7C	BENOIT (HOME CREEK)	RUNNELS	10-21-74	2802	42.0	1,878	12,916	66,257
7C	BENOIT (JENNINGS)	RUNNELS	9-15-74	3630	38.0	1,397	3,106	26,363
7C	BENOIT (SERRATT)	RUNNELS	1-28-54	2317	34.6			27,202
7C	BENOIT, SOUTH (MORRIS)	RUNNELS	4-28-55	2329	35.0			1,768
7C	BERNARD (GARDNER, LOWER)	RUNNELS	6-15-53	3805	40.0	48,898	3,944	40,213
7C	BETH (CAPPS LIME)	RUNNELS	10-15-78	3972	41.0			0
7C	BETH (GARDNER)	RUNNELS	10-14-78	4172	41.5	1,526	19	19
7C	BETH (STRAHN)	RUNNELS	10-13-78	3732	40.5	4	205	205
7C	BETTY	CROCKETT	10-01-49	1395	25.0	4	782	10,019
7C	BETTY (GRAYBURG)	CROCKETT	8-20-51	1460	28.0			29,000
7C	BEVANS (STRAHN, LD.)	MENARD	5-20-65	3056	41.0			2,020
7C	BIG -A- (FRY, UPPER)	RUNNELS	3-04-74	4502	43.0	17,028	4,585	52,891
7C	BIG CHIEF	MCCULLOCH	1-01-54	951	38.0			200
7C	BIG ED (GARDNER LIME)	RUNNELS	3-07-73	4060	42.0			35,369
7C	BIG LAKE	REAGAN	1923	3000	40.0	298,356	447,360	124,922,732
7C	BIG LAKE (DEAN SAND)	REAGAN	8-26-56	6904	43.8	8,569	3,061	49,759
7C	BIG LAKE (ELLENBURGER 1-11)	REAGAN	10-20-53	8890	42.1	332	3,670	137,110
7C	BIG LAKE (FUSSELMAN)	REAGAN	7-14-50	8879	40.0	9,912	3,572	226,881
7C	BIG LAKE (SAN ANDRES)	REAGAN	10-15-57	2985	36.1			11,891
7C	BIG LAKE (SPRABERRY)	REAGAN	3-18-64	6296	40.0	80,049	16,981	391,237
7C	BIG LAKE, N. (ELLENBURGER)	REAGAN	3-15-65	9238	54.0	2,995	2,537	93,448
7C	BIG LAKE, N. (FUSSELMAN)	REAGAN	3-23-56	9248	44.0			3,776
7C	BIG LAKE, S. (FUSSELMAN)	REAGAN	10-24-54	9284	44.3			85,838
7C	BIG LAKE, S. (GRAYBURG)	REAGAN	7-29-54	2403	32.2			924
7C	BIG LAKE, SW. (BEND)	REAGAN	7-28-54	10450	54.3			24,959
7C	BIG LAKE, W. (ELLENBURGER)	REAGAN	2-03-53	9240	49.1			422,061
7C	BIG LAKE, WEST (FUSSELMAN)	REAGAN	5-14-60	9342	45.0			3,014
7C	BIHECK (CANYON)	SCHLEICHER	6-21-59	4700	39.1			8,182
7C	BINGHAM (GRAYBURG)	IRION	9-06-55	1772	31.2			200
7C	BLACKWELL	COKE	1942	3823	42.0			13,234
7C	BLOCK -K- (ELLENBURGER)	SUTTON	9-13-59	6451	38.4			322
7C	BLOCK ONE (SPRABERRY)	REAGAN	6-30-76	8714	34.0			1,605
7C	BLOCK 4 (DEVONIAN)	UPTON	6-15-56	10330	53.0	123,610	2,590	125,617
7C	BLOCK 4 (ELLENBURGER)	UPTON	4-16-60	11253	43.0			5,566
7C	BLOCK 4 (FUSSELMAN)	UPTON	1-08-57	10650	50.0			50,767
7C	BLOCK 4 (PENN)	UPTON	12-06-76	9838	44.0			3,615
7C	BLOCK 4 (WOLFCAMP)	UPTON	5-21-52	9506	41.0	60,549	6,349	163,862
7C	BLOCK 38 (ELLENBURGER)	CROCKETT	7-11-78	8342	42.0	7	10,128	10,128
7C	BLOCK 39, SOUTH (CLEAR FORK) TRANS. TO SPBRY, TREND AREA /CLEARFORK/, EFF. 12-1-56.	UPTON	5-03-56	7023	40.1			70,107
7C	BLOCK 42 (PENN.)	UPTON	12-15-56	9450	41.2	147,941	6,208	1,981,183
7C	BLOCK 42 (STRAHN) RECLASSIFIED TO GAS BY COMM. ACTION 7-30-63.	UPTON	7-28-62	9024	56.0			29,976
7C	BLOCK 42 (STRAHN, LD.)	UPTON	2-05-64	9339	51.4	3,564	492	148,531
7C	BLOCK 42 (WOLFCAMP)	UPTON	10-07-64	8433	39.0			2,007
7C	BLOCK 44 (ELLENBURGER)	CROCKETT	7-09-56	9028	47.2			78,255
7C	BLOCK 44 (SHALLOW)	CROCKETT	8-05-51	1740	29.6	12	5,896	306,774
7C	BLOCK 46 (GRAYBURG)	CROCKETT	11-15-59	2363	28.5			1,135
7C	BLOCK 46, EAST (GRAYBURG)	CROCKETT	1-01-61	1280	34.0			9,844
7C	BLOCK 47 (SHALLOW)	CROCKETT	10-23-47	2198	33.3	526	8,278	188,625
7C	BLOCK 47 (SILURIAN)	CROCKETT	1948	10232	46.0			1,185
7C	BLOCK 49 (2450)	REAGAN	11-14-55	2456	32.8	30,463	15,816	788,082
7C	BLOCK 51 (FUSSELMAN)	CROCKETT	7-10-54	9240	44.6			13,735
7C	BLOCK 51 (SAN ANDRES)	CROCKETT	6-01-58	2389	24.0			2,298
7C	BLOCK 56 (ELLENBURGER)	CROCKETT	7-16-52	8236	44.2			1,917
7C	BLOODWORTH (5700)	COKE	4-01-51	5583	42.7	90,413	3,511	603,867
7C	BLOODWORTH (5750)	COKE	10-25-67	5757	43.2			65,964
7C	BLOODWORTH, N. (CANYON 5650)	COKE	M 5-25-66	5663	46.0			41,832
7C	BLOODWORTH, NE. (5650)	NOLAN	7-11-67	5604	46.0	3,467	153	57,869
7C	BLOODWORTH, NE. (5750 CANYON) CONS. FROM PANTHER GAP, N. (5600 CANYON) DIST. 78 10-1-67, BLOODWORTH, NE. (5800 CANYON) TRANS. TO THIS FLD. 3-1-71.	NOLAN	M 2-16-67	5712	46.0	102,202	76,119	2,863,728
7C	BLOODWORTH, NE. (5800 CANYON) TRANS. TO BLOODWORTH, N.E. /5750 CANYON/ 3-1-71.	NOLAN	M 6-20-67	5796	45.0			374,362
7C	BLOODWORTH, NE. (6120 CANYON)	NOLAN	3-22-68	6126	45.0	79	1,580	26,804
7C	BLOODWORTH, SOUTH (5600 SAND)	COKE	10-05-60	5622	46.0			72,432
7C	BLOODWORTH, SOUTH (5600, SOUTH)	COKE	12-24-67	5627	46.0	79,864	2,975	264,118
7C	BLOODWORTH, SOUTH (5700 SAND)	COKE	2-25-61	5683	42.0			67,595

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
7C	BLOXOM (WOLFCAMP)	UPTON	8-23-65	9003	39.7			25,711
7C	BLUE BONNET (CANYON LIME)	SUTTON	3-24-54	2870	35.3			30,472
7C	BLUE DANUBE (ELLENBURGER)	UPTON	11-03-61	11125	49.0	12	593	30,918
7C	BLUE DANUBE (STRAWN)	UPTON	8-26-61	9215	43.1			210,475
7C	BLUE DANUBE, E. (PENN. DETRITAL)	UPTON	6-18-62	10026	49.8	3,522	6,371	1,063
7C	BOLT	KIMBLE	9-25-39	1430	31.0			13,130
7C	BOURG-CLARK (PENNSYLVANIAN)	UPTON	5-17-52	8558	44.0			18,169
7C	BOUSCAREN (ELLEN)	CROCKETT	12-17-74	6158	42.7	4,272	2,929	12,679
7C	BOUSCAREN (STRAWN)	CROCKETT	1-10-75	7684	43.9	25,883	62,490	354,173
7C	BRANCH (CLEAR FORK)	IRION	10-07-62	3358	38.0			1,571
7C	BRANCH (CLEAR FORK, LOWER)	IRION	11-29-62	3876	32.0			28,196
7C	BRANCH, S. (CLEAR FORK)	IRION	2-27-64	3400	37.0			29,634
7C	BRILEY (CAPPS)	RUNNELS	5-17-56	3909	46.4	1,200	1,105	85,707
7C	BRILEY (GARDNER LIME)	RUNNELS	3-01-56	4375	42.0			1,517
7C	BRILEY (GARDNER SAND)	RUNNELS	2-12-56	4375	42.0	43,882	6,131	473,271
7C	BRILEY (MORRIS SD)	RUNNELS	9-24-53	3862	38.2			5,338
7C	BRILEY (PALO PINTO)	RUNNELS	10-01-56	3684	42.6	3,724	3,958	43,033
7C	BRILEY, NORTH (GARDNER)	RUNNELS	10-17-61	4440	38.0			5,878
7C	BRILEY, N. (GARDNER, LD.)	RUNNELS	9-09-64	4422	41.0			14,213
7C	BRILEY, SE. (CROSS CUT)	RUNNELS	11-05-66	3732	40.0			8,390
7C	BRILEY, SE. (DOG BEND)	RUNNELS	9-03-67	3842	41.0	13,545	3,818	40,817
7C	BRILEY, SE. (FRY, UPPER)	RUNNELS	5-01-76	3926	37.0		226	1,818
7C	BRILEY, SE. (GARDNER)	RUNNELS	11-17-53	4175	42.0			4,268
7C	BRILEY, SE. (GARDNER, LD.)	RUNNELS	1-02-66	4180	39.0	63,975	10,429	423,162
7C	BRILEY, W. (PALO PINTO)	RUNNELS	8-01-65	3707	40.0			1,511
7C	BRONTE	COKE	8-09-48	4350	46.0	3,854	7,307	4,392,259
7C	BRONTE (CAMBRIAN)	COKE	4-14-54	5333	52.4	21,385	108,889	4,469,718
7C	BRONTE (CAPPS LIME)	COKE	9-09-54	4616	45.0	4,857	30,958	1,720,263
7C	BRONTE (ELLENBURGER)	COKE	2-11-53	5760	49.2			266,422
7C	BRONTE (GARDNER)	COKE	7-03-52	4965	52.0			4,123
7C	BRONTE (4800 SAND)	COKE	2-16-52	4638	45.0			6,075,027
7C	BRONTE, EAST (GARDNER)	COKE	9-13-74	5144	36.0			972
7C	BRONTE, NORTH (4200)	COKE	4-09-53	4200	46.0			0
	TRANS. TO RAWLINGS /4200/	5-1-53.						
7C	BRONTE, NORTH (5100)	COKE	2-27-53	5100	49.7			0
	TRANS. TO RAWLINGS /5100/	5-1-53.						
7C	BRONTE, NORTH (5300)	COKE	6-05-52	5300	49.5			66,887
	TRANS. TO RAWLINGS /5300/	5-1-53.						
7C	BRONTE, NORTH (5500)	COKE	2-16-53	5500	52.0			0
	TRANS. TO RAWLINGS /5500/	5-1-53.						
7C	BRONTE, NE. (PALO PINTO)	COKE	3-12-66	4417	45.0			5,149
7C	BRONTE, SE. (CROSSCUT 4420)	COKE	1-06-65	4420	43.0			5,718
7C	BROOKS (CANYON)	IRION	5-04-58	6036	38.5		1,609	80,095
7C	BROOKS (CANYON K)	IRION	9-09-73	6494	46.0	41,064	1,921	39,836
7C	BROOKS (CANYON LOWER)	IRION	9-25-59	6224	43.3	12,467	930	184,806
7C	BROOKS (CANYON 5750)	IRION	12-14-64	5763	35.0			1,119
7C	BROOKS (CANYON 6290)	IRION	8-05-60	6290	41.0			49,812
7C	BROOKS (LEONARD)	IRION	7-03-56	5027	38.0			13,618
7C	BROOKS (PERMIAN LIME)	IRION	7-15-59	4634	38.2			23,472
7C	BROOKS (SAN ANGELO)	IRION	4-20-59	1245	35.8	34	2,959	523,504
7C	BROOKS (STRAWN)	IRION	6-12-56	6102	40.6			51,884
7C	BROOKS, NORTH (SAN ANGELO)	IRION	4-02-60	958	37.1	12	1,489	63,259
7C	BROOKS, SOUTH (CISCO 5600)	IRION	7-01-73	5896	46.0			2,790
7C	BROOKS, SOUTHEAST (SAN ANGELO)	IRION	11-06-59	1118	36.1	47	3,457	91,275
7C	BRUSHY MAR (STRAWN, LD)	SCHLEICHER	3-07-72	5976	43.0			6,452
7C	BRUSHY TOP (PERMIAN)	SUTTON	12-20-50	930	36.0	12	1,437	90,424
	PRIOR TO 12/50 CARRIED AS	BRUSHY TOP FIELD,						
7C	BUBENIK (PENNSYLVANIAN)	TOM GREEN	1-04-52	5440	30.3			100,910
7C	BUBENIK (STRAWN)	TOM GREEN	4-02-64	5415	35.7	12	2,266	117,900
7C	BUCKHORN (ELLENBURGER)	CROCKETT	7-29-57	4410	40.0			42,907
7C	BUCKHORN, N. (CANYON 6985)	SCHLEICHER	1-12-70	6984	44.1	2,944	708	12,139
7C	BUG (WOLFCAMP)	UPTON	7-29-57	9597	40.0			43,621
7C	BUNN JEFFREYS (GARDNER)	RUNNELS	5-30-66	3675	42.5			14,974
7C	BURNEY (GRAY)	RUNNELS	3-21-77	4045	40.0	11	4,663	9,160
7C	BUSHER (MORRIS)	RUNNELS	2-07-56	3833	40.0	4,380	8,553	475,825
7C	HUSSEY (1000)	CONCHO	7-27-78	1083	42.0	1,291	4,093	4,093
7C	BUTLER (CANYON)	SCHLEICHER	8-02-52	4630	45.0			366,645
7C	BUTLER (STRAWN)	SCHLEICHER	11-27-53	5060	36.0			50,623
7C	BUTTES (CLEAR FORK 2700)	IRION	1-28-69	7224	28.0			653
7C	BUTTES (STRAWN)	IRION	11-04-68	7191	49.0	2,225	14,820	507,556
7C	BUTTES (NICHITA ALBANY)	IRION	2-25-69	4330	35.0	754	2,514	90,714
7C	BYERS (DOG BEND)	RUNNELS	2-04-57	3504	43.0			1,083
7C	BYERS (GARDNER)	RUNNELS	11-10-57	3838	42.2	15,658	8,026	37,224
7C	BYERS (HOME CREEK)	RUNNELS	1-03-58	2809	46.0			11,155
7C	BYERS, SOUTH (FRY SAND, LOWER)	RUNNELS	1-10-61	3559	46.2			80,846
7C	BYERS, SOUTH (GARDNER)	RUNNELS	4-16-60	3749	42.0			9,820
7C	BYERS RANCH (GARDNER, UPPER)	RUNNELS	6-30-68	3664	41.0	351	410	15,055
7C	BYLER (SAN ANGELO)	IRION	4-23-57	875	36.0			1,228
7C	BYRD (STRAWN)	MCCULLOCH	8-14-78	790	36.0	9,753	458	458
7C	C. B. (SAN ANGELO)	IRION	2-10-75	1248	35.0			147
7C	C-M-R (GRAYBURG)	UPTON	2-02-69	2069	23.0		48	5,872
7C	CAL (CANYON)	IRION	6-15-74	6997	38.0	26,035	13,676	40,665
7C	CAL, SOUTH (CANYON)	IRION	6-04-75	7107	38.5	122,092	40,190	225,434
7C	CALVIN (DEAN)	GILLESPIE	11-17-65	7370	40.0	9,600,748	2,233,263	22,247,962
	CONSOLIDATION OF CALVIN /SPRAYBERRY/	5/1/69						
7C	CALVIN (SPRAYBERRY)	REAGAN	5-05-66	6940	36.5			1,391,441
	CONSOLIDATED IN CALVIN /DEAN/	5/1/69						
7C	CAMAR (PALO PINTO)	SCHLEICHER	7-04-59	3881	34.0			103,013
7C	CAMAR (STRAWN-OIL)	SCHLEICHER	4-11-59	4324	38.7	161,309	53,986	2,968,124
7C	CAMAR (STRAWN, UPPER)	SCHLEICHER	7-13-65	4165	31.8	7,901	4,785	272,175
7C	CAMAR, N. (CANYON SAND)	SCHLEICHER	6-14-68	4218	34.0	20,461	7,530	258,737
7C	CAMAR, S. (STRAWN)	SCHLEICHER	10-04-59	4445	40.1	8,567	6,165	274,031
7C	CAMAR, S. (STRAWN 4350)	SCHLEICHER	2-09-60	4291	39.8	13	2,226	113,725
7C	CANLAN (GRAYBURG)	UPTON	4-04-72	1806	31.5	24	911	12,594
7C	CARGILE (WOLFCAMP)	TOM GREEN	4-20-57	5664	41.1			52,386
7C	CARL CAHILL (STRAWN)	SCHLEICHER	11-10-76	4372	38.0	73,383	20,988	34,416
7C	CARLSBAD (STRAWN REEF)	TOM GREEN	5-26-78	5852	45.0	13,259	3,859	3,859
7C	CASTLE GAP (SAN ANDRES)	UPTON	3-13-66	2869	26.0	12	2,232	38,139

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)	
7C	CAVE (GOEN LIME)	CONCHO	9-04-75	3540	38.0	2,200	437	2,093	
7C	CECILE (GARDNER)	RUNNELS	5-01-78	4197	47.0	49,028	2,028	2,028	
7C	CENTRALIA DRAW (DEAN) TRANS. TO SPRABERRY (T. A.) FLD. EFF. 3/58	REAGAN	6-28-55	7841	40.7			10,923	
7C	CHAMBERS RANCH (CANYON)	CONCHO	1-10-56	2696	32.0			2,005	
7C	CHAMBERS RANCH (CISCO REEF)	CONCHO	7-26-64	2572	40.4	12	1,715	68,298	
7C	CHARLES COPELAND (ELLENBURGER)	COKE	10-03-52	6420	48.5	1,703	1,958	74,393	
7C	CHARLIEBEN (SEKRATT)	RUNNELS	4-01-58	2064	45.2	263	2,640	231,998	
7C	CHASCO (CANYON)	SCHLEICHER	8-28-62	4685	41.1	185	497	135,702	
7C	CHAYO (CAPPS)	RUNNELS	1-03-63	4002	42.0	719	836	57,800	
7C	CHAYO (CAPPS 4000)	RUNNELS	7-00-66	4007	45.1			19,984	
7C	CHAYO (GARDNER, LOWER)	RUNNELS	10-02-76	4485	41.0	22,257	1,389	4,134	
7C	CHAYO (PALO PINTO 3750)	RUNNELS	8-23-66	3758	45.1	2,847	1,323	28,901	
7C	CHEANEY (HARKEY)	SCHLEICHER	8-26-51	4196	36.8	9,186	8,720	32,844	
7C	CHEANEY (STRAWN)	SCHLEICHER	1-10-69	4640	40.0	10,875	12,581	573,480	
7C	CHICK-INN (GUFN)	RUNNELS	6-01-67	4105	45.0	26	161	20,162	
7C	CHICK-INN (KING)	RUNNELS	3-18-63	2560	41.6			201,595	
7C	CHICK-INN, N. (KING)	RUNNELS	11-10-70	2588	44.0	1,736	3,407	62,845	
7C	CHICK-INN, SE. (KING SD.)	RUNNELS	1-20-64	2544	43.0			511	
7C	CHILDRESS	CROCKETT	1947	8092	42.0			7,489	
7C	CHILDRESS, E. (CANYON)	CROCKETT	12-20-67	6102	44.0	4,404	739	29,536	
7C	CHRISTI (CANYON 6800)	IRIUN	8-05-71	6824	44.0	172,783	26,207	333,124	
7C	CHRISTI (SAN ANGELO)	IRIUN	7-26-73	1660	41.0			86	
7C	CHRISTOVAL (CANYON)	TOM GREEN	10-28-53	4640	47.0			83,979	
7C	CHRISTOVAL (STRAWN 5100)	TOM GREEN	9-08-55	5027	30.8	1,678	377	273,415	
7C	CHRISTOVAL (STRAWN 5100, LOWER)	TOM GREEN	7-16-61	5156	39.0			416,564	
7C	CHRISTOVAL, NORTH (CONGL.)	TOM GREEN	7-08-52	150	25.5			508	
7C	CHRISTOVAL, N. (PALO PINTO)	TOM GREEN	11-16-78	4721	43.8	895	557	557	
7C	CHRISTOVAL, S. (STRAWN REEF)	TOM GREEN	5-26-54	5660	41.6	9,425	7,863	346,160	
7C	CHRISTOVAL, SW. (STRAWN LIME)	TOM GREEN	5-10-60	6852	42.5	1,555	2,879	104,945	
7C	CINDY KAY (GARDNER SAND)	RUNNELS	3-24-61	3756	41.0			59,808	
7C	CISSY (SEKRATT)	RUNNELS	9-10-62	2487	46.0			1,553	
7C	CLARA COUCH	CROCKETT	8-17-61	2186	24.5	661	81,680	4,885,112	
7C	CLARA COUCH (CISCO)	CROCKETT	5-12-55	5460	37.3	5,657	8,766	73,043	
7C	CLARA COUCH (WOLFCAMP)	CROCKETT	5-28-47	5670	39.0	23,312	3,443	271,459	
7C	CLARKE (GARDNER)	RUNNELS	2-20-77	4400	40.0	39,593	47,602	61,332	
7C	CLARKIRK (CROSSCUT)	RUNNELS	1-19-58	3526	42.0	10,626	1,125	317,764	
7C	CLAYTON	RUNNELS	6-20-48	3752	37.0			13,881	
	SEPARATED FROM BEDDO FLD., JUNE, 1950.								
7C	CODY BELL (CANYON D-OIL)	SCHLEICHER	2-25-69	6615	46.0	42,191	2,852	67,465	
7C	CODY BELL, SW. (WOLFCAMP)	SCHLEICHER	4-01-76	5089	44.0	47,130	11,603	11,603	
7C	COLD DUCK (GARDNER SAND)	RUNNELS	1-17-69	4179	39.0	10,923	1,270	68,572	
7C	COLD DUCK (MORRIS SAND)	RUNNELS	6-08-70	3772	42.0			3,336	
7C	COPE	REAGAN	5-23-51	6031	41.0	110,326	103,452	11,339,046	
	SEPARATED FROM WADDELL /SPRABERRY/, 3-1-53.								
7C	CORBETT (BEND DETRITAL)	UPTON	9-24-64	8400	40.0			54,251	
7C	CORBETT (CLEAR FORK)	UPTON	10-02-52	6124	32.0			48,521	
7C	CORBETT (CLEAR FORK, UP.)	UPTON	10-10-64	5285	35.5			5,608	
7C	CORBETT (DEVONIAN)	UPTON	9-20-65	9001	52.5			13,905	
7C	CORBETT (ELLENBURGER)	UPTON	11-12-57	10502	43.0			122,776	
7C	CORBETT, S. (WOLFCAMP)	UPTON	2-22-54	6363	45.4			4,754	
7C	COTTON (SAN ANGELO)	IRIUN	7-01-59	1333	36.0			2,379	
7C	COX	CROCKETT	1-08-48	883	26.8	12	47	44,150	
7C	COX-BROWN (STRAWN)	SCHLEICHER	9-01-53	5550	42.0			623,346	
7C	CRASH (CANYON)	IRIUN	8-16-76	6274	41.3	1,117	281	3,615	
7C	CREE-STEPHENS (FRY, LOWER)	RUNNELS	1-01-53	3773	42.2			34,020	
7C	CREE-SYKES (CROSSCUT)	RUNNELS	10-08-68	3687	46.0	12	1,051	228,734	
7C	CREE-SYKES (GARDNER, LOWER)	RUNNELS	10-22-50	3848	42.0			1,828,962	
	COMBINED WITH CREE-SYKES (UPPER GARDNER) IN 1953								
7C	CREE-SYKES (GARDNER, UPPER)	RUNNELS	7-26-56	3900	42.0	19,473	30,672	15,073,260	
7C	CREE-SYKES (HOPE, LO.)	RUNNELS	4-01-64	2170	41.0			19,104	
7C	CREE-SYKES (MORRIS SAND)	RUNNELS	1-05-53	3708	41.0			25,153	
7C	CREE-SYKES, EAST (FRY)	RUNNELS	11-30-53	3703	39.4			1,392	
7C	CREE-SYKES, EAST (GARDNER, UP.)	RUNNELS	1951	3848	42.0			302,855	
	COMBINED INTO CREE-SYKES /UPPER GARDNER/ IN 1953.								
7C	CREE-SYKES, EAST (MORRIS SAND)	RUNNELS	5-11-53	3466	41.5			12,037	
7C	CREE-SYKES, WEST (GARDNER SAND)	RUNNELS	3-10-60	3940	44.0			74,995	
7C	CREWS	RUNNELS	1946	3904	42.0			816	
7C	CREWS, SOUTH (JUG BEND LIME)	RUNNELS	5-20-56	3349	43.2	6,330	3,929	28,231	
7C	CREWS, SOUTH (JUG CREEK)	RUNNELS	7-01-54	3391	44.0			10,729	
7C	CREWS, SOUTH (FRY, LO.)	RUNNELS	2-24-52	3621	44.2	6	432	1,318,680	
7C	CREWS, SOUTH (FRY, LO. M)	RUNNELS	4-01-55	3620	42.0			11,007	
7C	CREWS, SOUTH (GARDNER, UP.)	RUNNELS	3-08-52	3835	44.0			2,145,022	
7C	CREWS, SOUTH (JENNINGS SAND)	RUNNELS	1-24-53	3707	40.0			58,027	
7C	CREWS, SOUTH (KING SAND)	RUNNELS	10-17-54	2168	43.7			17,828	
7C	CREWS, SE. (CROSS CUT)	RUNNELS	2-25-66	3321	44.0	8,769	1,341	23,562	
7C	CREWS, SW. (FRY, LO.)	RUNNELS	11-10-78	3635	40.0	2	146	146	
7C	CREWS, SW. (JENNINGS)	RUNNELS	7-04-77	3668	41.0	4	747	2,756	
7C	CREWS, WEST	RUNNELS	1951	3751	41.0	4,177	233	25,903	
7C	CREWS, WEST (GARDNER, UP.)	RUNNELS	5-17-52	3868	44.0			64,322	
	TRANS. TO CREWS, S. /UP. GARDNER/, 4-1-53.								
7C	CREWS, WEST (KING SAND)	RUNNELS	7-17-52	2258	42.0			24,269	
7C	CROCKETT	CROCKETT	1938	1571	31.0	274	82,115	3,704,754	
7C	CROCKETT, EAST (DEVONIAN)	CROCKETT	2-00-76	6113	45.4			4,572	
7C	CROCKETT, EAST (WOLFCAMP)	UPTON	1-01-53	5638	32.8			1,072	
7C	CRON (STRAWN 3550)	CONCHO	10-09-61	3552	36.5			4,681	
7C	CRUSE (SEKRATT)	RUNNELS	4-29-63	2440	46.0			1,080	
7C	CURRY (GARDNER, LOWER)	RUNNELS	1-13-53	3981	38.2			0	
	TRANSFERRED TO HULL-DOBBS (GARDNER) 8-1-54								
7C	CUTTY SARK (GARDNER)	RUNNELS	12-22-57	4328	43.1	12	721	48,219	
7C	CUTTY SARK (GARDNER LW)	RUNNELS	2-01-72	4317	43.0			2,444	
7C	CUTTY SARK, N. (GARDNER, SD.)	RUNNELS	10-10-65	4314	44.0			3,679	
7C	D & G (CANYON)	RUNNELS	12-18-62	2908	40.0			13,495	
7C	D-H-B (ELLEN.)	RUNNELS	10-27-74	5036	43.0			1,729	
7C	D-H-B (PALO PINTO)	RUNNELS	9-20-75	5113	43.0	12	1,187	7,389	
7C	DAVENPORT	COKE	1949	5369	42.0			1,700	
7C	DAVID (CISCO)	COKE	6-00-55	4356	46.0			376	
7C	DAVIS (DEVONIAN)	UPTON	6-30-60	12171	59.0			2,906	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RMC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)	
7C	DAVIS (ELLENBURGER)	UPTON	11-29-50	13050	53.6	25,126	12,673	1,292,263	
7C	DAVIS (FUSSELMAN)	UPTON	12-31-69	12320	48.0			2,947	
7C	DAVIS (GARDNER)	RUNNELS	8-16-51	4157	41.0			24,316	
7C	DAVIS (PALO PINTO)	RUNNELS	5-29-50	3600	40.0			217,181	
7C	DAVIS (PENNSYLVANIAN)	UPTON	2-27-52	10314	43.0	55,977	13,699	168,686	
7C	DAVIS (WOLFCAMP-OIL)	UPTON	9-21-61	7630	38.8			4,163	
7C	DEIKE (FRY)	RUNNELS	12-21-75	4390	43.6	252,794	111,115	233,099	
	CONS. WITH BAYS, NORTH (FRY SAND) 5/30/78								
7C	DEIKE (GOEN)	RUNNELS	7-06-74	4535	48.4	47,367	191,714	928,716	
7C	DEVILS COURTHOUSE (CISCO)	TOM GREEN	5-07-55	3830	42.0			218,373	
7C	DICK RICHARDSON (ADAMS BRANCHL.)	RUNNELS	10-01-68	3498	43.0	23	1,383	27,317	
7C	DICK RICHARDSON (CAPPS LIME)	RUNNELS	2-11-62	3846	39.0	6,055	3,712	217,691	
7C	DICK RICHARDSON (CAPPS UPPER)	RUNNELS	10-06-71	3750	44.0	7,534	4,935	48,809	
7C	DICK RICHARDSON (DOG BEND LIME)	RUNNELS	1-09-69	3895	45.0			3,804	
7C	DICK RICHARDSON (DOG BEND LIME)	RUNNELS	10-15-62	4190	41.6	9,714	4,269	1,223,551	
7C	DICK RICHARDSON (GARDNER LIME)	RUNNELS	11-24-62	4278	42.1	14,437	4,779	272,989	
7C	DICK RICHARDSON (GARDNER SAND)	RUNNELS	10-18-67	4121	41.0			9,800	
7C	DICK RICHARDSON (GOEN)	RUNNELS	4-30-65	3608	40.5	12	218	7,700	
7C	DICK RICHARDSON (PALO PINTO, LI.)	RUNNELS	5-11-65	3796	41.0			21,332	
7C	DIETZ (STRAWN)	MCCULLOCH	1-08-57	1807	36.0		163	45,330	
7C	DODSON	CONCHO	1940	3754	40.5			7,148	
7C	DODSON, SW. (CANYON)	MENARD	M 7-27-64	3273	38.0	180	3,739	101,656	
7C	DON (FRY)	RUNNELS	10-27-54	3595	41.0			1,320	
7C	DONHAM (GRAYBURG)	CROCKETT	4-18-77	1275	24.0	649	1,774	9,438	
7C	DONHAM (WOLFCAMP)	CROCKETT	7-26-64	6347	43.0			282	
7C	DOREEN (SHALLOW)	KIMBLE	4-26-54	1072	19.8			824	
7C	DORMAN (GOEN)	RUNNELS	6-23-61	4444	42.0	2,415	7,194	491,288	
7C	DORMAN, WEST (GOEN)	RUNNELS	3-10-76	4512	44.8	30,168	221,613	352,727	
7C	DORMAN, WEST (JENNINGS)	RUNNELS	2-21-76	4718	45.6	24	21,775	94,014	
7C	DOS HIJAS (FRY)	RUNNELS	7-26-76	3645	38.0	12	2,019	7,750	
7C	DOUBLE -R- (CRINGIDAL)	CROCKETT	5-02-70	6820	40.2	7,879	12,830	173,516	
7C	DOUBLE -R- (GRAYBURG)	CROCKETT	8-27-74	1949	33.1			296	
7C	DOVE CREEK (CANYON -B-)	IRION	M 2-15-65	6354	43.6	139,654	9,502	282,750	
7C	DOVE CREEK (CANYON -C-)	IRION	M 4-30-65	6497	42.7	130,128	26,283	135,687	
7C	DOVE CREEK (CANYON -D-)	IRION	M 6-18-65	6540	42.0	488,751	120,165	288,224	
7C	DOVE CREEK (CISCO)	IRION	M 7-10-65	5960	42.6	22,985	929	21,792	
7C	DOVE CREEK (SAN ANGELO)	IRION	M 6-23-61	883	37.4	12	5,257	79,225	
7C	DOVE CREEK (SAN ANGELO, S.)	TOM GREEN	2-29-71	971	39.4			1,336	
7C	DOVE CREEK, E. (CLEAR FORK 1075)	TOM GREEN	5-23-66	1079	37.3	33	8,401	85,981	
7C	DOVE CREEK, SOUTH	IRION	M 1-03-52	7236	45.9	335	9,831	726,872	
7C	DOVE CREEK, SOUTH (5500)	IRION	M 4-08-52	5500	35.4			1,568	
7C	DOVE CREEK, SOUTH (6500)	IRION	M 8-21-52	6450	30.8	87,069	4,112	121,108	
7C	DOVE SPRING (CANYON)	IRION	10-08-51	6588	40.1	6,947	2,364	72,531	
7C	DOVE SPRING, N. (CANYON -B-)	IRION	9-25-67	6529	46.0	94,515	3,179	71,205	
7C	DOWNMAY (SPRABERRY DEAN)	IRION	3-26-72	5797	38.0	102,982	20,697	238,853	
7C	DOWNING (DOG BEND)	RUNNELS	5-25-77	3110	43.0	3	33	72	
7C	DRY CREEK (1150)	CROCKETT	6-08-53	1150	31.0			395	
7C	DUSEK (CANYON)	TOM GREEN	12-01-56	4010	40.0			105,271	
7C	DUTTON RANCH (STRAWN 840)	MCCULLOCH	8-20-67	860	34.0			540	
7C	ECKLAW (SAN ANDRES)	CROCKETT	8-29-76	1412	32.0	24	19,901	35,275	
7C	ED WILLOUGHBY (700)	SCHLEICHER	1-31-54	712	33.0			175	
7C	EDEN	CONCHO	1-01-46	3861	43.0			22,838	
7C	EDEN, WEST (GOEN)	CONCHO	8-26-61	3922	38.2	1,179	1,218	145,585	
7C	EDEN, WEST (HOPE LIME)	CONCHO	5-31-61	2333	37.7			2,527	
7C	EDITA (CANYON)	COKE	4-21-58	6218	40.0			17,561	
7C	EDITA (STRAWN)	COKE	9-07-61	6650	39.6			7,330	
7C	EIDELBACH (ELLEN)	TOM GREEN	2-05-55	603	48.0			10,269	
7C	EL CINCO (DETRITAL)	CROCKETT	M 1-08-61	5120	42.0			3,538,990	
	TRANS. FROM EL CINCO (DEVONIAN) FLD. 11-8-61, TRANS. TO CROSSSETT, S. (DET.) FLD. DIST. 8 LTR 11-5-70.								
7C	EL CINCO (DEVONIAN)	CROCKETT	M 5-19-61	5208	42.0			3,573,491	
7C	EL CINCO (LEONARD, LOWER)	PECOS	12-25-69	4692	43.2			9,402	
	FLD. TRANS. TO DIST. 8 1-1-71								
7C	EL CINCO (MCKEE)	CROCKETT	M 1966	5264	40.8			155,125	
	FLD. TRANS. TO DIST. 8 1-1-71								
7C	EL CINCO, EAST (DETRITAL)	CROCKETT	4-18-62	5220	37.4			30,179	
	FLD. TRANS. TO DIST. 8 1-1-71								
7C	ELDORADO	SCHLEICHER	12-14-48	4072	33.0	5,964	4,971	242,076	
7C	ELDORADO, N. (CANYON B)	SCHLEICHER	7-14-78	6502	39.0	140	949	949	
7C	ELDORADO, SW. (SAN ANGELO)	SCHLEICHER	5-01-70	904	39.0			530	
7C	ELIZA BAKER (STRAWN)	TOM GREEN	10-16-55	6398	47.6			89,378	
7C	ELIZA BAKER, NORTH (CADD0)	TOM GREEN	M 8-07-58	6369	47.0	4,040	5,486	33,628	
7C	ELKHORN (ELLENBURGER)	CROCKETT	6-29-51	7165	39.7	88,766	69,143	11,305,621	
7C	ELM CREEK (FRY N.)	RUNNELS	2-08-55	3737	42.2	584	2,145	64,793	
7C	ELM CREEK (FRY SD.)	RUNNELS	11-29-50	3695	44.0			11,308	
7C	ELM CREEK (GARDNER UPPER)	RUNNELS	9-21-61	3982	42.0			3,038	
7C	ELM CREEK (GARDNER 4000)	RUNNELS	5-07-66	4006	39.7	23	2,541	84,665	
7C	ELM CREEK (GRAY SAND)	RUNNELS	7-12-50	4027	44.0			280,140	
	SEPARATED FROM BEDDO, NORTH FIELD, OCTOBER, 1950.								
7C	ELM CREEK (JENNINGS)	RUNNELS	8-09-58	4001	45.0	2,990	897	51,894	
7C	ELM CREEK (PALO PINTO)	RUNNELS	6-08-52	3342	42.0			26,449	
7C	ELM CREEK (SERRATT)	RUNNELS	8-05-54	2474	42.0	3,443	12,202	106,844	
7C	ELM CREEK, E. (MCMILLAN 2590)	RUNNELS	9-26-66	2588	40.0			71,119	
7C	ELM CREEK, E. (SERRATT 2430)	RUNNELS	8-17-66	2433	41.0			104,405	
7C	ELM CREEK, NORTH (JENNINGS)	RUNNELS	3-08-62	4010	44.5			6,434	
7C	ELM CREEK, NORTH (MCMILLAN)	RUNNELS	5-09-61	2599	44.5			159,657	
	TRANS. FROM ANDERGRAM, SOUTH /MCMILLAN/, EFF. 8-18-61.								
7C	ELM CREEK, NORTH (SERRATT)	RUNNELS	7-27-63	2459	44.9	257	1,861	24,032	
7C	ELM CREEK, S. (GARDNER)	RUNNELS	2-20-61	4041	44.2			55,963	
7C	ELM CREEK, S. (GOEN)	RUNNELS	4-10-73	3882	40.9			878	
7C	ELM CREEK, S. (MCMILLAN)	RUNNELS	12-11-53	2601	40.0			176,736	
7C	ELM CREEK, S. (SERRATT)	RUNNELS	6-02-59	2410	45.0			18,515	
7C	ELM CREEK, S. (SERRATT, UPPER)	RUNNELS	5-14-64	2407	45.8			1,552	
7C	ENCONTRADO (PENN DETRITAL)	CROCKETT	2-10-69	8946	44.3	120,131	38,580	634,990	
7C	ENCONTRADO (STRAWN)	CROCKETT	9-10-69	8439	44.0	11,062	4,563	241,291	
7C	ENDCH JOHNSON (MORRIS SAND)	RUNNELS	5-06-53	3602	40.4	2,704	2,077	247,165	
7C	ERNESTINE (ATOKA)	UPTON	1-23-64	9860	42.4			13,351	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
7C	ESCONDIDO (ELLENBURGER)	CROCKETT	11-09-64	9043	40.6			979,179
7C	ESCONDIDO (FUSSELMAN)	CROCKETT	12-15-63	8560	45.8		11,633	806,964
7C	ESCONDIDO (PENN, LOWER)	CROCKETT	11-16-63	8306	45.8	34,020		386,329
7C	ESCONDIDO (STRAWN UPPER)	CROCKETT	6-13-68	7734	57.0		10,600	148,820
7C	ESCONDIDO, NW, (ELLEN,)	CROCKETT	7-10-67	9400	45.0			263,997
7C	ESCONDIDO, NW, (PENN. DETRITAL)	CROCKETT	6-19-67	8595	44.0			419,657
7C	ESCONDIDO, SW, (DETRITAL)	CROCKETT	10-26-68	8178	44.0		8,563	1,441
7C	EXOC (980)	MCCULLOCH	8-01-76	992	34.0		12	14,367
7C	F & H (CISCO)	SCHLEICHER	M 5-13-58	2612	39.8		67	984,187
7C	F & H (COOK)	MENARD	7-14-69	2068	21.6			4,922
7C	F & H, EAST (COOK)	MENARD	11-23-62	2016	26.0			14,741
7C	F & H, N. (CISCO #580)	MENARD	3-31-67	4582	40.0			26
7C	F & H, N. (STRAWN)	MENARD	10-24-75	4075	32.8			1,729
7C	F & H, N. (3665)	MENARD	7-23-66	3670	32.0		24	168,266
7C	F. P. (PENN.)	COKE	4-14-68	6720	44.0	116,208	22,745	72,663
7C	FARMER (SAN ANDRES)	CROCKETT	M 1-10-53	2240	30.4	915,242	510,766	7,194,252
7C	FENNELL (BRECKENRIDGE)	RUNNELS	8-14-55	2711	40.5		517	830,550
7C	FENNELL (CISCO REEF)	RUNNELS	4-27-55	2810	43.8		3,853	921,910
7C	FENNELL (GOEN)	RUNNELS	5-10-56	4406	46.4			157,211
7C	FENNELL (GUNSIGHT)	RUNNELS	11-03-56	2846	44.0			65,394
7C	FENNELL (KING SAND)	RUNNELS	4-21-55	2763	43.8	25,205	46,969	2,082,179
7C	FENNELL (STRAY SAND-CISCO)	RUNNELS	12-04-57	2704	41.8			25,515
7C	FENNELL, NORTH (CISCO REEF)	RUNNELS	10-24-56	2924	41.8			62,920
7C	FENNER (GARDNER)	RUNNELS	10-14-62	4712	45.0			18,531
7C	FERRIS (HOPE 1550)	MENARD	5-25-71	1560	34.0		12	64,332
7C	FERRIS (KING SAND LOWER)	MENARD	9-07-68	1654	34.0		448	60,862
7C	FERRIS (KING 1650)	MENARD	4-07-67	1669	38.0	1,840	71,608	1,069,528
7C	FERRIS (LIME 3250)	MENARD	5-01-62	3251	41.0			6,127
7C	FLAT ROCK (ELLENBURGER)	UPTON	M 1-04-51	10726	60.2			524,306
7C	FLAT ROCK (SAN ANGEL)	UPTON	4-21-74	4844	30.0	6,746	6,865	14,720
7C	FLAT ROCK (SPRABERRY)	UPTON	M 7-14-51	7245	37.0	34,906	25,104	1,464,754
7C	FLINT HILL (CANYON)	IRION	6-11-76	7465	39.0	37,523	4,204	17,290
7C	FLORANCE	RUNNELS	2-17-49	2350	46.0			488,247
7C	FLOYD G. MILLER (PENN., UPPER)	TOM GREEN	11-10-53	3290	38.0			75,882
7C	FORT CHADBOURNE	COKE	M 6-14-49	5600	45.0	80,154	161,402	52,143,772
7C	FORT CHADBOURNE (CANYON 4200)	COKE	M 4-25-65	4170	43.0			2,152
7C	FORT CHADBOURNE (COOK)	COKE	M 12-01-61	2925	35.0		191	5,144
7C	FORT CHADBOURNE (GARDNER)	COKE	M 2-24-54	5315	45.1	16,548	10,136	389,327
7C	FORT CHADBOURNE (GARDNER 5300)	COKE	M 5-31-65	5310	36.0			23,329
7C	FORT CHADBOURNE (GRAY)	RUNNELS	M 8-24-50	5130	40.0	5,350	4,595	516,693
7C	FORT CHADBOURNE (MORRIS SD.)	RUNNELS	M 8-22-56	4968	38.6			303,718
7C	FORT CHADBOURNE, N. (GRAY)	COKE	7-23-63	5333	47.2	10,267	672	212,475
7C	FORT CHADBOURNE, NE.	RUNNELS	7-04-49	5285	40.8			6,261
PRIOR TO 7/8/49 CARRIED AS FT. CHADBOURNE								
7C	FORT CHADBOURNE, NW.	COKE	8-12-55	5540	42.6			11,025
7C	FORT CHADBOURNE, NW. (GRAY)	COKE	3-12-60	5364	45.4	12	1,759	56,390
7C	FORT CHADBOURNE, SE. (GRAY 5195)	RUNNELS	2-01-67	5178	38.0			12,075
7C	FORT CHADBOURNE, WEST	COKE	10-03-49	5390	42.0	26,730	39,273	1,866,305
7C	FORT CHADBOURNE, W. (CAMBRIAN)	COKE	10-04-54	5722	45.5			3,358
7C	FORT CHADBOURNE, W. (ELLEN,)	COKE	9-02-55	5709	44.5			11,036
7C	FORT CHADBOURNE, W. (GARDNER)	COKE	8-12-54	5340	43.9			25,684
7C	FORT CHADBOURNE, W. (GDRN, S)	COKE	10-10-54	5429	44.2	58,666	6,537	571,913
7C	FORT CHADBOURNE, W. (GDMR, UP)	COKE	2-09-60	5262	45.3			8,615
7C	FORT MCKAVITT (CANYON)	SCHLEICHER	M 5-03-62	4082	31.0	11,535	3,751	73,795
7C	FORT MCKAVITT (LIME 4150)	SCHLEICHER	5-03-74	4144	33.0	2,493	1,403	17,476
7C	FORT MCKAVITT (LIME 4270)	SCHLEICHER	M 3-08-59	4271	37.3	32,479	10,423	386,456
7C	FORT MCKAVITT, N. (CANYON)	SCHLEICHER	9-07-70	4066	44.0			198,483
7C	FORT MCKAVITT, N. (CANYON LD.)	SCHLEICHER	12-26-70	4152	41.0	114,800	22,918	404,622
7C	FORT MCKAVITT, N. (PALO PINTO)	SCHLEICHER	3-14-71	3819	35.3	29,369	4,379	85,355
7C	FORT MCKAVETT, S. (3650)	MENARD	9-23-77	3862	38.0	6,679	22,909	30,870
7C	FORT TERRETT RANCH (CANYON 2400)	SUTTON	4-03-77	2416	23.8		12	2,091
7C	FORT TERRETT RANCH (CANYON 2800)	SUTTON	6-30-66	2816	32.0		36	43,880
7C	FORT TERRETT RANCH (STRAWN)	SUTTON	6-02-59	2770	43.0			8,458
7C	FORT TERRETT RANCH (STRAWN 3000)	SUTTON	5-13-67	2998	32.0	33,939	13,198	66,430
7C	FORTUNE (STRAWN LIME)	SCHLEICHER	1961	4730	39.0			21,351
7C	FORTUNE (4260 SAND)	SCHLEICHER	8-03-61	4260	39.0	7,562	6,776	189,988
7C	FOUR CORNERS (CROSSCUT, LD)	SCHLEICHER	M 7-17-72	3832	34.0		12	118,032
7C	FOUR CORNERS (STRAWN)	TOM GREEN	8-07-77	4299	40.0		12	2,112
7C	FRADEAN (DEVONIAN)	UPTON	8-24-76	8339	51.5	85,587	8,017	17,635
7C	FRADEAN (ELLENBURGER)	UPTON	10-13-59	10166	51.0	78,831	17,934	2,086,675
7C	FRADEAN (STRAWN)	UPTON	1-04-60	7932	50.0			333,622
7C	FRANCO (BEND)	UPTON	8-28-64	9009	36.8	166,252	5,505	430,379
7C	FRANCO (DEVONIAN)	UPTON	9-24-64	10633	43.8			1,352,526
WELLS TRANSFERRED TO GAS FIELD 12/31/69								
7C	FRANK PEARSON (STRAWN REEF)	COKE	4-02-69	5974	41.6	75,778	15,442	479,849
7C	FRANK PEARSON (STRAWN SAND)	COKE	2-04-70	5859	45.6			88,045
7C	FREEMAN	RUNNELS	1948	3362	38.0			6,240
7C	FULLER-COKE (STRAWN)	COKE	10-14-53	6640	43.0			603,990
TRANS. TO JAMESON/STRN, #4-1-55								
7C	FULLER-COKE, NORTH (STRAWN)	COKE	9-27-54	7068	41.0			1,483
TRANS. TO JAMESON/STRN, #4-1-55								
7C	FULLER-COKE, SOUTH (STRAWN)	COKE	8-01-54	7004	44.0			51,892
TRANS. TO JAMESON/STRN, #4-1-55								
7C	FULLER-COKE, SE. (STRAWN)	COKE	9-04-54	6753	45.0			54,531
TRANS. TO JAMESON/STRN, #4-1-55								
7C	FULMER (PENN DETRITAL)	UPTON	5-12-67	10320	40.0			1,199
7C	FUNK	TOM GREEN	M 1945	1268	33.0			5,249
7C	FUNK (SAN ANDRES)	TOM GREEN	M 2-27-52	739	34.0		47	206,178
7C	FUZZY CREEK (GOEN)	CONCHO	8-02-78	3358	40.0		5	2,908
7C	GENIE (KING SAND)	RUNNELS	11-24-69	2663	40.2	1,449	5,065	272,466
7C	GEORGETOWN (STRAWN, LOWER)	REAGAN	4-01-62	9175	42.5			1,365
7C	GIESECKE	RUNNELS	3-14-49	1780	35.0			2,450
7C	GOEN LIME	COKE	M 4-01-51	4974	41.0	5,907	6,120	674,687
7C	GOGLE (GARDNER SAND)	RUNNELS	6-16-60	4469	41.0			1,275
7C	GRAYSON	REAGAN	1928	3185	32.0	12	7,558	1,173,967
7C	GREEN MOUNTAIN (CANYON REEF)	COKE	11-06-75	5957	43.0			5,118
7C	GRIERSON SPRING (STRAWN)	REAGAN	12-01-55	8866	45.4			2,858
7C	GRIFFITH (DEVONIAN)	UPTON	7-14-76	5958	46.6			511

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

ARC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
7C	GULLAN (WOLFCAMP)	IRION	1-20-76	6620	37.0	8	1	27,919
7C	GUNN	REAGAN	12-01-76	9452	43.4	42,067	30,891	74,171
7C	GWYN (CANYON)	SCHLEICHER	4-26-78	6541	37.6	19,490	8,217	8,217
7C	H. A. T. (WOLFCAMP)	SCHLEICHER	10-09-53	3400	31.0			7,908
7C	H F B (KING SAND)	RUNNELS	4-18-73	2841	43.4	636	1,912	13,898
7C	H-J (STRAWN)	TOM GREEN	M 3-01-54	5502	41.0	1,793,943	1,242,060	19,754,209
7C	H-J (STRAWN LOWER)	TOM GREEN	M 6-30-62	5575	40.3	10,772	23,116	388,528
7C	H-J (STRAWN 6100)	TOM GREEN	M 10-20-54	6100	35.9			619
7C	H-J, EAST (STRAWN REEF)	TOM GREEN	1-21-56	5640	25.0			9,232
7C	H & R (CANYON)	RUNNELS	1-28-70	3036	38.0	11	1,115	56,727
7C	H. R. O. (CAPPS)	RUNNELS	7-18-71	3769	41.0	309	1,126	42,707
7C	HA-JO (CANYON)	CONCHO	8-20-56	4012	38.9			18,865
7C	HAG (SERRATT)	RUNNELS	1955	2210	47.0			5,904
7C	HALDAS (CLEAR FORK)	IRION	7-17-54	830	28.0			189
7C	HALFF	CROCKETT	11-17-51	1680	32.0	1,200	96,234	2,921,080
7C	HALFF (1400)	CROCKETT	7-11-52	1400	30.4			2,870
7C	HALFMAN (STRAWN)	TOM GREEN	9-26-69	4672	39.0	12	2,769	30,205
7C	HALL (SAN ANDRES)	TOM GREEN	11-26-51	1295	34.4	24	1,381	55,242
7C	HALL (GARDNER, UPPER)	RUNNELS	9-01-53	3840	38.8			158,195
7C	HALL (JENNINGS)	RUNNELS	9-07-73	4607	39.6			860
7C	HALL-WOODRE (GARDNER, LO.)	RUNNELS	1-05-64	4760	42.0			35,369
7C	HALL RANCH (CANYON D)	CONCHO	2-25-72	3352	38.0			5,277
7C	HANSON (GRAYBURG)	PECOS	M 7-01-61	1168	27.0	12	563	19,912
7C	HAPPY (KING SAND)	RUNNELS	10-01-77	2285	40.0	468	4,828	6,687
7C	HARDGRAVE (STRAWN)	SUTTON	4-01-76	4765	38.0	192	102	1,461
7C	HARKINS (GARDNER)	RUNNELS	3-03-57	5054	41.0			124,026
7C	HARLAN (GRAYBURG)	CROCKETT	2-27-76	1902	36.0	12	594	2,411
7C	HARLAN (SAN ANDRES)	CROCKETT	7-08-77	2141	38.0	16	884	1,464
7C	HARRIETT (PALO PINTO)	TOM GREEN	8-08-50	4675	41.5	35	18,672	436,291
7C	HARRIETT (PALO PINTO)	TOM GREEN	7-16-52	4336	41.3	1	64	9,131
7C	HATCHELL (CAPPS)	RUNNELS	1-10-71	3953	42.0			16,658
7C	HATCHELL (CISCO)	RUNNELS	1-25-60	4390	36.0			415
7C	HATCHELL (STRAWN)	RUNNELS	7-20-55	3890	40.2			56,825
7C	HATCHELL, N. (LIME 3500)	RUNNELS	5-01-56	3500	42.8			157
7C	HATCHELL, WEST (CROSS CUT 3880)	RUNNELS	5-31-66	3865	36.2	3,144	3,470	160,286
7C	HATCHELL, WEST (PALO PINTO)	RUNNELS	7-21-67	3690	41.0			2,084
7C	HATCHELL, WEST (SERRATT)	RUNNELS	10-23-61	2707	46.5			171,789
7C	HAYS & MATTS (SERRATT)	RUNNELS	4-21-51	2349	46.0			106,460
7C	HAZEL (CISCO)	UPTON	1-27-56	9998	43.2			766
7C	HAZEL (DEVONIAN)	UPTON	9-07-56	11870	45.5			2,888
7C	HAZEL (SPRABERRY)	UPTON	7-13-56	7734	35.1	62,627	10,675	523,787
7C	HAZEL JONES (STRAWN)	TOM GREEN	12-10-75	5246	22.0	12	3,381	20,516
7C	HEADQUARTERS (STRAWN 6000)	SUTTON	7-07-66	6216	33.8			918
7C	HEART OF TEXAS (MARBLE FALLS)	MCCULLOCH	2-15-76	850	26.0	22	12,241	21,891
7C	HEART OF TEXAS (PENN.)	MCCULLOCH	6-08-74	377	36.0	12	421	2,636
7C	HELUMA (DEVONIAN)	UPTON	M 8-07-56	6710	41.7	57,799	17,620	251,871
7C	HELUMA (ELLENBURGER)	UPTON	2-23-56	10590	48.2	4,392	2,237	3,990,051
7C	HELUMA (PENN.)	UPTON	10-18-56	8030	37.8	104,370	23,768	663,864
7C	HELUMA (SAN ANDRES)	UPTON	6-00-56	3005	28.4			2,727
7C	HELUMA (WOLFCAMP)	UPTON	9-17-73	7169	37.1			0
7C	HELUMA, EAST (DEVONIAN)	UPTON	10-01-73	6740	45.5	1,482,591	450,688	1,996,285
7C	HELUMA, N. (ELLENBURGER)	UPTON	3-20-65	11554	47.0	12	3,697	202,008
7C	HELUMA, N. (FUSSELLMAN)	UPTON	10-11-65	10591	42.3			8,805
7C	HELUMA, N. (PENN DETRITAL)	UPTON	7-16-65	8580	43.0			26,420
7C	HELUMA, N. (DEVONIAN)	UPTON	5-11-73	9113	42.5	145,086	38,675	301,276
7C	HENDRY POINT (CAMBRIAN)	COKE	8-14-74	5812	46.6			1,152
7C	HENSON (CROSS CUT)	RUNNELS	9-14-55	3381	41.0	1,200	426	16,158
7C	HENSON (JENNINGS)	RUNNELS	7-31-55	3618	40.0	6	2,232	53,310
7C	HENSON (MORRIS)	RUNNELS	8-25-55	3470	41.6			15,834
7C	HERRINGTON	UPTON	1937	2890	24.0			72,485
7C	HIRSCH (CLEAR FORK)	UPTON	5-18-56	7120	40.1			60,637
	CONSOL. WITH SPRABERRY (T. A. CLF.) EFF. 12/56							
7C	HOLLEKIRK (CAPPS)	RUNNELS	4-03-57	4068	39.0			46,834
7C	HOLLEKIRK (GOEN)	RUNNELS	5-11-57	4251	42.0			77,791
7C	HOLLEKIRK (JENNINGS)	RUNNELS	1-00-52	4400	58.0			6,426
7C	HOLLOW CREEK (ODGBEND)	RUNNELS	5-18-59	3150	45.5			47,004
7C	HOLLOW CREEK (SERRATT)	RUNNELS	6-11-59	3208	42.0			4,735
7C	HOLT RANCH (ELLENBURGER)	CROCKETT	7-08-65	7897	42.4	22,814	35,536	805,421
7C	HOLT RANCH (GRAYBURG)	CROCKETT	4-10-76	1226	36.0	12	255	1,848
7C	HOOVER	CROCKETT	2-20-41	1470	25.4	23	1,544	112,482
7C	HOOVER (SAN ANDRES)	CROCKETT	3-13-57	1850	30.0			5,157
7C	HOOVER, SE. (SAN ANDRES)	CROCKETT	5-27-69	2060	31.0			1,315
7C	HOWARD DRAW (SHALLOW)	CROCKETT	12-01-50	1286	30.2	10	591	44,338
7C	HOWARD DRAW, NE. (SAN ANDRES 1165)	CROCKETT	7-28-75	1447	30.0	3,334	15,987	28,281
7C	HOWDA (CLEAR FORK)	IRION	5-07-69	4460	36.0	47,001	8,915	164,888
7C	HOWDA (SAN ANDRES)	IRION	6-10-68	1994	32.0	4,637	11,569	296,776
7C	HONERTON (GOEN)	RUNNELS	4-26-67	4578	40.0	31	17,459	415,450
7C	HUDDLESTON	RUNNELS	1940	3557	44.0			27,930
	COMBINED WITH BEDDO FLD., 1950.							
7C	HUGLENE (ELLENBURGER)	UPTON	1-08-54	11350	42.9			11,272
7C	HUGLENE (FUSSELLMAN)	UPTON	7-17-57	10885	45.0			6,584
7C	HULL-DOBBS (GARDNER)	RUNNELS	12-27-50	3981	40.9			2,110,185
	FORMERLY HULL-DOBBS FLD., CONS. WITH GOLDBORD (GARDNER), CULLEMAN & RUNNELS CO., DIST. 7B 8-1-54.							
7C	HULL-DOBBS (GRAY SAND)	RUNNELS	4-09-53	3981	40.0			0
	TRANS. TO 7-B 8-1-54.							
7C	HULL-DOBBS (MORRIS SAND)	RUNNELS	12-08-52	3981	40.0			0
	TRANS. TO 7-B 8-1-54.							
7C	HULL-DOBBS, N. (FRY SAND)	RUNNELS	9-05-53	3981	40.0			0
	TRANS. TO 7-B 8-1-54.							
7C	HULLDALE (PENNSYLVANIAN REEF)	SCHLEICHER	10-21-50	5772	42.0	1,599,049	254,708	25,060,693
7C	HULLDALE (WOLFCAMP)	SCHLEICHER	12-17-78	4212	43.0			0
7C	HULLDALE, NORTH (PENN. REEF)	SCHLEICHER	2-01-51	5690	40.0			1,168,869
	CONS. WITH HULLDALE /PENN. REEF/, 4-10-61.							
7C	HULLDALE, N. (STRAWN 5650)	SCHLEICHER	9-18-66	5652	41.0			29,005
7C	HULLDALE, SOUTH	SCHLEICHER	4-23-53	5566	42.2			51,360
	EFF. 6-1-58 COMBINED WITH HULLDALE /PENN. REEF/.							
7C	HULLDALE, WEST (HARKEY)	SCHLEICHER	7-07-78	5480	41.0	2,110	1,009	1,809

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)	
7C	HUMISTON (4250)	TOM GREEN	2-17-66	4277	37.0			2,243	
7C	HURDLE	UPTON	1936	2100	27.0	12	6,633	629,134	
7C	HURDLE (QUEEN)	UPTON	9-10-56	1634	37.0			10,296	
7C	HUTSON (CAPPS, MIDDLE)	RUNNELS	8-11-70	3843	40.0			10,843	
7C	I. A. B. (HARRIS SAND)	COKE	3-01-70	5275	45.3	407,638	22,947	965,074	
7C	I. A. B. (MENIELLE PENN.)	COKE	8-04-57	5250	44.4	600,981	448,522	17,102,104	
7C	I. A. B. (PENN)	COKE	6-11-57	6211	41.3			7,306	
7C	I. A. B. (PENN 4920)	COKE	3-15-68	4960	42.0			1,861	
7C	I. A. B. (PENN 5070)	COKE	11-18-57	5063	45.3	9,970	12,961	904,741	
7C	I. A. B., NE (ELLENBURGER)	COKE	11-26-63	6694	38.0			9,480	
7C	I. A. B., NE. (GRAY SAND)	COKE	10-31-63	6385	41.5			59,544	
7C	I. A. B., NE. (PENN. 5150)	COKE	6-20-61	5192	40.6	17,520	36,661	2,360,059	
	SANCO /CANYON/ TRANS. INTO THIS FLD., EFF. 3-1-62.								
7C	I. A. B., NE. (STRAWN LIME)	COKE	8-30-61	6036	40.9			42,129	
7C	I. A. B., SOUTH (CANYON)	COKE	2-26-73	5839	41.0	136,646	21,955	397,622	
7C	I. A. B., SOUTHWEST (CANYON)	COKE	3-15-58	5592	41.0			56,825	
7C	IRION	IRION	1928	1400	38.0			193,094	
7C	IRION, W. (CANYON)	IRION	5-01-67	6684	40.0	11,071	748	22,805	
7C	IRION 163 (CLEAR FORK)	IRION	6-29-78	2626	47.4	6,217	10,328	10,328	
7C	IRION 163 (ELLEN)	IRION	10-13-77	6916	47.6	88,079	329,693	339,775	
7C	J. A. D. (GOEN)	RUNNELS	10-13-68	4248	44.0			57,166	
7C	J-D (GOEN)	CONCHO	3-12-75	4169	31.7	11,771	9,415	70,679	
7C	J. P. D. (CISCO REEF)	RUNNELS	11-01-75	2994	44.4			618	
7C	J.P.D. (GOEN LM.)	RUNNELS	7-18-75	4403	43.0	12,350	50,466	165,666	
7C	J. R. J. (KING SD.)	RUNNELS	8-17-62	2233	41.0			144,811	
7C	J. S. (WOLFCAMP, LOWER)	UPTON	3-22-73	8661	40.6			10,072	
7C	J. T. D. (WOLFCAMP)	CROCKETT	1-27-76	4994	45.0	1	68	9,261	
7C	JACK HERBERT (DEVONIAN)	UPTON	3-06-61	11044	48.2	76,073	6,929	222,854	
7C	JACK HERBERT (PENN.)	UPTON	1-13-62	9984	41.0			5,588	
7C	JACK HERBERT (WOLFCAMP)	UPTON	12-30-62	9206	38.0			20,182	
7C	JACK HERBERT, NE. (PENN)	UPTON	8-10-62	10041	43.4			2,109	
7C	JACOB (FRY)	MENARD	3-19-77	3245	36.0	30,821	21,356	41,184	
7C	JAMESON	COKE	M 12-06-46	6350	46.0	3,024,679	639,028	39,260,225	
7C	JAMESON (CADDU)	COKE	M 8-12-54	7037	39.3			3,282	
7C	JAMESON (STRAWN)	COKE	M 1-11-52	5800	47.8	2,655,244	542,150	85,305,032	
	FULLER=COKE & FULLER COKE, S., SE. & N. COMB. WITH THIS FLD. 4-1-55. JAMESON W. (STRAWN) COMB. WITH THIS FLD. 11-1-59.								
7C	JAMESON, E. (STRAWN)	COKE	3-16-65	5830	40.6	1,766	50	26,865	
7C	JAMESON, SE. (STRAWN)	COKE	8-31-65	5758	43.7	54,709	3,942	131,692	
7C	JAMESON, SW. (STRAWN)	STERLING	2-28-55	7355	43.0	226,595	20,255	141,140	
7C	JAMESON, W. (STRAWN)	STERLING	2-08-55	6824	41.0			453,241	
	COMBINED WITH JAMESON /STRN.,/ EFF. 11-1-59.								
7C	JAN-JERRY (CANYON REEF)	SCHLEICHER	9-04-74	5310	43.0			13,898	
7C	JAN-JERRY, SE. (STRAWN)	SCHLEICHER	11-04-77	5672	41.8	12	867	942	
7C	JEAN BURK (GOEN LIME)	RUNNELS	9-28-52	4421	46.5			27,801	
7C	JIGGER-Y (PENNSYLVANIAN)	UPTON	7-01-52	9145	44.0	31,895	470	171,900	
7C	JIM ADAMS (CAPPS, LO.)	RUNNELS	11-23-54	4406	40.0			1,197	
7C	JIM ADAMS (FRY)	RUNNELS	11-11-50	4404	40.0	8,598	2,352	1,134,881	
7C	JIM ADAMS (GARDNER)	RUNNELS	1-18-64	4752	40.0			12,783	
7C	JIM ADAMS (STRAWN)	RUNNELS	11-20-49	4490	40.0			139,843	
7C	JIM BURT	RUNNELS	9-01-49	2349	42.0			112,303	
7C	JIM BURT (CADDU)	RUNNELS	7-29-52	4398	46.0			335,850	
7C	JIM BURT (GOEN LIME)	RUNNELS	1953	3906	43.0			78,998	
7C	JIM BURT (PALO PINTO LIME)	RUNNELS	6-01-53	3480	43.0			6,503	
7C	JIM BURT, E. (GARDNER)	RUNNELS	8-03-64	4054	43.0			32,128	
7C	JIM BURT, E. (GOEN)	RUNNELS	1960	4415	45.0			6,862	
7C	JIM BURT, S. (GARDNER, UP.)	RUNNELS	5-18-53	4076	42.0			18,268	
7C	JIM BURT, S. (MCHILLAN)	RUNNELS	6-09-53	2637	44.0			10,750	
7C	JOHN ALLEN (GARDNER)	RUNNELS	4-01-75	4318	42.0			40,584	
7C	JOHN RAE (PENN)	SCHLEICHER	10-11-64	7428	43.8	1	612	3,250	
7C	JOHN SCOTT (GRAYBURG)	REAGAN	11-27-53	2534	36.6	24,783	107,626	2,462,594	
7C	JOHN SCOTT, NORTH (SAN ANDRES)	REAGAN	6-17-57	2306	27.8			2,525	
7C	JOSIE JAMBUREE (CROSS CUT)	RUNNELS	8-17-78	3207	4.0	1	668	668	
7C	JU-JAN-JAC (STRAWN)	TOM GREEN	9-04-56	6878	35.5	17	2,268	29,842	
7C	JU-JAN-JAC (4550)	TOM GREEN	7-15-64	4549	42.0			21,010	
7C	JUDY ALICE (STRAWN)	SCHLEICHER	1-10-64	4479	36.3			812	
7C	K C A (WOLFCAMP)	CROCKETT	6-06-58	6379	42.0			4,877	
7C	KM (6300 WOLFCAMP)	TERRELL	9-01-75	6471	36.6	6,282	1,202	7,005	
7C	KEN (STRAWN LIME)	KIMBLE	M 7-03-50	2910	40.0	12	206	11,485	
	PRIOR TO 7/3/50 CARRIED AS KEN FIELD.								
7C	KENDRICK (GARDNER)	RUNNELS	4-14-55	4287	40.8	5,594	2,866	99,272	
7C	KENKER (PALO PINTO)	TOM GREEN	8-04-64	5408	40.0	2,604	2,999	350,482	
7C	KENKER (REEF)	TOM GREEN	8-14-64	5758	37.0			45,733	
7C	KENKER (REEF, UPPER)	TOM GREEN	10-13-64	5505	36.0	2,604	564	227,482	
7C	KENKER, S. (REEF, UP.)	TOM GREEN	12-21-65	5596	36.2			16,329	
7C	KENNER (STRAWN SD.)	TOM GREEN	3-01-53	5756	43.0			866	
7C	KENNER, E. (CISCO)	TOM GREEN	2-28-65	5735	42.6	12	734	25,695	
7C	KENNER, W. (ELLENBURGER)	TOM GREEN	2-13-64	7060	46.9			5,116	
7C	KENT (STRAWN)	TOM GREEN	6-01-61	4714	39.0	9,770	2,566	840,949	
7C	KENT (STRAWN, LOWER)	TOM GREEN	9-26-63	4680	40.0			1,685	
7C	KENT (STRAWN, MIDDLE)	TOM GREEN	10-25-61	4760	39.4			25,002	
7C	KETCHUM MT. (CLEAR FORK)	IRION	7-21-55	4548	36.4	159,168	76,754	2,315,365	
7C	KING MOUNTAIN (DEVONIAN)	UPTON	11-01-56	10459	47.0	91,323	8,402	1,147,570	
7C	KING MOUNTAIN (ELLENBURGER)	UPTON	4-04-55	11775	54.8	37,673	40,108	6,556,244	
7C	KING MOUNTAIN (FUSSELMAN)	UPTON	1-03-56	10568	48.1			109,231	
7C	KING MT. (STRAWN)	UPTON	6-05-78	6936	40.0	32,349	2,178	2,178	
7C	KING MOUNTAIN, E. (PENN. 10,170)	UPTON	3-13-65	10280	40.1			30,414	
7C	KING MOUNTAIN, E. (WOLFCAMP)	UPTON	3-15-65	8628	41.6			1,292	
7C	KING MOUNTAIN, N. (BEND)	UPTON	11-26-69	9882	43.7	814,431	94,392	510,721	
7C	KING MOUNTAIN, N. (CISCO)	UPTON	2-18-75	8764	43.8	676,505	107,261	715,222	
7C	KING MOUNTAIN, N. (STRAWN)	UPTON	1-20-77	9683	41.9	7,055	370	5,948	
7C	KING MOUNTAIN, S. (ATOKA)	UPTON	6-21-65	4068	37.7			3,280	
7C	KING MOUNTAIN, S. (DEVONIAN)	UPTON	4-04-64	9854	49.0	176,314	8,101	361,282	
7C	KING MOUNTAIN, S. (8200)	UPTON	3-09-63	8200	38.4			355,514	
7C	KING MOUNTAIN, S. (8400)	UPTON	3-18-63	8407	48.6			48,384	
7C	KINGSLEY (CANYON)	IRION	11-10-70	6942	40.0	10,698	7,521	81,551	
7C	KINGSLEY (ELLENBURGER)	IRION	10-04-51	7819	44.0			8,627	
7C	KIRKHAM (GARDNER)	RUNNELS	8-27-67	4858	41.0	12	1,144	41,863	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
7C	KIRKHAM (GARDNER, UPPER)	RUNNELS	4-15-62	4808	41.8			23,674
7C	KIRKHAM (JENNINGS SAND)	RUNNELS	7-10-61	4788	42.9			16,595
7C	KNICKERBOCKER	TOM GREEN	6-11-52	360	26.0			7,099
7C	KNICKERBOCKER (PALO PINTO)	TOM GREEN	8-05-67	5489	43.0	12	1,437	36,879
7C	KNICKERBOCKER (R-11)	TOM GREEN	3-25-66	5912	43.9			4,383
7C	KNICKERBOCKER (R-15)	TOM GREEN	6-07-66	6018	44.0	852	2,424	125,006
7C	KNICKERBOCKER (STRAWN)	TOM GREEN	3-00-64	5679	44.0	852	5,160	397,540
7C	KNICKERBOCKER (STRAWN, UP.)	TOM GREEN	5-20-64	5573	39.5			46,801
7C	KUPER (GARDNER)	RUNNELS	6-05-64	4393	42.0	16,818	5,843	330,437
7C	KUPER (GARDNER, UPPER LI.)	RUNNELS	5-27-65	4328	42.0	24	1,001	44,657
7C	KUPER (4295)	RUNNELS	2-04-66	4299	42.0			1,663
7C	LANCASTER HILL	CROCKETT	3-03-47	1718	33.0			37,021
7C	LANCASTER HILL (CLEAR FORK)	CROCKETT	4-02-64	2802	37.0			1,028
7C	LANCASTER HILL (SAN ANDRES)	CROCKETT	1-19-62	1400	31.4			11,325
7C	LARGO VERDE (STRAWN)	COKE	9-25-56	6162	40.0			3,715
7C	LAS PERLAS (CANYON SD.)	IRION	4-10-70	6397	40.5	176,792	37,266	598,948
7C	LEE-HUMPHREY (CADDO, LOWER)	RUNNELS	9-07-52	5109	40.0			82,907
7C	LENA CLAYTON (DOG BEND)	RUNNELS	3-21-77	3206	43.2	1,883	218	558
7C	LENA CLAYTON (SERPATT)	RUNNELS	4-30-76	2223	45.7	6,743	43,490	79,001
7C	LEONARD	RUNNELS	M 3-21-45	3085	40.0	1,414	5,632	330,990
7C	LEONARD, NORTH (3460 SAND)	RUNNELS	5-23-56	3464	40.6	841	2,713	10,000
7C	LEONARD, SOUTHWEST (GRAY SD.)	RUNNELS	7-03-52	3405	42.0			1,098
7C	LEPPART (PALO PINTO)	COKE	10-26-54	4258	43.0	1,584	8,070	197,080
7C	LILLIS (STRAWN)	MCCULLOCH	4-19-78	868	38.0	34	646	646
7C	LINDEMANN (GARUNER SAND)	RUNNELS	6-11-52	3848	41.5	201	13,964	223,004
7C	LINDEMANN (GARUNER, UPPER)	RUNNELS	5-05-53	3854	41.2			6,372
7C	LINDEMANN (JENNINGS)	RUNNELS	6-10-54	3723	46.9	1,850	829	108,356
7C	LINDEMANN (MCMILLAN SD)	RUNNELS	12-27-51	2442	43.4			1,196,948
7C	LINDEMANN (MORRIS SAND)	RUNNELS	5-25-53	3507	42.0			56,903
7C	LINTHICUM (STRAWN)	TOM GREEN	5-20-73	5491	34.0			3,517
7C	LIPAN CREEK (CANYON)	TOM GREEN	8-28-58	4561	36.6			25,426
7C	LISA (PALO PINTO)	TOM GREEN	6-10-64	3937	46.0			12,158
7C	LISA (STRAWN)	TOM GREEN	8-01-64	4594	39.0			97,962
7C	LITTLE JIM (PALO PINTO)	RUNNELS	4-08-62	3657	42.0	12	1,215	64,032
7C	LIVE OAK	CROCKETT	1940	1984	30.0			7,727
7C	LLOYD	RUNNELS	3-03-50	4334	45.0	2,388	81	696,751
7C	LLOYD (GARNER SD.)	RUNNELS	5-11-52	4748	45.0	2,539	4,063	88,787
7C	LOCO RICO (DOG BEND)	RUNNELS	2-07-76	3388	4.1	48,172	10,480	23,833
7C	LOCO RICO (GARDNER-A)	RUNNELS	7-26-75	3734	40.2	74,596	23,052	63,684
7C	LOCO RICO (GRAY)	RUNNELS	6-11-78	3756	42.0	10,533	875	875
7C	LOHN	MCCULLOCH	1936	200	45.0	9	293	2,101
7C	LONG-ROGERS (SAN ANDRES)	REAGAN	10-03-64	2560	32.8			9,238
7C	LORA (STRAWN)	TOM GREEN	1-09-64	4665	34.0			200,318
7C	LOVE (SERRATT SAND)	RUNNELS	1-22-51	1936	42.0			47,019
7C	LUCKY CANYON (ELLEN.)	IRION	5-02-76	7940	42.0			3,818
7C	LUCKY CANYON, E. (CANYON)	IRION	2-25-77	6594	39.0	7,548	4,597	8,253
7C	LUCKY-MAG (CLEAR FORK, LOWER)	IRION	9-21-56	3390	37.0	757	4,525	319,037
7C	LUCKY-MAG (DIVIDE SAND)	IRION	5-22-56	6472	36.0	94	440	12,594
7C	LUCKY-MAG (SAN ANGELO)	IRION	3-21-58	1479	29.5			48,500
7C	LUCKY MAG (3200 SAND)	IRION	4-15-58	3090	36.7	36	1,703	45,565
7C	LUCKY-MAG, SE. (SAN ANGELO)	IRION	12-01-58	1479	40.0			659
7C	LUCKY-MAG, W. (SAN ANGELO)	IRION	12-18-64	1975	30.6	12	1,524	55,555
7C	LUCKY-MAG, W. (W-A 4950)	IRION	2-06-64	4940	35.0			6,036
7C	LULU (DEV. POOL)	CROCKETT	2-28-51	6610	47.0			49,351
7C	LYGAY	COKE	12-13-48	5808	48.0	178,723	17,117	794,803
7C	LYGAY, EAST (STRAWN LIME)	COKE	6-10-58	6390	41.8	14,434	8,752	10,077
7C	LYGAY, SOUTH (CADDO)	COKE	6-10-51	6771	41.0			60,664
7C	LYGAY, SOUTH (STRAWN)	COKE	11-03-51	6069	45.0			43,477
7C	LYMAN (FUSSELMAN)	REAGAN	11-18-57	9411	43.0			128,887
7C	LYMAN (JUNIS)	REAGAN	10-07-64	9490	40.8			14,503
7C	M.A.G. (PENNSYLVANIAN)	CROCKETT	1-01-78	946	46.0	110,811	101,362	101,362
7C	M.F.R. (STRAWN A)	CONCHO	7-30-76	3471	40.0	2	100	875
7C	M.P.I. (ELLENBURGER)	CROCKETT	11-20-75	6030	38.0	6,137	2,424	8,215
7C	M & S (GRAYBURG)	UPTON	7-16-63	1976	30.0			8,642
7C	MWJ (CANYON)	IRION	6-01-76	7573	42.6	7,253	8,098	18,010
7C	MACMAHON (GARDNER)	RUNNELS	3-15-75	3696	42.0	488	418	5,143
7C	MADORA (TILLERY)	TOM GREEN	6-18-63	4467	30.5	12,931	3,036	48,664
7C	MADORA, E. (HARKEY UPPER)	TOM GREEN	7-12-67	4719	39.0	540	425	18,528
7C	MADORA, E. (HARKEY 4600)	TOM GREEN	1-25-64	4600	36.0	540	1,279	20,396
7C	MAGGIE NEAL (GRAYBURG)	CROCKETT	11-11-55	2225	30.7	93	921	41,396
7C	MARILYNNE (SERPATT)	RUNNELS	3-25-62	2351	46.0			35,338
7C	MARY ANN (WICHITA ALBANY)	UPTON	12-04-70	5548	33.0			445
7C	MARY EVELYN (CUOK)	MENARD	4-25-76	2010	23.0	12	18	3,927
7C	MARY ROBIN (CANYON)	IRION	12-17-76	6572	39.0	5,819	2,651	5,188
7C	MASSIE (SAN ANDRES)	CROCKETT	4-01-77	2056	33.1			837
7C	MAVERICK, NRTH (CROSS CUT)	RUNNELS	12-17-52	4245	41.0			95,506
	FRMLY, CARRIED AS HELEN-KAY /MORRIS SAND/ FIELD.							
7C	MAYER (WOLFCAMP)	SUTTON	6-15-78	4760	42.0	7,362	4,024	4,024
7C	MCCAMEY	UPTON	M 1925	2100	26.0	6,409	708,931	127,165,485
7C	MCCAMEY (ELLENBURGER)	UPTON	5-08-48	7948	43.0	4,216	4,670	409,894
7C	MCCAMEY (SILURIAN)	UPTON	3-10-67	7162	41.0			14,744
7C	MCCAMEY, E. (GRAYBURG)	UPTON	7-18-55	2757	29.0			7,378
7C	MCCAMEY, NE. (ATOKA 8130)	UPTON	9-23-66	6141	36.6			552
7C	MCCAMEY, NE. (DEVONIAN)	UPTON	2-28-66	9262	41.4			6,455
7C	MCCAMEY, S. (WICHITA)	UPTON	6-07-53	4783	35.2			15,186
7C	MCCAMEY SE (ELLEN)	UPTON	1-25-78	6570	44.0	8	1,517	1,517
7C	MCCAMEY, SE. (FUSSELMAN)	UPTON	11-05-77	7700	43.4	578	210	926
7C	MCCAMEY, W. (DEV.)	UPTON	6-02-68	6770	46.1			439
7C	MCCAMEY, W. (FUSS)	UPTON	12-01-78	7204	46.6	799	148	148
7C	MCCAMEY, W. (PENN)	UPTON	9-22-68	6028	43.0	12	3,085	61,255
7C	MCCAUGHAN	RUNNELS	1-17-51	4477	46.6			1,882
7C	MCCUTCHEN (CISCO)	COKE	7-18-50	3940	42.6			973,646
	PRIOR TO 7/14/50 CARRIED AS MCCUTCHEN FLD.							
7C	MCCUTCHEN, WEST (CISCO)	COKE	1-18-51	3965	45.0	516	1,189	60,134
7C	MCELROY (BEND 8960)	UPTON	7-00-66	8966	43.0			1,842
	TRANS. TO DIST B EFF. 7-66							
7C	MCGILL (SPRABERRY)	UPTON	2-06-77	6846	38.0	3,600	1,439	3,906
7C	MCINTYRE (CLEAR FORK)	IRION	12-07-56	4510	38.5	12	212	10,728

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RHC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
7C	MCMILLAN	RUNNELS	1927	3522	37.0			976,880
7C	MCNEELEY (STRAWN)	MCCULLOCH	7-24-55	1729	34.0			406
7C	MEADOW CREEK (CANYON)	COKE	4-11-75	5239	40.1	244,816	152,558	199,595
7C	MEADOWS (STRAWN)	CROCKETT	8-04-72	6540	42.0			2,010
7C	MEEK (CANYON 6385)	CROCKETT	5-07-67	6393	40.0			10,594
7C	MEEK (STRAWN 6810)	CROCKETT	7-04-66	6830	42.3			8,433
7C	MEIXNER (3500)	CONCHO	1-14-63	3500	45.4	3,999	6,859	100,182
7C	MELVIN	CONCHO	3-05-54	1729	34.0			226
7C	MENARD (CISCO 1670)	MENARD	7-21-66	1675	26.9			1,313
7C	MENARD (STRAWN LIME)	MENARD	5-11-71	3036	29.0	12	467	6,003
7C	MENARD, N. (STRAWN 2775)	MENARD	1-16-64	2782	31.0			32,600
7C	MERETA (STRAWN)	CONCHO	12-27-55	4008	38.0			9,735
7C	MERTZON (CANYON)	IRION	4-16-68	6517	46.0	67,608	6,308	33,577
7C	MERTZON (CLEAR FORK)	IRION	9-10-53	3340	35.1			626
7C	MERTZON (CLEAR FORK, LOWER)	IRION	10-20-56	2858	42.0	3,622	1,119	143,391
7C	MERTZON, (ELLENBURGER)	IRION	6-11-78	7593	40.0	13,931	12,297	12,297
7C	MERTZON (SAN ANGELO)	IRION	7-19-55	1648	35.5	32,659	29,240	3,092,054
7C	MERTZON (WOLFCAMP)	IRION	2-11-64	6780	41.3	10,608	5,026	75,425
7C	MERTZON, EAST (SAN ANGELO)	IRION	11-05-57	1380	36.0			227,882
7C	MERTZON, WEST (CLEAR FORK)	IRION	10-09-60	3264	38.5	11	1,080	45,572
7C	MERTZON, WEST (SAN ANGELO)	IRION	10-20-57	1947	38.0			30,479
7C	MESA (STRAWN)	CROCKETT	3-14-59	8550	46.0			14,499
7C	MESSENGER (GARDNER)	RUNNELS	5-11-52	4165	46.0			44,892
7C	MESSENGER (PALO PINTO)	RUNNELS	6-12-52	3542	39.2	12	958	136,131
7C	MIDSTATES (FRY)	RUNNELS	6-01-76	3314	38.0	4	130	539
7C	MIDSTATES-MCMILLAN (1900)	RUNNELS	1-03-75	1912	42.0	11	397	1,824
7C	MIDWAY LANE	CROCKETT	7-24-47	7596	49.0	12	2,164	4,507,439
7C	MIDWAY LANE (PERMIAN)	CROCKETT	9-04-56	1124	28.0	22,627	319,844	4,375,916
7C	MIDWAY LANE (1050 SD.)	CROCKETT	6-19-64	1055	24.0	1,590	7,763	131,763
7C	MIDWAY LANE (1300)	CROCKETT	4-15-53	1300	34.0	592	5,876	1,607,213
7C	MIDWAY LANE, NE. (SAN ANDRES)	CROCKETT	12-24-67	1539	32.0			4,639
7C	MIETHER (GRAYBURG)	UPTON	5-14-56	3241	32.0	96	17,079	813,015
7C	MILES, NORTH	RUNNELS	1949	3934	42.0			628
7C	MILES, NORTH (UDG BEND)	RUNNELS	5-14-63	4558	44.0			2,080
FIELD RECLASSIFIED TO SALVAGE GAS RES. 9/1/65								
7C	MILLERSVIEW	CONCHO	4-17-53	1660	44.0			591
7C	MILLERSVIEW-MAIDE	CONCHO	6-01-53	2214	41.0			8,774
7C	MILLICAN	COKE	11-02-48	5938	45.0			6,580,997
7C	MILLICAN (STRAWN SD.)	COKE	12-23-63	5996	39.2	12	2,581	34,842
7C	MILLICAN, W. (PENN)	COKE	12-04-67	7057	41.0	3,802	3,099	101,979
7C	MILLICAN, W (WOLFCAMP)	COKE	8-04-72	5718	43.8	1,347	230	3,988
7C	MILLSPAUGH (GLEN ROSE)	CROCKETT	9-03-65	368	20.0			0
7C	MILLY KAY (GARDNER)	RUNNELS	8-11-77	4443	42.0	100,735	22,347	30,388
7C	MIM (SAN ANGEL)	IRION	9-22-59	1402	38.2	24	2,387	62,237
7C	MIM, NN (SAN ANGELO)	IRION	7-24-78	1431	39.0	6	5,900	5,900
7C	MISS ELA (CANYON)	TOM GREEN	2-14-75	7329	40.0	195,510	33,797	1,62,651
7C	MISTI (STRAWN)	RUNNELS	2-03-57	4037	23.3			1,068
7C	MITCHELL (FRY SAND)	RUNNELS	1-01-57	4322	44.4			272,281
7C	MONTE	IRION	1-04-52	7413	40.0			1,086
7C	MONUMENT, (SPRABERRY)	IRION	12-14-76	3260	42.0	10,011	9,887	34,525
7C	MORRIS-WHITLEY	RUNNELS	11-04-51	3436	40.0			5,919
7C	MORROW	MENARD	1946	2209	34.0			428
7C	MOTLEY (CANYON SAND)	RUNNELS	4-04-56	4388	42.0			38,526
7C	MOTLEY (CAPPS, UPPER)	RUNNELS	7-23-60	4933	44.0			8,178
7C	MOTLEY (MISSISSIPPIAN)	RUNNELS	12-23-54	4708	44.0			40,949
7C	MOTLEY (ODOM LIME)	RUNNELS	6-04-60	4653	42.0			17,134
7C	MOTLEY, E. (PALO PINTO)	RUNNELS	10-24-63	3856	44.0			6,966
7C	MOTLEY, NORTH (CADDO LIME)	RUNNELS	2-04-60	4797	42.0	177,301	11,377	56,303
7C	MOTLEY, NORTH (FRY)	RUNNELS	6-17-75	4262	42.5			546
7C	MOTLEY, NORTH (GLEN LIME)	RUNNELS	8-10-59	4321	49.0	1,576	16,021	646,162
7C	MOTLEY, NORTH (ODOM LIME)	RUNNELS	12-10-77	4768	42.0	13,005	820	1,485
7C	MOTLEY, NORTH (PALO PINTO)	RUNNELS	10-23-59	3877	46.0	17,466	5,837	150,678
7C	MOTLEY, NW (CANYON)	RUNNELS	9-04-59	3440	43.0			269,077
7C	MOTLEY, NW. (MAVERICK LIME)	RUNNELS	2-20-63	3767	45.0			438
7C	MOTLEY, NW. (PALO PINTO)	RUNNELS	1-17-63	3950	44.2	12	1,107	60,126
7C	MOTLEY, SE. (ODOM LIME)	RUNNELS	7-25-66	4620	46.0			735
7C	MOUNT SUSAN (STRAWN SAND 5350)	TOM GREEN	12-14-54	5335	40.0			341,724
7C	MT. SUSAN, S. (STRN. LIME 5250)	TOM GREEN	12-14-54	5296	41.0	669	1,418	1,374,181
7C	MOZELLE (QUEEN SD.)	SCHLEICHER	12-01-56	2190	41.0	48	1,043	108,675
7C	MOZELLE (850 SAND)	SCHLEICHER	4-06-62	850	31.6	12	367	19,373
7C	MOZELLE NUTT (CADDG)	CONCHO	2-11-78	3994	41.5	1	279	279
7C	MOZELLE NUTT (STRAWN 3650)	CONCHO	3-27-78	3649	39.6	15	15,908	15,908
7C	MUNN (CANYON)	COKE	12-10-54	4912	43.0			152,729
7C	MUNN-GREEN (WOLFCAMP)	TOM GREEN	1-07-75	6883	38.8	25,257	930	1,389
7C	MURPHEY (STRAWN)	IRION	10-20-72	7835	43.6			5,290
7C	MURRAY-RUST, S. (STRAWN)	TOM GREEN	10-24-55	4639	38.0			879
7C	MURRAY-STEVENS	RUNNELS	1949	4500	44.0			61,948
TRANS. TO JIM ADAMS /STRAWN/ FIELD, 1950.								
7C	N.A.M. (FRY)	RUNNELS	7-14-75	4344	41.6	9,541	5,400	42,634
7C	N. A. M. (OVERALL)	RUNNELS	1-19-79	3634	43.4	542	2,795	2,795
OIL PRODUCED PRIOR TO ASSIGNMENT OF ALLOWABLE								
7C	NANCY -S- (CANYON)	SCHLEICHER	5-07-54	4033	31.5	2	575	31,479
7C	NASHORTHY	TOM GREEN	7-29-52	5516	34.0			6,924
7C	NATHAN MILLER (BIGGS LIME)	IRION	2-10-57	5048	40.6			47,934
7C	NATHAN MILLER (CLEAR FORK 3825)	IRION	11-14-64	3824	42.0	4,523	19,677	283,287
7C	NAZERA (GLEN LIME)	MENARD	11-03-61	3714	43.0			1,403
7C	NAZERA (STRAWN 3500)	MENARD	7-02-61	3520	33.0			4,460
7C	NEAL RANCH	UPTON	12-24-48	10020	46.0			164,203
7C	NEVA, WEST (CANYON)	SCHLEICHER	1-05-52	6122	37.0	11,273	3,631	506,891
7C	NEVA, WEST (STRAWN)	SCHLEICHER	8-12-51	6217	45.0	38,517	36,251	12,238,566
7C	NEVINS (FRY, UPPEF)	RUNNELS	4-07-57	3766	36.1	12	3,789	48,049
7C	NEVINS (GARDNER)	RUNNELS	1-11-57	4178	39.0	8,220	38,423	1,376,223
7C	NEVINS (GRAY SAND)	RUNNELS	2-07-57	4252	38.2			1,765
7C	NEVINS, EAST (GRAY SAND)	RUNNELS	9-27-61	4229	41.0	12	3,896	179,386
7C	NEVINS, SW. (GARDNER)	RUNNELS	3-24-61	4164	39.0	1	5	360,119
7C	NICK (3700)	RUNNELS	6-29-78	3730	40.0	1,849	4,322	4,322
7C	NIPPLE PEAK (ELLENBURGER)	COKE	12-10-55	6330	47.0	3,063	9,042	28,252
7C	NOELKE	CROCKETT	4-20-40	1133	32.0	136	9,802	5,474,003

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
7C	NOELKE (CLEAR FORK)	CROCKETT	2-08-50	3938	39.0			1,310
7C	NOELKE (QUEEN)	CROCKETT	5-09-60	2085	29.0			711
7C	NOELKE (WICHITA-ALBANY)	CROCKETT	2-23-65	4292	41.0			0
7C	NOELKE (WOLFCAMP, LOWER)	CROCKETT	9-09-77	5650	41.0	12	4,418	6,655
7C	NOELKE (3250)	CROCKETT	11-05-57	3250	40.0			1,541
7C	NOELKE (3565)	CROCKETT	6-01-53	3565	41.6			83,977
7C	NOELKE (4400 SAND)	CROCKETT	12-08-52	4300	51.0			17,721
7C	NOELKE (5800 SAND)	CROCKETT	6-22-52	5800	34.0			5,319
7C	NOELKE, S. (SOMA, LO.)	CROCKETT	11-24-62	1632	25.0			74
7C	NOELKE, SOUTHEAST (QUEEN)	CROCKETT	11-24-58	1928	33.4	339	9,581	101,802
7C	NOELKE, SOUTHEAST (QUEEN, LOWER)	CROCKETT	2-09-59	1851	31.0	141	73	182,272
7C	NOELKE, WEST (CLEAR FORK, LOWER)	CROCKETT	7-07-61	3525	41.6			22,482
7C	NORA (GARDNER SAND)	RUNNELS	10-02-50	4062	46.8			1,726,275
7C	NORA (GOEN LIME)	RUNNELS	11-20-54	3882	39.0			39,698
7C	NORA (KING SAND)	RUNNELS	3-01-69	2351	42.0			5,549
7C	NORA, EAST (KING SAND)	RUNNELS	4-24-70	2308	39.0			4,243
7C	NORA, SE. (GARDNER SAND)	RUNNELS	4-03-62	3984	41.0			5,801
7C	NORA, SE. (PALO PINTO)	RUNNELS	12-08-64	3354	40.6	8	248	13,294
7C	NORTON	RUNNELS	12-08-49	4361	45.0			3,602
7C	NORTON (CROSS CUT SAND)	RUNNELS	3-24-53	4276	42.0			151,570
7C	NORTON, E. (CANYON REEF)	RUNNELS	12-05-67	3745	43.0			553
7C	NORTON, E. (GARDNER SAND)	RUNNELS	2-29-56	4532	42.0	974	1,751	215,129
7C	NORTON, E. (GOEN)	RUNNELS	11-28-56	4280	45.0			227,619
7C	NORTON, E. (PALO PINTO, LO.)	RUNNELS	1-08-66	3970	42.4			76,690
7C	NORTON, N. (CAPPIS)	RUNNELS	2-05-60	4186	45.2			94,040
7C	NORTON, N. (FRY SD., LO.)	RUNNELS	10-12-54	4337	45.0			362,271
7C	NORTON, N. (GARDNER LIME)	RUNNELS	7-10-55	4560	47.3	15,177	17,112	658,969
7C	NORTON, N. (GARDNER LIME, UP.)	RUNNELS	10-05-67	4543	46.0			1,708
7C	NORTON, N. (GOEN)	RUNNELS	4-05-56	4368	43.0	12	188	179,486
7C	NORTON, NORTH (GRAY SAND)	RUNNELS	9-21-56	4671	47.0	1	426	158,690
7C	NORTON, N. (HOME CREEK)	RUNNELS	5-15-56	3449	46.8			59,596
7C	NORTON, N. (JENNINGS SAND)	RUNNELS	2-03-56	4454	44.8			217,938
7C	NORTON, N. (PALO PINTO)	RUNNELS	1-14-56	3975	44.0			10,509
7C	NORTON, S. (CANYON)	RUNNELS	7-06-69	3374	40.5			3,774
7C	NORTON, S. (PALO PINTO 3825)	RUNNELS	1-21-67	3832	43.0			36,410
7C	NORTON, W. (CADDO)	RUNNELS	1-28-60	4831	44.0			39,127
7C	NORTON, W. (CROSS CUT)	RUNNELS	5-00-54	4232	37.5	671	751	118,568
7C	NORTON, W. (FRY, LOWER)	RUNNELS	3-18-54	4330	50.0	1,129	493	654,702
7C	NORTON, W. (GARDNER)	RUNNELS	5-07-55	4679	44.9			4,015
7C	NORTON, W. (GOEN)	RUNNELS	3-06-56	4378	47.0	4,804	12,191	80,232
7C	NORTON, W. (PALO PINTO)	RUNNELS	7-07-55	3938	41.2	11,054	32,594	3,803,784
7C	NUTRA (GARDNER 4570)	RUNNELS	1-11-65	4572	43.0			1,350
7C	NUTRA, NE. (GARDNER 4618)	RUNNELS	12-27-66	4616	40.0			3,978
7C	O. H. TRIANGLE (CANYON)	IRION	10-19-56	6385	38.0			444
7C	O. H. TRIANGLE (WOLFCAMP)	IRION	9-28-56	5890	38.2			1,655
7C	DAKES (GARDNER, LOWER)	RUNNELS	9-03-65	4446	41.0			6,150
7C	DAKES (GOEN LIME)	RUNNELS	10-24-67	4194	48.7	974	2,782	90,135
7C	OHARRON (CANYON)	SCHLEICHER	10-29-55	4756	38.0	1,980	15,284	1,196,339
7C	OLD UPLAND (BEND)	UPTON	11-07-74	10262	44.0	65,569	8,851	45,946
7C	OLIVER	SCHLEICHER	6-06-48	5630	36.5			1,231
7C	OLSON	CROCKETT	5-22-40	1828	18.0	4,060	205,273	11,934,145
7C	OLSON (CANYON)	CROCKETT	1-23-58	5820	36.0			6,396
7C	OLSON (WOLFCAMP)	CROCKETT	7-01-59	5790	36.0			8,436
7C	OPP	SCHLEICHER	1939	4050	34.0			2,595
7C	OTTO (CANYON)	SCHLEICHER	5-04-57	4618	36.4	52,894	10,284	984,828
7C	OTTO (CANYON 4510)	SCHLEICHER	6-24-65	4519	36.0			2,098
7C	OTTO (CANYON 4600)	SCHLEICHER	2-03-65	4611	40.0	4,299	6,967	180,427
7C	OTTO (STRAWN)	SCHLEICHER	11-01-57	5115	37.0	8,691	7,164	445,849
7C	OTTO (STRAWN LOWER)	SCHLEICHER	7-21-58	5245	41.0			180,411
7C	OTTO, NORTH (HARKEY)	SCHLEICHER	9-18-78	4814	42.0	495	6,570	6,570
7C	OVERMAN (GARDNER)	RUNNELS	6-11-60	5004	42.8			88,944
7C	OZONA (CANYON SAND, OIL)	CROCKETT	6-05-78	6790	48.0	12,000	1,232	1,232
7C	OZONA (CLEAR FORK)	CROCKETT	3-15-71	2106	33.0	63,506	11,154	100,186
7C	OZONA, EAST (LEONARD)	CROCKETT	6-07-62	3223	33.6			1,280
7C	OZONA, EAST (SPRABERRY)	CROCKETT	4-18-63	3748	30.3			9,272
7C	OZONA, N. (CANYON)	CROCKETT	9-08-67	7857	42.0			13,090
7C	OZONA, N. (CLEARFORK)	CROCKETT	7-08-75	2860	40.0	2,414	3,976	6,848
7C	OZONA, N. (ELLENBURGER)	CROCKETT	10-08-54	6005	44.4			28,978
7C	OZONA, N. (ELLENBURGER, LO.)	CROCKETT	8-06-64	6066	40.4			2,956
7C	OZONA, N. (PENNSYLVANIAN, UP.)	CROCKETT	6-04-55	5931	38.9			1,640
7C	OZONA, NW. (CANYON)	CROCKETT	5-01-63	6675	41.7	629,233	29,563	1,336,929
7C	OZONA, NW. (SPRABERRY)	CROCKETT	10-15-64	3690	35.0	89,094	5,638	420,265
7C	OZONA, S. (SPRABERRY)	CROCKETT	8-11-67	3132	28.5	12	1,098	15,908
7C	OZONA, SW. (CLEAR FORK)	CROCKETT	7-28-70	3338	37.0	14,595	12,088	262,423
7C	OZONA, WEST (CLEAR FORK)	CROCKETT	8-00-61	3409	34.4			31,063
7C	P-C (STRAWN)	MENARD	8-19-68	3708	35.0	35	7,611	127,365
7C	P-C, NW (STRAWN, MID.)	MENARD	4-09-73	3914	40.6			7,037
7C	P-C, SW (STRAWN, LOWER)	MENARD	11-00-72	4018	35.2	24	8,205	86,081
7C	P. W. (CANYON)	SCHLEICHER	2-12-75	6677	53.0	15,460	116	448
7C	P. W. C. (SERRATT)	RUNNELS	7-13-54	2200	48.0	12	1,310	785,328
7C	P. W. C. (SERRATT 2200)	RUNNELS	3-30-66	2201	45.1	64	607	26,894
7C	P. W. C., NORTH (SERRATT)	RUNNELS	8-11-57	2188	46.0			716
7C	P. W. C., NORTH (GOEN, LU.)	RUNNELS	11-10-77	3524	43.2	19,227	3,875	4,294
7C	PACE (FRY SAND)	RUNNELS	11-18-52	4458	42.0			964,536
7C	PAGE	SCHLEICHER	1939	3725	42.0	43,157	18,258	4,786,472
7C	PAGE, EAST (4620)	SCHLEICHER	11-18-76	4624	40.0	18,975	9,020	33,815
7C	PAGE, E. (5150)	SCHLEICHER	10-07-76	5160	32.2	1,823	1,830	9,614
7C	PAGE, SOUTH (STRAWN REEF)	SCHLEICHER	11-00-60	5606	39.0			674
7C	PAGE, SOUTHEAST (5030 SAND)	SCHLEICHER	11-04-61	5030	36.0			2,104
7C	PAGE RANCH (CLEAR FORK)	SCHLEICHER	8-24-75	2847	39.0			1,333
7C	PAGE RANCH, S. (CANYON)	SCHLEICHER	4-24-74	6655	44.0			651
7C	PAINT ROCK, WEST (CONGLOMERATE)	CONCHO	9-02-61	3721	38.1			22,253
7C	PAINT ROCK, WEST (STRAWN)	CONCHO	7-30-61	3314	41.1	96,818	11,586	241,165
7C	PAM (CROSS CUT)	RUNNELS	11-17-78	3846	41.0	1	73	73
7C	PANALE, NORTH (2100)	CROCKETT	9-15-57	2100	25.0			679
7C	PANTHER GAP (PENN. REEF)	COKE	1-06-59	6307	45.6			4,323
7C	PANTHER GAP (PENN. SAND)	COKE	4-11-57	5553	49.0			41,304
7C	PANTHER GAP, NE. (CANYON 5400)	COKE	5-01-68	5423	45.0			1,798

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
7C	PAT GRAY (GOEN LM.)	RUNNELS	7-17-75	4450	43.0			1,113
7C	PATSY	RUNNELS	3-09-51	2533	43.5			661,092
7C	PATSY (SERRATT)	RUNNELS	2-06-59	2394	45.2			197,353
7C	PAUL THOMAS (GOEN)	RUNNELS	5-19-72	4443	41.0	12	2,181	96,065
7C	PAUL THOMAS (3000 SAND)	RUNNELS	5-16-56	3000	43.0			272,404
7C	PEARL VALLEY (BRONTE)	RUNNELS	M 8-31-59	5045	42.8			2,620
7C	PEARL VALLEY (GARDNER, LOWER)	RUNNELS	7-17-59	5166	44.8	12	5,317	30,148
7C	PEARL VALLEY (GARDNER, UPPER)	RUNNELS	M 7-07-59	4988	41.0			26,220
7C	PEARL VALLEY (JENNINGS)	RUNNELS	M 7-22-60	4925	43.4			10,969
7C	PEARL VALLEY, E. (GARDNER LIME)	RUNNELS	1-15-75	5022	46.5			2,008
7C	PECAN STATION (CANYON LIME)	TOM GREEN	10-25-53	4500	42.8	9	5,970	1,124,537
7C	PECAN STATION (STRAWN LIME)	TOM GREEN	2-26-54	4883	41.0			6,196
7C	PEGASUS (DEVONIAN)	UPTON	M 6-22-52	12353	48.0			938,323
	TO NON-ASSOC. GAS EFF. 8-1-63.							
7C	PEGASUS (ELLENBURGER)	UPTON	M 3-01-49	12530	53.0	15,514,939	889,144	84,806,444
7C	PEGASUS (FUSSELLMAN)	MIDLAND	M 4-08-58	12100	52.0	285,977	26,041	2,866,999
7C	PEGASUS (PENNSYLVANIAN)	UPTON	M 4-08-51	10470	44.0	234,964	152,547	14,147,958
7C	PEGASUS (SAN ANDRES)	MIDLAND	1-00-54	5564	29.9	65,741	336,534	7,645,599
7C	PEGASUS (SPRABERRY)	UPTON	M 1-08-52	8255	38.0	277,126	379,923	10,198,760
7C	PEGASUS (WOLFCAMP)	UPTON	M 1952	9948	42.0	16,606	2,876	100,320
7C	PEGASUS, S. (BEND)	UPTON	9-16-64	10518	43.0	24,860	5,589	111,462
7C	PEGASUS, S. (DEVONIAN)	UPTON	11-26-78	12255	56.6			0
7C	PEMBROOK	UPTON	1-22-50	7010	38.6			4,163,608
	CONSOL. INTO SPRABERRY TREND AREA, MARCH 1, 1953							
7C	PEMBROOK, NORTH (SPRABERRY)	UPTON	1951	8160	37.8			5,867,690
	CONSOL. INTO SPRABERRY TREND AREA, MARCH 1, 1953.							
7C	PETERSON (SAN ANDRES)	IRION	10-09-55	1875	31.0	105	1,050	51,415
7C	PFLUGER (SHASTIKA)	CONCHO	1-25-51	2110	34.0			24,581
7C	PILLOW (CLEAR FORK)	CROCKETT	7-15-59	4048	31.6			3,769
7C	PDE (ADAMS CREEK)	RUNNELS	4-09-76	3730	45.0			626
7C	PDE (BRECKENRIDGE)	RUNNELS	3-17-59	2720	43.0			18,934
7C	PDE (GOEN SAND)	RUNNELS	3-14-52	4440	46.0			491,708
7C	PDE (KING SAND)	RUNNELS	1-20-53	2848	42.9			23,560
7C	PDE (REEF)	RUNNELS	9-08-52	2995	43.6	1,470	3,713	461,540
7C	PONLAW (QUEEN)	CROCKETT	10-16-76	1609	32.0	12	1,166	3,831
7C	PRICE (GRAYBURG)	REAGAN	8-25-53	2410	29.0	18,757	52,634	1,879,359
7C	PRICE, NE. (2650)	REAGAN	2-23-54	2644	32.0			835,098
	THIS FIELD MERGED INTO JOHN SCOTT /GRAYBURG/ EFF. 3-1-66.							
7C	PRISCILLA (GRAYBURG)	REAGAN	11-18-64	2450	33.5	60	2,924	91,844
7C	PROBANDT (CANYON)	TOM GREEN	M 2-12-75	7169	39.6	114,818	28,420	115,104
7C	PULLIAM	TOM GREEN	12-21-49	5470	37.0			182,160
7C	PULLIAM (PALO PINTO LIME)	TOM GREEN	11-04-56	5220	37.9			230,131
7C	PULLIAM (SHALLOW)	TOM GREEN	3-25-53	700	28.0			0
7C	PURE-BEAN	CROCKETT	1952	1360	33.0	48	27,114	1,565,116
7C	PURE-BEAN (GRAYBURG)	CROCKETT	1-23-77	1184	30.5	12	351	1,077
7C	PURE-BEAN, SOUTH	CROCKETT	8-12-64	1372	33.5	67	48,248	142,545
7C	QUANTOS (ELLENBURGER)	CROCKETT	9-01-68	11386	45.0			2,204
7C	QUE SUERTE (DETRITAL 8390)	CROCKETT	5-27-65	8401	41.0			14,735
7C	R. B. C. (CISCO SAND)	COKE	3-27-76	3755	41.0	4,374	27,407	56,898
7C	R. E. G. (LIME 5900)	SCHLEICHER	12-16-61	5906	40.4			7,046
7C	R. E. G. (TILLERY)	SCHLEICHER	1-17-57	4906	28.0			3,712
7C	R. E. G., SOUTH (STRAWN)	SCHLEICHER	6-12-67	5267	39.0			2,795
7C	R. E. G., SOUTH (STRAWN 6000)	SCHLEICHER	1-19-70	6005	42.0	4,024	5,432	76,049
7C	RANCH (STRAWN)	CROCKETT	6-27-53	6156	47.1	233,873	36,152	3,359,916
7C	RANCH (WOLFCAMP)	UPTON	4-04-52	9765	39.8			12,257
7C	RAPE (CLEAR FORK)	TOM GREEN	1-04-52	448	27.0			1,218
7C	RAWLINGS (GOEN, LOWER)	COKE	12-18-69	5061	48.0			20,796
7C	RAWLINGS (JENNINGS)	COKE	5-08-58	5116	49.0			207,099
7C	RAWLINGS (JENNINGS, UPPER)	COKE	2-02-70	5136	50.2	387	9,711	159,297
7C	RAWLINGS (4100)	COKE	7-22-53	4100	45.4			125,976
7C	RAWLINGS (4200)	COKE	4-09-53	4151	46.0			86,539
	TRANS. FROM BRONTE, NORTH /4200/ 5-1-53.							
7C	RAWLINGS (4500)	COKE	6-18-53	4500	44.5			267,517
7C	RAWLINGS (5100)	COKE	2-27-53	5100	49.7	6,075	30,515	1,316,451
	TRANS. FROM BRONTE, NORTH /5100/ 5-1-53.							
7C	RAWLINGS (5300)	COKE	6-04-52	5300	49.5			628,160
	TRANS. FROM BRONTE, N. (5300) FIELD 5-1-53							
7C	RAWLINGS (5500)	COKE	2-16-53	5500	52.0			356,807
	TRANS. FROM BRONTE, NORTH /5500/ 5-1-53.							
7C	RED CREEK (CADD0)	TOM GREEN	5-24-74	6190	41.0			1,958
7C	RED FLAT (CAPPS LIME)	RUNNELS	9-29-69	4048	40.0			15,622
7C	RED FLAT (CROSS CUT)	RUNNELS	3-24-68	3876	41.0			873
7C	RED FLAT (GARDNER)	RUNNELS	5-08-57	4278	38.0	4,305	2,114	669,816
7C	RED FLAT (MORRIS)	RUNNELS	1-03-66	3911	38.0			6,103
7C	RED FLAT (PALO PINTO)	RUNNELS	4-10-58	3620	42.0			2,474
7C	RED FLAT, E. (GARDNER)	RUNNELS	1-08-64	4231	41.0			40,330
7C	RED FLAT, NE. (GARDNER)	RUNNELS	3-05-64	4300	40.0		141	146,192
7C	REFOIL (CLEAR FORK UPPER)	CROCKETT	6-05-63	2837	32.7	1,526	967	163,088
7C	REFOIL (CLEAR FORK 2850)	CROCKETT	8-25-61	2847	27.0	127	1,278	43,576
7C	REFOIL (CLEAR FORK 3056)	CROCKETT	9-03-65	3066	34.1	1,205	1,712	76,447
7C	REFOIL (3200 SAND)	CROCKETT	10-25-57	3224	35.6	4,971	13,511	402,319
7C	REFOIL, E. (CLEAR FORK, UPPER)	CROCKETT	8-14-63	2798	27.1	42	2,085	41,422
7C	RIECK	SUTTON	1948	4143	38.0			480
7C	RIO CONCHO	TOM GREEN	9-01-65	5575	41.4			214,168
7C	RIO CONCHO (STRAWN, MIDDLE)	TOM GREEN	12-01-65	5694	43.0			19,894
7C	RIVERS (CROSS CUT 3600)	RUNNELS	1-01-67	3601	40.0	10,323	1,131	74,392
7C	ROBERT LEE (PALO PINTO)	COKE	9-07-55	5462	43.4			2,265
7C	ROBERT LEE, S. (CROSS CUT)	COKE	9-28-64	5776	43.0			925
7C	ROBERTS (STRAWN)	SUTTON	9-08-77	3784	31.0	6,500	140	140
7C	ROCK PEN (CANYON)	IRION	6-04-76	7145	39.0	707,247	272,485	317,306
7C	ROCKER -B-	REAGAN	1-08-57	1774	34.8			2,952
7C	ROCKER -B-, EAST (PENN.)	IRION	10-28-58	7591	38.2			13,786
7C	ROCKER -B-, EAST (WOLFCAMP)	IRION	6-20-67	6806	41.0			1,524
7C	ROCKER -B-, SOUTH (DEAN)	REAGAN	M 5-04-62	6420	42.0			10,976
7C	ROCKER -B-, SOUTH (SAN ANDRES)	REAGAN	M 3-10-57	1858	30.6			2,031
7C	ROCKER -B-, SW. (DEAN)	REAGAN	4-14-62	7004	42.0			12,705
7C	RODMAN-NOEL (GRAYBURG)	UPTON	1-13-53	1745	26.0	23	6,409	1,060,191
7C	RODMAN-NOEL (SAN ANDRES)	UPTON	12-23-56	1834	26.0			34,311

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RHC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL5)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL5)	
7C	RONALD PERKINS (CANYON, UPPER)	RUNNELS	5-31-61	3275	46.0			45,968	
7C	RONALD PERKINS (CROSSCUT SAND)	RUNNELS	11-15-63	3628	42.0			294,236	
7C	RONALD PERKINS (PALO PINTO)	RUNNELS	7-31-61	3663	42.0	3,606	6,433	8,312	
7C	RONALD PERKINS, E. (CROSSCUT, UP.)	RUNNELS	5-09-64	3839	41.0		1,865	61,309	
7C	ROOSEVELT (STRAWN)	KIMBLE	6-20-78	2897	30.8	3,083	4,658	4,858	
7C	ROWENA (CAPPS LIME)	RUNNELS	12-04-55	3718	46.6	37,055	64,198	3,485,115	
7C	ROWENA (CAPPS, LOWER)	RUNNELS	3-20-57	3783	46.2	4,574	595	310,264	
7C	ROWENA (JENNINGS)	RUNNELS	5-14-59	3953	42.0	624	1,023	143,155	
7C	ROWENA, NORTH (GARDNER LIME)	RUNNELS	8-17-62	4018	45.0			36,179	
7C	ROYCE (STRAWN)	CONCHO	7-19-78	3771	39.0	5,645	6,653	6,853	
7C	RUST (STRAWN)	TOM GREEN	9-04-50	3965	37.0			967	
7C	RUST, SOUTH (STRAWN LIME)	TOM GREEN	1-19-53	4494	34.2	7,036	4,562	228,417	
7C	RUST RANCH (2340)	KIMBLE	5-12-75	2348	34.0	1,744	629	5,240	
7C	S. W. T. (WOLFCAMP)	IRION	10-15-60	5530	34.4			481	
7C	SADIE (ELLENBURGER)	COKE	8-03-58	6685	45.4			510	
7C	SAN ANGELO (CANYON SAND)	TOM GREEN	9-15-57	4930	35.2			49,209	
7C	SAN ANGELO, SE. (HARKEY SAND)	TOM GREEN	5-03-62	4785	41.3			962	
7C	SAN BENITO	COKE	7-22-48	6495	45.0			42,347	
7C	SANCO (CANYON)	COKE	10-13-61	4997	44.0			28,220	
	TRANS. TO I. A. B., NE. /5150 PENN./, EFF. 3-1-62,								
7C	SANFORD (FRY)	RUNNELS	8-26-54	4518	40.6			2,120,270	
7C	SANFORD (GARDNER)	RUNNELS	1-12-55	4964	42.0			5,742	
7C	SANFORD, NORTH (FRY)	RUNNELS	6-03-62	4526	43.0	8,701	2,550	93,697	
7C	SANFORD, SOUTHEAST (GARDNER)	RUNNELS	9-03-57	4908	42.0			9,761	
7C	SANROB, WEST (CAPPS)	RUNNELS	4-23-62	4492	43.0			54,471	
7C	SANSOM RANCH (1300)	CONCHO	12-15-53	1341	39.0			1,278	
7C	SANTA RITA, SOUTH (DEAN)	REAGAN	12-31-65	7263	39.0			753	
7C	SANTA RITA, SOUTH (GRAYBURG)	REAGAN	7-06-61	3134	34.2	70	677	96,845	
7C	SAUNDERS (WOLFCAMP)	REAGAN	8-01-58	8848	48.2			9,700	
7C	SAWYER (LEONARD)	SUTTON	4-26-75	2199	38.0			1,349	
7C	SAWYER, NORTH	REAGAN	4-07-52	5436	38.0			3,698	
7C	SAXON (CANYON LIME)	RUNNELS	2-09-60	3177	42.6			11,158	
7C	SAXON (SERRATT)	RUNNELS	7-20-50	2010	42.0			539,822	
7C	SCHUCH (CADDO LIME)	COKE	9-30-70	6446	52.2	12	1,125	28,302	
7C	SCHULER, S. (LEONARD)	TERRELL	10-31-66	4324	16.8			1,513	
7C	SECO (STRAWN)	SUTTON	9-12-77	3269	22.0	2,203	980	1,476	
7C	SEITZ (FRY)	RUNNELS	5-28-54	4508	37.6			2,564	
7C	SERVICE (CROSS CUT)	RUNNELS	8-24-54	3277	43.0	3,600	1,815	120,474	
7C	SERVICE (GARDNER, UP.)	RUNNELS	4-25-62	3700	42.0			6,654	
7C	SEVEN D (SPRABERRY 5530)	REAGAN	8-24-66	5544	42.0	1	1	25,862	
7C	SEVEN D (WOLFCAMP)	REAGAN	9-11-51	7570	45.1	6,524	1,362	104,492	
7C	SHAHEEN (GOEN LIME)	MENARD	1-09-63	4102	41.0			6,173	
7C	SHAHEEN (HARKEY 3500)	MENARD	4-12-67	3533	41.0	33	17,358	381,857	
7C	SHAHEEN (STRAWN 3800)	MENARD	7-03-61	3836	35.0			3,167	
7C	SHANNON	CROCKETT	1943	2567	25.0			31,218	
	DIVIDED INTO VARIOUS FIELDS IN 1943								
7C	SHANNON (CISCO)	CROCKETT	1-29-53	6440	40.0			1,936	
7C	SHANNON (GRAYBURG)	CROCKETT	6-09-40	1984	30.0			18,992	
7C	SHANNON (SAN ANDRES)	CROCKETT	3-01-43	2406	25.0	4,895	169,688	9,297,607	
7C	SHANNON (SOMA 1250)	CROCKETT	9-04-69	1262	28.0			959	
7C	SHANNON (STRAWN)	CROCKETT	6-24-55	8046	40.8			4,727	
7C	SHERATON (DOG BEND)	RUNNELS	12-03-76	3145	45.0	12	1,826	5,938	
7C	SHERWOOD (WOLFCAMP)	IRION	7-16-68	5404	38.0			381	
7C	SHERWOOD RIDGE (SAN ANGELO)	IRION	1-01-61	1378	28.0			870	
7C	SHIRK (GRAYBURG)	UPTON	8-03-56	2850	29.0	48	13,469	686,074	
7C	SHIRK (WOLFCAMP)	UPTON	1-25-56	7170	38.3			1,860	
7C	SILER & JOHNSON (1700)	MCCULLOCH	7-07-53	1700	38.0			8,907	
7C	SIMPSON	CROCKETT	1938	1985	33.0	34	3,202	150,200	
7C	SIX SHOOTER (WOLFCAMP)	TERRELL	9-06-78	1904	28.4	7,338	2,046	2,046	
7C	SIXTY-SEVEN (CANYON)	IRION	11-04-66	6684	41.0	219,980	13,701	932,486	
7C	SIXTY SEVEN (CLEAR FORK 3100)	IRION	11-02-67	3106	37.5			32,305	
7C	SIXTY SEVEN (STRAWN REEF)	IRION	3-30-56	6898	53.8	154,583	90,772	1,987,101	
7C	SLACK (PENN)	TOM GREEN	7-15-70	5888	36.0			46,854	
7C	SLACK (STRAWN LIME)	TOM GREEN	6-14-63	5875	35.0			77,879	
7C	SON ROSS (CANYON SAND)	SUTTON	7-01-54	4450	29.0			591	
7C	SONORA, SOUTHEAST (PENN., LOWER)	SUTTON	12-04-51	5141	32.8			1,054	
7C	SPECK (JENNINGS)	CONCHO	8-14-57	3212	40.2	24	1,469	223,330	
7C	SPECK (STRAWN)	CONCHO	6-21-53	3656	37.2			74,835	
7C	SPECK, NORTH (CANYON)	CONCHO	5-03-61	3191	41.4	22,852	7,052	274,544	
7C	SPECK, NORTH (STRAWN)	CONCHO	3-14-61	3574	46.2	111,653	46,583	1,637,600	
7C	SPECK, SO. (KING SD.)	CONCHO	8-24-65	2266	29.6	17,260	64,599	1,306,415	
7C	SPECK, SE. (KING)	CONCHO	3-14-76	2192	46.3			340	
7C	SPECK, N. (STRAWN)	CONCHO	11-10-77	3759	46.0	3	167	759	
7C	SPIKE (GARDNER)	RUNNELS	6-12-60	4163	46.3			16,442	
7C	SPIKE (GARDNER SAND, LOWER)	RUNNELS	10-06-61	4387	44.0			10,050	
7C	SPIKE (GARDNER SAND, UPPER)	RUNNELS	10-14-60	4330	43.5			26,603	
7C	SPIKE (GARDNER 4370 SAND)	RUNNELS	8-10-60	4369	41.0			18,210	
7C	SPIKE, E. (GARDNER LIME)	RUNNELS	8-01-65	4258	46.0			0	
7C	SPIKE, NORTH (PALO PINTO)	RUNNELS	8-07-62	3737	39.0			42,050	
7C	SPIKE, SW. (GARDNER LIME)	RUNNELS	12-20-65	4435	42.4			3,399	
7C	SPIKE, SOUTHWEST (GOEN)	RUNNELS	5-18-61	4190	44.0			11,549	
7C	SPIKE, SW. (PALO PINTO)	RUNNELS	7-09-66	3810	38.0	12	691	21,754	
7C	SPILL (CAPPS UPPER)	RUNNELS	3-08-69	3556	30.0			1,281	
7C	SPILL (GARDNER)	RUNNELS	8-00-59	4019	47.2			14,636	
7C	SPILL (MORRIS LIME)	RUNNELS	1-24-55	3570	40.9			47,804	
7C	SPILL (PALO PINTO)	RUNNELS	5-23-52	3376	40.0			5,149	
7C	SPILLKIRK (GARDNER)	RUNNELS	7-17-77	4070	45.4	48	81	802	
7C	SPRABERRY (TREND AREA)	GLASSCOCK	M 1952	6785	40.0	28,477,479	6,855,991	205,127,400	
	ALDWELL, PEMBROOK, PEMBROOK N., MADDELL & WEINER-FLOYD FLUS. COMB. TO FORM SPRABERT								
7C	SPRABERRY (TREND AREA CL. FK.)	REAGAN	M 5-11-55	6194	36.1	170,049	32,817	8,613,497	
7C	SPRABERRY (TREND AREA CL. FK. S.)	UPTON	M 1955	6816	35.0			13,138	
	TRANS. TO SPBRY. TREND AREA /CLEARFORK/, 1-1-56,								
7C	SPRABERRY (TREND AREA CL. FK. N.)	UPTON	M 1955	6670	36.0			11,408	
	TRANS. TO SPBRY. TREND AREA /CLEARFORK/, 1-1-56,								
7C	SPREEN (GOEN)	RUNNELS	6-01-74	3497	45.0	22	2,326	15,108	
7C	STEEN (WOLFCAMP)	SUTTON	1954	4185	38.0			26,206	
7C	STILES (CLEAR FORK)	REAGAN	9-29-63	4470	36.0			184,250	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
7C	STILES (ELLENBURGER)	REAGAN	9-01-55	10334	38.6			727,056
7C	STILES (FUSSELMAN)	REAGAN	7-26-57	10294	62.8	13,257	3,827	392,539
7C	STILES (SPRABERRY)	REAGAN	2-04-60	6758	38.6			111,737
	TRANS. TO SPRABERRY /TREND AREA/, EFF. 5-1-61.							
7C	SUEISE (FRY SAND)	RUNNELS	1952	4356	44.0			1,969,368
7C	SUGARLOAF (GRAYBURG)	UPTON	1-26-70	2287	29.0		3,347	69,040
7C	SUGG (CLEAR FORK)	IRION	1955	4518	38.0	23,031	3,925	302,277
7C	SUGG, NORTH (CLEAR FORK)	IRION	6-24-56	4349	39.0			356,124
	CONSOLIDATED INTO SPRABERRY (TREND AREA) EFF. 11-1-76							
7C	SUGG, NORTH (SAN ANDRES)	IRION	9-15-56	1890	29.2			33,884
7C	SUGG, NORTH (SPRABERRY)	IRION	10-10-56	4674	31.1			18,301
7C	SUGG-IRION (WICHITA-ALBANY)	IRION	5-14-77	4736	36.5			2,892
7C	SUGG-IRION (WOLFCAMP)	IRION	4-03-74	5723	37.2			26,407
7C	SUSAN PEAK	TOM GREEN	12-10-48	4724	36.0	169,044	133,645	14,004,567
7C	SUSAN PEAK (ISCO CANYON)	TOM GREEN	8-15-50	4535	37.4	17,742	9,820	1,755,238
7C	SUSAN PEAK (SHALLOW)	TOM GREEN	7-21-69	126	37.3			4,349
7C	SUSAN PEAK (STRAWN, UPPER)	TOM GREEN	8-15-50	4731	32.3			336,485
7C	SUSAN PEAK, E. (STRAWN)	TOM GREEN	8-21-63	4816	39.4	589	745	75,070
7C	SUSAN PEAK, E. (TILLERY 4255)	TOM GREEN	11-11-67	4265	34.0			6,694
7C	SUSAN PEAK, NORTH (CANYON)	TOM GREEN	4-08-56	4232	41.0	1,307	14,241	837,707
7C	SUSAN PEAK, NORTH (STRAWN)	TOM GREEN	4-03-53	4700	40.2	1,059	135	57,514
7C	SUSAN PEAK, NW. (STRAWN, UPPER)	TOM GREEN	11-09-61	4654	31.7	852	7,957	76,100
7C	SUSAN PEAK, SOUTH	TOM GREEN	12-05-49	4933	37.0			94,887
7C	SUSITA (SAN ANURES)	CROCKETT	9-06-67	1611	33.6	324	813	11,399
7C	SYKES (FRY SAND LOWER)	RUNNELS	6-24-64	3796	43.0			37,146
7C	SYKES (MORRIS)	RUNNELS	9-10-50	3700	40.4			723,043
7C	SYKES, WEST (GDEN)	RUNNELS	12-01-73	3843	40.5			245
7C	SYKES, WEST (MORRIS)	RUNNELS	3-08-53	3666	39.0	1	209	139,908
7C	TJC (CAPPS)	RUNNELS	4-28-76	3698	41.5	356	410	2,844
7C	TALPA, SOUTH (JENNINGS)	RUNNELS	1-05-70	3308	40.0			0
7C	TALPA, SW. (DOG BEND)	RUNNELS	12-30-75	3165	48.0			0
7C	TANKERSLEY	IRION	7-07-45	8404	47.0			134,597
7C	TANKERSLEY (CLEAR FORK)	IRION	M 12-19-50	4288	34.2	417	386	25,656
7C	TANKERSLEY (SAN ANGELO)	IRION	M 7-07-68	1184	32.0	314	1,434	28,673
7C	TANKERSLEY (WOLFCAMP)	IRION	M 4-04-51	5404	38.8			46,971
7C	TANKERSLEY (5200)	IRION	M 7-04-66	5216	37.0	4,717	4,829	224,587
7C	TAOS (STRAWN)	IRION	3-24-71	6302	41.8			5,239
7C	TENNYSON	COKE	1948	6782	47.0			30,830
7C	TERRY NORMAN (KING)	MENARD	8-24-77	2048	35.0	11	23,861	29,794
7C	TEXEL (DEVONIAN)	UPTON	2-28-54	11140	52.0	71,642	19,327	772,163
7C	TEXEL (ELLENBURGER)	UPTON	2-02-54	12242	52.2			352,248
7C	TEXEL (PENNSYLVANIAN)	UPTON	10-24-54	9143	45.6	141,459	6,380	1,525,945
7C	TEXON (ELLENBURGER)	REAGAN	7-12-64	10353	49.0			23,649
7C	TEXON (FUSSELMAN)	REAGAN	3-17-63	10020	35.8			6,934
7C	TEXON, N. (SPRABERRY)	REAGAN	4-18-67	6959	33.0			1,892
7C	TEXON, S. (GRAYBURG)	REAGAN	5-11-68	3266	38.0	60	43,746	571,820
7C	TEXON, W. (SPRABERRY)	REAGAN	12-04-64	6923	36.0	314,480	91,189	2,623,881
7C	THOMAS (450)	IRION	7-29-53	432	27.0			842
7C	TILLERY (PENN.)	SCHLEICHER	6-07-53	3568	36.3	51,717	17,869	1,721,680
7C	TILLERY, NW. (STRAWN)	SCHLEICHER	1-15-68	4104	36.0			11,853
7C	TIPPETT	CROCKETT	M 11-05-47	6100	37.0	50,864	4,865	3,564,544
7C	TIPPETT (CLEAR FORK LO.)	CROCKETT	M 7-10-54	4504	36.0	25,471	3,571	103,188
7C	TIPPETT (CLEAR FORK MIDDLE)	CROCKETT	1-10-68	4027	41.0			13,636
7C	TIPPETT (HUECO)	CROCKETT	4-13-67	4930	39.0			25,752
7C	TIPPETT (LEONARD, LOWER)	CROCKETT	M 12-27-62	5067	38.6	1,471,923	128,880	3,114,714
7C	TIPPETT (SAN ANDRES)	CROCKETT	7-03-56	2854	26.0			924
7C	TIPPETT (TUBB, LOWER)	PECOS	M 5-28-56	3845	34.0	12	879	33,648
7C	TIPPETT (WOLFCAMP LOWER)	CROCKETT	4-28-54	6292	36.5	20,995	1,910	65,252
7C	TIPPETT (WOLFCAMP UPPER)	CROCKETT	10-04-54	5950	38.5	30,569	18,334	520,176
7C	TIPPETT (WOLFCAMP 4650)	CROCKETT	6-11-66	5016	37.6			43,085
7C	TIPPETT, EAST	CROCKETT	2-29-55	6155	41.0			114,377
7C	TIPPETT, NORTH (ELLENBURGER)	CROCKETT	10-19-67	6637	40.2	2,449	19,673	530,751
7C	TIPPETT, NORTH (MCKEE)	CROCKETT	4-27-67	5821	40.0	3,005	13,888	463,364
7C	TIPPETT, NORTH (MONTYA)	CROCKETT	11-22-68	5690	42.0			11,975
7C	TIPPETT, NORTH (WOLFCAMP)	CROCKETT	9-12-61	6224	42.8			12,528
7C	TIPPETT, N. (WOLFCAMP 5850)	CROCKETT	1-13-70	5940	40.6	17,748	15,134	292,508
7C	TIPPETT, S. (FUSSELMAN)	CROCKETT	M 6-16-62	6117	40.5			2,637
7C	TIPPETT, S. (LEONARD, LOWER)	PECOS	M 12-11-65	4679	38.0			4,903
7C	TIPPETT, S. (WOLFCAMP, LO)	CROCKETT	M 3-23-68	6322	37.0			7,743
7C	TIPPETT, S. (WOLFCAMP, UP.)	PECOS	M 9-25-58	5804	40.0	9,412	1,026	316,802
7C	TIPPETT, W. (DETRITAL 5000)	CROCKETT	M 3-15-67	4974	42.0			132,748
7C	TIPPETT, W. (ELLENBURGER)	CROCKETT	M 12-13-66	6598	43.0	2	229	122,921
7C	TIPPETT, WEST (HUECO)	CROCKETT	M 2-01-68	5012	40.8	158,549	19,245	1,059,323
7C	TIPPETT, W. (MCKEE)	CROCKETT	M 12-26-66	5864	43.0			334,483
7C	TIPPETT, W. (WOLFCAMP LO.)	CROCKETT	M 9-13-67	5564	38.5	164,279	8,018	1,351,045
7C	TIPPETT, W. (WOLFCAMP 5050)	CROCKETT	M 1-18-68	5108	40.0	28,952	10,875	364,005
7C	TIPPETT, W. (WOLFCAMP 5500)	CROCKETT	M 6-04-68	5487	42.0	2,582	318	571,527
7C	TISDALE (CANYON SAND 4000)	SCHLEICHER	2-02-62	4019	39.0			66,886
7C	TODD (GRAYBURG)	CROCKETT	11-29-54	1580	32.6		214	120,162
7C	TODD (SAN ANDRES)	CROCKETT	5-29-51	1440	29.5	31,545	35,006	1,566,049
7C	TODD (SHALLOW)	CROCKETT	8-02-51	1559	26.0			547
7C	TODD (STRAWN)	CROCKETT	1-10-72	6436	39.2	5,751	12,437	127,066
7C	TODD, DEEP	CROCKETT	1940	5691	40.0			3,679,628
	DIVIDED INTO VARIOUS FLDS., 1947.							
7C	TODD, DEEP (CRINOIDAL)	CROCKETT	1940	5778	40.0	462,224	765,321	28,645,111
7C	TODD, DEEP (ELLENBURGER)	CROCKETT	3-02-40	6232	40.0	117,704	237,671	40,059,660
7C	TODD, EAST (ELLENBURGER)	CROCKETT	6-18-54	6930	37.4			39,590
7C	TODD, NORTH (SAN ANDRES)	CROCKETT	10-04-53	1828	30.1	19	3,892	282,792
7C	TODD, NE. (SAN ANDRES)	CROCKETT	2-29-64	1782	29.0			7,662
7C	TODD, NORTHWEST (GRAYBURG)	CROCKETT	8-27-57	1440	33.9	2,736	388	18,665
7C	TODD, SW. (GRAYBURG)	CROCKETT	11-20-78	2057	32.5	101	1,377	1,377
7C	TODD, SW. (SAN ANDRES, LO.)	CROCKETT	1-11-65	2210	30.5			25,861
7C	TODD, SW. (SAN ANDRES, UP.)	CROCKETT	2-13-65	2139	29.6			18,693
7C	TODD, SW. (1640)	CROCKETT	8-31-66	1647	24.0			0
7C	TODD, W. (SAN ANDRES)	CROCKETT	7-27-66	2142	40.0	1,174	639	16,162
7C	TOE NAIL (HARKEY)	SCHLEICHER	9-23-60	5580	40.0	9,553	4,363	187,651
7C	TOE NAIL (STRAWN)	SCHLEICHER	3-30-53	5250	39.2	92,990	104,304	4,110,957
7C	TOM-BOB (CROSS CUT)	RUNNELS	7-28-54	4282	38.9			16,151

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
7C	TOM KETCHUM (CANYON)	IRION	8-17-76	6792	36.8	4,064	1,016	3,697
7C	TOM T (ELLENBURGER)	CROCKETT	6-21-76	6175	40.0	35,809	11,720	11,720
7C	TRIPOLI (ELLEN)	CROCKETT	7-03-71	6210	38.0	9,128	30,674	641,851
7C	TRIPOLI (PENN. DETRITAL)	CROCKETT	11-03-71	6464	37.5	624	9,344	133,005
7C	TRITON (CANYON SAND)	RUNNELS	10-30-68	3685	46.0	12	9,952	224,083
7C	TROYLAW (SAN ANDRES)	CROCKETT	6-17-78	1450	32.0	5	74	74
7C	TUCKER (CANYON)	IRION	4-04-78	7667	42.0	22,778	2,912	2,912
7C	TUCKMAR (CISCO)	MENARD	8-18-54	2780	40.2			3,552
7C	TUCKMAR, NE. (STRAWN)	MENARD	4-15-62	3860	40.9			286
7C	TUCKMAR, SOUTH (1900 SD.)	MENARD	12-01-60	1913	20.7			799
7C	TUCKMAR, SOUTH (3700 SAND)	MENARD	1-11-61	3717	31.6	1,703	3,719	190,121
7C	TURKEY FEATHERS (WOLFCAMP)	IRION	4-20-77	5892	38.8	3,250	2,600	7,346
7C	TYREE	RUNNELS	3-03-51	4206	50.3			82,298
7C	TYREE (PALO PINTO)	RUNNELS	1-09-52	3833	43.6			6,095
7C	UNIVERSITY BLOCK -39-	SCHLEICHER	8-22-46	6044	39.2			10,742
7C	UNIVERSITY 53 (ELLENBURGER)	SCHLEICHER	7-18-77	7808	41.0	690	225	1,340
7C	UNIVERSITY 54 (ELLENBURGER)	SCHLEICHER	4-03-77	7820	43.4	93,421	7,145	13,292
7C	UNIVERSITY 101 (ELLENBURGER)	SCHLEICHER	12-28-52	7760	40.5			162,252
7C	UPLAND	UPTON	1945	9100	42.0			755
7C	UPTON RANCH (CANYON)	SCHLEICHER	M 1-01-57	4326	39.0	1,087	3,628	23,747
7C	URBAN (MILES)	RUNNELS	10-29-57	4250	46.0	86,797	17,382	326,807
7C	URBAN, S. (STRAWN, UPPER)	RUNNELS	3-18-63	4270	44.0			11,605
	TO URBAN /MILES/ FLD., 7-1-63.							
7C	URBAN, WEST (DOG BEND)	RUNNELS	8-07-62	4242	44.0			37,892
7C	URBAN, WEST (GARDNER LIME)	RUNNELS	10-30-62	4650	45.0			36,851
7C	URBAN, WEST (STRAWN, UPPER)	RUNNELS	8-07-62	4240	46.2			39,095
	TO URBAN /MILES/ FLD., 7-1-63.							
7C	V-BAR (SAN ANDRES)	REAGAN	6-09-55	2294	30.6	217	6,470	108,698
7C	V. I. P. (CLEAR FORK, LD.)	CROCKETT	10-06-67	2882	33.0	12	632	20,730
7C	V. I. P. (CLEAR FORK MIDDLE)	CROCKETT	12-05-67	2655	36.0	9,060	5,528	140,996
7C	V. I. P. (1900)	CROCKETT	12-31-71	1888	34.7	12	468	5,193
7C	VALLEY CREEK (CADDU LIME)	RUNNELS	9-26-52	4524	38.4			5,886
7C	VALLIANT (ELLEN.)	SUTTON	9-15-73	4334	26.0	9	732	9,872
7C	VALLIANT (STRAWN)	SUTTON	10-20-78	3887	42.0	3	311	311
7C	VAN KEUREN (SAN ANGELO)	IRION	1-15-71	2050	31.7	12	3,820	86,180
7C	VANDERLAAN-FREEDMAN (GARDNER)	RUNNELS	2-04-51	3885	44.5	17,090	529	43,048
7C	VAUGHN	CROCKETT	9-17-47	1445	37.0	5,764	56,065	10,992,423
7C	VAUGHN (ELLENBURGER)	CROCKETT	4-19-54	7584	42.1	304	2,943	156,425
7C	VAUGHN (QUEEN)	CROCKETT	4-20-71	1098	26.4	41,532	37,615	115,036
	VAUGHN (YATES) FLD. CONS. INTO THIS FLD. EFF. 1-1-77.							
7C	VAUGHN (WOLFCAMP)	CROCKETT	10-05-62	5320	43.1			557
7C	VAUGHN (YATES)	CROCKETT	12-28-62	1052	28.0			26,020
	CONS. INTO VAUGHN (QUEEN) FLD. EFF. 1-1-77.							
7C	VAUGHN, N. (ELLENBURGER)	CROCKETT	7-18-64	7356	42.0	1,293	3,267	104,161
7C	VELREX (CANYON, UP.)	SCHLEICHER	12-16-63	6550	41.0	136,490	36,006	205,037
7C	VELREX (HENDERSON)	SCHLEICHER	12-28-63	6376	42.0	12,958	405	32,280
7C	VELREX (HENDERSON UPPER)	SCHLEICHER	12-19-64	6406	40.8	123,239	35,694	445,722
7C	VELREX, S. (CANYON)	SCHLEICHER	4-25-65	6066	46.5			1,482
7C	VELREX, SW. (ELLENBURGER)	SCHLEICHER	2-11-66	7422	39.0			4,604
7C	VELREX, SW. (WOLFCAMP)	SCHLEICHER	1-30-66	5602	42.5	3	960	1,250
7C	VELREX, W. (CANYON)	SCHLEICHER	6-04-66	6852	41.0	22,247	7,823	151,945
7C	VENADO, SOUTH (WOLFCAMP)	SCHLEICHER	12-18-77	3076	42.0	120	1,280	1,464
7C	VERIBEST (HARKEY)	TOM GREEN	12-25-64	4379	39.5			4,247
7C	VERIBEST, S. (ELLENBURGER)	TOM GREEN	7-06-53	5420	38.0			1,106
7C	VINSON (PALO PINTO)	RUNNELS	3-08-67	3712	40.0			2,110
7C	VOGELSANG (CADDU LIME)	RUNNELS	2-17-56	4731	42.0			554
7C	VOGELSANG (GARDNER LIME)	RUNNELS	1-08-56	4444	47.2			5,717
7C	VOGELSANG (GARDNER SD.)	RUNNELS	6-30-55	4547	46.6			16,908
7C	VOGELSANG (PALO PINTO)	RUNNELS	1-07-57	3834	40.0			49,039
7C	VOGELSANG, N. (PALO PINTO)	RUNNELS	11-20-68	3863	37.0	417	1,063	34,284
7C	WMM (KING)	RUNNELS	12-29-78	2766	42.3			0
7C	WALLACE (STRAWN LIME)	SUTTON	7-28-53	4996	33.2			2,431
7C	WALLING	TOM GREEN	3-31-51	5692	47.2			1,505
7C	WAMOCO (CANYON)	CROCKETT	1-21-72	7388	39.4			2,922
7C	WAMOCO, S. (CANYON)	CROCKETT	2-23-76	7674	43.8			1,268
7C	WARDLAW THREE (WOLFCAMP)	IRION	7-01-74	6630	40.0			10,700
7C	WATER VALLEY (CLEAR FORK)	TOM GREEN	M 3-25-57	1370	30.0	58	12,730	437,446
7C	WATER VALLEY (SAN ANDRES)	TOM GREEN	M 12-03-48	1035	31.7	263	68,823	3,040,761
7C	WAYNE-HARRIS (CANYON)	IRION	7-04-65	6696	38.0	8,246	3,869	130,394
7C	WEAVER (PALO PINTO)	COKE	3-29-53	5336	42.4			3,124
7C	WEAVER RANCH (STRAWN)	COKE	4-21-55	6240	44.2	3,596	3,974	74,185
7C	WEBB RAY	UPTON	1935	2100	26.0			122,510
7C	WEBB RAY (SAN ANDRES 2350)	UPTON	4-08-65	2365	26.0			113
7C	WEBB RAY, SE. (SAN ANDRES)	UPTON	2-10-53	2100	26.3			322
7C	WEDDELL (SPRABERRY)	REAGAN	5-23-51	5090	41.0			606,006
	CON. INTO SPBRY, TREND AREA, 8-1-53.							
7C	WEGER (SAN ANDRES)	CROCKETT	8-18-55	2208	33.0	7,711	40,523	1,760,255
7C	WEGER, NORTH	CROCKETT	M 12-22-55	2318	32.0	4,354	7,733	330,644
7C	WEGER, SW. (GRAYBURG-SAN ANDRES)	CROCKETT	3-08-77	2475	34.7	7,853	9,882	18,793
7C	WEGER, WEST (GRAYBURG)	CROCKETT	M 5-14-56	2372	29.8	36	3,991	212,656
7C	WEINER-FLOYD (SPRABERRY)	UPTON	2-12-51	6705	38.3			5,873,161
	COMBINED INTO SPBRY, TREND AREA, 8-1-53.							
7C	WENDKIRK (CISCO)	COKE	5-08-53	3696	40.0	18,378	108,320	3,560,257
7C	WENDKIRK, EAST (SWASTIKA)	COKE	7-25-61	3632	41.0	194	1,930	148,428
7C	WENDKIRK, NORTH (CISCO 3700)	COKE	9-00-60	3723	40.0	12	5,060	31,258
7C	WENDKIRK, WEST (CROSS CUT)	COKE	9-05-56	5010	42.3	24	3,904	157,434
7C	WENDKIRK, WEST (ELLENBURGER)	COKE	1957	6120	42.0			9,944
7C	WENDLAND	COKE	1-11-49	6240	41.2			40,632
7C	WENDLAND (CROSS CUT)	COKE	5-24-56	5118	41.2			2,170
7C	WESLEY WOOD (SERHATT)	RUNNELS	6-08-68	2418	41.0			3,184
7C	WICO (GARDNER, UP.)	RUNNELS	10-07-65	3810	42.0	1,800	2,626	100,035
7C	WICO (JENNINGS 3730)	RUNNELS	5-28-66	3742	42.0	600	464	27,755
7C	WILBANKS (CLEAR FORK)	CROCKETT	3-16-58	6361	32.3			269
7C	WILDE (PALO PINTO)	RUNNELS	11-00-60	4755	41.0			24,801
7C	WILHELM LANE (CANYON)	MENARD	1-24-60	3335	36.0	1,332	7,993	589,209
7C	WILHELM LANE (HOPE LIME)	MENARD	7-01-62	1912	41.2			35,482
7C	WILHELM LANE (STRAWN 3300)	MENARD	4-07-61	3324	34.0			28,452
7C	WILHELM LANE, W. (STRAWN, UPPER)	MENARD	6-29-63	3414	38.5	959	594	38,643

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RHC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
7C	WILL-WHAR (MORRIS SAND)	RUNNELS	4-27-54	3117	40.0			28,317
7C	WILLIAMS RANCH (STRAWN)	SCHLEICHER	1-13-70	7285	43.5	72	1,312	196,293
7C	WILLIS	RUNNELS	7-27-50	2670	40.5	560	560	52,198
7C	WILLMO SANDY (CANYON)	COKE	4-21-74	5592	48.0	14,063	234	7,947
7C	WILLMO SANDY (STRAWN)	COKE	10-24-73	6327	42.5	4,088	778	21,982
7C	WILLRODE (BEND)	UPTON	12-17-65	10092	42.2			20,487
7C	WILLRODE (CISCO)	UPTON	6-28-55	8795	40.6	17,661	5,756	589,987
7C	WILLRODE (LEONARD LIME)	UPTON	11-14-56	7438	35.8			32,308
7C	WILLRODE (STRAWN)	UPTON	9-28-55	10235	41.0	10,374	3,973	100,430
7C	WILLRODE (STRAWN 9550)	UPTON	9-23-66	9558	43.3	12,566	5,942	116,457
7C	WILMALEE (GRAY)	RUNNELS	1-08-62	3969	42.0	53,763	7,592	76,127
7C	WILMALEE (MCMILLAN)	RUNNELS	1-16-62	2528	38.0			116,243
7C	WILMETH (CANYON 4100)	RUNNELS	3-31-60	5398	44.0			16,025
7C	WILMETH, SE. (CANYON SD.)	RUNNELS	1-01-64	3622	44.0	1,680	3,170	272,536
7C	WILMETH, SE. (FRY 4530)	RUNNELS	1-20-61	4527	39.0			38,988
7C	WILMETH, SE. (GARDNER LIME)	RUNNELS	12-17-63	4763	43.6	2,360	15,450	16,116
7C	WILMETH, SE. (JENNINGS)	RUNNELS	2-01-68	4619	41.0	1,680	1,882	63,085
7C	WILSHIRE	UPTON	12-06-48	7680	36.8			38,801
7C	WILSHIRE (ELLENBURGER)	UPTON	4-17-51	11944	53.6	253,864	159,112	39,995,294
7C	WILSHIRE (PENNSYLVANIAN)	UPTON	2-06-52	9810	43.3	1,451,231	31,672	1,066,601
7C	WILSON RANCH (WOLFCAMP)	SUTTON	2-03-75	3673	20.0			160
7C	WIMMER (GARDNER LIME)	RUNNELS	2-15-69	4280	44.0			2,725
7C	WINDHAM (WOLFCAMP)	UPTON	3-28-52	9038	42.0			1,494
7C	WINGATE	UPTON	1949	5290	42.0			542
7C	WINGATE (GARDNER)	RUNNELS	7-04-56	4851	42.2			56,443
7C	WINICK (SERRATT)	RUNNELS	8-26-64	2160	44.0	12	657	28,668
7C	WINTERBOTHAM (SAN ANGELO)	IRION	1-01-63	1120	37.1			814
7C	WINTERS	RUNNELS	2-10-43	2510	42.0			29,703
7C	WINTERS (CADD0)	RUNNELS	3-03-51	4516	46.0			565,398
7C	WINTERS (CANYON REEF)	RUNNELS	2-25-55	4516	46.2			22,346
7C	WINTERS (CISCO)	RUNNELS	6-01-50	2395	48.8			101,870
7C	WINTERS (GARDNER)	RUNNELS	6-10-54	4184	46.2	25,403	11,180	584,043
7C	WINTERS (GOEN)	RUNNELS	7-26-54	3972	42.6			130,027
7C	WINTERS (JENNINGS SAND)	RUNNELS	11-07-50	4162	46.4			445,944
7C	WINTERS (JENNINGS SAND, WEST)	RUNNELS	6-01-60	4300	43.8	7,716	7,250	278,294
7C	WINTERS (PALO PINTO)	RUNNELS	4-20-53	3668	43.5	16	37	118,435
7C	WINTERS (SERRATT)	RUNNELS	5-24-50	2538	44.0			202,620
7C	WINTERS (STRAWN)	RUNNELS	10-23-49	3920	46.0	12	1,480	654,575
7C	WINTERS (4175)	RUNNELS	5-01-67	4174	41.0			0
7C	WINTERS, NORTH	RUNNELS	4-09-49	2940	41.0	1	2	1,105,691
7C	WINTERS, NORTH (CISCO 3020)	RUNNELS	7-01-66	3050	43.0	341	864	185,542
7C	WINTERS, NORTH (GARDNER LIME)	RUNNELS	5-15-54	4550	45.0			308,059
7C	WINTERS, NORTH (GARDNER SAND)	RUNNELS	2-17-63	4604	44.0			39,336
7C	WINTERS, NORTH (GOEN LIME)	RUNNELS	3-27-54	4336	46.0			394,986
7C	WINTERS, NORTH (KING SD.)	RUNNELS	10-27-65	2778	40.5	93	1,318	163,725
7C	WINTERS, NORTH (PALO PINTO)	RUNNELS	10-27-61	3860	46.0	3,895	7,395	429,427
7C	WINTERS, NW. (JENNINGS)	RUNNELS	3-10-66	4182	38.0	2,996	2,887	123,896
7C	WINTERS, NW. (KING)	RUNNELS	10-12-78	2692	42.4	29	1,686	1,686
7C	WINTERS, S. (KING)	RUNNELS	10-28-69	2471	44.0			2,456
7C	WINTERS, S. (MCMILLAN)	RUNNELS	1-18-54	2754	42.9			20,113
7C	WINTERS, S. (PALO PINTO)	RUNNELS	11-07-55	3508	42.8			14,480
7C	WINTERS, S. (SPECK Mtn. SD.)	RUNNELS	2-00-54	2446	43.6			3,323
7C	WINTERS, SW. (CANYON, UPPER)	RUNNELS	12-01-62	3465	44.0	24	1,400	327,169
7C	WINTERS, SW. (CANYON, UPPER #2)	RUNNELS	4-18-64	3490	41.0	12	2,993	137,004
7C	WINTERS, SW. (CAPP5)	RUNNELS	11-00-58	4003	38.3			6,910
7C	WINTERS, SW. (GARDNER LIME)	RUNNELS	8-01-62	4324	41.3	200,799	269,768	360,337
7C	WINTERS, SW. (GUEN)	RUNNELS	12-03-77	4196	45.0	29,402	26,518	29,099
7C	WINTERS, SW. (JENNINGS LIME)	RUNNELS	5-03-57	4310	49.6			14,154
7C	WINTERS, SW. (JENNINGS SAND)	RUNNELS	9-00-62	4524	41.3			424
7C	WINTERS, SW. (PALO PINTO)	RUNNELS	5-18-57	3746	44.0			8,701
7C	WINTERS, WEST (CANYON)	RUNNELS	9-18-50	3503	42.9	24	3,847	967,323
7C	WINTERS, WEST (GUNSIGHT)	RUNNELS	8-28-67	2850	41.8			24,484
7C	WINTERS, WEST (KING)	RUNNELS	4-21-58	2820	41.0	12	17,682	874,641
7C	WINTERS, WEST (PALO PINTO)	RUNNELS	5-31-61	3960	43.0	10	2,714	66,000
7C	WOLTERS (GRAYBURG)	REAGAN	5-10-53	2250	30.0			7,220
7C	WOODROOF (SERRATT)	RUNNELS	8-20-60	2542	46.5			1,979
7C	WORLD	CROCKETT	1925	2600	28.0	1,210	472,901	39,021,455
7C	WORLD (ELLENBURGER)	CROCKETT	11-00-66	8070	42.1	1,423	1,605	71,839
7C	WORLD (STRAWN)	CROCKETT	9-18-51	6065	40.7			8,913
7C	WORLD, NORTH (STRAWN)	CROCKETT	3-28-70	8022	44.0			3,319
7C	WORLD, WEST (STRAWN)	CROCKETT	3-30-54	8140	46.6	827,037	64,082	8,041,292
7C	WRIGHT-FEATHERS (SAN ANGELO)	IRION	11-00-59	822	38.0	10	230	51,318
7C	WRIGHT-FEATHERS, S. (SAN ANGELO)	IRION	2-15-60	860	35.0			4,371
7C	WRIGHT-FEATHERS, N. (SAN ANGELO)	IRION	9-13-63	969	35.0			17,255
7C	WYATT	CROCKETT	1-08-40	1224	34.0	10,356	42,737	552,486
7C	WYATT (ELLEN.)	CROCKETT	6-10-52	6930	38.4			47,175
7C	XQ2 (PALO PINTO)	TOM GREEN	7-28-78	5328	41.0	930	10,137	10,137
7C	YAN-KEE (CANYON SAND)	TOM GREEN	11-28-55	3867	40.5	12	9,278	1,804,695
7C	YAN-KEE (ELLENBURGER)	TOM GREEN	8-00-56	4610	42.0			964
7C	ZADA (STRAWN, UPPER)	TOM GREEN	6-01-54	3871	26.3			3,674
7C	ZAPPE (SERRATT)	RUNNELS	1-27-71	2768	43.5			3,306
7C	ZELLER (PALO PINTO 3740)	RUNNELS	5-01-66	3779	42.0	12	1,565	29,026
7C	ZULETTE (ELLENBURGER)	REAGAN	8-16-59	3871	59.3			4,884
7C	ZULETTE (FUSSELMAN)	REAGAN	3-25-60	16310	59.0			11,900
	DISTRICT TOTALS					93,032,212	28,828,878	1,483,323,480

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RHC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
8	A & S (MISS.)	MITCHELL	1-30-68	7986	44.0	7,627	8,311	145,400
8	A. W. (DEVONIAN)	WINKLER	12-02-64	9233	36.4			325,288
8	A. W. (ELLEN.)	WINKLER	9-07-64	11364	43.9	229	2,800	599,361
8	A. W. (FUSSELMAN)	WINKLER	8-24-64	9717	34.6	120	22,705	1,155,344
8	AAKER (CONNELL)	CRANE	9-17-57	9739	47.0			2,570
8	ABELL	PECOS	M 1940	5400	43.0	91,208	76,359	7,724,754
8	ABELL (BYERLEY)	PECOS	M 3-29-50	4915	41.0	12	50	29,247
8	ABELL (CLEAR FORK)	PECOS	M 2-04-50	3555	34.7	128,717	23,863	679,121
8	ABELL (CLEAR FORK UPPER)	PECOS	M 3-01-67	3304	32.9			1,882
8	ABELL (CONNELL)	CRANE	M 10-18-54	5670	41.7			23,439
8	ABELL (DETRITAL)	CRANE	M 3-24-75	5212	40.6	56,887	18,534	101,316
8	ABELL (DEVONIAN)	CRANE	M 8-31-53	5245	41.1	518,112	384,193	6,861,970
8	ABELL (FUSSELMAN)	CRANE	M 10-13-61	5178	40.6	872	5,195	280,014
8	ABELL (FUSSELMAN, UPPER)	PECOS	M 4-05-64	4944	39.0	2,873	280	53,126
8	ABELL (MCKEE, NW.)	CRANE	M 1-21-63	6078	43.0	19	850	130,514
8	ABELL (MCKEE, UPPFR)	PECOS	M 1949	4944	39.0			3,671
8	ABELL (MCKEE, WOFFORD)	PECOS	M 2-02-64	5109	43.0	3,321		27,405
8	ABELL (MONTYA, LOWER)	CRANE	M 12-03-61	5096	41.0			272,508
8	ABELL (PERMIAN-GENERAL)	CRANE	M 6-11-75	4200	34.0	224,598	38,462	153,060
8	ABELL (PERMIAN UPPER)	PECOS	M 4-07-47	3155	34.0			15,210
8	ABELL (PERMIAN 2200)	PECOS	M 1949	2200	35.0	467	10,861	562,557
8	ABELL (PERMIAN 3800)	PECOS	M 1949	3800	34.0	90,253	19,336	761,415
8	ABELL (SILURIAN-MONTYA)	PECOS	M 8-02-48	4936	39.7	67,556	94,316	12,454,788
8	ABELL (SILURIAN-MONTYA, E.)	PECOS	M 2-01-64	4948	42.0			39,668
8	ABELL (SILURIAN-MONTYA, N. H.)	CRANE	M 3-01-62	5110	39.7	42,393	14,819	1,167,577
8	ABELL (TUBB 4000)	CRANE	M 3-12-61	4034	36.0	1,475	4,141	458,403
8	ABELL (WADDELL)	PECOS	M 4-01-64	5580	43.0	35,932	2,676	105,945
8	ABELL (WOLF CAMP DETRITAL, E.)	PECOS	M 4-1-64					
8	ABELL (WOLF CAMP DETRITAL, E.)	PECOS	M 3-05-64	4890	42.0			17,824
8	ABELL (3200)	CRANE	M 5-08-58	3204	33.6	165,186	24,484	662,834
8	ABELL, EAST (CLEAR FORK)	PECOS	M 8-20-59	3354	32.4	48,310	2,178	216,119
8	ABELL, EAST (GLORIETA-OIL)	PECOS	M 2-02-61	3094	33.0			34,902
8	ABELL, EAST (MCKEE)	PECOS	M 11-22-56	5415	42.2	102,822	28,479	2,037,993
8	ABELL, EAST (PERMIAN)	PECOS	M 9-14-73	3625	40.0			14,252
8	ABELL, EAST (WADDELL)	PECOS	M 5-22-50	6008	44.2			321,909
8	ABELL, EAST (WADDELL, N. SEG.)	PECOS	M 8-01-57	6090	45.0	15,204	16,470	1,686,828
8	ABELL, NORTH (SAN ANDRES)	PECOS	M 3-14-50	2386	37.2	12	2,904	418,801
8	ABELL, NORTH (SEVEN RIVERS)	PECOS	M 11-21-71	1600	23.0			299
8	ABELL, NORTHEAST (CLEAR FORK)	CRANE	M 1-14-55	3951	37.0	36	2,243	150,935
8	ABELL, NE. (CLEAR FORK 3400)	CRANE	M 9-17-64	3441	32.0			3,773
8	ABELL, NORTHEAST (ELLENBURGER)	CRANE	M 7-24-60	5630	40.0			65,378
8	ABELL, N. E. (MONTYA)	CRANE	M 12-27-69	5318	43.0	11,974	6,114	76,371
8	ABELL, NE. (SAN ANDRES)	CRANE	M 8-27-63	2650	35.6			34,794
8	ABELL, NORTHWEST (MCKEE SAND)	PECOS	M 2-21-49	5432	41.6	7,448	4,649	1,812,065
8	ABELL, NORTHWEST (SAN ANDRES)	CRANE	M 4-12-55	2350	32.4	12	482	72,392
8	ABELL, SOUTH (ELLENBURGER)	PECOS	M 8-10-51	5805	42.0			45,246
8	ABELL, SOUTH (GRAYBURG)	PECOS	M 8-10-60	2238	36.0	3,912	23,250	782,220
8	ABELL, SOUTH (SAN ANDRES)	PECOS	M 11-11-50	2418	32.0	8,371	1,461	70,674
8	ABELL, SOUTHEAST (CLEAR FORK)	PECOS	M 5-29-51	2850	37.6	4,793	4,839	438,012
8	ABELL, SE. (CLEAR FORK, E.)	PECOS	M 12-04-65	3815	37.8	4,881	1,113	26,638
8	ABELL, SE. (FUSSELMAN, UP.)	PECOS	M 11-29-62	5014	40.8			17,872
8	ABELL, SOUTHEAST (MCKEE)	PECOS	M 1-12-51	5175	43.0	360	4,446	441,624
8	ABELL, W. (CLEAR FORK 3900 FT)	PECOS	M 11-02-70	3915	38.0			236
8	ABELL, W. (ELLENBURGER)	PECOS	M 11-30-57	6224	41.0			3,062
8	ABELL, W. (MONTYA 4775)	PECOS	M 12-20-64	4744	40.0	12	589	41,765
8	ADDIS (SAN ANDRES)	ECTOR	M 3-23-53	4260	34.4			904,381
8	ADDIS (STRANN)	ECTOR	M 7-02-48	9025	39.0	147,964	12,124	495,929
8	ADDIS (WOLF CAMP)	ECTOR	M 6-03-53	6230	33.0			86,394
8	ADDIS, DEEP	ECTOR	M 9-19-46	6535	33.0			36,083
8	ADDIS, NE. (DEVONIAN)	ECTOR	M 9-27-62	11906	40.5			906
8	ADDIS, NE. (PENN)	ECTOR	M 9-17-62	6702	33.0			55,254
8	ALBAUGH (FUSSELMAN)	MITCHELL	M 5-04-54	6465	41.4			84,386
8	ALBAUGH (PENNSYLVANIAN)	MITCHELL	M 1953	6550	40.0			2,794
8	ALBAUGH (YATES SD.)	MITCHELL	M 7-04-56	1195	29.0			7,321
8	ALBAUGH-COLE (WOLF CAMP, LOWER)	STERLING	M 4-20-69	6970	42.0	3,614	1,261	102,838
8	ALLAR-MARKS (DELAWARE SAND)	REEVES	M 2-22-54	3471	36.0			72,626
8	ALLISON RANCH (WOLF CAMP)	PECOS	M 8-14-78	2544	37.4	5	3,806	3,806
8	ANCHOR RANCH (DEVONIAN)	MARTIN	M 3-04-78	12049	46.2	2,000	31,296	31,296
8	ANDECTOR (CLEAR FORK)	ECTOR	M 1947	6200	42.0			152,054
8	ANDECTOR (ELLENBURGER)	ECTOR	M 9-19-46	6545	43.0	3,368,271	4,829,385	142,651,257
8	ANDECTOR (FUSSELMAN)	ECTOR	M 7-04-56	7800	38.9			2,234
8	ANDECTOR (MCKEE)	ECTOR	M 5-01-48	7635	43.0	191,278	135,099	2,890,071
8	ANDECTOR (MCKEE, NORTH)	ECTOR	M 10-31-59	7810	45.6			162,737
8	ANDECTOR (TUBB)	ANDREWS	M 4-24-56	6052	36.4			2,078
8	ANDECTOR (WADDELL)	ECTOR	M 5-02-48	7835	44.0	56,669	34,108	1,788,187
8	ANDECTOR, NORTH (WADDELL)	ECTOR	M 5-31-59	6005	43.0			396,622
8	ANDECTOR, WEST (DEVONIAN)	ECTOR	M 5-14-54	7954	41.0	48,133	14,155	612,798
8	ANDECTOR, WEST (MCKEE)	ECTOR	M 1-24-60	7905	44.1	2,450	4,744	506,252
8	ANDECTOR, WEST (WADDELL)	ECTOR	M 5-12-60	7870	44.6	9,713	3,332	529,871
8	ANDREWS (ELLENBURGER)	ANDREWS	M 5-14-59	12516	46.0			334,396
8	ANDREWS (PENNSYLVANIAN)	ANDREWS	M 7-11-54	9220	39.0	144,316	92,917	13,839,000
8	ANDREWS (WOLF CAMP)	ANDREWS	M 7-04-53	6596	37.5	428,159	383,079	17,207,721
8	ANDREWS, EAST (STRANN)	ANDREWS	M 10-30-62	10902	46.0	45,506	16,775	570,843
8	ANDREWS, N. (DEVONIAN)	ANDREWS	M 3-02-60	10424	45.0	115,867	150,509	5,845,069
8	ANDREWS, NORTH (ELLENBURGER)	ANDREWS	M 11-09-59	12349	45.0	226,799	424,524	26,844,927
8	ANDREWS, NORTH (STRANN)	ANDREWS	M 11-00-59	9589	39.4	18,804	31,636	2,899,571
8	ANDREWS, NORTHEAST (DEVONIAN)	ANDREWS	M 1952	12490	45.0			1,277,404
8	ANDREWS, NORTHEAST (ELLENBURGER)	ANDREWS	M 1953	13848	44.0			670,368
8	ANDREWS, SOUTH (BEND)	ANDREWS	M 11-04-58	9860	42.6			236,827
8	ANDREWS, SOUTH (DEVONIAN)	ANDREWS	M 6-24-53	11075	43.8	660,797	63,759	9,863,151
8	ANDREWS, SOUTH (LEONARD)	ANDREWS	M 1951	7618	32.8			22,520
8	ANDREWS, SOUTH (PENN.)	ANDREWS	M 4-03-58	10000	42.5	17,528	4,031	81,354

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1975 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
d	ANDREWS, SOUTH (WICHITA)	ANDREWS	11-12-60	8116	36.0			2,548
d	ANDREWS, SOUTH (WOLFCAMP)	ANDREWS	9-14-53	9183	40.0	393,438	167,352	11,938,937
d	ANTHONY	REEVES	1939	1680	30.0			2,514
d	APACHE CAMP (STRANN)	PECOS	6-04-62	8230	35.0			7,090
d	APCO (1600)	PECOS	1943	1661	36.0			75,103
d	APCO=WARNER	PECOS	1939	4600	36.4	78,090	78,046	11,667,245
d	APCO=WARNER, WEST (ELLEN)	PECOS	1-04-62	4880	39.0	382	6,204	127,926
d	APOLLO (BRUSHY CANYON)	WINKLER	8-09-77	8275	40.0	12	713	1,918
d	APPLE CREEK (WOLFCAMP)	GLASSCOCK	11-10-76	8137	41.5	14,045	8,503	30,492
d	ARENAS (ELLEN)	WARD	2-13-70	10357	47.8	23,996	16,431	682,880
d	ARENOSO (DEVONIAN)	WINKLER	7-10-66	9964	42.0			31,384
d	ARENOSO (STRANN DETRITUS)	WINKLER	1-23-65	8567	39.1	985,428	931,185	13,932,318
d	ARENOSO (STRANN LIMESTONE)	WINKLER	3-16-65	8222	34.8			23,359
d	ARENOSO, W. (STRANN DETRITAL)	WINKLER	6-05-67	8390	38.0	4,353	929	54,758
d	ARGO (CLEAR FORK, UPPER)	ANDREWS	1956	5618	39.0			7,812
d	ARMER (CLEAR FORK)	CRANE	4-24-57	4410	36.0	153,181	20,724	172,671
d	ARMER (GLORIETA)	CRANE	3-10-57	4232	37.6	102,462	25,229	535,375
d	ARMER (MONTROYA)	CRANE	7-31-62	6250	39.2			57,733
d	ARMER (TUBB)	CRANE	9-06-55	4865	35.0	9,095	6,207	1,330,293
d	ARMER (WICHITA-ALBANY)	CRANE	10-01-58	5534	32.7			161,432
d	ARMER (6350)	CRANE	9-02-55	6340	38.0	219,886	67,401	3,853,480
d	ARNO (DELAWARE SAND)	REEVES	5-01-56	4114	34.0			10,609
d	ATAPCO (DEVONIAN)	CRANE	6-24-59	5520	31.5	97,463	17,996	821,376
d	ATAPCO (QUEEN)	CRANE	5-20-59	2140	32.0	1,520	16,097	897,884
d	ATAPCO, N. (DEV.)	CRANE	3-03-61	5766	38.0	840	4,469	253,265
d	ATHEY (BONE SPRINGS 9000)	PECOS	3-29-66	9138	38.5	12	2,349	156,672
d	ATHEY (PENN.)	PECOS	5-11-69	11280	43.0			1,329
d	ATHEY (WOLFCAMP)	PECOS	12-30-78	11350	46.5	561	250	250
d	ATHEY (WOLFCAMP 10,900)	PECOS	5-02-67	11263	40.7	538,218	59,222	1,213,834
d	ATHEY (WOLFCAMP 11,500)	PECOS	5-14-66	11614	39.5			1,146,035
d	TRANS. TO COYANOSA /WOLF/	FLD. 10-1-70,						
d	ATHEY, EAST (WOLFCAMP 11,500)	PECOS	4-15-67	11508	39.5			548,767
d	TRANS. TO ATHEY /10,900 WOLF/	1-1-71						
d	AYLESWORTH	REEVES	9-10-53	3940	34.3	35	1,994	92,762
d	AZALEA (ATOKA)	MIDLAND	5-27-73	10898	45.5	882,038	213,264	1,463,438
d	AZALEA (BEND)	MIDLAND	5-20-59	10855	46.0	1	18	56,411
d	AZALEA (DEVONIAN)	MIDLAND	3-07-57	11520	47.5	2,102,958	96,625	284,390
d	AZALEA (GRAYBURG)	MIDLAND	10-10-67	4088	30.0	1,523	58,708	752,830
d	AZALEA (STRANN)	MIDLAND	6-01-77	10366	58.0	345,712	16,102	25,467
d	AZALEA (WOLFCAMP)	MIDLAND	7-23-62	9870	42.0			133,631
d	AZALEA-HALE (STRANN)	MIDLAND	11-24-62	10260	45.0			34,671
d	B.F.M. (ELLEN.)	ANDREWS	9-12-73	11565	41.2	1,296	19,105	270,433
d	BHM (CANYON)	PECOS	7-27-76	7800	38.0	9,473	3,632	13,030
d	BHM (DEVONIAN)	PECOS	5-07-76	8388	47.9	162,532	21,308	42,515
d	BAILEY (WOLFCAMP)	STERLING	10-29-75	7743	42.0	183	455	3,179
d	BAKERFIELD (3250)	PECOS	4-13-59	3246	31.2			227
d	BAKKE (CLEAR FORK)	ANDREWS	1-14-58	7564	34.0			205,129
d	BAKKE (CLEAR FORK, S.)	ANDREWS	1-00-69	7745	38.6			9,245
d	BAKKE (DEVONIAN)	ANDREWS	9-24-56	16500	48.7	287,832	239,104	14,996,762
d	BAKKE (ELLENBURGER)	ANDREWS	9-20-56	12304	43.2	65,981	102,235	23,348,561
d	BAKKE (PENN.)	ANDREWS	12-10-56	6956	43.1			11,910,058
d	BAKKE (PENN., LOWER)	ANDREWS	1962	9091	41.0			0
d	BAKKE (PENN., UPPER)	ANDREWS	8-14-62	6763	41.0			51,246
d	BAKKE (WOLFCAMP)	ANDREWS	12-05-56	8492	40.4	313,007	658,312	17,378,361
d	BAKKE, NORTH (PENN.)	ANDREWS	4-30-59	9111	39.5			317,132
d	TRANS. TO WEMAC (WOLFCAMP) FLD.	5-1-63,						
d	BAR-MAR (CLEAR FORK 3700)	CRANE	2-24-67	3774	40.0			3,712
d	BAR-MAR (CLEAR FORK 3800)	CRANE	3-31-67	3809	35.0	37,407	1,107	20,149
d	BAR-MAR (DEV.)	CRANE	5-13-65	5258	42.8	308,414	123,468	2,395,507
d	BAR-MAR (TUBB)	CRANE	9-02-65	3962	35.8	12,636	26,011	643,522
d	BARBASAL (GRAYBURG)	PECOS	10-20-58	2407	26.6			3,752
d	BARBASAL, EAST (LEONARD)	PECOS	5-14-62	4300	27.9			5,895
d	BARROW (ELLENBURGER)	ECTOR	6-04-55	13578	50.1	13,300	5,104	1,353,991
d	BARROW (FUSSELMAN)	ECTOR	8-11-64	12814	48.8			8,455
d	BARSTON, SOUTH (DELAWARE)	WARD	5-01-78	4823	40.8	3,756	5,299	5,299
d	BATTLEAXE (DELAWARE)	LOVING	10-01-63	4187	40.0	7,012	2,773	124,713
d	TRANS. FROM MASON, NORTH	/DELAWARE/, 10-1-63,						
d	BAUMANN (PENNSYLVANIAN)	MIDLAND	6-16-51	11284	48.0	22,595	6,822	328,335
d	BAYVIEW (CLEAR FORK, UPPER)	CRANE	M 3-14-68	3003	46.1	2,512	708	85,653
d	BAYVIEW (GLORIETA)	CRANE	M 4-17-61	3008	42.8	105,720	21,025	2,231,510
d	BAYVIEW (GLORIETA, UPPER)	CRANE	M 6-28-61	3022	42.7			117,539
d	MERGED INTO BAYVIEW /GLORIETA/	FLD. 5-1-71						
d	BAYVIEW (SAN ANDRES)	CRANE	M 4-24-61	2064	42.7	1,251	1,408	257,239
d	BAYVIEW (SAN ANDRES, MIDDLE)	CRANE	M 1-15-62	2348	42.0			24,466
d	BAYVIEW, EAST (GLORIETA)	CRANE	M 7-24-62	3042	28.0			4,886
d	BAYVIEW, EAST (SAN ANDRES)	CRANE	M 7-14-67	2150	36.7	1,420	959	56,229
d	BAYVIEW, S. (SAN ANDRES)	CRANE	12-21-69	2064	37.4			933
d	BAYVIEW, W. (CLEAR FORK M.I.)	CRANE	10-00-73	3593	39.8			75,052
d	BAYVIEW, W. (GLORIETA)	CRANE	M 4-29-65	3023	42.9	109,410	46,194	684,036
d	BEALL (DEVONIAN)	WARD	1-30-72	12405	32.5	384,587	13,980	254,340
d	BEALS CREEK (WICHITA ALBANY)	MITCHELL	11-01-75	3653	29.0	799	36,461	134,358
d	BEDFORD	ANDREWS	1945	11469	41.0			9,165
d	BEDFORD (DEVONIAN)	ANDREWS	9-17-45	6777	41.0	688,809	532,267	10,941,763
d	BEDFORD (ELLENBURGER)	ANDREWS	10-26-50	11018	44.3	34,848	76,957	6,509,615
d	BEDFORD (FUSSELMAN)	ANDREWS	4-24-51	9702	41.3	517	5,265	1,768,982
d	BEDFORD (MC KEE)	ANDREWS	4-24-70	10666	41.2			18,824
d	BEDFORD (WOLFCAMP)	ANDREWS	8-24-57	7760	40.2	17,977	20,333	266,754
d	BELDING (YATES)	PECOS	9-24-64	2672	29.4	27,711	7,400	32,756
d	BELDING, E. (YATES)	PECOS	12-24-65	2584	24.4	58	1,486	28,090
d	BEVERLY (QUEEN)	PECOS	12-01-74	2024	24.9	130,890	1,924	6,347
d	BIG FLAT (DELAWARE)	REEVES	8-05-62	2908	35.0			45,512
d	BIG MAX (LEONARD, LOWER)	ANDREWS	1-05-72	7914	33.0	4,242	3,696	51,443
d	BIG SALUTE (CANYON)	STENGLING	8-10-74	7739	41.0			872,114
d	TRANS. TO CONGER (PENN) FIELD	1-1-78						
d	BIG SALUTE (LEONARD)	STERLING	5-14-76	5256	31.3	43,001	90,994	224,499
d	BIG SALUTE (LEONARD "A")	STERLING	11-11-76	5126	38.2	39,309	64,529	123,186
d	BIG SALUTE, N. (CANYON)	STERLING	3-01-77	7990	47.5	85,162	7,722	16,831
d	BIG SPRING (CANYON LIME)	HOWARD	8-25-56	8700	43.0			3,998

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
8	BIG SPRING (FUSSELMAN)	HOWARD	10-09-55	9589	49.4	333,080	142,743	5,658,006
8	BIG SPRING (STRAWN)	HOWARD	8-13-59	8954	53.0			26,062
8	BILES (WICHITA ALBANY)	ANDREWS	10-20-50	7390	37.2			42,174
8	BILLINGTON (SPRABERRY)	MARTIN	3-14-60	7114	38.0			54,129
TRANS. TO SPRABERRY TREND AREA 6-1-61.								
8	BILLY BRYANT (PENNSYLVANIAN)	MIDLAND	12-20-58	11182	45.5			7,116
8	BIZCO (MISSISSIPPIAN)	MARTIN	10-20-77	11081	39.0	6	723	1,978
8	BLALOCK LAKE (WOLFCAMP)	GLASSCOCK	4-03-60	8215	39.0	14,482	15,306	271,075
8	BLALOCK LAKE, E. (WOLFCAMP)	GLASSCOCK	10-01-71	7914	16.6	75,345	177,712	587,818
8	BLALOCK LAKE, S. (WOLFCAMP)	GLASSCOCK	5-01-74	8246	45.2	314,782	250,262	847,898
8	BLOCK A-2 (ELLEN)	PECOS	8-11-69	10583	40.6	101,755	115,638	351,506
8	BLOCK A-28 (DRINKARD, LD.)	ANDREWS	6-22-67	7084	37.2			27,128
TRANSFERRED TO BLOCK A-28 /WICHITA = ALBANY/ FLD. 9-1-69								
8	BLOCK A-28 (SAN ANDRES)	ANDREWS	6-22-64	4370	36.6	12	1,966	61,486
8	BLOCK A-28 (WICHITA-ALBANY)	ANDREWS	5-21-64	7463	38.2	148,082	79,225	838,157
8	BLOCK A-34 (ELLENBURGER)	ANDREWS	3-04-54	13250	44.1	4,084	47,571	3,730,825
8	BLOCK A-34 (GLORIETA)	ANDREWS	2-07-55	5910	30.1	3,038	60,621	1,130,840
8	BLOCK A-34 (SEVEN RIVERS)	ANDREWS	10-05-68	3046	31.0	408	1,485	18,748
8	BLOCK A-34 (STRAWN)	ANDREWS	10-05-54	9916	48.6	843	2,575	1,096,153
8	BLOCK A-34 (YATES)	ANDREWS	9-24-78	3047	38.0	327	524	524
8	BLOCK A-34, N. (GLORIETA)	ANDREWS	4-17-67	5987	26.2			3,848
8	BLOCK A-34, N. (SAN ANDRES)	ANDREWS	8-27-67	4653	33.4	24	1,650	38,223
8	BLOCK A-34, NORTHWEST (GLORIETA)	ANDREWS	3-25-55	5914	33.7	36	5,797	1,040,814
8	BLOCK A-41 (CONNELL)	ANDREWS	8-17-67	11654	33.6	12	3,640	64,674
8	BLOCK A-41 (ELLENBURGER)	ANDREWS	10-02-59	11707	45.2			524,478
8	BLOCK A-41 (WICHITA)	ANDREWS	4-29-60	7255	35.1			1,584
8	BLOCK A-49 (DEVONIAN)	ANDREWS	10-04-65	8637	37.8			1,584
8	BLOCK A-49 (ELLENBURGER)	ANDREWS	4-14-62	11200	38.8	989	67,584	730,026
8	BLOCK A-50 (ELLENBURGER)	ANDREWS	12-19-59	11212	43.2	1,921	5,853	1,548,123
8	BLOCK A-50 (WICHITA)	ANDREWS	8-21-59	7931	31.8	3,234	7,792	428,167
8	BLOCK B-18 (DEVONIAN)	CRANE	11-27-61	6503	35.7	5,124	13,608	404,450
8	BLOCK B-21 (ELLENBURGER)	CRANE	4-17-55	6239	45.7	13,608	5,739	756,907
8	BLOCK B-21 (TUBB)	CRANE	10-06-66	4608	34.2	31,362	3,599	223,874
8	BLOCK B-21 (WADDELL)	CRANE	11-21-54	6030	36.6			618,867
TRANS. TO RUNNING "M" (WADDELL) FLD. 5-1-57.								
8	BLOCK B-27 (CONNELL)	CRANE	6-27-56	5948	36.4			183,957
8	BLOCK B-27 (ELLENBURGER)	CRANE	11-2A-55	6190	33.0			2,334
8	BLOCK B-27 (TUBB)	CRANE	1-13-66	4268	36.4	27,450	1,579	95,565
8	BLOCK B-27 (WADDELL)	CRANE	8-2A-55	6090	36.8			483,156
TRANS. TO RUNNING "M" /WADDELL/, 5-1-57.								
8	BLOCK H A (DEAN)	MARTIN	1-15-74	9646	38.9			10,060
8	BLOCK 2 (GRAYBURG)	ANDREWS	12-00-57	4736	27.6	4,750	60,075	2,015,265
8	BLOCK 3 (PENN.)	ANDREWS	2-07-61	10612	43.0			4,606
8	BLOCK 5 (DEVONIAN)	ANDREWS	10-2A-52	12595	41.6	12	8,834	229,131
8	BLOCK 5 (ELLENBURGER)	ANDREWS	7-13-54	13800	44.3			29,119
8	BLOCK 6 (DEVONIAN)	ANDREWS	8-20-52	12530	34.9	41,692	122,677	3,276,368
8	BLOCK 6 (MISSISSIPPIAN)	ANDREWS	9-27-56	12014	42.0			44,749
8	BLOCK 6 (STRAWN)	ANDREWS	7-01-64	11237	40.0	24,289	6,848	27,554
8	BLOCK 6, NORTH (DEV.)	ANDREWS	3-31-63	12662	40.8	12	14,874	159,804
8	BLOCK 6, NE (SILURIAN)	ANDREWS	7-21-74	12471	44.0	600	249,821	1,094,148
8	BLOCK 6, NE. (SPRABERRY)	ANDREWS	9-15-75	8810	33.5	13,754	32,625	67,996
8	BLOCK 6, NE. (STRAWN)	ANDREWS	6-01-75	11110	43.0			1,308
8	BLOCK 7 (DEVONIAN)	MARTIN	12-1A-50	12260	45.0	48	199,247	3,341,604
8	BLOCK 7 (ELLENBURGER)	MARTIN	1950	13275	48.0	3	10,797	204,875
8	BLOCK 7 (SPRABERRY)	MARTIN	3-16-67	8264	34.5			5,379
8	BLOCK 9 (DEVONIAN)	ANDREWS	6-0A-60	12540	39.0	79,260	10,669	1,416,505
8	BLOCK 9 (ELLENBURGER)	ANDREWS	5-15-58	12508	51.6	9,822	9,679	3,393,885
8	BLOCK 9 (FUSSELMAN)	ANDREWS	11-01-58	11683	45.6			326,001
8	BLOCK 9 (SAN ANDRES)	ANDREWS	7-01-53	4300	33.0			1,006,854
FROM COWDEN, NORTH FLD. 7-1-53, BACK TO COWDEN, NORTH FLD. 6-1-62, D., 7-1-53, TRANS. TO COWDEN, NORTH, EFF. 6-1-62.								
8	BLOCK 9 (STRAWN)	ANDREWS	12-05-65	9372	38.0			56,335
8	BLOCK 10 (SAN ANDRES)	ANDREWS	11-06-52	4620	31.2			20,196
8	BLOCK 11 (CONNELL)	ANDREWS	12-2A-72	8714	41.0	1,749	537	62,580
8	BLOCK 11 (DEVONIAN)	ANDREWS	12-11-51	8230	42.3	292,481	408,995	6,940,892
8	BLOCK 11 (ELLENBURGER)	ANDREWS	M 11-26-60	6798	41.0			206,150
8	BLOCK 11 (FUSSELMAN)	ANDREWS	M 1-31-61	7956	43.0	160,267	43,638	811,338
8	BLOCK 11 (MCKEE)	ANDREWS	M 9-11-62	8400	35.6			49,111
8	BLOCK 11 (WICHITA)	ANDREWS	M 6-17-59	6962	40.0			13,444
8	BLOCK 11 (WICHITA, LD)	ANDREWS	9-10-71	7546	31.4	3,802	5,708	81,977
8	BLOCK 11, SW. (DEVONIAN)	ANDREWS	M 11-17-52	8160	41.7	26,711	70,330	4,503,674
8	BLOCK 11, SW. (WOLFCAMP)	ANDREWS	M 11-2A-52	7950	43.6			81,204
FRMLY. CARRIED AS BLOCK 11 /WOLFCAMP/.								
8	BLOCK 12	ANDREWS	10-22-46	7170	34.0	141,017	18,251	2,457,441
8	BLOCK 12 (DEVONIAN)	ANDREWS	11-0A-66	8500	39.0	93,557	3,715	790,342
8	BLOCK 12 (ELLENBURGER)	ANDREWS	4-23-52	10884	43.9	12	7,590	4,521,089
8	BLOCK 12 (WOLFCAMP)	ANDREWS	2-1A-55	7618	29.0	15,812	11,331	60,093
8	BLOCK 12, EAST (ELLENBURGER)	ANDREWS	10-07-53	10117	42.4	14,880	25,319	9,042,484
8	BLOCK 12, EAST (MCKEE)	ANDREWS	7-02-56	9884	41.9	9,731	8,884	641,226
8	BLOCK 12, NORTH (DEVONIAN)	ANDREWS	3-13-57	6084	46.2	260	1,189	118,190
8	BLOCK 12, SOUTH (ELLENBURGER)	ANDREWS	11-15-60	11075	42.0			157,779
8	BLOCK 16 (CHERRY CANYON)	WARU	10-1A-69	5981	34.0	1,445	13,083	318,740
8	BLOCK 16 (RUSTLER DOLOMITE)	WARU	7-1A-70	1736	35.0	24	2,997	100,050
8	BLOCK 17	WARU	1955	4977	38.0	612	9,027	112,295
8	BLOCK 17 (CHERRY CANYON)	WARU	10-01-77	6232	46.3	160,158	5,470	6,840
8	BLOCK 17 (LAMAR LIME)	WARU	12-0A-63	5014	34.8	3,401	6,967	157,936
8	BLOCK 17, SOUTHEAST (DELAWARE)	WARU	2-01-56	5003	34.9	102,143	34,611	843,005
8	BLOCK 18 (DELAWARE)	WARU	6-15-55	4982	35.1			4,880
TRANS. TO BLOCK 17 S.E. (DELAWARE) FLD 1-1-60								
8	BLOCK 20 (DELAWARE SAND)	WINKLER	7-07-53	5096	40.5			34,180
8	BLOCK 31 (ATOKA 7900)	CRANE	3-2A-66	7912	41.5	12	631	133,205
8	BLOCK 31 (CLEAR FORK)	CRANE	1950	4275	40.0			6,679
8	BLOCK 31 (CONNELL)	CRANE	1948	10170	46.0			1,034,872
8	BLOCK 31 (CONNELL, NW.)	CRANE	1950	11475	46.0			20,355
8	BLOCK 31 (DEVONIAN)	CRANE	10-27-45	8812	41.3	63,661,560	6,490,711	156,718,626
8	BLOCK 31 (ELLENBURGER)	CRANE	11-07-45	10291	42.3	93,269	20,177	5,636,593
8	BLOCK 31 (GRAYBURG)	CRANE	6-2A-56	3200	26.8	12	270,153	3,311,378
8	BLOCK 31 (MCKEE)	CRANE	11-20-48	9748	40.6			215,179

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RHC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
0	BLOCK 31 (PENN. 7620)	CRANE	4-17-66	7628	40.5			10,096
0	BLOCK 31, EAST (ATOKA)	CRANE	12-05-65	6122	40.0	554,662	144,010	830,155
0	BLOCK 31, EAST (DEVONIAN)	CRANE	10-11-67	6838	47.0	146,387	22,390	512,137
0	BLOCK 31, NW. (PENN.)	CRANE	1-19-57	8200	36.0	16,967	13,126	324,335
0	BLOCK 31, NW. (PENN UPPER)	CRANE	1-27-69	7977	38.5	170,119	138,937	2,931,932
0	BLOCK 31, NW. (WOLFCAMP)	CRANE	5-03-62	7708	40.5			74,719
0	BLOCK 32 (CLEAR FORK 5100)	GLASSCOCK	12-07-66	5154	31.0			2,811
0	BLOCK 34 (MISS.)	WARD	4-20-76	9785	45.0	54,885	3,743	11,230
0	BLOCK 39 (CLEAR FORK)	MIDLAND	4-17-56	7255	40.0			136,681
0	BLOCK 41 (WOLFCAMP)	ANDREWS	5-13-64	9413	40.4			137,731
0	BLOUNT (BONE SPRING)	REEVES	10-11-78	9078	42.0	2,964	2,585	2,585
0	BOB (DEVONIAN)	ECTOR	9-10-67	6763	43.2			29,407
0	BOB (ELLENBURGER)	ECTOR	9-15-67	11043	40.3			4,948
0	BOB (PENN.)	ECTOR	12-09-67	7995	40.7	4,159	1,068	250,289
0	BONANZA (PENNSYLVANIAN LIME)	MIDLAND	12-15-53	10412	44.0			26,874
0	BOND (CANYON)	HOWARD	12-19-50	8870	45.0			130,138
0	BOND (SPRABERRY)	HOWARD	5-24-56	6665	40.0			170,999
0	BOSTWICK (WOLFCAMP)	WARD	7-18-67	10040	39.8			2,520
0	BOULDIN (MISS.)	WINKLER	1952	6810	40.0			2,635
0	BOURLAND (SAN ANDRES)	ECTOR M	7-16-52	4352	36.0	13,413	23,619	832,740
0	BOYDELL, S. (CLEAR FORK, LD.)	ANDREWS	7-19-67	7089	36.4	35,555	31,948	300,715
0	BOYDELL, S. (WICHITA-ALBANY)	ANDREWS	6-10-68	7455	40.0	2,178	1,365	200,090
0	BOYS RANCH (CLEAR FORK)	PECUS	2-22-63	2936	31.0			3,864
0	BOYS RANCH (TUBB)	PECUS	9-24-62	3308	34.0	864	1,042	26,193
0	BRAUN (PENN.)	MIDLAND	7-30-67	10736	43.0	27,375	5,196	135,704
0	BREEDLOVE	MARTIN	7-13-51	12078	41.3	561	623,105	25,599,657
0	BREEDLOVE (SPRABERRY)	MARTIN M	2-07-62	6350	39.0	63,355	50,827	932,187
0	BREEDLOVE (STRAWN)	MARTIN	9-23-59	10800	43.8			94,370
0	BREEDLOVE (WOLFCAMP)	MARTIN	9-14-60	10074	39.0			2,829
0	BREEDLOVE (WOLFCAMP "B")	MARTIN	11-25-62	10114	36.9			41,528
0	BREEDLOVE, EAST (SILURU-DEV.)	MARTIN	8-30-62	11858	41.3	2	1,434	6,355
0	BREEDLOVE, EAST (SPRABERRY)	MARTIN	9-09-62	6180	38.8	601	18,000	123,939
0	BREEDLOVE, NORTH (DEVONIAN)	MARTIN	1955	12076	42.0			293,881
	TRANS. TO BREEDLOVE FLD. 8-1-59.							
0	BREEDLOVE, SOUTH (DEAN)	MARTIN	1-17-74	9234	38.5	37,981	9,957	101,831
0	BREEDLOVE, SOUTH (SPRABERRY)	MARTIN	2-17-62	8084	39.1	34,657	86,527	386,762
0	BREEDLOVE, SOUTH (STRAWN)	MARTIN	6-24-74	10912	51.6	44,669	10,177	72,802
0	BREEDLOVE, SE. (WOLFCAMP)	MARTIN	11-16-62	9292	38.0	6,382	4,888	200,882
0	BREEDLOVE, WEST (DEVONIAN)	MARTIN	9-01-63	12118	40.4			28,553
0	BRISTOL (WICHITA)	ANDREWS	8-10-54	7470	35.2			7,995
0	BROOKING (PENN REEF)	HOWARD	12-09-62	9163	43.0			12,888
0	BROOKING, NE. (CISCO)	HOWARD	8-03-65	8942	43.0	6,229	5,994	501,604
0	BROOKING, NE (DEAN)	HOWARD	11-30-70	8123	41.0			6,890
0	BROOKING, SE (PENN REEF)	HOWARD	11-06-69	9037	42.5	9,927	5,367	103,351
0	BROOKLAW (CLEAR FORK, LOWER)	PECUS	4-04-69	3460	40.0	148,991	146,012	1,197,774
0	BROOKLAW, SOUTH (TUBB)	PECUS	10-20-73	3163	40.0	8,373	4,793	23,169
0	BROWN & THORP (CLEAR FORK)	PECUS M	9-22-51	3028	38.6	193	39,531	5,972,474
0	BROWN & THORP (CLEAR FORK, UP.)	PECUS M	9-07-59	2562	30.0			13,639
0	BROWN & THORP (ELLENBURGER)	PECUS M	7-13-53	4025	39.6			66,778
	FORMERLY CARRIED AS KRASNER (ELLEN) 11-1-53							
0	BROWN & THORP (GLORIETA)	PECUS M	2-04-52	2340	37.2			17,916
0	BROWN & THORP, E. (CLEAR FORK)	PECUS M	1-17-66	3060	38.0	72	24,871	696,431
0	BROWN & THORP, E. (CLEAR FORK, UP.)	PECUS M	5-14-68	2598	36.0	36	34,880	647,436
0	BROWN & THORP, E. (CONNELL)	PECUS	4-07-69	4910	43.5			2,282
0	BROWN & THORP, EAST (TUBB)	PECUS M	5-09-65	3125	29.0	24	15,852	429,412
0	BROWN & THORP, N. (CLEAR FORK)	PECUS M	7-00-59	3050	32.0	1,452	11,459	655,848
0	BROWN & THORP, N. (CL. FK., UP.)	PECUS M	3-06-60	2590	39.0	24	1,820	209,030
0	BROWN & THORP, WEST (TUBB)	PECUS M	10-01-63	3086	34.0	48	10,240	340,516
0	BRYANT "G" (STRAWN)	MIDLAND	2-10-66	10340	49.0	5,652	933	141,182
0	BUSH (PERMIAN)	REEVES	12-10-75	11344	41.0	8,777	2,503	12,503
0	BYRD	WARD	2-07-42	2700	32.0	4,308	14,856	841,840
0	C-BAR (CONNELL)	CRANE	1948	9512	43.0			36,645
0	C-BAR (SAN ANDRES)	CRANE	2-01-49	3520	33.0	317,411	703,889	14,908,643
0	C-BAR (SILURIAN)	CRANE	1-16-48	6300	39.6	14,170	4,275	389,451
0	C-BAR (TUBB)	CRANE	5-27-57	5320	35.1	140,695	70,325	1,833,742
0	C-BAR, WEST (GLORIETA)	CRANE	8-11-56	4596	28.0			15,295
0	C & M (QUEEN)	WARD	2-07-62	3036	31.0	1,487	14,888	194,175
0	C-RANCH (DEVONIAN)	ANDREWS	1953	12738	57.0			14,068
0	C-RANCH (WOLFCAMP)	ANDREWS	1954	10008	37.0			2,810
0	CABLE (DELAWARE)	REEVES	4-01-78	5250	34.0	811	2,574	2,574
0	CABLE (WOLFCAMP)	REEVES	1953	10862	42.0			4,657
0	CALVIN, N. (DEAN)	GLASSCOCK M	3-04-66	7596	41.6	34,858	9,415	304,431
0	CAMPBELL (CASTILE LIME)	REEVES	1951	1923	29.0			1,221
0	CANNIBAL DRAW (WOLFCAMP, LD.)	GLASSCOCK	8-14-78	7614	46.2	10,205	8,219	8,219
0	CAPRITO (DELAWARE MIDDLE)	WARD	12-13-74	6104	39.4	400,474	122,972	195,012
0	CARTER	GLASSCOCK	10-04-36	2632	32.0	12	2,364	178,394
0	CARTER (QUEEN)	GLASSCOCK	9-23-59	1900	31.0			1,752
0	CARTER (WOLFCAMP)	GLASSCOCK	7-18-57	6374	43.0			24,638
0	CATLYNN (TUBB)	PECUS	12-01-75	3636	39.0	6	227	1,356
	FORMERLY KATHLYNN (TUBB) FLD.							
0	CATLYNN, N. (CLEAR FORK, LOWER)	PECUS	6-03-74	3620	46.9	20,582	7,593	32,827
0	CHANCELLOR	PECUS	1942	5300	40.0			135,831
0	CHANCELLOR (DELAWARE SAND)	PECUS	3-10-54	5092	36.0	12	6,923	183,490
0	CHAPMAN	REEVES	6-01-48	2900	36.0	8,292	22,374	1,248,881
0	CHAPMAN (CHERRY CANYON)	REEVES	11-12-77	4212	37.5	191,015	7,557	8,949
0	CHAPMAN, S. (OLDS)	REEVES	11-17-65	2931	34.0	2,172	6,539	177,085
0	CHARLES	PECUS	8-00-49	1337	36.0	55	1,287	94,490
0	CHENOT (WOLFCAMP)	PECUS	5-14-70	4770	39.2			5,100
0	CHEYENNE (CAPITAN)	WINKLER	8-21-76	3176	33.8	341,793	160,677	177,209
0	CHICKLYNN (TANSILL)	PECUS	11-14-68	838	27.0	10	4,150	20,175
0	CHRISTINE (CLEAR FORK)	PECUS	5-04-61	3078	36.4	11	661	42,246
0	CHRISTINE (CLEAR FORK, UPPER)	PECUS	6-24-62	2602	26.7			2,021
0	CHURCH	UPTON	1926	3300	30.0			13,008,502
	COMBINED WITH MCELROY FIELD, 3-1-41.							
0	CIRCLE BAR (CLEAR FORK)	ECTOR	6-30-71	7969	37.3			8,907
0	CIRCLE BAR (DEVONIAN)	ECTOR	12-02-78	11472	50.6	687	116	116
0	CIRCLE BAR (ELLEN)	ECTOR	9-30-62	12758	54.5	46,589	30,703	3,355,324
0	CIRCLE BAR (FUSSELMAN)	ECTOR	4-24-63	12130	51.0			674,978

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE PRODUCTION TO 1-1-79 (BBLS)
8	CIRCLE BAR, EAST (ATOKA)	ECTOR	11-19-77	10987	41.0	32,979	13,579	22,191
8	CIRCLE BAR, EAST (STRAWN)	ECTOR	4-21-78	10460	42.2	5,932	3,027	3,027
8	CIRCLE BAR, EAST (WICHITA-ALBANY)	ECTOR	6-03-78	7800	40.0	43,626	15,124	15,124
8	CIRCLE BAR, S. (DEV.)	ECTOR	3-07-71	11604	46.9			21,864
8	CIRCLE 2 (DEVONIAN)	WINKLER	9-26-56	9186	34.5			520,178
8	CIRCLE 2 (FUSSELMAN)	WINKLER	2-05-57	9700	32.0	350	4,469	649,380
8	CITATION (WOLFCAMP)	GLASSCOCK	2-20-71	7226	36.6			10,396
8	CLABBERHILL	ANDREWS	6-24-53	5400	33.0	12	1,492	284,217
8	CLARENCE SCHARBAUER (SPRABERRY)	MIDLAND	1951	7755	34.0			3,349
8	CLARENCE SCHARBAUER (STRAWN)	MIDLAND	4-07-51	10290	55.7	55,650	10,633	679,091
8	CLARK (GLORIETA)	STERLING	2-19-59	1305	34.0	47	6,438	177,832
8	CLARK (SAN ANDRES)	STERLING	7-24-49	890	36.0	35	14,836	868,260
8	CLYDE REYNOLDS (CLEAR FORK)	GLASSCOCK	1959	2814	30.0	12	910	17,258
8	CLYDE REYNOLDS (QUEEN)	GLASSCOCK	11-26-59	1083	30.0	11	1,563	114,026
8	CLYDE REYNOLDS (WOLFCAMP)	GLASSCOCK	9-01-75	7869	38.0	96,235	62,263	164,579
8	CLYDE REYNOLDS (WOLFCAMP 8100)	GLASSCOCK	7-14-64	6154	40.0			2,795
8	COAHOMA (MISS)	HOWARD	4-12-77	6717	48.0	88,211	37,970	47,767
8	COAHOMA (WICHITA-ALBANY)	HOWARD	3-07-62	5270	30.0			50,801
8	COAHOMA, N. (CLEAR FORK)	HOWARD	9-13-69	4651	25.6	2,579	18,136	335,815
8	COAHOMA, N. (ELLEN)	HOWARD	10-18-69	8894	36.8			100
8	COAHOMA, N. (FUSSEL)	HOWARD	5-12-69	6791	43.8	76,662	23,249	247,448
8	COATES (STRAWN)	PECUS	3-07-77	10419	40.0	2,841	3,091	5,949
8	COLEMAN RANCH	MITCHELL	9-10-46	2560	24.0	101	127,305	2,412,386
8	COLEMAN RANCH, N. (CLEAR FORK)	MITCHELL	M 12-31-53	3050	27.4	8,106	115,743	1,038,703
8	CONCHO BLUFF (GRAYBURG)	CRANE	M 7-23-56	4386	32.4			399
8	CONCHO BLUFF (QUEEN)	CRANE	M 7-12-56	4131	28.2	12	199,866	6,965,694
8	CONCHO BLUFF, NORTH (QUEEN)	ECTOR	M 10-21-56	4490	32.5	12	145,093	6,147,107
8	CONCHO BLUFF, WEST (BEND)	CRANE	M 6-14-65	9440	40.0			2,822
8	CONGER (CANYON)	STERLING	5-10-75	7974	47.0			49,631
	TRANS. TO CONGER(PENN) FIELD 1-1-78							
8	CONGER (CISCO)	STERLING	6-20-74	6973	42.5			235,127
	TRANS. TO CONGER(PENN) FIELD 1-1-78							
8	CONGER (PENN)	GLASSCOCK	M 1-01-78	7739	41.0	12,163,076	1,032,341	1,033,150
8	CORDDNA LAKE	CRANE	10-13-49	5470	40.2	694,914	778,853	18,221,869
8	CORDDNA LAKE (SAN ANGELO)	CRANE	9-10-60	3642	29.0			19,479
8	CORDDNA LAKE (TUBB)	CRANE	1950	4010	34.0			4,318
8	CORDDNA LAKE, NORTH (DEVONIAN)	CRANE	12-01-60	5655	46.0	94,659	22,437	735,062
8	CORDDNA LAKE, NORTH (TUBB 4500)	CRANE	5-06-66	4546	35.4	40,913	26,780	820,998
8	CORDDNA LAKE, S. (TUBB 4185)	CRANE	11-06-66	4194	27.0			18,013
8	CORDDNA LAKE, SW. (DEV.)	CRANE	1-03-66	5464	41.5	13,913	12,370	464,480
8	CORDDNA LAKE, WEST (DEV.)	CRANE	7-30-65	5561	44.6	273,178	30,514	1,160,951
8	CORNET (CANYON)	HOWARD	11-13-65	7497	44.3	31,654	5,787	263,208
8	CORNET (SPRABERRY)	HOWARD	4-23-57	5049	34.0			3,702
8	CORNET (2900)	HOWARD	7-30-52	2740	19.9			531,861
8	COTTEN, WEST (ELLEN.)	ANDREWS	3-25-64	11286	41.0	6,326	11,304	660,230
8	COWDEN (CISCO)	ECTOR	8-15-55	8846	41.0	17,102	10,519	4,019,545
8	COWDEN (PENN DETRITAL)	ECTOR	4-12-62	8236	30.3			32,415
8	COWDEN (WOLFCAMP)	ECTOR	1-18-61	8224	34.0			32,002
8	COWDEN, NORTH	ECTOR	M 1930	4400	33.0	9,241,767	1,894,346	300,410,646
	BLK. 9 /SAN ANDRES/ TRANS. INTO THIS FLD., EFF. 4-1-62.							
8	COWDEN, NORTH (CANYON)	ECTOR	1-20-73	9094	35.6	9,698	5,408	42,803
8	COWDEN, NORTH (CISCO)	ECTOR	M 5-12-66	8895	42.0			310,033
8	COWDEN, NORTH (CLEAR FORK)	ECTOR	12-21-70	5239	35.0	35,590	241,916	1,763,228
8	COWDEN, NORTH (DEEP)	ECTOR	M 6-28-39	5170	33.3	378,899	1,375,746	37,533,840
8	COWDEN, NORTH (HOLT)	ECTOR	M 9-05-72	5225	37.0	1,418	9,177	133,644
8	COWDEN, NORTH (SAN ANDRES)	ECTOR	M 4-30-64	5276	29.5	1,381	23,716	410,882
8	COWDEN, SOUTH	ECTOR	11-23-32	5050	36.0	1,269,069	3,894,278	117,999,857
8	COWDEN, SOUTH (CANYON 8790)	ECTOR	5-29-66	4202	39.0	1,710,948	1,330,050	17,065,834
8	COWDEN, SOUTH (CANYON 8900)	ECTOR	12-24-68	8943	40.0	933,422	632,927	8,051,716
8	COWDEN, SOUTH (CISCO 8640)	ECTOR	5-24-66	8648	41.5	51,816	32,317	998,337
8	COWDEN, SOUTH (DEV.)	ECTOR	12-02-65	11645	46.7	13,310	9,193	341,843
8	COWDEN, SOUTH (ELLENBURGER)	ECTOR	3-26-54	12883	51.6	79,407	23,550	5,205,187
8	COWDEN, SOUTH (PENNSYLVANIAN)	ECTOR	10-04-55	8360	43.9	278,591	42,553	898,438
8	COWDEN, SOUTH (13800)	ECTOR	4-13-66	14900	52.0	48,038	51,738	2,003,078
8	COWDEN, SE (WOLF)	ECTOR	3-21-69	8237	35.1			36,825
8	COWDEN, WEST	ECTOR	1955	4075	34.0			32,241
8	COYANOSA (CHERRY CANYON)	PECUS	8-31-65	5860	30.0	13,206	5,741	84,881
8	COYANOSA (DELAWARE SD.)	PECUS	12-07-59	4793	35.0	1,407	27,656	849,925
8	COYANOSA (LAMAR)	PECUS	10-11-59	4762	35.1			80,456
8	COYANOSA (WOLFCAMP)	PECUS	10-01-70	11614	39.5	4,730,868	302,888	3,418,960
8	COYANOSA, NORTH (BONE SPRING)	PECUS	5-11-63	6740	41.0			7,520
8	COYANOSA, N. (DELAWARE)	PECUS	10-07-66	4809	37.8	361,881	130,292	579,203
8	COYANOSA, S. (CHERRY CANYON)	PECUS	10-10-65	5988	35.1			8,878
8	COYANOSA, S. (MISS.)	PECUS	8-16-77	11322	45.6	12,594	4,169	7,025
8	COYANOSA, W. (DELAWARE 5200)	PECUS	6-05-62	5386	34.0	144	5,513	153,424
8	CRANDELL	PECUS	11-15-50	1077	27.8			18,205
8	CRANDELL (SAN ANGELO)	STERLING	1953	1479	27.0			260
8	CRANDELL (SAN ANGELO 1450)	STERLING	4-24-53	1479	27.0	11	1,207	16,967
8	CRANE (DEVONIAN)	CRANE	1-04-51	6606	43.5	34,181	6,898	279,894
8	CRANE (PENN DETRITAL)	CRANE	12-12-69	6498	40.2			1,405
8	CRANE, SOUTH	CRANE	1948	2705	31.0			2,365
8	CRANE, SOUTH (GRAYBURG)	CRANE	8-18-55	2400	29.0			2,059
8	CRANE, SOUTHEAST (DEVONIAN)	CRANE	3-25-57	5606	38.0			1,713
8	CRANE COWDEN	CRANE	M 1932	2550	32.0	144	23,366	5,394,046
8	CRANE COWDEN, SOUTH (DEVONIAN)	CRANE	M 12-04-60	6120	46.0			34,240
8	CRAWAR (DEVONIAN)	CRANE	4-22-55	6200	35.0	24,003	1,287	98,159
8	CRAWAR (DEVONIAN, NORTH)	CRANE	M 6-20-58	6450	35.4	1,305,322	148,369	4,110,152
8	CRAWAR (ELLENBURGER)	CRANE	M 11-07-54	8236	48.5	62,852	2,357	907,974
8	CRAWAR (GLORIETA)	WARD	M 10-22-54	4040	34.0	125,441	30,415	288,535
8	CRAWAR (PERMIAN, LOWER)	WARD	8-19-62	6243	33.5			1,936
8	CRAWAR (SAN ANDRES)	WARD	1-02-55	3510	32.0			13,095
8	CRAWAR (TUBB)	WARD	11-17-55	4650	39.4	83,742	28,216	98,290
8	CRAWAR (WADDELL)	WARD	3-14-55	7645	43.9	154,820	24,141	1,398,446
8	CRAWAR (WICHITA-ALBANY)	CRANE	5-03-64	6021	33.0			2,129
8	CRAWAR, EAST (TUBE)	CRANE	4-13-58	4790	36.0			14,187
8	CRAWAR, N. (WOLFCAMP)	WARD	11-04-77	6480	38.6	15,260	4,383	4,984
8	CRAWAR, N. (DEV.)	WARD	2-03-64	6306	39.0	21,937	4,030	154,214
8	CREDO (WOLFCAMP)	STERLING	M 3-13-62	7334	39.8	202,476	45,904	3,241,244

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
8	CREDO (WOLFCAMP, LOWER #B-) TRANS. FROM CREDO /WOLFCAMP/, EFF. 8-1-62.	STERLING	M 8-01-62	7430	42.4	116,511	30,743	2,400,720
8	CREDO (WOLFCAMP, UP.)	STERLING	12-14-65	7278	40.0	6,971	4,457	94,760
8	CREDO, E. (CISCO, UP.)	STERLING	8-03-76	7479	35.6	16,194	1,270	3,128
8	CREDO, E. (WOLFCAMP)	STERLING	8-25-69	7064	41.2	31,564	7,871	580,560
8	CREDO, E. (WOLFCAMP 7220)	STERLING	10-31-66	7460	40.5			93,700
8	CREDO, N. (CISCO)	STERLING	2-01-75	7974	36.0			863
8	CREDO, N. (WOLFCAMP)	STERLING	8-04-68	7330	38.9	1,067	951	16,138
8	CREDO, SE. (WOLFCAMP)	STERLING	4-03-67	7244	40.0			251,057
8	CROSSETT (DEVONIAN)	CRANE	M 5-05-44	5440	43.8	5,631,190	853,559	11,367,922
8	CROSSETT (PERMIAN, LOWER)	CRANE	1950	5085	44.0			4,836
8	CROSSETT (TUBB)	CRANE	10-23-65	3484	38.0			8,233
8	TRANS. TO CROSSETT (3000' CLEAR FORK) FLD 11-1-67	CRANE	12-27-71	2519	29.9	12	218	6,601
8	CROSSETT (2200)	CRANE	M 4-11-52	2960	41.3	40,643	71,723	1,466,522
8	CROSSETT (3000 CLEAR FORK)	CRANE	12-06-41	3200	41.8			109,858
8	CROSSETT (3200)	CRANE	1950	3407	51.0			2,058
8	TRANS. TO CROSSETT (3000' CLEAR FORK) 11-1-67	CRANE	2-03-71	5335	46.4	82,837	2,965	70,896
8	CROSSETT (3400 SD.)	CRANE	11-03-67	5455	44.1			396
8	CROSSETT (5300 FT.)	CRANE	M 6-28-62	3374	44.1	1,128	5,098	230,252
8	CROSSETT, E. (DEV.)	CRANE	M 4-09-68	3505	43.2	3,799	1,177	174,216
8	CROSSETT, NORTH (CLEAR FORK, UP)	CRANE	M 8-24-62	3520	42.5			31,245
8	CROSSETT, N. (CL. FK. 3450)	CRANE	M 10-03-62	3036	39.6	1,421	11,944	459,286
8	CROSSETT, N. (CL. FK. 3550 UPPER)	CRANE	M 6-01-65	4924	42.2	10,431,587	580,787	2,566,192
8	CROSSETT, NORTH (GLORIETA)	CRANE	M 9-26-56	5324	42.6			13,572,073
8	CROSSETT, S. (DEVONIAN)	CRANE	2-10-62	3441	48.8			38,117
8	CROSSETT, S. (DEVONIAN)	CRANE	4-20-62	3111	41.3			13,885
8	TRANS. TO ROBERDEAU /CLEARFORK, MIDDLE/, EFF. 1-1-63.	CRANE	1-04-62	2863	42.9	47,259	12,647	701,915
8	CROSSETT, WEST (CLEAR FORK, UP.)	REEVES	9-05-64	5179	43.0	12	1,195	31,896
8	CRUSHER (DELAWARE)	ECTOR	9-20-67	8063	41.0	25,224	5,357	192,942
8	CUMMINS (DEVONIAN)	ANDREWS	10-14-73	12562	41.0	12	18,313	194,565
8	DAMERON (SAN ANDRES)	PECUS	11-14-61	2345	33.0			8,754
8	DARMER (CANYON)	WINKLER	4-10-64	8500	38.3	683,218	54,496	2,046,400
8	DARMER (QUEEN)	WINKLER	6-23-67	3239	29.6	2,349	4,584	84,454
8	DARMER, NE. (PENN)	WINKLER	6-23-78	8256	35.6	34,191	20,225	20,225
8	DAWSON (CLEAR FORK)	CRANE	7-15-56	3700	37.8	3,875	1,666	143,727
8	DAWSON (DEVONIAN)	CRANE	1-03-55	5168	42.8	64,195	34,473	2,116,024
8	DAWSON, E. (DEVONIAN)	CRANE	10-23-74	5388	40.0	274	1,011	6,274
8	DAWSON, S. (TUBB)	CRANE	2-23-69	3661	38.0	43	3,589	15,461
8	DAWSON, S. (TUBB, LOWER)	CRANE	2-23-69	3723	32.2			26,919
8	DEADWOOD (FUSSELMAN)	GLASSCOCK	7-03-77	10023	44.8	119,967	90,627	130,647
8	DECK (CISCO)	STERLING	9-28-72	7984	40.1	80,701	16,202	38,673
8	DEEP ROCK	ANDREWS	1929	4400	24.0			1,914,694
8	TRANS. TO FUHRMAN-MASCHO & SHAFTER LAKE /SAN ANDRES/ FIELDS, 1957.	ANDREWS	8-21-63	10063	42.0	21,076	32,738	269,411
8	DEEP ROCK (DEVONIAN)	ANDREWS	2-20-54	12252	43.8	53,303	142,398	13,264,057
8	DEEP ROCK (ELLENBURGER)	ANDREWS	12-09-48	5715	30.0	12	2,634	272,960
8	TRANSFERED TO DEEP ROCK (GLORIETA 5950') FLD. 1-1-65.	ANDREWS	6-09-54	5700	29.2	21,435	300,091	6,573,892
8	DEEP ROCK (GLORIETA 5950)	ANDREWS	3-04-61	9037	37.0	63,514	111,728	1,440,828
8	DEEP ROCK (PENN.)	ANDREWS	12-20-57	8563	38.4	1,202	2,764	175,050
8	DEEP ROCK (WOLFCAMP)	ANDREWS	6-03-61	6510	39.5	21,479	15,564	566,208
8	DEEP ROCK, SOUTH (WOLFCAMP)	ANDREWS	9-20-63	2953	31.8	12	3,841	174,211
8	DELL (SAN ANDRES)	CRANE	12-14-56	4400	34.9			5,123
8	DELL (TUBB)	CRANE	8-14-58	7675	38.0	2,574	6,308	135,889
8	DELSTRAT (BRUSHY CANYON)	WARD	M 5-07-57	4608	39.4	72	398	111,431
8	DIMMITT (DELAWARE)	REEVES	4-04-48	3855	40.0			349,714
8	DIXIELAND	MITCHELL	9-21-77	7129	53.0	68,552	53,367	60,727
8	DIXON (ELLENBURGER)	MITCHELL	3-01-78	6996	47.0	41,723	16,030	16,030
8	DIXON (ODOM LIME)	MITCHELL	4-14-53	6200	44.3	64,274	45,742	164,084
8	DIXON (STRAWN)	WARD	1936	2575	37.0			40,392
8	TRANS. TO WARD, S., 2-25-57.	MITCHELL	7-13-49	8000	37.0			85,463
8	DOCKREY (CLEAR FORK)	MITCHELL	5-07-55	2975	29.0	401	3,000	89,405
8	DOLLARHIDE (CLEAR FORK)	ANDREWS	6-03-49	6545	38.9	120,346	520,306	29,288,246
8	DOLLARHIDE (DEVONIAN)	ANDREWS	8-14-55	8051	38.2	1,035,261	1,859,692	67,764,868
8	DOLLARHIDE (ELLENBURGER)	ANDREWS	1947	10137	44.2	104,225	183,145	24,584,449
8	DOLLARHIDE (SILURIAN)	ANDREWS	1-04-47	6345	42.0	234,875	739,830	34,520,521
8	DOLLARHIDE, EAST (DEVONIAN)	ANDREWS	7-09-49	10186	41.2	1,052,794	108,778	4,057,581
8	DOLLARHIDE, EAST (ELLENBURGER)	ANDREWS	3-03-59	12610	45.6	204,879	26,491	5,447,919
8	DOLLARHIDE, EAST (SILURIAN)	ANDREWS	7-27-49	11000	40.5			1,260,503
8	DOLLARHIDE, EAST (WOLFCAMP)	ANDREWS	3-17-56	8350	17.9			1,220
8	DOLLARHIDE, NE. (DEV.)	ANDREWS	4-20-65	10110	41.0			189,583
8	DOLLARHIDE, NE. (ELLEN.)	ANDREWS	3-31-65	12492	42.0	36,544	51,002	519,253
8	DONNELLY (CISCO)	ECTOR	5-01-62	8659	39.1			23,486
8	DONNELLY (CANNON)	ECTOR	6-24-55	8664	38.6			178,164
8	DONNELLY (CONNELL)	ECTOR	4-04-64	12237	50.7			3,836
8	DONNELLY (DEV.)	ECTOR	4-24-64	10210	41.0			1,135
8	DONNELLY (GRAYBURG)	ECTOR	1950	4020	33.0			1,950
8	DONNELLY (HOLT)	ECTOR	1-31-50	5275	30.0	12	4,293	675,713
8	DONNELLY (SAN ANDRES)	ECTOR	2-07-50	4305	36.0	296,227	191,193	7,352,742
8	DONNELLY, NORTH (GRAYBURG)	ECTOR	2-12-56	4060	33.2	75,040	13,210	637,543
8	DORA ROBERTS (DEVONIAN)	MIDLAND	5-13-55	12010	45.0	60,604	7,129	1,917,765
8	DORA ROBERTS (ELLENBURGER)	MIDLAND	M 10-10-54	12835	52.2	1,013,301	873,978	46,563,386
8	DORA ROBERTS (FUSSELMAN)	MIDLAND	3-28-60	12133	49.4			116,766
8	DORA ROBERTS (PENNSYLVANIAN)	MIDLAND	M 1-31-55	10116	43.8	129,868	44,615	1,229,349
8	DORA ROBERTS (STRAWN)	MIDLAND	M 6-06-55	9709	50.1	12,578	4,297	193,616
8	DORR (QUEEN SAND)	WARD	M 2-24-55	2241	36.0	25,661	38,794	444,287
8	DORVENE (YATES)	WARD	5-14-70	2951	20.0	12	3,098	52,278
8	DOUBLE #M (GRAYBURG)	ECTOR	6-20-55	4456	33.4	47,762	50,239	2,942,865
8	DOUBLE #M, WEST (SAN ANDRES)	ECTOR	4-23-61	4062	34.3			7,797
8	DOUBLE "L" (FUSSELMAN)	PECUS	11-04-72	5152	35.0	1,757	20,103	151,212
8	DRIVER (SAN ANDRES)	MIDLAND	9-08-55	3800	30.3	12	9,858	201,347
8	DRIVER (SPRABERRY SAND)	MIDLAND	1951	7110	37.0			9,249,942
8	TRANS. TO SPRABERRY (TRENDA AREA) FLD. 3-1-53.	WARD	7-07-78	9165	41.0	2	627	627
8	DUNAGAN (9000)	WARD						

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
8	DUNE	CRANE	1-09-38	3270	36.0	2,143,771	4,381,873	137,619,452
8	DUNE (CLEAR FORK)	CRANE	7-16-60	6565	32.0			2,828
8	DUNE (SAN ANDRES)	CRANE	2-12-54	3415	31.5			1,205,822
	COMBINED INTO DUNE FLD, 7-1-57							
8	DUNE (WADDELL)	CRANE	9-30-59	11680	42.0			2,056
8	DUNE (WOLFCAMP)	CRANE	5-01-57	7710	40.7	84,180	106,877	6,837,877
8	DUNE, EAST (CANYON)	CRANE	11-01-63	6134	41.8	1,741	1,972	71,596
8	DUNE, EAST (CISCO LIME)	CRANE	1952	3856	42.0			18,589
8	DUNE, EAST (CLEAR FORK)	CRANE	4-22-63	6022	36.0			24,634
8	DUNE, EAST (DEVONIAN)	CRANE	7-20-60	10650	38.0			49,818
8	DUNE, EAST (PENNA.)	CRANE	9-24-63	4002	41.5			13,773
8	DUNE, EAST (WOLFCAMP)	CRANE	1956	8280	42.0			1,673
8	DUNE, N. E. (CLEAR FORK)	CRANE	8-14-69	7054	36.2			11,994
8	DUNE, SOUTHEAST (SAN ANDRES)	CRANE	10-27-54	3520	32.1			764,700
8	DUNN	MITCHELL	1949	7550	47.0			4,962
8	DURHAM	STERLING	4-08-50	1404	33.0	15	1,063	363,742
8	DURHAM (SAN ANDRES 1450)	STERLING	3-14-66	1461	30.0			3,557
8	DURHAM (YATES SAND)	STERLING	2-11-57	673	31.0			9,558
8	DURHAM (YORK & HARPER)	STERLING	9-27-65	1694	29.0	48	4,115	132,434
8	DURHAM, WEST (SAN ANDRES)	STERLING	1953	1452	33.0			89
8	E. C. F. (DELAWARE)	REEVES	1-11-64	3192	42.0			23,643
8	EAVES	WINKLER	1936	3200	28.0			4,412,688
	TRANS. TO SCARBROUGH FIELD, 2-1-63.							
8	ED POKORNY (DEL)	CULBERSON	11-03-69	1338	25.4			3,878
8	EDWARDS	ECTOR	M 1935	3400	33.0	114,183	141,645	7,366,833
8	EDWARDS (ATOKA)	CRANE	M 5-03-57	9166	36.8			76,483
8	EDWARDS, NORTH (SAN ANDRES)	ECTOR	8-28-55	4264	28.5			83,693
	TRANS. TO DOUBLE "H" (GRAYBURG) 2-1-59.							
8	EDWARDS, WEST (CANYON)	ECTOR	M 8-05-70	8962	45.3	3,476,938	1,457,666	16,437,861
8	EDWARDS RANCH (CLEAR FORK, LD.)	CRANE	6-28-52	4840	36.4			28,765
8	EDWARDS -04- (BEND)	CRANE	1-13-63	8880	40.3	8,184	2,719	194,715
8	EDWARDS -04- (BEND, S.)	CRANE	9-24-66	8763	38.7	16,183	5,067	88,860
8	EDWARDS -04- (CISCO)	CRANE	9-14-62	8135	38.6			14,788
8	EDWARDS -04- (CONNELL SD.)	CRANE	5-31-56	11785	47.1			379,423
8	EDWARDS -04- (DEV)	CRANE	8-21-62	9792	42.7			10,852
8	EDWARDS -04- (DEV, SOUTH)	CRANE	3-07-71	10179	40.0	39,150	13,191	167,930
8	EDWARDS -04- (ELLENBURGER)	CRANE	5-23-57	11865	49.0	3,521	939	169,409
8	EDWARDS -04- (ELLENBURGER S.)	CRANE	9-15-66	11808	50.4	37,225	15,227	840,633
8	EDWARDS -04- (STRAHN)	CRANE	12-04-64	8768	36.1	7,496	2,754	20,350
8	EDWARDS -04- (WADDELL)	CRANE	9-16-59	11710	45.3	14,645	8,391	379,715
8	EDWARDS -04- (WOLFCAMP)	CRANE	12-24-62	7892	37.0			18,555
8	EDWARDS -04-, S. (7900)	CRANE	12-06-67	7925	42.0	83,531	33,725	2,036,294
8	EITHERWAY (DELAWARE)	CULBERSON	5-20-59	2436	35.0	1,112	2,643	38,213
8	EL CINCO (LEONARD, LOWER)	PECUS	M 12-25-69	4692	43.2	10,916	6,190	37,727
	FLD. TRANS. FROM DIST, 7C 1-1-71							
8	EL CINCO (MCKEE)	CROCKETT	1-01-71	5264	40.8	83,843	1,709	169,876
	FLD. TRANS. FROM DIST, 7C 1-1-71							
8	EL CINCO (WICHITA ALBANY, MID.)	PECOS	5-10-71	4886	22.0	15,302	2,082	26,859
8	EL CINCO, EAST (DETRITAL)	CROCKETT	4-18-62	5220	37.4	600	2,033	20,533
	FLD. TRANS. FROM DIST, 7C 1-1-71							
8	EL CINCO, S. (WICHITA ALBANY)	PECOS	5-20-73	4359	36.0	12	1,461	13,905
8	EL KAY (CLEAR FORK)	STERLING	2-01-64	1972	27.4			1,835
8	EL KAY (GLORIETA)	STERLING	9-01-64	1879	27.5	12	994	17,018
8	EL KAY (GLORIETA, UPPER)	STERLING	1-01-66	1726	29.4	12	899	13,839
8	EL MAR (DELAWARE)	LOYING	1-19-59	4532	40.8	466,740	276,203	15,686,300
8	ELLU (HOLT)	ECTOR	8-18-74	5473	32.3	24	43,130	242,489
8	ELLWOOD (MISSISSIPPIAN)	MITCHELL	5-26-55	7777	42.0	3,926	2,616	65,728
8	ELLWOOD (YATES)	MITCHELL	10-12-67	462	28.0	1	8	1,919
8	EMBAR (DEVONIAN)	ANDREWS	M 11-03-54	9346	46.3	29,569	22,051	995,439
8	EMBAR (ELLENBURGER)	ANDREWS	M 5-01-42	7977	44.5	60,166	71,143	21,661,663
8	EMBAR (FUSSELMAN)	ANDREWS	M 5-03-56	6204	40.1	6,378	3,220	102,876
8	EMBAR (FUSSELMAN, NW.)	ANDREWS	M 9-21-59	8040	43.7	15,563	2,704	88,364
8	EMBAR (GRAYBURG)	ANDREWS	M 8-12-56	4010	34.2			6,419
8	EMBAR (PERMIAN)	ANDREWS	M 10-21-42	6280	42.4	2,257,331	104,888	5,570,851
8	EMBAR (5600)	ANDREWS	M 12-04-55	5606	41.1	719,748	48,032	5,614,315
8	EMMA	ANDREWS	1939	4300	33.0	134,626	503,902	17,055,911
8	EMMA (CONNELL)	ANDREWS	8-08-73	12230	48.5	5,657	12,034	79,450
8	EMMA (DEVONIAN)	ANDREWS	11-27-54	10192	43.5	131,136	43,552	5,348,892
8	EMMA (ELLENBURGER)	ANDREWS	10-04-53	13307	49.0	158,442	286,979	44,393,915
8	EMMA (FUSSELMAN)	ANDREWS	8-20-54	11288	46.4	8,905	12,207	1,924,887
8	EMMA (GLORIETA)	ANDREWS	8-14-53	5405	36.5	13,867	58,395	2,488,917
8	EMMA (HOLT)	ANDREWS	1950	5122	33.0			59,131
8	EMMA (MISSISSIPPIAN)	ANDREWS	3-06-58	10170	45.8	5,167	113	20,222
8	EMMA (STRAHN)	ANDREWS	7-31-58	9123	41.4	18,310	14,524	2,679,290
8	EMMA (WOLFCAMP 8390)	ANDREWS	2-06-67	8393	40.6	574	1,127	42,705
8	EMMA, S. (GLORIETA)	ANDREWS	3-06-64	5344	39.0	2,354	26,238	679,856
8	EMMA, SOUTHWEST (SAN ANDRES)	ECTOR	4-02-60	4266	30.0			2,476
8	EMPEROR	WINKLER	1935	2900	32.0			22,798,528
	TRANS. TO HALLEY FLD, 8-1-70.							
8	EMPEROR (CLEAR FORK, LOWER)	WINKLER	5-19-60	6270	36.0			6,588
8	EMPEROR (CLEAR FORK, UPPER)	WINKLER	6-17-60	5934	39.2	9,104	919	23,699
8	EMPEROR (DEVONIAN)	WINKLER	12-03-78	9494	29.0	248	237	237
8	EMPEROR (ELLENBURGER)	WINKLER	7-28-58	11453	35.1			19,066
8	EMPEROR (HOLT)	WINKLER	2-19-46	4765	40.6	892,343	164,238	6,200,818
8	EMPEROR (WADDELL-OIL)	WINKLER	5-11-61	11158	47.3			12,409
8	EMPEROR (WOLFCAMP, UPPER)	WINKLER	10-20-77	7320	32.1			1,888
8	EMPEROR, DEEP	WINKLER	1935	4000	35.0	94	1,064	9,236,959
8	EMPEROR, EAST (CLEAR FORK, LD.)	WINKLER	7-12-62	6097	37.0	92,626	13,049	230,186
8	EPPENAUER	CRANE	1950	4082	41.0			7,461
8	EPPENAUER (DEVONIAN)	CRANE	1951	5205	40.0			4,886
8	EPPENAUER (SAN ANDRES)	CRANE	1950	2463	38.0			17,858
8	ESTES	WARD	1934	2950	34.0			17,777,706
8	ESTES, WEST (PENN)	WARD	9-18-75	9851	43.9	14,224	2,164	42,136
8	ESTES BLOCK 8-19 (PENN.)	WARD	6-20-59	7880	37.4			130,892
	TRANS. TO HSA (PENN) FLD 2-1-64							
8	ESTES BLOCK 34 (PENN.)	WARD	8-20-57	8150	35.7	2,273,580	431,550	3,322,863
8	EVERETT & GLASS (PENNSYLVANIAN)	CRANE	11-18-54	9042	40.0			12,589
8	EVETTS (WOLFCAMP)	WINKLER	9-08-74	12808	44.1	1	448	991

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
8	EVETTS (WOLFCAMP, UPPER)	WINKLER	9-17-78	11056	44.7	20,899	12,163	12,163
8	FAIRCHILD (MISS.)	MITCHELL	8-01-77	7414	48.6	12	1,354	2,868
8	FAIRVIEW	HOWARD	1945	3151	28.0			363
8	FASKEN	ANDREWS	M 12-16-49	4750	31.0	65	182	162,929
8	FASKEN (ATOKA 10,300)	ECTOR	3-31-66	10310	39.6			145,704
8	FASKEN (CLEAR FORK)	ANDREWS	M 2-07-62	6762	37.0			1,770
8	FASKEN (DEV.)	ANDREWS	1-01-73	11004	52.6	161,331	4,971	24,665
8	FASKEN (ELLENBURGER)	ANDREWS	M 10-17-53	12604	52.0	48,406	17,986	3,042,185
8	FASKEN (PENN.)	ECTOR	2-13-56	10158	39.2	351,983	63,413	566,556
8	FASKEN (PENN. 8800)	ANDREWS	12-10-56	8776	43.3			337,713
8	FASKEN (STRAWN)	ECTOR	9-10-78	10184	38.9		2	232
8	FASKEN (WOLFCAMP)	ANDREWS	11-24-52	8571	39.0	466,075	156,063	5,683,350
8	FASKEN (WOLFCAMP, NORTH)	ANDREWS	2-29-56	8290	39.0	7,140	10,890	239,106
8	FASKEN, S. (ATOKA)	ECTOR	8-06-64	10147	41.5	32,901	16,274	173,081
8	FASKEN, S. (DEVONIAN)	ECTOR	10-31-57	11540	44.6			387,998
8	FASKEN, SOUTH (ELLENBURGER)	ECTOR	9-17-60	13019	54.0			806,089
8	FASKEN, S. (FUSSELMAN)	ECTOR	11-11-57	12270	53.9	35,346	51,193	485,152
8	FASKEN, SOUTH (GRAYBURG)	ECTOR	10-20-58	4777	31.9			9,136
8	FASKEN, SOUTH (PENN.)	ECTOR	M 10-06-62	9374	44.2	3,949	5,751	166,039
8	FASKEN, SOUTH (WOLFCAMP)	ECTOR	10-03-60	8475	41.0			292,023
8	FERGUSON (CANYON)	STERLING	3-04-76	7251	42.5			584
8	FLYING "M"	WINKLER	1-31-49	9660	38.0	9,722	14,021	1,120,022
8	FLYING "M" (ELLEN)	WINKLER	3-14-70	11768	46.9	29,561	24,095	924,356
8	FLYING "M" (WOLFCAMP)	WINKLER	10-02-55	8190	34.3	8,667	17,457	691,068
8	FLYING "M", SE. (DEVONIAN)	WINKLER	11-25-71	9334	39.0	269	748	62,823
8	FLYING "M", SE (ELLEN)	WINKLER	3-10-71	11592	44.0	2,332	5,277	107,852
8	FLYING "M", S.E. (WOLFCAMP)	WINKLER	2-26-77	8254	39.6	1,164	21,228	38,862
8	FOOLS CREEK (CLEAR FORK)	GLASSCOCK	M 8-12-60	2736	32.0			262,268
8	FOOLS CREEK (GLORIETA)	STERLING	M 2-27-64	2533	32.4			3,639
8	FOOLS CREEK (GRAYBURG)	GLASSCOCK	M 6-27-64	1678	32.6		12	10,883
8	FOOLS CREEK (QUEEN)	GLASSCOCK	M 2-12-62	1723	29.0	108	6,961	215,007
8	FOOLS CREEK (SAN ANDRES)	GLASSCOCK	M 10-20-63	2144	30.0	36	1,230	18,963
8	FORD (DELAWARE SD.)	REEVES	M 4-23-56	2642	42.0			4,139,470
8	FORD (4000 DELAWARE)	REEVES	6-08-62	3968	39.7			8,103
8	FORD, EAST (DELAWARE SAND)	REEVES	M 9-01-63	2730	42.0	105,771	51,466	2,716,686
TRANS. FROM FORD /DELAWARE SAND/, 9-1-63.								
8	FORD, WEST (4100)	CULBERSON	4-13-63	4143	39.0	43,647	48,661	236,930
8	FORT STOCKTON	PECOS	6-26-44	2892	36.0	95,034	710,973	25,154,952
8	FORT STOCKTON (SEVEN RIVERS)	PECOS	4-24-57	2970	28.6	50,381	8,543	303,365
8	FORT STOCKTON (TANSILL)	PECOS	9-01-48	2470	35.7			166,366
8	FORT STOCKTON (YATES LOWER)	PECOS	1-25-43	3072	34.4			58,843
8	FORT STOCKTON (YATES 3300)	PECOS	9-12-63	3244	35.8			31,382
8	FOSTER	ECTOR	1948	4300	39.0	1,648,421	7,422,241	199,672,918
8	FOSTER (ELLENBURGER)	ECTOR	8-24-67	13820	55.0			11,300
8	FOSTER (PENN.)	ECTOR	6-27-68	9549	39.6			7,981
8	FOSTER (SAN ANDRES)	ECTOR	12-31-76	5369	35.0	7,808	20,175	38,841
8	FOUR C (CLEAR FORK)	PECOS	3-14-75	3856	37.0	157,501	142,367	425,322
8	FOUR C (CLEAR FORK, BASAL)	WARD	3-18-77	3985	36.0	3,257	3,061	11,505
8	FOUR C (SAN ANDRES)	PECOS	8-04-75	2302	37.0	23,877	63,367	200,634
8	FRAN-GLASS (PENNSYLVANIAN)	MARTIN	4-15-54	10474	43.6	18,955	9,957	225,259
8	FREDLAW (CLEAR FORK, LD.)	PECOS	7-30-70	3170	30.0			10,234
8	FREUND	ANDREWS	1946	16467	43.0			5,779
TRANSFERRED INTO THE NELSON FIELD, 2-1-47.								
8	FROMME	PECOS	1939	1400	27.0	6,924	13,276	457,827
8	FUHRMAN (CLEAR FORK)	ANDREWS	5-20-76	5900	2.9	9,640	48,878	135,718
8	FUHRMAN (GLORIETA)	ANDREWS	5-07-50	5612	29.0	150,883	271,936	6,405,964
8	FUHRMAN (WEST)	ANDREWS	1941	4456	30.0			57,390
8	FUHRMAN (WOLFCAMP)	ANDREWS	1-31-64	8530	37.0	15,600	5,796	17,113
8	FUHRMAN, NORTHWEST (GLORIETA)	ANDREWS	7-15-54	5586	28.3			337,008
8	FUHRMAN-MASCHO	ANDREWS	1930	4700	25.3	1,865,103	1,766,531	80,632,612
8	FUHRMAN-MASCHO (DEVONIAN)	ANDREWS	2-13-56	10000	44.4	35,027	14,652	1,386,026
8	FUHRMAN-MASCHO (ELLENBURGER)	ANDREWS	1946	11952	40.0			2,859
8	FUHRMAN-MASCHO (GRAYBURG)	ANDREWS	4-13-56	4244	33.2			0
TRANS. TO FUHRMAN-MASCHO EFF. 1-1-57.								
8	FULLERTON	ANDREWS	12-23-41	7300	43.0	3,658,947	5,427,371	193,936,365
8	FULLERTON (CLEAR FORK, UPPER)	ANDREWS	7-14-57	6080	32.2			3,590,620
TRANSFERRED TO FULLERTON FLD 3-1-75								
8	FULLERTON (CONNELL)	ANDREWS	1954	10790	37.0			6,474
8	FULLERTON (ELLENBURGER)	ANDREWS	11-17-45	9945	40.6	38,910	119,719	1,635,529
8	FULLERTON (SAN ANDRES)	ANDREWS	5-24-45	4785	35.2	312,693	522,333	8,031,511
8	FULLERTON (SAN ANDRES, SOUTH)	ANDREWS	11-24-55	4400	31.0			28,806
8	FULLERTON (WICHITA ALBANY)	ANDREWS	1948	7890	44.0	44,770	3,455	538,919
8	FULLERTON (WOLFCAMP)	ANDREWS	4-01-47	8098	42.1	7	1,841	218,333
8	FULLERTON (8500)	ANDREWS	1944	8658	43.0	938,697	950,444	42,108,220
8	FULLERTON, EAST (ELLEN.)	ANDREWS	1-07-67	11428	42.7			1,031,940
8	FULLERTON, E. (SAN ANDRES)	ANDREWS	3-09-66	4624	34.2	990	1,029	25,257
8	FULLERTON, E. (WOLF.)	ANDREWS	4-20-68	8542	41.6			4,863
8	FULLERTON, NORTH (DEVONIAN)	ANDREWS	5-11-47	8120	43.8			932,679
8	FULLERTON, SOUTH (ELLENBURGER)	ANDREWS	2-20-48	10600	43.0	3,418	15,871	11,223,888
8	FULLERTON, SOUTH (WOLFCAMP)	ANDREWS	5-12-55	8245	40.5	138,607	34,904	3,617,356
8	FULLERTON, SE. (SAN ANDRES)	ANDREWS	9-10-57	4451	36.7	30,024	20,370	489,617
8	G. P. M. (DEVONIAN)	WINKLER	7-10-62	9935	31.4			99,155
8	G. P. M. (GLORIETA)	WINKLER	1-20-67	5226	33.5	12	912	38,692
8	G. P. M. (PENN., S.)	WINKLER	5-11-69	8697	40.0			18,493
8	G. P. M. (TUBB)	WINKLER	8-17-77	6298	35.2	18,555	9,231	18,304
8	G. P. M. (WADDELL)	WINKLER	6-21-62	11859	42.2			3,123
8	G & M (DEVONIAN)	ECTOR	M 11-02-58	5052	38.0	23,587	6,715	577,492
8	G & M (WICHITA-ALBANY)	ECTOR	M 4-13-59	6900	30.5			29,142
8	G & M (WOLFCAMP)	ECTOR	3-27-75	7756	35.2			14,088
8	GARDEN CITY	GLASSCOCK	9-23-46	9740	56.5	360,694	428,167	809,502
8	GARDEN CITY (PENN.)	GLASSCOCK	3-26-58	8238	41.0			9,092
8	GARDEN CITY (STRAWN)	GLASSCOCK	12-23-65	9349	43.0	52,974	11,516	108,567
8	GARDEN CITY, S. (SPRABERRY)	GLASSCOCK	5-24-66	6475	36.2			664
8	GARDEN CITY, S. (WOLFCAMP)	GLASSCOCK	3-12-64	7642	36.0			856
8	GARDEN CITY, SOUTHEAST	GLASSCOCK	7-10-52	6130	39.1			22,109
8	GARDEN CITY, SE. (STRAWN)	GLASSCOCK	8-01-66	9337	46.0	99,579	3,515	53,603
8	GARDEN CITY, SE. (WOLF)	GLASSCOCK	7-23-68	7966	40.2			7,791
8	GARDEN CITY, WEST (SPRABERRY)	GLASSCOCK	10-17-59	6550	35.4	6	485	49,667

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)	
8	GARDEN CITY, W. (NICHITA-ALBANY)	GLASSCOCK	12-25-68	7450	40.0			317	
8	GARDE CITY, W. (WOLFCAMP 7880)	GLASSCOCK	8-08-66	7920	43.0			1,091,903	
8	GARTNER	HOWARD	1949	8190	41.0	64,409	33,151	1,693	
8	GARTNER (PENN. REEF)	HOWARD	4-23-60	7345	46.7			219,786	
8	GERALDINE (DELAWARE 4000)	CULBERSON	M 4-03-62	3953	36.5	6,952	4,327	42,706	
8	GERALDINE (FORD)	REEVES	M 7-20-57	2557	41.7	12,428	4,860	18,144,394	
8	GERALDINE, W. (DELAWARE 2435)	CULBERSON	M 3-08-67	2437	40.0	769,256	667,116	238,052	
8	GERMANIA	MIDLAND	1950	7128	41.0	13,177	12,648	1,790,769	
	TRANS. TO SPRABERRY (TREND AREA) FLD. 3-1-53.								
8	GERMANIA (DEVONIAN)	MIDLAND	2-19-58	11294	47.0			14,929	
8	GERMANIA (GRAYBURG)	MIDLAND	5-24-52	3940	34.0	7,457	32,085	2,592,062	
8	GERMANIA (SAN ANDRES)	MIDLAND	5-21-68	4163	30.6			5,019	
8	GERMANIA, WEST (PENN.)	MIDLAND	1953	10238	44.0			2,911	
8	GIB	CRANE	11-09-47	2700	29.0	45,746	4,280	216,240	
8	GIRVIN	PECUS	12-21-49	4753	46.4			14,192	
8	GIRVIN, SOUTH (TUBB)	PECUS	12-26-53	2869	32.0	1,684	6,862	162,424	
8	GIRVINTEX (TUBB)	PECUS	3-17-55	2972	29.4			20,987	
8	GLADYS COWDEN (STRAWN)	MARTIN	11-09-56	10455	49.1			23,519	
8	GLASCO (DEVONIAN)	ANDREWS	M 10-15-53	12543	39.0	1,047	423,842	17,637,312	
8	GLASCO (WOLFCAMP 9715)	ANDREWS	5-13-66	10151	35.0			27,890	
8	GLASCO, EAST (DEVONIAN)	ANDREWS	8-17-63	12628	41.0	16	50,929	60,430	
8	GLASCO, EAST (STRAWN)	ANDREWS	11-04-63	11275	45.3			9,975	
8	GLASS (GRAYBURG)	MARTIN	1952	4260	27.0			184	
8	GLASS (PENNSYLVANIAN)	MARTIN	5-27-51	10450	49.2			198,921	
8	GLASS (SPRABERRY)	MARTIN	2-10-51	8725	38.1			828,898	
	TRANS. TO SPRABERRY (TREND AREA) FLD. 6-1-74.								
8	GLASS, NORTH (WOLFCAMP)	MARTIN	7-06-53	9382	40.1	4,800	8,256	418,307	
8	GOLDSMITH	ECTOR	1935	4300	35.5	4,134,803	6,446,920	307,627,446	
8	GOLDSMITH (CLEAR FORK)	ECTOR	M 3-11-46	6300	40.0	9,873,998	1,403,715	54,192,130	
8	GOLDSMITH (DEVONIAN)	ECTOR	7-15-48	7875	38.5	345,154	296,548	12,114,977	
8	GOLDSMITH (ELLENBURGER)	ECTOR	8-15-47	9495	46.6		12	2,045,731	
8	GOLDSMITH (FIGURE 5 DEVONIAN)	ECTOR	1956	7760	40.0			1,358,871	
8	GOLDSMITH (FIGURE 5 SOUTH TUBB)	ECTOR	9-01-56	6220	34.9			162,191	
8	GOLDSMITH (FUSSELMAN)	ECTOR	1-29-54	7763	43.7	48,053	23,050	4,468,762	
8	GOLDSMITH (GRAYBURG)	ECTOR	2-12-66	3928	31.6	11,283	2,335	59,955	
8	GOLDSMITH (HOLT)	ECTOR	5-11-52	5106	40.0	20,574	24,739	1,930,456	
8	GOLDSMITH (PENNSYLVANIAN)	ECTOR	2-07-56	6405	39.8			7,754	
8	GOLDSMITH (TUBB)	ECTOR	5-30-61	6090	37.2			40,801	
8	GOLDSMITH (5600)	ECTOR	M 10-26-47	5600	38.3	5,012,316	3,162,651	195,862,574	
8	GOLDSMITH, EAST (CLEAR FORK LD)	ECTOR	6-09-72	6040	39.8	53,814	4,329	34,135	
8	GOLDSMITH, EAST (GLORIETA)	ECTOR	10-14-55	5136	41.1	11,662	12,623	731,864	
8	GOLDSMITH, E. (GRAYBURG, N.)	ECTOR	1-11-70	4062	36.3	17,773	2,811	38,035	
8	GOLDSMITH, EAST (HOLT)	ECTOR	7-01-54	4988	38.0	100,557	273,231	5,648,625	
8	GOLDSMITH, E. (PENNSYLVANIAN)	ECTOR	1-25-53	8621	40.2	5,414	8,729	1,521,416	
8	GOLDSMITH, EAST (SAN ANDRES)	ECTOR	9-01-62	4224	37.2	330,950	244,330	6,998,474	
	DIV. FROM COWDEN, NORTH, EFF. 9-1-62.								
8	GOLDSMITH, NORTH	ECTOR	M 4-11-50	4500	53.0			1,515,521	
8	GOLDSMITH, N. (DEVONIAN)	ECTOR	M 4-13-46	7900	39.0	243,845	312,575	6,508,358	
8	GOLDSMITH, N. (ELLENBURGER)	ECTOR	M 1-25-54	8896	46.2	133,236	93,474	4,982,295	
8	GOLDSMITH, N. (FIGURE 5 DEV.)	ECTOR	M 9-09-57	8315	40.1			22,260	
8	GOLDSMITH, N. (SAN ANDRES, CON.)	ECTOR	M 6-01-64	4500	34.6	3,561,781	548,078	10,893,806	
8	GOLDSMITH, N. (SILURIAN)	ECTOR	9-13-48	8255	46.2	8,348	6,150	958,761	
8	GOLDSMITH, N. W. (DEV.)	ECTOR	12-10-69	7764	41.0			18,262	
8	GOLDSMITH, N. (CLEAR FORK, UP.)	ECTOR	1-08-56	5640	37.0	722,900	162,791	6,781,454	
8	GOLDSMITH, N. (DEVONIAN)	ECTOR	5-01-55	7774	38.3	19,181	13,128	130,471	
8	GOLDSMITH, N. (ELLENBURGER)	ECTOR	11-24-54	9428	44.0	34,491	48,522	3,602,835	
8	GOLDSMITH, N. (FUSSELMAN)	ECTOR	12-22-55	8294	39.2	12,532	19,028	2,556,714	
8	GOLDSMITH, N. (SAN ANDRES)	ECTOR	M 3-15-56	4260	34.0	425,336	97,806	5,389,728	
8	GOLDSMITH, N. (WADDELL)	ECTOR	4-02-55	9146	46.1	6,944	6,619	194,732	
8	GOLDSMITH, N. (WOLFCAMP)	ECTOR	5-31-68	7720	36.5	370	306	11,074	
8	GOMEZ (WOLFCAMP)	PECUS	11-24-78	11110	58.0	10,740	2,215	2,215	
8	GOMEZ (WOLFCAMP, UPPER)	PECUS	10-07-77	10660	50.7	83,453	57,894	96,741	
8	GORDON STREET (WOLFCAMP)	MARTIN	5-13-59	9292	43.5			36,491	
8	GORDON STREET (WOLFCAMP 8700)	MARTIN	10-09-65	8685	41.0			31,027	
8	GORDON STREET (WOLFCAMP 9300)	MARTIN	7-09-65	9340	49.0			158,714	
8	GORDON STREET, S. (WOLFCAMP, LD)	GLASSCOCK	M 1-23-60	9220	43.7	34,996	7,700	613,005	
8	GORDON STREET, WEST (WOLFCAMP)	MARTIN	M 1-23-60	9220	43.7			32,659	
8	GRANDMA BENOIT (CLEAR FORK, LD.)	PECUS	1-04-74	3466	39.2	18,155	6,647	23,727	
8	GRASSROOTS	PECUS	1942	42	19.4		13	2,833	
8	GRICE (DELAWARE)	LOVING	10-23-56	4510	36.0	592,949	174,890	7,440,643	
8	GULF-MCELROY	CRANE	1926	3960	32.0			4,829,939	
	COMBINED WITH MCELROY FIELD, 3-1-41.								
8	GULFSTAND (ELLENBURGER)	CRANE	8-16-53	11900	48.2			58,102	
8	H. E. A. (WOLFCAMP)	CRANE	7-20-54	7890	38.8			38,804	
8	H. S. A. (CANYON)	WARD	3-17-64	8066	43.2			147,081	
8	H. S. A. (OBRIL SAND, LOWER)	WARD	1-04-53	2915	35.2			1,002,871	
	TRANSFERRED TO WARD-ESTES, NORTH EFFECTIVE 6-1-64.								
8	H. S. A. (PENNSYLVANIAN)	WARD	12-24-60	6088	37.2	141,479	26,957	3,076,383	
8	H. S. A. (QUEEN 3050)	WARD	6-22-66	3060	36.3	25	10,600	218,120	
8	H. S. A., NORTH (OBRIEN, UPPER)	WARD	12-22-55	2400	37.2			60,788	
	TRANSFERRED TO WARD-ESTES, NORTH EFFECTIVE 6-1-64.								
8	HALLANAN (STRAWN)	MIDLAND	10-15-52	10570	47.0	201,104	17,342	4,090,014	
8	HALLANAN (WOLFCAMP)	MIDLAND	10-23-55	9734	41.2	3,219	1,488	33,686	
8	HALLEY	WINKLER	1939	3150	31.0	238,017	446,001	15,346,055	
8	HALLEY (CANYON)	WINKLER	1-07-66	6172	54.0			17,364	
8	HALLEY (CLEAR FORK)	WINKLER	6-14-61	5162	39.5	313,970	55,391	1,444,138	
8	HALLEY (DEVONIAN)	WINKLER	11-09-56	9804	35.5	13,201	2,481	3,422,544	
	RECLASSIFIED GAS FIELD 6-1-64.								
8	HALLEY (ELLENBURGER)	WINKLER	1-21-57	12138	41.5			135,336	
8	HALLEY (ELLENBURGER, WEST)	WINKLER	10-20-58	12100	41.1	14,809	4,343	335,664	
8	HALLEY (EXTN.)	WINKLER	1943	3150	31.0			4,824	
8	HALLEY (GLORIETA)	WINKLER	3-15-57	5006	33.2	1,240,550	77,806	3,259,915	
8	HALLEY (MONTGOMERY)	WINKLER	3-13-56	10350	41.8	638,799	27,829	2,928,645	
8	HALLEY (PENN. UPPER)	WINKLER	2-06-66	8163	45.6			5,201	
8	HALLEY (PENN. 8530)	WINKLER	8-10-66	8694	47.2			12,358	
8	HALLEY (WADDELL)	WINKLER	8-24-60	12107	50.6			25,752	
8	HALLEY, EAST (STRAWN)	WINKLER	2-07-62	8584	42.0	9,881	929	31,139	
8	HALLEY, NORTHEAST (ELLENBURGER)	WINKLER	9-21-60	12097	41.0	4	23	205,603	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
8	HALLEY, SOUTH (ATOKA)	WINKLER	6-24-62	9150	36.2			9,515
8	HALLEY, SOUTH (PENN.)	WINKLER	5-22-65	8419	35.2			2,108
8	HALLEY, SOUTH (QUEEN SAND)	WINKLER	7-03-60	3113	31.7	262,644	75,608	2,683,052
8	HALLEY, S. (STRAWN, LOWER)	WINKLER	9-27-67	9042	38.5			3,585
8	HAMON (5270')	REEVES	9-25-76	5273	35.0			418
8	HARPER	ECTOR	M 1933	4300	37.0	528,476	535,796	38,417,495
8	HARPER (CONNELL)	ECTOR	10-18-62	12342	43.0			207,867
8	HARPER (DEVONIAN)	ECTOR	12-20-62	10005	48.0	1,590,725	362,562	6,499,498
8	HARPER (ELLENBURGER)	ECTOR	11-07-62	12436	40.2	465,571	463,342	19,384,251
8	HARPER (FUSSELMAN)	ECTOR	6-06-63	10852	37.0			235,368
8	HARPER (STRAWN)	ECTOR	11-07-62	9028	44.5	56,732	26,914	664,328
8	HARPER, N. (DEV.)	ECTOR	12-21-70	10463	44.0			24,148
8	HARPER, SE. (CISCO)	ECTOR	2-07-66	8584	54.6	8,779	1,946	519,961
8	HARPER, SE. (ELLEN.)	ECTOR	11-23-65	12505	48.9	66,061	31,642	1,564,632
8	HARPER, WEST (DEVONIAN)	ECTOR	4-05-63	10390	42.5			261,575
	TRANSFERRED TO HARPER /DEV./ FIELD 8-1-65,							
8	HARPER, W. (ELLENBURGER)	ECTOR	2-19-64	12436	47.2			9,495
8	HARPER, W. (PENNSYLVANIAN)	ECTOR	7-15-56	9078	39.0			21,492
8	HARRAL (LEONARD)	PECOS	10-22-78	7298	43.8	7,011	1,266	1,266
8	HAYS (DELAWARE)	REEVES	8-17-57	3002	36.1	20	983	57,813
8	HAZIDA (DELAWARE)	WARD	3-27-57	4765	32.8			29,330
	TRANS. TO TWOFREDS /DELAWARE/, 9-1-57.							
8	HEADLEE (BEND)	ECTOR	M 6-03-55	12007	41.4			38,373
8	HEADLEE (DEVONIAN)	ECTOR	M 1953	11756	49.0			14,158,074
	RECLASSIFIED TO NON-ASSOC. GAS FLD., EFF. 7-1-62.							
8	HEADLEE (ELLENBURGER)	ECTOR	1-06-53	13106	51.3	413,973	170,570	36,461,992
8	HEADLEE (STRAWN)	MIDLAND	M 2-20-55	9895	52.2	77,713	26,001	612,218
8	HEADLEE, N. (CANYON)	ECTOR	4-22-65	10036	38.0	6,087	7,588	45,136
8	HEADLEE, N. (DEVONIAN)	ECTOR	4-04-56	12210	41.2	997,358	92,127	4,734,774
8	HEADLEE, N. (STRAWN)	ECTOR	10-11-65	10152	39.0			1,013
8	HEINER	PECOS	1941	5600	35.9			108,067
8	HEINER (MONTDYA)	PECOS	2-15-61	4968	39.5	1,212	1,556	39,087
8	HEINER, NORTH	PECOS	1948	5630	39.0			5,646
8	HEINER, S. (DETRITAL 5100)	PECOS	5-19-67	5233	32.1	11	265	14,324
8	HEINER, S. (WOLFCAMP)	PECOS	6-11-67	4967	36.7			485
8	HEINER, WEST (YATES)	PECOS	6-17-61	1323	27.0			1,085
8	HENCE (GRAYBURG)	ECTOR	6-16-62	4473	20.4			133,888
8	HENDERSON	WINKLER	1936	3030	32.0	46	28,088	14,578,517
8	HENDERSON-PECOS	PECOS	12-18-51	2040	26.2			304,045
8	HENDRICK	WINKLER	M 1926	3100	35.0	418,085	552,405	254,569,686
8	HERRELL	STERLING	8-22-50	2425	32.0	48	18,736	481,361
8	HERRELL (GRAYBURG)	STERLING	9-22-62	1691	35.0	45	8,383	213,092
8	HERRELL, EAST (QUEEN SAND)	STERLING	12-01-53	1454	31.5	140	66,512	2,189,502
8	HERSHEY (CASTILE)	PECOS	4-21-63	5069	44.6			38,139
8	HI-LONESOME (ELLENBURGER)	MIDLAND	4-11-62	12935	50.8			16,350
8	HI-LONESOME (FUSSELMAN)	MIDLAND	11-04-66	12520	48.7	19,688	5,597	71,402
8	HI-LONESOME (MISSISSIPPIAN)	MIDLAND	11-02-66	11600	44.5			8,796
8	HI-LONESOME (PENNSYLVANIAN)	MIDLAND	9-24-51	10658	43.3	6,184	3,131	369,512
8	HI-LONESOME (WOLFCAMP)	MIDLAND	1-31-51	9125	41.2	30,107	8,658	272,207
8	HI-LONESOME, S. (ELLEN.)	MIDLAND	12-00-64	12945	52.0	13,800	1,628	183,839
8	HICKS (MCKEE)	PECOS	11-28-56	5498	43.0			110,366
8	HILL RANCH (DEAN)	MARTIN	3-26-61	6462	36.2	17,432	1,709	36,416
8	HILL RANCH (MISS)	MARTIN	8-16-68	10653	44.0	9,600	2,679	39,272
8	HILLAW (TUBB)	PECOS	3-17-75	3485	30.0	12	1,690	5,800
8	HINYARD (QUEEN)	PECOS	10-18-62	2422	29.8	37	7,793	189,731
8	HINYARD, SW. (CLEAR FORK)	PECOS	10-17-63	6930	32.0			1,125
8	HOBAN (BONE SPRINGS)	REEVES	11-07-68	9038	38.9	129	1,688	37,426
8	HOBAN (WOLFCAMP)	REEVES	9-16-68	10345	45.0	261	3,442	88,609
8	HOBAN, SOUTH (CANYON REEF)	HOWARD	9-00-60	7493	42.0			68,745
8	HODNETT (STRAWN REEF)	MITCHELL	9-28-63	7507	40.0			23,590
8	HOFFERKAMP (PENNSYLVANIAN)	MIDLAND	10-21-51	11140	46.0			29,050
8	HOFFERKAMP (SPRABERRY)	MIDLAND	10-27-56	6626	39.0			13,325
8	HOFFERKAMP (STRAWN)	MIDLAND	4-27-54	10368	46.5			3,317
8	HOKIT (LEONARD)	PECOS	2-19-75	5339	27.0			1,115
8	HOKIT (PENNSYLVANIAN)	PECOS	10-22-57	9428	47.2	1,760	448	7,586
8	HOKIT (2550 SAND)	PECOS	4-11-59	2567	24.0			189
8	HOKIT, NORTH (CLEAR FORK)	PECOS	8-04-60	7867	31.6			5,877
8	HOKIT, NORTH (WOLFCAMP)	PECOS	7-14-61	6595	33.4			147,133
8	HOKIT, N.W. (CISCO, UPPER)	PECOS	10-14-77	6882	25.6	5	28	143
8	HOKIT, NW. (WOLFCAMP, LOWER)	PECOS	1-13-64	6610	25.0			3,199
8	HOLTON (STRAWN)	MARTIN	7-31-58	10804	42.7			705
8	HORSEHEAD CROSSING (CLEAR FORK)	PECOS	2-02-78	3508	36.0	3	48	48
8	HORSEHEAD CROSSING (TUBB)	CRANE	7-14-77	3800	33.0	9	284	805
8	HORWOOD (CANYON)	STERLING	6-06-76	7306	43.0	53,368	10,284	36,353
8	HORWOOD, SOUTH (CISCO)	STERLING	4-12-77	6871	40.0	112	241	1,195
8	HOWARD GLASSCOCK	HOWARD	M 1925	3200	26.0	1,237,279	5,689,451	319,977,879
8	HOWARD GLASSCOCK (CLEAR FORK, MI)	HOWARD	M 1-28-70	3765	23.0	21,819	143,076	2,314,068
8	HOWARD-GLASSCOCK (GLORIETA)	HOWARD	M 1925	3200	26.0	204,169	1,286,173	16,099,309
	FIELD SET UP FROM HOWARD GLASSCOCK FLD. 12-1-64.							
8	HOWARD-GLASSCOCK (WOLFCAMP 7400)	HOWARD	9-01-70	7441	36.6	20,374	22,059	200,780
8	HOWARD-GLASSCOCK (WOLFCAMP 8915)	HOWARD	M 9-15-66	9042	41.6			5,991
8	HOWE (PENN)	WARD	3-24-77	10948	43.5	16,452	2,142	9,145
8	HOWE (YATES)	WARD	5-25-73	2590	27.3	4,103	20,570	198,809
8	HOWE, S. (PERM., PENN.)	PECOS	1-06-73	11564	46.1	44,758	11,129	92,057
8	HUBBARD (NICHITA-ALBANY)	GLASSCOCK	9-12-75	7268	37.2			4,884
8	HUBER (DETRITAL)	PECOS	1-22-71	5345	41.0	12,006	2,917	357,848
8	HUDSON	ANDREWS	1951	7445	42.0			4,449
8	HUNT	ANDREWS	1946	11959	40.0			1,000
8	HURLBUT (130)	MITCHELL	1952	126	19.0	12	147	2,299
8	HUTEX (BEND)	ANDREWS	3-18-61	11767	44.8	9,510	317	33,330
8	HUTEX (CANYON)	ANDREWS	12-15-61	10862	44.5			2,948
8	HUTEX (DEAN)	ANDREWS	M 7-01-59	9595	37.3	412,103	354,812	1,417,156
8	HUTEX (DEVONIAN)	ANDREWS	2-13-53	12509	44.0	51,195	904,905	32,896,040
8	HUTEX, N. (DEV.)	ANDREWS	12-14-64	12524	43.5			121,201
8	HUTEX, N. (WOLFCAMP)	ANDREWS	4-02-65	10058	43.5	41,226	11,175	586,013
8	HUTTO	HOWARD	5-14-50	7370	35.0			104,609
8	HUTTO, SOUTH (CLEAR FORK)	HOWARD	6-22-69	5182	33.4			3,813
8	HUTTO, SOUTH (LEONARD)	HOWARD	8-10-69	6450	35.8	757	937	116,248

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

PAGE 301

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)	
8	HUTTO, SOUTH (WOLFCAMP)	HOWARD	2-22-64	7421	39.2	387,185	84,247	2,652,476	
8	HUTTO, SOUTH (WOLFCAMP, UPPER)	HOWARD	5-20-69	7030	40.6	24,253	4,595	352,866	
8	IATAN (SAN ANDRES)	MITCHELL	M 4-01-57	2364	26.1	8,374	50,322	1,685,710	
8	IATAN, EAST (HOWARD)	HOWARD	M 1926	2700	29.0	316,576	4,189,624	103,037,006	
8	IATAN, NORTH	HOWARD	M 8-23-43	2908	30.0	1,314	77,281	1,737,707	
8	INEZ (ATOKA)	ANDREWS	1-13-62	9669	50.1			339,296	
8	INEZ (CLEAR FORK)	ANDREWS	5-16-62	8150	37.2			52,985	
8	INEZ (ELLENBURGER)	ANDREWS	6-11-61	12505	50.1	308,177	585,729	14,431,040	
8	INEZ (FUSSELMAN)	ANDREWS	9-04-61	11743	46.9	979	2,539	2,676,907	
8	INEZ (WOLFCAMP)	ANDREWS	7-25-62	9316	43.5			57,651	
	TRANS. FROM MIDLAND FARMS, E. /WOLFCAMP/ EFF. 7-25-62.								
8	INEZ, N. (WOLFCAMP)	ANDREWS	1-04-65	10346	49.9			44,822	
8	IDLANTHE	STERLING	1947	8200	45.0			5,895	
8	IRAAH, SOUTHEAST (QUEEN)	PECOS	1-27-61	1120	31.0			0	
8	J. C. B. (CLEAR FORK)	PECOS	7-23-69	3840	34.6	56,975	21,898	371,054	
8	J. CLED THOMPSON (CISCO)	CRANE	M 8-19-64	8030	41.7	20,439	20,889	503,726	
8	J. CLED THOMPSON (DETRITAL)	CRANE	M 12-02-64	8929	41.9	85,980	1,903	89,957	
8	J. CLED THOMPSON (STRAWN)	CRANE	9-04-65	8694	42.2	8,847	5,291	76,504	
8	J. E. H. (DELAWARE)	REEVES	7-11-63	2814	39.0			5,624	
8	J. K. S. (CLEAR FORK, LOWER)	PECOS	9-09-71	3919	40.1	9,690	4,606	110,184	
8	J. M. H. (CLEARFORK)	CRANE	1-26-73	3100	39.0	87	1,104	20,123	
8	J. M. H. (SAN ANDRES)	CRANE	1-03-73	2061	36.0	12	721	6,862	
8	J.M.H. (TUBB)	CRANE	9-12-72	3329	38.0			844	
8	J N T (PENN)	PECOS	6-07-77	6751	38.0	8,871	6,883	16,011	
8	JAMESON N. (ELLEN)	MITCHELL	5-24-78	7157	46.0	2,884	6,677	6,877	
8	JAMESON, N. (QUELLAND 5760)	NOLAN	2-01-60	5758	52.0			13,021	
8	JAMESON, NORTH (STRAWN)	COKE	M 3-01-53	5866	45.2	3,208,374	923,321	3,818,361	
8	JAMISON & POLLARD	PECOS	1941	2000	24.0			192,910	
8	JANE L. (SAN ANDRES)	ANDREWS	6-01-56	4585	33.0			125,967	
8	JANELLE (CLEAR FORK)	WARD	4-25-55	4345	35.0			7,016	
8	JANELLE (CLEAR FORK 4900 FT.)	WARD	3-30-71	4913	41.7	8,679	1,649	30,084	
8	JANELLE (DEVONIAN)	WARD	7-31-61	6720	34.6	310,111	7,827	35,047	
8	JANELLE (MICHITA ALBANY)	WARD	11-26-50	6520	36.7			31,018	
8	JANELLE, SE. (TUBB)	WARD	10-13-62	5344	37.8	292,794	71,886	1,949,909	
8	JANELLE, SE. (WADDELL)	WARD	8-27-62	6692	42.5	37,420	20,138	538,209	
8	JASPER (DEVONIAN)	WINKLER	1-29-61	9550	32.2	32,762	4,377	170,534	
8	JASPER (ELLENBURGER)	WINKLER	2-12-61	11795	47.8			53,919	
8	JASPER (MCKEE)	WINKLER	4-21-63	11248	55.0			5,090	
8	JASPER (MISSISSIPPIAN)	WINKLER	8-04-57	8528	36.0	23,094	3,972	135,706	
8	JAX (DEVONIAN)	CRANE	7-12-58	5478	40.9	12	5,928	423,583	
8	JAX (PERMIAN 4450)	CRANE	3-18-56	4445	43.8			29,469	
8	JEANITA (CHERRY CANYON)	LOVING	12-14-63	4562	39.1	1,411	1,385	69,474	
8	JENLAW (QUEEN)	PECOS	2-04-71	1822	35.6			234	
8	JOHNSON	ECTOR	1934	4200	36.0	393,349	917,538	21,020,624	
8	JOHNSON (GLORIETA)	ECTOR	12-21-73	5452	33.4	34,099	343,870	1,343,579	
8	JOHNSON (HOLT)	ECTOR	4-17-73	5303	38.7	222,867	680,159	4,101,302	
8	JOHNSON (PENN)	ECTOR	4-14-73	9261	42.0	74,518	59,620	872,700	
8	JORDAN	CRANE	M 1937	3700	36.0	709,410	2,069,696	72,060,012	
8	JORDAN (CONNELL SAND)	ECTOR	M 4-28-48	8830	43.4	12,148	7,569	4,332,929	
8	JORDAN (DEVONIAN)	ECTOR	M 5-09-66	6992	40.9	1,089	3,577	44,686	
8	JORDAN (ELLENBURGER)	ECTOR	M 2-21-47	6914	43.0	319,279	392,305	29,454,451	
8	JORDAN (FUSSELMAN)	ECTOR	M 4-09-51	7420	43.0	24,691	10,744	1,651,870	
8	JORDAN (PENNSYLVANIAN)	CRANE	M 6-14-53	7830	40.3	22,269	10,002	2,052,703	
8	JORDAN (TUBBS)	ECTOR	M 3-10-48	5250	39.8	14,764	8,798	3,167,167	
8	JORDAN (WADDELL)	ECTOR	M 1-26-51	8375	43.8	1,427	3,852	432,174	
8	JORDAN (MICHITA ALBANY)	ECTOR	M 4-10-60	6420	41.8			53,555	
8	JORDAN (WOLFCAMP)	ECTOR	M 6-14-60	6790	37.1	401	2,107	73,812	
8	JORDAN (4500)	CRANE	M 8-18-47	4660	34.2	1,408	1,434	557,756	
8	JORDAN, S. (FUSSELMAN)	ECTOR	M 7-29-56	7505	43.6	5,601	6,248	419,423	
8	JORDAN, SOUTH (WOLFCAMP)	ECTOR	M 8-28-60	6695	41.0	1,121	1,940	238,806	
8	JORDAN, W. (CLEAR FORK, LOWER)	CRANE	9-28-61	5548	35.0			79,228	
8	KATHLYNN (TUBB)	PECOS	3-04-74	3636	39.0			2,058	
	TRANSFERRED TO CATLYNN (TUBB) 12-1-75								
8	KATHY-SUE (CHERRY CANYON)	REEVES	3-15-64	5765	36.0			4,472	
8	KEMLETT (DEV.)	CRANE	6-24-63	5558	39.0			40,867	
8	KEN REGAN (DELAWARE)	REEVES	7-11-54	3350	35.9	208,961	121,559	2,336,724	
	ALLAR-MARKS /DELAWARE/ TRANS. INTO THIS FLD., EFF. 9-1-62.								
8	KENNEDY-FAULKNER (DEL)	REEVES	10-14-68	2643	41.0	9,008	1,166	37,133	
8	KENNEDY-FAULKNER, S. (DELAWARE)	REEVES	7-07-70	2614	35.6	1,691	867	10,884	
8	KERMIT	WINKLER	1928	2800	34.3	845,833	577,774	102,411,289	
8	KERMIT (ELLENBURGER)	WINKLER	4-25-43	10744	41.7	304,455	37,955	4,373,455	
8	KERMIT (FUSSELMAN)	WINKLER	10-01-55	8572	35.6			108,343	
8	KERMIT (GRAYBURG)	WINKLER	8-24-57	3249	30.2	2,076	4,596	356,837	
8	KERMIT, SOUTH (DEVONIAN-OIL)	WINKLER	12-24-57	8220	34.0	1,371,608	118,447	8,793,263	
8	KERMIT, SOUTH (ELLENBURGER)	WINKLER	1956	10632	43.0			291,028	
8	KERMIT, SE (QUEEN)	WINKLER	2-07-73	3285	30.0	26,670	14,049	131,055	
8	KERMIT, SE. (TUBB)	WINKLER	6-06-65	6211	36.8	43,430	28,862	535,623	
8	KERMIT, SE. (WADDELL)	WINKLER	2-26-57	11704	41.0			25,115	
8	KEYSTONE (CLEAR FORK)	WINKLER	7-31-58	5739	37.5	701,639	65,841	2,865,697	
8	KEYSTONE (COLBY)	WINKLER	1939	3300	37.0	3,199,211	977,874	54,303,321	
8	KEYSTONE (DEVONIAN)	WINKLER	4-04-46	8040	32.6	59,251	28,672	15,089,394	
8	KEYSTONE (ELLENBURGER)	WINKLER	6-06-43	9524	44.0	9,831,067	548,774	141,562,346	
8	KEYSTONE (HOLT)	WINKLER	9-04-43	4800	39.9	5,715,132	750,463	33,878,456	
8	KEYSTONE (LIME)	WINKLER	1935	3675	39.0			9,175,617	
	TRANS. TO KEYSTONE (COLBY SD.) FLD. 7-1-61.								
8	KEYSTONE (SAN ANDRES)	WINKLER	7-05-60	4465	37.4	308,658	194,596	1,233,707	
8	KEYSTONE (SILURIAN)	WINKLER	5-14-55	8500	31.0	1,437,614	591,183	24,642,837	
8	KEYSTONE (WADDELL)	WINKLER	9-24-60	9260	39.8			18,220	
8	KEYSTONE (WOLFCAMP)	WINKLER	11-14-66	7068	39.1			10,572	
8	KEYSTONE, SOUTH	WINKLER	7-07-58	6470	38.0	14,334	16,852	2,375,913	
8	KEYSTONE, SOUTH (DEVONIAN)	WINKLER	3-07-57	8640	33.4			141,840	
8	KEYSTONE, SOUTH (PENN.)	WINKLER	12-03-57	8040	39.8	5,260	6,781	162,692	
8	KEYSTONE, SE. (ELLENBURGER)	WINKLER	3-24-68	10858	43.8	10,440	2,248	90,726	
8	KEYSTONE, SE. (WOLFCAMP)	WINKLER	3-17-68	7643	39.8			17,415	
8	KIMBERLIN (PERMIAN)	PECOS	7-01-68	1052	29.2			477	
8	KINKEL (SAN ANDRES)	STERLING	10-24-59	1315	31.5			397	
8	KITE (DEVONIAN)	CRANE	4-24-62	5476	40.6			241,758	
8	KIVA (DEV)	MARTIN	4-02-70	11783	49.5			25,663	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1975 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
d	KNOTT (PENNSYLVANIAN)	HOWARD	12-28-56	9016	44.8			47,965
d	KNOTT (SPRABERRY)	HOWARD	7-05-67	7797	42.0			2,526
d	KNOTT, SW. (CANYON 9600)	HOWARD	8-15-67	9632	45.6			6,982
d	KNOTT, SW. (STRAWN 9765)	HOWARD	1-06-67	9784	39.7			6,922
d	KNOTT, WEST (PENN REEF)	HOWARD	3-10-74	9106	42.6	73,829	21,629	47,980
d	KNOTT, WEST (SPRABERRY)	HOWARD	3-07-77	7031	32.0	1,094	161	996
d	KONHASSETT (FUSSELMAN)	STERLING	2-11-62	9150	46.9			3,248
d	KORN (ATOKA)	PECOS	8-30-63	11768	43.6			47,737
d	KRASNER (CLEAR FORK)	PECOS	1950	3085	39.0			287,368
d	CONS. WITH BROWN-THORP/CLRFK/, 11-1-53	PECOS	1953	4018	40.0			9,875
d	KRASNER (ELLENBURGER)	PECOS						
d	CHG. TO BROWN-THORP /ELLEN/, 11-1-53.							
d	LACAFF (DEAN)	MARTIN	M 12-07-69	9490	38.4	1,022,731	434,035	5,512,338
d	LACAFF (DEVONIAN)	MARTIN	5-14-75	12239	42.0	35	155,372	253,508
d	LACAFF (ELLENBURGER)	MARTIN	10-17-73	13285	51.0	14,524	41,049	472,435
d	LACAFF (SILURIAN)	MARTIN	10-24-74	12740	48.7	3,600	7,351	122,093
d	LACAFF (SPRABERRY)	MARTIN	4-24-73	6955	28.0	647	1,320	4,569
d	LACAFF (WOLFCAMP)	MARTIN	1-10-78	9899	39.9	38,036	58,867	58,867
d	LACY CREEK (SAN ANGELO)	STERLING	5-10-67	2237	32.4	24	4,261	84,736
d	LANGLEY (CLEAR FORK)	MITCHELL	1951	4210	29.0			873
d	LANLAM (CLEARFURK, LO)	PECOS	6-03-77	3058	31.0	8	135	436
d	LAWSON (SAN ANDRES)	ECTOR	2-25-50	4320	37.9	584,031	317,038	12,997,080
d	LAWSON (SIMPSON)	ECTOR	1949	5546	40.0			235,560
d	LAZY R. (STRAWN DETRITUS)	ECTOR	M 6-21-63	8307	36.8	17,279	29,351	866,894
d	LEA (CLEAR FORK)	CRANE	10-24-60	4220	43.0			53,729
d	LEA (CONNELL)	CRANE	11-29-53	6178	42.6	26,691	50,271	2,919,818
d	LEA (ELLENBURGER)	CRANE	6-10-53	6165	42.1	94,722	159,744	19,183,186
d	LEA (MCKEE)	CRANE	2-12-54	7490	42.5			262,483
d	LEA (PENN.)	CRANE	4-02-54	6950	32.5	14,829	18,170	557,376
d	LEA (PENN. DETRITAL)	CRANE	2-28-64	7105	36.1			32,424
d	LEA (SAN ANDRES)	CRANE	5-01-55	3075	38.1	139,881	220,864	3,799,213
d	LEA (TUBB)	CRANE	5-04-55	4448	41.7	16,665	9,689	690,831
d	LEA, SOUTH (CLEAR FORK)	CRANE	8-13-58	4238	37.0	16,489	8,515	128,586
d	LEA, SOUTH (CONNELL)	CRANE	3-24-57	8468	40.3	7,038	3,711	183,099
d	LEA, S. (DEVONIAN)	CRANE	4-30-57	6126	45.8			171,598
d	LEA, SOUTH (WOLFCAMP)	CRANE	9-14-60	6010	37.6			22,299
d	LECK	WINKLER	1928	3100	25.0			4,914,944
d	TRANS. TO SCARBROUGH FLD., 4-1-61.							
d	LECK, WEST (BONE SPRINGS)	WINKLER	11-22-59	6095	47.0	674	1,344	121,224
d	LECK, WEST (TANSILL-YATES)	WINKLER	1-27-59	3153	26.0			5,055
d	LEHN	PECOS	1938	190	35.0			492,662
d	LEHN-APCO (ELLENBURGER)	PECOS	7-04-54	4772	35.5			2,914
d	LEHN-APCO (MONTROYA)	PECOS	1-01-60	5071	38.0			91,802
d	LEHN-APCO (QUEEN SD.)	PECOS	2-19-56	1549	32.8	36	15,779	575,587
d	LEHN-APCO (1600)	PECOS	1939	1700	35.0	223	25,151	2,631,225
d	LEHN-APCO, N. (GLORIETA)	PECOS	4-04-76	3044	38.0	12	3,317	16,931
d	LEHN-APCO, NORTH (1600)	PECOS	3-09-46	1945	53.0	603	28,336	2,961,801
d	LEHN-APCO, SOUTH (ELLEN)	PECOS	1-26-77	4740	44.2	39,719	185,510	250,775
d	LEHN-APCO, SOUTH (QUEEN)	PECOS	11-07-77	1590	30.0	1,259	1,519	1,699
d	LENLAW (TUBB 3130)	PECOS	3-09-68	3155	36.0	12	1,915	40,406
d	LENDORAH, WEST (DEAN)	MARTIN	7-10-70	9336	38.4			6,119
d	LENDORAH, WEST (STRAWN)	MARTIN	9-22-60	10950	45.5			36,809
d	LEON VALLEY (OBRIEN)	PECOS	11-01-73	2552	40.0	15,562	4,622	24,819
d	LEON VALLEY (OIL)	PECOS	5-07-56	2498	38.0	3,053	9,430	436,392
d	LEON VALLEY, E. (OBRIEN -B- SD.)	PECOS	5-15-67	2724	40.0	17,863	4,772	96,868
d	LIMPIA (ELLENBURGER)	CRANE	6-14-61	5739	37.5			62,880
d	LINDA JO (6300)	WARD	7-01-75	6296	43.0			464
d	LION	WARD	10-03-44	4965	35.0			135,702
d	LITTLE JOE (DELAWARE)	WINKLER	6-28-65	5034	38.5	38,062	62,799	1,098,239
d	LITTLE JOE (DELAWARE 4990)	WINKLER	12-27-66	5042	42.0	7,053	4,832	211,743
d	LITTLE JOE (HAR-WINK)	WINKLER	4-24-68	5086	37.8	14,449	9,152	208,890
d	LITTLE JOE, E. (DELAWARE 5015)	WINKLER	6-10-66	5022	39.9	10,790	1,336	60,249
d	LITTMAN (SAN ANDRES)	ANDREWS	6-24-51	4313	32.7	5,764	2,909	1,091,099
d	LOBITO (YATES)	PECOS	3-17-78	2936	29.5	2	188	188
d	LOCKRIDGE (WOLFCAMP 12300)	WARD	4-01-74	12345	47.0	5	363	4,249
d	LOVELADY (6200)	WARD	8-01-65	6230	30.7	10,767	3,194	69,846
d	LOVELADY (6400)	WARD	2-17-64	6393	44.8			18,727
d	LOWE	WINKLER	1946	5220	38.0			3,763
d	LOWE (ATOKA)	ANDREWS	7-11-75	11257	46.1	35,504	12,279	44,300
d	LOWE (DEAN)	ANDREWS	7-17-62	9330	36.2	385	5,674	24,663
d	LOWE (ELLENBURGER)	ANDREWS	12-14-57	13314	45.5	238,739	150,291	10,929,977
d	LOWE (LEONARD, LO.)	ANDREWS	3-04-63	9235	41.8			136,902
d	LOWE (MISS.)	ANDREWS	11-20-63	11344	44.0	126,944	47,747	225,122
d	LOWE (SILURIAN)	ANDREWS	2-01-53	12818	49.9	559,663	226,309	13,290,290
d	LOWE (STRAWN)	ANDREWS	7-17-63	10576	41.5	11,478	6,332	163,771
d	LOWE, WEST (STRAWN)	ANDREWS	11-08-71	10633	42.0	13,290	9,868	147,547
d	LOWERY & WILSON (SAN ANDRES)	PECOS	1951	2003	34.0			1,295
d	LUTHER, E. (CANYON REEF)	HOWARD	10-24-55	7708	46.4			64,252
d	LUTHER, EAST (SPRABERRY)	HOWARD	1-07-57	6306	34.7			6,027
d	LUTHER, N. (CANYON REEF)	HOWARD	11-17-52	7950	43.6	49,309	20,149	1,653,831
d	LUTHER, N. (WOLFCAMP)	HOWARD	2-21-67	7792	42.6			1,065
d	LUTHER, SE. (SILURIAN-DEVONIAN)	HOWARD	9-04-53	9855	43.5	655,186	449,149	17,882,668
d	LYLES (CLEAR FORK)	CRANE	9-01-70	3170	40.0	110,045	72,147	754,262
d	LYLES (CLEAR FORK 3150)	CRANE	11-01-67	3170	43.2			321,166
d	TRANS. TO LYLES /CLEARFORK/ FIELD 9-1-70.	CRANE						
d	LYLES (CLEAR FORK 3400)	CRANE	11-01-67	3430	40.0			229,085
d	TRANS. TO LYLES /CLEARFORK/ FIELD 9-1-70.							
d	LYLES, EAST (CLEAR FORK, MIDDLE)	CRANE	2-04-69	3278	40.3	8,248	32,132	423,450
d	LYLES, EAST (CLEAR FORK, UPPER)	CRANE	4-11-69	3026	44.3	1,734	8,200	265,016
d	LYLES, EAST (GLORIETA)	CRANE	3-18-74	2960	36.0	178	3,103	26,757
d	LYLES, EAST (TUBB)	CRANE	2-04-69	3495	42.5	309	1,760	79,213
d	M. A. J. (OLDS 3370)	LOVING	12-17-69	3425	37.0			3,924
d	M. A. K. (SPRABERRY)	MARTIN	7-04-63	8501	43.0	115,501	43,764	1,241,544
d	M. H. B. (SAN ANDRES)	ANDREWS	2-25-55	4678	40.0			1,974
d	M & M (CLEAR FORK)	PECOS	9-04-60	2578	40.0	888	7,350	264,203
d	M & M, E. (CLEAR FORK, UP.)	PECOS	7-21-63	2601	37.5	1,091	3,711	178,863
d	MPF (CAPITAN REEF)	PECOS	11-28-74	3070	29.0	8	1,755	3,841
d	MPF (YATES)	PECOS	10-14-70	3023	29.8	53	16,698	286,262

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
d	MABEE	ANDREWS	M 10-10-43	4704	31.0	779,310	3,104,239	55,786,570
d	MABEE (CLEAR FORK)	ANDREWS	M 12-08-68	7268	29.5	295	2,110	61,380
d	MABEE (DEAN)	MARTIN	M 4-01-67	9747	40.7	1,503	6,022	170,103
d	MABEE (STRAWN)	MARTIN	3-23-78	11163	45.9	14,404	5,774	5,774
d	MABEE, NORTH (FUSSELMAN)	ANDREWS	10-31-53	12866	44.6			76,703
d	MABEE, NORTH (WOLFCAMP)	ANDREWS	2-23-54	9966	42.2			7,101
d	MACBORING (BEND LIME)	ECTOR	2-02-54	10714	41.3			9,178
d	MACBORING (CLEAR FORK)	ECTOR	12-18-72	7286	37.2			1,075
d	MACBORING (DEVONIAN)	ECTOR	7-07-66	11756	45.0	12	1,968	61,024
d	MACBORING (STRAWN)	ECTOR	7-12-56	9544	41.0			2,176
d	MACBORING (WOLFCAMP -C-)	ECTOR	9-02-52	8650	44.0			359,760
d	MACBORING (WOLFCAMP -G-)	ECTOR	1952	9640	45.0			6,502
d	MAC DER	PECOS	1944	4750	32.0			1,800
SEPARATED FROM N. WARD FLD., 4-1-39.								
d	MACLAW (ELLEN)	PECOS	6-20-75	4089	39.0	12	1,948	12,046
d	MAGNOLIA SEALY	WARD	M 4-01-39	3000	34.0	4,425	26,543	4,417,855
d	MAGNOLIA SEALY, NW (YATES 3400)	WARD	9-03-71	3356	23.8	12	16,993	222,678
d	MAGNOLIA SEALY, SOUTH	WARD	2-01-40	2847	29.0	5,211	35,989	3,158,597
d	MAG. SEALY, W. (BRUSHY CANYON)	WARD	6-16-59	6190	37.7	12	1,470	69,864
d	MAG. SEALY, W. (CHERRY CANYON)	WARD	3-28-59	5214	35.5			892
d	MAGNOLIA SEALY, WEST (PENN.)	WARD	3-22-60	10820	36.1			2,159
d	MAGNOLIA SEALY, W. (YATES DOLO.)	WARD	9-27-58	3205	29.0	12	1,894	133,295
d	MAGUTEX (DEVONIAN)	ANDREWS	4-18-53	12504	43.2	468,995	907,153	38,110,512
d	MAGUTEX (ELLENBURGER)	ANDREWS	5-16-52	13840	44.7	42,421	69,338	15,768,667
d	MAGUTEX (MISS.)	ANDREWS	2-04-57	12540	45.2	16,887	826	166,209
d	MAGUTEX (MISS., UPPER)	ANDREWS	12-17-66	11866	43.0			5,705
d	MAGUTEX (QUEEN)	ANDREWS	2-11-58	4862	26.2	49,914	81,294	3,748,052
d	MAGUTEX (STRAWN)	ANDREWS	3-20-72	10980	46.7	17,828	19,091	125,603
d	MAGUTEX (WOLFCAMP)	ANDREWS	3-15-65	9944	38.8			4,453
d	MALICKY (QUEEN SAND)	PECOS	12-13-49	1964	36.2	7,489	27,060	3,099,862
CARRIED AS MALICKY FLD. UNTIL 1957.								
d	MAR GLO (CLEAR FORK)	PECOS	10-13-78	3857	36.0	3	1,620	1,620
d	MARSDEN (PERMIAN)	REEVES	12-30-75	12095	42.0	3,803	1,297	7,273
d	MARSH (DELAWARE SAND)	CULBERSON	1953	2670	22.0			2,604
d	MARTIN	ANDREWS	1945	9036	36.0			210,915
d	MARTIN (CLEAR FORK)	ANDREWS	8-18-53	5590	37.9	34,198	6,469	693,679
d	MARTIN (CLEAR FORK, LD)	ANDREWS	1-31-69	6580	38.0	100,847	12,015	154,166
d	MARTIN (CLEAR FORK, SOUTH)	ANDREWS	1-16-56	5566	41.4	23,983	5,278	248,226
d	MARTIN (ELLENBURGER)	ANDREWS	1946	8400	42.3	33,616	104,473	35,892,508
d	MARTIN (FUSSELMAN)	ANDREWS	2-11-58	8184	43.5			2,820
TRANS. TO MARTIN, WEST (FUSSELMAN) 10-1-58								
d	MARTIN (MCKEE)	ANDREWS	1945	8300	40.2	90,036	153,110	4,722,445
d	MARTIN (SAN ANDRES)	ANDREWS	1945	4300	39.0			2,876,392
d	MARTIN (TUBB)	ANDREWS	11-24-55	6260	42.3	85,842	17,032	122,693
d	MARTIN (WICHITA)	ANDREWS	1945	7200	42.5	85,338	15,208	729,233
d	MARTIN (WOLFCAMP)	ANDREWS	7-29-51	7956	42.0			137,541
d	MARTIN (7200)	ANDREWS	1-17-58	7210	36.2			14,548
d	MARTIN, SW. (SAN ANDRES)	ANDREWS	1956	4338	31.0			3,860
d	MARTIN, WEST (FUSSELMAN)	ANDREWS	1-08-61	6690	39.8	37,409	5,072	195,599
d	MARTIN, W. (LEONARD, LD.)	ANDREWS	6-18-70	6990	38.0			2,363
d	MARTIN, W. (WOLF CAMP)	ANDREWS	7-06-68	7798	35.8			16,834
d	MARVIN	STERLING	4-20-48	4250	25.6			152,845
d	MARVIN (B ZONE)	STERLING	2-15-66	4239	31.3			11,543
d	MASCHO	ANDREWS	1942	4615	32.0			543,549
d	MASON	LOVING	1937	3900	41.0	42,267	14,898	2,873,439
d	MASON, N. (DELAWARE SAND)	LOVING	7-01-52	4055	41.0	90,401	55,050	5,951,422
d	MASSEY (1000)	PECOS	8-29-78	1004	19.6	5	1,830	1,830
d	MASTERSON	PECOS	1929	1500	28.0	48	6,120	2,584,006
d	MASTERSON (3500)	PECOS	1943	3539	22.0			74,147
d	MAUDE (CLEAR FORK)	MITCHELL	8-03-53	2512	26.6	27	926	64,896
d	MAYBERRY (CONNELL SAND)	CRANE	1951	5133	40.0			899
d	MAYHEW (DEVONIAN)	ANDREWS	1958	9645	43.0			10,125
d	MCCABE (PENNSYLVANIAN)	MITCHELL	10-11-51	6045	33.6	15,911	3,860	889,527
d	MCCANDLESS (CLEAR FORK)	PECOS	5-15-60	2899	39.0			15,784
d	MCLINTIC	CRANE	1928	3200	30.0			739,188
COMBINED WITH MCELROY FIELD, 3-1-41.								
d	MCDOW (WOLFCAMP)	GLASSCOCK	1953	7140	39.0			523
d	MCDOWELL (SAN ANDRES)	GLASSCOCK	2-01-64	2341	27.0	660	42,409	1,429,460
MCDOWELL (SAN ANDRES, LD.) AND MCDOWELL (SAN ANDRES, MIDDLE) FLDs. COMBINED INTO MCDOWELL (SAN ANDRES) FLD. 8-1-72								
d	MCDOWELL (SAN ANDRES, LD.)	GLASSCOCK	6-01-64	2401	27.5			86,824
d	MCDOWELL (SAN ANDRES, MIDDLE)	GLASSCOCK	6-24-64	2397	27.0			576,727
d	MCELROY	CRANE	M 1941	2900	30.0	3,140,205	13,033,724	361,100,881
CONS. 1941-CHURCH/GULF=MCELROY & MCLINTIC FLDs								
d	MCELROY (BEND 8960)	CRANE	M 7-09-66	8966	43.2	82,527	1,470	122,159
d	MCELROY (DEVONIAN)	CRANE	8-24-75	16684	43.0	9,024	11,849	48,783
d	MCELROY (PENN.)	CRANE	M 7-08-58	9032	43.0			141,805
d	MCELROY, EAST (SAN ANDRES)	CRANE	M 1955	3384	31.0			230,749
EFF. 4-1-61 TRANS. TO ADAMC /BEND/ FIELD IN DISTRICT #7C.								
d	MCELROY, NORTH (DEVONIAN)	UPTON	M 8-14-73	10941	49.1	55,684	33,061	617,842
d	MCELROY, NORTH (ELLENBURGER)	CRANE	M 5-10-73	12024	51.0	177,148	162,194	2,690,922
d	MCELROY, NORTH (SILURIAN)	CRANE	M 10-20-73	11049	46.2	9,233	16,268	319,517
d	MCELROY, NORTH (WOLFCAMP)	CRANE	6-08-76	7871	40.6	4,434	2,839	9,712
d	MCELROY, SOUTHEAST (DEVONIAN)	UPTON	11-01-76	16160	47.5	90,605	15,044	35,012
d	MCELROY, WEST (SAN ANDRES)	CRANE	1955	2882	22.0			2,609
d	MCENTIRE (FUSSELMAN)	STERLING	12-10-67	8590	41.8	137,583	8,501	358,144
d	MCENTIRE (WOLFCAMP)	STERLING	6-16-75	6764	39.5	177	236	5,316
d	MCFARLAND (ELLENBURGER)	ANDREWS	1-07-61	13898	45.6	56,304	122,010	4,286,126
d	MCFARLAND (GRAYBURG)	ANDREWS	6-12-55	5024	26.0			11,878
d	MCFARLAND (PENNSYLVANIAN)	ANDREWS	12-13-56	10423	46.4	155,933	168,022	3,959,286
d	MCFARLAND (QUEEN)	ANDREWS	5-08-55	4790	32.6	144,997	607,913	34,141,506
d	MCFARLAND (WOLFCAMP)	ANDREWS	10-30-55	9134	41.4	208,479	245,160	8,702,471
d	MCFARLAND, EAST (DEV.)	ANDREWS	9-16-57	12728	39.1			12,240
d	MCFARLAND, EAST (QUEEN)	ANDREWS	10-28-55	4789	34.7	10,604	38,967	1,978,958
d	MCFARLAND, EAST (4700)	ANDREWS	7-05-66	4730	29.6	10,788	5,362	195,525
d	MCFARLAND, N. (QUEEN)	ANDREWS	2-06-63	4745	32.0	2,329	2,779	123,748
d	MCFARLAND, S (QUEEN)	ANDREWS	1956	4820	32.0	7	569	48,092

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
8	MCFARLAND, SE. (QUEEN)	ANDREWS	7-23-67	4875	36.0	840	1,092	21,896
8	MCKEE	CRANE	1942	6186	43.0			148,777
8	MCKEE (CLEAR FORK, LOWER)	CRANE	1-06-50	4050	35.8	31,520	11,498	921,720
8	MCKEE (WOLFCAMP)	CRANE	10-01-58	5320	36.2	148,960	7,412	134,032
8	MCKENZIE MESA (WOLFCAMP)	PECOS	5-00-65	6490	33.0			2,935
8	MCPEC (WOLFCAMP, LOWER)	PECOS	11-24-56	4630	35.6			3,891
8	MCPHERSON (CLEAR FORK 3150)	CRANE	8-01-70	3110	40.0	3,089	1,692	20,450
8	MCPHERSON (TUBB 3300)	CRANE	1-25-68	3298	38.0	1,630	946	72,534
8	MCPHERSON, S. (TUBB)	CRANE	4-15-69	3323	38.6	5,028	3,129	36,811
8	MCPHERSON, S. (TUBB, LOWER)	CRANE	4-05-69	3345	41.6			9,143
8	MEANS	ANDREWS	M 1934	4400	29.0	1,120,417	5,618,757	124,832,338
8	MEANS (DEVONIAN)	ANDREWS	M 8-13-61	12001	37.8			98,443
8	MEANS (QUEEN SAND)	ANDREWS	M 8-02-54	4024	32.4	181,114	504,384	83,494,235
8	MEANS (YATES)	ANDREWS	2-16-74	3066	40.9	8,003	4,738	24,255
8	MEANS, EAST (QUEEN SAND)	ANDREWS	1955	4710	34.0			19,318
8	MEANS, EAST (STRAWN)	ANDREWS	2-08-54	10616	47.0	41,121	58,501	3,612,670
8	MEANS, EAST (WOLFCAMP)	ANDREWS	11-20-57	9724	40.4			125,719
8	MEANS, N. (QUEEN SAND)	GAINES	M 12-22-55	4341	33.0	1,335	38,827	6,382,973
8	MEANS, S. (DEVONIAN)	ANDREWS	9-04-67	12045	45.7			4,201
8	MEANS, S. (LEONARD)	ANDREWS	12-20-64	8787	31.9			28,184
8	MEANS, SOUTH (WOLFCAMP)	ANDREWS	8-18-56	9378	40.0	46,237	82,538	2,722,377
8	MERIDIAN (DELAWARE)	LOVING	6-24-61	4993	39.8	1,893	4,256	728,070
8	MESA VISTA (MONTOKA)	PECOS	7-15-63	4972	38.8	566	338	24,231
8	MESA VISTA (SULLIVAN)	PECOS	12-31-63	4874	40.0	12	934	149,028
8	METZ (ELLENBURGER)	ECTOR	2-01-59	9190	41.0			6,393
	TRANS. TO METZ, E. (ELLEN)		9-1-61					
8	METZ (FUSSELMAN)	ECTOR	12-03-62	7734	41.2			98,708
8	METZ (GLORIETTA)	ECTOR	2-01-59	4426	34.6	20,267	25,843	1,118,653
8	METZ (TUBBS)	ECTOR	9-18-60	5292	36.0			21,550
8	METZ (WADDELL)	ECTOR	10-21-61	8804	40.2			302,217
8	METZ (WICHITA-ALBANY)	ECTOR	9-27-59	5725	37.0	17,498	11,774	710,842
8	METZ, EAST (ELLENBURGER)	ECTOR	9-05-61	9046	42.7	24,687	65,690	2,689,760
8	MIDKIFF (SPRABERRY SAND)	MIDLAND	1950	7304	34.0			1,688,256
	TRANS. TO SPRABERRY (TREND AREA) FLD.		3-1-53,					
8	MIDLAND	MIDLAND	1945	10390	46.0			20,005
8	MIDLAND, EAST (DEAN-WOLFCAMP)	MIDLAND	6-23-66	9544	33.1			0
8	MIDLAND, EAST (DEVONIAN)	MIDLAND	4-30-66	11663	53.0	23,756	5,191	56,926
8	MIDLAND, EAST (STRAWN)	MIDLAND	10-10-78	10484	51.2	4,603	529	529
8	MIDLAND, SOUTH	MIDLAND	1-05-47	8500	40.0			161,519
8	MIDLAND, SW. (DEVONIAN, LO.)	MIDLAND	8-21-71	12025	51.5	17,538	1,140	15,960
8	MIDLAND, SW. (ELLENBURGER)	MIDLAND	10-11-63	12968	52.8			59,912
8	MIDLAND, SW. (FUSSELMAN)	MIDLAND	9-36-63	12504	51.0	6,370	4,111	442,925
8	MIDLAND, W. (ATOKA)	MIDLAND	4-08-65	11400	42.0			44,314
8	MIDLAND, WEST (STRAWN)	MIDLAND	6-16-64	10542	40.2			11,497
8	MIDLAND FARMS	ANDREWS	2-01-45	4800	46.0	980,900	2,624,787	111,402,624
8	MIDLAND FARMS (ELLENBURGER)	ANDREWS	9-24-52	12672	49.8	465,716	989,656	47,059,483
8	MIDLAND FARMS (FUSSELMAN)	ANDREWS	7-20-53	11883	48.0	88,380	48,567	7,367,260
8	MIDLAND FARMS (STRAWN)	ANDREWS	12-24-61	9690	43.6			353,440
8	MIDLAND FARMS (WOLFCAMP)	ANDREWS	1-11-54	9539	45.0	115,913	115,232	9,882,329
8	MIDLAND FARMS, E. (GRAYBURG, UPPER)	ANDREWS	8-24-69	4780	30.4	12	6,546	70,574
8	MIDLAND FARMS, EAST (WOLFCAMP)	ANDREWS	7-24-62	9316	43.5			5,641
	TRANS. TO INEZ (WOLFCAMP) FLD.		2-1-63,					
8	MIDLAND FARMS, NORTH (GRAYBURG)	ANDREWS	7-31-53	4943	23.0	45,761	434,059	13,024,436
8	MIDLAND FARMS, NE. (ELLENBURGER)	ANDREWS	1-04-53	12540	51.5	31,582	22,828	7,371,167
8	MIDLAND FARMS, SE. (GRAYBURG)	MIDLAND	1953	4600	30.0			4,560
8	MIDLAND FARMS, WEST (DEVONIAN)	ANDREWS	1-06-62	11080	44.5	7,445	5,683	549,634
8	MID-WAR (STRAWN)	MIDLAND	12-17-69	10415	52.4			27,441
8	MIDWEST (BEND)	MIDLAND	3-11-56	10779	41.4			63,884
8	MIDWEST (SPRABERRY-DEAN)	MIDLAND	2-05-73	963	40.0	11	4,447	32,429
8	MILLARD (QUEEN)	PECOS	M 6-27-57	1700	28.0	64,890	38,368	587,325
8	MILLARD, NORTH (QUEEN)	CRUICKETT	M 8-04-59	1350	33.5	48	3,017	79,166
	TRANS. FROM MILLARD /QUEEN/, EFF.		9-8-59,					
8	MILLARD, NORTH (SOMA)	CRUICKETT	M 2-24-68	921	34.4	36	5,650	97,681
8	MILLER BLOCK B-29 (PENN.)	WARD	1954	8104	39.0	83,833	4,954	2,527,736
8	MISHELLY (QUEEN SAND)	PECOS	10-09-60	1530	32.0	12	456	16,598
8	MITCHELL (PENN.)	WINKLER	4-01-76	8576	41.0	12	4,614	18,602
8	MODESTA (CANYON REEF)	HOWARD	10-20-54	8620	42.0			84,946
8	MODESTA, N. (DEAN)	HOWARD	1-24-68	8279	39.0			4,101
8	MODESTA, N. (PENN.)	HOWARD	6-20-66	9087	41.0			16,537
8	MODESTA, N. (PENN REEF, N)	HOWARD	7-21-72	9068	42.0			8,950
8	MODESTA, SOUTH (CISCO)	HOWARD	4-05-67	6940	42.3	30,716	25,842	463,273
8	MODESTA, SW. (PENN REEF)	HOWARD	12-27-60	9090	42.3			31,090
8	MONAHANS (CLEAR FORK)	WARD	M 7-16-45	4750	37.0	1,398,794	475,626	8,295,832
8	MONAHANS (DEVONIAN)	WARD	M 3-27-57	8375	34.2	569,124	26,300	290,324
8	MONAHANS (DEVONIAN, LO)	WINKLER	4-03-64	8588	39.0	25,304	2,900	109,090
8	MONAHANS (ELLENBURGER)	WARD	M 8-07-42	10550	46.0	20,774	10,753	5,156,445
8	MONAHANS (FUSSELMAN)	WARD	M 2-07-54	8336	40.0	12,369	5,151	1,222,468
8	MONAHANS (MISS.)	WINKLER	11-07-76	8736	41.3	21,083	5,988	13,173
8	MONAHANS (PERMIAN TUBB #2)	WARD	11-09-76	5601	35.4	103,877	6,206	17,269
8	MONAHANS (PERMIAN-TUBB # 3)	WARD	M 10-14-42	5636	34.5	92,074	28,260	629,569
	FRMLY. MONAHANS /PERMIAN/ CHANGED,		10-1-53,					
8	MONAHANS (QUEEN SAND)	WARD	M 1-04-60	3269	27.5	65,656	208,589	4,190,875
	MONAHANS, W., (3075 QUEEN) TO MONAHANS (QUEEN		SD, FLD. 2-1-64,					
8	MONAHANS (WADDELL)	WARD	M 12-11-63	9706	40.1			91,852
8	MONAHANS (WOLFCAMP)	WARD	M 6-22-68	7109	47.8			45,030
8	MONAHANS, EAST (PENN.)	WINKLER	6-30-62	8654	40.2			18,545
8	MONAHANS, E. (PENN., LU.)	WINKLER	6-13-64	8873	42.0	613,499	244,939	467,433
8	MONAHANS, NORTH	WINKLER	M 3-17-44	6248	37.0	59,736	6,514	775,286
8	MONAHANS, N. (CISCO)	WINKLER	M 1-01-66	8196	38.9			73,109
8	MONAHANS, NORTH (DEVONIAN)	WINKLER	M 5-18-55	9447	38.4	706,473	72,728	5,810,382
8	MONAHANS, N. (ELLENBURGER)	WINKLER	M 5-19-55	11990	42.6	173,993	128,280	5,841,245
8	MONAHANS, NORTH (FUSSELMAN)	WINKLER	M 3-31-57	10026	37.1			983,139
8	MONAHANS, NORTH (GLORIETTA)	WINKLER	M 8-06-48	5180	35.0	18,643	4,528	265,866
8	MONAHANS, NORTH (MONTOKA)	WINKLER	M 5-31-56	10080	37.1	9,099	8,169	956,478
8	MONAHANS, N. (PENN.)	WARD	M 10-28-64	8328	38.7			51,023
8	MONAHANS, N. (SEG. DEVONIAN)	WINKLER	M 11-01-63	8360	49.0	29,424	1,384	65,864
8	MONAHANS, NORTH (WADDELL)	WINKLER	M 3-01-57	11530	41.0			60,518
8	MONAHANS, NE. (PENN)	WINKLER	M 7-12-64	8769	34.7			46,073

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
8	MONAHANS, NE. (PENN DETRITAL, UP)	WINKLER	8-10-68	8128	42.0			
8	MONAHANS, SOUTH (QUEEN)	WARD	3-20-61	3108	36.6	574,302	262,601	2,038,073
8	MONAHANS, S. W. (QUEEN)	WARD	8-01-70	3084	29.2	15,280	172,233	6,084,333
8	MONAHANS, W. (DEVONIAN)	WARD	12-16-64	8499	36.1	14	5,480	64,507
8	MONAHANS, W. (QUEEN 3075) TRANS. TO MONAHANS (QUEEN) 2-1-69	WARD	8-16-66	3097	34.0			20,021
8	MONROE	WARD	1931	4600	29.0			369,862
8	MOONLIGHT (SPRABERRY)	MIDLAND	6-13-78	8308	34.0	47,897	141,463	3,187,155
8	MOORE	HOWARD	1937	3200	31.0	671	1,474	1,474
8	MOOSE (CLEAR FORK)	ECTOR	7-01-56	5880	26.0	3,039	216,573	8,592,645
8	MOOSE (QUEEN)	ECTOR	6-28-58	4512	33.0			18,099
8	MOOSE (WOLFCAMP)	ECTOR	12-28-54	9492	45.5	395	178,891	3,415,153
8	MORGAN RANCH (FUSSELMAN)	HOWARD	10-20-71	9742	49.0	84	6,925	334,722
8	MORGAN RANCH (LEONARD)	HOWARD	4-28-71	6735	34.4	18,106	8,507	127,857
8	MORGAN RANCH (SPRABERRY)	HOWARD	5-11-71	5855	33.4			8,840
8	MORGAN RANCH (WOLFCAMP)	HOWARD	4-28-71	7300	36.2			4,418
8	MORITA	HOWARD	1943	3516	28.0			142
8	MOSS (GRAYBURG)	ECTOR	10-08-55	3543	34.0			10,870
8	MOSS CREEK (WOLFCAMP, LD)	HOWARD	4-28-71	6053	40.2	40,554	20,657	1,287,019
8	MOSS LAKE (CISCO)	HOWARD	10-25-66	7932	40.0			1,021
8	MOSS LAKE (PERMIAN, LD.)	HOWARD	12-06-63	6316	33.4			13,818
8	MOSSWELL (GRAYBURG-SAN ANDRES)	ECTOR	4-08-64	4972	33.3			4,706
8	MOSSWELL (STRAWN 8720)	ECTOR	2-02-65	8738	36.0	12	1,536	68,568
8	MULBERRY (WOLFCAMP 5100)	STENGLING	3-09-66	5118	34.3	2,931	5,378	111,850
8	MUNN-MYNNIE (SAN ANDRES)	CRANE	4-10-72	2144	42.0			2,531
8	MUSTANG DRAW (DEVONIAN)	MARTIN	10-14-71	12325	46.1			0
8	NEARBURG (PENN)	HOWARD	11-15-69	8522	44.0	350	11,835	118,996
8	NEARCO (REEF)	HOWARD	4-25-72	7693	46.0			13,739
8	NELSON (CLEAR FORK, LOWER)	ANDREWS	9-28-66	6830	34.9			24,182
8	NELSON (ELLENBURGER)	ANDREWS	5-15-46	10364	42.0			11,833
8	NELSON (WICHITA)	ANDREWS	11-19-48	7160	34.7	27,080	34,442	4,765,935
8	NETTERVILLE	PECUS	1934	2400	34.0	17,709	16,970	2,138,638
8	NEW FRONTIER (CLEAR FORK)	CRANE	10-26-60	3062	39.2	984	23,179	2,933,670
8	NIX	ANDREWS	8-09-48	7360	40.0	5	70	13,257
8	NIX (DOLomite 4400) TRANS. TO FUHRMAN-MASCHO, 3-1-57.	ANDREWS	3-26-56	4413	32.5			304,437
8	NIX, SOUTH	ANDREWS	2-01-54	7366	38.0			103,985
8	NOBLES (WOLFCAMP)	MIDLAND	7-20-58	9800	40.6	13,898	14,043	1,916,217
8	NOLLEY (CANYON)	ANDREWS	5-00-67	10364	44.9			21,099
8	NOLLEY (CLEAR FORK, LOWER)	ANDREWS	12-25-66	7539	26.5	64,491	61,359	1,483,772
8	NOLLEY (DEVONIAN)	ANDREWS	4-03-67	12311	38.2			35,313
8	NOLLEY (ELLEN.)	ANDREWS	11-07-68	13939	43.0	114,655	180,255	3,150,738
8	NOLLEY (PENN)	ANDREWS	9-01-68	10506	47.5	8,335	13,491	2,616,975
8	NOLLEY (QUEEN SAND) TRANS. TO MEANS /QUEEN SD, / FLD., 8-1-60.	ANDREWS	5-22-55	4495	31.0	1,813	1,919	466,376
8	NOLLEY (WICHITA-ALBANY)	ANDREWS	2-13-52	8165	30.1	12	3,630	705,203
8	NOLLEY (WOLFCAMP)	ANDREWS	8-21-51	9227	39.2	12	480,757	274,960
8	NORMAN (CANYON) TRANS. FROM DIST. 8A 1-1-74.	GAINES	2-24-71	10289	39.5	12	8,649	20,517,597
8	NORMAN (DEVONIAN) TRANS. FROM DIST. 8A 1-1-74.	GAINES	7-08-61	12214	36.4	12,533	277,925	174,175
8	NORMAN (ELLENBURGER) TRANS. FROM DIST. 8A 1-1-74.	GAINES	1-19-70	13865	4.1	5,732	25,355	2,072,305
8	NORMAN, S(QUEEN)	GAINES	1-01-74	4426	35.5	12	672	231,071
8	NOTREES, N. (SAN ANDRES)	ECTOR	11-28-56	4266	37.0			7,055
8	OST-HAMILL (7916)	PECUS	5-06-76	7933	35.4			32,245
8	OATES	PECUS	1-15-47	790	18.2	1,271	706	14,847
8	OCEANIC (PENNSYLVANIAN)	HOWARD	8-03-53	8140	42.3	166,624	14,994	932,527
8	OCEANIC, N.E. (PENN)	BORDEN	6-28-68	8135	38.0	400,086	487,038	19,628,522
8	ODANIEL (CANYON)	HOWARD	8-08-50	8160	46.0	25,900	35,239	1,193,406
8	ODANIEL (WOLFCAMP)	HOWARD	11-18-57	8172	37.0			72,594
8	ODESSA (PENNSYLVANIAN, UPPER)	ECTOR	6-29-56	9838	35.2			17,488
8	OLDS (DELAWARE)	REEVES	1-10-58	3029	41.4	30,569	18,191	318
8	OLLAW (SEVEN RIVERS)	PECUS	6-20-74	1060	27.0			1,042,123
8	OPCO (SAN ANDRES)	ANDREWS	11-10-68	4391	36.0	24	44	1,107
8	ORIENT	PECUS	2-18-48	1785	27.5	12	519	10,830
8	ORLA, SOUTH (DELAWARE SAND)	REEVES	6-21-53	3562	34.1			244,035
8	ORLA, SOUTHEAST (DELAWARE)	REEVES	5-23-59	3643	32.0	5,369	18,086	869,031
8	ORSON (PENN.)	ANDREWS	9-13-57	10508	43.0	16	1,589	7,132
8	P-BAR (WOLFCAMP)	ECTOR	5-03-56	10020	43.0			5,235
8	P G A (CLEAR FORK, UPPER)	MITCHELL	6-19-58	2588	28.0			743
8	PALADIN (CLEAR FORK)	WINKLER	12-01-59	5650	44.0			4,310
8	PALADIN (PENN.)	WINKLER	11-22-65	8547	40.0	24	1,500	86,342
8	PAMELA (150)	REEVES	2-13-58	150	24.0	101,520	54,398	204,485
8	PAN-ROD (WOLFCAMP 9800)	ANDREWS	3-08-65	9893	43.2	2	16	281
8	PARKER	ANDREWS	1935	4800	32.0	900	1,437	44,083
8	TRANS. TO PARKER /GRAYBURG, SAN ANDRES/ FIELD., 9-1-63.							542,815
8	PARKER (CANYON)	ANDREWS	8-00-62	9233	43.9			101,997
8	PARKER (CLEAR FORK)	ANDREWS	10-17-61	6018	28.5			129,154
8	PARKER (GRAYBURG, SAN ANDRES) CREATED 9-1-63 FROM PARKER & PARKER WEST/GRAYBURG/	ANDREWS	1935	4800	32.0	983	2,705	1,556,908
8	PARKER (PENNSYLVANIAN)	ANDREWS	7-14-54	9087	41.6	61,779	98,537	1,556,908
8	PARKER (WOLFCAMP)	ANDREWS	9-17-53	8554	36.6			2,407,910
8	PARKER (WOLFCAMP DETRITAL)	ANDREWS	2-09-59	8895	36.0	15,340	15,934	1,755,463
8	PARKER, S. (PENN.)	ANDREWS	4-30-65	9021	38.4	11,270	19,553	315,521
8	PARKER, S. (WOLFCAMP)	ANDREWS	4-11-65	8644	38.6	1,473	3,525	120,268
8	PARKER, WEST TRANS. TO THREE BAR (DEV.) 5-1-50.	ANDREWS	1948	8408	44.0	1,629	2,477	15,828
8	PARKER, WEST (GRAYBURG)	ANDREWS	7-15-62	4546	32.0			282,694
8	TRANS. TO PARKER /GRAYBURG, SAN ANDRES/ FIELD., 9-1-63.							66,107
8	PARKER, WEST (PENN.)	ANDREWS	1-12-67	9046	40.6			
8	PARKER, WEST (WOLFCAMP)	ANDREWS	7-27-65	8640	39.8	4,626	8,103	298,226
8	PARKS (ELLENBURGER)	MIDLAND	6-29-50	1,944	54.0	21,976	16,654	580,269
8	PARKS (PENNSYLVANIAN)	MIDLAND	12-05-50	10440	44.2			98,040
8	PARKS (SPRABERRY)	MIDLAND	6-06-57	7770	37.0	514,646	208,464	12,895,596
8	PARKS (WOLFCAMP 9335)	MIDLAND	3-22-66	9839	43.0	234,114	124,179	615,250
8	PARKS, E. (ELLENBURGER)	MIDLAND	10-06-65	12926	54.0	6,014	3,013	53,908
8	PARKS, N. (PENN.)	MIDLAND	5-06-66	10754	39.0			15,896
						29,115	9,863	311,643

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RNC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)	
d	PARKS, N. (SPRABERRY 7850)	MIDLAND	8-26-66	8031	37.0			13,584	
d	PAROCHIAL-BADE (CISCO)	STERLING	7-28-75	7704	51.2	168,935	3,834	12,766	
d	PAROCHIAL-BADE (CLEAR FORK)	STERLING	4-08-54	2211	30.0	209	70,195	2,722,732	
d	PAROCHIAL-BADE (FUSSELMAN)	STERLING	10-06-66	6788	39.8	12	1,447	18,500	
d	PAROCHIAL-BADE (QUEEN SAND)	STERLING	4-10-51	1103	32.0	17.6	25,513	1,002,352	
d	PAROCHIAL-BADE (QUEEN SAND, LO.)	STERLING	4-13-54	1336	33.2	24	7,890	375,303	
d	PAROCHIAL-BADE (SAN ANDRES)	STERLING	9-22-54	1737	28.0			18,533	
d	PAROCHIAL-BADE, E. (GLORIETA)	STERLING	7-19-63	2081	32.0	24	7,983	177,827	
d	PAROCHIAL-BADE, E. (SEVEN RIVERS)	STERLING	6-10-65	984	30.0			14,140	
d	PAROCHIAL-BADE, W. (QUEEN)	STERLING	4-12-65	1321	32.0	36	14,766	268,063	
d	PAROCHIAL-BADE, W. (SEVEN RIVERS)	STERLING	9-24-65	1136	31.0	24	1,540	60,522	
d	PASTO NUEVO (LEONARD REEF)	WARD	4-01-67	9011	49.0	3,229	1,611	33,949	
d	PASTO NUEVO, SE. (PENN.)	WARD	10-22-67	7248	41.0			1,039	
d	PAT BISHOP (QUEEN SD.)	WINKLER	7-14-62	3238	29.0	2,534	6,097	111,177	
d	PAYTON	WARD	1938	2000	37.0	17,512	76,152	12,626,863	
d	PAYTON (DEVONIAN)	PECUS	M 1954	6881	45.0			1,949	
d	PAYTON (SIMPSON)	PECUS	M 9-06-66	9842	45.9			1,267	
d	PAYTON (WICHITA ALBANY)	PECUS	M 6-14-56	5176	35.1			0	
d	PAYTON (5950)	WARD	M 2-20-54	6000	37.5	924	1,176	10,774	
d	PAYTON, WEST (PENN.)	PECUS	8-05-61	8450	46.2			331	
d	PECOS, NORTH (DELAWARE)	REEVES	11-17-58	4331	40.0			8,185	
d	PECOS-SHEARER	PECUS	5-06-55	1840	34.0	24	13,257	634,268	
d	PECOS-SHEARER, WEST	PECUS	8-01-55	1848	37.0	12	463	21,712	
d	PECOS-SHEARER, W. (WOLFCAMP)	PECUS	6-11-68	5012	39.3	22,118	1,889	17,139	
d	PECOS VALLEY (DEVONIAN)	PECUS	11-27-73	5581	38.3	59,848	3,118	16,428	
d	PECOS VALLEY (DEVONIAN A)	PECUS	5-01-74	5445	36.1	11,456	1,303	8,373	
d	PECOS VALLEY (DEVONIAN MI.)	PECUS	M 11-10-64	5884	38.0	21,484	2,821	84,567	
d	PECOS VALLEY (DEVONIAN 5100)	PECUS	M 9-18-56	5175	39.0	6,342	2,675	341,869	
d	PECOS VALLEY (DEVONIAN 5400)	PECUS	M 7-23-53	5771	37.9	932,204	260,983	4,372,278	
d	PECOS VALLEY (ELLENBURGER)	PECUS	M 9-23-49	6000	43.6			135,393	
d	PECOS VALLEY (FUSSELMAN)	PECUS	M 6-01-53	5576	42.1			120,817	
d	PECOS VALLEY (FUSSELMAN #2)	PECUS	M 6-04-64	5151	37.0	1,034	5,347	602,496	
d	PECOS VALLEY (HIGH GRAVITY)	PECUS	M 1928	1800	31.0	47,581	198,729	16,966,303	
d	PECOS VALLEY (LOW GRAVITY)	PECUS	M 1928	1600	31.0	12,619	33,942	6,091,019	
d	PECOS VALLEY (MONTYA)	PECUS	9-20-65	5143	40.0	10	3,312	35,191	
d	PECOS VALLEY (PERMIAN, LOWER)	PECUS	M 12-14-56	5140	37.6	218,661	50,446	2,172,480	
d	PECOS VALLEY (TANSILL)	PECUS	9-20-77	1640	28.0			153	
d	PECOS VALLEY (WOLFCAMP)	PECUS	M 12-10-59	5166	38.0	4,615	5,880	107,673	
d	PECOS VALLEY, NORTH (DEVONIAN)	PECUS	12-13-77	5550	47.4	297,016	6,487	8,022	
d	PECOS VALLEY, S. (DEVONIAN)	PECUS	11-19-63	5683	31.6	88,437	10,353	338,452	
d	PECOS VALLEY, S. (ELLEN.)	PECUS	11-06-57	7480	40.2			8,990	
d	PECOS VALLEY, S. (ELLEN, SE)	PECUS	12-28-70	7403	42.2			232,536	
d	PECOS VALLEY, S. (MONTYA)	PECUS	6-07-60	5198	39.0			31,148	
d	PECOS VALLEY, SE. (YATES 1620)	PECUS	1-17-67	1625	35.5	23	1,464	40,164	
d	PECOS VALLEY-VAUGHN (DEVONIAN)	PECUS	6-17-60	5402	34.0			24,805	
d	PECOS VALLEY-YOUNG (CONNELL)	PECUS	7-26-69	6634	37.8			3,937	
d	PECOS VALLEY-YOUNG (ELLEN)	PECUS	7-22-69	6744	38.2			5,829	
d	PECOS VALLEY-YOUNG (QUEEN)	PECUS	2-14-70	1849	38.0	36	2,379	26,885	
d	PEL-TEX (CLEAR FORK 3300)	CRANE	1-21-72	3342	41.0	12	2,159	27,533	
d	PENWELL	ECTOR	1926	3800	32.4	866,162	1,565,352	64,498,098	
d	PENWELL (CLEAR FORK)	ECTOR	1-31-53	4996	39.0	18,585	23,723	1,005,952	
d	PENWELL (CLEAR FORK 5100)	ECTOR	12-01-63	5129	39.0	31,138	10,867	672,680	
	DIVIDED FROM PENWELL /CLEARFORK/, 12-1-63.								
d	PENWELL (DEVONIAN)	ECTOR	1-07-59	7400	44.0			12,271	
d	PENWELL (ELLENBURGER)	ECTOR	4-10-46	6888	43.5	94,286	142,678	13,115,042	
d	PENWELL (FUSSELMAN)	ECTOR	8-13-53	7490	43.8			1,824,087	
d	PENWELL (GLORIETA)	ECTOR	9-26-53	4420	35.4	66,687	90,070	6,578,640	
d	PENWELL (PENNSYLVANIAN, LOWER)	ECTOR	6-10-53	7930	40.6	46	2,989	124,185	
d	PENWELL (WADDELL)	ECTOR	9-05-52	8300	42.4			258,864	
d	PENWELL (WICHITA ALBANY)	ECTOR	6-08-53	6570	41.2			171,899	
d	PENWELL (4500)	ECTOR	6-07-48	4410	32.9	1,522	1,387	2,788,951	
d	PENWELL, WEST (DEVONIAN)	ECTOR	4-14-67	7240	41.0	12,047	3,113	54,484	
d	PHIL HAYES (CISCO)	PECUS	1-28-60	5909	28.5	12	3,277	123,081	
d	PHOENIX (GRAYBURG)	MARTIN	3-11-72	3930	32.6	251,085	118,067	1,790,633	
d	PINAL DOME (DELAWARE)	LOVING	3-09-55	5032	39.4	5,242	6,766	55,482	
d	PINAL DOME, WEST (DELAWARE)	LOVING	7-28-66	4968	40.0			310	
d	PITZER (RAMSEY)	WARD	7-20-66	5114	33.0			965	
d	PITZER, N. (CHERRY CANYON)	WARD	10-10-64	6400	35.0	1,226	1,658	30,536	
d	PITZER, S. (DELAWARE)	WARD	8-24-64	6390	43.1	36,928	7,128	142,330	
d	PLAYA (SPRABERRY)	MARTIN	3-21-61	7512	39.0			51,999	
	TRANS. TO SPRABERRY /TREND AREA/, EFF. 4-1-62.								
d	POKORNY (DELAWARE)	CULBERSON	11-07-58	1693	43.0			452	
d	PONDITO (CHERRY CANYON)	LOVING	9-27-63	5589	39.0			14,716	
d	POOL (WOLFCAMP)	ECTOR	8-11-56	9870	35.0			56,252	
d	POOL (WOLFCAMP 9900)	ECTOR	11-21-56	9870	37.2			105,887	
d	PREWITT (1000 SAND)	CULBERSON	4-24-58	960	24.0			7,211	
d	PRICHARD (DEVONIAN)	ANDREWS	1953	12320	47.0			3,400,016	
	CONS. WITH HUTEX /DEV./ FLD., 6-1-58.								
d	PRICHARD (ELLENBURGER)	ANDREWS	1-28-53	13475	47.2	24	23,687	391,454	
d	PRIEST & BEAVERS (QUEEN)	PECUS	8-28-57	2180	31.4	4,692	33,126	1,903,020	
d	PRIEST & BEAVERS, EAST (QUEEN)	PECUS	12-01-76	2274	31.4	130	23,986	50,403	
	FROM PRIEST & BEAVERS (QUEEN) FLD 12-1-76								
d	PRIEST & BEAVERS, N. (WOLFCAMP)	PECUS	1-22-65	6854	31.0			3,883	
d	PRIEST & BEAVERS, N. (YATES)	PECUS	11-21-60	1650	24.0			3,543	
d	PRUITT	WARD	1942	4861	32.0			3,422	
d	PRUITT, E. (DELAWARE 5270)	WARD	7-21-66	5278	36.0			2,436	
d	PUCKETT (PENNSYLVANIA)	PECUS	5-14-59	10892	49.0			3,548	
d	PUCKETT, EAST (STRAHN OIL)	PECUS	10-07-77	11167	42.2	130,300	4,878	11,528	
d	PUTNAM (OIL QUEEN)	PECUS	12-16-56	1360	31.0			717	
d	PUTNAM, EAST (WOLFCAMP)	PECUS	2-09-75	4825	36.8			551	
d	PYOTE	WARD	2-23-42	4827	19.0			338,486	
d	PYOTE, SOUTH (4950 SAND)	WARD	M 8-14-60	5037	40.0			54,343	
d	PYOTE, SOUTH (6100 SAND)	WARD	3-28-60	6113	39.9	2,412	5,463	333,254	
d	PYOTE, SOUTH (6200 SAND)	WARD	9-10-61	6216	39.5			61,546	
d	PYOTE, SOUTH (6450 SAND)	WARD	12-25-61	6457	38.7			22,971	
d	PYOTE, SW. (DEVONIAN)	WARD	5-10-67	12446	32.0			41,822	
d	QUEEN ANN (120 FT)	BREWSTER	9-29-69	120	27.0			54	
d	QUITO (DELAWARE SAND)	WARD	4-05-53	4934	38.2	2,475	5,801	2,394,315	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
8	QUITO (WOLFCAMP)	WARD	3-27-78	10786	50.0	4,908	1,627	1,627
8	QUITO, E. (BELL CANYON 5275)	WARD	10-22-64	5293	39.0			4,312
8	QUITO, EAST (DELAWARE)	WARD	6-25-54	5124	36.7	4,359	1,144	136,526
8	QUITO, SOUTH (OLDS DELAWARE)	WARD	5-24-67	4650	41.0	34	700	30,174
8	QUITO, WEST (DELAWARE)	WARD	5-24-55	4732	39.0	180,421	73,034	2,905,372
8	RK (DEVONIAN)	MARTIN	5-17-75	11815	44.5	58,797	1,249,066	3,794,889
8	R. D. C. (WOLFCAMP)	WARD	8-21-73	10389	40.0		120	16,371
8	R & W (CLEAR FORK) TO PARKS (SPRABERRY) FLD 2-1-78	MIDLAND	9-30-57	7434	37.2	1,914	331	225,344
8	RACUE (CHERRY CANYON)	REEVES	12-08-64	3798	37.0	1,325	1,831	119,374
8	RACUE (DELAWARE)	REEVES	4-23-65	2685	40.0			5,111
8	RALPH RANCH (ELLENBURGER)	ANDREWS	3-20-64	11200	44.8			50,105
8	RALPH RANCH (WICHITA ALBANY)	ANDREWS	6-05-64	7956	30.5			29,053
8	RALPH RANCH (WICHITA ALBANY, UP)	ANDREWS	6-15-64	7488	34.8			8,260
8	RATLIFF (ELLENBURGER)	ECTOR	11-07-54	13559	54.5	78,919	56,402	2,723,939
8	RATLIFF (PENN.)	ECTOR	3-01-59	10794	42.5			253,336
8	RAY ALBAUGH (WOLFCAMP)	MITCHELL	3-23-66	4426	31.0	12	5,230	86,197
8	REAVES (DELAWARE)	REEVES	8-21-58	3169	38.0			2,594
8	REAVES, N. (3200)	REEVES	2-07-78	3164	36.7	75,422	5,505	5,505
8	RED BLUFF (DELAWARE)	LOVING	1-29-53	3106	42.0			9,324
8	REED (WADDELL, MIDDLE) TRANS. TO RUNNING W /WADDELL/, 5-1-57.	CRANE	10-17-54	5790	40.0			129,379
8	REED, N. (WADDELL, MI.) TRANS. TO RUNNING W (WADDELL) FLD. 5-1-57	CRANE	1-21-56	5928	36.0			288,134
8	REED-STERLING (WICHITA ALBANY)	STERLING	10-08-72	5978	35.0			453
8	REEVES-BLOCK 4 (DEL. 4430)	REEVES	12-27-66	4465	36.5			710
8	REGAN-EDWARDS (DELAWARE)	WARD	8-03-55	4801	38.0			6,940
8	REGAN-EDWARDS (DELAWARE, UPPER)	WARD	1-03-57	4757	38.0	36	4,472	235,521
8	RELAY (PENN REEF)	HOWARD	11-09-76	7355	43.0	12	11,908	22,503
8	RENAUD & TUNSTALL (ELLEN.)	PECOS	3-12-60	6310	43.0			20,960
8	RHODA WALKER (CANYON 5900)	WARD	8-28-67	6192	37.3	7,662,699	1,463,255	2,982,789
8	RICHARDS	PECOS	1939	1365	24.0			27,666
8	RIDGWAY (DELAWARE)	CULBERSON	6-08-58	2011	34.0			500
8	RIO BRAVO (WICHITA ALBANY)	PECOS	8-03-58	4455	40.0			145,560
8	RIO BRAVO (WICHITA ALBANY, UP.)	PECOS	12-17-62	4431	41.0	12	1,772	46,597
8	ROBERDEAU (CLEAR FORK, LOWER)	CRANE	9-25-62	3457	43.2			545,743
8	ROBERDEAU (CLEAR FORK, MIDDLE) CONS. TO ROBERDEAU (CLEARFORK) UPPER 9-1-74	CRANE	7-19-62	3141	43.0			240,174
8	ROBERDEAU (CLEAR FORK, UPPER) CONS. TO ROBERDEAU (CLEARFORK) UPPER 9-1-74	CRANE	1-01-63	3000	39.8	160,229	30,236	1,056,787
8	ROBERDEAU (CLEAR FORK, 3400) TRANS. TO ROBERDEAU, N. (CLEARFORK 3400) AND LYLES (3400 CLEARFORK) FLDs.	CRANE	4-24-66	3454	30.8			41,320
8	ROBERDEAU, N. (CLEAR FORK 3150) TRANSFERRED TO LYLES/CLEARFORK/ 9-1-70	CRANE	6-27-66	3257	43.2			138,158
8	ROBERDEAU, N. (CLEAR FORK 3400) TRANSFERRED TO LYLES/CLEARFORK/ 9-1-70	CRANE	11-01-67	3454	30.8			17,515
8	ROBERDEAU, N. (GLORIETA) TRANSFERRED TO LYLES/CLEARFORK/ 9-1-70	CRANE	5-29-65	2947	38.0			170,520
8	ROBERDEAU, N. (TUBB)	CRANE	5-17-65	3398	38.0			174,187
8	ROBERDEAU, S. (CLEAR FORK LOWER)	CRANE	7-24-65	3330	38.0	51,194	17,379	776,377
8	ROBERDEAU, S. (CLEAR FORK M.) TRANSFERRED TO ROBERDEAU, S. (TUBB) 5-1-74	CRANE	3-30-68	3120	49.0			141,691
8	ROBERDEAU, S. (CLEAR FORK 2800) TRANSFERRED TO ROBERDEAU, S. (TUBB) 5-1-74	CRANE	3-22-68	2810	46.0			179,858
8	ROBERDEAU, S. (CLEAR FORK 3400) TRANSFERRED TO ROBERDEAU, S. (TUBB) 5-1-74	CRANE	7-28-68	3397	39.4			30,067
8	ROBERDEAU, S (CLEAR FORK 3400 W)	CRANE	7-16-69	3327	37.0	4,957	37,244	698,691
8	ROBERDEAU, S. (TUBB)	CRANE	12-26-67	3321	43.0	212,885	65,365	1,150,032
8	ROBERDEAU, S. (TUBB 3335)	CRANE	9-15-64	3361	47.3	18,613	4,156	210,683
8	ROBERTA (QUEEN)	GLASSCOCK	6-05-68	1616	40.0	12	9,403	160,388
8	ROBLAW (CLEAR FORK, LD.)	CRANE	10-15-75	3355	41.5	3,504	1,170	4,284
8	ROCKY MESA (QUEEN)	PECOS	9-19-61	2352	29.4	12	647	25,709
8	ROCKY MESA, NM (QUEEN)	PECOS	9-15-72	2578	22.4			53
8	ROEPKE (FUSSELMAN)	CRANE	8-17-51	7346	42.5			87,500
8	ROEPKE (WOLFCAMP)	CRANE	2-18-68	6058	40.7	225	1,654	33,857
8	ROJO CABALLOS (DELAWARE)	PECOS	7-07-62	5253	30.0	7,312	2,907	100,583
8	ROJO CABALLOS (WOLFCAMP)	PECOS	5-15-64	10942	46.0			2,906
8	ROJO CABALLOS, W. (DELAWARE)	REEVES	3-28-66	5262	36.0	667	1,164	21,790
8	ROSE CREEK (WOLFCAMP 5050)	STERLING	9-19-66	5086	37.9	8,224	7,347	256,479
8	ROSEMARY (SAN ANDRES)	GLASSCOCK	12-05-55	2485	31.0			13,829
8	ROXIE (RUSTLER)	PECOS	12-21-70	1926	27.0			400
8	ROXIE (STRANN)	PECOS	9-01-65	14907	43.7			9,852
8	ROXIE (WOLFCAMP 8600)	PECOS	4-30-66	8950	40.0			33,666
8	ROXIE (YATES)	PECOS	11-28-69	3121	24.0	24	24,825	192,915
8	RUEBEN (ELLENBURGER)	MARTIN	9-21-63	13394	50.3			45,246
8	RUEBEN (FUSSELMAN)	MARTIN	9-28-63	12980	48.8			299,928
8	RUNNING W (CLEAR FORK)	CRANE	12-08-63	3947	34.6	32,956	4,192	190,321
8	RUNNING W (HOLT)	CRANE	11-27-63	3622	33.3			21,844
8	RUNNING W (MCKEE)	CRANE	3-20-58	6185	35.2	21,289	961	182,033
8	RUNNING W (TUBB)	CRANE	5-07-62	4340	35.8	118,294	25,362	630,158
8	RUNNING W (TUBB, NORTH)	CRANE	3-25-63	4663	25.0			88,585
8	RUNNING W (WADDELL) THIS IS A CON. OF BLOCK B-21 /WADDELL/ BLOCK B-27 /WADDELL/, REED /WADDELL MI./ & REED, N.	CRANE	5-01-57	6148	40.0	671,038	263,218	21,019,642
8	RUNNING W (WICHITA-ALBANY)	CRANE	2-25-60	5356	35.1	40,264	2,315	29,401
8	RUNNING W, N. (HOLT)	CRANE	2-07-64	4008	35.0	41,364	28,911	426,921
8	RUNNING W, WEST (MCKEE)	CRANE	4-11-62	6159	37.8	18,123	2,018	194,313
8	RUNNING W, WEST (MCKEE, NW.)	CRANE	6-07-64	6269	36.5			90,573
8	RUSTLER HILLS	CULBERSON	8-21-48	456	26.0			4,434
8	RUTH SCHARBAUER (ELLENBURGER)	MIDLAND	1955	12720	50.0			1,373
8	RUTH SCHARBAUER (PENNSYLVANIAN)	MIDLAND	4-25-56	10415	58.5	9,453	2,113	90,788
8	RUTH SCHARBAUER (WOLFCAMP)	MIDLAND	10-31-55	9000	35.7			0
8	RUME-COB (CLEAR FORK)	HOWARD	8-25-70	4490	32.0	2,557	2,644	53,556
8	RUME-COB (PENN REEF)	HOWARD	11-26-67	7424	41.0	47,356	41,160	488,973
8	SABRE (CHERRY CANYON)	REEVES	10-24-76	3870	35.0	2,508	1,988	4,365
8	SABRE (DELAWARE)	REEVES	6-01-58	2968	35.6	75,751	79,708	4,104,572
8	SAGE CANYON (CLEAR FORK)	CRANE	5-06-65	7483	33.0			994
8	SAGE CANYON (QUEEN)	CRANE	6-00-59	4064	30.0			8,010

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
d	SAGE CANYON (WOLFCAMP)	CRANE	7-30-65	8316	46.5			3,375
d	SALE RANCH (STRAWN)	GLASSCOCK	M 8-20-71	10393	48.7	36,681	11,522	130,561
d	SAND HILLS (CLEAR FORK)	CRANE	12-01-66	3866	37.6	21,075	2,161	41,131
d	SAND HILLS (ELLENBURGER)	CRANE	5-22-58	5754	33.5	57,242	12,970	654,757
d	SAND HILLS (JUDKINS)	CRANE	9-01-60	3000	33.0	4,966,396	381,695	6,892,134
	DIV. FROM SAND HILLS /MCKNIGHT/ EFF. 9-1-60.							
d	SAND HILLS (MCKNIGHT)	CRANE	1944	3420	35.2	13,732,486	4,322,090	102,547,027
d	SAND HILLS (OROVICIAN)	CRANE	1936	6300	46.0	150,415	77,183	12,092,126
d	SAND HILLS (SAN ANGELO, UPPER)	CRANE	5-13-63	3618	40.0	662,173	118,163	2,078,067
d	SAND HILLS (TUBB)	CRANE	1930	4500	35.0	7,894,982	1,314,035	77,604,945
d	SAND HILLS (WICHITA-ALBANY)	CRANE	1-10-58	5340	35.6	97,560	6,041	140,862
d	SAND HILLS (WOLFCAMP)	CRANE	6-01-58	5684	35.0	237,411	116,204	1,414,004
d	SAND HILLS (5800 ELLENBURGER)	CRANE	11-08-68	5831	35.4			46,442
d	SAND HILLS, EAST (ELLENBURGER)	CRANE	7-12-68	5703	37.1	30,955	47,552	954,678
d	SAND HILLS, N. (CONNELL)	CRANE	9-12-62	8798	42.8	12	2,266	54,833
d	SAND HILLS, N. (ELLENBURGER)	CRANE	9-07-57	6030	36.4	2,655	6,572	804,154
d	SAND HILLS, N. (TUBB)	CRANE	2-01-68	4789	35.1	5,819	1,002	42,938
d	SAND HILLS, NW. (TUBB)	CRANE	11-13-64	4925	34.7	54,227	9,176	180,195
d	SAND HILLS, S. (HOLT)	CRANE	10-18-66	3723	20.4	18,600	3,728	88,491
d	SAND HILLS, WEST	CRANE	M 5-12-43	4883	35.0	58,462	80,906	1,718,892
d	SAND HILLS, W. (CLEAR FORK, UP.)	CRANE	M 5-22-63	4460	36.7			7,255
d	SAND HILLS, WEST (DEVONIAN)	WARD	M 3-21-61	6300	36.0	45,645	1,324	31,411
	RECLASSIFIED AS GAS FIELD, 4-1-63.							
d	SAND HILLS, WEST (ELLENBURGER)	CRANE	M 5-21-40	5600	43.0			573,953
d	SAND HILLS, WEST (SAN ANDRES)	CRANE	M 4-28-60	3342	28.0	24	3,240	137,943
d	SAND HILLS, WEST (TUBB)	CRANE	M 8-00-52	4620	32.7			57,396
d	SAND HILLS, WEST (WADELLE)	CRANE	M 7-06-64	7450	42.0			6,582
d	SAND LAKE (DELAWARE)	REEVES	11-21-58	4161	34.9	5,760	3,206	89,818
d	SAND SPRINGS (FUSSELLMAN)	HOWARD	6-30-59	9298	46.0			5,502
d	SANTA ROSA (ABO)	PECOS	5-10-63	5542	36.5			355
d	SANTA ROSA (DEVONIAN)	PECOS	3-18-63	5915	36.3			10,973
d	SANTA ROSA, S. (CLEAR FORK)	PECOS	8-01-76	4706	40.0	4,709	2,648	3,753
d	SANTA ROSA, SOUTH (DEVONIAN)	PECOS	7-16-59	5765	39.2			21,599
d	SARA-MAG (CANYON REEF)	HOWARD	3-21-54	7580	42.8	108,646	108,818	973,076
d	SARA-MAG (CANYON 7515)	HOWARD	9-03-66	7532	45.0			17,756
d	SARA-MAG (PALO PINTO)	HOWARD	7-07-54	7966	39.6			25,689
d	SARA-MAG (WOLFCAMP)	HOWARD	9-08-78	6223	36.0	2,000	1,513	1,513
d	SARA-MAG, NORTH (CANYON REEF)	HOWARD	9-20-62	7530	40.0	19,281	12,367	337,454
d	SCARBOROUGH	WINKLER	1927	3200	3.0	4,281	58,691	26,697,620
	EAVES & LECK FLDS. COMBINED WITH THIS FIELD 2-1-63 & 4-1-61 RESPEC TIVELY,							
d	SCARBOROUGH, NORTH	WINKLER	12-16-47	3266	37.0	116	10,816	3,292,639
d	SCHIEFENZ (SPRABERRY)	HOWARD	3-13-71	7503	38.0			36,096
d	SCHULER (LEONARD)	PECOS	3-20-64	4619	20.0			4,939
d	SCOTT (CHERRY CANYON)	WARD	8-05-78	6134	43.0	84,463	2,638	2,638
d	SCOTT (DELAWARE)	WARD	M 2-02-46	4239	34.0	85,589	30,382	880,113
d	SCREWBEAN (DELAWARE)	CULBERSON	M 5-13-58	2548	41.0	23,153	13,018	651,511
d	SCREWBEAN (1000 SAND)	CULBERSON	M 2-21-58	1024	29.6	12	1,367	112,798
d	SCREWBEAN, EAST (1000 SAND)	REEVES	6-21-59	1005	28.0			801
d	SCREWBEAN, NE. (DELAWARE)	REEVES	3-16-61	2519	41.0	67,899	36,782	979,423
d	SCREWBEAN, NE. (SINDORF SD.)	REEVES	12-15-64	2858	36.0			2,942
d	SEALY, SOUTH (YATES)	WARD	10-06-46	2700	34.0	71	17,643	933,880
d	SEALY SMITH (STRAWN)	WINKLER	8-14-64	6694	39.0			215,456
	CONS. INTO ARENOSO/STRAWN							
d	SEALY SMITH, E. (PENN.)	WINKLER	11-01-64	6064	41.0	46,942	10,634	459,879
d	SEALY SMITH, N. (STRAWN)	WINKLER	11-08-64	6078	35.0			9,734
d	SERIO (GRAYBURG)	ANDREWS	1-21-70	4806	29.0	36,880	356,043	1,012,395
d	SHAFTER LAKE (CLEAR FORK)	ANDREWS	6-08-48	6910	34.0	118,700	229,550	5,198,494
d	SHAFTER LAKE (DEVONIAN)	ANDREWS	1947	9425	32.6	157,646	297,988	21,441,443
d	SHAFTER LAKE (ELLENBURGER)	ANDREWS	11-22-48	11685	42.9	9,597	34,613	5,348,602
d	SHAFTER LAKE (PENNSYLVANIAN)	ANDREWS	1950	6720	38.0			47,117
d	SHAFTER LAKE (SAN ANDRES)	ANDREWS	4-01-53	4482	35.1	483,892	1,006,963	32,727,110
d	SHAFTER LAKE (WOLFCAMP)	ANDREWS	1-18-51	6405	42.0	29,889	56,613	11,891,499
d	SHAFTER LAKE (YATES)	ANDREWS	3-18-52	3054	43.2	85,506	22,911	1,624,256
d	SHAFTER LAKE (7200)	ANDREWS	3-30-65	7367	27.0			34,396
d	SHAFTER LAKE, E. (PENNSYLVANIAN)	ANDREWS	7-18-51	6129	38.0			20,436
d	SHAFTER LAKE, N. (PENN.)	ANDREWS	3-13-64	6671	38.0			150,112
d	SHAFTER LAKE, N. (SAN ANDRES)	ANDREWS	10-03-52	4559	31.2	8,221	13,517	1,054,381
d	SHAFTER LAKE, SOUTH (SAN ANDRES)	ANDREWS	10-00-59	4635	35.0			1,432
d	SHEARER	PECOS	1938	1400	34.4	60	26,818	4,377,847
d	SHEARER (1700 SAND)	PECOS	4-22-49	1696	30.5			56,418
d	SHEARER (2200)	PECOS	6-30-67	2203	29.8			5,729
d	SHEEPHERDER (LEONARD)	PECOS	1-13-65	7020	37.1			1,741
d	SHEFFIELD (CISCO)	PECOS	3-20-57	6662	35.2	12	876	30,003
d	SHEFFIELD (CLEAR FORK)	PECOS	6-10-56	4555	37.0			531
d	SHEFFIELD (ELLENBURGER)	PECOS	8-06-52	9272	40.0	3,098	3,221	2,323,677
d	SHEFFIELD (STRAWN)	PECOS	11-10-76	6760	41.0	31,619	6,258	17,792
d	SHEFFIELD, NORTHWEST (CANYON)	PECOS	5-25-57	7035	36.5	277	467	56,602
d	SHEFFIELD, SW. (CANYON)	PECOS	3-26-76	7644	3.9			2,455
d	SHEFFIELD, SW. (CISCO 7270)	PECOS	4-18-66	7398	36.5	72,379	18,513	663,035
d	SHEFFIELD, SW. (CISCO 7330)	PECOS	6-01-66	7428	13.0			13,740
d	SHEFFIELD TOWNSITE (CONNELL)	PECOS	8-19-71	9274	45.0	23,649	35,545	383,829
d	SHEFFIELD TOWNSITE (DEVONIAN)	PECOS	11-16-71	7985	37.3			41,321
d	SHIPLEY (CLEAR FORK 3900)	WARD	2-08-67	3941	37.0	19,192	14,535	253,013
d	SHIPLEY (DEVONIAN)	WARD	11-00-59	6265	34.6			3,888
d	SHIPLEY (GLORIETA)	WARD	7-08-63	3900	37.5	6,297	14,061	366,487
d	SHIPLEY (QUEEN SAND)	WARD	1928	3075	32.0	28,794	116,554	27,454,879
d	SHIPLEY (SILURIAN)	WARD	1940	7100	32.0	7,280	1,357	272,604
d	SHIPLEY (WADDELL)	WARD	7-05-62	6542	41.0			48,178
d	SHIPLEY, NORTH (QUEEN SAND)	WARD	12-26-61	2650	37.0			11,047
d	SLATOR (SAN ANDRES)	ECTOR	2-18-57	4172	36.5	79,560	11,864	2,133,543
d	SMITH (CLEAR FORK)	ANDREWS	9-30-50	7340	37.6	27,755	26,606	375,636
d	SNYDER	HOWARD	1937	2800	32.0	48,838	952,547	30,574,903
d	SNYDER (SAN ANDRES)	HOWARD	11-13-67	2085	26.5	24	4,965	17,949
d	SONNY B (FUSSELLMAN)	ECTOR	12-01-63	8266	43.0	2	2	259,002
d	SONNY B (GLORIETA)	ECTOR	8-08-64	4690	33.6			69,949
d	SONNY B (WOLFCAMP)	ECTOR	12-18-63	7018	36.0	13,579	23,203	616,853
d	SOUTH (JO MILL)	HOWARD	11-24-73	7698	36.0			10,634
d	SOUTH CAMP (WOLFCAMP)	MIDLAND	8-07-75	9867	41.0	14,400	4,170	19,353

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RCR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
d	SPADE	STERLING	5-12-48	7980	49.9			50,035
d	SPADE (ELLENBURGER)	STERLING	5-08-62	8048	52.0	5,796	6,565	154,324
d	SPADE (MISS.)	STERLING	1952	8070	42.0			11,017
d	SPADE (SPRABERRY)	STERLING	1952	7674	47.0			3,365
d	SPENCER	WARD	1941	2900	26.0	2,164	62,209	2,486,083
d	SPRABERRY (TREND AREA)	MIDLAND	M 12-22-52	8000	34.0	20,660,595	6,967,885	204,571,842
	COMBINED GERMANIA-MIDKIFF & TEX-HARVEY FIELDS. PLAYA(SPRABERRY) TRANS. INTO THIS FLU, EF F. 4-1-62.							
d	SPRABERRY (TREND AREA CL, FK.)	MIDLAND	M 11-01-55	7000	36.1	13,878	4,258	2,768,119
	DIVIDED FROM DIST. 7C, 11-1-55, RECLASSIFIED AS GAS FLD. 8-1-59.							
d	SPRABERRY(TREND AREA DEAN-WLFCP)	GLASSCOCK	M 5-22-66	9022	38.0	804,877	461,433	2,682,270
	CARRIED AS SPRABERRY (TREND AREA, WOLFCAMP) FLD. PRIOR TO 11-66-1-66							
d	SPRABERRY (TREND AREA DEV.)	MIDLAND	M 10-03-57	11192	43.0	39,048	4,734	38,633
	RECLASSIFIED AS GAS FIELD 8-1-59.							
d	SPRABERRY (TREND AREA DEV. E)	GLASSCOCK	M 10-27-61	10967	46.4			6,934
d	SPRABERRY (WOLFCAMP, LOWER)	MARTIN	3-20-75	10056	48.2			10,369
d	SPRABERRY,E.(TR. AREA 7400-8860)	GLASSCOCK	6-24-66	8862	41.2			3,230
d	STANTON (SPRABERRY)	MARTIN	3-01-60	8260	36.0			179,266
	MERGED INTO SPRABERRY (TREND AREA) 6-1-74							
d	STANTON (WOLFCAMP)	MARTIN	3-11-60	8600	38.2			5,437
d	STATELINE (ELLENBURGER)	ANDREWS	5-03-65	12214	43.3			467,648
d	STERLING, E. (ELLENBURGER)	STERLING	5-18-66	7944	44.3			42,031
d	STERLING, NE. (WOLFCAMP)	STERLING	2-21-66	4479	30.6			1,507
d	STERLING, NH. (FUSSELMAN)	STERLING	10-28-66	6662	50.4	4,428	1,864	68,103
d	STERLING, NH. (WOLFCAMP)	MITCHELL	4-17-68	6700	39.9			3,947
d	STERLING, S. (CLEAR FORK)	STERLING	2-08-58	1662	38.0			2,678
d	STO-WIL (FUSSELMAN)	MIDLAND	4-21-68	12160	51.0			5,709
d	STOLMAN (WOLFCAMP)	HOWARD	5-22-72	6646	37.0	24,375	1,226	167,008
d	STRINGER (SAN ANGELO)	STERLING	1-22-56	1423	28.5	3	1,529	15,991
d	SULLIVAN (CHERRY CANYON)	REEVES	2-06-77	3892	42.0	5,076	2,339	3,580
d	SULLIVAN (DELAWARE)	REEVES	7-07-57	2605	41.0	69,219	25,935	1,556,811
d	SULPHUR DRAM (DEAN 8790)	MARTIN	M 5-18-66	9442	36.0	788,289	521,913	5,974,457
d	SULPHUR DRAM (SPRAYBERRY)	MARTIN	7-28-68	7973	38.5			17,992
	TRANSFERRED TO SULPHUR DRAM/ 8790 DEAN/ EFF. 4-1-69							
d	SULPHUR DRAM, N. (DEAN 9020)	MARTIN	1-16-67	9509	36.0			825
d	SULPHUR DRAM, N. (DEAN 8800)	MARTIN	2-08-68	9291	35.0			6,860
d	SUN VALLEY (TUBB, LOWER)	PECUS	3-03-69	3272	38.2	62,107	66,901	863,339
d	SUN VALLEY, N. (TUBB, LOWER)	PECUS	6-30-69	3363	39.8	19,648	42,309	735,257
d	SUNFLOWER	MITCHELL	10-17-51	4100	52.0			21,701
d	SWEETIE PECK (DEVONIAN)	MIDLAND	M 6-16-50	12215	48.0	98,552	16,658	566,387
d	SWEETIE PECK (ELLENBURGER)	MIDLAND	M 2-28-50	13128	53.0	41,332	44,567	8,911,567
d	SWEETIE PECK (FUSSELMAN)	MIDLAND	M 12-08-50	12555	50.0			139,593
d	SWEETIE PECK (PENNSYLVANIAN)	MIDLAND	M 5-06-60	10342	45.2	135,032	13,328	1,865,414
d	SWEETIE PECK (SAN ANDRES)	MIDLAND	M 10-18-56	5760	34.0	12	1,458	193,365
d	SWEETIE PECK (WOLFCAMP, LO.)	MIDLAND	M 5-06-50	9849	58.0	66,368	3,716	107,209
d	T. C. I. (GRAYBURG ZONE)	PECUS	2-27-50	2186	28.0	15	388	19,672
d	T. C. I. (SAN ANDRES)	PECUS	9-06-49	2200	35.1			305,662
d	T. C. I. (SEVEN RIVERS)	PECUS	1-06-60	1450	30.9			25,177
d	T. C. I. (WADDELL)	PECUS	9-25-49	6132	40.0			24,983
d	T. C. I. (YATES)	PECUS	1-18-70	1390	30.5	2,358	2,659	32,310
d	T. E. BAR (SAN ANDRES)	CRANE	2-21-56	2570	36.0	48	2,372	117,252
d	T. E. BAR (1600)	CRANE	2-18-56	1621	36.0			314
d	TXL (CENTRAL WADDELL)	ECTOR	6-20-63	9449	40.0	76,984	9,080	697,884
d	TXL (CLEAR FORK, UPPER)	ECTOR	1946	5615	32.0			3,107,009
	TRANS. TO GOLDSMITH (5600') FLD 9-1-51.							
d	TXL (DEVONIAN)	ECTOR	12-31-44	8050	41.0	1,507,574	220,598	55,792,633
d	TXL (DEVONIAN-MAIN PAY)	ECTOR	2-01-70	6075	41.0	388,305	49,336	1,426,720
	THIS FIELD FORMED FROM TXL/DEV./FLD 2-2-70							
d	TXL (ELLENBURGER)	ECTOR	5-02-49	9600	44.0	729,799	639,517	125,753,160
d	TXL (MCKEE)	ECTOR	9-10-57	9098	41.7	20,298	2,812	919,253
d	TXL (MUNTOYA)	ECTOR	12-18-61	8484	33.0	14,524	3,053	493,907
d	TXL (PENNSYLVANIAN)	ECTOR	6-05-56	8450	40.0			1,045,392
d	TXL (SAN ANDRES)	ECTOR	4-07-52	4360	37.2	1,773,811	308,286	8,840,777
d	TXL (SILURIAN)	ECTOR	12-17-46	8465	39.4	404,227	42,483	8,893,498
d	TXL (TUBB)	ECTOR	12-01-50	8158	40.0	2,498,658	778,862	32,755,957
d	TXL (WADDELL)	ECTOR	5-18-53	9510	44.4			154,090
d	TXL (WICHITA ALBANY, SOUTH)	ECTOR	12-28-60	7300	36.2	14,213	15,902	155,934
d	TXL (WOLFCAMP)	ECTOR	1946	7795	40.0			8,151
d	TXL (WOLFCAMP, NORTH)	ECTOR	12-00-59	7535	36.5	398,464	27,026	4,100,175
d	TXL, NORTH (WADDELL)	ECTOR	9-11-61	9366	42.5	123,958	13,680	2,652,704
d	TXL, NORTHWEST (SAN ANDRES)	ECTOR	11-13-56	4525	34.0			16,027
d	TARZAN (DEAN-WOLFCAMP)	MARTIN	12-07-66	9846	37.0			7,805
d	TAYLOR LINK	PECUS	1929	1800	31.5	4,631	85,165	15,012,396
d	TEX-HARVEY (FLOYD SAND)	MIDLAND	1949	7850	40.0			13,843,072
	EFFECTIVE 3-1-53, TEX-HARVEY / FLOYD SAND/ WAS CON. INTO SPRABERRY TREND AREA.							
d	TEX-HARVEY (GRAYBURG)	MIDLAND	4-24-55	3684	28.0			5,901
d	TEX-HARVEY (STRAWN)	MIDLAND	1-12-59	10267	43.0			20,215
d	TEXLAW (ELLENBURGER)	PECUS	10-01-74	4100	30.0			5,157
d	THIGPIN, S. (9800)	PECUS	5-02-70	9820	44.3			1,615
d	THREE BAR (DEVONIAN)	ANDREWS	2-07-45	8385	41.0	851,474	999,898	33,379,241
d	THREE BAR (SAN ANDRES)	ANDREWS	8-06-60	4384	33.0			1,097
d	THREE BAR (WICHITA)	ANDREWS	2-12-72	7192	37.1			9,822
d	THUNDERBIRD (DEVONIAN)	PECUS	9-22-74	5818	36.4	182,994	22,160	61,576
d	THUNDERBIRD (ELLEN)	PECUS	12-12-73	8271	36.0			523
d	TOBORG	PECUS	1929	500	19.0	428	366,163	38,567,067
d	TOM ROBERTS (CLEAR FORK)	ECTOR	11-08-55	5562	37.0			111,969
d	TOMLAW (CLEAR FORK LOWER)	PECUS	3-28-68	3352	37.0	36	3,850	68,188
d	TOMLAW (CLEAR FORK 3200)	PECUS	12-00-70	3224	37.0	24	1,602	18,068
d	TOMLAW, N. W. (TUBB)	PECUS	7-03-69	3391	37.0	12	61	1,830
d	TORO (DELAWARE)	REEVES	2-07-61	5158	39.0	6,364	18,546	743,510
d	TORO, SOUTH (DELAWARE SAND)	REEVES	12-18-61	5322	33.0			1,083
d	TOYAH LAKE, WEST (DELAWARE)	REEVES	7-13-62	5907	36.0			6,759
d	TREES RANCH (PENN.)	PECUS	1-31-63	10396	41.5			43,026
d	TREES RANCH (STRANN CONGL.)	PECUS	6-18-63	10943	50.5			180,240
	FORMERLY TREES RANCH/PENN/ 7/19/63							
d	TRIPLE C (CANYON)	STERLING	4-10-75	6827	46.0			2,822
d	TRIPLE C (ELLENBURGER)	STERLING	6-18-73	8100	50.0			107,845
d	TRIPLE C (MISS.)	STERLING	12-12-76	8041	47.0	3,459	8,438	18,851

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL/S)
d	TRIPLE M (WOLFCAMP)	STERLING	1-04-63	6694	45.0	13,789	791	192,992
d	TRIPLE M (WOLFCAMP LOWER)	STERLING	6-20-63	6888	39.0	24,077	4,116	580,905
d	TRIPLE M (WOLFCAMP UPPER)	STERLING	7-29-63	6746	39.0	123,142	21,548	2,792,164
d	TRIPLE M (WOLFCAMP 5950)	STERLING	11-18-64	5903	41.0			11,619
d	TRIPLE M (WOLFCAMP 6300)	STERLING	12-02-63	6318	37.0			5,112
d	TRIPLE-N (DEVONIAN)	ANDREWS	9-10-57	16600	43.2	9,745	6,908	1,006,797
d	TRIPLE-N (ELLENBURGER)	ANDREWS	2-18-52	12519	42.7			7,582,963
d	WELLS TRANSFERRED TO EMMA /ELLENBURGER/		8-1-59,					
d	TRIPLE-N (GRAYBURG)	ANDREWS	1-27-64	4338	32.0	142,384	223,213	4,275,108
d	TRIPLE-N (MCKNIGHT)	ANDREWS	5-04-53	5470	29.6			203,745
d	TRIPLE-N (PENN., LOWER)	ANDREWS	7-31-58	9282	40.2			397,710
d	TRANS. TO EMMA /STRAHN/ FLD.,		8-1-61.					
d	TRIPLE-N (PENN., UPPER)	ANDREWS	M 3-22-58	8912	41.5	240,213	204,560	13,977,260
d	TRIPLE-N (SAN ANDRES)	ANDREWS	1-26-66	4297	30.2	348	2,461	34,154
d	TRIPLE-N (SILURIAN)	ANDREWS	11-20-57	11588	46.0	4,664	6,137	752,495
d	TRIPLE-N (WOLFCAMP)	ANDREWS	8-28-55	8518	35.6			31,667
d	TRIPLE-S (PENN 8725)	WARD	3-13-65	8823	39.9			290,812
d	TROPORO (DEVONIAN)	CRANE	M 11-25-57	5404	38.2	235,819	113,044	3,216,493
d	TROPORO (SILURO-MONTOYA)	PECOS	M 9-06-61	5458	37.8			26,517
d	TRULOCK (STRAHN 7240)	MITCHELL	7-23-62	7240	41.2			4,194
d	TUCKER	CRANE	2-24-46	5770	53.5	10,854	3,168	2,204,037
d	TUCKER (GLORIETA)	CRANE	4-18-55	3295	25.4			12,138
d	TUCKER (TUBB SANDS)	CRANE	1950	4050	36.0			2,495
d	TUNIS CREEK (PENN. CANYON)	PECOS	8-23-64	6689	29.6			507
d	TUNSTILL	REEVES	M 8-12-47	3270	42.0	33,291	44,494	9,943,099
d	TUNSTILL, EAST (DELAWARE)	LOVING	8-23-59	3652	40.6	127,028	52,409	2,128,523
d	TURNER-GREGORY (CLEAR FORK)	MITCHELL	12-28-55	2668	25.0	1,251	240,455	4,571,781
d	TURNER-GREGORY (SAN ANDRES)	MITCHELL	10-23-59	1876	27.0			62,556
d	TWOFREDS (DELAWARE)	LOVING	M 1957	4895	38.7	284,150	270,040	9,372,231
d	TWOFREDS (DELAWARE, LOWER)	LOVING	M 1-01-63	4895	38.7	12	1,646	50,600
d	DIVIDED FROM TWOFREDS /DELAWARE/,		1-1-63.					
d	TWOFREDS, E. (DELAWARE)	LOVING	4-25-67	4940	42.0			401
d	TWOFREDS, NE (BELL CANYON)	LOVING	7-01-59	4929	37.0			37,289
d	TWOFREDS, NW. (DELAWARE)	LOVING	2-04-66	4807	38.0			2,447
d	U S M (QUEEN)	PECOS	5-24-64	3368	34.2	103,827	65,357	173,464
d	UNION	ANDREWS	8-07-43	7459	41.9	445,956	134,426	14,726,051
d	UNIVERSITY BLOCK 3 (SPRABERRY)	ANDREWS	5-08-57	9228	36.4			81,899
d	UNIVERSITY BLOCK 6 (DEVONIAN)	ANDREWS	7-04-72	12395	40.0	15	8,525	165,954
d	UNIVERSITY BLOCK 9 (DEVONIAN)	ANDREWS	7-11-54	10450	39.0	173,729	292,057	17,733,573
d	UNIVERSITY BLOCK 9 (PENN.)	ANDREWS	7-30-54	8956	42.6	129,078	213,043	10,323,805
d	UNIVERSITY BLOCK 9 (WOLFCAMP)	ANDREWS	9-03-53	8430	38.3	538,158	383,230	22,918,751
d	UNIVERSITY BLOCK 13 (DEVONIAN)	ANDREWS	3-21-60	8826	43.6			1,081,096
d	DIV. FROM FULLERTON /B500/, EFF.		3-21-60.					
d	UNIVERSITY BLOCK 13 (ELLEN.)	ANDREWS	3-21-60	10800	43.6	144,867	461,494	11,968,010
d	DIV. FROM FULLERTON, SOUTH /ELLEN./, EFF.		3-21-60.					
d	UNIVERSITY BLOCK 13 (WOLFCAMP)	ANDREWS	1-00-61	8262	43.7			687,442
d	TRANS. FROM FULLERTON, SOUTH /WOLFCAMP/, EFF.		1-9-61.					
d	UNIVERSITY BLK. 21 (BRUSHY CANYON)	WINKLER	11-10-78	7800	41.0	153	2,247	2,247
d	UNIVERSITY BLK 21 (DELAWARE SD)	WINKLER	1-23-54	7235	38.8	12	2,629	200,151
d	UNIVERSITY BLOCK #31 (DEVONIAN)	CRANE	1945	10458	47.0			11,950
d	UNIVERSITY BLOCK #31 (ELLEN.)	CRANE	1935	10458	47.0			12,236
d	UNIVERSITY MADUELL (DEVONIAN)	CRANE	5-03-49	9040	39.9	2,221,022	1,907,546	44,260,855
d	UNIVERSITY MADUELL (ELLENBURGER)	CRANE	5-13-47	10620	46.0	2,297	3,196	8,982,957
d	UNIVERSITY MADUELL (FUSSELMAN)	CRANE	7-16-62	9472	39.3			33,058
d	UNIVERSITY MADUELL (MCKEE)	CRANE	4-13-54	10090	44.2			199,952
d	UNIVERSITY MADUELL (PENN.)	CRANE	11-10-58	7500	42.5	14,978	9,248	832,403
d	UNIVERSITY MADUELL (MADDELL SD.)	CRANE	9-14-54	10527	46.6			222,853
d	VH2 (DEVONIAN)	ECTOR	7-25-56	12151	47.0			13,960
d	YAN GRIS (WOLFCAMP)	HOWARD	5-13-54	6675	37.3			88,932
d	VAREL (SAN ANDRES)	HOWARD	2-14-55	3060	29.0	4,504	152,887	5,164,540
d	VAREL (SPRABERRY)	HOWARD	10-30-62	6783	35.4			165
d	VEALMOOR	HOWARD	M 1948	7934	46.0	697,018	603,346	33,211,894
d	VEALMOOR (CISCO)	HOWARD	M 2-20-52	7500	29.0	708	553	56,224
d	VEALMOOR, CENTRAL (CANYON REEF)	HOWARD	1953	7773	40.0			5,562
d	VEALMOOR, EAST	HOWARD	M 3-21-50	7414	47.2	1,891,205	1,623,574	47,426,336
d	VEALMOOR, EAST (CLEARFORK)	HOWARD	7-17-74	4050	35.0			3,212
d	VEALMOOR, EAST (WOLFCAMP)	HOWARD	1950	6960	40.0			19,213
d	VEALMOOR, NORTH	BORJEN	1950	8175	44.0			45,566
d	VEALMOOR, NE. (WOLFCAMP)	HOWARD	6-11-65	6816	41.4	19,310	11,877	357,589
d	VEALMOOR-READ (CANYON)	HOWARD	1-15-54	7721	47.8			35,401
d	VEM (GRAYBURG)	ECTOR	11-30-55	4160	34.0	4	99	51,228
d	VER-JO (DELAWARE)	LOVING	11-26-58	4136	36.6	12	2,174	71,908
d	VERHALEN	REEVES	1947	9917	43.0			4,184
d	VERMEJO (DELAWARE)	LOVING	10-11-78	4676	36.2	11,573	567	567
d	VINCENT	HOWARD	1943	4096	27.0			27,842
d	VINCENT (CANYON, LOWER)	HOWARD	12-18-50	7695	46.0			52,800
d	VINCENT (CANYON, UPPER)	HOWARD	1-04-53	7450	46.0			146,038
d	VINCENT (CLEAR FORK, LOWER)	HOWARD	9-17-77	4410	28.0	26,111	175,238	188,768
d	VINCENT, EAST	HOWARD	1951	7640	44.0			6,432
d	VINCENT, NORTH (CLEAR FORK)	HOWARD	10-23-57	4454	30.0			3,349
d	VINCENT, N. (PENNSYLVANIAN REEF)	HOWARD	4-28-57	7444	44.3	79,828	38,430	1,884,232
d	VINCENT, NORTH (WOLFCAMP)	HOWARD	1-07-58	6255	38.0			69,771
d	VINCENT, S. (STRAHN)	HOWARD	6-04-64	7839	44.0	71,568	26,218	712,075
d	VINCENT, WEST (PENN.)	HOWARD	10-14-57	7454	44.0	19,367	12,572	873,427
d	VIREY (DEVONIAN)	MIDLAND	1956	12314	48.0			312,859
d	VIREY (ELLENBURGER)	MIDLAND	5-27-54	13276	52.0	2,011,244	449,351	27,891,338
d	VIREY (FUSSELMAN)	MIDLAND	3-20-55	12234	46.8	32,986	10,808	1,106,726
d	VIREY (PENNSYLVANIAN)	MIDLAND	12-18-53	10168	43.5	251,056	11,354	2,305,976
d	VIREY (STRAHN)	MIDLAND	6-05-67	9962	42.8	31,563	13,451	144,517
d	VIREY (WOLFCAMP, LOWER)	MIDLAND	11-04-56	9055	46.0	10,652	771	28,073
d	VIREY (WOLFCAMP, UPPER)	MIDLAND	11-10-58	9234	40.4			49,115
d	VLAISSI (1200 SAND)	CULBERSON	M 5-01-60	1218	38.0			467
d	W. A. M. (FUSSELMAN)	STERLING	5-18-65	8433	56.4	75,896	19,530	84,982
d	W. A. M. (MONTOYA)	STERLING	1-13-70	8517	52.0	67,201	8,147	51,954
d	W. A. M. (WOLFCAMP)	STERLING	5-07-64	5068	36.4			1,858
d	W. A. M., SOUTH (FUSSELMAN)	STERLING	3-05-65	8677	49.0	746,150	61,152	1,994,305
d	W. A. M., SOUTH (MONTOYA)	STERLING	3-27-68	8700	47.6			107,208
d	W. A. M., SOUTH (WOLFCAMP)	STERLING	9-25-66	5962	31.2			4,740

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
8	W. A. M., SOUTH (WOLFCAMP, N.)	STERLING	6-27-69	5969	34.0			2,814
8	W. E. R. (CLEARFORK)	CRANE	10-20-72	3082	42.0			305,058
8	W. E. R. (CLEAR FORK, UP.)	CRANE	6-15-76	3123	40.0	62,975	24,095	235,253
8	W. E. R. (SAN ANDRES)	CRANE	10-19-70	2142	42.0	44,523	22,189	443,741
8	W. E. R. (TUBB)	CRANE	10-20-72	3558	42.0			50,764
8	W. Z. B. (GRAYBURG)	GLASSCOCK	6-14-74	3653	26.7	2,760	6,918	40,844
8	WADDELL	CRANE	8-19-27	3500	33.7	937,186	1,799,510	88,387,872
8	WADDELL (DEVONIAN)	CRANE	7-11-55	9888	43.0			479,670
8	WADDELL (ELLENBURGER)	CRANE	1940	3400	36.0			158,752
8	WADDELL (PENN.)	CRANE	10-02-55	8300	40.5			29,673
8	WADDELL (PENN., UPPER)	CRANE	1-24-57	7345	41.1			122,606
8	WADDELL (SILURIAN)	CRANE	10-02-55	10045	43.4			594,306
8	WAHA (DELAWARE)	REEVES	M 9-28-60	4800	37.4	4,202	11,070	887,378
8	WAHA, NORTH (DELAWARE SAND)	REEVES	12-23-60	4917	36.5	404,287	42,114	4,735,705
8	WAHA, S. (DELAWARE)	PECOS	1-13-63	3457	35.2	849,142	204,982	6,016
8	WAHA, W. (CONSOLIDATED DELAWARE)	REEVES	9-01-74	6504	36.2	1,396,126	130,324	774,572
8	WAHA, WEST (DELAWARE)	REEVES	7-17-61	5034	38.0	52,397	39,264	1,895,505
8	WAHA, WEST (DELAWARE 5500)	REEVES	7-16-63	5508	38.0			186,618
8	WAHA, WEST (DELAWARE 5800)	REEVES	7-16-63	5833	40.6			187,399
8	WAHA, WEST (6050 SAND)	REEVES	4-06-62	5750	36.5			372,617
8	WAHA, WEST (6250)	REEVES	7-25-72	6228	38.6			1,958
8	WAHA, WEST (6450 SAND)	REEVES	5-14-62	6450	36.2			730,305
8	WALKER	PECOS	1940	2016	32.0	10,863	60,894	8,668,259
8	WALKER (CANYON)	PECOS	6-25-57	7228	34.2			6,066
8	WALLEN (SAN ANDRES)	ANDREWS	4-08-69	4617	30.4			2,559
8	WAR-SAN (DELAWARE)	CULBERSON	5-10-70	2378	33.4			4,922
8	WAR-SAN (DEVONIAN-OIL)	MIDLAND	1-02-62	11547	44.9	32,375	4,261	230,632
8	WAR-SAN (ELLENBURGER)	MIDLAND	6-03-54	13070	49.0	224,101	221,393	12,571,886
8	WAR-SAN (FUSSELMAN)	MIDLAND	9-09-54	12514	45.0	22,627	5,421	2,043,415
8	WAR-SAN (PENNSYLVANIAN)	MIDLAND	12-16-53	10780	41.0	385,120	10,816	2,147,650
8	WAR-SAN (SAN ANDRES)	MIDLAND	4-29-72	6130	45.0	902	21,062	276,836
8	WAR-SAN (WOLFCAMP, LOWER)	MIDLAND	10-24-56	9795	47.0	109,673	9,012	441,305
8	WAR-WINK (CHERRY CANYON)	WARD	M 6-24-65	6037	36.1			19,127
8	WAR-WINK (DELAWARE 5085)	WINKLER	M 10-17-66	5091	41.2	7,662	1,790	66,678
8	WAR-WINK (WOLFCAMP)	WINKLER	7-02-69	12808	42.0			2,163
8	WAR-WINK, S. (WOLFCAMP)	WARD	8-20-76	12758	42.1	243,890	364,629	573,475
8	WAR-WINK, W. (WOLFCAMP)	WARD	2-07-76	11545	43.0	637	7,575	27,617
8	WARD, SOUTH	WARD	M 1938	2700	36.0	165,416	756,628	97,290,013
8	WARD, S. (DETRITAL 7500)	WARD	8-10-65	7524	27.8	7,452	116	24,378
8	WARD, S. (GLORIETA)	WARD	M 6-24-63	4678	38.0	220	1,058	25,293
8	WARD, S. (GLORIETA 4550)	WARD	4-14-66	4566	36.0	297	2,802	72,944
8	WARD, S. (LEONARD 5800)	WARD	7-01-66	5854	34.7			576
8	WARD, SOUTH (LIME)	WARD	12-13-51	2586	27.9			79,457
8	WARD, SOUTH (MISS)	WARD	7-06-75	6171	40.0	21,005	9,329	44,585
8	WARD, S. (PENN.)	WARD	11-16-65	8080	43.0			255,408
8	WARD, SOUTH (PENN. DETRI., UP.)	WARD	7-17-63	7700	42.1	10,922	1,292	1,415,984
8	WARD, SOUTH (PENN. LOWER)	WARD	1-21-66	6129	42.0			3,352
8	WARD, S. (PENN. 8430)	WARD	10-20-66	8481	39.0	61,767	698	121,668
8	WARD, SOUTH (QUEEN SAND)	WARD	1952	6350	37.0			5,342
8	WARD, S. (SAN ANDRES 4130)	WARD	10-21-66	4274	34.0			3,286
8	WARD, SOUTH (SEVEN RIVERS)	WARD	1953	4627	37.0			5,713
8	WARD, SOUTH (STRAWN)	WARD	11-17-76	8627	37.1	2,122	2,133	6,690
8	WARD-ESTES, NORTH	WARD	M 1929	3000	29.3	1,635,722	3,499,833	327,203,790
8	WARD-ESTES, NORTH (HOLT)	WARD	7-05-68	5182	37.4	30,102	7,454	202,998
8	WARD-ESTES, NORTH (PENN)	WARD	7-01-77	8716	40.0	258	116	778
8	WARD FRENCH	WARD	1952	2674	32.0			101
8	WARFIELD (DEVONIAN)	MIDLAND	8-10-55	12000	44.9	6,120	1,912	119,850
8	WARFIELD (ELLENBURGER)	MIDLAND	1949	13049	47.0	1,614	3,536	158,922
8	WARFIELD (FUSSELMAN)	MIDLAND	6-03-61	12564	42.5			45,707
8	WARFIELD (SPRABERPY)	MIDLAND	9-14-51	7880	34.6			25,369
8	WARFIELD (STRAWN)	MIDLAND	5-25-52	10408	46.1			54,437
8	WARFIELD (WOLFCAMP)	MIDLAND	11-14-61	9443	33.7	1,078	1,517	51,593
8	WARFIELD, E. (ELLEN.)	MIDLAND	11-21-65	13078	50.4			4,609
8	WEINACHT (DELAWARE)	REEVES	1-24-66	4654	35.0			0
8	WEINER (COLEY SAND)	WINKLER	1941	3200	33.5	264,179	135,707	7,569,754
8	WELFELT (CLEAR FORK 3020)	PECOS	1-21-67	3066	39.6	24	1,393	49,444
8	WELLAM (CLEAR FORK, LO.)	PECOS	6-17-67	3094	33.0	84	39,032	858,662
8	WELLAM (CLEAR FORK, UPPER)	PECOS	5-04-69	2588	38.0	36	8,104	271,701
8	WEMAC (ELLENBURGER)	ANDREWS	1-04-54	13306	50.2	7,642	13,301	5,709,414
8	WEMAC (WOLFCAMP)	ANDREWS	5-04-53	6708	42.6	20,373	23,802	2,985,930
8	WEMAC, N. (WOLFCAMP REEF)	ANDREWS	7-04-57	6763	37.0			627,631
8	WEMAC, SOUTH (WOLFCAMP)	ANDREWS	7-02-62	8766	40.1	63,731	16,406	1,576,908
8	WENTZ	PECOS	1941	4400	33.0			305,013
8	WENTZ (CAMBRIAN SE)	PECOS	3-27-69	4426	36.7			15,691
8	WENTZ (CLEAR FORK)	PECOS	2-13-53	2415	34.6	304	122,815	2,619,113
8	WENTZ (TUBB)	PECOS	2-11-54	2921	32.6	12	654	32,493
8	WENTZ (WICHITA-ALBANY)	PECOS	1-04-62	4110	31.2			1,770
8	WENTZ, EAST (TUBB)	PECOS	5-11-57	2982	31.0			4,402
8	WENTZ, S. (GRAYBURG)	PECOS	12-22-64	1623	36.0			2,421
8	WENTZ, W. (GRAYBURG)	PECOS	1-27-65	1710	16.0			2,112
8	WEST (ANDRES)	ANDREWS	1940	4400	37.0			190,844
8	WESTBROOK	MITCHELL	1921	3100	24.3	73,390	4,646,995	62,176,013
8	WESTBROOK (CLEAR FORK, UPPER)	MITCHELL	5-14-57	2430	23.0	48	14,135	286,150
8	WESTBROOK, EAST (CLEAR FORK)	MITCHELL	4-24-75	3166	26.1	14,740	147,204	343,956
8	WESTBROOK, NW. (CLEAR FORK, UP.)	MITCHELL	4-10-65	2611	24.0			1,226
8	WESTBROOK, W. (CLEAR FORK)	MITCHELL	1954	2648	28.0			4,678
8	WESTBROOK-FOSTER (W-A)	STERLING	1-31-77	3556	36.0	12		3,408
8	WESTERFELD (STRAWN)	MIDLAND	5-31-73	10691	44.0	3,078	713	27,101
8	WHEAT	LOVING	1925	4300	38.0	271,346	119,596	20,121,884
8	WHEAT (SHALLOW)	LOVING	1951	2490	28.0			566
8	WHEELER (DEVONIAN)	WINKLER	M 5-14-45	8590	34.3	47,405	14,742	9,588,102
8	WHEELER (ELLENBURGER)	WINKLER	M 6-16-42	10697	45.9	37,823	22,311	17,646,095
8	WHEELER (SILURIAN)	WINKLER	M 1-27-45	9300	31.0	274,315	42,333	2,386,689

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL5)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL5)
8	WHEELER (WOLF CAMP)	ECTOR	M 1-24-59	7604	34.0	602,047	204,035	2,519,745
8	WHEELER, NORTHWEST (ELLENBURGER)	WINKLER	4-30-50	10730	43.0			68,951
8	WHEELER, NORTHWEST (FUSSELMAN)	WINKLER	1950	9235	32.0			61,047
8	WHEELER, NW. (WOLF CAMP)	WINKLER	1-01-60	7656	36.3	1,020	2,777	110,450
8	WHEELER, SOUTH (CLEAR FORK)	ECTOR	2-08-60	6382	35.0			1,588
8	WHITE & BAKER	PECOS	1934	1100	31.0	10,688	47,822	4,949,676
8	WHITE & BAKER (LIME)	PECOS	1943	1857	32.0			17,034
8	WHITE & BAKER (STRAWN)	PECOS	1945	7734	35.6			36,979
8	WHITE HORSE (CL, FK, 2900)	CRANE	3-02-72	2940	42.0	27,933	6,381	96,052
8	WICKETT (PENN.)	WARD	1-25-65	8509	41.0			46,127
8	WICKETT (WOLF CAMP)	WARD	9-12-62	8060	38.6	75,314	43,324	442,593
8	WICKETT, NORTH (PENN.)	WARD	11-20-73	8996	40.6	49,597	36,839	189,276
8	WICKETT, SOUTH (YATES)	WARD	4-02-52	2640	27.8	204	25,791	1,552,773
8	WIGHT RANCH (CLEAR FORK)	WINKLER	3-05-57	6708	35.6			16,053
8	WIGHT RANCH (ELLENBURGER)	WINKLER	6-24-52	11517	43.0			85,444
8	WIL-JOHN (DELAWARE SAND)	WARD	11-22-53	5020	36.4	8,745	2,037	76,431
8	WIL-JOHN, NW. (DELAWARE SAND)	WARD	1-23-61	5067	35.0			3,424
8	WILKINSON (SPRABERRY)	HOWARD	5-26-74	7703	31.0			1,542
8	WILLIAMS	PECOS	5-18-51	2814	34.0			15,168
8	WINDY MESA (WOLF CAMP 7000)	PECOS	9-11-66	7051	38.6			447
8	WINK, S. (BONE SPRINGS)	WINKLER	4-27-73	9630	46.4			16,579
8	WINKLER, SOUTH (WOLF CAMP)	WINKLER	3-19-67	8768	42.0			1,697
8	WOLCOTT (DEV)	MARTIN	6-05-63	11972	40.5			5,447
8	WOLCOTT (LEDNARD, LOWER) TRANS. FROM WOLCOTT /WOLF CAMP/, EFF. 11-22-61.	MARTIN	10-14-61	9500	39.0			44,539
8	WOLCOTT (WOLF CAMP)	MARTIN	3-01-59	9128	39.7	3,154	1,485	61,521
8	WORSHAM (CASTILE)	REEVES	12-28-60	2800	26.2			16,364
8	WORSHAM (CHERRY CANYON)	REEVES	10-20-67	6288	45.2	148,818	1,438	12,096
8	WORSHAM (DELAWARE SAND)	REEVES	7-15-60	4932	37.2	264,649	38,145	893,876
8	WORSHAM, SOUTH (CASTILE)	REEVES	1-13-62	3668	36.0			425
8	WORSHAM, SOUTH (DELAWARE LOWER)	REEVES	8-29-62	6536	37.2			1,017
8	WORSHAM, SOUTH (DELAWARE SAND)	REEVES	6-05-61	5050	39.7	5,928	15,885	321,288
8	WORSHAM, SW. (DELAWARE)	REEVES	6-11-63	1535	39.5	6,190	10,964	224,367
8	WORSHAM-BAYER (PENN.)	REEVES	3-26-67	12814	53.9	117,489	3,146	158,653
8	WORSHAM-BAYER (WOLF CAMP)	REEVES	11-20-64	11010	46.0			583
8	WRATHER (FUSSELMAN)	ECTOR	10-28-52	9830	42.6	9	1,473	109,884
8	WRATHER (PENNSYLVANIAN)	ECTOR	11-07-58	7938	41.0			14,711
8	WRIGHT RANCH (CISED REEF)	HOWARD	8-26-69	9000	44.0			4,799
8	WRIGHT RANCH (SPRABERRY DEAN)	HOWARD	9-03-71	8035	38.0			3,556
8	WRISTEN (QUEEN)	WARD	11-17-73	2766	37.5	884	851	8,125
8	WYNNE (CLEAR FORK, MID)	CRANE	4-30-72	3396	42.0	11	586	35,038
8	WYNNE (CLEAR FORK, UP)	CRANE	3-11-72	3090	43.0	80,578	37,088	1,013,009
8	WYNNE (CONNELL)	CRANE	3-11-72	5218	40.0	256	1,123	164,619
8	WYNNE (SAN ANDRES)	CRANE	4-10-72	2144	42.0	68,251	25,921	444,182
8	WYNNE (TUBB)	CRANE	4-10-72	3578	42.0	4,714	6,694	179,118
8	-Y-, SOUTH (TUBB)	CRANE	1-24-52	4090	35.4	19,626	3,198	169,878
8	-Y-, SOUTH (TUBB 4000)	CRANE	11-01-68	3998	40.6			18,600
8	Y, SOUTH (TUBB 4190')	CRANE	12-01-76	4141	34.8	14,929	595	1,931
8	YARBROUGH & ALLEN (CONNELL)	ECTOR	8-25-62	10317	41.2			490,844
8	YARBROUGH & ALLEN (DEVONIAN)	ECTOR	11-17-54	8505	37.0	49,127	42,497	2,467,416
8	YARBROUGH & ALLEN (ELLENBURGER)	ECTOR	9-05-47	10490	40.8	126,625	145,619	39,325,168
8	YARBROUGH & ALLEN (FUSSELMAN)	ECTOR	1-27-62	8804	34.1	2	344	63,473
8	YARBROUGH & ALLEN (MISS.)	ECTOR	7-25-65	7724	34.5	12	4,261	23,644
8	YARBROUGH & ALLEN (WADDELL)	ECTOR	10-13-50	10110	39.0			1,066,331
8	YARBROUGH & ALLEN (WOLF CAMP)	ECTOR	11-28-54	7470	31.2	4,213	24,953	89,885
8	YARBROUGH & ALLEN, W. (DEVONIAN)	CRANE	M 12-14-61	6330	41.0	10,748	8,901	67,235
8	YARBROUGH & ALLEN, W. (PENN.)	ECTOR	6-08-62	7854	32.3	12	1,614	66,904
8	YARBROUGH & ALLEN, W. (WADDELL)	CRANE	12-10-75	10218	42.0	4,198	8,009	60,673
8	YATES	PECOS	M 10-30-26	1500	29.5	8,098,144	39,562,137	723,039,646
8	YATES (SMITH SAND)	PECOS	1944	1100	30.0	80	13,062	3,974,383
8	YORK (ELLENBURGER)	ECTOR	3-15-55	12395	49.1	21,936	22,550	2,294,115
8	YORK, NW. (CONNELL)	ECTOR	3-04-56	12054	45.7			5,048
8	YUCCA BUTTE (PENN. DETRITAL, S)	TERRELL	5-22-72	6411	56.0			3,145
8	YUCCA BUTTE, W. (CONNELL)	PECOS	4-07-76	10380	42.1	1,323	701	8,283
8	YUCCA BUTTE, W. (ELLEN)	PECOS	6-29-75	10805	47.8	349,746	53,367	247,729
8	YUCCA BUTTE, W. (STRAWN)	PECOS	2-23-75	8304	43.9	193,749	103,947	197,938
8	ZANT (SAN ANDRES)	GLASSCOCK	9-05-06	3788	29.0	89	18,677	245,051
8	ZIMMERMAN (STRAWN)	PECOS	11-23-69	7996	34.4	3,471	1,657	27,023
	DISTRICT TOTALS					360,713,181	248,741,412	9,010,703,546

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
8A	A. P. (ELLENBURGER)	BORDEN	10-17-58	9046	39.0			1,621
8A	ABERNATHY (PENNA.)	HALE	8-09-69	9163	42.6			5,162
8A	ACKERLY (DEAN SAND)	DAWSON	M 6-29-54	8172	38.0	1,849,108	1,492,970	25,753,890
8A	ACKERLY (DEAN SD., SE.)	DAWSON	M 11-28-55	8215	38.3	34,196	17,087	143,119
8A	ACKERLY (PENNSYLVANIAN)	DAWSON	M 11-28-53	9461	40.0			28,291
8A	ACKERLY, E. (PENNA.)	DAWSON	M 2-07-55	9025	40.0			5,095
8A	ACKERLY, NORTH (CANYON REEF)	DAWSON	M 8-03-58	9154	39.1	1,037	13,014	41,481
8A	ACKERLY, NORTH (CISCO)	DAWSON	M 9-22-72	8766	41.0	32,915	34,212	956,702
8A	ACKERLY, NORTH (DEAN SAND)	DAWSON	M 2-10-57	8200	38.1	12	1,351	123,323
8A	ACKERLY, NORTH (PENNA.)	DAWSON	M 1-25-58	9275	38.0			154,968
8A	ACKERLY, NORTH SPRABERRY	DAWSON	M 11-04-77	7739	39.3	26,891	37,480	43,739
8A	ACKERLY, NORTHWEST (CANYON REEF)	DAWSON	M 8-17-60	9481	43.0	10,859	12,699	361,496
8A	ACKERLY, NW. (DEAN SAND)	DAWSON	M 1960	9580	38.0			77,854
8A	ACKERLY, SOUTH (DEAN SAND)	DAWSON	M 1954	8282	38.0			1,080
8A	ADAIR	GAINES	M 4-30-47	4874	33.0	563,659	2,704,228	40,292,397
8A	ADAIR (WOLFCAMP)	TERRY	M 9-23-50	8505	43.0	518,781	1,382,797	44,488,333
8A	ADAIR, NORTHEAST (WOLFCAMP)	TERRY	10-17-54	8846	42.5			1,275,820
8A	ADCOCK (MISS)	DAWSON	7-11-62	10300	38.3			6,312
8A	ADCOCK (STLURD-DEVONIAN)	DAWSON	5-03-51	10605	41.0			229,871
8A	ADCOCK (SPRABERRY)	DAWSON	1-22-72	7556	39.6	22,348	31,252	273,122
8A	ALEX	TERRY	7-18-45	5150	33.0	38,470	27,907	672,849
8A	ALEX (5900)	TERRY	12-09-53	5841	30.0			9,254
8A	ALEX (6700)	TERRY	1953	6455	23.0			2,500
8A	ALLEN-HOLIDAY (PENNA.)	SCURRY	4-07-52	7442	40.8	612	3,515	389,969
8A	ALSABROOK (DEVONIAN)	GAINES	12-07-53	11135	40.5	5,949	29,149	3,478,127
8A	ALSABROOK (WOLFCAMP)	GAINES	12-09-53	9125	38.5			1,053,164
8A	AMROW (DEVONIAN)	GAINES	3-08-54	12628	34.5	3,405	335,934	12,166,041
8A	AMROW (MISS.)	GAINES	6-04-74	11580	41.0			0
8A	AMROW (STRAWN)	GAINES	2-06-64	10962	38.9	12	727	123,130
8A	AMROW, NORTH (LEONARD)	GAINES	9-17-74	8803	29.5	12	3,761	49,055
8A	AMROW, NORTH (STRAWN)	GAINES	7-01-58	11310	46.0			273,153
8A	AMROW, NORTH (WOLFCAMP)	GAINES	9-29-63	10013	33.0			20,409
8A	ANDREW NOODLE CREEK	KENT	12-21-69	4010	42.0	900	14,002	986,084
8A	ANNE TANDY (CONGL.)	KING	3-08-74	5732	37.0	1,836	227,708	869,954
8A	ANNE TANDY (STRAWN, LO.)	KING	9-26-72	5243	36.0	52,564	995,577	5,288,899
8A	ANNE TANDY (STRAWN 5400)	KING	3-15-75	5460	36.0	10,140	1,290,470	4,295,781
8A	ANNE TANDY, S. (STRAWN LO.)	KING	4-29-78	5244	36.0	2,103	24,178	24,178
8A	ANTON (CLEAR FORK, LOWER)	HOCKLEY	10-08-59	6502	27.6	2,004	11,141	297,497
8A	ANTON, EAST (CLEAR FORK, LO.)	HOCKLEY	11-01-73	6512	31.1	10	607	6,570
8A	ANTON, NORTH (CLEAR FORK)	LAMB	7-19-54	6414	22.2			79,514
8A	ANTON, SOUTH (STRAWN)	HOCKLEY	10-18-57	9952	32.5	10,036	17,588	223,328
8A	ANTON, WEST	HOCKLEY	10-21-50	6655	24.4	83	21,813	1,454,267
8A	ANTON-IRISH	HALE	M 12-25-44	5348	31.0	1,266,800	10,549,028	113,257,945
8A	APCLARK (SPRABERRY, LOWER)	BORDEN	7-07-56	6490	38.1	1,870	5,137	90,135
8A	ARAH (ELLENBURGER)	SCURRY	6-02-55	8115	41.0			687,094
8A	ARICK	HALE	M 4-04-48	5820	42.0	635	2,675	495,107
8A	ARICK (WOLFCAMP)	HALE	M 11-25-48	4798	42.2			386,964
8A	ARLENE (GLORIETA)	GARZA	12-04-58	3052	38.1	737	4,781	224,788
8A	ARLENE (SAN ANDRES)	GARZA	12-11-58	2980	36.0	25,311	18,571	741,103
8A	ARTBOM (STRAWN)	GARZA	6-09-77	7588	39.0	14,826	19,733	29,847
8A	ARTHUR (CANYON REEF)	BORDEN	11-19-54	8783	43.3			14,314
8A	ARTHUR (SPRABERRY)	BORDEN	4-19-54	7565	38.2			10,001,050
TRANSFERRED TO JO-MILL /SPRABERRY/ 7-1-65.								
8A	ARVANNA (SAN ANDRES)	DAWSON	1-02-53	3875	33.7			18,275
8A	ATKINS-FLEMING (NOODLE CREEK)	KENT	6-14-72	4259	42.2	910	6,095	40,596
8A	AVA LEE (CLEAR FORK, LOWER)	HOCKLEY	M 5-00-69	6859	28.0			4,470
8A	AYCOCK (GLORIETA)	GARZA	7-01-55	3684	37.0	240	8,942	141,782
8A	AYCOCK (GLORIETA, UP.)	GARZA	6-01-67	3678	37.6	70	1,236	22,950
8A	B. R. C. (MISS)	GARZA	10-04-76	8088	37.0	12	4,643	16,147
8A	B. R. C., NORTH (STRAWN)	GARZA	5-14-77	7796	39.3	1,091	1,619	4,476
8A	B. S. & N. (SAN ANDRES)	SCURRY	10-02-56	2170	32.0			0
8A	BAIN (DEVONIAN)	GAINES	7-25-59	11666	31.0	24	17,055	296,626
8A	BALE (DEVONIAN)	GAINES	7-05-69	11912	31.8	2,460	34,285	666,235
8A	BALE (SAN ANDRES 5500)	GAINES	12-31-62	5508	31.5	4,191	16,917	334,088
8A	BALE (STRAWN)	GAINES	11-17-75	11050	35.0			773
8A	BALE (WOLFCAMP)	GAINES	6-26-71	9799	36.4	1,835	2,198	107,088
8A	BALE, EAST (DEVONIAN)	GAINES	2-26-73	11766	35.8	285	12,253	42,139
8A	BALE, EAST (WOLFCAMP)	GAINES	2-13-72	10005	35.4	37,397	93,173	938,434
8A	BARBARA (SAN ANDRES)	YDOKUM	3-28-76	5287	29.0	12	1,389	6,116
8A	BARBER (STRAWN)	KING	3-12-63	5265	40.5			21,669
8A	BARRON RANCH (ELLEN.)	GARZA	8-24-73	7745	39.3			3,139,510
TRANSFER TO SWENSON BARRON /ELLEN/								
8A	BARRON RANCH (STRAWN)	GARZA	10-11-73	7190	31.9	12,780	48,218	256,997
8A	BATEMAN RANCH	KING	1943	3700	33.0			9,267,975
8A	BATEMAN RANCH (A-ZONE)	KING	10-14-43	3700	33.1	9,735	38,482	1,112,803
8A	BATEMAN RANCH (B-ZONE)	KING	10-14-43	5100	33.1	6,916	68,865	3,472,310
8A	BATEMAN RANCH (C-ZONE)	KING	10-14-43	5300	33.1	9,403	44,989	1,341,114
8A	BATEMAN RANCH (3900 SAND)	KING	9-24-73	3894	33.0	12	3,294	33,409
8A	BATEMAN RANCH, EAST	KING	11-27-50	5310	37.5			235,463
8A	BATEMAN RANCH, EAST (CONGL.)	KING	5-01-75	5771	40.0			1,689
8A	BAY (SAN ANDRES)	YDOKUM	12-01-68	5350	31.6	24	4,677	76,945
8A	BEGGS (ELLENBURGER)	KENT	2-03-75	7730	41.0	4,963	15,010	102,875
8A	BEGGS (STRAWN 7300)	KENT	8-18-67	7348	42.0			46,427
8A	BELK (CLEAR FORK, UPPER)	HOCKLEY	9-23-65	6404	27.6			704
8A	BIG -B- (STRAWN, LO.)	KING	7-10-72	5157	37.0	1,869	12,508	110,097
8A	BIG -M- (STRAWN REEF)	KING	2-27-71	5457	37.0	2,025	3,532	212,404
8A	BIG -N- (TAP)	KING	2-08-72	5356	37.0			1,874
8A	BIG -N- (CONGL.)	KING	5-11-74	5760	36.0	12	2,635	17,325
8A	BIG -N- (STRAWN 5250)	KING	3-03-70	5252	32.8	11,400	109,950	802,500
8A	BIG -N- (TANNEHILL)	KING	4-02-71	2867	38.0	16,104	249,486	1,115,192
8A	BIG-S- (CONGL)	KING	1-23-78	5862	36.0	12	30,312	30,312
8A	BIG-S- (STRAWN)	KING	4-21-71	5200	36.0	1,800	59,983	163,270
8A	BIG-S-(STRAWN 5400)	KING	10-14-77	5505	36.0	12	24,380	32,201
8A	BIRGE (DEVONIAN)	GAINES	9-01-60	12781	35.0	12	7,423	28,869
8A	BIRGE (MISSISSIPPIAN)	GAINES	7-26-61	11744	37.0			14,758
8A	BLEDSoE	COCHRAN	12-08-51	4193	24.0	59,004	35,044	144,034
8A	BLEDSoE, EAST (SAN ANDRES)	COCHRAN	5-07-57	4918	27.7			5,330
8A	BLOCK A-7 (DEVONIAN)	GAINES	11-12-59	11100	44.6	292	7,133	1,342,914

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
0A	BLOCK A-7 (MISSISSIPPIAN)	GAINES	11-02-60	10448	40.0			7,658
0A	BLOCK D (DEVONIAN)	YOAKUM	1-16-57	11923	37.1		30,963	444,588
0A	BLOCK D (MISS)	YOAKUM	12-21-61	11200	40.8	2,925	1,377	57,360
0A	BLOCK F (TANNEHILL)	KING	12-10-57	3139	36.0	1,432	4,775	386,516
0A	BLOCK L (GLORIETA)	LYNN	2-15-58	4593	37.7			219,779
0A	BLOCK L (SAN ANDRES)	LYNN	4-03-61	4248	36.0			2,573
0A	BLOCK L (SAN ANDRES, MIDDLE)	LYNN	1-17-69	4131	36.8	732	5,001	167,136
0A	BLOCK 35 (DEAN SD.)	DAWSON	9-04-65	8429	39.0	10,565	19,891	692,240
0A	BLOWING SAND (SAN ANDRES)	COCHRAN	4-29-74	5072	30.0			1,315
0A	BOCH (DEVONIAN)	DAWSON	10-21-70	12137	40.6			27,828
0A	BOOMERANG (PENNSYLVANIAN REEF)	KENT	11-10-55	6582	39.1	29,411	54,603	2,726,762
0A	BOOMERANG, S. (STRANN LIME)	KENT	6-29-64	6623	41.0	74,128	120,421	2,464,936
0A	BORDEN (CARMACK)	BORDEN	3-01-73	7079	39.5	3,660	37,185	387,549
0A	BORDEN (MISSISSIPPIAN)	BORDEN	7-25-52	9815	39.9			100,015
0A	BORDEN (SPRABERRY)	BORDEN	9-23-70	7464	38.5	11,084	58,398	577,062
0A	BOTTENFIELD (WOLFCAMP)	GAINES	9-11-52	9200	34.0	92,930	179,616	4,359,915
0A	BOTTENFIELD (WOLFCAMP, ZONE B)	GAINES	1-05-62	9361	32.1			134,955
0A	BOWJACK (STRANN)	GARZA	2-12-78	6723	41.0	22,671	26,169	26,169
0A	BRAHANEY	YOAKUM	6-25-45	5301	32.0	614,304	1,602,333	29,142,404
	BRAHANEY, BRAHANEY, W. /SAN ANDRES/ & CHAMBLISS /SAN ANDRES/ FLDS. CONS., 6-1-61.							
0A	BRAHANEY (MISS.)	YOAKUM	3-20-60	10880	39.8	105,018	93,230	3,357,671
0A	BRAHANEY (WOLFCAMP)	YOAKUM	8-25-57	9028	41.5	613	7,411	313,149
0A	BRAHANEY, EAST (SAN ANDRES)	YOAKUM	5-16-77	5395	28.6			294
0A	BRAHANEY, WEST (SAN ANDRES)	YOAKUM	12-07-54	5208	31.4			238,383
	CONSOLIDATED INTO BRAHANEY FIELD EFFECTIVE 6-1-61.							
0A	BRANTEX (GLORIETA)	SCURRY	10-14-55	2609	35.8			30,093
	COMBINED WITH REVILDO /GLORIETA/ 9-1-56.							
0A	BRENNAND (STRANN)	GAINES	4-07-58	11190	40.1			5,299
0A	BRITT (SPRABERRY)	DAWSON	7-24-57	7396	35.3	2,703	19,412	529,914
0A	BRO (WOLFCAMP)	GAINES	3-12-55	9758	30.3	505	1,259	64,558
0A	BROADVIEW, WEST (CLEAR FORK)	LUBBOCK	4-05-60	5565	26.2	21,857	85,570	957,692
0A	BRONCO (MISS.)	YOAKUM	11-04-58	10997	41.7			121,804
0A	BRONCO (SAN ANDRES)	YOAKUM	7-24-54	5182	31.0			7,123
0A	BRONCO (SILURO-DEVONIAN)	YOAKUM	11-04-52	11692	43.4	1,684	155,959	13,354,000
	FORMERLY CARRIED AS BRONCO (DEV.) FIELD.							
0A	BRONCO (WOLFCAMP)	YOAKUM	1954	9436	40.2			317,760
0A	BRONCO, E. (WOLFCAMP)	YOAKUM	7-10-64	9013	41.0	4,531	2,337	230,555
0A	BROWN	GAINES	5-14-48	6030	32.0	33,945	98,653	4,235,074
0A	BROWN (CISCO SU.)	SCURRY	1951	6180	43.0			91,763
	CONSOLIDATED INTO KELLY-SNYDER (CISCO) FIELD EFFECTIVE 5-1-52.							
0A	BROWN (WICHITA-ALBANY)	GAINES	12-24-60	6004	37.0	19,257	98,039	3,019,634
0A	BROWNFIELD, SOUTH (CANYON)	TERRY	8-24-50	9330	44.1	14,419	27,961	4,440,026
0A	BROWNFIELD, S. (FUSSELMAN)	TERRY	11-30-68	12020	33.7	17	20,658	54,483
0A	BROWNFIELD, SE. (FUSSELMAN)	TERRY	4-24-65	11988	35.0			1,911
0A	BROWNING (TANNEHILL)	KENT	2-03-74	4517	34.0	9	1,558	54,676
0A	BRUMLEY (CLEARFORK, LOWER)	GAINES	11-14-78	7175	36.3	1,066	83	83
0A	BRUMLEY (DRINKARD)	GAINES	11-28-77	7620	34.0			3,402
0A	BRUMLEY (SEVEN RIVERS)	GAINES	1-23-70	3416	33.0	48	13,024	253,317
0A	BRUMLEY (WICHITA ALBANY 7500)	GAINES	3-14-70	7599	36.0	12	1,920	71,721
0A	BRUMLEY (WICHITA 7600)	GAINES	1953	7590	27.0	22,312	6,539	12,439
0A	BUCKSHOT (4950)	COCHRAN	8-17-56	5010	31.0	198,343	194,481	9,237,437
0A	BUENDS	GARZA	10-01-49	3397	36.3	6,199	29,364	1,165,874
0A	BUFFALO CREEK (ELLENBURGER)	SCURRY	1952	7590	41.0			100,161
0A	BUGGS (TANNEHILL)	KING	3-23-77	3043	39.0	24	52,401	82,184
0A	BULL CREEK (MISS.)	BORDEN	10-31-77	8676	36.0	360	49	201
0A	BUNIN (DEVONIAN)	GAINES	4-00-65	11966	27.0	9	14,561	132,738
0A	BURNETT RANCH (DES MOINES LIME)	KING	4-23-55	5440	33.0	12	4,554	260,843
0A	BURNETT RANCH (DES MOINES SD)	KING	6-15-55	5328	34.0	12	8,071	341,533
0A	BURNETT RANCH (PENN. LIME)	KING	9-10-55	5416	36.7	14	40,942	405,703
0A	BURNETT RANCH (PENN. SAND)	KING	5-23-55	5354	35.0	12	7,928	862,010
0A	BUZZARD PEAK (CADD)	KING	M 1952	5800	31.0			1,065
0A	BUZZARD PEAK (STRANN 5400)	KING	M 1-04-61	5405	41.0			3,857
0A	BUZZARD PEAK (TANNEHILL)	KING	M 11-22-56	2666	36.8	3,000	5,244	173,526
0A	BUZZARD PEAK (TANNEHILL, LD, N.)	KING	6-14-69	2696	38.0			1,489
0A	BUZZARD PEAK (TANNEHILL, UPPER)	KING	M 3-21-57	4673	37.0	251	893	47,883
0A	C-M (GLORIETA)	SCURRY	1-04-56	2705	37.0			53,994
	COMBINED WITH REVILDO /GLORIETA/ 9-1-56.							
0A	CAIN (SPRABERRY)	GARZA	5-14-59	4916	41.3	970	39,283	1,155,192
0A	CAIN (STRANN)	GARZA	5-25-59	7652	39.0	1,784	3,083	990,792
0A	CAMP SPRINGS (STRANN REEF)	SCURRY	11-30-54	6370	43.5			20,855
0A	CAMP SPRINGS, S. (STRANN)	SCURRY	1-30-64	6341	43.0			10,001
0A	CANNING (WOLFCAMP)	BOWEN	7-24-50	5912	41.0			268,289
0A	CANDON (SPRABERRY)	BOWEN	1953	7330	37.0			43,047
	TRANS. TO JO MILL /SPRBY./, 10-1-55.							
0A	CAPTAIN BURK (STRANN A)	KING	5-10-74	5250	36.0	4,212	4,979	32,626
0A	CAPTAIN BURK (STRANN REEF)	KING	8-12-70	5250	38.0	28,404	445,504	3,197,384
0A	CARTER-NEW MEXICO (SAN ANDRES)	GAINES	12-24-56	5204	31.0	10,428	14,258	190,020
0A	CASEY (CANYON SAND)	KENT	1954	6020	38.0			62,812
	TRANS. TO SMS /CANYON SAND/, 10-1-55.							
0A	CEDAR LAKE	GAINES	8-24-39	4800	36.0	382,535	2,052,640	61,340,331
0A	CEDAR LAKE (SILURIAN)	GAINES	6-24-74	12370	37.3	11,938	55,975	476,892
0A	CEDAR LAKE, EAST (DEV.)	DAWSON	12-13-65	12230	37.7			51,493
0A	CEDAR LAKE, EAST (SAN ANDRES)	DAWSON	10-27-66	5015	33.0	837	2,307	49,703
0A	CEDAR LAKE, SE. (SAN ANDRES)	DAWSON	6-00-53	4940	33.0	4,778	32,742	1,257,603
0A	CEDAR LAKE, SW. (SILURIAN)	GAINES	6-30-75	12760	41.9			4,407
0A	CEE VEE (CANYON)	COTTLIE	8-22-75	4768	35.0	24	102,404	304,418
0A	CHALK, S. (CANYON 4420)	COTTLIE	1-04-67	3422	43.0			2,708
0A	CHAMBLISS (SAN ANDRES)	YOAKUM	3-30-55	5248	32.0			313,275
	CONSOLIDATED WITH BRAHANEY FLDS., 6-1-61.							
0A	CHAMPION (DEV.)	GAINES	5-00-59	12735	33.5	40	3,021	424,734
0A	CHAMPION (STRANN)	GAINES	2-24-72	11229	43.5	12	13,851	131,835
0A	CHAMPION, NORTH (STRANN)	GAINES	4-17-61	11069	42.4			341,773
0A	CHAMPION, NORTH (STRANN -B-)	GAINES	11-02-61	11188	42.1			116,928
0A	CHAPPARRAL (PENN., LOWER)	KENT	8-04-55	6752	35.9	11,094	2,908	167,594
0A	CHILTON (PENNSYLVANIAN)	GAINES	8-01-51	11334	38.2			113,019
0A	CHURCH PEAK (ODOM)	SCURRY	8-10-62	7030	39.4			19,842
0A	CLAIREMONT (PENN., LOWER)	KENT	4-02-50	6742	38.7	249,311	350,616	13,212,247
	COMBINED WITH MCLAURY /STRANN LIME/ 8-1-61.							

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

PAGE 315

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1976 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
8A	CLAIREMONT (STRAWN)	KENT	5-25-58	6670	39.7	2,443	4,095	217,607
8A	CLAIREMONT, EAST (STRAWN)	KENT	7-16-60	6494	38.0	18,712	32,986	992,091
8A	CLAIREMONT, EAST (STRAWN SAND)	KENT	11-22-62	6496	38.1	772	1,356	22,449
8A	CLAIREMONT, NORTH (PENN. LO.)	KENT	5-25-58	6712	40.2			97,892
	COMBINED WITH CLAIRMONT /PENN., LO./ FLD., 7-1-50,							
8A	CLAIREMONT, NORTH (STRAWN SD.)	KENT	7-25-61	6484	34.5	4,966	1,929	279,287
8A	CLAIREMONT, S. (PENN., LO.)	KENT	9-14-63	6822	36.0	3,960	6,772	454,108
8A	CLAIREMONT, WEST (STRAWN)	KENT	9-06-57	6799	37.0			4,596
8A	CLANAHAN (CLEAR FORK, LOWER)	YOAKUM	7-12-56	8170	29.4			101,346
	TRANS. TO PRENTICE (CLEARFORK, LO.) EFF. 6-1-62							
8A	CLARA GOOD (FUSSELMAN)	BORDEN	8-31-56	9740	43.0	35,817	52,182	671,087
8A	CLAUENE (CLEAR FORK)	HOCKLEY	1953	6372	29.4	272	9,997	216,465
8A	CLAUENE (SAN ANDRES)	HOCKLEY	8-21-53	5093	31.0			25,219
8A	CLAUENE (WOLFCAMP, LOWER)	HOCKLEY	1-09-63	8778	39.0			704
8A	CLAUENE, NORTH (CANYON 9700)	HOCKLEY	6-28-66	9704	32.0	18	5,005	456,806
8A	CLAUENE, NORTH (CLEAR FORK)	HOCKLEY	5-24-60	6320	28.0	3,314	11,342	280,987
8A	COB-RUHE (PENN. 6785)	SCURRY	6-01-66	6797	42.5	7,533	9,764	500,437
8A	COBB	YOAKUM	3-28-50	6035	23.0			337,243
	TRANS. TO PRENTICE FLD., 5-1-56,							
8A	COBB (6700)	YOAKUM	1950	6626	27.0			156,174
	COMBINED WITH PRENTICE /5700/ 11/1/52							
8A	COBLE	HOCKLEY	1945	4961	30.0			1,406
8A	COCHRAN (DEVONIAN)	COCHRAN	12-18-53	11861	36.0			20,783
8A	COCHRAN (SAN ANDRES)	COCHRAN	6-30-54	5008	31.0			3,441
8A	COGDPELL (AREA)	SCURRY	M 12-20-49	6796	41.7	4,064,953	6,434,602	226,687,200
	FORMERLY CARRIED AS COGDPELL.							
8A	COGDPELL (FULLER SAND)	KENT	M 11-18-50	4985	43.0	12	7,964	1,149,084
8A	COGDPELL (SAN ANDRES)	KENT	M 11-04-51	1475	36.2	149	14,213	694,256
8A	COGDPELL (STRAWN)	KENT	8-15-51	7322	34.5			236,422
8A	COGDPELL (WOLFCAMP SAND)	SCURRY	12-17-54	5309	42.0			101,857
8A	COGDPELL (4900)	KENT	4-07-50	4910	43.2			972,858
8A	COGDPELL, EAST (CANYON)	SCURRY	M 10-20-58	6813	40.0	161,653	102,889	4,882,023
8A	COGDPELL, EAST (CANYON #2)	SCURRY	M 11-17-64	6768	39.5	12	4,042	92,651
8A	COGDPELL, EAST (COGDPELL SAND)	KENT	M 7-17-52	4538	38.6			263,479
8A	COGDPELL, EAST (EASTER CANYON)	KENT	4-28-74	6822	39.0			12,440
8A	COGDPELL, SE. (CANYON 6800)	SCURRY	M 7-29-70	6832	42.1	73,584	65,670	1,585,022
8A	COGDPELL, SE. (CANYON 7065)	SCURRY	M 6-20-66	7068	41.8			10,452
8A	COGDPELL, W. (STRAWN)	KENT	1952	7503	37.0			7,427
8A	COLLINS	SCURRY	1949	7319	41.0			7,221
8A	CONNELL	KENT	1950	2340	33.0			3,451
8A	CONRAD (SAN ANDRES)	YOAKUM	1-00-58	5292	33.0			2,270
8A	CORAZON (SAN ANDRES)	SCURRY	8-08-53	2139	32.8	7,690	125,586	3,595,178
8A	CORNETT (SPRABERRY)	DAWSON	8-29-76	7492	35.5	2,555	5,962	18,500
8A	COROCCO (CLEAR FORK)	TERRY	1952	6403	37.9	1,952	7,775	159,734
8A	COROCCO (DEV.)	TERRY	1952	12562	29.0			2,027
8A	COROCCO (WOLFCAMP)	TERRY	5-09-57	10032	36.6			16,167
8A	COROCCO, SE. (SILURO-DEVONIAN)	TERRY	6-13-55	12742	34.0	24	14,242	513,755
8A	CORRIGAN	TERRY	1-08-50	11475	35.1	911	52,405	2,847,698
	TRANS. FROM NYSTEL FLD. EFF. 6-1-69							
8A	CORRIGAN, EAST (FUSSELMAN)	TERRY	12-28-52	11615	39.4	36	22,716	1,431,653
8A	CORRIGAN, N. (FUSSELMAN)	TERRY	9-10-71	11638	36.0	9	13	24,306
8A	CORRIGAN, N. (PENNSYLVANIAN)	TERRY	4-21-55	9446	36.2			28,280
8A	COVINGTON (SAN ANDRES)	TERRY	6-27-56	5020	31.0	453	8,926	299,930
8A	COX RANCH (ELLENBURGER)	SCURRY	10-05-74	8090	40.9			631
8A	CRAVEN	LUBBOCK	1944	6060	24.0			29,583
8A	CROSS (GLORIETA)	GARZA	8-13-56	3143	36.2	180	1,589	22,929
8A	CROTON (TANNEHILL)	KING	3-03-72	3106	37.0	8,041	39,884	343,375
8A	CROTON CREEK (TANNEHILL)	DICKENS	1-21-58	4660	33.7	232	4,696	328,668
8A	CROTON CREEK, E. (TANNEHILL)	DICKENS	9-25-69	4574	37.2	84	80,204	1,054,015
8A	CROTON CREEK, S. (TANNEHILL)	DICKENS	12-01-68	4679	35.0	26,397	20,993	869,499
8A	CULP (DEVONIAN)	COCHRAN	12-20-55	11869	43.5			136,084
8A	CURT-ROY (SAN ANDRES, LOWER)	GARZA	2-20-55	2390	26.0	12	966	78,031
8A	D. E. B. (WOLFCAMP)	GAINES	5-03-60	9200	29.0	216,914	268,714	5,582,146
8A	D. E. B. (WOLFCAMP, ZONE -B-)	GAINES	7-07-60	9400	32.0	8,129	24,280	1,185,067
8A	D. I. F. (FULLER SD.)	SCURRY	1-09-64	5028	40.7			19,658
8A	D-L-S (CLEAR FORK)	HOCKLEY	5-27-54	6550	28.0	23,582	34,159	162,829
8A	D-L-S (SAN ANDRES)	HOCKLEY	6-16-71	5161	36.0	351,092	655,318	3,234,310
8A	D-L-S (WOLFCAMP)	HOCKLEY	1953	8507	29.4			59,909
8A	DALTON (PENN.)	BORDEN	5-07-58	8358	38.3			56,873
8A	DEAN	COCHRAN	1938	5077	30.0			839,724
8A	DEBRA (STRAWN)	HOCKLEY	10-12-77	10048	47.0	16,309	14,652	20,471
8A	DEMPSEY CREEK (SAN ANDRES)	GAINES	7-23-55	4320	33.0			2,400
8A	DERMOTT	SCURRY	1949	8200	47.0			13,906
8A	DIAMOND -M- (CANYON LIME AREA)	SCURRY	M 12-10-48	6569	44.0	3,760,826	4,356,989	212,116,585
8A	DIAMOND -M- (CLEAR FORK)	SCURRY	M 10-09-40	3170	31.7	1,652	112,605	2,978,962
8A	DIAMOND -M- (SAN ANDRES)	SCURRY	M 11-09-50	2360	33.0	211	31,409	1,735,017
8A	DIAMOND -M- (WICHITA-ALBANY)	SCURRY	M 12-06-63	4271	23.3	5,918	11,028	141,193
8A	DIAMOND -M- (WOLFCAMP)	SCURRY	M 10-00-52	5310	43.3	1,522	3,668	2,580,637
8A	DIAMOND -M- (WOLFCAMP 4600)	SCURRY	M 8-01-63	4660	25.7	396	5,583	178,914
	TRANS. FROM DIAMOND -M- /WOLFCAMP/, 8-1-63,							
8A	DORWARD	GARZA	M 1-18-50	2456	38.5	180,419	443,067	12,846,231
8A	DORWARD (SAN ANDRES)	GARZA	M 8-16-56	1875	36.0			1,183,018
8A	DORWARD, WEST (SAN ANDRES)	GARZA	M 7-27-61	2020	35.8	12	1,151	23,203
8A	DOSS	GAINES	1944	7080	34.0			3,437,247
	COMBINED WITH ROBERTSON AND ROBERTSON /LO. CLK./ FIELDS., 1955,							
8A	DOSS (CANYON)	GAINES	7-07-49	8850	47.0	3,573	4,670	1,708,118
8A	DOSS (SILURO DEVONIAN)	GAINES	9-14-78	12852	42.0	815	5,522	5,522
8A	DOUBLE -J- (CANYON REEF)	BORDEN	6-30-69	6641	42.0	158,724	161,326	1,538,909
8A	DRILEXCO (MISS.)	SCURRY	10-07-70	8129	40.0			3,649
8A	DRILEXCO (STRAWN)	SCURRY	6-10-60	7806	40.4			3,324
8A	DRILEXCO (STRAWN, UPPER)	SCURRY	4-18-64	7720	40.0	6,141	2,974	286,011
8A	DUCK CREEK (TANNEHILL)	DICKENS	11-25-57	4564	35.0	24	1,565	235,191
8A	DUFFY PEAK (GLORIETA)	GARZA	11-17-57	3015	32.8	49	4,938	120,440
8A	DUFFY PEAK, SW. (GLORIETTA)	GARZA	1-27-70	3526	38.0			107
8A	DUGGAN	COCHRAN	1936	5000	31.0			545,172
8A	DUNIGAN (ELLENBURGER)	BORDEN	6-07-58	8737	40.5	12	2,279	965,419
8A	DUNIGAN (STRAWN)	BORDEN	6-10-58	8442	40.2	10,834	35,954	397,491
8A	DUPREE (FUSSELMAN)	DAWSON	3-22-60	11670	39.6	514	18,381	1,020,766

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
8A	DUPREE (SPRABERRY)	DAMSON	8-05-72	7888	37.0	12	2,373	18,105
8A	E P C (SPRABERRY)	BORDEN	6-23-77	5238	37.0	23	5,507	15,138
8A	EARLY (STRAWN A)	SCURRY	1-18-68	6966	41.5	3,964	2,892	167,531
8A	EARLY (STRAWN LIME)	SCURRY	4-09-49	7319	39.0			223,293
8A	EARNST (6500 SAND)	SCURRY	5-12-56	6478	36.4	30,527	19,207	232,992
8A	EDMISSON (CLEAR FORK)	LUBBOCK	7-13-57	5143	28.1	3,578	62,582	827,089
8A	EDMONSON (SAN ANDRES)	GAINES	3-28-78	4874	33.0	7,356	28,053	28,053
8A	EILAND (ELLENBURGER)	SCURRY	1950	8182	41.0			1,587
8A	ELAM (STRAWN)	KENT	4-30-64	6818	38.0	24	6,365	318,043
8A	ELAM, SOUTH (CANYON)	SCURRY	11-17-64	6768	39.5			0
8A	ELAM, SOUTH (SAN ANDRES)	KENT	11-07-64	1418	38.0			1,264
8A	ELZON (REEF)	KENT	1-06-58	6800	41.0			6,741
8A	ELZON, N. (STRAWN 6950)	KENT	1-19-67	6972	40.0	6,231	20,677	1,047,244
8A	F N B (WOLFCAMP)	GAINES	7-28-77	9922	42.0			168
8A	FELKEN (SPRABERRY)	DAMSON	12-30-55	7490	35.9	322,386	271,172	2,176,137
8A	FELKEN (SPRABERRY, UPPER)	DAMSON	3-22-56	6808	33.0	8,865	15,788	702,189
8A	FELKEN (6700)	DAMSON	5-11-66	6820	39.2			118,325
8A	FELKEN (6900 SU.)	DAMSON	7-16-56	6902	40.0	68	2,249	151,782
8A	FELKEN (7500 SU.)	DAMSON	2-15-65	7504	40.0	3,171	3,486	375,539
8A	FELKEN, S. (SPRABERRY)	DAMSON	3-01-66	7514	39.2	7,240	26,900	517,920
8A	FELMAC (MISSISSIPPIAN)	GAINES	9-20-55	13020	32.0			174,821
8A	FIELDS (DEVONIAN)	YOAKUM	2-17-54	12030	44.7	22	33,178	3,648,088
8A	FIELDS, S. (DEVONIAN)	YOAKUM	6-26-56	12045	45.0			150,631
8A	FITZGERALD (WOLFCAMP)	YOAKUM	6-08-59	9262	42.3			111,750
8A	FITZGERALD, EAST (SAN ANDRES)	YOAKUM	10-27-60	5398	30.0			3,455
8A	FLANAGAN (CLEAR FORK)	GAINES	7-15-49	7142	39.0			3,527,577
8A	FLANAGAN (CLEAR FORK, UPPER)	GAINES	12-30-49	6420	29.6	103,043	803,493	12,253,655
8A	FLANAGAN (DEVONIAN)	GAINES	9-08-49	10345	34.0	12	58,676	1,600,865
8A	FLANAGAN (ELLENBURGER)	GAINES	1-08-49	12174	40.8			548,997
8A	FLANAGAN (ELLENBURGER) FORMERLY CARRIED AS FLANAGAN FIELD.	GAINES	1950	12100	41.0			5,130
8A	FLOREY	GAINES	1953	5150	26.0			314
8A	FLOREY (SAN ANDRES)	MARTIN	8-12-70	10206	43.5			25,842
8A	FLOWER GROVE (CANYON)	DAMSON	2-21-68	11613	36.7			33,877
8A	FLOWER GROVE (FUSSELMAN)	FLOYD	7-04-52	7504	38.8			33,540
8A	FLOYDADA (PENNSYLVANIAN)	BORDEN	6-18-51	8173	41.2	101,716	58,577	5,068,504
8A	FLUVANNA	BORDEN	7-03-52	8358	42.1	836	5,421	2,599,166
8A	FLUVANNA (ELLENBURGER)	BORDEN	M 11-20-69	5160	15.0		12	27,105
8A	FLUVANNA (LEONARD)	BORDEN	M 2-18-54	7769	41.5	99,533	111,206	11,836,444
8A	FLUVANNA (STRAWN)	BORDEN	M 2-18-54	7769	41.5	99,533	111,206	11,836,444
8A	FLUVANNA, N. /STRAWN REEF/ TRANS. INTO THIS FLD., EFF. 7-1-62.	SCURRY	1954	7877	41.0			876,664
8A	FLUVANNA, N. (STRAWN REEF) TRANS. TO FLUVANNA /STRAWN/, EFF. 7-1-62.	SCURRY	12-18-59	7907	38.5	3,456	3,684	314,184
8A	FLUVANNA, NE. (STRAWN)	SCURRY	12-10-77	8152	44.0	2,158	3,190	3,968
8A	FLUVANNA, S. E. (MISS.)	SCURRY	6-01-77	7809	41.5	11,312	20,035	28,137
8A	FLUVANNA, SE. (STRAWN)	SCURRY	11-18-68	8306	41.0	10,374	86,404	897,236
8A	FLUVANNA, Sh. (ELLEN.)	BORDEN	2-11-72	5790	31.0			556
8A	FLUVANNA, Sh. (LEONARD)	BORDEN	9-28-71	6176	38.0	1,098	7,146	76,792
8A	FLUVANNA, Sh. (MISS.)	BORDEN	1954	8074	39.0			5,445
8A	FLUVANNA, Sh. (STRAWN)	BORDEN	9-03-73	7859	39.0	44,210	95,632	394,175
8A	FLUVANNA, Sh. (STRAWN, LOWER)	BORDEN	M 12-10-73	7902	41.0	204,526	407,107	1,205,652
8A	FLUVANNA, Sh. (STRAWN, UPPER)	BORDEN	M 1952	10161	40.0			12,725
8A	FLUVANNA, WEST (ELLENBURGER)	BORDEN	1952	4540	25.0	12	1,707	114,170
8A	FLYING -N- (QUEEN)	GAINES	8-28-55	3605	40.0	1,756	41,779	1,864,594
8A	FORBES (GLORIETA)	CROSBY	M 1-30-59	3002	39.0	379	7,562	31,582
8A	FORBES (SAN ANDRES)	CROSBY	M 12-13-68	5630	39.6	12	5,397	78,396
8A	FOUR SIXES, N. (STRAWN)	KING	4-17-55	7239	38.6			30,247
8A	FOWEL (SPRABERRY, LOWER) TRANS. TO JO MILL /SPRABERRY/, 2-1-57.	SCURRY	5-25-51	5147	43.8	73,995	158,947	5,628,167
8A	FULLER	SCURRY	5-05-64	7830	36.2			6,224
8A	FULLER (ELLENBURGER)	SCURRY	11-01-51	7211	34.6			82,179
8A	FULLER (STRAWN -B-)	SCURRY	11-10-61	6846	41.5	25,708	57,086	1,482,577
8A	FULLER, EAST (CANYON)	SCURRY	6-20-61	4935	42.8	3,378	34,801	638,441
8A	FULLER, EAST (FULLER -B-)	SCURRY	1-29-61	7290	37.0	173	871	66,483
8A	FULLER, EAST (STRAWN -C-)	SCURRY	2-10-71	5064	40.0			203,710
8A	FULLER, NE. (FULLER SD.)	SCURRY	9-09-62	6919	41.2	1,168	9,467	486,408
8A	FULLER, SE. (CANYON REEF)	SCURRY	6-18-57	5032	39.0	6,774	38,123	903,855
8A	FULLER, SE. (FULLER)	SCURRY	5-08-61	5029	43.6	1,389	20,991	721,484
8A	FULLER, SE. (FULLER -C-)	SCURRY	6-04-55	7372	35.5	1,326	4,319	294,871
8A	FULLER, SOUTHEAST (STRAWN -C-)	SCURRY	4-07-52	7110	33.8			20,513
8A	FULLER, SOUTHEAST (STRAWN 7100)	SCURRY	2-15-54	2548	32.5			704
8A	FULLERVILLE (CLEAR FORK)	SCURRY	6-18-53	2388	29.2			11,076
8A	FULLERVILLE (SAN ANGELO)	SCURRY	9-11-52	7580	39.2			198,142
8A	FULLERVILLE (STRAWN)	SCURRY	12-13-64	2395	33.5	444	875	14,107
8A	FULLERVILLE, NE. (SAN ANDRES)	KENT	1-04-65	7406	35.3	1,285	5,433	265,503
8A	FULLERVILLE, NE. (STRAWN)	KENT	5-28-57	5558	36.0	130,241	510,051	9,020,708
8A	G-M-K (SAN ANDRES)	GAINES	7-06-63	5450	30.0	133,964	814,737	1,302,921
8A	GAIL, NORTH	BORDEN	1949	5730	41.0			3,229
8A	GAIL, NORTH (SPRABERRY)	BORDEN	9-18-57	6850	38.7			5,073
8A	GAIL, SOUTH	BORDEN	12-03-48	6490	35.0			91,999
8A	GAIL, SOUTHWEST (CANYON REEF)	BORDEN	1954	8226	44.0			2,817
8A	GAR-KENT (STRAWN)	KENT	4-28-74	7246	41.5	2,814	7,725	68,316
8A	GARDEN CITY (CLEAR FORK)	KENT	1951	4242	27.0			3,570
8A	GARLAND (STRAWN)	GAINES	11-18-73	11237	43.0	12	603	8,623
8A	GARNER (CLEAR FORK)	BORDEN	1951	4242	27.0	12	1,823	35,235
8A	GARZA	GARZA	1926	2900	35.4	262,947	2,418,029	64,451,239
8A	GARZA (GLORIETA)	GARZA	3-09-56	3758	38.1	828	1,824	1,332,217
8A	GARZA (GLORIETA, S., Z-1)	GARZA	10-31-65	3613	37.7	20,945	67,858	1,341,888
8A	GARZA (GLORIETA, S., Z-5)	GARZA	8-22-65	3692	36.0	12,282	47,148	1,547,199
8A	GARZA (SAN ANDRES -B-)	GARZA	4-27-66	3189	30.4	34,155	74,657	1,201,914
8A	GARZA (SAN ANDRES -C-)	GARZA	2-08-66	3255	36.7	28,614	78,757	1,384,951
8A	GARZA (SAN ANDRES -D-)	GARZA	12-26-65	3344	37.0	21,145	87,742	1,358,914
8A	GARZA (SAN ANDRES -E-)	GARZA	9-29-66	3465	36.5	1,895	9,411	276,730
8A	GARZA, EAST (GLORIETA)	GARZA	6-28-62	3462	36.0	19	2,087	140,737
8A	GEORGE ALLEN (SAN ANDRES)	GAINES	2-28-56	4934	32.0	74,198	25,059	722,484
8A	GEORGE PARKS (CISCO SAND)	SCURRY	1951	6130	41.0			150,701

CONSOLIDATED INTO KELLY-SNYDER (CISCO) FIELD EFFECTIVE 5-1-52.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1976 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
8A	GERTRUDE WOOD (GLORIETA)	CROSBY	1-20-56	3987	32.5	12	2,374	68,500
8A	GILL (PENNA REEF 6900)	SCURRY	12-23-70	6937	41.5	1,060	6,550	150,079
8A	GILPIN (4450)	DICKENS	3-06-73	4466	38.0	12	70,408	546,052
8A	GIN (MISS.)	DAWSON	9-15-65	11403	37.0	39,472	37,042	836,325
8A	GIN (SILURIAN)	DAWSON	1-01-66	11822	40.0	1,467	6,728	66,569
8A	GIN (SPRABERRY)	DAWSON	8-21-65	8068	37.9	297,035	199,150	3,030,902
8A	GIN, NORTH (8000)	DAWSON	8-24-75	8029	42.0	414,607	349,618	1,198,849
8A	GINGER-ATAPCO (ELLEN.)	GARZA	11-02-73	8039	40.2			8,519
8A	GIRARD (TANNEHILL)	DICKENS	2-16-53	4401	36.0	35	9,221	257,456
8A	GIRARD, N. (TANNEHILL)	DICKENS	12-12-72	4402	37.0	3	127	21,428
8A	GLASCO (STRAWN)	GAINES	5-02-59	11098	42.0			1,788
8A	GLASCO, N. (DEVONIAN)	GAINES	10-12-55	12608	37.0			254,006
8A	GOLDCREEK (CISCO)	DAWSON	10-01-73	8973	40.9			483
8A	GOLDCREEK (CISCO REEF)	DAWSON	3-27-77	8924	42.0	19,767	35,991	62,505
8A	GOOD	BORDEN	1949	7905	43.3	1,378,465	1,456,553	36,738,596
8A	GOOD, E. (CANYON 8160)	BORDEN	12-13-66	8100	39.0			1,784
8A	GOOD, NORTHEAST (CANYON REEF)	BORDEN	11-03-53	8066	43.2	28,324	29,243	3,089,734
8A	GOOD, SE. (CANYON REEF)	BORDEN	9-01-59	8123	43.3	6,933	6,570	921,047
8A	GOOD, SE. (FUSSELMAN)	BORDEN	8-25-58	9692	43.0	68,172	70,408	8,207,186
8A	GORDON SIMPSON (ELLENBURGER)	GARZA	10-14-60	8152	41.0			131,412
8A	GORDON SIMPSON (SPRABERRY)	BORDEN	M 5-24-61	4837	42.5			136,011
8A	GORDON SIMPSON (STRAWN)	GARZA	6-30-60	7751	41.0	1,214	15,130	738,248
8A	GRAVEL POINT (GLORIETA)	CROSBY	4-30-60	3759	36.4			4,431
8A	GRAY CSL (DEVONIAN)	GAINES	9-20-63	12425	31.8	12	3,182	98,621
8A	GREG-JOHN (STRAWN)	GARZA	11-10-76	7795	39.0	24,078	32,805	90,957
8A	GUINN (GLORIETA)	LYNN	3-26-63	4606	39.0	1,385	2,981	93,699
8A	GUINN (SAN ANDRES)	LYNN	5-08-61	4031	37.8	3,048	13,919	606,031
8A	H & L (GLORIETA)	GARZA	10-24-67	3397	37.0	1,846	47,434	500,849
8A	H & M (GLORIETA)	SCURRY	1955	2760	37.0			38,055
8A	HA-RA (CLEAR FORK)	CROSBY	2-12-57	4375	23.0		19,133	36,504
8A	HACKBERRY (GLORIETA)	GARZA	3-24-58	4118	34.0	1,200	1,790	50,307
8A	HACKBERRY (SAN ANDRES, LOWER)	GARZA	7-30-57	4007	37.3	3,267	8,720	422,502
8A	HACKBERRY (SAN ANDRES, UPPER)	GARZA	11-24-57	3614	34.5	1,048	1,153	68,812
8A	HANFORD (SAN ANDRES)	GAINES	10-07-77	5421	32.2	167,538	393,863	415,784
8A	HAP (DEVONIAN)	GAINES	11-12-55	12356	41.0	42	6,794	508,574
8A	HAP (MISSISSIPPIAN)	GAINES	10-27-65	12020	41.8			5,212
8A	HAPPY (ELLENBURGER)	GARZA	6-10-58	8261	40.1	5,318	14,106	758,681
8A	HAPPY (STRAWN)	GARZA	1-20-58	7951	37.0	22,405	44,071	1,374,449
8A	HARRELL (CANYON SAND)	SCURRY	7-23-62	5709	42.0			749
8A	HARRIS	GAINES	M 10-14-49	5965	31.9	287,800	2,163,904	27,788,860
8A	HARRIS (QUEEN)	GAINES	M 12-04-57	4148	30.0	17,171	18,169	1,229,015
8A	HARTLEY (SAN ANDRES)	YOAKUM	10-25-59	5365	33.0	12	1,980	49,199
8A	HATAWAY (STRAWN)	SCURRY	1-03-61	7704	40.0	2,202	4,572	152,655
8A	HAYEMEYER (SAN ANDRES)	GAINES	5-06-77	5488	26.6	20,056	59,270	91,003
8A	HEATHER (LEONARD)	BORDEN	10-20-69	6078	24.1	19	22	23,098
8A	HENARD	YDAKUM	10-23-50	5205	32.0	767	9,361	214,117
8A	HERMLEIGH	SCURRY	11-13-59	3710	42.0			67,433
8A	HERMLEIGH (STRAWN)	SCURRY	10-22-53	6530	39.0			85,339
8A	HERMLEIGH (6200)	SCURRY	1-17-57	6195	37.0			301,214
8A	HICKVILLE (STRAWN)	LUBBOCK	5-03-78	9240	45.0	11	31,085	31,085
8A	HOBBS, EAST	GAINES	12-14-49	6390	34.0	6,612	22,555	1,244,815
8A	HOBBS, EAST (3900)	GAINES	1950	3750	25.0			2,184
8A	HOBBS, EAST (4400)	GAINES	12-03-51	4418	30.2	600	2,745	352,080
8A	HOBBS, EAST (5900)	GAINES	3-12-50	5845	36.5	770	8,371	222,889
8A	HOBBS, SE. (DEVONIAN)	GAINES	7-06-57	9110	41.6			74,814
8A	HOBBS, SE. (GLORIETA)	GAINES	7-24-61	5928	31.8			6,163
8A	HOBBS, SE. (SAN ANDRES)	GAINES	9-20-64	4494	34.0			1,098
8A	HUBERT (STRAWN LIME)	KENT	2-00-73	6632	38.1	35,695	2,971	26,832
8A	HUBLITZELLE (CANYON, LOWER)	HOCKLEY	2-03-54	10007	46.0	32,711	29,778	156,063
8A	HUBLITZELLE (WOLFCAMP)	HOCKLEY	1954	8318	28.0			11,397
8A	HOBBO (PENNSYLVANIAN)	BORDEN	7-08-51	7100	45.8	194,634	148,928	10,749,529
	FORMERLY CARRIED AS HOBBO FIELD.							
8A	HOBBO (WOLFCAMP)	BORDEN	6-12-54	6393	43.0			22,773
8A	HOBBO, NW. (PENN.)	BORDEN	1-22-67	7130	40.5		970	39,788
8A	HOMANN (SAN ANDRES)	GAINES	1-20-77	5328	32.0	32,467	144,835	236,078
8A	HOOD (ELLEN.)	BORDEN	11-04-74	8635	41.0			2,590
8A	HOOD (PENN.)	BORDEN	8-24-58	8074	40.4	181	842	69,646
8A	HOOD (PENN., UPPER)	BORDEN	7-20-74	8156	40.0	19	538	20,449
8A	HOOD (SPRABERRY)	BORDEN	1-30-75	5261	39.6	1,833	16,384	93,656
8A	HOOPLE (CLEAR FORK)	LUBBOCK	M 5-01-76	4432	40.0	113	5,624	9,808
8A	HOSKE (PENNSYLVANIAN)	DAWSON	4-14-57	11140	40.4			8,606
8A	HOWLAND (PENN.)	GAINES	10-02-62	10010	46.2			61,259
8A	HOWLAND, S. (SILURO DEVONIAN)	GAINES	12-04-74	12858	38.7		7,152	51,804
8A	HUAT (CANYON)	GAINES	12-23-61	10470	37.1	30,011	81,413	5,087,725
8A	HUAT (WOLFCAMP)	GAINES	3-11-62	9800	31.2	1,702	8,634	663,488
8A	HUAT (WOLFCAMP, LOWER)	GAINES	7-10-62	9990	31.5			39,780
8A	HUAT, EAST (WOLFCAMP)	GAINES	4-14-62	10196	29.0			78,112
8A	HUDDLE-MANNING	DAWSON	10-13-50	7856	37.9			204,199
	TRANS. TO LAMESA, WEST /SPRABERRY/ 5-9-60.							
8A	HUNTLEY (GLORIETA)	GARZA	6-04-54	3966	37.2	9,195	94,693	6,251,536
8A	HUNTLEY (3400)	GARZA	1-27-54	3367	37.0	19,861	245,245	6,331,074
8A	HUNTLEY, EAST (SAN ANDRES)	GARZA	12-04-56	3138	34.4	32,874	383,347	3,784,282
8A	IDA SUE (ELLEN.)	KENT	1-22-64	7603	40.4			65,146
8A	IDA SUE (STRAWN)	KENT	2-23-64	6995	39.6	600	3,152	60,328
8A	IDA SUE (STRAWN, LOWER)	KENT	5-26-67	7214	39.0			63,476
8A	IDALOU (STRAWN)	LUBBOCK	7-25-70	9264	45.5	31,747	71,212	1,530,608
8A	ILLUSION LAKE (SAN ANDRES)	LAMB	2-02-57	4116	27.0	2,867	52,850	1,949,842
8A	INDIAN CAMP (BEND)	YOAKUM	1-01-66	11369	43.8	12	2,260	64,566
8A	INDIAN CAMP (DEVONIAN)	YOAKUM	1-01-60	12030	46.2			286,701
8A	IPCO (STRAWN LIME)	KENT	3-02-75	6688	34.5	62,713	20,285	74,763
8A	=JY=	KING	1950	4219	38.0			8,602
8A	JACK GRIMM (CONGL.)	COTTLE	6-25-77	7102	42.0	94	8,205	10,864
8A	JANICE (SAN ANDRES)	YOAKUM	3-04-55	5263	31.0	2,933	3,882	194,284
8A	JAYBIRD (ELLEN)	GARZA	8-14-76	7880	41.0	12	2,842	12,060
8A	JAYTON (PENN., LOWER)	KENT	8-01-59	6501	32.0			77,506
8A	JAYTON, WEST (STRAWN)	KENT	1-17-60	6417	37.6			134,008
8A	JAYTON, WEST (STRAWN SAND)	KENT	2-04-63	6466	37.4	7,574	64,643	1,263,394
8A	JENKINS	GAINES	8-04-48	9100	27.0	12	42,586	1,150,461

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
8A	JENKINS (SAN ANDRES)	GAINES	1950	4543	31.0	79	37,110	668,190
8A	JENKINS, NORTH (CANYON)	GAINES	11-30-52	8590	41.8			893,283
8A	JENKINS, NORTH (CLEAR FORK)	GAINES	1-01-54	7148	35.9			75,306
8A	JENKINS, NORTH (DEVONIAN)	GAINES	5-27-52	9677	38.0			469,155
8A	JENKINS, SE. (WOLFCAMP)	GAINES	6-06-64	8946	28.3			8,987
8A	JESS EVERETT (CADDO REEF)	SCURRY	2-02-70	7558	41.0			5,810
8A	JO-MILL (CANYON)	DAWSON	M 9-19-56	9086	40.0	11	2,622	254,142
8A	JO-MILL (FUSSELMAN)	DAWSON	M 5-21-63	10181	43.7	4,989	13,246	674,401
8A	JO-MILL (SPRABERRY)	BORDEN	M 2-01-54	7105	39.0	1,961,810	1,958,831	48,566,158
FIELDS MERGED AS FOLLOWS:								
			CANON (SPRABERRY) EFF. 10-1-55;	ARTHUR (SPRBRY) EFF. 7-1-64;	AND			
			FOWEL (SPRBRY, LO.) EFF. 2-1-57.					
8A	JO-MILL, NORTH (SPRABERRY)	DAWSON	M 1-10-56	7108	40.7			844,553
8A	JO-MILL, S. (SAN ANDRES)	DAWSON	M 1-06-64	3779	37.0			3,146
8A	JONES RANCH	GAINES	M 10-08-45	11200	43.5	2,238	48,659	7,297,021
8A	JONES RANCH (WICHITA)	GAINES	M 7-08-54	7940	42.4			115,064
8A	JONES RANCH, SOUTH (DEVONIAN)	GAINES	M 4-08-53	11263	41.9	2,702	4,530	174,577
8A	JONES RANCH, SOUTH (SAN ANDRES)	GAINES	10-24-75	5175	34.3	1,514	2,166	7,585
8A	JUSTICEBURG	GARZA	1926	2480	38.0			1,641
8A	JUSTICEBURG (GLORIETA)	GARZA	M 7-24-54	2460	40.0			3,268,423
8A	JUSTICEBURG (SAN ANDRES)	GARZA	5-01-57	2012	35.8			4,508
8A	JUSTICEBURG, NORTH (GLORIETA)	GARZA	1954	2536	34.0			1,816
8A	JUSTICEBURG, NH. (GLORIETA)	GARZA	3-24-55	2560	37.0			370,797
CONSOLIDATED INTO POST (GLORIETA) FIELD EFFECTIVE 8-1-59.								
8A	JUSTICEBURG, NH. (SAN ANDRES)	GARZA	5-24-49	2044	36.0	153	11,373	278,771
8A	JUSTICEBURG, NH. (SAN ANDRES, LO.)	GARZA	10-05-59	2466	38.3	12	679	114,823
8A	JUST RIGHT (ELLENBURGER)	BORDEN	6-12-76	8473	40.1	97	5,694	26,812
8A	JUST RIGHT (MISS.)	BORDEN	3-22-77	8473	39.4	97	5,809	14,784
8A	KALGARY (PENN. LIME)	GARZA	11-15-67	7368	39.0			2,991
8A	KATZ, NORTH (LORENTZEN)	KING	5-17-59	5243	34.0			6,385
8A	KAY (WOLFCAMP REEF)	GAINES	2-04-59	10349	27.7	10,153	39,680	1,669,031
8A	KELLY	SCURRY	1948	6795	43.0			1,843,066
8A	KELLY-SNYDER	SCURRY	9-07-48	6795	43.0	60,585,708	45,436,563	983,826,264
8A	KELLY-SNYDER (CADDO LIMESTONE)	SCURRY	12-07-49	7643	39.0			105,568
8A	KELLY-SNYDER (CISCO SAND)	SCURRY	5-01-52	6180	38.0	44,264	49,549	14,604,119
GEORGE PARKS (CISCO) & BROWN (CISCO) COMBINED WITH KELLY-SNYDER (CISCO) EFF. 5-1-52.								
8A	KELLY-SNYDER (CLEAR FORK, LOMER)	SCURRY	1-13-56	3320	23.0	38	19,146	990,909
8A	KELLY-SNYDER (WICHITA ALBANY)	SCURRY	6-21-62	3733	34.2			29,848
8A	KELLY-SNYDER, EAST (CANYON REEF)	SCURRY	2-05-61	6864	45.3			149,412
8A	KELLY-SNYDER, SOUTH	SCURRY	1955	6877	41.0			6,289
8A	KELLY-SNYDER, SE. (CANYON, LO.)	SCURRY	5-17-56	7230	38.6			34,567
8A	KELLY-SNYDER, SE. (CANYON, MI.)	SCURRY	10-25-54	6950	32.2			58,623
8A	KEY (PENN. REEF)	DAWSON	4-14-59	8656	45.5			7,639
8A	KEY (SPRABERRY)	DAWSON	4-24-59	7794	39.4			244,803
FLD. CONS. INTO KEY /SPRAYBERRY UPPER/ 1-1-71								
8A	KEY (SPRABERRY, UPPER)	DAWSON	7-22-63	6978	39.0	7,755	14,902	545,774
8A	KEY, NORTH (SPRABERRY, UPPER)	DAWSON	3-07-60	7010	40.2	519	4,202	50,353
8A	KINGDOM (ABO REEF)	TERRY	M 10-27-70	8120	30.3	493,251	2,826,503	6,290,797
8A	KINGDOM (SAN ANDRES)	TERRY	4-14-76	5134	28.9	7	735	1,432
8A	KINGDOM, N. (ABO)	TERRY	4-26-75	7914	28.0			890,050
CONSOLIDATED WITH KINGDOM (ABO REEF) 10-1-76								
8A	KIRKPATRICK (PENN.)	GARZA	2-17-61	7902	37.6	248	13,626	1,002,193
8A	KNIGHT & MILLER (FUSSELMAN)	DAWSON	10-19-72	11638	42.0	1,880	24,837	80,997
8A	KOONSMAN (ELLENBURGER)	GARZA	M 12-01-60	8330	32.4			1,641
8A	KOONSMAN (SPRABERRY)	GARZA	M 6-12-57	5230	34.4	36	3,996	487,972
8A	KOONSMAN (STRAWN)	GARZA	M 5-29-59	7938	40.4	12	3,770	138,443
TRANS. FROM RED LOFLIN /STRAWN/, EFF. 5-25-59.								
8A	KOONSMAN (STRAWN -E-)	GARZA	M 9-28-61	8207	37.7			11,708
8A	KOONSMAN, NE. (SPRABERRY)	GARZA	M 8-01-64	4884	32.0	24	2,177	47,631
8A	LAMB (SPRABERRY)	BORDEN	12-05-57	6302	36.6	3,904	5,624	307,607
8A	LAMESA FARMS (SILURO DEVONIAN)	DAWSON	1-26-78	12222	37.3	4,500	15,408	15,408
8A	LAMESA, EAST (SPRABERRY)	DAWSON	8-30-55	7215	39.0	448	5,741	530,374
8A	LAMESA, WEST (DEVONIAN)	DAWSON	6-21-77	11689	40.0			1,212
8A	LAMESA, WEST (MISS.)	DAWSON	12-04-59	11280	38.4	16,683	31,608	1,661,207
8A	LAMESA, WEST (SPRABERRY)	DAWSON	3-08-60	7999	36.6	290,877	147,637	1,160,125
TRANS. FROM HUDDLE-MANNING FIELD EFFECTIVE 5-9-60.								
8A	LANDON	YOAKUM	M 7-01-45	5100	32.0	7,520	89,643	5,440,453
8A	LANDON (BEND)	COCHRAN	M 1950	10120	39.0			26,337
8A	LANDON (DEVONIAN)	COCHRAN	M 3-20-49	10913	38.4			1,549,053
8A	LANDON (STRAWN)	COCHRAN	M 11-25-47	10340	39.0	2,555	5,656	1,029,964
8A	LANDON, EAST (DEV.)	COCHRAN	M 7-25-64	10974	38.0			10,391
8A	LANDON, SE. (DEVONIAN)	COCHRAN	M 1-27-58	12098	38.0			8,463
8A	LAZY-JL- (PENN.)	GARZA	4-15-58	8000	37.0			139,371
8A	LAZY-JL- (SPRABERRY, LO.)	GARZA	9-24-67	5808	36.5	4,068	10,927	238,304
8A	LAZY-JL- (STRAWN)	GARZA	12-13-76	7922	45.0			761
8A	LAZY-JL-, SW. (PENN.)	GARZA	7-03-58	8018	38.7			567
8A	LEE HARRISON	LUBBOCK	8-20-41	4870	24.8	32,236	367,659	6,701,017
STENNETT FIELD COMBINED WITH LEE HARRISON 6-1-57.								
8A	LEEPER (CLEARFORK)	HOCKLEY	7-04-75	6642	30.8			7,907
CONS. WITH LEEPER (GLORIETA) FLD.								
8A	LEEPER (GLORIETA)	TERRY	M 4-04-58	5896	27.0	67,565	253,746	2,193,328
8A	LEEPER (STRAWN)	HOCKLEY	11-30-76	10543	40.0			179
8A	LEVELLAND	COCHRAN	M 1-17-45	4927	29.0	9,433,724	10,045,186	293,514,932
8A	LEVELLAND (ABO)	HOCKLEY	12-31-76	7566	29.0	14,072	100,910	172,315
8A	LEVELLAND (CISCO LIME)	HOCKLEY	2-04-71	9380	38.8	1,744	2,982	77,618
8A	LEVELLAND (CLEAR FORK, LO.)	COCHRAN	M 6-24-65	7198	25.0			266
8A	LEVELLAND (STRAWN)	HOCKLEY	12-06-57	10120	42.0	3,614	11,754	973,574
8A	LEVELLAND (WICHITA-ALBANY)	HOCKLEY	M 11-24-65	7488	29.2	3,259	26,915	457,596
8A	LEVELLAND, N. (WOLFCAMP)	COCHRAN	M 9-28-67	6325	41.2			5,473
8A	LEVELLAND, NE. (CLEAR FORK 6985)	COCHRAN	M 9-01-66	7005	27.4	1,458	5,781	9,123
8A	LEVELLAND, NE. (STRAWN)	HOCKLEY	11-20-64	10084	44.5	33,142	42,609	2,945,945
8A	LEVELLAND, NE. (WOLFCAMP)	HOCKLEY	6-11-65	8444	30.0	24	3,990	260,042
8A	LIMITED (PENN.)	YOAKUM	8-18-64	9698	37.1			12,183
8A	LINDSEY (STRAWN)	DAWSON	10-09-51	10948	45.2			431,837
8A	LINKER (CLEAR FORK)	HOCKLEY	4-06-61	7162	27.5	5,112	11,231	333,269
8A	LINKER (WICHITA ALBANY)	HOCKLEY	5-29-61	7480	27.0			21,953
8A	LITTLEFIELD (SAN ANDRES)	LAMB	11-13-53	4030	28.2	3,033	29,715	4,618,843
8A	LITTLEFIELD, NE. (SAN ANDRES)	LAMB	5-01-77	3671	30.0	2	84	904
8A	LITTLEFIELD, S. (SAN ANDRES)	LAMB	1-23-67	4082	32.0			280

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RHC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)	
8A	LITTLEFIELD, SW. (SAN ANDRES)	LAMB	8-04-75	4056	38.0	517	5,520	21,463	
8A	LOG-PAT (WICHITA-ALBANY)	SCURRY	7-25-69	5094	20.5			22,431	
8A	LOG-PAT (4900)	SCURRY	9-08-69	4900	22.4	344	5,171	76,550	
8A	LOOP, SOUTH (SILURO DEVONIAN)	GAINES	12-08-74	12858	38.7			0	
8A	LOTT-GARZA (SPRABERRY)	GARZA	7-07-74	5332	34.5			3,396	
8A	LOYD MOUNTAIN (STRAWN)	SCURRY	6-18-74	6996	39.0	1,119	2,233	23,609	
8A	LOZONE (2700 SAND)	SCURRY	5-19-56	2720	30.0	312	4,830	173,771	
8A	LUBBOCK	LUBBOCK	1941	5002	28.0			18,595	
8A	LUBBOCK, WEST (LEONARD)	LUBBOCK	4-10-58	7470	30.5			2,262	
8A	LUCK-POT (CANYON REEF)	BORDEN	3-13-54	8266	45.8	5,276	7,561	238,774	
8A	LUCY (CLEAR FORK)	BORDEN	3-31-55	4065	37.8	1,800	5,957	778,683	
8A	LUCY (MISS)	BORDEN	6-07-78	8324	39.0	7	937	937	
8A	LUCY (PENN.)	BORDEN	5-26-57	7692	42.2	2	654	356,266	
8A	LUCY (WICHITA-ALBANY)	BORDEN	1955	5696	24.0			2,090	
8A	LUCY, NORTH (PENN)	BORDEN	6-03-73	7830	46.3	72,800	123,731	447,739	
8A	LUCY, NE. (STRAWN=B)	BORDEN	1-16-76	7798	46.2	15,669	23,231	87,061	
8A	LUTRICK	HALE	1-23-48	7908	41.0			124,521	
8A	LYN-KAY (6000)	KENT	4-23-76	6025	36.2	1,800	26,750	79,868	
8A	LYN KAY (6150)	KENT	1-07-75	6164	33.0	2,773	77,940	265,735	
8A	LYN-KAY (6200)	KENT	4-23-76	6230	36.0	9,033	43,055	187,851	
8A	LYN-KAY SOUTH (CANYON REEF)	KENT	8-27-78	6118	40.0	5	5,097	5,097	
8A	LYNN (FUSSELMAN)	LYNN	4-01-78	10998	41.0	1,359	4,303	4,303	
8A	M. G. F. (DEVONIAN)	YOAKUM	4-01-69	11443	40.2	720	24,882	416,635	
8A	M. G. F. BRONCO (DEVONIAN)	YOAKUM	4-25-70	11952	43.0			9,845	
8A	MALLET (CLEAR FORK, LOWER)	HOCKLEY	1953	7401	27.0			8,708	
8A	MARGARET BENSON (WOLFCAMP)	HOCKLEY	10-23-69	8228	28.3			69,899	
8A	MARINELL (SAN ANDRES)	HOCKLEY	7-04-59	4711	32.0			22,881	
8A	MASTERSON RANCH (BUNGER SAND)	KING	2-19-60	4015	34.0			1,848	
8A	MAXEY (SILURIAN)	GAINES	11-20-78	13578	30.5	2	5,937	5,937	
8A	MCCASLAND (SPRABERRY)	DAWSON	5-02-65	7272	40.0			1,826	
8A	MCCULLOCH (CLEAR FORK)	HOCKLEY	12-25-57	6602	27.0	10	1,051	10,151	
8A	MCLAURY (STRAWN LIME)	KENT	3-24-61	6605	39.5			29,345	
	MERGED WITH CLAIRMONT /PENN., LOWER/ 8-1-61.								
8A	M. DAVIS (STRAWN)	KENT	11-19-76	6925	35.0			651	
8A	MEADON (MISS.)	TERRY	7-15-67	10914	41.3			3,575	
8A	MEDLIN (SAN ANDRES)	GAINES	9-02-56	4992	32.8			1,762	
8A	MIDDLETON (SPRABERRY)	DAWSON	5-07-57	7377	39.4			56,906	
8A	MILAGRO (FUSS)	DAWSON	8-05-76	12170	40.0	18	45,238	256,890	
8A	MILAGRO (SPRABERRY)	DAWSON	9-12-78	9365	36.0	4	445	445	
8A	MIRIAM (GLORIETA 4740)	LYNN	5-04-66	4867	35.8	12,879	27,933	529,665	
8A	MORELAND (WOLFCAMP)	HOCKLEY	11-07-58	8505	30.0			6,422	
8A	MOUND LAKE	TERRY	1948	9400	43.0	1,005	2,767	61,320	
8A	MOUND LAKE (FUSSELMAN)	TERRY	9-10-62	11320	36.2	624	89,074	2,119,193	
8A	MOUND LAKE, N. (FUSSELMAN)	TERRY	6-15-64	11293	38.7	561	22,203	792,565	
8A	MUNGERVILLE (PENNSYLVANIAN)	DAWSON	9-14-51	8570	40.1	57,924	96,331	7,337,629	
8A	MUNGERVILLE, E. (CANYON REEF)	DAWSON	10-04-56	9077	36.5			897,414	
8A	MUNGERVILLE, NW. (PENN.)	DAWSON	1953	8571	42.0			6,892	
8A	MYRTLE (PENNSYLVANIAN)	BORDEN	10-11-51	7720	38.0			103,528	
8A	MYRTLE (SPRABERRY)	BORDEN	3-29-61	5710	23.0			1,126	
8A	MYRTLE, EAST (STRAWN)	BORDEN	10-14-59	7901	46.8			42,916	
8A	MYRTLE, NORTH (ELLENBURGER)	BORDEN	9-11-61	8374	39.0			44,281	
8A	MYRTLE, N. (STRAWN)	BORDEN	3-15-64	7833	40.8	6	1,115	82,786	
8A	MYRTLE, N. (WOLFCAMP)	BORDEN	1-11-77	6342	35.9	22	52,590	52,590	
8A	MYRTLE, NW. (STRAWN)	BORDEN	5-16-67	8030	40.0	3,654	3,403	247,733	
8A	MYRTLE, S. (STRAWN)	BORDEN	5-28-71	7743	42.8			10,402	
8A	MYRTLE, WEST (ELLEN.)	BORDEN	8-14-58	8361	40.0			286,472	
8A	MYRTLE, W. (STRAWN)	BORDEN	1-23-56	8072	40.0	19,837	54,952	1,877,449	
8A	NRM (MISS.)	FLOYD	3-29-77	9675	43.0	4	513	4,821	
8A	N. S. D. (ELLENBURGER)	BORDEN	8-24-58	8747	35.4			6,768	
8A	NANNIE MAY (WOLFCAMP)	YOAKUM	9-01-61	8772	44.0	31,999	22,520	577,506	
8A	NORMAN (CANYON)	GAINES	2-24-71	10289	39.5			93,297	
8A	NORMAN (DEVONIAN)	GAINES	7-04-61	12214	36.4			3,260,829	
8A	NORMAN (ELLENBURGER)	GAINES	1-19-70	13865	41.0			853,849	
8A	NORMAN (WOLFCAMP)	GAINES	7-04-57	9142	29.0			29,585	
8A	NORMAN, S. (QUEEN)	GAINES	8-01-72	4426	30.5			6,761	
8A	NORMAN, S. (WOLFCAMP)	GAINES	4-09-70	9194	31.0			381,161	
8A	NORMAN, S. (WOLFCAMP -B-)	GAINES	4-01-70	9347	35.5			143,453	
8A	NORTH LINE (DEVONIAN)	YOAKUM	9-18-78	12232	47.3	4	4,544	4,544	
8A	NYSTEL	TERRY	1950	11875	35.0			23,024	
	TRANS. TO CORRIGAN FLD. EFF. 6-1-69								
8A	O D C (DEVONIAN)	GAINES	7-20-56	11993	38.0	1,299	113,933	2,238,723	
8A	O D C (PERMD PENN.)	GAINES	11-12-56	11008	42.9	12	2,940	118,008	
8A	O D C (SAN ANDRES)	GAINES	4-26-57	5450	32.7	2,119	36,996	1,659,265	
8A	O. S. RANCH (GLORIETA)	GARZA	9-24-55	2666	32.4			225,145	
	CONSOLIDATED INTO POST (GLORIETA) FIELD EFFECTIVE 8-1-59.								
8A	ODONNELL	LYNN	1950	8615	42.0			46,832	
8A	ODONNELL (ELLENBURGER)	LYNN	1952	9309	42.0			1,808	
8A	ODONNELL (MISSISSIPPIAN)	LYNN	11-08-50	9020	33.9	726	1,173	129,433	
8A	ODONNELL, NE. (MISSISSIPPIAN)	GARZA	9-04-57	8770	32.0			39,806	
8A	ODONNELL, NE. (SPRABERRY)	GARZA	7-09-73	5475	38.0			4,035	
8A	ODONNELL, WEST (MISS.)	LYNN	5-03-62	10260	39.1			16,968	
8A	OLD EARNEST (SPRABERRY, UP.)	DAWSON	4-23-69	7456	37.2	1,323	7,301	129,599	
8A	OWNBY	YOAKUM	1941	5350	30.0	235,971	380,385	8,006,762	
	MAPLES PLATTER FLD. MERGED WITH OWNBY FLD. 8-1-71								
8A	OWNBY (CLEAR FORK, LD.)	YOAKUM	1-24-65	7944	28.1	13,239	13,559	236,115	
8A	OWNBY (CLEAR FORK, UPPER)	YOAKUM	1-20-59	6592	28.0	386,665	347,047	10,016,820	
8A	OWNBY (GLORIETA)	YOAKUM	5-06-60	6026	24.0			492,039	
8A	OWNBY (WICHITA-ALBANY)	YOAKUM	3-14-61	7810	29.7	31,335	81,867	236,125	
8A	OWNBY, WEST (SAN ANDRES)	YOAKUM	2-06-53	5307	33.1	23,171	7,386	788,972	
8A	P. H. D.	GARZA	6-20-44	4505	38.1	27,822	184,543	5,219,783	
	P.H.D. /SAN ANDRES, LD/ TRANS. TO P.H.D. FLD. FEB., 1955.								
8A	P. H. D. (BASAL SAN ANDRES)	GARZA	1-23-55	3762	36.0	132	4,095	213,362	
8A	P. H. D. (GLORIETA)	GARZA	4-24-55	4296	35.5	446	9,449	945,402	
8A	P. H. D. (SAN ANDRES, LD.)	GARZA	1954	3704	37.0			6,667	
	TRANS. TO P.H.D., FEB., 1955.								
8A	P-H-A (GLORIETA)	GARZA	8-12-72	3373	39.0	5,668	77,951	352,342	
8A	PALINBECK (STRAWN)	KENT	11-13-63	6915	36.0			8,193	
8A	PANCHO-MAG (CANYON LIME)	BORDEN	1954	7597	45.0			6,837	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)	
8A	PANCHO-MAG, SW. (CANYON REEF)	BORDEN	1954	7652	41.0			15,000	
8A	PAT ONEILL (STRAWN)	GARZA	2-22-71	8506	35.2			8,992	
8A	PATRICIA (FUSSELMAN)	DAMSON	3-12-59	12020	39.0	4,736	90,678	2,597,004	
8A	PATRICIA (LEONARD, LD.)	DAMSON	2-13-64	9270	35.0			2,068	
8A	PATRICIA (SILURO-DEVONIAN)	DAMSON	3-14-78	12018	39.5	52	2,252	2,252	
8A	PATRICIA (SPRABERRY)	DAMSON	7-23-61	8324	36.5	7,964	3,947	85,208	
8A	PATRICIA, NORTHEAST (SPRABERRY)	DAMSON	2-15-63	8190	39.8	23,339	36,323	84,372	
8A	PATRICIA, WEST (SPRABERRY)	DAMSON	8-14-62	8370	36.8	48,279	17,480	895,849	
8A	PENCE (WOLFCAMP)	GAINES	3-17-55	9416	25.1			97	
8A	PENNYBURGER (GLORIETA)	SCURRY	6-27-78	3091	36.0	7	1,314	1,314	
8A	PENTECOST (WOLFCAMP)	HOCKLEY	6-14-59	8594	29.4			3,607	
8A	PERSEVERANCE (CANYON REEF)	COTTLE	4-27-74	4372	40.5	9	11,454	16,569	
8A	PETERSBURG	HALE	12-27-51	6992	41.0			214,809	
8A	PETERSBURG, WEST	HALE	1948	7987	41.0			24,161	
8A	PETTIT (SAN ANDRES)	HOCKLEY	1-23-58	3655	30.9			639	
8A	PLATANG (DEVONIAN)	YDAKUM	8-19-54	11438	37.1			460,818	
8A	PLATANG (SAN ANDRES)	YDAKUM	5-15-55	5137	29.1			12,872	
8A	POLAR	KENT	M 1946	7775	39.0			100,052	
8A	POLAR (ELLEN.)	KENT	1954	7778	42.0			762	
8A	POLAR (ELLEN, MIDDLE)	KENT	9-10-58	7846	41.1			32,502	
8A	POLAR (PENN.)	KENT	1954	7237	40.0			2,862	
8A	POLAR (STRAWN)	KENT	8-30-68	7448	40.7			1,213	
8A	POLAR, EAST (CANYON)	KENT	12-01-75	6982	39.0			2,032	
8A	POLAR, EAST (PENNSYLVANIAN)	KENT	6-22-50	6855	38.2	1,200	13,839	1,942,813	
8A	POLAR, EAST (SAN ANDRES)	KENT	2-14-76	2334	3.5			472	
8A	POLAR, NORTH (ELLENBURGER)	KENT	10-14-50	7780	41.2	12	2,190	359,417	
8A	POLAR, NE. (MISS.)	KENT	1-16-77	7400	39.0	4,697	4,162	8,875	
8A	POLAR, NE. (STRAWN)	KENT	1-14-60	7027	33.8			29,024	
8A	POLLAN (ELLENBURGER)	KENT	7-14-78	7733	37.4	20,269	38,319	38,319	
8A	POST	GARZA	7-07-50	3046	35.2			904,822	
	CONSOLIDATED INTO POST (GLORIETA) FIELD EFFECTIVE 8-1-59.								
8A	POST (GLORIETA)	GARZA	M 7-07-50	2700	37.0	19,603	245,884	6,712,782	
	CONS. OF JUSTICEBURG, NW. /GLORIETA/, D. S. RANCH /GLORIETA/, & POST FLDS. EFF. 8-1-59.								
8A	POST, NW. (GLORIETA)	GARZA	7-12-64	3395	33.3	1,260	23,572	513,898	
8A	POST, N W. (SAN ANDRES)	GARZA	9-08-70	2809				1,411	
8A	PRENTICE	YDAKUM	M 8-02-51	5940	27.0	128,919	828,760	43,030,827	
	COBB FIELD TRANS. TO PRENTICE 5-1-56.								
8A	PRENTICE (CLEAR FORK, LOWER)	YDAKUM	M 4-14-55	8130	32.0	57,357	161,350	1,784,574	
	TRANS. FROM CLANAHAN (CLEARFORK, LD.) EFF. 6-1-62								
8A	PRENTICE (SAN ANDRES)	YDAKUM	M 11-29-65	5294	28.3			19,311	
8A	PRENTICE (5100)	YDAKUM	10-15-74	5240	33.6	97,493	82,725	316,689	
8A	PRENTICE (6700)	YDAKUM	M 6-13-50	6700	27.0	888,640	3,533,155	68,898,908	
	COBB /6700/ COMBINED WITH PRENTICE /6700/ 5-1-56.								
8A	PRENTICE (7200 TUBB)	YDAKUM	M 7-20-55	7264	26.0			129,727	
8A	PRENTICE (7600)	YDAKUM	M 9-23-65	8048	21.5			4,886	
8A	PRENTICE, N. (SAN ANDRES)	YDAKUM	M 9-21-56	5095	33.0			34,082	
8A	PRENTICE, NW. (SAN ANDRES)	YDAKUM	M 1-01-69	5164	35.0	82,958	63,209	746,538	
8A	PROBABLE (CANYON)	KING	9-14-77	4475	42.0	24	19,543	27,705	
8A	PROTHRD (CANYON)	COTTLE	1-02-74	4390	38.0	12	35,643	284,105	
8A	R & A (CLEARFORK)	HOCKLEY	11-06-77	6380	28.0	16	9,787	12,066	
8A	RAFTER CROSS (ELLENBURGER)	BORDEN	6-04-58	6505	38.0	11	1,525	313,270	
8A	RAFTER CROSS (MISSISSIPPIAN)	BORDEN	6-12-60	6370	32.0			1,854	
8A	RAFTER CROSS (STRAWN)	BORDEN	5-17-59	8120	38.5	12	7,149	240,560	
8A	RAFTER CROSS, S. (ELLENBURGER)	BORDEN	9-11-60	8481	36.4			6,146	
8A	RANDOLPH (MISSISSIPPIAN)	GAINES	9-17-56	11580	39.0			1,937	
8A	REA (MISS.)	YDAKUM	7-17-64	11328	43.2			9,734	
8A	REA (WOLFCAMP)	YDAKUM	10-14-64	9001	44.4	4,114	4,477	171,777	
8A	READ (WOLFCAMP)	YDAKUM	11-14-67	8961	36.0	8,907	14,985	256,467	
8A	RED FORK (MISS.)	BORDEN	1953	8541	44.0			1,000	
8A	RED LOFLIN (ELLENBURGER)	GARZA	9-13-58	8175	40.0	276	6,532	417,558	
8A	RED LOFLIN (STRAWN)	GARZA	10-04-58	7667	40.8	3,875	6,885	699,323	
8A	RED LOFLIN, NORTH (ELLEN.)	GARZA	7-14-59	8264	37.0			25,680	
8A	RED LOFLIN, NORTH (PENN.)	GARZA	7-27-59	7820	40.2	24	6,987	226,190	
8A	RED LOFLIN, NORTH (WOLFCAMP)	GARZA	7-10-61	6042	28.2			12,877	
8A	RED MUD (STRAWN LINE)	KENT	12-30-70	6665	36.8	709	6,617	58,303	
8A	REEVES (SAN ANDRES)	YDAKUM	M 3-30-57	5544	35.0	252,562	808,371	19,492,989	
8A	REEVES (STRAWN 11500)	YDAKUM	2-14-73	11562	43.5	1,371	6,992	64,467	
8A	REINECKE	BORDEN	M 2-14-50	6791	46.4	5,291,085	4,199,202	59,818,757	
8A	REINECKE (CLEAR FORK)	BORDEN	1952	4559	38.0			3,665	
8A	REINECKE (WOLFCAMP)	BORDEN	1954	6884	37.0			2,190	
8A	REINECKE, E. (CANYON)	BORDEN	2-13-66	6794	46.0	82,568	72,937	808,499	
8A	REINECKE, S. (CLEAR FORK)	BORDEN	12-03-73	4502	34.0			4,059	
8A	REUTINGER (TANNEHILL, UPPER)	KING	9-20-60	2982	36.0	6,350	21,261	892,233	
8A	REVILLO (CLEAR FORK)	SCURRY	1-27-57	3445	28.0			2,460	
8A	REVILLO (GLORIETA)	SCURRY	9-22-55	6224	34.0	40,642	167,620	11,022,338	
8A	RHODES	COCHRAN	1940	5100	31.0			55,547	
8A	RIDE (CISCO LINE)	SCURRY	1-20-55	6795	42.6	24	41,740	284,924	
8A	RIDE, SOUTH (PENN REEF)	SCURRY	10-25-71	6803	41.2	1,080	2,818	37,544	
8A	RIDE, S.W. (PENN REEF)	SCURRY	9-12-77	6901	41.0	599	929	1,938	
8A	RIDGE (CLEAR FORK)	CROSBY	12-01-57	4246	23.6	60	26,913	454,943	
8A	RIDGE, SOUTH (CLEAR FORK)	CROSBY	11-14-59	4052	23.0	4,442	114,134	390,489	
8A	RILEY (CLEAR FORK)	GAINES	4-07-47	7045	33.0	522	1,294	80,667	
8A	RILEY, NORTH	GAINES	6-12-47	6930	32.0	494,466	295,022	17,940,314	
8A	RIO BRAZOS (STRAWN)	GARZA	5-14-77	7984	41.0	2,556	3,371	13,227	
8A	ROARING SPRINGS (PERMO-PENN)	MOTLEY	3-10-57	4150	42.6	16,687	146,945	5,011,413	
8A	ROARING SPRINGS, N. (PERMO-PENN)	MOTLEY	7-24-70	4303	42.5	36	9,763	307,406	
8A	ROARING SPRINGS, W. (PERMO-PENN)	MOTLEY	3-30-58	4188	37.0	60	26,588	1,868,363	
8A	ROBERTSON	GAINES	1942	6305	26.1	810,362	822,015	80,455,641	
	PART OF DOSS (CANYON) COMBINED WITH ROBERTSON 9-1-55.								
8A	ROBERTSON (CANYON)	GAINES	9-20-50	6985	46.2			141,075	
8A	ROBERTSON (CLEAR FORK, LD.)	GAINES	8-20-50	7040	36.0			4,896,642	
	DOSS & ROBERTSON /CLEARFORK, LD./ FLDS. COMBINED, EFF. 9-1-55.								
8A	ROBERTSON (DEVONIAN)	GAINES	12-04-49	16050	36.0			448,844	
8A	ROBERTSON (ELLENBURGER)	GAINES	2-01-59	11900	40.0			288,052	
8A	ROBERTSON (PENN.)	GAINES	2-21-63	8818	42.1	1,259	3,545	123,656	
8A	ROBERTSON (SAN ANDRES)	GAINES	1-10-52	4700	32.0	130,490	172,259	842,316	
8A	ROBERTSON, NORTH (CANYON)	GAINES	7-24-57	8861	46.2			410,076	
8A	ROBERTSON, N. (CLEAR FORK 7100)	GAINES	2-17-56	7114	34.5	1,517,214	2,415,129	27,857,541	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)	
	ROBERTSON (CLEARFORK, LD.) COMBINED WITH ROBERTSON, N. (CLEARFORK 7100) EFF. 9-1-55								
BA	ROBERTSON, N. (SAN ANDRES)	GAINES	2-20-76	4704	31.0			601,461	
BA	ROBERTSON, N. (SAN ANDRES)	GAINES	9-02-67	4750	30.6	306,112	304,100	5,492	
BA	ROCKER -A-	GARZA	2-03-50	2422	37.0			4,032,320	
BA	ROCKER -A- (CLEAR FORK)	GARZA	4-28-58	3236	38.0	2,522	99,747	761,688	
BA	ROCKER -A- (ELLENBURGER)	GARZA	12-30-74	8177	40.2	964	10,464	106,787	
BA	ROCKER -A- (GLORIETA)	GARZA	6-27-55	3082	38.0	1,192	15,343	2,086,005	
BA	ROCKER -A-, NW. (SAN ANDRES)	GARZA	4-10-59	2772	36.0	2,323	68,006	608,736	
BA	ROCKER -A-, NW. (SAN ANDRES, NW.)	GARZA	1-25-67	2953	36.0	1,588	41,084	88,358	
BA	ROCKER -A-, SOUTH (GLORIETA)	GARZA	1-10-57	3066	37.0	2,275	10,529	335,296	
BA	ROCKER -A-, SOUTH (SAN ANDRES)	GARZA	9-21-52	2510	37.0	476	4,274	166,070	
BA	ROCKER -A-, SOUTH (STRAWN)	GARZA	8-15-56	7616	37.0	24	949	519,061	
BA	ROCKER -A-, SOUTH (WOLFCAMP)	GARZA	1-10-57	5422	26.0	19	7,780	14,496	
BA	ROCKER -A-, SW. (ELLENBURGER)	GARZA	11-17-77	8134	38.0	21,251	62,724	67,040	
BA	ROMAC (ELLENBURGER)	BORDEN	11-30-59	6527	41.6			444,772	
BA	ROMAC (STRAWN)	BORDEN	11-18-59	6248	40.9			209,059	
BA	ROPES	HOCKLEY	5-15-50	9290	42.0	234,148	574,320	21,479,791	
BA	ROPES (LEONARD)	HOCKLEY	5-26-75	7508	30.3			6,826	
BA	ROPES, E. (CLEAR FORK)	HOCKLEY	M 10-30-64	6036	27.0	3,010	74,737	1,748,544	
BA	ROPES, N. (WICHITA-ALBANY)	HOCKLEY	11-24-54	7126	27.0			9,318	
BA	ROPES, SOUTH	HOCKLEY	5-23-55	9260	42.0			229,758	
	COMBINED WITH ROPES 6-1-59.								
BA	ROPES, WEST (CISCO SAND)	HOCKLEY	2-06-53	9875	42.0	57,625	90,459	6,478,934	
BA	ROPES, W. (WOLFCAMP)	HOCKLEY	1955	8775	37.0			1,946	
BA	ROPEVILLE (CLEARFORK)	HOCKLEY	5-05-78	5796	18.0	8	2,410	2,410	
BA	ROSS RANCH	KING	1-03-45	5257	37.0	27,108	105,097	5,879,478	
BA	ROSS RANCH (STRAWN SD.)	KING	3-31-63	5084	36.6	2,598	7,541	297,888	
BA	ROUGH CREEK (SAN ANDRES)	SCURRY	11-22-56	2022	38.0			200	
BA	RUSSELL (CLEAR FORK 7000)	GAINES	1943	7300	34.0	581,001	1,667,947	40,501,497	
	FORMERLY RUSSELL FIELD.								
BA	RUSSELL (GLORIETA 6100)	GAINES	12-08-42	6100	34.2	142,472	174,662	6,132,449	
	SEPARATED FROM RUSSELL FLD., 11-1-53.								
BA	RUSSELL (SAN ANDRES)	GAINES	8-20-55	4898	31.4			287,254	
	TO WASSON FIELD EFFECTIVE 11-1-64.								
BA	RUSSELL, NORTH (DEVONIAN)	GAINES	1-21-58	7708	33.5			23,896	
BA	RUSSELL, NORTH (GLORIETA 5900)	GAINES	11-10-48	11125	41.6	199,169	800,949	72,042,283	
BA	RUSSELL, NORTH (GLORIETA 5900)	GAINES	8-08-60	6061	34.0	3,298	6,008	234,331	
BA	RUSSELL, NORTH (6600)	GAINES	5-23-57	6736	33.5	2,266	15,265	1,163,649	
BA	RUSSELL, S. (SAN ANDRES)	GAINES	4-22-64	4859	36.1	38,468	34,179	1,512,269	
BA	RUSSELL, SW. (DEVONIAN)	GAINES	5-25-65	11220	45.6			310,192	
BA	RUSSELL, SW. (SAN ANDRES)	GAINES	10-13-66	5675	24.2			158,773	
BA	RUTH HUDSON (SAN ANDRES)	GAINES	9-06-77	5018	36.0	7,042	11,798	16,470	
BA	S-M-S (CANYON REEF)	KENT	1953	6638	37.0	3,480	6,688	112,530	
BA	S-M-S (CANYON SAND)	KENT	3-02-54	6100	36.7	18,984	60,519	10,915,409	
	CASEY /CANYON SAND/ TRANS. TO S-M-S /CANYON SAND/ FIELD 10-1-55.								
BA	SABLE (DEVONIAN)	YOAKUM	1-04-64	11249	44.0			25,815	
BA	SABLE (MISS.)	YOAKUM	5-05-66	10732	43.1			75,501	
BA	SABLE (SAN ANDRES)	YOAKUM	12-23-57	5258	30.6	141,682	501,746	5,177,163	
BA	SABLE, N. (SAN ANDRES)	YOAKUM	12-26-70	5230	35.0	24	4,445	40,911	
BA	SALT CREEK	KENT	3-29-50	6200	39.2	7,452,401	9,945,167	169,107,675	
BA	SALT CREEK (STRAWN)	KENT	9-11-52	6613	36.9			100,819	
BA	SALT CREEK, SOUTH (PENN., LOWER)	KENT	12-02-52	6622	40.1	67,202	21,849	1,096,866	
BA	SCHATTEL	SCURRY	1948	6816	44.0			37,451	
BA	SCHMIDT (WOLFCAMP)	DAWSON	2-08-61	9361	38.7	2,190	3,661	337,099	
BA	SEAGRAVES (SAN ANDRES)	GAINES	9-23-67	5696	32.3	4,762	9,693	123,639	
BA	SEAGRAVES (SILURO-DEVONIAN)	GAINES	M 3-30-55	14028	36.5	36	59,335	4,532,531	
BA	SEAGRAVES (STRAWN)	GAINES	M 5-12-56	11243	47.0			913,031	
BA	SEAGRAVES, SOUTH (SAN ANDRES)	GAINES	M 1-09-61	5680	32.0	3,116	27,346	184,604	
BA	SEAGRAVES, S. (SILURO-DEVONIAN)	GAINES	M 12-19-55	12997	36.3	1,433	17,387	1,078,568	
BA	SEAGRAVES, W. (DEVONIAN)	GAINES	M 6-07-56	13030	36.6			28,766	
	TO SEAGRAVES (SILURO-DEV.) EFF. 3-1-60.								
BA	SEAGRAVES, W. (STRAWN)	GAINES	M 2-06-56	11454	44.0			424,238	
BA	SEALE (ELLENBURGER)	GARZA	6-09-64	8809	36.8			13,279	
BA	SECTION 83 (PENNSYLVANIAN)	YOAKUM	10-16-55	9496	40.0			153,359	
BA	SEMINOLE (DEVONIAN)	GAINES	5-29-77	11500	32.0			672,871	
BA	SEMINOLE (SAN ANDRES)	GAINES	1936	5032	37.0	251	540,532	274,216,682	
BA	SEMINOLE (SAN ANGELO)	GAINES	10-04-47	6536	27.6	14,585,878	23,937,260	5,755,824	
BA	SEMINOLE (WOLFCAMP)	GAINES	11-13-56	9120	27.4	7,017	163,706	444,289	
BA	SEMINOLE (WOLFCAMP LIME)	GAINES	8-17-63	9259	26.5	1,467	42,126	943,062	
BA	SEMINOLE (WOLFCAMP REEF)	GAINES	8-08-62	9102	28.8	17	27,346	927,593	
BA	SEMINOLE, EAST (SAN ANDRES)	GAINES	5-28-59	5450	34.0	36,730	198,262	3,698,980	
BA	SEMINOLE, NORTH (DEVONIAN)	GAINES	5-17-78	11431	31.4	12	24,219	24,219	
BA	SEMINOLE, NORTH (SAN ANDRES)	GAINES	3-24-61	5470	32.0	307	3,634	156,892	
BA	SEMINOLE, NW. (CANYON)	GAINES	3-29-56	10240	28.6			8,261	
BA	SEMINOLE, NW. (DEVONIAN)	GAINES	6-11-63	11433	34.7	184	9,427	703,678	
BA	SEMINOLE, NW. (DEVONIAN FB 2)	GAINES	3-12-64	11456	35.0	9,700	29,357	1,146,179	
BA	SEMINOLE, SE. (SAN ANDRES)	GAINES	2-06-64	5310	33.0	49,803	52,835	918,412	
BA	SEMINOLE, SE. (STRAWN)	GAINES	5-29-73	10792	43.0	407,539	183,658	1,362,441	
BA	SEMINOLE, SOUTHWEST (DEVONIAN)	GAINES	3-18-55	11502	35.4			163,478	
BA	SEMINOLE, SW. (PENNSYLVANIAN)	GAINES	6-08-56	10410	42.8	3,222	3,818	597,771	
BA	SEMINOLE, WEST	GAINES	6-21-48	5042	34.4	6,617,325	1,256,064	26,473,157	
BA	SEMINOLE, W. (DEVONIAN)	GAINES	10-07-56	11136	38.0	12	18,526	1,051,578	
BA	SEMINOLE, W. (DEVONIAN FB 2)	GAINES	9-05-57	10554	36.8	2,198	18,322	1,600,728	
BA	SEMINOLE, W. (LEONARD)	GAINES	2-16-56	6742	29.0			1,404,126	
BA	SEMINOLE, W. (WOLFCAMP FB 2)	GAINES	7-14-58	9118	32.0			431,507	
BA	SEVEN J (ELLENBURGER)	BORDEN	2-26-59	8309	40.0			25,331	
BA	SEVEN J (STRAWN)	BORDEN	1-12-59	7856	43.0	3,000	2,867	298,257	
BA	SEVEN YEARS (DEV. 12690)	GAINES	8-10-66	12697	35.0			24,370	
BA	SEVEN YEARS (STRAWN)	GAINES	4-20-72	11268	41.0			2,733	
BA	SHALLOWATER, N. E. (WOLFCAMP)	LUBBOCK	10-13-78	7546	32.0	3	3,317	3,317	
BA	SHANNON RANCH (ELLENBURGER)	SCURRY	5-28-78	6159	36.0	8,337	22,379	22,379	
BA	SHARON RIDGE	SCURRY	1923	1750	23.0			0	
BA	SHARON RIDGE (CLEAR FORK)	SCURRY	M 10-02-50	2994	29.0	13,108	350,918	7,989,086	
BA	SHARON RIDGE (WICHITA-ALBANY)	SCURRY	M 2-26-62	3392	37.5			40,930	
BA	SHARON RIDGE (1700)	SCURRY	M 12-29-23	1759	30.0	30,936	1,912,442	36,052,503	
BA	SHARON RIDGE (2400)	SCURRY	12-29-23	2400	32.3	14,722	519,373	15,205,032	
BA	SHARON RIDGE (2800, S)	MITCHELL	5-08-75	3005	29.0	866	5,259	14,405	
BA	SHARON RIDGE (2900)	SCURRY	9-07-50	2918	31.0	14	852	50,790	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
8A	SHARON RIDGE, NE. (SAN ANDRES) CONSOLIDATED WITH SHARON RIDGE (1700) FIELD	SCURRY	7-12-75 EFFECTIVE 10-1-76.	1693	26.0			11,801
8A	SIMS (GLORIETA)	GARZA	1-23-55	3681	35.0	458	9,477	233,010
8A	SIMS, SOUTHWEST (SAN ANDRES)	GARZA	5-02-59	3232	35.0			502
8A	SIX MILE POOL (WICHITA)	HOCKLEY	10-22-56	7120	31.0			5,670
8A	SLAUGHTER	COCHRAN	1937	5000	32.0	14,956,187	37,388,727	782,981,469
8A	SLAUGHTER (ABO)	HOCKLEY	2-12-72	7862	27.5	16,131	46,321	149,471
8A	SLAUGHTER (CLEAR FORK 7190)	HOCKLEY	3-20-66	7332	27.7	1,955	2,164	59,189
8A	SLAUGHTER (WOLFCAMP)	HOCKLEY	12-26-65	9318	42.0			150,778
8A	SMITH (SPRABERRY)	DAWSON	11-28-50	7940	37.6	13,409	24,005	1,007,677
8A	SMYER	HOCKLEY	1-07-44	5980	25.6	90,776	1,585,483	24,613,259
8A	SMYER, N. (CANYON)	HOCKLEY	2-22-56	9630	38.3	6,814	69,973	3,299,832
8A	SMYER, N. (STRAWN)	HOCKLEY	7-13-56	9968	41.7	28,984	18,893	5,834,504
8A	SMYER, NE. (CLEAR FORK)	HOCKLEY	5-08-67	5920	23.6	60	26,012	179,960
8A	SMYER, SE. (CLEAR FORK)	LUBBOCK	12-03-65	5856	25.0	19	4,171	65,537
8A	SNOWDEN (SPRABERRY)	DAWSON	4-22-51	7288	39.6	15,061	30,568	1,230,504
8A	SNOWDEN (SPRABERRY, UPPER)	DAWSON	10-06-57	6568	38.0	12	2,448	144,740
8A	SNYDER, NORTH	SCURRY	1948	6334	40.0			5,694,904
8A	COMBINED WITH KELLY & CALLED KELLY-SNYDER FLD. EFF. 5-1-52							
8A	SNYDER, NORTH (ELLENBURGER)	SCURRY	1949	7713	36.0			1,311
8A	SNYDER, NORTH (STRAWN)	SCURRY	1950	7497	45.0			82,334
8A	DIVIDED INTO ZONES -B- & -C- EFF. 12-1-72.							
8A	SNYDER, N (STRAWN UPPER)	SCURRY	7-15-63	7095	38.2	12	13,344	167,590
8A	SNYDER, N (STRAWN ZONE A)	SCURRY	1953	7143	37.0			9,876
8A	SNYDER, N (STRAWN ZONE A PENN.)	SCURRY	5-15-57	7132	39.1			4,361
8A	SNYDER, N (STRAWN ZONE B)	SCURRY	2-03-50	7300	45.1	50,625	35,568	5,967,679
8A	SNYDER, NORTH (STRAWN ZONE C)	SCURRY	10-09-49	7497	45.1			1,332,804
8A	SPADE FARMS (STRAWN)	HOCKLEY	5-16-61	10016	41.0			166,852
8A	SPARENBURG (DEAN)	DAWSON	8-23-64	8762	39.0			32,737
8A	SPARENBURG (PENNSYLVANIAN)	DAWSON	1951	9520	42.0			34,304
8A	SPIRES	KENT	4-02-50	6757	42.0	2,196	4,919	716,610
8A	SPIRES (STRAWN B-3)	KENT	5-01-77	6903	40.0	68,344	111,023	155,033
8A	SPIRES (STRAWN C-3)	KENT	4-05-67	6942	40.0	6,817	21,000	58,414
8A	SPIRES, W. (STRAWN C-1)	KENT	1-04-69	7160	42.0	12	7,810	557,292
8A	SPIVEY (SAN ANDRES)	YDAKUM	11-12-58	5340	32.6	1,841	14,005	181,101
8A	SPRABERRY	DAWSON	1-07-46	3930	33.0	48	17,391	1,091,189
8A	SPRABERRY, DEEP	DAWSON	1-08-49	6420	38.4	107,224	96,853	8,822,883
8A	SPRABERRY, DEEP (SPRABERRY, LO.)	DAWSON	1-05-57	7592	39.6	302,888	120,803	6,194,586
8A	SPRABERRY, WEST (DEEP)	DAWSON	10-01-53	6420	39.0	123,199	102,629	4,952,764
8A	TRANS. FROM SPRABERRY, DEEP, 10-1-53.							
8A	SPRABERRY, WEST (DEEP, PENN.)	DAWSON	7-30-54	8051	39.9	5,987	3,094	568,463
8A	SPRABERRY, WEST (DEEP, SPBRY, LO)	DAWSON	9-13-54	7018	42.3	67,622	97,293	5,083,627
8A	SPRABERRY, WEST (PENN.)	DAWSON	8-31-53	8060	40.4	13,343	32,871	1,983,263
8A	SPRING BRANCH (PENN 7100)	KENT	12-08-67	7103	41.7			2,269
8A	SPRING BRANCH (STRAWN -C-)	KENT	10-25-74	7154	35.5			36,834
8A	SPRINGER (TANNEHILL)	KING	3-22-64	3492	37.0	644	20,784	424,612
8A	SPUR (CANYON)	GARZA	1951	6855	33.0			3,271
8A	STATEX (CISCO REEF)	TERRY	10-23-52	10032	44.3	4,149	12,936	2,547,054
8A	STENNETT	LUBBOCK	5-18-42	4685	26.5			75,224
8A	TRANSFERRED TO LEE HARRISON FIELD EFFECTIVE 6-1-57.							
8A	STESCOTT (ATOKA)	COTTLE	12-04-75	6228	38.6	13,004	1,947	18,198
8A	STESCOTT (CANYON)	COTTLE	5-24-77	4503	34.8	2,867	28,432	48,901
8A	STINNETT, SE. (CLEAR FORK)	LUBBOCK	7-14-63	4565	32.0	1,876	24,856	266,650
8A	STORIE (GLORIETA)	GARZA	2-16-57	4160	38.0	1,272	4,663	224,032
8A	STORIE (SAN ANDRES)	GARZA	6-23-58	3598	37.0	1,104	4,132	115,814
8A	SUNDOWN (ABO)	HOCKLEY	2-15-78	7926	26.9	11,513	33,891	33,891
8A	SUNDOWN (CISCO)	HOCKLEY	6-27-78	9890	40.6	1,499	18,063	18,063
8A	SUNDOWN (WOLFCAMP)	YDAKUM	8-18-76	9501	44.8	1,914	7,689	26,766
8A	SUNILAND	LYNN	8-01-78	3803	34.0	14,646	45,198	45,198
8A	SUNILAND (GLORIETA)	LYNN	2-10-56	4299	36.0	2,020	5,273	935,553
8A	SUNILAND (SAN ANDRES)	LYNN	3-02-55	3803	34.0	9,805	27,206	2,714,730
8A	SUNILAND (SAN ANDRES, LOWER)	LYNN	5-02-56	4000	35.9	9,974	27,752	2,294,917
8A	SUNILAND, WEST (GLORIETE)	LYNN	12-30-59	4334	37.6			11,071
8A	SUSAN (CANYON)	GARZA	5-11-77	6207	37.9	2	70	769
8A	SWANSON (ATOKA)	LUBBOCK	7-24-78	9882	44.0	4,241	25,483	25,483
8A	SWENSON-BARRON (ELLEN.)	GARZA	12-01-77	8000	39.3	116,983	1,101,426	1,212,175
8A	SWENSON-GARZA (ELLEN.)	GARZA	1-11-71	7888	40.3			4,167,007
8A	SWENSON-GARZA (STRAWN)	GARZA	10-01-71	7356	39.6	64,838	83,221	1,167,731
8A	SWENSON-GARZA (STRAWN B)	GARZA	1-23-72	7282	36.2	1,622	3,464	65,091
8A	SWENSON-GARZA, NE (CANYON)	GARZA	6-17-72	6326	36.7			8,907
8A	TAMOKA (PENN. STRAWN LIME)	LYNN	1-23-53	9803	47.1	2,185	4,375	614,806
8A	TAMARA (SAN ANDRES)	YDAKUM	7-06-57	5308	32.0			5,399
8A	TAP (PENNSYLVANIAN)	KING	1-02-53	5607	36.2	12	6,841	746,121
8A	TEAS (ELLENBURGER)	GARZA	1-20-58	8396	36.9			955,046
8A	TEAS (ELLENBURGER, NORTH)	GARZA	10-04-58	8538	39.6	2,389	8,759	344,969
8A	TEAS (MISS.)	GARZA	7-01-74	8369	37.0	1,504	4,552	26,291
8A	TEAS (PENN. LIME)	GARZA	10-22-58	8168	38.4	23,541	35,555	603,873
8A	TEAS (PENN. 8100)	GARZA	2-18-58	8069	40.2	34,789	55,043	3,195,726
8A	TEAS (SPRABERRY)	GARZA	7-04-57	5894	37.9			4,471
8A	TEAS (STRAWN)	GARZA	1-11-57	8364	35.0			124,699
8A	TEAS, EAST (PENNSYLVANIAN)	GARZA	11-30-58	8078	40.2	8	696	141,810
8A	TEDBIT (SAN ANDRES)	GAINES	12-10-71	5040	32.0	73	15,494	128,897
8A	TERRYON (CLEARFORK, UP)	TERKY	5-22-76	6939	28.0	11	3,874	6,951
8A	TERRYON (GLORIETA)	TERRY	10-1A-54	6000	30.0	4,026	7,707	395,646
8A	TEX-FLUR (WOLFCAMP)	GAINES	2-09-77	9152	31.0	37,849	209,987	281,438
8A	TEX-HAMON (CANYON)	DAWSON	4-06-62	10060	38.7	7,041	81,567	1,162,507
8A	TEX-HAMON (DEAN)	DAWSON	9-30-67	9555	37.0	180,722	218,028	2,456,874
8A	TEX-HAMON (FUSSELLMAN)	DAWSON	1-22-62	11574	40.2	9,977	407,446	14,692,957
8A	TEX-HAMON (MISSISSIPPIAN, LOWER)	DAWSON	2-09-62	11090	35.8	44	59	486,952
8A	TEX-HAMON (MONTOLA)	DAWSON	2-10-62	11675	38.6	1,599	108,168	4,821,300
8A	TEX-HAMON (STRAWN)	DAWSON	5-2A-62	10348	49.5	545	12,909	467,977
8A	TEX-MEX	GAINES	11-18-51	4305	31.0	11,654	5,897	407,227
8A	TEX-MEX, SE. (SAN ANDRES)	GAINES	9-17-63	4283	32.0	376	1,076	17,064
8A	TEX-PAC (CLEAR FORK)	GAINES	10-03-56	8290	37.7	43,091	15,367	1,662,568
8A	TEX-PAC, S. (GLORIETA)	GAINES	4-23-75	6933	27.1			840
8A	TEX-SIN (DEVONIAN)	GAINES	9-1A-62	12265	39.9	5,183	174,296	6,116,285
8A	TEX-SIN, NE (DEVONIAN)	GAINES	5-05-73	13220	39.0			10,956
8A	TEX-SIN, NE (WOLFCAMP)	GAINES	10-10-75	10758	39.2			1,782

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
8A	THIRTY-THIRTY (ELLENBURGER)	BORDEN	8-07-58	6735	42.7			75,695
8A	THIRTY-THIRTY (STRAWN)	BORDEN	10-08-58	8412	39.4			7,257
8A	THREE WAY (GLORIETA)	GARZA	1-20-59	4061	36.7			198,627
8A	THREE WAY (SAN ANDRES)	GARZA	6-25-58	3493	37.0	27,671	76,666	1,187,231
8A	THREE WAY (STRAWN)	GARZA	11-25-60	8423	25.0	9,284	9,287	258,190
8A	TIPPEN (CONGL. 6800)	COTTLE	5-09-64	6825	35.8			64,069
8A	TIPPEN, SE. (CONGL. 6800)	COTTLE	9-06-69	6818	35.8	4,316	3,757	63,813
8A	TIPPEN, S.W. (CONGL. 6660)	COTTLE	1-01-78	6694	37.0	2,684	5,512	6,352
8A	TOBE (STRAWN)	GARZA	2-23-51	7451	38.8	10,995	33,692	1,339,373
8A	TOBE (WOLFCAMP)	GARZA	8-28-51	4660	26.1	12	728	48,677
8A	TOBE, S. (MISS. 7800)	GARZA	6-27-66	7805	40.0			4,498
8A	TOBY-JO (WOLFCAMP)	GAINES	2-19-54	9242	30.9	95,288	179,400	3,157,152
8A	TOKIO, SOUTH (CLEAR FORK)	TERRY	M 7-12-59	6048	36.0			10,264
8A	TOKIO, SOUTH (WOLFCAMP)	TERRY	M 12-05-53	9860	36.4	4,124	51,011	2,493,836
8A	TOKIO, WEST (WOLFCAMP)	YOAKUM	4-08-77	9883	37.5	2,900	3,215	19,952
8A	TOM B. (BUNGER SAND)	KING	2-26-52	4100	38.0	4,350	18,257	911,102
8A	TOM B. (CANYON LIME, UPPER)	KING	1952	4366	38.0			9,308
8A	TONI -C- (NOODLE CREEK)	KENT	10-17-72	3922	33.0	4,227	21,336	261,884
8A	TONTO (CANYON SAND)	SCURRY	8-31-55	6690	42.0	67,193	31,529	2,305,678
8A	TONTO (CISCO A SAND)	SCURRY	8-28-68	5036	41.5			35,716
8A	TONTO (CISCO B SAND)	SCURRY	1-16-70	5049	33.4			16,006
8A	TONTO (STRAWN)	SCURRY	5-08-58	7020	37.5			5,325
8A	TONTO (STRAWN 7150)	SCURRY	4-26-72	7155	42.0			7,359
8A	TONTO (1700)	SCURRY	8-28-62	1751	35.0			11,891
8A	TONTO (6300 SAND)	SCURRY	5-18-68	6317	40.1	12	1,808	27,170
8A	TONTO, N. (STRAWN)	SCURRY	9-06-75	7002	40.0	41,970	83,538	259,910
8A	TONTO, NE. (CISCO 5030)	SCURRY	11-11-66	5046	40.2	21,612	106,815	1,320,520
8A	TONTO, NE. (FULLER)	SCURRY	3-28-76	5002	41.0	12	2,117	10,704
8A	TOWLE (CANYON)	SCURRY	11-13-57	7116	40.0			430,240
8A	TOWLE, SW. (LIME 7150)	SCURRY	10-11-61	7120	39.0	1,080	4,171	151,920
8A	TRABON (ELLEN)	GARZA	6-08-76	8356	37.0	58	2,774	16,464
8A	TRABON (STRAWN)	GARZA	2-00-77	8102	38.0	420	17,039	25,451
8A	TRI-RUE (REEF)	SCURRY	6-00-56	6862	48.0	140,083	213,097	3,093,767
8A	TRI-RUE, NE. (REEF)	SCURRY	9-14-65	6939	40.7	671	9,251	319,306
8A	TRI-RUE, NE. (STRAWN 7420)	SCURRY	3-03-67	7423	35.5			3,696
8A	TRI-WE (REEF)	SCURRY	10-26-58	6956	41.4	26,488	33,754	525,184
8A	TRIANGLE RANCH (STRAWN)	COTTLE	10-04-68	5672	41.0			9,137
8A	TRIPLE D (PENN. REEF)	DAMSON	5-31-58	8497	42.0	6,199	8,680	970,329
8A	TRIPLE D, S. (WOLFCAMP)	DAMSON	10-07-63	8528	43.0			189,106
8A	TRIPP (DEVONIAN)	GAINES	2-29-64	12577	35.7	2,142	45,394	905,139
8A	TUFBON (ELLEN)	GARZA	7-24-76	7948	38.0			3,162
8A	TUFBON (MISS)	GARZA	8-15-77	7822	39.0	5,182	6,948	10,969
8A	TWIN PEAKS (STRAWN, UP)	KING	7-17-72	5249	37.0	38,833	217,594	2,222,665
8A	TWO STATES (SAN ANDRES)	COCHRAN	8-13-53	4920	30.0	42,394	310	10,374
8A	U-LAZY -S- (ELLENBURGER)	BORDEN	10-12-57	6633	40.6	6,394	20,927	2,201,122
8A	U-LAZY -S- (PENNSYLVANIAN)	BORDEN	2-20-58	8084	41.0	5,476	16,838	2,701,346
8A	U. T. P. (DEVONIAN)	GAINES	9-10-70	13638	36.2			171,735
8A	V & S (SAN ANDRES)	GAINES	3-15-78	4966	36.2	33	14,823	14,823
8A	VALLEY VIEW (TANNEHILL)	KING	10-31-67	2506	36.8	400	2,612	106,621
8A	VAN MAC (CANYON, MIDDLE)	HOCKLEY	3-01-69	9676	39.0			1,274
8A	VAN MAC (CLEAR FORK, LD.)	HOCKLEY	11-27-69	6863	27.7	365	2,099	33,594
8A	VAN MAC (STRAWN)	HOCKLEY	11-27-67	10056	46.0			20,869
8A	VAREL (GLORIETA)	SCURRY	4-01-55	2660	33.0	1,752	25,137	988,515
8A	VAREL, N. (SAN ANDRES)	SCURRY	4-05-71	2328	36.0	1,538	6,608	32,456
8A	VENIS (WOLFCAMP)	YOAKUM	12-05-54	10010	34.0			6,947
8A	VERN-MAG (8240)	GARZA	3-25-77	6330	35.0	47	68,078	97,065
8A	VERNON COX (CANYON REEF)	KENT	M 7-30-55	7120	41.6			36,541
8A	VOGLER (SPRABERRY)	DAMSON	7-20-62	8191	34.0			7,304
8A	VON ROEDER	BORDEN	12-16-59	6835	38.8	667,663	547,748	15,361,932
8A	VON ROEDER (CLEAR FORK)	BORDEN	1-18-52	4291	24.7			47,166
8A	VON ROEDER (WOLFCAMP)	BORDEN	11-30-64	6063	40.8	8,844	13,377	567,646
8A	VON ROEDER, NORTH	BORDEN	2-01-54	6835	38.8	113,054	128,224	9,753,757
8A	VON ROEDER, W. (CANYON REEF)	BORDEN	10-18-68	6802	45.0			1,666
8A	VON ROEDER, W. (CLEAR FORK)	BORDEN	6-08-69	4338	38.3	893	11,636	235,497
8A	WBD (DEVONIAN)	YOAKUM	6-25-68	11305	44.0	5,704	14,821	635,268
8A	WBD (SAN ANDRES)	YOAKUM	1-21-69	5268	32.6	44,910	39,498	547,484
8A	WBD (WOLFCAMP)	YOAKUM	1-03-68	6916	35.5	11,334	21,092	506,599
8A	WDA (STRAWN)	HOCKLEY	7-13-76	10134	36.0			404
8A	WALKER (DEVONIAN)	COCHRAN	10-27-67	11818	38.6	42	44,576	1,438,747
8A	WALLACE RANCH (NOODLE CREEK)	KENT	6-11-63	3868	34.5	329	4,460	349,884
8A	WALLACE RANCH, NE. (NOODLE CREEK)	KENT	1-30-68	3841	34.0	12	2,839	77,670
8A	WALLS (WOLFCAMP)	DAMSON	1-25-54	6624	36.9	1,278	5,873	237,786
8A	WAPLES PLATTER	YOAKUM	1929	5300	29.3			1,134,419
FIELD MERGED WITH OWNBY FIELD EFFECTIVE 8-1-71								
8A	WARHORSE (CLEARFORK, UP.)	TERRY	7-21-75	6801	34.0	64	119,270	152,547
8A	MASSON	GAINES	M 1937	4900	34.0	45,812,754	76,106,240	1,118,887,030
8A	MASSON (GLORIETA)	GAINES	M 9-28-60	5650	30.1	85,461	28,505	1,842,396
8A	MASSON (PENN.)	GAINES	M 9-18-64	6790	37.8	413	2,007	339,466
8A	MASSON (WICHITA ALBANY)	GAINES	M 8-17-60	11038	39.0	231,993	249,128	8,754,362
8A	MASSON (WOLFCAMP)	GAINES	M 8-01-56	8448	41.0	55,037	131,791	4,827,027
8A	MASSON, EAST (WOLFCAMP)	GAINES	M 9-04-60	8680	38.0	24	2,874	367,689
8A	MASSON, EAST (WOLFCAMP, LOWER)	GAINES	M 9-12-61	8765	38.1			478,366
8A	MASSON, EAST (WOLFCAMP, MIDDLE)	GAINES	M 8-08-64	6733	39.0			71,184
8A	MASSON, NORTH (SAN ANDRES)	YOAKUM	8-15-74	5265	32.4	8,046	10,352	58,772
8A	MASSON, NORTH (WOLFCAMP)	GAINES	M 6-01-61	9267	39.5			42,084
8A	MASSON, NE. (CLEAR FORK)	GAINES	M 9-03-54	7800	30.1	554,483	369,187	9,450,511
8A	MASSON, NE. (WICHITA-ALBANY)	GAINES	M 4-07-61	6136	28.1	269,918	244,379	5,625,160
8A	MASSON, S. (WICHITA-ALBANY)	GAINES	M 12-09-62	7711	33.6	162,692	135,213	3,318,147
8A	MASSON, S. (WICHITA-ALBANY, LD.)	GAINES	M 5-17-65	7954	27.4	15,095	1,252	408,799
8A	MASSON, SE. (WICHITA-ALBANY)	GAINES	M 4-30-62	7878	31.5			183,313
8A	MASSON 66	GAINES	M 1940	6900	32.0			37,263,525
8A	MASSON 72	GAINES	M 1941	7200	31.0	3,604,515	1,587,266	33,746,348
8A	MELCH	DAWSON	M 1941	5000	33.0	723,119	4,269,504	105,627,841
8A	MELCH, NORTH (MISS.)	DAWSON	M 1952	11156	36.0			13,860
8A	MELCH, SOUTH (SAN ANDRES)	DAWSON	M 2-02-56	4880	32.0	24	7,112	29,245
8A	MELCH, SE. (SAN ANDRES)	DAWSON	M 2-13-64	4901	29.2			6,107
8A	MELCH, SE. (SPRABERRY)	DAWSON	M 11-25-52	7690	38.5	2,515	145,645	2,078,253
8A	WELLMAN	TERRY	7-00-50	9712	42.0	1,084,948	4,613,792	42,027,388

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
0A	WELLMAN (FUSSELMAN)	TERRY	6-07-64	12605	37.0		12	15,070	398,436
0A	WELLMAN, NN. (SILURO-DEVONIAN)	TERRY	9-06-54	12763	34.2				303,080
0A	WELLMAN, SW. (SAN ANDRES)	TERRY	8-20-66	5509	31.0		2,568	117,870	223,918
0A	WELLMAN, W. (SAN ANDRES)	TERRY	1-13-66	5563	34.0		14,510	73,479	874,505
0A	WELLS (DEVONIAN)	DAWSON	11-28-55	12083	37.0		4,129	192,464	5,563,714
0A	WELLS, SOUTH (SPRABERRY)	DAWSON	9-07-61	8262	32.0		2,929	6,647	238,113
0A	WESCOTT (DEV.)	GAINES	8-06-64	12360	33.4		3,396	68,506	2,856,802
0A	WESCOTT (MISS.)	GAINES	8-10-64	11866	31.7				344,826
0A	WESCOTT (SAN ANDRES)	GAINES	4-20-64	5434	27.7				1,860
0A	WESCOTT (STRAWN)	GAINES	11-20-54	11008	47.9		38,006	49,067	4,384,550
0A	WESCOTT (WOLFCAMP, LOWER)	GAINES	2-16-62	10226	32.2				1,656
0A	WEST	YOAKUM	7-01-38	5100	32.0		30,181	56,050	1,751,327
0A	WEST (DEVONIAN)	YOAKUM	5-02-57	11058	40.4		33,938	920,864	15,311,570
0A	WEST (SAN ANDRES, SW)	YOAKUM	6-26-73	5219	36.0				1,601
0A	WESTERN (STRAWN LIME)	KENT	10-21-71	6643	38.0				1,037
0A	WESTLUND (CLEAR FORK, UPPER)	GAINES	1951	2350	36.0				1,501,779
	COMBINED WITH FLANAGAN /CLEARFORK, UP., 3-1-56								
0A	WHITE RIVER (ATKINS)	CROSBY	4-10-77	6411	29.4		1,078	71,314	101,541
0A	WHITE RIVER (CANYON REEF)	DICKENS	11-24-76	6950	32.0		756	39,029	94,368
0A	WHITHARRAL (CLEAR FORK, LO.)	HOCKLEY	3-01-71	6938	26.4		17,623	130,822	1,073,002
0A	WILIE (FLIPPEN)	COTTLE	3-01-55	3234	36.8		12	1,299	69,457
0A	WILLENE (FUSSELMAN)	DAWSON	3-01-63	10850	38.1				1,734
0A	WINFIELD	SCURRY	1949	8350	40.0				111,266
0A	WINFIELD (ELLENBURGER)	SCURRY	1952	8358	42.0				132,739
0A	WINTHROP (SAN ANDRES)	COCHRAN	M 9-27-59	5124	38.0				38,185
0A	Y.O.C. (PENN. LM.)	HOCKLEY	6-10-75	9898	41.2		12,409	22,157	107,594
0A	Y. W. O. (GLORIETA)	LYNN	3-24-59	4476	35.0				93,206
0A	Y. W. O. (SAN ANDRES)	LYNN	6-01-59	4043	38.0		1,593	2,705	93,857
0A	YELLOWHOUSE	HOCKLEY	2-09-44	4463	27.0		37,634	301,802	8,734,107
0A	YELLOWHOUSE, S. (SAN ANDRES)	HOCKLEY	12-01-57	4705	30.0		1,552	8,581	469,184
0A	ZANT-BORDEN (WOLFCAMP)	BORDEN	11-05-73	8392	37.3		12	1,989	9,992
	DISTRICT TOTALS						207,047,566	317,052,297	6,171,886,800

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
9	A & D (MARBLE FALLS CONGL. 4900)	ARCHER	2-03-60	4697	42.0	352,204	114,834	1,296,771
9	A & D (MISSISSIPPI)	ARCHER	5-09-49	5069	42.0			184,172
9	A-D & P (DELMAR)	ARCHER	6-14-52	1042	39.0	12	196	62,732
9	A-D & P (GUNSIGHT)	ARCHER	3-19-52	1305	38.0			82,616
9	A & K (TANNEHILL)	KNOX	10-26-57	2220	35.0			2,797
9	A P C (TANNEHILL)	KNOX	2-14-59	2324	35.0	12	7,735	211,468
9	A, V, C. (STRAWN)	ARCHER	1-12-71	3323	42.0	1,116	3,595	242,552
9	ABERCROMBIE (MISS.)	ARCHER	9-03-57	5206	44.0			9,406
9	ABERCROMBIE-WILSON TRANS. TO KING-WILSON, 7-1-53,	ARCHER	1-03-49	3750	42.0			459,292
9	ACME	CLAY	11-21-48	4010	43.0			5,381,228
9	ACME (MISSISSIPPI LIME)	CLAY	2-08-50	5780	41.0			350,138
9	ACME, SOUTH (VOGTSBERGER)	CLAY	10-14-53	4470	39.0			5,339
9	ACME, SOUTHEAST (3400 SAND)	CLAY	2-19-60	3381	38.0	12	4,805	34,916
9	ACME, SE. (4200 SAND)	CLAY	2-03-60	4213	41.4			13,840
9	ADA (MISSISSIPPIAN)	JACK	7-15-54	5497	43.5	1,116	3,143	294,852
9	ADA (STRAWN)	JACK	4-13-53	3469	41.4	6,690	17,202	4,276,374
9	ADA (STRAWN UPPER)	JACK	1-23-54	2952	41.0	1,836	1,908	944,177
9	ADA (STRAWN 3000)	JACK	4-07-56	3000	37.0	1,009	4,137	169,863
9	AGGIE (STRAWN 4200)	COOKE	11-01-74	4214	39.0	12	514	3,654
9	AIRPORT	WICHITA	8-07-42	3885	44.0	36	4,050	782,388
9	AJAX (TANNEHILL)	KNOX	11-10-56	2085	36.0	36	4,009	168,007
9	AKERS (CADD0)	ARCHER	4-05-57	4848	42.0			11,295
9	AKIN & DIMOCK (GUNSIGHT) TRANS. TO ARCHER COUNTY REG. 5-1-53,	ARCHER	1953	1455	39.0			5,677
9	AKIN & DIMOCK (KMA SAND, UPPER)	WICHITA	6-21-52	4330	41.2			267,291
9	AKIN & DIMOCK (VOGTSBERGER) TRANS. TO ARCHER COUNTY REG. 5-1-53	WICHITA	3-27-52	4864	44.0			201,346
9	AKIN & DIMOCK (VOGTSBERGER LIME)	WICHITA	5-05-52	4774	44.0			55,413
9	ALAN (STRAWN 3000)	YOUNG	2-12-56	3245	40.1			46,981
9	ALAN (STRAWN 3200)	YOUNG	6-21-55	3212	39.0	2,148	1,175	94,639
9	ALAN (STRAWN 3300)	YOUNG	6-03-55	3366	41.0			88,048
9	ALCO (CADD0 LIME)	JACK	4-04-52	3920	41.0	25,016	1,740	466,292
9	ALCO (MARBLE FALLS)	JACK	1-11-53	4147	42.0	12	876	92,409
9	ALCO (MISSISSIPPI LIME)	JACK	11-24-51	4295	42.0			175,049
9	ALCORN (SIMPSON LIME)	CLAY	3-17-53	6192	43.0	1,165	1,060	418,628
9	ALCORN, SOUTH (SIMPSON)	CLAY	10-12-72	6214	44.0	1,092	745	10,547
9	ALLAR	YOUNG	9-01-41	2750	38.0			1,121,913
9	ALLAR (CADD0)	YOUNG	4-13-43	3553	40.0	3,548	1,306	399,184
9	ALLAR (2400)	YOUNG	5-15-52	2400	40.0	120	1,297	331,663
9	ALLAR-WARREN (CADD0)	YOUNG	1949	3600	41.0			21,237
9	ALLISON (STRAWN)	WICHITA	5-21-51	4273	42.0	12	9,216	545,942
9	ALLMYERS (STRAWN 3400)	YOUNG	6-07-54	3437	41.0			9,883
9	ALLRED (MISSISSIPPI)	HARDEMAN	11-05-78	8486	47.0	628	1,432	1,432
9	ALLRED-PEERY (GUNSIGHT)	ARCHER	1950	1800	40.0			181,923
9	ALLYATES (CONGLOMERATE)	JACK	4-05-51	5357	43.9			19,148
9	ALMA (STRAWN)	MONTAGUE	10-26-57	3420	41.0	240	27,881	1,288,349
9	ALMA, W. (CONGL. 4170)	MONTAGUE	12-03-68	4174	42.0	300	519	34,390
9	ALMA, W. (STRAWN 3900)	MONTAGUE	11-20-65	3894	41.0			10,026
9	ALVORD (ATOKA CONGLOMERATE)	WISE	9-29-54	5927	40.0	1,048,804	124,079	3,098,259
9	ALVORD (ATOKA 5850)	WISE	6-26-67	5855	43.0			23,694
9	ALVORD (ATOKA 6400)	WISE	3-23-77	6436	45.0	3,869	618	1,026
9	ALVORD (CADD0 CONGLOMERATE)	WISE	7-29-54	5937	42.0	629,226	155,309	3,332,995
9	ALVORD (CADD0 CONGLOMERATE 5450) TRANSFERRED TO ALVORD (CADD0 CONGLOMERATE) FIELD	WISE	8-21-55	5940	41.0			231,881
9	ALVORD (CADD0 LIME)	WISE	2-14-56	5875	42.0			63,262
9	ALVORD (STRAWN 2600)	WISE	6-05-62	2607	41.2			19,336
9	ALVORD (STRAWN 3000)	WISE	6-20-55	3213	42.3	695	4,545	668,383
9	ALVORD (STRAWN 4600)	WISE	3-01-55	4620	41.0			4,690
9	ALVORD (STRAWN 4700)	WISE	11-8-56,	4730	42.5	26,443	380	32,756
9	ALVORD, EAST (BRYSON)	WISE	10-09-59	3030	41.9	1,140	2,271	193,791
9	ALVORD, NORTH (CADD0 LIME)	WISE	8-31-62	5956	41.3			10,808
9	ALVORD, SOUTH (ATOKA)	WISE	1-03-58	6140	46.0	223,112	22,388	231,283
9	ALVORD, SOUTH (ATOKA 5550)	WISE	6-17-61	5560	41.0	33,873	1,665	190,332
9	ALVORD, SOUTH (ATOKA 5700)	WISE	6-17-61	5697	40.0	51,187	1,040	117,553
9	ALVORD, SOUTH (ATOKA 5875)	WISE	10-19-61	5925	40.9	12,935	10,616	22,342
9	ALVORD, SOUTH (ATOKA 5975)	WISE	8-03-60	5980	42.5			3,993
9	ALVORD, SOUTH (BRYSON)	WISE	6-01-60	3010	40.1	3,420	15,598	479,942
9	ALVORD, SOUTH (BRYSON UPPER)	WISE	8-08-60	2891	42.1	11	268	34,289
9	ALVORD, SOUTH (BRYSON 3018)	WISE	3-14-64	3023	41.8	450	197	59,496
9	ALVORD, SOUTH (CADD0 CONGL.) TRANS. FROM ALVORD (CADD0 CONGL.) 12-1-64	WISE	12-01-64	5734	43.0	555,831	932,790	7,426,172
9	ALVORD, SOUTH (CADD0 LIME)	WISE	5-07-62	5440	41.2			21,003
9	ALVORD, S. (CADD0 5500)	WISE	9-30-71	5521	43.0	12,376	1,503	25,340
9	ALVORD, SE. (BRYSON)	WISE	4-02-58	2869	41.0	12	2,561	1,273,175
9	ALVORD, SE. (BRYSON, UPPER)	WISE	4-22-59	2930	43.0			62,534
9	ALVORD, WEST (CADD0 LIME 5370)	WISE	12-04-57	5393	41.0			60,954
9	AMBASSADOR (MISSISSIPPI LIME)	CLAY	11-30-50	5954	42.0			437,165
9	AMBASSADOR, N. (MISS. LIME)	CLAY	12-31-51	6012	45.0			41,389
9	AMBRA (STRAWN)	JACK	12-09-70	2204	39.6	189	61,518	734,268
9	AMBRA, NORTH (STRAWN) TRANS FROM AMBRA (STRAWN) 4-24-72 N) EFF. 6/1/73-RRC LTR 5/30/73	JACK	4-24-72	2175	41.0			33,636
9	AN-SON (CONGLOMERATE)	MONTAGUE	12-11-50	6062	45.0			1,140,972
9	AN-SON (VIOLA)	MONTAGUE	6-22-54	6732	44.0	12	633	24,450
9	ANARENE (MISSISSIPPI LIMESTONE)	ARCHER	6-01-50	5207	42.0	10	630	115,323
9	ANARENE, E. (CADD0)	ARCHER	12-14-75	4620	44.0	732	10,009	33,090
9	ANARENE, E. (MISS)	ARCHER	12-14-75	5202	43.0	59	54,726	116,647
9	ANARENE, NORTHEAST (MISS.)	ARCHER	10-20-57	5151	41.0			5,407
9	ANCELL (ELLENBURGER)	WILBARGER	6-01-59	4494	43.0	34	3,726	197,053
9	ANCELL (KMA LIME 4000) FIELD CREATED FROM WILBARGER COUNTY REG. 9-1-54	WILBARGER	9-01-54	3986	43.0			86,025
9	ANCO (MISSISSIPPI)	YOUNG	8-08-62	4744	42.0	11	596	76,214
9	ANDERSON-FORD (ELLEN)	ARCHER	9-26-75	5354	44.0			3,106
9	ANDRADE (DORRICK HILLS)	GRAYSON	3-15-55	6343	29.0	4,978	9,887	602,338
9	ANJAC (VILLAGE BEND)	YOUNG	6-22-63	2625	40.0			24,340
9	ANN IDA (2200 SAND)	COOKE	7-23-55	2224	36.0	12	750	62,764

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

ARC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
9	ANNIVERSARY (CADD)	YOUNG	8-24-71	3480	41.0	28,434	3,014	103,116
9	ANT HILL (ELLEN)	CLAY	10-01-75	6448	47.0	8,739	13,655	45,520
9	ANTELOPE	CLAY	1-19-40	1150	38.0	48	59,363	13,338,298
9	ANTELOPE (MISSISSIPPI LIME)	CLAY	5-18-41	5670	38.0			379,458
9	ANTELOPE EAST (BRYSON)	JACK	1-29-58	3850	39.6	24	12,838	331,879
9	ANTELOPE WEST (MISS.)	JACK	5-31-61	5419	42.3	3,092	981	66,506
9	ANZAC GRAHAM	YOUNG	1939	4000	32.0			327,035
9	APPLE (MISS.)	YOUNG	8-24-74	4507	45.0	12	1,628	14,441
9	ARCHER SH. (MISS)	ARCHER	9-11-75	4987	45.0	12	12,565	42,316
9	ARCHER CITY NORTH (THOMAS SAND)	ARCHER	1-14-53	1112	38.0	4		37,142
9	ARCHER CITY SE. (MISS.)	ARCHER	9-13-58	5394	42.0			3,983
	TRANS. TO ARCHER COUNTY REGULAR							
9	ARCHER CITY SW. (5100 SD.)	ARCHER	8-06-53	5125	41.0			16,186
9	ARCHER CITY WEST	ARCHER	1949	3711	42.0			3,314
9	ARCHER CITY W. (ELLENBURGER)	ARCHER	10-08-52	5634	42.0			80,650
9	ARCHER CITY W. (GUNSLIGHT)	ARCHER	5-18-53	1299	39.0			20,863
9	ARCHER COUNTY REGULAR	ARCHER	1911	36.0		460,066	2,177,005	246,775,388
9	ARCO (CONGLOMERATE)	JACK	7-31-78	4612	41.0	23,661	1,703	1,703
9	ARCO (2535)	JACK	8-22-66	2544	41.0			8,709
9	ARIES (CADD)	MONTAGUE	11-13-53	6113	40.8	2,895	3,199	1,884,992
9	ARIES (CONGLOMERATE)	MONTAGUE	7-20-54	6141	44.2	780	2,310	156,679
9	ARIES (STRAWN)	MONTAGUE	4-14-55	6259	40.0	3,101	4,258	219,070
9	ARIES (5100)	MONTAGUE	2-28-56	6182	36.0			2,326
9	ARIES EAST (CONGLOMERATE 6220)	MONTAGUE	9-15-60	6237	42.0			4,248
9	ARIES WEST (CADD)	MONTAGUE	5-11-57	6100	42.0			659,421
9	ARIES WEST (5100)	MONTAGUE	8-06-60	5103	40.6	750	2,503	96,228
9	ARLINGTON (1940 SAND)	YOUNG	3-13-62	1941	41.8			23,872
9	ARNOLD (BEND CONGL.)	MONTAGUE	1-27-55	6520	41.0			868
9	ARNOLD BRUNER (JAMESON)	MONTAGUE	11-23-73	5836	40.0	34,205	27,764	247,204
9	ARRON (CONGLOMERATE)	JACK	10-09-58	5950	43.2			23,367
9	ASHE RANCH (ATOKA CONGL. LOWER)	WISE	4-16-63	5943	43.2			69,757
9	ASHE RANCH (ATOKA CONGL. 5920)	WISE	3-18-64	5928	42.0			179,694
	CONSOLIDATED INTO BOONSVILLE / BASAL ATOKA / EFF. 8-1-66							
9	ATCHESON (ELLEN)	COOKE	6-03-77	1938	42.0	12	2,320	5,328
9	ATCHESON	COOKE	3-17-48	1982	40.2			36,509
9	AUSTIN (STRAWN)	YOUNG	12-25-53	2975	42.0	2,928	2,378	428,099
9	AUSTIN BRIXEY (ELLEN.)	CLAY	11-11-69	5934	44.0	12	2,630	19,122
9	AVIS (BEND CONGLOMERATE)	JACK	12-10-55	5399	42.0			82,151
9	AVIS (BUTTRAM 2390)	JACK	9-23-66	2391	41.9		431	13,418
9	AVIS EAST (BEND CONGL.)	JACK	7-28-58	5573	44.0			11,086
9	AVIS EAST (BRYSON)	JACK	5-22-52	3358	41.0	2,736	4,236	664,232
9	AVIS EAST (BUTTRAM SAND)	JACK	10-07-52	2148	41.0	12	2,502	393,802
9	AVIS NORTH (ATOKA CONGL.)	JACK	6-10-59	5437	41.0			220
9	AVIS NORTH (STRAWN)	JACK	7-29-54	2546	38.0			111,113
9	AVIS SOUTH (BRYSON)	JACK	1-27-54	2894	41.0			28,840
9	AVIS SOUTH (BUTTRAM SAND)	JACK	2-14-54	1933	41.0	2,447	3,732	334,401
9	AVIS WEST (BUTTRAM SAND)	JACK	5-12-53	2140	41.0			60,004
9	ANTRY (STRAWN)	ARCHER	10-31-77	4392	42.5	12	26,749	31,053
9	B. ANN (STRAWN)	COOKE	12-10-68	3890	31.6	11	825	2,266
9	B & G (STRAWN) LOWER	YOUNG	6-03-59	4315	39.0			106,207
9	B & M (CONGLOMERATE)	MONTAGUE	9-01-53	6234	43.0	1,260	1,972	94,948
9	B-R-R (MISSISSIPPIAN)	CLAY	11-17-54	5572	41.0			198,108
9	B-R-R (STRAWN)	CLAY	1-10-55	4243	41.0			129,581
9	B-R-R (STRAWN 3700)	CLAY	2-01-55	3696	41.0			189,229
9	B-R-R N. (CADD)	CLAY	7-04-70	5338	42.0	12	1,852	84,621
9	B-R-R N. (MISS.)	CLAY	2-13-64	5751	40.0	12	2,867	145,193
9	BAKER	HILBARGER	4-04-49	2480	43.0			56,938
9	BAKER PROP. CAMBRON (DYSON SD)	HILBARGER	3-23-51	1900	37.7	24	2,575	342,300
9	BALL (STRAWN) UPPER	JACK	7-08-54	3020	40.0			636,389
9	BALM (PENNSYLVANIA)	GRAYSON	7-27-53	6653	40.0			1,418
9	BALSORA (4523 CONGL.)	WISE	5-09-77	4550	44.4	4,759	57	272
9	BARBARA	ARCHER	6-01-50	5070	41.0			62,481
9	BARBOUR (STRAWN)	GRAYSON	3-10-54	6450	20.0			12,096
9	BARRETT (CADD)	MONTAGUE	1948	6410	41.0			5,368
9	BARRETT (CONGLOMERATE)	MONTAGUE	7-28-51	6922	40.0			155,731
	TRANS. TO HUNDLEY / CONGL. 1951							
9	BARRON (CADD)	WISE	3-12-59	5216	41.0	6,482	647	58,293
9	BARRON (CONGLOMERATE)	WISE	3-28-56	5666	43.8	2,469	258	17,648
9	BARRON (CONGLOMERATE 5530)	WISE	3-20-57	5758	43.0			15,446
9	BARRON (STRAWN)	WISE	7-15-55	4525	40.6	14,617	8,647	334,233
9	BARRY (CADD)	CLAY	4-15-56	5348	41.0			13,246
9	BARTONS CHAPEL (CONGLOMERATE LD)	JACK	7-12-51	4844	42.0			13,001
9	BARTONS CHAPEL S. (STRAWN)	JACK	4-21-73	2194	40.0	52	5,809	163,243
9	BATES (STRAWN)	COOKE	1-21-57	2593	42.0			3,783
9	BAYEX (CONGL.)	JACK	1-13-60	4198	44.0	449	259	47,125
9	BAYEX (MISS.)	JACK	7-17-59	4533	42.6			217,802
9	BAYEX EAST (MISS.)	JACK	12-19-60	4492	41.0			104,489
9	BAYEX NE. (MISS.)	JACK	2-25-65	4698	40.0	5	1,115	58,261
9	BAYLOR COUNTY REGULAR	BAYLOR	1924	36.0		4,253	249,782	31,198,881
9	BEARD (BUTTRAM SD.)	JACK	3-02-56	2750	48.0			4,534
9	BEAVER CREEK (STRAWN 3730)	MICHITA	11-26-67	3744	43.0	10	92	9,515
9	BEAVERS (CONGL. 5050)	KNIX	9-01-70	5860	42.0			8,887
9	BECKNALL (ATOKA CONGLOMERATE)	WISE	9-10-56	5835	41.4			122,346
	CONSOLIDATED WITH ALVORD (ATOKA CONGLOMERATE) FIELD, EFF. 2-1-62							
9	BECKNALL (CADD CONGLOMERATE)	WISE	5-15-55	5952	41.0			98,136
9	BECKNALL (CONGLOMERATE 3400)	WISE	2-17-58	5768	42.2			14,747
9	BECKNALL (STRAWN 4000)	WISE	11-04-55	4600	41.6			1,685
9	BELCHERVILLE	MONTAGUE	12-24-49	5364	46.0	24	2,838	1,629,400
9	BELCHERVILLE (5TH CONGL.)	MONTAGUE	11-05-70	5581	42.5	15	2,341	45,814
9	BELCHERVILLE SOUTH (CONGL.)	MONTAGUE	1-04-52	5348	46.0	11,168	27,543	1,284,006
9	BELCHERVILLE SOUTH (CONGL. 2ND)	MONTAGUE	11-02-56	5414	39.6	60,644	6,186	58,130
9	BELL (DES MOINES)	ARCHER	7-29-57	4024	39.7			4,064
9	BELL (MISSISSIPPIAN)	ARCHER	3-07-57	5256	42.0			39,934
9	BELLEVUE (ELLENBURGER)	CLAY	6-02-78	7194	45.4	3,092	12,621	12,621
9	BELLEVUE SOUTH (CONGL.)	CLAY	8-11-76	6084	42.0	37,195	20,078	48,076
9	BELLEVUE SOUTH (CONGL. 6130)	CLAY	9-27-77	6134	42.0	8,333	10,948	17,617
9	BELLEVUE SOUTH (CONGL. 6200)	CLAY	9-21-76	6229	41.0	20,863	7,934	22,803
9	BELLEVUE SE. (ATOKA)	CLAY	2-15-67	6166	40.0	16,230	2,401	14,204

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

WRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
9	BELLEVUE SE (CADDO LIME 5990)	CLAY	M 8-25-67	6009	45.1			16,400
9	BELLEVUE SE (CONGL. 6050)	CLAY	M 8-16-66	6059	40.0	48,128	17,525	751,779
9	BELLEVUE SW (BRYSON)	CLAY	12-01-78	4752	41.2		1,681	1,681
9	BENJAMIN (PENN.)	KNOX	9-11-59	5920	38.0	782		2,553
9	BENJAMIN SOUTH (STRAWN)	KNOX	4-12-53	4901	33.9			4,425
9	BENJAMIN SW (TANNEHILL SD)	KNOX	11-15-53	2505	37.6		10,526	580,608
9	BENJAMIN W. (MARBLE FALLS)	KNOX	12-30-63	5918	39.0	2,040	2,687	244,191
9	BENSON	MONTAGUE	4-25-41	5823	44.0	960	3,566	156,758
9	BERGEN (CONGL.)	YOUNG	8-01-77	4330	40.5	130,649	35,743	50,537
9	BERGEN (MARBLE FALLS)	YOUNG	4-03-78	3933	41.0	9,767	10,226	10,226
9	BERGEN (MISS.)	YOUNG	9-20-77	4357	41.5	32,043	18,532	19,123
9	BERRY (PALO PINTO)	HARDEMAN	2-27-66	8356	43.2	7,465	21,394	299,140
9	BERRY (PALO PINTO)	HARDEMAN	3-25-66	5610	42.3			35,464
9	BERWICK SOUTH (MISS.)	JACK	3-11-74	5379	41.0	5,307	10,238	140,906
9	BESS (MISS.)	ARCHER	8-23-71	5208	40.0			23,899
9	BESSIE THOMPSON (1800)	JACK	7-28-72	1856	38.0	12	13,517	192,153
9	BESSIE THOMPSON (2100)	JACK	1-05-73	2177	40.0	12	3,381	53,796
9	BETH (BEND CONGLOMERATE)	YOUNG	12-08-53	4368	42.0	2,520	3,488	292,819
9	BETH (MARBLE FALLS)	YOUNG	8-22-57	4700	42.0			10,096
9	BETH (MISSISSIPPI)	YOUNG	5-04-53	4599	42.0	12	6,468	814,966
9	BETTYMAG (CONGLOMERATE)	JACK	12-29-52	5729	42.0			33,102
9	BIFFLE (2560)	COOKE	12-19-77	2760	37.0	10	2,747	3,147
9	BIG BUCK (CADDO 1ST)	DENTON	1-27-77	1908	41.0	10,391	2,568	6,283
9	BIG BUCK (CADDO 2ND)	DENTON	5-13-74	1970	40.0	12	2,320	7,335
9	BIG FOUR (TANNEHILL)	KNOX	5-10-57	2179	35.0			70,687
9	BIG MINERAL E. (V SAND)	GRAYSON	7-01-61	8831	35.5	52,240	6,634	520,311
9	BIG MINERAL SE. (DAVIS)	GRAYSON	5-19-59	8499	34.0	95,039	7,810	252,628
9	BIG MINERAL SE. (DAVIS FB EAST)	GRAYSON	5-10-59	9001	36.6			154,102
9	BIG MINERAL SE. (E SAND FR V)	GRAYSON	3-17-59	8567	35.4	190,937	15,547	1,118,360
9	BIG MINERAL SE. (OIL CREEK)	GRAYSON	11-11-73	12362	47.7			1,671
9	BIG MINERAL SE. (V LO)	GRAYSON	4-23-62	8690	31.2			86,335
9	BIG MINERAL SE. (V SAND)	GRAYSON	8-14-58	8074	37.0	165,284	12,674	873,598
9	BIG MINERAL SE. (VIDLA LIME)	GRAYSON	5-09-61	8848	36.5			1,110
9	BIG MINERAL SE. (7570 SAND)	GRAYSON	12-05-60	7572	32.7			50,700
9	BIG MINERAL CREEK (ATOKA)	GRAYSON	8-14-59	6768	36.0			53,181
9	BIG MINERAL CREEK (BARNES SAND) TRANS. FROM DIST. 5, 7-1-52.	GRAYSON	12-02-51	5254	36.0	344,012	592,278	1,823,787
9	BIG MINERAL CREEK (O SAND)	GRAYSON	2-01-61	4747	36.1			337,236
9	BIG MINERAL CREEK (R SDSTN.)	GRAYSON	8-13-70	4756	37.6			30,867
9	BIG MINERAL CREEK (S SDSTN.)	GRAYSON	12-17-52	5811	33.4	556,022	57,610	9,822,368
9	BIG MINERAL CREEK (STRAWN)	GRAYSON	5-15-51	3617	37.4	19,185	28,778	3,767,999
9	BIG MINERAL CREEK (STRAWN II) DIV. FROM BIG MINERAL CREEK /STRAWN/ EFF. 11-1-62.	GRAYSON	11-01-62	3469	35.5	18,962	28,636	924,024
9	BIG MINERAL CREEK (U SAND) TRANS. FROM DIST. 5, 7-1-52.	GRAYSON	8-13-53	6294	36.1	50,191	12,339	1,832,357
9	BIG MINERAL CREEK (V SDSTN.)	GRAYSON	12-28-53	7008	38.0	462,980	26,575	4,340,076
9	BIGGERS (STRAWN)	YOUNG	8-14-53	3129	43.5			46,544
9	BILL (STRAWN)	YOUNG	5-12-72	2654	41.0	2,874	10,040	94,173
9	BILLIE JO (CADDO)	WILBARGER	8-25-57	4365	40.0	24	10,864	652,693
9	BILLIE JO (KMA)	WILBARGER	8-22-57	4365	40.0			17,224
9	BILLIE JO (PALO PINTO)	WILBARGER	7-15-59	4372	39.0			31,817
9	BINDEL	COOKE	1957	1908	39.0	7	114	127,123
9	BINDEL (ELLENBURGER)	COOKE	5-24-41	3208	35.2			339,338
9	BINGHAM CREEK (MISS.)	MONTAGUE	2-12-75	7521	48.0	648	404	3,629
9	BIRDWELL (POOL)	JACK	8-16-39	4434	41.0			99,025
9	BIRDWELL (SWASTIKA)	ARCHER	11-07-53	1328	40.0	12	2,402	67,674
9	BITTER CREEK (MISS.)	YOUNG	7-21-68	4968	42.0			56,690
9	BLACK CREEK (BEND CONGLOMERATE)	WISE	12-23-54	6442	46.2			58,355
9	BLACK CREEK (CADDO CONGLOMERATE)	WISE	10-28-57	6064	44.2			19,979
9	BLACKMAN (1400 SAND)	WILBARGER	11-07-55	1483	36.0			16,230
9	BLACKMAN (1600 SAND)	WILBARGER	4-12-55	1682	39.0			45,771
9	BLACKWELL (MISSISSIPPI LIMF)	ARCHER	2-02-53	5287	44.1			28,936
9	BLANKSHIP (BRYSON)	JACK	3-25-78	2964	39.0	10	4,159	4,159
9	BLANTON (STRAWN)	GRAYSON	1-17-54	3883	25.0			11,776
9	BLOODWORTH (MISSISSIPPI LIME)	ARCHER	3-06-61	5117	45.9			75,131
9	BLOUNT	YOUNG	1941	4187	40.0			13,048
9	BLOUNT (RUTTRAM)	YOUNG	3-10-55	2134	41.8			506,683
9	BLUE GROVE	CLAY	7-22-50	4694	44.0	1,620	2,259	255,553
9	BLUE GROVE (CADDO)	CLAY	3-01-54	5784	40.0			16,044
9	BLUE GROVE (CONGLOMERATE)	CLAY	11-24-55	5882	44.0	21	4,117	57,993
9	BLUE GROVE (MISSISSIPPI LIME)	CLAY	10-25-55	5918	44.0			122,219
9	BLUE GROVE N. (BEND CONGL.)	CLAY	1-31-63	5814	43.3			43,536
9	BLUE GROVE NORTH (MISS.)	CLAY	2-01-63	6073	45.3	11,903	869	461,097
9	BLUE GROVE SOUTH (BRYSON)	CLAY	5-20-78	4670	45.0	6,593	16,242	16,242
9	BLUE GROVE SW. (ELLENBURGER)	CLAY	2-25-69	6064	40.6			4,187
9	BLUEBERRY HILL (4900)	CLAY	10-04-52	4663	40.6	504	1,972	586,066
9	BLUEBERRY HILL (5100)	JACK	8-10-59	4912	42.4			18,317
9	BLUEBERRY HILL (5550)	JACK	2-19-62	5124	40.5			205
9	BOB-K (ATKINS)	JACK	8-03-59	5538	45.0	8,092	1,239	33,246
9	BOB-K (ATKINS)	COOKE	7-06-62	5132	22.5			87,976
9	BOB-K (BRUHLMEYER "A") MERGED INTO BOB-K (BRUHLMEYER-HUDSPETH) DIV. FROM COOKE CO. REG. 4-27-62 MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71	COOKE	1-04-62	3634	44.1			522,819
9	BOB-K (BRUHLMEYER "B") DIV. FROM COOKE CO. REG. 4-27-62 MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71	COOKE	12-16-62	3604	45.6			314,485
9	BOB-K (BRUHLMEYER "B-2") MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71	COOKE	3-08-69	3644	44.0	946	336	285,938
9	BOB-K (BRUHLMEYER "C") MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71	COOKE	11-30-61	3628	44.0			164,323
9	BOB-K (BRUHLMEYER "C-1") MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71	COOKE	5-09-62	3632	44.2			76,684
9	BOB-K (BRUHLMEYER "D") MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71	COOKE	4-15-62	3674	44.7			112,144
9	BOB-K (BRUHLMEYER-HUDSPETH)	COOKE	4-01-71	4658	44.0	93,383	82,873	817,347
9	BOB-K (GRIGSBY)	COOKE	8-29-62	2434	36.0			33,124
9	BOB-K (HUDSPETH "A") DIV. FROM COOKE CO. REG. EFF. 6-27-62 MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71	COOKE	1-28-62	4018	44.8			359,379

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

PRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
9	BOB-K (HUDSPETH "B")	COOKE	2-07-62	4138	41.9	20,365	30,237	537,442
9	BOB-K (HUDSPETH "B-1")	COOKE	2-26-62	4183	44.8			166,811
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/		4-1-71					
9	BOB-K (HUDSPETH "C")	COOKE	5-14-62	4350	43.0			18,096
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/		4-1-71					
9	BOB-K (HUDSPETH "D")	COOKE	5-02-62	4487	45.1			76,673
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/		4-1-71					
9	BOB-K (HUDSPETH "E")	COOKE	5-14-62	4536	44.0			54,345
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/		4-1-71					
9	BOB-K (HUDSPETH "F")	COOKE	5-02-62	4650	45.1			64,242
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/		4-1-71					
9	BOB-K (HUDSPETH "G")	COOKE	5-02-62	4753	44.8			35,350
9	BOB-K (MAGERS)	COOKE	3-25-62	2761	44.6			158,498
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/		4-1-71					
9	BOB-K (PENN)	COOKE	5-13-75	4912	46.0	530	656	24,144
9	BOB-K (MAGERS A)	COOKE	3-25-62	2829	44.1			48,244
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/		4-1-71					
9	BOB-K No. (4465)	COOKE	3-03-71	4496	42.0	12	321	8,140
9	BOB-K No. (4700)	COOKE	11-02-65	4702	43.0			8,069
9	BOB-K No. (5150)	COOKE	1-06-65	5154	46.0			9,116
9	BOB-K No. (HUDSPETH "B")	COOKE	5-20-63	4158	45.4	9,311	12,118	287,545
9	BOB-K No. (HUDSPETH "C")	COOKE	12-25-74	4290	44.0	20,015	13,182	96,531
9	BOB-K No. (HUDSPETH "E")	COOKE	5-20-63	4482	41.9	644	6,806	232,662
9	BOB-K No. (HUDSPETH "G")	COOKE	5-20-63	4688	44.1			92,136
9	BOB-K No. (SNUGGS)	COOKE	6-20-64	4818	45.0	505	1,935	77,693
9	BOBBY B (TANN)	KNOX	6-28-78	2270	37.0		15,974	15,974
9	BOEDEKER	MONTAGUE	5-17-50	6794	43.9			450,075
9	BOEDEKER (CONGLOMERATE)	MONTAGUE	2-18-53	6135	43.0	13,211		
9	BOEDEKER S. (CADD CONGL.)	MONTAGUE	5-17-53	5968	44.0		493	7,553
	FORMERLY CARRIED AS BOEDEKER /UPPER CONGLOMERATE/							
9	BOEDEKER S. (CONGLOMERATE) LOWER	MONTAGUE	12-06-62	5996	42.0			61,864
9	BOEDEKER S. (CONGLOMERATE) UP.	MONTAGUE	1-12-54	5860	42.0			133,688
9	BOEDEKER SOUTH (VIOLA LIME)	MONTAGUE	6-07-61	7021	44.0	4,743	2,679	138,715
9	BOEDEKER SE. (VIOLA LIMESTONE)	MONTAGUE	3-16-61	6734	46.0	157,919	10,253	775,479
9	BOEDEKER SOUTHWEST (CADD)	MONTAGUE	9-11-62	5850	41.0			21,078
9	BOEDEKER SW. (CONGLOMERATE)	MONTAGUE	3-11-56	5960	42.0			30,536
9	BOEDEKER W. (MILDRETH)	MONTAGUE	10-18-76	5991	47.0	43,636	711	9,510
9	BOGER (CONGLOMERATE)	MONTAGUE	7-09-56	6240	44.0			7,444
9	BOGY (CONGLOMERATE 5170)	WISE	9-21-57	5166	42.5	1,308		154,211
9	BOGY (CONGLOMERATE 5900)	WISE	4-23-58	5896	41.8			73,174
9	BOJO (DYSON)	WILBARGER	7-07-76	1908	38.0		12	51,996
9	BOLEY SOUTH (ATOKA)	JACK	12-01-67	5384	49.4	4,223	63	4,281
9	BOLING-CRUM (CONGL. 4950)	JACK	3-27-71	4942	41.2	49,005	2,445	65,167
9	BOLIVAR	DENTON	4-07-47	1690	38.0	72	5,589	1,134,572
	TRANS. FROM DIST. 5 IN 1949. INCLUDES PROD. WHILE IN DIST. 5							
9	BOLIVAR NORTH	DENTON	4-18-49	1671	43.0		34	441,265
9	BOLIVAR SOUTH	DENTON	6-03-49	1531	35.2		12	1,289,229
9	BOLTON (CADDOW LOWER)	YOUNG	2-11-75	4124	40.0	14,542	4,483	32,914
9	BOLTON (STRAWN)	YOUNG	10-03-56	3424	20.0			31,337
9	BOMARTON (NOODLE CREEK)	BAYLOR	12-11-53	1400	36.0			10,037
9	BOMARTON (TANNEHILL "A")	BAYLOR	8-22-56	1550	36.0	731	7,327	371,667
	TRANS. FROM BAYLOR CO. REGULAR, 2-1-57.							
9	BOMARTON (TANNEHILL "C")	BAYLOR	9-16-56	1451	38.0	3,619	31,680	1,913,243
	TRANS. FROM BAYLOR CO. REGULAR, 2-1-57.							
9	BOMARTON (TANNEHILL "D")	BAYLOR	9-18-57	1502	45.0			40,988
	TRANS. FROM BAYLOR CO. REG., 1-21-58.							
9	BONITA	MONTAGUE	2-21-40	5240	40.0	1,560	1,077	2,075,319
9	BONITA (CONGL. 1"A)	MONTAGUE	2-10-71	5334	40.0	408	1,467	87,935
9	BONITA (CONGL. 3RD.)	MONTAGUE	1-07-72	5514	39.0	2,796	4,199	70,973
9	BONITA (GRANITE WASH)	MONTAGUE	2-10-71	5610	40.0	8,796	17,061	292,587
9	BONITA NORTHWEST (BEND CONGL.)	MONTAGUE	12-21-57	5452	41.0			14,127
9	BOOE (TANNEHILL 1900)	KNOX	10-29-66	1995	38.0		48	65,304
9	BOOE (TANNEHILL 2100)	KNOX	5-02-63	2110	37.0		29	147,071
9	BOOE, E. (TANNEHILL 1970)	KNOX	4-22-65	1971	40.0		36	121,679
9	BOONSVILLE	WISE	9-01-50	5073	48.0			9,356
9	BOONSVILLE (ATOKA CONGL. C)	WISE	4-14-56	5023	42.0			871
9	BOONSVILLE (ATOKA CONGL. 4900)	WISE	10-04-55	4956	42.0			721,184
9	BOONSVILLE (ATOKA CONGL. 5000)	WISE	11-30-55	5780	43.0	45,234	1,020	281,850
9	BOONSVILLE (ATOKA CONGL. 5085)	WISE	8-15-55	5085	41.0	14,102	581	182,335
9	BOONSVILLE (ATOKA CONGL. 5260)	WISE	3-21-59	5263	43.6	158,607	2,067	245,118
9	BOONSVILLE (ATOKA CONGL. 5400)	WISE	12-27-57	5786	42.1			11,051
9	BOONSVILLE (ATOKA CONGL. 5500)	WISE	2-13-55	5562	42.0			239,925
9	BOONSVILLE (ATOKA CONGL. 5600)	WISE	1-01-54	5805	42.6			8,350
9	BOONSVILLE (ATOKA CONGL. 5700)	WISE	6-10-57	5900	35.0			563,187
9	BOONSVILLE (ATOKA CONGL. 5870)	WISE	10-10-78	6518	44.4			2,610
9	BOONSVILLE (ATOKA CONGL. 6010)	WISE	6-18-76	6020	62.0	110,067	1,120	13,383
9	BOONSVILLE (BASAL ATOKA)	WISE	8-01-66	6034	43.6	219,317	11,329	433,080
	CONSOL. ASHE RANCH /5920 ATOKA CONGL. / CAUGHLIN /6130 CONGL. / & TIDWELL /ATOKA / LOWER /							
	EFF. 8-1-66							
9	BOONSVILLE (CADD CONGL.)	WISE	2-13-55	4600	42.0			50,435
9	BOONSVILLE (CADD CONGL. No.)	WISE	10-03-57	4604	41.9	6,465	7,978	327,370
9	BOONSVILLE (CADD CONGL. WEST)	WISE	10-04-55	4482	42.0			561,376
9	BOONSVILLE (CADD 4120)	JACK	2-12-65	4150	40.0			38,345
9	BOONSVILLE (CONSOLIDATED CONGL.)	WISE	7-01-74	5780	43.0	853,377	45,667	154,337
	CONS. OF BOONSVILLE (CADD CONGL. No.) (ATOKA CONGL. No. 4900, 5000, 5500 & 5700) FLOS. EFF 7							
	/1,74							
9	BOONSVILLE (STRAWN 3200)	JACK	9-18-54	3190	38.0		880	6,643
9	BOONSVILLE (5400)	JACK	12-08-76	5510	46.6	185,623	40,735	62,207
9	BOONSVILLE SOUTH (ATOKA)	WISE	2-23-58	5650	42.4	159,902	14,155	494,710
9	BOOZER (CONGLOMERATE)	YOUNG	7-02-57	4050	41.0			38,195
9	BOOZER (STRAWN 3100)	YOUNG	1-25-58	3115	41.3			4,744
9	BOREN (CADD)	YOUNG	7-23-55	4240	42.0			540
9	BOREN (STRAWN)	YOUNG	1-01-56	2934	42.0	49	5,310	1,935,663
9	BOREN WEST (MISSISSIPPI)	YOUNG	10-14-60	4915	44.8			29,368
9	BOWEN (STRAWN)	CLAY	2-03-54	3301	40.0			208,116
9	BOWERS	MONTAGUE	7-16-39	3800	40.0	3,832	21,407	6,378,872
	FIELD CARRIED INCORRECTLY SINCE 1959 AS BOWERS POOL							
9	BOWERS (BASAL GRANITE WASH)	MONTAGUE	4-05-69	3780	43.0			0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
9	BOWERS (DAVENPORT)	MONTAGUE	4-24-76	2014	44.2	211	25,653	72,383
9	BOWERS (GRANITE WASH)	MONTAGUE	7-16-39	3850	39.0	4,757	71,611	750,618
	SUBDIVIDED FROM BOWERS EFF. 11-1-69							
9	BOWERS (PENNA)	MONTAGUE	2-16-59	4000	39.0	167	1,847	82,718
9	BOWERS (STRAWN)	MONTAGUE	10-10-51	3106	42.2	18	1,039	568,559
9	BOWERS (STRAWN 3100)	MONTAGUE	9-24-55	3079	38.0	348	1,900	185,965
9	BOWERS (2640)	MONTAGUE	3-22-77	2650	43.0	24	44,906	78,185
9	BOWERS, SOUTH	MONTAGUE	2-25-47	4044	39.6	11	8,309	848,355
9	BOWIE (CADD0)	MONTAGUE	6-23-65	6867	41.0			11,484
9	BOWIE (CADD0 LIME)	MONTAGUE	1-09-57	5900	41.4			5,030
9	BOWIE (MISS.)	MONTAGUE	7-08-65	6808	44.0	57,158	2,451	73,626
9	BOWIE (STRAWN 5200)	MONTAGUE	2-18-58	5182	40.0			5,697
9	BOWIE (STRAWN 5300)	MONTAGUE	10-13-62	5279	44.0	4,008	732	72,929
9	BOWIE (VIOLA LIMESTONE)	MONTAGUE	7-08-50	6470	43.3			677,910
9	BOWIE E. (CADD0)	MONTAGUE	5-12-69	6100	43.0			8,104
9	BOWIE E. (ELLEN.)	MONTAGUE	12-03-73	7179	41.0	23	2,165	20,479
9	BOWIE E. (VIOLA)	MONTAGUE	5-19-70	6910	41.0	10	1,541	15,409
9	BOWIE NE. (CONGLOMERATE)	MONTAGUE	4-26-63	6414	37.3	9	1,781	144,429
9	BOWIE NE. (VIOLA)	MONTAGUE	5-04-63	7130	41.3	38,201	15,082	319,807
9	BOWIE SW. (CADD0 CONGL.)	MONTAGUE	11-15-53	5970	43.3			2,362
9	BOWIE SW. (CONGL. "H" ZONE)	MONTAGUE	11-15-53	5970	36.2			5,082
9	BOWIE SW. (CONGLOMERATE 1ST)	MONTAGUE	7-11-53	5866	44.0			30,086
9	BOWIE SW. (CONGLOMERATE 2ND)	MONTAGUE	5-25-54	6180	45.0			20,257
9	BOWIE SW. (CONGLOMERATE 3RD)	MONTAGUE	11-16-54	5993	42.6	11,718	846	124,933
9	BOWIE SW. (CONGLOMERATE 4TH)	MONTAGUE	2-05-54	5906	43.0	28,690	2,592	129,542
9	BOWIE SW. (KMA SAND)	MONTAGUE	5-02-54	5862	44.0			226,825
9	BOWIE SW. (MARBLE FALLS)	MONTAGUE	2-08-53	5971	44.0			79,321
9	BRADS (BRYSON) LD.	JACK	3-13-69	3244	42.0	23	4,606	295,562
9	BRADS (ELLEN.)	JACK	1-18-69	5706	45.0			19,379
9	BRANNAN (CONGL. 5920)	MONTAGUE	12-22-61	5922	40.0	360	306	20,454
9	BRASHEAR (PENNSYLVANIA LIMF)	MONTAGUE	5-20-54	6310	44.5			105,259
9	BRAZEEL (CADD0)	YOUNG	9-10-54	4042	41.0	12	5,11	221,960
9	BRAZEEL (MARBLE FALLS)	YOUNG	9-14-54	4289	41.0	1,056	1,773	66,032
9	BRAZEEL (MISSISSIPPIAN)	YOUNG	3-17-55	4738	42.0			172,036
9	BRAZOS (CONGLOMERATE)	ARCHER	3-08-56	5737	44.0			2,720
9	BRENNAN (MISSISSIPPIAN)	YOUNG	10-26-75	4535	45.0	17,652	4,242	9,355
9	BRIAR CREEK	YOUNG	6-10-41	2760	41.4			281,543
	TRANS. TO CDC /2700/ FIELD.							
9	BRICKHOUSE (MCLESTER)	YOUNG	5-27-55	3909	40.0			51,887
9	BRIDGEPORT	WISE	12-26-50	5540	45.0			26,873
9	BRIDGEPORT (ATOKA CONGL. 5250)	WISE	7-19-63	5274	41.9			130,903
9	BRIDGEPORT (ATOKA CONGL. 5300)	WISE	4-01-63	5344	40.9	46,312	7,844	328,550
	DIVIDED FROM BOONSVILLE /4085 ATOKA CONGL./, 4-1-63.							
9	BRIDGEPORT (ATOKA CONGL. 5700)	WISE	5-21-64	5716	44.0	34,473	1,648	101,655
9	BRIDGEPORT (ATOKA CONGL. 5900)	WISE	3-02-63	5914	41.2	6,472	265	3,203
9	BRIDGEPORT (ATOKA CONGL. 6000)	WISE	11-18-62	6037	43.2	45,792	3,637	224,593
9	BRIDGEPORT (ATOKA) LD.	WISE	12-30-65	6276	49.7			892
9	BRIDGEPORT (CADD0 CONGL.)	WISE	3-03-56	4660	41.1	77,694	4,616	237,091
9	BRIDGEPORT (CADD0 CONGL. 4670)	WISE	7-19-63	4714	43.5	83,839	4,131	117,666
9	BRIDGEPORT (CONGL. 4800)	WISE	11-25-64	4804	40.0	600	272	10,260
9	BRIDGEPORT (TIDWELL)	WISE	6-20-63	4192	40.2			23,553
9	BRIDGEPORT, NORTH (ATOKA 5670)	WISE	11-24-66	5673	40.9	29,598	821	51,383
9	BRIDGEPORT, NORTH (4950)	WISE	6-08-56	4966	41.7	2,417	1,681	11,739
9	BRIDGEPORT LAKE (CADD0)	WISE	6-07-58	4453	42.5			4,053
9	BRIDGEPORT LAKE (CONGL. 4600)	WISE	6-01-58	4580	44.2			10,688
9	BRIDGEPORT LAKE (CONGL. 5100)	WISE	6-07-58	5892	42.0	32,747	405	58,512
9	BRIR (CADD0) LOWER	YOUNG	11-27-55	4120	42.0			2,866
9	BRITE (VIOLA)	MONTAGUE	9-22-62	6780	46.2	11,202	383	268,499
9	BRIXEY (CADD0)	CLAY	1-21-52	5473	44.0			47,380
9	BRIXEY (ELLENBURGER)	CLAY	1-19-52	5954	40.0			7,368
9	BROCK-WAGGONER (ELLEN.)	WILBARGER	6-09-71	5295	38.0	12	361	4,762
9	BROOKS (CHAPPEL)	HARDEN	5-11-76	8766	41.0			1,204
9	BROOKS-WALL (CADD0 LIME)	MONTAGUE	1951	5838	42.0			620
9	BROOKS-WALL (CONGLOMERATE)	MONTAGUE	7-27-50	5845	42.0			181,787
9	BROSIOUS (STRAWN)	JACK	5-26-54	3002	43.0			1,548
	TRANS. TO BRYSON, EAST FIELD.							
9	BROWNING-BRADLEY (ELLENBURGER)	WICHITA	1-14-52	4250	46.0			108,632
9	BRYAN (MISSISSIPPIAN)	YOUNG	6-20-57	4724	40.2			58,490
9	BRYANT (CADD0 LIME)	CLAY	11-27-54	5829	43.0			19,167
9	BRYANT (EDWARDS)	CLAY	11-16-48	6080	41.0			861,399
9	BRYANT (5600)	MONTAGUE	6-02-75	5626	42.0	300	1,451	10,360
9	BRYANT (IMPSON)	CLAY	6-25-47	6261	43.8			939,798
9	BRYSON (CADD0)	JACK	11-18-52	4205	42.0			15,487
9	BRYSON (CONGLOMERATE)	JACK	9-11-52	4494	43.0	12	1,355	117,725
9	BRYSON (MISSISSIPPI LIME)	JACK	3-10-47	5154	45.0	24	1,249	407,098
9	BRYSON, EAST	JACK	1915	3100	42.0	475	41,327	12,538,391
9	BRYSON, EAST (CADD0)	JACK	5-25-53	4334	41.0	19,397	1,866	30,199
9	BRYSON, EAST (CONGL.)	JACK	8-28-75	4594	41.0	22,980	929	18,490
9	BRYSON, EAST (MISS)	JACK	12-06-77	5490	42.0	21	2,141	22,402
9	BRYSON, NORTH	JACK	5-31-47	3281	40.0	198	733	64,786
9	BRYSON, SOUTH (CADD0, MIDDLE)	JACK	5-09-50	4044	41.0	11,105	845	203,535
9	BRYSON, SOUTH (MISSISSIPPIAN)	JACK	8-26-53	4962	40.0	3	249	706,611
9	BRYSON, SOUTH (STRAWN 1700)	YOUNG	9-01-76	1700	42.0	24	14,833	40,417
9	BRYSON, S. H. (CONGL. 4150)	YOUNG	8-25-70	4160	38.0			4,239
9	BRYSON, SW. (CONGLOMERATE 4275)	YOUNG	4-05-64	4282	36.0			14,304
9	BRYSON, SW. (MISSISSIPPIAN)	YOUNG	3-10-61	4500	42.0	12	1,207	155,484
9	BRYSON, SW. (STRAWN 3440)	JACK	11-16-61	3443	41.0			13,466
9	BRYSON, WEST (BRYSON, LD. SD.)	JACK	5-05-62	3032	42.0			21,215
9	BRYSON LAKE (2500)	WISE	4-06-58	2325	38.9	12	14,317	392,717
9	BUCK-BAKFR (2400 SD.)	WILBARGER	8-23-50	2403	36.5	12	663	202,659
9	BUCK H. (BRYSON)	CLAY	5-21-77	4774	39.7	33,157	54,093	90,478
9	BUCKSTACK (TANNEMILL)	KNOX	3-19-59	1864	36.0			4,323
9	BUD (5970 CONGL.)	CLAY	1-01-65	5980	43.0	9,601	555	35,725
9	BUFFALO SPRINGS	CLAY	10-31-51	6502	43.0	2,851	14,209	63,466
9	BUFFALO SPRINGS, E. (CADD0)	CLAY	8-10-67	5830	42.2			44,684
9	BUFFALO SPRINGS, H. (CONGL.)	CLAY	11-26-78	6043	44.1			0
9	BUFFALO SPRINGS, SOUTH (CADD0)	CLAY	1-12-57	5674	41.0			36,219
9	BUFFALO SPRINGS, S. E. (BRYSON)	CLAY	11-01-69	4382	40.4	5,709	2,773	162,041

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
9	BUFFALO SPRINGS SE (5870 CONGL)	CLAY	2*09-67	5887	41.9	11*622	5*424	62*014
9	BUGSCUFFLE (MISSISSIPPI LIME)	WILBARGER	3*19-51	5994	44.0			24*006
9	BUGSCUFFLE (STRAWN)	WILBARGER	6*24-57	4416	35.8			69*293
9	BUGSCUFFLE (STRAWN CONGL 2ND)	WILBARGER	7*12-56	5915	40.0			13*872
9	BULCHER (STRAWN)	COOKE	4*03-52	2295	40.0	36	3*682	253*007
9	BULLOCK (CADD0 LOWER)	YOUNG	7*29-56	4172	41.5			45*492
9	BULLOCK (MISSISSIPPI)	YOUNG	8*07-53	4705	41.0	12	2*150	17*607
9	BULLOCK DANIELS (STRAWN)	YOUNG	12*10-73	3890	41.0	38	226	1*778
9	BUNGER NORTHWEST (STRAWN)	YOUNG	8*06-54	3200	40.0			20*622
9	BUNGER SW (BEND CONGL 3900)	YOUNG	3*17-66	3905	41.0			12*969
9	BUNGER SW (BEND CONGL 3960)	YOUNG	10*01-65	3981	41.0	27*842	10*887	117*024
9	BUNGER SW (BEND 3900)	YOUNG	3*05-62	3901	38.0			9*492
9	BUNGER SW (CONGL 3900 W)	YOUNG	4*19-66	3892	41.0	7*532	6*525	127*126
9	BUNGER BRIDGE (CONGL)	YOUNG	11*10-78	4141	42.0	2	2*191	2*191
9	BUNGER MAMANEY (LAKE SAND)	YOUNG	7*07-53	3957	39.0			3*981
9	BUNTING (BRYSON SD)	CLAY	1950	4358	43.0			343*830
	TRANS TO MCKINLEY/STRN/5-1-54							
9	BURCH (MARBLE FALLS)	YOUNG	11*06-50	4250	41.4			15*114
9	BURCH (STRAWN)	YOUNG	9*12-52	3620	41.0			30*535
9	BURCH METRS (STRAWN)	YOUNG	12*08-69	3614	41.0	32	1*054	13*540
9	BURGESS (ATOKA 6160)	MONTAGUE	10*12-67	6175	40.0			2*496
9	BURKETT (GUNSIGHT)	ARCHER	4*10-54	1347	39.0			866
9	BURNS	CLAY	2*17-30	4461	44.0			442*452
9	BURNS BEACON	CLAY	4*09-50	4706	43.0	2*162	1*104	689*621
9	BURNS BEACON (MISS.)	CLAY	5*15-65	5995	41.0	19*007	57*490	1*016*883
9	BURNS BLOODWORTH (MISS LIME)	YOUNG	6*01-52	5008	44.0			5*448
9	BURNS BROWN (MISSISSIPPIAN)	CLAY	7*24-56	6024	44.0	671	4*861	207*720
9	BURNS BROWNING (MISS.)	CLAY	8*10-65	5449	41.0	12	3*705	85*702
9	BURNS GARNER (STRAWN)	JACK	11*13-53	3867	41.0			10*522
9	BURNS ICKERT	ARCHER	8*01-48	4509	41.5			253*698
9	BURNS JONES	ARCHER	3*09-48	3223	41.0	24	2*901	1*841*618
9	BURNS JONES S (MISS.)	ARCHER	8*17-70	5202	41.0	9	346	52*943
9	BURNS JONES S (STRAWN)	ARCHER	5*30-50	3100	41.0	20	497	528*210
9	BURNS LARIMORE	YOUNG	4*18-41	4927	45.7			193*209
9	BURNS MIDWAY	CLAY	7*19-43	6045	45.0	540	3*533	906*271
9	BURNS MIDWAY (STRAWN)	CLAY	4*17-53	4582	42.0			266*889
9	BURNS RAGLAND	YOUNG	1943	4000	42.0			1*114
9	BURNS RAGLAND (MISSISSIPPI LIME)	YOUNG	3*13-43	5000	42.0	12	2*881	653*068
9	BURNS RAGLAND (STRAWN)	YOUNG	6*09-44	2700	41.0			149*227
9	BURNS RAGLAND (STRAWN 3200)	YOUNG	2*04-51	3172	42.0	12	325	767*842
9	BURNS WILSON (STRAWN 3800)	ARCHER	12*06-52	3784	41.0			72*682
9	BUSEY (STRAWN 1600)	WISE	10*29-59	1602	38.8	540	322	17*446
9	BUSH (STRAWN UPPER)	KNOX	2*12-53	4964	37.8	12	1*154	53*538
9	BUTCH (CONGL 4600)	YOUNG	7*28-71	4603	41.0	2*395	3*819	81*031
9	BUTCH (CONGL 4800)	YOUNG	1*01-72	4790	43.0			0
9	BUZZARD PEAK (STRAWN)	KNOX	10*15-52	5350				11*487
9	CDC (MISS.)	YOUNG	7*28-68	4760	43.0	10	1*732	95*696
9	CDC (STRAWN 3500)	YOUNG	12*01-53	3496	43.0			125*732
9	CDC (2700 SAND)	YOUNG	2*28-54	2660	42.0			219*663
9	C H K (CONGLOMERATE)	JACK	9*14-57	5342	41.0			95*413
9	C-K-W (MISS.)	YOUNG	2*18-73	4892	43.0	2*371	7*863	67*554
9	C-L-W (CADD0)	ARCHER	3*02-55	4735	41.0			29*103
9	C-L-W (CONGLOMERATE)	ARCHER	6*16-52	5129	41.0			12*397
9	C-L-W (MISSISSIPPIAN)	ARCHER	9*14-52	5223	41.0			33*322
9	C-L-W EAST (CADD0)	ARCHER	1*16-58	4736	41.6			4*458
9	CADD0 SHARP (LIME 4470)	YOUNG	6*23-55	4470	42.0			7*417
9	CALLEN DAILY (CONGL 4500)	YOUNG	10*27-68	4488	42.0	1*080	3*748	166*891
9	CALLISBURG SW (STRAWN)	COOKE	6*30-54	4100	36.0	24	1*675	352*338
9	CALLISBURG SW (STRAWN 2800)	COOKE	8*07-54	2772	42.0	24	1*173	100*206
9	CALLISBURG SW (STRAWN 3100)	COOKE	12*15-54	3188	46.0	24	1*069	82*401
9	CALLISBURG SW (STRAWN 3300)	COOKE	7*29-54	3275	40.0	36	3*503	264*121
9	CAMM (MISS.)	YOUNG	5*12-77	4732	42.1	16*265	46*258	53*177
9	CAMP CREEK (MISSISSIPPI)	YOUNG	3*11-52	4428	45.0			39*512
9	CAMPSEY (ELLENBURGER)	JACK	8*16-49	6276	45.0			165*619
9	CAMPSEY (STRAWN)	JACK	9*12-52	3817	40.2			31*932
9	CAMPSEY EAST (ELLENBURGER)	JACK	1*27-49	6342	45.1			130*018
9	CANAL CREEK (CADD0)	FORD	8*27-51	6172	41.0			304*036
9	CANNON (9370)	GRAYSON	2*16-62	2368	33.0	23	1*280	80*670
9	CANNON (3140)	GRAYSON	4*19-62	3148	40.0	36	6*836	302*491
9	CAP YATES (CONSOLIDATED CONGL.)	JACK	M 12*01-73	5710	40.0	751*150	47*024	304*420
9	CAP YATES (CADD0)	JACK	M 5*26-55	4810	40.3			940*306
9	CONSL INTO CAP YATES (CONSL CONGL) FIELD	JACK	12/1/73. RRC	LTR 11/20/73				385*638
9	CAP YATES (CONGLOMERATE)	JACK	M 12*17-52	5710	45.0			
9	CONSL INTO CAP YATES (CONSL CONGL) FIELD	JACK	12/1/73. RRC	LTR 11/20/73				176*424
9	CAP YATES (CONGLOMERATE LOWER)	WISE	M 8*01-59	5644	42.0			
9	CONSL INTO CAP YATES (CONSL CONGL) FIELD	WISE	12/1/73. RRC	LTR 11/20/73				256*692
9	CAP YATES (CONGLOMERATE UPPER)	WISE	M 4*06-60	5101	43.0			
9	CONSL INTO CAP YATES (CONSL CONGL) FIELD	WISE	12/1/73. RRC	LTR 11/20/73				800*299
9	CARAVAN (CADD0 B)	MONTAGUE	12*31*63	6207	41.0	17*148	12*466	195*040
9	CARAVAN (CADD0 LIME)	MONTAGUE	3*25*64	6066	41.0	6*036	1*548	66*247
9	CARAVAN (CONGLOMERATE 3RD)	MONTAGUE	3*08*64	6291	42.0	11	543	2*426
9	CAREY & RIGGS (SHASTIKA)	JACK	11*14*75	544	34.0	12	454	101*643
9	CARGIF (STRAWN)	YOUNG	4*27*59	3723	40.0	419	2*071	9*550
9	CARLE (MISS 6100)	CLAY	10*22*72	6130	44.0			126*002
9	CARMINATI	MONTAGUE	12*19*49	5629	39.5			2*867
9	CARMINATI (4600)	MONTAGUE	12*09*76	4636	39.6	8	823	334
9	CARNEY (CONGLOMERATE)	JACK	4*17*51	4896	45.0			12*529
9	CARPENTER (DELMAR SAND)	BAYLOR	3*02*54	1464	35.0			17*081
9	CARTER GIFFORD (TANNEHILL)	KNOX	4*06*57	2304	36.0			3*110
9	CARTER LAKE E (CONGL.)	MONTAGUE	11*05*74	5810	42.0	4*167	577	100*477
9	CARTWRIGHT (STRAWN)	KNOX	7*20*50	4532	35.0			31*437
9	CARTWRIGHT (STRAWN LD.)	KNOX	12*07*68	4553	40.0	12	2*047	116*550
9	CARY-MAG (CONGLOMERATE)	JACK	4*18*51	5342	42.0			
	COMMISSION APPROVED FOR SALVAGE CLASSIFICATION EFF		2*2*65					
9	CARY-MAG (CONGLOMERATE UPPER)	JACK	7*15*52	5158	42.0			1*109*823
9	CARY-MAG N (CONGL UP)	JACK	8*06*65	5168	42.0			7*900
9	CARY-MAG N (5180)	JACK	3*01*76	5190	38.0	34*421	2*929	12*095
9	CASCADE (MISSISSIPPIAN)	ARCHER	11*27*59	5272	42.0	5	732	138*615

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
9	CASH (STRAWN 3820)	WICHITA	8-14-66	3840	40.5	77,650	94,758	1,642,823
9	CASTEEL (CONGL. 4350)	YOUNG	1-20-73	4366	41.0	3,413	5,718	65,790
9	CASTLEBERRY, EAST (CISCO)	WILBARGER	1950	2900	41.0	12	3,897	88,617
9	CASWELL (CONGLOMERATE)	MONTAGUE	1-27-52	6210	40.0			16,400
9	CATLIN (ATOKA CONGL.)	JACK	2-11-59	5948	40.0	855	270	273,855
9	CATLIN (CADD0 CONGLOMERATE)	JACK	1-14-57	5712	41.8	28,332	220	133,572
9	CATLIN (STRAWN)	JACK	10-15-59	4836	41.6	12	64	6,551
9	CATLIN, SW. (ATOKA)	JACK	11-18-67	6099	42.0			88,571
9	CATO (MARBLE FALLS)	YOUNG	4-06-52	4754	42.0	46,708	729	20,725
9	CAUDLE	MONTAGUE	4-01-46	6142	46.0			401,804
9	CAUGHLIN (ATOKA CONGLOMERATE)	WISE	1-23-55	5620	39.5			6,237
9	CAUGHLIN (BRYSON)	WISE	7-05-57	2046	41.0			12,431
9	CAUGHLIN (CADD0 CONGLOMERATE)	WISE	10-20-62	5950	42.1	20,058	165	24,276
9	CAUGHLIN (CADD0 5200)	WISE	8-19-66	5294	42.3			3,011
9	CAUGHLIN (CONGL. 6130)	WISE	12-16-64	6142	43.0			121,816
9	CAUGHLIN (CONGL. INTO BOONSVILLE / BASAL ATOKA / EFF. 8-1-66)	WISE	6-03-65	6168	42.8			616
9	CAUGHLIN (STRAWN)	WISE	2-23-55	3978	38.6	33,353	210,241	6,251,919
9	CAUGHLIN (STRAWN 4015)	WISE	11-01-55	4015	41.0			20,811
9	CAUGHLIN (STRAWN 4400)	WISE	5-01-56	4545	41.0			132,755
9	CAUGHLIN, TO TIDWELL / 4600 STRAWN / EFF. 10-1-62	WISE	12-09-63	5786	42.0	23,338	327	23,767
9	CENTENNIAL (MISSISSIPPIAN)	BAYLOR	7-19-76	5289	44.0	12	1,669	27,976
9	CHALK HILL (BEND CONGLOMERATE)	ARCHER	12-19-58	5401	41.0			30,645
9	CHALK HILL, E. (CONGL.)	ARCHER	6-27-65	5510	42.0	5,847	2,935	197,554
9	CHALK HILL, NORTH	ARCHER	9-08-47	3081	44.0	5,735	123,175	7,134,040
9	CHALK HILL, N. (ELLEN.)	ARCHER	6-22-69	5570	43.0			1,376
9	CHALK HILL, NE. (ELLEN.)	ARCHER	11-25-71	5378	42.5			4,643
9	CHAPMAN-CHERRYHOMES (CONGL.)	JACK	5-29-75	4752	33.0	196,654	13,515	85,383
9	CHAPMAN-MCFARLIN	MONTAGUE	1-16-41	4862	44.0	2,316	3,754	1,461,729
9	CHAPMAN-MCFARLIN (ELLEN. 6900)	MONTAGUE	8-04-64	6893	43.7			6,258
9	CHAR-JAN (STRAWN)	COMKE	2-25-76	2294	14.4	12	7,21	2,589
9	CHERDON (MISSISSIPPI)	ARCHER	5-05-58	5378	43.0			3,932
9	CHERDREE (CADD0)	JACK	10-01-76	4566	42.0	661	899	7,226
9	CHERRYHOMES (ELLEN.)	JACK	8-30-68	6086	42.0			801
9	CHERRYKIRK (CONGL.)	JACK	11-05-63	5720	43.0	122,270	2,035	83,596
9	CHERRYKIRK (STRAWN)	JACK	12-21-51	2225	37.6			1,686,189
9	CHEYENNE (CONGLOMERATE 6500)	MONTAGUE	7-01-57	7100	40.0			180,507
9	CHICO	WISE	12-11-47	5134	41.8	52,092	80,877	991,180
9	CHICO (CONGLOMERATE 5850)	WISE	11-29-59	5900	44.5			21,094
9	CHICO (GRANITE WASH)	WISE	7-24-73	4344	41.0	552	2,297	26,408
9	CHICO (STRAWN 4500)	WISE	7-20-62	4848	40.3	9,299	1,241	28,008
9	CHICO, EAST	WISE	2-15-50	5673	44.0	56,378	11,858	83,731
9	CHICO, WEST	WISE	1948	5576	41.0			1,068,142
9	CHICO, FROM DIST. 7-B 4/40	WISE						
9	CHICO, W. (BEND CONGL. FIRST)	WISE	1950	5334	41.0			66,879
9	CHICO, WEST (CADD0)	WISE	1950	5082	41.0			510
9	CHICO, WEST (CADD0 CONGL. UPPER)	WISE	7-28-48	5134	41.0	172,175	38,996	3,961,865
9	CHICO, WEST (CONGLOMERATE 4700)	WISE	1-02-57	5930	40.0	941,723	90,606	3,327,952
9	CHICO, W. (CONGLOMERATE 5800)	WISE	11-16-55	5808	42.0			28,872
9	CHICO, FROM DIST. 7-B 4/40	WISE						
9	CHICO, W. (CONGLOMERATE 5800 UP)	WISE	3-31-62	5934	41.6			20,001
9	CHICO, WEST (CONGLOMERATE 5830)	WISE	2-18-62	5906	40.2			8,047
9	CHICO, W. (MARBLE FALLS)	WISE	1950	5821	41.0			102,367
9	CHILDRESS (STRAWN)	MONTAGUE	7-06-48	2475	40.0	12	6,259	4,98,811
9	CHILLICOTHE (CANYON)	HARDEN	1-21-66	4883	44.0			76,234
9	CHILLICOTHE (CANYON 5220)	HARDEN	5-13-66	5220	43.0	1,504	8,188	155,863
9	CHILLICOTHE (MEGARGLE)	HARDEN	5-22-66	3929	44.0			55,551
9	CHILLICOTHE (STRAWN)	HARDEN	9-20-55	6320	42.0			8,640
9	CHILLICOTHE (SWASTIKA)	HARDEN	2-14-66	4292	43.0	1,504	1,442	123,400
9	CHILLICOTHE, E. (CANYON)	HARDEN	3-18-67	4882	44.0			11,920
9	CHILLICOTHE, N. (MISS.)	HARDEN	1-05-65	8130	42.0	15,112	43,181	640,155
9	CHILLICOTHE, S. (BEND CONGL.)	HARDEN	9-15-64	7496	45.0			1,318
9	CHILLICOTHE, S. (MISS. LIMF)	HARDEN	1-29-64	8222	44.0	60	17,727	753,274
9	CHISHOLM (CONGLOMERATE 4200)	YOUNG	1-29-62	4217	40.0	1,452	1,233	175,396
9	CHOATE (CANYON)	FDARD	11-16-56	4754	43.4			7,061
9	CHOATE (CISCO "M")	FDARD	10-11-63	3764	35.8			23,075
9	CHOATE (CISCO "J")	FDARD	7-18-63	4800	42.6			378,609
9	CHOATE (CISCO "K")	FDARD	4-24-63	3916	42.0	15,099	19,324	277,709
9	CHOATE (CISCO SD.)	FDARD	11-30-55	4017	41.5			132,996
9	CHOATE (PERMIAN)	FDARD	1-17-64	2488	39.0	31	806	64,782
9	CHOATE, FROM THE JOHNSON / PERMIAN SAND / FIELD, EFF. 4-1-65	FDARD						
9	CHOATE, N. (CISCO "K")	FDARD	9-16-64	3907	43.7	171	5,184	510,945
9	CHOKAS (CADD0)	MONTAGUE	10-03-69	6083	40.0	44,021	34,004	101,458
9	CHRIS (SUNSTIGHT)	ARCHER	1-04-51	1229	36.0			23,783
9	CHRISTIE (CONGLOMERATE)	MONTAGUE	7-19-71	6145	42.0			35,121
9	CHRISTIE-STEAMT (1750 SAND)	KNX	11-05-56	1749	35.0	12	728	34,381
9	CLAIRE (BRYSON)	JACK	2-18-77	2614	39.5	10	809	2,489
9	CLAY COUNTY REGULAR	CLAY	1902		36.0	146,019	463,323	42,409,843
9	CLAY-RAY, WEST (STRAWN 3800)	JACK	3-09-76	3794	41.0	56,733	13,471	45,460
9	CLINGINGSMITH	MONTAGUE	4-26-41	6131	38.5			344,608
9	CLINGINGSMITH (BASAL CONGL.)	MONTAGUE	2-27-55	6209	40.0			80,832
9	CLINGINGSMITH (CADD0 CONGL. E.)	MONTAGUE	1-19-55	6024	41.0	12	1,949	284,378
9	CLINGINGSMITH (CONGLOMERATE)	MONTAGUE	5-31-54	6172	41.6	8,376	3,328	411,660
9	CLINGINGSMITH (STRAWN)	MONTAGUE	6-29-54	6293	41.0			90,655
9	CLINGINGSMITH, E. (STRAWN, UP.)	MONTAGUE	12-13-69	5771	42.0			12,479
9	COFFMAN (TANNEHILL)	KNX	10-09-62	1542	35.6			15,294
9	COLEMAN RANCH (CADD0)	ARCHER	3-01-78	5114	38.0	14,409	26,441	26,441
9	COLEMAN RANCH (ELLENBURGER)	ARCHER	3-01-78	5684	40.0	11,684	14,045	14,045
9	COLEMAN RANCH (M SAND)	ARCHER	12-27-78	3664	40.0			0
9	COLLINSVILLE	GRAYSON	4-01-37	3900	22.0			97,519
9	COLLINSVILLE, FROM DISTRICT NO. 5	GRAYSON						
9	COLLINSVILLE, EAST (STRAWN 2500)	GRAYSON	6-18-59	2551	24.0			40,615
9	COLLINSVILLE, EAST (STRAWN 2750)	GRAYSON	5-08-65	2754	19.0	12	2,042	37,132

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
9	COLLINSVILLE EAST (STRAWN 3400)	GRAYSON	4-05-56	3367	25.0	22	1,004	19,765
9	COLLINSVILLE EAST (STRAWN 3600)	GRAYSON	5-03-59	3951	30.0	24	4,391	207,038
9	COLLINSVILLE EAST (STRAWN 4000)	GRAYSON	3-27-55	3990	28.0	24	4,464	211,052
9	COLLINSVILLE S. (4100)	GRAYSON	4-01-68	4203	30.0			11,354
9	COLLINSVILLE SE. (3300 SAND)	GRAYSON	7-02-57	3305	27.0			5,852
9	COLLINSVILLE SE. (3800 SAND)	GRAYSON	2-20-57	3816	30.0	12	564	37,031
9	COLLINSVILLE SE. (3950 SAND)	GRAYSON	11-23-76	3966	27.0	37	73,045	103,024
9	COLLINSVILLE SE. (4100 DEGAN)	GRAYSON	7-30-67	4199	36.0	96	20,758	493,585
9	CONCHO (STRAWN)	COOKE	11-10-56	2714	44.0	44	4,311	282,092
9	CONLEY (CHESTER)	HARDEMAN	8-04-64	7643	49.0			18,447
9	CONLEY (ELLENBURGER)	HARDEMAN	1-11-61	8000	45.7	16,934	25,704	2,655,060
9	CONLEY (MISS.)	HARDEMAN	3-24-59	7790	48.0	53,383	94,476	3,477,133
9	CONLEY (OSAGE)	HARDEMAN	1-09-61	8084	46.0	5,110	13,014	850,248
9	CONLEY (PALO PINTO)	HARDEMAN	9-16-60	5210	40.3	9,533	21,201	1,416,289
9	CONLEY N. (MISS.)	HARDEMAN	4-01-69	8466	41.0			1,882
9	CONLEY S. (MISS.)	HARDEMAN	6-16-66	8104	40.0			91,243
9	CONNOR (MISSISSIPPI LIME)	ARCHER	2-23-51	5150	43.0			253,394
9	CONNOR E. (MISSISSIPPI LIME)	ARCHER	7-01-60	5109	41.0			7,273
9	CONSOLIDATED POOL	WILBARGER	6-00-31	3750	42.0	9,637	36,803	2,783,241
9	COODY (MISS.)	CLAY	8-10-68	6079	40.8			5,591
9	COODY (STRAWN 4950)	CLAY	2-23-61	4941	40.0			70,059
9	COODY WEST (MISS)	CLAY	5-23-77	6021	42.0	4,815	11,757	20,298
9	COOKE COUNTY REGULAR	COOKE	1926		36.0	30,574	1,242,809	99,614,338
9	COOPER	ARCHER	1942	4886	43.0	3,815	343	179,607
9	CORZINE (ELLENBURGER)	ARCHER	6-20-60	5706	43.0			5,691
9	COSEFIELD S. (CANTON D.)	COOKE	2-18-69	1821	38.0	12	1,340	52,113
9	COSEFIELD S. (CANTON SD.)	COOKE	11-04-68	1850	30.0	36	4,932	83,094
9	COSTON & CLINE (CADDO CONGL.)	JACK	2-23-51	5512	43.0			2,216
9	COTTLE (BEND CONGLOMERATE)	YOUNG	9-12-53	4104	34.9			4,207
9	COTTONDALE (STRAWN)	WISE	1950	3585	40.0			511
9	COTTONDALE (STRAWN 2915)	WISE	1-12-65	2929	40.8			355
9	COUNTY LINE (STRAWN)	YOUNG	6-22-53	3440	42.0			18,016
9	COOPER (GUNSIGHT)	YOUNG	2-12-52	1185	39.0			500
9	COWAN (MEGARGEL SD.)	ARCHER	10-20-54	1328	39.0			27,575
9	CRAFTON (CONGLOMERATE 5740)	WISE	7-06-56	5875	50.8			9,671
9	CRAFTON WEST (CADDO OIL)	JACK	7-01-64	5586	43.0			21,341
9	CRAFTON WEST (MARBLE FALLS)	JACK	6-14-69	6094	41.0	64,766	9,525	152,592
9	CRAIN-KUNKEL	YOUNG	10-15-45	4957	45.0			243,298
9	CRAWFORD (STRAWN)	COOKE	10-03-77	1843	40.0	12	12,246	16,708
9	CRIM (CONGLOMERATE)	WISE	12-19-73	5799	41.0			134,771
9	CROSS TIF (STRAWN)	KNOX	3-14-64	4883	38.0	1,821	7,083	300,685
9	CROSSMAN (MISSISSIPPI LIME)	ARCHER	7-29-55	5244	43.0			69,010
9	CROSSMAN EAST (MISS.)	ARCHER	12-26-58	5240	41.0			6,134
9	CROWELL EAST (STRAWN REEF)	FOARD	5-21-61	4224	40.2	1,204	1,865	113,345
9	CROWELL N. (CONGL. 2ND)	FOARD	4-04-68	6126	39.0	12	3,098	78,951
9	CROWELL N. (CONGLOMERATE 5740)	FOARD	11-17-61	5739	39.9	12	1,217	46,876
9	CROWELL NORTH (DES MOINES)	FOARD	5-19-59	5772	38.0	35	4,041	577,254
9	CROWELL S.W. (STRAWN REEF)	FOARD	1-13-69	5342	40.0			3,136
9	CULLUM (GUNSIGHT 1900)	WILBARGER	1-26-55	1935	40.1			145,435
9	CUNDIFF	JACK	12-23-49	6644	47.0			20,424
9	CUNDIFF (ATOKA 5660)	JACK	10-28-64	5694	43.0	65,497	598	23,303
9	CUNDIFF N. (ATOKA CONGL. UP.)	JACK	5-24-53	5880	41.0	105,304	2,451	184,242
9	CUNDIFF SOUTH	JACK	12-20-56	5534	45.0			54,299
	RECLASSIFIED FROM GAS	3-12-57						
9	CUNDIFF SOUTH (CONGL. 5300)	JACK	2-10-60	5754	41.1	50,583	897	37,703
9	CUNDIFF SW. (MARBLE FALLS 5675)	JACK	4-18-66	5674	42.0	44,176	876	21,440
9	CUNNINGHAM	MONTAGUE	6-20-50	3971	42.0			9,361
9	CUSTARD (CONGL.)	JACK	1-19-68	4770	41.9	15,728	342	90,143
9	CY PERKINS (MISSISSIPPI)	YOUNG	12-15-52	4809	42.0			114,318
9	CYNTHIA	WICHITA	4-23-50	4071	43.0	12	8,426	1,790,457
9	D. C. (CADDO)	ARCHER	6-23-59	4875	40.0			3,228
9	D.C.M. (CADDO)	YOUNG	3-08-74	3496	39.0	555	1,248	15,746
9	D.C.M. (MISS.)	YOUNG	4-29-71	4605	41.0			10,685
9	D-D-C (GUNSIGHT)	ARCHER	9-05-73	1414	38.5	12	2,621	39,744
9	D-K (DYSON UPPER)	WILBARGER	10-29-54	1909	38.0			145,037
9	D & L (MISS. 4650)	YOUNG	8-09-66	4654	42.0	687	1,617	17,431
9	DAILY (MISSISSIPPIAN)	YOUNG	2-15-57	4907	44.5			15,471
9	DAKIN (CADDO)	YOUNG	6-05-54	4044	41.0			81,567
9	DALY (CADDO)	WISE	6-11-49	3856	47.4			355,299
9	DALY (CADDO LOWER)	WISE	9-05-51	3961	40.0			16,154
9	DALY (M-1)	WISE	10-19-51	3300	40.0			1,326
9	DALY NORTH (3150 SAND)	WISE	10-31-53	3150	43.0	704	3,685	60,277
9	DAN (ELLENBURGER)	WILBARGER	12-20-77	3805	40.0	12	9,149	9,596
9	DAN (STRAWN)	WILBARGER	8-22-77	3594	39.0	12	7,918	12,462
9	DANA (MISS.)	ARCHER	5-16-61	5270	42.0			25,540
9	DANA EAST (MISS)	ARCHER	12-29-78	5256	43.0	1	92	92
9	DANGLE	COOKE	11-13-43	2184	37.4	4,949	55,740	2,430,030
9	DANGLE (STRAWN 1600)	COOKE	8-01-54	1614	16.2	12	6,977	200,248
9	DANIELS (MISSISSIPPI LIME)	YOUNG	11-28-50	4660	42.0			85,007
9	DARDEN (GUNSIGHT)	ARCHER	4-12-51	1439	35.4			202,035
9	DARILEK (GUNSIGHT)	ARCHER	10-31-53	1334	39.0			64,431
9	DARNELL (CONGL. 5030)	BAYLOR	1-06-62	5034	42.0			107,810
9	DARNELL (MISSISSIPPI)	BAYLOR	2-08-60	5214	39.0			59,365
9	DARNER-HAMMON (BEND CONGL)	WISE	1-31-77	5044	43.0	11,581		1,342
9	DAUME	ARCHER	1944	4100	43.0	12	2,219	4,067,160
9	DAV-MAG (BRYSON)	CLAY	9-19-56	4874	32.0			2,717
9	DAVENPORT (CONGLOMERATE)	JACK	1-12-61	5770	41.0	105,202	1,625	117,227
9	DAVENPORT (CONGLOMERATE 4TH)	WISE	1956	5871	45.6	20,519	24,527	210,465
9	DAVES (CONGL.)	WICHITA	4-13-70	5260	42.0	1,808	4,460	137,142
9	DAVIDSON	WICHITA	8-06-43	4367	47.0	1,434	2,863	443,489
9	DAVIDSON FARM (CADDO)	YOUNG	7-10-72	3884	43.0	8,508	6,031	64,129
9	DAVIS	YOUNG	1948	4864	38.0			125,866
9	DAWKINS (CONGL.)	JACK	9-30-78	5790	42.9	9,714	4,031	4,031
9	DAWS	YOUNG	11-08-48	3860	38.0	2,653	10,097	489,271
9	DAWS (CONGLOMERATE 4360)	YOUNG	7-31-55	4724	40.0	3,268	1,385	59,099
9	DAWS (MISSISSIPPI)	YOUNG	6-20-56	4664	40.0			10,874
9	DAWS (STRAWN 3500)	YOUNG	2-13-76	3514	39.5	1,154	501	6,221
9	DE GEURIN (2700 SAND)	COOKE	5-03-55	2694	38.0	12	1,312	73,340

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

PRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)	
9	DEARING (CADD)	JACK	4-20-54	4410	40.0			38,627	
9	DEARING (STRAWN)	JACK	1-14-53	3054	42.0	70	11,146	1,626,618	
9	DEARING (STRAWN, LOWER)	JACK	3-25-54	3456	42.0			9,188	
9	DEARING (STRAWN, LOWER, SE.)	JACK	4-11-56	3376	40.2			91,109	
9	DEATON (VOTTSBERGER)	ARCHER	8-21-55	4694	42.0			2,906	
9	DEATS (BUTTRAM SAND)	YOUNG	8-07-57	4870	42.7			57,932	
9	DECATUR (3650 SAND)	WISE	6-07-58	3640	39.2			23,851	
9	DECATUR, NORTH (CONGLOMERATE)	WISE	5-07-57	6785	41.0			18,083	
9	DECKER (BRYSON, LOWER)	ARCHER	2-15-58	4780	38.0			619,290	
9	DEER (STRAWN, LOWER)	CLAY	3-24-53	4424	42.0	564	33,441	3,916	
9	DEES (ATOKA CONGLOMERATE)	JACK	11-30-52	5061	42.0	63,117	3,129	713,079	
9	DEES (ATOKA STRAWN)	JACK	6-13-53	4184	41.0			8,972	
9	DEES (STRAWN)	JACK	3-09-55	2740	52.0			82,192	
9	DEES, NORTHEAST (CADD)	JACK	9-16-57	4702	42.0	3,660	1,190	190,028	
9	DEHONEY (CONGL. 5900)	CLAY	9-21-72	5916	44.0		1,952	26,808	
9	DELVERN (STRAWN)	JACK	10-11-53	3660	41.0			858	
	TRANS. TO JACK COUNTY REGULAR.								
9	DEMOSS (MISS.)	ARCHER	2-04-68	5280	43.0			73,946	
9	DEMOSS (STRAWN)	ARCHER	11-16-49	3594	42.0	12	2,495	845,117	
9	DEMOSS, NE. (STRAWN)	ARCHER	1-11-55	3424	40.0			1,077,915	
9	DENISON, S. (ARMSTRONG)	GRAYSON	1-21-65	10787	50.0	1,099	9,983	10,519	
9	DENISON, S. (WOODLAKE)	GRAYSON	8-16-64	11885	49.0	99,879	12,238	277,521	
9	DENISON, S. (11,190)	GRAYSON	11-02-64	11194	50.0			16,035	
9	DENSON (STRAWN 3300)	CLAY	12-14-55	3334	41.0			809	
9	DENTON CREEK (STRAWN)	MONTAGUE	6-18-54	5592	42.8			64,433	
9	DENTON CREEK, NO. (STRN.)	MONTAGUE	6-17-64	5444	40.0			87,916	
9	DENVER (CADD)	MONTAGUE	1949	6185	41.0	1,560	3,403	244,301	
	TRANSFERRED FROM MONTAGUE CO. REGULAR.								
9	DEWEER (CONGL)	JACK	10-01-75	5836	41.0			51,177	
9	DEXTER (HANDY)	COOKE	4-13-77	9485	42.0	322,735	14,215	9,090	
9	DEXTER (STRAWN, BASAL)	COOKE	10-08-63	10813	33.6	11	3,524	5,155	
9	DEXTER (STRAWN, LO.)	COOKE	10-04-63	7350	33.6			150,592	
9	DEXTER, EAST (OIL CREEK)	COOKE	10-30-75	10815	47.0	294,843	4,224	132,239	
9	DEXTER, NW. (BIRDSEYE)	COOKE	2-04-78	6972	38.0			13,776	
9	DEXTER, NW. (DORNICK HILLS)	COOKE	5-31-66	7355	36.0	11	13,776	786,214	
9	DEXTER, SW. (STRAWN, LO.)	COOKE	12-06-65	7053	34.5	10,040	27,890	41,328	
9	DEXTER, W. (HANDY)	COOKE	4-23-76	8040	35.0	5,487	1,055	10,112	
9	DIAL (OIL CREEK)	GRAYSON	12-23-55	8885	40.0	19	3,841	35,164	
9	DIAL (OIL CREEK, LOWER)	GRAYSON	8-12-68	8932	40.0			34,541	
9	DILL, EAST (DYSON)	WILBARGER	8-15-56	2220	38.0	10	9,380	198,575	
9	DILLARD	YOUNG	1945	4900	45.0			162,570	
9	DILLARD (CADD)	CLAY	3-16-53	5714	42.0			98,952	
9	DILLARD (STRAWN)	CLAY	4-02-59	9354	39.7			2,704	
9	DILLARD, S. (MARBLE FALLS)	CLAY	12-09-65	6004	45.0	135,763	17,699	79,972	
9	DILLARD, SE. (BRYSON)	CLAY	2-23-71	4102	40.8	2,280	1,549	132,177	
9	DILLARD, SE. (CONGLOMERATE)	CLAY	M 1-18-67	5754	40.8	115,170	5,499	124,609	
9	DILLARD, SE. (ELLENBURGER)	CLAY	M 6-07-66	6443	44.0	153,098	133,396	5,496,125	
9	DILLARD, SW. (ATOKA 5900)	CLAY	3-16-67	5889	41.0	86,474	3,658	215,756	
9	DILLARD, SW. (ELLENBURGER C)	CLAY	11-10-67	6420	41.6			52,297	
	MERGED INTO DILLARD, SE. (ELLENBURGER) FFF.								
9	DILLARD, SW. (5870)	CLAY	9-03-76	5881	45.0	16,408	7,465	18,254	
9	DILLARD, W. (CADD)	CLAY	12-27-65	5741	41.0	355,401	54,790	203,161	
9	DILLARD, W. (CONGL. 6010)	CLAY	12-05-66	6011	40.0			4,722	
9	DIMOCK (CONGL.)	MONTAGUE	10-11-63	5790	42.6	33,083	3,744	95,118	
9	DIMOCK (ELLENBURGER)	MONTAGUE	7-01-77	6874	41.0	13,950	5,340	7,446	
9	DIMOCK (IMPSON)	MONTAGUE	4-03-64	6944	42.0	7,290	2,410	24,123	
9	DIMOCK (VIOLA LIME)	MONTAGUE	4-14-61	6684	44.0			56,033	
9	DISHMAN (ATOKA CONGL. 6050)	CLAY	12-05-67	6080	41.1	8,361	2,237	10,435	
9	DOAN (BEND)	WILBARGER	1-21-56	5951	40.0			613	
9	DOODSON	MONTAGUE	7-03-40	5122	43.2	4,920	14,340	4,236,238	
9	DOGGIE (GUNSIGHT, LOWER)	BAYLOR	3-09-52	1469	36.0			123,913	
9	DOLLIE SMITH (STRAWN 3500)	YOUNG	10-27-56	3550	39.0	12	1,361	28,919	
9	DOO (MISS. 4420)	YOUNG	12-12-67	4539	40.9			139,293	
9	DONWOOD	CLAY	12-11-50	1740	40.0			224,691	
9	DORCHESTER (DAVIS SAND)	GRAYSON	11-17-75	6624	23.0	81	851	78,910	
9	DORIAN-KING (MISSISSIPPI LIME)	YOUNG	1-07-56	4544	45.0	12	30,442	107,684	
9	DORIAN-KING (STRAWN)	YOUNG	4-09-56	3955	43.0			4,316	
9	DOUBLE DIP (MISS)	ARCHER	2-06-78	5174	45.0	21	23,439	23,439	
9	DOUG JOHNSON (CISCO 2750)	JACK	M 5-15-53	2750	40.3			37,714	
9	DOUG JOHNSON (STRAWN)	JACK	3-10-52	3970	42.0	24	12,073	2,049,629	
9	DOUG JOHNSON (STRAWN, UPPER)	CLAY	M 3-31-53	3231	40.6			293,948	
9	DOUG JOHNSON (4565)	JACK	1-10-77	4575	41.0	11,702	5,658	13,989	
9	DOUG PERRYMAN (CADD)	ARCHER	12-17-69	4894	43.0	12	874	58,284	
9	DOUGS, E. (ANTELOPE STRAWN)	JACK	6-20-52	3244	39.0			306,468	
9	DOUGS, E. (ANTELOPE STRAWN 3900)	JACK	12-30-53	3884	41.0			5,662	
9	DOUGS, WFST (SHANNON STRAWN)	JACK	M 1952	4024	43.0	12	3,496	603,218	
9	DOUGS, WFST (SHANNON STRAWN UP.)	CLAY	M 8-07-52	3042	42.0			836,674	
9	DOVE	COOKE	12-01-50	3251	18.0			6,944	
9	DOVE (PENN. BASAL)	GRAYSON	6-01-75	3704	13.0	116	32,711	1,743,406	
9	DOVE, SOUTH (STRAWN)	COOKE	12-27-53	3612	22.0	13,554	1,230	944,035	
9	DOZIER (MISS)	ARCHER	2-03-78	5054	44.0			12,209	
9	DOZIER (OIL CREEK)	COOKE	2-22-55	6351	13.0	11	12,209	19,614	
9	DUBANN (2430 SAND)	WILBARGER	3-24-56	2430	38.0			250,267	
9	DUBLIN (1000 SAND)	WICHITA	4-25-55	1030	38.0			26,312	
9	DUBLIN (1600 SAND)	WICHITA	4-25-57	1642	38.0			47,345	
9	DUBLIN-KTEL (DYSON 1900)	WILBARGER	11-15-54	1900	38.0			27,509	
9	DUCKWORTH (CADD)	ARCHER	11-01-53	4830	42.4			7,725	
9	DUGGAN (STRAWN)	ARCHER	10-25-55	3764	39.0	1,800	5,138	388,886	
9	DUGGAN (STRAWN 3500)	ARCHER	12-24-56	3511	43.0	1,920	5,275	631,673	
9	DUKE (CADD)	ARCHER	5-27-53	4849	49.2			33,648	
9	DUKIEL (GUNSIGHT)	ARCHER	8-24-56	1726	40.0			44,562	
9	DUKIEL (THOMAS SAND)	ARCHER	6-09-56	1504	40.0	24	3,983	165,405	
9	DUNDEE (CANYON LIME)	ARCHER	6-13-55	3414	40.5			620	
9	DUNES (MARBLE FALLS)	JACK	5-13-69	6044	41.0			3,143	
9	DUNHAM (CONGL.)	JACK	4-29-63	4447	41.0			39,046	
9	DUNHAM, W. (BEND CONGL.)	JACK	1-23-65	4597	40.0	32,883	6,290	110,858	
9	DUPRIEST (MISSISSIPPI)	ARCHER	5-07-58	5091	42.5			361	
9	DYE CREEK (CONGLOMERATE)	MONTAGUE	12-29-55	6804	35.0	137	6,432	571,798	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRV API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
9	DYEMOUND (BEND CONGLOMERATE)	MONTAGUE	11-22-53	6652	42.0	1,630	8,940	890,626
9	DYEMOUND, S. (BEND CONGLOMERATE)	MONTAGUE	9-10-55	6958	42.0	408	16,327	1,065,106
9	DYEMOUND, SOUTH (STRAWN)	MONTAGUE	12-23-56	4606	42.0			67,147
9	DYEMOUND, SOUTH (7050 ZONE)	MONTAGUE	5-17-56	7058	40.0	168	4,199	111,461
9	DYEMOUND, SOUTHEAST (CONGL.)	MONTAGUE	7-06-56	7203	41.0			23,771
9	EANES (ATOKA)	MONTAGUE	10-01-63	5850	43.0	42,808	8,986	796,799
9	EANES (CADDO)	MONTAGUE	M 8-24-51	5855	41.0	194,841	156,209	6,534,159
9	EANES (CONGLOMERATE)	MONTAGUE	10-25-52	5854	42.0			313,763
9	EANES (CONGLOMERATE, LOWER)	MONTAGUE	11-29-52	6050	46.6			7,554
9	EANES (CONGLOMERATE, UP.)	MONTAGUE	6-14-53	5743	46.0			3,919
9	EANES (VIOLA LIME)	MONTAGUE	11-01-60	6295	46.8			519,627
9	EANES, N. (ATOKA CONGLOMERATE)	MONTAGUE	3-30-63	5847	44.0			20,482
9	EANES, N.F. (ATOKA CONGL.)	MONTAGUE	3-06-63	5942	42.8			27,118
9	EANES, N.E. (ATOKA CONGL. 2ND)	MONTAGUE	3-17-63	5810	43.0			36,162
9	EANES, N.E. (CONGL. 5750)	MONTAGUE	4-14-61	5761	41.0			138,902
9	EANES, N.W. (MISS.)	MONTAGUE	10-06-63	6586	45.0	5,688	6,429	498,556
9	EARL (ELLENBURGER)	GRAYSON	3-01-53	5213	23.5	24	4,462	35,826
9	EARL (STRAWN, LOWER)	GRAYSON	10-03-53	5132	31.3			6,735
9	EARL WISDOM	KNOX	5-12-50	1685	33.2	12	583	160,453
9	EASTERLY (1900 SD.)	YOUNG	2-07-53	1945	40.0	256	1,601	174,582
9	ED BISHOP (CHESTER)	YOUNG	10-30-57	4475	43.0			84,506
9	ED BISHOP (ELLENBURGER)	YOUNG	2-07-58	4680	38.9			191,691
9	ED BISHOP (MISSISSIPPIAN)	YOUNG	6-27-57	4343	35.0	6,964	11,455	1,328,791
9	ED BISHOP (STRAWN)	YOUNG	8-24-59	2820	39.0	2,111	3,253	88,736
9	ED BISHOP, EAST (MISS.)	YOUNG	6-22-59	4485	43.0			1,284
9	EDMONDS	YOUNG	1-24-45	3601	38.0			350,065
9	EDMONDS, E. (MBLE, FLS. CONGL.)	YOUNG	1-06-55	4165	40.0	34,746	16,162	238,275
9	EFFIE (BEND CONGLOMERATE)	FOARD	6-24-55	5410	34.0			108,918
9	EILEEN JANE (CONGL.)	YOUNG	12-06-58	4043	41.0	12	619	55,782
9	ELECTRA (ELLENBURGER)	WILBARGER	6-03-41	3007	42.0			84,962
9	ELECTRA, SW. (2100 RES.)	WICHITA	2-24-55	2100	40.0	522	8,766	446,352
9	ELKINS (STRAWN)	YOUNG	1-03-48	2165	40.0	10,024	20,836	298,220
9	ELLIS	JACK	12-21-42	4828	48.0	2,824	832	1,587,301
9	ELLIS (GUNSLIGHT)	JACK	2-22-45	590	40.0	60	7,996	1,137,104
9	ELLIS (STRAWN)	JACK	3-04-44	3637	42.0	12	2,491	313,829
9	ELROD (BEND CONGLOMERATE)	WISE	10-02-58	6264	42.0			25,782
	TRANS. TO ALVORD /CADDO CONGL./ FIELD, 7-1-60.							
9	ELROD (STRAWN)	WISE	12-30-58	4578	41.8			759
9	EMBRY (STRAWN)	COOKE	11-16-55	2394	40.7			24,452
9	ENGLE (CONGL. BASAL)	MONTAGUE	10-14-76	6440	41.0	191	654	1,271
9	ENGLE (CONGLOMERATE 1ST)	MONTAGUE	3-11-53	6275	39.0			57,073
9	ENGLE (CONGLOMERATE 2ND)	MONTAGUE	3-24-52	6228	42.0	840	16,483	930,560
9	ENGLE (CONGLOMERATE 3RD)	MONTAGUE	1-24-52	6277	42.0			26,301
9	ENGLE (CONGLOMERATE 4TH)	MONTAGUE	3-28-72	6403	38.7	2,783	1,638	19,491
9	ENGLE (COTTON)	MONTAGUE	5-01-60	5982	42.0			54,335
	DIV. FROM ENGLE /STRAWN/, EFF. 5-1-60.							
9	ENGLE (STRAWN)	MONTAGUE	9-06-51	5966	40.0	26,523	28,935	4,042,038
9	ENGLE (STRAWN 4600)	MONTAGUE	11-30-54	4671	36.0			4,272
9	ENGLE (STRAWN 4800)	MONTAGUE	10-15-54	4875	40.0			24,521
9	ERA (ELLENBURGER)	COOKE	12-29-50	1290	28.1	36	3,519	330,608
9	ERA, WEST (ELLENBURGER)	COOKE	8-11-78	1130	36.0	6	756	756
9	ETTER (BEND CONGLOMERATE)	MONTAGUE	6-27-51	5772	41.3	608	2,320	702,529
9	ETTER (CONGLOMERATE, UP.)	MONTAGUE	11-08-51	5760	41.0	2,715	25,651	3,795,315
9	ETTER (ELLENBURGER)	MONTAGUE	12-01-64	7139	42.0	569	1,048	81,090
9	ETTER, N. W. (CONGLOMERATE)	MONTAGUE	10-30-72	5895	40.0	12	3,242	85,984
9	EVANS BEND (BEASLEY)	COOKE	1956	6510	38.0			83,554
	TRANS. TO SIVELLS BEND 5-1-57.							
9	EVANS CREEK (CADDO 1ST)	DENTON	10-14-74	1970	40.0	12	2,166	10,175
9	EVERETT (STRAWN)	CLAY	4-11-58	4641	44.0			9,522
9	EXOC (CONGL.)	YOUNG	11-06-78	3934	42.0	2	1,474	1,474
9	F. B. H. P.	YOUNG	11-02-48	970	40.0			106,780
9	F. B. T. (MISS.)	YOUNG	8-01-71	5092	42.0	552	3,974	110,071
9	F. C. R. (TANNEHILL)	BAYLOR	3-12-56	1326	36.1			136,722
	TRANS. FROM BAYLOR CO. REGULAR, 6-1-57.							
9	F. W. A. (CANYON)	WILBARGER	2-15-57	3598	40.2			2,256
9	FAILS (MISS.)	ARCHER	2-18-58	5135	42.0	540	1,572	99,030
9	FARGO	WILBARGER	10-22-40	3278	42.0			18,368,933
	SUBDIVIDED INTO FARGO /CANYON 3900/ /CANYON 4200/ /CANYON 4400/ /CISCO 3200/ & /CISCO 3700/ 7-1-66							
9	FARGO (CANYON 3900)	WILBARGER	10-22-40	3900	42.0	1,508	351,787	4,864,459
	SUBDIVIDED FROM FARGO FIELD 7-1-66							
9	FARGO (CANYON 4200)	WILBARGER	10-22-40	4200	42.0	1,934	214,201	4,859,876
	SUBDIVIDED FROM FARGO FIELD 7-1-66							
9	FARGO (CANYON 4400)	WILBARGER	10-22-40	4400	42.0	829	36,606	319,157
	SUBDIVIDED FROM FARGO FIELD 7-1-66							
9	FARGO (CISCO 3200)	WILBARGER	10-22-40	3200	42.0	719	14,482	824,847
	SUBDIVIDED FROM FARGO FIELD 7-1-66							
9	FARGO (CISCO 3700)	WILBARGER	12-16-49	3718	43.0	671	9,414	1,942,200
9	FARGO (ELLENBURGER)	WILBARGER	5-06-47	6250	42.0			324,959
9	FARGO, E. (STRAWN CONGLOMERATE)	WILBARGER	6-19-55	5941	39.0	4,140	6,578	851,772
9	FARGO, W. (STRAWN CONGLOMERATE)	WILBARGER	6-28-56	6383	45.4			478,481
9	FARMER (CADDO)	ARCHER	6-18-55	4500	42.0			449
9	FARMER (MISSISSIPPIAN)	ARCHER	5-16-55	5062	43.0			42,945
9	FARMER - WHITSETT (MISS.)	YOUNG	1-29-73	5222	44.0	9	187	15,324
9	FARR (MISS.)	BAYLOR	2-25-71	5312	41.6			4,384
9	FAYE (TANNEHILL "C" LOWER)	KNOX	7-11-59	2034	35.0			39,382
9	FAYE (TANNEHILL "D")	KNOX	11-12-58	2056	35.0			103,293
9	FENOGLIO (CONGLOMERATE)	MONTAGUE	5-13-54	6688	48.4			5,373
9	FERGUSON (MISSISSIPPIAN)	ARCHER	1-01-61	5318	43.0			49,905
9	FETSCH (TANNEHILL "D")	KNOX	10-09-63	2103	34.6			13,086
9	FEW (TANNEHILL)	KNOX	5-26-57	2412	38.0			12,357
9	FIKES (STRAWN)	YOUNG	6-15-56	3011	42.0			15,251
9	FINAS (STRAWN)	JACK	5-01-68	3097	43.0			5,453
9	FINIS, SW. (MISS.)	YOUNG	1-21-62	4534	42.0	12	324	525,906
9	FINKLER (CADDO)	WICHITA	6-25-38	5336	40.0	396	735	31,676
9	FINKLER (VOGTSBERGER)	WICHITA	1950	4706	44.0	24	1,999	158,829
	TRANS. FROM WICHITA CO. REGULAR IN 1950.							
9	FINNELL-WONKRES (ELLEN)	MONTAGUE	2-14-70	5746	36.0	12	1,880	60,651

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RNC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE PRODUCTION TO 1-1-79 (BBLs)
9	FIRECRACKER (MISSISSIPPIAN)	BAYLOR	7-27-77	5348	41.0			22,116
9	FISH (GUNSIGHT)	ARCHER	7-08-51	1382	42.0		14,134	73,350
9	FISH CREEK	YOUNG	1943	3404	41.0			16,550
9	FISH CREEK (MISSISSIPPI LIME)	YOUNG	2-16-49	4430	43.0			31,999
9	FISH CREEK (SHALLOW)	YOUNG	3-01-48	2388	41.0		484	56,873
9	FLEETWOOD (1600)	DENTON	8-17-57	1614	36.0			81,639
9	FLEITMAN	COOKE	11-11-43	1019	40.0		2,459	391,725
9	FLEMING (STRAWN)	MONTAGUE	7-09-58	3374	40.0			147,836
9	FLINT CREEK (2700 SD.)	YOUNG	1-17-54	2680	40.0			0
	TRANS. TO CDC /2700/ FLD. IN 1954.							
9	FLUHMANN	WILBARGER	12-07-53	1720	37.0			2,028
9	FOARD COUNTY REGULAR	FOARD	1929		30.0	24	21,219	2,381,329
9	FOOSHEE (STRAWN)	MONTAGUE	8-05-55	4654	38.0	9	678	27,345
9	FOOSHEE (STRAWN 5100)	MONTAGUE	12-29-62	5124	37.2			22,240
9	FORESTBURG	MONTAGUE	5-18-42	7329	40.0	10	3,184	358,378
9	FOWLER RANCH (CADDO CONGL. 2ND)	MONTAGUE	1-25-54	6066	41.0			6,017
9	FRANKIE "B" (CONGL.)	YOUNG	4-01-78	4931	40.0	9	5,629	5,629
9	FRARLEY (MISSISSIPPIAN)	ARCHER	4-01-57	5154	44.0	1,104	24,458	255,096
9	FRARLEY, SOUTHEAST (MISS.)	ARCHER	8-06-59	5137	42.0	540	4,007	176,255
9	FREDDIE (CONGL. 5600)	CLAY	12-01-70	5600	40.0	387	8,604	162,625
9	FREDDIE (CONGL. 5800)	CLAY	2-04-72	5835	42.0	12	1,416	18,212
9	FREDDIE (CONGL. 5900)	CLAY	12-14-71	5886	40.0	613	2,110	43,153
9	FREDDIE (STRAWN, LD.)	CLAY	11-13-71	5294	40.0			590
9	FREEMPORT (CADDO LIME)	BAYLOR	10-17-51	4923	40.0	1,280	4,301	222,029
9	FREEMPORT (MISSISSIPPI LIME)	BAYLOR	10-02-50	5302	40.0			239,604
9	FRIERSON (TANNEHILL)	KNOX	12-18-56	1981	36.8			3,526
9	FRITZ (TANNEHILL, UPPER)	BAYLOR	3-02-56	1461	35.0	1,572	7,166	596,857
	TRANS. FROM BAYLOR CO. REGULAR, 4-1-57.							
9	FRUITLAND (CADDO)	MONTAGUE	2-18-60	5933	42.0	420	742	246,431
9	FRUITLAND (CADDO CONGLOMERATE)	MONTAGUE	12-25-62	6001	41.0			4,753
9	FRUITLAND, WEST (CONGL.)	MONTAGUE	6-14-63	5954	39.0			6,613
9	FULDA (PALO PINTO)	BAYLOR	3-01-75	2762	39.0	10	1,119	10,397
9	FURR (MARBLE FALLS)	YOUNG	7-08-56	4954	35.0			5,286
9	FURR & ALLAR	YOUNG	12-19-48	4771	42.0			68,136
9	G. F. S. (CONGL.)	YOUNG	2-25-73	4084	42.0	11	2,291	26,223
9	GABBY	YOUNG	6-25-50	4902	42.8			233,067
9	GADBERRY (STRAWN)	WISE	6-08-57	3100	41.0	1,473	5,642	837,967
9	GAGE (CONGLOMERATE)	JACK	12-25-57	5391	44.0			199,201
9	GAGE, NW (3300 SAND)	JACK	12-31-61	3304	41.0			7,299
9	GAINSVILLE, NORTH (PENN. SD. + LD.)	COOKE	9-16-52	3385	30.0			0
	TRANS. TO COOKE CO. REG.							
9	GALLINA (ATOKA)	MONTAGUE	7-01-72	6205	42.0			3,100
9	GARNER, BROS. (ELLEN)	CLAY	5-28-78	6474	44.0	9,013	14,194	14,194
9	GARRETT	ARCHER	7-10-44	3780	42.0	3	2,079	165,644
9	GARRETT, EAST (MISS.)	ARCHER	5-02-61	5274	45.0			30,217
9	GARRISON (STRAWN)	WISE	1-04-58	2742	41.6			531
9	GARVEY	YOUNG	11-19-41	4300	43.7	4,200	10,741	1,299,832
9	GARVEY (CADDO 4345)	YOUNG	3-23-65	4352	41.0	419	2,074	110,410
9	GARVEY (MISSISSIPPIAN)	YOUNG	2-27-60	5482	44.0			37,959
9	GARVEY (STRAWN)	YOUNG	1941	3529	44.0			2,554,033
	TRANS. TO LANGSTON-KLEINER /STRAWN/.							
9	GARVEY (STRAWN LOWER)	YOUNG	3-05-54	3861	42.0			111,557
9	GARVEY (STRAWN 3200)	YOUNG	10-30-54	3262	41.0			1,126,873
9	GARVEY (1700)	YOUNG	3-25-77	3716	40.0	12	2,513	5,513
9	GASS (TANNEHILL)	KNOX	6-22-71	1844	40.0	24	597	18,746
9	GATES (ATOKA CONGLOMERATE)	JACK	7-12-55	4914	47.9			3,362
9	GATEWOOD	COOKE	10-11-44	1585	35.0	165	106,419	10,213,291
9	GEE (OIL CREEK, UPPER)	GRAYSON	5-28-58	6149	32.0	3,763	3,813	818,902
9	GEE, SW (OIL CREEK)	GRAYSON	1-18-62	5921	36.0			40,130
9	GEE, SW (5100)	GRAYSON	3-01-62	5074	20.0	11	555	27,666
9	GEE, WEST (OIL CREEK, UPPER)	GRAYSON	6-08-60	6059	32.1			35,938
9	GEE, WEST (STRAWN)	GRAYSON	11-16-60	5719	32.0			36,633
9	GEORGE ENGLE (CONGLOMERATE)	MONTAGUE	2-27-52	6445	40.0	2,340	4,169	307,197
9	GET WELL (MISS)	ARCHER	1-19-78	4994	42.0	19	16,759	16,759
9	GIBTOWN, NORTH (CONGL. 4780)	JACK	8-17-62	4770	44.2			51,019
9	GIBTOWN, NORTH (CONGL. 4840)	JACK	4-22-62	4834	43.0	1	1	38,392
9	GIBTOWN, SOUTH (4400)	JACK	6-01-78	4445	42.0	6,949	276	278
9	GILLESPIE (4530)	JACK	12-08-75	4541	42.8	72,360	2,607	23,835
9	GILLESPIE (4800)	JACK	7-26-76	4824	4.3	102,455	10,820	62,923
9	GILLEY (CADDO LIME)	JACK	6-28-57	5654	42.0	85,287	2,874	95,123
9	GILLEY (CONGLOMERATE)	JACK	12-23-57	5902	38.5	33,793	1,604	210,925
9	GILLEY, W. (ATOKA CONGL.)	JACK	9-17-65	5816	41.2	226,907	29,978	303,286
9	GLADDEN (STRAWN)	JACK	9-20-55	3942	41.0	24	1,196	116,831
9	GLASS (CONGL.)	JACK	6-09-73	5136	42.0	12	2,747	28,528
9	GLENDA-JANIS (TANNEHILL 1600)	BAYLOR	8-12-59	1620	37.0			125,384
9	GLENNA (STRAWN 3200)	YOUNG	11-05-56	3234	41.0			25,898
9	GOLDEN (TANNEHILL)	KNOX	7-16-57	1684	35.0	24	1,441	236,597
9	GOLDSTON (CADDO)	YOUNG	11-02-56	4090	42.0			78,559
9	GORE (CLARIMORE)	ARCHER	7-09-52	1219	36.0			13,018
9	GOREE	KNOX	5-14-56	1624	37.0	356	64,004	3,789,012
9	GOREE (TANNEHILL, MIDDLE)	KNOX	10-31-58	1799	37.0	11	303	33,666
9	GOREE, NE (TANNEHILL)	KNOX	5-02-60	1643	34.0	12	2,227	259,783
9	GOREE, NW (TANNEHILL)	KNOX	6-22-74	1854	37.0	24	3,019	24,036
9	GOREE, S (TANNEHILL)	KNOX	4-22-56	1604	37.0	45	21,182	404,347
9	GOREE, SW (TANNEHILL)	KNOX	11-24-61	1679	39.0			6,577
9	GOREE, WEST (TANNEHILL)	KNOX	12-20-56	1904	38.0	752	6,456	254,250
9	GOREE, WEST (TANNEHILL, UPPER)	KNOX	3-14-57	1822	34.0	24	1,376	130,201
9	GOREE-MALONEY (1700 SAND)	KNOX	7-13-61	1692	36.0			17,548
9	GOWAN (CADDO, LOWER)	CLAY	5-31-53	5954	43.0			346,316
9	GRA-JOHN	JACK	1-02-52	4854	40.0			2,381
9	GRA-JOHN (CADDO CONGL.)	JACK	12-13-76	4872	40.6	1,340	3,231	6,778
9	GRACE	CLAY	8-25-48	5474	43.0	12	477	158,580
9	GRACE, SOUTHWEST (CADDO)	CLAY	7-02-59	5423	43.0			44,756
9	GRACE, SW (STRAWN 4170)	CLAY	3-27-60	4171	42.0	1,872	1,321	91,631
9	GRACE-FOWLER (STRAWN)	YOUNG	4-26-54	2814	42.0			16,482
9	GRACE-HAMILTON (OIL CREEK)	GRAYSON	3-24-62	5892	32.0			26,993
9	GRACE-KIRK (CONGL.)	JACK	11-05-52	5041	42.0			3,372
9	GRAGG (STRAWN 3300)	YOUNG	10-31-55	3354	39.0			4,279

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
9	GRAGG N. (MISS.)	YOUNG	8-27-70	5213	43.0			20,370
9	GRAHAM NORTH (STRAWN 3450)	YOUNG	1-06-54	3593	42.0	24	2,075	337,823
9	GRAHAM NE (BIG SALINE)	YOUNG	10-02-64	4310	47.0			22,624
9	GRAHAM NE (CADDO LIME)	YOUNG	9-25-64	4140	45.8			10,217
9	GRAHAM CITY (STRAWN 2100)	YOUNG	7-18-53	2230	41.0			100,196
	FORMERLY GRAHAM /2100 STRAWN/							
9	GRAHAM CITY NW (MISS.)	YOUNG	6-24-66	4630	43.0			11,810
9	GRANT-MONESETT	COOKE	5-17-46	1820	40.9	24	2,392	470,998
9	GRANT-VIRGINIA	COOKE	11-25-47	2245	41.8	40	10,029	219,702
9	GRANTEX (ELLENBURGER)	COOKE	5-01-52	2062	42.0			21,501
9	GRAVES (BRYSON)	CLAY	11-18-69	4858	41.0	1,200	3,736	64,542
9	GRAVES (MISS.)	CLAY	3-18-62	6090	41.0			74,617
9	GRAYBACK (ELLENBURGER)	WILBARGER	8-09-49	3921	38.6	45	13,536	1,620,574
9	GRAYBACK (STRAWN)	WILBARGER	7-16-55	3769	36.0	12	1,503	278,183
9	GRAYBACK EAST (MILHAM)	WILBARGER	4-02-52	2394	36.0	5	184	693,985
9	GRAYBACK EAST (STRAWN)	WILBARGER	2-20-57	3911	40.0	12	3,648	322,829
9	GRAYBACK SOUTHEAST (STRAWN)	WILBARGER	12-21-56	3698	38.8	12	805	121,446
9	GREENBRIER (CONGLOMERATE)	MONTAGUE	10-10-52	5899	41.0			5,987
9	GREENWOOD (ATOKA 6650)	WISE	8-29-77	6666	42.5	36,509	3,604	4,607
9	GREENWOOD (CADDO)	WISE	5-14-73	5953	41.2			3,772
9	GRESHAM (ELLENBURGER)	JACK	9-22-49	5699	44.0	2,028	1,449	171,493
9	GRESHAM (STRAWN)	JACK	3-10-50	3257	40.0	3,466	24,606	768,895
9	GRESHAM (STRAWN) UPPER	JACK	4-30-51	3064	41.3	696	920	110,234
9	GRESHAM E. (MISS.)	JACK	1-02-71	5436	45.1	68,901	2,423	103,811
9	GRESHAM E. (STRAWN) UPPER	JACK	7-16-53	2464	39.0	2,158	8,459	449,056
9	GRETCHEN (HAMILTON SD.)	YOUNG	10-12-54	4392	42.0	1,143	116	167,782
9	GRETCHEN (LAKE SAND)	YOUNG	12-15-51	4222	40.0	18,724	1,040	217,864
9	GRETCHEN (MISSISSIPPI)	YOUNG	2-07-52	4708	42.0	2,232	738	131,878
9	GRICE MADE (CONGL.)	YOUNG	3-25-70	4144	40.0			4,655
9	GRIFF (MISSISSIPPI)	YOUNG	5-16-60	4808	43.0			63,914
9	GRIGSBY (MISS.)	YOUNG	6-05-63	4715	44.0			10,195
9	GRINKE (MISS.)	CLAY	7-16-67	5878	40.0	4		378,095
9	GRUESBECK CREEK (CHAPPEL)	HARDEMAN	5-02-77	8644	48.0	52,158	158,316	231,400
9	GRONDM (ATOKA 6450)	MONTAGUE	10-13-67	6452	41.9			8,907
9	GRONDM (BASAL CONGLOMERATE)	MONTAGUE	5-29-53	6559	41.0			1,556
9	GRONDM (ELLENBURGER 7400)	MONTAGUE	5-15-66	7441	42.0	592	6,252	297,964
9	GRONDM (HILDRETH)	MONTAGUE	11-27-65	6234	42.0	2,556	10,650	110,813
9	GRONDM (STRAWN)	MONTAGUE	1-14-58	4112	39.0	1,870	2,744	210,584
9	GRONDM (6400)	MONTAGUE	8-18-75	6404	42.5	11,978	6,742	32,909
9	GRONDM (6400) LOWER	MONTAGUE	10-04-77	6409	45.0	27,424	22,901	28,530
9	GUIBERSON (CARTER SAND)	GRAYSON	3-19-55	9466	30.0			94,938
9	GUNN (STRAWN 4970)	BAYLOR	8-17-55	4952	41.1			19,686
9	H-B (MISSISSIPPI)	ARCHER	7-21-54	5282	44.0			154,938
9	H. F. F. (CADDO)	ARCHER	5-05-59	4894	38.6	1,044	2,160	77,456
9	H-M (CONGLOMERATE)	MONTAGUE	12-24-70	6218	39.0	3,974	10,403	137,876
9	H. L. R. (CONGLOMERATE 4200)	YOUNG	6-27-58	4221	42.2			7,532
9	H. D. P. (MISS.)	YOUNG	3-06-68	4774	43.5			20,657
9	H-W (CADDO)	WILBARGER	10-20-57	4169	41.0			84,996
	TRANS. TO PARADISE /CADDO/ FIELD EFF. 1-1-63:							
9	HACKATHORN (TANNEHILL)	KNOX	2-15-57	2033	35.0	1,390	12,035	798,907
9	HACKATHORN E. (TANNEHILL)	KNOX	4-09-65	2000	34.0	426	11,655	250,576
9	HAILEY (TANNEHILL)	KNOX	5-07-76	2554	37.3	75,336	182,027	367,248
9	HALL (CONGLOMERATE)	YOUNG	11-05-53	4183	33.0			14,559
9	HALLWOOD (BEND CONGLOMERATE)	JACK	1-11-56	5534	40.0			98,283
9	HALSELL (STRAWN 3700)	CLAY	10-11-55	3685	40.0	12	1,178	891,945
	TRANS. FROM CLAY CO. REGULAR & HALSELL, 8-1-57:							
9	HALSELL (STRAWN 4900)	CLAY	3-25-70	4906	40.0	2,160	7,357	229,715
	TRANSFERRED FROM CLAY CO. REGULAR 3-25-70							
9	HALSELL NORTH (4750)	CLAY	9-19-66	4770	42.0	26,593	47,636	1,784,891
9	HALSELL SOUTH (STRAWN 3700)	CLAY	8-29-62	3698	39.7	12	1,447	113,347
9	HALSELL WEST (PALO PINTO)	CLAY	10-31-65	3353	42.0	12	3,417	120,501
9	HALSELL WEST (VOGTSBERGER)	CLAY	8-18-65	4762	42.0	23,742	36,008	1,240,936
9	HALSELL POOL	CLAY	4-29-39	4700	41.5	27,435	93,534	4,474,462
9	HALTS & OWENS	MONTAGUE	1940	6050	45.0			92,235
9	HAMILTON	ARCHER	8-10-50	3987	41.0			26,412
9	HAMMON (CANYON SAND)	WICHITA	1948	2964	42.0			1,043,053
9	HAMMON (ELLENBURGER)	WICHITA	3-14-50	4700	42.0	7	680	1,196,577
9	HAMMON (KMA ZONE 3)	WICHITA	2-19-51	4116	41.2	24	5,651	610,995
9	HAMMON (VOGTSBERGER)	WICHITA	12-03-49	4861	42.0			1,010,729
9	HANAGAN (DES MOINES)	FOARD	9-17-76	5776	39.9	888	4,448	16,111
9	HANDY	GRAYSON	7-25-46	1665	41.0	14,025	46,632	2,473,635
9	HANDY (B SAND)	GRAYSON	5-11-67	2141	38.5	12	346	90,809
9	HANDY (C SAND)	GRAYSON	7-24-71	2168	37.8			15,349
9	HANDY (C SAND) S.	GRAYSON	1-26-70	2218	37.8			62,272
9	HANDY (DORRICK HILLS SAND)	GRAYSON	4-03-56	1314	34.2			2,449
9	HANDY (H-2)	GRAYSON	8-01-66	2150	41.0	1,163	699	207,631
	SEPARATED FROM HANDY FIELD EFF. 8-1-66							
9	HANDY (H-2) S.	GRAYSON	1-28-70	2038	38.2	8,556	7,996	83,227
9	HANDY (P SAND STRAWN)	GRAYSON	4-19-60	3130	42.6	1,640	689	417,433
9	HANDY (O SAND) E.	GRAYSON	5-01-70	3920	40.8			30,149
9	HANDY (STRAWN 1700)	COOKE	8-16-70	1748	21.0	1,287	480	14,853
9	HANDY NORTH	GRAYSON	9-04-67	1844	38.2	12	347	43,754
9	HANDY N. (B SAND)	GRAYSON	10-17-67	1897	38.7			50,732
9	HANDY N. (C SAND)	GRAYSON	3-29-68	2304	38.7	12	349	67,598
9	HANDY SOUTHEAST (H SAND)	GRAYSON	12-01-61	1404	34.6	35,618	27,119	1,094,691
	TRANS. FROM HANDY SOUTHEAST /2400 STRAWN/ EFF. 12-1-61:							
9	HANDY SE (H-1)	GRAYSON	4-25-63	3904	40.3			251,584
9	HANDY SE (H-2)	GRAYSON	5-07-63	4508	39.1	4,240	4,060	974,134
9	HANDY SOUTHEAST (H-3 SAND)	GRAYSON	12-01-61	2984	39.6	12	362	849,088
	TRANS. FROM HANDY SOUTHEAST /2400 STRAWN/ EFF. 12-1-61:							
9	HANDY SOUTHEAST (HANDY SAND)	GRAYSON	11-25-61	3652	39.6	147,380	134,245	4,177,213
9	HANDY SE (N SAND)	GRAYSON	12-12-61	5300	39.4			249,734
9	HANDY SE (O SAND)	GRAYSON	6-02-63	6951	32.0			3,700
9	HANDY SE (P SAND)	GRAYSON	12-16-62	6714	42.2	341,456	34,346	863,319
9	HANDY SOUTHEAST (Q)	GRAYSON	12-16-62	6805	42.2	39,347	8,909	616,835
9	HANDY SE (STRAWN 2400)	GRAYSON	6-20-53	2407	36.0	7,385	7,223	862,838
9	HANDY SE (STRAWN 2700)	GRAYSON	11-13-53	2680	35.0	1,056	2,455	216,864
9	HANDY SH. (K-1)	COOKE	3-28-74	3384	37.6	77,008	20,001	313,783

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

PAGE 337

WRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)		
9	HANDY SW (K-2)	COOKE	4-03-74	3494	43.6		3,163	836	44,625
9	HANDY SW (VIOLA LIME)	GRAYSON	10-01-61	11755	48.8				1,117
9	HANDY WEST (DURNICK HILLS)	COOKE	11-29-77	5390	45.0		28,813	2,468	31,619
9	HANLON (CADD)	JACK	6-15-49	4560	42.0		29,318	1,465	94,859
9	HANLON (STRAWN)	JACK	3-02-44	3633	42.0		2,172	2,738	776,562
9	HAPGOOD (BRYSON)	CLAY	1-30-55	5051	36.0				73,261
9	HAPGOOD (CADD)	CLAY	7-13-40	6086	47.0		22	7,374	779,183
9	HAPGOOD (ELLENBURGER)	CLAY	1946	6493	41.0		12	3,065	45,689
9	HAPGOOD (STRAWN)	CLAY	12-10-40	5001	41.0		12	3,443	282,694
9	HAPGOOD WEST (CADD)	CLAY	3-09-56	6188	48.0				86,269
9	HARALMAR (STRAWN)	MONTAGUE	8-21-56	2863	39.0				6,866
9	HARALMAR (STRAWN 4600)	MONTAGUE	1-25-59	4663	39.0				2,646
9	HARBOLT (WINGER)	COOKE	4-01-71	8820	31.6		430	32,190	371,444
	TRANS. FROM COOKE CO. REGULAR #1-71								
9	HARBOR (CHAPPEL)	HARDDEMAN	11-01-75	8346	41.0		2	70	1,435
9	HARDY LEE (GUNSIGHT)	ARCHER	8-18-56	1402	39.0		12	294	121,440
9	HARNDEN (VIOLA)	MONTAGUE	5-18-64	6689	42.0				12,393
9	HARROLD	WILBARGER	1-09-41	2100	42.0				496,620
9	HARROLD (CONG) 4650	WILBARGER	2-20-73	4648	47.6		4,108	7,660	60,929
9	HARROLD (MISS.)	WILBARGER	2-24-73	4874	44.3				6,469
9	HARROLD (SIMPSON)	WILBARGER	6-30-75	5020	41.0		103	515	32,480
9	HARROLD (STRAWN)	WILBARGER	10-01-57	4946	37.0				6,068
9	HARTSELL (STRAWN 3800)	WISE	5-03-57	3790	39.8				6,542
9	HARTY (CONGLOMERATE)	YOUNG	1-13-57	3926	40.0				2,458
9	HARWELL (BRYSON)	JACK	12-11-59	3342	40.0		12	365	41,726
9	HARWELL (CADD)	JACK	4-28-59	4591	42.0		22,533	5,415	83,200
9	HARWELL (STRAWN)	JACK	9-25-54	3368	41.0		90	3,506	194,088
9	HATFIELD (BRYSON)	CLAY	9-24-56	4910	44.0				225,862
9	HAUSLER (SIMPSON)	WICHITA	6-27-48	5779	41.0				21,824
9	HAWES	MONTAGUE	1949	6294	39.0				131,044
9	HAYTER (MISSISSIPPI LIME)	ARCHER	2-10-51	5019	42.0		12	1,301	79,729
9	HAZELTON (STRAWN 3100)	YOUNG	1-29-51	3140	41.3		11	440	65,493
9	HAZELWOOD (CADD)	CLAY	10-01-68	5861	39.1				1,467
9	HEARD (CADD)	CLAY	8-09-51	5726	43.0				220,729
9	HEARD (ELLENBURGER)	CLAY	3-11-46	6493	41.0				536,549
9	HEARD SOUTH (ELLENBURGER)	CLAY	11-18-63	6436	43.0		830	2,698	207,916
9	HEARD S (ELLENBURGER "C")	CLAY	10-05-64	6439	44.0		18,304	11,885	445,010
9	HELLMAN (STRAWN)	COOKE	4-03-54	1580	32.0				22,487
9	HENNING BASIN (1075 SAND)	YOUNG	8-28-53	1076	39.0		12	625	594,890
9	HENRIETTA (CONGLOMERATE)	CLAY	2-01-52	5971	42.9				59,858
9	HENRIETTA E (SIMPSON LIME)	CLAY	3-08-52	6227	44.0		4,443	4,724	656,467
9	HENRIETTA E (STRAWN)	CLAY	6-01-69	5092	41.0		540	864	20,307
9	HENRIETTA NORTH (CONGLOMERATE)	CLAY	12-15-55	6226	43.0				270,790
9	HENRIETTA SE (CONGL.)	CLAY	3-01-69	6176	40.0				5,348
9	HENRY	ARCHER	12-16-43	935	36.0		12	1,047	120,072
9	HENRY-HAMILTON (TANNEHILL)	KNOX	6-20-67	2416	37.0		12	1,435	42,773
9	HERB (CADD)	ARCHER	7-31-66	4840	42.0		12	20,459	688,673
9	HERB (ELLENBURGER)	ARCHER	11-04-49	5180	43.0				5,423
9	HESTER (STRAWN)	GRAYSON	6-19-53	5660	28.0		23	5,464	606,095
9	HESTER (STRAWN UPPER)	GRAYSON	11-26-60	5036	28.0				1,886
9	HESTER (STRAWN 4800)	GRAYSON	2-08-54	4870	18.0				32,423
9	HESTER SW (STRAWN)	GRAYSON	3-31-54	5387	29.0				2,022
9	HEWITT STRAY (CONGLOMERATE)	MONTAGUE	6-03-53	5725	42.0				37,020
9	HEYDRICK (CONGL.)	MONTAGUE	3-11-66	5920	41.8		24	5,917	189,504
9	HIODELL (PALO PINTO 5225)	WILBARGER	1-30-67	5303	45.0		9	285	6,489
9	HIGGS (CONGLOMERATE)	MONTAGUE	10-03-54	5974	40.0				3,618
9	HIGHTOWER (MISSISSIPPIAN)	YOUNG	12-17-56	5160	44.0				271,406
9	HILBERS (MISSISSIPPI LIME)	YOUNG	6-09-51	4894	44.6				8,836
9	HILDRETH	MONTAGUE	9-08-42	7526	40.0		55,316	111,631	21,072,276
9	HILDRETH (CONGLOMERATE LD.)	MONTAGUE	8-05-53	6311	44.0				42,103
9	HILDRETH (CONGLOMERATE 2 UNIT)	MONTAGUE	12-01-46	6366	42.0		675	13,044	5,821,145
9	HILDRETH (DAVIS CONGLOMERATE)	MONTAGUE	12-02-56	6334	40.0				6,905
9	HILDRETH (ODLOMITE 6875)	MONTAGUE	4-26-64	6877	41.0		5,378	6,148	205,808
9	HILDRETH (ELLENBURGER)	MONTAGUE	4-22-64	6692	44.0		484	4,018	91,347
9	HILDRETH (REESE)	MONTAGUE	10-13-53	6150	37.5				522,335
	COMBINED INTO HILDRETH FIELD 1-1-69								
9	HILDRETH (STRAWN)	MONTAGUE	5-20-52	5651	42.0		228	5,127	124,119
9	HILDRETH (STRAWN 4700)	MONTAGUE	3-01-53	4730	42.0		499	2,871	91,500
9	HILDRETH (STRAWN 5500, LD.)	MONTAGUE	4-07-51	5220	40.0				135,334
	TRANSFERRED FROM HILDRETH FLD.								
9	HILDRETH (VIOLA)	MONTAGUE	4-07-69	6312	44.0				32,914
9	HILDRETH NE (ELLENBURGER)	MONTAGUE	5-25-64	7204	41.0		36	11,775	187,645
9	HILLTOP (CADD) LOWER	ARCHER	3-18-60	5051	43.1				5,463
9	HILLTOP (CADD) UPPER	ARCHER	3-18-60	4956	44.3				3,796
9	MINES (MISSISSIPPIAN)	YOUNG	4-13-61	4484	41.3		3,483	4,926	143,702
9	HODGE (CONGLOMERATE) UPPER	WISE	9-22-53	5523	42.0		6,252	978	100,909
9	HOFLE (BRYSON SAND)	JACK	8-13-51	3792	36.4				9,253
9	HOFLE (POOL)	JACK	1-14-41	4800	43.0		45,588	4,768	2,512,352
9	HOG CREEK (CONGLOMERATE 5100)	JACK	6-04-60	5105	42.0				7,179
9	HOG CREEK (CONGLOMERATE 5200)	JACK	7-15-62	5224	46.5				38,068
9	HOLBERT (CADD)	YOUNG	12-31-52	3862	39.0		10,025	16,076	1,371,770
9	HOLBERT (CONGLOMERATE)	YOUNG	2-13-76	4360	39.5		1,116	1,249	11,334
9	HOLBERT (STRAWN)	YOUNG	1950	2591	41.0		3,994	6,605	1,438,432
	TRANS. FROM YOUNG CO. REGULAR								
9	HOLBERT (STRAWN) LOWER	YOUNG	4-15-56	2854	40.2				15,972
9	HOLBERT SOUTH (2900)	YOUNG	4-30-54	2937	40.0				34,208
9	HOLCOMB (STRAWN) UPPER	YOUNG	1-06-53	2692	41.5				354,237
9	HOLDER (TANNEHILL)	KNOX	10-01-63	1852	37.0		24	2,443	5,473
9	HOLLANDSWORTH (BRUHLWEYER)	COOKE	5-19-52	1583	39.0				40,136
9	HOLLIDAY	ARCHER	5-01-49	3940	44.0		23	2,502	772,199
9	HOLLIDAY (4000)	ARCHER	4-03-77	4094	40.0		12	14,062	17,932
9	HOLLIDAY (4350)	ARCHER	11-13-76	4376	38.0		24	50,138	138,210
9	HOLLIDAY EAST	ARCHER	7-15-46	4100	42.0		8,380	51,886	12,405,225
9	HOLLIDAY E (VDGTS 4560)	ARCHER	4-01-67	4584	41.0		12	2,079	74,564
9	HOLMES (CADD)	ARCHER	6-10-60	4754	42.0		3,192	1,948	87,000
9	HOLMES (ELLENBURGER)	ARCHER	4-24-60	4992	44.0				4,828
9	HOLMES (MEGARGEL)	ARCHER	9-07-54	1367	40.0				72,666
9	HOLMES F (7700)	HARDDEMAN	5-25-66	7720	46.2				28,193

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
9	HOLMES, F. (7750)	HARDENMAN	2*04*66	7766	46.2	12	1*347	72*819
9	HONEY JUNE (4570)	CONKE	1*15*76	4576	35.0	12	1*938	8*943
9	HORSESHOE BEND (OIL CREEK)	CONKE	1*11*66	7744	43.1	1*975	1*579	95*672
9	HORSESHOE BEND (STRAWN, LOWER)	CONKE	6*01*67	7974	38.0	12	2*030	63*385
9	HORSESHOE LAKE (CANYON)	WICHITA	9*15*54	2854	43.0	24	1*963	154*573
9	HOUGE (CADDO CONGL.)	JACK	5*08*65	5716	41.2			3*408
9	HOUSE RANCH (5390)	ARCHER	2*09*76	5412	42.0	12	7*99	4*677
9	HOWARD (RASAL CONGL.)	MONTAGUE	1*04*64	6174	44.0			23*610
9	HOWARD (CONGLOMERATE)	MONTAGUE	5*09*57	6306	42.9	648	1*584	106*529
9	HOWARD (ELLENBURGER)	MONTAGUE	9*17*63	6839	44.0			27*926
9	HUBURT	CLAY	7*12*50	5695	49.0	2*524	7*43	129*392
9	HUDGINS (DORRICK HILLS)	GRAYSON	5*02*54	7191	31.0			16*189
9	HUDGINS (DORRICK HILLS 7600)	GRAYSON	8*11*55	7594	30.0	12	1*480	160*297
9	HUDGINS (DORRICK HILLS 7800)	GRAYSON	2*12*65	7795	35.0			6*643
9	HUDGINS (DORRICK HILLS 8000)	GRAYSON	3*22*55	8029	30.0	4*564	1*698	389*887
9	HUDGINS, SW (FLT BLK OIL CREEK)	GRAYSON	3*12*66	7684	41.2	4*427	2*231	106*393
9	HUDGINS, SW (OIL CREEK)	GRAYSON	2*13*66	7379	41.0	12*491	3*699	405*616
9	HUGH (MISS)	HARDENMAN	9*12*76	8015	49.0		1*78	8*778
9	HULL-SILK-SIKES	ARCHER	3*08*39	3858	43.8	4*636	118*810	79*866+122
DIVIDED INTO 3800, 4000 & 4300 RESERVOIRS EFF. 6/1/73 HULL-SILK-SIKES FIELD DESIGNATED AS 4300 RESER. RRC LTR 1/23/73								
9	HULL-SILK-SIKES (CADDO)	ARCHER	7*26*40	4600	41.5	417	18*652	698*404
9	HULL-SILK-SIKES (ELLEN)	ARCHER	8*22*75	5495	41.0	21*903	4*525	42*854
9	HULL-SILK-SIKES (3800)	ARCHER	6*01*73	3800	43.8	333	34*234	205*997
DIVIDED FROM HULL-SILK-SIKES FIELD EFF. 6/1/73 RRC LETTER DATED 1/23/73								
9	HULL-SILK-SIKES (4000)	ARCHER	6*01*73	4000	43.8	18*511	233*514	1*030*379
DIVIDED FROM HULL-SILK-SIKES FIELD EFF. 6/1/73 RRC LETTER DATED 1/23/73								
9	HUMPHREY-DAVIS (STRAWN)	KNOX	1951	5116	38.0			30*727
COMBINED WITH THE KATZ /5100 SAND/ FIELD, EFF. 1-1-52 IN								
9	HUNDLEY (CADDO)	MONTAGUE	9*06*50	6324	41.4			382*528
9	HUNDLEY (CONGLOMERATE)	MONTAGUE	7*10*44	6235	30.0	12	18*759	4*370*320
CONS. OF BARRETT /CONGL. / & HUNDLEY /CONGL. /, 1951.								
9	HUNDLEY (STRAWN)	MONTAGUE	3*29*51	5759	43.0			404*361
9	HUNDLEY (STRAWN 5200)	MONTAGUE	7*18*54	5230	40.0			18*818
9	HUNDLEY, EAST (STRAWN)	MONTAGUE	2*12*53	5284	40.8			27*978
9	HUNDLEY, EAST (STRAWN 4800)	MONTAGUE	5*30*58	4950	40.0	780	1*583	45*497
9	HUNDLEY, EAST (STRAWN 5200)	MONTAGUE	5*26*54	6699	40.0			90*654
9	HUNT (MISSISSIPPIAN)	YOUNG	10*05*53	4885	41.0			48*704
9	HUNTER BROTHERS	ARCHER	9*29*49	5035	43.0	53	8*06	119*214
9	HUNTER BROS. (MAZDA FENDLEY SD.)	ARCHER	1949	4000	42.0	12	2*861	1,574*135
9	HUNTER BROTHERS (STRAWN)	ARCHER	1949	3800	43.0			146*714
9	I. A. S. (ELLENBURGER)	YOUNG	11*22*57	4535	43.0			2*531
9	I. K. (STRAWN)	YOUNG	12*11*55	3440	40.7			22*963
9	ICKERT-PORTWOOD (MISS.)	YOUNG	7*25*68	4920	40.0			24*428
9	IKARD (BRYSON SAND)	ARCHER	11*17*60	3244	42.0	24	2*102	120*751
9	IKARD, EAST (MISS.)	ARCHER	8*20*62	5324	44.0			112*634
9	ILLINOIS (BEND)	MONTAGUE	11*20*40	6235	30.0	12	2*571	691*439
9	INDIAN SPRINGS (OIL CREEK)	CONKE	6*17*55	5346	28.0	1*321	15*655	2*466*423
9	IRALEE (MISSISSIPPI)	YOUNG	12*06*56	4310	42.0	12	4*64	48*248
9	J. B. C. (CANYON REEF)	WILBARGER	4*14*55	4407	41.0			771
9	J. B. C. (CANYON SAND, UP.)	WILBARGER	4*08*55	3714	38.0			777
9	J. C. HARRIS (CONGL.)	CLAY	2*23*70	5959	41.0	22*931	7*44	93*396
9	J. E. F. (GUNSIGHT)	CLAY	8*21*57	1004	38.0			15*289
9	J. E. K. (STRAWN)	KNOX	7*03*59	4884	38.0	454	3*444	265*118
9	J. E. K. (TANNEHILL)	KNOX	7*19*57	2304	35.1			5*844
9	J. L. P. (STRAWN)	WILBARGER	6*19*55	3672	41.0			5*756
9	J. P. (CADDO)	ARCHER	6*13*59	4938	43.0			23*668
9	J. P. NORTH (CADDO)	ARCHER	6*05*60	4915	42.5	2*019	3*096	128*057
9	J. R. CLAYTON RANCH (ATOKA)	JACK	4*28*74	4880	41.8			10*571
9	J. R. CLAYTON RANCH (CADDO)	JACK	3*22*71	4514	43.0	109*136	57*216	918*019
9	J. R. CLAYTON RANCH (CADDO, LD.)	JACK	6*01*76	4664	41.2	27*337	24*541	73*226
9	J. R. K. (TANNEHILL)	KNOX	8*25*56	1816	34.0	1*678	23*985	287*469
9	J. V. S. (CADDO)	YOUNG	7*10*77	4060	40.0		5*272	2*824
9	JHM (MISS)	YOUNG	8*04*78	4771	40.4	2*158	8*995	8*995
9	JACK COUNTY REGULAR	JACK	1915		38.0	1*495*415	383*111	39*712*251
9	JACK GRACE (CANYON SD. 3300)	CLAY	1*19*55	3314	41.0			69*815
9	JACK GRACE (STRAWN 4600)	CLAY	3*09*56	4604	42.0			3*641
9	JACKSBORO, E. (CONGLOMERATE)	JACK	11*05*53	5224	40.0			15*100
9	JACKSBORO, S. (1975)	JACK	11*07*77	1980	40.0	1*802	56*112	59*400
9	JACKSBORO, SE. (5270)	JACK	4*01*78	5276	45.8	6*636	7*277	7*277
9	JACKSBORO, WEST (CONGLOMERATE)	JACK	10*30*68	5124	40.0			2*808
9	JAMES	YOUNG	1941	3994	42.0	48*851	27*146	1*712*006
9	JAMES (CADDO LOWER)	YOUNG	4*23*64	4184	41.0	9	5*88	17*419
9	JAMES (CADDO 4225)	YOUNG	12*31*64	4220	41.0			49*374
9	JAMES (CONGL. 4500)	YOUNG	1*14*66	4505	41.0			23*104
9	JAMES (MISS.)	YOUNG	6*01*63	4715	43.0			77*698
9	JAMES, E. (STRAWN)	YOUNG	10*19*62	2800	41.0	1*032	614	95*130
9	JAMES, N. (MISS.)	YOUNG	5*25*65	4749	41.0	12	3*95	51*239
9	JAMES, SOUTH (CADDO)	YOUNG	4*01*61	3820	41.0			5*119
9	JAMES, SOUTH (CADDO, LOWER)	YOUNG	10*01*61	4827	40.0			7*490
9	JAMES, SOUTH (CONGLOMERATE)	YOUNG	4*27*64	4315	28.0			14*673
9	JAMES, W. (MISS.)	YOUNG	2*20*64	4704	43.0			94*892
9	JAMES, W. (MISS. 4775)	YOUNG	11*12*66	4777	44.0	24	2*965	100*325
9	JAMES HENDERSON (ELLEN)	CLAY	3*15*77	6148	44.0	11*442	15*789	34*551
9	JAN (MISSISSIPPI)	ARCHER	8*19*65	5197	44.0			26*974
9	JARVIS (TANNEHILL)	KNOX	10*19*57	2067	35.0			518*184
9	JARVIS, NE. (TANNEHILL)	KNOX	12*10*67	2037	36.2	12	1*131	35*975
9	JAY (STRAWN 2300)	YOUNG	12*19*51	2300	42.0	12	1*545	450*796
9	JAYDEE (CONGLOMERATE 1ST)	MONTAGUE	9*07*52	6649	41.3	12	5*679	373*991
9	JAYDEE (CONGLOMERATE 2ND)	MONTAGUE	10*09*52	6712	39.0	420	7*30	253*357
9	JAYDEE (STRAWN)	MONTAGUE	7*25*52	6399	41.3			203*733
9	JAYDEE, NW (BLND CONGLOMERATE)	MONTAGUE	12*30*54	6525	41.3			7*749
9	JE-JO (LTD-B)	WILBARGER	12*22*76	3584	39.6	32	4*989	22*048
9	JEAN (STRAWN)	YOUNG	2*22*70	3154	41.0	380	3*7	11*951
9	JEAN, N. (MISS.)	YOUNG	3*31*70	5115	43.0			2*486
9	JEAN, NW (CADDO)	YOUNG	7*29*61	4572	42.0	540	6*897	63*245
9	JEAN, NW (MISS.)	YOUNG	7*30*61	5136	43.5	4*441	3*797	378*427
9	JEAN, SOUTH (CADDO)	YOUNG	8*06*57	4600	43.0	540	2*267	120*312

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
9	JEAN SOUTH (CONGL.)	YOUNG	5-22-78	4593	42.0		892	892
9	JEAN WEST (STRAHN)	YOUNG	12-29-50	3108	42.0			364,812
9	JEFFERSON (MISSISSIPPI LIME)	ARCHER	10-08-55	5242	43.0	540	2,662	91,317
9	JEFFERSON NE (CADDO LIME)	ARCHER	11-26-55	4721	44.0	2,160	9,018	259,600
9	JEFFERSON NE (MISSISSIPPI LIME)	ARCHER	10-28-55	5240	43.0			57,970
9	JEFFERSON S (STRAHN 3250)	ARCHER	10-24-66	3262	41.0	1,080	1,146	232,429
9	JEFFERY	YOUNG	5-14-49	4820	44.2			8,575
9	JEFFERY (CADDO)	YOUNG	1-08-58	4160	40.1			12,309
9	JEFFERY (STRAHN 3250)	YOUNG	12-03-54	3239	42.0			7,566
9	JEFSON (BRYSON)	YOUNG	3-07-57	3292	40.0			74,064
9	JENGOR (STRAHN 3675)	CLAY	4-06-57	3675	43.0			996
9	JENNIFER (MISS.)	ARCHER	7-15-61	5332	42.0			19,240
9	JENTSCH (VOGTSBERGER)	ARCHER	9-24-52	4555	42.0	1,080	1,435	79,719
9	JERRY-E-JAN (CONGL.)	JACK	3-22-73	4712	43.0	104,322	11,378	184,996
9	JERRY-E-JAN (CONGL. LOWER)	JACK	1-01-74	4925	45.0	20,439	56	10,577
9	JERRY-E-JAN E. (CONGL.)	JACK	6-01-75	4932	41.0	6,972	526	19,550
9	JETER (KMA SAND)	ARCHER	6-22-67	4168	40.0	24	3,065	86,120
9	JIM CATO (MISSISSIPPIAN)	YOUNG	3-31-55	5112	40.0			13,749
9	JIM-FERD (BEND CONGL.)	YOUNG	5-31-67	4317	41.0	19,276	15,602	149,524
9	JIM-FERD (MISS.)	YOUNG	4-24-68	4545	42.0	12	2,511	73,188
9	JOCKEY (CONGLOMERATE)	MONTAGUE	8-21-53	6167	30.1			11,396
9	JOCKEY (CONGLOMERATE 5950)	MONTAGUE	5-12-62	5961	36.0			561
9	JODY BILL (ELLENBERGER)	JACK	4-30-77	6554	43.0	1,915	9,384	23,394
9	JOE (CADDO)	ARCHER	4-24-63	4536	41.0			12,971
9	JOE (MISSISSIPPIAN)	ARCHER	3-29-63	5206	41.0			38,726
9	JOE FISH (1350)	WICHITA	12-23-55	1358	38.0	12	4,564	161,722
9	JOE HUNT (GUNSIGHT) TRANS. TO YOUNG CO. REGULAR 2-1-54.	YOUNG	3-28-52	1019	37.5			65,703
9	JOEY (CADDO)	CLAY	11-20-58	5265	41.0			41,142
9	JOHN COULSON	MONTAGUE	1950	6344	42.0			16,009
9	JOHN KAY (CANYON LOWER)	ARCHER	9-09-48	3550	42.0			269,838
9	JOHN KAY (CANYON UPPER)	ARCHER	8-24-50	2533	42.6			372,894
9	JOHN KAY (1700)	ARCHER	4-13-50	1734	42.0			1,285
9	JOHN-MAG (CADDO)	WILBARGER	1956	4269	41.0			1,518
9	JOHN-MAG (PALO PINTO)	WILBARGER	12-13-56	3604	39.0			477
9	JOHNSON	FOARD	7-23-33	5607	50.0			626,165
9	JOHNSON (PERMIAN SAND) TRANSFERRED TO CHATEAU /PERMIAN/ FIELD EFF. 4-1-65.	FOARD	1-17-64	2488	39.0			23,406
9	JOHNSON (SCALING)	CLAY	3-09-48	5838	45.0	16,035	12,497	532,607
9	JOHNSTAR (CONGLOMERATE)	MONTAGUE	9-10-54	6819	42.0	3,684	2,480	404,339
9	JONES PAYNE (CONGLOMERATE)	WICHITA	4-15-47	5156	42.0			150,837
9	JONES PAYNE (STRAHN 4000)	WICHITA	5-05-60	4406	42.0	648	2,033	149,327
9	JOPLIN (BEND CONGLOMERATE)	JACK	1951	4430	41.0			179,703
9	JOPLIN SOUTH (BRYSON UPPER)	JACK	11-20-62	2550	42.0			3,696
9	JORIG (CANYON)	WICHITA	6-11-55	3003	42.5			2,567
9	JOSEPHINE BRANT (STRAHN)	MONTAGUE	4-09-52	5816	41.6			3,373
9	JOSIE BLOODWORTH (ELLEN.)	ARCHER	12-06-73	5848	45.0	3,011	4,181	40,824
9	JOSIE BLOODWORTH (VOGTSBERGER)	ARCHER	4-24-74	4664	43.0	1,498	5,758	24,373
9	JOY (CLARK SAND)	CLAY	1947	4000	40.0			2,837
9	CON. WITH JOY /STRN./ IN 1947							
9	JOY (MISSISSIPPI LIME)	CLAY	1-14-42	5888	45.0	1,990	1,851	1,701,334
9	JOY (PALO PINTO)	CLAY	12-30-56	2584	40.1	35	7,316	2,284,383
9	JOY (STRAHN)	CLAY	1943	4000	40.0	4,851	96,698	16,804,032
9	JOY (STRAHN 3300)	CLAY	1-28-53	3307	40.0	3,252	2,635	584,925
9	JOY (4000 SAND)	CLAY	1943	4000	40.0			421,341
9	CON. WITH JOY /STRN./ IN 1947							
9	JOY, EAST (STRAHN)	CLAY	12-02-53	4058	42.0			67,788
9	JOY, NORTHEAST (ELLENBURGER)	CLAY	12-03-52	6312	42.0	12	2,568	146,599
9	JOY, NORTHEAST (STRAHN)	CLAY	4-11-57	4473	41.0	12	1,571	296,687
9	JOY, NORTHEAST (STRAHN 4600)	CLAY	1-14-59	4588	45.0	12	87	58,269
9	JOY, N.W. (MARBLE FALLS) TRANS. FROM CLAY CO. REG. 3-1-71	CLAY	3-01-71	5499	41.0	564	11,757	102,856
9	JOY, S. (CADDO)	CLAY	8-08-73	5728	41.0	18,323	384	53,790
9	JOY, S. (CONGLOMERATE)	CLAY	9-13-65	6004	45.0	1,140	6,234	107,317
9	JOY, SE. (STRAHN 4000)	CLAY	11-19-77	4038	42.1	14	24,185	26,536
9	JUNGHAN (TANNEHILL)	MNDX	8-27-59	2124	36.2			20,676
9	JUPITER (ATOKA 5100)	JACK	4-17-57	5154	42.6			1,753
9	JUPITER (ATOKA 5610)	JACK	2-27-64	5778	42.4			10,739
9	JUPITER (CADDO)	JACK	10-23-59	5144	42.1	4,770	1,135	28,692
9	JUPITER (CONGLOMERATE LOWER)	JACK	6-29-54	5736	41.5	89,013	4,496	994,403
9	JUPITER (CONGLOMERATE UPPER)	JACK	1-29-54	4959	41.2	46,058	7,470	614,585
9	JUPITER (CONGLOMERATE 2ND)	JACK	2-20-54	5119	43.0			10,042
9	JUPITER (CONGLOMERATE 3RD)	JACK	12-07-50	5616	40.0			134,836
9	JUPITER (CONGLOMERATE 4TH)	JACK	8-14-53	5692	40.0			10,741
9	JUPITER, EAST (CONGL. 5500)	JACK	3-09-62	5898	42.0	8,307	8,041	13,136
9	JUPITER, NW. (CONGLOMERATE UP.)	JACK	7-26-54	4881	42.0			7,500
9	K. C. (CONGLOMERATE)	YOUNG	4-17-77	4494	40.3	10	985	7,579
9	K-D (CANYON SAND 2000)	WILBARGER	10-26-55	1984	38.0			37,862
9	K-K (BRUHLMEYER)	COMKE	9-01-55	2788	44.0	12	730	67,564
9	K-L-B (CONGLOMERATE)	WICHITA	9-15-53	5264	41.0			54,820
9	K & L (ELLENBURGER)	WILBARGER	12-14-77	4766	40.0	19	37,040	37,590
9	K L W (CADDO B)	JACK	4-03-78	4596	43.0	9	5,991	5,991
9	K-M-A	WICHITA	1931	3698	40.0	132,150	1,548,786	156,796,252
9	K-M-A (CANYON 2800)	WICHITA	6-24-55	2797	42.0			57,761
9	K-M-A (ELLENBURGER)	WICHITA	4-07-40	4370	41.7	48	21,281	16,847,467
9	K-M-A (GUNSIGHT LIME)	WICHITA	9-20-72	1787	40.0	12	1,893	34,548
9	K-M-A (LIME UPPER)	WICHITA	9-16-52	3713	43.8			19,430
9	K-M-A (STRAHN REEF)	WICHITA	3-02-55	4143	42.0	12	1,909	220,845
9	K-M-A (1300)	WICHITA	1-28-77	1264	39.0	12	33,820	48,613
9	K-M-A (1400)	WICHITA	6-24-77	1662	42.0	12	11,645	18,670
9	K-M-A (3700 W)	WICHITA	4-14-75	3708	40.0	10	1,062	10,966
9	K & S (DYSON)	WILBARGER	12-15-59	1888	35.0			24,429
9	KADANE (SHALLOW)	ARCHER	10-13-41	1600	37.0	111	369	515,297
9	KADANE CATO (CONGL)	HARDEMAN	12-21-76	7384	41.0	1,185	3,946	10,014
9	KADANE POOL	ARCHER	11-30-40	4750	41.5	714	2,374	3,944,483
9	KAKER (BRYSON)	WISE	1-06-58	1895	37.0			128,680
9	KARPER (MISS.)	JACK	6-29-53	4710	42.0			6,738
9	KARRAN (CHAPPEL)	YOUNG	10-17-55	4468	42.0	12	2,965	326,311

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
9	KARRAN NORTH (CHAPPEL)	YOUNG	10-31-56	4534	41.0	1,591	1,129	199,232
9	KARRAN NORTH (MARBLE FALLS)	YOUNG	1-06-57	4368	35.0	1,274	1,628	154,904
9	KARRAN NORTH (STRAWN)	YOUNG	4-30-57	2689	41.0	1,365	276	114,140
9	KAY KIMBELL (CUNNINGHAM L. 5600)	COOKE	12-25-54	5355	30.0	12	2,555	96,784
9	KAY KIMBELL (STRAWN 2800)	COOKE	11-28-54	2817	38.0			77,394
9	KAY KIMBELL (STRAWN 3500)	COOKE	11-25-54	3611	35.0	12	2,249	309,330
9	KEMPNER	WICHITA	1947	3925	42.0			3,727,739
	COMB. WITH KMA EFF. 9-1-54.							
9	KEMPNER (FOSTER SAND)	WICHITA	4-21-52	3992	42.6	12	4,553	420,541
9	KEMPNER WEST	WICHITA	2-06-52	3906	42.5			928,623
9	KEN-RICH (ATOKA 5300)	JACK	9-07-65	5342	42.0			11,261
9	KEN-RICH (ATOKA 5650)	JACK	12-02-65	5753	42.2			56
9	KEN-RICH (BRYSON)	JACK	12-23-56	3146	41.3	552	5,717	366,762
9	KEN-RICH (CADDO CONGL. 4900)	JACK	6-16-65	4893	42.4			3,118
9	KEN-RICH (CADDO 5100)	JACK	7-25-64	5119	42.0			75,381
9	KEN-RICH (CAPP)	JACK	3-24-57	1944	36.0			141
9	KEN-RICH (CONGLOMERATE)	JACK	2-11-55	5274	41.6	31,468	6,139	261,987
9	KEN-RICH (CONGLOMERATE 5100)	JACK	3-09-56	5100	40.0	63,575	545	201,937
9	KEN-RICH (3200 SAND)	YOUNG	9-09-57	3191	41.0			11,467
9	KEN-RICH (3620 SAND)	YOUNG	12-07-56	3631	41.0	1,068	790	104,295
9	KEN-RICH S. (BRYSON 3065)	JACK	1-05-65	3074	41.8	12	1,082	64,661
9	KENDALL (BEND CONGLOMERATE)	YOUNG	5-14-48	4186	43.0			166,210
9	KENDALL (CADDO)	YOUNG	2-09-46	3476	42.0			742,346
9	KENDALL (MISSISSIPPI LIME)	YOUNG	7-20-47	4561	42.0			94,686
9	KENDALL (STRAWN SD.)	YOUNG	7-20-47	2440	42.0	12	1,560	2,483,433
9	KENDALL NORTH (MISSISSIPPIAN)	YOUNG	6-25-60	4587	43.0			6,706
9	KENDALL N. (STRAWN SD.)	YOUNG	8-05-68	2605	37.5	1,300	3,200	92,549
9	KENKIRK (STRAWN 3100)	WISE	9-20-59	3090	40.0	14,840	2,273	535,015
9	KENKIRK (STRAWN 3400)	WISE	10-30-56	3346	41.0	540	630	74,346
9	KENNEDY (CADDO)	MONTAGUE	7-22-48	6180	42.0	10	2,362	1,090,800
9	KENNEDY (CONGLOMERATE)	MONTAGUE	3-11-50	6491	40.0			1,306,934
9	KENNEDY (STRAWN)	MONTAGUE	1-16-54	5938	42.0			40,258
9	KERLYN-LOVING	YOUNG	11-24-40	2935	42.0	16,657	9,909	354,712
9	KERLYN-LOVING (STRAWN 3700)	YOUNG	7-09-55	3705	41.0	12	2,229	52,384
9	KICKAPOO (GUNSIGHT 1600)	ARCHER	1-16-55	1622	41.5	12	3,191	204,210
9	KICKAPOO (STRAWN)	ARCHER	12-21-54	3710	42.8			19,386
9	KIDD (WUENSTER UPPER SD.)	COOKE	7-10-53	2312	41.0	12	2,194	648,027
9	KIEL (OYSON)	WILBARGER	9-15-52	1794	37.0	12	1,303	583,946
9	KILCREASE (CADDO)	MONTAGUE	7-10-64	6384	41.8			1,931
9	KIMBELL (THURMAN SAND)	COOKE	1-09-54	3146	34.0	12	3,116	334,828
9	KIMBELL (WESTBROOK SAND)	COOKE	12-31-52	4801	25.8	12	1,742	117,912
9	KIMBELL-DIAMOND (HOLMES)	HARDEMAN	2-20-63	7672	47.0			241,613
9	KIMBELL-DIAMOND (7200 CONGL.)	HARDEMAN	6-03-69	7238	42.0			9,704
9	KIMBELL-SIMS (SHARELENE SAND)	COOKE	10-12-49	3620	44.0	2,710	58,263	6,553,385
9	KIMBELL-SIMS (SIMS SAND)	COOKE	5-07-53	3873	45.0			2,332
9	KIMBELL-SIMS (TITCH SAND)	COOKE	12-31-52	4567	35.0	5	247	31,974
9	KIMBELL-SIMS (HEEMS SAND)	COOKE	6-06-53	2888	44.0			3,398
9	KIMBERLIN RANCH (3624)	GRAYSON	6-19-75	3634	26.0	2	62	3,515
9	KINDER	CLAY	1939	4104	41.0			8,517
9	KINDER (ATOKA CONGL. FIRST)	JACK	6-12-51	4474	40.0			46,696
	GAS FIELD AS OF 7-1-52.							
9	KINDER (ATOKA CONGLOMERATE 2ND)	JACK	7-01-53	4474	43.0	2,228	183	207,022
9	KINDER (BASAL CADDO)	JACK	7-01-52	4420	41.0			1,902
9	KINDER (BRYSON)	JACK	3-26-78	3041	39.0	10	6,930	8,930
9	KINDER (BUTTRAM SAND)	JACK	10-24-51	2255	40.0			107,197
9	KINDER (CADDO BASAL CONGL.)	JACK	3-11-54	4584	41.0			3,152
9	KING	WILBARGER	8-05-39	1902	38.0			94,276
9	KING NORTH (1600 SAND)	WILBARGER	7-12-53	1644	38.2	34	1,409	183,943
9	KING-WILSON	ARCHER	10-13-48	3750	41.0	180	17,348	2,774,126
	ABERCROMBIE-WILSON & KING-WILSON FIELDS CONSL 7-1-53							
9	KLEMENTS (STRAWN)	COOKE	11-27-58	1102	38.0			15,632
9	KNIGHT	YOUNG	1938	3800	42.0	36,619	2,611	872,897
9	KNOB HILL (STRAWN)	YOUNG	1-15-62	2866	42.0			34,745
9	KNOB HILL EAST (STRAWN)	YOUNG	7-23-63	2900	40.0	1,214	4,739	28,543
9	KNOX	YOUNG	1939	4500	42.0	60	9,945	1,588,622
9	KNOX (BASAL CADDO)	YOUNG	1-25-47	4120	42.0	44,240	7,927	268,549
9	KNOX (MISSISSIPPI LIME)	YOUNG	11-05-52	4769	43.0	854	2,265	1,292,399
9	KNOX NORTH (CADDO)	YOUNG	1941	3950	42.0			667,854
9	KNOX SE. (MISS.)	YOUNG	4-12-66	4793	42.0			45,625
9	KNOX-BRADY (MISS.)	YOUNG	3-20-54	4729	44.0			1,082
9	KNOX-CHACE-JEFFERY (MISSISSIPPI)	YOUNG	1-14-52	4726	45.0			69,326
9	KNOX CITY (TANNEHILL)	KNOX	1-11-57	2296	38.0			309,479
9	KNOX CITY (TANNEHILL, UPPER)	KNOX	1958	2254	39.0			0
9	KNOX CITY EAST (CONGLOMERATE)	KNOX	8-07-57	5775	30.0			67,602
9	KNOX CITY NORTH (CANYON)	KNOX	11-02-50	4175	38.0	26,022	152,857	13,406,129
	FORMERLY KNOX CITY, NORTH,							
9	KNOX CITY NORTH (STRAWN)	KNOX	4-27-57	4642	39.0			59,752
9	KNOX CITY NORTH (TANNEHILL)	KNOX	8-01-57	2252	36.0			8,064
9	KNOX CITY NW. (TANNEHILL)	KNOX	10-15-57	2320	38.0	2,591	6,540	149,393
9	KNOX CITY WEST (STRAWN)	KNOX	1-17-53	5136	42.1	2,892	3,941	287,166
9	KNOX-HUDGE (MISSISSIPPI)	YOUNG	2-23-54	4661	43.0			22,960
9	KOESTER (MISS.)	YOUNG	5-25-65	5064	41.0			5,038
9	KOLA (CADDO CONGLOMERATE)	CLAY	5-09-53	6186	42.2			1,713
9	KOMAREK (ELLENBURGER)	WICHITA	6-18-52	4405	44.0			10,285
9	KOMAREK (STRAWN) LOHER	WICHITA	1952	3876	41.0			182,283
	COMB. WITH KMA EFF. 9-1-54.							
9	KOMAREK (THOMAS SAND)	WICHITA	7-11-52	1473	37.0			124,542
9	KONRAD STYTGOLD	MONTAGUE	1950	6235	43.0			36,975
	COMB. WITH HINDR. W. FLD., 1950							
9	KRAMBERGER (ATOKA CONGL.)	JACK	5-02-71	5229	44.0	227,326	10,155	138,275
9	KROHN (3400 SAND)	WICHITA	9-01-53	3794	35.0			174,464
9	KUNKEL (CADDO 4400)	YOUNG	3-15-72	4414	42.0			32,754
9	KUNKEL (MISS.)	YOUNG	1-17-72	4970	42.0			13,749
9	L-G (MISSISSIPPIAN)	ARCHER	4-27-57	5270	44.0	77	985	200,139
9	L. M. A. (MISSISSIPPIAN)	YOUNG	5-07-57	4504	44.0			60,931
9	L-M (TANNEHILL)	KNOX	3-26-57	1870	35.0	1	4	135,635
9	L. O. C. (TANNEHILL)	KNOX	11-27-57	1867	36.0			30,811
9	L. P. (MILHAM)	WILBARGER	4-28-57	2392	40.8			35,474

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAB API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)	
9	L. & T. (STRAWN 1580)	COOKE	1-01-68	1582	29.0	12	602	9,558	
9	LA ANN (L100 "A")	WILBARGER	12-14-76	3661	39.5	12	1,390	6,059	
9	LA-PAN (ATOKA)	CLAY	2-15-71	6159	41.3	12,025	19,999	28,171	
9	LA-PAN (MISSISSIPPIAN)	CLAY	4-06-55	6247	45.0			902,792	
9	LA-PAN SE. (MISS.)	CLAY	6-06-75	6278	42.0	5,345	2,799	42,517	
9	LACY ARMOUR (CADD0)	CLAY	1952	5622	45.0			10,388	
9	LACY ARMOUR (STRAWN)	CLAY	8-04-51	4480	42.0	2,268	21,611	2,317,906	
9	LACY ARMOUR (STRAWN, UPPER)	CLAY	3-06-52	4505	42.0	156	2,150	371,885	
9	LADY FRITZ (STRAWN, UPPER)	WICHITA	7-24-54	3820	44.0	24	5,952	436,667	
9	LADY FRITZ (VOGTSBERGER)	WICHITA	8-16-54	4854	41.0			9,797	
9	LAIRD (ATOKA)	MONTAGUE	3-19-63	5855	41.5	8,949	1,085	35,912	
9	LAKE KICKAPOO, E. (CADD0)	ARCHER	11-08-78	4894	43.0	2,471	1,999	1,999	
9	LAKE KICKAPOO, N. (GUNSIGHT)	ARCHER	3-23-52	1511	40.0			5,200	
9	LAKE KICKAPOO, S. (CADD0)	ARCHER	1-31-53	4880	45.0	12	1,096	108,958	
9	LAKE KIOHA (BRUHLEMEYER)	COOKE	7-01-77	2260	31.8	24	2,511	3,768	
9	LAKE KIOHA (CADD0)	WICHITA	8-11-48	5194	42.0			14,816	
9	LANE-BEST (CADD0)	YOUNG	6-06-59	4112	40.0			3,041	
9	LANGSTON-KLEINER (MISS.)	YOUNG	11-01-64	5153	43.0	12	1,766	42,891	
9	LANGSTON-KLEINER (STRAWN)	YOUNG	11-30-50	3521	43.0	3,397	65,485	7,487,749	
9	LANGSTON-KLEINER (STRAWN 2900)	YOUNG	4-02-53	2909	39.0			132,747	
9	LANGSTON-KLEINER (STRAWN 3200)	YOUNG	1951	3200	42.0			825,761	
9	LANGSTON-KLEINER (STRAWN 3200 E)	YOUNG	12-06-55	3200	38.6	697	1,692	253,563	
9	LANGSTON-KLEINER, W. (STRN 3200)	YOUNG	1953	3200	44.0			88,034	
	TRANS. TO LANGSTON-KLEINER /3200 STRAWN/ EFF. 6-1-55.								
9	LAUSTER (MISS.)	ARCHER	6-23-63	4974	41.0			35,074	
9	LAVERNE (MISS.)	CLAY	5-26-68	6228	41.0			1,064	
9	LAZY "B" (CADD0)	CLAY	1-30-49	5719	42.1	468	66	1,179,569	
9	LAZY "B" (MISSISSIPPIAN)	CLAY	3-01-50	5753	44.0	306	44	340,872	
9	LAZY "B" (STRAWN)	CLAY	4-11-49	4402	42.0	78,441	88,171	2,437,067	
9	LAZY "B" (STRAWN 3700)	CLAY	5-25-54	3710	40.0			34,693	
9	LAZY DAWN (4100)	CLAY	4-22-78	4046	43.6	13	8,745	8,745	
9	LEATHERWOOD-BARHAM (STRAWN, UP.)	JACK	6-24-53	2989	42.0	24	1,475	295,661	
9	LEBERMAN (MISS.)	YOUNG	2-28-50	4854	44.0			85,841	
9	LEDA (CONGL.)	CLAY	1-02-72	5887	40.0	21,314	7,820	148,016	
9	LEDA (ELLENBURGER)	CLAY	11-22-72	6360	45.0	12	1,574	14,835	
9	LEE ANN (ELLENBURGER)	WILBARGER	11-21-77	3764	39.0	12	2,429	2,805	
9	LEE ANN (STRAWN)	WILBARGER	8-20-77	3586	39.0	12	4,304	6,551	
9	LEFTWICK (ATOKA CONGL., LOWER)	WISE	4-05-61	5715	43.0			17,224	
9	LEFTWICK (ATOKA CONGL., UP.)	WISE	5-13-56	5530	42.0			1,168,675	
9	LEFTWICK (ATOKA 5050)	WISE	2-02-64	5065	42.0	18,325	2,395	202,675	
9	LEFTWICK (ATOKA 5560)	WISE	1-13-64	5570	42.0	48,602	12,215	106,509	
9	LEFTWICK (CONGLOMERATE 5220)	WISE	1-03-62	5243	42.4			54,704	
9	LEFTWICK (CONGLOMERATE 5800)	WISE	8-01-61	5763	41.5			362,867	
	TRANS. FROM MORRIS /5660 CONGLOMERATE/ EFF. 8-1-61.								
9	LEFTWICK (STRAWN)	WISE	7-28-59	4506	45.1	7,013	1,315	33,558	
9	LEMASTER	COOKE	8-08-49	2754	45.0			34,010	
9	LENER (CADD0 CONGL. LO.)	MONTAGUE	8-31-59	5214	41.5			75,888	
9	LENER (CADD0 CONGLOMERATE, UP.)	MONTAGUE	9-28-56	5370	42.0	10	1,242	112,445	
9	LENER (CONGLOMERATE 1ST)	MONTAGUE	4-12-58	5240	42.0			122,796	
9	LENER (CONGLOMERATE 2-A)	MONTAGUE	1956	5264	42.0			64,107	
9	LENER (CONGLOMERATE 2ND)	MONTAGUE	1-18-55	5259	42.0	8	414	218,406	
9	LENER (CONGLOMERATE 3RD)	MONTAGUE	3-18-55	5424	42.0	10	1,268	78,208	
9	LENER (STRAWN 4550)	MONTAGUE	7-30-55	5410	41.0	20	4,000	176,427	
9	LESLIE (STRAWN)	COOKE	9-26-50	2404	41.0	12	1,477	231,881	
9	LESTER	JACK	1944	5450	44.0	900	4,140	237,693	
9	LESTER (CONGLOMERATE)	JACK	1-01-48	4992	44.0			22,885	
9	LESTER-RAWLE (STRAWN 4200)	WISE	8-28-59	4233	43.0	495	2,467	803,229	
9	LEMIS (STRAWN 3700)	COOKE	3-22-77	3784	39.0	12	3,820	7,132	
9	LEMIS-STUART (CADD0)	MONTAGUE	3-28-47	6215	39.0	21	1,872	2,827,585	
9	LEMIS-STUART (CONGLOMERATE)	MONTAGUE	9-16-46	6345	41.0	1,324	4,799	1,106,662	
9	LEMIS-STUART (STRAWN)	MONTAGUE	9-07-58	6424	40.5			44,131	
9	LILLY D (CADD0)	BAYLOR	7-08-59	4876	45.0			50,687	
9	LILLY D (MISS.)	BAYLOR	9-16-59	5324	42.6			8,386	
9	LIPSCOMB	ARCHER	7-22-48	2444	40.0			105,774	
9	LLOYD HEARD (MISS.)	ARCHER	12-28-71	5207	41.0			3,238	
9	LOCKETT (CISCO)	WILBARGER	7-09-64	3742	41.0	12	2,305	106,825	
9	LOCKETT (CISCO, UPPER)	WILBARGER	10-03-64	3667	42.0			10,732	
9	LOCKETT, EAST (ELLEN)	WILBARGER	10-01-73	5900	44.1	9,523	16,055	29,563	
9	LODGE CREEK (BHYSON)	JACK	1-10-73	3944	38.0			5,091	
9	LODGE CREEK (STRAWN)	JACK	5-31-53	3786	39.0	12	2,469	1,494,948	
9	LODGE CREEK (STRAWN 2800)	JACK	7-02-54	2814	40.0			22,856	
9	LOFTON (CADD0)	ARCHER	8-16-58	4906	42.0			43,674	
9	LOFTON (MISS.)	ARCHER	8-25-57	5419	43.0			129,411	
9	LONE PRAIRIE	MONTAGUE	5-17-50	5854	41.9	12	1,110	349,469	
9	LONE PRAIRIE (CONGLOMERATE UP)	MONTAGUE	9-30-50	5780	41.0			166,349	
9	LONE PRAIRIE (CONGLOMERATE 3RD)	MONTAGUE	2-06-51	5874	41.0			85,631	
9	LONE PRAIRIE (CONGLOMERATE 5TH)	MONTAGUE	9-25-51	6052	33.0			138,177	
9	LONE PRAIRIE (CONGLOMERATE 6100)	MONTAGUE	4-14-51	6084	38.0			78,750	
9	LONE PRAIRIE (ELLENBURGER, UP.)	MONTAGUE	7-02-53	6764	41.0			64,306	
9	LONE PRAIRIE (STRAWN)	MONTAGUE	1950	4864	42.0			3,723	
9	LONG (STRAWN 3100)	YOUNG	10-17-55	3140	41.0	57	2,478	478,783	
9	LONGHORN (CADD0)	YOUNG	6-21-61	3544	41.6			22,325	
9	LONGHORN (CONGL., 4300)	YOUNG	6-21-61	4300	42.2			5,996	
9	LONGHORN (MISS.)	YOUNG	8-31-71	4610	40.5	11	577	24,731	
9	LONGLEY (CADD0, BASAL)	ARCHER	3-14-67	4816	41.0			13,629	
9	LONGLEY (MISSISSIPPIAN)	ARCHER	4-18-60	5330	41.0			89,746	
9	LORENA (4500)	ARCHER	7-10-57	4510	42.0			1,795	
9	LOST VALLEY (CADD0)	JACK	12-30-71	4614	39.0	58,664	11,599	111,603	
9	LOST VALLEY (MARBLE FALLS)	JACK	10-30-71	5024	40.0	10,697	3,146	57,523	
9	LOW-KEN (CONGLOMERATE)	YOUNG	3-14-57	4451	42.0	21	1,681	293,222	
9	LOWRANCE (BUTTRAM)	YOUNG	6-21-58	2543	42.0			87,335	
9	LOWRANCE (3700 SAND)	YOUNG	4-25-58	3700	42.0	12	2,897	41,615	
9	LUC-WES (BEND CONGL.)	YOUNG	10-27-58	4204	41.0	22,949	789	32,040	
9	LUCKY RIDGE (CANYON 1760)	JACK	12-05-66	1764	38.0			15,025	
9	LUCKY RIDGE, SW. (CONGL., 5100)	JACK	7-21-69	5134	40.0	2,204	1,640	45,944	
9	LUCKY RIDGE, SW. (2100)	JACK	6-01-77	2104	39.0	281	116,835	135,227	
9	LUCKY-THIRTEEN (CADD0)	MONTAGUE	5-21-70	6130	43.5			1,384	
9	LUKE	ARCHER	1943	4881	42.0	12	3,392	975,256	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
9	LUKE (LENAPAH)	ARCHER	2-16-56	3596	44.0			2,504
9	LUKE (N SANDSTONE)	ARCHER	1-25-51	3848	41.0			198,808
9	LUKE GRACE (4100 CONGL)	YOUNG	1-14-76	4184	41.0	85,638	2,595	19,743
9	LUKE GRACE, N. (4100)	YOUNG	9-27-75	4148	41.0	49,596	124	2,058
9	LUNA-MAG (BEND CONGLOMERATE)	JACK	4-25-55	5289	42.0			25,581
9	LUPTON-MCLESTER	YOUNG	4-26-36	3750	40.0	6,028	93,042	4,150,844
9	LUTZ (CADD0)	CLAY	5-08-50	5666	42.0			14,523
9	LUTZ (MISSISSIPPIAN)	CLAY	5-01-52	6108	43.0	1,700	2,079	492,363
9	LUTZ (STRAWN)	CLAY	5-30-51	4636	43.0	3,000	23,516	2,059,541
9	LYLES (STRAWN)	ARCHER	6-19-57	3901	40.6			67,410
9	LYNCH (BRUHLMEYER)	COOKE	2-11-55	2675	34.0			24,446
9	LYNCH (STRAWN 3950)	COOKE	9-26-55	3938	34.0			1,256
9	LYNCH (2700)	COOKE	5-01-75	2702	41.0	12	790	9,301
9	LYNN	YOUNG	8-02-48	2073	40.0	304	2,647	417,047
9	LYNN (2630 SAND)	YOUNG	8-18-59	2629	38.8			110,808
9	LYTLE (CONGLOMERATE)	JACK	11-11-50	5070	42.0	4,685	3,994	186,092
9	M. C. S. (THOMAS)	ARCHER	11-14-55	1490	39.0	12	850	54,625
9	M. D. C. (MISSISSIPPIAN)	YOUNG	6-27-57	4286	41.6			9,635
9	M P S (ELLENBURGER)	MONTAGUE	2-21-55	6658	43.0	207,080	38,676	994,683
9	MAAG (ELLEN.)	ARCHER	1951	5725	45.0			4,513
9	MABRY (MARBLE FALLS)	YOUNG	4-06-75	4293	42.8	82,418	1,085	16,479
9	MACKOY (ELLENBURGER)	GRAYSON	8-11-57	5342	28.1	233	3,932	621,296
9	MACKOY (GUNTER)	GRAYSON	3-08-55	2837	32.0	12	769	65,066
9	MACKOY (HICKEY SAND)	GRAYSON	7-13-59	4222	32.0	24	2,672	364,523
9	MACKOY (HOLLAND)	GRAYSON	8-30-59	4960	25.6			91,651
9	MACKOY (STRAWN)	GRAYSON	12-13-53	3826	30.0	119	15,475	1,384,214
9	MACKOY (STRAWN LOWER)	GRAYSON	3-20-53	5118	29.0	78	7,301	701,281
9	MACKOY (STRAWN 1800)	GRAYSON	9-16-54	1832	23.0			2,950
9	MACKOY (STRAWN 2200)	GRAYSON	8-13-54	2219	37.0			20,261
9	MACKOY (STRAWN 3100)	GRAYSON	10-14-73	3154	18.0	12	672	5,311
9	MACKOY (STRAWN 3900)	GRAYSON	10-09-60	3888	30.2	12	3,486	35,958
9	MACKOY (STRAWN 4600)	GRAYSON	11-21-53	4604	31.0	12	702	78,950
9	MACKOY (STRAWN 4700)	GRAYSON	12-15-53	4670	30.2	12	3,769	163,878
9	MACKOY (STRAWN 4800)	GRAYSON	12-24-53	4827	30.0	12	4,113	260,067
9	MACKOY (STRAWN 4900)	GRAYSON	5-30-53	4906	30.3			107,351
9	MACKOY (3450)	GRAYSON	12-07-71	3454	22.0	12	1,012	17,329
9	MACKOY (4200 SAND)	GRAYSON	7-18-53	4184	25.5	36	4,526	459,227
9	MACKOY (4400 SAND)	GRAYSON	8-28-53	4470	28.0	59	9,107	487,373
9	MACKOY (4400 SAND, SOUTH)	GRAYSON	5-05-55	4422	29.0			44,584
9	MACKOY (4500)	GRAYSON	12-02-71	4594	21.0	12	1,016	15,366
9	MACKOY (4645)	GRAYSON	4-09-76	4644	29.0	262	234	1,861
9	MACKOY (5000)	GRAYSON	7-25-76	5002	25.0	9	1,254	4,429
9	MACKOY, EAST (ELLENBURGER)	GRAYSON	12-04-61	5542	31.0			50,461
9	MACKOY, EAST (STRAWN 3700)	GRAYSON	3-04-60	3724	24.0			38,669
9	MACKOY, EAST (STRAWN 4200)	GRAYSON	6-12-56	4184	16.2	880	1,334	31,895
9	MACKOY, E. (STRAWN 4200 #2)	GRAYSON	3-30-64	5350	20.0	12	6,173	136,826
9	MACKOY, EAST (STRAWN 4600)	GRAYSON	3-30-56	4581	24.0	2,335	9,078	245,161
9	MACKOY, EAST (STRAWN 4900)	GRAYSON	4-09-54	4930	23.0			8,643
9	MACKOY, E. (STRAWN 4900 W.)	GRAYSON	3-30-56	5584	28.1			12,967
9	MACKOY, NORTHWEST (STRAWN)	GRAYSON	12-26-55	4580	28.6			786
9	MACKOY, SOUTH (STRAWN 4700)	GRAYSON	8-28-55	4650	30.0			96,310
9	MADDEN, E. (STRAWN)	WICHITA	2-20-53	4314	43.0	827	5,209	1,095,415
9	MADDEN, E. (STRAWN, LOWER)	WICHITA	1-02-54	4397	42.0			196,075
9	MADDEN, N. (4350)	WICHITA	2-14-54	4360	43.0			20,267
9	MADISON (DYSON)	WILBARGER	2-05-69	2022	38.0			16,360
	TRANS. FROM CO. REG.							
9	MAE (2100)	YOUNG	7-03-75	2169	42.0	108	3,739	18,232
9	MAGEE	MONTAGUE	7-22-47	6018	40.0	24	3,119	482,211
9	MAGEE (CONGLOMERATE, LOWER)	MONTAGUE	9-27-55	6576	43.0			5,487
9	MAGUIRE	MONTAGUE	11-08-48	5334	43.9			289,234
9	MAHLER (CONGLOMERATE)	ARCHER	4-28-56	5272	45.0			19,340
9	MAIN	WILBARGER	M 11-01-53	2650	38.0			107,939
9	MAIN (CANYON)	WILBARGER	M 10-26-58	3202	40.0	12	10,470	502,913
9	MAIN (2600 SAND)	WILBARGER	M 11-25-60	3210	36.0			96,174
9	MAIZIE WRATHER (STRAWN)	YOUNG	6-01-52	3195	40.0			10,786
9	MALLARD, NORTH (CONGL.)	MONTAGUE	9-02-58	6860	38.6	3,422	2,120	120,493
9	MANKINS	ARCHER	1-39	4700	45.0	2,435	9,318	2,087,389
9	MANKINS (CONGLOMERATE)	ARCHER	11-24-57	4410	41.7	128	618	7,791
9	MANNA (CONGL.)	YOUNG	10-24-76	3994	43.0	12	4,052	9,935
9	MARGARET (CANYON LIME)	FOARD	1-31-78	2924	39.0	1,396	6,122	6,122
9	MARGARET (O SAND)	FOARD	11-10-78	2702	40.0	1,927	4,276	4,276
9	MARINAMAG (CONGLOMERATE)	JACK	12-27-52	5722	47.0	566,440	60,465	251,885
9	MARINAMAG (MARBLE FALLS)	JACK	11-17-68	6070	41.0			24,365
9	MARINAMAG (CONGLOMERATE)	MONTAGUE	7-26-52	5804	42.0			340
9	MARKLEY, NORTH (LIME 2400)	YOUNG	1-09-53	2532	36.0			0
	TRANS. TO YOUNG CO. REG.							
9	MARKLEY, NORTH (STRAWN)	YOUNG	4-06-52	3636	42.0	12	3,335	304,182
9	MARKLEY, SE (CADD0 LD)	JACK	8-19-72	4780	43.0	1,937	851	16,462
9	MARKLEY, SE (MARBLE FALLS)	YOUNG	2-18-69	4894	42.3	236,221	6,347	696,637
9	MARKLEY, SH. (STRAWN)	YOUNG	12-07-68	3452	40.0	592	5,465	76,312
9	MARKS (CONGLOMERATE)	JACK	9-23-53	5089	44.0			25,806
9	MARYETTA (ATOKA 5300)	JACK	12-10-66	5365	41.4	22,106	5,643	149,251
9	MARYETTA (ATOKA 5700)	JACK	9-11-65	5742	41.7	31,843	1,227	41,518
9	MARYSVILLE (STRAWN)	COOKE	9-11-52	3740	27.0	1	33	69,420
9	MATLOCK	JACK	1944	5344	44.0	12	7,883	360,508
9	MATZINGER (CADD0)	WISE	11-30-58	4212	45.3			10,993
9	MAUDE MILLER (CONGL)	ARCHER	12-12-75	5137	43.2			5,301
9	MAXEY (CADD0)	YOUNG	1-01-54	3383	45.0			26,123
9	MAXEY (MISSISSIPPI)	YOUNG	7-03-54	4294	44.2			87,355
9	MAXEY (STRAWN 1900)	YOUNG	9-23-54	1873	40.1	58	12,276	664,435
9	MAXEY, WEST (CONGLOMERATE)	YOUNG	8-22-56	4034	42.0	12	992	85,930
9	MAXEY, WEST (STRAWN 1900)	YOUNG	9-09-55	1899	41.0			32,943
9	MAYBELL (REEF)	BAYLOR	6-27-51	2568	38.4			42,563
9	MAYFIELD (CADD0)	CLAY	2-24-57	5812	44.0			162,096
9	MAYFIELD (ELLENBURGER)	CLAY	9-21-57	6334	46.4			2,932
9	MAYFIELD (MISSISSIPPIAN)	CLAY	2-24-57	6034	44.0	12	2,050	495,067
9	MCANAIR (CORDELL)	GRAYSON	8-13-55	8872	42.2			29,149
9	MCANALLY (MISS. LIME)	ARCHER	1951	9387	42.0			44,398

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

PRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
9	MCCALL (CONGLOMERATE 2ND)	MONTAGUE	1-04-54	6205	41.0			29,912
9	MCCARTY (TANNEHILL)	KNOX	5-31-57	2162	38.0			1,206
9	MCCARY (STRAWN 4300)	COFKE	7-26-72	4348	35.0		1,943	56,573
9	MCCCLUSKEY (MISSISSIPPIAN)	YOUNG	3-03-54	4306	44.0	12	466	102,828
9	MCCCLUSKEY (2600 SD.)	YOUNG	12-12-54	2993	40.4			112,692
9	MCCCLUSKEY (2900 SAND)	YOUNG	7-12-53	2992	42.0	324	1,290	564,348
9	MCCCLUSKEY (3000 STRAWN)	YOUNG	4-06-54	3008	41.6			46,817
9	MCCCLUSKEY N. (MISSISSIPPI)	YOUNG	9-22-54	4333	44.2			28,639
9	MCCCLUSKEY N. (1850 SAND)	YOUNG	10-16-54	1853	40.0			137,298
9	MCCCLUSKEY S. (2900 SAND)	YOUNG	8-28-55	2974	42.0			18,968
9	MCCOCCO (CADDO CONGL.)	MONTAGUE	5-24-59	6315	42.0	12	828	39,927
9	MCCOMMONS (STRAWN 5500)	GRAYSON	8-23-56	5551	35.0			7,287
9	MCCONNELL	JACK	8-11-55	5370	42.2			40,805
9	MCDONALD (STRAWN SD.)	JACK	5-19-43	3580	33.6	105	16,136	2,943,309
9	MCELREATH (STRAWN 3100)	GRAYSON	11-15-54	3093	27.0	24	9,248	262,167
9	MCELREATH (STRAWN 3600)	GRAYSON	1-30-54	3599	27.0	12	3,251	105,260
9	MCELREATH S. (STRAWN 4000)	GRAYSON	7-01-55	4010	27.0	338	1,300	562,129
9	MCELREATH S. (STRAWN 4200)	GRAYSON	9-09-55	4360	28.6			301
9	MCGAUGHY (ELLENBURGER)	MONTAGUE	3-16-54	1764	38.8			58,985
9	MCKEON (STRAWN)	GRAYSON	8-12-51	5126	35.4			4,068
9	MCKINLAY (STRAWN)	CLAY	1-18-52	4407	40.9	7,107	20,056	6,918,437
9	MCKINLAY (STRAWN 2ND ZONE)	CLAY	4-10-53	4263	42.0			164,119
9	MCKINLAY (STRAWN 3500)	CLAY	3-01-53	3513	40.0			159,477
9	MCKISSICK (CADDO)	WISE	8-05-56	4940	39.4			3,444
9	MCMENAMY (K LIMESTONE)	GRAYSON	4-16-56	2122	28.6			4,773
9	MCMILLAN (DORNICK HILLS)	GRAYSON	6-18-54	7357	38.8			10,644
9	MCMILLAN (ELLIOTT SAND)	GRAYSON	8-10-53	6150	33.5			22,598
9	MCMILLAN (MILLER 5950)	GRAYSON	8-18-67	6162	35.0	12	2,429	29,966
9	MCMILLAN (OIL CREEK SAND)	GRAYSON	4-30-51	8219	41.0			1,041,182
9	MCMILLAN (PEARCE SAND)	GRAYSON	6-09-53	6682	35.0			30,014
9	MCMILLAN (PENNSYLVANIA)	GRAYSON	1-27-53	6604	38.0	721	1,690	226,019
9	MCMILLAN EAST (OIL CREEK SAND)	GRAYSON	4-16-52	8010	44.0	2,582	1,194	1,396,775
9	MCMILLAN EAST (STRAWN)	GRAYSON	5-23-54	7270	41.0	4,606	1,419	97,928
9	MCMILLAN NORTH (MARSHALL ZONE)	GRAYSON	6-13-56	8360	31.5			12,376
9	MCMILLAN NORTH (OIL CREEK)	GRAYSON	9-07-52	7880	44.8	43,330	37,962	1,852,776
9	MCMYERS (STRAWN)	YOUNG	8-01-69	3820	43.0			3,232
9	MENABB (BEND CONGL. 2ND TRANS. TO MCNABB / UPPER CONGL. / HEARING 6-4-53)	MONTAGUE	4-24-53	5953	42.2			0
9	MCNABB (CONGLOMERATE, LD.)	MONTAGUE	3-07-52	5914	43.0			204,815
9	MCNABB (CONGLOMERATE, UP.)	MONTAGUE	3-07-52	5804	42.0	487	22,651	1,481,875
9	MCNABB NW. (CONGLOMERATE, UP.)	MONTAGUE	6-12-53	5914	41.0	31	9,148	362,223
9	MEADOR (STRAWN, LOWER)	COFKE	7-13-50	1680	40.0	12	610	78,267
9	MEANDER (STRAWN)	WISE	6-04-54	4450	40.0			21,150
9	MEANDER, SOUTH (CONGL.)	WISE	12-26-58	5619	42.0	14,112	1,134	59,947
9	MEANDER, WEST (CADDO CONGL.)	WISE	4-22-58	5706	42.0	8,411	382	45,153
9	MEADERS (STRAWN)	ARCHER	4-10-51	3860	42.0			438,906
9	MEDICINE MOUNDS (CONGL. 7430)	HARDEMAN	12-21-61	7432	42.0	3,000	7,117	120,510
9	MEDICINE MOUNDS (MISS.)	HARDEMAN	6-25-61	8200	44.2	3,336	62,488	779,781
9	MEGARGEL (CADDO)	ARCHER	1951	4645	42.0	24	1,364	431,740
9	MEGARGEL (MISSISSIPPI LIME)	ARCHER	12-16-50	5072	43.0			328,557
9	MEGARGEL (PORTER SAND)	ARCHER	12-12-51	1413	40.0	12	60	71,000
9	MEGARGEL (STRAWN)	ARCHER	11-16-50	3930	43.0			154,182
9	MEGARGEL (STRAWN 4470)	ARCHER	5-19-75	4482	41.0	9	808	6,210
9	MEGARGEL NORTH (MISS.)	ARCHER	12-06-58	5030	42.0			7,950
9	MEGARGEL NE. (CADDO)	ARCHER	6-15-57	4804	40.0	540	7,280	54,965
9	MEGARGEL NE. (5100)	ARCHER	3-14-65	5107	41.0	12	6,339	44,993
9	MERWAG (BRYSON)	JACK	1-17-55	3212	40.0	2,393	31,889	503,209
9	MERCURY (STRAWN)	JACK	8-19-52	3894	42.0	396	4,013	530,983
9	MEURER (MISS)	ARCHER	6-19-72	5400	44.0	540	1,202	22,505
9	MIAMI FENGLID (CONGL. 2ND)	MONTAGUE	11-11-52	6450	41.0			32,495
9	MICH TEX (MISS)	YOUNG	11-02-65	4607	42.0			18,717
9	MICHAEL BRENNAN (CONGL)	YOUNG	8-05-77	4359	40.0	60,832	19,828	33,777
9	MICKY (BEND CONGLOMERATE)	YOUNG	11-22-55	4576	40.0	40,372	13,924	188,986
9	MILAM (CONGLOMERATE)	MONTAGUE	1-21-48	6275	43.0	593	4,827	437,401
9	MILAM (CONGLOMERATE, LOWER)	MONTAGUE	8-15-52	5692	41.3			46,548
9	MILAM EAST (BEND CONGLOMERATE)	MONTAGUE	4-28-56	5690	36.0			22,545
9	MILAM EAST (CADDO LIME)	MONTAGUE	5-22-56	5534	42.0			19,666
9	MILAM NF. (CADDO CONGLOMERATE)	MONTAGUE	8-08-56	5562	40.0	1,893	10,502	495,941
9	MILES-JACKSON (BEND CONGL)	WISE	5-23-54	5810	43.0			272,772
9	MILES-JACKSON (CADDO)	WISE	9-12-54	5348	43.0			52,038
9	MILES-JACKSON (CADDO CONGL.) TRANSFERRED TO ALVORD (CADDO CONGL.) FIELD	WISE	10-20-54	5474	41.0			61,007
9	MILES-JACKSON (CONGL. 5670)	WISE	5-29-56	5650	43.0			46,467
9	MILES-JACKSON (STRAWN 4050)	WISE	10-07-55	4050	42.0			5,837
9	MILES-JACKSON (STRAWN 4300)	WISE	6-09-55	4310	41.0	23,873	4,482	1,270,976
9	MILLER (CONGLOMERATE)	MONTAGUE	2-21-52	5635	43.0	1,644	3,124	639,779
9	MILLER N. (CONGLOMERATE, LOWER)	MONTAGUE	9-20-67	6257	40.0			2,746
9	MILLER CREEK (CADDO)	BAYLOR	6-01-54	4978	46.6			5,111
9	MILLIGAN RANCH (STRAWN 8500)	GRAYSON	7-26-74	8570	36.0	3,174	3,837	20,016
9	MILLIS (CONGLOMERATE)	YOUNG	10-24-68	4157	42.5			3,828
9	MING BEND (MARBLE FALLS)	YOUNG	5-26-53	4184	37.0			7,935
9	MINDR (CONGLOMERATE)	MONTAGUE	2-16-48	6254	40.0	1,056	3,081	511,199
9	MINDR (ELLENBURGER)	MONTAGUE	1-08-69	7264	41.0	3,468	5,929	239,423
9	MINDR (STRAWN)	MONTAGUE	3-20-67	5880	41.0	12	2,777	55,309
9	MINDR N. (CONGLOMERATE)	MONTAGUE	9-15-54	6509	40.1			211,727
9	MINDR NW. (STRAWN)	MONTAGUE	11-21-52	5797	36.0			5,856
9	MINDR WEST	MONTAGUE	4-18-50	6235	43.1	3,408	9,018	2,073,205
9	MINTA WRIGHT (MISSISSIPPI)	YOUNG	1949	4480	43.0	3,185	2,014	207,746
9	MINTA WRIGHT SOUTH (MISS.)	YOUNG	1-19-61	4463	42.6			21,177
9	MINTON (STRAWN 3975)	ARCHER	8-05-52	3979	42.0			56,394
9	MODINE (WILHAM)	WILBARGER	10-30-54	2455	40.0			50,012
9	MOE (STRAWN, UPPER)	CLAY	12-07-63	3778	42.0			13,066
9	MOHAWK (STRAWN)	YOUNG	12-01-78	2594	42.0	1	1,465	1,465
9	MONCRIEF-ODDSON (MISS. 7785)	HARDEMAN	8-11-66	7884	41.0			75,449
9	MONTAGUE (CONGL. #3)	MONTAGUE	7-10-76	6230	41.0	1,052	4,767	11,885
9	MONTAGUE (CONGL #4)	MONTAGUE	7-09-76	6245	41.0	9,099	11,343	39,953
9	MONTAGUE (6160)	MONTAGUE	1-30-76	6174	41.0	7,355	9,984	37,388
9	MONTAGUE (6300)	MONTAGUE	1-26-76	6310	41.0	7,944	2,692	21,157

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR LIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
9	MONTAGUE COUNTY REGULAR	MONTAGUE	1939		39.0	215,741	902,026	50,661,190
9	MORRIS (ATOKA CONGLOMERATE 5500)	WISE	1961	5333	41.0			521,563
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74							
9	MORRIS (ATOKA CONGLOMERATE 5900)	WISE	1-16-61	5883	40.8			448,148
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74							
9	MORRIS (CONGLOMERATE)	JACK	M 1951	5862	43.0	31,865	413	191,256
	TRANS. FROM JACK CO. REGULAR							
9	MORRIS (CONGLOMERATE 5040)	JACK	5-28-55	5040	44.0			45,887
9	MORRIS (CONGLOMERATE 5220)	WISE	5-26-61	5223	41.0			7,643
9	MORRIS (CONGLOMERATE 5330)	WISE	M 3-06-62	5333	41.8			188,303
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74							
9	MORRIS (CONGLOMERATE 5400)	WISE	1958	5392	42.3			178,463
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74							
9	MORRIS (CONGLOMERATE 5660)	WISE	2-25-61	5660	42.0			92,595
9	MORRIS (CONGLOMERATE 5660 LD)	WISE	1961	5705	43.3			154,693
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74							
9	MORRIS (CONGLOMERATE 5750)	WISE	1-15-57	5754	44.2	27,733	706	44,637
9	MORRIS (CONGLOMERATE 5800)	WISE	3-06-62	5816	43.0			18,808
9	MORRIS (CONSOLIDATED CONGL.)	WISE	7-01-74	5883	41.0	780,430	41,142	181,922
	MORRIS (ATOKA CONGL 5500 & 5900 CONGL 5330 & 5400 CONGL 5660 LD) AND CURTNER CONGL) FIELD							
	S CONSL 7/1/74							
9	MORRIS (CURTNER CONGLOMERATE)	WISE	M 7-08-63	5701	43.1			35,453
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74							
9	MORRIS (STRAMN)	WISE	4-05-56	4294	41.0	61,248	12,320	602,254
9	MORRIS (STRAMN 4300)	WISE	7-20-61	4270	41.0	18,256	1,416	36,919
9	MORRIS (STRAMN 4500)	WISE	12-31-60	4519	40.9	28,356	1,770	140,044
9	MUELLER	MONTAGUE	3-01-43	7223	41.5	563	6,116	680,683
9	MUELLER (CADDO)	MONTAGUE	1943	6073	40.0			1,041,278
	COMB. INTO RICHARDSON-MUELLER /CADDO/, EFF. 5-1-52.							
9	MULDER (DORRICK HILLS)	GRAYSON	11-09-54	7645	32.0			10,808
9	MULDER (ELLENBURGER)	GRAYSON	1-29-51	7563	44.0			331,958
9	MULDER (OIL CREEK)	GRAYSON	11-27-51	7664	40.3	28,203	35,060	1,516,764
9	MULDER (PENNSYLVANIAN)	GRAYSON	4-04-53	7204	36.4			23,555
9	MULESHOE	CLAY	5-04-50	6009	43.9			34,660
9	MUMMERT (GUNSIGHT)	ARCHER	1950	1541	37.0			4,595
9	MUNDAY (BEND CONGLOMERATE)	KNOX	11-17-53	5760	30.5			13,344
9	MUNDAY, EAST (TANNEHILL)	KNOX	4-29-58	1968	36.0	9	322	36,019
9	MURPHYS HUMP (STRAMN)	YOUNG	11-04-51	2980	39.0	12	1,571	147,301
9	MURRAY (CADDO)	YOUNG	M 1943	3743	40.0	1,631	874	362,511
9	MURRAY (MISSISSIPPI)	YOUNG	M 1942	4503	42.6	5,617	17,222	2,118,812
9	MURRAY, N. (ATOKA CONGLOMERATE)	YOUNG	1955	4312	37.0			6,720
9	MURRAY, N (MISS)	YOUNG	7-30-78	4474	40.0	5	12,400	12,400
9	MURRELL (HUDSPETH)	COOKE	9-19-74	4164	41.8	12	975	46,296
9	MURRELL (PENN.)	COOKE	6-04-75	5284	29.7	12	1,537	9,863
9	MURRELL (STRAMN SAND)	COOKE	9-15-51	3694	44.6	12	1,849	255,250
9	MYERS	JACK	8-15-48	2400	40.0			208,238
9	MYERS, WEST (BUTTRAM)	JACK	12-22-56	2777	38.0	12	1,198	322,567
9	N-J (CONGLOMERATE)	YOUNG	3-08-63	4689	40.0			22,637
9	N-J, EAST (MISS.)	YOUNG	10-14-63	5010	43.0			48,519
9	NABORS (STRAMN 3500)	WISE	10-11-58	3500	40.2	12	951	40,629
9	NALL (CONGLOMERATE)	WISE	2-11-58	6015	37.5			881
9	NALL, SOUTH (CONGLOMERATE)	WISE	12-20-57	5114	41.0			19,331
9	NALL, SOUTHEAST (STRAMN)	WISE	2-10-59	3520	41.4			537
9	NANN-ETHEL (CONGL.)	JACK	8-04-75	4950	45.0	31,499	69	11,452
9	NANNIE B. (STRAMN)	COOKE	9-27-69	4774	36.0			13,071
9	NADMI	MONTAGUE	4-15-50	5756	41.2			157,975
9	NAPECO (BUTTRAM)	YOUNG	8-30-75	2037	41.0	579	3,381	20,595
9	NAPECO (MISS)	YOUNG	9-21-75	4656	42.0	357,238	71,819	307,909
9	NASH DANIEL (MISSISSIPPI LIME)	YOUNG	8-28-51	4391	41.0	7,469	18,940	817,022
9	NATIONAL (CADDO)	WILBARGER	1-17-46	4474	39.0			318,393
9	NATIONAL (CANYON LIME)	WILBARGER	8-19-45	3682	39.0			629,312
9	NATIONAL (ELLENBURGER)	WILBARGER	7-02-45	4926	41.0	12	998	787,491
9	NATIONAL (KMA LIME)	WILBARGER	1946	4314	38.0			104,174
9	NATIONAL (VICTORY)	WILBARGER	1946	3520	35.0	11	10,237	99,035
9	NEAL	ARCHER	7-20-48	5204	47.0			257,913
9	NEEBE (CONGL)	JACK	9-05-77	5594	41.0	23	3,047	3,821
9	NEW-MAG (BAKER SAND)	GRAYSON	5-22-55	8147	34.0	12	3,563	20,245
9	NEW-MAG (CORDELL)	GRAYSON	7-08-63	8817	40.0			13,906
9	NEW-MAG (DAVIS SAND)	GRAYSON	10-13-55	8620	39.0	8	337	30,013
9	NEW-MAG (DORRICK HILLS 9200)	GRAYSON	2-21-56	9224	40.0			23,338
9	NEW YORK CITY (CADDO)	CLAY	3-16-50	5275	47.0			1,301
9	NEW YORK CITY (MISS, LIME)	CLAY	7-01-47	7275	47.0			823,873
	CLASSIFIED AS A GAS STORAGE FIELD; SEE HEARING 8-13-52.							
9	NEW YORK CITY, EAST (BRYSON)	CLAY	4-06-59	4864	41.2			99,083
9	NEW YORK CITY, EAST (MISS.)	CLAY	4-09-59	6167	43.5			15,313
9	NEWCASTLE (MISSISSIPPI)	YOUNG	8-11-55	4612	41.7			162,077
9	NEWCASTLE, EAST (MISS.)	YOUNG	3-08-61	4760	46.1			81,328
9	NEWCASTLE, N. (MISS)	YOUNG	11-01-69	4700	45.0	2	948	6,532
9	NEWCASTLE, NE. (CONGL.)	YOUNG	11-16-69	4214	44.0	540	2,005	53,429
9	NEWCASTLE, NE. (MISS.)	YOUNG	11-08-69	4724	44.0	1	5	10,991
9	NEWCASTLE, NORTHWEST	YOUNG	12-11-50	4674	42.0			26,785
	TRANS. TO YOUNG CO. REGULAR		10-1-52.					
9	NEWPORT (CADDO)	CLAY	5-31-58	5634	42.0			154,380
	COMBINED INTO EANES /CADDO/, EFF. 1-1-69.							
9	NEWPORT (CONGLOMERATE)	CLAY	3-29-59	5853	41.7			39,223
9	NEWPORT (STRAMN)	CLAY	6-02-51	4027	42.2			2,485,456
9	NEWPORT (VIOLA)	CLAY	8-26-62	6786	53.6			5,414
9	NEWPORT, N. (STRAMN)	CLAY	1-08-54	4107	42.0			5,728
9	NEWPORT, NW. (BRYSON)	CLAY	11-06-55	4064	42.0			253,535
9	NEWPORT, S. (ATOKA CONGL.)	MONTAGUE	M 12-20-62	5932	43.6	17,739	1,070	17,948
9	NEWPORT, S. (BEND CONGL.)	JACK	M 2-16-68	6006	42.3	381,581	54,345	211,679
9	NEWPORT, S. (BEND CONGL. 5000)	JACK	M 3-04-68	5905	41.4	55,577	2,448	105,257
9	NEWPORT, WEST (CONGLOMERATE)	JACK	12-18-53	5824	40.0	26,481	5,445	49,442
9	NIEMEYER (CADDO)	ARCHER	11-22-77	4826	42.0	14	15,156	17,591
9	NOBA (STRAMN)	KNOX	2-03-56	4864	38.6			259,189
9	NOBILE (BRYSON 5000)	MONTAGUE	11-22-71	4982	42.0			4,307
9	NOBILE (CONGL. 1ST)	MONTAGUE	12-09-69	6073	39.0			171,632
9	NOBILE (CONGL. 3RD)	MONTAGUE	12-09-69	6340	39.0			99,193

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

PRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
9	NOBILE (CONGL. 6180)	MONTAGUE	4-16-69	6190	41.0			
9	NOBILE (CONGL. 6410)	MONTAGUE	4-27-69	6416	39.0			617,698
9	NOBILE (CONGL. 6470)	MONTAGUE	12-14-71	6473	41.0	3,516	23,561	76,335
9	NOBILE (STRAY 6320)	MONTAGUE	11-20-70	6320	40.0			1,711
9	NOCONA NORTH (CRINOIDAL SD)	MONTAGUE	2-10-53	1826	31.3			68,378
9	NOCONA SOUTH (CADD0)	MONTAGUE	11-16-52	5682	41.8			22,639
9	NOCONA SOUTH (ELLEN 6900)	MONTAGUE	3-27-66	6957	40.0	12	1,718	176,064
9	NOCONA SOUTH (SIMPSON 6530)	MONTAGUE	2-13-68	6746	28.7	288	671	139,381
9	NORTEX (CADD0)	ARCHER	5-27-55	5157	42.0			0
9	NORTHTRIDGE (ATOKA CONGL.)	JACK	9-11-73	4521	45.3			36,740
9	NORTHWEST LAKE (CADD0 4880)	WISE	11-28-57	4891	42.0	73,299	1,903	66,061
	CONSL INTO CAP YATES (CONSL CONGL) FIELD 12/1/73. RRC							329,763
9	NORTHWEST LAKE (CONGL 5260)	WISE	9-24-57	5250	43.4			
	CONSL INTO CAP YATES (CONSL CONGL) FIELD 12/1/73. RRC							64,602
9	NOVI (MISSISSIPPI)	YOUNG	5-28-52	4926	42.0			
9	O-P-L (CADD0)	YOUNG	3-31-51	3838	49.0			34,579
9	O-P-L (STRAWN)	YOUNG	6-28-54	3842	38.0			210,080
9	OBERHAUS (CONGL.)	WILBARGER	10-26-70	7042	44.6	708	13,935	76,944
9	ODELL	WILBARGER	10-13-64	4841	43.0	195	8,859	535,525
9	ODELL (CANYON SD. 4300)	WILBARGER	1-14-55	4313	41.0			866,763
9	ODELL (ELLENBURGER)	WILBARGER	12-19-48	6453	48.0	12	3,641	3,843
9	ODELL WEST	WILBARGER	7-14-48	5688	42.0			290,031
9	ODELL WEST (CHAPPEL)	WILBARGER	2-29-64	6262	44.0	49,780	6,901	32,916
9	ODELL WEST (ELLENBURGER)	WILBARGER	2-29-64	6688	43.2	22,553	7,55	542,030
9	ODONOHUE (CADD0)	ARCHER	2-13-60	4769	44.0	828	7,384	474,974
9	ODONOHUE (ELLENBURGER)	ARCHER	2-13-60	4965	42.0			363,922
9	OHAGAN (DAVIS LOWER)	GRAYSON	11-29-54	8842	28.8	32,414	6,367	121,271
9	OHAGAN (DAVIS MIDDLE)	GRAYSON	2-15-55	8848	29.4	38,671	1,807	526,207
9	OHAGAN (DAVIS UPPER)	GRAYSON	2-15-55	8691	32.0			586,481
9	OHAGAN (7775)	GRAYSON	11-25-69	7830	37.9	63,295	6,028	245,747
9	OHAGAN (7850 SAND)	GRAYSON	8-29-62	7854	34.1	6,529	782	35,533
9	OHAGAN W. (DAVIS UP.)	GRAYSON	9-17-55	8434	31.2			67,241
9	OLD PARADISE (STRAWN 3200)	WISE	5-10-58	3254	40.5			2,546
9	OLGA JD (CONGL)	FOARD	12-09-78	6404	44.0			2,307
9	OLNEY (MISSISSIPPI LIME)	YOUNG	3-09-51	4874	42.0			0
9	OLNEY N. (MISS.)	YOUNG	8-16-68	5034	42.0			94,621
9	OLNEY N. W. (MISS.)	ARCHER	8-12-69	5015	42.0			10,250
9	OLNEY SW. (MISS.)	YOUNG	9-25-69	4983	43.0			16,327
9	OLNEY WEST (KMA LIME)	YOUNG	7-14-51	3034	40.0			21,100
9	OLNEY WEST (STRAWN)	YOUNG	4-22-51	3327	40.8			7,478
9	OLNEY BANK (MISS. LIME)	ARCHER	6-14-51	5249	44.0			134,642
9	OLTEX (CANYON LOWER)	ARCHER	6-03-52	2734	44.0	23	2,930	12,461
9	ORD	ARCHER	1943	5200	42.0			36,599
9	ORTH (CADD0)	YOUNG	10-26-54	4079	43.0	12	1,280	32,497
9	ORTH (MISSISSIPPIAN)	YOUNG	6-21-53	4864	44.0	12	2,246	196,596
9	ORTH S. (CADD0)	YOUNG	8-21-65	4027	41.0			102,618
9	ORTON (ATOKA)	MONTAGUE	3-17-69	6147	43.0			12,122
9	ORTON (CADD0)	MONTAGUE	4-01-68	6095	43.9	278,060	11,935	25,313
	TRANS. FROM BELLEVUE, SE. / 6050 CONGL. / EFF.		4-1-68					280,232
9	OSAGE (CONGLOMERATE)	MONTAGUE	8-11-54	5988	44.0			10,969
9	OSAGE (VIOLA LIME)	MONTAGUE	4-01-54	6699	48.1			68,107
9	OSAGE EAST (VIOLA LIME)	MONTAGUE	10-04-58	6791	49.8			23,057
9	OZIE (MISS. 4900)	JACK	1-05-65	4896	40.0	12	1,145	9,856
9	P. L. M. (STRAWN)	COOKE	7-06-56	4106	30.0	107	1,028	237,092
9	PADGITT (MISSISSIPPI LIME)	YOUNG	6-15-42	4800	44.2			491,890
9	PADGITT E. (MISS.)	YOUNG	12-23-72	4697	42.0			16,533
9	PADGITT NORTHWEST (MISSISSIPPI)	YOUNG	7-22-56	4727	41.0	525	2,154	71,766
9	PADGITT SOUTH (CADD0 LIME)	YOUNG	1-12-51	4454	41.0			1,612
9	PADGITT SOUTH (MISSISSIPPI)	YOUNG	8-05-56	4754	41.0			27,049
9	PADGITT WEST	YOUNG	10-27-47	4691	43.0			176,318
9	PADGITT WEST (MISSISSIPPI)	YOUNG	9-17-60	4783	41.7	12	3,087	400,108
9	PAIN-MCGAM (STRAWN)	MONTAGUE	12-12-50	4614	42.0	12	1,669	234,682
9	PARADISE (ATOKA CONGL. 5270)	WISE	2-23-59	5264	43.0			80,885
9	PARADISE (CADD0)	WILBARGER	8-02-55	4197	39.0	72	27,023	1,559,549
9	PARADISE (CANYON LIME)	WILBARGER	1-27-47	3207	38.0	12	719	180,222
9	PARADISE NORTH (ATOKA 5100)	WISE	12-11-59	5099	42.9			26,596
9	PARADISE WEST (ATOKA 5000)	WISE	12-24-59	5014	43.0			888
9	PARFET (4200 SAND)	COOKE	10-31-61	4279	32.0			5,900
9	PARISH (1350)	ARCHER	6-12-77	1376	40.0	24	20,447	27,600
9	PARK SPRINGS	WISE	10-08-53	5733	40.6			26,563
	TRANS. FROM DIST. 7-B 4/49							
9	PARK SPRINGS (ATOKA CONGL.)	WISE	2-09-74	5889	42.0			9,252
	HELLS TR TO PARK SPRINGS (CONGL.) & 1/175-RRC							
9	PARK SPRINGS (CONGL.)	WISE	4-01-75	5889	42.0	948,318	99,700	278,718
9	PARK SPRINGS S. (ATOKA CONGL.)	WISE	5-19-58	5835	42.5			7,688
9	PARK SPRINGS S. (CADD0 CONGL.)	WISE	12-20-57	5684	42.0	16,886	6,323	133,607
9	PARK SPRINGS S. (CONGL.)	WISE	3-26-53	5660	42.0	20,814	1,287	104,657
9	PARKEY (CADD0)	RAYLOR	2-01-52	4935	40.0	24	8,653	424,846
9	PARKEY (MISS.)	RAYLOR	5-27-58	5376	43.0			4,879
9	PARKEY EAST (MISS)	ARCHER	10-22-78	5302	43.0	3	2,614	2,614
9	PARKEY SOUTH (CADD0)	RAYLOR	4-24-60	4970	41.0			1,618
9	PARRISH (CADD0)	JACK	9-15-54	4534	43.0			17,694
9	PARRISH (STRAWN)	JACK	3-18-54	3003	42.0			76,211
9	PARRISH (STRAWN 3050)	JACK	5-09-54	3064	41.0	12	1,334	281,493
9	PATRIDGE (TANNEHILL)	KNOX	4-04-58	2054	34.0			1,479
9	PATTEN (MARBLE FALLS)	JACK	1-14-52	4474	40.0			121,674
9	PATTEN (STRAWN)	JACK	11-22-52	2484	40.0	1,800	2,763	96,929
9	PATTON-CARTER (CADD0)	WILBARGER	5-01-58	4124	40.0	2,904	5,349	112,342
9	PEAVY (STRAWN)	JACK	1-18-50	3031	41.0			203,129
9	PEDEN (MISS)	CLAY	2-21-78	5953	43.0	13	20,274	20,274
9	PEEK (CADD0 LIME)	JACK	5-31-43	4582	40.0	67,119	12,634	823,113
9	PEEK (MARBLE FALLS)	JACK	1-03-77	5034	40.0	37,187	2,680	13,343
9	PEEK (STRAWN)	JACK	3-18-52	3484	42.0	122	1,211	91,419
9	PEEK WEST (CADD0)	JACK	2-19-77	4624	38.0	146	215	5,431
9	PEEL (CADD0)	WISE	3-01-51	3792	39.4	455	548	307,135
9	PEEL (STRAWN)	WISE	1952	2375	42.0			953
9	PEGGY (STRAWN 3200)	CLAY	9-09-54	3257	42.0			35,195
9	PENN (CONGL)	YOUNG	12-24-75	4194	41.0	11,454	1,667	10,095

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
9	PENNY (STRAWN)	KNOX	11-17-75	4864	38.0	12	3,608	14,202
9	PEPPER (TANNEHILL)	KNOX	11-08-56	2084	35.2	20	2,970	165,924
9	PERMAYES (TANNEHILL)	KNOX	1-06-57	1903	39.0	21	3,140	233,487
9	PERRIN EAST (CADDO CONGL.)	JACK	8-25-59	4501	43.0	22,011	347	120,648
9	PERRIN EAST (CONGL. 4900)	JACK	6-07-62	4868	46.0			4,267
9	PERRIN EAST (CONGL. 5000)	JACK	4-07-60	5017	47.0			1,171
9	PERRIN EAST (CONGL. 5400)	JACK	5-15-61	5427	41.0			35,020
9	PERRIN RANCH	JACK	7-31-52	5170	42.0			58,171
9	PERRIN RANCH (CONGL. 4890)	JACK	5-30-65	4894	44.5			7,183
9	PERSKY (1250 SD.)	ARCHER	1950	1275	39.0			384
9	PHILLIPS (MARBLE FALLS)	YOUNG	9-29-72	4856	43.0	1,010	442	11,104
9	PHILPICK (RIVERSIDE)	GRAYSON	10-15-56	5004	34.0			271,469
9	PHILPICK (STRAWN 4800)	GRAYSON	11-01-56	4788	32.0			232,687
9	PHILPICK (STRAWN 5000)	GRAYSON	8-10-74	5026	42.0	12	1,219	19,607
9	PHILPICK (STRAWN 5360)	GRAYSON	2-06-58	5364	41.0			107,984
9	PHILPICK (STRAWN 6050)	COOKE	8-12-74	6064	41.0	4	142	1,053
9	PHILPICK (4930 SAND)	GRAYSON	5-18-58	4930	40.0			51,748
9	PHILPICK (5630 SAND)	GRAYSON	2-12-57	5624	40.0			65,821
9	PHILPICK (6450)	GRAYSON	M 3-13-78	6452	35.0	12	77,534	77,534
9	PHILPICK (6500)	GRAYSON	1-01-76	6504	43.0	12	6,731	44,714
9	PIARIST (MISS)	HARDEMAN	8-20-78	8340	42.0	5	16,278	16,278
9	PILOT POINT	DENTON	10-30-51	1550	20.0	24	364	18,223
9	PLAXCO (CONGLOMERATE)	CLAY	5-19-56	6319	43.0			10,867
9	PLAXCO (ELLENBURGER)	CLAY	5-30-65	7141	44.2			24,482
9	PLEMONS (BRYSON UPPER)	JACK	10-13-54	2954	40.0	11	1,731	679,869
9	PLEMONS (CONGLOMERATE)	JACK	12-13-62	4936	44.0			5,579
9	PLEMONS (STRAWN)	JACK	12-22-52	3030	42.0	24	1,902	2,047,769
9	PLEMONS (4250)	JACK	3-11-72	4258	40.0	12	447	6,236
9	PLUMLEE (TANNEHILL)	KNOX	3-16-57	1904	35.0	690	598	740,141
9	PLUMLEE (TANNEHILL 2ND)	KNOX	4-25-57	2022	38.6	181	13,640	2,250,693
9	PLUMLEE NORTH (TANNEHILL "A")	KNOX	9-22-60	1913	38.0			56,392
9	PLUMLEE NW (TANNEHILL "D")	KNOX	11-17-60	2064	34.0	12	1,054	75,079
9	PLUMLY (CONGLOMERATE)	YOUNG	8-20-55	4875	42.0			6,735
9	POOR BOY (STRAWN)	YOUNG	6-14-56	4320	42.0			88,862
	TRANS. TO YOUNG CO. REG. EFF. 6-1-60							
9	POST HOLE	YOUNG	9-25-50	1074	41.0			6,270
9	POST OAK (CONGLOMERATE)	JACK	5-27-57	5514	45.1	26,671	633	106,462
9	POST OAK (ELLENBURGER)	JACK	4-23-49	6244	43.0			193,044
9	POST OAK (STRAWN)	JACK	4-05-49	3854	42.0			130,345
9	POST OAK SW (MARBLE FALLS)	JACK	2-28-69	5667	45.0			1,343
9	POST OAK W (ELLEN.)	JACK	1-31-69	6309	42.0			48,873
9	POTTS (ELLENBURGER)	WILBARGER	M 1942	4493	42.0	825	2,062	178,107
9	POTTSBORD	GRAYSON	1930	964	29.0			14,162
9	POTTSBORD (PALUXY)	GRAYSON	6-19-63	867	26.0			1,814
9	POTTSBORD NORTH (GRANITE WASH)	GRAYSON	4-16-56	924	24.6			317
9	POTTSBORD SOUTH (CORDELL 9300)	GRAYSON	10-07-61	9554	31.5	28,599	4,828	332,428
9	POTTSBORD SOUTH (CORDELL 9800)	GRAYSON	3-08-61	9782	35.7	88,832	6,821	527,472
9	POTTSBORD SOUTH (V SAND)	GRAYSON	10-17-54	7524	34.0	41,163	9,640	542,295
9	POULSEN (STRAWN)	CLAY	8-17-76	4574	40.0	12	13,170	34,214
9	POUNDS (BRYSON UPPER)	WILBARGER	5-15-55	1891	38.0			31,309
9	PREWITT (SIMPSON)	CLAY	5-14-71	6155	44.0	396	578	25,997
9	PRIDEAUX (STRAWN 2950)	YOUNG	M 5-07-51	2954	43.0	12	1,159	606,339
9	PRIDEAUX (STRAWN 3000)	YOUNG	M 9-10-50	3004	43.0	12	1,207	950,375
9	PRIDEAUX (STRAWN 3300)	YOUNG	M 6-05-51	3314	43.0			51,718
9	PRIDEAUX (STRAWN 3600)	YOUNG	M 6-25-59	3637	42.0	24	1,175	851,615
9	PRIDEAUX (STRAWN 3700)	ARCHER	10-25-50	3710	41.5			64,644
9	PRIDEAUX (STRAWN 4150)	YOUNG	M 7-02-52	4150	42.0			24,795
9	PRIDEAUX N. (STRAWN 3000)	ARCHER	6-19-53	3034	42.0			9,290
9	PRINCE (STRAWN)	COOKE	8-01-58	2944	39.0	12	2,084	232,889
9	PRINCE (STRAWN 3250)	COOKE	3-30-59	3252	38.0	92	912	46,084
9	PRINCE (STRAWN 3400)	COOKE	11-03-58	3412	39.0	12	478	94,410
9	PRINCE (STRAWN 4400)	COOKE	5-05-60	4393	34.0	10	202	96,907
9	PRINCE (3300 SAND)	COOKE	9-25-59	3334	42.0	12	274	112,767
9	PROFFITT (STRAWN)	YOUNG	11-22-56	3574	38.0			7,365
9	PROFFITT (STRAWN 3000)	YOUNG	2-15-58	3050	40.0			722
9	PUNK (ELLENBURGER)	ARCHER	3-04-59	5384	40.0			166,449
9	PUTTY (GUNSIGHT)	ARCHER	7-13-64	1414	37.0			165
9	QUANAH	HARDEMAN	11-09-50	5832	40.0	305	17,286	373,955
9	QUANAH (CHAPPEL)	HARDEMAN	12-26-62	8550	47.7			128,809
9	QUANAH (CHAPPEL 8295)	HARDEMAN	5-12-66	8252	46.2	27,268	33,800	1,593,010
9	QUANAH SOUTH (CHAPPEL)	HARDEMAN	6-09-63	8651	48.0	1	17	39,129
9	QUANAH SW (CHAPPEL)	HARDEMAN	1-17-65	8290	40.0	730	4,179	383,357
9	QUEENS PEAK	MONTAGUE	12-21-47	6335	41.0	38,005	4,695	2,133,529
9	QUEENS PEAK SW (BRYSON)	MONTAGUE	9-07-64	4689	41.0	6,000	5,543	241,269
9	QUEENS PEAK SW (CONGL.)	MONTAGUE	1-05-64	6171	41.0			23,904
9	QUEENS PEAK S (VIOLA)	MONTAGUE	3-21-65	6905	44.8			14,156
9	QUEENS PEAK W (BRYSON)	MONTAGUE	9-04-67	4759	42.4			8,385
	TRANS. TO MONTAGUE CO. REG. EFF. 1-1-68							
9	R. S. L. (CONGL)	WISE	11-11-75	6223	41.0	11	1,835	6,315
9	RAILSBACK (OIL CREEK)	GRAYSON	5-04-63	5832	29.8	5,860	46,549	1,637,651
9	RAILSBACK (PENN. 5500)	GRAYSON	7-28-70	5524	30.4	12	1,107	13,096
9	RAINWATER (CONGL.)	WILBARGER	8-01-70	4895	36.0	12	6,668	130,140
9	RAINWATER (ELLENBURGER)	WILBARGER	10-26-69	5055	38.0	2,378	47,348	2,017,995
9	RALEY (BEND CONGL.)	JACK	12-07-65	4184	43.0			19,406
9	RANBALM (OIL CREEK)	COOKE	6-11-54	7172	34.0			3,936
9	RANBALM (STRAWN EAST)	COOKE	4-07-55	5684	43.8	7,200	6,515	244,115
9	RANBALM (STRAWN 4800 EAST)	COOKE	9-16-59	4664	41.0			29,903
9	RANBALM (STRAWN 5200)	COOKE	12-04-54	5214	35.0			21,512
9	RANBALM (STRAWN 5400 EAST)	COOKE	1-12-55	5413	38.0	2,388	877	384,035
9	RANBALM (STRAWN 6300)	COOKE	10-20-54	6314	34.0			56,671
9	RANBALM (STRAWN 6500 EAST)	COOKE	11-13-55	6510	49.0			81,291
9	RANDY (STRAWN)	ARCHER	12-06-55	5040	42.0			172,600
9	RANKIN-PITCOCK (CADDO)	YOUNG	4-01-53	4084	43.0			10,058
9	RANKIN-SCOTT (MISSISSIPPI)	YOUNG	7-09-56	4209	40.0			44,974
9	RASBERRY (CADDO 6100)	FOARD	6-26-55	6120	40.3	9,600	119,087	10,250,738
9	RASHUSSEN (GUNSIGHT LD.)	ARCHER	8-15-49	1454	39.0			40,416
9	RAY-DAVIS (BUTTRAM SAND)	YOUNG	8-19-56	2254	44.2			6,148
9	RAY JONES (CONGL.)	ARCHER	8-18-58	5406	40.8	12	1,679	58,499

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
9	REAST (OIL CREEK)	GRAYSON	9-01-55	7320	30.2			
9	REBA (STRAWN)	JACK	10-23-58	3472	41.0		4,677	200,099
9	RED RIVER (MISS)	HARDEMAN	1-11-76	8845	45.8		593	159,994
9	RED RIVER (OSAGE)	HARDEMAN	9-13-78	8855	42.9	2,276	4,334	8,482
9	REDBIRD (CONGL)	HARDEMAN	10-13-76	7216	41.6	8,971	19,497	19,497
9	REDBIRD (MERRAMEC)	HARDEMAN	3-01-77	7238	38.0		8,254	35,368
9	REDBIRD (ROGERS)	HARDEMAN	12-31-76	6662	42.0		4	3,398
9	REDMAN (STRAWN)	COOKE	12-30-53	2484	40.0		2,235	4,501
9	REED (TANNEHILL)	KNOX	11-11-57	2186	47.0			700,275
9	REED (TANNEHILL, LOWER)	KNOX	1960	2202	40.0			52,132
9	REED (TANNEHILL, UPPER)	KNOX	1960	2073	38.0		7,572	240,860
9	REED (TANNEHILL, UPPER) DIV. FROM REED /TANN./ AND S*B /TANN./, EFF. 6-1-60.	KNOX	1960	2073	38.0		596	156,594
9	REEVES (STRAWN, UPPER)	YOUNG	9-06-53	2766	40.0			
9	RENDHAM (MISSISSIPPI)	BAYLOR	5-26-53	5402	39.8		36	237,550
9	RENDHAM, NORTH (MISSISSIPPIAN)	BAYLOR	5-07-57	5415	52.0			458,253
9	RENDHAM, NORTHWEST (MISS.)	BAYLOR	6-13-58	5444	42.0	540	2,408	264,514
9	RENDHAM POOL	BAYLOR	2-20-40	3060	38.2			86,839
9	RENO (GUNSLIGHT)	ARCHER	7-22-52	1574	39.2		9,055	1,919,968
9	RENO (MISS. 3500)	ARCHER	1953	5235	41.0		368	85,963
9	RENO (MISS. 5300 SD.)	ARCHER	3-22-53	5244	41.0			1,530
9	RENO (STRAWN 3500 SAND)	ARCHER	2-19-53	3557	41.0			5,337
9	RENO (STRAWN 3700 SAND)	ARCHER	1948	3700	42.0			10,864
9	RENO (STRAWN 3900 SAND)	ARCHER	4-05-48	3900	41.0		1,440	3,461,517
9	RENO, E. (STRAWN 3700 SAND)	ARCHER	4-24-49	3700	41.0			667,686
9	RENO, E. (STRAWN 3900 SAND)	ARCHER	9-03-49	3950	42.0		1,228	621,992
9	RENO BAPTIST	ARCHER	1949	3766	41.0		1,439	679,256
9	RENO-JEAN (MISSISSIPPI)	YOUNG	4-29-51	5047	40.0			101,261
9	RENO-PETERSON (STRAWN 3700 SD.)	ARCHER	1950	3737	41.0			77,376
9	REVELATION (MISS.)	ARCHER	8-01-75	5061	45.0			99,785
9	REZNIK	MONTAGUE	6-22-52	5731	41.0	24	19,450	62,231
9	R. H. NOLLES (CONGL 6000)	WISE	2-15-78	6596	45.0			20,079
9	RICH (STRAWN)	YOUNG	12-31-54	3315	39.0	11,520	3,064	3,064
9	RICHARDSON (CADD)	MONTAGUE	1948	6112	41.0			609
9	RICHARDSON (CADD) COMB. INTO RICHARDSON-MUELLER /CADD/, 5-1-52.	MONTAGUE	1948	6112	41.0			1,505,713
9	RICHARDSON-MUELLER (CADD)	MONTAGUE	12-11-48	6112	41.0	7,793	7,538	3,385,504
9	RICHARDSON-MUELLER (CADD) CONSOLIDATION OF MUELLER & RICHARDSON /CADD/ FIELDS, EFF. 5-1-52.	MONTAGUE	12-11-48	6112	41.0			
9	RICHARDSON-MUELLER (VIDLA LIME)	MONTAGUE	4-15-53	6714	41.3			29,248
9	RIDINGS (CONGLOMERATE)	CLAY	11-07-53	5900	42.0			6,724
9	RIDINGS (CONGLOMERATE, LOWER)	CLAY	11-12-54	6031	42.0			60,072
9	RIDINGS (STRAWN, UPPER)	CLAY	3-10-54	4031	40.0			220,128
9	RIG DOG (MISS)	HARDEMAN	6-16-78	8637	51.0	365	4,533	4,224
9	RIGGS (CADD)	JACK	9-08-61	4776	47.7	12,189	4,224	1,582
9	RIGGS (CONGLOMERATE)	JACK	9-19-50	5372	42.0		46,421	6,185
9	RIGGS (STRAWN)	JACK	9-22-55	3167	43.0		12	162,368
9	RIGGS, NW. (STRAWN)	JACK	4-09-60	3344	42.0			6,018
9	RINGGOLD	CLAY	2-13-40	5794	47.7			7,480,172
9	RINGGOLD (ELLENBURGER)	MONTAGUE	8-15-57	5912	42.0			18,523
9	RINGGOLD, EAST	MONTAGUE	1-04-52	5607	41.0			1,072,929
9	RINGGOLD, E. (CONGL. BASAL)	MONTAGUE	9-16-52	5824	28.0	11,185	11,397	1,673
9	RINGGOLD, E. (CONGL. 2ND)	MONTAGUE	10-06-52	5664	28.0			1,154,502
9	RINGGOLD, E. (CONGL. 4TH)	MONTAGUE	5-21-60	5781	25.4		24	142,609
9	RINGGOLD, E. (CONGL. 5TH)	MONTAGUE	5-23-53	5857	25.0			304,707
9	RISCH	JACK	11-24-49	4400	40.0		12	1,529,225
9	RISCH (MISS. 5900)	JACK	8-12-64	5921	45.0	28,166	7,526	21,695
9	RISCH, EAST (ATOKA CONGL.)	WISE	12-18-58	5544	41.0			101,266
9	RISCH, EAST (CADD CONGL.)	WISE	12-28-53	4412	42.0		47,812	2,282,984
9	RISCH, SE. (CADD CONGL.)	WISE	10-01-54	4230	40.5	121,568	5,479	701,797
9	RISCH, SOUTHEAST (STRAWN 3250)	WISE	12-11-62	3254	42.0			1,755
9	RITALL (STRAWN 1650)	YOUNG	10-26-54	1684	41.0			64,425
9	RITCHE (CONGL. UP.)	MONTAGUE	7-14-52	5631	42.0		12	425,496
9	RITCHE (CONGL. 2ND)	MONTAGUE	12-01-52	5603	45.0			0
9	RITCHE, N. (CONGLOMERATE)	MONTAGUE	10-02-53	5725	42.0			16,416
9	RIVER BEND (MARBLE FALLS)	YOUNG	2-12-58	4072	44.0			52,384
9	RIVER BEND (MISSISSIPPI)	YOUNG	7-22-58	4385	45.0			43,196
9	ROBERTS (CONGLOMERATE 2ND)	MONTAGUE	2-28-54	6360	41.0			67,282
9	ROCK CROSSING (CANYON LIME)	WILBARGER	1941	3000	37.0			2,499,186
9	ROCK CROSSING (ELLENBURGER)	WILBARGER	7-15-38	3775	39.0	46	36,801	788,810
9	ROCKET (STRAWN 1890)	YOUNG	5-10-53	1895	40.0			1,163
9	ROCKET (STRAWN 3100)	YOUNG	5-09-53	3161	40.0			6,847
9	ROGERS-MCCRARY	WILBARGER	4-29-43	1480	39.0			267,860
9	ROGERS & ROGERS	MONTAGUE	12-24-38	4652	43.0			5,468,905
9	ROGERS & ROGERS (CANYON 2700)	MONTAGUE	11-20-71	2687	40.0	145	54,346	154,702
9	ROGERS & ROGERS (STRAWN)	MONTAGUE	2-11-51	4494	42.0	48	14,393	54,868
9	ROSEMARY-CLAY (ELLEN.)	CLAY	9-06-72	6482	42.0		7,477	160,476
9	ROSS	CLAY	11-24-39	5350	46.0		8,105	4,046,591
9	ROSS, SOUTH (BYSSON)	CLAY	4-10-57	4850	36.6	8,244	23,638	85,596
9	ROSS, SOUTH (VUGTSBERGER SAND)	CLAY	12-20-52	4754	40.0			70,582
9	ROSS, SOUTH (3700)	CLAY	5-22-60	3684	40.0	396	1,171	222,849
9	ROSS, SOUTH (3900)	CLAY	2-07-62	3864	42.0			46,836
9	ROSS, WEST	CLAY	1944	5624	42.0			34,280
9	ROSS, WEST (STRAWN) CON. WITH ROSS FLD. IN 1944.	CLAY	1944	4674	41.0			
9	ROSS, WEST (STRAWN, LOWER)	CLAY	8-09-60	4724	41.0	1,938	11,512	1,274,479
9	ROSSTON (LUSE SAND)	COOKE	12-18-52	2844	40.0	3,151	3,965	150,079
9	ROSSTON (2000 SAND)	COOKE	6-14-55	2600	41.0			762
9	ROY BLAKE (MISS)	YOUNG	6-09-72	5014	44.0	12	437	5,136
9	ROY FULTZ	CLAY	10-10-51	1814	42.0	9	500	9,279
9	RUSMAG	JACK	1950	4585	40.0			154,344
9	RUSMAG, NORTH (ATOKA CONGL. "C")	JACK	1-04-63	4937	40.2	5,131	164,755	14,608,327
9	RUSMAG, NORTH (CADD CONGL.)	JACK	1-04-63	4523	41.0			29,592
9	RYAN OIL (MISSISSIPPI LIME)	YOUNG	11-16-50	4764	42.0			9,426
9	S*B (TANNEHILL)	KNOX	3-25-57	2080	38.7			51,204
9	S*B (TANNEHILL) DIV. INTO VARIOUS REED /TANNEHILL/ FIELDS, EFF. 6-1-60.	KNOX	3-25-57	2080	38.7			47,769
9	S. & K. (CADD)	WILBARGER	12-21-57	3814	38.9	1,475	27,625	750,888
9	SADLER	GRAYSON	1943	7201	26.0			1,113
9	SADLER (HUFF SAND)	GRAYSON	10-28-53	6650	26.0			530,151
9	SADLER (WCDONNELL SAND)	GRAYSON	10-01-54	5882	37.7	3,076	4,061	23,569

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
9	SADLER (PENNA.)	GRAYSON	9-11-51	6700	34.0	185,995	200,419	16,126,031
9	SADLER (PENNA. 6575)	GRAYSON	7-14-68	6579	27.5			8,251
9	SADLER (STURGES SAND)	GRAYSON	6-22-53	6120	32.0	12	1,009	71,381
9	SADLER (5220 SAND)	GRAYSON	6-26-58	5220	34.6			34,765
9	SADLER (5970 SAND)	GRAYSON	6-13-58	5971	35.4			45,145
9	SADLER SOUTH (HUFF SAND)	GRAYSON	4-07-54	6442	38.8			12,302
9	SADLER SOUTHEAST (OIL CREEK)	GRAYSON	12-03-54	6147	31.0			51,628
9	SADLER SW (BRUHLMEYER LD.)	GRAYSON	9-20-63	3304	35.0	278	3,710	69,051
	FORMERLY SADLER SW / BRUHLMEYER /	CHANGED	9-21-63					
9	SADLER SW (BRUHLMEYER UP.)	GRAYSON	12-13-63	3104	40.0	237	2,339	97,259
9	SADLER SW (BRUHLMEYER 2300)	GRAYSON	6-20-64	2331	36.0	335	3,334	47,360
9	SADLER WEST (PENNSYLVANIAN)	GRAYSON	2-18-54	6419	29.0	23	3,610	5,820,348
9	SADLER W. (5700 PENN.)	GRAYSON	5-03-55	5745	26.0			2,333
9	SADLER W. (5900)	GRAYSON	10-13-70	5924	31.4	12	3,001	41,330
9	SADLER W. (6000 PENN.)	GRAYSON	7-30-71	6053	36.0			2,205
9	SADLER WEST (6200)	GRAYSON	8-05-54	6140	35.6	24	16,866	1,099,302
9	SADLER W. (6200 E. F.)	GRAYSON	1-01-65	6236	35.0	12	3,775	100,808
9	SADLER W. (6250)	GRAYSON	3-22-71	6242	36.1	36	8,749	129,264
9	SAINT JO (CONGLOMERATE)	MONTAGUE	3-02-55	6900	38.0			3,921
9	SAINT JO SW (CONGL.)	MONTAGUE	8-26-53	6711	20.1	24	4,618	507,169
9	SAINT JO SW (CONGL. 6300)	MONTAGUE	7-19-57	6385	40.0	1,970	1,491	168,213
9	SAINT JO SW (CONGL. 7000)	MONTAGUE	1-02-58	7121	39.2			1,609
9	SAINT JO W. (CONGLOMERATE)	MONTAGUE	4-26-52	6607	39.0	12	1,751	408,976
9	SAINT JO W (CONGLOMERATE 6300)	MONTAGUE	4-27-56	6502	40.0			467,612
9	SAINT MARY (TANNEHILL)	KNOX	2-02-57	1801	36.0			9,514
9	SALLIE (MISS.)	ARCHER	5-11-59	5172	37.9			88,922
9	SALT FORK SOUTH (MISS.)	YOUNG	12-14-60	4418	43.9			39,186
9	SAM EASTER (BRYSON)	JACK	10-08-70	3106	40.1	96	2,101	32,167
9	SAM EASTER (CADD)	JACK	5-02-70	4434	42.6	4,068	2,993	58,526
9	SANCREE (STRAWN)	WISE	6-01-54	4667	42.0	552	2,395	164,291
9	SANCREE S. (ATOKA CONGL. 5700)	WISE	11-26-55	5696	41.0			102,080
	TRANS. TO ALVORD /ATOKA CONGL. /	& /CADD CONGL. /						
9	SANCREE S. (STRAWN)	WISE	11-03-55	4234	38.0			579
9	SANDERS	MONTAGUE	1942	5975	36.8			635,702
9	SANDERS (CADD CONGL. 3RD UP.)	MONTAGUE	2-17-52	5865	40.0	2,172	6,914	386,470
9	SANDERS (CADD 5800)	MONTAGUE	4-01-71	5811	40.0	2,172	2,756	55,058
9	SANDERS (CONGLOMERATE) LD.	MONTAGUE	5-31-53	6167	35.0			198,412
9	SANDERS (CONGLOMERATE) UP.	MONTAGUE	12-10-52	5579	32.0			38,455
9	SANDERS (ELLENBURGER)	CLAY	4-17-59	5948	44.0		1,959	21,976
9	SANDUSKY	GRAYSON	1-04-50	7687	44.5	23,393	5,628	416,020
9	SANDUSKY (DORNIC HILLS)	GRAYSON	6-12-53	8894	31.0	11,898	17,860	305,619
9	SANDUSKY (GODWIN SAND)	GRAYSON	12-25-52	7114	33.3	1,924	1,902	262,664
	TRANSFERRED TO SANDUSKY (DORNIC HILLS) 6/1/78							
9	SANDUSKY (MULDER)	GRAYSON	1951	8100	44.0			103,690
	TRANS. TO MULDER /ELLENBURGER /	11-1-51						
9	SANDUSKY (OIL CREEK SD.)	GRAYSON	7-20-50	7187	43.0	48,644	53,505	14,586,602
9	SANDUSKY (PENNSYLVANIAN)	GRAYSON	12-21-50	6827	40.0			104,761
9	SANDUSKY (STRAWN 6000)	GRAYSON	5-21-55	5971	37.0			2,119
9	SANDUSKY (3750)	GRAYSON	6-17-58	3636	38.6	12	1,453	28,994
9	SANDUSKY NORTH (OIL CREEK)	GRAYSON	8-01-56	7165	41.0	3,410	2,668	393,451
9	SANDUSKY NORTH (STRAWN)	GRAYSON	4-25-77	6774	49.0	27,423	15,429	31,019
9	SANDUSKY SOUTH (OIL CREEK)	GRAYSON	4-03-54	7594	41.1			58,229
9	SANDUSKY WEST (DORNIC HILLS)	GRAYSON	5-30-55	6404	42.1	625	2,184	285,461
9	SANDUSKY W. (DORNIC HILLS) N.)	GRAYSON	7-12-56	6513	26.0	970	3,985	266,812
9	SANDUSKY WEST (OIL CREEK)	GRAYSON	9-25-54	7380	30.0		1,262	37,402
9	SANDUSKY WEST (PENN.)	GRAYSON	3-19-68	6309	32.0	12	95	28,185
9	SANDUSKY WEST (STRAWN)	GRAYSON	8-17-54	6393	40.0	4,301	11,133	2,923,123
9	SANDUSKY WEST (STRAWN NORTH)	GRAYSON	3-08-57	6354	39.0			78,760
9	SANDUSKY WEST (STRAWN 5500)	GRAYSON	1-16-56	5520	35.0			16,466
9	SANDUSKY WEST (STRAWN 6400)	GRAYSON	8-06-56	6470	40.0			56,941
9	SANDUSKY WEST (5650 SAND)	GRAYSON	10-17-73	5648	34.0	11	1,597	8,441
9	SANDUSKY WEST (6100 SAND)	GRAYSON	12-03-56	6130	41.6			5,048
9	SANDUSKY WEST (6200 SD.)	GRAYSON	2-16-57	6270	28.0			8,014
9	SANGER (STRAWN)	DENTON	12-01-53	1689	42.0			82,266
9	SANIBEL (MISSISSIPPI)	YOUNG	1-20-78	4514	40.0	11	15,601	15,601
9	SANZENBACHER (MISS.)	CLAY	9-04-58	5954	41.0	6,810	14,748	699,968
9	SANZENBACHER (STRAWN 4800)	CLAY	4-10-56	4796	41.2			34,863
9	SAUDER (OYSON)	WILBARGER	6-04-55	1990	36.0	20	7,371	985,914
9	SAYED (CONGLOMERATE) UP.	YOUNG	5-21-74	4244	41.0	91,822	19,747	47,509
9	SAYED NE. (CONGL.)	YOUNG	12-01-74	4263	40.0	45,933	26,378	30,286
9	SCALING	CLAY	5-01-44	5574	41.0	6,182	1,701	363,489
9	SCALING RANCH (MISS.)	CLAY	2-04-72	5576	41.0			29,959
9	SCALING RANCH S (ELLEN)	CLAY	3-14-72	6124	41.0	17,812	22,514	78,150
9	SCALING RANCH S (HOBLEY)	CLAY	9-01-77	3794	41.0	24	9,157	14,782
9	SCHEER (VIOLA)	CLAY	6-18-78	6227	40.7	12,930	12,988	12,988
9	SCHENK (CONGL. 5600)	ARCHER	5-13-59	5591	45.0			37,564
9	SCHMOKER (CONGL.)	WILBARGER	10-19-58	7200	52.0	2,160	7,200	911,999
9	SCHOLL (STRAWN)	YOUNG	11-07-53	2263	41.0			27,143
9	SCHULZ & BRANNAN (STRAWN 3150)	YOUNG	5-23-56	3200	42.3			15,191
9	SCOTLAND (CADD LIME)	ARCHER	10-17-40	5050	43.0	3,670	9,248	954,605
9	SCOTLAND (CONGLOMERATE)	ARCHER	4-23-56	5454	39.3			673
9	SCOTLAND (M SAND)	ARCHER	9-01-46	3669	42.0	12	2,020	851,689
9	SCOTLAND (MISSISSIPPI LIME)	ARCHER	9-24-41	5145	44.0	11	975	354,799
9	SCOTLAND (MISSISSIPPIAN)	ARCHER	9-13-57	5597	44.3		1,895	121,182
9	SCOTLAND (N SAND)	ARCHER	6-13-47	4009	43.3	24	1,208	330,439
	FORMERLY CARRIED AS SCOTLAND NORTH /SAND /							
9	SCOTLAND (4500 SAND)	ARCHER	9-22-49	4500	40.7	12	485	419,181
9	SCOTLAND SOUTH (CADD 5100)	ARCHER	3-11-57	5086	43.0	7,140	25,940	922,124
9	SCRIBE (STRAWN)	WICHITA	3-21-67	3842	41.0	12	1,823	88,886
9	SEAGO	MONTAGUE	12-23-49	5074	43.0			109,547
9	SEAGO (CONGL. 5120)	MONTAGUE	1-24-68	5120	39.0			54,266
9	SEAGO (CONGL. 5250)	MONTAGUE	1-04-68	5251	39.0			51,627
9	SEAY (CADD CONGLOMERATE)	MONTAGUE	12-10-55	5863	35.0	180	2,400	171,354
9	SERENDIPITY (CONGL)	YOUNG	7-24-76	4330	40.0	32,797	6,744	25,772
9	SERENDIPITY (MISSISSIPPIAN)	YOUNG	2-13-76	4648	40.0	591	2,396	6,774
9	SERENDIPITY (STRAWN)	YOUNG	4-19-74	3306	40.0	73,806	29,931	218,941
9	SEWELL	YOUNG	1938	3800	44.0			1,401,955
9	SEWELL (CADD LOWER)	YOUNG	2-09-54	4117	43.9			13,562

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

ARC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)	
9	SEWELL (CADDO POOL)	YOUNG	1940	3907	42.0		5205	244,404	
9	SEWELL (CHAPPEL LIME)	YOUNG	1945	4326	42.0			93,303	
9	SEWELL (MARBLE FALLS)	YOUNG	1940	6068	44.0	8	670	287,199	
9	SEWELL (MISS. 4455)	YOUNG	2-12-65	4463	39.0			3,125	
9	SEWELL (STRAWN)	YOUNG	1941	2480	42.0		38	223,977	
9	SEWELL (3200)	YOUNG	7-13-76	3294	42.0	106	1744	20,402	
9	SEYMOUR (CADDO)	BAYLOR	6-23-90	5087	40.0			223,186	
9	SEYMOUR (STRAWN)	BAYLOR	10-01-51	4747	40.0			850,714	
9	SEYMOUR EAST (STRAWN)	BAYLOR	9-24-52	4717	40.0			2,065,082	
9	SEYMOUR NORTH (STRAWN 5000)	BAYLOR	3-05-61	5063	37.2	3,611	4,366	123,662	
9	SEYMOUR POOL	BAYLOR	2-19-40	2565	38.0	10,917	61,384	7,250,292	
9	SHANAFELT (MISS)	YOUNG	3-21-76	4939	46.0	8,453	3,147	43,782	
9	SHANAFELT (STRAWN)	YOUNG	3-16-53	3380	41.0			68,087	
9	SHANAFELT WEST (MISS)	YOUNG	1-25-77	4914	47.0	4,508	2,110	17,673	
9	SHARON (STRAWN)	COOKE	10-12-72	1684	37.0	12	2,711	40,136	
9	SHAWVER (MISS)	ARCHER	8-04-69	5226	41.0			12,097	
9	SHECKELLS (MISSISSIPPIAN)	ARCHER	6-20-55	5200	43.0			72,143	
9	SHELDEN (STRAWN UPPER)	COOKE	4-22-53	3382	34.2			20,241	
9	SHERMAN	GRAYSON	8-31-47	4860	36.7	29,426	324,140	12,223,134	
	SHERMAN (CARRAWAY, COFFMAN, COVEY, COVEY LO GANT, HEAD, JERICHO, RISING, RITENBURG, SHAFFORD, WOODSON I & WOODSON III CONSL 1/1/74)								
9	SHERMAN (BROMIDE 2ND)	GRAYSON	6-10-55	9932	40.0	12	1,178	51,824	
9	SHERMAN (CARRAWAY)	GRAYSON	6-01-68	3950	36.7			250,135	
	DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74								
9	SHERMAN (COFFMAN)	GRAYSON	7-28-68	4552	36.4			16,954	
	CONSL INTO SHERMAN FIELD 1/1/74-RRC LTR 11/20/73								
9	SHERMAN (CORDELL 9350)	GRAYSON	4-05-55	9322	36.0			59,398	
9	SHERMAN (COVEY)	GRAYSON	6-01-68	3814	36.7			82,122	
	DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74								
9	SHERMAN (COVEY LOWER)	GRAYSON	6-01-68	3920	36.7			29,802	
	DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74								
9	SHERMAN (DAVIS)	GRAYSON	11-04-55	8152	36.3	9,422	125	86,893	
9	SHERMAN (DAVIS 8400)	GRAYSON	12-28-55	8387	31.0	560,669	26,390	985,206	
9	SHERMAN (DAVIS 9100)	GRAYSON	3-26-56	8876	33.7	206,974	5,366	174,267	
9	SHERMAN (GANT)	GRAYSON	6-01-68	3020	36.7			42,109	
	DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74								
9	SHERMAN (HEAD)	GRAYSON	6-01-68	3300	36.7			212,511	
	DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74								
9	SHERMAN (JERICHO)	GRAYSON	6-01-68	3385	36.7			19,734	
	DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74								
9	SHERMAN (LAWRENCE SD.)	GRAYSON	11-17-55	10303	29.9			25,054	
9	SHERMAN (LIME 9400)	GRAYSON	5-17-52	9392	39.9			3,147	
9	SHERMAN (MOTT SAND)	GRAYSON	1-13-55	5644	35.0	865	4,662	272,933	
9	SHERMAN (NEATHERY SD.)	GRAYSON	2-04-55	8808	46.0			26,704	
9	SHERMAN (OIL CREEK 10,500)	GRAYSON	11-14-65	10516	41.6			24,529	
9	SHERMAN (ORDOVICIAN 8,800)	GRAYSON	9-18-55	8874	49.5			25,221	
9	SHERMAN (ORDOVICIAN 9,000)	GRAYSON	2-12-61	8944	40.0	1,985	3,703	129,092	
9	SHERMAN (ORDOVICIAN 9,300)	GRAYSON	7-13-58	9329	39.7	3,846	1,967	129,215	
9	SHERMAN (ORDOVICIAN 9,400)	GRAYSON	9-13-55	9414	40.0	50,455	5,188	424,923	
9	SHERMAN (ORDOVICIAN 9,500)	GRAYSON	3-24-56	9521	38.5			71,355	
9	SHERMAN (ORDOVICIAN 10,000)	GRAYSON	5-04-55	10145	39.7			1,938	
9	SHERMAN (ORDOVICIAN 10,400)	GRAYSON	5-07-55	10347	32.0			35,866	
9	SHERMAN (PEAT SAND)	GRAYSON	1-18-55	8934	37.0			22,461	
9	SHERMAN (PENNSYLVANIAN)	GRAYSON	6-28-54	8542	37.5			287,793	
9	SHERMAN (PENNSYLVANIAN LOWER)	GRAYSON	6-26-55	10274	32.3	5,746	3,531	229,744	
9	SHERMAN (PENNSYLVANIAN ORD)	GRAYSON	4-26-56	9379	32.0			149,587	
9	SHERMAN (PENNSYLVANIAN 8100)	GRAYSON	8-08-56	8119	36.5	57,646	5,189	379,140	
9	SHERMAN (PENNSYLVANIAN 8800)	GRAYSON	1954	8886	41.0			121,875	
	TRANS. TO SHERMAN 8900 PENN.								
9	SHERMAN (PENNSYLVANIAN 8900)	GRAYSON	9-26-54	8894	38.5	576,598	21,997	9,467,755	
9	SHERMAN (PENNSYLVANIAN 9200)	GRAYSON	4-13-55	9194	42.0	38,243	3,832	26,646	
9	SHERMAN (RIFENBURG)	GRAYSON	6-01-68	4309	36.7			491,131	
	DIVIDED FR SHERMAN FIELD 4/1/68. CONSL INTO SHERMAN FIELD 1/1/74								
9	SHERMAN (RIFENBURG 9000)	GRAYSON	6-26-65	9054	36.9			3,809	
9	SHERMAN (RIFENBURG 9400)	GRAYSON	10-13-54	9415	42.5			225,697	
9	SHERMAN (RIFENBURG 9400 SE)	GRAYSON	8-06-55	9381	42.0			29,009	
9	SHERMAN (RISING)	GRAYSON	6-01-68	3240	36.7			88,352	
	DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74								
9	SHERMAN (SIMPSON 9600)	GRAYSON	12-21-55	9599	32.5			4,103	
9	SHERMAN (SHAFFORD)	GRAYSON	6-01-68	3350	36.7			275,258	
	DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74								
9	SHERMAN (TURNER SAND)	GRAYSON	10-15-56	8524	40.3	208,972	1,704	144,239	
9	SHERMAN (VIOLA LIME)	GRAYSON	1-20-55	9147	37.9			1,229	
9	SHERMAN (WOODSON I)	GRAYSON	6-01-68	4314	36.7			2,498	
	DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74								
9	SHERMAN (WOODSON III)	GRAYSON	6-01-68	4860	36.7			25,412	
	DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74								
9	SHERMAN (WOODSON ZONE B)	GRAYSON	10-01-51	5140	36.0	600	1,896	51,779	
9	SHERMAN (7500 SAND)	GRAYSON	5-15-52	7544	34.8	667,584	301,744	12,049,051	
9	SHERMAN (7900 DAVIS)	GRAYSON	8-01-69	9012	36.7			21,781	
9	SHERMAN (7900 SAND)	GRAYSON	2-15-56	7924	33.0			16,172	
9	SHERMAN EAST	GRAYSON	7-24-49	3460	31.0	23,486	364,042	11,447,193	
9	SHERMAN EAST (DAVIS)	GRAYSON	4-11-69	8351	40.0			15,939	
9	SHERMAN EAST (PENNA. 7100)	GRAYSON	5-16-75	7469	38.0	1,520	2,686	16,354	
9	SHERMAN EAST (T SAND)	GRAYSON	1950	3669	40.0			8,126	
	TRANS. TO EAST SHERMAN 5-1-51								
9	SHERMAN EAST (10500)	GRAYSON	3-27-72	10520	38.0	12	750	8,748	
9	SHERMAN SOUTH (DAVIS SAND)	GRAYSON	3-15-55	8014	30.5	1,200	1,279	25,402	
9	SHERMAN SOUTH (OIL CREEK)	GRAYSON	5-21-71	8829	40.8	480	831	26,930	
9	SHERMAN SOUTHEAST (OIL CREEK)	GRAYSON	3-05-55	10884	51.1	3,549	2,469	213,375	
9	SHERMAN SW (SIMPSON)	GRAYSON	12-27-54	9284	24.3			1,878	
9	SHERMAN SOUTHWEST (STRAWN)	GRAYSON	12-07-54	9139	34.5			53,080	
9	SHIRK (MARBLE FALLS CONGL.)	YOUNG	11-11-60	4351	31.0			8,834	
9	SHIRK (MISSISSIPPI)	YOUNG	7-28-60	4692	41.0			19,389	
9	SHIRK (STRAWN 2950)	YOUNG	3-14-56	2970	46.8			24,401	
9	SHIRK (STRAWN 3400)	YOUNG	3-30-60	3414	41.0	3,826	2,079	98,266	
9	SHIRK (STRAWN 3600)	YOUNG	7-23-55	3609	40.0	12	7,637	272,679	
9	SHIRK (3790)	YOUNG	1-22-77	3794	42.0	3,336	2,249	7,464	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
9	SHIRK SOUTH (MISS.)	YOUNG	12-21-61	4630	41.0			10,342
9	SHIRK SOUTHEAST (STRAWN)	YOUNG	2-07-59	3565	41.6		347	38,855
9	SHIRK SOUTHEAST (2950 SD.)	YOUNG	7-10-59	2963	42.0	3,348	5,199	146,051
9	SHIRK WEST (STRAWN 3570)	YOUNG	2-02-60	3570	41.0			17,819
9	SHOWN (BEND)	JACK	6-02-54	5219	42.0			2,081
9	SIVELLS BEND	COOKE	11-30-44	6900	40.0	124,587	357,751	25,406,849
9	SIVELLS BEND (STRAWN 6500)	COOKE	10-29-53	6521	37.1			0
9	SIVELLS BEND E. (ARBUCKLE) TRANS. TO SIVELLS BEND, 1-1-54	COOKE	8-20-64	6501	44.0	4,205	11,007	627,980
9	SIVELLS BEND E. (DILLARD SAND)	COOKE	5-13-64	7350	35.0	8,457	6,022	132,305
9	SIVELLS BEND E. (PACE)	COOKE	11-05-64	7674	40.5	1,870	1,881	39,019
9	SIVELLS BEND E. (PACE, LOWER)	COOKE	2-20-66	7536	41.8	1,631	2,042	83,523
9	SLEDGE (STRAWN)	MONTAGUE	11-30-68	5380	40.0			6,740
9	SLOAN (BRYSON)	JACK	9-23-75	3274	41.4			4,908
9	SMADA (STRAWN 2500)	MONTAGUE	M 8-31-54	2542	41.0	12	2,318	117,069
9	SMART (BRYSON)	JACK	3-25-77	3116	41.0	11	53	2,587
9	SNEBOLD (GUNSLIGHT)	ARCHER	7-23-52	1590	40.0	12	2,253	288,379
9	SNOW (CONGLOMERATE 5200)	WISE	3-09-59	5246	49.6	12	941	30,600
9	SOUTH BEND (CADD0)	YOUNG	10-16-53	3496	42.0			17,059
9	SOUTH BEND (MISSISSIPPI)	YOUNG	8-05-51	4301	42.0			202,036
9	SOUTH BEND, NORTHEAST (CONGL.)	YOUNG	11-02-61	4569	30.0			2,869
9	SOUTH BEND, WEST (MARBLE FALLS)	YOUNG	9-23-51	4013	42.0	12	1,243	198,443
9	SOUTH BEND, W (MISSISSIPPI LIME)	YOUNG	9-11-51	4390	44.0	1,836	7,155	851,039
9	SOUTHMAYD (BARNES)	GRAYSON	6-24-75	4854	14.0	24	5,145	24,962
9	SOUTHMAYD (ELLENBURGER)	GRAYSON	3-10-54	6744	32.0	12	1,298	18,761
9	SOUTHMAYD (OIL CREEK)	GRAYSON	1-13-54	6771	32.4			51,096
9	SOUTHMAYD (PENNSYLVANIAN 6600)	GRAYSON	5-04-54	7063	25.0			33,690
9	SOUTHMAYD (STRAWN 4700)	GRAYSON	1-09-65	4760	20.0	12	1,681	37,775
9	SOUTHMAYD (STRAWN 4800)	GRAYSON	3-02-60	4860	22.0	12	1,850	82,677
9	SOUTHMAYD, EAST (BAKER)	GRAYSON	4-13-77	6984	26.0	9	104	995
9	SOUTHMAYD, EAST (DAVIS)	GRAYSON	6-01-77	7610	26.7	89	4,511	8,895
9	SOUTHMAYD, EAST (MCLISH)	GRAYSON	10-05-76	7610	25.1	113	5,650	25,206
9	SOUTHMAYD, NORTH (BAKER-VIOLA)	GRAYSON	7-14-77	7380	32.6	12	1,705	1,721
9	SOUTHMAYD, NE. (DAVIS)	GRAYSON	1-19-78	8285	33.7	12	8,027	8,387
9	SOUTHMAYD, NE. (STRAWN)	GRAYSON	9-09-77	8009	32.3	126	8,709	12,977
9	SOUTHWESTERN (CADD0 REEF)	JACK	1-25-71	4700	40.7	93,026	37,820	212,530
9	SOVEREIGN (CADD0)	YOUNG	6-13-63	3604	42.0			25,628
9	SOVEREIGN (CADD0, MIDDLE)	YOUNG	9-25-64	3874	38.0			10,065
9	SOVEREIGN (MISS.)	YOUNG	6-01-63	4404	43.5	9	367	39,051
9	SPANISH FORT (CRINOIDAL SD.)	MONTAGUE	7-07-50	1650	29.7	50	14,686	2,866,268
9	SPANISH FORT (2700 SAND)	MONTAGUE	8-05-50	2692	31.0	36	2,732	244,369
9	SPARKLER (MANDY)	GRAYSON	8-27-74	10055	42.0	100,153	94,075	353,166
9	SPARKS-LINDSEY (BUTTRAM SAND)	JACK	12-15-53	2194	38.0			2,031
9	SPRING CREEK (MISS. LIME, UPPER)	YOUNG	4-05-52	5104	42.0			153,848
9	SPRING CREEK, EAST (MISSISSIPPI)	YOUNG	12-09-53	5010	42.0			181,046
9	SPRING CREEK, S. (MISS.)	YOUNG	1-30-68	5024	41.0			59,972
9	SPRING RANCH (CADD0)	CLAY	2-13-78	5646	45.0	11	43,796	43,796
9	SPRING RANCH (3900)	CLAY	M 10-09-78	3897	40.0	3	2,660	2,660
9	STALEY (CADD0)	CLAY	10-20-57	5840	43.1			61,204
9	STALEY (CONGLOMERATE)	MONTAGUE	12-12-48	5980	40.0			226,690
9	STALEY (CONGLOMERATE, LOWER)	MONTAGUE	12-30-50	5984	40.0			110,566
9	STALEY, SE. (CONGL.)	MONTAGUE	5-22-68	5814	41.6			11,033
9	STALEY, SW. (CONGLOMERATE)	CLAY	8-13-62	5891	41.0			5,969
9	STANFIELD (CONGLOMERATE 5250)	WISE	1-14-60	5251	39.2			21,230
9	STEED	JACK	8-12-54	4770	42.0	2,689	5,524	1,330,765
9	STEED, SOUTH	JACK	9-09-50	4654	40.0			19,959
9	STEED, WEST (STRAWN 2950)	JACK	5-10-54	2895	41.0	972	2,964	394,058
9	STEELE (STRAWN 3000)	YOUNG	10-25-53	2991	41.0			1,159
9	STEPHENS	CLAY	1943	6011	48.0			134,650
9	STEPHENS (ATOKA CONGLOMERATE)	CLAY	3-18-64	5724	41.0	2,316	5,351	66,411
9	STERNADEL (MISSISSIPPI)	ARCHER	6-05-59	5503	44.0			34,336
9	STIMPSON (STRAWN, LOWER)	ARCHER	2-23-52	4104	41.0			47,448
9	STONEBURG	MONTAGUE	12-07-41	6233	45.0	1,835	5,529	510,074
9	STONEBURG (CONGLOMERATE 1ST)	MONTAGUE	11-24-56	6284	40.1	391	3,153	149,905
9	STONEBURG (CONGLOMERATE 4TH)	MONTAGUE	4-24-56	6341	42.0	201	1,643	68,389
9	STONEBURG, N. (CADD0 5800)	MONTAGUE	9-09-70	5819	41.2	760	1,072	33,200
9	STONEBURG, NORTH (ELLEN.)	MONTAGUE	6-08-68	5946	39.9	600	537	37,974
9	STONEBURG, NORTH (STRAWN)	MONTAGUE	12-04-53	4891	40.0	3,228	20,503	213,915
9	STONEBURG, N.E. (CADD0)	MONTAGUE	1-02-72	5624	41.2	500	1,650	19,185
9	STONEBURG, NE. (ELLEN.)	MONTAGUE	10-15-66	6920	45.0	12	966	23,007
9	STONEBURG, S. (ATOKA CONGL.)	MONTAGUE	11-21-65	6203	42.0			103,920
9	STONEBURG, S. (CONGL.)	MONTAGUE	8-21-64	6046	41.0	7,928	1,020	211,865
9	STONEBURG, S. (MISS.)	MONTAGUE	8-05-64	6402	41.0	3,920	1,252	216,824
9	STOVALL (MCLISTER)	YOUNG	9-01-58	3944	40.4	659	2,382	41,882
9	STOVALL (MISS.)	YOUNG	12-06-57	4520	43.0			80,316
9	STOVALL WELLS (CONGL. 3900)	YOUNG	7-06-61	3907	35.9			38,824
9	STRAY (CONGLOMERATE)	YOUNG	1-10-59	4774	32.2			35,811
9	STREIT (HYSON, LOWER)	WILBARGER	1-30-53	1954	40.0			211,829
9	STREIT (STRAWN)	WILBARGER	7-11-76	4896	39.0	12	12	597
9	STRICKER (TANNEHILL)	KNOWL	1-10-58	2099	33.0			52,835
9	STRICKLAND (CONGL. 4950)	WISE	11-19-62	4959	45.0			38,350
9	STURGEON (DORNIC HILLS)	GRAYSON	7-02-55	6593	30.0			18,809
9	STURGEON (STRAWN)	GRAYSON	5-31-55	6325	37.0			75,416
9	STURM (CANYON)	ARCHER	10-23-50	3527	42.0			49,089
9	STURM (VNGTSBEHGER)	ARCHER	8-07-50	4654	42.0	12	2,008	845,292
9	SUE SEAY (BRYSON)	MONTAGUE	11-18-67	4904	41.8	1,160	1,894	78,874
9	SUMNER (CISCO SAND 2100)	WILBARGER	9-04-57	2224	41.0			137,585
9	SUMNER (MISSISSIPPI)	WILBARGER	7-09-65	6270	40.0			26,995
9	SUMNER (STRAWN)	WILBARGER	7-22-65	5370	39.0	2,765	4,008	324,299
9	SUMNER (STRAWN 5235)	WILBARGER	6-07-66	5246	41.4	1,474	6,000	174,250
9	SUNRISE (CADD0 CONGLOMERATE)	MONTAGUE	11-25-56	5896	37.0			1,035
9	SUNRISE, EAST (CONGLOMERATE)	WISE	7-27-58	6104	43.0			548
9	SUNSET	WISE	1950	7277	40.0			11,834
9	SUNSET (CADD0)	WISE	M 1-16-60	5966	43.0			57,051
9	SUNSET (CADD0 5700)	MONTAGUE	1-06-67	5701	43.1	3,463	13	6,173
9	SUNSET (CONGLOMERATE)	MONTAGUE	M 11-01-63	5986	41.0	25,006	4,100	433,698
9	SUNSET (CONGLOMERATE "A")	WISE	M 11-01-60	5932	42.0			50,583
9	SUNSET (CONGLOMERATE "B")	WISE	M 12-27-60	5994	40.0			2,423

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

ARC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
9	SUNSET (CONGLOMERATE "C")	WISE	M 6-01-61	5960	41.0			56,104
9	SUNSET (CONGLOMERATE UPPER)	WISE	M 12-02-62	5910	43.0			5,767
9	SUNSET, SOUTH (CONGLOMERATE "C")	WISE	1-16-60	5951	42.0			40,606
9	SUNSET, SOUTHWEST (CONGL. "D")	WISE	7-30-62	5950	43.0			59,607
9	SUNSET, WEST (CONGLOMERATE)	WISE	M 7-22-60	5784	38.6			3,237
9	SUNSET, WEST (CONGLOMERATE "D")	WISE	M 10-20-62	5941	41.0			3,280
9	SUSAN PRIDEAUX (CADD)	ARCHER	11-12-71	4850	41.0			10,151
9	SUSAN PRIDEAUX (GUNSIGHT)	ARCHER	3-19-72	1407	41.0	24	53,179	239,759
9	SUSAN PRIDEAUX (MISSISSIPPIAN)	ARCHER	11-01-71	5174	44.0			13,232
9	SUSHAN (BEND CONGL. 5975)	CLAY	12-13-69	5994	46.0	22,118	1,032	15,271
9	SUSHAN (CADD 5750)	CLAY	12-12-69	5753	45.0	73,520	9,886	245,554
9	SUSHAN (ELLEN 5420)	CLAY	8-03-67	6422	46.0			80,497
9	SUZANNE (STRAHN 3700)	ARCHER	1-03-53	3780	41.0			32,668
9	SWEENEY (CADD)	YOUNG	6-28-51	3763	31.0	12	547	49,479
9	SWEENEY (CADD 4200)	YOUNG	1-08-74	4220	40.0	12	2,643	37,097
9	SWEENEY (CONGLOMERATE)	YOUNG	7-21-48	4311	42.0	229,551	56,048	422,762
9	SWEENEY (CONGLOMERATE, LOWER)	YOUNG	2-23-76	4329	41.0			22,697
9	SWEET (STRAHN 3550)	YOUNG	9-01-76	3586	43.0	24	4,390	29,595
9	SWICK (DORNICK HILLS)	GRAYSON	5-20-78	6158	36.0	6	4,838	4,836
9	SWICK (OIL CREEK)	GRAYSON	10-24-78	7210	31.0	3	3,766	3,766
9	SWICK (5100)	GRAYSON	9-15-78	5147	30.0	3	2,707	2,707
9	SWICK (5400)	GRAYSON	10-13-78	5462	31.0	6	10,313	10,313
9	SWINK	YOUNG	11-28-48	4989	41.0			82,665
9	SWINK, EAST (MISSISSIPPIAN)	YOUNG	11-11-60	5098	42.0	12	1,471	78,700
9	SWINK, NORTH	YOUNG	5-01-50	4977	41.0			54,493
9	T-B-M (VINGTSBERGER)	WICHITA	2-27-34	4758	42.0			33,656
9	T-C-U (ELLENBURGER)	COCKE	8-03-50	1848	28.0			38,796
9	T. C. W. B. (ATOKA CONGLOMERATE)	WISE	12-27-55	5320	44.0			8,171
9	T. C. W. B. (ATOKA 5800)	WISE	3-21-56	5794	44.0	2,058	335	20,567
9	-TT- (CONGLOMERATE)	WILBARGER	12-15-49	4687	40.0			103,913
9	-TT- (ELLENBURGER)	WILBARGER	9-07-49	4805	40.0	12	1,971	189,494
9	TTE (ATOKA 4770)	JACK	11-05-73	4774	56.0			2,109
9	T-W-G (STRAHN)	WICHITA	11-12-53	3916	42.0			51,489
9	TAACK (MISS. 4780)	YOUNG	8-20-66	4784	42.0			23,960
9	TAFFEY (CONGL.)	MONTAGUE	1-18-78	6844	41.0	12	532	532
9	TAFFEY (STRAHN)	MONTAGUE	2-01-77	3351	36.0	12	863	4,137
9	TALLY (STRAHN)	CLAY	1950	4600	42.0	7,620	58,580	2,631,932
9	TALLY (STRAHN, UPPER)	CLAY	9-06-51	4512	42.0			475,141
9	TAUBERT (CADD)	JACK	7-09-52	4403	40.0			46,689
9	TAUBERT (MCKEE)	JACK	1942	6439	42.0			8,151
9	TAYLOR	YOUNG	10-03-41	4254	44.1			68,561
9	TAYLOR (STRAHN)	YOUNG	4-07-51	3483	44.0	71	6,345	2,791,611
9	TAYLOR (STRAHN UPPER)	YOUNG	10-29-51	2750	41.0			95,271
9	TAYLOR (STRAHN 2900)	YOUNG	12-05-53	2882	40.0	12	1,200	48,427
9	TENAL (MISS)	YOUNG	11-01-75	4855	43.0			4,494
9	TERRELL (CONGL.)	YOUNG	10-01-77	4502	42.0	2,998	103	146
9	TEX-AM (MISSISSIPPI)	JACK	10-16-60	5490	43.0	12	1,505	23,315
9	TEX-AM (STRAHN)	JACK	3-10-51	3034	40.0			726,447
9	TEXO (CADD)	YOUNG	5-07-55	3584	40.0			11,836
9	TEXO (STRAHN)	YOUNG	12-11-57	3120	40.0			21,863
9	TEXOMA (TANNEHILL)	KNIX	7-03-56	1659	41.0			9,651
9	TEXOMA, EAST (TANNEHILL)	KNIX	10-04-56	1704	34.0	12	32,387	457,571
9	TEXOMA, NE. (TANNEHILL)	KNIX	10-02-56	1704	34.0	4	70	171,391
9	TEXOMA, NE. (TANNEHILL 1800)	KNIX	12-21-60	1783	37.0			26,154
9	THALIA (1430)	FOARD	7-11-73	1454	33.4	9	232	5,399
9	THALIA, N. (CANYON)	FOARD	4-03-65	3003	38.0			854
9	THALIA, N. (CANYON)	FOARD	3-20-72	2294	39.0			1,428
9	THETFORD (ATOKA CONGL.)	WISE	12-23-58	5064	42.0			13,132
9	THOMAS (CONGLOMERATE)	JACK	6-18-51	4944	42.5			7,452
9	THOMAS-FULLER (MISS.)	YOUNG	12-03-72	5034	42.0	12	2,372	18,935
9	THORN (WANDY K-2)	COCKE	5-23-76	4316	45.0	25,804	13,943	34,042
9	THORNELL (CONGL.)	JACK	9-13-71	4484	41.0			800
9	THRASH (CHAPPEL)	HARDEMAN	11-16-65	8592	31.5	75,612	49,515	1,403,847
9	THRASH (SAGE)	HARDEMAN	11-16-65	8887	49.8			1,433,519
9	THRASH (PALO PINTO)	HARDEMAN	12-27-65	5874	37.8	9,684	8,497	827,667
9	THRASHER (2850 SAND)	COCKE	12-05-59	2844	41.0	12	2,312	49,968
9	THREADGILL (CONGLOMERATE)	MONTAGUE	7-09-53	6224	43.8			47,368
9	THREADGILL (CONGLOMERATE 6020)	MONTAGUE	3-01-55	6024	48.7			33,002
9	THREADGILL (STRAHN)	MONTAGUE	4-09-51	4934	40.0			139,942
9	THREE "B" (STRAHN)	YOUNG	3-04-74	1894	38.0	9,053	24,697	114,696
9	THREE "WAY" (ELLEN)	ARCHER	1951	5394	43.0			594
9	THREE "WAY", EAST (CADD)	ARCHER	4-25-64	5294	41.0	1,330	1,563	78,506
9	THREE "WAY", EAST (ELLENBURGER)	ARCHER	10-19-61	5734	41.0	3,248	3,161	137,394
9	THREE "WAY", EAST (4000)	ARCHER	7-01-64	4004	41.0			12,498
9	THREET (MISS.)	ARCHER	8-09-58	5251	42.0			24,616
9	THREET, SOUTH (MISS.)	ARCHER	4-27-59	5245	44.0			22,697
9	TIDWELL (ATOKA, LOWER)	WISE	6-07-65	6033	46.0			113,163
9	TRANS. TO BOONSVILLE / BASAL ATOKA / R-1-46.							
9	TIDWELL (STRAHN "D", LONER)	WISE	5-20-65	4454	41.4	1,689	838	97,041
9	TIDWELL (STRAHN 4600)	WISE	10-07-55	4662	41.0	54,204	29,251	2,015,888
9	TILGHMAN (MISS. LIME)	JACK	1949	5404	44.0			1,820
9	TIMBER CREEK (BRUHLMEYER, UPPER)	COCKE	2-20-63	2294	34.0	48	10,874	262,925
9	TIMBER CREEK (BRUHLMEYER, LO.)	COCKE	6-01-73	2474	40.0	75	15,718	123,803
9	TIMBER CREEK (1700)	COCKE	6-01-73	1704	22.0	12	816	13,289
9	TIMBER CREEK (1860)	COCKE	4-10-75	1872	35.0	12	1,401	21,448
9	TIMBER CREEK (2070 STRAHN)	COCKE	6-01-63	2081	24.0	51	9,735	225,579
9	TIMBER CREEK (3040)	COCKE	1-31-63	3036	24.0	36	7,757	149,366
9	TIMBER CREEK (3200)	COCKE	1-31-63	3034	26.0	12	632	62,276
9	TIMBER CREEK (3500)	COCKE	1-31-63	3464	25.0	1	40	21,275
9	TIMES (ELLEN)	WILBARGER	4-26-69	5064	42.0	277	35,904	1,668,153
9	TIMES (MISS.)	WILBARGER	4-24-73	4762	38.0	12	720	6,738
9	TIOGA, EAST (DEGAN SAND)	GRAYSON	8-12-56	3803	34.5	1,195	30,361	663,875
9	TIOGA, EAST (STRAHN)	GRAYSON	8-27-53	3267	23.0	12	1,546	21,260
9	TIOCO (MISSISSIPPIAN)	ARCHER	9-17-75	5304	41.0			2,939
9	TOLBERT	WILBARGER	11-19-46	5044	41.7			177,837
9	TOM MEDFORS (STRAHN)	MONTAGUE	4-18-52	5224	43.0			13,420
9	TOM PETTY (STRAHN 3700)	ARCHER	8-26-56	3733	40.0			21,885
9	TOP WORTS (MARBLE FALLS)	YOUNG	8-13-69	4510	40.0			4,491

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
9	TRANS (CADD CONGLOMERATE)	MONTAGUE	4-16-56	6810	43.0			199,440
9	TRANS (CADD UPPER)	MONTAGUE	7-29-55	6799	41.0			65,824
9	TRANS (STRAWN)	MONTAGUE	11-28-55	6492	37.5			5,857
9	TRANS-CONTINENTAL (CADD)	ARCHER	6-09-51	5139	41.0	4,068	8,907	429,167
9	TRANS-CONTINENTAL (CONGLOMERATE)	ARCHER	7-20-57	5533	42.0			28,054
9	TRANS-CONTINENTAL (MISS. 5550)	ARCHER	12-09-54	5550	42.0			342,750
9	TRANS-CONTINENTAL (MOBLEY)	ARCHER	9-19-61	3948	39.0			12,177
9	TRANS-CONTINENTAL (VOGTS. 4500)	ARCHER	8-15-56	4497	43.0	4,860	24,442	691,199
9	TRANS-CONTINENTAL E. (CADD 5200)	ARCHER	1-03-56	5180	41.2			5,081
9	TRANS-CONTINENTAL E. (STRN 4900)	ARCHER	11-22-55	4956	40.6			16,146
9	TRANS-CONTINENTAL WEST (CADD)	ARCHER	3-17-61	5159	41.0			15,290
9	TRIAD (STRAWN)	JACK	7-26-54	3844	42.0			92,623
9	TRIANGLE LANE (SIMPSON)	CLAY	6-18-51	6320	45.0			52,336
9	TRINITY (STRAWN)	YOUNG	3-25-77	2532	41.0	16,101	11,785	22,500
9	TRINITY (STRAWN 2485)	YOUNG	9-23-77	2494	41.0	22,629	20,970	27,197
9	TRUE (MISSISSIPPIAN)	YOUNG	2-01-57	4829	43.0			32,932
9	TRUSCOTT (BEND CONGLOMERATE)	KNOX	4-20-53	6275	42.9			32,952
9	TRUSCOTT SW (ATOKA)	KNOX	1-17-76	6309	44.0	37,335	38,883	140,855
9	TURNER	MONTAGUE	1941	6227	41.0			19,081
9	TURNER & WEST	YOUNG	2-04-49	4177	42.0			158,831
9	TUTTLE (CONGLOMERATE)	WICHITA	7-06-51	5760	41.5	102	352	75,350
9	TWO TEE (TANNEHILL)	KNOX	8-07-58	2570	36.8	8,161	21,955	620,140
9	U. C. S. L. (MISS.)	BAYLOR	10-15-57	5220	39.5	1,334	1,298	102,339
9	ULBIG (CONGLOMERATE)	MONTAGUE	7-11-52	6224	41.5	2,008	577	100,091
9	UNDERWOOD	COFFE	12-21-51	3894	28.5		23	10,327
9	UNDERWOOD (3300 SD.)	COFFE	3-09-52	3300	26.0		12	2,706
9	UNDERWOOD (3450 STRAWN)	COFFE	1-17-55	3454	26.0		12	2,331
9	UNDERWOOD (4200)	COFFE	5-01-55	4113	30.0			30,997
9	UNDERWOOD RAY (CONGLOMERATE)	MONTAGUE	10-18-52	6023	42.2			475,399
9	UNWISE (PENNA.)	WISE	8-13-58	4580	42.0			2,131
9	UPHAM (MISSISSIPPI LIME)	JACK	1950	4795	47.0			58,889
9	V. T. P. (STRAWN)	COFFE	4-27-57	3344	26.0	12	1,482	96,050
9	VALENTINE BLUFF (STRAWN)	MONTAGUE	3-13-63	5587	40.0			10,121
9	VALLEY (GUNSIGHT)	ARCHER	3-28-52	1751	40.7			12,555
9	VALONA (MISS)	YOUNG	11-15-75	5024	42.0			1,390
9	VAN HOOSTER (ELLENBURGER 5000)	JACK	4-06-64	5092	40.0			63,517
9	VAN HOOSTER (MISS. 4800)	JACK	10-08-63	4825	39.0	4	70	69,075
9	VAN ZANDT (CONGLOMERATE)	WISE	2-03-58	5750	39.4			1,867
9	VASHTI WEST (BRYSON)	CLAY	10-27-70	4426	41.0	360	370	44,836
9	VEITENHEIMER (BRYSON SD.)	CLAY	3-01-74	4467	42.0			2,685
9	VELASCO (STRAWN 3700)	GRAYSON	1-11-66	3769	34.7	12	1,723	135,386
9	VERA (CADD LOWER)	CLAY	7-04-75	5578	40.0	28,652	19,065	134,595
9	VERA (MISS)	CLAY	10-02-75	5771	40.0	18,880	41,510	275,993
9	VERA (STRAWN)	CLAY	1-23-56	4116	40.0		245	220,833
9	VERA (STRAWN 3000)	CLAY	3-06-56	3571	40.0		765	11,903
9	VERNA (STRAWN)	MONTAGUE	8-15-76	3867	43.0	12	10,374	675,715
9	VETO (STRAWN)	GRAYSON	4-12-74	5184	16.6			41,212
9	VICTORIA (3100)	YOUNG	1-03-78	3114	41.0	26	5,047	3,313
9	VINEYARD (ATOKA -C-)	JACK	11-01-54	5149	41.6			2,859
9	VINEYARD SOUTHWEST (CONGL 4930)	JACK	8-13-60	4920	41.0			5,645
9	VOGTSBERGER (CADD LOWER)	ARCHER	11-05-69	5146	42.7	12	4,429	37,182
9	VOGTSBERGER (CADD 5140)	ARCHER	11-28-56	5120	47.0			196,849
9	TRANS. FROM VOGTSBERGER	SOUTH /CADD/	3-1-57					
9	VOGTSBERGER (STRAWN)	ARCHER	8-16-49	3510	42.0			488,609
9	VOGTSBERGER NORTH	ARCHER	8-01-52	4770	42.0	2,161	8,962	1,596,204
9	VOGTSBERGER NORTH (4775 SAND)	ARCHER	5-18-62	4774	41.0	1,742	11,948	336,846
9	VOGTSBERGER SOUTH	ARCHER	1949	4300	36.0	4,080	36,348	6,320,013
9	VOGTSBERGER SOUTH (CADD)	ARCHER	6-23-56	5341	40.8			13,648
9	VOGTSBERGER SOUTH (CONGLOMERATE)	ARCHER	1949	5395	43.0			84,661
9	VOGTSBERGER SOUTH (STRAWN)	ARCHER	1949	3890	36.0			955,237
9	VOGTSBERGER POOL	ARCHER	1940	4730	42.0	3,828	20,820	4,241,128
9	VOSS (TANNEHILL)	KNOX	5-22-56	2012	34.0	1,369	33,420	7,708,408
9	VOSS (TANNEHILL "A")	KNOX	2-12-65	1940	36.0			3,706
9	VOSS S. (TANNEHILL)	KNOX	3-13-63	1940	37.0	19	5,316	174,202
9	VOSS SOUTHEAST (TANNEHILL "C")	KNOX	3-27-59	1954	36.0	12	2,376	143,834
9	VOTH	COFFE	9-05-39	1754	37.0	116	36,426	3,321,097
9	W. C. (CASTLEBURY)	WILBARGER	9-16-53	2794	36.0			600,026
9	W. C. EAST (CANYON SAND)	WILBARGER	9-06-54	3176	35.0	12	1,161	171,484
9	W. G. S. (MISS.)	ARCHER	10-22-59	5180	43.9	12	2,324	88,677
9	W & H (MISS.)	YOUNG	9-26-63	5089	44.9	11	3,142	64,279
9	WAGG (CONGLOMERATE)	MONTAGUE	8-27-52	6280	40.0	792	5,187	595,486
9	WAGG (STRAWN UPPER)	MONTAGUE	1-20-53	4966	40.0			40,956
9	WAGGONER (TANNEHILL 1350)	WILBARGER	10-29-64	1352	35.0			5,703
9	WAGGONER WILHAM (CISCO SAND)	WILBARGER	5-01-52	2410	37.0	36	6,911	2,311,914
9	WAINRIGHT (GUNSIGHT)	ARCHER	9-27-52	1083	40.0	768	3,707	687,617
9	MALES (CONGLOMERATE 6240)	MONTAGUE	4-13-62	6802	42.0			3,213
9	MALES (VIOLA)	MONTAGUE	1-30-62	6969	45.0	19,305	197	250,342
9	WALNUT BEND	COFFE	6-30-38	4900	36.0	91,658	436,947	43,453,590
9	WALNUT BEND (ATKINS)	COFFE	4-02-47	5240	40.0	14,346	71,941	5,075,988
9	WALNUT BEND (BRUHLMEYER)	COFFE	1947	3450	40.0	18,717	49,537	3,615,209
9	WALNUT BEND (COX)	COFFE	2-04-47	3004	39.8	12,210	43,258	6,020,896
9	WALNUT BEND (DORRICK HILLS)	COFFE	4-30-64	7643	35.0		55	93,796
9	WALNUT BEND (ELLENBURGER)	COFFE	11-12-47	5390	34.7		6,004	692,511
9	WALNUT BEND (HUDSPETH)	COFFE	1947	3884	40.0	49,268	233,968	1,965,388
9	WALNUT BEND (HUDSPETH #2 ZONE)	COFFE	9-20-53	4719	41.0			71,685
9	WALNUT BEND (JOINS LIME)	COFFE	11-17-61	5352	24.7			7,356
9	WALNUT BEND (MONTGOMERY)	COFFE	1-03-47	5137	34.0	69	959	344,420
9	WALNUT BEND (MONTGOMERY #2 ZONE)	COFFE	10-08-52	6073	44.0			148,244
9	WALNUT BEND (OIL CREEK SAND)	COFFE	10-19-49	5469	31.7	13,362	51,537	2,372,782
9	WALNUT BEND (WILLIAMS SAND)	COFFE	6-02-54	5334	31.0			5,217
9	WALNUT BEND (WINBER)	COFFE	1-11-43	5500	33.5	93,233	395,601	25,523,770
9	WALNUT BEND (1450)	COFFE	4-02-60	1447	25.0			20,267
9	WALNUT BEND (1500)	COFFE	2-06-59	1530	35.0	719	2,005	41,969
9	WALNUT BEND (2150)	COFFE	2-07-59	2164	38.6	2,303	9,366	320,204
9	WALNUT BEND (2900 SAND)	COFFE	4-21-48	2640	43.3	1,729	8,664	643,183
9	WALNUT BEND (4400 SD.)	COFFE	1947	4048	42.0			14,100
9	WALNUT BEND E. (HUDSPETH)	COFFE	3-19-64	4570	38.0	19	3,093	51,206
9	WALNUT BEND N. (BIRDSEYE)	COFFE	10-08-66	8312	34.0			7,275

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

ARC LIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
9	WALNUT BEND# N# (CANYON "A-")	COFKE	9-14-66	2024	36.0			23707
9	WALNUT BEND# N# (CANYON "B-")	COFKE	6-18-65	2344	39.5		1671	125422
9	WALNUT BEND# N# (CANYON "B-1")	COFKE	7-09-65	2394	40.0	130	3269	103128
9	WALNUT BEND# N# (CANYON SAND)	COFKE	12-06-60	2334	38.4	1165	17703	350553
9	WALNUT BEND# N# (HUDSPETH)	COFKE	2-07-62	4134	41.9			21758
9	WALNUT BEND# N# (STRAWN "B-")	COFKE	11-19-65	4466	42.0			45413
9	WALNUT BEND# NE# (OIL CREEK)	COFKE	4-24-64	8164	46.0	31745	1061	631338
9	WALNUT BEND# NW# (HUDSPETH)	COFKE	12-30-54	4495	45.0			19121
9	WALNUT BEND# SW# (HUDSPETH)	COFKE	6-23-62	3981	40.0			161097
9	WALNUT BEND# SW# (OIL CREEK)	COFKE	8-21-59	5350	23.0			3149
9	WALNUT BEND# SW# (STRAWN)	COFKE	12-11-55	4574	35.5	24	3371	161110
9	WALNUT BEND# SW# (5600)	COFKE	10-05-64	5576	38.0			26149
9	WALNUT BEND# WEST (BASAL STRAWN)	COFKE	12-24-59	5389	31.0	540	2064	119760
9	WALNUT BEND# WEST (OIL CREEK SD)	COFKE	5-01-57	5229	30.0			34619
9	WALNUT BEND# W# (STRAWN)	COFKE	4-07-59	4764	37.0			80237
9	WALSH	YOUNG	1-24-44	4284	42.5	283790	4766	1147427
9	WALSH# WEST (CONGLOMERATE)	YOUNG	6-03-62	4297	41.0		22	230112
9	WANDA (CADD)	ARCHER	6-28-60	4904	40.0	2292	2549	123007
9	WANDERERS CREEK (MISS)	WILBARGER	11-12-69	7532	50.0			139
9	WARD# MCCULLOUGH (MISS.)	JACK	1-12-70	5404	40.0	552	5406	113516
9	WARD# MCCULLOUGH (STRAWN)	JACK	6-09-51	3614	42.0			34916215
9	WARREN (CADD)	YOUNG	5-09-48	3639	45.0			367422
9	WARREN (MISSISSIPPI)	YOUNG	3-12-52	4434	41.3	8	728	1184983
9	WARREN (STRAWN)	YOUNG	12-09-48	2912	41.0			382428
9	WASOFF (CONGLOMERATE 5400)	JACK	2-06-61	5387	40.8	14999	511	414932
9	WASOFF (CONGLOMERATE 5550)	JACK	9-06-60	5544	41.0			71465
9	WATSON	CLAY	2-03-52	5454	43.0	40481	14651	654608
9	WEBB	JACK	1941	2892	42.0			4524
9	WEBB (OIL CREEK SAND)	GRAYSON	12-22-51	7154	41.0	83721	113784	3724504
9	WEILER (MARBLE FALLS)	JACK	5-31-66	5824	41.2	188837	3780	1964775
9	WEILER (STRAWN)	JACK	4-08-53	4416	54.0			0
9	WEIN (ELLENBURGER)	COFKE	8-06-55	2074	39.0		12	2497
9	WEIR	JACK	8-05-43	2464	41.0	1113	9480	2028124
9	WEIR (CONPER SU. 2200)	JACK	8-18-65	2264	39.8	12	2463	964964
9	WEITINGER (MISS.)	YOUNG	2-08-60	5226	41.0			3209
9	WELLS (MISSISSIPPI)	YOUNG	9-19-55	4532	43.0			115617
9	WELLS# SF# (MCLESTER)	YOUNG	4-01-75	3972	38.1	34960	4261	62142
9	WELLS# SF# (MISS.)	YOUNG	9-19-67	4650	43.0	395	1465	124374
9	WESLEY (MARBLE FALLS CONGL.)	YOUNG	1-04-56	4063	41.0			7004
9	WESLEY (STRAWN)	YOUNG	12-12-58	2594	41.0	252	943	121774
9	WESLEY (STRAWN 1800)	YOUNG	8-09-56	2634	39.0			87749
9	WEST	WICHITA	8-03-43	4264	40.0	108	20915	54968466
9	WEST (ELLENBURGER)	WICHITA	3-20-54	5336	40.0	12	1509	134835
9	WEST LAKE (CADD)	YOUNG	2-05-59	4229	39.0			1534926
9	WESTON (MISSISSIPPI)	ARCHER	10-18-50	5054	44.0			56337
9	WESTON# NORTH (MISSISSIPPIAN)	ARCHER	7-19-54	5214	44.0			39319
9	WESTOVER (GUNSIGHT# UPPER)	BAYLOR	3-29-54	1423	39.8			634202
9	WESTOVER# EAST (CADD)	BAYLOR	10-13-58	4849	40.0	432	5158	443041
9	WESTOVER# NE# (MISSISSIPPIAN)	BAYLOR	4-19-61	5350	41.0			1454906
9	WESTOVER# S# (MISSISSIPPIAN)	BAYLOR	4-17-78	5210	38.0	9	15098	15058
9	WETSEL (STRAWN)	CLAY	9-25-56	4431	42.0			7464
9	WHITAKER (ATDKA)	WISE	2-05-58	5871	42.0			594931
9	WHITAKER (GUNSIGHT)	ARCHER	1948	1483	40.0			384922
	TRANS. TO ARCHER CO. REG#							
9	WHITEHALL (CADD CONGLOMERATE)	WISE	12-03-57	5034	43.4	31848	4784	357700
9	WHITEHEAD (STRAWN)	WISE	12-04-57	4083	41.0			81010
	TRANS. TO MORRIS /STRAWN/							
9	WHITESBORO (BRUHLMEYER)	GRAYSON	3-02-61	3084	31.0			17242
9	WHITESBORO (NO. 20 SAND)	GRAYSON	7-10-53	4934	34.2			874955
9	WHITESBORO (NO. 25 SAND)	GRAYSON	6-16-54	4930	33.5			134872
9	WHITESBORO (OIL CREEK SAND)	GRAYSON	7-07-53	5714	23.2	48391	230641	54476354
9	WHITESBORO (OIL CREEK SEG. 1)	GRAYSON	8-30-78	5727	23.4	662	4523	4523
9	WHITESBORO (STRAWN 3600)	GRAYSON	1-03-58	3594	33.4	5	555	222241
9	WHITESBORO# E# (OIL CREEK)	GRAYSON	11-01-66	5763	30.0	84	3260	4054866
9	WHITESBORO# EAST (STRAWN)	GRAYSON	4-12-54	5339	30.0	1891	2303	133369
9	WHITESBORO# NORTH (OIL CREEK)	COFKE	4-29-59	6733	38.0	11	588	352491
9	WHITESBORO# WEST (PENNSYLVANIAN)	GRAYSON	10-06-53	4542	34.0			14117
9	WHITSON	MONTAGUE	12-24-49	5374	42.3	780	1381	802454
9	WHITSON (STRAWN)	MONTAGUE	8-28-52	4501	42.0			23124
	TRANS. TO WHITSON /STRAWN							
9	WHITSON (STRAWN LOWER)	MONTAGUE	9-12-59	4774	40.8			7489
9	WICHITA COUNTY REGULAR	WICHITA	1910		25.0	416115	4435106	521330267
9	WICHITA# VOGTSBERGER	ARCHER	10-24-53	4767	40.0			9595
9	WICKLUND (MISS.)	YOUNG	2-16-68	4804	41.0			434824
9	WILBARGER COUNTY REGULAR	WILBARGER	1915		38.0	64833	1057715	1634324399
9	WILLIAMSON	YOUNG	7-01-41	4984	41.0	14944	4340	583117
9	WILLIAMSON# W# (MISS.)	YOUNG	9-19-64	4864	41.0			134795
9	WILLIAMSON# W# (STRAWN 3674)	YOUNG	5-31-64	3674	40.0			24993
9	WILLIAMSON# W# (STRAWN 3700)	YOUNG	12-12-54	3719	41.0			20102
9	WILLY# DUNC (CADD)	ARCHER	2-20-59	5224	41.2			113482
9	WILLY# DUNC (3950 SAND)	ARCHER	10-08-61	3954	42.0	1	30	121486
9	WILMAR (REND)	JACK	11-02-75	5201	46.0			394548
9	WILNAT (3200)	JACK	9-25-77	3229	40.0			74346
9	WILSON	COFKE	6-19-41	2216	41.7	924	64573	74334365
9	WILSON (WILHAM)	WILBARGER	6-17-52	2402	36.0	7	145	288461
9	WILSON (STRAWN)	COFKE	12-19-56	3005	35.0	36	944	419424
9	WILSON (STRAWN 3900)	COFKE	1-30-57	3984	38.0	36	14347	512494
9	WILSON (2600 SD.)	COFKE	3-21-59	2637	32.0	624	1849	624791
9	WILSON (2700 SAND)	COFKE	3-19-57	2737	42.0	202	12449	4934960
9	WILSON (3000 "4000 SANDS)	COFKE	1947	3454	30.0	48	379765	542804643
9	WILSON (3250 SAND)	COFKE	3-24-57	3254	24.1	24	12705	411085
9	WILSON (3600)	COFKE	3-10-57	3584	30.0	24	9416	396112
9	WILSON# EAST (4000 SAND)	COFKE	2-11-58	3949	28.0	36	2256	216283
9	WILTON (MISS# 5200)	YOUNG	9-02-67	5182	41.0			31274
9	WILTON (STRAWN)	YOUNG	2-07-53	3434	40.0	552	17704	8364707
9	WILTON (STRAWN 2800)	YOUNG	6-10-53	2812	40.0			57494
9	WILTON# NORTH (STRAWN)	YOUNG	2-06-55	3445	41.0	12	5207	1218097
9	WINDHORST# NW# (VOGTSBERGER)	ARCHER	9-02-52	4484	42.0			454634

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION		ACCUMULATIVE
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)
9	MINES (CADD)	CLAY	12-21-50	5442	43.5	45,209	24,688	192,851
9	MINLAND (STRAWN 3630)	ARCHER	10-10-66	3632	40.0			14,070
9	MINN (CADD)	JACK	6-22-53	4403	40.0			114,181
9	MINN (MISSISSIPPIAN)	JACK	7-01-58	5290	43.0			25,107
9	MIRE	JACK	1952	4954	40.0			7,758
9	MIRE (4950)	JACK	10-11-52	4948	40.0			0
9	MIRZ (STRAWN)	BAYLOR	10-20-76	4977	41.0		12	35,848
9	WISE COUNTY REGULAR TRANS. FROM DIST. 7-B 4/49	WISE	12-11-47		40.0	250,945	20,261	437,869
9	WITCHER (KMA SAND)	WICHITA	3-07-57	4325	42.0	9	355	112,550
9	WIZARD N. (ATOKA 5700)	JACK	7-12-65	5685	43.9			16,862
9	WIZARD N. (CADD CONGL.)	JACK	2-01-65	4941	41.0	14,536	1,135	236,906
9	WIZARD N. (ATOKA 4970)	JACK	1-16-67	5006	45.0			11,092
9	WIZARD WELLS (ATOKA CONGL. UP.)	JACK	11-11-52	5152	43.0	102,245	1,700	122,465
9	WIZARD WELLS (CADD 4900)	JACK	7-07-55	4894	42.0	66,741	7,408	626,132
9	WIZARD WELLS (CONGL. 4790)	JACK	8-06-62	4790	41.0	4,872	500	10,154
9	WIZARD WELLS (CONGL. 5200)	JACK	6-10-64	5209	41.0			51,379
9	WIZARD WELLS (CONGL. 5550)	JACK	6-14-78	5564	41.0	13	1,220	1,220
9	WOLFE	JACK	4-27-43	4375	40.0	7,005	18,092	1,639,378
9	WOLFE (BRYSON UPPER)	JACK	4-11-69	3194	38.0	12	2,139	97,777
9	WOLFE (CONGLOMERATE)	JACK	3-12-51	4852	43.5	412	1,865	98,043
9	WOLFE (STRAWN)	JACK	7-12-50	3134	42.0	12	3,845	811,036
9	WOLFE E. (CADD UPPER)	JACK	10-12-68	4514	40.0			5,628
9	WOLFE N. (CADD UPPER)	JACK	3-09-51	4480	43.0			84,117
9	WOLFE NORTH (CONGLOMERATE)	JACK	10-14-56	4859	48.8			16,390
9	WOLFE N. (STRAWN UPPER)	JACK	2-18-53	3340	42.0	600	2,308	70,700
9	WOLFSON (1700)	WILBARGER	6-15-55	1714	38.0			51,635
9	WOOD	WICHITA	1948	2180	36.0			95,881
9	WOOD-MILHAM (CISCO) TRANS. OUT OF WICHITA CO. REG.	WILBARGER	7-01-52	2377	39.0	12	9,077	1,386,505
9	WOODBINE	COOKE	4-24-44	4357	28.0	3,697	98,558	8,738,814
9	WOODBINE (STRAWN 3700)	COOKE	12-26-57	3745	26.0			251,758
9	WOODBINE (4525 SAND)	COOKE	6-01-58	4525	29.0			73,758
9	WOODBINE NORTH	COOKE	6-24-58	4570	27.0			3,285
9	WOODKIRK (CADD)	JACK	7-06-72	4348	42.0	9,481	1,075	93,892
9	WOODKIRK (CONGL. 4950)	JACK	4-06-73	4950	42.0	3,831	387	24,158
9	WOODKIRK (STRAWN)	JACK	7-30-92	2141	42.0	42	31,664	108,236
9	WOODSIDE (CONGLOMERATE)	YOUNG	4-11-57	4211	40.9			19,119
9	WOODY (CONGL. 6020)	MONTAGUE	6-14-64	6026	39.0			18,768
9	WOODY (CONGL. 6085)	MONTAGUE	6-14-64	6111	38.0	3,528	4,489	72,023
9	WOODY (ELLENBURGER)	MONTAGUE	6-14-64	6728	43.0			10,142
9	WOODY NORTH (ELLENBURGER)	MONTAGUE	3-11-67	6683	40.0			99,101
9	WORKS (CONGLOMERATE)	WISE	3-25-58	5733	41.0			384
9	WORSHAM STEED	JACK	4-27-52	4714	41.0	11,771	17,118	10,092,609
9	WORSHAM STEED (STRAWN)	JACK	2-12-50	3882	40.0			21,348
9	WORSHAM STEED S. (STRAWN 3300)	JACK	6-07-61	3300	41.0			48,383
9	WORSHAM STEED S. (5300)	JACK	1-21-76	5320	42.0	47,004	1,936	10,611
9	WORTHINGTON	JACK	1-13-50	5374	40.0			17,449
9	WORTHINGTON (STRAWN UPPER)	JACK	6-20-54	2233	41.0	215	3,363	676,560
9	WYLIE (STRAWN)	KNOX	5-06-57	4862	37.5			99,071
9	WYLIE SOUTHEAST (STRAWN)	KNOX	11-08-59	4870	40.8			13,129
9	WYNN (MISS. LIME)	CLAY	1943	6454	48.0			467,888
9	Y-B (GUNSIGHT UPPER)	BAYLOR	11-21-53	1380	39.0	12	2,309	212,290
9	YOUNG COUNTY REGULAR	YOUNG	1917	5720	36.0	1,472,696	1,399,910	147,830,283
9	YOUNGER (CONGLOMERATE)	WISE	5-29-52	5720	42.0			51,493
9	YOUNGER W (CADD CONGL. LO A)	WISE	2-12-61	5730	41.4	1	1,129	15,978
9	YOUNGER W (CADD CONGL. LO A) N	WONTAGUE	M 1-27-62	5757	42.0	28,918	2,978	106,484
9	YOUNGER W (CADD CONGL. LO B)	WISE	M 5-05-61	5777	42.1	20,355	43	57,529
9	YOUNGER W (CADD CONGL. LO B) N	WISE	M 3-10-61	5864	43.0	36,634	2,004	276,763
9	YOUNGER W (CADD CONGL. LO C)	WISE	11-07-56	5860	38.4			171,522
9	YOUNGER W (CADD CONGL. LO D)	WISE	8-18-57	5920	40.5	1,260	18	163,022
9	YOUNGER W (CADD CONGL. LO F)	WISE	2-17-61	5976	41.2	258	12	21,074
9	YOUNGER WEST (CONGLOMERATE) DIVIDED INTO VARIOUS FIELDS EFF. 4-1-61.	WISE	11-07-56	5860	38.4			124,440
9	YOUNGER WEST (ELLENBURGER)	JACK	6-06-57	6838	42.5	1,466	973	36,588
9	YOUNGER WEST (ELLENBURGER NO.)	MONTAGUE	M 10-24-61	6855	41.0	13	1,098	115,531
9	ZACAQUISTA (CISCO "AA")	WILBARGER	10-04-54	2274	37.0			24,569
9	ZACAQUISTA (ELLENBURGER) FORMERLY CARRIED AS ZACAQUISTA /ELLENBURGER/ IN 1958.	WILBARGER	9-18-51	3872	38.0			154,428
9	ZAZA (CONGLOMERATE)	JACK	1952	4514	41.0			289,344
9	ZEIGLER (STRAWN)	COOKE	3-22-55	1986	33.3	3	22	94,288
9	ZELMA (STRAWN 3100)	YOUNG	8-07-57	2983	42.0			20,083
9	ZUMONE (REND CONGL.)	JACK	4-08-74	5220	42.6	3,637		14,951
DISTRICT TOTALS (CUMULATIVE INCLUDES INACTIVE)						33,768,794	33,939,261	2,788,510,840

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBL)
10	ABRAHAM (GRANITE WASH)	HEMPHILL	1-10-72	11039	42.3	95,581	2,729	36,068
10	ADDOBE WALLS (CONGL)	HUTCHINSON	7-09-69	3690	43.5	191	5,286	275,169
10	ADDOBE WALLS (GRANITE WASH)	HUTCHINSON	4-28-69	2390	42.2	87	2,548	77,803
10	ADDOBE WALLS (PENN LIME UPPER)	HUTCHINSON	4-10-69	3670	41.2	292	8,065	288,429
10	ADDOBE WALLS (SPRING CREEK WASH)	HUTCHINSON	1-05-70	3412	41.8	60	899	50,725
10	AGEY FIELD	CARSON	1948	3289	29.0			300,947
	COMBINED WITH PANHANDLE CARSON CO. FLD. EFF. 11-1-59.							
10	ALAMOSA (VIRGIL)	OLDHAM	5-11-57	6101	40.0			58,270
10	ALAMOSA EAST (GRANITE WASH)	OLDHAM	9-07-57	7116	43.3			97,195
10	ALAMOSA SOUTHEAST (MISSOURI)	OLDHAM	7-01-59	6664	36.6			48,277
10	ALLEN-PARKER (MARMATON)	DCMILTREE	M 5-20-67	6980	39.0	81,390	79,029	2,004,946
10	ALLEN & SMITH (PENN LIME)	HUTCHINSON	7-29-69	3694	43.9			17,708
	FORMERLY ALLEN & SMITH FIELD 8-1-74.							
10	ALPAR (TONKAWA)	HEMPHILL	1-10-74	8528	47.0	778,339	66,773	341,790
10	BAR NINE (COUNCIL GROVE)	HUTCHINSON	7-07-70	3800	42.0	70,665	15,652	130,712
10	BAR NINE (PENN.)	HUTCHINSON	10-20-59	4903	43.0			85,449
10	BAR NINE (PENN. LIME 4000)	HUTCHINSON	11-01-74	6600	39.6			8,849
10	BARLOW (DES MOINES)	DCMILTREE	2-04-58	6960	40.0	20,592	8,469	124,566
10	BARLOW (MISSISSIPPIAN)	DCMILTREE	1-13-60	8761	39.0			891
10	BARLOW (OIL)	DCMILTREE	7-13-60	8070	42.0			189,397
10	BARTON (MORROW) UPPER	LIPSCOMB	5-22-58	10034	41.0		120	827
10	BEAL (MORROW LOWER)	LIPSCOMB	2-11-65	10370	38.5	214,928	5,366	180,406
10	BEAL (MORROW UPPER)	LIPSCOMB	6-05-68	9743	42.6	2,510	83	149,656
10	BECHTHOLD (TONKAWA)	LIPSCOMB	4-11-59	6142	40.0	136,975	30,267	1,782,532
10	BIG TIMBER CREEK (DOUGLAS)	HEMPHILL	3-08-73	8000	43.8	24,555	4,432	22,017
10	BIVINS (KRIDER) LOWER	SHERMAN	5-22-58	3110	36.5	69,014	1,641	88,057
10	BLOCK A-1 (DES MOINES)	ROBERTS	1-01-66	9506	43.0			12,930
10	BOOKER EAST (TONKAWA)	LIPSCOMB	10-13-57	6290	40.7			21,305
10	BRADFORD (CLEVELAND)	LIPSCOMB	9-16-59	7333	39.6		21	2,687
10	BRADFORD (TONKAWA)	LIPSCOMB	11-19-58	6480	39.5	391,088	67,424	16,376
10	BRADFORD NW (TONKAWA)	LIPSCOMB	9-18-67	9450	40.0	156,619	14,777	2,720,863
10	BRADFORD S (TONKAWA)	LIPSCOMB	6-15-66	6669	40.0		952	531,057
10	BRADFORD SE (CLEVELAND)	LIPSCOMB	9-17-61	7816	42.1			76,682
10	BRAINARD (ATOKA)	ROBERTS	8-22-57	7493	42.0			1,234
10	BRILLHART (HUNTON)	HANSFORD	8-01-72	8580	45.5			29,060
10	BUFFALO WALLOW (DOUGLAS)	HEMPHILL	4-14-78	8131	40.0	162	301	42,845
10	BULER (PENNSYLVANIAN)	DCMILTREE	12-20-51	8864	35.0	6,143	685	685
10	BULER NORTH (CLEVELAND)	DCMILTREE	4-30-73	7107	38.0	181,496	5,513	49,143
10	BULER NORTH (DOUGLAS)	DCMILTREE	1-23-59	5774	38.0			41,771
10	BULER NORTH (MORROW) UPPER	DCMILTREE	9-19-58	8594	39.0			74,918
10	BULER SE (MORROW) UPPER	DCMILTREE	8-28-62	9050	38.5	48	744	64,808
10	BURK (DOUGLAS 7340)	HEMPHILL	4-05-66	7354	43.0	1,200	1,542	185,884
	WELL TRANSFERRED TO FELDMAN /DOUGLAS/ COMMISSION LETTER 8-22-67							
10	C.N.B. (MORROW) LO.	LIPSCOMB	5-04-64	10834	39.6	214,584	2,547	711,410
10	CANADIAN (DOUGLAS)	HEMPHILL	3-04-78	6611	38.0	4,015	2,213	2,213
10	CANADIAN (PENNSYLVANIAN SAND)	HEMPHILL	4-11-55	9615	50.8		300	3,403
10	CANADIAN (TOPEKA)	HEMPHILL	12-20-77	5830	39.8		482	81,443
10	CANADIAN SE (DOUGLAS)	HEMPHILL	4-17-74	7537	45.0		8,806	1,097
10	CANADIAN SE (DOUGLAS LOWER)	HEMPHILL	3-25-75	7330	46.2	8,806	2,141	18,175
10	CANADIAN WEST (MORROW UPPER)	HEMPHILL	7-16-62	10816	46.2	147,483	26,649	143,081
10	CARRIE KILLEBREW (MORROW OIL)	ROBERTS	8-07-77	8896	36.6			51,895
10	CATOR (KATHRYN)	HANSFORD	7-15-51	5266	37.4	52,054	10,442	18,499
	FORMERLY CARRIED AS TEXAS HUGGON FIELD 7-15-51.							
10	CHUNN (K. C. LIME)	DCMILTREE	6-03-58	6446	41.5			84,401
	FIELD COMBINED WITH HORIZON /CLEVELAND/ FIELD EFF. 10-1-59. HEARING 9-30-59.							
10	CHUNN (MORROW) UPPER	DCMILTREE	9-23-58	7751	37.0			111,719
10	CHUNN N (MARMATON 6650)	DCMILTREE	4-01-60	6650	39.4		12	7,341
10	CLEMENTINE (MARMATON)	HANSFORD	9-29-65	5952	44.9		1,561	203,232
10	CLEMENTINE (MORROW) UPPER	HANSFORD	4-19-65	6810	38.0	143,479	17,400	95,924
10	COBURN (TONKAWA)	LIPSCOMB	7-12-64	7404	42.4		240	1,548
10	COBURN SW (TONKAW)	LIPSCOMB	11-01-72	7560	39.6			61,142
10	COLDWATER (K-ZONE)	SHERMAN	8-13-54	5382	37.9			4,578
10	COLDWATER CREEK (MARMATON)	SHERMAN	4-14-76	5516	45.7	185,337	75,927	6,452
10	CREST (DES MOINES)	DCMILTREE	11-15-65	6990	40.0	93,987	64,893	126,362
10	CREST (DES MOINES) N.	DCMILTREE	4-02-74	6884	41.0		12	3,245,563
10	CREST SE (MORROW) UP.	DCMILTREE	4-30-66	8030	42.0			46,590
10	DAHL-HOPE (MORROW UP)	HANSFORD	3-21-73	6833	40.5			18,891
10	DANIEL (KANSAS CITY)	DCMILTREE	8-06-55	6430	36.5	24	2,530	26,463
10	DARROUZETT (TONKAWA)	LIPSCOMB	1-26-62	6223	39.0			9,328
10	DARROUZETT NE (TONKAWA)	LIPSCOMB	4-18-68	6284	40.0	84,127	22,759	726,828
10	DARROUZETT NW (TONKAWA)	LIPSCOMB	7-18-65	6254	45.0			14,571
10	DILLEY (MORROW) UPPER	HANSFORD	8-10-62	6774	40.8	404,868	67,219	1,472,020
10	DOYLE (DES MOINES)	LIPSCOMB	7-07-63	7964	41.3			4,764
10	DUDE WILSON (ATOKA)	DCMILTREE	12-01-59	7904	40.0	1,080	2,393	118,852
10	DUDE WILSON (MARMATON)	DCMILTREE	3-05-60	6990	37.7			10,759
10	DUDE WILSON (MORROW) LOWER OIL	DCMILTREE	1958	8444	37.6			35,399
	NO REPORTED PROD. PRIOR PROD. CARRIED IN ERROR. REFER TO /MORROW/ MIDDLE OIL/.							
10	DUDE WILSON (MORROW) MIDDLE OIL	DCMILTREE	12-10-58	8444	37.6			83,925
	FORMERLY CARRIED IN DUDE WILSON /MORROW/ LOWER OIL/ IN ERROR. ALL PROD. NOW SHOWN IN THIS FIELD.							
10	DUDE WILSON (MORROW) UPPER "A"	DCMILTREE	11-01-59	7740	42.0	238,937	3,232	765,707
10	DUDE WILSON (MORROW) UPPER "A-1"	DCMILTREE	3-07-61	8004	36.5		14	192,388
10	DURO CREEK (ATOKA)	HANSFORD	6-25-75	6412	34.0		12	19,907
10	DUTCHER (CLEVELAND)	DCMILTREE	11-24-59	7293	40.0	575,398	155,052	1,254,208
10	DUTCHER (MORROW) UPPER	DCMILTREE	8-21-61	9592	41.5			38,838
10	ELLIS RANCH (CLEVELAND)	DCMILTREE	10-15-76	7315	40.0	13,301	1,093	5,589
10	ELLIS RANCH (CLEVELAND) UP.	DCMILTREE	3-05-76	7374	38.0			0
10	ELLIS RANCH (DES MOINES)	DCMILTREE	4-04-66	7606	41.0			10,029
10	ELLIS RANCH (MARMATON)	DCMILTREE	2-20-59	7140	41.5			1,648
10	ELLIS RANCH (MORROW) UPPER	DCMILTREE	1-04-61	8472	40.0		79	121,889
10	ELLIS RANCH (OSWEGO)	DCMILTREE	8-23-61	7110	42.4		86	54,699
10	ELLIS RANCH NE (CLEVELAND)	DCMILTREE	M 8-02-61	7084	37.1			49,818
10	FARNSWORTH (MORROW LOWER B700)	DCMILTREE	2-28-74	8700	38.0	761	346	18,710
10	FARNSWORTH (MORROW PAZOURECK)	DCMILTREE	8-09-60	8124	39.0			130,820
10	FARNSWORTH (MORROW UPPER)	DCMILTREE	10-26-55	7984	38.0	283,266	990,820	28,506,292
10	FARNSWORTH (OSWEGO)	DCMILTREE	7-29-56	6774	44.0	29,740	2,516	1,719,190
10	FARNSWORTH EAST (OSWEGO)	DCMILTREE	4-03-57	6954	40.2	92,166	6,624	872,806
10	FARNSWORTH N (CHEROKEE)	DCMILTREE	1-15-68	6789	38.0			4,377

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

ARR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)	
10	FARNSWORTH N. (CHESTER 7545 N)	OCHILTREE	11-05-69	7585	36+1	8731	1492	15480	
10	FARNSWORTH N. (K. C. MARMATON)	OCHILTREE	4-20-66	6290	39.0			2828	
10	FARNSWORTH N. (MARMATON)	OCHILTREE	11-25-65	6534	44.0	91021	52231	4498294	
10	FARNSWORTH SE. (CLEVELAND)	OCHILTREE	5-01-78	6840	40+2	25134	16804	16804	
10	FARNSWORTH SE. (MORROW UP)	OCHILTREE	9-07-58	8184	35.3	170140	3958	720029	
10	FARNSWORTH CONNER (DES MOINES)	OCHILTREE	3-24-56	6716	43.3	586094	137525	9136930	
10	FARNSWORTH CONNER (KANSAS CITY)	OCHILTREE	4-16-65	6520	46+2	6748	3548	59873	
10	FARWELL CREEK N (MORROW UP)	HANSFORD	8-01-72	7530	39.5	6853	1030	36062	
10	FELDMAN (DOUGLAS)	HEMPHILL	4-05-66	7358	43.0	175253	23227	365204	
10	FELDMAN (MORROW UPPER)	HEMPHILL	10-18-67	10852	44+6	23185	74	205777	
10	FELDMAN (TONKAWA)	HEMPHILL	M 10-29-59	7573	42.0	314275	41083	2355220	
	FORMERLY CARRIED AS FELDMAN /TONKAWA OIL/ NAME CHG. EFF. 2-1-62.								
10	FELDMAN SOUTH (TONKAWA)	HEMPHILL	12-23-57	7717	40.0	1759	5602	123405	
10	FOLLETT NW. (CLEVELAND)	LIPSCOMB	4-23-63	7432	43.0			2913	
10	FOLLETT NW. (MORROW UPPER)	LIPSCOMB	8-02-61	8631	47.0	39476	7412	29774	
10	FOLLETT WEST (CHEROKEE)	LIPSCOMB	10-09-61	7932	34+7	1231627	19223	2427829	
10	FRANK CHAMBERS (DOUGLAS LD.)	ROBERTS	2-20-76	6362	41+5	23	6881	25967	
10	FRASS (ATOKA)	LIPSCOMB	9-17-58	7903	47+5			127265	
10	FRASS (CLEVELAND)	LIPSCOMB	6-22-60	6906	40.0			31565	
10	FRASS (TONKAWA)	LIPSCOMB	5-26-59	6130	42.0	454450	56229	2426991	
10	FRASS WEST (TONKAWA)	LIPSCOMB	5-12-62	6202	41+7	102435	10741	582379	
10	GEM HEMPHILL (DOUGLAS)	HEMPHILL	8-07-75	7574	40+0	1075	3959	16154	
	CONSOLIDATED WITH GEM HEMPHILL (DOUGLAS LD.) 1/1/79								
10	GEM HEMPHILL (DOUGLAS LD.)	HEMPHILL	5-10-77	7800	40+4	27813	10107	19878	
	CONS. INTO GEM HEMPHILL (DOUGLAS) 1/1/79								
10	GEX (CLEVELAND)	LIPSCOMB	12-27-57	7492	44+4			15429	
10	GLAZIER NW. (CLEVELAND)	LIPSCOMB	3-20-78	8743	42+5	11556	2804	2804	
10	GLAZIER NW. (MORROW UPPER)	HEMPHILL	1-26-62	11010	44.0	453435	118500	398017	
10	GLAZIER NW. (TONKAWA)	LIPSCOMB	4-05-63	6654	42.0			1247	
10	GRUVER (CANYON)	HANSFORD	6-25-54	5975	40.0			391	
10	GRUVER (CHEPLER SAND)	HANSFORD	5-13-54	6240	36+6			1736	
10	GRUVER EAST (MORROW)	HANSFORD	9-23-57	7068	38+5			7632	
10	GRUVER NORTH (MORROW 6985)	HANSFORD	4-04-66	7004	43.0			2443	
10	GRUVER NW (MORROW UP)	HANSFORD	4-15-78	7008	38+0	4273	4445	4445	
10	HANSFORD (DES MOINES JACKSON)	HANSFORD	8-03-78	6236	38+9	7018	579	579	
10	HANSFORD (DES MOINES UPPER)	HANSFORD	M 9-28-60	6302	39.0			523183	
10	HANSFORD (HEPLER)	HANSFORD	3-12-76	6319	39+6	628420	123813	268500	
10	HANSFORD (KANSAS CITY)	HANSFORD	8-05-78	5790	39+4	3	440	440	
10	HANSFORD (MARMATON)	HANSFORD	12-23-58	6472	39+0	71284	38774	1711633	
10	HANSFORD (MORROW UPPER OIL)	HANSFORD	4-06-60	7094	41+4	491764	29296	1665392	
10	HANSFORD (MORROW 7000)	HANSFORD	1958	7000	36+0			968	
10	HANSFORD NORTH (ATOKA)	HANSFORD	8-22-56	6620	37+2			32535	
10	HANSFORD NORTH (CHEROKEE)	HANSFORD	1-19-56	6300	38+0	144449	12416	1833829	
10	HANSFORD NORTH (CHEROKEE LD.)	HANSFORD	6-14-57	6384	34+0	12096	1120	117300	
10	HANSFORD NORTH (CLEVELAND)	HANSFORD	4-27-59	5977	39+8	3945	11429	125573	
10	HANSFORD NORTH (KANSAS CITY)	HANSFORD	7-23-61	5656	41+2	1210	6551	169065	
10	HANSFORD N. (HEPLER "A" SD.)	HANSFORD	2-19-56	6167	39+5			1666	
10	HAYWOOD (ATOKA)	OCHILTREE	1-23-58	7675	36+8	22618	5167	948338	
10	HEMPHILL (DOUGLAS OIL)	HEMPHILL	12-11-78	7654	43+2	1	231	231	
10	HEMPHILL (GRANITE WASH. SD)	HEMPHILL	6-03-65	10602	47+5	20343	4460	69790	
10	HEMPHILL (GRANITE WASH W.)	HEMPHILL	1-15-73	10780	48+4	46973	1630	35846	
10	HEMPHILL (OSWEGO)	HEMPHILL	10-05-73	9931	43+6			9861	
10	HIGGINS S. (TONKAWA)	LIPSCOMB	M 3-12-65	7630	39+0			27487	
10	HIGGINS N. (CLEVELAND 8600)	LIPSCOMB	6-01-66	8690	46+0	25345	3226	50467	
10	HIGGINS N. (CLEVELAND OIL)	LIPSCOMB	3-16-76	8621	40+0	15	1621	7876	
10	HIGGINS WEST (TONKAWA)	LIPSCOMB	5-12-65	7554	44+0	135818	13110	630898	
10	HITCHLAND (8640)	HANSFORD	1-22-54	4639	41+7	135723	34300	3469509	
10	HITCHLAND NORTH (MORROW UP)	HANSFORD	3-17-76	6665	38+0	75428	3134	23204	
10	HOBART (PENNA.)	GRAY	12-21-58	8354	43+4			21705	
10	HODGES (CLEVELAND)	ROBERTS	1-31-78	7462	39+5	6014	2732	2732	
10	HODGES (DES MOINES)	ROBERTS	11-25-67	7982	42+0	374588	65495	1029408	
10	HORIZON (ATOKA)	OCHILTREE	M 5-01-60	7890	39+5	12	943	33106	
10	HORIZON (CLEVELAND)	HANSFORD	M 9-19-57	6400	41+0	1737193	426078	6389779	
10	HORIZON (MORROW UPPER)	OCHILTREE	1-14-60	9000	38+0			3178	
10	HORIZON (MORROW 7530)	OCHILTREE	11-01-66	7530	36+0			12295	
10	HORIZON (OSWEGO)	OCHILTREE	11-21-59	7030	39+1	1320	770	127828	
10	HORIZON NW. (CLEVELAND)	HANSFORD	2-24-62	6356	41+0	12	873	37695	
10	HORIZON NW. (CLEVELAND UP)	HANSFORD	10-01-63	6306	40+7	4761	1440	54009	
10	HORSE CREEK NW. (MORROW UP)	LIPSCOMB	7-25-78	9859	55+0			0	
10	HORSE CREEK SE. (CLEVELAND)	HEMPHILL	11-04-75	8360	42+3	286	563	3255	
10	HUTCH (ELLENBURGER)	HUTCHINSON	7-02-68	8324	40+0			67812	
10	HUTCH (GRANITE WASH)	HUTCHINSON	9-13-68	4981	38+0	720	4375	98652	
10	HUTCH (GRANITE WASH 5050)	HUTCHINSON	6-07-73	5050	42+0	769	11506	129531	
10	HUTCH (GRANITE WASH 5200)	HUTCHINSON	3-18-72	6310	39+3	720	16221	157463	
10	HUTCH (GRANITE WASH 5500)	HUTCHINSON	6-01-73	5500	42+6			22199	
10	HUTCH (GRANITE WASH 6250)	HUTCHINSON	3-12-72	6250	39+3			50727	
10	HUTCH (PENNA.)	HUTCHINSON	1-14-56	6139	35+0			10411	
10	HUTCH (PENNA. LIME 4000)	HUTCHINSON	11-30-68	3977	39+2			9049	
10	HUTCH (PENNA. 4700)	HUTCHINSON	12-18-59	4710	43+0			8173	
10	HUTCH (PENNA. 5650)	HUTCHINSON	10-24-59	5716	26+0	7336	39345	250179	
10	HUTCH (5400)	HUTCHINSON	3-02-60	5410	38+7	1348	3927	144051	
10	JOHN CREEK (KANSAS CITY)	HUTCHINSON	11-01-75	6221	45+0			29911	
10	JUDD (MARMATON)	SHERMAN	5-22-64	4140	37+8	1107	809	44552	
10	JUDD (VIRGIL)	SHERMAN	10-28-58	3540	37+0	429	1298	91965	
10	KMI (NOVI)	OCHILTREE	2-25-77	8560	40+0	82	1807	4464	
10	KELLN (TONKAWA OIL)	LIPSCOMB	8-24-58	7294	45+0	350360	26258	2833762	
10	KIOWA CREEK (CLEVELAND)	LIPSCOMB	M 12-11-60	7391	38+5			8358	
10	KIOWA CREEK (MARMATON)	OCHILTREE	M 9-03-68	7529	39+0	1200	1963	35331	
10	KIOWA CREEK (MORROW UPPER OIL)	LIPSCOMB	12-30-63	8930	39+0	152010	14754	1860225	
10	KIOWA CREEK NE. (TONKAWA)	LIPSCOMB	12-29-64	8360	42+5	259548	21318	969475	
10	KIRKLAND (CISCO REEF)	CHILDRESS	6-02-61	4588	41+0	1093	14421	1183157	
10	LAKETON (DELP)	GRAY	8-14-54	9550	43+6			107225	
10	LAKETON (ELLENBURGER)	GRAY	2-17-55	11220	42+2			68765	
10	LAKETON (10100)	GRAY	9-26-56	10080	49+0			0	
10	LARD RANCH (GRANITE WASH)	ROBERTS	12-06-56	8273	37+7			4693	
10	LEAR (MARMATON)	LIPSCOMB	10-09-78	7492	37+0			0	
10	LEAR (MORROW UPPER)	LIPSCOMB	6-15-78	8616	38+0	510292	93350	93350	
10	LEDRICK RANCH (MORROW UPPER)	ROBERTS	5-10-73	8970	42+0	7448	28359	88469	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLS)
10	LIPS	ROBERTS	1949	9556	35.0			17,123
10	LIPS (CLEVELAND)	ROBERTS	2-06-58	6564	41.3			12,403
10	LIPS (BOON-OIL)	ROBERTS	12-10-56	8532	29.7			4,946
10	LIPS, SOUTH (ATOKA)	ROBERTS	7-02-59	7862	40.0			67,289
10	LIPS, WEST (CLEVELAND)	ROBERTS	2-06-58	6564	41.5	8,549	1,861	16,642
	TRANS. FROM LIPS /CLEVELAND/ EFF. 9-1-61.							
10	LIPSCOMB (ATOKA OIL)	LIPSCOMB	6-05-75	8902	35.0	1,120	1,987	11,151
10	LIPSCOMB (CLEVELAND)	LIPSCOMB	5-24-58	7802	40.5	63,134	18,250	56,883
10	LIPSCOMB (CLEVELAND SEC. 610)	LIPSCOMB	6-24-62	7728	40.0	89,749	13,958	124,863
10	LIPSCOMB (MORROW OIL)	LIPSCOMB	8-01-75	9854	43.0		12	16,637
10	LIPSCOMB (TONKAWA)	LIPSCOMB	12-23-61	6702	40.0	131,637	14,026	172,559
10	LIPSCOMB, EAST (TONKAWA)	LIPSCOMB	7-09-62	6700	38.6			97,016
10	LIPSCOMB, S.W. (CLEVELAND-DTL)	LIPSCOMB	12-11-75	8013	42.0	1,112	930	2,852
10	LOCKE (BROWN DOLOMITE)	HEMPHILL	9-01-74	4496	58.0	1,351		13,063
10	MAMMOTH CREEK (TONKAWA)	LIPSCOMB	5-19-58	6616	49.0	18,947	5,763	48,932
10	MAMMOTH CREEK N. (CLEVELAND OIL)	LIPSCOMB	11-22-63	7512	42.0	15,164	1,909	48,890
10	MAMMOTH CREEK S. (CLEVELAND)	LIPSCOMB	11-09-68	7593	40.0			887
10	MAMMOTH CREEK S.W. (TONKAWA)	LIPSCOMB	9-17-65	6616	39.0			14,484
10	MANARTE (GRANITE WASH)	OLDHAM	3-28-69	7093	38.6	3,747	7,282	46,789
10	MANARTE (GRANITE WASH UPPER)	OLDHAM	7-14-69	6542	40.0	3,277	235,185	1,804,709
10	MATHERS (MORROW)	HEMPHILL	M 7-26-58	9885	48.0	23,058	212	421,713
10	MATHERS NORTH (MORROW UPPER)	HEMPHILL	7-31-64	9887	46.5	19,711	211	155,232
10	MATHERS RANCH (DOUGLAS)	HEMPHILL	2-18-76	7750	4.8		12	3,671
10	MATHERS RANCH (TONKAWA)	HEMPHILL	3-25-74	12192	35.0	44,652	26,379	60,808
10	MCGARRAUGH (ATOKA)	OCHILTREE	11-14-60	8114	39.2			59,424
10	MARGARRAUGH (DOUGLAS LO.)	ROBERTS	6-25-77	6500	41.0	15,771	3,504	6,380
10	MCGARRAUGH (MISSISSIPPIAN)	OCHILTREE	2-18-65	9136	38.6			47,200
10	MCGARRAUGH (MORROW UPPER)	OCHILTREE	7-06-61	8484	40.0			82,402
10	MCGARRAUGH (PENNSYLVANIAN)	OCHILTREE	5-22-51	8473	39.0	22,344	2,977	173,809
10	MCGARRAUGH W. (MORROW UP.)	OCHILTREE	3-09-65	8397	42.0	237,043	34,455	464,103
10	MENDOTA (GRANITE WASH)	HEMPHILL	2-10-62	10566	42.2	13,000	399	6,519
	PARSELL S. /CHEROKEE/ TRANS. INTO THIS FLD., EFF. 4-1-62.							
10	MENDOTA N. (MORROW UPPER)	HEMPHILL	11-16-77	10970	47.1	62,950	752	4,657
10	MENDOTA NW. (DES MOINES)	ROBERTS	11-06-65	9539	46.0			2,075
10	MENDOTA NW. (DES MOINES M.)	HEMPHILL	M 3-25-68	9808	52.0	22,530	1,242	114,311
10	MENDOTA NW. (DOUGLAS LO.)	HEMPHILL	M 5-06-75	7230	40.0	190,706	90,242	4,232
10	MENDOTA NW. (GRANITE WASH)	HEMPHILL	2-20-67	9880	45.0			4,232
10	MENDOTA SE. (MORROW UP. OIL)	HEMPHILL	1-01-76	12030	46.0			3,295
10	MERYDITH (KEYES)	LIPSCOMB	2-28-56	10157	53.1			3,455
10	MILLS RANCH (GRANITE WASH)	WHEELER	5-02-77	10707	45.0	173,323	282,971	320,288
10	MOBEETIE (MISSOURI)	WHEELER	12-20-63	7362	36.0	18,866	20,338	2,803,217
10	MOBEETIE (MISSOURI UP.)	WHEELER	5-08-64	7224	44.0	191,497	9,280	886,020
10	MORRISON RANCH (CLEVELAND)	ROBERTS	12-07-76	7806	39.0		909	5,615
10	MORRISON RANCH (MORROW UP. 9470)	ROBERTS	2-27-66	9474	42.0	56,839	923	2,616,260
10	MORRISON RANCH (OSWEGO 8200)	ROBERTS	5-29-67	8188	40.0	32,970	3,414	75,353
10	MORSE (CLEVELAND S.)	HANSFORD	7-13-73	6174	41.0			2,304
10	MORSE SW (MARMATON)	HUTCHINSON	5-01-75	5550	34.6			237
10	NORTHRUP (DES MOINES)	OCHILTREE	11-09-73	7484	40.0			3,671
10	P. E. I. (MORROW LOWER)	OCHILTREE	9-24-59	8194	37.1			133,786
10	PALO DURO CREEK	SHFRMAN	1-11-52	5844	39.6	1,337	2,775	240,213
10	PAN PETRO (CLEVELAND)	OCHILTREE	3-21-74	7217	40.3	32	5,534	41,600
10	PAN PETRO (MORROW UPPER)	OCHILTREE	4-15-70	8620	40.0	40,974	35,641	533,197
10	PAN PETRO (NDVI)	OCHILTREE	3-31-59	8445	39.0			63,840
10	PANHANDLE FIELD	CARSON	M 1921	3000	29.0			346,826,753
	SEPARATED INTO CARSON, GRAY, HUTCHINSON & WHEELER CO. FIELDS EFF. 1-1-40.							
10	PANHANDLE (OSBORNE AREA)	WHEELER	1910	3000	29.0	59,133	45,817	5,649,601
10	PANHANDLE (RED CAVE)	MOORE	M 10-11-60	2096	30.0	3,068,961	735,750	4,008,823
10	PANHANDLE CARSON COUNTY FLD.	CARSON	M 1921	3100	29.0	15,328,705	1,567,331	133,076,362
10	PANHANDLE COLLINGSWORTH COUNTY	COLLINGSWORTH	1952	2300	34.0	146,192	18,708	964,956
10	PANHANDLE GRAY COUNTY FLD.	GRAY	M 1921	3000	29.0	11,773,676	4,478,583	436,092,702
10	PANHANDLE HUTCHINSON COUNTY FLD.	HUTCHINSON	M 1921	3000	29.0	17,705,521	2,314,717	342,117,326
10	PANHANDLE MOORE COUNTY FLD.	MOORE	1926	3200	30.0	3,040,169	115,159	10,968,089
10	PANHANDLE POTTER COUNTY FLD.	POTTER	M 1954	3204	32.0	287,957	15,850	333,445
10	PANHANDLE WHEELER COUNTY FLD.	WHEELER	1921	2600	29.0	373,515	71,994	46,101,540
10	PARNELL (MORROW OIL)	OCHILTREE	11-10-58	8652	36.8		523	31,437
10	PARSELL (CHEROKEE)	HEMPHILL	2-18-59	9490	42.2			35,624
10	PARSELL (DOUGLAS LO.)	ROBERTS	4-25-75	6424	41.2			103,836
10	PARSELL (DOUGLAS LO. "A")	ROBERTS	4-25-75	6434	41.2	7,636	10,852	68,942
10	PARSELL (DOUGLAS LO. "B")	ROBERTS	4-25-75	6510	41.2	42,174	12,770	126,156
10	PARSELL (MORROW)	ROBERTS	12-08-56	9914	41.4			93,673
	RECLASSIFIED AS NON-ASSOCIATED GAS EFF. 7-1-60.							
10	PARSELL (MORROW A-2, S)	ROBERTS	8-18-72	9744	42.0			11,748
10	PARSELL (MORROW UPPER)	HEMPHILL	3-21-77	10442	45.3	434	864	2,422
10	PARSELL, EAST (MORROW UP.)	HEMPHILL	3-08-68	9836	40.0	187,251	6,947	192,262
10	PARSELL, SOUTH (CHEROKEE)	ROBERTS	7-22-61	9420	43.8	70,377	6,047	202,347
	TRANS. TO MENDOTA /GRANITE WASH/ EFF. 4-1-62.							
10	PARSELL, SOUTH (CHEROKEE "A")	ROBERTS	10-30-61	9427	44.5			15,061
10	PARSELL, SE. (DOUGLAS)	HEMPHILL	M 7-01-76	6650	43.9	136,779	50,509	114,665
10	PATTI CAKE (CLEVELAND)	LIPSCOMB	11-14-58	7674	36.0			2,033
10	PAUL HARRAUGH (ATOKA SAND)	OCHILTREE	5-04-56	8834	36.0	82,518	59,549	1,366,202
10	PAUL HARRAUGH (CLEVELAND)	OCHILTREE	M 7-26-57	7459	42.7	18,926	6,135	217,450
10	PAUL HARRAUGH (MISSOURI)	OCHILTREE	5-20-57	6996	44.0			1,011
10	PEERY (CLEVELAND)	LIPSCOMB	M 9-29-62	7266	42.0	117,044	17,861	506,172
10	PEERY (MARMATON)	LIPSCOMB	10-07-59	7620	39.2	187,728	22,239	565,900
10	PERRYTON (CLEVELAND)	OCHILTREE	11-08-59	6684	40.8			323,243
10	PERRYTON (FINGER)	OCHILTREE	1-02-56	7552	41.5			5,553
10	PERRYTON (MORROW BASAL)	OCHILTREE	1-22-56	8049	40.3	12	7,165	39,955
10	PERRYTON (MORROW UPPER)	OCHILTREE	8-10-57	9520	37.2	55,359	14,172	1,028,182
10	PERRYTON (NDVI LIME)	OCHILTREE	10-10-55	7470	38.0			3,560
10	PERRYTON, NORTH (GEORGE MORROW)	OCHILTREE	7-14-58	7510	42.0	59,455	245,504	5,494,730
10	PERRYTON, N. E. (MARMATON)	OCHILTREE	1-08-70	6956	40.0	1,812	12,014	102,986
10	PERRYTON, WEST (CLEVELAND)	OCHILTREE	11-30-58	6903	43.3	38,370	13,841	195,568
10	PERRYTON, WEST (DES MOINES)	OCHILTREE	6-23-59	6910	39.8			70,157
	TRANSFERRED TO PERRYTON, WEST (MARMATON) EFFECTIVE 3-1-65.							
10	PERRYTON, WEST (MARMATON)	OCHILTREE	3-03-59	7104	41.0	81,557	22,956	1,816,240
10	PERRYTON, WEST (MORROW LOWER)	OCHILTREE	1-22-66	7941	41.0	16,291	516	276,971
10	PERRYTON, WEST (MORROW 8100)	OCHILTREE	7-08-57	8100	38.1			2,056,273
10	PHELPS (OSWEGO)	HANSFORD	9-25-76	7600	42.0	12,591	2,885	11,604

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1978 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-79 (BBLs)	
10	PIPER (MORROW)	LIPSCOMB	12-02-57	9968	40.0			3,629	
10	PITCHER CREEK (PENN)	POTTER	9-03-69	7200	40.0			7,976	
10	PRAIRIE (ATOKA)	HANSFORD	4-29-62	6748	40.1			5,409	
10	PRAIRIE (MORROW SAND)	HANSFORD	11-18-55	6984	41.1			37,382	
10	PSHIGODA (DOUGLAS)	OCHILTREE	6-29-57	5710	41.2	2,276	3,354	155,671	
10	PSHIGODA N. (DES MOINES)	OCHILTREE	2-18-67	7099	39.0	1,320	2,102	60,872	
10	PSHIGODA WEST (MORROW UPPER)	OCHILTREE	10-25-60	8515	36.0		844	15,891	
10	QUINDUND (ALBANY DOLOMITE LO.)	ROBERTS	5-19-52	4008	47.6	1,866,189	96,719	14,703,729	
10	QUINDUND (LECOMPTON)	ROBERTS	8-09-55	6115	40.2	611,011	76,327	6,361,813	
10	QUINDUND (PENN.)	ROBERTS	11-09-52	8736	45.3			3,600	
10	QUINDUND (PENN. LOWER)	ROBERTS	8-27-62	9444	42.6	7,161	1,536	94,499	
10	QUINDUND (TORONTO)	ROBERTS	8-09-55	6274	40.2			352,592	
10	QUINDUND NORTH (LECOMPTON)	ROBERTS	6-20-58	6254	44.6	101,912	4,515	420,735	
10	QUINDUND SE. (BROWN DOLOMITE)	ROBERTS	1-09-53	4121	52.3			0	
10	R. D. MILLS (ATOKA)	ROBERTS	5-20-68	8988	40.8	10,738	17,137	205,105	
10	R. M. F. (MORROW)	OCHILTREE	7-11-56	8063	36.8	90,551	192,518	16,048,690	
10	R. M. F. (MORROW SECOND)	OCHILTREE	11-23-58	8048	35.2			21,802	
10	RADER (CLEVELAND)	LIPSCOMB	5-03-75	8415	38.7	1,433	738	4,272	
10	RAMP (DOUGLAS 7900)	HEMPHILL	7-31-66	8106	42.0			8,426	
10	RASOR (MORROW LOWER)	ROBERTS	7-14-78	9708	40.6	1,778	381	381	
10	RED DEER (ALBANY)	ROBERTS	10-15-59	4094	52.0			5,593	
10	RED DEER (PENN.)	ROBERTS	10-21-59	10864	41.0			57,474	
10	RED DEER CREEK (CHEROKEE)	HEMPHILL	10-12-76	10992	40.0	8,965	1,068	2,877	
10	RED DEER CREEK (MORROW UPPER)	HEMPHILL	7-28-75	11244	56.0	10,993,701	387,028	1,590,324	
10	REHM (GRANITE WASH)	HARTLEY	9-19-54	8164	40.6			727,248	
10	RILEY (CLEVELAND 10250)	HEMPHILL	11-12-67	10253	45.0	7,351	2,036	78,070	
10	SAGEBRUSH (MORROW UPPER)	HANSFORD	7-24-56	6638	40.0			26,335	
10	ST. CLAIR (GRANITE WASH)	ROBERTS	7-21-76	9298	35.2	9,753	928	3,711	
10	ST. CLAIR (KANSAS CITY)	ROBERTS	2-05-77	7648	36.0	1,500	571	2,197	
10	ST. CLAIR (9200)	ROBERTS	3-01-76	9290	36.0	1,500	589	3,072	
10	SCHROEDER (CLEVELAND)	OCHILTREE	3-17-78	7432	39.3	2,552	1,953	1,953	
10	SHAPLEY (MORROW)	HANSFORD	11-18-58	6930	39.8	85,124	11,041	839,288	
10	SHARE (CHEROKEE)	OCHILTREE	9-30-59	6900	35.0			11,475	
10	SHARE (DES MOINES UPPER)	OCHILTREE	2-01-59	6399	38.3	69,330	24,590	874,543	
10	SHARE SE. (CLEVELAND)	OCHILTREE	5-25-76	6540	40.0		12	2,976	
10	SHARE SE. (MORROW UPPER)	OCHILTREE	1-12-59	7557	37.1	99,830	17,616	1,940,715	
10	SHERMAN COUNTY TRANS. TO PALO DURO FLD 4-1-50	SHERMAN	1950	5844	40.0			11,696	
10	SHIPS (MORROW)	OCHILTREE	1956	7605	37.0			106,085	
10	SMITH PERRYTON (MORROW LOWER)	OCHILTREE	2-28-61	8308	36.5	154,662	9,271	293,775	
10	SPARKS (TONKAWA)	HEMPHILL	8-26-65	7537	40.0	68,468	4,019	220,731	
10	SPEARMAN (OSWEGO)	HANSFORD	1-18-58	6614	40.0			1,285	
10	SPEARMAN EAST (ATOKA)	HANSFORD	9-13-56	7090	39.3		12	987,906	
10	SPEARMAN EAST (CHEROKEE)	HANSFORD	7-22-57	6738	24.0	1,379	1,271	77,365	
10	SPEARMAN NORTH (ATOKA)	HANSFORD	3-16-57	6667	36.2	1,066	287	114,018	
10	SPEARMAN N. (DES MOINES UP.)	HANSFORD	5-14-57	6072	38.6	4,755	1,401	45,850	
10	SPEARMAN (LANSING-KANSAS CITY)	HANSFORD	11-22-60	5594	45.4	625	3,040	1,200,844	
10	SPICER (MARMATON)	OCHILTREE	9-15-62	6534	42.1	211,200	17,793	4,467,773	
10	STEKOLL (CLEVELAND)	OCHILTREE	1-10-60	7010	42.1			52,310	
10	STEVENS (MARMATON)	SHERMAN	7-24-77	5298	42.2	4,337	18,121	25,923	
10	STEVENS (MISSISSIPPI)	SHERMAN	7-15-56	6412	32.8			12,695	
10	STORM (TONKAWA)	HEMPHILL	6-16-77	8446	40.2	26,977	6,614	9,641	
10	STRATFORD (ST. LOUIS)	SHERMAN	1-01-76	4748	37.0	1,256	32,637	108,544	
10	TASCOSA (GRANITE WASH)	OLDHAM	1-30-58	8524	43.0			4,202	
10	THORNDIKE (MISSOURI LOWER)	GRAY	2-07-66	7883	42.0	712	418	104,450	
10	TROSPER (TONKAWA)	LIPSCOMB	6-16-64	7066	41.0	13,268	13,366	597,121	
10	TURNER (MORROW UPPER)	OCHILTREE	10-03-56	8754	39.2			26,992	
10	TWIN (CHEROKEE)	HANSFORD	7-06-59	6700	40.2			17,052	
10	TWIN (DES MOINES)	HANSFORD	6-25-56	6138	41.8	275,376	38,857	7,757,486	
10	TWIN (MORROW)	HANSFORD	10-14-54	7054	39.5	471,196	11,612	2,651,388	
10	TWITCHELL (MORROW)	OCHILTREE	10-18-58	8142	37.1			53,545	
10	TYSON (MORROW LO.)	LIPSCOMB	6-12-64	10244	46.0			18,183	
10	URSCHEL (KANSAS CITY)	HEMPHILL	11-21-75	8364	38.5	2,586	4,192	14,683	
10	W. J. JOHNSON (ATOKA)	OCHILTREE	9-15-56	8773	36.7	840	3,837	165,412	
10	WAKA (MORROW UPPER)	OCHILTREE	1956	7837	38.0			47,001	
	COMBINED WITH FARNSWORTH (MORROW UPPER) 4-1-63								
10	WAKA SW. (MARMATON)	HANSFORD	3-05-63	6582	42.0			10,275	
10	WAKA N. (CLEVELAND)	OCHILTREE	3-13-60	6674	41.0			4,235	
10	WAKA WEST (MORROW UPPER)	OCHILTREE	5-25-56	7803	36.8			3,953,190	
	CONSOLIDATED WITH FARNSWORTH UPPER MORROW, EFF. 4-1-63, COMMISSION ACTION.								
10	WAKA WEST (MORROW UPPER 7750)	OCHILTREE	5-15-60	7749	37.0			111,334	
10	WASHITA CREEK WEST (DOUGLAS)	HEMPHILL	4-01-75	7962	52.0	2,341	1,512	6,709	
10	WATERS (DES MOINES)	LIPSCOMB	2-24-70	8453	40.0			226	
10	WILEY (TONKAWA)	LIPSCOMB	5-01-72	6379	58.0	107,811	16,562	81,301	
	DISTRICT TOTALS (CUMULATIVE INCLUDES INACTIVE)						83,561,844	15,806,431	1,526,269,417

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

QRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	WILDCAT		3	0	0	0
1	ADAMS (OLMOS NAVARRO)	MEDINA	16	14	141,154	0
1	AIRPORT (GLEN ROSE)	MAVERICK	0	0	0	0
1	AMBERSON (WILCOX)	LA SALLE	0	0	0	0
1	AMY-J (ESCONDIDO)	MAVERICK	1	1	16,025	0
1	AMY-J (1590)	MAVERICK	1	1	10,818	0
1	ANCHORAGE, SOUTH	ATASCOSA	1	0	0	0
1	ANTLER (2800)	DIMMIT	1	0	0	0
1	ARTESIA WELLS, W. (WILCOX 3630)	LA SALLE	3	1	110,242	0
1	ASHERTON (OLMOS 1ST)	DIMMIT	0	0	0	0
1	ASHERTON, E (OLMOS)	DIMMIT	2	0	0	0
1	AULD-SHIPMAN (PEARSALL)	LA SALLE	0	0	0	0
1	AUSTIN PIERCE (EDWARDS LIME)	GONZALES	0	0	9,338	1,169 F
1	P BAKER (SLICK)	MCMULLEN	M 2	2	1,275,218	17,845
1	BAKER (1800)	MCMULLEN	0	0	0	0
1	BANDERA TANK (SAN MIGUEL)	ZAVALA	4	4	50,187	0
1	BANDERA TANK, NW. (SAN MIGUEL)	ZAVALA	16	13	804,485	0
1	BARBARAS PATCH (GLENROSE, LO.)	MAVERICK	1	1	135,009	0
1	BATESVILLE (OLMOS)	ZAVALA	1	1	190,963	0
1	BATESVILLE (SAN MIGUEL)	ZAVALA	4	2	58,223	0
1	BATESVILLE, NE. (ANACACHO)	ZAVALA	0	0	0	0
1	A BATESVILLE, SW. (SAN MIGUEL)	ZAVALA	1	0	5,221	104
1	BATESVILLE WEST (BRACERO)	ZAVALA	1	1	111,902	0 F
1	BATESVILLE, WEST (DEL MONTE)	ZAVALA	1	1	68,573	0
1	BATESVILLE, WEST (OLMOS)	ZAVALA	2	2	359,046	0 F
1	BEAR SALT (BASALT)	ZAVALA	0	0	0	0
1	P BELLE BRANCH	ATASCOSA	12	2	33,386	0
1	BERRY (FRIO)	FRIO	1	1	85,676	377
1	BIG FOOT (OLMOS)	FRIO	1	0	0	0
1	BIG FOOT, WEST (GAS)	FRIO	76	68	1,633,924	0 F
1	A BIG WELLS (SAN MIGUEL)	DIMMIT	M 9	5	573,423	16,948 F
1	A BIG WELLS, NE. (SAN MIGUEL)	ZAVALA	0	0	0	0
1	BLANCH (ESCONDIDO)	DIMMIT	3	2	3,868	0
1	A BLANCH (OLMOS)	DIMMIT	2	1	3,302	0
1	BOULDIN (1730)	GONZALES	0	0	0	0
1	BOX (3150)	ZAVALA	2	0	0	0
1	BRACERO (DEL MONTE)	ZAVALA	0	0	0	0
1	A BRACERO (SEG 3 BRACERO)	ZAVALA	2	1	29,869	14 F
1	BRACERO, E. (ELAINE, UPPER)	ZAVALA	0	0	0	0
1	BRACERO, NE. (SEG. 2, DEL MONTE)	ZAVALA	0	0	0	0
1	BRACERO, NE. (SEG. 3 DEL MONTE)	ZAVALA	3	3	60,337	0
1	P BRAZIL (HOSTETTER)	MCMULLEN	2	1	171,553	0 F
1	BRAZIL (SLICK)	MCMULLEN	1	1	478,934	0 F
1	BRAZIL (WILCOX)	MCMULLEN	1	0	0	0
1	BRAZIL (1850)	MCMULLEN	0	0	0	0
1	BRAZIL, SW. (HOSTETTER)	MCMULLEN	0	0	0	0
1	P BRAZIL, SW. (LULING 10,000)	MCMULLEN	1	1	111,025	0 F
1	BRAZIL, SW. (SLICK)	MCMULLEN	1	1	55,529	0 F
1	BRAZIL, SW. (WILCOX 11300)	MCMULLEN	0	0	0	0
1	BRISCOE RANCH (OLMOS)	DIMMIT	0	0	0	0
1	BULLOCH, SW. (NAVARRO)	MILAM	1	0	27,974	0
1	CAGE (ESCONDIDO)	MAVERICK	1	0	0	0
1	CAGE (OLMOS)	MAVERICK	1	0	0	0
1	CAGE RANCH (ESCONDIDO)	MAVERICK	1	0	1,506	0
1	CAGE RANCH, N. (ESCONDIDO)	MAVERICK	1	1	21,639	0
1	CAGE RANCH, N. (OLMOS)	MAVERICK	3	3	116,115	0
1	CAGE RANCH, N. (OLMOS 1470)	MAVERICK	1	1	6,799	0
1	CALLIHAM, SOUTH (JACKSON)	MCMULLEN	4	0	0	0
1	CALLIHAM, SOUTH (1100)	MCMULLEN	4	0	0	0
1	A CALVERT (BUDA)	FRIO	1	1	94,942	1,153
1	CAMPANA (1550)	MCMULLEN	0	0	0	0
1	CAMPANA, SOUTH (ARGO)	MCMULLEN	1	0	19,481	0
1	CAMPANA, SOUTH (CHERNOSKY, NW)	MCMULLEN	1	0	0	0
1	CAMPANA, SOUTH (COLE LO.)	MCMULLEN	1	0	0	0
1	P CAMPANA, SOUTH (COLE 1800)	MCMULLEN	3	2	129,094	0
1	A CAMPANA, S. (GOVT. WELLS 50.)	MCMULLEN	1	1	27,534	0
1	CAMPANA, SOUTH (GOVT. WELLS 2600)	MCMULLEN	1	1	7,508	0
1	CAMPANA, S. (HOCKLEY 2400, STR)	MCMULLEN	0	0	0	0
1	CAMPANA, SOUTH (LOMA NOVIA 2700)	MCMULLEN	0	0	0	0
1	CAMPANA, SOUTH (PIERCE)	MCMULLEN	0	0	0	0
1	P CAMPANA, S. (QUEEN CITY 5900)	MCMULLEN	1	1	153,610	0 F
1	CAMPANA, S. (QUEEN CITY 6480)	MCMULLEN	M 1	0	0	0
1	CAMPANA, SOUTH (WILCOX 7,300)	MCMULLEN	0	0	0	0
1	P CAMPANA, SOUTH (WILCOX 7,900)	MCMULLEN	1	0	0	0
1	P CAMPANA, SOUTH (WILCOX 8,900)	MCMULLEN	0	0	0	0
1	CAMPANA, SOUTH (WILCOX 9500)	MCMULLEN	2	2	31,932	1,391
1	P CAMPANA, SOUTH (WILCOX 10,200)	MCMULLEN	2	2	183,969	1,823 F
1	P CAMPANA, SOUTH (WILCOX 10,750)	MCMULLEN	0	0	398	54
1	CAMPANA, SOUTH (WILCOX 10,900)	MCMULLEN	0	0	0	0
1	A CAMPANA, SOUTH (YEGUA 4300)	MCMULLEN	0	0	0	0
1	CAMPANA, SOUTH (1300)	MCMULLEN	1	1	45,875	0
1	P CAMPANA, SOUTH (1450)	MCMULLEN	2	1	93,805	0
1	CAMPANA, SOUTH (1500)	MCMULLEN	2	1	29,054	0
1	P CAMPANA, SOUTH (1600)	MCMULLEN	3	1	107,532	0
1	P CAMPANA, SOUTH (1670)	DUVAL	1	1	12,846	0
1	CAMPANA, SOUTH (1700)	MCMULLEN	0	0	0	0
1	CAMPANERO (CANYON)	EDWARDS	15	9	420,909	0 F
1	CAMPANERO, E. (CANYON)	EDWARDS	0	0	193,927	0
1	CAMPANERO, N. (CANYON)	EDWARDS	2	2	58,155	0
1	CAMPANERO, SE. (CANYON)	EDWARDS	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

WRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLS
1	CARRIZO (ESCONDIDO 1350)	DIMMIT	1	1	5,690	0
1	CARRIZO (2200)	DIMMIT	0	0	0	0
1	CARRIZO (2350)	DIMMIT	0	0	0	0
1	CARRIZO S (OLMOS 2350)	DIMMIT	0	0	23,131	0
1	CARRIZO S (OLMOS 2350-B)	DIMMIT	0	0	4,997	0
1	P CARRIZO S (OLMOS 2400)	DIMMIT	1	1	171,186	132
1	CARRIZO S (OLMOS 2580)	DIMMIT	1	1	11,198	0
1	CARRIZO SW (OLMOS)	DIMMIT	1	1	13,132	155
1	CARRIZO W (OLMOS)	DIMMIT	1	1	59,153	0
1	CARRIZO W (PRYOR)	DIMMIT	1	0	0	0
1	CATARINA E (OLMOS A)	DIMMIT	7	6	348,173	2,524
1	CATARINA E (OLMOS E)	DIMMIT	2	1	19,678	204
1	CATARINA SW (GEORGETOWN)	DIMMIT	3	0	0	0
1	CATARINA SW (OLMOS)	DIMMIT	85	75	3,127,081	25,477 F
1	CATARINA SW (SAN MIGUEL GAS)	M	26	20	2,390,127	76,510 F
1	P CEBOLLA (BRACERO)	ZAVALA	1	1	76,903	0
1	P CEBOLLA (DEL MONTE)	ZAVALA	2	2	104,717	0
1	P CEBOLLA (OLMOS)	ZAVALA	1	1	33,054	0
1	A CEBOLLA (3660)	ZAVALA	1	0	73	0
1	CELESTE-FAY (OLMOS 2-A)	DIMMIT	0	0	0	0
1	CELESTE-FAY (OLMOS 3-B)	DIMMIT	0	0	0	0
1	CELESTE-FAY (OLMOS 3-C)	DIMMIT	1	1	42,898	0
1	CELESTE-FAY (OLMOS 3-D)	DIMMIT	1	1	0	0
1	CHAPPAROSA (OLMOS)	ZAVALA	0	0	0	0
1	A CHARLOTTE (NAVARRO)	ATASCOSA	1	1	15,078	0 F
1	CHARLOTTE (4400)	ATASCOSA	0	0	0	0
1	CHEAPSIDE (EDWARDS 11,800)	GONZALES	2	1	39,852	1,447
1	A CHEROKEE (NAVARRO)	MILAM	2	1	49,644	0
1	CHEROKEE (NAVARRO C)	MILAM	1	0	0	0
1	A CHICON LAKE	MEDINA	2	1	1,280	0
1	CHISHOLM TRAIL (COLE 700)	MCMULLEN	3	0	0	0
1	CHISHOLM TRAIL (WILCOX 6600)	MCMULLEN	1	0	0	0
1	A CHITTIM (BUDA)	MAVERICK	0	0	0	0
1	CHITTIM (GEORGETOWN)	MAVERICK	2	1	14,472	0
1	P CHITTIM (4900)	MAVERICK	1	1	51,956	0
1	CHITTIM (5000)	MAVERICK	1	1	33,374	46 F
1	CHITTIM (5600)	MAVERICK	17	15	607,489	4,447
1	CHITTIM (5750 EDWARDS)	MAVERICK	0	0	0	0
1	CHITTIM (7000 SLIGO)	MAVERICK	1	0	0	0
1	CHITTIM (7100 PEARSALL)	MAVERICK	0	0	0	0
1	CHUBB (WILCOX)	MCMULLEN	0	0	0	0
1	CLAUNCH (GOVT. WELLS, LOWER)	LIVE OAK	1	0	0	0
1	COOKE (CARRIZO 3600)	LA SALLE	1	0	0	0
1	A COOKE (CARRIZO 4000)	LA SALLE	0	0	0	0
1	COOKE (EDWARDS LIME)	LA SALLE	5	5	382,783	0
1	COOKE (WILCOX G)	LA SALLE	0	0	0	0
1	COOKE (WILCOX 4100)	LA SALLE	2	1	17,645	0 F
1	COOKE (WILCOX 4150)	LA SALLE	0	0	0	0
1	COOKE (WILCOX 5000)	LA SALLE	3	3	60,039	0 F
1	COOKE (WILCOX 5100)	LA SALLE	0	0	0	0
1	P COOKE, WEST (EDWARDS)	LA SALLE	5	4	378,888	316 F
1	COUSINS (HOCKLEY)	MCMULLEN	1	1	30,885	0 F
1	COUSINS (QUEEN CITY, UPPFR)	MCMULLEN	1	0	2,184	0 F
1	A COUSINS (QUEEN CITY 5740)	MCMULLEN	0	0	0	0
1	COUSINS (SLICK-WILCOX)	MCMULLEN	1	1	297,222	3,400
1	COUSINS (WILCOX 7365)	MCMULLEN	0	0	0	0
1	COUSINS (WILCOX 7500)	MCMULLEN	0	0	0	0
1	COUSINS, NORTH (WILCOX 7150)	MCMULLEN	0	0	0	0
1	COVERT (1400)	DIMMIT	2	1	4,056	0
1	COVERT (1600)	DIMMIT	1	1	12,452	0
1	CDW CREEK (OLE 1350)	MCMULLEN	0	0	0	0
1	CDW CREEK (HART 6390)	MCMULLEN	1	0	0	0
1	A CDW CREEK (HUEGEMEYER 6548)	MCMULLEN	0	0	0	0
1	CDW CREEK (8300)	MCMULLEN	1	1	12,567	0
1	CROOKEN LAKE (OLMOS)	DIMMIT	1	0	85	0
1	CROSS-S-RANCH (ELAINE)	ZAVALA	0	0	0	0
1	CRYSTAL CITY (ELAINE)	ZAVALA	0	0	0	0
1	P CRYSTAL CITY (SAN MIGUEL)	ZAVALA	1	1	112,454	0
1	DALE ALLEN (OLMOS)	MAVERICK	4	1	14,763	0
1	A DEL MONTE (OLMOS)	ZAVALA	1	0	0	0
1	DEL MONTE (SAN MIGUEL 3300)	ZAVALA	2	0	232	0
1	A DENHAMKEN (BASAL WILCOX 7-2)	WILSON	0	0	0	0
1	DENT INGRAM (OLMOS 1)	DIMMIT	6	5	317,957	2,412
1	P DEVILS RIVER (STRAWN)	VAL VERDE	10	10	1,298,987	0
1	P DILWORTH (EDWARDS LIME)	MCMULLEN	16	14	8,958,433	7,171 F
1	P DILWORTH, SOUTHEAST (EDWARDS LIME)	MCMULLEN	4	4	1,275,517	0
1	A DILWORTH, SE (WILCOX 5700)	MCMULLEN	0	0	0	0
1	A DOERING RANCH (BUDA)	FRIO	6	6	369,703	2,260 F
1	P DOERING RANCH (SAN MIGUEL, LD.)	FRIO	9	8	662,399	3,620
1	DOERING RANCH (SLIGO)	FRIO	0	0	0	0
1	DOERING RANCH (4100)	FRIO	0	0	0	0
1	A DRAGON CREEK (GOVT. WELLS, UP.)	MCMULLEN	0	0	0	0
1	P DUBOSE (EDWARDS "A")	GONZALES	8	7	1,882,520	25,129
1	A DUBOSE, NE (EDWARDS "A")	GONZALES	0	0	0	0
1	DUCK POND (DEL MONTE)	ZAVALA	1	1	4,366	0
1	P DUCK POND (ELAINE)	ZAVALA	1	0	27,172	0
1	DULCE (ESCONDIDO B)	ATASCOSA	0	0	0	0
1	EAGLE (SAN MIGUEL)	MAVERICK	2	0	0	0
1	A EAGLE (1200)	MAVERICK	1	0	0	0
1	EAGLE PASS, NW (PEARSALL)	MAVERICK	2	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	EL BANO (OLMOS)	ZAVALA	1	1	3,893	0
1	EL BANO (SAN MIGUEL)	ZAVALA	3	2	659,922	0
1	EL INDIO (OLMOS A-1)	MAVERICK	0	0	0	0
1	EL INDIO (OLMOS A-3)	MAVERICK	9	7	218,707	0 F
1	P EL INDIO (OLMOS A-4)	MAVERICK	9	4	9,747	0 F
1	EL INDIO (OLMOS A-5)	MAVERICK	1	0	0	0
1	EL INDIO (OLMOS B-8)	MAVERICK	2	0	0	0
1	EL INDIO (OLMOS BROWN 900)	MAVERICK	0	0	0	0
1	A EL INDIO (OLMOS C)	MAVERICK	0	0	0	0
1	EL INDIO, N. (OLMOS A-5)	MAVERICK	1	0	0	0
1	EL INDIO, N. (OLMOS A-9)	MAVERICK	0	0	0	0
1	EL INDIO, N. (OLMOS A-10)	MAVERICK	1	0	0	0
1	EL INDIO, N. (OLMOS B-4)	MAVERICK	1	1	968	0 F
1	EL INDIO, N. (OLMOS B-5)	MAVERICK	1	0	0	0
1	A ELAINE (SAN MIGUEL)	DIMMIT	0	0	0	0
1	ELAINE, N. E. (OLMOS 3600)	ZAVALA	0	0	0	0
1	ELEVEN (DEL MONTE)	ZAVALA	0	0	0	0
1	EMMA MANGUM (DEL MONTE 2590)	ZAVALA	0	0	0	0
1	P EMMA MANGUM (OLMOS 2300)	ZAVALA	2	1	266,902	0
1	ENCINAL (OLMOS 8200)	LA SALLE	2	1	12,023	20
1	P ENCINAL (5800)	LA SALLE	M 23	20	1,433,772	6,845 F
1	EVERGREEN FARMS (GEORGETOWN)	DIMMIT	2	2	11,708	387
1	EVERGREEN FARMS (2700)	DIMMIT	1	1	1,513	0
1	P EVERGREEN FARMS (2940)	DIMMIT	7	6	396,948	763 F
1	EVERGREEN FARMS (2980)	DIMMIT	3	1	24,553	28 F
1	EZZELL (1300)	MC MULLEN	0	0	0	0
1	FAIRFIELD	REXAR	3	2	9,927	0
1	FAIRFIELD (1100)	REXAR	4	1	5,047	0
1	P FASHING (EDWARDS LIME "A")	ATASCOSA	M 46	27	12,091,545	6,896 F
1	P FASHING (EDWARDS LIME "B")	ATASCOSA	M 25	12	6,292,829	0 F
1	FLOWERS (600)	ZAVALA	2	0	0	0
1	FOGG (OLMOS 4500)	DIMMIT	1	1	50,636	3,711
1	FORT EWELL (WILCOX "A")	LA SALLE	1	0	0	0
1	A FOUR ACES (AUSTIN CHALK)	MAVERICK	0	0	0	0
1	A FOUR ACES (OLMOS 2-B SAND)	MAVERICK	1	1	5,227	0
1	FRANCES HILL (CANYON)	EDWARDS	3	1	1,076	0 F
1	P FRANCES HILL (PENN)	EDWARDS	M 32	30	1,616,944	7,194 F
1	A GAS RIDGE	REXAR	1	0	0	0
1	GASPER (WILCOX, LOWER)	WILSON	0	0	0	0
1	A GATES CATHARINA	DIMMIT	1	1	144,434	1,605
1	GAYO CREEK (SAN MIGUEL)	ZAVALA	2	0	0	0
1	GENESIS (OLMOS)	MAVERICK	1	0	44,924	0
1	GENESIS (OLMOS 1930)	MAVERICK	2	1	75,004	0
1	GENESIS (OLMOS 2030)	MAVERICK	1	1	39,122	172
1	GENESIS (OLMOS 2080)	MAVERICK	1	1	25,327	0
1	A GREEN BRANCH (WILCOX 2-D)	MC MULLEN	1	1	134,028	0 F
1	GREEN BRANCH (5300)	MC MULLEN	2	0	0	0
1	P GREEN BRANCH (5500)	MC MULLEN	1	0	80,049	0
1	P GREEN BRANCH (6100)	MC MULLEN	4	3	548,499	6,106 F
1	GREEN BRANCH, SE. (6200)	MC MULLEN	1	0	0	0
1	HGL (GEORGETOWN)	DIMMIT	2	0	92,353	12,647
1	HACKBERRY CREEK (CANYON)	EDWARDS	5	5	155,040	0
1	HAGIST RANCH (1400)	MC MULLEN	0	0	0	0
1	HAGIST RANCH, NORTH (FRID 1200)	MC MULLEN	1	1	37,567	0
1	HAGIST RANCH, N. (WILCOX 6600)	MC MULLEN	1	0	0	0
1	HAGIST RANCH, N. (WILCOX 6600, W)	MC MULLEN	0	0	0	0
1	HALSELL (ESCONDIDO)	DIMMIT	5	5	116,886	0
1	HAMILTON FEE (1430)	DIMMIT	1	1	54	0
1	HAMILTON FEE (1530)	DIMMIT	2	2	47,350	0
1	HAMILTON RANCH (OLMOS)	DIMMIT	2	1	48,109	0
1	A HAMMOND (ELAINE SAND)	ZAVALA	0	0	2,207	0
1	A HAMMOND (OLMOS SAND)	ZAVALA	5	4	176,103	35 F
1	A HAMMOND (SAN MIGUEL NO 4)	ZAVALA	0	0	0	0
1	HARRY MILLER (OLMOS)	DIMMIT	0	0	0	0
1	HAYS-EZZELL (1200)	MC MULLEN	4	0	0	0
1	HENRY (CARRIZO B-1)	MC MULLEN	0	0	0	0
1	HENRY (EDWARDS LIME)	MC MULLEN	0	0	0	0
1	HENRY (REKLA)	MC MULLEN	0	0	0	0
1	HENRY HOME (EDWARDS)	MC MULLEN	4	4	4,088,337	20,200
1	HIDDEN VALLEY (OLMOS 355A)	DIMMIT	1	0	835	0
1	HIGH LONESOME (OLMOS)	ZAVALA	1	1	37,547	0
1	HIGH LONESOME (2900)	ZAVALA	0	0	0	0
1	HIGH LONESOME, N. (2700)	ZAVALA	0	0	0	0
1	HOLDSWORTH (OLMOS 3250)	ZAVALA	1	0	0	0
1	HOLLAND-MAG (WILCOX 7500)	MC MULLEN	0	0	0	0
1	HOLMAN RANCH, N (PENN)	SUTTON	21	18	1,252,021	3,002 F
1	HOPKINS (ELLEN)	EDWARDS	2	0	0	0
1	A HORN (AUSTIN CHALK SEG C)	ATASCOSA	0	0	0	0
1	A HORN (OLMOS NAVARRO, UPPFR)	ATASCOSA	0	0	0	0
1	HORNER RANCH (500)	ZAVALA	2	0	0	0
1	P HOSTETTER (FRID 1800)	MC MULLEN	1	1	22,236	0
1	HOSTETTER (QUEEN CITY 6,000)	MC MULLEN	5	3	476,383	193 F
1	HOSTETTER (SCHULZE)	MC MULLEN	1	0	0	0
1	HOSTETTER (WILCOX A)	MC MULLEN	2	0	0	0
1	HOSTETTER (WILCOX 9400)	MC MULLEN	1	0	0	0
1	P HOSTETTER (WILCOX 9,700)	MC MULLEN	1	1	121,529	0 F
1	HOSTETTER (WILCOX 9,900)	MC MULLEN	0	0	0	0
1	HOSTETTER (WILCOX 10,000)	MC MULLEN	0	0	0	0
1	HOSTETTER (WILCOX 10,000 LOWER)	MC MULLEN	1	1	245,442	3,205
1	HOSTETTER (1650)	MC MULLEN	1	0	7,392	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	HOSTETTER, N. (ARGO)	MCMULLEN	1	0	19,684	0 F
1	HOSTETTER, N. (MIRANDO)	MCMULLEN	0	0	0	0
1	HOSTETTER, N. (PETTUS)	MCMULLEN	0	0	0	0
1	HOSTETTER, N. (QUEEN CITY 6000)	MCMULLEN	0	0	0	0
1	HOSTETTER, NORTH (WILCOX, UPPER)	MCMULLEN	5	3	828,261	6,054
1	HOSTETTER, NORTH (WILCOX 9000)	MCMULLEN	1	0	131,415	928
1	HOSTETTER, NE (1700)	MCMULLEN	1	1	123,430	0
1	A HUGH FITZSIMMONS (OLMOS)	DIMMIT	4	0	7,963	0
1	HUNNICUTT (OLMOS 3400)	DIMMIT	0	0	0	0
1	HUNNICUTT (OLMOS 3600)	DIMMIT	0	0	0	0
1	IKE PRYOR (ESCONDIDO)	ZAVALA	0	0	0	0
1	IKE PRYOR (OLMOS 2100)	ZAVALA	2	0	0	0
1	A IMOGENE	ATASCOSA	2	1	346,149	9,517
1	IMOGENE (EDWARDS LIME 7600)	ATASCOSA	0	0	0	0
1	P IMOGENE, EAST (EDWARDS LIME)	ATASCOSA	0	0	0	0
1	P INDIAN MOUND (OLMOS 3525)	DIMMIT	1	0	0	0
1	A INDIAN MOUND (OLMOS 3545)	DIMMIT	0	0	0	0
1	A INDIAN MOUND (OLMOS 3650)	DIMMIT	6	0	0	0
1	INDIO (OLMOS)	ZAVALA	1	1	85,791	0
1	J.A. SPILLER (ESCONDIDO)	ZAVALA	1	1	10,219	0
1	J.A. SPILLER (OLMOS)	ZAVALA	2	0	0	0
1	J.D.A. (GEORGETOWN)	MAVERICK	2	0	0	0
1	P J.F.S. (EDWARDS)	DIMMIT	16	12	5,184,223	0 F
1	JACK MANN (PENN)	EDWARDS	8	4	109,516	89 F
1	JACK TURNEY (HOLMAN)	EDWARDS	1	0	0	0
1	JACOB (850)	MCMULLEN	3	0	0	0
1	A JACQUELINE	ATASCOSA	1	1	73,276	815
1	P JAKE HAMON (WILCOX, UPPER)	MCMULLEN	0	0	0	0
1	JAKE HAMON (1725)	MCMULLEN	1	1	19,095	0
1	JAKE HAMON (2300)	MCMULLEN	0	0	50,253	0
1	JAKE HAMON (2650)	MCMULLEN	1	0	0	0
1	JAKE HAMON, EAST (ARGO)	MCMULLEN	1	1	41,327	0 F
1	JAKE HAMON, EAST (GOVT WELLS, S)	MCMULLEN	0	0	0	0
1	JAKE HAMON, EAST (LULING LOWER)	MCMULLEN	1	0	0	0
1	JAKE HAMON, EAST (WILCOX 7400)	MCMULLEN	1	0	0	0
1	JAKE HAMON, EAST (WILCOX 7700)	MCMULLEN	1	1	78,251	296 F
1	JAKE HAMON, EAST (WILCOX 7800)	MCMULLEN	4	2	100,118	170 F
1	JERRY HOUSE (OLMOS)	ZAVALA	1	0	0	0
1	JOHN HIGH (OLMOS NO. 2)	DIMMIT	1	0	0	0
1	JOLIET (2000)	CALDWELL	0	0	0	0
1	JORDAN (NAVARRO B)	MILAM	11	9	245,471	28
1	A JOURDANTON	ATASCOSA	20	15	5,976,683	84,919
1	A JOURDANTON (BUDA)	ATASCOSA	1	1	18,630	453
1	A JOURDANTON (ESCONDIDO -B-)	ATASCOSA	2	1	7,634	0
1	A JOURDANTON (QUEEN CITY)	ATASCOSA	0	0	0	0
1	A JOURDANTON (400)	ATASCOSA	0	0	0	0
1	JUDGE COQUAT (WILCOX 5250)	LA SALLE	1	1	16,643	5
1	JUDGE COQUAT (WILCOX 6000)	LA SALLE	1	1	10,787	0
1	KAY-JAN (OLMOS 1)	DIMMIT	2	2	61,692	1,690
1	KIEFER, WEST (2860)	ZAVALA	1	1	22,362	0
1	KIEFER, WEST (2910)	ZAVALA	1	1	21,615	0
1	KINCAID (800)	UVALDE	0	0	0	0
1	KINCAID (1050)	UVALDE	2	0	0	0
1	KINCAID-MINN (GLEN ROSE)	MAVERICK	1	0	0	0
1	P KINCAID-MINN (RODESSA)	MAVERICK	1	1	57,948	54 F
1	P KINCAID-MINN (SLIGO)	MAVERICK	1	1	40,195	203
1	LA PRYOR (SAN MIGUEL)	ZAVALA	1	0	23,636	0
1	LA ROSITA (GEORGETOWN)	MAVERICK	1	0	0	0
1	LAGUNA (SAN MIGUEL)	ZAVALA	3	3	108,715	0
1	LELA BUNGER (WOLFCAMP)	VAL VERDE	6	6	39,088	0
1	LEONA (ELAINE)	ZAVALA	1	0	0	0
1	LEONA RIVER (ESCONDIDO D=1)	ZAVALA	3	3	196,819	153 F
1	P LEONA RIVER (OLMOS)	ZAVALA	1	0	2	33
1	LEONA RIVER (OLMOS, SECOND)	ZAVALA	2	1	125,119	0
1	LEONA RIVER, W. (ESCONDIDO D=1)	ZAVALA	1	0	0	0
1	LEROY (WILCOX 7900)	MCMULLEN	1	1	78,489	1,877
1	LETA (SAN MIGUEL)	ZAVALA	2	2	111,969	292
1	LIGHT (OLMOS A=3)	DIMMIT	1	1	168,494	2,070
1	LITTLE ALAMO (4000)	MCMULLEN	0	0	0	0
1	LITTLE ALAMO (6100)	MCMULLEN	5	4	169,792	1,490 F
1	LITTLE NEW YORK	GONZALES	4	3	172,040	0
1	LITTLE TOM (ESCONDIDO)	ZAVALA	1	1	38,590	0
1	LITTLE TOM (NAVARRO)	ZAVALA	0	0	0	0
1	A LOMA ALTA (WILCOX)	MCMULLEN	3	2	148,988	1,563
1	P LOMA ALTA (WILCOX B)	MCMULLEN	2	1	199,577	0
1	A LOMA ALTA (WILCOX F)	MCMULLEN	0	0	0	0
1	A LOMA ALTA (3500)	MCMULLEN	0	0	0	0
1	LOMA ALTA (3600)	MCMULLEN	1	0	0	0
1	LOMA ALTA, NORTH (2850)	MCMULLEN	0	0	0	0
1	LOMA ALTA, NE (WILCOX 6850)	MCMULLEN	0	0	0	0
1	LOMAS PIEDRAS (PENN. LIME)	REAL	1	0	0	0
1	LOS ANGELES (W=42A)	LA SALLE	0	0	0	0
1	LOS ANGELES (4200)	LA SALLE	0	0	0	0
1	P LOS CUATROS (LOWER CRETACEOUS)	MAVERICK	16	11	845,511	16,920
1	LOS CUATROS (PEARSALL)	MAVERICK	0	0	0	0
1	LOS CUATROS (SLIGO)	MAVERICK	0	0	0	0
1	P LOUIE HERRING (OLMOS)	DIMMIT	1	1	57,489	171
1	LOWE RANCH (EDWARDS)	MCMULLEN	0	0	0	0
1	LOWE RANCH (9200)	MCMULLEN	0	0	0	0
1	LOWE RANCH (5500)	MCMULLEN	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	LOWRANCE (CHERNOSKY)	MCMULLEN	0	0	10,451	0
1	LOWRANCE (COLE)	MCMULLEN	1	1	65,138	0
1	LOWRANCE (COLE, EAST)	MCMULLEN	0	0	0	0
1	LOWRANCE (GOVT. WELLS)	MCMULLEN	0	0	0	0
1	LOWRANCE (MOCKLEY 2250)	MCMULLEN	0	0	0	0
1	LOWRANCE (1345)	MCMULLEN	1	0	0	0
1	LOWRANCE (1750)	MCMULLEN	0	0	0	0
1	LULA, NW, (DEVONIAN)	EDWARDS	1	1	6,728	0
1	LULA, NW, (STRAWN)	EDWARDS	1	1	5,691	0
1	LULA, NW, (4200)	EDWARDS	0	0	0	0
1	LULING-BRANYON (1600)	GUADALUPE	0	0	0	0
1	LULING-BRANYON (1700)	GUADALUPE	7	6	391,775	5,469 F
1	LYSSY RANCH (OLMOS-ESCONDIDO)	LA SALLE	2	0	0	0
1	M.E.G. (OLMOS 3900)	DIMMIT	1	0	0	0
1	M.E.G. (7400)	DIMMIT	1	0	0	0
1	M.F. JAKE LAWLESS (GEORGETOWN)	MAVERICK	6	6	26,988	0
1	MAGUELLITOS, NE, (WILCOX 6900)	LA SALLE	1	1	10,076	45
1	MATTHEWS RANCH (OLMOS)	ZAVALA	1	1	18,735	0
1	MEDINA (900)	MEDINA	3	0	0	0
1	MINERVA-ROCKDALE (NACATOH)	MILAM	2	1	1,200	0
1	MORRISON (ELLENBERGER)	VAL VERDE	0	0	0	0
1	MORRISON, SE, (ELLEN)	VAL VERDE	1	0	0	0
1	MOSS (CANYON)	EDWARDS	1	0	0	0
1	MT. EDEN (2000)	GONZALES	3	2	43,576	371 F
1	MULA PASTURE (EDWARDS LIME)	MCMULLEN	1	1	56,359	0
1	MULA PASTURE, W (WILCOX 4720)	LA SALLE	0	0	0	0
1	MULA PASTURE, W (WILCOX 5300)	MCMULLEN	0	0	0	0
1	MULE CREEK (OLMOS)	MAVERICK	2	1	6,022	0
1	MULE CREEK (OLMOS 600)	MAVERICK	1	1	25,091	0
1	MUNSON, NE, (5480)	MCMULLEN	2	0	0	0
1	NUECES (PENN)	EDWARDS	1	0	0	0
1	OPOSSUM CREEK (EDWARDS)	MCMULLEN	2	1	91,077	1,999 F
1	OPOSSUM CREEK (WILCOX 5800)	MCMULLEN	0	0	0	0
1	PAIGE, NE, (AUSTIN CHALK)	BASTROP	0	0	0	0
1	A PALMERAS (OLMOS)	ZAVALA	0	0	0	0
1	PALOMA (CRETACEOUS, LD)	MAVERICK	1	1	23,063	3,897
1	PAN-GIL RANCH (CANYON)	EDWARDS	5	4	46,192	0
1	PANDALE (CANYON SAND)	VAL VERDE	2	0	0	0
1	A PEARSALL (AUSTIN CHALK)	FRIO	5	3	966,178	21,335 F
1	PEARSALL (4200)	FRIO	0	0	0	0
1	PENA CREEK (ESCONDIDO 1700)	DIMMIT	1	1	4,402	0
1	PENA CREEK (OLMOS 2350)	DIMMIT	0	0	0	0
1	PENA CREEK (OLMOS 2380)	DIMMIT	1	0	562	0
1	A PENNA CREEK (OLMOS 2400)	DIMMIT	0	0	0	0
1	PENA CREEK (OLMOS 2530)	DIMMIT	1	0	850	0
1	PENA CREEK (OLMOS 2550)	DIMMIT	1	0	271	0
1	PENA CREEK (SAN MIGUEL 3RD, FB+M)	DIMMIT	0	0	0	0
1	PENA CREEK (SHALLOW)	DIMMIT	1	1	12,148	0
1	PENDENCIA (ESCONDIDO)	M DIMMIT	10	7	124,242	0
1	PENDENCIA (OLMOS)	M DIMMIT	5	4	74,317	105
1	A PILONCILLO RANCH (OLMOS)	DIMMIT	1	1	42,209	1,701
1	PILOSA (OLMOS)	ZAVALA	0	0	0	0
1	PILOSA (PEARSALL)	ZAVALA	0	0	0	0
1	PILOSA (SAN MIGUEL)	ZAVALA	3	3	35,589	0
1	P PINCHAM (OLMOS)	ZAVALA	1	0	0	0
1	P PINCHAM (SAN MIGUEL)	ZAVALA	1	1	9,419	0 F
1	PLEASANTON (AUSTIN CHALK)	ATASCOSA	0	0	0	0
1	PLEASANTON (EDWARDS LIME 8100)	ATASCOSA	1	0	0	0
1	P PLEASANTON, SOUTH (EDWARDS LIME)	ATASCOSA	0	0	0	0
1	P PLUMLY (NAVARRO)	ZAVALA	0	0	0	0
1	POLECAT CREEK (PENN)	EDWARDS	2	0	0	0
1	PRYOR RANCH, NORTH (OLMOS)	ZAVALA	1	0	73,411	0 F
1	PRYOR RANCH, N, (SAN MIGUEL)	ZAVALA	1	1	11,161	0 F
1	P PRYOR RANCH, SOUTH (ELAINE)	ZAVALA	1	1	88,799	0
1	PRYOR RANCH, WEST (OLMOS)	ZAVALA	5	5	678,453	0
1	P PRYOR RANCH, WEST (LOWER OLMOS)	ZAVALA	0	0	660	0
1	QUEMADO (2900)	MAVERICK	1	0	0	0
1	QUINNSACHE, SW (CARRIZO)	LA SALLE	0	0	0	0
1	RAINE (OLMOS)	ZAVALA	0	0	0	0
1	P RANDOLPH (DEL MONTE)	ZAVALA	1	1	67,437	0
1	RENATE (ELAINE)	ZAVALA	1	0	0	0
1	RHODE (1550)	MCMULLEN	1	0	47,019	0
1	P RHODE (1580)	MCMULLEN	2	1	54,136	0
1	RHODE (1700)	MCMULLEN	2	0	83,532	0
1	P RHODE (7300)	MCMULLEN	0	0	0	0
1	P RHODE (7700)	MCMULLEN	1	0	0	0
1	RHODE (7700 WILCOX)	MCMULLEN	0	0	0	0
1	RHODE RANCH (WILCOX 1ST 7300)	MCMULLEN	0	0	0	0
1	RHODE RANCH (1400)	MCMULLEN	2	0	92,916	0
1	RHODE RANCH (7700)	MCMULLEN	0	0	0	0
1	RHODE RANCH, EAST (WILCOX FIRST)	MCMULLEN	7	0	0	0
1	P RHODE RANCH, EAST (WILCOX 7600)	MCMULLEN	2	2	1,050,491	0 F
1	RHODE RANCH, EAST (1400)	MCMULLEN	0	0	0	0
1	RHODE RANCH, SOUTH (FRIO 1300)	MCMULLEN	1	1	176,844	0
1	RHODE RANCH, SOUTH (FRIO 1500)	MCMULLEN	0	0	0	0
1	RHODE RANCH, SOUTH (LULING)	MCMULLEN	0	0	0	0
1	RHODE RANCH, SOUTH (QUEEN CITY)	MCMULLEN	1	1	88,331	411
1	RHODE RANCH, SOUTH (SLICK)	MCMULLEN	0	0	0	0
1	RHODE RANCH, SOUTH (1600)	MCMULLEN	0	0	0	0
1	A RINEHART (AUSTIN CHALK)	REXAR	1	0	80	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M+C+F	HYDROCARBON LIQUID BBLs
1	RIVER BEND (BRACERO 2100)	ZAVALA	0	0	0	0
1	RIVER BEND (DEL MONTE 2000)	ZAVALA	0	0	0	0
1	RIVER BEND (OLMOS)	ZAVALA	0	0	0	0
1	ROCHELLE (OLMOS)	MAVERICK	0	0	0	0
1	ROCKDALE-MINERVA (MINERVA)	MILAM	0	0	0	0
1	ROCKSPRINGS (CISCO)	EDWARDS M	0	0	0	0
1	ROCKSPRINGS, W. (CANYON)	EDWARDS	6	0	0	0
1	ROCKY CREEK (ESCONDIDO)	DIMMIT	5	2	10,886	0
1	ROCKY CREEK (GEORGETOWN)	DIMMIT	17	9	322,443	1,863 F
1	ROCKY CREEK (MCKNIGHT)	DIMMIT	1	0	0	0
1	ROCKY CREEK, E. (ESCONDIDO)	DIMMIT	3	2	39,189	0
1	ROCKY CREEK, EAST (OLMOS -A-)	DIMMIT	0	0	0	0
1	ROCKY CREEK, EAST (OLMOS 4)	DIMMIT	1	1	2,487	0
1	ROCKY CREEK, E (SAN MIGUEL 3)	DIMMIT	1	1	2,674	0
1	ROCKY CREEK, EAST (4-B SAND)	DIMMIT	0	0	0	0
1	ROCKY CREEK EAST (2250)	DIMMIT	1	1	1,347	0
1	ROCKY CREEK, NW. (PRYOR)	DIMMIT	1	0	0	0
1	ROCKY CREEK SE (ESCONDIDO)	DIMMIT	1	0	17	0
1	ROCKY CREEK, S. (GEORGETOWN)	DIMMIT	5	4	49,737	531 F
1	ROD TRUST (MCKNIGHT)	ZAVALA	1	0	0	0
1	ROOS (WILCOX 7500)	MC MULLEN	9	7	1,852,790	991 F
1	ROOS (WILCOX 7600)	MC MULLEN	2	1	47,996	525
1	ROOS (WILCOX 7700)	MC MULLEN	1	0	0	0
1	ROOS (WILCOX 7725)	MC MULLEN	0	0	0	0
1	ROOS (WILCOX 7800)	MC MULLEN	0	0	0	0
1	ROOS (WILCOX 8100)	MC MULLEN	1	0	0	0
1	ROY BAKER (CANYON)	EDWARDS	0	0	299,034	0
1	RUDASILL (ELLENBERGER)	EDWARDS	1	0	0	0
1	SACATOSA (OLMOS)	MAVERICK	0	0	0	0
1	ST. ANTHONY (OLMOS B)	FRIO	0	0	0	0
1	SAINT THIRTEEN (OLMOS NO. 2)	DIMMIT	0	0	0	0
1	SAN CAJA (BLOCK 75 SD)	MC MULLEN	1	1	60,521	1,450
1	SAN CAJA (BLOCK 85 SD)	MC MULLEN	2	2	123,161	1,786 F
1	SAN CAJA (BLOCK 86 SD)	LIVE OAK	1	1	23,805	548
1	SAN MIGUEL CREEK (EDWARDS LIME)	MC MULLEN	6	6	4,418,098	0 F
1	SAN MIGUEL CREEK (SEG C, W=2)	MC MULLEN	0	0	0	0
1	SAN MIGUEL CREEK (SEG D, W=50)	MC MULLEN	0	0	0	0
1	SCOTTY (POTH)	WILSON	1	0	0	0
1	SERBA (D=2)	ZAVALA	0	0	0	0
1	SERBA (E=3)	ZAVALA	0	0	0	0
1	SERBA (E=4)	ZAVALA	0	0	0	0
1	SERBA (E=5)	ZAVALA	0	0	0	0
1	SERBA (E=6)	ZAVALA	0	0	0	0
1	SERBA (ESCONDIDO)	ZAVALA	0	0	0	0
1	SERBA (OLMOS)	ZAVALA	0	0	0	0
1	SERBA (W=3)	ZAVALA	0	0	0	0
1	SERBA (W=5)	ZAVALA	0	0	0	0
1	SERBA (W=6)	ZAVALA	0	0	0	0
1	SERBA (WILCOX)	ZAVALA	0	0	0	0
1	SERBAN (CRETACEOUS LD.)	MAVERICK	2	0	0	0
1	SHANKLIN (CANYON)	EDWARDS	2	2	25,331	0
1	SOLDIERS LAKE (OLMOS 6-C)	DIMMIT	0	0	0	0
1	SOLDIERS LAKE, S. (OLMOS)	DIMMIT	0	0	0	0
1	A SPINACH (ELAINE)	ZAVALA	2	2	52,136	0 F
1	A SPINACH (OLMOS)	ZAVALA	0	0	26,993	0 F
1	SPINACH, NW. (OLMOS)	ZAVALA	0	0	0	0
1	P SPINACH, SE. (OLMOS, UP.)	ZAVALA	1	1	42,301	0
1	A STOCKDALE (CARRIZO)	WILSON	1	0	0	0
1	A STOREY (WASHBURN, LOWER)	LA SALLE	1	0	0	0
1	STOREY (4280)	LA SALLE	1	1	115,584	0
1	STOREY (4320)	LA SALLE	1	1	95,710	0
1	A STOREY (4400)	LA SALLE	3	1	43,491	0
1	STOREY (4470)	LA SALLE	2	0	0	0
1	STOREY (4900)	LA SALLE	1	1	23,967	0
1	STOREY (5050)	LA SALLE	0	0	0	0
1	STOREY (5100)	LA SALLE	0	0	0	0
1	A STOREY (5150)	LA SALLE	0	0	0	0
1	STOREY (5150, GRABEN)	LA SALLE	1	0	0	0
1	STRAIT (GEORGETOWN)	DIMMIT	2	0	0	0
1	STRAUS (OLMOS)	DIMMIT	0	0	0	0
1	STUART CITY (EDWARDS LIME)	LA SALLE	7	7	426,774	0
1	P STUART CITY, WEST (EDWARDS)	LA SALLE M	7	4	871,637	0
1	STUMBERG RANCH (OLMOS 4600)	DIMMIT	3	2	183,824	1,176
1	SYNDICATE (EDWARDS LIME)	MC MULLEN	0	0	0	0
1	TAYLOR-INA (ANACACHO)	MEDINA	1	0	0	0
1	TEAL (6080 WILCOX)	MC MULLEN	0	0	0	0
1	A THIRTEEN, EAST (3650 OLMOs)	DIMMIT	1	1	60,532	954
1	TILDEN, E. (EDWARDS)	MC MULLEN	1	0	0	0
1	TILDEN, S. (EDWARDS LIME 11,500)	MC MULLEN	1	1	100,516	0
1	TILDEN, S. (WILCOX 5770, NW)	MC MULLEN	1	1	15,640	0
1	P TILDEN, S. (WILCOX 5770 SD.)	MC MULLEN	0	0	0	0
1	TOCQUIGNY (OLMOS 2815)	DIMMIT	1	0	294	0
1	A TOM-RAV (OLMOS 1)	DIMMIT	0	0	0	0
1	TOM-RAV (OLMOS 1 -A-)	DIMMIT	0	0	0	0
1	P TORCH (OLMOS, S.)	ZAVALA	1	1	8,415	0
1	TORCH (OLMOS SEG. C)	ZAVALA	0	0	0	0
1	TORCH, N (OLMOS 2ND)	ZAVALA	0	0	0	0
1	P TRI BAR (OLMOS)	LA SALLE	5	5	351,116	12,072
1	A TWO FINGERS, S. (WILCOX 9550)	LA SALLE	0	0	0	0
1	VECTOR (6000)	LA SALLE	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	A Verna (ANACACHO)	ATASCOSA	1	0	0	0
1	VERZEIHUNG (CLAIBORNE 5325)	MAVERICK	0	0	0	0
1	P VINEGARONE (STRAHN 9#500)	VAL VERDE	1	1	52,974	0
1	P VINEGARONE (STRAHN 9#800)	VAL VERDE	3	3	262,757	0
1	P VINEGARONE (STRAHN 10#000)	VAL VERDE	9	8	2,958,487	0
1	VON ORMY (ANACACHO LINE)	REXAR	4	2	18,654	0
1	P WASHBURN (EDWARDS)	LA SALLE	3	3	590,811	0
1	WASHBURN EAST (WILCOX, LO.)	LA SALLE	1	1	12,586	816
1	WASHBURN WEST (WILCOX 5000, E)	LA SALLE	1	0	0	0
1	WASHBURN WEST (5040)	LA SALLE	0	0	0	0
1	WASHBURN WEST (5250)	LA SALLE	0	0	0	0
1	A WASHBURN WEST (5330)	LA SALLE	0	0	0	0
1	WASHBURN RANCH (WILCOX LOWER)	LA SALLE	1	1	16,884	41
1	WASHBURN RANCH (WILCOX 5100, W.)	LA SALLE	4	3	178,970	1,126 F
1	WASHBURN RANCH (4600)	LA SALLE	1	0	0	0
1	WASHBURN RANCH (5300)	LA SALLE	0	0	0	0
1	WASHBURN RANCH (5400)	LA SALLE	1	1	5,840	0 F
1	WASHBURN RANCH WEST (5050)	LA SALLE	1	0	0	0
1	A WASHBURN RANCH WEST (5100, S.)	LA SALLE	0	0	0	0
1	WASHBURN RANCH WEST (5350, S.)	LA SALLE	0	0	0	0
1	WASHBURN RANCH WEST (5450)	LA SALLE	0	0	0	0
1	A WHEELER-MAG (HOCKLEY 800)	MCMULLEN	1	0	0	0
1	WHITE KITCHEN (EDWARDS LINE)	LA SALLE	1	1	102,537	0
1	WHITWORTH (CANYON)	EDWARDS	0	0	0	0
1	P WILL O. (ELLENBURGER)	VAL VERDE	14	12	3,470,371	0 F
1	P WILL O. (WOLFCAMP)	VAL VERDE	1	1	169,036	0 F
1	WILLIFORD (1650)	MCMULLEN	1	0	0	0 F
1	A WINTER GARDEN (OLMOS)	DIMMIT	4	2	49,312	0
1	WINTER GARDEN (3=C SAND)	DIMMIT	0	0	0	0
1	WINTER GARDEN (4=A SAND, WEST)	DIMMIT	0	0	0	0
1	WINTER GARDEN (6C SAND)	DIMMIT	0	0	0	0
1	WINTERGARDEN (1300)	DIMMIT	2	2	9,078	0
1	WINTER GARDEN (2800)	DIMMIT	2	0	0	0
1	WINTER GARDEN E. (GEORGETOWN)	DIMMIT	1	0	0	0
1	A WINTER GARDEN E. (OLMOS)	DIMMIT	2	0	5,101	0
1	WINTER GARDEN E. (SAN MIGUEL A)	DIMMIT	1	0	5,934	0
1	WINTER GARDEN EAST (2700)	DIMMIT	1	1	15,849	0
1	WINTER GARDEN NORTH (2470)	DIMMIT	1	0	0	171
1	WINTER GARDEN NORTH (2500)	DIMMIT	0	0	0	0
1	WINTER GARDEN NORTH (2700)	DIMMIT	0	0	0	0
1	WINTER GARDEN N. (6200)	DIMMIT	1	0	0	0
1	WINTER GARDEN S. (OLMOS 3-A)	DIMMIT	1	0	0	0
1	WINTER GARDEN S. (OLMOS 5-A)	DIMMIT	1	0	0	0
1	WINTER GARDEN S. (OLMOS 2600)	DIMMIT	0	0	0	0
1	WINTER GARDEN S. (OLMOS 2770)	DIMMIT	0	0	0	0
1	WINTER GARDEN S. (OLMOS 2900)	DIMMIT	4	4	361,805	1,030
1	WINTER GARDEN SE. (OLMOS 2900)	DIMMIT	1	1	278,076	309
1	WINTER GARDEN WEST (OLMOS)	DIMMIT	0	0	0	0
1	WIPFF (PEARSALL)	MAVERICK	1	0	0	0
1	WOODLEY (ANACACHO 700)	UVALDE	2	0	0	0
1	WOODLEY (1200)	UVALDE	7	0	0	0
1	ZOBOROSKI (860-940)	GUADALUPE	1	0	0	0
1	ZUMWALT (FIRST COCKRILL)	GONZALES	1	0	0	0
1	DISTRICT TOTAL	593	1,269	832	101,880,420	459,652

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	WILCOAT		1	0	0	0
2	A-B-R (FRID 2800)	GOLIAD	3	2	23,552	0
2	A-B-R (MACKHANK 8500)	GOLIAD	0	0	0	0
2	P A-B-R (MIOCENE 1600)	GOLIAD	3	3	103,422	0
2	A-B-R (VICKSBURG UPPER STRINGER)	GOLIAD	1	1	2,492	0
2	A-B-R (WILCOX 1ST MASSIVE)	GOLIAD	1	1	23,343	287 F
2	A-B-R (WILCOX 2ND MASSIVE)	GOLIAD	1	1	22,463	663 F
2	A-B-R NE (WILCOX 2ND MASS.)	GOLIAD	1	1	35,071	402
2	A-B-R NE (2150)	GOLIAD	1	1	23,070	0
2	ADELA (7950)	LAVACA	0	0	0	0
2	ADELA (8720)	LAVACA	1	0	0	80
2	AGNES BARBER (CHAMBERLIN 1ST)	REFUGIO	0	0	0	0
2	AGNES BARBER (CHAMBERLAIN 2ND)	REFUGIO	0	0	0	0
2	P ALAMO BEACH (F-33)	CALHOUN	2	2	246,946	0 F
2	ALAMO BEACH (F-34)	CALHOUN	0	0	0	0
2	ALBERT WEST (6700)	LIVE OAK	0	0	0	0
2	ALBERT WEST (6800)	LIVE OAK	0	0	0	0
2	ALBRECHT (CATAHOULA)	GOLIAD	0	0	0	0
2	ALBRECHT (COOK MOUNTAIN)	GOLIAD	2	0	0	0
2	ALBRECHT (FRID 1700)	GOLIAD	1	1	31,290	0
2	ALBRECHT (FRID 2100)	GOLIAD	2	1	23,093	0
2	ALBRECHT (FRID 2450)	GOLIAD	0	0	0	0
2	ALBRECHT (LULING)	GOLIAD	0	0	0	0
2	ALBRECHT (MACKHANK 8300)	GOLIAD	0	0	0	0
2	ALBRECHT (MASSIVE #1)	GOLIAD	0	0	0	0
2	ALBRECHT (MASSIVE #2)	GOLIAD	0	0	0	0
2	ALBRECHT (MASSIVE #3)	GOLIAD	0	0	0	0
2	P ALBRECHT (PETTUS)	GOLIAD	1	0	0	0
2	ALBRECHT (REKLAW)	GOLIAD	3	3	76,793	823 F
2	ALBRECHT (SLICK)	GOLIAD	0	0	3,144	92
2	ALBRECHT (VICKSBURG)	GOLIAD	0	0	0	0
2	A ALBRECHT (YEGUA)	GOLIAD	2	1	6,497	0 F
2	ALBRECHT (1500)	GOLIAD	1	0	0	0
2	ALBRECHT (2300)	GOLIAD	1	0	1,602	0
2	ALBRECHT (2400)	GOLIAD	0	0	0	0
2	ALBRECHT S (F-4)	GOLIAD	0	0	0	0
2	ALBRECHT S (F-8)	GOLIAD	0	0	0	0
2	ALBRECHT S (F-12)	GOLIAD	0	0	0	0
2	ALBRECHT S (F-13)	GOLIAD	1	0	4,338	0
2	ALBRECHT S (1950)	GOLIAD	2	2	16,876	0
2	ALBRECHT S (2750)	GOLIAD	0	0	0	0
2	ALBRECHT S (2800 FRID)	GOLIAD	0	0	0	0
2	ALBRECHT S (3050)	GOLIAD	1	1	80,705	0
2	ALORETE (5850)	REFUGIO	0	0	0	0
2	ALORETE (6300)	REFUGIO	0	0	0	0
2	ALKEK (CATAHOULA 2500)	REFUGIO	2	1	15,028	0
2	ALKEK (FRID 3400)	REFUGIO	0	0	0	0
2	ALKEK NORTH (CATAHOULA)	GOLIAD	2	2	143,565	0 F
2	ALKEK NORTH (FRID 3100)	GOLIAD	3	3	182,109	0
2	ALKEK NORTH (FRID 3300)	REFUGIO	0	0	0	0
2	ALKEK NORTH (FRID 3400)	GOLIAD	0	0	0	0
2	ALKEK NORTH (FRID 3700)	GOLIAD	0	0	0	0
2	ALMA BELL (5800)	LIVE OAK	0	0	0	0
2	ALOE (2200)	VICTORIA	0	0	0	0
2	ALOE (3200)	VICTORIA	1	0	0	0
2	ALOE (3550)	VICTORIA	0	0	0	0
2	ALOE (4440 FRID)	VICTORIA	2	2	29,015	0
2	AMADOR (MIOCENE 1000)	DE WITT	0	0	0	0
2	A ANAQUA	VICTORIA	1	0	0	0
2	ANAQUA (2650)	VICTORIA	1	0	0	0
2	ANAQUA (2960)	VICTORIA	2	0	22,286	0
2	ANAQUA (3275)	VICTORIA	0	0	0	0
2	ANAQUA NORTH (5250)	VICTORIA	0	0	0	0
2	ANAQUA NORTH (5375)	VICTORIA	0	0	0	0
2	ANDER (COOK MOUNTAIN)	GOLIAD	2	0	0	0
2	ANDER EAST (WILCOX 9270)	GOLIAD	0	0	254	16
2	ANGEL CITY (SLICK WILCOX)	GOLIAD	0	0	0	0
2	A ANGELINA WOOD (3780)	WEE	0	0	0	0
2	ANITA (5700)	JACKSON	0	0	0	0
2	ANITA (6250)	JACKSON	0	0	0	0
2	ANITA (6500)	JACKSON	0	0	0	0
2	P ANNA BARRE (J-)	DE WITT	4	4	1,153,333	14,272
2	ANNA BARRE (5380)	DE WITT	1	0	0	0
2	P ANNA BARRE (8000 A)	DE WITT	1	0	0	0
2	ANNA BARRE (8000 STRINGER)	DE WITT	0	0	0	0
2	P ANNA BARRE (8050 B)	DE WITT	1	0	0	0
2	P ANNA BARRE (8100 C)	DE WITT	1	0	0	0
2	ANNA BARRE (8400)	DE WITT	0	0	0	0
2	P ANNA BARRE (9100 K-)	DE WITT	1	0	0	0
2	ANNA BARRE N (WILCOX A)	DE WITT	1	1	153,346	2,858
2	P APPLING (F-22)	JACKSON	1	1	27,837	0 F
2	APPLING (FRID A)	CALHOUN	1	1	26,982	421
2	APPLING (KOPNICKY UPPER)	CALHOUN	0	0	0	0
2	APPLING (SEG A KOPNICKY MIDDLE)	JACKSON	10	1	67,007	312
2	P APPLING (SEG B BROUGHTON)	JACKSON	0	0	0	0
2	A APPLING (SEG B KOPNICKY MIDDLE)	JACKSON	0	0	0	0
2	APPLING (SEG B WHITE)	JACKSON	1	1	52,373	119 F
2	APPLING (SEG B 7500)	JACKSON	1	1	78,708	0 F
2	APPLING (SEG C BROUGHTON)	JACKSON	0	0	0	0
2	APPLING (SEG C FRANKSON)	JACKSON	3	2	153,312	140 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	A APPLING (SEG C KOPNICKY MIDDLE)	JACKSON	3	2	306,117	213 F
2	P APPLING (SEG C KOPNICKY UPPER)	JACKSON	0	0	0	0
2	APPLING (SEG C PETERSON)	JACKSON	0	0	0	0
2	APPLING (SEG C WEEG)	JACKSON	1	0	0	0
2	P APPLING (SEG C 7500)	JACKSON	0	0	0	0
2	APPLING (SEG C 7600)	JACKSON	0	0	0	0
2	P APPLING (SEG E KOPNICKY MIDDLE)	JACKSON	1	1	42,929	9 F
2	APPLING (SEG E 8100)	JACKSON	0	0	0	0
2	P APPLING (SEG F 7500)	JACKSON	1	1	34,549	157 F
2	APPLING (SEG 1 PETERSON)	JACKSON	1	0	0	0
2	P APPLING (SEG 1 7500)	JACKSON	4	1	42,686	0
2	P APPLING (SEG 2 KOPNICKY UPPER)	JACKSON	0	0	0	0
2	APPLING (SEG 2 PETERSON)	JACKSON	3	2	89,416	0 F
2	P APPLING (SEG 2 7500)	JACKSON	1	1	23,454	0 F
2	A APPLING (SEG 2 7600 LOWER)	JACKSON	0	0	0	0
2	P APPLING (SEG 2 7600 UPPER)	JACKSON	0	0	0	0
2	P APPLING (SEG 3 KOPNICKY UPPER)	JACKSON	1	1	42,485	269
2	P APPLING (SEG 3 7600 LOWER)	JACKSON	1	0	0	0
2	P APPLING (SEG 4 7600 LOWER)	CALHOUN	0	0	0	0
2	A APPLING (SEG 5 BROUGHTON)	CALHOUN	0	0	0	0
2	APPLING (SEG 5 FRANKSON)	CALHOUN	0	0	0	0
2	APPLING (SEG 5 KOPNICKY UPPER)	CALHOUN	0	0	0	0
2	A APPLING (SEG 5 WEEG UPPER)	CALHOUN	0	0	0	0
2	APPLING (SEG 5 7500)	CALHOUN	0	0	0	0
2	APPLING (SEG 5 7600 LOWER)	CALHOUN	0	0	0	0
2	APPLING (SEG 5 7600 UPPER)	CALHOUN	0	0	0	0
2	APPLING (SEG 5 8300)	CALHOUN	0	0	0	0
2	APPLING (SEG 6 BROUGHTON)	CALHOUN	0	0	0	0
2	APPLING (SEG 6 FRANKSON)	CALHOUN	2	0	0	0
2	APPLING (SEG 6 WEEG UPPER)	CALHOUN	0	0	0	0
2	APPLING (SEG 6 7500)	CALHOUN	0	0	0	0
2	APPLING (SEG 6 7600)	CALHOUN	0	0	0	0
2	APPLING (SEG 6 7600 LOWER)	CALHOUN	0	0	0	0
2	P APPLING (SEG 8 8300)	CALHOUN	0	0	0	0
2	P APPLING (SEG 9 KOPNICKY UPPER)	CALHOUN	0	0	0	0
2	P APPLING (SEG 9 7500)	CALHOUN	0	0	0	0
2	P APPLING (SEG 9 7600)	CALHOUN	0	0	0	0
2	P APPLING (SEG 9 7600 LOWER)	CALHOUN	1	0	0	0
2	P APPLING (SEG 9 8300)	CALHOUN	0	0	0	0
2	P APPLING (SEG 11 KOPNICKY UPPER)	CALHOUN	1	0	0	0
2	P APPLING (SEG 11 7500)	CALHOUN	1	0	0	0
2	A APPLING (SEG 12 FRANKSON)	JACKSON	0	0	0	0
2	P APPLING (SEG 12 KOPNICKY UPPER)	CALHOUN	2	0	0	0
2	P APPLING (SEG 12 7600 UPPER)	CALHOUN	0	0	0	0
2	A APPLING, NORTH (MELBOURNE)	JACKSON	1	1	75,735	2,818
2	A APPLING, N (MELBOURNE, LOWER)	CALHOUN	1	0	0	0
2	APPLING, N (MELBOURNE, UPPER)	CALHOUN	1	1	34,208	1,321
2	APPLING, N (PETERSON)	CALHOUN	1	1	52,758	1,177
2	A APPLING, NORTH (SELLS SAND)	CALHOUN	0	0	0	0
2	APPLING, SOUTHEAST (BROUGHTON)	CALHOUN	0	0	0	0
2	APPLING, SOUTHEAST (FRANKSON)	CALHOUN	0	0	0	0
2	APPLING, SOUTHEAST (MELBOURNE)	CALHOUN	0	0	0	0
2	APPLING, SE (MELBOURNE, E)	CALHOUN	1	1	111,295	2,097
2	APPLING, SE (MELBOURNE, MASSIVE)	CALHOUN	1	1	197,238	482
2	APPLING, W (FRID 8400)	CALHOUN	1	1	30,145	1,728
2	ARNECKEVILLE (FRID 2450)	DE WITT	1	0	1,129	0
2	ARNECKEVILLE (FRID 2520)	DE WITT	0	0	0	0
2	ARNECKEVILLE (FRID 2620)	DE WITT	1	0	3,011	1 F
2	ARNECKEVILLE (FRID 2700)	DE WITT	0	0	0	0
2	ARNECKEVILLE (FRID 2900)	DE WITT	1	0	0	0
2	ARNECKEVILLE (WILCOX A 7700)	DE WITT	1	1	23,166	294
2	P ARNECKEVILLE (WILCOX A 8150)	DE WITT	3	2	195,215	2,681
2	A ARNECKEVILLE (WILCOX B)	DE WITT	0	0	0	0
2	P ARNECKEVILLE (WILCOX B 8150)	DE WITT	0	0	14,862	215
2	ARNECKEVILLE (WILCOX C 8150)	DE WITT	1	0	0	0
2	ARNECKEVILLE (WILCOX I)	DE WITT	1	0	0	0
2	P ARNECKEVILLE (WILCOX J)	DE WITT	3	3	318,175	3,468
2	P ARNECKEVILLE (YEGUA 4870)	DE WITT	10	5	496,236	2,653 F
2	ARNECKEVILLE (YEGUA 5260)	DE WITT	3	2	175,838	1,209
2	P ARNECKEVILLE (YEGUA 5360, LO.)	DE WITT	2	1	46,198	0 F
2	ARNECKEVILLE, E (WILCOX, UPPER)	DE WITT	0	0	0	0
2	P ARNECKEVILLE, S (Y-1)	DE WITT	4	3	162,881	126 F
2	ARNECKEVILLE, S (Y-4)	DE WITT	0	0	0	0
2	ARNECKEVILLE, S (Y-6)	DE WITT	2	2	86,421	250
2	ARNECKEVILLE, S (Y-7)	DE WITT	2	2	257,026	0 F
2	ARNOLD (WILCOX 8880)	VICTORIA	1	1	152,280	1,960
2	ARNOLD (YEGUA 5250)	VICTORIA	2	1	15,107	6
2	ARROYO (5400)	VICTORIA	0	0	0	0
2	ATKINSON (KLINGEMAN)	KARNES	5	4	71,114	0
2	P ATKINSON (4250)	LIVE OAK	7	6	371,879	0 F
2	ATKINSON, NM (4175)	LIVE OAK	1	1	82,874	85
2	ATKINSON, N (WILCOX 5760)	LIVE OAK	2	2	152,319	5,346
2	AUSTWELL (FRID, MIDDLE)	REFUGIO	1	1	351,617	6,243
2	AUSTWELL (FRID 8950)	REFUGIO	1	1	928,375	2,829
2	AUSTWELL (FRID 9350)	REFUGIO	0	0	0	0
2	AUSTWELL (FRID 9500)	REFUGIO	3	3	2,184,103	10,094
2	AUSTWELL, N (FRID, MIDDLE)	REFUGIO	1	1	60,924	273
2	BABB (5600)	JACKSON	0	0	4,705	45
2	BABB (5800)	JACKSON	0	0	0	0
2	BABB (6500)	JACKSON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

9RC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	BAKER (GOVT. WELLS)	LIVE OAK	0	0	0	0
2	P BAKER (2000)	LIVE OAK	M 2	2	130,560	0
2	BALFOUR (COCKFIELD)	DE WITT	U 1	0	0	0
2	BALFOUR (FRIO 2700)	DE WITT	M 1	1	26,387	0
2	BALFOUR (FRIO 3130)	DE WITT	1	0	0	0
2	P BALFOUR (VKSBG 3300)	DE WITT	6	4	268,057	0
2	BALFOUR (VKSBG 3450)	DE WITT	2	2	54,380	0
2	BALFOUR (WILCOX 7800)	DE WITT	0	0	0	0
2	A BALFOUR (YEGUA 4800)	DE WITT	2	1	109,848	209
2	BALFOUR (YEGUA 5000)	DE WITT	0	0	0	0
2	BALFOUR (YEGUA 5150)	DE WITT	2	1	32,014	39
2	BALFOUR (YEGUA 5267)	DE WITT	1	1	11,232	0
2	BALFOUR (YEGUA 5350)	DE WITT	7	5	269,995	1,378
2	BALFOUR, W. (YEGUA 4800)	DE WITT	0	0	0	0
2	BARRY (WILCOX 7700)	DE WITT	2	2	106,167	2,296
2	BARRY (YEGUA 4800)	DE WITT	0	0	0	0
2	BARRY (YEGUA 5300)	DE WITT	2	2	73,609	424
2	A BARVO (PETTUS SEG. "B")	KARNES	0	0	0	0
2	BARVO (VICKSBURG)	KARNES	2	0	0	0
2	BATTLE (VICKSBURG)	VICTORIA	1	0	0	0
2	BATTLE (3900)	VICTORIA	0	0	0	0
2	BATTLE (4600 FRIO)	VICTORIA	0	0	0	0
2	BATTLE (4800)	VICTORIA	1	1	61,108	0
2	BATTLE, WEST (1100)	VICTORIA	1	1	56,020	0
2	BAYSIDE (FRIO 7900)	REFUGIO	0	0	0	0
2	BAYSIDE (FRIO 8000)	REFUGIO	U 0	0	0	0
2	BAYSIDE (5800)	REFUGIO	0	0	0	0
2	BAYSIDE (7300)	REFUGIO	0	0	0	0
2	BECK (MIOCENE 2400)	VICTORIA	0	0	0	0
2	BECK (MIOCENE 2500)	VICTORIA	0	0	0	0
2	BEEVILLE (2700)	REE	2	1	8,855	0
2	BEEVILLE (3100)	REE	0	0	0	0
2	BEEVILLE (3500)	REE	1	1	11,884	0
2	P BEEVILLE (3700)	REE	0	0	0	0
2	BEEVILLE, NORTH (WILCOX)	REE	1	1	183,745	15,382
2	BEEVILLE, NORTH (YEGUA 4900)	REE	U 0	0	0	0
2	BEEVILLE, NORTH (3600)	REE	1	1	25,012	274
2	A BEEVILLE, NH. (HOCKLEY)	REE	1	1	50,835	144
2	P BEEVILLE, NH. (PETTUS)	REE	1	1	48,956	1,512
2	BEEVILLE, SW. (PETTUS, LD.)	REE	1	1	29,060	338
2	BEEVILLE, W. (HOCKLEY)	REE	1	0	0	0
2	BEEVILLE, W. (LULING)	REE	0	0	0	0
2	BEEVILLE, WEST (3540)	REE	0	0	0	0
2	BELITZ (WILCOX, UPPER)	DE WITT	2	1	42,352	1,192
2	BELITZ (9000 WILCOX)	DE WITT	1	0	0	0
2	BELITZ (9200)	DE WITT	2	1	152,964	2,086
2	BELITZ (9300)	DE WITT	0	0	0	0
2	BELITZ (9700)	DE WITT	1	0	0	0
2	BELITZ (9800)	DE WITT	3	0	0	0
2	BELITZ, E. (LULING)	DE WITT	0	0	0	0
2	BELL (YEGUA 5200)	LIVE OAK	0	0	0	0
2	A BEN SHELTON (5546 SAND)	VICTORIA	U 0	0	0	0
2	BEN SHELTON (6400)	VICTORIA	1	0	12,184	159
2	A BEN SHELTON (6600)	VICTORIA	U 0	0	0	0
2	BEN SHELTON (6650)	VICTORIA	1	0	9,000	64
2	BEN SHELTON (7300)	VICTORIA	U 0	0	0	0
2	BEN SHELTON (7330)	VICTORIA	1	0	0	0
2	BEN SHELTON (7350)	VICTORIA	U 0	0	0	0
2	BEN SHELTON (7400)	VICTORIA	1	1	7,175	110
2	BEN SHELTON, EAST (6250)	VICTORIA	U 0	0	0	0
2	BENBOW (WILCOX 8100)	LAVACA	1	1	127,727	4,142
2	P BENBOW (WILCOX 10,000)	LAVACA	1	1	184,536	5,750
2	BENNVIE, E. (6200)	JACKSON	U 0	0	0	0
2	A BENNVIE, E. (6380)	JACKSON	0	0	0	0
2	BENNVIE, E. (6410)	JACKSON	0	0	0	0
2	P BENNVIE, E. (6560)	JACKSON	1	1	128,809	1,473
2	P BENNVIE, E. (6680)	JACKSON	1	1	108,123	5,762
2	A BERCLAIR (VICKSBURG, SOUTHEAST)	GOLIAD	0	0	0	0
2	P BERCLAIR (1550)	GOLIAD	2	0	0	0
2	BERCLAIR (1700)	GOLIAD	3	1	87,302	0
2	BERCLAIR (2100)	GOLIAD	7	1	35,675	0
2	A BERCLAIR (2200 FRIO)	GOLIAD	1	0	0	0
2	BERCLAIR (2700)	GOLIAD	0	0	0	0
2	BERCLAIR (3200)	GOLIAD	0	0	0	0
2	BERCLAIR, E. (FRIO MIDDLE)	GOLIAD	U 0	0	0	0
2	BERCLAIR, E. (1550)	GOLIAD	2	0	99	0
2	BERCLAIR, E. (2600)	GOLIAD	2	0	144	0
2	BERCLAIR, NORTHWEST (YEGUA 4700)	GOLIAD	0	0	0	0
2	BERCLAIR, SOUTH (2300)	REE	1	1	42,583	0
2	BERCLAIR, SW. (2200)	GOLIAD	0	0	0	0
2	BERCLAIR, W. (FRIO 2150)	GOLIAD	U 0	0	0	0
2	BERCLAIR, W. (1400)	GOLIAD	0	0	0	0
2	BERKOW (4000)	REE	1	1	37,922	0
2	P BI-CENTENNIAL (7600)	GOLIAD	0	0	0	0
2	P BI-CENTENNIAL (7850)	GOLIAD	1	1	83,505	1,624
2	P BI-CENTENNIAL (8500)	GOLIAD	1	1	56,170	1,932
2	BIG OAK (FRIO 2600)	GOLIAD	1	1	61,061	0
2	P BLANCO CREEK (3750)	REFUGIO	1	0	21,348	17
2	P BLANCO CREEK (5870)	REFUGIO	U 0	0	25,065	217
2	P BLANCO CREEK (6270)	REFUGIO	2	1	49,395	217

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	BLANCO CREEK (6300)	REFUGIO	1	1	179	1
2	BLANCO CREEK (6350)	REFUGIO	1	0	11,401	115
2	BLANCO CREEK (6400)	REFUGIO	1	0	0	0
2	P BLANCO CREEK (6440)	REFUGIO	1	1	45,602	183
2	BLANCO CREEK (6600)	REFUGIO	0	0	0	0
2	BLANCO CREEK (7100)	REFUGIO	0	0	0	0
2	P BLANCO CREEK, S. (FRIO)	REFUGIO	1	1	75,554	815
2	BLANCO CREEK, S. (5950 FRIO)	REFUGIO	0	0	0	0
2	A BLANCONIA	REE	0	0	0	0
2	BLANCONIA (FOX SAND)	REE	0	0	0	0
2	BLANCONIA (1400)	REE	1	1	55,574	0
2	BLANCONIA (1700)	REFUGIO	1	0	33,677	0
2	BLANCONIA (1800)	REE	1	1	11,010	0
2	BLANCONIA (1850)	REE	2	1	44,079	0
2	BLANCONIA (1950)	REE	0	0	0	0
2	BLANCONIA (2350)	REE	2	2	101,042	0
2	BLANCONIA (2350, N.)	REE	0	0	0	0
2	BLANCONIA (2810)	REE	0	0	0	0
2	BLANCONIA (2850)	REE	1	0	0	0
2	BLANCONIA (2900)	REE	1	1	15,788	0
2	P BLANCONIA (3650)	REE	2	1	5,507	0
2	BLANCONIA (3700)	REE	3	0	11,296	0
2	BLANCONIA (4000 SINTON)	REE	0	0	0	0
2	BLANCONIA (4000 SINTON, UP)	REE	0	0	0	0
2	BLANCONIA (4100 SINTON)	REE	2	0	0	0
2	BLANCONIA (4250)	REE	0	0	0	0
2	BLANCONIA (4300)	REE	0	0	0	0
2	BLANCONIA (4900)	REE	0	0	0	0
2	BLANCONIA (4550)	REE	0	0	0	0
2	BLANCONIA (4600)	REE	2	1	46,463	432
2	BLANCONIA (4700)	REE	3	2	74,523	53
2	BLANCONIA (4800)	REE	2	1	38,262	0
2	BLANCONIA (4810)	REE	0	0	0	0
2	P BLANCONIA (5100)	REE	1	1	115,368	6,152
2	BLANCONIA (5200)	REE	0	0	0	0
2	BLANCONIA, N. (SINTON 4050)	REE	0	0	0	0
2	BLANCONIA, SOUTH (CHAMBERLAIN)	REE	0	0	0	0
2	BLANCONIA, S (STRAY 4950)	REE	0	0	0	0
2	BLANCONIA, SOUTH (5000)	REE	0	0	0	0
2	BLANCONIA, S. (5300)	REE	0	0	0	0
2	BLOOMINGTON (GRETA STRINGER)	VICTORIA	11	1	47,246	0
2	BLOOMINGTON (4200 CATAMOULA)	REE	0	0	0	0
2	BLOOMINGTON (5700)	VICTORIA	0	0	0	0
2	BLOOMINGTON (5900)	VICTORIA	0	0	0	0
2	BLOOMINGTON (5950)	VICTORIA	0	0	0	0
2	BLOOMINGTON (6000)	VICTORIA	0	0	0	0
2	BLOOMINGTON (6020)	VICTORIA	0	0	0	0
2	BLOOMINGTON (6100)	VICTORIA	0	0	0	0
2	A BLOOMINGTON (6300)	VICTORIA	0	0	0	0
2	BLOOMINGTON (6320)	VICTORIA	0	0	0	0
2	BLOOMINGTON (6490)	VICTORIA	0	0	0	0
2	A BLOOMINGTON (6530)	VICTORIA	0	0	0	0
2	BLOOMINGTON, E (5860)	VICTORIA	0	0	0	0
2	BLUE BAYOU (FRIO 5460)	VICTORIA	1	0	0	0
2	P BOMBA (COOK MTN.)	GOLIAD	1	1	33,514	103
2	BOMBA (COOK MTN. SOUTH)	GOLIAD	0	0	0	0
2	A BOMBA (YEGUA)	GOLIAD	4	4	206,584	0
2	A BOMBA (YEGUA 2ND)	GOLIAD	0	0	10,648	201
2	BOMBA (800)	GOLIAD	0	0	0	0
2	BOMBA (1300)	GOLIAD	0	0	0	0
2	BOMBA (4000)	GOLIAD	0	0	0	0
2	BONNIE VIEW (FS-33)	REFUGIO	0	0	227	87
2	BONNIE VIEW (FT-8)	REFUGIO	0	0	0	0
2	A BONNIE VIEW (FT-18)	REFUGIO	0	0	0	0
2	BONNIE VIEW (GRETA, UPPER)	REFUGIO	0	0	0	0
2	BONNIE VIEW (J-1)	REFUGIO	0	0	0	0
2	BONNIE VIEW (3300)	REFUGIO	0	0	0	0
2	P BONNIE VIEW (3400)	REFUGIO	1	0	4,377	0
2	A BONNIE VIEW (4200 D-1)	REFUGIO	4	2	56,148	0
2	BONNIE VIEW (4250)	REFUGIO	0	0	0	0
2	BONNIE VIEW (4700)	REFUGIO	1	1	20,139	0
2	BONNIE VIEW (5000)	REFUGIO	1	0	0	0
2	BONNIE VIEW (5140)	REFUGIO	1	1	22,380	1,493
2	BONNIE VIEW (5300)	REFUGIO	0	0	0	0
2	BONNIE VIEW (5400)	REFUGIO	3	2	615,023	2,237
2	BONNIE VIEW (5500)	REFUGIO	1	0	6,352	0
2	BONNIE VIEW (5600)	REFUGIO	2	2	218,221	279
2	BONNIE VIEW (6400)	REFUGIO	0	0	4,342	161
2	BONNIE VIEW, SOUTH (8700)	REFUGIO	0	0	0	0
2	BOOTHE (3150)	DE WITT	0	0	39,079	0
2	P BORCHERS (FRIO CATAMOULA)	LAVACA	5	2	299,295	0
2	P BORCHERS (FRIO 3300)	LAVACA	0	0	0	0
2	BORCHERS (FRIO 3470)	LAVACA	1	0	48,320	0
2	BORCHERS (1370)	LAVACA	2	2	88,413	10
2	P BORCHERS (1500)	LAVACA	16	12	1,278,998	0
2	BORCHERS (1800)	LAVACA	1	1	135,210	0
2	P BORCHERS (1900)	LAVACA	5	4	558,288	0
2	BORCHERS (1900 UPPER)	LAVACA	3	3	332,767	0
2	P BORCHERS (2100)	LAVACA	4	3	254,886	0
2	BORCHERS (2130)	LAVACA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P BORCHERS (2250)	LAVACA	3	2	203,721	25
2	BORCHERS (2300)	LAVACA	3	0	34,239	0
2	BORCHERS (2370)	LAVACA	1	1	72,289	0
2	P BORCHERS (2470)	LAVACA	1	1	116,552	0
2	BORCHERS (2490)	LAVACA	1	0	0	0
2	P BORCHERS (2750)	LAVACA	1	0	40,579	0
2	BORCHERS (2790)	LAVACA	0	0	0	0
2	BORCHERS (2850)	LAVACA	0	0	0	0
2	BORCHERS (3070)	LAVACA	1	0	0	0
2	BORCHERS (3100)	LAVACA	2	1	113,602	0
2	BORCHERS (3130)	LAVACA	0	0	0	0
2	BORCHERS (3170)	LAVACA	3	2	134,557	0
2	BORCHERS (3250)	LAVACA	2	0	0	0
2	P BORCHERS (3350)	LAVACA	5	2	205,594	0
2	BORCHERS (3420)	LAVACA	1	0	0	0
2	P BORCHERS (3500)	LAVACA	4	3	346,370	0
2	P BORCHERS (3550)	LAVACA	4	4	439,633	33 F
2	P BORCHERS (3600)	LAVACA	7	7	954,537	58 F
2	P BORCHERS (3650)	LAVACA	1	1	76,342	0
2	BORCHERS (3800)	LAVACA	2	2	203,827	0
2	BORCHERS (3860)	LAVACA	1	0	60,655	22 F
2	P BORCHERS (3950)	LAVACA	4	1	104,975	20 F
2	P BORCHERS (4160)	LAVACA	7	7	824,895	277 F
2	BORCHERS (8500)	LAVACA	0	0	0	0
2	BORCHERS, EAST (1250)	LAVACA	2	2	77,149	0
2	BORCHERS, EAST (1400)	LAVACA	1	1	38,485	0
2	BORCHERS, EAST (1950)	LAVACA	2	0	0	0
2	BORCHERS, EAST (3370)	LAVACA	1	1	48,006	0
2	BORCHERS, EAST (3650)	LAVACA	0	0	0	0
2	BORCHERS, NORTH (650)	LAVACA	1	0	0	0
2	BORCHERS, NE. (MIOCENE)	LAVACA	2	1	84,739	0
2	BORCHERS, S. (FRIO CATAHOULA)	LAVACA	6	5	671,248	0 F
2	BORCHERS, SOUTH (1300)	LAVACA	2	1	12,142	0
2	P BORCHERS, SOUTH (1900)	LAVACA	3	2	144,757	0
2	BORCHERS, SOUTH (2400)	LAVACA	1	1	48,586	0 F
2	BORCHERS, SOUTH (3500)	JACKSON	2	2	169,238	0
2	BORCHERS, SOUTH (3600)	LAVACA	1	0	0	0
2	P BORCHERS, SOUTH (3625)	JACKSON	1	1	53,312	0
2	P BORCHERS, SOUTH (3700)	JACKSON	3	1	41,521	0 F
2	P BORCHERS, SOUTH (3830)	JACKSON	2	1	35,751	0
2	BORCHERS, SOUTH (3830)	JACKSON	1	0	0	0
2	BORCHERS, SOUTH (4200)	JACKSON	0	0	0	0
2	BORCHERS, SOUTH (4400)	JACKSON	0	0	0	0
2	BORCHERS, WEST (2100)	LAVACA	1	1	70,438	0
2	BORROUM (WILCOX 7250)	BEE	1	1	41,168	838
2	BOYCE (LULING 7600)	GOLIAD	1	1	127,950	1,274
2	A BOYCE (PETTUS)	GOLIAD	2	0	0	0
2	BOYCE (RECKLAW)	GOLIAD	13	8	312,198	2,249 F
2	BOYCE (WILCOX A)	GOLIAD	1	0	0	0
2	BOYCE (WILCOX C SLICK)	GOLIAD	6	3	203,992	2,255
2	BOYCE (1750)	GOLIAD	0	0	0	0
2	BOYCE, NORTH (PETTUS)	GOLIAD	5	2	48,519	0 F
2	BOYCE, SOUTH (PETTUS)	GOLIAD	1	0	0	0
2	BOYCE, WEST (PETTUS 4200)	GOLIAD	0	0	0	0
2	A BRANDT	GOLIAD	0	0	0	0
2	BRANDT (LULING)	GOLIAD	0	0	0	0
2	P BRANDT (RECKLAW)	GOLIAD	8	7	749,811	7,000 F
2	BRANDT (WILCOX 7500)	GOLIAD	2	2	87,586	1,628
2	P BRANDT (YEGUA 4700)	GOLIAD	8	6	449,517	4,638
2	BRANDT (YEGUA 5000)	GOLIAD	0	0	0	0
2	BRANDT (YEGUA 5200)	GOLIAD	0	0	0	0
2	BRANDT, N. (REKLAN)	GOLIAD	0	0	0	0
2	BRANDT, S. (BRANDT 7485)	GOLIAD	1	1	40,269	348
2	BRANDT, S. (COOK MT. 5200)	GOLIAD	0	0	0	0
2	BRASLAW (WILCOX 7700)	LIVE OAK	0	0	0	0
2	BRASLAW (WILCOX 7700 STRINGERS)	LIVE OAK	0	0	0	0
2	BRASLAW (WILCOX 7800)	LIVE OAK	1	0	0	0
2	BRASLAW (WILCOX 8550)	LIVE OAK	0	0	0	0
2	BRASLAW (WILCOX 8800)	LIVE OAK	1	0	0	0
2	BRASLAW, E. (WILCOX 8800)	LIVE OAK	1	0	0	0
2	BRASLAW, S. (WILCOX 9000)	LIVE OAK	4	4	1,581,139	40,950
2	BREEDEN (4600 YEGUA)	GOLIAD	1	0	0	0
2	BREEDEN (5100)	GOLIAD	0	0	0	0
2	BRISCOE (CATAHOULA 3050)	JACKSON	1	0	11,874	0
2	BRISCOE (3580)	JACKSON	3	1	162,327	0
2	BRUSHY CREEK (FRIO 2900)	LAVACA	1	1	30,744	0
2	BRUSHY CREEK (WILCOX #5-1-11200)	DE WITT	0	0	0	0
2	BRUSHY CREEK (WILCOX 7700)	LAVACA	1	1	36,728	0 F
2	BRUSHY CREEK (YEGUA 4700)	LAVACA	1	1	18,346	0
2	BRUSHY CREEK (YEGUA 5300)	DE WITT	1	1	65,507	0
2	BRUSHY CREEK (4800)	DE WITT	3	3	452,600	624
2	BRUSHY CREEK, NORTH (FRIO 2750)	DE WITT	0	0	0	0
2	BRUSHY CREEK, NORTH (GRANBERRY)	DE WITT	0	0	0	0
2	BRUSHY CREEK, NORTH (J-95)	DE WITT	0	0	0	0
2	BRUSHY CREEK, N. (YEGUA 4800)	DE WITT	0	0	0	0
2	P BRUSHY CREEK, N. (YEGUA 5050)	LAVACA	1	1	12,362	72
2	P BRUSHY CREEK, N. (YEGUA 5200)	LAVACA	7	6	609,912	3,238
2	BRUSHY CREEK, NORTH (10,200)	DE WITT	0	0	0	0
2	P BUCHEL (EDWARDS)	DE WITT	6	5	2,069,321	24,719
2	P BUCHEL, N.E. (EDWARDS)	DE WITT	0	0	13,790	257
2	A BUCKEYE KNOLL (PETTUS 2ND)	LIVE OAK	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	BUCKEYE KNOLL, NW. (HOCKLEY)	LIVE OAK	0	0	0	0
2	BULLHEAD CREEK (HOBBS A)	REE	0	0	0	0
2	BURKES RIDGE (GRETA)	REE	0	0	32,164	0
2	BURKES RIDGE (1850)	REE	0	0	0	0
2	BURKES RIDGE (1900)	REE	0	0	0	0
2	BURKES RIDGE (2040)	REE	1	1	32,783	0
2	P BURKES RIDGE, EAST (GRETA)	REE	1	1	58,066	0
2	BURKHOLLOW (2600 SAND)	REE	0	0	0	0
2	BURKHOLLOW, W. (1900)	REE	0	0	0	0
2	BURNELL (BRINKDETER)	REE	1	0	0	0
2	A BURNELL (LULING)	REE	M 13	5	5,153,203	0 F
2	A BURNELL (MACKHANK)	KARNES	1	1	23,506	472
2	BURNELL (PETTUS 3500)	KARNES	0	0	0	0
2	A BURNELL (REKLAW)	KARNES	3	3	329,424	0 F
2	P BURNELL (SLICK)	REE	M 13	7	2,142,068	509 F
2	P BURNELL (SLICK, UPPER)	KARNES	2	2	341,395	0 F
2	P BURNELL (WILCOX 7200)	KARNES	1	1	101,293	0 F
2	P BURNELL (WILCOX 7300)	KARNES	1	1	584,158	0 F
2	BURNELL (WILCOX 7800)	KARNES	0	0	0	0
2	A BURNELL (WILCOX 7850)	KARNES	0	0	0	0
2	P BURNELL (5800)	KARNES	1	0	4,742	0 F
2	BURNELL, SOUTH (1000)	REE	0	0	0	0
2	A BURNETT (HOCKLEY, FIRST)	LIVE OAK	0	0	0	0
2	BURNS STATION (YEGUA 5150)	DE WITT	1	1	28,019	5 F
2	BUTTERMILK, NW. (MELBOURNE)	JACKSON	1	1	61,918	689
2	BUTTERMILK, NW. (MELBOURNE, UP.)	JACKSON	1	0	0	0
2	BYRNE (STILLWELL)	REE	0	0	0	0
2	BYRNE (3150)	REE	1	0	13,801	0
2	BYRON HOFF (MIOCENE 1400)	GOLIAD	0	0	0	0
2	C. A. WINN	LIVE OAK	0	0	0	0
2	C. A. WINN (HOCKLEY 4170)	LIVE OAK	1	0	1,860	0 F
2	C. A. WINN (PETTUS FB#A)	LIVE OAK	1	0	0	0
2	C. A. WINN (PETTUS UPPER)	LIVE OAK	1	0	0	0
2	C. A. WINN (PETTUS UPPER FB#A)	LIVE OAK	3	0	6,538	0 F
2	C. A. WINN (PETTUS 5170)	LIVE OAK	2	0	0	0
2	A C. A. WINN (YEGUA 5500)	LIVE OAK	1	0	0	0
2	A C. A. WINN (YEGUA 5800)	LIVE OAK	1	0	0	0
2	C. A. WINN (YEGUA 5800, LOWER)	LIVE OAK	0	0	0	0
2	A C. A. WINN, EAST (PETTUS, UPPER)	LIVE OAK	1	0	0	0
2	A C. A. WINN, E. (PETTUS, UPPER 2ND)	LIVE OAK	1	0	0	0
2	A C. A. WINN, E. (PETTUS, UPPER 3RD)	LIVE OAK	0	0	0	0
2	C. A. WINN, NE. (HOCKLEY UP.)	LIVE OAK	2	0	0	0
2	CABEZA CREEK (COOK MTN.)	GOLIAD	1	0	0	0
2	CABEZA CREEK (COOK MTN., W)	GOLIAD	1	1	128,601	566
2	CABEZA CREEK (CHICKS)	GOLIAD	1	0	20,672	0
2	CABEZA CREEK (MELROSE)	GOLIAD	0	0	0	0
2	CABEZA CREEK (PETTUS)	GOLIAD	3	1	100,037	726
2	CABEZA CREEK (PETTUS, N.)	GOLIAD	1	0	0	0
2	CABEZA CREEK (REKLAW)	GOLIAD	1	1	121,269	464
2	CABEZA CREEK (REKLAW, LO.)	GOLIAD	1	0	0	0
2	A CABEZA CREEK (SLICK)	GOLIAD	4	4	308,245	1,428 F
2	A CABEZA CREEK (WESER, N.)	GOLIAD	0	0	0	0
2	CABEZA CREEK (WESER, SW.)	GOLIAD	0	0	0	0
2	CABEZA CREEK (WILCOX LULING 7700)	GOLIAD	0	0	0	0
2	CABEZA CREEK (WILCOX MASSIVE)	GOLIAD	1	1	30,817	1,035
2	CABEZA CREEK (WILCOX SLICK)	GOLIAD	0	0	0	0
2	A CABEZA CREEK (YEGUA)	GOLIAD	2	2	64,119	420
2	CABEZA CREEK (YEGUA, W.)	GOLIAD	0	0	0	0
2	CABEZA CREEK (1600)	GOLIAD	1	1	29,465	0 F
2	A CABEZA CREEK, EAST (PETTUS)	GOLIAD	0	0	0	0
2	CABEZA CREEK, EAST (PETTUS, N.)	GOLIAD	0	0	0	0
2	CABEZA CREEK, N. (PETTUS)	REE	0	0	0	0
2	CABEZA CREEK, S. (COOK MT)	GOLIAD	1	0	0	0
2	CABEZA CREEK, S. (COOK MT 5)	GOLIAD	0	0	0	0
2	CABEZA CREEK, S. (LULING 8100)	GOLIAD	1	1	1,798	0 F
2	CABEZA CREEK, S. (LULING 8200)	GOLIAD	0	0	0	0
2	CABEZA CREEK, S. (MACKHANK)	GOLIAD	1	1	40,165	371
2	A CABEZA CREEK, SOUTH (M. W. 8300)	GOLIAD	3	1	8,267	0
2	CABEZA CREEK, SOUTH (PETTUS)	GOLIAD	0	0	0	0
2	CABEZA CREEK, S. (REKLAW 7700)	GOLIAD	2	2	141,684	618 F
2	P CABEZA CREEK, S. (SLICK WILCOX)	GOLIAD	2	1	237,548	2,078 F
2	CABEZA CREEK, S. (WESER)	GOLIAD	1	1	16,437	0 F
2	CABEZA CREEK, S. (WESER 5140)	GOLIAD	1	1	2,924	0
2	A CABEZA CREEK, S. (YEGUA UP.)	GOLIAD	0	0	0	0
2	CADIZ (LULING-WILCOX)	REE	0	0	0	0
2	CADIZ (SLICK-WILCOX)	REE	1	1	88,452	1,263
2	CADIZ (2ND SLICK WILCOX)	REE	M 0	0	3,053	12
2	CAESAR (HOCKLEY, UPPER 2350)	REE	4	0	0	0
2	CAESAR (1850)	REE	1	0	0	0
2	P CAESAR, SOUTH (MASSIVE)	REE	1	0	0	0
2	CAESAR, SOUTH (MASSIVE #2)	REE	1	1	11,805	953 F
2	P CAESAR, SOUTH (SLICK)	REE	4	3	93,055	293 F
2	CAESAR, SOUTH (3060)	REE	0	0	0	0
2	CAESAR, SOUTH (5650)	REE	0	0	0	0
2	A CALUBINDO (HOCKLEY, UPPER)	LIVE OAK	0	0	0	0
2	CANDACE (2070)	REE	0	0	0	0
2	CANDACE (3370)	REE	0	0	0	0
2	CANDLISH (2260)	REE	0	0	10,269	0
2	CANDLISH, EAST (FRID)	REE	0	0	0	0
2	P CANNAN, SOUTH (900)	REE	1	1	80,867	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	CANNAN SOUTH (2300)	REE	1	0	1,256	0
2	CARANCAHUA BAY No. (FB No. DAVIS)	JACKSON	0	0	0	0
2	CARANCAHUA BAY No. (FB No. MELBRN)	JACKSON	1	1	49,606	0
2	CARANCAHUA BAY No. (FB No. 8700)	JACKSON	0	0	0	0
2	CARANCAHUA BAY No. (FB No. DAVIS)	JACKSON	0	0	0	0
2	CARANCAHUA BAY No. (MELBORNE UP)	JACKSON	0	0	0	0
2	CARANCAHUA CREEK E (MIOCENE B)	JACKSON	4	4	271,947	0
2	CARMICHAEL (GRAIN)	JACKSON	0	0	0	0
2	CARMICHAEL (DALE)	JACKSON	0	0	0	0
2	CARMICHAEL (FRIO F=9)	JACKSON	0	0	0	0
2	CARMICHAEL (FRIO F=10)	JACKSON	0	0	0	0
2	P CARMICHAEL (HORSESHOE LAKE)	JACKSON	1	0	43,385	0
2	CARMICHAEL (LON)	JACKSON	0	0	0	0
2	CARMICHAEL (MIOCENE 2600)	JACKSON	2	2	134,592	0
2	P CARMICHAEL (ROGERS)	JACKSON	2	1	154,447	0
2	CARMICHAEL (WILLIAM)	JACKSON	4	4	134,427	0
2	CARMICHAEL (2500)	JACKSON	4	3	222,416	0
2	CARMICHAEL (3750)	JACKSON	0	0	0	0
2	P CARMICHAEL (4000)	JACKSON	2	0	127,268	0
2	CARMICHAEL (4100)	JACKSON	1	1	66,203	0
2	CARMICHAEL (4200)	JACKSON	1	1	125,774	0
2	CARMICHAEL (4300)	JACKSON	0	0	0	0
2	CARMICHAEL (4320)	JACKSON	0	0	0	0
2	CARMICHAEL (4400 ELLEN)	JACKSON	1	0	3,478	0
2	CARMICHAEL (4500)	JACKSON	5	2	452,382	0
2	CARMICHAEL (4740)	JACKSON	1	0	69,706	0
2	P CARMICHAEL (4830)	JACKSON	1	1	53,784	11
2	CARMICHAEL (5050)	JACKSON	0	0	0	0
2	CARMICHAEL (5100)	JACKSON	6	2	335,494	69
2	CARMICHAEL No. (2900)	JACKSON	1	0	63	0
2	CAVITT (B)	LIVE OAK	0	0	0	0
2	CHAPA (HOSTETTER)	LIVE OAK	1	0	0	0
2	CHAPA (JACKSON 2100)	LIVE OAK	0	0	0	0
2	CHAPA (SLICK SEG. 3)	LIVE OAK	0	0	0	0
2	CHAPA (WILCOX FIRST)	LIVE OAK	1	1	41,593	173
2	P CHAPA (WILCOX FIRST S+ SEG)	LIVE OAK	1	1	49,895	616
2	CHARCO NORTH (MASSIVE FIRST)	GOLIAD	0	0	0	0
2	CHARCO NORTH (WILCOX MASSIVE)	GOLIAD	0	0	0	0
2	CHARCO NORTH (7900)	GOLIAD	0	0	0	0
2	CHARCO S. (WILCOX 9300)	GOLIAD	1	1	116,536	3,353
2	CHARCO S. (YEGUA 4250)	GOLIAD	1	0	21,287	2,586
2	CHARCO S. (YEGUA 4770)	GOLIAD	0	0	0	0
2	CHARCO S. (LULING)	GOLIAD	0	0	0	0
2	CHARCO SE. (MASSIVE LOWER 8750)	GOLIAD	0	0	0	0
2	CHARCO SE. (MASSIVE 1)	GOLIAD	0	0	0	0
2	CHARCO SE. (PETTUS 4180)	GOLIAD	0	0	0	0
2	CHARCO SE. (WILCOX, MIDDLE 9700)	GOLIAD	0	0	0	0
2	CHARLIE DAUBERT (8100)	LAVACA	3	0	2,466	136
2	CHARLIE DAUBERT (8500)	LAVACA	1	0	0	0
2	CHARLIE DAUBERT (8550)	LAVACA	0	0	0	0
2	P CHARLIE DAUBERT (8750)	LAVACA	3	2	105,160	4,053
2	P CHARLIE DAUBERT (8850)	LAVACA	5	3	317,300	13,222
2	CHARLIE DAUBERT S. (8550)	LAVACA	0	0	0	0
2	CHARLINE (FORNEY 2)	LIVE OAK	1	0	0	0
2	CHARLINE (FORNEY 4-B)	LIVE OAK	1	0	0	0
2	CHICOLETE CREEK (WILCOX -C-)	LAVACA	0	0	0	0
2	CHICOLETE CREEK (WILCOX 9850)	LAVACA	1	1	268,903	5,773
2	P CHICOLETE CREEK (WILCOX 9000)	LAVACA	0	0	0	0
2	CHICOLETE CREEK (3100)	LAVACA	0	0	0	0
2	CHIGGER (FRIO 4970)	VICTORIA	0	0	0	0
2	CHIGGER (FRIO 5750)	VICTORIA	0	0	0	0
2	CHTRP (5220)	VICTORIA	0	0	0	0
2	CHTRP (5350)	VICTORIA	0	0	0	0
2	CHTRP (5440)	VICTORIA	0	0	0	0
2	CHTRP (5530)	VICTORIA	1	1	31,011	0 F
2	CHTRP (5700)	VICTORIA	0	0	0	0
2	CHTRP (6060)	VICTORIA	2	1	77,959	348 F
2	CHTRP (6200)	VICTORIA	3	2	214,907	1,604 F
2	CHTRP (6280)	VICTORIA	1	0	16,310	652 F
2	CHOATE S. E. (LULING 7040)	KARNES	1	0	12,212	272
2	A CHOATE SE. (PETTUS)	KARNES	1	1	10,910	0
2	CHOATE SE (RECKLAW)	KARNES	0	0	0	0
2	CHOATE SE. (YEGUA 3750)	KARNES	0	0	0	0
2	CHRISTENSEN (2170)	LIVE OAK	0	0	0	0
2	A CHRISTMAS (7300)	DE WITT	1	0	1,865	306
2	CHRISTMAS DEEP (WILCOX 10400)	DE WITT	0	0	0	0
2	CHRISTMAS DEEP (WILCOX 10800)	DE WITT	4	4	3,493,067	87,334
2	CHRISTMAS DEEP (WILCOX 11200)	DE WITT	1	1	31,730	549 F
2	CHRISTMAS DEEP (WILCOX 11300)	DE WITT	1	1	71,697	512 F
2	CHRISTMAS DEEP (WILCOX 11500)	DE WITT	0	0	0	0
2	CHRISTMAS DEEP (WILCOX 11550)	DE WITT	0	0	0	0
2	CHRISTMAS DEEP (WILCOX 11770)	DE WITT	1	0	0	0
2	CHRISTMAS SOUTH (GANSON)	DE WITT	1	1	137,999	924
2	CIRCLE "A" (RYALS)	GOLIAD	0	0	0	0
2	CIRCLE "A" (SINTON)	GOLIAD	0	0	0	0
2	CIRCLE "A" (2600)	GOLIAD	3	1	98,338	0 F
2	CIRCLE "A" (4880)	GOLIAD	0	0	0	0
2	CIRCLE "A" (5000)	GOLIAD	0	0	0	0
2	CIRCLE "A" (5400)	GOLIAD	1	0	0	0
2	CIRCLE "A" NORTH (FRIO 4850)	GOLIAD	1	1	166,844	205 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	CLARK (FRIO 3300)	LAVACA	1	0	0	0
2	CLARK (FRIO 3470)	LAVACA	1	0	0	0
2	CLARK (FRIO 3600)	LAVACA	1	1	18,267	0
2	CLARK (YEGUA 5600)	LAVACA	0	0	0	0
2	CLARKSON (FRIO 5050)	GOLIAD	1	0	0	0
2	CLAY WEST (LULING, LOWER)	LIVE OAK	0	0	0	0
2	CLAY WEST (SLICK 8900)	LIVE OAK	0	0	0	0
2	CLAY WEST (WILCOX LOWER)	LIVE OAK	0	0	0	0
2	CLAY WEST (WILCOX MIDDLE)	LIVE OAK	0	0	0	0
2	P CLAY WEST (WILCOX UPPER)	LIVE OAK	2	1	46,680	307 F
2	CLAY WEST (WILCOX SERIES)	LIVE OAK	3	2	679,577	19,492
2	CLAY WEST (WILCOX 9340)	LIVE OAK	0	0	0	0
2	CLAY WEST (WILCOX 11200)	LIVE OAK	0	0	0	0
2	CLAY WEST, NORTH (WILCOX, LOWER)	LIVE OAK	0	0	0	0
2	CLAYTON (BLOCK 72 SD.)	LIVE OAK	3	3	195,968	0 F
2	P CLAYTON (BLOCK 75 SD)	LIVE OAK	2	1	83,850	0 F
2	P CLAYTON (BLOCK 85 SD)	LIVE OAK	1	1	87,734	0
2	P CLAYTON (BLOCK 86 SD)	LIVE OAK	2	2	542,968	0 F
2	CLAYTON (DERROUGH)	LIVE OAK	0	0	0	0
2	CLAYTON (HERRING)	LIVE OAK	0	0	0	0
2	CLAYTON (LULING)	LIVE OAK	1	1	3,386	46a
2	CLAYTON (MACKHANK 1)	LIVE OAK	0	0	0	0
2	CLAYTON (MACKHANK 6825)	LIVE OAK	1	1	14,698	733 F
2	A CLAYTON (MASSIVE)	LIVE OAK	3	2	127,098	3,086 F
2	A CLAYTON (QUEEN CITY)	LIVE OAK	2	1	83,074	0
2	A CLAYTON (QUEEN CITY -A-)	LIVE OAK	0	0	0	0
2	A CLAYTON (QUEEN CITY -B-)	LIVE OAK	1	1	189,666	420
2	A CLAYTON (QUEEN CITY UPPER)	LIVE OAK	0	0	0	0
2	CLAYTON (RECKLAH)	LIVE OAK	0	0	0	0
2	CLAYTON (SLICK 6430)	LIVE OAK	1	1	13,991	323 F
2	CLAYTON (SLICK 6450)	LIVE OAK	3	0	6,952	0 F
2	CLAYTON (SLICK 6500)	LIVE OAK	3	0	0	0
2	CLAYTON (WILCOX 7250)	LIVE OAK	0	0	0	0
2	P CLAYTON (WILCOX 7360)	LIVE OAK	1	1	83,145	0 F
2	CLAYTON (WILCOX 7720)	LIVE OAK	2	1	112,897	2,300 F
2	CLAYTON (950)	LIVE OAK	0	0	0	0
2	CLAYTON (WILCOX 8350)	LIVE OAK	4	3	94,507	1,502 F
2	CLAYTON, NE, (QUEEN CITY -C-)	LIVE OAK	2	2	46,125	0 F
2	A CLAYTON, S, E, (SLICK)	LIVE OAK	0	0	7	500
2	P CLEGG (WILCOX B)	LIVE OAK	4	4	1,082,587	10,321
2	CLEGG (WILCOX F)	LIVE OAK	1	0	0	0
2	CLEGG (WILCOX 8900)	LIVE OAK	1	1	56,534	1,533
2	P CLEGG (WILCOX 11,300)	LIVE OAK	1	0	0	0
2	P CLIP (FRIO LOWER)	GOLIAD	10	7	397,068	26
2	P CLIP (FRIO UPPER)	GOLIAD	2	1	51,858	0
2	P CLIP (MIOCENE, LOWER)	GOLIAD	5	4	123,063	0
2	P CLIP (VICKSBURG, LOWER)	GOLIAD	3	0	0	0
2	P CLIP (VICKSBURG, UPPER)	GOLIAD	2	1	2,033	0
2	CLIP (1870)	GOLIAD	0	0	0	0
2	CLIP (1880 BURNS)	GOLIAD	0	0	0	0
2	CLIP (1900 SAND)	GOLIAD	0	0	0	0
2	CLIP (2300 FT SAND)	GOLIAD	0	0	0	0
2	CLIP (2700 SAND)	GOLIAD	0	0	0	0
2	CLIP (3100 SAND)	GOLIAD	0	0	0	0
2	CLIP (3600 SAND)	GOLIAD	0	0	0	0
2	CLIP (3800 SAND)	GOLIAD	0	0	0	0
2	CLIP, WEST (FRIO 2800)	GOLIAD	0	0	0	0
2	A COLETTA CREEK	VICTORIA	2	0	4,610	0
2	COLETTA CREEK (1200)	VICTORIA	1	0	0	0
2	COLETTA CREEK (1400 MIOCENE)	VICTORIA	1	0	0	0
2	COLETTA CREEK (1440)	VICTORIA	1	1	73,694	0
2	COLETTA CREEK (1450)	VICTORIA	1	0	0	0
2	COLETTA CREEK (2100)	VICTORIA	2	2	87,384	0
2	COLETTA CREEK (2350)	VICTORIA	1	0	0	0
2	COLETTA CREEK (3500)	VICTORIA	3	1	21,038	0
2	COLETTA CREEK (3600)	VICTORIA	0	0	0	0
2	COLETTA CREEK (4000)	VICTORIA	0	0	0	0
2	COLETTA CREEK (4200)	VICTORIA	1	0	0	0
2	A COLETTA CREEK (4300)	VICTORIA	0	0	0	0
2	COLETTA CREEK (4360)	VICTORIA	1	1	2,550	0
2	COLETTA CREEK (4400)	VICTORIA	2	0	0	0
2	COLETTA CREEK (4550)	VICTORIA	1	0	0	0
2	COLETTA CREEK (4650)	VICTORIA	1	0	0	0
2	COLETTA CREEK (4750)	VICTORIA	0	0	0	0
2	COLETTA CREEK, S, (CATAHOULA)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SOUTH (1400)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SOUTH (2800)	VICTORIA	0	0	0	0
2	P COLETTA CREEK, SOUTH (3000)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SOUTH (3100 GRETA)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SOUTH (3250 GRETA)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SOUTH (3600)	VICTORIA	0	0	0	0
2	COLETTA CREEK, S, (3830)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SOUTH (3950)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SOUTH (4000)	VICTORIA	1	0	0	0
2	COLETTA CREEK, SOUTH (4000 FRIO)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SOUTH (4400)	VICTORIA	2	0	0	0
2	COLETTA CREEK, SOUTH (4400 FRIO)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SOUTH (4425 FRIO)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SOUTH (4500)	VICTORIA	0	0	0	0
2	A COLETTA CREEK, SOUTH (4500 FRIO)	VICTORIA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	COLETTA CREEK, SOUTH (4650)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SW (2900)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SW (3000)	VICTORIA	0	0	0	0
2	COLETTVILLE (1900)	VICTORIA	1	1	47,773	0
2	COLETTVILLE, EAST (FRIO)	VICTORIA	1	1	28,707	0
2	COLETTVILLE, EAST (2300)	VICTORIA	0	0	0	0
2	COLLIER (WILCOX)	JACKSON	0	0	0	0
2	COLLIER (2200)	JACKSON	2	0	0	0
2	COLLIER (2580)	JACKSON	1	1	5,908	0 F
2	COLLIER (2700 MIOCENE)	JACKSON	3	1	106,854	0
2	COLLIER (2830)	JACKSON	1	1	18,491	0
2	COLLIER (3580 FRIO)	JACKSON	2	1	25,541	0
2	COLLIER (3800 FRIO)	JACKSON	1	0	0	0
2	COLLIER (3840 FRIO)	JACKSON	1	1	6,688	0
2	COLLIER (4000)	JACKSON	0	0	0	0
2	COLLIER (4050)	JACKSON	0	0	0	0
2	COLLIER (4125)	JACKSON	0	0	9,943	0
2	COLLIER (4365)	JACKSON	0	0	0	0
2	COLLIER (4500)	JACKSON	0	0	0	0
2	COLLIER, EAST (MIOCENE)	JACKSON	0	0	0	0
2	COLLIER, NORTH (3700)	JACKSON	0	0	0	0
2	COLLIER, NORTH (3900)	JACKSON	0	0	0	0
2	P COLOGNE (CATAHOULA "B")	VICTORIA	1	0	22,451	0
2	COLOGNE (500)	VICTORIA	2	2	36,874	0
2	COLOGNE (650)	VICTORIA	1	0	516	0
2	COLOGNE (700)	VICTORIA	1	0	0	0
2	COLOGNE (850)	VICTORIA	2	1	470	0
2	COLOGNE (1000)	VICTORIA	2	2	5,316	0 F
2	COLOGNE (1050)	VICTORIA	3	1	1,436	0
2	COLOGNE (1100)	VICTORIA	1	0	0	0
2	P COLOGNE (1200)	VICTORIA	6	3	46,932	0
2	P COLOGNE (1250)	VICTORIA	4	4	29,469	0 F
2	P COLOGNE (1400)	VICTORIA	6	2	33,391	0 F
2	P COLOGNE (1450)	VICTORIA	4	2	57,778	0 F
2	COLOGNE (1500)	VICTORIA	2	0	0	0
2	COLOGNE (1550)	VICTORIA	3	2	30,368	0
2	P COLOGNE (1600)	VICTORIA	7	0	499	0 F
2	P COLOGNE (1650)	VICTORIA	4	1	22,771	0
2	COLOGNE (1800)	VICTORIA	0	0	0	0
2	COLOGNE (1950)	VICTORIA	1	1	21,836	0
2	P COLOGNE (2100)	VICTORIA	3	2	44,434	0
2	COLOGNE (2150)	VICTORIA	0	0	0	0
2	COLOGNE (2200)	VICTORIA	1	0	0	0
2	COLOGNE (2350)	VICTORIA	0	0	0	0
2	COLOGNE (2700)	VICTORIA	2	1	26,026	0
2	P COLOGNE (2800)	VICTORIA	2	1	77,572	0 F
2	COLOGNE (3600)	VICTORIA	1	1	45,730	0
2	COLOGNE (4000)	VICTORIA	0	0	12,550	0
2	COLOGNE (4100)	VICTORIA	0	0	0	0
2	COLOGNE (4200)	VICTORIA	0	0	0	0
2	COLOGNE (4250)	VICTORIA	1	1	45,585	0
2	COLOGNE (4300)	VICTORIA	0	0	0	0
2	COLOGNE (4550)	VICTORIA	0	0	0	0
2	COLOGNE (4550 STRAY)	VICTORIA	0	0	0	0
2	P COLOGNE (4700)	VICTORIA	1	1	40,593	13
2	P COLOGNE (4800)	VICTORIA	2	2	65,050	11 F
2	COLOGNE (4950)	VICTORIA	1	0	0	0
2	P COLOGNE, W (2020 OAKVILLE, UP.)	VICTORIA	0	0	0	0
2	COLOGNE, W (2360)	VICTORIA	0	0	0	0
2	COLOGNE, W (2700)	VICTORIA	0	0	0	0
2	COLOGNE, WEST (4100)	VICTORIA	0	0	0	0
2	COLOMA CREEK (5800)	CALHOUN	0	0	0	0
2	A COLOMA CREEK, NORTH (7400)	CALHOUN	0	0	0	0
2	P COLOMA CREEK, NORTH (7500)	CALHOUN	0	0	0	0
2	COLOMA CREEK, NORTH (7600)	CALHOUN	1	0	0	0
2	COLOMA CREEK, NORTH (7650)	CALHOUN	1	0	0	0
2	COLOMA CREEK, NORTH (7700)	CALHOUN	2	0	0	0
2	P COLOMA CREEK, NORTH (7725)	CALHOUN	1	1	36,688	95
2	COLOMA CREEK, NORTH (8150)	CALHOUN	1	1	20,614	328 F
2	COLOMA CREEK, NORTH (8300)	CALHOUN	1	1	267,475	3,523 F
2	COLOMA CREEK, NORTH (8400)	CALHOUN	1	0	97,171	1,889
2	P COLOMA CREEK, NORTH (8600)	CALHOUN	2	2	343,727	3,900
2	COLOVACA, WEST (3720)	LAVACA	1	1	75,724	0
2	P COOK (RUNGER)	DE WITT	5	4	545,772	7,208 F
2	P COOK (BLUGOSH)	DE WITT	1	1	6,114	165
2	COOK (WHITE)	DE WITT	0	0	0	0
2	P COOK (WILCOX LOWER)	DE WITT	1	1	51,796	54
2	COOK, S (FRIO 2750)	DE WITT	1	1	27,671	0
2	P COOK, S (WILCOX, LD, 10,850)	DE WITT	3	3	1,347,606	13,923 F
2	P COOK, S (WILCOX, LD, 10,900)	DE WITT	0	0	132,297	2,626
2	P COOK, S (WILCOX, LD, 11,800)	DE WITT	0	0	0	0
2	COOK, S (WILCOX 11,200)	DE WITT	3	1	33,113	0 F
2	COOK, WEST (HADE)	DE WITT	1	1	155,610	2,076
2	COQUAT (MASSIVE SERIES)	LIVE OAK	1	0	41,708	668
2	COQUAT (SLICK)	LIVE OAK	1	0	0	0
2	COQUAT (SLICK UPPER)	LIVE OAK	2	1	98,148	1,447
2	A CORDELE (M-2U)	JACKSON	0	0	0	0
2	CORDELE (2500)	JACKSON	0	0	0	0
2	CORDELE (2600)	JACKSON	3	1	17,440	0
2	CORDELE (2910)	JACKSON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

ARC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	CORDELE (3170)	JACKSON	0	0	0	0
2	CORDELE (4000)	JACKSON	1	0	0	0
2	CORDELE (4300)	JACKSON	0	0	0	0
2	CORDELE (4600)	JACKSON	1	0	0	0
2	CORDELE (4850)	JACKSON	1	0	0	0
2	CORDELE EAST (2300)	JACKSON	0	0	0	0
2	CORDELE EAST (2430)	JACKSON	1	1	68,723	0
2	CORDELE EAST (2600)	JACKSON	0	0	0	0
2	CORDELE EAST (2650)	JACKSON	0	0	0	0
2	CORDELE EAST (2700)	JACKSON	5	2	158,971	0
2	CORDELE EAST (2800)	JACKSON	1	1	59,189	0
2	CORDELE EAST (2820)	JACKSON	1	0	0	0
2	CORDELE EAST (2860)	JACKSON	1	0	0	0
2	CORDELE EAST (2900)	JACKSON	1	0	13,959	0
2	CORDELE EAST (3030)	JACKSON	1	1	59,093	0
2	CORDELE EAST (3175 CATAHOULA)	JACKSON	3	1	138,655	0
2	CORDELE EAST (3530)	JACKSON	1	1	69,644	0
2	CORDELE EAST (3890)	JACKSON	0	0	0	0
2	CORDELE EAST (4000)	JACKSON	0	0	0	0
2	CORDELE S. (CATAHOULA SEG. B)	JACKSON	1	0	0	0
2	CORDELE SE. (3050 CATAHOULA)	JACKSON	2	0	0	0
2	P CORDELE WEST (ACKLEY)	JACKSON	1	0	1,385	0
2	P CORDELE WEST (CROWN)	JACKSON	1	0	6,764	0
2	P CORDELE WEST (DRUSCHEL)	JACKSON	0	0	0	0
2	P CORDELE WEST (HENRY)	JACKSON	0	0	0	0
2	P CORDELE WEST (JOE)	JACKSON	1	1	8,354	0
2	P CORDELE WEST (KERN)	JACKSON	1	1	24,274	0
2	P CORDELE WEST (MULHOLLAND)	JACKSON	0	0	0	0
2	P CORDELE WEST (SBRUSCH ZONE)	JACKSON	0	0	0	0
2	P CORDELE WEST (SEG D GREGORY)	JACKSON	0	0	0	0
2	P CORDELE WEST (SEG E GERMER)	JACKSON	1	1	30,192	0
2	P CORDELE WEST (STRANE)	JACKSON	0	0	0	0
2	P CORDELE WEST (STRAY 2250)	JACKSON	1	1	56,675	0
2	P CORDELE WEST (STRAY 2860)	JACKSON	1	0	59,310	0
2	P CORDELE WEST (STRAY 3000)	JACKSON	0	0	0	0
2	P CORDELE WEST (TIGER)	JACKSON	1	0	0	0
2	P CORDELE WEST (TRAYLOR LOWER)	JACKSON	1	0	0	0
2	P CORDELE WEST (TRAYLOR UPPER)	JACKSON	3	1	2,138	0
2	P CORDELE WEST (YAUSSI STRAY)	JACKSON	0	0	0	0
2	P CORDELE WEST (2800)	JACKSON	1	0	0	0
2	P CORDELE W. (3730)	JACKSON	1	0	31,759	0
2	A CORNELTA (VICKSBURG)	LIVE OAK	0	0	0	0
2	COSDEN (WILCOX LULING 7200)	REE	1	0	0	0
2	COSDEN WEST (LULING 7200)	REE	1	0	0	0
2	A COSDEN WEST (MACKHANK)	REE	0	0	0	0
2	COSDEN WEST (MASSIVE)	REE	0	0	0	0
2	COSDEN WEST (MASSIVE) L0*	REE	1	0	0	0
2	COSDEN WEST (PETTUS UPPER)	REE	0	0	0	0
2	COSDEN WEST (REKLAW)	REE	1	1	18,386	20
2	COSDEN WEST (VICKSBURG UPPER)	REE	3	0	0	0
2	COSDEN WEST (WILCOX 7800)	REE	1	0	0	0
2	A COSDEN WEST (WILCOX 8100)	REE	0	0	0	0
2	COSDEN WEST (WILCOX 8300)	REE	1	0	0	0
2	COSDEN WEST (WILCOX 9500)	REE	2	2	132,472	0 F
2	COSDEN WEST (YEGUA)	REE	0	0	0	0
2	COTTONWOOD CREEK (MACKHANK)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK E. (WILCOX) UP.	DE WITT	0	0	0	0
2	COTTONWOOD CREEK E. (2750)	DE WITT	1	0	0	0
2	A COTTONWOOD CREEK SOUTH	DE WITT	0	0	0	0
2	COTTONWOOD CREEK S. (FRID 2050)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK S. (FRID 2300)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK S. (FRID 2500)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK S. (FRID 2600)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK S. (FRID 2750)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK S. (FRID 2800)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK S. (FRID 2850)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK S. (FRID 2900)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK S. (FRID 3050)	DE WITT	1	1	23,819	0
2	COTTONWOOD CREEK S. (FRID 3100)	DE WITT	0	0	0	0
2	A COTTONWOOD CREEK S. (MACKHANK)	DE WITT	1	0	0	0
2	COTTONWOOD CREEK S. (MACKHANK GAS)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK S. (VKSRG 3200)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK SOUTH (N=34)	DE WITT	0	0	0	0
2	A COTTONWOOD CREEK SOUTH (WILCOX)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK SOUTH (YEGUA)	DE WITT	0	0	0	0
2	A COTTONWOOD CREEK S. (YEGUA 4800)	DE WITT	1	1	93,966	548 F
2	COTTONWOOD CREEK S. (1ST MASSIVE)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK S. (2700)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK S. (5300)	DE WITT	1	1	67,332	607 F
2	COTTONWOOD CREEK S. (7800)	DE WITT	0	0	0	0
2	COY CITY (6900 "A")	KARNES	0	0	0	0
2	COY CITY (7000 "B")	KARNES	0	0	0	0
2	COY CITY (7800 "D")	KARNES	1	0	0	0
2	CRANELL (ROOKE)	REFUGIO	0	0	0	0
2	CRANZ (2900)	LIVE OAK	0	0	0	0
2	CROFT (MACKHANK)	REE	0	0	0	0
2	CROFT (SLICK)	REE	1	0	0	0
2	CUERO S. (BLK. I 10,000)	DE WITT	0	0	0	0
2	CUERO S. (BLK. I 10,700)	DE WITT	0	0	0	0
2	P CUERO S. (BLK. II 10,000)	DE WITT	1	1	116,492	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P CUERO S (BLK II 10700)	DE WITT	2	1	377,195	0 F
2	CUERO S (BLK III 10700)	DE WITT	0	0	0	0
2	CUERO S (2100)	DE WITT	0	0	0	0
2	DACOSTA (FRIO)	VICTORIA	0	0	0	0
2	P DAGG (1700)	LAVACA	3	3	164,250	0
2	DAGG (3300)	LAVACA	0	0	0	0
2	DAGG NORTH (1935)	LAVACA	0	0	1,084	0
2	DALLAS HUSKY (COOK MTN)	GOLIAD	0	0	0	0
2	DALLAS HUSKY (VICKSBURG)	GOLIAD	0	0	0	0
2	DALLAS HUSKY (WILCOX 9000)	GOLIAD	1	1	24,026	1,148
2	DALLAS HUSKY (WILCOX 9400)	GOLIAD	0	0	0	0
2	A DALLAS HUSKY (YEGUA)	GOLIAD	1	0	0	0
2	DALLAS HUSKY DEEP (9800)	GOLIAD	0	0	0	0
2	DALLAS HUSKY E (9200)	GOLIAD	0	0	0	0
2	DALLAS HUSKY NE (HET)	GOLIAD	1	1	97,689	0
2	DANIEL O DRISCOLL (VKS86 5900)	REFUGIO	0	0	0	0
2	DANIEL O DRISCOLL (1A)	REFUGIO	0	0	0	0
2	DANIELS RANCH (FRIO, LOWER)	DE WITT	0	0	0	0
2	A DAVY (EDWARDS)	HARNES	5	3	306,343	2,175 F
2	DAVY (EDWARDS A SEG I)	HARNES	1	1	25,194	256 F
2	DAVY (EDWARDS B)	HARNES	0	0	0	0
2	DEVCON (2750)	LIVE OAK	1	0	0	0
2	DIAL (LULING)	GOLIAD	1	0	0	0
2	DIAL (WILCOX 8500)	GOLIAD	1	1	12,501	0
2	DIAL (WILCOX 8900)	GOLIAD	0	0	0	0
2	DIAL (WILCOX 9100)	GOLIAD	0	0	0	0
2	DIAL (WILCOX 9250)	GOLIAD	2	2	13,904	7
2	DIAL E (1500)	GOLIAD	0	0	0	0
2	DIAL E (2600)	GOLIAD	0	0	0	0
2	P DINERO E (COOK MTN 6330)	LIVE OAK	1	1	41,238	0
2	DINERO E (FRIO 3670)	LIVE OAK	4	3	210,883	707
2	P DINERO E (STILLWELL)	LIVE OAK	1	1	85,744	0
2	DINERO NORTH (3800)	LIVE OAK	0	0	0	0
2	DINERO W (WILCOX 13600)	LIVE OAK	0	0	0	0
2	A DIRKS (HOCKLEY 2700)	REE	2	0	0	0
2	DIRKS (HOCKLEY 3300)	REE	2	1	27,473	417 F
2	DOHRMANN (FRIO 2800)	DE WITT	0	0	0	0
2	P DOHRMANN (WACKHANK)	DE WITT	0	0	0	0
2	DOHRMANN (WILCOX FIRST MASSIVE)	DE WITT	0	0	0	0
2	DOHRMANN (YEGUA 5200)	DE WITT	0	0	0	0
2	DOHRMANN NORTH (WACKHANK)	DE WITT	0	0	0	0
2	DOOLITTLE (YEGUA 5000)	DE WITT	0	0	0	0
2	DOOLITTLE (YEGUA 5350)	DE WITT	1	0	0	0
2	DOOLITTLE S (YEGUA 5000)	DE WITT	0	0	0	0
2	DORNBERG (REKLAH 2E)	GOLIAD	1	0	863	265
2	DRAPELLA (FRIO 2150)	DE WITT	0	0	440	0
2	DREYER (FRIO 2900)	VICTORIA	0	0	0	0
2	DREYER (MASSIVE FIRST)	VICTORIA	0	0	0	0
2	P DREYER (MASSIVE FIRST, UPPER S)	VICTORIA	1	0	0	0
2	DREYER (MASSIVE SECOND)	VICTORIA	1	1	72,521	1,165
2	DREYER (VICKSBURG 3600)	VICTORIA	0	0	0	0
2	DREYER (WILCOX, UPPER)	VICTORIA	0	0	0	0
2	DREYER (YEGUA 5200)	VICTORIA	0	0	0	0
2	DREYER (1300)	VICTORIA	0	0	2,030	0
2	DREYER (1500)	VICTORIA	0	0	0	0
2	DREYER (1600)	VICTORIA	0	0	0	0
2	DREYER (1650)	VICTORIA	1	1	54,446	0
2	DREYER (1900)	VICTORIA	0	0	0	0
2	DREYER (3200)	VICTORIA	1	0	7,653	0
2	DREYER (2900)	VICTORIA	0	0	0	0
2	DREYER (3050)	VICTORIA	0	0	0	0
2	DREYER (3300)	VICTORIA	0	0	0	0
2	DREYER SOUTH (FRIO)	VICTORIA	5	5	349,466	0
2	DREYER SOUTH (YEGUA)	VICTORIA	0	0	0	0
2	A DUNN (LULING-WILCOX)	LIVE OAK	1	1	51,021	392
2	P DUNN (SLICK -B-)	LIVE OAK	1	1	4,634	92
2	DUNN (SLICK-WILCOX)	LIVE OAK	0	0	0	0
2	EHF (WILCOX 8600)	VICTORIA	1	1	274,520	3,541
2	EBEN HABEN (1500)	VICTORIA	1	0	0	0
2	EBEN HABEN (1600)	VICTORIA	1	1	52,781	0
2	EBEN HABEN (MIOCENE 1800)	VICTORIA	0	0	0	0
2	EBEN HABEN (1900)	VICTORIA	4	2	193,004	0
2	EBEN HABEN (2400)	VICTORIA	2	2	104,806	0
2	EBEN HABEN (2960)	VICTORIA	1	1	7,200	0
2	EBEN HABEN (3280)	VICTORIA	5	3	96,233	0
2	P EDNA EAST (FRIO BASAL)	JACKSON	0	0	0	0
2	P EDNA EAST (FRIO 5)	JACKSON	0	0	0	0
2	EDNA EAST (FRIO 6)	JACKSON	1	1	6,242	0
2	EDNA EAST (FRIO 4900)	JACKSON	1	1	40,867	0
2	EDNA EAST (FRIO 5200)	JACKSON	1	1	7,774	0
2	EDNA EAST (FRIO 5450)	JACKSON	1	0	0	0
2	EDNA EAST (FRIO 5820)	JACKSON	0	0	82,424	117
2	EDNA EAST (FRIO 5850)	JACKSON	0	0	0	0
2	P EDNA EAST (GATLE)	JACKSON	1	0	0	0
2	EDNA EAST (5500)	JACKSON	0	0	0	0
2	EDNA S (5500)	JACKSON	2	2	302,763	764
2	EDNA S (5750)	JACKSON	0	0	0	0
2	EDWARDS RANCH (5000)	VICTORIA	0	0	0	0
2	EL TORO (MARGINULINA 4600)	JACKSON	0	0	0	0
2	EL TORO (5060)	JACKSON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	EL TORO (5250)	JACKSON	0	0	0	0
2	EL TORO (5400)	VICTORIA	0	0	0	0
2	EL TORO (5600)	JACKSON	0	0	0	0
2	EL TORO (6080)	JACKSON	0	0	0	0
2	EL TORO (6400)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (5500)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (5500 "A-")	JACKSON	0	0	0	0
2	EL TORO, SOUTH (5600 F.B.E.)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (5900 SD.)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (6200)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (6450)	JACKSON	1	0	0	0
2	EL TORO, SOUTH (6600)	JACKSON	0	0	0	0
2	EL TORO, SW. (5570)	JACKSON	1	1	73,586	129
2	EL TORO, SW. (6200)	JACKSON	0	0	0	0
2	EL TORO, SW. (6300)	JACKSON	1	0	0	0
2	EL TORO, SW. (6700)	JACKSON	1	0	0	0
2	EL TORO, SW. (7000)	JACKSON	1	0	0	0
2	EL TORO, SW. (7035 VKSBG.)	JACKSON	0	0	0	0
2	ELBERT GOFF (3400)	JACKSON	0	0	12,887	0
2	ELBERT GOFF (3700)	JACKSON	0	0	0	0
2	ELBERT GOFF (4160)	JACKSON	0	0	24,669	0
2	ELLA BORROUM (M-1)	REE	0	0	0	0
2	ELLA BORROUM (M-6)	REE	0	0	0	0
2	ELLA BORROUM (M-7)	REE	1	0	0	0
2	ELLA BORROUM (M-8)	REE	1	0	0	0
2	ELLA BORROUM (WILCOX 6730)	REE	0	0	0	0
2	ELMER KOLLE (FRIO 3700)	VICTORIA	1	0	6,193	0
2	ELMER KOLLE (FRIO 3775)	VICTORIA	1	1	117,006	0
2	ELMER KOLLE (FRIO 4500)	VICTORIA	0	0	13,101	0
2	ELMS (COLE, LOWER)	LIVE OAK	1	0	0	0
2	ELMS (GOVERNMENT WELLS)	LIVE OAK	0	0	0	0
2	ELMS (GOVERNMENT WELLS, MIDDLE)	LIVE OAK	0	0	0	0
2	ELMS (GOVERNMENT WELLS, UPPER)	LIVE OAK	0	0	0	0
2	ELMS (HOCKLEY E)	LIVE OAK	1	0	0	0
2	ELMS (HOUSE)	LIVE OAK	2	2	303,988	2,790
2	ELMS (PETTUS)	LIVE OAK	0	0	0	0
2	ELMS (QUEEN CITY 5750)	LIVE OAK	0	0	0	0
2	ELMS (SLICK, LOWER)	LIVE OAK	3	1	43,823	0
2	ELMS (SLICK, UPPER)	LIVE OAK	4	3	345,871	0
2	ELOISE (FITZ 6500)	VICTORIA	0	0	0	0
2	ELOISE (GAMAGAN)	VICTORIA	0	0	0	0
2	ELOISE (JUDI 5700)	VICTORIA	2	0	0	0
2	ELOISE (KARABATSOS 5915)	VICTORIA	1	0	0	0
2	ELOISE (KNOTT 5580)	VICTORIA	1	0	0	0
2	ELOISE (PETERSON)	VICTORIA	6	0	0	0
2	ELOISE (RANDERSON 5800)	VICTORIA	1	0	0	0
2	ELOISE (SINTON 5885)	VICTORIA	2	0	0	0
2	ELOISE (SINTON 5935)	VICTORIA	1	0	0	0
2	ELOISE (ZAC 5600)	VICTORIA	0	0	0	0
2	ELOISE (4600)	VICTORIA	1	1	46,503	0
2	ELOISE (5750)	VICTORIA	0	0	0	0
2	ELOISE, N (5000)	VICTORIA	0	0	0	0
2	ELOISE, N. (5300)	VICTORIA	0	0	0	0
2	ELOISE, NW (5360)	VICTORIA	0	0	0	0
2	ELOISE, NW. (6200)	VICTORIA	0	0	0	0
2	ELOISE, SE. (ERVIN)	VICTORIA	0	0	0	0
2	ELOISE, SW. (KENSITH 5900)	VICTORIA	0	0	0	0
2	ELOISE, SW. (KERFOOT 6040)	VICTORIA	0	0	0	0
2	ELOISE, SW. (MOSES 5660)	VICTORIA	0	0	0	0
2	ELOISE, SW (4300)	VICTORIA	0	0	0	0
2	ELOISE, W. (NEISSER 6865)	VICTORIA	0	0	0	0
2	ELOISE, W. (NEISSER 6950)	VICTORIA	1	0	0	0
2	ELOISE, W. (PETERSON)	VICTORIA	0	0	0	0
2	EMMA HAYNES (RECKLAH)	GOLIAD	2	1	160,590	1,290
2	EMMA HAYNES (SLICK)	GOLIAD	0	0	0	0
2	EMMA HAYNES (11,300 WILCOX)	GOLIAD	1	1	144,632	1,132
2	EMMA HAYNES (12,650 WILCOX)	GOLIAD	1	0	0	0
2	EMMA HAYNES (14,000 WILCOX)	GOLIAD	0	0	0	0
2	ENKE (FRIO 2700)	GOLIAD	0	0	0	0
2	ENKE (MIOCENE 2100)	GOLIAD	2	2	53,861	0
2	ENKE (WILCOX)	GOLIAD	3	3	97,769	4,478
2	ENKE (YEGUA)	GOLIAD	0	0	0	0
2	ENKE (700)	GOLIAD	5	4	71,400	0
2	ENKE (1650)	GOLIAD	1	0	108	0
2	ENKE (2600)	GOLIAD	0	0	0	0
2	ESPERANZA (WILCOX 7800)	LAVACA	0	0	0	0
2	ESPERANZA (YEGUA)	LAVACA	0	0	0	0
2	ESPERANZA (1675)	LAVACA	1	1	8,236	0
2	ESPERANZA (2300)	LAVACA	1	0	0	0
2	ESPERANZA (2750)	LAVACA	0	0	0	0
2	ESPERANZA (2800)	LAVACA	1	1	17,458	0
2	ESPERANZA (3150)	LAVACA	0	0	0	0
2	ESPERANZA (3150, NW.)	LAVACA	1	0	1,543	0
2	ESPERANZA (3170)	LAVACA	0	0	0	0
2	ESPERANZA (3260)	LAVACA	0	0	0	0
2	ESPERANZA (5200)	LAVACA	0	0	0	0
2	ESPERANZA, SOUTH (WILCOX 8100)	LAVACA	0	0	0	0
2	ESPERANZA, SOUTH (WILCOX 8300)	LAVACA	0	0	0	0
2	ESPIRITU (M-27)	CALHOUN	0	0	0	0
2	ESPIRITU (1850)	CALHOUN	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

WRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	ESPIRITU (5280)	CALHOUN	0	0	0	0
2	ESPIRITU (6150)	CALHOUN	0	0	0	0
2	A FAGAN (GRETA SAND)	REFUGIO	0	0	0	0
2	FAGAN (1900)	REFUGIO	1	0	0	0
2	FAGAN (2000)	REFUGIO	5	3	2,185	0
2	FAGAN (2100)	REFUGIO	3	0	92,354	0
2	FAGAN (2150)	REFUGIO	3	0	28,349	0
2	FAGAN (2350)	REFUGIO	5	0	0	0
2	FAGAN (2560)	REFUGIO	2	1	91,660	0
2	FAGAN (2750)	REFUGIO	4	1	114,434	0
2	P FAGAN (2850)	REFUGIO	2	1	53,207	0
2	FAGAN (2900)	REFUGIO	5	2	277,793	0
2	FAGAN (3000)	REFUGIO	8	4	266,754	0
2	FAGAN (3100)	REFUGIO	1	0	36,078	0
2	FAGAN (3350)	REFUGIO	3	0	3,464	0
2	FAGAN (3570)	REFUGIO	2	1	20,106	0
2	FAGAN (5450)	REFUGIO	3	2	448,388	1,133
2	FAGAN (5650)	REFUGIO	1	0	0	0
2	FAGAN (5980)	REFUGIO	0	0	0	0
2	FAGAN (6250)	REFUGIO	1	0	58,830	0
2	P FAGAN (8050)	REFUGIO	2	1	66,127	1,625 F
2	P FAGAN SW (2065)	REFUGIO	1	1	179,150	0
2	FAGAN SW (5200)	REFUGIO	0	0	0	0
2	FAIR (6450)	LIVE OAK	1	0	0	0
2	FALLS CITY (WILCOX 4350)	KARNES	0	0	0	0
2	FANNIN (CATAMOULA)	GOLIAD	1	1	39,623	0
2	FANNIN NORTH (VICKSBURG)	GOLIAD	0	0	0	0
2	FANNIN NORTH (SAND 15)	GOLIAD	0	0	0	0
2	FANNIN NORTH (SAND 16)	GOLIAD	0	0	0	0
2	FANNIN NORTH (2330)	GOLIAD	1	1	11,208	0
2	P FANNIN NORTH (2400)	GOLIAD	2	1	130,810	0
2	P FANNIN NORTH (2540)	GOLIAD	1	1	42,852	0
2	FANNIN NORTH (2590)	GOLIAD	0	0	0	0
2	P FANNIN NORTH (2600)	GOLIAD	0	0	2,250	0
2	FANNIN NORTH (2675)	GOLIAD	0	0	0	0
2	FANNIN NORTH (3100)	GOLIAD	1	1	8,456	0
2	FANNIN NORTH (3200)	GOLIAD	0	0	0	0
2	P FANNIN NORTH (3275)	GOLIAD	1	1	73,225	0
2	FANNIN NORTH (3400)	GOLIAD	0	0	0	0
2	P FANNIN NORTH (3600)	GOLIAD	2	1	260,306	0
2	FANNIN NORTH (3650)	GOLIAD	0	0	0	0
2	FANNIN NORTH (3800)	GOLIAD	0	0	15,991	0
2	FANNIN SOUTH (3550)	GOLIAD	0	0	0	0
2	FANNIN SOUTH (3600)	GOLIAD	2	1	4,226	0
2	P FANNIN SOUTH (4050)	GOLIAD	2	1	47,560	0
2	FANNIN SOUTH (4200)	GOLIAD	3	2	120,380	32
2	P FANNIN SOUTH (4800)	GOLIAD	2	2	93,639	122
2	FANNIN WEST (3500)	GOLIAD	0	0	0	0
2	FARWELL ISLAND (4000)	CALHOUN	0	0	0	0
2	FARWELL ISLAND (4300 MIOCENE)	CALHOUN	1	1	99,001	0 F
2	FARWELL ISLAND (6100)	CALHOUN	0	0	0	0
2	FELIX (5500)	REE	1	0	0	0
2	P FENNER (CATAMOULA 2700)	JACKSON	4	2	166,750	0
2	FENNER (FRIO 2700)	JACKSON	0	0	0	0
2	P FENNER (FRIO 3450)	JACKSON	5	4	762,574	0
2	P FENNER (FRIO 4400)	JACKSON	1	0	1,113	0
2	FENNER EAST (FRIO 4350)	JACKSON	1	0	58,687	0
2	FIVE OAKS (VICKSBURG)	REE	0	0	0	0
2	FLYING -M- (FRIO 4925)	VICTORIA	0	0	0	0
2	FLYING -M- (FRIO 5000)	VICTORIA	0	0	0	0
2	FLYING -M- (FRIO 5250)	VICTORIA	0	0	0	0
2	FLYING -M- (4600)	VICTORIA	0	0	0	0
2	A FLYING -M- (5800)	VICTORIA	0	0	0	0
2	A FORT MERRILL	LIVE OAK	0	0	0	0
2	FORT MERRILL (HOCKLEY)	LIVE OAK	0	0	0	0
2	FORT MERRILL (PETTUS #1)	LIVE OAK	0	0	0	0
2	A FORT MERRILL N (PETTUS UPPER)	LIVE OAK	0	0	0	0
2	FORTITUDE (PETTUS 4110)	REE	0	0	0	0
2	FORTITUDE (800)	REE	1	0	0	0
2	FORTITUDE (1400)	REE	2	0	0	0
2	FORTITUDE W (1250)	REE	0	0	0	0
2	FORTITUDE W (FRIO)	REE	0	0	0	0
2	FORTITUDE W (HOCKLEY)	REE	0	0	0	0
2	FOSS-BROWN (3300)	JACKSON	2	0	0	0
2	FOSS-BROWN (2200)	JACKSON	2	1	34,915	0
2	FOSS-BROWN (2400)	JACKSON	1	0	0	0
2	FOSS-BROWN (3500)	JACKSON	2	1	21,898	0
2	FOSS-BROWN (3550)	JACKSON	1	1	21,786	0
2	FOSS-BROWN (3800)	JACKSON	2	0	0	0
2	A FRANCITAS	JACKSON	1	0	0	0
2	A FRANCITAS (-A- SAND)	JACKSON	3	0	0	0
2	FRANCITAS (B)	JACKSON	0	0	0	0
2	P FRANCITAS (F-4)	JACKSON	2	0	0	0
2	P FRANCITAS (F-4 N SEG.)	JACKSON	1	1	40,810	0 F
2	P FRANCITAS (F-5)	JACKSON	0	0	0	0
2	A FRANCITAS (F-5 N SEG.)	JACKSON	1	0	0	0
2	FRANCITAS (F-7)	JACKSON	1	0	0	0
2	P FRANCITAS (F-11)	JACKSON	2	1	67,120	0 F
2	A FRANCITAS (F-11 N SEG.)	JACKSON	1	0	7,263	0 F
2	P FRANCITAS (F-12)	JACKSON	3	1	11,121	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M-c-F.	HYDROCARBON LIQUID BBLs
2	P FRANCITAS (F-15-A)	JACKSON	2	1	148,225	0 F
2	P FRANCITAS (F-16)	JACKSON	7	2	250,935	1,440 F
2	P FRANCITAS (FRID 7000)	JACKSON	1	1	50,609	0 F
2	A FRANCITAS (FRID 7160)	JACKSON	1	0	0	0
2	P FRANCITAS (FRID 8600)	JACKSON	6	2	65,251	0 F
2	P FRANCITAS (KOPNICKY 7900)	JACKSON	4	2	174,060	0 F
2	FRANCITAS (MARGINULINA)	JACKSON	1	1	2,400	77 F
2	FRANCITAS (MIOCENE B)	JACKSON	2	0	0	0
2	P FRANCITAS (MIOCENE C)	JACKSON	1	0	0	0
2	FRANCITAS (TRULL 8990)	JACKSON	1	1	15,852	280
2	P FRANCITAS (WEED)	JACKSON	1	0	0	0
2	P FRANCITAS (7000 N. SEG.)	JACKSON	6	4	281,474	0 F
2	P FRANCITAS (7700)	JACKSON	0	0	0	0
2	FRANCITAS (7700 N. SEG.)	JACKSON	1	0	0	0
2	FRANCITAS (9200)	JACKSON	1	0	0	0
2	A FRANCITAS NORTH	JACKSON	0	0	0	0
2	A FRANCITAS NORTH (ARNOLD)	JACKSON	1	0	0	0
2	FRANCITAS N. (CORNELIUS)	JACKSON	1	0	0	0
2	FRANCITAS N. (CORNELIUS A)	JACKSON	1	0	2,646	0 F
2	FRANCITAS NORTH (LEAGUE 1)	JACKSON	0	0	0	0
2	FRANCITAS NORTH (LEAGUE 2)	JACKSON	0	0	0	0
2	FRANCITAS NORTH (LEAGUE 3)	JACKSON	0	0	0	0
2	FRANCITAS NORTH (6700)	JACKSON	1	0	0	0
2	FRANCITAS NORTH (6800)	JACKSON	0	0	0	0
2	FRANCITAS NORTH (7000)	JACKSON	0	0	0	0
2	P FRANCITAS NORTH (7050)	JACKSON	1	1	42,791	189
2	FRANCITAS NORTH (8500)	JACKSON	0	0	0	0
2	A FRANCITAS SOUTH (F-18)	JACKSON	0	0	0	0
2	FRANCITAS SOUTH (F-23)	JACKSON	0	0	0	0
2	FRANCITAS SOUTH (F-25)	JACKSON	1	0	0	0
2	FRANCITAS SOUTH (8,960)	JACKSON	0	0	0	0
2	P FRANCITAS SOUTH (9,850)	JACKSON	2	1	35,224	208
2	FRANCITAS SOUTH (10,100)	JACKSON	0	0	0	0
2	FRANCITAS SW. (SEG. 7000)	JACKSON	0	0	0	0
2	FRANCITAS SW. (12,500)	JACKSON	0	0	0	0
2	FRANKE (YEGUA)	GOLIAD	0	0	0	0
2	FREEMAN (HOCKLEY 4100)	LIVE OAK	0	0	0	0
2	FRIAR RANCH (WILCOX 10,700)	DE WITT	2	2	128,139	4,577
2	FRIAR RANCH (WILCOX 11000)	DE WITT	0	0	0	0
2	P FRIAR RANCH W. (WILCOX 10250)	DE WITT	1	0	27,465	212
2	P FRIAR RANCH W. (9900)	DE WITT	0	0	36,627	1,989
2	P FRIENDSHIP CHURCH (HOCKLEY, E.)	REE	2	2	85,078	421
2	FRIENDSHIP CHURCH (VICKSBURG)	REE	0	0	0	0
2	GABRYSCH (5350)	JACKSON	1	0	0	0
2	GABRYSCH (5600 SEG A)	JACKSON	1	0	0	0
2	GABRYSCH (5700)	JACKSON	0	0	0	0
2	GABRYSCH (5860)	JACKSON	0	0	0	0
2	GABRYSCH (5900)	JACKSON	1	0	0	0
2	GABRYSCH (6100)	JACKSON	0	0	0	0
2	A GABRYSCH (6300)	JACKSON	1	1	3,561	0
2	GABRYSCH (6350 SEG B)	JACKSON	0	0	0	0
2	GABRYSCH (6370)	JACKSON	0	0	0	0
2	A GABRYSCH (6370 SEG B)	JACKSON	0	0	0	0
2	GABRYSCH (6700)	JACKSON	0	0	0	0
2	GABRYSCH SOUTH (4965)	JACKSON	1	0	0	0
2	GABRYSCH SOUTH (5450)	JACKSON	1	1	156,146	0
2	GABRYSCH SOUTH (5600)	JACKSON	0	0	0	0
2	GABRYSCH SOUTH (5720)	JACKSON	0	0	0	0
2	GABRYSCH SOUTH (6200)	JACKSON	0	0	0	0
2	GABRYSCH SE. (6600)	JACKSON	0	0	2,188	0 F
2	GABRYSCH W. (6700)	JACKSON	0	0	0	0
2	GAFFNEY (4700)	VICTORIA	2	1	48,031	0
2	GAFFNEY (5300)	VICTORIA	2	1	47,834	257
2	GAFFNEY (5335)	VICTORIA	0	0	0	0
2	GAFFNEY (5350)	VICTORIA	0	0	0	0
2	GAFFNEY (5540, N W)	VICTORIA	1	0	2,907	23
2	GAFFNEY SW. (4800)	GOLIAD	2	1	63,802	66
2	GAFFNEY SW. (4800 "B")	GOLIAD	1	1	40,835	65
2	GAFFNEY SW. (4830)	GOLIAD	1	0	18,160	0
2	GAFFNEY SW. (4900)	GOLIAD	0	0	0	0
2	A GAFFNEY SW. (5500)	GOLIAD	1	1	35,649	32
2	P GAMBLE GULLY (LULING)	LIVE OAK	2	2	411,046	7,264
2	P GAMBLE GULLY (QUEEN CITY)	LIVE OAK	1	1	153,410	1,781
2	P GAMBLE GULLY (SLICK SAND)	LIVE OAK	1	1	29,828	1,882
2	P GAMBLE GULLY (UP. SLICK SD.)	LIVE OAK	2	2	137,595	4,278
2	A GANADO (F-3 SEG 2)	JACKSON	0	0	0	0
2	A GANADO (F-3 "A" LOWER)	JACKSON	0	0	0	0
2	A GANADO (F-3 "B")	JACKSON	0	0	0	0
2	A GANADO (F-3 "D")	JACKSON	0	0	0	0
2	A GANADO (F-3 "H" UPPER)	JACKSON	0	0	0	0
2	GANADO (F-4)	JACKSON	0	0	0	0
2	A GANADO (F-4 "A")	JACKSON	1	0	0	0
2	GANADO (F-4 "A" UPPER)	JACKSON	1	0	43,662	0 F
2	GANADO (F-4 "C" SEG 2)	JACKSON	2	0	0	0
2	GANADO (F-5 "B")	JACKSON	0	0	0	0
2	A GANADO (F-7 "A" SEG 2)	JACKSON	1	1	73,328	403
2	GANADO (F-7 "B")	JACKSON	1	0	0	0
2	A GANADO (F-8 "D")	JACKSON	1	1	57,350	11,190
2	GANADO (F-8 "E" SEG. 2)	JACKSON	0	0	17,442	107
2	GANADO (F-14)	JACKSON	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	GANADO (F-16)	JACKSON	2	0	0	0
2	A GANADO (F-16"E)	JACKSON	0	0	0	0
2	A GANADO (F-16"G)	JACKSON	0	0	0	0
2	GANADO (F-18)	JACKSON	1	0	0	0
2	GANADO (FRID 4"D)	JACKSON	0	0	0	0
2	GANADO (FRID 5"D)	JACKSON	1	0	0	0
2	A GANADO (FRID 6"A)	JACKSON	1	0	0	0
2	A GANADO (FRID 7"A)	JACKSON	2	0	116,184	0
2	GANADO (FRID 7"A, UPPER)	JACKSON	1	0	43,991	0 F
2	GANADO (FRID 7"D)	JACKSON	2	1	18,759	278 F
2	A GANADO (FRID 8"A)	JACKSON	0	0	4,127	0
2	A GANADO (MARG. 8)	JACKSON	4	0	41,146	0 F
2	A GANADO (MARG. 1)	JACKSON	3	1	118,047	0 F
2	GANADO (MARG. 1 GAS)	JACKSON	1	0	0	0
2	GANADO (MID. 3600)	JACKSON	1	0	0	0
2	GANADO (S-4)	JACKSON	1	0	0	0
2	A GANADO (SHALLOW)	JACKSON	0	0	0	0
2	P GANADO (V-3)	JACKSON	2	1	74,635	0 F
2	GANADO (V-4)	JACKSON	1	1	60,786	0 F
2	P GANADO (V-5)	JACKSON	2	1	40,052	0 F
2	GANADO (3620)	JACKSON	3	0	0	0
2	GANADO (3675)	JACKSON	2	0	0	0
2	GANADO (3700)	JACKSON	5	1	100,344	0 F
2	P GANADO (3700 "A")	JACKSON	5	2	61,335	0 F
2	GANADO (3800)	JACKSON	3	0	21,211	0
2	GANADO (3900)	JACKSON	1	0	0	0
2	GANADO (4000)	JACKSON	2	0	0	0
2	GANADO (4100)	JACKSON	1	0	0	0
2	GANADO (4170)	JACKSON	0	0	0	0
2	GANADO (4200)	JACKSON	2	0	0	0
2	GANADO (4600)	JACKSON	2	0	0	0
2	P GANADO (5270)	JACKSON	2	1	37,648	0 F
2	A GANADO (5660)	JACKSON	1	0	0	0
2	GANADO (5670)	JACKSON	0	0	0	0
2	GANADO (5700)	JACKSON	0	0	0	0
2	GANADO (6150)	JACKSON	1	0	0	0
2	GANADO (6200 FRID)	JACKSON	0	0	0	0
2	A GANADO DEEP (HANNA ROSS)	JACKSON	0	0	0	0
2	A GANADO DEEP (MULQUIST)	JACKSON	0	0	0	0
2	GANADO DEEP (MAURITZ 6500)	JACKSON	1	0	0	0
2	A GANADO DEEP (UPPER 6650)	JACKSON	1	1	55,385	0
2	GANADO DEEP (5650)	JACKSON	0	0	0	0
2	A GANADO EAST (FRID 6300)	JACKSON	0	0	0	0
2	GANADO E. (WHISLER)	JACKSON	0	0	0	0
2	GANADO EAST (5200)	JACKSON	1	0	0	0
2	GANADO EAST (5300)	JACKSON	1	0	0	0
2	GANADO EAST (5400)	JACKSON	0	0	0	0
2	GANADO EAST (5700)	JACKSON	1	0	0	0
2	GANADO EAST (5900)	JACKSON	2	2	65,999	0
2	GANADO EAST (6000)	JACKSON	0	0	0	0
2	GANADO EAST (6100)	JACKSON	2	0	0	0
2	GANADO NW. (CATAHOUA)	JACKSON	7	5	394,925	0
2	GANADO NW. (CORDELE)	JACKSON	1	1	56,030	0
2	GANADO WEST (5100)	JACKSON	2	0	0	0
2	GANADO WEST (5150)	JACKSON	1	0	0	0
2	GANADO WEST (5200)	JACKSON	1	0	0	0
2	GANADO WEST (5250)	JACKSON	1	1	7,405	0
2	A GANADO WEST (5300)	JACKSON	1	0	0	0
2	GANADO WEST (5440)	JACKSON	0	0	0	0
2	GANADO WEST (5600)	JACKSON	0	0	0	0
2	A GANADO WEST (5710)	JACKSON	0	0	0	0
2	A GANADO WEST (5875)	JACKSON	0	0	0	0
2	GANADO WEST (6200)	JACKSON	0	0	0	0
2	A GANADO WEST (6300-B)	JACKSON	0	0	0	0
2	GANTT (COOK MTN)	GOLIAD	1	0	4,610	0
2	GANTT (MIOCENE, UP.)	GOLIAD	2	1	28,322	0
2	GANTT (FRID 2400)	GOLIAD	0	0	0	0
2	GANTT (WILCOX 10,000)	GOLIAD	0	0	0	0
2	GARCITAS CREEK (CATAHOUA)	VICTORIA	0	0	0	0
2	GARCITAS CREEK (FRID 3850)	VICTORIA	0	0	0	0
2	GARCITAS CREEK (2400)	VICTORIA	2	1	13,073	0 F
2	GENEVIEVE (HOCKLEY 3500)	REE	1	0	0	0
2	P GEORGE WEST TOWNSITE	LIVE OAK	1	1	28,262	29A
2	GEORGE WEST, EAST (QUEEN CITY)	LIVE OAK	0	0	0	0
2	A GEORGE WEST, E. (QUEEN CITY "B")	LIVE OAK	0	0	0	0
2	A GEORGE WEST, E. (SLICK 8500)	LIVE OAK	0	0	0	0
2	GEORGE WEST, SOUTH (FRID "N")	LIVE OAK	1	0	0	0
2	GEORGE WEST, W. (QUEEN CITY, LD.)	LIVE OAK	1	0	0	0
2	GEORGE WEST, WEST (1800)	LIVE OAK	1	0	0	0
2	P GEORGE WEST, W. (6400)	LIVE OAK	4	1	122,854	1,499
2	GEORGE WEST, W. (7200)	LIVE OAK	1	0	0	0
2	P GEORGE WEST, WEST (7300)	LIVE OAK	0	0	0	0
2	A GEORGE WEST, WEST (7400 SD)	LIVE OAK	2	2	100,439	1,771 F
2	GEORGE WEST, WEST (7400 SD, "W.")	LIVE OAK	2	2	248,139	2,761 F
2	GEORGE WEST, W. (7450)	LIVE OAK	0	0	0	0
2	GEORGE WEST, WEST (7500 WILCOX)	LIVE OAK	2	1	233,619	2,063
2	GEORGE WEST, WEST (7900)	LIVE OAK	1	1	342,235	0 F
2	P GEORGE WEST, WEST (8300)	LIVE OAK	3	3	688,115	27,458
2	P GEORGE WEST, WEST (8500)	LIVE OAK	2	2	589,792	21,472
2	P GEORGE WEST, WEST (8600)	LIVE OAK	1	1	67,331	4,343

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	A GILLETTE (HOCKLEY)	REE	0	0	0	0
2	GLADYS POWELL (MACKHANK 7650)	GOLIAD	0	0	0	0
2	GLADYS POWELL (8000)	GOLIAD	0	0	0	0
2	GOEBEL (LULING)	LIVE OAK	2	0	0	0
2	GOEBEL (MASSIVE 2)	LIVE OAK	0	0	0	0
2	GOEBEL (MASSIVE 4)	LIVE OAK	1	1	17,155	583
2	GOEBEL (MASSIVE 5)	LIVE OAK	0	0	0	0
2	P GOEBEL (SLICK)	LIVE OAK	2	1	70,598	0 F
2	GOEBEL, NORTH (FRIO)	LIVE OAK	1	1	18,869	0
2	GOEBEL, NORTH (LULING)	LIVE OAK	0	0	0	0
2	A GOEBEL, NORTH (MASSIVE)	LIVE OAK	0	0	0	0
2	GOEBEL, NORTH (SLICK)	LIVE OAK	0	0	0	0
2	GOEBEL, NORTH (WILCOX 7200)	LIVE OAK	0	0	0	0
2	GOEBEL, NORTH (3150)	LIVE OAK	1	0	0	0
2	GOEBEL, NORTH (7500)	LIVE OAK	0	0	0	0
2	GOEBEL, N W (6500)	LIVE OAK	0	0	0	0
2	GOEBEL, N W (6550)	LIVE OAK	0	0	0	0
2	GOHLKE, N (YEGUA 5370)	DE WITT	2	0	0	0
2	GOHLKE, N (5240)	DE WITT	1	1	112,206	743
2	GOLIAD (FRIO 2270)	GOLIAD	1	0	0	0
2	GOLIAD (FRIO 2740)	GOLIAD	3	2	62,331	0
2	GOLIAD (FRIO 2930)	GOLIAD	1	1	25,781	0
2	GOLIAD, NORTH (2650)	GOLIAD	2	0	107,652	0
2	GOLIAD, NW (2100)	GOLIAD	0	0	0	0
2	GOLIAD, NW (3100)	GOLIAD	0	0	0	0
2	GOLIAD, NW (5040)	GOLIAD	0	0	0	0
2	P GOLIAD, WEST (2100)	GOLIAD	4	0	172,087	0
2	GOLIAD, WEST (2200)	GOLIAD	3	0	0	0
2	GOLIAD, WEST (2260)	GOLIAD	1	0	0	0
2	P GOLIAD, WEST (2650)	GOLIAD	2	1	44,632	0
2	P GOREE (SLICK WILCOX)	REE	1	0	0	0
2	GOREE (7900)	REE	1	1	116,253	3,451
2	GOREE, EAST (2560)	REE	0	0	0	0
2	GOSSAMER (EDWARDS)	DE WITT	0	0	0	0
2	P GOTTSCHALT (CROCKETT LOWER)	GOLIAD	0	0	0	0
2	P GOTTSCHALT (CROCKETT UPPER)	GOLIAD	0	0	0	0
2	GOTTSCHALT (FRIO 2700)	GOLIAD	0	0	0	0
2	P GOTTSCHALT (LULING 7600)	GOLIAD	0	0	0	0
2	P GOTTSCHALT (MACKHANK 7700)	GOLIAD	0	0	0	0
2	GOTTSCHALT (MASSIVE 3)	GOLIAD	0	0	0	0
2	GOTTSCHALT (PETTUS)	GOLIAD	0	0	0	0
2	GOTTSCHALT (RECKLAW 7300)	GOLIAD	3	2	72,335	409
2	GOTTSCHALT (VICKSBURG-3200)	GOLIAD	0	0	0	0
2	GOTTSCHALT (2650)	GOLIAD	0	0	0	0
2	GOTTSCHALT (2730)	GOLIAD	2	1	3,191	0
2	GOTTSCHALT (2850)	GOLIAD	1	0	0	0
2	P GOTTSCHALT (8900)	GOLIAD	0	0	0	0
2	A GOWITT (COOK MOUNTAIN)	GOLIAD	0	0	0	0
2	GOWITT (WILCOX 8,800)	GOLIAD	1	0	13,147	194
2	GOWITT (WILCOX 13,100)	DE WITT	0	0	0	0
2	GRASS ISLAND (FARWELL "W")	CALHOUN	1	1	49,799	2,348
2	GRASS ISLAND (FARWELL 0)	CALHOUN	1	1	91,942	0 F
2	GRASS ISLAND (FARWELL "R")	CALHOUN	1	1	85,899	0 F
2	GRASS ISLAND (MATAGORDA "A")	CALHOUN	2	2	98,993	0 F
2	GRASS ISLAND (SALURIA "E")	CALHOUN	1	1	34,671	0 F
2	GRASS ISLAND, W (2220)	CALHOUN	1	1	31,725	0
2	A GREEN (LULING)	KARNES	0	0	0	0
2	GREEN (RECKLAW 6315)	KARNES	0	0	0	0
2	GREEN (SLICK, GAS)	KARNES	0	0	0	0
2	GREEN LAKE (A)	CALHOUN	1	0	375	0
2	GREEN LAKE (B)	CALHOUN	1	1	87,716	136
2	A GREEN LAKE (MARG 3)	CALHOUN	0	0	0	0
2	GREEN LAKE, S (LF=2)	CALHOUN	0	0	0	0
2	GREEN LAKE, S (LF=16)	CALHOUN	0	0	0	0
2	GREEN LAKE, S (SHERIFF #1)	CALHOUN	0	0	0	0
2	GREEN LAKE, S (STRUMA 4)	CALHOUN	0	0	0	0
2	GREEN LAKE, SW (FRIO 5900)	CALHOUN	0	0	0	0
2	GREEN LAKE, SW (MARG 1)	CALHOUN	0	0	0	0
2	GREEN LAKE, SW (MARG 2)	CALHOUN	0	0	0	0
2	GREEN LAKE, WEST (SHERIFF #3)	CALHOUN	0	0	0	0
2	GREEN LAKE, W (8276)	CALHOUN	0	0	0	0
2	GREEN LAKE, W (8350)	CALHOUN	1	0	0	0
2	GREEN LAKE, WEST (8450)	CALHOUN	0	0	3,080	0
2	A GREEN LAKE, W (8560)	CALHOUN	0	0	0	0
2	GREEN LAKE, WEST (8850)	CALHOUN	0	0	0	0
2	GREEN LAKE, WEST (9100)	CALHOUN	0	0	0	0
2	GREEN LAKE, WEST (9550)	CALHOUN	0	0	0	0
2	GRETA (C-1)	REFUGIO	6	1	409,512	0 F
2	GRETA (C-1 "A" NORTH)	REFUGIO	2	2	394,388	0 F
2	GRETA (C-2)	REFUGIO	4	1	40,617	0
2	GRETA (C-2 SOUTH)	REFUGIO	0	0	0	0
2	GRETA (C-5)	REFUGIO	7	6	1,510,200	0 F
2	GRETA (F-0 SAND)	REFUGIO	1	0	0	0
2	GRETA (F-1 WEST)	REFUGIO	8	4	301,096	0 F
2	GRETA (F-2 WEST)	REFUGIO	3	0	0	0
2	GRETA (F-2 "A")	REFUGIO	0	0	0	0
2	GRETA (F-3 WEST)	REFUGIO	0	0	0	0
2	GRETA (G-2)	REFUGIO	0	0	0	0
2	GRETA (G-5)	REFUGIO	3	3	53,821	0 F
2	GRETA (L-1)	REFUGIO	2	0	1,877	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	GRETA (L= 2)	REFUGIO	36	14	420,467	0 F
2	GRETA (L= 3)	REFUGIO	40	15	540,755	0 F
2	GRETA (L= 4)	REFUGIO	1	0	0	0
2	GRETA (L= 5)	REFUGIO	49	27	843,693	0 F
2	GRETA (L= 5-A)	REFUGIO	1	0	0	0
2	GRETA (L= 6 WEST)	REFUGIO	8	4	178,883	0 F
2	GRETA (L= 7 NORTH)	REFUGIO	1	0	0	0
2	GRETA (L= 7 SOUTH)	REFUGIO	2	0	260	0
2	GRETA (L= 8)	REFUGIO	8	3	381,089	0
2	GRETA (L= 9)	REFUGIO	0	0	0	0
2	GRETA (L=10)	REFUGIO	0	0	0	0
2	GRETA (L=12)	REFUGIO	0	0	0	0
2	GRETA (L=13)	REFUGIO	4	3	438,968	0 F
2	P GRETA (L=13, S+)	REFUGIO	1	1	30,588	0 F
2	GRETA (L=14 NORTH)	REFUGIO	1	0	0	0
2	GRETA (L=14 SOUTH)	REFUGIO	1	0	0	0
2	P GRETA (L=15)	REFUGIO	10	3	124,228	0
2	GRETA (L=16)	REFUGIO	0	0	0	0
2	GRETA (L=17)	REFUGIO	0	0	0	0
2	P GRETA (O=1)	REFUGIO	2	1	54,701	0
2	GRETA (O=1-B)	REFUGIO	1	0	0	0
2	GRETA (O=2 NORTH)	REFUGIO	2	0	0	0
2	GRETA (O=2 SOUTH)	REFUGIO	1	0	0	0
2	GRETA (O=2A)	REFUGIO	0	0	0	0
2	GRETA (O=3)	REFUGIO	0	0	0	0
2	GRETA (O=4)	REFUGIO	4	4	223,687	0 F
2	GRETA (O=5)	REFUGIO	2	2	169,398	0 F
2	GRETA (O=5-B)	REFUGIO	0	0	0	0
2	GRETA (O=6)	REFUGIO	1	1	12,528	0
2	GRETA (O=7)	REFUGIO	3	0	0	0
2	GRETA (800)	REFUGIO	1	0	0	0
2	P GRETA (900)	REFUGIO	2	2	164,533	0 F
2	GRETA (950)	REFUGIO	1	0	0	0
2	P GRETA (1080)	REFUGIO	2	2	210,862	0 F
2	P GRETA (1250)	REFUGIO	1	1	118,841	0 F
2	GRETA (1300)	REFUGIO	1	0	620	0
2	GRETA (1450)	REFUGIO	1	0	0	0
2	GRETA (1550)	REFUGIO	0	0	0	0
2	GRETA (2350, STRAY)	REFUGIO	3	0	0	0
2	GRETA (2380, STRAY)	REFUGIO	0	0	0	0
2	GRETA (2460)	REFUGIO	1	0	0	0
2	GRETA (2880)	REFUGIO	0	0	0	0
2	GRETA (2950)	REFUGIO	1	0	0	0
2	A GRETA (3500)	REFUGIO	2	0	0	0
2	GRETA (3870, STRAY)	REFUGIO	1	0	0	0
2	GRETA (4300)	REFUGIO	0	0	0	0
2	A GRETA (4400)	REFUGIO	4	3	314,942	1,368
2	P GRETA (4850)	REFUGIO	1	1	17,021	0
2	P GRETA (4910)	REFUGIO	1	0	10,287	0
2	GRETA (5350)	REFUGIO	0	0	0	0
2	GRETA (5600)	REFUGIO	0	0	0	0
2	GRETA (5760)	REFUGIO	0	0	0	0
2	GRETA (5780)	REFUGIO	0	0	0	0
2	A GRETA (5800)	REFUGIO	0	0	0	0
2	GRETA (5900)	REFUGIO	0	0	0	0
2	GRETA (6050)	REFUGIO	0	0	0	0
2	GRETA (6200, SOUTH)	REFUGIO	0	0	0	0
2	A GRETA (6400, SW+)	REFUGIO	0	0	0	0
2	A GRETA, DEEP	REFUGIO	0	0	0	0
2	P GRETA, DEEP (5600)	REFUGIO	1	0	0	0
2	A GRETA, DEEP (5620)	REFUGIO	1	0	0	0
2	A GRETA, DEEP (5660)	REFUGIO	1	0	0	0
2	GRETA, DEEP (5660, SEG+ N)	REFUGIO	0	0	0	0
2	GRETA, DEEP (5700, SEG+ N)	REFUGIO	0	0	0	0
2	A GRETA, DEEP (5800)	REFUGIO	0	0	0	0
2	A GRETA, NORTH (FRID LOWER L)	REFUGIO	0	0	0	0
2	GRETA, NORTH (6100)	REFUGIO	1	0	0	0
2	GRETA, NORTH (6300 FRID)	REFUGIO	0	0	0	0
2	GRETA, NORTH (6500 SD+)	REFUGIO	0	0	0	0
2	GRETA, NORTH (7700)	REFUGIO	0	0	0	0
2	GRETA, SH (5700)	REFUGIO	0	0	0	0
2	P GRETA, W+ (5450)	REFUGIO	1	0	0	0
2	A GRETA, WEST (5800)	REFUGIO	0	0	0	0
2	P GRETA, W+ (6110)	REFUGIO	1	1	182,511	1,578
2	HAVERNICK	JACKSON	1	1	134,236	301
2	HATLEY (PETTUS)	LIVE OAK	0	0	0	0
2	HALLETTSVILLE (SHALLOW)	LAVACA	5	4	395,557	0 F
2	HALLETTSVILLE (6700)	LAVACA	0	0	0	0
2	HALLETTSVILLE (7100)	LAVACA	2	2	93,951	1,765
2	HALLETTSVILLE (7200)	LAVACA	4	4	200,649	2,319
2	HALLETTSVILLE (7700)	LAVACA	4	3	283,311	8,404
2	HALLETTSVILLE (8250 MILCOX)	LAVACA	3	3	226,700	19,520
2	P HALLETTSVILLE (8450)	LAVACA	2	2	289,884	9,840
2	HALLETTSVILLE (8550)	LAVACA	1	1	29,876	1,773
2	HALLETTSVILLE (8750)	LAVACA	1	1	104,535	5,239
2	P HALLETTSVILLE (8900)	LAVACA	1	1	40,169	841 F
2	HALLETTSVILLE, EAST (8000)	LAVACA	0	0	0	0
2	HALLETTSVILLE, EAST (8600)	LAVACA	1	1	69,839	2,160
2	HALLETTSVILLE, EAST (9800)	LAVACA	0	0	49,149	730 F
2	P HALLETTSVILLE, SOUTH (ANDERSON)	LAVACA	15	11	2,736,601	98,288 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	HAMILTON (SLICK)	VICTORIA	0	0	0	0
2	HANAN (2040)	JACKSON	1	0	0	0
2	HAPPY MILLER (4750)	LIVE OAK	4	4	277,775	1,410
2	HAPPY MILLER, NORTH (MET)	LIVE OAK	1	1	32,596	0
2	HARMON (MIOCENE 3700)	JACKSON	0	0	0	0
2	HARMON (STRAY 6500)	JACKSON	1	1	131,912	2,086
2	A HARMON, SOUTH (6400)	JACKSON	0	0	0	0
2	HARMON, SOUTH (6550 FRIO)	JACKSON	0	0	0	0
2	HARMON, SOUTH (6750)	JACKSON	0	0	0	0
2	HARMON, SOUTH (7200)	JACKSON	0	0	0	0
2	HARRIS (SLICK, UP,)	LIVE OAK	3	3	215,615	0 F
2	HARRIS (WILCOX=LULING)	LIVE OAK	5	2	157,650	0 F
2	HARRIS (WILCOX=MACKHANK)	LIVE OAK	2	1	108,233	0 F
2	HARRIS (WILCOX=MASSIVE)	LIVE OAK	4	1	361,930	0 F
2	HARRIS (WILCOX=SLICK)	LIVE OAK	2	2	194,097	0 F
2	HARRIS, NE, (MACKHANK)	LIVE OAK	0	0	0	0
2	A HARRIS, NE, (MASSIVE)	LIVE OAK	0	0	0	0
2	P HARRIS, NE, (MASSIVE SEG. A)	LIVE OAK	1	1	99,354	0 F
2	P HARRIS, NE, (MASSIVE SEG. C)	LIVE OAK	1	1	107,466	0 F
2	HARRIS, NE, (SLICK)	LIVE OAK	1	0	0	0
2	HARRIS, NE, (WILCOX 7600)	LIVE OAK	0	0	0	0
2	HARRIS, NE (WILCOX 7760)	LIVE OAK	0	0	0	0
2	HARRIS, SW, (SLICK STRINGER)	LIVE OAK	0	0	0	0
2	HARRIS, SW, (SLICK 7550)	LIVE OAK	0	0	0	0
2	HARTMAN (WILCOX, UP, 7915)	DE WITT	0	0	0	0
2	HEARD RANCH (FRIO V)	REE	1	1	152,042	0 F
2	HEARD RANCH (FRIO Z)	REE	3	1	814,865	288 F
2	HEARD RANCH (2900)	REE	4	1	413,805	0 F
2	HEARD RANCH (3300)	REE	0	0	0	0
2	HEARD RANCH (3500)	REE	0	0	0	0
2	HEARD RANCH (3650)	REE	0	0	0	0
2	HEARD RANCH (3700)	REE	2	2	45,293	0 F
2	HEARD RANCH (3900)	REE	6	6	518,641	0 F
2	HEARD RANCH (4000)	REE	3	2	702,840	230 F
2	P HEARD RANCH (4200)	REE	1	1	166,496	0
2	A HEARD RANCH (4300)	REE	7	6	513,606	247 F
2	HEARD RANCH (4400)	REE	1	1	61,833	13 F
2	P HEARD RANCH (4800)	REE	1	0	2,669	0
2	HEARD RANCH, NORTH (3420)	REE	0	0	0	0
2	HEARD RANCH, NORTH (4045)	REE	0	0	0	0
2	HEARD RANCH, SOUTH (4450)	REE	0	0	0	0
2	HEINZEVILLE (RECKLAN)	GOLIAD	0	0	0	0
2	A HELEN GOHLKE (A=2)	DE WITT M	1	1	166,262	1,158
2	HELEN GOHLKE (FRIO F)	VICTORIA	1	1	31,365	0
2	HELEN GOHLKE (FRIO 2200)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (FRIO 3250)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (FRIO 3300)	VICTORIA	1	1	37,154	0
2	HELEN GOHLKE (FRIO 3400)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (FRIO 3520)	VICTORIA	0	0	0	0
2	A HELEN GOHLKE (WILCOX A=1)	VICTORIA M	19	13	3,296,078	26,917 F
2	A HELEN GOHLKE (WILCOX A=3)	VICTORIA	0	0	0	0
2	P HELEN GOHLKE (WILCOX B=2)	VICTORIA M	4	1	109,091	1,290
2	P HELEN GOHLKE (WILCOX, LD,)	VICTORIA	1	1	336,693	0
2	A HELEN GOHLKE (YEGUA K)	DE WITT M	1	0	18,492	0 F
2	P HELEN GOHLKE (YEGUA, LOWER)	VICTORIA M	10	2	97,819	726 F
2	HELEN GOHLKE (YEGUA 5250)	DE WITT	1	1	89,721	655
2	HELEN GOHLKE (YEGUA 5400)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (850)	VICTORIA	3	0	27,072	0
2	HELEN GOHLKE (1000)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (1200)	VICTORIA	1	0	0	0
2	HELEN GOHLKE (1400)	VICTORIA	2	2	92,856	0 F
2	P HELEN GOHLKE (1650)	DE WITT	2	2	184,554	0 F
2	HELEN GOHLKE (1700)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (5700)	DE WITT	1	0	1,696	0
2	P HELEN GOHLKE, E, (WILCOX A=1)	VICTORIA	3	3	730,843	9,981
2	HELEN GOHLKE, N, (WILCOX 7800)	VICTORIA	0	0	0	0
2	HELEN GOHLKE, NE, (YEGUA 5600)	LAVACA	0	0	0	0
2	HELEN GOHLKE, NW, (WILCOX =A=)	DE WITT	0	0	0	0
2	HELEN GOHLKE, SE, (MIOCENE 1800)	VICTORIA	0	0	0	0
2	HELEN GOHLKE, SE, (WILCOX 9000)	VICTORIA	1	1	184,627	4,516
2	P HELEN GOHLKE, SW, (WILCOX)	VICTORIA	4	4	635,098	7,687 F
2	P HELEN GOHLKE, SW, (WILCOX N SEG)	VICTORIA	3	2	440,219	3,812
2	P HELEN GOHLKE, SW, (YEGUA, LD,)	VICTORIA	3	1	91,850	516 F
2	HELEN GOHLKE, SW, (YEGUA 3730)	VICTORIA	0	0	0	0
2	A HELEN GOHLKE, W, (WILCOX)	VICTORIA M	3	3	186,235	3,223 F
2	HELEN GOHLKE, W, (WILCOX A=1)	DE WITT	0	0	0	0
2	HELEN GOHLKE, W, (WILCOX B=2)	VICTORIA	0	0	0	0
2	A HELEN GOHLKE, W, (YEGUA)	DE WITT	2	2	14,630	76 F
2	HELEN GOHLKE, W, (YEGUA LOWER)	DE WITT M	3	2	33,679	89 F
2	HELEN GOHLKE, W, (YEGUA 5650)	VICTORIA	1	1	12,818	0
2	HELEN GOHLKE, W, (3000 SD)	VICTORIA	0	0	0	0
2	HENKE (MELBOURN)	CALHOUN	0	0	0	0
2	HENRY WITTE (FRIO 5600)	VICTORIA	0	0	0	0
2	P HENZE (LULING)	DE WITT	0	0	0	0
2	HENZE (SLICK)	DE WITT	1	1	30,621	387
2	HENZE (WILCOX LOWER)	DE WITT	0	0	0	0
2	HENZE (WILCOX LOWER 12,000)	DE WITT	0	0	897	0
2	HENZE (WILCOX 10850)	DE WITT	2	1	8,903	5
2	P HENZE (WILCOX 12,300)	DE WITT	1	0	0	0
2	HENZE (4250)	DE WITT	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	HENZE, E (YEGUA 4725)	DE WITT	0	0	0	0
2	HERNDON (3000 FRID)	GOLIAD	3	3	106,924	0
2	HERNDON (3200 FRID)	GOLIAD	1	0	1,750	0
2	A HEYSER	VICTORIA	0	0	0	0
2	A HEYSER (F-40)	CALHOUN	1	0	0	0
2	P HEYSER (GRETA STRINGER)	CALHOUN	18	3	431,121	0 F
2	HEYSER (2650)	CALHOUN	3	0	0	0
2	HEYSER (3200)	CALHOUN	1	0	6,151	0 F
2	HEYSER (3300)	CALHOUN	4	0	0	0
2	HEYSER (3400)	CALHOUN	8	1	154,822	0 F
2	P HEYSER (3500)	CALHOUN	1	0	37,048	0 F
2	HEYSER (3600)	CALHOUN	2	0	0	0
2	HEYSER (3700)	CALHOUN	4	0	0	0
2	HEYSER (3800)	CALHOUN	1	0	0	0
2	HEYSER (3900)	CALHOUN	5	1	80,641	0
2	P HEYSER (4300)	CALHOUN	9	1	60,692	0
2	HEYSER (4320)	VICTORIA	1	0	0	0
2	HEYSER (4400)	CALHOUN	18	8	919,669	0 F
2	A HEYSER (4800 GRETA)	CALHOUN	3	0	0	0
2	A HEYSER (5400)	CALHOUN	0	0	0	0
2	A HEYSER (5400 #1)	CALHOUN	1	0	0	0
2	A HEYSER (5400 #2)	CALHOUN	13	9	538,827	536 F
2	A HEYSER (5400 #3)	VICTORIA	3	1	60,271	209 F
2	HEYSER (5500 A)	VICTORIA	1	0	163,588	1,238 F
2	HEYSER (5600)	CALHOUN	0	0	0	0
2	A HEYSER (5700)	VICTORIA	0	0	0	0
2	HEYSER (5960)	VICTORIA	0	0	0	0
2	A HEYSER (6000)	CALHOUN	U	0	0	0
2	HEYSER (6100, FRID 2-A)	VICTORIA	0	0	0	0
2	HEYSER (6150)	CALHOUN	0	0	0	0
2	HEYSER (6150-GAS)	CALHOUN	0	0	0	0
2	HEYSER (7400)	VICTORIA	0	0	0	0
2	HEYSER (8300)	VICTORIA	2	1	251,012	8,693
2	HEYSER, SE, (FRID 5550)	CALHOUN	1	0	0	0
2	HEYSER, SE, (7600-K)	CALHOUN	1	0	0	0
2	P HINNANT (GREENWOOD)	LIVE OAK	1	1	77,833	0
2	HINNANT (HOCKLEY, LOWER)	LIVE OAK	0	0	0	0
2	HINNANT (MIOCENE 1660)	LIVE OAK	1	0	81	0
2	P HINNANT (WILSON)	LIVE OAK	4	4	198,244	6,477
2	P HINNANT (YEGUA 1ST)	LIVE OAK	4	2	41,760	874
2	HINNANT (2000)	LIVE OAK	2	1	3,122	0
2	HINNANT (2200)	LIVE OAK	0	0	0	0
2	HINNANT (5500)	LIVE OAK	0	0	0	0
2	HIX GFREN (SLICK)	DE WITT	0	0	0	0
2	A HOBSON	KARNES	0	0	0	0
2	A HOBSON (RECKLAW "A" STRINGER)	KARNES	0	0	0	0
2	HOLLY (COOK MOUNTAIN 5150)	DE WITT	1	1	24,985	229 F
2	HOLLY (FRID 2100)	DE WITT	1	0	0	0
2	HOLLY (FRID 2700)	DE WITT	1	1	23,508	0
2	P HOLLY (FRID 2900)	DE WITT	1	0	32,764	0
2	HOLLY (FRID 3050)	DE WITT	1	1	11,437	0
2	HOLLY (MACKHANK 7570)	DE WITT	U	0	0	0
2	HOLLY (VICKSBURG 3900)	DE WITT	1	1	20,508	0
2	A HOLLY (YEGUA 4500)	DE WITT	1	1	35,439	0
2	A HOLLY (YEGUA 4600 UP,)	DE WITT	2	1	55,424	0
2	HOLLY (YEGUA 4800)	DE WITT	1	0	11,074	1,611
2	P HOLLY (5180 YEGUA)	DE WITT	1	1	24,313	74
2	HOLLY, EAST (LULING 7500)	DE WITT	1	0	0	0
2	HOLLY, EAST (MACKHANK)	DE WITT	2	0	0	0
2	A HOLLY, EAST (MASSIVE)	DE WITT	U	0	0	0
2	HOLLY, EAST (MASSIVE 2)	DE WITT	1	0	2,842	30
2	HOLLY, EAST (WILCOX 7550)	DE WITT	0	0	0	0
2	HOLLY, NM, (2460)	DE WITT	0	0	0	0
2	HOLLY, NM, (2550)	DE WITT	0	0	0	0
2	HOLLY, NM, (3050)	DE WITT	1	0	0	0
2	P HOLLY, WEST (MACKHANK 7450)	DE WITT	1	1	53,666	373
2	A HOLLY, WEST (YEGUA)	DE WITT	0	0	0	0
2	HOLLY, WEST (2000)	DE WITT	1	1	58,363	0
2	A HOLZMARK (HOCKLEY)	REE	1	1	28,621	0
2	HOLZMARK (HOCKLEY J, LOWER)	REE	0	0	0	0
2	P HOLZMARK (LULING)	REE	1	0	0	0
2	A HOLZMARK (PETTUS)	REE	1	0	0	0
2	HOLZMARK (SLICK)	REE	0	0	0	0
2	HOLZMARK (SMITH)	REE	0	0	0	0
2	A HOLZMARK (WHITSETT)	REE	0	0	0	0
2	HOLZMARK (10,500)	REE	0	0	0	0
2	HOLZMARK (12000)	REE	0	0	0	0
2	HOLZMARK, E, (LULING)	REE	0	0	0	0
2	HOLZMARK, E, (MACKHANK)	REE	0	0	0	0
2	P HOLZMARK, E, (2ND MASSIVE)	REE	1	1	233,440	0 F
2	HOLZMARK, E (2770)	REE	0	0	0	0
2	HONDO CREEK (REKLA)	KARNES	0	0	0	0
2	A HONDO CREEK, NORTH (LULING)	KARNES	0	0	0	0
2	HONDO CREEK, NORTH (REKLA)	KARNES	0	0	0	0
2	HONDO CREEK, W, (LULING)	KARNES	0	0	0	0
2	P HONEY CREEK (COCKFIELD)	LAVACA	0	0	0	0
2	P HONEY CREEK (MIOCENE 1000)	LAVACA	1	1	82,441	0
2	HOPE (FRID 2950)	LAVACA	1	0	0	0
2	HOPE (FRID 3079)	DE WITT	1	1	74,674	0
2	P HOPE (MIOCENE 1000)	LAVACA	2	2	39,314	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	HOPE (MIOCENE 1250)	LAVACA	0	0	0	0
2	P HOPE (MIOCENE 1550)	LAVACA	9	8	487,782	0 F
2	HOPE (MIOCENE 2350)	LAVACA	0	0	10,343	0
2	HOPE (MIOCENE 2500)	LAVACA	2	2	35,524	0 F
2	P HOPE (MIOCENE 2700)	LAVACA	4	4	252,152	0 F
2	HOPE (MIOCENE 2750)	LAVACA	1	1	56,127	0 F
2	P HOPE (MIOCENE 2900)	LAVACA	0	0	11,097	0
2	HOPE (MIOCENE 3000)	LAVACA	1	1	35,473	0 F
2	HOPE (MIOCENE 3300)	LAVACA	1	0	14,001	0
2	P HOPE (VICKSBURG 3200)	LAVACA	3	3	396,573	0
2	HOPE (WILCOX 7700)	LAVACA	0	0	0	0
2	HOPE (MIOCENE 3100)	LAVACA	1	1	26,189	0
2	HOPE (WILCOX 9350)	LAVACA	0	0	0	0
2	HOPE (WILCOX 9950)	LAVACA	1	1	50,129	979
2	HOPE (WILCOX 10300)	LAVACA	2	2	323,862	5,528
2	HOPE (YEGUA 4850)	LAVACA	0	0	0	0
2	HOPE, NORTH (2880 FRID)	LAVACA	1	1	80,223	0
2	HOPE, NE, (700)	LAVACA	1	0	23,193	0
2	HOPE, NE, (900)	LAVACA	3	2	130,643	0
2	HOPE, NE, (1100)	LAVACA	0	0	0	0
2	HOPE, NE, (1250)	LAVACA	6	4	286,385	0
2	HOPE, NE, (2900)	LAVACA	1	0	0	0
2	HOPE, NE, (3100)	LAVACA	3	0	191,110	0
2	P HOPE, NW, (WILCOX 10,000)	LAVACA	0	0	0	0
2	HOPE, SE, (900)	LAVACA	0	0	0	0
2	HOPE, SE, (1700)	LAVACA	0	0	0	0
2	A HORDES CREEK	GOLIAD	0	0	0	0
2	A HORDES CREEK (COOK MTN. SD.)	GOLIAD	0	0	0	0
2	P HORDES CREEK (LULING)	GOLIAD	2	1	65,077	427 F
2	HORDES CREEK (MACKHANK)	GOLIAD	1	0	0	0
2	HORDES CREEK (MASSIVE)	GOLIAD	0	0	0	0
2	HORDES CREEK (VICKSBURG)	GOLIAD	0	0	0	0
2	HORDES CREEK (1600)	GOLIAD	0	0	0	0
2	HORDES CREEK (2000)	GOLIAD	0	0	0	0
2	HORDES CREEK (2315)	GOLIAD	0	0	0	0
2	HORDES CREEK (2565)	GOLIAD	0	0	0	0
2	HORDES CREEK, EAST (LULING)	GOLIAD	2	1	409,640	6,483
2	HORDES CREEK, EAST (MASSIVE, LD)	GOLIAD	1	0	0	0
2	HORDES CREEK, NORTH (LULING)	GOLIAD	0	0	0	0
2	HORDES CREEK, N, (MACKHANK 7600)	GOLIAD	0	0	0	0
2	HORDES CREEK, NORTH (SLICK)	GOLIAD	0	0	0	0
2	P HORDES CREEK, SOUTH (1700)	GOLIAD	0	0	0	0
2	P HORDES CREEK, SOUTH (2400)	GOLIAD	0	0	0	0
2	HORDES CREEK, W, (LULING)	GOLIAD	3	1	42,572	279 F
2	HORDES CREEK, W, (1600)	GOLIAD	0	0	0	0
2	HORNBERGER (3600)	JACKSON	2	2	46,242	0
2	HORNBUCKLE (FRIO 6450)	JACKSON	1	0	0	0
2	HORNBUCKLE (LINDBERG 7200)	JACKSON	0	0	0	0
2	HORNBUCKLE (6800)	JACKSON	0	0	0	0
2	HORNBUCKLE (6850)	JACKSON	0	0	0	0
2	A HORNBUCKLE, S, (FRIO 7215)	JACKSON	0	0	0	0
2	HORNBUCKLE, S, (MOODY SD.)	JACKSON	0	0	0	0
2	A HORNBUCKLE, S, (6110)	JACKSON	0	0	0	0
2	A HORNBUCKLE, S, (6710)	JACKSON	0	0	0	0
2	HORNBUCKLE, S, (6830)	JACKSON	0	0	0	0
2	HORNEY (2150)	GOLIAD	0	0	0	0
2	HOUDMAN (WILCOX 7230)	LIVE OAK	0	0	0	0
2	HOUDMAN (WILCOX 8300)	LIVE OAK	2	2	103,287	5,602 F
2	HOUDMAN, WEST (2100 HOCKLEY)	LIVE OAK	0	0	0	0
2	P HUFF (199)	REFUGIO	11	7	881,211	0
2	HUFF (341)	REFUGIO	1	0	0	0
2	A HUFF (372)	REFUGIO	1	0	0	0
2	HUFF (403)	REFUGIO	1	0	0	0
2	HUFF (436)	REFUGIO	0	0	0	0
2	A HUFF (612)	REFUGIO	0	0	0	0
2	P HUFF (1400)	REFUGIO	10	4	107,164	0
2	HUFF (1700)	REFUGIO	3	1	35,356	0
2	HUFF (2150)	REFUGIO	0	0	0	0
2	P HUFF (2200)	REFUGIO	10	4	324,361	0
2	P HUFF (2400)	REFUGIO	2	1	42,054	0
2	P HUFF (2600)	REFUGIO	3	0	5,734	0
2	P HUFF (2800)	REFUGIO	9	7	413,879	0
2	P HUFF (2900)	REFUGIO	6	3	224,347	0
2	P HUFF (3000)	REFUGIO	2	2	133,651	0
2	P HUFF (3200)	REFUGIO	2	0	47,679	0
2	HUFF (3250)	REFUGIO	0	0	0	0
2	HUFF (3300)	REFUGIO	0	0	0	0
2	HUFF (3400)	REFUGIO	0	0	0	0
2	HUFF (3500)	REFUGIO	0	0	0	0
2	P HUFF (3600)	REFUGIO	1	0	0	0
2	P HUFF (3700)	REFUGIO	2	1	187,236	0
2	P HUFF (4400)	REFUGIO	6	0	0	0
2	HUFF (4770)	REFUGIO	1	0	0	0
2	HUFF (5000)	REFUGIO	0	0	0	0
2	HUFF (5100)	REFUGIO	1	1	59,318	0
2	P HUFF (5250)	REFUGIO	2	2	206,615	323
2	A HUFF (5300)	REFUGIO	1	0	0	0
2	HUFF (5350)	REFUGIO	0	0	0	0
2	HUFF (5500)	REFUGIO	0	0	0	0
2	A HUFF (5600)	REFUGIO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	A HYNES (MASSIVE)	DE WITT	0	0	0	0
2	HYNES RANCH (F= 4)	REFUGIO	0	0	0	0
2	HYNES RANCH (F= 8)	REFUGIO	0	0	0	0
2	HYNES RANCH (F=12)	REFUGIO	0	0	0	0
2	P HYNES RANCH (FB=50)	REFUGIO	0	0	0	0
2	HYNES RANCH (FE-16)	REFUGIO	0	0	0	0
2	A HYNES RANCH (FE-95)	REFUGIO	0	0	0	0
2	HYNES RANCH (FF-29)	REFUGIO	0	0	0	0
2	HYNES RANCH (1900)	REFUGIO	0	0	0	0
2	HYNES RANCH (2550)	REFUGIO	0	0	0	0
2	HYNES RANCH (5300)	REFUGIO	0	0	0	0
2	A HYNES RANCH (5800 FRIO UPPER)	REFUGIO	0	0	0	0
2	HYNES RANCH (6650)	REFUGIO	0	0	0	0
2	HYNES RANCH (6700)	REFUGIO	1	0	0	0
2	A HYNES RANCH (6800)	REFUGIO	0	0	0	0
2	HYNES RANCH (6840)	REFUGIO	0	0	6,952	2,351
2	HYNES RANCH (7000)	REFUGIO	0	0	0	0
2	HYNES RANCH (7250)	REFUGIO	0	0	7,489	0
2	HYSAM (CARRIZO)	KARNES	0	0	0	0
2	HYSAM (EDWARDS)	KARNES	1	1	69,911	1,051
2	IDA WEITZ (FRIO)	VICTORIA	4	4	10,368	0
2	IDA WEITZ (MIOCENE)	VICTORIA	0	0	0	0
2	IDA WEITZ (3300)	VICTORIA	1	1	52,574	0
2	P INDIAN CREEK (FB=C, M=1)	JACKSON	1	1	12,520	703 F
2	INDIAN CREEK (FB=C, 9500)	JACKSON	1	0	0	0
2	INDIAN CREEK (FB=F, MASSIVE)	JACKSON	0	0	0	0
2	INDIAN CREEK (FB=F, TM=B, UP)	JACKSON	0	0	0	0
2	INEZ, SOUTH (4450)	VICTORIA	1	0	0	0
2	INEZ, SOUTH (5200)	VICTORIA	1	0	33,122	0
2	INEZ, SOUTH (5500)	VICTORIA	0	0	0	0
2	IRISH CREEK (WILCOX 12,100)	DE WITT	0	0	0	0
2	ISAACKS (EDWARDS)	LIVE OAK	1	0	0	0
2	ISABELLA (6500)	REFUGIO	0	0	0	0
2	JACKSON RANCH (PETTUS)	LIVE OAK	0	0	0	0
2	JAMES FULLER (FRIO 2700)	LAVACA	0	0	20,726	0
2	A JAMES FULLER (WILCOX, UPPER)	LAVACA	0	0	0	0
2	JAMES FULLER, SW. (2800)	LAVACA	0	0	0	0
2	JAMES FULLER, SW. (WILCOX, UP.)	LAVACA	2	0	0	0
2	JAMES FULLER, SW. (4600)	LAVACA	1	0	36,676	157
2	JAMES FULLER, SW. (WILCOX 7420)	LAVACA	1	1	17,677	201 F
2	JAMIE (OAKVILLE 3100)	REFUGIO	0	0	0	0
2	JANSKY (WILCOX)	LAVACA	4	2	90,246	6,390 F
2	JANSKY (WILCOX 7900, GAS)	LAVACA	1	1	10,638	871 F
2	JANSKY (WILCOX 10700)	LAVACA	1	1	98,718	1,534
2	JAY WELDER (F=87)	CALHOUN	0	0	0	0
2	A JAY WELDER (5800)	CALHOUN	0	0	0	0
2	JAY WELDER, S. (5600)	CALHOUN	0	0	0	0
2	P JENNIE BELL (WILCOX)	DE WITT	0	0	0	0
2	JENNIE BELL (YEGUA)	DE WITT	0	0	0	0
2	JENNIE BELL (YEGUA, SOUTH)	DE WITT	1	0	6,291	13
2	JOE LYNE (QUEEN CITY)	LIVE OAK	1	0	0	0
2	JOHN WELDER (FRIO 9300)	CALHOUN	0	0	0	0
2	JUAN (FRIO 4330)	JACKSON	0	0	0	0
2	JUAN (FRIO 5500)	JACKSON	0	0	0	0
2	JUDY (FRIO 5650)	JACKSON	0	0	0	0
2	KAI CREEK (MARH)	VICTORIA	1	0	0	0
2	KAI CREEK (SIMMONS)	VICTORIA	1	0	0	0
2	P KAREN REAUCHAMP (PETTUS)	GOLIAD	2	1	33,909	338
2	KAREN REAUCHAMP (VICKSBURG)	GOLIAD	1	1	72,484	0
2	KAREN REAUCHAMP (YEGUA)	GOLIAD	0	0	0	0
2	A KAREN REAUCHAMP (YEGUA 4747)	GOLIAD	1	1	6,130	324
2	KAREN REAUCHAMP (1650)	GOLIAD	1	0	6,966	0
2	KAREN REAUCHAMP (1950)	GOLIAD	1	0	0	0
2	KAREN REAUCHAMP (2100)	GOLIAD	9	6	89,301	0
2	KAREN REAUCHAMP (2300)	GOLIAD	3	2	62,600	0
2	KAREN REAUCHAMP (2400)	GOLIAD	0	0	7,749	0
2	KAREN REAUCHAMP (2500)	GOLIAD	3	2	58,293	0
2	KAREN REAUCHAMP (2600)	GOLIAD	4	2	120,919	0
2	KAREN REAUCHAMP (2626)	GOLIAD	1	0	16,816	0
2	KAREN REAUCHAMP (2700)	GOLIAD	3	3	129,833	0
2	KAREN REAUCHAMP (2800)	GOLIAD	0	0	0	0
2	KAREN REAUCHAMP (2900)	GOLIAD	0	0	0	0
2	KAREN REAUCHAMP (3000)	GOLIAD	0	0	0	0
2	KAREN REAUCHAMP (3200)	GOLIAD	0	0	0	0
2	KAREN REAUCHAMP (8300)	GOLIAD	1	1	36,796	0
2	KAREN REAUCHAMP, S. (2900)	GOLIAD	0	0	0	0
2	KARON (FRIO 1250)	LIVE OAK	0	0	0	0
2	A KARON (LULING)	LIVE OAK	25	14	5,443,439	14,006
2	P KARON (MACKHANK)	LIVE OAK	3	2	41,285	251 F
2	P KARON (SLICK)	LIVE OAK	6	5	1,228,941	10,917 F
2	KARON (WILCOX MASSIVE)	LIVE OAK	1	0	3,107	56
2	KARON, SOUTH (LULING SD.)	REE	0	0	0	0
2	KARON, SOUTH (LULING F*B A)	REE	1	0	265	0
2	KARON, SOUTH (MASSIVE, FIRST)	LIVE OAK	0	0	0	0
2	KARON, SOUTH (MASSIVE, SECOND)	LIVE OAK	0	0	0	0
2	A KARON, SOUTH (SLICK)	LIVE OAK	0	0	0	0
2	KARON, WEST (LULING)	LIVE OAK	1	1	197,843	3,706
2	KATHLEEN (FRIO B)	REFUGIO	0	0	0	0
2	KATHLEEN (FRIO E)	REFUGIO	0	0	0	0
2	KATHLEEN (SINTON "A")	REFUGIO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	KATHLEEN (TUTTLE 5845)	REFUGIO	0	0	0	0
2	P KATZ*SLICK (WILCOX A)	LIVE OAK	5	1	87,396	358
2	P KAWITT (EDWARDS)	DE WITT	4	4	571,785	1,189
2	KAWITT (WILCOX, CARRIZO)	DE WITT	0	0	0	0
2	P KAY CREEK (2150)	VICTORIA	5	3	197,384	0
2	KAY CREEK (2200)	VICTORIA	3	1	13,187	0
2	KAY CREEK (2400)	VICTORIA	0	0	0	0
2	P KAY CREEK (2800)	VICTORIA	1	1	77,474	0
2	KAY CREEK (3660)	VICTORIA	1	0	0	0
2	KAY CREEK (6075)	VICTORIA	0	0	0	0
2	KAY CREEK (6460)	VICTORIA	0	0	0	0
2	KEERAN (GRETA 4800)	VICTORIA	0	0	0	0
2	KEERAN (3900)	VICTORIA	0	0	0	0
2	KEERAN (4000)	VICTORIA	0	0	0	0
2	KEERAN (5100)	VICTORIA	0	0	0	0
2	P KEERAN (5200)	VICTORIA	0	0	0	0
2	KEERAN (5300)	VICTORIA	2	1	54,085	0
2	KEERAN (5500)	VICTORIA	0	0	0	0
2	A KEERAN (5550)	VICTORIA	0	0	0	0
2	P KEERAN (5565)	VICTORIA	1	0	0	0
2	A KEERAN (5700)	VICTORIA	0	0	0	0
2	KEERAN (5750)	VICTORIA	0	0	0	0
2	KEERAN (5780 STRINGER)	VICTORIA	0	0	0	0
2	KEERAN (5830)	VICTORIA	0	0	0	0
2	KEERAN (5900 GAS)	VICTORIA	1	0	0	0
2	KEERAN (6000)	VICTORIA	0	0	0	0
2	KEERAN (6040)	VICTORIA	0	0	0	0
2	A KEERAN (6130)	VICTORIA	0	0	0	0
2	KEERAN (6200)	VICTORIA	0	0	0	0
2	KEERAN (6250)	VICTORIA	0	0	0	0
2	KEERAN (6300)	VICTORIA	0	0	0	0
2	KEERAN (6400)	VICTORIA	0	0	0	0
2	A KEERAN (6500 "A-")	VICTORIA	0	0	0	0
2	KEERAN (6550)	VICTORIA	0	0	0	0
2	KEERAN (6600)	VICTORIA	0	0	0	0
2	KEERAN (6650)	VICTORIA	0	0	0	0
2	A KEERAN (6700)	VICTORIA	0	0	0	0
2	KEERAN (6720, FRID STGR.)	VICTORIA	0	0	0	0
2	KEERAN (6750)	VICTORIA	1	0	0	0
2	KEERAN (6900)	VICTORIA	0	0	0	0
2	KEERAN (7000)	VICTORIA	0	0	0	0
2	KEERAN (7100)	VICTORIA	0	0	0	0
2	KEERAN (7400)	VICTORIA	0	0	0	0
2	KEERAN (7600)	VICTORIA	0	0	0	0
2	KEERAN, EAST (5900)	VICTORIA	1	0	0	0
2	P KEERAN, NORTH (4000 MIOCENE)	VICTORIA	2	2	54,956	0
2	KEERAN, NORTH (4700)	VICTORIA	1	0	0	0
2	P KEERAN, NORTH (5450)	VICTORIA	1	1	19,492	0
2	KEERAN, NORTH (6200)	VICTORIA	0	0	0	0
2	KEERAN, NORTH (6500)	VICTORIA	0	0	0	0
2	KEERAN, NORTH (7100)	VICTORIA	0	0	0	0
2	KEERAN, SOUTHEAST (3350)	VICTORIA	0	0	0	0
2	KEERAN, SOUTHEAST (5800)	VICTORIA	0	0	0	0
2	KEERAN, SOUTHEAST (6530)	VICTORIA	0	0	0	0
2	KELLERS BAY (MELBOURNE 8500)	CALHOUN	0	0	0	0
2	P KELLERS BAY (8400)	CALHOUN	1	1	233,056	0
2	KELLERS BAY, EAST (8400)	CALHOUN	1	0	0	0
2	P KELLERS BAY, EAST (8600)	CALHOUN	3	1	413,391	0
2	KELLERS BAY, N. (MELBORNE)	CALHOUN	0	0	0	0
2	KELLERS BAY, N. (OATS)	CALHOUN	0	0	0	0
2	KELLERS CREEK (TETPEE)	JACKSON	0	0	0	0
2	KELLERS CREEK, E. (DAVIS)	CALHOUN	1	1	82,515	1,901
2	KELLERS CREEK, E. (DAVIS, FB=B)	CALHOUN	0	0	0	0
2	KELLERS CREEK, EAST (GRIFFITH)	CALHOUN	0	0	0	0
2	KELLERS CREEK, E. (MELB., FB=A)	CALHOUN	1	0	108	0
2	KELLERS CREEK, E. (MELB., FB=B)	CALHOUN	1	1	298,219	3,468
2	KELLERS CREEK, E. (7600)	CALHOUN	1	1	12,551	95
2	KELLERS CREEK, S. (GRIFFITH SO.)	CALHOUN	0	0	0	0
2	KELLERS CREEK, S. (KOP, MID, A)	CALHOUN	2	2	250,870	6,888
2	A KELLERS CREEK S. (MELBOURNE UP)	CALHOUN	1	0	110,215	3,348
2	KEMPER (FRID 3050)	LAVACA	0	0	0	0
2	KEMPER (FRID 3650)	LAVACA	0	0	0	0
2	KEMPER (FRID 3700)	LAVACA	2	2	86,602	0
2	KEMPER (MIOCENE 1050)	LAVACA	3	2	163,671	0
2	P KENEDY (WILCOX 8800)	KARNES	1	1	126,283	1,797
2	KENEDY, E. (EDWARDS)	KARNES	3	3	87,399	217
2	KENEDY, SW. (EDWARDS)	KARNES	4	2	555,361	1,491
2	KENEDY, SW. (SLIGO)	KARNES	1	1	399,922	0
2	P KENEDY, SW. (WILCOX, LO.)	KARNES	0	0	0	0
2	KENEDY, SW. (WILCOX, MID)	KARNES	2	1	43,839	1,278
2	A KENTUCKY MDTT (6300)	VICTORIA	0	0	0	0
2	KERLICK (FRID)	GOLIAD	0	0	0	0
2	KERLICK (YEGUA)	GOLIAD	0	0	0	0
2	P KERR (MASSIVE)	REE	1	1	224,800	3,948
2	P KERR (PETTUS, LOWER)	REE	1	0	0	0
2	P KERR (REKLAW)	REE	1	1	25,801	1,102
2	P KERR (7600)	REE	0	0	0	0
2	KESELING (10,850)	DE WITT	0	0	0	0
2	KESELING (11,420)	DE WITT	0	0	0	0
2	KIDD (FIRST MASSIVE)	REE	1	1	28,792	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	KINKLER (WILCOX 8200)	LAVACA	0	0	0	0
2	P KINKLER (WILCOX 8800)	LAVACA	0	0	0	0
2	KITTIE WEST (HOCKLEY, LOWER)	LIVE OAK	0	0	0	0
2	A KITTIE WEST (HOCKLEY, UPPER)	LIVE OAK	1	0	0	0
2	KITTIE WEST (I-24)	LIVE OAK	2	0	0	0
2	P KITTIE WEST (LULING)	LIVE OAK	0	2	86,265	1,560
2	P KITTIE WEST (MACKHANK)	LIVE OAK	0	0	0	0
2	P KITTIE WEST (MASSIVE)	LIVE OAK	2	1	105,483	1,497
2	P KITTIE WEST (QUEEN CITY 5600)	LIVE OAK	1	0	4,324	0
2	P KITTIE WEST (SLICK)	LIVE OAK	0	0	0	0
2	KITTIE WEST (WILCOX SLICK)	LIVE OAK	0	0	0	0
2	P KITTY BURNS (QUEEN CITY)	LIVE OAK	2	2	132,581	1,770 F
2	KITTY BURNS (WILCOX UPPER)	LIVE OAK	1	0	6	0 F
2	KITTY BURNS (9,100 WILCOX)	LIVE OAK	0	0	0	0
2	KITTY BURNS (9100 WILCOX, E.)	LIVE OAK	1	0	1,093	31
2	KITTY BURNS (9,400)	LIVE OAK	0	0	0	0
2	KITTY BURNS (9600)	LIVE OAK	1	1	1,222,576	2,158
2	KITTY BURNS (10,400)	LIVE OAK	0	0	117,079	1,023
2	KITTY BURNS (10,800)	LIVE OAK	0	0	0	0
2	KNOX (HOUSE SAND)	LIVE OAK	0	0	0	0
2	KOENIG, N. (WILCOX 9,800)	DE WITT	2	2	430,992 C	3,660 F
2	P KOENIG, NORTH (WILCOX 10,100)	DE WITT	2	1	322,220	2,169 F
2	KOENIG, NORTH (WILCOX 10,600)	DE WITT	0	0	0	0
2	KOENIG, NORTH (11,100)	DE WITT	1	1	10,660	0
2	KOENIG, NORTH (10,800)	DE WITT	0	0	0	0
2	KOERTH (7800)	LAVACA	0	0	0	0
2	KOLLE (SINTON 5300)	VICTORIA	0	0	0	0
2	KOLLE (2400 SD.)	VICTORIA	2	2	119,094	0
2	KOONTZ (MACADE)	VICTORIA	0	0	0	0
2	KOONTZ (MIOCENE 4000)	VICTORIA	0	0	0	0
2	KOONTZ (3200)	VICTORIA	1	0	0	0
2	KOONTZ (4700)	VICTORIA	1	0	0	0
2	A KOONTZ (4750)	VICTORIA	0	0	0	0
2	KOONTZ (5300)	VICTORIA	3	0	0	0
2	KOONTZ (5500)	VICTORIA	0	0	0	0
2	A KOONTZ (5600)	VICTORIA	1	0	0	0
2	KOONTZ (5750)	VICTORIA	1	0	0	0
2	KOONTZ (5800)	VICTORIA	2	0	0	0
2	KOONTZ (6200)	VICTORIA	0	0	0	0
2	KOONTZ, N. (SINTON 5300)	VICTORIA	0	0	0	0
2	KOONTZ, NE. (5590)	VICTORIA	1	0	153	0
2	KOONTZ, NE. (5600)	VICTORIA	0	0	0	0
2	KOONTZ, NE. (5950)	VICTORIA	1	0	0	0
2	KOONTZ, NE. (5980)	VICTORIA	1	0	0	0
2	A KOONTZ, NE. (6200)	VICTORIA	0	0	0	0
2	KOOP (6350)	JACKSON	0	0	6	0
2	KOOP (6650)	JACKSON	0	0	0	0
2	KOOP BEND (6200)	JACKSON	1	1	23,934	220
2	KUBENKA (2790)	JACKSON	1	1	21,282	0
2	KUBENKA (4090)	JACKSON	1	1	9,668	0
2	P KUBENKA (4200)	JACKSON	0	0	10,231	0
2	KURTZ (JACKSON 1200)	LAVACA	2	0	0	0
2	KYLE (FRID 2800)	VICTORIA	1	1	45,696	12
2	KYLE (WILCOX 9500)	VICTORIA	0	0	0	0
2	KYLE (YEGUA 5700)	VICTORIA	0	0	0	0
2	L. RANCH, NORTH (6100)	JACKSON	1	1	259,117	3,914
2	L. RANCH, S. (FRID 8600)	JACKSON	0	0	0	0
2	P LA BAHIA, E. (FRID 3450)	GOLIAD	2	2	43,503	0
2	P LA BAHIA, E. (3700)	GOLIAD	2	2	51,856	0
2	P LA BAHIA, E. (3900)	GOLIAD	1	1	31,808	0
2	LA BAHIA, N. (3100)	GOLIAD	1	1	11,519	0
2	LA GROVE (5370)	REFUGIO	0	0	0	0
2	LA GROVE (5750)	REFUGIO	0	0	0	0
2	LA GROVE (5835)	REFUGIO	0	0	0	0
2	LA GROVE (5920)	REFUGIO	0	0	0	0
2	LA GROVE (6210)	REFUGIO	0	0	0	0
2	P LA PARA (LULING)	LIVE OAK	0	0	166,334	1,036
2	LA PARA (SLICK LOWER)	LIVE OAK	1	1	3,623	7
2	LA ROSA (CATAHOULA)	REFUGIO	4	2	111,519	0
2	A LA ROSA (DRISCOLL)	REFUGIO	0	0	0	0
2	LA ROSA (3900)	REFUGIO	0	0	0	0
2	P LA ROSA (4800)	REFUGIO	2	0	55,670	232 F
2	LA ROSA (4900)	REFUGIO	0	0	0	0
2	LA ROSA (4940 FRID LD.)	REFUGIO	0	0	0	0
2	LA ROSA (5100)	REFUGIO	4	2	48,070	188
2	A LA ROSA (5300)	REFUGIO	2	1	49,759	0 F
2	LA ROSA (5600)	REFUGIO	0	0	0	0
2	LA ROSA (5800)	REFUGIO	2	0	0	0
2	LA ROSA (6100)	REFUGIO	2	0	69,824	0 F
2	LA ROSA (6200)	REFUGIO	3	2	316,676	3,513
2	A LA ROSA (6400)	REFUGIO	0	0	0	0
2	A LA ROSA (6750)	REFUGIO	1	0	0	0
2	LA ROSA (6800)	REFUGIO	1	0	0	0
2	LA ROSA (8100)	REFUGIO	0	0	0	0
2	A LA ROSA (8200)	REFUGIO	0	0	0	0
2	LA ROSA (8700)	REFUGIO	0	0	0	0
2	LA ROSA, N. (LA ROSA)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (2900)	REFUGIO	1	0	0	0
2	LA ROSA, NORTH (3100)	REFUGIO	2	0	0	0
2	LA ROSA, NORTH (3200)	REFUGIO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	LA ROSA NORTH (3400)	REFUGIO	0	0	0	0
2	LA ROSA NORTH (3500)	REFUGIO	0	0	0	0
2	LA ROSA NORTH (3550)	REFUGIO	4	1	90,419	0
2	LA ROSA NORTH (4200)	REFUGIO	0	0	0	0
2	LA ROSA NORTH (5100)	REFUGIO	0	0	0	0
2	LA ROSA NORTH (5300)	REFUGIO	0	0	0	0
2	LA ROSA NORTH (5700)	REFUGIO	2	0	0	0
2	LA ROSA NORTH (5800)	REFUGIO	0	0	0	0
2	A LA ROSA NORTH (6100)	REFUGIO	3	2	92,698	1,314
2	LA ROSA NORTH (6800)	REFUGIO	0	0	0	0
2	LA ROSA NM (CATAHOULA UP)	REFUGIO	1	0	0	0
2	LA ROSA NM (3460)	REFUGIO	1	1	33,071	0
2	LA ROSA NM (5100)	REFUGIO	1	0	9,056	0
2	LA ROSA SOUTH (FRID 5300)	REFUGIO	0	0	1,188	0
2	LA ROSA SOUTH (FRID 6300)	REFUGIO	0	0	1,014	0
2	LA ROSA SOUTH (FRID 8300)	REFUGIO	0	0	0	0
2	LA ROSA SOUTH (FRID 8300 B)	REFUGIO	0	0	0	0
2	A LA ROSA SOUTH (SEG C 8200)	REFUGIO	0	0	0	0
2	LA ROSA WEST (3400)	REFUGIO	0	0	0	0
2	LA ROSA WEST (3900)	REFUGIO	0	0	0	0
2	LA SALLE (MARG.)	JACKSON	1	0	26,829	0
2	LA SALLE (5500)	JACKSON	1	0	29,333	158
2	LA SALLE (5770)	JACKSON	0	0	0	0
2	LA SALLE (5800)	JACKSON	0	0	0	0
2	LA SALLE (6100)	JACKSON	0	0	0	0
2	LA SALLE (6300)	JACKSON	1	0	1,541	0
2	LA SALLE (6600)	JACKSON	1	0	0	0
2	LA SALLE (6700)	JACKSON	1	0	1,615	0
2	LA SALLE NORTH (5200)	JACKSON	0	0	0	0
2	LA SALLE N. (6300)	JACKSON	0	0	0	0
2	LA SALLE NE. (6500)	JACKSON	0	0	0	0
2	LA SALLE NE. (6800)	JACKSON	0	0	0	0
2	LA SALLE NE. (7200)	JACKSON	0	0	0	0
2	A LA SALLE WEST (FRID MIDDLE)	JACKSON	0	0	0	0
2	LA SALLE WEST (FRID 5800)	JACKSON	0	0	0	0
2	A LA SALLE WEST (FRID 6000)	JACKSON	0	0	0	0
2	LA SALLE WEST (FRID 6660)	JACKSON	0	0	0	0
2	LA SALLE WEST (7000)	JACKSON	0	0	0	0
2	A LA WARD NORTH	JACKSON	4	0	0	0
2	P LA WARD NORTH (4700)	JACKSON	3	1	46,803	0
2	P LA WARD NORTH (5100)	JACKSON	2	0	53,132	0
2	LA WARD NORTH (5330)	JACKSON	1	0	0	0
2	A LA WARD NORTH (5400)	JACKSON	0	0	0	0
2	A LA WARD NORTH (5450)	JACKSON	0	0	0	0
2	P LA WARD NORTH (5500)	JACKSON	1	1	22,431	0
2	P LA WARD NORTH (5530)	JACKSON	1	1	25,328	0
2	LA WARD NORTH (5550 "A")	JACKSON	1	1	72,938	0
2	A LA WARD NORTH (5600)	JACKSON	1	0	0	0
2	LA WARD NORTH (5700)	JACKSON	0	0	0	0
2	LA WARD NORTH (5700 STRINGER UP)	JACKSON	0	0	0	0
2	LA WARD NORTH (5750)	JACKSON	0	0	0	0
2	A LA WARD NORTH (5890)	JACKSON	1	0	1,679	0
2	LA WARD NORTH (5900)	JACKSON	0	0	0	0
2	LA WARD NORTH (6100)	JACKSON	1	1	41,834	40
2	A LA WARD NORTH (6300)	JACKSON	0	0	0	0
2	P LA WARD NORTH (6400)	JACKSON	1	1	55,994	0
2	LA WARD NORTH (6500 MOODY)	JACKSON	0	0	0	0
2	A LA WARD NORTH (6550)	JACKSON	0	0	0	0
2	A LA WARD NORTH (6600)	JACKSON	1	0	0	0
2	LA WARD NORTH (6650)	JACKSON	0	0	0	0
2	LA WARD NE (F=60)	JACKSON	0	0	0	0
2	A LA WARD NE. (F=92)	JACKSON	0	0	0	0
2	LA WARD NE. (G=61)	JACKSON	0	0	0	0
2	A LA WARD NE. (G=80)	JACKSON	0	0	0	0
2	A LABUS (EDWARDS UPPER)	MARNES	1	0	62,436	1,042
2	LAGARTO (2300)	LIVE OAK	1	0	0	0
2	LAKE PASTURE (C=406)	REFUGIO	7	1	118,417	0
2	LAKE PASTURE (E=219)	REFUGIO	3	0	5,564	0
2	LAKE PASTURE (E=221)	REFUGIO	5	4	236,360	0
2	LAKE PASTURE (E=261)	REFUGIO	5	5	286,769	0
2	LAKE PASTURE (E=275)	REFUGIO	4	3	97,404	0
2	LAKE PASTURE (E=282)	REFUGIO	2	2	270,295	0
2	LAKE PASTURE (E=284)	REFUGIO	5	5	1,473,956	0
2	LAKE PASTURE (E=293)	REFUGIO	4	3	559,220	0
2	LAKE PASTURE (FS=503)	REFUGIO	2	1	525,451	87
2	LAKE PASTURE (FS=509)	REFUGIO	19	9	2,449,722	2,710
2	A LAKE PASTURE (FS=515)	REFUGIO	1	1	88,898	0
2	A LAKE PASTURE (FS=527)	REFUGIO	0	0	0	0
2	A LAKE PASTURE (FS=550)	REFUGIO	4	4	1,328,343	282
2	A LAKE PASTURE (FS=555)	REFUGIO	0	0	0	0
2	P LAKE PASTURE (FS=559)	REFUGIO	1	1	264,526	0
2	A LAKE PASTURE (FT=562)	REFUGIO	0	0	0	0
2	A LAKE PASTURE (FT=566 SAND)	REFUGIO	1	1	36,819	0
2	A LAKE PASTURE (FT=585)	REFUGIO	1	1	68,359	0
2	LAKE PASTURE (FT=740)	REFUGIO	1	0	0	0
2	LAKE PASTURE (FT=770)	REFUGIO	0	0	0	0
2	LAKE PASTURE (FT=785)	REFUGIO	0	0	157,298	0
2	LAKE PASTURE (H=434)	REFUGIO	2	0	0	0
2	LAKE PASTURE (L=200)	REFUGIO	5	1	6,174	0
2	LAKE PASTURE (L=202)	REFUGIO	2	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	LAKE PASTURE (M=295)	REFUGIO	12	11	4,757,557	0 F
2	LAKE PASTURE (M=299)	REFUGIO	10	10	5,485,921	0
2	LAKE PASTURE (M=307)	REFUGIO	5	4	533,595	0
2	LAKE PASTURE (M=318)	REFUGIO	1	1	80,374	0
2	LAKE PASTURE (M=325)	REFUGIO	1	1	51,555	0
2	P LAKE PASTURE (M=330)	REFUGIO	3	1	265,697	0
2	LAKE PASTURE (M=348)	REFUGIO	4	3	713,184	0
2	LAKE PASTURE (VICKSBURG 8100)	REFUGIO	0	0	0	0
2	LAKE PASTURE, WEST (DAKVILLE)	REFUGIO	0	0	0	0
2	LAKE PASTURE, WEST (2100)	REFUGIO	0	0	0	0
2	LAKE PASTURE, WEST (3000)	REFUGIO	0	0	0	0
2	LAKE PASTURE, WEST (3700)	REFUGIO	1	1	249,215	0
2	LAKE PASTURE, WEST (4100)	REFUGIO	1	0	0	0
2	A LAKE PASTURE, WEST (4450)	REFUGIO	4	0	0	0
2	LAKE PASTURE, WEST (5900)	REFUGIO	0	0	0	0
2	LAKE PLACEDO (5850)	VICTORIA	1	1	114,886	289
2	LAKE PLACEDO (6200)	VICTORIA	1	0	69,088	346
2	LASSO (VICKSBURG, LOWER)	JACKSON	0	0	0	0
2	LASSO, SOUTH (VICKSBURG, LOWER)	JACKSON	0	0	0	0
2	P LAURA THOMSON (4850)	REE	1	1	523,909	3,708
2	LAURA THOMSON (5600)	REE	0	0	0	0
2	A LAURA THOMSON (5600 #4 SAND)	REE	2	0	0	0
2	P LAURA THOMSON, S. (5200)	REE	1	1	71,117	87
2	LAURA THOMSON, SW (5100)	REE	1	0	0	0
2	P LAVACA BAY (F=31)	CALHOUN	2	1	40,845	0 F
2	P LAVACA BAY (F=33)	CALHOUN	2	1	49,798	0 F
2	P LAVACA BAY (F=34)	CALHOUN	2	2	156,309	0 F
2	P LAVACA BAY (F=36)	CALHOUN	1	1	240,027	0 F
2	P LAVACA BAY (F=39)	CALHOUN	2	2	43,713	0 F
2	P LAVACA BAY (F=40-B)	CALHOUN	2	2	445,640	0 F
2	P LAVACA BAY (F=43)	CALHOUN	2	1	103,567	0 F
2	P LAVACA BAY (F=44)	CALHOUN	0	0	0	0
2	P LAVACA BAY (F=45)	CALHOUN	3	3	208,444	0 F
2	LAVACA BAY, N. (8930)	CALHOUN	0	0	0	0
2	LAVACA BAY, NE. (MELBURNE)	CALHOUN	0	0	0	0
2	LAVACA BAY, NE. (8350)	CALHOUN	0	0	0	0
2	LAVACA RIVER	LAVACA	2	2	89,634	0
2	LAVACA RIVER (1700)	LAVACA	1	0	0	0
2	LEDNIG (TOM LYNE, SECOND)	LIVE OAK	0	0	0	0
2	LEONARD BARLEY (3600)	GOLIAD	1	1	38,700	12
2	LEONARD BARLEY (5420)	GOLIAD	1	0	0	0
2	LINES (WILCOX 7900)	LIVE OAK	1	0	0	0
2	P LINKE (FRIO)	REE	2	1	42,004	0
2	P LINKE (HET #1)	REE	0	0	0	0
2	P LINKE (HET #2)	REE	0	0	0	0
2	P LINKE (HET #3)	REE	0	0	0	0
2	P LINKE (HET #4)	REE	0	0	0	0
2	LINKE (1300)	REE	0	0	0	0
2	LINKE (1500)	REE	0	0	0	0
2	LINKE (2200)	REE	0	0	0	0
2	LINKE (5900)	REE	2	0	17,839	398
2	LITTLE FLOWER (FRIO 5640)	VICTORIA	1	0	0	0
2	LITTLE KENTUCKY (FRIO 5500)	JACKSON	1	0	0	0
2	LITTLE KENTUCKY (FRIO 5800)	JACKSON	1	1	3,080	0
2	LITTLE KENTUCKY (FRIO 6200)	JACKSON	0	0	0	0
2	LITTLETON (300)	LIVE OAK	1	0	0	0
2	LIVE OAK LAKE (2470)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE (3580)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE (4060)	GOLIAD	1	1	9,302	0
2	LIVE OAK LAKE (4160)	GOLIAD	2	2	5,364	0 F
2	LIVE OAK LAKE (4220)	GOLIAD	1	1	5,368	0
2	P LIVE OAK LAKE (4270)	GOLIAD	1	1	62,224	0
2	LIVE OAK LAKE (4350)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE (4500)	GOLIAD	0	0	0	0
2	P LIVE OAK LAKE (4630)	GOLIAD	3	3	508,731	0 F
2	LIVE OAK LAKE (4720)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE (4760)	GOLIAD	2	1	1,550	0 F
2	LIVE OAK LAKE (4780)	GOLIAD	1	1	486,199	1,207
2	A LIVE OAK LAKE (4980)	GOLIAD	1	1	24,718	0
2	A LIVE OAK LAKE (5000)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE (5025)	GOLIAD	0	0	0	0
2	A LIVE OAK LAKE (5100)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE (5150)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE (5230)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE, N. (4100)	GOLIAD	1	1	34,390	0
2	LOLITA (A=16 NORTH)	JACKSON	2	1	14,342	0 F
2	LOLITA (ABBOTT)	JACKSON	1	0	0	0
2	LOLITA (BENNYVIEW ZONE)	JACKSON	0	0	0	0
2	LOLITA (CHILDRESS)	JACKSON	0	0	0	0
2	LOLITA (HINSHAW)	JACKSON	0	0	0	0
2	LOLITA (MARGINULINA SUPER A)	JACKSON	0	0	0	0
2	A LOLITA (MARGINULINA ZONE)	JACKSON	1	1	40,642	0 F
2	LOLITA (MEGATANE)	JACKSON	1	0	0	0
2	A LOLITA (MINER SAND)	JACKSON	1	0	0	0
2	A LOLITA (MITCHELL ZONE)	JACKSON	2	1	39,913	0 F
2	LOLITA (RANDLE "B=")	JACKSON	0	0	0	0
2	LOLITA (42-A)	JACKSON	0	0	0	0
2	LOLITA (5200)	JACKSON	1	1	100,297	0 F
2	LOLITA (5800)	JACKSON	3	0	335	0
2	LOLITA (5900)	JACKSON	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	A LOLITA DEEP (FLOWERS 6500)	JACKSON	0	0	0	0
2	A LOLITA DEEP (STACK ZONE)	JACKSON	0	0	0	0
2	A LOLITA DEEP (WORTHY)	JACKSON	0	0	0	0
2	A LOLITA DEEP (7000 ZONE)	JACKSON	0	0	0	0
2	A LOLITA DEEP (7680)	JACKSON	0	0	0	0
2	LOLITA N. (6125)	JACKSON	0	0	0	0
2	LOLITA NE. (6390)	JACKSON	0	0	0	0
2	LONG BRANCH (FRIO 4100)	JACKSON	1	0	0	0
2	LONG BRANCH (FRIO 4400)	JACKSON	1	0	0	0
2	LONG MOTT (F-20)	CALHOUN	0	0	0	0
2	LONG MOTT (FRIO)	CALHOUN	0	0	0	0
2	LONG MOTT (MARG)	CALHOUN	0	0	0	0
2	LONG MOTT (7700)	CALHOUN	1	1	24,268	350
2	LONG MOTT (8200)	CALHOUN	0	0	0	0
2	LONG MOTT (8300)	CALHOUN	0	0	0	0
2	LONG MOTT (8570)	CALHOUN	0	0	0	0
2	LONG MOTT (8950)	CALHOUN	0	0	0	0
2	LONG MOTT (9400)	CALHOUN	0	0	0	0
2	LONG MOTT, EAST (7100)	CALHOUN	1	0	0	0
2	LONG MOTT, SOUTH (FRIO, LOWER)	CALHOUN	5	4	277,775	7,512
2	LONG MOTT, SOUTH (FRIO, UPPER)	CALHOUN	1	1	7,900	0
2	LONNIE GLASSCOCK (OAKVILLE, LO.)	VICTORIA	1	1	15,649	0
2	P LONNIE GLASSCOCK (OAKVILLE, UP.)	VICTORIA	4	4	109,631	0
2	LOWERY (1800)	VICTORIA	0	0	0	0
2	LUCY CRABTREE (5800)	VICTORIA	1	0	2	0
2	LYNE MAXINE (MASSIVE C LOWER)	LIVE OAK	0	0	0	0
2	LYNE MAXINE (WILCOX)	LIVE OAK	0	0	0	0
2	LYNE MAXINE (WILCOX, UPPER)	LIVE OAK	0	0	0	0
2	MACDON (3600)	REE	1	0	274	0
2	MAETZE (VICKSBURG)	GOLIAD	0	0	0	0
2	MAETZE (1650)	GOLIAD	0	0	0	0
2	MAETZE (2200)	GOLIAD	0	0	0	0
2	MAETZE (2600)	GOLIAD	1	1	54,027	0
2	MAETZE (2950)	GOLIAD	0	0	0	0
2	P MAETZE (3100)	GOLIAD	0	0	1,552	0
2	MAETZE (3150)	GOLIAD	0	0	0	0
2	P MAETZE (3200)	GOLIAD	1	1	23,554	0
2	MAETZE (3300)	GOLIAD	1	0	0	0
2	MAETZE (3500)	GOLIAD	0	0	0	0
2	MAETZE (3550)	GOLIAD	0	0	0	0
2	P MAETZE (3800)	GOLIAD	2	1	64,180	0
2	MAETZE, N (2160)	GOLIAD	0	0	0	0
2	MAETZE, N. (2475)	GOLIAD	0	0	0	0
2	MAETZE, N(2590)	GOLIAD	0	0	0	0
2	MAETZE, SW. (FRIO)	GOLIAD	1	0	0	0
2	MAETZE, W. (3100)	GOLIAD	0	0	0	0
2	MAETZE, W. (3550)	GOLIAD	0	0	0	0
2	P MAGNOLIA BEACH (FOESTER)	CALHOUN	2	2	48,516	469
2	A MAGNOLIA BEACH (MELBOURNE)	CALHOUN	0	0	0	0
2	MAGNOLIA BEACH (MELBOURNE W SEG)	CALHOUN	1	1	196,624	1,903
2	MAGNOLIA BEACH (MIOCENE 5770)	CALHOUN	0	0	0	0
2	MAGNOLIA BEACH (1960)	CALHOUN	1	0	10,293	0
2	MAGNOLIA BEACH (7200)	CALHOUN	0	0	0	0
2	MAGNOLIA BEACH (7500)	CALHOUN	0	0	0	0
2	MAGNOLIA BEACH (7800)	CALHOUN	1	1	696	0
2	P MAGNOLIA BEACH (7900)	CALHOUN	3	1	13,305	138
2	A MAGNOLIA BEACH E. (MELBOURNE SD)	CALHOUN	1	1	11,283	51
2	MAGNOLIA BEACH, E (MELBOURNE FB2)	CALHOUN	1	1	38,071	6,351
2	P MAG. BEACH-KELLERS BAY (FOESTER)	CALHOUN	11	6	759,526	307
2	MAG. BEACH-KELLERS BAY (1-02)	CALHOUN	1	0	0	0
2	A MAG. BEACH-KELLERS BAY (MELB.)	CALHOUN	17	10	1,955,077	1,251
2	P MAG. BEACH-KELLERS BAY (7800)	CALHOUN	9	1	35,701	236
2	P MAG. BEACH-KELLERS BAY (8100 E.)	CALHOUN	1	1	55,863	0
2	MALEY (SLICK)	REE	1	1	149,593	1,788
2	MALEY, WEST	REE	0	0	0	0
2	MALONE (HOCKLEY 2330)	REE	0	0	0	0
2	MALONE (PETTUS)	REE	0	0	0	0
2	MALONE RANCH (PETTUS, UP.)	REE	1	1	90,774	0
2	MANAHUILLA (MACKHANK)	GOLIAD	0	0	0	0
2	MARCADO CREEK (2000)	VICTORIA	0	0	0	0
2	MARCADO CREEK (2250)	VICTORIA	0	0	0	0
2	MARCADO CREEK (2600)	VICTORIA	0	0	0	0
2	MARCADO CREEK (2900)	VICTORIA	0	0	0	0
2	MARCADO CREEK (3900)	VICTORIA	2	0	14,831	162
2	MARCADO CREEK (4400)	VICTORIA	2	0	0	0
2	A MARCADO CREEK (4600)	VICTORIA	0	0	0	0
2	MARCADO CREEK (4675)	VICTORIA	0	0	0	0
2	MARCADO CREEK (4900)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E (2390)	VICTORIA	1	0	2,500	0
2	MARCADO CREEK, E. (2400)	VICTORIA	1	1	57,049	0
2	MARCADO CREEK, E. (2800)	VICTORIA	0	0	0	0
2	MARCADO CREEK, EAST (2900)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (3240)	VICTORIA	4	4	133,608	0
2	MARCADO CREEK, EAST (3850)	VICTORIA	1	1	48,100	0
2	MARCADO CREEK, E. (4200)	VICTORIA	0	0	43,074	0
2	MARCADO CREEK, E. (4450)	VICTORIA	2	0	4,823	0
2	MARCADO CREEK, E. (4575)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (4600)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (4620)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (4650)	VICTORIA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	MARCADO CREEK, E. (4750)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (4750, UPPER)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E (4850)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (5000)	VICTORIA	1	0	0	0
2	A MARCADO CREEK, E. (5200)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (5400)	VICTORIA	1	1	7,059	0
2	MARCADO CREEK, E. (5560)	VICTORIA	1	0	36,596	211 F
2	MARCADO CREEK, E. (5600)	VICTORIA	0	0	39,376	0 F
2	MARCADO CREEK, EAST (5650)	VICTORIA	2	2	65,220	308
2	MARCADO CREEK, WEST (2900)	VICTORIA	0	0	0	0
2	MARION (FRIO 5100)	REFUGIO	0	0	0	0
2	MARION (FRIO 5400)	REFUGIO	0	0	0	0
2	MARION (FRIO 5700)	REFUGIO	0	0	0	0
2	MARION (FRIO 5900)	REFUGIO	0	0	0	0
2	MARION (LAGARTO 2500)	REFUGIO	0	0	0	0
2	MARSDEN (SLICK)	LIVE OAK	0	0	0	0
2	MARSDEN (7400)	LIVE OAK	0	0	0	0
2	MARSHALL (FRIO I)	GOLIAD	1	0	0	0
2	MARSHALL (FRIO II B)	GOLIAD	0	0	0	0
2	MARSHALL (FRIO VII)	GOLIAD	1	1	34,557	0
2	MARSHALL (FRIO 3000)	GOLIAD	2	1	11,108	0
2	MARSHALL (MASSIVE)	GOLIAD	0	0	0	0
2	MARSHALL (WILCOX 8900)	GOLIAD	0	0	0	0
2	MARSHALL (WILCOX 9080)	GOLIAD	0	0	0	0
2	MARSHALL (WILCOX 9100)	GOLIAD	0	0	0	0
2	MARSHALL (WILCOX 9100, NORTH)	GOLIAD	1	0	0	0
2	MARSHALL (WILCOX 9230)	GOLIAD	1	0	1,226	41
2	MARSHALL (2100)	GOLIAD	1	0	0	0
2	MARSHALL (2600)	GOLIAD	1	0	0	0
2	MARSHALL (2620)	GOLIAD	1	0	0	0
2	MARSHALL (2700)	GOLIAD	1	0	8,138	0
2	P MARSHALL, E. (WILCOX 9100)	GOLIAD	5	4	206,606	4,141 F
2	MARSHALL, EAST (WILCOX 9400)	GOLIAD	0	0	821	0 F
2	MARSHALL, N. (WILCOX 9150)	GOLIAD	1	1	47,498	743
2	MARSHALL, S. (COOK MTN, II)	GOLIAD	0	0	0	0
2	MARSHALL, S. (FRIO 3200)	GOLIAD	0	0	0	0
2	MARSHALL, S. (YEGUA 5000)	GOLIAD	0	0	0	0
2	MARTISEK (WILCOX 9700)	LAVACA	0	0	0	0
2	MARY A. (ANANUAC 2690)	VICTORIA	1	0	529	0
2	A MARY A. (COOK MTN. 5625)	VICTORIA	0	0	0	0
2	MARY ELLEN OCONNOR (D=1)	REFUGIO	4	1	54,927	0
2	MARY ELLEN OCONNOR (F0=2)	REFUGIO	1	0	0	0
2	P MARY ELLEN OCONNOR (F0=5)	REFUGIO	2	1	26,320	0 F
2	A MARY ELLEN OCONNOR (F0=9)	REFUGIO	1	0	1,709	0 F
2	A MARY ELLEN OCONNOR (F0=25)	REFUGIO	5	3	85,720	0 F
2	A MARY ELLEN OCONNOR (F0=30)	REFUGIO	2	0	2,733	0 F
2	A MARY ELLEN OCONNOR (F0=40 SAND)	REFUGIO	2	1	34,923	0 F
2	P MARY ELLEN OCONNOR (F0=61)	REFUGIO	1	1	91,718	0 F
2	MARY ELLEN OCONNOR (F0=76)	REFUGIO	0	0	0	0
2	MARY ELLEN OCONNOR (FS=1)	REFUGIO	5	3	263,011	0 F
2	A MARY ELLEN OCONNOR (FS=75)	REFUGIO	0	0	0	0
2	MARY ELLEN OCONNOR (FS=88)	REFUGIO	1	0	0	0
2	A MARY ELLEN OCONNOR (FS=96)	REFUGIO	3	1	195,954	495 F
2	A MARY ELLEN OCONNOR (FT=5)	REFUGIO	0	0	0	0
2	MARY ELLEN OCONNOR (FT=2A)	REFUGIO	1	0	0	0
2	MARY ELLEN OCONNOR (H= 1?)	REFUGIO	1	0	0	0
2	P MARY ELLEN OCONNOR (H= 50)	REFUGIO	2	1	89,674	0 F
2	MARY ELLEN OCONNOR (H=102)	REFUGIO	2	0	135,115	0 F
2	P MARY ELLEN OCONNOR (H=105)	REFUGIO	1	0	58,949	0 F
2	MARY ELLEN OCONNOR (H=117)	REFUGIO	1	1	20,694	0 F
2	MARY ELLEN OCONNOR (H= 40)	REFUGIO	1	1	44,587	0
2	MARY ELLEN OCONNOR (H=108)	REFUGIO	0	0	0	0
2	P MARY ELLEN OCONNOR (H=122)	REFUGIO	1	0	193,286	0 F
2	MARY ELLEN OCONNOR (STRAY A)	REFUGIO	2	1	31,370	0
2	MARY ELLEN OCONNOR (STRAY 5150)	REFUGIO	0	0	0	0
2	MARY ELLEN OCONNOR (3100)	REFUGIO	0	0	0	0
2	MARY ELLEN OCONNOR (3470)	REFUGIO	1	0	0	0
2	MARY ELLEN OCONNOR (3565)	REFUGIO	0	0	0	0
2	MARY ELLEN OCONNOR (4175)	REFUGIO	1	1	39,489	0
2	MARY ELLEN OCONNOR (5500)	REFUGIO	2	1	9,164	0
2	P MASSINGILL (5500)	REE	1	1	176,773	175
2	MASSINGILL, S. (4590 SD.)	REE	1	0	0	0
2	MASSINGILL, S. (4600 FB B)	REE	1	0	0	0
2	MASSINGILL, S. (4625 SD.)	REE	0	0	0	0
2	MASSINGILL, S. (4785)	REE	0	0	0	0
2	A MATAGORDA BAY	CALHOUN	0	0	0	0
2	P MATAGORDA BAY (MIOCENE 4400)	CALHOUN	5	0	52,077	0 F
2	MATAGORDA BAY (MIOCENE 4500)	CALHOUN	1	0	30,303	0 F
2	P MATAGORDA BAY (MIOCENE 4500, W)	CALHOUN	1	0	14,677	0 F
2	MATAGORDA BAY (MIOCENE 4600)	CALHOUN	4	0	70,222	0 F
2	MATAGORDA BAY (MIOCENE 4700)	CALHOUN	2	1	25,595	0 F
2	MATAGORDA BAY (MIOCENE 4900)	CALHOUN	1	0	8,045	0 F
2	MATAGORDA BAY (MIOCENE 4950)	CALHOUN	2	0	53,091	0 F
2	MATAGORDA BAY (MIOCENE 4970)	CALHOUN	1	0	0	0
2	MATAGORDA BAY (MIOCENE 5000)	CALHOUN	0	0	0	0
2	MATAGORDA BAY (MIO. 5000 E. SEG)	CALHOUN	1	0	62,663	0 F
2	MATAGORDA BAY (1740)	CALHOUN	1	0	0	0
2	MATAGORDA BAY (2400)	CALHOUN	1	0	12,090	0 F
2	MATAGORDA BAY (2500)	CALHOUN	1	0	16,519	0 F
2	MATAGORDA BAY (2600)	CALHOUN	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	MATAGORDA BAY (3170)	CALHOUN	1	0	176,209	0 F
2	MATAGORDA BAY (3200)	CALHOUN	4	2	837,479	0 F
2	MATAGORDA BAY (3550)	CALHOUN	1	0	122,746	0 F
2	MATAGORDA BAY (3620)	CALHOUN	1	1	304,010	0 F
2	MATAGORDA BAY (4660)	CALHOUN	1	0	7,505	0 F
2	MATAGORDA BAY (4680)	CALHOUN	1	0	26,828	0 F
2	MATAJACK	JACKSON	0	0	0	0
2	MAUDE B. TRAYLOR (#41)	CALHOUN	0	0	0	0
A	MAUDE B. TRAYLOR (FREDA)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR (WELBORNE UP.)	CALHOUN	4	0	0	0
2	MAUDE B. TRAYLOR (OATS)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR (7200)	CALHOUN	2	0	0	0
2	MAUDE B. TRAYLOR (7500)	CALHOUN	1	0	0	0
2	MAUDE B. TRAYLOR (7600)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR (7700)	CALHOUN	1	0	0	0
2	MAUDE B. TRAYLOR, CENTRAL (39)	CALHOUN	1	1	30,999	0 F
2	MAUDE B. TRAYLOR, CENTRAL (40)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, CENTRAL (41)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, CENTRAL (44)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, CENTRAL (48)	CALHOUN	1	1	20,157	0 F
2	MAUDE B. TRAYLOR, NORTH (24)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (25 SD)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (27)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (28)	CALHOUN	1	1	91,210	0 F
P	MAUDE B. TRAYLOR, N. (29)	CALHOUN	1	1	78,821	0 F
2	MAUDE B. TRAYLOR, N. (29 SEG. A)	CALHOUN	1	1	61,300	0 F
P	MAUDE B. TRAYLOR, NORTH (30)	CALHOUN	1	1	188,694	0 F
2	MAUDE B. TRAYLOR, NORTH (32)	CALHOUN	1	1	169,840	0 F
P	MAUDE B. TRAYLOR, NORTH (34)	JACKSON	1	1	17,688	0 F
2	MAUDE B. TRAYLOR, NORTH (35)	CALHOUN	6	6	1,388,547	41,426 F
2	MAUDE B. TRAYLOR, N. (35 SEG. A)	CALHOUN	0	0	0	0
P	MAUDE B. TRAYLOR, NORTH (40)	CALHOUN	1	1	185,555	0 F
2	MAUDE B. TRAYLOR, NORTH (42)	JACKSON	0	0	0	0
P	MAUDE B. TRAYLOR, N. (42 SEG. A)	JACKSON	1	1	39,605	0 F
P	MAUDE B. TRAYLOR, NORTH (43)	CALHOUN	3	2	486,807	0 F
2	MAUDE B. TRAYLOR, NORTH (44)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, N. (44 SEG. A)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (48)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (76)	JACKSON	0	0	0	0
P	MAUDE B. TRAYLOR, NORTH (78)	CALHOUN	1	1	56,452	0 F
2	MAUDE B. TRAYLOR, NORTH (80)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (81)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (83)	CALHOUN	0	0	0	0
P	MAUDE B. TRAYLOR, NORTH (84)	CALHOUN	1	1	111,921	0 F
P	MAUDE B. TRAYLOR, NORTH (85)	CALHOUN	1	1	196,686	0 F
2	MAUDE B. TRAYLOR, NORTH (88)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, S. (BECK, LD.)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, S. (FREDA)	CALHOUN	1	1	25,873	62
2	MAUDE B. TRAYLOR, S. (FRID "E")	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, S. (FRID "H")	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, S. (MELBOURNE A1)	CALHOUN	0	0	0	0
A	MAURBR0	JACKSON	1	0	0	0
2	MAURBR0 (MARGINULINA 5100)	JACKSON	0	0	0	0
2	MAURBR0 (PRITCHETT)	JACKSON	0	0	0	0
2	MAURBR0 (4000)	JACKSON	0	0	0	0
P	MAURBR0 (5100 GAS)	JACKSON	4	0	102,486	0
2	MAURBR0 (5750)	JACKSON	0	0	0	0
2	MAURBR0 (6200)	JACKSON	0	0	0	0
2	MAURITZ (5500)	JACKSON	0	0	0	0
2	MAURITZ (5700)	JACKSON	2	1	25,356	3,081
2	MAURITZ, EAST (MARG. #1)	JACKSON	0	0	0	0
2	MAURITZ, EAST (5600)	JACKSON	0	0	0	0
A	MAURITZ, EAST (5700)	JACKSON	1	0	0	0
2	MAURITZ, EAST (6380)	JACKSON	1	1	14,798	0 F
2	MAURITZ, EAST (6715)	JACKSON	1	0	13,620	386 F
2	MAURITZ, EAST (6730)	JACKSON	1	0	26,516	0 F
2	MAURITZ, EAST (6750)	JACKSON	0	0	5,215	0 F
A	MAURITZ, EAST (6970)	JACKSON	0	0	13,641	841 F
2	MAURITZ, NE. (5300)	JACKSON	1	0	0	0
2	MAURITZ, SE. (GRETA)	JACKSON	1	0	0	0
2	MAURITZ, WEST (5600 FRID)	JACKSON	0	0	0	0
2	MAURITZ, WEST (6400)	JACKSON	0	0	0	0
2	MAURITZ, WEST (6550)	JACKSON	0	0	0	0
2	MAXINE (7500)	LIVE OAK	0	0	0	0
A	MAXINE, EAST	LIVE OAK	2	1	73,154	375 F
2	MAXINE, EAST (LULING)	LIVE OAK	0	0	0	0
2	MAXINE, EAST (MACKHANK)	LIVE OAK	0	0	0	0
2	MAXINE, EAST (MASSIVE)	LIVE OAK	1	0	0	0
P	MAXINE, EAST (MASSIVE, LN.)	LIVE OAK	7	7	2,018,435	41,632
2	MAXINE, EAST (SLICK B)	LIVE OAK	1	1	70,251	675
2	MAXINE, EAST (SLICK 7170)	LIVE OAK	0	0	0	0
2	MAXINE, EAST (9500)	LIVE OAK	1	1	55,957	2,331 F
2	MAXINE, NE (5400)	LIVE OAK	0	0	0	0
P	MAXINE, NE (8000)	LIVE OAK	1	1	63,603	2,361
A	MAYO	JACKSON	1	0	0	0
A	MAYO (HAFNER)	JACKSON	2	0	0	0
2	MAYO (3575)	JACKSON	4	3	329,433	0 F
2	MAYO (3600)	JACKSON	3	2	78,576	0
2	MAYO (3650)	JACKSON	2	0	4,900	0
2	MAYO (3700)	JACKSON	4	1	70,951	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	MAYO (4100)	JACKSON	0	0	0	0
2	MAYO (4170)	JACKSON	1	0	0	0
2	MAYO (4200)	JACKSON	1	0	0	0
2	MAYO (4600)	JACKSON	4	0	0	0
2	MAYO (5100)	JACKSON	0	0	0	0
2	P MAYO (5300 FRIO)	JACKSON	4	2	97,612	126 F
2	MAYO (5300 STRAY)	JACKSON	0	0	0	0
2	MAYO (5350)	JACKSON	0	0	0	0
2	MAYO (5400)	JACKSON	0	0	0	0
2	MAYO (5460)	JACKSON	0	0	0	0
2	MAYO (5500)	JACKSON	0	0	0	0
2	MAYO (5550)	JACKSON	5	1	127,805	0
2	A MAYO (5800)	JACKSON	2	0	170	0
2	MAYO (5950)	JACKSON	0	0	0	0
2	MAYO (6150)	JACKSON	0	0	0	0
2	MAYO (6650)	JACKSON	0	0	0	0
2	MCCAN RANCH (FRIO 3645)	VICTORIA	0	0	0	0
2	MCCASKILL (MACKHANK)	KARNES	2	1	9,539	385 F
2	MCCASKILL (REKLAH 2ND)	KARNES	3	2	156,482	2,733 F
2	P MCCASKILL (WILCOX L=1)	KARNES	3	2	986,373	10,564
2	P MCCASKILL (WILCOX L=3)	KARNES	1	1	68,370	1,561
2	P MCCASKILL (WILCOX M=1)	KARNES	1	0	0	0
2	P MCCASKILL (WILCOX M=2)	KARNES	3	0	33,331	769
2	P MCCASKILL (WILCOX M=2 A)	KARNES	1	0	0	0
2	P MCCASKILL (WILCOX M=3)	KARNES	1	0	0	0
2	P MCCASKILL (WILCOX M=5)	KARNES	0	0	0	0
2	P MCCASKILL (WILCOX M=6)	KARNES	0	0	0	0
2	P MCCASKILL (WILCOX M=7)	KARNES	2	2	126,127	3,605
2	P MCCASKILL (WILCOX M=8)	KARNES	1	1	305,533	5,636
2	P MCCASKILL (WILCOX N=1)	KARNES	2	0	0	0
2	MCCASKILL (WILCOX SLICK 7400)	KARNES	1	0	19,070	347
2	MCCASKILL NE (SLICK WILCOX)	KARNES	1	0	35,209	744
2	A MCCURDY (CHAMBERLAIN UP)	REE	0	0	0	0
2	A MCDANIEL (YEGUA)	JACKSON	0	0	0	0
2	MCDANIEL (2800)	JACKSON	1	1	40,201	0
2	MCDANIEL (2900)	JACKSON	1	1	4,233	0
2	MCDANIEL (3100)	JACKSON	0	0	0	0
2	MCDANIEL (3300)	JACKSON	1	1	47,687	0
2	MCDANIEL (3600)	JACKSON	1	1	62,967	0
2	MCDANIEL EAST (2170)	LAVACA	3	0	32	0
2	MCFADDIN (GRITA STRINGER)	VICTORIA	6	3	435,991	0
2	MCFADDIN (1800)	VICTORIA	2	0	0	0
2	MCFADDIN (1875)	REFUGIO	1	0	0	0
2	P MCFADDIN (1900)	VICTORIA	15	3	216,145	0
2	MCFADDIN (2000)	VICTORIA	5	1	91,668	0
2	MCFADDIN (2170)	VICTORIA	0	0	0	0
2	MCFADDIN (2200)	REFUGIO	20	5	257,893	0
2	MCFADDIN (2250)	REFUGIO	2	0	0	0
2	MCFADDIN (2300)	REFUGIO	1	0	0	0
2	MCFADDIN (2450)	REFUGIO	1	0	0	0
2	P MCFADDIN (2500)	VICTORIA	5	2	103,548	0
2	MCFADDIN (2600)	REFUGIO	1	1	24,948	0
2	P MCFADDIN (2730 STRAY)	REFUGIO	5	3	154,147	0
2	MCFADDIN (2750)	REFUGIO	4	3	350,945	0
2	MCFADDIN (2800)	VICTORIA	6	2	67,050	0
2	MCFADDIN (2900)	VICTORIA	3	0	0	0
2	MCFADDIN (3000)	VICTORIA	1	0	0	0
2	P MCFADDIN (3050)	VICTORIA	1	0	0	0
2	MCFADDIN (3090)	REFUGIO	0	0	0	0
2	MCFADDIN (3100)	VICTORIA	1	1	706	0
2	MCFADDIN (3100-A)	VICTORIA	1	0	0	0
2	MCFADDIN (3200)	VICTORIA	3	0	104,021	0
2	MCFADDIN (3300)	VICTORIA	0	0	0	0
2	P MCFADDIN (3400)	VICTORIA	4	0	189,777	0
2	MCFADDIN (3500)	VICTORIA	0	0	0	0
2	MCFADDIN (3600)	VICTORIA	1	0	17,195	0
2	MCFADDIN (3700)	REFUGIO	6	2	106,248	0
2	MCFADDIN (4050)	VICTORIA	1	0	0	0
2	MCFADDIN (5000)	VICTORIA	3	2	82,715	0
2	MCFADDIN (5050)	VICTORIA	3	1	16,198	0
2	MCFADDIN (5150)	VICTORIA	0	0	0	0
2	MCFADDIN (5220)	VICTORIA	0	0	0	0
2	MCFADDIN (5290)	REFUGIO	1	1	11,364	0
2	A MCFADDIN (5300)	VICTORIA	0	0	0	0
2	P MCFADDIN (5350 STRAY)	REFUGIO	1	1	152,354	0
2	MCFADDIN (5500)	VICTORIA	0	0	0	0
2	MCFADDIN (5510)	VICTORIA	0	0	0	0
2	MCFADDIN (5530)	VICTORIA	0	0	0	0
2	MCFADDIN (5580 STRAY)	REFUGIO	0	0	0	0
2	A MCFADDIN (5600)	VICTORIA	0	0	0	0
2	P MCFADDIN (5640)	VICTORIA	2	1	48,702	0
2	MCFADDIN (5700)	VICTORIA	0	0	27,219	0
2	P MCFADDIN (6200)	VICTORIA	0	0	0	0
2	MCFADDIN EAST (3700)	VICTORIA	1	0	0	0
2	MCFADDIN EAST (5150)	VICTORIA	0	0	0	0
2	MCFADDIN EAST (5175)	VICTORIA	0	0	0	0
2	MCFADDIN EAST (5200)	VICTORIA	0	0	0	0
2	P MCFADDIN EAST (5250)	VICTORIA	1	0	45,674	28
2	MCFADDIN EAST (5300)	VICTORIA	1	0	0	0
2	MCFADDIN EAST (5350)	VICTORIA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	MCFADDIN EAST (5450 N)	VICTORIA	0	0	0	0
2	MCFADDIN EAST (5850)	VICTORIA	0	0	0	0
2	A MCFADDIN EAST (5900)	VICTORIA	0	0	0	0
2	MCFADDIN EAST (5935-N)	VICTORIA	0	0	0	0
2	A MCFADDIN EAST (5950)	VICTORIA	0	0	0	0
2	P MCFADDIN EAST (6100)	VICTORIA	1	1	114,554	5,351 F
2	MCFADDIN NORTH (BEAKLEY)	VICTORIA	0	0	0	0
2	MCFADDIN NORTH (GRETA MASSIVE)	VICTORIA	0	0	0	0
2	MCFADDIN NORTH (ROWLETT)	VICTORIA	0	0	0	0
2	MCFADDIN NORTH (2100)	VICTORIA	0	0	0	0
2	MCFADDIN NORTH (3200)	VICTORIA	1	1	26,549	0
2	P MCFADDIN NORTH (3250)	VICTORIA	1	0	0	0
2	MCFADDIN NORTH (3450)	VICTORIA	0	0	0	0
2	MCFADDIN NORTH (3500)	VICTORIA	0	0	0	0
2	MCFADDIN NORTH (3550)	VICTORIA	1	1	59,270	0
2	P MCFADDIN N (3650)	VICTORIA	2	2	71,974	0
2	MCFADDIN NORTH (3750)	VICTORIA	7	2	150,796	0
2	P MCFADDIN NORTH (3800)	VICTORIA	2	1	81,176	0
2	MCFADDIN NORTH (4200)	VICTORIA	1	0	0	0
2	P MCFADDIN NORTH (4500)	VICTORIA	0	0	0	0
2	P MCFADDIN NORTH (4800 GAS)	VICTORIA	1	1	80,378	78
2	MCFADDIN NORTH (4900)	VICTORIA	1	0	0	0
2	MCFADDIN NORTH (5000)	VICTORIA	1	0	0	0
2	MCFADDIN NORTH (5025)	VICTORIA	1	0	0	0
2	MCFADDIN NORTH (5100)	VICTORIA	6	0	0	0
2	P MCFADDIN NORTH (5100 -B-)	VICTORIA	0	0	0	0
2	P MCFADDIN NORTH (5200)	VICTORIA	0	0	0	0
2	MCFADDIN NORTH (5258)	VICTORIA	1	0	0	0
2	P MCFADDIN NORTH (5275)	VICTORIA	1	0	0	0
2	MCFADDIN NORTH (5300 -B-)	VICTORIA	2	0	0	0
2	MCFADDIN NORTH (5300 GAS)	VICTORIA	0	0	0	0
2	P MCFADDIN NORTH (5350)	VICTORIA	3	1	109,360	0
2	MCFADDIN NORTH (5350 -B-)	VICTORIA	0	0	0	0
2	A MCFADDIN N (5420 N.W.)	VICTORIA	1	0	0	0
2	A MCFADDIN NORTH (5480)	VICTORIA	0	0	0	0
2	MCFADDIN NORTH (5500 S)	VICTORIA	0	0	0	0
2	MCFADDIN NORTH (5530)	VICTORIA	0	0	0	0
2	A MCFADDIN NORTH (5550)	VICTORIA	1	0	0	0
2	MCFADDIN NORTH (5660)	VICTORIA	0	0	0	0
2	MCFADDIN NORTH (5675)	VICTORIA	1	0	0	0
2	MCFADDIN NORTH (5680)	VICTORIA	0	0	0	0
2	MCFADDIN NORTH (5700 GAS)	VICTORIA	0	0	0	0
2	MCFADDIN NORTH (5730)	VICTORIA	0	0	0	0
2	MCFADDIN NORTH (5760)	VICTORIA	0	0	0	0
2	MCFADDIN NORTH (5800)	VICTORIA	1	0	0	0
2	A MCFADDIN NORTH (5860)	VICTORIA	0	0	0	0
2	MCFADDIN NORTH (5870)	VICTORIA	0	0	0	0
2	A MCFADDIN NORTH (5875 -N-)	VICTORIA	0	0	0	0
2	MCFADDIN NORTH (5875 -S-)	VICTORIA	0	0	0	0
2	MCFADDIN N (5900)	VICTORIA	1	0	168	337
2	A MCFADDIN NORTH (5990)	VICTORIA	0	0	0	0
2	A MCFADDIN NORTH (6030)	VICTORIA	0	0	0	0
2	MCFADDIN NORTH (6080)	VICTORIA	0	0	0	0
2	MCFADDIN NORTH (6100)	VICTORIA	0	0	0	0
2	MCFADDIN NORTH (6130 E)	VICTORIA	0	0	0	0
2	A MCFADDIN NORTH (6150)	VICTORIA	0	0	0	0
2	MCFADDIN NORTH (6170)	VICTORIA	0	0	0	0
2	P MCFADDIN N (6240)	VICTORIA	1	0	25,958	0
2	MCFADDIN NORTH (6340)	VICTORIA	0	0	0	0
2	MCFADDIN NORTH (6400)	VICTORIA	0	0	0	0
2	MCFADDIN NORTH (6720)	VICTORIA	1	0	0	0
2	MCFADDIN NORTH (6730)	VICTORIA	0	0	0	0
2	MCFADDIN NE (3650)	VICTORIA	1	0	0	0
2	P MCFADDIN NW (2090)	VICTORIA	4	1	79,874	0
2	P MCFADDIN NW (4480)	VICTORIA	2	0	277,544	0
2	MCFADDIN NW (4510)	VICTORIA	1	1	112,370	0
2	P MCFADDIN NW (4600)	JACKSON	11	3	536,912	594
2	MCFADDIN NW (4700)	VICTORIA	1	1	57,321	0
2	P MCFADDIN N W (4800)	VICTORIA	5	1	120,618	92
2	P MCFADDIN NW (4950)	VICTORIA	1	0	66,035	0
2	MCFADDIN NW (5100)	VICTORIA	0	0	0	0
2	P MCFADDIN NW (5200)	VICTORIA	2	0	83,181	0
2	P MCFADDIN NW (6050)	VICTORIA	5	2	399,215	0
2	P MCFADDIN NW (6060)	VICTORIA	2	1	314,111	0
2	MCFADDIN NW (6100)	VICTORIA	4	4	939,403	1,212 F
2	MCFADDIN NW (6200)	VICTORIA	1	0	16,110	0
2	MCGOWN (PETTUS UPPER)	LIVE OAK	0	0	0	0
2	MCKASKELL (LULING)	KARNES	1	1	168,253	3,501
2	A MCKENZIE (B-SAND)	VICTORIA	1	1	1,172	0
2	MCKINNEY (HILCOX)	LIVE OAK	1	0	5,741	0
2	MEDIO CREEK (3350)	REE	0	0	0	0
2	MEDIO CREEK (3900)	REE	1	0	23,155	0
2	MEDIO CREEK (4300)	REE	0	0	0	0
2	MEDIO CREEK (4380)	REE	0	0	0	0
2	MEDIO CREEK (4800)	REE	0	0	0	0
2	P MEDIO CREEK EAST (FRIO)	REE	0	0	0	0
2	A MEDIO CREEK EAST (5200)	REE	0	0	0	0
2	MEDIO CREEK EAST (2900)	REE	6	0	0	0
2	MELBOURN N (7300)	CALHOUN	0	0	0	0
2	MELBOURN N (7500 FRIO)	CALHOUN	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P MELBOURN, W. (7700)	CALHOUN	1	0	5,108	84
2	MELON CREEK (F-0-5)	REFUGIO	0	0	0	0
2	MELROSE (PETTUS)	GOLIAD	1	0	0	0
2	P MELROSE (SLICK-WILCOX)	GOLIAD	2	2	152,806	1,425
2	MELROSE (7700)	GOLIAD	2	2	20,278	67
2	MELROSE (7800)	GOLIAD	0	0	0	0
2	MELROSE, E. (COOK MT. IV)	GOLIAD	0	0	0	0
2	MELROSE, E. (PETTUS)	GOLIAD	1	0	0	0
2	MELROSE, E. (REKLAW, LOWER)	GOLIAD	2	1	102,069	1,515
2	A MELROSE, E. (YEGUA, UPPER)	GOLIAD	0	0	0	0
2	P MENGER (STILWELL)	REE	0	0	0	0
2	MEYERSVILLE (FRID 1350)	VICTORIA	M	0	0	0
2	MEYERSVILLE (FRID 1500)	VICTORIA	0	0	0	0
2	MEYERSVILLE (MASSIVE I)	DE WITT	M	3	82,362	646
2	MEYERSVILLE (MASSIVE II)	DE WITT	M	1	0	0
2	MEYERSVILLE (MASSIVE II-A)	VICTORIA	0	0	0	0
2	P MEYERSVILLE (MASSIVE III)	DE WITT	M	2	407,720	5,806
2	MEYERSVILLE (MASSIVE IV)	VICTORIA	M	0	0	0
2	MEYERSVILLE (YEGUA 5100)	DE WITT	0	0	0	0
2	MEYERSVILLE (1000)	DE WITT	0	0	0	0
2	MEYERSVILLE (3300)	VICTORIA	1	1	15,339	0
2	MEYERSVILLE, E. (COOK MTN.)	DE WITT	1	1	78,980	76
2	MEYERSVILLE, E. (MASSIVE II-C)	DE WITT	0	0	0	0
2	MEYERSVILLE, E. (MASSIVE II-D)	DE WITT	1	0	52,580	1,067
2	MEYERSVILLE, E. (MASSIVE II-E)	DE WITT	1	0	0	0
2	MEYERSVILLE, E. (MASSIVE WLCX.1ST)	VICTORIA	M	1	0	0
2	P MEYERSVILLE, E. (MASSIVE WLCX.2ND)	VICTORIA	M	1	9,313	190
2	MEYERSVILLE, E. (1800)	DE WITT	0	0	0	0
2	P MEYERSVILLE, E. (3000)	VICTORIA	M	1	96,078	0
2	MEYERSVILLE, EAST (8225)	DE WITT	2	2	30,235	55
2	MEYERSVILLE, NORTH (EY UP.)	DE WITT	3	1	20,686	136
2	MEYERSVILLE, N. (FRID 3650)	DE WITT	0	0	0	0
2	MEYERSVILLE, N. (FRID STRINGER)	DE WITT	0	0	0	0
2	MEYERSVILLE, NORTH (WILCOX)	DE WITT	0	0	0	0
2	MEYERSVILLE, N. (YEGUA 2)	DE WITT	1	0	20,848	90
2	MEYERSVILLE, N. (YEGUA 5300)	DE WITT	3	0	0	0
2	MEYERSVILLE, SE. (HV. II-B)	DE WITT	1	0	46,789	770
2	MEYERSVILLE, SE. (HV. II-D LOWER)	DE WITT	1	0	43,496	1,111
2	A MIKESKA (PETTUS)	LIVE OAK	0	0	0	0
2	MIKESKA (WILCOX)	LIVE OAK	0	0	0	0
2	MIKESKA, N. (LULING)	LIVE OAK	0	0	0	0
2	P MIKESKA, N. (WILCOX 8750)	LIVE OAK	1	0	5,199	417
2	P MIKESKA, S. (4670)	LIVE OAK	1	1	68,139	1,167
2	MIKESKA, WEST (2800)	LIVE OAK	0	0	0	0
2	P MILLER (6030)	JACKSON	7	7	641,129	511
2	P MINERAL (MACKHANK, LD.)	REE	1	1	103,261	0
2	P MINERAL (MASSIVE)	REE	0	0	0	0
2	P MINERAL (SLICK)	REE	1	1	59,930	0
2	MINERAL, EAST (HOCKLEY)	REE	0	0	0	0
2	MINERAL, NORTH (1150)	REE	0	0	0	0
2	MINERAL, NORTH (7550)	REE	2	1	18,031	408
2	MINERAL, SOUTH (LULING WILCOX)	REE	3	3	546,135	1,957
2	P MINERAL, SOUTH (MACKHANK)	REE	1	0	0	0
2	MINERAL, SOUTH (SLICK)	REE	1	1	309,696	2,105
2	MINERAL, SOUTH (1100)	REE	1	1	25,856	0
2	P MINERAL, SOUTH (2700)	REE	1	1	36,269	0
2	MINERAL, WEST (FRID)	REE	2	0	54,738	0
2	MINERAL, WEST (MACKHANK)	REE	0	0	0	0
2	MINERAL, WEST (MASSIVE)	REE	0	0	0	0
2	MINERAL, WEST (MIOCENE 450)	REE	1	0	1,291	0
2	MINERAL, WEST (7900)	REE	1	1	83,779	3,840
2	MINNITA (2600)	VICTORIA	1	0	0	0
2	MINNITA (4000)	VICTORIA	0	0	0	0
2	P MINDAK (SLICK 7300)	REE	M	8	876,825	7,893
2	A MISSION RIVER	REFUGIO	1	0	8,259	0
2	MISSION RIVER (4200)	REFUGIO	0	0	0	0
2	MISSION RIVER (4950)	REFUGIO	1	0	0	0
2	MISSION RIVER (5300)	REFUGIO	1	1	1,343	0
2	MISSION RIVER (5800)	REFUGIO	1	0	7,590	0
2	MISSION RIVER (6000)	REFUGIO	1	0	0	0
2	MISSION RIVER (6050)	REFUGIO	1	0	0	0
2	MISSION RIVER (6100)	REFUGIO	1	0	0	0
2	MISSION RIVER (6300)	REFUGIO	4	0	0	0
2	MISSION RIVER (8200)	REFUGIO	0	0	0	0
2	MISSION RIVER (8300 VKSBG)	REFUGIO	1	0	0	0
2	MISSION RIVER (8400)	REFUGIO	1	0	0	0
2	P MISSION VALLEY (5,100)	VICTORIA	2	0	13,902	103
2	MISSION VALLEY (8,650)	VICTORIA	4	2	59,240	794
2	MISSION VALLEY (8650 LOWER)	VICTORIA	2	0	2,079	0
2	MISSION VALLEY (10,220)	VICTORIA	0	0	0	0
2	P MISSION VALLEY (11,900 WILCOX)	VICTORIA	1	1	133,742	4,821
2	MISSION VALLEY, NORTH (FRID 2800)	DE WITT	0	0	0	0
2	MISSION VALLEY, N. (MASSIVE 1-A)	VICTORIA	0	0	0	0
2	A MISSION VALLEY, NORTH (WILCOX)	DE WITT	0	0	0	0
2	MISSION VALLEY, N (YEGUA 3270)	DE WITT	1	1	3,003	0
2	MISSION VALLEY, W. (FRID 2850)	VICTORIA	1	1	29,096	0
2	MISSION VALLEY, W (COOK MOUNTAIN)	VICTORIA	M	6	234,653	324
2	MISSION VALLEY, W. (MASS WILCOX)	GOLIAD	0	0	0	0
2	MISSION VALLEY, WEST (MASSIVE-1)	GOLIAD	M	4	218,633	3,686
2	MISSION VALLEY, W. (MIO. 800)	VICTORIA	M	2	3,604	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	MISSION VALLEY W. (MIO. 1100)	VICTORIA	1	1	2,416	0
2	MISSION VALLEY W. (MIOCENE 1350)	VICTORIA	3	3	19,083	0
2	MISSION VALLEY W. (MIOCENE 1500)	VICTORIA	1	2	23,913	0
2	MISSION VALLEY W. (WILCOX 10600)	GOLIAD	3	1	70,374	1,043
2	MISSION VALLEY W. (YEGUA 5000)	VICTORIA	3	3	95,319	1,879
2	MONSON (QUEEN CITY)	KARNES M	2	0	0	0
2	MONSON (7180)	KARNES	0	0	0	0
2	MONSON (7700)	KARNES	0	0	0	0
2	MONSON SW (6150)	BEE	0	0	0	0
2	A MONSON SW (6250 LULING)	KARNES	0	0	0	0
2	MONSON SW (6500 MASSIVE)	KARNES	1	0	0	0
2	MONSON SW (7700)	BEE	0	0	0	0
2	MONT (EDWARDS)	LAVACA	1	1	7,100	0
2	P MONTEOLA (EDWARDS)	BEE	5	3	353,469	0
2	MONTEOLA (WILCOX 8575)	BEE	0	0	0	0
2	A MOODY RANCH	JACKSON	1	0	98	16
2	MOODY RANCH (7200)	JACKSON	0	0	0	0
2	MOODY RANCH (7280)	JACKSON	1	1	28,665	771
2	MOODY RANCH (7300)	JACKSON	2	1	30,562	143
2	MOODY RANCH SOUTH (10,000)	JACKSON	1	1	4,638	664
2	MOONEY E. (YEGUA 5450)	DE WITT	1	1	25,193	187
2	MORALES (B-5)	JACKSON	0	0	0	0
2	P MORALES (FRIO C)	JACKSON	0	0	0	0
2	P MORALES (FRIO D)	JACKSON	0	0	0	0
2	P MORALES (FRIO E)	JACKSON	1	0	709	0
2	MORALES (FRIO F)	JACKSON	2	2	75,256	0
2	P MORALES (FRIO H)	JACKSON	0	0	0	0
2	P MORALES (FRIO K)	JACKSON	0	0	0	0
2	P MORALES (FRIO L)	JACKSON	0	0	0	0
2	P MORALES (FRIO M-1)	JACKSON	1	1	25,901	0
2	P MORALES (FRIO M-2)	JACKSON	1	0	0	0
2	MORALES (FRIO M-3, N)	JACKSON	0	0	0	0
2	P MORALES (FRIO O-1)	JACKSON	1	1	7,770	0
2	P MORALES (FRIO O-2)	JACKSON	0	0	0	0
2	P MORALES (FRIO O-4, N)	JACKSON	1	1	159,389	0
2	P MORALES (FRIO P)	JACKSON	0	0	0	0
2	MORALES (GUS GLASSCOCK 3450)	JACKSON	0	0	0	0
2	MORALES (L-2)	JACKSON	1	1	28,664	0
2	P MORALES (M-5)	JACKSON	1	1	34,326	0
2	MORALES (MIOCENE 1550)	JACKSON	0	0	0	0
2	MORALES (O-3)	JACKSON	0	0	0	0
2	MORALES (O-5)	JACKSON	2	2	78,241	0
2	MORALES (1500)	JACKSON	1	1	8,638	0
2	MORALES (1750)	JACKSON	2	2	32,429	0
2	P MORALES (2200)	JACKSON	1	1	93,031	0
2	P MORALES (2500)	JACKSON	2	2	78,131	0
2	P MORALES (2700)	JACKSON	3	2	77,477	0
2	P MORALES (2800)	JACKSON	0	0	0	0
2	MORALES (3100)	JACKSON	0	0	0	0
2	P MORALES (3400)	JACKSON	2	2	194,668	0
2	MORALES (3900)	JACKSON	5	3	236,031	0
2	P MORALES (3900 STRAY)	JACKSON	1	1	100,676	0
2	P MORALES (4200)	JACKSON	2	2	135,334	0
2	P MORALES (4500)	JACKSON	3	3	126,444	0
2	MORALES NORTH (FRIO -F-)	LAVACA	0	0	0	0
2	P MORALES NORTH (FRIO F-2)	LAVACA	4	1	50,134	0
2	MORALES NORTH (FRIO 1320)	LAVACA	1	0	0	0
2	MORALES NORTH (FRIO 1500)	JACKSON	1	0	0	0
2	MORALES NORTH (FRIO 1600)	LAVACA	0	0	0	0
2	MORALES NORTH (FRIO 2870)	LAVACA	1	0	0	0
2	MORALES NORTH (FRIO 3070)	LAVACA	3	1	79,430	0
2	MORALES NORTH (FRIO 3300)	LAVACA	0	0	0	0
2	MORALES NORTH (FRIO 3400)	LAVACA	2	1	51,455	0
2	P MORALES NORTH (FRIO 3520)	LAVACA	2	1	278,846	0
2	MORALES NORTH (FRIO 3570)	JACKSON M	0	0	0	0
2	MORALES N. (FRIO 3650)	LAVACA	0	0	0	0
2	MORALES N (MIOCENE 1900)	LAVACA	1	1	68,346	0
2	MORALES NORTH (WILCOX -E-)	LAVACA	3	2	264,441	3,071
2	MORALES NORTH (WILCOX -M-)	LAVACA	6	4	741,054	1,788
2	P MORALES NORTH (1400)	LAVACA	1	1	101,239	0
2	MORALES NORTH (1910)	LAVACA	1	0	0	0
2	MORALES NORTH (2200)	LAVACA	1	0	0	0
2	MORALES NORTH (2300)	LAVACA	1	0	0	0
2	MORALES NORTH (2500)	LAVACA	1	0	0	0
2	MORALES NORTH (2540)	LAVACA	4	1	47,651	0
2	MORALES NORTH (2800)	LAVACA	0	0	0	0
2	MORALES NORTH (3100)	LAVACA	1	0	0	0
2	MORALES NORTH (3190)	LAVACA	0	0	0	0
2	MORALES N. (3600)	LAVACA	1	0	0	0
2	P MORALES NORTH (3650)	LAVACA	1	1	248,774	0
2	MORALES N. (3740)	LAVACA	0	0	0	0
2	MORALES NORTH (4000)	LAVACA	0	0	0	0
2	P MORALES N. (9250)	JACKSON	1	1	122,695	10,207
2	P MORALES SW. (FRIO H)	JACKSON	0	0	0	0
2	MORALES SW. (2200)	LAVACA	0	0	0	0
2	MOSCA (WILCOX MIDDLE 9100)	BEE	0	0	0	0
2	MOSCA (WILCOX MIDDLE 9350)	BEE	0	0	0	0
2	MOSCA (WILCOX MIDDLE 9500)	BEE	1	1	37,542	0
2	MOSCA (WILCOX 8750)	BEE	0	0	0	0
2	MOSQUITO POINT E (FRIO J)	CALHOUN	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLS
2	MOSQUITO POINT, NE (FRIO G-2)	CALHOUN	4	2	210,726	4,590
2	MOULTON (JACKSON)	LAVACA	11	11	407,621	0 F
2	MOUNT LUCAS (COOK MTN. 5700)	LIVE OAK	1	1	16,726	534
2	MOUNT LUCAS (COOK MTN. 5800)	LIVE OAK	2	0	0	0
2	A MT. LUCAS (FRIO)	LIVE OAK	0	0	0	0
2	A MT. LUCAS (HOCKLEY, LOWER)	LIVE OAK	1	0	0	0
2	MT. LUCAS (HOCKLEY, LOWER 2-A)	LIVE OAK	0	0	0	0
2	A MT. LUCAS (HOCKLEY, UP+)	LIVE OAK	0	0	0	0
2	P MT. LUCAS (VICKSBURG 3600)	LIVE OAK	2	2	71,641	0
2	P MOUNT LUCAS (920)	LIVE OAK	2	0	18	0
2	MOUNT LUCAS (1150)	LIVE OAK	1	0	349	0
2	P MOUNT LUCAS (1200)	LIVE OAK	2	1	48,602	0
2	MOUNT LUCAS (1500)	LIVE OAK	1	1	4,396	0
2	MOUNT LUCAS (1700)	LIVE OAK	2	0	1,251	0
2	MOUNT LUCAS (1950)	LIVE OAK	1	0	0	0
2	P MOUNT LUCAS (2100)	LIVE OAK	7	3	79,311	0
2	MOUNT LUCAS (2150)	LIVE OAK	5	3	62,547	0
2	MOUNT LUCAS (2200)	LIVE OAK	1	0	0	0
2	MOUNT LUCAS (2400)	LIVE OAK	2	1	6,205	0
2	A MOUNT LUCAS (2500)	LIVE OAK	1	0	4,283	0
2	MOUNT LUCAS (2600)	LIVE OAK	2	1	44,710	0
2	MOUNT LUCAS (3200)	LIVE OAK	1	0	0	0
2	MOUNT LUCAS (3700)	LIVE OAK	1	0	0	0
2	MOUNT LUCAS (3800)	LIVE OAK	2	0	1,531	0
2	MOUNT LUCAS (3900)	LIVE OAK	3	2	71,990	85
2	P MOUNT LUCAS (4300)	LIVE OAK	2	1	86,399	0
2	MOUNT LUCAS (4400)	LIVE OAK	2	1	169,148	68
2	MOUNT LUCAS (5200)	LIVE OAK	0	0	0	0
2	P MOUNT LUCAS (5500)	LIVE OAK	4	1	189,750	920
2	P MOUNT LUCAS (5600)	LIVE OAK	3	1	48,344	272 F
2	MOUNT LUCAS, EAST (HOCKLEY)	LIVE OAK	0	0	0	0
2	MOUNT LUCAS, EAST (2600)	LIVE OAK	0	0	0	0
2	MOUNT LUCAS, EAST (3650)	LIVE OAK	0	0	0	0
2	MOUNTAIN VIEW, NE (6800)	LIVE OAK	1	1	57,668	806
2	MUDHILL (VICKSBURG)	REE	1	0	0	0
2	MULE SPRINGS (WILCOX, LOWER)	LAVACA	1	0	2,525	38
2	MUSTANG CREEK, EAST (5300 FRIO)	LIVE OAK	0	0	0	0
2	MUSTANG CREEK, EAST (5600)	JACKSON	0	0	0	0
2	MUSTANG CREEK, EAST (5900)	LIVE OAK	0	0	0	0
2	MUSTANG CREEK, EAST (6100)	LIVE OAK	0	0	0	0
2	MUSTANG CREEK, EAST (6150)	JACKSON	1	0	0	0
2	P NAVIDAD (1400)	JACKSON	2	0	932	0
2	P NAVIDAD (1600)	JACKSON	0	0	0	0
2	NAVIDAD (1700)	JACKSON	2	1	32,484	0
2	P NAVIDAD (2000)	JACKSON	10	8	407,316	0
2	NAVIDAD (2100)	JACKSON	0	0	0	0
2	P NAVIDAD (2400)	JACKSON	0	0	0	0
2	NAVIDAD (3400)	JACKSON	0	0	11,600	0
2	NAVIDAD (3550)	JACKSON	0	0	0	0
2	P NAVIDAD (3950)	JACKSON	0	0	0	0
2	NOLTY (FRIO 8560)	CALHOUN	1	1	27,118	508
2	NOLTY (FRIO 8700)	CALHOUN	1	1	170,348	5,013
2	A NORBEE (HOCKLEY 3700)	REE	0	0	0	0
2	P NORBEE (LULING, 1ST)	REE	1	0	109,530	0 F
2	NORBEE (MACKMANK)	REE	1	0	0	0
2	P NORBEE (SLICK)	REE	2	1	152,259	0 F
2	NORBEE (1900)	REE	0	0	0	0
2	NORBEE, S (PETTUS)	REE	0	0	0	0
2	NORDHEIM (WILCOX #1)	DE WITT	0	0	0	0
2	NORDHEIM (WILCOX #2)	DE WITT	1	1	181,984	0 F
2	NORDHEIM (WILCOX #3)	DE WITT	0	0	0	0
2	NORDHEIM (WILCOX #4)	DE WITT	0	0	0	0
2	NORDHEIM (WILCOX #5)	DE WITT	0	0	356	0 F
2	NORDHEIM (WILCOX #7B)	DE WITT	0	0	0	0
2	NORDHEIM (WILCOX 10600)	DE WITT	2	2	1,163,425	30,312
2	NORDHEIM (WILCOX, LOWER)	DE WITT	9	3	630,585	1,681 F
2	NORDHEIM (10,100)	DE WITT	1	1	230,169	2,409
2	NORDHEIM, N. (SLIGO)	DE WITT	1	0	0	0
2	A NORMANNA (HOCKLEY 3525)	REE	1	1	5,458	0
2	NORMANNA (LULING)	REE	10	2	159,769	0
2	NORMANNA (MASSIVE WILCOX FIRST)	REE	12	7	1,480,377	0 F
2	P NORMANNA (MASSIVE WILCOX SECOND)	REE	4	2	55,067	0 F
2	NORMANNA (SLICK)	REE	6	3	582,604	0 F
2	NORMANNA (WILCOX 10,700)	REE	0	0	0	0
2	NORMANNA (WILCOX 14800)	REE	0	0	0	0
2	P NORMANNA, S. (2050)	REE	3	3	128,086	0
2	NORMANNA, SW (FRIO 2250)	REE	1	0	0	0
2	NURSERY (500)	VICTORIA	1	1	19,734	0
2	P NURSERY (600)	VICTORIA	16	6	136,495	0
2	NURSERY (3100)	VICTORIA	1	0	11,406	0
2	NURSERY (3200)	VICTORIA	3	1	132,013	0
2	P NURSERY (3600)	VICTORIA	8	7	760,101	0
2	NURSERY (9500)	VICTORIA	1	1	3,666	0
2	NURSERY, EAST (FRIO)	VICTORIA	0	0	0	0
2	NURSERY, S. (1000)	VICTORIA	4	4	129,038	0
2	P NURSERY, S. (1150)	VICTORIA	6	5	331,230	0
2	NURSERY, S. (1250)	VICTORIA	3	1	36,226	0
2	NURSERY, S. (1350)	VICTORIA	1	0	14,574	0
2	NURSERY, S. (1450)	VICTORIA	3	2	69,694	0
2	NURSERY, S. (1500)	VICTORIA	1	0	13,778	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	NURSERY S (1550)	VICTORIA	1	1	27,629	0
2	NURSERY S (1700)	VICTORIA	1	1	25,442	0
2	NURSERY S (1900)	VICTORIA	0	0	0	0
2	NURSERY S (2160)	VICTORIA	1	1	33,581	0
2	NURSERY S (2250)	VICTORIA	3	3	53,433	0
2	NURSERY S (2960)	VICTORIA	1	1	729	0
2	NURSERY S (3350)	VICTORIA	1	1	6,405	0
2	NURSERY S (3400)	VICTORIA	1	1	7,961	0
2	NURSERY S (3420)	VICTORIA	0	0	0	0
2	NURSERY S (3500)	VICTORIA	1	0	0	0
2	NURSERY S (3800)	VICTORIA	1	1	52,414	0
2	NURSERY SE (1100)	VICTORIA	1	1	34,969	0
2	NURSERY SW (1100)	VICTORIA	2	2	84,314	0
2	NURSERY SW (2900)	VICTORIA	0	0	71,392	0
2	NURSERY SW (3230)	VICTORIA	0	0	0	0
2	NURSERY SW (3500)	VICTORIA	2	2	8,287	0
2	OAKVILLE (MOCKLEY)	LIVE OAK	0	0	0	0
2	OAKVILLE (MOCKLEY A)	LIVE OAK	0	0	0	0
2	OAKVILLE (PETTUS)	LIVE OAK	1	1	31,208	0
2	OAKVILLE (MILCOX 7700)	LIVE OAK	0	0	976	0
2	P OAKVILLE (MILCOX 7900)	LIVE OAK	1	0	159,136	5,770
2	P OAKVILLE (MILCOX 7930)	LIVE OAK	3	0	563,224	26,950
2	P OAKVILLE (MILCOX 7970)	LIVE OAK	1	0	109,592	3,462
2	OAKVILLE (MILCOX 8150)	LIVE OAK	0	0	0	0
2	OAKVILLE (1400)	LIVE OAK	0	0	0	0
2	OAKVILLE (2000)	LIVE OAK	2	1	21,689	0
2	P OAKVILLE EAST (SLICK)	LIVE OAK	3	2	561,052	10,254 F
2	OAKVILLE SOUTH (LULING)	LIVE OAK	0	0	0	0
2	OAKVILLE SOUTH (WACKHANK)	LIVE OAK	0	0	0	0
2	OAKVILLE SOUTH (QUEEN CITY)	LIVE OAK	1	1	12,486	0
2	P OAKVILLE SOUTH (SLICK)	LIVE OAK	0	0	0	0
2	OAKVILLE SOUTH (MILCOX MASSIVE)	LIVE OAK	0	0	0	0
2	OAKVILLE WEST (SLICK "A")	LIVE OAK	0	0	0	0
2	P OAKVILLE-MILCOX (LULING)	LIVE OAK	1	0	39,803	19 F
2	P OAKVILLE-MILCOX (WACKHANK)	LIVE OAK	0	0	0	0
2	P OAKVILLE-MILCOX (MASSIVE)	LIVE OAK	1	0	95,754	1,996
2	OAKVILLE-MILCOX (QUEEN CITY)	LIVE OAK	0	0	0	0
2	P OAKVILLE-MILCOX (SLICK)	LIVE OAK	3	1	34,486	745
2	P OAKVILLE-MILCOX (SLICK LOWER)	LIVE OAK	0	0	0	0
2	OAKVILLE-MILCOX (2700)	LIVE OAK	0	0	0	0
2	OBRIEN RANCH (SINTON 4025)	GOLIAD	5	3	301,206	108 F
2	OBRIEN RANCH (2700)	GOLIAD	1	0	0	0
2	OBRIEN RANCH (3820)	GOLIAD	1	1	53,432	0 F
2	OBRIEN RANCH (4420)	GOLIAD	1	1	36,332	0 F
2	P OBRIEN RANCH (4500)	GOLIAD	1	1	134,799	928
2	OLIVIA (7200)	CALHOUN	1	0	0	0
2	A OLIVIA (7500 LOWER)	CALHOUN	0	0	0	0
2	A OLIVIA (7500 UPPER)	CALHOUN	0	0	0	0
2	OLIVIA (8100)	CALHOUN	1	0	0	0
2	A OLIVIA (8300)	CALHOUN	2	1	343,104	3,495
2	OLIVIA (8300 UPPER)	CALHOUN	0	0	0	0
2	OLIVIA EAST (8150)	CALHOUN	0	0	0	0
2	A OLIVIA EAST (8300)	CALHOUN	0	0	0	0
2	OLIVIA EAST (8300 UPPER)	CALHOUN	0	0	0	0
2	OLIVIA SOUTH (8300)	CALHOUN	0	0	0	0
2	A OLIVIA SE (7350)	CALHOUN	0	0	0	0
2	A OLIVIA SE (8300)	CALHOUN	0	0	0	0
2	P ORANGEDALE (LULING)	BEE	4	4	825,867	2,654 F
2	P ORANGEDALE (MASSIVE FIRST)	BEE	0	0	0	0
2	PACKERY FLAT (VICKSBURG 8300)	REFUGIO	0	0	0	0
2	PACKERY FLAT (8000)	REFUGIO	0	0	0	0
2	PACKERY FLAT (8080)	REFUGIO	0	0	0	0
2	PACKERY FLAT (8150)	REFUGIO	0	0	3,705	159
2	PALO ALTO (5850)	VICTORIA	0	0	0	0
2	PALO ALTO (6150)	VICTORIA	0	0	0	0
2	PALO ALTO (6400)	VICTORIA	0	0	0	0
2	PALO ALTO (6725)	VICTORIA	0	0	0	0
2	PALO ALTO (6860)	VICTORIA	0	0	0	0
2	PALO ALTO (6980)	VICTORIA	1	1	8,808	229
2	A PALO ALTO N (6800)	VICTORIA	1	0	0	0
2	A PANNA MARIA (EDWARDS)	KARNES	11	9	1,673,919	56,856
2	PANTHER REEF (FRID E-4)	CALHOUN	3	2	78,830	0 F
2	PANTHER REEF (FRID G)	CALHOUN	0	0	0	0
2	P PANTHER REEF (FRID G-1)	CALHOUN	0	0	0	0
2	PANTHER REEF N (FRID G-1)	CALHOUN	2	2	97,626	0 F
2	PANTHER REEF N (FRID G-2)	CALHOUN	2	2	134,671	0 F
2	A PANTHER REEF SW (FRID E-4)	CALHOUN	0	0	0	0
2	P PANTHER REEF SW (FRID G)	CALHOUN	1	1	255,961	0 F
2	PANTHER REEF SW (FRID G FB A)	CALHOUN	0	0	0	0
2	PANTHER REEF SW (FRID G FB B)	CALHOUN	0	0	0	0
2	PANTHER REEF SW (FRID G FB C)	CALHOUN	1	0	0	0
2	PANTHER REEF SW (FRID G UPPER)	CALHOUN	0	0	0	0
2	PANTHER REEF SW (FRID G-1)	CALHOUN	4	4	992,560	0 F
2	PANTHER REEF SW (FRID A250)	CALHOUN	0	0	0	0
2	PAPALOTE (ROCHE)	REE	0	0	0	0
2	PAPALOTE (4200)	REE	0	0	0	0
2	PAPALOTE (4500)	REE	1	0	13,477	65
2	PAPALOTE (4600)	REE	2	0	0	0
2	P PAPALOTE (4800)	REE	1	1	139,121	0
2	PAPALOTE (5200)	REE	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

ORC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	PAPALOTE (5300)	REE	0	0	0	0
2	PAPALOTE WEST (SINTON)	REE	0	0	0	0
2	PAPALOTE WEST (VICKSBURG)	REE	0	0	0	0
2	PAPALOTE WEST (3950)	REE	1	1	180,709	307
2	PAPALOTE WEST (4200)	REE	0	0	0	0
2	PAPALOTE WEST (4300)	REE	0	0	0	0
A	PARGMANN (7100)	KARNES	1	1	102,265	2,530
2	PARKTEX (MOCKLEY UPPER)	LIVE OAK	0	0	0	0
2	PATRICIA (MASSIVE CATAHOULA)	VICTORIA	0	0	0	0
2	PATRICIA (2300)	VICTORIA	0	0	0	0
2	PATRICIA (2350)	VICTORIA	0	0	0	0
2	PATRICIA (2400)	VICTORIA	1	0	0	0
2	PATRICIA (2500)	VICTORIA	0	0	0	0
2	PATRICIA (2800 CATAHOULA)	VICTORIA	0	0	0	0
2	PATRICIA (2900)	VICTORIA	0	0	0	0
2	PATRICIA (2950)	VICTORIA	1	1	3,385	0
2	PATRICIA (4080)	VICTORIA	1	0	0	0
P	PAWNEE (EDWARDS)	REE	14	12	3,251,926	0
2	PAWNEE (SLICK)	REE	0	0	0	0
2	PAWNEE (SLIGO)	REE	3	2	560,522	0
2	PAWNEE N (1300)	REE	0	0	0	0
2	PEARL (2000)	REE	0	0	0	0
A	PEARL (3650 MOCKLEY)	REE	1	1	40,087	186
2	PENA (WILCOX 7700)	DE WITT	0	0	0	0
2	PENA (YEGUA 4700)	DE WITT	1	0	0	0
2	PERDIDO CREEK (3000)	GOLIAD	0	0	0	0
2	PERSON (EDWARDS)	KARNES	18	14	2,590,686	61,919 F
A	PERSON (EDWARDS UPPER)	KARNES	1	1	425,812	14,114
2	PETTUS (VICKSBURG 2900)	REE	2	1	133,166	0 F
2	PETTUS (2200)	REE	0	0	0	0
2	PETTUS E. (FRID 2800)	REE	0	0	0	0
2	PETTUS E. (SLICK)	REE	0	0	0	0
2	PETTUS E. (YEGUA)	REE	0	0	0	0
P	PETTUS SE (WILCOX 8850)	REE	1	1	303,157	10,479
P	PETTUS S. E. (WILCOX 9000)	REE	3	2	2,080,522	72,737
2	PETTUS WEST (1100)	REE	2	0	9,333	0
2	PETTUS NEW (PETTUS)	REE	0	0	0	0
2	PETTUS NEW (13,500)	REE	0	0	0	0
2	PETTUS NEW SOUTH (3900)	GOLIAD	0	0	0	0
2	PHIL POWER (4400)	REFUGIO	3	1	32,699	0 F
2	PHIL POWER (4870)	REFUGIO	2	1	182,572	157 F
2	PHIL POWER (5000)	REFUGIO	2	1	61,303	0 F
2	PHIL POWER (5100)	REFUGIO	1	0	237,831	230
A	PHIL POWER (5200-B)	REFUGIO	1	0	0	0
2	PHIL POWER (5550)	REFUGIO	0	0	0	0
2	PHIL POWER (6080)	REFUGIO	0	0	0	0
2	PHIL POWER NORTH (MIOCENE A)	REFUGIO	0	0	0	0
2	PHILLIPS MEAD (MIOCENE 1850)	LAVACA	2	2	170,385	0 F
A	PLACEDO	VICTORIA	2	1	98,452	0
2	PLACEDO (4000 CATAHOULA)	VICTORIA	0	0	0	0
2	PLACEDO (4150 CATAHOULA)	VICTORIA	1	0	0	0
2	PLACEDO (4250)	VICTORIA	5	0	0	0
2	PLACEDO (4300 CATAHOULA)	VICTORIA	0	0	0	0
2	PLACEDO (4700)	VICTORIA	2	0	0	0
2	PLACEDO (5200)	VICTORIA	0	0	0	0
2	PLACEDO (5250)	VICTORIA	0	0	0	0
2	PLACEDO (5300 SINTON)	VICTORIA	5	1	9,562	0
2	PLACEDO (5490)	VICTORIA	0	0	0	0
2	PLACEDO (5500)	VICTORIA	0	0	0	0
2	PLACEDO (5500 UP.)	VICTORIA	0	0	0	0
2	PLACEDO (5550)	VICTORIA	0	0	0	0
2	PLACEDO (5600)	VICTORIA	0	0	0	0
A	PLACEDO (5700 WEST)	VICTORIA	1	0	0	0
A	PLACEDO (5720)	VICTORIA	0	0	0	0
2	PLACEDO (5770)	VICTORIA	1	0	42,618	0
2	PLACEDO (5900)	VICTORIA	0	0	0	0
2	PLACEDO (5900 H.)	VICTORIA	1	0	0	0
2	PLACEDO (6100 FRID)	VICTORIA	1	1	43,566	0 F
A	PLACEDO (6200 SAND)	VICTORIA	0	0	0	0
2	PLACEDO (6700)	VICTORIA	0	0	0	0
2	PLACEDO EAST (3525)	VICTORIA	1	0	0	0
2	PLACEDO EAST (3750 DAKVILLE)	VICTORIA	0	0	0	0
2	PLACEDO EAST (4000)	VICTORIA	1	0	0	0
2	PLACEDO EAST (4250)	VICTORIA	0	0	0	0
2	PLACEDO EAST (4700)	VICTORIA	0	0	0	0
2	PLACEDO EAST (5200)	VICTORIA	1	0	0	0
2	PLACEDO EAST (5370)	VICTORIA	1	1	36,171	0 F
A	PLACEDO EAST (5500)	VICTORIA	0	0	0	0
2	PLACEDO EAST (5500 A)	VICTORIA	0	0	0	0
2	PLACEDO EAST (5500 A=2)	VICTORIA	0	0	0	0
2	PLACEDO EAST (5500 B= LD.)	VICTORIA	2	1	58,621	0
2	PLACEDO EAST (5650)	VICTORIA	1	0	0	0
2	PLACEDO EAST (5840)	VICTORIA	0	0	8,349	0
2	PLACEDO EAST (5960)	VICTORIA	1	0	7,207	0
2	PLACEDO EAST (6000 STRAY)	VICTORIA	1	1	19,683	0 F
A	PLACEDO EAST (6200 SAND)	VICTORIA	1	0	0	0
2	PLACEDO EAST (6800)	VICTORIA	1	0	0	0
2	PLACEDO N. (FRID 6200)	VICTORIA	0	0	0	0
2	PLACEDO S. (7500)	VICTORIA	0	0	0	0
2	PLACEDO N. (3900)	VICTORIA	1	1	80,284	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	PLACEDON # (5420)	VICTORIA	1	1	309,102	0
2	PLACEDON WEST (5450)	VICTORIA	0	0	0	0
2	PLACEDON # (5790)	VICTORIA	0	0	0	0
2	PLACEDON # (5920)	VICTORIA	0	0	0	0
2	PLACEDON WEST (6050)	VICTORIA	1	1	27,028	0
2	PLACEDON WEST (6240 FRIO)	VICTORIA	0	0	0	0
2	PLACEDON WEST (6300 FRIO)	VICTORIA	0	0	0	0
2	PLAYA (4950)	CALHOUN	2	1	495,779	0
2	PLAYA (5000)	CALHOUN	2	0	0	0
2	PLAYA (5060)	CALHOUN	1	0	0	0
2	A PLUMMER	BEE	0	0	0	0
2	PLUMMER (HOCKLEY 2700)	BEE	0	0	0	0
2	PLUMMER (1800)	BEE	0	0	0	0
2	P PLUMMER-WILCOX (LULING 6700)	BEE	1	0	136,971	2,218
2	P PLUMMER-WILCOX (MASSIVE 7000)	BEE	0	0	0	0
2	PLUMMER-WILCOX (RECKLAW)	BEE	3	2	97,971	810
2	PLUMMER-WILCOX (8500)	BEE	2	2	313,704	14,139
2	A POEHLER	GOLIAD	1	0	0	0
2	POEHLER (FRIO I)	GOLIAD	1	0	0	0
2	POEHLER (FRIO II)	GOLIAD	1	0	0	0
2	POEHLER (MASSIVE 8250)	GOLIAD	1	0	0	0
2	POEHLER (MASSIVE 8300)	GOLIAD	0	0	0	0
2	P POEHLER (PETTUS 4500)	GOLIAD	2	1	4,070	119 F
2	POEHLER (SEG. N. 5100 GAS)	GOLIAD	0	0	0	0
2	POEHLER (SLICK-WILCOX 8000)	GOLIAD	1	1	72,155	513
2	POEHLER (SLICK-WILCOX 8100)	GOLIAD	1	1	75,421	878
2	POEHLER (WILCOX 8800)	GOLIAD	0	0	0	0
2	P POEHLER (YEGUA "A")	GOLIAD	2	1	15,921	120 F
2	P POEHLER (YEGUA "B")	GOLIAD	1	1	28,571	596 F
2	P POEHLER (YEGUA "8" SWFB)	GOLIAD	0	0	45	194
2	P POEHLER (YEGUA 4700)	GOLIAD	1	1	17,820	0 F
2	POEHLER, EAST (YEGUA A)	GOLIAD	1	0	0	0
2	POESTA CREEK (MARTZENDORF)	BEE	0	0	0	0
2	POESTA CREEK (STILWELL)	BEE	1	0	0	0
2	POESTA CREEK (2650)	BEE	0	0	10,010	0
2	POESTA CREEK (2700)	BEE	1	1	0	0
2	POESTA CREEK (2750)	BEE	1	1	4,633	0
2	POESTA CREEK (2900)	BEE	0	0	36,801	0
2	POESTA CREEK (3000)	BEE	1	0	0	0
2	POESTA CREEK (3100)	BEE	1	1	27,785	0
2	POESTA CREEK (3350)	BEE	0	0	0	0
2	POHL (1540)	LAVACA	0	0	0	0
2	POINT COMFORT, SOUTH (#23 SD.)	CALHOUN	0	0	0	0
2	POINT COMFORT, SOUTH (#34)	GOLIAD	0	0	0	0
2	POINT COMFORT, SOUTH (9000)	CALHOUN	1	0	0	0
2	PONISH (13,300)	LAVACA	0	0	0	0
2	A PONTON (WILCOX 7100)	LAVACA	0	0	0	0
2	A PORT LAVACA	CALHOUN	2	2	171,498	1,020
2	PORT LAVACA, EAST (FRIO 7500)	GOLIAD	0	0	0	0
2	P PORT LAVACA, SW (FRIO A)	CALHOUN	1	1	209,942	3,658
2	P PORT LAVACA, SW (FRIO B)	CALHOUN	1	1	138,507	3,054
2	P PORT LAVACA, SW (FRIO F)	CALHOUN	1	1	52,241	928
2	A PORTER	KARNES	0	0	0	0
2	P PORTER, N. (REKLAW)	KARNES	1	1	56,753	652
2	A PORTER, SOUTH	KARNES	1	0	0	0
2	PORTER, SOUTH (4100)	KARNES	0	0	0	0
2	POSSUM RIDGE (8300)	JACKSON	1	0	0	0
2	POWDERHORN (A-NORTH)	GOLIAD	0	0	0	0
2	POWDERHORN (A-SOUTH)	GOLIAD	0	0	0	0
2	POWDERHORN (B-NORTH)	GOLIAD	0	0	0	0
2	P POWDERHORN (MIOCENE #1)	CALHOUN	3	3	403,429	0
2	P POWDERHORN (2)	CALHOUN	1	0	0	0
2	P POWDERHORN (2-A)	CALHOUN	1	1	41,451	0
2	A POWDERHORN (3)	CALHOUN	2	1	66,958	0
2	POWDERHORN (3-C)	GOLIAD	0	0	0	0
2	P POWDERHORN, E. (3500)	CALHOUN	3	3	130,250	0
2	P POWDERHORN, E. (3600)	CALHOUN	1	0	0	0
2	P POWDERHORN, SOUTH (4600)	CALHOUN	3	3	992,791	594 F
2	P POWDERHORN, SOUTH (4650)	CALHOUN	1	1	843,465	337 F
2	P POWDERHORN, SOUTH (4700 MIOCENE)	CALHOUN	3	2	766,310	20 F
2	A POWDERHORN, SOUTH (5200)	CALHOUN	0	0	0	0
2	POWDERHORN, SOUTH (5950 MIOCENE)	GOLIAD	0	0	0	0
2	P POWDERHORN, SE. (MIOCENE C)	CALHOUN	1	1	214,733	0
2	POWDERHORN, W (MIOCENE 3)	CALHOUN	1	0	0	0
2	POWDERHORN, W (MIOCENE 4800)	CALHOUN	1	0	0	0
2	POWDERHORN, W (1)	CALHOUN	1	0	0	0
2	POWDERHORN, W (1, U)	CALHOUN	1	0	2,037	15
2	POWDERHORN, W (2-A, 1)	CALHOUN	1	0	0	0
2	POWDERHORN, W (3)	CALHOUN	0	0	0	0
2	POWDERHORN, W (3-A, 1)	CALHOUN	0	0	0	0
2	POWDERHORN, W (4950)	CALHOUN	1	1	101,670	424
2	POWDERHORN, W (4970)	CALHOUN	0	0	0	0
2	POWDERHORN, W. (5060)	CALHOUN	1	0	0	0
2	PRIDGEN (YEGUA 5600)	DE WITT	0	0	0	0
2	PRIDHAM LAKE (FRIO 4600)	VICTORIA	0	0	95,994	96
2	A PRIDHAM LAKE (MIOCENE 2900)	VICTORIA	0	0	0	0
2	A PRIDHAM LAKE (OAKVILLE)	VICTORIA	4	1	21,211	0
2	PRIDHAM LAKE (VICKSBURG)	VICTORIA	1	1	62,788	358
2	PRIDHAM LAKE (1580)	VICTORIA	3	3	64,703	0
2	PRIDHAM LAKE (2450)	VICTORIA	1	1	7,474	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	PRIDHAM LAKE (3800)	VICTORIA	2	1	19,349	0
2	PRIDHAM LAKE (3900)	VICTORIA	5	1	24,905	0
2	PRIDHAM LAKE (4100)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE (4200)	VICTORIA	2	1	18,536	0
2	PRIDHAM LAKE (4200-A)	VICTORIA	0	0	0	0
2	A PRIDHAM LAKE (4300)	VICTORIA	3	0	31,268	75
2	PRIDHAM LAKE (4500)	VICTORIA	3	1	100,925	0 F
2	PRIDHAM LAKE (4600)	VICTORIA	1	0	0	0
2	A PRIDHAM LAKE, WEST	VICTORIA	1	0	0	0
2	PRIDHAM LAKE, WEST (1300)	VICTORIA	1	0	0	0
2	PRIDHAM LAKE, WEST (1600)	VICTORIA	1	1	9,573	0
2	PRIDHAM LAKE, WEST (1800)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, WEST (2350)	VICTORIA	1	1	31,446	0
2	PRIDHAM LAKE, WEST (2467)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, WEST (3600 FRIO)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, WEST (4000)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, WEST (4300)	VICTORIA	0	0	0	0
2	A PRIDHAM LAKE, WEST (4500)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, WEST (4600)	VICTORIA	0	0	0	0
2	PRITCHETT (4800)	VICTORIA	0	0	0	0
2	PROVIDENT CITY (FRIO)	LAVACA	1	0	0	0
2	P PROVIDENT CITY (FRIO "A")	LAVACA	1	0	66,801	0
2	PROVIDENT CITY (FRIO "C")	LAVACA	0	0	0	0
2	PROVIDENT CITY (FRIO 2750)	LAVACA	0	0	0	0
2	PROVIDENT CITY (FRIO 2980)	LAVACA	0	0	0	0
2	PROVIDENT CITY (FRIO 3175)	LAVACA	0	0	0	0
2	PROVIDENT CITY (FRIO 3260)	LAVACA	1	1	54,040	0 F
2	PROVIDENT CITY (FRIO 3410)	LAVACA	1	0	12,779	0 F
2	PROVIDENT CITY (FRIO 3550)	LAVACA	0	0	0	0
2	PROVIDENT CITY (FRIO 3560)	LAVACA	0	0	0	0
2	PROVIDENT CITY (FRIO 3600)	LAVACA	1	1	69,684	0
2	PROVIDENT CITY (MIOCENE)	LAVACA	1	0	0	0
2	PROVIDENT CITY (MIOCENE 3000)	LAVACA	1	0	0	0
2	PROVIDENT CITY (WILCOX A-2)	LAVACA	0	1	91,454	0
2	PROVIDENT CITY (WILCOX A-5)	LAVACA	1	0	0	0
2	PROVIDENT CITY (WILCOX B)	LAVACA	1	1	288,096	0
2	PROVIDENT CITY (WILCOX C)	LAVACA	0	0	0	0
2	PROVIDENT CITY (WILCOX W)	LAVACA	0	0	0	0
2	PROVIDENT CITY (WILCOX 8,500)	LAVACA	4	3	928,315	0 F
2	PROVIDENT CITY (WILCOX 8,600)	LAVACA	12	11	2,105,065	1,003 F
2	PROVIDENT CITY (WILCOX 8,800)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX 8,900)	LAVACA	3	2	482,763	0 F
2	PROVIDENT CITY (WILCOX 9,000)	LAVACA	10	10	1,558,902	3,417 F
2	PROVIDENT CITY (WILCOX 9,100)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX 9,100 U)	LAVACA	1	0	0	0
2	PROVIDENT CITY (WILCOX 9,250)	LAVACA	1	1	31,424	588
2	PROVIDENT CITY (WILCOX 9,500)	LAVACA	0	0	0	0
2	PROVIDENT CITY (WILCOX 9,650)	LAVACA	0	0	0	0
2	PROVIDENT CITY (WILCOX 9,700)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX 10,000)	LAVACA	1	1	63,209	0
2	PROVIDENT CITY (WILCOX 11,000)	LAVACA	5	5	1,462,756	0 F
2	PROVIDENT CITY (WILCOX 14,000)	LAVACA	0	0	0	0
2	PROVIDENT CITY (YEGUA K, WEST)	LAVACA	0	0	0	0
2	PROVIDENT CITY (YEGUA L-2)	LAVACA	2	0	8,281	0 F
2	P PROVIDENT CITY (YEGUA "M"=1)	LAVACA	1	1	138,093	0 F
2	PROVIDENT CITY (YEGUA N, WEST)	LAVACA	1	1	457,916	0 F
2	PROVIDENT CITY (YEGUA "P")	LAVACA	0	0	0	0
2	PROVIDENT CITY (YEGUA 5400)	LAVACA	0	0	0	0
2	PROVIDENT CITY (YEGUA 5700)	LAVACA	2	2	192,060	515 F
2	PROVIDENT CITY (2080, EAST)	LAVACA	3	1	15,411	0
2	PROVIDENT CITY (2360, EAST)	LAVACA	2	0	0	0
2	PROVIDENT CITY (2390, EAST)	LAVACA	3	0	11,202	0 F
2	PROVIDENT CITY (2400)	LAVACA	3	0	0	0
2	PROVIDENT CITY (3100, EAST)	LAVACA	4	2	27,327	0
2	PROVIDENT CITY (3400, EAST)	LAVACA	2	0	0	0
2	PROVIDENT CITY (3450)	LAVACA	0	0	0	0
2	PROVIDENT CITY (3490, EAST)	LAVACA	2	0	2,817	0
2	PROVIDENT CITY (3500, EAST)	LAVACA	1	0	0	0
2	PROVIDENT CITY (3530, EAST)	LAVACA	6	3	304,656	0 F
2	PROVIDENT CITY (3640, EAST)	LAVACA	0	0	0	0
2	PROVIDENT CITY (3960, EAST)	LAVACA	1	0	0	0
2	PROVIDENT CITY (4000, EAST)	LAVACA	1	0	0	0
2	P PROVIDENT CITY (5800)	LAVACA	2	2	334,488	0 F
2	PROVIDENT CITY, E. (YEGUA 5750)	LAVACA	1	1	12,481	0
2	PROVIDENT CITY, E. (2950 FRIO)	LAVACA	1	0	0	0
2	PROVIDENT CITY, E. (5960 YEGUA)	LAVACA	1	0	0	0
2	P PROVIDENT CITY, NE (2100)	LAVACA	1	0	0	0
2	P PROVIDENT CITY, NE (3050)	COLORADO	1	0	0	0
2	PROVIDENT CITY, NE (5900)	LAVACA	0	0	0	0
2	RAGSDALE (WILCOX SLICK)	REE	0	0	0	0
2	RAGSDALE (1100)	REE	2	0	65,434	0
2	RAGSDALE CREEK (FRIO 1700)	LAVACA	0	0	0	0
2	P RAGSDALE CREEK (FRIO 1800)	LAVACA	0	0	0	0
2	RAGSDALE CREEK (FRIO 2940)	LAVACA	0	0	0	0
2	P RAGSDALE CREEK (FRIO 3140)	LAVACA	0	0	0	0
2	RAGSDALE CREEK (FRIO 3260)	LAVACA	0	0	0	0
2	P RAGSDALE CREEK (FRIO 3480)	LAVACA	2	1	74,232	0
2	RAGSDALE CREEK (3100)	LAVACA	1	0	28,073	0
2	RAGSDALE RANCH (WILCOX A-4)	LAVACA	0	0	2,011	24
2	RALPH J. (HOCKLEY, MASSIVE)	LIVE OAK	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	A RAMIRENA (Y= 2G)	LIVE OAK	0	0	0	0
2	RAMIRENA (Y= 5)	LIVE OAK	1	0	0	0
2	RAMIRENA (Y=15A)	LIVE OAK	1	0	0	0
2	A RAMIRENA (4900)	LIVE OAK	0	0	0	0
2	RAMIRENA N. (PETTUS)	LIVE OAK	1	1	42,373	32
2	RAMIRENA N. (PETTUS MASSIVE)	LIVE OAK	0	0	0	0
2	RAMIRENA NE. (HOCKLEY, UPPER)	LIVE OAK	0	0	0	0
2	RAMIRENA NW. (Y=2)	LIVE OAK	0	0	0	0
2	A RAMIRENA SW. (JACKSON SD.)	LIVE OAK	3	1	55,609	0 F
2	P RAMIRENA SW (JACKSON STRAY)	LIVE OAK	3	2	163,565	210 F
2	A RAMIRENA SW. (SEC. B, A SAND)	LIVE OAK	3	1	199,979	1,448 F
2	RAMIRENA SW. (SEC. B, Y=7)	LIVE OAK	0	0	0	0
2	A RAMIRENA SW. (SEC. B, YEG. 10)	LIVE OAK	0	0	0	0
2	P RAMIRENA SW. (SEC. B, 3850)	LIVE OAK	1	0	19,659	96
2	A RAMIRENA SW. (YEGUA #2 SD.)	LIVE OAK	2	1	7,509	4
2	P RAMIRENA SW. (YEGUA 2, SEG. E)	LIVE OAK	1	0	0	0
2	A RAMIRENA SW. (YEGUA 3)	LIVE OAK	0	0	0	0
2	P RAMIRENA SW. (YEGUA 3, SEG. E)	LIVE OAK	1	1	26,716	253
2	RAMIRENA SW. (YEGUA 5030)	LIVE OAK	0	0	0	0
2	RAMIRENA SW (YEGUA 5400)	LIVE OAK	1	0	0	0
2	P RAMIRENA SW. (4000)	LIVE OAK	2	1	20,488	0 F
2	RAMIRENA SW. (4200)	LIVE OAK	3	0	0	0
2	RATH (YEGUA)	DE WITT	2	2	77,775	293
2	RAY POINT (WILCOX)	LIVE OAK	1	1	13,232	1,068
2	RAY POINT SW. (SLICK WILCOX)	LIVE OAK	3	3	367,231	6,771 F
2	RAY POINT SW. (WILCOX SEG B)	LIVE OAK	1	1	134,145	1,620
2	RAY WILCOX (LULING)	REE	4	2	493,125	0 F
2	P RAY WILCOX (MACKHANK)	REE	1	0	0	0
2	RAY WILCOX (MASSIVE 1ST)	REE	3	0	13,236	0 F
2	RAY WILCOX (SLICK)	REE	2	0	0	0
2	RAY WILCOX (WALTON MASSIVE)	REE	2	1	19,631	0
2	REED CREEK (FRIO)	JACKSON	0	0	0	0
2	A REFUGIO EAST (5800)	REFUGIO	0	0	0	0
2	REFUGIO NORTH (3550)	REFUGIO	0	0	0	0
2	REFUGIO NORTH (5030)	REFUGIO	1	1	5,340	9
2	REFUGIO FOX (GRIFFITH D)	REFUGIO	0	0	0	0
2	REFUGIO FOX (1675)	REFUGIO	1	0	0	0
2	P REFUGIO FOX (1950)	REFUGIO	3	1	33,717	168 F
2	REFUGIO FOX (2480)	REFUGIO	0	0	0	0
2	REFUGIO FOX (2550)	REFUGIO	0	0	0	0
2	REFUGIO FOX (2600)	REFUGIO	0	0	0	0
2	REFUGIO FOX (2650)	REFUGIO	0	0	0	0
2	REFUGIO FOX (2800)	REFUGIO	2	1	20,553	0
2	REFUGIO FOX (2900)	REFUGIO	0	0	0	0
2	REFUGIO FOX (3100)	REFUGIO	1	0	0	0
2	A REFUGIO FOX (3500)	REFUGIO	0	0	0	0
2	A REFUGIO FOX (3500 A)	REFUGIO	2	0	0	0
2	REFUGIO FOX (3600)	REFUGIO	0	0	0	0
2	REFUGIO FOX (3940)	REFUGIO	1	0	0	0
2	REFUGIO FOX (4600)	REFUGIO	0	0	0	0
2	REFUGIO FOX (4900)	REFUGIO	0	0	0	0
2	REFUGIO FOX (5000)	REFUGIO	1	1	78,867	0
2	REFUGIO FOX (5300)	REFUGIO	0	0	0	0
2	REFUGIO FOX (5500)	REFUGIO	1	0	0	0
2	A REFUGIO FOX (5750)	REFUGIO	0	0	0	0
2	A REFUGIO FOX (5800)	REFUGIO	3	0	36,154	876
2	REFUGIO FOX (5850)	REFUGIO	0	0	7,490	0
2	REFUGIO FOX (5900)	REFUGIO	0	0	0	0
2	P REFUGIO FOX (6100)	REFUGIO	2	1	15,567	0
2	P REFUGIO FOX (6220)	REFUGIO	1	1	210,256	2,083
2	REFUGIO FOX (6300)	REFUGIO	2	2	174,396	1,052
2	P REFUGIO FOX (6300 A)	REFUGIO	1	0	0	0
2	REFUGIO FOX (6400)	REFUGIO	1	1	53,469	582
2	REFUGIO FOX (6700)	REFUGIO	0	0	0	0
2	P REFUGIO FOX (6850)	REFUGIO	1	1	71,155	540
2	REFUGIO HEARD (1600)	REFUGIO	4	3	150,898	0
2	REFUGIO HEARD (2400)	REFUGIO	4	4	60,374	0
2	REFUGIO HEARD (2850)	REFUGIO	1	0	402	0
2	REFUGIO HEARD (3100)	REFUGIO	2	0	9,391	0
2	REFUGIO HEARD (3350)	REFUGIO	3	1	8,138	0
2	REFUGIO HEARD (3500)	REFUGIO	3	2	13,128	0
2	P REFUGIO HEARD (3550)	REFUGIO	5	3	53,744	0
2	REFUGIO HEARD (3875)	REFUGIO	1	1	1,696	0
2	REFUGIO HEARD (4500)	REFUGIO	3	1	13,467	0
2	REFUGIO HEARD (4600)	REFUGIO	1	0	0	0
2	REFUGIO HEARD (5090)	REFUGIO	0	0	0	0
2	REFUGIO HEARD (5100)	REFUGIO	0	0	0	0
2	REFUGIO HEARD (5300)	REFUGIO	1	0	0	0
2	REFUGIO HEARD (5350)	REFUGIO	0	0	0	0
2	REFUGIO HEARD (5400)	REFUGIO	0	0	0	0
2	REFUGIO HEARD (5500)	REFUGIO	0	0	0	0
2	REFUGIO HEARD (5550)	REFUGIO	0	0	0	0
2	REFUGIO HEARD (5600)	REFUGIO	2	2	10,365	0 F
2	REFUGIO HEARD (5700)	REFUGIO	3	1	11,758	0
2	REFUGIO HEARD (6000)	REFUGIO	4	1	885	0
2	REFUGIO HEARD (6100)	REFUGIO	4	4	61,490	0 F
2	REFUGIO HEARD (6150)	REFUGIO	1	1	27,666	0 F
2	A REFUGIO HEARD (6200)	REFUGIO	3	1	1,431	0 F
2	REFUGIO HEARD (6300)	REFUGIO	1	0	0	0
2	P REFUGIO HYNES (6400)	REFUGIO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	REFUGIO NEW (1450)	REFUGIO	1	1	53,880	0
2	REFUGIO NEW (1700)	REFUGIO	0	0	0	0
2	REFUGIO NEW (1900)	REFUGIO	2	1	69,929	0
2	REFUGIO NEW (2000)	REFUGIO	3	0	64,814	0
2	REFUGIO NEW (2150)	REFUGIO	0	0	0	0
2	REFUGIO NEW (2200)	REFUGIO	0	0	0	0
2	REFUGIO NEW (2350)	REFUGIO	1	1	137,200	0
2	REFUGIO NEW (2600)	REFUGIO	0	0	0	0
2	REFUGIO NEW (2800)	REFUGIO	0	0	0	0
2	REFUGIO NEW (3150)	REFUGIO	1	1	4,346	0
2	REFUGIO NEW (3200)	REFUGIO	0	0	0	0
2	REFUGIO NEW (3220)	REFUGIO	2	2	19,668	0
2	REFUGIO NEW (3550)	REFUGIO	1	0	0	0
2	REFUGIO NEW (3600)	REFUGIO	3	3	110,414	0
2	REFUGIO NEW (4500)	REFUGIO	0	0	0	0
2	REFUGIO NEW (4850)	REFUGIO	2	2	42,455	0 F
2	REFUGIO NEW (6800)	REFUGIO	0	0	0	0
2	REFUGIO OLD	REFUGIO	4	0	0	0
2	REFUGIO OLD (V=3)	REFUGIO	4	0	52,499	0
2	REFUGIO OLD (1500)	REFUGIO	6	5	100,087	0
2	REFUGIO OLD (1750)	REFUGIO	1	0	0	0
2	REFUGIO OLD (2000)	REFUGIO	8	4	70,523	0
2	REFUGIO OLD (2400)	REFUGIO	3	0	37,338	0
2	REFUGIO OLD (2960)	REFUGIO	1	1	12,160	0
2	REFUGIO OLD (3250)	REFUGIO	3	2	53,998	0
2	REFUGIO OLD (3300)	REFUGIO	0	0	0	0
2	REFUGIO OLD (3400)	REFUGIO	0	0	2,790	0
2	REFUGIO OLD (4100)	REFUGIO	0	0	0	0
2	REFUGIO OLD (4800)	REFUGIO	1	0	574	0
2	REFUGIO OLD (5300)	REFUGIO	2	1	69,325	0 F
2	REFUGIO OLD (5600)	REFUGIO	6	1	25,603	0
2	REFUGIO OLD (5750)	REFUGIO	0	0	0	0
2	REFUGIO OLD (6200)	REFUGIO	0	0	0	0
2	REFUGIO OLD (6250)	REFUGIO	1	0	0	0
2	REFUGIO OLD (6300)	REFUGIO	1	0	9,509	0
2	REFUGIO OLD (6550 FRIO)	REFUGIO	0	0	0	0
2	REIFFERT (FRIO 3100)	DE WITT	2	2	139,429	196
2	REIFFERT (YEGUA 4950)	DE WITT	2	2	120,753	303 F
2	REIFFERT (YEGUA 5160)	DE WITT	1	1	75,741	397
2	REIFFERT (YEGUA 5250)	DE WITT	0	0	0	0
2	REIFFERT (YEGUA 5390)	DE WITT	0	0	0	0
2	RENGER (FRIO 2750)	LAVACA	1	1	53,940	0
2	RENGER (FRIO 3080)	LAVACA	0	0	0	0
2	RENGER (MIOCENE 1800)	LAVACA	1	0	0	0
2	RENGER (WILCOX 7900)	LAVACA	3	1	35,575	211
2	RENGER (WILCOX 10300)	LAVACA	0	0	0	0
2	RHOMAC (PETTUS UP)	LIVE OAK	0	0	0	0
2	RIC-JOHN (3250)	GOLIAD	0	0	0	0
2	RICHARD ADCOCK (WILCOX)	VICTORIA	0	0	0	0
2	RICHARD ADCOCK (WILCOX 8600)	VICTORIA	0	0	0	0
2	RICHARD ADCOCK (WILCOX 8700)	VICTORIA	0	0	0	0
2	RICHARD ADCOCK (2850 FRIO)	VICTORIA	0	0	0	0
2	RICHARD ADCOCK (5200 YEGUA)	VICTORIA	0	0	0	0
2	RICHARD ADCOCK (5500)	VICTORIA	5	5	184,196	1,112
2	RIGGS (2000)	GOLIAD	0	0	0	0
2	RIVER (LULING)	GOLIAD	0	0	0	0
2	RIVER (WACKHANK)	GOLIAD	1	0	0	0
2	RIVERDALE (WACKHANK)	GOLIAD	0	0	0	0
2	RIVERDALE (MASSIVE FIRST-WILCOX)	GOLIAD	0	0	0	0
2	RIVERDALE (1900)	GOLIAD	0	0	0	0
2	RIVERDALE (2000)	GOLIAD	2	0	9,073	0
2	RIVERDALE (2350 FRIO)	GOLIAD	5	1	87,839	0
2	RIVERDALE (2450)	GOLIAD	3	2	62,553	0
2	RIVERDALE (2550)	GOLIAD	3	0	143,624	0
2	RIVERDALE (9250)	GOLIAD	0	0	0	0
2	RIVERDALE (9300)	GOLIAD	0	0	0	0
2	RIVERDALE N (PETTUS 4450)	GOLIAD	0	0	1,184	235
2	RIVERDALE N (2550)	GOLIAD	0	0	0	0
2	ROB WELDER (COOK MYN 5650)	VICTORIA	2	1	33,857	378
2	ROB WELDER (WILCOX 8600)	VICTORIA	1	0	0	0
2	ROB WELDER (WILCOX 8700)	VICTORIA	0	0	0	0
2	ROB WELDER (WILCOX 8900)	VICTORIA	2	1	31,184	863
2	ROCHE (5800)	REFUGIO	1	0	0	0
2	ROCHE (6200)	REFUGIO	1	0	0	0
2	ROCHE NORTH (FRIO 6900)	REFUGIO	0	0	0	0
2	ROCHE NORTH (FRIO 7000)	REFUGIO	0	0	0	0
2	ROCHE WEST (GRIFFITH)	REFUGIO	1	1	44,613	0
2	ROEDER (8500)	DE WITT	0	0	0	0
2	ROEDER (8800)	DE WITT	0	0	0	0
2	ROEHL (EDWARDS)	DE WITT	1	1	75,528	142
2	ROEHL (WILCOX)	DE WITT	2	0	0	0
2	ROOKE RANCH (5050)	REFUGIO	1	1	8,855	54
2	ROSE (FRIO 6230)	JACKSON	0	0	0	0
2	ROSE (FRIO 6550)	JACKSON	0	0	0	0
2	ROUCH (2260)	GOLIAD	0	0	0	0
2	ROUCH (2300 FRIO)	GOLIAD	0	0	0	0
2	ROUCH (2700 FRIO)	GOLIAD	0	0	0	0
2	ROUCH (2910)	GOLIAD	0	0	0	0
2	ROUCH (2935)	GOLIAD	0	0	0	0
2	SALEM (3080)	VICTORIA	1	1	10,472	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO		FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P	RUDMAN (MASSIVE WILCOX 4TH)	BEE	0	0	0	0
2		RUDMAN (MASSIVE 7100)	BEE	0	0	0	0
2	A	RUDMAN (SLICK 6700)	BEE	1	0	0	0
2		RUDMAN (WILCOX LOWER)	BEE	0	0	0	0
2		RUDMAN (6800)	BEE	0	0	0	0
2		RUNGE (WILCOX 6500)	KARNES	0	0	0	0
2		RUNGE (6300)	KARNES	1	0	0	0
2	P	RUNGE E (HACKNEY)	KARNES	1	1	319,688	10,141
2		RUNGE E (ROEDER)	KARNES	0	0	0	0
2	P	RUNGE E (ROEDER FB-B)	KARNES	1	1	282,684	8,097
2	P	RUNGE E (MIGURA 10850)	KARNES	2	2	82,733	2,906
2		RUNGE S (LULING)	KARNES	0	0	0	0
2		RUNGE S (WILCOX 12,500)	KARNES	1	1	20,906	450
2	A	RUNGE SW (LULING)	KARNES	1	0	0	0
2		RUNGE SW (SLICK)	KARNES	3	2	75,233	2,080
2		RUNGE WEST (LULING)	KARNES	0	0	0	0
2		RUNGE WEST (MASSIVE)	KARNES	0	0	0	0
2		RUNGE WEST (RECKLAN)	KARNES	0	0	0	0
2		RUNGE WEST (SLICK)	KARNES	0	0	0	0
2	P	S+C+A+R (FRID 4800)	JACKSON	1	0	126,445	96
2		S+C+A+R (FRID 5500)	JACKSON	0	0	0	0
2		S+A (CHAMBERLAIN -A)	BEE	3	1	6,178	0
2		SAINT ARMO (WILCOX LOWER STEVE)	GOLIAD	0	0	0	0
2		SAINT ARMO (YEGUA 5100)	GOLIAD	0	0	0	0
2		SAINT ARMO (3100)	GOLIAD	1	0	0	0
2		SALEM (1000)	VICTORIA	1	1	29,268	0
2		SALEM (1100)	VICTORIA	6	6	117,690	0
2		SALEM (1170)	VICTORIA	0	0	0	0
2	P	SALEM (1250)	VICTORIA	1	0	3,925	0
2		SALEM (1300)	VICTORIA	2	1	26,201	0
2		SALEM (1360)	VICTORIA	1	1	12,734	0
2		SALEM (1440)	VICTORIA	0	0	0	0
2		SALEM (1500)	VICTORIA	3	3	128,378	0
2		SALEM (1600)	VICTORIA	0	0	0	0
2	P	SALEM (1650)	VICTORIA	1	1	82,967	0
2		SALEM (1700)	VICTORIA	2	2	47,154	0
2	P	SALEM (1750)	VICTORIA	1	0	0	0
2		SALEM (1800)	VICTORIA	3	2	33,862	0
2		SALEM (1900)	VICTORIA	1	0	0	0
2		SALEM (2000)	VICTORIA	1	0	0	0
2		SALEM (2100)	VICTORIA	2	2	41,994	0
2		SALEM (2150)	VICTORIA	1	1	61,980	0
2		SALEM (2250)	VICTORIA	2	1	73,737	0
2		SALEM (2400)	VICTORIA	2	1	4,569	0
2		SALEM (2500)	VICTORIA	1	1	85,236	0
2	P	SALEM (2700)	VICTORIA	0	0	0	0
2		SALEM (2700-A)	VICTORIA	0	0	0	0
2	P	SALEM (2900)	VICTORIA	0	0	0	0
2		SALEM (3100)	VICTORIA	1	1	22,218	0
2		SALEM (3180)	VICTORIA	0	0	0	0
2		SALEM (3200)	VICTORIA	1	0	0	0
2	P	SALEM (3400)	VICTORIA	0	0	0	0
2		SALEM (3425)	VICTORIA	1	0	0	0
2		SALEM (3700)	VICTORIA	0	0	0	0
2		SALEM (3750)	VICTORIA	0	0	41	0
2		SALEM (3800)	VICTORIA	0	0	0	0
2		SALEM (4080)	VICTORIA	1	0	0	0
2		SALEM EAST (2400)	VICTORIA	1	0	0	0
2		SALEM EAST (2600 MIOCENE)	VICTORIA	0	0	0	0
2	P	SALEM EAST (4100)	VICTORIA	1	0	61,210	0
2		SALT CREEK (H=25)	LIVE OAK	0	0	0	0
2		SALT CREEK (I=24)	LIVE OAK	0	0	0	0
2		SALT CREEK (LULING)	LIVE OAK	0	0	0	0
2		SALURIA (3050)	CALHOUN	1	0	0	0
2		SALURIA (3850)	CALHOUN	1	1	63,701	0
2		SALURIA (3950)	CALHOUN	1	1	147,500	0
2		SALURIA (3975)	CALHOUN	0	0	0	0
2		SALURIA (4000)	CALHOUN	1	0	0	0
2		SALURIA (4050)	CALHOUN	1	0	0	0
2		SALURIA (4650)	CALHOUN	0	0	0	0
2	A	SALURIA (4675)	CALHOUN	0	0	0	0
2		SAN ANTONIO BAY (8400)	CALHOUN	0	0	0	0
2		SAN ANTONIO BAY (8600)	CALHOUN	0	0	0	0
2		SAN ANTONIO BAY (8800)	CALHOUN	0	0	0	0
2		SAN ANTONIO BAY N (B=1 SEG R)	CALHOUN	0	0	0	0
2		SAN ANTONIO BAY N (B=3 FRID)	CALHOUN	0	0	0	0
2	P	SAN ANTONIO BAY N (D 1-2)	CALHOUN	5	4	188,154	8 F
2	A	SAN ANTONIO BAY N (D-3)	CALHOUN	6	2	69,138	1,003 F
2	A	SAN ANTONIO BAY N (D-3 SEG R)	CALHOUN	0	0	0	0
2		SAN ANTONIO BAY N (D-5)	CALHOUN	0	0	4,110	17 F
2		SAN ANTONIO BAY N (E=1)	CALHOUN	1	1	20,228	4 F
2	P	SAN ANTONIO BAY N (E=2)	CALHOUN	1	0	0	0
2		SAN ANTONIO BAY N (E=4)	CALHOUN	0	0	0	0
2		SAN ANTONIO BAY N (F=1)	CALHOUN	1	0	0	0
2		SAN ANTONIO BAY N (F=2)	CALHOUN	0	0	0	0
2		SAN ANTONIO BAY S (7600)	CALHOUN	1	0	0	0
2		SAN ANTONIO BAY S (8000)	CALHOUN	1	1	1,126	0 F
2		SAN DOMINGO (HOOK)	BEE	1	0	0	0
2	P	SAN DOMINGO (LULING 7800)	BEE	3	3	263,972	830 F
2	A	SAN DOMINGO (VICKSBURG)	BEE	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P SAN DOMINGO (7700)	REE	2	1	152,818	657
2	P SANDY CREEK (FRIO "B")	JACKSON	0	0	0	0
2	P SANDY CREEK (FRIO "C")	JACKSON	0	0	0	0
2	SANDY CREEK (FRIO STRINGER 4500)	JACKSON	0	0	0	0
2	SANDY CREEK (FRIO 4700)	JACKSON	1	1	81,276	89
2	SANDY CREEK (FRIO 4700-B)	JACKSON	1	1	26,135	0 F
2	SANDY CREEK (MARGINULINA)	JACKSON	2	0	0	0
2	P SANDY CREEK, NORTH (FRIO "B")	JACKSON	0	0	0	0
2	P SANDY CREEK, NORTH (FRIO "C")	JACKSON	0	0	0	0
2	P SANDY CREEK, NORTH (MARG)	JACKSON	0	0	0	0
2	SANDY CREEK, SW (FRIO)	JACKSON	0	0	0	0
2	SANGER RANCH (LULING)	LIVE OAK	0	0	0	0
2	SANGER RANCH (MILCOX 1ST A)	JACKSON	0	0	0	0
2	SANGER RANCH (MILCOX 1ST B)	LIVE OAK	0	0	0	0
2	SARCO CREEK (2800)	GOLIAD	3	2	302,562	0 F
2	SARCO CREEK (3630)	GOLIAD	1	0	0	0
2	SARCO CREEK (4100)	GOLIAD	5	5	616,803	0
2	SARCO CREEK (4140, STRAY)	GOLIAD	1	1	258,772	0
2	SARCO CREEK (4170)	GOLIAD	1	0	0	0
2	SARCO CREEK (4280)	GOLIAD	1	1	31,045	0
2	SARCO CREEK (4300)	GOLIAD	1	1	273,925	0 F
2	SARCO CREEK (4700)	GOLIAD	7	5	881,752	1,769 F
2	SARCO CREEK (4800)	GOLIAD	0	0	0	0
2	SARCO CREEK (5000)	GOLIAD	2	0	0	0
2	SARCO CREEK, WEST (4200)	GOLIAD	2	2	286,608	229
2	SARCO CREEK, WEST (4300)	JACKSON	2	0	0	0
2	SCHERER (2400)	VICTORIA	0	0	332	0
2	SCHERER (4000)	VICTORIA	1	0	224	0
2	SCHERER (4200)	VICTORIA	0	0	0	0
2	SCHROEDER (FRIO 2830)	GOLIAD	1	0	0	0
2	SCHROEDER (FRIO 3100)	GOLIAD	3	1	6,872	0
2	SCHROEDER (FRIO 3200)	GOLIAD	0	0	0	0
2	SCHROEDER (MIOCENE 1040)	GOLIAD	1	0	0	0
2	SCHROEDER (MIOCENE 1450)	GOLIAD	1	1	33,315	0
2	SCHROEDER (MIOCENE 1500)	GOLIAD	1	1	4,705	0
2	SCHROEDER (MIOCENE 1700)	VICTORIA	0	0	0	0
2	SCHROEDER (3400)	GOLIAD	0	0	1,452	0
2	SCHROEDER (3700)	GOLIAD	1	0	0	0
2	SCHULZ	LIVE OAK	1	0	0	0
2	SCHULZ (EDWARDS)	LIVE OAK	1	0	0	0
2	SCHWARTZ (GOLIAD-OAKVILLE)	LIVE OAK	0	0	0	0
2	SCHWARTZ (700)	LIVE OAK	2	1	289	0
2	SCHWARTZ, NORTH (3500)	LIVE OAK	0	0	0	0
2	SEADRIFT (FRIO 8400)	CALHOUN	0	0	0	0
2	SEADRIFT (FRIO 8850)	CALHOUN	0	0	0	0
2	SECLUSTON (COCKFIELD 6100)	LAVACA	0	0	0	0
2	SEE (6900)	CALHOUN	0	0	0	0
2	SEELEY (CATAMOULA 2160)	REE	1	0	0	0
2	SEELEY (FRIO)	REE	1	0	0	0
2	A SHARPS LAKE (3150)	REFUGIO	4	4	947,701	0
2	P SHARPS LAKE, N (MIOCENE 2400-B)	REFUGIO	0	0	0	0
2	SHELLY (5060)	GOLIAD	0	0	0	0
2	P SHELTER ROCK (EDWARDS)	DE WITT	1	1	126,763	0
2	SHELTON RANCH, SOUTH (6100 SD)	VICTORIA	0	0	0	0
2	SHERIDAN, SW (MILCOX 10200)	LAVACA	1	1	19,399	207
2	P SHERIFF (F-1)	CALHOUN	2	2	32,053	0 F
2	P SHERIFF (F-2)	CALHOUN	3	2	21,322	0 F
2	P SHERIFF (F-3)	CALHOUN	2	0	0	0
2	A SHERIFF (F-4)	CALHOUN	3	0	6,835	0 F
2	SHERIFF (FRIO A-2)	CALHOUN	0	0	0	0
2	SHERIFF (5700)	CALHOUN	0	0	0	0
2	SHERIFF (9400)	CALHOUN	0	0	0	0
2	SHERIFF, EAST (8000)	CALHOUN	1	0	0	0
2	SHERIFF, EAST (8250)	CALHOUN	0	0	0	0
2	SHERIFF, EAST (8400)	CALHOUN	0	0	3	0
2	SHERIFF, E (8400 FRIO STRINGER)	CALHOUN	0	0	0	0
2	P SHERIFF, EAST (8700)	CALHOUN	1	1	19,671	17
2	P SHERIFF, EAST (8800)	CALHOUN	1	1	12,111	4,921
2	SHERIFF, EAST (9000)	CALHOUN	0	0	0	0
2	P SHERIFF, EAST (9400)	CALHOUN	2	1	112,306	7,941
2	SHERIFF, NORTH (9000)	CALHOUN	0	0	0	0
2	A SHERIFF, WEST (FRIO 9000)	CALHOUN	1	1	11,660	361
2	SHERMAN OFFSHORE (3000)	CALHOUN	2	0	92,205	0
2	SHERMAN OFFSHORE (3900)	CALHOUN	3	2	952,541	0
2	SHERMAN OFFSHORE (4100)	CALHOUN	4	4	1,574,715	0
2	SHERMAN OFFSHORE (4200)	CALHOUN	2	2	868,987	0
2	SHERMAN OFFSHORE, SW (3020)	CALHOUN	1	0	0	0
2	SHERMAN OFFSHORE, SW (3950)	CALHOUN	1	0	0	0
2	SIBLEY (2950)	LAVACA	4	3	201,465	0
2	SIBLEY (3100)	LAVACA	1	1	57,402	0
2	SIBLEY (3150)	LAVACA	1	0	0	0
2	SIBLEY (3250)	LAVACA	2	2	110,587	0
2	SIBLEY (3500)	LAVACA	1	0	19,844	0
2	SIERRA VISTA (COLE)	LIVE OAK	1	1	47,173	215
2	SIERRA VISTA (GOVT, WELLS-3RD)	LIVE OAK	1	0	0	0
2	SIERRA VISTA (SLICK A)	LIVE OAK	4	3	176,024	1,056 F
2	SIERRA VISTA (SLICK B)	LIVE OAK	2	0	0	0
2	SIERRA VISTA, S (QUEEN CITY)	LIVE OAK	0	0	0	0
2	SINGLETON (HOCKLEY 3800)	REE	0	0	0	0
2	SINGLETON (PETTUS)	REE	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
2	P SINGLETON (1900)	REE	2	1	56,165	0
2	SITTON (MIOCENE 1500)	GOLIAD	1	0	593	0
2	SITTON (MIOCENE 1600)	GOLIAD	3	3	3,657	0
2	SITTON (MIOCENE 1800)	GOLIAD	1	0	0	0
2	SITTON (MIOCENE 1900)	GOLIAD	4	2	18,755	0
2	SITTON (YEGUA 4550)	GOLIAD	1	1	16,697	177
2	SITTON (3400)	GOLIAD	1	0	10,958	0
2	SIX MILE (MARGINULINA)	CALHOUN	0	0	0	0
2	SIX MILE (5900)	CALHOUN	0	0	0	0
2	SIX-SIXTY (4250)	CALHOUN	1	1	123,770	0
2	SIX-SIXTY (4400)	CALHOUN	4	4	1,370,830	0
2	SKIDMORE (VICKSBURG)	REE	0	0	0	0
2	SKIDMORE (3870)	REE	0	0	0	0
2	SKIDMORE, WEST (4500)	REE	1	0	0	0
2	SLICK (PETTUS)	GOLIAD	2	2	448,341	2,068
2	SLICK (REKLAM)	GOLIAD	3	3	53,644	117 F
2	SLICK (SLICK 7400)	GOLIAD	0	0	0	0
2	A SLICK (WILCOX)	GOLIAD	1	0	0	0
2	A SLICK, EAST (WILCOX)	GOLIAD	1	0	0	0
2	SLICK, EAST (2-7600)	GOLIAD	1	1	59,543	897
2	P SLICK, N. (LULING 7545)	DE WITT	0	0	0	0
2	SLICK, N. (WILCOX 7620)	DE WITT	0	0	0	0
2	SLICK-WILCOX (LULING)	GOLIAD	2	1	24,870	130 F
2	SLIVA (BIERSTADT)	REE	3	0	99,468	0
2	SLIVA (HOCKLEY)	REE	0	0	0	0
2	SLIVA (STILLWELL)	REE	2	0	1,951	0
2	SLIVA (2100)	REE	0	0	0	0
2	SLIVA (2200)	REE	1	1	12,648	0
2	SLIVA (2460)	REE	2	1	9,642	0
2	SLIVA (2700)	REE	0	0	0	0
2	SLIVA (2800)	REE	3	1	43,068	0
2	SLIVA (2850)	REE	2	2	132,448	0
2	SLIVA (2900)	REE	3	3	63,597	0
2	SLIVA (3000)	REE	1	1	28,949	0
2	SLIVA (3100)	REE	4	1	12,991	0
2	SLIVA (3400)	REE	3	1	14,508	0
2	SLIVA (3600)	REE	2	2	53,551	0
2	P SLIVA (3700)	REE	1	0	7,247	0
2	A SLIVA (4000 SAND)	REE	1	0	58,164	0
2	P SLIVA, SOUTHWEST (FRIO CURLEE)	REE	0	0	0	0
2	SLIVA, SOUTHWEST (FRIO KESSLER)	LIVE OAK	1	1	39,213	0
2	P SLIVA, SOUTHWEST (FRIO MEYER)	LIVE OAK	0	0	0	0
2	SLIVA, SOUTHWEST (FRIO RUSSELL)	REE	2	0	0	0
2	SLIVA, SOUTHWEST (FRIO SUGAREK)	REE	0	0	0	0
2	SLIVA, SOUTHWEST (STILLWELL)	LIVE OAK	0	0	0	0
2	SLIVA, SOUTHWEST (2900)	LIVE OAK	1	1	9,692	0
2	SLIVA, SOUTHWEST (3300)	LIVE OAK	1	1	4,769	0
2	SLIVA, SOUTHWEST (3600)	LIVE OAK	0	0	0	0
2	A SLIVA, SOUTHWEST (3950 FRIO)	REE	1	0	2,532	0
2	SLIVA, SOUTHWEST (4000)	LIVE OAK	1	0	0	0
2	SLIVA, WEST (HET 3RD)	LIVE OAK	3	1	43,099	0
2	SLIVA, WEST (2950)	REE	0	0	0	0
2	SMIDT (5100)	JACKSON	0	0	0	0
2	SMITH CREEK (3RD ROEDER)	DE WITT	1	0	44,309	605
2	SMITH CREEK (WILCOX 10,000)	DE WITT	0	0	0	0
2	SMITH CREEK (WILCOX 10,450)	DE WITT	0	0	0	0
2	SMITH CREEK (WILCOX 10,500)	DE WITT	0	0	0	0
2	SMITH CREEK (WILCOX 10,600)	DE WITT	1	0	63,036	733
2	SOL WEST (WACKHANK)	LIVE OAK	0	0	0	0
2	SOLEBERG (FRIO 2900, UP.)	GOLIAD	0	0	0	0
2	SOLEBERG (WILCOX)	GOLIAD	0	0	0	0
2	SOLEBERG (YEGUA)	GOLIAD	1	0	12	0
2	SPARKS (2000 FRIO)	LAVACA	0	0	0	0
2	P SPEAKS, N. (FRIO UPPER)	LAVACA	0	0	0	0
2	SPEAKS (1700)	LAVACA	4	3	119,860	0 F
2	SPEAKS (1800)	LAVACA	1	0	0	0
2	SPEAKS (1850)	LAVACA	1	0	0	0
2	P SPEAKS (1900)	LAVACA	5	2	183,647	0 F
2	P SPEAKS (2000)	LAVACA	2	1	75,390	0
2	SPEAKS (2100)	LAVACA	1	0	0	0
2	SPEAKS (2200)	LAVACA	0	0	0	0
2	P SPEAKS (2700)	LAVACA	1	1	99,456	0
2	P SPEAKS (3400)	LAVACA	1	1	42,567	0
2	SPEAKS (3600)	LAVACA	0	0	0	0
2	SPEAKS (9400 WILCOX)	LAVACA	0	0	0	0
2	P SPEAKS (9700)	LAVACA	1	1	114,756	615 F
2	SPEAKS (10000)	LAVACA	0	0	0	0
2	SPEAKS (10000 WILCOX)	LAVACA	0	0	0	0
2	SPEAKS, N. (FRIO)	LAVACA	4	0	0	0
2	SPEAKS, N. (FRIO UPPER)	LAVACA	2	0	0	0
2	SPEAKS, NW. (WILCOX 12,800)	LAVACA	1	0	197	0
2	SPEAKS, SE. (1800)	LAVACA	1	0	0	0
2	SPEAKS, SE. (2200)	LAVACA	1	1	17,110	0
2	P SPEAKS, SE. (3200)	LAVACA	2	1	73,522	0
2	P SPEAKS, SE. (3300)	LAVACA	1	0	0	0
2	P SPEAKS, SE. (3600)	LAVACA	2	2	74,731	0
2	SPEAKS, SE. (5900)	LAVACA	0	0	0	0
2	SPEAKS, SW. (CATAHOULA)	LAVACA	1	1	27,202	19 F
2	SPEAKS, SW. (FRIO)	LAVACA	2	0	0	0
2	SPEAKS, SW. (FRIO 2800)	LAVACA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION Mc.F.	HYDROCARBON LIQUID BBLs	
2	A SPEAKS# SW# (WILCOX -A-)	LAVACA	12	3	390,635	53A	F
2	SPEAKS# SW# (WILCOX -B-)	LAVACA	0	0	0	0	
2	SPEAKS# SW# (WILCOX -B- 8800)	LAVACA	0	0	0	0	
2	SPEAKS# SW# (WILCOX -C-)	LAVACA	0	0	0	0	
2	SPEAKS# SW# (WILCOX -E-)	LAVACA	2	1	118,150	2,128	
2	SPEAKS# SW# (WILCOX -H-)	LAVACA	1	1	249,864	0	F
2	SPEAKS# SW# (WILCOX -K-)	LAVACA	1	0	3,501	0	F
2	SPEAKS# SW# (WILCOX 8200)	LAVACA	0	0	0	0	
2	SPEAKS# SW# (WILCOX 8300)	LAVACA	0	0	0	0	
2	SPEAKS# SOUTHWEST (WILCOX 12650)	LAVACA	0	0	0	0	
2	SPEAKS# SW# (YEGUA 5200)	LAVACA	1	1	39,903	39A	F
2	SPEAKS# SW# (YEGUA 5400)	LAVACA	3	2	389,884	2,281	F
2	SPEAKS# SW# (1250)	LAVACA	5	5	240,261	0	
2	SPEAKS# SW# (1300)	LAVACA	2	2	35,762	0	
2	SPEAKS# SW# (2000)	LAVACA	1	0	0	0	
2	SPEAKS# S# W# (2200)	LAVACA	0	0	0	0	
2	P SPEAKS# SW# (2560)	LAVACA	1	0	95,688	0	
2	SPEAKS# SW# (3000)	LAVACA	0	0	0	0	
2	SPEAKS# SW# (3300)	LAVACA	1	0	25,480	0	
2	SPEAKS# WEST (2100)	LAVACA	0	0	0	0	
2	SPEAKS# WEST (3300)	LAVACA	0	0	0	0	
2	SPEARY (EDWARDS)	KARNES	2	2	386,395	2,675	
2	SPEARY (MACKNEY 8600)	KARNES	1	1	11,448	518	F
2	SPEARY (MYHAND 8400)	KARNES	2	0	0	0	
2	SPEARY (REKLAW)	KARNES	1	1	52,554	8,827	
2	SPEARY (ROEDER 9100)	KARNES	4	1	30,597	0	F
2	SPEARY (TIMS 8450)	KARNES	1	0	0	0	
2	SPEARY (WILCOX 9500)	KARNES	6	5	153,844	0	F
2	SPEARY (2600)	KARNES	1	0	0	0	
2	SPRING CREEK (HIRANDO)	LIVE OAK	0	0	0	0	
2	SPRING CREEK (PETTUS)	LIVE OAK	0	0	0	0	
2	SPRING CREEK# N# (COLE)	LIVE OAK	1	0	0	0	
2	SPRING CREEK# N# (HOCKLEY -A-)	LIVE OAK	1	0	0	0	
2	P STAFFORD#HART (FRID 3400)	JACKSON	1	1	125,238	0	
2	STAFFORD#HART (FRID 3550)	JACKSON	1	1	18,093	0	
2	STAPP (FRID -B-)	VICTORIA	0	0	0	0	
2	STAPP (FRID -H-)	VICTORIA	0	0	0	0	
2	STAPP (FRID MIDDLE)	VICTORIA	0	0	0	0	
2	STAPP (FRID 3300)	VICTORIA	0	0	0	0	
2	STAPP (FRID 3475)	VICTORIA	1	0	79,853	0	
2	STAPP (FRID 3600)	VICTORIA	1	1	6,061	0	
2	STAPP (WILCOX)	VICTORIA	0	0	0	0	
2	STEAMBOAT PASS (1)	CALHOUN	2	2	32,281	0	F
2	STEAMBOAT PASS (1-A)	CALHOUN	1	0	6,250	0	F
2	P STEAMBOAT PASS (2)	CALHOUN	7	7	432,616	0	F
2	P STEAMBOAT PASS (3)	CALHOUN	2	2	169,344	0	F
2	STEAMBOAT PASS (4)	CALHOUN	1	0	0	0	
2	P STEAMBOAT PASS (5)	CALHOUN	3	2	40,253	0	F
2	P STEAMBOAT PASS (6)	CALHOUN	1	1	102,168	0	
2	P STEAMBOAT PASS (7)	CALHOUN	2	1	51,861	0	F
2	STEAMBOAT PASS (8)	CALHOUN	1	0	0	0	
2	P STEAMBOAT PASS (9)	CALHOUN	4	3	150,584	0	F
2	P STEAMBOAT PASS (10)	CALHOUN	3	2	154,302	0	F
2	P STEAMBOAT PASS (1725)	CALHOUN	1	1	113,095	0	
2	STEAMBOAT PASS (2250)	CALHOUN	1	1	34,874	0	F
2	STEAMBOAT PASS (4770)	CALHOUN	1	1	130,976	0	F
2	STEAMBOAT PASS (5200)	CALHOUN	0	0	13,686	0	
2	P STERLING (4800)	JACKSON	1	1	173,179	9A	
2	STERLING (6500)	JACKSON	0	0	0	0	
2	STEWART (F-9)	JACKSON	0	0	0	0	
2	STEWART (3500)	JACKSON	0	0	16,185	0	
2	STEWART (3650)	JACKSON	1	0	0	0	
2	STEWART (3950)	JACKSON	1	1	46,262	0	
2	STEWART (4100)	JACKSON	1	0	0	0	
2	STEWART (4900)	JACKSON	1	1	36,503	0	
2	STEWART (5000)	JACKSON	0	0	0	0	
2	STEWART (5270)	JACKSON	0	0	0	0	
2	STEWART (5500)	JACKSON	1	0	0	0	
2	STEWART (5550)	JACKSON	0	0	0	0	
2	STEWART (5800)	JACKSON	0	0	0	0	
2	STEWART (6000)	JACKSON	0	0	0	0	
2	STEWART (6070)	JACKSON	0	0	0	0	
2	STEWART (6200)	JACKSON	0	0	0	0	
2	STEWART (6290)	JACKSON	0	0	0	0	
2	A STEWART (6300 FRID)	JACKSON	0	0	0	0	
2	STEWART (6330 FRID)	JACKSON	1	1	48,678	158	
2	STEWART (6380)	JACKSON	0	0	0	0	
2	A STEWART (6700 FRID)	JACKSON	0	0	0	0	
2	STEWART (6800 FRID)	JACKSON	0	0	0	0	
2	A STEWART (6820)	JACKSON	0	0	0	0	
2	STEWART (6850)	JACKSON	0	0	0	0	
2	STOCKTON (YEGUA 4500)	GOLIAD	0	0	15,147	118	
2	STOFER (BRAUN 50)	CALHOUN	0	0	0	0	
2	STRAUCH#WILCOX (FRID 2100)	REE	0	0	0	0	
2	STRAUCH#WILCOX (SLICK 7900)	REE	2	2	406,915	1,858	
2	STRAUCH#WILCOX (SLICK 8000)	REE	0	0	0	0	
2	SUCHER (WILCOX# LD#)	DE WITT	1	0	0	0	
2	SUNSET (LULING#WILCOX)	LIVE OAK	1	1	97,130	755	
2	SUNSET (MASSIVE#WILCOX)	LIVE OAK	1	0	0	0	
2	A SUNSET (QUEEN CITY)	LIVE OAK	1	1	9,155	0	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	SUNSET (SLICK-WILCOX)	LIVE OAK	1	1	80,210	797
2	SUNSET (WILCOX 7900)	LIVE OAK	1	1	140,160	1,962 F
2	SWAN LAKE (5900)	JACKSON	0	0	0	0
2	A SWAN LAKE (6000)	JACKSON	0	0	0	0
2	SWAN LAKE (6650)	JACKSON	0	0	0	0
2	A SWAN LAKE (6800)	JACKSON	0	0	0	0
2	SWAN LAKE (7100)	JACKSON	0	0	0	0
2	SWAN LAKE (7580)	JACKSON	0	0	0	0
2	P SWAN LAKE (7650)	JACKSON	1	1	421,011	13,556
2	A SWAN LAKE (7850)	JACKSON	0	0	0	0
2	SWAN LAKE (7890)	JACKSON	0	0	0	0
2	SWAN LAKE (8000)	JACKSON	0	0	0	0
2	SWAN LAKE (8225, RES+ A)	JACKSON	0	0	0	0
2	SWAN LAKE (8400)	JACKSON	0	0	0	0
2	SWAN LAKE (8400, FB-W)	JACKSON	0	0	0	0
2	A SWAN LAKE (8700)	JACKSON	0	0	0	0
2	SWAN LAKE (8700, FB-W)	JACKSON	0	0	0	0
2	SWAN LAKE (8825)	JACKSON	0	0	0	0
2	SWAN LAKE (8970)	JACKSON	0	0	0	0
2	SWAN LAKE (9000, LD.)	JACKSON	0	0	0	0
2	A SWAN LAKE (9100)	JACKSON	0	0	0	0
2	SWAN LAKE, EAST (8600 FRIO)	JACKSON	0	0	0	0
2	SWAN LAKE, E. (8600, LOWER)	JACKSON	0	0	0	0
2	SWAN LAKE, NE (6950)	JACKSON	0	0	0	0
2	SWAN LAKE, NE (8800)	JACKSON	0	0	0	0
2	SWAN LAKE, N. (7970)	JACKSON	0	0	0	0
2	SHICKHEIMER (FRIO 4400)	GOLIAD	0	0	0	0
2	SHICKHEIMER (GRETA 2750)	GOLIAD	2	2	192,571	0
2	A SWINNEY SWITCH (HOCKLEY, UPPER)	LIVE OAK	0	0	0	0
2	SWINNEY SWITCH, EAST (YEGUA 6100)	LIVE OAK	0	0	0	0
2	A T-C (3200)	REFUGIO	0	0	0	0
2	T. M. O'CONNOR (3700)	GOLIAD	0	0	0	0
2	P TEJAS (FRIO 4450)	GOLIAD	0	3	63,539	0 F
2	TEJAS (FRIO 4500)	GOLIAD	3	3	67,639	0 F
2	P TEJAS (FRIO 4600)	GOLIAD	1	1	163,517	188 F
2	TEJAS (FRIO 4800)	GOLIAD	2	2	179,297	64 F
2	TEJAS (FRIO 5000)	GOLIAD	1	0	0	0
2	TEJAS (FRIO 5100)	GOLIAD	5	4	643,909	10,327 F
2	TELARANA (FRIO 4400)	REFUGIO	1	0	96	16
2	TELARANA (OAKVILLE)	REFUGIO	0	0	0	0
2	A TELARANA, N. (CHAMBERLAIN 5400)	SEE	0	0	0	0
2	TELFERNER	VICTORIA	1	0	0	0
2	TELFERNER (2000)	VICTORIA	1	1	7,789	0
2	TELFERNER (2200)	VICTORIA	2	2	138,268	0
2	A TELFERNER (2500)	VICTORIA	1	0	0	0
2	TELFERNER (2900)	VICTORIA	0	0	0	0
2	TELFERNER (4600)	VICTORIA	0	0	0	0
2	TELFERNER (5070)	VICTORIA	0	0	0	0
2	TELFERNER (5230)	VICTORIA	0	0	0	0
2	TELFERNER (5570)	VICTORIA	0	0	0	0
2	TELFERNER (5650)	VICTORIA	0	0	0	0
2	P TELFERNER (5780 FRIO)	VICTORIA	1	1	20,640	30
2	TELFERNER, EAST (3850)	VICTORIA	1	0	0	0
2	TELFERNER, EAST (4400)	VICTORIA	1	0	0	0
2	TELFERNER, EAST (4800)	VICTORIA	1	0	0	0
2	TELFERNER, EAST (4950)	VICTORIA	0	0	0	0
2	TELFERNER, EAST (4980)	VICTORIA	0	0	0	0
2	TELFERNER, EAST (5000)	VICTORIA	0	0	0	0
2	P TELFERNER, EAST (5100)	VICTORIA	2	2	82,417	69
2	TELFERNER, EAST (5120 FRIO)	VICTORIA	1	1	43,423	0
2	P TELFERNER, EAST (5300)	VICTORIA	2	1	134,749	118 F
2	A TELFERNER, EAST (6200 VKSBG.)	VICTORIA	1	0	0	0
2	TELFERNER, NORTH (2000)	VICTORIA	1	0	3,717	0
2	TELFERNER, NORTH (2100)	VICTORIA	3	2	458,278	0 F
2	TELFERNER, NORTH (2150)	VICTORIA	7	2	74,590	0 F
2	A TELFERNER, NORTH (2500)	VICTORIA	1	1	6,811	0 F
2	TELFERNER, NORTH (2600)	VICTORIA	0	0	0	0
2	TELFERNER, NORTH (3600 FRIO)	VICTORIA	0	0	0	0
2	TELFERNER, NORTH (3700)	VICTORIA	0	0	0	0
2	TELFERNER, SOUTH (4960)	VICTORIA	0	0	0	0
2	TELFERNER, SW (3900 FRIO)	VICTORIA	0	0	0	0
2	P TERRELL POINT (CATAHOULA)	GOLIAD	6	3	130,333	0
2	TERRELL POINT (VICKSBURG)	GOLIAD	0	0	0	0
2	TERRELL POINT (2800)	GOLIAD	0	0	0	0
2	P TERRELL POINT (2850)	GOLIAD	1	1	23,297	0
2	P TERRELL POINT (2900)	VICTORIA	1	1	106,776	0
2	TERRELL POINT (3600)	GOLIAD	2	1	3,862	0
2	TERRELL POINT (3820)	GOLIAD	0	0	0	0
2	TERRELL POINT (3900)	GOLIAD	5	2	72,127	0
2	TERRELL POINT (3975)	GOLIAD	1	1	22,890	0
2	TERRELL POINT (4050)	GOLIAD	0	0	0	0
2	A TERRELL POINT (4200)	GOLIAD	0	0	0	0
2	TERRELL POINT (4300)	GOLIAD	0	0	0	0
2	TERRELL POINT (4400)	GOLIAD	0	0	0	0
2	P TERRELL POINT (4450)	GOLIAD	2	0	148,577	232
2	TERRELL POINT (4600)	GOLIAD	0	0	0	0
2	TERRELL POINT (4650)	GOLIAD	0	0	0	0
2	TERRELL POINT (4820)	GOLIAD	0	0	0	0
2	TERRELL POINT, E. (CATAHOULA)	GOLIAD	0	0	0	0
2	TERRELL POINT, E. (3950)	GOLIAD	2	1	88,270	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

ARC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	TERRELL POINT# E. (4030)	GOLIAD	1	0	0	0
2	TERRELL POINT# E. (4600)	GOLIAD	1	0	0	0
2	TERRELL POINT# WEST (4100 FRIO)	GOLIAD	1	0	0	0
2	TERRELL POINT# WEST (4200 FRIO)	GOLIAD	1	0	0	0
2	TERRYVILLE (4800)	DE WITT	2	0	0	0
2	TERRYVILLE (5000)	DE WITT	2	1	38,467	97
2	TERRYVILLE# SW. (MATTHEW)	DE WITT	0	0	0	0
2	TERRYVILLE# W (YEGUA 4700)	DE WITT	5	3	502,890	1,598 F
2	TERRYVILLE# W. (YEGUA 4900)	DE WITT	1	0	5	830
2	TERRYVILLE# W. (YEGUA 5200)	DE WITT	1	1	25,171	127 F
2	TEXAM (COLE)	LIVE OAK	3	2	111,351	0
2	TEXAM (QUEEN CITY)	LIVE OAK	0	0	0	0
2	TEXAM (WILCOX LOWER)	LIVE OAK	1	1	136,873	2,473
2	TEXAM (WILCOX 6900)	LIVE OAK	2	0	0	0
2	TEXAM (WILCOX 7600)	LIVE OAK	1	1	57,291	426
2	TEXAM (WILCOX 10,000)	LIVE OAK	1	1	312,133	7,326
2	TEXAM# E. (ERIK 7700)	LIVE OAK	1	0	0	0
2	TEXAM# E. (WILCOX 7200)	LIVE OAK	0	0	5,197	310
2	TEXAM# N. (SLICK 6945)	LIVE OAK	1	0	0	0
2	TEXAM# S. (COLE)	LIVE OAK	0	0	0	0
2	TEXAM# SOUTH (1700)	LIVE OAK	1	0	40,696	0
2	TEXAM# SOUTH (2600)	LIVE OAK	0	0	0	0
2	TEXANA (MIOCENE 4200)	JACKSON	0	0	0	0
2	TEXANA (5000)	JACKSON	1	0	0	0
2	TEXANA (5300)	JACKSON	0	0	0	0
2	TEXANA (5350)	JACKSON	1	1	14,856	0
2	TEXANA (5500)	JACKSON	1	1	50,904	107
2	TEXANA (5500# LOWER)	JACKSON	0	0	0	0
2	TEXANA (5600)	JACKSON	0	0	0	0
2	TEXANA (5700)	JACKSON	2	2	132,395	1,146 F
2	TEXANA (5750)	JACKSON	0	0	0	0
2	TEXANA (5800)	JACKSON	0	0	0	0
2	TEXANA (5850)	JACKSON	1	1	109,592	0
2	TEXANA (6150 FRIO)	JACKSON	1	0	0	0
2	TEXANA (6250 FRIO)	JACKSON	0	0	0	0
2	TEXANA (6300)	JACKSON	1	0	0	0
2	TEXANA (6300# SW)	JACKSON	1	0	0	0
2	TEXANA (6400)	JACKSON	1	0	0	0
2	TEXANA (6450)	JACKSON	1	0	0	0
2	TEXANA (6500 FRIO)	JACKSON	2	0	0	0
2	TEXANA (6550)	JACKSON	3	1	188,863	364
2	TEXANA (6600 FRIO)	JACKSON	3	1	125,838	1,812 F
2	TEXANA (6650 FRIO L)	JACKSON	0	0	0	0
2	TEXANA# NORTH (FRIO 6075)	JACKSON	1	0	0	0
2	TEXANA# N. (FRIO 6240)	JACKSON	1	0	0	0
2	TEXANA# NORTH (FRIO 6300)	JACKSON	0	0	0	0
2	TEXANA# NORTH (FRIO 6350)	JACKSON	0	0	0	0
2	TEXANA# NORTH (FRIO 6470)	JACKSON	0	0	0	0
2	TEXANA# NORTH (FRIO 6600)	JACKSON	1	1	15,342	0
2	TEXANA# NORTH (FRIO 6900)	JACKSON	1	0	0	0
2	TEXANA# NORTH (MENESEE A-1)	JACKSON	0	0	0	0
2	TEXANA# NORTH (MENESEE 2ND)	JACKSON	0	0	0	0
2	TEXANA# NORTH (SIMONS)	JACKSON	0	0	0	0
2	TEXANA# NORTH (SIMONS #2)	JACKSON	1	0	0	0
2	TEXANA# NORTH (SINTON #1)	JACKSON	0	0	0	0
2	TEXANA# NORTH (SINTON #2)	JACKSON	1	0	0	0
2	TEXANA# NORTH (SINTON #4)	JACKSON	0	0	0	0
2	TEXANA# NORTH (WESTHOFF)	JACKSON	0	0	0	0
2	TEXANA# NORTH (5425)	JACKSON	0	0	0	0
2	TEXANA# NORTH (5550)	JACKSON	1	1	3,140	0
2	TEXANA# NORTH (5800)	JACKSON	1	1	22,238	0
2	TEXANA# NORTH (5850)	JACKSON	1	1	0	0
2	TEXANA# NORTH (6150)	JACKSON	0	0	0	0
2	TEXANA# NORTH (6170)	JACKSON	0	0	0	0
2	TEXANA# W. (5860)	JACKSON	0	0	0	0
2	THEIS# SOUTH (SLICK FIRST)	REE	0	0	0	0
2	THEIS# SOUTH (WILCOX 9925)	REE	1	1	34,151	533
2	THEIS# WILCOX (9100)	BEE	0	0	0	0
2	THIGPEN (CATAHOUA)	GOLIAD	0	0	0	0
2	THOMASTON	DE WITT	1	0	104,299	1,794
2	THOMASTON (WILCOX A-1 SEG B)	DE WITT	0	0	0	0
2	THOMASTON (WILCOX A-2 SEG B)	DE WITT	0	0	0	0
2	THOMASTON (WILCOX 7800)	DE WITT	1	1	224,730	2,563
2	THOMASTON (YEGUA 4800)	DE WITT	3	1	93,070	3,801
2	THOMASTON (YEGUA 4900)	DE WITT	3	3	182,264	1,857
2	THOMASTON (YEGUA 5230)	DE WITT	1	0	0	0
2	THOMASTON# N (WILCOX 7800)	DE WITT	2	1	16,509	189
2	TINSLEY (WILCOX 11,400)	DE WITT	0	0	0	0
2	TINSLEY (WILCOX 11,740)	DE WITT	0	0	0	0
2	TOLSON (1800)	VICTORIA	0	0	0	0
2	TOLSON (1900)	VICTORIA	0	0	0	0
2	TOLSON (3100)	VICTORIA	0	0	0	0
2	TOM LYNE (QUEEN CITY)	LIVE OAK	2	1	335,173	0 F
2	TOM LYNE (REAGAN -C-)	LIVE OAK	0	0	0	0
2	TOM LYNE (WILCOX 9200)	LIVE OAK	2	0	0	0
2	TOM LYNE (8800)	LIVE OAK	1	0	4,156	0
2	TOM LYNE# EAST (REAGAN 10800)	LIVE OAK	1	1	4,083	0 F
2	TOM LYNE# EAST (SLICK)	LIVE OAK	0	0	0	0
2	TOM LYNE# N. (REAGAN -A-)	LIVE OAK	0	0	0	0
2	TOM LYNE# N. (REAGAN -B-)	LIVE OAK	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

ARC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	TOM LYNE, N. (WILCOX 9350)	LIVE OAK	1	1	1,218,036	0 F
2	TOM LYNE, NE. (COLE 2300)	LIVE OAK	0	0	0	0
2	P TOM LYNE, NE. (HOCKLEY)	LIVE OAK	5	4	516,710	0 F
2	TOM LYNE, NE. (HOCKLEY A STRAY)	LIVE OAK	0	0	0	0
2	TOM LYNE, NE. (HOCKLEY B)	LIVE OAK	0	0	0	0
2	TOM LYNE, NE. (HOCKLEY D)	LIVE OAK	0	0	0	0
2	P TOM LYNE, NE. (WILCOX 9250)	LIVE OAK	1	1	213,046	7,975
2	A TOM OCONNOR	REFUGIO	11	0	683,441	40 F
2	TOM OCONNOR (L#14 EAST)	REFUGIO	0	0	0	0
2	TOM OCONNOR (2050)	REFUGIO	0	0	0	0
2	TOM OCONNOR (2700)	REFUGIO	0	0	0	0
2	TOM OCONNOR (3000)	REFUGIO	0	0	0	0
2	P TOM OCONNOR (3250)	REFUGIO	1	0	277,206	0
2	TOM OCONNOR (3500)	REFUGIO	1	0	0	0
2	TOM OCONNOR (3550)	REFUGIO	1	0	0	0
2	TOM OCONNOR (3600)	REFUGIO	0	0	0	0
2	P TOM OCONNOR (3900)	REFUGIO	8	0	733,203	0
2	TOM OCONNOR (3900, SOUTH)	REFUGIO	0	0	0	0
2	P TOM OCONNOR (4050)	REFUGIO	5	4	311,228	0
2	P TOM OCONNOR (4200)	REFUGIO	4	0	6,452	0
2	A TOM OCONNOR (4400)	REFUGIO	23	20	2,425,408	30
2	TOM OCONNOR (4800)	REFUGIO	0	0	0	0
2	TOM OCONNOR (4950)	REFUGIO	7	5	1,475,234	426
2	TOM OCONNOR (5050, EAST)	REFUGIO	0	0	0	0
2	P TOM OCONNOR (5100, EAST)	REFUGIO	24	17	3,321,591	0 F
2	P TOM OCONNOR (5200, EAST)	REFUGIO	1	1	6,969	0
2	TOM OCONNOR (5250)	REFUGIO	1	0	0	0
2	P TOM OCONNOR (5300, EAST)	REFUGIO	8	6	67,099	0
2	A TOM OCONNOR (5400 SAND)	REFUGIO	2	2	159,400	0 F
2	A TOM OCONNOR (5440)	REFUGIO	1	0	0	0
2	A TOM OCONNOR (5650)	REFUGIO	1	1	62,635	0 F
2	P TOM OCONNOR (5680)	REFUGIO	1	1	62,651	49
2	P TOM OCONNOR (5730 SEG A)	REFUGIO	1	1	38,331	743
2	A TOM OCONNOR (5800)	REFUGIO	1	0	1,745	15
2	TOM OCONNOR (6280)	REFUGIO	0	0	0	0
2	TOM OCONNOR (6470)	REFUGIO	0	0	0	0
2	A TOM OCONNOR (6600)	REFUGIO	2	2	199,386	3,455 F
2	P TOM OCONNOR (6750)	REFUGIO	1	1	401,866	0
2	P TOM OCONNOR (7930)	REFUGIO	1	1	68,974	1,727
2	A TRAYLOR (7850)	JACKSON	1	1	186,741	6,714
2	TRAYLOR (8100)	JACKSON	1	1	187,823	7,928
2	A TRAYLOR (8200)	JACKSON	1	1	201,437	6,929
2	TULETA (FRIO 2400)	REE	1	0	0	0
2	TULETA (VICKSBURG)	REE	1	0	0	0
2	TULETA, NORTH (SLICK)	REE	0	0	0	0
2	P TULETA, N. (WILCOX 8600)	REE	1	1	22,287	867
2	P TULETA, N (WILCOX 9000)	REE	1	1	98,254	1,836
2	P TULETA, N (WILCOX 9200)	REE	1	0	218,626	5,600
2	TULETA, SOUTH (1175)	REE	5	1	32,027	0 F
2	TULETA, SOUTH (1250)	REE	5	0	81,088	0
2	A TULETA, WEST (HOCKLEY)	REE	1	0	0	0
2	TULETA, WEST (LULING 7700)	REE	1	0	0	0
2	TULETA, WEST (SLICK-WILCOX 7500)	REE	7	1	656,280	0
2	TULETA, WEST (SLICK-WILCOX 7900)	REE	2	0	216,354	0
2	TULETA, WEST (WILCOX MID 9100)	REE	1	0	67,518	0
2	TULETA, WEST (WILCOX 8750)	REE	0	0	0	0
2	TULETA, WEST (1100)	REE	1	0	1,079	0
2	TULETA, WEST (8760)	REE	1	0	58,718	0 F
2	TULETA, WEST (8966)	REE	1	0	0	0
2	TULETA, WEST (9570)	REE	3	0	203,977	0
2	P TULETA-WILCOX, SOUTH (LULING)	REE	5	5	1,655,870	195 F
2	P TULETA-WILCOX, S. (MASSIVE 1ST)	REE	1	1	150,636	0 F
2	P TULETA-WILCOX, S. (MASSIVE 2ND)	REE	0	0	0	0
2	A TULSITA-WILCOX	REE	1	0	0	0
2	TULSITA-WILCOX (LULING)	REE	12	9	5,736,884	0 F
2	TULSITA-WILCOX (MACKHANK)	GOLIAD	0	0	0	0
2	P TULSITA-WILCOX (MASSIVE)	REE	1	1	34,270	0 F
2	P TULSITA-WILCOX (SLICK)	REE	9	5	2,288,557	0 F
2	P TULSITA-WILCOX (6800 REKLAN)	GOLIAD	5	5	624,884	0 F
2	TULSITA-WILCOX (7250 LULING WX)	REE	0	0	0	0
2	P TULSITA-WILCOX (7,600 LOWER)	KARNES	2	2	455,605	0 F
2	P TULSITA-WILCOX (7600 UPPER)	REE	2	2	823,363	0 F
2	P TULSITA-WILCOX (7,700)	KARNES	3	2	370,691	0 F
2	TULSITA-WILCOX (7830)	REE	0	0	0	0
2	P TULSITA-WILCOX (7,900)	REE	2	2	227,888	0 F
2	TULSITA-WILCOX (7,950)	REE	1	0	0	0
2	P TULSITA-WILCOX (8,900)	REE	2	1	322,496	0 F
2	TULSITA-WILCOX (13500)	REE	0	0	0	0
2	P TWIN CREEK (MARG.)	REFUGIO	1	0	4,596	387
2	TWIN CREEK (MARG. UPPER)	REFUGIO	3	2	512,104	11,303 F
2	TYNAN (FRIO 2200)	REE	2	2	61,589	0
2	TYNAN (FRIO 2800)	REE	0	0	107	0
2	TYNAN (FRIO 3000)	REE	0	0	0	0
2	TYNAN (FRIO 3700, LO.)	REE	3	2	133,156	0
2	TYNAN (FRIO 3900)	REE	0	0	11,030	0
2	TYNAN (MIOGENE 1230)	REE	1	0	1,412	0
2	TYNAN (STILLWELL)	REE	0	0	0	0
2	TYNAN (2500)	REE	0	0	0	0
2	P TYNAN (3600)	REE	3	3	123,775	76
2	TYNAN (4070)	REE	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	TYNAN EAST (FRID VICKSBURG)	BEE	1	1	29,050	0
2	TYNAN EAST (FRID 2600)	BEE	0	0	0	0
2	TYNAN EAST (FRID 3400)	BEE	2	0	0	0
2	TYNAN EAST (FRID 4350)	BEE	0	0	0	0
2	TYNAN EAST (STILLWELL)	BEE	0	0	0	0
2	TYNAN EAST (900)	BEE	1	0	0	0
2	TYNAN EAST (1400)	BEE	0	0	0	0
2	TYNAN EAST (1550)	BEE	2	0	19,959	0
2	TYNAN EAST (2240)	BEE	1	0	0	0
2	TYNAN EAST (3150)	BEE	0	0	0	0
2	TYNAN WEST (FRID)	BEE	1	1	23,994	0
2	A UNA WEST (A)	VICTORIA	0	0	0	0
2	A UNA WEST ("B" SAND)	VICTORIA	1	0	2,026	0
2	UNA WEST (F=80 SAND)	VICTORIA	1	0	0	0
2	UNA WEST (5600)	VICTORIA	0	0	0	0
2	A UNA WEST (6200)	VICTORIA	0	0	0	0
2	P UNA WEST (6700)	VICTORIA	2	0	2,490	0 F
2	A UNA WEST (6850 "D")	VICTORIA	1	0	4,507	31 F
2	P UPPER MEYERSVILLE (MILCOX 8000)	DE WITT	4	4	1,010,472	23,990 F
2	UPTON (FRID 5440)	REFUGIO	0	0	0	0
2	VENADO LAKES (MIOCENE FOSTER)	JACKSON	0	0	0	0
2	VERHELLE (MILCOX 10900)	DE WITT	1	0	9,162	154
2	VERHELLE (MILCOX 11000)	DE WITT	1	0	7,373	237
2	VERHELLE (YEGUA 5360)	DE WITT	1	1	111,018	757
2	VERHELLE (YEGUA 5450)	DE WITT	2	1	37,526	3 F
2	A VICTORIA	VICTORIA	3	0	0	0
2	VICTORIA (1880)	VICTORIA	0	0	0	0
2	VICTORIA (1970)	VICTORIA	1	0	0	0
2	VICTORIA (2300)	VICTORIA	1	1	24,691	0
2	VICTORIA (2500)	VICTORIA	1	0	211	0
2	VICTORIA (2600)	VICTORIA	1	1	3,760	0
2	VICTORIA (2900)	VICTORIA	3	1	142	0
2	VICTORIA (3600)	VICTORIA	1	0	0	0
2	VICTORIA (3800)	VICTORIA	0	0	0	0
2	VICTORIA (4000)	VICTORIA	2	2	41,306	0
2	A VICTORIA (4100)	VICTORIA	1	0	0	0
2	VICTORIA (4250)	VICTORIA	0	0	0	0
2	A VICTORIA (4500)	VICTORIA	2	2	36,125	0
2	A VICTORIA (4600 SAND)	VICTORIA	1	0	0	0
2	A VICTORIA (4800)	VICTORIA	0	0	0	0
2	VICTORIA DEEP (CATAHOLA)	VICTORIA	1	0	0	0
2	VICTORIA NW (FRID 3930)	VICTORIA	1	0	0	0
2	VICTORIA NW (FRID 4000)	VICTORIA	1	1	20,145	0
2	VIC=WITT (2750)	VICTORIA	1	1	64,488	0
2	P VIC=WITT (2800)	VICTORIA	5	5	374,028	45
2	VIC=WITT (3100)	VICTORIA	1	1	80,438	0
2	VIC=WITT (3300)	VICTORIA	3	1	46,797	0
2	VIC=WITT (3500)	DE WITT	1	0	3,571	0
2	VIDAURI (2760)	REFUGIO	0	0	0	0
2	P VIDAURI (4760)	REFUGIO	0	0	0	0
2	VIDAURI (5000)	REFUGIO	0	0	0	0
2	VIDAURI (5050)	REFUGIO	1	1	39,239	3,086
2	VIDAURI SH (5100)	REFUGIO	0	0	0	0
2	VIDAURI WEST (4500)	REFUGIO	1	1	121,894	146 F
2	VIDAURI WEST (4800)	REFUGIO	5	4	371,088	133 F
2	A VIENNA (A=4)	LAVACA	1	0	0	0
2	P VIENNA (FRID 2750)	LAVACA	1	0	0	0
2	P VIENNA (FRID 2950)	LAVACA	0	0	0	0
2	P VIENNA (FRID 2970)	LAVACA	1	1	99,872	0
2	P VIENNA (FRID 3000)	LAVACA	2	1	37,772	0
2	P VIENNA (FRID 3250)	LAVACA	1	0	809	0
2	P VIENNA (FRID 3300)	LAVACA	1	0	0	0
2	VIENNA (MILCOX LOWER X)	LAVACA	0	0	0	0
2	VIENNA (MILCOX MIDDLE U)	LAVACA	1	1	52,873	3,004
2	P VIENNA (8400)	LAVACA	7	4	366,195	5,812
2	VIENNA E (MIOCENE 1950)	LAVACA	0	0	0	0
2	VIENNA N (FRID 1700)	LAVACA	0	0	0	0
2	VIENNA N (MILCOX 8300)	LAVACA	0	0	0	0
2	WARDEN (4475)	VICTORIA	0	0	0	0
2	WARDEN (4830)	VICTORIA	0	0	0	0
2	WARDEN E (FRID)	VICTORIA	5	1	159,536	0
2	A WARMSLEY	DE WITT	0	0	0	0
2	P WARMSLEY (KORTH)	DE WITT	2	2	32,551	0 F
2	P WARMSLEY (KORTH LOWER)	DE WITT	0	0	0	0
2	WARMSLEY (MACKHANK)	DE WITT	0	0	0	0
2	P WARMSLEY (MASSIVE 1ST STRG.)	DE WITT	0	0	0	0
2	P WARMSLEY (SLICK 6950)	DE WITT	1	0	0	0
2	WARMSLEY (VAUGHN)	DE WITT	1	1	22,749	0 F
2	WARMSLEY (VON ROEDER)	DE WITT	1	0	0	0
2	WARMSLEY (9200)	DE WITT	3	3	167,577	0 F
2	WARMSLEY SH (SLICK 7200)	DE WITT	0	0	0	0
2	WARMSLEY SH (SLICK 725A)	DE WITT	1	0	0	0
2	WAYSIDE (FRID 3200)	JACKSON	1	0	0	0
2	WAYSIDE (FRID 3700)	JACKSON	1	0	0	0
2	WEARDEN (FRID)	JACKSON	0	0	0	0
2	WEARDEN (FRID 4200)	JACKSON	0	0	0	0
2	WEARDEN (FRID 4400)	JACKSON	0	0	0	0
2	WEBER (FRID 3550 W)	VICTORIA	0	0	0	0
2	WEBER (MIOCENE 1000)	VICTORIA	1	0	0	0
2	WEBER (MIOCENE 1200)	VICTORIA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	WEBER (3100)	VICTORIA	1	1	3,649	0
2	WEBER (3280)	VICTORIA	4	4	136,511	0
2	WEBER (3490)	VICTORIA	0	0	50,200	0
2	WEBER (3510)	VICTORIA	1	1	56,504	0
2	P WEBER (3550 SAND)	VICTORIA	0	0	0	0
2	WEBER (3720)	VICTORIA	1	1	40,165	0
2	WEBER (3950)	VICTORIA	0	0	967	0
2	WEBER, NE (3650)	VICTORIA	2	1	20,596	0
2	WEBER, NE (3935)	VICTORIA	1	0	0	0
2	WEBER, NE (4000)	VICTORIA	1	0	0	0
2	WEBER, W (2350)	VICTORIA	1	1	6,414	0
2	WEBER, W (2965)	VICTORIA	0	0	0	0
2	WEBER, W (3280)	VICTORIA	0	0	0	0
2	WEBER, W (3600)	VICTORIA	2	2	11,453	0
2	WEBER, W (3840)	VICTORIA	0	0	0	0
2	WEBER, W (6800)	VICTORIA	1	1	3,236	0
2	A WEEDHAVEN (COATES SD)	JACKSON	0	0	0	0
2	WEEDHAVEN (9300)	JACKSON	1	0	0	0
2	WEEDHAVEN (9450)	JACKSON	1	0	0	0
2	WEESATCHE (REKLAW 2ND)	GOLIAD	0	0	0	0
2	WEESATCHE (SLICK 7600)	GOLIAD	0	0	0	0
2	WEESATCHE, NE (WILCOX)	GOLIAD	0	0	0	0
2	WEESATCHE, NE (WILCOX A, 300)	GOLIAD	0	0	0	0
2	WEESATCHE, NE (WILCOX 10,030)	GOLIAD	1	0	0	0
2	A WEESATCHE, S (COOK MT, 5300)	GOLIAD	1	1	11,277	155
2	WEESATCHE, SOUTH (FRIO 2600)	GOLIAD	3	0	0	0
2	WEESATCHE, SOUTH (FRIO 2750)	GOLIAD	3	1	5,220	0
2	P WEESATCHE, SOUTH (FRIO 2800)	GOLIAD	1	0	0	0
2	P WEESATCHE, SOUTH (FRIO 2900)	GOLIAD	1	0	0	0
2	P WEESATCHE, SOUTH (FRIO 3000)	GOLIAD	2	2	97,485	0
2	WEESATCHE, SOUTH (LULING)	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH (MACKHANK)	GOLIAD	0	0	0	0
2	WEESATCHE, S (MASSIVE WILCOX)	GOLIAD	2	1	50,069	758
2	A WEESATCHE, SOUTH (MASSIVE 8700)	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH (WILCOX 8370)	GOLIAD	1	0	14,627	61
2	A WEESATCHE, SOUTH (YEGUA "F")	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH (YEGUA 4700)	GOLIAD	1	1	78,547	285
2	A WEESATCHE, SOUTH (YEGUA 4800)	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH (YEGUA 5000)	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH (700)	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH (2100)	GOLIAD	2	0	8,803	0
2	WEESATCHE, SOUTH (2200)	GOLIAD	2	2	27,751	0
2	WEESATCHE, SOUTH (8500)	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH (8900)	GOLIAD	0	0	0	0
2	WEESATCHE, SW (COOK MT, 5300)	GOLIAD	0	0	0	0
2	A WEESATCHE, SW (YEGUA 4750)	GOLIAD	0	0	0	0
2	A WEESATCHE, WEST (COOK MT,)	GOLIAD	0	0	0	0
2	WEESATCHE, W (COOK MT, 5270)	GOLIAD	0	0	0	0
2	WEESATCHE, WEST (FRIO 2950)	GOLIAD	0	0	0	0
2	WEESATCHE, WEST (LULING)	GOLIAD	0	0	0	0
2	A WEESATCHE, WEST (MACKHANK)	GOLIAD	1	0	0	0
2	WEESATCHE, WEST (PETTUS 4500)	GOLIAD	0	0	0	0
2	WEESATCHE, WEST (REKLAW 2ND)	GOLIAD	2	1	18,100	0
2	WEESATCHE, WEST (WILCOX 8100)	GOLIAD	1	1	163,166	3,339 F
2	WEESATCHE, WEST (WILCOX 8800)	GOLIAD	0	0	0	0
2	WEESATCHE, WEST (WILCOX 9200)	GOLIAD	0	0	0	0
2	WEESATCHE, WEST (YEGUA)	GOLIAD	0	0	0	0
2	A WEESATCHE, WEST (YEGUA, UPPER)	GOLIAD	2	1	5,512	0
2	WELDER RANCH (FRIO D, 3200)	VICTORIA	0	0	0	0
2	WELDER RANCH (FRIO E)	VICTORIA	0	0	0	0
2	WELDER RANCH (FRIO F)	VICTORIA	0	0	0	0
2	WELDER RANCH (FRIO G)	VICTORIA	0	0	0	0
2	P WELDER RANCH (YEGUA "B")	VICTORIA	3	3	656,765	5,885
2	WELDER RANCH (2000)	VICTORIA	1	0	0	0
2	WELDER RANCH (2950)	VICTORIA	0	0	0	0
2	WELDER RANCH (3400)	VICTORIA	0	0	0	0
2	WELDER RANCH (3750)	VICTORIA	0	0	0	0
2	WELDER RANCH (5300)	VICTORIA	0	0	0	0
2	A WELDER RANCH (5670)	VICTORIA	3	3	845,961	13,811
2	P WELDER RANCH (5670, N)	VICTORIA	1	1	106,530	403
2	WELDER RANCH (5700)	VICTORIA	1	0	0	0
2	WELDER RANCH, S (FRIO 3300)	VICTORIA	1	0	17,793	0
2	WELDER RANCH, S (FRIO 3660)	VICTORIA	1	1	37,285	0
2	WELDER RANCH, S (FRIO 3730)	VICTORIA	1	0	0	0
2	WELDER RANCH, S (FRIO 3790)	VICTORIA	1	0	0	0
2	WELDER RANCH, S (FRIO 3800)	VICTORIA	1	0	0	0
2	WELDER RANCH, S (FRIO 3825)	VICTORIA	1	1	29,885	0
2	WELDER RANCH, S (FRIO 3840)	VICTORIA	1	0	0	0
2	WELDER RANCH, W (YEGUA E)	VICTORIA	1	0	5,760	0
2	WESER (BRANDT)	GOLIAD	0	0	0	0
2	WESER (REKLAW 7560)	GOLIAD	3	3	76,317	2,481
2	WESER, SOUTH (2200)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2700)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2750)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2850)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2850 A)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2900)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2900 A)	GOLIAD	0	0	0	0
2	WEST CREEK (2350)	GOLIAD	1	0	0	0
2	WEST RANCH (ARMSTRONG)	JACKSON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	A WEST RANCH (BENNVIEW)	JACKSON	0	0	0	0
2	WEST RANCH (BENNVIEW, N SEG)	JACKSON	1	0	0	0
2	A WEST RANCH (BENNVIEW, NE)	JACKSON	1	0	0	0
2	A WEST RANCH (BENNVIEW, NW)	JACKSON	0	0	0	0
2	A WEST RANCH (BENNVIEW, SW)	JACKSON	1	0	0	0
2	WEST RANCH (DENTON 5600)	JACKSON	0	0	0	0
2	P WEST RANCH (DISCORBIS)	JACKSON	2	1	274,037	0
2	A WEST RANCH (DIXON SAND)	JACKSON	1	0	8,943	0
2	A WEST RANCH (FRIO 383)	JACKSON	0	0	0	0
2	WEST RANCH (FRIO 449)	JACKSON	1	0	15,607	0
2	A WEST RANCH (GLASSCOCK)	JACKSON	7	6	1,846,317	10,804 F
2	WEST RANCH (LAVACA)	JACKSON	0	0	0	0
2	P WEST RANCH (MARGINULINA 5000)	JACKSON	15	5	1,100,711	0 F
2	P WEST RANCH (MENESEE 5500)	JACKSON	7	6	5,362,272	10,526
2	WEST RANCH (MIOCENE -D-)	JACKSON	0	0	0	0
2	WEST RANCH (MIOCENE -E-)	JACKSON	0	0	0	0
2	WEST RANCH (MIOCENE -G-)	JACKSON	0	0	0	0
2	P WEST RANCH (MIOCENE -H-)	JACKSON	0	0	89,734	0
2	WEST RANCH (MIOCENE #1)	JACKSON	1	0	0	0
2	WEST RANCH (MIOCENE 445)	JACKSON	0	0	0	0
2	A WEST RANCH (MITCHELL)	JACKSON	5	5	687,525	1,375 F
2	WEST RANCH (MUSQUEZ)	JACKSON	0	0	0	0
2	P WEST RANCH (NOBLE)	JACKSON	4	4	1,166,624	0 F
2	A WEST RANCH (RANDLE)	JACKSON	0	0	0	0
2	WEST RANCH (RANDLE, N. A. G.)	JACKSON	0	0	0	0
2	WEST RANCH (SUB GRETA)	JACKSON	0	0	0	0
2	A WEST RANCH (TONEY)	JACKSON	8	6	448,891	360 F
2	WEST RANCH (TONEY, NW)	JACKSON	0	0	0	0
2	WEST RANCH (TONEY, W)	JACKSON	0	0	0	0
2	A WEST RANCH (WARD)	JACKSON	9	4	445,341	1,898 F
2	WEST RANCH (80-A)	JACKSON	2	0	0	0
2	P WEST RANCH (3470)	JACKSON	1	1	113,215	0
2	WEST RANCH (3500)	JACKSON	0	0	0	0
2	WEST RANCH (3650)	JACKSON	1	1	7,160	0
2	P WEST RANCH (3800)	JACKSON	1	0	81,883	0
2	WEST RANCH (5000)	JACKSON	1	1	290,435	0
2	WEST RANCH (5500)	JACKSON	0	0	0	0
2	WEST RANCH (5900)	JACKSON	0	0	0	0
2	WEST RANCH (6220)	JACKSON	0	0	0	0
2	A WEST RANCH (6360)	JACKSON	0	0	0	0
2	WEST RANCH (6850)	JACKSON	0	0	0	0
2	WEST RANCH (7030)	JACKSON	0	0	0	0
2	WEST RANCH (7150)	JACKSON	0	0	0	0
2	WEST RANCH, SOUTH (FRIO 5960)	JACKSON	0	0	0	0
2	A WEST RANCH, S. (FRIO 6849)	JACKSON	0	0	0	0
2	WEST RANCH, S. (GRETA)	JACKSON	0	0	0	0
2	WEST RANCH, S. (GRETA, A, STR.)	JACKSON	1	1	6,679	0
2	A WEST RANCH, S. (MITCHELL)	JACKSON	0	0	0	0
2	WEST RANCH, SOUTH (VENADO)	JACKSON	0	0	0	0
2	WEST RANCH, SOUTH (WARD)	JACKSON	1	0	10,335	0 F
2	A WESTHOFF RANCH	JACKSON	2	2	99,620	5,182 F
2	WESTHOFF RANCH (B-15)	JACKSON	1	1	10,314	58
2	WESTHOFF RANCH (B-17)	JACKSON	0	0	1,272	50
2	WESTHOFF RANCH (B-18)	JACKSON	0	0	0	0
2	WESTHOFF RANCH (D-14)	JACKSON	1	1	79,353	829
2	WESTHOFF RANCH (FRIO 5960)	JACKSON	0	0	0	0
2	WESTHOFF RANCH (FRIO 6600)	JACKSON	1	1	276,423	1,083
2	WESTHOFF RANCH (4940)	JACKSON	1	0	0	0
2	WESTHOFF RANCH (5400)	JACKSON	1	0	0	0
2	WESTHOFF RANCH (5500)	JACKSON	0	0	0	0
2	WESTHOFF RANCH (5850)	JACKSON	0	0	0	0
2	WESTHOFF RANCH (5850)	JACKSON	0	0	0	0
2	WESTHOFF RANCH (6610)	JACKSON	1	0	0	0
2	WESTHOFF RANCH (6770)	JACKSON	1	0	0	0
2	WESTON (PETTUS)	LIVE OAK	1	0	0	0
2	A WHITE CREEK	LIVE OAK	1	0	0	0
2	WHITE CREEK (COLE 1200)	LIVE OAK	2	0	0	0
2	WHITE CREEK, EAST (HOCKLEY -F-)	LIVE OAK	2	0	0	0
2	WHITE CREEK, EAST (2100)	LIVE OAK	1	0	0	0
2	WHITE CREEK, SOUTH (1950)	LIVE OAK	1	0	0	0
2	WILHELM (CATAHOULA)	GOLIAD	0	0	0	0
2	P WILHELM (FRIO 2900)	GOLIAD	3	3	244,222	8
2	WILHELM (FRIO 3000)	GOLIAD	0	0	0	0
2	P WILHELM (FRIO 3100)	GOLIAD	1	0	51,275	0
2	WILHELM (YEGUA 5600)	GOLIAD	0	0	0	0
2	P WILHELM (2180)	GOLIAD	2	1	90,534	0
2	WILHELM (2950)	GOLIAD	1	1	42,339	0
2	WILLIAMS (FRIO 5400)	VICTORIA	1	0	363	0
2	WILLIAMS (FRIO 5700)	VICTORIA	1	0	261	0
2	WILLOW CREEK (6300)	REFUGIO	1	0	0	0
2	MITTE (FRIO 6100)	JACKSON	1	0	19,764	137
2	MITTE (FRIO 6600)	VICTORIA	0	0	0	0
2	A MITTE (LF- 9)	VICTORIA	0	0	0	0
2	MITTE (LF- 9, FLT. SEG NORTH)	VICTORIA	0	0	0	0
2	A MITTE (LF- 11)	VICTORIA	0	0	0	0
2	MITTE (LF- 11 SEG WEST)	VICTORIA	0	0	0	0
2	P MITTE (LF-105)	VICTORIA	1	0	5,606	33
2	MITTE (LF-123)	VICTORIA	1	0	0	0
2	MITTE (LF 5950)	VICTORIA	0	0	0	0
2	MITTE (LF-6200)	VICTORIA	0	0	0	0
2	P MITTE (UF-137)	VICTORIA	1	1	108,467	356

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

TRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	WITTE (UF-151)	VICTORIA	0	0	0	0
2	WITTE (UF-179)	VICTORIA	0	0	0	0
2	WITTE (UF-206)	VICTORIA	1	0	0	0
2	A WITTE (UF-214)	VICTORIA	0	0	0	0
2	WITTE (UF-248)	VICTORIA	0	0	0	0
2	WITTE (5300)	VICTORIA	1	0	0	0
2	WITTE (5500)	VICTORIA	0	0	0	0
2	A WITTE (5850)	VICTORIA	0	0	1,580	0
2	A WITTE (5900)	VICTORIA	0	0	0	0
2	WITTE N (FRID 5620)	VICTORIA	0	0	0	0
2	WOLF POINT (FB-II B KOPNICKY)	JACKSON	0	0	0	0
2	WOOD HIGH (SCHMIDT)	VICTORIA	0	0	0	0
2	WOOD HIGH (STRAY 5500)	VICTORIA	0	0	0	0
2	WOOD HIGH (WOOD SD.)	VICTORIA	0	0	0	0
2	WOOD HIGH (WOOD SD., UPPER)	VICTORIA	0	0	0	0
2	WOOD HIGH (5300)	VICTORIA	2	2	58,588	180
2	P WOOD HIGH (5400)	VICTORIA	3	1	49,489	5,743
2	WOOD HIGH, SOUTH (5750)	VICTORIA	0	0	0	0
2	WOOD HIGH, SOUTH (5950)	VICTORIA	0	0	0	0
2	A WOODSBORO (BOENIG)	REFUGIO	1	0	22,982	80
2	P WOODSBORO (D-10)	REFUGIO	2	2	89,855	0
2	WOODSBORO (D-11)	REFUGIO	0	0	0	0
2	WOODSBORO (FRID 6300)	REFUGIO	1	0	0	0
2	A WOODSBORO (FS-88)	REFUGIO	1	1	15,636	380 F
2	P WOODSBORO (H-12)	REFUGIO	1	1	62,977	0
2	WOODSBORO (H-117)	REFUGIO	0	0	0	0
2	WOODSBORO (3100)	REFUGIO	4	1	43,841	0 F
2	WOODSBORO (3250)	REFUGIO	0	0	0	0
2	WOODSBORO (3400)	REFUGIO	1	0	0	0
2	WOODSBORO (3500)	REFUGIO	0	0	0	0
2	WOODSBORO (3500-A)	REFUGIO	1	0	0	0
2	WOODSBORO (4000)	REFUGIO	1	0	0	0
2	WOODSBORO (4900)	REFUGIO	0	0	0	0
2	WOODSBORO (5000 A)	REFUGIO	0	0	0	0
2	P WOODSBORO (5980)	REFUGIO	1	1	125,934	1,036
2	WOODSBORO (6150)	REFUGIO	0	0	0	0
2	WOODSBORO (6200)	REFUGIO	0	0	0	0
2	A WOODSBORO (6500)	REFUGIO	0	0	0	0
2	A WOODSBORO, EAST (FQ-40-1)	REFUGIO	1	1	6,866	0 F
2	A WOODSBORO, EAST (FS-96)	REFUGIO	0	0	0	0
2	A WOODSBORO, SOUTH (4200)	REFUGIO	5	5	340,364	0 F
2	WOODSBORO, SOUTH (8200)	REFUGIO	2	2	95,524	9,743
2	A WOODSBORO, WEST (FRID 6600)	REFUGIO	0	0	0	0
2	WOODSBORO, WEST (3400)	REFUGIO	0	0	8,505	0
2	WOODSBORO, WEST (4950)	REFUGIO	0	0	0	0
2	WORD (EDWARDS)	LAVACA	2	1	51,610	539
2	WORD (WILCOX, LOWER)	LAVACA	0	0	0	0
2	WORD (5800)	LAVACA	2	0	0	0
2	WORD N (EDWARDS)	LAVACA	5	3	3,047,278	15,351 F
2	WORD N (5800)	LAVACA	1	0	0	0
2	WORD N (7200)	LAVACA	2	2	276,146	3,866 F
2	P WORD N (7400)	LAVACA	2	1	463,369	7,883
2	P WORD N (7475)	LAVACA	1	1	166,783	3,545
2	P WORD N (7550)	LAVACA	2	1	401,966	8,352
2	P WORD N (7750)	LAVACA	2	2	431,009	12,370
2	P WORD N (7800)	LAVACA	3	2	441,302	9,647
2	P WORD N (8000)	LAVACA	1	0	47,721	935 F
2	WORD N (8100)	LAVACA	5	5	777,070	28,334
2	P WORD N (8300)	LAVACA	1	0	37,017	2,582
2	WORD N (8500)	LAVACA	0	0	0	0
2	P WORD N (9100)	LAVACA	1	1	405,882	12,446
2	WYNE RANCH (MIOCENE, LD.)	CALHOUN	1	0	0	0
2	WYRICK (2700)	REFUGIO	0	0	0	0
2	WYRICK (2800)	REFUGIO	0	0	0	0
2	WYRICK (3100)	REFUGIO	0	0	0	0
2	WYRICK (3100)	REFUGIO	0	0	0	0
2	WYRICK (3400)	REFUGIO	0	0	0	0
2	WYRICK (3600)	REFUGIO	0	0	0	0
2	WYRICK (3800)	REFUGIO	0	0	30,107	0
2	WYRICK (4900)	REFUGIO	0	0	0	0
2	WYRICK (5800)	REFUGIO	1	0	737	0
2	A YANTA (LULING 7700)	GOLIAD	0	0	0	0
2	YANTA (SLICK WILCOX)	GOLIAD	0	0	0	0
2	YOKUM (ALVES 5TH)	LAVACA	0	0	0	0
2	YOKUM (EDWARDS)	DE WITT	1	1	24,141	48
2	YOKUM (WILCOX)	DE WITT	1	1	42,583	282
2	YOKUM (WILCOX 8,200)	DE WITT	0	0	0	0
2	YOKUM (WILCOX 8300)	LAVACA	1	0	0	0
2	YOKUM (WILCOX 8500)	LAVACA	2	1	33,722	1,368
2	YOKUM (WILCOX 8,800)	LAVACA	6	4	925,678	24,098 F
2	YOKUM (WILCOX 10,130)	DE WITT	0	0	0	0
2	A YOKUM (3RD 8250 UPPER)	DE WITT	2	2	185,849	2,727
2	YOKUM (4TH 8400)	DE WITT	0	0	0	0
2	YOKUM (4TH 8400, LOWER)	LAVACA	0	0	0	0
2	YOKUM (6400)	DE WITT	0	0	0	0
2	YOKUM (8100)	DE WITT	0	0	0	0
2	YOKUM (8600)	LAVACA	2	0	57,735	1,136
2	YOKUM, SE (8600)	LAVACA	0	0	0	0
2	YOKUM, SE (8900)	LAVACA	1	0	0	0
2	YORKTOWN (KORTH SAND)	DE WITT	1	1	62,009	2,362
2	YORKTOWN (KESELING)	DE WITT	1	0	199	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	YORKTOWN (ROEDER 9164)	DE WITT	1	1	25,676	510
2	P YORKTOWN (WILCOX 9,900)	DE WITT	2	1	118,432	1,015
2	P YORKTOWN (WILCOX 10,300)	DE WITT	2	1	194,608	3,085
2	YORKTOWN (WILCOX 10,400)	DE WITT	0	0	0	0
2	P YORKTOWN (WILCOX 10,400-B)	DE WITT	1	1	421,517	6,329
2	YORKTOWN (WILCOX 10,800)	DE WITT	0	0	0	0
2	YORKTOWN (WILCOX 11,000 LD.)	DE WITT	2	2	923,805	11,598
2	YORKTOWN (WILCOX 11,600)	DE WITT	1	0	0	0
2	YORKTOWN (7100)	DE WITT	0	0	0	0
2	YORKTOWN (7200)	DE WITT	2	2	189,823	5,851
2	YORKTOWN N (EDWARDS 13850)	DE WITT	2	1	58,291	0
2	YORKTOWN NE (EDWARDS)	DE WITT	1	1	301,486	0
2	P YORKTOWN SOUTH (FRID 2440)	DE WITT	1	0	22,604	229
2	YORKTOWN SOUTH (LULING 7270)	DE WITT	0	0	0	0
2	YORKTOWN SOUTH (WILCOX)	DE WITT	3	1	35,057	555
2	P YORKTOWN SOUTH (WILCOX A)	DE WITT	0	0	5,051	0
2	YORKTOWN SOUTH (WILCOX B)	DE WITT	0	0	0	0
2	YORKTOWN S (WILCOX 7500)	DE WITT	1	1	31,358	2,595
2	YORKTOWN SOUTH (WILCOX 9800)	DE WITT	1	0	0	0
2	YORKTOWN SOUTH (WILCOX 9930)	DE WITT	1	1	47,319	7,296
2	YORKTOWN S (WILCOX 11100)	DE WITT	2	2	1,040,735	6,630
2	YOUGEEEN (HOCKLEY 4500)	REE	3	2	83,099	677
2	A YOUGEEEN (PETERS, MIDDLE)	REE	0	0	0	0
2	YOUGEEEN (STILLWELL 4100)	REE	3	1	70,805	0
2	YOUGEEEN (VICKSBURG 3700)	REE	4	2	183,299	0
2	YOUGEEEN (VICKSBURG 3800)	REE	4	1	14,264	0
2	YOUGEEEN (YEGWA 5400)	REE	1	1	74,253	3,851
2	YOUGEEEN SOUTH (3200)	REE	0	0	0	0
2	YOUGEEEN SOUTH (3550)	REE	1	1	259,973	0
2	YOUGEEEN SOUTH (3700)	REE	0	0	0	0
2	YOUGEEEN SOUTH (3800)	REE	0	0	0	0
2	YOUGEEEN SOUTH (4200)	REE	0	0	0	0
2	YOUGEEEN SE (VKSBG, STRINGER)	REE	0	0	0	0
2	A YOWARD	REE	4	3	556,914	16,951
2	YOWARD (1550)	REE	0	0	0	0
2	A YOWARD SW (SLICK)	REE	1	0	0	0
2	A ZARSKY S (FRID 8300)	REFUGIO	0	0	0	0
2	ZOLLER (FRID -L-)	CALHOUN	0	0	0	0
2	ZOLLER (FRID -M-)	CALHOUN	0	0	0	0
2	ZOLLER (10,000)	CALHOUN	0	0	0	0
2	ZOLLER (11,000)	CALHOUN	0	0	0	0
2	ZOLLER EAST (FRID -F-)	CALHOUN	0	0	0	0
2	ZOLLER EAST (FRID -G-)	CALHOUN	0	0	0	0
2	DISTRICT TOTAL	4,543	5,111	2,626	313,305,502	2,029,115

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	WILDCAT		14	0	0	0
3	P ACE (WILCOX 1ST)	POLK	0	0	0	0
3	ACE (4050)	POLK	1	0	0	0
3	ACE (4770)	POLK	1	1	30,946	0
3	ACE, NORTH (1740)	POLK	0	0	0	0
3	ACE, NORTH (2350)	POLK	1	0	0	0
3	ACE, NORTH (3200)	POLK	1	1	89,155	0
3	ACE, NORTH (3300)	POLK	1	1	25,427	0
3	ACE, NORTH (4830)	POLK	1	1	6,945	93
3	ACOM (F-2)	CHAMBERS	0	0	0	0
3	ADA-MAC (MACDONALD)	RAZORIA	0	0	0	0
3	ADAMS RANCH (HACK, 1ST)	JASPER	0	0	0	0
3	ADAMS RANCH (HACK, 1ST STRINGER)	JASPER	0	0	0	0
3	ADAMS RANCH (HACK, 2ND)	JASPER	0	0	0	0
3	ADAMS RANCH (HACK, 2ND STRINGER)	JASPER	0	0	0	0
3	P ADAMS RANCH (HACK, 3RD)	JASPER	0	0	0	0
3	ADAMS RANCH (HACK, 3RD STRINGER)	JASPER	1	1	600	0
3	P ADAMS RANCH (NODSARIA)	JASPER	0	0	0	0
3	A ADAMS RANCH (NODSARIA 1-STR.)	JASPER	0	0	0	0
3	ADAMS RANCH, W. (NONION STRUMA)	ORANGE	0	0	0	0
3	ADAMS RANCH, W. (NODSARIA 2ND)	ORANGE	1	0	18	0
3	P ALCO-MAG (COOK MT. 2 8900)	HARRIS	4	1	134,444	784
3	P ALCO-MAG (SEG. A COOK MT. 1 8700)	HARRIS	2	1	117,901	1,810
3	P ALCO-MAG (SEG. B COOK MT. 1 8700)	HARRIS	1	1	73,201	0
3	ALCO-MAG (STRINGER 8550)	HARRIS	1	1	25,202	0
3	ALCO-MAG (YEGUA "A" 1)	HARRIS	1	1	149,797	0
3	ALCO-MAG (YEGUA "G" 8400)	HARRIS	1	0	0	0
3	ALCO-MAG (YEGUA, 3RD "A" 8300)	HARRIS	0	0	0	0
3	ALCO-MAG (YEGUA, 3RD "B")	HARRIS	1	1	71,907	0
3	A ALCO-MAG (7800)	HARRIS	3	2	79,440	0
3	A ALCO-MAG (8000)	HARRIS	0	0	0	0
3	ALCO-MAG, WEST (COOK MT. "B")	HARRIS	0	0	0	0
3	ALCO-MAG, WEST (8900)	HARRIS	0	0	0	0
3	P ALDINE (GOODY KOONTZ #1)	HARRIS	0	0	0	0
3	ALDINE (YEGUA, CERAT)	HARRIS	0	0	0	0
3	ALDINE (YEGUA, EY-2)	HARRIS	0	0	0	0
3	A ALDINE, EAST (FAIRBANKS)	HARRIS	0	0	0	0
3	ALGOA (RAYZOR)	GALVESTON	0	0	0	0
3	ALGOA (25 F)	GALVESTON	0	0	0	0
3	ALGOA (26)	GALVESTON	0	0	0	0
3	ALGOA (30 SAND)	GALVESTON	0	0	0	0
3	P ALGOA (30-A SAND)	GALVESTON	1	0	48,511	0
3	ALGOA (31 SAND)	GALVESTON	0	0	0	0
3	ALGOA (32, 9400)	GALVESTON	0	0	0	0
3	P ALGOA (35 SAND)	GALVESTON	2	0	0	0
3	A ALGOA (36)	GALVESTON	0	0	0	0
3	P ALGOA (37)	GALVESTON	1	0	57,280	0
3	P ALGOA (45)	GALVESTON	2	2	567,726	0
3	ALGOA (47)	GALVESTON	1	1	84,453	0
3	ALGOA (9,000 FRIO)	GALVESTON	0	0	0	0
3	ALGOA (10,240)	GALVESTON	0	0	0	0
3	ALGOA, WEST (FRIO, MIDDLE)	RAZORIA	0	0	0	0
3	P ALIEF (LUMMIS 8300)	HARRIS	0	0	0	0
3	P ALIEF (WITCHER-7900)	HARRIS	0	0	0	0
3	A ALLIGATOR BAYOU (13-C)	CHAMBERS	0	0	0	0
3	ALLIGATOR BAYOU (14-B)	CHAMBERS	1	0	0	0
3	A ALLIGATOR BAYOU (14-D)	CHAMBERS	0	0	0	0
3	ALLIGATOR BAYOU (6780)	CHAMBERS	0	0	0	0
3	ALLIGATOR BAYOU (8200 FRIO)	CHAMBERS	1	0	0	0
3	ALLIGATOR BAYOU (8300 FRIO)	CHAMBERS	0	0	0	0
3	ALLIGATOR BAYOU, E. (FRIO 7550)	CHAMBERS	0	0	0	0
3	A ALLIGATOR BAYOU, E. (6660)	CHAMBERS	0	0	0	0
3	P ALLIGATOR BAYOU, W. (16-A)	CHAMBERS	1	1	3,178	0
3	ALLIGATOR BAYOU, W. (7200)	CHAMBERS	0	0	0	0
3	ALLIGATOR LAKE (WILCOX 10,650)	NEWTON	0	0	0	0
3	ALLIGATOR POINT (GRUBBS)	RAZORIA	0	0	0	0
3	ALLIGATOR POINT (GRUBBS, WEST)	RAZORIA	3	3	1,156,724	30,542
3	ALLIGATOR POINT (MIOCENE 6500)	RAZORIA	0	0	0	0
3	ALTA LOMA (WEITING, LOWER)	GALVESTON	1	0	0	0
3	ALTA LOMA (10200 FRIO)	GALVESTON	0	0	0	0
3	ALTA LOMA, EAST (ANDRAU)	GALVESTON	0	0	0	0
3	P ALTA LOMA, EAST (ANDRAU, LOWER)	GALVESTON	0	0	0	0
3	ALTA LOMA, EAST (BANFIELD)	GALVESTON	0	0	0	0
3	P ALTA LOMA, EAST (HOUSTON FM., LD.)	GALVESTON	0	0	0	0
3	P ALTA LOMA, EAST (S SAND)	GALVESTON	0	0	0	0
3	P ALTA LOMA, NORTH (WEITING, UP.)	GALVESTON	0	0	0	0
3	ALTA LOMA, S. (FRIO 12600)	GALVESTON	1	0	9,240	1,172
3	ALTA LOMA, S. (TACQUARD)	GALVESTON	1	1	209,796	2,424
3	ALTA LOMA, SH. (ANDRAU)	RAZORIA	0	0	0	0
3	ALTA LOMA, SH. (BANFIELD)	RAZORIA	0	0	0	0
3	ALTA LOMA, SH. (SCHENCK)	RAZORIA	0	0	0	0
3	P ALTA LOMA, WEST (ALIBEL)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (ANDRAU)	GALVESTON	0	0	0	0
3	P ALTA LOMA, WEST (BANFIELD)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (FRIO 10,000)	GALVESTON	1	1	27,920	389
3	ALTA LOMA, WEST (FRIO 10,650)	GALVESTON	0	0	0	0
3	P ALTA LOMA, WEST (HARRIS)	GALVESTON	0	0	0	0
3	P ALTA LOMA, WEST (HOUSTON FM., LD.)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (HULEN SAND)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (R-1A)	GALVESTON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	ALTA LNMA WEST (RYCADE)	GALVESTON	0	0	0	0
3	ALTA LNMA WEST (S-1)	GALVESTON	1	0	0	0
3	A ALTA LNMA WEST (SCHENCK)	GALVESTON	0	0	0	0
3	P ALTA LNMA WEST (SCHENCK) (UPPER)	GALVESTON	0	0	0	0
3	P ALTA LNMA WEST (TACQUARD)	GALVESTON	3	2	216,580	37,847 F
3	P ALTA LNMA WEST (WEITING) (UPPER)	GALVESTON	0	0	0	0
3	ALTA LNMA W. (WEITING) (LOWER)	GALVESTON	0	0	0	0
3	ALTAIR (WILCOX 8,200)	COLORADO	3	0	0	0
3	ALTAIR (WILCOX 8,300)	COLORADO	2	1	31,031	6,930 F
3	ALTAIR (WILCOX 9,500)	COLORADO	0	0	0	0
3	ALTAIR (WILCOX 10,100)	COLORADO	4	4	590,642	3,117 F
3	ALTAIR (WILCOX 10,200)	COLORADO	3	1	205,845	3,863
3	ALTAIR (WILCOX 10,200) N.)	COLORADO	0	0	0	0
3	ALTAIR N.W. (3300)	COLORADO	0	0	0	0
3	ALTAIR S. (FRID 3270)	COLORADO	1	0	0	0
3	ALVIN NORTH (8100)	RAZORIA	2	2	339,254	8,757
3	P ALVIN NORTH (8550)	RAZORIA	2	2	483,753	7,626
3	ALVIN SOUTH (#34)	RAZORIA	0	0	0	0
3	P ALVIN SOUTH (#35)	RAZORIA	1	1	85,681	5,420
3	ALVIN SOUTH (#36)	RAZORIA	1	1	540,554	0 F
3	P ALVIN SOUTH (#37)	RAZORIA	0	0	0	0
3	P ALVIN SOUTH (#38)	RAZORIA	0	0	0	0
3	ALVIN SOUTH (#38-A)	RAZORIA	0	0	0	0
3	ALVIN SOUTH (#39 A)	RAZORIA	0	0	0	0
3	ALVIN S. (#39 SEG. MID.)	RAZORIA	1	0	0	0
3	P ALVIN SOUTH (#40)	RAZORIA	0	0	0	0
3	P ALVIN S. (#40 SEG A)	RAZORIA	0	0	0	0
3	P ALVIN SOUTH (#41)	RAZORIA	1	0	0	0
3	ALVIN S. (#41 SEG A)	RAZORIA	0	0	0	0
3	P ALVIN SOUTH (#43)	RAZORIA	0	0	0	0
3	P ALVIN S. (#43 SEG A)	RAZORIA	0	0	0	0
3	P ALVIN SOUTH (#46)	RAZORIA	2	2	268,332	28 F
3	P ALVIN SOUTH (#48)	RAZORIA	0	0	0	0
3	ALVIN SOUTH (#50)	RAZORIA	1	1	32,883	134
3	ALVIN SOUTH (#51)	RAZORIA	0	0	0	0
3	ALVIN CITY (47)	RAZORIA	0	0	0	0
3	ALVIN CITY (FRID 9980)	RAZORIA	2	1	951,511	3,916
3	ALVIN CITY (10,100)	RAZORIA	0	0	0	0
3	ALVIN CITY (10,400 FRID)	RAZORIA	0	0	0	0
3	P ALVIN CITY (10,500 FRID LOWER)	RAZORIA	0	0	0	0
3	AMAREX (7200 YEGUA)	HARRIS	3	1	241,482	4,648
3	A AMELIA (FRID 2)	JEFFERSON	1	0	0	0
3	P AMELIA (FRID 3 GAS)	JEFFERSON	1	1	56,854	272
3	P AMELIA (FRID 5 GAS)	JEFFERSON	0	0	2,097	51
3	A AMELIA (FRID 6)	JEFFERSON	1	0	0	0
3	AMELIA (HACKBERRY LOWER)	JEFFERSON	0	0	0	0
3	AMELIA (HACKBERRY #1-A)	JEFFERSON	0	0	0	0
3	A AMELIA (MARGINULINA STRINGER)	JEFFERSON	2	1	36,831	231 F
3	A AMELIA (MARGINULINA 3)	JEFFERSON	1	0	0	0
3	AMELIA (MIOCENE 3280)	JEFFERSON	1	0	0	0
3	AMELIA (MIOCENE 4150)	JEFFERSON	2	2	163,033	272 F
3	AMELIA N. (FLEMING 1700)	JEFFERSON	0	0	0	0
3	AMELIA SOUTH (HACKBERRY)	JEFFERSON	1	1	3,662	40
3	AMMANN (FRID 4100)	WHARTON	0	0	0	0
3	A ANAHUAC	CHAMBERS	45	11	3,487,272	11,385 F
3	A ANAHUAC (CHGO. SHALLOW SNS.)	CHAMBERS	5	4	422,416	49 F
3	ANAHUAC (DISCORBIS 6000)	CHAMBERS	2	0	0	0
3	ANAHUAC (DISCORBIS 6200)	CHAMBERS	1	0	0	0
3	ANAHUAC (FB A-1) (MIOCENE 23)	CHAMBERS	0	0	0	0
3	A ANAHUAC (FB A2 FRID 13)	CHAMBERS	0	0	0	0
3	ANAHUAC (FB A-2) (FRID 14)	CHAMBERS	0	0	0	0
3	A ANAHUAC (FB A-3) (FRID 15)	CHAMBERS	1	0	0	0
3	ANAHUAC (FB A-4) (FRID 11)	CHAMBERS	0	0	0	0
3	A ANAHUAC (FB A-4) (FRID 12)	CHAMBERS	2	0	98,367	391 F
3	A ANAHUAC (FB A-4) (FRID 13)	CHAMBERS	1	1	413,949	6,925
3	ANAHUAC (FB C-1) (FRID 13)	CHAMBERS	1	0	0	0
3	ANAHUAC (FB D-1) (FRID 12-A)	CHAMBERS	0	0	0	0
3	A ANAHUAC (FRID 16)	CHAMBERS	0	0	0	0
3	ANAHUAC (FRID 8800)	CHAMBERS	1	1	559,510	2,718
3	ANAHUAC (MARGINULINA 6800)	CHAMBERS	0	0	0	0
3	ANAHUAC (MARGINULINA 6900)	CHAMBERS	3	1	5,625	20
3	ANAHUAC (MARGINULINA 7100)	CHAMBERS	4	1	425,405	728 F
3	ANAHUAC (MIOCENE 1-B)	CHAMBERS	1	0	0	0
3	ANAHUAC (MIOCENE 10)	CHAMBERS	1	0	0	0
3	ANAHUAC (MIOCENE 10-A)	CHAMBERS	2	1	69,986	0 F
3	ANAHUAC (MIOCENE 10-A) SW)	CHAMBERS	1	1	239,108	0
3	ANAHUAC (MIOCENE 10) UP.)	CHAMBERS	1	1	11,430	0
3	ANAHUAC (MIOCENE 12)	CHAMBERS	1	0	0	0
3	ANAHUAC (MIOCENE 13)	CHAMBERS	3	2	422,277	0 F
3	ANAHUAC (MIOCENE 15)	CHAMBERS	1	0	0	0
3	ANAHUAC (MIOCENE 16)	CHAMBERS	1	0	0	0
3	ANAHUAC (MIOCENE 17)	CHAMBERS	1	0	0	0
3	ANAHUAC (MIOCENE 18)	CHAMBERS	1	0	0	0
3	ANAHUAC (MIOCENE 19)	CHAMBERS	0	0	0	0
3	ANAHUAC (MIOCENE 21-E)	CHAMBERS	1	1	230,447	0
3	ANAHUAC (MIOCENE 2900)	CHAMBERS	2	2	90,552	0 F
3	ANAHUAC (MIOCENE 3000)	CHAMBERS	3	0	87,524	99 F
3	ANAHUAC (MIOCENE 4900)	CHAMBERS	0	0	0	0
3	ANAHUAC (MIOCENE 5000)	CHAMBERS	2	1	15,135	0
3	ANAHUAC SOUTH (MIOCENE 2900)	CHAMBERS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	ANAHUAC W. (MARGINULINA)	CHAMBERS	8	2	315,846	0 F
3	ANAHUAC W. (MARGINULINA "A")	CHAMBERS	1	1	273,345	1,507
3	ANAHUAC W. (MARG. 2)	CHAMBERS	5	0	0	0
3	P ANAHUAC TOWNSITE (FRID 8600)	CHAMBERS	0	0	0	0
3	ANDERSON-GRIMES (YEGUA)	GRIMES	1	0	0	0
3	ANGELINA (10,600)	JEFFERSON	0	0	0	0
3	ANGELINA (10700)	JEFFERSON	0	0	0	0
3	P ANGELINA (11,200)	JEFFERSON	2	1	51,299	2,376
3	P ANGELINA (11,800)	JEFFERSON	3	2	305,672	10,442
3	P ANGELINA (12,060)	CHAMBERS	2	1	62,154	3,360
3	P ANGELINA (12,500)	CHAMBERS	1	0	139,588	1,428 F
3	ANGELINA (12,800)	CHAMBERS	0	0	0	0
3	P ANGELINA (13,000)	JEFFERSON	2	1	1,012,495	53,234
3	ANGELINA WEST (11,200)	JEFFERSON	0	0	0	0
3	A ANGLETON (FRID 3-A)	BRAZORIA	0	0	0	0
3	ANGLETON (FRID 8800)	BRAZORIA	0	0	0	0
3	ANGLETON (FRID 9325)	BRAZORIA	0	0	0	0
3	ANGLETON (FRID 9500)	BRAZORIA	0	0	0	0
3	ANGLETON (FRID 9700)	BRAZORIA	0	0	0	0
3	ANGLETON (FRID 9800)	BRAZORIA	0	0	0	0
3	ANGLETON (FRID 9900)	BRAZORIA	1	1	139,081	311
3	ANGLETON (FRID 10,000)	BRAZORIA	0	0	0	0
3	ANGLETON (FRID 10,100)	BRAZORIA	0	0	0	0
3	ANGLETON (FRID 10,250)	BRAZORIA	0	0	21,292	25
3	ANGLETON (METTLER 10,400)	BRAZORIA	2	3	657,060	2,483
3	ANGLETON (TEX-MISS 11,000)	BRAZORIA	0	0	0	0
3	P ANGLETON NE (FRID 2-B)	BRAZORIA	1	1	265,381	1,188
3	ANGLETON SOUTH (12,100 FRID)	BRAZORIA	0	0	0	0
3	ANGLETON SOUTH (12,600)	BRAZORIA	0	0	0	0
3	APPLE SPRINGS (GLEN ROSE)	TRINITY	2	0	4,431	269
3	APPLE SPRINGS (MOORINGSFORT)	TRINITY	1	0	0	0
3	APPLE SPRINGS (PETTIT)	TRINITY	0	0	0	0
3	P ARCADIA (BANFIELD)	GALVESTON	0	0	0	0
3	A ARCH (FRID #3 SD.)	MATAGORDA	0	0	0	0
3	ARCH (FRID #4)	MATAGORDA	1	0	0	0
3	ARCH (5900)	MATAGORDA	0	0	0	0
3	A ARCH (6380 FRID)	MATAGORDA	0	0	0	0
3	ARCO 187 (YEGUA 6460)	HARDIN	0	0	8,887	15,717
3	ARCO 187 (YEGUA 6780)	HARDIN	0	0	18,920	3,932
3	A ARCOLA	BRAZORIA	2	2	204,258	5,489
3	A ARCOLA (7220)	BRAZORIA	0	0	0	0
3	A ARCOLA (7300 FRID)	BRAZORIA	0	0	0	0
3	A ARCOLA (7400 FRID)	BRAZORIA	0	0	0	0
3	A ARCOLA (8150 FRID)	BRAZORIA	0	0	0	0
3	ARNIM (COCKRELL 1ST 1900)	FAYETTE	3	0	0	0
3	ARNIM (SPARTA 1,000)	FAYETTE	1	0	0	0
3	ARNIM E. (COCKRELL 2030)	FAYETTE	1	1	11,824	0
3	ARRINGTON (MARG.)	WHARTON	2	2	67,284	0
3	A ARRIOLA	HARDIN	4	1	3,028	0
3	ARRIOLA (DEUSSEN)	HARDIN	3	2	171,826	0 F
3	ARRIOLA (YEGUA "S")	HARDIN	0	0	0	0
3	ARRIOLA (YEGUA "T")	HARDIN	0	0	0	0
3	ARRIOLA (YEGUA 9100)	HARDIN	1	0	0	0
3	ARRIOLA (5200)	HARDIN	0	0	0	0
3	ARRIOLA S. (YEGUA 6660)	HARDIN	0	0	0	0
3	A ASHBY (DUNN)	MATAGORDA	0	0	0	0
3	ASHBY (EBERSTEIN, LD.)	MATAGORDA	0	0	0	0
3	ASHBY (EBERSTEIN, MI.)	MATAGORDA	0	0	0	0
3	ASHBY (EBERSTEIN, UP.)	MATAGORDA	0	0	0	0
3	ASHBY (FRID, LOWER)	MATAGORDA	0	0	0	0
3	ASHBY (FRID, MIDDLE 8600)	MATAGORDA	0	0	0	0
3	ASHBY (LEROYA)	MATAGORDA	0	0	0	0
3	ASHBY (MCDONALD)	MATAGORDA	0	0	0	0
3	ASHBY (SIMPSON)	MATAGORDA	0	0	0	0
3	ASHBY (8800)	MATAGORDA	0	0	0	0
3	ASHBY (9000)	MATAGORDA	0	0	0	0
3	ASHWOOD (7800)	MATAGORDA	0	0	0	0
3	AUSTIN COLLEGE (FRID A)	BRAZORIA	1	0	53,859	969
3	B U RANCH (FRID D, LD.)	WHARTON	0	0	0	0
3	B U RANCH (MARGINULINA 5300)	WHARTON	0	0	0	0
3	B U RANCH (SEG D FRID J UPPER)	WHARTON	1	0	0	0
3	P B U RANCH (SEG D MARG.)	WHARTON	1	1	127,431	0
3	B U RANCH (SEG D MARG. D)	WHARTON	0	0	0	0
3	B U RANCH (SEG D MARG. E)	WHARTON	0	0	0	0
3	A B U RANCH (SEG E MARG.)	WHARTON	0	0	0	0
3	B U RANCH (SEG E MARG. D)	WHARTON	0	0	0	0
3	B U RANCH (6960)	WHARTON	0	0	0	0
3	BACLIFF (MOOBY)	GALVESTON	0	0	0	0
3	BAER RANCH (ETHYL SAND)	MATAGORDA	0	0	0	0
3	BAER RANCH (TEX MISS #1)	MATAGORDA	0	0	0	0
3	BAER RANCH (TEX-MISS #2)	MATAGORDA	0	0	0	0
3	BAER RANCH (TEX-MISS #3)	MATAGORDA	1	0	0	0
3	BAER RANCH (TEX-MISS #4)	MATAGORDA	0	0	0	0
3	P BAFFLE POINT (MIOCENE L-1)	GALVESTON	1	1	790,613	8,859
3	BAFFLE POINT (MIOCENE L-2)	GALVESTON	0	0	45,663	31,686
3	A BAILEY'S PRAIRIE	BRAZORIA	0	0	0	0
3	BAILEY'S PRAIRIE (BINTLIFF FRID)	BRAZORIA	1	0	0	0
3	BAILEY'S PRAIRIE (FRID 10,500)	BRAZORIA	0	0	0	0
3	P BAILEY'S PRAIRIE (MCCARTHY)	BRAZORIA	1	1	88,028	279
3	BAILEY'S PRAIRIE (12,100)	BRAZORIA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION McF	HYDROCARBON LIQUID BBL
3	BAILEYS PRAIRIE (12+390)	RAZORIA	0	0	0	0
3	BAMMEL (D-Y)	HARRIS	3	0	0	0
3	A BAMMEL (6200 COCKFIELD)	HARRIS	33	3	4,798,817	20,069
3	BAMMEL (6550)	HARRIS	3	0	18,744	96 F
3	BAMMEL (6620)	HARRIS	1	0	0	0
3	BAMMEL (6740)	HARRIS	1	0	0	0
3	BAMMEL (6950)	HARRIS	1	0	0	0
3	BAMMEL (7070)	HARRIS	1	0	28,069	0 F
3	BAMMEL (7200)	HARRIS	U	0	0	0
3	BAMMEL (7500)	HARRIS	I	0	0	0
3	BAMMEL, SOUTH (COCKFIELD)	HARRIS	1	0	0	0
3	BAMMEL, SOUTH (CONROE 6400)	HARRIS	0	0	0	0
3	BAMMEL, SOUTH (YEGUA LOWER)	HARRIS	I	0	0	0
3	BAMMEL, SOUTH (6650)	HARRIS	0	0	0	0
3	BARB-MAG (FB-3, EY)	FORT BEND	U	0	0	0
3	BARB-MAG (YEGUA, 1ST 8100)	FORT BEND	U	0	0	0
3	A BARBERS HILL	CHAMBERS	I	0	0	0
3	P BARBERS HILL (YEGUA 10+300)	CHAMBERS	2	2	354,430	11,209
3	BARBERS HILL (YEGUA 10+700)	CHAMBERS	0	0	0	0
3	BARBERS HILL (YEGUA 11+100)	CHAMBERS	0	0	0	0
3	BARBERS HILL (YEGUA 11+400)	CHAMBERS	0	0	0	0
3	A BARKER (YEGUA 7200)	HARRIS	0	0	0	0
3	P BASFORD BAYOU (MIOCENE A-4)	GALVESTON	0	0	0	0
3	A BASTROP BAY (BM-1)	RAZORIA	I	1	26,723	0
3	P BASTROP BAY (M-7)	RAZORIA	2	1	322,234	210 F
3	A BASTROP BAY (MIOCENE)	RAZORIA	U	0	16,062	0 F
3	P BASTROP BAY (PRICE 5325)	RAZORIA	2	2	448,593	301
3	A BATSON NEW	HARDIN	3	1	14,429	0
3	BATSON NEW (PRIO 3700)	HARDIN	1	0	0	0
3	BATSON NEW (YEGUA 4900)	HARDIN	U	0	0	0
3	A BAUER RANCH (NODOSARIA)	JEFFERSON	U	0	0	0
3	BAUER RANCH (NODOSARIA 2ND)	JEFFERSON	0	0	0	0
3	BAUER RANCH (NODOSARIA 3RD)	JEFFERSON	0	0	0	0
3	BAUER RANCH (NODOSARIA 9595)	JEFFERSON	0	0	0	0
3	BAUER RANCH (NODOSARIA 9700)	JEFFERSON	0	0	0	0
3	BAUER RANCH (4640)	JEFFERSON	I	0	35,322	0
3	BAUER RANCH (6300)	JEFFERSON	0	0	27	0
3	BAUER RANCH (6350)	JEFFERSON	0	0	0	0
3	BAUER RANCH, S (NODOSARIA 9600)	JEFFERSON	0	0	0	0
3	BAY CITY (MICHAEL SAND)	MATAGORDA	I	0	12,587	4 F
3	BAY CITY (7450)	MATAGORDA	2	0	0	0
3	P BAY CITY (8300)	MATAGORDA	2	0	0	0
3	P BAY CITY (8400)	MATAGORDA	2	0	0	0
3	A BAY CITY (8600 FRIO)	MATAGORDA	1	1	110,926	1,439
3	BAY CITY (9050 FRIO)	MATAGORDA	1	1	41,099	395
3	BAY CITY (9080 FRIO)	MATAGORDA	1	1	20,050	28 F
3	BAY CITY (9100 FRIO)	MATAGORDA	1	1	39,005	435
3	BAY CITY (9200 FRIO)	MATAGORDA	1	0	0	0
3	BAY CITY (9440)	MATAGORDA	2	1	106,373	292
3	BAY CITY, E (CIB-A=STRINGER)	MATAGORDA	1	1	169,518	299
3	P BAY CITY, E (CIB-10=STRINGER)	MATAGORDA	U	0	0	0
3	P BAY CITY, E (CLEVELAND=GAS)	MATAGORDA	2	1	302,818	3,008 F
3	A BAY CITY, EAST (HUEBNER)	MATAGORDA	2	0	0	0
3	BAY CITY, E (SLOAN)	MATAGORDA	3	0	0	0
3	A BAY CITY, EAST (8500 BADOUGH)	MATAGORDA	0	0	0	0
3	BAY CITY, EAST (9900 B)	MATAGORDA	6	4	420,437	1,601 F
3	BAY CITY, EAST (9900 FRIO)	MATAGORDA	0	0	0	0
3	BAY CITY, EAST (9900 FRIO A)	MATAGORDA	I	1	11,486	7 F
3	BAY CITY, EAST (9925)	MATAGORDA	0	0	0	0
3	BAY CITY, EAST (10,000 A)	MATAGORDA	8	3	586,770	661 F
3	BAY CITY, EAST (10,000 B)	MATAGORDA	6	3	1,231,487	1,452 F
3	A BAY CITY, EAST (10,200)	MATAGORDA	2	1	6,804	262 F
3	BAY CITY, EAST (10,200 B)	MATAGORDA	3	2	121,460	713 F
3	BAY CITY, EAST (10300 FRIO)	MATAGORDA	U	0	0	0
3	BAY CITY, NORTH (FRIO 6700)	MATAGORDA	0	0	0	0
3	BAY PRAIRIE, SOUTH (FRIO 6700)	MATAGORDA	0	0	0	0
3	BAYVIEW (10300)	GALVESTON	1	1	36,773	990
3	BEAUMONT, WEST (FRIO 7400)	JEFFERSON	U	0	0	0
3	A BEAUMONT, WEST (HET 5600)	JEFFERSON	0	0	0	0
3	A BEAUMONT, WEST (MARG, -A-)	JEFFERSON	1	1	72,616	0
3	A BEAUMONT, WEST (MARG, -C-)	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST (MARG, -D-)	JEFFERSON	1	0	0	0
3	P BEAUMONT, WEST (MIOCENE 2400)	JEFFERSON	2	1	136,892	0
3	BEAUMONT, WEST (MIOCENE 2500)	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST (MIOCENE 2700)	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST (MIOCENE 2800)	JEFFERSON	I	1	34,910	0
3	BEAUMONT, WEST (MIOCENE 2900)	JEFFERSON	2	1	13,087	0
3	BEAUMONT, WEST (MIOCENE 3500)	JEFFERSON	U	0	0	0
3	BEAUMONT, WEST (MIOCENE 3700)	JEFFERSON	3	1	3,021	0
3	P BEAUMONT, WEST (MIOCENE 4400)	JEFFERSON	1	1	109,035	0
3	BEAUMONT, WEST (MIOCENE 4600)	JEFFERSON	7	4	104,583	0
3	P BEAUMONT, WEST (MIOCENE 4700)	JEFFERSON	1	0	9,203	0
3	BEAUMONT, W (NODOSARIA 7200)	JEFFERSON	1	1	117,130	1,190
3	P BEAUMONT, W (NODOSARIA 7500 UP)	JEFFERSON	1	0	0	0
3	P BEAUMONT, W (NODOSARIA 7600 LO)	JEFFERSON	I	0	0	0
3	BEAUMONT, WEST (4200)	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST (4300)	JEFFERSON	2	2	51,611	0
3	A BEAUMONT, WEST (4900)	JEFFERSON	U	0	0	0
3	BEAUMONT, WEST (5000)	JEFFERSON	2	0	0	0
3	A BEAUMONT, WEST (5100)	JEFFERSON	U	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	BEDIAS WEST (CHALK 8600)	GRIMES	2	0	0	0
3	BEECH CREEK (YEGUA 2)	HARDIN	0	0	0	0
3	BEECH CREEK (YEGUA 4)	HARDIN	0	0	0	0
3	BEECH CREEK (YEGUA 5-A)	HARDIN	0	0	0	0
3	BEECH CREEK (YEGUA 7-A)	HARDIN	0	0	0	0
3	BEECH CREEK (YEGUA 7-B 6600)	HARDIN	0	0	0	0
3	BEECH CREEK (YEGUA 10)	HARDIN	0	0	0	0
3	A BEECH CREEK EAST	HARDIN	1	1	19,884	2,294
3	BEECH CREEK EAST (YEGUA 7-A)	HARDIN	1	0	0	0
3	BEECH CREEK EAST (YEGUA 11-A)	HARDIN	0	0	0	0
3	A BEECH CREEK EAST (6195)	HARDIN	0	0	0	0
3	BEECH CREEK SW (Y-9)	HARDIN	2	2	155,029	3,597
3	A BELCO RIDGE (8750)	HARDIN	0	0	0	0
3	BELL LAKE (9720)	BRAZORIA	1	0	0	0
3	BELL LAKE (9800)	BRAZORIA	3	3	606,223	3,830
3	BELL LAKE (9820)	BRAZORIA	0	0	0	0
3	A BELTON LANE (FRIO)	CHAMBERS	0	0	0	0
3	BELTON LANE (F-18)	CHAMBERS	2	2	720,287	9,804 F
3	BELTON LANE SOUTH (F-13)	CHAMBERS	1	1	1,167,965	10,939 F
3	BELTON LANE SOUTH (FB-13, FB 3)	CHAMBERS	1	1	19,260	66
3	BELTON LANE SOUTH (F-15L)	CHAMBERS	1	1	452,795	3,287
3	BELTON LANE SOUTH (F-15U)	CHAMBERS	1	0	677,552	5,138
3	BEMUS (3000)	WHARTON	0	0	0	0
3	P BEMUS (4250 MIOCENE)	WHARTON	1	0	0	0
3	BEMUS (4330 MIOCENE)	WHARTON	0	0	0	0
3	P BEMUS (5800 MARGINULINA)	WHARTON	0	0	0	0
3	P BEMUS (5900 FRIO)	WHARTON	1	1	66,408	0
3	BEMUS (6300)	WHARTON	1	0	68,698	0
3	A BENDER (COCKFIELD)	MONTGOMERY	0	0	0	0
3	BENDER (COCKFIELD WEST SEG)	MONTGOMERY	0	0	0	0
3	BENDER (WILCOX 9600)	MONTGOMERY	0	0	0	0
3	A BENDER (Y-2)	MONTGOMERY	2	0	0	0
3	BERNARD EAST (MCGALLIARD)	WHARTON	3	2	364,449	6,259
3	BERNARD EAST (7600)	WHARTON	9	4	243,479	1,192
3	BERNARD EAST (7700)	WHARTON	6	4	563,125	4,441
3	BERNARD EAST (7900)	WHARTON	1	1	100,476	950
3	BERNARD EAST (8000)	WHARTON	3	2	781,359	5,117
3	BERNARD W (BERNARD EAST 2700)	WHARTON	0	0	0	0
3	BERNARD W (BERNARD EAST 7200)	WHARTON	0	0	0	0
3	BERNARD W (BOETTCHER 7180)	WHARTON	1	1	79	0 F
3	BERNARD W (CLODINE)	WHARTON	8	5	1,226,506	219 F
3	BERNARD W (COOK MT. 7800)	WHARTON	0	0	0	0
3	BERNARD W (D-Y 6700)	WHARTON	3	0	0	0
3	BERNARD W (FRIO 2800)	WHARTON	2	2	235,332	0 F
3	BERNARD W (WINTERMANN EY 6800)	WHARTON	1	1	37,072	0
3	BERNARD W (YEGUA UPPER BASAL)	WHARTON	0	0	0	0
3	BERNARD W (YEGUA 7200)	WHARTON	0	0	0	0
3	BERNARD W (YEGUA 7600)	WHARTON	1	1	107,496	0 F
3	BERNARD W (YEGUA 7700)	WHARTON	1	1	133,734	0
3	BERNARD W (7000)	WHARTON	0	0	0	0
3	BERNARD W (7650)	WHARTON	1	1	8,320	126
3	BERNARD PRAIRIE (BOETTCHER)	WHARTON	0	0	0	0
3	BERNARD PRAIRIE (FRIO 4800)	WHARTON	0	0	0	0
3	BERNARD PRAIRIE (YEGUA 7-B)	WHARTON	0	0	0	0
3	BERNARD PRAIRIE (YEGUA 8)	WHARTON	0	0	0	0
3	BERNARD PRAIRIE (4400)	WHARTON	0	0	0	0
3	BERNARD RANCH (9150)	COLORADO	1	0	0	0
3	P BESSMAY (WILCOX 1ST)	JASPER	0	0	0	0
3	P BESSMAY (WILCOX 5TH)	JASPER	0	0	0	0
3	BESSMAY (WILCOX 8TH)	JASPER	0	0	0	0
3	A BESSMAY (YEGUA 5TH)	JASPER	1	0	0	0
3	BESSMAY WEST (WILCOX 5TH)	JASPER	0	0	0	0
3	BEVANS RANCH (2200)	GRIMES	0	0	7,242	0
3	A BIG CREEK	FORT BEND	1	0	0	0
3	BIG CREEK *	FORT BEND	1	0	0	0
3	BIG CYPRESS (WOODBINE)	TYLER	0	0	0	0
3	BIG HILL *	JEFFERSON	4	1	177,592	0
3	P BIG HILL (FRIO A)	JEFFERSON	0	0	0	0
3	P BIG HILL (FRIO A SOUTH)	JEFFERSON	0	0	0	0
3	BIG HILL (FRIO A 10,200)	JEFFERSON	1	0	0	0
3	BIG HILL (FRIO 8,700)	JEFFERSON	0	0	0	0
3	BIG HILL (FRIO 10,000)	JEFFERSON	0	0	0	0
3	P BIG HILL (FRIO 10,000 MIDDLE)	JEFFERSON	1	1	167,680	151
3	BIG HILL (FRIO 10,100)	JEFFERSON	0	0	0	0
3	P BIG HILL (FRIO 10,300)	JEFFERSON	2	1	307,958	630 F
3	BIG HILL (FRIO 10,400)	JEFFERSON	1	0	0	0
3	BIG HILL (HACKBERRY 7700 LOWER)	JEFFERSON	0	0	0	0
3	BIG HILL (HACKBERRY 8400)	JEFFERSON	0	0	0	0
3	BIG HILL (HACKBERRY 9400)	JEFFERSON	1	0	0	0
3	A BIG HILL (MARGINULINA)	JEFFERSON	1	0	0	0
3	BIG HILL (MARGINULINA FS 1)	JEFFERSON	0	0	0	0
3	BIG HILL (MARGINULINA 7300)	JEFFERSON	0	0	0	0
3	BIG HILL (MARGINULINA 7600)	JEFFERSON	1	0	0	0
3	BIG HILL (MARGINULINA 8000)	JEFFERSON	0	0	0	0
3	BIG HILL (MARGINULINA 8500)	JEFFERSON	1	0	0	0
3	BIG HILL (MARGINULINA 8600)	JEFFERSON	2	1	242,884	379 F
3	BIG HILL (MARGINULINA 8900)	JEFFERSON	2	0	0	0
3	BIG HILL (MARGINULINA 9000)	JEFFERSON	0	0	0	0
3	BIG HILL (MARGINULINA 9100)	JEFFERSON	0	0	0	0
3	BIG HILL (MARGINULINA 9200)	JEFFERSON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M+C+F	HYDROCARBON LIQUID BBLs
3	BIG HILL (9*900)	JEFFERSON	0	0	0	0
3	BIG HILL, NORTH (FRIO 17)	JEFFERSON	0	0	0	0
3	BIG HILL, NORTH (FRIO 8,250)	JEFFERSON	0	0	0	0
3	BIG HILL, NORTH (FRIO 10,300)	JEFFERSON	0	0	0	0
3	BIG HILL, NORTH (10,000)	JEFFERSON	0	0	0	0
3	BIG HILL, NW. (FRIO 8900 Fs -B-)	JEFFERSON	0	0	0	0
3	BIG HILL, NW (FRIO 9350)	JEFFERSON	0	0	0	0
3	BIG HILL, NW. (FRIO 10800)	JEFFERSON	0	0	0	0
3	BIG HILL, NW. (HACKBERRY, LOWER)	JEFFERSON	0	0	0	0
3	BIG HILL, NW. (HACKBERRY 10,300)	JEFFERSON	1	1	283,522	843
3	BIG HILL, WEST (FRIO 10,400)	JEFFERSON	0	0	0	0
3	BIG HILL, W. (HACKBERRY UP. 9000)	JEFFERSON	0	0	0	0
3	BIG HILL, WEST (HACKBERRY 9600)	JEFFERSON	1	0	1,500	0 F
3	BIG HILL, WEST (MARGINULINA 7100)	JEFFERSON	1	0	0	0
3	BIG HILL, WEST (MARGINULINA 7200)	JEFFERSON	1	0	0	0
3	BIG HILL, WEST (MARGINULINA 7600)	JEFFERSON	1	0	0	0
3	BIG HILL, WEST (MARGINULINA 8100)	JEFFERSON	1	0	0	0
3	BIG HILL, WEST (MARGINULINA 8200)	JEFFERSON	1	0	0	0
3	BIG HILL, WEST (MARGINULINA 9000)	JEFFERSON	0	0	0	0
3	BIG HILL, WEST (MARGINULINA 9200)	JEFFERSON	0	0	0	0
3	BIGGAM LEAGUE (FRIO 4750)	WHARTON	0	0	0	0
3	BIGGAM LEAGUE (FRIO 5815)	WHARTON	0	0	0	0
3	A BILLIAMS CREEK, SE. (WOODBINE)	TYLER	2	1	60,815	477
3	BLACKHOLE (WILCOX 8575)	TYLER	0	0	0	0
3	A BLACKHOLE (WILCOX 8900)	TYLER	0	0	0	0
3	A BLACKHOLE, WEST (WILCOX 9300)	TYLER	0	0	0	0
3	BLANDING (YEGUA 6450)	LIBERTY	1	0	37,466	171 F
3	BLANDING (5900)	LIBERTY	1	0	0	0
3	P BLEAKWOOD, E. (WILCOX 11,200)	NEWTON	0	0	0	0
3	BLEIBERVILLE-HAMILL (WILCOX)	AUSTIN	1	0	0	0
3	BLESSING (BRADEN 8400)	MATAGORDA	6	2	61,090	0 F
3	BLESSING (F-6)	MATAGORDA	1	0	0	0
3	P BLESSING (F-12, UPPER)	MATAGORDA	2	1	25,340	0 F
3	BLESSING (F-13)	MATAGORDA	1	0	0	0
3	A BLESSING (F-14)	MATAGORDA	0	0	0	0
3	A BLESSING (F-14-A)	MATAGORDA	1	0	0	0
3	A BLESSING (F-15)	MATAGORDA	3	0	0	0
3	BLESSING (F-15 SEG A)	MATAGORDA	0	0	0	0
3	A BLESSING (F-15 SEG B)	MATAGORDA	0	0	0	0
3	BLESSING (F-16)	MATAGORDA	0	0	0	0
3	P BLESSING (F-18-C)	MATAGORDA	3	2	85,180	0 F
3	A BLESSING (F-19)	MATAGORDA	2	0	17,677	0 F
3	A BLESSING (F-20)	MATAGORDA	0	0	0	0
3	BLESSING (8300 BLESSING)	MATAGORDA	8	5	1,434,775	0 F
3	BLESSING, E. (MCDONALD, UP.)	MATAGORDA	0	0	0	0
3	BLESSING, E. (PIERCE)	MATAGORDA	0	0	0	0
3	BLESSING, E. (PIERCE, UP.)	MATAGORDA	0	0	0	0
3	A BLESSING, NORTH (F-3)	MATAGORDA	0	0	0	0
3	BLESSING, NORTH (FRIO)	MATAGORDA	0	0	0	0
3	BLESSING, NORTH (FRIO 8000)	MATAGORDA	0	0	0	0
3	BLESSING, NORTH (FRIO 8100)	MATAGORDA	0	0	0	0
3	BLESSING, NORTH (FRIO 8550)	MATAGORDA	0	0	0	0
3	BLESSING, NORTH (FRIO 9200, E)	MATAGORDA	0	0	0	0
3	BLESSING, NORTH (6900)	MATAGORDA	2	1	23,796	62 F
3	BLESSING, NE. (F-21)	MATAGORDA	0	0	0	0
3	BLESSING, NE. (F-26)	MATAGORDA	0	0	0	0
3	BLESSING, NE. (F-28)	MATAGORDA	0	0	0	0
3	BLESSING, NE. (FRIO 9600)	MATAGORDA	0	0	0	0
3	BLESSING, NE. (MCDONALD, UPPER)	MATAGORDA	0	0	0	0
3	P BLOCK 23-L (LH=10)	JEFFERSON	1	1	171,797	1,177 F
3	P BLOCK 23L (LH=13)	JEFFERSON	2	2	208,283	1,924 F
3	BLOCK 98-L	GALVESTON	4	2	2,171,603	30,723
3	BLOCK 255 (10000)	GALVESTON	1	0	902,108	0
3	BLOCK 255 (11450)	GALVESTON	1	0	0	0
3	BLOCK 340 (MIOCENE C)	MATAGORDA	1	0	0	0
3	BLOCK 176-S (MIOCENE D=1)	GALVESTON	0	0	0	0
3	P BLOCK 176-S (MIOCENE L=1)	GALVESTON	3	1	970,636	6,471 F
3	P BLOCK 176-S (MIOCENE L=2, A)	GALVESTON	1	0	0	0
3	P BLOCK 176-S (MIOCENE S=1)	GALVESTON	1	1	93,149	127 F
3	P BLOCK 176-S (MIOCENE S=4, FB=1)	GALVESTON	1	1	60,558	636 F
3	BLOCK 245 (5960)	GALVESTON	1	0	0	0
3	BLOCK 255 (11900) SD	GALVESTON	2	0	16,661	0
3	BLOCK 255 (7100) SD	GALVESTON	1	0	0	0
3	BLOCK 255 (8800) SD.	GALVESTON	1	0	423,453	0
3	BLOCK 255 (10,000 A=6 SD.)	GALVESTON	1	0	460,701	0
3	BLOCK 368-L (MIOCENE B)	MATAGORDA	3	3	2,282,072	0 F
3	P BLOCK 368-L (MIOCENE C)	MATAGORDA	2	2	247,039	0 F
3	BLOCK 368-L (MIOCENE D)	MATAGORDA	0	0	0	0
3	P BLOCK 368-L (5600)	MATAGORDA	0	0	30,433	0 F
3	BLOCK 368-L (5720)	MATAGORDA	1	1	55,542	0 F
3	BLOCK 368-L (7080)	MATAGORDA	0	0	177,990	0 F
3	BLOCK 369-L (4600)	MATAGORDA	0	0	332,335	0 F
3	BLOCK 369-L (5300)	MATAGORDA	1	1	673,753	0 F
3	BLOCK 369-L (7200)	MATAGORDA	1	1	452,956	0 F
3	P BLUE BASIN (MIOCENE BASAL)	WHARTON	1	0	18,250	0
3	BLUE BASIN (MIOCENE SHALLOW)	WHARTON	5	3	160,479	0 F
3	BLUE BASIN (4200 CATAHOULA)	WHARTON	2	1	25,544	0
3	P BLUE BASIN (4300)	WHARTON	2	2	103,945	0
3	BLUE BASIN (4330)	WHARTON	0	0	0	0
3	BLUE BASIN (4400 -B-)	WHARTON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

ARC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P BLUE BASIN (4400 "C")	WHARTON	0	0	0	0
3	BLUE BASIN (4400 MIOCENE)	WHARTON	0	0	0	0
3	BLUE BASIN (4500)	WHARTON	1	1	200,809	0 F
3	BLUE BASIN (4500 MYATT)	WHARTON	0	0	0	0
3	BLUE BASIN (4500 STRAY)	WHARTON	0	0	0	0
3	BLUE BASIN (4540)	WHARTON	1	0	0	0
3	P BLUE BASIN (4600 "E")	WHARTON	1	0	0	0
3	P BLUE BASIN (5600 FRIO)	WHARTON	1	1	48,713	86
3	BLUE BASIN (5850)	WHARTON	0	0	0	0
3	BLUE BASIN (5870)	WHARTON	1	1	5,688	0 F
3	BLUE BASIN (5900)	WHARTON	0	0	39,317	0
3	BLUE BASIN (6100)	WHARTON	0	0	42,660	182 F
3	BLUE BASIN, EAST (MIOCENE, BASAL)	WHARTON	0	0	0	0
3	BLUE LAKE (TEX-MISS 3)	RAZORIA	0	0	0	0
3	BLUE LAKE (8,000)	RAZORIA	0	0	0	0
3	BLUE LAKE (8,500 N)	RAZORIA	1	0	0	0
3	BLUE LAKE (8,600)	RAZORIA	0	0	0	0
3	BLUE LAKE (8700)	RAZORIA	1	0	0	0
3	A BLUE LAKE (8720)	RAZORIA	1	1	53,850	2,363
3	BLUE LAKE (8,900)	RAZORIA	1	1	53,899	1,560
3	P BLUE LAKE (9,000)	RAZORIA	0	0	0	0
3	BLUE LAKE (9,180)	RAZORIA	0	0	0	0
3	A BLUE LAKE (9,400)	RAZORIA	0	0	0	0
3	A BLUE LAKE (10,000)	RAZORIA	0	0	0	0
3	A BLUE LAKE (10,200)	RAZORIA	0	0	0	0
3	BLUE LAKE (10,280)	RAZORIA	2	0	0	0
3	BLUE LAKE (10,370)	RAZORIA	1	0	1,240	8
3	BLUE LAKE (11,000)	RAZORIA	0	0	0	0
3	BLUE LAKE, W. (NOD. 1)	RAZORIA	0	0	0	0
3	BLUE LAKE, W. (8000)	RAZORIA	0	0	0	0
3	BLUE LAKE, W. (8350)	RAZORIA	0	0	0	0
3	A BLUE LAKE, W. (8350 FB-A)	RAZORIA	0	0	0	0
3	BLUE MARSH (WILCOX 9400)	NEWTON	1	0	0	0
3	A BLUE MARSH (Y-2)	NEWTON	0	0	0	0
3	BLUE MARSH (YEGUA 6600)	NEWTON	1	1	2,222	0
3	BLUE MARSH (YEGUA 6700)	NEWTON	1	0	0	0
3	BLUE MARSH (3800)	NEWTON	0	0	3,158	0
3	BLUE MARSH (3900)	NEWTON	1	0	10,140	0
3	BLUE MARSH, E. (WILCOX UP)	NEWTON	3	0	0	0
3	BLUE RIDGE (2700 MIOCENE)	FORT BEND	0	0	0	0
3	BLUE RIDGE (3070)	FORT BEND	0	0	0	0
3	BLUE RIDGE (3150)	FORT BEND	0	0	0	0
3	A BLUE RIDGE, EAST (VICKSBURG)	FORT BEND	0	0	0	0
3	A BLUE RIDGE, N. (VICKSBURG)	FORT BEND	0	0	0	0
3	BLUE RIDGE, N. (VICKSBURG 8400)	FORT BEND	0	0	0	0
3	P BOISE (FRIO 9600)	ORANGE	2	2	251,118	16,096
3	A BOLING	WHARTON	0	0	0	0
3	BOLING (6300 GAS)	WHARTON	0	0	0	0
3	BON WEIR (10,600 WILCOX)	NEWTON	0	0	0	0
3	BON WEIR (10,800)	NEWTON	0	0	0	0
3	BON WEIR (11,100)	NEWTON	0	0	0	0
3	BONNEY (FRIO A, UPPER)	RAZORIA	2	1	31,879	1,288
3	A BONNEY (FRIO UPPER)	RAZORIA	0	0	0	0
3	BONNEY (7200 MARG.)	RAZORIA	0	0	0	0
3	BONNEY, EAST (MARG.)	RAZORIA	0	0	0	0
3	BONNEY, NORTH (FRIO 7150)	RAZORIA	0	0	0	0
3	BONNY, NW. (FRIO 7560)	RAZORIA	1	1	10,964	221
3	BONNEY, NW (7240 MARG. A)	RAZORIA	0	0	0	0
3	BONNEY TOWNSITE (FRIO 7300)	RAZORIA	0	0	0	0
3	P BONUS (BERNARD, EAST 7100)	WHARTON	1	1	321,444	3,382
3	BONUS (YEGUA 6900)	WHARTON	0	0	0	0
3	BONUS (YEGUA 7300)	WHARTON	6	3	148,912	779 F
3	P BONUS (YEGUA 7500)	WHARTON	1	1	94,753	880
3	BONUS (YEGUA 7600)	WHARTON	0	0	0	0
3	BONUS (2700)	WHARTON	0	0	0	0
3	BONUS, N. (WILCOX)	WHARTON	1	1	28,604	1,654
3	BONUS, S. (YEGUA 7500)	WHARTON	0	0	0	0
3	BORDEN-HAMILL (WILCOX 8550)	COLORADO	1	0	0	0
3	BORDEN-HAMILL (WILCOX 9770)	COLORADO	0	0	0	0
3	BORDEN-HAMILL (WILCOX 10100)	COLORADO	1	0	14,936	135 F
3	BORICK-WELLS (YEGUA 3020)	POLK	1	0	0	0
3	BORICK-WELLS (YEGUA 3120)	POLK	1	0	0	0
3	BRADEN (6550 ZONE)	WHARTON	0	0	0	0
3	BRAGG, NORTH (YEGUA 6150)	HARDIN	1	1	105,640	3,342
3	BRAGG, NORTH (YEGUA 7100)	HARDIN	2	2	94,299	2,840
3	BRAGG, NORTH (YEGUA 7200)	HARDIN	0	0	8,316	306 F
3	BRAGG, NORTH (YEGUA 7400)	HARDIN	0	0	0	0
3	BRAGG, NORTH (2ND. SD.)	HARDIN	0	0	0	0
3	BRAZOS AREA 446-L SE-4 (B*2 SD.)	MATAGORDA	1	0	0	0
3	BRAZOS AREA 446-L SE-4 (E SD.)	MATAGORDA	1	0	0	0
3	P BRAZOS BLOCK A-1 (6500 #1)	MATAGORDA	3	2	2,374,237	0 F
3	BRAZOS BLOCK A-1 (6500 #3)	MATAGORDA	1	1	67,996	0 F
3	BRAZOS BLOCK A-1 (6500 #6)	MATAGORDA	1	0	0	0
3	BRAZOS BLOCK A-1 (8300 #1)	MATAGORDA	1	0	0	0
3	P BRAZOS BLOCK A-1 (8300 #2)	MATAGORDA	2	2	2,571,282	0 F
3	BRAZOS BLOCK A-1 (8300 #3)	MATAGORDA	1	1	1,124,495	0 F
3	BRAZOS BLK A-76, S (BH-1)	MATAGORDA	6	6	17,398,478	0 F
3	BRAZOS BLOCK 309 (MIOCENE 7200)	RAZORIA	2	2	891,855	1,062
3	P BRAZOS BLOCK 386-S (CRIS 54)	RAZORIA	2	1	1,552,083	0 F
3	P BRAZOS BLOCK 386-S (ROB 43)	RAZORIA	5	4	2,057,885	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RC OIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P BRAZOS BLOCK 405 (-A-SD)	MATAGORDA	1	1	386,400	0 F
3	P BRAZOS BLOCK 405 (-B-SD)	MATAGORDA	5	3	2,198,569	0 F
3	P BRAZOS BLOCK 405 (-C-SD)	MATAGORDA	3	0	114,728	0 F
3	P BRAZOS BLOCK 405 (-D-SD)	MATAGORDA	1	0	0	0
3	P BRAZOS BLOCK 405 (-W-SD)	MATAGORDA	1	0	0	0
3	BRAZOS BLK 409-L (RB 5-7)	MATAGORDA	1	0	0	0
3	BRAZOS BLK 409-L (RB9)	MATAGORDA	1	0	0	0
3	P BRAZOS BLOCK 440 (-B-SD)	MATAGORDA	2	2	1,473,402	0 F
3	P BRAZOS BLOCK 440 (-C-SD)	MATAGORDA	4	3	2,118,098	0 F
3	P BRAZOS BLOCK 440 (-T-SD)	MATAGORDA	1	0	0	0
3	BRAZOS BLOCK 440 (-U-SD)	MATAGORDA	1	1	106,677	0 F
3	BRAZOS BLOCK 440 (-V-SD)	MATAGORDA	0	0	0	0
3	P BRAZOS BLOCK 440 (-X-SD)	MATAGORDA	1	1	331,849	0 F
3	P BRAZOS BLOCK 445 (-G-)	MATAGORDA	5	4	2,530,494	2,464
3	P BRAZOS BLOCK 446 (-C-SD)	MATAGORDA	2	2	1,055,837	0 F
3	BRAZOS BLOCK 446 (-D-SD)	MATAGORDA	0	0	0	0
3	P BRAZOS BLOCK 446 (-E-SD)	MATAGORDA	3	1	373,574	0 F
3	P BRAZOS BLOCK 446 (-E-2-SD)	MATAGORDA	1	0	0	0
3	P BRAZOS BLOCK 446 (-F-SD)	MATAGORDA	2	1	42,702	0 F
3	P BRAZOS BLOCK 446 (-G-SD)	MATAGORDA	4	2	953,907	0 F
3	BRAZOS BLOCK 519S (-A-SD)	MATAGORDA	1	1	199,616	339 F
3	BRAZOS BLOCK 519S (-B-SD)	MATAGORDA	1	1	173,925	279 F
3	BRAZOS BLOCK 519S (6600)	MATAGORDA	1	1	124,021	342 F
3	A BRENNHAM	WASHINGTON	0	0	0	0
3	BRENNHAM (AUSTIN CHALK)	WASHINGTON	1	1	35,277	0
3	BRENNHAM (WECHES)	WASHINGTON	0	0	0	0
3	BRIDGE CITY (VKSBG, 10,100)	ORANGE	0	0	11,441	96
3	A BROOKSHIRE	WALLER	2	2	157,882	0
3	P BROOKSHIRE (WILCOX 11200)	WALLER	0	0	0	0
3	BROWNSON HOME (FRIO 4300)	WHARTON	0	0	0	0
3	P BROWNSON HOME (MIOCENE 3000)	WHARTON	6	0	0	0
3	BRUCE-FLO (GARDNER LANDRY 14000)	MATAGORDA	1	0	0	0
3	A BUCK SNAG	COLORADO	1	0	0	0
3	BUCK SNAG (FRIO 3770)	COLORADO	0	0	0	0
3	BUCK SNAG (WILCOX 9700)	COLORADO	0	0	0	0
3	BUCK SNAG (YEGUA 6100)	COLORADO	0	0	0	0
3	BUCK SNAG (YEGUA 6300)	COLORADO	0	2	66,094	387 F
3	BUCK SNAG (YEGUA 6800)	COLORADO	3	2	198,722	973 F
3	BUCK SNAG (YEGUA 6860)	COLORADO	1	1	43,944	50A
3	BUCK SNAG (6000)	COLORADO	1	1	18,270	142
3	BUCKEYE (10,000)	MATAGORDA	1	1	8,572	1,040
3	BUCKEYE NORTH (9200)	MATAGORDA	1	1	103,425	171
3	BUCKEYE SE (13,000)	MATAGORDA	0	0	0	0
3	P BUFFALO CAMP (F-9)	RAZORIA	3	3	1,910,934	25,737
3	BUFFALO CAMP N (FRIO 10,300)	RAZORIA	1	1	450,622	2,311
3	A BUNA (WILCOX B)	JASPER	0	0	0	0
3	P BUNA (WILCOX 11,100)	JASPER	1	1	268,201	0 F
3	A BUNA NORTH (YEGUA #1-A)	JASPER	0	0	0	0
3	BUNA NORTH (YEGUA #2)	JASPER	0	0	0	0
3	BUNA NORTH (YEGUA #3)	JASPER	0	0	0	0
3	BUNA NORTH (YEGUA #4)	JASPER	0	0	0	0
3	A BUNA WEST (WILCOX)	JASPER	0	0	0	0
3	A BUNA WEST (T-8)	JASPER	0	0	0	0
3	A BUNKER HILL (YEGUA #5)	JASPER	0	0	0	0
3	BUNKER HILL WEST (YEGUA #100)	JASPER	0	0	0	0
3	A BURRELL (WILCOX 10,100)	HARDIN	1	0	7,048	1,040
3	BUTTERMILK (DISCORBIS -D-)	MATAGORDA	0	0	0	0
3	BUTTERMILK (FRIO 8500)	MATAGORDA	0	0	0	0
3	BUTTERMILK (FRIO 8700)	MATAGORDA	1	1	288,263	1,127
3	BUTTERMILK (NODDASARIA 9,600)	MATAGORDA	0	0	0	0
3	BUTTERMILK (NODDASARIA 9,700)	MATAGORDA	0	0	0	0
3	BUTTERMILK (NODDASARIA 10,000)	MATAGORDA	0	0	0	0
3	BUTTERMILK SLOUGH (FRIO #2)	MATAGORDA	0	0	0	0
3	CALL EAST (7500)	NEWTON	0	0	0	0
3	CALL WEST (T-2)	NEWTON	1	1	95,139	0
3	CALL JUNCTION (YEGUA 6700)	JASPER	0	0	0	0
3	CALLIS (FRIO 4300)	WHARTON	0	0	0	0
3	CALLIS (FRIO 5170)	WHARTON	0	0	0	0
3	CAMP HULEN (MIOCENE 2000)	MATAGORDA	1	0	2,700	0
3	A CAMP RUBY (YEGUA 3645)	POLK	1	1	110,505	2,514
3	CAMPTOWN (5200 FRIO)	NEWTON	2	1	193,441	29A
3	CAMPTOWN (6700 HACKBERRY)	NEWTON	1	1	43,074	238
3	CAMPTOWN (7100 HACKBERRY)	NEWTON	1	1	77,043	1,286
3	CAMPTOWN E (6700)	NEWTON	0	0	0	0
3	CAMPTOWN E (7190)	NEWTON	0	0	0	0
3	CAMPTOWN S (HACKBERRY MORGAN)	NEWTON	0	0	0	0
3	CAMPTOWN SOUTH (MORGAN)	NEWTON	0	0	0	0
3	CANE ISLAND (F-1)	MATAGORDA	0	0	0	0
3	P CANE ISLAND (FRIO 10,360)	MATAGORDA	0	0	0	0
3	CANEY (FRIO 12,600)	MATAGORDA	0	0	0	0
3	CANEY CREEK (FRIO 4100)	WHARTON	1	1	35,537	0
3	CANEY CREEK (FRIO 4900)	WHARTON	1	1	56,405	0
3	CANEY CREEK (FRIO 5000)	WHARTON	0	0	6,741	0
3	CAPLEN (FB-1, 2-E)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-1, 4)	GALVESTON	1	0	127,788	20 F
3	CAPLEN (FB-1, 5)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-1, 5-M)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-1, 6)	GALVESTON	0	0	0	0
3	CAPLEN (FB-1, 8)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-1, 10)	GALVESTON	0	0	96,878	20,498

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST	NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3		CAPLEN (FB-1, 10-W)	GALVESTON	0	0	0	0
3	A	CAPLEN (FB-1, 10-X)	GALVESTON	0	0	0	0
3		CAPLEN (FB-2, 3)	GALVESTON	0	0	0	0
3		CAPLEN (FB-2, 4)	GALVESTON	0	0	0	0
3	A	CAPLEN (FB-2, 4-B)	GALVESTON	0	0	0	0
3		CAPLEN (FB-2, 10)	GALVESTON	0	0	0	0
3	P	CAPLEN (FB-2A, 2-C)	GALVESTON	1	0	70,363	0 F
3		CAPLEN (FB-2A 2-C2)	GALVESTON	1	0	0	0
3		CAPLEN (FB-2A 2-D)	GALVESTON	0	0	0	0
3		CAPLEN (FB-2A 2-E)	GALVESTON	1	0	0	0
3	A	CAPLEN (FB-2A 4-B)	GALVESTON	0	0	0	0
3		CAPLEN (FB-2A1, 4)	GALVESTON	0	0	0	0
3		CAPLEN (FB-2A, 5)	GALVESTON	0	0	0	0
3	A	CAPLEN (FB-3, 1-B)	GALVESTON	0	0	0	0
3		CAPLEN (FB-3, 1-X)	GALVESTON	0	0	0	0
3		CAPLEN (FB-3, 2)	GALVESTON	0	0	0	0
3		CAPLEN (FB-3, 2-A)	GALVESTON	0	0	4,130	0 F
3		CAPLEN (FB-3, 2-B)	GALVESTON	0	0	0	0
3		CAPLEN (FB-3, 2-E)	GALVESTON	0	0	0	0
3		CAPLEN (FB-3, 2-H)	GALVESTON	0	0	0	0
3		CAPLEN (FB-3, 2-X)	GALVESTON	0	0	0	0
3	A	CAPLEN (FB-3, 2-Y1)	GALVESTON	0	0	0	0
3	P	CAPLEN (FB-3, 2 STRINGER)	GALVESTON	1	0	587	0 F
3		CAPLEN (FB-3A 2-H)	GALVESTON	0	0	0	0
3		CAPLEN (FB-4, 2-B, UP)	GALVESTON	1	0	1,593	1 F
3		CAPLEN (FB-4, 5)	GALVESTON	0	0	0	0
3	A	CAPLEN (FB-4, 5-H)	GALVESTON	0	0	0	0
3		CAPLEN (FB-4A 2-B3)	GALVESTON	0	0	0	0
3		CAPLEN (FB-7, 1-A)	GALVESTON	0	0	0	0
3	P	CAPLEN (FB-8, 1 A2)	GALVESTON	1	1	9,260	0 F
3		CAPLEN (FB-8, 1-A3)	GALVESTON	0	0	0	0
3	P	CAPLEN (FB-8, 1-Z)	GALVESTON	1	1	53,542	0 F
3		CAPLEN (FB-8, 2-B)	GALVESTON	0	0	0	0
3		CAPLEN (FB-8, 2-T)	GALVESTON	0	0	0	0
3		CAPLEN (MIOCENE 4000)	GALVESTON	1	0	0	0
3		CAPLEN (3000)	GALVESTON	0	0	0	0
3		CAPLEN (5000)	GALVESTON	0	0	0	0
3		CAPLEN (5800)	GALVESTON	0	0	0	0
3	P	CAPLEN, SOUTH (FRIO)	GALVESTON	1	1	710,282	10,416
3		CARLOS (QUEEN CITY)	GRIMES	1	0	4,523	0
3		CARL REYNOLDS (2460)	WHARTON	3	3	123,653	0
3		CARLTON SPEED (YEGUA Y=1)	GRIMES	1	0	0	0
3		CARLTON SPEED (YEGUA Y=4)	GRIMES	1	1	29,569	0
3		CARLETON SPEED (YEGUA 4B)	WALLER	1	0	0	0
3		CARLTON SPEED (YEGUA Y=5)	GRIMES	3	4	260,322	0
3		CARLETON SPEED (YEGUA Y=5, A)	WALLER	0	0	21,121	0
3	A	CARLTON SPEED (YEGUA 4600)	WALLER	1	1	39,300	0
3		CARROLL (8600)	LIBERTY	0	0	0	0
3		CASTILLO (MIOCENE 3200)	JASPER	1	0	2,756	0
3	A	CASTILLO (YEGUA #1)	JASPER	0	0	0	0
3	A	CASTILLO (YEGUA #2)	JASPER	1	0	0	0
3	A	CASTILLO (YEGUA #3)	JASPER	0	0	0	0
3		CASTILLO (YEGUA #4)	JASPER	1	0	0	0
3	A	CASTILLO (YEGUA #5)	JASPER	0	0	0	0
3	P	CASTILLO (YEGUA #6)	JASPER	0	0	0	0
3	P	CECIL (PRAUSE)	MATAGORDA	0	0	0	0
3	P	CECIL NOBLE (FINE)	COLORADO	0	0	0	0
3	P	CECIL NOBLE (PAPENBERG)	COLORADO	1	0	774	0
3	P	CECIL NOBLE (ROSENBERG)	COLORADO	0	0	0	0
3	P	CECIL NOBLE (SCHILLER)	COLORADO	1	0	0	0
3		CECIL NOBLE (STATE)	COLORADO	0	0	0	0
3	P	CECIL NOBLE (WARD)	COLORADO	0	0	0	0
3	P	CECIL NOBLE (WILCOX -A-)	COLORADO	0	0	0	0
3		CECIL NOBLE (WILCOX 7400)	COLORADO	1	0	22,827	203
3		CECIL NOBLE (WILCOX 7650)	COLORADO	1	1	39,378	966
3	P	CECIL NOBLE (WILCOX 7925)	COLORADO	1	1	112,542	1,715
3		CECIL NOBLE (WILCOX 9325)	COLORADO	0	0	0	0
3		CECIL NOBLE (WILCOX 9500)	COLORADO	0	0	0	0
3		CECIL NOBLE (WILCOX 9600)	COLORADO	0	0	0	0
3	P	CECIL NOBLE (WILCOX 9640)	COLORADO	1	1	221,179	8,139
3	P	CECIL NOBLE (WILCOX 10,150)	COLORADO	1	1	218,286	8,948
3		CECIL NOBLE (WILCOX 10,300)	COLORADO	0	0	0	0
3	P	CECIL NOBLE (WOODTEN)	COLORADO	3	3	106,884	580 F
3		CEDAR BAYOU, N. (FRIO 7900)	CHAMBERS	0	0	0	0
3		CEDAR BAYOU, NW. (F=3)	CHAMBERS	1	1	171,700	699
3		CEDAR POINT (FRIO 1)	CHAMBERS	0	0	0	0
3		CEDAR POINT (MIOCENE "A")	CHAMBERS	0	0	0	0
3		CEDAR POINT (MIOCENE B-1)	CHAMBERS	0	0	0	0
3		CEDAR POINT (MIOCENE E-1)	CHAMBERS	0	0	0	0
3		CEDAR POINT (MIOCENE 1F)	CHAMBERS	0	0	0	0
3		CEDAR POINT (MIOCENE G-4)	CHAMBERS	0	0	0	0
3		CEDAR POINT (MIOCENE 2760)	CHAMBERS	1	0	0	0
3		CEDAR POINT (MIOCENE 2900)	CHAMBERS	0	0	0	0
3		CEDAR POINT (MIOCENE 4100)	CHAMBERS	0	0	0	0
3		CHALMERS (2700)	MATAGORDA	0	0	0	0
3		CHALMERS (8700 SAND)	MATAGORDA	0	0	61,985	603
3	A	CHAMBERS (NAVARRO)	RURLESON	5	5	265,844	0 F
3	P	CHAMBERS (NAVARRO, LOWER)	RURLESON	3	3	66,239	426 F
3		CHANNELVIEW, NORTH (10,000)	HARRIS	0	0	0	0
3		CHANNELVIEW, NORTH (10,200)	HARRIS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	CHEEK (7250)	JEFFERSON	0	0	0	0
3	CHEEK (7300)	JEFFERSON	0	0	0	0
3	CHEEK (7400)	JEFFERSON	1	0	0	0
3	P CHENANGO (8000)	RAZORIA	0	0	0	0
3	A CHENANGO (8100 FRID)	RAZORIA	0	0	0	0
3	CHENANGO (9500)	RAZORIA	0	0	0	0
3	CHENANGO EAST (9400)	RAZORIA	0	0	0	0
3	A CHENANGO EAST (9560 FRID)	RAZORIA	0	0	0	0
3	CHENANGO EAST (9950)	RAZORIA	0	0	0	0
3	CHENANGO WEST (8100)	RAZORIA	0	0	0	0
3	A CHENANGO WEST (8500 SD)	RAZORIA	1	1	36,832	9
3	CHENANGO WEST (8550)	RAZORIA	1	0	55,314	345
3	CHENANGO WEST (8900 FRID)	RAZORIA	0	0	0	0
3	A CHENANGO WEST (8950)	RAZORIA	0	0	0	0
3	P CHESTERVILLE (ANDERSON)	COLORADO	1	1	810,193	0 F
3	CHESTERVILLE (CKFLD 6100)	COLORADO	1	0	16,122	0 F
3	CHESTERVILLE (KYLE)	COLORADO	0	0	0	0
3	CHESTERVILLE (M=4100)	COLORADO	0	0	0	0
3	P CHESTERVILLE (POOLE 6400)	COLORADO	2	1	278,104	0 F
3	CHESTERVILLE (WILCOX 9000)	COLORADO	0	0	0	0
3	P CHESTERVILLE (WILCOX 9500)	COLORADO	1	1	161,243	0 F
3	P CHESTERVILLE (WILCOX 9600)	COLORADO	4	4	925,858	2,784 F
3	CHESTERVILLE (3770)	COLORADO	2	0	0	0
3	P CHESTERVILLE (6210)	COLORADO	1	1	238,248	0 F
3	CHESTERVILLE (6600)	COLORADO	0	0	0	0
3	P CHESTERVILLE (6610)	COLORADO	1	1	223,911	0 F
3	CHESTERVILLE (6660)	COLORADO	1	0	0	0
3	CHESTERVILLE N. (CKFLD 6000)	COLORADO	1	1	28,180	0 F
3	CHESTERVILLE N. (WILCOX LD)	COLORADO	1	1	57,620	1,132
3	CHESTERVILLE N. (WILCOX MIDDLE)	COLORADO	1	1	40,768	0
3	CHESTERVILLE N. (WILCOX 9000)	COLORADO	0	0	0	0
3	CHESTERVILLE N. (WILCOX 9200)	COLORADO	3	2	437,817	4,551
3	CHESTERVILLE NORTH (YEGUA 7)	COLORADO	0	0	0	0
3	CHESTERVILLE NORTH (YEGUA 6300)	COLORADO	0	0	0	0
3	CHESTERVILLE NORTH (YEGUA 6400)	COLORADO	0	0	0	0
3	CHESTERVILLE N. (3600)	COLORADO	0	0	0	0
3	A CHESTERVILLE NORTH (6700)	COLORADO	0	0	0	0
3	CHIMNEY BAYOU (10,300)	CHAMBERS	0	0	0	0
3	CHINA SOUTH (HACKBERRY)	JEFFERSON	0	0	0	0
3	CHINA S. (HACKBERRY UPPER 5)	JEFFERSON	0	0	0	0
3	CHINA GROVE (FRID 7580)	RAZORIA	1	1	15,243	0
3	CHIPS FOLLY (Y=5A)	HARDIN	0	0	0	0
3	CHIPS FOLLY (Y=5C)	HARDIN	0	0	0	0
3	CHOCOLATE BAYOU (ANDRAU)	RAZORIA	0	0	0	0
3	CHOCOLATE BAYOU (BANFIELD)	RAZORIA	6	5	463,148	1,759 F
3	A CHOCOLATE BAYOU (FREEMAN)	RAZORIA	1	0	0	0
3	CHOCOLATE BAYOU (FRID H)	RAZORIA	2	2	52,983	265
3	CHOCOLATE BAYOU (FRID P)	RAZORIA	0	0	0	0
3	CHOCOLATE BAYOU (FRID P WEST)	RAZORIA	1	1	24,459	16 F
3	A CHOCOLATE BAYOU (FRID UPPER)	RAZORIA	0	0	0	0
3	CHOCOLATE BAYOU (GRUBBS SAND)	RAZORIA	0	0	0	0
3	P CHOCOLATE BAYOU (HARRIS)	RAZORIA	1	1	77,443	1,617
3	CHOCOLATE BAYOU (HO, FMS, UP)	RAZORIA	0	0	0	0
3	A CHOCOLATE BAYOU (HO, FMS, VI=A=Z)	RAZORIA	1	1	94,470	1,304
3	CHOCOLATE BAYOU (WCKELVY)	RAZORIA	1	0	0	0
3	CHOCOLATE BAYOU (RYCADE)	RAZORIA	3	1	71,852	725
3	CHOCOLATE BAYOU (SCHENCK)	RAZORIA	6	2	436,763	3,636
3	CHOCOLATE BAYOU (WIETING LD)	RAZORIA	0	0	0	0
3	CHOCOLATE BAYOU (WIETING UP)	RAZORIA	14	9	1,589,482	10,805 F
3	CHOCOLATE BAYOU (2,650)	RAZORIA	0	0	0	0
3	CHOCOLATE BAYOU (9,300)	RAZORIA	0	0	0	0
3	CHOCOLATE BAYOU (12,000)	RAZORIA	0	0	0	0
3	CHOCOLATE BAYOU (12800 R1A)	RAZORIA	0	0	0	0
3	CHOCOLATE BAYOU (15,000)	RAZORIA	0	0	0	0
3	P CHOCOLATE BAYOU N. (10100)	RAZORIA	1	0	69,602	480
3	CHOCOLATE BAYOU N. (10300)	RAZORIA	0	0	0	0
3	CHOCOLATE BAYOU N. (10400)	RAZORIA	0	0	0	0
3	CHOCOLATE BAYOU N. (10800)	RAZORIA	2	2	340,911	5,578
3	CHOCOLATE BAYOU S. (BANFIELD)	RAZORIA	1	1	264,336	3,460
3	CHOCOLATE BAYOU S. (DD SAND)	RAZORIA	0	0	0	0
3	CHOCOLATE BAYOU S. (HARRIS)	RAZORIA	1	1	93,516	1,006
3	CHOCOLATE BAYOU S. (P FRID)	RAZORIA	7	6	434,478	7,455 F
3	CHOCOLATE BAYOU S. (S SAND GAS)	RAZORIA	0	0	0	0
3	CHOCOLATE BAYOU S. (SCHENCK)	RAZORIA	0	0	0	0
3	CHOCOLATE BAYOU S. (WIETING LD)	RAZORIA	0	0	0	0
3	CHOCOLATE BAYOU S. (WIETING UP)	RAZORIA	0	0	0	0
3	P CHOCOLATE BAYOU SE. (13,000)	RAZORIA	1	1	478,228	8,946
3	CITRUS GROVE (KUBELA)	MATAGORDA	0	0	0	0
3	CITRUS GROVE (8800 ME)	MATAGORDA	0	0	0	0
3	CITRUS GROVE (9100 FRID)	MATAGORDA	0	0	0	0
3	CITY OF ALVIN (9350)	GALVESTON	0	0	0	0
3	A CLAM LAKE	JEFFERSON	1	0	0	0
3	A CLAM LAKE (MIOCENE F)	JEFFERSON	1	0	0	0
3	CLAM LAKE (MIOCENE G-1)	JEFFERSON	0	0	0	0
3	A CLAM LAKE (MIOCENE I, 4500)	JEFFERSON	0	0	0	0
3	CLAM LAKE (MIOCENE K)	JEFFERSON	0	0	0	0
3	CLAM LAKE (MIOCENE L)	JEFFERSON	0	0	0	0
3	CLAY NE. (11,600)	RURLISON	2	2	192,217	5,265
3	A CLAY CREEK	WASHINGTON	0	0	0	0
3	CLAY CREEK (SPARTAN 1000)	WASHINGTON	2	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P CLAY CREEK (SPARTAN 1200)	WASHINGTON	2	1	5,061	0
3	P CLAY POINT (KURTH)	NEWTON	1	0	0	0
3	CLAY POINT (YEGUA 7400)	NEWTON	0	0	0	0
3	A CLEAR LAKE	HARRIS	6	1	162,898	163 F
3	CLEAR LAKE (MIOCENE 2"E)	HARRIS	0	0	0	0
3	CLEAR LAKE (MIOCENE 6)	HARRIS	1	1	34,335	0
3	CLEAR LAKE (MIOCENE 8"B)	HARRIS	0	0	0	0
3	CLEAR LAKE (MIOCENE 9)	HARRIS	1	1	37,563	0
3	CLEAR LAKE (MIOCENE 10)	HARRIS	1	1	36,175	0
3	CLEAR LAKE (MIOCENE 12)	HARRIS	0	0	0	0
3	CLEAR LAKE (1300)	HARRIS	0	0	0	0
3	CLEAR LAKE, W. (FRIO)	HARRIS	10	7	702,937	3,671 F
3	CLEAR LAKE, W. (MARGINULINA)	HARRIS	4	1	103,909	0
3	P CLEMENS, N. (FRIO B)	RAZORIA	6	2	1,027,489	2,800
3	P CLEMENS, N. (FRIO C)	RAZORIA	6	3	1,225,540	9,669 F
3	P CLEMENS, N. (FRIO P-1)	RAZORIA	10	5	1,360,570	3,575
3	CLEMENS, SW (FRIO A)	RAZORIA	5	4	458,845	4,892 F
3	CLEMENS, S W (FRIO B)	RAZORIA	0	0	0	0
3	CLEMENS, S W (FRIO C)	RAZORIA	6	5	2,175,063	10,919
3	CLEMENS, S W (MARG. TEX.)	RAZORIA	1	0	12,385	137 F
3	CLEMENS, SW. (MIOCENE 3300)	RAZORIA	1	1	9,018	0
3	CLEMENS, SW (MIDDOSARIA)	RAZORIA	1	0	0	0
3	A CLEVELAND	LIBERTY	0	0	0	0
3	CLEVELAND (COCKFIELD 5600)	LIBERTY	0	0	0	0
3	CLEVELAND (JACKSON)	LIBERTY	1	0	0	0
3	CLEVELAND (WILCOX 9000)	LIBERTY	1	0	0	0
3	P CLEVELAND (YEGUA 5800)	LIBERTY	0	0	1,167	0 F
3	CLEVELAND (5800)	LIBERTY	0	0	0	0
3	A CLEVELAND, NORTH	LIBERTY	0	0	0	0
3	CLEVELAND, N. (COCKFIELD 5600)	LIBERTY	0	0	0	0
3	P CLEVELAND, N. (WILCOX, UP.)	LIBERTY	3	2	552,078	8,137
3	CLEVELAND, S. (BLANDING)	LIBERTY	3	2	222,385	7,634
3	CLEVELAND, S. (WILCOX 9400)	LIBERTY	1	0	30,060	352
3	CLEVELAND, S. (YEGUA 6620)	LIBERTY	1	0	64,369	14,033 F
3	CLEVELAND, S. (YEGUA 7110)	LIBERTY	0	0	0	0
3	CLEVELAND, S. (5850)	LIBERTY	1	1	72,754	849
3	CLEVELAND, S. (6550)	LIBERTY	0	0	0	0
3	A CLINTON	HARRIS	0	0	0	0
3	A CLINTON (FRIO 4400)	HARRIS	0	0	0	0
3	A CLINTON (FRIO 4600)	HARRIS	0	0	0	0
3	CLINTON (FRIO 4900)	HARRIS	0	0	0	0
3	A CLINTON (FRIO 5000)	HARRIS	0	0	0	0
3	CLINTON (FRIO 5200)	HARRIS	0	0	0	0
3	CLINTON (FRIO 5600)	HARRIS	0	0	0	0
3	A CLINTON (FRIO 5700)	HARRIS	0	0	0	0
3	P CLINTON (FRIO 5800)	HARRIS	0	0	0	0
3	CLINTON (FRIO 5900)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 2450)	HARRIS	1	0	0	0
3	CLINTON (MIOCENE 2500)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 2700)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 2800)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 2900)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3100)	HARRIS	0	0	0	0
3	P CLINTON (MIOCENE 3200)	HARRIS	1	0	0	0
3	CLINTON (MIOCENE 3300)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3600)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3700)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3850)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3870)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3900)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 4500)	HARRIS	1	0	0	0
3	P CLINTON (MOODY 8400)	HARRIS	4	3	625,761	5,005 F
3	P CLINTON (YEGUA 8000)	HARRIS	1	1	73,677	510
3	CLINTON (YEGUA 8000, S.)	HARRIS	1	1	138,198	1,442
3	P CLINTON (YEGUA 8600)	HARRIS	2	0	0	0
3	P CLINTON (YEGUA 9300)	HARRIS	0	0	0	0
3	CLINTON (YEGUA 9400)	HARRIS	0	0	0	0
3	CLINTON (3500 GAS)	HARRIS	1	0	0	0
3	CLINTON, N. (YEGUA 8400)	HARRIS	1	1	279,638	3,923
3	CLINTON, N. (YEGUA 8700)	HARRIS	1	1	152,735	2,364
3	P CLINTON, N. (YEGUA 8900)	HARRIS	0	0	0	0
3	A CLINTON, WEST (5300)	HARRIS	0	0	0	0
3	A CLODINE	FORT BEND	1	1	49,130	50
3	CLODINE (7000)	FORT BEND	3	1	74,118	41
3	CLODINE (7100)	FORT BEND	2	0	2,281	0
3	CLODINE, NORTH (COOK MTN. 8300)	HARRIS	2	2	82,451	164
3	CLODINE, NORTH (7400)	HARRIS	0	0	0	0
3	CLODINE, NORTHEAST (YEGUA 7800)	HARRIS	0	0	0	0
3	P CLODINE, SW. (7260)	FORT BEND	1	1	43,998	979
3	CLODINE, SW. (7480)	FORT BEND	0	0	0	0
3	CLODINE, WEST (7350)	FORT BEND	1	1	52,608	1,878
3	A COLD SPRINGS	SAN JACINTO	1	1	93,639	394
3	A COLD SPRINGS (WILCOX, 7,525)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (WILCOX 7,800)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (WILCOX 7,900)	SAN JACINTO	1	0	0	0
3	COLD SPRINGS (WILCOX 10,200)	SAN JACINTO	1	0	0	0
3	A COLD SPRINGS (WILCOX 10,300)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (WILCOX 10,400)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (WILCOX 10,500)	SAN JACINTO	1	0	117	0
3	COLD SPRINGS (WILCOX 11,400)	SAN JACINTO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	COLD SPRINGS (WILCOX 11470)	SAN JACINTO	1	0	0	0
3	P COLD SPRINGS (YEGUA -A-)	SAN JACINTO	0	0	0	0
3	P COLD SPRINGS (YEGUA -C-)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (YEGUA -C- 4400)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (YEGUA "D")	SAN JACINTO	2	1	15,212	0
3	P COLD SPRINGS (YEGUA -E-)	SAN JACINTO	0	0	0	0
3	P COLD SPRINGS (YEGUA -G-)	SAN JACINTO	2	0	41,709	0
3	COLD SPRINGS (YEGUA -H-)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (YEGUA I-A)	SAN JACINTO	1	1	70,968	0
3	P COLD SPRINGS (YEGUA -J-)	SAN JACINTO	0	0	0	0
3	P COLD SPRINGS (YEGUA -K-)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (YEGUA -K- 5500)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (3400)	SAN JACINTO	2	1	98,480	0
3	COLD SPRINGS (3500)	SAN JACINTO	7	6	298,833	0
3	COLD SPRINGS (3780)	SAN JACINTO	1	1	1,729	0
3	COLD SPRINGS (5865)	SAN JACINTO	2	2	143,925	1,258
3	COLD SPRINGS, E. (WILCOX 7820)	SAN JACINTO	0	0	3,186	2,706
3	COLD SPRINGS, E. (YEGUA UP, D)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS, W. (WILCOX 9,620)	SAN JACINTO	2	2	106,226	5,751
3	COLD SPRINGS, W. (WILCOX 9,885)	SAN JACINTO	1	1	127,456	6,118
3	COLD SPRINGS, W. (WILCOX 10,100)	SAN JACINTO	1	0	7,064	270
3	P COLD SPRINGS, W. (WILCOX 10,240)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS, W. (WILCOX 10,830)	SAN JACINTO	1	1	10,773	166
3	COLINE (YEGUA -A-)	SAN JACINTO	1	0	0	0
3	COLINE (4500)	SAN JACINTO	0	0	0	0
3	A COLINE, WEST (YEGUA -B-)	SAN JACINTO	0	0	0	0
3	COLINE, WEST (YEGUA -D-)	SAN JACINTO	1	0	0	0
3	P COLLEGEPORT (1-A)	MATAGORDA	5	5	742,895	0
3	P COLLEGEPORT (1-W)	MATAGORDA	1	0	0	0
3	P COLLEGEPORT (2)	MATAGORDA	3	3	205,557	0
3	P COLLEGEPORT (2-S)	MATAGORDA	2	2	156,765	0
3	P COLLEGEPORT (3)	MATAGORDA	2	2	239,667	0
3	P COLLEGEPORT (3-A)	MATAGORDA	2	2	298,455	0
3	P COLLEGEPORT (3-B)	MATAGORDA	1	1	145,634	0
3	P COLLEGEPORT (3-C)	MATAGORDA	0	0	0	0
3	P COLLEGEPORT (4)	MATAGORDA	12	8	1,994,262	0
3	P COLLEGEPORT (4-A)	MATAGORDA	1	1	46,945	0
3	P COLLEGEPORT (4-B)	MATAGORDA	1	1	32,280	0
3	P COLLEGEPORT (5-A)	MATAGORDA	4	2	259,508	0
3	P COLLEGEPORT (5-EAST)	MATAGORDA	2	2	127,160	0
3	P COLLEGEPORT (5-WEST)	MATAGORDA	2	2	104,903	0
3	P COLLEGEPORT (6)	MATAGORDA	9	5	1,211,871	0
3	A COLLEGEPORT (6-A)	MATAGORDA	1	0	0	0
3	P COLLEGEPORT (7)	MATAGORDA	2	2	267,330	0
3	P COLLEGEPORT (7-A)	MATAGORDA	4	0	0	0
3	P COLLEGEPORT (7-B)	MATAGORDA	2	0	26,593	0
3	P COLLEGEPORT (7-B WEST)	MATAGORDA	1	1	81,659	0
3	P COLLEGEPORT (7-C)	MATAGORDA	0	0	0	0
3	P COLLEGEPORT (8)	MATAGORDA	4	4	1,565,528	5,689
3	COLLEGEPORT (1900, ND)	MATAGORDA	1	0	0	0
3	P COLLEGEPORT (1950)	MATAGORDA	0	0	45,088	0
3	COLLEGEPORT (2120)	MATAGORDA	1	0	98,280	0
3	COLLEGEPORT (2270)	MATAGORDA	1	1	0	0
3	P COLLEGEPORT (2800 HALE)	MATAGORDA	1	0	0	0
3	COLLEGEPORT (2840)	MATAGORDA	1	1	98,407	0
3	P COLLEGEPORT (2880)	MATAGORDA	2	1	76,308	0
3	COLLEGEPORT (2900)	MATAGORDA	1	0	0	0
3	COLLEGEPORT (4000)	MATAGORDA	1	1	64,966	0
3	A COLLEGEPORT, NORTH (C-2 SAND)	MATAGORDA	0	0	0	0
3	COLLEGEPORT, SW. (1950)	MATAGORDA	0	0	0	0
3	A COLLINS LAKE	RAZORIA	0	0	0	0
3	P COLLINS LAKE (CASHION)	RAZORIA	0	0	0	0
3	COLLINS LAKE (FRIO 9,100 LOWER)	RAZORIA	0	0	0	0
3	COLLINS LAKE (FRIO 9200, FB-C)	RAZORIA	1	0	143,893	1,800
3	P COLLINS LAKE (FRIO 9760, FB-A)	RAZORIA	1	1	163,276	1,432
3	COLLINS LAKE (FRIO 11,200)	RAZORIA	0	0	0	0
3	COLLINS LAKE (HACKBERRY 11,500)	RAZORIA	0	0	0	0
3	COLLINS LAKE (PENGE 11,400)	RAZORIA	0	0	0	0
3	COLLINS LAKE (9850)	RAZORIA	1	1	174,955	0 F
3	COLORADO DELTA (MIOCENE 3800)	MATAGORDA	1	0	0	0
3	COLORADO DELTA (MIOCENE 5130)	MATAGORDA	1	0	0	0
3	COLORADO DELTA (MIOCENE 6130)	MATAGORDA	1	0	0	0
3	COLORADO DELTA (MIOCENE 6200)	MATAGORDA	0	0	0	0
3	COLORADO DELTA (MIOCENE 6290)	MATAGORDA	1	1	47,077	0
3	COLORADO DELTA (MIOCENE 6420)	MATAGORDA	0	0	0	0
3	COLORADO DELTA (MIOCENE 6515)	MATAGORDA	1	0	2,258	0 F
3	COLORADO DELTA (MIOCENE 6550)	MATAGORDA	0	0	0	0
3	COLORADO DELTA (MIOCENE 6590)	MATAGORDA	0	0	0	0
3	COLORADO DELTA (MIOCENE 6760)	MATAGORDA	0	0	0	0
3	COLOVACA (FRIO 3175)	COLORADO	1	1	221,003	0 F
3	COLOVACA (FRIO 4000)	COLORADO	2	1	73,939	0 F
3	COLOVACA (MIOCENE 1900)	COLORADO	6	5	148,262	0 F
3	COLOVACA (MIOCENE 2100)	COLORADO	4	3	109,229	0 F
3	COLOVACA (MIOCENE 2300)	COLORADO	3	3	228,241	0 F
3	COLOVACA (VKSBB, 4100)	COLORADO	0	0	0	0
3	A COLUMBUS	COLORADO	2	2	263,727	2,240
3	COLUMBUS (5-B WILCOX)	COLORADO	0	0	0	0
3	P COLUMBUS (5-D S)	COLORADO	1	1	192,639	714
3	P COLUMBUS (5-D WILCOX)	COLORADO	3	0	0	0
3	COLUMBUS (5-E WILCOX)	COLORADO	1	1	188,437	4,356

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	COLUMBUS (5-G WILCOX)	COLORADO	1	0	0	0
3	P COLUMBUS (5-H WILCOX)	COLORADO	2	2	369,051	8,615
3	A COLUMBUS 6-B WILCOX	COLORADO	1	1	99,552	2,562
3	P COLUMBUS (6-C)	COLORADO	2	0	0	0
3	COLUMBUS (6-C, SOUTH)	COLORADO	1	0	0	0
3	COLUMBUS (6-D WILCOX)	COLORADO	1	0	0	0
3	COLUMBUS (6-E)	COLORADO	1	0	0	0
3	COLUMBUS (6-GG)	COLORADO	1	0	0	0
3	P COLUMBUS (6-H)	COLORADO	4	1	46,519	394
3	COLUMBUS (6-J)	COLORADO	1	0	0	0
3	P COLUMBUS (7-A)	COLORADO	3	1	70,908	429
3	P COLUMBUS (7-E)	COLORADO	2	1	217,317	2,668
3	COLUMBUS (8-A)	COLORADO	0	0	0	0
3	COLUMBUS (8-C WILCOX)	COLORADO	0	0	0	0
3	COLUMBUS (9-A)	COLORADO	2	0	0	0
3	COLUMBUS (9-B, S.)	COLORADO	2	0	0	0
3	COLUMBUS (9-D)	COLORADO	2	0	0	0
3	COLUMBUS (9-D, S)	COLORADO	0	0	0	0
3	P COLUMBUS (9-F)	COLORADO	1	1	105,234	7,216
3	A COLUMBUS (10-A)	COLORADO	2	0	0	0
3	COLUMBUS (10-A, S.)	COLORADO	0	0	0	0
3	COLUMBUS (10-B SAND)	COLORADO	0	0	0	0
3	A COLUMBUS (10-C)	COLORADO	0	0	0	0
3	COLUMBUS (10-C, S.)	COLORADO	0	0	0	0
3	A COLUMBUS (10-E WILCOX)	COLORADO	0	0	0	0
3	P COLUMBUS (10-E WILCOX S)	COLORADO	2	0	0	0
3	A COLUMBUS (11-A)	COLORADO	2	2	66,520	2,556 F
3	COLUMBUS (11-B)	COLORADO	5	3	119,685	1,336 F
3	COLUMBUS (11-C)	COLORADO	4	2	113,100	3,076 F
3	COLUMBUS (11-C, S)	COLORADO	2	0	0	0
3	COLUMBUS (11-D)	COLORADO	8	2	308,875	5,491 F
3	COLUMBUS (11-D & 11-F, S)	COLORADO	0	0	0	0
3	P COLUMBUS (11-E WILCOX)	COLORADO	2	0	966	34
3	COLUMBUS (11-F)	COLORADO	4	3	393,165	8,327 F
3	P COLUMBUS (11-F, N)	COLORADO	9	3	516,612	13,501
3	COLUMBUS (11-H WILCOX)	COLORADO	0	0	0	0
3	COLUMBUS (12-A)	COLORADO	2	1	25,673	0 F
3	COLUMBUS (12-AA)	COLORADO	0	0	0	0
3	COLUMBUS (12-B WILCOX)	COLORADO	1	0	852	0 F
3	COLUMBUS (12-E WILCOX)	COLORADO	1	0	0	0
3	COLUMBUS (12-F)	COLORADO	0	0	0	0
3	COLUMBUS (7000 WILCOX)	COLORADO	0	0	0	0
3	A COLUMBUS (7050)	COLORADO	0	0	0	0
3	COLUMBUS (7100 WILCOX)	COLORADO	0	0	0	0
3	P COLUMBUS (8000 WILCOX)	COLORADO	5	2	703,971	7,568
3	COLUMBUS, NORTH (WILCOX 11-B)	COLORADO	0	0	0	0
3	COLUMBUS, NORTH (WILCOX 12-A)	COLORADO	0	0	0	0
3	COLUMBUS, WEST (Z-16)	COLORADO	1	1	25,899	744
3	COLUMBUS, WEST (Z-16-B)	COLORADO	2	0	0	0
3	COLUMBUS, WEST (Z-18-A)	COLORADO	2	1	75,548	2,156
3	CONKRITE (4850)	WHARTON	0	0	0	0
3	CONKRITE (4970)	WHARTON	0	0	0	0
3	P CONROE (GLEN ROSE)	MADISON	1	1	16,063	931
3	A CONROE	MONTGOMERY	36	5	392,727	2,517 F
3	CONROE (CHARGED ZONE)	MONTGOMERY	0	0	0	0
3	A CONROE (COCKFIELD UPPER)	MONTGOMERY	71	13	386,308	686 F
3	CONROE (COCKFIELD 5000)	MONTGOMERY	0	0	0	0
3	CONROE (FRIO 2800)	MONTGOMERY	0	0	0	0
3	CONROE (FRIO 3000)	MONTGOMERY	2	1	207,965	0
3	CONROE (MIOGENE 1800)	MONTGOMERY	0	0	0	0
3	CONROE (MIOGENE 1890)	MONTGOMERY	0	0	0	0
3	CONROE (MIOGENE 2250)	MONTGOMERY	0	0	0	0
3	CONROE (P=11)	MONTGOMERY	0	0	0	0
3	CONROE (P=13)	MONTGOMERY	0	0	0	0
3	CONROE (P=14)	MONTGOMERY	0	0	0	0
3	CONROE (P=20)	MONTGOMERY	0	0	0	0
3	CONROE (P=21)	MONTGOMERY	0	0	0	0
3	CONROE (P=22)	MONTGOMERY	2	0	0	0
3	CONROE (VICKSBURG)	MONTGOMERY	2	0	0	0
3	P CONROE (WILCOX 9600)	MONTGOMERY	1	1	57,307	258
3	CONROE (900)	MONTGOMERY	0	0	0	0
3	CONROE (1450)	MONTGOMERY	0	0	0	0
3	CONROE (1550)	MONTGOMERY	0	0	0	0
3	CONROE (1650)	MONTGOMERY	1	0	0	0
3	CONROE (2000)	MONTGOMERY	0	0	0	0
3	CONROE (3500)	MONTGOMERY	0	0	0	0
3	CONROE, NORTH (8,970)	MONTGOMERY	0	0	0	0
3	CONROE, NORTH (9,250)	MONTGOMERY	1	1	194,752	1,005 F
3	CONROE, NORTH (10,600 WILCOX)	MONTGOMERY	0	0	6,786	168
3	CONROE, SOUTH (WILCOX 8600)	MONTGOMERY	1	1	69,936	824
3	P CONROE, SOUTH (WILCOX 9100)	MONTGOMERY	3	4	542,075	4,950 F
3	P CONROE, SOUTH (WILCOX 9150)	MONTGOMERY	1	0	291,345	4,011
3	P CONROE, SOUTH (WILCOX 9250)	MONTGOMERY	3	3	1,990,053	15,989 F
3	CONROE, SOUTH (WILCOX 9400)	MONTGOMERY	1	1	314,673	3,424
3	CONROE, SOUTH (WILCOX 11,200)	MONTGOMERY	1	0	38,983	314 F
3	A CONROE, WEST	MONTGOMERY	1	0	49,872	0
3	CONROE, WEST (COCKFIELD 4500)	MONTGOMERY	0	0	0	0
3	P CONROE, WEST (MOCKLEY 4050)	MONTGOMERY	1	1	118,625	0
3	CONROE, WEST (YEGUA 4940)	MONTGOMERY	0	0	0	0
3	CONROE TOWNSITE (CKFLD, UP, 4900)	MONTGOMERY	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	CONROE TOWNSITE (CKFLD. 1 UP. 5000)	MONTGOMERY	0	0	0	0
3	P COOKS LAKE (FRID 7350)	HARDIN	0	0	0	0
3	COOKS LAKE (5550)	HARDIN	0	0	0	0
3	COPELAND CREEK (WILCOX A-3)	POLK	0	0	0	0
3	COPELAND CREEK (6950)	POLK	0	0	0	0
3	COPELAND CREEK E. (MT. JACKSON)	POLK	1	0	0	0
3	COTTON LAKE E. (MARG. 6300)	CHAMBERS	1	0	76,135	0
3	A COTTON LAKE SOUTH	CHAMBERS	0	0	0	0
3	COTTON LAKE S. (MARG. 6300)	CHAMBERS	1	1	26,075	114
3	COTTON LAKE SOUTH (6400)	CHAMBERS	0	0	0	0
3	COTTON LAKE W. (FRID 7600)	CHAMBERS	0	0	0	0
3	COTTON LAKE W (MIOCENE 5000)	CHAMBERS	0	0	0	0
3	COTTONWOOD (VICKSBURG 8400)	LIBERTY	2	1	1,303	417
3	COTTONWOOD N. (HACKBERRY 7900)	LIBERTY	0	0	0	0
3	COUEY (2490)	WHARTON	2	2	120,861	0
3	P COVE (ME ZONE)	MATAGORDA	6	1	995,602	0 F
3	P COVE (MF ZONE)	MATAGORDA	2	1	1,595,424	0 F
3	COWTRAP (MIOCENE 3900)	RAZORIA	0	0	0	0
3	P COWTRAP (MIOCENE 4900)	RAZORIA	2	1	186,243	0
3	P COWTRAP (MIOCENE 4950)	MATAGORDA	1	0	0	0
3	P COWTRAP (MIOCENE 5250)	MATAGORDA	1	0	0	0
3	COWTRAP (MIOCENE 6200)	RAZORIA	0	0	0	0
3	COWTRAP (2450)	RAZORIA	0	0	0	0
3	COWTRAP (2700)	RAZORIA	0	0	0	0
3	COWTRAP (2750)	MATAGORDA	0	0	0	0
3	COWTRAP (2850)	RAZORIA	0	0	0	0
3	COWTRAP (3100)	MATAGORDA	0	0	0	0
3	COWTRAP (9000)	MATAGORDA	0	0	0	0
3	COX (FRID D)	WHARTON	0	0	0	0
3	COX (6980)	WHARTON	1	0	26,922	0
3	CRAB (6200)	MATAGORDA	0	0	0	0
3	CRAB (6300)	MATAGORDA	0	0	0	0
3	CRABBS PRAIRIE (EDWARDS)	WALKER	2	1	11,319	0
3	CRABBS PRAIRIE (GLEN ROSE B)	WALKER	0	0	0	0
3	CRABBS PRAIRIE (JAMES LIME)	WALKER	1	1	334,770	0
3	CRESCENT (FRID 5060)	WHARTON	0	0	0	0
3	CRESCENT WEST (MIOCENE 3500)	WHARTON	0	0	0	0
3	CRYSTAL BEACH FRID (F=4)	GALVESTON	1	0	0	0
3	CRYSTAL BEACH (S=1)	GALVESTON	2	1	298,973	266
3	CRYSTAL BEACH (4750)	GALVESTON	1	0	0	0
3	CRYSTAL BEACH (7500)	GALVESTON	0	0	0	0
3	CRYSTAL BEACH (7650)	GALVESTON	1	0	26,547	272
3	CRYSTAL BEACH (8250)	GALVESTON	1	0	17,049	81 F
3	CYPRESS (YEGUA 6340)	HARRIS	1	1	95,695	743
3	CYPRESS (YEGUA 6800)	HARRIS	0	0	0	0
3	CYPRESS (YEGUA 6900)	HARRIS	0	0	0	0
3	CYPRESS (Y=2)	HARRIS	1	0	0	0
3	CYPRESS (Y=4)	HARRIS	1	0	0	0
3	CYPRESS SOUTHWEST (WILCOX C=6)	HARRIS	0	0	0	0
3	CYPRESS SOUTHWEST (WILCOX D=2)	HARRIS	1	0	0	0
3	CYPRESS SOUTHWEST (WILCOX E=1)	HARRIS	0	0	0	0
3	CYPRESS CREEK (Y=3)	NEWTON	0	0	0	0
3	CYPRESS CREEK (Y=7)	NEWTON	6	0	0	0
3	CYPRESS CREEK (Y=8)	NEWTON	0	0	0	0
3	CYPRESS CREEK EAST (Y=1)	NEWTON	0	0	0	0
3	P CYPRESS CREEK EAST (Y=7)	NEWTON	0	0	0	0
3	CYPRESS CREEK EAST (Y=8)	NEWTON	0	0	0	0
3	P DABOVAL (FRID #2=5200)	WHARTON	1	1	85,946	0
3	DABOVAL (FRID #4 5500)	WHARTON	3	2	164,042	2,524 F
3	DABOVAL (FRID #6A=5860)	WHARTON	1	0	4,577	228
3	DABOVAL (FRID #7=6220)	WHARTON	1	1	69,751	0
3	DABOVAL (FRID 12=6680)	WHARTON	1	1	63,226	0
3	DABOVAL (FRID 14=7000)	WHARTON	1	0	0	0
3	DABOVAL (FRID 6800)	WHARTON	0	0	0	0
3	DABOVAL (FRID 6900)	WHARTON	0	0	0	0
3	DABOVAL (FRID 6960)	WHARTON	0	0	0	0
3	DABOVAL (6300)	WHARTON	1	1	36,485	615
3	DABOVAL (7200)	WHARTON	1	1	47,237	0
3	P DAMASCUS (WOODBINE)	POLK	4	4	1,415,477	13,906
3	A DAMON MOUND	RAZORIA	2	0	3,220	0
3	DAMON MOUND (MIOCENE)	RAZORIA	2	0	7,169	0
3	DANBURY (FRID #1A 6400)	RAZORIA	0	0	0	0
3	DANBURY (FRID #5 D)	RAZORIA	0	0	0	0
3	DANBURY (FRID #5 8300)	RAZORIA	0	0	0	0
3	DANBURY (FRID #6-A)	RAZORIA	0	0	0	0
3	DANBURY (FRID #6-D 8600)	RAZORIA	0	0	0	0
3	DANBURY (FRID #7 9000)	RAZORIA	0	0	0	0
3	DANBURY (FRID 5700)	RAZORIA	0	0	0	0
3	DANBURY (FRID 6500)	RAZORIA	0	0	0	0
3	DANBURY (FRID 7500)	RAZORIA	1	0	0	0
3	DANBURY (FRID 9200)	RAZORIA	0	0	0	0
3	DANBURY (FRID 9350)	RAZORIA	1	0	0	0
3	DANBURY (FRID 9380)	RAZORIA	1	1	151,881	4,137
3	DANBURY (7800)	RAZORIA	0	0	0	0
3	DANBURY (7900)	RAZORIA	0	0	0	0
3	A DANBURY E. (FRID 7440)	RAZORIA	0	0	0	0
3	DANBURY SOUTH (ANOMILINA 2)	RAZORIA	0	0	0	0
3	DANBURY SOUTH (FRID 10)	RAZORIA	0	0	0	0
3	DANBURY SOUTH (FRID 11,900)	RAZORIA	1	1	240,486	4,813
3	DANBURY SW. (FRID #2 9400)	RAZORIA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P DANBURY SW (FRIO LOWER 12550)	RAZORIA	1	1	1,585,265	16,788
3	DANBURY SW (12,100-A)	RAZORIA	1	1	326,664	3,449
3	DANBURY SW (12,400-B)	RAZORIA	1	1	89,837	825
3	DANBURY SW (12,900-E)	RAZORIA	1	1	32,019	280
3	A DANBURY DOME	RAZORIA	1	0	0	0
3	DANBURY DOME*	RAZORIA	4	2	165,179	986
3	A DANBURY DOME (F-5-B)	RAZORIA	1	1	28,634	102 F
3	A DANBURY DOME (F-5-C)	RAZORIA	2	1	236,648	1,719
3	A DANBURY DOME (5655 SAND)	RAZORIA	0	0	0	0
3	A DANBURY DOME (7625 SAND)	RAZORIA	0	0	0	0
3	DANCE (MURCHISON)	RAZORIA	0	0	0	0
3	DANCE W. (CHAN)	RAZORIA	0	0	0	0
3	DANCE W. (DANCE)	RAZORIA	0	0	0	0
3	DAVIS HILL (YEGUA)	LIBERTY	0	0	0	0
3	A DAY	MADISON	2	0	34,927	0
3	P DAY SOUTH (MOODOBINE)	MADISON	1	1	105,872	6,186
3	A DAYTON NORTH	LIBERTY	1	0	0	0
3	DAYTON NORTH (MIOCENE 2100)	LIBERTY	0	0	0	0
3	DAYTON NORTH (MIOCENE 2400)	LIBERTY	1	0	0	0
3	A DAYTON NORTH (YEGUA EY-1)	LIBERTY	0	0	0	0
3	DAYTON NORTH (YEGUA 2)	LIBERTY	0	0	0	0
3	DAYTON NORTH (YEGUA 8400)	LIBERTY	1	0	0	0
3	A DAYTON NORTH (5000 SAND)	LIBERTY	1	0	0	0
3	DECKERS PRAIRIE (BAYER 5300)	MONTGOMERY	1	1	75,336	0 F
3	P DECKERS PRAIRIE (BAYER 5400)	MONTGOMERY	4	3	336,355	1,840
3	DECKERS PRAIRIE (BRAUTIGAM)	MONTGOMERY	2	1	17,554	28 F
3	DECKERS PRAIRIE (PITTS)	MONTGOMERY	0	0	0	0
3	DECKERS PRAIRIE (SCHIEL)	MONTGOMERY	0	0	0	0
3	A DECKERS PRAIRIE SOUTH	MONTGOMERY	0	0	0	0
3	A DECKERS PRAIRIE S. (SEG A)	MONTGOMERY	3	2	254,209	2,349 F
3	DECKERS PRAIRIE S. (SEG A 1300)	HARRIS	1	0	0	0
3	P DECKERS PRAIRIE S. (SEG A 1400)	HARRIS	11	3	167,615	0
3	DECKERS PRAIRIE S. (SEG A 1600)	HARRIS	1	0	7,766	0
3	DECKERS PRAIRIE S. (SEG A 1700)	HARRIS	4	4	118,484	0
3	DECKERS PRAIRIE S. (SEG A 1800)	HARRIS	6	1	42,312	0
3	DECKERS PRAIRIE S. (SEG A 3400)	HARRIS	1	0	0	0
3	DECKERS PRAIRIE S. (1360)	MONTGOMERY	0	0	0	0
3	P DECKERS PRAIRIE S. (2150)	HARRIS	0	0	0	0
3	DELHI NORTH (COCKFIELD)	HARRIS	0	0	0	0
3	DELHI NORTH (6690)	HARRIS	0	0	0	0
3	DELHI NORTH (6700 KATY)	HARRIS	0	0	0	0
3	DELHI NORTH (7000)	HARRIS	0	0	0	0
3	DELHI NORTH (7200 LOWER YEGUA)	HARRIS	0	0	0	0
3	P DEUCE (6330)	SAN JACINTO	1	1	28,499	173
3	P DEVILLIER (VICKSBURG)	CHAMBERS	7	6	4,627,200	63,154
3	DEVILS POCKET (YEGUA Y-1)	NEWTON	0	0	0	0
3	DEVILS POCKET (YEGUA Y-3)	NEWTON	0	0	0	0
3	DEVILS POCKET (YEGUA Y-7)	NEWTON	0	0	0	0
3	DEVILS POCKET (YEGUA Y-8)	NEWTON	0	0	0	0
3	DEWEYVILLE (MACKBERRY)	NEWTON	0	0	0	0
3	DEWEYVILLE (MORGAN)	NEWTON	0	0	0	0
3	A DICKINSON	GALVESTON	1	0	0	0
3	A DICKINSON (FRIO 1)	GALVESTON	1	0	0	0
3	A DICKINSON (FRIO 1-A)	GALVESTON	1	0	0	0
3	A DICKINSON (FRIO 2)	GALVESTON	0	0	4,154	839
3	DICKINSON (FRIO 13-C)	GALVESTON	0	0	0	0
3	DICKINSON (FRIO 14-SEGC)	GALVESTON	1	1	39,151	0 F
3	A DICKINSON (FRIO 15)	GALVESTON	2	0	0	0
3	DICKINSON (FRIO 7,400)	GALVESTON	1	1	8,828	0 F
3	DICKINSON (FRIO 7,800)	GALVESTON	0	0	0	0
3	DICKINSON (FRIO 7,860)	GALVESTON	0	0	0	0
3	DICKINSON (FRIO 8,000)	GALVESTON	0	0	0	0
3	DICKINSON (FRIO 8,400)	GALVESTON	2	0	0	0
3	DICKINSON (FRIO 8,780)	GALVESTON	0	0	0	0
3	DICKINSON (FRIO 9,000)	GALVESTON	0	0	0	0
3	DICKINSON (FRIO 9,100)	GALVESTON	1	1	35,515	395
3	DICKINSON (FRIO 10,000)	GALVESTON	1	0	0	0
3	DICKINSON (7900)	GALVESTON	0	0	0	0
3	DICKINSON (8300)	GALVESTON	1	1	484,362	9,792
3	DICKINSON (8500)	GALVESTON	1	0	12,649	0 F
3	DICKINSON (SEG E, TOP FRIO)	GALVESTON	1	1	125,143	771 F
3	A DICKINSON DEEP (FRIO #1A SFB)	GALVESTON	0	0	0	0
3	A DICKINSON NE. (F, SEG 1 TP FR SD)	GALVESTON	0	0	0	0
3	DICKINSON NW. (FRIO 10,400)	GALVESTON	0	0	0	0
3	DICKINSON NW. (FRIO 10,500)	GALVESTON	0	0	0	0
3	A DICKINSON SE. (F, SEG 2 FRIO)	GALVESTON	0	0	0	0
3	DICKINSON SE (FLT SEG FRIO 1)	GALVESTON	0	0	0	0
3	DOBBS SOUTH (WILCOX)	MONTGOMERY	0	0	0	0
3	DOBBS SW. (WILCOX)	MONTGOMERY	0	0	0	0
3	DOLLAR POINT (FRIO A)	GALVESTON	0	0	962,286	22,254
3	A DORSEY (WILCOX)	HARDIN	0	0	0	0
3	DORSEY (YEGUA 7300)	HARDIN	0	0	0	0
3	DOTY (4000)	ORANGE	0	0	0	0
3	DOUBLE BAYOU (FRIO A)	CHAMBERS	0	0	0	0
3	DOUBLE BAYOU (FRIO 9)	CHAMBERS	1	0	0	0
3	DOUBLE BAYOU (FRIO 11)	CHAMBERS	0	0	0	0
3	DOUBLE BAYOU (FRIO 14)	CHAMBERS	1	0	111,662	1,835
3	DOUBLE BAYOU (FRIO 8200)	CHAMBERS	2	1	722,541	1,815 F
3	DOUBLE BAYOU (FRIO 8700)	CHAMBERS	0	0	0	0
3	A DOUBLE BAYOU (NODOSARIA)	CHAMBERS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	DOUBLE BAYOU (8800)	CHAMBERS	1	0	0	0
3	DOUBLE BAYOU EAST (FRID 8850)	CHAMBERS	0	0	0	0
3	A DOUBLE BAYOU E. (REARMIN LO.)	CHAMBERS	1	0	106,937	1,011
3	DOUBLE BAYOU W. (FRID 8500)	CHAMBERS	1	0	128,344	1,263
3	A DOUGAR EAST (Y-4-A)	NEWTON	0	0	0	0
3	A DOUGAR EAST (Y-5)	NEWTON	0	0	0	0
3	DOUGAR EAST (YEGUA Y-1)	NEWTON	0	0	0	0
3	DOUGAR WEST (YEGUA 4-A)	JASPER	1	1	58,676	2,446
3	A DOUGAR WEST (YEGUA 4-B)	JASPER	0	0	0	0
3	A DOUGAR WEST (YEGUA 5TH)	NEWTON	0	0	0	0
3	A DOUGAR WEST (YEGUA 7000)	JASPER	0	0	0	0
3	P DRAKES BRANCH (COCKFIELD UP.)	TYLER	1	1	46,263	0
3	P DRAKES BRANCH (COCKFIELD 5)	TYLER	1	1	270,273	923
3	DRAKES BRANCH E. (COCKFIELD 1-A)	TYLER	0	0	0	0
3	DRAKES BRANCH E. (COCKFIELD 2ND)	TYLER	0	0	0	0
3	DRAKES BRANCH W. (WILCOX 3RD)	TYLER	0	0	0	0
3	A DRY CREEK (YEGUA 2-A)	HARDIN	0	0	0	0
3	DRY CREEK (YEGUA 7-A)	HARDIN	0	0	0	0
3	DRY CREEK (6640)	HARDIN	1	0	26,373	418 F
3	DRY CREEK (6800)	HARDIN	0	0	0	0
3	DRY CREEK (6860)	HARDIN	0	0	0	0
3	DRY CREEK (6900)	HARDIN	0	0	0	0
3	DRY CREEK (6960)	HARDIN	0	0	0	0
3	P DUBINA SOUTH (9150)	COLORADO	2	2	169,298	18,253
3	DUFFY (FRID LOWER)	WHARTON	0	0	0	0
3	DUFFY (FRID MIDDLE)	WHARTON	0	0	0	0
3	DUFFY (FRID UPPER)	WHARTON	0	0	0	0
3	DUFFY (FRID 5550)	WHARTON	0	0	13,171	0
3	A DUFFY (FRID 5565)	WHARTON	0	0	0	0
3	A DUFFY (HALAMICEK)	WHARTON	0	0	0	0
3	DUFFY (LARSON)	WHARTON	0	0	0	0
3	P DUFFY (MIOCENE LOWER)	WHARTON	1	1	126,667	0
3	P DUFFY (MIOCENE 4300)	WHARTON	2	2	537,429	27
3	DUFFY (MIOCENE 4800)	WHARTON	1	0	0	0
3	DUFFY (1350)	WHARTON	2	0	0	0
3	DUFFY (1400)	WHARTON	0	0	0	0
3	DUFFY SOUTH (FRID 22-A)	WHARTON	0	0	0	0
3	DUFFY S. (FRID 23-A)	WHARTON	0	0	0	0
3	DUFFY SOUTH (FRID 26-A)	WHARTON	0	0	0	0
3	A DUFFY SOUTH (5930)	WHARTON	0	0	0	0
3	DUFFY SOUTH (5970)	WHARTON	0	0	0	0
3	A DUFFY SOUTH (6980)	WHARTON	0	0	0	0
3	DUKE (6200)	WHARTON	0	0	0	0
3	DUNCAN (FRID 4270)	WHARTON	0	0	0	0
3	DUNCAN (WILCOX)	WHARTON	3	1	102,237	0 F
3	DUNCAN SLOUGH (FRID-2)	MATAGORDA	3	2	126,510	1,603
3	DUNCAN SLOUGH (FRID-3)	MATAGORDA	0	0	0	0
3	P DUNCAN SLOUGH (FRID-6)	MATAGORDA	1	1	133,377	3,131
3	DUNCAN SLOUGH (FRID-7)	MATAGORDA	0	0	0	0
3	DUNCAN SLOUGH (FRID-7-B)	MATAGORDA	1	1	92,125	1,442
3	DUNCAN SLOUGH (FRID-8)	MATAGORDA	1	1	43,379	907 F
3	DUNCAN SLOUGH S. (FRID LO.)	MATAGORDA	4	2	182,909	3,125
3	A DURKEE (FAIRBANKS SAND)	HARRIS	1	1	19,885	0
3	P DURKEE (GOODYKOONTZ III)	HARRIS	1	1	72,585	346
3	DURKEE (GOODYKOONTZ IV)	HARRIS	0	0	0	0
3	DURKEE (GOODYKOONTZ 7400)	HARRIS	0	0	0	0
3	DURKEE (HURT)	HARRIS	0	0	0	0
3	DURKEE (LOOK 1ST)	HARRIS	0	0	0	0
3	A DURKEE (LOOK 2ND)	HARRIS	0	0	0	0
3	DURKEE (MOORE)	HARRIS	1	1	30,484	230 F
3	DURKEE (STRAUSS B 7500)	HARRIS	0	0	0	0
3	DURKEE (STRAUSS 7500)	HARRIS	0	0	0	0
3	DURKEE (7200)	HARRIS	0	0	0	0
3	P DURKEE N. (FAIRBANKS SD.)	HARRIS	1	1	135,086	596
3	DURKEE N. (GOODYKOONTZ I)	HARRIS	0	0	0	0
3	P DURKEE N. (GOODYKOONTZ 111)	HARRIS	1	1	44,480	654
3	DURKEE N. (GOODYKOONTZ IV)	HARRIS	0	0	0	0
3	DURKEE NORTH (HURT 7600)	HARRIS	0	0	0	0
3	DURKEE NORTH (MOORE)	HARRIS	0	0	0	0
3	DYERSDALE (MIOCENE 2550)	HARRIS	1	0	0	0
3	DYERSDALE (MIOCENE 2700 STRAY)	HARRIS	2	2	290,633	0
3	DYERSDALE (MIOCENE 3260)	HARRIS	1	1	167,181	0
3	DYERSDALE (MIOCENE 3280)	HARRIS	2	1	168,897	0
3	DYERSDALE (WILCOX 12100)	HARRIS	0	0	0	0
3	A DYERSDALE N. (CM-1)	HARRIS	0	0	0	0
3	P DYERSDALE N. (CM-2)	HARRIS	8	8	1,286,614	8,486 F
3	P DYERSDALE N. (CM-3)	HARRIS	7	7	463,353	4,690 F
3	P DYERSDALE N. (CM-4)	HARRIS	1	1	284,142	3,704 F
3	DYERSDALE N. (COOK MTN. LO.)	HARRIS	0	0	0	0
3	P DYERSDALE N. (Y-2)	HARRIS	1	1	76,397	3,192
3	P DYERSDALE N. (Y-3)	HARRIS	1	1	239,103	3,472
3	A DYERSDALE N. (Y-5)	HARRIS	8	8	2,316,236	50,311
3	EAGLE LAKE (WILCOX A-2)	COLORADO	0	0	0	0
3	EAGLE LAKE (WILCOX A-3)	COLORADO	0	0	0	0
3	EAGLE LAKE S. (2250)	COLORADO	0	0	0	0
3	EAGLE VIEW (2080)	COLORADO	1	0	667	0
3	EAGLE VIEW (2100)	COLORADO	0	0	0	0
3	EAST BAY (BIG GAS)	GALVESTON	1	0	0	0
3	EAST BAY (FRID MIDDLE 1)	GALVESTON	0	0	0	0
3	EAST COLUMBIA (FRID 9840)	RAZORIA	1	1	41,254	210

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	EAST COLUMBIA (FRIO 9900)	RAZORIA	0	0	0	0
3	EASTER (YEGUA 5850)	COLORADO	0	0	0	0
3	EASTER (YEGUA 6400)	COLORADO	0	0	0	0
3	EASTER (YEGUA 6600)	COLORADO	1	0	22	0
3	EASTER (1950)	COLORADO	3	1	32,577	0
3	EASTER (2050)	COLORADO	2	1	119,153	0
3	EASTER (2200)	COLORADO	5	2	94,051	0
3	EASTER (3100)	COLORADO	1	0	0	0
3	EASTER (3400)	COLORADO	0	0	0	0
3	EASTER (3850)	COLORADO	0	0	0	0
3	EASTER (5850)	COLORADO	0	0	0	0
3	EASTER, NORTH (3260)	COLORADO	1	0	43,458	0
3	EASTER, NORTH (3430)	COLORADO	1	1	49,207	0
3	EATON (MIOCENE 2000)	COLORADO	3	3	100,367	0
3	EATON (MIOCENE 2100)	COLORADO	6	6	397,613	0
3	EATON, SOUTH (MIOCENE 2230)	COLORADO	1	1	20,274	0
3	ECHO (FRIO 7300)	ORANGE	0	0	0	0
3	ECHO (FRIO 8100)	ORANGE	0	0	0	0
3	ECHO (7900)	ORANGE	0	0	0	0
3	A ECHO (A000 FRIO)	ORANGE	0	0	0	0
3	P EGYPT (2800)	WHARTON	1	1	148,513	0
3	EGYPT (3800)	WHARTON	0	0	0	0
3	P EGYPT (6700)	WHARTON	1	1	37,165	114
3	P EGYPT (7200)	WHARTON	2	2	113,475	758
3	A EL CAMPO	WHARTON	1	1	56,210	383
3	EL CAMPO (5900)	WHARTON	1	0	0	0
3	EL CAMPO (6300 "C-")	WHARTON	0	0	0	0
3	EL CAMPO (6500)	WHARTON	0	0	0	0
3	A EL CAMPO (6800)	WHARTON	0	0	0	0
3	EL CAMPO, N. (EARL SD.)	WHARTON	1	0	0	0
3	A EL CAMPO, NORTH (MIOCENE)	WHARTON	1	1	31,362	0
3	EL CAMPO, N. (MIOCENE 3000)	WHARTON	1	0	0	0
3	EL CAMPO, N. (MIOCENE 3290)	WHARTON	1	0	0	0
3	EL CAMPO, N. (MIOCENE 3400)	WHARTON	3	1	8,747	0
3	A EL CAMPO, S. (SHENDEL)	WHARTON	0	0	0	0
3	A EL CAMPO, S. (6050)	WHARTON	0	0	0	0
3	EL CAMPO, S. (6150)	WHARTON	0	0	0	0
3	EL CAMPO, S. (6500)	WHARTON	0	0	0	0
3	EL CAMPO, SOUTH (6850)	WHARTON	0	0	0	0
3	EL CAMPO, S. (6900)	WHARTON	0	0	0	0
3	A EL CAMPO, S. (6950)	WHARTON	0	0	0	0
3	A EL CAMPO, S. (7330)	WHARTON	0	0	0	0
3	EL CAMPO, WEST (FRIO 4240)	WHARTON	1	1	173,260	0
3	EL CAMPO, WEST (FRIO 4700)	WHARTON	2	0	0	0
3	EL CAMPO, WEST (MARG. 5100)	WHARTON	0	0	0	0
3	EL CAMPO, WEST (3300)	WHARTON	2	0	0	0
3	EL CAMPO, WEST (5200)	WHARTON	2	0	0	0
3	EL CAMPO, WEST (5300)	WHARTON	0	0	0	0
3	EL CAMPO, WEST (6700)	WHARTON	0	0	422	0
3	EL GORDO (12100)	MATAGORDA	1	1	2,592,853	10,658
3	P EL GORDO (MIOCENE)	MATAGORDA	5	5	12,042,721	287,072
3	EL GORDO (11,800)	MATAGORDA	1	1	2,053,268	17,988
3	EL GORDO (12,300)	MATAGORDA	1	1	1,608,227	5,892
3	EL GORDO (12,700)	MATAGORDA	1	0	0	0
3	EL GORDO (12,800)	MATAGORDA	1	0	0	0
3	EL MATON (A)	WHARTON	0	0	0	0
3	A EL MATON (BASAL FRIO)	MATAGORDA	1	1	45,080	968
3	EL MATON (FRIO A-2)	MATAGORDA	0	0	0	0
3	EL MATON (FRIO F-1)	MATAGORDA	0	0	0	0
3	EL MATON (FRIO F-2)	MATAGORDA	0	0	0	0
3	EL MATON (FRIO 9,000)	MATAGORDA	0	0	0	0
3	EL MATON (FRIO 9,500)	MATAGORDA	0	0	0	0
3	P EL MATON (FRIO 9,800)	MATAGORDA	0	0	0	0
3	EL MATON (FRIO 10,100)	MATAGORDA	1	0	0	0
3	EL MATON (FRIO 10,600)	MATAGORDA	0	0	0	0
3	EL MATON (8700)	MATAGORDA	0	0	0	0
3	EL MATON, SOUTH (FRIO 10,700)	MATAGORDA	0	0	0	0
3	EL MATON, W. (9200)	MATAGORDA	0	0	0	0
3	EL MATON, W (9400)	MATAGORDA	0	0	0	0
3	ELLIOTT (YEGUA STRAY U)	HARDIN	0	0	0	0
3	ELLIOTT (YEGUA W)	HARDIN	0	0	0	0
3	ELLIOTT SLOUGH (FRIO, LOWER)	MATAGORDA	1	0	15,681	1,153
3	ELM GROVE (COCKRILL, FIRST)	FAYETTE	2	0	2,353	0
3	ELM GROVE (SPARTA)	FAYETTE	1	1	8,021	0
3	ELWOOD (VICKSBURG)	CHAMBERS	2	2	782,736	20,240
3	ENGLEHART (FB-2, FRIO 3100)	COLORADO	0	0	0	0
3	A ENGLEHART (FB-2, Y-1)	COLORADO	0	0	0	0
3	ENGLEHART (FB-2, Y-2)	COLORADO	0	0	0	0
3	P ENGLEHART (WILCOX 8800)	COLORADO	6	4	663,316	5,200
3	ENGLEHART (WILCOX 8900)	COLORADO	0	0	0	0
3	ENGLEHART (WILCOX 9100)	COLORADO	0	0	3,914	0
3	ENGLEHART (Y-1)	COLORADO	1	0	0	0
3	A ENGLEHART (Y-5 SAND)	COLORADO	0	0	0	0
3	ENGLEHART (3300)	COLORADO	0	0	0	0
3	ENGLEHART (3400)	COLORADO	0	0	0	0
3	ENGLEHART (3750)	COLORADO	1	0	0	0
3	ENGLEHART (5900)	COLORADO	0	0	0	0
3	ENGLEHART (5910)	COLORADO	1	0	20,822	172
3	ENGLEHART (6000)	COLORADO	1	1	90,227	758
3	ENGLEHART (6290)	COLORADO	0	0	12,559	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	ENGLEHART (6200)	COLORADO	1	1	132,661	974
3	ENGLEHART (6230)	COLORADO	1	1	36,817	469
3	ENGLEHART (6300)	COLORADO	1	1	89,491	905
3	ENGLEHART (6500)	COLORADO	2	1	117,913	1,282
3	ENGLEHART (6700)	COLORADO	0	0	0	0
3	ENGLEHART E* (YEGUA 6000)	COLORADO	0	0	0	0
3	ENGLEHART E* (2050)	COLORADO	1	1	95,964	0
3	ENGLEHART E* (3700)	COLORADO	1	0	0	0
3	ENGLEHART E* (6500)	COLORADO	1	1	43,753	929
3	ENGLEHART N* (YEGUA 6200)	COLORADO	0	0	0	0
3	ENGLEHART NW* (WILCOX UP*)	COLORADO	1	0	0	0
3	ENGLEHART S* (3960)	COLORADO	1	0	69,544	0
3	ENGLEHART S* (4050)	COLORADO	0	0	0	0
3	ENGLEHART S* (6200)	COLORADO	1	1	9,516	0
3	ERVING (WILCOX 14,500)	AUSTIN	0	0	0	0
3	A ESPERSON DOME	LIBERTY	0	0	0	0
3	ESPERSON DOME*	LIBERTY	1	0	0	0
3	ESPERSON DOME (MIOCENE -J*)	LIBERTY	1	0	0	0
3	ESPERSON DOME (MIOCENE -M*)	LIBERTY	0	0	0	0
3	ESPERSON DOME (MIOCENE 1800)	LIBERTY	1	0	0	0
3	A ESPERSON DOME (MIOCENE 3800)	LIBERTY	0	0	0	0
3	ESPERSON DOME (VKSBB* 5700)	LIBERTY	0	0	0	0
3	ESPERSON DOME (YEGUA)	LIBERTY	2	0	0	0
3	ESPERSON DOME (YEGUA 7000)	LIBERTY	3	1	139,776	1,551
3	ESPERSON DOME (YEGUA 7100)	LIBERTY	1	0	0	0
3	ESPERSON DOME (YEGUA 7300 UPPER)	LIBERTY	0	0	0	0
3	ESPERSON DOME (YEGUA 7800 UPPER)	LIBERTY	2	0	0	0
3	ESPERSON DOME (YEGUA 8500)	LIBERTY	3	0	0	0
3	ESPERSON DOME (YEGUA 9150)	LIBERTY	0	0	0	0
3	ESPERSON DOME NORTH (9000)	LIBERTY	0	0	0	0
3	A ESPERSON DOME SOUTH	LIBERTY	1	0	0	0
3	ETTA (6400)	WHARTON	0	0	0	112
3	ETTA (6950)	WHARTON	0	0	0	0
3	A ETTA (7000 FRIO)	WHARTON	0	0	0	0
3	ETTA (7150 FRIO)	WHARTON	0	0	0	0
3	A ETTA (7350 FRIO)	WHARTON	0	0	0	0
3	A ETTA (7500)	WHARTON	0	0	0	0
3	P EVADALF NE* (WILCOX)	JASPER	1	1	68,738	4,595
3	P EVERGREEN (PAYNE)	SAN JACINTO	0	0	0	0
3	EVERGREEN N* (NAVARRO)	SAN JACINTO	0	0	0	0
3	A FAIRBANKS	HARRIS	3	2	174,624	2,181 F
3	FAIRBANKS (COCKFIELD 6500)	HARRIS	1	1	25,994	180
3	FAIRBANKS (GOODYKOONTZ SFCND)	HARRIS	0	0	0	0
3	FAIRBANKS (LOOK 6900)	HARRIS	0	0	0	0
3	FAIRBANKS (MOORE FIRST)	HARRIS	0	0	0	0
3	FAIRBANKS (YEGUA COCKFIELD 6800)	HARRIS	0	0	0	0
3	FAIRBANKS (YEGUA 6600)	HARRIS	0	0	0	0
3	P FAIRBANKS (YEGUA 7500 -B-)	HARRIS	0	0	0	0
3	P FAIRBANKS (5000)	HARRIS	0	0	0	0
3	FAIRBANKS NORTH (FRIO 6500)	HARRIS	0	0	0	0
3	P FAIRBANKS SW* (FAIRBANKS 2ND)	HARRIS	0	0	0	0
3	P FAIRBANKS SW* (GOODYKOONTZ 1ST)	HARRIS	0	0	0	0
3	FAIRBANKS SW* (GOODYKOONTZ 2ND)	HARRIS	0	0	0	0
3	P FAIRBANKS SW* (LOOK)	HARRIS	0	0	0	0
3	P FAIRBANKS SW* (WINDORF #1)	HARRIS	0	0	0	0
3	P FAIRBANKS SW* (WINDORF #2)	HARRIS	0	0	0	0
3	A FAITH-MAG (FRIO 9500)	MATAGORDA	5	2	331,556	441 F
3	A FAITH-MAG SOUTHWEST (9600)	MATAGORDA	5	4	0	0
3	A FANNETT	JEFFERSON	6	5	267,463	1,671 F
3	FANNETT *	JEFFERSON	0	0	394,275	2,908 F
3	FANNETT (FLT. BLK. E11M)	JEFFERSON	0	0	0	0
3	FANNETT (FLT. BLK. E12M)	JEFFERSON	0	0	0	0
3	FANNETT (FLT. BLK. W2M)	JEFFERSON	0	0	0	0
3	A FANNETT (FRIO LOWER)	JEFFERSON	2	1	85,159	460
3	P FANNETT (FRIO SEG. A UPPER)	JEFFERSON	1	1	77,368	1,701
3	A FANNETT (FRIO UPPER)	JEFFERSON	0	0	0	0
3	FANNETT (MARGINULINA 7500)	JEFFERSON	0	0	0	0
3	FANNETT (8000)	JEFFERSON	0	0	0	0
3	FANNETT SW (FRIO 7900)	JEFFERSON	1	0	0	0
3	FARR (NODOSARIA A)	JEFFERSON	1	1	230,381	3,651
3	FAYETTEVILLE NE* (OAKVILLE)	FAYETTE	1	0	55	0
3	P FEDERAL BLOCK 88 (CIB-OP)	JEFFERSON	4	3	3,115,539	4,180 F
3	P FEDERAL BLOCK 88 (ROB-L)	JEFFERSON	4	3	2,721,246	3,670 F
3	P FEDERAL BLOCK 206 (MIOCENE H)	GALVESTON	2	1	842,930	0
3	P FEDERAL BLOCK 206 (MIOCENE L-M)	GALVESTON	2	2	3,165,916	0
3	FEDERAL BLOCK 288 (B)	GALVESTON	3	0	0	0
3	FEDERAL BLOCK 288 (D5)	GALVESTON	1	0	0	0
3	FEDERAL BLOCK 288 (E)	GALVESTON	0	0	0	0
3	FEDERAL BLOCK 288 (E-NORTH)	GALVESTON	0	0	0	0
3	A FEDERAL BLOCK 288 (F)	GALVESTON	2	0	65,647	0 F
3	FEDERAL BLOCK 288 (F-G3A)	GALVESTON	1	0	0	0
3	FEDERAL BLOCK 288 (F-NORTH)	GALVESTON	1	0	0	0
3	FEDERAL BLOCK 288 (G)	GALVESTON	1	1	85,742	0 F
3	FEDERAL BLOCK 288 (G2A)	GALVESTON	3	2	331,112	0 F
3	FEDERAL BLOCK 288 (G2B)	GALVESTON	8	2	1,388,206	0 F
3	FEDERAL BLOCK 288 (G2C)	GALVESTON	0	0	0	0
3	FEDERAL BLOCK 288 (G2D)	GALVESTON	9	1	557,112	0 F
3	FEDERAL BLOCK 288 (G3)	GALVESTON	7	2	1,586,014	0 F
3	FEDERAL BLOCK 288 (G3A)	GALVESTON	3	2	1,064,205	0 F
3	FEDERAL BLOCK 288 (G3L)	GALVESTON	1	1	633,390	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	A FEDERAL BLOCK 288 (G4)	GALVESTON	8	5	2,156,146	0 F
3	FEDERAL BLOCK 288 (G4A)	GALVESTON	0	0	0	0
3	FEDERAL BLOCK 288 (G4, N)	GALVESTON	0	0	0	0
3	FEDERAL BLOCK 288 (O)	RAZORIA	1	1	297,604	0 F
3	FEDERAL BLOCK 538 (6000)	RAZOS	0	0	47,422	0
3	FEDERAL BLOCK 541 (LU-5)	MATAGORDA	0	0	77,026	0
3	FEDERAL BLOCK 541 (LU-11)	MATAGORDA	0	0	0	0
3	FEN-MAC (FRIO 1)	JEFFERSON	1	1	8,466	2,046
3	A FEN-MAC (MARG.)	JEFFERSON	0	0	0	0
3	FERGUSON CROSSING (QUEEN CITY)	GRIMES	1	0	0	0
3	FERGUSON CROSSING (WILCOX)	GRIMES	3	1	6,022	0
3	FETZER (WILCOX)	WALLER	0	0	0	0
3	FIG RIDGE (F-1)	CHAMBERS	0	0	0	0
3	P FIG RIDGE (F-2)	CHAMBERS	0	0	0	0
3	FIG RIDGE (FB-B, F-1)	CHAMBERS	1	1	11,450	89 F
3	FIG RIDGE (FB-B, MARG. 7)	CHAMBERS	0	0	0	0
3	FIG RIDGE (FB-C, F-1)	CHAMBERS	1	0	0	0
3	A FIG RIDGE (FRIO FIRST)	CHAMBERS	1	0	0	0
3	A FIG RIDGE (FRIO SECOND)	CHAMBERS	1	0	0	0
3	A FIG RIDGE (FRIO THIRD B)	CHAMBERS	1	1	21,463	129 F
3	FIG RIDGE (MARGINULINA)	CHAMBERS	3	0	0	0
3	FIG RIDGE (8250)	CHAMBERS	0	0	0	0
3	FIG RIDGE, N# (MARG. 7)	CHAMBERS	0	0	0	0
3	FIG RIDGE, N# (F-1)	CHAMBERS	0	0	0	0
3	FIG RIDGE, N# (F-2)	CHAMBERS	0	0	0	0
3	A FIG RIDGE, N# (F-3 SAND)	CHAMBERS	0	0	0	0
3	P FIG RIDGE, N# (MARG. 7800)	CHAMBERS	1	1	23,428	160
3	P FIG RIDGE, N# (MARG. 7900)	CHAMBERS	2	1	138,783	1,337
3	FILES (WILCOX)	TYLER	0	0	0	0
3	FINFROCK (FEENEY-4TH)	HARRIS	0	0	0	0
3	FINFROCK (STHAY 6700)	HARRIS	0	0	0	0
3	FINFROCK (7500)	HARRIS	0	0	0	0
3	A FISHER (WILCOX FIFTH)	TYLER	0	0	0	0
3	A FISHER (WILCOX FIRST)	TYLER	0	0	0	0
3	P FISHER (WILCOX SECOND)	TYLER	0	0	0	0
3	A FISHERS REEF	CHAMBERS	1	1	180,952	12,619 F
3	A FISHERS REEF (FRIO B 9200)	CHAMBERS	0	0	0	0
3	A FISHERS REEF (FRIO 1-A)	CHAMBERS	0	0	0	0
3	A FISHERS REEF (FRIO 1-B)	CHAMBERS	0	0	0	0
3	FISHERS REEF (FRIO 5)	CHAMBERS	1	0	0	0
3	FISHERS REEF (FRIO 5-A)	CHAMBERS	0	0	0	0
3	A FISHERS REEF (FRIO 6)	CHAMBERS	0	0	0	0
3	A FISHERS REEF (FRIO 6-C)	CHAMBERS	2	1	177,894	2,228
3	FISHERS REEF (FRIO 9)	CHAMBERS	0	0	0	0
3	A FISHERS REEF (FRIO 10-A)	CHAMBERS	0	0	0	0
3	FISHERS REEF (FRIO 10-B)	CHAMBERS	2	2	751,122	11,396
3	P FISHERS REEF (FRIO 11)	CHAMBERS	9	3	760,534	9,268 F
3	A FISHERS REEF (FRIO 13)	CHAMBERS	5	1	273,622	4,480
3	A FISHERS REEF (FRIO 17)	CHAMBERS	0	0	0	0
3	FISHERS REEF (FRIO 18)	CHAMBERS	1	0	0	0
3	FISHERS REEF (FRIO 8200)	CHAMBERS	2	1	686,284	7,470 F
3	FISHERS REEF (FRIO 8400)	CHAMBERS	9	2	1,766,292	18,549 F
3	FISHERS REEF (FRIO 8800)	CHAMBERS	1	1	224,170	7,441
3	FISHERS REEF (8300)	CHAMBERS	0	0	0	0
3	A FISHERS REEF, NORTHEAST	CHAMBERS	1	0	206,743	15,715 F
3	FISHERS REEF, NE# (FRIO 17)	CHAMBERS	1	1	151,593	7,058 F
3	FISHERS REEF, SOUTH (FRIO 8700)	CHAMBERS	1	0	35,580	125 F
3	FLAGPOND (FRIO LOWER)	RAZORIA	0	0	0	0
3	FORREST (YEGUA 8080)	HARRIS	0	0	0	0
3	FORT TRINIDAD (GLEN ROSE)	WADISON	0	0	0	0
3	FORT TRINIDAD (GLEN ROSE "D")	HOUSTON	6	6	850,486	26,062
3	FORT TRINIDAD (GLEN ROSE "E")	WADISON	9	3	517,874	5,271 F
3	FORT TRINIDAD (GLEN ROSE, UPPER)	HOUSTON	32	15	3,864,136	0 F
3	FT. TRINIDAD, E# (GLEN ROSE D)	HOUSTON	5	2	49,196	5A
3	FT. TRINIDAD, E# (GLEN ROSE E)	HOUSTON	3	2	173,947	2,865 F
3	A FT. TRINIDAD, SW# (BUDA)	WADISON	0	0	0	0
3	A FORT TRINIDAD, SW# (GLEN ROSE-B)	WADISON	1	1	6,383	690
3	FORT TRINIDAD, SW# (GLEN ROSE-C)	WADISON	3	0	0	0
3	FORT TRINIDAD, SW# (GLEN ROSE-E)	WADISON	0	0	0	0
3	FORT TRINIDAD, W# (GLEN ROSE R)	HOUSTON	17	5	612,477	5,233 F
3	FORTENBERRY (YEGUA 5-A)	HARDIN	0	0	0	0
3	A FORTENBERRY, WEST (YEGUA #3)	HARDIN	0	0	0	0
3	FOSTER FARMS (FRIO 4300)	WHARTON	1	0	0	0
3	FOSTER FARMS (FRIO 4400)	FORT BEND	0	0	0	0
3	FOSTORIA (COCKFIELD 5,600)	MONTGOMERY	0	0	0	0
3	FOSTORIA (WILCOX 9,100)	MONTGOMERY	4	3	93,240	0 F
3	P FOSTORIA (WILCOX 10,900)	MONTGOMERY	3	0	0	0
3	P FOSTORIA (10,400)	MONTGOMERY	1	1	101,334	0 F
3	FOUR CORNERS (HELMUTH)	RAZORIA	1	1	215,061	24,712
3	FOUR CORNERS (13000)	RAZORIA	1	0	16,516	758
3	A FRAN (YEGUA 5)	JASPER	0	0	0	0
3	P FRANK	COLORADO	2	2	421,321	9,962
3	P FRANKS (ALIBEL)	GALVESTON	0	0	0	0
3	P FRANKS (ANDRAU 11,800)	GALVESTON	0	0	0	0
3	P FRANKS (BANFIELD)	GALVESTON	1	0	0	0
3	FRANKS (BANFIELD, FB 1-A)	GALVESTON	0	0	0	0
3	P FRANKS (FRIO 10,000)	GALVESTON	0	0	0	0
3	P FRANKS (R-1-A)	GALVESTON	0	0	0	0
3	FRANKS (RYCAUE)	GALVESTON	1	1	37,307	1,397
3	A FRANKS (SCHENCK SAND)	GALVESTON	4	2	377,163	24,455

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

WELL NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	FRANKS (SCHENCK UPPER)	GALVESTON	0	0	0	0
3	FRANKS (WEITING, LOWER)	GALVESTON	5	2	243,975	15,791
3	FRANKS (WEITING, UPPER)	GALVESTON	4	3	263,081	24,519
3	FREEDPORT (MIOCENE 7400)	RAZORIA	1	1	61,924	0 F
3	FREEDPORT (MIOCENE 7600)	RAZORIA	1	1	571,029	0 F
3	FREEDPORT (MIOCENE 7900)	RAZORIA	1	0	110,848	0 F
3	FREEDPORT (MIOCENE 8100)	RAZORIA	2	2	1,201,404	11,801
3	A FRELSTBURG	COLORADO	1	0	0	0
3	FRELSTBURG (WILCOX 10-A)	COLORADO	2	0	0	0
3	FRELSTBURG (WILCOX 8000)	COLORADO	5	0	0	0
3	FRELSTBURG (Z-11)	COLORADO	1	0	0	0
3	FRELSTBURG (Z-11-A)	COLORADO	1	0	0	0
3	FRELSTBURG (Z-12)	COLORADO	0	0	0	0
3	FRELSTBURG (Z-12-C)	COLORADO	1	0	0	0
3	FRELSTBURG (Z-12-C, LD.)	COLORADO	1	1	152,676	6,546
3	FRELSTBURG (Z-13)	COLORADO	0	0	0	0
3	FRELSTBURG (Z-13-B)	COLORADO	1	0	0	0
3	FRELSTBURG (Z-14)	COLORADO	1	0	0	0
3	FRELSTBURG (Z-15)	COLORADO	0	0	0	0
3	FRELSTBURG (Z-15-A)	COLORADO	1	0	0	0
3	FRELSTBURG (Z-15-B)	COLORADO	1	0	0	0
3	FRELSTBURG (Z-15-C)	COLORADO	0	0	0	0
3	FRELSTBURG (Z-15-D)	COLORADO	1	0	0	0
3	FRELSTBURG (Z-15-F)	COLORADO	2	0	0	0
3	FRELSTBURG (Z-15-F-1)	COLORADO	1	0	0	0
3	FRELSTBURG (Z-15-H)	COLORADO	0	0	0	0
3	FRELSTBURG (Z-16)	COLORADO	1	0	0	0
3	FRELSTBURG (Z-17-F)	COLORADO	2	0	0	0
3	FRELSTBURG (Z-18)	COLORADO	1	0	0	0
3	FRELSTBURG (Z-18-B)	COLORADO	1	0	0	0
3	FRELSTBURG (Z-19)	COLORADO	0	0	0	0
3	FRELSTBURG (Z-20)	COLORADO	0	0	0	0
3	FRNKA (COCKFIELD 6400)	COLORADO	0	0	0	0
3	FRNKA (FRIO)	COLORADO	0	0	0	0
3	P FRNKA (WILCOX LEHRER)	COLORADO	0	0	0	0
3	FRNKA (3460)	COLORADO	1	1	86,095	0
3	FRNKA (6200)	COLORADO	0	0	0	0
3	FRNKA (6600)	COLORADO	0	0	0	0
3	FULSHEAR (CHRISTIAN 7500)	FORT BEND	0	0	0	0
3	FULSHEAR (CLODINE, UPPER 7100)	FORT BEND	0	1	28,938	0
3	P FULSHEAR (HILLEBRENNER)	FORT BEND	1	0	8,557	127
3	FULSHEAR (III-B)	FORT BEND	0	0	0	0
3	FULSHEAR (III-C)	FORT BEND	0	0	0	0
3	FULSHEAR (III-D)	FORT BEND	0	0	0	0
3	FULSHEAR (IV-A)	FORT BEND	0	0	0	0
3	FULSHEAR (IV-C)	FORT BEND	0	0	0	0
3	FULSHEAR (IV-F)	FORT BEND	0	0	0	0
3	FULSHEAR (MURPHY 2B 7200)	FORT BEND	1	0	0	0
3	A FULSHEAR (WATSON)	FORT BEND	2	1	41,623	1,603
3	P FULSHEAR (WATSON, UPPER)	FORT BEND	2	0	6,388	10
3	FULSHEAR (WILCOX 11,000)	FORT BEND	0	0	0	0
3	FULSHEAR (4350)	HARRIS	0	0	0	0
3	FULSHEAR (7700)	FORT BEND	0	0	0	0
3	P FULSHEAR, S. (WILCOX 15450)	FORT BEND	2	2	445,387	1,430
3	G. A. R. (MIOCENE 7300)	GALVESTON	1	0	0	0
3	G. A. R. 189 (6300 FRIO)	GALVESTON	1	0	0	0
3	A G. A. R. 189 (6500)	GALVESTON	0	0	0	0
3	GOM 27-L (8150)	GALVESTON	1	0	0	0
3	G. O. W. ST-83-S	JEFFERSON	0	0	0	0
3	GALVESTON BAY, W. (MIO. 7150)	GALVESTON	0	0	0	0
3	GALVESTON BAY, W. (7100)	GALVESTON	0	0	0	0
3	P GALVESTON BLUCK 310-L (MIO)	GALVESTON	9	8	1,745,300	31,711
3	P GALVESTON ISLAND (DISCORRIS 5)	GALVESTON	4	4	2,588,186	8,840 F
3	P GALVESTON ISLAND (DISCORRIS 7760)	GALVESTON	3	1	414,219	945
3	P GALVESTON ISLAND (SIPHONINA)	GALVESTON	2	2	1,354,306	4,726
3	GARWOOD (FRIO 3200)	M	1	0	0	0
3	GARWOOD (FRIO 3550)	COLORADO	2	1	32,386	0
3	GARWOOD (MIOCENE 1300)	COLORADO	1	0	0	0
3	GARWOOD (MIOCENE 1950)	COLORADO	1	0	0	0
3	GARWOOD (MIOCENE 2000)	COLORADO	0	0	0	0
3	GARWOOD (MIOCENE 2100)	COLORADO	1	0	0	0
3	GARWOOD (MIOCENE 2350)	COLORADO	0	0	0	0
3	GARWOOD (MIOCENE 3100)	COLORADO	2	1	47,170	0 F
3	GARWOOD (WILCOX 8590)	COLORADO	0	0	0	0
3	P GARWOOD (WILCOX 8600)	COLORADO	1	1	143,085	3,479
3	GARWOOD (YEGUA 5600)	COLORADO	0	0	0	0
3	GARWOOD (3600)	COLORADO	6	6	229,360	0 F
3	GARWOOD (3800)	COLORADO	0	0	6,930	0
3	GARWOOD, NORTH (BUCKSNAG 5900)	COLORADO	1	0	0	0
3	GARWOOD, NORTH (MIOCENE 2200)	COLORADO	1	1	12,487	0
3	GARWOOD, NORTH (2000)	COLORADO	1	1	20,631	0
3	GARWOOD, NORTH (2100)	COLORADO	1	1	11,738	0
3	GARWOOD, NE. (1900)	COLORADO	1	1	28,846	0
3	GARWOOD, NE. (3800)	COLORADO	1	0	0	0
3	GARWOOD, NW. (CONROE GAS)	COLORADO	0	0	0	0
3	GARWOOD, NW. (MCDERMOTT)	COLORADO	1	0	0	0
3	GARWOOD, NW. (PETTUS)	COLORADO	0	0	0	0
3	GARWOOD, NW. (1250)	COLORADO	1	0	3,011	0
3	GARWOOD, NW. (1620)	COLORADO	0	0	0	0
3	GARWOOD, NW. (1840)	COLORADO	1	0	6,660	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	GARWOOD# NW# (1950)	COLORADO	5	3	94,306	0
3	GARWOOD# NW# (2000)	COLORADO	2	1	26,259	0 F
3	GARWOOD# NW# (2100)	COLORADO	3	1	12,420	0
3	GARWOOD# NW# (2100# W)	COLORADO	2	0	69,060	0
3	GARWOOD# NW# (3200)	COLORADO	0	0	0	0
3	GARWOOD# NW# (3300)	COLORADO	3	0	0	0
3	GARWOOD# NW# (3700)	COLORADO	1	1	77,886	0 F
3	GARWOOD# SOUTH (HOELSCHER)	COLORADO	0	0	0	0
3	GARWOOD# SOUTH (MIOCENE 2200)	COLORADO	0	0	0	0
3	GARWOOD# SOUTH (3250)	COLORADO	1	0	0	0
3	GARWOOD# SW# (3400)	COLORADO	1	1	120,870	0
3	GARWOOD# WEST (9800)	COLORADO	1	0	0	0
3	GEBHART (YEGUA 5)	JASPER	0	0	0	0
3	GIBBS BROS. (BUDA)	WALKER	1	1	39,852	310
3	GIBBS BROS. (GEORGETOWN 12260)	WALKER	0	0	0	0
3	GIBBS BROS. N# (CADELL 1120)	WALKER	0	0	0	0
3	GIBBS BROS. N# (PERT#400)	WALKER	0	0	0	0
3	A GIDDINGS (AUSTIN CHALK)	LEE	0	0	0	0
3	GIDDINGS (4100)	LEE	1	0	0	0
3	P GIDDINGS (AUSTIN CHALK# GAS)	LEE	1	1	216,547	19,562
3	GILBERT RANCH (HACKBERRY 2)	JEFFERSON	0	0	0	0
3	GILBERT RANCH (8700)	JEFFERSON	1	0	0	0
3	GILBERT RANCH (8750)	JEFFERSON	1	0	0	0
3	GILBERT WOODS (NOD. UP# 10300)	JEFFERSON	0	0	0	0
3	GILBERT WOODS (NOD. 2)	JEFFERSON	1	1	171,392	1,505
3	GILBERT WOODS# W# (NOD. 1)	JEFFERSON	1	1	22,010	169
3	A GILLOCK	GALVESTON	3	0	0	0
3	A GILLOCK (BIG GAS)	GALVESTON	3	1	26,414	10
3	GILLOCK (BIG GAS# FB#F)	GALVESTON	0	0	0	0
3	GILLOCK (COAST)	GALVESTON	0	0	0	0
3	A GILLOCK (EAST SEGMENT)	GALVESTON	0	0	0	0
3	GILLOCK (FRIO BIG 7800)	GALVESTON	0	0	0	0
3	GILLOCK (FRIO FIRST)	GALVESTON	0	0	0	0
3	GILLOCK (FRIO STRINGER A030)	GALVESTON	1	0	0	0
3	GILLOCK (FRIO 2-GAS)	GALVESTON	1	0	0	0
3	A GILLOCK (FRIO 4)	GALVESTON	0	0	0	0
3	GILLOCK (FRIO 7900)	GALVESTON	3	1	20,738	6 F
3	GILLOCK (FRIO 9100)	GALVESTON	0	0	0	0
3	A GILLOCK (HUMBLE SD# FB F)	GALVESTON	0	0	0	0
3	GILLOCK (KENBEN)	GALVESTON	1	1	12,944	0
3	GILLOCK (1770)	GALVESTON	1	0	0	0
3	GILLOCK (7650)	GALVESTON	1	0	231	0
3	A GILLOCK# SOUTH	GALVESTON	20	3	1,411,398	0 F
3	GILLOCK# SOUTH (FRIO TOP 7500)	GALVESTON	0	0	0	0
3	GINTHER (WILCOX 9900)	COLORADO	0	0	0	0
3	GINTHER (YEGUA 3100)	COLORADO	0	0	0	0
3	GINTHER (1170)	COLORADO	1	0	0	0
3	GINTHER (1400)	COLORADO	1	0	0	0
3	GINTHER (1500)	COLORADO	1	0	0	0
3	GINTHER (2800)	COLORADO	0	0	0	0
3	GINTHER (5000)	COLORADO	1	1	67,551	192
3	GIST (HACKBERRY 7100)	NEWTON	1	0	0	0
3	GIST (PEELER NO. 2 SAND)	NEWTON	0	0	0	0
3	A GIST (WALDEN)	NEWTON	0	0	0	0
3	GIST (4200 FRIO)	NEWTON	0	0	0	0
3	GIST (4500 FRIO)	NEWTON	1	0	0	0
3	GIST (4600 FRIO)	NEWTON	0	0	0	0
3	A GIST# SOUTH (FRIO 7320)	NEWTON	1	0	0	0
3	P GIST# WEST (7200)	JASPER	1	1	109,958	1,274
3	GLASSCOCK (FRIO 2600)	COLORADO	1	1	39,794	0
3	GLASSCOCK (WILCOX 7,800)	COLORADO	0	0	0	0
3	P GLASSCOCK (WILCOX 8,800)	COLORADO	2	1	111,423	10,154
3	GLASSCOCK (WILCOX 8,900)	COLORADO	0	0	0	0
3	P GLASSCOCK (WILCOX 8,950)	COLORADO	1	0	13,188	133 F
3	GLASSCOCK (WILCOX 9,100)	COLORADO	0	0	0	0
3	GLASSCOCK (WILCOX 9,200 A)	COLORADO	0	0	0	0
3	GLASSCOCK (WILCOX 9,300)	COLORADO	0	0	0	0
3	P GLASSCOCK (WILCOX 9,400)	COLORADO	2	1	111,642	2,723
3	GLASSCOCK (WILCOX 9,500)	COLORADO	1	1	44,631	2,205
3	GLASSCOCK (WILCOX 10,000)	COLORADO	1	0	0	0
3	GLASSCOCK (WILCOX 10,500)	COLORADO	4	4	252,542	10,034
3	GLASSCOCK# S# (WILCOX 10,800)	COLORADO	0	0	0	0
3	GLEN POINT (F-10)	CHAMBERS	1	1	149,254	4,310
3	GLEN POINT (F-11B)	CHAMBERS	0	0	0	0
3	GLEN POINT (F-12)	CHAMBERS	0	0	0	0
3	GLEN POINT (F-14#B)	CHAMBERS	0	0	0	0
3	GLENDALE (BUDA)	TRINITY	0	0	0	0
3	GLENDALE (EDWARDS)	TRINITY	0	0	0	0
3	GLENDALE (GEORGETOWN)	TRINITY	0	0	0	0
3	P GLENDALE (WOODBINE 9900)	TRINITY	1	0	15,307	346
3	GLIDDEN (WILCOX 9600)	COLORADO	0	0	0	0
3	GLIDDEN (WILCOX 9970)	COLORADO	0	0	0	0
3	GLIDDEN (WILCOX 10,450)	COLORADO	1	1	95,344	4,801
3	P GLIDDEN (WILCOX 10,600)	COLORADO	2	2	512,511	6,836
3	GOAT HILL (WOODBINE)	POLK	1	1	101,915	710
3	GOFF (4450)	WHARTON	0	0	0	0
3	GOINGS LANDING (FRIO 7750)	CHAMBERS	0	0	0	0
3	GOINGS LANDING (VICKSBURG A400)	CHAMBERS	0	0	1,261	889
3	GOLDEN ROD (FRIO 4050)	WHARTON	0	0	0	0
3	GOLDEN ROD (FRIO 4200)	WHARTON	1	1	36,317	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	GOLDEN ROD (3800)	WHARTON	0	0	0	0
3	GOLDEN TRIANGLE (HACK 1)	JEFFERSON	0	0	0	0
3	GOODRICH (MIOCENE 2300)	POLK	1	0	0	0
3	GOODRICH (MIOCENE 2500)	POLK	2	0	7,947	0
3	GOODRICH (PERKINS, LOWER)	POLK	0	0	0	0
3	GOODRICH (3150)	POLK	1	0	5,978	0
3	P GOODRICH (4900)	POLK	1	1	65,069	0
3	A GOOSE CREEK	HARRIS	1	0	0	0
3	GOOSE CREEK (FRID 3900)	HARRIS	0	0	0	0
3	GOOSE CREEK (MIOCENE 2900)	HARRIS	1	0	0	0
3	GRACEY (2100)	COLORADO	0	0	0	0
3	GRAND LAKE (WILCOX 8,400)	MONTGOMERY	0	0	0	0
3	GRAND LAKE (WILCOX 8,700)	MONTGOMERY	0	0	0	0
3	GRAND LAKE (WILCOX 9100)	MONTGOMERY	1	1	22,050	968
3	GRAND LAKE (WILCOX 10,900)	MONTGOMERY	1	1	85,560	2,931
3	GRAND LAKE (WILCOX 11,000)	MONTGOMERY	0	0	0	0
3	GRAND LAKE (WILCOX 11,500)	MONTGOMERY	0	0	0	0
3	GREEN LAKE (3350)	GALVESTON	1	1	21,213	0
3	GREEN LAKE (6900)	GALVESTON	2	2	527,327	3,331
3	GREEN LAKE (6900) SW.)	GALVESTON	1	1	261,266	4,517
3	GREENS BAYOU (FRID-VKSBG D)	HARRIS	3	3	633,340	3,913
3	P GRESHAM (4400)	WHARTON	0	0	0	0
3	GRESHAM (4800)	WHARTON	0	0	0	0
3	GRINNELL (VICKSBURG)	JEFFERSON	0	0	0	0
3	P GROVES (HACKBERRY)	JEFFERSON	0	0	0	0
3	GUILLOT (MIOCENE 4000)	MATAGORDA	0	0	0	0
3	GULF REFINERY (HACKBERRY)	JEFFERSON	0	0	0	0
3	GUM BAYOU (COOK MTN., LD.)	LIBERTY	0	0	0	0
3	GUM BAYOU (YEGUA 8900)	LIBERTY	0	0	0	0
3	GUM BAYOU (YEGUA 9000)	LIBERTY	0	0	0	0
3	GUM ISLAND N. (HACKBERRY)	JEFFERSON	0	0	0	0
3	GUM ISLAND N. (HACKBERRY C-1)	JEFFERSON	1	1	266,182	30,259
3	GUM ISLAND N. (HACKBERRY 2)	JEFFERSON	4	1	169,260	11,932
3	GUM ISLAND N. (HACKBERRY 4)	JEFFERSON	6	6	3,937,858	330,741
3	H. H. H. (7800)	HARRIS	2	1	11,988	0
3	H. H. H. (9000)	HARRIS	1	1	24,459	635
3	A HALF MOON SHOAL (FRID-A)	GALVESTON	2	1	244,786	10,365
3	A HALF MOON SHOAL (FRID B)	GALVESTON	1	0	56,326	1,278
3	HAMEL (WILCOX 8460)	COLORADO	1	1	21,675	3,744
3	HAMEL (7300)	COLORADO	0	0	0	0
3	HAMEL (8600)	COLORADO	0	0	0	0
3	HAMEL EAST (EDWARDS)	COLORADO	1	0	0	0
3	P HAMEL EAST (6850)	COLORADO	1	0	0	0
3	HAMEL EAST (8250)	COLORADO	2	1	168,867	0 F
3	P HAMEL EAST (9400)	COLORADO	1	0	0	0
3	HAMEL EAST (9800)	COLORADO	3	1	550,731	0 F
3	HAMEL SOUTH (9350)	COLORADO	1	1	26,830	56
3	HAMEL SOUTH (9400)	COLORADO	1	0	9,057	1,068
3	HAMEL SOUTH (9550)	COLORADO	1	1	46,945	2,938
3	HAMEL SOUTH (9600)	COLORADO	1	0	5,564	81 F
3	HAMMAN (HUEBNER)	MATAGORDA	0	0	0	0
3	HAMMAN (RANSOM)	MATAGORDA	0	0	0	0
3	A HAMMAN (9150)	MATAGORDA	0	0	0	0
3	P HAMMAN (9420)	MATAGORDA	1	1	302,540	1,156
3	A HAMMAN (9,800)	MATAGORDA	0	0	0	0
3	HAMMAN (9,900 FRID)	MATAGORDA	2	0	163,653	658
3	HAMMAN (10,900)	MATAGORDA	0	0	0	0
3	HAMMAN EAST (MANCOCK C)	MATAGORDA	0	0	0	0
3	HAMMAN EAST (MILBERGER A)	MATAGORDA	0	0	0	0
3	HAMMAN EAST (RICHER)	MATAGORDA	0	0	0	0
3	HAMMAN EAST (9300)	MATAGORDA	0	0	0	0
3	HAMMAN EAST (9,900 FRID)	MATAGORDA	0	0	0	0
3	HAMMAN EAST (10,100 FRID)	MATAGORDA	2	1	21,907	1,113
3	A HAMMAN EAST (10,300)	MATAGORDA	0	0	0	0
3	HAMMAN EAST (10,700 FRID)	MATAGORDA	1	0	0	0
3	HAMMAN EAST (10,870)	MATAGORDA	1	1	13,414	219
3	HAMMAN EAST (11,200 FRID)	MATAGORDA	0	0	0	0
3	HAMMAN EAST (11,500)	MATAGORDA	0	0	0	0
3	HAMPTON (Y 1B 7600)	HARDIN	0	0	0	0
3	P HAMPTON SOUTH (YEGUA A-1)	HARDIN	1	0	0	0
3	A HAMPTON S. (YEGUA B-1) (JP)	HARDIN	0	0	0	0
3	P HAMPTON SOUTH (YEGUA D-1)	HARDIN	0	0	0	0
3	HAMPTON SOUTH (YEGUA E-3)	HARDIN	1	0	22,371	0 F
3	P HAMPTON SOUTH (YEGUA E-4)	HARDIN	0	0	0	0
3	P HAMPTON SOUTH (YEGUA F-1)	HARDIN	0	0	0	0
3	P HAMPTON SOUTH (YEGUA F-2 7800)	HARDIN	0	0	0	0
3	P HAMPTON SOUTH (YEGUA G-1)	HARDIN	0	0	0	0
3	P HAMPTON SOUTH (YEGUA G-3)	HARDIN	0	0	0	0
3	P HAMPTON SOUTH (YEGUA G-4)	HARDIN	0	0	0	0
3	P HAMPTON SOUTH (YEGUA H-1)	HARDIN	1	0	0	0
3	P HAMPTON SOUTH (YEGUA H-3)	HARDIN	3	0	0	0
3	P HAMPTON SOUTH (YEGUA I)	HARDIN	4	1	131,825	0 C
3	P HAMSHIRE, WEST (NODOSARIA)	JEFFERSON	4	4	636,242	0 F
3	P HANCOCK (2270)	COLORADO	1	1	59,777	0
3	P HANCOCK (2300)	COLORADO	1	0	0	0
3	P HANCOCK (2375)	COLORADO	1	0	0	0
3	P HANCOCK (2625)	COLORADO	2	1	83,263	0
3	A HANKAMER	LIBERTY	9	5	98,094	0 F
3	HANKAMER*	LIBERTY	0	0	0	0
3	P HANKAMER (CIB #10 & TEX MISS)	LIBERTY	1	1	197,306	876

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	A HANKAMER (FRIO)	LIBERTY	0	0	0	0
3	HANKAMER (MIOCENE GAS)	LIBERTY	0	0	0	0
3	HANKAMER (MIOCENE 1300)	LIBERTY	1	0	0	0
3	HANKAMER (8000)	LIBERTY	0	0	0	0
3	HANKAMER (8100)	LIBERTY	0	0	0	0
3	HANKAMER (8200)	LIBERTY	0	0	0	0
3	HANKAMER (8500)	LIBERTY	0	0	0	0
3	HANKAMER, EAST (8500)	LIBERTY	0	0	0	0
3	A HANKAMER, SOUTH	CHAMBERS	1	0	0	0
3	P HANKAMER, SOUTH (UF-2)	CHAMBERS	1	0	0	0
3	A HANKAMER, SE (SEG B MARG I)	CHAMBERS	0	0	0	0
3	HANKAMER RANCH (QUINN)	NEWTON	0	0	0	0
3	HANNA REEF (MIOCENE 4900)	GALVESTON	0	0	0	0
3	P HANNAH ISLAND (FRIO A)	GALVESTON	1	1	219,909	10,628
3	P HANNAH ISLAND FB II (FRIO A)	GALVESTON	1	1	525,606	26,198
3	P HANNAH ISLAND FB II (FRIO B)	GALVESTON	1	1	554,309	18,407
3	P HANNAH REEF (FRIO 16)	GALVESTON	1	1	434,543	78,873
3	HANNAH REEF (FRIO 9250)	GALVESTON	0	0	97,533	850
3	P HANNAH REEF (MIOCENE 71'15)	GALVESTON	1	0	25,530	12 F
3	HAMEL, SOUTH (9550)	COLORADO	0	0	0	0
3	A HARDIN	LIBERTY	1	0	0	0
3	HARDIN (CESSNA 7300)	LIBERTY	1	1	90,110	285
3	HARDIN (CESSNA 7400)	LIBERTY	0	0	0	0
3	HARDIN (COCKFIELD 7200)	LIBERTY	1	1	13,683	148
3	HARDIN (COOK MOUNTAIN)	LIBERTY	1	1	48,620	1,373
3	HARDIN (COOK MOUNTAIN-4)	LIBERTY	0	0	0	0
3	HARDIN (FINLEY STRINGER)	LIBERTY	0	0	0	0
3	HARDIN (Y-3)	LIBERTY	1	1	98,212	417 F
3	A HARDIN (Y-7)	LIBERTY	0	0	0	0
3	HARDIN (Y-9)	LIBERTY	0	0	0	0
3	HARDIN (Y-10)	LIBERTY	1	1	253,545	378 F
3	HARDIN (7500)	LIBERTY	0	0	0	0
3	HARDIN (8100)	LIBERTY	0	0	0	0
3	HARDIN (8460 YEGUA)	LIBERTY	0	0	0	0
3	HARDIN, N. (DAVIS)	LIBERTY	1	0	0	0
3	A HARDIN, N. (FRAZIER 7370)	LIBERTY	0	0	0	0
3	A HARDIN, N. (FRAZIER 7425)	LIBERTY	0	0	0	0
3	A HARDIN, N. (MCMURTRY)	LIBERTY	0	0	0	0
3	A HARDIN, SOUTH (BARRETT)	LIBERTY	0	0	0	0
3	A HARDIN, SOUTH (F-12)	LIBERTY	0	0	0	0
3	A HARDIN, SOUTH (F-13-A)	LIBERTY	0	0	0	0
3	HARDIN, SOUTH (HUMPHRIES 7860)	LIBERTY	0	0	0	0
3	A HARDIN, SOUTH (YEGUA 7900)	LIBERTY	0	0	0	0
3	HARDIN, SOUTH (YEGUA 9900)	LIBERTY	1	0	0	0
3	HARDIN, SOUTH (15 SAND)	LIBERTY	0	0	0	0
3	HARDIN, SOUTH (16 SAND)	LIBERTY	0	0	0	0
3	HARDIN, SW. (HUMPHRIES 1)	LIBERTY	0	0	0	0
3	HARDIN, SOUTHWEST (RIVES #1)	LIBERTY	0	0	0	0
3	A HARTBURG	NEWTON	0	0	0	0
3	HARTBURG (HACKBERRY 1ST)	NEWTON	1	1	97,148	914
3	HARTBURG (STRUMA 7800)	NEWTON	0	0	0	0
3	HARTBURG, NW. (NODOSARIA 7400)	NEWTON	0	0	0	0
3	P HARTBURG, NW. (STRUMA 7250)	NEWTON	1	1	171,027	343
3	P HARTBURG, NW. (STRUMA 7400)	NEWTON	1	1	57,335	302
3	HARTBURG, NW. (7600)	NEWTON	1	0	0	0
3	HARTBURG, S. (LEMONVILLE 1ST.)	ORANGE	0	0	0	0
3	HARTBURG, SOUTH (MORGAN -A-)	ORANGE	0	0	0	0
3	HARTBURG, SOUTH (MORGAN -B-)	ORANGE	0	0	0	0
3	HARTBURG, SOUTH (NODOSARIA)	ORANGE	0	0	0	0
3	HARTBURG, WEST (NONION)	NEWTON	0	0	0	0
3	HASTINGS (M-2)	RAZORIA	1	0	0	0
3	HASTINGS (M-3)	RAZORIA	1	0	0	0
3	HASTINGS (M-4)	RAZORIA	1	0	0	0
3	HASTINGS (M-6)	RAZORIA	1	0	0	0
3	HASTINGS (M-7)	RAZORIA	2	2	142,560	0
3	HASTINGS (M-8)	RAZORIA	1	0	14,805	0
3	HASTINGS (M-8A)	RAZORIA	1	1	17,420	0
3	HASTINGS (M-9)	RAZORIA	0	0	0	0
3	HASTINGS (M-10)	RAZORIA	1	0	11,160	0
3	HASTINGS (M-10-A)	RAZORIA	0	0	0	0
3	P HASTINGS (M-10-B)	RAZORIA	1	1	125,944	0
3	HASTINGS (M-10-C)	RAZORIA	0	0	0	0
3	HASTINGS (M-11)	RAZORIA	1	0	179	0
3	HASTINGS (M-11-B)	RAZORIA	1	0	0	0
3	HASTINGS (M-11-C)	RAZORIA	1	1	292,960	0 F
3	HASTINGS (M-12)	RAZORIA	3	1	5,154	0
3	HASTINGS (M-13)	RAZORIA	1	0	0	0
3	A HASTINGS, EAST (FRIO)	RAZORIA	4	1	34,006	0 F
3	A HASTINGS, EAST (6700 STORAGE)	RAZORIA	0	0	0	0
3	HASTINGS, S.E. (F-46)	GALVESTON	0	0	0	0
3	HASTINGS, S.E. (F-46, SEG. A)	GALVESTON	1	1	518,500	5,981
3	P HASTINGS, S.E. (F-46 SEG A LO)	GALVESTON	5	5	3,582,252	39,018
3	HASTINGS, SE. (F-46, SEG. B, LO)	GALVESTON	1	1	508,746	4,829
3	P HASTINGS, S.E. (F-47 SEG. A)	GALVESTON	3	1	309,957	1,471
3	HASTINGS, S.E. (F-47 SEG. B)	GALVESTON	0	0	0	0
3	HASTINGS, S.E. (F-48 SEG. A)	GALVESTON	0	0	0	0
3	HASTINGS, S.E. (F-48, SFG. B)	GALVESTON	1	1	6,187	31
3	HASTINGS, S.E. (9,460)	RAZORIA	0	0	0	0
3	HAWKINSVILLE (CONRAD)	WATAGORDA	0	0	0	0
3	P HAWKINSVILLE, NORTH (FRIO)	WATAGORDA	1	1	266,111	3,334

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
3	HAYGOOD (Y=12)	NEWTON	1	1	19,162	906
3	HEINZE (YEGUA 7100)	HARRIS	0	0	0	0
3	HEINZE (YEGUA 7700)	HARRIS	0	0	0	0
3	HEMPSTEAD, N.W. (9900)	WALLER	1	1	81,416	3,567
3	HEMPSTEAD, N.W. (10,900)	WALLER	0	0	0	0
3	A HEMPSTEAD, N.W. (10,250)	WALLER	2	2	98,093	8,221
3	A HEMPSTEAD, N.W. (10,560)	WALLER	2	2	96,117	12,890
3	HEMPSTEAD, N.W. (10,900)	WALLER	1	1	87,413	1,689
3	A HEMPSTEAD, N.W. (11,030)	WALLER	0	1	7,063	780
3	HENDERSON-BUNA (Y=7)	JASPER	0	0	0	0
3	HENDERSON-BUNA (YEGUA 7500)	JASPER	0	0	0	0
3	HENRY WEBB (YEGUA 7100)	JASPER	0	0	0	0
3	HENRY WEBB (YEGUA 7220)	JASPER	0	0	0	0
3	HENRY WEBB (YEGUA 7250)	JASPER	0	0	0	0
3	HEYNE (3400)	WHARTON	1	1	104,576	0
3	HEYNE (4100)	WHARTON	1	1	44,338	0
3	HEYNE (6600)	WHARTON	1	1	230,658	4,110
3	HICKORY CREEK (9400 WILCOX)	HARDIN	0	0	0	0
3	HICKORY CREEK (9500 WILCOX)	HARDIN	0	0	0	0
3	A HICKORY CREEK (9900 WILCOX)	HARDIN	0	0	0	0
3	A HICKSBAUGH	TYLER	0	0	0	0
3	HICKSBAUGH (COCKFIELD)	TYLER	0	0	0	0
3	P HICKSBAUGH (WILCOX 3RD, A400)	TYLER	2	2	76,404	5,608
3	HICKSBAUGH (WILCOX 4-A)	TYLER	1	0	0	0
3	HICKSBAUGH (YEGUA 5583)	TYLER	1	1	16,302	308
3	HICKSBAUGH (YEGUA 5638)	TYLER	2	1	12,552	0
3	A HIGH ISLAND	GALVESTON	1	0	165,255	0
3	HIGH ISLAND A-370	JEFFERSON	0	0	0	0
3	HIGH ISLAND (MIDCENE 4300)	GALVESTON	0	0	0	0
3	HIGH ISLAND (11,200)	GALVESTON	0	0	0	0
3	P HIGH ISLAND BLK 10L GULF (A-2)	JEFFERSON	0	0	0	0
3	HIGH ISLAND BLK 10L GULF (D-6)	JEFFERSON	0	0	0	0
3	HIGH ISLAND BLK 10L GULF (MID-1)	JEFFERSON	0	0	0	0
3	HIGH ISLAND BLK 10L GULF (PLAN 1)	JEFFERSON	0	0	0	0
3	HIGH ISLAND BLK 10L GULF (SIP-1)	JEFFERSON	0	0	0	0
3	P HIGH ISLAND BLK. 14=L (9400)	JEFFERSON	1	1	2,709,660	0 F
3	P HIGH ISLAND BLK. 14=L (10000)	JEFFERSON	1	0	2,821,045	0 F
3	HIGH ISLAND BLK 14=L (10000-B)	JEFFERSON	0	0	0	0
3	HIGH ISLAND BLK 14=L (10000-C)	JEFFERSON	0	0	0	0
3	HIGH IS. BLK. 24L (FB=C, GK)	JEFFERSON	1	1	148,734	22 F
3	HIGH IS. BLK. 24L (FB=C, HC)	JEFFERSON	4	4	6,803,528	14,840
3	HIGH IS. BLK. 24L (FB=C, HD)	JEFFERSON	1	0	166,616	0 F
3	HIGH IS. BLK. 24L (FB=D, HI)	JEFFERSON	1	1	91,493	102 F
3	HIGH IS. BLK. 24L (FB=D, JS)	JEFFERSON	2	0	916	0 F
3	P HIGH IS. BLK. 24L (FB=E, GP)	JEFFERSON	1	1	153,001	1,525
3	HIGH IS. BLK. 24L (FB=E, HC)	JEFFERSON	1	1	77,597	2,338
3	HIGH IS. BLK. 24L (FB=E, HD)	JEFFERSON	0	0	0	0
3	HIGH IS. BLK. 24L (FB=E, HF)	JEFFERSON	0	0	0	0
3	HIGH IS. BLK. 24L (FB=E, HI)	JEFFERSON	4	1	161,102	557 F
3	HIGH IS. BLK. 24L (FB=E, IG)	JEFFERSON	3	1	154,756	541
3	HIGH IS. BLK. 24L (FB=E, JG)	JEFFERSON	1	0	0	0
3	HIGH IS. BLK. 24L (FB=E, KL)	JEFFERSON	1	0	8,853	20 F
3	HIGH IS. BLK. 24L (FB=J, J=SER)	JEFFERSON	1	0	0	0
3	HIGH IS. BLK. 24L (FB=J, KC)	JEFFERSON	0	0	0	0
3	HIGH IS. BLK. 24L (FB=J, KG)	JEFFERSON	0	0	0	0
3	HIGH IS. BLK. 24L (FB=K, J=SER.)	JEFFERSON	1	0	0	0
3	HIGH IS. BLK. 24L (FB=K, KC)	JEFFERSON	1	0	0	0
3	HIGH ISLAND BLK. 30 (8700)	JEFFERSON	3	2	2,628,866	22,739 F
3	HIGH ISLAND BLK 30=L (9100)	JEFFERSON	1	1	27,529	1,891
3	HIGH ISLAND BLK. 52 (M 20 A)	JEFFERSON	1	0	0	0
3	A HIGH ISLAND BLK. 52 (M 20 B)	JEFFERSON	1	0	0	0
3	HIGH ISLAND BLK. 52 (M 30 A)	JEFFERSON	1	0	0	0
3	HIGH ISLAND BLK. 52 (M 50 C)	JEFFERSON	1	0	0	0
3	HIGH ISLAND BLK. 52 (M 52 D)	JEFFERSON	1	0	0	0
3	HIGH ISLAND BLK. 52 (M54D)	JEFFERSON	0	0	0	0
3	HIGH ISLAND BLK. 52 (M 54 C)	JEFFERSON	1	0	0	0
3	A HIGH ISLAND BLK. 52 (M 56 A)	JEFFERSON	1	0	0	0
3	HIGH ISLAND BLK. 52 (M 56 C)	JEFFERSON	2	1	540,591	5,043
3	A HIGH ISLAND BLK. 52 (M 56 D)	JEFFERSON	0	0	0	0
3	A HIGH ISLAND BLK. 129 EA	JEFFERSON	3	0	1,673,537	2,521
3	HIGH ISLAND BLK. 129 EA (B)	JEFFERSON	0	0	0	0
3	HIGH ISLAND BLK. 129 EA (J)	JEFFERSON	2	0	0	0
3	HIGH ISLAND BLK. 129 EA (ROB 54)	JEFFERSON	1	0	0	0
3	HIGH ISLAND BLK. 129 EA (9100)	JEFFERSON	1	0	0	0
3	HIGH ISLAND BLK 140L (AMP+B FB1)	GALVESTON	0	0	0	0
3	HIGH ISLAND BLK 140L (AMP+B FB2)	GALVESTON	3	0	2,576,504	7,515
3	HIGH ISLAND BLK 140L (AMP+B FB3)	GALVESTON	1	0	191,182	146
3	HIGH ISLAND BLK 140L (AMP+B FB4)	GALVESTON	2	0	1,335,243	5,664
3	HIGH ISLAND BLK 140L (AMP+B FB5)	CHAMBERS	1	0	0	0
3	HIGH ISLAND BLK. 140L (9400)	GALVESTON	2	0	208,389	1,341
3	HIGH ISLAND BLK A=340	JEFFERSON	1	0	0	0
3	HIGH ISLAND BLOCK 160 (B)	JEFFERSON	5	2	992,717	0 F
3	HIGH ISLAND BLOCK 160 (C)	JEFFERSON	4	4	3,052,033	0 F
3	HIGH ISLAND BLOCK 160 (D)	JEFFERSON	2	0	83,891	0
3	HIGH ISLAND BLOCK 160 (E)	JEFFERSON	4	0	837,847	0 F
3	HIGH ISLAND BLOCK 160 (F)	JEFFERSON	6	5	4,250,972	0 F
3	HIGH ISLAND BLOCK 160 (H)	JEFFERSON	0	0	0	0
3	HIGH ISLAND BLOCK 160 (MID,8400)	JEFFERSON	0	0	0	0
3	HIGH ISLAND BLOCK 160 (MID,8650)	JEFFERSON	0	0	0	0
3	HIGH ISLAND BLK. A=327	JEFFERSON	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

ARC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	HIGH ISLAND BLK. A-340	JEFFERSON	1	0	0	0
3	HIGH ISLAND, EAST BLK. A-327	JEFFERSON	10	0	0	0
3	HIGH ISLAND, EAST A-370	JEFFERSON	4	0	1,209,990	0
3	HIGH ISLAND, EAST A-511	JEFFERSON	0	0	0	0
3	HIGH ISLAND, SOUTH BLK. A-511	JEFFERSON	5	0	0	0
3	HIGHLANDS (8000)	HARRIS	0	0	0	0
3	HILDERBRANDT, SOUTH (8400)	JEFFERSON	0	0	0	0
3	A HILDERBRANDT BAYOU	JEFFERSON	1	0	0	0
3	HILDERBRANDT BAYOU (F-2)	JEFFERSON	0	0	0	0
3	HILDERBRANDT BAYOU (HACKBERRY)	JEFFERSON	4	1	263,860	12,102
3	HILDERBRANDT BAYOU (8235)	JEFFERSON	0	0	0	0
3	HILDERBRANDT BAYOU (9650)	JEFFERSON	0	0	0	0
3	HILDERBRANDT BAYOU (9875 HEBERT)	JEFFERSON	0	0	0	0
3	HILDERBRANDT BAYOU, SOUTH (8300)	JEFFERSON	0	0	0	0
3	P HILL (GEORGETOWN)	GRIMES	2	0	42,418	0 F
3	P HILL (SUBCLARKSVILLE)	GRIMES	1	0	28,584	2,023
3	P HILL (WOODBINE)	GRIMES	4	0	286,267	5,347
3	HILLISTER, EAST (WILCOX 7300)	TYLER	0	0	0	0
3	HILLISTER, EAST (WILCOX 8200)	TYLER	0	0	0	0
3	HILLISTER, EAST (WILCOX 8900)	TYLER	2	1	59,369	1,641
3	HILLISTER, EAST (WILCOX 9800)	TYLER	0	0	0	0
3	HILLISTER, EAST (Y-3)	TYLER	2	1	156,654	1,125
3	A HILLJE (F- 5)	WHARTON	0	0	0	0
3	A HILLJE (F- 6)	WHARTON	0	0	0	0
3	HILLJE (F-34)	WHARTON	0	0	0	0
3	HILLJE (F-39)	WHARTON	0	0	0	0
3	HILLJE (FRID 3900)	WHARTON	1	0	0	0
3	HILLJE (FRID 5400)	WHARTON	2	0	0	0
3	HILLJE (FRID 5600)	WHARTON	1	1	124,467	25, F
3	HILLJE (FRID 5800)	WHARTON	1	1	7,054	0
3	HILLJE (FRID 6200)	WHARTON	2	0	0	0
3	HILLJE (FRID 6570)	WHARTON	0	0	0	0
3	HILLJE (FRID 6575)	WHARTON	0	0	0	0
3	HILLJE (FRID 6660)	WHARTON	0	0	0	0
3	HILLJE (FRID 6700)	WHARTON	4	0	0	0
3	HILLJE (FRID 6970)	WHARTON	0	0	0	0
3	A HILLJE (FRID 7000)	WHARTON	0	0	0	0
3	A HILLJE (FRID 7100)	WHARTON	1	0	0	0
3	A HILLJE (FRID 7120)	WHARTON	0	0	0	0
3	A HILLJE (FRID 7200)	WHARTON	0	0	0	0
3	HILLJE (FRID 7216)	WHARTON	1	0	0	0
3	HILLJE (MIOCENE 3700)	WHARTON	1	0	0	0
3	HILLJE (MIOCENE 3900)	WHARTON	2	0	0	0
3	HILLJE (MIOCENE 4000)	WHARTON	0	0	0	0
3	HILLJE (3800)	WHARTON	0	0	0	0
3	HILLJE (4100)	WHARTON	1	0	0	0
3	HILLJE (5510)	WHARTON	0	0	0	0
3	A HILLJE (5700)	WHARTON	0	0	0	0
3	HILLJE, EAST (5500)	WHARTON	0	0	0	0
3	HILLJE, N. (5050)	WHARTON	0	0	8,597	0
3	HILLJE, NE. (4700)	WHARTON	1	0	0	0
3	P HILLJE, NE. (5800)	WHARTON	3	1	213,405	0
3	HILLJE, SOUTH (MARG. 4)	WHARTON	1	1	27,611	0
3	HILLJE, SOUTH (MARG. 5100)	WHARTON	0	0	0	0
3	HILLJE, SOUTH (MIOCENE 3950)	WHARTON	1	1	16,346	0
3	HINKLE (COCKFIELD 5800)	HARRIS	0	0	0	0
3	A HITCHCOCK	GALVESTON	0	0	0	0
3	HITCHCOCK (2,600)	GALVESTON	0	0	0	0
3	HITCHCOCK (2,900)	GALVESTON	0	0	0	0
3	HITCHCOCK (3100)	GALVESTON	0	0	0	0
3	HITCHCOCK (3300)	GALVESTON	1	1	75,833	0
3	HITCHCOCK (3350)	GALVESTON	1	1	38,431	0
3	HITCHCOCK (3,500)	GALVESTON	0	0	0	0
3	HITCHCOCK (3700)	GALVESTON	1	0	0	0
3	HITCHCOCK (4640)	GALVESTON	0	0	0	0
3	HITCHCOCK (4780)	GALVESTON	0	0	0	0
3	A HITCHCOCK (5,100)	GALVESTON	0	0	0	0
3	A HITCHCOCK (5,100 MIOCENE)	GALVESTON	2	0	11,114	0
3	A HITCHCOCK (5400)	GALVESTON	1	0	32,793	0
3	HITCHCOCK (6100)	GALVESTON	1	1	29,423	0
3	A HITCHCOCK (6500)	GALVESTON	1	0	58,013	0
3	HITCHCOCK (13,000)	GALVESTON	0	0	0	0
3	P HITCHCOCK, NE. (FRID 9100)	GALVESTON	1	1	254,712	15,308
3	HITCHCOCK, NE. (FRID 9200 SEG A)	GALVESTON	0	0	0	0
3	HITCHCOCK, SOUTH (ANDRAU)	GALVESTON	0	0	0	0
3	HITCHCOCK, S. (6500)	GALVESTON	1	1	64,134	234
3	HOCKLEY (YEGUA 6200)	HARRIS	0	0	0	0
3	HOCKLEY (18400)	HARRIS	0	0	0	0
3	HOLUB (5150)	WHARTON	0	0	0	0
3	HOLUB (5600)	WHARTON	0	0	41,875	1,170
3	HOLUB (6100)	WHARTON	0	0	21,235	44
3	HOLUB (6300)	WHARTON	0	0	0	0
3	HOLUB (6500)	WHARTON	1	1	89,438	285
3	HOLUB (6600)	WHARTON	0	0	0	0
3	HONEY (WILCOX 1ST)	HARDIN	1	0	0	0
3	P HONEY (WILCOX 2ND)	HARDIN	1	1	75,618	1,491
3	HOOKER (11,100)	MADISON	0	0	0	0
3	P HOOKS (SHALLOW)	HARRIS	19	16	222,404	0
3	HOPEWELL (WILCOX 4700)	GRIMES	1	1	148,192	272
3	P HORTENSE (WOODBINE)	POLK	16	15	3,730,629	149,625

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

ORC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	HOSKINS SM (TEX-MISS)	RAZORIA	0	0	0	0
3	A HOSKINS MOUND	RAZORIA	6	0	0	0
3	HOSKINS MOUND (FB-17, BM-1)	RAZORIA	0	0	0	0
3	HOSKINS MOUND (FB-17, BM-2)	RAZORIA	0	0	0	0
3	HOSKINS MOUND (FB-22, BM-1)	RAZORIA	0	0	0	0
3	HOSKINS MOUND (FB-22, BM-2)	RAZORIA	0	0	0	0
3	HOUSTON (WILCOX 14200)	HARRIS	0	0	0	0
3	P HOUSTON NORTH (DY 6600)	HARRIS	1	1	44,275	372
3	HOUSTON NORTH (FAIRBANKS 6800)	HARRIS	3	3	274,115	1,121
3	HOUSTON N. (GOODYKOONTZ 7200)	HARRIS	1	1	85,280	935
3	HOUSTON NORTH (LOOK 7000)	HARRIS	1	1	45,030	2,042
3	HOUSTON NORTH (MILE SAND)	HARRIS	1	1	80,010	0
3	HOUSTON NORTH (MOORE 7400)	HARRIS	1	0	0	0
3	A HOUSTON SOUTH (FRID)	HARRIS	1	1	2,687	0
3	A HOUSTON SOUTH (MIOCENE)	HARRIS	1	0	47	0
3	HOUSTON SOUTH (MIOCENE 2400)	HARRIS	0	0	0	0
3	HOUSTON SOUTH (MIOCENE 2700)	HARRIS	0	0	0	0
3	HOUSTON SOUTH (MIOCENE 2900)	HARRIS	0	0	0	0
3	HOUSTON SOUTH (MIOCENE 3500)	HARRIS	3	1	3,659	0
3	HOUSTON SOUTH (MIOCENE 3700)	HARRIS	0	0	0	0
3	A HOUSTON SOUTH (OLIGOCENE)	HARRIS	1	1	2,200	0
3	HOUSTON SOUTH (SHALLOW MIOCENE)	HARRIS	9	4	30,991	0
3	HOUSTON SOUTH (2000)	HARRIS	0	0	0	0
3	HOUSTON SOUTH (3000)	HARRIS	0	0	0	0
3	HOUSTON SOUTH (3050)	HARRIS	0	0	0	0
3	HOUSTON SOUTH (3350)	HARRIS	0	0	0	0
3	HUEBNER (9,270 FRID)	MATAGORDA	0	0	0	0
3	HUEBNER (9,960 S+)	MATAGORDA	0	0	0	0
3	HUEBNER (10,950 FRID)	MATAGORDA	0	0	0	0
3	HUFFSMITH (COCKFIELD 5500)	HARRIS	0	0	0	0
3	HUFFSMITH (SID MOORE)	HARRIS	1	0	0	0
3	HUFFSMITH (5700)	HARRIS	0	0	0	0
3	HUFFSMITH W. (KOB5)	HARRIS	0	0	0	0
3	A HULL	LIBERTY	10	5	72,744	52
3	HULL *	LIBERTY	1	0	0	0
3	A HULL (COOK MOUNTAIN)	LIBERTY	0	0	0	0
3	P HULL (EY-1A)	LIBERTY	2	0	6,473	0 F
3	HULL (EY-1BB, FB A)	LIBERTY	1	1	13,488	275 F
3	A HULL (EY-2)	LIBERTY	0	0	0	0
3	HULL (2200)	LIBERTY	0	0	0	0
3	HULL (6300)	LIBERTY	1	1	17,504	0
3	HULL (6600)	LIBERTY	0	0	0	0
3	HULL (7600 BINGLE)	LIBERTY	0	0	0	0
3	HULL (8800)	LIBERTY	2	1	1,675	8
3	HULL (9000 YEGUA)	LIBERTY	0	0	0	0
3	P HULL SOUTH (COOK MTN. 9700)	LIBERTY	0	0	0	0
3	P HULL SOUTH (COOK MTN. 10700)	LIBERTY	1	1	161,673	4,308
3	HULL SOUTH (YEGUA 8100)	LIBERTY	1	1	188,294	3,165
3	HULL SOUTH (YEGUA 8200)	LIBERTY	0	0	0	0
3	HULL SOUTH (YEGUA 8500)	LIBERTY	0	0	0	0
3	HULL SOUTH (YEGUA 9000)	LIBERTY	0	0	0	0
3	P HULL SOUTH (YEGUA 9550)	LIBERTY	1	1	278,669	3,611
3	P HULL SOUTH (YEGUA LOWER)	LIBERTY	2	2	287,839	2,503 F
3	P HULL SOUTH (YEGUA MIDDLE)	LIBERTY	1	0	14,335	72 F
3	P HULL S. E. (FRID)	LIBERTY	1	1	142,041	197
3	P HULL SE. (9250)	LIBERTY	1	1	61,149	3,793
3	P HULL SE. (9500)	LIBERTY	1	1	212,316	3,074
3	A HUMBLE	HARRIS	3	1	29,568	0
3	HUMBLE (2700)	HARRIS	0	0	0	0
3	HUMBLE (4900)	HARRIS	0	0	0	0
3	A HUMBLE LIGHT	HARRIS	0	0	0	0
3	HUMBLE LIGHT (YEGUA 3600)	HARRIS	0	0	0	0
3	HUNGERFORD (HUNGERFORD 3000)	WHARTON	16	8	543,474	0
3	HUNGERFORD (3100)	WHARTON	4	3	187,736	0
3	P HUNGERFORD (3200)	WHARTON	1	1	107,029	0
3	P HUNGERFORD (3900)	WHARTON	1	1	141,789	0
3	HUNGERFORD E. (BLEDSOE 3000)	FORT BEND	0	0	0	0
3	P HUNGERFORD EAST (FRID 4900)	FORT BEND	1	1	77,630	0
3	HUNGERFORD EAST (FRID 4950)	FORT BEND	1	1	156,177	131
3	HUNGERFORD EAST (FRID 5050)	FORT BEND	1	1	80,655	0
3	HUNGERFORD EAST (FRID 5100)	FORT BEND	0	0	0	0
3	HUNGERFORD E. (MIOCENE 3000)	WHARTON	3	2	46,503	0 F
3	HUNGERFORD E. (3200)	WHARTON	5	4	299,697	0
3	P HUNGERFORD NORTH (CLODDINE)	WHARTON	0	0	0	0
3	P HUNGERFORD NORTH (FRID 3950)	WHARTON	5	4	1,008,346	0
3	P HUNGERFORD NORTH (KEPRTA)	WHARTON	0	0	0	0
3	P HUNGERFORD NORTH (MEANS)	WHARTON	0	0	0	0
3	HUNGERFORD NORTH (3050)	WHARTON	1	0	8,077	0
3	HUNGERFORD NORTH (3060)	FORT BEND	0	0	0	0
3	P HUNGERFORD NORTH (3500 MIOCENE)	FORT BEND	6	4	643,015	0
3	P HUNGERFORD NORTH (3700)	WHARTON	1	1	201,365	0
3	HUNGERFORD NORTH (3840)	WHARTON	1	1	1,048	0
3	P HUNGERFORD NORTH (3850)	WHARTON	1	1	145,448	0
3	HUNGERFORD NORTH (4100)	WHARTON	1	0	0	0
3	HUNGERFORD NORTH (4450)	WHARTON	0	0	22,999	0
3	HUNGERFORD NORTH (4750)	WHARTON	2	0	0	0
3	HUNGERFORD NORTH (4900)	WHARTON	3	3	500,129	0
3	P HUNGERFORD NORTH (5050)	WHARTON	1	1	196,820	0
3	HUNGERFORD NORTH (7280)	WHARTON	0	0	0	0
3	HUNGERFORD NORTH (7300)	WHARTON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

WELL LIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	HUTCHINS (CATAHOULA)	WHARTON	1	0	0	0
3	HUTCHINS (DAKVILLE, LOWER)	WHARTON	0	0	0	0
3	HUTCHINS (DAKVILLE, UPPER)	WHARTON	0	0	0	0
3	P HUTCHINS (4000)	WHARTON	1	1	634,786	129
3	HUTCHINS, SOUTH (FRID #2)	WHARTON	2	1	7,079	0
3	HUTCHINS, SOUTH (FRID #3)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRID #4)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRID #5)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRID 5000)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRID 5100)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRID 5250)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRID 5350)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRID 5500)	WHARTON	1	0	0	0
3	A HUTCHINS, SOUTH (5800)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (5800 A)	WHARTON	1	0	171,939	701
3	HUTCHINS, SW. (FRID 4810)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTHWEST (FRID 5200)	WHARTON	1	0	0	0
3	HUTCHINS, SOUTHWEST (FRID 5300)	WHARTON	0	0	0	0
3	P HUTCHINS, SOUTHWEST (FRID 5500)	WHARTON	0	0	0	0
3	P HUTCHINS, SOUTHWEST (FRID 5600)	WHARTON	2	0	0	0
3	HUTCHINS, SW. (FRID 5800)	WHARTON	2	1	23,551	36
3	HUTCHINS, SW. (MIOCENE 3250)	WHARTON	0	0	0	0
3	HUTCHINS, SW. (MIOCENE 3400)	WHARTON	1	0	0	0
3	HUTCHINS, SW. (3850)	WHARTON	0	0	0	0
3	A HUTCHINS, S. W. (3900 SD.)	WHARTON	0	0	0	0
3	HUTCHINS, SW. (5480)	WHARTON	0	0	0	0
3	A HUTCHINS, SW. (5800 SD.)	WHARTON	1	0	0	0
3	A HUTCHINS, SW. (5850)	WHARTON	0	0	0	0
3	HUTCHINS, SW. (5900)	WHARTON	0	0	0	0
3	A HUTCHINS, S. W. (5950)	WHARTON	0	0	0	0
3	HUTCHINS-KUBELA (FRID HUTCH, 5500)	WHARTON	0	0	0	0
3	HUTCHINS-KUBELA (FRID 4100)	WHARTON	0	0	0	0
3	HUTCHINS-KUBELA (FRID 4550)	WHARTON	1	0	0	0
3	HUTCHINS-KUBELA (FRID 5250)	WHARTON	0	0	0	0
3	A HUTCHINS-KUBELA (KUBELA SAND)	WHARTON	1	0	0	0
3	HUTCHINS-KUBELA (MID-LKEYTEN 3100)	WHARTON	4	1	147,311	0
3	HUTCHINS-KUBELA (PICKET RIDGE, UP)	WHARTON	0	0	0	0
3	HUTCHINS-KUBELA (4265)	WHARTON	1	0	0	0
3	HUTCHINS-KUBELA (4620)	WHARTON	1	1	139,724	0
3	HUTCHINS-KUBELA (4620)	WHARTON	0	0	0	0
3	HUTCHINS-KUBELA (5470)	WHARTON	0	0	0	0
3	HYATT, SOUTH (WILCOX 9,300)	TYLER	0	0	0	0
3	HYATT, SOUTH (WILCOX 9,400)	TYLER	0	0	0	0
3	HYATT, SOUTH (WILCOX 10,200)	TYLER	0	0	0	0
3	INDIAN HILLS, NORTH (CKFLD.)	MONTGOMERY	1	0	0	0
3	INDIAN HILLS, NORTH (CKFLD, 5400)	MONTGOMERY	0	0	0	0
3	INDIAN HILLS, WEST (YEGUA 6000)	HARRIS	0	0	0	0
3	P IOLA (GLEN RUSE -B-)	GRIMES	4	0	0	0
3	P J&B (WILCOX 9860)	COLORADO	1	1	277,097	38,472
3	P J&B (3350)	COLORADO	1	0	0	0
3	A J. M. MOORE (EDWARDS)	TRINITY	0	0	0	0
3	JACKSON PASTURE (FRID 8100)	CHAMBERS	0	0	0	0
3	A JACKSON PASTURE, E. (FB-2, F-1)	CHAMBERS	0	0	0	0
3	JARVIS CREEK (5090)	WHARTON	0	0	0	0
3	JARVIS CREEK (5180)	WHARTON	0	0	0	0
3	JARVIS CREEK (5260)	WHARTON	0	0	0	0
3	JARVIS CREEK (5375)	WHARTON	0	0	0	0
3	JASPER - MCMAHON (SLIGO)	JASPER	0	0	0	0
3	A JERGENS (FRID-A)	CHAMBERS	1	0	0	0
3	A JERGENS (MARGINULINA)	CHAMBERS	0	0	0	0
3	JERGENS (MARGINULINA STRAY 6259)	CHAMBERS	0	0	0	0
3	JERGENS (MARGINULINA STRINGER)	CHAMBERS	0	0	0	0
3	P JERGENS (MARGINULINA 1)	CHAMBERS	1	0	149,071	0
3	JERGENS (MARGINULINA 1-B)	CHAMBERS	1	0	0	0
3	A JERGENS (MARGINULINA 2)	CHAMBERS	0	0	0	0
3	A JERGENS (VICKSBURG -A-)	CHAMBERS	0	0	0	0
3	A JOHN VICKERS (WILCOX 9,400)	HARDIN	1	1	4,635	0 F
3	JOHN VICKERS (WILCOX 9800 W)	HARDIN	0	0	0	0
3	A JOHN VICKERS (WILCOX 10,300)	HARDIN	0	0	0	0
3	JONES CREEK (3100)	WHARTON	0	0	5,769	0
3	JONES CREEK (3400)	WHARTON	3	0	0	0
3	JONES CREEK (4000 FRID)	WHARTON	1	0	0	0
3	JONES CREEK (4300 FRID)	WHARTON	0	0	0	0
3	JONES CREEK (4460)	WHARTON	0	0	0	0
3	JONES CREEK (4500)	WHARTON	0	0	0	0
3	JONES CREEK (4650)	WHARTON	1	1	3,384	0 F
3	JONES CREEK (4800)	WHARTON	0	0	0	0
3	JONES CREEK (4850)	WHARTON	1	0	0	0
3	JONES CREEK (4900)	WHARTON	0	0	0	0
3	JONES CREEK (4950 FRID)	WHARTON	0	0	0	0
3	JONES CREEK (5000 FRID)	WHARTON	0	0	0	0
3	P JONES CREEK (5050)	WHARTON	1	0	68,262	0
3	JONES CREEK (5150)	WHARTON	0	0	0	0
3	JONES CREEK (5200 FRID)	WHARTON	0	0	0	0
3	JONES CREEK (5300)	WHARTON	0	0	0	0
3	JONES CREEK (5400 FRID)	WHARTON	0	0	0	0
3	JONES CREEK (5450 FRID)	WHARTON	0	0	0	0
3	JOSEY RANCH (WOODYS BRANCH)	HARRIS	1	1	285,750	4,846
3	JOSEY RANCH (YEGUA 6900)	HARRIS	2	0	0	0
3	JOSEY RANCH (6360)	HARRIS	2	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	JOSEY RANCH (6450)	HARRIS	0	0	81,398	13,889
3	JOSEY RANCH (6700)	HARRIS	1	0	5,301	715
3	JOSEY RANCH (6850)	HARRIS	0	0	0	0
3	JOSEY RANCH (7000)	HARRIS	1	0	0	0
3	JOSEY RANCH (7150)	HARRIS	0	0	0	0
3	JOSEY RANCH (7250)	HARRIS	1	0	1,521	0
3	JOSEY RANCH (7050)	HARRIS	1	1	41,453	863 F
3	JOSEY RANCH (7330)	HARRIS	0	0	0	0
3	JOYCE RICHARDSON (6600 YEGUA)	HARRIS	0	0	0	0
3	JOYCE RICHARDSON (6800)	HARRIS	2	2	172,400	2,857
3	A JOYCE RICHARDSON (6900 YEGUA)	HARRIS	0	0	10,815	1,315
3	JOYCE RICHARDSON (6950)	HARRIS	0	0	0	0
3	JOYCE RICHARDSON (7000 YEGUA)	HARRIS	1	1	142,650	5,241
3	JOYCE RICHARDSON (7375 YEGUA)	HARRIS	1	1	86,335	2,676
3	P JOYZE (GLEN ROSE "B")	WADISON	0	0	0	0
3	JULIFF (HURST SAND)	PRAZORIA	1	0	0	0
3	A JULIFF (7660)	PRAZORIA	0	0	0	0
3	K-C (FRIO 6800)	WHARTON	0	0	0	0
3	K-C (FRIO 6900)	WHARTON	1	0	0	0
3	P KAIN (G-3)	MATAGORDA	0	0	0	0
3	P KAIN (G-7)	MATAGORDA	0	0	0	0
3	P KAIN (G-12)	MATAGORDA	1	1	307,726	0
3	P KAIN (H-1 SAND)	MATAGORDA	0	0	0	0
3	P KAIN (MIOCENE "L")	MATAGORDA	2	0	2,442	0
3	KAIN (MIOCENE "L" CENTRAL)	MATAGORDA	0	0	0	0
3	KAIN (MIOCENE "M-1")	MATAGORDA	1	1	51,023	0
3	KAIN (MIOCENE "N-5")	MATAGORDA	0	0	0	0
3	P KAIN (MIOCENE "O")	MATAGORDA	1	0	0	0
3	KAIN (MIOCENE "O-1")	MATAGORDA	2	0	0	0
3	KAIN (MIOCENE "P")	MATAGORDA	1	0	26,427	0
3	KAIN (MIOCENE "Q")	MATAGORDA	1	1	38,821	0
3	P KAIN (MIOCENE "R")	MATAGORDA	1	1	11,427	0
3	KAIN (3770)	MATAGORDA	1	0	0	0
3	KAIN (6100)	MATAGORDA	1	0	0	0
3	KAIN (6710)	MATAGORDA	1	0	0	0
3	P KAINER (MIOCENE 2670)	COLORADO	3	1	94,464	0
3	P KAINER (FRIO 3650)	COLORADO	1	1	30,056	110
3	KAINER (FRIO 3700)	COLORADO	2	2	128,603	0
3	P KAINER (FRIO 3750)	COLORADO	0	0	0	0
3	KAINER (FRIO 3830)	COLORADO	2	1	51,516	80
3	KAINER (FRIO 4300)	COLORADO	1	1	62,402	0
3	P KAINER (FRIO 4600)	COLORADO	1	0	0	0
3	P KAINER (YEGUA 6170)	COLORADO	4	4	409,765	2,656
3	KARLGORE (YEGUA 3-A)	HARDIN	0	0	0	0
3	P KARSTENT (OAKVILLE, LD)	WHARTON	3	2	405,254	0
3	KATY (COCKFIELD UPPER A)	HARRIS	1	0	0	0
3	KATY (COCKFIELD UPPER B)	WALLER	14	11	17,290,626	C 0 F
3	KATY (I-A)	FORT BEND	M 35	33	35,897,885	C 0 F
3	A KATY (I-B)	WALLER	3	0	0	C 0
3	KATY (I-C)	WALLER	3	2	166,951	C 0 F
3	A KATY (II-A L)	HARRIS	M 16	13	13,602,699	C 0 F
3	KATY (II-A U)	HARRIS	M 12	8	9,879,867	C 0 F
3	A KATY (II-B)	HARRIS	M 31	29	60,971,014	C 0 F
3	KATY (II-C)	WALLER	8	6	10,068,288	C 0 F
3	KATY (III-A)	WALLER	37	35	42,705,136	C 0 F
3	KATY (III-B)	WALLER	0	0	0	C 0
3	KATY (IV)	WALLER	37	31	45,545,736	C 0 F
3	KATY (V)	WALLER	0	0	0	C 0
3	P KATY (FIRST WILCOX)	WALLER	2	2	1,907,968	0 F
3	KATY (WILCOX LM-1, FB 6)	WALLER	0	0	44,857	0
3	KATY (WILCOX SPARKS, SEG. 4A)	WALLER	1	1	925,706	0 F
3	KATY (WILCOX SPARKS, SEG. 6)	WALLER	1	1	263,930	0 F
3	P KATY (WILCOX 10*200)	WALLER	5	4	4,636,166	0 F F
3	P KATY (WILCOX 10*200 SEG. 4)	WALLER	3	3	2,553,610	0 F
3	P KATY (WILCOX 10*200 SEG. 5)	WALLER	3	3	3,854,709	0 F
3	KEITH (YEGUA #2)	JASPER	1	0	0	0
3	KIN-ADA (YEGUA 6500)	HARDIN	0	0	0	0
3	KIN-ADA (6-B)	HARDIN	0	0	0	0
3	KIN-ADA, WEST (G-84)	HARDIN	0	0	0	0
3	KIRBYVILLE (6500)	JASPER	0	0	0	0
3	KIRBYVILLE (6600)	JASPER	0	0	0	0
3	P KOPECKY (2000)	COLORADO	1	1	38,514	0
3	KOPECKY (4180)	COLORADO	1	0	0	0
3	KRAUSE (FRIO 6000)	FORT BEND	0	0	0	0
3	KRUEGER (MIOCENE 1600)	COLORADO	3	3	113,251	0
3	KUBELA, SE, (4700)	WHARTON	1	0	284	0
3	A KUHLMAN	HARRIS	M 0	0	0	0
3	KULCAK (GRETA 4900)	WHARTON	0	0	0	0
3	KULCAK, S, (FRIO 5410)	WHARTON	0	0	0	0
3	P KURTEN (GEORGETOWN)	PRAZOS	1	0	3,882	0
3	L. J. T. (COOK MOUNTAIN)	LIBERTY	0	0	0	0
3	LA BELLE (MARGINULINA UP.)	JEFFERSON	1	1	139,313	206
3	LA BELLE (MARGINULINA 8200)	JEFFERSON	1	0	0	0
3	LA BELLE (MARGINULINA 8500)	JEFFERSON	0	0	0	0
3	LA BELLE (MIOCENE 7300)	JEFFERSON	0	0	0	0
3	LA BELLE (MIOCENE 7400)	JEFFERSON	0	0	0	0
3	LA BELLE (6600)	JEFFERSON	0	0	6	6
3	LA BELLE (7250)	JEFFERSON	0	0	0	0
3	LA BELLE, NORTH (MARGINULA 8000)	JEFFERSON	0	0	0	0
3	A LABELLE, SE, (M-78)	JEFFERSON	1	1	53,932	4,767 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES 1978

PRC DIST NO		FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P	LAFITTES GOLD (MIOCENE D=3)	GALVESTON	3	3	1,886,845	9,675 F
3	P	LAFITTES GOLD (MIOCENE D=5)	GALVESTON	1	1	560,181	5,552
3	P	LAFITTES GOLD (MIOCENE D=6)	GALVESTON	2	2	684,977	13,647
3	P	LAFITTES GOLD (MIOCENE D=6, S)	GALVESTON	1	1	810,188	9,808
3	P	LAFITTES GOLD (MIOCENE L=2)	GALVESTON	3	3	304,426	8,119
3	P	LAFITTES GOLD (MIOCENE R=2)	GALVESTON	2	2	1,605,653	8,716
3		LAFITTES GOLD (MIOCENE S=1)	GALVESTON	1	0	0	0
3	P	LAFITTES GOLD (MIOCENE S=2)	GALVESTON	1	0	0	0
3		LAKE ALASKA (FRIO 8000)	RAZORIA	0	0	0	0
3		LAKE ALASKA (FRIO 8100)	RAZORIA	0	0	0	0
3		LAKE ALASKA (FRIO 8200)	RAZORIA	0	0	0	0
3		LAKE CREEK (A)	MONTGOMERY	2	0	0	0
3		LAKE CREEK (B)	MONTGOMERY	1	1	170,837	590
3		LAKE CREEK (C)	MONTGOMERY	1	1	165,594	668
3		LAKE CREEK (D)	MONTGOMERY	0	0	0	0
3		LAKE CREEK (E)	MONTGOMERY	2	1	208,889	654
3		LAKE CREEK (F)	MONTGOMERY	0	0	0	0
3	P	LAKE CREEK (G)	MONTGOMERY	1	1	166,879	4,298
3	P	LAKE CREEK (LA GLORIA)	MONTGOMERY	2	1	39,602	237
3	P	LAKE CREEK (N SAND)	MONTGOMERY	1	1	49,912	1,158
3		LAKE CREEK (NO. 2 SAND, SEG A)	MONTGOMERY	0	0	0	0
3		LAKE CREEK (NO. 3-A)	MONTGOMERY	1	0	0	0
3		LAKE CREEK (9500)	MONTGOMERY	0	0	79,952	19,009
3		LAKE CREEK, N. (4000 HOCKLEY)	MONTGOMERY	0	0	0	0
3		LAKE CREEK, N. (4100)	MONTGOMERY	1	0	0	0
3		LAKE CREEK, N. (4950)	MONTGOMERY	1	1	231,518	1,893
3	P	LAKE STEPHENSON (FRIO MASS. 9400)	CHAMBERS	0	0	0	0
3	P	LAKESIDE (WILCOX)	COLORADO	0	0	0	0
3		LANE CITY (MIOCENE 3900)	WHARTON	0	0	0	0
3		LANE CITY (MIOCENE 4100)	WHARTON	3	0	0	0
3		LANE CITY (MIOCENE 4300 MIDDLE)	WHARTON	1	0	0	0
3		LANE CITY (MIOCENE 4400)	WHARTON	0	0	0	0
3		LANE CITY (2650)	WHARTON	1	1	480	0
3		LANE CITY, NE. (MARG)	WHARTON	1	0	0	0
3		LANE CITY, W. (MARGINULINA 5400)	WHARTON	0	0	0	0
3		LANE CITY TOWNSITE (4400)	WHARTON	1	0	0	0
3	P	LANGHAM CREEK (WILCOX 12,700)	HARRIS	2	2	341,835	7,974
3		LE TULLE (FRIO 9500)	MATAGORDA	0	0	0	0
3		LE TULLE (FRIO 9600)	MATAGORDA	0	0	0	0
3		LE TULLE (FRIO 10,000)	MATAGORDA	0	0	0	0
3		LE TULLE (FRIO 10,350)	MATAGORDA	0	0	0	0
3		LE VERTE SWITCH (YEGUA 7200)	JASPER	1	1	36,553	92
3		LE VERTE SWITCH (YEGUA 7300)	JASPER	0	0	0	0
3		LEVERTE SWITCH, W. (7300)	JASPER	0	0	0	0
3		LEAGUE CITY (ANDRAU, LOWER)	GALVESTON	3	2	76,026	1,477
3	A	LEAGUE CITY (8700)	GALVESTON	0	0	0	0
3		LEAGUE CITY (8900)	GALVESTON	0	0	0	0
3		LEAGUE CITY (9000)	GALVESTON	1	0	0	0
3		LEAGUE CITY (9800)	GALVESTON	0	0	0	0
3		LEAGUE CITY (10600)	GALVESTON	0	0	0	0
3		LEAGUE CITY, WEST (ANDMALINA)	GALVESTON	0	0	0	0
3	A	LEE (YEGUA)	JASPER	0	0	0	0
3	A	LEE (YEGUA 6900)	JASPER	0	0	0	0
3		LEE (YEGUA 7250)	JASPER	0	0	0	0
3	P	LEGGETT (WOODBINE)	POLK	5	4	2,654,440	181,019
3		LEHRER (FRIO 3250)	COLORADO	0	0	0	0
3		LEHRER (WILCOX)	COLORADO	0	0	0	0
3		LEHRER (3150)	COLORADO	1	1	35,261	0 F
3		LEHRER, NORTH (FRIO 3100)	COLORADO	0	0	0	0
3	A	LEMONVILLE (MACKBERRY 1ST)	MENTON	0	0	0	0
3		LEMONVILLE (NODOSARIA "D" 7600)	ORANGE	0	0	0	0
3	A	LIBERTY, SOUTH	LIBERTY	8	3	163,363	6,385 F
3		LIBERTY, SOUTH*	LIBERTY	0	0	0	0
3		LIBERTY, SOUTH (COOK MTN. 10300)	LIBERTY	0	0	0	0
3		LIBERTY, SOUTH (COOK MTN. 11000)	LIBERTY	0	0	0	0
3	A	LIBERTY, SOUTH (EY= 3)	LIBERTY	0	0	0	0
3	A	LIBERTY, SOUTH (EY= 4C)	LIBERTY	2	0	0	0
3	P	LIBERTY, SOUTH (EY= 5)	LIBERTY	2	1	8,260	219
3		LIBERTY, SOUTH (EY= 6)	LIBERTY	1	1	93,936	289 F
3	P	LIBERTY, SOUTH (EY= 6 COCKFIELD)	LIBERTY	1	1	17,269	0 F
3		LIBERTY, SOUTH (EY= 7)	LIBERTY	0	0	0	0
3	A	LIBERTY, SOUTH (EY= 7 COCKFIELD)	LIBERTY	0	0	0	0
3	A	LIBERTY, SOUTH (EY= 8-8)	LIBERTY	1	1	251	11
3		LIBERTY, SOUTH (EY=10)	LIBERTY	0	0	0	0
3	A	LIBERTY, SOUTH (FRIO)	LIBERTY	0	0	0	0
3		LIBERTY, SOUTH (Y=5)	LIBERTY	0	0	0	0
3	A	LIBERTY, SOUTH (YEGUA)	LIBERTY	0	0	0	0
3		LIBERTY, SOUTH (YEGUA 2)	LIBERTY	0	0	0	0
3	A	LIBERTY, SOUTH (YEGUA 7)	LIBERTY	2	0	0	0
3	A	LIBERTY, SOUTH (YEGUA 8)	LIBERTY	0	0	0	0
3	A	LIBERTY, SOUTH (YEGUA 9)	LIBERTY	0	0	0	0
3	A	LIBERTY, SOUTH (YEGUA 13)	LIBERTY	1	0	0	0
3		LIBERTY, SOUTH (YEGUA 7400)	LIBERTY	1	0	721	0
3		LIBERTY, SOUTH (YEGUA 8700)	LIBERTY	0	0	0	0
3		LIBERTY, SOUTH (YEGUA 9300)	LIBERTY	0	0	0	0
3		LIBERTY, SOUTH (YEGUA 9400)	LIBERTY	0	0	0	0
3		LIBERTY, SOUTH (YEGUA 9700)	LIBERTY	0	0	0	0
3		LIBERTY, SOUTH (YEGUA 9900)	LIBERTY	0	0	0	0
3		LIBERTY, SOUTH (YEGUA 10,000)	LIBERTY	0	0	0	0
3		LIBERTY, SOUTH (YEGUA 10,100)	LIBERTY	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	LIBERTY, SOUTH (YEGUA 10,200)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 10,400)	LIBERTY	2	2	75,852	1,705
3	LIBERTY, SOUTH (YEGUA 10,600)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 10,700)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 10,900)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (7500)	LIBERTY	1	1	20,315	116
3	LIBERTY, SOUTH (8200)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (8300)	LIBERTY	0	0	0	0
3	LIBERTY TOWNSITE (COOK MTN, 8800)	LIBERTY	0	0	0	0
3	LIBERTY TOWNSITE (COOK MTN, 11200)	LIBERTY	0	0	0	0
3	LIBERTY TOWNSITE (YEGUA 10,100)	LIBERTY	1	1	48,759	1,323
3	LICK BRANCH (DANUTH)	LIBERTY	0	0	0	0
3	LICK BRANCH (STREET FIRST)	LIBERTY	0	0	0	0
3	LICK BRANCH (8600 QUINN)	SAN JACINTO	0	0	0	0
3	LICK BRANCH (8700 KIRBY)	LIBERTY	0	0	0	0
3	LICK BRANCH (8800 SHERWOOD)	LIBERTY	0	0	0	0
3	LICK BRANCH (9000 KOVACH)	LIBERTY	0	0	0	0
3	LICK BRANCH (9000 QUICKEL)	SAN JACINTO	0	0	0	0
3	LICK BRANCH (9080)	LIBERTY	0	0	0	0
3	LICK BRANCH (9120)	LIBERTY	0	0	0	0
3	LICK BRANCH (9150 HENDERSON)	LIBERTY	0	0	0	0
3	LICK BRANCH (9430)	LIBERTY	0	0	0	0
3	LINE (MCDERMOTT)	COLORADO	0	0	0	0
3	LINVILLE BAYOU (8100)	MATAGORDA	1	1	87,518	3,966
3	LINVILLE BAYOU (8400)	MATAGORDA	1	1	0	0
3	LISSIE (GOSE 4200)	WHARTON	0	0	0	0
3	LISSIE (MIOCENE 2440)	WHARTON	0	0	0	0
3	LISSIE (WILCOX 9600)	COLORADO	6	6	883,330	8,286
3	LISSIE (6300)	WHARTON	2	0	0	0
3	LISSIE, SOUTH (FRID 4350)	WHARTON	0	0	0	0
3	LISSIE, SOUTH (FRID 4400)	WHARTON	0	0	0	0
3	LISSIE, SOUTH (YEGUA 6900)	WHARTON	1	1	79,798	771
3	LISSIE, SOUTH (2600)	WHARTON	0	0	0	0
3	LITTLE ROCK CREEK (YEGUA 8650)	HARDIN	0	0	0	0
3	LITTLE ROCK CREEK (8500)	HARDIN	0	0	0	0
3	LIVERPOOL (FRID 5)	RAZORIA	0	0	0	0
3	LIVERPOOL (FRID 9,800)	RAZORIA	0	0	0	0
3	LIVERPOOL (FRID 10,600)	RAZORIA	0	0	0	0
3	LIVERPOOL (TUDD, 10,600)	RAZORIA	0	0	0	0
3	LIVERPOOL (10,400)	RAZORIA	0	0	0	0
3	LIVERPOOL (11,400)	RAZORIA	0	0	0	0
3	LIVINGSTON	POLK	2	1	89,395	637
3	LIVINGSTON (COOK MOUNTAIN, LO)	POLK	1	1	61,763	114
3	LIVINGSTON (FRID 2850)	POLK	0	0	0	0
3	LIVINGSTON (MT, SELMAN)	POLK	0	0	0	0
3	LIVINGSTON (SPARTA)	POLK	1	0	0	0
3	LIVINGSTON (SPARTA GAS)	POLK	0	0	0	0
3	LIVINGSTON (WILCOX)	POLK	1	1	5,809	0
3	LIVINGSTON (YEGUA 4030)	POLK	1	1	4,966	0
3	LIVINGSTON (YEGUA 4100)	POLK	0	0	0	0
3	LIVINGSTON (YEGUA 4500)	POLK	1	1	85,730	562
3	LIVINGSTON (YEGUA 4600)	POLK	0	0	0	0
3	LIVINGSTON (YEGUA 4950)	POLK	0	0	0	0
3	LIVINGSTON (YEGUA 4950, UP)	POLK	0	0	0	0
3	LIVINGSTON (1500)	POLK	2	1	9,023	0
3	LIVINGSTON (2000)	POLK	2	0	15,610	0
3	LIVINGSTON (2220)	POLK	1	1	43,030	0
3	LIVINGSTON (2410)	POLK	1	0	1,698	0
3	LIVINGSTON (2600)	POLK	0	0	0	0
3	LIVINGSTON (2700)	POLK	0	0	0	0
3	LIVINGSTON (2750)	POLK	0	0	0	0
3	LIVINGSTON (2800)	POLK	1	1	2,894	0
3	LIVINGSTON (2830)	POLK	1	0	6,803	0
3	LIVINGSTON (2880)	POLK	1	1	8,848	0
3	LIVINGSTON (2900)	POLK	0	0	0	0
3	LIVINGSTON (3100)	POLK	1	1	6,265	0
3	LIVINGSTON (3300)	POLK	0	0	0	0
3	LOCHRIDGE (FRID L)	RAZORIA	3	0	0	0
3	LOCHRIDGE (K)	RAZORIA	3	1	98,023	69
3	LOCHRIDGE (MIOCENE B-2)	RAZORIA	1	1	85,917	0
3	LOCHRIDGE (MIOCENE C-1)	RAZORIA	0	0	0	0
3	LOCHRIDGE (MIOCENE E-0)	RAZORIA	0	0	0	0
3	LOCHRIDGE (MIOCENE E-2)	RAZORIA	3	2	266,242	9
3	LOCHRIDGE (MIOCENE E-3)	RAZORIA	0	0	0	0
3	LOCHRIDGE (MIOCENE 5100)	RAZORIA	0	0	0	0
3	LOCHRIDGE, NORTH (FRID 2)	RAZORIA	0	0	0	0
3	LOCKWOOD (HACKBERRY LOWER)	RAZORIA	0	0	0	0
3	LONG POINT (FRID)	FORT BEND	3	3	166,000	0
3	LONG POINT (4880)	FORT BEND	1	0	0	0
3	LONG POINT (5200)	FORT BEND	2	2	111,055	17
3	LONGS STATION (WILCOX, EIGHT)	HARDIN	0	0	0	0
3	LONGS STATION (WILCOX, SECOND)	HARDIN	0	0	0	0
3	LOST LAKE	CHAMBERS	2	0	0	0
3	LOST LAKE (1800)	CHAMBERS	0	0	0	0
3	LOST LAKE (2000)	CHAMBERS	0	0	0	0
3	LOST LAKE (2000, N)	CHAMBERS	0	0	0	0
3	LOST LAKE (2300, W)	CHAMBERS	0	0	0	0
3	LOUISE (BARNETT 6360)	WHARTON	0	0	0	0
3	LOUISE (BLACKBURN)	WHARTON	0	0	0	0
3	LOUISE (CAMEDON)	WHARTON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

ARC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	LOUISE (EVANS 5600)	WHARTON	0	0	0	0
3	LOUISE (FRIO 5510)	WHARTON	5	0	0	0
3	LOUISE (FRIO 5600)	WHARTON	1	0	0	0
3	LOUISE (FRIO 5600, S.)	WHARTON	1	1	57,790	188
3	P LOUISE (FRIO 5900)	WHARTON	2	1	119,206	570 F
3	LOUISE (FRIO 5900 STRINGER)	WHARTON	2	1	78,956	193
3	P LOUISE (FRIO 6100)	WHARTON	0	0	0	0
3	LOUISE (FRIO 6260)	WHARTON	0	0	0	0
3	LOUISE (FRIO 6450)	WHARTON	1	1	63,514	1,481 F
3	LOUISE (HOLUB)	WHARTON	1	0	0	0
3	LOUISE (MADERA)	WHARTON	0	0	0	0
3	LOUISE (MAYFIELD)	WHARTON	0	0	0	0
3	LOUISE (MIOCENE 3650)	WHARTON	2	2	287,125	0
3	LOUISE (MIOCENE 3700)	WHARTON	0	0	2,092	0
3	LOUISE (MIOCENE 3800)	WHARTON	0	0	0	0
3	LOUISE (MIOCENE 3850)	WHARTON	4	4	126,555	0
3	LOUISE (MIOCENE 4300)	WHARTON	0	0	0	0
3	LOUISE (OLIVER)	WHARTON	0	0	0	0
3	LOUISE (OHENS 6600)	WHARTON	0	0	0	0
3	LOUISE (PERRY 6050)	WHARTON	0	0	0	0
3	LOUISE (RAY 6175)	WHARTON	0	0	0	0
3	LOUISE (RODME)	WHARTON	0	0	0	0
3	LOUISE (ROOME 6310)	WHARTON	1	0	0	0
3	LOUISE (ROUX 5950)	WHARTON	0	0	0	0
3	LOUISE (SHDUM)	WHARTON	0	0	0	0
3	LOUISE (STRATTON 6500)	WHARTON	0	0	0	0
3	LOUISE (TOWNSEND)	WHARTON	0	0	0	0
3	LOUISE (WELLS 6090)	WHARTON	0	0	0	0
3	LOUISE (5470)	WHARTON	0	0	0	0
3	LOUISE (6100)	WHARTON	0	0	0	0
3	LOUISE, NORTH (ALLENSON A 4050)	WHARTON	0	0	0	0
3	LOUISE, NORTH (ALLENSON B 4300)	WHARTON	2	0	210	0
3	LOUISE, NORTH (BERGSTROM 2750)	WHARTON	1	0	0	0
3	LOUISE, NORTH (CLARK 2650)	WHARTON	2	1	16,823	0
3	P LOUISE, NORTH (FRIO 4100)	WHARTON	2	1	27,414	0
3	LOUISE, NORTH (FRIO 4220)	WHARTON	0	0	0	0
3	LOUISE, NORTH (HAWES 2700)	WHARTON	1	0	0	0
3	P LOUISE, NORTH (KOCH 4400)	WHARTON	0	0	0	0
3	P LOUISE, NORTH (WEEK)	WHARTON	0	0	0	0
3	LOUISE, NORTH (MIOCENE 2500)	WHARTON	3	1	45,141	0 F
3	A LOUISE, NORTH (PUTNAM SAND)	WHARTON	1	0	0	0
3	LOUISE, NORTH (STRAY 4900)	WHARTON	1	0	0	0
3	LOUISE, NORTH (SWANSON 2900)	WHARTON	4	4	131,146	0
3	P LOUISE, NORTH (2600)	WHARTON	3	3	264,128	0
3	LOUISE, NORTH (2790)	WHARTON	4	2	127,104	0
3	P LOUISE, NORTH (2800)	WHARTON	1	0	0	0
3	LOUISE, NORTH (3600)	WHARTON	4	2	104,890	0 F
3	LOUISE, NORTH (3800)	WHARTON	3	2	319,488	69
3	LOUISE, NORTH (3900)	WHARTON	1	0	0	0
3	LOUISE, NORTH (3960)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4080)	WHARTON	3	2	197,664	0 F
3	LOUISE, NORTH (4245)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4260)	WHARTON	0	0	0	0
3	P LOUISE, NORTH (4350)	WHARTON	1	1	101,355	160
3	LOUISE, NORTH (4430)	WHARTON	1	0	0	0
3	LOUISE, NORTH (4450)	WHARTON	1	0	0	0
3	LOUISE, NORTH (4550)	WHARTON	1	1	153,520	0
3	P LOUISE, NORTH (4600)	WHARTON	3	1	40,998	0
3	LOUISE, NORTH (4600, E.)	WHARTON	1	1	45,057	0
3	LOUISE, N. (4670)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4790)	WHARTON	1	0	2,281	0
3	LOUISE, NORTH (4800)	WHARTON	1	0	0	0
3	LOUISE, NORTH (4840)	WHARTON	2	1	67,562	0
3	LOUISE, NORTH (4900 GAS)	WHARTON	2	2	12,984	0
3	LOUISE, NORTH (4950)	WHARTON	1	0	6,579	0
3	LOUISE, NORTH (5040)	WHARTON	1	0	0	0
3	LOUISE, NORTH (5150)	WHARTON	0	0	0	0
3	LOUISE, NORTH (6350)	WHARTON	1	1	68,252	473 F
3	LOUISE, NE (MIOCENE, LD)	WHARTON	0	0	0	0
3	LOUISE, NW (4700)	WHARTON	0	0	0	0
3	LOUISE, SOUTH (FRIO 5440)	WHARTON	1	1	31,158	1,179
3	LOUISE, SOUTH (FRIO 6085)	WHARTON	1	1	60,266	0 F
3	LOUISE, SOUTH (FRIO 6100)	WHARTON	1	0	0	0
3	LOUISE, SOUTH (FRIO 6200)	WHARTON	1	1	224,638	0
3	LOUISE, SOUTH (FRIO 6400)	WHARTON	1	1	105,160	0
3	LOUISE, SOUTH (FRIO 6850)	WHARTON	0	0	0	0
3	LOUISE, SW (3600)	WHARTON	1	1	2,601	0
3	P LOUISE, WEST (FRIO 5100)	WHARTON	0	0	0	0
3	LOUISE, WEST (FRIO 5180)	WHARTON	0	0	0	0
3	LOUISE, WEST (GRETA)	WHARTON	0	0	0	0
3	P LOUISE, WEST (MARG, 4050)	WHARTON	0	0	0	0
3	LOVELLS LAKE (FRIO HACKBERRY 9000)	JEFFERSON	0	0	0	0
3	A LOVELLS LAKE (FRIO 1)	JEFFERSON	27	7	28,365,349	18,195 F
3	A LOVELLS LAKE (FRIO 2)	JEFFERSON	3	1	183,227	582
3	LOVELLS LAKE (MARG, 7300)	JEFFERSON	1	0	15	0 F
3	LOVELLS LAKE (MARG, 7600)	JEFFERSON	4	1	33,542	17 F
3	A LOVELLS LAKE (UPPER SAND)	JEFFERSON	0	0	0	0
3	LOVELLS LAKE, NORTH (FRIO 7500)	JEFFERSON	1	1	98,636	1,373
3	LOVELLS LAKE, NORTH (MARG, 7000)	JEFFERSON	0	0	0	0
3	LOVELLS LAKE, NORTH (MARG, 7100)	JEFFERSON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M+C+F	HYDROCARBON LIQUID BBLs
3	LOVELLS LAKE # (7800)	JEFFERSON	0	0	0	0
3	LUBITIT (COOK MTN.)	HARDIN	1	1	94,863	1,722
3	LUBITIT (Y= 6)	HARDIN	1	0	0	0
3	LUBITIT (Y= 7)	HARDIN	1	0	0	0
3	LUBITIT (Y=10)	HARDIN	0	0	0	0
3	LUCKY (ANOMALINA 10300)	MATAGORDA	0	0	0	0
3	LUCKY (FRIO 8900)	MATAGORDA	0	0	0	0
3	LUCKY (HUEBNER CLEVELAND)	MATAGORDA	0	0	0	0
3	LUCKY (HUEBNER 8800)	MATAGORDA	0	0	0	0
3	LUCKY (HUEBNER 8900)	MATAGORDA	0	0	0	0
3	A LUCKY (SLOAN)	MATAGORDA	1	0	13,297	10 F
3	LUCKY (THOMPSON 10100)	MATAGORDA	2	1	68,242	1 F
3	LUCKY (8950)	MATAGORDA	0	0	0	0
3	LUCKY (9,100)	MATAGORDA	0	0	0	0
3	LUCKY (9,950)	MATAGORDA	2	1	15,935	242 F
3	LUCKY (10,000)	MATAGORDA	1	1	273,353	582
3	LUCKY (10,200)	MATAGORDA	2	1	27,808	29
3	LUCKY (10,250)	MATAGORDA	1	1	63,781	634
3	A LUCKY, NW (BLANCHE)	MATAGORDA	0	0	0	0
3	LUCKY, NW (BLANCHE LOWER)	MATAGORDA	1	0	0	0
3	LUCKY, NW (BLANCHE SEG A)	MATAGORDA	0	0	0	0
3	A LUCKY, NW (FRIO B)	MATAGORDA	0	0	0	0
3	LUCKY, NW (FRIO 9750)	MATAGORDA	0	0	0	0
3	A LUCKY, SOUTH (FRIO 9200)	MATAGORDA	0	0	0	0
3	LUCKY, SOUTH (SLOAN 9140)	MATAGORDA	1	1	60,749	272
3	LUCKY, SOUTH (SLOAN 9200)	MATAGORDA	1	0	0	0
3	LUCKY, WEST (BLANCHE)	MATAGORDA	0	0	0	0
3	LUCKY, W (DAWDY SD.)	MATAGORDA	0	0	0	0
3	LUCKY, WEST (F-12)	MATAGORDA	0	0	0	0
3	A LUCKY, WEST (HARDY HORN, LOWER)	MATAGORDA	6	4	1,522,919	11,654
3	P LUCKY, WEST (HARDY HORN, UPPER)	MATAGORDA	5	0	0	0
3	LUCKY, W (NO. 30 SD.)	MATAGORDA	0	0	0	0
3	A LUCKY, WEST (SLOAN SAND)	MATAGORDA	1	0	0	0
3	LUCKY, WEST (THOMPSON EAST SEG)	MATAGORDA	1	1	84,457	347
3	LUCKY, WEST (WOLF)	MATAGORDA	1	0	0	0
3	LUCKY, WEST (8,870)	MATAGORDA	0	0	0	0
3	LUCKY, WEST (10,060)	MATAGORDA	0	0	0	0
3	A LUCKY, WEST (10,400 SAND)	MATAGORDA	0	0	0	0
3	P LUNDQVIST (2000)	COLORADO	2	2	65,655	0
3	LUNDQVIST (3950)	COLORADO	1	0	0	0
3	LYDIA (2300)	COLORADO	1	1	45,535	0 F
3	LYDIA (3400)	COLORADO	2	1	37,796	0
3	LYDIA (3800)	COLORADO	2	1	60,283	0
3	LYNCHBURG (5600)	HARRIS	1	0	0	0
3	LYNCHBURG (5900)	HARRIS	2	1	58,450	53 F
3	MGM (COOK MTN.)	HARRIS	3	0	67,742	1,700 F
3	MACDONALD (FRIO 7200)	BRAZORIA	0	0	0	0
3	A MACH	WHARTON	0	0	0	0
3	MACH (FRIO, UPPER)	WHARTON	1	0	0	0
3	MACH (POUGHER)	WHARTON	0	0	0	0
3	MACH (5700)	WHARTON	0	0	0	0
3	MACH (6240)	WHARTON	1	0	0	0
3	MACH (6560)	WHARTON	1	0	0	0
3	MACH (6570)	WHARTON	0	0	0	0
3	MACH (6700)	WHARTON	2	2	52,895	514
3	MACH, NORTH (6900)	WHARTON	0	0	0	0
3	MACONDA (FRIO 9600)	MATAGORDA	0	0	0	0
3	MADISONVILLE (DEXTER LOWER)	MADISON	0	0	0	0
3	P MADISONVILLE (DEXTER NORTH)	MADISON	4	3	934,955	8,330
3	MADISONVILLE (DEXTER 8800)	MADISON	10	7	1,008,489	8,148
3	P MADISONVILLE (GEORGETOWN 9300)	MADISON	0	0	0	0
3	MADISONVILLE (LEWISVILLE 8400)	MADISON	2	2	145,982	3,346
3	MADISONVILLE (SUB-CLYCLE, 8100)	MADISON	20	17	1,254,607	24,998 F
3	MADISONVILLE, S (CHALK 8600)	GRIMES	0	0	0	0
3	MADISONVILLE, W (WOODBINE)	MADISON	0	0	490,768	9,931
3	A MAGNET WITHERS	WHARTON	39	23	1,580,974	543 F
3	A MAGNET WITHERS (F-1B, EAST)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F= 2)	WHARTON	1	0	0	0
3	A MAGNET WITHERS (F= 5)	WHARTON	1	1	59,347	0
3	P MAGNET WITHERS (F= 5, EAST)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F= 6)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F= 7)	WHARTON	1	1	84,921	0
3	A MAGNET WITHERS (F= 7-B, EAST)	WHARTON	5	0	0	0
3	P MAGNET WITHERS (F= 7-C, EAST)	WHARTON	1	0	0	0
3	A MAGNET WITHERS (F= 8)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (F= 8, EAST)	WHARTON	5	0	28,379	0 F
3	MAGNET WITHERS (F= 9)	WHARTON	6	1	151,631	0 F
3	P MAGNET WITHERS (F= 9, EAST)	WHARTON	4	1	94,352	52 F
3	A MAGNET WITHERS (F=10)	WHARTON	4	0	0	0
3	A MAGNET WITHERS (F=10-C)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F=10-D)	WHARTON	4	2	264,905	0 F
3	A MAGNET WITHERS (F=10, EAST)	WHARTON	14	8	475,259	1,658 F
3	MAGNET WITHERS (F=11)	WHARTON	1	0	105,430	0 F
3	P MAGNET WITHERS (F=11-A, EAST)	WHARTON	3	0	1	4
3	A MAGNET WITHERS (F=11-B, E.)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F=12)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F=12, E.)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F=12, U)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F=13)	WHARTON	6	2	224,567	0 F
3	P MAGNET WITHERS (F=13, E.)	WHARTON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M=C+P	HYDROCARBON LIQUID BBLs	
3	MAGNET WITHERS (F-14)	WHARTON	6	3	378,195	0	F
3	MAGNET WITHERS (F-14, EAST)	WHARTON	0	0	0	0	
3	A MAGNET WITHERS (F-15)	WHARTON	1	0	0	0	
3	A MAGNET WITHERS (F-15-A)	WHARTON	1	0	0	0	
3	A MAGNET WITHERS (F-15-B)	WHARTON	0	0	0	0	
3	P MAGNET WITHERS (F-15, E.)	WHARTON	7	5	6,251,951	41,294	F
3	P MAGNET WITHERS (F-16, E.)	WHARTON	5	0	72,463	0	F
3	A MAGNET WITHERS (F-17)	WHARTON	1	1	191,529	0	F
3	A MAGNET WITHERS (F-17, E.)	WHARTON	3	1	116,733	0	F
3	A MAGNET WITHERS (F-17, WEST)	WHARTON	0	0	0	0	
3	P MAGNET WITHERS (F-20, EAST)	WHARTON	1	0	0	0	
3	A MAGNET WITHERS (F-20, B, E)	WHARTON	1	0	0	0	
3	P MAGNET WITHERS (F-21, EAST)	WHARTON	1	0	0	0	
3	A MAGNET WITHERS (F-22)	WHARTON	1	0	20,136	10	F
3	A MAGNET WITHERS (F-23)	WHARTON	0	0	0	0	
3	A MAGNET WITHERS (F-23 A)	WHARTON	0	0	0	0	
3	P MAGNET WITHERS (F-23, EAST)	WHARTON	0	0	0	0	
3	MAGNET WITHERS (F-24)	WHARTON	0	0	0	0	
3	P MAGNET WITHERS (F-24-A, EAST)	WHARTON	2	0	0	0	
3	P MAGNET WITHERS (F-24-B, EAST)	WHARTON	3	1	1,046,296	2,129	F
3	A MAGNET WITHERS (F-25)	WHARTON	0	0	0	0	
3	P MAGNET WITHERS (F-25, E.)	WHARTON	0	0	0	0	
3	A MAGNET WITHERS (F-26 A)	WHARTON	0	0	0	0	
3	A MAGNET WITHERS (F-26 B)	WHARTON	0	0	0	0	
3	A MAGNET WITHERS (F-26 EAST)	WHARTON	0	0	0	0	
3	A MAGNET WITHERS (F-28)	WHARTON	0	0	0	0	
3	P MAGNET WITHERS (LACY ARMOUR)	WHARTON	0	0	7,201	0	F
3	MAGNET WITHERS (M-4)	WHARTON	5	4	268,354	0	F
3	MAGNET WITHERS (M-5)	WHARTON	2	0	0	0	
3	MAGNET WITHERS (M-6)	WHARTON	3	0	0	0	
3	MAGNET WITHERS (M-7)	WHARTON	5	1	215,586	0	
3	MAGNET WITHERS (M-8)	WHARTON	3	0	0	0	
3	P MAGNET WITHERS (MARGINULINA 1)	WHARTON	4	0	0	0	
3	MAGNET WITHERS (MARGINULINA 2)	WHARTON	23	11	1,042,779	0	F
3	P MAGNET WITHERS (MIOCENE LOWER)	WHARTON	0	0	0	0	
3	P MAGNET WITHERS (MIOCENE UPPER)	WHARTON	0	0	0	0	
3	MAGNET WITHERS (MIOCENE WEAKLEY)	WHARTON	19	11	849,702	0	F
3	MAGNET WITHERS (MIOCENE 2030)	WHARTON	1	1	24,212	0	F
3	MAGNET WITHERS (MIOCENE 2600)	WHARTON	0	0	0	0	
3	MAGNET WITHERS (MIOCENE 2700)	WHARTON	0	0	0	0	
3	MAGNET WITHERS (MIOCENE 2800)	WHARTON	0	0	0	0	
3	MAGNET WITHERS (MIOCENE 2900)	WHARTON	1	0	0	0	
3	MAGNET WITHERS (MIOCENE 3000)	WHARTON	1	1	88,211	0	F
3	MAGNET WITHERS (MIOCENE 3000 STR)	WHARTON	0	0	0	0	
3	MAGNET WITHERS (MIOCENE 3250)	WHARTON	1	0	0	0	
3	MAGNET WITHERS (MIOCENE 3450)	WHARTON	1	0	0	0	
3	MAGNET WITHERS (MIOCENE 3500)	WHARTON	1	0	0	0	
3	MAGNET WITHERS (MIOCENE 3600)	WHARTON	2	1	37,990	0	
3	MAGNET WITHERS (MIOCENE 3850)	WHARTON	1	1	93,672	0	F
3	MAGNET WITHERS (MIOCENE 3900)	WHARTON	1	1	86,887	0	F
3	MAGNET WITHERS (MIOCENE 4000)	WHARTON	1	1	1,183	0	F
3	MAGNET WITHERS (MIOCENE 4150)	WHARTON	1	1	5,972	0	
3	P MAGNET WITHERS (MIOCENE 4200)	WHARTON	1	1	66,642	0	F
3	MAGNET WITHERS (MIO 4400)	WHARTON	34	13	3,305,691	168	F
3	MAGNET WITHERS (MIOCENE 4500 #1)	WHARTON	7	0	24,835	0	F
3	MAGNET WITHERS (MIOCENE 4500 #2)	WHARTON	0	0	0	0	
3	MAGNET WITHERS (SM= 23)	WHARTON	1	0	0	0	
3	MAGNET WITHERS (SM= 42)	WHARTON	0	0	0	0	
3	MAGNET WITHERS (SM=842)	WHARTON	1	0	0	0	
3	MAGNET WITHERS (5378)	WHARTON	1	0	604	0	F
3	MAGNET WITHERS (5400)	WHARTON	0	0	0	0	
3	MAGNET WITHERS (5640)	WHARTON	1	1	262,454	0	
3	MAGNET WITHERS (5700)	WHARTON	1	0	0	0	
3	MAGNET WITHERS (5720)	WHARTON	0	0	0	0	
3	A MAGNET WITHERS (6600)	WHARTON	0	0	0	0	
3	MAGNET WITHERS, EAST (FRIO 15)	WHARTON	3	0	0	0	
3	MAGNET WITHERS, EAST (MARG.)	WHARTON	0	0	0	0	
3	MAGNET WITHERS, EAST (5520)	WHARTON	0	0	0	0	
3	MAGNET WITHERS, EAST (5800)	WHARTON	1	0	29,432	0	
3	MAGNET WITHERS, S. (MARG, 5880)	WHARTON	0	0	0	0	
3	A MAGNET WITHERS, WEST (WALLACE)	WHARTON	1	0	0	0	
3	MAHAFFEY (YEGUA)	JASPER	0	0	2,303	0	
3	P MANOR LAKE (FRIO 9200)	RAZORIA	0	0	0	0	
3	MANOR LAKE (FRIO 9500)	RAZORIA	1	1	121,184	1,248	
3	P MANOR LAKE (FRIO 9800)	RAZORIA	1	1	290,968	790	
3	MANOR LAKE (FRIO 9900)	RAZORIA	2	1	168,110	318	
3	MANOR LAKE (9330)	RAZORIA	3	0	0	0	
3	MANOR LAKE, EAST (FRIO 9A00)	RAZORIA	0	0	0	0	
3	A MANVEL (FB "XII" MIOCENE 4550)	RAZORIA	0	0	0	0	
3	A MANVEL (MIOCENE)	RAZORIA	0	0	0	0	
3	A MANVEL (MIOCENE "B" UPPER)	RAZORIA	3	1	11,385	0	
3	A MANVEL (MIOCENE UPPER)	RAZORIA	4	0	0	0	
3	MANVEL (MIOCENE 3600)	RAZORIA	1	0	0	0	
3	MANVEL (MIOCENE 3900)	RAZORIA	1	0	0	0	
3	A MANVEL (MIOCENE 4500)	RAZORIA	3	0	0	0	
3	A MANVEL (MIOCENE 4550)	RAZORIA	2	0	0	0	
3	MANVEL (2500)	RAZORIA	1	0	3,560	0	
3	MANVEL (4000)	RAZORIA	2	2	197,328	0	
3	A MANVEL E. (MIOCENE 3300)	RAZORIA	1	0	0	0	
3	A MANVEL, W (MARG, 5470)	RAZORIA	1	0	0	0	
3		RAZORIA	2	0	0	0	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	MANVEL, WEST (MIOCENE A)	RAZORIA	2	2	259,250	0
3	P MANVEL, W. (MIOCENE B)	RAZORIA	0	0	0	0
3	P MANVEL, W. (MIOCENE 3960)	RAZORIA	1	1	89,608	0
3	A MARKHAM (FRIO)	MATAGORDA	3	0	0	0
3	MARKHAM (MIOCENE 4100)	MATAGORDA	0	0	0	0
3	MARKHAM (MIOCENE 4200)	MATAGORDA	0	0	0	0
3	MARKHAM (MIOCENE 4300)	MATAGORDA	0	0	0	0
3	MARKHAM (2000)	MATAGORDA	2	0	0	0
3	MARKHAM (3900)	MATAGORDA	1	0	0	0
3	MARKHAM, E. (MARG, 6500)	MATAGORDA	0	0	0	0
3	A MARKHAM N. "BAY CITY, N (RETT)	MATAGORDA	6	4	260,994	10,525 F
3	MARKHAM N. "BAY CITY, N (BRAMAN)	MATAGORDA	4	1	39,536	1,691
3	P MARKHAM N. "BAY CITY, N (CAMP)	MATAGORDA	1	0	0	0
3	A MARKHAM N. "BAY CITY, N (CARLSON)	MATAGORDA	1	0	0	0
3	A MARKHAM N. "BAY CITY, N (CAYCE)	MATAGORDA	1	0	0	0
3	MARKHAM N. "BAY CITY, N (CHOATE 7100)	MATAGORDA	0	0	0	0
3	P MARKHAM N. "BAY CITY, N (OHYER)	MATAGORDA	1	0	0	0
3	MARKHAM N. "BAY CITY, N (EVERETT)	MATAGORDA	0	0	0	0
3	MARKHAM N. "BAY CITY, N (HURD SD)	MATAGORDA	2	0	0	0
3	MARKHAM N. "BAY CITY, N (LEAGUE)	MATAGORDA	0	0	0	0
3	MARKHAM N. "BAY CITY, N (MARK, 7900)	MATAGORDA	0	0	0	0
3	A MARKHAM N. "BAY CITY, N (MCDONALD)	MATAGORDA	3	0	0	0
3	A MARKHAM N. "BAY CITY, N (ROSS)	MATAGORDA	0	0	0	0
3	MARKHAM N. "BAY CITY, N (W. 1 UP)	MATAGORDA	1	1	199,719	0 F
3	MARKHAM N. "BAY CITY, N (W. 2 UP)	MATAGORDA	1	1	160,281	0 F
3	MARKHAM N. "BAY CITY, N (W. 3 UP)	MATAGORDA	4	1	175,135	0 F
3	MARKHAM N. "BAY CITY, N (WEST)	MATAGORDA	0	0	0	0
3	P MARKHAM N. "BAY CITY, N (6550)	MATAGORDA	0	0	0	0
3	P MARKHAM N. "BAY CITY, N (6650)	MATAGORDA	0	0	0	0
3	P MARKHAM N. "BAY CITY, N (7150)	MATAGORDA	1	0	118,939	20,095
3	P MARKHAM N. "BAY CITY, N. (7470)	MATAGORDA	0	0	0	0
3	P MARKHAM N. "BAY CITY, N. (7500)	MATAGORDA	0	0	0	0
3	P MARKHAM N. "BAY CITY, N. (7550-A)	MATAGORDA	0	0	0	0
3	P MARKHAM N. "BAY CITY, N. (7900)	MATAGORDA	0	0	0	0
3	MARKHAM, SOUTH (10,150)	MATAGORDA	0	0	0	0
3	MARKHAM, SE. (FRIO, LOWER)	MATAGORDA	0	0	0	0
3	P MARRS MCLEAN (FB-3, HACKBERRY)	JEFFERSON	2	1	363,509	695
3	P MARRS MCLEAN (FB-3, NODOSARIA)	JEFFERSON	0	0	0	0
3	P MARRS MCLEAN (FB-4, HACKBERRY)	JEFFERSON	0	1	188,006	415
3	P MARRS MCLEAN (FB-4, NODOSARIA)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (FB-5, HACKBERRY)	JEFFERSON	0	0	0	0
3	P MARRS MCLEAN (FB-5, NODOSARIA)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (FB-6, HACKBERRY)	JEFFERSON	0	0	0	0
3	P MARRS MCLEAN (FB-6, NODOSARIA)	JEFFERSON	2	0	0	0
3	MARRS MCLEAN (FB-7, HACKBERRY)	JEFFERSON	1	1	66,674	926
3	P MARRS MCLEAN (FB-7, NODOSARIA)	JEFFERSON	0	0	0	0
3	P MARRS MCLEAN (FB-8, NODOSARIA)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (FB-9, NODOSARIA 1)	JEFFERSON	0	0	0	0
3	A MARRS MCLEAN (FRIO B)	JEFFERSON	3	2	727,268	7,166
3	MARRS MCLEAN (FRIO B 10,600)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (FRIO B 10,900)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (FRIO B 11,100)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (FRIO B 11,200)	JEFFERSON	0	0	0	0
3	A MARRS MCLEAN (FRIO B 11,300)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (HACKB, 10,200)	JEFFERSON	0	0	0	0
3	P MARRS MCLEAN (HACKB, 10,700)	JEFFERSON	2	2	119,198	1,275 F
3	MARRS MCLEAN (HACKB, 10,800)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (HACKB, 10,900 3RD)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (HACKB, 11,100)	JEFFERSON	0	0	0	0
3	P MARRS MCLEAN (MCLEAN)	JEFFERSON	5	4	945,032	6,171
3	P MARRS MCLEAN (MCLEAN, LD.)	JEFFERSON	2	1	388,829	2,856
3	MARRS MCLEAN (MCLEAN 10,400)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (NOD, 1)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (NOD, 1, 10,850)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (NOD, 2, FB-7)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (NODOSARIA 11400)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN, NORTH (HACKBERRY)	JEFFERSON	0	0	0	0
3	MARTHA (PALMER)	LIBERTY	0	0	0	0
3	MARTIN RANCH (FRIO 14,600)	RAZORIA	3	3	2,650,170	15,732 F
3	MARTINS PRAIRIE (SUB-CLKVLE)	GRIMES	1	0	0	0
3	MARY WACHA (FRIO)	WHARTON	3	0	0	0
3	MARY WACHA (HUNGERFORD)	WHARTON	1	0	0	0
3	MARY SHERMAN (MILCOX 9250)	HARDIN	0	0	0	0
3	MATAGORDA BAY, EAST (4900)	MATAGORDA	0	0	0	0
3	P MATAGORDA BAY, NE. (MIOCENE 2700)	MATAGORDA	2	2	268,511	0 F
3	P MATAGORDA BAY, NE. (MIOCENE 2650)	MATAGORDA	2	1	128,091	0 F
3	P MATAGORDA BAY, NE. (MIOCENE 2750)	MATAGORDA	1	1	122,204	0 F
3	MATAGORDA BAY, NE. (MIOCENE 5100)	MATAGORDA	0	0	0	0
3	MATAGORDA BAY, NE. (MIOCENE 5200)	MATAGORDA	0	0	0	0
3	MATAGORDA BAY, S. (MIOCENE 2550)	MATAGORDA	2	1	4,644	0
3	MATAGORDA BAY, S. (MIOCENE 2700)	CALHOUN	3	3	396,320	0
3	P MATAGORDA BAY, S. (MIOCENE 2800)	MATAGORDA	3	1	96,848	0
3	MATAGORDA BAY, S. (MIOCENE 3600)	MATAGORDA	2	0	0	0
3	MATAGORDA BAY, S. (MIOCENE 3900)	MATAGORDA	1	0	0	0
3	MATAGORDA BAY, S. (MIOCENE 3950)	MATAGORDA	1	0	0	0
3	P MATAGORDA BAY, S. (MIOCENE 4100)	MATAGORDA	11	9	3,413,881	0
3	P MATAGORDA BAY, SE. (4750)	MATAGORDA	3	1	1,132,789	0
3	MATAGORDA BAY BLK. 161 (2790)	MATAGORDA	1	0	0	0
3	MATAGORDA BAY BLK. 161 (3990)	MATAGORDA	0	0	0	0
3	P MATAGORDA BAY BLK. 173 (2790)	MATAGORDA	2	1	2,396	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	MATAGORDA BAT BLK. 193 (2650)	MATAGORDA	3	3	976,260	0 F
3	MATAGORDA BAT BLK. 193 (2750)	MATAGORDA	1	0	0	0
3	MATAGORDA BAT BLK. 193 (4100)	MATAGORDA	0	0	979	0
3	P MATAGORDA BAT BLK. 202 (4020)	MATAGORDA	1	1	23,907	0
3	P MATAGORDA BLOCK (571-S)	MATAGORDA	0	0	110,513	0
3	MATAGORDA ISLAND BLK. 485-L (E)	MATAGORDA	0	0	0	0
3	MATAGORDA ISLAND BLK. 485-L (E1)	MATAGORDA	0	0	0	0
3	MATAGORDA ISLAND BLK. 571-S (3600L)	MATAGORDA	1	1	29,950	0
3	MATAGORDA ISLAND BLK. 582-S (M=1)	MATAGORDA	1	0	193,281	0
3	MATAGORDA ISLAND BLK. 582-S (M=6)	MATAGORDA	1	1	106,470	0
3	P MATAGORDA ISLAND BLK. 582-S (23)	MATAGORDA	1	1	58,369	0
3	P MATAGORDA ISLAND BLK. 582-S (28)	MATAGORDA	1	0	143,285	0
3	MATAGORDA ISLAND BLK. 582-S (35)	MATAGORDA	1	0	67,610	0
3	MATAGORDA ISLAND BLK. 582-S (48)	MATAGORDA	1	1	577,077	0
3	MATAKEN (FRIO 6710)	MATAGORDA	0	0	0	0
3	MATAKEN (FRIO 6790)	MATAGORDA	0	0	0	0
3	MATTHEWS (WILCOX, UPPER)	COLORADO	0	0	0	0
3	MATTHEW (YEGUA 6300)	COLORADO	1	1	17,988	0
3	MATTHEWS (YEGUA 6600)	COLORADO	0	0	0	0
3	MATTHEWS, E. (YEGUA 6200)	COLORADO	0	0	0	0
3	MATTHEWS, E. (YEGUA 6310)	COLORADO	0	0	0	0
3	MATZKE (FRIO 5900)	WHARTON	0	0	0	0
3	MATZKE (MIOCENE 3437)	WHARTON	1	0	0	0
3	A MAYES (FRIO 1)	CHAMBERS	0	0	0	0
3	A MAYES, EAST (FRIO 1)	CHAMBERS	1	0	0	0
3	MAYES, EAST (FRIO 3-A)	CHAMBERS	0	0	0	0
3	MAYES, EAST (FRIO 8800)	CHAMBERS	1	0	0	0
3	A MAYES, SOUTH	CHAMBERS	1	1	35,659	215
3	MAYES, SOUTH (FRIO 2-A)	CHAMBERS	1	1	2,812	0
3	MAYES, S. (FRIO 2 FLT SEG A)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRIO 3-A)	CHAMBERS	0	0	0	0
3	MAYES, S. (FRIO 3-B FLT SEG A)	CHAMBERS	0	0	0	0
3	MAYES, S. (FRIO 3 FLT SEG A)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRIO 5)	CHAMBERS	1	1	139,253	773
3	MAYES, SOUTH (FRIO 11)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRIO 15)	CHAMBERS	3	3	678,096	20,665 F
3	MAYES, SOUTH (FRIO 16)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRIO 17 11900)	CHAMBERS	1	0	0	0
3	MAYES, SOUTH (FRIO 18 12000)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRIO 19)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRIO 19, EAST)	CHAMBERS	3	2	1,491,431 C	23,518
3	MAYES, SOUTH (FRIO 9000)	CHAMBERS	2	2	129,211	401
3	MAYES, SOUTH (FRIO 9100)	CHAMBERS	1	0	0	0
3	MAYES, SOUTH (FRIO 9900)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (HACKBERRY 15)	CHAMBERS	1	0	0	0
3	MAYES, SOUTH (HACKBERRY 16)	CHAMBERS	1	0	0	0
3	MAYES, SOUTH (12,000)	CHAMBERS	1	0	0	0
3	P MCCOY (QUINN)	LIBERTY	0	0	0	0
3	P MCCOY (WILCOX 14,400)	LIBERTY	0	0	0	0
3	MCCOY, EAST (WILCOX 2)	LIBERTY	0	0	0	0
3	MCCROSKY (2700)	MATAGORDA	0	0	0	0
3	MCCROSKY (2800 B)	MATAGORDA	0	0	0	0
3	MCCROSKY (2900 A)	MATAGORDA	0	0	0	0
3	MCFADDIN BEACH, E. (PLANULINA)	JEFFERSON	0	0	0	0
3	MCFADDIN BEACH, E. (SD=2)	JEFFERSON	0	0	0	0
3	MCFADDIN BEACH, E. (8200)	JEFFERSON	1	0	0	0
3	MCFADDIN BEACH, E. (8300)	JEFFERSON	1	0	0	0
3	MCFADDIN RANCH (MIOCENE -M-)	JEFFERSON	0	0	0	0
3	MCFADDIN RANCH (MIOCENE -X-)	JEFFERSON	0	0	0	0
3	MCFADDIN RANCH, NW (DISCORRIS)	JEFFERSON	0	0	0	0
3	MCGILL (B=1, UPPER)	HARDIN	0	0	0	0
3	MCGILL (C=2 YEGUA)	HARDIN	0	0	0	0
3	MCGILL (C=3 YEGUA)	HARDIN	0	0	0	0
3	MCGILL (E=3)	HARDIN	0	0	0	0
3	MCGILL (F=1)	HARDIN	0	0	0	0
3	MCGILL (G=1)	HARDIN	0	0	0	0
3	MCGILL (H=1 YEGUA)	HARDIN	0	0	0	0
3	MCGILL (H=3)	HARDIN	0	0	0	0
3	MEADOWBROOK (COCKFIELD 7300)	HARRIS	1	1	265,168	3,281
3	MEADOWBROOK (COCK MOUNTAIN)	HARRIS	2	2	13,963	82
3	MEADOWBROOK (YEGUA 7450)	HARRIS	1	1	14,771	106
3	MECHE (MIOCENE 2900)	LIBERTY	1	1	21,873	0
3	MELLON (10500)	MATAGORDA	5	5	1,604,870	56,020
3	MELLON (10850)	MATAGORDA	1	0	176,619	8,617
3	MENARD CREEK (5600)	HARDIN	0	0	0	0
3	MENARD CREEK (6375)	POLK	0	0	0	0
3	MENARD CREEK (6385)	POLK	0	0	0	0
3	MENARD CREEK (6470)	POLK	0	0	0	0
3	A MENARD CREEK (6550)	POLK	0	0	0	0
3	MENARD CREEK, S. (YEGUA 4000)	HARDIN	0	0	0	0
3	MENARD CREEK, WEST (5480 YEGUA)	POLK	0	0	0	0
3	MENARD CREEK, WEST (6650 YEGUA)	HARDIN	0	0	0	0
3	MENEFEE (BROWNSON 4800)	WHARTON	0	0	0	0
3	MENEFEE (BROWNSON 4900)	WHARTON	0	0	0	0
3	MENEFEE (BROWNSON 5100)	WHARTON	1	0	0	0
3	MENEFEE (BROWNSON 5125)	WHARTON	1	1	59,090	169
3	P MENEFEE (CROWN CENTRAL 4400)	WHARTON	1	0	0	0
3	MENEFEE (DRESSLER 4825)	WHARTON	1	0	0	0
3	P MENEFEE (EARL 4600)	WHARTON	0	0	100	0
3	MENEFEE (FRIO 3950)	WHARTON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	MENEFEE (FRIO 4100)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 4180)	WHARTON	2	0	7,145	0
3	MENEFEE (FRIO 4300)	WHARTON	1	0	45	0
3	MENEFEE (FRIO 4350)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 4500)	WHARTON	6	5	255,145	5 F
3	MENEFEE (FRIO 4600)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 4800)	WHARTON	2	0	0	0
3	MENEFEE (FRIO 4850)	WHARTON	1	0	0	0
3	MENEFEE (FRIO 4850,E.)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 4900)	WHARTON	2	1	473	0
3	P MENEFEE (FRIO 5000)	WHARTON	1	1	27,984	2 F
3	MENEFEE (FRIO 5020)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 5090)	WHARTON	1	0	0	0
3	P MENEFEE (FRIO 5100)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 5150)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 5200)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 5260)	WHARTON	1	0	0	0
3	P MENEFEE (FRIO 5300)	WHARTON	2	0	0	0
3	MENEFEE (FRIO 5500)	WHARTON	0	0	0	0
3	MENEFEE (JOHNSON-1)	WHARTON	0	0	0	0
3	MENEFEE (JOHNSON-2)	WHARTON	0	0	0	0
3	MENEFEE (MENEFEE 4400)	WHARTON	1	1	7,099	0
3	MENEFEE, N (FRIO 4360)	WHARTON	0	0	1,088	0
3	MENEFEE, N (FRIO 4500)	WHARTON	0	0	0	0
3	MENEFEE, N (FRIO 4530)	WHARTON	1	0	1,704	0
3	MENEFEE, N+ (FRIO 5000)	WHARTON	1	0	5,595	0
3	MENEFEE, NE+ (4360)	WHARTON	0	0	0	0
3	MENEFEE, S+ (FRIO 4850)	WHARTON	1	1	14,732	0 F
3	MENZ (FRIO)	COLORADO	1	0	0	0
3	A MERCHANT (EY-1 RESERVOIR)	LIBERTY	1	0	0	0
3	A MERCHANT (EY-1B RESERVOIR)	LIBERTY	1	0	0	0
3	A MERCHANT (EY-3 RESERVOIR)	LIBERTY	1	0	0	0
3	A MERCHANT, NE+ (EY-1B)	LIBERTY	0	0	0	0
3	MERCY (MT. SELMAN)	SAN JACINTO	0	0	23,943	816
3	MERCY, SE+ (9400)	SAN JACINTO	0	0	0	0
3	P MERRYVILLE (DAVIS)	NEWTON	0	0	0	0
3	MIDDLE BANK REEF (MIOCENE 6870)	RAZORIA	1	0	0	0
3	MIDDLE BANK REEF (MIOCENE 7700)	RAZORIA	1	0	0	0
3	MIDDLE BANK REEF (MIOCENE 8200)	RAZORIA	1	0	0	0
3	A MIDFIELDS	MATAGORDA	6	0	0	0
3	A MIDFIELDS (BETTS, L+)	MATAGORDA	0	0	0	0
3	MIDFIELDS, N+ (FRIO 8900)	MATAGORDA	1	0	65,506	2,402 F
3	P MIDFIELDS, SW (9075)	MATAGORDA	1	1	145,023	0 F
3	MIDFIELDS, S W (9150)	MATAGORDA	1	0	0	0
3	P MIDFIELDS, WEST (-A-)	MATAGORDA	1	1	265,029	12,582
3	MIDFIELDS, WEST (-C-)	MATAGORDA	1	0	0	0
3	MIDFIELDS, WEST (-D-, SW+)	MATAGORDA	0	0	0	0
3	MIDFIELDS, WEST (-D-, UPPER)	MATAGORDA	0	0	0	0
3	P MIDFIELDS, WEST (-E-)	MATAGORDA	1	1	15,920	338
3	MIEKOH (9400)	COLORADO	0	0	0	0
3	MIKE (WOODBINE)	TYLER	0	0	0	0
3	A MILBUR EAST (3110)	BURLESON	1	1	7,124	357
3	MILHEIM (10,000, W+)	AUSTIN	0	0	0	0
3	MILHEIM (10,300, W+)	AUSTIN	0	0	0	0
3	MILHEIM (10,400, W+)	AUSTIN	0	0	0	0
3	MILHEIM (10,600, W+)	AUSTIN	0	0	0	0
3	MILLER GROVE (F-14)	CHAMBERS	0	0	13,449	1,420
3	MILLER GROVE (F-15)	CHAMBERS	2	2	476,580	13,549
3	MILLER GROVE (F-17)	CHAMBERS	4	2	574,720	2,642
3	A MILLER GROVE (8900)	CHAMBERS	3	2	199,459	11,646
3	MILLICAN, E (QUEEN CITY)	RAZOS	0	0	0	0
3	A MILLICAN, E+ (WILCOX)	RAZOS	0	0	0	0
3	A MILLICAN DOME	RAZOS	3	0	0	0
3	MILLICAN DOME +	RAZOS	4	1	36,959	0
3	MILLICAN DOME (QUEEN CITY)	RAZOS	0	0	0	0
3	MILLICAN DOME (SPARTA)	RAZOS	0	0	0	0
3	MILLICAN DOME (WILCOX 3100)	RAZORIA	0	0	0	0
3	MILLICAN DOME (WILCOX 3300)	RAZOS	0	0	0	0
3	MILLICAN DOME, EAST (SPARTA)	RAZORIA	0	0	0	0
3	MILTON (MURPHY)	HARRIS	0	0	0	0
3	A MILTON (YEGUA COCKFIELD)	HARRIS	1	0	0	0
3	P MILTON (YEGUA 6550)	HARRIS	2	0	3	1 F
3	MILTON, E+ (WILCOX 9800)	HARRIS	1	1	108,833	2,828
3	P MILTON, E+ (10,800)	HARRIS	0	0	0	0
3	MILTON, E+ (11,600)	HARRIS	1	1	12,126	462
3	MILTON, N+ (COCKFIELD 6340)	HARRIS	1	0	0	0
3	MILTON, N+ (WILCOX U-1)	HARRIS	1	1	30,519	707
3	MILTON, N+ (11000)	HARRIS	0	0	0	0
3	P MILTON, N+ (13000)	HARRIS	12	7	2,340,803	30,406 F
3	P MILTON, N+ (10500)	HARRIS	1	1	225,703	1,454
3	MILTON, N+ (10630)	HARRIS	0	0	0	0
3	MILTON, N+ (13000)	HARRIS	0	0	0	0
3	MOHAT (WILCOX 8600)	COLORADO	1	0	0	0
3	MOORES (MIOCENE 3100)	FORT BEND	0	0	0	0
3	MOORES (YEGUA EY-2)	FORT BEND	4	4	340,976	1,872 F
3	MOORES (YEGUA 6700)	FORT BEND	2	2	199,119	1,069 F
3	MOORES (YEGUA 7000)	FORT BEND	1	1	83,077	690
3	MOORES (YEGUA 7300)	FORT BEND	3	2	136,782	826 F
3	MOORES (YEGUA 7400)	FORT BEND	3	2	286,864	1,639 F
3	MOORES (YEGUA 7600)	FORT BEND	2	2	351,983	2,745

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	MOORES (YEGUA 7900)	FORT BEND	2	0	5,920	0 F
3	MOORES (YEGUA 8100)	FORT BEND	0	0	0	0
3	A MOORES ORCHARD	FORT BEND	2	0	0	0
3	MOORES ORCHARD*	FORT BEND	8	5	2,851	31
3	A MOORES ORCHARD (YEGUA EY=2)	FORT BEND	2	0	873,235	10,702 F
3	A MOORES ORCHARD (YEGUA EY=3)	FORT BEND	1	1	0	0
3	MORGANS CREEK, NE. (2200)	POLK	1	1	175,684	1,157
3	MORGAS (3000)	MONTGOMERY	1	0	0	0
3	MORGAS (3300 JACKSON)	WALKER	0	0	0	0
3	MORGAS (3400 JACKSON)	WALKER	0	0	0	0
3	MORGAS (3460 JACKSON)	WALKER	0	0	0	0
3	A MORGAS (3540)	WALKER	0	0	0	0
3	MORGAS (3550)	WALKER	0	0	0	0
3	MORGAS (3600 YEGUA)	WALKER	3	3	131,797	0
3	MORGAS (3700)	WALKER	2	2	32,148	0
3	MORDIL, W. (WILCOX 10,900)	WALKER	1	1	64,708	1,671
3	MOSS BLUFF, NORTH	LIBERTY	0	0	0	0
3	MOSS BLUFF, WEST (YEGUA R)	LIBERTY	0	0	0	0
3	MOSSY GROVE (GEORGETOWN)	WALKER	0	0	0	0
3	MOSSY GROVE (GLEN ROSE "R")	WALKER	2	2	104,866	1,138 F
3	MULDOON (ARNIM "A-")	FAYETTE	1	0	0	0
3	MULDOON, EAST (11,800)	FAYETTE	0	0	0	0
3	MULDOON, SW. (COCKRILL-2)	FAYETTE	2	1	5,920	0
3	MUSTANG CREEK (MIOCENE 3400)	COLORADO	0	0	0	0
3	MUSTANG CREEK (WILCOX 8800)	COLORADO	0	0	0	0
3	MUSTANG CREEK (YEGUA 5800)	COLORADO	1	1	52,241	0
3	A MUSTANG CREEK (YEGUA 6270)	COLORADO	1	0	0	0
3	P MUSTANG CREEK (2000)	COLORADO	14	14	1,430,869	0 F
3	MUSTANG CREEK (2050)	COLORADO	0	0	0	0
3	MUSTANG CREEK (2100)	COLORADO	0	0	0	0
3	MUSTANG CREEK (3950)	COLORADO	1	0	0	0
3	MUSTANG CREEK (4150)	COLORADO	0	0	0	0
3	MUSTANG CREEK (8900)	COLORADO	0	0	0	0
3	MYKAWA (MARGINULINA 4600)	HARRIS	0	0	0	0
3	MYKAWA (MIOCENE 2800)	HARRIS	0	0	0	0
3	MYKAWA (MIOCENE 2900)	HARRIS	0	0	0	0
3	MYKAWA (MIOCENE 3000)	HARRIS	1	1	12,166	0
3	MYKAWA (MIOCENE 3300)	HARRIS	0	0	0	0
3	MYKAWA (MIOCENE 3700)	HARRIS	0	0	0	0
3	A MYKAWA-NEW	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 2200)	HARRIS	0	0	5,000	0
3	MYKAWA NEW (MIO. 2600)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 2950)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 3100)	HARRIS	1	1	36,889	0
3	MYKAWA NEW (MIO. 3200)	HARRIS	1	1	53,123	0
3	MYKAWA NEW (MIO. 3470)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 3625)	HARRIS	1	0	0	0
3	MYKAWA NEW (MIO. 3850)	HARRIS	2	1	126,612	0
3	MYKAWA NEW (MIO. 4000)	HARRIS	2	2	139,364	25
3	MYKAWA NEW (VICKSBURG 8500)	HARRIS	0	0	0	0
3	MYKAWA NEW (VICKSBURG 8600)	HARRIS	0	0	0	0
3	NADA (CATAMOULA)	COLORADO	0	0	0	0
3	NADA (CATAMOULA C-1)	COLORADO	0	0	0	0
3	NADA (CATAMOULA C-2)	COLORADO	3	1	54,563	0
3	NADA (COCKFIELD 6300)	COLORADO	0	0	0	0
3	NADA (F-2)	COLORADO	1	0	0	0
3	NADA (F-9)	COLORADO	1	0	0	0
3	NADA (FRIO 3590)	COLORADO	1	0	0	0
3	P NADA (FRIO 3600)	COLORADO	1	1	58,675	0
3	NADA (FRIO 3640)	COLORADO	0	0	0	0
3	NADA (FRIO 3650)	COLORADO	0	0	0	0
3	NADA (FRIO 3970)	COLORADO	0	0	18,549	0 F
3	NADA (FRIO 4100)	COLORADO	0	0	0	0
3	NADA (MIOCENE 2000)	COLORADO	0	0	0	0
3	P NADA (MIOCENE 2050)	COLORADO	1	1	65,991	0
3	NADA (MIOCENE 3200)	COLORADO	0	0	0	0
3	NADA (MIOCENE 3700)	COLORADO	1	1	46,042	0
3	NADA (WILCOX 9700)	COLORADO	3	0	61,434	0 F
3	P NADA (WILCOX 9700 FB 3)	COLORADO	1	1	167,206	5,567
3	NADA (YEGUA 6400)	WARTON	2	1	28,925	473
3	NADA (2300)	COLORADO	0	0	0	0
3	NADA, NE. (WILCOX 9700)	COLORADO	1	0	0	0
3	P NADA, SOUTH (6300)	COLORADO	1	1	148,970	1,252
3	NADA, SE. (WILCOX 9700)	COLORADO	0	0	20,447	546 F
3	NADA, SE. (WILCOX 15700)	COLORADO	0	0	0	0
3	NADA, SW. (MIO. 3800)	COLORADO	0	0	0	0
3	NADA, W. (AMMANN 6100)	COLORADO	0	0	0	0
3	NADA, W. (FRIO 3250)	COLORADO	0	0	0	0
3	NADA, W. (FRIO 3570)	COLORADO	0	0	0	0
3	NADA, W. (FRIO 3850)	COLORADO	0	0	0	0
3	NADA, W. (FRIO 4400)	COLORADO	0	0	0	0
3	NANCE (FRIO 10,600)	MATAGORDA	1	1	4,277	0
3	NANCE (FRIO 11,370)	MATAGORDA	0	0	154,619	1,267
3	NANCE (FRIO 11,400)	MATAGORDA	0	0	0	0
3	NANCE (TEX-MISS)	MATAGORDA	0	0	0	0
3	NANCE (TEX-MISS # 3)	MATAGORDA	0	0	0	0
3	NANCE (TEX-MISS # 5)	MATAGORDA	0	0	0	0
3	NANCE (TEX-MISS # 8)	MATAGORDA	0	0	0	0
3	NANCE (TEX-MISS #10)	MATAGORDA	0	0	0	0
3	NAPIER (WILCOX, SECOND)	SAN JACINTO	1	1	85,174	726

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
3	A NASH DOME	BRAZORIA	M	4	0	0	0
3	NASH DOME (3600 CATAHOLA)	BRAZORIA		0	0	0	0
3	NASH DOME (4000 MIOCENE)	BRAZORIA	M	1	0	0	0
3	NASH DOME (4400)	BRAZORIA		0	0	0	0
3	NEAL (6420)	WHARTON		0	0	0	0
3	P NEEDVILLE (BLK 1, FRIO 1ST 4600)	FORT BEND		1	0	0	0
3	P NEEDVILLE (BLK 1, FRIO 1ST 4700)	FORT BEND		0	0	0	0
3	P NEEDVILLE (BLK 3A, FRIO 1ST 4900)	FORT BEND		2	2	425,150	438
3	A NEEDVILLE (BLK 3B, FRIO 6400)	FORT BEND		1	0	162,234	329
3	P NEEDVILLE (BLK 3B, FRIO 1ST 5000)	FORT BEND		3	1	158,930	0
3	P NEEDVILLE (BLK 3B, FRIO 1ST 5100)	FORT BEND		3	2	512,496	39
3	NEEDVILLE (BLK 5, FRIO 5600)	FORT BEND		2	0	0	0
3	P NEEDVILLE (BLK 5, FRIO 5700)	FORT BEND		0	0	0	0
3	NEEDVILLE (BLK 5, MIO. 1,3900)	FORT BEND		8	5	138,646	128
3	P NEEDVILLE (BLK 6, FRIO 1ST 4600)	FORT BEND		0	0	0	0
3	NEEDVILLE (BLK 7, MIOCENE 2800)	FORT BEND		2	0	0	0
3	P NEEDVILLE (BLK 7, MIOCENE 3570)	FORT BEND		2	1	53,999	0
3	P NEEDVILLE (BLK 7, MIOCENE 3700)	FORT BEND		6	6	552,602	0
3	P NEEDVILLE (BLK 7, MIOCENE 3870)	FORT BEND		4	4	389,639	0
3	NEEDVILLE (BLK 8, FRIO 4660)	FORT BEND		1	0	0	0
3	NEEDVILLE (FLT. BLK. FRIO)	FORT BEND		1	1	54,122	0
3	NEEDVILLE (FRIO 6100)	FORT BEND		0	0	0	0
3	A NEEDVILLE (FRIO 6200)	FORT BEND		0	0	0	0
3	A NEEDVILLE (FRIO 6650)	FORT BEND		0	0	0	0
3	NEEDVILLE (MIOCENE 3800)	FORT BEND		2	0	9,944	0
3	P NEEDVILLE (MIOCENE 4000 2ND)	FORT BEND		6	1	48,175	0
3	NEEDVILLE (MIOCENE 4200)	FORT BEND		1	0	0	0
3	NEEDVILLE (4070)	FORT BEND		1	0	1,302	0
3	P NEEDVILLE (5050)	FORT BEND		2	2	236,038	0
3	P NEEDVILLE (5400)	FORT BEND		0	0	0	0
3	NEEDVILLE (5500)	FORT BEND		0	0	0	0
3	NEEDVILLE, N. (FRIO 4610)	FORT BEND		0	0	0	0
3	NEEDVILLE, N. (4625)	FORT BEND		0	0	0	0
3	NEEDVILLE, S. (FLT. BLK. 3700)	FORT BEND		0	0	0	0
3	NEEDVILLE, S. (FLT. BLK. 3800)	FORT BEND		1	1	23,473	0
3	NEEDVILLE, S. (FLT. BLK. 4100)	FORT BEND		3	2	232,487	0
3	NEEDVILLE, S. (FLT. BLK. 5900)	FORT BEND		0	0	0	0
3	NEEDVILLE, SOUTH (FRIO 7075)	FORT BEND		0	0	0	0
3	NEEDVILLE, WEST (6000)	FORT BEND		0	0	0	0
3	NELSON-SILSBEE (3690)	HARDIN		0	0	0	0
3	NELSON & MADDELL	WHARTON		0	0	432	0
3	NELSONVILLE (HART)	AUSTIN		0	0	0	0
3	A NELSONVILLE (MACAT)	AUSTIN		0	0	0	0
3	NELSONVILLE (MACAT, UPPER)	AUSTIN		0	0	0	0
3	P NELSONVILLE (MIKESKA 9200)	AUSTIN		1	1	171,030	12,649
3	NELSONVILLE (MOUDRY)	AUSTIN		1	1	29,693	3,138
3	NELSONVILLE (MOUDRY A-1)	AUSTIN		2	0	57,331	796
3	A NELSONVILLE (MAUDRY A-2)	AUSTIN		0	0	0	0
3	NELSONVILLE (MAUDRY B)	AUSTIN		0	0	0	0
3	NELSONVILLE (WILCOX 7,100)	AUSTIN		1	0	0	0
3	NELSONVILLE (WILCOX 7,300)	AUSTIN		1	0	0	0
3	A NELSONVILLE (WILCOX 9,000)	AUSTIN		1	0	6,965	682
3	NELSONVILLE (WILCOX 9,800)	AUSTIN		1	0	0	0
3	NELSONVILLE (WILCOX 10,400)	AUSTIN		0	0	0	0
3	P NELSONVILLE (8,450)	AUSTIN		5	4	745,147	15,415
3	P NELSONVILLE (8,450,NORTH)	AUSTIN		1	1	371,887	11,412
3	P NELSONVILLE (8,750)	AUSTIN		1	1	120,838	6,689
3	NELSONVILLE (9100)	AUSTIN		3	2	166,090	13,408
3	A NELSONVILLE (9,600)	AUSTIN		1	1	46,633	5,234
3	NELSONVILLE (9,830)	AUSTIN		0	0	0	0
3	NELSONVILLE (10,000)	AUSTIN		0	0	0	0
3	A NELSONVILLE, N. (WILCOX 9800)	AUSTIN		0	0	0	0
3	A NEW BIELAU (WILCOX 7500)	COLORADO		2	1	98,302	1,196
3	P NEW BIELAU (WILCOX 9000)	COLORADO		1	1	148,619	5,340
3	NEW BIELAU (TEGUA 3800)	COLORADO		1	1	15,961	0
3	NEW BIELAU, SW. (WILCOX 4550)	COLORADO		0	0	0	0
3	NEW TATTON (LOOK MTS.)	WHARTON		0	0	0	0
3	NEW TATTON (FRIO 4000)	WHARTON		0	0	0	0
3	P NEW TATTON (FRIO 4600)	WHARTON		1	0	0	0
3	NEW TATTON (MIOCENE 2500)	WHARTON		1	0	0	0
3	NEW TATTON (MIOCENE 2700)	WHARTON		6	4	104,423	0
3	NEW TATTON (TEGUA 7600)	WHARTON		0	0	0	0
3	NEW TATTON, E. (FRIO)	WHARTON		0	0	7,040	0
3	NEW TATTON, E. (MIOCENE 2750)	WHARTON		1	0	51,628	0
3	P NEW TATTON, N. (MUSTANG)	WHARTON		0	0	0	0
3	P NEW TATTON, N. (SCHOELMAN)	WHARTON		0	0	0	0
3	NEW TATTON, N. (2500)	WHARTON		0	0	0	0
3	NEW TATTON, N. (2650)	WHARTON		3	1	68,908	0
3	NEW TATTON, N. (2800)	WHARTON		0	0	6,520	0
3	NEW TATTON, N. (2850)	WHARTON		0	0	0	0
3	NEW TATTON, N. (2990)	WHARTON		0	0	0	0
3	NEW TATTON, N. (3350)	WHARTON		1	1	3,785	0
3	A NEW ULM	AUSTIN		2	2	113,519	4,661
3	A NEW ULM (G=9300)	AUSTIN		0	0	0	0
3	NEW ULM (M=10,000)	AUSTIN		3	1	176,513	4,954
3	P NEW ULM (MIDWAY 12,830)	AUSTIN		0	0	0	0
3	NEW ULM (WILCOX 9,200)	AUSTIN		1	0	0	0
3	NEW ULM (WILCOX 9,300)	AUSTIN		0	0	0	0
3	NEW ULM (WILCOX 9500)	AUSTIN		2	2	232,406	8,110
3	NEW ULM (WILCOX 10,100)	AUSTIN		6	6	1,116,418	31,672

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M+C+F	HYDROCARBON LIQUID BBLs
3	NEW ULM (WILCOX 10200)	AUSTIN	1	0	0	0
3	NEW ULM (WILCOX 10,300)	AUSTIN	1	1	147,260	15,567
3	NEW ULM (WILCOX 10,600)	AUSTIN	9	9	1,004,916	38,710
3	NEW ULM (9700)	AUSTIN	1	0	0	0
3	NEW ULM, SW (9100)	COLORADO	0	0	3,741	270
3	NEW ULM, SW (9400)	COLORADO	1	0	0	0
3	NEW ULM, SW (9650)	AUSTIN	1	0	0	0
3	NEW ULM, SW (9750)	AUSTIN	0	0	0	0
3	P NEW ULM, SW (9900)	COLORADO	0	0	33,886	1,809
3	P NEW ULM, SW, (10,100)	COLORADO	1	1	203,902	18,940
3	NEW ULM, SW (10,300)	COLORADO	1	0	73,418	6,745
3	NEW WAVERLY (EDWARDS)	WALKER	0	0	0	0
3	NEWTON (4000)	NEWTON	0	0	0	0
3	NEWTON, S. (YEGUA 5TH)	NEWTON	1	1	43,618	0
3	A NICHOLS CREEK (Y-4)	JASPER	0	0	0	0
3	NICHOLS CREEK (Y-12)	JASPER	0	0	0	0
3	NIELS CARLSEN (FRIO 5260)	WHARTON	1	1	18,766	0
3	P NIELS CARLSEN (MARG. #1 = 5190)	WHARTON	0	0	0	0
3	NIELS CARLSEN (MARG. #2 = 5210)	WHARTON	0	0	0	0
3	NIELS CARLSEN (4300)	WHARTON	1	0	0	0
3	P NOACK COW HERD (SEG. A)	LEE	2	2	22,517	827
3	P NOACK COW HERD (SEG. B)	LEE	6	5	316,503	276
3	P NOACK COW HERD (SEG. B, EAST)	LEE	2	2	92,580	2,918
3	NOACK COW HERD (NAVARRO SEG. D)	LEE	0	0	0	0
3	NOACK COW HERD (NAVARRO SEG. E)	LEE	0	0	0	0
3	A NOACK COW HERD (3460)	LEE	2	2	109,050	160 F
3	A NOACK COW HERD, EAST (NAVARRO)	LEE	4	3	239,449	1,034
3	NOWE (FRIO T-1)	JEFFERSON	0	0	0	0
3	NOWE (L-4400)	JEFFERSON	0	0	0	0
3	A NOWE (V)	JEFFERSON	0	0	0	0
3	NOWE (V-0)	JEFFERSON	1	0	0	0
3	NOWE (V-00)	JEFFERSON	0	0	0	0
3	P NOWE (VZ)	JEFFERSON	1	1	271,636	13,434
3	NOWE (V-1)	JEFFERSON	1	0	0	0
3	NOWE (V-2)	JEFFERSON	0	0	0	0
3	A NOWE (V-3 SAND)	JEFFERSON	0	0	0	0
3	A NOWE (X SAND)	JEFFERSON	4	3	330,014	16,865 F
3	NOWE (4700)	JEFFERSON	0	0	0	0
3	NOWE, NORTH (YEGUA)	JEFFERSON	0	0	0	0
3	NOWE, S. (MARG. 6850)	JEFFERSON	1	0	3,200	408
3	NOWE, S. (NODOSARIA "A")	JEFFERSON	1	1	287,747	3,754
3	NOWE, SOUTH (NODOSARIA "B")	JEFFERSON	1	0	137,970	1,706
3	NOWE, SOUTH (NODOSARIA 8600)	JEFFERSON	0	0	0	0
3	NOWE, SE. (NODOSARIA)	JEFFERSON	1	0	0	0
3	A NONA MILLS ("A")	HARDIN	1	0	0	0
3	A NONA MILLS ("B" SAND)	HARDIN	1	0	13,513	2,455
3	NONA MILLS ("F-2 SAND)	HARDIN	1	0	0	0
3	NONA MILLS ("G")	HARDIN	4	2	221,745	920
3	NONA MILLS ("H")	HARDIN	2	0	0	0
3	A NONA MILLS ("I")	HARDIN	10	5	969,987	5,190 F
3	NONA MILLS, WEST (COOK MTN. #1-B)	HARDIN	0	0	0	0
3	NONA MILLS, WEST (COOK MTN. 8500)	HARDIN	0	0	0	0
3	NONA MILLS, WEST (COOK MTN. 8600)	HARDIN	0	0	0	0
3	NORRIS (MIOCENE)	WHARTON	1	0	0	0
3	P NORTH ZULCH (SUB CLARKSVILLE)	MADISON	7	7	921,034	11,804 F
3	A NORTHERN RANCH (HURD SAND)	MATAGORDA	1	0	0	0
3	NORTHERN RANCH (LEAGUE "A" SD.)	MATAGORDA	1	1	2,135	78
3	A NORTHERN RANCH (7000)	MATAGORDA	0	0	0	0
3	A NORTHERN RANCH, SOUTH (GRETA)	MATAGORDA	0	0	0	0
3	NORTHERN RANCH, S. (GRETA SEG B)	MATAGORDA	0	0	0	0
3	A NORTHERN RANCH, S. (GRETA SEG C)	MATAGORDA	0	0	0	0
3	NORTHINGTON (FRIO)	WHARTON	1	0	12,800	0
3	NORTHINGTON (2600)	WHARTON	1	1	82,011	0
3	NORTHINGTON (4600)	WHARTON	1	0	0	0
3	OAK ISLAND (FRIO 8500)	JEFFERSON	0	0	0	0
3	OAK ISLAND (MACKBERRY, MASSIVE)	JEFFERSON	0	0	0	0
3	OAK ISLAND (MACKBERRY 10300)	JEFFERSON	0	0	0	0
3	OKLAND (YEGUA)	COLORADO	0	0	0	0
3	OLCOTT (MIOCENE 2300)	HARRIS	1	1	31,186	0
3	OLCOTT (MIOCENE 2400)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 2500)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 2600)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 2700)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 3400)	HARRIS	2	2	249,405	0 F
3	OLCOTT (MIOCENE 3450)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 3500)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 3550)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 3800)	HARRIS	1	0	551	0 F
3	OLCOTT (MIOCENE 4200)	HARRIS	1	0	74	0 F
3	OLCOTT (MIOCENE 4250)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 4250, NORTH)	HARRIS	1	1	52,108	5 F
3	OLCOTT (MIOCENE 4350)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 4450)	HARRIS	1	1	53,795	0 F
3	A OLD OCFAN (ARMSTRONG)	RAZORIA	60	35	27,574,442	129,125 F
3	P OLD OCFAN (CAMPBELL)	RAZORIA	20	9	1,297,817	7,505 F
3	OLD OCFAN (CHENAUT)	RAZORIA	30	10	4,576,934	9,184
3	P OLD OCFAN (F-7)	RAZORIA	3	1	210,696	1,067
3	P OLD OCFAN (F-8)	MATAGORDA	1	1	74,733	0 F
3	P OLD OCFAN (F-10)	RAZORIA	1	1	92,328	973
3	OLD OCFAN (F-23)	RAZORIA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	OLD OCEAN (LARSEN)	BRAZORIA	M 129	82	48,191,112	182,876 F
3	OLD OCEAN (12,100)	BRAZORIA	0	0	0	0
3	P OLD OCEAN, EAST (F=23)	BRAZORIA	3	3	1,480,865	29,947
3	OLD OCEAN, EAST (10500)	BRAZORIA	2	2	1,295,740	20,288
3	OLD OCEAN, EAST (10,600)	BRAZORIA	2	0	992,743	12,924
3	OLD OCEAN, NORTH	BRAZORIA	1	1	164,690	594
3	A OLD OCEAN, S. (HELLMUTH 12,500)	BRAZORIA	1	0	735	42 F
3	OLD OCEAN, SW. (FRID 13,150)	MATAGORDA	0	0	0	0
3	OLD OCEAN, WEST (8500)	BRAZORIA	0	0	0	0
3	OLD OCEAN, W (8850)	BRAZORIA	0	0	0	0
3	OLD OCEAN, WEST (8860)	BRAZORIA	0	0	0	0
3	OLD OCEAN, W. (8900)	BRAZORIA	0	0	0	0
3	OLD WASHINGTON (WILCOX 8450)	WASHINGTON	1	1	86,564	9,137
3	OLD WASHINGTON (WILCOX 10200)	WASHINGTON	0	0	0	0
3	OLD MAVERLY (COOK MT. 3500)	SAN JACINTO	1	0	6,216	0
3	OLD MAVERLY (WILCOX 11,500)	SAN JACINTO	2	1	116,556	1,450
3	OLD MAVERLY (YEGUA 4200)	SAN JACINTO	0	0	0	0
3	OLD MAVERLY (YEGUA 4700)	SAN JACINTO	1	1	57,242	0
3	OLIVER (ANDRAU)	BRAZORIA	0	0	0	0
3	OLIVER (CONCKLIN SAND)	BRAZORIA	0	0	0	0
3	A OLIVER (FRID 8640)	BRAZORIA	1	0	0	0
3	OLIVER (FRID 8750, E.)	BRAZORIA	1	0	0	0
3	OLIVER (50 SD.)	BRAZORIA	0	0	0	0
3	OLIVER (51)	BRAZORIA	0	0	0	0
3	OLIVER (8400)	BRAZORIA	0	0	0	0
3	OLIVER POINT (MIOCENE 4400)	MATAGORDA	0	0	0	0
3	OLIVER POINT (MIOCENE 4500)	MATAGORDA	0	0	0	0
3	OLIVER POINT, S (3800)	MATAGORDA	1	1	54,834	0
3	OLIVER POINT, S (3950)	MATAGORDA	1	1	295,371	0
3	OLIVER POINT, S (4200)	MATAGORDA	2	0	0	0
3	A ORANGE	ORANGE	2	0	1,175	0
3	ORANGE *	ORANGE	1	0	0	0
3	ORANGE (FRID BASAL F=8 7100)	ORANGE	0	0	0	0
3	ORANGE (6400)	ORANGE	1	1	4,090	0
3	ORANGE, NORTH (HACKBERRY)	ORANGE	0	0	0	0
3	ORANGE HILL (WILCOX 9000)	AUSTIN	0	0	0	0
3	ORANGE HILL (YEGUA 7000)	AUSTIN	0	0	0	0
3	ORANGE HILL, E. (WILCOX 9100)	AUSTIN	1	1	691,246	18,697
3	ORANGE HILL, S. (WILCOX 9250)	AUSTIN	1	1	58,734	511
3	ORANGE HILL, S. (WILCOX 9320)	AUSTIN	0	0	0	0
3	ORANGE HILL, S. (WILCOX 9500)	AUSTIN	1	1	108,014	947
3	ORANGE HILL, S. (WILCOX 11000)	AUSTIN	3	3	466,432	4,103
3	ORANGE HILL, S. (WILCOX, UPPER)	COLORADO	0	0	0	0
3	OKSHEER (COCKFIELD 5000)	MONTGOMERY	0	0	0	0
3	A OYSTER BAYOU (FRID 2)	CHAMBERS	0	0	0	0
3	OYSTER BAYOU (FRID 2-8200)	CHAMBERS	0	0	0	0
3	OYSTER BAYOU (HACKBERRY -A-)	CHAMBERS	0	0	0	0
3	A OYSTER BAYOU (SEABREEZE)	CHAMBERS	1	0	0	0
3	OYSTER CREEK (FRID 7100)	BRAZORIA	4	2	507,607	2,756
3	OYSTER LAKE (FRID 4000)	MATAGORDA	2	2	103,454	0
3	OYSTER LAKE (FRID 4050)	MATAGORDA	2	0	0	0
3	OYSTER LAKE, W. (3750)	MATAGORDA	0	0	0	0
3	OYSTER LAKE, W. (3850)	MATAGORDA	0	0	0	0
3	OYSTER LAKE, W. (3930)	MATAGORDA	1	0	0	0
3	OYSTER LAKE, W. (4000)	MATAGORDA	1	0	0	0
3	OYSTER LAKE, W. (4100)	MATAGORDA	1	1	185,125	59 F
3	A PALACIOS (FRID -A-)	MATAGORDA	1	0	0	0
3	P PALACIOS (FRID -B-)	MATAGORDA	15	7	445,184	3,686 F
3	PALACIOS (FRID -B- SEG E)	MATAGORDA	0	0	0	0
3	P PALACIOS (FRID -C-)	MATAGORDA	1	1	48,474	0
3	PALACIOS (FRID -D-)	MATAGORDA	2	2	51,255	206 F
3	P PALACIOS (FRID -E-)	MATAGORDA	23	13	1,611,518	882 F
3	PALACIOS (FRID -E-6 SEG E)	MATAGORDA	0	0	0	0
3	P PALACIOS (FRID -F-)	MATAGORDA	3	2	177,494	0 F
3	PALACIOS (FRID -F-1 SEG F)	MATAGORDA	0	0	0	0
3	P PALACIOS (FRID -G-)	MATAGORDA	0	0	0	0
3	PALACIOS (FRID 8100)	MATAGORDA	0	0	0	0
3	PALACIOS (FRID 9100)	MATAGORDA	0	0	0	0
3	PALACIOS (FRID 9300)	MATAGORDA	0	0	0	0
3	A PALACIOS (MELBOURN E=4 SEG C)	MATAGORDA	1	0	0	0
3	PARADISE (5500)	HARRIS	1	0	0	0
3	PARADISE (7700)	HARRIS	1	1	39,219	214
3	A PAVEY (WILCOX 7)	TYLER	1	0	0	0
3	PAVEY (WILCOX 7A)	TYLER	0	0	0	0
3	PAVEY (WILCOX 8)	TYLER	1	0	0	0
3	A PAVEY (WILCOX 8700)	TYLER	2	0	0	0
3	PAVEY (WILCOX 10,000)	TYLER	1	1	7,304	421
3	PAVEY, EAST (WILCOX)	TYLER	0	0	0	0
3	A PAVEY, SE. (WILCOX 7)	HARDIN	0	0	0	0
3	A PAVEY, SE. (WILCOX 8400)	HARDIN	0	0	0	0
3	PAVEY KIRBY (WILCOX, LOWER)	TYLER	1	1	31,881	1,098
3	PAVEY KIRBY (WILCOX 8400)	HARDIN	3	0	0	0
3	PAVEY KIRBY (WILCOX 10350)	TYLER	0	0	0	0
3	P PEACH CREEK (4700)	WHARTON	1	0	16,564	0
3	PEACH POINT (FRID 11,200)	BRAZORIA	0	0	0	0
3	PEACH POINT (11,100)	BRAZORIA	0	0	0	0
3	PEACH POINT, SOUTH (11200)	BRAZORIA	1	1	210,263	1,136
3	P PEACH POINT, SOUTH (11250)	BRAZORIA	2	2	2,182,486	13,862
3	P PEACH POINT, SOUTH (11350)	BRAZORIA	0	0	122,008	571
3	PEARESNN (3700)	WHARTON	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES 1978

QRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M+C+F	HYDROCARBON LIQUID BBLs
3	P PEARESON (4650)	WHARTON	1	1	862,526	286
3	A PEBBLE ISLAND (WILCOX 8900)	TYLER	0	0	0	0
3	A PEDEN (YEGUA Y=4)	HARRIS	0	0	0	0
3	PELICAN (QUINN)	LIBERTY	0	0	0	0
3	PELICAN (WILCOX)	LIBERTY	0	0	0	0
3	PELICAN, WEST (KIRBY)	LIBERTY	2	1	70,050	2,161
3	PELICAN GAS (KIRBY)	LIBERTY	0	0	0	0
3	PERRY LANDING (FRIO P=1)	RAZORIA	1	1	10,643	21 F
3	PERRY LANDING (FRIO P=2)	RAZORIA	2	1	180,399	489
3	PETKAS (FRIO 6700)	CHAMBERS	0	0	0	0
3	A PETKAS (FRIO 6750)	CHAMBERS	0	0	0	0
3	PETKAS (FRIO 7240)	CHAMBERS	0	0	0	0
3	PETKAS (FRIO 7650)	CHAMBERS	0	0	0	0
3	A PETKAS (FRIO 7860)	CHAMBERS	0	0	0	0
3	A PETKAS (FRIO 8170)	CHAMBERS	0	0	0	0
3	PETKAS (4400)	CHAMBERS	1	0	0	0
3	PETRUCHA (12,450)	MATAGORDA	1	0	0	0
3	P PETRUCHA (12,650)	MATAGORDA	5	5	315,551	8,359
3	PHEASANT (EBERSTEIN, S.)	MATAGORDA	1	0	1,416	0 F
3	A PHEASANT (F=18)	MATAGORDA	1	0	0	0
3	PHEASANT (F=20)	MATAGORDA	6	0	0	0
3	PHEASANT (F=21)	MATAGORDA	5	1	49,647	0 F
3	P PHEASANT (F=22)	MATAGORDA	2	0	0	0
3	PHEASANT (F=26)	MATAGORDA	2	1	198,975	3,548 F
3	PHEASANT (F=28)	MATAGORDA	1	1	23,703	0 F
3	PHEASANT (MCDONALD)	MATAGORDA	3	2	156,399	0 F
3	PHEASANT (MCDONALD, UP.)	MATAGORDA	3	0	0	0
3	A PHEASANT (MCDONALD, UP, SEG A)	MATAGORDA	0	0	0	0
3	A PHEASANT (NELSON)	MATAGORDA	2	0	0	0
3	A PHEASANT (NES-DUNN 8575)	MATAGORDA	0	0	0	0
3	PHEASANT (SHULTZ, UPPER)	MATAGORDA	0	0	0	0
3	A PHEASANT (SIMPSON)	MATAGORDA	6	2	83,993	0 F
3	PHEASANT (SIMPSON, LOWER)	MATAGORDA	1	0	0	0
3	PHEASANT, EAST (FRIO 10300)	MATAGORDA	0	0	0	0
3	PHEASANT, E. (MELBOURNE)	MATAGORDA	2	0	0	0
3	PHEASANT, E. (MELBOURNE, LO, SEG 2)	MATAGORDA	1	1	172,446	2,033 F
3	PHEASANT, E. (8800)	MATAGORDA	1	1	40,064	373
3	PHEASANT, E. (10,000)	MATAGORDA	0	0	3,142	40 F
3	PHEASANT, SOUTH (E=4)	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH (J UPPER)	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH (9,200 FRIO)	MATAGORDA	1	0	0	0
3	PHEASANT, SOUTH (9,200 LOWER)	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH (9,300 FRIO)	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH (10,200)	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH (10,600)	MATAGORDA	0	0	0	0
3	PHEASANT, SW. (FRIO E=3)	MATAGORDA	0	0	0	0
3	PHEASANT, SW. (FRIO I)	MATAGORDA	1	1	7,828	0 F
3	PHEASANT, SW. (FRIO J)	MATAGORDA	0	0	481,313	0 F
3	PHEASANT, SW. (FRIO K)	MATAGORDA	0	0	0	0
3	PHEASANT, SW. (FRIO 10500)	MATAGORDA	1	0	561,434	0 F
3	PHEASANT, SW. (FRIO 11000)	MATAGORDA	1	1	100,207	0 F
3	PHEASANT, SW (FRIO 11700)	MATAGORDA	1	1	251,112	0 F
3	PHEASANT, SW (FRIO 12700)	MATAGORDA	0	0	0	0
3	PHEASANT, S W (MELBOURNE LO)	MATAGORDA	0	0	0	0
3	PHEASANT-BOWERS (9800)	MATAGORDA	0	0	0	0
3	PHELAN (HACKBERRY 7600)	JEFFERSON	0	0	0	0
3	PHELAN (HACKBERRY 7800)	JEFFERSON	1	0	0	0
3	A PHOENIX LAKE (B)	ORANGE	0	0	0	0
3	PHOENIX LAKE (BROWN A=1)	ORANGE	0	0	0	0
3	PHOENIX LAKE (BROWN B ZONE)	ORANGE	0	0	0	0
3	PHOENIX LAKE (7600 GAS)	ORANGE	0	0	0	0
3	A PICKETT RIDGE	WHARTON	1	0	0	0
3	A PICKETT RIDGE (F=4)	WHARTON	0	0	0	0
3	PICKETT RIDGE (FRIO 4650)	WHARTON	1	0	0	0
3	PICKETT RIDGE (FRIO 4750)	WHARTON	0	0	0	0
3	PICKETT RIDGE (FRIO 4900)	WHARTON	1	0	0	0
3	PICKETT RIDGE (FRIO 5200)	WHARTON	0	0	0	0
3	PICKETT RIDGE, NORTH (FRIO 5650)	WHARTON	0	0	0	0
3	PICKETT RIDGE, NE. (FRIO #7)	WHARTON	0	0	0	0
3	PICKETT RIDGE, S. (FRIO 4750)	WHARTON	0	0	0	0
3	PIERCE JUNCTION*	HARRIS	2	0	11,775	0
3	A PIERCE JUNCTION (VICKSBURG 8000)	HARRIS	3	0	0	0
3	PIERCE JUNCTION (YEGUA 9400)	HARRIS	0	0	0	0
3	PIERCE JUNCTION (YEGUA 9600)	HARRIS	2	2	68,201	658
3	PIERCE RANCH (4850)	WHARTON	1	1	57,806	0
3	PIERCE RANCH (4970)	WHARTON	1	0	1,382	0
3	PIERCE RANCH (5650)	WHARTON	1	0	52,869	0
3	PIERCE RANCH (5700)	WHARTON	0	0	14,642	0
3	PIERCE RANCH (6150)	WHARTON	0	0	0	0
3	PINCKNEY (WOODBINE 15600)	TYLER	0	0	0	0
3	PINE PRAIRIE, N. (WOODBINE)	WALKER	1	0	0	0
3	PINEHURST (POSEY 11,000)	MONTGOMERY	4	0	0	0
3	PINEHURST (WILCOX G)	MONTGOMERY	1	1	13,888	614
3	PINEHURST (WILCOX 10,000)	MONTGOMERY	1	1	49,760	652
3	PINEHURST (WILCOX 10,200)	MONTGOMERY	1	1	56,728	797
3	PINEHURST (WINSLOW 9,800)	MONTGOMERY	0	0	0	0
3	PINEHURST (WINSLOW 11,000)	MONTGOMERY	1	1	80,900	2,986
3	PINEHURST (9600)	MONTGOMERY	0	0	0	0
3	PINEHURST (9700)	MONTGOMERY	1	0	0	0
3	PINEHURST (9750)	MONTGOMERY	1	1	33,025	1,714

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	PINEMURST (10,300)	MONTGOMERY	0	0	0	0
3	PLEASANT (WILCOX 10200)	SAN JACINTO	0	0	0	0
3	PLEDGER (BRAMAN 7800)	RAZORIA	6	4	4,544,658	41,373 F
3	PLEDGER (BETTS 8000)	RAZORIA	5	4	4,889,618	43,618 F
3	PLEDGER (CARTER 7940)	RAZORIA	2	2	346,116	2,938 F
3	PLEDGER (CAYCE 7650)	RAZORIA	3	3	2,266,839	18,633 F
3	PLEDGER (CORNELIUS 7550)	RAZORIA	1	1	1,121,393	11,015 F
3	PLEDGER (FRIO 6500-6800)	RAZORIA	31	15	87,135,661	0 F
3	PLEDGER (MARKHAM 7700)	RAZORIA	3	2	1,336,953	18,121 F
3	PLEDGER (MIDCENE 4800)	RAZORIA	2	0	0	0
3	PLEDGER (MIDCENE 4900)	RAZORIA	4	2	662,527	171 F
3	PLEDGER (MIDCENE 5100)	RAZORIA	0	0	0	0
3	PLEDGER (MIDCENE 5100 B)	RAZORIA	0	0	0	0
3	PLEDGER, SW (8150)	RAZORIA	0	0	142,084	1,192
3	POINT ROLIVAR (13500)	GALVESTON	0	0	0	0
3	P POINT ROLIVAR, N (D-4)	GALVESTON	2	0	114,140	272 F
3	POINT ROLIVAR, N (L-1)	GALVESTON	0	0	0	0
3	POINT ROLIVAR, N (S2, B1)	GALVESTON	1	0	0	0
3	P POINT ROLIVAR, N (12300)	GALVESTON	10	9	48,344,882	414,948 F
3	P POINT ROLIVAR, N (12500)	GALVESTON	1	1	106,040	1,098
3	POPP (2400)	WHARTON	9	7	595,150	0
3	POPP (2500)	WHARTON	2	1	118,278	0
3	POPP (2600)	WHARTON	7	6	2,093,069	169
3	POPP (2800)	WHARTON	1	0	228,756	0
3	POPP (4150)	WHARTON	0	0	0	0
3	PORT ACRES (FRIO 5)	JEFFERSON	2	2	33,849	582
3	P PORT ACRES (HACK, LD.)	JEFFERSON	9	1	73,806	1,373 F
3	P PORT ACRES (HACK, LD., 10,450)	JEFFERSON	0	0	0	0
3	A PORT ACRES (HACK, 10,000)	JEFFERSON	0	0	0	0
3	PORT ACRES (HACK, 10,600)	JEFFERSON	1	1	119,517	1,594
3	P PORT ACRES, N (6000)	JEFFERSON	0	0	23,015	105
3	PORT ACRES, N (10,500)	JEFFERSON	0	0	4,919	258
3	PORT ACRES, S (HACKBERRY LOWER)	JEFFERSON	0	0	0	0
3	PORT ACRES, S (HACKBERRY 10700)	JEFFERSON	0	0	0	0
3	PORT ACRES, S (HACKBERRY 10800)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-A-1-)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-A-2-)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (-B-)	JEFFERSON	2	0	1,990	300
3	P PORT ARTHUR (-B- STRINGER, UP.)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-B-1-)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-B-2-)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-C-)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-D-)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (D, UPPER, STR.)	JEFFERSON	1	0	0	0
3	P PORT ARTHUR (-E-)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (-E-, LOWER)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-F-)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-G-)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (-H-)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (HACKBERRY, LOWER)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (HACKBERRY, LO, STR.)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (NODDASARIA)	JEFFERSON	1	1	19,477	331
3	PORT ARTHUR (VICKSBURG)	JEFFERSON	0	0	0	0
3	A PORT NECHES	ORANGE	10	1	43,827	0
3	PORT NECHES (FRIO-1)	ORANGE	0	0	0	0
3	PORT NECHES (FRIO-7)	ORANGE	0	0	0	0
3	PORT NECHES (HACKBERRY 8000)	ORANGE	0	0	0	0
3	PORT NECHES (MIDCENE 3660)	ORANGE	0	0	0	0
3	PORT NECHES (MIDCENE 4170)	ORANGE	0	0	0	0
3	PORT NECHES (2500)	ORANGE	1	0	0	0
3	PORT NECHES, N (FRIO HACKBERRY)	ORANGE	6	5	1,563,098	7,874 F
3	PORT NECHES, N (FRIO 8800)	ORANGE	0	0	0	0
3	PORT NECHES, N (SEG EAST 8300)	ORANGE	3	1	58,313	0
3	PORT NECHES, N (SEG WEST 8600)	ORANGE	0	0	0	0
3	PORT NECHES, N (SEG WEST 8800)	ORANGE	0	0	0	0
3	POTTHAST (10500)	MATAGORDA	0	0	0	0
3	P PRAIRIE BELL (11000)	COLORADO	1	1	75,122	2,745
3	PRASIFKA (SEWMENT NORTH)	WHARTON	1	0	23,283	6
3	P PRASIFKA (3900)	WHARTON	1	1	12,573	0
3	P PRASIFKA (4200)	WHARTON	0	0	0	0
3	P PRASIFKA (4300)	WHARTON	0	0	0	0
3	P PRASIFKA (4460)	WHARTON	0	0	0	0
3	P QUICKSAND CREEK (WILCOX)	NEWTON	3	3	197,979	8,601
3	QUICKSAND CREEK (WILCOX 9,870)	NEWTON	0	0	0	0
3	A QUICKSAND CREEK (WILCOX 10,260)	NEWTON	0	0	0	0
3	A QUICKSAND CREEK (WILCOX 10,330)	NEWTON	0	0	0	0
3	A QUICKSAND CREEK (WILCOX 10,400)	NEWTON	0	0	0	0
3	A QUICKSAND CREEK (WILCOX 10,500)	NEWTON	0	0	0	0
3	P QUICKSAND CREEK (WILCOX 10,500E)	NEWTON	0	0	0	0
3	P QUICKSAND CREEK (WILCOX 10,530)	NEWTON	0	0	0	0
3	P QUICKSAND CREEK (WILCOX 10,600)	NEWTON	0	0	0	0
3	P QUICKSAND CREEK (WILCOX 10,660)	NEWTON	0	0	0	0
3	P QUICKSAND CREEK (WILCOX 10,800)	NEWTON	0	0	0	0
3	P QUICKSAND CREEK (WILCOX 11,000)	NEWTON	0	0	0	0
3	P QUICKSAND CREEK (WILCOX 11,100)	NEWTON	0	0	0	0
3	P QUICKSAND CREEK (10,800)	NEWTON	0	0	0	0
3	QUINN (COCKFIELD -G-)	LIBERTY	0	0	0	0
3	QUINN (COCKFIELD -J- 7200)	LIBERTY	0	0	0	0
3	A QUINN (QUINN)	LIBERTY	0	0	0	0
3	QUINN (6050)	LIBERTY	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST	NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P	QUINN (6300)	LIBERTY	0	0	0	0
3		QUINN (7050)	LIBERTY	0	0	0	0
3	P	QUINN (7350)	LIBERTY	0	0	0	0
3		QUINN (7525)	LIBERTY	0	0	0	0
3		QUINN, NORTH (6050)	LIBERTY	1	0	13,425	230
3	P	R-B (WOODBINE)	POLK	1	1	414,906	11,242
3	P	R. C. W. (YEGUA)	WALKER	1	1	73,714	0
3		RABEL (7650)	COLORADO	1	1	490,981	11,928
3	A	RACCOON BEND	AUSTIN	1	0	887	0
3	A	RACCOON BEND (COCKFIELD LOWER)	AUSTIN	0	0	0	0
3	A	RACCOON BEND (COCKFIELD 4000)	AUSTIN	3	1	50,417	0
3	A	RACCOON BEND (GUTOWSKY)	AUSTIN	2	0	0	0
3	A	RACCOON BEND (MIOCENE X)	AUSTIN	1	0	0	0
3	A	RACCOON BEND (MIOCENE Y)	AUSTIN	1	0	0	0
3		RACCOON BEND (OAKVILLE 910)	AUSTIN	0	0	0	0
3		RACCOON BEND (CADELL)	AUSTIN	1	1	241,935	530 F
3		RAMERS ISLAND (YEGUA 2ND 5200)	TYLER	0	0	0	0
3		RAMERS ISLAND (YEGUA 5750)	TYLER	1	0	0	0
3		RAMERS ISLAND (YEGUA 5950)	TYLER	1	1	129,369	0 F
3		RAMERS ISLAND (YEGUA 6000)	TYLER	3	0	0	0
3		RAMERS ISLAND (YEGUA 6010)	TYLER	1	0	0	0
3		RAMERS ISLAND (YEGUA 6050)	TYLER	0	0	0	0
3	A	RAMSEY	COLORADO	0	0	0	0
3	A	RAMSEY (WILCOX)	COLORADO	0	0	0	0
3		RAMSEY (8290 WILCOX)	COLORADO	1	1	132,534	2,228
3		RAMSEY (8300 WILCOX)	COLORADO	1	1	74,419	3,144
3	A	RAMSEY (8400 WILCOX)	COLORADO	0	0	0	0
3	A	RAMSEY (8500 WILCOX)	COLORADO	3	2	194,574	5,342
3		RAMSEY (8600 WILCOX)	COLORADO	0	0	0	0
3		RAMSEY (8700)	COLORADO	0	0	0	0
3		RAMSEY (8800)	COLORADO	0	0	0	0
3		RAMSEY (8900)	COLORADO	1	0	0	0
3		RAMSEY (9100)	COLORADO	1	0	0	0
3		RAMSEY (9300 WILCOX)	COLORADO	0	0	0	0
3		RAMSEY (9500)	COLORADO	1	0	0	0
3		RAMSEY (10,000)	COLORADO	1	1	118,178	2,368
3		RAMSEY (10,500)	COLORADO	0	0	0	0
3		RAMSEY (10,700)	COLORADO	0	0	0	0
3		RAMSEY (10,750)	COLORADO	0	0	0	0
3		RAMSEY (10,800)	COLORADO	0	0	0	0
3		RAMSEY, E. (WILCOX 8850)	COLORADO	3	2	133,550	5,062
3	P	RAMSEY, E. (WILCOX 9100)	COLORADO	1	0	85,004	988
3		RAMSEY, E. (WILCOX 9250)	COLORADO	1	1	141,312	6,059
3		RAMSEY, E. (WILCOX 9350)	COLORADO	4	3	634,639	8,976
3	P	RAMSEY, E. (WILCOX 10,700)	COLORADO	1	1	278,312	4,959
3		RAMSEY, E. (YEGUA 5300)	COLORADO	1	0	0	0
3	P	RAMSEY, EAST (8900)	COLORADO	2	1	148,036	2,246
3		RAMSEY, SOUTH (8500)	COLORADO	0	0	0	0
3		RAMSEY, SOUTH (8600)	COLORADO	0	0	0	0
3		RAMSEY, SOUTH (8800)	COLORADO	0	0	0	0
3		RAMSEY, SOUTH (8960)	COLORADO	0	0	0	0
3		RANDON (7525)	FORT BEND	0	0	0	0
3		RANDON (8400)	FORT BEND	0	0	0	0
3		RANKIN, EAST (YEGUA #1)	HARRIS	1	0	0	0
3	A	RANKIN, E. (YEGUA #2)	HARRIS	0	0	0	0
3		RANKIN, SOUTH (KELLER 8400)	HARRIS	0	0	0	0
3		RANKIN, SOUTH (YEGUA)	HARRIS	0	0	0	0
3		RANKIN, SOUTH (YEGUA 3)	HARRIS	0	0	0	0
3		RATLIFF CREEK (WILCOX 8000)	COLORADO	0	0	0	0
3	P	RATLIFF CREEK (WILCOX 9350)	COLORADO	1	0	103,095	3,124
3		RATTLESNAKE MOUND (ANDRAU)	RAZORIA	0	0	0	0
3		RATTLESNAKE MOUND (5200)	RAZORIA	1	1	64,255	988 F
3		RATTLESNAKE MOUND (5300)	RAZORIA	1	1	318,770	0
3		RATTLESNAKE MOUND (7000)	RAZORIA	3	2	765,470	7,270 F
3		RATTLESNAKE MOUND, W. (SCHENCK)	RAZORIA	1	1	163,154	2,461
3	P	RAYWOOD (COOK MTN.)	LIBERTY	3	2	1,370,652	6,830 F
3	P	RAYWOOD (COOK MTN. HP)	LIBERTY	0	0	0	0
3	P	RAYWOOD (COOK MTN. UPPER)	LIBERTY	1	0	0	0
3		RAYWOOD (COOK MTN. 11,000)	LIBERTY	0	0	0	0
3		RAYWOOD (YEGUA 10,700)	LIBERTY	1	1	91,469	3,332
3	P	RAYWOOD, W. (COOK MOUNTAIN)	LIBERTY	4	3	1,322,674	19,458 F
3	P	RAYWOOD, W. (YEGUA)	LIBERTY	2	1	121,373	3,251 F
3		RED BRANCH	TRINITY	0	0	0	0
3		RED BRANCH (QUEEN CITY)	TRINITY	0	0	0	0
3	A	RED FISH REEF (F=4)	CHAMBERS	3	2	559,584	7,318 F
3		RED FISH REEF (F=15-C)	CHAMBERS	0	0	0	0
3		RED FISH REEF (FB A FRIO 11)	CHAMBERS	4	1	245,248	0 F
3		RED FISH REEF (FB A=1, FRIO 1)	CHAMBERS	2	2	668,384	6,179
3		RED FISH REEF (FB A=1, FRIO 5)	CHAMBERS	0	0	0	0
3		RED FISH REEF (FB A=1, FRIO 7)	CHAMBERS	0	0	0	0
3	A	RED FISH REEF (FB A=1, FRIO 14)	CHAMBERS	0	0	0	0
3		RED FISH REEF (FB A=1, FRIO 19)	CHAMBERS	1	0	3,799	0 F
3	P	RED FISH REEF (FB A=1, FRIO 22A)	CHAMBERS	2	1	180,416	1,461
3		RED FISH REEF (FB A=1, FRIO 22B)	CHAMBERS	0	0	0	0
3	A	RED FISH REEF (FB A=1, FRIO 22C)	CHAMBERS	0	0	0	0
3		RED FISH REEF (FB A=2, FRIO 1)	CHAMBERS	2	1	474,826	2,360
3		RED FISH REEF (FB A=2, FRIO 5)	CHAMBERS	1	0	0	0
3	A	RED FISH REEF (FB A=2, FRIO 8)	CHAMBERS	1	0	0	0
3		RED FISH REEF (FB A=2, FRIO 12)	CHAMBERS	1	0	0	0
3		RED FISH REEF (FB A=2, FRIO 15B)	CHAMBERS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P RED FISH REEF (FB A-2# FRIO 19)	CHAMBERS	1	1	64,059	761 F
3	A RED FISH REEF (FBA-2N# FRIO 1)	CHAMBERS	1	0	0	0
3	P RED FISH REEF (FB A-3# FRIO 22B)	CHAMBERS	1	1	536,359	7,501
3	P RED FISH REEF (FB B-1# FRIO 4)	CHAMBERS	2	2	835,614	7,651 F
3	RED FISH REEF (FB B-1# FRIO 6)	CHAMBERS	1	0	3,625	0 F
3	RED FISH REEF (FB B-1# FRIO 7)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (FB B-1# FRIO 9)	CHAMBERS	1	1	472,022	3,616
3	P RED FISH REEF (FB B-1# FRIO 10)	CHAMBERS	2	2	431,631	24,486 F
3	RED FISH REEF (FB B-1# FRIO 11A)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB B-1# FRIO 11B)	CHAMBERS	2	2	1,259,609	13,040 F
3	A RED FISH REEF (FB B-1# FRIO 17)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB B-1# FRIO 22A)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB B-1# FRIO 26)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB B-2B# FRIO 4)	CHAMBERS	1	0	0	0
3	A RED FISH REEF (FB B-2B# FRIO 8)	CHAMBERS	0	0	73	0 F
3	A RED FISH REEF (FB B-2C# FRIO 4)	CHAMBERS	1	1	53,705	369
3	A RED FISH REEF (FB B-3# FRIO 4)	CHAMBERS	1	1	282,589	1,265 F
3	A RED FISH REEF (FB B-3# FRIO 6)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (FB B-3# FRIO 9)	CHAMBERS	M 3	1	379,733	2,705 F
3	RED FISH REEF (FB B-3# FRIO 10)	CHAMBERS	1	0	0	0
3	P RED FISH REEF (FB B-3# FRIO 15A)	CHAMBERS	M 2	1	411,986	1,999 F
3	RED FISH REEF (FB B-3# FRIO 19)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FB B-4# FRIO 11B)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO F-15)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FRIO 2#A SAND)	CHAMBERS	1	1	178,580	1,310 F
3	A RED FISH REEF (FRIO 15# E)	GALVESTON	0	0	0	0
3	RED FISH REEF (FRIO 15# SEG. C)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 20)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 22#C)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 23)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FRIO 25#A)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 25#A# EAST)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 8700)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 9500)	CHAMBERS	0	0	0	0
3	RED FISH REEF (MIOCENE 3000)	CHAMBERS	6	5	1,420,322	2,163 F
3	RED FISH REEF (MIOCENE 3400 -A)	CHAMBERS	1	1	378,951	225 F
3	RED FISH REEF (MIOCENE 3400 -B)	CHAMBERS	0	0	0	0
3	RED FISH REEF (MIOCENE 3400 -B#E)	CHAMBERS	0	0	0	0
3	RED FISH REEF (MIOCENE 3640)	CHAMBERS	0	0	305,753	0
3	RED FISH REEF (MIOCENE 3700)	CHAMBERS	0	0	107,363	0
3	RED FISH REEF (WALLIS)	CHAMBERS	3	3	503,914	0
3	P RED FISH REEF# NORTH (F-7)	CHAMBERS	1	1	128,144	37 F
3	P RED FISH REEF# NORTH (F-9)	CHAMBERS	1	0	0	0
3	RED FISH REEF# NORTH (F-10)	CHAMBERS	0	0	0	0
3	RED FISH REEF# NORTH (F-11A)	CHAMBERS	0	0	0	0
3	RED FISH REEF# NORTH (F-14)	CHAMBERS	0	0	0	0
3	RED FISH REEF# NORTH (FRIO 15)	CHAMBERS	1	1	134,899	9,421 F
3	P RED FISH REEF S# (FRIO 15)	CHAMBERS	M 9	7	6,918,991	45,496 F
3	A RED FISH REEF# SW (F-1)	CHAMBERS	0	0	0	0
3	RED FISH REEF# SW# (F-2A)	CHAMBERS	0	0	0	0
3	A RED FISH REEF# SW# (F-6)	CHAMBERS	0	0	0	0
3	P RED FISH REEF# SW# (F-10)	CHAMBERS	1	1	194,415	2,554
3	P RED FISH REEF# SW# (F-11B)	CHAMBERS	4	3	727,743	5,745 F
3	P RED FISH REEF# SW# (F-12 SD#)	CHAMBERS	1	1	77,281	1,316
3	P RED FISH REEF# SW# (F-14 SD#)	CHAMBERS	2	2	309,733	7,446
3	P RED FISH REEF# SW# (F-15-A)	CHAMBERS	1	0	40,409	254 F
3	RED FISH REEF# SW# (F-15-C)	CHAMBERS	1	0	0	0
3	RED FISH REEF# SW# (F-15-E)	CHAMBERS	0	0	0	0
3	A RED FISH REEF# SW# (F-18)	CHAMBERS	0	0	0	0
3	P RED FISH REEF# SW# (F-20)	CHAMBERS	1	0	0	0
3	RED FISH REEF# SW# (FB-A# F-4)	CHAMBERS	0	0	0	0
3	RED FISH REEF# SW# (FB-A# F-6)	CHAMBERS	0	0	0	0
3	P RED FISH REEF# SW# (FB-A# F-12)	CHAMBERS	1	0	12,913	143 F
3	A RED FISH REEF# SW# (FB-B# F-1)	CHAMBERS	0	0	0	0
3	RED FISH REEF# SW# (FB-B# F-15B)	CHAMBERS	0	0	0	0
3	RED FISH REEF# SW# (FB-B# F-16)	CHAMBERS	0	0	0	0
3	A RED FISH REEF# SW# (FB-B# F-17)	CHAMBERS	0	0	0	0
3	RED FISH REEF# SW# (FB-C# F-15B)	CHAMBERS	0	0	0	0
3	P RED FISH REEF# SW# (FB-C# F-17)	CHAMBERS	1	1	117,928	3,062
3	RED FISH REEF# SW# (FB-D# F-16)	CHAMBERS	0	0	0	0
3	RED FISH REEF# SW# (FB-D# F-17)	CHAMBERS	0	0	0	0
3	RENEE (VICKSBURG 8270)	HARRIS	2	1	137,876	998
3	RENZ (FRIO 3200)	COLORADO	1	0	1,360	0
3	RETREAT (7800)	GRIMES	0	0	0	0
3	RETREAT (9900)	GRIMES	0	0	0	0
3	RHINEHART (2210)	COLORADO	3	3	308,170	0
3	RHINEHART (4200)	COLORADO	1	1	98,018	0
3	RHINEHART (6900)	COLORADO	1	1	24,603	1,318
3	RICH RANCH (Y-6#E)	LIBERTY	0	0	0	0
3	RICH RANCH (YEGUA)	LIBERTY	0	0	0	0
3	RINEHART (FRIO 3300)	COLORADO	0	0	0	0
3	RINEHART (FRIO 3900)	COLORADO	0	0	0	0
3	RISHER (YEGUA 4600)	MONTGOMERY	0	0	0	0
3	ROBINSON LAKE (FRIO 9#300)	CHAMBERS	0	0	0	0
3	ROBINSON LAKE (FRIO 10#200)	CHAMBERS	0	0	0	0
3	ROBINSON LAKE (FRIO 10#300)	CHAMBERS	0	0	0	0
3	ROBINSON LAKE (FRIO 10#400 UP)	CHAMBERS	0	0	0	0
3	ROBINSON LAKE (SEABREZE 9400)	CHAMBERS	0	0	0	0
3	ROCK ISLAND (FRIO# UP#)	COLORADO	2	0	0	0
3	P ROCK ISLAND (FRIO 2765)	COLORADO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	ROCK ISLAND (MIO. 2425)	COLORADO	0	0	0	0
3	ROCK ISLAND (8400)	COLORADO	2	0	0	0
3	ROCK ISLAND (8900)	COLORADO	1	0	0	0
3	P ROCK ISLAND (9900)	COLORADO	1	1	140,563	3,866
3	ROCK ISLAND N. (FRIO 2765)	COLORADO	1	0	0	0
3	ROCK ISLAND NORTH (3300)	COLORADO	0	0	0	0
3	P ROCK ISLAND NE. (FRIO 2450)	COLORADO	0	0	0	0
3	P ROCK ISLAND NE. (YEGUA 4950)	COLORADO	0	0	0	0
3	ROCK ISLAND NW. (MIO. 2425)	COLORADO	0	0	0	0
3	ROCK ISLAND SOUTH (2550)	COLORADO	1	1	69,781	0
3	ROCK ISLAND WEST (8=800N)	COLORADO	0	0	0	0
3	ROCK ISLAND WEST (DEHNERT)	COLORADO	0	0	0	0
3	P ROCK ISLAND WEST (KNOCHE)	COLORADO	0	0	0	0
3	P ROCK ISLAND W. (SEG. 1 MASSEY)	COLORADO	1	1	134,662	3,725
3	ROCK ISLAND W. (STRAY LD. 8100)	COLORADO	0	0	0	0
3	P ROCK ISLAND WEST (SWEIGER)	COLORADO	0	0	0	0
3	ROCK ISLAND WEST (WADDELL)	COLORADO	0	0	0	0
3	ROCK ISLAND WEST (WILCOX 7800)	COLORADO	0	0	0	0
3	P ROCK ISLAND W. (WILCOX 9700)	COLORADO	4	4	884,533	21,512
3	P ROCK ISLAND W. (WILCOX 9850)	COLORADO	1	1	68,319	1,070
3	ROCK ISLAND W. (WILCOX 9900)	COLORADO	1	1	145,938	3,241
3	ROCK ISLAND W. (WILCOX 10,000)	COLORADO	0	0	0	0
3	ROCK ISLAND WEST (2200)	COLORADO	0	0	0	0
3	ROCK ISLAND WEST (8900)	COLORADO	0	0	0	0
3	P ROCK ISLAND WEST (9900)	COLORADO	1	1	220,942	3,579
3	P ROOT (2150)	COLORADO	1	1	64,324	0
3	ROOT (2250)	COLORADO	0	0	0	0
3	A ROSEDALE (FRIO, LOWER)	JEFFERSON	0	0	0	0
3	ROSEDALE (5770 FRIO)	JEFFERSON	1	0	43,406	705
3	ROSEDALE (6150 FRIO)	JEFFERSON	0	0	0	0
3	ROSEDALE (6500 FRIO)	JEFFERSON	1	0	0	0
3	ROSEDALE (7050)	JEFFERSON	0	0	0	0
3	A ROSEDALE (7120)	JEFFERSON	0	0	0	0
3	ROSEDALE (7780)	JEFFERSON	0	0	0	0
3	ROSENBERG (COCKFIELD 772N)	FORT BEND	1	0	0	0
3	P ROSENBERG (COCKFIELD 815N)	FORT BEND	1	1	80,458	927
3	ROSENBERG (FRIO 5660)	FORT BEND	0	0	0	0
3	ROSENBERG (YEGUA 7960)	FORT BEND	0	0	0	0
3	ROSENBERG (YEGUA 8100)	FORT BEND	0	0	0	0
3	ROSENBERG NORTH (FRIO 4400)	FORT BEND	1	1	5,734	0
3	ROSENBERG NORTH (FRIO 4800)	FORT BEND	0	0	0	0
3	P ROSENBERG NORTH (3400)	FORT BEND	1	0	26,929	0
3	ROSENBERG NORTH (4550)	FORT BEND	1	1	119,678	0
3	ROSENBERG NORTH (5040)	FORT BEND	2	1	85,944	60
3	ROSENBERG NORTH (7700)	FORT BEND	3	3	709,742	12,440
3	ROSENBERG NORTH (8300)	FORT BEND	1	1	47,719	1,108
3	ROSENER ANDERSON (5100)	MONTGOMERY	1	1	98,877	0
3	ROSS-BENNER (2100)	COLORADO	1	0	0	0
3	ROSS-BENNER (3180)	COLORADO	1	0	0	0
3	ROSS-BENNER (3260)	COLORADO	1	0	0	0
3	ROSS-BENNER (3560)	COLORADO	1	0	0	0
3	ROTHERWOOD (13,250)	HARRIS	0	0	0	0
3	ROWAN (FRIO 8800)	BRAZORIA	0	0	0	0
3	ROWAN (FRIO 8900)	BRAZORIA	2	1	106,267	261 F
3	ROWAN (FRIO 9000)	BRAZORIA	0	0	0	0
3	ROWAN (FRIO 9100)	BRAZORIA	0	0	0	0
3	ROWAN (FRIO 9500)	BRAZORIA	0	0	0	0
3	ROWAN (FRIO 9700)	BRAZORIA	0	0	0	0
3	A ROWAN N. (FRIO, UPPER)	BRAZORIA	0	0	5,113	5
3	ROWAN NORTH (10,200)	BRAZORIA	0	0	0	0
3	A ROWAN NORTH (10250)	BRAZORIA	0	0	0	0
3	P ROWAN NORTH (10,600)	BRAZORIA	1	1	85,641	1,377
3	ROWAN NORTH (10,800)	BRAZORIA	2	1	157,320	1,381
3	ROWAN SOUTH (ANOMALINA 1ST)	BRAZORIA	0	0	0	0
3	ROWAN SOUTH (8700)	BRAZORIA	0	0	0	0
3	ROWAN SOUTH (8900)	BRAZORIA	0	0	0	0
3	ROWAN SOUTH (8905)	BRAZORIA	0	0	0	0
3	ROWAN SOUTH (9100)	BRAZORIA	0	0	0	0
3	ROWAN SOUTH (9280)	BRAZORIA	0	0	0	0
3	ROWAN SOUTH (9400)	BRAZORIA	0	0	0	0
3	ROWAN SOUTH (9500)	BRAZORIA	0	0	0	0
3	ROWAN SOUTH (9650 FRIO)	BRAZORIA	0	0	0	0
3	ROWAN SOUTH (9700)	BRAZORIA	0	0	0	0
3	ROWAN SOUTH (9750 FRIO)	BRAZORIA	0	0	0	0
3	ROWAN SOUTH (9800 FRIO)	BRAZORIA	0	0	0	0
3	RUGELY SW. (12850)	MATAGORDA	2	1	1,254,076	76,649
3	RUSTY (MIOCENE 4000)	MATAGORDA	5	3	265,734	177 F
3	RUSTY (MIOCENE 4100)	MATAGORDA	1	0	0	0
3	A RUTLEDGE (WILCOX 6500)	COLORADO	1	0	981	104
3	RUTLEDGE (YEGUA 4600)	COLORADO	1	0	22,830	0
3	P SABINE PASS (MIOCENE)	JEFFERSON	4	1	318,041	3 F
3	SABINE PASS (MIOCENE S=1)	JEFFERSON	0	0	0	0
3	SABINE PASS (MIOCENE S=1-A)	JEFFERSON	0	0	0	0
3	SABINE PASS (MIOCENE S=2)	JEFFERSON	0	0	0	0
3	SABINE TRAM (COCKFIELD 5)	NEWTON	0	0	0	0
3	A SABINE TRAM (COCKFIELD 6)	NEWTON	0	0	0	0
3	A SABINE TRAM (COCKFIELD 8)	NEWTON	0	0	0	0
3	P SABINE TRAM (COCKFIELD 9)	NEWTON	0	0	0	0
3	A SABINE TRAM (YEGUA 7800)	NEWTON	0	0	0	0
3	P SALLY WITHERS WEST (WILCOX)	JASPER	2	2	98,030	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	SAN JACINTO (YEGUA 7600)	HARRIS	0	0	0	0
3	SANBORN (FRID 12,700)	MATAGORDA	0	0	0	0
3	SANBORN (FRID 13,000)	MATAGORDA	1	1	46,190	711
3	P SANDY (WILCOX "C")	WHARTON	3	2	124,526	2,318
3	SANDY (WILCOX "LOWER")	WHARTON	1	0	0	0
3	SANDY CREEK (AUSTIN CHALK)	POLK	1	0	0	0
3	SANDY POINT (MIOCENE 5330)	RAZORIA	0	0	0	0
3	SANDY POINT, W. (6400)	RAZORIA	1	0	97,568	956
3	SANTONE (MOUDRY)	AUSTIN	1	1	424,408	28,370
3	SANTONE (10,800)	AUSTIN	1	1	9,518	856
3	SARAH WHITE (ANDRAU)	GALVESTON	0	0	0	0
3	A SARAH WHITE (FRID 9225)	GALVESTON	0	0	0	0
3	SARAH WHITE (SCHENCK A, LO.)	GALVESTON	1	0	112,286	2,469
3	SARAH WHITE (SCHENCK B, LO.)	GALVESTON	0	0	0	0
3	SARAH WHITE, EAST (FRID 2)	GALVESTON	0	0	0	0
3	SARAH WHITE, EAST (9200)	GALVESTON	1	0	0	0
3	A SARATOGA, WEST	HARDIN	2	0	0	0
3	SARGENT, SOUTH (2750)	MATAGORDA	0	0	0	0
3	P SARGENT, SOUTH (3200 MIOCENE)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (3250 MIOCENE)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (3650)	MATAGORDA	1	1	79,053	0
3	SARGENT, SOUTH (3850)	MATAGORDA	2	1	133,631	0
3	SARGENT, SOUTH (4040)	MATAGORDA	0	0	0	0
3	P SARGENT, SOUTH (4050 MIOCENE)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (4060)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (4070)	MATAGORDA	1	1	117,111	0
3	SARGENT, SOUTH (4100)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (4900)	MATAGORDA	1	1	87,713	0
3	SARGENT, SOUTH (5280)	MATAGORDA	1	1	63,095	0
3	SARGENT, SOUTH (5300)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (5800)	MATAGORDA	1	1	81,336	0
3	SARGENT, SOUTH (5920)	MATAGORDA	1	1	85,153	463
3	SARGENT, SOUTH (6040)	MATAGORDA	1	1	169,000	0
3	P SARGENT, SOUTH (6100)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (6130)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (6160)	MATAGORDA	1	1	81,841	0
3	P SARGENT, SOUTH (6350)	MATAGORDA	0	0	0	0
3	SATSUMA (COOK MOUNTAIN, LO)	HARRIS	0	0	3,092	0
3	SATSUMA (WISE)	HARRIS	0	0	0	0
3	SATSUMA (6900 LOOK)	HARRIS	0	0	0	0
3	P SATSUMA (7500 YEGUA MOORE)	HARRIS	1	0	85,030	607
3	P SATSUMA (7600 YEGUA)	HARRIS	2	1	326,283	338 F
3	SATSUMA, S. (MURPHY 7200)	HARRIS	0	0	0	0
3	SCHIURRING (2250)	COLORADO	2	2	168,136	0
3	SCHIURRING (2320)	COLORADO	0	0	0	0
3	SCHIURRING (2350)	COLORADO	0	0	0	0
3	SCHWAB (ACE)	POLK	0	0	0	0
3	SCOTT-SIERRA (FRID)	WHARTON	2	0	0	0
3	A SEABREEZE	CHAMBERS	2	0	34,701	0 F
3	SEABREEZE (BARROW 9600)	CHAMBERS	0	0	0	0
3	A SEABREEZE (F=2)	CHAMBERS	4	1	289,103	3,541
3	SEABREEZE (FRID 8300 #2)	CHAMBERS	0	0	0	0
3	SEABREEZE (MARG. 7 FB B)	CHAMBERS	0	0	0	0
3	SEABREEZE (MARG. 7830)	CHAMBERS	1	0	2,980	0 F
3	P SEABREEZE (NODASARIA UPPFR)	CHAMBERS	1	1	317,411	12,597
3	SEABREEZE (NODASARIA 10500)	CHAMBERS	0	0	0	0
3	A SEABREEZE (SEABREEZE C=2)	CHAMBERS	0	0	0	0
3	SEABREEZE (SEABREEZE FB B)	CHAMBERS	2	2	1,357,484	29,538
3	SEABREEZE (8700)	CHAMBERS	0	0	0	0
3	SEABREEZE (9700)	CHAMBERS	0	0	0	0
3	SEABROOK (ANDMALINA)	CHAMBERS	1	0	0	0
3	SEABROOK (F=4)	CHAMBERS	2	0	2,475	30
3	A SEABROOK (F=5)	CHAMBERS	1	0	32,165	576 F
3	SEABROOK (F=12)	CHAMBERS	0	0	0	0
3	SEABROOK (F=14)	CHAMBERS	1	0	0	0
3	SEABROOK (F=15)	CHAMBERS	1	0	0	0
3	A SEABROOK (F=16)	CHAMBERS	0	0	0	0
3	SEABROOK (F=17)	CHAMBERS	0	0	0	0
3	SEABROOK (7500)	CHAMBERS	1	0	0	0
3	SEABROOK, E. (F=4)	CHAMBERS	0	0	0	0
3	SEABROOK, E. (FRID 8500)	CHAMBERS	1	0	0	0
3	SEALY (FRID 3500)	AUSTIN	1	0	3,253	0 F
3	A SEALY (NEWSOME)	AUSTIN	0	0	0	0
3	P SEALY (WILCOX K)	AUSTIN	2	1	72,968	366 F
3	SEALY (WILCOX M=2)	AUSTIN	3	3	434,891	4,367 F
3	P SEALY (WILCOX 8700)	AUSTIN	3	2	301,783	1,445 F
3	SEALY (WILCOX 8800)	AUSTIN	1	1	296,710	1,862
3	SEALY (WILCOX 10700)	AUSTIN	1	1	134,836	983
3	SEALY (WILCOX 10,800)	AUSTIN	2	2	161,964	855 F
3	A SEGNO	POLK	0	0	0	0
3	SEGNO (Y2=B)	POLK	1	0	0	0
3	SEGNO (YEGUA "L")	POLK	1	1	140,375	7,074 F
3	SEGNO (YEGUA "N")	POLK	0	0	0	0
3	SEGNO (YEGUA "O")	POLK	0	0	0	0
3	SEGNO (YEGUA "P")	POLK	1	0	0	0
3	SEGNO (YEGUA "U")	POLK	0	0	0	0
3	SEGNO (YEGUA "V")	POLK	0	0	0	0
3	SEGNO (YEGUA "X")	POLK	1	1	8,620	462
3	A SEGNO (YEGUA 5000)	POLK	0	0	0	0
3	SEGNO (YEGUA 5300)	POLK	2	1	22,947	364

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.c.F.	HYDROCARBON LIQUID BBLs
3	A	SEGN0 (YEGUA 5380)	POLK	U	0	0
3		SEGN0 (YEGUA 5400 -C-)	POLK	I	0	0
3		SEGN0, SOUTH (WILCOX A)	POLK	3	0	0
3	A	SEGN0, SOUTH (WILCOX C)	POLK	2	2	171,674
3		SEGN0, SOUTH (Y-5-C)	HARDIN	1	0	0
3		SEGN0, SOUTH (Y-5-6800)	POLK	U	0	0
3		SEGN0, SOUTH (YEGUA Y-1)	POLK	0	0	0
3		SEGN0, SOUTH (YEGUA Y-2)	POLK	0	0	0
3		SEGN0, SOUTH (YEGUA 6450)	NEWTON	0	0	0
3		SEGN0, SOUTH (YEGUA 7040)	POLK	U	0	0
3		SEGN0, SOUTH (YEGUA 7050)	HARDIN	U	0	124,984
3		SEGN0, SOUTH (5170)	POLK	0	0	0
3		SEVEN OAKS (Y-1)	POLK	I	0	0
3		SEVEN OAKS N. (AUSTIN CHALK)	POLK	1	1	34,807
3	P	SEVEN OAKS N. (WOODBINE)	POLK	7	7	2,746,396
3		SHEPHERD (7600)	SAN JACINTO	5	4	2,014,569
3	A	SHEPHERD (7682)	SAN JACINTO	1	1	665,860
3		SHEPHERDS MOTT (13,380)	MATAGORDA	0	0	0
3		SHERIDAN (E)	COLORADO	U	0	0
3		SHERIDAN (FRID 3300)	COLORADO	I	1	20,077
3		SHERIDAN (DP-4)	COLORADO	U	0	0
3		SHERIDAN (Q 10,200)	COLORADO	U	0	0
3		SHERIDAN (R)	COLORADO	U	0	0
3		SHERIDAN (WILCOX)	COLORADO	67	62	26,180,490
3		SHERIDAN (WILCOX -A- A)	COLORADO	U	0	0
3		SHERIDAN (WILCOX -A- A5)	COLORADO	U	0	0
3	A	SHERIDAN (WILCOX -A-5)	COLORADO	U	0	0
3	P	SHERIDAN (WILCOX -B-)	COLORADO	U	0	0
3		SHERIDAN (WILCOX -C-)	COLORADO	U	0	0
3		SHERIDAN (WILCOX -D-)	COLORADO	I	0	0
3		SHERIDAN (WILCOX -E-)	COLORADO	U	0	0
3		SHERIDAN (WILCOX -G-)	COLORADO	U	0	0
3	A	SHERIDAN (WILCOX -H-)	COLORADO	4	4	1,310,975
3		SHERIDAN (WILCOX -L-)	COLORADO	U	0	0
3		SHERIDAN (WILCOX -O-)	COLORADO	U	0	0
3		SHERIDAN (WILCOX -P- P1)	COLORADO	I	1	133,900
3	A	SHERIDAN (WILCOX -P- 5 0)	COLORADO	U	0	0
3		SHERIDAN (WILCOX -Q-)	COLORADO	U	0	0
3		SHERIDAN (WILCOX S)	COLORADO	1	0	0
3		SHERIDAN (WILCOX T)	COLORADO	U	0	0
3	A	SHERIDAN (YEGUA -Q-)	COLORADO	U	0	0
3	P	SHERIDAN (YEGUA -T-)	COLORADO	2	1	136,890
3		SHERIDAN (YEGUA 5000)	COLORADO	U	0	0
3		SHERIDAN, S. (WILCOX -A- 2-8500)	COLORADO	U	0	0
3		SHERIDAN, SE. (YEGUA)	COLORADO	U	0	0
3		SHERIDAN, SW (WILCOX 8300)	LAVACA	U	0	0
3		SHERIDAN WILCOX -A- (WILCOX A)	COLORADO	U	0	0
3		SHIMEK, EAST (WILCOX 8100)	COLORADO	U	0	0
3	P	SHIPCHANNEL (F-24)	CHAMBERS	4	3	3,937,312
3	P	SHIPWRECK (FRID A)	GALVESTON	5	2	11,589,774
3	P	SHIPWRECK (FRID B)	GALVESTON	1	1	3,600,245
3	P	SHIPWRECK (L-1)	GALVESTON	8	8	12,818,155
3	P	SHIPWRECK (L-2)	GALVESTON	4	4	2,660,646
3	P	SHIPWRECK (FB 1, L-1)	GALVESTON	4	4	7,079,465
3	P	SHIPWRECK (FB1, L-2)	GALVESTON	3	3	3,032,010
3		SHIPWRECK SHUAL (MIOCENE 4200)	MATAGORDA	1	0	0
3		SHIPWRECK SHUAL (MIOCENE 4900)	MATAGORDA	1	0	0
3		SHOAL CREEK (WILCOX 10900)	TYLER	1	1	33,854
3	A	SILSBEE	HARDIN	0	0	0
3		SILSBEE (U)	HARDIN	0	0	0
3		SILSBEE (W-2)	HARDIN	U	0	0
3		SILSBEE (W-3 YEGUA)	HARDIN	1	0	0
3	A	SILSBEE (X-1 YEGUA)	HARDIN	0	0	0
3		SILSBEE (Y-STRAY)	HARDIN	1	0	2,231
3		SILSBEE (Y-1)	HARDIN	1	0	0
3		SILSBEE (Y-2)	HARDIN	1	0	0
3		SILSBEE (Y-3)	HARDIN	U	0	0
3		SILSBEE (Y-3A)	HARDIN	U	0	0
3		SILSBEE (Y-4)	HARDIN	1	0	94,147
3		SILSBEE (Y-5)	HARDIN	0	0	0
3		SILSBEE (Z)	HARDIN	0	0	0
3		SILSBEE (Z-3)	HARDIN	1	1	4,036
3		SILSBEE, E. (Y-1)	HARDIN	0	0	0
3		SILSBEE, NORTH (C-4)	HARDIN	0	0	0
3	A	SILSBEE, NORTH (YEGUA 1)	HARDIN	U	0	0
3	A	SILSBEE, NORTH (YEGUA 2)	HARDIN	I	1	49,658
3		SILSBEE, NORTH (YEGUA 2C)	HARDIN	1	0	0
3	P	SILSBEE, NORTH (YEGUA 3A, W.)	HARDIN	1	1	180,073
3		SILSBEE, NORTH (YEGUA 3-6900)	HARDIN	U	0	0
3		SILSBEE, NORTH (YEGUA 4)	HARDIN	U	0	0
3		SILSBEE, N. (YEGUA 4-C, W.)	HARDIN	U	0	0
3	A	SILSBEE, NORTH (YEGUA 4-F)	HARDIN	1	0	0
3	A	SILSBEE, NORTH (YEGUA 4-G)	HARDIN	U	0	0
3	P	SILSBEE, NORTH (YEGUA 6, W.)	HARDIN	I	1	31,250
3	A	SILSBEE, NORTH (YEGUA 7-A)	HARDIN	0	0	0
3	A	SILSBEE, NORTH (YEGUA 7-B)	HARDIN	U	0	0
3	A	SILSBEE, NORTH (YEGUA 7-C)	HARDIN	I	0	0
3		SILSBEE, NORTH (7100)	HARDIN	1	1	31,185
3		SILSBEE, WEST (Y-1)	HARDIN	1	1	192,453
3		SILVER LAKE (11,700)	MATAGORDA	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	SILVER LAKE WEST (8545)	MATAGORDA	0	0	0	0
3	SKINNER LAKES (QUINN 7364)	NEWTON	0	0	0	0
3	A SKINNER LAKES (YEGUA 5TH)	NEWTON	0	0	0	0
3	P SKULL CREEK (MIOCENE 1700)	COLORADO	1	1	117,314	0
3	SKULL CREEK (YEGUA 5700)	COLORADO	1	0	6,700	0
3	P SLESSINGER (WILCOX 10,000)	HARDIN	2	2	368,620	50,257
3	SLONE (MELBOURNE)	MATAGORDA	0	0	0	0
3	SMITH BRANCH (3350)	WALKER	0	0	16,647	0
3	A SMITH POINT	CHAMBERS	0	0	0	0
3	SMITH POINT (FRIO 8900)	CHAMBERS	0	0	0	0
3	SMITH POINT (FRIO 9000)	CHAMBERS	0	0	0	0
3	SMITH POINT (FRIO 9100)	CHAMBERS	0	0	0	0
3	SMITH POINT (FRIO 9400)	CHAMBERS	0	0	0	0
3	P SMITH POINT (FRIO 9700)	CHAMBERS	0	0	0	0
3	A SMITH POINT, EAST (F-17)	CHAMBERS	1	0	0	0
3	P SMITH POINT, E. (F-18 FB A)	CHAMBERS	1	0	10,077	1,169
3	A SMITH POINT, EAST (F-22)	CHAMBERS	1	1	259,137	5,773
3	SMITH POINT, EAST (F-23)	CHAMBERS	0	0	0	0
3	SMITH POINT, EAST (F-25)	GALVESTON	0	0	0	0
3	SMITH POINT, EAST (F-26)	CHAMBERS	0	0	0	0
3	SMITH POINT, EAST (FRIO 5)	CHAMBERS	0	0	0	0
3	P SMITH POINT, EAST (FRIO 19)	CHAMBERS	1	1	38,262	1,221
3	SMITH POINT, EAST (MIOCENE 3400)	CHAMBERS	0	0	0	0
3	SMITH POINT, EAST (12,650)	CHAMBERS	0	0	0	0
3	SMITHERS LAKE (MARG.)	FORT BEND	0	0	0	0
3	A SOUR LAKE	HARDIN	2	0	0	0
3	SOUR LAKE (COCKFIELD 9400)	HARDIN	0	0	0	0
3	SOUR LAKE (DT-2)	HARDIN	1	0	0	0
3	P SOUR LAKE (EY-2B)	HARDIN	2	1	55,543	3,516
3	SOUR LAKE (EY-3)	HARDIN	0	0	0	0
3	SOUR LAKE (YEGUA 4000)	HARDIN	0	0	0	0
3	SOUR LAKE (YEGUA 9,800)	HARDIN	0	0	0	0
3	SOUR LAKE (YEGUA 10,000)	HARDIN	0	0	0	0
3	SOUR LAKE (2700)	HARDIN	0	0	0	0
3	SOUTHLAND PAPER (MOODBIN)	POLK	0	0	0	0
3	P SPANISH CAMP (DISCORBIS 3100)	WHARTON	5	0	83,683	0
3	SPANISH CAMP (HUNGERFORD 2800)	WHARTON	6	1	56,925	0
3	P SPANISH CAMP (SPANISH CAMP LD.)	WHARTON	1	0	0	0
3	SPANISH CAMP (SPANISH CAMP 2900U)	WHARTON	9	2	71,436	0
3	P SPANISH CAMP (SPANISH CAMP 3000)	WHARTON	4	1	194,792	0
3	SPANISH CAMP (STRAY 2700)	WHARTON	0	0	0	0
3	P SPANISH CAMP (YEGUA 7200)	WHARTON	2	2	196,994	1,320
3	SPANISH CAMP (YEGUA 7200 SEG B)	WHARTON	0	0	0	0
3	SPANISH CAMP (4700)	WHARTON	1	0	0	0
3	SPANISH CAMP, S. (FRIO 4060)	WHARTON	1	0	0	0
3	SPANISH CAMP, S. (FRIO 4750)	WHARTON	1	0	0	0
3	SPANISH CAMP, SOUTH (3700)	WHARTON	0	0	0	0
3	SPANISH CAMP, SOUTH (3850)	WHARTON	1	0	44,804	0
3	P SPANISH CAMP, SOUTH (4000 FRIO)	WHARTON	2	1	45,409	0
3	SPANISH CAMP, SOUTH (4300)	WHARTON	1	0	37,526	0
3	SPANISH CAMP, SOUTH (4500)	WHARTON	1	1	163,307	0
3	P SPANISH CAMP, SOUTH (4560)	WHARTON	1	1	23,383	0
3	P SPANISH CAMP, SOUTH (4850)	WHARTON	2	2	64,726	0
3	SPANISH CAMP, SOUTH (5100)	WHARTON	1	1	44,812	0
3	SPANISH CAMP, W. (4200)	WHARTON	1	0	0	0
3	SPANISH CAMP, W. (4900)	WHARTON	0	0	0	0
3	P SPANISH LAKE (MIOCENE LM-1A)	MATAGORDA	1	0	0	0
3	P SPANISH LAKE (MIOCENE M-7)	MATAGORDA	1	0	0	0
3	A SPINDLETOP	JEFFERSON	0	0	72	0
3	P SPINDLETOP (NODOSARIA, UPPER)	JEFFERSON	0	0	0	0
3	SPINDLETOP (3600 MIOCENE)	JEFFERSON	0	0	0	0
3	SPINDLETOP (4000 MIOCENE)	JEFFERSON	0	0	0	0
3	SPINDLETOP (5120 GAS)	JEFFERSON	0	0	0	0
3	SPINDLETOP (8000 HACKBERRY)	JEFFERSON	0	0	0	0
3	A SPLENDORA (YEGUA 5900)	LIBERTY	0	0	0	0
3	P SPLENDORA, E. (WILCOX A)	LIBERTY	2	2	220,428	2,412
3	SPLENDORA, E. (5900)	LIBERTY	0	0	0	0
3	P SPLENDORA, E. (6400)	LIBERTY	1	0	0	0
3	A SPLENDORA, E. (6450 HIGHTOWER)	LIBERTY	0	0	0	0
3	SPLENDORA, E. (6720)	LIBERTY	1	0	0	0
3	SPLENDORA, E. (6750 YEGUA)	LIBERTY	0	0	0	0
3	SPLENDORA, S. (7300)	MONTGOMERY	0	0	90	0
3	A SPRINGER (COCKFIELD #1 5400)	MONTGOMERY	0	0	0	0
3	P SPURGER (YEGUA #2)	TYLER	0	0	0	0
3	SPURGER (YEGUA #3)	TYLER	0	0	0	0
3	SPURGER (YEGUA #3A)	TYLER	2	0	53,223	387 F
3	SPURGER (4800)	TYLER	1	0	0	0
3	SPURGER (5440)	TYLER	0	0	0	0
3	SPURGER (5675)	TYLER	1	1	137,603	0 F
3	SPURGER (5740)	TYLER	1	1	142,787	0 F
3	SPURGER (5750)	TYLER	0	0	0	0
3	SPURGER (5870)	TYLER	0	0	0	0
3	SPURGER, E. (5050)	TYLER	0	0	0	0
3	SPURGER, E. (5750)	TYLER	1	0	0	0
3	STARR-LITE (WILCOX A-3)	COLORADO	0	0	0	0
3	STEEP HOLLOW (GEORGETOWN)	RAZOS	1	1	23,141	324
3	STEPHENSON POINT (FRIO 5)	GALVESTON	0	0	0	0
3	STEPHENSON POINT (FRIO 10)	GALVESTON	3	3	834,918	21,233 F
3	STEPHENSON POINT (F-11-A SAND)	GALVESTON	3	3	568,889	16,808
3	STEPHENSON POINT (FRIO 15)	GALVESTON	2	2	527,518	52,093

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	STIMMEL (3100)	WHARTON	0	0	0	0
3	STIMMEL (4800 FRID)	WHARTON	0	0	0	0
3	STIMMEL (5100)	WHARTON	0	0	0	0
3	P STOCKTON (CATAHOULA)	WHARTON	2	2	67,833	0
3	STOCKTON (FRID 4500)	WHARTON	0	0	0	0
3	STOLLE (FRID)	WHARTON	1	1	32,717	0
3	A STOWELL	JEFFERSON	0	0	0	0
3	A STOWELL (CRAWFORD)	JEFFERSON	0	0	0	0
3	A STOWELL (CRAWFORD U-1)	JEFFERSON	7	4	369,266	0 F
3	A STOWELL (DISCORBIS)	CHAMBERS	0	0	0	0
3	A STOWELL (ENGLIN-MARG)	JEFFERSON	1	1	39,603	0 F
3	STOWELL (FB-A; NOD; 1; UP.)	CHAMBERS	1	0	0	0
3	STOWELL (FB-A; 6820)	JEFFERSON	0	0	0	0
3	A STOWELL (FB-B)	CHAMBERS	0	0	0	0
3	A STOWELL (FB-B 7000)	JEFFERSON	0	0	0	0
3	A STOWELL (FB-II; CRAWFORD U-1)	CHAMBERS	1	0	0	0
3	A STOWELL (FB-II; INTERMEDIATE U-2)	CHAMBERS	0	0	0	0
3	A STOWELL (FB-III; ENG.-MARG)	CHAMBERS	0	0	0	0
3	STOWELL (HACKBERRY 10,000)	JEFFERSON	0	0	0	0
3	STOWELL (HACKBERRY 10,100)	CHAMBERS	0	0	0	0
3	STOWELL (HACKBERRY 10,500)	CHAMBERS	0	0	0	0
3	A STOWELL (INTERMEDIATE U-2)	JEFFERSON	0	0	0	0
3	STOWELL (MARGINULINA)	JEFFERSON	0	0	0	0
3	STOWELL (MIOCENE 5400)	JEFFERSON	0	0	0	0
3	STOWELL (MIOCENE 5800)	JEFFERSON	3	0	0	0
3	STOWELL (NODDASARIA UPPER 2)	JEFFERSON	0	0	0	0
3	STOWELL (NODDASARIA 8500)	JEFFERSON	0	0	0	0
3	STOWELL (SULLIVAN)	JEFFERSON	0	0	0	0
3	STOWELL (SULLIVAN -C-)	JEFFERSON	0	0	0	0
3	A STOWELL (5950)	CHAMBERS	1	0	0	0
3	A STOWELL (6000)	CHAMBERS	0	0	0	0
3	A STOWELL (6900)	JEFFERSON	0	0	0	0
3	STOWELL (7190)	JEFFERSON	0	0	0	0
3	A STOWELL (7600)	CHAMBERS	0	0	0	0
3	STOWELL (8000)	JEFFERSON	0	0	0	0
3	A STOWELL, EAST (CRAWFORD)	JEFFERSON	0	0	0	0
3	A STOWELL, EAST (INT. SAND)	JEFFERSON	0	0	0	0
3	STOWELL, N. (DISCORBIS)	JEFFERSON	0	0	0	0
3	P STOWELL, N. (SULLIVAN, NW.)	CHAMBERS	0	0	0	0
3	A STOWELL, S. (CRAWFORD U-1)	JEFFERSON	0	0	0	0
3	P STOWELL, S. (ENGLIN)	JEFFERSON	1	0	99,547	0 F
3	STOWELL, S. (INTERMEDIATE)	JEFFERSON	0	0	0	0
3	STOWELL, S. (STEWART, UP)	JEFFERSON	0	0	0	0
3	STRAIN (COOK MTN. 9600)	HARDIN	0	0	0	0
3	A STRATTON RIDGE, SOUTH	RAZORIA	0	0	0	0
3	STRATTON RIDGE, SOUTH (2100)	RAZORIA	0	0	0	0
3	STRATTON RIDGE, SE. (17,300)	RAZORIA	0	0	0	0
3	STRATTON RIDGE, SE. (18,100)	RAZORIA	0	0	0	0
3	A STYLES BAYOU (F-1)	RAZORIA	0	0	0	0
3	STYLES BAYOU (F-7 9300)	RAZORIA	0	0	0	0
3	STYLES BAYOU (F-9)	RAZORIA	1	0	23,589	196
3	STYLES BAYOU (FRID UPPER)	RAZORIA	0	0	0	0
3	STYLES BAYOU (FRID 9200)	RAZORIA	1	0	0	0
3	STYLES BAYOU (9850)	RAZORIA	0	0	0	0
3	SUBLIME (WILCOX 9100)	COLORADO	3	2	228,597	3,096 F
3	SUBLIME (WILCOX 9300)	COLORADO	2	1	105,878	4,523
3	SUBLIME (WILCOX 9500)	COLORADO	1	1	1,191	59
3	SUBLIME (1700)	LAVACA	2	0	9,407	0
3	A SUBLIME (8000)	COLORADO	0	0	0	0
3	SUBLIME (8000;N)	COLORADO	1	1	158,889	5,713 F
3	SUBLIME (8200)	COLORADO	0	0	0	0
3	P SUBLIME (8500)	COLORADO	0	0	0	0
3	SUBLIME (8950)	COLORADO	0	0	0	0
3	SUBLIME (9200)	COLORADO	0	0	0	0
3	SUBLIME, N. (WILCOX 7000)	COLORADO	1	0	0	0
3	SUBLIME, N. (WILCOX 8870)	COLORADO	2	2	56,414	619
3	SUBLIME, N. (WILCOX 8900)	COLORADO	1	1	48,865	3,008
3	SUBLIME, N. (WILCOX 9500)	COLORADO	1	0	0	0
3	P SUGAR CREEK (WOODBINE)	TYLER	12	11	8,660,865	163,324
3	A SUGAR VALLEY (BOULDIN)	MATAGORDA	0	0	0	0
3	SUGAR VALLEY (BOULDIN TAYLOR BSG)	MATAGORDA	1	1	145,807	985
3	SUGAR VALLEY (BOULTE 8550)	MATAGORDA	1	0	0	0
3	SUGAR VALLEY (CARLSON)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY (CAYCE)	MATAGORDA	2	0	0	0
3	A SUGAR VALLEY (CREECH)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY (CULBERTSON)	MATAGORDA	1	0	0	0
3	SUGAR VALLEY (F-9)	MATAGORDA	0	0	18,857	383
3	SUGAR VALLEY (FRID 7,400)	MATAGORDA	0	0	0	0
3	SUGAR VALLEY (FRID 7,700)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY (FRID 8,500)	MATAGORDA	1	1	32,560	356
3	SUGAR VALLEY (FRID 8,550)	MATAGORDA	0	0	0	0
3	SUGAR VALLEY (FRID 12,100)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY (GRANT)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY (GRAVIER)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY (GRAVIER TAYLOR BSG)	MATAGORDA	1	0	0	0
3	A SUGAR VALLEY (HERMAN -A-)	MATAGORDA	0	0	0	0
3	SUGAR VALLEY (HERMAN -B-)	MATAGORDA	1	0	0	0
3	A SUGAR VALLEY (ROBERTSON)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY (TALCOTT A)	MATAGORDA	2	0	0	0
3	SUGAR VALLEY (TALCOTT B 8700FRID)	MATAGORDA	2	2	43,233	7,346

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	A SUGAR VALLEY (TRUITT)	MATAGORDA	10	7	628,585	2,234 F
3	SUGAR VALLEY (TRUITT TAYLOR B SG)	MATAGORDA	1	1	173,208	2,527
3	SUGAR VALLEY (TRUITT 9450)	MATAGORDA	0	0	0	0
3	SUGAR VALLEY E (FRIO 9050)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY N (HURLOCK)	MATAGORDA	1	0	0	0
3	A SUGAR VALLEY N (ROBERTSON)	MATAGORDA	0	0	0	0
3	A SUGAR VALLEY N (TALCOTT -C-)	MATAGORDA	1	0	100	21
3	A SUGAR VALLEY N (UNION)	MATAGORDA	6	0	30,839	0
3	SUGAR VALLEY S (FRIO 10800)	MATAGORDA	1	0	0	0
3	SUGAR VALLEY S (FRIO 11000)	MATAGORDA	1	1	204,371	1,102
3	SUGAR VALLEY S (FRIO 11050)	MATAGORDA	0	0	0	0
3	SUGAR VALLEY SE (TEXT, 2)	MATAGORDA	0	0	0	0
3	A SUGARLAND	FORT BEND	1	0	0	0
3	SUGARLAND (MIOCENE 6)	FORT BEND	1	0	17,850	0
3	SUGARLAND (MIOCENE 12)	FORT BEND	0	0	0	0
3	SWANSON (FRIO 4180)	WHARTON	0	0	0	0
3	SWANSON (FRIO 4700)	WHARTON	0	0	0	0
3	SWANSON (2950)	WHARTON	0	0	0	0
3	SWEENEY (9350)	RAZORIA	1	0	0	0
3	SWEENEY (FRIO 11300 SAND)	RAZORIA	0	0	0	0
3	P SWEENEY (11,250)	RAZORIA	2	0	42,574	943 F
3	P SWEENEY (11,600)	RAZORIA	1	1	223,344	1,434
3	SWEENEY (11600 UPPER)	RAZORIA	1	1	158,139	19,527
3	SWEENEY (11,650)	RAZORIA	1	0	0	0
3	TABIATHA (3500)	WHARTON	2	2	446,367	0
3	TAIT (WILCOX 9,600)	COLORADO	2	1	32,133	3,138
3	TAIT (WILCOX 9,900)	COLORADO	0	0	0	0
3	TAIT (WILCOX 10,200)	COLORADO	1	1	29,984	68
3	TAIT (WILCOX 10,700)	COLORADO	0	0	0	0
3	A TANGLEWOOD (EDWARDS 6300)	LEE	0	0	0	0
3	TANGLEWOOD (GEORGETOWN)	LEE	0	0	0	0
3	TAYLOR BAYOU E (10,130)	JEFFERSON	0	0	0	0
3	TAYLOR BAYOU SOUTH (MARG, 8000)	JEFFERSON	0	0	0	0
3	A TAYLOR BAYOU S (MARG, 8000, S)	JEFFERSON	0	0	0	0
3	P TAYLOR LAKE (ANDMALINA)	HARRIS	0	0	0	0
3	TEICHMAN POINT (MIOCENE D-3)	GALVESTON	2	2	479,408	1,251 F
3	TEN MILE CREEK (FRIO)	ORANGE	0	0	0	0
3	TEN MILE CREEK (NODOSARIA, 1ST)	ORANGE	1	1	63,794	458
3	P TEN MILE CREEK (NODOSARIA, 2ND)	ORANGE	0	0	0	0
3	TEN MILE CREEK (NONION)	ORANGE	0	0	0	0
3	P TEXAS CITY DIKE (FRIO B)	GALVESTON	3	1	376,264	5,922 F
3	P TEXAS CITY DIKE (FRIO 10200)	GALVESTON	7	7	15,685,394	286,271 F
3	P TEXAS CITY DIKE, NORTH (FRIO A)	GALVESTON	4	4	5,940,746	109,489 F
3	P TEXAS CITY DIKE, NORTH (FRIO B)	GALVESTON	1	1	1,617,251	48,735
3	THEUVENINS CREEK (YEGUA 1-D)	TYLER	1	1	47,534	1,095
3	A THEUVENINS CREEK, S (YEGUA 2-A)	TYLER	0	0	0	0
3	THEUVENINS CREEK, S (YEGUA 3-A)	TYLER	1	0	0	0
3	A THEUVENINS CREEK, S (YEGUA 3-B)	TYLER	0	0	0	0
3	THEUVENINS CREEK, S (YEGUA 5TH)	TYLER	0	0	0	0
3	THOMAS (2200)	COLORADO	1	0	683	0
3	THOMAS (2250)	COLORADO	10	8	692,391	0
3	A THOMPSON	FORT BEND	1	0	0	0
3	THOMPSON (MIOCENE)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 2)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 2-A SEG 2)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 3)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 4 SEG, 6)	FORT BEND	3	2	137,531	0 F
3	A THOMPSON (MIOCENE 6 SEG 6)	FORT BEND	1	0	0	0
3	THOMPSON (MIOCENE 6 SEG 10)	FORT BEND	1	0	0	0
3	THOMPSON (MIOCENE 7 SEG 7)	FORT BEND	1	0	0	0
3	THOMPSON (MIOCENE 8 SEG, 5)	FORT BEND	1	0	26,255	0
3	THOMPSON (MIOCENE 8 SEG 6)	FORT BEND	1	0	0	0
3	THOMPSON (MIOCENE 8 SEG 7)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 9 SEG 6)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 11 SEG 8)	FORT BEND	1	1	35,556	0
3	THOMPSON (MIOCENE 12-A SEG 5)	FORT BEND	1	1	42,199	0
3	THOMPSON (MIOCENE 12-A SEG 7)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 13)	FORT BEND	1	0	0	0
3	THOMPSON (MIOCENE 13-D)	FORT BEND	1	1	58,450	0
3	A THOMPSON (VICKSBURG)	FORT BEND	0	0	392,415	12,710
3	A THOMPSON (VICKSBURG SEG 4)	FORT BEND	0	0	0	0
3	A THOMPSON (3600 SAND)	FORT BEND	3	0	0	0
3	A THOMPSON, NORTH	FORT BEND	1	0	0	0
3	A THOMPSON, SOUTH	FORT BEND	20	16	1,458,888	0
3	A THOMPSON, SW (MIOCENE 10-B)	FORT BEND	1	0	0	0
3	P THURSDAY (WOODBINE)	TRINITY	2	0	35,432	1,159
3	A THURSDAY, WEST (WOODBINE)	TRINITY	0	0	0	0
3	TIDEHAVEN (SURKAMP)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (8,400 STRAY)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (8,600)	MATAGORDA	0	0	0	0
3	A TIDEHAVEN (8,700)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (8,800)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (8,980 FRIO)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (9100)	MATAGORDA	1	0	0	0
3	TIDEHAVEN (9,200)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (9,400 FRIO)	MATAGORDA	2	2	201,673	26,053
3	A TIDEHAVEN (9,500 FRIO)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (10,000)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (10,150)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (10,300)	MATAGORDA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	TIDEHAVEN DEEP (FRID 10700)	MATAGORDA	1	1	430,484	2,289
3	TIDEHAVEN DEEP (FRID 11300)	MATAGORDA	0	0	0	0
3	TIDEHAVEN DEEP (FRID 11,700)	MATAGORDA	2	2	338,993	3,714
3	TIDEHAVEN DEEP (FRID 12,000)	MATAGORDA	0	0	0	0
3	P TIDEHAVEN E. (9200)	MATAGORDA	1	1	121,160	703 F
3	P TIDEHAVEN E. (9250)	MATAGORDA	1	1	211,814	2,330
3	TIDEHAVEN E. (9400)	MATAGORDA	0	0	0	0
3	P TIDEHAVEN E. (10200)	MATAGORDA	1	0	18,600	136
3	TIDEHAVEN N (FRID UPPER 6600)	MATAGORDA	4	2	730,563	984
3	TIDEHAVEN N (SEG. LIVE OAK)	MATAGORDA	0	0	0	0
3	TIDEHAVEN N (SEG. 8370)	MATAGORDA	0	0	0	0
3	TIDEHAVEN SOUTH (FRID 9400)	MATAGORDA	0	0	0	0
3	TIDEHAVEN WEST (FRID MIDDLE)	MATAGORDA	0	0	0	0
3	A TOMBALL	HARRIS	52	22	1,943,733	633 F
3	P TOMBALL (COCKFIELD)	HARRIS	1	1	103,135	676
3	TOMBALL (COCKFIELD MILD)	HARRIS	1	0	287,226	0 F
3	TOMBALL (COCKFIELD UPPER 1=5300)	HARRIS	2	1	159,997	0 F
3	P TOMBALL (COCKFIELD UPPER 5500)	HARRIS	7	7	3,307,845	1,031 F
3	TOMBALL (COCKFIELD UPPER 5500SH)	HARRIS	1	1	86,027	0 F
3	TOMBALL (COCKFIELD 5400)	HARRIS	0	0	0	0
3	TOMBALL (HIRSCH)	HARRIS	1	0	0	0
3	TOMBALL (JACKSON 1)	HARRIS	0	0	0	0
3	TOMBALL (JACKSON 4400)	HARRIS	12	2	1,130,931	43 F
3	TOMBALL (JACKSON 4600)	HARRIS	4	3	550,139	0 F
3	TOMBALL (JACKSON 4700)	HARRIS	0	0	0	0
3	TOMBALL (KOBBS)	HARRIS	8	5	696,405	109 F
3	A TOMBALL (LEWIS 5930)	HARRIS	0	0	0	0
3	TOMBALL (LEWIS 5930, EAST)	HARRIS	0	0	0	0
3	A TOMBALL (LEWIS 6300)	HARRIS	2	0	0	0
3	TOMBALL (MICHEL)	HARRIS	0	0	0	0
3	TOMBALL (MIOCENE 7)	HARRIS	1	0	0	0
3	TOMBALL (MIOCENE 7A+C)	HARRIS	1	0	0	0
3	TOMBALL (MIOCENE 9)	HARRIS	1	0	0	0
3	TOMBALL (MIOCENE 12)	HARRIS	0	0	0	0
3	TOMBALL (MIOCENE 30)	HARRIS	2	1	531,294	0 F
3	TOMBALL (MIOCENE 1650)	HARRIS	4	1	73,076	0
3	TOMBALL (MIOCENE 1850)	HARRIS	7	1	210,625	0
3	TOMBALL (MIOCENE 1920)	HARRIS	0	0	0	0
3	TOMBALL (MIOCENE 2040)	HARRIS	0	0	0	0
3	TOMBALL (MIOCENE 2400)	HARRIS	1	0	0	0
3	P TOMBALL (MIOCENE 2700)	HARRIS	2	0	0	0
3	A TOMBALL (PETRICH)	HARRIS	1	0	0	0
3	A TOMBALL (PETRICH, NW.)	HARRIS	12	6	470,945	1,046 F
3	A TOMBALL (SCHULTZ CENTRAL)	HARRIS	1	1	71,144	0 F
3	TOMBALL (SCHULTZ N.W.)	HARRIS	10	6	1,416,758	1,102 F
3	A TOMBALL (SCHULTZ SE.)	HARRIS	1	0	0	0
3	TOMBALL (SCHULTZ 5600)	HARRIS	0	0	0	0
3	TOMBALL (SID MOORE)	HARRIS	4	1	125,420	608
3	TOMBALL (STRAY 5300)	HARRIS	0	0	0	0
3	TOMBALL (VICKSBURG 4150)	HARRIS	2	2	212,093	0 F
3	TOMBALL (WILCOX 8400)	HARRIS	2	0	20,454	0 F
3	TOMBALL (950)	HARRIS	1	1	79,502	0
3	TOMBALL (1200)	MONTGOMERY	1	1	50,689	0
3	TOMBALL, NE. (COCKFIELD 5400)	HARRIS	0	0	0	0
3	TOMBALL, NE. (YEGUA 5540)	MONTGOMERY	2	2	836,021	4,437
3	TOMBALL, SOUTH (INDIAN HILLS)	HARRIS	1	1	77,620	656
3	A TOMBALL, SE. (COCKFIELD FIRST)	HARRIS	1	1	68,360	148
3	TOMBALL, WEST (HOCKLEY)	HARRIS	2	1	108,741	39
3	A TOMBALL, W. (TRESLER)	HARRIS	0	0	0	0
3	TOMBALL, WEST (1570)	HARRIS	0	0	0	0
3	TRANS-TEX (2500)	WHARTON	0	0	0	0
3	TRANS-TEX (2600)	WHARTON	0	0	0	0
3	TRANS-TEX (2800)	WHARTON	1	0	0	0
3	P TRANS-TEX (2800, E.)	WHARTON	2	1	104,358	0
3	TRANS-TEX (3000 CAT.)	WHARTON	8	6	427,243	0
3	P TRANS-TEX (4200)	WHARTON	3	2	65,939	0
3	TRANS-TEX (4300 ALLENSON B)	WHARTON	0	0	0	0
3	A TRANS-TEX (4400 HILL)	WHARTON	0	0	0	0
3	TRANS-TEX (4630)	WHARTON	0	0	0	0
3	TRANS-TEX (4750)	WHARTON	0	0	0	0
3	TRANS-TEX (5000)	WHARTON	0	0	0	0
3	TREES (WOODBINE)	TRINITY	0	0	0	0
3	A TRINITY BAY	CHAMBERS	0	0	0	0
3	TRINITY BAY (F=4)	CHAMBERS	9	2	94,496	990 F
3	P TRINITY BAY (FRID 3)	CHAMBERS	5	5	1,954,759	13,820 F
3	P TRINITY BAY (FRID 5, CENTRAL)	CHAMBERS	3	2	667,651	3,712 F
3	TRINITY BAY (FRID 5, N)	CHAMBERS	1	0	56,184	498
3	TRINITY BAY (FRID 6, EAST)	CHAMBERS	1	0	0	0
3	TRINITY BAY (FRID 7)	CHAMBERS	2	0	0	0
3	A TRINITY BAY (FRID 12)	CHAMBERS	14	6	1,472,942	28,040 F
3	P TRINITY BAY (FRID 14-A)	CHAMBERS	1	1	42,858	1,129 F
3	A TRINITY BAY (FRID 14-B)	CHAMBERS	1	1	20,874	82 F
3	P TRINITY BAY (FRID 15-A)	CHAMBERS	1	1	277,859	1,125 F
3	A TRINITY BAY (FRID 15-B)	CHAMBERS	0	0	0	0
3	TRINITY BAY (FRID 16, NC.)	CHAMBERS	0	0	0	0
3	TRINITY BAY, WEST (FRID 14-A)	CHAMBERS	0	0	0	0
3	TRINITY BAY, WEST (FRID #16)	CHAMBERS	0	0	0	0
3	TRINITY BAY, WEST (FRID #17)	CHAMBERS	1	0	1	3
3	TRINITY RIVER DELTA (FRID 8000 L)	CHAMBERS	0	0	0	0
3	TRINITY RIVER DELTA (FRID 8400 L)	CHAMBERS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO		FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	A	TRULL (ANOMOLINA)	MATAGORDA	0	0	0	0
3		TRULL (FRID)	MATAGORDA	0	0	0	0
3		TRULL (FRID 8570)	MATAGORDA	0	0	0	0
3		TRULL (FRID 8970)	MATAGORDA	0	0	0	0
3	A	TRULL (NODOSARIA 2)	MATAGORDA	0	0	0	0
3		TRULL (NODOSARIA 3)	MATAGORDA	0	0	0	0
3		TRULL (NODOSARIA 4, W+ SEG.)	MATAGORDA	0	0	0	0
3		TRULL (NODOSARIA 5)	MATAGORDA	2	1	86,311	0 F
3		TRULL (NODOSARIA 6)	MATAGORDA	0	0	0	0
3	A	TRULL (NODOSARIA 8)	MATAGORDA	0	0	0	0
3	A	TRULL (NODOSARIA 9)	MATAGORDA	0	0	0	0
3	A	TRULL (NODOSARIA 10)	MATAGORDA	1	0	0	0
3	A	TRULL (NODOSARIA 11)	MATAGORDA	0	0	0	0
3	P	TRULL (TEX=MISS #1)	MATAGORDA	0	0	0	0
3	A	TRULL (TEX=MISS #2=A)	MATAGORDA	1	1	301,315	13,513
3		TRULL (TEX=MISS #3)	MATAGORDA	0	0	0	0
3		TRULL (TEX=MISS #4)	MATAGORDA	0	0	0	0
3		TRULL (TEX=MISS #5)	MATAGORDA	1	0	0	0
3	P	TRULL (TEX=MISS #7)	MATAGORDA	0	0	0	0
3	P	TRULL (TEX=MISS #8)	MATAGORDA	0	0	0	0
3		TRULL (8900)	MATAGORDA	0	0	45,489	579
3		TRULL (9800)	MATAGORDA	0	0	0	0
3		TRULL, N. (NODOSARIA 4)	MATAGORDA	0	0	0	0
3		TRINITY BAY (FRID 5, N)	CHAMBERS	0	0	0	0
3	A	TURPENTINE (WOODBINE)	JASPER	0	0	0	0
3		TURTLE BAY (GIBICIDES 10)	CHAMBERS	1	0	38,175	598 F
3	A	TURTLE BAY (F-1)	CHAMBERS	1	0	2,249	0 F
3	A	TURTLE BAY (F-1A)	CHAMBERS	0	0	0	0
3		TURTLE BAY (MET 6000)	CHAMBERS	0	0	0	0
3		TURTLE BAY (LOTZ CARLTON 6200)	CHAMBERS	0	0	0	0
3		TURTLE BAY (LOTZ MARG. 6100)	CHAMBERS	1	0	0	0
3		TURTLE BAY (LOTZ 6500)	CHAMBERS	3	0	38,371	0
3		TURTLE BAY (VICKSBURG)	CHAMBERS	0	0	0	0
3		TURTLE BAY (6100)	CHAMBERS	1	1	46,595	66
3		TURTLE BAY (6600)	CHAMBERS	1	0	0	0
3		TURTLE BAY, E. (MIDDLETON)	CHAMBERS	0	0	0	0
3	A	TURTLE BAY, WEST (LOTZ)	CHAMBERS	1	0	0	0
3		TWIN BASIN (1000 MIOCENE)	WHARTON	0	0	0	0
3		TWIN BASIN (1200 MIOCENE)	WHARTON	2	2	5,752	0
3		TWIN BASIN (1400)	WHARTON	0	0	0	0
3	P	TWIN BASIN (6350)	WHARTON	2	2	31,934	33 F
3	P	TWIN BASIN (6700)	WHARTON	2	2	501,989	2,979
3	P	TWIN BASIN (7150)	WHARTON	1	0	31,019	49 F
3		TYRRELL - COMBEST (FRID 6250)	JEFFERSON	1	0	0	0
3	A	UMBRELLA POINT (F- 1)	CHAMBERS	0	0	0	0
3	A	UMBRELLA POINT (F- 1 FB B)	CHAMBERS	1	0	0	0
3	A	UMBRELLA POINT (F- 1A)	CHAMBERS	0	0	0	0
3	A	UMBRELLA POINT (F- 4)	CHAMBERS	5	0	0	0
3		UMBRELLA POINT (F- 6)	CHAMBERS	1	0	0	0
3		UMBRELLA POINT (F- 7)	CHAMBERS	1	0	13,024	928
3	A	UMBRELLA POINT (F- 8)	CHAMBERS	1	1	334,568	3,630 F
3		UMBRELLA POINT (F- 9)	CHAMBERS	0	0	0	0
3	A	UMBRELLA POINT (F-10)	CHAMBERS	2	0	0	0
3	A	UMBRELLA POINT (F-11)	CHAMBERS	2	0	0	0
3	A	UMBRELLA POINT (F-12 FB R)	CHAMBERS	1	0	0	0
3	A	UMBRELLA POINT (F-12 SAND)	CHAMBERS	2	0	468,183	14,004
3	A	UMBRELLA POINT (F-14)	CHAMBERS	3	1	15,058	556 F
3	A	UMBRELLA POINT (F-15)	CHAMBERS	1	0	0	0
3		UMBRELLA POINT (F-15 FBC)	CHAMBERS	1	0	17,249	363
3		UMBRELLA POINT (F-16)	CHAMBERS	1	0	0	0
3		UMBRELLA POINT (F-24)	CHAMBERS	1	1	181,749	7,261 F
3		UMBRELLA POINT (F-28)	CHAMBERS	1	1	4,608	0 F
3		UMBRELLA POINT, SE. (F-1A)	CHAMBERS	1	1	413,250	7,803
3		UMBRELLA POINT, SE. (F-19)	CHAMBERS	2	2	757,205	8,729
3		UMBRELLA POINT, W (F-10)	CHAMBERS	1	0	0	0
3	A	UMBRELLA POINT, W. (FB-E, F-15)	CHAMBERS	2	0	0	0
3	P	URBANA (MILCOX 8,850)	SAN JACINTO	0	1	291,280	7,651
3		URBANA (MILCOX 10,100)	SAN JACINTO	0	0	0	0
3		URBANA (MILCOX 10,200)	SAN JACINTO	0	0	0	0
3		URBANA (MILCOX 10,400)	SAN JACINTO	1	0	6,490	365
3		URBANA (Y-4)	SAN JACINTO	0	0	0	0
3		URBANA (YEGUA 4290)	SAN JACINTO	0	0	0	0
3		URBANA (4240)	SAN JACINTO	0	0	0	0
3		URBANA (4310)	SAN JACINTO	0	0	0	0
3	P	URBANA (9000)	SAN JACINTO	1	1	148,657	3,337
3	P	URBANA (11050)	SAN JACINTO	4	4	998,311	31,846
3		URBANA, W. (10400)	SAN JACINTO	1	1	390,884	17,962
3		VAN METER (YEGUA, LOWER)	HARDIN	0	0	0	0
3		VAN METER (YEGUA 9500)	HARDIN	0	0	0	0
3		VAN VLECK (FRID "A")	MATAGORDA	0	0	0	0
3	A	VAN VLECK, NORTH (FRID "A")	MATAGORDA	0	0	0	0
3	A	VAN VLECK, NORTH (FRID 7300)	MATAGORDA	0	0	0	0
3	P	VICKERS (Y-2)	HARDIN	1	1	54,008	1,021
3	P	VICKERS (Y-3)	HARDIN	0	0	0	0
3		VICKERS (YEGUA 3 7300)	HARDIN	0	0	0	0
3		VICKERS (YEGUA 6-C)	HARDIN	0	0	0	0
3		VICKERS (YEGUA 7B 7200)	HARDIN	0	0	26,144	791
3		VICTOR BLANCO (KELLER 8800)	HARRIS	0	0	0	0
3		VICTOR BLANCO (YEGUA "A" 8200)	HARRIS	2	0	51,005	507
3		VICTOR BLANCO (YEGUA "B-")	HARRIS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLS
3	VICTOR BLANCO (YEGUA 1ST)	HARRIS	1	0		
3	VIDOR, NORTH (CIBICIDES)	ORANGE	0	0	18,595	279
3	VIDOR, NORTH (FRIO)	ORANGE	0	0	0	0
3	VIDOR, NORTH (HACKBERRY)	ORANGE	0	0	0	0
3	VIDOR, NE. (FRIO 7050)	ORANGE	0	0	0	0
3	VILLAGE MILLS (COCKFIELD 1-A)	HARDIN	0	0	0	0
3	VILLAGE MILLS (COCKFIELD 3)	HARDIN	1	1	196,551	2,249
3	VILLAGE MILLS (WILCOX 1ST 9000)	HARDIN	0	0	0	0
3	P VILLAGE MILLS (WILCOX 8900)	HARDIN	1	1	91,746	0 F
3	P VILLAGE MILLS (7200)	HARDIN	1	1	61,456	1,251
3	A VILLAGE MILLS, EAST	HARDIN	1	0	0	0
3	A VILLAGE MILLS, EAST (R)	HARDIN	1	0	0	0
3	A VILLAGE MILLS, EAST (T-1)	HARDIN	0	0	0	0
3	A VILLAGE MILLS, EAST (V-Y)	HARDIN	0	0	0	0
3	A VILLAGE MILLS, EAST (X-1)	HARDIN	5	3	165,746	123 F
3	P VILLAGE MILLS, EAST (X-2)	HARDIN	0	0	0	0
3	P VILLAGE MILLS, EAST (Y-1)	HARDIN	0	0	0	0
3	P VILLAGE MILLS, EAST (Y-1A)	HARDIN	0	0	0	0
3	P VILLAGE MILLS, EAST (Y-2)	HARDIN	1	1	67,421	0 F
3	VILLAGE MILLS EAST (Y-3)	HARDIN	0	0	0	0
3	P VILLAGE MILLS, EAST (Y-6)	HARDIN	0	0	0	0
3	VILLAGE MILLS, N. (5800)	HARDIN	1	1	65,875	351
3	VILLAGE MILLS, NORTH (6400)	HARDIN	0	0	0	0
3	VILLAGE MILLS, NORTH (6500)	HARDIN	0	0	0	0
3	A VILLAGE MILLS, NORTH (6600)	HARDIN	0	0	0	0
3	VILLAGE MILLS, NORTH (6700)	HARDIN	0	0	0	0
3	VILLAGE MILLS, NORTH (7000)	HARDIN	0	0	0	0
3	VILLAGE MILLS, N. (WILCOX 8900)	HARDIN	0	0	0	0
3	VILLAGE MILLS, N. (WILCOX 9150)	HARDIN	0	0	0	0
3	VILLAGE MILLS, WEST (6800)	HARDIN	0	0	0	0
3	W K E (FRIO 15)	CHAMBERS	0	0	0	0
3	W K E (FRIO 18)	CHAMBERS	1	0	0	0
3	W. PAUL NELSON (YEGUA 7200)	MONTGOMERY	1	1	16,000	394
3	W. PAUL NELSON (YEGUA 7680)	MONTGOMERY	0	0	0	0
3	W. PAUL NELSON (7400)	MONTGOMERY	1	0	0	0
3	WADSWORTH (CH-1 SEG E)	MATAGORDA	0	0	0	0
3	WADSWORTH (LEWIS 9600)	MATAGORDA	4	2	574,468	3,767 F
3	WADSWORTH (LEWIS 9900)	MATAGORDA	0	0	0	0
3	WADSWORTH (SAVAGE)	MATAGORDA	3	0	0	0
3	A WADSWORTH (SAVAGE FB 2A N)	MATAGORDA	0	0	0	0
3	WADSWORTH (9,700)	MATAGORDA	0	0	0	0
3	WADSWORTH (9,800)	MATAGORDA	0	0	0	0
3	WADSWORTH (10,400 FRIO)	MATAGORDA	1	0	0	0
3	WADSWORTH (11,100)	MATAGORDA	0	0	0	0
3	WADSWORTH (11,200 FRIO)	MATAGORDA	0	0	0	0
3	WADSWORTH (11,400)	MATAGORDA	0	0	0	0
3	WADSWORTH, SOUTH (DISCORBIS II)	MATAGORDA	0	0	0	0
3	WADSWORTH, SOUTH (DSS)	MATAGORDA	0	0	0	0
3	WADSWORTH, SOUTH (11,500)	MATAGORDA	0	0	0	0
3	WADSWORTH, WEST (LEWIS NO. 2)	MATAGORDA	0	0	0	0
3	WADSWORTH, WEST (SAVAGE)	MATAGORDA	0	0	0	0
3	WALHALLA (11,650)	FAYETTE	0	0	0	0
3	A WALLA-BOYT (FRIO BASAL 800)	CHAMBERS	0	0	0	0
3	WALLACE CREEK (MIDDLE FRIO)	MATAGORDA	0	0	0	0
3	WARREN (7480)	TYLER	1	0	0	0
3	WEBER-MAG (YEGUA 6850)	HARRIS	1	0	0	0
3	A WEBSTER	HARRIS	3	0	352	0
3	WEBSTER (FLEMING-VICKSBURG)	HARRIS	0	0	0	0
3	A WEBSTER (VICKSBURG 8100)	HARRIS	0	0	0	0
3	WEBSTER, SOUTH (VICKSBURG)	HARRIS	0	0	0	0
3	A WEED (HACKBERRY, LOWER)	JEFFERSON	1	1	210,762	2,232
3	WEED, SOUTH (HACKBERRY)	JEFFERSON	1	0	0	0
3	WEIRGATE (AUSTIN CHALK)	NEWTON	1	0	0	0
3	WEIRGATE (WOODBINE)	NEWTON	1	0	0	0
3	A WEST COLUMBIA	RAZORIA	9	0	35,438	0
3	WEST COLUMBIA (DF=BL)	RAZORIA	0	0	0	0
3	WEST COLUMBIA (DF=9)	RAZORIA	0	0	0	0
3	A WEST COLUMBIA (FRIO UPPER 5800)	RAZORIA	0	0	0	0
3	WEST COLUMBIA (FRIO 10,400)	RAZORIA	0	0	0	0
3	A WEST COLUMBIA (MET LIME)	RAZORIA	0	0	0	0
3	WEST COLUMBIA (MARG X, FBA-B)	RAZORIA	0	0	0	0
3	WEST COLUMBIA (3,000)	RAZORIA	1	0	0	0
3	A WEST COLUMBIA NEW	RAZORIA	1	0	4,918	0
3	P WEST FORK (F-14)	CHAMBERS	1	0	0	0
3	P WEST FORK (F-16)	CHAMBERS	1	1	56,861	263 F
3	WEST FORK (F-18)	CHAMBERS	1	1	57,955	346
3	WHARCO SHILLING (SLATE)	WHARTON	1	0	2,797	0
3	P WHARCO SHILLING (WILCOX, UP.)	WHARTON	4	2	371,709	6,207
3	P WHARCO SHILLING (WILCOX, UP, "D")	WHARTON	2	0	0	0
3	P WHARCO-SHILLING (WILCOX 10,300)	WHARTON	2	2	161,077	3,052 F
3	P WHARCO-SHILLING (10130)	WHARTON	1	1	123,470	2,576
3	WHARCO SHILLING (10,900)	WHARTON	0	0	0	0
3	P WHARCO SHILLING, N. (MANCOCK)	WHARTON	2	0	0	0
3	P WHARCO SHILLING, N. (JENKINS)	WHARTON	2	2	777,167	9,053
3	P WHARCO SHILLING, N. (THOMAS)	WHARTON	0	0	0	0
3	P WHARCO SHILLING, N. (WILCOX, UP.)	WHARTON	1	0	0	0
3	WHARTON, S. (FRIO 4960)	WHARTON	0	0	0	0
3	WHARTON, S. (FRIO 5270)	WHARTON	0	0	0	0
3	WHARTON, S. (FRIO 5650)	WHARTON	0	0	0	0
3	WHARTON, S. (FRIO 5880)	WHARTON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

TRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	WHARTON, S. (FRID 6000)	WHARTON	2	0	0	0
3	WHARTON, S. (FRID 6100)	WHARTON	1	1	19,911	325
3	WHARTON, S. (FRID 6220)	WHARTON	0	0	0	0
3	WHARTON, S. (FRID 6260)	WHARTON	1	0	0	0
3	A WHARTON, S. (FRID 6300)	WHARTON	1	0	0	0
3	WHARTON, S. (FRID 6400)	WHARTON	0	0	9,578	0
3	WHARTON, WEST (FRID 4750)	WHARTON	1	0	0	0
3	WHARTON, WEST (FRID 4800, E)	WHARTON	0	0	0	0
3	WHARTON, WEST (FRID 5050)	WHARTON	0	0	345	0
3	WHARTON, WEST (FRID 5200)	WHARTON	0	0	0	0
3	WHARTON, WEST (4100)	WHARTON	0	0	0	0
3	WHARTON, WEST (4380)	WHARTON	1	1	134,924	0
3	P WHARTON, WEST (5200)	WHARTON	1	0	270	0
3	P WHARTON, WEST (5350)	WHARTON	1	1	69,983	0
3	P WHARTON, WEST (5500)	WHARTON	2	2	333,454	0
3	P WHARTON, WEST (5600)	WHARTON	2	2	253,518	0
3	P WHARTON, WEST (5700)	WHARTON	0	0	0	0
3	WHELESS (FRID)	FORT BEND	2	2	269,229	4,047
3	P WHITES BAYOU (F-4)	CHAMBERS	1	0	0	0
3	P WHITES BAYOU (F-12)	CHAMBERS	1	0	103,243	249 F
3	P WHITES BAYOU (F-14)	CHAMBERS	1	0	0	0
3	P WHITES BAYOU (F-16A)	CHAMBERS	0	0	0	0
3	WHITMORE (FRID 10500)	RAZORIA	0	0	0	0
3	WILLIE BROWN (YEGUA)	TYLER	1	1	19,453	548
3	WILLIS (11,200)	MONTGOMERY	0	0	0	0
3	A WILLIS, WEST	MONTGOMERY	4	3	181,454	0
3	P WILLOW SLOUGH (FB-A, F-1)	CHAMBERS	2	2	78,790	802 F
3	P WILLOW SLOUGH (FB-A, F-2)	CHAMBERS	4	4	208,425	1,991
3	P WILLOW SLOUGH (FB-A, F-3)	CHAMBERS	0	0	0	0
3	P WILLOW SLOUGH (FB-A, SBZ)	CHAMBERS	0	0	1,342,104	1,980 F
3	WILLOW SLOUGH (FB-A, SBZ, A-1 UP,)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH (FB-B, F-1)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH (FB-B, HACK-A)	CHAMBERS	1	0	0	0
3	WILLOW SLOUGH (FB-B, HACK-B)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH (FB-B, HACK-C)	CHAMBERS	0	0	0	0
3	A WILLOW SLOUGH (FB-B, SBZ)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH (FB-B, UN ?)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH (FB-B, UN 2A)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH (SBZ, A-1 DOWN)	CHAMBERS	1	0	0	0
3	A WILLOW SLOUGH, N. (F-1)	CHAMBERS	2	0	61,868	0
3	A WILLOW SLOUGH, N. (F-1 SD, FB W)	CHAMBERS	0	0	0	0
3	A WILLOW SLOUGH, NORTH (F-2 SAND)	CHAMBERS	1	0	0	0
3	WILLOW SLOUGH, NORTH (F-3 8300)	CHAMBERS	0	0	0	0
3	A WILLOW SLOUGH, NORTH (F-4 8400)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH, N. (MARG. A000)	CHAMBERS	1	0	0	0
3	WILLOW SLOUGH, N. (NODOSARIA 9500)	CHAMBERS	0	0	0	0
3	A WILLOW SLOUGH, N. (W, FAULT F-1)	CHAMBERS	2	0	0	0
3	WILSON CREEK (FRID 10400)	MATAGORDA	1	1	34,293	1,116
3	WILSON CREEK (FRID 10500)	MATAGORDA	0	0	0	0
3	WINNIE, N. (CRAWFORD 8600)	JEFFERSON	0	0	0	0
3	WINNIE, NORTH (DISCORBIS)	CHAMBERS	1	0	0	0
3	A WINNIE, N. (ENGLIN 8000 SD)	CHAMBERS	0	0	0	0
3	A WINNIE, N. (FB-A, FRID -B)	CHAMBERS	0	0	0	0
3	A WINNIE, N. (FB-A, INTMO. SD.)	CHAMBERS	1	0	0	0
3	A WINNIE, N. (FB-B, CRAWFORD)	CHAMBERS	0	0	0	0
3	A WINNIE, N. (FB-B, ENGLIN)	CHAMBERS	1	0	0	0
3	A WINNIE, N. (FB-C, ENGLIN)	JEFFERSON	0	0	0	0
3	WINNIE, N. (MID. 5800)	CHAMBERS	0	0	0	0
3	WINNIE, N. (MIOCENE 5930, N.)	CHAMBERS	0	0	0	0
3	A WINNIE, N. (MIOCENE 6280)	CHAMBERS	0	0	0	0
3	WINNIE, N. (MIOCENE 6400)	CHAMBERS	0	0	0	0
3	WINNIE, NORTH (MIOCENE 6500)	CHAMBERS	0	0	0	0
3	WINNIE, N. (MIOCENE 6550)	CHAMBERS	0	0	0	0
3	WINNIE, N. (MIOCENE 6600)	CHAMBERS	0	0	0	0
3	WINNIE, N. (MIOCENE 6700)	CHAMBERS	0	0	0	0
3	WINNIE, N. (MIOCENE 7100)	CHAMBERS	1	1	102,002	1,272
3	WINNIE, N. (NODOSARIA UP, 9500)	CHAMBERS	0	0	0	0
3	A WINNIE, N. (SULLIVAN)	CHAMBERS	0	0	0	0
3	WINNIE, N. (5150)	CHAMBERS	1	1	24,524	0 F
3	WINNIE, N. (5350)	CHAMBERS	1	1	70,381	0 F
3	WINTERMANN (WILCOX 12,700)	WHARTON	0	0	0	0
3	WINTERMANN (2400)	WHARTON	0	0	0	0
3	A WITHERS, NORTH	WHARTON	15	9	704,343	0 F
3	WITHERS, NORTH (-F-)	WHARTON	0	0	0	0
3	WITHERS, NORTH (EAST 4000)	WHARTON	0	0	0	0
3	WITHERS, NORTH (MARG. 1)	WHARTON	4	0	0	0
3	WITHERS, NORTH (MIOCENE 3660)	WHARTON	0	0	0	0
3	WITHERS, NORTH (MIOCENE 4000)	WHARTON	2	0	0	0
3	P WOODVILLE (WOODBINE)	TYLER	1	1	58,439	20,242
3	WURTZBAUGH (WILCOX C)	TYLER	0	0	0	0
3	YONAJOSA, E. (9000)	HARDIN	1	0	0	0
3	A YONAJOSA, WEST	HARDIN	0	0	0	0
3	YONAJOSA, W (COOK MTN. 9300)	HARDIN	0	0	0	0
3	YONAJOSA, WEST (YEGUA 9500)	HARDIN	0	0	0	0
3	DISTRICT TOTAL	4,854	5,454	2,785	1,102,812,587	7,185,422

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

WRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLS
4	WILDCAT		39	0	0	0
4	A A & A (4100)	STARR	U	0	0	0
4	A A. & H. (HOCKLEY -B-)	DUVAL	U	0	0	0
4	A A. & H. (HOCKLEY -B- SEG. 1)	DUVAL	1	0	0	0
4	A A. & H. (PETTUS)	DUVAL	3	0	0	0
4	A A&H (YFGUA 4800)	DUVAL	2	0	11,319	0 F
4	A A. & H. (3250)	DUVAL	4	2	130,828	0 F
4	A A & H (5130)	DUVAL	1	1	28,561	525
4	A A. & H. WEST (HOCKLEY B)	DUVAL	0	0	0	0
4	A A. P. I. (WRIGHT)	SAN PATRICIO	U	0	0	0
4	A A S O G (FRIO -A-)	JIM WELLS	U	0	0	0
4	A A S O G (FRIO -E-1-)	DUVAL	M 3	1	25,779	220
4	A A S O G (FRIO -F-1-)	JIM WELLS	U	0	0	0
4	A A S O G (HOCKLEY -J-)	DUVAL	U	0	0	0
4	A A S O G (HOCKLEY -K-)	DUVAL	U	0	0	0
4	A A S O G (M-17-C)	JIM WELLS	U	1	36,589	59
4	A A S O G (YEGUA C-1)	JIM WELLS	U	0	0	0
4	A A S O G (2500)	JIM WELLS	U	0	0	0
4	A A S O G (2600)	JIM WELLS	U	2	0	0
4	A A S O G, NORTH (3400)	DUVAL	M U	0	0	0
4	A A S O G, NORTH (5250)	DUVAL	M U	0	0	0
4	A ADAMI (WILCOX 5150)	WEBB	U	0	0	0
4	A ADAMI (WILCOX 5200)	WEBB	U	0	0	0
4	A ADAMI (WILCOX 6500)	WEBB	U	0	0	0
4	A ADAMI (WILCOX 6600)	WEBB	U	0	0	0
4	A ADAMI (WILCOX 6700)	WEBB	U	0	0	0
4	A ADAMI (WILCOX 7400)	WEBB	U	0	0	0
4	A ADAMI (6470)	WEBB	U	0	0	0
4	A ADAMI (6500 W.)	WEBB	U	0	0	0
4	A ADAMI, WEST (ROSENBERG 1350)	WEBB	U	0	0	0
4	A AGUA DULCE	NUECES	U	1	58,877	101
4	A AGUA DULCE (AUSTIN, LOWER)	NUECES	U	6	460,709	C 0 F
4	A AGUA DULCE (AUSTIN, LOWER 6850)	NUECES	U	0	0	0
4	P AGUA DULCE (AUSTIN, MIDDLE EAST)	NUECES	U	1	138,241	0 F
4	P AGUA DULCE (AUSTIN, UPPER)	NUECES	U	3	378,004	0 F
4	P AGUA DULCE (BENTONVILLE)	NUECES	U	3	69,224	0 F
4	A AGUA DULCE (BERTRAM)	NUECES	U	2	0	0
4	A AGUA DULCE (BERTRAM, NORTH)	NUECES	U	0	0	0
4	P AGUA DULCE (BLUCHER)	NUECES	U	12	710,157	C 0 F
4	P AGUA DULCE (C-50)	NUECES	U	1	0	0
4	P AGUA DULCE (CHEEVES)	NUECES	U	2	91,900	0 F
4	P AGUA DULCE (COMSTOCK)	NUECES	U	0	0	0
4	P AGUA DULCE (COMSTOCK -A-)	NUECES	U	6	83,560	0
4	P AGUA DULCE (COMSTOCK -B-)	NUECES	U	2	343,426	0 F
4	P AGUA DULCE (COMSTOCK B-1)	NUECES	U	1	0	0
4	P AGUA DULCE (COMSTOCK, LOWER)	NUECES	U	1	8,030	0 F
4	P AGUA DULCE (COMSTOCK, UPPER)	NUECES	U	0	0	0
4	P AGUA DULCE (D-15)	NUECES	U	4	367,104	0
4	P AGUA DULCE (D-18)	NUECES	U	3	0	0
4	P AGUA DULCE (D-26)	NUECES	U	0	0	0
4	P AGUA DULCE (D-35)	NUECES	U	0	0	0
4	A AGUA DULCE (DABNEY)	NUECES	M U	7	538,395	C 0 F
4	P AGUA DULCE (DIX 7900)	NUECES	U	5	130,949	0 F
4	P AGUA DULCE (DIX 8150)	NUECES	U	1	0	0
4	P AGUA DULCE (DIX 8200)	NUECES	U	5	119,577	190 F
4	P AGUA DULCE (DIX 8900)	NUECES	U	1	61,655	0 F
4	P AGUA DULCE (E 3)	NUECES	U	1	78,374	0 F
4	P AGUA DULCE (E-21)	NUECES	U	19	1,177,605	0 F
4	P AGUA DULCE (ELLIFF, N W)	NUECES	U	1	0	0
4	P AGUA DULCE (F- 2)	NUECES	U	0	0	0
4	P AGUA DULCE (F-16)	NUECES	U	1	0	0
4	P AGUA DULCE (F-22)	NUECES	U	2	44,469	0 F
4	P AGUA DULCE (FRIO 6000)	NUECES	U	2	168,129	0 F
4	P AGUA DULCE (FRIO 6700)	NUECES	U	0	6,331	0
4	P AGUA DULCE (FRIO 6750)	NUECES	U	0	0	0
4	P AGUA DULCE (FRIO 6860)	NUECES	U	0	0	0
4	A AGUA DULCE (GERHARDT)	NUECES	U	4	0	0
4	A AGUA DULCE (GROVE)	NUECES	U	4	1,756,737	4,381 F
4	A AGUA DULCE (HARPER, E)	NUECES	U	0	0	0
4	A AGUA DULCE (HERMANN)	NUECES	U	8	427,847	180 F
4	P AGUA DULCE (INGRAM)	NUECES	U	0	0	0
4	A AGUA DULCE (INGRAM, S.)	NUECES	U	2	239,431	0
4	A AGUA DULCE (KIRBY)	NUECES	U	2	181,509	0 F
4	A AGUA DULCE (LAMB)	NUECES	U	0	0	0
4	A AGUA DULCE (LAMB 6575)	NUECES	U	2	100,032	0 F
4	A AGUA DULCE (LOCKHART)	NUECES	U	0	0	0
4	A AGUA DULCE (MC NAIR)	NUECES	U	0	0	0
4	P AGUA DULCE (PERKINS 6960)	NUECES	U	0	0	0
4	A AGUA DULCE (PFLUGER, LD.)	NUECES	U	1	13,545	0
4	A AGUA DULCE (PFLUGER, MIDDLE)	NUECES	U	0	0	0
4	A AGUA DULCE (PFLUGER, UPPER)	NUECES	U	2	8,130	0
4	A AGUA DULCE (PROCHASKA)	NUECES	U	0	0	0
4	A AGUA DULCE (RIVERS)	NUECES	U	3	100,595	281
4	A AGUA DULCE (RIVERS 4)	NUECES	U	0	0	0
4	A AGUA DULCE (SCHROEDER)	NUECES	U	1	0	0
4	A AGUA DULCE (SELLERS, LD., W.)	NUECES	U	0	116,321	0 F
4	A AGUA DULCE (SELLERS, MID.)	NUECES	U	0	0	0
4	A AGUA DULCE (SIMMONDS)	NUECES	U	1	1,492	0 F
4	A AGUA DULCE (SIMMONDS STRINGER+UP)	NUECES	U	0	10	83
4	A AGUA DULCE (SMITH)	NUECES	U	0	0	0
4			U	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
4	A AGUA DULCE (SPONBERG)	NUECES	1	1	100,572	0 F
4	P AGUA DULCE (SPONBERG-GAS)	NUECES	1	0	0	0
4	P AGUA DULCE (SPONBERG, SOUTH)	NUECES	2	1	58,251	0 F
4	AGUA DULCE (STONE 6600)	NUECES	0	0	0	0
4	AGUA DULCE (STONE 6800)	NUECES	0	0	0	0
4	P AGUA DULCE (STRAY 5100)	NUECES	3	3	162,996	0 F
4	P AGUA DULCE (STRAY 5270)	NUECES	1	1	27,333	0 F
4	P AGUA DULCE (STRAY 5300)	NUECES	1	1	57,218	0
4	AGUA DULCE (STRAY 5325)	NUECES	1	1	28,556	0 F
4	AGUA DULCE (STRAY 6000)	NUECES	0	0	0	0
4	AGUA DULCE (STRAY 6020)	NUECES	0	0	0	0
4	AGUA DULCE (VRSBG, 8450)	NUECES	1	0	0	0
4	AGUA DULCE (WALTON, UPPER)	NUECES	0	0	0	0
4	P AGUA DULCE (WARDNER)	NUECES	5	6	530,758	0 F
4	AGUA DULCE (WARDNER, UPPER)	NUECES	0	0	0	0
4	P AGUA DULCE (WILBUR)	NUECES	1	1	34,221	0
4	AGUA DULCE (WINFIELD "A")	NUECES	3	3	102,313	0 F
4	AGUA DULCE (WINFIELD "B")	NUECES	0	0	0	0
4	AGUA DULCE (WINFIELD "C")	NUECES	0	0	0	0
4	P AGUA DULCE (WINFIELD STRAY 6200)	NUECES	2	1	27,404	0
4	P AGUA DULCE (YAHUDE RESERVOIR)	NUECES	2	2	321,242	0 F
4	P AGUA DULCE (1880)	NUECES	1	1	83,106	0 F
4	AGUA DULCE (1900 LOWER)	NUECES	2	2	69,791	0
4	AGUA DULCE (2000)	NUECES	1	0	0	0
4	P AGUA DULCE (2000, SOUTH)	NUECES	1	1	129,932	27 F
4	P AGUA DULCE (2070)	NUECES	4	1	208,355	57 F
4	P AGUA DULCE (2070, S)	NUECES	0	0	0	0
4	AGUA DULCE (2160)	NUECES	0	0	0	0
4	P AGUA DULCE (2200)	NUECES	2	2	17,649	0
4	AGUA DULCE (2400)	NUECES	0	0	0	0
4	AGUA DULCE (2500)	NUECES	0	0	0	0
4	AGUA DULCE (2600)	NUECES	0	0	0	0
4	AGUA DULCE (3300)	NUECES	0	0	0	0
4	AGUA DULCE (4500)	NUECES	1	1	4,317	0
4	AGUA DULCE (4660)	NUECES	1	0	0	0
4	P AGUA DULCE (4700)	NUECES	1	1	144,082	0 F
4	AGUA DULCE (4750)	NUECES	0	0	0	0
4	P AGUA DULCE (4900)	NUECES	1	0	0	0
4	AGUA DULCE (4950)	NUECES	0	0	0	0
4	P AGUA DULCE (5000)	NUECES	10	6	424,191	0 F
4	AGUA DULCE (5070)	NUECES	0	0	0	0
4	P AGUA DULCE (5100)	NUECES	6	5	319,039	640 F
4	P AGUA DULCE (5100, N.)	NUECES	1	1	27,509	0 F
4	AGUA DULCE (5150)	NUECES	0	0	0	0
4	P AGUA DULCE (5180)	NUECES	1	1	103,447	0
4	P AGUA DULCE (5200)	NUECES	19	17	985,655	1,021 F
4	AGUA DULCE (5200, WEST)	NUECES	1	1	796	0
4	P AGUA DULCE (5300)	NUECES	3	2	229,128	0 F
4	AGUA DULCE (5300 "A")	NUECES	0	0	0	0
4	AGUA DULCE (5300 RES. NO. 3)	NUECES	0	0	0	0
4	AGUA DULCE (5300, W.)	NUECES	0	0	0	0
4	P AGUA DULCE (5350)	NUECES	5	2	356,828	0 F
4	P AGUA DULCE (5390 "A")	NUECES	1	0	0	0
4	P AGUA DULCE (5400)	NUECES	1	1	26,137	0 F
4	P AGUA DULCE (5410)	NUECES	3	3	82,960	0 F
4	P AGUA DULCE (5425)	NUECES	1	1	2,475	0
4	P AGUA DULCE (5450)	NUECES	50	44	2,698,374	0 F
4	P AGUA DULCE (5600)	NUECES	34	31	2,699,282	57 F
4	AGUA DULCE (5600 RIVERS NO. 4)	NUECES	0	0	0	0
4	AGUA DULCE (5800)	NUECES	0	0	0	0
4	P AGUA DULCE (5840)	NUECES	1	1	27,987	0 F
4	AGUA DULCE (5850)	NUECES	0	0	0	0
4	P AGUA DULCE (5900)	NUECES	2	1	5,474	0 F
4	A AGUA DULCE (6000)	NUECES	0	0	0	17
4	P AGUA DULCE (6000, S.)	NUECES	4	3	157,484	0 F
4	P AGUA DULCE (6020)	NUECES	8	8	310,048	262 F
4	P AGUA DULCE (6050)	NUECES	2	0	4,787	0 F
4	P AGUA DULCE (6100)	NUECES	10	10	843,675	36 F
4	P AGUA DULCE (6130)	NUECES	1	1	78,549	0
4	AGUA DULCE (6250)	NUECES	1	1	32,981	0 F
4	AGUA DULCE (6310)	NUECES	2	1	46,257	477
4	AGUA DULCE (6400)	NUECES	0	0	0	0
4	AGUA DULCE (6400 CARTER)	NUECES	1	0	0	0
4	AGUA DULCE (6400, LOWER SELLERS)	NUECES	2	0	0	0
4	P AGUA DULCE (6490)	NUECES	1	1	116,328	0
4	P AGUA DULCE (6500)	NUECES	1	1	86,111	0 F
4	P AGUA DULCE (6550)	NUECES	7	7	425,435	0 F
4	P AGUA DULCE (6600)	NUECES	2	2	124,483	243
4	AGUA DULCE (6650)	NUECES	1	1	9,441	307
4	AGUA DULCE (6675)	NUECES	0	0	0	0
4	A AGUA DULCE (6700 "A")	NUECES	0	0	0	0
4	AGUA DULCE (6740)	NUECES	1	1	206,722	2,609
4	AGUA DULCE (6800)	NUECES	2	1	29,057	0 F
4	A AGUA DULCE (6800 "D")	NUECES	0	0	0	0
4	AGUA DULCE (6800, SEG. R)	NUECES	0	0	0	0
4	AGUA DULCE (6980)	NUECES	0	0	0	0
4	P AGUA DULCE (7000)	NUECES	2	2	770,497	0 F
4	AGUA DULCE (7000 N.)	NUECES	0	0	0	0
4	A AGUA DULCE (7150 SAND)	NUECES	1	1	28,887	0 F
4	P AGUA DULCE (7240)	NUECES	2	2	446,539	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	AGUA DULCE (7400)	NUECES	0	0	0	0
4	P AGUA DULCE (7550)	NUECES	4	4	762,321	0 F
4	P AGUA DULCE (7550 STRINGER)	NUECES	1	1	71,369	0 F
4	P AGUA DULCE (7600)	NUECES	2	1	380,175	10,817 F
4	P AGUA DULCE (7800)	NUECES	3	3	163,283	0 F
4	P AGUA DULCE (7900)	NUECES	3	3	729,040	3,678 F
4	AGUA DULCE (8000)	NUECES	0	0	0	0
4	AGUA DULCE (8050 GINTHER)	NUECES	1	1	107,871	0 F
4	P AGUA DULCE (8100)	NUECES	1	1	54,562	0 F
4	P AGUA DULCE (8060)	NUECES	1	1	12,102	0 F
4	AGUA DULCE (8050 TALBERT)	NUECES	0	0	7,452	0 F
4	P AGUA DULCE (8200)	NUECES	2	2	316,163	0 F
4	P AGUA DULCE (8300)	NUECES	0	0	268	7 F
4	AGUA DULCE (8300 DIX, LOWER)	NUECES	0	0	7,792	0 F
4	P AGUA DULCE (8300, WEST)	NUECES	2	2	104,034	1,729 F
4	AGUA DULCE (8400)	NUECES	9	9	3,099,052	22,354 F
4	AGUA DULCE (8570)	NUECES	4	4	2,080,999	16,526 F
4	AGUA DULCE (8600)	NUECES	1	1	80,681	0 F
4	AGUA DULCE (8700)	NUECES	1	1	334,081	13,850 F
4	AGUA DULCE (8750)	NUECES	0	0	0	0
4	AGUA DULCE (9200)	NUECES	1	1	32,306	1,963 F
4	AGUA DULCE (10300)	NUECES	0	0	0	0
4	P AGUA DULCE, NORTH (HARPER, EAST)	NUECES	5	5	146,510	0 F
4	AGUA DULCE, NORTH (4900)	NUECES	1	1	169,895	1,248 F
4	AGUA DULCE, NORTH (6100)	NUECES	0	0	0	0
4	AGUA DULCE, NORTH (6500 FRIO)	NUECES	1	0	0	0
4	A AGUA DULCE, NORTH (6600)	NUECES	0	0	0	0
4	A AGUA DULCE, NORTH (6630)	NUECES	0	0	0	0
4	AGUA DULCE, N. (7180)	NUECES	0	0	0	0
4	AGUA DULCE, NORTH (7500)	NUECES	0	0	0	0
4	AGUA DULCE, SW (8350)	NUECES	0	0	0	0
4	A AGUA PRIETA	DUVAL	3	2	306	0
4	A AGUA PRIETA (#2 HOCKLEY SD.)	DUVAL	0	0	102,785	0
4	AGUA PRIETA (980)	DUVAL	2	0	0	0
4	AGUA PRIETA (1020)	DUVAL	1	0	0	0
4	AGUA PRIETA (3000)	DUVAL	2	0	14,484	0
4	AGUA PRIETA (3265)	DUVAL	1	2	49,397	0
4	AGUA PRIETA (3370)	DUVAL	1	1	33,337	0
4	AGUA PRIETA (3800)	DUVAL	3	1	18,140	0
4	AGUA PRIETA (3966)	DUVAL	1	0	0	0
4	AGUA PRIETA (4100)	DUVAL	0	0	0	0
4	AGUA PRIETA (4246)	DUVAL	2	0	22	0
4	AGUA PRIETA (4370)	DUVAL	1	0	0	0
4	AGUA PRIETA (4700)	DUVAL	1	0	7,459	40
4	P AGUILARES (ZONE 1)	WEBB	1	0	0	0
4	P AGUILARES (ZONE 2)	WEBB	3	3	172,011	0 F
4	A AGUILARES (ZONE 3)	WEBB	1	1	127,535	126 F
4	A AGUILARES (ZONE 3-A)	WEBB	0	0	0	0
4	P AGUILARES (ZONE 4)	WEBB	1	1	10,973	0 F
4	AGUILARES (ZONE 5-A, W)	WEBB	2	1	94,963	77 F
4	AGUILARES (ZONE 6)	WEBB	1	0	0	0
4	AL SMITH (FRIO 3100)	JIM WELLS	0	0	0	0
4	AL SMITH (FRIO 3300)	JIM WELLS	0	0	0	0
4	P ALAMO (SANDERS 7220)	HIDALGO	0	1	0	0
4	ALAMO (SWEENEY, FIRST)	HIDALGO	2	1	44,600	146 F
4	ALAMO (5900)	HIDALGO	0	0	0	0
4	ALAMO (7200)	HIDALGO	1	0	0	0
4	ALAMO (7800)	HIDALGO	0	0	0	0
4	ALAMO (8050)	HIDALGO	0	0	0	0
4	P ALAMO (9300)	HIDALGO	1	1	55,551	0 F
4	ALAMO (9600)	HIDALGO	2	1	99,803	1,466 F
4	P ALAZAN	KLEBERG	1	1	58,441	1,489 F
4	ALAZAN (B-56)	KLEBERG	2	0	0	0
4	ALAZAN (D-9)	KLEBERG	1	1	355,463	0 F
4	ALAZAN (D-10)	KLEBERG	0	0	0	0
4	ALAZAN (D-52)	KLEBERG	1	1	327,935	0 F
4	ALAZAN (D-87)	KLEBERG	1	0	0	0
4	ALAZAN (E-04)	KLEBERG	1	0	0	0
4	ALAZAN (E-26)	KLEBERG	1	0	0	0
4	A ALAZAN (E-30)	KLEBERG	1	0	0	0
4	ALAZAN (E-30, E)	KLEBERG	0	0	0	0
4	A ALAZAN (E-34)	KLEBERG	2	1	288,136	0 F
4	ALAZAN (E-77)	KLEBERG	0	0	0	0
4	ALAZAN (E-83)	KLEBERG	1	1	298,181	0 F
4	A ALAZAN (E-96)	KLEBERG	1	0	0	0
4	ALAZAN (F-05)	KLEBERG	0	0	0	0
4	ALAZAN (F-12, U)	KLEBERG	1	1	121,544	0 F
4	ALAZAN (F-15)	KLEBERG	1	0	0	0
4	ALAZAN (F-21)	KLEBERG	1	0	21,598	0 F
4	P ALAZAN (F-27)	KLEBERG	0	0	0	0
4	ALAZAN (F-40)	KLEBERG	0	0	0	0
4	ALAZAN (F-86)	KLEBERG	0	0	0	0
4	A ALAZAN (G-04)	KLEBERG	0	0	19,872	0
4	ALAZAN (G-78, SEG 3-A)	KLEBERG	0	0	0	0
4	A ALAZAN (H-12)	KLEBERG	0	0	0	0
4	A ALAZAN (H-20)	KLEBERG	2	0	3,834	0 F
4	ALAZAN (H-20, E)	KLEBERG	0	0	0	0
4	ALAZAN (H-21, S.)	KLEBERG	1	0	24,954	0 F
4	ALAZAN (H-24)	KLEBERG	1	0	0	0
4	ALAZAN (I-75)	KLEBERG	1	1	24,102	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES 1978

WRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	ALAZAN (I-96)	KLEBERG	1	1	56,069	0 F
4	A ALAZAN (J-1)	KLEBERG	1	0	0	0
4	A ALAZAN (J-1, E)	KLEBERG	2	2	180,745	0 F
4	ALAZAN (8900)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (DEEP FRIO)	KLEBERG	5	1	561,950	0 F
4	A ALAZAN, NORTH (E-53)	KLEBERG	1	0	115,344	0 F
4	ALAZAN, NORTH (E-57)	KLEBERG	1	0	39,618	0 F
4	A ALAZAN, NORTH (E-66)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (E-66, SOUTH)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (E-77, N)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (F-41)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (F-51)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (F-55)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (F-57)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (F-62, S)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (F-79, L)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (F-79, U)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (G-17)	KLEBERG	2	0	217,651	0 F
4	ALAZAN, NORTH (G-24)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (G-30)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (G-35)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (G-42, E)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (G-48)	KLEBERG	8	2	192,833	0 F
4	ALAZAN, NORTH (G-51)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (G-57, E)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (G-57, N)	KLEBERG	1	0	37,986	0 F
4	ALAZAN, NORTH (G-61)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (G-74)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (G-86)	KLEBERG	2	0	0	0
4	ALAZAN, NORTH (G-91)	KLEBERG	4	1	673,481	0 F
4	ALAZAN, NORTH (G-95)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (H-02)	KLEBERG	15	3	3,650,152	0 F
4	A ALAZAN, NORTH (H-21)	KLEBERG	13	9	8,504,159	0 F
4	ALAZAN, NORTH (H-36, N)	KLEBERG	2	1	77,883	0 F
4	ALAZAN, NORTH (H-41 SD)	KLEBERG	1	0	0	0
4	A ALAZAN, NORTH (H-46 SD)	KLEBERG	1	1	392,827	0 F
4	ALAZAN, NORTH (H-53 SD)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (H-57, L)	KLEBERG	1	0	0	0
4	A ALAZAN, NORTH (H-86)	KLEBERG	15	3	3,410,964	0 F
4	ALAZAN, NORTH (H-94)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (I SERIES)	KLEBERG	39	20	14,878,328	0 F
4	ALAZAN, NORTH (I-05)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (I-29)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (I-35)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-43)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-53)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-57)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-67)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-72)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (I-76)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-83)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-83, 86)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (I-86)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (J-06)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (J-24)	KLEBERG	1	1	91,289	0 F
4	ALAZAN, NORTH (J-36)	KLEBERG	7	5	13,788,814	0 F
4	ALAZAN, NORTH (J-36, W)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (K-30)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (L-27)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (L-86)	KLEBERG	0	0	0	0
4	ALBERCAS, N (JACKSON 1070)	WEBB	0	0	0	0
4	ALBERCAS, NORTHEAST (290A)	WEBB	0	0	0	0
4	ALBERCAS, WEST (MIRANDO, UPPER)	WEBB	13	11	227,307	0
4	ALBERCAS, WEST (ROSENBERG)	WEBB	2	1	9,792	0
4	ALFRED (1800)	JIM WELLS	2	0	0	0
4	P ALFRED (FAULT SEG. 1 HET 2500)	JIM WELLS	1	0	6,393	0
4	ALFRED (HET 2500)	JIM WELLS	1	1	6,864	0
4	ALFRED (2775)	JIM WELLS	1	1	44,216	0
4	ALFRED (2900)	JIM WELLS	0	0	0	0
4	ALFRED (3060)	JIM WELLS	1	1	167,699	0
4	ALFRED (3200)	JIM WELLS	1	0	0	0
4	ALFRED (3300)	JIM WELLS	2	1	19,667	0
4	ALFRED (4000)	JIM WELLS	1	0	0	0
4	ALFRED (4850)	JIM WELLS	1	1	48,703	613
4	ALFRED (5200)	JIM WELLS	0	0	0	0
4	ALFRED, DEEP (FRIO 3400)	JIM WELLS	1	0	0	0
4	ALFRED, DEEP (4500)	JIM WELLS	0	0	0	0
4	ALFRED, WEST (HET 2500)	JIM WELLS	1	0	62,376	0
4	ALFRED, WEST (1600)	JIM WELLS	0	0	0	0
4	ALFRED, WEST (2000)	JIM WELLS	1	0	0	0
4	ALFRED, WEST (4300)	JIM WELLS	0	0	0	0
4	ALICE	JIM WELLS	1	0	0	0
4	ALICE (HEEP)	JIM WELLS	0	0	0	0
4	ALICE (STILLWELL)	JIM WELLS	0	0	0	0
4	ALICE (1400)	JIM WELLS	1	0	0	0
4	ALICE (2670 HET)	JIM WELLS	0	0	0	0
4	ALICE (3000)	JIM WELLS	3	2	72,310	0
4	ALICE (3400 FRIO)	JIM WELLS	5	3	431,213	0
4	ALICE (3600)	JIM WELLS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS ENU OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	ALICE (3600-A)	JIM WELLS	0	0	0	0
4	ALICE (4200)	JIM WELLS	2	1	33,819	0 F
4	ALICE (4400)	JIM WELLS	0	0	16,420	0
4	ALICE (4500)	JIM WELLS	1	0	0	0
4	ALICE (4600)	JIM WELLS	0	0	1,234	0
4	A ALICE (4800)	JIM WELLS	1	1	209,456	2,060
4	ALICE (4800 FRID)	JIM WELLS	1	0	0	0
4	ALICE (5000)	JIM WELLS	0	0	11,186	0
4	ALICE (5050)	JIM WELLS	0	0	0	5R
4	P ALICE (5100)	JIM WELLS	1	0	0	0
4	ALICE (5150)	JIM WELLS	1	1	10,027	21 F
4	ALICE (5200 VICKSBURG)	JIM WELLS	0	0	14,538	0
4	ALICE (5250)	JIM WELLS	3	0	0	0
4	A ALICE (5400)	JIM WELLS	1	0	62,845	246
4	ALICE (5500)	JIM WELLS	1	1	41,632	0
4	P ALICE, DEEP (CROCKETT)	JIM WELLS	0	0	0	0
4	P ALICE, DEEP (YEGUA)	JIM WELLS	0	0	0	0
4	ALICE EAST (4600)	JIM WELLS	1	1	112,883	315
4	ALICE, EAST (5700)	JIM WELLS	0	0	22,920	0
4	ALICE, NORTH (ZONE 2)	JIM WELLS	1	1	11,824	0
4	ALICE, NORTH (ZONE 4)	JIM WELLS	1	0	0	0
4	ALICE, NORTH (4800)	JIM WELLS	2	1	17,453	732
4	ALICE, NORTH (5150)	JIM WELLS	0	0	0	0
4	ALICE, SOUTH (6000)	JIM WELLS	0	0	0	0
4	P ALICE, SE. (FRID 4800)	JIM WELLS	3	2	145,674	937
4	ALICE, SE. (3200)	JIM WELLS	3	0	0	0
4	ALICE, N. (STILLWELL)	JIM WELLS	0	0	0	0
4	ALLEN (2900)	JIM HOGG	2	0	0	0
4	ALLEN, N. (GOVT WELLS 2900 SD)	JIM HOGG	2	1	10,161	0
4	ALMOND (3100)	JIM WELLS	1	0	30,800	0
4	ALMOND (3200 FRID)	JIM WELLS	1	0	20,743	0
4	ALMOND (3455)	JIM WELLS	1	1	24,317	0
4	ALMOND (3900)	JIM WELLS	1	0	15,718	0
4	ALMOND (4000)	JIM WELLS	0	0	0	0
4	ALMOND (4900)	JIM WELLS	0	0	0	0
4	A ALMOND (5300)	JIM WELLS	1	0	5,832	0
4	ALPHA (1800)	DUVAL	3	1	3,562	0
4	ALPHA (1885)	DUVAL	2	1	12,642	0
4	ALPHA (2200)	DUVAL	1	1	20,390	0
4	ALPHA (2620 MIRAND0)	DUVAL	1	0	0	0
4	ALPHA (2640 MIRAND0)	DUVAL	0	0	0	0
4	ALPHA (3670)	WEBB	1	1	1,169	0 F
4	ALPHA (3800)	WEBB	1	0	0	0
4	ALREY (REYNA 700)	STARR	0	0	0	0
4	ALREY (4000 SD.)	STARR	0	0	0	0
4	ALTA MESA (C-3)	RR00KS	0	0	0	0
4	ALTA MESA (C-4)	RR00KS	1	0	0	0
4	ALTA MESA (D-4)	RR00KS	3	0	0	0
4	ALTA MESA (G-4)	RR00KS	0	0	0	0
4	ALTA MESA (G-15)	RR00KS	0	0	0	0
4	ALTA MESA (H-6)	RR00KS	1	1	33,678	0
4	A ALTA MESA (J-2)	RR00KS	0	0	0	0
4	A ALTA MESA (K-8)	RR00KS	0	0	0	0
4	A ALTA MESA (L-2)	RR00KS	0	0	0	0
4	ALTA MESA (L-10-N.)	RR00KS	0	0	0	0
4	ALTA MESA (M-14)	RR00KS	0	0	0	0
4	P ALTA MESA (1100)	RR00KS	11	9	409,394	0
4	A ALTA MESA (4500 SAND)	RR00KS	0	0	0	0
4	ALTA MESA, EAST (ENCANTADA 7500)	RR00KS	2	1	105,161	1,000
4	ALTA MESA EAST (LOMA BLANCA)	RR00KS	1	1	240,062	3,647
4	ALTA MESA, EAST (MIOCENE H=3)	RR00KS	0	0	0	0
4	ALTA MESA, EAST (6200)	RR00KS	0	0	0	0
4	ALTA MESA, EAST (6290)	RR00KS	0	0	0	0
4	ALTA MESA, EAST (6550)	RR00KS	0	0	0	0
4	ALTA MESA, EAST (6870)	RR00KS	1	0	0	0
4	P ALTA MESA, EAST (7300)	RR00KS	2	1	141,043	2,806
4	ALTA MESA, EAST (7600)	RR00KS	0	0	0	0
4	P ALTA MESA, EAST (7760 VICKSBURG)	RR00KS	1	1	121,290	704
4	ALTA MESA, N. (950)	RR00KS	1	0	32,457	0
4	P ALTA MESA, N. (1100)	RR00KS	4	3	321,129	0
4	ALTA MESA, N. (1500)	RR00KS	0	0	0	0
4	ALTA MESA, N. (1650)	RR00KS	0	0	0	0
4	P ALTA MESA, N. (1700)	RR00KS	1	1	97,911	0
4	ALTA MESA, N. (1850)	RR00KS	1	0	0	0
4	ALTA MESA, N. (2000)	RR00KS	1	1	20,575	0
4	ALTA MESA, N. (2100)	RR00KS	0	0	0	0
4	ALTA MESA, N. (2350)	RR00KS	0	0	0	0
4	ALTA MESA, N. (2600)	RR00KS	0	0	0	0
4	ALTA MESA, N. (4300)	RR00KS	1	1	19,152	0
4	A ALTA MESA, N. (4350)	RR00KS	0	0	0	0
4	A ALTA VERDE (2100 SD.)	RR00KS	1	0	0	0
4	ALTA VERDE (2500)	RR00KS	1	0	0	0
4	ALTA VERDE (3700)	RR00KS	1	0	0	0
4	ALTE HUNDE (V A)	ZAPATA	0	0	0	0
4	ALTE HUNDE (VI)	ZAPATA	0	0	0	0
4	ALWORTH (CHERNOSKY)	JIM HOGG	1	0	0	0
4	P ALWORTH (QUEEN CITY)	ZAPATA	2	2	349,366	2,671
4	P ALWORTH (WILCOX, HINNANT 1ST)	ZAPATA	7	7	2,679,262	1,931
4	P ALWORTH (WILCOX, HINNANT 5TH)	ZAPATA	1	1	98,136	0
4	A AMARGOSA	JIM WELLS	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

WELL LIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	AMARGOSA (MOCKLEY C)	JIM WELLS	1	0	5,285	0 F
4	AMARGOSA (MOCKLEY H)	JIM WELLS	0	0	0	0
4	AMARGOSA (2200)	JIM WELLS	6	5	443,607	0 F
4	AMARGOSA (2300)	JIM WELLS	7	6	1,087,421	0
4	AMARGOSA (2700)	JIM WELLS	12	8	344,064	0
4	AMARGOSA (2700, SOUTH)	JIM WELLS	1	1	18,406	0
4	AMARGOSA (2750 FRIO)	JIM WELLS	1	0	7,308	0
4	ANACUAS (V-2)	DUVAL	0	0	0	0
4	ANGELITA, EAST (6900)	SAN PATRICIO	0	0	0	0
4	ANGELITA, EAST (7600)	SAN PATRICIO	0	0	0	0
4	ANGELITA, EAST (8200)	SAN PATRICIO	0	0	0	0
4	ANGELITA, NORTH (3370)	SAN PATRICIO	0	0	0	0
4	ANGELITA, NORTH (6200)	SAN PATRICIO	0	0	0	0
4	ANGELITA, NORTH (6800)	SAN PATRICIO	0	0	0	0
4	ANGELITA NEW (FRIO)	SAN PATRICIO	1	0	0	0
4	ANGELITA NEW (GRETA)	SAN PATRICIO	1	0	0	0
4	ANGELITA NEW (5540)	SAN PATRICIO	1	0	0	0
4	ANGELITA NEW (6280)	SAN PATRICIO	0	0	0	0
4	ANN MAG (FRIO-VICKSBURG)	BROOKS	2	1	28,646	0 F
4	ANN MAG (7000 FRIO)	BROOKS	1	0	0	0
4	ANN MAG (7200 FRIO)	BROOKS	2	0	0	0
4	ANN MAG (7500 FRIO)	BROOKS	1	1	15,323	0 F
4	ANN MAG (7575 FRIO)	BROOKS	1	0	0	0
4	ANN MAG (7590)	BROOKS	0	0	0	0
4	A ANN MAG (7600 FRIO)	BROOKS	0	0	0	0
4	ANN MAG (7800)	BROOKS	0	0	0	0
4	ANN MAG (8200)	BROOKS	0	0	0	0
4	ANN MAG (8500)	BROOKS	0	0	0	0
4	ANN MAG (9700 VICKSBURG)	BROOKS	1	1	197,045	0 F
4	ANN MAG, S. (FRIO-VICKSBURG)	BROOKS	1	1	10,335	0 F
4	APACHE RANCH (OLMOS)	WEBB	3	3	69,958	0
4	APACHE RANCH (OLMOS LOWER)	WEBB	1	1	36,337	0
4	A ARANSAS PASS	ARANSAS	0	0	0	0
4	ARANSAS PASS (6600 FRIO)	ARANSAS	1	0	0	0
4	ARANSAS PASS (6900)	ARANSAS	0	0	0	0
4	ARANSAS PASS (7050)	ARANSAS	0	0	0	0
4	A ARANSAS PASS, EAST (A)	ARANSAS	0	0	0	0
4	P ARANSAS PASS, EAST (A GAS)	ARANSAS	0	0	0	0
4	ARANSAS PASS, EAST (A-6)	ARANSAS	1	0	0	0
4	P ARANSAS PASS, EAST (B-2-7300)	ARANSAS	2	2	56,158	492
4	P ARANSAS PASS, EAST (B-3)	ARANSAS	1	0	0	0
4	ARANSAS PASS, EAST (B-4)	ARANSAS	0	0	0	0
4	ARANSAS PASS, EAST (B-5 F)	ARANSAS	0	0	0	0
4	A ARANSAS PASS, EAST (D-1)	ARANSAS	1	0	0	0
4	ARANSAS PASS, EAST (D-3)	ARANSAS	0	0	0	0
4	A ARANSAS PASS, EAST (D-4)	ARANSAS	0	0	0	0
4	P ARANSAS PASS, EAST (D-5)	ARANSAS	0	0	0	0
4	ARANSAS PASS, EAST (D-6)	ARANSAS	1	1	89,796	398
4	A ARANSAS PASS, EAST (E-1) SAND	ARANSAS	1	1	88,209	521
4	ARANSAS PASS, EAST (E-1-7-C)	ARANSAS	2	1	181,563	3,332
4	A ARANSAS PASS, EAST (E-4)	ARANSAS	1	1	58,916	3,052
4	ARANSAS PASS, E (H-2)	ARANSAS	1	1	121,620	2,163
4	ARANSAS PASS, EAST (7320)	ARANSAS	1	1	7,662	235
4	ARANSAS PASS, EAST (7800)	ARANSAS	1	0	0	0
4	ARANSAS PASS, EAST (9900)	ARANSAS	0	0	0	0
4	ARKANSAS CITY (5100)	STARR	1	0	20,218	2,381
4	ARKANSAS CITY (5350)	STARR	1	1	20,860	236
4	ARKANSAS CITY (5400)	STARR	1	0	2,753	0
4	ARKANSAS CITY (5450)	STARR	0	0	0	0
4	ARKANSAS CITY (5600)	STARR	1	1	23,945	17
4	ARKANSAS CITY (5700 FRIO)	STARR	0	0	0	0
4	ARKANSAS CITY (5750)	STARR	1	1	32,537	179
4	ARKANSAS CITY (5900 FRIO)	STARR	0	0	0	0
4	ARKANSAS CITY (6100 FRIO)	STARR	0	0	0	0
4	ARKANSAS CITY (6100 FRIO, EAST)	STARR	0	0	2,606	1 F
4	ARKANSAS CITY (6300)	STARR	0	0	0	0
4	ARKANSAS CITY, N (5300)	STARR	1	1	118,829	1,418
4	ARKANSAS CITY, N. (5500)	STARR	1	1	29,291	119
4	A ARMSTRONG	JIM HOGG	M 12	5	289,027	419
4	ARMSTRONG (F-53)	JIM HOGG	2	1	66,205	0 F
4	ARMSTRONG (3200)	JIM HOGG	1	1	3,340	0
4	ARMSTRONG, S. (BRENNAN, S. 3200)	JIM HOGG	0	0	0	0
4	ARMSTRONG, M. (GOVT, WELLS)	JIM HOGG	3	2	35,598	230 F
4	ARNOLD-DAVID (BERTRAM)	NUECES	1	0	0	0
4	A ARNOLD-DAVID (CHAPMAN)	NUECES	13	5	473,626	1,775 F
4	ARNOLD-DAVID (ROXANA)	NUECES	0	0	0	0
4	ARNOLD-DAVID (3800)	NUECES	1	0	0	0
4	A ARNOLD-DAVID (5600)	NUECES	6	1	151,365	338 F
4	ARNOLD-DAVID (9400)	NUECES	1	1	29,829	0
4	ARNOLD-DAVID (9400, N)	NUECES	1	1	1,282,140	0 F
4	P ARNOLD-DAVID (10,400)	NUECES	3	3	2,413,369	24,898 F
4	ARNOLD-DAVID (10,400, C)	NUECES	1	1	65,790	0 F
4	P ARNOLD DAVID (9400, S)	NUECES	1	1	318,189	0 F
4	P ARNOLD-DAVID, NORTH (FRIO, LOWER)	NUECES	2	2	226,611	3,272 F
4	ARNOLD-DAVID, NORTH (HENNESEY)	NUECES	0	0	0	0
4	ARNOLD-DAVID, NORTH (PHYLLIS)	NUECES	1	0	0	0
4	ARNOLD-DAVID, NORTH (6000)	NUECES	0	0	0	0
4	P ARROWHEAD	STARR	1	1	184,712	5,028 F
4	ARROWHEAD (STRAY 6000)	HIDALGO	0	0	0	0
4	ARROWHEAD (VICKSBURG T)	HIDALGO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION Mc.F.	HYDROCARBON LIQUID BBLs
4	ARROWHEAD (4000)	HIDALGO	0	0	0	0
4	P ARROYO COLORADO (B-7)	WILLACY	2	1	28,315	0
4	P ARROYO COLORADO (E-1)	WILLACY	1	1	160,284	0
4	P ARROYO COLORADO (E-2)	WILLACY	2	0	0	0
4	P ARROYO COLORADO (E-3)	WILLACY	2	0	0	0
4	P ARROYO COLORADO (E-5)	WILLACY	3	2	171,174	0
4	P ARROYO COLORADO (F-3)	WILLACY	3	2	161,743	0
4	ARROYO COLORADO (F-8)	WILLACY	1	1	71,291	0
4	P ARROYO COLORADO (F-9)	WILLACY	0	0	11,819	0
4	P ARROYO COLORADO (G-1)	WILLACY	0	0	1,924	0
4	P ARROYO COLORADO (G-2)	WILLACY	0	0	0	0
4	ARROYO GARZA (QUEEN CITY)	ZAPATA	0	0	0	0
4	ARROYO GARZA (QUEEN CITY 3950)	ZAPATA	0	0	0	0
4	ARROYO GARZA (QUEEN CITY 4480)	ZAPATA	0	0	0	0
4	ARROYO GRANDE (QUEEN CITY)	STARR	1	1	15,213	0
4	ASSUMPTION (PETTUS)	JIM HOGG	0	0	0	0
4	ASSUMPTION (YEGUA)	JIM HOGG	0	0	0	0
4	ATLEE (MIANATHA)	DUVAL	0	0	0	0
4	ATLEE, NE. (FRIO 2450)	DUVAL	0	0	0	0
4	ATLEE, NE. (6500)	DUVAL	0	0	0	0
4	AURORA (GALLAGHER)	JIM HOGG	2	0	0	0
4	AURORA (GOVERNMENT WELLS)	JIM HOGG	1	0	0	0
4	AURORA (GOVT. WELLS, UPPER C)	JIM HOGG	2	2	361,335	0
4	AURORA (LOMA NOVIA)	JIM HOGG	0	0	0	0
4	P AURORA, E. (GOVT. WELLS, LD.)	JIM HOGG	2	0	135,940	0
4	AURORA, E. (GOVT. WELLS, UP.)	JIM HOGG	4	3	118,617	0
4	AURORA, E. (LOMA NOVIA, UP)	JIM HOGG	0	0	27,201	0
4	AVIATORS (1500 SAND)	WEBB	0	0	0	0
4	AVIATORS, SOUTH (WILCOX 9600)	WEBB	1	0	0	0
4	P AVIATORS, SOUTH (WILCOX 10600)	WEBB	2	2	433,511	2,767
4	AVIATORS, SOUTH (WILCOX 11500)	WEBB	1	1	11,737	15
4	BAFFIN BAY (12,150)	KLEBERG	0	0	0	0
4	BAFFIN BAY (12,222 TEX-MISS)	KLEBERG	0	0	0	0
4	BAFFIN BAY (12,290)	KENEDY	1	1	27,830	330
4	BAFFIN BAY (13,070 FRIO)	KENEDY	1	1	83,604	438
4	BAFFIN BAY, SOUTHWEST	KENEDY	0	0	0	0
4	A BAILEY	NUECES	0	0	0	0
4	BAILEY (COOPWOOD)	NUECES	0	0	0	0
4	BAILEY (KING MIDDLE)	NUECES	0	0	0	0
4	BAILEY (KOEHLER)	NUECES	0	0	0	0
4	BAILEY (STRAY)	NUECES	0	0	0	0
4	A BAILEY (3950 SAND)	JIM WELLS	0	0	0	0
4	BAILEY (4700)	NUECES	1	0	0	0
4	BAILEY (4750)	NUECES	0	0	0	0
4	BAILEY (4800)	NUECES	0	0	0	0
4	BAILEY (4865)	NUECES	0	0	0	0
4	A BAILEY (5260)	NUECES	0	0	0	0
4	P BAILEY (5400)	JIM WELLS	1	0	0	0
4	A BAILEY (5450)	JIM WELLS	0	0	0	0
4	BAILEY (5500 -A-)	NUECES	0	0	0	0
4	BAILEY (5500 -B-)	NUECES	0	0	0	0
4	BAILEY (5500 FRIO)	NUECES	0	0	0	0
4	A BAILEY (5700)	NUECES	0	0	0	0
4	A BAILEY (5850)	NUECES	0	0	0	0
4	BAILEY (6200)	NUECES	0	0	0	0
4	BAILEY, E. (4750)	NUECES	0	0	0	0
4	BAILEY, E. (4900)	NUECES	0	0	0	0
4	BAILEY, E. (6000)	NUECES	1	0	897	0
4	BAILEY, E. (6160)	NUECES	1	0	0	0
4	BAILEY, S. (4800)	NUECES	0	0	0	0
4	A BAILEY, S. (6380)	NUECES	0	0	0	0
4	A BAILEY, SW (KING UPPER)	JIM WELLS	4	3	235,183	1,950
4	A BALDERAS (PETTUS)	DUVAL	1	1	36,379	541
4	A BALDWIN (BALDWIN, LOWER)	NUECES	1	0	0	0
4	BALDWIN (BARNHART)	NUECES	1	0	0	0
4	P BALDWIN (ECHERT)	NUECES	1	1	104,395	1,218
4	BALDWIN (OAKVILLE D)	NUECES	0	0	0	0
4	BALDWIN (OAKVILLE, LOWER)	NUECES	0	0	0	0
4	BALDWIN (2100)	NUECES	0	0	0	0
4	P BALDWIN (2400)	NUECES	1	1	41,565	0
4	BALDWIN (2830 LAGARTO)	NUECES	0	0	0	0
4	BALDWIN (2900)	NUECES	1	0	5,453	0
4	BALDWIN (3070 LAGARTO)	NUECES	0	0	0	0
4	BALDWIN (3150 LAGARTO)	NUECES	1	1	13,750	0
4	BALDWIN (5800, NW, SEG.)	NUECES	0	0	0	0
4	BALDWIN (5900)	NUECES	1	0	0	0
4	A BALDWIN (6950 FRIO SAND)	NUECES	0	0	0	0
4	P BALDWIN (7000)	NUECES	1	1	35,641	1,700
4	BALDWIN (7060)	NUECES	1	0	0	0
4	BALDWIN (7070)	NUECES	1	1	46,198	0
4	A BALDWIN (7350)	NUECES	0	0	0	0
4	A BALDWIN (7400)	NUECES	0	0	0	0
4	P BALDWIN (7600)	NUECES	0	0	0	0
4	P BALDWIN (7700)	NUECES	0	0	0	0
4	A BALDWIN (7800)	NUECES	0	0	0	0
4	P BALDWIN (8100)	NUECES	0	0	0	0
4	BALDWIN (8300 UPPER)	NUECES	0	0	0	0
4	BALDWIN (8980)	NUECES	0	0	0	0
4	BALDWIN (9300)	NUECES	0	0	0	0
4	BANDERA (6400)	JIM WELLS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

WELL NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
4	BANDERA (6500)	JIM WELLS	0	0	0	0
4	BARBACOAS (1300)	STARR	0	0	0	0
4	BARBACOAS (2500)	STARR	5	2	36,047	0
4	BARBACOAS (2600)	STARR	1	0	0	0
4	BARBACOAS (2700)	STARR	2	0	0	0
4	BARBACOAS (2900)	STARR	0	0	0	0
4	BARBACOAS (5300)	STARR	1	0	0	0
4	BARRETA (8100)	KENEDY	1	0	0	0
4	BARRETA (8950)	KENEDY	0	0	0	0
4	BARTELL PASS (FRIO K)	ARANSAS	1	0	0	0
4	P BARTELL PASS (FRIO M)	ARANSAS	2	2	213,395	0 F
4	P BARTELL PASS (FRIO N)	ARANSAS	3	2	320,837	0 F
4	BARTELL PASS (F-33 SAND)	ARANSAS	1	0	0	0
4	BEASLEY (4900)	SAN PATRICIA	0	0	0	0
4	BEAURLINE (VICKSBURG R)	HIDALGO	1	1	58,885	207
4	BEAURLINE (VICKSBURG S)	HIDALGO	0	0	0	0
4	A BEAURLINE (5650 SAND)	HIDALGO	0	0	0	0
4	BEAURLINE (5690 FALKIN)	HIDALGO	0	0	0	0
4	BEAURLINE (5750)	HIDALGO	0	0	0	0
4	BEAURLINE (5850 STODDARD)	HIDALGO	0	0	0	0
4	BEAURLINE (5940 BENTZ)	HIDALGO	0	0	0	0
4	BEAURLINE (7100)	HIDALGO	0	0	0	0
4	BEAURLINE, EAST (5600)	HIDALGO	0	0	0	0
4	BEAURLINE, EAST (7600 A)	HIDALGO	0	0	0	0
4	BEAURLINE, EAST (7600 B)	HIDALGO	0	0	0	0
4	BECCERN CREEK (WILCOX, LD.)	WEBB	1	0	0	0
4	A BEN BOLT	JIM WELLS	9	4	86,318	0
4	BEN BOLT (ALICE)	JIM WELLS	0	0	0	0
4	BEN BOLT (BROMBERG)	JIM WELLS	0	0	0	0
4	BEN BOLT (4600)	JIM WELLS	0	0	0	0
4	BEN BOLT (4600, W.)	JIM WELLS	1	1	48,081	8 F
4	BEN BOLT (4950)	JIM WELLS	1	1	31,667	175
4	BEN BOLT (5100 FRIO)	JIM WELLS	0	0	0	0
4	P BEN BOLT (5300 SOUTH)	JIM WELLS	2	2	178,817	512
4	A BEN BOLT (5375)	JIM WELLS	2	2	42,748	160
4	P BEN BOLT (5800)	JIM WELLS	2	2	484,875	5,301
4	BEN BOLT, W. (2850)	JIM WELLS	0	0	310	0
4	BEN BOLT, W. (4240)	JIM WELLS	0	0	0	0
4	BEN BOLT, W. (4700)	JIM WELLS	2	0	8,964	0
4	BEN BOLT, WEST (5400)	JIM WELLS	4	4	369,806	340 F
4	BEN SANTOS (COLE, MIDDLE)	DUVAL	0	0	0	0
4	A BENAVIDES	DUVAL	6	2	28,958	0
4	BENAVIDES (COLE, LOWER)	DUVAL	1	0	0	0
4	BENAVIDES (GRAVIS)	DUVAL	1	0	0	0
4	BENAVIDES (JACKSON)	DUVAL	0	0	0	0
4	BENAVIDES (PETTUS)	DUVAL	0	0	0	0
4	BENAVIDES (TARANCAHUA 3700)	DUVAL	2	1	24,339	0
4	A BENAVIDES (THOMAS 4250)	DUVAL	2	0	1,881	0
4	BENAVIDES (HALSTEAD 3900)	DUVAL	1	0	0	0
4	BENAVIDES (2100)	DUVAL	2	0	0	0
4	A BENAVIDES (4530)	DUVAL	2	2	88,734	0
4	BENAVIDES, EAST (HIAWATHA)	DUVAL	0	0	0	0
4	A BENTONVILLE (CLEGG LD)	JIM WELLS	0	0	0	0
4	BENTONVILLE (CLEGG 5780)	JIM WELLS	0	0	0	0
4	BENTONVILLE (KOHLER)	JIM WELLS	1	0	0	0
4	BENTONVILLE (LAPIDUS)	JIM WELLS	0	0	0	0
4	BENTONVILLE (4370)	JIM WELLS	0	0	0	0
4	BENTONVILLE (5200)	JIM WELLS	0	0	0	0
4	BENTONVILLE, S. (BATLEY 5450)	JIM WELLS	0	0	0	0
4	BENTONVILLE, SOUTH (KOHLER)	JIM WELLS	0	0	0	0
4	BENTONVILLE, SOUTH (VICKSBURG)	JIM WELLS	0	0	0	0
4	BENTONVILLE, SOUTH (5400)	JIM WELLS	0	0	0	0
4	BERNSEN (ALICE 5000)	JIM WELLS	0	0	0	0
4	A BETTIS (STILLWELL, UPPER)	SAN PATRICIA	0	0	0	0
4	BIG BUCK (WILCOX)	WEBB	1	0	154,641	1,043
4	BIG CAESAR	KLEBERG	0	0	0	0
4	BIG CAESAR (DABNEY)	NUJECES	0	0	0	0
4	BIG CAESAR (L-4)	KLEBERG	1	0	0	0
4	BIG CAESAR (PFLEUGER, LOWER)	KLEBERG	1	1	261,350	0 F
4	A BIG CAESAR (PFLEUGER, UPPER)	KLEBERG	0	0	0	0
4	BIG CAESAR (PFLEUGER 3 RD.)	NUJECES	0	0	0	0
4	BIG CAESAR, E. (PFLEUGER, LD., B)	KLEBERG	0	0	0	0
4	BIG CAESAR, E. (SEG C R-5)	NUJECES	1	0	0	0
4	BIG CAESAR, N. (PFLEUGER, LD.)	NUJECES	0	0	12,146	0
4	A BIG CAESAR, N. (PFLEUGER, UP.)	NUJECES	0	0	0	0
4	BIG CAESAR, N. (7050)	NUJECES	1	1	86,352	2,030
4	A BIG CAESAR, S. (H-37)	KLEBERG	1	0	43,099	808
4	BIG CAESAR, S. (R-2)	KLEBERG	0	0	0	0
4	BIG CAESAR, S. (R-2, W)	KLEBERG	1	0	0	0
4	BIG CAESAR, SE. (FRIO 7900)	KLEBERG	0	0	0	0
4	BIG CAESAR, SE. (H-94)	KLEBERG	1	0	0	0
4	BILLINGS, SOUTH (2425)	WEBB	0	0	0	0
4	BINA (B-1)	KLEBERG	2	2	1,629,292	7,553 F
4	BINA (C-1)	KLEBERG	1	1	235,699	1,017 F
4	BINA (F-1)	KLEBERG	1	1	403,687	3,214
4	BINA (H-18)	KLEBERG	0	0	11,126	20 F
4	BINA (H-79)	KLEBERG	1	0	83,528	0
4	BINA (H-85)	KLEBERG	1	0	18,947	0
4	A BIRD ISLAND	KLEBERG	0	0	0	0
4	BIRD ISLAND (10-D)	KLEBERG	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

ARC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	BIRD ISLAND (10-E)	KLEBERG	0	0	0	0
4	BIRD ISLAND (10-F)	KLEBERG	1	1	48,006	0 F
4	BIRD ISLAND (10-L)	KLEBERG	0	0	0	0
4	BIRD ISLAND (12-B)	KLEBERG	1	1	38,295	146
4	BIRD ISLAND (12-E)	KLEBERG	1	1	38,295	0 F
4	BIRD ISLAND (12-F)	KLEBERG	1	1	16,249	0 F
4	BIRD ISLAND (12-G)	KLEBERG	0	0	0	0
4	BIRD ISLAND (13-A)	KLEBERG	1	1	25,182	0 F
4	BIRD ISLAND (14-A)	KLEBERG	0	0	0	0
4	BIRD ISLAND, N. (I-3, 9400)	KLEBERG	0	0	0	0
4	BIRD ISLAND, N. (J-19, 9900)	KLEBERG	0	0	0	0
4	BIRD ISLAND, N. (9200)	KLEBERG	0	0	0	0
4	BIRD ISLAND, N. (9500)	KLEBERG	0	0	0	0
4	BIRD ISLAND, N. (9700)	KLEBERG	0	0	0	0
4	BIRD ISLAND, S. (F-25)	KLEBERG	0	0	0	0
4	BIRD ISLAND, SW. (10-B)	KLEBERG	1	1	447,842	1,766
4	BIRD ISLAND, SW. (FRID 12-R)	KLEBERG	0	0	0	0
4	BIRD ISLAND, SW. (FRID 15-R)	KLEBERG	0	0	0	0
4	BIRD ISLAND, SW. (I-1, 8950)	KLEBERG	1	1	16,111	330 F
4	BIRD ISLAND, SW. (7100)	KLEBERG	1	1	282,052	0 F
4	BIRD ISLAND, SW (7850)	KLEBERG	0	0	0	0
4	BISHOP, EAST (7500)	NUECES	0	0	0	0
4	BISHOP, EAST (7850)	NUECES	1	0	0	0
4	BISHOP, EAST (8000)	NUECES	1	0	0	0
4	BISHOP, EAST (8100)	NUECES	1	0	0	0
4	BISHOP, EAST (8200)	NUECES	1	1	81,919	2,014 F
4	BISHOP, EAST (8300)	NUECES	1	1	19,469	430 F
4	BISHOP, WEST (PFLUGER, LOWER)	NUECES	1	0	0	0
4	A BISHOP, WEST (PFLUGER, MIDDLE)	NUECES	0	0	0	0
4	BISHOP, WEST (PFLUGER, UP)	NUECES	2	1	73,537	693
4	A BISHOP, WEST (S & W 6500)	NUECES	0	0	0	0
4	P BISHOP, WEST (VICKSBURG)	NUECES	1	1	142,045	3,662
4	BISHOP, WEST (7000)	NUECES	0	0	0	0
4	BISHOP, WEST (11500)	NUECES	0	0	0	0
4	BLACKJACK (J 9400)	ARANSAS	0	0	0	0
4	BLACKJACK (T)	ARANSAS	2	0	0	0
4	BLACKJACK (U)	ARANSAS	1	0	0	0
4	BLACKJACK (V-1)	ARANSAS	0	0	0	0
4	BLACKJACK (X)	ARANSAS	0	0	0	0
4	BLACKJACK (Y-10,650)	ARANSAS	1	0	0	0
4	BLANCHARD (HOCKLEY)	ARANSAS	0	0	0	0
4	BLANCHARD, NORTHEAST (3100)	ARANSAS	0	0	0	0
4	BLIND PASS (MARGINULINA-FRID)	ARANSAS	4	1	110,966	619 F
4	BLOCK 749 (CH)	NUECES	3	3	4,419,871	91,143 F
4	BLOCK 691-L (5350)	ARANSAS	1	0	0	0
4	BLOCK 901 (7550)	NUECES	1	1	855,964	4,784
4	BLOCK 901 (7650)	NUECES	1	1	342,517	1,583
4	BLOCK 901 (7750)	NUECES	2	2	1,334,877	10,547
4	BLOCK 978-S (FRID 8000)	KLEBERG	1	0	0	0
4	BLOCKER RANCH (OLMOS N-3)	WEBB	2	0	0	0
4	BLOCKER RANCH (OLMOS N-5)	WEBB	2	0	0	0
4	A BLOOMBERG (FRID 3900)	HIDALGO	0	0	0	0
4	BLOOMBERG (FRID 4600)	HIDALGO	0	0	0	0
4	P BLOOMBERG (FRID 5100)	HIDALGO	1	1	17,123	0
4	BLOOMBERG (SULLIVAN 4000)	STARR	0	0	0	0
4	P BLOOMBERG (VICKSBURG 6000)	STARR	1	1	221,294	0 F
4	BLOOMBERG, WEST (4200)	STARR	1	1	38,170	0
4	BLOOMBERG, WEST (5900)	STARR	0	0	0	0
4	BOB COOPER (5770)	ROOKS	1	0	3,059	32 F
4	BOB COOPER (5800)	ROOKS	1	0	2,177	61 F
4	BOB COOPER (6000)	ROOKS	0	0	0	0
4	BOB COOPER (6200)	ROOKS	0	0	0	0
4	BOEDECKER, N. (FRID, MIDDLE)	ROOKS	2	2	98,171	520
4	BOHEMIAN COLONY (FRID 9000)	NUECES	0	0	0	0
4	BOHEMIAN COLONY, N. (FRID 9000)	NUECES	0	0	0	0
4	BOORY (MIOCENE 4800)	CAMERON	0	0	0	0
4	BOORY (MIOCENE 5330)	CAMERON	1	1	43,630	0
4	BOORY (MIOCENE 5350)	CAMERON	0	0	0	0
4	BOORY (MIOCENE 5450)	CAMERON	0	0	0	0
4	BOORY (MIOCENE 5800)	CAMERON	0	0	0	0
4	BOORY (MIOCENE 6100)	CAMERON	0	0	1,791	0
4	BOORY (MIOCENE 6200)	CAMERON	0	0	0	0
4	BOORY (MIOCENE 6200-A)	CAMERON	1	0	0	0
4	BOOTH RANCH (OLMOS)	WEBB	34	31	948,182	973 F
4	BOOTH RANCH (WILCOX 2800)	WEBB	2	2	7,557	0
4	P BOOTH RANCH (WILCOX 3500)	WEBB	3	3	665,743	171 F
4	A BORDSA	STARR	1	0	4,397	0 F
4	BORDSA (F)	STARR	0	0	0	0
4	P BORDSA (FRID D-4)	STARR	2	0	0	0
4	BORDSA (FRID 4)	STARR	0	0	0	0
4	BORDSA (FRID S, S.)	STARR	0	0	0	0
4	BORDSA (VICKSBURG # 5, S.)	STARR	0	0	0	0
4	BORDSA (VICKSBURG #21)	STARR	0	0	0	0
4	A BORDSA (20-B)	STARR	0	0	0	0
4	BORDSA (4400)	STARR	0	0	0	0
4	BORDSA (5350)	STARR	0	0	0	0
4	P BORDSA, S. (FB B 5900)	STARR	1	1	104,367	0 F
4	BORDSA, S. (FB B 7750)	STARR	1	0	0	0
4	A BORDSA, S. (FB D FRID 4)	STARR	0	0	0	0
4	BORDSA, S. (FB E VCSBG 2A)	STARR	2	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	BORDSA S. (FRIO 4)	STARR	1	0	0	0
4	BORDSA S. (FRIO 9)	STARR	0	0	0	0
4	P BORDSA S. (FRIO 10)	STARR	1	1	30,860	0 F
4	BORDSA S. (FRIO 11)	STARR	1	0	0	0
4	P BORDSA S. (FRIO 18)	STARR	1	1	30,444	0 F
4	A BORDSA S. (FRIO 4750)	STARR	0	0	0	0
4	P BORDSA S. (VICKSBURG VARIOUS)	STARR	1	1	58,408	0 F
4	A BORDSA S. (VICKSBURG 2 R)	STARR	1	0	0	0
4	BORDSA S. (VICKSBURG 2B, LO.)	HIDALGO	0	0	0	0
4	BORDSA S. (VICKSBURG 2 STRAY)	STARR	2	1	37,965	0 F
4	BORDSA S. (VICKSBURG 3-A, UP)	STARR	0	0	0	0
4	BORDSA S. (VICKSBURG 5)	STARR	0	0	0	0
4	BORDSA S. (VICKSBURG 6)	STARR	0	0	0	0
4	BORDSA S. (VICKSBURG 9B)	STARR	1	0	0	0
4	BORDSA S. (VICKSBURG 5900)	STARR	0	0	0	0
4	BORDSA S. (VICKSBURG 6300)	STARR	0	0	0	0
4	BORDSA S. (VICKSBURG 6650)	STARR	0	0	0	0
4	BORDSA SOUTH (VICKSBURG 7200)	STARR	1	1	36,998	449
4	BORDSA SOUTH (VICKSBURG 7600)	STARR	1	0	0	0
4	BORDSA S. (4500)	STARR	1	0	0	0
4	A BORREGOS	KLEBERG	1	0	0	0
4	A BORREGOS (COMBINED ZONES)	KLEBERG	1	0	0	0
4	BORREGOS (VICKSBURG)	KLEBERG	28	14	6,027,925	12,075 F
4	A BORREGOS (ZONE B-5)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE B-11)	KLEBERG	1	1	80,291	0
4	BORREGOS (ZONE D-1)	KLEBERG	5	1	1,053,522	3,482 F
4	A BORREGOS (ZONE D-3)	KLEBERG	4	1	607,569	3,877 F
4	BORREGOS (ZONE D-5)	KLEBERG	3	2	1,089,436	247 F
4	BORREGOS (ZONE D-7)	KLEBERG	1	1	152,779	0 F
4	BORREGOS (ZONE F-3)	KLEBERG	2	1	692,921	0 F
4	A BORREGOS (ZONE F-5)	KLEBERG	11	6	2,801,236	10,785 F
4	A BORREGOS (ZONE F-6)	KLEBERG	3	2	456,523	0 F
4	BORREGOS (ZONE H-3)	KLEBERG	5	3	1,284,594	1,320 F
4	BORREGOS (ZONE H-5)	KLEBERG	10	7	4,273,046	4,745 F
4	A BORREGOS (ZONE H-7)	KLEBERG	1	0	49,011	26 F
4	BORREGOS (ZONE H-7, S.)	KLEBERG	1	0	161,740	0 F
4	BORREGOS (ZONE J-3)	KLEBERG	44	19	5,570,293	C 47,342 F
4	BORREGOS (ZONE J-9)	KLEBERG	1	0	3,572	0 F
4	BORREGOS (ZONE J-9A)	KLEBERG	3	2	868,834	0 F
4	BORREGOS (ZONE J-11)	KLEBERG	1	1	694,519	0 F
4	A BORREGOS (ZONE J-12)	KLEBERG	7	2	627,859	1,865 F
4	A BORREGOS (ZONE J-15)	KLEBERG	3	0	288,538	299 F
4	BORREGOS (ZONE J-15, N)	KLEBERG	1	1	248,757	0 F
4	BORREGOS (ZONE J-15, S.)	KLEBERG	1	0	210,460	0 F
4	BORREGOS (ZONE J-16)	KLEBERG	1	0	95,394	0
4	A BORREGOS (ZONE J-17)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE J-18)	KLEBERG	2	2	1,208,478	0 F
4	BORREGOS (ZONE J-19)	KLEBERG	5	4	1,306,638	12,078 F
4	BORREGOS (ZONE K-08)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE L-1)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE L-3)	KLEBERG	4	3	693,528	223 F
4	BORREGOS (ZONE L-3, W.)	KLEBERG	1	0	154,284	0 F
4	BORREGOS (ZONE L-5)	KLEBERG	46	9	6,075,688	14,844 F
4	BORREGOS (ZONE L-9 & 11)	KLEBERG	81	20	8,477,442	C 10,207 F
4	BORREGOS (ZONE N-3)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE N-4 S)	KLEBERG	3	1	836,970	2,400 F
4	BORREGOS (ZONE N-4-5-6-7)	KLEBERG	78	19	7,420,949	C 26,371 F
4	BORREGOS (ZONE N-4-5-6-7, E.)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE N-5, E)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE N-8)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-8, SW.)	KLEBERG	3	2	1,374,493	0 F
4	BORREGOS (ZONE N-10)	KLEBERG	15	8	3,744,104	C 944 F
4	BORREGOS (ZONE N-10, E.)	KLEBERG	4	1	692,502	0 F
4	BORREGOS (ZONE N-10, S.)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE N-11)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-11, N)	KLEBERG	2	1	223,588	110 F
4	BORREGOS (ZONE N-11, S.)	KLEBERG	2	1	311,807	2,046 F
4	BORREGOS (ZONE N-11, W)	KLEBERG	1	0	2,478	0 F
4	BORREGOS (ZONE N-17)	KLEBERG	1	1	333,984	0 F
4	BORREGOS (ZONE N-17, C.)	KLEBERG	2	1	644,943	0 F
4	BORREGOS (ZONE N-17, SE.)	KLEBERG	2	0	0	0
4	BORREGOS (ZONE N-19, E.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-19, S)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE N-19, SW.)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE N-20, SW)	KLEBERG	1	1	24,426	940 F
4	BORREGOS (ZONE N-21)	KLEBERG	12	10	4,225,595	2,223 F
4	BORREGOS (ZONE N-21, E)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE N-21, SE.)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE N-21, SW)	JTM WELLS	1	1	66,922	89 F
4	A BORREGOS (ZONE N-22)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE N-23)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE N-23-A)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE N-23, C)	KLEBERG	1	1	883,078	0 F
4	BORREGOS (ZONE N-23, N.)	KLEBERG	3	1	143,114	0 F
4	BORREGOS (ZONE N-23, NW.)	KLEBERG	1	0	1,577	0 F
4	BORREGOS (ZONE N-23, S)	KLEBERG	1	1	285,835	0
4	BORREGOS (ZONE N-23, SE.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-23, W)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE N-24, L)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE N-25)	KLEBERG	7	2	1,105,365	0 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	BORREGOS (ZONE N=25, SE, A)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE N=25, SW)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE P=1)	KLEBERG	2	2	807,297	0 F
4	BORREGOS (ZONE P=3, N)	KLEBERG	1	1	330,998	5,946 F
4	BORREGOS (ZONE P=3, W)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE P=5)	KLEBERG	1	0	26,576	0 F
4	A BORREGOS (ZONE P=5, S)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE P=5, SW)	JIM WELLS	1	1	1,525	0 F
4	BORREGOS (ZONE P=6, E)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE P=8)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE P=8, SE)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE P=8, W)	KLEBERG	6	5	2,312,989	C 1,824 F
4	A BORREGOS (ZONE P=9)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE P=9, NC)	KLEBERG	1	1	150,205	20 F
4	P BORREGOS (ZONE P=9, UPPER)	KLEBERG	6	4	707,999	1,442 F
4	BORREGOS (ZONE P=9, UPPER II)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE R=1)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE R=2)	KLEBERG	3	1	489,436	0 F
4	BORREGOS (ZONE R=2, N)	KLEBERG	4	3	1,378,909	2,966 F
4	BORREGOS (ZONE R=2, NE)	KLEBERG	3	3	471,110	0 F
4	BORREGOS (ZONE R=2, SE)	KLEBERG	2	1	490,796	0 F
4	BORREGOS (ZONE R=2, SW)	KLEBERG	1	1	263,944	0 F
4	A BORREGOS (ZONE R=2-3, E)	KLEBERG	4	0	0	0
4	BORREGOS (ZONE R=3 & 4)	KLEBERG	0	0	32,446	0 F
4	BORREGOS (ZONE R=3, NW)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE R=3, W)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE R=5)	KLEBERG	0	0	0	C 0
4	BORREGOS (ZONE R=5, NW)	KLEBERG	0	0	0	0
4	P BORREGOS (ZONE R=5, SOUTH)	KLEBERG	0	0	0	C 0
4	P BORREGOS (ZONE R=7)	KLEBERG	0	0	0	C 0
4	BORREGOS (ZONE R=9)	KLEBERG	2	2	1,510,178	0 F
4	BORREGOS (ZONE R=13)	KLEBERG	43	11	15,983,935	C 17,747 F
4	BORREGOS (ZONE R=13, W)	KLEBERG	1	1	34,080	0 F
4	BORREGOS (ZONE R=15)	KLEBERG	1	0	149,661	0 F
4	BORREGOS (ZONE R=19)	KLEBERG	1	0	22,399	113 F
4	A BORREGOS (ZONE S=5)	KLEBERG	1	0	17,916	0 F
4	A BORREGOS (ZONE S=7)	KLEBERG	4	3	3,986,724	C 0 F
4	BORREGOS (ZONE S=7, S)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE S=7, W)	KLEBERG	1	1	229,768	0 F
4	BORREGOS (ZONE S=15, N)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE S=15, S)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE T=5)	KLEBERG	10	8	8,218,352	1,173 F
4	BORREGOS (ZONE T=5, W)	KLEBERG	1	0	1,670	0 F
4	P BORREGOS (ZONE T=9)	KLEBERG	1	0	422,240	0 F
4	A BORREGOS (ZONE T=9, S)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE U=3)	KLEBERG	2	1	203,582	0 F
4	A BORREGOS (ZONE U=4)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE U=4, W)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE U=5)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE V=3, S)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE V=5)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V=7, SW)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE V=9)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE V=11)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V=11, E)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V=13, NE)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V=13, NW)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V=13, SE)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V=13, W)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V=14 & 15)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V=15, I)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V=19)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V=21)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V=21, E)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V=27)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V=35)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V=35, W)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE Z=13)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE 23, P=5, A)	KLEBERG	3	1	143,260	0 F
4	BORREGOS (ZONE 9550)	KLEBERG	1	0	0	0
4	A BORREGOS, WEST	KLEBERG	0	0	0	0
4	A BORREGOS, WEST (E=53, G)	KLEBERG	1	0	0	0
4	BORREGOS, W (F=36)	KLEBERG	2	0	0	0
4	BORREGOS, WEST (F=36, SEG A)	KLEBERG	1	0	94,549	107 F
4	BORREGOS, WEST (F=49, W)	KLEBERG	1	0	0	0
4	BORREGOS, WEST (F=53, G)	KLEBERG	1	0	0	0
4	BORREGOS, WEST (F=54)	KLEBERG	1	0	0	0
4	P BORREGOS, WEST (F=74, N)	KLEBERG	1	1	12,544	0 F
4	BORREGOS, W (F=78)	KLEBERG	1	1	282,898	5,034 F
4	BORREGOS, W (F=81)	KLEBERG	2	2	356,414	11,159 F
4	BORREGOS, W (F=81, A)	KLEBERG	1	0	0	0
4	BORREGOS, W (F=90)	KLEBERG	2	1	113,278	5,280 F
4	BORREGOS, WEST (G=28)	KLEBERG	1	0	0	0
4	BORREGOS, WEST (G=37)	JIM WELLS	1	1	4,025	1 F
4	BORREGOS, WEST (SEG A, F=62)	KLEBERG	2	1	584,493	822 F
4	P BORREGOS, WEST (SEG A, F=78)	KLEBERG	1	0	215,931	2,545 F
4	BORREGOS, WEST (SEG A, F=88-90)	JIM WELLS	2	0	0	0
4	BORREGOS, WEST (SEG B, F=7A)	KLEBERG	2	2	1,131,040	15,134 F
4	BORREGOS, WEST (SEG B & G, F=46)	KLEBERG	1	1	272,249	1 F
4	A BORREGOS, WEST (SEG C, F=60)	KLEBERG	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A BORREGOS, WEST (SEG E F=82)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (SEG F=1 F=48)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (SEG F=1 F=52)	KLEBERG	0	0	0	0
4	A BORREGOS, WEST (SEG H F=82)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (5900)	KLEBERG	0	0	0	0
4	BOYLE (G=)	STARR	0	0	0	0
4	BOYLE (H=)	STARR	1	1	65,468	0
4	BOYLE (2650)	STARR	0	0	0	0
4	BOYLE (2800)	STARR	0	0	0	0
4	BOYLE (2900)	STARR	1	0	0	0
4	BOYLE (3100)	STARR	0	0	0	0
4	BOYLE (3200)	STARR	2	0	0	0
4	BOYLE (3300)	STARR	3	2	29,513	0 F
4	BOYLE (3400)	STARR	2	0	0	0
4	BOYLE (3470 FRID)	STARR	0	0	0	0
4	BOYLE (4100)	STARR	0	0	0	0
4	BOYLE (4120 VICKSBURG)	STARR	1	1	131,532	210
4	A BOYLE, WEST (JANALUTZ)	STARR	1	0	0	0
4	BOYLE, W. (2600)	STARR	1	0	0	0
4	A BOYLE, W. (3340)	STARR	0	0	0	0
4	A BOYLE, WEST (3400 SAND)	STARR	0	0	0	0
4	A BRAULIA (MILLER)	STARR	0	0	0	0
4	A BRAULIA (MILLER 3)	STARR	0	0	0	0
4	BRAULIA (RINCON I)	STARR	0	0	0	0
4	BRAULIA (RINCON III)	STARR	0	0	0	0
4	BRAULIA (4500 VICKSBURG)	STARR	0	0	0	0
4	P BRAVO (WILCOX 9700)	DUVAL	1	1	187,706	849
4	A BRAYTON	NUECES	0	0	0	0
4	BRAYTON (BALZER SEG. SIMMONS)	NUECES	0	0	0	0
4	P BRAYTON (BERTRAM)	NUECES	0	0	0	0
4	P BRAYTON (BRILEY SAND)	NUECES	0	0	16,661	287
4	A BRAYTON (PERRY)	NUECES	0	0	0	0
4	A BRAYTON (SIMMONDS)	NUECES	10	0	8,883	44
4	BRAYTON (STRAY -D=)	NUECES	1	0	0	0
4	BRAYTON (STRAY -E=)	NUECES	1	0	0	0
4	BRAYTON (STRAY -F=)	NUECES	0	0	0	0
4	BRAYTON (STRAY H)	NUECES	1	0	0	0
4	BRAYTON (STRAY 5500)	NUECES	0	0	0	0
4	BRAYTON (STRAY 6550)	NUECES	0	0	0	0
4	A BRAYTON (WARDNER -B=)	NUECES	3	1	108,143	0 F
4	P BRAYTON (6350)	NUECES	1	0	12,254	0
4	BRAYTON (6600)	NUECES	4	2	246,411	0 F
4	BRAYTON (6900)	NUECES	1	0	0	0
4	P BRAYTON (8700)	NUECES	2	2	118,186	1,804
4	P BRAZIL PASTURE (WILCOX SECOND)	WEBB	1	1	48,368	17
4	BRELUM (CHERNOSKY, W.)	DUVAL	1	0	0	0
4	BRELUM, N. (COLE)	DUVAL	0	0	0	0
4	BRELUM, N (WILCOX)	DUVAL	0	0	0	0
4	A BRIDWELL (HOCKLEY)	DUVAL	1	0	6,702	0
4	BRIDWELL (HOCKLEY, UPPER)	DUVAL	1	0	0	0
4	BRIDWELL (PETTUS 4270)	DUVAL	2	0	0	0
4	BRIDWELL, WEST (COLE)	DUVAL	2	1	64,477	394
4	BRIDWELL, WEST (GOVT. WELLS)	DUVAL	0	0	0	0
4	A BRIDWELL, WEST (HOCKLEY)	DUVAL	0	0	0	0
4	BROUGHTON (VICKSBURG 9050)	SAN PATRICIA	0	0	0	0
4	BROWNLEE (2950)	JIM WELLS	0	0	0	0
4	BROWNLEE (3100)	JIM WELLS	0	0	0	0
4	BROWNLEE (3200)	JIM WELLS	1	1	36,524	0
4	BROWNLEE (4900)	JIM WELLS	0	0	0	0
4	BROWNLEE (5200)	JIM WELLS	0	0	0	0
4	A BRUNI	WEBB	1	0	0	0
4	BRUNI (ARGO)	WEBB	1	0	0	0
4	BRUNI (COLE)	WEBB	1	1	14,280	0
4	BRUNI (HOCKLEY 1750)	WEBB	0	0	0	0
4	BRUNI (HOCKLEY 1875)	WEBB	0	0	0	0
4	BRUNI (HOCKLEY 1950)	WEBB	0	0	0	0
4	BRUNI (HOCKLEY 2030)	WEBB	0	0	0	0
4	BRUNI (MIRANUD)	WEBB	1	0	0	0
4	BRUNI (OHERN)	WEBB	2	0	0	0
4	A BRUNI (YEGUA LO.)	WEBB	0	0	0	0
4	BRUNI (1500)	WEBB	5	0	0	0
4	BRUNI (2300)	WEBB	1	0	0	0
4	BRUNI (3500)	WEBB	1	0	0	0
4	BRUNI (3550)	WEBB	1	0	0	0
4	BRUNI, NORTH (ROSENBERG)	WEBB	2	0	0	0
4	A BRUNI, NORTH (YEGUA, LOWER)	WEBB	2	0	0	0
4	BRUNI, NORTH (1100)	WEBB	0	0	0	0
4	BRUNI, SOUTH (COLE, UPPER)	WEBB	4	0	8	0
4	BRUNI, SOUTH (1500)	WEBB	0	0	0	0
4	A BRUNI, SOUTH (1700)	WEBB	1	0	0	0
4	BRUNI, SE. (HIGHLAND)	WEBB	1	0	0	0
4	BRUNI RANCH (NAVARRO)	WEBB	1	1	117,645	0
4	BUENA SUERTE (2150)	DUVAL	2	0	0	0
4	BUENA SUERTE, N. (TINNEY FB=2*A)	DUVAL	1	0	0	0
4	A BUENA SUERTE, N. (TINNEY FB=3)	DUVAL	0	0	0	0
4	BUENA SUERTE, N. (4800)	DUVAL	0	0	0	0
4	BUENA SUERTE, N. (6000)	DUVAL	0	0	0	0
4	BUENA VISTA (1700)	STARR	1	0	0	0
4	A BURGENTINE LAKE (A)	ARANSAS	2	2	261,291	3,531
4	BURGENTINE LAKE (A-1 7580)	ARANSAS	2	1	82,905	57 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

WELL DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	BURGENTINE LAKE (7550)	ARANSAS	0	0	0	0
4	BURGENTINE LAKE SW (A-2)	ARANSAS	1	0	0	0
4	A BURGENTINE LAKE SW (7700)	ARANSAS	1	0	0	0
4	BURKHART (1900)	DUVAL	0	0	0	0
4	BURRITOS (10470)	ZAPATA	0	0	0	0
4	CABAZOS (A-2)	KENEDY	2	2	120,587	374
4	CABAZOS (A-4A)	KENEDY	1	1	118,313	0
4	CABAZOS (A-6)	KENEDY	1	1	32,229	104 F
4	CABAZOS (A-8)	KENEDY	0	0	80,610	1,384 F
4	CABAZOS (F-5)	KENEDY	0	0	0	0
4	CABAZOS (F-6)	KENEDY	0	0	156	0
4	CABAZOS (F-7A)	KENEDY	0	0	0	0
4	CABAZOS (F-16)	KENEDY	0	0	0	0
4	A CABAZOS (F-18)	KENEDY	0	0	0	0
4	CABAZOS (LM-10)	KENEDY	0	0	0	0
4	CABAZOS (LM-12)	KENEDY	2	0	0	0
4	A CABAZOS (LM-18)	KENEDY	0	0	0	0
4	CABAZOS (LM-19)	KENEDY	1	0	0	0
4	CABAZOS (LM-23)	KENEDY	0	0	0	0
4	A CABAZOS (LM-25)	KENEDY	0	0	6,226	0 F
4	P CABEZON (WILCOX 5900)	WEBB	2	2	138,992	0 F
4	P CABEZON (WILCOX 6000)	WEBB	1	1	80,102	0 F
4	A CABEZON E (WILCOX 3-A)	WEBB	0	0	0	0
4	CABEZON E (WILCOX 6700)	WEBB	0	0	0	0
4	CADENA (FRIO "B" 3000)	DUVAL	0	0	0	0
4	CADENA (FRIO D)	DUVAL	0	0	0	0
4	CADENA (FRIO E)	DUVAL	1	1	15,125	122
4	A CADENA (HOCKLEY 1)	DUVAL	1	0	0	0
4	A CADENA (HOCKLEY 3)	DUVAL	0	0	0	0
4	CADENA (PETTUS COCKFIELD)	DUVAL	0	0	0	0
4	CADENA (YEGUA)	DUVAL	0	0	0	0
4	CADENA (1730)	DUVAL	1	1	5,918	0
4	CADENA (3600)	DUVAL	2	1	70,183	13
4	CADENA (4300)	DUVAL	0	0	0	0
4	CADENA (6400)	DUVAL	1	0	0	0
4	P CAGE RANCH (FRIO A, LD.)	BROOKS	1	1	48,129	94 F
4	CAGE RANCH (6500)	BROOKS	1	0	0	0
4	P CAGE RANCH (6900)	BROOKS	3	3	438,792	525 F
4	CAGE RANCH (7100)	BROOKS	2	2	57,861	451 F
4	CAGE RANCH (7180)	BROOKS	0	0	0	0
4	CAGE RANCH (7200)	BROOKS	0	0	0	0
4	P CAGE RANCH (7400)	BROOKS	3	2	141,967	809
4	CAGE RANCH (7600)	BROOKS	0	0	0	0
4	CAGE RANCH (7800)	BROOKS	4	3	275,886	1,727 F
4	P CAGE RANCH (8000 VICKSBURG UP.)	BROOKS	6	5	557,880	3,925 F
4	CAGE RANCH (8025 VICKSBURG)	BROOKS	1	0	0	0
4	CAGE RANCH (8080 VICKSBURG)	BROOKS	1	1	27,672	0 F
4	P CAGE RANCH (8300 VICKSBURG)	BROOKS	2	1	498,417	12,201
4	CAGE RANCH (9800 VICKSBURG)	BROOKS	1	1	113,320	2,270
4	CAGE RANCH N (7900)	BROOKS	1	1	169,953	4,195
4	CAGE RANCH N (8750)	BROOKS	0	0	0	0
4	CAGE RANCH NE (8200)	BROOKS	1	0	0	0
4	CALLEN (BALLARD)	NUECES	0	0	0	0
4	CALLEN (FRIO)	NUECES	0	0	0	0
4	CALLEN (FRIO 4965)	NUECES	0	0	0	0
4	CALLEN (5200)	NUECES	0	0	0	0
4	A CALLEN (5300)	NUECES	0	0	0	0
4	CALLEN (5400)	NUECES	0	0	0	0
4	CALLEN (6900)	NUECES	0	0	0	0
4	CALLEN (7000)	NUECES	0	0	0	0
4	CALLEN (7100)	NUECES	0	0	0	0
4	CALLEN (8400)	NUECES	0	0	0	0
4	CALLEN S (REDDEN 7540)	NUECES	0	0	0	0
4	CALLEN S (WRIGHT 8350)	NUECES	0	0	0	0
4	CALLEN S (7100)	NUECES	0	0	0	0
4	CALLEN W (3260)	NUECES	1	1	100,337	0
4	P CALLEN W (3500)	NUECES	1	1	54,520	0
4	CALLEN WEST (6600)	NUECES	0	0	0	0
4	CALLEN WEST (7150)	NUECES	1	1	11,375	170
4	CALLEN W (7200 BALLARD N SEG)	NUECES	0	0	0	0
4	A CALLEN WEST (7400)	NUECES	0	0	0	0
4	A CALLEN WEST (7500 SAND)	NUECES	0	0	0	0
4	CALLEN W (7600 FRIO)	NUECES	0	0	0	0
4	CALLEN WEST (7700)	NUECES	0	0	0	0
4	CALANDRIA (E-03)	KENEDY	1	1	389,607	0 F
4	CALANDRIA (F-04)	KENEDY	0	0	91,382	4 F
4	CALANDRIA (F-30)	KENEDY	0	0	75,314	2 F
4	CALANDRIA (H-59)	KENEDY	2	2	1,238,797	852
4	CALANDRIA (H-72)	KENEDY	1	1	691,029	450 F
4	CALANDRIA (H73)	KENEDY	1	1	1,286,560	950 F
4	CALANDRIA (H-79)	KENEDY	1	1	233,516	328 F
4	CALANDRIA (I-45)	KENEDY	0	0	0	0
4	P CALANDRIA (I-46)	KENEDY	1	1	672,048	840 F
4	CALANDRIA (I-53)	KENEDY	1	1	333,475	14 F
4	CALANDRIA (I-60)	KENEDY	2	1	41,331	0 F
4	CALANDRIA (I-75)	KENEDY	2	2	524,354	341 F
4	CALANDRIA (I-76)	KENEDY	0	0	0	0
4	CALANDRIA (J-17)	KENEDY	2	2	1,011,472	6,588
4	CALANDRIA (4850)	KENEDY	0	0	0	0
4	CALANDRIA (8600 FRIO)	KENEDY	2	1	905,167	2,482 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	CALLABOOSE, WEST (3200)	SAN PATRICIO	0	0	0	0
4	CALLABOOSE, WEST (3700)	SAN PATRICIO	0	0	0	0
4	CALLABOOSE, WEST (3800)	SAN PATRICIO	0	0	0	0
4	CALLABOOSE, WEST (5100)	SAN PATRICIO	0	0	0	0
4	CALLAGHAN (WILCOX)	WEBB	1	1	128,919	17 F
4	CAMERON (A)	STARR	1	0	0	0
4	CAMERON (C-3)	STARR	0	0	0	0
4	CAMERON (D-5)	STARR	1	0	0	0
4	P CAMERON (E, UPPER)	STARR	2	1	138,667	0 F
4	CAMERON (F-1)	STARR	0	0	0	0
4	CAMERON (F-4)	STARR	0	0	0	0
4	A CAMERON (FRIO 3900)	STARR	2	1	5,647	10 F
4	CAMERON (H)	STARR	0	0	0	0
4	CAMERON (I FRIO)	STARR	0	0	0	0
4	CAMERON (J-3)	STARR	0	0	0	0
4	CAMERON (K)	STARR	0	0	0	0
4	CAMERON (L, MIDDLE)	STARR	0	0	0	0
4	CAMERON (VXB 5550)	STARR	0	0	0	0
4	CAMERON, EAST (FRIO D-5)	STARR	0	0	0	0
4	CAMERON, EAST (3200)	STARR	0	0	0	0
4	CAMERON, NW (FRIO G-2)	STARR	0	0	0	0
4	CAMERON, NW (FRIO H)	STARR	0	0	0	0
4	CANALES (4150)	DUVAL	0	0	0	0
4	CANALES (4200)	DUVAL	0	0	0	0
4	CANDELARIA (FRIO 8500)	KENEDY	0	0	0	0
4	CANDELARIA (FRIO 8800)	KENEDY	0	0	0	0
4	CANDELARIA (G-17)	KENEDY	0	0	0	0
4	P CANDELARIA (G-22)	KENEDY	2	0	0	0
4	P CANDELARIA (G-30)	KENEDY	1	1	23,629	0 F
4	CANDELARIA (G-36)	KENEDY	0	0	0	0
4	CANDELARIA (G-41)	KENEDY	0	0	0	0
4	CANDELARIA (G-45)	KENEDY	0	0	0	0
4	P CANDELARIA (G-63)	KENEDY	1	0	4,937	0 F
4	P CANDELARIA (G-71)	KENEDY	3	1	167,280	0 F
4	CANDELARIA (G-77)	KENEDY	0	0	0	0
4	P CANDELARIA (I-9, SOUTH)	KENEDY	1	1	858,606	0 F
4	CANDELARIA (I-10)	KENEDY	0	0	0	0
4	CANDELARIA (I-12, NE.)	KENEDY	0	0	0	0
4	CANDELARIA (I-12, SW.)	KENEDY	0	0	0	0
4	CANDELARIA (I-52)	KENEDY	0	0	0	0
4	P CANDELARIA (I-56)	KENEDY	1	0	0	0
4	P CANDELARIA (I-69)	KENEDY	1	1	2,155	0 F
4	P CANDELARIA (I-87)	KENEDY	2	1	484,595	0 F
4	P CANDELARIA (I-87, SOUTH)	KENEDY	1	1	459,896	0 F
4	CANDELARIA (I-94)	KENEDY	0	0	0	0
4	P CANDELARIA (J-18-34)	KENEDY	2	2	130,136	0 F
4	P CANDELARIA (J-34, SOUTH)	KENEDY	1	1	122,904	0 F
4	CANDELARIA (J-57, SOUTH)	KENEDY	0	0	0	0
4	CANDELARIA (J-92)	KENEDY	0	0	0	0
4	CANDELARIA (K-07)	KENEDY	0	0	0	0
4	CANDELARIA (K-08)	KENEDY	1	0	0	0
4	P CANDELARIA (9600)	KENEDY	4	1	75,693	0 F
4	CANDELARIA, EAST (DEEP FRIO)	KENEDY	1	0	0	0
4	CANELO (B-78)	KLEBERG	1	1	685,235	0 F
4	CANELO (C-16)	KLEBERG	1	1	194,366	0 F
4	CANELO (C-58)	KLEBERG	2	0	258,768	21 F
4	CANELO (C-66)	KLEBERG	1	0	0	0
4	CANELO (C-92)	KLEBERG	1	0	0	0
4	CANELO (E-64, E)	KLEBERG	1	0	10	0 F
4	CANELO (G-37)	KLEBERG	1	0	8,438	18
4	CANELO (G-38)	KLEBERG	0	0	0	0
4	A CANELO (G-83)	KLEBERG	1	0	0	0
4	CANELO (H-11)	KLEBERG	0	0	0	0
4	CANELO (I-34)	KLEBERG	1	0	0	0
4	CANELO (G-37)	KLEBERG	0	0	0	0
4	A CANO	DUVAL	0	0	0	0
4	P CANO-MEXICO (5900 FRIO UPPER)	HIDALGO	2	2	614,788	4,989
4	CANO-MEXICO (6450)	HIDALGO	1	0	0	0
4	CANO-MEXICO (6530)	HIDALGO	1	0	0	0
4	CANO-MEXICO (6700)	HIDALGO	2	2	107,088	24 F
4	CANO-MEXICO (6800)	HIDALGO	0	0	0	0
4	CANO-MEXICO (7100)	HIDALGO	1	0	0	0
4	CANO-MEXICO (7250)	HIDALGO	0	0	0	0
4	P CANO-MEXICO (7590)	HIDALGO	1	1	187,164	1,062
4	CANO-MEXICO (7600)	HIDALGO	1	0	0	0
4	CAPISALLO (8000)	HIDALGO	1	1	163,616	1,240
4	CAPTAIN LUCEY (FLT, B, 1-3)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (FRIO 4525)	JIM WELLS	0	0	0	0
4	A CAPTAIN LUCEY (I-3)	JIM WELLS	1	0	226	0
4	CAPTAIN LUCEY (S)	JIM WELLS	4	2	35,542	28
4	A CAPTAIN LUCEY (U-2)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (U-3)	JIM WELLS	0	0	0	0
4	A CAPTAIN LUCEY (V)	JIM WELLS	1	1	2,388	24
4	CAPTAIN LUCEY (VICKSBURG #2)	JIM WELLS	1	1	10,137	0
4	CAPTAIN LUCEY (VICKSBURG #3)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (VICKSBURG #8)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (X-1)	JIM WELLS	2	1	25,760	35
4	CAPTAIN LUCEY (3400)	JIM WELLS	2	0	0	0
4	CAPTAIN LUCEY (3550)	JIM WELLS	1	1	26,798	0
4	CAPTAIN LUCEY (3800)	JIM WELLS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	CAPTAIN LUCEY (4000)	JIM WELLS	5	3	52,573	0
4	CAPTAIN LUCEY (4100)	JIM WELLS	4	3	16,729	0
4	CAPTAIN LUCEY (4100 A)	JIM WELLS	1	0	0	0
4	CAPTAIN LUCEY (4100 B)	JIM WELLS	1	1	12,893	0
4	CAPTAIN LUCEY (4100 H=1)	JIM WELLS	0	0	0	0
4	A CAPTAIN LUCEY (4200)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (4220)	JIM WELLS	1	1	7,228	0
4	CAPTAIN LUCEY (4300)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (4400)	JIM WELLS	2	1	2,438	0
4	A CAPTAIN LUCEY (4500)	JIM WELLS	1	0	0	0
4	CAPTAIN LUCEY (4500 A)	JIM WELLS	1	0	0	0
4	CAPTAIN LUCEY (4700)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (4870)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (4925)	JIM WELLS	1	1	18,404	0
4	CAPTAIN LUCEY (5630)	JIM WELLS	0	0	0	0
4	A CAPTAIN LUCEY (5650)	JIM WELLS	1	0	0	0
4	CARL PETERS (B=8)	BROOKS	1	0	0	0
4	CARL PETERS (C=5)	BROOKS	1	1	465,287	0 F
4	CARL PETERS (D=4=8)	BROOKS	1	1	599,215	0 F
4	P CARL PETERS (E=2=U)	BROOKS	1	0	15,801	0 F
4	CARL PETERS (E=3)	BROOKS	1	1	185,638	0 F
4	CARL PETERS (3000)	BROOKS	2	0	93,824	0 F
4	CAROLINA-TEX (700)	WEBB	1	1	11,216	0 F
4	CAROLINA-TEX (800)	WEBB	1	1	5,769	0 F
4	CAROLINA-TEX (900)	WEBB	2	1	10,555	0
4	CAROLINA-TEX (2100 MIRANDO)	WEBB	4	3	27,774	0
4	CAROLINA-TEX (2200 LOPEZ)	WEBB	2	2	11,417	0
4	CAROLINA-TEX (2200 MIRANDO)	WEBB	2	0	0	0
4	A CAROLINA-TEX (2300=A)	WEBB	1	1	14,951	0 F
4	CAROLINA-TEX (2300=B)	WEBB	1	0	0	0
4	CAROLINA-TEX (2400)	WEBB	3	3	35,216	0
4	CAROLINA-TEX (2550)	WEBB	5	1	10,437	0
4	A CAROLINA-TEX, N. (WILCOX)	WEBB	1	1	16,529	100
4	CAROLINA-TEX, N. (2300)	WEBB	0	0	0	0
4	CAROLINA-TEX, SH (1260)	WEBB	2	0	0	0
4	A CAROLINA-TEX, W. (2640)	WEBB	1	1	6,879	0
4	CARTER RANCH (VICKSBURG)	BROOKS	1	0	0	0
4	CASA BLANCA (1100)	DUVAL	0	0	0	0
4	CASA BLANCA, E. (GOVT. WELLS)	DUVAL	4	0	134,485	0
4	CASA BLANCA, EAST (240)	DUVAL	1	0	0	0
4	A CASA BLANCA, WEST	DUVAL	0	0	0	0
4	CASA BLANCA, WEST (COLE)	DUVAL	0	0	0	0
4	CASAS (BARRERA 6450)	HIDALGO	0	0	0	0
4	A CASAS (CASAS)	HIDALGO	0	0	0	0
4	CASAS (DRYDEN 6595)	HIDALGO	1	0	0	0
4	A CASAS (GONZALES 6790)	HIDALGO	1	0	0	0
4	CASAS (MARTINEZ 6775)	HIDALGO	0	0	0	0
4	CASAS (MESSER)	HIDALGO	0	0	0	0
4	CASAS (SCHUETTE)	HIDALGO	1	0	0	0
4	CASAS (6756)	HIDALGO	1	0	0	0
4	CASAS, N. (MIGUEL 7290)	HIDALGO	0	0	0	0
4	A CASAS, N. (MONTGOMERY 6390)	HIDALGO	0	0	0	0
4	P CASAS, S. (VKSBB, 8750)	HIDALGO	3	0	430,152	9,135 F
4	CAVASSO CREEK (FRID 8300)	ARANSAS	0	0	0	0
4	CAVASSO CREEK (FRID 8300, W)	ARANSAS	0	0	0	0
4	CAVAZOS (JACKSON 600)	WEBB	0	0	0	0
4	P CAYO DEL OSO (0)	NUECES	1	0	4,406	39
4	CAYO DEL OSO (DUNCAN 6600)	NUECES	0	0	0	0
4	P CAYO DEL OSO (0)	NUECES	0	0	0	0
4	CAYO DEL OSO (SMITH STRINGER)	NUECES	0	0	0	0
4	CECIL (3600)	STARR	0	0	0	0
4	CEDRO HILL (1400)	DUVAL	2	0	0	0
4	CEDRO HILL, WEST (1400)	DUVAL	0	0	0	0
4	CEMENT (6600)	NUECES	0	0	0	0
4	CERDA (G=68)	HIDALGO	0	0	0	0
4	CERDA (K=05)	HIDALGO	0	0	0	0
4	CERDA (L=55)	HIDALGO	0	0	0	0
4	CERRITOS (LF=9)	HIDALGO	0	0	0	0
4	CERRITOS (8035)	HIDALGO	1	0	0	0
4	P CERRITOS (7400)	HIDALGO	3	1	53,524	15 F
4	CERRITOS (7900)	HIDALGO	1	0	0	0
4	CERRITOS (8000)	HIDALGO	3	3	246,986	578 F
4	CERRITOS (8050)	HIDALGO	0	0	0	0
4	CHAMBERLAIN (FRID 7800)	BROOKS	0	0	0	0
4	CHAMBERLAIN (9700)	BROOKS	0	0	0	0
4	CHANNEL FOUR (A= 5)	NUECES	0	0	0	0
4	CHANNEL FOUR (A=10)	NUECES	0	0	0	0
4	CHAPAROSA (GOVT. WELLS)	JIM HOGG	0	0	0	0
4	CHAPAROSA (LOMA NOVIA)	JIM HOGG	0	0	0	0
4	CHAPAROSA (MIRANDO, LO)	JIM HOGG	0	0	0	0
4	CHAPAROSA (MIRANDO, UP)	JIM HOGG	0	0	0	0
4	CHAPMAN RANCH (ANDERSON, LO)	NUECES	1	1	8,756	254
4	A CHAPMAN RANCH (BRIGHAM A)	NUECES	0	0	0	0
4	A CHAPMAN RANCH (CATAMOLA, MSV, E.)	NUECES	0	0	0	0
4	A CHAPMAN RANCH (C= 3)	NUECES	0	0	0	0
4	P CHAPMAN RANCH (C= 8)	NUECES	2	1	192,414	2,082
4	CHAPMAN RANCH (C=16)	NUECES	1	1	194,920	0
4	A CHAPMAN RANCH (GRETA)	NUECES	1	1	96,221	974
4	CHAPMAN RANCH (L=20)	NUECES	8	0	0	0
4	P CHAPMAN RANCH (L=20=2)	NUECES	3	2	335,026	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

WELL NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P CHAPMAN RANCH (L=20-3)	MUECES	1	1	95,039	0 F
4	CHAPMAN RANCH (L=21, LOWER)	MUECES	1	0	624	0
4	CHAPMAN RANCH (L=23)	MUECES	3	0	0	0
4	CHAPMAN RANCH (L=24)	MUECES	3	0	0	0
4	CHAPMAN RANCH (L=30)	MUECES	1	1	13,031	0 F
4	CHAPMAN RANCH (L=43)	MUECES	2	0	55,339	0 F
4	CHAPMAN RANCH (D=18)	MUECES	1	1	39,244	0
4	P CHAPMAN RANCH (D=12)	MUECES	1	0	0	0
4	CHAPMAN RANCH (2700)	MUECES	2	0	0	0
4	CHAPMAN RANCH (2950)	MUECES	0	0	0	0
4	CHAPMAN RANCH (2980)	MUECES	1	1	26,478	0
4	CHAPMAN RANCH (3100)	MUECES	1	0	0	0
4	CHAPMAN RANCH (3230)	MUECES	1	0	0	0
4	CHAPMAN RANCH (3450)	MUECES	0	0	0	0
4	CHAPMAN RANCH (3500)	MUECES	2	0	0	0
4	CHAPMAN RANCH (3600)	MUECES	0	0	0	0
4	CHAPMAN RANCH (3800)	MUECES	0	0	0	0
4	A CHAPMAN RANCH (4200)	MUECES	0	0	0	0
4	CHAPMAN RANCH (4500)	MUECES	0	0	0	0
4	CHAPMAN RANCH (5750)	MUECES	1	0	9,973	0 F
4	A CHAPMAN RANCH (5900)	MUECES	0	0	0	0
4	CHAPMAN RANCH (6200)	MUECES	0	0	0	0
4	CHAPMAN RANCH (6600)	MUECES	1	0	0	0
4	CHAPMAN RANCH (6700)	MUECES	0	0	0	0
4	A CHAPMAN RANCH (7000)	MUECES	0	0	0	0
4	CHAPMAN RANCH (8600)	MUECES	1	1	252,792	9,046
4	CHAPMAN RANCH (9650)	MUECES	0	0	0	0
4	CHAPMAN RANCH, S. (CONDOR)	MUECES	0	0	0	0
4	A CHARAMOUSCA (WILCOX 5450)	DUVAL	0	0	0	0
4	A CHARAMOUSCA, NORTH	DUVAL	0	0	0	0
4	A CHARAMOUSCA, NORTH (ROSENBERG)	DUVAL	2	0	90	0
4	CHARAMOUSCA, W. (MIRANDO LO)	DUVAL	0	0	0	0
4	CHARAMOUSCA, WEST (MIRANDO 2)	DUVAL	2	0	0	0
4	CHARAMOUSCA, W. (QUEEN CITY)	DUVAL	0	0	0	0
4	CHARAMOUSCA, WEST (ROSENBERG)	DUVAL	0	0	0	0
4	CHARAMOUSCA, W. (STRINGER-1700)	DUVAL	2	0	0	0
4	CHARAMOUSCA, W. (WILCOX 2 SEG B)	DUVAL	1	0	0	0
4	CHARAMOUSCA, W. (WILCOX 2 SEG E)	DUVAL	1	0	0	0
4	CHARAMOUSCA, W. (YEGUA, LOWER)	DUVAL	0	0	0	0
4	CHARAMOUSCA, W. (YEGUA, UP)	DUVAL	2	0	0	0
4	CHARAMOUSCA, WEST (1900)	DUVAL	0	0	0	0
4	CHARAMOUSCA, WEST (2100)	DUVAL	3	0	0	0
4	A CHARAMOUSCA, WEST (2200)	DUVAL	2	0	0	0
4	P CHARCO (9100)	ZAPATA	1	1	82,496	161
4	CHARCO REDONDO (WILCOX 8300)	ZAPATA	0	0	0	0
4	CHARCO REDONDO, E. (MANILA)	ZAPATA	1	1	13,047	0
4	CHARLES MUIL (3600)	JIM WELLS	0	0	0	0
4	CHATTERTON (T-76)	JIM HOGG	1	0	62,086	621
4	CHATTERTON (PETTUS)	JIM HOGG	0	0	0	0
4	CHATTERTON (5800)	JIM HOGG	1	0	0	0
4	P CHESS (FROST SAND)	WILLACY	1	1	81,812	111
4	CHESS (NO. 22-C)	WILLACY	0	0	0	0
4	CHESS (NO. 24)	WILLACY	0	0	0	0
4	CHESS (NO. 29)	WILLACY	0	0	0	0
4	CHESS (NO. 30 SEG A)	WILLACY	0	0	0	0
4	CHESS (NO. 31)	WILLACY	0	0	0	0
4	CHESS (NO. 33)	WILLACY	0	0	0	0
4	CHESS (NO. 35)	WILLACY	0	0	0	0
4	CHESS (NO. 36)	WILLACY	1	0	0	0
4	A CHESS (NO. 38)	WILLACY	0	0	0	0
4	CHESS (NO. 40)	WILLACY	0	0	0	0
4	A CHESS (NO. 44)	WILLACY	0	0	0	0
4	CHESS (NO. 45)	WILLACY	0	0	0	0
4	P CHESS (NO. 47 SAND)	WILLACY	1	1	42,930	289
4	A CHESS (NO. 56 SAND)	WILLACY	1	1	1,607	0
4	CHESS (NO. 72)	WILLACY	0	0	0	0
4	A CHESS (6700 STRINGER)	WILLACY	1	1	25,822	0
4	CHESS (7150)	WILLACY	0	0	0	0
4	A CHESS (7400)	WILLACY	0	0	0	0
4	P CHEVRON (FRIO A= 1 GAS)	KLEBERG	12	4	1,416,074	0 F
4	P CHEVRON (FRIO A= 3)	KLEBERG	4	2	244,570	0 F
4	CHEVRON (FRIO A= 9)	KLEBERG	0	0	0	0
4	A CHEVRON (FRIO A=13)	KLEBERG	0	0	0	0
4	CHEVRON (FRIO B-7)	KLEBERG	1	1	321,837	0 F
4	CHEVRON (FRIO B-9)	KLEBERG	0	0	0	0
4	CHEVRON (FRIO B=11 GAS)	KLEBERG	1	0	0	0
4	A CHEVRON (FRIO B=15)	KLEBERG	0	0	0	0
4	CHEVRON (FRIO B=17)	KLEBERG	0	0	0	0
4	CHEVRON (M=11)	KLEBERG	0	0	0	0
4	P CHEVRON (M=13)	KLEBERG	2	1	12,700	0 F
4	CHEVRON (MIOCENE M= 3 GAS)	KLEBERG	1	0	0	0
4	P CHEVRON (MIOCENE M= 5 GAS)	KLEBERG	3	1	325,351	0 F
4	CHEVRON (MIOCENE M=33)	KLEBERG	1	0	0	0
4	CHIHUAHUA	KLEBERG	0	0	0	0
4	CHIHUAHUA (6350)	KLEBERG	0	0	0	0
4	CHIHUAHUA (7400)	KLEBERG	0	0	0	0
4	CHIHUAHUA (7440)	KLEBERG	0	0	0	0
4	CHIHUAHUA (8300)	KLEBERG	0	0	8,564	0
4	A CHILTIPIN (PETTUS 2ND)	DUVAL	0	0	0	0
4	CHILTIPIN (PETTUS 4700)	DUVAL	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

ORC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS ENO OF YEAR	PRODUCING WELLS ENO OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	CHILTIPIN, WEST (COLE, LO.)	DUVAL	2	1	10,446	0
4	CHILTIPIN, WEST (HOCKLEY, UPPER)	DUVAL	1	1	20,216	0
4	CINCO DE MAYO (WILCOX LO 10,800)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (800)	ZAPATA	1	0	0	0
4	P CINCO DE MAYO (900)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (1250)	ZAPATA	1	1	65,322	0
4	P CINCO DE MAYO (1450)	ZAPATA	3	2	126,233	0
4	P CINCO DE MAYO (1500)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (2000)	ZAPATA	1	1	72,050	0
4	P CINCO DE MAYO (2100)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (2200)	ZAPATA	1	0	0	0
4	CINCO DE MAYO (2300)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (2400)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (2500)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (2540)	ZAPATA	1	1	13,552	0
4	CINCO DE MAYO (2550)	ZAPATA	1	0	0	0
4	P CINCO DE MAYO (2630)	ZAPATA	0	0	21,029	0
4	CINCO DE MAYO (2650)	ZAPATA	2	1	20,814	0
4	P CINCO DE MAYO (2700)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (2840)	ZAPATA	1	1	32,549	0
4	P CINCO DE MAYO (2860)	ZAPATA	2	1	44,203	0
4	CINCO DE MAYO (2890)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (3000)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (3070)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (3100)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (3400)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (3400-A)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (3600)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (4700)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (4850)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (8500)	ZAPATA	2	1	33,865	139
4	CINCO DE MAYO (10150)	ZAPATA	1	1	20,931	0
4	CITRUS (13,200)	HIDALGO	0	0	0	0
4	CLARA DRISCOLL (2100)	NUECES	2	0	0	0
4	CLARA DRISCOLL (3500)	NUECES	0	0	5,316	1,578
4	CLARA DRISCOLL (3600)	NUECES	0	0	0	0
4	CLARA DRISCOLL (3600 MINNIE BOCK)	NUECES	0	0	0	0
4	CLARA DRISCOLL (5400)	NUECES	0	0	0	0
4	CLARA DRISCOLL (8700)	NUECES	2	1	233,460	500
4	A CLARA DRISCOLL, SOUTH (LEE)	NUECES	1	0	0	0
4	CLARA DRISCOLL, S. (OAKVILLE 2ND)	NUECES	1	0	0	0
4	CLARA DRISCOLL, S. (SEG A, 3300)	NUECES	1	0	14,051	0
4	CLARA DRISCOLL, SOUTH (1700)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (2050)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (2100 GAS)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (2200)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (2400)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (3000)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (3200)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (3250)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (3500)	NUECES	1	0	0	0
4	A CLARA DRISCOLL, SOUTH (3600)	NUECES	3	0	0	0
4	CLARA DRISCOLL, S. (3700 MTN. BOCK)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (3900)	NUECES	6	3	226,512	1,208
4	CLARA DRISCOLL, SOUTH (3950)	NUECES	0	0	2,802	0
4	A CLARA DRISCOLL, S. (3900)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (3950)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (4400)	NUECES	4	0	1,960	0
4	CLARA DRISCOLL, SOUTH (4500)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (4535)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (4600)	NUECES	0	0	0	0
4	CLARA DRISCOLL, S. (4700 BLK C)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (5000)	NUECES	2	0	0	0
4	CLARA DRISCOLL, SOUTH (5100)	NUECES	1	1	53,698	7
4	CLARA DRISCOLL, S. (5400 FRIO)	NUECES	1	0	453	0
4	A CLARA DRISCOLL, S. (5500 FRIO)	NUECES	0	0	0	0
4	A CLARA DRISCOLL, SOUTH (5620)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (5865)	NUECES	0	0	0	0
4	A CLARA DRISCOLL, SOUTH (5900)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (6750)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (7650)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (8300)	NUECES	3	2	93,639	143 F
4	CLARA DRISCOLL, SOUTH (8400)	NUECES	6	5	366,190	2,079
4	CLARA DRISCOLL, SOUTH (8600)	NUECES	2	1	4,424	129
4	CLARA DRISCOLL, SOUTH (8900)	NUECES	1	1	51,156	282
4	CLARA DRISCOLL, SE. (CATAMULA, UP)	NUECES	0	0	0	0
4	A CLARA DRISCOLL, SE. (FB-A, 6750)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SE. (FRIO 5020)	NUECES	1	0	0	0
4	A CLARA DRISCOLL, SE. (FRIO 6900)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SE. (5300)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SE. (6850)	NUECES	0	0	0	0
4	CLARA DRISCOLL, N. (2240)	NUECES	0	0	0	0
4	CLARA DRISCOLL, N. (2400)	NUECES	0	0	0	0
4	CLARK RANCH (MIDWAY)	WEBB	0	0	0	0
4	CLARK RANCH (NAVARRO)	WEBB	0	0	0	0
4	CLARK RANCH (WILCOX)	WEBB	0	0	0	0
4	CLARK RANCH (WILCOX C)	WEBB	4	1	35,824	227
4	CLARK RANCH (WILCOX, N.)	WEBB	0	0	0	0
4	CLARKWOOD, S (FRIO M#2)	NUECES	1	0	4,949	44
4	CLARKWOOD, SOUTH (KELLY, LO.)	NUECES	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	CLARKSWOOD S. (MCKAMEY)	NUECES	1	0	0	0
4	CLARKSWOOD SOUTH (6600)	NUECES	0	0	0	0
4	CLARKSWOOD SOUTH (7700)	NUECES	0	0	0	0
4	CLARKSWOOD SOUTH (7800 H=2)	NUECES	0	0	0	0
4	CLARKSWOOD SOUTH (8000)	NUECES	0	0	0	0
4	CLARKSWOOD SOUTH (8400)	NUECES	0	0	0	0
4	CLARKSWOOD SOUTH (8700 FRIO)	NUECES	0	0	0	0
4	CLARKSWOOD SOUTH (9100 FRIO)	NUECES	0	0	0	0
4	CLARKSWOOD SOUTH (9400)	NUECES	0	0	0	0
4	CLEAR (MIOCENE 6700)	ARANSAS	1	0	0	0
4	COASTAL (SULLIVAN LOWER)	STARR	0	0	0	0
4	COASTAL (4150)	STARR	0	0	0	0
4	COASTAL (4260)	STARR	0	0	0	0
4	COASTAL (5600)	STARR	0	0	0	0
4	COASTAL (5700)	STARR	0	0	0	0
4	A COASTAL EAST (SULLIVAN UPPER)	STARR	0	0	0	0
4	COASTAL E. (VKSBB; 6000)	STARR	0	0	0	0
4	COASTAL E. (4850)	STARR	1	1	4,825	2
4	CODY (2100)	STARR	0	0	0	0
4	CODY (2700)	STARR	0	0	0	0
4	CODY (2900)	STARR	0	0	0	0
4	CODY (3000)	STARR	0	0	0	0
4	CODY (3100)	STARR	0	0	0	0
4	CODY (3200)	STARR	0	0	0	0
4	CODY (3300)	STARR	0	0	0	0
4	CODY (3300 MIOCENE)	NUECES	0	0	0	0
4	P CODY (4000 GAS)	NUECES	1	1	1,501	0
4	COLE (COLE 3RD)	M DUVAL	9	8	218,488	0
4	COLE (1700)	DUVAL	2	2	39,823	0
4	COLE E. (MIRANDO 2300)	WEBB	1	1	5,340	0
4	COLE S. (YEGUA 2930)	DUVAL	0	0	0	0
4	A COLE WEST	WEBB	2	0	849	0 F
4	COLE WEST (ALFONSO)	M DUVAL	0	0	0	0
4	COLE WEST (CARLOS)	WEBB	0	0	0	0
4	COLE WEST (COLE)	WEBB	5	3	140,006	0 F
4	COLE WEST (1260)	WEBB	4	2	9,162	0
4	COLE WEST (1600 FRIO)	DUVAL	1	0	0	0
4	COLE WEST (2520 PETTUS)	WEBB	2	0	5,832	0 F
4	P COLE WEST (2860)	WEBB	0	0	0	0
4	A COLE WEST (2900)	WEBB	0	0	4,383	0
4	COLE WEST (3500)	WEBB	1	1	27,045	0
4	COLE WEST (8400 ROBERTO)	WEBB	0	0	0	0
4	COLMENA (COLE 1500)	DUVAL	4	0	0	0
4	COLMENA (FRIO 750)	DUVAL	3	0	16,997	0
4	COLMENA (FRIO 1200)	DUVAL	3	2	85,853	0
4	COLMENA (1900)	DUVAL	6	2	16,768	0
4	COLORADO (LOMA NOVIA)	JIM HOGG	0	0	0	0
4	COLORADO (2530 MIRANDO)	JIM HOGG	0	0	0	0
4	COLORADO (2800)	JIM HOGG	2	0	0	0
4	COLORADO E. (GOVT. WELLS UP.)	JIM HOGG	1	0	0	0
4	P COLORADO E. (GOVT. WLS. UP. Z. 1)	JIM HOGG	2	1	19,738	0 F
4	COLORADO E. (GOVT. WLS. UP. Z. 2)	JIM HOGG	0	0	0	0
4	COMBS (5950)	MIDALGO	0	0	0	0
4	COMITAS (DEEP)	ZAPATA	1	0	0	0
4	P COMITAS (8000)	ZAPATA	0	0	0	0
4	P COMITAS (8100)	ZAPATA	1	1	109,259	371
4	P COMITAS (8600)	ZAPATA	1	1	296,848	226
4	P COMITAS (8900)	ZAPATA	3	2	307,914	770 F
4	P COMITAS (9600)	ZAPATA	2	2	162,662	207 F
4	P COMITAS SW. (7000)	ZAPATA	1	1	243,284	237
4	P COMMONWEALTH (ANDERSON)	SAN PATRICIO	0	0	0	0
4	COMMONWEALTH (COMMONWEALTH)	SAN PATRICIO	1	0	18,342	485
4	COMMONWEALTH (FRIO 9415)	SAN PATRICIO	0	0	0	0
4	P COMMONWEALTH (MORRIS)	SAN PATRICIO	2	1	16,928	893
4	P COMMONWEALTH (MATSON)	SAN PATRICIO	1	1	11,726	742
4	COMMONWEALTH N. (MCKAMEY, LD.)	SAN PATRICIO	0	0	0	0
4	CONCEPTION (TINNEY)	DUVAL	0	1	11,804	125
4	CONCHUDO (ROSENBERG)	WEBB	1	0	0	0
4	P CONOCO DRISCOLL	DUVAL	15	9	1,020,001	0 F
4	P CONOCO DRISCOLL (COLE)	DUVAL	1	1	51,705	0 F
4	CONOCO DRISCOLL (COLE "A")	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (COLE "H")	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (COLE "J")	DUVAL	1	0	0	0
4	P CONOCO DRISCOLL (COLE "N")	DUVAL	1	0	0	0
4	CONOCO DRISCOLL (COLE 1, LD)	DUVAL	1	1	98,760	0
4	CONOCO DRISCOLL (DRISCOLL 1)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (DRISCOLL 2ND)	DUVAL	0	0	0	0
4	A CONOCO DRISCOLL (DRISCOLL 3RD)	DUVAL	1	0	0	0
4	CONOCO DRISCOLL (GOVT. WELLS 1 LD)	DUVAL	0	0	0	0
4	A CONOCO DRISCOLL (GOVT. WELLS 1 UP)	DUVAL	3	3	193,063	0
4	P CONOCO DRISCOLL (GOVT. WELLS 3RD)	DUVAL	2	0	28,672	733 F
4	A CONOCO DRISCOLL (MIRANDO)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (OAKVILLE)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (PETTUS 3820)	DUVAL	1	0	95,125	0 F
4	CONOCO DRISCOLL (PETTUS 3840)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (PETTUS 3950)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (ESEGBFRIO COLEUP)	DUVAL	1	0	0	0
4	CONOCO DRISCOLL (WAS EG FRIO COLE)	DUVAL	1	0	0	0
4	CONOCO DRISCOLL (YEGUA 1ST UP.)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (YEGUA 4970)	DUVAL	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	CONOCO DRISCOLL, N (YEGUA 1ST)	DUVAL	0	0	0	0
4	A CONOCO DRISCOLL, S (COLE -A-)	DUVAL	1	0	0	0
4	CONOCO DRISCOLL, S (COLE M NO)	DUVAL	1	1	62,256	0 F
4	CONOCO DRISCOLL, S (COLE -N-)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL, S (3450)	DUVAL	1	0	0	0
4	P COPANO BAY, S (FB-A, G, LOWER)	ARANSAS	1	1	48,348	0 F
4	A COPANO BAY, S (FB-A, H, A, L, O)	ARANSAS	0	0	0	0
4	P COPANO BAY, S (FB-A, H, LOWER)	ARANSAS	2	0	74,058	3,436
4	P COPANO BAY, S (FB-A, H, MIDDLE)	ARANSAS	1	1	40,379	0 F
4	P COPANO BAY, S (FB-A, H, UPPER)	ARANSAS	1	1	27,539	0 F
4	P COPANO BAY, S (FB-A, I-1)	ARANSAS	2	1	325,027	12,188 F
4	P COPANO BAY, S (FB-A, J-1)	ARANSAS	1	1	258,579	0 F
4	P COPANO BAY, S (FB-A, J-2)	ARANSAS	2	1	179,565	0 F
4	A COPANO BAY, S (FB-A, J-3)	ARANSAS	0	0	0	0
4	P COPANO BAY, S (FB-A, L-2)	ARANSAS	0	0	0	0
4	A COPANO BAY, S (FB-A, L-2 SEG 1)	ARANSAS	1	0	261	0 F
4	P COPANO BAY, S (FB-A, M-2)	ARANSAS	2	1	133,862	1,313
4	P COPANO BAY, S (FB-A, M-3)	ARANSAS	1	0	0	0
4	P COPANO BAY, S (FB-A, M-9)	ARANSAS	0	0	0	0
4	P COPANO BAY, S (FB-B, L-2)	ARANSAS	1	1	68,310	0 F
4	A COPANO BAY, S (FB-B, M-2)	ARANSAS	0	0	0	0
4	P COPANO BAY, S (FB-B, M-7)	ARANSAS	0	0	0	0
4	P COPANO BAY, S (FB-B, M-11)	ARANSAS	1	1	39,744	0 F
4	P COPANO BAY, S (FB-B, N-4)	ARANSAS	0	0	0	0
4	P COPANO BAY, S (FB-B) O-6, SEG-1	ARANSAS	1	1	168,520	0 F
4	P COPANO BAY, S (FB-B, O4)	ARANSAS	0	0	0	0
4	P COPANO BAY, S (FB-B, O8)	ARANSAS	0	0	0	0
4	P COPANO BAY, S (FB-C, N-6, 7)	ARANSAS	0	0	0	0
4	P COPANO BAY, S (FB-C, O-3)	REFUGIO	0	0	0	0
4	P COPANO BAY, S (FB-D, N-6)	ARANSAS	0	0	0	0
4	P COPANO BAY, S (FB-D, O3)	ARANSAS	0	0	0	0
4	P COPANO BAY, S (FB-D, O4)	ARANSAS	0	0	0	0
4	P COPANO BAY, S (FB-D, O8)	REFUGIO	0	0	0	0
4	P COPANO BAY, S (FB-E, O3)	ARANSAS	1	1	36,517	0 F
4	P COPANO BAY, S (FB-E, O8)	ARANSAS	1	0	0	0
4	P COPANO BAY, S (FB-F, M-2)	ARANSAS	1	0	0	0
4	P COPANO BAY, S (FB-F, N-6)	ARANSAS	2	1	58,523	0 F
4	P COPANO BAY, S (FB-F, O-4)	ARANSAS	1	1	69,657	0 F
4	P COPANO BAY, S (FB-H, O7)	ARANSAS	0	0	0	0
4	P COPANO BAY, S (FB-I, O3)	ARANSAS	0	0	0	0
4	P COPANO BAY, S (FB-I, O4)	ARANSAS	0	0	0	0
4	P COPANO BAY, S (FB-J, M-11)	ARANSAS	0	0	0	0
4	P COPANO BAY, S (K-2)	ARANSAS	0	0	0	0
4	P COPANO BAY, S (MIDDLE H)	ARANSAS	0	0	0	0
4	P COPANO BAY, S (8650)	ARANSAS	1	0	0	0
4	P COPANO BAY, SW (L-2, S)	ARANSAS	0	0	0	0
4	P COPANO BAY, SW (N-6 FB II)	ARANSAS	2	0	0	0
4	P COPANO BAY, SW (N-7 FB-II)	ARANSAS	0	0	0	0
4	P COPANO BAY, SW (O-3 FB-II)	ARANSAS	0	0	0	0
4	P COPANO BAY, SW (O-3 SD)	ARANSAS	1	0	0	0
4	P COPANO BAY, SW (O-4 FB-II)	ARANSAS	1	0	5,023	121 F
4	P COPANO BAY, SW (O-4 SD)	ARANSAS	1	0	0	0
4	CORPUS CHANNEL (8050 GAS)	NUECES	0	0	0	0
4	A CORPUS CHANNEL (8600)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW (E-10)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW (FRIO G-2)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW (FRIO H MI)	NUECES	1	0	0	0
4	P CORPUS CHANNEL, NW (FRIO H UP)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW (FRIO I-1)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW (FRIO I-4)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW (FRIO 9900)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW (FRIO 10400)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW (I-3)	NUECES	1	1	176,160	0 F
4	P CORPUS CHANNEL, NW (J-2A)	NUECES	1	1	40,025	0 F
4	P CORPUS CHANNEL, NW (L-2)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW (M-1)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW (M-3-A)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW (M-4)	NUECES	2	2	150,656	0 F
4	P CORPUS CHANNEL, NW (M-4, FB-A)	NUECES	1	1	47,603	0 F
4	P CORPUS CHANNEL, NW (M-6)	NUECES	3	2	477,140	0 F
4	P CORPUS CHANNEL, NW (M-7)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW (M-10)	NUECES	1	1	50,860	0 F
4	P CORPUS CHANNEL, NW (10800)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW (11500)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW (12420)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW (12900)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, WEST (I-5 SD)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, W (J-1 SD)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, W (J-2 SD)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, W (K-2)	SAN PATRICIN	0	0	0	0
4	P CORPUS CHRISTI (ALLEN)	NUECES	2	0	0	0
4	P CORPUS CHRISTI (COMMONWEALTH)	NUECES	7	5	442,118	2,700 F
4	P CORPUS CHRISTI (MORRIS)	NUECES	4	3	154,689	2,767 F
4	P CORPUS CHRISTI (WATSON)	NUECES	1	0	0	0
4	P CORPUS CHRISTI (34900)	NUECES	1	0	0	0
4	P CORPUS CHRISTI (9650)	NUECES	1	0	0	0
4	P CORPUS CHRISTI, EAST (FRIO 1ST)	NUECES	3	0	24,764	0 F
4	P CORPUS CHRISTI, E (K-2)	NUECES	1	0	0	0
4	P CORPUS CHRISTI, WEST (ANDERSON)	NUECES	1	0	486,494	19,603
4	P CORPUS CHRISTI, WEST (8000)	NUECES	1	1	248,790	5,095

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

WELL NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	CORPUS CHRISTI, WEST (8100)	NUECES	1	1	4,692	0 F
4	CORPUS CHRISTI, WEST (8630)	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST (8800)	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST (8900)	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST (9000)	NUECES	1	0	0	0
4	CORPUS CHRISTI, W. (9100 FRIO)	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST (9500)	NUECES	0	0	0	0
4	P CORPUS CHRISTI, W. (9800 FRIO)	NUECES	1	1	65,212	1,991
4	CORPUS CHRISTI, WEST (10300)	NUECES	1	0	20,074	513
4	A CORPUS CHRISTI, WEST (10900)	NUECES	1	0	63,375	7,325
4	CORPUS CHRISTI, WEST (11650)	NUECES	1	0	29,456	2,575
4	P CORPUS CHRISTI BAY, W (FB-A, E= 2)	NUECES	0	0	0	0
4	P CORPUS CHRISTI BAY, W (FB-A, E= 5)	NUECES	1	1	109,900	0 F
4	CORPUS CHRISTI BAY, W (FB-A, E=7)	NUECES	0	0	0	0
4	P CORPUS CHRISTI BAY, W (FB-A, E=10)	NUECES	0	0	0	0
4	P CORPUS CHRISTI BAY, W (FB-B E= 2)	NUECES	1	1	37,395	0 F
4	P CORPUS CHRISTI BAY, W (FB-B, E=10)	NUECES	1	1	19,643	0 F
4	P CORPUS CHRISTI BAY, W. (FB-B, K=2)	NUECES	2	1	195,028	0 F
4	CORPUS CHRISTI BAY, W. (FB-B, K=3)	NUECES	0	0	0	0
4	P CORPUS CHRISTI BAY, W. (FB-B, K=4)	NUECES	1	0	0	0
4	P CORPUS CHRISTI BAY, W. (FB-C, F=18)	NUECES	0	0	0	0
4	CORPUS CHRISTI BAY, WEST (6600)	NUECES	0	0	0	0
4	CORPUS CHRISTI BAY, WEST (8300)	NUECES	0	0	0	0
4	CORPUS CHRISTI BAY, WEST (8700)	NUECES	1	0	0	0
4	CORPUS CHRISTI UPTOWN (10500)	NUECES	4	4	109,500	25,000
4	P CORTEZ (B=SD)	STARR	3	1	96,953	0
4	P CORTEZ (CORTEZ)	STARR	8	7	132,820	0 F
4	P CORTEZ (FRIO 2500)	STARR	2	2	224,506	0 F
4	P CORTEZ (2300)	STARR	3	2	73,687	0
4	CORTEZ (2530)	STARR	0	0	0	0
4	CORTEZ (2600)	STARR	1	1	81,309	0
4	P CORTEZ (3200)	STARR	3	2	15,014	0
4	P CORTEZ (3400)	STARR	3	1	79,393	0
4	CORTEZ, NORTH (BB)	STARR	0	0	0	0
4	CORTEZ, NORTH (VELA 1800)	STARR	0	0	0	0
4	A CORTEZ, S. (2820)	STARR	0	0	0	0
4	COTULLA RANCH (QLWDS)	WEBB	1	0	0	0
4	P COWBOY (VKSBG 9170)	STARR	1	1	51,987	1,505
4	COWBOY (VKSBG 6900)	STARR	0	0	0	0
4	COWBOY (VKSBG 8100)	STARR	0	0	0	0
4	P COWBOY (VKSBG 9500)	STARR	0	0	41,509	1,314
4	CUELLAR (MIRANDO)	ZAPATA	8	0	9,309	0
4	CUELLAR (1300)	ZAPATA	2	0	0	0
4	CUELLAR, WEST	ZAPATA	3	0	0	0
4	CUELLAR, WEST (MIRANDO)	ZAPATA	2	0	3,947	0
4	A D C R=79	DUVAL	1	0	0	0
4	A D C R=79 (COLE "B-")	DUVAL	0	0	0	0
4	P D C R=79 (WILCOX)	DUVAL	4	4	220,795	419 F
4	D C R=79(650)	DUVAL	3	3	59,134	0
4	A D C R 79, SOUTH (CHERNOSKY)	DUVAL	0	0	0	0
4	D C R 79, SOUTH (CHERNOSKY,LO)	DUVAL	1	0	0	0
4	D C R 79, SOUTH (FRIO 650)	DUVAL	1	1	9,327	0 F
4	P D C R 79, SOUTH (WILCOX)	DUVAL	1	1	231,437	6,490
4	D C R 79, SOUTH (1900)	DUVAL	1	1	9,970	0
4	DASKAM (4100)	HIDALGO	0	0	0	0
4	DASKAM, SOUTH (YTURRIA)	HIDALGO	0	0	0	0
4	A DAVIS (CROCKETT)	ZAPATA	1	1	44,332	0 F
4	DAVIS (MINNANT 1ST)	JIM HOGG	1	1	6,940	0 F
4	P DAVIS (MINNANT 4TH)	ZAPATA	1	0	0	0
4	DAVIS (MINNANT 5TH, LO.)	ZAPATA	0	0	0	0
4	P DAVIS (PUIG)	WEBB	2	1	112,100	0 F
4	DAVIS (REKLA)	WEBB	1	0	0	0
4	P DAVIS (THIES)	ZAPATA	0	0	0	0
4	DAVIS (700)	ZAPATA	0	0	0	0
4	DAVIS, S. (CROCKETT)	ZAPATA	1	1	30,754	95
4	P DAVIS, S. (PUIG)	ZAPATA	4	2	303,762	2,182
4	DAVIS, S. (THIES)	ZAPATA	1	1	37,226	564
4	DAVIS, S (2ND MINNANT)	ZAPATA	1	1	49,246	538
4	P DAVIS, S. (4TH MINNANT)	ZAPATA	7	7	1,425,516	4,561 F
4	DAVIS, SOUTH (1100)	ZAPATA	0	0	0	0
4	DAVIS, S. (1900)	ZAPATA	1	0	0	0
4	DAVIS, S. (4800)	ZAPATA	1	1	108,698	185 F
4	DAVIS, S. (5500)	ZAPATA	4	4	163,776	131 F
4	DAVIS, S. (8000)	ZAPATA	0	0	0	0
4	DE GARCIA (PETTUS)	DUVAL	0	0	0	0
4	A DE GARCIA (PETTUS -A-)	DUVAL	0	0	0	0
4	DE LATE CHARCO (V=1)	ROODKS	1	0	0	0
4	P DE LATE CHARCO (V=2)	ROODKS	2	1	261,834	2,277
4	DE SPAIN (QUEEN CITY, 1ST)	WEBB	0	0	0	0
4	DE SPAIN, SE. (MIRANDO, LOWER)	WEBB	0	0	0	0
4	DE SPAIN, SE. (PETTUS)	WEBB	2	1	5,714	0 F
4	DE SPAIN, SE. (ROSENBERG)	WEBB	0	0	0	0
4	DEE DAVENPORT (3700)	STARR	0	0	0	0
4	DEE DAVENPORT (4400)	STARR	0	0	0	0
4	P DEJAY (3RD QUEEN CITY)	DUVAL	6	2	661,608	2,325 F
4	DEL GRULLO (BASAL FRIO)	WEBBERG	1	1	182,611	0
4	DELMITA (FRIO 5750)	STARR	2	1	203,533	2,952
4	DELMITA (FRIO 5920,FB=B)	STARR	1	0	807	4
4	A DINN	DUVAL	0	0	0	0
4	DINN (ROSENBERG)	DUVAL	3	1	15,114	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

ARC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	DINN (1400)	DUVAL	M	1	0	0
4	DINN (1600)	DUVAL		4	1	15,051
4	DINN (WILCOX 10800)	DUVAL		0	0	0
4	DINN* SOUTHWEST (FRIO 1500)	DUVAL	M	21	12	177,547
4	DIXROY (FRIO 8200)	BROOKS		0	0	0
4	P DON TOMAS (K*08)	KENEDY		3	3	250,313
4	DON WOODY (4000)	STARR		0	0	0
4	DONNA BUCHANAN	HIDALGO		1	1	70,237
4	DONNA (ARMSTRONG)	HIDALGO		8	5	403,549
4	P DONNA (FRIO 5500)	HIDALGO		1	1	87,670
4	DONNA (HANSEN)	HIDALGO		0	0	0
4	DONNA (HARRELL)	HIDALGO		5	2	76,069
4	P DONNA (JANCIK)	HIDALGO		3	1	14,004
4	DONNA (JAY)	HIDALGO		0	0	0
4	DONNA (KNAPP)	HIDALGO		2	2	172,309
4	DONNA (MORIN)	HIDALGO		1	0	0
4	DONNA (RICE)	HIDALGO		5	1	52,104
4	P DONNA (SCHAEFFER SAND)	HIDALGO		1	1	223,216
4	DONNA (SCHREINER)	HIDALGO		0	0	0
4	A DONNA (SCHUSTER)	HIDALGO		1	1	44,791
4	DONNA (SHARY)	HIDALGO		0	0	0
4	DONNA (SMALLOW)	HIDALGO		0	0	0
4	P DONNA (SWEENEY, LOWER)	HIDALGO		1	1	66,866
4	DONNA (20-B)	HIDALGO		1	0	0
4	DONNA (6600)	HIDALGO		1	0	0
4	DONNA (7460)	HIDALGO		3	3	728,673
4	DONNA (7560)	HIDALGO		3	3	459,208
4	A DONNA (7750)	HIDALGO		1	1	32,279
4	DOS HERMANOS (OLMOS)	WEBB		37	36	2,801,542
4	P DOS HERMANOS* E. (OLMOS)	WEBB		40	36	1,209,820
4	DOS HERMANOS* W. (OLMOS)	WEBB		15	13	1,042,643
4	DOS HERMANOS* W. (SAN MIGUEL 5450)	WEBB		1	1	22,878
4	DOS PAYASOS (WILCOX 5100)	WEBB		1	0	0
4	DOS (3700)	STARR		0	0	0
4	A DOUBLE "U" (PETTUS)	DUVAL		0	0	0
4	DOUGHERTY (5300)	NUECES		0	0	0
4	DRAGON (2500)	SAN PATRICIO		0	0	0
4	DRAPER (3500)	JIM HOGG		0	0	0
4	DUNN (FRIO 4600)	JIM WELLS		0	0	0
4	DUNN (LOU ELLA)	JIM WELLS		0	0	0
4	DUNN (3700)	JIM WELLS		0	0	0
4	DUNN (3850)	JIM WELLS		0	0	0
4	DUNN (5700)	JIM WELLS		1	0	0
4	DUNN=MCCAMPBELL (7450)	KLEBERG		1	1	62,340
4	DUNN=MCCAMPBELL (7550)	KLEBERG		0	0	0
4	P DUNN=MCCAMPBELL (7650)	KLEBERG		0	0	203,278
4	DUNN=MCCAMPBELL (8230)	KLEBERG		0	0	0
4	DUNN=MCCAMPBELL (8300)	KLEBERG		1	1	77,570
4	P DUNN=MCCAMPBELL (8400) UP*	KLEBERG		0	0	67,251
4	DUNN=MCCAMPBELL (8425)	KLEBERG		0	0	0
4	DUNN=MCCAMPBELL (8720)	KLEBERG		0	0	0
4	P DYE (NAVARRO)	ZAPATA		1	1	76,940
4	P DYE (WILCOX 8200)	ZAPATA		6	5	1,843,091
4	P DYE (1950)	ZAPATA		1	1	8,771
4	E. R. F. (FRIO 7500)	BROOKS		0	0	0
4	EDINBURG* EAST (SMALLOW #200)	HIDALGO		0	0	0
4	EAGLE HILL (FRIO 700)	DUVAL		1	1	2,966
4	P EAGLE HILL (FRIO 800)	DUVAL		3	3	180,192
4	EAGLE HILL (1400)	DUVAL		0	0	0
4	EAGLE HILL (1800)	DUVAL		0	0	0
4	EAST (JACKSON 3100)	JIM HOGG		0	0	0
4	EAST (JONES)	JIM HOGG		0	0	0
4	A EAST (SEGMENT EAST)	JIM HOGG		1	1	330,900
4	EAST (SEG. W. CHERNOSKY 3600)	JIM HOGG		2	0	0
4	P EAST (SEGMENT WEST, PETTUS 4700)	JIM HOGG		4	2	558,458
4	P EAST (3950)	JIM HOGG		3	1	233,081
4	ED VELA (6700)	HIDALGO		1	1	23,518
4	EDINBURG (6,700)	HIDALGO		1	0	0
4	P EDINBURG (7,600 CARLSON)	HIDALGO		3	0	0
4	EDINBURG (9,000)	HIDALGO		0	0	0
4	EDINBURG (9,950)	HIDALGO		1	1	32,840
4	EDINBURG(9950)FB-A)	HIDALGO		1	1	25,253
4	EDINBURG (9950) FB-B)	HIDALGO		1	1	15,298
4	P EDINBURG (10,760)	HIDALGO		0	0	0
4	P EDINBURG (10,800 FRIO)	HIDALGO		1	1	1,101,525
4	P EDINBURG (11,500)	HIDALGO		0	0	0
4	EDINBURG* E. (ANDERSON)	HIDALGO		0	0	0
4	EDINBURG* EAST (ANDERSON, UPPER)	HIDALGO		1	1	12,935
4	EDINBURG* EAST (FRIO 7170)	HIDALGO		0	0	0
4	EDINBURG* EAST (GERBER 7000)	HIDALGO		3	3	145,572
4	EDINBURG* EAST (WALLACE 7800)	HIDALGO		1	1	2,194
4	P EDINBURG* S. (MARKS 11100)	HIDALGO		6	6	602,170
4	EDINBURG* W. (6700)	HIDALGO		0	0	0
4	EDINBURG* W. (7600)	HIDALGO		1	1	258,698
4	A EDLASATER	JIM HOGG		0	0	0
4	EDLASATER* N. (MANILA)	JIM HOGG		1	1	3,383
4	EDLASATER* N. (MIRANDO 2100)	ZAPATA		1	0	0
4	A EDLASATER* W. (COLE 950)	ZAPATA		0	0	0
4	A EDLASATER* W. (MANILA)	ZAPATA		0	0	0
4	EDLASATER* W. (MIRANDO 1950)	ZAPATA		2	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M+C+F	HYDROCARBON LIQUID BBLs
4	A EDROY (VICKSBURG 5900)	SAN PATRICIO	0	0	0	0
4	EDROY (VICKSBURG 5900, S. SEG)	SAN PATRICIO	0	0	0	0
4	EDROY, E. (MB)	SAN PATRICIO	1	0	0	0
4	EDROY, N. (SINTON, LD.)	SAN PATRICIO	0	0	0	0
4	EDROY, NORTH (4500 FB=A)	SAN PATRICIO	0	0	0	0
4	EDROY, NORTH (4500, FB=B)	SAN PATRICIO	1	0	358	0
4	EDROY, NORTH (6100)	SAN PATRICIO	0	0	0	0
4	EDROY, WEST (4300)	SAN PATRICIO	1	1	2,492	0
4	EDROY, WEST (4500)	SAN PATRICIO	1	0	17,004	0
4	A EL BENADITO (A=3)	STARR	0	0	0	0
4	EL BENADITO (A=5)	STARR	0	0	0	0
4	EL BENADITO (A=6)	STARR	0	0	0	0
4	EL BENADITO (COCKFIELD)	STARR	0	0	0	0
4	EL BENADITO (FRID 5150)	STARR	0	0	0	0
4	EL BENADITO (FRID 5200)	STARR	0	0	0	0
4	EL BENADITO (FRID 5420)	STARR	0	0	0	0
4	EL BENADITO (H=20)	STARR	0	0	0	0
4	EL BENADITO (VKSBG, 9300)	STARR	0	0	0	0
4	A EL BENADITO (ZANARINE)	STARR	0	0	0	0
4	EL BENADITO (4760)	STARR	1	0	1,826	42
4	EL BENADITO (5180)	STARR	0	0	0	0
4	A EL BENADITO (5900 SAND)	STARR	0	0	0	0
4	A EL CARRO (6900)	JIM WELLS	0	0	0	0
4	EL EBANITO (D=1 4800)	STARR	0	0	0	0
4	A EL EBANITO (H)	STARR	0	0	0	0
4	EL EBANITO (MARGUELES)	STARR	0	0	0	0
4	EL EBANITO (VICKSBURG 7300 U=1)	STARR	0	0	0	0
4	P EL GRULLO (7300)	ZAPATA	1	0	0	0
4	EL GRULLO (7780)	ZAPATA	4	4	1,837,970	0
4	P EL GRULLO (8300)	ZAPATA	1	0	0	0
4	EL HUERFANO (10800)	ZAPATA	1	0	0	0
4	P EL ORD (2160)	DUVAL	3	1	21,233	0
4	P EL ORD (3150)	DUVAL	2	0	469	0
4	EL PAISANO (H=58)	KLEBERG	1	0	0	0
4	EL PAISANO (I=19)	KLEBERG	0	0	0	0
4	EL PAISTLE (FRID 7050)	KENEDY	0	0	0	0
4	EL PAISTLE (G=05)	KENEDY	4	1	719,577	0 F
4	EL PAISTLE (G=05, NW.)	KENEDY	0	0	0	0
4	P EL PAISTLE (G=05, W.)	KENEDY	1	1	121,301	0 F
4	EL PAISTLE (G=18)	KENEDY	0	0	0	0
4	EL PAISTLE (G=25)	KENEDY	1	0	18,579	0 F
4	P EL PAISTLE (G=52)	KENEDY	1	0	0	0
4	EL PAISTLE (G=71)	KENEDY	1	0	0	0
4	P EL PAISTLE (H=05)	KENEDY	0	0	0	0
4	EL PAISTLE (H=50)	KENEDY	0	0	0	0
4	P EL PAISTLE (H=66)	KENEDY	1	0	170	0 F
4	EL PAISTLE (H=77)	KENEDY	0	0	3,708	0 F
4	P EL PAISTLE (I=29)	KENEDY	0	0	0	0
4	P EL PAISTLE (I=35)	KENEDY	0	0	0	0
4	P EL PAISTLE (I=53)	KENEDY	1	0	197,699	0 F
4	P EL PAISTLE (I=58)	KENEDY	0	0	0	0
4	EL PAISTLE (I=66)	KENEDY	0	0	1,804	0 F
4	EL PAISTLE (I=98, N)	KENEDY	1	0	0	0
4	EL PAISTLE (J=12)	KENEDY	0	0	0	0
4	P EL PAISTLE (J=16)	KENEDY	1	0	0	0
4	EL PAISTLE (J=16, N)	KENEDY	0	0	0	0
4	EL PAISTLE (J=28, S)	KENEDY	1	0	109,566	0 F
4	P EL PAISTLE (J=62)	KENEDY	1	0	18,391	0 F
4	EL PAISTLE (11500)	KENEDY	0	0	0	0
4	P EL PAISTLE, DEEP (FRID)	KENEDY	4	3	1,325,316	0 F
4	EL PAISTLE, DEEP (D=42)	KENEDY	0	0	0	0
4	P EL PAISTLE, N. (J=33, II)	KENEDY	1	0	55,238	0 F
4	P EL PAISTLE, DEEP (SEG. B, FRID)	KENEDY	4	1	2,094,879	0 F
4	EL PAISTLE, DEEP (SEG. C, FRID)	KENEDY	0	0	0	0
4	EL PAISTLE, DEEP (SEG. D, FRID)	KENEDY	1	0	0	0
4	EL PAISTLE, N. (J=33, I)	KENEDY	1	0	0	0
4	EL PAISTLE, N. (J=33 III)	KENEDY	1	0	0	0
4	EL PAISTLE, N (J=79)	KENEDY	1	0	12,649	0 F
4	EL PEYOTE (JACKSON 2350)	JIM HOGG	0	0	0	0
4	EL PEYOTE (3100)	JIM HOGG	1	1	4,055	0
4	EL PEYOTE (3500)	JIM HOGG	0	0	0	0
4	EL PEYOTE (3700)	JIM HOGG	0	0	0	0
4	EL PUERTO (CROCKETT A)	STARR	3	1	13,331	0
4	EL PUERTO (CROCKETT C)	STARR	2	1	11,192	0
4	EL PUERTO (CROCKETT D)	STARR	0	0	0	0
4	EL PUERTO (400)	STARR	0	0	0	0
4	EL PUERTO (400 MIRANDO)	STARR	0	0	0	0
4	EL PUERTO (750)	STARR	1	1	245	0
4	EL PUERTO (850)	STARR	0	0	0	0
4	EL PUERTO (1100)	STARR	1	1	12,583	0
4	EL PUERTO (900 COCKFIELD)	STARR	1	0	0	0
4	EL PUERTO (1250)	STARR	0	0	0	0
4	EL PUERTO (1400)	STARR	0	0	0	0
4	EL PUERTO (1500)	STARR	1	0	0	0
4	EL PUERTO (1600)	STARR	1	1	14,305	0
4	EL PUERTO (1800)	STARR	1	1	17,166	0
4	EL PUERTO (1950)	STARR	0	0	0	0
4	EL PUERTO (2700 -B-)	STARR	0	0	0	0
4	EL PUERTO, NORTH (COCK MTN., C)	STARR	0	0	0	0
4	EL PUERTO, N. (OHERN, UP.)	STARR	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION McC.F.	HYDROCARBON LIQUID BBLs
4	EL RANCHITO (ROSENBERG)	WEBB	0	0	0	0
4	EL RANCHITO (WILCOX)	7APATA	1	0	333	0
4	EL SORDO (PETTUS, LOWER)	JIM HOGG	1	0	0	0
4	P EL STAGGS (7330)	STARR	6	5	1,584,745	28,075 F
4	EL TANQUE (WARDNER)	STARR	0	0	0	0
4	A EL TANQUE (1820)	STARR	0	0	0	0
4	EL TANQUE, N. (FRIO 1850)	STARR	1	0	0	0
4	EL TULE (FRIO 9100)	HIDALGO	1	0	0	0
4	EL TULE (FRIO 9400)	HIDALGO	1	0	0	0
4	ELLISON (HOCKLEY 1800)	DUVAL	1	0	0	0
4	ELMER (COLE LOWER)	JIM HOGG	1	0	0	0
4	A ELPAR (F-07,E)	JIM WELLS	0	0	0	0
4	ELPAR (F-20)	JIM WELLS	1	1	73,157	603 F
4	ELPAR (F-22)	JIM WELLS	3	1	51,214	248
4	ELPAR (F-32)	JIM WELLS	2	2	182,781	1,759 F
4	ELPAR (F-40)	JIM WELLS	1	0	0	0
4	ELPAR (F-40,SE)	JIM WELLS	1	1	166,653	342
4	ELPAR (F-46)	JIM WELLS	1	1	93,398	976 F
4	ELPAR (3500)	JIM WELLS	1	1	299,653	769
4	ELPAR (4450)	JIM WELLS	1	0	24,749	3 F
4	ELPAR, SW. (5700)	JIM WELLS	0	0	0	0
4	ELSA, SOUTH (DIETRICH)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (PETERSON)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (6950)	HIDALGO	2	2	503,915	5,026
4	P ELSA, SOUTH (7170)	HIDALGO	2	1	127,639	178
4	P ELSA, SOUTH (7250)	HIDALGO	2	1	572,733	260 F
4	ELSA, SOUTH (7350)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (7400)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (7700)	HIDALGO	1	0	52,376	0
4	ELSA, SOUTH (7800)	HIDALGO	1	1	26,249	126
4	ELSA, SOUTH (7850)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (7950)	HIDALGO	1	0	0	0
4	ELSA, SOUTH (8000)	HIDALGO	1	1	97,535	244 F
4	ELSA, SOUTH (8400)	HIDALGO	1	1	41,107	311
4	ELSA, SOUTH (8600)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (8700)	HIDALGO	0	0	0	0
4	EMBLETON (MET 3400)	JIM WELLS	2	1	52,116	0
4	EMBLETON (STILWELL, UPPER 5300)	JIM WELLS	0	0	0	0
4	EMBLETON (2)	JIM WELLS	0	0	0	0
4	EMBLETON (4)	JIM WELLS	0	0	0	0
4	ENCINAL, SOUTH (ESCONDIDO)	WEBB	1	0	0	0
4	P ENCINAL CHANNEL (FB-A, I-1)	NUECES	2	0	18,616	0 F
4	P ENCINAL CHANNEL (FB-A, I-5)	NUECES	0	0	0	0
4	ENCINAL CHANNEL (FB-A, J-1)	NUECES	0	0	0	0
4	ENCINAL CHANNEL (FB-A, J-3)	NUECES	2	0	0	0
4	P ENCINAL CHANNEL (FB-A, K-2)	NUECES	1	1	719,224	0 F
4	P ENCINAL CHANNEL (FB-A, K-3)	NUECES	2	2	713,739	0 F
4	P ENCINAL CHANNEL (FB-A, K-4)	NUECES	0	0	0	0
4	P ENCINAL CHANNEL (FB-A, K-8)	NUECES	3	3	554,708	0 F
4	P ENCINAL CHANNEL (FB-A, L-1, 2)	NUECES	0	0	0	0
4	P ENCINAL CHANNEL (FB-A, L-4)	NUECES	1	0	0	0
4	ENCINAL CHANNEL (FB-A, L-5A)	NUECES	1	0	0	0
4	P ENCINAL CHANNEL (FB-A, M-1)	NUECES	2	1	38,684	0 F
4	P ENCINAL CHANNEL (FB-A, M-2)	NUECES	2	2	480,018	0 F
4	P ENCINAL CHANNEL (FB-A, M-4)	NUECES	0	0	0	0
4	P ENCINAL CHANNEL (FB-A, M-5)	NUECES	1	0	0	0
4	P ENCINAL CHANNEL (FB-A, N-2)	NUECES	0	0	0	0
4	ENCINAL CHANNEL (FB-A, N-1,2,3)	NUECES	0	0	0	0
4	P ENCINAL CHANNEL (FB-B, K-2,3)	NUECES	1	0	273,803	0 F
4	P ENCINAL CHANNEL (FB-C, M-3,4)	NUECES	1	1	1,800	0 F
4	P ENCINAL CHANNEL (FB-C, M-4)	NUECES	1	1	152,003	0 F
4	P ENCINAL CHANNEL (FB-C, N-1,2,3)	NUECES	0	0	0	0
4	P ENCINAL CHANNEL (FB-D, M-4)	NUECES	0	0	0	0
4	ENCINAL CHANNEL, S. E. (J-1)	NUECES	0	0	0	0
4	ENCINAL CHANNEL, SE. (K-2)	NUECES	1	1	132,320	0 F
4	P ENCINAL CHANNEL, SE. (K-2 FB-R)	NUECES	0	0	0	0
4	ENCINAL CHANNEL, SE. (L-2)	NUECES	4	4	1,673,581	0 F
4	ENCINAL-WEBB (ESCONDIDO)	WEBB	0	0	0	0
4	ENCINITAS (D)	BROOKS	0	0	0	0
4	ENCINITAS (F-20)	BROOKS	0	0	0	0
4	ENCINITAS (F-30)	BROOKS	0	0	0	0
4	ENCINITAS (SALINAS)	BROOKS	0	0	0	0
4	ENCINITAS (V- 4-8)	BROOKS	0	0	0	0
4	P ENCINITAS (V- 5)	BROOKS	1	0	0	0
4	ENCINITAS (V- 6)	BROOKS	1	0	0	0
4	A ENCINITAS (V- 8)	BROOKS	0	0	0	0
4	P ENCINITAS (V-12)	BROOKS	4	3	240,203	0 F
4	P ENCINITAS (V-14)	BROOKS	2	2	316,890	1,942 F
4	P ENCINITAS (V-15)	BROOKS	5	5	1,875,622	0 F
4	P ENCINITAS (V-16)	BROOKS	6	5	1,203,551	0 F
4	ENCINITAS (V-19)	BROOKS	2	1	40,381	0 F
4	ENCINITAS (VICKSBURG 7900)	BROOKS	0	0	0	0
4	A ENCINITAS (VICKSBURG 8000)	BROOKS	1	1	127,649	0 F
4	ENCINITAS, E. (FRIO 7340)	BROOKS	0	0	0	0
4	ENCINITAS, EAST (V-23)	BROOKS	0	0	0	0
4	ENCINITAS, EAST (V-24)	BROOKS	0	0	0	0
4	ENCINITAS, N. (V-7)	BROOKS	0	0	0	0
4	ENCINITAS, S. (33-A)	BROOKS	0	0	0	0
4	ENCINITAS, SE. (V-19-D)	BROOKS	0	0	0	0
4	ENCINITAS, W. (V-13)	BROOKS	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

9RC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	ENCINO (MF-20)	SAN PATRICIO	0	0	0	0
4	ENCINO (5650)	SAN PATRICIO	M 1	1	15,098	0
4	A ENCINO (6400)	SAN PATRICIO	M 4	1	415,995	5,665
4	ENCINO (6400) S.	SAN PATRICIO	0	0	0	0
4	ENCINO (7100)	SAN PATRICIO	M 1	0	0	0
4	A ENCINO, NE (6400)	REFUGIO	1	1	69,484	0
4	ENCINO, N. (6200)	SAN PATRICIO	M 0	0	0	0
4	P ENCINO PASTURE (5300 GAS)	SAN PATRICIO	M 3	1	173,541	7 F
4	ENCINO PASTURE (5950)	SAN PATRICIO	0	0	0	0
4	ENCINO PASTURE, E. (5300 GAS)	SAN PATRICIO	M 1	0	0	0
4	ENDS COOPER (H=1)	SAN PATRICIO	1	1	14,157	10 F
4	ENDS COOPER (H=2 SAND)	SAN PATRICIO	0	0	0	0
4	A ENDS COOPER (I=1)	SAN PATRICIO	1	0	0	0
4	ENDS COOPER (I=2)	SAN PATRICIO	0	0	0	0
4	ENDS COOPER (I=4)	SAN PATRICIO	0	0	0	0
4	ENDS COOPER (J=2)	SAN PATRICIO	0	0	0	0
4	ENDS COOPER (7000 SAND=E)	SAN PATRICIO	2	2	58,114	1,157
4	A ENDS COOPER (7800)	SAN PATRICIO	0	0	0	0
4	ENDS COOPER, N. (H=3)	SAN PATRICIO	0	0	0	0
4	A ESCOBAS	ZAPATA	0	0	0	0
4	ESCOBAS (FALCON)	ZAPATA	1	0	0	0
4	ESCOBAS (MIRANDO 1200)	ZAPATA	0	0	0	0
4	ESCOBAS (QUEEN CITY 5300)	ZAPATA	4	2	80,875	0 F
4	P ESCOBAS (QUEEN CITY 5800)	ZAPATA	1	1	42,454	193
4	ESCOBAS (WILCOX 8280)	ZAPATA	1	0	0	0
4	ESCOBAS (WILCOX 9300)	ZAPATA	0	0	0	0
4	ESCOBAS, SOUTH (WILCOX 10800)	ZAPATA	0	0	0	0
4	ESCOBAS, SOUTH (1600)	ZAPATA	0	0	0	0
4	ESCONDIDO, S. (4700)	JIM HOGG	0	0	0	0
4	ESTES COVE (B-1)	NUECES	0	0	0	0
4	ESTES COVE (B-4)	NUECES	0	0	0	0
4	P ESTES COVE (E-4, H)	NUECES	2	0	4,748	0 F
4	A ESTES COVE (F-1)	ARANSAS	1	1	16,809	381 F
4	ESTES COVE (F-3)	NUECES	0	0	0	0
4	ESTES COVE (FRID 8350)	ARANSAS	0	0	0	0
4	P ESTES COVE (H-2)	ARANSAS	1	1	381,208	0 F
4	ESTES COVE (I-5)	ARANSAS	0	0	0	0
4	ESTES COVE (J-1)	ARANSAS	0	0	0	0
4	ESTES COVE (Q-2)	ARANSAS	1	0	0	0
4	EUBANK (10,300)	DUVAL	0	0	0	0
4	EUBANK (10,900)	DUVAL	0	0	0	0
4	EVANS RUTLER (7050)	SAN PATRICIO	1	1	74,014	1,236
4	EVE MAE (6300)	HIDALGO	3	3	403,789	0 F
4	EWING (MIOCENE 1900)	SAN PATRICIO	2	0	0	0
4	EWING (NAKVILLE)	SAN PATRICIO	0	0	0	0
4	EWING (SINTON STRINGER, UPPER)	SAN PATRICIO	1	0	0	0
4	EWING (5500)	SAN PATRICIO	1	0	0	0
4	A EWING (5700)	SAN PATRICIO	0	0	0	0
4	EWING (5880)	SAN PATRICIO	0	0	0	0
4	A EWING (6800)	SAN PATRICIO	0	0	0	0
4	EWING, E. (SINTON 5600)	SAN PATRICIO	1	0	0	0
4	EWING, S. (CORPUS)	SAN PATRICIO	1	1	23,722	375
4	EWING, S. (WEBB)	SAN PATRICIO	1	1	43,293	588
4	EWING, S. (6900)	SAN PATRICIO	1	1	158,037	2,380
4	EWING, S. (FRID 8700)	SAN PATRICIO	0	0	0	0
4	EWING, S. (VICKSBURG G)	SAN PATRICIO	4	2	54,080	2,032 F
4	EXSUN (QUEEN CITY II-A)	ZAPATA	1	1	38,090	0
4	EXSUN (WILCOX 7900)	ZAPATA	3	2	48,836	298
4	P EXSUN (WILCOX 9400)	ZAPATA	2	2	58,789	0
4	P FALCON (WILCOX 9500)	ZAPATA	1	1	51,946	0
4	FALCON LAKE (MINNANT 1 ST)	ZAPATA	0	0	1,732	0
4	P FALCON LAKE, N. (WILCOX 6400)	ZAPATA	4	3	951,370	741
4	FALFURRIAS (DE GARZA)	JIM WELLS	0	0	0	0
4	FALFURRIAS (FRID 7250)	BRDOKS	M 0	0	0	0
4	P FALFURRIAS (GARZA)	JIM WELLS	1	1	108,299	0 F
4	FALFURRIAS (NAOMI 7100)	JIM WELLS	0	0	0	0
4	FALFURRIAS (VICKSBURG, GARZA)	BRDOKS	M 0	0	0	0
4	P FALFURRIAS (7300)	BRDOKS	M 1	1	328,527	0 F
4	FALFURRIAS (7400)	BRDOKS	1	1	7,364	135
4	FALFURRIAS (7530)	JIM WELLS	1	0	1,180	0
4	FALFURRIAS (8000)	BRDOKS	M 0	0	12,265	162
4	FALFURRIAS, E. (VICKSBURG 9050)	JIM WELLS	0	0	0	0
4	FALFURRIAS, E. (VICKSBURG 9100)	JIM WELLS	M 2	2	58,866	167
4	FARENTHOLD (VICKSBURG 5900)	NUECES	0	0	0	0
4	FARENTHOLD (VICKSBURG 6000)	NUECES	0	0	0	0
4	FARENTHOLD (VICKSBURG 6100)	NUECES	0	0	0	0
4	FARENTHOLD (VICKSBURG 6200)	NUECES	0	0	0	0
4	FARENTHOLD (4950)	NUECES	0	0	0	0
4	P FARMERS LIFE (2050)	DUVAL	2	0	58,833	0 F
4	FARMERS LIFE (2400)	DUVAL	0	0	0	0
4	FARMERS LIFE (2800)	DUVAL	0	0	0	0
4	P FINLEY-WEBB (WILCOX 5600)	WEBB	4	4	665,311	0 F
4	P FINLEY-WEBB (WILCOX 5800)	WEBB	11	9	947,585	0 F
4	FINLEY-WEBB (WILCOX 6300)	WEBB	3	3	147,261	0 F
4	FINLEY-WEBB (5000)	WEBB	1	1	40,506	0 F
4	P FINLEY - WEBB (5100)	WEBB	2	2	304,896	0 F
4	A FITZSIMMONS (CHERNOSKY)	DUVAL	1	0	0	0
4	FITZSIMMONS (COLE)	DUVAL	0	0	0	0
4	FITZSIMMONS, EAST (COLE)	DUVAL	2	0	0	0
4	FITZSIMMONS, EAST (FRID)	DUVAL	2	1	14,895	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A FITZSIMMONS, EAST (HOCKLEY -A-)	DUVAL	0	0	0	0
4	A FITZSIMMONS, EAST (HOCKLEY -B-)	DUVAL	0	0	0	0
4	FITZSIMMONS, EAST (PETTUS)	DUVAL	0	0	0	0
4	FITZSIMMONS, EAST (1800)	DUVAL	1	0	0	0
4	FITZSIMMONS, N. (PETTUS)	DUVAL	1	0	0	0
4	FITZSIMMONS, N. (YEGUA 4600)	DUVAL	1	1	32,157	0
4	FITZSIMMONS, N. (3120)	DUVAL	1	0	0	0
4	FITZSIMMONS, NORTH (3650)	DUVAL	0	0	0	0
4	FITZSIMMONS, NORTH (3950)	DUVAL	1	0	14,701	0
4	FITZSIMMONS, NE. (HOCKLEY -A-)	DUVAL	0	0	0	0
4	FITZSIMMONS, SE. (SERNA)	DUVAL	0	0	0	0
4	A FLORES (FRIO 4750)	STARR	0	0	0	0
4	FLORES (FRIO 6360)	HIDALGO	0	0	0	0
4	FLORES (HOCKLEY 4800)	STARR	0	0	0	0
4	FLORES (JEFFRESS)	HIDALGO	0	0	0	0
4	FLORES (RINCON A)	STARR	0	0	0	0
4	FLORES (RINCON AA)	STARR	0	0	0	0
4	FLORES (RINCON, WEST)	STARR	1	1	356,271	9,255
4	P FLORES (SULLIVAN, UPPER)	HIDALGO	2	2	114,124	224 F
4	FLORES (VICKSBURG N)	STARR	0	0	0	0
4	P FLORES (VICKSBURG O)	STARR	1	1	66,089	970
4	FLORES (VICKSBURG O-5)	STARR	0	0	0	0
4	FLORES (VICKSBURG P)	STARR	0	0	0	0
4	P FLORES (VICKSBURG P WEST)	STARR	1	0	24,498	375
4	FLORES (VICKSBURG S)	STARR	0	0	0	0
4	FLORES (VICKSBURG T)	STARR	1	1	70,589	3,455
4	FLORES (VICKSBURG 7500)	STARR	0	0	0	0
4	P FLORES (4700)	STARR	1	0	27,147	0
4	FLORES (4900)	STARR	0	0	0	0
4	P FLORES (5600)	STARR	3	1	87,299	559 F
4	FLORES (6300 -R-1-)	STARR	0	0	0	0
4	FLORES, NW. (VKSBG. 4900)	STARR	1	0	0	0
4	FLORES, NW. (VKSBG. 5820)	STARR	1	0	0	0
4	FLORES, S. (BLOOMBERG 4250)	HIDALGO	0	0	0	0
4	FLORES, SW. (BLOOMBERG 4280)	HIDALGO	0	0	0	0
4	FLORES, SW. (SULLIVAN, UPPER)	HIDALGO	1	0	0	0
4	FLORY D. (WILCOX)	DUVAL	0	0	0	0
4	FLORY D. (WILCOX 10600)	DUVAL	1	0	2,583	0
4	A FLOUR BLUFF (COLLIER)	NUECES	0	0	0	0
4	FLOUR BLUFF (F-1)	NUECES	3	2	130,888	392 F
4	P FLOUR BLUFF (FRIO 8300)	NUECES	0	0	0	0
4	P FLOUR BLUFF (FRIO 9600)	NUECES	0	0	0	0
4	A FLOUR BLUFF (J-1)	NUECES	0	0	0	0
4	FLOUR BLUFF (MASSIVE, UPPER)	NUECES	20	17	2,781,550	1,187 F
4	P FLOUR BLUFF (O-1 WEST)	NUECES	0	0	0	0
4	A FLOUR BLUFF (PHILLIPS)	NUECES	0	0	0	0
4	P FLOUR BLUFF (SMITH)	NUECES	0	0	0	0
4	FLOUR BLUFF (STRAY 6378)	NUECES	0	0	0	0
4	P FLOUR BLUFF (WEBB)	NUECES	0	0	0	0
4	FLOUR BLUFF (1240)	NUECES	0	0	0	0
4	FLOUR BLUFF (6400)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (F-1, E.)	NUECES	0	0	0	0
4	P FLOUR BLUFF, E. (I-35)	NUECES	1	1	248,653	0 F
4	FLOUR BLUFF, E. (J-19)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (J-30)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (J-55)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (J-77)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (J-90)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (J-99)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (K-94)	NUECES	0	0	0	0
4	A FLOUR BLUFF, EAST (MASSIVE, UP.)	NUECES	19	11	2,279,057	0 F
4	FLOUR BLUFF, EAST (SHALLOW)	NUECES	1	0	0	0
4	FLOUR BLUFF, EAST (8000)	NUECES	0	0	0	0
4	FLOUR BLUFF, EAST (8100)	NUECES	0	0	0	0
4	FLOUR BLUFF, EAST (8400)	NUECES	1	0	0	0
4	FLOUR BLUFF, EAST (8500)	NUECES	0	0	0	0
4	P FLOUR BLUFF, EAST (8700)	NUECES	3	1	474,407	0 F
4	FLOUR BLUFF, EAST DEEP (CONS.)	NUECES	8	5	6,657,090	0 F
4	FLOUR BLUFF, EAST DEEP (J-19)	NUECES	0	0	0	0
4	FLOUR BLUFF, EAST DEEP (J-30)	NUECES	0	0	0	0
4	FLOUR BLUFF, EAST DEEP (J-55)	NUECES	0	0	0	0
4	FLOUR BLUFF, EAST DEEP (J-77)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. DEEP (J-90)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. DEEP (J-99)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. DEEP (K-94)	NUECES	0	0	0	0
4	FLOUR BLUFF, SE. (J-99)	NUECES	1	0	0	0
4	FLOWELLA (NOLLE SAND)	RROOKS	1	1	98,358	1,939
4	FLOWELLA (VICKSBURG 3)	RROOKS	0	0	0	0
4	FLOWELLA (VICKSBURG 5)	RROOKS	2	1	149,092	3,022 F
4	FLOWELLA (VICKSBURG 10100)	RROOKS	1	1	7,736	18
4	P FLOWELLA (VICKSBURG 10400)	RROOKS	3	3	397,112	21,040
4	FORT LTPAN (5100)	NUECES	0	0	0	0
4	A FORTY NINE (MIRANDO)	DUVAL	1	0	0	0
4	FORTY NINE (MIRANDO 2380)	DUVAL	3	2	48,478	0
4	FOX-HERD (FRIO 15-A)	SAN PATRICIO	0	0	0	0
4	FOX-HERD (LA FARGE 9500)	SAN PATRICIO	0	0	0	0
4	FOX-HERD (WATSON)	SAN PATRICIO	0	0	0	0
4	FOY (5400)	HIDALGO	0	0	0	0
4	FOY (5450)	HIDALGO	0	0	0	0
4	FOY (6000)	HIDALGO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	F0Y (6300)	HIDALGO	1	1	34,799	5 F
4	F0Y (6600)	HIDALGO	2	2	72,730	3 F
4	F0Y (9600)	HIDALGO	1	0	0	0
4	A FREEBORN (PETTUS)	JIM WELLS	0	0	0	0
4	FROST (FRID-A)	STARR	1	0	0	0
4	FROST (RINCON 2-A)	STARR	3	3	495,362	0 F
4	P FROST (VICKSBURG 9400)	STARR	1	1	183,573	0 F
4	FULTON BEACH (A-1)	ARANSAS	0	0	0	0
4	P FULTON BEACH (A-2)	ARANSAS	2	0	0	0
4	A FULTON BEACH (A-3)	ARANSAS	2	0	0	0
4	A FULTON BEACH (A-4-6)	ARANSAS	7	1	27,793	12
4	A FULTON BEACH (B-2)	ARANSAS	15	2	176,069	1,241
4	A FULTON BEACH (B-3-8)	ARANSAS	20	6	490,617	1,905
4	FULTON BEACH (E GAS)	ARANSAS	0	0	0	0
4	A FULTON BEACH (E-1 SAND)	ARANSAS	1	0	0	0
4	FULTON BEACH (E-1-N)	ARANSAS	1	0	0	0
4	FULTON BEACH (E-4 CAUSEWAY)	ARANSAS	1	0	0	0
4	FULTON BEACH (7100)	ARANSAS	1	0	0	0
4	FULTON BEACH, EAST (A-6)	ARANSAS	0	0	0	0
4	FULTON BEACH, EAST (B-1)	ARANSAS	0	0	0	0
4	A FULTON BEACH, EAST (B-2)	ARANSAS	0	0	0	0
4	A FULTON BEACH, EAST (D)	ARANSAS	0	0	0	0
4	A FULTON BEACH, EAST (D-2-4)	ARANSAS	0	0	0	0
4	FULTON BEACH, EAST (7043)	ARANSAS	0	0	0	0
4	A FULTON BEACH, N. (B-2)	ARANSAS	1	0	0	0
4	A FULTON BEACH, N. (B-3-8)	REFUGIO M	1	0	8,046	182 F
4	FULTON BEACH N. (6880)	ARANSAS	0	0	0	0
4	FULTON BEACH, N. (6950)	ARANSAS	0	0	0	0
4	FULTON BEACH, N. (7000)	ARANSAS	1	1	35,614	820
4	FULTON BEACH, N. (7350)	ARANSAS	0	0	0	0
4	FULTON BEACH, N. (7380)	ARANSAS	1	0	0	0
4	FULTON BEACH, NW. (E-1)	ARANSAS	0	0	0	0
4	FULTON BEACH, NW. (E-2)	ARANSAS	0	0	0	0
4	FULTON BEACH, NW. (FRID 6500)	ARANSAS	1	0	0	0
4	A FULTON BEACH, WEST (A-2)	ARANSAS	1	1	61,438	248
4	A FULTON BEACH, WEST (A-3)	ARANSAS	3	3	245,280	1,660
4	A FULTON BEACH, WEST (A-4)	ARANSAS	2	2	125,071	457
4	A FULTON BEACH, WEST (B)	ARANSAS	2	1	183,555	1,212
4	A FULTON BEACH, WEST (C)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (D)	ARANSAS	0	0	0	0
4	FULTON BEACH, W. (D-1)	ARANSAS	1	1	159,621	975
4	FULTON BEACH, WEST (E UPPER)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (E-3)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (G)	ARANSAS	1	0	26,329	551
4	FULTON BEACH, W. (G SOUTH)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (H LOWER)	ARANSAS	0	0	0	0
4	FULTON BEACH, WEST (H MIDDLE)	ARANSAS	0	0	0	0
4	FULTON BEACH, WEST (H UPPER)	ARANSAS	0	0	75,570	529
4	FULTON BEACH, WEST (H 7635)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (I)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (I-1 SW)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (J)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (K-3)	ARANSAS	1	1	70,506	691
4	FULTON BEACH, WEST (K-5)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (K-7)	ARANSAS	1	0	0	0
4	FULTON BEACH, WEST (L-1)	ARANSAS	0	0	0	0
4	FULTON BEACH, W. (N. LOWER)	ARANSAS	0	0	0	0
4	FULTON BEACH, WEST (9600)	ARANSAS	0	0	0	0
4	G. O. M. ST-773=L (MARG. B)	NUECES	1	0	0	0
4	G. O. M. ST-773=L (MARG. C.)	NUECES	1	0	0	0
4	G. O. M. ST-773=L (MARG. F)	NUECES	0	0	0	0
4	P G O M-ST-904 (FRID 7800)	NUECES	8	3	499,032	115 F
4	P G O M-ST-904 (FRID 8200)	NUECES	6	0	4,418	119
4	GAINES (2500)	SAN PATRICIO	0	0	0	0
4	GAINES (3400)	SAN PATRICIO	0	0	0	0
4	GAINES (3450)	SAN PATRICIO	0	0	0	0
4	GAINES (4680)	SAN PATRICIO	1	0	12,291	0
4	GAINES (5100 FRID)	SAN PATRICIO	0	0	0	0
4	GAINES (6200)	SAN PATRICIO	0	0	0	0
4	A GAINES (7700)	SAN PATRICIO	0	0	0	0
4	GALAN (EDWARDS LIME)	WEBB	2	0	0	0
4	GALLAGHER, W. (4800)	JIM WELLS	1	0	14,841	12
4	GALLAGHER, W. (5100)	JIM WELLS	1	1	36,218	133
4	GANDY (5500)	NUECES	0	0	0	0
4	GANDY (5650)	NUECES	0	0	0	0
4	A GARCIA	STARR	5	2	53,812	0 F
4	GARCIA (CHAPATAL)	STARR	0	0	0	0
4	GARCIA (COATES)	STARR	1	0	1,562	0 F
4	A GARCIA (FROST -A-)	STARR	3	1	328,761	0 F
4	GARCIA (FROST "A" 5)	STARR	0	0	0	0
4	P GARCIA (FROST "B")	STARR	1	1	242,001	0 F
4	P GARCIA (GARCIA III)	STARR	1	1	44,191	0 F
4	A GARCIA (GARCIA IV)	STARR	0	0	0	0
4	A GARCIA (GARCIA V)	STARR	0	0	0	0
4	GARCIA (GARCIA VII)	STARR	0	0	0	0
4	GARCIA (GUZMAN -A-)	STARR	0	0	0	0
4	GARCIA (GUZMAN A-2)	STARR	0	0	0	0
4	GARCIA (KENNARD 3900)	STARR	0	0	0	0
4	P GARCIA (L-STRAY)	STARR	1	1	12,927	0
4	GARCIA (L-XI)	STARR	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A GARCIA (MILLER "A")	STARR	0	0	0	0
4	GARCIA (MILLER "A"-"I"-"B")	STARR	0	0	0	0
4	GARCIA (MILLER "A" 20)	STARR	0	0	0	0
4	GARCIA (MILLER "A" 4100)	STARR	0	0	0	0
4	A GARCIA (MILLER "B" VI)	STARR	0	0	0	0
4	A GARCIA (MILLER "C")	STARR	1	0	4,527	0 F
4	GARCIA (MILLER "K")	STARR	1	0	0	0
4	P GARCIA (RINCON, SECOND)	STARR	3	3	483,575	5,574 F
4	A GARCIA (SOLIS)	STARR	2	1	99,936	0 F
4	GARCIA (SOLIS A)	STARR	0	0	0	0
4	A GARCIA (SOLIS A-V-B)	STARR	0	0	0	0
4	A GARCIA (SOLIS III RESERVOIR)	STARR	0	0	0	0
4	A GARCIA (STRAY 3470)	STARR	1	0	0	0
4	GARCIA (VELA "A")	STARR	1	0	0	0
4	GARCIA (VICKSBURG-FLORES)	STARR	0	0	0	0
4	GARCIA (VICKSBURG-FLORES 5500)	STARR	1	1	23,785	28
4	GARCIA (VICKSBURG-FLORES 5600)	STARR	0	0	0	0
4	GARCIA (VILLARREAL)	STARR	0	0	0	0
4	P GARCIA (VILLARREAL A)	STARR	1	0	2,864	0 F
4	P GARCIA (GUZMAN 3500)	STARR	1	0	0	0
4	GARCIA (2000)	STARR	1	1	39,983	0 F
4	GARCIA (2100)	STARR	0	0	0	0
4	GARCIA (2900)	STARR	1	0	0	0
4	GARCIA (3150)	STARR	1	0	1,187	0
4	GARCIA (3880)	STARR	0	0	0	0
4	GARCIA (4185)	STARR	0	0	0	0
4	GARCIA (4500)	STARR	0	0	0	0
4	P GARCIA (4600)	STARR	1	0	77,918	935 F
4	GARCIA, S. (MILLER "C")	STARR	0	0	0	0
4	GARCIA, WEST (FRIO 3100)	STARR	0	0	0	0
4	GARNER RANCH (OLMOS)	WEBB	4	4	60,656	538 F
4	A GARZA (COLE SAND)	JIM HOGG	0	0	0	0
4	GARZA (YEGUA 2500)	ZAPATA	1	0	0	0
4	GERONIMO (FRIO LOWER)	SAN PATRICIO	3	3	162,709	6,906 F
4	P GERONIMO (STARK)	SAN PATRICIO	1	1	159,848	0 F
4	GERONIMO (WATSON)	SAN PATRICIO	0	0	0	0
4	GERONIMO, SE. (9310)	SAN PATRICIO	1	0	0	0
4	GERONIMO, SE. (9510)	SAN PATRICIO	1	1	21,068	275
4	GERONIMO, SE. (10260 FRIN)	SAN PATRICIO	1	1	25,161	1,364
4	GINNY, E. (6600)	SAN PATRICIO	1	0	0	0
4	GLEN (1800)	WEBB	5	0	0	0
4	GLEN MARTIN (1000)	WEBB	1	0	0	0
4	GLEN MARTIN (WILCOX 5850)	WEBB	0	0	0	0
4	A GLEN MARTIN (WILCOX 6000)	WEBB	1	0	0	0
4	GLEN MARTIN (WILCOX 6180)	WEBB	1	1	27,053	22 F
4	GLEN MARTIN (WILCOX 6200)	WEBB	2	1	13,998	58
4	GLEN MARTIN, N. (8165)	WEBB	0	0	0	0
4	GOLD RIVER (N-2)	WEBB	0	0	0	0
4	GOLD RIVER (OLMOS)	WEBB	4	0	0	0
4	GOLD RIVER, NORTH (N-2)	WEBB	0	2	11,618	0
4	GOLD RIVER, NORTH (N-3-A)	WEBB	0	0	0	0
4	GOLD RIVER, NORTH (N-4 SD.)	WEBB	0	0	0	0
4	GOLD RIVER, NORTH (OLMOS)	WEBB	0	0	0	0
4	GOLD RIVER, NORTH (N-5)	WEBB	19	15	487,705	3,584 F
4	GOLD RIVER, NORTH (N-8)	WEBB	1	1	65,070	354
4	P GOOD FRIDAY (ATLEE)	DUVAL	1	0	0	0
4	A GOOSE ISLAND (A-2)	ARANSAS	0	0	0	0
4	GOOSE ISLAND (4300)	ARANSAS	0	0	0	0
4	P GOOSE ISLAND (5625)	ARANSAS	0	0	0	0
4	P GOOSE ISLAND (7000 "B-2")	ARANSAS	0	0	0	0
4	P GOOSE ISLAND (7100 "B")	ARANSAS	0	0	0	0
4	P GOOSE ISLAND (7100 "C")	ARANSAS	1	1	156,826	1,951
4	P GOOSE ISLAND (7300 "A-2")	ARANSAS	0	0	0	0
4	P GOOSE ISLAND (9600)	ARANSAS	0	0	0	0
4	A GORMAC	DUVAL	0	0	0	0
4	GORMAC (FRIO 1300)	DUVAL	1	0	0	0
4	GORMAC (HOCKLEY)	DUVAL	12	0	2,090	0
4	GORMAC (VELA)	DUVAL	0	0	26,188	0
4	GOVERNMENT WELLS (HOCKLEY, LOWER)	DUVAL	0	0	0	0
4	GOVERNMENT WELLS (MIRANDO)	DUVAL	1	0	0	0
4	GOVERNMENT WELLS (WILCOX 7700)	DUVAL	0	0	0	0
4	GOVERNMENT WELLS (YEGUA)	DUVAL	0	0	0	0
4	A GOVT. WELLS, N.	DUVAL	0	0	0	0
4	GOVERNMENT WELLS, N. (COLE)	DUVAL	2	1	22,763	0
4	P GOVERNMENT WELLS, N. (COOK MTN)	DUVAL	2	1	23,332	0
4	GOVT. WELLS, N. (HOCKLEY 2000)	DUVAL	2	2	41,284	0 F
4	GOVERNMENT WELLS, N. (MIRANDO)	DUVAL	1	1	8,449	0
4	GOVT. WELLS, N. (MIRANDO, N)	DUVAL	5	1	59,888	0
4	P GOVT. WELLS, N. (PETTUS 2845)	DUVAL	2	1	1,719	0
4	GOVT. WELLS, N. (ROSENBERG)	DUVAL	1	0	0	0
4	P GOVERNMENT WELLS, N. (WILCOX)	DUVAL	0	0	0	0
4	GOVT. WELLS, N. (WILCOX 8150)	DUVAL	15	8	1,139,037	3,435 F
4	GOVT. WELLS, N. (WILCOX 9730)	DUVAL	1	1	279,538	832
4	A GOVT. WELLS, N. (YEGUA 2800)	DUVAL	0	0	0	0
4	P GOVERNMENT WELLS, N. (700)	DUVAL	1	0	0	0
4	P GOVT. WELLS, N. (800 SAND)	DUVAL	12	10	204,978	0 F
4	GOVERNMENT WELLS, N. (860)	DUVAL	7	7	257,594	0 F
4	P GOVT. WELL, N. (990 A SAND)	DUVAL	1	0	0	0
4	GOVERNMENT WELLS, N. (1200)	DUVAL	1	1	2,743	0
4	GOVERNMENT WELLS, N. (1200)	DUVAL	0	0	0	0
4	GOVERNMENT WELLS, N. (1200)	DUVAL	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	GOVERNMENT WELLS, N. (1400)	DUVAL	M	2	82,681	0 F
4	GOVERNMENT WELLS, N. (1800-E)	DUVAL		0	0	0
4	GOVERNMENT WELLS, N. (2070)	DUVAL		1	0	0
4	A GOVERNMENT WELLS, SOUTH	DUVAL		1	3,950	0
4	GOVT. WELLS, S. (COLE 1550)	DUVAL		1	17,045	0
4	P GOVERNMENT WELLS, S. (1460)	DUVAL		1	87,170	0 F
4	GRABEN (BIERSTEDT 4900)	JIM WELLS		1	0	0
4	GRABEN (FRID 3300)	JIM WELLS		1	5,909	0
4	GRABEN (FRID 3590)	JIM WELLS		1	5,258	0
4	GRABEN (FRID 3650)	JIM WELLS		0	0	0
4	GRABEN (MET 3RD 3000)	JIM WELLS		1	0	0
4	GRABEN (OAKVILLE 1850)	JIM WELLS		1	6,773	0
4	GRABEN (1950)	JIM WELLS		2	0	0
4	GRABEN (2100)	JIM WELLS		3	25,989	0
4	GREEN HILL (MARINE FRID)	KLEBERG		1	36,982	0
4	GREGG WOOD (500)	STARR		0	0	0
4	GREGG WOOD (1000)	STARR		2	1,327	0
4	GREGG WOOD (1200)	STARR		3	17,305	0 F
4	GREGG WOOD (1400)	STARR		2	18,538	0
4	GREGG WOOD (2000)	STARR		0	0	0
4	GREGG WOOD, S. (500)	STARR		1	24	0
4	GREGG WOOD, S. (600)	STARR		4	4,284	0
4	GREGG WOOD, S. (750)	STARR		0	0	0
4	GREGG WOOD, S. (850)	STARR		0	0	0
4	GREGG WOOD, S. (900)	STARR		1	0	0
4	GREGG WOOD, S. (1100)	STARR		2	920	0
4	GREGG WOOD, S. (1100-S)	STARR		1	280	0
4	GREGG WOOD, S. (3950 W.)	STARR		7	71,372	86 F
4	P GREGG WOOD, S (4100)	STARR		2	11,046	0 F
4	GREGG WOOD, S. (4160)	STARR		2	0	0
4	P GREGG WOOD, S. (5200 WHITEY)	STARR		4	1,617	0 F
4	GREGG WOOD, S. (5250)	STARR		1	597	0 F
4	A GREGG WOOD, S. (5350)	STARR		1	144,427	3,470
4	GREGG WOOD, WEST (3850)	STARR		1	0	0
4	A GREGG WOOD, W. (4150)	STARR		1	0	0
4	GREGG WOOD, WEST (5000)	STARR		0	0	0
4	GREGG WOOD, WEST (5250)	STARR		1	0	0
4	GREGG WOOD, WEST (5350)	STARR		1	2,584	0
4	GREGG WOOD, WEST (5450)	STARR		1	39,799	508
4	GREGORY, EAST (FRID LOWER)	SAN PATRICIO		1	23,809	327
4	GREGORY, EAST (FRID, UPPER)	SAN PATRICIO		0	0	0
4	GREGORY, EAST (PICKETT FRID)	SAN PATRICIO		1	0	0
4	GREGORY, EAST (STODDARD FRID)	SAN PATRICIO		1	39	6
4	GREGORY, EAST (STRAY 10530)	SAN PATRICIO		1	0	0
4	GREGORY, EAST (9,400)	SAN PATRICIO		1	0	0
4	GREGORY, EAST (10,550)	SAN PATRICIO		1	0	0
4	GREGORY, NORTH (9400)	SAN PATRICIO		0	0	0
4	GREGORY, WEST (WATSON)	SAN PATRICIO		1	57,946	2,551
4	A GROENEVELD (5500)	NUECES		0	0	0
4	GUAJILLO (5200)	DUVAL		0	0	0
4	GUEDIN (FLOERKE)	SAN PATRICIO		0	0	0
4	GUEDIN (GUEDIN LO.)	SAN PATRICIO		0	0	0
4	GUEDIN (STARR)	SAN PATRICIO		0	0	0
4	P GUEDIN (8800)	SAN PATRICIO		0	0	0
4	A GUERRA	STARR		0	0	0
4	GUERRA (SACATOSA)	STARR		0	0	0
4	GUERRA (2100)	STARR		0	0	0
4	GUTIERREZ	WEBB		0	0	0
4	GUTIERREZ (CKFLD, BRENHAM S 3650)	JIM HOGG		0	0	0
4	P GUTIERREZ (LOBO)	ZAPATA		1	77,180	0
4	P GUTIERREZ (11650)	ZAPATA		1	131,597	0
4	GUTIERREZ, SOUTH (GOVT. WELLS)	JIM HOGG		0	0	0
4	GUTIERREZ, WEST (ROSENBERG, LO.)	WEBB		0	0	0
4	GWYNN (FRID 11250)	NUECES		0	0	0
4	A GYP HILL *	ROOKS		4	463,787	4,042 F
4	GYP HILL (ALANIZ 6900)	ROOKS		0	0	0
4	GYP HILL (FRID BASAL PEREZ)	ROOKS		0	0	0
4	GYP HILL (PILON)	ROOKS		0	0	0
4	GYP HILL (VICKSBURG 7600)	ROOKS		0	0	0
4	GYP HILL (6350)	ROOKS		0	0	0
4	GYP HILL (6400)	ROOKS		0	0	0
4	GYP HILL (6500)	ROOKS		0	0	0
4	GYP HILL (6600)	ROOKS		0	0	0
4	GYP HILL, SE. (FRID 7430)	ROOKS		0	0	0
4	A GYP HILL, SE. (FRID 7500)	ROOKS		0	0	0
4	GYP HILL, SE. (FRID 8150)	ROOKS		0	0	0
4	GYP HILL, SE. (FRID 8350)	ROOKS		0	0	0
4	GYP HILL, SE. (VICKSBURG)	ROOKS		0	0	0
4	GYP HILL, SE (8300)	ROOKS		1	0	0
4	H. E. CLARK (ESCONDIDO)	WEBB		6	267,081	560 F
4	P H. E. CLARK (NAVARRO 5900)	WEBB		3	23,982	0
4	H. E. CLARK (OLMOS)	WEBB		5	61,246	460 F
4	H. E. CLARK (WILCOX 4000)	WEBB		0	0	0
4	H. E. CLARK (WILCOX 4200)	WEBB		0	0	0
4	H. E. CLARK (WILCOX 4600)	WEBB		0	0	0
4	H. E. CLARK (WILCOX 4800)	WEBB		0	0	0
4	A HAGIST RANCH (ARGD)	DUVAL		0	0	0
4	HAGIST RANCH (ARGD, S.)	DUVAL		1	1,782	0
4	HAGIST RANCH (COLE 1200)	DUVAL	M	1	0	0
4	HAGIST RANCH (COLE 2000)	DUVAL		0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	HAGIST RANCH (FRIO 800)	DUVAL	0	0	0	0
4	HAGIST RANCH (HOCKLEY 2178)	MCMULLEN	0	0	0	0
4	HAGIST RANCH (UNKNOWN SAND)	DUVAL	1	0	0	0
4	HAGIST RANCH (WILCOX E)	MCMULLEN	1	1	10,337	0 F
4	P HAGIST RANCH (WILCOX BASAL HOUSE)	DUVAL	3	2	453,762	0 F
4	A HAGIST RANCH (WILCOX G)	DUVAL	1	0	0	0
4	HAGIST RANCH (WILCOX HOUSE C)	DUVAL	1	1	45,182	0 F
4	HAGIST RANCH (WILCOX K, MIDDLE)	DUVAL	2	2	82,351	0 F
4	P HAGIST RANCH (WILCOX LD. 9700)	DUVAL	5	4	717,199	0 F
4	HAGIST RANCH (WILCOX REAGAN)	DUVAL	2	2	15,448	0 F
4	P HAGIST RANCH (WILCOX UPPER)	DUVAL	46	28	3,637,188	11,014 F
4	HAGIST RANCH (WILCOX 7900)	DUVAL	0	0	0	0
4	HAGIST RANCH (WILCOX 8900)	DUVAL	0	0	0	0
4	P HAGIST RANCH (WILCOX 9300)	DUVAL	5	5	2,208,925	0 F
4	P HAGIST RANCH (WILCOX 9800)	DUVAL	3	3	617,796	0 F
4	P HAGIST RANCH (750)	DUVAL	6	5	192,565	0 F
4	HAGIST RANCH (900)	DUVAL	2	1	849	0
4	HAGIST RANCH (950)	DUVAL	1	1	9,669	0
4	HAGIST RANCH (1030)	DUVAL	1	1	57,315	0
4	P HAGIST RANCH (1100)	DUVAL	3	2	80,237	0 F
4	HAGIST RANCH (1300)	DUVAL	0	0	0	0
4	HAGIST RANCH (1420)	DUVAL	2	2	53,804	0 F
4	A HAGIST RANCH (1700)	DUVAL	1	1	71,011	0
4	HAGIST RANCH (2100)	DUVAL	1	1	20,184	0
4	A HALDEMAN, SOUTH (ZONE 14-A)	JIM WELLS	0	0	0	0
4	HALDEMAN, SOUTH (ZONE 14-B)	JIM WELLS	0	0	0	0
4	P HALDEMAN, SOUTH (ZONE 21-A)	JIM WELLS	1	0	0	0
4	HALF MOON REEF (CATAMOUNDA STR.)	ARANSAS	0	0	0	0
4	HALF MOON REEF (FRIO 9360)	ARANSAS	0	0	0	0
4	HALF MOON REEF (3900)	ARANSAS	0	0	48	0 F
4	HALF MOON REEF (4185)	ARANSAS	1	1	61,376	153 F
4	P HALF MOON REEF (4300)	ARANSAS	1	1	102,437	27 F
4	HALF MOON REEF (5100)	ARANSAS	0	0	0	0
4	HALF MOON REEF (5265)	ARANSAS	1	0	522	0 F
4	HALF MOON REEF (5440)	ARANSAS	1	0	0	0
4	P HALF MOON REEF (5550)	ARANSAS	2	2	207,406	559 F
4	HALF MOON REEF (7570)	ARANSAS	0	0	0	0
4	HALL-SHELLY (NO. 2 SAND)	BROOKS	1	1	5,401	887
4	A HAM (MIRAND0)	DUVAL	1	1	37,707	0
4	HAM (2100)	DUVAL	1	0	3,035	0
4	HARDWICKE (SAENZ)	STARR	0	0	0	0
4	HARDWICKE (STRAY 4300)	STARR	0	0	0	0
4	HARDWICKE (SULLIVAN, LOWER)	STARR	0	0	0	0
4	P HARDWICKE (SULLIVAN, UPPER)	STARR	2	2	119,423	0 F
4	HARDWICKE (4200)	STARR	0	0	0	0
4	HARDWICKE, N. (FRIO 4100)	STARR	0	0	0	0
4	HARDWICKE, S. (4040)	STARR	1	0	23	0 F
4	HARENA (A)	WILLACY	1	1	777,439	0 F
4	HARENA (B)	WILLACY	5	4	3,234,335	0 F
4	HARGILL (8850)	HIDALGO	1	1	160,255	188
4	HARGILL (10,000)	HIDALGO	0	0	0	0
4	HARRY	WEBB	0	0	0	0
4	HARRY (YEGUA 1250)	WEBB	1	0	0	0
4	HARRY J. MOSSER (4600)	STARR	0	0	0	0
4	HARRY J. MOSSER (5500)	STARR	0	0	0	0
4	HARTER (CROCKETT)	STARR	0	0	0	0
4	P HARVEY (FRIO 9300)	SAN PATRICIO	1	0	89,386	5,153
4	HARVEY (9-A FRIO)	SAN PATRICIO	0	0	0	0
4	HARVEY (10-C)	SAN PATRICIO	0	0	0	0
4	HARVEY (11-B)	SAN PATRICIO	0	0	0	0
4	HARVEY (11-C)	SAN PATRICIO	0	0	0	0
4	A HARVEY (11-D)	SAN PATRICIO	0	0	0	0
4	A HARVEY (12-B NE SEG)	SAN PATRICIO	0	0	0	0
4	HARVEY (12-C)	SAN PATRICIO	0	0	0	0
4	HARVEY (13-A)	SAN PATRICIO	0	0	0	0
4	HARVEY (14-A)	SAN PATRICIO	1	1	25,160	646
4	P HARVEY (14-B-1)	SAN PATRICIO	0	0	0	0
4	P HARVEY (14-B-2)	SAN PATRICIO	0	0	0	0
4	P HARVEY (14-B-4)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (ANDERSON)	SAN PATRICIO	6	5	307,511	10,840
4	HARVEY, DEEP (ANDERSON E)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (DUBOSE)	SAN PATRICIO	0	0	19,158	1,136 F
4	HARVEY, DEEP (GRIWISAW)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (MOORE)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (MORRIS, SW SEG)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (WATSON)	SAN PATRICIO	0	0	0	0
4	HARVEY, EAST (L-2)	SAN PATRICIO	0	0	0	0
4	HARVEY, EAST (M-2)	SAN PATRICIO	0	0	0	0
4	HARVEY, N. (15-B)	SAN PATRICIO	2	0	16,901	3,920
4	HEADQUARTERS (C & C=1)	ARANSAS	0	0	0	0
4	HEADQUARTERS (FRIO A A)	ARANSAS	0	0	0	0
4	HEADQUARTERS (FRIO J)	ARANSAS	1	1	46,936	2,046
4	HEADQUARTERS (FRIO P)	ARANSAS	1	1	50,006	1,156
4	HEADQUARTERS (FRIO Q)	ARANSAS	0	0	0	0
4	P HEADQUARTERS (FRIO U)	ARANSAS	1	0	65,739	1,095
4	HEADQUARTERS (FRIO V)	ARANSAS	1	0	0	0
4	HEADQUARTERS (FRIO X)	ARANSAS	1	1	604,739	9,933
4	A HEBBRONVILLE, N. (MIRAND0)	JIM WELLS	1	0	0	0
4	HEBBRONVILLE, SE. (PETTUS, LD.)	JIM HOGG	0	0	4,218	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P HEBBRONVILLE, SE (PETTUS, UP)	JIM HOGG	4	4	197,116	0
4	HEEP (DEWVEALL)	KLEBERG	0	0	0	0
4	HEEP (JONES)	KLEBERG	1	0	0	0
4	HEEP (PLUMMER)	KLEBERG	2	2	506,041	2,414
4	HEEP (SALAZAR)	KLEBERG	0	0	0	0
4	HEEP (URIAH)	KLEBERG	0	0	0	0
4	HEIDELBERG (I-11)	HIDALGO	0	0	0	0
4	HEIDELBERG (I-70)	HIDALGO	0	0	0	0
4	A HENNE-WINCH-FARRIS	JIM HOGG	1	0	0	0
4	HENNE-WINCH-FARRIS (2000)	JIM HOGG	5	4	102,140	0
4	HENSHAW (4300 SAND)	JIM WELLS	1	0	0	0
4	P HENSHAW (5700 SAND)	JIM WELLS	1	1	12,700	101
4	HERBST, NORTH (LOMA NOVIA)	DUVAL	0	0	0	0
4	HERLINDA VELA (WILCOX)	ZAPATA	1	1	27,650	0
4	HERRERA (BERTRAM 6725)	MUECES	0	0	0	0
4	MERSCHAP (1350)	STARR	0	0	0	0
4	HET (2500)	SAN PATRICIO	0	0	0	0
4	HET (2700)	SAN PATRICIO	0	0	0	0
4	P HIBERNIA (4380)	SAN PATRICIO	1	1	165,067	20
4	HIBERNIA (4480)	SAN PATRICIO	0	0	0	0
4	A HIBERNIA (4600)	SAN PATRICIO	0	0	0	0
4	HIDALGO (BELL)	HIDALGO	4	1	89,830	324
4	P HIDALGO (CORD)	HIDALGO	5	5	453,857	1,749 F
4	P HIDALGO (EL TEXANO, UPPER)	HIDALGO	14	11	570,948	1,482 F
4	P HIDALGO (ELKINS)	HIDALGO	5	3	110,511	97 F
4	P HIDALGO (HACKNEY)	HIDALGO	7	2	124,670	286 F
4	HIDALGO (HACKNEY B)	HIDALGO	2	1	26,143	99
4	HIDALGO (HACKNEY B, WEST)	HIDALGO	1	1	17,533	39 F
4	HIDALGO (KAWAHATA)	HIDALGO	1	0	0	0
4	HIDALGO (WHITTINGTON 7900)	HIDALGO	0	0	0	0
4	P HIDALGO (6140)	HIDALGO	1	1	140,093	299 F
4	P HIDALGO (6500)	HIDALGO	1	1	81,153	188 F
4	HIDALGO (7200, LOWER)	HIDALGO	0	0	0	0
4	HIDALGO (7400)	HIDALGO	0	0	0	0
4	HIDALGO, N (ELKINS -A-)	HIDALGO	2	0	0	0
4	HIDALGO, WEST (LA FRONTERA)	HIDALGO	2	2	220,869	1,389
4	HIDALGO, WEST (6160)	HIDALGO	1	0	0	0
4	HIDALGO, WEST (6750)	HIDALGO	0	0	0	0
4	HILLIER (SLICK-WILCOX)	DUVAL	1	0	0	0
4	P HINDE (D=2 FRID)	STARR	1	0	0	0
4	HINDE (VICKSBURG)	STARR	9	4	338,659	12,231 F
4	HINDE (4900)	STARR	0	0	0	0
4	HINDE (5100 F=4)	STARR	0	0	0	0
4	HINDE (5700)	STARR	0	0	0	0
4	HINDE (6750)	STARR	3	3	269,433	660 F
4	HINDE (7050)	STARR	1	0	50,921	7 F
4	HINDE (8500)	STARR	1	0	0	0
4	HINDE, EAST (FRID 5000)	STARR	0	0	0	0
4	HINDE, EAST (FRID 5100)	STARR	0	0	0	0
4	HINDE, EAST (FRID 5300)	STARR	0	0	0	0
4	HINDE, EAST (FRID 5500)	STARR	0	0	0	0
4	HINKLE (HET 3)	JIM HOGG	0	0	0	0
4	HINKLE-ALLEN (HET 1)	JIM WELLS	1	0	2,057	0
4	HINKLE-ALLEN (HET 2)	JIM WELLS	1	0	10,517	0
4	HINKLE-ALLEN (HET 3)	JIM WELLS	0	0	0	0
4	HINNANT (1400)	ZAPATA	1	0	9	0
4	HINNANT RANCH	ZAPATA	1	0	0	0
4	HINDJOSA (E-01)	KLEBERG	3	2	1,121,614	0 F
4	HINDJOSA (E-53)	KLEBERG	1	0	423,933	0 F
4	HINDJOSA (E-62)	KLEBERG	1	0	0	0
4	HINDJOSA (E-62+S)	KLEBERG	0	0	0	0
4	HINDJOSA (F-14)	KLEBERG	1	0	0	0
4	HINDJOSA (F-37)	KLEBERG	1	0	0	0
4	HINDJOSA (G-12)	KLEBERG	1	0	0	0
4	HINDJOSA (I-50)	KLEBERG	1	0	0	0
4	HINDJOSA (I-54)	KLEBERG	1	0	0	0
4	HINDJOSA (I-54+E)	KLEBERG	2	1	683,859	0 F
4	HINDJOSA (I-54+W)	KLEBERG	1	1	24,617	0 F
4	HINDJOSA (7270)	KLEBERG	0	0	0	0
4	HINDJOSA, N (F-15)	KLEBERG	1	1	574,682	0 F
4	HINDJOSA, N (F-18)	KLEBERG	2	1	614,297	0 F
4	HINDJOSA, N (G-12)	KLEBERG	2	1	17,619	0 F
4	HIRSCH (WILCOX 3950)	WEBB	1	0	0	0
4	P HIRSCH (WILCOX 6250)	WEBB	8	3	64,461	0 F
4	HIRSCH (WILCOX 7000)	WEBB	2	1	6,389	5 F
4	HIRSCH (6150)	WEBB	0	0	0	0
4	HIRSCH (6450)	WEBB	1	1	15,544	0 F
4	P HIRSCH (6900)	WEBB	6	3	314,054	357 F
4	P HOBBS (F-20)	JIM WELLS	6	5	1,314,048	11,593 F
4	HOBBS (F-40)	JIM WELLS	1	0	0	0
4	HOBBS (F-42)	JIM WELLS	1	0	2,103	0 F
4	P HODGES, EAST (3600)	SAN PATRICIO	1	1	36,303	0
4	P HODGES, EAST (5000)	SAN PATRICIO	1	0	0	0
4	A HODGES, N (3100)	SAN PATRICIO	0	0	0	0
4	P HOELSCHER (STILLWELL)	JIM WELLS	10	9	3,425,846	22,349 F
4	HOFFMAN (CHEMNOSKY)	DUVAL	0	0	0	0
4	HOFFMAN (COLE UP)	DUVAL	1	0	133	0
4	A HOFFMAN (GOVT. WELLS)	DUVAL	1	0	0	0
4	HOFFMAN (GOVT. WELLS, UP)	DUVAL	4	1	100,293	0
4	HOFFMAN (WILCOX)	DUVAL	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

ARC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	HOFFMAN (1800)	DUVAL	3	3	134,950	0
4	HOFFMAN (1850)	DUVAL	1	1	24,991	0
4	HOFFMAN (1950)	DUVAL	1	1	92,229	0
4	HOFFMAN (2000)	DUVAL	1	0	0	0
4	HOFFMAN (2300)	DUVAL	1	0	0	0
4	HOFFMAN (2450)	DUVAL	1	0	0	0
4	HOFFMAN (3100 FRIO)	DUVAL	1	0	0	0
4	HOFFMAN (3400)	DUVAL	0	0	0	0
4	A HOFFMAN, EAST	DUVAL	1	0	0	0
4	HOFFMAN, EAST (1900)	DUVAL	0	0	0	0
4	HOFFMAN, NW. (GOVT. WELLS)	DUVAL	1	0	0	0
4	HOFFMAN, W. (GOVT. WELLS)	DUVAL	0	0	0	0
4	A HOLLOW TREE (DAVIS SAND)	JIM WELLS	1	0	317	0
4	A HOLLOW TREE (PALO HUECO)	JIM WELLS	0	0	0	0
4	HOLLY REACH (LM= 2)	CAMERON	1	1	455,514	0 F
4	HOLLY BEACH (LM= 3)	CAMERON	4	3	902,442	0 F
4	HOLLY BEACH (LM= 4)	CAMERON	2	2	1,080,871	0 F
4	P HOLLY BEACH (LM=8)	CAMERON	1	1	300,108	0
4	HOLLY BEACH (LM=13)	CAMERON	1	0	0	0
4	HOLLY BEACH (LM=14)	CAMERON	0	0	0	0
4	HOLLY BEACH (LM=16)	CAMERON	0	0	0	0
4	P HORMIGAS (I=25)	BROOKS	1	1	20,441	0 F
4	HUBBERD (WILCOX 7700)	WEBB	0	0	0	0
4	HUBBERD, E. (WILCOX 8500)	WEBB	0	0	0	0
4	HUBBERD, E. (WILCOX 9000)	WEBB	0	0	0	0
4	HUGHES (1850)	WEBB	2	0	40,610	0
4	HUGHES (3400)	WEBB	1	0	0	0
4	HUGHES (4970)	WEBB	1	0	41,189	109
4	P HUGHES (5200)	WEBB	1	0	22,373	203
4	P HUGHES (5500)	WEBB	1	0	23,061	183
4	P HUGHES (6050)	WEBB	1	0	52,629	410
4	HUGHES (6300)	WEBB	0	0	0	0
4	HUNDIDD (LOBO)	ZAPATA	6	6	452,180	224 F
4	HUNDIDD (9300)	ZAPATA	2	2	59,676	58
4	INDEPENDENCE (3150 GAS)	DUVAL	3	0	0	0
4	INDEPENDENCE, SOUTH (FRIO 2500)	DUVAL	13	5	101,508	0
4	INDEPENDENCE, SOUTH (3030)	DUVAL	1	1	128,621	0
4	INDIAN POINT (COMMONWEALTH)	NUECES	0	0	0	0
4	A INDIAN POINT (E=1)	NUECES	0	0	0	0
4	INDIAN POINT (E= 2)	NUECES	0	0	0	0
4	INDIAN POINT (E= 3)	NUECES	0	0	0	0
4	INDIAN POINT (E= 4)	NUECES	0	0	0	0
4	A INDIAN POINT (E= 8)	NUECES	0	0	0	0
4	INDIAN POINT (E=10, NFB)	NUECES	0	0	0	0
4	INDIAN POINT (F= 1)	NUECES	0	0	0	0
4	A INDIAN POINT (F= 4)	NUECES	0	0	0	0
4	INDIAN POINT (F= 8)	NUECES	1	1	7,164	0 F
4	P INDIAN POINT (F= 9 9400)	NUECES	3	2	325,918	3,341
4	INDIAN POINT (F=12 9700 #1)	NUECES	1	0	0	0
4	INDIAN POINT (F=12 9700 #2)	NUECES	0	0	0	0
4	P INDIAN POINT (F=14)	NUECES	1	1	268,457	6,704
4	P INDIAN POINT (F=17)	NUECES	2	1	7,781	266
4	INDIAN POINT (F=20)	NUECES	1	1	62,599	1,199
4	INDIAN POINT (G=2)	NUECES	1	1	26,170	256
4	INDIAN POINT (G=3)	NUECES	0	0	0	0
4	INDIAN POINT (MOORE)	NUECES	1	0	0	0
4	INDIAN POINT (MORRIS)	NUECES	1	0	0	0
4	INDIAN POINT (WATSON)	NUECES	0	0	0	0
4	INDIAN POINT (7100)	NUECES	1	0	0	0
4	INDIAN POINT (9600)	NUECES	1	1	19,022	216 F
4	INDIAN POINT, S. (F=18)	NUECES	1	1	23,636	0
4	INDIOS, W. (BF=53)	HIDALGO	0	0	0	0
4	P J. C. MARTIN (LOBO)	WEBB	87	74	28,155,292	905 F
4	J. C. MARTIN (QUEEN CITY)	ZAPATA	2	1	53,634	0
4	J. C. MARTIN (WILCOX 7100)	ZAPATA	1	1	8,729	0
4	P J. C. MARTIN (WILCOX 7700)	ZAPATA	1	1	37,584	0
4	J. C. MARTIN (WILCOX 8150)	ZAPATA	1	0	0	0
4	J. C. MARTIN (WILCOX 8900)	ZAPATA	0	0	0	0
4	J. C. MARTIN (WILCOX 9300)	ZAPATA	0	0	0	0
4	P J. C. MARTIN (WILCOX 9900)	ZAPATA	1	1	44,893	0
4	J. C. MARTIN (6700)	ZAPATA	1	1	13,011	0
4	P J J & J (WILCOX 8800)	ZAPATA	6	4	180,743	586
4	J J & J (WILCOX 11450)	ZAPATA	1	1	96,787	0
4	J.M. SALINAS (MIDNAY 6700)	ZAPATA	1	1	30,232	0
4	JANAL (1725)	STARR	0	0	0	0
4	JANAL (2550)	STARR	0	0	0	0
4	JARLET (SINTON, UPPER)	SAN PATRICIO	0	0	0	0
4	JARON (4300)	JIM HOGG	0	0	32,393	17,507
4	JARON (4450)	JIM HOGG	1	0	0	0
4	A JASPER-WEBB (YEGUA 3500)	WEBB	1	0	0	0
4	JAVELINA (FLORES)	HIDALGO	0	0	0	0
4	P JAVELINA (VICKSBURG LO. 11000)	HIDALGO	1	1	995,424	57,069
4	JAVELINA (VICKSBURG LO. 11200)	HIDALGO	0	0	0	0
4	P JAVELINA (VICKSBURG LO. 11300)	HIDALGO	1	1	595,290	20,142
4	P JAVELINA (VICKSBURG LO. 11800)	HIDALGO	1	1	807,816	34,232
4	P JAVELINA (VICKSBURG U=2)	HIDALGO	1	1	30,763	79
4	JAVELINA (VICKSBURG V=4)	HIDALGO	0	0	0	0
4	JAVELINA (5400)	HIDALGO	0	0	0	0
4	P JAVELINA (104600)	HIDALGO	1	1	106,980	6,681
4	P JAVELINA, NW. (10350)	HIDALGO	1	0	44,053	1,538

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

WELL NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	JAY KING (4700)	SAN PATRICIO	0	0	0	0
4	A JAY SIMMONS (G)	STARR	0	0	0	0
4	JAY SIMMONS (24-A&B)	STARR	1	0	0	0
4	JAY SIMMONS (5850 GAS)	STARR	1	0	0	0
4	JAY SIMMONS (6400)	STARR	2	0	620	0 F
4	JAY SIMMONS (6400 NORTH)	STARR	2	1	151,640	0 F
4	A JAY SIMMONS (7200 VICKSBURG)	STARR	0	0	0	0
4	JAY SIMMONS (8000)	STARR	3	1	148,912	0 F
4	JAY SIMMONS (8200 VICKSBURG)	STARR	0	0	0	0
4	JAY SIMMONS (8700 VICKSBURG)	STARR	0	0	0	0
4	A JAY SIMMONS SOUTH (HINDJO SA)	STARR	0	0	0	0
4	JAY SIMMONS SOUTH (5600)	STARR	0	0	0	0
4	JAY SIMMONS SOUTH (5800)	STARR	0	0	0	0
4	JAY SIMMONS S. (6050)	STARR	0	0	0	0
4	JAY SIMMONS SW. (BUCKLEY)	STARR	0	0	0	0
4	JEFFRESS (SULLIVAN) UP.	MIDALGO	1	0	0	0
4	P JEFFRESS (VICKSBURG Q)	MIDALGO	1	1	34,460	155
4	P JEFFRESS (VICKSBURG S)	MIDALGO	3	1	120,887	1,453
4	P JEFFRESS (VICKSBURG T)	MIDALGO	1	1	59,222	1,547
4	P JEFFRESS (VICKSBURG U)	MIDALGO	6	5	1,764,139	15,279 F
4	P JEFFRESS (VICKSBURG V)	MIDALGO	7	7	5,644,568	197,829 F
4	P JEFFRESS (VICKSBURG W)	MIDALGO	7	6	1,926,246	17,960 F
4	JEFFRESS (VICKSBURG 6200)	MIDALGO	0	0	0	0
4	JEFFRESS (VICKSBURG 6300)	MIDALGO	1	0	0	0
4	JEFFRESS (9300)	MIDALGO	1	0	0	0
4	P JEFFRESS E. (VICKSBURG T)	MIDALGO	4	4	2,462,124	79,520
4	P JEFFRESS E. (VICKSBURG T) FB-A)	MIDALGO	1	1	108,042	609
4	P JEFFRESS N. (VKSBG, LD)	MIDALGO	4	4	508,076	10,384 F
4	P JEFFRESS N. (VKSBG 12730)	MIDALGO	1	1	93,944	266
4	A JENNINGS	ZAPATA	3	3	78,045	0 F
4	JENNINGS (PETTUS)	ZAPATA	1	1	15,399	0 F
4	JENNINGS (PETTUS) UPPER)	ZAPATA	1	1	18,111	0 F
4	P JENNINGS N. (4TH HINNANT)	ZAPATA	1	0	78,787	689
4	JENNINGS N. (THEIS)	ZAPATA	0	0	0	0
4	JENNINGS N. (WILCOX 8200)	ZAPATA	1	0	15,373	0
4	JENNINGS S. (WILCOX 8550)	ZAPATA	1	0	0	0
4	A JENNINGS WEST (CROCKETT)	ZAPATA	9	3	34,030	0 F
4	A JENNINGS WEST (CROCKETT 3000)	ZAPATA	0	0	0	0
4	JENNINGS WEST (EAST SEGMENT)	ZAPATA	1	0	0	0
4	JENNINGS WEST (QUEEN CITY)	ZAPATA	0	0	0	0
4	A JENNINGS N. (QUEEN CITY NO.10)	ZAPATA	1	0	22,157	0 F
4	P JENNINGS N. (ROSENBERG 1200)	ZAPATA	1	1	37,359	0 F
4	JENNINGS N. (WILCOX 7150)	ZAPATA	1	1	207,280	994
4	P JENNINGS N. (WILCOX 7300)	ZAPATA	1	1	486,471	0 F
4	P JENNINGS N. (WILCOX 7600)	ZAPATA	1	1	179,040	39 F
4	JENNINGS N. (WILCOX 7700)	ZAPATA	1	1	20,424	102
4	P JENNINGS N. (WILCOX 7900)	ZAPATA	2	2	170,355	1,662
4	P JENNINGS N. (WILCOX 8200)	ZAPATA	1	1	156,357	1,788
4	P JENNINGS WEST (2100)	ZAPATA	1	1	80,470	0 F
4	JENNINGS WEST (4125)	ZAPATA	0	0	0	0
4	JENNINGS WEST (4300)	ZAPATA	0	0	0	0
4	JENNINGS WEST (4350)	ZAPATA	0	0	0	0
4	P JENNINGS WEST (4400)	ZAPATA	1	1	192,437	0 F
4	JENNINGS WEST (4850)	ZAPATA	0	0	0	0
4	JENNINGS RANCH (WILCOX)	ZAPATA	0	0	0	0
4	JOE MOSS (WILCOX 8300)	ZAPATA	0	0	0	0
4	JOHNS (ARGO)	DUVAL	1	0	0	0
4	JOHNS (COLE)	DUVAL	2	1	15,620	0
4	JOHNS (GOVT. WELLS)	DUVAL	1	0	0	0
4	JOHNS (LOMA NOVIA)	DUVAL	0	0	0	0
4	JOHNS (MIRANDO)	DUVAL	0	0	0	0
4	JONES (YEGUA M. LO.)	JIM HOGG	0	0	0	0
4	A JONES (YEGUA P-3)	JIM HOGG	0	0	0	0
4	JONES (4200 JACKSON)	JIM HOGG	0	0	0	0
4	JONES (4500 STRAY)	JIM HOGG	0	0	0	0
4	P JONES (4365)	JIM HOGG	1	0	1,387	0 F
4	P JONES (5600)	JIM HOGG	1	0	1,833	6 F
4	P JONES (6000)	JIM HOGG	1	1	55,442	13 F
4	JUAN GRANDE (WILCOX)	ZAPATA	0	0	0	0
4	JUDD CITY (FRIO 4250)	STARR	0	0	0	0
4	JUDD CITY (FRIO 5100)	STARR	1	0	0	0
4	JUDD CITY (FRIO 5800)	STARR	0	0	0	0
4	JUDD CITY (FRIO 6500)	STARR	1	0	0	0
4	A JUDD CITY (PIRTLE 5960 SD.)	STARR	1	0	0	0
4	JUDD CITY (11940)	STARR	1	0	84,151	2,210
4	JULE WALKER (YEGUA 6900)	JIM HOGG	1	1	1,347	0 F
4	JULE WALKER (YEGUA 7500)	JIM HOGG	2	2	2,841	108 F
4	JULIAN (I-95)	KENEDY	2	1	648,224	5,711
4	JULIAN (20-D)	KENEDY	0	0	0	0
4	A JULIAN (20-E)	KENEDY	0	0	0	0
4	JULIAN (20-H)	KENEDY	0	0	0	0
4	JULIAN (21-A)	KENEDY	0	0	0	0
4	JULIAN (22-A)	KENEDY	2	0	0	0
4	JULIAN (22-B)	KENEDY	0	0	0	0
4	JULIAN (22-K)	KENEDY	1	0	0	0
4	JULIAN NORTH (FRIO 1000)	KENEDY	2	1	15,394	741
4	JULIAN NORTH (I-92)	KENEDY	2	2	1,494,805	25,211
4	JULIAN NORTH (J-68)	KENEDY	0	0	0	0
4	JULIAN NORTH (9300)	KENEDY	2	2	284,499	2,745
4	KAD (6100)	WEBB	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	K A D (6730)	WEBB	0	0	0	0
4	KATHERINE RYAN (STOVALL)	NUECES	0	0	0	0
4	KAYLYN (SINGER)	JIM WELLS	0	0	0	0
4	KEEMAC (HET)	JIM WELLS	1	1	3,773	0
4	KEEMAC (1800)	JIM WELLS	0	0	0	0
4	A KELSEY	JIM HOGG	0	0	0	0
4	A KELSEY (K=1)	BROOKS M	22	6	444,533	49 F
4	A KELSEY (K=2, 3 & 4)	BROOKS M	7	3	656,747	0 F
4	P KELSEY (K=4, SOUTH)	JIM HOGG	1	1	71,755	0 F
4	A KELSEY (K=5)	STARR M	2	0	0	0
4	P KELSEY (K=6)	BROOKS	1	0	0	0
4	P KELSEY (K=14)	BROOKS	1	1	127,668	0 F
4	A KELSEY (M=2)	BROOKS M	6	3	1,294,950	0 F
4	P KELSEY (M=2, S.)	STARR	1	1	30,029	0 F
4	KELSEY (M=3, SW)	STARR M	9	0	0	0
4	KELSEY (MCGILL 3 & 4)	BROOKS M	9	3	1,326,416	0 F
4	KELSEY (STRAY 1850)	BROOKS	3	0	0	0
4	KELSEY (STRAY 2200)	BROOKS	2	0	0	0
4	P KELSEY (ZONE 14-A)	STARR M	7	2	319,843	0 F
4	KELSEY (7 SAND)	BROOKS	1	0	0	0
4	KELSEY (4700)	STARR M	0	0	0	0
4	KELSEY (5000)	BROOKS	0	0	0	0
4	KELSEY DEEP (FRID 6560)	BROOKS	0	0	0	0
4	KELSEY DEEP (FRID 6760)	BROOKS	0	0	0	0
4	P KELSEY DEEP (FRID 7250)	BROOKS	6	3	1,149,043	8,307 F
4	A KELSEY DEEP (FRID 7250, S)	BROOKS	1	0	0	0
4	KELSEY DEEP (JACKSON #2)	JIM HOGG	1	0	0	0
4	KELSEY DEEP (JACKSON #3, 8500)	JIM HOGG	1	0	0	0
4	P KELSEY DEEP (ZONE 7-A)	BROOKS	0	0	4,624	0 F
4	KELSEY DEEP (ZONE 14-A)	STARR	0	0	0	0
4	P KELSEY DEEP (ZONE 15)	BROOKS	1	0	0	0
4	KELSEY DEEP (ZONE 15-A, C)	BROOKS	1	1	26,368	0 F
4	KELSEY DEEP (ZONE 15-F)	STARR	0	0	0	0
4	KELSEY DEEP (ZONE 15-K, W)	JIM HOGG	1	0	1,230	0 F
4	P KELSEY DEEP (ZONE 16-C)	BROOKS	1	1	110,625	0 F
4	P KELSEY DEEP (ZONE 16-E, N)	BROOKS	0	0	0	0
4	P KELSEY DEEP (ZONE 17-A, C)	BROOKS M	6	3	601,687	1,730 F
4	P KELSEY DEEP (ZONE 17-A, N)	BROOKS	2	1	131,223	1,965 F
4	KELSEY DEEP (ZONE 17-A, SEG. 1)	JIM HOGG	1	0	23,177	0 F
4	A KELSEY DEEP (ZONE 17-B)	JIM HOGG	0	0	0	0
4	P KELSEY DEEP (ZONE 18-A & B, C)	BROOKS M	3	3	749,601	0 F
4	P KELSEY DEEP (ZONE 18-A, N)	BROOKS	1	1	406,887	0 F
4	KELSEY DEEP (ZONE 18-A, W)	JIM HOGG	1	1	67,348	0 F
4	KELSEY DEEP (ZONE 18-B, C)	BROOKS	0	0	0	0
4	P KELSEY DEEP (ZONE 18-B, E)	JIM HOGG	1	1	274,605	3,473 F
4	A KELSEY DEEP (ZONE 18-B & C, N)	BROOKS	7	5	831,895	1,803 F
4	P KELSEY DEEP (ZONE 18-D)	BROOKS	1	1	323,184	0 F
4	KELSEY DEEP (ZONE 18-D, SEG. 3)	JIM HOGG	0	0	0	0
4	A KELSEY DEEP (ZONE 18-E)	STARR M	5	5	1,515,901	0 F
4	KELSEY DEEP (ZONE 18-E, N)	BROOKS	1	1	14,656	0 F
4	P KELSEY DEEP (ZONE 18-G)	BROOKS M	4	4	523,999	0 F
4	KELSEY DEEP (ZONE 18-G, NC)	BROOKS	1	0	3,527	0 F
4	A KELSEY DEEP (ZONE 18-H)	STARR	0	0	0	0
4	A KELSEY DEEP (ZONE 19)	JIM HOGG	0	0	0	0
4	A KELSEY DEEP (ZONE 19-A)	BROOKS	3	2	127,252	0 F
4	A KELSEY DEEP (ZONE 19-A, C)	BROOKS	0	0	0	0
4	P KELSEY DEEP (ZONE 19-A, NW)	BROOKS	1	1	132,123	389 F
4	KELSEY DEEP (ZONE 19-A, SEG. 3)	JIM HOGG	0	0	0	0
4	P KELSEY DEEP (Zn. 19-A, SEG. 3, H)	JIM HOGG	1	0	4,976	0 F
4	KELSEY DEEP (ZONE 19-A, SEG. 6)	JIM HOGG	0	0	0	0
4	KELSEY DEEP (ZONE 19-A, SEG. 8)	JIM HOGG	1	1	16,746	0 F
4	P KELSEY DEEP (ZONE 19-A, NW, A)	JIM HOGG	1	1	67,808	238 F
4	P KELSEY DEEP (ZONE 19-A, WEST)	BROOKS M	4	4	1,165,134	648 F
4	KELSEY DEEP (ZONE 19-B, W)	BROOKS	0	0	0	0
4	P KELSEY DEEP (ZONE 19-H)	BROOKS	2	0	37,440	0 F
4	P KELSEY DEEP (ZONE 19-H, N)	BROOKS	1	1	86,934	30 F
4	A KELSEY DEEP (ZONE 19-K, E)	BROOKS	1	0	15,698	0 F
4	KELSEY DEEP (ZONE 19-K, NW)	BROOKS	0	0	0	0
4	P KELSEY DEEP (ZONE 19-K, W)	BROOKS	6	3	235,058	0 F
4	KELSEY DEEP (ZONE 20-A, NC)	BROOKS	0	0	0	0
4	A KELSEY DEEP (ZONE 20-A, NW)	BROOKS	0	0	0	0
4	KELSEY DEEP (ZONE 20-A, SEG. 8)	JIM HOGG	1	1	140,239	1,150 F
4	KELSEY DEEP (ZONE 20-A, W)	JIM HOGG	0	0	0	0
4	A KELSEY DEEP (ZONE 20-B)	JIM HOGG	0	0	0	0
4	A KELSEY DEEP (ZONE 20-C)	JIM HOGG	0	0	0	0
4	A KELSEY DEEP (ZONE 20-E)	BROOKS	1	0	0	0
4	P KELSEY DEEP (ZONE 20-F, C)	BROOKS	2	1	19,258	0 F
4	P KELSEY DEEP (ZONE 20-H, C)	BROOKS	1	1	227,989	0 F
4	KELSEY DEEP (ZONE 20-H, NW)	JIM HOGG	0	0	0	0
4	P KELSEY DEEP (ZONE 20-J, N)	BROOKS	2	2	204,540	0 F
4	KELSEY DEEP (ZONE 20-J, NW)	JIM HOGG	0	0	0	0
4	A KELSEY DEEP (ZONE 21-A)	BROOKS	1	1	16,368	0 F
4	A KELSEY DEEP (ZONE 21-A, N)	BROOKS	0	0	0	0
4	KELSEY DEEP (ZONE 21-A, 6100)	BROOKS	1	0	0	0
4	A KELSEY DEEP (ZONE 21-B)	BROOKS	2	1	60,000	933 F
4	KELSEY DEEP (ZONE 21-B, W)	BROOKS	0	0	0	0
4	KELSEY DEEP (ZONE 21-BASS 6400)	BROOKS	0	0	0	0
4	A KELSEY DEEP (ZONE 21-C, C)	BROOKS	3	3	684,911	0 F
4	A KELSEY DEEP (ZONE 21-E, N)	BROOKS	0	0	0	0
4	P KELSEY DEEP (ZONE 21-F)	STARR M	1	1	192,922	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P KELSEY DEEP (ZONE 21-F, SEG VI)	ROOKS	1	1	196,909	0 F
4	KELSEY DEEP (ZONE 21-H, C)	ROOKS	0	0	0	0
4	KELSEY DEEP (ZONE 21-I, S)	ROOKS	0	0	0	0
4	A KELSEY DEEP (ZONE 21 MC)	ROOKS	1	0	11,360	0 F
4	P KELSEY DEEP (ZONE 21-M, SEG 1)	ROOKS	0	0	0	0
4	KELSEY DEEP (ZONE 21-M, W)	ROOKS	1	1	44,837	0 F
4	P KELSEY DEEP (ZONE 21-N)	ROOKS	2	2	125,150	0 F
4	KELSEY DEEP (ZONE 21-N,N)	ROOKS	1	0	0	0
4	A KELSEY DEEP (ZONE 21-O, NE)	ROOKS	1	1	84,404	211 F
4	A KELSEY DEEP (ZONE 21-R)	JIM HOGG	1	1	5,022	0 F
4	A KELSEY DEEP (ZONE 21-R, C)	ROOKS	7	2	155,096	0 F
4	P KELSEY DEEP (ZONE 21-R, E)	JIM HOGG	1	0	137,480	0 F
4	P KELSEY DEEP (ZONE 21-R,N)	ROOKS	1	1	14,043	0 F
4	P KELSEY DEEP (ZONE 21-R, SW)	JIM HOGG	1	0	0	0
4	KELSEY DEEP (ZONE 21-SM, NORTH)	ROOKS	1	0	0	0
4	A KELSEY DEEP (ZONE 21-V)	STARR	0	0	0	0
4	A KELSEY DEEP (ZONE 21-V, SEG 4)	ROOKS	0	0	0	0
4	P KELSEY DEEP (ZONE 21-X)	STARR	1	1	8,720	0 F
4	KELSEY DEEP (ZONE 21-6090)	ROOKS	0	0	0	0
4	A KELSEY DEEP (ZONE 22)	ROOKS	0	0	0	0
4	P KELSEY DEEP (ZONE 22-A,N)	ROOKS	3	1	499,347	1,222 F
4	KELSEY DEEP (ZONE 22-A, SW)	STARR	0	0	0	0
4	A KELSEY DEEP (ZONE 22-A, W)	ROOKS	0	0	0	0
4	A KELSEY DEEP (ZONE 22-B)	JIM HOGG	0	0	0	0
4	KELSEY DEEP (ZONE 22-C, NW)	JIM HOGG	1	1	144,277	0 F
4	P KELSEY DEEP (ZONE 22-H, C)	ROOKS	1	0	23,375	0 F
4	KELSEY DEEP (ZONE 22-H, NW)	JIM HOGG	1	1	154,487	389 F
4	KELSEY DEEP (ZONE 22-H, W)	JIM HOGG	0	0	56,804	0 F
4	KELSEY DEEP (ZONE 22-O)	ROOKS	0	0	0	0
4	P KELSEY DEEP (ZONE 22-R)	JIM HOGG	1	0	10,016	0 F
4	KELSEY DEEP (ZONE 24)	ROOKS	0	0	0	0
4	P KELSEY DEEP (ZONE 25)	ROOKS	1	1	76,406	0 F
4	P KELSEY DEEP (ZONE 25-II)	ROOKS	1	0	0	0
4	A KELSEY DEEP (ZONE 26-A)	ROOKS	0	0	0	0
4	P KELSEY DEEP (ZONE 26-A, NE)	ROOKS	1	0	0	0
4	KELSEY DEEP (ZONE 26-B)	STARR	0	0	0	0
4	KELSEY DEEP (ZONE 28-H)	ROOKS	0	0	0	0
4	P KELSEY DEEP (ZONE 60-H)	ROOKS	2	1	27,453	0 F
4	KELSEY DEEP (5500)	JIM HOGG	1	0	0	0
4	P KELSEY DEEP (5600)	ROOKS	1	0	0	0
4	KELSEY DEEP (5700, G)	ROOKS	0	0	0	0
4	KELSEY DEEP (6100)	ROOKS	0	0	0	0
4	KELSEY DEEP (6190)	JIM HOGG	1	0	0	0
4	KELSEY DEEP (6200)	ROOKS	1	0	0	0
4	KELSEY DEEP (6340)	JIM HOGG	1	1	41,542	0 F
4	P KELSEY DEEP (6400)	JIM HOGG	1	1	34,810	0 F
4	P KELSEY DEEP (7380)	JIM HOGG	1	1	15,613	0 F
4	KELSEY DEEP (7468)	STARR	1	0	0	0
4	KELSEY DEEP (7990)	JIM HOGG	1	1	54,614	0 F
4	KELSEY DEEP (8150)	JIM HOGG	1	1	400,976	0 F
4	KELSEY EAST (12,000)	HIDALGO	0	0	0	0
4	A KELSEY SOUTH	STARR	0	0	0	0
4	A KELSEY SOUTH (CLARK, UP)	STARR	1	0	0	0
4	KELSEY S. (H-48)	STARR	0	0	0	0
4	A KELSEY SOUTH (PENA -A-)	STARR	2	1	253,485	201 F
4	KELSEY SOUTH (ZONE 15-C & E)	STARR	0	0	0	0
4	P KELSEY SOUTH (ZONE 16-A, SW)	STARR	1	1	80,674	0 F
4	P KELSEY SOUTH (ZONE 16-C)	STARR	1	1	84,981	0 F
4	KELSEY SOUTH (ZONE 16-E, SW)	STARR	0	0	0	0
4	P KELSEY SOUTH (ZONE 17-A)	STARR	1	1	278,490	0 F
4	P KELSEY SOUTH (ZONE 17-B, III)	STARR	3	3	757,489	0 F
4	KELSEY SOUTH (ZONE 17-B, W)	STARR	0	0	0	0
4	KELSEY SOUTH (ZONE 18-A, W)	STARR	0	0	0	0
4	KELSEY SOUTH (ZONE 18-B, N)	STARR	1	0	0	0
4	P KELSEY SOUTH (ZONE 18-B, SE)	STARR	1	0	0	0
4	P KELSEY SOUTH (ZONE 18-H)	STARR	2	2	555,035	0 F
4	P KELSEY SOUTH (ZONE 19-B)	STARR	4	2	206,586	0 F
4	P KELSEY SOUTH (ZONE 19-H, N)	STARR	1	1	167,762	0 F
4	P KELSEY SOUTH (ZONE 19-H, NE)	STARR	1	0	0	0
4	P KELSEY SOUTH (ZONE 19-K, N)	STARR	1	0	0	0
4	KELSEY SOUTH (ZONE 19-K, SEG 4)	STARR	2	0	42,347	0 F
4	P KELSEY SOUTH (ZONE 20-A, S, 2)	STARR	1	1	510,407	0 F
4	A KELSEY SOUTH (ZONE 20-A, SW)	STARR	1	1	48,349	0 F
4	P KELSEY SOUTH (ZONE 20-A, SW, II)	STARR	1	1	59,386	0 F
4	KELSEY SOUTH (ZONE 20-A, X)	STARR	1	0	0	0
4	P KELSEY SOUTH (ZONE 20-F, E)	STARR	1	0	0	0
4	P KELSEY SOUTH (ZONE 20-F, N)	STARR	5	2	27,338	0 F
4	A KELSEY SOUTH (ZONE 20-H)	STARR	3	2	140,726	0 F
4	P KELSEY SOUTH (ZONE 21-A)	STARR	0	0	0	0
4	P KELSEY SOUTH (ZONE 21-A, W)	STARR	2	1	26,852	0 F
4	P KELSEY SOUTH (21-B, SE)	STARR	1	1	98,042	0 F
4	KELSEY SOUTH (ZONE 21-B, SW)	STARR	2	1	78,808	363
4	KELSEY SOUTH (ZONE 21-F)	STARR	0	0	0	0
4	P KELSEY SOUTH (ZONE 21-H)	STARR	1	0	0	0
4	KELSEY SOUTH (ZONE 21-M)	STARR	1	0	48,301	18 F
4	P KELSEY SOUTH (ZONE 21-M, SEG 1)	STARR	1	1	87,422	0 F
4	P KELSEY SOUTH (ZONE 21-O, S)	STARR	2	1	39,393	0 F
4	KELSEY SOUTH (ZONE 21-P)	STARR	1	0	0	0
4	P KELSEY SOUTH (ZONE 21-R)	STARR	5	3	661,785	0 F
4	P KELSEY SOUTH (ZONE 21-V)	STARR	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO		FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A	KELSEY, SOUTH (ZONE 21-H)	STARR	0	0	0	0
4	P	KELSEY, SOUTH (ZONE 22-H)	STARR	1	0	0	0
4	P	KELSEY, SOUTH (ZONE 23-A)	STARR	1	0	0	0
4		KELSEY, S. (ZONE 24-A & B)	STARR	1	0	45,639	0 F
4		KELSEY, SOUTH (ZONE 26)	STARR	0	0	0	0
4	P	KELSEY, SOUTH (ZONE 26-A)	BROOKS	2	1	26,373	0 F
4	P	KELSEY, S. (ZONE 26-A, S.)	STARR	1	1	229,472	0 F
4	P	KELSEY, SOUTH (5240)	STARR	1	1	6,604	0 F
4	P	KELSEY, SOUTH (5300)	STARR	1	0	0	0
4		KELSEY, SOUTH (5350)	STARR	1	0	0	0
4	A	KELSEY, SOUTH (5400)	STARR	0	0	0	0
4		KELSEY, SOUTH (5530)	STARR	1	1	107,392	0 F
4	P	KELSEY, SOUTH (5580)	STARR	1	1	363,043	0 F
4		KELSEY, SOUTH (5900)	STARR	0	0	0	0
4		KELSEY, SOUTH (6050)	STARR	1	0	1,670	18
4		KELSEY, SOUTH (6080)	STARR	1	0	6,748	0 F
4		KELSEY, SOUTH (6170)	STARR	0	0	0	0
4		KELSEY, SOUTH (6200)	STARR	0	0	0	0
4	A	KELSEY, SOUTH (6950)	STARR	0	0	0	0
4		KELSEY, SOUTH (7450)	STARR	0	0	0	0
4	A	KELSEY, SOUTH (7800)	STARR	2	0	81,612	0 F
4	P	KELSEY, SE. (26-A, II, N.)	BROOKS	1	0	0	0
4	P	KELSEY, SE. (26-A, V)	STARR	1	0	1,049	0 F
4	P	KELSEY, S. E. (28-A)	BROOKS	0	0	0	0
4		KELSEY, SE. (29-A)	STARR	0	0	0	0
4	P	KELSEY, SE. (29-D)	STARR	1	0	0	0
4		KELSEY, SE. (29-D, II, N.)	BROOKS	1	0	0	0
4	P	KELSEY, SE. (30-B)	STARR	3	1	138,596	0 F
4	P	KELSEY, SE. (30-D)	STARR	1	1	148,080	0 F
4		KELSEY, SE. (30-F)	BROOKS	0	0	0	0
4	P	KELSEY, SE. (31-A)	STARR	1	1	32,671	0 F
4	P	KELSEY, SE. (31-A, V, S)	HIDALGO	1	1	93,673	0 F
4		KELSEY, SE. (31-D)	BROOKS	0	0	0	0
4		KELSEY, SE. (33-A)	BROOKS	1	1	17,778	0 F
4		KELSEY-BASS-DEEP (21, 6400)	BROOKS	0	0	0	0
4		KENNARD (3360)	STARR	1	0	0	0
4		KENNARD (3900)	STARR	0	0	0	0
4		KENNARD (4200)	STARR	0	0	0	0
4		KILLAM (2400)	WEBB	0	0	0	0
4	A	KING RANCH, W. (MIOCENE 5900)	WILLACY	0	0	0	0
4	A	KING RANCH, W. (MIOCENE 6000)	WILLACY	0	0	0	0
4	P	KINGS INN (FRIO)	KLEBERG	1	1	110,342	1,703
4		KINGSVILLE (DIETERT -L-)	KLEBERG	0	0	0	0
4	A	KINGSVILLE (KINGSVILLE)	KLEBERG	0	0	0	0
4		KINGSVILLE (2380)	KLEBERG	1	0	0	0
4		KINGSVILLE (2400)	KLEBERG	0	0	0	0
4	A	KINGSVILLE (2900 SEG A)	KLEBERG	0	0	0	0
4		KINGSVILLE (4700)	KLEBERG	0	0	0	0
4	A	KINGSVILLE (5030)	KLEBERG	0	0	0	0
4		KINGSVILLE (5100)	KLEBERG	0	0	0	0
4		KINGSVILLE (5775)	KLEBERG	0	0	0	0
4		KINGSVILLE (6500)	KLEBERG	0	0	0	0
4		KINGSVILLE, EAST (3100)	KLEBERG	0	0	0	0
4		KINGSVILLE, EAST (3300)	KLEBERG	0	0	0	0
4		KINGSVILLE, NORTH (6200)	KLEBERG	0	0	0	0
4		KINGSVILLE, SOUTH (6800)	KLEBERG	1	0	462	91
4		KLEBERG TOWN (FRIO 8100)	KLEBERG	0	0	0	0
4		KLEBERG TOWN (VKSBG, 8530)	KLEBERG	0	0	0	0
4		KLUMP (BARNES 6700)	HIDALGO	1	1	188,353	99
4		KLUMP (9760)	HIDALGO	0	0	0	0
4		KNOLLE (4000)	JIM WELLS	0	0	0	0
4		KNOLLE (4100)	NUECES	0	0	0	0
4		KNOLLE (5000)	JIM WELLS	0	0	0	0
4	A	KNOLLE (5100 FRIO)	JIM WELLS	0	0	0	0
4		KNOLLE (5100 KOHLER)	NUECES	1	0	2,054	0
4		KOHLER (COLE)	DUVAL	0	0	0	0
4	A	KOHLER (MIRANDO)	DUVAL	0	0	0	0
4		KOHLER (QUEEN CITY)	DUVAL	1	0	0	0
4		KOHLER, DEEP	DUVAL	1	1	45,737	0
4		KOHLER, DEEP (ARGO 2350)	DUVAL	1	1	19,772	0
4		KOHLER, DEEP (COLE MIDDLE)	DUVAL	2	1	44,613	0
4		KOHLER, DEEP (COLE UPPER)	DUVAL	4	1	62,298	0
4		KOHLER, DEEP (GOVERNMENT WELLS)	DUVAL	2	1	25,113	0
4		KOHLER, DEEP (HOCKLEY 1950)	DUVAL	0	0	0	0
4		KOHLER, DEEP (MIRANDO)	DUVAL	0	0	0	0
4		KOHLER, DEEP (PETTUS 2875)	DUVAL	0	0	0	0
4		KOHLER, DEEP (1680)	DUVAL	1	1	5,939	0
4		KOHLER, NORTH (GOVERNMENT WELLS)	DUVAL	1	1	12,708	0
4		KOHLER, NORTH (MIRANDO)	DUVAL	1	0	0	0
4	P	KOHLER, NE. (COCKFIELD)	DUVAL	1	1	166,197	0 F
4	P	KOHLER, NE. (MIRANDO #1)	DUVAL	3	2	130,302	0 F
4	P	KOHLER, NE. (QUEEN CITY 1ST)	DUVAL	0	0	0	0
4	P	KOHLER, NE. (QUEEN CITY 2ND)	DUVAL	0	0	0	0
4	P	KOHLER, NE. (QUEEN CITY 4TH)	DUVAL	1	0	0	0
4	A	KOHLER, NE. (Y-11)	DUVAL	0	0	0	0
4		KOHLER, NE. (YEGUA 13)	DUVAL	0	0	0	0
4		KOHLER, NE. (YEGUA 24)	DUVAL	0	0	0	0
4	P	KOHLER, NE. (900)	DUVAL	5	3	111,836	0 F
4		KOHLER, NE. (1300)	DUVAL	1	0	0	0
4		KODPMAN (HOCKLEY I)	JIM WELLS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M+C+F	HYDROCARBON LIQUID BBLs
4	P KOOPMAN (HOCKLEY J)	JIM WELLS	1	1	4,449	0
4	P KOOPMAN (HOFFMAN)	JIM WELLS	1	1	12,456	74
4	KOOPMAN (STILWELL)	JIM WELLS	0	0	0	0
4	KOOPMAN (YEGUA 6900)	JIM WELLS	0	0	3,306	6
4	KOOPMAN (YEGUA 7300)	JIM WELLS	0	0	0	0
4	P KOOPMAN (4700 SAND)	JIM WELLS	0	0	1,425	0
4	KOOPMAN, W. (YEGUA 7100)	DUVAL	0	0	0	0
4	LA ALAMEDA (FRID 6700)	BROOKS	0	0	0	0
4	LA ALAMEDA (FRID 6800)	BROOKS	0	0	0	0
4	P LA BLANCA (STRAY 13-B)	HIDALGO	0	0	0	0
4	LA BLANCA (6500)	HIDALGO	5	4	822,352	2,598
4	P LA BLANCA (6700 10-A)	HIDALGO	6	4	811,663	1,440
4	P LA BLANCA (6800)	HIDALGO	2	1	69,373	98
4	LA BLANCA (7150)	HIDALGO	6	5	1,135,238	1,229
4	LA BLANCA (7400 11-A)	HIDALGO	6	4	852,922	1,330 F
4	LA BLANCA (7500 11-B)	HIDALGO	1	1	284,281	1,778
4	LA BLANCA (7700 11-C)	HIDALGO	2	1	195,771	44 F
4	P LA BLANCA (7750 12-A)	HIDALGO	3	3	610,248	1,316 F
4	LA BLANCA (7800 12-C)	HIDALGO	0	0	0	0
4	LA BLANCA (7840 STRAY)	HIDALGO	0	0	0	0
4	LA BLANCA (8000 13-A)	HIDALGO	4	2	566,818	387
4	LA BLANCA (8100 13-C)	HIDALGO	1	0	0	0
4	LA BLANCA (8450)	HIDALGO	0	0	0	0
4	LA BLANCA (9400)	HIDALGO	3	3	816,617	20,604
4	LA BLANCA (9500)	HIDALGO	2	1	148,416	37 F
4	LA BLANCA (10000)	HIDALGO	0	0	0	0
4	LA COMA (9300)	HIDALGO	0	0	0	0
4	P LA COPITA (FRID -A- 4800)	STARR	1	1	152,482	391
4	LA COPITA (FRID -E- 5300)	STARR	0	0	0	0
4	A LA COPITA (FRID -Q-)	STARR	0	0	0	0
4	LA COPITA (FRID 5000)	STARR	0	0	0	0
4	P LA COPITA (FRID 5100)	STARR	1	1	385,857	5,073
4	LA COPITA (FRID 5500)	STARR	0	0	0	0
4	P LA COPITA (VICKSBURG LOWER)	STARR	7	7	1,868,726	30,523 F
4	P LA COPITA (VICKSBURG W)	STARR	1	1	568,089	15,245
4	LA COPITA (VICKSBURG Z, NW)	STARR	1	0	1,423	0
4	P LA COPITA (VICKSBURG X)	STARR	1	1	39,284	3,130
4	LA COPITA (VICKSBURG X, SE)	STARR	0	0	0	0
4	P LA COPITA (VICKSBURG Z)	STARR	3	3	848,617	23,212
4	LA COPITA (VICKSBURG Z, SW)	STARR	1	0	102,588	2,261 F
4	P LA COPITA (VICKSBURG Z-1)	STARR	2	1	107,685	5,188
4	P LACOPITA (VICKSBURG Z 2)	STARR	2	2	160,372	12,947
4	LA COPITA (VICKSBURG 7100)	STARR	0	0	0	0
4	LA COPITA (VICKSBURG 7450)	STARR	1	1	146,887	1,303
4	P LA COPITA, E. (VICKSBURG, LOWER)	STARR	2	2	210,617	5,314
4	LA COPITA, E. (5260)	STARR	0	0	0	0
4	LA CRUZ (OLMOS)	WEBB	20	20	328,746	0
4	LA ENCANTADA (FRID)	BROOKS	0	0	0	0
4	LA ENCANTADA (VICKSBURG)	BROOKS	0	0	0	0
4	LA ENCANTADA (VICKSBURG 8800)	BROOKS	0	0	0	0
4	P LA ENCANTADA, E. (I-60)	BROOKS	1	1	140,994	0 F
4	LA ESPERANZO (JACKSON)	WEBB	1	1	84,530	0
4	LA-FE (FRID 4850)	JIM HOGG	0	0	0	0
4	A LA GLORIA (ARGUELLEZ ZONE)	JIM WELLS	M	12	1,953,833	C 0 F
4	A LA GLORIA (ATLEE -A- ZONE)	BROOKS	1	1	182,925	0 F
4	A LA GLORIA (ATLEE -C- ZONE)	JIM WELLS	M	1	37,832	0 F
4	A LA GLORIA (ATLEE -D- ZONE)	JIM WELLS	0	0	0	0
4	A LA GLORIA (ATLEE -F- ZONE)	BROOKS	2	2	87,333	0 F
4	A LA GLORIA (ATLEE -G- ZONE)	JIM WELLS	M	0	0	0
4	LA GLORIA (BAUMAN NORTH)	JIM WELLS	2	1	47,224	0 F
4	P LA GLORIA (BAUMAN SOUTH)	JIM WELLS	M	5	454,696	0 F
4	LA GLORIA (BRANSON)	BROOKS	0	0	0	0
4	LA GLORIA (BROOKS)	JIM WELLS	M	9	1,977,457	0 F
4	LA GLORIA (CLAUDIA)	JIM WELLS	1	0	0	0
4	A LA GLORIA (CONKLE)	JIM WELLS	0	0	0	0
4	LA GLORIA (CULPEPPER)	JIM WELLS	M	11	1,380,522	0 F
4	LA GLORIA (EARNEST, LD.)	JIM WELLS	M	4	554,762	0 F
4	LA GLORIA (EL PAISANO)	JIM WELLS	4	2	74,488	0 F
4	LA GLORIA (ELOISE)	JIM WELLS	0	0	0	0
4	P LA GLORIA (FRANK)	BROOKS	1	1	221,248	0 F
4	A LA GLORIA (FRANK, BLK. -A-)	BROOKS	0	0	0	0
4	LA GLORIA (HAMMOND SOUTH)	JIM WELLS	M	1	43,823	0
4	LA GLORIA (HELEN)	JIM WELLS	3	3	106,745	0 F
4	P LA GLORIA (HORNSBY -A-)	JIM WELLS	M	8	4,565,603	C 0 F
4	LA GLORIA (HORNSBY -A-, N.)	JIM WELLS	0	0	0	0
4	LA GLORIA (HORNSBY -B-)	BROOKS	0	0	0	0
4	A LA GLORIA (HORNSBY -C-)	JIM WELLS	M	5	986,674	C 0 F
4	A LA GLORIA (HORNSBY 7550)	BROOKS	0	0	0	0
4	LA GLORIA (JIM WELLS)	JIM WELLS	M	3	168,028	0 F
4	LA GLORIA (KELSEY 5700)	JIM WELLS	0	0	0	0
4	A LA GLORIA (LA GLORIA)	JIM WELLS	M	6	1,313,200	0 F
4	LA GLORIA (LA GLORIA, LOWER)	JIM WELLS	1	1	2,992	0 F
4	P LA GLORIA (LOHMAN)	BROOKS	2	2	109,830	0 F
4	A LA GLORIA (LOWA BLANCA)	JIM WELLS	M	3	119,059	0 F
4	P LA GLORIA (LOS OLMOs)	JIM WELLS	M	6	433,245	C 0 F
4	LA GLORIA (LOJELLA)	BROOKS	1	0	0	0
4	LA GLORIA (MAUN STRAY)	JIM WELLS	M	8	1,291,075	0 F
4	LA GLORIA (MCGEECE -A-)	BROOKS	0	0	0	0
4	P LA GLORIA (MYRICK)	BROOKS	1	0	6	0 F
4	LA GLORIA (D NEIL)	JIM WELLS	M	2	135,864	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M+C+F	HYDROCARBON LIQUID BBLs	
4	LA GLORIA (PENA)	JIM WELLS	M	5	3	345,458	0 F
4	LA GLORIA (RILEY)	JIM WELLS	M	7	4	732,045	C 0 F
4	LA GLORIA (ROMONA)	JIM WELLS		1	0	0	0 F
4	A LA GLORIA (SCOTT)	JIM WELLS	M	9	9	1,785,938	0 F
4	LA GLORIA (SHARP)	JIM WELLS		1	0	0	0 F
4	P LA GLORIA (STOLZE)	JIM WELLS	M	2	2	600,278	0 F
4	LA GLORIA (THELMA)	JIM WELLS		0	0	0	0 F
4	P LA GLORIA (20 F)	JIM WELLS		1	1	147,282	0 F
4	LA GLORIA (6750)	JIM WELLS		0	0	0	0 F
4	LA GLORIA (7100)	JIM WELLS		0	0	0	0 F
4	LA GLORIA (7615)	BROOKS		0	0	0	0 F
4	A LA GLORIA, E. (HAMMOND)	JIM WELLS		5	2	263,670	0 F
4	A LA GLORIA, N. (ATLEE "E" ZONE)	JIM WELLS		0	0	0	0 F
4	A LA GLORIA, N. (FALFURRIAS ZONE)	JIM WELLS		0	0	0	0 F
4	LA GLORIA, N. (FRIO 6900)	JIM WELLS		0	0	0	0 F
4	LA GLORIA, N. (7100)	JIM WELLS		1	0	0	0 F
4	A LA GLORIA, S. (ARGUELLEZ ZONE)	BROOKS	M	0	0	0	0 F
4	A LA GLORIA, S. (ATLEE "E" ZONE)	BROOKS	M	1	1	199,111	0 F
4	LA GLORIA, S. (BATOT)	BROOKS		0	0	0	0 F
4	A LA GLORIA, S. (FALFURRIAS ZONE)	JIM WELLS	M	3	2	375,101	C 0 F
4	LA GLORIA, SOUTH (7900)	BROOKS		0	0	0	0 F
4	LA GRULLA, NW. (1360)	STARR		1	1	20,005	0 F
4	LA GRULLA, NW. (2600)	STARR		2	0	0	0 F
4	LA HUERTA (NEW YEAR)	DUVAL		0	0	0	0 F
4	A LA HUERTA (RAMON, UPPER)	DUVAL		0	0	0	0 F
4	A LA HUERTA, NW. (NEW YEARS)	DUVAL		0	0	0	0 F
4	A LA HUERTA, NW. (RAMON)	DUVAL		1	0	0	0 F
4	LA HUERTA, SOUTH (HOCKLEY, 1ST.)	DUVAL		0	0	0	0 F
4	LA HUERTA, WEST (DELORES)	DUVAL		0	0	0	0 F
4	LA HUERTA, WEST (MARSHALL)	DUVAL		0	0	0	0 F
4	LA HUERTA, WEST (NEW YEARS)	DUVAL		1	1	54,163	0 F
4	LA JARA (PETTUS)	HIDALGO		0	0	0	0 F
4	P LA JARA (9,700)	HIDALGO		1	0	0	0 F
4	P LA JARA (9,900 FRIO)	HIDALGO		5	4	667,031	1,728 F
4	P LA JARA (9,950 FRIO)	HIDALGO	M	4	3	456,185	1,115 F
4	P LA JARA (10,064 FRIO)	HIDALGO		0	0	0	0 F
4	P LA JARA (10,200)	HIDALGO		0	0	0	0 F
4	LA MESA (WILCOX 2800)	WEBB		1	1	2,011	0 F
4	LA MESTENA (FRIO 6500)	BROOKS		0	0	0	0 F
4	LA MOCA RANCH (ESCONDIDO)	WEBB		0	0	0	0 F
4	LA MOCA RANCH (OLMOS)	WEBB		8	8	584,839	3,988 F
4	P LA PERLA (WILCOX, LOHER)	ZAPATA		9	9	289,073	135 F
4	P LA PERLA (WILCOX, FIRST)	ZAPATA	M	5	5	100,884	0 F
4	LA PERLA (WILCOX, SECOND)	ZAPATA		0	0	0	0 F
4	P LA PERLA (WILCOX, FIFTH)	ZAPATA		1	1	91,354	0 F
4	P LA PERLA (WILCOX, SEVENTH)	ZAPATA		1	1	40,121	0 F
4	LA PERLA (WILCOX, ELEVENTH)	ZAPATA		0	0	0	0 F
4	P LA PERLA (WILCOX 6800)	ZAPATA		1	1	64,583	470 F
4	P LA PERLA RANCH (QUEEN CITY)	ZAPATA		1	1	163,669	0 F
4	P LA PERLA RANCH (WILCOX 8300)	ZAPATA		6	6	2,531,461	733 F
4	P LA PERLA RANCH (6500)	ZAPATA		1	1	5,192	0 F
4	P LA PERLA RANCH (8850)	ZAPATA		3	3	952,272	0 F
4	LA QUINTA (9560)	NUECES		0	0	0	0 F
4	P LA QUINTA CHANNEL (FRIO I-1)	SAN PATRICIO		1	1	318,519	0 F
4	P LA QUINTA CHANNEL (FRIO I-3)	SAN PATRICIO		1	1	171,004	0 F
4	LA QUINTA CHANNEL (FRIO I-4)	SAN PATRICIO		0	0	0	0 F
4	P LA REFORMA (A)	STARR		1	1	28,579	0 F
4	LA REFORMA (B)	HIDALGO		1	1	20,438	140 F
4	LA REFORMA (B-1)	HIDALGO		0	0	0	0 F
4	LA REFORMA (C-1)	HIDALGO		0	0	0	0 F
4	A LA REFORMA (C-2)	STARR		0	0	0	0 F
4	LA REFORMA (C-3)	STARR		0	0	0	0 F
4	LA REFORMA (C-5650)	HIDALGO	M	2	1	18,296	0 F
4	LA REFORMA (D)	HIDALGO		0	0	0	0 F
4	LA REFORMA (D-1)	HIDALGO		0	0	0	0 F
4	LA REFORMA (E)	HIDALGO		0	0	0	0 F
4	LA REFORMA (E-1)	HIDALGO	M	0	0	0	0 F
4	LA REFORMA (F)	STARR		0	0	0	0 F
4	LA REFORMA (F-STRAY)	STARR		0	0	0	0 F
4	LA REFORMA (G-1)	HIDALGO		0	0	0	0 F
4	LA REFORMA (G-4)	HIDALGO		1	1	138,654	1,711 F
4	P LA REFORMA (H)	STARR		2	1	6,459	0 F
4	LA REFORMA (I)	HIDALGO		2	1	280,961	0 F
4	LA REFORMA (K)	HIDALGO		0	0	0	0 F
4	LA REFORMA (L)	HIDALGO		0	0	0	0 F
4	LA REFORMA (L-1)	STARR	M	0	0	35,314	538 F
4	LA REFORMA (LOPEZ)	STARR		0	0	0	0 F
4	LA REFORMA (N)	STARR		0	0	0	0 F
4	LA REFORMA (P)	STARR		0	0	0	0 F
4	P LA REFORMA (W)	STARR		1	1	36,428	0 F
4	P LA REFORMA (R)	STARR		6	4	459,809	0 F
4	P LA REFORMA (S)	STARR		1	1	1,818	0 F
4	P LA REFORMA (T)	STARR		2	1	141,864	0 F
4	LA REFORMA (U)	STARR		0	0	0	0 F
4	LA REFORMA (Z SAND)	STARR		0	0	0	0 F
4	LA REFORMA (4700)	STARR		0	0	0	0 F
4	LA REFORMA (5300 STRAY)	STARR		0	0	0	0 F
4	LA REFORMA (5500 STRAY)	STARR		0	0	0	0 F
4	LA REFORMA (5750)	STARR		0	0	0	0 F
4	LA REFORMA (5800 SD.)	STARR	M	2	0	4,922	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

ARC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	LA REFORMA (6800)	HIDALGO	0	0	0	0
4	LA REFORMA (7100 VICKSBURG)	STARR	0	0	0	0
4	LA REFORMA (7450)	HIDALGO	0	0	0	0
4	P LA REFORMA (7990 VICKSBURG)	STARR	1	1	65,475	290 F
4	LA REFORMA (8650)	STARR	0	0	0	0
4	LA REFORMA (8900)	STARR	0	0	0	0
4	LA REFORMA, NW. (VKSBG, 5800)	STARR	0	0	0	0
4	LA REFORMA, NW. (VKSBG, 7600)	STARR	0	0	0	0
4	LA REFORMA, NW. (VKSBG, #250)	STARR	0	0	0	0
4	LA REFORMA, SOUTH (5500)	STARR	1	1	72,580	0
4	LA REFORMA, SOUTH (5950)	STARR	1	0	0	0
4	LA REFORMA, W. (5600)	STARR	1	0	14,323	306
4	LA REFORMA, W. (5375)	STARR	1	1	195,621	3,001
4	LA REFORMA, W. (5540)	STARR	0	0	41,175	779
4	LA REFORMA, W. (5625)	STARR	2	1	308,794	1,532 F
4	LA REFORMA, W. (5800)	STARR	2	2	480,950	6,929
4	LA REFORMA, W. (5900)	STARR	0	0	0	0
4	LA REFORMA, W. (5920)	STARR	1	1	58,233	461
4	LA REFORMA, W. (6250)	STARR	2	0	0	0
4	LA ROSITA (LOB0)	WEBB	1	1	97,350	3,428
4	A LA SAL VIEJA	WILLACY	2	2	411,799	6,836
4	LA SAL VIEJA (FRIO 10700)	WILLACY	3	2	502,271	22,880 F
4	P LA SAL VIEJA (FRIO 10800)	WILLACY	5	5	1,281,757	26,773
4	LA SAL VIEJA (FRIO 11360)	WILLACY	1	1	159,946	2,465
4	LA SAL VIEJO (NUEVO)	HIDALGO	0	0	0	0
4	LA SAL VIEJA (OSBERG)	WILLACY	0	0	0	0
4	P LA SAL VIEJA (1 7888-7827)	WILLACY	0	0	0	0
4	LA SAL VIEJA (2 7827-8240)	WILLACY	0	0	0	0
4	P LA SAL VIEJA (3 8350-8466)	WILLACY	0	0	0	0
4	P LA SAL VIEJA (4)	WILLACY	2	1	92,091	647
4	LA SAL VIEJA (5)	WILLACY	0	0	0	0
4	LA SAL VIEJA (6 8774-9165)	WILLACY	1	1	30,975	176 F
4	P LA SAL VIEJA (7)	WILLACY	2	2	430,151	5,793
4	LA SAL VIEJA (8 9680-9935)	WILLACY	0	0	0	0
4	P LA SAL VIEJA (9 9935-10000)	WILLACY	0	0	0	0
4	P LA SARA (NO. 3)	WILLACY	0	0	0	0
4	P LA SARA (NO. 14)	WILLACY	0	0	0	0
4	P LA SARA (NO. 35)	WILLACY	0	0	0	0
4	LA SARA (6250)	WILLACY	0	0	0	0
4	LA SARA, E. (7940)	WILLACY	0	0	0	0
4	LA SARA, E. (8200)	WILLACY	0	0	0	0
4	LA SARA, E. (8430)	WILLACY	0	0	0	0
4	LA SARA, E. (8500)	WILLACY	0	0	0	0
4	LA SARA, N. (NO. 40-A)	WILLACY	0	0	0	0
4	LA SARA, N. (NO. 52-A SD.)	WILLACY	0	0	0	0
4	LA SARA, N. (7400)	WILLACY	0	0	0	0
4	LA SARA, NE (7200)	WILLACY	1	1	324,116	550
4	LA SARA, NE (7400)	WILLACY	1	1	127,698	298
4	LA SARA, NE. (7420)	WILLACY	1	1	55,387	139
4	LA SARA, NE (7500)	WILLACY	1	1	81,087	180
4	LA SARA, NE. (7550)	WILLACY	2	1	87,015	239
4	LA SARA, NE. (7590)	WILLACY	0	0	0	0
4	A LA SARA, NW. (3000)	WILLACY	0	0	0	0
4	LA SARA, NW. (3600)	WILLACY	0	0	0	0
4	P LA SARA, NW. (4150 MIDCENE)	WILLACY	1	0	0	0
4	LA SARA, S. (2400)	WILLACY	0	0	0	0
4	LA UNION (FRIO)	STARR	0	0	0	0
4	LA VELLA (2800)	SAN PATRICIO	0	0	0	0
4	A LABBE	DUVAL	1	1	4,342	0
4	LABBE (CHERNOSKY)	DUVAL	0	0	0	0
4	LABBE (COLE 2000)	DUVAL	4	0	0	0
4	A LABBE (GOVT. WELLS)	DUVAL	0	0	0	0
4	LABBE (HOCKLEY)	DUVAL	2	1	27,435	0
4	LABBE (HOCKLEY, LOWER)	DUVAL	1	1	8,197	0
4	LABBE (HOCKLEY, UP.)	DUVAL	3	1	10,319	0
4	LABBE (LOMA NOVIA 1)	DUVAL	1	0	11,134	0
4	LABBE (PETTUS)	DUVAL	1	1	65,308	0
4	LABBE (1400)	DUVAL	2	1	2,637	0
4	LABBE (1600)	DUVAL	3	0	0	0
4	LABBE (1860)	DUVAL	3	1	9,304	0
4	LABBE (1890)	DUVAL	7	2	28,438	0
4	LABBE (1900)	DUVAL	3	3	47,176	0
4	LABBE (2360)	DUVAL	2	2	137,497	0
4	LABBE (2500)	DUVAL	7	4	43,075	0
4	LABBE (2600)	DUVAL	1	1	21,336	0
4	LABBE (2800)	DUVAL	2	1	13,227	0
4	LABBE (3350)	DUVAL	1	1	80,320	0
4	LABBE, W. (COLE 2000)	DUVAL	3	3	33,160	0
4	P LACAL (C=8 SEG C)	WILLACY	0	0	0	0
4	P LACAL (D=2)	WILLACY	0	0	0	0
4	P LACAL (D=3 SEG D)	WILLACY	0	0	0	0
4	P LACAL (D=5 SEG D)	WILLACY	0	0	0	0
4	P LACAL (D=9-E 3)	WILLACY	0	0	0	0
4	P LACAL (FRIO C=1, FLT SEG R)	WILLACY	1	0	0	0
4	P LACAL (FRIO C=2, FLT SEG D)	WILLACY	1	0	0	0
4	P LACAL (FRIO C=4 FLT SEG R)	WILLACY	0	0	0	0
4	P LACAL (FRIO C=4 FLT SEG C)	WILLACY	1	1	8,260	0 F
4	P LACAL (FRIO C=4 FLT SEG D)	WILLACY	1	0	0	0
4	P LACAL (FRIO C=6)	WILLACY	0	0	0	0
4	P LACAL (FRIO C=6 FLT SEG C)	WILLACY	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO		FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P	LACAL (FRID D=1, FLT SEG B)	WILLACY	1	0	5,025	0 F
4	P	LACAL (FRID D=2, FLT SEG B)	WILLACY	0	0	0	0
4	P	LACAL (FRID D=5)	WILLACY	0	0	0	0
4	P	LACAL (FRID E=4)	WILLACY	0	0	0	0
4	P	LACAL (FRID E=6, FLT SEG C)	WILLACY	1	0	0	0
4	P	LACY (A 7100)	HIDALGO	M 7	6	628,257	0 F
4	P	LACY (B 7200)	HIDALGO	2	1	151,304	0 F
4	P	LACY (C 7250)	HIDALGO	0	0	0	0
4	P	LACY (D 7300)	HIDALGO	2	1	77,838	0 F
4	P	LACY (E 7400)	HIDALGO	0	0	0	0
4	P	LACY (FRID =M=)	HIDALGO	0	0	0	0
4	P	LACY (FRID 8700)	HIDALGO	0	0	0	0
4	P	LACY (J=2)	HIDALGO	2	1	33,770	163
4	P	LACY (K 6970)	HIDALGO	0	0	0	0
4		LAGARTO PASTURE (4770)	JIM WELLS	0	0	0	0
4		LAGARTO PASTURE (5400)	JIM WELLS	0	0	0	0
4		LAGARTO PASTURE (5450)	JIM WELLS	0	0	0	0
4		LAGUNA LARGA (B=1 E)	KLEBERG	0	0	0	0
4		LAGUNA LARGA (B=1 II)	KLEBERG	M 5	2	6,608,338	3,117 F
4		LAGUNA LARGA (B=1 III)	KLEBERG	M 8	7	4,034,648	10,007 F
4		LAGUNA LARGA (B=1 IV)	KLEBERG	M 11	11	12,024,282	31,734 F
4		LAGUNA LARGA (C=1, III)	NUECES	M 8	5	4,449,401	14,300 F
4		LAGUNA LARGA (C=1, IV)	KLEBERG	M 9	8	7,711,163	17,442 F
4		LAGUNA LARGA (E=1)	KLEBERG	0	0	0	0
4		LAGUNA LARGA (E=1=III)	NUECES	M 0	0	59,021	246
4		LAGUNA LARGA (E=1=IV)	KLEBERG	M 6	5	6,044,662	14,456 F
4		LAGUNA LARGA (F=1)	KLEBERG	0	0	0	0
4		LAGUNA LARGA (FRID 6500)	KLEBERG	0	0	0	0
4		LAGUNA LARGA (K=3)	KLEBERG	2	2	1,541,706	241 F
4		LAGUNA LARGA (L=1)	NUECES	M 0	0	0	0
4		LAGUNA LARGA (MARG, FMTR, D=1)	KLEBERG	0	0	0	0
4		LAGUNA LARGA (M=6)	NUECES	M 2	2	1,108,705	3,114
4		LAGUNA LARGA (O=6)	KLEBERG	0	0	0	0
4		LAGUNA LARGA (O=8)	NUECES	0	0	0	0
4		LAGUNA LARGA (P=1)	KLEBERG	0	0	0	0
4		LAGUNA LARGA (P=6)	KLEBERG	M 1	1	477,563	5,285
4		LAGUNA MADRE (9400)	KENEDY	0	0	0	0
4	P	LAKE CASA BLANCA (L0B0)	WEBB	1	1	82,972	375
4	P	LAKE CASA BLANCA, SE, (L0B0)	WEBB	1	1	79,383	967
4		LAMAR (B=1)	ARANSAS	0	0	0	0
4		LAMAR (B=6)	ARANSAS	0	0	0	0
4	A	LAMAR (D=1 SOUTH)	ARANSAS	0	0	0	0
4		LAMAR (F=10)	ARANSAS	0	0	0	0
4		LAMAR (FB=A, B=1)	ARANSAS	0	0	0	0
4		LAMAR (FB=B, B=6)	ARANSAS	0	0	0	0
4		LAMAR (FB=B, C=1)	ARANSAS	0	0	0	0
4		LANDA (LANDA FIRST)	HIDALGO	1	1	58,725	59
4		LANDA (7200)	HIDALGO	1	0	31,941	499
4		LANDA (7250)	HIDALGO	1	0	13,507	87
4		LANDA (7400)	HIDALGO	1	1	243,910	294
4		LANDA (8000)	HIDALGO	0	0	0	0
4		LANDA (8250)	HIDALGO	0	0	0	0
4		LANDA (8400)	HIDALGO	0	0	0	0
4	P	LAREDO (L0B0)	WEBB	M 167	131	20,187,585	157,431 F
4	P	LAREDO (NAVARRO)	WEBB	12	11	731,424	667
4		LAREDO (5400)	WEBB	1	0	0	0
4	P	LAREDO (5680)	WEBB	2	1	103,668	944
4		LAREDO (8080)	WEBB	1	1	1,098,231	6,894
4		LAREDO, N, (WILCOX)	WEBB	1	0	0	0
4		LAREDO, S, (QUEEN CITY)	WEBB	8	4	92,516	0
4		LAREDO, S, (QUEEN CITY, EAST)	WEBB	2	0	0	0
4		LAREDO, S, (WILCOX 4950)	WEBB	1	1	486	0
4	P	LAREDO, S, (WILCOX 5500)	WEBB	M 5	2	15,591	32
4		LAREDO, S, (WILCOX 5750)	WEBB	1	0	0	0
4		LAREDO, S, (WILCOX 6250)	WEBB	0	0	0	0
4		LAREDO, S, (WILCOX 6800)	WEBB	0	0	0	0
4		LAREDO, S, (WILCOX 7000)	WEBB	0	0	0	0
4		LAREDO, S, (WILCOX 7100)	WEBB	0	0	0	0
4		LAREDO, S, (WILCOX 7250)	WEBB	0	0	0	0
4		LAS COMITAS (HOCKLEY J=2)	STARR	0	0	0	0
4		LAS HITAS (WILCOX)	WEBB	2	0	0	0
4		LAS OVEJAS (YEGUA)	ZAPATA	0	0	0	0
4		LAS OVEJAS (800)	ZAPATA	0	0	0	0
4		LAS OVEJAS (1300)	ZAPATA	0	0	0	0
4		LAS OVEJAS (WILCOX 8400)	ZAPATA	1	1	77,368	520
4		LAS OVEJAS (WILCOX 9100)	ZAPATA	2	2	410,005	969
4		LAS PINTAS (HIRSCH SD)	WEBB	2	2	40,940	120
4		LAS PINTAS (WILCOX 7100)	WEBB	4	3	306,660	1,681 F
4		LAS TIENDAS (OLMOS)	WEBB	44	26	523,416	5 F
4		LAS TIENDAS (WILCOX)	WEBB	22	18	1,832,500	0
4		LAS TIENDAS (WILCOX 2600)	WEBB	0	0	0	0
4		LAS TIENDAS (WILCOX 2700)	WEBB	0	0	0	0
4		LAS TIENDAS (WILCOX 2800)	WEBB	0	0	0	0
4		LAS TIENDAS (WILCOX 3000)	WEBB	0	0	0	0
4		LAS TIENDAS (WILCOX 3050)	WEBB	0	0	0	0
4		LAS TIENDAS (WILCOX 3100)	WEBB	0	0	0	0
4		LAS TIENDAS (WILCOX 3250)	WEBB	0	0	0	0
4		LAS TIENDAS (WILCOX 3450)	WEBB	0	0	0	0
4		LAS TIENDAS (WILCOX 3500)	WEBB	0	0	0	0
4	P	LAS TIENDAS, E, (OLMOS)	WEBB	28	28	1,105,416	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	LAS TIENDAS NORTH (OLMOS)	WEBB	5	5	78,264	15 F
4	A LAUREL (ROSENBERG)	WEBB	0	0	0	0
4	LAUREL (WILCOX 7966)	WEBB	1	0	0	0
4	LAUREL (975)	WEBB	0	0	0	0
4	LAUREL (1840)	WEBB	1	0	0	0
4	LAUREL N. (FRID 1400)	WEBB	1	0	0	0
4	LAURO GARZA (WILCOX)	ZAPATA	0	0	0	0
4	LEAL (MIOCENE 2200)	DUVAL	2	2	6,953	0
4	LEYENDECKER (4800)	WEBB	0	0	0	0
4	LIPS RANCH (VICKSBURG)	HIDALGO	1	0	0	0
4	LITTLE ROSE (5100)	JIM WELLS	0	0	0	0
4	A LITTLE ROSE SOUTH (BIERSTADT)	JIM WELLS	0	0	0	0
4	LITTLE ROSE SOUTH (4400)	JIM WELLS	1	0	0	0
4	LOBO (D#57)	KLEBERG	1	0	0	0
4	A LOCKHART	STARR	0	0	0	0
4	P LOCKHART (COCKFIELD #2)	STARR	2	1	19,562	0
4	A LOCKHART (COCKFIELD 4, FR A)	STARR	1	1	9,907	372
4	LOCKHART (COCKFIELD 4, UP)	STARR	0	0	0	0
4	A LOCKHART (COCKFIELD 7)	STARR	0	0	0	0
4	P LOCKHART (PETTUS GAS)	STARR	2	1	26,627	0
4	LOCKHART (PETTUS LO.)	STARR	0	0	0	0
4	LOCKHART (1800)	STARR	1	0	0	0
4	LOCKHART (2450)	STARR	0	0	0	0
4	LOCKHART (2700)	STARR	1	0	0	0
4	LOCKHART (3170)	STARR	1	0	0	0
4	LOCKHART (3500)	STARR	1	0	3,578	0
4	LOCKHART (3700)	STARR	2	0	6,838	0
4	LOCKHART (3900)	STARR	1	0	0	0
4	P LOCKHART (4000)	STARR	2	1	54,932	0
4	LOCKHART SE (HOCKLEY 2850)	STARR	0	0	0	0
4	LOCKHART SE (YEGUA 4400)	STARR	1	0	0	0
4	A LOCKHART SE (YEGUA 4400 N.)	STARR	0	0	0	0
4	P LOHMAN DEEP (B SD)	JIM WELLS	1	1	91,350	0 F
4	LOMA BLANCA (FRID 6750)	BROOKS	0	0	0	0
4	LOMA BLANCA (FRID 6970)	BROOKS	0	0	0	0
4	LOMA BLANCA (FRID 7040)	BROOKS	0	0	0	0
4	LOMA BLANCA (FRID 7300)	BROOKS	1	0	0	0
4	LOMA BLANCA (FRID 7320)	BROOKS	1	0	0	0
4	LOMA BLANCA (FRID 7400)	BROOKS	0	0	0	0
4	A LOMA BLANCA (FRID 7820)	BROOKS	1	1	96,897	3,332
4	LOMA BLANCA (9000)	BROOKS	6	5	2,988,711	26,725
4	LOMA BLANCA (9400)	BROOKS	0	0	0	0
4	LOMA NOVIA (1100)	DUVAL	1	0	0	0
4	A LOMA NOVIA (2850)	DUVAL	0	0	0	0
4	LOMA NOVIA E. (1450)	DUVAL	2	0	30,780	0
4	LOMA NOVIA E. (2600)	DUVAL	1	1	49,636	0
4	LOMA NOVIA NORTH (GOVT. WELLS)	DUVAL	1	0	0	0
4	LOMA NOVIA NE. (FRID 1060)	DUVAL	0	0	0	0
4	P LOMA NOVIA NE. (QUEEN CITY)	DUVAL	1	0	0	0
4	LOMA NOVIA NE. (WILCOX)	DUVAL	3	2	435,154	6,588
4	LOMA NOVIA NE. (WILCOX SEG B)	DUVAL	0	0	0	0
4	LOMA NOVIA NE. (6300)	DUVAL	0	0	0	0
4	LONDON DEEP (LEHMAN GAS)	NUECES	0	0	0	0
4	LONDON DEEP (TAYLOR FLY BLK B)	NUECES	0	0	0	0
4	LONDON DEEP (TAYLOR 9710)	NUECES	0	0	0	0
4	LONDON DEEP (4950)	NUECES	0	0	0	0
4	LONDON DEEP (9650)	NUECES	0	0	0	0
4	P LONDON SE (MIOCENE 3500)	NUECES	1	1	3,363	0
4	LONDON SW. (4750)	NUECES	0	0	0	0
4	LONDON GIN (4680)	NUECES	0	0	0	0
4	P LONDON GIN (4800)	NUECES	1	0	0	0
4	LONGHORN (COLE WALSTED, UPPER)	DUVAL	0	0	0	0
4	LONGHORN (HOCKLEY)	DUVAL	1	1	16,409	0
4	LONGHORN MIDDLE (5800)	DUVAL	1	0	27,022	264
4	LONGHORN SOUTH (4200)	DUVAL	4	2	69,205	0
4	LONGHORN SOUTH (6175 SAND)	DUVAL	0	0	0	0
4	LONGHORN SOUTH (6400)	DUVAL	1	1	48,885	527
4	LONGHORN WEST (COLE 3900)	DUVAL	1	0	0	0
4	LONGHORN WEST (3700)	DUVAL	1	1	142,429	701
4	LOPEND (QUEEN CITY H 1)	ZAPATA	1	0	0	0
4	LOPEND (QUEEN CITY UPPER)	ZAPATA	23	17	653,543	0
4	P LOPEND (QUEEN CITY 2700)	ZAPATA	3	2	84,623	0
4	LOPEND (QUEEN CITY 3450)	ZAPATA	2	2	50,343	0
4	LOPEND (REKLAW B)	ZAPATA	2	2	50,517	0
4	LOPEND (WILCOX)	ZAPATA	1	0	0	0
4	LOPEND (WILCOX E)	ZAPATA	4	2	151,261	0
4	LOPEND (WILCOX F)	ZAPATA	1	0	0	0
4	LOPEND (WILCOX G)	ZAPATA	1	1	6,031	0
4	LOPEND (WILCOX 7,300)	ZAPATA	0	0	0	0
4	LOPEND (WILCOX 7350)	ZAPATA	1	1	20,179	721
4	LOPEND (WILCOX 7,900)	ZAPATA	0	0	0	0
4	LOPEND (WILCOX 8,000)	ZAPATA	1	1	51,732	0
4	LOPEND (WILCOX 8,500)	ZAPATA	3	0	0	0
4	LOPEND (WILCOX 9,600)	ZAPATA	2	1	154,737	0
4	LOPEND (WILCOX 10,100)	ZAPATA	0	0	0	0
4	LOPEND (2,300)	ZAPATA	0	0	0	0
4	P LOPEND (3,000)	ZAPATA	1	1	223,425	0
4	LOPEND (9,100)	ZAPATA	0	0	0	0
4	LOPEND (10,100)	ZAPATA	1	0	78,870	0
4	LOPEND NE (WILCOX LOWER)	ZAPATA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	LOPENO, NE (WILCOX UPPER)	ZAPATA	0	0	0	0
4	LOPENO, NE (WILCOX 7400)	ZAPATA	0	0	0	0
4	LOPENO, NE (9225)	ZAPATA	0	0	0	0
4	LOPEZ (3780)	WEBB	2	0	55,426	2,417
4	LOPEZ (4180)	WEBB	1	0	9,032	0 F
4	LOPEZ, NORTH (COLE)	DUVAL	5	4	80,303	0
4	LOPEZ, NORTH (SECOND COLE)	DUVAL	1	0	10,353	0
4	LOPEZ, NORTH (LOPEZ)	DUVAL	0	0	0	0
4	A LOPEZ, WEST (QUEEN CITY)	WEBB	2	2	205,216	1,712
4	LOPEZ, WEST (QUEEN CITY, LOWER)	WEBB	0	0	1,759	43
4	P LOPEZ, WEST (QUEEN CITY, UPPER)	WEBB	1	1	57,565	608
4	P LOPEZ, WEST (500)	WEBB	3	3	32,557	0
4	LOS BANCOS (4500)	CAMERON	3	3	975,922	0
4	LOS BANCOS (4700)	CAMERON	1	0	106,718	0
4	LOS BANCOS (5000)	CAMERON	1	1	219,851	0
4	LOS INDIOS (D)	HIDALGO	0	0	0	0
4	P LOS INDIOS (E)	HIDALGO	2	1	56,085	0 F
4	LOS INDIOS (F)	HIDALGO	0	0	0	0
4	P LOS INDIOS (F=2)	HIDALGO	1	0	0	0
4	P LOS INDIOS (G)	HIDALGO	1	1	181,214	0 F
4	LOS INDIOS (J)	HIDALGO	0	0	0	0
4	P LOS INDIOS (K)	HIDALGO	1	0	0	0
4	P LOS INDIOS (L)	HIDALGO	0	0	34,214	0
4	P LOS INDIOS (M)	HIDALGO	0	0	0	0
4	P LOS INDIOS (MF=62)	HIDALGO	1	0	0	0
4	LOS INDIOS (MF=105)	HIDALGO	0	0	0	0
4	P LOS INDIOS (O)	HIDALGO	1	1	238,960	0 F
4	P LOS INDIOS (UF=50)	HIDALGO	1	0	8,182	0 F
4	P LOS INDIOS (UF=90)	HIDALGO	0	0	0	0
4	LOS INDIOS (VICKSBURG 10000)	HIDALGO	1	1	62,304	462
4	LOS INDIOS (5100)	HIDALGO	0	0	0	0
4	LOS INDIOS (5300)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (BF=1)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (BF=13=2)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (BF=22)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (BF=53)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (FALKIN 5690)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (LF=5)	HIDALGO	0	0	0	0
4	P LOS INDIOS, W. (LF=142)	HIDALGO	1	1	39,411	272
4	P LOS INDIOS, W. (MF=22)	HIDALGO	1	1	211,810	0 F
4	A LOS INDIOS, W. (MF=34)	HIDALGO	1	0	13,794	0 F
4	P LOS INDIOS, W. (MF= 51)	HIDALGO	2	1	320,081	0 F
4	P LOS INDIOS, W. (MF= 70)	HIDALGO	1	1	38,081	0 F
4	LOS INDIOS, W. (MF= 81)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (MF= 92, NW.)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (MF=113)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (MF=133)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (MF=152)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (MF=152, W.)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (MF=161)	HIDALGO	1	0	0	0
4	P LOS INDIOS, W. (P)	HIDALGO	1	1	166,567	0 F
4	LOS INDIOS, W. (P SAND, WEST)	HIDALGO	1	0	0	0
4	LOS INDIOS, W. (Q SAND)	HIDALGO	1	0	0	0
4	LOS INDIOS, W. (Q SAND, N.)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (5650 SAND)	HIDALGO	0	0	0	0
4	LOS MOGOTES (QUEEN CITY)	ZAPATA	2	2	156,900	26 F
4	LOS MOGOTES (QUEEN CITY W=1)	ZAPATA	1	1	199,597	44 F
4	LOS MOGOTES, N (LOBO)	ZAPATA	1	0	140,437	0
4	LOS MOGOTES, N. (QUEEN CITY)	ZAPATA	1	1	5,461	0 F
4	P LOS MOGOTES, NORTH (WILCOX IV)	ZAPATA	2	2	159,670	95 F
4	LOS MOGOTES, NORTH (WILCOX 5100)	ZAPATA	5	5	775,533	770 F
4	LOS MOGOTES, NORTH (WILCOX 7700)	ZAPATA	3	3	50,705	33 F
4	LOS TORRITOS (FRIO UPPER 6750)	HIDALGO	0	0	0	0
4	LOS TORRITOS (6700)	HIDALGO	0	0	0	0
4	LOS TORRITOS (8500)	HIDALGO	0	0	0	0
4	LOS TORRITOS, NORTH (DOFFING)	HIDALGO	1	1	2,656	0 F
4	P LOS TORRITOS, N (HANSEN 7900)	HIDALGO	1	1	50,095	101
4	LOS TORRITOS, NORTH (JANICK)	HIDALGO	2	1	4,114	0 F
4	P LOS TORRITOS, NORTH (KNAPP)	HIDALGO	1	1	250,494	3,368
4	P LOS TORRITOS, NORTH (MCKINLEY)	HIDALGO	1	0	0	0
4	LOS TORRITOS, N. (MCKINLEY 6690)	HIDALGO	1	0	0	0
4	LOS TORRITOS, NORTH (5360)	HIDALGO	2	0	7,508	68,248
4	LOS TORRITOS, NORTH (6450 FRIO)	HIDALGO	0	0	0	0
4	LOS TORRITOS, NORTH (6500 -B-)	HIDALGO	0	0	0	0
4	LOS TORRITOS, NORTH (7000)	HIDALGO	1	0	0	0
4	P LOS TORRITOS, NORTH (7460)	HIDALGO	1	1	159,058	1,600 F
4	P LOS TORRITOS, NORTH (8150)	HIDALGO	1	1	418,901	1,514
4	LOS TORRITOS, NORTH (8200)	HIDALGO	0	0	0	0
4	LOU ELLA (FRIO UPPER)	JIM WELLS	0	0	0	0
4	LOU ELLA (FRIO 3350)	SAN PATRICIO	0	0	0	0
4	LOU ELLA (LOU ELLA)	SAN PATRICIO	0	0	0	0
4	LOU ELLA (STILLWELL)	SAN PATRICIO	0	0	0	0
4	LOU ELLA (STILLWELL, SECOND)	SAN PATRICIO	0	0	0	0
4	LOU ELLA (VICKSBURG CHARAY LD)	JIM WELLS	1	0	0	0
4	LOU ELLA (VICKSBURG CHARAY 5000)	JIM WELLS	0	0	0	0
4	LOU ELLA (3150)	SAN PATRICIO	2	0	0	0
4	LOU ELLA (3200)	SAN PATRICIO	1	0	0	0
4	LOU ELLA (3250)	JIM WELLS	0	0	0	0
4	LOU ELLA (3300)	JIM WELLS	0	0	0	0
4	LOU ELLA (3380)	SAN PATRICIO	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	LOU ELLA (3400)	JIM WELLS	0	0	0	0
4	LOU ELLA (4400)	SAN PATRICIO	2	1	14,698	0
4	P LUBY (C 1)	NUECES	4	0	0	0
4	A LUBY (D)	NUECES	2	1	150,329	0 F
4	P LUBY (E 1)	NUECES	1	0	0	0
4	A LUBY (F SAND)	NUECES	1	0	0	0
4	A LUBY (G SAND)	NUECES	1	0	0	0
4	A LUBY (J SAND)	NUECES	7	4	1,163,119	0 F
4	A LUBY (K LOWER)	NUECES	3	0	0	0
4	LUBY (STRINGER 3900)	NUECES	1	0	0	0
4	LUBY (3000)	NUECES	2	0	143,062	0
4	LUBY (3670)	NUECES	0	0	0	0
4	LUBY (3740)	NUECES	1	1	12,674	0 F
4	LUBY (3825)	NUECES	1	0	1,426	0 F
4	LUBY (3900)	NUECES	5	1	207,585	0 F
4	P LUBY (4000)	NUECES	1	0	0	0
4	LUBY (4050 STRINGER)	NUECES	2	0	0	0
4	P LUBY (4250)	NUECES	0	0	11,709	0 F
4	LUBY (4300)	NUECES	0	0	0	0
4	LUBY (4300 A)	NUECES	6	1	11,916	0 F
4	A LUBY (4300 2ND)	NUECES	1	0	0	0
4	A LUBY (5200)	NUECES	1	0	0	0
4	A LUBY (5200, S.)	NUECES	1	0	0	0
4	A LUBY (5200, SW.)	NUECES	1	0	0	0
4	A LUBY (5250)	NUECES	0	0	0	0
4	A LUBY (5250, N.)	NUECES	0	0	0	0
4	P LUBY (5400)	NUECES	9	0	0	0
4	LUBY (5550)	NUECES	8	5	812,007	1,046 F
4	LUBY (5700)	NUECES	0	0	0	0
4	LUBY (5800)	NUECES	0	0	0	0
4	LUBY (5900)	NUECES	0	0	0	0
4	LUBY (6000)	NUECES	2	0	0	0
4	A LUBY (6050)	NUECES	1	0	0	0
4	LUBY (6060)	NUECES	3	1	26,426	371 F
4	P LUBY (6100)	NUECES	2	0	0	0
4	P LUBY (6250)	NUECES	1	0	0	0
4	LUBY (6380)	NUECES	0	0	0	0
4	A LUBY (6650)	NUECES	0	0	0	0
4	A LUBY (6700)	NUECES	2	0	0	0
4	A LUBY (6800)	NUECES	4	0	0	0
4	A LUBY (6950)	NUECES	1	0	0	0
4	A LUBY (7000)	NUECES	1	0	0	0
4	P LUBY (7230)	NUECES	2	1	45,739	0 F
4	LUBY (7350)	NUECES	0	0	0	0
4	LUBY (7550)	NUECES	0	0	0	0
4	LUBY (7560)	NUECES	1	0	0	0
4	LUBY (7700)	NUECES	0	0	0	0
4	LUBY (8000)	NUECES	3	1	86,327	0
4	A LUBY (8060)	NUECES	0	0	0	0
4	LUBY (8200)	NUECES	0	0	0	0
4	LUBY (8250)	NUECES	3	0	0	0
4	P LUBY (8300)	NUECES	0	0	0	0
4	LUBY (8600)	NUECES	3	0	0	0
4	LUBY (8970)	NUECES	1	0	0	0
4	P LUBY (9000)	NUECES	4	2	134,183	0 F
4	LUBY (9300)	NUECES	1	0	0	0
4	LUBY (10200)	NUECES	1	0	0	0
4	LUBY (10500)	NUECES	3	1	97,693	849 F
4	A LUBY, NORTH	NUECES	0	0	0	0
4	A LUBY, NORTH (CHAPMAN)	NUECES	0	0	0	0
4	P LUBY, NORTH (CHAPMAN "A")	NUECES	4	2	129,045	1,203 F
4	A LUBY, NORTH (CHAPMAN "B")	NUECES	6	1	164,303	470 F
4	LUBY, NORTH (RAB SAND)	NUECES	0	0	0	0
4	P LUBY, NORTH (5400)	NUECES	1	0	0	0
4	A LUBY, NORTH (5700)	NUECES	2	0	0	0
4	A LUBY, NORTH (6260)	NUECES	0	0	0	0
4	A LUBY, NORTH (6650)	NUECES	0	0	0	0
4	LUBY, SW. (6100)	NUECES	0	0	0	0
4	LUBY, N. (LF-1)	NUECES	0	0	0	0
4	A LUNDELL	DUVAL	1	0	0	0
4	LUNDELL (CHEMOSKY 1830)	DUVAL	0	0	0	0
4	A LUNDELL (COLE)	DUVAL	11	6	1,169,283	0 F
4	P LUNDELL (MOCKLEY -J-)	DUVAL	4	3	79,667	0 F
4	LUNDELL (MOCKLEY 1950)	DUVAL	5	5	138,260	0 F
4	P LUNDELL (MIRANDO NO. 1)	DUVAL	5	3	173,927	0 F
4	P LUNDELL (MIRANDO, UPPER)	DUVAL	2	1	40,604	0 F
4	P LUNDELL (QUEEN CITY #1)	DUVAL	8	3	581,746	0 F
4	P LUNDELL (QUEEN CITY #2)	DUVAL	6	2	289,918	0 F
4	P LUNDELL (QUEEN CITY #3)	DUVAL	6	1	111,308	0 F
4	P LUNDELL (QUEEN CITY #4)	DUVAL	1	1	199,064	0 F
4	P LUNDELL (WILCOX)	DUVAL	3	3	111,016	0 F
4	LUNDELL (960)	DUVAL	1	0	0	0
4	LUNDELL (1330)	DUVAL	1	1	6,040	0
4	LUNDELL (1380)	DUVAL	1	1	40,059	0 F
4	P LUNDELL (1400)	DUVAL	3	1	90,383	0 F
4	LUNDELL (1600)	DUVAL	1	0	0	0
4	LUNDELL (1750)	DUVAL	0	0	0	0
4	LUNDELL (2000)	DUVAL	0	0	0	0
4	LUNDELL, NE. (PETTUS 2800)	DUVAL	0	0	0	0
4	LUNDELL, NE. (WILCOX 7400)	DUVAL	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P LUTTES (MIOCENE L-3)	CAMERON	1	0	7,102	0
4	LUTTES (MIOCENE -M-1-)	CAMERON	0	0	0	0
4	P LUTTES (MIOCENE N)	CAMERON	1	1	128,102	0
4	P LYDA (RINCON "B" 8600)	STARR	1	1	50,893	12 F
4	LYDA (VICKSBURG 6350)	STARR	0	0	0	0
4	P LYDA (VICKSBURG 6940)	STARR	1	1	177,480	0 F
4	LYDA (VICKSBURG 8500)	STARR	0	0	0	0
4	P LYDA (VICKSBURG 9300)	STARR	1	1	50,117	0 F
4	P LYDA (9100)	STARR	1	1	131,734	1,126
4	LYFORD (9050)	WILLACY	0	0	0	0
4	LYFORD (9250)	WILLACY	1	1	25,508	4A
4	LYLE WILSON (YEGUA 7150)	DUVAL	0	0	0	0
4	LYLES (ARGO)	DUVAL	0	0	0	0
4	LYLES (GOVERNMENT WELLS)	DUVAL	0	0	0	0
4	LYLES (MIRANDO)	DUVAL	0	0	0	0
4	LYLES (PETTUS)	DUVAL	0	0	0	0
4	M & F (QUEEN CITY 4100)	ZAPATA	0	0	0	0
4	M & F (WILCOX 5270)	ZAPATA	0	0	0	0
4	P M & F (WILCOX 5300)	ZAPATA	1	1	19,646	0
4	P M & F (WILCOX 5500)	ZAPATA	0	0	0	0
4	M & F (WILCOX 6450)	ZAPATA	1	0	0	0
4	P M & F (WILCOX 6500)	ZAPATA	1	1	36,267	0
4	M & F (WILCOX 11,000)	ZAPATA	2	2	56,617	0
4	M.G.R. (WILCOX)	HEBB	1	0	0	0
4	M. M. A. (WILCOX 8100)	HEBB	1	0	0	0
4	MADERO (J-24)	KLEBERG	1	0	0	0
4	MADERO (J-36)	KLEBERG	1	1	670,511	0 F
4	MADERO (J-58)	KLEBERG	5	1	74,742	0 F
4	MADERO (J-61)	KLEBERG	5	2	2,196,414	0 F
4	MADERO (J-69,II)	KLEBERG	1	0	0	0
4	A MADERO (J-75)	KLEBERG	0	0	0	0
4	A MADERO (J-92)	KLEBERG	1	0	0	0
4	MADERO E. (H-71)	KLEBERG	1	0	0	0
4	MADERO E (J-61)	KLEBERG	5	3	2,233,498	0 F
4	MADERO E. (J-69)	KLEBERG	4	3	2,014,204	0 F
4	MADERO EAST (J-92)	KLEBERG	2	2	1,269,476	0 F
4	MADERO S. (J-61)	KLEBERG	2	0	0	0
4	A MADERO S. (J-69-75)	KLEBERG	0	0	0	0
4	MADERO W. (K-94)	KLEBERG	1	1	345,217	0 F
4	MADERO W. (L-04)	KLEBERG	1	0	15,361	0 F
4	MAEDGEN (3250)	SAN PATRICIO	0	0	0	0
4	MAEDGEN (3600)	SAN PATRICIO	1	0	0	0
4	MAEDGEN (3750)	SAN PATRICIO	0	0	0	0
4	MAGNOLIA CITY (COOK 5800)	JIM WELLS	1	1	62,666	81A
4	MAGNOLIA CITY (GARCIA 5400)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY (3900)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY (4400)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY (4860)	JIM WELLS	1	0	1,704	0
4	MAGNOLIA CITY (5200)	JIM WELLS	2	1	14,723	0 F
4	A MAGNOLIA CITY (5450)	JIM WELLS	5	2	359,914	3,968 F
4	MAGNOLIA CITY (5450-LENSE 3)	JIM WELLS	1	1	57,657	1,642 F
4	MAGNOLIA CITY (5500)	JIM WELLS	2	2	253,838	2,307
4	MAGNOLIA CITY (5600)	JIM WELLS	1	0	0	0
4	A MAGNOLIA CITY, NORTH	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. (D-60)	JIM WELLS	1	1	1,842	0 F
4	MAGNOLIA CITY, N. (D-80)	JIM WELLS	1	1	1,939	0
4	MAGNOLIA CITY, N. (D-85)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. (E-20)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (E-25)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. (EVERTS-B-5100)	JIM WELLS	0	0	13,075	0
4	MAGNOLIA CITY, N. (HET, 2700)	JIM WELLS	2	0	0	0
4	A MAGNOLIA CITY, N. (JONES 5000)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (JONES 5350-MC)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (MILLER 4700)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (NINA)	JIM WELLS	0	0	0	0
4	A MAGNOLIA CITY, N. (SEG A 3770)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. (SEG A 4000)	JIM WELLS	1	0	0	0
4	A MAGNOLIA CITY, N. (SEG A 4800)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (SEG A 5300)	JIM WELLS	1	0	0	0
4	A MAGNOLIA CITY, N. (SEG A 5350)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (SEG C 3100)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (VKS8G, 5500)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (2000)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (2700)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (3300)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (3400)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (3500)	JIM WELLS	1	0	1,993	0
4	MAGNOLIA CITY, NORTH (3800)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (3950)	JIM WELLS	1	1	38,748	0
4	MAGNOLIA CITY, NORTH (4100)	JIM WELLS	0	0	0	0
4	A MAGNOLIA CITY, NORTH (4200)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, NORTH (4900)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (5400)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, SW. (4130)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, SW (5170 FRIO)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, WEST (COLLARD)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, WEST (FRIO "A")	JIM WELLS	1	0	0	0
4	P MAGNOLIA CITY, WEST (FRIO "B")	JIM WELLS	3	1	81,592	90
4	MAGNOLIA CITY, W. (FRIO MIDDLE)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. (FRIO UPPER)	JIM WELLS	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	MAGNOLTA CITY, W. (FRIO 5050)	JIM WELLS	1	1	28,312	0
4	MAGNOLTA CITY, WEST (OLLIE)	JIM WELLS	0	0	0	0
4	A MAGNOLTA CITY, W. (REYNOLDS)	JIM WELLS	0	0	0	0
4	A MAGNOLTA CITY, W. (VKSBG. 5070)	JIM WELLS	0	0	0	0
4	MAGNOLTA CITY, W. (VKSBG. 5100)	JIM WELLS	0	0	0	0
4	MAGNOLTA CITY, W. (VKSBG. 5460)	JIM WELLS	0	0	0	0
4	MAGNOLTA CITY, W. (VKSBG. 5550)	JIM WELLS	0	0	0	0
4	MAGNOLTA CITY, W. (3770)	JIM WELLS	0	0	0	0
4	MAGUELLITOS (980)	WEBB	1	0	0	0
4	MAGUELLITOS (6500)	WEBB	0	0	0	0
4	MALO SUENO (WILCOX)	WEBB	0	0	0	0
4	MALO SUENO (1385 STRAY)	WEBB	1	0	0	0
4	A MALO SUENO (3550)	WEBB	0	0	0	0
4	MALO SUENO (3700)	WEBB	1	0	0	0
4	A MALO SUENO (4150)	WEBB	M	0	0	0
4	A MANANA (HOCKLEY)	STARR	0	0	0	0
4	MANCHO PRADO (WILCOX, LD. 7050)	WEBB	1	0	0	0
4	MANILA (MIRANDO, SECOND)	JIM HOGG	1	0	0	0
4	MANILA (2700)	JIM HOGG	3	1	4,037	0
4	A MANILA, SOUTH (MANILA)	JIM HOGG	M	1	0	0
4	MANILA, SOUTH (RANDADD)	JIM HOGG	M	2	8,262	0
4	MANTOR-BRIGGS (COMSTOCK C)	NUECES	1	1	121,054	0 F
4	MANTOR BRIGGS (5700)	NUECES	0	0	0	0
4	MANTOR-BRIGGS (5735)	NUECES	0	0	0	0
4	MANTOR-BRIGGS (6020)	NUECES	0	0	0	0
4	A MANTOR-BRIGGS (6585)	NUECES	0	0	0	0
4	MARGO (B= 2100)	STARR	1	0	0	0
4	MARGO (C= 2200)	STARR	4	3	87,517	0
4	MARGO (WILCOX)	STARR	0	0	0	0
4	A MARIPOSA (C-11)	BROOKS	0	0	0	0
4	MARIPOSA (D-1)	BROOKS	0	0	0	0
4	MARIPOSA (D-3)	BROOKS	1	0	0	0
4	MARIPOSA (D-5)	BROOKS	2	0	0	0
4	MARIPOSA (E-2)	BROOKS	0	0	0	0
4	MARIPOSA (E-8)	BROOKS	0	0	0	0
4	MARIPOSA (F= 4)	BROOKS	1	0	0	0
4	MARIPOSA (F= 8)	BROOKS	1	0	0	0
4	MARIPOSA (F=12)	BROOKS	0	0	0	0
4	MARIPOSA (F=18)	BROOKS	0	0	0	0
4	MARIPOSA (FRIO E=4)	BROOKS	2	0	0	0
4	MARIPOSA (G= 6)	BROOKS	3	1	127,561	1,129
4	MARIPOSA (G=10)	BROOKS	0	0	0	0
4	MARIPOSA (G=14)	BROOKS	0	0	0	0
4	MARIPOSA (G=18)	BROOKS	1	0	0	0
4	MARIPOSA (H= 6)	BROOKS	1	1	179,732	0 F
4	MARIPOSA (H=12)	BROOKS	1	0	0	0
4	MARIPOSA (I=6)	BROOKS	0	0	0	0
4	MARIPOSA (J=4)	BROOKS	0	0	0	0
4	MARIPOSA (M=2 & 4)	BROOKS	0	0	0	0
4	MARIPOSA (M=6)	BROOKS	1	0	0	0
4	MARIPOSA (M=10)	BROOKS	1	1	32,054	0 F
4	MARIPOSA (M=12)	BROOKS	0	0	0	0
4	MARIPOSA (M=14)	BROOKS	0	0	0	0
4	MARIPOSA (N=4)	BROOKS	1	0	0	0
4	MARIPOSA (N=6)	BROOKS	0	0	0	0
4	P MARIPOSA (O=2)	BROOKS	1	0	0	0
4	P MARIPOSA (P=18)	BROOKS	1	0	2,808	0 F
4	MARIPOSA (VICKSBURG K=4 #200)	BROOKS	0	0	0	0
4	A MARSH (GOVERNMENT WELLS)	JIM HOGG	0	0	0	0
4	MARTINEZ (MINNANT)	ZAPATA	1	0	0	0
4	MARTINEZ (MINNANT 1ST, UPPER)	ZAPATA	1	0	44,703	0
4	MARTINEZ (MINNANT 3RD.)	ZAPATA	0	0	0	0
4	MARTINEZ (LOPEZ)	ZAPATA	4	0	0	0
4	MARTINEZ (WILCOX, DEEP)	ZAPATA	0	0	0	0
4	MARTINEZ (1693)	ZAPATA	1	0	0	0
4	MARTINEZ, SOUTH (MARTINEZ)	ZAPATA	6	6	150,135	0
4	MARUSAN (WATLEY 6600)	NUECES	0	0	0	0
4	MARY (FRIO 3300)	JIM WELLS	0	0	0	0
4	MARY (FRIO 3400 SALVAGE)	JIM WELLS	1	1	62,073	0
4	MARY (FRIO 3900)	JIM WELLS	1	0	0	0
4	MARY (3600)	JIM WELLS	0	0	0	0
4	MARY (4700)	JIM WELLS	0	0	0	0
4	P MARY (5100)	JIM WELLS	0	0	44,065	191
4	A MARY BLUNTZER (6090)	SAN PATRICIO	0	0	0	0
4	MARY IRIS (SINTON)	SAN PATRICIO	2	2	164,903	373
4	MARY IRIS (SINTON A)	SAN PATRICIO	1	1	173,259	690
4	MARY LOU PATRICK (LUNDBERG)	SAN PATRICIO	0	0	0	0
4	P MARY LOU PATRICK (8300)	SAN PATRICIO	0	0	2,600	5
4	MATHIS, EAST (BLUMBERG 5650)	SAN PATRICIO	0	0	0	0
4	A MATHIS, EAST (DEES 4300)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (FRIO)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (FRIO 4000)	SAN PATRICIO	3	1	10,124	0 F
4	MATHIS, EAST (FRIO 4880)	SAN PATRICIO	2	0	0	0
4	MATHIS, EAST (FRIO 5600)	SAN PATRICIO	2	2	89,193	10
4	MATHIS, EAST (LA ROSA 4700)	SAN PATRICIO	3	2	32,061	0 F
4	MATHIS, EAST (SCHNEIDER 4600)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (SINTON 4400)	SAN PATRICIO	3	1	74,599	33
4	MATHIS, EAST (4100)	SAN PATRICIO	2	2	241,286	85
4	MATHIS, EAST (4550)	SAN PATRICIO	1	1	25,947	0
4	A MATHIS, EAST (4590)	SAN PATRICIO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	MATHIS, EAST (4600)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (4800)	SAN PATRICIO	1	1	18,553	155
4	MATHIS, EAST (4900)	SAN PATRICIO	1	1	15,064	0 F
4	MATHIS, EAST (4930)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (5020)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (5075)	SAN PATRICIO	1	1	10,394	0
4	MATHIS, EAST (5100)	SAN PATRICIO	2	2	88,246	138 F
4	A MATHIS, EAST (5400)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (5500)	SAN PATRICIO	1	0	0	0
4	A MATHIS, E (5600)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (PUNDT)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (VICKSBURG, LOWER)	SAN PATRICIO	0	0	0	0
4	A MATHIS, NORTH (2780)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (2800)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (2850 HET 3RD)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (2950)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (3000)	SAN PATRICIO	1	1	12,515	0
4	MATHIS, NORTH (3200)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (3300 FRIO)	SAN PATRICIO	1	1	2,664	0
4	MATHIS, NORTH (3710)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (3800 MEXICO)	SAN PATRICIO	0	0	0	0
4	A MATHIS, N. (3810)	SAN PATRICIO	0	0	0	0
4	MATHIS, N. (3810, S)	SAN PATRICIO	1	1	10,233	0
4	MATHIS, N. (4000)	SAN PATRICIO	0	0	0	0
4	MATTIE LAUGHLIN (LAUGHLIN)	DUVAL	2	0	0	0
4	MAY (BASAL)	KLEBERG	0	0	0	0
4	P MAY (FRIO 1)	KLEBERG	0	0	0	0
4	MAY (FRIO 2)	KLEBERG	1	1	2,308	0 F
4	P MAY (LOWER 6)	KLEBERG	3	1	119,204	0 F
4	P MAY (LOWER 7)	KLEBERG	0	0	0	0
4	MAY (LOWER 7-B)	KLEBERG	0	0	0	0
4	MAY (MASSIVE 1)	KLEBERG	0	0	0	0
4	P MAY (MASSIVE 2)	KLEBERG	0	0	0	0
4	MAY (MASSIVE 2-A)	KLEBERG	1	0	0	0
4	P MAY (MASSIVE 3)	KLEBERG	1	1	56,344	0 F
4	P MAY (MASSIVE 4)	KLEBERG	1	0	170,933	0 F
4	P MAY (MASSIVE 5)	KLEBERG	1	1	0	0
4	A MAY (MASSIVE 6)	KLEBERG	0	0	12,238	0 F
4	P MAY (MASSIVE 7)	KLEBERG	0	0	0	0
4	MAY (MASSIVE 9)	KLEBERG	0	0	0	0
4	P MAY (MIDDLE 6 SEG A)	KLEBERG	0	0	0	0
4	P MAY (MIDDLE 7)	KLEBERG	1	0	31,149	0 F
4	MAY (MIDDLE 7B)	KLEBERG	1	0	10,891	0 F
4	P MAY (MIDDLE 8)	KLEBERG	0	0	0	0
4	P MAY (MIDDLE 8-A)	KLEBERG	0	0	0	0
4	MAY (UPPER 2)	KLEBERG	1	0	0	0
4	MAY (UPPER 3)	KLEBERG	1	0	0	0
4	P MAY (UPPER 5)	KLEBERG	0	0	0	0
4	P MAY (UPPER 7B)	KLEBERG	0	0	0	0
4	A MAY (2 SAND, LOWER)	KLEBERG	2	1	45,628	0 F
4	P MAY (4 SAND, LOWER)	KLEBERG	1	1	21,049	0 F
4	A MAY (4 SAND, MIDDLE)	KLEBERG	0	0	0	0
4	A MAY (4 SAND, MIDDLE SEG. A)	KLEBERG	0	0	15,430	0 F
4	P MAY (4 SAND, MIDDLE SEG. B)	KLEBERG	1	0	0	0
4	A MAY (5 SAND, MIDDLE)	KLEBERG	0	0	0	0
4	A MAY (7 SAND, UPPER)	KLEBERG	2	1	112,641	0 F
4	A MAY (7A SAND, UPPER)	KLEBERG	0	0	0	0
4	P MAY (7A SAND, UPPER SEG B)	KLEBERG	1	1	146,747	0 F
4	P MAY, SOUTH (A-MASSIVE 2)	KLEBERG	0	0	0	0
4	P MAY, SOUTH (A-MASSIVE 4)	KLEBERG	0	0	0	0
4	MAY, SOUTH (A-MASSIVE 5)	KLEBERG	0	0	0	0
4	P MAY, SOUTH (A-MIDDLE 4)	KLEBERG	0	0	0	0
4	P MAY, SOUTH (B-BASAL 1)	KLEBERG	3	1	137,940	0 F
4	P MAY, SOUTH (B-BASAL 2)	KLEBERG	7	4	115,473	0 F
4	P MAY, SOUTH (B-BASAL 4)	KLEBERG	4	3	77,389	0 F
4	P MAY, SOUTH (B-MASSIVE 1)	KLEBERG	2	1	16,236	0 F
4	MAY, SOUTH (B-MASSIVE 3)	KLEBERG	1	0	0	0
4	MAY, SOUTH (CATANOLA 3070)	KLEBERG	1	0	0	0
4	A MAY, SE. (FRIO 8400)	KLEBERG	0	0	0	0
4	MAY, SE. (FRIO 8500)	KLEBERG	0	0	0	0
4	MAY, SE. (FRIO 9200)	KLEBERG	0	0	0	0
4	A MAY, WEST (WILSON)	KLEBERG	2	0	0	0
4	MCALLEN (ARIZONA - TEXAS 7700)	HIDALGO	0	0	0	0
4	MCALLEN (BALES 10500)	HIDALGO	0	0	0	0
4	MCALLEN (BALES 10600)	HIDALGO	0	0	0	0
4	P MCALLEN (BIEDENHARN)	HIDALGO	1	0	0	0
4	P MCALLEN (BOND A)	HIDALGO	0	0	0	0
4	MCALLEN (BOND, LD.)	HIDALGO	0	0	0	0
4	MCALLEN (C-1)	HIDALGO	1	0	0	0
4	MCALLEN (CARD 7100)	HIDALGO	0	0	0	0
4	MCALLEN (CARD 7500)	HIDALGO	4	3	1,133,390	0 F
4	MCALLEN (CARD 7500, UPPER)	HIDALGO	0	0	0	0
4	MCALLEN (COKE 5800)	HIDALGO	4	1	6,936	0 F
4	MCALLEN (COLLAVO 8100)	HIDALGO	1	1	2,211	0 F
4	MCALLEN (CORNELL 7470)	HIDALGO	0	0	0	0
4	MCALLEN (DUBE 6100)	HIDALGO	1	0	0	0
4	MCALLEN (DUBE 6500)	HIDALGO	0	0	0	0
4	P MCALLEN (ELKINS 6300)	HIDALGO	1	1	54,874	0 F
4	P MCALLEN (ELKINS 6300, NORTH)	HIDALGO	2	2	104,450	0 F
4	MCALLEN (F-1)	HIDALGO	1	1	34,796	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P MCALLEN (FOWLER)	HIDALGO	2	2	423,283	0 F
4	MCALLEN (GRAHAM 8500)	HIDALGO	1	1	208,303	0 F
4	MCALLEN (GRISSOM 7900)	HIDALGO	3	3	627,913	0 F
4	MCALLEN (HACKNEY LAKE NORTH)	HIDALGO	3	3	375,728	0 F
4	MCALLEN (HACKNEY LAKE 6700)	HIDALGO	0	0	0	0
4	P MCALLEN (HANSEN)	HIDALGO	17	10	1,378,252	1,711 F
4	MCALLEN (HANSEN LD)	HIDALGO	0	0	0	0
4	P MCALLEN (HARDING 6500)	HIDALGO	0	0	0	0
4	MCALLEN (JACKSON 6200)	HIDALGO	2	1	51,212	0
4	MCALLEN (KEIRN 6100)	HIDALGO	3	2	258,087	0 F
4	P MCALLEN (MARKS)	HIDALGO	1	1	69,461	0 F
4	MCALLEN (MARKS FB B)	HIDALGO	1	0	0	0
4	MCALLEN (MARKS FB C)	HIDALGO	1	1	246,769	0 F
4	P MCALLEN (MOSER 8200)	HIDALGO	0	0	0	0
4	MCALLEN (MILADEL)	HIDALGO	0	0	0	0
4	MCALLEN (5800)	HIDALGO	1	1	76,526	0
4	P MCALLEN (6500)	HIDALGO	1	0	3,735	0 F
4	MCALLEN (6900)	HIDALGO	0	0	0	0
4	MCALLEN (7600)	HIDALGO	0	0	0	0
4	MCALLEN (7760)	HIDALGO	0	0	0	0
4	MCALLEN (8200 LOWER)	HIDALGO	0	0	0	0
4	MCALLEN (8500 LOWER)	HIDALGO	0	0	0	0
4	MCALLEN (9400)	HIDALGO	1	0	0	0
4	MCALLEN SOUTH (E-1)	HIDALGO	0	0	0	0
4	MCALLEN SOUTH (E-3)	HIDALGO	0	0	0	0
4	P MCALLEN SOUTH (F-1)	HIDALGO	0	0	0	0
4	P MCALLEN SOUTH (F-4)	HIDALGO	0	0	0	0
4	MCALLEN SOUTH (G-8)	HIDALGO	1	0	0	0
4	MCALLEN SOUTH (J-8)	HIDALGO	1	1	289,457	0 F
4	P MCALLEN SOUTH (K-3)	HIDALGO	0	0	0	0
4	MCALLEN SOUTH (L-2)	HIDALGO	1	0	0	0
4	MCALLEN WEST (BIEDENHARN)	HIDALGO	1	0	0	0
4	A MCALLEN WEST (WATSON)	HIDALGO	0	0	0	0
4	P MCALLEN WEST (6150)	HIDALGO	3	3	547,607	5,879 F
4	MCALLEN RANCH (VICKSBURG K)	HIDALGO	1	0	0	0
4	MCALLEN RANCH (VICKSBURG K-3)	HIDALGO	0	0	0	0
4	P MCALLEN RANCH (VICKSBURG L)	HIDALGO	2	1	434,104	13,289
4	P MCALLEN RANCH (VICKSBURG L-M-N)	HIDALGO	0	0	4,580	0 F
4	P MCALLEN RANCH (VICKSBURG M-1, C)	HIDALGO	1	1	53,519	2,811
4	MCALLEN RANCH (VICKSBURG N)	HIDALGO	0	0	0	0
4	P MCALLEN RANCH (VICKSBURG N, N)	HIDALGO	0	0	0	0
4	MCALLEN RANCH (VICKSBURG O #1)	HIDALGO	1	1	107,672	311
4	MCALLEN RANCH (VICKSBURG P)	HIDALGO	9	8	2,638,383	53,895
4	P MCALLEN RANCH (VICKSBURG P, N)	HIDALGO	1	1	46,384	1,253
4	MCALLEN RANCH (VICKSBURG Q)	HIDALGO	2	2	560,489	10,835
4	P MCALLEN RANCH (VICKSBURG R)	HIDALGO	5	5	1,575,035	5,486
4	MCALLEN RANCH (VICKSBURG R CENT)	HIDALGO	1	1	273,075	2,005
4	P MCALLEN RANCH (VICKSBURG R, R-1)	HIDALGO	1	1	82,096	6,528
4	P MCALLEN RANCH (VICKSBURG R-1)	HIDALGO	3	3	515,628	16,875
4	MCALLEN RANCH (VICKSBURG R-1, R-2)	HIDALGO	0	0	0	0
4	MCALLEN RANCH (VICKSBURG R1R2, E)	HIDALGO	1	1	204,715	7,665
4	MCALLEN RANCH (VICKSBURG R-3)	HIDALGO	1	1	106,756	13,772
4	MCALLEN RANCH (VICKSBURG S)	HIDALGO	7	7	2,859,299	49,766
4	P MCALLEN RANCH (VICKSBURG S, N)	HIDALGO	9	7	3,278,675	35,021 F
4	P MCALLEN RANCH (VICKSBURG S, S)	HIDALGO	8	8	5,325,797	173,211
4	P MCALLEN RANCH (VICKSBURG S, SE)	HIDALGO	5	5	2,673,623	108,298
4	P MCALLEN RANCH (VICKSBURG T)	HIDALGO	2	2	392,347	6,260
4	MCALLEN RANCH (VICKSBURG T, S)	HIDALGO	1	1	438,932	5,332
4	MCALLEN RANCH (VICKSBURG T, SE)	HIDALGO	1	1	147,614	174
4	P MCALLEN RANCH (VICKSBURG-U-V-SE)	HIDALGO	15	11	4,031,974	125,161
4	MCALLEN RANCH (VICKSBURG-MV, SE-FB B)	HIDALGO	1	0	0	0
4	P MCALLEN RANCH (VICKSBURG Y)	HIDALGO	8	8	2,960,791	142,716
4	MCALLEN RANCH (VICKSBURG 15300)	HIDALGO	0	0	0	0
4	MCALLEN RANCH (11,100)	HIDALGO	0	0	0	0
4	MCALLEN RANCH N (VICKSBURG, LD)	HIDALGO	1	1	94,900	36
4	MCCAMPBELL (FRIO J-3)	ARANSAS	0	0	0	0
4	P MCCAMPBELL (FRIO P)	SAN PATRICIO M	3	1	161,459	16,397
4	MCCAMPBELL (FRIO P, UPPER)	SAN PATRICIO	1	0	14,016	4,536
4	P MCCOOK (MCCOOK)	HIDALGO	0	0	0	0
4	P MCCOOK E. (VICKSBURG, LD)	HIDALGO	9	8	4,065,160	77,695
4	P MCCOOK E. (VICKSBURG, LD-Y)	HIDALGO	6	6	2,651,926	49,965
4	P MCCOOK E. (VICKSBURG 10,000)	HIDALGO	1	1	150,316	148
4	P MCCOOK E. (VICKSBURG 13,700)	HIDALGO	2	2	1,255,305	9,107
4	P MCCOOK S (VICKSBURG)	HIDALGO	1	1	260,178	2,308
4	P MCCOOK S. (5330)	HIDALGO	0	0	0	0
4	MCCULLOUGH (5400)	NUECES	0	0	0	0
4	MC GILL (7600)	KENEDY	0	0	0	0
4	MC GILL (8260 FRIO)	KENEDY M	1	0	46,219	919
4	MC GILL (8280)	KENEDY	1	0	0	0
4	MC GILL (8590)	KENEDY	1	0	815	0
4	MC GILL (9130)	KENEDY	1	0	2,039	59 F
4	MC GILL (10,010)	KENEDY	1	1	99,639	3,980
4	MC GILL (10,160)	KENEDY	1	1	4,662	1,123 F
4	MC GILL (FRIO 8700)	KENEDY	0	0	0	0
4	MC GILL (9700 FRIO)	KENEDY	0	0	0	0
4	MC GILL, SW (FRIO 7700)	KENEDY	0	0	0	0
4	P MC GILL, SW (FRIO 9450)	KENEDY	1	0	21,853	1,048
4	MC GILL, SW (9000)	KLEBERG	1	0	0	0
4	MCGLDIN (4100)	SAN PATRICIO	0	0	0	0
4	MC GREGOR (FRIO 5240)	NUECES	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION Mc.C.F.	HYDROCARBON LIQUID BBLs
4	MCGREGOR (MET. 4625)	NUECES	0	0	0	0
4	MCLEAN, WEST (GARCIA)	WEBB	0	0	0	0
4	MCMANUS (FRIO, MIDDLE)	HIDALGO	0	0	0	0
4	MCMANUS (5900)	HIDALGO	1	1	87,797	1,057
4	MCMORAN (VICKSBURG 8200)	HIDALGO	0	0	0	0
4	MCMORAN (VICKSBURG 8400)	HIDALGO	1	1	26,435	419
4	MCMORAN (VICKSBURG 9270)	HIDALGO	1	1	51,463	1,168
4	P MCMORAN (8960)	HIDALGO	6	5	1,872,246	96,748 F
4	MCRAE (STILLWELL)	SAN PATRICIO	0	0	0	0
4	A MEEHAN (FRIO)	SAN PATRICIO	0	0	0	0
4	P MELINDA MAG (AUSTIN)	WEBB	1	1	60,952	0
4	P MELINDA MAG (OLMOS)	WEBB	1	1	8,611	0
4	P MELINDA MAG (SAN MIGUEL)	WEBB	1	1	30,056	0 F
4	P MERCEDES (1-A)	HIDALGO	1	0	76,349	1,561
4	P MERCEDES (1-C)	HIDALGO	1	1	78,850	204 F
4	P MERCEDES (1-D)	HIDALGO	4	3	277,154	1,396
4	P MERCEDES (1-E)	HIDALGO	1	1	144,634	298 F
4	P MERCEDES (1-F)	HIDALGO	1	1	105,849	422
4	P MERCEDES (1-F-1)	HIDALGO	0	0	0	0
4	P MERCEDES (1-G)	HIDALGO	0	0	0	0
4	P MERCEDES (1-H)	HIDALGO	1	1	37,274	159
4	P MERCEDES (1-I)	HIDALGO	0	0	0	0
4	P MERCEDES (1-K)	HIDALGO	0	0	0	0
4	P MERCEDES (1-L)	HIDALGO	0	0	0	0
4	P MERCEDES (1-M)	HIDALGO	0	0	0	0
4	P MERCEDES (1-P)	HIDALGO	0	0	0	0
4	P MERCEDES (1-Q)	HIDALGO	0	0	0	0
4	P MERCEDES (2-A)	HIDALGO	0	0	0	0
4	P MERCEDES (2-B)	HIDALGO	0	0	0	0
4	P MERCEDES (2-C)	HIDALGO	0	0	0	0
4	P MERCEDES (2-D)	HIDALGO	0	0	0	0
4	P MERCEDES (2-E)	HIDALGO	0	0	0	0
4	P MERCEDES (2-G)	HIDALGO	0	0	0	0
4	A MERCEDES (2-G-1)	HIDALGO	0	0	0	0
4	P MERCEDES (2-K)	HIDALGO	0	0	0	0
4	P MERCEDES (2-N)	HIDALGO	0	0	0	0
4	P MERCEDES (3-A)	HIDALGO	0	0	0	0
4	P MERCEDES (3-B)	HIDALGO	0	0	0	0
4	P MERCEDES (3-B, WEST)	HIDALGO	1	1	11,001	0 F
4	P MERCEDES (3-C)	HIDALGO	1	0	570	0
4	P MERCEDES (3-D)	HIDALGO	1	0	0	0
4	P MERCEDES (3-G)	HIDALGO	1	1	93,835	321
4	P MERCEDES (3-G-1)	HIDALGO	0	0	0	0
4	A MERCEDES (3-H)	HIDALGO	0	0	0	0
4	P MERCEDES (3-H-1)	HIDALGO	0	0	0	0
4	P MERCEDES (3-J)	HIDALGO	0	0	0	0
4	P MERCEDES (3-L)	HIDALGO	0	0	0	0
4	P MERCEDES (3-L-1)	HIDALGO	0	0	0	0
4	A MERCEDES (3-M)	HIDALGO	0	0	0	0
4	P MERCEDES (3-N)	HIDALGO	0	0	0	0
4	P MERCEDES (3-N-1)	HIDALGO	0	0	0	0
4	P MERCEDES (3-O)	HIDALGO	0	0	0	0
4	P MERCEDES (3-P)	HIDALGO	0	0	0	0
4	P MERCEDES (3-Q)	HIDALGO	0	0	0	0
4	P MERCEDES (6430)	HIDALGO	0	0	0	0
4	P MERCEDES (7000)	HIDALGO	0	0	0	0
4	P MERCEDES (7070)	HIDALGO	0	0	0	0
4	P MERCEDES (7100)	HIDALGO	0	0	0	0
4	P MERCEDES (7450)	HIDALGO	0	0	0	0
4	P MERCEDES (8000)	HIDALGO	0	0	0	0
4	P MERCEDES (8000 LOWER)	HIDALGO	0	0	0	0
4	P MERCEDES (8200)	HIDALGO	0	0	0	0
4	P MERCEDES (10100)	HIDALGO	1	1	642,791	6,541
4	P MERCEDES, SW. (NORRIS 9250)	HIDALGO	0	0	0	0
4	P MERCEDES, SW. (10600)	HIDALGO	0	0	0	0
4	P MESQUITE (ESCONDIDO)	WEBB	11	11	387,753	104 F
4	P MESQUITE BAY (FRIO G-1)	ARANSAS	1	0	48,304	3,075
4	P MESQUITE BAY (FRIO K-1)	ARANSAS	0	0	1,315	120
4	P MESQUITE BAY (FRIO MF-1)	ARANSAS	2	2	529,945	63,307
4	P MESQUITE BAY (FRIO MF-2)	ARANSAS	2	2	100,998	20,085 F
4	P MESQUITE BAY (FRIO MF-7)	ARANSAS	2	2	25,510	3,603
4	P MESQUITE BAY (FRIO MF-8)	ARANSAS	0	0	60,734	6,473
4	P MESQUITE RINCON (F-783)	KENEDY	0	0	0	0
4	P MESQUITE RINCON (F-827)	KENEDY	0	0	0	0
4	P MESTENA RANCH (4250)	JIM HOGG	1	0	0	0
4	P MICHELSON (7650)	BRIDGES	0	0	0	0
4	P MICHELSON (7700)	BRIDGES	0	0	0	0
4	P MICHELSON (8500)	BRIDGES	0	0	0	0
4	P MIDWAY (DOUGLAS 6630)	SAN PATRICIO	1	0	2,562	1,533 F
4	P MIDWAY (FRIO MIDDLE)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (GRETA 5000)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (MIOCENE)	SAN PATRICIO	1	0	0	0
4	P MIDWAY (MIOCENE 3400)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (PATRICK)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (PRIDAY 10500)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (1072)	SAN PATRICIO	1	0	0	0
4	P MIDWAY (1700)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (1900)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (2150)	SAN PATRICIO	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	MIDWAY (2200)	SAN PATRICIO	0	0	0	0
4	MIDWAY (2700)	SAN PATRICIO	0	0	0	0
4	MIDWAY (2750)	SAN PATRICIO	0	0	0	0
4	MIDWAY (3000)	SAN PATRICIO	1	1	3,334	0
4	MIDWAY (3600)	SAN PATRICIO	3	1	20,280	0
4	MIDWAY (4700)	SAN PATRICIO	1	1	2,458	0
4	MIDWAY (5090)	SAN PATRICIO	0	0	0	0
4	MIDWAY (5300)	SAN PATRICIO	0	0	0	0
4	MIDWAY (5900)	SAN PATRICIO	0	0	0	0
4	MIDWAY (5950)	SAN PATRICIO	5	0	0	0
4	MIDWAY (6000)	SAN PATRICIO	3	2	139,594	12,621
4	MIDWAY (6130)	SAN PATRICIO	0	0	0	0
4	MIDWAY (6150)	SAN PATRICIO	0	0	0	0
4	MIDWAY (6180)	SAN PATRICIO	0	0	0	0
4	MIDWAY (6200)	SAN PATRICIO	3	0	0	0
4	A MIDWAY (6490)	SAN PATRICIO	0	0	0	0
4	MIDWAY (6490 A)	SAN PATRICIO	1	1	36,553	0 F
4	A MIDWAY (6500)	SAN PATRICIO	0	0	0	0
4	A MIDWAY (6600)	SAN PATRICIO	0	0	0	0
4	MIDWAY (6650)	SAN PATRICIO	1	1	14,088	0 F
4	MIDWAY (6750)	SAN PATRICIO	0	0	0	0
4	MIDWAY (8600)	SAN PATRICIO	0	0	0	0
4	MIDWAY (8700-U)	SAN PATRICIO	0	0	0	0
4	MIDWAY (8740)	SAN PATRICIO	0	0	0	0
4	MIDWAY (9150)	SAN PATRICIO	0	0	0	0
4	MIDWAY (9300)	SAN PATRICIO	1	1	9,594	230
4	MIDWAY (9900)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (ANDERSON 10700)	SAN PATRICIO	3	3	914,022	36,375
4	A MIDWAY, EAST (CHRIS)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (CUREND)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (GRIMSHAW)	SAN PATRICIO	2	2	67,981	4,580
4	P MIDWAY, E. (FRIDAY 10,500)	SAN PATRICIO	0	0	0	0
4	MIDWAY, E. (STARK)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (WARBINGTON)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (WATSON)	SAN PATRICIO	1	1	73,408	1,838
4	P MIDWAY, EAST (6170)	SAN PATRICIO	1	0	0	0
4	MIDWAY, EAST (9100)	SAN PATRICIO	1	0	14,932	435
4	P MIDWAY, EAST (9200)	SAN PATRICIO	2	1	123,357	3,119
4	MIDWAY, EAST (9450)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (9700)	SAN PATRICIO	1	1	49,549	2,528
4	MIDWAY, EAST (9900)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (10000)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (10100)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (10200)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (10300)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, EAST (10700)	SAN PATRICIO	12	11	4,917,242	177,224
4	MIDWAY, N. (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, N. (DAWE, N.)	SAN PATRICIO	0	0	0	0
4	A MIDWAY, NORTH (FLOERKE -A-)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, NORTH (FLOERKE -A- 9062)	SAN PATRICIO	1	1	41,188	729
4	A MIDWAY, NORTH (FLOERKE -C-)	SAN PATRICIO	0	0	0	0
4	MIDWAY, NORTH (GREGORY -B-)	SAN PATRICIO	0	0	0	0
4	MIDWAY, NORTH (GREGORY -C-)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, NORTH (HARVEY -A-)	SAN PATRICIO	1	0	27,473	704
4	P MIDWAY, NORTH (LA FARGE 9280)	SAN PATRICIO	0	0	0	0
4	MIDWAY, N. (LOCKE -A-)	SAN PATRICIO	0	0	0	0
4	MIDWAY, N. (LOCKE -D-)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, NORTH (LUNDBERG)	SAN PATRICIO	2	0	19,126	0 F
4	A MIDWAY, N. (MC CARTHY -A-)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, NORTH (MCKANEY-DUBOSE)	SAN PATRICIO	2	0	15,810	0
4	MIDWAY, N. (WATSON 9850)	SAN PATRICIO	0	0	0	0
4	MIDWAY, N. (3300)	SAN PATRICIO	0	0	0	0
4	MIDWAY, S. (ANDERSON)	SAN PATRICIO	3	2	24,895	120 F
4	MIDWAY, S. (COMMONWEALTH)	SAN PATRICIO	6	3	416,584	8,230 F
4	P MIDWAY, S. (DUBOSE)	SAN PATRICIO	3	3	169,956	8,978
4	MIDWAY, SOUTH (FRID DEEP)	SAN PATRICIO	7	5	853,859	34,909
4	MIDWAY S. (MARG)	SAN PATRICIO	0	0	0	0
4	MIDWAY, S. (MCCARTHY -A-)	SAN PATRICIO	0	0	0	0
4	MIDWAY, S. (MORRIS)	SAN PATRICIO	1	1	131,101	3,370
4	MIDWAY, S. (SHELL)	SAN PATRICIO	0	0	0	0
4	MIDWAY, SOUTH (SHELL DEEP)	SAN PATRICIO	2	2	1,162,114	28,105
4	MIDWAY, S. (WATSON)	SAN PATRICIO	4	4	703,688	16,187 F
4	MIDWAY, SOUTH (6050)	SAN PATRICIO	2	2	392,034	3,321
4	MIDWAY, SOUTH (6650)	SAN PATRICIO	1	1	89,312	588
4	P MIDWAY, SOUTH (10900)	SAN PATRICIO	0	0	0	0
4	MIDWAY, S. (12400)	SAN PATRICIO	0	0	0	0
4	MIDWAY, S. (13100)	SAN PATRICIO	3	1	307,594	22,988
4	MIDWAY, WEST (SINTON, UPPER)	SAN PATRICIO	0	0	0	0
4	MIDWAY, W. (6760 FRID)	SAN PATRICIO	1	0	0	0
4	MIDWAY, WEST (7470)	SAN PATRICIO	0	0	0	0
4	MIFFLIN (FRID 9300)	KENEDY	1	0	0	0
4	P MIFFLIN (F-81)	KENEDY	2	2	130,244	0 F
4	MIFFLIN (H-68)	KENEDY	0	0	0	0
4	P MIFFLIN (H-68, W)	KENEDY	1	0	169,144	0 F
4	MIFFLIN (H-75)	KENEDY	1	0	35,825	0 F
4	P MIFFLIN (I-94, W)	KENEDY	2	1	329,159	0 F
4	MILLER & FOX (COLE 4100)	JIM WELLS	1	0	0	0
4	MILLER & FOX (FRID 3000)	JIM WELLS	1	0	1,261	0
4	MILLER & FOX (FRID 3700)	JIM WELLS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.c.F.	HYDROCARBON LIQUID BBLs
4	MILLER & FOX (HOCKLEY 4875)	JIM WELLS	0	0	0	0
4	A MILLER & FOX (HOCKLEY 4900)	DUVAL	0	0	0	0
4	MILLER & FOX (YEGUA 6200)	JIM WELLS	1	0	670	0
4	MILLER RANCH (HET 2950)	SAN PATRICIO	0	0	0	0
4	MILLER RANCH (KOHLER)	SAN PATRICIO	0	0	0	0
4	MILLS BENNETT (A SAND SEG 3)	PROOKS	0	0	0	0
4	MILLS BENNETT (A SAND SFG 4)	PROOKS	2	2	48,269	0
4	MILLS BENNETT (B SAND SEG 3)	PROOKS	0	0	0	0
4	MILLS BENNETT (B SAND SEG 5)	PROOKS	1	1	38,498	0
4	A MILLS BENNETT (D SAND SEG 2)	PROOKS	0	0	0	0
4	MILLS BENNETT (J-2 SEG 2)	PROOKS	0	0	0	0
4	A MILLS BENNETT (L-1)	PROOKS	0	0	0	0
4	MILLS BENNETT (L-2 SEG 2)	PROOKS	0	0	0	0
4	MILLS BENNETT (L-3)	PROOKS	0	0	0	0
4	MILLS BENNETT (L-3 SEG 3)	PROOKS	1	0	0	0
4	MILLS BENNETT (P SAND SFG 3)	PROOKS	0	0	0	0
4	MILLS BENNETT (9-D)	PROOKS	0	0	0	0
4	A MILLS BENNETT (9-E)	PROOKS	0	0	0	0
4	MILLS BENNETT (5800)	PROOKS	0	0	0	0
4	MINNIE BOCK (F-9)	NUECES	2	2	193,153	1,000
4	MINNIE BOCK (3600)	NUECES	0	0	0	0
4	MINNIE BOCK (5400)	NUECES	2	1	9,098	12
4	MINNIE BOCK (5650)	NUECES	1	0	0	0
4	MINNIE BOCK (5700)	NUECES	1	1	49,070	280
4	MINNIE BOCK (5890)	NUECES	0	0	0	0
4	A MINNIE BOCK (5900 FRIO)	NUECES	0	0	0	0
4	A MINNIE BOCK, EAST (FRIO 7200)	NUECES	0	0	0	0
4	MINNIE BOCK, EAST (MANETT)	NUECES	0	0	0	0
4	MINNIE BOCK, NORTH (FRIO 25)	NUECES	1	0	3	0
4	MINNIE BOCK, N. (FRIO 25 UP.)	NUECES	0	0	0	0
4	A MINNIE BOCK, NORTH (HORNFR)	NUECES	0	0	0	0
4	MINNIE BOCK, N. (Z 3 5800)	NUECES	3	2	214,385	908
4	A MINNIE BOCK, N. (Z 3-A)	NUECES	0	0	0	0
4	MINNIE BOCK, N. (Z 4 LOWER)	NUECES	0	0	0	0
4	A MINNIE BOCK, N. (Z 4-A FB C)	NUECES	1	1	21,917	41 F
4	MINNIE BOCK, N. (Z 4-C)	NUECES	3	1	19,935	222 F
4	P MINNIE BOCK, N. (Z 5-E)	NUECES	1	1	155,084	2,433
4	A MINNIE BOCK, N. (Z 7, 6900)	NUECES	1	0	0	0
4	MINNIE BOCK, N. (Z 9)	NUECES	1	0	0	0
4	P MINNIE BOCK, N. (Z 10 8200)	NUECES	1	1	219,412	1,058
4	MINNIE BOCK, N. (Z 14 BLK. C)	NUECES	0	0	0	0
4	MINNIE BOCK, N. (Z 15)	NUECES	1	0	0	0
4	P MINNIE BOCK, N. (Z 30)	NUECES	2	0	0	0
4	MINNIE BOCK, NORTH (5900)	NUECES	0	0	0	0
4	MINNIE BOCK, NORTH (6130)	NUECES	0	0	0	0
4	MINNIE BOCK, NORTH (6190)	NUECES	0	0	0	0
4	MINNIE BOCK, NORTH (6750)	NUECES	1	1	7,553	53
4	MINNIE BOCK, NORTH (7250)	NUECES	0	0	0	0
4	A MINNIE BOCK, N. (7350)	NUECES	1	0	0	0
4	MINNIE BOCK, N. (7500)	NUECES	1	1	2,190	0 F
4	MINNIE BOCK, N. (8000)	NUECES	0	0	0	0
4	A MINNIE BOCK, NE. (6100)	NUECES	0	0	0	0
4	MINNIE BOCK, NE. (7600)	NUECES	0	0	0	0
4	P MINNIE BOCK, WEST (BERTRAM)	NUECES	0	0	0	0
4	MINNIE BOCK, WEST (22)	NUECES	2	2	57,643	0
4	MINNIE BOCK, W. (6000)	NUECES	1	0	988	8
4	A MINNIE BOCK, WEST (7350)	NUECES	0	0	0	0
4	A MINNIE BOCK, WEST (7650)	NUECES	2	0	32,041	0 F
4	MINNIE BOCK, W. (7700)	NUECES	0	0	0	0
4	MINNIE BOCK, WEST (8100)	NUECES	0	0	0	0
4	MINNIE BOCK, WEST (8200)	NUECES	0	0	0	0
4	MINNIE BOCK, WEST (8250)	NUECES	0	0	0	0
4	MIRANDON CITY, N. (MIRANDON)	WEBB	0	0	0	0
4	MIRANDON CITY, N. (MIRANDON, LO)	WEBB	0	0	0	0
4	MIRANDON CITY, N. (MIRANDON 1)	WEBB	0	0	0	0
4	MIRANDON CITY, WEST (6225)	WEBB	0	0	0	0
4	MIRANDON VALLEY (MIRANDON)	ZAPATA	0	0	0	0
4	MIRANDON VALLEY (MILCOX FIRST)	ZAPATA	0	0	0	0
4	P MIRANDON VALLEY, N. (5550)	ZAPATA	1	1	153,360	84
4	P MISSION, WEST (E)	HIDALGO	0	0	0	0
4	P MISSION, WEST (F)	HIDALGO	0	0	0	0
4	P MISSION, WEST (G)	HIDALGO	0	0	0	0
4	P MISSION, WEST (G-1)	HIDALGO	0	0	0	0
4	MISSION, WEST (5380 SAND)	HIDALGO	1	1	5,763	57
4	MOBIL-DAVID (ANDERSON)	NUECES	6	3	2,373,803	29,621 F
4	P MOBIL-DAVID (ANDERSON, SFG, -L-)	NUECES	2	1	349,454	0 F
4	P MOBIL-DAVID (ANDERSON, SFG, -R-)	NUECES	0	0	0	0
4	MOBIL-DAVID (HOWELL HIGHT)	NUECES	3	2	188,677	0 F
4	P MOBIL-DAVID (WANLEY)	NUECES	0	0	0	0
4	MOBIL-DAVID (9100)	NUECES	1	1	8,830	28
4	P MOBIL-DAVID (9200)	NUECES	5	4	364,487	3,889 F
4	P MOBIL-DAVID (9960)	NUECES	1	1	46,394	0 F
4	P MOBIL-DAVID, W. (ANDERSON)	NUECES	1	0	0	0
4	P MOBIL-DAVID, W. (HOWELL HIGHT)	NUECES	1	1	72,034	3,127
4	MOCA (YEGUA 2051)	WEBB	0	0	0	0
4	MOCA (YEGUA 2100)	WEBB	0	0	0	0
4	MOCA (1760)	WEBB	0	0	0	0
4	P MONTE CRISTU (25)	HIDALGO	1	0	0	0
4	P MONTE CRISTU (27)	HIDALGO	3	1	306,954	0 F
4	MONTE CRISTU (40)	HIDALGO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P MONTE CRISTU (43)	HIDALGO	3	2	538,553	2,515 F
4	P MONTE CRISTU (50)	HIDALGO	1	1	438,848	0 F
4	P MONTE CRISTU (57)	HIDALGO	3	3	676,928	731 F
4	MONTE CRISTU (70)	HIDALGO	0	0	0	0
4	MONTE CRISTU (80)	HIDALGO	0	0	0	0
4	MONTE CRISTU (7500)	HIDALGO	0	0	0	0
4	P MONTE CRISTU (9000)	HIDALGO	2	2	1,362,991	3,952
4	MONTE CRISTU, E. (F-17)	HIDALGO	0	0	0	0
4	MONTE CRISTU, NORTH (F- 2)	HIDALGO	1	0	0	0
4	P MONTE CRISTU, NORTH (F-11)	HIDALGO	2	2	114,005	60 F
4	MONTE CRISTU, N. (F-12)	HIDALGO	4	1	97,016	0 F
4	MONTE CRISTU, N. (F-14)	HIDALGO	0	0	0	0
4	P MONTE CRISTU, NORTH (F-14-A)	HIDALGO	2	0	0	0
4	MONTE CRISTU, NORTH (F-16)	HIDALGO	0	0	0	0
4	P MONTE CRISTU, NORTH (F-17)	HIDALGO	5	4	618,651	1,293 F
4	P MONTE CRISTU, N. (F-17, LOWER)	HIDALGO	1	1	70,912	0 F
4	MONTE CRISTU, NE (8300)	HIDALGO	0	0	0	0
4	MONTE CRISTU, SOUTH (F-19)	HIDALGO	0	0	0	0
4	MONTE CRISTU, SOUTH (HEARD)	HIDALGO	0	0	0	0
4	MONTE CRISTU, SOUTH (MISSION)	HIDALGO	1	1	1,050	0 F
4	MONTE CRISTU, SOUTH (5,800)	HIDALGO	0	0	0	0
4	MONTE CRISTU, SOUTH (9000)	HIDALGO	0	0	0	0
4	MONTE CRISTU, S. (10000)	HIDALGO	1	1	93,582	612
4	MONTE CRISTU, SOUTH (10,500)	HIDALGO	1	1	81,686	196
4	MONTE PASTURE (FRID 7300)	HIDALGO	0	0	0	0
4	MONTE PASTURE (MIOCENE 4050)	KENEDY	0	0	0	0
4	MONTE PASTURE (MIOCENE 4400)	KENEDY	0	0	0	0
4	MONTE PASTURE (8200)	KENEDY	0	0	0	0
4	MOOS (QUEEN CITY-GAS)	WEBB	0	0	0	0
4	MOOS (QUEEN CITY, UPPER)	WEBB	0	0	0	0
4	MORGAN (CATAHOULA)	SAN PATRICIO	0	0	0	0
4	MORGAN (5200)	SAN PATRICIO	0	0	0	0
4	MORGAN (6200)	SAN PATRICIO	0	0	0	0
4	MORGAN (6600 FRID)	SAN PATRICIO	0	0	0	0
4	MORGAN (6970 FRID)	SAN PATRICIO	0	0	0	0
4	A MUD FLATS	ARANSAS	0	0	0	0
4	MUD FLATS (FRID DEEP)	ARANSAS	0	0	0	0
4	MUD FLATS (FRID DEEP 9400)	ARANSAS	0	0	0	0
4	MUD FLATS (FRID 9400)	ARANSAS	1	0	13,156	122 F
4	MUD FLATS (FRID 9450)	ARANSAS	1	0	6,398	123 F
4	MUD FLATS (9000)	ARANSAS	3	1	141,121	8,936 F
4	MUD FLATS (9550)	ARANSAS	0	0	0	0
4	MUD FLATS, S. (DUBOSE)	ARANSAS	0	0	0	0
4	MUD ISLAND (9250)	ARANSAS	0	0	0	0
4	MUD ISLAND (9950)	ARANSAS	0	0	0	0
4	MURDOCK PASS (MARGINULINA)	KENEDY	10	7	3,801,053	0 F
4	P MURDOCK PASS, EAST (FRID 7500)	KENEDY	0	0	0	0
4	P MURDOCK PASS, EAST (FRID 8100)	KENEDY	0	0	0	0
4	P MURDOCK PASS, EAST (FRID 8500)	KENEDY	0	0	0	0
4	MURDOCK PASS, N. (MARGINULINA)	KENEDY	5	5	1,907,369	0 F
4	MURDOCK PASS, N. (MARG. 10-A)	KENEDY	1	0	0	0
4	MURPHY (PETTUS)	DUVAL	0	0	0	0
4	MURPHY (WILCOX 8300)	DUVAL	0	0	0	0
4	A MURTAGH (VICKSBURG 8700)	SAN PATRICIO	0	0	0	0
4	MUSTANG ISLAND (5 7810)	MUECES	4	3	1,074,342	0 F
4	A MUSTANG ISLAND (7-A)	MUECES	4	4	1,593,615	0 F
4	A MUSTANG ISLAND (8 SAND)	MUECES	9	4	1,067,185	239 F
4	A MUSTANG ISLAND (9 SAND)	MUECES	2	2	326,281	0 F
4	MUSTANG ISLAND (10-6930)	MUECES	2	1	248,876	0 F
4	A MUSTANG ISLAND (11 SAND)	MUECES	0	0	0	0
4	MUSTANG ISLAND (11 SAND SEG B)	MUECES	0	0	0	0
4	MUSTANG ISLAND (27 SD)	MUECES	0	0	0	0
4	MUSTANG ISLAND (29 SD)	MUECES	0	0	0	0
4	MUSTANG ISLAND (35 SD.)	MUECES	0	0	0	0
4	MUSTANG ISLAND, S. (22-8450)	MUECES	0	0	0	0
4	MUSTANG ISLAND, N. (22 SD.)	MUECES	0	0	0	0
4	MUSTANG ISLAND, N. (23B SD.)	MUECES	1	1	253,285	0 F
4	MUSTANG ISLAND, N. (27 SD.)	MUECES	2	0	8,944	198
4	MUSTANG ISLAND, N. (29 SD)	MUECES	1	0	0	0
4	MUSTANG ISLAND, N. (31-34 SD. N)	MUECES	1	0	0	0
4	MUSTANG ISLAND, N. (34 SD.)	MUECES	1	0	0	0
4	MUSTANG ISLAND, N. (35 SD.)	MUECES	1	0	0	0
4	MUSTANG ISLAND, N. (36 SD.)	MUECES	1	0	18,617	73
4	MUSTANG ISLAND, N. (38 SD.)	MUECES	1	0	0	0
4	MUSTANG ISLAND, N. (39 SD.)	MUECES	1	1	44,071	636 F
4	MUSTANG ISLAND, N. (44 SD.)	MUECES	0	0	0	0
4	P MSTG. ISL. BLK 883 (9900)	MUECES	3	3	10,506,797	21,300 F
4	MSTG. ISL. BLK 889 (FRID 12400)	MUECES	0	0	0	0
4	MSTG. ISL. BLK 889 (MARG FRID, LD)	MUECES	1	1	1,488,993	29,908
4	MSTG. ISL. BLK 889 (MARG FRID UP.)	MUECES	1	0	0	0
4	MSTG ISL BLK 889 (MARG TEXLO11000)	MUECES	1	0	0	0
4	MSTG ISL BLK 889 (MARG TEXUP11000)	MUECES	2	1	484,464	12,008
4	MSTG. ISL. BLK. 889(T)	MUECES	0	0	0	0
4	NANCE DIST. 4 (EDWARDS LIMF)	WEBB	0	0	0	0
4	NAVARRO COLE (JACKSON 1800)	WEBB	0	0	0	0
4	NEELY (BRUNI LD)	DUVAL	1	0	0	0
4	NEELY (BRUNI 1900)	DUVAL	6	4	382,955	0
4	NEWEC (FRID)	MUECES	2	1	50,855	0
4	NETTLE (UPPER FRID)	ARANSAS	1	0	0	0
4	NEW ZAPATA (1800)	ZAPATA	2	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	NEWMONT (FRIO 800)	STARR	3	3	3,605	0
4	NEWTON RANCH(MIRANDO)	WEBB	0	0	0	0
4	A NICHOLS	HIDALGO	0	0	0	0
4	NICHOLS (ROYAL)	HIDALGO	0	0	0	0
4	NICHOLS (WESTAG)	HIDALGO	1	0	0	0
4	NICHOLS(Y=2)	HIDALGO	0	0	0	0
4	A NICHOLS (Y=3)	HIDALGO	1	0	0	0
4	NICHOLS (2800)	HIDALGO	5	4	48,258	0
4	NICHOLS (3100)	HIDALGO	3	0	0	0
4	NICHOLS (3200)	HIDALGO	1	1	1,563	0
4	NICHOLS (3250)	HIDALGO	1	0	0	0
4	NICHOLS (3350)	HIDALGO	1	1	19,151	0
4	NICHOLS (3400)	HIDALGO	0	0	0	0
4	NICHOLS (3550)	HIDALGO	0	0	0	0
4	NICHOLS(3775)	HIDALGO	0	0	0	0
4	NICHOLS (3860)	HIDALGO	1	1	5,491	0
4	NICHOLSON (WILCOX)	WEBB	0	0	0	0
4	NILE (FRIO 8500)	WILLACY	1	1	57,913	1,253
4	NILE (FRIO 9000)	WILLACY	1	0	128,568	142
4	NILE (FRIO 9540)	WILLACY	1	1	5,928	104
4	NILE (FRIO 10,100)	WILLACY	0	0	0	0
4	P NINE MILE POINT (CONSOL. FLD.)	ARANSAS	13	11	1,805,035	0 F
4	P NINE MILE POINT (K=40)	ARANSAS	0	0	0	0
4	P NINE MILE POINT (K=64)	ARANSAS	0	0	0	0
4	P NINE MILE POINT (K=84)	ARANSAS	0	0	0	0
4	P NINE MILE POINT (K=96)	ARANSAS	0	0	0	0
4	P NINE MILE POINT (L=18)	ARANSAS	0	0	0	0
4	P NINE MILE POINT, WEST (D=4)	ARANSAS	1	1	602,077	6,546 F
4	P NINE MILE POINT, WEST (K=7 GAS)	ARANSAS	1	0	20,530	1,810
4	P NINE MILE POINT WEST (M)	ARANSAS	1	1	224,291	12,145
4	P NINE MILE POINT WEST (N=1)	ARANSAS	1	1	95,632	3,650
4	P NINE MILE POINT, W. (P=1, SOUTH)	ARANSAS	1	1	29,389	1,556
4	NORAM (ANDERSON)	NUECES	0	0	0	0
4	NORAM (COMMONWEALTH)	NUECES	0	0	0	0
4	NORAM (MORRIS)	NUECES	0	0	0	0
4	NORSENA CREEK (2600)	DUVAL	1	0	0	0
4	P NORTH PASTURE (7200)	SAN PATRICIO	0	0	0	0
4	P NORTH PASTURE (7250)	SAN PATRICIO	0	0	0	0
4	A NORTH PASTURE (7400)	SAN PATRICIO	0	0	0	0
4	A NORTH PASTURE (7600)	SAN PATRICIO	0	0	0	0
4	NORTH PASTURE (7700 A)	SAN PATRICIO	1	0	0	0
4	NORTH PASTURE (7700 B)	SAN PATRICIO	0	0	0	0
4	NUARE (J=29)	NUECES	0	0	0	0
4	NUARE (K=19)	NUECES	0	0	0	0
4	NUECES BAY (BROOKS)	NUECES	0	0	0	0
4	NUECES BAY (OAKVILLE 1900)	NUECES	0	0	0	0
4	NUECES BAY (OAKVILLE 2800)	NUECES	0	0	0	0
4	NUECES BAY (SINTON 3RD)	NUECES	0	0	0	0
4	NUECES BAY (2300)	NUECES	1	1	45,343	0
4	NUECES BAY (3900)	NUECES	4	1	243,010	0
4	NUECES BAY, WEST (DOUGLAS)	NUECES	0	0	0	0
4	NUECES BAY, WEST (HET)	NUECES	0	0	0	0
4	P NUECES BAY, WEST (HET LOWER W)	NUECES	0	0	0	0
4	P NUECES BAY, WEST (HET MIDDLE A)	NUECES	0	0	0	0
4	NUECES BAY, WEST (HET MIDDLE B)	NUECES	0	0	0	0
4	NUECES BAY, WEST (HET UPPER)	NUECES	1	1	68,800	0
4	NUECES BAY, WEST (OAKVILLE)	NUECES	0	0	0	0
4	P NUECES BAY, WEST (3950)	SAN PATRICIO	1	1	45,726	0
4	A NUECES BAY, WEST (4000)	NUECES	0	0	0	0
4	NUECES BAY, WEST (4150)	NUECES	0	0	0	0
4	NUECES BAY, WEST (6300)	NUECES	0	0	0	0
4	NUECES BAY, WEST (7200)	SAN PATRICIO	2	2	234,045	3,228 F
4	P OBLATE (P)	HIDALGO	0	0	0	0
4	OBLATE (Q)	HIDALGO	0	0	0	0
4	P OBLATE (T)	HIDALGO	0	0	0	0
4	P OBLATE (U)	HIDALGO	0	0	0	0
4	OBLATE (V=2)	HIDALGO	0	0	0	0
4	OBLATE (24 SU.)	HIDALGO	0	0	0	0
4	OCKER (A=4)	ARANSAS	0	0	0	0
4	OCKER (B=2)	ARANSAS	0	0	0	0
4	A ODEM	SAN PATRICIO	4	3	228,542	143 F
4	ODEM (1400)	SAN PATRICIO	0	0	0	0
4	P ODEM (2000)	SAN PATRICIO	4	1	46,289	0
4	ODFM (2160)	SAN PATRICIO	1	1	126,940	0 F
4	ODEM (2550)	SAN PATRICIO	1	1	3,988	0 F
4	ODEM (2580)	SAN PATRICIO	1	1	98,577	0 F
4	ODEM (2600)	SAN PATRICIO	0	0	0	0
4	ODEM (3100)	SAN PATRICIO	0	0	0	0
4	ODEM (3150)	SAN PATRICIO	0	0	0	0
4	P ODEM (3200)	SAN PATRICIO	0	0	0	0
4	ODEM (3400)	SAN PATRICIO	2	0	0	0
4	ODEM (3425)	SAN PATRICIO	0	0	0	0
4	P ODEM (3500)	SAN PATRICIO	2	1	63,110	0
4	P ODEM (3500 SCULL)	SAN PATRICIO	1	0	52,534	0
4	ODEM (4400)	SAN PATRICIO	2	1	41,983	35 F
4	ODEM (4900)	SAN PATRICIO	1	1	24,175	14
4	P ODEM (5000)	SAN PATRICIO	1	0	145,605	142
4	ODEM (5000, EAST)	SAN PATRICIO	0	0	0	0
4	P ODEM (5050)	SAN PATRICIO	1	1	54,584	0 F
4	A ODEM (5050,S.)	SAN PATRICIO	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M+C+F	HYDROCARBON LIQUID BBLs
4	P ODEM (5100)	SAN PATRICIO	1	1	6,655	0 F
4	P ODEM (5200 FRIO MIDDLE)	SAN PATRICIO	1	0	0	0
4	ODEM (5250)	SAN PATRICIO	2	1	97,824	64 F
4	P ODEM (5300)	SAN PATRICIO	14	6	787,003	2,403 F
4	A ODEM (5500)	SAN PATRICIO	0	0	0	0
4	A ODEM (5560)	SAN PATRICIO	1	0	0	0
4	A ODEM (5700)	SAN PATRICIO	1	1	20,412	0 F
4	A ODEM (6160)	SAN PATRICIO	1	0	0	0
4	ODEM (6240)	SAN PATRICIO	0	0	0	0
4	ODEM (6680)	SAN PATRICIO	0	0	0	0
4	A ODEM (6700 "A")	SAN PATRICIO	5	2	291,890	446 F
4	A ODEM (6700 "B")	SAN PATRICIO	0	0	0	0
4	A ODEM (6700 STRINGER)	SAN PATRICIO	1	0	0	0
4	ODEM (6850)	SAN PATRICIO	0	0	0	0
4	ODEM (6930)	SAN PATRICIO	1	0	0	0
4	ODEM (7000)	SAN PATRICIO	1	0	31,237	220 F
4	ODEM (7200 FRIO)	SAN PATRICIO	0	0	0	0
4	ODEM (7500)	SAN PATRICIO	1	1	276,540	539 F
4	ODEM (7900 VICKSBURG)	SAN PATRICIO	0	0	0	0
4	ODEM, FAST (D-34)	SAN PATRICIO	1	0	0	0
4	ODEM, FAST (D-34-EAST)	SAN PATRICIO	0	0	0	0
4	ODEM, FAST (RILEY)	SAN PATRICIO	0	0	0	0
4	ODEM, FAST (3200)	SAN PATRICIO	0	0	0	0
4	ODEM, NORTH (CATAMOLA)	SAN PATRICIO	0	0	0	0
4	ODEM, NORTH (FRIO BASAL F-2)	SAN PATRICIO	0	0	0	0
4	ODEM, NORTH (3700)	SAN PATRICIO	0	0	0	0
4	A ODEM, NORTH (5400)	SAN PATRICIO	0	0	0	0
4	ODEM, NORTH (7800)	SAN PATRICIO	0	0	0	0
4	ODEM, NW (DRAPER 7450)	SAN PATRICIO	0	0	0	0
4	ODEM, SOUTH (6400)	SAN PATRICIO	1	0	0	0
4	A ODEM, SOUTH (6700A)	SAN PATRICIO	0	0	0	0
4	P OHERN (1600)	DUVAL	7	5	319,483	0 F
4	OHERN (2095 HOCKLEY)	WEBB	0	0	0	0
4	OHERN (3575)	JIM HOGG	0	0	0	0
4	A OILTON	WEBB	0	0	0	0
4	OILTON (ROSENBERG UP.)	WEBB	0	0	0	0
4	OILTON, N. (BRUNI 2650)	WEBB	1	0	0	0
4	OLD INGLESIDE (E-4)	SAN PATRICIO	0	0	0	0
4	OLD INGLESIDE (I-1)	SAN PATRICIO	0	0	0	0
4	OLMITOS (5070)	WEBB	3	0	0	0
4	P OLMITOS (5470)	WEBB	2	0	0	0
4	P OLMITOS (5700 WILCOX)	WEBB	2	0	0	0
4	OLMITOS (5800 WILCOX)	WEBB	1	1	21,439	147 F
4	OLMITOS (5900 WILCOX)	WEBB	1	0	0	0
4	P OLMITOS (5950)	WEBB	1	0	0	0
4	OLMITOS (6100)	WEBB	2	0	458	35
4	P OLMITOS (7080)	WEBB	1	0	0	0
4	OLMITOS (7100 MIDWAY)	WEBB	0	0	0	0
4	P OLMITOS, S. (HIRSCH)	WEBB	1	1	17,534	0 F
4	P OLMITOS, S. (WILCOX)	WEBB	1	1	561,819	0 F
4	OLMITOS, S. (WILCOX 5700)	WEBB	0	0	0	0
4	OLMITOS, SOUTH (WILCOX 5900)	WEBB	0	0	0	0
4	P ONEIL (3270)	SAN PATRICIO	1	1	62,922	0 F
4	ONEIL (3400)	SAN PATRICIO	1	1	116,798	0 F
4	ONEIL (4550)	SAN PATRICIO	1	0	0	0
4	ONEIL (5300)	SAN PATRICIO	1	0	0	0
4	ONEIL (5600)	SAN PATRICIO	0	0	0	0
4	ONEIL (6700)	SAN PATRICIO	0	0	0	0
4	ONEIL (6800)	SAN PATRICIO	0	0	0	0
4	A ORANGE GROVE	JIM WELLS	0	0	0	0
4	A ORANGE GROVE (B LOWER)	JIM WELLS	0	0	0	0
4	A ORANGE GROVE (B UPPER)	JIM WELLS	0	0	0	0
4	ORANGE GROVE (1200)	JIM WELLS	1	0	0	0
4	ORANGE GROVE (1400)	JIM WELLS	4	2	5,219	0
4	ORANGE GROVE (1450)	JIM WELLS	0	0	0	0
4	ORANGE GROVE (1700)	JIM WELLS	0	0	0	0
4	ORANGE GROVE (1800)	JIM WELLS	3	3	24,170	0
4	ORANGE GROVE (2200)	JIM WELLS	7	7	160,068	0 F
4	ORANGE GROVE (2950)	JIM WELLS	1	0	0	0
4	ORANGE GROVE (3400)	JIM WELLS	1	1	2,481	0
4	ORANGE GROVE (3600)	JIM WELLS	0	0	0	0
4	ORANGE GROVE (3900)	JIM WELLS	1	1	2,937	0
4	ORANGE GROVE (4100)	JIM WELLS	0	0	0	0
4	ORANGE GROVE (4300)	JIM WELLS	0	0	0	0
4	ORANGE GROVE (4550)	JIM WELLS	1	1	3,198	0
4	ORANGE GROVE (4600)	JIM WELLS	0	0	0	0
4	ORANGE GROVE (5200)	JIM WELLS	1	0	5,321	0
4	ORANGE GROVE, NW (VKSBG 4700)	JIM WELLS	0	0	0	0
4	ORANGE GROVE, NW (2500)	JIM WELLS	0	0	0	0
4	ORCONES (DELURES)	DUVAL	2	1	44,011	1,131
4	ORCONES (HIAWATHA)	DUVAL	0	0	0	0
4	ORCONES (HOCKLEY-PARR)	DUVAL	3	2	156,411	1,103 F
4	ORCONES (HOCKLEY-TEDLIE)	DUVAL	1	0	0	0
4	ORCONES (4900 FRIO)	DUVAL	2	0	0	0
4	A ORCONES (5200)	DUVAL	0	0	0	0
4	ORCONES, SOUTH (HOCKLEY-PARR)	DUVAL	0	0	0	0
4	OSD CREEK (10300)	NUJECES	1	1	73,026	1,290
4	OSD CREEK (10800)	NUJECES	0	0	1,130	21
4	OSD DEEP (FRIO 13300)	NUJECES	0	0	0	0
4	OWEN (ESCONDIDO)	WEBB	10	7	190,314	580 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	OWEN (ESCONDIDO 2)	WEBB	0	0	0	0
4	P OWEN (OLMOS)	WEBB	57	40	2,395,176	9,430 F
4	OWEN (3700)	WEBB	0	0	0	0
4	OWEN (3800)	WEBB	0	0	0	0
4	OWEN (3900)	WEBB	0	0	0	0
4	PADRE, NORTH (10-A)	KLEBERG	1	1	247,655	2,412
4	PADRE, NORTH (10-B)	KLEBERG	1	1	298,667	3,187
4	PADRE, NORTH (7625)	KLEBERG	0	0	0	0
4	A PADRE, NORTH (8400)	KLEBERG	2	2	266,391	8,309 F
4	PADRE, NORTH (8450)	KLEBERG	2	2	514,133	1,322 F
4	PADRE, NORTH (8450-E)	KLEBERG	1	1	315,831	2,536
4	A PADRE, NORTH (8450, S)	KLEBERG	1	1	479,583	2,566
4	PADRE, NORTH (8850)	KLEBERG	2	2	323,911	749 F
4	PADRE, NORTH (9550)	NUECES	0	0	0	0
4	PADRE ISLAND (6000)	CAMERON	0	0	135,107	0
4	PADRE ISLAND (6120)	CAMERON	0	0	0	0
4	PADRE ISLAND (6130)	CAMERON	1	1	48,148	0
4	PADRE ISLAND (6150)	CAMERON	0	0	0	0
4	PADRE ISLAND (6250)	CAMERON	0	0	0	0
4	PADRE ISLAND (6300)	CAMERON	0	0	17,074	0
4	PADRE ISLAND (6500)	CAMERON	3	2	397,432	0
4	PAISANO (FRIO 3400)	JIM WELLS	0	0	0	0
4	P PAISANO (LOMA BLANCA)	JIM WELLS	1	0	0	0
4	PAISANO (3200)	JIM WELLS	0	0	0	0
4	PALAFIX (OLMOS)	WEBB	1	1	34,041	0
4	PALAFIX (WILCOX 2400)	WEBB	0	0	0	0
4	PALANGANA (FRIO, MIDDLE 1700)	DUVAL	1	1	15,213	0
4	A PALANGANA DOME	DUVAL	3	2	60,569	0
4	PALANGANA DOME (1970)	DUVAL	2	0	25,132	0
4	PALITO BLANCO (FRIO 4450)	JIM WELLS	0	0	0	0
4	PALITO BLANCO (5100)	JIM WELLS	0	0	0	0
4	A PALO BLANCO	BROOKS	1	0	0	0
4	PALO BLANCO (1100)	BROOKS	2	1	3,868	0
4	PALO BLANCO (1200)	BROOKS	0	0	0	0
4	PALO BLANCO (1300)	BROOKS	0	0	0	0
4	PALO BLANCO (1500)	BROOKS	0	0	0	0
4	PALO BLANCO (1600)	BROOKS	0	0	0	0
4	PALO BLANCO (2300)	BROOKS	0	0	0	0
4	PAPALOTE CREEK (4400)	SAN PATRICIO	1	1	3,005	0
4	P PARKS-FARM (2800)	CAMERON	3	1	83,720	0
4	P PARKS-FARM (3075)	CAMERON	3	2	55,150	0
4	P PARKS-FARM (3200)	CAMERON	1	1	44,422	0
4	P PARKS-FARM (3230)	CAMERON	2	1	41,399	0
4	PARKS-FARM (3880)	CAMERON	0	0	0	0
4	P PARKS-FARM (3990)	CAMERON	1	1	14,929	0
4	P PARKS-FARM (4025)	CAMERON	1	1	56,592	0
4	PARRITA (9240)	BROOKS	0	0	0	0
4	PARTIDO (F-03 -W-)	KLEBERG	0	0	0	0
4	PASO REAL (3700)	WILLACY	0	0	0	0
4	PASO REAL (6400)	WILLACY	0	0	0	0
4	PASO REAL (7140)	WILLACY	0	0	0	0
4	PASO REAL (7350)	WILLACY	0	0	0	0
4	PASO REAL (8600)	WILLACY	0	0	0	0
4	PASO REAL, EAST (3850)	WILLACY	1	0	25,344	0
4	PASO REAL, EAST (3920)	WILLACY	0	0	0	0
4	P PATRICK GAS (5900)	SAN PATRICIO	0	0	0	0
4	A PAUL WHITE (PETTUS)	JIM WELLS	0	0	0	0
4	A PAUL WHITE (VICKSBURG -A-)	JIM WELLS	0	0	0	0
4	A PEDERNAL (CRUCKETT)	STARR	0	0	0	0
4	PEDERNAL (CRUCKETT, STRAY)	STARR	1	1	12,293	166
4	A PEDERNAL (QUEEN CITY)	STARR	1	1	24,565	226
4	PEDERNAL (QUEEN CITY 4750)	STARR	0	0	0	0
4	PEDERNAL (QUEEN CITY 6400)	STARR	0	0	0	0
4	PENASCAL (9-A)	KENEDY	0	0	0	0
4	PENASCAL (10-A 7000)	KENEDY	0	0	0	0
4	PENITAS (BANYWORTH)	HIDALGO	0	0	0	0
4	PENITAS (LA JOYA)	HIDALGO	0	0	0	0
4	PENITAS (3160)	HIDALGO	0	0	0	0
4	PENITAS (5000)	HIDALGO	0	0	0	0
4	P PENITAS (5300 BOX)	HIDALGO	2	0	0	0
4	P PENITAS (5500 MISSION)	HIDALGO	5	4	1,011,629	3,635 F
4	P PENITAS (6000 HEARD)	HIDALGO	5	2	207,234	457 F
4	PENITAS (6900)	HIDALGO	0	0	0	0
4	PENITAS (7400)	HIDALGO	2	2	200,421	1,402 F
4	PENITAS (7950)	HIDALGO	2	2	45,738	757 F
4	PENITAS (8250)	HIDALGO	3	3	418,514	10,098
4	PENITAS (8500 VICKSBURG)	HIDALGO	1	1	42,658	2,023
4	PENITAS (9500 VICKSBURG)	HIDALGO	1	1	21,185	4,107
4	PEREZ (FRIO 1200)	WEBB	1	0	0	0
4	PEREZ (FRIO 1500)	WEBB	1	1	17,354	0
4	PESCADITO (QUEEN CITY)	WEBB	1	0	0	0
4	PESCADITO (WILCOX 2900)	WEBB	1	0	0	0
4	A PESCADITO (WILCOX, LOWER 6000)	WEBB	0	0	0	0
4	PESCADITO (WILCOX, LOWER 6A00)	WEBB	1	1	156,334	1,669
4	PESCADITO, SOUTH (WILCOX, LOWER)	WEBB	0	0	0	0
4	PESCADITO SE+ (WILCOX UPPER)	WEBB	1	0	0	0
4	A PETERS	DUVAL	0	0	0	0
4	PETERS (ARGO - 2200)	DUVAL	1	0	3,586	0
4	PETERS (CHERNOSKY)	DUVAL	0	0	0	0
4	PETERS (COLE MIDDLE 1800)	DUVAL	2	0	76	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	PETERS (GOVT. WELLS)	DUVAL	0	0	0	0
4	PETERS (MIRANDD 2600)	DUVAL	1	1	6,755	0
4	PETERS (MIRANDD 2600, WEST)	DUVAL	1	1	5,140	0
4	PETERS (SHANNA SHALLOW)	DUVAL	1	0	30	0
4	PETERS (WILCOX 8700)	DUVAL	0	0	0	0
4	PETERS (YEGUA 3100)	DUVAL	0	0	0	0
4	PETERS (1600)	DUVAL	0	0	0	0
4	PETERS (1650)	DUVAL	3	2	62,190	0
4	PETERS (1700)	DUVAL	1	1	12,395	0
4	PETERS (2245)	DUVAL	1	1	8,375	0
4	PETERS (2330)	DUVAL	0	0	16,332	0
4	PETERS (2610)	DUVAL	0	0	0	0
4	PETERS, EAST (FRIO 1310)	DUVAL	1	0	2,250	0
4	PETERS, EAST (FRIO 1700)	DUVAL	1	0	0	0
4	PETERS, EAST (MIRANDD 2600)	DUVAL	0	0	0	0
4	PETERS, EAST (YEGUA 3200)	DUVAL	0	0	0	0
4	PETERS, EAST (2120)	DUVAL	0	0	0	0
4	PETERS, NORTH	DUVAL	2	0	0	0
4	A PETERS, NORTH (ARGO 2220)	DUVAL	0	0	0	0
4	PETERS, N. (COCKFIELD 3100)	DUVAL	0	0	0	0
4	PETERS, N. (LOMA NOVA)	DUVAL	1	1	6,080	0
4	PETERS, N. (OAKVILLE)	DUVAL	1	0	20	0
4	PETERS, NORTH (2350)	DUVAL	0	0	0	0
4	PETERS, SOUTH (WILCOX)	DUVAL	2	2	36,515	561
4	A PETERS, WEST (COLE, UPPER)	DUVAL	1	1	35,566	0
4	PETERS, WEST (1690)	DUVAL	0	0	0	0
4	A PETRONILLA	MUECES	0	0	0	0
4	PETRONILLA (KATHLYN)	MUECES	0	0	0	0
4	PETRONILLA (3470)	MUECES	0	0	0	0
4	PETRONILLA (3540)	MUECES	0	0	0	0
4	PETRONILLA (3970 FRIO)	MUECES	3	0	0	0
4	PETRONILLA (4025 FRIO)	MUECES	1	0	0	0
4	PETRONILLA (5320)	MUECES	1	0	0	0
4	PETRONILLA (5350)	MUECES	0	0	0	0
4	PETRONILLA (5740)	MUECES	1	1	75,623	646
4	PETRONILLA (6400)	MUECES	1	0	0	0
4	PETRONILLA (6450)	MUECES	0	0	0	0
4	PETRONILLA (6550)	MUECES	1	0	0	0
4	PETRONILLA (6600)	MUECES	0	0	0	0
4	PETRONILLA (6700)	MUECES	0	0	0	0
4	A PETRONILLA (6900)	MUECES	0	0	0	0
4	PETRONILLA (7000)	MUECES	0	0	0	0
4	PETRONILLA (7380 FRIO)	MUECES	1	0	0	0
4	A PETRONILLA (7420)	MUECES	1	0	0	0
4	PETRONILLA (7475 STRAY)	MUECES	0	0	0	0
4	A PETRONILLA (7490)	MUECES	0	0	0	0
4	P PETRONILLA (7500)	MUECES	1	0	0	0
4	PETRONILLA (7550)	MUECES	2	1	26,429	280 F
4	P PETRONILLA (7600 FRIO)	MUECES	1	0	0	0
4	PETRONILLA (7900)	MUECES	0	0	0	0
4	P PETRONILLA (8000)	MUECES	1	1	76,041	328
4	A PETRONILLA (8100)	MUECES	1	0	0	0
4	A PETRONILLA (8320)	MUECES	1	0	10,676	0 F
4	PETRONILLA (9760)	MUECES	0	0	0	0
4	PETRONILLA, N. (7670)	MUECES	1	1	7,967	0 F
4	PETRONILLA, N. (8250)	MUECES	0	0	0	0
4	PETRONILLA CHEEK (5200)	MUECES	0	0	0	0
4	PETROX (COLE, UPPER)	DUVAL	1	0	4,069	0 F
4	P PETROX (FRIO)	DUVAL	2	1	14,986	0 F
4	P PETROX (FRIO 900 GAS)	DUVAL	2	2	143,758	0
4	A PETROX (FRIO 1200 -B-)	DUVAL	1	0	0	0
4	A PETROX (GOVERNMENT WELLS)	DUVAL	0	0	0	0
4	PETROX (WILCOX 7100)	DUVAL	11	8	1,445,239	6,663 F
4	PETROX (1100)	DUVAL	1	1	49,724	0
4	P PHARR (80ND)	HIDALGO	3	0	0	0
4	PHARR (80ND, 10,600)	HIDALGO	0	0	0	0
4	P PHARR (FB=C, 80ND)	HIDALGO	2	1	122,551	0 F
4	PHARR (FB=C, MARKS)	HIDALGO	1	1	462,024	0 F
4	PHARR (FB=F, 80ND)	HIDALGO	0	0	0	0
4	PHARR (FB=I, MARKS)	HIDALGO	1	0	0	0
4	PHARR (FB=L, 80ND)	HIDALGO	1	0	0	0
4	PHARR (FB=L, MARKS)	HIDALGO	3	1	56,650	0 F
4	PHARR (FB=L, 8500)	HIDALGO	1	0	0	0
4	PHARR (KELLY)	HIDALGO	0	0	0	0
4	PHARR (MARKS)	HIDALGO	7	2	780,223	0 F
4	PHARR (PAGELSON 9200)	HIDALGO	0	0	0	0
4	P PHARR (REICHERT)	HIDALGO	0	0	0	0
4	P PHARR (7500)	HIDALGO	0	0	0	0
4	PHARR (8500)	HIDALGO	2	0	0	0
4	PHARR, S. (8900)	HIDALGO	1	0	0	0
4	PITA, N.W. (H-84)	ROODKS	0	0	0	0
4	PIEDRAS PINTAS (SEG B 3300)	DUVAL	0	0	0	0
4	PIEDRAS PINTAS, SOUTH (3400)	DUVAL	0	0	0	0
4	A PIEDRAS PINTAS DOME	DUVAL	2	0	0	0
4	P PIEDRE LUMBRE (WILCOX)	DUVAL	8	6	887,171	0 F
4	PIEDRE LUMBRE (WILCOX, W)	DUVAL	3	1	48,658	486 F
4	PIEDRE LUMBRE, WEST (FRIO 790)	DUVAL	0	0	0	0
4	A PITA	ROODKS	0	0	0	0
4	A PITA (C-1)	ROODKS	4	0	3,494	0 F
4	PITA (C-1 UPPER)	ROODKS	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES 1978

9RC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A PITA (C-10-E)	BROOKS	1	0	79	0 F
4	PITA (C-3)	BROOKS	0	0	0	0
4	PITA (C-6)	BROOKS	0	0	0	0
4	P PITA (C-6U, W)	BROOKS	2	1	144,445	0 F
4	A PITA (D-1)	BROOKS	1	0	0	0
4	PITA (D-2, WEST)	BROOKS	1	0	0	0
4	PITA (D-3)	BROOKS	1	0	0	0
4	PITA (D-4)	BROOKS	0	0	0	0
4	PITA (D-4 B)	BROOKS	0	0	0	0
4	PITA (D-4-E)	BROOKS	1	0	0	0
4	PITA (D-5)	BROOKS	0	0	0	0
4	A PITA (D-5 B-C)	BROOKS	0	0	0	0
4	PITA (D-5 B-W)	BROOKS	0	0	0	0
4	A PITA (D-5-U)	BROOKS	2	1	43,942	0 F
4	PITA (E-2)	BROOKS	0	0	0	0
4	A PITA (E-2-C)	BROOKS	0	0	0	0
4	PITA (E-2-E)	BROOKS	1	0	0	0
4	PITA (E-2-W)	BROOKS	1	0	57,438	0 F
4	PITA (E-3, W,)	BROOKS	1	0	0	0
4	PITA (E-4)	BROOKS	4	1	233,358	0 F
4	PITA (E-5)	BROOKS	0	0	0	0
4	A PITA (E-6)	BROOKS	0	0	0	0
4	PITA (E-7-E)	BROOKS	1	0	0	0
4	PITA (E-7-W)	BROOKS	1	1	24,844	0 F
4	PITA (E-9)	BROOKS	0	0	0	0
4	A PITA (E-2-E)	BROOKS	0	0	0	0
4	A PITA (E-2-W)	BROOKS	0	0	0	0
4	PITA (E-5-W)	BROOKS	0	0	0	0
4	A PITA (E-7-W)	BROOKS	1	0	0	0
4	PITA (E-10)	BROOKS	0	0	0	0
4	PITA (E-11-W)	BROOKS	2	0	0	0
4	PITA (7450)	BROOKS	0	0	0	0
4	PITA (7600)	BROOKS	0	0	0	0
4	PITA (7720)	BROOKS	0	0	0	0
4	PITA (7800)	BROOKS	0	0	0	0
4	PITA (7850)	BROOKS	0	0	0	0
4	PITA (7930)	BROOKS	0	0	0	0
4	PITA (7960)	BROOKS	0	0	0	0
4	PITA (8100)	BROOKS	0	0	0	0
4	PITA (8200)	BROOKS	0	0	0	0
4	PITA (9600)	BROOKS	0	0	0	0
4	PITA, FAST (U-3)	BROOKS	0	0	0	0
4	PITA, FAST (E-1)	BROOKS	0	0	0	0
4	PITA, FAST (E-2)	BROOKS	0	0	0	0
4	PITA, FAST (8500)	BROOKS	0	0	0	0
4	PITA, N, W, (G-59, U)	BROOKS	1	1	310,298	0 F
4	PITA, N, W, (G-63)	BROOKS	6	3	1,219,726	0 F
4	P PITA, N, W, (G-66)	BROOKS	4	0	1,278	0 F
4	PITA, N, W, (H-16)	BROOKS	1	1	334,844	0 F
4	P PITA, N, W, (H-18)	BROOKS	11	9	4,806,450	11,818 F
4	PITA, N, W, (H-18, SOUTH)	BROOKS	1	1	63,706	0 F
4	P PITA, N, W, (H-25)	BROOKS	5	3	538,130	0 F
4	P PITA, N, W, (H-32)	BROOKS	2	2	748,400	0 F
4	PITA, N, W, (H-42)	BROOKS	1	1	33,123	0 F
4	PITA, N, W, (H-43)	BROOKS	3	2	67,226	24 F
4	PITA, N, W, (H-50)	BROOKS	1	1	413,264	0 F
4	PITA, N, W, (H-50, E)	BROOKS	1	1	38,541	0 F
4	P PITA, N, W, (H-64)	BROOKS	2	2	533,247	0 F
4	PITA, N, W, (H-65)	BROOKS	1	1	147,631	0 F
4	PITA, N, W, (H-66)	BROOKS	1	1	831,304	0 F
4	PITA, WEST (H-59, U)	BROOKS	1	1	19,753	0 F
4	A PITA, WEST (H-82)	BROOKS	0	0	0	0
4	PITA, WEST (H-82, LD,)	BROOKS	1	1	29,297	0 F
4	PITA, WEST (I-03)	BROOKS	1	0	0	0
4	PITA, WEST (I-06)	BROOKS	0	0	0	0
4	PITA, WEST (I-22)	BROOKS	1	0	0	0
4	PITA, WEST (I-28)	BROOKS	0	0	0	0
4	PITA, WEST (I-29)	BROOKS	0	0	0	0
4	PITA, WEST (I-30)	ARANSAS	0	0	0	0
4	PITA, WEST (I-30)	BROOKS	1	0	0	0
4	PITA, WEST (I-41, SEG.1)	BROOKS	1	0	35,957	0 F
4	PITA, WEST (I-46)	BROOKS	0	0	0	0
4	PITA, WEST (I-54)	BROOKS	0	0	0	0
4	PITA, WEST (I-60)	BROOKS	0	0	0	0
4	PITA, WEST (J-05)	BROOKS	1	1	6,509	0 F
4	P PITA ISLAND (I-03)	NUECES	2	1	187,756	0 F
4	PITA ISLAND (I-43)	NUECES	1	1	225,726	0 F
4	PITA ISLAND (I-46)	NUECES	0	0	0	0
4	PITA ISLAND (I-73)	NUECES	0	0	0	0
4	PITA ISLAND (I-79)	NUECES	0	0	0	0
4	PITA ISLAND (I-93)	NUECES	0	0	0	0
4	PITA ISLAND (J-19)	NUECES	1	1	173,968	0 F
4	PITA ISLAND (J-55)	NUECES	0	0	0	0
4	A PLYMOUTH	SAN PATRICIO	5	1	39,789	0
4	A PLYMOUTH (GRETA STRINGER)	SAN PATRICIO	5	1	7,484	0 F
4	PLYMOUTH (2000)	SAN PATRICIO	1	1	67,277	0
4	PLYMOUTH (3165)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (3300)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (3500)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH (3550)	SAN PATRICIO	1	1	3,644	0 F
4	PLYMOUTH (3550 B)	SAN PATRICIO	1	1	39,819	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	PLYMOUTH (3600)	SAN PATRICIO	3	0	0	0
4	PLYMOUTH (3600 A)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (3750)	SAN PATRICIO	2	2	125,957	0
4	PLYMOUTH (3800)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (3900)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5100)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5120)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5150)	SAN PATRICIO	1	1	110,047	0
4	PLYMOUTH (5200)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5350)	SAN PATRICIO	1	1	38,776	0 F
4	PLYMOUTH (5400)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5400 STORAGE)	SAN PATRICIO	1	1	4,382	0
4	PLYMOUTH (5500)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5500 B)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5600 STRAY)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5800 MAGNOLIA)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH (5800 SAND)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5820)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH (6000)	SAN PATRICIO	2	0	0	0
4	PLYMOUTH (6000 "A")	SAN PATRICIO	1	0	0	0
4	PLYMOUTH (6000 "B" SAND)	SAN PATRICIO	4	0	0	0
4	PLYMOUTH (6100 SOUTH)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH (6500)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (6600)	SAN PATRICIO	0	0	459	0 F
4	PLYMOUTH (6700)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH (6775)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (8700 S.)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (9170)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (9260)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (9360)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH, EAST	SAN PATRICIO	1	0	0	0
4	PLYMOUTH, EAST (TUTT SD.)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH, EAST (3900)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH, EAST (4300)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH, EAST (4400)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH, EAST (4500)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH, EAST (5100)	SAN PATRICIO	3	2	94,085	261
4	PLYMOUTH, EAST (5400)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH, EAST (8500 FRIN)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH, WEST (3800)	SAN PATRICIO	0	0	0	0
4	POK "A" NOT (500)	ZAPATA	2	2	22,069	0
4	POK "A" DOT (8600)	ZAPATA	4	4	141,099	1,629
4	PORT ISABEL, WEST (6850)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (7050)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (7160)	CAMERON	1	0	0	0
4	PORT ISABEL, WEST (7200)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (7280)	CAMERON	1	0	0	0
4	PORT ISABEL, WEST (7300)	CAMERON	1	0	0	0
4	PORT ISABEL, WEST (7450)	CAMERON	1	0	0	0
4	PORT ISABEL, WEST (7500)	CAMERON	1	0	0	0
4	PORT ISABEL, WEST (7600)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (7700)	CAMERON	1	0	0	0
4	PORT ISABEL, WEST (7880)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (7980)	CAMERON	2	1	89,256	0
4	PORT ISABEL, WEST (8030)	CAMERON	1	1	4,117	0
4	PORT ISABEL, WEST (8100)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (8150)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (8250)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (8290)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (8350)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (8850)	CAMERON	0	0	0	0
4	PORTILLA (19)	SAN PATRICIO	1	1	242,639	1,003
4	PORTILLA (20)	SAN PATRICIO	0	0	0	0
4	PORTILLA (3100)	SAN PATRICIO	0	0	0	0
4	PORTILLA (3500)	SAN PATRICIO	1	1	33,010	0
4	PORTILLA (3600)	SAN PATRICIO	3	1	63,296	0
4	PORTILLA (3600 A)	SAN PATRICIO	0	0	0	0
4	PORTILLA (3600 B)	SAN PATRICIO	1	1	20,011	0
4	PORTILLA (3700)	SAN PATRICIO	1	1	21,194	0
4	PORTILLA (3800)	SAN PATRICIO	0	0	0	0
4	PORTILLA (3870)	SAN PATRICIO	1	1	15,878	0
4	PORTILLA (4000)	SAN PATRICIO	2	2	70,034	0
4	PORTILLA (5700 STRAY)	SAN PATRICIO	0	0	0	0
4	PORTILLA (7050 SAND)	SAN PATRICIO	2	2	206,023	793 F
4	PORTILLA, SW (6200)	SAN PATRICIO	0	0	0	0
4	PORTLAND, N. (ANDERSON 11200)	SAN PATRICIO	0	0	0	0
4	PORTLAND, N. (ANDERSON FR "A")	SAN PATRICIO	0	0	0	0
4	PORTLAND, N. (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4	PORTLAND, N. (COMMONWEALTH SERIF)	SAN PATRICIO	24	17	5,646,082	385,363 F
4	PORTLAND, N. (GRIMSHAW)	SAN PATRICIO	0	0	0	0
4	PORTLAND, N. (LA FARGE B)	SAN PATRICIO	2	2	627,325	22,040
4	PORTLAND, N. (MOORE)	SAN PATRICIO	0	0	0	0
4	PORTLAND, N. (MURRIS)	SAN PATRICIO	0	0	0	0
4	PORTLAND, NW (10800)	SAN PATRICIO	0	0	0	0
4	PORTLAND, W. (F "9")	MUECES	3	3	215,227	5,036 F
4	PORTLAND, W. (F-10)	SAN PATRICIO	2	2	53,170	67 F
4	PORTLAND, W. (F-13)	SAN PATRICIO	2	0	0	0
4	PORTLAND, W. (F-14)	SAN PATRICIO	0	0	0	0
4	PORTLAND, W. (F-18)	SAN PATRICIO	0	0	0	0
4	PORTLAND, W. (WATSON 11,000)	SAN PATRICIO	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	POTRERO LOPENA ("B" SAND)	KENEDY	0	0	0	0
4	POTRERO LOPENA (FRIO)	KENEDY	0	0	0	0
4	POTRERO LOPENA (MARGINULINA)	KENEDY	1	0	0	0
4	POTRERO LOPENA S. (MARG. 1)	KENEDY	1	0	0	0
4	POTRERO LOPENA S. (MID. 5340)	KENEDY	0	0	83,589	0 F
4	POTRERO LOPENA S. (MID. 6300)	KENEDY	1	0	68,331	215
4	POTRERO LOPENA S. (5500)	KENEDY	1	0	0	0
4	POTRERO LOPENA S. (7360)	KENEDY	2	0	0	0
4	POTRERO LOPENA S. (7450)	KENEDY	6	5	757,953	1,178 F
4	POTRERO LOPENA S. (7500)	KENEDY	2	0	0	0
4	P POTRERO LOPENA SW. (7390)	KENEDY	1	1	465,242	2,498
4	PRADO (GOVT. WELLS LOWER)	JIM HOGG	0	0	0	0
4	PRADO (GOVT. WELLS MIDDLE)	JIM HOGG	0	0	0	0
4	P PRADO (GOVT. WELLS UPPER)	JIM HOGG	3	0	0	0
4	PRADO (GOVT. WELLS UPPER-UPPER)	JIM HOGG	0	0	0	0
4	PRADO (GOVT. WELLS 3)	JIM HOGG	0	0	0	0
4	PRADO (LOWA NOVIA IV)	JIM HOGG	1	1	4,797	0
4	A PRADO (LOWA NOVIA MIDDLE I)	JIM HOGG	0	0	0	0
4	PRADO (DHERN STRINGER)	JIM HOGG	2	1	12,573	0
4	PRADO (3650)	JIM HOGG	U	0	6,057	0
4	PRADO, SOUTH (GOV'T WELLS 3830)	JIM HOGG	1	1	70,379	625
4	PRADO, SOUTH (YEGUA 5050)	JIM HOGG	1	1	44,781	423
4	A PREMONT	JIM WELLS	0	0	0	0
4	PREMONT (MURCHISON)	JIM WELLS	5	1	1,158	0
4	PREMONT (SINGER 3100)	JIM WELLS	10	0	0	0
4	PREMONT, EAST (FRIO 5200)	JIM WELLS	1	1	49,523	0 F
4	A PREMONT, EAST (ZONE 13)	JIM WELLS	0	0	0	0
4	PREMONT, EAST (ZONE 16-A)	JIM WELLS	0	0	0	0
4	PREMONT, EAST (ZONE 16-B)	JIM WELLS	0	0	0	0
4	P PREMONT, EAST (ZONE 17 4400)	JIM WELLS	3	1	52,736	0 F
4	A PREMONT, EAST (ZONE 19-C)	JIM WELLS	U	0	0	0
4	A PREMONT, EAST (ZONE 22-A)	JIM WELLS	0	0	0	0
4	A PREMONT, EAST (ZONE 22-C)	JIM WELLS	1	0	0	0
4	A PREMONT, EAST (ZONE 22-D)	JIM WELLS	0	0	0	0
4	A PREMONT, EAST (ZONE 22-D LD)	JIM WELLS	U	0	0	0
4	PREMONT, EAST (ZONE 22-E)	JIM WELLS	U	0	0	0
4	PREMONT, EAST (ZONE 22-H)	JIM WELLS	0	0	0	0
4	PREMONT, NH. (2630)	JIM WELLS	5	5	642,544	0
4	PREMONT, NH. (4400)	JIM WELLS	2	2	169,473	450
4	PREMONT, SOUTH (FRIO 5530)	JIM WELLS	1	1	900	0 F
4	PREMONT, WEST (18)	JIM WELLS	0	0	0	0
4	PRESENOS (HET)	JIM WELLS	0	0	0	0
4	P PRESENOS (LOW ELLA)	JIM WELLS	4	1	128,640	51 F
4	PRINCESS LOUISE SW. (4855)	SAN PATRICIO	U	0	0	0
4	PRINCESS LOUISE W. (SINTON SD.)	SAN PATRICIO	1	0	14,380	0
4	A PRINCESS LOUISE W. (5500)	SAN PATRICIO	U	0	0	0
4	P PROCTOR (VICKSBURG UPPER)	ROOKS	2	2	232,896	10,962
4	PROCTOR (6250)	ROOKS	1	0	0	0
4	PROGRESSO (FRIO, LOWER)	HDALGO	0	0	0	0
4	A PUERTO BAY (A-1)	SAN PATRICIO	1	1	101,798	919
4	PUERTO BAY (A-2)	ARANSAS	0	0	0	0
4	A PUERTO BAY (A-6)	ARANSAS	0	0	0	0
4	PUERTO BAY, WEST (L-4)	SAN PATRICIO	1	1	37,470	1,289
4	PUERTO BAY, WEST (8300)	SAN PATRICIO	0	0	0	0
4	PUERTO BAY, WEST (8450)	SAN PATRICIO	0	0	0	0
4	PUIG (WILCOX)	ZAPATA	1	1	31,504	0
4	QUAIL (FRIO 1-1)	WLEBERG	U	0	0	0
4	QUICK (ESCONUIDO)	WEBB	1	0	0	0
4	A QUINTO CREEK	JIM WELLS	1	0	173	0
4	QUINTO CREEK (KOHLEK)	JIM WELLS	3	2	76,903	154
4	QUINTO CREEK (KOHLEK, SE)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (1250)	JIM WELLS	U	0	0	0
4	QUINTO CREEK (1750)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (1900)	JIM WELLS	U	0	0	0
4	QUINTO CREEK (3950)	JIM WELLS	1	1	13,709	0
4	QUINTO CREEK (4300)	JIM WELLS	2	2	34,449	0
4	QUINTO CREEK (4450)	JIM WELLS	U	0	0	0
4	QUINTO CREEK (4580)	JIM WELLS	U	0	0	0
4	QUINTO CREEK (4850)	JIM WELLS	1	0	0	0
4	QUINTO CREEK (5000 MOORE)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (5600)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (5650)	JIM WELLS	0	0	9,225	246
4	A QUINTO CREEK (5700)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (5700 GAS)	JIM WELLS	0	0	0	0
4	R & G (WILCOX 2700)	WEBB	1	0	0	0
4	A RACHAL (GARZA)	ROOKS	U	0	0	0
4	RACHAL (J-05)	ROOKS	0	0	0	0
4	RACHAL (RAMINEZ)	ROOKS	0	0	0	0
4	A RACHAL (VILLAREAL)	ROOKS	0	0	0	0
4	A RACHAL (WHITE)	ROOKS	1	0	0	0
4	RACHAL (3700)	ROOKS	5	2	42,972	0 F
4	RACHAL (4000)	ROOKS	U	0	0	0
4	RACHAL (4300)	ROOKS	0	0	0	0
4	RACHAL (4340 STRAY)	ROOKS	U	0	0	0
4	RACHAL (4350)	ROOKS	U	0	0	0
4	RACHAL (4750)	ROOKS	1	1	60,536	0
4	RACHAL (4800)	ROOKS	U	0	0	0
4	RACHAL (5300)	ROOKS	0	0	0	0
4	RACHAL (5700)	ROOKS	U	0	0	0
4	RACHAL (6300)	ROOKS	1	1	145,408	878

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
4	RACHAL (6850)	BROOKS	1	1	50,593	41a
4	RACHAL SW (3700)	BROOKS	1	0	8,934	0
4	RAGLAND (5000)	BROOKS	0	0	0	0
4	RAGLAND N (3500)	JIM WELLS	0	0	0	0
4	RAGLAND N (5160)	JIM WELLS	1	0	0	0
4	A RAMADA EAST (7400)	NUECES	0	0	0	0
4	RAMADA SOUTH (3275)	NUECES	0	0	0	0
4	RAMADA SOUTH (3300)	NUECES	0	0	25,216	0
4	RAMIREND (WILCOX)	ZAPATA	3	3	292,572	3,091
4	RAMIREZ (WILCOX)	ZAPATA	0	0	0	0
4	P RAMIREZ (WILCOX 8400)	ZAPATA	5	4	667,973	0
4	RANCHO SOLO (COLE)	DUVAL	0	0	0	0
4	RANCHO SOLO (GOVT. WELLS)	DUVAL	0	0	0	0
4	RAND MORGAN (STILLWELL MI.)	JIM WELLS	0	0	0	0
4	RAND MORGAN (STILLWELL MI. N.)	JIM WELLS	0	0	0	0
4	RAND MORGAN (3730)	JIM WELLS	0	0	11,152	0
4	RAND MORGAN (5350)	JIM WELLS	1	1	56,562	141
4	RAND MORGAN E. (KOHLEK)	NUECES	1	0	0	0
4	RAND MORGAN E. (STILLWELL)	NUECES	2	1	59,968	277
4	RANDADD (SCHOOLFIELD 2720)	JIM HOGG	0	0	0	0
4	P RANDADD EAST (ROSENBERG 2900)	JIM HOGG	0	0	0	0
4	RANDADD NORTH (HOCKLEY)	JIM HOGG	1	0	0	0
4	RANDADD NORTH (2550)	JIM HOGG	1	0	26	0
4	RANDADD NE (ROSENBERG)	JIM HOGG	1	1	93,563	0
4	RANDADD SOUTH (BRUNI)	JIM HOGG	0	0	0	0
4	RANDADD S. (LOPEZ)	JIM HOGG	0	0	0	0
4	RANDADD S. (MANILA)	JIM HOGG	0	0	0	0
4	RANDOLPH (FRIO 4875)	SAN PATRICIO	1	0	0	0
4	A RANSOM ISLAND (#8)	NUECES	0	0	0	0
4	RATTLESNAKE POINT (L-4)	ARANSAS	1	1	159,327	7,293
4	RATTLESNAKE POINT (M-1)	ARANSAS	1	0	0	0
4	RATTLESNAKE POINT (8950)	ARANSAS	1	1	96,365	8,371
4	RATTLESNAKE POINT (9700)	ARANSAS	1	1	85,486	9,048
4	A RAYMONDVILLE	WILLACY	1	1	16,823	0 F
4	A RAYMONDVILLE (A-2)	KENEDEY	0	0	0	0
4	RAYMONDVILLE (A-2, NORTH)	WILLACY	1	0	136,072	0
4	RAYMONDVILLE (A-4A)	WILLACY	2	0	0	0
4	P RAYMONDVILLE (A-5A)	WILLACY	1	1	320,805	11 F
4	A RAYMONDVILLE (A-10)	WILLACY	1	0	50,357	528
4	RAYMONDVILLE (A-10, LOWER)	WILLACY	1	1	27,395	37
4	RAYMONDVILLE (A-12)	WILLACY	1	0	0	0
4	P RAYMONDVILLE (A-13)	WILLACY	0	0	6,945	1
4	A RAYMONDVILLE (A-16)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-1)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-2)	WILLACY	1	0	0	0
4	RAYMONDVILLE (F-3)	WILLACY	1	0	0	0
4	P RAYMONDVILLE (F-4)	WILLACY	2	0	296,059	0 F
4	RAYMONDVILLE (F-4A)	WILLACY	1	0	0	0
4	RAYMONDVILLE (F-4C)	WILLACY	0	0	0	0
4	A RAYMONDVILLE (F-5)	WILLACY	2	1	181,516	0
4	A RAYMONDVILLE (F-6)	WILLACY	2	2	682,156	36 F
4	P RAYMONDVILLE (F-6, LOWER)	WILLACY	1	1	132,242	29 F
4	P RAYMONDVILLE (F-7)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-7A)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-8)	WILLACY	0	0	0	0
4	A RAYMONDVILLE (F-9)	WILLACY	5	1	196,391	30 F
4	RAYMONDVILLE (F-10)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-11)	WILLACY	0	0	125,652	66 F
4	RAYMONDVILLE (F-12)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-12-A)	WILLACY	1	0	0	0
4	P RAYMONDVILLE (F-13)	WILLACY	1	0	0	0
4	P RAYMONDVILLE (F-14)	WILLACY	2	1	103,780	0 F
4	RAYMONDVILLE (F-15)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-16)	WILLACY	1	0	0	0
4	RAYMONDVILLE (F-17)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-18)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-19)	KENEDEY	1	1	154,406	0
4	RAYMONDVILLE (F-21)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-22)	WILLACY	1	0	10,519	0
4	RAYMONDVILLE (F-24)	WILLACY	1	0	0	0
4	RAYMONDVILLE (FRIO 8000)	WILLACY	0	0	0	0
4	P RAYMONDVILLE (LM-15)	WILLACY	2	0	15,492	0 F
4	P RAYMONDVILLE (LM - 16)	WILLACY	1	0	86,729	0
4	P RAYMONDVILLE (MIOCENE, LN.)	WILLACY	2	0	80,052	225 F
4	RAYMONDVILLE (7500)	WILLACY	0	0	0	0
4	P RAYMONDVILLE (9100)	WILLACY	0	0	12,828	0 F
4	P RAYMONDVILLE, SOUTH (F-5)	WILLACY	1	1	396,306	670 F
4	RAYMONDVILLE, SOUTH (F-9)	WILLACY	1	0	0	0
4	RAYMONDVILLE, SOUTH (7070)	WILLACY	1	0	0	0
4	RAYMONDVILLE, SOUTH (7290)	WILLACY	1	0	0	0
4	REALITOS, EAST (2ND COLE)	DUVAL	1	1	2,685	1,031
4	RED FISH BAY (FRIO 7450)	NUECES	1	0	0	0
4	RED FISH BAY (FRIO 7500)	NUECES	0	0	0	0
4	RED FISH BAY (FRIO 8300)	NUECES	1	0	0	0
4	RED FISH BAY (ZONE D-2)	NUECES	1	0	8,721	134
4	RED FISH BAY (ZONE 5)	NUECES	0	0	0	0
4	RED FISH BAY (ZONE 6)	NUECES	0	0	0	0
4	A RED FISH BAY (ZONE 9)	NUECES	0	0	11,053	0
4	A RED FISH BAY (ZONE 11)	NUECES	0	0	0	0
4	A RED FISH BAY (ZONE 12)	NUECES	1	0	4,394	39

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO		FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A	RED FISH BAY (ZONE 14)	MUECES	0	0	0	0
4	P	RED FISH BAY (ZONE 14, UP)	MUECES	2	0	49,707	0 F
4		RED FISH BAY (ZONE 14, UP, N)	MUECES	1	0	0	0
4	A	RED FISH BAY (ZONE 15)	MUECES	0	0	0	0
4	A	RED FISH BAY (ZONE 17)	MUECES	0	0	0	0
4	A	RED FISH BAY (ZONE 17, LO)	MUECES	0	0	0	0
4		RED FISH BAY (ZONE 18)	MUECES	2	2	681,119	6,529 F
4		RED FISH BAY (ZONE 22)	MUECES	0	0	0	0
4		RED FISH BAY (ZONE 26)	MUECES	0	0	0	0
4		RED FISH BAY (ZONE 27)	MUECES	2	2	106,014	1,212
4		RED FISH BAY (ZONE 29)	MUECES	1	1	44,567	0
4	P	RED FISH BAY (ZONE 40)	MUECES	1	1	59,730	0 F
4		RED FISH BAY (ZONE 43)	MUECES	1	1	20,706	1,056
4		RED FISH BAY (ZONE 44)	MUECES	1	1	24,966	490
4		RED FISH BAY (ZONE 45)	MUECES	1	1	122,961	3,376
4		RED FISH BAY (ZONE 50)	MUECES	0	0	0	0
4		RED FISH BAY (ZONE 53)	MUECES	1	0	0	0
4		RED FISH BAY (ZONE 56)	MUECES	0	0	0	0
4		RED FISH BAY (9500)	MUECES	1	1	1,017,042	5,957
4		RED FISH BAY, NORTH (FRID 5=B)	MUECES	1	0	0	0
4		RED FISH BAY, NORTH (FRID 8)	MUECES	1	1	144,912	1,455 F
4		RED FISH BAY, NORTH (FRID 10=A)	MUECES	1	1	110,341	669
4		RED FISH BAY, NORTH (6=A)	MUECES	0	0	0	0
4	P	RED FISH BAY, NORTH (8)	MUECES	0	0	0	0
4	P	RED FISH BAY, NORTH (10)	MUECES	0	0	0	0
4		RED FISH BAY, NORTH (7650)	MUECES	1	0	0	0
4		RED FISH BAY, NORTH (8900)	MUECES	0	0	0	0
4		RED FISH BAY, NORTH (9000 =C)	MUECES	1	1	90,126	543
4		RED FISH BAY, NORTH (9100)	MUECES	0	0	0	0
4		RED FISH BAY, NORTH (9500)	MUECES	0	0	106,265	1,539
4		RED FISH BAY, NORTH (9750)	MUECES	0	0	1,122	8
4		RED FISH BAY, NORTH (9850)	MUECES	0	0	1,229	8
4		RED FISH BAY, NORTH (10050)	MUECES	0	0	0	0
4		RED FISH BAY, NORTH (10350)	MUECES	1	0	0	0
4		RED FISH BAY, NORTH (10550)	MUECES	1	1	403,573	5,398
4	P	RED FISH BAY, NE. (5=A)	MUECES	0	0	0	0
4		RED FISH BAY, NE. (9=A)	MUECES	0	0	0	0
4	P	RED FISH BAY, NE. (10=A)	MUECES	0	0	0	0
4		RED FISH BAY, MUS. IS (COMMON 10)	MUECES	31	18	3,216,442	7,900 F
4	P	REILLY (VICKSBURG)	STARR	1	1	60,825	406
4	P	REISER (QUEEN CITY)	WEBB	1	1	22,120	0
4		REISER (WILCOX)	WEBB	1	0	0	0
4		REISER (900)	WEBB	1	1	6,007	0
4		REISER, E (JACKSON)	WEBB	1	0	0	0
4		REWC0 (1960)	STARR	1	1	51,087	0
4		REWC0, W. (1800)	STARR	2	0	0	0
4		RETAMIA (WILCOX)	WEBB	0	0	0	0
4	A	RETAMIA (WILCOX 5100)	WEBB	0	0	0	0
4		RETAMIA (WILCOX 5200)	WEBB	0	0	0	0
4		RETAMIA (WILCOX 5360)	WEBB	0	0	0	0
4		RETAMIA (WILCOX 5400)	WEBB	0	0	0	0
4		RETAMIA (WILCOX 9300)	WEBB	5	5	143,378	1,442 F
4		REYMET (1930)	SAN PATRICIO	1	0	5,560	0
4		REYMET (2000)	SAN PATRICIO	1	0	0	0
4		REYMET (2100)	SAN PATRICIO	1	0	0	0
4		REYMET (2300)	SAN PATRICIO	5	0	2,523	0
4		REYMET (2400)	SAN PATRICIO	3	0	133	0
4		REYMET (2500)	SAN PATRICIO	2	0	24,156	0
4		REYMET (2600)	SAN PATRICIO	1	0	0	0
4		REYMET (3000)	SAN PATRICIO	0	0	0	0
4		REYMET (3250)	SAN PATRICIO	1	0	0	0
4		REYMET (3800)	SAN PATRICIO	2	0	21,832	0
4		REYMET (3880)	SAN PATRICIO	2	1	143,396	0
4		REYMET (3950)	SAN PATRICIO	2	2	238,950	0
4		REYMET (4700)	SAN PATRICIO	0	0	0	0
4		REYMET (6950)	SAN PATRICIO	0	0	0	0
4	A	REYNOLDS	JIM WELLS	0	0	0	0
4		REYNOLDS (PUNDT)	JIM WELLS	0	0	0	0
4		REYNOLDS (STILLWELL)	JIM WELLS	1	0	0	0
4	A	REYNOLDS (4750)	JIM WELLS	0	0	0	0
4	A	REYNOLDS (5500)	JIM WELLS	0	0	0	0
4		REYNOLDS (5560)	JIM WELLS	1	0	3,677	0
4		REYNOLDS, N. (HET, 3300)	JIM WELLS	2	1	17,510	0
4		REYNOLDS, N. (LOU ELLA)	JIM WELLS	0	0	0	0
4		REYNOLDS, N. (PUNDT)	JIM WELLS	1	0	0	0
4		REYNOLDS, WEST (FRID 3400)	JIM WELLS	0	0	0	0
4		REYNOLDS RANCH (HET THIRN)	JIM WELLS	0	0	0	0
4		REYNOLDS RANCH (STILLWELL)	JIM WELLS	0	0	0	0
4		REYNOLDS RANCH (2860)	JIM WELLS	3	3	61,003	0
4		REYNOLDS RANCH (3100)	JIM WELLS	0	0	0	0
4		REYNOLDS RANCH (4600)	JIM WELLS	0	0	0	0
4	A	RICABY	STARR	2	0	0	0
4		RICABY (800)	STARR	4	0	2,804	0
4		RICABY (1100)	STARR	8	2	25,483	0
4		RICABY (1100 SOUTH AREA)	STARR	1	1	63,838	0
4		RICABY (1200)	STARR	3	1	22,076	0
4		RICABY (1500 FRID)	STARR	0	0	0	0
4		RICABY (1550 FRID)	STARR	3	0	0	0
4		RICABY (1600, UPPER)	STARR	1	1	4,081	0
4		RICABY (1700)	STARR	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

WELL NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	RICABY SOUTH (1100)	STARR	1	0	0	0
4	RICABY SOUTH (1400)	STARR	1	1	11,069	0
4	A RICARD (BARRY)	KLEBERG	0	0	0	0
4	RICARD (1900)	KLEBERG	0	0	0	0
4	RICARD (2000)	KLEBERG	0	0	0	0
4	RICARD (2200)	KLEBERG	2	1	22,177	0
4	RICARD (2250)	KLEBERG	0	0	0	0
4	RICARD (3300 OAKVILLE)	KLEBERG	0	0	0	0
4	RICARD (3900)	KLEBERG	0	0	0	0
4	RICARD (5600)	KLEBERG	0	0	0	0
4	RICARD (5950)	KLEBERG	0	0	0	0
4	RICARD (6200 FRIO)	KLEBERG	0	0	0	0
4	RICARD (6200 SAND)	KLEBERG	0	0	0	0
4	RICARD (6300)	KLEBERG	0	0	0	0
4	RICARD (6350 FRIO)	KLEBERG	0	0	0	0
4	RICARD (6900 FRIO)	KLEBERG	1	1	3,352	94
4	RICARD (7000)	KLEBERG	0	0	0	0
4	RICARD (7200 FRIO)	KLEBERG	0	0	0	0
4	RICARD (7500 FRIO B)	KLEBERG	0	0	0	0
4	RICARD (8000 FRIO)	KLEBERG	0	0	0	0
4	RICARD (8200 WOLFE)	KLEBERG	0	0	0	0
4	RICARD NORTH (6300 SAND)	KLEBERG	0	0	0	0
4	RICARD NORTH (7300)	KLEBERG	0	0	0	0
4	P RICARD NORTH (7500 SAND)	KLEBERG	1	1	50,255	509
4	RICARD NORTH (7540)	KLEBERG	1	1	32,134	1,137
4	P RICARD NORTH (8050)	KLEBERG	0	0	0	0
4	RICARD SOUTH (5580)	KLEBERG	1	1	1,496	21
4	RICARD SOUTH (7100)	KLEBERG	3	0	0	0
4	RICARD SOUTH (7450)	KLEBERG	1	0	0	0
4	RICARD SOUTH (8200)	KLEBERG	1	0	12,075	224
4	RICARD WEST (7000)	KLEBERG	0	0	24,010	205 F
4	RICARD WEST (7500)	KLEBERG	0	0	21,750	184 F
4	A RICHARD KING	NUJECES	5	0	0	0
4	RICHARD KING (1370)	NUJECES	0	0	0	0
4	RICHARD KING (3900)	NUJECES	0	0	0	0
4	RICHARD KING (4000)	NUJECES	0	0	0	0
4	RICHARD KING (4100)	NUJECES	1	0	0	0
4	RICHARD KING (4200)	NUJECES	3	1	66,894	0 F
4	RICHARD KING (4400)	NUJECES	1	1	142,005	4,205 F
4	RICHARD KING (4900)	NUJECES	0	0	0	0
4	P RICHARD KING (5000)	NUJECES	4	1	25,296	0 F
4	RICHARD KING (5350)	NUJECES	0	0	0	0
4	A RICHARD KING (5400 A UPPER)	NUJECES	1	0	3,003	0
4	A RICHARD KING (5600 UPPER)	NUJECES	5	2	258,639	179 F
4	RICHARD KING (5700 KOEHLER)	NUJECES	0	0	0	0
4	P RICHARD KING (5800)	NUJECES	0	0	23,175	613
4	RICHARD KING (5940 RICHARD)	NUJECES	0	0	0	0
4	RICHARD KING (6050)	NUJECES	0	0	0	0
4	RICHARD KING (6200)	NUJECES	2	0	0	0
4	RICHARD KING (6300)	NUJECES	1	1	23,201	451 F
4	RICHARD KING E. (5450 MCCULLOUGH)	NUJECES	0	0	0	0
4	RICHARD KING E. (5500)	NUJECES	0	0	0	0
4	RICHARD KING N. (STILLWELL LU)	NUJECES	0	0	0	0
4	RICHARD KING N. (STILLWELL MID)	NUJECES	0	0	0	0
4	RICHARDSON (COLE UPPER)	DUVAL	1	0	0	0
4	RICO (4450)	HIDALGO	0	0	0	0
4	RICO (4900)	HIDALGO	0	0	0	0
4	RICO (7150)	HIDALGO	0	0	0	0
4	RICO (7240)	HIDALGO	0	0	0	0
4	RICO (7700)	HIDALGO	0	0	0	0
4	RIGGAN (8500)	HILLACY	0	0	0	0
4	RIGGAN (8600)	HILLACY	0	0	0	0
4	A RIGGAN (8650)	HILLACY	0	0	0	0
4	RIGGAN (8900)	HILLACY	0	0	0	0
4	RIGGAN (9775)	HILLACY	0	0	0	0
4	P RINCON	STARR	5	4	248,117	0 F
4	RINCON (A-1 FRIO)	STARR	0	0	0	0
4	P RINCON (A-2 FRIO)	STARR	1	1	116,030	0 F
4	RINCON (A-5)	STARR	1	1	9,370	122 F
4	RINCON (A-8)	STARR	1	1	21,946	279 F
4	A RINCON (B FRIO)	STARR	0	0	0	0
4	A RINCON (B-1 FRIO)	STARR	7	7	263,831	0 F
4	P RINCON (B-2 FRIO)	STARR	10	10	1,413,022	0 F
4	RINCON (B-6)	STARR	0	0	0	0
4	P RINCON (C-7)	STARR	2	1	155,555	0 F
4	A RINCON (E 1 & 2)	STARR	4	4	354,630	0 F
4	RINCON (E 6)	STARR	0	0	0	0
4	P RINCON (F)	STARR	10	6	416,654	0 F
4	RINCON (G-J FRIO 4500)	STARR	0	0	0	0
4	A RINCON (G-1 & 2)	STARR	0	0	0	0
4	RINCON (G-3, EAST)	STARR	0	0	0	0
4	RINCON (GAS)	STARR	6	2	101,608	0 F
4	P RINCON (H)	STARR	2	2	224,276	0 F
4	RINCON (H-7)	STARR	0	0	0	0
4	RINCON (H-12)	STARR	0	0	0	0
4	RINCON (H-20)	STARR	0	0	0	0
4	RINCON (LA BUISA 4060)	STARR	0	0	0	0
4	RINCON (VICKSBURG L-1)	STARR	0	0	0	0
4	RINCON (VICKSBURG L-2 WATER SD.)	STARR	2	0	0	0
4	RINCON (VICKSBURG 4500)	STARR	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	RINCON (VICKSBURG 5300)	STARR	1	1	56,434	1,107
4	RINCON (VICKSBURG 5680)	STARR	0	0	0	0
4	RINCON (VICKSBURG 5900)	STARR	1	1	10,192	32 F
4	RINCON (VICKSBURG 6000)	STARR	0	0	1,409	56
4	RINCON (VICKSBURG 6190)	STARR	0	0	0	0
4	RINCON (VICKSBURG 6800)	STARR	0	0	0	0
4	RINCON (VICKSBURG 6900)	STARR	0	0	0	0
4	RINCON (VICKSBURG 7180)	STARR	1	1	255,981	5,432
4	RINCON (VICKSBURG 7275)	STARR	0	0	0	0
4	RINCON (VICKSBURG 7500)	STARR	0	0	0	0
4	RINCON (VICKSBURG 8400)	STARR	0	0	0	0
4	RINCON, E. (FRID 4030)	STARR	1	0	0	0
4	RINCON, E. (FRID 4200)	STARR	1	0	0	0
4	P RINCON, NORTH	STARR	1	0	11,141	0 F
4	P RINCON, NORTH (A)	STARR	2	1	69,194	6 F
4	A RINCON, NORTH (C-1)	STARR	5	4	338,622	285 F
4	RINCON, NORTH (C-2)	STARR	0	0	0	0
4	RINCON, NORTH (COATES "B-")	STARR	1	1	6,731	0
4	P RINCON, NORTH (D- 1)	STARR	2	1	63,485	0 F
4	P RINCON, NORTH (D- 3+G)	STARR	1	1	74,658	0 F
4	A RINCON, NORTH (DX)	STARR	1	1	74,717	0 F
4	RINCON, NORTH (E-1)	STARR	0	0	0	0
4	P RINCON, NORTH (F-2)	STARR	11	8	719,814	152 F
4	A RINCON, N. (F-2=0)	STARR	3	3	86,173	8 F
4	RINCON, NORTH (F-2=0-3)	STARR	1	0	0	0
4	RINCON, NORTH (F-3)	STARR	1	0	0	0
4	RINCON, NORTH (F-3+G)	STARR	1	0	0	0
4	P RINCON, NORTH (F-30)	STARR	1	0	32,113	117
4	P RINCON, NORTH (FRID B)	STARR	8	8	546,089	27 F
4	RINCON, NORTH (FRID E)	STARR	3	3	195,375	316 F
4	RINCON, NORTH (FRID P)	STARR	1	0	0	0
4	A RINCON, NORTH (FRID 4870)	STARR	2	0	0	0
4	RINCON, N. (G-76)	STARR	0	0	0	0
4	P RINCON, NORTH (H-3)	STARR	1	0	0	0
4	RINCON, NORTH (HALL-VICKSBURG)	STARR	0	0	0	0
4	RINCON, NORTH (RINCON A-1)	STARR	0	0	0	0
4	RINCON, NORTH (RINCON A-6)	STARR	0	0	0	0
4	P RINCON, NORTH (RINCON B)	STARR	1	1	6,565	0 F
4	RINCON, NORTH (RINCON B-2)	STARR	0	0	0	0
4	P RINCON, NORTH (RINCON B-4)	STARR	1	1	47,891	0 F
4	P RINCON, NORTH (RINCON B-3300)	STARR	1	0	972	0 F
4	P RINCON, NORTH (RINCON C)	STARR	1	1	74,237	0 F
4	P RINCON, NORTH (RINCON D)	STARR	1	1	116,414	0 F
4	P RINCON, NORTH (RINCON E)	STARR	1	1	210,820	151
4	RINCON, NORTH (RINCON F)	STARR	1	1	69,048	155
4	RINCON, NORTH (RINCON G)	STARR	0	0	0	0
4	P RINCON, NORTH (RINCON W)	STARR	2	1	18,572	0 F
4	RINCON, NORTH (RINCON 4)	STARR	2	0	0	0
4	RINCON, NORTH (STRAY 3050)	STARR	4	3	103,342	207 F
4	RINCON, NORTH (STRAY 3160)	STARR	1	1	21,506	6 F
4	P RINCON, NORTH (STRAY 3300)	STARR	2	2	117,683	9 F
4	RINCON, NORTH (STRAY 3800)	STARR	1	1	53,609	0 F
4	P RINCON, NORTH (STRAY 4000)	STARR	1	1	45,432	3 F
4	RINCON, NORTH (STRAY 4160)	STARR	1	1	39,265	0 F
4	P RINCON, NORTH (STRAY 4270)	STARR	1	1	53,929	4 F
4	RINCON, NORTH (STRAY 4620)	STARR	1	0	68,800	0 F
4	RINCON, NORTH (STRAY 4930)	STARR	0	0	0	0
4	RINCON, NORTH (STRAY 4970)	STARR	0	0	0	0
4	RINCON, NORTH (STRINGER 5600)	STARR	0	0	0	0
4	RINCON, NORTH (STRAY 7200)	STARR	1	1	51,605	59
4	A RINCON, NORTH (VICKSBURG)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG B)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 4400)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 5300)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 5400)	STARR	2	1	12,920	0 F
4	RINCON, NORTH (VICKSBURG 5700)	STARR	1	0	0	0
4	RINCON, NORTH (VICKSBURG 5720)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 5950)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 6200)	STARR	0	0	0	0
4	P RINCON, N. (VICKSBURG 6300, W.)	STARR	1	0	23,807	566
4	P RINCON, NORTH (VICKSBURG 6380)	STARR	0	0	4,230	70 F
4	A RINCON, NORTH (VICKSBURG 6600)	STARR	1	0	0	0
4	RINCON, NORTH (VICKSBURG 6620)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 6680)	STARR	0	0	0	0
4	P RINCON, NORTH (VICKSBURG 6700)	STARR	1	1	144,615	0 F
4	RINCON, NORTH (VICKSBURG 6760)	STARR	0	0	0	0
4	A RINCON, NORTH (VICKSBURG 6800)	STARR	1	0	0	0
4	RINCON, NORTH (VICKSBURG 6820)	STARR	0	0	0	0
4	A RINCON, NORTH (VICKSBURG 7000)	STARR	1	1	5,139	11 F
4	P RINCON, NORTH (VICKSBURG 7050)	STARR	3	3	192,755	578 F
4	RINCON, NORTH (VICKSBURG 7100)	STARR	1	1	108,487	4,628
4	RINCON, NORTH (VICKSBURG 7150)	STARR	0	0	0	0
4	P RINCON, NORTH (VICKSBURG 7205)	STARR	1	1	14,790	1 F
4	P RINCON, NORTH (VICKSBURG 7250)	STARR	1	1	48,062	1,473
4	RINCON, NORTH (VICKSBURG 7300)	STARR	0	0	0	0
4	P RINCON, NORTH (VICKSBURG 7400)	STARR	3	2	653,799	10,807
4	RINCON, NORTH (VICKSBURG 7500)	STARR	5	4	738,285	2,114 F
4	P RINCON, NORTH (VICKSBURG 7550)	STARR	1	1	80,383	1,728
4	P RINCON, NORTH (VICKSBURG 7600)	STARR	4	4	535,330	10,646
4	RINCON, NORTH (VICKSBURG 7900)	STARR	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

WELL NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	RINCON NORTH (VICKSBURG 8100)	STARR	0	0	0	0
4	P RINCON NORTH (VICKSBURG 8200)	STARR	5	5	376,748	2,614 F
4	RINCON NORTH (VICKSBURG 8230)	STARR	1	1	259,416	3,470
4	P RINCON N (VICKSBURG 8200 SE)	STARR	3	2	347,825	14,024
4	P RINCON N (VICKSBURG 8200 SEG B)	STARR	3	3	108,252	2,287
4	P RINCON N (VICKSBURG 8200, W.)	STARR	1	0	0	0
4	RINCON N (VICKSBURG 8400)	STARR	1	0	3,480	13
4	RINCON NORTH (VICKSBURG 8450)	STARR	0	0	0	0
4	RINCON NORTH (VICKSBURG 8500)	STARR	2	2	85,942	1,173 F
4	RINCON NORTH (VICKSBURG 9150)	STARR	0	0	0	0
4	P RINCON NORTH (4100)	STARR	2	2	89,495	237
4	RINCON NORTH (4160)	STARR	0	0	0	0
4	RINCON NORTH (4200)	STARR	1	0	326	0 F
4	P RINCON NORTH (4300)	STARR	1	1	11,644	16 F
4	RINCON NORTH (4360)	STARR	0	0	0	0
4	RINCON NORTH (4500)	STARR	1	0	1	51
4	P RINCON NORTH (5200)	STARR	2	1	72,377	178
4	RINCON NORTH (5350)	STARR	1	0	0	0
4	P RINCON NORTH (5600)	STARR	2	1	70,235	372
4	RINCON NORTH (5900)	STARR	1	1	23,127	391
4	RINCON NORTH (6400)	STARR	1	0	0	0
4	RINCON NORTH (7200)	STARR	0	0	0	0
4	RINCON NORTH (7400)	STARR	0	0	0	0
4	RINCON NORTH (7600)	STARR	0	0	0	0
4	RINCON NORTH (7700)	STARR	2	2	99,209	785
4	RINCON NORTH (7850)	STARR	0	0	0	0
4	RINCON NW (FRIO 5800)	STARR	0	0	0	0
4	RINCON SOUTH (3400)	STARR	1	0	0	0
4	RINCON SOUTH (3900 FRIO)	STARR	0	0	0	0
4	RINCON SOUTH (4000)	STARR	0	0	0	0
4	RINCON SOUTH (4200)	STARR	0	0	0	0
4	RINCON SW (2800)	STARR	0	0	0	0
4	RINCON WEST (FRIO)	STARR	0	0	0	0
4	RINCON-VICKSBURG (3400 VKSBG.)	STARR	2	1	45,874	0
4	RIO GRANDE CITY (900)	STARR	3	2	70,261	0
4	RIO GRANDE CITY (1000)	STARR	1	0	0	0
4	RIO GRANDE CITY (1300)	STARR	2	2	31,148	0
4	RIO GRANDE CITY, WEST (YEGUA)	STARR	1	1	42,827	68
4	RIO-SHEERIN (600)	STARR	2	1	22,937	0
4	RIO-SHEERIN (700)	SAN PATRICIO	1	1	26,854	0
4	RIO-SHEERIN (800)	M STARR	7	3	221,953	0
4	RIO-SHEERIN (950)	STARR	3	1	54,061	0
4	RIO-SHEERIN (1000)	STARR	2	2	65,266	0
4	RIO-SHEERIN (1100)	M STARR	2	1	65,328	0
4	RITA (M-85)	KENEDY	0	0	0	0
4	P RITA (2-P, I)	KENEDY	1	0	85,066	0 F
4	P RITA (2-R)	KENEDY	0	0	0	0
4	RITA (2-R, II)	KENEDY	1	0	0	0
4	RITA (3-F, I)	KENEDY	0	0	0	0
4	P RITA (3-I, II)	KENEDY	0	0	0	0
4	P RITA (4-I & P, I)	KENEDY	2	1	557,808	0 F
4	P RITA (4-L & M, I)	KENEDY	1	1	483,656	0 F
4	P RITA (4-R, SEG I)	KENEDY	5	5	965,231	0 F
4	P RITA (4-R, SEG II)	KENEDY	1	0	0	0
4	P RITA (5-A)	KENEDY	8	7	1,595,134	0 F
4	P RITA (5-A, III)	KENEDY	2	1	162,080	0 F
4	P RITA (5-A, SEG II)	KENEDY	1	0	0	0
4	P RITA (5-B, I)	KENEDY	1	0	0	0
4	P RITA (5-I, SEG, II)	KENEDY	1	1	37,028	0 F
4	P RITA (5-L)	KENEDY	1	1	493,289	0 F
4	P RITA (5-L, SEG, 1 A)	KENEDY	1	1	40,484	0 F
4	P RITA (5-N-I)	KENEDY	2	2	235,462	0 F
4	A RITA (5-N, II)	KENEDY	1	1	141,508	0 F
4	RITA (5-O, SEG II)	KENEDY	1	0	0	0
4	P RITA (5-O, III-H)	KENEDY	2	0	37,238	0 F
4	P RITA (5-P, II)	KENEDY	1	0	0	0
4	P RITA (5-P-3)	KENEDY	1	1	47,922	0 F
4	P RITA (5-1)	KENEDY	1	0	0	0
4	RITA (A-C)	KENEDY	0	0	0	0
4	P RITA (A-M, II)	KENEDY	1	0	0	0
4	RITA (7-E, II)	KENEDY	1	0	68,523	0 F
4	RITA (7-G & M-II)	KENEDY	0	0	0	0
4	RITA (8-A, II)	KENEDY	1	0	33,025	0 F
4	RITA (7-E, II)	KENEDY	0	0	0	0
4	P RITA (9-B, III)	KENEDY	0	0	3,923	0 F
4	P RITA (A-D & E, SEG I)	KENEDY	0	0	37,127	0
4	RITA (A-S, IV)	KENEDY	0	0	0	0
4	RITA (8-T, SEG I)	KENEDY	0	0	0	0
4	P RITA (9-A, SEG 3)	KENEDY	2	1	740	0 F
4	P RITA (9-B)	KENEDY	2	1	18,813	0 F
4	P RITA (9-I, SEG 3)	KENEDY	1	0	0	0
4	RITA (9-M, U)	KENEDY	0	0	0	0
4	RITA (9-P, SEG II)	KENEDY	0	0	0	0
4	P RITA (9-R-III)	KENEDY	1	1	160,990	0 F
4	P RITA (9-S, U)	KENEDY	1	0	0	0
4	P RITA (9-T, III)	KENEDY	1	0	0	0
4	RITA (10-L, II)	KENEDY	0	0	0	0
4	RITA (11-S, III)	KENEDY	1	1	68,856	0 F
4	P RITA (11-U, N)	KENEDY	1	0	43,908	0 F
4	RITA (12-A)	KENEDY	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

WRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	RITA (12"E)	KENEDY	U	0	0	0
4	P RITA (12"S, 3)	KENEDY	I	0	0	0
4	RITA (12"W, III)	KENEDY	U	0	0	0
4	RITA (12"X, SEG. III)	KENEDY	0	0	0	0
4	RITA (13"C)	KENEDY	0	0	0	0
4	RITA (13"D)	KENEDY	0	0	0	0
4	RITA (13"W, SEG III)	KENEDY	0	0	0	0
4	RITA (7100)	KENEDY	0	0	0	0
4	A RITA (7600)	KENEDY	0	0	0	0
4	P RITA, NE. (M-68)	KENEDY	I	0	0	0
4	P RITA, NE. (M-75)	KENEDY	1	1	399,030	0 F
4	P RITA, SE. (MARINE FRID)	KENEDY	2	1	505,403	0 F
4	P RITA, SE. (M-67)	KENEDY	1	0	47,073	0 F
4	RITA, SOUTHEAST (N-10)	KENEDY	U	0	0	0
4	RITA, SE. (O-53)	KENEDY	I	0	0	0
4	RITA, WEST (I-45)	KENEDY	U	0	0	0
4	A RIVERSIDE	NUECES	I	0	0	0
4	RIVERSIDE (4600)	NUECES	U	0	0	0
4	P RIVERSIDE (4800)	NUECES	2	0	0	0
4	RIVERSIDE (4910)	NUECES	1	0	0	0
4	RIVERSIDE (5150)	NUECES	2	2	102,199	664
4	P RIVERSIDE (5200)	NUECES	4	3	142,580	119 F
4	RIVERSIDE (5250)	NUECES	U	0	0	0
4	RIVERSIDE (5320)	NUECES	I	1	37,452	146 F
4	P RIVERSIDE (5335)	NUECES	U	0	0	0
4	RIVERSIDE (5480)	NUECES	I	1	72,970	410
4	RIVERSIDE (5900)	NUECES	U	0	0	0
4	A RIVERSIDE (6250)	NUECES	U	0	0	0
4	P RIVERSIDE (6300)	NUECES	U	0	0	0
4	RIVERSIDE (6560)	NUECES	0	0	0	0
4	RIVERSIDE (6750)	NUECES	U	0	0	0
4	P RIVERSIDE (6900)	NUECES	I	0	0	0
4	RIVERSIDE, EAST (1900)	NUECES	2	0	0	0
4	RIVERSIDE, EAST (2200)	NUECES	1	1	22,828	0
4	RIVERSIDE, EAST (2300)	NUECES	2	2	35,712	0 F
4	RIVERSIDE, EAST (2400)	NUECES	U	0	0	0
4	RIVERSIDE, EAST (2600)	NUECES	2	0	0	0
4	RIVERSIDE, EAST (3150 SAND)	SAN PATRICIO	U	0	0	0
4	RIVERSIDE, EAST (4600)	NUECES	I	0	0	0
4	RIVERSIDE, EAST (5200)	NUECES	2	2	55,220	924 F
4	RIVERSIDE, EAST (5358)	NUECES	1	0	0	0
4	RIVERSIDE, EAST (5500 FRID M)	NUECES	2	2	10,271	0 F
4	RIVERSIDE, EAST (5850)	NUECES	1	1	18,711	163
4	RIVERSIDE, EAST (5875)	NUECES	1	1	18,727	0 F
4	RIVERSIDE, EAST (5900)	NUECES	1	0	0	0
4	RIVERSIDE, EAST (6000)	SAN PATRICIO	1	0	0	0
4	RIVERSIDE, EAST (6100)	NUECES	4	2	73,434	264 F
4	A RIVERSIDE, EAST (6200)	NUECES	1	1	25,309	723
4	A RIVERSIDE, EAST (6300 FRID)	NUECES	3	2	312,088	2,515
4	RIVERSIDE, EAST (6400 FRID)	NUECES	U	0	0	0
4	RIVERSIDE, EAST (6700 FRID)	SAN PATRICIO	U	0	0	0
4	RIVERSIDE, EAST (6750)	NUECES	U	0	0	0
4	A RIVERSIDE, EAST (6800)	NUECES	U	0	0	0
4	RIVERSIDE, EAST (6800, SOUTH)	NUECES	I	1	39,958	185 F
4	RIVERSIDE, EAST (6970)	NUECES	U	0	0	0
4	RIVERSIDE, EAST (7000 FRID)	SAN PATRICIO	U	0	0	0
4	P RIVERSIDE, NE (3200)	SAN PATRICIO	1	1	112,675	0
4	RIVERSIDE, NE (7800)	SAN PATRICIO	1	1	10,149	827
4	RIVERSIDE, SOUTH (FRID 5300)	NUECES	1	0	53	0
4	RIVIERA (7500)	KLEBERG	0	0	0	0
4	RIVIERA BEACH (POSS)	KLEBERG	0	0	0	0
4	RIVIERA BEACH (8000)	KLEBERG	U	0	0	0
4	P RIVIERA BEACH (8900)	KLEBERG	0	0	0	0
4	P RIVIERA BEACH (8920)	KLEBERG	U	0	0	0
4	RIVIERA BEACH (8960)	KLEBERG	U	0	0	0
4	P RIVIERA BEACH (9100)	KLEBERG	U	0	0	0
4	RIVIERA BEACH, N. (I-70)	KLEBERG	U	0	0	0
4	RIVIERA BEACH, N. (J-00)	KLEBERG	U	0	0	0
4	ROB (2A20)	STARR	0	0	0	0
4	ROB D (WILCOX 2760)	WEBB	1	0	0	0
4	ROBINSON (850)	DUVAL	1	1	24,460	0
4	ROBINSON (875)	DUVAL	1	0	0	0
4	ROBINSON (900)	DUVAL	1	1	11,370	0
4	ROBINSON (1600)	DUVAL	2	1	9,652	0
4	ROBINSON (2600)	DUVAL	1	0	0	0
4	ROBINSON (2680 SD.)	DUVAL	U	0	0	0
4	ROBINSON (2800 FRID)	DUVAL	I	0	0	0
4	ROBINSON (2900 FRID)	DUVAL	U	0	0	0
4	ROBINSON (3050 FRID)	DUVAL	I	1	7,647	0
4	ROBINSON (3200 FRID)	DUVAL	4	3	92,285	0
4	ROBINSON (3300)	DUVAL	U	0	0	0
4	ROBINSON (3350 COLE)	DUVAL	2	1	133,611	0
4	A ROBINSON (4700)	DUVAL	U	0	0	0
4	ROBINSON (5600 YEGUA BASAL)	DUVAL	U	0	0	0
4	A ROBINSON, E. (PETTUS, LO.)	DUVAL	U	0	0	0
4	ROBINSON, E. (PETTUS, UP.)	DUVAL	U	0	0	0
4	ROBSTOWN (5300)	NUECES	U	0	0	0
4	ROBSTOWN (5370)	NUECES	U	0	0	0
4	ROBSTOWN (5500)	NUECES	I	1	23,852	266
4	ROBSTOWN (6800)	NUECES	U	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

ARC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	ROBSTOWN (6950)	MUECES	0	0	0	0
4	A ROBSTOWN (7050)	MUECES	0	0	0	0
4	ROBSTOWN (7200)	MUECES	0	0	0	0
4	P ROBSTOWN EAST (4750)	MUECES	0	0	0	0
4	ROBSTOWN EAST (4900)	MUECES	2	2	18,056	453
4	ROBSTOWN EAST (5000 FRIO)	MUECES	1	1	9,643	0
4	ROBSTOWN EAST (5300)	MUECES	0	0	0	0
4	ROBSTOWN EAST (5400)	MUECES	0	0	0	0
4	A ROBSTOWN EAST (5600)	MUECES	0	0	0	0
4	ROBSTOWN EAST (5600 S)	MUECES	0	0	0	0
4	ROBSTOWN EAST (5875)	MUECES	0	0	0	0
4	ROBSTOWN NORTH (4850)	MUECES	0	0	0	0
4	ROBSTOWN NORTH (5470)	MUECES	0	0	0	0
4	ROBSTOWN NORTH (7500)	MUECES	0	0	0	0
4	ROBSTOWN NW (3600)	MUECES	0	0	0	0
4	ROBSTOWN NW (3650)	MUECES	0	0	0	0
4	P ROBSTOWN SOUTH (5300)	MIDALGO	0	0	0	0
4	P ROBSTOWN SOUTH (6900)	MUECES	0	0	0	0
4	A ROBSTOWN SW (RUEGG)	MUECES	0	0	0	0
4	ROBSTOWN W (FRIO LOWER)	MUECES	0	0	0	0
4	ROBSTOWN W (SEG B, FRIO 7615)	MUECES	0	0	0	0
4	ROBSTOWN W (SEG B, FRIO 7720)	MUECES	0	0	0	0
4	ROBSTOWN W (VKSBB, 7830)	MUECES	0	0	0	0
4	ROBSTOWN W (VICSBURG 7840)	MUECES	1	0	0	0
4	ROBSTOWN W (VKSBB, 8285)	MUECES	1	1	118,536	3,068
4	P ROCKETT (6800 FRIO)	MUECES	1	1	143,134	3,488
4	ROCKPORT (8150)	ARANSAS	0	0	0	0
4	ROCKPORT S (FRIO 8900)	ARANSAS	1	0	0	0
4	ROCKPORT S (FRIO 9,700)	ARANSAS	0	0	0	0
4	ROCKPORT S (FRIO M=6)	ARANSAS	0	0	0	0
4	ROCKPORT S (FRIO 10,000)	ARANSAS	2	2	430,636	0 F
4	ROCKPORT S (FRIO 10800)	ARANSAS	0	0	0	0
4	ROCKPORT WEST (H=, LOWER)	ARANSAS	0	0	0	0
4	P ROCKPORT WEST (H=, MIDDLE)	ARANSAS	0	0	0	0
4	ROCKPORT WEST (H=, UPPER)	ARANSAS	1	0	0	0
4	ROCKPORT WEST (I=2)	ARANSAS	0	0	22,921	2 F
4	P ROCKPORT WEST (K=2)	ARANSAS	0	0	0	0
4	ROCKPORT WEST (K=7)	ARANSAS	0	0	0	0
4	P ROCKPORT WEST (M=, LOWER)	ARANSAS	0	0	0	0
4	P ROCKPORT WEST (M=, UPPER)	ARANSAS	0	0	0	0
4	P ROCKPORT WEST (O=, LOWER)	ARANSAS	0	0	0	0
4	P ROCKPORT WEST (O=, UPPER)	ARANSAS	0	0	0	0
4	ROCKPORT WEST (P=, LOWER)	ARANSAS	0	0	0	0
4	ROCKPORT WEST (P=, UPPER)	ARANSAS	0	0	0	0
4	ROCKPORT WEST (Q=1)	ARANSAS	1	1	97,348	3,910
4	ROCKPORT WEST (Q=3)	ARANSAS	0	0	3,309	103
4	ROCKPORT WEST (7900)	ARANSAS	1	0	0	0
4	P ROLETA (7483)	ZAPATA	1	1	34,083	121
4	P ROLETA (850)	ZAPATA	1	1	121,072	334
4	ROLLING HILLS (4170 GAS)	MUECES	0	0	0	0
4	ROLLING HILLS (4180)	MUECES	1	0	33,367	0
4	A ROMA	STARR	1	1	650,115	5 F
4	ROMA (N=5)	STARR	0	0	0	0
4	ROMA (YEGUA)	STARR	0	0	0	0
4	P ROMA W (QUEEN CITY 5700)	STARR	1	1	9,354	0
4	A ROMEO (2700)	JIM HOGG	1	0	0	0
4	A ROMEO (2800)	JIM HOGG	1	1	9,815	0
4	ROMEO N (2790)	JIM HOGG	0	0	9,153	706
4	ROMEO S (GOVT WELLS)	JIM HOGG	1	0	0	0
4	P ROMEO S (2500)	JIM HOGG	1	1	72,683	0
4	P ROMEO S (2660)	JIM HOGG	2	2	170,978	0
4	ROMERO PASTURE (PETTUS)	JIM WELLS	0	0	0	0
4	P ROMERO TRAP (HOCKLEY, GAS)	JIM WELLS	2	0	0	0
4	ROMERO TRAP (PETTUS GAS)	JIM WELLS	0	0	0	0
4	A ROMERO TRAP (R)	JIM WELLS	0	0	0	0
4	ROMERO TRAP (2300)	JIM WELLS	0	0	0	0
4	ROMUR (DOUGHTON, LD.)	SAN PATRICIO	1	1	30,225	2,930
4	ROOKE (3600)	SAN PATRICIO	0	0	0	0
4	ROOKE (6100)	SAN PATRICIO	0	0	0	0
4	ROOKE (6500)	SAN PATRICIO	1	0	0	0
4	ROOKE (6700)	SAN PATRICIO	0	0	0	0
4	ROOKE (6980)	SAN PATRICIO	1	0	0	0
4	ROOKE (7100)	SAN PATRICIO	0	0	0	0
4	A ROOKE (7100 A)	SAN PATRICIO	1	0	0	0
4	ROSALIA SOUTH (COLE=2)	DUVAL	0	0	0	0
4	ROSALIA SOUTH (COLE 2=A)	DUVAL	2	2	270,652	0
4	ROSALIA WEST (ARGO)	DUVAL	0	0	0	0
4	ROSALIA W (GOVT, WELLS BASAL)	DUVAL	0	0	0	0
4	A ROSALIA WEST (TARANCAHUAS)	DUVAL	0	0	0	0
4	ROSALIA WAG (GOVERNMENT WELLS)	DUVAL	1	1	88,764	0
4	ROSITA (WILCOX P)	DUVAL	2	1	139,327	1,361
4	P ROSITA NW (WILCOX R)	DUVAL	4	0	695,679	0
4	P ROSITA NW (WILCOX S)	DUVAL	2	0	254,202	0
4	P ROSITA NW (WILCOX S=8)	DUVAL	1	0	105,643	0
4	P ROSITA NW (WILCOX U)	DUVAL	1	0	46,784	0
4	ROSITA W (COLE A)	DUVAL	1	0	4,189	0
4	ROSITA W (COLE B)	DUVAL	2	0	24,034	0
4	ROSITA W (COLE C)	DUVAL	0	0	0	0
4	A ROSITA W (PETTUS, MASSIVE)	DUVAL	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	ROSITA # (WILCOX)	DUVAL	1	1	187,359	2,080
4	ROSS (700)	STARR	20	10	119,454	0
4	ROSS (2400)	STARR	1	1	12,358	0
4	ROSS, NORTH (2400)	STARR	13	6	20,623	0
4	ROSS, NORTH (2490)	STARR	1	1	1,076	0
4	ROSS, NORTH (2700)	STARR	0	0	0	0
4	ROSS, NORTH (2800)	STARR	1	1	9,189	0
4	ROSS, NW, (2200)	STARR	1	0	0	0
4	ROSS, SOUTH (BROCK)	STARR	1	0	0	0
4	ROSS, SOUTH (KELSEY)	STARR	0	0	0	0
4	ROSS, WEST (770)	STARR	1	0	0	0
4	ROSS, WEST (2100 FRIO)	STARR	0	0	0	0
4	A ROUND LAKE (5800)	SAN PATRICIA	0	0	0	0
4	ROWDEN # (GOVT. WELLS, LOWER)	DUVAL	0	0	0	0
4	ROWE (3300)	JIM WELLS	0	0	0	0
4	ROWE, E. (STILLWELL 5360)	JIM WELLS	2	2	90,889	427
4	ROWE, WEST (VICKSBURG, UPPER)	JIM WELLS	2	0	0	0
4	ROWENA (FRIO 4150)	JIM WELLS	0	0	0	0
4	P ROWENA (HOCKLEY)	JIM WELLS	1	1	207,242	0 F
4	ROWENA (2370)	JIM WELLS	1	0	15,814	0
4	ROWENA (2400)	JIM WELLS	0	0	0	0
4	ROWENA (4150)	JIM WELLS	0	0	0	0
4	ROWENA, EAST (HOCKLEY)	JIM WELLS	0	0	0	0
4	P ROWENA, NORTH (MARGINULINA)	JIM WELLS	2	1	20,431	0
4	ROWERD TRAP (PETTUS-GAS)	JIM WELLS	0	0	0	0
4	ROZYPAL (SINTON 4460)	SAN PATRICIA	0	0	0	0
4	RUCIAS NORTH (VICKSBURG)	BROOKS	0	0	0	0
4	RUDOLPH (F-15)	KENEDY	1	0	0	0
4	RUDOLPH (F-18 A)	KENEDY	1	0	0	0
4	SABRINA-MAG (HOCKLEY)	DUVAL	0	0	0	0
4	SABRINA-MAG (HOCKLEY 1ST)	DUVAL	1	0	0	0
4	SABRINA-MAG (PETTUS)	DUVAL	1	0	0	0
4	SACATOSA (LOMA NOBIA)	STARR	0	0	0	0
4	SAGUNADA (950)	STARR	1	1	10,822	0
4	SAGUNADA (1900)	STARR	0	0	0	0
4	P ST. CHARLES (A-1-A 7600)	ARANSAS	1	1	184,932	1,070
4	ST. CHARLES (A-2)	ARANSAS	0	0	0	0
4	ST. CHARLES (A-4)	ARANSAS	2	1	54,013	1,153
4	ST. CHARLES (A-7500)	ARANSAS	0	0	0	0
4	ST. CHARLES (B-4)	ARANSAS	1	0	0	0
4	ST. CHARLES (C FRIO)	ARANSAS	0	0	0	0
4	ST. CHARLES (P)	ARANSAS	1	0	27,984	289
4	ST. CHARLES (T)	ARANSAS	0	0	0	0
4	ST. CHARLES (U-10,500)	ARANSAS	1	0	0	0
4	ST. CHARLES (X)	ARANSAS	0	0	0	0
4	ST. CHARLES (8,100)	ARANSAS	0	0	0	0
4	ST. CHARLES (10,640)	ARANSAS	0	0	0	0
4	ST. CHARLES, N. (B-1)	ARANSAS	1	1	76,434	3,427 F
4	ST. CHARLES BAY (A-7600)	ARANSAS	0	0	0	0
4	ST. CHARLES BAY, S. (7600)	ARANSAS	0	0	0	0
4	ST. CHARLES BAY, S. (7700)	ARANSAS	0	0	0	0
4	ST. JOSEPH ISLAND (9300)	ARANSAS	0	0	0	0
4	ST. PAUL, SOUTH (7100)	SAN PATRICIA	0	0	0	0
4	ST. PAUL, N. (5645)	SAN PATRICIA	1	1	2,265	0
4	SAL DEL REY (8000)	HIDALGO	3	3	353,787	640 F
4	SAL DEL REY (8100 A)	HIDALGO	0	0	0	0
4	SAL DEL REY (8100 A UPPER)	HIDALGO	0	0	0	0
4	SAL DEL REY (8270 FRIO)	HIDALGO	0	0	0	0
4	SAL DEL REY (9250)	HIDALGO	0	0	0	0
4	SAL DEL REY, WEST (8150)	HIDALGO	0	0	0	0
4	SAL DEL REY, WEST (9200)	HIDALGO	0	0	0	0
4	SAL DEL REY, WEST (9250)	HIDALGO	0	0	0	0
4	SALINAS (GUEMRA H-1)	STARR	1	0	0	0
4	SALINAS (1800)	STARR	1	0	0	0
4	SALINAS (2000)	STARR	1	0	0	0
4	A SALT LAKE (A)	ARANSAS	0	0	0	0
4	SALT LAKE (A-1)	ARANSAS	0	0	0	0
4	SALT LAKE (A-2)	ARANSAS	1	0	0	0
4	SALT LAKE (A-3)	ARANSAS	0	0	0	0
4	SALT LAKE (E-1 SEG B)	ARANSAS	0	0	0	0
4	SALT LAKE (E-3)	ARANSAS	0	0	0	0
4	SALT LAKE (7100)	ARANSAS	0	0	0	0
4	SALTILLO (J-00)	KENEDY	0	0	0	0
4	SALTILLO (J-06)	KENEDY	0	0	0	0
4	SAM CUNNINGHAM (4900)	DUVAL	0	0	0	0
4	SAM CUNNINGHAM (5000)	DUVAL	0	0	0	0
4	SAM FORDYCE (WHEELER)	HIDALGO	1	1	3,859	0
4	SAM FORDYCE (2100)	HIDALGO	0	0	0	0
4	SAM FORDYCE (2200)	HIDALGO	3	2	111,962	0
4	SAM FORDYCE (2500)	HIDALGO	5	4	59,789	0 F
4	SAM FORDYCE (2640 SULLIVAN)	HIDALGO	0	0	0	0
4	SAM FORDYCE (2850)	HIDALGO	0	0	0	0
4	SAM FORDYCE (3050)	HIDALGO	1	0	0	0
4	SAM FORDYCE (3150)	HIDALGO	0	0	0	0
4	SAN CARLOS (FD-72)	HIDALGO	0	0	0	0
4	P SAN CARLOS (FD-93)	HIDALGO	10	9	799,980	2,882 F
4	P SAN CARLOS (FE-14)	HIDALGO	1	0	91,517	0 F
4	SAN CARLOS (FE-45)	HIDALGO	1	0	0	0
4	SAN CARLOS (FE-59)	HIDALGO	6	3	591,397	837 F
4	P SAN CARLOS (FE-59 B)	HIDALGO	3	3	286,630	156 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	SAN CARLOS (FE#81)	HIDALGO	6	0	0	0
4	P SAN CARLOS (FE#97)	HIDALGO	M 1	1		
4	P SAN CARLOS (FF# 2)	HIDALGO	5	3	119,469	279
4	SAN CARLOS (FF#10)	HIDALGO	1	1	296,856	198 F
4	P SAN CARLOS (FF#18)	HIDALGO	5	3	109,859	41 F
4	SAN CARLOS (FF#33)	HIDALGO	4	1	202,088	217 F
4	P SAN CARLOS (FF#39)	HIDALGO	3	1	82,065	58 F
4	SAN CARLOS (FF#76)	HIDALGO	U	0	216,145	550
4	SAN CARLOS (FG#26)	HIDALGO	U	0	0	0
4	P SAN CARLOS (FG#36)	HIDALGO	U	0	0	0
4	P SAN CARLOS (FH#19)	HIDALGO	U	0	0	0
4	SAN DIEGO (GARCIA)	DUVAL	2	1	41,536	0
4	SAN DIEGO# EAST (RISINGER)	JIM WELLS	U	0	0	0
4	SAN DIEGO# EAST (4000)	JIM WELLS	1	0	0	0
4	SAN DIEGO# EAST (5400)	JIM WELLS	U	0	0	0
4	SAN DIEGO# EAST (6800)	JIM WELLS	U	0	0	0
4	SAN DIEGO# WEST (HOCKLEY)	DUVAL	U	0	0	0
4	SAN DIEGO# WEST (2600)	DUVAL	U	0	0	0
4	SAN DIEGO# WEST (2680)	DUVAL	U	0	0	0
4	SAN EDUARDO (YEGUA 7400)	JIM HOGG	U	0	0	0
4	SAN JOSE (G#35)	KENEDY	5	5	2,842,961	0 F
4	SAN JOSE (G#41)	KENEDY	1	1	4,438	0 F
4	SAN JOSE (G#48)	KENEDY	1	1	387,729	0 F
4	P SAN JOSE (G#59)	KENEDY	1	0	4,563	0 F
4	SAN MANUEL (GARZA 8300)	HIDALGO	U	0	0	0
4	SAN MANUEL (7600)	HIDALGO	1	0	9,083	0 F
4	SAN MANUEL (7800)	HIDALGO	U	0	0	0
4	SAN MANUEL (7900)	HIDALGO	U	0	0	0
4	SAN MANUEL (8050)	HIDALGO	1	0	0	0
4	SAN MANUEL (8200)	HIDALGO	U	0	0	0
4	SAN MANUEL (8250)	HIDALGO	U	0	0	0
4	SAN MANUEL (8500)	HIDALGO	U	0	5,041	0 F
4	SAN MANUEL (8650)	HIDALGO	U	0	55,627	0
4	SAN MARTIN (MIOCENE 7500)	CAMERON	1	1	39,686	0
4	SAN MARTIN (MIOCENE 7600)	CAMERON	U	0	106	0
4	P SAN MARTIN (MIOCENE 8550)	CAMERON	1	0	0	0
4	P SAN MARTIN (MIOCENE 8650)	CAMERON	2	0	56,195	0
4	P SAN MARTIN (MIOCENE 8700)	CAMERON	1	0	693	0
4	SAN MARTIN (MIOCENE 8800)	CAMERON	U	0	0	0
4	SAN MARTIN (MIOCENE 8900)	CAMERON	U	0	0	0
4	P SAN MARTIN (MIOCENE 8950)	CAMERON	1	0	125,453	0
4	SAN MARTIN (MIOCENE 9400)	CAMERON	U	0	0	0
4	A SAN PARLO	JIM HOGG	U	0	0	0
4	SAN RAFAEL (MARTINEZ)	7APATA	U	0	0	0
4	SAN RAFAEL (1500)	7APATA	1	0	0	0
4	SAN RAMON (CHRISTIAN 8400)	HIDALGO	U	0	0	0
4	SAN RAMON (VICKSBURG NORTH)	HIDALGO	U	0	0	0
4	SAN RAMON (6600)	HIDALGO	U	0	0	0
4	SAN RAMON (8200 R)	HIDALGO	U	0	0	0
4	SAN RAMON (8300)	HIDALGO	1	0	0	0
4	SAN RAMON (8550)	HIDALGO	U	0	0	0
4	SAN RAMON# W (6550)	HIDALGO	1	1	24,112	1,156
4	P SAN ROMAN (JACKSON 7-K)	STARR	12	5	642,998	63 F
4	SAN ROMAN (JACKSON 7-K# F)	STARR	U	0	0	0
4	P SAN ROMAN (YEGUA 0-A)	STARR	11	6	2,838,372	0 F
4	SAN ROMAN (YEGUA 6-G)	STARR	1	0	0	0
4	A SAN ROMAN (4-A)	STARR	1	0	0	0
4	P SAN ROMAN (8-D)	STARR	2	1	97,900	0 F
4	P SAN ROMAN (8-D# E)	STARR	1	0	0	0
4	SAN ROMAN# W# (2000)	STARR	1	0	5,126	0
4	SAN ROMAN# W# (2600)	STARR	1	0	36	0
4	SAN ROMAN# W# (3000)	STARR	2	0	0	0
4	SAN SALVADOR (2600)	HIDALGO	4	1	202,604	0 F
4	SAN SALVADOR (6200)	HIDALGO	6	2	67,782	0 F
4	SAN SALVADOR (6300)	HIDALGO	U	0	0	0
4	SAN SALVADOR (6500 FRIO)	HIDALGO	15	10	734,001	2,051 F
4	SAN SALVADOR (6600)	HIDALGO	2	1	51,405	314
4	SAN SALVADOR (6690)	HIDALGO	1	0	0	0
4	P SAN SALVADOR (6700)	HIDALGO	6	1	141,180	0 F
4	SAN SALVADOR (6800)	HIDALGO	U	0	0	0
4	SAN SALVADOR (7200)	HIDALGO	1	1	17,186	0 F
4	P SAN SALVADOR (7300)	HIDALGO	3	1	222,379	0 F
4	SAN SALVADOR (7500)	HIDALGO	U	0	0	0
4	SAN SALVADOR (7600)	HIDALGO	3	2	193,439	0 F
4	SAN SALVADOR (7700)	HIDALGO	3	0	0	0
4	SAN SALVADOR (7900)	HIDALGO	2	1	24,105	0 F
4	SAN SALVADOR (8000)	HIDALGO	U	0	0	0
4	SAN SALVADOR (8100)	HIDALGO	1	0	0	0
4	SAN SALVADOR (8200)	HIDALGO	U	0	0	0
4	SAN SALVADOR (8300)	HIDALGO	1	0	0	0
4	SAN SALVADOR (8400)	HIDALGO	3	1	45,292	0 F
4	SAN SALVADOR (8600)	HIDALGO	2	0	0	0
4	SAN SALVADOR (8800)	HIDALGO	U	0	0	0
4	P SAN SALVADOR (8900)	HIDALGO	1	1	110,408	0 F
4	P SAN SALVADOR (9000)	HIDALGO	M 1	1	68,826	0 F
4	SAN SALVADOR (9100)	HIDALGO	1	0	0	0
4	SAN SALVADOR (10300)	HIDALGO	U	0	0	0
4	SAN SALVADOR# SW# (6500)	HIDALGO	U	0	0	0
4	SAN YGNACIO (WILCOX)	7APATA	1	0	0	0
4	P SAN YGNACIO# E# (WILCOX #600)	7APATA	U	0	24,420	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	SAN YGNACIO, E. (WILCOX 9300)	7APATA	0	0	0	0
4	SANCHEZ HILL (WILCOX, LO.)	WEBB	1	0	9,358	1
4	SANCHEZ HILL, S.W. (WILCOX LO)	WEBB	1	0	0	0
4	SANDIA (2300)	JIM WELLS	1	1	85,102	0
4	SANDIA (3050)	JIM WELLS	1	0	0	0
4	SANDIA (3200)	JIM WELLS	1	0	0	0
4	SANDIA (3300 FRIO)	JIM WELLS	0	0	0	0
4	SANDIA (3900)	JIM WELLS	1	1	20,843	60
4	SANDIA, EAST (LOU ELLA)	JIM WELLS	1	0	0	0
4	SANDIA, EAST (3700)	JIM WELLS	2	1	94,343	6
4	SANDIA, EAST (3800)	JIM WELLS	0	0	0	0
4	SANDIA, EAST (5050)	JIM WELLS	0	0	0	0
4	SANDIA, EAST (5100)	JIM WELLS	1	1	45,935	0
4	SANTA ANITA (11,000)	HIDALGO	0	0	0	0
4	SANTA CRUZ, NORTH (2250)	DUVAL	0	0	0	0
4	SANTA CRUZ, NORTH (2450)	DUVAL	3	1	12,800	0
4	A SANTA FE	ROOKS	0	0	0	0
4	SANTA FE (D-19)	ROOKS	1	0	25,016	0
4	SANTA FE (G-30)	ROOKS	1	0	16,387	0
4	SANTA FE (D-38)	ROOKS	1	0	8,172	0
4	SANTA FE, EAST (H-69)	ROOKS	0	0	0	0
4	P SANTA FE, EAST (MASSIVE 1ST 1)	ROOKS	4	3	359,318	0
4	SANTA FE, EAST (MASSIVE 1ST 1E.)	ROOKS	1	1	80,995	0
4	P SANTA FE, EAST (MASSIVE 1ST 2)	ROOKS	2	1	641,152	0
4	P SANTA FE, EAST (MASSIVE 1ST, 4)	ROOKS	1	1	549,129	0
4	P SANTA FE, EAST (MASSIVE 1ST 5)	ROOKS	3	1	127,630	0
4	P SANTA FE, EAST (MASSIVE 1ST 6)	ROOKS	1	1	156,518	0
4	P SANTA FE, EAST (MASSIVE 2ND)	ROOKS	2	1	271,896	0
4	SANTA FE, EAST (4)	ROOKS	1	1	25,097	0
4	SANTA FE, EAST (6)	ROOKS	1	0	46,586	0
4	SANTA FE, SOUTH (G-18)	HIDALGO	1	0	0	0
4	SANTA FE, SOUTH (G-35)	HIDALGO	1	0	0	0
4	SANTA FE SOUTH (G-39)	HIDALGO	1	0	0	0
4	SANTA FE, SOUTH (G-61)	HIDALGO	1	0	0	0
4	SANTA FE, SOUTH (G-62)	ROOKS	2	0	0	0
4	SANTA FE, SOUTH (O-59)	ROOKS	1	0	0	0
4	A SANTA FE, SOUTH (2)	ROOKS	1	0	49,250	0
4	SANTA FE, SOUTH (4)	HIDALGO	2	0	0	0
4	SANTA FE, SOUTH (5)	ROOKS	1	0	0	0
4	A SANTA FE, SOUTH (6800)	ROOKS	1	0	0	0
4	A SANTA FE, SOUTH (7800)	ROOKS	1	0	0	0
4	SANTA MARIA (8350 FRIO)	HIDALGO	1	1	89,859	0
4	SANTA MARIA (8400 FRIO)	HIDALGO	0	0	0	0
4	SANTA MARIA (8500)	HIDALGO	0	0	0	0
4	SANTA MARIA (8600 FRIO)	HIDALGO	0	0	0	0
4	SANTA MARIA (8900)	HIDALGO	0	0	0	0
4	SANTA RITA (5900)	HIDALGO	0	0	0	0
4	SANTA RITA (6000)	HIDALGO	0	0	0	0
4	SANTA RITA (6050)	HIDALGO	0	0	0	0
4	SANTA RITA LA GLORIA (4700)	STARR	0	0	0	0
4	SANTA ROSA (J-99)	KENEDY	1	1	53,947	0
4	P SANTA ROSA (10,700)	KENEDY	3	2	485,737	7,485
4	SANTELLANA (FRIO)	HIDALGO	0	0	0	0
4	SANTELLANA (6500)	HIDALGO	0	0	0	0
4	SANTELLANA (6800)	HIDALGO	0	0	0	0
4	SANTELLANA, SOUTH (LF-3)	HIDALGO	1	0	11,406	1
4	SANTELLANA, SOUTH (S-1)	HIDALGO	0	0	0	0
4	P SANTELLANA, SOUTH (S-2)	HIDALGO	6	3	1,017	0
4	SANTELLANA, SOUTH (S-4)	HIDALGO	1	1	421,411	869
4	P SANTELLANA, SOUTH (S-5)	HIDALGO	5	5	28,554	244
4	SANTELLANA, SOUTH (S-7)	HIDALGO	1	0	613,465	2,104
4	P SANTELLANA, SOUTH (S-8)	HIDALGO	3	1	0	0
4	P SANTELLANA, SOUTH (8000)	HIDALGO	4	4	156,011	0
4	SANTELLANA, SOUTH (8450 VKSBG)	HIDALGO	2	1	130,110	81
4	P SANTELLANA, SOUTH (8500 FRIO)	HIDALGO	1	1	22,953	154
4	SANTO NINO (CROCKETT)	WEBB	1	0	47,757	197
4	SANTO NINO (STRAY 2420)	WEBB	1	0	345	0
4	P SANTO NINO (WILCOX 12,000)	DUVAL	0	0	2,918	0
4	A SANTO NINO (3700)	WEBB	0	0	0	0
4	SANTO NINO, NORTH (1100)	DUVAL	3	2	0	0
4	SANTO NINO, NORTH (3000)	DUVAL	0	0	47,215	0
4	SANTO TOMAS (ESCONDIDO)	WEBB	17	0	4,408	0
4	P SANTO TOMAS (ESCONDIDO, 1ST)	WEBB	1	16	234,020	0
4	SANTO TOMAS (OLMOS 8500)	WEBB	1	1	2,779	0
4	SARITA (FLEMING)	WEBB	1	1	1,771	0
4	P SARITA (1-A)	KENEDY	1	0	0	0
4	P SARITA (1-A,E)	KENEDY	3	3	941,909	0
4	P SARITA (1-F,C)	KENEDY	0	0	0	0
4	P SARITA (1-F(W))	KENEDY	1	1	115,846	0
4	P SARITA (1-G)	KENEDY	1	1	43,380	0
4	P SARITA (2-A)	KENEDY	1	1	38,952	0
4	P SARITA (2-B)	KENEDY	16	14	2,677,711	0
4	P SARITA (2-C)	KENEDY	1	1	167,370	0
4	P SARITA (2-D)	KENEDY	3	2	594,084	0
4	P SARITA (2-F)	KENEDY	0	0	0	0
4	P SARITA (2-G)	KENEDY	3	1	37,715	0
4	P SARITA (2-G,S)	KENEDY	1	1	241,693	0
4	P SARITA (2-J)	KENEDY	1	0	65	0
4	P SARITA (2-K, W)	KENEDY	0	0	0	0
4	P SARITA (2-M)	KENEDY	0	0	0	0
4		KENEDY	3	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P SARITA (3-B)	KENEDY	2	0	0	0
4	P SARITA (3-C, E)	KENEDY	2	0	123,379	0 F
4	P SARITA (3-D)	KENEDY	4	0	0	0
4	SARITA (4-H)	KENEDY	2	0	0	0
4	SARITA (5-C)	KENEDY	0	0	0	0
4	P SARITA (5-D)	KENEDY	4	0	0	0
4	P SARITA (5-E, H)	KENEDY	2	0	83,371	0 F
4	P SARITA (5-G)	KENEDY	2	0	156,131	0 F
4	A SARITA (5-G & H, E)	KENEDY	2	0	0	0
4	P SARITA (5-G, H)	KENEDY	1	0	0	0
4	A SARITA (7-B, E)	KENEDY	2	0	443,479	0 F
4	P SARITA (7-H)	KENEDY	1	0	0	0
4	P SARITA (8-C, E)	KENEDY	6	1	231,004	0 F
4	P SARITA (8-D)	KENEDY	2	0	0	0
4	A SARITA (10-A)	KENEDY	1	1	112,541	0 F
4	SARITA (10-A, C)	KENEDY	0	0	0	0
4	SARITA (10-A, H)	KENEDY	2	0	0	0
4	P SARITA (10-G)	KENEDY	1	0	0	0
4	SARITA (10-J)	KENEDY	0	0	0	0
4	A SARITA (11-A & B, E)	KENEDY	4	3	1,192,688	0 F
4	A SARITA (11-A, S,)	KENEDY	0	0	0	0
4	P SARITA (11-C)	KENEDY	1	0	0	0
4	P SARITA (12-A, C)	KENEDY	1	0	0	0
4	SARITA (12-B)	KENEDY	0	0	0	0
4	P SARITA (12-E & F)	KENEDY	1	1	194,317	0 F
4	SARITA (12-H)	KENEDY	0	0	0	0
4	A SARITA (13-B)	KENEDY	0	0	0	0
4	P SARITA (13-D & E)	KENEDY	1	0	0	0
4	P SARITA (13-H, C)	KENEDY	1	0	0	0
4	SARITA (14-A, SW)	KENEDY	0	0	0	0
4	A SARITA (14-C)	KENEDY	0	0	0	0
4	SARITA (14-C, E)	KENEDY	0	0	0	0
4	P SARITA (14-E, C)	KENEDY	1	0	0	0
4	A SARITA (14-F)	KENEDY	0	0	0	0
4	A SARITA (14-H, C)	KENEDY	0	0	0	0
4	A SARITA (15-B)	KENEDY	0	0	0	0
4	SARITA (15-E, C)	KENEDY	0	0	0	0
4	P SARITA (15-F)	KENEDY	1	0	0	0
4	A SARITA (15-K, C)	KENEDY	1	1	316,313	0 F
4	SARITA (15-P)	KENEDY	0	0	0	0
4	P SARITA (15-S)	KENEDY	1	0	43,473	0 F
4	P SARITA (15-V)	KENEDY	1	0	128,969	0 F
4	P SARITA (16-A, C)	KENEDY	1	1	111,116	0 F
4	SARITA (16-B)	KENEDY	0	0	0	0
4	SARITA (16-E, SE,)	KENEDY	0	0	0	0
4	SARITA (16-F, W)	KENEDY	0	0	0	0
4	P SARITA (16-G)	KENEDY	1	0	0	0
4	P SARITA (16-K, C)	KENEDY	1	0	30,193	0 F
4	SARITA (16-L)	KENEDY	0	0	0	0
4	P SARITA (17-A)	KENEDY	1	1	86,361	0 F
4	SARITA (17-A, W)	KENEDY	1	0	14,030	0 F
4	A SARITA (17-E)	KENEDY	0	0	0	0
4	SARITA (17-E, W,)	KENEDY	1	0	0	0
4	P SARITA (17-E, E,)	KENEDY	1	0	0	0
4	P SARITA (17-G)	KENEDY	1	1	213,410	0 F
4	P SARITA (17-G, C)	KENEDY	1	0	0	0
4	P SARITA (17-H, E,)	KENEDY	1	0	0	0
4	SARITA (17-W)	KENEDY	0	0	0	0
4	P SARITA (18-B)	KENEDY	1	0	0	0
4	P SARITA (18-C & G, NE,)	KENEDY	1	1	38,152	0 F
4	P SARITA (19-F)	KENEDY	1	1	176,471	0 F
4	SARITA (19-M)	KENEDY	0	0	0	0
4	P SARITA (850)	KENEDY	1	1	6,991	0 F
4	SARITA (9300)	KENEDY	0	0	0	0
4	SARITA (10200)	KENEDY	0	0	0	0
4	P SARITA, EAST (FRIO)	KENEDY	4	2	877,669	0 F
4	SARNOSA (CHEMNOSKY)	DUVAL	0	0	0	0
4	SARNOSA (2100)	DUVAL	1	1	9,540	0
4	SARNOSA, SOUTH (3350)	DUVAL	1	1	48,110	0
4	A SAXET	NUECES	7	3	103,438	0
4	A SAXET (FRIO)	NUECES	0	0	0	0
4	P SAXET (HARVLY)	NUECES	0	0	0	0
4	SAXET (TULE LAKE)	NUECES	0	0	0	0
4	SAXET (1,000)	NUECES	2	0	0	0
4	SAXET (1,200)	NUECES	0	0	0	0
4	SAXET (1,600)	NUECES	10	2	72,857	0 F
4	SAXET (1,900)	NUECES	13	5	90,412	0 F
4	SAXET (2,100)	NUECES	2	1	43,057	0
4	SAXET (2,200)	NUECES	1	1	86,108	0
4	SAXET (2,300)	NUECES	11	6	84,019	0
4	SAXET (2,300 LAGARTO)	NUECES	0	0	0	0
4	SAXET (2,400)	NUECES	7	4	72,920	0
4	SAXET (2,400 LAGARTO)	NUECES	1	1	34,571	0
4	SAXET (2,400 STRAY)	NUECES	1	0	10,112	0
4	SAXET (2,500)	NUECES	12	6	125,115	0 F
4	SAXET (2,500 LAGARTO)	NUECES	2	0	0	0
4	SAXET (2,600)	NUECES	7	5	119,440	0 F
4	SAXET (2,600 LAGARTO)	NUECES	0	0	0	0
4	SAXET (2,700)	NUECES	0	0	0	0
4	SAXET (2,700 MIOCENE)	NUECES	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	SAXET (2,800)	NUECES	1	1	3,687	0
4	SAXET (2,900)	NUECES	1	0	0	0
4	SAXET (3,000)	NUECES	6	2	39,460	0 F
4	SAXET (3,100)	NUECES	5	1	5,970	0
4	SAXET (3,300)	NUECES	3	0	0	0
4	SAXET (3,500)	NUECES	0	0	0	0
4	SAXET (3,600)	NUECES	0	0	14,593	0
4	SAXET (3,650)	NUECES	0	0	0	0
4	SAXET (3,800)	NUECES	3	3	18,566	0 F
4	SAXET (3,900)	NUECES	11	5	119,765	0
4	SAXET (3,900 CATAHOULA)	NUECES	2	1	8,412	0 F
4	SAXET (3,950)	NUECES	0	0	0	0
4	SAXET (4,000)	NUECES	2	0	0	0
4	SAXET (4,100)	NUECES	3	2	28,724	0 F
4	SAXET (4,200)	NUECES	1	1	11,158	0 F
4	SAXET (4,360)	NUECES	0	0	0	0
4	A SAXET (4,400)	NUECES	0	0	0	0
4	SAXET (4,700)	NUECES	2	0	0	0
4	SAXET (4,750)	NUECES	1	1	8,593	0
4	SAXET (5,000)	NUECES	1	0	0	0
4	SAXET (5,100 FRID)	NUECES	1	0	0	0
4	SAXET (5,200 FRID)	NUECES	3	0	0	0
4	SAXET (5,280 FRID)	NUECES	1	0	0	0
4	SAXET (5,400 FRID)	NUECES	1	0	0	0
4	SAXET (5,500 FRID)	NUECES	0	0	0	0
4	SAXET (5,600)	NUECES	0	0	0	0
4	SAXET (5,700 FRID)	NUECES	0	0	0	0
4	SAXET (5,900 FRID)	NUECES	0	0	0	0
4	P SAXET (6210)	NUECES	1	1	28,740	313
4	SAXET (6,400 FRID)	NUECES	0	0	0	0
4	SAXET (6,800)	NUECES	0	0	0	0
4	SAXET (6,900 FRID)	NUECES	0	0	0	0
4	SAXET (7,000)	NUECES	1	0	0	0
4	SAXET (8,000)	NUECES	1	0	0	0
4	SAXET (8,300)	NUECES	0	0	0	0
4	SAXET (8430)	NUECES	0	0	12,821	0
4	SAXET (8,500)	NUECES	1	1	18,434	0 F
4	SAXET (8690)	NUECES	0	0	18,612	0
4	SAXET (8,700)	NUECES	0	0	0	0
4	P SAXET (9150)	NUECES	1	1	107,721	4,298
4	P SAXET (9,500)	NUECES	0	0	0	0
4	SAXET (9,750)	NUECES	0	0	0	0
4	SAXET (9,920)	NUECES	0	0	0	0
4	P SAXET (10,000)	NUECES	0	0	0	0
4	SAXET, DEEP (6500 LOWER)	NUECES	0	0	0	0
4	SAXET, DEEP (7400)	NUECES	1	1	14,176	0 F
4	SAXET, DEEP (7400 FR B)	NUECES	1	1	25,432	427
4	SAXET, DEEP (9900)	NUECES	0	0	0	0
4	P SCHMIDT (FRID VICKSBURG)	HIDALGO	4	4	877,059	5,024
4	SCHMIDT, NW, (FRID VICKSBURG)	HIDALGO	0	0	0	0
4	SCHROEDER (YEGUA)	TAPATA	0	0	0	0
4	A SCHUSTER (FRID 5300)	HIDALGO	0	0	0	0
4	A SCOTT & HOPPER	ROOKS	1	1	38,416	0 F
4	SCOTT & HOPPER (I=14 & I=23)	ROOKS	1	1	31,889	0 F
4	SCOTT & HOPPER (6400)	ROOKS	3	0	0	0
4	SCOTT & HOPPER (6400-C)	ROOKS	1	1	85,132	386
4	P SCOTT & HOPPER (6450)	ROOKS	2	0	324,743	20,756 F
4	SCOTT & HOPPER (6500)	ROOKS	1	0	0	0
4	SCOTT & HOPPER (6500-A)	ROOKS	0	0	0	0
4	SCOTT & HOPPER (6500-N)	ROOKS	1	1	24,872	0 F
4	SCOTT & HOPPER (6600-B)	ROOKS	0	0	0	0
4	SCOTT & HOPPER (6700)	ROOKS	1	0	0	0
4	P SCOTT & HOPPER (6700 NE)	ROOKS	1	1	599,034	0 F
4	SCOTT & HOPPER (6700-B)	ROOKS	1	0	0	0
4	P SCOTT & HOPPER (6720)	ROOKS	2	2	1,233,675	8,464 F
4	SCOTT & HOPPER (6800-A)	ROOKS	0	0	0	0
4	SCOTT & HOPPER (6800-B)	ROOKS	0	0	0	0
4	SCOTT & HOPPER (6850)	ROOKS	3	1	271,161	1,736 F
4	SCOTT & HOPPER (6900)	ROOKS	0	0	0	0
4	SCOTT & HOPPER (6950)	ROOKS	0	0	0	0
4	SCOTT & HOPPER (6900-B)	ROOKS	0	0	0	0
4	P SCOTT & HOPPER (7000-A)	ROOKS	2	1	439,527	0 F
4	P SCOTT & HOPPER (7050)	ROOKS	1	1	384,223	0 F
4	P SCOTT & HOPPER (7270)	ROOKS	1	1	63,877	1,681
4	SCOTT & HOPPER (7300)	ROOKS	0	0	0	0
4	SCOTT & HOPPER (7700)	ROOKS	1	0	0	0
4	SCOTT & HOPPER, E, (K=27)	ROOKS	0	0	0	0
4	SCOTT & HOPPER, E, (VICKSBURG)	ROOKS	0	0	0	0
4	P SCOTT & HOPPER, S, (9500)	ROOKS	1	1	192,158	3,085
4	SECTION TWO (5600)	SAN PATRICIA	0	0	0	0
4	SECTION TWO (6100)	SAN PATRICIA	0	0	0	0
4	SECTION TWO (6300)	SAN PATRICIA	0	0	0	0
4	P SEELIGSON (STEWART)	JIM WELLS	1	0	0	0
4	P SEELIGSON (ZONE 08-A)	JIM WELLS	2	2	2,073,311	420
4	SEELIGSON (ZONE 09)	KLEBERG	1	0	0	0
4	P SEELIGSON (ZONE 09-A)	JIM WELLS	1	1	772,286	0 F
4	SEELIGSON (ZONE 09-R)	KLEBERG	2	2	647,289	64 F
4	A SEELIGSON (ZONE 10)	JIM WELLS	25	8	2,396,153	25,401 F
4	SEELIGSON (ZONE 11-B)	JIM WELLS	0	0	0	0
4	SEELIGSON (ZONE 12-A-02)	JIM WELLS	1	1	419,332	63 F

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
4	A SEELIGSON (ZONE 12-A-06)	JIM WELLS	M	5	2	405,734	722
4	A SEELIGSON (ZONE 12-B-01)	JIM WELLS		1	1	347,224	639 F
4	A SEELIGSON (ZONE 12-B-05)	JIM WELLS		4	2	1,201,832	4,767 F
4	P SEELIGSON (ZONE 12-C)	JIM WELLS		3	3	421,707	1,385 F
4	A SEELIGSON (ZONE 13-A-05)	JIM WELLS	M	8	3	446,211	1,937
4	A SEELIGSON (ZONE 13-B-06)	JIM WELLS	M	2	1	240,134	225 F
4	A SEELIGSON (ZONE 13-C)	KLEBERG		2	1	49,817	247
4	A SEELIGSON (ZONE 14-A)	JIM WELLS	M	5	5	1,057,571	2,942 F
4	A SEELIGSON (ZONE 14-A-10)	JIM WELLS		1	1	227,542	380
4	A SEELIGSON (ZONE 14-B)	JIM WELLS		96	28	7,525,672	64,493 F
4	A SEELIGSON (ZONE 14-C-02)	JIM WELLS		8	5	1,323,031	2,120 F
4	A SEELIGSON (ZONE 14-C-06)	JIM WELLS	M	5	3	1,485,412	874 F
4	P SEELIGSON (ZONE 14-D)	JIM WELLS		4	4	722,425	1,143 F
4	A SEELIGSON (ZONE 15)	JIM WELLS		7	6	1,381,732	4,840 F
4	A SEELIGSON (ZONE 16-C)	KLEBERG	M	11	4	55,076	12,897
4	A SEELIGSON (ZONE 16-D)	JIM WELLS		58	19	3,357,718	33,387 F
4	A SEELIGSON (ZONE 16-E-01)	JIM WELLS		1	1	91,598	3,494
4	P SEELIGSON (ZONE 16-E-05)	JIM WELLS		1	1	101,940	644
4	P SEELIGSON (ZONE 16-E-07)	JIM WELLS		1	1	182,217	390
4	A SEELIGSON (ZONE 17-02)	JIM WELLS		12	7	1,527,944	11,432 F
4	A SEELIGSON (ZONE 17-05)	JIM WELLS		17	9	1,257,351	20,432 F
4	A SEELIGSON (ZONE 18-A-01)	JIM WELLS		1	0	7,042	160 F
4	A SEELIGSON (ZONE 18-A-02)	JIM WELLS		2	1	238,799	614 F
4	A SEELIGSON (ZONE 18-A-05)	JIM WELLS		8	5	1,682,554	3,178 F
4	A SEELIGSON (ZONE 18-B-02)	JIM WELLS		2	0	0	0
4	A SEELIGSON (ZONE 18-C)	JIM WELLS		3	0	21,034	66
4	A SEELIGSON (ZONE 18-D-02)	JIM WELLS		3	2	305,410	698 F
4	A SEELIGSON (ZONE 18-D-06)	JIM WELLS		1	1	49,498	2,471
4	A SEELIGSON (ZONE 19-B-03)	JIM WELLS		50	32	475,531	9,103
4	P SEELIGSON (ZONE 19-B-07)	JIM WELLS		2	1	450,238	1,161
4	A SEELIGSON (ZONE 19-C-04)	JIM WELLS		5	1	23,052	32
4	A SEELIGSON (ZONE 19-D-03)	JIM WELLS		1	1	232	1,274
4	A SEELIGSON (ZONE 19-D-05)	JIM WELLS		3	1	134,148	1,445
4	A SEELIGSON (ZONE 19-D-06)	JIM WELLS		1	0	0	0
4	A SEELIGSON (ZONE 19-D-07)	KLEBERG		1	1	237,008	1,292
4	A SEELIGSON (ZONE 20)	JIM WELLS		0	0	0	0
4	A SEELIGSON (ZONE 20-A)	JIM WELLS		0	0	0	0
4	A SEELIGSON (ZONE 20-A-03)	JIM WELLS		19	12	3,373,562	19,124 F
4	A SEELIGSON (ZONE 20-A-05)	JIM WELLS	M	13	4	612,768	39,444 F
4	A SEELIGSON (ZONE 20-A-50)	KLEBERG		0	0	0	0
4	A SEELIGSON (ZONE 20-B-03)	JIM WELLS		35	15	1,335,834	49,634 F
4	A SEELIGSON (ZONE 20-B-07)	KLEBERG		1	0	0	0
4	A SEELIGSON (ZONE 20-C-02)	JIM WELLS		8	4	422,346	15,684
4	A SEELIGSON (ZONE 20-C-15)	JIM WELLS		4	1	97,344	0
4	A SEELIGSON (ZONE 20-C-44)	JIM WELLS		6	1	545,611	0
4	A SEELIGSON (ZONE 20-E)	KLEBERG		0	0	0	0
4	A SEELIGSON (ZONE 20-E-01, LOWER)	JIM WELLS		0	0	0	0
4	A SEELIGSON (ZONE 20-E-01, UPPER)	JIM WELLS		0	0	0	0
4	P SEELIGSON (ZONE 20-E-01, 02)	JIM WELLS		4	2	256,155	29 F
4	A SEELIGSON (ZONE 20-E-02)	JIM WELLS		0	0	0	0
4	A SEELIGSON (ZONE 20-F-41)	JIM WELLS		2	0	24,705	267
4	A SEELIGSON (ZONE 20-G)	JIM WELLS		1	0	0	0
4	A SEELIGSON (ZONE 20-G-02)	KLEBERG		1	0	36,563	0 F
4	A SEELIGSON (ZONE 20-G-21)	JIM WELLS		0	0	0	0
4	A SEELIGSON (ZONE 20-H)	KLEBERG		0	0	0	0
4	A SEELIGSON (ZONE 20-H-01)	JIM WELLS		0	0	0	0
4	P SEELIGSON (ZONE 20-H-02)	JIM WELLS		2	2	262,243	0 F
4	A SEELIGSON (ZONE 20-H-02, W)	KLEBERG		1	1	138,727	115 F
4	A SEELIGSON (ZONE 20-H-02, E)	KLEBERG		0	0	0	0
4	A SEELIGSON (ZONE 20-H-02, SOUTH)	JIM WELLS		2	2	593,771	1,404 F
4	A SEELIGSON (ZONE 20-I)	JIM WELLS		3	0	139	0 F
4	A SEELIGSON (ZONE 20-I-1)	KLEBERG		2	2	908,255	3,575 F
4	A SEELIGSON (ZONE 20-I-1, C)	KLEBERG		1	0	0	0
4	A SEELIGSON (ZONE 20-I-1, F)	JIM WELLS	M	0	0	0	0
4	P SEELIGSON (ZONE 20-I-2)	JIM WELLS		3	3	462,141	1,010
4	A SEELIGSON (ZONE 20-I-4)	JIM WELLS		1	0	20,799	485
4	A SEELIGSON (ZONE 20-I-3)	KLEBERG	M	3	0	0	0
4	A SEELIGSON (ZONE 21-1-3, S)	KLEBERG		1	0	474	0
4	A SEELIGSON (ZONE 21-A)	JIM WELLS		0	0	0	0
4	A SEELIGSON (ZONE 21-A SW)	JIM WELLS		0	0	0	0
4	P SEELIGSON (ZONE 21-A-01)	JIM WELLS	M	11	8	1,492,835	483 F
4	P SEELIGSON (ZONE 21-A-02)	JIM WELLS		2	1	367,767	0 F
4	A SEELIGSON (ZONE 21-A-02, E)	KLEBERG		1	0	230,577	0 F
4	P SEELIGSON (ZONE 21-B)	JIM WELLS	M	0	0	0	0
4	A SEELIGSON (ZONE 21-C)	KLEBERG		0	0	0	0
4	A SEELIGSON (ZONE 21-C-01, N)	KLEBERG		0	0	0	0
4	P SEELIGSON (ZONE 21-C-02)	JIM WELLS		4	3	392,883	254 F
4	A SEELIGSON (ZONE 21-C-02, WEST)	JIM WELLS		2	2	410,234	3,649
4	A SEELIGSON (ZONE 21-C-3)	KLEBERG		1	1	1,033,852	0 F
4	A SEELIGSON (ZONE 21-D-07)	KLEBERG		0	0	0	0
4	A SEELIGSON (ZONE 21-E)	JIM WELLS		0	0	0	0
4	A SEELIGSON (ZONE 21-E, C)	KLEBERG		1	0	0	0
4	A SEELIGSON (ZONE 21-E, NC)	KLEBERG		1	0	0	0
4	A SEELIGSON (ZONE 21-E, WEST)	JIM WELLS		3	0	0	0
4	A SEELIGSON (ZONE 21-F)	KLEBERG		2	1	403,461	103 F
4	P SEELIGSON (ZONE 21-G-02)	JIM WELLS		8	6	1,439,560	224 F
4	P SEELIGSON (ZONE 21-G-02, EAST)	JIM WELLS		1	0	0	0
4	A SEELIGSON (ZONE 21-G-02, LOWER)	JIM WELLS		0	0	0	0
4	A SEELIGSON (ZONE 21-G-05)	JIM WELLS		1	0	0	0
4	A SEELIGSON (ZONE 21-G-07)	KLEBERG		1	1	603,813	172 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

ORC LIST NO		FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A	SEELIGSON (ZONE 21-H)	JIM WELLS	0	0	0	0
4	P	SEELIGSON (ZONE 21-H, S)	JIM WELLS	1	0	711,108	0 F
4		SEELIGSON (ZONE 21-H, SEG 2)	JIM WELLS	2	0	0	0
4		SEELIGSON (ZONE 21-I-01)	JIM WELLS	0	0	0	0
4		SEELIGSON (ZONE 21-R)	JIM WELLS	0	0	0	0
4	A	SEELIGSON (ZONE 22-B)	JIM WELLS	1	0	0	0
4		SEELIGSON (ZONE 22-C-02)	JIM WELLS	1	0	0	0
4		SEELIGSON (ZONE 22-E-S)	JIM WELLS	1	0	0	0
4		SEELIGSON (ZONE 22-F)	JIM WELLS	2	0	0	0
4	A	SEELIGSON (22-G)	JIM WELLS	1	0	24,982	358
4		SEELIGSON (ZONE 22-G-02)	JIM WELLS	2	1	149,863	348 F
4		SEELIGSON (ZONE 22-G-4, SEG 2)	JIM WELLS	0	0	0	0
4	P	SEELIGSON (6700)	JIM WELLS	4	1	41,426	101 F
4		SEELIGSON (6820)	JIM WELLS	0	0	0	0
4	P	SEELIGSON (7100)	JIM WELLS	2	1	44,240	233 F
4		SEELIGSON (7500)	JIM WELLS	0	0	0	0
4		SEELIGSON (7700)	JIM WELLS	0	0	0	0
4		SEELIGSON (8090)	JIM WELLS	0	0	0	0
4		SEELIGSON (8400)	JIM WELLS	0	0	0	0
4	P	SEGUNDO (OLMOS)	WEBB	58	54	3,167,789	19,859 F
4	A	SEJITA	DUVAL	0	0	0	0
4	P	SEJITA (BAZAN)	DUVAL	2	1	115,563	209 F
4	A	SEJITA (DOLORES I)	DUVAL	0	0	0	0
4	A	SEJITA (DOLORES II)	DUVAL	0	0	0	0
4		SEJITA (DOLORES II FLT BLK A)	DUVAL	1	0	0	0
4		SEJITA (DOLORES III)	DUVAL	1	0	0	0
4	P	SEJITA (HOCKLEY 1ST)	DUVAL	9	5	2,994,253	100 F
4		SEJITA (HOCKLEY 2ND)	DUVAL	9	3	2,676,350	0 F
4	P	SEJITA (HOCKLEY 3RD)	DUVAL	2	0	0	0
4		SEJITA (HOCKLEY 4TH)	DUVAL	0	0	0	0
4		SEJITA (YEGUA - UP.)	DUVAL	1	1	54,474	90A
4		SEJITA (6800)	DUVAL	0	0	0	0
4	A	SEJITA EAST (ZONE 11-B)	DUVAL	0	0	0	0
4		SEJITA EAST (550)	DUVAL	0	0	0	0
4		SEJITA EAST (800)	DUVAL	1	1	12,272	0
4		SEJITA EAST (900)	DUVAL	0	0	0	0
4		SEJITA EAST (1000)	DUVAL	0	0	0	0
4	A	SEJITA EAST (1170)	DUVAL	1	1	16,447	0
4		SEJITA EAST (1220)	DUVAL	4	3	261,482	0
4		SEJITA EAST (1230)	DUVAL	1	0	0	0
4		SEJITA EAST (1600)	DUVAL	1	0	0	0
4		SEJITA EAST (1750)	DUVAL	0	0	0	0
4		SEJITA EAST (1800)	DUVAL	0	0	0	0
4		SEJITA EAST (1900)	DUVAL	0	0	0	0
4		SEJITA EAST (2250)	DUVAL	0	0	0	0
4		SEJITA WEST	DUVAL	0	0	0	0
4		SEVEN ELEVEN (FRID 1380)	WEBB	1	0	0	0
4	A	SEVEN SISTERS	DUVAL	1	0	0	0
4		SEVEN SISTERS (QUEEN CITY)	DUVAL	1	0	0	0
4		SEVEN SISTERS (1200)	DUVAL	3	0	4,620	0
4		SEVEN SISTERS (1400)	DUVAL	0	0	0	0
4		SEVEN SISTERS (1500)	DUVAL	1	0	0	0
4		SEVEN SISTERS (1600 COLF)	DUVAL	0	0	0	0
4		SEVEN SISTERS (2300)	DUVAL	4	2	55,353	0
4		SEVEN SISTERS (2400)	DUVAL	1	0	0	0
4		SEVEN SISTERS (3000 YEGUA)	DUVAL	1	0	0	0
4		SEVEN SISTERS (5750 BARNFS)	DUVAL	1	0	0	0
4		SEVEN SISTERS (8100 WILCOX)	DUVAL	0	0	0	0
4		SEVEN SISTERS, E. (QUEEN CITY)	DUVAL	0	0	0	0
4		SEVEN SISTERS, E. (QUEEN CITY LD)	DUVAL	0	0	0	0
4	P	SEVEN SISTERS EAST (9400)	DUVAL	2	2	355,628	2,85A
4	P	SEVEN SISTERS EAST (9500)	DUVAL	5	5	1,853,698	1,187 F
4	P	SEVEN SISTERS EAST (9700)	DUVAL	1	0	0	0
4	P	SEVEN SISTERS EAST (10000)	DUVAL	3	2	640,960	0 F
4		SEVENTY-SIX (FRID)	DUVAL	1	0	387	0
4		SEVENTY-SIX (2100)	DUVAL	0	0	0	0
4		SEVENTY-SIX, SOUTH (700)	DUVAL	1	0	0	0
4		SEVENTY-SIX, SOUTH (870)	DUVAL	1	0	0	0
4		SEVENTY-SIX, SOUTH (1300)	DUVAL	0	0	0	0
4		SEVENTY-SIX, SOUTH (6900)	DUVAL	0	0	0	0
4	A	SEVENTY-SIX, WEST	DUVAL	0	0	0	0
4		SEVERTANO (MIRANDO)	DUVAL	0	0	0	0
4		SHARP RANCH	JIM WELLS	1	1	38,703	0 F
4		SHARY (FRID LOWER)	HIDALGO	0	0	0	0
4		SHARY (FRID 7300)	HIDALGO	0	0	0	0
4		SHARY, S. (8650)	HIDALGO	1	1	183,738	27A
4		SHARYLAND (6500)	HIDALGO	0	0	0	0
4		SHELL POINT (6900)	ARANSAS	0	0	0	0
4		SHELL POINT (8100)	ARANSAS	0	0	0	0
4	P	SHEPHERD (CRUTCHFIELD)	HIDALGO	1	1	83,223	95 F
4		SHEPHERD (ELKINS)	HIDALGO	1	1	1,651	0
4	P	SHEPHERD (FRID -L-)	HIDALGO	0	0	0	0
4		SHEPHERD (FRID-P)	HIDALGO	0	0	0	0
4		SHEPHERD (GRAHAM)	HIDALGO	2	2	521,352	4,57A
4		SHEPHERD (HACKNEY LAKE)	HIDALGO	0	0	0	0
4	P	SHEPHERD (JONES)	HIDALGO	0	0	5,341	2A F
4		SHEPHERD (MARTIN)	HIDALGO	0	0	0	0
4	A	SHEPHERD (MCKINSEY)	NUECES	0	0	0	0
4		SHEPHERD (WELLINGER)	HIDALGO	3	1	57,665	0 F
4	P	SHEPHERD (METERHOFF)	HIDALGO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

WELL NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P SHEPHERD (STRAY)	HIDALGO	0	0	0	0
4	SHEPHERD (STRAY# M#)	HIDALGO	0	0	0	0
4	SHEPHERD (STRAY# N#)	HIDALGO	0	0	0	0
4	P SHEPHERD (TEXANO)	HIDALGO	0	0	0	0
4	P SHEPHERD (6240 STRAY)	HIDALGO	1	1	89,820	334 F
4	SHEPHERD (6750)	HIDALGO	0	0	0	0
4	SHEPHERD (7300)	HIDALGO	2	1	183,933	1,204 F
4	SHEPHERD# N# (MEYERHOFF)	HIDALGO	0	0	0	0
4	SHEPHERD# S# (CRUTCHFIELD)	HIDALGO	0	0	0	0
4	A SHEPHERD# SOUTH (MEYERHOFF)	HIDALGO	0	0	0	0
4	P SHEPHERD# SOUTH (6700)	HIDALGO	1	0	26,848	502
4	P SHIELD (FRIO D)	NUECES	1	0	0	0
4	P SHIELD (FRIO E)	NUECES	0	0	0	0
4	SHIELD (FRIO F)	NUECES	1	0	0	0
4	SHIELD (FRIO K)	NUECES	1	0	0	62
4	A SHIELD (MIOCENE)	NUECES	0	0	0	0
4	SHIELD (2400)	NUECES	0	0	0	0
4	SHIELD (2900)	NUECES	0	0	0	0
4	SHIELD (7500)	NUECES	1	0	0	0
4	SHIELD# EAST (FRIO 7700)	NUECES	0	0	0	0
4	SHIELD# EAST (8100)	NUECES	0	0	0	0
4	SHIELD# NORTH (3065)	NUECES	0	0	0	0
4	SHIELD# SW (8400)	NUECES	0	0	0	0
4	SINTON (F-A)	SAN PATRICIO	0	0	0	0
4	SINTON (FRIO 5400)	SAN PATRICIO	0	0	0	0
4	A SINTON# NORTH	SAN PATRICIO	1	1	70,805	954 F
4	SINTON# NORTH (CATAHOULA)	SAN PATRICIO	0	0	0	0
4	A SINTON# NORTH (SHALLOW)	SAN PATRICIO	0	0	0	0
4	SINTON# NORTH (1100)	SAN PATRICIO	1	0	0	0
4	SINTON# NORTH (1400)	SAN PATRICIO	1	1	25,423	0
4	SINTON# NORTH (1500)	SAN PATRICIO	1	1	1,480	0
4	SINTON# NORTH (1600 MIOCENE)	SAN PATRICIO	2	1	14,858	0
4	SINTON# NORTH (1950)	SAN PATRICIO	2	0	13,182	0
4	SINTON# NORTH (2050)	SAN PATRICIO	1	0	0	0
4	SINTON# NORTH (2300)	SAN PATRICIO	0	0	0	0
4	SINTON# NORTH (2330)	SAN PATRICIO	1	1	25,113	0
4	SINTON# NORTH (2400)	SAN PATRICIO	1	0	0	0
4	SINTON# NORTH (2700)	SAN PATRICIO	1	0	0	0
4	SINTON# NORTH (3100)	SAN PATRICIO	0	0	0	0
4	SINTON# NORTH (3175)	SAN PATRICIO	1	0	0	0
4	SINTON# NORTH (4400 FRIO)	SAN PATRICIO	0	0	0	0
4	A SINTON# NORTH (4600)	SAN PATRICIO	0	0	0	0
4	A SINTON# NORTH (5600)	SAN PATRICIO	0	0	0	0
4	A SINTON# NORTH (6600)	SAN PATRICIO	0	0	0	0
4	P SINTON# SOUTH (CATAHOULA 3300)	SAN PATRICIO	0	0	0	0
4	A SINTON# WEST (BAYDER SD#)	SAN PATRICIO	0	0	0	0
4	A SINTON# WEST (SHALLOW)	SAN PATRICIO	4	1	10,803	0
4	SINTON# WEST (SHALLOW 1140)	SAN PATRICIO	1	0	0	0
4	SINTON# WEST (SHALLOW 1222)	SAN PATRICIO	0	0	0	0
4	SINTON# WEST (1320)	SAN PATRICIO	0	0	0	0
4	SINTON# WEST (1500 LAGARTO)	SAN PATRICIO	1	0	2,346	0
4	SINTON# WEST (1850)	SAN PATRICIO	0	0	0	0
4	SINTON# WEST (1900 UPPER)	SAN PATRICIO	0	0	0	0
4	SINTON# WEST (2050)	SAN PATRICIO	2	0	0	0
4	SINTON# WEST (3200)	SAN PATRICIO	4	0	0	0
4	P SINTON# WEST (3400)	SAN PATRICIO	0	0	0	0
4	SINTON SHALLOW# WEST (1300)	SAN PATRICIO	1	0	0	0
4	SINTON SHALLOW# WEST (1400)	SAN PATRICIO	0	0	0	0
4	SINTON SHALLOW# WEST (1800)	SAN PATRICIO	3	0	45	0
4	SINTON SHALLOW# WEST (1900)	SAN PATRICIO	2	0	0	0
4	SINTON SHALLOW# WEST (1950)	SAN PATRICIO	2	0	0	0
4	SINTON SHALLOW# WEST (2150)	SAN PATRICIO	1	0	0	0
4	SINTON SHALLOW# WEST (2250)	SAN PATRICIO	0	0	0	0
4	SINTON SHALLOW# WEST (2300)	SAN PATRICIO	1	0	0	0
4	SINTON SHALLOW# WEST (3000)	SAN PATRICIO	2	0	0	0
4	P SINTON SHALLOW# WEST (3050)	SAN PATRICIO	0	0	0	0
4	SINTON SHALLOW# WEST (3200)	SAN PATRICIO	0	0	0	0
4	A SIXTO (HOCKLEY 2170)	STARR	0	0	0	0
4	SKIPPER (I-27)	BROOKS	0	0	0	0
4	SKIPPER (J-05)	BROOKS	1	1	12,956	0 F
4	SLATOR RANCH (WILCOX)	WEBB	1	0	0	0
4	SODVILLE (MIOCENE 1900)	SAN PATRICIO	1	0	0	0
4	SODVILLE (URETA 4900)	SAN PATRICIO	0	0	0	0
4	SODVILLE (URETA 4920)	SAN PATRICIO	0	0	0	0
4	SODVILLE (URETA 5050)	SAN PATRICIO	0	0	0	0
4	P SODVILLE (SINTON 6050)	SAN PATRICIO	1	1	93,966	117
4	P SODVILLE# WEST (7100)	SAN PATRICIO	1	1	174,687	12,572
4	SORILLO (VICKSBURG 11,600)	KENEDY	1	0	0	0
4	SOUTH RAY (FRIO C-6)	NUECES	1	1	37,754	1,057
4	SOUTH RAY (FRIO J-5)	NUECES	1	1	123,261	2,556
4	A SOUTHLAND	DUVAL	0	0	0	0
4	A SOUTHLAND (COLE# LOWER)	DUVAL	1	0	0	0
4	SOUTHLAND (GHAVIS)	DUVAL	1	0	23,666	0
4	SOUTHLAND (PETTUS 5300)	DUVAL	1	0	0	0
4	SOUTHLAND (TEDDLIE)	DUVAL	7	0	12,301	0
4	A SOUTHLAND (4530)	DUVAL	0	0	0	0
4	SOUTHLAND (5580)	DUVAL	2	0	84,697	871 F
4	SPARTAN (F-A)	SAN PATRICIO	0	0	0	0
4	SPARTAN (FRIO BASAL A)	SAN PATRICIO	0	0	0	0
4	SPARTAN (1700)	SAN PATRICIO	1	1	28,551	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	SPARTAN (3300)	SAN PATRICIO	1	0	0	0
4	SPARTAN (3400)	SAN PATRICIO	0	0	0	0
4	SPARTAN (4500)	SAN PATRICIO	0	0	0	0
4	SPARTAN (5250)	SAN PATRICIO	0	0	0	0
4	SPARTAN (5350)	SAN PATRICIO	0	0	0	0
4	SPARTAN (5450)	SAN PATRICIO	0	0	0	25
4	SPARTAN (6200)	SAN PATRICIO	0	0	0	0
4	P SPARTAN (6900 SAND)	SAN PATRICIO	1	0	2,184	0
4	SPARTAN (7370)	SAN PATRICIO	0	0	0	0
4	SPARTAN (8000)	SAN PATRICIO	0	0	0	0
4	SPARTAN (8050)	SAN PATRICIO	0	0	0	0
4	SPARTAN (8150 FRIO)	SAN PATRICIO	1	0	0	0
4	SPARTAN (8400)	SAN PATRICIO	1	1	77,103	0
4	P SPARTAN (8800 FRIO LOWER)	SAN PATRICIO	0	0	0	0
4	SPARTAN, SOUTH (5100)	SAN PATRICIO	0	0	0	0
4	SPARTAN, SOUTH (7900)	SAN PATRICIO	1	1	158,570	1,250
4	P SPRINT (MARGINULINA)	KLEBERG	0	0	1,992	0
4	SPRINT (10400)	KLEBERG	0	0	0	0
4	P SPRINT, S. (FRIO A)	KLEBERG	2	2	738,363	0 F
4	SPRINT, S (FRIO B)	KLEBERG	0	0	0	0
4	SPRINT, S. (FRIO C)	KLEBERG	0	0	0	0
4	SQUIRE (GOVT. WELLS)	DUVAL	0	0	0	0
4	SQUIRE (PETTUS)	DUVAL	0	0	0	0
4	A SQUIRE (SQUIRE)	DUVAL	1	0	0	0
4	SQUIRE (STRAKE)	DUVAL	2	0	0	0
4	SQUIRE (2400)	DUVAL	1	0	0	0
4	SQUIRE, WEST (2200 FRIO)	DUVAL	0	0	0	0
4	SQUIRE, WEST (STRAKE)	DUVAL	0	0	0	0
4	STARK (ANDERSON)	SAN PATRICIO	0	0	0	0
4	STARK (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4	STARK (GRIMSHAW)	SAN PATRICIO	0	0	0	0
4	STARK (MOORE)	SAN PATRICIO	0	0	0	0
4	STARK (MORRIS)	SAN PATRICIO	0	0	0	0
4	STARK (WATSON)	SAN PATRICIO	0	0	0	0
4	P STARK (9,400)	SAN PATRICIO	0	0	0	0
4	P STARK (9,700)	SAN PATRICIO	0	0	0	0
4	STARK (9,900)	SAN PATRICIO	1	1	95,665	1,484
4	P STARK (10,300)	SAN PATRICIO	1	1	19,566	468
4	STARK, NORTH (LA FARGE)	SAN PATRICIO	0	0	0	0
4	STARK, NORTH (F-1)	SAN PATRICIO	1	0	136,012	10,706
4	STARK, NORTH (F-7)	SAN PATRICIO	0	0	0	0
4	STARK, NORTH (LA FARGE)	SAN PATRICIO	1	1	48,730	1,221
4	STARR BRITE (4250)	DUVAL	1	1	26,634	0
4	STARR BRITE W (3900)	DUVAL	1	1	6,229	0
4	STARR BRITE W (4470)	DUVAL	1	1	5,425	0
4	STARR BRITE W (4800)	DUVAL	1	1	46,298	0
4	STARR COUNTY, NE. (K=1 GAS 4204)	STARR	10	9	1,063,724	99 F
4	P STATE PARK (FRIO 5500)	HIDALGO	0	0	0	0
4	A STEDMAN ISLAND	NUECES	1	0	0	0
4	STEDMAN ISLAND (C-1)	NUECES	2	2	206,451	0 F
4	STEDMAN ISLAND (C-2)	NUECES	0	0	0	0
4	STEDMAN ISLAND (C-3)	NUECES	0	0	0	0
4	STEDMAN ISLAND (C-5)	NUECES	0	0	0	0
4	STEDMAN ISLAND (C-6)	NUECES	1	1	284,763	0 F
4	STEDMAN ISLAND (D-6)	NUECES	1	0	691	0
4	STEDMAN ISLAND (D-9)	NUECES	0	0	0	0
4	P STEDMAN ISLAND (7300)	NUECES	1	1	86,237	0
4	STEDMAN ISLAND (7900)	NUECES	0	0	0	0
4	STEDMAN ISLAND (8200)	NUECES	1	1	76,405	535
4	STEDMAN ISLAND (9500)	NUECES	0	0	0	0
4	STEDMAN ISLAND, N. (7300)	NUECES	2	2	207,296	1,780 F
4	STEDMAN ISLAND, N (7600)	NUECES	0	0	0	0
4	STEDMAN ISLAND, N. (8000)	NUECES	0	0	0	0
4	A STETS (GOVT. WELLS)	DUVAL	1	0	0	0
4	STETS (TARANCAHUAS)	DUVAL	2	0	0	0
4	STILLMAN (E-59)	KENEDY	0	0	0	0
4	STILLMAN (E-64)	KENEDY	0	0	0	0
4	STILLMAN (F-45)	KENEDY	1	0	0	0
4	STILLMAN (F-61)	KENEDY	0	0	0	0
4	STILLMAN (F-72)	KENEDY	0	0	0	0
4	STILLMAN (G-02)	KENEDY	0	0	0	0
4	STILLMAN (G-11)	KENEDY	0	0	0	0
4	STILLMAN (G-20)	KENEDY	0	0	0	0
4	STILLMAN (G-34)	KENEDY	0	0	0	0
4	STILLMAN (G-44)	KENEDY	0	0	0	0
4	STILLMAN (G-60)	KENEDY	0	0	0	0
4	STILLMAN (H-05)	KENEDY	0	0	0	0
4	STILLMAN (H-12)	KENEDY	0	0	0	0
4	STILLMAN (H-23)	KENEDY	0	0	0	0
4	STILLMAN (H-33, L-22)	KENEDY	1	1	55,429	0 F
4	STILLMAN (H-33, III, N)	KENEDY	1	1	306,816	0 F
4	STILLMAN (H-36)	KENEDY	0	0	0	0
4	STILLMAN (I-12)	KENEDY	0	0	0	0
4	STILLMAN (I-40)	KENEDY	0	0	0	0
4	STILLMAN (I-52)	KENEDY	0	0	0	0
4	STILLMAN (J-00, K-78)	KENEDY	0	0	0	0
4	STILLMAN (K-00)	KENEDY	1	1	203,972	0 F
4	STILLMAN (K-00 III, K-32)	KENEDY	1	1	43,132	0 F
4	STILLMAN (K-32)	KENEDY	0	0	0	0
4	STILLMAN (K-32, 43 II, L-22 II)	KENEDY	1	1	200,770	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES 1978

ARC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M+C+F	HYDROCARBON LIQUID BBLs
4	STILLMAN (K-34)	KENEDY	0	0	0	0
4	STILLMAN (K-78)	KENEDY	0	0	0	0
4	STILLMAN (L-22)	KENEDY	0	0	0	0
4	STILLMAN (L-36)	KENEDY	0	0	0	0
4	STILLMAN (L-36-II)	KENEDY	1	0	0	0
4	P STILLMAN (SHALLOW)	KENEDY	M 31	17	9,225,411	0 F
4	STRAKE (2250)	DUVAL	0	0	0	0
4	A STRAKE (2500)	DUVAL	0	0	0	0
4	STRAKE NORTH (COLE)	DUVAL	0	0	0	0
4	STRAKE NE (HOCKLEY)	DUVAL	0	0	0	0
4	P STRATTON	KLEBERG	3	3	275,951	0 F
4	STRATTON (A-22)	JIM WELLS	0	0	0	0
4	P STRATTON (A-5300)	JIM WELLS	M 6	5	730,575	0 F
4	STRATTON (A-5400)	JIM WELLS	1	1	21,165	0 F
4	P STRATTON (ARMYD 4-6700)	JIM WELLS	M 2	1	55,444	0 F
4	A STRATTON (AUSTIN LOWER)	KLEBERG	0	0	0	0
4	P STRATTON (AUSTIN SOUTH UPPER)	NUECES	1	1	31,091	0
4	P STRATTON (AUSTIN UPPER)	JIM WELLS	M 5	1	123,335	0 F
4	STRATTON (AUSTIN WEST LOWER)	JIM WELLS	0	0	0	0
4	P STRATTON (AUSTIN WEST MIDDLE)	JIM WELLS	M 5	2	213,399	0 F
4	P STRATTON (AUSTIN WEST UPPER)	JIM WELLS	M 6	4	698,152	0 F
4	P STRATTON (B-22)	JIM WELLS	1	1	134,859	0 F
4	P STRATTON (B-27)	JIM WELLS	M 3	2	75,324	0 F
4	P STRATTON (B-5300)	JIM WELLS	M 7	6	347,015	0 F
4	P STRATTON (B-5400)	JIM WELLS	1	1	64,874	0 F
4	A STRATTON (BERTRAM)	JIM WELLS	M 26	11	979,632	0 F
4	A STRATTON (BERTRAM B)	KLEBERG	2	1	192,782	0 F
4	STRATTON (BERTRAM M)	KLEBERG	0	0	0	0
4	P STRATTON (BERTRAM NORTH)	NUECES	2	2	135,069	0 F
4	STRATTON (BERTRAM NW)	NUECES	0	0	0	0
4	P STRATTON (BERTRAM WEST)	JIM WELLS	M 7	6	888,556	0 F
4	P STRATTON (C-5300)	NUECES	M 5	4	305,852	0 F
4	P STRATTON (COMSTOCK)	NUECES	M 16	10	1,007,443	0 F
4	P STRATTON (COMSTOCK-B 4700)	JIM WELLS	M 4	1	66,334	0 F
4	STRATTON (COMSTOCK-C 4600)	JIM WELLS	1	0	0	0
4	P STRATTON (D-6)	NUECES	1	1	76,874	0
4	STRATTON (D-11)	NUECES	0	0	0	0
4	P STRATTON (D-18)	NUECES	1	1	30,003	0
4	P STRATTON (D-23)	NUECES	1	1	9,461	0
4	P STRATTON (D-26)	JIM WELLS	M 4	3	157,473	0 F
4	P STRATTON (D-40)	JIM WELLS	M 2	0	2,888	0
4	P STRATTON (D-49)	JIM WELLS	M 5	3	213,992	0 F
4	STRATTON (E-18-2)	NUECES	0	0	0	0
4	P STRATTON (E-25)	JIM WELLS	M 6	4	716,697	0 F
4	P STRATTON (E-31)	JIM WELLS	M 6	4	283,413	0 F
4	P STRATTON (E-41-3)	NUECES	M 1	0	0	0
4	P STRATTON (E-49-18)	KLEBERG	1	0	4,954	0
4	STRATTON (E-84-B)	KLEBERG	1	0	0	0
4	STRATTON (E-93)	JIM WELLS	0	0	0	0
4	STRATTON (F-2)	NUECES	0	0	0	0
4	STRATTON (F-2-7)	NUECES	0	0	0	0
4	STRATTON (F-73)	KLEBERG	0	0	3,383	0 F
4	STRATTON (F-73-E)	KLEBERG	1	1	59,323	0 F
4	STRATTON (F-10)	KLEBERG	0	0	0	0
4	P STRATTON (F-16)	NUECES	1	0	313	0 F
4	P STRATTON (F-20)	KLEBERG	2	2	233,023	0 F
4	STRATTON (F-21)	NUECES	0	0	0	0
4	STRATTON (F-23)	KLEBERG	1	1	92,421	0 F
4	A STRATTON (F-25)	KLEBERG	0	0	0	0
4	P STRATTON (F-25-4)	KLEBERG	1	1	442,457	0 F
4	STRATTON (F-25-5)	NUECES	0	0	0	0
4	P STRATTON (F-28)	NUECES	2	0	177,880	0 F
4	STRATTON (F-30)	KLEBERG	M 5	3	617,171	0 F
4	STRATTON (F-30-SOUTH)	KLEBERG	1	0	6,648	0 F
4	P STRATTON (F-31)	KLEBERG	1	0	5,886	0
4	STRATTON (F-31-B)	NUECES	0	0	0	0
4	P STRATTON (F-34-7)	KLEBERG	1	1	26,849	0
4	P STRATTON (F-34-9)	NUECES	1	1	65,612	0
4	P STRATTON (F-34-9)	KLEBERG	1	1	52,090	0 F
4	STRATTON (F-37)	NUECES	0	0	0	0
4	P STRATTON (F-39)	NUECES	5	4	338,553	0 F
4	A STRATTON (F-39-10)	KLEBERG	1	1	625,512	0 F
4	STRATTON (F-39-13)	NUECES	0	0	0	0
4	STRATTON (F-43)	JIM WELLS	1	1	33,412	0 F
4	A STRATTON (F-44)	NUECES	0	0	0	0
4	P STRATTON (F-46)	KLEBERG	1	1	61,946	0
4	STRATTON (F-52-U)	JIM WELLS	2	2	95,031	0 F
4	STRATTON (F-89-E)	KLEBERG	0	0	0	0
4	STRATTON (F-94)	KLEBERG	1	1	63,911	0 F
4	P STRATTON (G-2)	KLEBERG	M 1	1	499,004	0 F
4	STRATTON (G-9)	NUECES	0	0	0	0
4	STRATTON (G-11-6900)	NUECES	0	0	0	0
4	P STRATTON (G-15)	NUECES	5	2	450,600	0 F
4	STRATTON (G-18)	NUECES	0	0	0	0
4	A STRATTON (G-21)	NUECES	0	0	0	0
4	STRATTON (G-22)	KLEBERG	M 1	0	0	0
4	STRATTON (G-29)	NUECES	0	0	0	0
4	STRATTON (G-41)	NUECES	0	0	0	0
4	STRATTON (G-56)	KLEBERG	1	1	39,156	71 F
4	STRATTON (G-67-E)	KLEBERG	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

WELL NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	STRATTON (G-72)	KLEBERG	U	0	0	0
4	A STRATTON (G-74)	KLEBERG	1	0	0	0
4	A STRATTON (GARDNER-HARDNER)	NUECES	M 2	1	15,082	0 F
4	P STRATTON (HET, LOWER)	JIM WELLS	M 7	3	295,912	0 F
4	STRATTON (I-33)	KLEBERG	M U	0	0	0
4	STRATTON (J-10)	JIM WELLS	M 1	1	15,374	0 F
4	A STRATTON (JUAN)	JIM WELLS	M 5	5	1,165,630	0 F
4	P STRATTON (K-33)	NUECES	5	4	2,138,198	0 F
4	P STRATTON (M-24)	NUECES	1	1	361,532	0 F
4	A STRATTON (L-4)	KLEBERG	15	8	2,907,285	0 F
4	P STRATTON (L-5)	NUECES	1	1	374,456	0 F
4	A STRATTON (L-12)	KLEBERG	4	0	0	0
4	P STRATTON (M-12)	NUECES	1	1	461,505	0 F
4	A STRATTON (L-16)	KLEBERG	4	3	130,675	0 F
4	STRATTON (L-16-S)	KLEBERG	1	0	0	0
4	P STRATTON (M-8)	KLEBERG	0	0	0	0
4	STRATTON (N-22)	KLEBERG	0	0	0	0
4	STRATTON (N-22-C)	KLEBERG	0	0	0	0
4	STRATTON (N-22-E)	KLEBERG	1	0	0	0
4	A STRATTON (N-25)	KLEBERG	2	2	487,829	0 F
4	STRATTON (N-26-C)	KLEBERG	0	0	0	0
4	A STRATTON (N-26-N)	KLEBERG	1	0	0	0
4	STRATTON (N-27, S.)	JIM WELLS	0	0	0	0
4	STRATTON (N-27, SW)	KLEBERG	1	0	0	0
4	STRATTON (P-4, C)	KLEBERG	1	1	41,407	0 F
4	STRATTON (P-4, N)	KLEBERG	1	1	397,258	0 F
4	STRATTON (P-4, NE)	KLEBERG	1	1	42,117	0 F
4	STRATTON (P-5)	KLEBERG	3	2	349,228	2,775 F
4	STRATTON (P-6, NE)	KLEBERG	1	1	6,874	0 F
4	STRATTON (P-6, SW)	KLEBERG	1	0	88,677	0 F
4	A STRATTON (P-6, N)	KLEBERG	1	0	0	0
4	STRATTON (POTENTIAL)	NUECES	0	0	0	0
4	STRATTON (R-2, LO, S)	KLEBERG	0	0	0	0
4	STRATTON (R-2, U)	KLEBERG	2	2	563,754	0 F
4	STRATTON (R-2, U, EAST)	KLEBERG	1	0	0	0
4	STRATTON (R-2, L)	KLEBERG	7	5	1,474,358	0 F
4	A STRATTON (R-2, LW)	KLEBERG	1	1	516,212	0 F
4	A STRATTON (R-3, E)	KLEBERG	3	2	138,159	0 F
4	STRATTON (R-3, S.)	KLEBERG	0	0	0	0
4	A STRATTON (R-4, E)	KLEBERG	1	1	263,931	0 F
4	STRATTON (R-4, N)	KLEBERG	1	0	16,658	0 F
4	STRATTON (R-5, LW)	KLEBERG	1	1	304,786	0 F
4	P STRATTON (R-5, E)	KLEBERG	0	0	0	0
4	STRATTON (R-5, 6750)	KLEBERG	7	5	989,361	0 F
4	STRATTON (R-6)	KLEBERG	0	0	0	0
4	STRATTON (R-6, E)	KLEBERG	2	0	189,251	0 F
4	STRATTON (R-6, U)	KLEBERG	1	0	4,483	0 F
4	STRATTON (R-6, W.)	KLEBERG	0	0	0	0
4	A STRATTON (R-13)	KLEBERG	5	2	869,974	0 F
4	P STRATTON (REPRESSURE 150A)	NUECES	2	0	0	0
4	P STRATTON (RIVERS LOWER)	NUECES	M 6	5	519,427	0 F
4	P STRATTON (RIVERS UPPER A)	JIM WELLS	M 13	9	1,411,261	0 F
4	P STRATTON (RIVERS UPPER B)	NUECES	M 9	8	1,245,521	0 F
4	A STRATTON (S-2, NE)	KLEBERG	1	0	0	0
4	STRATTON (S-2, SW)	KLEBERG	1	0	0	0
4	A STRATTON (S-4)	KLEBERG	4	1	449,168	0 F
4	A STRATTON (SELLERS)	JIM WELLS	M 1	0	0	0
4	A STRATTON (SELLERS UPPER)	NUECES	1	1	26,890	0
4	P STRATTON (SELLERS UPPER GAS)	JIM WELLS	M 5	3	93,178	0 F
4	P STRATTON (SELLERS 2)	KLEBERG	M 1	1	31,671	0 F
4	STRATTON (SELLERS 2, SC)	KLEBERG	0	0	0	0
4	STRATTON (SELLERS 2, SE)	KLEBERG	1	0	0	0
4	STRATTON (SELLERS 2, D)	KLEBERG	1	0	0	0
4	A STRATTON (SELLERS 3, E)	KLEBERG	3	1	54,855	0 F
4	STRATTON (SELLERS 3, NE-2)	KLEBERG	1	1	88,412	9 F
4	A STRATTON (SELLERS 4)	KLEBERG	0	0	0	0
4	A STRATTON (T-3)	KLEBERG	0	0	0	0
4	STRATTON (U-3)	KLEBERG	1	1	73,796	0 F
4	STRATTON (V-3)	JIM WELLS	M 1	1	185,304	0 F
4	STRATTON (V-1)	KLEBERG	0	0	0	0
4	STRATTON (V-11)	KLEBERG	1	0	0	0
4	STRATTON (V-26)	KLEBERG	0	0	0	0
4	STRATTON (W-12)	JIM WELLS	0	0	0	0
4	STRATTON (V - 29)	KLEBERG	1	1	87,045	0 F
4	STRATTON (V-5)	KLEBERG	1	1	110,026	0 F
4	P STRATTON (W-15)	NUECES	2	0	12,672	0
4	STRATTON (W-18)	JIM WELLS	0	0	0	0
4	STRATTON (W-39, B)	KLEBERG	0	0	0	0
4	STRATTON (W-39, C)	KLEBERG	0	0	0	0
4	STRATTON (W-39, S)	KLEBERG	1	0	0	0
4	A STRATTON (W-39-2)	NUECES	0	0	0	0
4	P STRATTON (W-39-3)	KLEBERG	2	1	931,415	6 F
4	STRATTON (W-39-4)	KLEBERG	1	1	434,549	1,773 F
4	STRATTON (W-45-3)	KLEBERG	1	0	0	0
4	A STRATTON (W-45-4)	KLEBERG	0	0	0	0
4	STRATTON (W-45-4B)	KLEBERG	0	0	31,883	60 A
4	STRATTON (W-67)	JIM WELLS	1	0	0	0
4	P STRATTON (W-69)	JIM WELLS	M 1	1	126,123	0 F
4	STRATTON (W-77)	JIM WELLS	M 0	0	0	0
4	P STRATTON (W-92)	JIM WELLS	M 4	4	496,251	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

WELL LIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL	
4	STRATTON (WAGNER)	JIM WELLS	M	0	0	0	
4	A STRATTON (WARDNER)	JIM WELLS	M	39	14	1,961,089 C	
4	A STRATTON (WARDNER WEST)	JIM WELLS	M	0	0	0	
4	P STRATTON (WARDNER WEST - GAS)	JIM WELLS	M	8	6	920,260	
4	P STRATTON (WARDNER 2 nd UP)	NUECES	1	0	164,523	0	
4	P STRATTON (ZONE F=16*3)	KLEBERG	1	0	1,739	0	
4	STRATTON (ZONE V=13*14)	KLEBERG	0	0	0	0	
4	STRATTON (1700)	NUECES	0	0	0	0	
4	STRATTON (1800)	NUECES	0	0	541	0	
4	P STRATTON (4300)	JIM WELLS	M	3	2	290,059	
4	P STRATTON (4500,Z)	JIM WELLS	1	1	84,422	0	
4	P STRATTON (4900)	NUECES	2	1	145,181	0	
4	P STRATTON (5000)	NUECES	M	7	5	500,455	
4	P STRATTON (5100)	JIM WELLS	M	3	1	208,712	0
4	P STRATTON (5200)	JIM WELLS	M	6	5	362,651	0
4	STRATTON (5270)	KLEBERG	1	1	15,659	0	
4	STRATTON (5420)	KLEBERG	1	1	2,642	0	
4	STRATTON (5470)	KLEBERG	0	0	14,022	34	
4	STRATTON (5560)	JIM WELLS	1	1	24,880	0	
4	P STRATTON (5800)	JIM WELLS	M	4	4	210,184	0
4	P STRATTON (6000)	JIM WELLS	M	1	1	52,534	0
4	A STRATTON (6300 NORTH SEG.)	NUECES	3	2	141,119	0	
4	STRATTON (6700)	NUECES	1	0	1,677	0	
4	STRATTON (6850)	KLEBERG	1	1	45,967	1,673	
4	STRATTON (6700 LPG STRG.)	NUECES	0	0	0	0	
4	STRATTON (7400)	KLEBERG	1	1	51,459	0	
4	STRATTON (7460)	KLEBERG	0	0	0	0	
4	STRATTON (7800)	NUECES	1	0	2,015	0	
4	P STRATTON (8660)	KLEBERG	2	2	292,362	0	
4	STRATTON, EAST (PFLUEGER, LOWER)	NUECES	M	1	0	0	
4	STRATTON, EAST (PFLUEGER, MIDDLE)	NUECES	2	0	3,620	0	
4	A STRATTON, EAST (PFLUEGER, UPPER)	NUECES	0	0	0	0	
4	STRATTON, SOUTH (AUSTIN, UPPER)	NUECES	0	0	0	0	
4	A STROMAN (OHERN)	JIM HOGG	0	0	0	0	
4	A STROMAN (OHERN "A")	JIM HOGG	0	0	0	0	
4	STROMAN (OHERN 3575)	JIM HOGG	0	0	0	0	
4	STRONG (SAENZ 5300)	STARR	2	0	0	0	
4	P STRONG (SAENZ 7320)	STARR	1	1	66,903	0	
4	A STRONG (4700)	STARR	2	2	79,272	0	
4	A SULLIVAN CITY	HIDALGO	0	0	0	0	
4	SULLIVAN CITY (CHAPA, UP, 3900)	STARR	M	0	0	0	
4	A SULLIVAN CITY (FLORES)	HIDALGO	M	1	1	106,185	
4	SULLIVAN CITY (FORDYCE, LN, 3400)	HIDALGO	M	1	1	11,112	
4	SULLIVAN CITY (GARZA)	STARR	M	0	0	0	
4	SULLIVAN CITY (ROYAL 4000)	HIDALGO	M	0	0	0	
4	SULLIVAN CITY (SAENZ STRAY 3850)	HIDALGO	0	0	0	0	
4	SULLIVAN CITY (SAENZ 3600)	HIDALGO	0	0	0	0	
4	SULLIVAN CITY (STRAY 3000)	HIDALGO	M	2	1	4,995	
4	SULLIVAN CITY (STRAY 3650)	HIDALGO	0	0	0	0	
4	SULLIVAN CITY (STRAY 3700)	HIDALGO	0	0	0	0	
4	SULLIVAN CITY (SULLIVAN 3400)	HIDALGO	1	0	0	0	
4	SULLIVAN CITY (VICKSBURG, LOWER)	HIDALGO	0	0	0	0	
4	SULLIVAN CITY (2550)	STARR	0	0	0	0	
4	SULLIVAN CITY (2975)	HIDALGO	1	1	24,236	0	
4	SULLIVAN CITY (3500)	HIDALGO	1	0	0	0	
4	SULLIVAN CITY (3550)	HIDALGO	1	1	3,172	25	
4	SULLIVAN CITY (3750)	HIDALGO	0	0	0	0	
4	SULLIVAN CITY (3800)	HIDALGO	M	0	0	0	
4	SULLIVAN CITY (4900)	HIDALGO	0	0	0	0	
4	SULLIVAN CITY, SE	HIDALGO	1	1	36,341	0	
4	SULLIVAN CITY, N. (SULVN., UP, 3300)	STARR	0	0	0	0	
4	P SUN (A SAND)	STARR	5	1	40,594	0	
4	A SUN	STARR	5	2	220,581	0	
4	SUN (B)	STARR	0	0	0	0	
4	SUN (B RINCON)	STARR	0	0	0	0	
4	SUN (C=1 FRIJ)	STARR	1	0	0	0	
4	P SUN (C=1-K)	STARR	M	2	1	96,359	
4	SUN (C=2)	STARR	4	2	129,980	75	
4	A SUN (D=1)	STARR	18	11	867,217	339	
4	A SUN (D=1 B)	STARR	0	0	0	0	
4	A SUN (D=2-B)	STARR	7	3	174,697	321	
4	P SUN (D=3-D)	STARR	1	1	78,802	86	
4	SUN (D=3-K)	STARR	0	0	0	0	
4	SUN (D=4)	STARR	0	0	0	0	
4	A SUN (D-X)	STARR	3	2	85,766	324	
4	P SUN (E=1)	STARR	1	1	40,047	46	
4	SUN (F=1)	STARR	0	0	0	0	
4	A SUN (F=1-M 4950)	STARR	6	4	356,956	0	
4	SUN (F=1-U)	STARR	2	2	69,516	49	
4	A SUN (F=2-A)	STARR	2	1	14,116	111	
4	A SUN (F=2-LD, NW)	STARR	1	1	276,551	0	
4	SUN (F=4-D, NE)	STARR	1	0	0	0	
4	SUN (F=4-L, M)	STARR	1	0	0	0	
4	SUN (F=4-M, LD.)	STARR	0	0	0	0	
4	SUN (F=4-U)	STARR	1	0	0	0	
4	SUN (FRIO)	STARR	0	0	0	0	
4	A SUN (G=1)	STARR	1	0	0	0	
4	A SUN (H=1)	STARR	4	2	382,668	0	
4	SUN (H=1 SEG B)	STARR	0	0	0	0	
4	SUN (H=5)	STARR	1	0	0	0	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

WELL LIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	SUN (I-15)	STARR	0	0	0	0
4	SUN (I-4 VICKSBURG)	STARR	1	1	64,901	171
4	SUN (J-1 VICKSBURG)	STARR	0	0	0	0
4	SUN (L VICKSBURG)	STARR	0	0	0	0
4	SUN (4600)	STARR	0	0	0	0
4	SUN (4750)	STARR	0	0	0	0
4	SUN (4860)	STARR	1	0	0	0
4	SUN (5200)	STARR	1	1	12,249	0 F
4	SUN (5300)	STARR	0	0	0	0
4	SUN (5530)	STARR	0	0	0	0
4	P SUN (6550 VICKSBURG)	STARR	1	1	137,415	63 F
4	P SUN (6560 VICKSBURG)	STARR	1	1	40,475	252
4	SUN (7130 VICKSBURG)	STARR	0	0	0	0
4	P SUN (8440 VICKSBURG)	STARR	1	0	3,486	10
4	SUN EAST (C-2 4200)	STARR	1	0	0	0
4	SUN EAST (F 54)	STARR	0	0	16,234	29
4	A SUN EAST (F-60)	STARR	0	0	0	0
4	SUN EAST (F-80)	STARR	0	0	0	0
4	SUN EAST (F-84)	STARR	0	0	0	0
4	SUN EAST (G-39)	STARR	0	0	0	0
4	A SUN EAST (4810)	STARR	1	1	163,263	631
4	SUN EAST (5200)	STARR	0	0	0	0
4	A SUN NORTH	STARR	1	0	31,900	339 F
4	P SUN NORTH (A-2 3900)	STARR	1	1	62,852	71
4	SUN NORTH (C-3)	STARR	0	0	0	0
4	A SUN NORTH (C-3-A)	STARR	0	0	0	0
4	A SUN NORTH (C-3-B)	STARR	3	1	27,085	0 F
4	SUN NORTH (C-4)	STARR	0	0	0	0
4	P SUN NORTH (C-5)	STARR	1	1	32,677	0 F
4	A SUN NORTH (CLARK, UPPER I)	STARR	1	0	0	0
4	A SUN NORTH (CLARK, UPPER II)	STARR	1	1	13,427	20 F
4	SUN NORTH (U-1 RES. 1)	STARR	0	0	0	0
4	P SUN NORTH (D-1 RES. 2)	STARR	1	0	0	0
4	SUN NORTH (U-1 SEG 6)	STARR	0	0	0	0
4	SUN NORTH (U-2-D)	STARR	0	0	222	0 F
4	P SUN NORTH (D-2-G)	STARR	1	1	8,054	0 F
4	A SUN NORTH (U-3 WEST)	STARR	0	0	0	0
4	SUN N (D-3-U-6)	STARR	0	0	0	0
4	P SUN NORTH (U-3-G)	STARR	1	0	0	0
4	P SUN NORTH (U-4 RES. 3)	STARR	1	1	36,851	152 F
4	SUN NORTH (UX-0)	STARR	0	0	0	0
4	SUN NORTH (UX-G)	STARR	0	0	0	0
4	SUN NORTH (T-L-X-4)	STARR	0	0	0	0
4	SUN NORTH (T-1-X-5)	STARR	0	0	0	0
4	P SUN NORTH (F-2-1)	STARR	1	1	72,490	9A
4	SUN NORTH (T-2-4)	STARR	1	0	7,029	45
4	SUN NORTH (F-2-5)	STARR	0	0	0	0
4	SUN NORTH (F-4 5300)	STARR	0	0	0	0
4	SUN NORTH (T-4 6300)	STARR	0	0	0	0
4	SUN NORTH (F-4-D)	STARR	2	1	69,433	1,040
4	SUN NORTH (F-4-P)	STARR	0	0	0	0
4	SUN NORTH (F-4-P, 2)	STARR	1	0	0	0
4	P SUN NORTH (T-5)	STARR	1	0	0	0
4	SUN NORTH (FRIO 6240)	STARR	0	0	0	0
4	SUN NORTH (FRIO 6430)	STARR	0	0	0	0
4	A SUN NORTH (GARZA)	STARR	9	7	4,019,484	61 F
4	P SUN NORTH (GARZA, LOWER)	STARR	3	3	878,128	1,862 F
4	P SUN NORTH (GARZA, SOUTH 4200)	STARR	1	1	195,500	576
4	SUN NORTH (GARZA, WEST)	STARR	0	0	0	0
4	A SUN NORTH (H-4-2)	STARR	0	0	0	0
4	A SUN NORTH (MONTALVO)	STARR	0	0	0	0
4	SUN NORTH (MENA)	STARR	0	0	0	0
4	P SUN NORTH (SAENZ -D-)	STARR	1	1	21,618	190
4	P SUN NORTH (UPPER 5300)	STARR	1	1	35,403	80
4	SUN NORTH (VICKSBURG 5960)	STARR	1	0	7,086	1 F
4	A SUN NORTH (VICKSBURG 6410)	STARR	0	0	0	0
4	SUN NORTH (VICKSBURG 6610)	STARR	0	0	0	0
4	A SUN NORTH (VICKSBURG 6620)	STARR	0	0	0	0
4	P SUN NORTH (VICKSBURG 6660)	STARR	1	1	208,617	2,176
4	SUN NORTH (1250)	STARR	0	0	0	0
4	P SUN NORTH (5000)	STARR	3	3	139,963	212 F
4	P SUN NORTH (5100)	STARR	1	0	0	0
4	P SUN NORTH (5400)	STARR	1	1	132,975	48A
4	P SUN NORTH (5500)	STARR	1	1	37,611	0
4	SUN NORTH (5600)	STARR	0	0	0	0
4	P SUN NORTH (5650)	STARR	1	1	17,168	752 F
4	P SUN NORTH (5750 FRIO)	STARR	1	1	166,574	487
4	P SUN NORTH (5950 FRIO)	STARR	1	1	44,413	431
4	SUN NORTH (6070)	STARR	0	0	0	0
4	P SUN NORTH (6140)	STARR	1	1	441,351	2,614
4	SUN NORTH (6330)	STARR	0	0	0	0
4	SUN NORTH (6340)	STARR	0	0	0	0
4	A SUN NORTH (6360)	STARR	0	0	0	0
4	SUN NORTH (6390)	STARR	1	0	0	0
4	SUN NORTH (6400)	STARR	1	0	0	0
4	SUN NORTH (6690)	STARR	1	1	62,570	9 F
4	P SUN NORTH (7020 SAND)	STARR	1	1	71,403	83A F
4	SUN WEST (8800)	STARR	1	1	37,460	3,660
4	SWEDEN (MIANATHA, UPPER)	DJVAL	1	0	0	0
4	TABASCO (E)	MIDALGO	2	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	TABASCO (FRID KING)	MIDALGO	0	0	0	0
4	TABASCO (H)	MIDALGO	0	0	0	0
4	P TABASCO (HEARD SEG 1)	MIDALGO	6	2	145,448	0 F
4	A TABASCO (I=1)	MIDALGO	0	0	0	0
4	TABASCO (M)	MIDALGO	2	2	35,263	136 F
4	A TABASCO (MISSION)	MIDALGO	1	0	0	0
4	P TABASCO (N)	MIDALGO	4	2	138,941	0 F
4	TABASCO (O)	MIDALGO	0	0	0	0
4	P TABASCO (O SEG 1)	MIDALGO	11	7	719,560	328 F
4	TABASCO (P)	MIDALGO	5	0	0	0
4	TABASCO (R)	MIDALGO	7	6	350,280	951 F
4	TABASCO (S)	MIDALGO	3	3	79,531	88 F
4	P TABASCO (T)	MIDALGO	1	1	170,609	0 F
4	P TABASCO (U)	MIDALGO	1	1	100,715	0 F
4	TABASCO (U, UPPER)	MIDALGO	0	0	0	0
4	P TABASCO (V)	MIDALGO	1	1	86,256	0 F
4	TABASCO (VICKSBURG 7000 LOWER)	MIDALGO	0	0	0	0
4	TABASCO (VICKSBURG 8600)	MIDALGO	0	0	0	0
4	TABASCO (VICKSBURG 8700)	MIDALGO	1	0	0	0
4	TABASCO (VICKSBURG 8800)	MIDALGO	1	0	0	0
4	TABASCO (W)	MIDALGO	0	0	0	0
4	TABASCO (X)	MIDALGO	0	0	0	0
4	TABASCO (4350 GAS)	MIDALGO	0	0	0	0
4	A TABASCO (4350 SAND)	MIDALGO	0	0	0	0
4	TABASCO (6700)	MIDALGO	1	0	0	0
4	P TABASCO (7600)	MIDALGO	1	1	39,892	0 F
4	TABASCO (7800)	MIDALGO	2	2	98,272	1,958
4	P TABASCO (8500)	MIDALGO	1	1	82,560	0 F
4	TABASCO, NORTH (H)	MIDALGO	0	0	0	0
4	TABASCO, NORTH (HEARD)	MIDALGO	0	0	0	0
4	TABASCO, NORTH (P)	MIDALGO	0	0	0	0
4	A TAFT	SAN PATRICIO	0	0	0	0
4	A TAFT (A=5)	SAN PATRICIO	1	0	0	0
4	A TAFT (GRETA STRINGER)	SAN PATRICIO	0	0	0	0
4	TAFT (3700 CATAHOULA)	SAN PATRICIO	1	0	0	0
4	A TAFT (4300)	SAN PATRICIO	1	1	17,352	0 F
4	TAFT (6150 FRID)	SAN PATRICIO	0	0	0	0
4	TAFT (6200)	SAN PATRICIO	0	0	0	0
4	TAFT DEEP (MIDWAY 5200)	SAN PATRICIO	1	0	35,959	0
4	TAFT, FAST (TUMEK)	SAN PATRICIO	0	0	0	0
4	TAFT, EAST (3600)	SAN PATRICIO	1	0	0	0
4	TAFT, EAST (3900 CATAHOULA)	SAN PATRICIO	0	0	0	0
4	TAFT, EAST (5500)	SAN PATRICIO	1	0	0	0
4	A TAFT, EAST (5830)	SAN PATRICIO	0	0	0	0
4	A TAFT, EAST (5900)	SAN PATRICIO	2	0	0	0
4	P TAFT, EAST (6250)	SAN PATRICIO	1	1	35,188	139
4	A TAFT, EAST (6300 FRID)	SAN PATRICIO	1	1	21,613	1,035
4	TAFT, EAST (8745 FRID)	SAN PATRICIO	0	0	0	0
4	TAFT, NORTH (A=5)	SAN PATRICIO	0	0	0	0
4	TAFT, NORTH (B=F-2 FAULT SEG)	SAN PATRICIO	0	0	0	0
4	TAFT, NORTH (D)	SAN PATRICIO	0	0	0	0
4	TAFT, NORTHEAST (5730)	SAN PATRICIO	0	0	0	0
4	TAFT, NORTHEAST (6350)	SAN PATRICIO	1	0	0	0
4	TAFT, SOUTH (CATAHOULA)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (MAYO)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (1800)	SAN PATRICIO	1	0	0	0
4	TAFT, SOUTH (1975)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (2100)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (2300)	SAN PATRICIO	1	1	2,003	0
4	TAFT, SOUTH (2350)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (2400)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (2450)	SAN PATRICIO	1	1	23,190	0
4	TAFT, SOUTH (3050)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (3800)	SAN PATRICIO	0	0	0	0
4	A TAFT, SOUTH (5900)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (6400)	SAN PATRICIO	1	0	0	0
4	P TAFT, SW	SAN PATRICIO	0	0	20,278	0
4	A TAFT, WEST	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (B=3)	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (MIOCENE 3850)	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (3900)	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (3990)	SAN PATRICIO	2	2	37,239	0
4	TAFT, WEST (5500)	SAN PATRICIO	0	0	0	0
4	P TAFT, WEST (5600)	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (5900)	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (6600 FRID)	SAN PATRICIO	0	0	0	0
4	TAJOS (H=15)	KENEDY	1	0	2,578	0 F
4	TAJOS (H=15,E)	KENEDY	1	1	14,424	0 F
4	TAJOS (I=18)	KENEDY	1	1	86,866	0 F
4	TAJOS (I=20)	KENEDY	0	0	0	0
4	TAJOS (I=66)	KENEDY	1	1	75,015	0 F
4	TAL VEZ (350)	WEBB	2	1	22,126	0
4	TAL VEZ (650)	WEBB	2	2	40,184	0
4	TAL VEZ (800)	WEBB	0	0	0	0
4	TAL VEZ, EAST (QUEEN CITY)	WEBB	8	6	686,873	0
4	TAL VEZ, EAST (WILCOX 8000)	WEBB	1	0	0	0
4	TAL VEZ, SOUTH (MIRANDO)	WEBB	5	0	14,257	0
4	TAQUACHIE (HINNANT #3)	7APATA	0	0	0	0
4	TAQUACHIE (WILCOX FIRST)	7APATA	0	0	0	0
4	A TARANCAHUAS	DUVAL	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC WIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	TAR BARY (VICKSBURG LD.)	HIDALGO	1	1	7,163	0
4	TECOLOTE, EAST (4800)	JIM WELLS	2	2	25,009	190
4	TECOLOTE, WEST (BIERSTADT)	JIM WELLS	1	1	70,621	545 F
4	TECOLOTE, WEST (JACKSON)	JIM WELLS	0	0	0	0
4	TECOLOTE, WEST (STILLWELL)	JIM WELLS	2	1	40,061	0 F
4	TECOLOTE, WEST (1800)	JIM WELLS	1	0	0	0
4	TECOLOTE, WEST (2200)	JIM WELLS	3	3	49,520	0 F
4	TECOLOTE, W. (2700 HET.)	JIM WELLS	0	0	0	0
4	TECOLOTE, WEST (3100)	JIM WELLS	0	0	0	0
4	TECOLOTE, WEST (3500)	JIM WELLS	1	0	0	0
4	TECOLOTE, WEST (4000)	JIM WELLS	0	0	49,637	11
4	TECOLOTE, EAST (4800)	JIM WELLS	0	0	0	0
4	TECOLOTE, WEST (4850)	JIM WELLS	1	1	34,596	61
4	TAJDS (H-15)	KENEEDY	0	0	0	0
4	TENERIAS (MARGINULINA)	WILLACY	0	0	0	0
4	P TENERIAS (7920)	WILLACY	5	5	1,770,698	567 F
4	TERESA (3110)	JIM WELLS	8	5	365,979	0
4	TESORO (2900)	DUVAL	0	0	0	0
4	TESORO (3250)	DUVAL	2	1	6,046	0
4	TESORO (3600)	DUVAL	0	0	0	0
4	TESORO (3900)	DUVAL	0	0	0	0
4	TESORO (4800)	DUVAL	0	0	0	0
4	P TEXAN GARDENS (HEARD, FIRST)	HIDALGO	0	0	0	0
4	P TEXAN GARDENS (HEARD, THIRD)	HIDALGO	0	0	0	0
4	P TEXAN GARDENS (TEXAN GARDEN 1ST)	HIDALGO	0	0	0	0
4	P TEXAN GARDENS (TEXAN GARDEN 3RD)	HIDALGO	0	0	0	0
4	P TEXAN GARDENS (8300)	HIDALGO	0	0	0	0
4	P TEXAN GARDENS (8800)	HIDALGO	0	0	0	0
4	P TEXAN GARDENS (9300)	HIDALGO	0	0	0	0
4	A THANKSGIVING (JINN)	JIM HOGG	1	0	0	0
4	THANKSGIVING, S. (FRID 1770)	DUVAL	1	1	18,214	0
4	A THELJON (1450)	STARR	0	0	0	0
4	THOMAS DIX (SINTON 4440)	SAN PATRICIO	0	0	0	0
4	THOMAS DIX (4600)	SAN PATRICIO	0	0	0	0
4	A THOMAS LOCKHART	DUVAL	0	0	0	0
4	THOMAS LOCKHART (1500)	DUVAL	9	1	40,410	0
4	THOMAS LOCKHART (1700)	DUVAL	1	0	0	0
4	THOMAS LOCKHART (3200)	DUVAL	0	0	376	0
4	THOMAS LOCKHART (3400)	DUVAL	0	0	0	0
4	THOMAS LOCKHART (4000)	DUVAL	2	1	24,614	0
4	A THOMAS LOCKHART (4100)	DUVAL	1	1	20,175	0
4	P THOMPSONVILLE, NE (WILCOX 9500)	JIM HOGG	17	15	11,568,350	2,982 F
4	P THOMPSONVILLE, NE. (9800)	WEBB	3	3	1,187,045	0 F
4	THOMPSONVILLE, NE. (9820)	WEBB	0	0	0	0
4	P THOMPSONVILLE, NE. (10,000)	JIM HOGG	1	0	2,310	0 F
4	P THOMPSONVILLE, NE. (10640)	JIM HOGG	1	1	328,679	0 F
4	P THOMPSONVILLE, NE. (12500)	JIM HOGG	4	2	2,905,966	0 F
4	THOMPSONVILLE, NE. (13700)	JIM HOGG	0	0	0	0
4	THREE ISLANDS, EAST (7300)	CAMERON	3	1	367,395	0 F
4	THREE ISLANDS, EAST (7600)	CAMERON	1	0	0	0
4	P THREE ISLANDS, EAST (7700)	CAMERON	1	1	323,888	71 F
4	THREE ISLANDS, EAST (7715)	CAMERON	0	0	0	0
4	TIGER (COLE 1700)	DUVAL	2	1	39,535	0
4	TIGER (FRID 1350)	DUVAL	1	1	29,342	0
4	TIGER (FRID 1470)	DUVAL	0	0	0	0
4	TIGER (YEGUA)	DUVAL	2	1	12,403	0
4	P TIJERINA-CANALES-BLUCHER	JIM WELLS	9	4	133,835	1,717 F
4	T.-C.-R. (BROOKS, UPPER)	JIM WELLS	0	0	0	0
4	P TIJERINA-CANALES-BLUCHER (CARL)	JIM WELLS	5	4	318,557	0 F
4	A T.-C.-R. (CLAUDIA)	JIM WELLS	0	0	0	0
4	A T.-C.-R. (CONRAD)	JIM WELLS	0	0	0	0
4	T.-C.-R. (E. ARTHUR)	JIM WELLS	0	0	0	0
4	T.-C.-R. (GEORGE)	JIM WELLS	0	0	0	0
4	P TIJERINA-CANALES-BLUCHER (H-95)	JIM WELLS	7	4	1,006,591	3,936 F
4	T.-C.-R. (HARRIET)	JIM WELLS	0	0	0	0
4	T.-C.-R. (HORSTING 7100)	JIM WELLS	0	0	0	0
4	P T. C. R. (I-02)	JIM WELLS	3	2	1,675,500	453 F
4	P TIJERINA-CANALES-BLUCHER (I-12)	JIM WELLS	0	0	0	0
4	P T. C. R. (I-28)	JIM WELLS	2	2	1,008,335	0 F
4	P T.C.B. (I-87)	JIM WELLS	1	0	111,266	312 F
4	TIJERINA-CANALES-BLUCHER (J-07)	KLEBERG	0	0	0	0
4	P TIJERINA-CANALES-BLUCHER (J-43)	KLEBERG	1	1	570,625	0 F
4	T.-C.-R. H (J-90)	KLEBERG	1	0	0	0
4	TIJERINA-CANALES-BLUCHER (J-92)	KLEBERG	0	0	0	0
4	T.-C.-R. B. (K-61)	KLEBERG	1	0	93,623	0 F
4	TIJERINA-CANALES-BLUCHER (K-76)	KLEBERG	1	0	0	0
4	TIJERINA-CANALES-BLUCHER (LINDA)	JIM WELLS	1	0	0	0
4	P T.-C.-R. (MARGARET)	JIM WELLS	1	0	0	0
4	T.-C.-R. (MARY, S.)	JIM WELLS	0	0	0	0
4	T.-C.-R. (NUWACEK)	JIM WELLS	0	0	0	0
4	T.-C.-R. (PAYSAD)	JIM WELLS	2	2	294,052	1,234
4	T.-C.-R. (SANFORD)	JIM WELLS	0	0	0	0
4	A T-C-B (SECOND TIJERINA)	JIM WELLS	1	0	3,513	0 F
4	T.-C.-R. (STEVENS)	JIM WELLS	15	7	3,640,083	6,537 F
4	P T.-C.-R. (STEWART 6900)	JIM WELLS	1	0	0	0
4	T.-C.-R. (T-2A)	JIM WELLS	5	2	356,355	980 F
4	P T.-C.-R. (V-3)	JIM WELLS	0	0	0	0
4	P TIJERINA-CANALES-BLUCHER (ZULA)	KLEBERG	3	2	712,624	0 F
4	T.-C.-R. (ZULA SEG S)	JIM WELLS	0	0	0	0
4	T.-C.-R. (1 LOWER)	JIM WELLS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

WELL LIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	T.-C.-R. (20-1-03-W)	JIM WELLS	1	0	0	0
4	A TIJERINA-CANALES-BLUCHER (21-A1)	JIM WELLS	1	1	84,672	236 F
4	P TIJERINA-CANALES-BLUCHER (21-B)	JIM WELLS	0	0	0	0
4	A T.-C.-R. (21-B4-W)	JIM WELLS	25	15	4,266,052	16,250 F
4	T.-C.-R. (21-D)	JIM WELLS	0	0	0	0
4	P T.-C.-R. (21-F, SE)	KLEBERG	3	1	163,256	1,240 F
4	A TIJERINA-CANALES-BLUCHER (21-J)	JIM WELLS	6	0	0	0
4	T.-C.-R. (5970 GAS SAND)	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (6200)	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (6650)	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (6800)	JIM WELLS	0	0	0	0
4	P T.-C.-R. (6900 CHARLES)	JIM WELLS	3	3	370,719	0 F
4	P T.-C.-R. (7000 CHARLES)	JIM WELLS	8	5	477,015	2,145 F
4	P T.-C.-R. (7050 CORGEY)	JIM WELLS	0	0	0	0
4	P T.-C.-R. (7100 JONES)	JIM WELLS	3	3	186,881	0 F
4	TIJERINA-CANALES-BLUCHER (7125)	JIM WELLS	0	0	0	0
4	T.-C.-R. (7130 FRANZ)	JIM WELLS	0	0	0	0
4	T.-C.-R. (7200 RICHARD)	JIM WELLS	3	1	87,569	712
4	T.-C.-R. (7300)	JIM WELLS	1	0	0	0
4	TIJERINA-CANALES-BLUCHER (7325)	JIM WELLS	0	0	0	0
4	T.-C.-R. (7400 MULFAY)	JIM WELLS	0	0	0	0
4	T.-C.-R. (7600 CAROL)	JIM WELLS	1	0	5,086	4
4	P TIJERINA-CANALES-BLUCHER (7670)	JIM WELLS	3	2	195,303	1,481 F
4	T.-C.-R. (7700)	JIM WELLS	1	1	97,929	1,390
4	T.-C.-R. (7729)	JIM WELLS	1	0	0	0
4	TIJERINA-CANALES-BLUCHER (7800)	JIM WELLS	1	0	0	0
4	P TIJERINA-CANALES-BLUCHER (8000)	JIM WELLS	1	1	28,991	0 F
4	T.-C.-R. (8000 WEST)	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (8100)	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (8200)	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (8300)	JIM WELLS	0	0	0	0
4	P TIJERINA-CANALES-BLUCHER (8400)	KLEBERG	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (8500)	KLEBERG	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (8600)	JIM WELLS	3	1	319,832	1,903
4	T.-C.-R. (8800 UPPER)	KLEBERG	1	1	281,516	6,905
4	TIJERINA-CANALES-BLUCHER (8950)	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (9400)	KLEBERG	1	0	0	0
4	TIJERINA-CANALES-BLUCHER (9900)	KLEBERG	0	0	0	0
4	P TIJERINA-CANALES-BLUCHER (10,250)	JIM WELLS	13	9	6,230,372	209,333 F
4	P TIJERINA-CANALES-BLUCHER (10,500)	KLEBERG	1	1	278,197	12,728
4	TIJERINA-CANALES-BLUCHER (H-62)	KLEBERG	1	0	2,929	0 F
4	T.-C.-R. E. (9400)	KLEBERG	1	1	210,455	0 F
4	TIO AYOLA (B-25)	RROOKS	2	1	35,247	0 F
4	TIO AYOLA (B-97)	RROOKS	1	0	0	0
4	TIO AYOLA (E-11)	RROOKS	1	0	0	0
4	TIO AYOLA (E-37)	RROOKS	1	0	0	0
4	TIO PANCHO (J-55)	KLEBERG	1	0	0	0
4	TODOS SANTOS (K-68)	HIDALGO	1	0	21,247	0 F
4	A TOV ALLEN (LUMA NOVIA)	JIM HOGG	0	0	0	0
4	A TOV GRAHAM	JIM WELLS	2	0	0	0
4	TOV GRAHAM (VICKSBURG)	JIM WELLS	1	0	0	0
4	TOV GRAHAM (3100)	JIM WELLS	0	0	0	0
4	TOV GRAHAM (3240)	JIM WELLS	1	1	21,583	0
4	TOV GRAHAM (3420)	JIM WELLS	2	2	115,922	0
4	TOV GRAHAM (3500-A)	JIM WELLS	0	0	0	0
4	TOV GRAHAM (3500-C)	JIM WELLS	6	3	96,574	0
4	TOV GRAHAM (3540)	JIM WELLS	1	1	42,893	49
4	TOV GRAHAM (3600)	JIM WELLS	2	2	77,916	0
4	TOV GRAHAM (3700)	JIM WELLS	1	1	13,923	0
4	A TOV GRAHAM (3750)	JIM WELLS	3	2	96,563	0
4	P TOV GRAHAM (3800)	JIM WELLS	0	0	27,809	0 F
4	TOV GRAHAM (4700)	JIM WELLS	1	1	10,104	0
4	P TOV GRAHAM (4800)	JIM WELLS	2	0	14,844	0 F
4	TOV GRAHAM (4850)	JIM WELLS	0	0	0	0
4	TOV GRAHAM (5000 GAS)	JIM WELLS	1	1	10,263	0
4	A TOV GRAHAM (5150)	JIM WELLS	4	4	116,012	248
4	TOV GRAHAM (5250)	JIM WELLS	1	1	11,282	35
4	TOV GRAHAM (5300)	JIM WELLS	11	7	273,823	1,987 F
4	A TOV GRAHAM N1 (3750 "A")	JIM WELLS	1	1	64,404	0
4	A TOV GRAHAM N1 (3750 "B")	JIM WELLS	1	0	0	0
4	TOV GRAHAM NEST (FRID C)	JIM WELLS	0	0	0	0
4	TOV GRAHAM NEST (HARVEY 4530)	JIM WELLS	0	0	0	0
4	P TOV GRAHAM NEST (SILER 4900)	JIM WELLS	2	2	77,395	297
4	P TOV SHAFRAN (10500)	WEBB	3	3	2,045,529	7,298
4	TOV WALSH (ESCONDIDO)	WFB	5	5	194,627	867 F
4	TOV WALSH (OLMOS)	WFB	42	22	1,426,346	14,654 F
4	TOV WALSH (WILCOX)	WFB	1	0	0	0
4	TOV WALSH (WILCOX 4350)	WFB	0	0	0	0
4	TOV WALSH (OLMOS)	WFB	8	7	41,609	0
4	TORDILLA (I-07, S)	WILLACY	2	0	0	0
4	TORDILLA (K-45)	WFNEUT	1	0	22,982	0 F
4	TORDILLA (J-48)	WILLACY	1	0	0	0
4	TORDILLO CREEK (4000)	WFB	0	0	0	0
4	TRAYLOR ISLAND (7800)	NJECES	0	0	0	0
4	TRES ENCINOS (CLAUDE)	RROOKS	0	0	0	0
4	TRES ENCINOS (ELDON)	RROOKS	0	0	0	0
4	TRES ENCINOS (H-30 SD)	RROOKS	0	0	0	0
4	TRES ENCINOS (P. CARROLL)	RROOKS	0	0	0	0
4	TRES ENCINOS (SHARTZ)	RROOKS	0	0	0	0
4	TRES ENCINOS (7390)	RROOKS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

WELL NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBLs
4	TREVINO (7650)	7APATA	0	0	0	0
4	TRI CHANNEL (FRIO I-1)	MUECES	0	0	0	0
4	TRI CHANNEL (FRIO I-2)	MUECES	0	0	0	0
4	TRI CHANNEL (FRIO J-1)	MUECES	0	0	0	0
4	A TRIPLE "A" (FRIO 7100)	SAN PATRICIO	2	2	109,129	894
4	TRIPLE "A" (FRIO 8900)	SAN PATRICIO	1	0	0	0
4	TRIPLE A (9200 SAND)	SAN PATRICIO	1	1	431,764	4,970
4	TSESMEELIS (3200)	JIM WELLS	0	0	0	0
4	TSESMEELIS (3400)	JIM WELLS	6	3	26,295	0
4	TSESMEELIS (4500)	JIM WELLS	1	0	502	0
4	TSESMEELIS, EAST (5400)	JIM WELLS	2	1	18,432	0
4	TSESMEELIS, WEST (4500)	JIM WELLS	1	0	0	0
4	TURKEY CREEK (CARBON SINTON 2ND)	MUECES	0	0	0	0
4	TURKEY CREEK (CARBON SINTON 3RD)	MUECES	0	0	0	0
4	TURKEY CREEK (GRETA 1ST)	MUECES	0	0	0	0
4	TURKEY CREEK (GRETA 4780)	MUECES	0	0	0	0
4	TURKEY CREEK (SINTON 2ND)	MUECES	0	0	0	0
4	TURKEY CREEK (SINTON 3RD)	MUECES	0	0	0	0
4	TURKEY CREEK (SINTON 4TH)	MUECES	0	0	0	0
4	TURKEY CREEK (3700)	MUECES	0	0	0	0
4	TURKEY CREEK (4600)	MUECES	0	0	0	0
4	TURKEY CREEK (6900)	MUECES	0	0	0	0
4	TURKEY CREEK, NORTH (VICKSBURG)	SAN PATRICIO	0	0	0	0
4	TURKEY CREEK, S. (VIOLET 6800)	MUECES	0	0	0	0
4	UDC (WILCOX)	WEBB	1	0	0	0
4	UMBRELLA, NORTH (7300)	WEBB	3	3	379,723	1,821
4	UMBRELLA, SOUTH (7450)	WEBB	1	1	71,178	237
4	P UREBENO (LOBO)	7APATA	5	5	146,662	0
4	P URSCHEL (ASHBY 7385)	STARR	1	1	71,781	4,453 F
4	URSCHEL (VICKSBURG I)	STARR	0	0	0	0
4	URSCHEL (4100)	STARR	1	0	0	0
4	URSCHEL (4250)	STARR	0	0	0	0
4	URSCHEL (4360)	STARR	0	0	0	0
4	A VAELO (TEDLIE)	DUVAL	0	0	0	0
4	VAELO, SW. (TEDLIE)	DUVAL	1	0	0	0
4	VALLEY (WILCOX)	WEBB	2	1	210,967	1,017
4	VAN SHERPE (VKSBG, 0-1)	HIDALGO	1	0	0	0
4	Vaquillas Ranch (WILCOX)	WEBB	1	0	0	0
4	VELA (ALANIZ)	STARR	3	1	44,582	0
4	VELA (FRIO 3300)	STARR	2	0	0	0
4	VERANO (2850)	JIM HOGG	1	0	0	0
4	P VIORAS	RROOKS	1	0	0	0
4	VIORAS (F=47)	RROOKS	1	0	0	0
4	VIORAS (F=52)	RROOKS	2	0	21,474	0 F
4	VIORAS (F=59, VI)	RROOKS	3	0	194,994	0 F
4	VIORAS (F=70, VII)	RROOKS	1	0	0	0
4	VIORAS (F=70, VII, A)	RROOKS	1	0	0	0
4	VIORAS (F=70, VII, N)	RROOKS	1	1	39,079	0 F
4	VIORAS (F=73, VI)	RROOKS	0	0	1,389	0 F
4	VIORAS (F=73, VII)	RROOKS	1	0	20,619	0 F
4	VIORAS (F=81)	RROOKS	1	0	0	0
4	VIORAS (F=81, S)	RROOKS	1	0	223,913	0 F
4	VIORAS (F=88)	RROOKS	0	0	0	0
4	VIORAS (F=90)	RROOKS	2	1	1,056,832	0 F
4	A VIORAS (F=95)	RROOKS	1	0	183,024	0 F
4	VIORAS (FRIO 9000)	RROOKS	1	1	247,966	0 F
4	VIORAS (G=02)	RROOKS	1	0	0	0
4	VIORAS (G=02, VI)	RROOKS	2	1	192,477	0 F
4	VIORAS (G=07)	RROOKS	2	1	726,295	0 F
4	VIORAS (G=07, VI)	RROOKS	2	0	0	0
4	VIORAS (G=08)	RROOKS	1	1	199,513	0 F
4	A VIORAS (G=13=4)	RROOKS	0	0	0	0
4	VIORAS (G=13=5)	RROOKS	0	0	0	0
4	VIORAS (G=18, VII, N)	RROOKS	2	0	0	0
4	VIORAS (G=18, VII, S)	RROOKS	1	0	0	0
4	VIORAS (G=18, VIII)	RROOKS	0	0	0	0
4	VIORAS (G=19)	RROOKS	3	1	200,251	0 F
4	P VIORAS (G=23, U)	RROOKS	1	0	0	0
4	P VIORAS (G=23, 34, N)	RROOKS	0	0	0	0
4	VIORAS (G=31, VI)	RROOKS	1	0	0	0
4	VIORAS (G=31, VIII)	RROOKS	1	0	0	0
4	VIORAS (G=34)	RROOKS	1	1	494,414	0 F
4	VIORAS (G=34, V111)	RROOKS	1	0	974,322	0 F
4	VIORAS (G=41, VII)	RROOKS	1	0	31,797	0 F
4	VIORAS (G=46, VIII)	RROOKS	2	0	15,422	0 F
4	VIORAS (G=47)	RROOKS	1	1	296,883	0 F
4	VIORAS (G=52)	RROOKS	0	0	0	0
4	VIORAS (G=54)	RROOKS	1	0	0	0
4	VIORAS (G=54, II)	RROOKS	0	0	0	0
4	VIORAS (G=54, VIII)	RROOKS	2	1	686,235	0 F
4	VIORAS (G=54, VIII, N)	RROOKS	1	0	0	0
4	VIORAS (G=58)	RROOKS	1	1	359,128	0 F
4	A VIORAS (G=59, E)	RROOKS	1	0	0	0
4	VIORAS (G=59, L)	RROOKS	0	0	0	0
4	VIORAS (I=99)	RROOKS	1	1	0	0
4	VIORAS (MASSIVE FIRST)	RROOKS	50	27	421,031	0 F
4	VIORAS (MASSIVE FIRST FAST)	RROOKS	4	3	22,958,201	0 F
4	VIORAS (MASSIVE FIRST WEST)	RROOKS	1	0	2,160,965	0 F
4	VIORAS (MASSIVE FIRST 4)	RROOKS	1	1	0	0
4	VIORAS (MASSIVE FIRST 4, VII S)	RROOKS	1	1	13,106	0 F
4					946,686	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	VIHORAS (MASSIVE FIRST 5, VII)	RROOKS	1	1	179,873	0 F
4	VIHORAS (MASSIVE FIRST 6, V)	RROOKS	1	0	0	0
4	VIHORAS (MASSIVE SECOND)	RROOKS	35	26	26,384,162	0 F
4	VIHORAS (MASSIVE SECOND E.)	RROOKS	0	0	0	0
4	VIHORAS (MASSIVE SECOND V)	RROOKS	3	3	1,412,756	0 F
4	VIHORAS (MASSIVE SECOND VI)	RROOKS	1	0	0	0
4	VIHORAS (MASSIVE SECOND V, N)	RROOKS	1	1	117,970	0 F
4	VIHORAS (MASSIVE SECOND WEST)	RROOKS	1	0	0	0
4	VIHORAS (STRAY 5000)	RROOKS	1	0	0	0
4	VIHORAS (ZONE 1)	RROOKS	1	1	768,719	0 F
4	VIHORAS (ZONE 1-VIII)	RROOKS	1	1	286,674	0 F
4	VIHORAS (ZONE 1, N)	RROOKS	1	0	0	0
4	VIHORAS (ZONE 2)	RROOKS	2	1	232,401	0 F
4	VIHORAS (ZONE 2, E)	RROOKS	0	0	0	0
4	VIHORAS (ZONE 5, N)	RROOKS	0	0	0	0
4	A VIHORAS (ZONE 6, E)	RROOKS	0	0	0	0
4	VIHORAS (ZONE 7, VII)	RROOKS	1	1	659,910	0 F
4	VIHORAS (ZONE 7, VII S)	RROOKS	1	0	0	0
4	VIHORAS (03)	RROOKS	4	1	2,094,302	0 F
4	VIHORAS (03 & 04, S.)	RROOKS	1	1	56,066	0 F
4	VIHORAS (03-C, VII)	RROOKS	2	1	561,689	0 F
4	VIHORAS (03-C, VII, SE)	RROOKS	0	0	569	0 F
4	VIHORAS (03-C, VII, W)	RROOKS	2	1	30,356	0 F
4	VIHORAS (03-C, VIII)	RROOKS	4	2	1,543,857	0 F
4	VIHORAS (04)	RROOKS	4	3	1,164,756	0 F
4	VIHORAS (06)	RROOKS	0	0	0	0
4	VIHORAS (2050)	RROOKS	1	0	0	0
4	VIHORAS (7,300)	RROOKS	0	0	0	0
4	VIHORAS (7,340)	RROOKS	0	0	0	0
4	VIHORAS (7,500)	RROOKS	0	0	0	0
4	VIHORAS (7,650)	RROOKS	0	0	0	0
4	VIHORAS (7,680)	RROOKS	0	0	0	0
4	VIHORAS (7,775)	RROOKS	1	0	0	0
4	A VIHORAS (8,300)	RROOKS	0	0	0	0
4	A VIHORAS (8,500 SAND)	RROOKS	2	2	558,881	0 F
4	A VIHORAS (8500, VIII, W)	RROOKS	1	0	15,151	0 F
4	VIHORAS (8,900)	RROOKS	0	0	0	0
4	VIHORAS (11,500)	RROOKS	1	1	126,843	0 F
4	VIHORAS, SE. (M=10)	RROOKS	1	0	0	0
4	VIHORAS, WEST (G=15)	RROOKS	0	0	0	0
4	VIHORAS, WEST (I=12)	RROOKS	1	0	0	0
4	VIHORAS, WEST (I=33)	RROOKS	1	0	0	0
4	VIHORAS, WEST (I=57)	RROOKS	2	0	0	0
4	P VIDAUURI (MILCOX)	ZAPATA	5	4	702,589	90
4	VIDAUURI (6100)	ZAPATA	1	0	0	0
4	VIGGO (COCKFIELD 1)	DUVAL	0	0	0	0
4	VIGGO (MIRANUD 1)	DUVAL	0	0	0	0
4	P VIGGO (MILCOX)	DUVAL	1	0	0	0
4	VIGGO (YEGUA EAST Y=3)	DUVAL	2	0	0	0
4	VIGGO (YEGUA 3)	DUVAL	0	0	0	0
4	VIGGO (YEGUA 4)	DUVAL	0	0	0	0
4	VIGGO (YEGUA 8)	DUVAL	1	0	0	0
4	VIGGO (YEGUA 9)	DUVAL	0	0	0	0
4	VIGGO (YEGUA 11)	DUVAL	1	0	0	0
4	A VIGGO (YEGUA 24)	DUVAL	0	0	0	0
4	A VIOLA (DOUGLAS 1ST)	MJECES	0	0	0	0
4	VIOLA (DOUGLAS 3RD)	MJECES	0	0	0	0
4	VIOLA (KENNEDY A)	MJECES	0	0	0	0
4	A VIOLA (4000)	MJECES	0	0	0	0
4	VIOLA (4100)	MJECES	0	0	0	0
4	VIOLA (4290)	MJECES	0	0	0	0
4	VIOLA (4330)	MJECES	1	0	0	0
4	A VIOLA (4400)	MJECES	0	0	0	0
4	VIOLA (6000)	MJECES	0	0	0	0
4	VIOLA (6200)	MJECES	0	0	0	0
4	VIOLA (6400)	MJECES	0	0	14,943	0
4	VIOLA (8500)	MJECES	0	0	0	0
4	VIOLA, N. (4000)	SAN PATRICIO	0	0	0	0
4	VIOLLET (5380)	MJECES	0	0	0	0
4	VIOLLET (6500)	MJECES	1	1	111,708	3,451
4	VIOLLET (6800)	MJECES	0	0	0	0
4	VIOLLET (6940)	MJECES	1	0	0	0
4	VIOLLET (7200)	MJECES	0	0	0	0
4	VIOLLET (7300)	MJECES	0	0	0	0
4	VIOLLET, SOUTH (DARKVILLE 2600)	MJECES	0	0	0	0
4	A VIOLLET, W. (FRID 6600)	MJECES	1	1	192,695	3,279
4	VIOLLET, W. (FRID 7000)	MJECES	1	0	0	0
4	VIRGINIA (9000)	ARANSAS	1	0	0	0
4	VIRGINIA (9,050)	ARANSAS	2	2	27,676	3,190
4	VIRGINIA (9,600)	ARANSAS	1	1	12,149	0 F
4	P VIRGINIA (9,700)	ARANSAS	1	1	69,225	4,517
4	VIRGINIA (10,600)	ARANSAS	0	0	0	0
4	A VIRGINIA (10,800)	ARANSAS	4	2	58,263	9,044
4	P VIRGINIA (11,000)	ARANSAS	3	1	131,683	28,416
4	P VISTA DEL MAR (MIOCENE 7000)	CAMERON	1	1	67,457	0
4	VISTA DEL MAR (MIOCENE 7150)	CAMERON	1	1	33,407	0
4	VISTA DEL MAR (MIOCENE 7100)	CAMERON	1	1	58,068	0
4	P VISTA DEL MAR, SE (MIOCENE 7600)	CAMERON	0	0	0	0
4	VOLPE (LEAL)	WEBB	1	0	0	0
4	VOLPE (2300)	WEBB	1	1	7,567	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P VOLPE (5800)	ZAPATA	2	2	435,718	388
4	P VOLPE (6550)	ZAPATA	3	3	1,229,558	1,292
4	P VOLPE, EAST (FRIO)	WEBB	1	1	49,706	0
4	P VOLPE, SE. (WILCOX 7100)	ZAPATA	1	1	250,285	479
4	P VOLPE, S. E. (WILCOX 7300)	ZAPATA	1	1	22,108	220 F
4	P VOLPE, S.E. (WILCOX 7730)	ZAPATA	1	1	156,028	122
4	W. W. W. (6900)	NUECES	0	0	0	0
4	WADE CITY (1700 OAKVILLE)	JIM WELLS	0	0	0	0
4	WADE CITY (1900 OAKVILLE)	JIM WELLS	0	0	0	0
4	WADE CITY (2050)	JIM WELLS	0	0	0	0
4	WADE CITY (2100 BRIEGER)	JIM WELLS	1	0	0	0
4	WADE CITY (2300)	JIM WELLS	2	2	13,690	0
4	WADE CITY (2600)	JIM WELLS	1	1	5,734	0
4	WADE CITY (2700 HET. GAS)	JIM WELLS	8	6	266,104	0
4	WADE CITY (2700 N.)	JIM WELLS	0	0	0	0
4	WADE CITY (HET. 2900)	JIM WELLS	1	1	32,039	0
4	P WADE CITY (3300 FRIO)	JIM WELLS	2	1	15,965	0
4	WADE CITY (3370 FRIO)	JIM WELLS	2	3	27,072	0
4	WADE CITY (3400)	JIM WELLS	3	3	157,309	0
4	WADE CITY (4250)	JIM WELLS	0	0	0	0
4	WADE CITY (4360)	JIM WELLS	0	0	0	0
4	WADE CITY (4500)	JIM WELLS	0	0	0	0
4	WADE CITY (4700)	JIM WELLS	0	0	0	0
4	WADE CITY (4900)	JIM WELLS	0	0	0	0
4	WADE CITY (5300)	JIM WELLS	1	1	27,451	1,428
4	WADE CITY, SOUTH (3400)	JIM WELLS	0	0	0	0
4	A WARE (DHERN)	STARR	0	0	0	0
4	P WATERS (6000)	HIDALGO	1	0	0	0
4	WATKINS (619)	WEBB	1	0	0	0
4	WEBB (VICKSBURG A)	NUECES	0	0	0	0
4	WEBB (WATSON 9500)	SAN PATRICIO M	2	1	113,522	156
4	WEBB (WEBB GAS)	SAN PATRICIO	0	0	0	0
4	WEBB (5700)	SAN PATRICIO	0	0	0	0
4	WEBB (8950)	SAN PATRICIO	1	0	0	0
4	WEBB, NORTH (5650)	SAN PATRICIO	0	0	0	0
4	A WEIL	JIM HOGG	0	0	0	0
4	WEIL (LOMA NOVIA)	JIM HOGG	1	1	30,318	0 F
4	WEIL (PETTUS JACKSON)	JIM HOGG	0	0	0	0
4	WEIL, EAST (PETTUS)	JIM HOGG	0	0	0	0
4	WEIL, SW. (YEGUA 4)	JIM HOGG	0	0	0	0
4	A WELDER	DUVAL	1	0	1,584	0
4	WELDER (COLE, FIRST)	DUVAL	0	0	0	0
4	WELDER (FRIO)	DUVAL	1	0	1,446	0
4	P WELDER (LOMA NOVIA)	DUVAL	1	0	650	0
4	P WESLACO, NORTH (8,300)	HIDALGO	3	2	146,672	0
4	P WESLACO, NORTH (8,350)	HIDALGO	0	0	0	0
4	P WESLACO, NORTH (8,500)	HIDALGO	2	2	80,284	611
4	P WESLACO, NORTH (8,600)	HIDALGO	0	0	0	0
4	P WESLACO, NORTH (8,900)	HIDALGO	2	2	58,336	0
4	P WESLACO, NORTH (9,050)	HIDALGO	0	0	0	0
4	P WESLACO, NORTH (9,300)	HIDALGO	0	0	0	0
4	P WESLACO, NORTH (9,500)	HIDALGO	1	0	0	0
4	P WESLACO, NORTH (10,200)	HIDALGO	1	1	17,346	0
4	P WESLACO, SOUTH (WILLIS)	HIDALGO	1	1	137,451	351 F
4	P WESLACO, SOUTH (7400)	HIDALGO	2	1	111,839	518 F
4	P WESLACO, SOUTH (8000)	HIDALGO	1	1	632,359	3,479
4	P WESLACO, SOUTH (8300 SKAGGS)	HIDALGO	0	0	0	0
4	P WESLACO, SOUTH (8400)	HIDALGO	4	3	1,104,473	7,375 F
4	P WESLACO, SOUTH (8600)	HIDALGO	0	0	0	0
4	P WESLACO, SOUTH (8700 FAUSEK)	HIDALGO	4	3	797,448	6,620
4	P WESLACO, SOUTH (8900)	HIDALGO	0	0	0	0
4	P WESLACO, SOUTH (9000)	HIDALGO	0	0	0	0
4	P WESLACO, SOUTH (9500)	HIDALGO	2	2	607,612	1,545 F
4	WHITE POINT (1600)	SAN PATRICIO	2	1	10,015	0
4	WHITE POINT (1900)	SAN PATRICIO	2	0	0	0
4	WHITE POINT (2200)	SAN PATRICIO	0	0	0	0
4	WHITE POINT (2450)	SAN PATRICIO	2	0	84,636	0
4	WHITE POINT (3200)	SAN PATRICIO	3	0	0	0
4	WHITE POINT (3850, SW)	SAN PATRICIO	0	0	0	0
4	WHITE POINT (3900)	SAN PATRICIO	3	0	0	0
4	WHITE POINT (4000)	SAN PATRICIO	1	0	0	0
4	WHITE POINT (4900)	SAN PATRICIO M	1	0	0	0
4	WHITE POINT (9580)	NUECES	1	0	9,912	685
4	A WHITE POINT, EAST	SAN PATRICIO	0	0	0	0
4	WHITE POINT EAST (8-95)	SAN PATRICIO	1	1	10,828	0 F
4	P WHITE POINT, EAST (COPELAND)	SAN PATRICIO M	5	5	2,138,251	12,420 F
4	P WHITE POINT, EAST (FRENCH)	SAN PATRICIO	2	2	256,176	0 F
4	WHITE POINT, E. (FRIO 5700)	SAN PATRICIO	1	0	0	0
4	WHITE POINT, EAST (HET)	NUECES	0	0	0	0
4	P WHITE POINT, EAST (KODNCF)	SAN PATRICIO	1	1	818,668	0 F
4	P WHITE POINT, EAST (WAYO)	SAN PATRICIO	1	0	0	0
4	P WHITE POINT, EAST (OHENS)	SAN PATRICIO	1	1	143,799	0 F
4	WHITE POINT, EAST (STATE)	NUECES	0	0	0	0
4	WHITE POINT, E. (WHITE PT. 2250)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, E. (WHITE PT. 2500)	SAN PATRICIO	5	1	44,176	0
4	WHITE POINT, E. (WHITE PT. 2500 N)	SAN PATRICIO M	1	0	0	0
4	WHITE POINT, E. (WHITE PT. 2600)	SAN PATRICIO	4	0	3,429	0
4	P WHITE POINT, E. (WHITE PT. 3900)	SAN PATRICIO	11	5	46,115	0
4	WHITE POINT, EAST (1350)	SAN PATRICIO	1	1	9,083	0
4	WHITE POINT, E. (1400)	SAN PATRICIO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M+C+F	HYDROCARBON LIQUID BBLs
4	WHITE POINT# E# (1630)	SAN PATRICIO	4	2	55,811	0
4	WHITE POINT# E# (1710)	SAN PATRICIO	1	0	0	0
4	WHITE POINT# E# (1850)	SAN PATRICIO	1	1	48,578	0 F
4	P WHITE POINT# EAST (2000)	SAN PATRICIO	3	2	73,222	0
4	WHITE POINT# EAST (2070)	JIM WELLS	0	0	0	0
4	WHITE POINT# EAST (2100)	SAN PATRICIO	4	1	824	0
4	WHITE POINT# EAST (2120)	SAN PATRICIO	1	0	1,681	0 F
4	WHITE POINT# EAST (2150)	SAN PATRICIO	2	0	64,602	0 F
4	P WHITE POINT# EAST (2200)	SAN PATRICIO	2	0	4,027	0
4	WHITE POINT# EAST (2250)	SAN PATRICIO	1	0	1,106	0
4	P WHITE POINT# EAST (2300)	SAN PATRICIO	5	3	126,158	0 F
4	WHITE POINT# EAST (2400)	SAN PATRICIO	3	1	57,873	0 F
4	P WHITE POINT# EAST (2550)	SAN PATRICIO	4	1	14,260	0
4	WHITE POINT# EAST (2590)	SAN PATRICIO	3	3	141,925	0
4	WHITE POINT# EAST (2850)	SAN PATRICIO	0	0	0	0
4	WHITE POINT# EAST (2940)	SAN PATRICIO	3	0	0	0
4	P WHITE POINT# EAST (3000)	SAN PATRICIO	6	3	50,070	0
4	P WHITE POINT# EAST (3030)	SAN PATRICIO	1	1	54,338	0
4	P WHITE POINT# EAST (3100)	SAN PATRICIO	4	1	82,224	0
4	WHITE POINT# EAST (3200)	SAN PATRICIO	4	1	18,101	0
4	WHITE POINT# EAST (3290)	NUECES	0	0	0	0
4	A WHITE POINT# EAST (3300)	SAN PATRICIO	0	0	0	0
4	P WHITE POINT# EAST (3400)	SAN PATRICIO	0	0	0	0
4	WHITE POINT# EAST (3500)	SAN PATRICIO	1	0	0	0
4	P WHITE POINT# EAST (3600)	SAN PATRICIO	1	0	0	0
4	P WHITE POINT# EAST (3700)	SAN PATRICIO	4	1	42,686	0
4	WHITE POINT# EAST (3750)	SAN PATRICIO	0	0	0	0
4	P WHITE POINT# EAST (3800)	SAN PATRICIO	4	2	53,733	0 F
4	WHITE POINT# EAST (3850)	NUECES	4	1	121,982	269
4	WHITE POINT# EAST (3950)	SAN PATRICIO	3	2	139,030	0
4	WHITE POINT# EAST (4000)	SAN PATRICIO	2	0	4,457	0 F
4	WHITE POINT# EAST (4000# SW#)	NUECES	0	0	0	0
4	WHITE POINT# EAST (4000# W)	SAN PATRICIO	1	0	0	0
4	WHITE POINT# EAST (4200)	SAN PATRICIO	0	0	0	0
4	WHITE POINT# EAST (4510)	SAN PATRICIO	0	0	0	0
4	WHITE POINT# EAST (4550)	SAN PATRICIO	0	0	0	0
4	WHITE POINT# EAST (4690)	SAN PATRICIO	0	0	0	0
4	WHITE POINT# EAST (4800)	SAN PATRICIO	0	0	0	0
4	A WHITE POINT# EAST (5005)	NUECES	0	0	0	0
4	P WHITE POINT# EAST (5200)	SAN PATRICIO	1	0	0	0
4	WHITE POINT# EAST (5500)	NUECES	0	0	0	0
4	WHITE POINT# EAST (5600)	SAN PATRICIO	0	0	0	0
4	WHITE POINT# E# (5820)	SAN PATRICIO	1	1	2,224	0 F
4	WHITE POINT# EAST (5900)	SAN PATRICIO	0	0	0	0
4	P WHITE POINT# E# (5980)	SAN PATRICIO	1	1	5,625	39
4	A WHITE POINT# EAST (6100)	SAN PATRICIO	0	0	0	0
4	WHITE POINT# EAST (6730)	NUECES	0	0	0	0
4	WHITE POINT# E# (7600)	SAN PATRICIO	0	0	0	0
4	WHITE POINT# EAST (8000)	NUECES	0	0	0	0
4	WHITE POINT# EAST (8200)	NUECES	0	0	0	0
4	WHITE POINT# EAST (8750)	SAN PATRICIO	1	1	29,380	169
4	WHITE POINT# EAST (9100)	NUECES	0	0	0	0
4	P WHITE POINT# EAST DEEP (BROOKS)	SAN PATRICIO	1	1	404,370	0 F
4	P WHITE POINT# EAST DEEP (MATCH)	SAN PATRICIO	1	1	208,026	0 F
4	WHITTEN (CHAMPAS)	HIDALGO	2	0	0	0
4	P WHITTEN (CUTHBERT)	HIDALGO	2	0	0	0
4	P WHITTEN (6000-7000)	HIDALGO	1	1	28,121	0
4	P WHITTEN (6300)	HIDALGO	5	2	41,014	73 F
4	WHITTEN (6520)	HIDALGO	2	0	0	0
4	P WHITTEN (6900)	HIDALGO	3	1	204,808	2,049
4	P WHITTEN (7100)	HIDALGO	0	0	13,222	216
4	P WHITTEN (7200)	HIDALGO	1	1	83,928	376
4	P WHITTEN (7500)	HIDALGO	0	0	0	0
4	WHITTEN# NW# (6900)	HIDALGO	1	1	83,862	311
4	A WILLAMAR (GRABEN A#1 SD# N#)	WILLACY	1	0	0	0
4	WILLAMAR (GRABEN 6350# N#)	WILLACY	1	0	0	0
4	WILLAMAR (MIOCENE)	WILLACY	0	0	0	0
4	WILLAMAR (4500)	WILLACY	0	0	0	0
4	WILLAMAR (5200)	WILLACY	1	1	10,393	259 F
4	WILLAMAR (5870)	WILLACY	1	0	0	0
4	WILLAMAR# SE# (FRIO 1 SECTION)	WILLACY	0	0	0	0
4	WILLAMAR# SE# (FRIO 1 SEG 2)	WILLACY	0	0	0	0
4	A WILLAMAR# WEST	WILLACY	1	1	111,952	68
4	WILLAMAR# WEST (MIOCENE 3890)	WILLACY	0	0	0	0
4	WILLAMAR# WEST (MIOCENE 3900)	WILLACY	2	0	0	0
4	WILLAMAR# WEST (MIOCENE 4080# S)	WILLACY	1	0	0	0
4	WILLAMAR# WEST (MIOCENE 4450)	WILLACY	1	0	0	0
4	WILLAMAR# WEST (MIOCENE 4500)	WILLACY	3	0	0	0
4	WILLAMAR# WEST (MIOCENE 4710)	WILLACY	0	0	0	0
4	WILLAMAR# WEST (MIOCENE 4980)	WILLACY	3	2	61,439	0 F
4	P WILLAMAR# WEST (MIOCENE 5000)	WILLACY	2	1	168,452	74 F
4	WILLAMAR# WEST (MIOCENE 5100)	WILLACY	0	0	0	0
4	A WILLAMAR# WEST (MIOCENE 5300)	WILLACY	2	0	0	0
4	WILLAMAR# WEST (MIOCENE 5380)	WILLACY	1	0	0	0
4	WILLAMAR# WEST (MIOCENE 5500)	WILLACY	0	0	0	0
4	P WILLAMAR# WEST (MIOCENE 5800)	WILLACY	2	1	181,155	120 F
4	A WILLAMAR# WEST (MIOCENE 5850)	WILLACY	0	0	0	0
4	P WILLAMAR# WEST (MIOCENE 6050)	WILLACY	1	1	133,853	211 F
4	WILLAMAR# WEST (MIOCENE 6250)	WILLACY	2	0	9,719	2 F
4	P WILLAMAR# WEST (MIOCENE 6300)	WILLACY	3	2	195,089	138 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	WILLAMAR WEST (MIOCENE 6350)	WILLACY	1	0	0	0
4	WILLAMAR WEST (MIOCENE 6700)	WILLACY	0	0	0	0
4	WILLAMAR WEST (SM-4100)	WILLACY	0	0	0	0
4	WILLAMAR WEST (1500)	WILLACY	0	0	0	0
4	WILLAMAR WEST (3500)	WILLACY	1	1	49,236	37 F
4	WILLAMAR WEST (7800)	WILLACY	0	0	0	0
4	WILLMANN (STILLWELL)	SAN PATRICIO	2	0	0	0
4	WILLMANN (3100)	SAN PATRICIO	1	1	6,676	0
4	WILLMANN (3200)	SAN PATRICIO	1	1	21,074	0
4	WILLMANN (3300 GAS)	SAN PATRICIO	1	1	14,431	0
4	WILLMANN (3500)	SAN PATRICIO	1	1	17,587	0
4	WILLMANN (3540)	SAN PATRICIO	1	1	8,483	0
4	WILLMANN (3600)	SAN PATRICIO	1	1	38,336	0
4	WILLMANN (4020)	SAN PATRICIO	0	0	0	0
4	WILLMANN (4150)	SAN PATRICIO	0	0	0	0
4	WILLMANN (4270)	SAN PATRICIO	0	0	0	0
4	WILLMANN (5050)	SAN PATRICIO	0	0	0	0
4	WILLMANN NORTH (FRID 4000)	SAN PATRICIO	0	0	0	0
4	WILLMANN NORTH (FRID 4240)	SAN PATRICIO	0	0	0	0
4	WILLMANN N. (HET 2530)	SAN PATRICIO	0	0	0	0
4	WILLMANN NORTH (2400)	SAN PATRICIO	0	0	0	0
4	WILLMANN NORTH (2850)	SAN PATRICIO	0	0	0	0
4	WILLMANN NORTH (4700)	SAN PATRICIO	0	0	0	0
4	WHLERS - POND (3550)	SAN PATRICIO	1	0	0	0
4	WRAY (WILCOX 6500)	ZAPATA	0	0	0	0
4	YBANEZ (HOCKLEY 3800)	DUVAL	1	0	0	0
4	YBANEZ (PETTUS, MIDDLE)	DUVAL	0	0	0	0
4	YEARY (CAMPBELL)	KLEBERG	2	0	0	0
4	YEARY (FIMBLE)	KLEBERG	7	0	47,164	82 F
4	YEARY (GOETSCH)	KLEBERG	1	0	0	0
4	YEARY (HUFF)	KLEBERG	7	6	243,141	2,813 F
4	YEARY (I-15)	KLEBERG	1	0	29,917	0 F
4	YEARY (I-40)	KLEBERG	1	0	0	0
4	YEARY (I-50)	KLEBERG	1	0	126,824	0 F
4	YEARY (I-51)	KLEBERG	2	1	315,495	0 F
4	YEARY (I-89)	KLEBERG	1	1	310,399	0 F
4	YEARY (I-96)	KLEBERG	1	1	120,684	0 F
4	YEARY (J-03)	KLEBERG	1	1	216,339	0 F
4	YEARY (JACOBS)	KLEBERG	1	1	57,407	552 F
4	YEARY (JOHNSON)	KLEBERG	3	1	63,870	0 F
4	YEARY (KNOX)	KLEBERG	4	1	54,861	310
4	YEARY (LANGLEY)	KLEBERG	1	0	0	0
4	YEARY (LOYOLA)	KLEBERG	0	0	0	0
4	YEARY (LUEKEN)	KLEBERG	1	1	19,589	0 F
4	YEARY (MILLEN)	KLEBERG	0	0	0	0
4	YEARY (MORGAN)	KLEBERG	4	1	101,342	0 F
4	YEARY (MORGAN, LOWER)	KLEBERG	2	1	186,247	0 F
4	YEARY (MORGAN, UPPER)	KLEBERG	4	1	263,203	1,285 F
4	YEARY (MORGAN, UPPER, W)	KLEBERG	0	0	0	0
4	YEARY (RIVERA)	KLEBERG	1	0	0	0
4	YEARY (SCHNELFELD)	KLEBERG	0	0	0	0
4	YEARY (STARKEY)	KLEBERG	2	0	0	0
4	YEARY (STRAY 8730)	KLEBERG	1	0	0	0
4	YEARY (STUBBS)	KLEBERG	1	0	0	0
4	YEARY (WALSH)	KLEBERG	3	2	453,859	2,017 F
4	YEARY (7933)	KLEBERG	6	2	238,323	723 F
4	YEARY (9714)	KLEBERG	1	1	100,666	0 F
4	YEARY WEST (BASAL 1)	KLEBERG	1	1	55,415	0 F
4	YEARY WEST (LOWER 4)	KLEBERG	0	0	0	0
4	YEARY WEST (LOWER 6)	KLEBERG	0	0	0	0
4	YEARY WEST (MASSIVE 1ST)	KLEBERG	0	0	0	0
4	YUJARRIA (CHAPOTAL)	STARR	0	0	0	0
4	YUJARRIA (FRID 4070)	STARR	1	0	0	0
4	YUJARRIA (FROST #A)	STARR	0	0	0	0
4	YUJARRIA (FROST #B)	STARR	1	1	24,931	92 F
4	YUJARRIA (RINCON 4660)	STARR	0	0	0	0
4	YUJARRIA (RINCON 4900)	STARR	4	1	264,850	0 F
4	YUJARRIA (STRAY 4230)	STARR	0	0	0	0
4	YUJARRIA (VELA)	STARR	0	0	0	0
4	YUJARRIA (VICKSBURG 4500)	STARR	0	0	0	0
4	YUJARRIA (3680)	STARR	1	0	0	0
4	YUJARRIA (3700)	STARR	1	1	60,079	0 F
4	YUJARRIA (4100)	STARR	1	1	71,761	0 F
4	YUJARRIA (4740) E GAS	STARR	2	2	165,145	314 F
4	YUJARRIA (4970) E	STARR	0	0	0	0
4	YUJARRIA (6300)	STARR	0	0	0	0
4	YZAGUIRRE (FRID 4810)	STARR	0	0	0	0
4	YZAGUIRRE (NIMMO)	STARR	2	2	117,873	494 F
4	YZAGUIRRE (VICKSBURG 8500)	STARR	1	1	31,347	181
4	YZAGUIRRE (4250)	STARR	0	0	0	0
4	YZAGUIRRE (4450)	STARR	0	0	0	0
4	YZAGUIRRE (4700)	STARR	1	0	0	0
4	YZAGUIRRE (4900)	STARR	1	0	0	0
4	YZAGUIRRE (5000)	STARR	2	0	0	0
4	YZAGUIRRE (5200)	STARR	2	0	0	0
4	YZAGUIRRE (5400 SAND)	STARR	1	0	0	0
4	YZAGUIRRE (5600)	STARR	0	0	0	0
4	YZAGUIRRE (5700)	STARR	1	0	0	0
4	YZAGUIRRE (6400)	STARR	1	1	57,053	0 F
4	YZAGUIRRE (6500)	STARR	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES 1978

PRC LIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	YZAGUIRRE (6800)	STARR	2	1	14,099	8
4	A YZAGUIRRE (6900 SAND)	STARR	1	1	54,725	0 F
4	A YZAGUIRRE (7200 SAND)	STARR	0	0	0	0
4	YZAGUIRRE (7400)	STARR	1	0	13,995	0
4	YZAGUIRRE (7990)	STARR	1	1	7,050	0
4	YZAGUIRRE (8200)	STARR	1	1	20,017	618
4	ZACHRY RANCH (MIDWAY)	WEBB	0	0	0	0
4	ZAPATA (COOK MOUNTAIN)	ZAPATA	0	0	0	0
4	ZAPATA (QUEEN CITY)	ZAPATA	0	0	0	0
4	ZAPATA (REKLAW 4300)	ZAPATA	0	0	0	0
4	ZAPATA (3700)	ZAPATA	0	0	0	0
4	ZAPATA (4700)	ZAPATA	0	0	0	0
4	ZAPATA SE (WILCOX)	ZAPATA	1	1	130,211	0
4	ZARAGOSA (2200)	DJVAL	0	0	0	0
4	ZIM WEST (830)	STARR	3	1	47,789	0
4	ZIM WEST (980)	STARR	0	0	0	0
4	ZIM WEST (1050)	STARR	4	3	35,433	0
4	ZIM-RICABY (650)	STARR	1	1	2,561	0
4	ZIM-RICABY (900)	STARR	1	0	0	0
4	ZIM-RICABY (1100)	STARR	2	1	51,981	0
4	ZIM-RICABY (1400)	STARR	2	1	18,838	0
4	ZIM-RICABY (1600)	STARR	1	0	0	0
4	ZIM-RICABY (1700)	STARR	1	0	0	0
4	ZIM-RICABY (2000)	STARR	2	0	0	0
4	P ZIM-RICABY (2600)	STARR	6	1	16,509	0
4	A DONE 21 st TREND	JIM WELLS	M 179	130	187,656,265	C 105,893 F
4	DISTRICT TOTAL	7,676	10,284	5,621	1,233,349,598	5,653,333

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
5	WILDCAT		1	0	0	0
5	ANGUS (NACATUCH)	NAVARRO	0	0	0	0
5	ANGUS (WOLFE CITY)	NAVARRO	0	0	0	0
5	ARZALA (SMACKOVER)	HOPKINS	1	0	0	0
5	ARNETT AREA (NACATUCH)	LIMESTONE	0	0	0	0
5	ASH, NORTH (RODESSA)	VAN ZANDT	0	0	0	0
5	BALD PRAIRIE (CV-BOSSIER)	ROBERTSON	1	1	68,311	0
5	BALD PRAIRIE (CV-LIME)	ROBERTSON	3	3	609,209	0
5	BALD PRAIRIE, NORTH (CV)	ROBERTSON	2	2	164,341	0
5	BARRON (COTTON VALLEY SAND)	LIMESTONE	1	0	0	0
5	BARRON (WOODBINE)	LIMESTONE	2	1	5,373	0
5	BAZETTE (WOODBINE)	NAVARRO	0	0	0	0
5	P BEAR GRASS (COTTON VALLEY LIME)	LEON	1	1	168,450	119
5	BOX CHURCH (PETTIT)	LIMESTONE	0	0	0	0
5	BOX CHURCH (RODESSA)	LIMESTONE	0	0	0	0
5	P BOX CHURCH (SMACKOVER)	LIMESTONE	5	4	1,338,326	4,799
5	BOX CHURCH (TRAVIS PEAK)	LIMESTONE	0	0	0	0
5	BUFFALO (WOODBINE)	LEON	1	1	423,579	807
5	A BUFFALO, NORTHEAST (WOODBINE)	LEON	0	0	0	0
5	BUFFALO, SOUTH (B)	LEON	0	0	0	0
5	BUFFALO, SOUTH (PETTIT)	LEON	0	0	0	0
5	BUFFALO, SOUTH (RODESSA)	LEON	1	0	0	0
5	A BUFFALO, SOUTH (WOODBINE)	LEON	9	7	368,946	84 F
5	BUFFALO, SOUTH (8700)	LEON	1	1	51,128	106 F
5	BUFFALO, SE (WOODBINE)	LEON	1	1	6,605	0
5	BURLESON HILL (PETTIT)	FREESTONE	1	1	37,621	58 F
5	BURLESON HILL (RODESSA)	FREESTONE	1	0	2,510	0
5	BURLESON HILL (TRAVIS PEAK)	FREESTONE	4	2	46,227	22
5	BUTLER (WOODBINE)	FREESTONE	3	0	0	0
5	CALVERT, EAST (EDWARDS)	ROBERTSON	1	1	151,614	614
5	CALVERT, EAST (GEORGETOWN)	ROBERTSON	1	1	55,142	526
5	CALVERT, EAST (GLEN ROSE)	ROBERTSON	1	1	4,345	0
5	P CANTON (SMACKOVER 12,500)	VAN ZANDT	1	1	331,435	0 F
5	P CANTON, WEST (SMACKOVER)	VAN ZANDT	1	1	165,878	0 F
5	CARTER-BLOOM (RODESSA)	FREESTONE	0	0	0	0
5	P CARTER-BLOOM (SMACKOVER)	FREESTONE	4	3	1,965,453	29
5	P CENTERVILLE (PETTIT)	LEON	1	1	102,356	551
5	CENTERVILLE, EAST (WOODBINE)	LEON	0	0	0	0
5	A CHANDLER (HILL)	HENDERSON	1	0	0	0
5	A CHANDLER (RODESSA)	HENDERSON	1	1	6,602	77
5	A COIT (NACATUCH)	FALLS	4	2	28,792	0
5	A COMO (GLOYD)	HOPKINS	3	2	17,354	1,307
5	COMO (RODESSA HILL, UP)	HOPKINS	0	0	0	0
5	P COMO (SMACKOVER)	HOPKINS	4	3	2,005,268	0 F
5	CORSICANA (NACATUCH)	NAVARRO	7	0	0	0
5	COTTON GIN (COTTON VALLEY)	FREESTONE	1	1	13,773	390
5	P COTTON GIN (COTTON VALLEY SAND)	FREESTONE	2	2	63,443	448
5	P COTTON GIN (TRAVIS PEAK)	FREESTONE	1	1	34,020	122
5	CURRIE (SMACKOVER)	NAVARRO	5	4	6,711,841	134,162
5	P DENNY (COTTON VALLEY)	FALLS	1	1	296,826	1,058 F
5	A DENNY (GEORGE TOWN)	FALLS	0	0	0	0
5	DENNY (GLEN ROSE)	FALLS	1	0	0	0
5	DENNY (NACATUCH)	FALLS	0	0	0	0
5	DENNY (SMACKOVER)	FALLS	0	0	0	0
5	DONIE (PETTIT)	FREESTONE	1	0	2,947	0
5	P DUNBAR (SMACKOVER 13,075)	PAINS	0	0	0	0
5	P DUNBAR, SE (SMACKOVER 13,200)	PAINS	2	2	336,727	0 F
5	DUNBAR, SW (SMACKOVER)	PAINS	0	0	0	0
5	EDGEWOOD (SMACKOVER)	VAN ZANDT	2	2	725,243	0 F
5	EDGEWOOD, NE (SMACKOVER)	VAN ZANDT	8	6	6,132,881	0 F
5	EDOM (COTTON VALLEY)	VAN ZANDT	2	0	0	0
5	EL, FLAT (WOODBINE)	NAVARRO	1	0	0	0
5	P EUSTACE (SMACKOVER)	HENDERSON	3	0	123	0
5	FAIRFEE (TRAVIS PEAK)	FREESTONE	1	1	16,743	551
5	FALLON (COTTON VALLEY)	LIMESTONE	5	5	369,986	0 F
5	P FALLON (TRAVIS PEAK)	LIMESTONE	1	1	17,217	0
5	FARLEY (STRAWN)	TARRANT	1	0	0	0
5	FARRAR (COTTON VALLEY LIME)	LIMESTONE	5	5	620,132	0
5	FARRAR (COTTON VALLEY SAND)	LIMESTONE	0	0	0	0
5	FARRAR (TRAVIS PEAK)	LIMESTONE	1	0	26,497	0
5	FARRAR, N (COTTON VALLEY SAND)	LIMESTONE	1	1	116,891	471
5	FARRAR, SE	LIMESTONE	1	1	27,726	0
5	A FRANKSTON (JAMES LIME, UP)	HENDERSON	0	0	0	0
5	P FREESTONE (BOSSIER SAND)	FREESTONE	5	3	474,744	78
5	P FREESTONE (COTTON VALLEY)	FREESTONE	8	7	1,434,936	33
5	P FREESTONE (PETTIT)	FREESTONE	1	1	123,441	405
5	P FREESTONE (TRAVIS PEAK)	FREESTONE	3	2	1,321,878	179
5	FROST CREEK (NACATUCH)	LIMESTONE	2	0	0	0
5	P FRUITVALE (SMACKOVER)	VAN ZANDT	3	3	808,641	0 F
5	A FRUITVALE, EAST (RODESSA)	VAN ZANDT	1	1	102,220	9,094
5	FRUITVALE, EAST (RODESSA 3)	VAN ZANDT	2	2	205,520	27,548
5	FRUITVALE, EAST (SMACKOVFR)	VAN ZANDT	2	0	0	0
5	P GINGER (SMACKOVER)	PAINS	1	1	646,169	0 F
5	A GRAND SALINE (2ND RODESSA)	VAN ZANDT	3	3	241,538	18,100
5	P GRAND SALINE (SMACKOVER)	VAN ZANDT	1	1	219,297	0
5	GREAT WESTERN (NACATUCH)	NAVARRO	0	0	0	0
5	GROESBECK (PETTIT)	LIMESTONE	0	0	0	0
5	HAROLD D. ORR (EDWARDS)	ROBERTSON	0	0	0	0
5	P HAROLD D. ORR (NACATUCH)	ROBERTSON	1	0	0	0
5	HAROLD D. ORR (NAVARRO)	ROBERTSON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
5	HAROLD D. ORR (TRAVIS PEAK)	ROBERTSON	2	0	0	0
5	HASLETT (PENN.)	TARRANT	1	0	0	0
5	HAYES (COTTON VALLEY)	ROBERTSON	0	0	0	0
5	HEADSVILLE (COTTON VALLEY)	LIMESTONE	1	1	38,751	100
5	HERRING (SUB-CLARKSVILLE)	LEON	0	0	0	0
5	HERRING (WOODBINE)	LEON	0	0	0	0
5	HERRING (WOODBINE, LO.)	LEON	0	0	0	0
5	P HUNTER (COTTON VALLEY)	FREESTONE	1	1	121,077	166
5	I. H. #20 (SMACKOVER)	VAN ZANDT	0	0	0	0
5	J. F. JACKSON (PETTIT)	LIMESTONE	1	1	14,619	0
5	P JEWETT (PETTIT)	LEON	6	6	265,046	2,188 F
5	P JEWETT (TRAVIS PEAK)	LEON	3	3	49,973	114 F
5	JOB (WOODBINE)	LIMESTONE	0	0	0	0
5	KIRVIN (RODESSA)	FREESTONE	0	0	0	0
5	KIRVIN (TRAVIS PEAK)	FREESTONE	1	0	12,825	0
5	KIRVIN, NE. (COTTON VALLEY)	FREESTONE	1	1	84,205	152
5	KOSSE, N. (NACATOC)	LIMESTONE	1	1	74,898	0
5	P LA RUE (TRAVIS PEAK)	HENDERSON	1	1	3,606	0
5	LAKE WORTH (CONGL. #100)	TARRANT	1	0	0	0
5	LAKE WORTH (PENN. 5590)	TARRANT	1	1	7,960	0
5	P LITTLE BUDDY (COTTON VALLEY)	LIMESTONE	6	6	307,550	12,222
5	LOUDY (PETTIT)	HENDERSON	1	1	9,696	12
5	MALAKOFF (COTTON VALLEY)	HENDERSON	0	0	0	0
5	MALAKOFF, SOUTH (TRAVIS PEAK)	HENDERSON	4	4	892,255	3,953
5	MANN (COTTON VALLEY)	FREESTONE	1	1	106,441	160
5	MANN, NORTH (COTTON VALLEY SD.)	FREESTONE	1	1	2,356	0
5	MARKUM (BIG SALINE)	TARRANT	2	0	0	0
5	MCBEE (RODESSA)	LEON	4	1	163,313	133 F
5	P MCBEE (TRAVIS PEAK)	LEON	1	0	0	0
5	A MEXIA (SMACKOVER)	LIMESTONE	0	0	0	0
5	MEXIA, S. (NACATOC #600)	LIMESTONE	1	0	0	0
5	MIRS-MARGINIER	LIMESTONE	1	0	0	0
5	P MINMS CREEK (BOSSIER)	FREESTONE	1	1	292,622	1,850
5	MINMS CREEK (COTTON VALLEY)	FREESTONE	1	0	0	0
5	P MITCHELL CREEK (SMACKOVER)	HOPKINS	1	1	700,012	21,172
5	P MYRTLE SPRINGS (SMACKOVER 13250)	VAN ZANDT	4	2	1,924,186	0
5	P MYRTLE SPRINGS, NE. (SMACKOVER)	VAN ZANDT	1	1	429,120	0
5	NAN-SU-GAIL (SUB-CLARKSVILLE)	FREESTONE	50	36	497,186	490 F
5	P NAN-SU-GAIL (WOODBINE)	FREESTONE	0	0	0	0
5	P NELTA (SMACKOVER)	HOPKINS	3	3	1,399,444	34,611
5	O. L. MILL (PALUXY, LOWER)	NAVARRO	4	0	0	0
5	OAKS (TRAVIS PEAK 8550)	LIMESTONE	1	0	833	0
5	P OAKWOOD (WOODBINE)	LEON	2	1	25,300	66
5	P OAKWOOD, SW. (WOODBINE)	LEON	3	0	64,517	181
5	A OAKWOOD DOME (WOODBINE)	LEON	0	0	0	0
5	OLETHA (PETTIT)	LIMESTONE	0	0	0	0
5	OLETHA (RODESSA)	LIMESTONE	3	3	251,576	1,794
5	OLETHA, SW (COTTON VALLEY SAND)	LIMESTONE	1	1	35,625	0
5	OLETHA, SW. (PETTIT)	LIMESTONE	2	1	188,803	1,890
5	OLETHA, SW. (RODESSA)	LIMESTONE	12	8	820,029	7,017
5	OPELIKA (COTTON VALLEY)	HENDERSON	1	0	59,127	0
5	OPELIKA (JAMES LIME)	HENDERSON	1	1	32,596	0 F
5	OPELIKA (PETTIT)	VAN ZANDT	6	6	390,941	967 F
5	OPELIKA (RODESSA)	HENDERSON	77	64	3,024,699	8,852 F
5	OPELIKA (TRAVIS PEAK)	HENDERSON	26	26	7,214,129	0 F
5	OPELIKA, N. (PETTIT)	VAN ZANDT	1	0	12,883	0
5	PAYMADE (COTTON VALLEY)	NAVARRO	0	0	0	0
5	PAYNE SPRINGS (SMACKOVER)	HENDERSON	0	0	0	0
5	PERSONVILLE (RODESSA)	LIMESTONE	1	0	0	0
5	PERSONVILLE (TRAVIS PEAK)	LIMESTONE	2	2	88,911	374
5	P PERSONVILLE, N. (COTTON VALLEY)	LIMESTONE	6	6	3,117,450	4,903
5	P PERSONVILLE, NE. (COTTON VALLEY)	FREESTONE	1	1	33,037	0
5	A PICKTON (BACUN LIME)	HOPKINS	40	3	515,171	13,994 F
5	PICKTON (SMACKOVER)	HOPKINS	1	0	0	0
5	POKEY (COTTON VALLEY)	LIMESTONE	0	0	0	0
5	POKEY (PETTIT)	LIMESTONE	2	1	12,811	0
5	POKEY (RODESSA)	LIMESTONE	9	6	70,234	493 F
5	POKEY (TRAVIS PEAK)	LIMESTONE	7	5	224,529	76
5	POKEY (TRAVIS PEAK HUNNICUTT)	LIMESTONE	0	0	0	0
5	POKEY (TRAVIS PEAK LOWER)	LIMESTONE	2	0	278	0 F
5	POKEY (TRAVIS PEAK UPPER)	LIMESTONE	2	0	0	0
5	P POKEY, E. (COTTON VALLEY)	LIMESTONE	1	1	306,637	0
5	POWELL (NACATOC)	NAVARRO	0	0	0	0
5	POWELL (SMACKOVER)	NAVARRO	3	3	1,647,781	39,810
5	POWELL (WOODBINE 3600)	NAVARRO	1	0	0	0
5	PRAIRIE GROVE (COTTON VALLEY)	LIMESTONE	2	2	12,232	44
5	PUNKIN (WOODBINE 6190)	LEON	0	0	0	0
5	QUINLAN (SMACKOVER)	HUNT	2	2	369,955	5,980
5	RED LAKE (RODESSA 8300)	FREESTONE	2	2	75,964	394
5	RED LAKE (SUB-CLARKSVILLE)	FREESTONE	3	1	23,511	114
5	RED LAKE (WOODBINE)	FREESTONE	0	0	0	0
5	A RED OAK (FB-A SUB CLARKSVILLE)	LEON	1	1	15,337	903
5	RED OAK (FB-B, SUB-CLARKSVILLE)	LEON	12	12	350,159	4,444 F
5	RED OAK (SUB-CLARKSVILLE)	LEON	30	30	1,094,418	5,734 F
5	P REED (COTTON VALLEY SD)	FREESTONE	1	1	86,173	583
5	REED (HAYNESVILLE)	FREESTONE	16	16	7,945,362	4,110 F
5	REED (RODESSA)	FREESTONE	0	0	0	0
5	REED (TRAVIS PEAK)	FREESTONE	8	6	725,588	11,183
5	REED (WOODBINE)	FREESTONE	2	0	4,574	0
5	REED, N. (COTTON VALLEY)	FREESTONE	1	1	31,369	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

ARC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
5	REED, N. (COTTON VALLEY LIME)	FREESTONE	1	1	4,050	0
5	REED, WEST (HAYNESVILLE)	FREESTONE	0	0	0	0
5	REED, WEST (TRAVIS PEAK)	FREESTONE	1	1	54,508	1,887
5	REILLY SPRINGS (SMACKOVER, LD.)	HOPKINS	1	0	0	0
5	P REKA (COTTON VALLEY LIME)	NAVARRO	3	2	163,743	4,447
5	REKA (TRAVIS PEAK)	NAVARRO	0	0	0	0
5	A RISCHERS STORE (PETTIT)	FREESTONE	0	0	0	0
5	RISCHERS STORE (RODESSA)	FREESTONE	1	1	25,067	678
5	RISCHERS STORE (TRAVIS PEAK)	FREESTONE	3	3	221,090	2,568
5	RISCHERS STORE (WOODBINE)	FREESTONE	3	1	113,880	0
5	RISCHERS STORE, N. (MIDDLE PETTIT)	FREESTONE	1	0	0	0
5	RISCHERS STORE, S. (MIDDLE PETTIT)	FREESTONE	1	0	0	0
5	ROUND PRAIRIE (SMACKOVER)	NAVARRO	2	0	0	0
5	P ROUNDHOUSE (HAYNESVILLE)	NAVARRO	2	2	327,662	5,729
5	ROUNDHOUSE (PETTIT)	NAVARRO	1	1	6,960	487
5	SALINE (SMACKOVER)	VAN ZANDT	1	0	0	0
5	SAN-BREN-GAYL (NACATOSH)	NAVARRO	2	0	0	0
5	P SIMSBORO, N. (BOSSIER SD.)	FREESTONE	2	2	260,598	328
5	P SIMSBORO, N. (COTTON VALLEY)	FREESTONE	2	2	855,568	4,982
5	P SPRINGFIELD LAKE (WOODBINE)	LIMESTONE	1	0	16,869	105
5	P STEWARDS MILL (COTTON VALLEY LM)	FREESTONE	6	6	1,193,133	8,567
5	P STEWARDS MILL (COTTON VALLEY SD)	FREESTONE	1	1	59,844	130
5	STEWARDS MILL (PETTIT 7600)	FREESTONE	0	0	0	0
5	STEWARDS MILL (SMACKOVER)	FREESTONE	0	0	0	0
5	P STEWARDS MILL (WOODBINE)	FREESTONE	3	0	208,389	26,426
5	STEWARDS MILL, E. (RODESSA "A")	FREESTONE	0	0	0	0
5	P STEWARDS MILL, NE. (PETTIT)	FREESTONE	2	2	131,987	1,753
5	STEWARDS MILL, NE. (RODESSA)	FREESTONE	2	0	3,803	42
5	STEWARDS MILL, WEST (RODESSA)	FREESTONE	0	0	0	0
5	SULPHUR BLUFF (SMACKOVER)	HOPKINS	0	0	0	0
5	TATE (COTTON VALLEY)	FREESTONE	1	1	4,895	0
5	P TATE (RODESSA)	FREESTONE	1	1	77,860	99
5	P TATE (SMACKOVER)	FREESTONE	1	1	511,555	0
5	A TAWAKONI (SMACKOVER)	KAUFMAN	0	0	0	0
5	P TAWAKONI, NE (SMACKOVER)	KAUFMAN	0	0	0	0
5	TEAGUE (BOSSIER SAND)	FREESTONE	1	1	81,304	301
5	P TEAGUE (COTTON VALLEY)	FREESTONE	12	12	7,149,484	4 F
5	TEAGUE (PETTIT HORIZON)	FREESTONE	0	0	0	0
5	P TEAGUE (RODESSA)	FREESTONE	5	5	258,277	794
5	TEAGUE (TRAVIS PEAK)	FREESTONE	1	1	193,138	0
5	P TEAGUE, SW. (COTTON VALLEY)	FREESTONE	3	3	315,740	1,974
5	TEAGUE, WEST (COTTON VALLEY)	FREESTONE	0	0	0	0
5	TEAGUE, WEST (HAYNESVILLE)	FREESTONE	0	0	0	0
5	TEAGUE, WEST (PETTIT)	FREESTONE	5	3	64,489	21 F
5	TEAGUE, WEST (RODESSA)	FREESTONE	4	4	162,267	410 F
5	TEAGUE, WEST (TRAVIS PEAK)	FREESTONE	6	4	847,335	2,284
5	P TEAGUE TOWNSITE (COTTON VALLEY)	FREESTONE	15	14	2,045,579	530
5	P TEAS (COTTON VALLEY)	FREESTONE	1	1	187,458	5,527
5	TEAS (PETTIT)	FREESTONE	1	1	46,809	599
5	TEAS (RODESSA)	FREESTONE	0	0	0	0
5	TEAS (SMACKOVER)	FREESTONE	3	3	562,927	0 F
5	TEAS (WOODBINE)	FREESTONE	1	0	0	0
5	THORNTON (SMACKOVER)	LIMESTONE	1	0	0	0
5	TILLMAN (TRAVIS PEAK)	LIMESTONE	0	0	0	0
5	TRI-CITIES (BACUN LIME)	HENDERSON	21	0	0	296
5	TRI-CITIES (PETTIT)	HENDERSON	0	0	0	0
5	TRI-CITIES (RODESSA)	HENDERSON	15	0	0	0
5	P TRI-CITIES (TRAVIS PEAK)	HENDERSON	0	0	0	0
5	TRI-CITIES (TRAVIS PEAK LOWER)	HENDERSON	39	37	6,800,642	5,863
5	P TRI-CITIES, N. (RODESSA)	HENDERSON	2	2	311,332	4,410
5	P TRINIDAD (SMACKOVER 11330)	HENDERSON	0	0	0	0
5	A VAN	VAN ZANDT	1	0	0	0
5	A VAN (RODESSA)	VAN ZANDT	1	0	8,128	792
5	P VAN, WEST (JAMES, NW)	VAN ZANDT	2	1	121,718	1,031
5	VAN, WEST (PETTIT FB A)	VAN ZANDT	0	0	0	0
5	A VAN, WEST (RODESSA)	VAN ZANDT	0	0	5,250	2,900
5	A VAN, WEST (RODESSA "A")	VAN ZANDT	2	1	21,555	593
5	P VAN, WEST (RODESSA-CARLILE)	VAN ZANDT	0	0	0	0
5	VAN, WEST (TRAVIS PEAK)	VAN ZANDT	0	0	0	0
5	VAN, WEST (TRAVIS PEAK, NW)	VAN ZANDT	0	0	0	0
5	WIKLER, S. (RODESSA E)	FREESTONE	0	0	0	0
5	WORTHAM, NORTH (NACATOSH)	FREESTONE	0	0	0	0
5	WORTHAM, S. N. (SMACKOVER)	LIMESTONE	0	0	0	0
5	DISTRICT TOTAL	253	738	507	88,950,838	479,559

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	WILDCAT	ANDERSON	1	0	0	0
6	P AGNES (WOODBINE)	ANDERSON	0	0	0	0
6	AMERN (SMACKOVER)	CASS	0	0	0	0
6	ALBA (SMACKOVER)	WOOD	2	2	616,274	0 F
6	P ALLENTOWN (GLEN ROSE, UPPER)	CASS	M 4	4	143,366	156
6	ALTD (TRAVIS PEAK)	CHEROKEE	3	3	366,903	1,137
6	AVINGER (JURASSIC)	CASS	1	0	0	0
6	B-J (GLOYD)	WOOD	1	0	0	0
6	P BECKVILLE (COTTON VALLEY)	PANOLA	1	0	27,617	312
6	P BECKVILLE, NORTH (COTTON VALLEY)	PANOLA	M 7	7	530,527	17,703
6	P BECKVILLE, WEST (COTTON VALLEY)	PANOLA	19	13	1,733,619	12,551 F
6	A BEDFORD WYNNE (SMACKOVER)	HOWIE	0	0	0	0
6	BELLE BOWER (COTTON VALLEY)	PANOLA	1	1	24,511	112
6	BELLE BOWER (PALUXY)	PANOLA	9	7	74,445	0 F
6	P BELLE BOWER (PETTIT)	PANOLA	1	1	155,248	795
6	P BELLE BOWER (TRAVIS PEAK)	PANOLA	1	1	279,333	1,820
6	BETHANY (BLOSSOM)	PANOLA	7	0	16,963	0
6	BETHANY (COTTON VALLEY)	HARRISON	M 1	0	0	0
6	P BETHANY (GLEN ROSE 3550)	PANOLA	4	2	105,225	0
6	BETHANY (NACATOSH)	PANOLA	2	1	103	0
6	BETHANY (PALUXY)	PANOLA	13	6	236,674	58
6	BETHANY (PETTIT)	PANOLA	M 119	89	4,087,137	12,375 F
6	A BETHANY (PETTIT 6170)	HARRISON	1	1	11,732	0
6	BETHANY (RODESSA)	PANOLA	8	3	498,940	351 F
6	BETHANY (TRANSITION)	PANOLA	1	0	0	0
6	BETHANY (TRAVIS PEAK)	PANOLA	M 98	56	8,775,761	22,611 F
6	BETHANY (TRAVIS PEAK LOWER)	HARRISON	1	0	0	0
6	A BETHANY (TRAVIS PEAK 6300)	PANOLA	M 1	0	35,075	12,736
6	BETHANY (TRAVIS PEAK 6400, GAS)	PANOLA	1	0	0	0
6	P BETHANY, EAST (COTTON VALLEY)	PANOLA	32	29	14,909,824	159,129 F
6	A BETHANY, NE, (BLOSSOM 2000)	PANOLA	0	0	0	0
6	P BETHANY, SE, (PALUXY)	PANOLA	0	0	0	0
6	BETHEL (PETTIT)	ANDERSON	2	2	436,939	542 F
6	P BETHEL (RODESSA)	ANDERSON	3	2	939,927	1,774
6	A BETHEL (WOODBINE)	ANDERSON	2	1	1,716	0 F
6	BETHEL DOME, EAST (PETTIT GAS)	ANDERSON	4	0	0	0
6	P BETHEL DOME, EAST (RODESSA)	ANDERSON	4	4	407,966	2,895 F
6	BIG BARNETT (GLOYD)	RUSK	3	3	254,139	5,346
6	BIG BARNETT (HILL)	RUSK	0	0	0	0
6	BIG BARNETT (PETTIT)	RUSK	0	0	0	0
6	BIG BARNETT (TRAVIS PEAK)	RUSK	1	0	0	0
6	A BIG BARNETT (WOODBINE)	RUSK	1	0	1,176	321
6	P BIG SHORTY (TRAVIS PEAK)	RUSK	2	2	66,678	1,434
6	BIG SHORTY (TRAVIS PEAK-9100)	RUSK	1	1	13,609	37
6	BIRD ROOST LAKE (6160 T.P.)	MARION	1	0	0	0
6	BLAINEY MAG (SMACKOVER)	CAMP	1	0	0	0
6	P BLOCKER (COTTON VALLEY)	HARRISON	4	3	136,894	1,571 F
6	BLOOMSBURG (SMACKOVER)	CASS	1	0	0	0
6	P BOBBY JOE (PALUXY)	SMITH	0	0	0	0
6	BOBO (GLEN ROSE 3675)	SHELBY	0	0	0	0
6	BOBO (PALUXY 3485)	SHELBY	0	0	0	0
6	P HOGATA (SMACKOVER)	RED RIVER	2	1	36,215	3,226
6	BOGGY CREEK*	ANDERSON	3	0	14,360	4
6	BRADY-PANOLA (BLOSSOM)	PANOLA	1	0	0	0
6	BRYANS MILL (SMACKOVER)	CASS	20	12	18,700,591	0 F
6	P BRYANS MILL (SMACKOVER 10360)	CASS	1	1	176,214	0
6	BUO LEE (RODESSA)	SMITH	0	0	0	0
6	CAODO LAKE (TRAVIS PEAK)	HARRISON	0	0	0	0
6	CALEDONIA (ANHYDRITE)	RUSK	0	0	0	0
6	CALEDONIA (PETTIT)	RUSK	0	0	0	0
6	A CALEDONIA (RODESSA)	RUSK	0	0	0	0
6	CALEDONIA (RODESSA, UP.)	RUSK	0	0	0	0
6	CAMERON-HAMILL (GLEN ROSE)	ANGELINA	4	4	265,954	1,023 F
6	A CAMP HILL (CARRIZO)	ANDERSON	0	0	0	0
6	CAMP HILL (WOODBINE, GAS)	ANDERSON	0	0	0	0
6	CAMP HILL, E, (WOODBINE A)	ANDERSON	1	0	0	0
6	CAMPBELLS SMITH (JAMES LIME)	CHEROKEE	1	0	0	0
6	CANEY CREEK (TRAVIS PEAK)	SMITH	1	0	0	0
6	P CARBONDALE, N, (SMACKOVER)	HOWIE	2	0	92,531	7,485
6	A CARTHAGE	PANOLA	0	0	0	0
6	P CARTHAGE (BLOSSOM)	PANOLA	10	9	253,601	202 F
6	CARTHAGE (BRUSTER)	PANOLA	5	1	18,132	0 F
6	P CARTHAGE (CHADWICK)	PANOLA	1	1	72,122	0
6	P CARTHAGE (COTTON VALLEY)	PANOLA	137	123	28,830,261	397,130 F
6	CARTHAGE (COTTON VALLEY 8800)	PANOLA	0	0	0	0
6	CARTHAGE (COTTON VALLEY SOUTH)	PANOLA	0	0	0	0
6	CARTHAGE (GAMY-GLOYD)	PANOLA	1	0	0	0
6	CARTHAGE (GLEN ROSE)	PANOLA	14	12	375,478	67 F
6	P CARTHAGE (GLEN ROSE, SOUTH)	PANOLA	6	5	221,008	0 F
6	CARTHAGE (HILL, NORTH)	PANOLA	26	9	298,715	0 F
6	P CARTHAGE (HILL, SOUTH)	PANOLA	6	5	267,260	0 F
6	CARTHAGE (HILL, SOUTHEAST)	PANOLA	11	7	123,469	0 F
6	A CARTHAGE (HILL, SOUTHWEST)	PANOLA	2	2	182,494	0 F
6	A CARTHAGE (INEZ)	PANOLA	1	1	7,822	116
6	CARTHAGE (JETER)	PANOLA	0	0	0	0
6	CARTHAGE (PAGE)	PANOLA	1	1	32,772	0 F
6	CARTHAGE (PALUXY)	PANOLA	17	12	158,946	0 F
6	CARTHAGE (PETTIT, LOWER GAS)	PANOLA	M 300	260	28,031,437	12,614 F
6	CARTHAGE (PETTIT, UPPER)	PANOLA	152	93	4,217,475	18 F
6	CARTHAGE (RODESSA)	PANOLA	3	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RCR DIST NO		FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
6	A	CARTHAGE (SMITH-ALLISON)	PANOLA	5	2	88,738	0	F
6		CARTHAGE (TRAVIS PEAK)	PANOLA	93	69	6,922,113	1,979	F
6		CARTHAGE, N. (GLEN ROSE 9760)	PANOLA	13	6	185,685	0	F
6	P	CARTHAGE, S. (COTTON VALLEY)	PANOLA	2	2	49,147	978	F
6	A	CARTHAGE, S. (PETTIT, LO.)	PANOLA	1	0	0	0	
6	P	CARTHAGE, SOUTH (TRAVIS PEAK)	PANOLA	2	1	141,257	610	
6		CARTHAGE, SE (CV)	PANOLA	8	7	1,914,901	61,688	
6		CARTHAGE, SW. (PETTIT)	PANOLA	1	1	21,031	385	
6	A	CASS (HILL)	CASS	0	0	0	0	
6	P	CAYUGA (COTTON VALLEY)	ANDERSON	1	1	119,612	0	
6	P	CAYUGA (PETTIT)	ANDERSON	4	4	445,069	6,303	
6		CAYUGA (TRINITY)	ANDERSON	20	16	1,194,942	25,418	
6		CAYUGA (WOODBINE)	ANDERSON	0	0	0	0	
6		CAYUGA, NORTHWEST (PETTIT)	HENDERSON	0	0	0	0	
6	A	CAYUGA, NORTHWEST (RODESSA)	FREESTONE	0	0	0	0	
6		CAYUGA, NW. (RODESSA, GAS)	HENDERSON	0	0	0	0	
6	P	CEDAR SPRINGS (COTTON VALLEY SD)	UPSHUR	4	4	511,532	7,205	
6	P	CEDAR SPRINGS (HAYNESVILLE)	UPSHUR	2	2	326,705	8,332	
6		CEDAR SPRINGS (MADDOX 10730)	UPSHUR	0	0	0	0	
6	P	CEDAR SPRINGS (TRAVIS PEAK 9000)	UPSHUR	12	12	1,836,638	39,188	
6		CENTENNIAL (COTTON VALLEY)	PANOLA	1	1	98,519	2,321	
6	P	CENTENNIAL (TRAVIS PEAK)	PANOLA	2	1	92,769	105	
6	A	CENTER (SARATOGA)	SHELBY	1	0	0	0	
6	A	CHAPEL HILL	SMITH	1	1	83,267	3,465	
6		CHAPEL HILL (PALUXY)	SMITH	5	4	796,105	1,320	F
6	A	CHAPEL HILL (PETTIT)	SMITH	4	1	124,587	2,749	
6	P	CHAPEL HILL (RODESSA)	SMITH	11	8	525,009	16,633	
6	P	CHAPEL HILL (TRAVIS PEAK)	SMITH	2	2	37,948	1,923	
6		CHAPEL HILL, SOUTH (PALUXY)	SMITH	0	0	0	0	
6		CHAPEL HILL, SOUTH (PALUXY, S.)	SMITH	1	1	13,587	25	
6		CHAPEL HILL, WEST (PALUXY)	SMITH	0	0	0	0	
6		CHAPMAN (COTTON VALLEY)	RUSK	3	2	39,924	0	
6	A	CHAPMAN (TRAVIS PEAK)	RUSK	1	1	358,015	6,546	
6		CHEROKEE TRACE (COTTON VALLEY)	UPSHUR	0	0	0	0	
6		CHEROKEE TRACE (JURASSIC)	UPSHUR	2	1	50,132	7,907	F
6		CHIRENO (PETTIT)	NACOGDOCHES	1	0	0	0	
6	A	CHITSEY (SMACKOVER)	FRANKLIN	1	0	0	0	
6		CHRISTMAS (RODESSA)	TITUS	0	0	0	0	
6	P	CLINTON LAKE (PETTIT)	MARION	1	0	0	0	
6		CLINTON LAKE (TRAVIS PEAK)	MARION	0	0	0	0	
6		COKE (GLOYD)	WOOD	4	4	251,365	7,430	
6		COKE (GLOYD #160)	WOOD	3	3	212,848	9,299	
6		COKE (HILL)	WOOD	1	1	300,747	7,440	
6	A	COKE (PITTSBURG 8470)	WOOD	1	1	32,279	1,217	
6		COON CREEK (PETIT)	CHEROKEE	4	3	932,242	13,442	
6		COON CREEK (RODESSA)	CHEROKEE	5	2	630,584	21,587	
6		CYRIL (COTTON VALLEY)	RUSK	2	2	124,839	855	
6	A	CYRIL (TRAVIS PEAK 7650)	RUSK	3	3	435,823	7,991	
6		CYRIL (TRAVIS PK. 7700)	RUSK	1	0	4,673	66	
6		DANVILLE (GLOYD)	RUSK	7	2	74,996	402	F
6	A	DANVILLE (HENDERSON)	RUSK	4	2	72,282	2	
6		DANVILLE (HILL)	RUSK	1	1	61,585	556	
6		DANVILLE (PETTIT -A-)	GREGG	1	0	0	0	
6	A	DANVILLE (PETTIT, LOWER)	RUSK	5	4	158,050	1,450	F
6		DANVILLE (PETTIT, MIDDLE)	GREGG	3	1	18,312	0	F
6		DANVILLE (RODESSA)	RUSK	0	0	0	0	
6	A	DANVILLE (TRAVIS PEAK)	RUSK	6	5	133,228	1,660	F
6		DANVILLE (TOWNS)	RUSK	4	0	0	0	
6	P	DAYS CHAPEL (WOODBINE)	ANDERSON	0	0	0	0	
6	P	DECKER SWITCH (PETTIT)	HOUSTON	8	5	420,244	0	
6		DIAMOND-MAG (TRAVIS PEAK)	CHEROKEE	1	0	0	0	
6	P	DIRGIN (COTTON VALLEY)	RUSK	10	10	1,105,911	5,145	
6	P	DOUGLASS (PETTIT)	NACOGDOCHES	7	7	664,034	386	F
6	P	DOUGLASS (RODESSA)	NACOGDOCHES	1	0	0	0	
6		DOUGLASS, SW. (GLEN ROSE)	NACOGDOCHES	1	1	6,382	0	
6	P	DOUGLASS, SW. (PETTIT, UPPER)	NACOGDOCHES	6	6	1,860,169	52	
6	P	DOUGLASS, WEST (PETTIT UPPER)	NACOGDOCHES	8	8	2,038,755	2,841	
6		DOUGLASS, N. (TRAVIS PEAK)	NACOGDOCHES	4	4	184,327	171	
6		DOUGLASSVILLE (SMACKOVER)	CASS	0	0	0	0	
6	P	ELKHART (PETTIT)	ANDERSON	6	6	3,065,962	24,521	
6	A	ELKHART (WOODBINE)	ANDERSON	1	0	0	0	
6		ELKTON (PALUXY C)	SMITH	1	0	0	0	
6		ELYSIAN, N. (COTTON VALLEY)	HARRISON	1	0	0	0	
6	A	EXCELSTOR (PETTIT)	MARION	3	2	140,710	2,973	F
6		EXCELSTOR, SW. (PETTIT, LO.)	MARION	0	0	0	0	
6		EXCELSTOR, SW. (TRAVIS PEAK)	MARION	0	0	0	0	
6		FAIRPLAY (COTTON VALLEY)	PANOLA	1	1	64,278	648	
6	A	FAIRWAY (JAMES LIME)	ANDERSON	0	0	0	0	
6	A	FLEETO (SUB-CLARKSVILLE)	ANDERSON	0	0	0	0	
6		FLINT (PALUXY)	SMITH	1	1	50,412	388	
6		FLOWER ACRES (SMACKOVER)	ROWIE	0	0	0	0	
6		GARRISON (HILL)	NACOGDOCHES	0	0	0	0	
6		GARRISON (PETTIT, LOWER)	NACOGDOCHES	1	1	153,615	1,761	
6	P	GARRISON (TRAVIS PEAK)	NACOGDOCHES	5	4	215,206	4,826	
6		GARRISON, NE. (HILL)	NACOGDOCHES	0	0	0	0	
6	P	GILMER (COTTON VALLEY)	UPSHUR	12	6	2,197,351	39,801	
6		GILMER (JURASSIC)	UPSHUR	16	16	2,865,548	46,717	F
6	P	GILMER, S. (COTTON VALLEY)	UPSHUR	15	15	1,532,541	32,150	
6		GILMER, S. (COTTON VALLEY, UP)	UPSHUR	5	4	110,360	537	
6	P	GILMER, N. (COTTON VALLEY)	UPSHUR	0	0	0	0	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RCR LIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	GIRLIE CALDWELL, W (TRAVIS PEAK)	SMITH	1	0	13,546	660
6	GLADEWATER (HAYNESVILLE)	IPSHUR	1	0	0	0
6	P GOOCH (TRAVIS PEAK)	HARRISON	6	5	639,932	15,039
6	GOOD SPRINGS (GLOYD D)	RUSK	0	0	0	0
6	A GOOD SPRINGS, W. (WOODBINE)	RUSK	1	0	0	0
6	P GRAPELAND (RODESSA)	HOUSTON	6	6	1,291,098	2,707
6	GRAPELAND (WILCOX)	HOUSTON	0	0	0	0
6	P GRAPELAND (WOODBINE)	HOUSTON	1	0	0	0
6	GRAPELAND, NE. (WOODBINE)	ANDERSON	0	0	0	0
6	GREEN FOX (HILL)	MARION	0	0	0	0
6	P GREEN FOX (PETTIT)	MARION	0	0	0	0
6	P GREEN FOX (PETTIT "A")	MARION	0	0	0	0
6	GREEN FOX (TRAVIS PEAK BROADEN)	MARION	2	0	0	0
6	GREEN FOX (TRAVIS PEAK 6340)	MARION	1	0	0	0
6	GRIMES (WOODBINE)	HOUSTON	1	0	20,641	203
6	A GUM SPRINGS (WOODBINE)	RUSK	0	0	0	0
6	GUM SPRINGS, N. (WOODBINE)	RUSK	0	0	0	0
6	HAINESVILLE (SUB-CLAY)	WOOD	0	0	0	0
6	HALLSVILLE (COTTON VALLEY)	HARRISON	0	0	0	0
6	HALLSVILLE, N. (HOUSTON-COTTON VAL)	HARRISON	1	0	0	0
6	HALLSVILLE, S. (HOUSTON-COTTON VAL)	HARRISON	3	3	115,713	263
6	P HALLSVILLE, SOUTH (PAGE)	PANDLA	1	0	0	0
6	HALLSVILLE, S. (PETTIT LD. CRANE)	HARRISON	6	0	7,748	187
6	P HALLSVILLE, SOUTH (RODESSA)	HARRISON	0	0	0	0
6	HAWLET (TRAVIS PEAK 11,000)	ANGELINA	0	0	0	0
6	HARLETON, EAST (PETTIT, LOWER)	HARRISON	0	0	0	0
6	HARLETON, EAST (TRANSITION)	HARRISON	1	1	15,530	243
6	HARLETON, EAST (TRAVIS PEAK)	HARRISON	0	0	0	0
6	P HAWKINS (RODESSA)	WOOD	8	8	3,978,607	1,376 F
6	A HAWKINS (WOODBINE)	WOOD	51	12	3,086,270	1,114 F
6	HAYNES (BALDWIN-HILL)	CASS	0	0	0	0
6	A HAYNES (HILL)	CASS	0	0	0	0
6	A HAYNES (MITCHELL)	CASS	0	0	0	0
6	HENDERSON (COTTON VALLEY)	RUSK	0	0	0	0
6	A HENDERSON (RUSK CO. PETTIT)	RUSK	11	10	264,906	7,773 F
6	HENDERSON (RUSK CO. PETTIT, W.)	RUSK	1	0	0	0
6	HENDERSON (RUSK CO. RODESSA)	RUSK	0	0	0	0
6	A HENDERSON (RUSK CO. TRAVIS PEAK)	RUSK	18	12	853,140	20,736
6	P HENDERSON (YOUNG)	RUSK	0	0	0	0
6	P HENDERSON, SOUTH (PETTIT)	RUSK	5	4	118,355	2,345 F
6	HENDERSON, S. (PETTIT 7445)	RUSK	0	0	0	0
6	HENDERSON, SOUTH (TRAVIS PEAK)	RUSK	5	5	124,484	554 F
6	HENDERSON, SOUTH (TRAVIS PEAK "A")	RUSK	8	8	351,860	4,398
6	P HUGHEY (CRANE)	HARRISON	7	6	39,321	0
6	HUXLEY (BACON LIME)	SHELBY	0	0	0	0
6	HUXLEY (PALUXY)	SHELBY	0	0	0	0
6	P HUXLEY (PETTIT)	SHELBY	1	0	0	0
6	INDIAN ROCK (JURASSIC)	IPSHUR	0	0	0	0
6	ISAAC LINDSEY (JAMES LIMF)	ANDERSON	0	0	0	0
6	J. G. S. (WOODBINE)	CHEROKEE	1	0	0	0
6	A J. G. S. (PETTIT, LOWER)	PANDLA	0	0	0	0
6	J. G. S. (RODESSA)	PANDLA	1	1	86,731	607
6	J. G. S. (TRAVIS PK. "A")	PANDLA	1	1	7,568	26
6	J. G. S. (TRAVIS PK. "C")	PANDLA	1	1	237,923	1,417
6	P JACKSONVILLE (RODESSA)	CHEROKEE	0	0	0	0
6	A JACKSONVILLE, NO. (WOODBINE)	CHEROKEE	1	0	0	0
6	JACKSONVILLE, NW. (WOODBINE)	CHEROKEE	0	0	0	0
6	JACKSONVILLE, S. W. (WOODBINE)	CHEROKEE	1	0	0	0
6	A JACKSONVILLE, WEST (WOODBINE)	CHEROKEE	0	0	0	0
6	JARRELL CREEK (TRAVIS PEAK)	RUSK	1	1	689	9
6	JOAQUIN (BLOSSOM 2000)	SHELBY	1	0	160	40
6	JOAQUIN (GLENROSE UPPER)	SHELBY	0	0	0	0
6	JOAQUIN (GLENROSE 3790)	SHELBY	1	0	0	0
6	P JOAQUIN (JETER)	SHELBY	16	13	1,859,658	1,337
6	JOAQUIN (PETTIT)	SHELBY	4	3	91,714	104
6	P JOAQUIN (PETTIT, LOWER)	SHELBY	1	1	327,677	921
6	P JOAQUIN (TRAVIS PEAK)	SHELBY	9	9	930,857	2,174
6	JOAQUIN, SOUTHEAST (PETTIT, LD.)	SHELBY	0	0	0	0
6	JOAQUIN, SOUTHEAST (TRAVIS PEAK)	SHELBY	1	0	0	0
6	P JOAQUIN, WEST (SLIGO)	SHELBY	1	1	221,494	1,338
6	KARNACK, NW (PAGE)	HARRISON	0	0	0	0
6	P KILDARE (COTTON VALLEY)	CASS	1	1	182,697	2,254
6	A KILDARE (HILL)	CASS	1	0	0	0
6	LAKE FERRELL (COTTON VALLEY)	MARION	1	1	11,953	0
6	A LAKE MARY (WOODBINE)	ANDERSON	0	0	0	0
6	P LANEVILLE, N. (PETTIT, LOWER)	RUSK	1	1	57,068	1,284
6	A LANEVILLE, N. (TRAVIS PEAK 7540)	RUSK	0	0	0	0
6	LANSING, NORTH (PETTIT, LOWER)	HARRISON	6	0	0	0
6	LANSING, NORTH (RODESSA YOUNG)	HARRISON	65	0	0	0
6	P LANSING, N. (RODESSA YOUNG SW.)	HARRISON	0	0	0	0
6	LANSING, NORTH (TRAVIS PEAK)	HARRISON	3	2	105,380	2,574
6	LANSING, NORTH (TRAVIS PEAK, LD)	HARRISON	4	4	637,295	3,266
6	LANSING, N. (YOUNG LIMESTONE)	HARRISON	0	0	0	0
6	LANSING, NE. (TRAVIS PEAK)	HARRISON	1	0	0	0
6	LASSATER (COTTON VALLEY)	MARION	1	0	0	0
6	P LASSATER (TRAVIS PEAK)	MARION	25	18	5,340,774	1,467 F
6	P LAURA LA VELLE (WOODBINE)	HOUSTON	0	0	0	0
6	LAURA LA VELLE, S. (WOODBINE)	HOUSTON	1	0	0	0
6	LAVON (RODESSA, NORTH)	SMITH	0	0	0	0
6	LECUNO (RODESSA)	CHEROKEE	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

9RC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	A LEIGH (HILL 5155)	HARRISON	1	0	0	0
6	LEIGH NE (TRAVIS PEAK 6000)	HARRISON	1	0	0	0
6	LINDALE (RODESSA)	SMITH	3	3	155,803	4,231
6	LINDALE EAST (10,000)	CASS	1	0	0	0
6	A LONG LAKE	FREESTONE	1	0	1,111	9
6	P LONG LAKE (PETTIT 9515)	ANDERSON	0	0	0	0
6	P LONG LAKE (PETTIT 9750)	ANDERSON	2	2	450,455	34
6	P LONG LAKE (RODESSA 8745)	ANDERSON	1	0	0	0
6	P LONG LAKE (RODESSA 9100)	ANDERSON	0	0	0	0
6	A LONG LAKE (SUB-CLARKSVILLE)	ANDERSON	1	0	0	0
6	LONG LAKE (WOODBINE)	ANDERSON	1	0	0	0
6	LONG LAKE EAST (WOODBINE)	ANDERSON	0	0	0	0
6	LONG LAKE S (SUB-CLARKSVILLE)	ANDERSON	0	0	0	0
6	LONG LAKE S (5500)	LEON	0	0	0	0
6	A LONGWOOD (GOODLAND LIME)	HARRISON	1	0	0	0
6	LONGWOOD (NACATCOCH)	HARRISON	1	0	0	0
6	LONGWOOD (PAGE-PETTIT)	HARRISON	1	0	0	0
6	A LONGWOOD (TRAVIS PEAK)	HARRISON	0	0	0	0
6	P MANZIEL (PETTIT Y)	WOOD	2	2	84,639	1,967
6	P MANZIEL (RODESSA)	WOOD	1	1	284,677	11,483
6	P MANZIEL (RODESSA -V-)	WOOD	1	1	38,942	626
6	P MANZIEL (RODESSA -W-)	WOOD	2	0	0	0
6	P MANZIEL (RODESSA -X-)	WOOD	6	4	139,918	2,480
6	P MANZIEL (TRAVIS PEAK)	WOOD	5	4	273,557	5,660
6	MANZIEL (TRAVIS PEAK -B-)	WOOD	1	0	0	0
6	A MAUD (SMACKOVER)	ROWIE	3	3	1,074,965	40,359
6	MAYDELL (WOODBINE)	CHEROKEE	0	0	0	0
6	MCKINNEY (SMACKOVER)	CASS	0	0	0	0
6	MINDEN (GLOYD)	RUSK	1	0	0	0
6	A MINDEN (TRANS.)	RUSK	3	3	5,845	1,142
6	A MINDEN (TRAVIS PEAK)	RUSK	10	7	431,393	17,073
6	MINDEN E (TRAVIS PEAK)	RUSK	2	1	12,867	85
6	MORRIS COATS (WOODBINE)	NACOGDOCHES	0	0	0	0
6	MORRIS COATS (WOODBINE A)	NACOGDOCHES	0	0	0	0
6	MORRIS COATS (WOODBINE B)	NACOGDOCHES	0	0	0	0
6	P MOUND PRAIRIE (PETTIT)	ANDERSON	1	1	165,677	4,344
6	MOUND PRAIRIE S (RODESSA)	ANDERSON	0	0	0	0
6	MT. ENTERPRISE (TRAVIS PEAK)	RUSK	1	0	0	0
6	P MT. SELMAN (SUB-CLARKSVILLE)	CHEROKEE	1	0	0	0
6	NACONICHE CREEK (RODESSA UP.)	NACOGDOCHES	1	0	1,248	7
6	NACONICHE CREEK (RODESSA LD.)	NACOGDOCHES	1	0	0	0
6	NACONICHE CREEK (PETTIT)	NACOGDOCHES	1	0	0	0
6	A NAVARRO CROSSING	HOUSTON	1	1	13,136	48
6	NAVARRO CROSSING (GLEN ROSE UP.)	HOUSTON	1	0	0	0
6	P NAVARRO CROSSING (PETTIT)	HOUSTON	1	1	65,644	27
6	P NAVARRO CROSSING (WOODBINE)	LEON	6	2	192,602	640
6	P NEVIS (RODESSA)	ANDERSON	1	1	21,299	68
6	NEW HOPE (SMACKOVER)	FRANKLIN	19	18	11,839,048	0
6	NEW HOPE E (SMACKOVER)	CAMP	1	0	31,376	15
6	P OAK HILL (COTTON VALLEY)	RUSK	31	24	6,635,681	13,969
6	OAK HILL (TRAVIS PEAK)	RUSK	1	1	25,610	231
6	OAK HILL NORTH (PETTIT)	RUSK	0	0	0	0
6	OAK HILL NE (TRAVIS PEAK)	RUSK	0	0	46	0
6	OAK HILL S (TRAVIS PEAK)	RUSK	1	1	53,087	98
6	P OVERTON (COTTON VALLEY SAND)	SMITH	1	1	177,457	59
6	P OVERTON (HAYNESVILLE)	SMITH	16	13	6,440,345	0
6	OVERTON (TRAVIS PEAK)	SMITH	0	0	0	0
6	OVERTON NORTH (HAYNESVILLE)	RUSK	1	0	0	0
6	OVERTON NE (HAYNESVILLE)	RUSK	2	0	15,643	0
6	P OVERTON PL (TRAVIS PEAK)	CHEROKEE	1	1	3,182	0
6	P PALESTINE (PETTIT 10,390)	ANDERSON	2	2	127,854	3,236
6	PALESTINE (RODESSA)	ANDERSON	2	2	36,012	2,740
6	PANOLA (GOODLAND LIME)	PANOLA	0	0	0	0
6	PARSONS (RODESSA-HILL)	CHEROKEE	1	0	0	0
6	P PAXTON (HILL)	PANOLA	11	9	1,661,060	5,491
6	P PAXTON (PALUXY)	SHELBY	7	6	610,433	920
6	P PAXTON (PETTIT)	SHELBY	1	1	404,842	1,757
6	PAXTON (TRAVIS PEAK)	PANOLA	1	0	33,205	152
6	PEARSON CHAPEL (RODESSA)	HOUSTON	1	0	0	0
6	PEATOWN (PETTIT -D-)	RUSK	1	0	0	0
6	P PEATOWN NORTH (PETTIT -F-)	GREGG	1	1	89,038	2,295
6	PENN-GRIFFITH (PETTIT)	RUSK	2	2	20,720	18
6	PENN-GRIFFITH (TRAVIS PEAK)	RUSK	2	1	46,442	58
6	PENN-GRIFFITH (TRAVIS PEAK UP.)	RUSK	0	0	0	0
6	P PINE HILL (TRANSITION)	RUSK	1	0	0	0
6	PINES SPILLWAY (RODESSA)	MARION	1	0	120,535	1,967
6	P PITTSBURG (SMACKOVER)	CAMP	5	3	4,765,787	0
6	PLATT (PETTIT -LOWER)	ANGELINA	1	1	19,139	25
6	PLEASANT GROVE E (WOODBINE)	RUSK	0	0	0	0
6	POD (COTTON VALLEY)	RUSK	1	1	110,214	1,287
6	POLLOCK (PETTIT)	ANGELINA	0	0	0	0
6	A PONE (CAGLE)	RUSK	0	0	0	0
6	P PONE (GLOYD)	RUSK	3	2	219,763	422
6	PONE (PETTIT -LD)	RUSK	0	0	0	0
6	P PONE (PETTIT -LD -G-)	RUSK	2	2	201,531	2,820
6	PONE (TRAVIS PEAK GAS)	RUSK	5	3	166,432	9,885
6	PONE (TRAVIS PEAK 7570)	RUSK	0	0	0	0
6	PRAIRIE BRANCH (SMACKOVER)	TITUS	1	0	0	0
6	PRAIRIE LAKE (RODESSA UPPER)	ANDERSON	3	2	72,061	3,615
6	QUEEN CITY (SMACKOVER)	CASS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	QUITMAN (ATLANT-HILL)	WOOD	1	1	22,418	921 F
6	A QUITMAN (BLALOCK)	WOOD	0	0	0	0
6	A QUITMAN (GLOYD)	WOOD	1	0	0	0
6	A QUITMAN (HILL)	WOOD	5	2	262,904	7,138
6	A QUITMAN (KIRKLAND)	WOOD	6	1	25,409	107
6	A QUITMAN (KIRKLAND, SOUTH)	WOOD	1	0	1,831	123
6	A QUITMAN (RODESSA)	WOOD	5	2	260,641	9,098
6	QUITMAN, SE. (HILL)	WOOD	0	0	0	0
6	A QUITMAN, SOUTHEAST (KIRKLAND)	WOOD	1	0	0	0
6	A QUITMAN-CATHEY (GLOYD)	WOOD	1	1	24,690	315
6	QUITMAN-CATHEY (HILL)	WOOD	0	0	0	0
6	QUITMAN-CATHEY (HILL, N.W.)	WOOD	0	0	0	0
6	A QUITMAN-CATHEY (KIRKLAND, WEST)	WOOD	1	1	13,721	169
6	A QUITMAN-CATHEY (RODESSA)	WOOD	0	0	0	0
6	A QUITMAN GOLDSMITH (KIRKLAND)	WOOD	1	0	3,056	58 F
6	QUITMAN GOLDSMITH, SE. (GLOYD)	WOOD	1	0	0	0
6	QUITMAN GOLDSMITH, SE. (HILL)	WOOD	1	0	0	0
6	A QUITMAN GOLDSMITH, SE. (KIRKLAND)	WOOD	0	0	0	0
6	QUITMAN GRAHAM (GLOYD)	WOOD	1	0	5,408	195
6	RAINTRIFE (COTTON VALLEY)	ANGELINA	1	0	0	0
6	A RALPH SPENCE (SUB-CLARKSVILLE)	HOUSTON	0	0	0	0
6	RAMBO (PAGE)	MARION	0	0	0	0
6	P RAMBO, NORTH (SMACKOVER)	CASS	0	0	8,910	157
6	RED SPRINGS (RODESSA LOWER)	SMITH	6	6	95,823	4,649
6	P REKLAH (PETTIT)	CHEROKEE	3	3	143,282	0 F
6	P REKLAH (RODESSA)	CHEROKEE	1	1	236,077	0 F
6	REKLAH (WOODBINE)	CHEROKEE	0	0	0	0
6	RICAPPY (PETTIT)	CHEROKEE	0	0	0	0
6	RICAPPY (RODESSA)	CHEROKEE	1	1	5,898	132
6	RODESSA (ANHYDRITE LOWER)	MARION	4	3	91,788	257 F
6	RODESSA (BYRU)	CASS	2	1	38,330	307
6	A RODESSA (DEES YOUNG)	CASS	3	2	24,174	0 F
6	A RODESSA (GLOYD)	CASS	0	0	0	0
6	RODESSA (GLOYD LODI)	MARION	1	1	28,786	0
6	RODESSA (GLOYD, MIDDLE)	MARION	4	2	5,251	0 F
6	A RODESSA (GLOYD, NORTH)	CASS	5	2	79,267	965
6	RODESSA (HENDERSON)	MARION	3	0	45,395	3,811
6	RODESSA (HILL NORTH)	CASS	12	9	166,362	159 F
6	P RODESSA (HILL SOUTH)	MARION	2	1	40,918	125
6	RODESSA (HILL 5800)	CASS	2	1	73,781	381
6	RODESSA (NUGENT)	MARION	0	0	0	0
6	A RODESSA (PETTIT LOWER)	MARION	7	4	108,707	0
6	A RODESSA (PETTIT, UPPER)	MARION	1	0	48,696	2,917
6	RODESSA (RODESSA UPPER)	MARION	0	0	0	0
6	A RODESSA (TRAVIS PEAK)	MARION	11	6	167,486	1,070
6	RODESSA, EAST (HILL)	CASS	0	0	0	0
6	A RODESSA, E. (MITCHELL 6000)	CASS	1	1	11,617	0 F
6	A RODESSA, NORTHEAST (HILL)	CASS	0	0	0	0
6	A ROGERS (PETTIT)	HARRISON	0	0	0	0
6	ROSEWOOD (HOUSTON-COTTON VALLEY)	IPSHUR	23	22	4,968,478	66,489
6	RUFUS (COTTON VALLEY)	RUSK	1	1	7,252	0
6	P RUFUS (PETTIT, LOWER)	RUSK	4	3	822,258	32,188
6	P RUFUS (PETTIT, UPPER)	RUSK	2	2	622,791	23,311
6	P RUNNING DUKE (RODESSA)	HOUSTON	10	6	3,095,760	3,206 F
6	RUNNION (COTTON VALLEY)	SMITH	0	0	302	0
6	A S S G L (NACATOSH)	MARION	1	0	90	0
6	P SARINE (COTTON VALLEY)	HARRISON	1	1	102,658	374
6	P SAND FLAT, N. (RODESSA, LD.)	SMITH	5	3	645,579	30,589
6	SCOOBER CREEK (PETTIT)	CHEROKEE	1	0	0	0
6	P SCOOBER CREEK (RODESSA-HILL)	RUSK	39	35	3,834,710	10,958 F
6	SCOOBER CREEK (TRAVIS PEAK)	RUSK	1	0	7,582	0 F
6	P SCOTTSVILLE, E. (PETTIT, UPPER)	HARRISON	3	3	144,923	1,623
6	P SCOTTSVILLE, N. (PETTIT LOWER)	HARRISON	5	4	461,952	3,735 F
6	P SCOTTSVILLE, NORTH (TRAVIS PEAK)	HARRISON	2	2	221,955	1,742
6	SCOTTSVILLE, NW. (PAGE 6000)	HARRISON	5	2	37,789	4,849 F
6	SCOTTSVILLE, NW. (PETTIT 6200)	HARRISON	4	3	38,460	10,174 F
6	SESSIONS (WOODBINE)	CHEROKEE	0	0	0	0
6	SESSIONS, S. (WOODBINE A)	CHEROKEE	1	0	0	0
6	P SHILOH (FERRY LAKE)	RUSK	2	1	73,533	0 F
6	SHILOH (PETTIT, LOWER)	RUSK	8	4	158,403	992
6	A SHILOH (PETTIT, UPPER)	RUSK	0	0	0	0
6	SHILOH (RODESSA)	RUSK	6	1	19,251	0
6	SHILOH (TRAVIS PEAK)	RUSK	8	1	45,429	434
6	A SHILOH (TRAVIS PEAK "A")	RUSK	1	0	0	0
6	SHILOH (7500)	RUSK	0	0	783	0
6	A SHILOH, EAST (BLOSSOM)	PANOLA	4	1	8,902	0
6	SHILOH, EAST (RODESSA)	PANOLA	1	1	4,445	30
6	SLOCUM, NW. (PEPPER)	ANDERSON	0	0	0	0
6	A SLOCUM, NORTHWEST (WEAVER)	ANDERSON	0	0	0	0
6	SLCUM, NORTHWEST (WEAVER "G")	ANDERSON	1	0	0	0
6	A SLOCUM, NW (WOODBINE A)	ANDERSON	0	0	0	0
6	A SLOCUM, NW (WOODBINE C)	ANDERSON	1	1	74,074	5,064
6	A SLOCUM, NW (WOODBINE D)	ANDERSON	0	0	0	0
6	A SLOCUM, NW (WOODBINE "WOLF")	ANDERSON	1	0	14,069	161
6	A SLOCUM, NW (WRIGHT)	ANDERSON	0	0	0	0
6	A SLOCUM, SOUTH (WOODBINE)	ANDERSON	0	0	0	0
6	A SLOCUM, WEST (WOODBINE)	ANDERSON	1	0	0	0
6	A SLOCUM, WEST (WOODBINE "A")	ANDERSON	0	0	0	0
6	A SLOCUM, WEST (WOODBINE "B")	ANDERSON	0	0	0	0
6	P STAMPS, (TRAVIS PEAK)	IPSHUR	1	1	34,715	1,280

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	STARVILLE EAST (C.V. SAND)	SMITH	1	0	0	0
6	STEVE (SMACKOVER)	ROMIE	0	0	0	0
6	P STOCKMAN (COTTON VALLEY)	SHELBY	7	6	406,592	3,885
6	P STOCKMAN (TRAVIS PEAK)	SHELBY	5	4	109,111	2,491
6	SUPRON (PETTIT)	HOUSTON	1	1	515,031	7,101
6	P SYN-JAC (TRAVIS PEAK)	CHEROKEE	1	0	0	0
6	TATUM-SMITHOSSTON-COTTON VALLEY)	RUSK	5	5	239,068	1,829
6	TECULA (EAGLE FORD)	CHEROKEE	2	1	174,827	0 F
6	TECULA (PETTIT)	CHEROKEE	0	0	0	0
6	TECULA (RODESSA)	CHEROKEE	0	0	0	0
6	TECULA (SUBCLARKSVILLE)	CHEROKEE	0	0	0	0
6	P TENAHA (JURASSIC)	SHELBY	1	1	67,175	31
6	TENAHA SW (TRAVIS PEAK)	SHELBY	2	1	30,057	422
6	A TENNESSEE COLONY (PETTIT)	ANDERSON	0	0	0	0
6	A TENNESSEE COLONY (ROD., LD.)	ANDERSON	2	1	633	0
6	A TENNESSEE COLONY (ROD., UP.)	ANDERSON	8	2	5,368	657 F
6	A TENNESSEE COLONY (ROD., UP., 1ST)	ANDERSON	3	0	0	0
6	TENNESSEE COLONY E. (RODESSA)	ANDERSON	0	0	0	0
6	TIMPSON (HAIRGROVE 6925)	SHELBY	0	0	0	0
6	TIMPSON (HAIRGROVE 7090)	SHELBY	0	0	0	0
6	TIMPSON (HOOPER)	SHELBY	0	0	0	0
6	TIMPSON NE. (JAMES LIME)	SHELBY	1	1	16,774	58
6	TRAWICK (COTTON VALLEY)	NACOGDOCHES	1	0	29,307	0 F
6	TRAWICK (JAMES)	NACOGDOCHES	7	5	1,702,064	0 F
6	TRAWICK (JURASSIC)	NACOGDOCHES	1	1	170,870	0 F
6	P TRAWICK (PETTIT)	NACOGDOCHES	37	37	14,573,479	0 F
6	P TRAWICK (RODESSA)	NACOGDOCHES	5	3	898,455	0 F
6	P TRAWICK (TRAVIS PEAK)	NACOGDOCHES	39	38	12,776,008	0 F
6	TRAWICK N. (RODESSA)	RUSK	1	0	0	0
6	A TRAWICK NE (PETTIT)	RUSK	6	6	490,552	0 F
6	TRAWICK NE (RODESSA)	RUSK	1	1	54,843	0 F
6	A TRINITY (SPARTA)	HOUSTON	1	0	0	0
6	TRINITY (WILCOX CARRIZO)	HOUSTON	0	0	0	0
6	TRINITY (WOODBINE)	HOUSTON	1	1	180,509	440
6	TROUP (TRAVIS PEAK)	CHEROKEE	1	1	25,664	406
6	TROUP EAST (TRAVIS PEAK)	SMITH	0	0	0	0
6	TROUP WEST (TRAVIS PEAK)	CHEROKEE	1	0	0	0
6	P TYLER (RODESSA)	SMITH	4	3	852,377	7,723
6	TYLER SOUTH (RODESSA)	SMITH	2	2	15,658	249 F
6	VICKI LYNN (HILL)	MARION	0	0	0	0
6	A VICKI LYNN (NUGENT)	MARION	1	0	0	0
6	P W. A. MONCRIEF (SMACKOVER)	FRANKLIN	10	5	4,174,219	0 F
6	WALLACE JOHNSON (COTTON VALLEY)	MARION	0	0	0	0
6	WALLACE JOHNSON (DEES LINE)	MARION	0	0	0	0
6	WALLACE JOHNSON (HENDERSON)	MARION	0	0	0	0
6	WALLACE JOHNSON (HILL)	MARION	0	0	0	0
6	A WASKOM (BELL ZONE)	HARRISON	0	0	0	0
6	WASKOM (BLOSSOM)	HARRISON	8	3	12,504	0
6	WASKOM (BYRD)	HARRISON	6	1	16,190	0 F
6	WASKOM (CAREY)	HARRISON	0	0	0	0
6	P WASKOM (COTTON VALLEY)	HARRISON	23	17	755,799	1,378 F
6	P WASKOM (COTTON VALLEY, LD.)	HARRISON	10	9	622,578	286 F
6	A WASKOM (COTTON VALLEY 8100)	HARRISON	0	0	0	0
6	P WASKOM (DOWNER)	HARRISON	0	0	0	0
6	WASKOM (DUKE)	HARRISON	0	0	0	0
6	WASKOM (HILL)	HARRISON	0	0	0	0
6	P WASKOM (HILL, UPPER)	HARRISON	12	8	278,678	40 F
6	WASKOM (MCKNIGHT)	HARRISON	2	1	30,579	1,535
6	WASKOM (MCLOFFLIN 6270)	HARRISON	0	0	0	0
6	WASKOM (PALUXY)	HARRISON	0	0	0	0
6	P WASKOM (PETTIT, LOWER)	HARRISON	19	1	59,753	0 F
6	P WASKOM (PETTIT, UPPER)	HARRISON	26	10	667,570	5,328 F
6	WASKOM (RODESSA LOWER)	HARRISON	4	14	583,548	0 F
6	WASKOM (TRAVIS PEAK DAISY)	HARRISON	0	0	0	0
6	WASKOM (TRAVIS PEAK LOWER)	HARRISON	0	0	0	0
6	P WASKOM (TRAVIS PEAK 1)	HARRISON	9	7	1,723,526	1,314 F
6	P WASKOM (TRAVIS PEAK 2)	HARRISON	46	30	2,061,190	3,664 F
6	P WASKOM (TRAVIS PEAK 4)	HARRISON	2	0	0	0
6	P WASKOM (TRAVIS PEAK 5)	HARRISON	1	0	0	0
6	WASKOM (TRAVIS PEAK 6150)	HARRISON	1	0	0	0
6	P WASKOM N. (HILL)	HARRISON	0	0	0	0
6	P WASKOM N. (PAGE)	HARRISON	1	1	104,783	189
6	P WASKOM N (TRAVIS PEAK)	HARRISON	3	3	278,968	5,156
6	WASKOM S.W. (COTTON VALLEY)	HARRISON	1	0	94,263	189
6	WASKOM WEST (TRAVIS PEAK)	HARRISON	1	0	0	0
6	WAYMAN (HOSSION-COTTON VALLEY)	HARRISON	0	0	1,664	0
6	WHELAN (COTTON VALLEY)	HARRISON	2	0	0	0
6	WHELAN (RODESSA)	HARRISON	0	0	0	0
6	A WHELAN (TRAVIS PEAK)	HARRISON	4	0	0	0
6	WHELAN (TRAVIS PEAK PRORATED)	HARRISON	4	0	15,541	0 F
6	WHELAN S.W. (TRAVIS PEAK, LD.)	HARRISON	22	19	2,657,104	0 F
6	P WHITE OAK CREEK (PETTIT)	CHEROKEE	2	0	0	0
6	P WHITE OAK CREEK (RODESSA)	CHEROKEE	2	1	577,224	3,212
6	P WHITE OAK CREEK (TRAVIS PEAK)	CHEROKEE	10	9	2,879,691	11,497 F
6	WILLIAM WISE SE (TRAVIS PEAK)	CHEROKEE	1	1	67,538	12 F
6	P WILLOW SPRINGS (HODDENHEIM-TRANS)	GREGG	0	0	0	0
6	WILLOW SPRINGS (COTTON VALLEY)	GREGG	13	12	996,143	12,060 F
6	WILLOW SPRINGS (COTTON VALLEY, W)	GREGG	5	5	429,653	4,081 F
6	WILLOW SPRINGS (HENDERSON)	GREGG	1	1	84,099	1,078
6	WILLOW SPRINGS (PETTIT)	GREGG	20	11	891,413	6,147 F
6			22	16	976,547	10,646 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	A WILLOW SPRINGS (PETTIT, MI.)	GREGG	3	0	0	0
6	WILLOW SPRINGS (RODESSA)	GREGG	31	21	1,830,424	6,245 F
6	A WILLOW SPRINGS (TRAVIS PEAK)	GREGG	42	34	3,620,265	28,113 F
6	WILLOW SPRINGS "MACKEY (TR. PK.)	GREGG	1	1	95,934	3,064
6	WINNSBORO (BACON LIME 7500)	WOOD	0	0	0	0
6	A WINNSBORO (BYRD)	WOOD	0	0	0	0
6	WINNSBORO (PITTSBURG)	WOOD	1	1	28,353	1,903
6	WINNSBORO (TRAVIS PEAK)	WOOD	2	2	87,209	3,704
6	P WOODLAWN (COTTON VALLEY)	HARRISON	16	14	1,067,504	0 F
6	WOODLAWN (NUGENT)	HARRISON	0	0	0	0
6	A WOODLAWN (PETTIT)	MARION	M 25	19	758,534	11,712 F
6	A WOODLAWN (RODESSA)	HARRISON	13	9	443,176	246 F
6	WOODLAWN (TRANSITION)	HARRISON	1	0	0	0
6	P WOODLAWN (TRAVIS PEAK "A")	HARRISON	3	1	102,029	0
6	WOODLAWN (TRAVIS PEAK "B")	HARRISON	2	0	5,142	0
6	WOODLAWN, E. (PAGE 6320)	HARRISON	0	0	0	0
6	WOODLAWN, E. (PAGE 6460)	HARRISON	1	0	0	0
6	WOODLAWN, N. (NUGENT)	HARRISON	1	1	29,996	0
6	WOODLAWN, N+E. (COTTON VALLEY)	HARRISON	1	0	1,385	0
6	P WOODLAWN, NE. (RODESSA)	HARRISON	1	1	102,670	0
6	P WOODLAWN, NE. (TRAVIS PEAK)	HARRISON	1	1	53,305	0
6	WOODLAWN, S. (MILL)	HARRISON	4	4	223,635	454
6	WOODLAWN, SW. (COTTON VALLEY)	HARRISON	2	1	21,066	0
6	P WOODLAWN, S. W. (TRAVIS PEAK)	HARRISON	3	2	261,752	0 F
6	WOODS (TRAVIS PEAK)	PANOLA	1	0	0	0
6	A WRIGHT MOUNTAIN (PETTIT, LOWER)	SMITH	1	0	0	0
6	P YANTIS (RODESSA)	WOOD	0	0	0	41
6	P YANTIS (SMACKOVER)	WOOD	2	0	361,018	4,309
6	P YANTIS, SW. (SMACKOVER)	PAINS	4	3	2,991,749	0 F
6	YANTIS, WEST (SMACKOVER)	WOOD	4	3	512,416	0 F
6	DISTRICT TOTAL	570	2,811	1,930	296,223,696	1,713,435

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

REC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	WILDCAT		4	0	0	0
78	AARON (RANGE)	FASTLAND	0	0	0	0
78	AKIN (BLUFF CREEK)	STEPHENS	1	1	1,366	0
78	AKIN (BRANNON, UP.)	STEPHENS	1	0	0	0
78	AKIN (BUCK CREEK)	STEPHENS	2	0	0	0
78	AKIN (CADDO)	STEPHENS	11	8	156,374	0
78	AKIN (CONGLOMERATE)	STEPHENS	1	1	7,716	443
78	AKIN (LAUDERDALE)	STEPHENS	1	1	3,961	0
78	AKIN (MARBLE FALLS)	STEPHENS	1	0	0	0
78	A ALBANY, EAST (CONGLOMERATE)	SHACKELFORD	1	1	161,238	0
78	A ALBANY, S. (ATOKA 4400)	SHACKELFORD	1	1	40,919	0
78	ALBANY-LEECH (CONGL.)	SHACKELFORD	1	0	0	0
78	A ALBANY-LEECH (MISS)	SHACKELFORD	1	1	11,727	227
78	P ALEDDA, SOUTH (ATOKA)	PARKER	3	3	50,511	68 F
78	P ALEDDA, SE. (120) STRAWN	PARKER	18	14	756,657	0 F
78	ALFRED-DONNELL (CADDO)	STEPHENS	0	0	0	0
78	A ALICE ANN (RANGER SAND)	FASTLAND	0	0	0	0
78	ALLEN (RANGER)	FASTLAND	0	0	0	0
78	ALLEN & RITCHIE (STRAWN)	PALO PINTO	1	0	0	0
78	ALLISON (MARBLE FALLS)	STEPHENS	0	0	0	0
78	ALYA LFE HAWKINS (3400)	FASTLAND	1	1	107,665	0 F
78	AMERMAN (BEND 4000)	STEPHENS	0	0	0	0
78	ANGEL (MARBLE FALLS)	ROWN	0	0	0	0
78	A ANTHONY-GILBERT (MARBLE FALLS)	PARKER	0	0	0	0
78	ANZAC (GARDNER)	COLEMAN	1	0	0	0
78	A ANZAC (MORRIS)	COLEMAN	1	0	0	0
78	APRIL (CONGL)	CALLAHAN	1	0	0	0
78	A ARRIBA LIBRA (JENNINGS LIME)	NDLAN	2	1	15,010	0 F
78	A BBB&C PLK3 (MARBLE FALLS)	ROWN	0	0	892	40 F
78	B-J (CANYON LIME)	COLEMAN	1	1	9,912	0
78	B-J (GARDNER SAND)	COLEMAN	1	1	22,738	0
78	B.R.A. (CONGL.)	PALO PINTO	0	0	0	0
78	A BAGLEY (GARDNER SD.)	NDLAN	1	0	3,255	0 F
78	A BAIRD, NE. (CONGL.)	CALLAHAN	2	0	0	0
78	BANKLINE-FEE (LAKE)	FASTLAND	3	3	193,644	248
78	BANKLINE-DWEN (LAKE)	FASTLAND	0	0	0	0
78	BARBARA (STRAWN)	HOOD	2	0	0	0
78	P BATTLE CREEK (CONGL.)	SHACKELFORD	2	2	35,414	0
78	BEAD MOUNTAIN (FRY, LOWER)	COLEMAN	0	0	0	0
78	BEAD MOUNTAIN (KING)	COLEMAN	0	0	0	0
78	A BEAD MOUNTAIN, S. (JENNINGS)	COLEMAN	3	3	40,615	188
78	A BEAD MOUNTAIN, S. (JENNINGS A)	COLEMAN	1	1	21,424	0
78	P BEATTIE (MARBLE FALLS)	COMANCHE	23	20	848,576	153
78	A BEATTIE, N. (MARBLE FALLS)	COMANCHE	3	2	20,664	0
78	P BELDING (BEND CONGL.)	PALO PINTO	8	8	363,134	1,625 F
78	BELDING (MARBLE FALLS)	PALO PINTO	0	0	0	0
78	BELLENGER	PARKER	0	0	0	0
78	BERRY (CADDO, GAS)	CALLAHAN	0	0	0	0
78	BERRYMAN (KICHI CREEK Limestone)	COLEMAN	4	3	100,718	0
78	BETHESDA (BIG SALINE)	PARKER	11	9	955,386	4,810
78	BETHESDA (CADDO)	PARKER	5	5	163,131	187
78	BEULAH LANE (COMYN)	STEPHENS	1	1	221	0
78	BEULAH LANE (CONGL.)	STEPHENS	1	1	2,625	0
78	BIRB, EAST (MARBLE FALLS-STORAGE)	COMANCHE	3	0	0	0
78	A BIRB, WEST (MARBLE FALLS)	COMANCHE	1	1	204	0
78	BIG SANDY (CADDO)	STEPHENS	2	1	9,827	0
78	A BIG SANDY (MARBLE FALLS)	STEPHENS	0	0	0	0
78	BIG SANDY (MISSISSIPPI)	STEPHENS	2	1	5,296	0
78	BILL (CONGL)	SHACKELFORD	1	0	0	0
78	A BILLINGS-DUNN (GRAY)	COLEMAN	0	0	0	0
78	BLACK RANCH (ATOKA 800)	HOOD	1	1	8,433	0
78	BLACK RANCH (ATOKA 1300)	HOOD	5	4	133,056	0
78	A BLAKE (CADDO)	ROWN	2	2	27,788	0
78	BLAKE (CADDO FRY)	ROWN	0	0	0	0
78	BLAKE (CADDO MARBLE FALLS)	ROWN	1	1	5,121	0
78	BLIND HOG (CONGL)	FASTLAND	1	1	42,610	0
78	A BLIND HOG (RANGER)	FASTLAND	0	0	0	0
78	BLOCKLINE, W (SWASTIKA)	FISHER	0	0	0	0
78	P BLUFF BRANCH (CADDO)	FASTLAND	0	0	0	0
78	P BLUFF BRANCH (CONGLOMERATE)	FASTLAND	1	1	19,060	102
78	P BLUFF BRANCH (ELLEN.)	FASTLAND	0	0	0	0
78	BOA (CADDO LIME)	SHACKELFORD	1	1	9,648	0
78	BOA-15 (LAKE SAND)	SHACKELFORD	1	0	0	0
78	BOR RICHARDS RANCH (CONGL.)	PALO PINTO	18	13	2,566,454	7,787 F
78	BOGGY BOTTOM (CONGL., LO)	PALO PINTO	3	3	268,396	911
78	BOGGY BOTTOM (STRAWN)	PALO PINTO	5	3	100,972	107
78	BOOTH (STRAWN)	CALLAHAN	1	1	1,759	12 F
78	BOREN (STRAWN 1400)	HOOD	0	0	0	0
78	A BOWAR (CONGLOMERATE)	STEPHENS	0	0	0	0
78	A BOWAR (MISSISSIPPI)	STEPHENS	0	0	0	0
78	BOWMAN (DUFFER)	STEPHENS	1	1	59,586	232
78	BOX, SOUTHWEST (GARDNER)	TAYLOR	0	0	0	0
78	P BRAD (MARBLE FALLS)	PALO PINTO	2	2	73,272	215
78	BRAD, NORTH (MARBLE FALLS)	PALO PINTO	0	0	0	0
78	A BRAD, SOUTH (LAKE)	PALO PINTO	2	1	28,693	0 F
78	BRAD, SOUTH (W. F. CONGL.)	PALO PINTO	0	0	0	0
78	BRAD, SW. (BIG SALINE CONGL.)	PALO PINTO	24	20	680,689	9,986 F
78	A BRADSHAW (GARDNER)	TAYLOR	6	3	49,505	756
78	P BRADSHAW (GRAY)	TAYLOR	0	0	0	0
78	BRAMLETT (CADDO)	THROCKMORTON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	BRANSON (BIG SALINE)	PALO PINTO	2	1	35,937	290
78	P BRATTEN (BIG SALINE)	HOOD	2	1	146,683	558 F
78	P BRATTEN (MARBLE FALLS)	HOOD	2	1	47,472	238
78	P BRATTEN (STRAWN)	HOOD	9	8	122,273	0 F
78	P BRAVO (MARBLE FALLS)	THROCKMORTON	0	0	0	0
78	BRAZOS (BEND CONGLOMERATE)	PALO PINTO	0	0	0	0
78	BRAZOS (MARBLE FALLS)	PALO PINTO	1	0	0	0
78	BRAZOS (STRAWN)	PALO PINTO	M 13	13	65,489	0 F
78	P BRAZOS EAST (BIG SALINE)	PARKER	M 0	0	0	0
78	BRAZOS EAST (BIG SALINE 4500)	PARKER	0	0	0	0
78	P BRAZOS EAST (CADDO)	PARKER	M 57	48	1,776,229	5,956 F
78	P BRAZOS EAST (CADDO -B-)	PARKER	0	0	0	0
78	BRAZOS EAST (MARBLE FALLS)	PARKER	4	2	50,448	188 F
78	P BRAZOS EAST (STRAWN)	PARKER	M 23	7	73,834	1 F
78	BRECKENRIDGE (CADDO)	STEPHENS	1	1	448	0
78	BRECKENRIDGE E. (CONGL.)	STEPHENS	2	1	6,383	0
78	A BRECKIE (CONGL. 4150)	STEPHENS	1	1	36,307	389
78	P BRECKWELL (STRAWN)	STEPHENS	1	1	4,383	0
78	BRITTANY SE (STRAWN)	STEPHENS	3	2	159,577	0
78	BROOKESMITH (MARBLE FALLS REEF)	BROWN	22	16	230,184	0
78	BROOKESMITH (MARBLE FALLS REEF)	BROWN	19	16	164,333	0
78	A BROWN COUNTY REGULAR	BROWN	4	2	1,845	0
78	BROWN CO. REGULAR (MARBLE FALLS)	BROWN	232	159	2,051,025	5,634 F
78	A BROWNVILLE N. (CADDO, MIDDLE)	STEPHENS	1	0	0	0
78	BROWNVILLE (FRY)	BROWN	0	0	0	0
78	BROWNVILLE EAST (MARBLE FALLS)	BROWN	8	2	18,093	0
78	BROWNVILLE NORTH (MARBLE FALLS)	BROWN	0	0	0	0
78	BROWNVILLE NW. (MARBLE FALLS)	BROWN	1	0	0	0
78	BROWNVILLE SOUTH (MARBLE FALLS)	COLEMAN	M 30	30	269,818	0
78	BROWNVILLE WEST (MARBLE FALLS)	BROWN	19	13	63,283	0
78	BRUNER (MARBLE FALLS)	HOOD	6	6	37,801	115
78	BUCK CREEK (MARBLE FALLS)	PALO PINTO	1	1	3,488	81
78	BUCK RANCH (ATOKA)	PARKER	14	11	381,226	1,342 F
78	P BUCK RANCH (STRAWN)	PARKER	29	26	1,434,956	5 F
78	P BUCK RANCH (STRAWN, LO.)	PARKER	3	2	102,495	0
78	BUCKNER (BEND)	PARKER	3	0	0	0
78	BUCKNER (STRAWN)	PARKER	5	0	0	0
78	BUCY (DUFFER)	BROWN	0	0	0	0
78	BUFFALO GAP N. (GARDNER)	TAYLOR	0	0	0	0
78	BURCH (BLUFF CREEK)	THROCKMORTON	0	0	0	0
78	P BURCHARD (MARBLE FALLS CONGL)	SHACKELFORD	1	1	48,548	0
78	BURNS-DALTON (MARBLE FALLS)	PALO PINTO	0	0	0	0
78	A BURT-DODD-MABEE	RUNNELS	2	2	18,111	25
78	BURTON-ELLIOTT (CONGL.)	SHACKELFORD	3	3	77,140	548
78	BYRNES (DUFFER)	FRATH	2	0	0	0
78	A C & P (LAKE)	SHACKELFORD	1	1	23,254	170
78	CABBAGE PATCH (ATOKA)	PARKER	3	2	33,160	102
78	CABBAGE PATCH (BIG SALINE)	PARKER	9	7	178,942	676
78	CADDO (MARBLE FALLS)	STEPHENS	1	1	8,205	117
78	P CAL-M (DUFFER)	STEPHENS	1	1	35,556	0
78	P CAL-TEX (CADDO)	PARKER	8	6	71,066	315
78	CALLAHAN COUNTY REGULAR (GAS)	CALLAHAN	M 61	34	1,223,652	3,114 F
78	CAL-M (BEND CONGL)	STEPHENS	1	0	0	0
78	CAMILLE (CONGL)	PALO PINTO	3	3	136,384	217
78	CAMP COLORADO (CADDO)	COLEMAN	0	0	0	0
78	CAMP COLORADO (MARBLE FALLS)	COLEMAN	4	4	46,276	0
78	P CAMP COLORADO N. (GARDNER)	COLEMAN	10	10	180,790	0
78	CAMP COOPER (STRAWN)	THROCKMORTON	3	2	9,439	0
78	CARAWAY (JENNING SAND)	COLEMAN	2	2	112,986	0
78	A CARRIKER (CANYON)	FISHER	0	0	0	0
78	CARRIKER (STRAWN REEF)	FISHER	0	0	0	0
78	CARTER CREEK (BEND CONGL.)	PARKER	1	0	0	0
78	P CARTERVILLE (STRAWN, UPPFR)	PARKER	2	2	23,425	0
78	P CARTERVILLE (STRAWN 2700)	PARKER	7	5	62,152	656
78	CHAMPION (STRAWN SAND)	HOOD	2	2	1,433	0
78	CHANEY (CADDO)	STEPHENS	0	0	0	0
78	P CHANEY (MARBLE FALLS)	FASTLAND	M 2	2	69,120	0
78	CHAPARRAL (FRY, LO.)	COLEMAN	1	1	84,759	99
78	CHAPARRAL (FRY LO. "A")	COLEMAN	1	1	18,344	44
78	CHASTAIN (LAKE)	SHACKELFORD	3	2	16,721	14
78	A CHRISTIAN (CADDO, MIDDLE)	STEPHENS	0	0	0	0
78	CHRISTIAN (MARBLE FALLS)	STEPHENS	0	0	0	0
78	A CHRISTIAN (MISS.)	STEPHENS	0	0	0	0
78	CHURCH (BIG SALINE)	PARKER	2	2	60,824	635
78	CISCO (LAKE)	FASTLAND	1	1	5,188	20
78	P CISCO NORTH (RANGER LIMF)	FASTLAND	0	0	0	0
78	P CISCO NORTHWEST (LAKE)	FASTLAND	1	1	3,629	0
78	A CISCO SOUTH (LAKE)	FASTLAND	4	4	37,279	113
78	CISCO SOUTHEAST (RANGER)	FASTLAND	2	2	7,857	0
78	CISCO SOUTHWEST (CADDO)	FASTLAND	1	1	53,343	125
78	CISCO SOUTHWEST (LAKE)	FASTLAND	0	1	7,476	0
78	A CISCO WEST (LAKE)	FASTLAND	0	0	0	0
78	CLAUSELL (MF CONGL)	SHACKELFORD	1	0	0	0
78	A CLAYTONVILLE (CANYON SD. 5200)	FISHER	6	6	318,714	383 F
78	A CLAYTONVILLE SE. (5000 SAND)	FISHER	1	1	6,787	114
78	CLEAR CREEK (CADDO)	CALLAHAN	1	0	0	0
78	COALSON (CONGLOMERATE 4750)	PARKER	1	0	0	16
78	A COKER (GRAY SAND)	COLEMAN	0	0	0	0
78	COKER SOUTH (GRAY)	COLEMAN	0	0	0	0
78	P COLEEN (MARBLE FALLS)	PARKER	13	12	2,063,589	17,749

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
7B	A	COLEMAN COUNTY REGULAR	COLEMAN	4	2	2,063	0
7B		COLEMAN COUNTY REGULAR (GAS)	COLEMAN	137	77	1,959,566	5,921 F
7B		COLEMAN JUNCTION (BRENECKE)	COLEMAN	0	0	0	0
7B		COLLINS CREEK, E.	SHACKELFORD	1	1	15,273	450
7B	A	COMANCHE COUNTY REGULAR	COMANCHE	4	2	30,974	154
7B	A	COOK RANCH	SHACKELFORD	1	0	0	0
7B		COOK RANCH (FRY, LO.)	SHACKELFORD	1	1	25,375	0
7B		COOK RANCH (TANNEHILL, MIDDLE)	SHACKELFORD	1	1	7,055	0
7B	P	COOPER (900)	THROCKMORTON	3	0	0	0
7B	A	COPAZ (GARDNER)	TAYLOR	0	0	0	0
7B	P	COPELAND (STRAWN)	STEPHENS	1	0	0	0
7B	A	COPPER	PALO PINTO	0	0	0	0
7B		CORBETT (MARBLE FALLS)	STEPHENS	1	1	16,671	0
7B		COSTELLO (BIG SALINE)	PALO PINTO	4	4	92,712	200
7B	A	COSTELLO NW (BIG SALINE)	PALO PINTO	1	1	34,855	37
7B		COSTELLO, NW (4000)	PALO PINTO	1	1	16,368	45
7B	P	COYLE (ATOKA CONGL.)	PARKER	9	5	42,526	339
7B		COYLE (MARBLE FALLS)	PARKER	2	1	1,709	0
7B		CRAVER (CONGLOMERATE)	PARKER	0	0	0	0
7B		CRESSWELL (GARDNER)	COLEMAN	1	1	16,403	0 F
7B	A	CRESSWELL (MORRIS)	COLEMAN	1	0	6,419	0
7B		CROSSCUT (MARBLE FALLS)	BROWN	1	0	0	0
7B		CRYSTAL FALLS, EAST (CADD)	STEPHENS	2	1	4,245	0
7B		CRYSTAL FALLS, EAST (CONGL)	STEPHENS	1	1	4,906	0
7B	P	CUNNINGHAM-HUBBARD (COOK)	CALLAHAN	2	0	620	0
7B		D-C 176	SHACKELFORD	1	0	0	0
7B	A	D. J. (CHAPPEL REEF)	SHACKELFORD	1	0	0	0
7B		DALTON (CADD)	PALO PINTO	0	0	0	0
7B		DALTON (MARBLE FALLS)	PALO PINTO	0	0	0	0
7B	A	DALTON BEND (4000)	PALO PINTO	0	0	0	0
7B	A	DAY & GRIFFIN (MARBLE FALLS-SALV)	FASTLAND	0	0	3,489	0
7B		DE LEON (MARBLE FALLS)	COMANCHE	2	1	62,387	0
7B	A	DE LEON (MARBLE FALLS-STORAGE)	COMANCHE	0	0	0	0
7B		DE WITT (MARBLE FALLS)	PALO PINTO	1	0	0	0
7B		DEAD HORSE CREEK (RANGER LM)	FASTLAND	1	1	33,387	488
7B		DEATON (CONGLOMERATE)	PALO PINTO	11	7	756,044	2,639
7B		DEBBYE J. (CONGL.)	SHACKELFORD	1	0	26,059	95
7B		DECLIVA (1980)	STEPHENS	0	0	0	0
7B	P	DEEP CREEK (STRAWN)	SHACKELFORD	3	3	108,949	0
7B		DEER CROSSING (COOK)	THROCKMORTON	2	0	0	0
7B		DEER RIDGE (CONGLOMERATE)	STEPHENS	0	0	0	0
7B	P	DELAND (MARBLE FALLS)	FASTLAND	1	0	261	0
7B	A	DELIGHT (DUFFER)	CALLAHAN	1	1	3,619	112
7B	P	DELONG (CONGLOMERATE)	STEPHENS	0	0	0	0
7B	P	DELONG (ZONE B)	STEPHENS	1	1	12,150	0
7B		DENNIS, SW (2040)	PARKER	1	0	23,060	0
7B		DENNIS, SW (2060)	PARKER	1	0	8,304	0
7B		DENNIS, SW (2490)	PARKER	1	0	10,397	0
7B		DENNIS, SW (4560)	PARKER	1	0	96,616	674
7B		DENNIS, SW (4600)	PARKER	1	0	53,579	254
7B	A	DESDEMONA (BEND CONGL-SALVAGE)	FASTLAND	1	1	10,075	0
7B		DESDEMONA, E (CADD, M.)	FRATH	2	1	1,367	0
7B		DESDEMONA, E (MARBLE FALLS)	FRATH	3	2	6,053	0
7B		DEWEY (MARBLE FALLS)	FASTLAND	1	1	25,308	74
7B	P	DIAZ (STRAWN)	FRATH	14	8	277,129	0
7B		DICEY (CONGLOMERATE)	PARKER	19	15	797,432	3,924
7B	P	DICEY (5200)	PARKER	2	2	31,226	49
7B		DILLER (LAKE SAND)	SHACKELFORD	2	2	59,369	177
7B		DOYNA (CADD)	SHACKELFORD	1	0	0	0
7B	A	DORA, NORTH (DDDM)	NDLAN	8	5	57,782	0
7B		DOROTHY SUE, NE (CADD)	SHACKELFORD	1	0	0	0
7B		DOSS RANCH (M.F. CONGL.)	STEPHENS	1	0	305	0
7B		DOTHAN (CADD)	FASTLAND	8	5	166,769	181
7B		DOTHAN (3600)	FASTLAND	1	1	10,530	0
7B		DOTHAN, N. (CANYON 1550)	FASTLAND	0	0	0	0
7B		DOUBLE-BEND (FLIPPEN)	THROCKMORTON	0	0	0	0
7B		DUGOLD (FRY)	COLEMAN	0	0	0	0
7B	A	DUSTER, NE (MARBLE FALLS)	COMANCHE	1	0	0	0
7B		DUSTER, NE (MARBLE FALLS 2750)	COMANCHE	1	1	39,005	0
7B	P	DUSTER, SOUTH (MARBLE FALLS)	COMANCHE	4	4	48,341	0
7B	P	DUSTER, SOUTH (MARBLE FALLS, UP)	COMANCHE	2	2	10,467	0
7B		DYER (MORAN, UP.)	CALLAHAN	2	1	56,671	44
7B	A	DYESS (FRY SAND)	TAYLOR	2	1	32,854	0
7B		E. A. (COOK SAND)	NDLAN	0	0	18,005	0
7B		EASTER BROTHERS (CHAPPELL)	SHACKELFORD	1	1	56,701	64
7B	A	EASTLAND COUNTY REGULAR	FASTLAND	37	33	249,469	76
7B		EASTLAND COUNTY REGULAR (GAS)	FASTLAND	107	65	1,697,064	10,488 F
7B		ECHO (MARBLE FALLS)	COLEMAN	0	0	0	0
7B		ECHOLS (LAKE)	STEPHENS	1	1	1,025	396
7B		ECHOLS (MARBLE FALLS)	STEPHENS	13	8	123,831	420 F
7B		EDGAR DAVIS (COOK)	CALLAHAN	0	0	0	0
7B		EDGAR DAVIS (MORRIS)	SHACKELFORD	0	0	0	0
7B		ELIASVILLE (MARBLE FALLS)	STEPHENS	0	0	0	0
7B		ELIASVILLE, EAST (CONGL., LOWER)	STEPHENS	0	0	0	0
7B		ELIASVILLE, EAST (CONGL., UPPER)	STEPHENS	0	0	0	0
7B	P	ELIASVILLE, SE (CONGL.)	YOUNG	0	0	0	0
7B	P	ELLIOTT (HOPE SAND)	STEPHENS	2	0	27,635	5
7B		ELLIOTT-PARA (3700)	SHACKELFORD	1	0	0	0
7B		ELWALF, S (CADD)	STEPHENS	0	0	0	0
7B		EMILY (ELLENBURGER)	CALLAHAN	1	1	6,600	0
7B			COLEMAN	1	1	9,357	3,002

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	EMORY (BIG SALINE)	PALO PINTO	13	12	204,299	615
78	EMORY (BIG SALINE 4116)	PALO PINTO	1	1	18,831	0
78	EMORY (LAKE)	PALO PINTO	1	0	0	0
78	ENERGY (MARBLE FALLS)	COMANCHE	4	3	25,287	0
78	ENLOW (CADDU)	CALLAHAN	1	1	3,099	0
78	A ERATH COUNTY REGULAR	FRATH	5	2	9,292	13
78	ERATH COUNTY REGULAR (DESDEMONA)	FRATH	20	20	1,104,915	3,188 F
78	ERNEST REICH	FASTLAND	4	4	111,773	6,373
78	A ESKOTA NORTH (CANYON REEF)	FISHER	0	0	0	0
78	EUREKA (CADDU)	STEPHENS	2	1	33,400	23
78	P EUREKA (CONGLOMERATE)	STEPHENS	3	2	114,775	454
78	P EUREKA (DUFFER)	STEPHENS	3	2	144,642	155
78	P EUREKA (STRAWN)	STEPHENS	2	2	104,291	0
78	FRP (150)	FISHER	0	0	0	0
78	P FINCHER (STRAWN)	STEPHENS	1	0	17,844	0
78	P FINLEY (CADDU)	CALLAHAN	1	0	0	0
78	FISK (JENNINGS)	COLEMAN	4	3	28,617	0
78	FLEMING (DUFFER)	CALLAHAN	1	1	30,851	62
78	FLOWERS (SAN ANGELO)	STONEWALL	1	0	2,021	0
78	FORT WALTERS (CONGL)	PARKER	1	1	159,065	2,177
78	FORTUNE BEND (BEND-CONGLOMERATE)	PALO PINTO	0	0	0	0
78	A FOSTER (MARBLE FALLS)	FASTLAND	13	10	372,777	3,067
78	FOSTER (PERMIAN SAND)	FASTLAND	0	0	0	0
78	P FOUR CORNERS (CADDU)	STEPHENS	2	1	4,782	1,487
78	FOUR CORNERS (CONGL. MIDDLE)	STEPHENS	0	0	0	0
78	P FOUR CORNERS (DUFFER)	M	2	2	101,685	0
78	FRANK MOSS (DUFFER)	SHACKELFORD	1	1	71,165	351
78	A FRANK MOSS (MISS)	SHACKELFORD	1	0	0	0
78	FRANKELL (STRAWN)	STEPHENS	1	1	2,082	0
78	FRANKEL S. (STRAWN)	STEPHENS	2	0	26,445	0
78	FREDDA (DUFFER LIME)	CALLAHAN	1	1	8,506	1,138
78	A FRENCH (STRAWN 1700)	PALO PINTO	1	0	0	0
78	FRENCH (4150)	PALO PINTO	0	0	0	0
78	GAY HILL (CAPPS)	PUNNELS	0	0	0	0
78	A GEM (MISS.)	SHACKELFORD	0	0	0	0
78	P GEM E (CADDU)	SHACKELFORD	1	1	58,944	497 F
78	A GEM NORTH EAST (CADDU LIME)	SHACKELFORD	0	0	0	0
78	A GEM NORTH EAST (MISS.)	SHACKELFORD	0	0	0	0
78	GLEN COVE (FRY, UPPER GAS)	COLEMAN	1	0	0	0
78	A GLEN COVE (JENNINGS)	COLEMAN	12	6	80,287	107
78	GLEN COVE (MORRIS)	COLEMAN	1	0	0	0
78	A GLEN COVE (SERRATT)	COLEMAN	0	0	0	0
78	A GLEN COVE (2000)	COLEMAN	0	0	0	0
78	GOPER-EDWARDS (MARBLE FALLS)	THROCKMORTON	1	0	0	0
78	GOLDSBORO (GARDNER, UPPER)	COLEMAN	0	0	0	0
78	GOLDSBORO NORTH (GRAY)	COLEMAN	0	0	0	0
78	A GORMAN (MARBLE FALLS)	FASTLAND	2	1	19,915	0
78	GORMAN N. (MARBLE FALLS)	FASTLAND	0	0	0	0
78	GRAFORD (ATOKA CONGL.)	PALO PINTO	2	1	19,703	28
78	GRAFORD (BEND CONGLOMERATE)	JACK	31	25	552,444	655 F
78	GRAFORD (CADDU CONGL.)	PALO PINTO	1	1	6,128	5
78	P GRAFORD (CONGLOMERATE)	M	0	0	0	0
78	A GRAFORD (CONGL. 4150)	PALO PINTO	1	0	0	0
78	GRAFORD NW. (STRAWN)	PALO PINTO	1	1	18,098	37
78	P GRAFORD SW (CONGLOMERATE, LOWER)	PALO PINTO	3	3	117,562	250 F
78	P GRAFORD W. (CADDU CONGL.)	PALO PINTO	13	13	326,560	544
78	P GRANDBURY NORTH (STRAWN)	MOO	2	0	0	0
78	P GRANT (STRAWN, LOWER)	PARKER	15	7	407,237	931
78	A GRAVES-COLEMAN (JENNINGS)	COLEMAN	0	0	2,514	10
78	GREEN (CADDU LIME)	STEPHENS	0	0	0	0
78	GREEN (CONGL.)	STEPHENS	1	1	7,608	0
78	A GREEN (MISSISSIPPIAN)	STEPHENS	0	0	0	0
78	GREEN SOUTH (CONGL)	SHACKELFORD	2	2	34,122	208 F
78	SOUTH GREEN (TANNEHILL)	SHACKELFORD	1	1	2,498	0
78	GREEN "D" (CONGL)	STEPHENS	2	1	43,884	0
78	GREEN - MARTIN (MISS)	STEPHENS	1	1	53,068	0
78	A GRIFFIN-ANDERSON (MISS)	FASTLAND	0	0	0	0
78	GRIFFIN (CONGL)	SHACKELFORD	1	1	43,543	532
78	GRISHAM-HUNTER (BLUFF CRFEK)	THROCKMORTON	1	0	0	0
78	GROUP (CISCO)	NOLAN	0	0	0	0
78	A GROUP (MASSIVE)	NOLAN	0	0	0	0
78	P GUESS (STRAWN)	PARKER	1	0	0	0
78	H. & BROWN (800)	THROCKMORTON	1	0	0	0
78	HPW (CONGL. 4300)	PARKER	3	3	175,995	1,001
78	A H. & S. BLACK (4400 MISS)	SHACKELFORD	0	0	0	0
78	HAMBRIGHT (MORRIS)	COLEMAN	1	1	27,031	0
78	A HAMILTON (MARBLE FALLS)	HAMILTON	5	3	12,112	1,036
78	A HAWLIN (SWASTIKA)	JONES	0	0	0	0
78	HARDIN EAST (CAPPS)	COLEMAN	5	5	99,202	0
78	A HARDING BRUS. (CADDU, UPPER)	STEPHENS	0	0	0	0
78	A HARDING BRUS. (MISS.)	STEPHENS	0	0	0	0
78	P HARKEN (CONGLOMERATE)	PALO PINTO	27	20	1,268,866	5,489
78	HARP (CANYON REEF)	NOLAN	0	0	0	0
78	HART RANCH (MARBLE FALLS CONGL.)	PALO PINTO	0	0	0	0
78	A HASKELL COUNTY REGULAR	HASKELL	1	0	0	0
78	HASKELL KEY (1200)	HASKELL	1	0	0	0
78	HAT TOP MTN. (JENNINGS LIME)	NOLAN	0	0	0	0
78	A HAWKINS (MISS)	FASTLAND	0	0	0	0
78	P HAYMOORE (BIG SALINE)	STEPHENS	2	1	20,591	2
78	A HEFLEY (GRAY)	TAYLOR	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

WELL NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	HENDRICK (GARDNER, LOWER)	SHACKELFORD	0	0	0	0
78	P HERBER, EAST (GRAY 4725)	TAYLOR	0	0	0	0
78	HERR-KING, WEST (1050)	CALLAHAN	0	0	0	0
78	HICKMAN (CADDU)	SHACKELFORD	1	0	8,550	157
78	HILL (LAKE-STORAGE)	FASTLAND	11	0	0	0
78	HILL, NORTH (CONGLOMERATE)	STEPHENS	0	0	0	0
78	HINES (STRAWN)	PALO PINTO	1	0	0	0
78	A HINKSON RANCH (MARBLE FALLS)	PALO PINTO	0	0	0	0
78	P HOG MOUNTAIN (BEND CONGL.)	STEPHENS	1	1	40,399	0
78	P HOG MOUNTAIN (LAKE SAND)	STEPHENS	2	0	36,468	0
78	HOGG (HOGG EASTLAND)	FASTLAND	0	0	0	0
78	HOPKINS-POPE (MARBLE FALLS)	HOOD	0	0	0	0
78	HORNE (MORRIS)	COLEMAN	1	1	8,066	0
78	HOUSTON RANCH (STRAWN)	HOOD	19	16	247,642	35 F
78	HUBBARD CREEK (CADDU)	SHACKELFORD	0	0	0	0
78	HUBBARD CREEK (STRAWN)	SHACKELFORD	0	0	0	0
78	A HUDDLESTON (CISCO 3600)	JONES	0	0	0	0
78	HUDMAN (MARBLE FALLS)	SHACKELFORD	4	4	68,649	1
78	HUDSON (GRAY, LOWER)	COLEMAN	0	0	0	0
78	HUDSON (MORRIS)	COLEMAN	0	0	0	0
78	A HUMMEL (CADDU)	FASTLAND	1	0	10,832	3
78	HUNT	STEPHENS	0	0	0	0
78	HUTCHINSON GAS (BEND CONGL.)	CALLAHAN	0	0	0	0
78	HUTCHISON, NE. (KING)	CALLAHAN	1	0	0	0
78	HYLTON, NW. (GARDNER SD)	WOLAN	4	4	195,803	2,396
78	IBEX (CADDU LIME)	SHACKELFORD	21	21	418,634	536
78	IBEX (MORAN)	STEPHENS	0	0	0	0
78	IBEX (STRAWN 2300)	STEPHENS	0	0	0	0
78	IBEX, EAST (CADDU LIME)	STEPHENS	1	1	18,756	0
78	IBEX, EAST (LAKE)	STEPHENS	2	1	6,889	2
78	IBEX, EAST (MARBLE FALLS)	STEPHENS	1	1	27,910	0
78	IBEX, EAST (MORAN)	STEPHENS	2	2	14,476	0
78	IBEX, EAST (STRAWN WILD)	STEPHENS	1	0	0	0
78	A ILES (CONGLOMERATE)	STEPHENS	0	0	0	0
78	P INDIAN KNOLL (CONGL)	STEPHENS	4	3	125,120	287
78	INKUM (JENNINGS, LIME)	TAYLOR	1	0	0	0
78	ISENHOWER (DUFFER)	CALLAHAN	2	0	0	0
78	P ISETT (CADDU)	FASTLAND	2	2	47,406	435
78	IVAN (CONGL. 4000)	STEPHENS	3	2	36,066	838
78	A IVAN (MARBLE FALLS)	STEPHENS	0	0	0	0
78	IVAN, NE. (CONGL. 4000)	STEPHENS	1	0	0	0
78	IVAN, SE. (CONGL.)	STEPHENS	2	1	3,914	102
78	IVAN, SE. (3900)	STEPHENS	1	1	34,911	208
78	J A (AVIS)	THROCKMORTON	1	0	0	0
78	J J & W (CONGLOMERATE)	SHACKELFORD	0	0	0	0
78	J. L. GRAY (CONGL.)	FASTLAND	1	1	45,911	59
78	A J. S. LEWIS (MARBLE FALLS)	ROWN	2	1	6,279	0
78	J. V. T. (CONGL. 4250)	PALO PINTO	3	3	428,530	2,501
78	J. V. T. (STRAWN 2400)	PALO PINTO	2	1	76,625	36
78	J. W. BARTLETT (MARBLE FALLS)	COMANCHE	7	1	180	0
78	A JACKSON (STRAWN)	STEPHENS	2	0	0	0
78	JAKE GREEN (ATOKA)	HOOD	2	1	8,689	0
78	JANELLEN (CADDU)	ROWN	17	0	63,729	0
78	JANELLEN (PLACID)	ROWN	3	1	3,309	0
78	JANELLEN, SOUTH (FRY)	ROWN	2	0	0	0
78	A JANET (GRAY 2600)	COLEMAN	1	1	83,614	0 F
78	P JENNIE FAYE (DUFFER)	CALLAHAN	2	2	41,788	1,764
78	JETT (DUFFER)	ROWN	2	2	88,786	945
78	A JETT (ELLENBURGER)	ROWN	1	1	60,277	227
78	A JILL (CONGL. N)	STEPHENS	1	0	0	0
78	A JILL, N. (CONGL. 4050)	STEPHENS	0	0	0	0
78	JOHN DEAN (CONGL. 3850)	PALO PINTO	1	1	52,072	43
78	JOHN DEAN (CONGL. 4000)	PALO PINTO	2	1	102,374	471
78	JOHN CURRY (CADDU)	STEPHENS	1	0	0	0
78	P JOHNSTON GAP (ATOKA)	PALO PINTO	0	0	0	0
78	JONES COUNTY REGULAR (GAS)	JONES	5	1	9,606	0
78	JONES HILL, SOUTH (KING)	COLEMAN	0	0	0	0
78	JONES & LEWIS (CADDU)	ROWN	2	1	23,479	19 F
78	JONES & LEWIS (MARBLE FALLS)	ROWN	1	1	3,303	0 F
78	A JONISUF BOWDEN (CANYON)	FISHER	0	0	0	0
78	JOSH THOMPSON (CONGL.)	SHACKELFORD	2	2	19,987	0
78	A JUD WEST (BEND CONGLOMERATE)	MASKELL	0	0	0	0
78	KADANE-BEAUMONT (DUFFER)	SHACKELFORD	1	1	35,599	0
78	KAREN K. (HOPE)	SHACKELFORD	1	0	0	0
78	A KATHRYN (ELLEN)	SHACKELFORD	0	0	0	0
78	A KEELER-IMBEHLT, N (SWASTIKA 3600)	FISHER	0	0	0	0
78	KELLEY C. (CONGL)	SHACKELFORD	1	1	57,914	177
78	P KELLY (STRAWN)	STEPHENS	8	8	110,686	3,398 F
78	KENAN (CONGLOMERATE)	PALO PINTO	0	0	0	0
78	KINNEBEW (RANGER)	FASTLAND	5	2	12,813	0
78	KIRBY (MORRIS)	COLEMAN	1	0	8,370	0
78	KIRBY (MCMILLAN 3000)	TAYLOR	2	1	47,179	0
78	KIRBY (SERRATT)	TAYLOR	0	0	0	0
78	KIRBY, SW (MCMILLAN 3000)	TAYLOR	0	0	2,160	0
78	KLEINER (LAKE)	FASTLAND	1	1	18,510	20
78	A KLEINER (MISSISSIPPIAN)	FASTLAND	0	0	0	0
78	KLEINER (RANGER)	FASTLAND	0	0	0	0
78	KNIGHT (CADDU)	FASTLAND	0	0	0	0
78	L.B.C. (CONGL. 4550)	PARKER	2	2	207,101	922
78	L.D.L. (CONGL)	PALO PINTO	1	0	38,350	126

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	P L.N. (REND CONGL 3850)	PALO PINTO	1	1	67,233	0
78	P LACASA (1950 STRAWN)	STEPHENS	3	1	9,710	210
78	LAKE ARILENE (4000)	TAYLOR	1	0	0	0
78	LAKE BROWNWOOD (2250)	BROWN	1	1	19,745	19
78	P LAKE DANIELS (STRAWN)	STEPHENS	4	4	183,108	0
78	A LAKE LEON (DUFFER)	FASTLAND	1	0	12,467	0 F
78	LAKE MINERAL WELLS (3800 CONGL.)	PARKER	1	1	19,584	75
78	P LAKE MINERAL WELLS (4000 CONGL.)	PARKER	20	14	1,358,910	7,300
78	LAKE NECESSITY (2400)	STEPHENS	3	2	99,430	0
78	A LAKE TRAMMEL (CANYON)	NGLAN	1	0	0	0
78	A LAKE TRAMMEL S. (CANYON)	NGLAN	0	0	0	0
78	LAKE WEATHERFORD (ATOKA)	PARKER	2	1	2,416	0
78	P LAKE WEATHERFORD (CONGLOMERATE)	PARKER	6	6	172,206	383
78	LAKE WEATHERFORD (BIG SALINE)	PARKER	3	1	35,798	179
78	LAKE WEATHERFORD (STRAWN)	PARKER	3	2	70,054	10
78	LAMBSHAFD (BLUFF CREEK)	THROCKMORTON	2	0	0	0
78	A LAMKIN (RANGER)	FASTLAND	1	0	0	0
78	LANEY (STRAWN)	FRATH	2	0	0	0
78	LANGDON (CONGL.)	HOOD	1	0	0	0
78	LANGFORD (DUFFER)	STEPHENS	1	1	26,891	0
78	LANGFORD (MARBLE FALLS)	PALO PINTO	0	0	0	0
78	A LAVERRELL (MARBLE FALLS)	SHACKELFORD	2	1	41,730	0 F
78	LAW (DUFFER)	STEPHENS	1	0	0	0
78	A LAWN	TAYLOR	1	0	0	0
78	LAZY BEND GAS (STRAWN 8800)	PARKER	10	10	231,139	0
78	P LEA ANNE (CADDO)	SHACKELFORD	1	1	148,363	0 F
78	LEA ANNE SW. (CONGL.)	SHACKELFORD	1	0	0	0
78	P LEDBETTER (COOK SAND)	SHACKELFORD	1	0	0	0
78	LEDBETTER (LAKE)	FASTLAND	3	2	20,641	0
78	LEDBETTER (RANGER)	FASTLAND	1	1	88,483	0
78	P LEE RAY (BOND)	FASTLAND	3	2	87,135	90
78	LEE RAY (CADDO)	STEPHENS	0	0	0	0
78	LEE RAY (CONGLOMERATE)	FASTLAND	1	1	66,276	0
78	P LEE RAY (DUFFER LIME)	STEPHENS	10	7	134,552	137
78	A LEE RAY (LAKE)	STEPHENS	19	15	364,048	268
78	LEE RAY (MISS.)	STEPHENS	0	0	0	0
78	LEE RAY (RANGER)	FASTLAND	3	1	10,520	0
78	P LEE RAY (STRAWN SHALLOW)	FASTLAND	4	1	5,980	0
78	LEE RAY NDRTH (DUFFER LIME)	FASTLAND	0	0	0	0
78	LEN-JACK (BASAL BRECKENRIDGE)	THROCKMORTON	2	0	0	0
78	LENNIE BOX (KING SD.)	COLEMAN	1	0	0	0
78	LETHCOF (CONGL.)	STEPHENS	1	1	311	0
78	LIBERTY OAK (BIG SALINE)	FRATH	1	0	0	0
78	LINDA LOU (GARDNER)	COLEMAN	0	0	0	0
78	LINK DEEP (MISS.-ELLENBURGER)	STEPHENS	0	0	0	0
78	LIPAN (MARBLE FALLS)	HOOD	21	17	377,857	1,180 F
78	LIPAN (STRAWN)	HOOD	79	58	528,604	543 F
78	A LITTLE CEDAR (STRAWN)	STEPHENS	3	0	83,330	0
78	LOKEY (ATOKA 1200)	HOOD	4	2	8,428	0
78	LOKEY (ATOKA 1250)	HOOD	14	6	87,492	0
78	LONE CAMP (ATOKA CONGLOMERATE)	PALO PINTO	0	0	0	0
78	LONE CAMP (BEND CONGLOMERATE)	PALO PINTO	17	16	398,679	669
78	LONE CAMP (MARBLE FALLS)	PALO PINTO	0	0	0	0
78	LONE CAMP (STRAWN)	PALO PINTO	0	0	0	0
78	LONE CAMP NH. (CONGL.)	PALO PINTO	2	2	78,166	19
78	LONE CAMP WEST (CONGL)	PALO PINTO	10	10	572,827	1,810
78	A LONES EAST (GARDNER "A")	SHACKELFORD	1	1	6,198	106
78	LONES EAST (GARDNER "B")	SHACKELFORD	2	2	16,539	521
78	A LOVING	STEPHENS	0	0	0	0
78	LUCKY (CONGLOMERATE)	SHACKELFORD	0	0	1,317	53
78	LUCKY LANE (MARBLE FALLS LM.)	STEPHENS	1	0	0	0
78	LUCKY THOMAS (MARBLE FALLS)	BROWN	1	1	9,444	0
78	P M. B. (STRAWN 3200)	SHACKELFORD	1	1	55,380	42
78	A MGC (BEND LOWER)	CALLAHAN	1	0	41,417	125
78	A MAGNUM (CONGL)	BROWN	2	2	26,995	2,061
78	MALES (STRAWN)	PARKER	1	1	17,268	0
78	MALES (4300)	PARKER	1	1	15,361	90
78	MALES (4650)	PARKER	1	1	40,865	606
78	MALES (4850)	PARKER	9	9	1,305,479	15,307 F
78	MANGUM (RANGER)	FASTLAND	0	0	0	0
78	A MANGUM WEST (3100)	FASTLAND	2	0	27,708	90
78	A MANNING-CONNOR (CADDO)	STEPHENS	3	2	2,414	426
78	MANNING-CONNOR (MORAN)	STEPHENS	0	0	0	0
78	MARGE E. (CADDO)	CALLAHAN	1	1	43,755	864 F
78	MARGE E. (CONGL.)	CALLAHAN	2	2	19,553	1,607 F
78	MARGE F. (GRAY SD.)	CALLAHAN	1	1	31,364	0
78	MARGE E. (LAKE UP.)	CALLAHAN	1	1	21,291	0
78	MARGE E (MARBLE FALLS)	CALLAHAN	0	0	200	0
78	A MARGE E (4040)	CALLAHAN	8	8	160,370	630 F
78	MARGIE LOUISE (ELLEN)	CALLAHAN	1	0	0	0
78	MARIE F. (CONGLOMERATE)	SHACKELFORD	1	1	77,920	1,116
78	MARSHA (MISS)	SHACKELFORD	2	0	0	0
78	MARSTON SPUR (MARBLE FALLS)	PALO PINTO	1	0	0	0
78	MARY NARRIS (CONGL. 4000)	PALO PINTO	1	0	0	0
78	A MATTHEWS RANCH (MISS. LIME)	THROCKMORTON	0	0	0	0
78	MAY-GRANT (MARBLE FALLS)	BROWN	1	1	4,248	0
78	P MAY-HEST (MARBLE FALLS)	BROWN	1	1	9,172	0
78	MCCREA (STRAWN LD.)	STEPHENS	2	2	22,839	0
78	A MCCUISTION (MARBLE FALLS)	FASTLAND	1	0	748	0
78	A MCCURDY-BLAIN (MISS.)	CALLAHAN	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

WELL NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	A MCCURDY-BLAIR, E. (MISS.)	CALLAHAN	0	0	0	0
78	A MCGOUGH SPRINGS (CISCO)	FASTLAND	2	0	550	0
78	P MCINTOSH (BIG SALINE)	HOOD	17	15	1,264,317	11,387
78	MCINTOSH (STRAWN)	HOOD	21	19	400,994	19 F
78	MCWORDIE (CROSS CUT)	COLEMAN	0	0	0	0
78	A MCNAY (GARDNER)	NOLAN	0	0	0	0
78	A MCNISH (JENNINGS)	TAYLOR	0	0	0	0
78	MCWILLIAMS-DAVIS (GREY)	COLEMAN	0	0	0	0
78	MEEKER (CONGLOMERATE 3850)	PARKER	12	10	314,014	1,340 F
78	MEEKER (CONGLOMERATE 4000)	PARKER	M 16	14	234,685	1,083 F
78	P MEEKER (CONGLOMERATE 4400)	PARKER	M 43	31	1,073,455	3,881
78	P MEEKER (CONGLOMERATE 4800)	PARKER	M 39	35	1,226,617	7,210
78	P MEEKER (STRAWN 2400)	PARKER	M 2	2	99,168	64
78	P MEEKER (1500)	PARKER	15	11	664,997	0
78	MEEKER (1700)	PARKER	1	1	31,660	0
78	P MEEKER (1900)	PARKER	1	0	19,176	0
78	MEEKER (2200)	PARKER	3	3	21,636	9 F
78	MELISSA J. (CONGL)	SHACKELFORD	1	1	16,889	110
78	METCALF GAP, EAST (4000)	PALO PINTO	0	0	0	0
78	METCALF GAP, NE. (CONGL. 3820)	PALO PINTO	1	1	19,811	0
78	MILES CATTLE CO. (WINSTON)	PARKER	1	1	38	0
78	MILES CATTLE CO. (BIG SALINE)	PARKER	2	2	10,649	0
78	MILHAM (MARBLE FALLS)	SHACKELFORD	0	0	0	0
78	MILLSAP (MARBLE FALLS)	PARKER	2	0	0	0
78	MILLSAP (700)	PARKER	0	0	0	0
78	P MILLSAP, E. (BEND CONGL., GAS)	PARKER	M 10	8	137,756	423
78	MILLSAP, E. (CONGL. 4300)	PARKER	1	1	26,328	71
78	MILLSAP, N. (STRAWN)	PARKER	1	1	18,435	0
78	MILLSAP, SE. (CONGL. 4900)	PARKER	1	1	5,052	48
78	WINDY S. (BLUFF CREEK)	SHACKELFORD	1	1	1,901	0
78	P MINERAL WELLS (BIG SALINE)	PALO PINTO	34	30	1,557,322	9,490
78	MINERAL WELLS (STRAWN 2600)	PALO PINTO	0	0	0	0
78	MINERAL WELLS-NORTH (BIG SALINE)	PALO PINTO	9	8	116,176	185 F
78	MINERAL WELLS, NORTH (STRAWN)	PALO PINTO	2	2	21,112	14
78	P MINERAL WELLS, S. (CONGL)	PALO PINTO	1	1	4,800	35
78	MINGUS (STRAWN)	PALO PINTO	2	1	15,379	0
78	MINGUS (STRAWN 1500)	PALO PINTO	0	0	0	0
78	MINGUS (STRAWN 1700)	PALO PINTO	2	1	7,304	0
78	P MINNIE (STRAWN 1380)	FRATH	1	0	16,266	0
78	MITTIE (CADD0)	COMANCHE	0	0	0	0
78	A MITTIE (MARBLE FALLS)	COMANCHE	14	6	117,716	49
78	MONCRIEF RANCH (STRAWN)	PARKER	3	0	0	0
78	MONTGOMERY (CONGL)	SHACKELFORD	1	1	21,384	0
78	MOON (DUFFER LIME)	STEPHENS	3	3	84,237	185
78	MOON (MARBLE FALLS LIME)	STEPHENS	6	6	122,007	0 F
78	MORAN (MORAN)	SHACKELFORD	0	0	0	0
78	P MORAN, E. (2350)	SHACKELFORD	2	1	63,823	0
78	MORAN, E. (2800)	SHACKELFORD	0	0	0	0
78	MORAN, E. (3460)	SHACKELFORD	0	0	0	0
78	MORAN, E. (3845)	SHACKELFORD	2	1	134,500	1,597 F
78	MORAN, E. (3800)	SHACKELFORD	1	1	29,061	0 F
78	P MORAN, SE (JENNINGS)	SHACKELFORD	1	1	31,168	0
78	A MORAN W. (CONGL.)	SHACKELFORD	2	2	46,682	75
78	MORAN-BURTON (CONGL.)	SHACKELFORD	0	0	0	0
78	P MORGAN MILL (MARBLE FALLS)	FRATH	16	9	115,526	62
78	MORRIS WOODS (W. F. CONGLOMERATE)	FASTLAND	0	0	0	0
78	A MUGGINSVILLE (MARBLE FALLS)	SHACKELFORD	1	1	10,699	0
78	A MURDOCH (DUFFER)	FRATH	3	1	17,200	1,400
78	MUSSELMAN (CADD0)	SHACKELFORD	2	0	0	0
78	MUSSELMAN (CONGL)	SHACKELFORD	1	0	0	0
78	MUSSELMAN (LAKE SAND)	SHACKELFORD	1	0	0	0
78	MYERS (GARDNER 3615)	CALLAHAN	0	0	0	0
78	P MYERS (JENNINGS 3443)	CALLAHAN	0	0	0	0
78	N T R (MORRIS)	COLEMAN	1	0	0	0
78	A NAIL (BLUFF CREEK)	SHACKELFORD	0	0	6,982	0
78	NANCY N. (COOK)	SHACKELFORD	0	0	0	0
78	NARCISSA (CADD0)	THROCKMORTON	1	1	12,479	424
78	NECESSITY (BUCK CREEK)	STEPHENS	0	0	0	0
78	A NECESSITY (DUFFER LIME)	STEPHENS	3	3	173,398	14
78	NECESSITY (MARBLE FALLS)	STEPHENS	3	2	30,994	0
78	P NECESSITY (STRAWN 1800)	STEPHENS	2	2	82,172	0
78	P NEELY-LAWN (ELLENBURGER)	TAYLOR	1	1	16,401	2,061
78	A NENA LUCIA (STRAWN REEF)	NOLAN	6	2	95,387	0 F
78	NEW SEVEN (COOK SAND)	TAYLOR	0	0	0	0
78	NEWTON FARM (SWASTIKA)	COLEMAN	1	0	0	0
78	NICHOLAS (DUFFER)	CALLAHAN	1	0	0	0
78	NIMROD (CADD0)	FASTLAND	2	2	25,046	0
78	NIMROD (CADD0 LIME, NE)	FASTLAND	0	0	0	0
78	NIMROD, NE. (LAKE SAND)	FASTLAND	2	2	74,097	103
78	NOLAN (MARBLE FALLS)	PALO PINTO	2	2	61,071	79
78	A NOODLE W. (PALO PINTO)	JONES	1	0	0	0
78	P NORAND (CANYON REEF)	FISHER	3	1	31,336	2,710
78	NORRIS (MARBLE FALLS)	PALO PINTO	1	3	36,023	162 F
78	A NORTHEAST AREA (CADD0 LIME)	STEPHENS	1	0	0	0
78	NORVELL (CANYON LIME)	STEPHENS	0	0	0	0
78	A NORVELL (CONGLOMERATE)	STEPHENS	0	0	0	0
78	NORVELL, SOUTHEAST (MARBLE FALLS)	STEPHENS	0	0	0	0
78	A NOVICE	COLEMAN	1	0	0	0
78	A NOVICE, NORTH (GRAY)	COLEMAN	1	0	0	0
78	NOVICE, WEST (GARDNER 3700)	COLEMAN	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	A NOVICE WEST (GRAY)	COLEMAN	0	0	0	0
78	P D'LAUGHLIN (2800)	PALO PINTO	1	0	0	0
78	A ONEAL (CADD0)	STEPHENS	2	1	7,451	0
78	A ONEAL (MARBLE FALLS)	STEPHENS	1	0	0	0
78	A ONETA (MARBLE FALLS)	STEPHENS	3	3	29,146	22 F
78	A ONETA N (MARBLE FALLS)	SHACKELFORD	1	1	28,066	1,543
78	ORAN (4230 CONGL)	PALO PINTO	3	2	220,098	1,297
78	ORAN N (STRAWN)	PALO PINTO	1	1	461	0
78	ORAN NE (CONGL)	PALO PINTO	3	1	55,718	62
78	P OTIS ROLLINS (MARBLE FALLS)	HOOD	3	1	18,874	217
78	A OVALO SE (GRAY 4000)	TAYLOR	1	0	0	0
78	A OVERALL	COLEMAN	1	1	8,291	0
78	OVERCASH (CONGL)	THROCKMORTON	1	0	215	0
78	OXFORD (CADD0)	SHACKELFORD	1	1	16,263	0
78	P PK DAM (CONGLOMERATE "A")	PALO PINTO	0	0	0	0
78	P PK DAM (CONGLOMERATE "B")	PALO PINTO	0	0	0	0
78	P PK DAM (CONGLOMERATE "D")	PALO PINTO	0	0	0	0
78	P PK DAM (CONGLOMERATE "E")	PALO PINTO	0	0	0	0
78	P PK DAM (MARBLE FALLS)	PALO PINTO	0	0	0	0
78	PAINT CREEK (1350)	HASKELL	0	0	0	0
78	PALM (CADD0)	SHACKELFORD	1	0	0	0
78	PALO PINTO (MARBLE FALLS CONGL.)	PALO PINTO	0	0	0	0
78	PALO PINTO SW (STRAWN)	PALO PINTO	6	6	101,982	10
78	PALO PINTO SW (3900 CONGL)	PALO PINTO	1	1	93,306	242
78	A PALO PINTO COUNTY REGULAR	PALO PINTO	2	0	0	0
78	PALO PINTO CO REG (GAS)	PALO PINTO	307	207	8,550,382	41,879 F
78	PANNELL SOUTH (CONGL)	SHACKELFORD	1	0	11,469	0
78	PARABLOCK (CROSS PLAINS)	CALLAHAN	0	0	0	0
78	PARKS (CADD0 LIME)	STEPHENS	0	0	0	0
78	PARKS PIERCE (STRAWN)	STEPHENS	0	0	0	0
78	PARMELLY (FLIPPEN)	TAYLOR	0	0	0	0
78	P PARROTT-ATKINSON (CANYON)	THROCKMORTON	1	1	8,460	0
78	PARSONS (GRAY)	CALLAHAN	1	0	0	0
78	A PAT KAHAN (MISS.)	FASTLAND	4	4	97,477	19
78	A PAULINE (MISSISSIPPIAN)	CALLAHAN	2	2	52,422	93
78	PEASTER (BIG SALINE)	PARKER	8	7	231,641	1,134 F
78	P PENNINGTON (CONGLOMERATE)	PALO PINTO	3	1	36,697	163
78	A PERKINS (CADD0)	CALLAHAN	0	0	0	0
78	PICKWICK (CONGLOMERATE)	PALO PINTO	2	1	16,828	289
78	PICKWICK (MARBLE FALLS)	PALO PINTO	2	1	69,116	1,125
78	A PICKWICK (STRAWN)	PALO PINTO	4	1	23,592	0
78	PIONEER (CADD0)	FASTLAND	1	1	14,477	0
78	PIT-ROD (CONGL. ZONE A)	STEPHENS	1	1	6,810	413
78	PIT-ROD (CONGL. ZONE B)	STEPHENS	2	2	121,398	1,017
78	PITTMAN (LAKE SAND)	SHACKELFORD	3	3	64,084	278
78	PITTMAN & REYNOLDS (MISS.)	SHACKELFORD	0	0	0	0
78	PITZER (CISCO 3335)	JONES	0	0	0	0
78	PLUMB (RANGER LOWER)	STEPHENS	0	0	0	0
78	POOLVILLE SW (BEND CONGL.)	PARKER	12	10	301,400	243 F
78	POOLVILLE SW (BEND CONGL. LD.)	PARKER	12	11	670,891	2,556 F
78	POOLVILLE SW (CONGL. 4700)	PARKER	3	3	35,904	0
78	P POOLVILLE SW (MARBLE FALLS)	PARKER	8	2	126,972	1,005
78	POOLVILLE WEST (ATOKA)	PARKER	4	1	33,430	99
78	A POOLVILLE W (STRAWN)	PARKER	6	5	36,598	24 F
78	POPE-SAYLES (CADD0 UP)	STEPHENS	0	0	0	0
78	POSSUM KINGDOM WEST (CONGL.)	PALO PINTO	1	1	27,880	0
78	POSTE (MARBLE FALLS)	FRATH	1	0	0	0
78	P POTTSVILLE (MARBLE FALLS)	HAMILTON	10	9	270,578	0 F
78	POTTSVILLE SOUTH (MARBLE FALLS)	HAMILTON	4	0	0	0
78	POWDER RIDGE (CONGL.)	PALO PINTO	0	0	0	0
78	POYNDR (CONGL.)	HOOD	0	0	0	0
78	PRATT	STEPHENS	0	0	0	0
78	PRECISION (BLUFF CREEK)	HASKELL	7	0	0	0
78	A PROCTOR (GARDNER)	TAYLOR	0	0	0	0
78	A PROCTOR (GRAY)	TAYLOR	3	3	172,967	2,552
78	PUTNAM NORTH (CADD0)	CALLAHAN	0	0	0	0
78	PUTNAM NORTH (FLIPPIN)	CALLAHAN	1	0	0	0
78	P PUTNAM NE (CONGLOMERATE)	CALLAHAN	6	4	128,219	779 F
78	PUTNAM SOUTH (CADD0 LIME)	CALLAHAN	0	0	0	0
78	PUTNAM SOUTH (DUFFER LIME)	CALLAHAN	0	0	0	0
78	PUTNAM SOUTH (MARBLE FALLS)	CALLAHAN	0	0	0	0
78	A PUTNAM WEST (DUFFER)	CALLAHAN	1	0	0	0
78	P PUTNAM WEST STRAWN	CALLAHAN	1	1	37,624	101
78	P R. B. (MARBLE FALLS 2420)	HOOD	3	3	25,032	0
78	RANDLE-PUTTEET (CONGL.)	HOOD	1	0	0	0
78	RANGER (2935-2955)	FASTLAND	0	0	0	0
78	RANGER WEST (MARBLE FALLS)	FASTLAND	1	1	67,168	0
78	RANGER-EASTLAND (MARBLE FALLS)	FASTLAND	1	0	0	0
78	RANGER-EASTLAND (RANGER)	FASTLAND	2	1	3,985	0
78	P RECTOR (MARBLE FALLS)	PALO PINTO	30	18	848,243	395 F
78	RECTOR E. (STRAWN 1700)	PALO PINTO	0	0	0	0
78	P RED CREEK (DOTHAN)	HASKELL	2	0	0	0
78	RED HORSE (BEND CONGLOMERATE)	CALLAHAN	1	1	87,508	204
78	RED HORSE (COOK)	CALLAHAN	1	0	0	0
78	A RED HORSE (HJPE)	CALLAHAN	2	1	2,706	0
78	A RED HORSE (LAKE SAND LD.)	CALLAHAN	4	3	101,031	470
78	RED HORSE (900)	CALLAHAN	3	3	12,469	94
78	A REDDIN (SWASTIKA)	TAYLOR	0	0	0	0
78	REILLY RANCH (CONGL.)	PALO PINTO	4	4	101,132	222
78	RENO (CONGL.)	PARKER	21	5	1,150,184	2,875 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	RICHARDS RANCH	THROCKMORTON	1	0	0	0
78	P RICHARDS RANCH (TANNEHILL UPPER)	THROCKMORTON	1	0	0	0
78	A RICKELS (CONGLOMERATE)	STEPHENS	3	2	26,791	0
78	A RICKELS (CONGLOMERATE 2ND)	STEPHENS	0	0	0	0
78	RICKELS (CONGLOMERATE 3900)	STEPHENS	0	0	0	0
78	RICKELS (MARBLE FALLS CONGL.)	STEPHENS	0	0	0	0
78	A RICKELS, N. (CONGLOMERATE, UP.)	STEPHENS	0	0	0	0
78	RICKELS, N. (MARBLE FALLS)	STEPHENS	0	0	0	0
78	RICKELS, N. (MARBLE FALLS 3980)	STEPHENS	1	1	27,079	0
78	P RIFE (CONGL. 3900)	PALO PINTO	3	2	67,274	115
78	A RIFE (CONGL. 4150)	PALO PINTO	1	1	2,248	32
78	P RINGO (STRAWN)	PALO PINTO	10	8	166,835	103
78	P RINGO (3557-3565)	PALO PINTO	4	4	525,904	1,735
78	ROBIN (GARDNER SAND)	SHACKELFORD	1	1	25,691	0
78	ROBY, NW. (SWASTIKA 3930)	FISHER	0	0	0	0
78	ROCKWELL (CONGL UPPER)	SHACKELFORD	4	1	74,254	358 F
78	ROGERS (MORRIS)	COLEMAN	2	2	13,740	0
78	ROGERS RANCH (CONGL.)	STEPHENS	3	3	112,602	281 F
78	P ROGERS RANCH (CONGL. 3900)	STEPHENS	3	2	99,674	0 F
78	A ROUND TOP (CANTON)	FISHER	1	1	8,576	51A
78	A ROUND TOP (SWASTIKA)	FISHER	2	0	24,977	148
78	ROUND TOP (4500-4525)	FISHER	0	0	0	0
78	A ROUND TOP, NW. (SWASTIKA)	FISHER	0	0	0	0
78	RUTHY	STEPHENS	0	0	0	0
78	RUTHY, WEST	STEPHENS	0	0	0	0
78	P RUTHY, WEST (ATOKA CONGLOMERATE)	STEPHENS	0	0	0	0
78	SABRA (GREY)	TAYLOR	0	0	0	0
78	ST. ANTHONY, S. (GRAY)	CALLAHAN	2	1	29,455	2 F
78	SALESVILLE, WEST (CONGL)	PALO PINTO	7	6	372,019	1,886
78	SALT CREEK (MARBLE FALLS)	BROWN	3	0	0	0
78	A SALT PRONG (COOK)	SHACKELFORD	0	0	0	0
78	SANDERS (CONGL., LOWER)	SHACKELFORD	0	0	0	0
78	SANDERSON (ELLENBURGER)	BROWN	1	0	0	0
78	SANDY E. (CADD0)	SHACKELFORD	1	1	29,395	0
78	A SANDY HILL (STRAWN)	FISHER	1	1	35,691	150
78	A SANTA ANNA (BRENEKE)	COLEMAN	5	3	27,325	0
78	SANTA ANNA (BRENEKE, EAST)	COLEMAN	0	0	0	0
78	SANTA ANNA (CANTON)	COLEMAN	5	5	72,616	0
78	SANTA ANNA (MARBLE FALLS)	BROWN	93	89	1,309,923	100 F
78	SANTA ANNA, NORTH (FRY)	COLEMAN	3	3	14,293	0
78	SANTO, N. (BEND CONGL.)	PALO PINTO	2	2	181,884	323
78	SANTO, S. (MISS)	PALO PINTO	2	1	42,633	0
78	SAP OAK (DUFFER)	FRATH	1	0	0	0
78	SARAM ELLIS (CADD0)	SHACKELFORD	2	2	35,236	172
78	SAXON-GUION (GRAY)	TAYLOR	0	0	0	0
78	A SCHKADE (MISS)	SHACKELFORD	2	2	41,064	0 F
78	SCOTT (STRAWN)	PARKER	1	0	0	0
78	A SEAMAN (CONGL.)	PALO PINTO	0	0	0	0
78	P SEAMAN (CONGL. UPPER)	PALO PINTO	2	2	30,160	57 F
78	P SEAMAN (CONGL. 3800)	PALO PINTO	3	2	49,587	2,442
78	SEAMAN (CONGL. 4000)	PALO PINTO	2	2	12,685	466 F
78	A SEDWICK (LAKE)	SHACKELFORD	0	0	0	0
78	SEDWICK (MARBLE FALLS)	SHACKELFORD	0	0	0	0
78	SEDWICK (MISSISSIPPI)	SHACKELFORD	0	0	0	0
78	SERVIC (FRY, LO.)	COLEMAN	0	0	0	0
78	SERVIC (FRY, UP.)	COLEMAN	1	0	0	0
78	SERVIC (GARDNER)	COLEMAN	0	0	0	0
78	SERVIC (GRAY)	COLEMAN	0	0	0	0
78	A SET RANCH (CONGL.)	PALO PINTO	2	2	62,925	609
78	SHACKELFORD NE (LAKE SAND)	SHACKELFORD	1	0	0	0
78	A SHACKELFORD, NE. (MISS)	SHACKELFORD	3	2	43,151	106 F
78	SHACKELFORD COUNTY REGULAR (FRY)	SHACKELFORD	0	0	0	0
78	SHACKELFORD COUNTY REGULAR (GAS)	SHACKELFORD	52	22	369,764	4,716 F
78	P SHELTON (FLIPPEN)	TAYLOR	0	0	0	0
78	SHIR-VFN (STRAWN)	FASTLAND	0	0	0	0
78	SHRADER	CALLAHAN	2	0	0	0
78	SIBLEY (MARBLE FALLS)	FASTLAND	0	0	0	0
78	SIDNEY (MARBLE FALLS)	COMANCHE	6	0	15,420	0
78	SIKES (CADD0)	STEPHENS	1	1	14,618	0
78	SILVER CREEK (CONGL.)	PARKER	1	1	3,811	0
78	A SILVER VALLEY	COLEMAN	0	0	0	0
78	SILVER VALLEY (MORRIS)	COLEMAN	0	0	0	0
78	SILVER VALLEY, E. (MARBLE FALLS)	COLEMAN	0	0	0	0
78	SILVER VALLEY, EAST (MORRIS)	COLEMAN	0	0	0	0
78	SILVER VALLEY, NORTH (MORRIS)	COLEMAN	0	0	0	0
78	SIFE SPRINGS (MARBLE FALLS)	BROWN	29	28	547,151	514
78	SITTERLE (3600)	FASTLAND	1	1	149,135	330
78	SLOAN (CADD0 GAS)	THROCKMORTON	0	0	0	0
78	SLOAN, SOUTH (CADD0 GAS)	THROCKMORTON	0	0	0	0
78	SMALLEY (LAKESAND CONGL.)	SHACKELFORD	0	0	0	0
78	SMALLEY (MISS CHAPPEL)	SHACKELFORD	1	0	0	0
78	SONNY (CADD0)	SHACKELFORD	1	1	11,015	0
78	SORELL (STRAWN)	THROCKMORTON	0	0	0	0
78	P SPARKMAN (MARBLE FALLS)	COMANCHE	6	6	105,762	207
78	A SPRINGTOWN (CADD0)	PARKER	1	1	103,174	719
78	SPRINGTOWN (ELLENBURGER)	PARKER	0	0	0	0
78	SPRINGTOWN (MARBLE FALLS)	PARKER	2	0	0	0
78	SPURGIN (CONGL)	SHACKELFORD	4	3	176,919	763
78	SPURGIN (CONGL. LOWER)	SHACKELFORD	1	0	0	0
78	A STEPHENS COUNTY REGULAR	STEPHENS	11	7	170,959	620

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M+C+F	HYDROCARBON LIQUID BBL
78	STEPHENS COUNTY REGULAR (GAS)	STEPHENS	196	121	2,157,047	28,016 F
78	STEWARTSON (ALEXANDER GARDNER)	COLEMAN	2	1	272	0
78	STEWARTSON (MARBLE FALLS)	COLEMAN	0	0	0	0
78	STOKES (CROSSCUT)	COLEMAN	1	1	16,906	0
78	STOVER (COOK)	STEPHENS	0	0	0	0
78	A STOVER (MARBLE FALLS)	STEPHENS	0	0	0	0
78	A STRAWN (MARBLE FALLS)	PALO PINTO	3	3	137,215	216
78	STRAWN (MARBLE FALLS STRAWN)	PALO PINTO	8	5	233,499	266
78	STRAWN, EAST (MARBLE FALLS)	PALO PINTO	5	2	33,726	0
78	P STRAWN, N. (BEND CONGL.)	PALO PINTO	36	25	855,079	6,803
78	STRAWN, NORTH (MARBLE FALLS)	PALO PINTO	0	0	0	0
78	A STRAWN, NW. (MARBLE FALLS)	PALO PINTO	0	0	0	0
78	STRAWN, NW. (MARBLE FALLS 3700)	PALO PINTO	0	0	0	0
78	STRAWN, NW. (MARBLE FALLS 3825)	PALO PINTO	0	0	0	0
78	STRAWN, NW. (MARBLE FALLS 3960)	PALO PINTO	1	1	4,675	0
78	STRONG (CONGL.)	PALO PINTO	6	6	66,996	51
78	STRONG, SW (CONGL "A")	STEPHENS	4	0	0	0
78	STRONG, SW (CONGL. D)	STEPHENS	2	1	1,056	1,353
78	STRONG, SW (DUFFER)	STEPHENS	4	0	0	0
78	A STUART (MARBLE FALLS 3500)	PALO PINTO	0	0	0	0
78	A STUART (MARBLE FALLS 3700)	PALO PINTO	1	0	0	0
78	STUART (MARBLE FALLS 3860)	PALO PINTO	0	0	21,317	21
78	P STUART, SOUTH (MARBLE FALLS 3630)	PALO PINTO	1	1	130,691	0
78	SUN BELT (STRAWN)	HOOD	1	0	0	0
78	SWAGER (1266-1272)	SHACKELFORD	0	0	0	0
78	SWAN (CANYON REEF)	JONES	0	0	0	0
78	A SWAN (SADDLE CREEK)	JONES	1	0	0	0
78	SWENSON (STRAWN)	STEPHENS	0	0	0	0
78	P SWENSON (3815)	PALO PINTO	1	1	98,609	0
78	SWENSONS (INDIAN CREEK)	THROCKMORTON	1	0	0	0
78	TALPA (JENNINGS)	COLEMAN	0	0	0	0
78	TALPA (JENNINGS, S)	COLEMAN	1	1	12,330	789
78	TALPA (PALO PINTO A)	COLEMAN	15	15	510,794	2,311
78	TALPA (SERRAIT)	COLEMAN	1	1	48,376	0 F
78	TAYLOR (CADDU LIME)	STEPHENS	0	0	0	0
78	TAYLOR COUNTY REGULAR (GAS)	TAYLOR	6	2	18,099	0
78	TEE JAY (3750)	FASTLAND	21	18	1,298,008	5,841 F
78	TEJAS (SWASTICA)	SHACKELFORD	0	0	208	0
78	TEMPLETON (FRY)	COLEMAN	0	0	0	0
78	A TEMPLETON (GARDNER)	COLEMAN	0	0	0	0
78	A TEMPLETON (GRAY)	COLEMAN	2	2	78,158	945
78	A TEMPLETON, NORTH (GRAY)	COLEMAN	0	0	0	0
78	TEXOLINE (MARBLE FALLS)	FRATH	0	0	0	0
78	A THORNTON (CAMPS LIME)	TAYLOR	0	0	0	0
78	A THORNTON (MORRIS)	TAYLOR	0	0	0	0
78	THORNTON, SOUTH (CAMPS LIME)	TAYLOR	1	1	10,672	0
78	THORP SPRINGS (BONNIE SAND)	HOOD	1	1	757	0 F
78	THREE ACRES, SOUTH (GARDNER)	CALLAHAN	1	0	0	0
78	THREE MUSKATEERS (CONGL)	PALO PINTO	1	0	0	0
78	THREE MUSKATEERS (STRAWN)	PALO PINTO	1	0	0	0
78	THIRTY (MARBLE FALLS)	BROWN	9	6	60,059	620
78	THROCKMORTON COUNTY REGULAR (GAS)	THROCKMORTON	27	3	58,596	1,167
78	TIN CUP (CADDU)	FASTLAND	4	4	191,045	0
78	TINTOP (ATOKA)	PARKER	6	0	0	0
78	TINTOP (STRAWN)	PARKER	1	0	0	0
78	TINTOP, E. (4950)	PARKER	0	0	0	0
78	TIPTON (CADDU, UPPER)	STEPHENS	1	1	12,012	0
78	TIPTON (MARBLE FALLS)	STEPHENS	1	0	3,085	0
78	TIPTON, EAST (CADDU, UPPER)	STEPHENS	0	0	0	0
78	P TOBY J. (250)	STEPHENS	1	1	2,267	0
78	A TOLAR (CANYON)	FISHER	1	0	0	0
78	TOLAR, E. (CANYON 4400)	FISHER	0	0	0	0
78	TOLBERT (CADDU)	STEPHENS	2	2	21,883	0
78	P TOTO (REVD CONGL., LOWER)	PARKER	44	33	1,785,675	6,934 F
78	TOTO (CADDU CONGLOMERATE)	PARKER	28	22	1,056,363	3,212
78	TOTO (CADDU LIME)	PARKER	7	4	61,476	720
78	TOTO (CADDU 1ST)	PARKER	0	0	0	0
78	TOTO (LIME M-1)	PARKER	4	3	733,830	305
78	TOTO (PARKS LIME)	PARKER	0	0	0	0
78	A TOTO (STRAWN)	PARKER	8	6	96,228	71
78	TOTO, SOUTH (CADDU LIME)	PARKER	1	0	0	0
78	TOTO, SOUTH (LIME M-1)	PARKER	1	1	12,615	0
78	TOTO, SOUTH (STRAWN)	PARKER	1	0	0	0
78	TRAMMELL (CADDU)	STEPHENS	4	4	78,040	0
78	P TRAMMELL (MISSISSIPPIAN)	STEPHENS	0	0	0	0
78	TRFY (COJK)	TAYLOR	1	1	62,097	2,652
78	TRICKHAM (CROSSCUT)	COLEMAN	2	2	60,681	0
78	TRICKHAM (FRY, UPPER)	BROWN	1	0	0	0
78	TRJAX (MORRIS)	COLEMAN	1	1	23,324	117
78	TULIE (GARDNER)	COLEMAN	1	1	29,786	931
78	TULLOS (CADDU)	STEPHENS	17	14	361,612	0
78	UNITED WESTERN (JENNINGS LOWER)	COLEMAN	0	0	0	0
78	A UTEX (GARDNER)	COLEMAN	2	1	8,008	0
78	VALERA (CROSSCUT)	COLEMAN	4	4	148,379	164 F
78	VALERA (FRY, UPPER)	COLEMAN	3	1	9,738	29 F
78	VALERA (KING)	COLEMAN	1	1	31,688	0
78	VALERA (MORRIS)	COLEMAN	1	0	1,487	0
78	VALERA, WEST (GARDNER)	COLEMAN	0	0	0	0
78	VAN DYKE (ATOKA)	PALO PINTO	3	0	0	0
78	VAN DYKE (STRAWN)	PALO PINTO	2	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	VANCE GARDNER (ALEXANDER-GDNR)	COLEMAN	0	0	0	0
78	VANCE RANGER (RANGER LIME)	COLEMAN	2	1	16,642	0
78	VEAL STATION (ATOKA CONGL.)	PARKER	0	0	0	0
78	A VEALE (MARBLE FALLS)	STEPHENS	4	3	197,943	141
78	VIEW (CISCO)	TAYLOR	7	0	0	0
78	VIEW (FLIPPEN LIMESTONE)	TAYLOR	1	0	0	0
78	VIEW, W. (COOK 3120)	TAYLOR	0	0	0	0
78	VIRGINIA M. (SWASTIKA)	SHACKELFORD	0	0	0	0
78	P W-B (CONGLOMERATE)	SHACKELFORD	2	2	105,287	1,455
78	WLP (STRAWN)	PALO PINTO	1	1	3,090	0
78	W R M (AVIS)	THROCKMORTON	1	0	0	0
78	WAGLEY RANCH (BIG SALINE)	PALO PINTO	0	0	0	0
78	P WALKER-DAVIS (CADD0)	STEPHENS	1	1	6,550	0
78	A WALKER-DAVIS (CONGL. 3850)	STEPHENS	1	1	31,729	226
78	A WALKER-DAVIS (CONGL. 3960)	STEPHENS	2	2	89,610	0
78	P WALKER-DAVIS (DUFFER LIME)	STEPHENS	4	4	88,011	159
78	P WALKER-DAVIS (ELLENBURGER)	STEPHENS	0	0	0	0
78	P WALKER-DAVIS (MARBLE FALLS)	STEPHENS	4	4	126,640	74
78	WALTERS (4900 CONGL.)	PALO PINTO	0	0	43,123	224
78	WARNER (COOK)	COLEMAN	1	0	0	0
78	A WARNER (GARDNER, LOWER)	COLEMAN	1	1	3,212	0
78	WARNER (MORRIS)	COLEMAN	2	1	12,602	0
78	WARNER (OVERALL)	COLEMAN	0	0	0	0
78	A WATTS (GARDNER SAND)	NOLAN	7	6	91,269	587
78	A WATTS, SOUTH (GARDNER)	NOLAN	0	0	0	0
78	WAYLAND	STEPHENS	2	0	0	0
78	WAYLAND, SE (ATOKA CONGL)	STEPHENS	1	1	221,631	337
78	WAYLAND, SE (DUFFER LIME)	STEPHENS	1	1	51,150	0
78	WAYLAND, W. (STRAWN 2175)	STEPHENS	1	1	101,671	143
78	WEATHERFORD (ATOKA UP.)	PARKER	4	0	7,760	34
78	P WEATHERFORD (MARBLE FALLS)	PARKER	2	1	8,880	10
78	P WEATHERFORD (STRAWN)	PARKER	30	29	971,388	0
78	WEATHERFORD (STRAWN A)	PARKER	1	0	0	0
78	WEATHERFORD, SE (2150)	PARKER	3	2	75,648	0
78	A WEATHERFORD SW (ATOKA)	PARKER	2	0	3,631	0
78	WEATHERFORD, SW. (STRAWN)	PARKER	8	3	1,701	0
78	WEATHERFORD, SW. (1000)	PARKER	1	0	0	0
78	WEATHERFORD, SW (3000)	PARKER	1	0	0	0
78	WEATHERFORD, WEST (ATOKA)	PARKER	1	0	0	0
78	WEATHERFORD, WEST (ATOKA)	PARKER	1	0	0	0
78	WEEDON (FRY)	CALLAHAN	1	1	8,384	0
78	WHALEN (CONGLOMERATE)	STEPHENS	0	0	0	0
78	A WHITE (CAMP COLORADO)	TAYLOR	0	0	0	0
78	A WHITT (BIG SALINE)	PARKER	2	2	110,190	482
78	WHITT (4000)	PARKER	1	1	12,705	24
78	WILENA (DUFFER)	STEPHENS	1	0	0	0
78	A WILES (CONGL. 3450)	STEPHENS	1	1	29,394	0
78	WILLEKE (GOEN)	COLEMAN	1	0	0	0
78	A WILLIAMS	COLEMAN	0	0	0	0
78	WILLIAMS (CADD0)	CALLAHAN	1	1	75,734	63
78	A WILLIAMS, N. (CADD0)	CALLAHAN	1	0	0	0
78	A WINDHAM (GARUNER)	SHACKELFORD	0	0	0	0
78	WINDHAM, NORTH (MORRIS)	SHACKELFORD	12	12	373,608	45
78	WINDHAM, WEST (1775)	CALLAHAN	0	0	0	0
78	A WINDHAM, WEST (3400)	CALLAHAN	2	2	13,500	0
78	A WINFREY (BLAKE SD.)	BROWN	4	0	2,038	7
78	WINSTON RANCH (BIG SALINE)	PARKER	11	11	166,074	0
78	WITHEE (LAKE SAND)	FASTLAND	1	0	0	0
78	WOODLEY-THORPE (MISSISSIPPIAN)	STEPHENS	0	0	0	0
78	WOODSON, EAST (CADD0)	THROCKMORTON	0	0	0	0
78	A WOOLFOLK (MARBLE FALLS)	SHACKELFORD	1	1	14,202	0
78	WORLEY (STRAWN)	PARKER	1	0	0	0
78	X-RAY (MARBLE FALLS)	FRATH	84	73	1,478,013	354
78	P X-RAY (RANGER)	FRATH	1	1	6,005	0
78	X-RAY (RANGER 3130)	FRATH	1	1	14,909	0
78	X-RAY, NE (MARBLE FALLS)	FRATH	1	0	0	0
78	A YELLOW WOLF (ODOM LIME)	NOLAN	1	1	2,467	406
78	A YOUNG (MISS.)	SHACKELFORD	1	0	0	0
78	ZENO (MORRIS)	COLEMAN	1	1	6,751	0
78	ZOURETTE (MARBLE FALLS)	COMANCHE	6	3	55,565	0
78	DISTRICT TOTAL	970	4,003	2,748	87,798,972	373,423

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	WILDCAT		0	0	0	0
7C	P ADAMC (DEVONIAN)	UPTON	27	21	2,536,617	104,706 F
7C	ADAMS (CANYON SAND)	SUTTON	2	0	0	0
7C	P ADAMS-BAGGETT RANCH (CANYON SD.)	CROCKETT	83	54	630,085	789 F
7C	ADDIE (ELLENBURGER)	CROCKETT	0	0	0	0
7C	P ALDWELL RANCH (CANYON)	SUTTON	73	68	8,941,226	2,679 F
7C	P ALLISON (DETRITAL)	TERRELL	9	8	916,131	8,130
7C	ALLISON (DEVONIAN)	TERRELL	0	0	4,028	306
7C	ALLISON (FUSSELMAN)	TERRELL	1	1	3,650	415
7C	ALLISON, SOUTH (DETRITAL)	TERRELL	1	0	25,278	124
7C	P AMACKER-TIPPETT (DEVONIAN)	UPTON	22	20	4,003,802	118,449
7C	A AMACKER-TIPPETT (STRAWN)	UPTON	1	1	30,291	166
7C	AMACKER-TIPPETT (STRAWN LD)	UPTON	1	1	26,806	386
7C	A AMACKER-TIPPETT (WOLFCAMP)	UPTON	0	0	0	0
7C	AMACKER-TIPPETT, EAST (STRAWN)	UPTON	0	0	0	0
7C	A AMACKER-TIPPETT, S (DETRITAL 9270)	UPTON	1	0	0	0
7C	A AMACKER-TIPPETT, SE (BEND 10600)	UPTON	1	0	0	0
7C	AMACKER-TIPPETT, SE (STRAWN DETR)	UPTON	1	0	0	0
7C	AMERICAN (CANYON)	CROCKETT	1	0	0	0
7C	AMERICAN (CLEAR FORK)	CROCKETT	2	2	4,029	194
7C	AMERICAN (CLEAR FORK, UPPER)	CROCKETT	1	1	6,467	54
7C	AMERICAN (STRAWN)	CROCKETT	1	1	3,921	0
7C	AMERICAN (WOLFCAMP)	CROCKETT	1	1	8,062	487
7C	ANDERGRAM (CADDO LIME)	RUNNELS	0	0	0	0
7C	ANDERGRAM (CAPPS LIME)	RUNNELS	0	0	0	0
7C	ANDREW A. (CANYON)	TRION	1	1	64,952	1,908
7C	ANGUS (CANYON)	CROCKETT	1	1	5,887	65
7C	P ANGUS (STRAWN)	CROCKETT	4	4	221,941	76 F
7C	ARLEDGE (MARBLE FALLS)	COKE	0	0	0	0
7C	ASH (GARDNER)	RUNNELS	0	0	0	0
7C	A ATRICE (MARKEY SAND)	TOM GREEN	0	0	0	0
7C	ATRICE (STRAWN LIME)	TOM GREEN	0	0	0	0
7C	A B & B (MORRIS)	RUNNELS	2	0	0	0
7C	B.F.P. (BEND 10050)	UPTON	1	0	2,533	0
7C	B.F.P. (DETRITAL)	UPTON	0	0	0	0
7C	B.F.P. (STRAWN)	UPTON	0	0	0	0
7C	B. T. U. (CANYON)	TOM GREEN	0	0	0	0
7C	BACHELOR HILL (GRAYBURG)	CROCKETT	1	0	0	0
7C	BAGGETT (CANYON)	CROCKETT	1	1	32,293	0 F
7C	P BAGGETT (CLEAR FORK)	CROCKETT	1	1	48,480	0
7C	A BAKER RANCH (CANYON)	TRION	11	10	864,770	24,834 F
7C	A BALLINGER (GARDNER)	RUNNELS	0	0	0	0
7C	BALLINGER, SOUTH (CAPPS LIME)	RUNNELS	0	0	0	0
7C	P BAR-F (CROSS CUT)	MENARD	4	0	0	0
7C	A BARNET-AMACKER (FUSSELMAN)	UPTON	0	0	0	0
7C	A BARNHART	REAGAN	1	1	8,545	77
7C	BARR RANCH (JENNINGS, LD.)	RUNNELS	0	0	0	0
7C	BASS (CANYON, LOWER)	KIMBLE	0	0	0	0
7C	BASS (STRAWN 2400)	KIMBLE	1	1	22,847	0
7C	A BAUGH (STRAWN)	SCHLEICHER	0	0	0	0
7C	A BEDDO	RUNNELS	1	0	0	0
7C	BEDDO (GRAY)	RUNNELS	0	0	0	0
7C	BENEDUM (DEVONIAN, GAS)	UPTON	0	0	0	0
7C	BENEDUM (ELLENBURGER)	UPTON	2	1	134,524	20,555
7C	BENEDUM (FUSSELMAN)	UPTON	7	4	543,821	24,633
7C	BENEDUM (PENNSYLVANIAN)	UPTON	1	1	161,790	595
7C	A BENEDUM (SPRABERRY)	UPTON	1	1	40,150	0
7C	BENEDUM, NE. (BEND LIME)	REAGAN	2	2	796,157	24,337
7C	BENOIT (GARDNER, GAS)	RUNNELS	1	0	12,985	0
7C	BIG DUSTY (ELLEN, DETRITAL)	SUTTON	1	1	7,295	9
7C	BIG FIRE (ELLENBURGER)	CROCKETT	1	0	0	0
7C	BIG LAKE (BEND)	REAGAN	0	0	0	0
7C	BIG LAKE (ELLENBURGER)	REAGAN	0	0	0	0
7C	BIG LAKE (PENNSYLVANIAN)	REAGAN	0	0	0	0
7C	P BIG LAKE (STRAWN)	REAGAN	2	2	167,248	394
7C	BIG LAKE, WEST (FUSSELMAN)	REAGAN	0	0	0	0
7C	BITTER WOOD (LEONARD)	TERRELL	0	0	0	0
7C	BLACKSTONE (MICHITA LIME)	TERRELL	0	0	0	0
7C	BLOCK 39*8 (ELLEN)	CROCKETT	0	0	0	0
7C	A BLOCK 42 (PENN)	UPTON	4	3	15,764	322
7C	P BLOCK 42 (STRAWN)	UPTON	2	1	753	0
7C	A BLOCK 56 (ELLENBURGER)	SCHLEICHER	0	0	0	0
7C	A BLOODWORTH (5700)	COKE	1	1	62,198	17
7C	P BLOODWORTH (5750)	COKE	1	1	7,847	0
7C	BLOODWORTH, E. (5650)	COKE	0	0	0	0
7C	A BLOODWORTH, NE. (5650)	NOLAN	3	2	46,699	0 F
7C	A BLOODWORTH, SOUTH (5600 SAND)	COKE	1	0	0	0
7C	A BLOODWORTH, SOUTH (5700 SAND)	COKE	1	1	23,985	1,094
7C	BLOXOM (DEVONIAN)	UPTON	1	1	17,918	516
7C	BLOXOM (FUSSELMAN)	UPTON	0	0	0	0
7C	BLUE BONNET (CANYON 4600)	SUTTON	0	0	0	0
7C	BLUE DANUBE (DEVONIAN)	UPTON	0	0	0	0
7C	BOLT, NE (STRAWN)	KIMBLE	3	3	48,610	0
7C	BOLT, NW. (STRAWN 2000)	KIMBLE	1	0	0	0
7C	P BOLT, WEST (2000)	KIMBLE	7	4	171,169	0
7C	BRANCH, NORTH (ADAMS BRANCH)	SUTTON	1	0	0	0
7C	BRANCH, NORTH (CANYON SAND)	SUTTON	2	2	23,055	0
7C	BRANCH, NORTH (ELLEN.)	SUTTON	1	0	0	0
7C	BRANCH, NORTH (STRAWN)	SUTTON	2	1	22,686	0
7C	A BRONTE (GARDNER)	COKE	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

WELL DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	BROOKS (CANYON GAS)	TRION	13	12	689,296	4,152
7C	BROOKS (CANYON J)	TRION	0	0	0	0
7C	P BROOKS (CANYON NO. 2)	TRION	0	0	0	0
7C	P BROOKS (CANYON NO. 3)	TRION	0	0	0	0
7C	BROOKS (CANYON 5550)	TRION	0	0	0	0
7C	P BROOKS (CANYON 5900 GAS)	TRION	0	0	0	0
7C	BROOKS (CANYON 6100)	TRION	0	0	0	0
7C	A BROOKS (CANYON 6290)	TRION	0	0	0	0
7C	P BROOKS (LEONARD)	TRION	0	0	0	0
7C	BROOKS (5750)	TRION	0	0	0	0
7C	A BROOKS, S. (CISCO 5600)	TRION	2	2	40,717	622 F
7C	BROWN-BASSETT (BROMIDE 12700)	CROCKETT	0	0	0	0
7C	BROWN-BASSETT (DEVONIAN)	TERRELL	2	1	43,953	0
7C	P BROWN-BASSETT (ELLENBURGER)	TERRELL	33	32	39,691,142	0
7C	BROWN-BASSETT (SILLURIAN)	TERRELL	2	2	277,561	0
7C	BROWN-BASSETT (STRAWN)	TERRELL	5	4	678,422	0
7C	BROWN-BASSETT (WOLFCAMP)	TERRELL	1	1	117,360	128
7C	BROWN-BASSETT (WOLFCAMP 9200)	TERRELL	1	0	0	0
7C	BROWN-BASSETT, NORTH (FUSSELMAN)	TERRELL	0	0	0	0
7C	BROWN-BASSETT, NORTH (STRAWN)	TERRELL	0	0	0	0
7C	BRUMMAR (5900)	SCHLEICHER	1	1	14,536	0
7C	A BUCKHORN (ELLENBURGER)	CROCKETT	0	0	0	0
7C	BUCKHORN (STRAWN)	SCHLEICHER	1	1	67,433	688
7C	BUCKHORN (WILBERNS)	SCHLEICHER	1	1	97,376	1,501
7C	A BUCKHORN, N. (CANYON 6985)	SCHLEICHER	0	0	0	0
7C	BUMP-GATE (STRAWN)	CROCKETT	1	0	0	0
7C	BURNT ROCK (CANYON)	TRION	1	1	74,165	9,230
7C	BURNT ROCK (CANYON -B-)	TRION	1	1	89,852	2,859
7C	BURT-ODDEN-MABEE (GARDNER)	COLEMAN	0	0	0	0
7C	A BUTLER (CANYON)	SCHLEICHER	0	0	0	0
7C	A BYERS (GARDNER)	PUNNELS	2	2	9,018	139
7C	C.C.C. (CAPPS)	PUNNELS	0	0	0	0
7C	A CALVIN (DEAN)	REAGAN	2	2	79,352	206
7C	A CAMAR (PALO PINTO)	SCHLEICHER	0	0	0	0
7C	CAMAR (STRAWN LIME)	SCHLEICHER	0	0	0	0
7C	A CAMAR (STRAWN-DIL)	SCHLEICHER	0	0	0	0
7C	A CAMAR, SW. (STRAWN)	SCHLEICHER	2	0	0	0
7C	CARLSBAD (STRAWN REEF)	TOM GREEN	2	2	341,734	2,686
7C	CASE (CANYON)	SCHLEICHER	0	0	0	0
7C	CAUTHORN RANCH (STRAWN)	SUTTON	2	0	4,507	0
7C	CAVE (GOEN LIME)	CONCHO	3	3	12,924	0
7C	CECILE (GARDNER)	PUNNELS	0	0	29,979	886
7C	P CEDAR ROCK (CANYON)	SUTTON	6	6	727,496	0 F
7C	A CHEANEY (STRAWN)	SCHLEICHER	1	1	61,550	0
7C	CHEANEY (STRAWN 4500 SD.)	SCHLEICHER	1	1	342,418	633
7C	A CHRISTOVAL (CANYON)	TOM GREEN	0	0	0	0
7C	CHRISTOVAL (STRAWN)	TOM GREEN	0	0	0	0
7C	CHRISTOVAL, N. (PALO PINTO)	TOM GREEN	1	0	0	0
7C	CHRISTOVAL, NE. (STRAWN, UPPER)	TOM GREEN	0	0	0	0
7C	CHRISTOVAL, SW. (CANYON SD.)	TOM GREEN	1	0	0	0
7C	CLARA COUCH (CISCO LIME)	CROCKETT	7	4	823,353	6,626
7C	P CLARA COUCH (WOLFCAMP)	CROCKETT	5	4	107,133	398
7C	CLARA COUCH (YATES)	CROCKETT	2	0	0	0
7C	CLARKIRK (CAUDO)	PUNNELS	1	0	3,314	255
7C	CLAYTON, S. (GRAY)	PUNNELS	1	1	15,861	113
7C	CLAYTON RANCH (ELLENBURGER)	CROCKETT	0	0	0	0
7C	P COBBLESTONE (STRAWN)	TERRELL	1	1	62,299	17
7C	P CODY BELL (CANYON)	SCHLEICHER	34	31	2,942,487	14,200 F
7C	CODY BELL (CANYON A)	SCHLEICHER	0	0	0	0
7C	CODY BELL (CANYON B)	SCHLEICHER	0	0	0	0
7C	CODY BELL (CANYON B, UPPER)	SCHLEICHER	0	0	0	0
7C	P CODY BELL (CANYON D)	SCHLEICHER	1	0	0	0
7C	P CODY BELL, E. (CANYON)	SCHLEICHER	0	0	0	0
7C	CODY BELL, SW. (WOLFCAMP)	SCHLEICHER	1	1	28,828	97
7C	CONCHO (CANYON)	TOM GREEN	0	0	306,236	1,522
7C	CONSERT (STRAWN)	KIMBLE	0	0	0	0
7C	COX (CANYON)	CROCKETT	1	1	7,258	182 F
7C	COX (STRAWN)	CROCKETT	1	0	0	0
7C	COX, NORTH (STRAWN & DETRITAL)	CROCKETT	0	0	0	0
7C	A COX-BROWN (STRAWN)	SCHLEICHER	0	0	0	0
7C	A CREE-SYKES (GARDNER, UPPER)	PUNNELS	0	0	0	0
7C	CREWS, SE. (DOG BEND)	PUNNELS	1	1	4,432	28
7C	CREWS, SE. (GARDNER)	PUNNELS	1	1	453	28
7C	CREWS, SW. (GARDNER, UP.)	PUNNELS	1	0	0	0
7C	A CREWS, SW. (JENNINGS)	PUNNELS	1	0	0	0
7C	P CREWS, WEST (GARDNER, LD.)	PUNNELS	1	1	57,377	0
7C	CROCKETT (SONA)	CROCKETT	0	0	0	0
7C	DAVIDSON RANCH (CANYON 6206)	CROCKETT	8	8	236,697	5,245
7C	DAVIDSON RANCH (DETRITAL 8606)	CROCKETT	1	0	0	0
7C	DAVIDSON RANCH (PENN. 7890)	CROCKETT	67	65	6,917,308	46,233 F
7C	DAVIS (DEVONIAN)	UPTON	3	3	141,795	4,765
7C	DAVIS (DEVONIAN-GAS)	UPTON	0	0	0	0
7C	DAVIS (WOLFCAMP)	UPTON	1	1	57,719	6,178
7C	DE PAUL (CANYON, LONER)	CROCKETT	0	0	0	0
7C	DE PAUL (STRAWN)	CROCKETT	2	1	13,666	83
7C	DELLWOOD (STRAWN)	SUTTON	0	0	0	0
7C	P DEWERE (CANYON)	TOM GREEN	1	1	14,690	118
7C	DENISON (CANYON)	SUTTON	3	2	5,672	0
7C	DENISON (STRAWN)	SUTTON	6	6	525,942	0
7C	A DICK RICHARDSON (GARDNER SAND)	PUNNELS	1	1	42,788	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

ORC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	DICK RICHARDSON (JENNINGS)	RUNNELS	0	0	0	0
7C	DOODSON, SW. (GOEN LIME)	CONCHO	M 1	1	8,041	32
7C	DON (GARDNER 3810)	RUNNELS	0	0	0	0
7C	DONHAM (GRAYBURG)	CROCKETT	5	3	98,656	0
7C	DONHAM (QUEEN)	CROCKETT	2	1	3,907	0
7C	P DONHAM (SAN ANDRES)	CROCKETT	11	3	32,750	0 F
7C	DOREEN (ADAMS BRANCH)	KIMBLE	5	2	11,754	0
7C	DOREEN (PENN.)	KIMBLE	2	1	1,939	0
7C	DOREEN (STRAWN 1200)	KIMBLE	1	1	3,879	0
7C	DOREEN SHALLOW (BUCK)	KIMBLE	4	0	9,327	0
7C	P DOUBLE R (SOMA)	CROCKETT	1	1	25,774	0 F
7C	A DOVE CREEK (CANYON "B")	TRION	3	2	123,292	671 F
7C	A DOVE CREEK (CANYON "C")	TOM GREEN	1	1	43,789	118
7C	A DOVE CREEK (CANYON "D")	TRION	M 6	4	299,671	7,283
7C	A DOVE CREEK (CISCO)	TRION	3	1	15,702	310
7C	DOVE SPRING, W. (CANYON)	TRION	1	0	56,221	444
7C	A DOVE SPRING, W. (CANYON "B")	TRION	0	0	0	0
7C	EDEN (MARBLE FALLS)	CONCHO	0	0	0	0
7C	EIGHT MILE DRAW (CISCO)	SUTTON	0	0	0	0
7C	A EL CINCO (DETRITAL)	CROCKETT	0	0	0	0
7C	EL CINCO (LEONARD, LOWER)	PECOS	0	0	0	0
7C	EL CINCO (MCKEE)	CROCKETT	0	0	0	0
7C	P EL CINCO (WICHITA ALBANY)	PECOS	0	0	0	0
7C	P ELA SUGG (WOLFCAMP)	TRION	53	32	2,022,611	51,233
7C	P ELDORADO (CANYON)	SCHLEICHER	34	27	1,953,752	711 F
7C	ELDORADO (PENN 5600)	SCHLEICHER	0	0	0	0
7C	ELDORADO (6000)	SCHLEICHER	3	3	264,066	2,546 F
7C	P ELDORADO, E. (CANYON)	SCHLEICHER	2	2	88,408	416
7C	P ELDORADO, N. (CANYON "A")	SCHLEICHER	13	12	1,068,674	468 F
7C	P ELDORADO, N. (CANYON R)	SCHLEICHER	2	1	136,575	0 F
7C	ELDORADO, SOUTH (CANYON)	SCHLEICHER	3	2	239,137	0
7C	ELDORADO, SOUTHWEST (STRAWN)	SCHLEICHER	2	1	265,178	3,400
7C	A ELIZA BAKER, NORTH (CADD)	TOM GREEN	0	0	0	0
7C	P ELKHORN (QUEEN)	CROCKETT	2	0	33,333	0
7C	A ELW CREEK (GARDNER UPPER)	RUNNELS	0	0	0	0
7C	ELW CREEK, NORTH (JENNINGS, LN.)	RUNNELS	0	0	0	0
7C	ESPY (CANYON 4625)	SUTTON	0	0	0	0
7C	ESPY (CANYON 5400)	SUTTON	0	0	0	0
7C	EULEEONE (WOLFCAMP)	CROCKETT	6	4	83,212	0
7C	A FARMER (SAN ANDRES)	CROCKETT	2	2	23,474	0
7C	FERGUS (GRAYBURG LD)	CROCKETT	0	0	0	0
7C	FERGUS (GRAYBURG UP)	CROCKETT	0	4	63,334	54
7C	FIFE	MCCULLOCH	2	2	3,870	0
7C	FISHER-WEBB (CONGL)	CONCHO	0	0	0	0
7C	FISHER-WEBB (WINCHELL)	CONCHO	0	0	0	0
7C	FITTING (GRAYBURG-CONGL.)	CROCKETT	0	0	0	0
7C	FLINT HILL (STRAWN)	TRION	1	0	25,528	1,018
7C	FLYING ANCHOR (WOLFCAMP)	SCHLEICHER	1	1	30,201	98
7C	A FORT CHADBOURNE	RUNNELS	1	1	30,655	0
7C	A FORT CHADBOURNE (GRAY)	TAYLOR	0	0	0	0
7C	A FORT CHADBOURNE, W. (GONR. S)	COKE	1	1	43,727	0 F
7C	P FORT MCKAVITT (CANYON)	SCHLEICHER	M 10	8	726,101	12
7C	FORT MCKAVITT (ELLENBURGER)	SCHLEICHER	0	0	0	0
7C	A FORT MCKAVITT (LIME 4270)	SCHLEICHER	8	3	69,466	0 F
7C	FORT MCKAVITT (PALO PINTO)	SCHLEICHER	2	2	21,335	0
7C	FORT MCKAVITT (PENN., UPPER)	SCHLEICHER	0	0	0	0
7C	FORT MCKAVITT (STRAWN)	SCHLEICHER	0	0	0	0
7C	A FORT MCKAVITT, N. (CANYON LD.)	SCHLEICHER	0	0	0	0
7C	FORT MCKAVITT, N. (TILLERY)	SCHLEICHER	1	1	4,759	0
7C	P FORT TERRETT RANCH (CANYON 2425)	SUTTON	1	1	17,658	0
7C	A FORT TERRETT RANCH (CANYON 2800)	SUTTON	0	0	0	0
7C	A FORT TERRETT RANCH (STRAWN)	SUTTON	2	1	61,104	0 F
7C	FORT TERRETT RANCH (STRAWN 2990)	SUTTON	1	0	928	0
7C	FORTUNE (STRAWN 4550)	SCHLEICHER	1	0	0	0
7C	P FRADEAN (DEVONIAN)	UPTON	3	2	106,239	961 F
7C	P FRADEAN (FUSSELMAN)	UPTON	1	0	0	0
7C	A FRANCO (BEND)	UPTON	1	1	50,774	24 F
7C	FRANCO (DEVONIAN)	UPTON	16	11	967,764	59,738 C
7C	FRANK SMITH (1075-1086)	MCCULLOCH	0	0	0	0
7C	FULMER (BEND)	UPTON	1	1	49,209	3,671
7C	GASSIOT (CANYON)	MCCULLOCH	2	0	13,501	0
7C	GIBBS (ELLENBERGER)	SUTTON	0	0	0	0
7C	GIBBS, SOUTH (PALO PINTO)	SUTTON	0	0	0	0
7C	GIESECKE (FRY)	RUNNELS	1	1	16,370	0
7C	GRESSETT (MORRIS)	RUNNELS	1	1	27,404	0
7C	H & R - HOVORAK (CAPPS, UPPER)	RUNNELS	2	0	0	0
7C	HA-JO (STRAWN REEF)	CONCHO	0	0	0	0
7C	HADACOL CORNER (DEVONIAN)	UPTON	0	0	28	0
7C	HADACOL CORNER (FUSSEL)	UPTON	0	0	0	0
7C	HAL WOODWARD (MORRIS)	RUNNELS	0	0	0	0
7C	HALL (MISSISSIPPIAN)	MCCULLOCH	1	0	0	0
7C	HALL (STRAWN)	MCCULLOCH	10	3	57,128	0
7C	HALL (773-779)	MCCULLOCH	1	0	0	0
7C	HANEY (STRAWN)	TRION	1	1	74,168	3,464 F
7C	A HANSON (GRAYBURG)	CROCKETT	M 0	0	0	0
7C	HARTGROVE (COOK)	CONCHO	1	1	12,743	0
7C	HARTGROVE (HARKEY)	CONCHO	4	1	30,531	0
7C	HARTGROVE (TANNEHILL)	CONCHO	12	10	579,133	0
7C	HAYS & WATTS (CAPPS LIME)	RUNNELS	1	0	3,962	0
7C	HAYS & WATTS (FRY 3590)	RUNNELS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	HEART OF TEXAS (MARBLE FALLS)	MCCULLOCH	1	0	0	0
7C	A HEART OF TEXAS (PENN)	MCCULLOCH	1	0	0	0
7C	A HELUMA (PENN)	UPTON	1	1	39,220	331
7C	HENDRICK-KIMBLE (CANYON)	KIMBLE	1	1	4,625	155
7C	HENRY-SPECK (CANYON)	SCHLEICHER	33	26	406,704	1,315 F
7C	HILL-SRG (STRAWN)	MCCULLOCH	0	0	0	0
7C	HOGG RANCH (WOLFCAMP)	TERRELL	1	1	78,812	0
7C	A HOLLOW CREEK (DOG BEND)	RUNNELS	1	1	49,339	147
7C	HOLLOW CREEK (FRY, LOWER)	RUNNELS	1	1	11,321	0
7C	HOLLOW CREEK (GARDNER)	RUNNELS	2	2	82,051	1,488
7C	HOLLOW CREEK (HOME CREEK)	RUNNELS	1	1	2,192	0
7C	HOLT RANCH (CANYON 7600)	CROCKETT	0	0	0	0
7C	P HOLT RANCH (SAN ANDRES)	CROCKETT	8	0	67,079	0
7C	HOWARD DRAW (GRAYBURG CONGL.)	CROCKETT	0	0	0	0
7C	HOWARD DRAW (GRAYBURG SAN ANDRES)	CROCKETT	38	21	621,484	0 F
7C	HOWARD DRAW (SHALLOW)	CROCKETT	1	1	92,065	0
7C	HOWARD DRAW NE (QUEEN)	CROCKETT	2	0	20,052	0 F
7C	HOWARD DRAW NE (SAN ANDRES 1165)	CROCKETT	0	0	0	0
7C	HOWARDS CREEK (CANYON)	CROCKETT	8	0	0	0
7C	HOWARDS CREEK (CLEAR FORK)	CROCKETT	1	0	0	0
7C	HOWARDS CREEK, EAST (PENN)	CROCKETT	0	0	0	0
7C	HOWERTON (GARDNER SD.)	RUNNELS	1	0	0	0
7C	HUDSPETH (CANYON)	CROCKETT	4	4	52,676	0 F
7C	HUDSPETH (STRAWN)	CROCKETT	1	1	33,466	0
7C	A HULLDALE (PENNSYLVANIAN REEF)	SCHLEICHER	0	0	0	0
7C	HULLDALE, WEST (HARKEY)	SCHLEICHER	0	0	456	1,522
7C	HUNT-BAGGETT (CANYON)	CROCKETT	0	0	0	0
7C	P HUNT-BAGGETT (STRAWN)	CROCKETT	28	27	1,699,576	654 F
7C	HUNT RANCH (STRAWN)	SUTTON	1	0	49,290	187
7C	A HURDLE (GRAYBURG PERMIAN)	UPTON	0	0	0	0
7C	P I. A. R. (MENIELLE PENN, UPPER)	COKE	2	2	941,314	2,141
7C	A I. A. R. (PENN 5070)	COKE	0	0	0	0
7C	I. A. R. (5270)	COKE	1	0	0	0
7C	INGHAM (CANYON 6400)	CROCKETT	1	1	22,394	35
7C	P INGHAM (DEVONIAN)	CROCKETT	13	11	523,822	298
7C	P INTERSTATE (CANYON)	SUTTON	5	5	192,771	0
7C	P INTERSTATE (HARKEY)	SUTTON	3	0	37,997	0
7C	J-D (GREEN, S.M.)	CONCHO	0	0	0	0
7C	P JKT (CANYON)	SCHLEICHER	1	0	0	0
7C	JW (ELLENBURGER)	CROCKETT	20	20	23,303,187	0
7C	JM (PERMIAN UPPER)	VAL VERDE	1	1	5,437	0
7C	JMM (CANYON)	NDLAN	2	2	93,631	0
7C	J W J (CANYON)	TOM GREEN	1	1	49,139	0
7C	JACK HERBERT (FUSSELMAN)	UPTON	4	2	45,167	4,477 F
7C	JACK HERBERT (STRAWN PENN.)	UPTON	13	5	269,801	3,613 F
7C	A JAMESON (STRAWN)	COKE	16	14	621,912	1,565 F
7C	A JAMESON SE (STRAWN)	COKE	1	1	264,154	800
7C	A JAN JERRY (CANYON REEF)	SCHLEICHER	3	3	1,594,220	15,091
7C	JAN JERRY (HARKEY)	SCHLEICHER	1	1	45,650	0
7C	JAN JERRY (STRAWN)	SCHLEICHER	2	1	26,289	0
7C	JAN JERRY SE (CANYON REEF)	SCHLEICHER	1	1	8,477	0
7C	JANOR (CADD0)	CONCHO	2	1	12,887	0
7C	JENNINGS (GARDNER 4035)	RUNNELS	0	0	0	0
7C	A JIM ADAMS (FHY)	RUNNELS	1	1	15,953	1,322
7C	JIM BURT (CAUDO LIME, LOWER)	RUNNELS	0	0	0	0
7C	JIM BURT E. (GARDNER 4060)	RUNNELS	0	0	0	0
7C	P JO NELL (CANTON D)	SUTTON	14	14	874,456	0 F
7C	JDE T (STRAWN)	CROCKETT	3	3	160,921	0
7C	JUDY ALICE (GGEN LIME)	SCHLEICHER	0	0	0	0
7C	A JUDY ALICE (STRAWN)	SCHLEICHER	0	0	0	0
7C	JUDY ALICE (STRAWN LOWER)	SCHLEICHER	0	0	0	0
7C	JUNCTION	KIMBLE	2	0	675	0
7C	K M (ELLEY.)	TERRELL	1	0	0	0
7C	P K W (WOLFCAMP)	TERRELL	6	5	1,344,120	13,873
7C	P KAWA (CANYON)	SCHLEICHER	10	8	324,976	8,209 F
7C	KAWA (STRAWN)	SCHLEICHER	1	1	12,663	39
7C	KEN (CROSS CUT)	KIMBLE	3	1	15,181	0
7C	KEN (STRAWN 2700)	SUTTON	1	0	0	0
7C	KENDRICK (MORRIS)	RUNNELS	0	0	0	0
7C	A KENT (STRAWN)	TOM GREEN	3	2	67,268	12 F
7C	KENT N. (STRAWN)	TOM GREEN	1	0	0	0
7C	A KETCHUM MT. (CLEAR FORK)	TRION	0	0	0	0
7C	KIMBLE (STRAWN)	KIMBLE	0	0	0	0
7C	P KING MT. (STRAWN)	UPTON	5	5	203,446	4,561 F
7C	KLATT (CANTON)	SCHLEICHER	1	0	6,780	74
7C	KNICKERBOCKER (R- 3)	TOM GREEN	0	0	0	0
7C	LANCASTER HILL (DEVONIAN)	CROCKETT	0	0	0	0
7C	LANCASTER HILL (STRAWN)	CROCKETT	7	7	1,661,323	3,449 F
7C	LANCASTER HILL (6850)	CROCKETT	0	0	0	0
7C	P LAS PERLAS (CANYON UPPER)	TRION	3	1	10,538	130
7C	LENA CLAYTON (GARDNER UP.)	RUNNELS	1	1	40,543	0
7C	LITTLE CANYON (STRAWN 10,100)	TERRELL	1	1	34,054	181
7C	LIVE OAK DRAW (STRAWN)	CROCKETT	15	13	694,463	0 F
7C	P LLANO (CANTON)	SUTTON	2	2	14,227	0
7C	A LLOYD	RUNNELS	0	0	4,903	0
7C	LOWN (971)	MCCULLOCH	0	0	0	0
7C	LOJON (STRAWN)	MCCULLOCH	29	23	223,388	0
7C	LORA (CANTON)	TOM GREEN	1	0	655	0
7C	LOVE (FRY)	RUNNELS	2	1	7,427	217
7C	LUCKY CANYON (CANYON)	TRION	1	1	54,695	3,059

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

9RC DIST NO		FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	P	LUCKY-LUCY (CANYON 4790)	SUTTON	0	0	0	0
7C	A	LYGAY	COKE	1	1	37,786	159
7C		M. F. R. (STRAWN A)	CONCHO	0	0	0	0
7C	P	M. P. I. (ELLENBURGER)	CROCKETT	0	0	0	0
7C		MRH (GARDNER SAND)	RUNNELS	0	0	0	0
7C		MADORA (CANYON)	TOM GREEN	0	0	0	0
7C		MADORA (CANYON LIME)	TOM GREEN	1	0	0	0
7C		MARY LIB (STRAWN)	TOM GREEN	0	0	0	0
7C		MAYER (CANYON)	SUTTON	0	0	0	0
7C		MAYER RANCH (CANYON)	SUTTON	M 16	14	356,195	1,453 F
7C	P	MCCAMEY (DEVONIAN)	UPTON	5	4	226,502	1,671 F
7C	A	MCCAMEY (SILURIAN)	UPTON	1	0	0	0
7C	P	MCCAMEY, M. (FUSS+)	UPTON	1	1	27,397	2,691
7C		MCCULLOCH (1000)	MCCULLOCH	1	0	0	0
7C		MCELROY (BIG LAKE DOLOMITE)	UPTON	0	0	0	0
7C		MENARD (CANYON LIME)	MENARD	3	3	54,548	148
7C		MENARD, N. (CROSS-CUT)	MENARD	1	0	0	0
7C		MENARD, S. (MARBLE FALLS)	MENARD	1	0	0	0
7C		MERTZ-HAMILL (STRAWN)	SCHLEICHER	3	0	0	0
7C	A	MERTZON (CANTON)	TRION	2	1	99,500	1,108
7C	A	MERTZON (SAN ANGELO)	TRION	0	0	0	0
7C		MESA (GRANDE LEONARD)	TERRELL	1	1	262,580	14
7C		MIDSTATES (CAPPS)	RUNNELS	1	0	0	0
7C		MIDSTATES (DUG BEND)	RUNNELS	1	0	0	0
7C		MIDSTATES (GUEN)	RUNNELS	1	1	29,010	0
7C		MIDSTATES (JENNINGS)	RUNNELS	1	1	23,741	0
7C		MIDWAY LANE (ATOKA)	CROCKETT	1	1	95,965	1,033
7C	A	MIDWAY LANE (ELLENBURGER)	CROCKETT	0	0	0	0
7C		MIDWAY LANE (STRAWN)	CROCKETT	3	3	93,756	112 F
7C		MIERS (CANTON)	SUTTON	19	18	1,651,094	557
7C	P	MIERS (DES MOINES)	SUTTON	5	0	0	0
7C	P	MIERS (STRAY)	SUTTON	7	1	68,620	2
7C		MIERS, E. (CISCO -A-)	SUTTON	11	8	100,401	0
7C		MIERS, E. (STRAWN)	SUTTON	2	0	103	0
7C		MIERS, E. (WOLF CAMP)	SUTTON	1	0	0	0
7C		MIERS, NE (STRAWN)	SUTTON	3	2	164,386	0
7C		MIERS, SE. (STRAWN)	SUTTON	0	0	0	0
7C		MILLER (CANYON)	CROCKETT	1	0	0	0
7C	P	MILLER (ELLENBURGER)	CROCKETT	4	3	1,966,361	0
7C		MILLER (STRAWN)	CROCKETT	1	1	26,436	0
7C		MILLERVIEW (HARKEY)	CONCHO	0	0	0	0
7C		MILLICAN (STRAWN REEF)	COKE	6	5	128,702	2,520
7C		MORRISON (WOLFCAMP 3600)	CROCKETT	1	1	41,593	0
7C	A	MOTLEY (MISSISSIPPIAN)	RUNNELS	1	0	0	0
7C		MOTLEY, NORTH (CADD0)	RUNNELS	0	0	0	0
7C	P	MOTLEY, NORTH (ODDM LIME)	RUNNELS	2	1	17,018	0
7C		MOTLEY, W. (ODDM LIME)	RUNNELS	0	0	0	0
7C		MOZELLF NUTT (STRAWN)	CONCHO	4	3	227,771	0
7C		MOZELLF NUTT (STRAWN 357A)	CONCHO	1	1	1,670	0
7C	P	MURPHEY (CANYON 6950)	TRION	1	0	0	0
7C		MURRAY-RUST (STRAWN)	TOM GREEN	0	0	0	0
7C	A	NEAL RANCH	UPTON	0	0	0	0
7C		NEW (STRAWN)	MCCULLOCH	0	0	0	0
7C	A	NOELKE	CROCKETT	1	0	0	0
7C		NOELKE (LIMESTONE)	CROCKETT	1	0	0	0
7C	A	NOELKE (QUEEN)	CROCKETT	0	0	0	0
7C		NOELKE (1400)	CROCKETT	2	1	26,366	0
7C	A	NOELKE (3565)	CROCKETT	1	1	13,476	144
7C		NOELKE, NE. (QUEEN)	CROCKETT	15	9	93,362	0
7C	A	NOELKE, WEST (CLEAR FORK, LOWER)	CROCKETT	1	0	0	0
7C		NOELKE, WEST (880)	CROCKETT	4	0	3,107	0
7C		NORTON, N. (GARDNER SAND)	RUNNELS	1	1	17,652	0
7C		NORTON, W. (GARDNER, WC)	RUNNELS	1	0	0	0
7C		OASIS (STRAWN LIME)	SCHLEICHER	0	0	0	0
7C		DHARROW (STRAWN LIME)	SCHLEICHER	0	0	0	0
7C		DHARROW (STRAWN SAND)	SCHLEICHER	1	1	16,153	491
7C	P	OLFEN, SE. (CAPPS Lw, UP.)	RUNNELS	1	1	12,893	42
7C		OLSON (QUEEN, UPPER)	CROCKETT	1	1	180	0
7C		OLSON (SEVEN RIVERS)	CROCKETT	1	1	14,013	0
7C		OLSON (SOMA)	CROCKETT	1	0	0	0
7C		OLSON, W. (SEVEN RIVERS)	CROCKETT	1	0	0	0
7C	A	OTTO (CANYON)	SCHLEICHER	2	1	40,382	520
7C	A	OTTO (CANYON 4510)	SCHLEICHER	0	0	0	0
7C	A	OTTO (STRAWN)	SCHLEICHER	4	3	52,443	242
7C		OTTO (STRAWN 4820)	SCHLEICHER	1	1	9,777	0
7C	P	OZONA (CANYON SAND)	CROCKETT	596	539	33,292,629	148,007 F
7C	A	OZONA (CLEAR FORK)	CROCKETT	0	0	0	0
7C		OZONA (CLEAR FORK, UPPER)	CROCKETT	1	1	12,394	0 F
7C		OZONA (ELLENBURGER)	CROCKETT	1	0	0	0
7C		OZONA, EAST (CANYON)	CROCKETT	0	0	0	0
7C		OZONA, EAST (ELLENBURGER)	CROCKETT	6	4	92,002	0 F
7C		OZONA, NE. (CANYON 7520)	CROCKETT	44	43	1,928,413	47,993 F
7C		OZONA, NE. (CANYON 7800)	CROCKETT	0	0	0	0
7C	P	OZONA, N. E. (ELLENBURGER)	CROCKETT	8	8	892,983	28,019 F
7C	P	OZONA, NE. (STRAWN)	CROCKETT	7	7	90,321	2,701 F
7C	A	OZONA, NW. (CANYON)	CROCKETT	0	0	0	0
7C	A	OZONA, NW. (SPRABERRY)	CROCKETT	1	1	135,976	1,556
7C		OZONA, SOUTH (PERMIAN LOWER)	CROCKETT	1	1	9,989	0
7C	P	OZONA, SE. (CANYON)	CROCKETT	0	0	0	0
7C		OZONA, SW. (CANYON)	CROCKETT	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

WELL NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	OZONA SW (CANYON LD)	CROCKETT	0	0	0	0
7C	OZONA SW (CLEAR FORK 3250)	CROCKETT	1	1	7,156	0 F
7C	OZONA SW (SIMPSON LD)	CROCKETT	0	0	0	0
7C	OZONA SW (SIMPSON UP)	CROCKETT	0	0	0	0
7C	OZONA SW (STRAWN)	CROCKETT	7	4	104,804	0 F
7C	OZONA SW (WOLFCAMP)	CROCKETT	0	0	0	0
7C	OZONA WEST (STRAWN)	CROCKETT	1	1	23,016	44
7C	P W C (JENNINGS LIME)	RUNNELS	1	1	30,499	0
7C	P W C (CANYON)	SCHLEICHER	3	3	264,995	4,213
7C	P W C (JENNINGS UP)	RUNNELS	1	0	0	0
7C	P W C (MORRIS)	RUNNELS	1	1	43,396	0
7C	PAGE (GAS DISTILLATE)	SCHLEICHER	0	0	0	0
7C	PAGE (STRAWN LIME)	SCHLEICHER	11	8	354,998	308 F
7C	PAGE WEST (WOLFCAMP)	SCHLEICHER	2	2	65,149	524
7C	PAGE RANCH (CANYON)	SCHLEICHER	6	6	216,663	1,650
7C	PAINT ROCK (CANYON)	CONCHO	1	0	64,430	0
7C	PAINT ROCK (DEVONIAN)	PEAGAN	0	0	0	0
7C	PAINT ROCK (GARDNER LIME LOWER)	CONCHO	0	0	0	0
7C	PAINT ROCK (STRAWN LIME)	CONCHO	7	5	142,301	394 F
7C	PAINT ROCK S (GOEN LIME)	CONCHO	3	3	15,183	141 F
7C	PAINT ROCK W (GOEN D)	CONCHO	1	0	120	0
7C	PAKENHAM (WOLFCAMP)	TERRELL	1	0	0	0
7C	PANDOLF (ELLENBURGER)	CROCKETT	0	0	0	0
7C	PARKER HARRRELL (ELLENBURGER)	CROCKETT	1	1	5,027	161
7C	PEGASUS (DEVONIAN)	MIDLAND	57	35	5,793,562	262,228 F
7C	PEGASUS S (DEVONIAN)	UPTON	2	2	119,402	6,813
7C	PERCY TURNER (WOLFCAMP)	TJM GREEN	2	2	124,984	3,039
7C	PERNER RANCH (DEVONIAN)	CROCKETT	3	2	47,833	0
7C	PERNER RANCH (SIMPSON)	CROCKETT	2	2	37,688	0
7C	PETE ADAMS (HARKEY SD)	SUTTON	1	0	0	0
7C	PETE ADAMS (STRAWN SD)	SUTTON	1	0	0	0
7C	PFLUGER (SHASTIKA)	CONCHO	1	0	0	0
7C	PIKES PEAK DRAW (CANYON)	CROCKETT	2	0	0	0
7C	PDNLAW (SOMA)	CROCKETT	1	0	0	0
7C	PRENTICE (STRAWN)	KIMBLE	1	0	0	0
7C	PROBANDT (CANYON)	TJM GREEN	1	1	13,223	408
7C	R E G (HARKEY)	SCHLEICHER	0	0	0	0
7C	R E G (STRAWN UPPER)	SCHLEICHER	0	0	0	0
7C	RANCH (STRAWN)	CROCKETT	0	0	0	0
7C	RASHAP (PENN)	TERRELL	1	0	0	0
7C	REBECCA MILLER (MORRIS)	RUNNELS	0	0	0	0
7C	REFDIL (STRAWN)	CROCKETT	0	0	0	0
7C	RICH (GRAY SAND)	RUNNELS	0	0	5,737	0
7C	ROACH (FUSSELMAN)	PEAGAN	0	0	0	0
7C	ROBERTS (CANYON)	SUTTON	2	2	37,946	0
7C	ROBERTS (STRAWN)	SUTTON	4	2	86,095	1,282
7C	ROWENA (DOG BEND)	RUNNELS	1	1	60,644	0
7C	ROWENA (GARDNER LIME)	RUNNELS	0	0	0	0
7C	ROWENA NW (JENNINGS SD)	RUNNELS	0	0	0	0
7C	SAWYER (CANYON)	SUTTON	871	760	42,073,998	114,361 F
7C	SAWYER (ELLENBURGER)	SUTTON	1	1	3,081	0
7C	SAWYER (LEONARD)	SUTTON	3	0	0	0
7C	SAWYER (STRAWN)	SUTTON	1	0	0	0
7C	SAWYER (STRAWN NORTH)	SUTTON	4	3	19,907	52 F
7C	SAWYER (WOLFCAMP)	SUTTON	7	7	107,977	53 F
7C	SECO (STRAWN)	SUTTON	3	2	17,605	0
7C	P SHAJUMAR (CANYON)	KIMBLE	8	6	129,601	0
7C	P SHAJUMAR (PENN LIME)	KIMBLE	1	1	11,875	0
7C	A SHANNON (SAN ANDRES)	CROCKETT	1	0	0	0
7C	SHORT JUNCTION (CANYON)	KIMBLE	1	1	0	0
7C	SHRADEP	CALLAHAN	0	0	58	0
7C	P SHURLEY RANCH (CANYON)	SUTTON	58	51	4,718,491	2,123 F
7C	P SHURLEY RANCH (STRAWN)	SUTTON	1	1	1,137	0
7C	SILER (2000)	MCCULLOCH	0	0	0	0
7C	SILER & JOHNSON (PENNSYLVANIAN)	MCCULLOCH	0	0	0	0
7C	SIMMONS	CROCKETT	1	0	0	0
7C	P SONORA (CANYON UPPER)	SUTTON	132	120	7,940,162	15,872
7C	SONORA E (CANYON REEF)	SUTTON	0	0	0	0
7C	SONORA SE (CANYON REEF)	SUTTON	1	0	0	1
7C	A SPECK NORTH (STRAWN)	CONCHO	2	2	7,603	0 F
7C	SPECK SOUTH (STRAWN C-1)	CONCHO	10	10	591,504	270 F
7C	A SPIKE (GARDNER SAND LOWER)	RUNNELS	0	0	0	0
7C	A SPILLKIRK (GARDNER)	RUNNELS	0	0	0	0
7C	A SPRABERRY (TEND AREA)	PEAGAN	1	1	60,234	454
7C	A SPRABERRY (TEND AREA CL FK)	PEAGAN	23	14	262,428	974 F
7C	STACEY GRANT (STRAWN)	MCCULLOCH	6	0	0	0
7C	STELLA (COOK SAND)	RUNNELS	1	0	0	0
7C	P STILES SOUTH (ELLENBURGER)	PEAGAN	0	0	0	0
7C	STILES SOUTH (FUSSELMAN)	PEAGAN	0	0	0	0
7C	STILLWELL (CANYON)	KIMBLE	0	0	0	0
7C	SUDDEN (STRAWN)	SUTTON	1	1	4,885	0
7C	A SUSAN PEAK (ISCO CANYON)	TJM GREEN	8	3	301,176	1,418 F
7C	SUSAN PEAK (STRAWN UPPER GAS)	TJM GREEN	10	2	81,267	227
7C	A SUSAN PEAK SOUTH (STRAWN)	TJM GREEN	4	2	387,117	84
7C	SUSITA (GRAYBURG 1400)	CROCKETT	0	0	0	0
7C	SUTTON GLASSCOCK (CANYON)	SUTTON	0	0	0	0
7C	A SYKES (MORRIS)	RUNNELS	0	0	0	0
7C	SYKES WEST (GARDNER)	RUNNELS	1	0	0	0
7C	A TJC (CAPPS)	RUNNELS	3	3	261,600	577
7C	TALPA SW (CAPPS)	RUNNELS	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M+C+F	HYDROCARBON LIQUID BBLs
7C	A TALPA, SW (DOG BEND)	RUNNELS	1	1	8,136	113
7C	TANKERSLEY (WOLFCAMP LO)	TRION	0	0	0	0
7C	TADS (FUSSELMAN)	TRION	2	2	175,074	17,157
7C	A TEXEL (PENNSYLVANIAN)	UPTON	4	2	16,764	0
7C	TEXON (FUSSELMAN GAS)	REAGAN	0	0	0	0
7C	THOMASON (STRAWN)	CROCKETT	12	8	1,099,155	0 F
7C	THORN (CANYON SAND)	KIMBLE	0	0	0	0
7C	TILLERY (CANYON, UPPER)	SCHLEICHER	4	3	356,045	380
7C	A TILLERY (PENNA.)	SCHLEICHER	0	0	0	0
7C	P TILLERY (STRAWN)	SCHLEICHER	3	3	67,412	1,047
7C	TILLERY (STRAWN LIME)	SCHLEICHER	3	2	158,964	237 F
7C	A TILLERY, NW (STRAWN)	SCHLEICHER	1	1	68,721	222 F
7C	TILLERY, S (CANYON)	SCHLEICHER	2	2	60,039	0
7C	TILLERY, SOUTHWEST (CANYON)	SCHLEICHER	0	0	0	0
7C	TILLERY, SOUTHWEST (STRAWN)	SCHLEICHER	1	1	78,627	0
7C	A TIPPETT	CROCKETT	1	0	0	0
7C	A TIPPETT (CLEAR FORK LO.)	CROCKETT	2	0	35,783	860
7C	TIPPETT (CLEAR FORK, UP.)	PECOS	1	1	25,066	0
7C	TIPPETT (DEVONIAN)	CROCKETT	1	0	0	0
7C	A TIPPETT (LEONARD, LOWER)	CROCKETT	6	5	232,343	1,472 F
7C	TIPPETT (WOLFCAMP)	CROCKETT	0	0	0	0
7C	A TIPPETT (WOLFCAMP LOWER)	CROCKETT	0	0	0	0
7C	A TIPPETT (WOLFCAMP UPPER)	CROCKETT	1	0	0	0
7C	TIPPETT, EAST (SEVEN RIVERS)	CROCKETT	1	1	10,531	0
7C	TIPPETT, EAST (WOLFCAMP, UPPER)	CROCKETT	0	0	0	0
7C	A TIPPETT, NORTH (MONTOLA)	CROCKETT	1	0	0	0
7C	P TIPPETT, S (FUSSELMAN)	CROCKETT	0	0	0	0
7C	A TIPPETT, S (WOLFCAMP DETRITAL)	CROCKETT	2	1	47,408	4
7C	TIPPETT, S (WOLFCAMP, UP.)	CROCKETT	0	0	3,864	269
7C	A TIPPETT, W (DETRITAL 5000)	CROCKETT	0	0	0	0
7C	A TIPPETT, WEST (HUECO)	PECOS	1	0	0	0
7C	TIPPETT, W (MONTOLA)	CROCKETT	0	0	0	0
7C	P TIPPETT, W (WOLFCAMP 5050)	CROCKETT	6	4	130,185	17 F
7C	A TODD (SAN ANDRES)	CROCKETT	0	0	0	0
7C	TODD, NW (SAN ANDRES)	CROCKETT	8	4	144,632	0
7C	P TODDLAW (QUEEN)	CROCKETT	3	3	134	0
7C	TOE NAIL (HARKEY)	SCHLEICHER	8	6	427,189	96 F
7C	A TOE NAIL (STRAWN)	SCHLEICHER	2	1	86,218	200 F
7C	P TOM KETCHUM (CANYON)	TRION	1	1	28,201	462
7C	TOMCHUCK (MORRIS)	RUNNELS	0	0	0	0
7C	TUCKER-WRIGHT (STRAWN)	SCHLEICHER	0	0	0	0
7C	TUCKMAR (CROSS CUT)	MENARD	2	1	20,728	0
7C	TUCKMAR, SOUTH (CROSS CUT)	MENARD	0	0	0	0
7C	P TURKEY ROOST (ELLENBURGER)	SCHLEICHER	1	0	0	0
7C	TURKEY ROOST (PENNA, UP.)	SCHLEICHER	0	0	0	0
7C	UNIVERSITY BLOCK 34 (ATOKA)	TERRELL	0	0	0	0
7C	UNIVERSITY BLOCK 34, E (WOLFCAMP)	TERRELL	1	0	0	0
7C	UNIVERSITY 30-32 (FUSSEL, #250)	CROCKETT	3	2	83,454	414
7C	P UNIVERSITY 53 (CANYON)	SCHLEICHER	1	1	20,645	86
7C	P UNIVERSITY 53 (ELLENBURGER)	SCHLEICHER	2	2	212,130	4,835 F
7C	UNIVERSITY 54 (ELLENBURGER)	SCHLEICHER	1	1	18,549	4 F
7C	UNIVERSITY 56	CROCKETT	3	3	75,334	2,180 F
7C	UNIVERSITY 56 (ELLEN.)	CROCKETT	0	0	888	12 F
7C	A URBAN (MILES)	RUNNELS	0	0	0	0
7C	A URBAN, WEST (DOG BEND)	RUNNELS	0	0	0	0
7C	V. I. P. (CLEAR FORK)	CROCKETT	16	14	325,332	56 F
7C	A VALLIANT (STRAWN)	SUTTON	0	0	53	327
7C	A VAUGHN (QUEEN)	CROCKETT	0	0	1,869	123
7C	VELREX (CANYON SAND)	SCHLEICHER	9	8	1,082,995	7,616
7C	P VELREX (CISCO 6260)	SCHLEICHER	6	3	126,152	3,021 F
7C	A VELREX (HENDERSON)	SCHLEICHER	1	1	19,248	151
7C	A VELREX (HENDERSON UPPER)	SCHLEICHER	0	0	0	0
7C	VELREX, SE (CANYON)	SCHLEICHER	1	1	12,526	338
7C	VELREX, SW (CANYON)	SCHLEICHER	8	5	174,267	931 F
7C	VELREX, SW (PENNA CONGL.)	SCHLEICHER	1	0	0	0
7C	P VELREX SW (STRAWN)	SCHLEICHER	1	1	6,035	72
7C	A VELREX, SW (WOLFCAMP)	SCHLEICHER	1	1	9,277	0
7C	P VENADO (WOLFCAMP)	SCHLEICHER	1	1	45,661	0
7C	A VERIBEST (HARKEY)	TJM GREEN	0	0	0	0
7C	W. J. R. (CANYON)	SCHLEICHER	4	3	119,954	619
7C	WALKER-GRANT /STRAWN/	MCCULLOCH	14	7	14,170	0
7C	WALL, NE (HARKLEY 4220)	TJM GREEN	0	0	0	0
7C	WALLACE (STRAWN LIME, SOUTH)	SUTTON	1	0	4,216	0
7C	WALLACE (WOLFCAMP)	SUTTON	0	0	0	0
7C	WALLACE, WEST (WOLFCAMP)	SUTTON	0	0	0	0
7C	WALLOPF CREEK (CROSS CUT)	MCCULLOCH	2	0	0	0
7C	WAMOCO (YATES)	CROCKETT	1	0	0	0
7C	P WARDLAW THREE (WOLFCAMP 5800)	TRION	9	7	1,259,969	25,791
7C	WATSON RANCH (CANYON)	CROCKETT	2	2	15,762	0 F
7C	WAYNE (3000)	MENARD	0	0	0	0
7C	WEBSTER (CANYON)	SCHLEICHER	0	0	0	0
7C	WESTERN EMPIRE (ELLEN)	SCHLEICHER	0	0	0	0
7C	WESTERN EMPIRE (WOLFCAMP)	SCHLEICHER	0	0	0	0
7C	P WHITEFAU (STRAWN)	CROCKETT	46	38	2,155,909	1,300 F
7C	WILMC (ELLENBURGER)	RUNNELS	0	0	0	0
7C	WILBOURNE (DETRITAL)	TERRELL	1	0	0	0
7C	WILHELM LANE (CANYON 3100)	MENARD	2	0	25,739	0
7C	P WILHELM LANE, W (STRAWN, UPPER)	MENARD	4	3	313,497	0
7C	A WILWALFE (GRAY)	RUNNELS	2	1	37,219	0
7C	P WILSHIRE (DEVONIAN)	UPTON	30	29	3,473,310	107,453 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	A WILSHIRE (PENN)	UPTON	3	2	125,475	2,280
7C	WINDSOR (CANYON)	SUTTON	3	0	2,474	0
7C	WINTERS (CAUDO LIME)	RUNNELS	1	1	7,431	0
7C	WINTERS (GARDNER, LOWER)	RUNNELS	0	0	0	0
7C	A WINTERS (4175)	RUNNELS	0	0	0	0
7C	A WINTERS, NORTH (GARDNER SAND)	RUNNELS	1	0	0	0
7C	P WINTERS, SW (GRAY)	RUNNELS	8	6	214,270	65 F
7C	A WINTERS, SW (JENNINGS SAND)	RUNNELS	1	0	0	0
7C	P WYATT (ELLENBURGER, UPPER)	CROCKETT	1	1	48,293	60
7C	X.B.C. (CANYON 6650)	SCHLEICHER	0	0	0	0
7C	X.B.C. (DEVONIAN)	UPTON	0	0	5,870	69 F
7C	X.B.C. (FUSSELMAN)	UPTON	1	1	85,036	332 F
7C	DISTRICT TOTAL	642	3,554	2,830	244,212,479	1,491,086

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M+C+F	HYDROCARBON LIQUID BBLs
3	WILDCAT		1	0	62	0
8	A ABELL	PECOS	0	0	0	0
8	A ABELL (CLEAR FORK)	PECOS	7	3	262,274	1,960
8	P ABELL (CLEAR FORK LOWER)	PECOS	2	2	11,800	230 F
8	P ABELL (CLEAR FORK UPPER)	PECOS	5	4	173,514	6
8	P ABELL (CLEAR FORK 3200)	PECOS	11	8	226,425	241 F
8	A ABELL (DETRITAL)	CRANE	2	2	98,482	0
8	A ABELL (MCKEE, UPPER)	PECOS	1	1	7,692	0
8	A ABELL (MCKEE, WOLFORD)	PECOS	1	1	24,426	0
8	A ABELL (MONTOTA)	CRANE	2	1	22,907	0
8	A ABELL (PERMIAN-GENERAL)	PECOS	7	7	491,356	525
8	A ABELL (PERMIAN UPPER)	PECOS	1	1	64,217	280
8	A ABELL (PERMIAN 3800)	PECOS	2	0	0	0
8	A ABELL (SAN ANDRES GAS)	PECOS	1	1	34,670	0
8	A ABELL (SAN ANDRES, LOWER)	PECOS	1	1	16,021	0
8	A ABELL (SILURIAN-MONTOTA)	PECOS	2	1	8,392	177 F
8	A ABELL (WADDELL)	PECOS	0	0	0	0
8	A ABELL (WADDELL SEG A)	CRANE	2	2	55,263	0
8	A ABELL (YATES)	PECOS	0	0	0	0
8	A ABELL (3200)	PECOS	2	2	29,835	0
8	A ABELL, EAST (CLEAR FORK)	PECOS	0	0	0	0
8	A ABELL, EAST (GLORIETA)	PECOS	5	2	46,452	0
8	A ABELL, EAST (GRAYBURG)	PECOS	0	0	0	0
8	A ABELL, EAST (MCKEE)	PECOS	1	1	8,156	0
8	A ABELL, EAST (WADDELL)	PECOS	0	0	0	0
8	A ABELL, NORTHWEST (CLEAR FORK)	CRANE	1	1	47,049	0
8	A ABELL, NORTHWEST (MCKEE SAND)	PECOS	0	0	0	0
8	A ABELL, SE. (DEVONIAN)	PECOS	0	0	0	0
8	A ABELL, SOUTHEAST (MCKEE)	PECOS	1	1	5,688	0
8	P ADAM (MORROW)	REEVES	1	1	17,267	0
8	P AMBLER (DELAWARE #335)	REEVES	0	0	0	0
8	A ANDECTOR (YATES)	ECTOR	6	5	184,576	0
8	A ANDREWS, SOUTH (DEVONIAN)	ANDREWS	2	2	114,483	1,064
8	P APACHE CAMP (ELLENBURGER)	PECOS	2	2	50,045	1,233
8	P APCO (CLEAR FORK)	PECOS	14	9	143,965	821
8	P APCO-WARNER (DETRITAL)	PECOS	1	1	3,643	195
8	P APCO-WARNER, N. (WICHITA ALBANY)	PECOS	2	2	29,241	0
8	P APOLLO (ATOKA)	WINKLER	1	1	85,683	0
8	P APOLLO (ELLENBURGER)	WINKLER	4	4	4,225,751	6,276
8	P APOLLO (FUSSELMAN)	WINKLER	11	7	11,352,854	0
8	P ARAPOMO (ATOKA, LO.)	LOVING	0	0	0	0
8	P ARCLAW (SEVEN RIVERS)	PECOS	1	0	0	0
8	P ARNER (WICHITA-ALBANY)	CRANE	1	0	10,928	0
8	P ARND (SILURO-DEVONIAN)	REEVES	4	3	812,552	0
8	P ARND, N. (DELAWARE)	REEVES	1	0	115	0
8	A ATAPCO, N. (DEV.)	CRANE	1	0	0	0
8	A ATHENS (DEVONIAN)	REEVES	5	3	640,105	0
8	A ATHEY (WOLFCAMP)	PECOS	2	2	162,254	7,891
8	A ATHEY (WOLFCAMP 10900)	PECOS	1	1	64,147	113
8	A ATLESWORTH (CHERRY CANTON)	REEVES	1	1	150,917	0
8	A ATLESWORTH (PENN)	REEVES	0	0	24,653	0
8	A AZALEA (DEVONIAN)	MIDLAND	36	30	1,350,366	33,543 F
8	A AZALEA (PENN., LOWER)	MIDLAND	0	0	0	0
8	A AZALEA (STRANN)	MIDLAND	7	7	297,110	22,001
8	A AZALEA, SOUTH (DEVONIAN)	MIDLAND	0	0	0	0
8	A BHM (CANYON)	PECOS	1	1	40,673	921
8	A BHM (DEVONIAN)	PECOS	1	1	424,813	3,470
8	A BAKERSFIELD, S. (YATES)	PECOS	3	2	12,051	0
8	A BALMORFA (WOLFCAMP)	REEVES	0	0	0	0
8	A BARMAR (CLEAR FORK)	CRANE	4	1	38,715	0
8	A BARRASAL (QUEEN)	PECOS	13	3	1,114,158	3,043
8	A BAZILLA (WOLFCAMP)	REEVES	0	0	1,538	12
8	A BARSTON (DELAWARE)	REEVES	0	0	0	0
8	A BARSTON (DEVONIAN)	WARD	0	0	0	0
8	A BARSTON (ELLENBURGER)	WARD	0	0	0	0
8	A BARSTON (FUSSELMAN)	WARD	8	5	4,593,062	0
8	A BARSTON (WISS.)	WARD	0	0	0	0
8	A BARSTON (WOLFCAMP)	REEVES	5	5	356,282	0
8	A BARSTON, NORTH (FUSSELMAN)	WARD	1	0	0	0
8	A BAYVIEW (GLORIETA, MIDDLE)	CRANE	1	0	0	0
8	A BEALL (DEVONIAN)	WARD	4	4	4,095,108	4,083
8	A BEALL (ELLEN)	WARD	2	1	712,604	7,521
8	A BEALL (MONTOTA)	WARD	0	0	0	0
8	A BELDING (YATES)	PECOS	15	8	127,070	2,987
8	A BELDING, WEST (DEVONIAN)	PECOS	0	0	0	0
8	A BIG LION (PENN.)	WARD	1	1	21,537	0
8	A BIG SALUTE, N. (CANYON)	STERLING	1	1	24,419	802
8	A BIG SPRING (FUSSELMAN)	HONARD	1	1	876	0
8	A BIG SPRING (STRANN, LO.)	HONARD	0	0	0	0
8	A BILLY RYANT (PENNSYLVANIAN)	MIDLAND	0	0	0	0
8	A BLOCK A-34 (YATES)	ANDREWS	16	14	367,933	3,134 F
8	A BLOCK A-21 (WICHITA-ALBANY)	CRANE	0	0	0	0
8	A BLOCK 11 (DEVONIAN)	ANDREWS	0	0	0	0
8	A BLOCK 12 (DEVONIAN)	ANDREWS	1	1	62,977	0
8	P BLOCK 12 (YATES)	ANDREWS	14	12	515,131	0
8	P BLOCK 16 (DEVONIAN)	WARD	24	24	22,738,034	91,964 F
8	P BLOCK 16 (ELLEN)	WARD	24	22	33,809,461	571,442 F
8	P BLOCK 16 (MONTOTA)	WARD	1	0	0	0
8	P BLOCK 16 (WOLFCAMP)	WARD	1	1	20,520	0 F
8	P BLOCK 16, SW. (PERMO-PENN)	WARD	1	1	62,714	416

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

ARC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M+C+P	HYDROCARBON LIQUID BBLs
8	BLOCK 17 (CHERRY CANYON)	WARD	0	0	0	0
8	A BLOCK 17, SOUTHEAST (DELAWARE)	WARD	4	3	71,645	1,956
8	BLOCK 20 (STRAWN)	WINKLER	0	0	0	0
8	BLOCK 25 (STRAWN)	PECOS	0	0	0	0
8	BLOCK 27 (MCKEE)	CRANE	8	2	148,281	400
8	BLOCK 27 (TUBB)	CRANE	1	1	68,961	0
8	A BLOCK 31 (ATOKA 7900)	CRANE	0	0	0	0
8	A BLOCK 31 (DEVONIAN)	CRANE	1	1	300,159	C 0
8	BLOCK 31 (GRAYBURG, UPPER)	CRANE	0	0	0	0
8	BLOCK 34 (PENN.)	WARD	0	0	0	0
8	BLOCK 72 (PENN.)	REEVES	0	0	0	0
8	BOYS RANCH, WEST (CLEAR FORK)	PECOS	1	0	1,527	0 F
8	BRAUN (DEVONIAN)	MIDLAND	0	0	0	0
8	BROOKLAW (TUBB)	PECOS	11	9	186,406	1,032
8	A BROWN & THORP (CLEAR FORK)	PECOS	0	0	0	0
8	BRYANT -G- (DEVONIAN)	MIDLAND	19	19	1,196,708	67,327
8	A BRYANT -G- (STRAWN)	MIDLAND	1	1	65,616	284
8	BURKE (QUEEN 2700)	PECOS	0	0	0	0
8	P BURKHOLDER (MISSISSIPPIAN)	WARD	1	1	54,071	0
8	P CAPRITO (ATOKA)	WARD	2	1	50,597	143
8	P CAPRITO (ELLENBURGER)	WARD	3	3	123,546	0
8	P CAPRITO (FUSSELMAN)	WARD	1	1	535,686	0
8	P CAPRITO (MISS.)	WARD	1	1	211,981	0
8	CARDINAL (QUEEN, W.)	PECOS	6	6	14,072	13
8	P CASEY DRAW (DELAWARE)	REEVES	2	2	185,876	0
8	CATLYNN, E. (YATES)	PECOS	1	1	2,061	0
8	CHAMPION LAKE (YATES)	MITCHELL	7	0	0	0
8	P CHAPMAN, DEEP (ATOKA)	REEVES	11	7	5,243,360	0
8	P CHAPMAN, DEEP (FUSSELMAN)	REEVES	10	10	13,473,391	0
8	P CHAPMAN, DEEP (WOLFCAMP)	REEVES	2	1	152,803	0
8	CHENOT (GRANITE WASH)	PECOS	0	0	0	0
8	A CHENOT (WOLFCAMP)	PECOS	24	21	3,003,368	1,001
8	CHENOT, EAST (WOLFCAMP)	PECOS	1	1	32,668	743
8	P CHEYENNE (ATOKA)	WINKLER	2	2	3,724,246	109,397
8	P CHEYENNE (DEVONIAN)	WINKLER	1	1	35,436	0
8	P CHEYENNE (ELLENBURGER)	WINKLER	3	3	2,178,512	0
8	P CHEYENNE (FUSSELMAN)	WINKLER	1	1	640,628	0
8	P CINDY (DELAWARE)	REEVES	1	1	1,932	0
8	CIRCLE BAR (DEVONIAN)	ECTOR	3	1	33,012	3,039
8	P COATES (ELLENBURGER)	PECOS	1	0	0	0
8	P COATES (STRAWN)	PECOS	1	1	312,059	17,743
8	P COWANCHE (MORROW)	WINKLER	1	0	270,566	1,712
8	P CONGER (CANYON)	STERLING	0	0	0	0
8	A CONGER (PENN)	STERLING	47	42	4,948,225	36,969 F
8	CORDONA LAKE (CLEAR FORK)	CRANE	1	0	0	0
8	COV (ATOKA)	CULBERSON	1	0	0	0
8	A COWDEN, NORTH	ECTOR	3	2	47,229	0
8	A COWDEN, SOUTH	ECTOR	2	2	298,284	2,407
8	COYANOSA (BELL CANYON)	PECOS	1	0	0	0
8	A COYANOSA (CHERRY CANYON)	PECOS	0	0	0	0
8	A COYANOSA (DELAWARE SD.)	PECOS	1	0	0	0
8	P COYANOSA (DEVONIAN)	PECOS	22	16	29,301,296	C 0 F
8	P COYANOSA (ELLENBURGER)	PECOS	17	13	13,881,532	C 0 F
8	P COYANOSA (MISS. 10475)	PECOS	6	6	3,238,862	0 F
8	P COYANOSA (WOLFCAMP)	PECOS	14	6	19,056,343	C 15,926 F
8	COYANOSA, NE. (DELAWARE)	PECOS	2	1	18,620	335
8	COYANOSA, S. (MISS.)	PECOS	1	1	55,739	0 F
8	A CRANE COWDEN	CRANE	0	0	0	0
8	P CRAWAR (DEVONIAN)	CRANE	M 8	8	2,409,956	1,270
8	A CRAWAR (DEVONIAN, NORTH)	CRANE	M 2	2	422,486	1,424
8	B CRAWAR (FUSSELMAN)	WARD	1	1	217,163	0
8	A CRAWAR (TUBB)	WARD	1	1	2,611	83
8	P CRAWAR (NICHITA-ALBANY, WEST)	CRANE	1	1	160,668	329
8	CRAWAR, N. (FUSSELMAN)	WARD	1	1	15,504	0
8	B CRAWAR, N. (DEVONIAN 6320)	WARD	2	2	57,367	0
8	P CREDD, E. (CISCO, UP.)	STERLING	37	19	828,250	10,130 F
8	A CREDD, SE. (WOLFCAMP)	STERLING	0	0	0	0
8	CREDD, WEST (WOLFCAMP)	GLASSCOCK	1	1	24,990	170
8	CRITTENDON (ELLEN. 21450)	WINKLER	1	1	488,552	0
8	CRITTENDON (PENN.)	WINKLER	7	6	10,311,108	148,153
8	A CROSSETT, S. (DETRITAL)	PECOS	5	1	262,512	1,317 F
8	A CROSSETT, S. (DEVONIAN)	CROCKETT	1	1	7,854	0 F
8	P CROSSETT, WEST (CLEAR FORK, LN.)	CRANE	0	0	0	0
8	D. A. (DEVONIAN)	PECOS	M 3	3	506,630	0
8	DS (DEVONIAN)	PECOS	1	0	0	0
8	DAWERDN (CLEAR FORK)	PECOS	1	1	11,151	124
8	DAWERDN (GLORIETTA)	PECOS	1	0	0	0
8	DANSIT (WOLFCAMP)	LJIVING	1	1	178,173	380
8	DARMER (PENN 8400)	WINKLER	1	1	11,658	23
8	A DAWSON (DEVONIAN)	CRANE	3	3	40,495	440
8	A DECK (CISCO)	STERLING	1	1	15,641	374
8	DI-MAR (DEVONIAN)	PECOS	1	0	0	0
8	P DITTMAN (YATES, LOWER)	PECOS	1	1	12,280	0
8	DIXIELAND (PENN)	REEVES	0	0	0	0
8	A DOLLARHIDE (CLEAR FORK)	ANDREWS	0	0	0	0
8	A DONNELLY, NORTH (GRAYBURG)	ECTOR	1	1	17,489	104
8	A DORA ROBERTS (DEVONIAN)	MIDLAND	M 77	53	18,866,841	C 638,194
8	DOUBLE EAGLE (CASTILE)	REEVES	1	1	27,445	0
8	P DOUBLE "L" (WOLFCAMP)	PECOS	1	1	16,554	0
8	P DOWNIE (ELLENBURGER)	PECOS	2	2	1,769,727	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8	DUNAGAN (16,300)	WARD	0	0	21,294	0
8	A DUNE	CRANE	7	3	330,271	226 F
8	A DUNE (WOLFCAMP)	CRANE	1	0	3,410	0
8	A EL CINCO (DETRITAL)	CROCKETT	0	0	0	0
8	A EL CINCO (LEONARD, LOWER)	PECOS	6	3	210,385	0 F
8	A EL CINCO (MCKEE)	CROCKETT	0	0	0	0
8	P EL CINCO (WICHITA ALBANY)	PECOS	5	3	241,637	423 F
8	P ELLWOOD, N (YATES)	MITCHELL	10	10	19,544	0
8	ELSINDRE (DEVONIAN)	PECOS	2	1	25,200	0
8	P ELSINDRE (DEVONIAN-FUSSELMAN)	PECOS	0	0	0	0
8	ELSINDRE (FUSSELMAN)	PECOS	0	0	0	0
8	P ELSINDRE (MULTIPAY)	PECOS	31	24	24,414,227	0 F
8	P ELSINDRE (WOLFCAMP)	PECOS	1	1	233,379	71
8	EMBAR (YATES)	ANDREWS	1	0	0	0
8	EMMA (CHARGED SAND)	ANDREWS	1	1	6,411	0
8	EMMA (YATES)	ANDREWS	2	1	26,215	0
8	P EMMA, N, (YATES)	ANDREWS	1	1	77,057	0
8	P EMPEROR (DEVONIAN)	WINKLER	53	44	60,633,888	24,319 F
8	EMPEROR (ELLENBURGER)	WINKLER	11	2	131,777	1,322 F
8	EMPEROR (FUSSELMAN)	WINKLER	10	0	0	0
8	A EMPEROR (HOLT)	WINKLER	1	0	0	0
8	EMPEROR (HOLT, LO.)	WINKLER	1	0	0	0
8	EMPEROR (WADDELL)	WINKLER	3	1	114,648	1,188
8	P EMPEROR (WOLFCAMP)	WINKLER	3	2	71,786	2,041 F
8	EMPEROR (YATES)	WINKLER	4	3	88,044	0
8	EMPEROR, DEEP (YATES)	WINKLER	24	14	228,556	0
8	P EVETTS (ELLENBURGER)	WINKLER	5	4	4,293,856	0
8	EVETTS (MISSISSIPPIAN)	WINKLER	0	0	0	0
8	P EVETTS (PENNSYLVANIAN)	WINKLER	3	2	164,401	14,831 F
8	P EVETTS (SILURIAN)	WINKLER	10	9	31,333,658	0
8	P FELDMONT (STRAWN)	WINKLER	1	1	87,673	973
8	A FORT STOCKTON	PECOS	12	7	243,337	0 F
8	FORT STOCKTON (CAPITAN REEF)	PECOS	1	1	20,582	0
8	A FORT STOCKTON (SEVEN RIVERS)	PECOS	0	0	0	0
8	FORT STOCKTON (2800)	PECOS	0	0	0	0
8	FORT STOCKTON, E. (WOLFCAMP)	PECOS	1	1	9,403	0
8	P FORT STOCKTON, S. (QUEEN)	PECOS	7	6	94,101	0
8	FORT STOCKTON, SE. (QUEEN)	PECOS	0	0	0	0
8	A FOUR C (CLEARFORK)	PECOS	1	1	33,572	8
8	FOUR C (CLEAR FORK, MIDDLE)	PECOS	8	7	264,731	1,279
8	FOUR C (CLEAR FORK, UPPER)	PECOS	1	1	1,553	0 F
8	FOUR C (GLORIETA)	PECOS	1	1	13,152	0 F
8	FOUR C (YATES)	PECOS	1	0	314	0
8	FROMME (1394-1678)	PECOS	0	0	0	0
8	FUHRMAN-MASCHO (CHARGED SAND)	ANDREWS	2	0	0	0
8	A FUHRMAN-MASCHO (GRRG-SAN ANDRES)	ANDREWS	9	5	261,610	3,417 F
8	FUHRMAN-MASCHO (YATES)	ANDREWS	3	3	37,908	0
8	A FULLERTON (ELLENBURGER)	ANDREWS	0	0	0	0
8	A FULLERTON (SAN ANDRES)	ANDREWS	3	1	13,912	0
8	FULLERTON, WEST (GRAYBURG)	ANDREWS	0	0	0	0
8	P G-M (PENNA.)	WARD	2	2	431,699	0
8	P G M W (MONTOLA)	PECOS	3	3	518,288	0
8	GMA (WOLFCAMP)	PECOS	1	0	1,825	0
8	G. P. W. (PENNA.)	WINKLER	1	1	18,753	3,567
8	A GARDEN CITY	GLASSCOCK	11	10	449,113	251,122
8	A GERALDINE (FORD)	CULBERSON	0	0	0	0
8	GERALDINE, N. (DELAWARE 2440)	CULBERSON	0	0	0	0
8	A GIB	CRANE	1	1	10,250	0
8	P GIRVINTEX (QUEEN)	PECOS	18	16	494,731	0
8	GIRVINTEX (YATES)	PECOS	5	5	427,742	49
8	A GOLDSMITH (CLEAR FORK)	FCTOR	8	5	281,951	635 F
8	P GOLDSMITH (GRAYBURG)	FCTOR	24	22	2,608,741	1,942 F
8	A GOLDSMITH (SAN ANDRES)	FCTOR	1	0	0	0
8	A GOLDSMITH (5600)	FCTOR	0	0	0	0
8	GOLDSMITH, E (CLEAR FORK 6400)	FCTOR	0	0	0	0
8	P GOLDSMITH, EAST (GRAYBURG)	FCTOR	24	22	3,518,844	9,872 F
8	A GOLDSMITH, N. (SAN ANDRES, CON.)	FCTOR	62	48	4,730,118	35,597 F
8	A GOLDSMITH, W. (SAN ANDRES)	FCTOR	1	0	0	0
8	P GOMEZ (ATOKA)	PECOS	0	0	0	0
8	GOMEZ (DEVONIAN)	PECOS	4	3	159,663	0
8	P GOMEZ (ELLENBURGER)	PECOS	121	111	186,385,842	0
8	P GOMEZ (FUSSELMAN)	PECOS	2	2	678,366	0
8	P GOMEZ (WOLFCAMP)	PECOS	35	32	9,234,729	726,929 F
8	P GOMEZ (WOLFCAMP DETRITAL)	PECOS	1	1	26,578	0
8	GOMEZ (WOLFCAMP UPPER)	PECOS	1	1	71,779	18,970
8	GOMEZ, N. (DEVONIAN)	PECOS	1	1	659,736	0
8	GOMEZ, N. (WOLFCAMP)	PECOS	0	0	0	0
8	P GOMEZ, NE. (WOLFCAMP)	PECOS	1	1	102,343	14,558
8	P GOMEZ, NW. (WOLFCAMP)	PECOS	3	3	813,063	8,867
8	GRAYBURG T. C. D. (GRAYBURG)	PECOS	0	0	0	0
8	GREASEWOOD (ATOKA)	REEVES	0	0	0	0
8	P GREASEWOOD (SILURO-DEVONIAN)	REEVES	10	7	6,362,058	0
8	P GREY RANCH (DEVONIAN)	PECOS	2	2	173,795	0
8	P GREY RANCH (ELLENBURGER)	PECOS	8	8	9,030,792	0
8	GREY RANCH (PENN)	PECOS	2	2	26,931	0
8	GREY RANCH (WOLFCAMP)	PECOS	1	1	14,415	0
8	P GREY RANCH, WEST (ELLEN.)	PECOS	7	7	21,524,216	0
8	P GREY RANCH, WEST (WOLFCAMP)	PECOS	1	1	51,744	0
8	A GRICE (DELAWARE)	LOVING	1	1	23,745	1,762
8	GRICE, E. (ATOKA 15,470)	LOVING	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8	GRICE, E. (STRAWN)	LOVING	0	0	0	0
8	GRISHAM RANCH (MISSISSIPPI)	CULBERSON	1	0	0	0
8	P GUINAR (ATOKA)	WINKLER	1	1	31,353	71
8	A H. S. 4. (CANYON)	WARD	1	1	53,173	204
8	H. S. 4. (OBRIEN, UPPER)	WARD	0	0	0	0
8	A H. S. 4. (PENNSYLVANIAN)	WARD	30	30	4,114,010	9,679 F
8	A HALLANAN (STRAWN)	MIDLAND	0	0	0	0
8	A HALLEY	WINKLER	1	1	28,476	0
8	P HALLEY (DEVONIAN)	WINKLER	26	21	27,017,744	131,093 F
8	HALLEY (MCKEE)	WINKLER	1	0	0	0
8	A HALLEY (MONTONA)	WINKLER	4	3	329,999	4,532
8	HALLEY (OBRIEN)	WINKLER	1	0	4,589	0
8	HALLEY (PENN.)	WINKLER	0	0	0	0
8	A HALLEY (PENN. 8530)	WINKLER	1	1	50,043	43
8	HALLEY (SEVEN RIVERS)	WINKLER	3	3	129,201	0
8	A HALLEY (YATES)	WINKLER	0	0	0	0
8	HALLEY, SOUTH (MONTONA)	WINKLER	1	1	133,512	1,918
8	A HALLEY, SOUTH (QUEEN SAND)	WINKLER	2	0	847	0
8	HAMON (ELLENBURGER)	REEVES	5	4	1,084,057	143
8	HAMON (5270)	REEVES	1	0	127	0
8	HARRISON RANCH (MORROW)	LOVING	1	1	148,610	0
8	HEADLEF (DEVONIAN)	ECTOR	M 162	107	66,572,033	C 3,464 F
8	P HEINER, S. (WILBERNS DOLOMITE)	PECOS	1	0	6,040	0
8	A HENDERSON (YATES)	WINKLER	0	0	0	0
8	HENDERSON, S. (DETRITAL)	PECOS	0	0	1,150	0
8	A HENDRICK	WINKLER	0	0	0	0
8	HENDRICK (ATOKA)	WINKLER	0	0	0	0
8	HENDRICK (BROWN LIME)	WINKLER	0	0	0	0
8	HENDRICK (PENN.)	WINKLER	0	0	0	0
8	HERMOSA (ATOKA)	REEVES	0	0	0	0
8	P HERMOSA (FUSSELMAN)	REEVES	0	0	0	0
8	P HERSHEY (DEV.=FUSLM.=MONT.)	PECOS	1	1	84,586	0
8	HERSHEY (WOLF CAMP, LOWER)	PECOS	0	0	0	0
8	P HERSHEY, W. (DEV.=MONT.)	PECOS	2	2	773,966	0
8	HICKS (CLEAR FORK)	PECOS	0	0	0	0
8	P HINYARD (CANTON)	PECOS	1	0	2,789	0
8	P HOKIT (ELLEN.)	PECOS	3	3	2,020,499	17,368
8	HOKIT (GRAYBURG)	PECOS	0	0	0	0
8	HOKIT (QUEEN)	PECOS	3	0	0	0
8	HOKIT, EAST (STRAWN LIME)	PECOS	1	1	24,732	41
8	A HOKIT, NORTH (WOLF CAMP)	PECOS	2	2	421,273	736
8	HOKIT, NW. (WISCO)	PECOS	0	0	0	0
8	HOKIT, NW. (WOLF CAMP)	PECOS	0	0	0	0
8	A HOKIT, NW. (WOLF CAMP, LOWER)	PECOS	1	0	0	0
8	HORSEHEAD CROSSING (CLEARFORK)	PECOS	3	2	39,593	1,054
8	P HOWE (DEVONIAN)	WARD	5	5	2,257,758	29,877 F
8	A HUBER (DETRITAL)	PECOS	1	1	24,294	0
8	P HUBER (5050 WOLF CAMP)	PECOS	1	1	20,861	0
8	HUTT	MIDLAND	0	0	0	0
8	IATAN (SEVEN RIVERS)	MITCHELL	1	0	7,774	0
8	IMPERIAL (GLORIETTA)	PECOS	0	0	0	0
8	J.B.Y. (DELAWARE)	REEVES	1	1	112,849	3,895
8	A J. CLEM THOMPSON (DETRITAL)	CRANE	1	0	52	1
8	J.K.S. (GLORIETTA, LO.)	PECOS	0	0	0	0
8	J. K. S. (TUBB)	PECOS	3	3	43,234	184 F
8	A JAMESON, NORTH (STRAWN)	NDLAN	M 2	2	52,852	1,305 F
8	A JANELLE (WICHITA ALBANY)	WARD	0	0	0	0
8	P JANELLE, SE. (ELLENBURGER)	WARD	2	0	29	39
8	JAX (SAN ANGELO)	CRANE	0	0	0	0
8	JORDAN (JORDAN)	CRANE	0	0	0	0
8	A JORDAN (PENNSYLVANIAN)	CRANE	0	0	0	0
8	A KEN REGAN (DELAWARE)	REEVES	1	0	2,295	1,263 F
8	A KENNEDY-FAULKNER, S. (DELAWARE)	REEVES	0	0	0	0
8	A KERMIT	WINKLER	1	1	36,694	0
8	A KERMIT (ELLENBURGER)	WINKLER	11	2	232,704	6,230
8	KERMIT (FUSSELMAN)	WINKLER	23	14	1,268,580	969 F
8	A KERMIT (GRAYBURG)	WINKLER	0	0	0	0
8	KERMIT (JOINS)	WINKLER	2	1	53,956	0 F
8	KERMIT (MCKEE)	WINKLER	2	1	107,147	5,999
8	KERMIT (QUEEN)	WINKLER	0	0	0	0
8	KERMIT (SAN ANDRES-YATES, UPPER)	WINKLER	1	0	0	0
8	KERMIT (YATES)	WINKLER	44	19	461,012	0 F
8	A KERMIT, SOUTH (DEVONIAN=OIL)	WINKLER	49	33	6,829,000	3,055 F
8	KERMIT, SOUTH (FUSSELMAN)	WINKLER	0	0	0	0
8	A KEYSTONE (COLBY)	WINKLER	0	0	0	0
8	A KEYSTONE (DEVONIAN)	WINKLER	14	12	519,429	1,071 F
8	A KEYSTONE (ELLENBURGER)	WINKLER	1	1	205,130	0
8	A KEYSTONE (HOLT)	WINKLER	0	0	0	0
8	A KEYSTONE (LIME)	WINKLER	2	2	292,986	0
8	P KEYSTONE (MCKEE)	WINKLER	27	22	1,309,342	1,157 F
8	A KEYSTONE (SILURIAN)	WINKLER	0	0	0	0
8	P KEYSTONE (WADDELL)	WINKLER	4	2	334,711	189
8	KEYSTONE (YATES)	WINKLER	8	6	115,080	0
8	KING EDWARD	CULBERSON	3	2	2,989,222	0
8	P KING EDWARD (ATOKA)	CULBERSON	1	0	0	0
8	KORN (ATOKA)	PECOS	1	1	3,353	101
8	L. N. O. (ATOKA)	REEVES	0	0	0	0
8	A LACAFF (DEAN)	MARTIN	2	2	61,766	212
8	A LEHN-APCO (MONTONA)	PECOS	0	0	0	0
8	P LEHN-APCO, N. (MONTONA)	PECOS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M+C+F	HYDROCARBON LIQUID BBL
8	A LEHN-APCO SOUTH (QUEEN)	PECOS	2	0	0	0
8	LEHN-APCO S. (WICHITA-ALBANY)	PECOS	5	4	530,605	13,112
8	A LEON VALLEY (OBRIEN)	PECOS	0	0	0	0
8	LEON VALLEY (TANSILL 2300)	PECOS	0	0	0	0
8	LIWPIA (WOLFCAMP)	CRANE	0	0	0	0
8	P LINEBERY (SILURIAN)	LOVING	1	1	104,394	0
8	LINEBERY (STRAWN)	LOVING	0	0	0	0
8	LINTERNA (ELLBG. 21550)	PECOS	0	0	0	0
8	LINTERNA (WOLFCAMP 16450)	PECOS	0	0	0	0
8	LION (DELAWARE)	WARD	1	1	15,995	200
8	A LITTLE JOE (DELAWARE)	WINKLER	0	0	0	0
8	LITTLE JOE (ELLENBURGER)	WINKLER	2	2	630,447	631
8	LITTLE JOE EAST (DELAWARE 5050)	WINKLER	1	0	0	0
8	LITTLE JOE S. (DELAWARE)	WINKLER	1	1	19,627	694
8	LOCKRINGE (DEVONIAN)	WARD	1	1	72,889	23 F
8	P LOCKRINGE (ELLENBURGER 18600)	WARD	22	20	21,045,556	57,472
8	A LOCKRINGE (WOLFCAMP 12300)	WARD	0	0	0	0
8	LOCKRINGE SOUTH (DEVONIAN)	REEVES	1	1	184,406	422
8	P M. A. J. (OLDS 3370)	LOVING	1	0	0	0
8	M.A.J. (SILURIAN)	LOVING	1	1	246,938	0
8	A MPF (CAPITAN REEF)	PECOS	1	0	0	0
8	MPF (YATES)	PECOS	5	1	27,865	0
8	M & W (20000)	PECOS	0	0	0	0
8	MABEE NORTH (MISSISSIPPI)	ANDREWS	2	1	3,580	219
8	MAC DER (YATES)	PECOS	2	1	6,080	0
8	A MAGNOLIA SEALY S. (SEVEN RIVERS)	WARD	0	0	0	0
8	MAGNOLIA SEALY S. (YATES, LO.)	WARD	1	1	8,743	0
8	MARLAW (CLEAR FORK)	PECOS	1	1	9,903	139
8	MARLAW (QUEEN)	PECOS	0	0	0	0
8	MARSH S. (DELAWARE)	REEVES	11	0	0	0
8	MARTIN (YATES)	ANDREWS	1	1	6,656	0
8	A MCCANDLESS (CLEAR FORK)	PECOS	0	0	0	0
8	MCCANDLESS (GLORIETTA PERMIAN)	PECOS	0	0	0	0
8	MCCANDLESS (TINSOL LIME)	PECOS	1	0	0	0
8	A MCENTIRE (FUSSELMAN)	STERLING	1	1	81,498	52
8	A MCKEE (CLEAR FORK, LOWER)	CRANE	1	1	4,019	0
8	A MCKEE (WOLFCAMP)	CRANE	0	0	0	0
8	MEANS (YATES)	ANDREWS	0	0	0	0
8	MENDEL (ATOKA 18000)	PECOS	0	0	0	0
8	MESA VISTA (LEONARD)	PECOS	0	0	0	0
8	MESA VISTA (MCKEE)	PECOS	1	0	21,776	0
8	MESA VISTA (MONTROYA GAS)	PECOS	1	0	0	0
8	A METZ (GLORIETTA)	ECTOR	0	0	0	0
8	MI VIDA (DELAWARE)	REEVES	1	0	8,971	0
8	MI VIDA (ELLEN.)	WARD	12	9	8,529,842	0
8	P MI VIDA (FUSSELMAN)	WARD	12	8	20,618,281	0
8	MI VIDA (MISS.)	REEVES	1	1	8,051	0
8	MI VIDA (PERMO-PENN)	WARD	1	0	126,103	0 F
8	A MIDLAND EAST (DEVONIAN)	MIDLAND	1	0	34,380	7,774 F
8	MIDLAND EAST (STRAWN)	MIDLAND	1	0	24,951	1,814 F
8	MIDLAND S. (DEVONIAN)	MIDLAND	0	0	0	0
8	MIDLAND FARMS (DEVONIAN)	ANDREWS	10	7	518,999	16,243 F
8	A MILLARD NORTH (QUEEN)	CRICKETT	1	0	1,988	0
8	A MILLARD NORTH (SOMA)	PECOS	1	1	10,047	0
8	A MILLER BLOCK B-29 (PENN.)	WARD	29	26	673,879	1,916 F
8	P MONA (WICHITA-ALBANY)	PECOS	2	2	52,495	0
8	A MONAHANS (CLEAR FORK)	WARD	0	0	0	0
8	MONAHANS (PERMIAN TUBB #1)	WARD	3	1	90,414	265 F
8	MONAHANS (PERMIAN TUBB #2)	WARD	4	3	486,186	108 F
8	A MONAHANS (PERMIAN-TUBB #3)	WARD	0	0	0	0
8	A MONAHANS NORTH	WINKLER	6	4	330,154	0 F
8	A MONAHANS NORTH (GLORIETTA)	WINKLER	1	1	50,013	180
8	A MONAHANS NE. (PENN DETRITAL)UP	WINKLER	2	2	68,526	0
8	MONAHANS SOUTH (BASAL PERMIAN)	WARD	0	0	0	0
8	MONROE DEEP (ATOKA)	WARD	1	1	64,535	0
8	P MOORE-HOOPER (ATOKA)	LOVING	2	2	120,993	0
8	P MOORE-HOOPER (ELLEN.)	LOVING	1	0	0	0
8	P MOORE-HOOPER (FUSS.)	LOVING	11	10	19,246,188	0
8	P MOORE-HOOPER (WOLFCAMP)	LOVING	1	1	188,499	0
8	P NETTERVILLE (DEVONIAN)	PECOS	2	2	176,619	3,935
8	NINE MILE DRAW (FUSSELMAN)	REEVES	6	5	1,290,519	0
8	NIX NORTH (SAN ANDRES)	ANDREWS	0	0	0	0
8	NUZ (QUEEN)	PECOS	0	0	0	0
8	A OATES	PECOS	0	0	0	0
8	P OATES NE. (DEVONIAN)	PECOS	18	17	10,125,136	0 F
8	P OATES NE. (ELLEN.)	PECOS	1	1	263,285	0
8	P ONLAW (GRAYBURG)	PECOS	15	14	165,307	5
8	P ONLAW (QUEEN)	PECOS	6	3	44,544	133
8	ORLA NORTHWEST (ATOKA)	REEVES	1	1	32,844	0
8	A ORLA SOUTHEAST (DELAWARE)	REEVES	0	0	0	0
8	OWEGO (CLEAR FORK)	PECOS	5	4	121,350	184
8	OWEGO (GLORIETTA)	PECOS	6	3	190,784	0
8	OWEGO (TANSILL)	PECOS	2	0	186	0
8	OWEGO (TUBB)	PECOS	12	9	266,505	4
8	PAPPY (CANYON)	PECOS	1	1	32,592	1,323
8	PARKS (DEVONIAN)	MIDLAND	10	10	642,369	20,604
8	A PAROCHTAL MADE (CISCO)	STERLING	0	0	0	0
8	PAT BISHOP (YATES)	WINKLER	0	0	0	0
8	P PAYTON (DEVONIAN)	PECOS	2	0	0	0
8	P PAYTON (DEVONIAN, MIDDLE)	WARD	2	2	83,830	1,502

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8	PAYTON (ELLENBURGER)	WARD	0	0	0	0
8	P PAYTON (MISSISSIPPIAN)	WARD	2	2	102,240	91 F
8	A PAYTON (SIMPSON)	PECOS	0	0	0	0
8	PEC REEVES (DEVONIAN)	REEVES	2	1	27,546	0
8	PECOS GRANDE (WOLFCAMP)	PECOS	0	0	0	0
8	PECOS VALLEY (BASAL DEV.)	PECOS	0	0	0	0
8	PECOS VALLEY (DETRITAL)	PECOS	1	1	22,151	240
8	A PECOS VALLEY (DEVONIAN)	PECOS	0	0	0	0
8	A PECOS VALLEY (DEVONIAN 5400)	PECOS	3	1	364,104	569
8	A PECOS VALLEY (FUSSELMAN)	PECOS	0	0	0	0
8	A PECOS VALLEY (HIGH GRAVITY)	PECOS	0	0	0	0
8	PECOS VALLEY (MCKEE)	PECOS	7	6	309,111	117
8	A PECOS VALLEY (PERMIAN, LOWER)	PECOS	1	1	7,417	0
8	PECOS VALLEY (WHITEHORSE)	PECOS	1	1	1,610	0
8	P PECOS VALLEY (WOLFCAMP)	PECOS	5	5	157,112	846
8	PECOS VALLEY (YATES)	PECOS	4	3	26,815	109
8	PECOS VALLEY, EAST (MONTOKA)	PECOS	0	0	0	0
8	PECOS VALLEY, NORTH (DEVONIAN)	PECOS	1	1	9,647	327
8	PECOS VALLEY, S. (ELLEN.)	PECOS	0	0	0	0
8	PECOS VALLEY, S. (ELLEN-GAS SE)	PECOS	1	0	389	0
8	A PECOS VALLEY, S. (ELLEN, SE)	PECOS	0	0	0	0
8	PECOS VALLEY, S. (WADDELL)	PECOS	1	1	6,797	4
8	P PECOS VALLEY-YOUNG (DEV.)	PECOS	1	1	26,865	3
8	PENLAW (QUEEN)	PECOS	3	3	24,064	0
8	A PENWELL (GRATBURG)	CTOR	1	0	0	0
8	PENWELL (YATES)	CRANE	0	0	0	0
8	PERRY BASS (DEVONIAN)	PECOS	8	7	2,215,549	157
8	P PETCO (DEVONIAN)	PECOS	1	0	0	0
8	P PETCO (ELLEN.)	PECOS	1	0	0	0
8	PHANTOM (DEVONIAN)	WARD	0	0	2,467	0
8	PHANTOM (ELLENBURGER)	WARD	1	0	0	0
8	PHANTOM (PENNSYLVANIAN)	WARD	3	3	697,119	3,863
8	PHIL-BAR (GRAYBURG)	ANDREWS	1	0	0	0
8	P PIKES PEAK (DEVONIAN-MONTOYA)	PECOS	4	4	1,155,830	0
8	P PIKES PEAK, E. (DEVONIAN-FUSSEL)	PECOS	5	3	1,325,630	0
8	P PITZER (DELAWARE)	WARD	4	0	0	0
8	A PITZER (RAMSEY)	WARD	2	1	18,161	167
8	PQQUITO (DELAWARE)	WARD	6	3	185,682	181
8	P PUCKETT (DEVONIAN)	PECOS	18	16	5,832,706	1,441 F
8	P PUCKETT (ELLENBURGER)	PECOS	37	35	92,350,718	21,404 F
8	A PUCKETT (PENNSYLVANIA)	PECOS	0	0	0	0
8	PUCKETT (WOLFCAMP)	PECOS	0	0	0	0
8	P PUCKETT, EAST (STRAWN)	PECOS	9	6	4,561,328	72,351
8	PUCKETT, NORTH (DEEP ELLEN.)	PECOS	0	0	0	0
8	P PUCKETT, NORTH (ELLENBURGER)	PECOS	9	5	1,893,034	5,066
8	P PUCKETT, NORTH (STRAWN DETRITAL)	PECOS	2	2	120,460	3,935
8	PUCKETT, NORTH (WOLFCAMP)	PECOS	0	0	0	0
8	P PUCKETT, WEST (BEND)	PECOS	1	0	93,902	0
8	PUTNAM (CLEAR FORK)	PECOS	0	0	0	0
8	PUTNAM (TANSILL 750)	PECOS	0	0	0	0
8	PUTNAM (WICHITA-ALBANY)	PECOS	2	0	147	0
8	PUTNAM (WOLFCAMP)	PECOS	10	8	1,943,333	1,373
8	PUTNAM, NORTH (YATES)	PECOS	3	0	0	0
8	QUITO (ATOKA)	WARD	5	4	825,498	0 F
8	P QUITO (FUSSELMAN)	WARD	4	4	1,998,285	0
8	QUITO, E. (ATOKA)	WARD	2	1	34,721	0
8	P QUITO, EAST (ELLENBURGER)	WARD	1	1	24,313	0
8	P QUITO, EAST (FUSSELMAN)	WARD	5	3	3,295,223	0
8	QUITO, WEST (CHERRY CANYON)	WARD	1	0	0	0
8	R. D. C. (ATOKA)	WARD	2	2	105,341	746
8	P R. D. C. (DEVONIAN)	WARD	12	10	16,428,710	6,050 F
8	P R. D. C. (ELLEN.)	WARD	11	8	4,158,706	5,770 F
8	P R. D. C. (ELLEN-MONTOYA)	WARD	0	0	0	0
8	P R. D. C. (MONTOYA)	WARD	2	2	1,087,589	3,333
8	A REAVES, N. (3200)	REEVES	32	21	922,108	3,226 F
8	A RHODA WALKER (CANYON 5900)	WARD	1	1	1,649	12 F
8	RHODA WALKER (ELLEN)	WARD	0	0	0	0
8	P RIPPLINGER (DEVONIAN)	REEVES	1	1	145,079	0
8	A ROBERDFAU (CLEAR FORK, LOWER)	CRANE	0	0	0	0
8	A ROBERDFAU (CLEAR FORK, MIDDLE)	CRANE	0	0	0	0
8	A ROBERDFAU (CLEAR FORK, UPPER)	CRANE	0	0	0	0
8	A ROBERDFAU, S. (CLEAR FORK LOWER)	CRANE	4	3	26,384	0 F
8	ROBERDFAU, S. (CLEAR FORK UPPER)	CRANE	0	0	0	0
8	ROBERDFAU, S (CLEAR FORK 3400 SF)	CRANE	0	0	0	0
8	A ROBERDFAU, W. (TUBB 3335)	CRANE	0	0	4,184	429 F
8	A ROBLAW (CLEAR FORK, LD.)	CRANE	0	0	0	0
8	RODGERS (ATOKA)	WARD	0	0	0	0
8	RODGERS (ELLENBURGER)	WARD	1	1	890,968	1,626
8	P ROJD CABALLOS (PENNA.)	PECOS	3	3	811,654	0 F
8	P ROJD CABALLOS, SOUTH (DEVONIAN)	PECOS	5	3	3,302,922	0
8	P ROJD CABALLOS, SOUTH (ELLEN.)	PECOS	6	6	7,757,003	0
8	ROJD CABALLOS, N. (ATOKA)	REEVES	1	1	64,780	0
8	ROJD CABALLOS, WEST (ELLENBURGER)	REEVES	3	3	758,072	0
8	ROJD CABALLOS, W. (WOLFCAMP 15300)	REEVES	0	0	0	0
8	P RUNNING " (HULT 3735)	CRANE	2	1	64,870	25
8	RUNNING " (MCKEE, N.)	CRANE	0	0	0	0
8	A RUNNING " (TUBB)	CRANE	2	1	82,338	0
8	A RUNNING " (WADDELL)	CRANE	4	2	68,264	0
8	RUNNING " (WICHITA-ALBANY)	CRANE	5	5	404,484	2 F
8	RUNNING " S. (TUBB)	CRANE	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M+C+F	HYDROCARBON LIQUID BBLs	
B	A	RUNNING W. WEST (MCKEE)	CRANE	1	0	294	0
B	A	RUNNING W. WEST (MCKEE, NW.)	CRANE	0	0	0	0
B	B	RUNWAY (FUSSELLMAN)	REEVES	1	0	0	0
B	A	SABRE (CHERRY CANYON)	REEVES	1	0	0	0
B	P	SAN MARTINE (DEVONIAN)	REEVES	1	1	30,217	0
B	A	SAN MARTINE (FUSSELLMAN)	REEVES	2	1	724,475	0
B	A	SAND HTLLS (CLEAR FORK)	CRANE	0	0	0	0
B	P	SAND HTLLS (CLEAR FORK 4070)	CRANE	3	3	233,771	668 F
B	A	SAND HTLLS (JUDKINS)	CRANE	159	153	38,036,826	31,426 F
B	A	SAND HTLLS (MCKNIGHT)	CRANE	59	56	11,074,683	43,406 F
B	A	SAND HTLLS (URDOVICIAN)	CRANE	0	0	0	0
B	A	SAND HTLLS (SAN ANGELO)	CRANE	0	0	0	0
B	A	SAND HTLLS (SAN ANGELO, UPPER)	CRANE	3	1	17,507	0 F
B	A	SAND HTLLS (TUBB)	CRANE	21	17	1,600,001	8,930 F
B	A	SAND HTLLS (WICHITA-ALBANY)	CRANE	1	1	253,605	0 F
B	A	SAND HTLLS (WICHITA-ALBANY, GAS)	CRANE	0	0	0	0
B	A	SAND HTLLS (WOLFCAMP)	CRANE	4	3	221,956	0 F
B	A	SAND HTLLS, NW. (TUBB)	CRANE	1	1	1,745	167
B	A	SAND HTLLS, NW. (WOLFCAMP)	CRANE	1	1	3,715	281
B	P	SAND HTLLS, S. (HOLT)	CRANE	1	1	64,275	0 F
B	A	SAND HTLLS, S. (OCHOA)	CRANE	0	0	0	0
B	A	SAND HTLLS, S. (TUBB, LOWER)	CRANE	0	0	0	0
B	A	SAND HTLLS, WEST (DEVONIAN)	WARD	18	15	3,473,628	7,890 F
B	P	SAND HTLLS, WEST (WOLFCAMP)	CRANE	4	3	78,023	0
B	A	SAND LAKE (ATOKA)	REEVES	0	0	0	0
B	A	SANTA ROSA (ELLENBURGER)	PECOS	1	1	12,265	0
B	A	SANTA ROSA (TANSIL)	PECOS	0	0	0	0
B	A	SANTA ROSA, SOUTH (DEVONIAN GAS)	PECOS	0	0	0	0
B	A	SANTA ROSA, SOUTH (FUSSELLMAN)	PECOS	0	0	0	0
B	A	SCARBOROUGH	WINKLER	0	0	0	0
B	A	SCARBOROUGH (YATES)	WINKLER	1	1	18,735	0 F
B	A	SCOTT (CHERRY CANYON)	WARD	4	0	0	0
B	A	SCOTT (DELAWARE)	WARD	0	0	0	0
B	A	SCOTT (DELAWARE GAS)	WARD	0	0	0	0
B	A	SCHREIBER, S. (CASTILE)	CULBERSON	0	0	0	0
B	A	SEALY SMITH (PENNA.)	WINKLER	4	4	184,245	7,843
B	A	SHAFTER LAKE (YATES)	ANDREWS	33	33	561,827	0 F
B	A	SHAMNEE (ATOKA)	WARD	1	1	12,613	1,042
B	A	SHEEPHERDER (SIMPSON 19470)	PECOS	0	0	0	0
B	P	SHEFFIELD (CISCO GAS)	PECOS	0	0	0	0
B	A	SHEFFIELD (MCKEE 8140)	PECOS	1	0	0	0
B	A	SHEFFIELD (STRAWN)	PECOS	2	1	33,782	387
B	A	SHEFFIELD, NORTHWEST (CANYON)	PECOS	2	2	306,563	3,859
B	P	SHEFFIELD, SW. (CANYON)	PECOS	2	1	8,975	3,864
B	P	SHEFFIELD, SW. (STRAWN)	PECOS	3	1	882,375	45,710
B	P	SHEFFIELD, SW. (WOLFCAMP)	PECOS	1	1	328,244	1,798
B	P	SHEFFIELD TOWNSITE (PENNA.)	PECOS	4	4	361,552	4,737 F
B	A	SHEFFIELD TOWNSITE (PENNA. DETR.)	PECOS	0	0	0	0
B	A	SHIPLEY (YATES)	WARD	0	0	0	0
B	P	SIERRA MADERA (MULTIPAY)	PECOS	1	1	51,558	0
B	A	SIGNAL PEAK (STRAWN)	CULBERSON	0	0	0	0
B	P	SLASH PANCH (ELLENBURGER)	LOVING	2	2	1,705,817	0
B	A	SLATOR (SAN ANDRES)	CTOR	0	0	0	0
B	A	SMITH (SAN ANDRES)	ANDREWS	0	0	0	0
B	P	SODA LAKE (FUSSELLMAN)	WARD	4	4	1,789,922	0
B	A	SPRABERRY (TEND AREA CL. FK.)	MIDLAND	M	20	463,103	1,059 F
B	A	SPRABERRY (TEND AREA DEV.)	MIDLAND	M	7	211,450	16,464
B	A	SPRABERRY (TEND AREA SPRABERRY)	MIDLAND	M	3	0	0
B	A	SPRABERRY (TEND AREA STRAWN)	MIDLAND	M	0	0	0
B	P	STROMAN (DEVONIAN)	PECOS	1	1	74,568	0
B	A	SULLIVAN (DELAWARE)	REEVES	0	0	0	0
B	A	SUN VALLEY (TUBB-GAS)	PECOS	0	0	0	0
B	A	SUN VALLEY (TUBB, LOWER)	PECOS	1	1	12,043	322
B	A	SUNNI (CHERRY CANYON 5940)	REEVES	0	0	0	0
B	P	SURVEY 16 (10,300)	PECOS	4	4	1,791,878	7,358 F
B	A	SWEETIF PECK (DEVONIAN)	MIDLAND	1	1	57,614	1,727 F
B	A	SWEETIF PECK (PENNSYLVANTAN)	MIDLAND	0	0	6,214	1,005
B	A	T. C. I. (CLEAR FORK)	PECOS	0	0	0	0
B	A	T. C. I. (GRAYBURG ZONE)	PECOS	5	4	96,303	170
B	A	T. C. I. (YATES)	PECOS	3	2	11,323	0
B	A	T. E. BAR (WICHITA ALBANY)	CRANE	0	0	0	0
B	A	TXL (DEVONIAN)	CTOR	0	0	0	0
B	A	TXL (DEVONIAN-MAIN PAY)	CTOR	23	5	1,233,048	4,166 F
B	A	TXL (SAN ANDRES)	CTOR	9	6	161,106	2,066 F
B	A	TXL (STLURIAN)	CTOR	2	0	0	0
B	A	TXL (TUBB)	CTOR	1	0	0	0
B	P	TAURUS (ELLENBURGER)	WARD	5	4	2,836,723	7,223
B	A	TAYLOR-LINK (YATES)	PECOS	0	0	0	0
B	A	TENAZ (STRAWN)	PECOS	1	0	0	0
B	A	TEXAS REND (ATOKA)	LOVING	1	0	0	0
B	A	THEDA GRIMM (TANSIL)	PECOS	1	0	0	0
B	A	THIGPIN (PENNSYLVANIA)	PECOS	1	1	26,862	25
B	A	THREE BAR (DEVONIAN)	ANDREWS	1	0	0	0
B	P	THREE BAR (YATES)	ANDREWS	10	10	685,693	0
B	P	THUNDERBIRD (DEVONIAN)	PECOS	0	0	0	0
B	A	TORO (DELAWARE)	REEVES	1	1	15,679	0
B	A	TORO (DEVONIAN)	REEVES	4	2	571,637	0 F
B	A	TORO (ELLENBURGER)	REEVES	11	9	8,617,791	0
B	A	TORO (FUSSELLMAN)	REEVES	1	1	76,960	0
B	A	TOYAH (DEVONIAN)	REEVES	3	2	595,410	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES 1978

ARC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8	TOYAH (PENN. 11350)	REEVES	1	1	125,437	0
8	TRAGETY (YATES)	PECOS	0	0	0	0
8	A TRIPLE M (WOLFCAMP)	STERLING	0	0	0	0
8	A TRIPLE M (WOLFCAMP LOWER)	STERLING	0	0	0	0
8	A TRIPLE M (GRAYBURG)	ANDREWS	0	0	0	0
8	A TUCKER (HADDELL)	CRANE	0	0	0	0
8	A TUNSTILL (DELAWARE)	REEVES	1	0	0	0
8	A TUNSTILL EAST (DELAWARE)	LOVING	0	0	0	0
8	A TUNSTILL EAST (WOLFCAMP)	LOVING	1	1	12,021	0
8	A THOMAS (DELAWARE)	WARD	0	0	0	0
8	A UNION	ANDREWS	2	2	24,691	0
8	UNIVERSITY HADDELL (QUEEN)	CRANE	0	0	0	0
8	P VERMEJN (ELLENBURGER)	LOVING	M	0	0	0
8	P VERMEJN (FUSSELMAN)	LOVING	M	10	25,882,837	0
8	A VIREY (PENNSYLVANIAN)	MIDLAND	2	2	27,021	0
8	A W. A. M. SOUTH (FUSSELMAN)	STERLING	2	1	40,540	508
8	P WADDELL (GRAYBURG)	CRANE	19	18	828,367	0
8	P WAHA (DELAWARE)	REEVES	M	25	3,232,011	6,854
8	P WAHA (DEVONIAN)	REEVES	M	5	6,112,004	884
8	P WAHA (ELLENBURGER)	REEVES	M	8	9,339,095	2,090
8	P WAHA (MISSISSIPPIAN)	REEVES	M	6	9,227,641	37,907
8	P WAHA (MONTOKA)	PECOS	M	2	1,391,545	0
8	A WAHA NORTH (DELAWARE SAND)	REEVES	1	1	29,469	350
8	A WAHA W. (CONSOLIDATED DELAWARE)	REEVES	1	1	7,270	0
8	A WAHA WEST (DELAWARE)	REEVES	2	2	75,281	975
8	A WAHA WEST (DELAWARE 5500)	REEVES	0	0	0	0
8	A WAHA W. (DELAWARE 5800 S.)	REEVES	0	0	0	0
8	A WAHA WEST (DEVONIAN)	REEVES	0	0	6,701	0
8	P WAHA WEST (ELLENBURGER)	REEVES	10	9	7,935,799	5,567
8	A WAHA WEST (6050 SAND)	REEVES	0	0	0	0
8	A WAHA WEST (6250)	REEVES	0	0	0	0
8	A WAHA WEST (6450 SAND)	REEVES	0	0	0	0
8	P WAR-SAN (DEVONIAN)	MIDLAND	6	6	311,303	19,952
8	A WAR-SAN (PENNSYLVANIAN)	MIDLAND	0	0	0	0
8	A WAR-WINK (CHERRY CANYON)	WARD	0	0	0	0
8	A WAR-WINK (DELAWARE)	WINKLER	M	3	48,456	465
8	A WAR-WINK (DELAWARE 5085)	WINKLER	1	1	10,139	0
8	A WAR-WINK N. (DELAWARE)	WINKLER	1	1	10,144	0
8	A WAR-WINK S. (CHERRY CANYON)	WARD	1	0	0	0
8	A WAR-WINK SOUTH (DELAWARE)	WARD	1	0	117	0
8	P WAR-WINK S. (ELLENBURGER)	WARD	5	4	959,499	0
8	P WAR-WINK S. (FUSSELMAN)	WARD	7	7	30,120,556	0
8	A WAR-WINK S. (PENN)	WARD	2	2	118,800	2,710
8	A WAR-WINK S. (WOLFCAMP)	WARD	0	0	13,586	13,085
8	A WAR-WINK W. (ATOKA)	WARD	0	0	0	0
8	A WARD SOUTH (PENN. DETRI. UP.)	WARD	12	8	112,203	1,431
8	A WARD SOUTH (PENN. LIME UP.)	WARD	9	8	293,348	0
8	A WARD S. (PENN. 8430)	WARD	2	2	79,180	466
8	A WARD SOUTH (YATES)	WARD	1	1	5,804	0
8	A WARD SOUTH (YATES 2460)	WARD	0	0	0	0
8	A WARD SOUTH (7440)	WARD	0	0	0	0
8	A WARD-ESTES NORTH	WARD	4	3	196,656	0
8	A WARD-ESTES NORTH (HOLT)	WARD	1	1	196,929	0
8	A WARFIELD E. (DEVONIAN)	MIDLAND	0	0	0	0
8	WEINER (WCKEE)	WINKLER	1	0	0	0
8	WEINER (YATES UPPER)	WINKLER	6	2	47,605	0
8	P WENTZ (WICHITA-ALBANY)	PECOS	9	7	464,405	2,884
8	A WESTERMAN (YATES 2900)	PECOS	0	0	0	0
8	A WHEELER (DEVONIAN)	WINKLER	0	0	0	0
8	A WHEELER NORTHWEST (FUSSELMAN)	WINKLER	0	0	0	0
8	WHITE & BAKER (GRAYBURG 2000)	PECOS	3	2	82,496	0
8	WILBROS (QUEEN)	PECOS	5	1	11,810	0
8	WILLIAMS (YATES)	PECOS	1	0	0	0
8	WILLIE B. (SAN ANDRES)	PECOS	3	3	19,442	0
8	WINDMILL (PENN.)	WINKLER	0	0	4	0
8	WINDY MESA (ELLENBURGER 10250)	PECOS	0	0	0	0
8	A WINDY MESA (WOLFCAMP 7000)	PECOS	0	0	0	0
8	WINK S. (CHERRY CANYON)	WINKLER	1	0	4,381	42
8	WINK S. (DEVONIAN)	WINKLER	1	1	5,612	0
8	P WINK S. (ELLENBURGER)	WINKLER	0	0	0	0
8	P WINK S. (MONTOKA)	WINKLER	0	0	0	0
8	P WINK S. (MONTOKA-ELLENBURGER)	WINKLER	9	8	5,360,879	181,907
8	P WOODLAW (QUEEN)	PECOS	3	2	11,621	0
8	A WORSHAM (CHERRY CANYON)	REEVES	13	12	2,968,955	9,407
8	A WORSHAM (DELAWARE)	REEVES	21	20	1,737,560	14,034
8	P WORSHAM NORTH (DEVONIAN)	REEVES	2	2	299,654	0
8	P WORSHAM NORTH (FUSSELMAN)	REEVES	M	5	1,056,710	0
8	A WORSHAM-BAYER (ATOKA)	REEVES	3	3	158,317	3,864
8	P WORSHAM-BAYER (DEVONIAN)	REEVES	5	5	1,354,912	2,717
8	P WORSHAM-BAYER (ELLENBURGER)	REEVES	12	9	15,807,488	1,143
8	A WORSHAM-BAYER (FUSSELMAN)	REEVES	1	1	38,421	0
8	A WORSHAM-BAYER (PENN.)	REEVES	2	2	838,273	29,383
8	A YATES SOUTH (TUBB)	CRANE	0	0	0	0
8	A YATES SOUTH (TUBB 4130)	CRANE	2	2	46,002	0
8	A YATES (YATES 1520)	PECOS	1	0	0	0
8	P YUCCA RUTTE (CONNELL)	PECOS	1	0	0	0
8	P YUCCA RUTTE (DEVONIAN)	TERRILL	0	0	0	0
8	P YUCCA RUTTE (ELLENBURGER)	PECOS	M	1	262,294	2,041
8	P YUCCA RUTTE (PENN. DETRIAL)	PECOS	M	6	1,884,742	3,326
8	A YUCCA RUTTE W. (ELLENBURGER)	PECOS	5	5	1,089,327	55,785

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8	P YUCCA BUTTE, W (PENN. DETRITAL)	PECOS	0	0	0	0
8	DISTRICT TOTAL	721	3,084	2,363	1,177,831,175	4,044,981

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

QRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
9A	WILDCAT		0	0	0	0	
9A	BALE (YATES)	GAINES	5	3	63,006	0	
9A	P BECKER (YATES)	TERRY	2	0	0	0	
9A	A BIRNIE (CONGL.)	MOTLEY	1	0	0	0	
9A	BIRNIE (STRAWN)	MOTLEY	0	0	0	0	
9A	A BRONCO (SAN ANDRES)	YOAKUM	0	0	0	0	
9A	BRUMLEY (CLEAR FORK, LD.)	GAINES	1	1	35,994	1,904	
9A	BRUMLEY, EAST (YATES)	GAINES	1	0	0	0	
9A	A BUCKSHOT (4950)	COCHRAN	28	16	720,424	4,241 F	
9A	P CEDAR LAKE (YATES)	GAINES	5	2	82,214	0	
9A	FELMAC (YATES)	GAINES	3	3	168,372	0	
9A	P G-M-K (BASAL YATES)	GAINES	5	0	5,854	0	
9A	P G-M-K (YATES)	GAINES	10	5	451,898	0	
9A	HARRIS (YATES)	GAINES	0	0	0	0	
9A	P HOBBS, EAST (QUEEN GAS)	GAINES	3	2	51,632	62	
9A	HOMANN (YATES)	GAINES	12	11	153,700	1	
9A	JUNIPER	KING	1	0	25,896	237	
9A	P JUNIPER (BEND CONGL.)	KING	8	3	274,772	1,941 F	
9A	JUNIPER, N. (BEND CONGL.)	COTTLE	4	0	30,785	197	
9A	A LEVELLAND (SAN ANDRES)	COCHRAN	M	141	115	4,931,850	13,559 F
9A	LOOP (YATES)	GAINES	4	4	165,829	0	
9A	LOOP, NE. (YATES)	GAINES	9	6	1,120,140	158 F	
9A	MAXEY (YATES)	GAINES	0	0	0	0	
9A	MONCRIFF-MASTEN (DEVONIAN)	COCHRAN	3	1	425,346	0 F	
9A	NEWSOM (YATES)	GAINES	1	1	2,940	0	
9A	P PROVIDENCE (ATOKA)	COTTLE	M	22	20	2,531,303	18,985
9A	P PRUDENCE (ATOKA)	KING	5	0	0	0	
9A	RILEY, NORTH (YATES)	GAINES	1	0	0	0	
9A	P SEMINDLE (YATES)	GAINES	17	15	743,726	0	
9A	A SEMINDLE, WEST	GAINES	0	0	0	0	
9A	A SLAUGHTER (SAN ANDRES)	HOCKLEY	0	0	0	0	
9A	STESCOTT (ATOKA 6185)	COTTLE	3	0	1,025	54	
9A	A TEX-MEX	GAINES	1	1	50,189	0	
9A	TEX-PAC (YATES)	GAINES	1	0	0	0	
9A	A TIPPEN (CONGL. 6800)	COTTLE	0	0	0	0	
9A	TIPPEN, S. (CONGL.)	COTTLE	2	1	21,589	154	
9A	TIPPEN, SW. (CONGL STRINGER 6800)	COTTLE	0	0	0	0	
9A	TIPPEN, SW. (CONGL. 6800)	COTTLE	3	3	255,669	2,140	
9A	TOKID (YATES)	TERRY	2	2	105,951	0	
9A	P TWO RUIES (SAN ANDRES)	HOCKLEY	1	0	79	0	
9A	P WELLMAN, SOUTHWEST (YATES)	TERRY	0	0	0	0	
9A	P WELLMAN, WEST (YATES)	TERRY	10	8	2,896,220	191 F	
9A	WELTMER (CLEAR FORK)	GAINES	1	1	64,457	1,114	
9A	A YELLOWHOUSE, S. (SAN ANDRES)	HOCKLEY	1	1	7,532	25	
9A	DISTRICT TOTAL	44	317	225	15,388,392	44,963	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	WILDCAT		1	0	0	0
9	ALCO (CADD0, LOWER)	YOUNG	0	0	0	0
9	A ALCO (MARBLE FALLS)	JACK	0	0	0	0
9	ALCO, S. (MARBLE FALLS)	YOUNG	0	0	0	0
9	A ALLYATES (CONGLOMERATE)	JACK	0	0	0	0
9	A ALVORD (ATOKA CONGLOMERATE)	WISE	20	15	323,769	2,932 F
9	A ALVORD (CADD0 CONGLOMERATE)	WISE	11	7	94,334	450 F
9	ALVORD (MARBLE FALLS CONGL.)	WISE	1	1	485	28 F
9	A ALVORD, SOUTH (ATOKA)	WISE	1	1	15,906	176
9	A ALVORD, SOUTH (CADD0 CONGL.)	WISE	1	0	0	0
9	P ALVORD, SOUTH (CADD0 LIME)	WISE	1	1	16,421	53 F
9	ANNA (CADD0 LIME)	JACK	0	0	0	0
9	ARCHER, NORTH	ARCHER	0	0	0	0
9	ARCO (CONGLOMERATE)	JACK	3	2	36,940	0
9	P ASHE (STRAWN)	WISE	2	1	25,478	0 F
9	A AVIS (BEND CONGLOMERATE)	JACK	0	0	0	0
9	P AVIS, NORTH (CONGLOMERATE)	JACK	1	1	77,572	144
9	AVIS, NORTH (CONGLOMERATE, UP.)	JACK	0	0	0	0
9	P BARNETT (CONGL 4500)	YOUNG	1	1	9,935	0
9	A BARROW (CADD0)	WISE	1	1	7,992	0 F
9	A BARROW (STRAWN)	WISE	0	0	0	0
9	BARTONS CHAPEL (CONGLOMERATE)	JACK	0	0	0	0
9	P BARTONS CHAPEL, E. (CONGLOMERATE)	JACK	11	9	155,746	379 F
9	BARTONS CHAPEL, S. (STRAWN 3600)	JACK	16	14	432,016	367 F
9	BAXTER (CADD0 LIME)	JACK	1	0	0	0
9	A BAYEX (CONGL.)	JACK	0	0	0	0
9	A BECKNALL (STRAWN 4600)	WISE	0	0	0	0
9	P BIG BUCK (CADD0 1ST)	DENTON	8	6	95,580	132
9	P BIG BUCK (JOHNSON SAND, LOWER)	DENTON	7	7	716,094	0
9	P BIG BUCK (JOHNSON SAND, UPPER)	DENTON	5	5	595,187	0
9	BIG MINERAL (OIL CREEK)	GRAYSON	2	2	50,797	768
9	P BIG MINERAL, SE. (V LD)	GRAYSON	1	0	4,567	0
9	BIG MINERAL, SE. (V LOWER GAS)	GRAYSON	1	1	6,839	0
9	A BIG MINERAL CREEK (V SDSTN.)	GRAYSON	0	0	0	0
9	BIRDWELL (LAKE)	JACK	1	0	0	0
9	A BLOUNT (BUTTRAM)	YOUNG	1	0	0	0
9	A BLUEBERRY HILL (4900)	JACK	1	0	0	0
9	A BLUEBERRY HILL (5550)	JACK	1	1	58,433	153
9	A BOB, N. (5150)	COOKE	0	0	0	0
9	BOEDEKER, SOUTH (CONGL. GAS)	MONTAGUE	0	0	0	0
9	BOEDEKER, SE. (CADD0 CONGL.)	MONTAGUE	0	0	0	0
9	A BOEDEKER, SE. (VIOLA LIMSTONE)	MONTAGUE	0	0	0	0
9	A BOGY (CONGLOMERATE 5170)	WISE	3	2	59,635	311
9	P BOLEY (STRAWN)	JACK	2	1	6,462	0
9	P BOLING (4800) FIELD	JACK	2	1	70,230	860
9	P BOLING (5200) FIELD	JACK	3	3	97,079	2,380
9	P BOLING (5300) FIELD	JACK	2	1	62,405	508
9	A BOLING CRUM (CONG. 4950)	JACK	2	2	8,119	147
9	A BOONSVILLE (ATOKA CONGL. 4900)	WISE	0	0	0	0
9	A BOONSVILLE (ATOKA CONGL. 5000)	WISE	0	0	0	0
9	A BOONSVILLE (ATOKA CONGL. 5700)	WISE	0	0	0	0
9	BOONSVILLE (ATOKA CONGL. 6010)	WISE	1	1	34,122	404
9	A BOONSVILLE (BASAL ATOKA)	WISE	7	6	182,113	383 F
9	P BOONSVILLE (BEND CONGL., GAS)	WISE	1,423	1,252	69,444,166	195,259 F
9	A BOONSVILLE (CADD0 CONGL., WEST)	WISE	0	0	0	0
9	BOONSVILLE (CADD0 LIME)	WISE	9	5	144,919	4,643
9	A BOONSVILLE (CADD0 4120)	WISE	4	3	41,418	525
9	A BOONSVILLE (CONSOLIDATED CONGL.)	WISE	9	8	216,126	945 F
9	BOONSVILLE (ELLENBERGER)	WISE	0	0	0	0
9	P BOONSVILLE (STRAWN)	WISE	11	7	119,850	0 F
9	P BOONSVILLE (STRAWN 3000)	WISE	1	1	6,866	0
9	A BOWIE (CADD0)	MONTAGUE	0	0	0	0
9	A BOWIE (VIOLA LIMSTONE)	MONTAGUE	0	0	0	0
9	BOWIE, SW. (ATOKA CONGL. THIRD)	CLAY	1	1	12,924	115
9	BOWIE, SOUTHWEST (CONGL.)	MONTAGUE	11	4	129,669	638 F
9	A BOWIE, SW. (CONGLOMERATE 1ST)	MONTAGUE	0	0	0	0
9	A BOWIE, SW. (CONGLOMERATE 2ND)	JACK	0	0	0	0
9	BOYD, N. (STRAWN 4200)	WISE	3	1	47,115	0 F
9	A BRAZEEL (CADD0)	YOUNG	0	0	0	0
9	P BRAZEEL (MARBLE FALLS)	YOUNG	2	0	31,961	125
9	A BRIAR CREEK	YOUNG	0	0	0	0
9	A BRIDGEPORT (ATOKA CONGL. 5250)	WISE	2	0	0	0
9	A BRIDGEPORT (ATOKA CONGL. 5300)	WISE	3	2	35,241	33
9	A BRIDGEPORT (ATOKA CONGL. 6000)	WISE	1	1	1,652	0 F
9	A BRIDGEPORT (CADD0 CONGL. 4670)	WISE	2	2	56,281	14 F
9	P BRIDGEPORT (STRAWN)	WISE	7	5	92,543	60 F
9	P BRIDGEPORT, SOUTH (STRAWN 3900)	WISE	2	0	0	0
9	A BRYSON (CONGLOMERATE)	JACK	1	1	9,335	0
9	BRYSON (MARBLE FALLS)	JACK	0	0	0	0
9	P BRYSON (STRAWN)	JACK	1	0	0	0
9	BRYSON (STRAWN)	JACK	0	0	0	0
9	A BRYSON, EAST	JACK	0	0	1,954	45 F
9	BRYSON, EAST (CONGLOMERATE)	JACK	1	1	15,880	0 F
9	BRYSON, SOUTH (STRAWN 1700)	JACK	23	0	0	0
9	P BUFFALO SPRINGS (CONGL)	CLAY	1	1	10,148	164
9	P BUNGER (3925-3960)	YOUNG	1	1	2,531	161
9	BUNGER, SOUTH (STRAWN)	YOUNG	2	2	17,858	0
9	A BUNGER, SW. (CONGL. 3900, W.)	YOUNG	1	1	7,413	0
9	BURKBURNETT	WICHITA	0	0	0	0
9	BURKBURNETT, SOUTH	WICHITA	2	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	BURNS-RAGLAND (STRAWN)	YOUNG	0	0	0	0
9	A C H K (CONGLOMERATE)	JACK	0	0	0	0
9	CAMP TEXOMA (ATOKA)	GRAYSON	1	0	0	0
9	P CAMPSEY (CONGLOMERATE)	JACK	1	1	79,018	362
9	CAMPSEY, E. (BEND CONGLOMERATE)	JACK	0	0	0	0
9	A CAP YATES (CONSOLIDATED CONGL.)	WISE	7	4	80,984	1,114 F
9	A CAP YATES (CADD)	WISE	0	0	0	0
9	A CAP YATES (CONGLOMERATE)	WISE	0	0	0	0
9	A CAP YATES (CONGLOMERATE, LOWER)	WISE	0	0	0	0
9	A CAP YATES (CONGLOMERATE, UPPER)	WISE	0	0	0	0
9	CARR (CONGLOMERATE)	YOUNG	1	0	703	0
9	CARTER LAKE, E. (5830 CONGL.)	MONTAGUE	1	1	13,263	0 F
9	CARY-MAG (CATER-CONGL.)	JACK	2	2	83,553	43 F
9	A CARY-MAG (CONGLOMERATE)	JACK	13	0	318,750	1,424
9	CARY-MAG, SOUTH (CONGLOMERATE)	JACK	10	4	185,319	766
9	CASBURN (CADD)	YOUNG	0	0	0	0
9	A CATLIN (ATOKA CONGL.)	JACK	2	2	37,152	133
9	A CATLIN (CADD CONGLOMERATE)	JACK	3	3	77,854	391
9	A CATLIN, S.W. (ATOKA)	JACK	3	3	35,362	298 F
9	A CAUGHLIN (ATOKA CONGLOMERATE)	WISE	0	0	0	0
9	A CAUGHLIN (CONGL. 6150)	WISE	1	1	10,592	0
9	A CAUGHLIN (STRAWN)	WISE	1	0	0	0
9	CHARLESHINN (STRAWN)	COOKE	2	1	12,734	0
9	A CHICO	WISE	0	0	0	0
9	A CHICO (CONGLOMERATE 5850)	WISE	4	4	58,858	300
9	A CHICO (5457)	WISE	0	0	0	0
9	A CHICO, WEST (CADD CONGL. UPPER)	WISE	4	2	26,260	1,001
9	A CHICO, WEST (CONGLOMERATE 5700)	WISE	7	7	172,713	452
9	CHICO, WEST (STRAWN 4400)	WISE	0	0	0	0
9	CHISHOLM (CONGL. 4190)	YOUNG	0	0	0	0
9	CHISHOLM (CONGL 4200)	YOUNG	1	1	2,578	0
9	A CLAY COUNTY REGULAR	CLAY	3	2	30,371	436
9	CLAY-RAY (CONGL.)	JACK	1	1	80,923	469
9	CLAY-RAY (STRAWN, LOWER)	JACK	4	4	123,038	762
9	A CONLEY (CHESTER)	HARDEMAN	2	2	16,648	75
9	A COOKE COUNTY REGULAR	COOKE	0	0	0	0
9	COOKE COUNTY REGULAR (GAS)	COOKE	1	0	0	0
9	COTTONDALE (ELLENBURGER)	WISE	0	0	0	0
9	COTTONDALE (STRAWN 3800)	WISE	0	0	0	0
9	CRAFTON, WEST (CADD LIME)	JACK	7	3	23,967	5
9	A CRAFTON, WEST (CADD OIL)	JACK	0	0	0	0
9	P CRAFTON, WEST (CONGLOMERATE)	JACK	9	9	268,909	2,769
9	A CUNDIFF, N. (ATOKA CONGL., UP.)	JACK	2	1	77,970	609
9	CUNDIFF, NORTH (5700)	JACK	0	0	0	0
9	A CUNDIFF, SOUTH	JACK	0	0	0	0
9	CUNDIFF, SOUTH (ATOKA CONGL.)	JACK	4	4	533,139	3,770
9	CUNNINGHAM (CONGL.)	CLAY	0	0	0	0
9	CURT WEAVER (CONGLOMERATE)	JACK	0	0	0	0
9	CUSTARD (CONGL. 4650)	JACK	0	0	0	0
9	DALY (ELLENBURGER)	WISE	0	0	0	0
9	DALY, NORTH (CADD CONGLOMERATE)	WISE	0	0	0	0
9	DARNER-HAMMON (BEND CONGL.)	JACK	18	15	327,032	1,029
9	A DAVENPORT (CONGLOMERATE)	JACK	2	2	23,774	385
9	A DAVENPORT (CONGLOMERATE 4TH)	WISE	1	1	42,926	611
9	A DEARING (STRAWN)	JACK	0	0	0	0
9	A DECATUR (3650 SAND)	WISE	1	1	63,002	595
9	DECATUR, SOUTH (CADD LIME)	WISE	1	0	0	0
9	DECATUR, SOUTH (STRAWN 3500)	WISE	0	0	0	0
9	DECATUR, WEST (CADD LIME)	WISE	0	0	0	0
9	A DEES (ATOKA CONGLOMERATE)	JACK	32	26	812,608	3,510 F
9	DELAWARE BEND (OIL CREEK)	COOKE	0	0	0	0
9	A DEWEHER (CONGL.)	JACK	5	5	182,360	1,204
9	A DILLARD, SE. (CONGLOMERATE)	CLAY	0	0	0	0
9	A DILLARD, SW. (ATOKA 5900)	CLAY	0	0	0	0
9	DILLARD, SW. (CONGLOMERATE 5790)	CLAY	1	1	4,874	0
9	DILLARD, SW. (MARBLE FALLS)	CLAY	0	0	0	0
9	P DILLARD, WEST (ATOKA 5975)	CLAY	1	0	0	0
9	P DIMOCK (MISS. 6640)	MONTAGUE	1	0	0	0
9	DIMOCK (STRAWN 5000)	MONTAGUE	0	0	0	0
9	DONNELL (MARBLE FALLS)	YOUNG	1	0	0	0
9	DUNES (CONGL.)	JACK	3	2	86,683	294
9	A DUNHAM, W. (BEND CONGL.)	JACK	0	0	0	0
9	A EAMES (ATOKA)	CLAY	0	0	0	0
9	A EAMES (CONGLOMERATE)	MONTAGUE	2	1	56,596	10
9	A EAMES (CONGLOMERATE, LOWER)	MONTAGUE	0	0	0	0
9	ELECTRA	WILBARGER	0	0	0	0
9	ELIASVILLE, NORTH (ATOKA CONGL.)	YOUNG	0	0	0	0
9	A ELROD (BEND CONGLOMERATE)	WISE	0	0	0	0
9	FINIS, NORTHEAST (RUTTMAN)	JACK	0	0	0	0
9	FINIS, SOUTHWEST (CONGL. 4100)	YOUNG	7	4	75,720	0 F
9	FISH CREEK (CADD LIME)	YOUNG	0	0	0	0
9	FISH CREEK (MARBLE FALLS)	YOUNG	3	2	69,611	54
9	P GADBERRY (CADD LIME)	WISE	1	1	23,125	0 F
9	GADBERRY (STRAWN UPPER)	WISE	1	1	9,330	0 F
9	A GAGE (CONGLOMERATE)	JACK	0	0	0	0
9	GAHAGAN (MARBLE FALLS, I)	YOUNG	0	0	0	0
9	A GARVEY (STRAWN)	YOUNG	0	0	0	0
9	GARVIN (4150)	WISE	1	0	0	0
9	GAS FINDERS (CONGL.)	DENTON	82	75	2,041,596	721 F
9	P GAS FINDERS (CONGL 6500)	DENTON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RRC LIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	P GAS FINDERS (CONGL 6600)	DENTON	M	0	0	0
9	GAS FINDERS (CORDELL 5800)	DENTON		1	1	5,166
9	GATES, WEST (BRYSON SAND)	JACK		0	0	0
9	GATES, WEST (CONGLOMERATE)	JACK		2	0	6,273
9	GIFFORD (CONGLOMERATE)	MONTAGUE		0	0	0
9	A GILLEY (CADDU LIME)	JACK		1	1	4,069
9	GLADYS-MAG (BEND CONGL.)	JACK		0	0	0
9	GLENNA (STRAWN)	YOUNG		3	0	24,805
9	GORDONVILLE (OIL CREEK)	GRAYSON		0	0	0
9	GORDONVILLE, WEST (VIOLA)	GRAYSON		1	0	0
9	GRA-JOHN (CADDU CONGLOMERATE)	JACK		2	2	111,180
9	P GRAHAM, EAST (GUNSIGHT 800)	YOUNG		2	0	762
9	GRAHAM, EAST (STRAWN)	YOUNG		0	0	0
9	A GRAHAM, NE, (BIG SALINE)	YOUNG		0	0	0
9	A GRAHAM, NE, (CADDU LIME)	YOUNG		3	3	221,816
9	GRAHAM, SOUTH (CADDU)	YOUNG		2	1	81,727
9	GRAHAM, SOUTH (STRAWN)	YOUNG		1	0	0
9	GRAHAM-VICK (CISCO 500)	YOUNG		1	0	0
9	P GREENWOOD (ATOKA)	WISE	10	10	231,092	460 F
9	GRUBER	COOKE		0	0	0
9	A HALLWOOD (BEND CONGLOMERATE)	JACK		0	0	0
9	MAYFIELD (MISSISSIPPIAN)	CLAY		0	0	0
9	HANDY (GRAY LOMER)	GRAYSON		1	1	860
9	HANDY (PENNSYLVANIAN)	GRAYSON		2	2	50,497
9	P HANDY, NW, (K-2A)	COOKE		1	0	0
9	P HANDY, NW (K-3)	COOKE		1	0	0
9	A HANDY, SE, (N SAND)	GRAYSON		1	1	18,465
9	A HANDY, SOUTHEAST (Q)	GRAYSON		0	0	0
9	P HARTSELL (STRAWN)	WISE		1	1	21,901
9	A HARTY (CONGLOMERATE)	YOUNG		1	1	14,148
9	HARNELL (CONGLOMERATE)	JACK		0	0	0
9	A HAZELTON (STRAWN 3100)	YOUNG		0	0	0
9	HENDERSON (BRYSON)	YOUNG		1	1	1,194
9	HENDERSON (2000)	JACK		0	0	0
9	A HUNDLEY (CONGLOMERATE)	MONTAGUE		0	0	0
9	J D W (CADDU CONGL.)	JACK		0	0	0
9	A JACK COUNTY REGULAR	JACK		2	1	6,489
9	JACK COUNTY REGULAR (GAS)	JACK	187	151	5,372,476	59,417 F
9	JACKSBORO (ATOKA CONGLOMERATE)	JACK		0	0	0
9	JACKSBORO (BEND CONGLOMERATE)	JACK		3	2	15,875
9	JACKSBORO, E, (CONGLOMERATE GAS)	JACK		6	6	242,851
9	P JACKSBORO, SOUTH (ATOKA CONGL)	JACK	13	11	443,514	2,831
9	JACKSBORO, S, (CONGL, 5000)	JACK		1	1	9,667
9	JACKSBORO, S, (CONGL, 5220)	JACK		0	0	0
9	A JACKSBORO, S, E, (5270')	JACK		1	1	11,916
9	A JACKSBORO, WEST (CONGLOMERATE)	JACK		1	1	4,677
9	A JERRY-E-JAN (CONGL.)	JACK		2	1	26,304
9	A JERRY-E-JAN, E, (CONGL.)	JACK		1	0	1,021
9	JOHNNY	JACK		0	0	0
9	JOHNSON (CISCO)	FRANK		0	0	0
9	A JOPLIN (BEND CONGLOMERATE)	JACK		1	1	51,121
9	JOPLIN, SW, (STRAWN)	JACK		0	0	0
9	A JUPITER (ATOKA 5100)	JACK		0	0	0
9	A JUPITER (ATOKA 5610)	JACK		0	0	0
9	A JUPITER (CONGLOMERATE LOWER)	JACK		0	0	0
9	A JUPITER (CONGLOMERATE UPPER)	JACK		2	2	55,017
9	JUSTIN (CORDELL)	DENTON		0	0	0
9	JUSTIN (DAVIS)	DENTON		0	0	0
9	KADANE (MARBLE FALLS)	JACK		1	0	0
9	KEITH (CONGL.)	JACK		1	1	29,847
9	A KEN-RICH (CADDU 5100)	JACK		2	2	12,847
9	A KEN-RICH (CONGLOMERATE)	JACK		0	0	0
9	KENDALL (BEND CONGL.)	YOUNG		1	1	148,299
9	A KENDALL (CADDU)	YOUNG		2	0	0
9	A KENDALL (MISSISSIPPI LIME)	YOUNG		0	0	0
9	KENKIRK (STRAWN 2800)	WISE		0	0	0
9	KENKIRK (STRAWN 2850)	WISE		0	0	0
9	A KENKIRK (STRAWN 3100)	WISE		0	0	0
9	KENKIRK (STRAWN 3300)	WISE		0	0	0
9	P KENKIRK, SE, (STRAWN 3100)	WISE		1	0	0
9	KENKIRK, SW, (STRAWN 2800)	WISE		0	0	0
9	A KINDER (ATOKA CONGL 2ND)	JACK		1	1	1,454
9	KINDER (CONGL)	JACK		2	2	75,397
9	KNIX (CADDU)	YOUNG		4	1	3,199
9	KNIX (MARBLE FALLS)	YOUNG		2	0	0
9	KNIX (STRAWN)	YOUNG		0	0	0
9	A KNIX, NORTH (CADDU)	YOUNG		1	1	24,634
9	A KRAMBERGER (ATOKA CONGL.)	JACK		3	2	524,341
9	P KRAMBERGER (CADDU)	JACK		1	0	0
9	L, H, A, (CADDU)	YOUNG		0	0	0
9	A LA-PAN (MISSISSIPPIAN)	CLAY		6	0	0
9	LAKE DALLAS (CORDELL)	DENTON		0	0	0
9	LAKE DALLAS (STRAWN)	DENTON		6	0	0
9	LAKE DALLAS, EAST	DENTON		1	0	0
9	A LEFTWICK (ATOKA CONGL, UP,)	WISE		0	0	0
9	A LEFTWICK (ATOKA 5560)	WISE		3	1	14,933
9	A LEFTWICK (CONGLOMERATE 5220)	WISE		2	2	8,654
9	A LEFTWICK (CONGLOMERATE 5800)	WISE		0	0	0
9	A LEFTWICK (STRAWN)	WISE		1	1	3,354
9	A LEFTWICK (STRAWN 4300)	WISE		2	1	40,633

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	LENNINGTON (STRAWN)	YOUNG	3	0	2,426	262
9	A LESTER (CONGLOMERATE)	JACK	1	0	0	0
9	LUKE GRACE (4100 CONGL.)	YOUNG	1	1	15,609	0
9	A LUNA-MAG (BEND CONGLOMERATE)	JACK	1	1	28,620	0
9	LUNDY (CONGL.)	JACK	1	0	0	0
9	LYNN (STRAWN)	YOUNG	0	0	0	0
9	A LYTLE (CONGLOMERATE)	JACK	1	1	36,696	0
9	M P S (CADDO CONGL.)	MONTAGUE	1	0	0	0
9	A MARINA-MAG (CONGLOMERATE)	JACK	2	0	0	0
9	A MARKLEY, SE. (MARBLE FALLS)	YOUNG	1	1	1,848	0
9	A MATLOCK	JACK	1	0	0	0
9	MAYFIELD (MISSISSIPPIAN)	CLAY	2	2	18,491	0
9	MCENTIRE (STRAWN)	YOUNG	1	1	5,732	44
9	A MCKISSICK (CADDO)	WISE	0	0	0	0
9	A MCMILLAN, NORTH (OIL CREEK)	GRAYSON	0	0	0	0
9	MEANDER, WEST (BEND CONGL.)	WISE	M 13	11	344,893	2,693 F
9	MEANDER, WEST (MARBLE FALLS)	WISE	1	1	10,093	12
9	A MILES-JACKSON (CADDO)	WISE	1	1	11,997	114
9	MONTAGUE (GISCO SAND 900)	MONTAGUE	0	0	0	0
9	A MONTAGUE COUNTY REGULAR	MONTAGUE	0	0	0	0
9	MONTAGUE COUNTY REG. (GAS)	MONTAGUE	6	0	5,703	0
9	A MORRIS (ATOKA CONGLOMERATE 5500)	WISE	0	0	0	0
9	A MORRIS (ATOKA CONGLOMERATE 5900)	WISE	0	0	0	0
9	MORRIS (CADDO LINE)	JACK	M 1	0	0	0
9	A MORRIS (CONGLOMERATE)	JACK	1	1	28,377	88
9	A MORRIS (CONGLOMERATE 5330)	WISE	0	0	0	0
9	A MORRIS (CONGLOMERATE 5660, LD)	WISE	0	0	0	0
9	A MORRIS (CONSOLIDATED CONGL.)	WISE	19	15	150,826	1,018 F
9	A MORRIS (CURTNER CONGLOMERATE)	WISE	0	0	0	0
9	A MORRIS (STRAWN)	WISE	1	1	3,017	0 F
9	P MORRIS (STRAWN 4300-GAS)	WISE	11	4	167,237	808
9	A NALL, SOUTH (CONGLOMERATE)	WISE	1	1	29,559	18
9	P NAPECO, SW. (CONGL.)	YOUNG	1	0	0	0
9	P NEHER (CONGLOMERATE)	JACK	1	1	25,044	153
9	NEW-MAG (OIL CREEK)	GRAYSON	10	3	1,097,560	0
9	NEW-MAG (OIL CREEK 16,000)	GRAYSON	0	0	0	0
9	A NEW YORK CITY (CADDO)	CLAY	0	0	0	0
9	NEW YORK CITY (MISS.-STORAGE)	CLAY	3	0	0	0
9	NEWCASTLE, EAST (CADDO, LD)	YOUNG	0	0	0	0
9	A NEWPORT, S. (ATOKA CONGL.)	MONTAGUE	3	3	139,159	616
9	A NEWPORT, S. (BEND CONGL.)	JACK	3	2	117,941	1,293
9	A NEWPORT, S. (BEND CONGL. 5800)	JACK	1	1	43,047	0
9	NEWPORT, SE. (ATOKA)	JACK	2	1	22,220	2,054
9	A NEWPORT, WEST (CONGLOMERATE)	JACK	3	2	136,930	489
9	NORTHBRIDGE (ATOKA CONGLOMERATE)	JACK	3	3	35,461	471
9	A NORTHWEST LAKE (CADDO 4840)	WISE	0	0	0	0
9	A ODELL, WEST (CHAPPEL)	WILBARGER	0	0	0	0
9	ODELL, W. (5900 CHESTER)	WILBARGER	2	2	16,634	0
9	OSAGE (CONGLOMERATE)	MONTAGUE	1	1	15,465	226
9	OSAGE (MISSISSIPPIAN)	MONTAGUE	3	3	94,495	711 F
9	A OZJE (MISS. 4900)	JACK	0	0	0	0
9	OZJE, WEST (MISS.)	JACK	1	0	1,772	346
9	P PARADISE (ATOKA CONGL. 5270)	WISE	1	1	79,014	150
9	P PARADISE (CADDO LINE)	WISE	1	0	0	0
9	A PARK SPRINGS (CONGL.)	WISE	10	16	566,281	15,967 F
9	A PATTEN (MARBLE FALLS)	JACK	0	0	0	0
9	PAJTSKY (LD CONGL.)	CLAY	0	0	0	0
9	A PEEK (MARBLE FALLS)	JACK	1	1	1,422	0
9	PELLA	WISE	0	0	20,417	197
9	PERRIN, E. (CONGL. 5300)	JACK	1	1	6,463	82
9	PERRIN, EAST (ATOKA CONGL. 4800)	JACK	2	1	38,615	152
9	PERRIN, EAST (CADDO CONGL. GAS)	JACK	6	6	77,522	48
9	PERRIN, E. (CADDO 4400)	JACK	1	1	106,281	962
9	A PERRIN, EAST (CONGL. 5400)	JACK	3	3	116,437	42
9	P PERRIN, E. (MARBLE FALLS CONGL.)	JACK	1	1	7,482	18
9	P PERRIN, EAST (STRAWN UPPER)	JACK	1	1	58,756	198
9	PERRIN, N. (MARBLE FALLS)	JACK	3	3	45,412	221 F
9	P PERRIN, N. E. (ATOKA CONGL.)	JACK	1	1	31,764	370
9	PERRIN, N.W. (ATOKA CONGL.)	JACK	1	1	24,351	184
9	PERRIN RANCH (ATOKA CONGL.)	JACK	0	0	0	0
9	PERRIN RANCH (CONGL.)	JACK	0	0	0	0
9	PERRIN RANCH (CONGL. UPPER)	WISE	1	1	20,431	145
9	A PERRIN RANCH (CONGL. 4890)	JACK	1	1	6,149	0
9	PERRIN RANCH, NORTH (STRAWN)	JACK	0	0	0	0
9	A PLEMONS (CONGLOMERATE)	JACK	7	3	176,932	1,106
9	POOL (VIOLA LIME)	DENTON	1	0	0	0
9	PORFIDON (CONGL.)	JACK	1	1	39,971	204
9	PORFIDON (MARBLE FALLS)	JACK	1	1	9,093	186
9	A POST OAK (CONGLOMERATE)	JACK	2	1	51,103	174
9	A POTTSBORO (PALUXY)	GRAYSON	0	0	0	0
9	A POTTSBORO, SOUTH (V SAND)	GRAYSON	1	1	84,303	237
9	PRUITT (VIOLA LIME)	WISE	0	0	0	0
9	P PURSLEY (MARBLE FALLS)	JACK	1	1	38,133	387
9	RED TOP (CADDO)	YOUNG	4	4	40,609	696
9	REEVES (MARBLE FALLS)	YOUNG	5	4	69,242	476
9	RHOME (ATOKA)	WISE	3	3	71,458	0 F
9	RHOME (CADDO)	WISE	4	4	51,970	0 F
9	A RIGGS (CONGLOMERATE)	JACK	6	5	41,148	153 F
9	RIGGS, NORTH (CONGLOMERATE)	JACK	0	0	0	0
9	RISCH (CADDO CONGLOMERATE)	JACK	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO		FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	A	RISCH, EAST (ATOKA CONGL.)	WISE	2	2	89,980	27A
9	A	RISCH, EAST (CADD CONGL.)	WISE	5	0	0	0
9	A	RISCH, SE. (CADD CONGL.)	WISE	5	5	81,983	282 F
9		ROARK (STRAWN)	YOUNG	0	0	0	0
9		ROCK CREEK (HUTTRAN 2000)	JACK	0	0	0	0
9		ROCK CREEK (CADD)	YOUNG	1	1	31,369	0
9		ROCK CREEK (MARBLE FALLS)	JACK	0	0	0	0
9		ROCK CREEK (STRAWN)	JACK	0	0	0	0
9		ROCK CREEK, S. (STRAWN 1R2A)	YOUNG	1	1	12,222	0
9		RUSMAG (CADD CONGL.)	JACK	1	0	0	0
9	A	RUSMAG, NORTH (ATOKA CONGL. -C-)	JACK	1	0	0	0
9		SAM EASTER (CONGL)	JACK	1	0	0	0
9	P	SANCREG (STRAWN-GAS)	WISE	1	0	0	0
9		SANGER, SOUTH (2300)	DENTON	0	0	0	0
9		SAYED (CONGLOMERATE) UP.	YOUNG	1	1	34,635	0
9	A	SEWELL (CADD)	YOUNG	7	6	123,198	425
9	A	SEWELL (MARBLE FALLS)	YOUNG	0	0	0	0
9		SHABAY (CONGLOMERATE)	JACK	10	9	289,676	1,090
9		SHANAFLT (MARBLE FALLS)	YOUNG	2	2	86,952	21A
9		SHERMAN (CORDELL 8590)	GRAYSON	0	0	0	0
9	A	SHERMAN (DAVIS)	GRAYSON	6	4	1,327,005	4,255 F
9	A	SHERMAN (DAVIS 8400)	GRAYSON	0	0	0	0
9	A	SHERMAN (DAVIS 9100)	GRAYSON	2	2	180,482	20A
9		SHERMAN (ELLENBURGER LIME)	GRAYSON	0	0	0	0
9		SHERMAN (OIL CREEK)	GRAYSON	3	1	171,428	3,946
9	A	SHERMAN (PENNSYLVANIAN)	GRAYSON	2	1	426,772	1,271
9	A	SHERMAN (PENNSYLVANIAN LOWER)	GRAYSON	1	1	59,415	31A
9	A	SHERMAN (PENNSYLVANIAN 8900)	GRAYSON	6	6	1,627,852	6,425 F
9	A	SHERMAN (RIFENBURG 9400)	GRAYSON	0	0	0	0
9		SHERMAN (7300)	GRAYSON	0	0	0	0
9	A	SHERMAN (7500 SAND)	GRAYSON	2	0	192,570	0 F
9	P	SHERMAN (7900 DAVIS)	GRAYSON	2	2	215,634	2,167 F
9		SHERMAN (9400)	GRAYSON	3	1	401,612	28A F
9		SHERMAN, EAST (PENN. 7100)	GRAYSON	1	1	48,195	92
9	A	SHERMAN, SOUTH (OIL CREEK)	GRAYSON	0	0	0	0
9	A	SHERMAN, SOUTHEAST (OIL CREEK)	GRAYSON	1	1	90,895	87B
9	P	SOUTHMAYO, N.E. (DAVIS)	GRAYSON	1	0	245	302
9	P	SPENCER (STRAWN)	JACK	1	1	14,732	0
9	A	STEED	JACK	0	0	0	0
9		STEED (ATOKA BASAL)	JACK	1	1	2,525	0
9		STEED (BEND CONGL.)	JACK	1	1	17,512	1A
9	A	STONEMAN (BEND CONGL.)	JACK	3	1	19,490	75
9		SUNSET (CONGLOMERATE)	MONTAGUE	0	0	0	0
9		SWICK (MCLISH)	GRAYSON	2	2	349,029	1,060
9	A	T. C. W. B. (ATOKA 5800)	WISE	1	1	2,082	73
9	A	TTE (ATOKA 470)	JACK	2	0	0	0
9		TTE (STRAWN)	JACK	7	6	265,710	17
9		THALIA (CISCO)	FOARD	5	1	10,466	0
9		THALIA (WICHITA FALLS)	FOARD	10	6	136,989	0
9	A	THALIA, W. (CANYON)	FOARD	1	0	0	0
9	P	THETFORD (ATOKA CONGL.)	WISE	1	1	55,586	0 F
9	A	THORWELL (CONGL.)	JACK	0	0	0	0
9	A	THREE R (STRAWN)	YOUNG	0	0	0	0
9	A	TJOMELL (STRAWN 4600)	WISE	1	0	0	0
9		TILGHMAN-MISS. (BEND CONGL.)	JACK	0	0	0	0
9	A	TIMBER CREEK (3040)	COOKE	0	0	0	0
9	A	TIMBER CREEK (3200)	COOKE	0	0	0	0
9	A	TIMBER CREEK (3500)	COOKE	0	0	0	0
9	A	VOGTSBERGER (CADD 5140)	ARCHER	1	0	0	0
9		VOTH (STRAWN)	COOKE	1	0	0	0
9		VOTH (1600)	COOKE	0	0	0	0
9		VOTH (1650)	COOKE	0	0	0	0
9		W.R. RICHARDS (MBLE, FALLS, CONGL)	JACK	2	1	11,402	121
9		WACO BEND (STRAWN 2950)	YOUNG	3	2	6,059	50
9		WALES (VIOLA)	MONTAGUE	1	1	19,675	15
9	A	WALNUT BEND	COOKE	0	0	0	0
9	A	WALNUT BEND, NE. (OIL CREEK)	COOKE	1	1	60,199	9,23A
9	A	WARD-MCCULLOUGH (STRAWN)	JACK	0	0	0	0
9	A	WEILER (MARBLE FALLS)	JACK	1	0	872	49
9		WES-MOP (CONGL)	JACK	2	2	45,816	4A
9	A	WHITEHALL (CADD CONGLOMERATE)	WISE	1	1	5,103	0
9		WICHITA REGULAR (GUNSIGHT)	WICHITA	1	0	0	0
9		WILBARGER COUNTY REGULAR (GAS)	WILBARGER	0	0	0	0
9	A	WISE COUNTY REGULAR	WISE	0	0	0	0
9	P	WISE-KFNT (BRYAN)	WISE	6	6	71,242	0 F
9	P	WISE-KFNT (HAM SAND)	WISE	26	22	2,552,580	4,240 F
9		WISE-KFNT (STRAWN REEF)	WISE	2	1	5,736	0
9	A	WIZARD, N. (ATOKA 5700)	JACK	0	0	0	0
9	A	WIZARD, N. (CADD CONGL.)	JACK	1	0	0	0
9	A	WIZARD WELLS (ATOKA CONGL. UP.)	JACK	2	1	7,993	0
9		WIZARD WELLS, SOUTH (CADD)	JACK	2	2	20,725	4
9	A	WOLFE (CONGLOMERATE)	JACK	3	1	90,324	587
9	A	WORSHAM-STEED	JACK	2	0	5,443	0
9	A	WORSHAM-STEED (STRAWN)	JACK	0	0	0	0
9		WORTHINGTON (CONGLOMERATE)	JACK	5	0	0	0
9	A	YOUNG COUNTY REGULAR	YOUNG	3	3	11,362	0
9		YOUNG COUNTY REGULAR (GAS)	YOUNG	99	65	1,356,604	27,421 F
9	A	YOUNGER, W (CADD CONGL. LD A)	WISE	1	1	68,765	80
9		YOUNGER, W (CADD CONGL. LD A+N)	MONTAGUE	0	0	1	0
9	A	YOUNGER, W (CADD CONGL. LD B)	WISE	2	2	11,945	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	A YOUNGER, W (CADDO CONGL, LO B/N)	WISE	2	2	23,620	12
9	A YOUNGER, W (CADDO CONGL, LO C)	WISE	0	0	0	0
9	A YOUNGER, W (CADDO CONGL, LO D)	JACK	1	1	2,667	0
9	YOWELL (MARBLE FALLS)	JACK	1	1	7,472	185
9	A ZAZA (CONGLOMERATE)	JACK	3	1	17,731	18
9	DISTRICT TOTAL	455	2,669	2,126	103,040,364	405,521

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

ARC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	WILDCAT		0	0	0	0
10	ACHILLES (DOUGLAS)	HEMPHILL	2	1	28,140	396
10	ACHILLES (TONKAWA)	HEMPHILL	3	3	110,007	2,585
10	ALEXANDER (MORROW, LOWER)	HEMPHILL	0	0	0	0
10	ALEXANDER (MORROW, UPPER)	HEMPHILL	0	0	0	0
10	ALLISON MOLT (MORROW)	WHEELER	1	1	276,829	0
10	ALLISON PARKS (MORROW, UP)	WHEELER	3	2	2,117,294	0
10	A ALPAR (TONKAWA)	HEMPHILL	0	0	0	0
10	AMA GRAHAM (GRANITE WASH)	GRAY	0	0	0	0
10	ARCHER (MISS)	HANSFORD	1	1	4,170	0
10	BAR NINE (BROWN DOLDMITE)	HUTCHINSON	2	1	144,414	0
10	A BAR NINE (COUNCIL GROVE)	HUTCHINSON	0	0	0	0
10	BAR NINE (GRANITE WASH 6100)	HUTCHINSON	1	1	9,436	0
10	P BARLOW (MISSISSIPPIAN)	OCHILTREE	2	1	3,294	0
10	BARLOW (MORROW)	OCHILTREE	3	2	41,602	10
10	BARTON (MORROW)	LIPSCOMB	0	0	0	0
10	A BEAL (MORROW LOWER)	LIPSCOMB	5	5	680,661	4,092
10	A BEAL (MORROW UPPER)	LIPSCOMB	2	0	413	0
10	BEAL NOVI	LIPSCOMB	0	0	0	0
10	A BECHTHOLD (TONKAWA)	LIPSCOMB	7	6	291,735	1,543
10	BECHTHOLD, S. (TONKAWA)	LIPSCOMB	1	1	11,103	11
10	P BERNSTEIN (CHEROKEE)	HANSFORD	1	1	57,707	173
10	BERNSTEIN (DES MOINES)	HANSFORD	1	0	0	0
10	P BERNSTEIN (MORROW, UPPER)	HANSFORD	27	27	3,507,251	7,987 F
10	P BERNSTEIN, EAST (LANSING, LD.)	HANSFORD	3	3	405,825	440
10	BERNSTEIN, SOUTH (CHEROKEE 6200)	HANSFORD	0	0	0	0
10	BERNSTEIN, SOUTH (MARMATON)	HANSFORD	2	0	0	0
10	P BERNSTEIN, SOUTH (MORROW, UPPER)	HANSFORD	5	4	237,035	365
10	P BIG TIMBER CREEK (CHEROKEE)	HEMPHILL	2	2	173,040	2,520
10	BIG TIMBER CREEK (HUNTON)	HEMPHILL	1	1	29,350	0
10	BITTING (WOLFCAMP)	CARSON	0	0	0	0
10	BLACK 43	LIPSCOMB	0	0	0	0
10	P BOBBITT (BROWN DOLD.)	CARSON	3	3	176,390	0
10	BOKER (CLEVELAND)	LIPSCOMB	1	0	0	0
10	BOKER, S. (MORROW UPPER)	LIPSCOMB	0	0	0	0
10	P BRADFORD (CLEVELAND)	LIPSCOMB	79	74	4,313,659	26,431 F
10	BRADFORD (DOUGLAS)	LIPSCOMB	0	0	0	0
10	P BRADFORD (MORROW)	LIPSCOMB	4	4	594,533	2,658
10	A BRADFORD (TONKAWA)	LIPSCOMB	8	6	426,251	1,175
10	BRADFORD, N. (CLEVELAND 7460)	LIPSCOMB	0	0	0	0
10	A BRADFORD, NW. (TONKAWA)	LIPSCOMB	1	1	6,983	0 F
10	A BRADFORD SE (CLEVELAND)	LIPSCOMB	1	1	17,977	175
10	BRADFORD, WEST (TONKAWA)	LIPSCOMB	4	4	163,197	2,660
10	BRILLHART (CHEROKEE)	HANSFORD	0	0	0	0
10	BRILLHART (DES MOINES)	HANSFORD	0	0	0	0
10	BRILLHART (LANSING KANSAS CITY)	HANSFORD	0	0	0	0
10	P BRILLHART (MORROW, UPPER)	HANSFORD	6	6	849,759	1,095
10	BRISCOE (MORROW)	HEMPHILL	4	4	1,861,639	6,082
10	BRITT (GRANITE WASH)	WHEELER	1	1	11,790	0
10	BUFFALO WALLON (GRANITE WASH)	HEMPHILL	10	10	551,307	17,039
10	P BUFFALO WALLON (A CHERT ZONE)	WHEELER	4	4	4,878,331	2,255
10	P BUFFALO WALLON (HUNTON 19600)	HEMPHILL	13	9	7,765,644	0
10	P BUFFALO WALLON (MORROW)	HEMPHILL	24	22	18,178,122	15,018
10	BUFFALO WALLON (TEAS)	HEMPHILL	1	0	0	0
10	BUFFALO WALLON, N (MORROW, LD)	HEMPHILL	1	1	45,520	0
10	P BULER (MISSISSIPPIAN)	OCHILTREE	2	1	125,051	1,210
10	P BULER, NORTH (MORROW, LOWER)	OCHILTREE	1	1	2,232	0
10	A BULER, NORTH (MORROW, UPPER)	OCHILTREE	5	5	475,938	1,533
10	P CAMBRIDGE (MORROW, UPPER)	OCHILTREE	5	4	1,079,784	9,522 F
10	CAMPBELL RANCH (GRANITE WASH "A")	HEMPHILL	1	1	45,445	2,032
10	CAMPBELL RANCH (MORROW, UPPER)	HEMPHILL	1	1	717,998	402
10	P CANADIAN (MORROW, LD)	HEMPHILL	7	7	1,594,346	1,049 F
10	P CANADIAN (MORROW, UPPER)	HEMPHILL	12	9	3,765,170	16,710 F
10	CANADIAN, E (DOUGLAS)	HEMPHILL	14	12	1,911,649	16,998 F
10	P CANADIAN, NE (DOUGLAS)	HEMPHILL	26	24	10,483,552	22,407 F
10	P CANADIAN, NW (DOUGLAS)	HEMPHILL	10	9	747,810	3,507 F
10	P CANADIAN, NW. (MORROW, LD.)	HEMPHILL	11	9	483,816	1 F
10	P CANADIAN, SE (DOUGLAS)	HEMPHILL	86	83	17,687,874	170,820 F
10	A CANADIAN, S. E. (DOUGLAS LOWER)	HEMPHILL	1	1	47,887	350
10	CANADIAN, SE (MORROW, LD)	HEMPHILL	1	1	7,658	0
10	P CANADIAN, SE. (MORROW, UP)	HEMPHILL	5	4	1,555,873	412
10	P CANADIAN, SW. (GRANITE WASH)	HEMPHILL	4	4	505,043	15,460
10	P CANADIAN, SW. (MORROW, UP)	HEMPHILL	3	2	733,348	422
10	P CANADIAN, WEST (MORROW LOWER)	HEMPHILL	6	5	238,356	0
10	A CANADIAN, WEST (MORROW UPPER)	HEMPHILL	5	5	188,664	780 F
10	CANADIAN, WEST (MORROW 10,920)	HEMPHILL	1	1	29,712	43 F
10	CARRIE KILLEBREW (MORROW)	ROBERTS	4	4	9,180,796	58,368
10	A CATOR (KATHRYN)	HANSFORD	1	1	38,239	0
10	CATOR (TURB)	HANSFORD	0	0	0	0
10	P CHUNN (ATOKA)	OCHILTREE	6	4	206,554	332
10	CHUNN (NOVI LIME)	OCHILTREE	2	2	101,519	16
10	CLAWSON (MORROW LOWER)	HANSFORD	1	0	5,126	0
10	P CLEMENTINE (MARMATON 6020)	HANSFORD	6	4	202,853	385
10	A CLEMENTINE (MORROW, UPPER)	HANSFORD	12	12	1,949,139	1,380
10	CLEMENTINE (NOVI)	HANSFORD	1	1	57,749	11
10	CLIFFSIDE	POTTER	0	0	0	0
10	COBURN (ATOKA)	LIPSCOMB	0	0	0	0
10	COBURN (MORROW, LD.)	LIPSCOMB	5	4	16,323	69
10	COBURN, N. (MORROW, LD.)	LIPSCOMB	0	0	0	0
10	COBURN, S. (VIOLA)	LIPSCOMB	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	COBURN SW (MORROW LD.)	LIPSCOMB	0	0	0	0
10	P COBURN S W (TONKAWA)	LIPSCOMB	1	1	14,454	54
10	A COLDWATER CREEK (MARMATON)	SHERMAN	4	3	1,384,066	20,945
10	P COLDWATER CREEK (PENN UPPER)	SHERMAN	6	6	1,247,408	9,435 F
10	COLLARD (COUNCIL GROVE)	HANSFORD	1	0	3,000	0
10	COLLARD (WHITE DOLOMITE)	HANSFORD	4	2	169,719	0
10	COLLARD (4880)	HANSFORD	0	0	0	0
10	COOK GFM (MORROW UP)	HEMPHILL	1	1	5,813	0
10	P COWAN (MORROW UPPER)	LIPSCOMB	1	1	15,260	183
10	CREE-FLOWERS (ALBANY DOLOMITE LD)	ROBERTS	4	3	286,999	0
10	CREE-FLOWERS (CHEROKEE)	ROBERTS	0	0	0	0
10	P CREE-FLOWERS (DOUGLAS)	ROBERTS	11	8	1,452,274	10,193
10	P CREE-FLOWERS (GRANITE WASH)	ROBERTS	1	1	55,738	745
10	CREE-FLOWERS (WOLFCAMP DOLOMITE)	ROBERTS	9	6	527,610	0
10	CREE-FLOWERS EAST (WOLFCAMP)	ROBERTS	0	0	0	0
10	DANIEL (ATOKA LIME)	OCHILTREE	4	3	155,996	108 F
10	DANIEL (HEPLER)	OCHILTREE	1	0	0	0
10	DARREN (MORROW LOWER)	LIPSCOMB	3	2	372,509	12,754
10	A DARROUZETT (TONKAWA)	LIPSCOMB	2	0	119	0
10	A DARROUZETT NW (TONKAWA)	LIPSCOMB	1	1	30,412	88
10	DUDE WILSON (CLEVELAND)	OCHILTREE	1	0	0	0
10	DUDE WILSON (MARMATON)	OCHILTREE	1	0	0	0
10	DUDE WILSON (MISSISSIPPI)	OCHILTREE	1	0	0	0
10	DUDE WILSON (MORROW LOWER)	OCHILTREE	8	4	146,895	1,737
10	P DUDE WILSON (MORROW MIDDLE)	OCHILTREE	3	2	88,898	104
10	DUDE WILSON (MORROW UPPER)	OCHILTREE	6	4	63,936	375 F
10	A DUDE WILSON (MORROW UPPER "A")	OCHILTREE	3	3	1,842,237	10,901
10	A DUDE WILSON (MORROW UPPER "A-1")	OCHILTREE	1	1	64,908	315 F
10	DUDE WILSON (NOVI LIME)	OCHILTREE	5	3	87,070	72 F
10	A DUTCHER (CLEVELAND)	OCHILTREE	3	2	156,036	797
10	P DUTCHER (MORROW UPPER)	OCHILTREE	1	1	23,315	164
10	P ELLIS RANCH (CHASE LOWER)	OCHILTREE	1	1	43,434	0
10	P ELLIS RANCH (CLEVELAND)	OCHILTREE	100	88	5,381,912	19,733 F
10	P ELLIS RANCH (CLEVELAND UP)	OCHILTREE	1	1	40,264	623
10	A ELLIS RANCH (DES MOINES)	OCHILTREE	0	0	0	0
10	P ELLIS RANCH (KEYS)	OCHILTREE	29	26	2,554,442	4,726 F
10	P ELLIS RANCH (MISSISSIPPIAN)	OCHILTREE	2	2	25,403	339 F
10	P ELLIS RANCH (MORROW LOWER)	OCHILTREE	2	1	56,295	804
10	P ELLIS RANCH (MORROW UPPER)	OCHILTREE	8	4	100,132	299 F
10	P ELLIS RANCH (MORROW UPPER W.)	OCHILTREE	2	0	39,986	426
10	P ELLIS RANCH (TONKAWA)	OCHILTREE	1	1	7,894	0 F
10	P FARNSWORTH (CLEVELAND)	OCHILTREE	2	2	43,004	104 F
10	P FARNSWORTH (DES MOINES)	OCHILTREE	2	2	87,681	241
10	FARNSWORTH (MISSOURI LOWER)	OCHILTREE	1	1	79,491	0
10	FARNSWORTH (MORROW LOWER 8000)	OCHILTREE	0	0	0	0
10	FARNSWORTH (MORROW LOWER 8700)	OCHILTREE	2	1	7,034	0
10	A FARNSWORTH (MORROW PAZDURECK)	OCHILTREE	0	0	0	0
10	A FARNSWORTH (MORROW UPPER)	OCHILTREE	0	0	0	0
10	FARNSWORTH (MORROW UPPER 2ND)	OCHILTREE	0	0	0	0
10	A FARNSWORTH (OSWEGO)	OCHILTREE	1	1	21,600	0
10	FARNSWORTH (PAZDURECK)	OCHILTREE	1	1	40,376	36
10	FARNSWORTH EAST (MISSISSIPPIAN)	OCHILTREE	0	0	0	0
10	P FARNSWORTH EAST (MORROW LOWER)	OCHILTREE	3	1	19,618	7
10	FARNSWORTH E (MORROW MIDDLE)	OCHILTREE	1	1	10,800	21 F
10	FARNSWORTH EAST (MORROW UPPER)	OCHILTREE	1	1	37,269	150 F
10	FARNSWORTH N (CHESTER 7505)	OCHILTREE	2	1	31,649	0
10	A FARNSWORTH N (MARMATON)	OCHILTREE	0	0	0	0
10	FARNSWORTH N (MISSISSIPPIAN)	OCHILTREE	3	3	60,562	0 F
10	P FARNSWORTH NORTH (MORROW UPPER)	OCHILTREE	2	2	223,794	150
10	P FARNSWORTH SE (CLEVELAND)	OCHILTREE	10	10	468,357	11,268
10	P FARNSWORTH SE (MORROW UP GAS)	OCHILTREE	4	3	297,052	949
10	A FARNSWORTH CONNER (DES MOINES)	OCHILTREE	0	0	0	0
10	FARRIS (HUNTON)	WHEELER	2	2	783,869	5,864
10	P FARNELL CREEK (MORROW LOWER)	HANSFORD	2	2	17,413	183 F
10	P FARNELL CREEK (MORROW UPPER)	HANSFORD	1	1	187,291	67 F
10	A FARNELL CREEK N (MORROW UPPER)	HANSFORD	1	1	119,844	2,365
10	FELDMAN (ATOKA)	HEMPHILL	0	0	0	0
10	P FELDMAN (CHEROKEE)	HEMPHILL	2	2	23,553	379
10	P FELDMAN (DOUGLAS)	HEMPHILL	24	21	2,142,079	12,301 F
10	FELDMAN (HUNTON)	HEMPHILL	0	0	0	0
10	FELDMAN (MORROW LOWER)	HEMPHILL	4	4	3,186,955	54
10	A FELDMAN (TONKAWA)	HEMPHILL	9	7	596,541	3,176
10	FELDMAN NORTH (DOUGLAS)	HEMPHILL	1	1	20,335	244
10	P FELDMAN S E (TONKAWA)	HEMPHILL	11	11	725,068	3,590 F
10	P FOLLETT (MORROW)	LIPSCOMB	26	22	4,750,174	33,444
10	P FOLLETT (MORROW LOWER)	LIPSCOMB	0	0	0	0
10	P FOLLETT (MORROW UP)	LIPSCOMB	4	4	359,240	3,445
10	FOLLETT (NOVI)	LIPSCOMB	0	0	0	0
10	A FOLLETT N (MORROW UPPER)	LIPSCOMB	1	1	39,469	611
10	P FOLLETT SOUTH (MORROW)	LIPSCOMB	7	5	211,391	4,206
10	P FOLLETT SOUTH (TONKAWA)	LIPSCOMB	1	1	417,644	3,886
10	A FOLLETT WEST (CHEROKEE)	LIPSCOMB	13	11	1,421,000	6,690 F
10	FOLLETT WEST (CLEVELAND)	LIPSCOMB	1	1	23,985	186
10	FOLLETT WEST (MORROW)	LIPSCOMB	0	0	0	0
10	FRANK CHAMBERS (MORROW LD.)	ROBERTS	1	1	71,774	1,612
10	P FRANTZ (MORROW LD.)	OCHILTREE	6	6	343,361	157 F
10	FRASS (MISSISSIPPIAN)	LIPSCOMB	0	0	0	0
10	FRASS (MORROW LOWER)	LIPSCOMB	1	0	0	0
10	FRASS (MORROW MIDDLE)	LIPSCOMB	1	0	0	0
10	FRASS (MORROW UPPER)	LIPSCOMB	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	A FRASS (TONKAWA)	LIPSCOMB	0	0	0	0
10	FRITZLEN (CHESTER 11,800)	LIPSCOMB	0	0	0	0
10	FRITZLEN (MORROW, LD.)	LIPSCOMB	0	0	0	0
10	FRYE (GRANITE WASH)	WHEELER	1	0	0	0
10	GAGEBY CREEK (ATOKA)	WHEELER	1	0	0	0
10	P GAGEBY CREEK (ELLENBURGER)	WHEELER	1	1	439,204	0
10	P GAGEBY CREEK (HUNTON)	WHEELER	6	4	4,414,274	5,648
10	P GAGEBY CREEK (SIMPSON)	WHEELER	0	0	0	0
10	GAGEBY CREEK, E. (MORROW, LD)	WHEELER	1	0	1,976	0
10	GAGEBY CREEK, N. (MISSISSIPPIAN)	WHEELER	0	0	0	0
10	GAGEBY CREEK, WEST (MORROW)	WHEELER	1	1	189,625	1,294
10	A GEM*HEMPHILL (DOUGLAS)	HEMPHILL	1	1	6,775	0 F
10	GEM*HEMPHILL (GRANITE WASH)	HEMPHILL	0	0	0	0
10	GEM*HEMPHILL (GRANITE WASH, S.)	HEMPHILL	1	1	9,672	217
10	GEM*HEMPHILL (MORROW LOWER)	HEMPHILL	1	1	89,438	0
10	GEM*HEMPHILL (MORROW UPPER)	HEMPHILL	1	1	7,747	0
10	GEM*HEMPHILL (TONKAWA)	HEMPHILL	6	4	643,881	8,892
10	GHEEN (MORROW LOWER)	LIPSCOMB	3	3	296,491	1,282
10	GHEEN (MORROW UPPER)	LIPSCOMB	2	2	158,435	1,703
10	P GRUVER, N. (HEPLER)	HANSFORD	4	4	401,650	1,193 F
10	GRUVER NORTH (MISSISSIPPIAN)	HANSFORD	1	1	60,254	5 F
10	P GRUVER, NORTH (MORROW 69A5)	HANSFORD	6	5	909,471	3,494 F
10	GRUVER, NW. (CHESTER)	HANSFORD	3	2	589,921	2,034
10	GRUVER, NW (MORROW, UP)	HANSFORD	1	1	35,616	79
10	P HAWKER RANCH (MORROW, BASAL)	OCHILTREE	3	1	9,853	56 F
10	HAMON LOCKE (ELLENBURGER)	HEMPHILL	1	1	8,736	257
10	P HAMON LOCKE (GRANITE WASH)	HEMPHILL	5	2	737,375	6,472 F
10	HAMON LOCKE (HUNTON)	HEMPHILL	1	1	33,212	534
10	HAMON LOCKE (SIMPSON)	HEMPHILL	0	0	0	0
10	P HANNA LAKE (MIDDLE MORROW)	OCHILTREE	1	1	132,221	2,585
10	P HANNAS DRAW (DOUGLAS)	HANSFORD	15	15	3,398,812	4,940
10	HANSFORD (DOUGLAS)	HANSFORD	2	0	0	0
10	HANSFORD (HEPLER)	HANSFORD	1	0	0	0
10	A HANSFORD (MARMATON)	HANSFORD	4	0	0	0
10	HANSFORD (MISSISSIPPIAN)	HANSFORD	5	3	205,896	614 F
10	P HANSFORD (MISSOURI, LOWER)	HANSFORD	13	12	588,747	321
10	P HANSFORD (MORROW, LOWER)	HANSFORD	140	125	11,416,511	18,137 F
10	P HANSFORD (MORROW, MIDDLE)	HANSFORD	22	17	2,696,813	6,388 F
10	P HANSFORD (MORROW, UPPER)	HANSFORD	189	177	20,085,087	47,214 F
10	P HANSFORD (OSHEGO)	HANSFORD	1	0	50,019	1 F
10	A HANSFORD, NORTH (CHEROKEE)	HANSFORD	0	0	0	0
10	HANSFORD, N. (DES MOINES, UP.)	HANSFORD	1	1	29,125	0
10	P HANSFORD, NORTH (DOUGLAS)	HANSFORD	3	3	212,105	17 F
10	HANSFORD, NORTH (HEPLER)	HANSFORD	0	0	0	0
10	A HANSFORD, NORTH (KANSAS CITY)	HANSFORD	0	0	0	0
10	P HANSFORD, NORTH (MORROW)	HANSFORD	18	17	1,042,152	2,470 F
10	HANSFORD, N. (MORROW, LOW PRESSURE)	HANSFORD	2	2	52,163	35
10	P HANSFORD, NORTH (TONKAWA)	HANSFORD	25	21	1,932,801	4,298 F
10	A HAYWOOD (ATOKA)	OCHILTREE	0	0	0	0
10	HEMPHILL (DOUGLAS)	HEMPHILL	1	1	104,496	1,177
10	HEMPHILL (GRANITE WASH.)	HEMPHILL	156	148	29,785,559	556,585 F
10	HEMPHILL (GRANITE WASH, F.)	HEMPHILL	0	0	0	0
10	P HEMPILL (MORROW, LOWER)	HEMPHILL	0	0	0	0
10	P HEMPILL (MORROW, UPPER)	HEMPHILL	3	3	594,646	516
10	P HEMPILL (MORROW, UPPER, EAST)	HEMPHILL	6	4	668,780	691
10	HEXT (TONKAWA)	HEMPHILL	0	0	0	0
10	HIGGINS, NW. (MORROW)	LIPSCOMB	1	1	10,611	110
10	P HIGGINS, SOUTH (MORROW)	HEMPHILL	19	19	8,299,373	68,317
10	HIGGINS, WEST (MISS.)	LIPSCOMB	0	0	0	0
10	P HIGGINS, W. (CLEVELAND)	LIPSCOMB	1	1	405	145
10	P HIGGINS, W. (MORROW)	LIPSCOMB	3	3	292,182	541
10	HIGGINS, W. (MORROW LOWER)	LIPSCOMB	1	1	3,740	89
10	A HIGGINS, WEST (TONKAWA)	LIPSCOMB	2	1	2,960	0 F
10	HITCHLAND (ATOKA)	HANSFORD	1	1	7,547	264
10	P HITCHLAND (MORROW, UP.)	HANSFORD	3	3	2,444,952	1,530
10	A HITCHLAND (4640)	HANSFORD	15	12	386,465	904
10	A HITCHLAND, NORTH (MORROW, UP.)	HANSFORD	2	2	100,048	110
10	P HITCHLAND, WEST (MORROW, LOWER)	HANSFORD	4	2	231,644	1,694
10	A HODGES (DES MOINES)	ROBERTS	2	2	31,436	523
10	P HODGES (MORROW, UP)	ROBERTS	1	1	15,408	785
10	P HOOVER, NE (ELLENBURGER)	GRAY	2	2	245,722	809
10	HOOVER, NE (VIRGIL LIME)	GRAY	2	0	0	0
10	A HORIZON (CLEVELAND)	HANSFORD	17	12	743,698	3,075 F
10	A HORIZON (MORROW 7530)	OCHILTREE	1	1	13,252	63
10	MORSE CREEK (ATOKA)	LIPSCOMB	0	0	0	0
10	P MORSE CREEK, NW (CLEVELAND)	LIPSCOMB	6	6	268,285	1,276
10	P MORSE CREEK, NW (MORROW LD)	LIPSCOMB	11	6	1,295,628	43
10	MORSE CREEK, W. (MORROW, LD.)	LIPSCOMB	0	0	0	0
10	HOWE RANCH (HUNTON)	HEMPHILL	5	5	4,010,541	0
10	HOWE RANCH (MORROW UP)	HEMPHILL	2	2	882,722	0
10	HUMPHREYS (DOUGLAS)	HEMPHILL	42	40	7,173,305	61,105
10	HUNTER (COUNCIL GROVE)	HANSFORD	1	0	0	0
10	HUNTER (WHITE DOLOMITE)	HANSFORD	1	0	59,291	0
10	HUNTON (MORROW, LOWER)	OCHILTREE	0	0	0	0
10	HUTCH (BROWN DOLOMITE)	HUTCHINSON	1	1	35,472	0
10	HUTCH (GRANITE WASH 5800)	HUTCHINSON	1	0	0	0
10	A HUTCH (5400)	HUTCHINSON	0	0	0	0
10	HUTCHINSON, N. (CLEVELAND 5900)	HUTCHINSON	4	3	134,347	189
10	HUTCHINSON, N. (CLEVELAND 6100)	HANSFORD	1	1	7,907	0
10	HUTCHINSON, NORTH (DOUGLAS)	HUTCHINSON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

PRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
10	HUTCHINSON, N. (PENNSYLVANIA)	HUTCHINSON	5	4	355,101	883	
10	HUTCHINSON, NORTH (TONKAWA)	HUTCHINSON	6	5	503,349	820	
10	P HUTCHINSON, N. (WHITE DOLOMITE)	HUTCHINSON	3	3	370,703	0	
10	P J-J CREEK (MORROW UP)	WHEELER	2	2	568,108	10,893	
10	JOHN CREEK (KANSAS CITY)	HUTCHINSON	U	0	0	0	
10	JOHN CREEK (MORROW, UPPER)	HUTCHINSON	1	0	56,675	103	
10	JOHN CREEK, N (MORROW, UP)	HUTCHINSON	1	1	84,240	7	
10	A KELLN (TONKAWA OIL)	LIPSCOMB	7	5	245,767	319	
10	KERRICK (CISCO LIME)	DALLAM	6	6	80,297	0	
10	P KILLEBREW (MORROW, UPPER)	ROBERTS	M	6	5	683,956	882
10	P KILLGORE RANCH (RED CAVE)	MOORE	2	2	122,287	8	
10	P KING (MORROW, UPPER)	LIPSCOMB	3	3	306,565	531	
10	P KIOWA CREEK (DOUGLAS)	LIPSCOMB	15	12	919,948	2,333	
10	P KIOWA CREEK (MORROW, LOWER)	LIPSCOMB	1	1	64,587	661	
10	P KIOWA CREEK (MORROW, UPPER)	LIPSCOMB	12	10	2,224,329	9,022	
10	A KIOWA CREEK (MORROW, UPPER=DIL)	LIPSCOMB	M	9	1,503,836	9,122	
10	P KIOWA CREEK (TONKAWA)	LIPSCOMB	17	16	1,235,185	5,498	
10	KIOWA CREEK, NORTH (TONKAWA)	LIPSCOMB	0	0	0	0	
10	A KIOWA CREEK, NE. (TONKAWA)	LIPSCOMB	1	0	0	0	
10	LAKETON (GRANITE WASH LOWER)	GRAY	1	0	0	0	
10	P LAKETON (GRANITE WASH N#1)	GRAY	U	0	0	0	
10	LAKETON (GRANITE WASH N#1-A)	GRAY	U	0	0	0	
10	LAKETON (GRANITE WASH N#4)	GRAY	2	0	0	0	
10	LAKETON (GRANITE WASH N#6)	GRAY	U	0	490,809	10,112	
10	LAKETON, EAST (ARBUCKLE)	GRAY	U	0	0	0	
10	P LANDIS (6100)	HANSFORD	1	0	27,518	0	
10	A LEAR (MORROW, UPPER)	LIPSCOMB	3	3	419,590	4,835	
10	A LIPS (CLEVELAND)	NCHEILTREE	M	3	132,962	6,948	
10	LIPS (MISSISSIPPIAN)	ROBERTS	1	1	8,709	59	
10	P LIPS (MORROW)	NCHEILTREE	M	13	1,372,387	3,759	
10	LIPS, SOUTH (MISSISSIPPIAN)	ROBERTS	U	0	0	0	
10	P LIPS, WEST (CLEVELAND)	ROBERTS	M	22	1,069,639	1,903	
10	P LIPSCOMB (ATOKA)	LIPSCOMB	16	14	1,145,647	1,458	
10	LIPSCOMB (CHEROKEE)	LIPSCOMB	1	0	0	0	
10	P LIPSCOMB (CLEVELAND)	LIPSCOMB	12	12	353,507	2,115	
10	A LIPSCOMB (CLEVELAND SEC. 610)	LIPSCOMB	2	1	9,695	283	
10	P LIPSCOMB (MORROW)	LIPSCOMB	13	9	1,465,329	9,095	
10	P LIPSCOMB (MORROW, UP, S#)	LIPSCOMB	2	1	467,340	2,700	
10	LIPSCOMB (STRAWN B200)	LIPSCOMB	U	0	0	0	
10	A LIPSCOMB (TONKAWA)	LIPSCOMB	3	2	322,805	839	
10	LIPSCOMB, SOUTH (CLEVELAND)	LIPSCOMB	U	0	0	0	
10	P LIPSCOMB, S, E. (MORROW)	LIPSCOMB	4	3	746,613	269	
10	LIPSCOMB, S, W. (CLEVELAND)	LIPSCOMB	23	20	1,507,497	8,224	
10	P LOCKE (BROWN DOLOMITE)	ROBERTS	M	7	4	501,203	1,140
10	LOCKE (GRANITE WASH 9300)	ROBERTS	U	0	0	0	
10	P LOTT RANCH (MORROW, UP)	WHEELER	7	6	1,892,407	478	
10	MAMMOTH CREEK (HEPLER)	LIPSCOMB	2	2	87,076	1,017	
10	MAMMOTH CREEK (MISS.)	LIPSCOMB	1	0	0	0	
10	P MAMMOTH CREEK (MORROW)	LIPSCOMB	1	1	44,258	420	
10	A MAMMOTH CREEK (TONKAWA)	LIPSCOMB	3	2	60,456	651	
10	MAMMOTH CREEK, NORTH (CLEVELAND)	LIPSCOMB	47	43	1,650,490	10,514	
10	MAMMOTH CREEK, N. (COTTAGE GROVE)	LIPSCOMB	U	0	0	0	
10	A MAMMOTH CREEK, S. (CLEVELAND)	LIPSCOMB	U	0	0	0	
10	A MAMMOTH CREEK, S, W. (TONKAWA)	LIPSCOMB	U	0	0	0	
10	MARSH (DOUGLAS)	NCHEILTREE	1	0	0	0	
10	MATHERS (DOUGLAS)	HEMPHILL	1	0	5,569	12	
10	A MATHERS (MORROW)	ROBERTS	M	2	1	23,203	0
10	A MATHERS, NORTH (MORROW, UPPER)	NCHEILTREE	M	2	0	0	0
10	MATHERS RANCH (GRANITE WASH)	HEMPHILL	1	1	26,671	947	
10	P MATHERS RANCH (HUNTON)	HEMPHILL	M	23	22	5,113,107	0
10	MATHERS RANCH (MORROW, UP)	HEMPHILL	1	0	370	222	
10	MAY (BASAL MORROW)	LIPSCOMB	1	0	657	0	
10	A MCGARRAUGH (ATOKA)	NCHEILTREE	1	1	29,780	0	
10	MCGEE (MORROW, LOWER)	NCHEILTREE	2	0	0	0	
10	MCGEE (UPPER MORROW)	NCHEILTREE	1	0	0	0	
10	P MCQUIDDY (MORROW, UP, S)	HEMPHILL	0	0	0	0	
10	MENDOTA, EAST (MORROW UPPER)	HEMPHILL	1	0	0	0	
10	P MENDOTA, NW. (CHEROKEE)	ROBERTS	M	11	10	717,223	21,206
10	A MENDOTA, NW. (GRANITE WASH)	ROBERTS	7	5	216,145	5,034	
10	P MENDOTA, NW. (GRANITE WASH, SW.)	ROBERTS	18	13	1,731,013	77,238	
10	P MENDOTA, NW. (MORROW, LOWER)	ROBERTS	10	8	1,115,231	444	
10	P MENDOTA, NW. (MORROW, UPPER)	ROBERTS	M	18	18	4,326,281	4,341
10	P MENDOTA, S, E. (MORROW UPPER)	HEMPHILL	11	10	1,672,865	912	
10	A MERTON (KEYES)	LIPSCOMB	U	0	0	0	
10	P MILLS RANCH (ARBUCKLE)	WHEELER	2	1	3,031,520	0	
10	MILLS RANCH (ATOKA)	WHEELER	4	0	0	0	
10	P MILLS RANCH (DES MOINES)	WHEELER	1	0	0	0	
10	P MILLS RANCH (HUNTON)	WHEELER	9	9	25,187,701	0	
10	P MILLS RANCH (HUNTON, UP, S)	WHEELER	1	1	69,894	23	
10	MILLS RANCH (MORROW)	WHEELER	1	0	0	0	
10	P MILLS RANCH (MORROW, CHERT)	WHEELER	1	0	0	0	
10	P MILLS RANCH, S. (HUNTON)	WHEELER	2	2	5,021,531	0	
10	P MILLS RANCH SE (HUNTON)	WHEELER	1	1	1,875,097	0	
10	MOBEETIE (ATOKA)	WHEELER	U	0	0	0	
10	P MOBEETIE (DOUGLAS)	WHEELER	6	5	728,846	1,203	
10	MOBEETIE (ELLENBERGER)	WHEELER	U	0	0	0	
10	P MOBEETIE (MISSOURI BASAL)	WHEELER	1	1	62,971	271	
10	A MOBEETIE (MISSOURI, UP, S)	WHEELER	8	3	95,357	43	
10	MOBEETIE, SOUTH (HUNTON)	WHEELER	1	1	39,374	374	
10	MOBEETIE, SE (ATOKA)	WHEELER	0	0	0	0	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

QRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	MOBEETTE, SE. (HUNTON)	WHEELER	0	0	0	0
10	MOBEETTE, N. (ELLENBURGER)	WHEELER	1	1	533,623	15,739
10	MOBEETTE, N. (SIMPSON)	WHEELER	1	1	48,065	2,711
10	P MORRISON RANCH (MORROW LO.)	ROBERTS	13	11	1,898,423	9,208 F
10	P MORRISON RANCH (MORROW UP.)	ROBERTS	5	3	167,539	339 F
10	A MORRISON RANCH (MORROW UP. 9470)	ROBERTS	1	1	177,340	1,206
10	MORSE (CLEVELAND)	HANSFORD	2	2	62,275	192
10	MORSE (DES MOINES 5965)	HANSFORD	0	0	0	0
10	MORSE, N. (CLEVELAND)	HANSFORD	1	0	0	0
10	MORSE, NE (DOUGLAS)	HANSFORD	2	0	177,865	348
10	MORSE, SW (BROWN DOLOMITE)	HUTCHINSON	26	26	1,496,035	1,540
10	MORSE, SW (MARMATON)	HUTCHINSON	1	0	0	0
10	P NABORS (MORROW, UPPER)	OCCHILTREE	0	0	0	0
10	P NORTHRUP (CLEVELAND)	M OCCHILTREE	22	13	1,126,167	6,878
10	P NORTHRUP (DOUGLAS)	OCCHILTREE	9	7	1,416,441	1,653 F
10	NORTHRUP (MORROW)	OCCHILTREE	0	0	0	0
10	NORTHRUP, S. (MORROW LO)	OCCHILTREE	0	0	0	0
10	NOTLA (ATOKA)	OCCHILTREE	0	0	0	0
10	NOTLA (MORROW, LOWER)	M OCCHILTREE	0	0	0	0
10	NOTLA (MORROW, UPPER)	M OCCHILTREE	0	0	0	0
10	P OSLO (COLLIER LIME)	HANSFORD	1	1	103,793	0
10	A PALO DURO CREEK	SHERMAN	0	0	0	0
10	PALO DURO CREEK (MARMATON)	SHERMAN	0	0	0	0
10	P PALO DURO CREEK (PENN. LIME)	SHERMAN	4	4	582,960	29
10	A PAN PETRO (MORROW, UPPER)	OCCHILTREE	3	2	192,720	861
10	A PAN PETRO (NOVI)	OCCHILTREE	2	1	11,502	1
10	P PANHANDLE, EAST	COLLINGSWORTH M	1,292	1,158	12,310,489	898 F
10	P PANHANDLE, E. (ALBANY DOLOMITE, LO)	HUTCHINSON	6	5	119,199	0
10	P PANHANDLE, WEST	MORE	2,788	2,669	394,237,337	4,102 F
10	PANHANDLE, WEST (RED CAVE)	MORE	388	381	20,331,033	2,498 F
10	PANHANDLE, WEST (SANFORD)	HUTCHINSON	0	0	0	0
10	PANHANDLE, WEST (TURBS)	CARSON	0	0	0	0
10	P PARNELL (MORROW, GAS)	OCCHILTREE	2	2	115,043	496
10	P PARNELL (MORROW, GAS LOWER)	OCCHILTREE	12	10	1,246,635	1,479 F
10	PARNELL, SOUTH (MORROW, BASAL)	OCCHILTREE	5	5	905,891	146 F
10	P PARSELL (MORROW, LOWER)	ROBERTS	57	49	10,721,796	13,128 F
10	P PARSELL (MORROW, UPPER)	ROBERTS	45	38	14,393,266	194,411 F
10	P PARSELL, SOUTH (MORROW LOWER)	ROBERTS	11	11	3,567,968	0
10	P PARSELL, SOUTH (MORROW UPPER)	OCCHILTREE	1	1	43,302	0 F
10	P PARSELL, SOUTH (MORROW UP, SE)	ROBERTS	7	7	2,539,394	202
10	A PATTI CAKE (CLEVELAND)	LIPSCOMB	0	0	0	0
10	P PAUL HARBAUGH (MORROW)	OCCHILTREE	3	3	300,703	1,025
10	PAUL HARBAUGH (MORROW, LO.)	OCCHILTREE	0	0	0	0
10	A PEERY (CLEVELAND)	LIPSCOMB	1	1	30,627	6,137
10	PEERY, N. (CLEVELAND)	LIPSCOMB	1	1	32,203	251
10	PENDROSA (RED CAVE)	POTTER	0	0	0	0
10	P PERRYTON (DOUGLAS)	OCCHILTREE	0	0	0	0
10	PERRYTON (HUNTON)	OCCHILTREE	1	1	39,851	917
10	P PERRYTON (KEYES)	OCCHILTREE	2	2	52,139	0
10	P PERRYTON (MORROW, LOWER)	OCCHILTREE	17	15	1,019,332	3,917 F
10	A PERRYTON (MORROW, UPPER)	OCCHILTREE	7	5	312,630	715 F
10	PERRYTON (NOVI, LOWER)	OCCHILTREE	5	5	362,608	1,007
10	A PERRYTON, NORTH (GEORGE MORROW)	OCCHILTREE	0	0	0	0
10	PERRYTON, N. (MORROW, UPPER)	OCCHILTREE	0	0	0	0
10	P PERRYTON, WEST (MORROW)	OCCHILTREE	11	10	773,623	1,286 F
10	A PERRYTON, WEST (MORROW LOWER)	OCCHILTREE	5	5	164,409	59 F
10	P PERRYTON WEST (MORROW UPPER)	OCCHILTREE	1	1	245,905	218
10	A PERRYTON, WEST (MORROW A100)	OCCHILTREE	4	3	233,966	1,302 F
10	PHILCON-MAXWELL (MORROW, LO)	OCCHILTREE	1	1	108,699	572
10	PIPER (MORROW, LOWER)	LIPSCOMB	0	0	0	0
10	PITCHER CREEK (RED CAVE)	POTTER	3	2	56,908	61 F
10	PSHIGONA (MISSISSIPPIAN)	OCCHILTREE	3	3	55,167	3 F
10	PSHIGONA (MORROW)	OCCHILTREE	0	0	0	0
10	PUNDT (ATOKA)	LIPSCOMB	1	1	207,192	6
10	A QUINDUND (ALBANY DOLOMITE, L.)	ROBERTS	85	76	5,127,342	2,506 F
10	QUINDUND (STRAWN PENN. G. WASH)	ROBERTS	0	0	0	0
10	A QUINDUND, NORTH (LECOMPTON)	ROBERTS	0	0	0	0
10	QUINDUND, NE (PERMO-PENN)	ROBERTS	0	0	0	0
10	P R. G. MILLS (ATOKA)	ROBERTS	1	1	59,347	90
10	R. H. F. (CLEVELAND)	OCCHILTREE	0	0	0	0
10	A R. H. F. (MORROW)	OCCHILTREE	1	1	51,537	0
10	R. H. F. (MORROW GAS)	OCCHILTREE	0	0	0	0
10	R. H. F., EAST (MORROW, UPPER)	OCCHILTREE	0	0	0	0
10	RAVP (GRANITE WASH)	HEMPHILL	1	1	947	0
10	RAVP (PENN GRANITE WASH)	HEMPHILL	1	1	36,297	3,431
10	RAVP, NE. (GRANITE WASH)	HEMPHILL	1	1	29,496	280
10	A RED DEFR (ALBANY)	ROBERTS	1	0	0	0
10	RED DEFR (ALBANY DOLOMITE, LO.)	ROBERTS	4	2	42,026	148
10	P RED DEFR (BROWN DOLOMITE)	ROBERTS	1	1	79,209	0
10	P RED DEFR (PENN. G)	ROBERTS	5	2	81,752	1,065
10	P RED DEFR (PENN. R)	ROBERTS	1	1	43,115	0
10	RED DEFR, NE. (GRAN WASH)	ROBERTS	1	1	28,409	47
10	RED DEFR, NE. (MORROW, UP.)	ROBERTS	1	1	32,633	2
10	RED DEFR CREEK (GRANITE WASH)	ROBERTS	1	1	201,022	3,066
10	A RED DEFR CREEK (MORROW, UPPER)	HEMPHILL	1	1	5,014	20
10	RULER (MORROW UPPER)	ROBERTS	5	5	1,429,929	616
10	SAGEBRUSH (KATHERN)	HANSFORD	0	0	0	0
10	P ST. CLAIR (GRANITE WASH)	ROBERTS	15	15	1,604,401	43,798
10	A SHAPLEY (MORROW)	HANSFORD	10	10	834,656	1,516 F
10	P SHAPLEY (MORROW "B")	HANSFORD	1	1	56,072	87

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1978

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	SHARE (MISSISSIPPIAN)	NCCHILTREE	0	0	0	0
10	SHARE (MORROW, UPPER)	NCCHILTREE	13	9	467,341	111
10	SHARE, SE. (MORROW, LOWER)	NCCHILTREE	3	2	16,993	53
10	SHARE, SE. (MORROW, LOWER 1)	NCCHILTREE	2	2	38,058	14
10	A SHARE, SE. (MORROW, UPPER)	NCCHILTREE	M 18	15	860,381	1,027 F
10	P SHIRLEY (CLEVELAND)	HUTCHINSON	5	2	156,180	13
10	SHIRLEY (TONKAWA)	HUTCHINSON	4	0	87,611	3
10	SHREIKFY (GRANITE WASH)	ROBERTS	1	0	3,783	19A
10	SHREIKFY (MISS)	ROBERTS	1	1	2,947	0
10	P SHREIKFY (MORROW)	ROBERTS	16	15	8,145,639	12,138
10	SILVER CREEK (HUNTON)	WHEELER	0	0	0	0
10	P SILVER CREEK (MISS)	WHEELER	1	1	91,411	1,720
10	SMITH PERRYTON (MISSISSIPPIAN)	NCCHILTREE	1	0	7,549	0 F
10	P SMITH PERRYTON (MORROW, LOWER)	NCCHILTREE	7	4	393,273	629 F
10	P SMITH PERRYTON (MORROW, MIDDLE)	NCCHILTREE	5	0	23,327	0
10	SMITH PERRYTON (MORROW, UPPER)	NCCHILTREE	1	0	4,456	0
10	SNOOKS (MORROW, LO.)	HEMPHILL	1	1	238,263	32
10	A SPEARMAN, EAST (ATOKA)	HANSFORD	9	5	328,950	579
10	P SPEARMAN, EAST (MORROW, UPPER)	HANSFORD	5	4	148,891	107 F
10	A SPEARMAN, NORTH (ATOKA)	HANSFORD	1	1	37,189	0
10	A SPEARMAN, N. CLANSING-KANSAS CITY)	HANSFORD	0	0	0	0
10	P SPEARMAN PARK (CLEVELAND)	HANSFORD	2	2	88,709	334
10	SPOONY (COLLIER LIME)	HANSFORD	0	0	0	0
10	SPOONY (MISSISSIPPIAN)	NCCHILTREE	1	1	4,051	0
10	P SPOONY (MORROW, LOWER)	NCCHILTREE	M 6	4	509,792	207
10	SPOONY (MORROW, UPPER)	NCCHILTREE	M 2	1	14,410	0
10	A STEKOLL (CLEVELAND)	NCCHILTREE	0	0	0	0
10	P STILES RANCH (MORROW)	WICHITA	1	0	420,561	0
10	STRATFORD (CISCO LIME)	SHERMAN	9	9	170,562	441 F
10	STRATFORD (RED CAVE)	SHERMAN	0	0	0	0
10	STRATFORD, N. E. (MORROW UPPER)	SHERMAN	0	0	0	0
10	STUART RANCH (MORROW LOWER)	LIPSCOMB	2	0	0	0
10	P TEXAS HUGOTON	SHERMAN	M 994	964	68,913,327	0 F
10	TEXAS HUGOTON (RED CAVE)	SHERMAN	2	2	8,809	0 F
10	TEXOLA (HUNTON)	WHEELER	2	0	1,395,781	1,315
10	P THORNDIKE (ATOKA)	GRAY	M 1	1	114,989	41
10	THORNDIKE (HUNTON)	WHEELER	1	1	7,328	67
10	A THORNDIKE (MISSOURI LOWER)	GRAY	0	0	9,567	2,560
10	TROSPER (HUNTON-VIOLA)	LIPSCOMB	0	0	0	0
10	P TROSPER (MORROW LOWER)	LIPSCOMB	2	2	14,416	90
10	TURNER (MORROW)	NCCHILTREE	2	1	155,057	80A
10	P TURNER, SOUTH (MORROW, UPPER)	NCCHILTREE	4	4	243,286	700 F
10	TWIN (ATOKA)	HANSFORD	1	0	0	0
10	P TWIN (CLEVELAND)	HANSFORD	2	1	3,203	0
10	A TWIN (DES MOINES)	HANSFORD	0	0	0	0
10	TWIN (MARMATON)	HANSFORD	1	0	0	0
10	A TWIN (MORROW)	HANSFORD	2	2	135,335	297
10	P TWIN (TONKAWA)	HANSFORD	7	5	483,625	661
10	TWIN, EAST (TONKAWA)	NCCHILTREE	0	0	0	0
10	TWITCHELL (CHESTER)	NCCHILTREE	1	1	124,424	881
10	VIKING (MORROW, UPPER)	HEMPHILL	5	4	2,683,463	0
10	WAKA, EAST (MORROW, UPPER)	NCCHILTREE	0	0	0	0
10	WAKA, WEST (ATOKA)	NCCHILTREE	1	0	0	0
10	WAKA, WEST (MORROW, LOWER)	NCCHILTREE	0	0	0	0
10	A WAKA, WEST (MORROW, UPPER)	NCCHILTREE	0	0	0	0
10	WAKA, WEST (MORROW, UPPER 2ND)	NCCHILTREE	0	0	0	0
10	A WAKA, WEST (MORROW, UPPER 750)	NCCHILTREE	0	0	0	0
10	WAMBLE (CLEVELAND)	NCCHILTREE	0	0	0	0
10	WAMBLE (MORROW, UPPER)	NCCHILTREE	0	0	0	0
10	WASHITA CREEK (BROWNSVILLE)	HEMPHILL	0	0	0	0
10	WASHITA CREEK (GRANITE WASH)	HEMPHILL	1	0	0	0
10	P WASHITA CREEK (HUNTON 19475)	HEMPHILL	8	6	20,113,715	0
10	P WASHITA CREEK (MORROW UPPER)	HEMPHILL	1	1	3,852,073	114
10	P WASHITA CREEK (MORROW 15225)	HEMPHILL	1	1	1,490,345	0
10	P WASHITA CREEK (PENN)	HEMPHILL	6	4	1,990,406	463
10	P WASHITA CREEK, WEST (HUNTON)	HEMPHILL	1	1	134,286	0
10	WASHITA CREEK, WEST (MORROW UP)	HEMPHILL	3	1	638,772	244 F
10	WEIS (MORROW, LOWER)	LIPSCOMB	0	0	0	0
10	WHEELER-PAN (CHERT 14260)	WHEELER	0	0	0	0
10	WHEELER-PAN (GRANITE WASH)	WHEELER	1	1	17,257	396
10	P WHEELER-PAN (HUNTON)	WHEELER	17	15	8,574,694	88,180
10	WHEELER, NE. (MORROW)	WHEELER	1	0	2,153	0
10	WILLIAMS (MORROW, MIDDLE)	JACK	1	1	491,125	82
10	WILLOW CREEK (MORROW UPPER)	ROBERTS	3	3	691,945	2,029
10	WOLF CREEK (ST LOUIS)	LIPSCOMB	1	1	321,481	1,367
10	P WYATT (MORROW LOWER)	NCCHILTREE	1	1	265,566	16,730
10	DISTRICT TOTAL	526	8,222	7,513	925,807,899	2,119,778

— FOOTNOTES —
OIL AND GAS PRODUCTION BY FIELDS

All Gas Volumes Reported in Thousand Cubic Feet (MCF) at a Standard Base Pressure of 14.65 Pounds per Square Inch Absolute and a Standard Base Temperature of 60 Degrees Fahrenheit.
All Liquid Volumes Reported in Barrels of 42 U.S. Gallons.
Blank or 0 Production for Year Indicates Inactive Field.
Gross Gas Production Includes Extraction Loss (Shrinkage) for Recovered Hydrocarbon Liquids.
A - Associated Field.
C - Gas Cycling Reservoir gross production reported.
F - Partial Total - Wells from this reservoir are producing "full stream" to plant.
M - Multiple County.
P - Prorated Field.

RAILROAD COMMISSION OF TEXAS

TABLE NO. 30
 PRODUCTION STATISTICS BY COUNTIES FOR THE YEAR 1978

COUNTY NAME	DIST	GAS WELL GAS MCF	CONDENSATE BBLs	CRUDE OIL BBLs	CASINGHEAD MCF
ANDERSON	6	7,368,527	71,966	4,504,542	11,096,591
ANDREWS	8	4,331,513	26,220	44,200,394	31,637,892
ANGELINA	6	428,459	1,204	484	11
ARANSAS	4	11,718,602	277,715	442,921	1,063,900
ARCHER	9	0	0	3,760,086	1,004,257
ARMSTRONG	10	0	0	0	0
ATASCOSA	1	22,749,634	102,600	2,021,375	8,739,079
AUSTIN	3	7,994,367	236,991	1,023,945	415,133
BAILEY	8A	0	0	0	0
BANDERA	1	0	0	0	0
BASTROP	1	0	0	165,964	111,271
BAYLOR	9	0	0	444,688	28,440
BEE	2	33,505,591	197,446	811,466	1,540,204
BELL	1	0	0	0	0
BEXAR	1	33,708	0	281,263	53,960
BLANCO	1	0	0	0	0
BORDEN	8A	0	0	10,228,245	10,805,959
BOSQUE	5	0	0	0	0
BOWIE	6	1,167,496	47,844	29,090	18,805
BRAZORIA	3	222,740,347	431,828	28,458,983	22,637,598
BRAZOS	3	206,394	778	1,664,065	1,000,751
BREMSTER	8	0	0	0	0
BRISCOE	10	0	0	0	0
BROOKS	4	124,128,069	178,893	788,341	5,165,855
BROWN	7B	3,418,883	11,360	406,729	2,471,548
BURLESON	3	531,424	6,048	293,431	198,123
BURNET	1	0	0	0	0
CALDWELL	1	88,620	786	1,903,160	1,709,004
CALHOUN	2	27,307,440	96,458	928,227	5,477,862
CALLAHAN	7B	2,212,234	11,317	777,624	1,437,772
CAMERON	4	6,657,955	71	4,574	12
CAMP	6	4,797,163	158	427,232	70,171
CARSON	10	84,865,389	26	1,359,979	15,576,271
CASS	6	19,476,421	4,224	847,975	2,349,063
CASTRO	10	0	0	0	0
CHAMBERS	3	59,566,112	792,238	13,852,852	59,877,234
CHEROKEE	6	6,063,112	51,425	2,164,672	1,586,178
CHILDRESS	10	0	0	20,668	8,714
CLAY	9	86,760	737	2,064,169	1,793,926
COCHRAN	8A	5,443,959	11,918	12,303,089	5,806,041
COKE	7C	2,159,841	8,108	2,596,681	7,785,936
COLEMAN	7B	5,456,749	14,766	886,478	3,156,379
COLLIN	5	0	0	0	0
COLLINGSWORTH	10	3,547,403	413	18,708	146,192
COLORADO	3	54,026,184	413,400	293,046	1,469,397
COMAL	1	0	0	0	0
COMANCHE	7B	1,627,966	864	27,340	135,858
CONCHO	7C	1,699,000	805	182,839	274,817
COUKE	9	72,933	9,234	4,486,903	1,148,159
CONYELL	7B	0	0	0	0
COTTE	8A	2,163,375	17,605	198,713	23,022
CRANE	8	57,089,771	88,159	34,003,781	112,832,205
CRUICKETT	7C	91,936,201	296,338	4,742,939	14,210,208
CROSBY	8A	0	0	267,689	6,742
CULBERSON	8	2,980,222	0	541,368	538,746
DALLAM	10	80,297	0	0	0
DALLAS	5	0	0	0	0
DAWSON	8A	0	0	7,991,139	4,467,229
DEAF SMITH	10	0	0	0	0
DELTA	5	0	0	0	0
DENTON	9	2,945,868	1,147	16,607	10,557
DE WITT	2	26,352,046	335,852	528,954	1,207,352
DICKENS	8A	0	0	226,243	27,543
DIMMIT	1	12,986,016	103,550	3,486,796	13,781,343
DOONLEY	10	41,414	0	0	0
DUVAL	4	36,418,213	58,799	4,571,010	5,764,700
EASTLAND	7B	6,072,688	28,468	852,263	7,136,346
ECTOR	8	65,202,435	95,418	59,132,342	64,649,070
EDWARDS	1	5,907,723	4,708	3,546	46
ELLIS	5	0	0	3,810	77
EL PASO	8	0	0	0	0
ERATH	7B	3,029,475	3,621	9,924	61,465
FALLS	5	300,009	1,054	2,197	81
FANNIN	5	0	0	0	0
FAYETTE	3	24,173	0	250,707	27,019
FISHER	7B	426,081	4,023	5,688,537	9,093,382
FLOYD	8A	0	0	1,441	147
FOARD	9	147,455	0	190,939	30,408
FORT BEND	3	11,601,621	55,342	11,409,356	11,043,028
FRANKLIN	6	16,013,267	0	1,751,374	183,224
FREESTONE	5	31,289,743	95,013	61,683	57,811
FRIO	1	3,230,379	7,817	6,331,860	4,507,308
GAINES	8A	3,173,080	3,504	60,703,206	40,185,533
GALVESTON	3	166,435,666	1,406,641	6,206,675	17,763,445
GARZA	8A	0	0	6,752,054	1,136,475

OIL AND GAS DIVISION

609

TABLE NO. 30 - Continued
PRODUCTION STATISTICS BY COUNTIES FOR THE YEAR 1978

COUNTY NAME	DIST	GAS WELL GAS MCF	CONDENSATE BBLs	CRUDE OIL BBLs	CASINGHEAD MCF
GILLESPIE	1	0	0	0	0
GLASSCOCK	8	474,103	251,292	4,538,715	7,362,530
GOLIAD	2	21,427,286	97,729	1,062,512	1,281,692
GONZALES	1	2,147,326	28,112	712,221	392,766
GRAY	10	30,184,145	14,814	4,697,918	11,946,936
GRAYSON	9	6,405,022	22,205	4,096,014	6,071,245
GREGG	6	9,217,169	74,369	45,882,928	15,260,154
GRIMES	3	852,439	7,642	11,119	19,755
GUADALUPE	1	303,155	4,683	1,740,337	1,001,569
HALE	8A	0	0	9,162,609	1,095,977
HALL	10	0	0	0	0
HAMILTON	7B	282,690	1,036	7,276	116
HANSFORD	10	62,197,951	99,889	378,908	2,773,888
HARDEMAN	9	16,648	75	647,714	308,161
HARDIN	3	4,109,183	117,353	2,989,530	2,424,783
HARRIS	3	34,423,916	224,263	23,992,846	53,598,173
HARRISON	6	17,879,335	101,359	919,364	1,519,843
HARTLEY	10	11,334,359	0	0	0
HASKELL	7B	0	0	1,493,195	395,099
HAYS	1	0	0	0	0
HEMPHILL	10	163,103,690	1,011,896	879,518	13,919,406
HENDERSON	5	18,565,879	25,430	4,211,727	25,183,775
HIDALGO	4	109,627,087	1,757,430	103,240	474,606
HILL	5	0	0	512	8
HOCKLEY	8A	641,272	5,907	47,420,979	19,898,443
HOOD	7B	3,451,917	14,611	2,208	9,990
HOPKINS	5	4,637,249	71,084	1,529,833	2,950,800
HOUSTON	6	9,780,253	49,018	1,106,003	834,100
HOWARD	8	876	0	14,594,540	6,727,068
HUDDSPETH	8	0	0	0	0
HUNT	5	389,955	5,980	0	0
HUTCHINSON	10	39,537,124	8,391	2,423,173	17,340,642
IRION	7C	5,456,367	143,887	2,711,211	8,983,054
JACK	9	21,048,530	124,839	1,890,558	7,008,813
JACKSON	2	30,565,978	161,209	13,995,261	16,716,510
JASPER	3	643,512	8,367	602,043	652,000
JEFF DAVIS	8	0	0	0	0
JEFFERSON	3	77,078,446	422,076	4,061,290	4,685,953
JIM HOGG	4	18,983,545	31,116	489,749	1,123,825
JIM WELLS	4	134,383,902	494,850	2,028,089	15,530,706
JOHNSON	5	0	0	0	0
JONES	7B	9,606	0	1,634,039	485,280
KARNES	2	22,855,890	211,785	891,652	6,169,479
KAUFMAN	5	0	0	233,959	181,816
KENDALL	1	0	0	0	0
KENEDY	4	54,266,422	48,280	317,896	924,029
KENT	8A	0	0	13,849,900	9,909,121
KERR	1	0	0	0	0
KIMBLE	7C	416,559	155	5,493	4,839
KING	8A	977,664	6,103	4,264,412	275,527
KINNEY	1	0	0	0	0
KLEBERG	4	391,684,430	440,095	3,122,630	9,632,545
KNOX	9	0	0	768,120	175,792
LAMAR	5	0	0	0	0
LAMB	8A	819,387	2,774	1,093,087	127,734
LAMPASAS	7B	0	0	0	0
LA SALLE	1	5,163,082	23,149	492,060	288,530
LAVACA	2	40,798,375	361,622	360,133	1,547,403
LEE	3	996,646	24,786	3,192,057	3,549,198
LEON	5	3,235,036	15,443	272,865	397,274
LIBERTY	3	7,057,223	106,213	4,485,563	3,253,958
LIMESTONE	5	8,080,887	28,989	147,365	42,747
LIPSCOMB	10	39,647,160	244,720	618,194	5,566,370
LIVE OAK	2	31,401,300	369,560	710,608	3,433,344
LLANO	1	7,509	4	0	0
LOVING	8	54,225,586	2,142	999,973	1,907,210
LUBBOCK	8A	0	0	1,061,683	146,549
LYNN	8A	0	0	218,621	67,850
MCCULLOCH	7C	306,333	0	19,074	9,842
MCLENNAN	5	0	0	2,910	30
MC MULLEN	1	29,128,431	71,663	893,407	348,920
MAUISON	3	6,935,699	79,635	729,105	753,503
MARION	6	6,186,806	18,284	455,092	600,162
MARTIN	8	61,766	212	9,586,669	14,598,623
MASON	1	0	0	0	0
MATAGORDA	3	108,312,348	491,812	2,631,523	9,874,172
MAVERICK	1	3,012,014	75,844	1,290,413	550,107
MEDINA	1	142,434	0	231,989	83,113
MENARD	7C	422,553	180	208,672	44,105
MIDLAND	8	41,438,065	1,006,127	6,426,969	21,893,411
MILAM	1	465,136	543	253,850	106,574
MILLS	7B	0	0	0	0
MITCHELL	8	27,318	0	5,792,932	3,553,615
MONTAGUE	9	601,706	4,110	2,362,021	2,203,746
MONTGOMERY	3	7,887,337	81,026	21,994,990	30,278,236

RAILROAD COMMISSION OF TEXAS

 TABLE NO. 30 - Concluded
 PRODUCTION STATISTICS BY COUNTIES FOR THE YEAR 1978

COUNTY NAME	DIST	GAS WELL GAS MCF	CONDENSATE BBLs	CRUDE OIL BBLs	CASINGHEAD MCF
MOURE	10	192,857,140	4,210	423,808	4,982,748
MORRIS	6	0	0	0	0
MOTLEY	8A	0	0	185,296	16,703
NACOGDOCHES	6	34,895,507	9,986	14,356	4,505
NAVARRO	5	8,893,734	184,644	612,555	125,693
NEWTON	3	1,010,486	10,884	632,366	815,956
NOLAN	7B	643,944	4,682	2,395,633	3,905,952
NUECES	4	137,109,915	591,920	3,203,718	6,807,835
OCHILTREE	10	33,330,111	126,559	2,717,377	5,435,000
OLUHAM	10	1,125,575	0	242,467	7,024
ORANGE	3	1,996,874	24,524	790,607	233,896
PALO PINTO	7B	25,556,831	113,578	367,254	1,856,403
PANOLA	6	104,756,009	692,831	524,345	2,263,630
PARKER	7B	25,385,658	99,331	34,100	136,191
PARMER	10	0	0	0	0
PECOS	8	492,400,064	1,139,418	44,637,653	19,944,542
POLK	3	12,126,192	466,815	847,516	1,189,229
POTTER	10	74,833,652	1,575	434,560	1,389,944
PRESIDIO	8	0	0	0	0
RAINS	5	3,974,645	0	0	0
RANDALL	10	0	0	0	0
REAGAN	7C	1,146,101	25,645	6,454,672	29,206,379
REAL	1	0	0	0	0
RED RIVER	6	36,215	3,226	21,040	126
REEVES	8	106,805,253	96,240	1,149,217	4,174,848
REFUGIO	2	55,127,105	82,789	34,705,410	62,529,730
ROBERTS	10	63,183,802	423,083	385,832	3,347,179
ROBERTSON	5	1,171,035	1,140	9,732	9,072
ROCKWALL	5	0	0	0	0
RUNNELS	7C	1,257,365	5,729	2,101,813	2,069,819
RUSK	6	19,355,305	193,830	15,813,787	6,633,241
SABINE	6	0	0	0	0
SAN AUGUSTINE	6	0	0	0	0
SAN JACINTO	3	5,743,881	177,449	101,577	173,624
SAN PATRICIO	4	32,405,183	892,728	2,922,264	7,265,134
SAN SABA	7B	0	0	0	0
SCHLEICHER	7C	16,921,368	92,126	855,226	3,021,352
SCURRY	8A	0	0	58,074,266	67,841,194
SHACKELFORD	7B	3,703,199	17,262	2,065,704	4,238,579
SHELBY	6	4,182,464	14,577	40,951	120,769
SHERMAN	10	54,035,026	33,618	133,208	262,817
SMITH	6	10,028,305	75,202	3,718,282	1,640,389
SOMERVELL	7B	15,220	0	0	0
STARR	4	50,244,371	272,740	2,518,173	6,517,507
STEPHENS	7B	7,238,887	43,164	3,869,658	6,123,013
STERLING	8	5,938,573	48,846	1,915,946	15,294,266
STONEWALL	7B	2,021	0	4,428,280	2,015,604
SUTTON	7C	63,277,035	137,210	66,419	50,280
SWISHER	10	0	0	0	0
TARRANT	5	7,960	0	0	0
TAYLOR	7B	430,453	7,736	2,935,581	2,773,171
TEKRELL	7C	32,122,416	23,457	3,248	13,618
TERRY	8A	3,002,171	191	12,199,056	3,222,269
THROCKMORTON	7B	89,189	1,591	1,496,423	1,058,092
TITUS	6	0	0	2,031,012	10,492
TOM GREEN	7C	2,066,957	20,614	1,846,199	2,968,727
TRAVIS	1	0	0	4,783	74
TRINITY	3	55,101	1,663	3,291	35,066
TYLER	3	10,008,464	198,154	391,171	914,535
UPSHUR	6	14,454,000	249,615	1,398,757	349,804
UPTON	7C	15,158,530	534,072	10,828,535	28,104,879
UVALDE	1	0	0	0	0
VAL VERDE	1	8,433,450	268	2,173	12
VAN ZANDT	5	11,688,943	61,129	9,853,980	4,801,450
VICTORIA	2	27,265,950	124,141	2,383,230	3,954,501
WALKER	3	809,821	3,119	3,746	48
HALLEP	3	248,590,555	27,147	85,690	2,475,377
WARD	8	182,606,512	836,355	8,318,466	17,518,955
WASHINGTON	3	126,902	9,137	159,587	10,431
WEBB	4	56,620,108	313,805	1,341,512	513,679
WHARTON	3	46,479,889	125,877	3,467,645	20,896,449
WHEELER	10	71,903,661	150,584	1,078,360	816,334
WICHITA	9	0	0	6,162,611	630,701
WILBARGER	9	16,634	0	2,190,463	186,229
WILLACY	4	13,568,766	72,754	1,220,553	9,007,876
WILLIAMSON	1	0	0	21,171	326
WILSON	1	0	0	758,550	68,590
WINKLER	8	166,098,743	661,640	8,832,983	34,183,841
WISE	9	68,145,478	209,785	2,274,988	9,334,516
WOOD	6	10,909,197	78,182	32,512,386	25,481,936
YOAKUM	8A	0	0	71,164,311	41,817,012
YOUNG	9	2,469,220	30,386	2,617,924	3,866,305
ZAPATA	4	56,207,456	46,369	206,636	426,253
ZAVALA	1	5,496,589	23,866	1,153,259	1,935,102
TOTAL		5,690,601,922	26,000,268	1,040,965,995	1,386,449,376

TABLE NO. 31
ANNUAL PRODUCTION BY DISTRICTS
 (Year 1978)

DIST.	HYDROCARBON LIQUID (BBL)	GAS WELL GAS (MCF)	CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1 - 79 (BBL)
1	459,652	101,880,420	33,689,808	21,771,442	785,269,716
2	2,029,115	313,305,502	103,461,960	56,330,221	2,178,448,654
3	7,185,422	1,102,812,587	251,311,384	135,599,272	6,825,409,968
4	5,653,333	1,233,349,598	70,448,545	23,329,259	2,916,343,822
5	479,559	88,950,838	8,765,637	12,678,570	926,860,783
6	1,713,435	296,223,696	73,757,927	55,412,624	1,998,591,494
6E	-----	-----	20,528,639	62,045,117	4,503,751,019
7B	373,423	87,798,972	46,410,859	29,431,211	1,652,313,632
7C	1,491,086	244,212,479	93,032,212	28,828,878	1,483,323,480
8	4,044,981	1,177,831,175	360,713,181	248,741,412	9,010,703,546
8A	44,963	15,388,392	207,047,586	317,052,297	6,171,886,600
9	405,521	103,040,364	33,768,794	33,939,261	2,788,510,840
10	2,119,778	925,807,899	83,561,844	15,806,431	1,526,269,417
TOTAL	26,000,268	5,690,601,922	1,386,498,376	1,040,965,995	42,767,683,061

TABLE NO.32.
RAILROAD COMMISSION DISTRICT OFFICES & DIRECTORS
DISTRICTS NO. 1 & 2

ROBERT E. BEATTY, JR., *District Director*, 812 Milam Bldg., San Antonio, Texas 78205. Telephone: (512) 227 - 1313. Atascosa, Bandera, Bastrop, Bee, Bell, Bexar, Blanco, Burnet, Caldwell, Calhoun, Comal, DeWitt, Dimmitt, Edwards, Frio, Gillespie, Goliad, Gonzales, Guadalupe, Hays, Jackson, Karnes, Kendall, Kerr, Kinsey, LaSalle, Lavaca, Live Oak, Llano, McMullen, Mason, Maverick, Medina, Milam, Real, Refugio, Travis, Uvalde, Val Verde, Victoria, Williamson, Wilson and Zavala.

DISTRICT NO. 3

ROBERT A. TAYLOR, *District Director*, 5200 Mitchelldale, Suite E-16, Houston, Texas 77092. Telephone: (713) 688-3461. Austin, Brazoria, Brazos, Burleson, Chambers, Colorado, Fayette, Fort Bend, Galveston, Grimes, Hardin, Harris, Jasper, Jefferson, Lee, Liberty, Madison, Matagorda, Montgomery, Newton, Orange, Polk, San Jacinto, Trinity, Tyler, Walker, Waller, Washington and Wharton.

DISTRICT NO. 4

THOMAS G. POST, *District Director*, P. O. Box 1821, Corpus Christi, Texas 78403. Telephone: (512) 882-2539. Aransas, Brooks, Cameron, Duval, Hidalgo, Jim Hogg, Jim Wells, Kenedy, Kleberg, Nueces, San Patricio, Starr, Webb, Willacy and Zapata.

DISTRICTS NO. 5 & 6

RAY A. MILLER, *District Director*, 734 Harris, Kilgore, Texas 75662. Telephone: (214) 984-3026. Anderson, Angelina, Bosque, Bowie, Camp, Cass, Cherokee, Collin, Dallas, Delta, Ellis, Falls, Fannin, Franklin, Freestone, Gregg, Harrison, Henderson, Hill, Hopkins, Houston, Hunt, Johnson, Kaufman, Lamar, Leon, Limestone, McLennon, Marion, Morris, Nacogdoches, Navarro, Panola, Rains, Red River, Robertson, Rockwall, Rusk, Sabine, San Augustine, Shelby, Smith, Tarrant, Titus, Upshur, Van Zandt and Wood.

DISTRICT NO. 7B

BILL R. HALL, *District Director*, P. O. Box 1681, Abilene, Texas 79604. Telephone: (915) 677-3545. Brown, Callahan, Coleman, Comanche, Coryell, Eastland, Erath, Fisher, Hamilton, Haskell, Hood, Jones, Lampasas, Mills, Nolan, Palo Pinto, Parker, San Saba, Shackelford, Somervell, Stephens, Stonewall, Taylor and Throckmorton.

DISTRICT NO. 7C

ALVIN J. RASCHKE, *District Director*, P. O. Box 2141, San Angelo, Texas 76902. Telephone: (915) 653-6776. Coke, Concho, Crockett, Irion, Kimble, McCullough, Menard, Reagan, Runnels, Schleicher, Sutton, Terrell, Tom Green and Upton.

DISTRICT NO. 8

ARCHIE P. FARR, *District Director*, P. O. Box 2110, Midland, Texas 79702. Telephone: (915) 684-5581. Andrews, Brewster, Crane, Culberson, Ector, El Paso, Glasscock, Howard, Hudspeth, Jeff Davis, Loving, Martin, Midland, Mitchell, Pecos, Presidio, Reeves, Sterling, Ward and Winkler.

DISTRICT NO. 8A

WILL EDD PARKER, *District Director*, P. O. Box 2546, Lubbock, Texas 79408. Telephone: (806) 792-4797. Bailey, Borden, Cochran, Cottle, Crosby, Dawson, Dickens, Floyd, Gaines, Garza, Hale, Hockley, Kent, King, Lamb, Lubbock, Lynn, Motley, Scurry, Terry and Yoakum.

DISTRICT NO. 9

WINSTON D. TYLER, *District Director*, 710 Hamilton Bldg., Wichita Falls, Texas 76301. Telephone: (817) 723-2153. Archer, Baylor, Clay, Cooke, Denton, Foard, Grayson, Hardeman, Jack, Knox, Montague, Wichita, Wilbarger, Wise and Young.

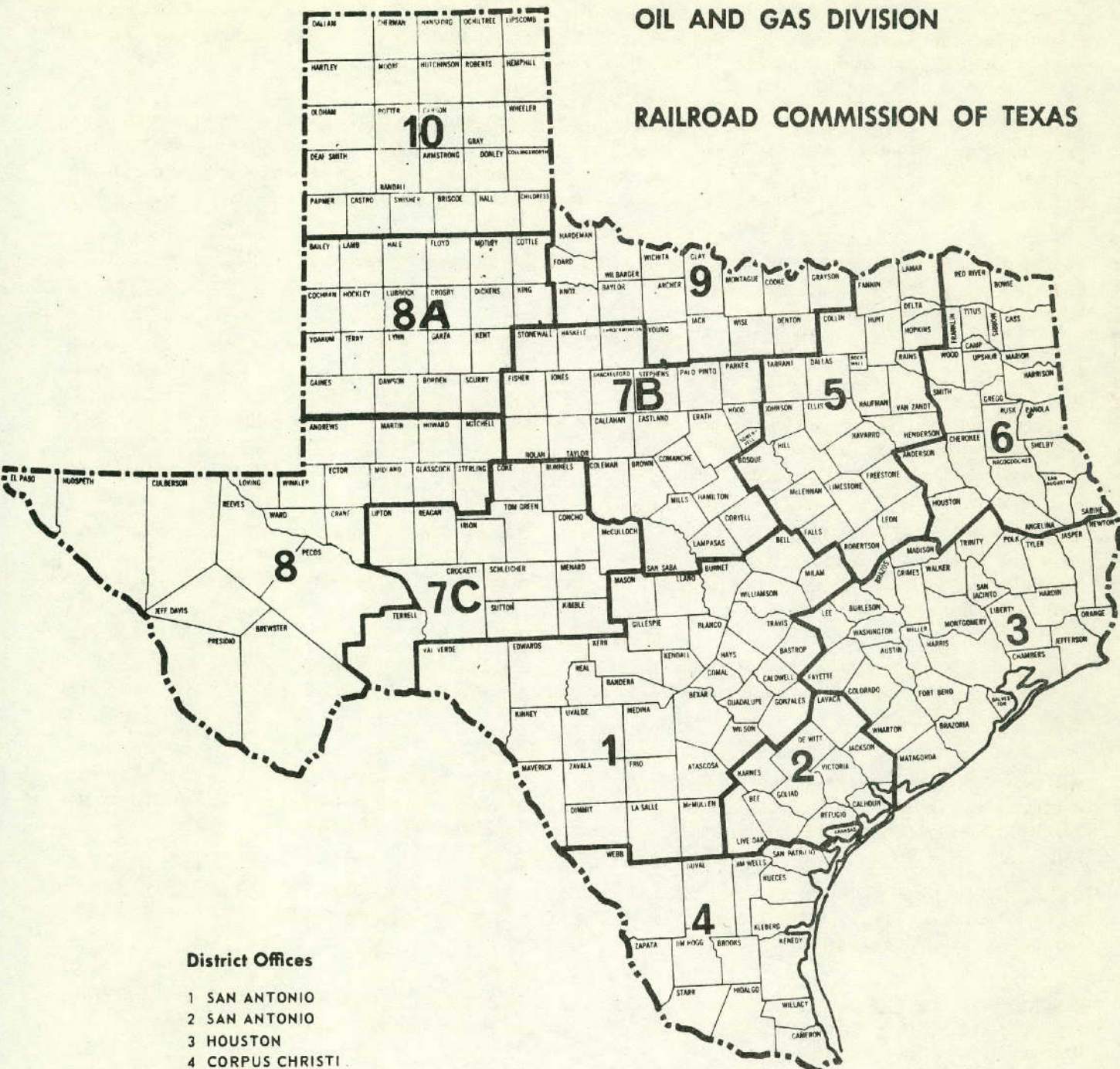
DISTRICT NO. 10

JOHN B. ROGERS, *District Director*, P. O. Box 941, Pampa, Texas 79065. Telephone: (806) 665-1653. Armstrong, Briscoe, Carson, Castro, Childress, Collingsworth, Dallam, Deaf Smith, Donley, Gray, Hall, Hansford, Harley, Hemphill, Hutchinson, Lipscomb, Moore, Ochiltree, Oldham, Parmer, Potter, Randall, Roberts, Sherman, Swisher and Wheeler.

DISTRICT MAP

OIL AND GAS DIVISION

RAILROAD COMMISSION OF TEXAS



District Offices

- 1 SAN ANTONIO
- 2 SAN ANTONIO
- 3 HOUSTON
- 4 CORPUS CHRISTI
- 5 KILGORE
- 6 KILGORE
- 7B ABILENE
- 7C SAN ANGELO
- 8 MIDLAND
- 8A LUBBOCK
- 9 WICHITA FALLS
- 10 PAMPA

2455