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Oil and Gas Division

Annual Report

1980

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ANNUAL REPORT OF THE OIL AND GAS DIVISION

1980



THE RAILROAD COMMISSION OF TEXAS

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BOB R. HARRIS, *Director Oil and Gas Division*
JAMES C. BOULDIN, *Director Production and Proration*

TO THE GOVERNOR

CGP 95067546 R
1980 R553.3AN78

LETTER OF TRANSMITTAL

**TO THE HONORABLE WILLIAM P. CLEMENTS, JR.
GOVERNOR OF TEXAS
AUSTIN, TEXAS**

Dear Sir:

In compliance with provisions of the Revised Civil Statutes of the State of Texas, we respectfully submit the annual report of the Railroad Commission of the State of Texas showing the activities of its Oil and Gas Division for the year 1980.

Respectfully,

**JAMES E. (JIM) NUGENT, Chairman
MACK WALLACE, Commissioner
BUDDY TEMPLE, Commissioner**

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District 3 (N-Z) - Billy Edgar	445 - 1239
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District 7B - Ned Buratti	445 - 1258
Districts 7C & East Texas - John Campbell	445 - 1259
District 8 - Linda Derryberry	445 - 1256
District 8A & 10 - Judy Fargo	445 - 1255
District 9 - Robert Keen	445 - 1260
District 9 - Carolyn Trott	445 - 1262

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ROBERT A. TAYLOR, *District Director*, 5200 Mitchelldale, Suite E-16, Houston, Texas 77018. Telephone: (713) 688-3461. Austin, Brazoria, Brazos, Burleson, Chambers, Colorado, Fayette, Fort Bend, Galveston, Grimes, Hardin, Harris, Jasper, Jefferson, Lee, Liberty, Madison, Matagorda, Montgomery, Newton, Orange, Polk, San Jacinto, Trinity, Tyler, Walker, Waller, Washington and Wharton.

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DISTRICT NO. 7C

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DISTRICT NO. 8

ARCHIE P. FARR, *District Director*, P. O. Box 2110, Midland, Texas 79702. Telephone: (915) 684-5581. Andrews, Brewster, Crane, Culberson, Ector, El Paso, Glasscock, Howard, Hudspeth, Jeff Davis, Loving, Martin, Midland, Mitchell, Pecos, Presidio, Reeves, Sterling, Ward and Winkler.

DISTRICT NO. 8A

WILL EDD PARKER, *District Director*, P. O. Box 2546, Lubbock, Texas 79408. Telephone: (806) 792-4797. Bailey, Borden, Cochran, Cottle, Crosby, Dawson, Dickens, Floyd, Gaines, Garza, Hale, Hockley, Kent, King, Lamb, Lubbock, Lynn, Motley, Scurry, Terry and Yoakum.

DISTRICT NO. 9

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DISTRICT NO. 10

JOHN B. ROGERS, *District Director*, P. O. Box 941, Pampa, Texas 79065. Telephone: (806) 665-1653. Armstrong, Briscoe, Carson, Castro, Childress, Collingsworth, Dallam, Deaf Smith, Donley, Gray, Hall, Hansford, Harley, Hemphill, Hutchinson, Lipscomb, Moore, Ochiltree, Oldham, Parmer, Potter, Randall, Roberts, Sherman, Swisher and Wheeler.

DISTRICT MAP

OIL AND GAS DIVISION

RAILROAD COMMISSION OF TEXAS



District Offices

- 1 SAN ANTONIO
- 2 SAN ANTONIO
- 3 HOUSTON
- 4 CORPUS CHRISTI
- 5 KILGORE
- 6 KILGORE
- 7B ABILENE
- 7C SAN ANGELO
- 8 MIDLAND
- 8A LUBBOCK
- 9 WICHITA FALLS
- 10 PAMPA

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**DEVELOPMENTS IN THE OIL AND GAS INDUSTRY IN
TEXAS DURING THE YEAR 1980
OIL PRODUCTION AND DEVELOPMENT**

Crude oil production in the state during 1980 totaled 931,078,275 barrels and averaged 2,550,899 barrels daily. Production decreased 4.85% when compared to the 978,544,145 barrels and daily average of 2,680,943 barrels produced during 1979.

TEXAS CRUDE OIL PRODUCTION

	Annual Total (Barrels)	Daily Average (Barrels)	Daily Average Percent Change
1972	1,263,411,785	3,451,945	+ 6.56
1973	1,257,056,855	3,443,991	- 0.23
1974	1,225,165,789	3,356,619	- 2.54
1975	1,185,682,816	3,248,446	- 3.22
1976	1,153,941,070	3,161,482	- 2.68
1977	1,101,137,171	3,016,814	- 4.31
1978	1,040,965,995	2,851,962	- 5.46
1979	978,544,145	2,680,943	- 6.00
1980	931,078,275	2,550,899	- 4.85

There were 22,020 completions, including dry holes, made in Texas during 1980, an increase of 4,091 from the 17,929 registered in 1979. These 22,020 completions included 4,243 wildcats of which 717 were oil, 1,324 were gas and 2,202 were dry. The 17,777 development completions consisted of 11,605 oil, 4,007 gas, 1,572 dry and 593 service completions. Included in the oil and/or gas completions were 724 duals.

The number of wells plugged that were previously producing declined from 2,748 during 1979 to 2,711 during 1980.

TEXAS WELL DRILLING AND PLUGGING

Year	Completions*	Percent Change from Preceding Year	Oil and/or Gas Wells Plugged
1972	10,005	+ 3.55	8,155
1973	9,997	- 0.28	7,815
1974	11,013	+ 10.38	9,224
1975	14,812	+ 34.49	6,673
1976	15,856	+ 7.05	4,033
1977	17,199	+ 8.47	3,847
1978	17,642	+ 2.58	3,399
1979	17,929	+ 1.63	2,748
1980	22,020	+ 22.82	2,711

* Includes Service and Dry

There were 175,673 oil wells produced during December 1980, 5,847 more than December 1979.

OIL WELLS PRODUCED DURING DECEMBER

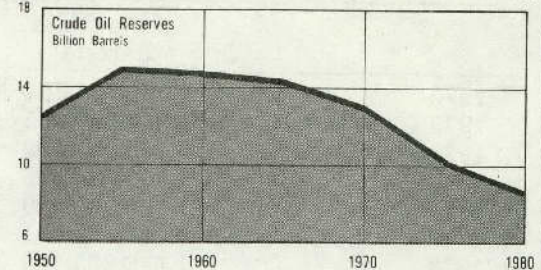
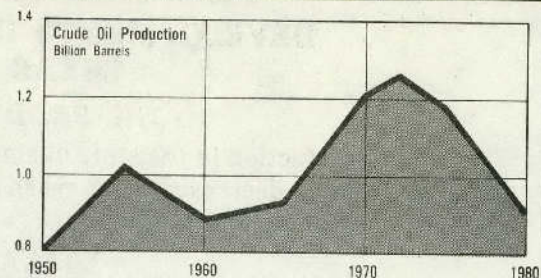
Year	Wells	Change from Preceding Year	Percent Change from Preceding Year
1972	167,233	- 5,453	- 3.16
1973	159,090	- 8,143	- 4.87
1974	159,702	+ 612	+ 0.38
1975	160,603	+ 901	+ 0.56
1976	160,546	- 57	- 0.04
1977	163,746	+ 3,200	+ 2.00
1978	166,365	+ 2,619	+ 1.60
1979	169,826	+ 3,461	+ 2.08
1980	175,673	+ 5,847	+ 3.44

RAILROAD COMMISSION OF TEXAS

TEXAS CRUDE OIL STATISTICS

MILLIONS OF BARRELS

	Production	Reserves (Year End)	Reserves Production Ratio (Years)	% of U.S. Production	% of U.S. Reserves	Producing Wells (Year End)	Wells Change	\$ per barrel
1950	818	13,582	16.6	41.9	53.7	123,271		2.51
1955	1,022	14,934	14.6	42.2	49.8	158,598		2.77
1960	892	14,758	16.5	36.1	46.7	192,627		2.88
1965	933	14,303	15.3	34.5	45.6	197,924		2.86
1970	1,208	13,195	10.9	36.2	33.8	177,221	- 5,920	3.18
1971	1,182	13,024	11.0	36.3	34.2	172,696	- 4,525	3.39
1972	1,263	12,144	9.6	38.3	33.4	167,233	- 5,463	3.39
1973	1,257	11,757	9.4	39.5	33.3	159,090	- 8,143	3.89
1974	1,225	11,002	9.0	39.4	32.1	159,702	+ 612	6.87
1975	1,186	10,080	8.5	40.8	30.8	160,603	+ 901	7.67
1976	1,154	9,226	8.0	39.7	29.8	160,546	+ 97	8.19
1977	1,101	8,467	7.7	38.4	28.7	163,746	+ 3,200	8.57
1978	1,041	7,690	7.4	34.3	27.7	166,365	+ 2,619	9.00
1979	979	7,636	7.8	33.1	28.2	168,944	+ 2,579	12.64
1980	931	N/A	N/A	30.5	N/A	175,673	+ 6,729	21.59



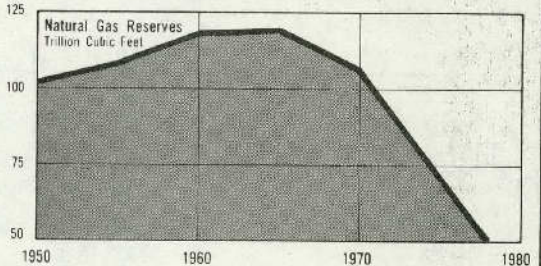
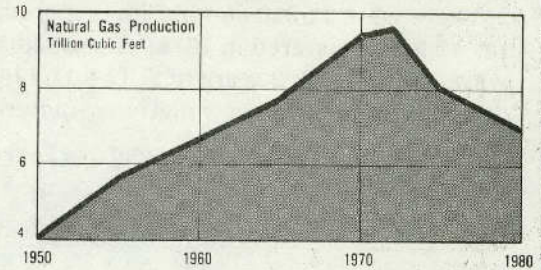
Sources: Railroad Commission, U.S. Department of Energy, American Petroleum Institute.

TEXAS NATURAL GAS STATISTICS

TRILLION CUBIC FEET

	Production	Reserves (Year End)	% of U.S. Reserves	Reserves/Production Ratio (Years)	% of U.S. Production	% Exported to Other States	Producing Wells (Year End)	U.S. Price c/MCF*
1950	4.02	101.85	55.2	25.3	49.8	42.8	7,310	6.5
1955	5.74	107.70	48.4	18.8	50.3	54.3	11,793	10.4
1960	6.68	118.84	45.3	17.8	46.1	55.1	18,612	14.0
1965	7.86	120.62	42.1	15.4	41.1	50.0	23,570	15.6
1970	9.45	106.35	36.6	11.3	38.1	47.1	23,417	17.1
1971	9.57	101.47	36.4	10.6	38.0	47.1	23,280	18.2
1972	9.60	95.04	35.7	9.9	38.4	43.9	23,373	18.6
1973	9.34	84.94	34.0	9.1	37.6	42.0	23,796	21.6
1974	8.91	78.54	33.1	8.8	37.8	39.5	24,646	30.4
1975	8.05	71.04	31.1	8.8	37.2	38.5	26,193	44.5
1976	7.71	64.65	29.9	8.4	36.0	36.7	28,026	58.0
1977	7.56	62.16	29.8	8.2	35.2	35.4	32,122	79.0
1978	7.08	54.60	27.3	7.7	32.8	34.1	33,157	90.5
1979	7.12	51.61	26.5	7.3	34.2	38.1	35,377	117.8
1980	7.00	N/A	N/A	N/A	34.8	39.2	38,579	149.1

* thousand cubic feet

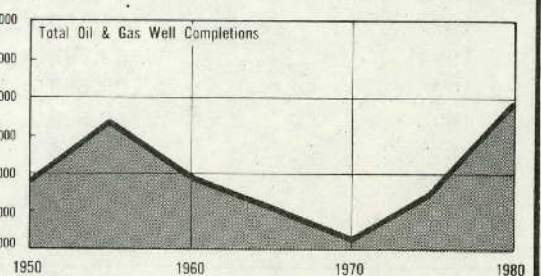
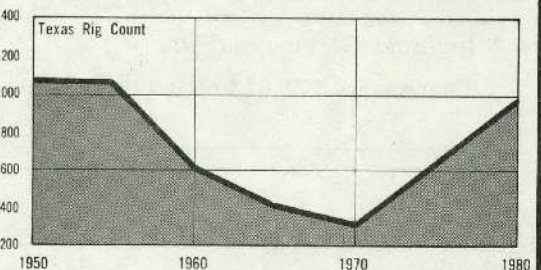


Sources: Railroad Commission, U.S. Department of Energy, American Gas Association.

TEXAS DRILLING STATISTICS

	Regular Drilling Application	Oil Well Completions	Gas Well Completions	Wildcat Drilled	Total Wells Drilled	Wells Plugged	Texas Rig Count*	Av. U.S. Drilling Cost Per Foot
1950	16,921	10,660	739	3,070	15,975	6,938	1,063	N/A
1955	24,225	15,075	1,213	4,486	23,540	9,793	1,059	11.55
1960	15,601	9,666	2,011	3,581	17,342	8,889	604	13.01
1965	14,227	6,902	2,383	3,427	14,433	8,836	425	13.44
1970	11,034	4,987	1,796	2,531	9,438	8,310	302	18.84
1971	12,324	4,784	1,780	2,633	9,299	10,525	291	19.03
1972	13,105	4,632	2,006	2,770	9,557	11,584	338	20.76
1973	13,586	4,345	2,395	2,589	9,348	11,086	376	22.50
1974	18,438	5,073	2,519	3,091	10,707	12,843	508	28.93
1975	20,293	7,004	3,396	3,895	14,393	10,960	638	36.99
1976	22,693	7,348	4,108	3,814	15,378	8,232	653	40.46
1977	25,189	8,121	4,399	3,879	16,577	8,124	778	44.70
1978	26,050	8,132	5,333	3,765	17,139	7,396	855	50.05
1979	29,241	8,487	5,319	3,961	17,509	6,658	770	58.29
1980	39,442	12,322	5,331	4,243	21,427	6,673	989	67.78

* yearly average.



Sources: Railroad Commission, Joint Association Survey, Hughes Rig Count.

NATURAL GAS OPERATIONS

Texas natural gas production of 6,977,891,217 MCF in 1980 is a decrease of 1.7% from 1979 production. This represents 35% of the natural gas produced in the United States for the year. (Department of Energy)

The following table shows Texas natural gas production for the past nine years. The decline in 1973 was the first drop in production since records have been kept by the Railroad Commission.

TEXAS NATURAL GAS PRODUCTION
(billion cubic feet)

YEAR	TOTAL PRODUCTION	PERCENT CHANGE	GAS WELL GAS	PERCENT CHANGE	CASINGHEAD GAS	PERCENT CHANGE
1972	9,603	+ 0.3	7,450	+ 1.1	2,152	- 2.4
1973	9,341	- 2.7	7,323	- 1.7	2,018	- 6.2
1974	8,907	- 4.6	7,068	- 3.5	1,839	- 8.9
1975	8,052	- 10.6	6,491	- 8.9	1,560	- 17.0
1976	7,708	- 4.3	6,247	- 3.8	1,461	- 6.3
1977	7,565	- 1.9	6,150	- 1.6	1,415	- 3.1
1978	7,077	- 6.5	5,690	- 7.5	1,386	- 2.0
1979*	7,116	+ .5	5,776	+ 1.5	1,340	- 3.3
1980	6,998	- 1.7	5,676	- 1.7	1,322	- 1.3

Texas natural gas marketed during 1980 was 5,924 billion cubic feet. This included 2,324 billion cubic feet exported to other states and 3,600 billion cubic feet marketed in Texas.

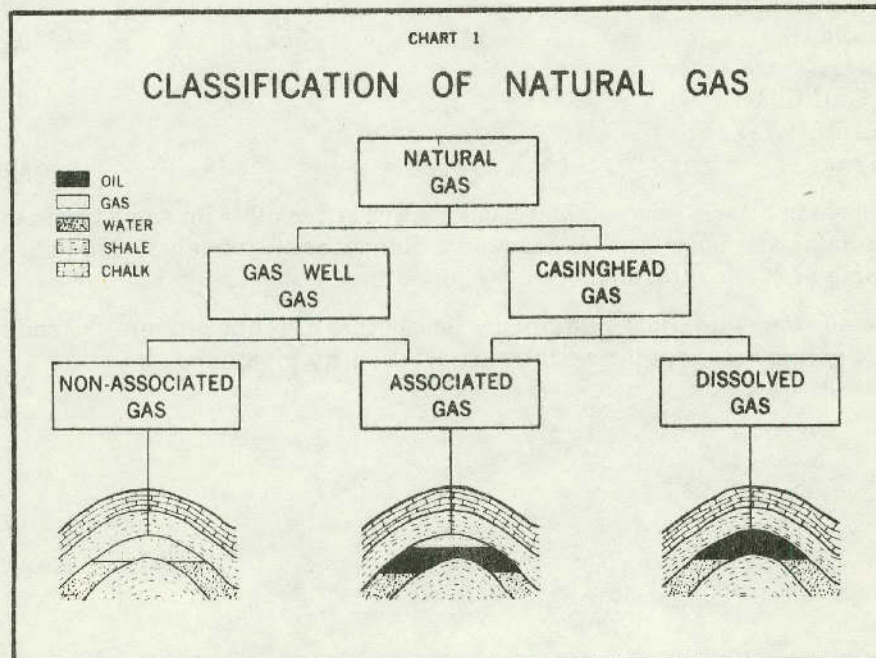
The number of gas wells and gas fields in Texas has increased since 1972.

Year End	1972	1973	1974	1975	1976	1977	1978	1979	1980
Gas Wells	35,231	36,352	37,243	39,281	41,657	44,432	47,516	53,230	55,909
Gas Fields	9,406	9,636	9,847	10,258	10,749	11,317	12,130	13,773	14,577

The Commission continued to use the terms adopted in 1952 that had previously been used by the American Gas Association and the American Petroleum Gas Institute. The term "gas well gas" is used to mean gas produced from wells classified by the Commission as gas wells. The term "dry gas" had been used for this purpose prior to 1952. The term "non-associated gas" is used to mean gas that is not in contact with or dissolved in crude oil in the reservoirs. The term "casinghead gas" is used to mean gas produced from wells classified by the Commission as oil wells. The term "dissolved gas" is used to mean gas that is dissolved in crude oil at reservoir conditions.

The accompanying Chart 1, reproduced by permission from "Economics of Natural Gas in Texas" by Stockton, Henshaw and Graves, illustrates the classification of natural gas.

* Includes 0.86% reduction due to discontinued reporting of federal offshore production.



RAILROAD COMMISSION OF TEXAS

PIPE LINES

In June, 1887, the Common Carrier Act was passed by Congress, but no specific mention was made of pipe lines. The Hepburn Amendment of June, 1906, made mention of the fact that the provisions of the act were to apply to common carriers engaged in the transportation of oil or other commodities, except water and natural or artificial gas, by pipe line. The Thirty-fifth Legislature, in 1917, placed a law on the Statute Books regulating pipe lines in Texas, and authorized the Railroad Commission of Texas to administer said regulations.

On May 28, 1919, the first accounting order was issued by the Commission, requiring all common carriers to submit an annual report for the calendar year 1918, and for each calendar year thereafter. The accounting order and the annual report were revised effective January 1, 1935, and restated Rules 70, 71, and 72 of the Railroad Commission of Texas Special Order effective June 1, 1964.

There are at present approximately 26,516 miles of crude oil trunk lines, 27,976 miles of gathering lines, excluding lease flow lines; and 24,945 miles of product lines in operation. Since 1930, products also began to move increasingly by pipe line rather than by tank cars as had been the case with crude oil. During the 1940's there began a tendency towards big-inch pipe lines and cooperative joint ventures between various companies.

In recent years there has been a great increase in the demand for natural gas with a corresponding increase in gas pipe lines in operation.

It is now a common operation for all grades of oil and products to be transported by pipelines in one continuous operation. The operation of pipe lines is becoming more automated and complex with the operational activities concentrated at a central location.

There are now in operation one hundred and fifty-five common carrier pipe lines in the State. Most of these carriers perform both gathering and trunk service. Some carriers install facilities for loading and unloading tankers, cars, and barges. The rate for gathering oil ranges from fifty-five one hundredths of a cent per barrel to eighty-five cents per barrel, depending upon the section of Texas from which the oil is gathered.

The following tabulation reflects the rate of charge for transportation of oil in the U.S. barrels of all Gulf Coast destinations.

AREA	RATE
East Central Texas	6.0 ¢ - 33.0¢
East Texas	6.0 ¢ - 85.0¢
Panhandle	10.5 ¢ - 42.8¢
Southwest Texas	5.0 ¢ - 60.0¢
Texas Gulf Coast	0.55¢ - 67.0¢
West Central Texas	10.0 ¢ - 55.3¢
West Texas	13.0 ¢ - 71.8¢

Where the occasion arises, railroad and trucks move crude oil from some fields not reached by pipe lines, at a special rate. This type of transportation cannot, however, compete with or move the enormous volume of crude oil transported by pipe lines.

Truck lines also come into great prominence as carriers of crude oil, but like railroads, they cannot compete from a volume standpoint with transportation by pipe lines.

TABLE 1
HISTORY OF TEXAS CRUDE OIL RESERVES,
PRODUCTION AND NUMBER OF PRODUCING WELLS

CRUDE OIL			
Year at January 1	(M Barrels) Estimated Proven Reserves* of Crude Oil at January 1	(M Barrels) Total Crude Oil Production** for Year	No. Crude Oil Producing Wells End of Year
1935	5,500,000	375,617	59,461
1936	6,010,000	48,776	68,054
1937	6,422,000	506,067	77,565
1938	8,247,928	468,782	85,137
1939	9,447,764	476,550	89,914
1940	9,768,371	486,662	95,214
1941	10,623,515	499,208	98,802
1942	10,975,641	477,828	98,757
1943	11,545,727	587,436	98,596
1944	11,324,954	741,126	99,746
1945	10,835,257	751,045	101,225
1946	11,470,294	755,900	103,109
1947	11,646,360	816,188	105,537
1948	11,777,537	898,314	109,643
1949	12,484,218	736,627	115,483
1950	13,509,732	817,842	123,271
1951	13,581,642	991,983	130,309
1952	15,314,964	1,009,793	136,398
1953	14,916,168	1,000,545	142,159
1954	14,998,620	954,434	149,142
1955	14,982,003	1,002,480	158,598
1956	14,933,502	1,078,886	168,930
1957	14,783,139	1,057,997	176,705
1958	14,555,140	909,958	182,633
1959	14,322,216	944,410	188,934
1960	14,859,674	892,084	192,627
1961	14,758,492	894,765	196,396
1962	14,849,574	894,023	197,659
1963	14,648,325	915,420	198,236
1964	14,573,125	928,606	199,119
1965	14,299,847	932,810	197,924
1966	14,303,058	1,000,325	196,308
1967	14,077,134	1,073,848	192,100
1968	14,494,109	1,087,825	187,681
1969	13,809,906	1,107,146	183,141
1970	13,063,182	1,207,625	177,221
1971	13,195,476	1,182,371	172,696
1972	13,023,529	1,263,412	167,233
1973	12,144,057	1,257,057	159,090
1974	11,756,613	1,225,166	159,702
1975	11,001,506	1,185,683	160,603
1976	10,080,035	1,153,941	160,546
1977	9,226,250	1,101,137	163,746
1978	8,467,436	1,040,966	166,365
1979	7,689,991	978,544	169,826
1980	7,636,084	931,078	175,673
1981	N/A		

* Estimated by American Petroleum Institute

** Railroad Commission of Texas

TABLE 2
COMPARISON OF MARKET DEMAND WITH PRODUCTION FOR THE STATE OF TEXAS
YEAR 1980 — (Barrels)

Month	MONTHLY BARRELS					² Crude Oil Production Percentage under Nominations	DAILY AVERAGE BARRELS			
	Total Crude Oil Field Nominations	Monthly Crude Oil Production	Production of ¹ Liquid Hydro-Car. Gas Well & Csghd. Gas	Total Liquid Production	² Crude Oil Production under Nominations		Crude Oil Field Nominations ³	Crude Oil Production	Total Liquid Production	² Crude Oil Production under Nominations
January	82,565,803	80,556,883	25,564,355	106,121,238	2,008,920	2.43%	2,663,413	2,598,609	3,423,666	64,804
February	76,964,869	75,078,385	24,856,884	99,935,269	1,886,484	2.45%	2,653,961	2,588,910	3,446,044	65,051
March	81,693,556	80,468,181	25,965,710	106,433,891	1,225,375	1.50%	2,635,276	2,595,748	3,433,351	39,528
April	78,693,900	77,466,420	24,839,116	102,305,536	1,227,480	1.56%	2,623,130	2,582,214	3,410,184	40,916
May	81,958,389	79,526,015	25,431,818	104,957,833	2,432,374	2.97%	2,643,819	2,565,355	3,385,736	78,464
June	78,554,100	76,216,361	23,968,538	100,184,899	2,337,739	2.98%	2,618,470	2,540,545	3,339,497	77,925
July	81,537,316	78,494,309	24,932,297	103,426,606	3,043,007	3.73%	2,630,236	2,532,074	3,336,342	98,162
August	81,244,707	77,665,269	25,018,807	102,684,076	3,579,438	4.40%	2,620,797	2,505,331	3,312,389	115,466
September	78,237,990	75,099,237	24,711,862	99,811,099	3,138,753	4.01%	2,607,933	2,503,308	3,327,037	104,625
October	80,989,794	78,099,652	25,038,860	103,138,512	2,890,142	3.57%	2,612,574	2,519,344	3,327,049	93,230
November	77,535,750	75,072,024	24,620,696	99,692,720	2,463,726	3.18%	2,584,525	2,502,401	3,323,091	82,124
December	79,340,129	77,335,539	25,696,383	103,031,922	2,004,590	2.53%	2,559,359	2,494,695	3,323,610	64,664
ANNUAL	959,316,303	931,078,275	300,645,326	1,231,723,601	28,238,028	2.94%	2,621,083	2,543,930	3,365,365	77,153

¹ The term "Liquid Hydrocarbon" as used herein, covers all liquefiable hydrocarbons recovered from gas wells and casinghead wells by Natural Gasoline Plants, Cycling Plants and separators, includes condensate, natural gasoline, butane-propane, ethane, and other products.

² Comparisons in this table do not include "Liquid Hydrocarbons".

³ Includes only the crude oil nominated for from lease connections. (See Table No. 3.)

TABLE 3
CRUDE OIL NOMINATIONS FOR 1980 BY DISTRICT
 (Barrels Monthly)

District	January	February	March	April	May	June	July	August	September	October	November	December
1	50,001	50,409	52,546	54,558	53,243	53,230	54,524	52,085	55,838	58,982	59,439	56,830
2	133,683	131,447	129,967	129,370	130,924	127,397	127,811	126,327	126,308	121,879	120,539	119,099
3	311,439	306,997	300,799	300,476	303,754	310,801	313,318	306,714	305,629	312,577	311,830	309,812
4	67,606	67,598	67,977	66,434	66,706	66,191	67,177	67,793	68,559	67,889	67,896	67,486
5	30,928	30,234	29,862	30,476	31,448	32,137	31,803	31,872	31,280	30,348	29,944	29,323
6	150,013	136,531	134,817	135,409	136,128	135,040	135,773	137,193	134,751	133,343	131,848	129,905
6E	151,009	161,987	162,616	160,821	162,544	160,525	160,762	158,931	173,068	172,050	170,681	170,369
7B	76,846	72,053	71,253	71,503	74,919	73,257	75,100	73,096	72,376	73,477	72,667	68,413
7C	76,478	84,655	82,078	82,407	79,632	77,377	79,873	82,373	82,509	82,180	82,862	80,187
8	674,909	677,216	678,978	674,663	679,156	669,391	672,112	578,042	651,315	665,072	658,734	657,348
8A	802,085	793,637	783,662	778,067	781,798	774,042	770,162	853,642	767,018	754,726	736,544	729,232
9	88,745	91,646	89,288	89,311	91,784	87,857	90,577	100,993	89,849	89,833	635,225	89,457
10	49,671	49,551	51,433	49,635	51,783	51,225	51,244	51,736	49,433	50,218	50,858	51,898
TOTAL	2,663,413	2,653,961	2,635,276	2,623,130	2,643,819	2,618,470	2,630,236	2,620,797	2,607,933	2,612,574	3,129,067	2,559,359

TABLE 4
CRUDE OIL ALLOWABLES FOR 1980
(Barrels Daily)

District	January	February	March	April	May	June	July	August	September	October	November	December
1	2,912,881	2,673,688	2,943,428	2,909,387	2,762,454	2,681,940	2,850,613	2,925,548	2,908,564	3,126,507	3,116,578	3,823,159
2	4,882,918	4,566,581	4,892,214	4,748,268	4,887,957	4,679,858	4,747,935	4,684,366	4,550,782	4,641,631	4,439,127	4,668,371
3	13,902,669	13,084,423	14,212,480	14,128,981	14,845,486	14,558,890	14,944,622	14,595,794	13,862,874	14,980,014	14,813,480	15,805,905
4	2,958,686	2,789,742	2,751,544	2,653,575	2,730,384	2,679,155	2,789,512	2,821,009	2,725,824	2,780,071	2,640,699	2,689,100
5	1,325,642	1,261,753	1,211,616	1,193,525	1,260,151	1,256,848	1,273,215	1,279,032	1,238,322	1,296,746	1,273,719	1,344,122
6	4,983,131	4,570,483	4,918,566	4,792,669	4,971,108	4,824,973	5,039,749	5,043,005	4,875,508	4,796,880	4,561,315	4,748,678
6E	5,252,796	4,935,921	5,286,651	5,105,923	5,273,444	5,105,005	5,092,642	5,101,014	4,950,524	5,110,912	4,952,679	5,120,145
7B	4,203,937	3,934,481	4,246,019	4,196,032	4,450,485	4,254,650	4,340,623	4,323,224	4,243,393	4,517,918	4,384,694	4,520,019
7C	4,526,600	3,823,905	4,126,727	4,095,638	4,231,563	4,158,380	4,414,251	4,482,795	4,369,014	4,502,491	4,348,634	4,589,649
8	26,240,796	24,544,976	26,319,248	24,929,629	25,851,258	25,201,361	26,220,944	26,357,426	25,449,191	26,217,673	25,259,522	26,328,407
8A	29,916,851	27,784,570	29,014,782	28,196,762	29,166,524	27,678,753	28,852,977	28,743,079	28,721,626	29,676,723	28,678,029	28,981,464
9	4,947,015	4,653,192	5,058,036	5,007,773	5,271,000	5,153,596	5,417,535	5,405,399	5,222,118	5,463,683	5,353,615	5,467,128
10	2,238,907	2,115,093	2,310,455	2,250,729	2,323,872	2,205,164	2,308,572	2,281,201	2,134,761	2,199,220	2,166,527	2,278,776
TOTALS	108,292,829	100,738,808	107,291,766	104,208,891	108,025,686	104,456,573	108,293,190	108,042,892	105,252,501	109,310,469	105,988,619	109,864,923
Daily Average	3,493,317	3,473,752	3,461,025	3,473,630	3,484,700	3,481,886	3,493,329	3,485,255	3,508,417	3,526,144	3,532,954	3,544,030

TABLE 5
CRUDE OIL IN STORAGE - IN LINES - IN LEASE TANKS AT REFINERIES,
PIPE LINE TANK FARMS AND TERMINALS FOR THE YEAR 1980
 (Barrels)

MONTH	Oil in Lines	Lease Tanks	Refineries	Gathering Systems Pipe Line Tank Farms & Terminals	TOTAL STORAGE
January	22,954,005	11,601,694	28,059,829	47,629,061	110,244,589
February	22,939,380	10,734,466	28,681,016	48,879,840	111,234,702
March	22,994,611	11,453,492	30,632,741	51,665,643	116,746,487
April	23,049,565	11,361,677	32,505,107	51,445,573	118,361,922
May	23,735,978	11,542,273	33,393,163	56,952,633	125,624,047
June	22,957,229	11,634,780	35,546,129	55,065,732	125,203,870
July	23,301,147	11,376,086	33,852,600	56,784,138	125,313,971
August	21,512,663	11,674,799	37,186,264	58,366,765	128,740,491
September	21,599,639	12,269,268	34,811,762	54,452,364	123,133,033
October	23,277,781	11,764,220	32,901,506	56,250,613	124,194,120
November	23,261,348	12,996,753	31,820,521	50,726,150	118,804,772
December	23,289,477	12,171,712	27,360,437	51,781,904	114,603,530
TOTALS	274,872,823	140,581,220	386,751,075	640,000,416	1,442,205,534

RAILROAD COMMISSION OF TEXAS

TABLE 6
PRODUCTION STATISTICS BY COUNTY FOR THE YEAR 1980

COUNTY NAME	DIST	GAS WELL GAS MCF	CONDENSATE BBL	CRUDE OIL BBL	CASINGHEAD MCF
ANDERSON	6	6,249,110	71,916	3,839,890	8,842,544
ANDREWS	8	3,767,253	20,570	39,844,906	28,876,714
ANGELINA	6	451,093	1,322	486	12
ARANSAS	4	12,394,828	201,104	438,562	1,039,551
ARCHER	9	0	0	3,770,623	828,242
ARMSTRONG	10	0	0	0	0
ATASCOSA	1	20,656,590	93,948	1,698,972	6,702,471
AUSTIN	3	6,224,107	163,866	760,442	423,475
BAILEY	8A	0	0	0	0
BANDERA	1	0	0	0	0
BASTROP	1	0	0	146,408	71,172
BAYLOR	9	0	0	414,142	59,170
BEE	2	28,247,764	154,718	874,425	1,695,285
BELL	1	0	0	0	0
BEXAR	1	21,811	0	369,681	31,184
BLANCO	1	0	0	0	0
BORDEN	8A	0	0	8,295,936	8,287,389
BOSQUE	5	0	0	0	0
BOWIE	6	1,368,243	65,906	11,436	1,662
BRAZORIA	3	165,687,340	917,687	13,594,406	15,487,250
BRAZOS	3	149,119	5,334	2,439,856	2,987,316
BREWSTER	8	0	0	0	0
BRISCOE	10	0	0	0	0
BROOKS	4	114,744,326	355,934	693,651	2,388,348
BROWN	7B	5,157,832	11,124	392,545	2,591,614
BURLESON	3	2,730,012	177,865	10,018,981	14,429,891
BURNET	1	0	0	0	0
CALDWELL	1	39,779	109	2,032,776	1,539,655
CALHOUN	2	36,629,517	238,454	918,959	6,073,079
CALLAHAN	7B	3,603,377	14,380	897,803	2,881,537
CAMERON	4	4,364,443	3	4,935	12
CAMP	6	2,729,886	0	374,002	38,615
CARSON	10	62,818,255	276	1,322,325	22,426,371
CASS	6	19,644,068	22,939	821,962	1,908,613
CASTRO	10	0	0	0	0
CHAMBERS	3	49,624,862	671,877	8,857,468	45,583,999
CHEROKEE	6	10,389,546	57,557	1,901,423	1,261,187
CHILDRESS	10	0	0	9,608	1,273
CLAY	9	158,961	2,345	2,289,138	2,105,616
COCHRAN	8A	3,721,931	12,554	11,639,141	4,166,940
COKE	7C	1,790,846	8,392	3,160,359	12,125,101
COLEMAN	7B	5,840,050	14,587	988,379	3,774,512
COLLIN	5	0	0	0	0
COLLINGSWORTH	10	3,906,852	1,309	17,074	152,445
COLORADO	3	45,642,402	320,705	359,679	1,658,138
COMAL	1	0	0	0	0
COMANCHE	7B	2,605,230	8,664	91,451	403,745
CONCHO	7C	1,058,288	1,301	159,567	246,308
COOKE	9	456,650	3,093	4,046,141	1,708,801
CORYELL	7B	0	0	C	0
COTTLE	8A	6,648,735	52,409	228,219	144,306
CRANE	8	45,729,058	61,926	30,336,534	122,093,885
CROCKETT	7C	92,101,914	319,032	4,635,979	11,304,977
CROSBY	8A	0	0	856,163	14,980
CULBENSON	8	5,348,557	43	284,482	323,694
DALLAM	10	66,530	0	C	C
DALLAS	5	0	0	C	0
DAWSON	8A	0	0	6,269,651	3,780,480
DEAF SMITH	10	0	0	0	0
DELTA	5	0	0	0	0
DENTON	9	1,942,699	800	11,967	182
DE WITT	2	28,102,788	398,812	472,502	898,791
DICKENS	8A	0	0	113,483	2,380
DIMMIT	1	9,796,719	79,351	3,440,650	5,044,495
DONLEY	10	48,390	0	0	0
DUVAL	4	40,417,166	70,921	4,063,907	4,673,704
EASTLAND	7B	7,268,108	22,160	1,197,919	7,803,655
ECTOR	8	61,894,511	73,106	52,233,647	55,373,881
EDWARDS	1	10,164,775	3,030	3,549	7,085
ELLIS	5	0	0	4,914	72
EL PASO	8	0	0	C	C
ERATH	7B	4,664,872	8,457	9,212	64,377
FALLS	5	181,506	258	30,608	5,487
FANNIN	5	106,009	13,281	C	0
FAYETTE	3	1,279,798	71,954	4,684,216	4,665,377
FISHER	7B	494,700	10,379	3,867,033	5,937,781
FLOYD	8A	0	0	1,572	322
FOARD	9	144,204	0	317,714	20,044
FORT BEND	3	21,139,981	124,374	8,562,069	10,056,802
FRANKLIN	6	15,995,899	0	1,667,128	132,451
FREESTONE	5	57,156,318	123,088	93,225	29,079
FRIO	1	3,604,685	6,462	3,954,961	2,656,496
GAINES	8A	3,932,896	3,058	60,270,516	38,567,007
GALVESTON	3	147,473,631	999,388	4,220,510	16,400,037
GARZA	8A	0	0	7,469,123	1,141,435

OIL AND GAS DIVISION

TABLE 6
PRODUCTION STATISTICS BY COUNTY FOR THE YEAR 1980

COUNTY NAME	DIST	GAS WELL GAS MCF	CONDENSATE BBL	CRUDE OIL BBL	CASINGHEAD MCF
GILLESPIE	1	0	0	0	0
GLASSCOCK	8	973,529	31,444	4,091,496	8,765,557
GOLIAD	2	21,473,149	85,438	705,887	1,390,037
GONZALES	1	2,767,399	34,582	1,008,383	662,156
GRAY	10	27,286,264	12,065	3,988,582	9,588,869
GRAYSON	9	5,698,394	74,228	3,582,874	4,993,990
GREGG	6	9,814,023	92,855	43,527,927	14,387,851
GRIMES	3	3,429,862	113,960	19,983	45,842
GUADALUPE	1	117,638	325	1,764,846	938,541
HALE	8A	0	0	7,057,158	1,012,175
HALL	10	0	0	0	0
HAMILTON	7B	190,473	240	6,148	79
HANSFORD	10	45,911,290	60,335	296,587	2,153,878
HARDEMAN	9	9,089	0	936,538	315,394
HARDIN	3	5,644,251	207,475	2,773,478	2,201,553
HARRIS	3	37,693,793	310,880	10,781,861	38,086,630
HARRISON	6	36,105,856	224,735	883,638	1,427,325
HARTLEY	10	9,230,782	0	0	0
HASKELL	7B	0	0	1,411,542	424,235
HAYS	1	0	0	C	0
HEMPHILL	10	164,664,156	1,036,557	661,346	10,631,722
HENDERSON	5	25,651,045	43,192	2,949,270	20,349,921
HIDALGO	4	109,847,364	1,705,067	102,437	372,000
HILL	5	0	0	844	12
HOCKLEY	8A	443,215	4,584	43,318,942	18,687,205
HOOD	7B	2,478,850	7,357	925	17,312
HOPKINS	5	5,543,087	87,778	1,406,833	2,398,454
HOUSTON	6	7,775,420	47,689	1,027,769	865,465
HOWARD	8	21,852	1,489	14,676,748	8,451,586
HUDSPETH	8	0	0	0	0
HUNT	5	236,851	2,911	1,279	7
HUTCHINSON	10	33,037,435	6,438	2,774,104	18,940,987
IRION	7C	6,454,893	138,410	2,986,932	11,972,312
JACK	9	24,172,972	148,960	2,333,472	9,437,097
JACKSON	2	28,018,657	111,497	8,860,381	14,594,707
JASPER	3	851,239	51,453	610,511	1,161,498
JEFF DAVIS	8	0	0	11,623	7,282
JEFFERSON	3	96,420,832	1,309,034	3,513,509	4,167,197
JIM HOGG	4	14,798,660	19,936	503,441	699,979
JIM WELLS	4	93,270,375	386,269	1,429,924	9,935,933
JOHNSON	5	0	0	C	C
JONES	7B	19,214	928	1,870,373	809,306
KARNES	2	19,787,864	238,848	767,742	5,469,511
KAUFMAN	5	0	0	201,654	175,284
KENDALL	1	0	0	0	C
KENEDY	4	56,657,853	177,666	282,826	1,167,251
KENT	8A	0	0	11,316,272	7,170,789
KERR	1	0	0	0	0
KIMBLE	7C	231,221	185	4,909	8,623
KING	8A	2,634,415	43,732	3,560,515	612,316
KINNEY	1	0	0	C	0
KLEBERG	4	254,925,506	396,082	3,753,287	9,275,360
KNOX	9	0	0	800,544	161,799
LAMAR	5	0	0	C	0
LAMB	8A	1,156,981	3,390	1,219,655	175,813
LAMPASAS	7B	0	0	0	0
LA SALLE	1	4,679,649	22,940	245,307	205,280
LAVACA	2	47,363,427	362,368	374,695	1,898,460
LEE	3	15,787,660	1,244,412	8,113,802	14,221,603
LEON	5	4,852,064	19,974	267,521	279,752
LIBERTY	3	7,392,270	99,144	3,674,187	3,018,622
LIMESTONE	5	12,087,744	29,224	157,564	10,805
LIPSCOMB	10	61,662,346	416,620	910,181	8,144,140
LIVE OAK	2	54,772,130	734,835	705,139	1,469,318
LLANG	1	86,031	3	0	C
LOVING	8	40,608,021	17,312	1,182,756	1,726,267
LUBBOCK	8A	0	0	1,415,352	170,885
LYNN	8A	0	0	312,446	68,388
MCCULLOCH	7C	558,504	202	10,175	16,686
MCLENNAN	5	0	0	2,234	48
MC MULLEN	1	27,402,913	97,334	543,879	220,472
MADISON	3	7,156,826	64,085	945,639	981,811
MARION	6	5,139,639	44,169	410,543	726,821
MARTIN	8	45,737	246	8,819,505	13,030,272
MASON	1	0	0	0	0
MATAGORDA	3	142,522,863	1,352,197	2,029,403	8,277,050
MAVERICK	1	4,553,416	31,675	1,310,220	641,462
MEDINA	1	103,647	0	248,123	85,947
MENARD	7C	196,976	353	132,214	38,353
MIDLAND	8	35,413,456	641,607	6,411,543	23,078,915
MILAM	1	262,334	1,751	227,756	69,523
MILLS	7B	0	0	0	0
MITCHELL	8	688,749	453	6,242,958	3,259,325
MONTAGUE	9	562,200	5,954	2,492,007	2,622,484
MONTGOMERY	3	5,534,186	42,531	16,960,263	26,430,903

RAILROAD COMMISSION OF TEXAS

TABLE 6
PRODUCTION STATISTICS BY COUNTY FOR THE YEAR 1980

COUNTY NAME	DIST	GAS WELL GAS MCF	CONDENSATE BBL	CRUDE OIL BBL	CASINGHEAD MCF
MOORE	10	162,587,133	3,407	385,243	4,358,815
MORRIS	6	0	0	0	0
MOTLEY	8A	0	0	155,571	18,039
MACOGDOCHES	6	30,027,012	18,118	15,730	2,357
NAVARRO	5	7,670,325	149,656	1,330,385	1,726,861
NEWTON	3	795,772	4,933	567,746	558,039
NOLAN	7B	632,736	3,423	2,591,449	5,377,434
NUECES	4	140,130,801	660,993	2,495,308	6,330,884
OCHILTREE	10	32,171,076	122,167	2,234,397	6,488,359
OLDHAM	10	960,746	0	708,394	58,571
ORANGE	3	2,805,219	39,702	755,898	264,193
PALO PINTO	7B	30,164,973	125,990	278,524	2,365,704
PANOLA	6	144,001,821	1,178,690	636,909	3,149,378
PARKER	7B	47,513,041	137,863	79,604	228,937
PARMER	10	0	0	0	0
PECOS	8	439,126,049	571,603	50,565,026	22,197,839
POLK	3	17,785,239	462,973	883,473	990,010
POTTER	10	61,236,079	906	431,402	1,207,615
PRESIDIO	8	0	0	994	1,026
RAINS	5	3,933,430	1,176	0	0
RANDALL	10	0	0	0	0
REAGAN	7C	979,742	13,334	6,591,064	28,658,925
REAL	1	0	0	0	0
RED RIVER	6	0	0	69,527	2,484
REEVES	8	96,128,310	106,005	1,019,881	3,601,023
REFUGIO	2	90,116,551	66,442	28,536,219	52,024,962
ROBERTS	10	46,351,256	394,356	832,844	5,350,807
ROBERTSON	5	2,109,090	177	12,549	4,549
ROCKWALL	5	0	0	0	0
RUNNELS	7C	1,799,156	7,561	1,797,948	2,188,705
RUSK	6	36,796,346	269,669	14,924,572	6,650,243
SABINE	6	0	0	0	0
SAN AUGUSTINE	6	0	0	0	0
SAN JACINTO	3	4,201,525	126,394	73,834	25,606
SAN PATRICIO	4	46,569,714	1,102,916	3,076,449	6,143,421
SAN SABA	7B	0	0	0	0
SCHLEICHER	7C	16,981,955	100,686	900,927	2,571,915
SCURRY	8A	0	0	39,377,274	56,528,902
SHACKELFORD	7B	3,521,588	14,408	1,854,663	3,964,743
SHELBY	6	5,865,191	14,171	26,682	132,593
SHERMAN	10	49,593,974	17,254	138,461	321,551
SMITH	6	9,615,211	70,675	3,345,919	1,608,155
SOMERVELL	7B	98,460	58	0	0
STARR	4	44,023,375	391,485	2,053,522	5,341,541
STEPHENS	7B	9,044,194	32,460	4,586,208	6,675,472
STERLING	8	7,931,193	42,782	1,827,373	22,040,255
STONEWALL	7B	0	0	4,203,583	1,856,345
SUTTON	7C	63,866,379	129,062	60,455	24,682
SWISHER	10	0	0	0	0
TARRANT	5	5,386	0	0	0
TAYLOR	7B	467,936	2,338	2,378,532	2,480,314
TERRELL	7C	47,395,712	45,330	69,917	318,789
TERRY	7B	2,669,833	115	14,121,690	3,479,348
THROCKMORTON	8A	207,767	386	1,546,470	1,577,895
TITUS	6	0	0	2,076,845	18,693
TOM GREEN	7C	1,812,494	17,458	2,205,689	4,565,835
TRAVIS	1	0	0	4,224	85
TRINITY	3	678,869	7,194	1,824	13
TYLER	3	8,439,946	119,993	321,181	584,475
UPSHUR	6	15,553,445	246,328	1,094,869	330,942
UPTON	7C	13,312,474	456,989	10,396,359	28,254,577
UVALDE	1	18,892	0	0	0
VAL VERDE	1	9,821,043	0	2,738	33
VAN ZANDT	5	13,983,323	31,495	6,099,733	4,633,202
VICTORIA	2	25,167,135	110,859	2,192,297	3,172,018
WALKER	3	1,232,146	15,616	5,696	67
WALLER	3	247,320,072	50,136	66,652	1,401,528
WARD	8	172,816,783	850,226	8,956,155	17,174,373
WASHINGTON	3	685,176	98,695	279,507	341,977
WEBB	4	122,805,616	788,819	963,614	411,254
WHARTON	3	42,125,935	150,342	3,294,212	11,231,029
WHEELER	10	96,332,757	260,075	1,050,935	1,878,961
WICHITA	9	0	0	5,980,457	481,631
WILBARGER	9	7,073	0	1,892,128	175,444
WILLACY	4	17,342,020	55,661	1,281,823	9,422,941
WILLIAMSON	1	0	0	22,408	359
WILSON	1	540,726	27,158	818,572	231,773
WINKLER	8	154,194,902	555,982	8,100,190	40,956,492
WISE	9	70,693,985	196,861	2,058,274	12,053,721
WOOD	6	16,288,016	164,767	25,093,774	24,348,708
YOAKUM	8A	0	0	60,771,167	34,700,967
YOUNG	9	4,658,975	20,688	2,746,820	4,550,355
ZAPATA	4	96,269,729	90,132	188,774	281,118
ZAVALA	1	8,154,783	5,019	841,308	1,269,355
TOTAL		5,675,595,010	29,259,688	931,078,275	1,322,296,207

TABLE 7
ANNUAL PRODUCTION BY DISTRICT
 (Year 1980)

DIST.	HYDROCARBON LIQUID (BBL)	GAS WELL GAS (MCF)	CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1 - 81 (BBL)
1	627,568	108,284,535	20,388,879	18,707,556	822,591,274
2	2,479,672	376,664,727	88,260,203	44,351,072	2,272,799,749
3	9,365,490	1,091,528,823	226,647,026	110,084,687	7,042,066,896
4	6,183,959	1,161,288,741	57,666,408	21,358,670	2,959,772,774
5	478,887	129,637,563	9,913,477	9,669,067	947,582,925
6	2,598,430	375,011,655	65,551,665	45,283,547	2,093,809,699
6E	-----	-----	19,210,234	58,450,798	4,622,325,148
7B	411,469	122,909,945	49,144,877	28,314,467	1,708,604,038
7C	1,417,081	258,337,466	102,458,814	30,030,297	1,542,418,069
8	2,791,659	1,064,524,976	370,070,649	237,509,920	9,492,909,942
8A	115,935	19,986,500	181,575,188	277,900,896	6,749,669,484
9	455,784	109,392,388	39,484,219	33,657,815	2,855,252,584
10	2,333,754	858,027,691	91,924,568	15,759,483	1,557,994,639
TOTAL	29,259,688	5,675,595,010	1,322,296,207	931,078,275	44,667,797,221

Gross Gas Production Includes Extraction Loss (Shrinkage) for Recovered Hydrocarbon Liquids.

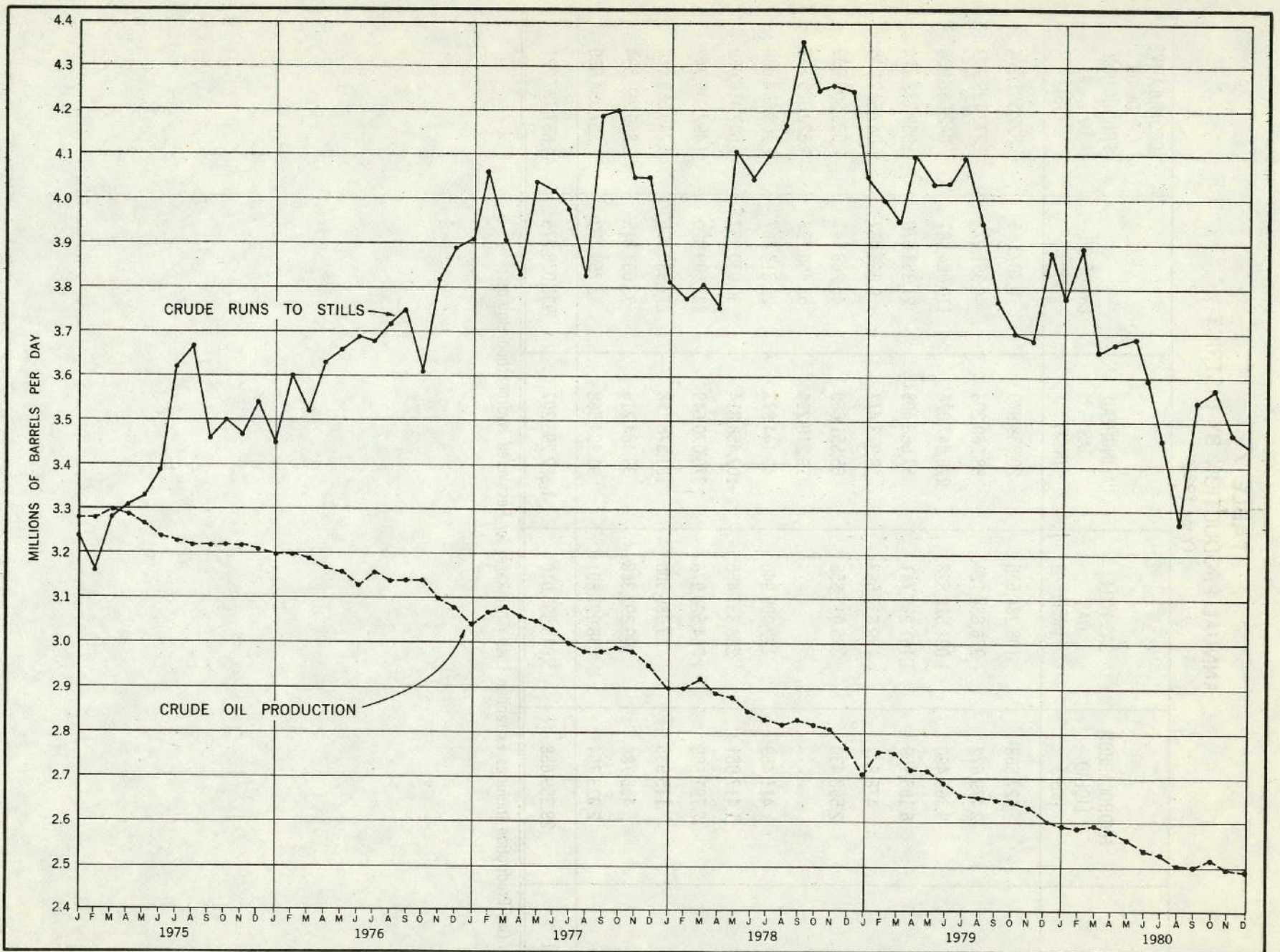


Figure 1. CRUDE OIL PRODUCTION AND CRUDE RUNS TO STILL'S

TABLE 8
HISTORY OF TEXAS NATURAL GAS

Year	Total Number of Gas Wells	Number of Gas Wells Produced	Gas Well Gas Produced (MCF)	Casinghead Gas Produced* (MCF)	Total Gas Produced* (MCF)	Gas Reported as Vented or Flared* (MCF)	Natural Gas Reserves as of Jan. 1 (MMCF)
1936		2,717	575,275,000	269,463,000	844,738,000	100,786,000	
1937		2,943	658,713,000	335,175,000	993,888,000	91,341,000	
1938		3,158	705,908,000	393,367,000	1,099,275,000	137,196,000	
1939		3,246	872,286,000	442,773,000	1,315,059,000	142,403,000	
1940		3,403	1,087,089,000	452,238,000	1,539,327,000	132,740,000	
1941		3,553	1,382,830,000	427,462,000	1,810,292,000	101,147,000	
1942		3,685	1,508,794,000	402,328,000	1,911,122,000	81,988,000	
1943		3,800	1,683,920,809	438,647,209	2,122,568,018	91,121,000	
1944		3,962	1,907,704,332	527,013,593	2,434,717,925	111,563,000	
1945		4,658	2,065,266,423	599,911,322	2,665,177,745	119,048,103	
1946		5,122	2,098,867,220	664,545,023	2,763,412,243	108,484,579	78,306,676
1947	8,897	5,438	2,231,430,080	706,070,607	2,937,500,687	97,793,573	86,363,459
1948	9,440	5,570	2,540,917,386	707,303,721	3,248,221,107	102,422,509	90,025,566
1949	10,171	6,493	2,739,790,600	770,732,048	3,510,522,648	41,909,355	95,708,553
1950	10,807	7,310	3,099,606,096	924,570,897	4,024,176,993	28,424,156	99,170,403
1951	11,138	8,296	3,518,486,197	1,155,049,259	4,673,535,456	47,426,042	102,404,077
1952	12,136	9,202	3,779,106,990	1,310,269,791	5,089,376,781	184,423,922	105,653,229
1953	13,367	10,257	3,835,635,847	1,479,135,184	5,314,771,031	297,296,275	105,732,763
1954	14,608	11,224	3,955,492,811	1,555,169,157	5,510,661,968	255,273,285	106,529,626
1955	15,612	11,793	4,061,169,733	1,679,288,713	5,740,458,446	270,198,640	105,129,062
1956	17,339	12,503	4,196,274,738	1,808,459,532	6,004,734,270	268,225,365	108,287,548
1957	19,302	13,681	4,209,022,841	1,827,840,669	6,036,863,510	220,454,367	112,728,750
1958	21,335	15,349	4,383,259,164	1,666,868,115	6,050,127,279	161,881,612	113,084,518
1959	23,381	16,752	4,707,673,353	1,714,236,548	6,421,909,901	154,741,674	115,045,743
1960	25,807	18,612	5,017,874,190	1,657,295,605	6,675,169,795	131,208,550	120,475,783
1961	28,048	19,831	5,126,897,899	1,667,118,864	6,794,016,763	125,465,201	119,489,393
1962	29,541	20,834	5,258,336,700	1,647,302,820	6,905,639,520	129,150,927	119,838,711
1963	30,480	22,016	5,530,700,927	1,682,973,822	7,213,674,749	132,963,189	119,503,798
1964	32,416	22,995	5,846,879,988	1,707,287,547	7,554,167,535	117,475,433	117,809,376
1965	33,436	23,570	6,132,764,258	1,721,780,862	7,854,545,120	103,978,872	118,855,055
1966	34,521	23,716	6,258,199,039	1,839,765,501	8,097,964,540	110,245,344	120,616,760
1967	35,035	23,760	6,314,445,633	2,022,348,049	8,336,793,682	130,109,653	123,609,326
1968	35,459	23,805	6,512,818,553	2,100,053,643	8,612,872,196	125,264,469	125,415,064
1969	35,759	23,689	6,838,026,114	2,125,458,089	8,963,484,203	112,108,200	119,001,106
1970	35,749	23,417	7,204,522,710	2,245,335,308	9,449,858,018	100,852,690	112,392,622
1971	35,139	23,280	7,367,204,617	2,203,426,957	9,570,631,574	70,606,194	106,352,993
1972	35,231	23,373	7,450,363,616	2,152,266,013	9,602,629,629	60,147,987	101,472,108
1973	36,352	23,595	7,322,579,995	2,018,102,992	9,340,682,987	41,891,917	95,042,043
1974	37,243	24,635	7,068,268,065	1,839,160,750	8,907,428,815	34,619,921	84,936,502
1975	39,281	26,184	6,491,849,189	1,560,262,733	8,052,111,922	31,465,557	78,540,717
1976	41,657	28,026	6,247,330,373	1,460,988,470	7,708,318,843	30,568,194	71,036,854
1977	44,432	31,434	6,150,029,884	1,414,605,290	7,564,635,174	27,490,253	64,651,410
1978	47,516	33,157	5,690,601,922	1,386,498,376	7,077,100,298	25,695,711	62,157,836
1979	53,230	35,377	5,775,570,824	1,340,247,339	7,115,818,163	27,499,559	54,600,235
1980	55,909	37,345	5,675,595,010	1,322,296,207	6,997,891,217	28,993,837	51,610,771

* Does not include all casinghead gas flared prior to August, 1952. Prior to that time casinghead gas not utilized was not required to be reported.

NOTE: GAS VOLUMES IN THOUSANDS OF CUBIC FEET (MCF) AT 14.65 PSIA and 60° F.

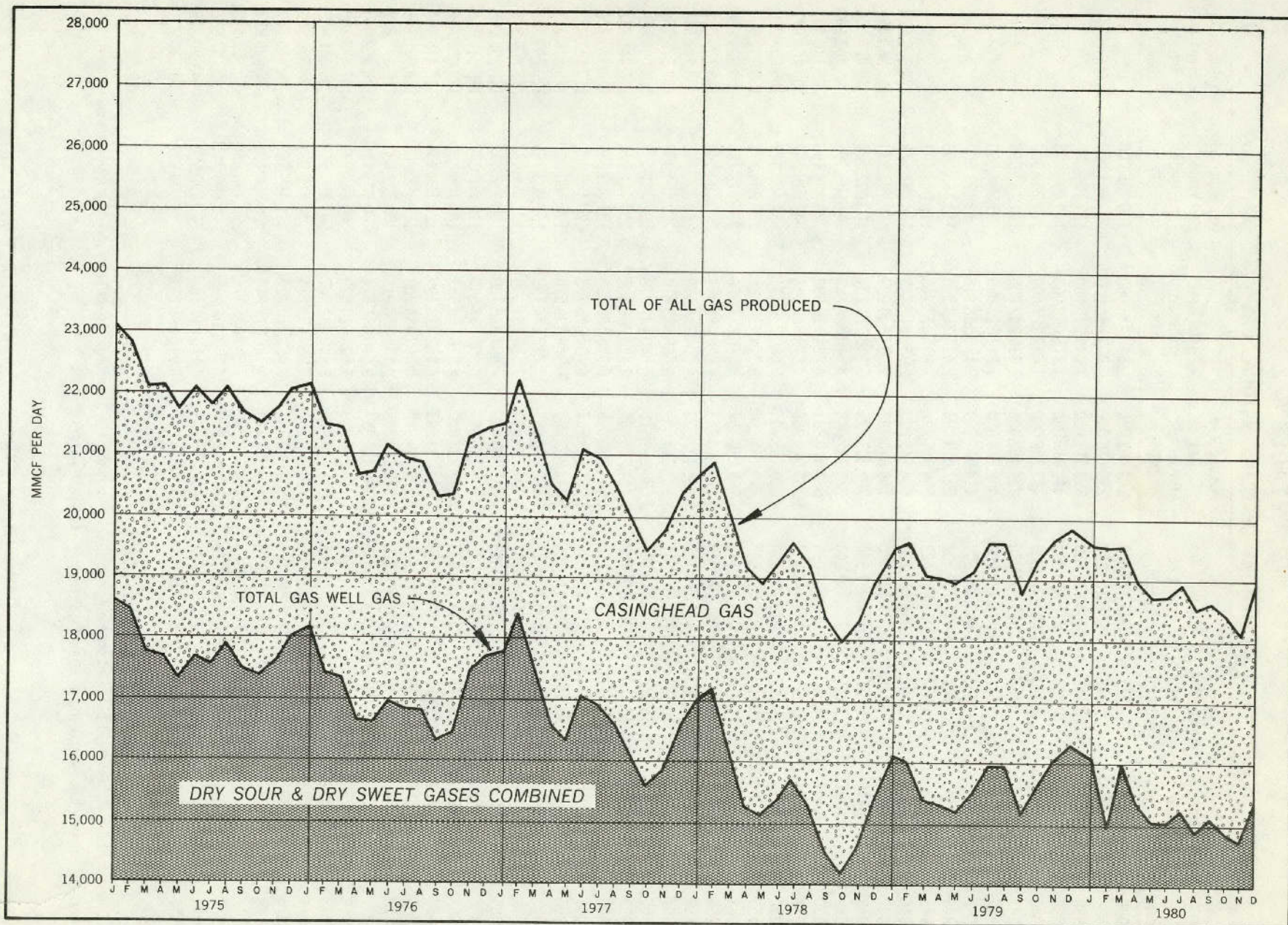


Figure 2. NATURAL GAS PRODUCTION IN TEXAS

TABLE 9
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION

(Reported in MCF)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F

YEAR 1980

Month	Extraction Loss ¹	Acid Gas H ₂ S & CO ₂	Plant Fuel & Lease Use	Pressure Maint. & Repressuring	Transmission Lines	Cycled	Carbon Black	Under-ground Storage	Vented or Flared	Plant Meter Difference	Total Gas Produced ²	Marketed Production ³
January	33,106,940	12,601,447	41,263,505	22,914,540	479,713,822	9,404,592	184,828	4,021,555	2,548,830	1,520,904	607,280,963	521,162,155
February	30,545,709	10,945,821	38,831,180	21,284,119	447,725,105	8,856,097	242,839	4,723,792	2,361,286	1,533,331	567,049,279	486,799,124
March	33,192,894	11,603,679	40,779,872	22,843,056	477,273,759	9,172,303	286,037	7,076,364	2,301,057	1,963,246	606,492,267	518,339,668
April	31,714,904	11,693,375	39,529,666	22,201,930	444,302,971	8,965,379	269,963	8,408,453	2,235,930	135,968	569,458,539	484,102,600
May	33,181,919	12,030,604	40,122,333	27,795,971	445,778,108	4,777,146	280,263	11,960,185	2,941,576	1,225,796	580,093,901	486,180,704
June	31,626,501	10,651,395	39,494,662	26,229,781	440,127,472	4,235,284	150,405	5,600,442	2,599,564	1,466,519	562,182,025	479,772,539
July	31,797,546	11,967,554	40,354,406	26,839,478	464,126,094	4,522,210	146,165	3,245,155	2,265,162	1,858,651	587,122,421	504,626,665
August	31,662,604	11,293,341	39,123,933	27,177,221	454,068,501	4,375,089	269,194	2,468,142	2,602,717	1,389,862	574,430,604	493,461,628
September	32,077,767	11,448,827	40,451,420	27,236,217	431,430,348	4,476,797	271,405	9,565,245	2,304,119	1,099,206	560,361,351	472,153,173
October	31,863,749	8,977,414	39,934,488	22,434,925	446,491,399	8,575,197	283,360	9,423,827	2,201,123	1,240,841	571,426,323	486,709,247
November	31,465,805	11,192,454	39,205,186	21,249,023	446,183,070	9,467,693	284,049	884,843	2,319,036	(-) 706,051	561,545,108	485,672,305
December	33,434,377	12,327,426	42,283,472	22,797,625	462,744,191	9,563,290	300,443	1,126,321	2,313,437	(-) 98,485	586,792,097	505,328,106
TOTAL	385,670,715	136,733,337	481,374,123	291,003,886	5,439,964,840	86,391,077	2,968,951	68,504,324	28,993,837	12,629,788	*6,934,234,878	5,924,307,914
Percent Of Total	5.56	1.97	6.94	4.20	78.45	1.25	0.04	0.99	0.42	0.18	-----	-----

¹ Extraction Loss is shrinkage in Gas Volume due to removal of Liquefied Hydrocarbons.

² Disposition Volumes not adjusted for corrected answers.

³ Marketed Production is the total gas to Transmission Lines, Carbon Black, and Plant Fuel and Lease Use.

* This figure does not contain all information from updated reports that is reflected in figures past page 129 of this report.

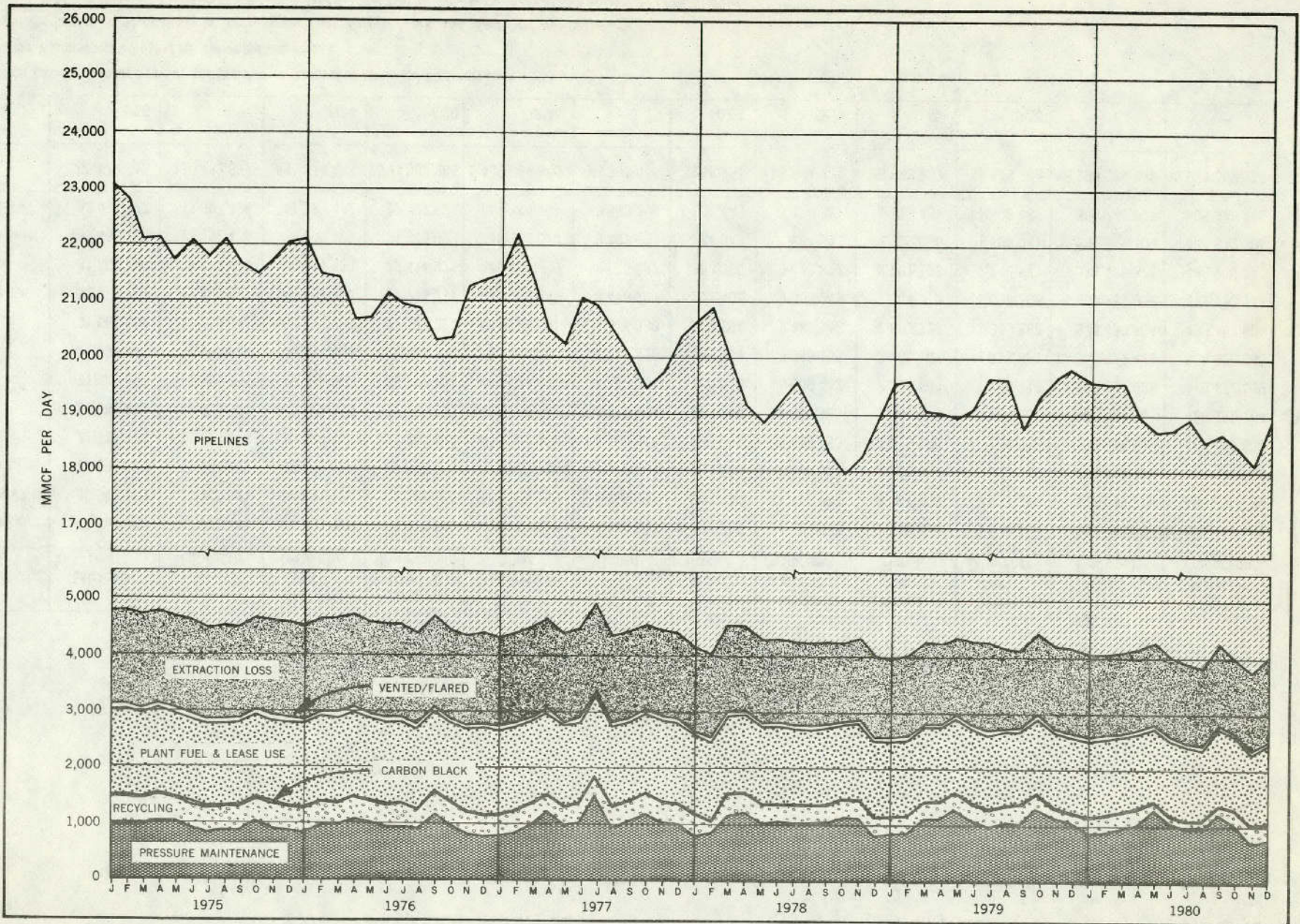


Figure 3. ULTIMATE DISPOSITION OF GAS PRODUCED IN TEXAS

TABLE 10
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
 (Reported in MCF)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE PRESSURE OF 60° F.
 YEAR 1980

Month	Gas Fields Produced	Wells Produced	Gas Well Gas Produced	Extraction Loss Lease	Fuel System & Lease Use	Gas Lift	Press. Maint. & Repressuring	Transmission Lines	Processing Plants	Carbon Black Plants	Vented or Flared
January	8,238	35,676	498,161,113	1,644,186	3,981,702	842,005	7,976	148,079,694	343,313,313	191,603	100,634
February	8,213	35,747	464,643,485	1,500,166	3,840,781	921,849	29,174	138,490,859	319,498,299	272,130	90,227
March	8,306	35,872	495,431,578	1,672,749	3,895,251	959,228	62,258	151,391,571	337,045,396	298,499	106,626
April	8,341	35,962	461,619,504	1,552,111	3,817,934	996,222	132,775	140,253,045	314,454,178	276,681	136,558
May	8,421	36,579	466,979,780	1,524,019	3,970,115	1,053,921	141,110	146,828,946	312,979,538	393,091	89,040
June	8,473	36,888	451,557,518	1,415,978	3,816,131	734,965	151,575	139,891,188	305,252,971	148,676	146,034
July	8,559	37,099	472,690,938	1,504,728	3,999,593	1,543,069	141,937	156,888,311	308,402,930	96,850	113,520
August	8,552	36,950	462,027,985	1,491,654	3,782,998	1,279,348	116,850	152,150,096	302,839,705	240,938	126,396
September	8,441	36,706	453,970,128	1,511,061	4,050,864	1,116,876	110,965	140,157,894	306,651,425	258,148	112,895
October	8,542	37,051	461,116,822	1,511,751	4,177,419	1,164,381	125,488	160,493,682	293,241,876	264,970	137,255
November	8,577	37,353	457,066,195	1,703,783	4,168,399	1,190,185	119,545	143,315,660	306,145,727	274,814	148,082
December	8,655	37,345	478,030,535	1,650,517	4,114,342	1,502,824	129,841	152,528,073	317,714,823	283,084	107,031
TOTAL	5,623,295,581	18,682,703	47,615,529	13,304,873	1,269,494	1,770,469,019	3,767,540,181	2,999,484	1,414,298

* This figure does not contain all information from updated reports that is reflected in figures past page 129 of this report.

TABLE 11
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
 (Reported in MCF)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
 YEAR 1980

Month	Wells Produced	Casinghead Gas Produced	Gas Well Gas & Residue Gas Used for Gas Lift	Total Casinghead Gas, Gas Well Gas, & Residue Gas	Fuel System & Lease Use	Press. Maint. & Repressuring	Transmission Lines	Processing Plants	Carbon Black Plants	Storage	Vented or Flared
January	166,307	109,119,850	32,100,708	141,220,558	4,257,955	897,650	4,864,991	129,095,756	61,508	0	2,042,698
February	163,396	102,405,794	30,407,964	132,813,758	4,166,541	827,287	5,246,894	120,718,700	80,064	0	1,774,272
March	168,665	111,060,689	32,930,674	143,991,363	4,335,927	886,656	8,674,590	128,310,698	95,903	0	1,687,589
April	168,719	107,839,035	31,004,486	138,843,521	4,246,688	836,867	7,723,398	124,415,671	89,576	0	1,531,321
May	169,546	113,114,121	32,484,179	145,598,300	4,425,480	785,683	8,697,723	129,560,234	94,811	0	2,034,369
June	169,432	110,624,507	30,863,490	141,487,997	4,233,302	662,158	7,546,006	127,457,848	55,692	0	1,532,991
July	171,312	114,431,483	33,379,612	147,811,095	4,559,677	763,549	11,095,881	129,651,355	98,814	0	1,641,819
August	171,621	112,402,619	31,609,388	144,012,007	4,258,029	716,557	9,434,191	127,823,229	28,407	0	1,751,594
September	169,302	106,391,223	30,982,855	137,374,078	5,353,361	743,844	5,290,294	124,340,555	81,872	0	1,564,152
October	168,347	110,309,501	31,987,407	142,296,908	4,667,035	663,087	7,160,590	128,061,146	80,356	0	1,654,694
November	172,439	104,478,913	33,933,994	138,412,907	4,398,853	720,777	7,866,025	123,610,515	79,544	0	1,737,193
December	172,948	108,761,562	34,903,179	143,664,741	5,491,149	647,655	4,958,660	130,803,006	81,278	0	1,682,993
TOTAL	-----	1,310,939,297	386,587,936	1,697,527,233	54,403,997	9,151,770	88,559,243	1,523,848,713	927,825	0	20,635,685

* This figure does not contain all information from updated reports that is reflected in figures past page 129 of this report.

**TABLE 12
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1980**

(Data Source: RRC Form R-3)

	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	190,289,310	106,251,580	296,540,890	179,857,852	100,309,086	280,166,938
DELIVERIES FROM GATH. SYSTEM	21,100,471	7,177,963	28,278,434	19,811,921	6,671,880	26,483,801
UNACCOUNTED FOR	-1,456,621	-732,536	-2,189,157	-1,575,181	-967,329	-2,542,510
GAS TO PLANTS FOR PROCESSING	167,732,218	98,341,081	266,073,299	158,470,750	92,669,877	251,140,627
REFINERY AND STORAGE VAPORS			1,288,223			1,658,598
OTHER SOURCES			126,702,118			118,447,418
TOTAL GAS TO PLANTS FOR PROCESSING			394,063,640			371,246,643
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	29,120,010	---	---	27,057,743
ACID GAS H2S, CO2, H2O	---	---	3,874,192	---	---	3,076,255
PLANT, LEASE, & SYSTEM USE	1,387,806	863,918	25,027,275	1,095,293	848,645	23,705,213
GAS LIFT	32,203	1,192,991	22,317,967	29,909	1,079,909	21,175,079
REPRESS & PRESS MAINT	0	571,518	14,026,820	0	494,740	13,250,229
UNDERGROUND STORAGE	0	0	288,570	0	0	300,350
TO OTHER PLANTS	15,389,559	4,078,968	8,263,456	14,369,329	3,728,798	6,248,830
TO TRANSMISSION LINES	4,283,761	308,173	289,752,958	4,306,718	321,080	275,335,608
VENTED OR FLARED	7,142	162,395	177,396	10,672	198,708	226,242
METER DIFFERENCE	---	---	1,214,996	---	---	871,094
TOTAL GAS DISPOSITIONED	21,100,471	7,177,963	394,063,640	19,811,921	6,671,880	371,246,643
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	781,172	LOUISIANA	523,070	742,279	NEW MEXICO	127,535
GASOLINE	5,812,606	NEW MEXICO	173,408	5,827,618	OKLAHOMA	2,505,260
BUTANES - PROPANES	7,753,064	OKLAHOMA	2,390,547	7,708,705	LOUISIANA	474,075
ETHANE	4,948,752			4,748,379		
OTHER PRODUCTS	1,328,641			1,247,431		
TOTAL PLANT PRODUCTION	20,624,235	TOTAL	3,087,025	20,274,412	TOTAL	3,106,870
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	13,869			12,031		
CO2 PRODUCTION (MCF)	21,548			70,316		

TABLE 12 - Continued
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1980
 (Data Source: RRC Form R-3)

	MARCH			APRIL		
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
DELIVERIES FROM GATH. SYSTEM	189,386,157	107,932,141	297,318,298	177,833,532	106,274,944	284,108,476
UNACCOUNTED FOR	20,809,124	7,312,990	28,122,114	21,126,198	7,151,803	28,278,001
GAS TO PLANTS FOR PROCESSING	-1,972,014	-1,421,486	-3,393,500	-1,733,612	-1,905,295	-3,638,907
REFINERY AND STORAGE VAPORS	166,605,019	99,197,665	265,802,684	154,973,722	97,217,846	252,191,568
OTHER SOURCES			1,773,700			1,588,526
TOTAL GAS TO PLANTS FOR PROCESSING			127,032,500			123,553,608
			394,608,884			377,333,702
GAS DISPOSITION (MCF)						
EXTRACTION LOSS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
ACID GAS H2S, CO2, H2O	---	---	29,338,592	---	---	28,528,477
PLANT, LEASE, & SYSTEM USE	1,116,938	846,392	3,496,922	1,222,574	872,838	3,316,701
GAS LIFT	19,110	1,244,426	24,898,698	27,801	1,221,942	24,396,744
REPRESS & PRESS MAINT	0	522,771	22,587,068	0	653,606	21,422,734
UNDERGROUND STORAGE	0	0	14,111,002	0	653,606	13,733,520
TO OTHER PLANTS	15,214,830	4,190,388	297,101	0	0	282,887
TO TRANSMISSION LINES	4,440,140	350,238	6,994,657	14,990,893	3,416,851	6,822,940
VENTED OR FLARED	18,106	158,775	290,957,379	4,872,911	838,691	278,396,241
METER DIFFERENCE	---	---	253,746	12,019	147,875	289,122
			1,673,719	---	---	144,336
TOTAL GAS DISPOSITIONED	20,809,124	7,312,990	394,608,884	21,126,198	7,151,803	377,333,702
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	731,817	NEW MEXICO	138,188	733,384	NEW MEXICO	140,509
GASOLINE	5,966,613	OKLAHOMA	2,653,503	5,850,254	OKLAHOMA	2,580,656
BUTANES - PROPANES	8,086,192	LOUISIANA	514,224	7,599,713	LOUISIANA	496,039
ETHANE	5,005,271			4,759,566		
OTHER PRODUCTS	1,376,701			1,393,848		
TOTAL PLANT PRODUCTION	21,166,594	TOTAL	3,305,915	20,336,765	TOTAL	3,217,204
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	12,081			13,114		
CO2 PRODUCTION (MCF)	28,154			22,075		

RAILROAD COMMISSION OF TEXAS

TABLE 12 - Continued
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1980

(Data Source: RRC Form R-3)

	MAY			JUNE		
GAS INTAKE (MCF)						
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	176,612,206	110,867,461	287,479,667	173,056,130	108,135,540	281,191,670
DELIVERIES FROM GATH. SYSTEM	20,713,344	8,171,532	28,884,876	17,806,989	7,226,522	25,033,511
UNACCOUNTED FOR	-1,527,327	-2,670,830	-4,198,157	-1,569,797	-3,101,843	-4,671,640
GAS TO PLANTS FOR PROCESSING	154,371,535	100,025,099	254,396,634	153,679,344	97,807,175	251,486,519
REFINERY AND STORAGE VAPORS			2,124,689			2,722,815
OTHER SOURCES			126,989,617			122,603,464
TOTAL GAS TO PLANTS FOR PROCESSING			383,510,940			376,812,798
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	29,199,336	---	---	27,935,241
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	3,682,104	---	---	3,618,196
PLANT, LEASE, & SYSTEM USE	1,153,302	845,915	24,212,911	956,028	896,981	23,748,184
GAS LIFT	20,933	1,250,671	21,976,074	21,730	1,057,493	21,183,514
REPRESS & PRESS MAINT	0	654,278	13,819,785	0	714,101	13,580,774
UNDERGROUND STORAGE	0	0	301,481	0	0	306,658
TO OTHER PLANTS	14,363,920	3,637,658	8,170,453	13,023,022	3,580,600	10,045,934
TO TRANSMISSION LINES	5,158,071	1,535,208	280,844,566	3,799,395	593,695	274,167,900
VENTED OR FLARED	17,118	247,802	418,515	6,814	383,652	481,704
METER DIFFERENCE	---	---	885,715	---	---	1,744,693
TOTAL GAS DISPOSITIONED	20,713,344	8,171,532	383,510,940	17,806,989	7,226,522	376,812,798
PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	743,757	LOUISIANA	517,988	597,074	NEW MEXICO	142,676
GASOLINE	6,121,330	NEW MEXICO	181,489	5,954,626	OKLAHOMA	2,403,750
BUTANES - PROPANES	7,731,255	OKLAHOMA	2,620,699	7,224,254	LOUISIANA	485,038
ETHANE	4,857,059			4,614,126		
OTHER PRODUCTS	1,435,387			1,337,905		
TOTAL PLANT PRODUCTION	20,888,788	TOTAL	3,320,176	19,727,985	TOTAL	3,031,464
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	12,670			13,504		
CO ₂ PRODUCTION (MCF)	23,510			0		

OIL AND GAS DIVISION

TABLE 12 - Continued
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1980

(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	177,298,301	112,276,010	289,574,311	173,692,742	110,101,575	283,794,317
DELIVERIES FROM GATH. SYSTEM	17,924,321	7,599,089	25,523,410	19,803,556	7,083,671	26,887,227
UNACCOUNTED FOR	-855,154	-3,749,873	-4,605,027	-1,371,435	-2,952,780	-4,324,215
GAS TO PLANTS FOR PROCESSING	158,518,826	100,927,048	259,445,874	152,517,751	100,065,124	252,582,875
REFINERY AND STORAGE VAPORS			1,842,511			1,766,178
OTHER SOURCES			127,568,704			124,700,811
TOTAL GAS TO PLANTS FOR PROCESSING			388,857,089			379,049,864
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	28,762,559	---	---	28,975,771
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	3,796,528	---	---	3,695,815
PLANT, LEASE, & SYSTEM USE	1,004,580	962,262	24,714,284	1,039,944	968,418	24,306,276
GAS LIFT	24,581	1,107,096	22,378,153	17,879	1,137,497	21,186,777
REPRESS & PRESS MAINT	0	668,668	13,850,967	0	691,669	13,955,807
UNDERGROUND STORAGE	0	0	354,721	0	0	309,005
TO OTHER PLANTS	12,114,987	3,318,740	7,531,349	13,458,093	3,025,219	9,625,440
TO TRANSMISSION LINES	4,770,428	1,324,698	285,499,580	5,282,051	1,039,638	275,341,200
VENTED OR FLARED	9,745	217,625	274,207	5,589	221,230	487,602
METER DIFFERENCE	---	---	1,694,741	---	---	1,166,171
TOTAL GAS DISPOSITIONED	17,924,321	7,599,089	388,857,089	19,803,556	7,083,671	379,049,864
PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	651,840	NEW MEXICO	141,099	682,514	LOUISIANA	528,364
GASOLINE	6,351,221	OKLAHOMA	2,375,194	6,375,310	NEW MEXICO	148,026
BUTANES - PROPANES	7,635,525	LOUISIANA	503,570	7,466,900	OKLAHOMA	2,324,218
ETHANE	4,762,966			4,655,814		
OTHER PRODUCTS	1,262,406			1,508,183		
TOTAL PLANT PRODUCTION	20,663,958	TOTAL	3,019,863	20,688,721	TOTAL	3,000,608
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	13,955			10,379		
CO ₂ PRODUCTION (MCF)	34,868			35,743		

TABLE 12 - Continued
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1980

(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	170,924,816	106,831,646	277,756,462	169,250,098	110,269,129	279,519,227
DELIVERIES FROM GATH. SYSTEM	18,262,337	6,902,041	25,164,378	19,337,205	7,760,530	27,097,735
UNACCOUNTED FOR	-1,227,984	-2,246,446	-3,474,430	-1,093,602	-1,965,487	-3,059,089
GAS TO PLANTS FOR PROCESSING	151,434,495	97,683,159	249,117,654	148,819,291	100,543,112	249,362,403
REFINERY AND STORAGE VAPORS			1,691,246			1,706,403
OTHER SOURCES			126,731,440			128,223,207
TOTAL GAS TO PLANTS FOR PROCESSING			377,540,340			379,292,013
 GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	28,668,403	---	---	29,093,704
ACID GAS H2S, CO2, H2O	---	---	3,765,814	---	---	3,916,960
PLANT, LEASE, & SYSTEM USE	1,008,542	928,260	24,030,551	1,161,200	941,610	24,415,727
GAS LIFT	35,557	1,126,413	21,105,336	47,649	1,214,363	21,714,817
REPRESS & PRESS MAINT	0	692,065	13,922,974	0	716,022	14,166,292
UNDERGROUND STORAGE	0	0	304,111	0	0	383,227
TO OTHER PLANTS	12,423,383	3,022,114	10,074,586	13,379,998	3,237,044	9,614,214
TO TRANSMISSION LINES	4,788,172	833,371	274,565,697	4,714,212	1,520,528	275,054,048
VENTED OR FLARED	6,683	299,818	303,997	34,146	130,963	254,655
METER DIFFERENCE	---	---	798,871	---	---	678,369
TOTAL GAS DISPOSITIONED	18,262,337	6,902,041	377,540,340	19,337,205	7,760,530	379,292,013
 PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	659,219	LOUISIANA	512,201	700,996	LOUISIANA	530,076
GASOLINE	6,037,795	NEW MEXICO	105,182	6,085,287	NEW MEXICO	127,717
BUTANES - PROPANES	7,366,934	OKLAHOMA	2,177,583	7,652,121	OKLAHOMA	2,193,529
ETHANE	4,724,372			4,800,036		
OTHER PRODUCTS	1,518,428			1,486,560		
TOTAL PLANT PRODUCTION	20,306,748	TOTAL	2,794,966	20,725,000	TOTAL	2,851,322
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	14,010			14,381		
CO2 PRODUCTION (MCF)	49,863			54,332		

OIL AND GAS DIVISION

TABLE 12 - Continued
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1980

(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	172,112,659	106,885,209	278,997,868	178,437,809	109,978,177	288,415,986
DELIVERIES FROM GATH. SYSTEM	20,231,286	8,714,760	28,946,046	20,120,355	9,361,089	29,481,444
UNACCOUNTED FOR	-768,718	-1,535,869	-2,304,587	-976,786	-1,406,578	-2,383,364
GAS TO PLANTS FOR PROCESSING	151,112,655	96,634,580	247,747,235	157,340,668	99,210,510	256,551,178
REFINERY AND STORAGE VAPORS			2,065,225			3,943,100
OTHER SOURCES			130,709,855			132,888,534
TOTAL GAS TO PLANTS FOR PROCESSING			380,522,315			393,382,812
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	28,850,376	---	---	29,815,911
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	3,851,060	---	---	4,196,885
PLANT, LEASE, & SYSTEM USE	1,265,464	876,974	23,965,228	1,190,618	928,157	24,962,334
GAS LIFT	16,389	3,369,199	21,321,267	69,262	3,576,207	21,345,227
REPRESS & PRESS MAINT	0	647,029	13,466,111	0	647,762	14,753,344
UNDERGROUND STORAGE	0	0	396,499	0	0	288,326
TO OTHER PLANTS	15,104,201	3,037,197	13,202,653	15,069,569	3,220,601	10,756,832
TO TRANSMISSION LINES	3,840,501	628,415	276,680,050	3,776,084	864,526	288,055,236
VENTED OR FLARED	4,731	155,946	361,517	14,822	123,836	288,753
METER DIFFERENCE	---	---	-1,572,446	---	---	-1,080,036
TOTAL GAS DISPOSITIONED	20,231,286	8,714,760	380,522,315	20,120,355	9,361,089	393,382,812
PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	666,049	LOUISIANA	482,096	706,486	LOUISIANA	541,689
GASOLINE	5,727,857	NEW MEXICO	131,647	5,703,038	NEW MEXICO	130,740
BUTANES - PROPANES	7,522,378	OKLAHOMA	2,271,080	7,707,171	OKLAHOMA	2,089,598
ETHANE	4,584,298			5,033,874		
OTHER PRODUCTS	1,617,739			1,678,460		
TOTAL PLANT PRODUCTION	20,118,321	TOTAL	2,884,823	20,829,029	TOTAL	2,762,027
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	18,716			27,677		
CO ₂ PRODUCTION (MCF)	76,856			617,098		

TABLE 12 - Concluded
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1980

(Data Source: RRC Form R-3)

TOTAL FOR THE YEAR

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,128,751,612	1,296,112,498	3,424,864,110
DELIVERIES FROM GATH. SYSTEM	237,047,107	91,133,870	328,180,977
UNACCOUNTED FOR	-16,128,231	-24,656,352	-40,784,583
GAS TO PLANTS FOR PROCESSING	1,875,576,274	1,180,322,276	3,055,898,550
REFINERY AND STORAGE VAPORS			24,171,214
OTHER SOURCES			1,516,151,276
TOTAL GAS TO PLANTS FOR PROCESSING			4,596,221,040

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	345,346,123
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	44,287,432
PLANT, LEASE, & SYSTEM USE	13,602,289	10,780,370	292,383,425
GAS LIFT	363,003	18,578,207	259,714,013
REPRESS & PRESS MAINT	0	7,674,229	166,637,625
UNDERGROUND STORAGE	0	0	3,812,936
TO OTHER PLANTS	168,901,784	41,494,178	107,351,344
TO TRANSMISSION LINES	54,032,444	10,158,261	3,364,650,463
VENTED OR FLARED	147,587	2,448,625	3,817,456
METER DIFFERENCE	---	---	8,220,223
TOTAL GAS DISPOSITIONED	237,047,107	91,133,870	4,596,221,040

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	8,396,587
GASOLINE	71,813,555
BUTANES - PROPANES	91,454,212
ETHANE	57,494,513
OTHER PRODUCTS	17,191,689

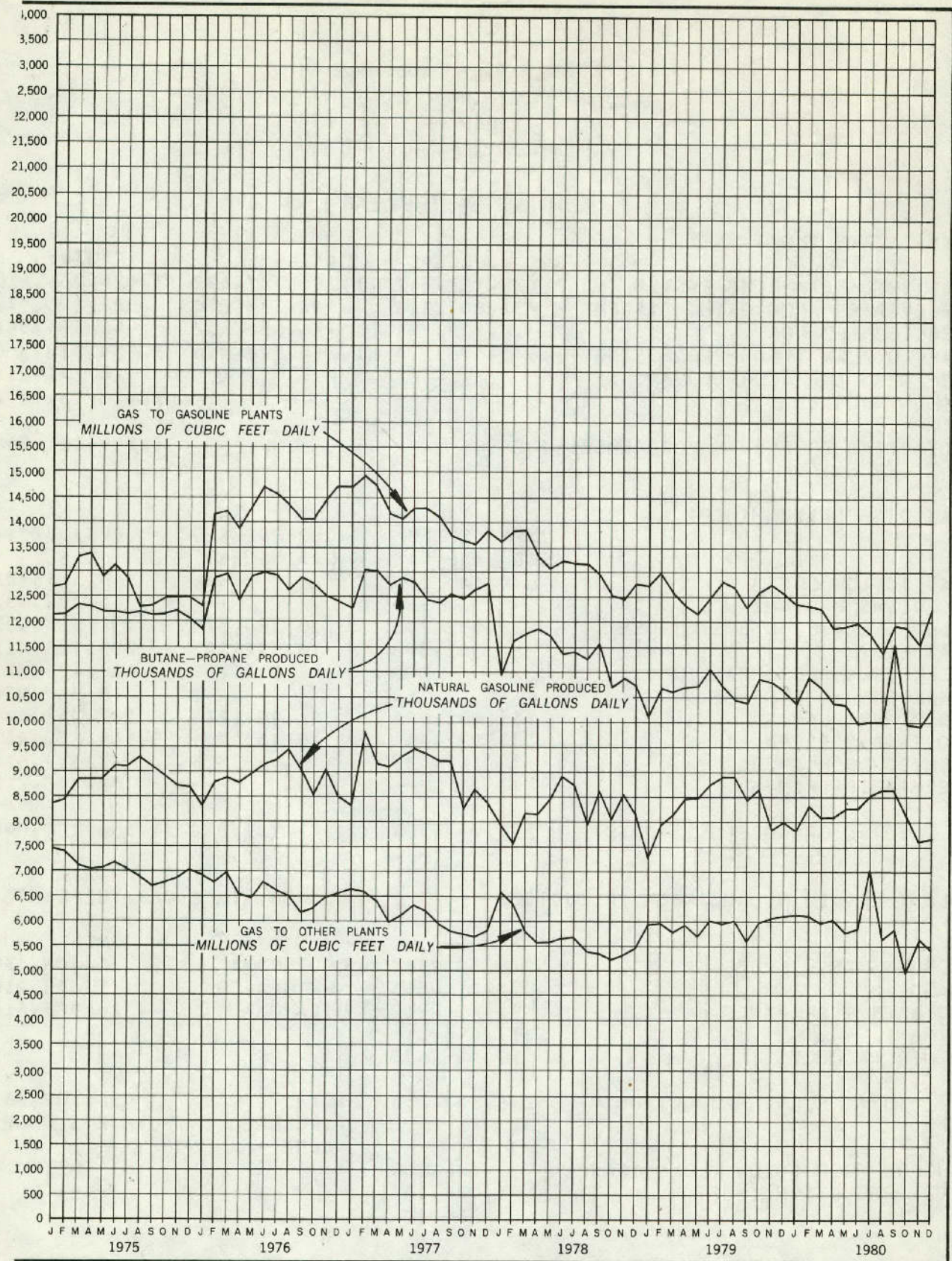
TOTAL PLANT PRODUCTION 246,350,556

SULFUR PRODUCTION (LONG TONS)	176,387
CO ₂ PRODUCTION (MCF)	1,034,363

OUT OF STATE GAS TO PLANTS

STATE	MCF
LOUISIANA	6,108,430
NEW MEXICO	1,688,216
OKLAHOMA	28,585,617

TOTAL 36,382,263
(INCLUDED IN "OTHER SOURCES"
ABOVE)



NATURAL GASOLINE PLANT OPERATIONS IN TEXAS
Figure 4.

TABLE 13
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1980

(Data Source: RRC Form R-3)

	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	14,911,057	4,700,705	19,611,762	13,956,333	4,333,609	18,289,942
DELIVERIES FROM GATH. SYSTEM	46,383	418,739	465,122	63,694	478,877	542,571
UNACCOUNTED FOR	11,000	-12,520	-1,520	-39,731	-16,111	-55,842
GAS TO PLANTS FOR PROCESSING	14,875,674	4,269,446	19,145,120	13,852,908	3,838,621	17,691,529
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			2,918,098			2,381,329
TOTAL GAS TO PLANTS FOR PROCESSING			22,063,218			20,072,858
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	1,788,168	---	---	1,658,987
ACID GAS H2S, CO2, H2O	---	---	513,485	---	---	473,064
PLANT, LEASE, & SYSTEM USE	12,783	12,414	1,431,721	12,778	11,747	1,301,440
GAS LIFT	12,216	176,272	760,176	29,679	170,936	709,976
REPRESS & PRESS MAINT	0	0	1,549,100	0	0	1,366,102
CYCLED	0	0	9,404,592	0	0	8,858,572
UNDERGROUND STORAGE	0	0	1,352,512	0	0	966,669
TO OTHER PLANTS	21,384	229,844	227,886	20,585	295,284	231,470
TO TRANSMISSION LINES	0	0	4,644,843	0	0	4,207,918
VENTED OR FLARED	0	209	2,577	652	910	3,683
METER DIFFERENCE	---	---	388,158	---	---	294,977
TOTAL GAS DISPOSITIONED	46,383	418,739	22,063,218	63,694	478,877	20,072,858
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	OUT OF STATE GAS TO PLANTS		BARRELS	OUT OF STATE GAS TO PLANTS	
		STATE	MCF		STATE	MCF
CONDENSATE - CRUDE	488,939			459,395		
GASOLINE	146,120			131,228		
BUTANES - PROPANES	466,255			417,495		
ETHANE	445,916			407,385		
OTHER PRODUCTS	13,148			13,469		
TOTAL PLANT PRODUCTION	1,560,378			1,428,972		
SULFUR PRODUCTION (LONG TONS)	11,308			8,836		
CO2 PRODUCTION (MCF)	0			0		

OIL AND GAS DIVISION

TABLE 13 - Continued
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1980

(Data Source: RRC Form R-3)

	MARCH			APRIL		
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
	14,869,208	4,581,252	19,450,460	13,997,981	4,533,967	18,531,948
DELIVERIES FROM GATH. SYSTEM	39,860	482,817	522,677	60,587	440,991	501,578
UNACCOUNTED FOR	-42,339	26,188	-16,151	-7,974	749	-7,225
GAS TO PLANTS FOR PROCESSING	14,787,009	4,124,623	18,911,632	13,929,420	4,093,725	18,023,145
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			2,933,804			3,714,927
TOTAL GAS TO PLANTS FOR PROCESSING			21,845,436			21,738,072
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	1,743,428	---	---	1,631,903
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	482,220	---	---	476,404
PLANT, LEASE, & SYSTEM USE	12,784	12,997	1,445,571	12,679	12,689	1,337,374
GAS LIFT	7,130	157,690	918,342	26,073	188,121	758,315
REPRESS & PRESS MAINT	0	0	1,464,976	0	0	1,251,825
CYCLED	0	0	9,172,303	0	0	9,106,003
UNDERGROUND STORAGE	0	0	1,575,687	0	0	2,190,854
TO OTHER PLANTS	19,946	309,291	11,432	21,835	236,762	16,512
TO TRANSMISSION LINES	0	0	4,779,579	0	0	4,707,595
VENTED OR FLARED	0	2,839	6,407	0	3,419	25,131
METER DIFFERENCE	---	---	245,491	---	---	236,156
TOTAL GAS DISPOSITIONED	39,860	482,817	21,845,436	60,587	440,991	21,738,072
PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	451,285			445,094		
GASOLINE	142,964			147,183		
BUTANES - PROPANES	434,245			421,651		
ETHANE	436,344			374,514		
OTHER PRODUCTS	15,279			13,334		
TOTAL PLANT PRODUCTION	1,480,117			1,401,776		
OUT OF STATE GAS TO PLANTS						
SULFUR PRODUCTION (LONG TONS)	9,774			9,404		
CO ₂ PRODUCTION (MCF)	0			0		

RAILROAD COMMISSION OF TEXAS

TABLE 13 - Continued
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1980

(Data Source: RRC Form R-3)

	MAY			JUNE		
GAS INTAKE (MCF)						
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	14,588,169	4,695,057	19,283,226	13,290,134	4,365,875	17,656,009
DELIVERIES FROM GATH. SYSTEM	45,154	330,443	375,597	47,045	521,923	568,968
UNACCOUNTED FOR	20,656	-7,312	13,344	40,825	5,222	46,047
GAS TO PLANTS FOR PROCESSING	14,563,671	4,357,302	18,920,973	13,283,914	3,849,174	17,133,088
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			4,873,153			4,263,921
TOTAL GAS TO PLANTS FOR PROCESSING			23,794,126			21,397,009
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	2,014,186	---	---	1,874,677
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	491,583	---	---	417,031
PLANT, LEASE, & SYSTEM USE	12,733	13,006	1,407,739	48	12,726	1,349,708
GAS LIFT	9,938	221,180	855,310	22,124	218,799	813,083
REPRESS & PRESS MAINT	0	0	5,940,244	0	0	5,414,576
CYCLED	0	0	4,777,146	0	0	4,244,572
UNDERGROUND STORAGE	0	0	3,035,727	0	0	2,742,468
TO OTHER PLANTS	22,483	89,149	231,616	22,483	287,176	144,985
TO TRANSMISSION LINES	0	0	4,884,351	0	0	4,112,861
VENTED OR FLARED	0	7,108	9,935	2,390	3,222	11,655
METER DIFFERENCE	---	---	146,289	---	---	271,393
TOTAL GAS DISPOSITIONED	45,154	330,443	23,794,126	47,045	521,923	21,397,009
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	OUT OF STATE GAS TO PLANTS		BARRELS	OUT OF STATE GAS TO PLANTS	
		STATE	MCF		STATE	MCF
CONDENSATE - CRUDE	434,116			398,650		
GASOLINE	152,980			139,816		
BUTANES - PROPANES	455,649			430,878		
ETHANE	409,867			386,466		
OTHER PRODUCTS	14,914			14,944		
TOTAL PLANT PRODUCTION	1,467,526			1,370,754		
SULFUR PRODUCTION (LONG TONS)	9,421			8,493		
CO ₂ PRODUCTION (MCF)	0			0		

OIL AND GAS DIVISION

TABLE 13 - Continued
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1980

(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	14,302,387	4,525,732	18,828,119	14,475,305	4,588,083	19,063,388
DELIVERIES FROM GATH. SYSTEM	46,444	525,739	572,183	55,327	519,205	574,532
UNACCOUNTED FOR	-26,553	-50,697	-77,250	6,108	-45,636	-39,528
GAS TO PLANTS FOR PROCESSING	14,229,390	3,949,296	18,178,686	14,426,086	4,023,242	18,449,328
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			3,223,496			2,376,398
TOTAL GAS TO PLANTS FOR PROCESSING			21,402,182			20,825,726
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	1,717,975	---	---	1,659,100
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	453,337	---	---	459,795
PLANT, LEASE, & SYSTEM USE	12,865	15,546	1,407,724	12,679	15,476	1,438,282
GAS LIFT	10,351	213,242	748,593	20,322	213,158	779,791
REPRESS & PRESS MAINT	0	0	5,940,029	0	0	6,181,940
CYCLED	0	0	4,522,210	0	0	4,375,089
UNDERGROUND STORAGE	0	0	1,654,267	0	0	810,744
TO OTHER PLANTS	23,228	293,198	508,027	22,326	285,205	474,647
TO TRANSMISSION LINES	0	0	4,313,060	0	0	4,306,053
VENTED OR FLARED	0	3,753	23,497	0	5,366	6,740
METER DIFFERENCE	---	---	113,463	---	---	333,545
TOTAL GAS DISPOSITIONED	46,444	525,739	21,402,182	55,327	519,205	20,825,726
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	436,889			434,547		
GASOLINE	139,249			157,292		
BUTANES - PROPANES	407,835			463,202		
ETHANE	338,764			435,432		
OTHER PRODUCTS	13,317			14,377		
TOTAL PLANT PRODUCTION	1,336,054			1,504,850		
SULFUR PRODUCTION (LONG TONS)	9,963			10,059		
CO ₂ PRODUCTION (MCF)	0			0		

TABLE 13 - Continued
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1980

(Data Source: RRC Form R-3)

	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	14,034,531	4,652,065	18,686,596	12,788,675	4,876,597	17,665,272
DELIVERIES FROM GATH. SYSTEM	42,752	513,865	556,617	37,733	461,621	499,354
UNACCOUNTED FOR	-19,331	-35,237	-54,568	4,312	-36,970	-32,658
GAS TO PLANTS FOR PROCESSING	13,972,448	4,102,963	18,075,411	12,755,254	4,378,006	17,133,260
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			1,130,941			2,387,464
TOTAL GAS TO PLANTS FOR PROCESSING			19,206,352			19,520,724
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	1,806,568	---	---	1,542,988
ACID GAS H2S, CO2, H2O	---	---	418,203	---	---	225,631
PLANT, LEASE, & SYSTEM USE	12,679	14,090	1,357,207	12,679	14,450	1,168,410
GAS LIFT	12,570	217,398	766,444	9,550	220,154	836,602
REPRESS & PRESS MAINT	0	0	6,014,114	0	0	1,395,272
CYCLED	0	0	4,476,797	0	0	8,575,197
UNDERGROUND STORAGE	0	0	0	0	0	2,069,987
TO OTHER PLANTS	17,503	280,502	388,263	15,504	225,246	511,805
TO TRANSMISSION LINES	0	0	3,726,052	0	0	2,855,065
VENTED OR FLARED	0	1,875	3,087	0	1,771	10,875
METER DIFFERENCE	---	---	249,617	---	---	328,892
TOTAL GAS DISPOSITIONED	42,752	513,865	19,206,352	37,733	461,621	19,520,724
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	OUT OF STATE GAS TO PLANTS		BARRELS	OUT OF STATE GAS TO PLANTS	
		STATE	MCF		STATE	MCF
CONDENSATE - CRUDE	429,987			365,498		
GASOLINE	150,667			137,951		
BUTANES - PROPANES	439,724			388,567		
ETHANE	443,354			396,154		
OTHER PRODUCTS	14,002			13,805		
TOTAL PLANT PRODUCTION	1,477,734			1,301,975		
SULFUR PRODUCTION (LONG TONS)	9,044			4,010		
CO2 PRODUCTION (MCF)	0			0		

OIL AND GAS DIVISION

TABLE 13 - Continued
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1980

(Data Source: RRC Form R-3)

	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	14,189,162	4,685,664	18,874,826	15,262,862	4,957,214	20,220,076
DELIVERIES FROM GATH. SYSTEM	44,563	366,425	410,988	42,322	393,041	435,363
UNACCOUNTED FOR	-92,435	-14,191	-106,626	-122,027	53,180	-68,847
GAS TO PLANTS FOR PROCESSING	14,052,164	4,305,048	18,357,212	15,098,513	4,617,353	19,715,866
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			1,996,906			1,391,002
TOTAL GAS TO PLANTS FOR PROCESSING			20,354,118			21,106,868
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	1,643,329	---	---	1,795,317
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	372,423	---	---	438,076
PLANT, LEASE, & SYSTEM USE	12,679	14,159	1,363,846	12,679	13,968	1,482,586
GAS LIFT	10,565	204,951	782,828	6,009	220,502	995,665
REPRESS & PRESS MAINT	0	0	1,395,019	0	0	1,729,726
CYCLED	0	0	9,467,693	0	0	9,563,290
UNDERGROUND STORAGE	0	0	783,148	0	0	0
TO OTHER PLANTS	21,319	143,266	569,622	19,763	152,866	636,182
TO TRANSMISSION LINES	0	0	3,552,940	0	0	4,346,886
VENTED OR FLARED	0	4,049	3,308	3,871	5,705	5,310
METER DIFFERENCE	---	---	419,962	---	---	113,830
TOTAL GAS DISPOSITIONED	44,563	366,425	20,354,118	42,322	393,041	21,106,868
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	OUT OF STATE GAS TO PLANTS		BARRELS	OUT OF STATE GAS TO PLANTS	
CONDENSATE - CRUDE	401,753	STATE	MCF	453,605	STATE	MCF
GASOLINE	139,629			161,096		
BUTANES - PROPANES	414,382			458,668		
ETHANE	435,140			411,770		
OTHER PRODUCTS	15,835			16,251		
TOTAL PLANT PRODUCTION	1,406,739			1,501,390		
SULFUR PRODUCTION (LONG TONS)	3,077			9,994		
CO ₂ PRODUCTION (MCF)	0			0		

OIL AND GAS DIVISION

TABLE 13 - Concluded
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1980

(Data Source: RRC Form R-3)

TOTAL FOR THE YEAR

GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	170,665,804	55,495,820	226,161,624
DELIVERIES FROM GATH. SYSTEM	571,864	5,453,686	6,025,550
UNACCOUNTED FOR	-267,489	-133,335	-400,824
GAS TO PLANTS FOR PROCESSING	169,826,451	49,908,799	219,735,250
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			33,591,439
TOTAL GAS TO PLANTS FOR PROCESSING			253,326,689

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	20,876,626
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	5,221,252
PLANT, LEASE, & SYSTEM USE	140,065	163,268	16,491,608
GAS LIFT	176,527	2,422,403	9,725,125
REPRESS & PRESS MAINT	0	0	39,642,923
CYCLED	0	0	86,543,464
UNDERGROUND STORAGE	0	0	17,182,063
TO OTHER PLANTS	248,359	2,827,789	3,952,447
TO TRANSMISSION LINES	0	0	50,437,203
VENTED OR FLARED	6,913	40,226	112,205
METER DIFFERENCE	---	---	3,141,773
TOTAL GAS DISPOSITIONED	571,864	5,453,686	253,326,689

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	5,199,758
GASOLINE	1,746,175
BUTANES - PROPANES	5,198,551
ETHANE	4,921,106
OTHER PRODUCTS	172,675
TOTAL PLANT PRODUCTION	17,238,265

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		103,383
CO ₂ PRODUCTION (MCF)		0

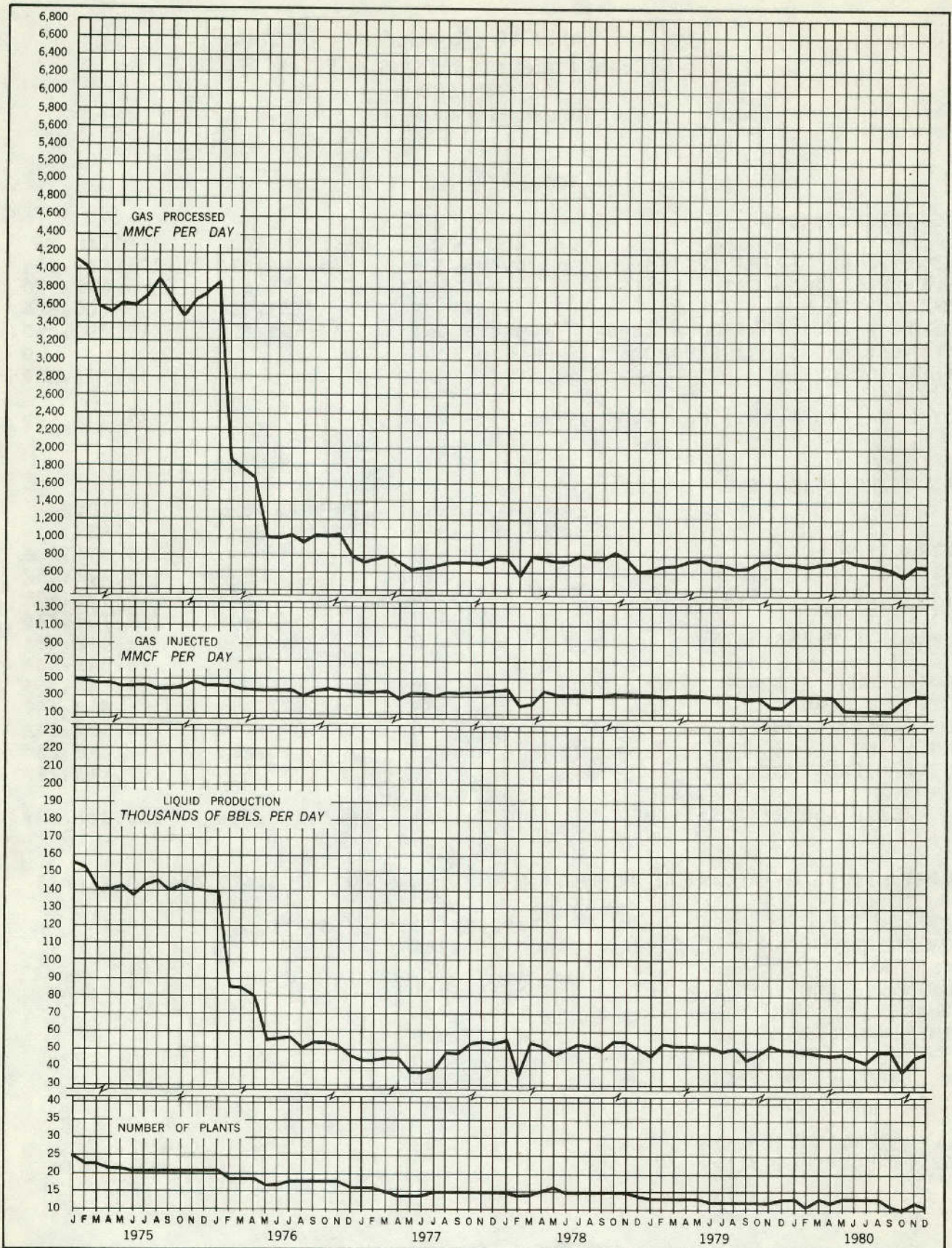


Figure 5. CYCLING PLANT OPERATIONS IN TEXAS

**TABLE 14
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1980**

(Data Source: RRC Form R-3)

	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	140,304,833	19,490,547	159,795,350	129,300,753	19,260,158	148,560,911
DELIVERIES FROM GATH. SYSTEM	10,407,833	1,914,237	12,322,070	9,086,111	2,153,162	11,239,273
UNACCOUNTED FOR	174,726	-173,405	1,321	781,475	-148,430	633,045
GAS TO PLANTS FOR PROCESSING	130,071,696	17,402,935	147,474,601	120,996,117	16,958,566	137,954,683
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			33,644,928			29,825,470
TOTAL GAS TO PLANTS FOR PROCESSING			181,119,529			167,780,153
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	597,157	---	---	570,317
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	8,215,135	---	---	7,344,195
PLANT, LEASE, & SYSTEM USE	439,333	111,935	3,301,890	441,872	106,244	3,072,164
GAS LIFT	111,939	180,748	6,572,801	161,515	202,008	6,404,364
REPRESS & PRESS MAINT	14,855	896,491	4,277,024	6,210	1,028,642	3,571,836
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	3,479,984	187,072	42,904,002	3,317,788	698,011	40,299,135
TO TRANSMISSION LINES	6,359,415	536,683	115,239,292	5,154,823	115,873	106,269,783
VENTED OR FLARED	2,307	1,308	40,315	3,903	2,384	50,748
METER DIFFERENCE	---	---	-28,087	---	---	197,611
TOTAL GAS DISPOSITIONED	10,407,833	1,914,237	181,119,529	9,086,111	2,153,162	167,780,153
PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	760,953	LOUISIANA	54,938	735,647	LOUISIANA	93,151
		OKLAHOMA	5,465,070		OKLAHOMA	4,861,766
TOTAL PLANT PRODUCTION	760,953	TOTAL	5,520,008	735,647	TOTAL	4,954,917
		(INCLUDED IN "OTHER SOURCES"	ABOVE)		(INCLUDED IN "OTHER SOURCES"	ABOVE)
SULFUR PRODUCTION (LONG TONS)	4,693			3,342		
CO ₂ PRODUCTION (MCF)	450,105			404,254		

OIL AND GAS DIVISION

TABLE 14 - Continued
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1980

(Data Source: RRC Form R-3)

	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	138,286,919	20,549,980	158,836,899	130,198,159	19,886,941	150,085,100
DELIVERIES FROM GATH. SYSTEM	10,645,637	2,179,147	12,824,784	9,714,437	2,306,865	12,021,302
UNACCOUNTED FOR	-155,299	-178,821	-334,120	-8,711	-159,470	-168,181
GAS TO PLANTS FOR PROCESSING	127,485,983	18,192,012	145,677,995	120,455,003	17,420,606	137,875,609
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			31,813,106			31,808,319
TOTAL GAS TO PLANTS FOR PROCESSING			177,491,101			169,683,928
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	672,497	---	---	580,966
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	7,634,754	---	---	7,957,975
PLANT, LEASE, & SYSTEM USE	386,201	115,485	3,288,159	372,563	96,284	3,148,348
GAS LIFT	189,511	215,661	7,090,810	177,009	221,525	6,715,322
REPRESS & PRESS MAINT	2,052	1,062,703	4,035,608	7,507	1,097,558	4,376,431
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	3,666,422	296,840	41,466,869	3,567,194	808,024	39,996,261
TO TRANSMISSION LINES	6,401,169	482,111	113,372,413	5,588,449	69,227	107,402,634
VENTED OR FLARED	282	6,347	47,824	1,715	14,247	48,433
METER DIFFERENCE	---	---	-117,833	---	---	-542,442
TOTAL GAS DISPOSITIONED	10,645,637	2,179,147	177,491,101	9,714,437	2,306,865	169,683,928
PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	739,553	LOUISIANA	93,508	720,829	LOUISIANA	108,226
		OKLAHOMA	4,549,954		OKLAHOMA	4,142,234
TOTAL PLANT PRODUCTION	739,553	TOTAL	4,643,462	720,829	TOTAL	4,250,460
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	3,576			3,972		
CO ₂ PRODUCTION (MCF)	417,737			389,563		

TABLE 14 - Continued
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1980

(Data Source: RRC Form R-3)

	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTAKE (MCF)						
GAS INTO GATHERING SYSTEM	127,736,620	20,411,747	148,148,367	124,953,351	19,866,747	144,820,098
DELIVERIES FROM GATH. SYSTEM	7,137,970	2,408,821	9,546,791	8,664,867	2,383,846	11,048,713
UNACCOUNTED FOR	-217,954	-123,031	-340,985	-769,948	-26,193	-796,141
GAS TO PLANTS FOR PROCESSING	120,380,696	17,879,895	138,260,591	115,518,536	17,456,708	132,975,244
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			33,278,328			32,105,481
TOTAL GAS TO PLANTS FOR PROCESSING			171,538,919			165,080,725
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	562,899	---	---	540,356
ACID GAS H2S, CO2, H2O	---	---	7,858,459	---	---	6,653,373
PLANT, LEASE, & SYSTEM USE	365,577	84,856	3,274,934	222,554	102,135	3,743,245
GAS LIFT	179,637	216,949	6,998,542	156,559	227,814	6,605,821
REPRESS & PRESS MAINT	346	1,231,276	4,416,059	0	1,132,975	3,783,548
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	3,672,437	359,913	45,521,218	3,628,322	395,702	40,709,958
TO TRANSMISSION LINES	2,910,174	507,419	102,376,806	4,656,489	523,824	103,433,672
VENTED OR FLARED	9,799	8,408	35,295	943	1,396	34,334
METER DIFFERENCE	---	---	494,707	---	---	-423,582
TOTAL GAS DISPOSITIONED	7,137,970	2,408,821	171,538,919	8,664,867	2,383,846	165,080,725
PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	680,470	LOUISIANA	119,096	609,698	LOUISIANA	57,725
		OKLAHOMA	4,239,425		OKLAHOMA	3,920,236
TOTAL PLANT PRODUCTION	680,470	TOTAL	4,358,521	609,698	TOTAL	3,977,961
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	4,413			5,637		
CO2 PRODUCTION (MCF)	393,874			365,678		

OIL AND GAS DIVISION

TABLE 14 - Continued
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1980

(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	132,141,776	20,804,399	152,946,175	128,023,484	19,095,290	147,118,774
DELIVERIES FROM GATH. SYSTEM	9,819,596	2,541,752	12,361,348	9,267,351	2,431,581	11,698,932
UNACCOUNTED FOR	-72,060	-23,851	-95,911	-738,653	-72,909	-811,562
GAS TO PLANTS FOR PROCESSING	122,250,120	18,238,796	140,488,916	118,017,480	16,590,800	134,608,280
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			73,816,947			28,723,199
TOTAL GAS TO PLANTS FOR PROCESSING			214,305,863			163,331,479
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	537,193	---	---	484,859
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	7,757,486	---	---	7,138,331
PLANT, LEASE, & SYSTEM USE	480,836	111,840	3,192,698	225,060	99,572	3,174,450
GAS LIFT	153,879	241,931	7,040,294	137,849	198,493	6,525,868
REPRESS & PRESS MAINT	0	1,294,902	3,388,468	0	1,266,996	3,586,471
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	3,810,274	806,600	44,862,148	3,585,496	764,801	37,891,851
TO TRANSMISSION LINES	5,369,781	83,647	147,144,199	5,313,821	97,826	104,310,634
VENTED OR FLARED	4,826	2,832	30,828	5,125	3,893	51,714
METER DIFFERENCE	---	---	352,549	---	---	167,301
TOTAL GAS DISPOSITIONED	9,819,596	2,541,752	214,305,863	9,267,351	2,431,581	163,331,479
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS			
CONDENSATE - CRUDE	BARRELS	STATE	MCF	BARRELS	STATE	MCF
	585,003	LOUISIANA OKLAHOMA	116,024 3,982,732	530,092	LOUISIANA OKLAHOMA	96,985 4,267,160
TOTAL PLANT PRODUCTION	585,003	TOTAL	4,098,756	530,092	TOTAL	4,364,145
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	5,218			3,930		
CO ₂ PRODUCTION (MCF)	349,994			333,310		

TABLE 14 - Continued
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1980

(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	126,305,558	19,388,944	145,694,502	125,914,656	20,187,129	146,101,785
DELIVERIES FROM GATH. SYSTEM	8,140,166	2,401,383	10,541,549	9,035,663	2,516,719	11,552,382
UNACCOUNTED FOR	-118,167	-132,662	-250,829	1,294,761	-62,137	1,232,624
GAS TO PLANTS FOR PROCESSING	118,047,225	16,854,899	134,902,124	118,173,754	17,608,273	135,782,027
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			31,081,201			31,918,693
TOTAL GAS TO PLANTS FOR PROCESSING			165,983,325			167,700,720
GAS DISPOSITION (MCF)	SEPTEMBER			OCTOBER		
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	515,473	---	---	515,672
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	7,261,848	---	---	7,793,398
PLANT, LEASE, & SYSTEM USE	204,223	94,030	3,121,750	360,275	97,878	3,241,500
GAS LIFT	175,105	191,394	6,728,363	145,536	190,431	7,053,737
REPRESS & PRESS MAINT	0	1,226,546	3,761,111	0	1,307,534	3,496,341
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	3,516,530	785,157	43,645,587	3,727,930	816,478	40,216,281
TO TRANSMISSION LINES	4,228,484	100,769	100,624,500	4,789,267	103,237	104,729,503
VENTED OR FLARED	15,824	3,487	42,651	12,655	1,161	25,513
METER DIFFERENCE	---	---	282,042	---	---	628,775
TOTAL GAS DISPOSITIONED	8,140,166	2,401,383	165,983,325	9,035,663	2,516,719	167,700,720
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	555,769	LOUISIANA	71,728	603,164	LOUISIANA	81,359
		OKLAHOMA	4,129,417		OKLAHOMA	4,455,641
TOTAL PLANT PRODUCTION	555,769	TOTAL	4,201,145	603,164	TOTAL	4,537,000
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	3,186			3,848		
CO ₂ PRODUCTION (MCF)	240,467			337,391		

OIL AND GAS DIVISION

TABLE 14 - Continued
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1980
 (Data Source: RRC Form R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	129,993,833	19,057,371	149,051,204	134,344,067	19,742,119	154,086,186
DELIVERIES FROM GATH. SYSTEM	10,447,563	2,179,354	12,626,917	12,285,307	2,836,823	15,122,130
UNACCOUNTED FOR	2,110,803	-68	2,110,735	2,873,175	16,093	2,889,268
GAS TO PLANTS FOR PROCESSING	121,657,073	16,877,949	138,535,022	124,931,935	16,921,389	141,853,324
REFINERY AND STORAGE VAPORS			0			105,514
OTHER SOURCES			31,034,579			32,755,460
TOTAL GAS TO PLANTS FOR PROCESSING			169,569,601			174,714,298
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	556,307	---	---	612,662
ACID GAS H2S, CO2, H2O	---	---	7,236,783	---	---	7,692,457
PLANT, LEASE, & SYSTEM USE	205,939	123,227	3,262,781	349,049	99,442	3,367,006
GAS LIFT	133,201	146,785	6,825,788	93,058	193,167	7,039,947
REPRESS & PRESS MAINT	0	934,795	3,293,033	0	1,219,126	2,929,658
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	3,568,024	847,876	44,861,859	3,734,729	1,200,567	44,133,682
TO TRANSMISSION LINES	6,522,642	121,505	102,836,302	8,072,550	122,937	108,331,864
VENTED OR FLARED	17,757	5,166	39,493	35,921	1,584	44,586
METER DIFFERENCE	---	---	657,258	---	---	562,436
TOTAL GAS DISPOSITIONED	10,447,563	2,179,354	169,569,601	12,285,307	2,836,823	174,714,298
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
CONDENSATE - CRUDE	BARRELS	STATE	MCF	BARRELS	STATE	MCF
	659,191	LOUISIANA	73,856	760,068	LOUISIANA	313,234
		OKLAHOMA	3,775,305		OKLAHOMA	4,083,250
TOTAL PLANT PRODUCTION	659,191	TOTAL	3,849,161	760,068	TOTAL	4,396,484
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	4,445			4,671		
CO2 PRODUCTION (MCF)	330,482			354,300		

OIL AND GAS DIVISION

TABLE 14 - Concluded
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1980

(Data Source: RRC Form R-3)

TOTAL FOR THE YEAR

GAS INTAKE (MCF)		TOTAL	
	GAS WELL GAS	CASINGHEAD	
GAS INTO GATHERING SYSTEM	1,567,503,979	237,741,372	1,805,245,351
DELIVERIES FROM GATH. SYSTEM	114,652,501	28,253,690	142,906,191
UNACCOUNTED FOR	5,154,148	-1,084,884	4,069,264
GAS TO PLANTS FOR PROCESSING	1,457,985,618	208,402,798	1,666,388,416
REFINERY AND STORAGE VAPORS			105,514
OTHER SOURCES			421,805,711
TOTAL GAS TO PLANTS FOR PROCESSING			2,088,299,641
GAS DISPOSITION (MCF)		UNPROCESSED	RESIDUE
	GAS WELL GAS	CASINGHEAD	GAS
EXTRACTION LOSS	---	---	6,746,358
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	90,544,194
PLANT, LEASE, & SYSTEM USE	4,053,482	1,242,928	39,188,925
GAS LIFT	1,814,798	2,426,906	81,601,657
REPRESS & PRESS MAINT	30,970	13,699,544	44,915,588
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	43,275,130	7,967,041	506,508,851
TO TRANSMISSION LINES	65,367,064	2,865,058	1,316,071,602
VENTED OR FLARED	111,057	52,213	491,731
METER DIFFERENCE	---	---	2,230,735
TOTAL GAS DISPOSITIONED	114,652,501	28,253,690	2,088,299,641
PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS	
	BARRELS	STATE	MCF
CONDENSATE - CRUDE	7,940,437	LOUISIANA	1,279,830
		OKLAHOMA	51,872,190
TOTAL PLANT PRODUCTION	7,940,437	TOTAL	53,152,020
		(INCLUDED IN "OTHER SOURCES"	
		ABOVE)	
SULFUR PRODUCTION (LONG TONS)	50,931		
CO ₂ PRODUCTION (MCF)	4,367,155		

TABLE 15
HYDROCARBON LIQUIDS PRODUCED FROM GAS WELLS AND CASINGHEAD GAS
YEAR 1980
(Barrels Monthly)

MONTH	CONDENSATE					ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
	LEASE CONDENSATE	CYCLING PLANTS ¹	GASOLINE PLANTS ¹	OTHER GAS PLANTS ¹	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES ²	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
January	2,618,789	488,939	781,172	760,953	4,649,853	5,958,726	8,219,319	5,394,668	1,341,789	25,564,355
February	2,417,853	459,395	742,279	735,647	4,355,174	5,958,846	8,126,200	5,155,764	1,260,900	24,856,884
March	2,579,446	451,285	731,817	739,553	4,502,101	6,109,577	8,520,437	5,441,615	1,391,980	25,965,710
April	2,379,746	445,094	733,384	720,829	4,279,053	5,997,437	8,021,364	5,134,080	1,407,182	24,839,116
May	2,395,034	434,116	743,757	680,470	4,253,377	6,274,310	8,186,904	5,266,926	1,450,301	25,431,818
June	2,260,101	398,650	597,074	609,698	3,865,523	6,094,442	7,655,132	5,000,592	1,352,849	23,968,538
July	2,347,282	436,889	651,840	585,003	4,021,014	6,490,470	8,043,360	5,101,730	1,275,723	24,932,297
August	2,295,144	434,547	682,514	530,092	3,942,297	6,532,602	7,930,102	5,091,246	1,522,560	25,018,807
September	2,371,611	429,987	659,219	555,769	4,016,586	6,188,462	7,806,658	5,167,726	1,532,430	24,711,862
October	2,408,721	365,498	700,996	603,164	4,078,379	6,223,238	8,040,688	5,196,190	1,500,365	25,038,860
November	2,436,445	401,753	666,049	659,191	4,163,438	5,867,486	7,936,760	5,019,438	1,633,574	24,620,696
December	2,605,896	453,605	706,486	760,068	4,526,055	5,864,134	8,165,839	5,445,644	1,694,711	25,696,383
TOTAL	29,116,068	5,199,758	8,396,587	7,940,437	50,652,850	73,559,730	96,652,763	62,415,619	17,364,364	300,645,326

NOTES: ¹ Includes—Condensate, Distillate, Topped Crude Distillate, Drip Gasoline, Scrubber Oil, and Crude —Recovered from Gas

² Includes—Butanes, Propanes, and Butane-Propane Mixtures

(Data Source: RRC Forms P-2 & R-3)

TABLE 16
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS — NON-PROCESSING
 YEAR 1980
 ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Number of Plants	27	26	27	25	25	25	25	23	24	24	23	23	---
INTAKE: Kind of Gas (MCF)													
Gas Well Gas	7,976	29,174	62,258	132,775	141,110	151,575	141,937	116,850	110,965	125,488	119,545	129,841	1,269,494
Casinghead Gas	897,650	827,287	886,656	836,867	800,443	662,158	763,549	716,557	743,844	663,087	720,777	647,655	9,166,530
Residue Gas	1,460,534	1,224,393	1,473,414	1,190,424	1,343,832	1,370,737	1,501,246	1,345,843	1,451,628	1,548,263	1,270,827	1,201,468	16,382,609
Pipeline Gas	1,411,093	1,318,396	1,501,350	1,503,255	1,528,671	1,502,211	1,562,265	1,358,727	1,533,917	1,528,797	1,516,260	1,486,028	17,750,970
TOTAL	3,777,253	3,399,250	3,923,678	3,663,321	3,814,056	3,686,681	3,968,997	3,537,977	3,840,354	3,865,635	3,627,409	3,464,992	44,569,603
DISPOSITION OF GAS: (MCF)													
Gas Used for Plants and Leases ...	505,685	399,435	550,877	432,035	429,559	391,508	444,279	371,795	445,609	567,389	573,526	505,395	5,617,092
Gas Lift	0	0	0	4,110	2,593	4,249	4,052	4,598	6,984	8,093	29,781	4,250	68,710
Repressuring & Press. Maint.	3,141,787	2,871,290	3,222,354	3,029,702	3,085,923	2,974,544	3,197,690	2,848,479	3,071,035	3,033,256	2,783,863	2,718,360	35,978,283
Transmission Line	118,275	117,537	137,079	182,748	281,336	315,814	321,904	312,254	316,213	256,874	239,844	236,162	2,836,040
Vented or Flared	11,506	10,988	13,368	14,726	14,645	566	1,072	851	513	23	395	825	69,478
TOTAL	3,777,253	3,399,250	3,923,678	3,663,321	3,814,056	3,686,681	3,968,997	3,537,977	3,840,354	3,865,635	3,627,409	3,464,992	44,569,603
NUMBER OF INJECTION WELLS	81	78	82	76	83	85	89	85	89	92	86	81	---

TABLE 17
PIPELINE COMPANY REPORT
TEXAS PRODUCED GAS EXPORTED FROM TEXAS

(Reported in MCF)
 ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
 YEAR 1980

COMPANY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
Arkansas - Louisiana Gas Co.	2,814,936	2,778,968	2,950,548	5,035,767	5,096,482	5,017,774	5,219,926	5,531,592	5,130,968	4,977,965	4,313,017	4,402,053	53,269,996
Cities Service Gas Co.	3,945,273	3,762,771	4,123,079	2,746,077	1,992,003	1,765,781	1,533,192	1,748,765	1,353,239	1,386,321	794,370	918,266	26,069,137
Colorado Interstate Gas Co.	1,170,957	1,075,707	939,522	893,351	1,197,949	609,369	63,547	321,658	621,227	79,889	734,137	801,856	8,509,169
El Paso Natural Gas Co.	34,952,303	35,579,749	31,864,178	39,246,098	39,291,231	35,335,629	31,596,289	30,491,447	34,764,770	34,764,177	39,466,277	37,668,816	425,020,964
Florida Gas Trans. Co.	3,692,319	3,156,044	3,289,610	3,348,135	3,392,040	3,518,631	3,758,072	4,226,341	3,923,913	4,023,689	3,304,942	3,187,999	42,821,735
Kansas Nebraska Natural Gas Co., Inc. .	3,704,123	3,353,936	3,139,318	2,715,078	2,998,425	2,823,501	2,566,939	2,754,873	2,653,522	2,841,472	2,653,890	2,819,610	35,024,687
Lone Star Gas Co.	0	0	0	0	0	0	0	0	0	0	0	0	0
Michigan - Wisconsin P/L Co.	3,269,038	2,710,428	2,140,900	2,344,101	2,299,482	2,269,456	1,626,022	2,539,851	2,534,986	2,228,680	2,298,876	1,751,005	28,012,825
Mississippi River Trans. Corp.	112,672	107,648	214,967	266,527	274,170	176,069	319,956	348,397	293,096	300,093	351,649	136,738	2,901,982
Natural Gas P/L Co. of America	50,280,788	33,628,896	39,307,789	36,368,269	42,101,696	23,823,109	25,239,270	30,946,304	33,692,876	29,440,127	44,171,482	37,824,337	426,824,943
Northern Natural Gas Co.	28,374,993	27,771,637	24,275,714	21,453,321	26,117,989	20,763,136	19,960,590	21,287,183	27,723,237	27,469,861	27,817,152	28,345,930	301,360,743
Panhandle Eastern P/L Co.	7,946,526	7,324,487	7,740,378	7,627,280	7,454,841	6,658,910	6,498,220	6,902,242	6,949,108	6,677,719	5,838,053	6,699,989	84,317,753
Phillips Petroleum Co.	234,478	201,600	231,450	228,890	251,021	234,340	254,685	280,336	281,332	298,714	266,780	276,775	3,040,401
Southern Natural Gas Co.	0	0	0	0	0	0	0	0	0	0	0	0	0
Tennessee Gas P/L Co. a Div. of Tenneco, Inc.	31,150,515	26,821,049	29,109,696	28,400,912	29,600,299	27,189,228	26,855,514	25,749,350	24,527,561	24,761,249	22,229,000	26,775,761	323,170,134
Texas Eastern Trans. Corp.	8,209,677	6,346,730	9,939,250	7,330,977	6,477,196	4,673,672	5,486,568	4,943,742	4,747,000	2,065,613	5,506,934	1,925,997	67,653,356
Texas Gas Trans. Corp.	426,982	315,479	390,632	437,054	434,059	399,971	403,938	442,770	460,907	547,375	488,307	499,382	5,246,856
Texas Gas Utilities	33,635	3,825	1,423	0	0	0	0	0	0	0	0	0	538,883
Transcontinental Gas P/L Corp.	7,934,513	7,697,724	8,357,740	7,261,209	6,014,260	5,682,661	11,233,996	12,744,892	13,784,605	14,125,507	14,870,453	16,459,687	126,167,247
Transwestern P/L Co.	17,678,299	15,946,011	18,905,342	18,283,759	21,080,392	18,837,446	16,278,028	17,336,722	19,912,638	19,914,521	17,458,176	18,387,760	220,019,094
Trunkline Gas Co.	3,542,568	3,699,199	3,751,687	3,167,688	2,409,243	2,809,830	3,265,574	3,609,862	2,443,521	2,907,707	3,462,922	1,740,367	36,810,168
United Gas P/L Co.	7,038,552	5,249,845	8,195,864	6,787,146	10,152,613	11,672,247	11,957,548	8,255,490	11,491,349	11,814,754	7,713,753	7,272,168	107,601,329
Western Gas Interstate Co.	25,347	25,717	26,542	34,047	12,388	16,111	53,213	65,785	46,112	46,112	25,978	25,069	402,421
TOTAL	216,538,494	187,557,450	198,895,629	193,975,686	208,647,779	174,276,871	174,171,087	180,527,602	197,335,967	190,671,545	203,766,148	197,919,565	2,324,283,823

TABLE 18
VOLUME OF NATURAL GAS IN UNDERGROUND STORAGE RESERVOIRS
IN TEXAS - YEAR 1980
 (Reported in MCF)

Month	MCF	Month	MCF	Month	MCF	Month	MCF
Jan.	340,447,971	April	348,726,007	July	359,679,411	Oct.	374,524,679
Feb.	334,096,955	May	360,712,970	Aug.	357,520,930	Nov.	365,939,875
Mar.	339,931,767	June	361,291,297	Sept.	363,587,306	Dec.	328,624,752

NOTE: Figures quoted are volumes reported at the end of each month.

TABLE 19
DRILLING, COMPLETION & PLUGGING SUMMARY
 FOR THE YEAR 1980

	STATE TOTALS			ACTIVITY BY DISTRICT FOR 1980											
	1980	1979	1978	01	02	03	04	05	06	7B	7C	08	8A	09	10
COMPLETIONS															
Oil Discovery	717	522	464	41	64	89	91	13	25	131	77	46	39	81	20
Oil Existing Field	11,605	7,965	7,668	1,201	270	1,262	219	250	233	1,597	921	1,826	1,193	2,153	480
Oil Completions - Total	12,322	8,487	8,132	1,242	334	1,351	310	263	258	1,728	998	1,872	1,232	2,234	500
Gas Discovery	1,324	1,194	1,059	50	251	252	407	21	58	135	50	25	2	37	36
Gas Existing Field	4,007	4,125	4,324	114	466	457	736	82	364	654	418	132	13	272	299
Gas Completions - Total	5,331	5,319	5,383	164	717	709	1,143	103	422	789	468	157	15	309	335
Service Completions - Total	593	420	453	41	11	22	0	3	6	60	11	259	61	114	5
TOTAL COMPLETIONS	18,246	14,226	13,968	1,447	1,062	2,082	1,453	369	686	2,577	1,477	2,288	1,308	2,657	840
NEW HOLES DRILLED															
Oil Discovery	641	475	461	33	43	68	77	12	25	132	74	45	32	81	19
Oil Existing Field	10,864	7,268	6,891	1,114	116	1,060	164	245	224	1,602	863	1,776	1,103	2,143	454
Oil Holes - Total	11,505	7,743	7,352	1,147	159	1,128	241	257	249	1,734	937	1,821	1,135	2,224	473
Gas Discovery	1,195	1,009	874	46	230	224	356	21	49	126	45	23	2	37	36
Gas Existing Field	3,432	3,415	3,588	109	332	300	578	74	355	567	400	139	16	272	290
Gas Holes - Total	4,627	4,424	4,462	155	562	524	934	95	404	693	445	162	18	309	326
Service Holes - Total	584	363	410	39	8	20	0	3	8	60	8	258	59	116	5
* Dry Wildcat	2,202	2,245	2,242	164	129	305	67	40	64	470	263	93	208	342	57
* Dry Existing Field	1,572	1,458	1,432	71	18	107	0	2	2	351	173	114	94	559	81
*Dry Holes - Total	3,374	3,703	3,674	235	147	412	67	42	66	821	436	207	302	901	138
TOTAL NEW HOLES DRILLED	20,490	16,233	15,898	1,576	876	2,084	1,242	397	727	3,308	1,826	2,448	1,514	3,550	942
HOLES PLUGGED															
Oil	1,938	2,268	2,599	122	58	346	100	10	178	36	93	313	64	494	124
Gas	773	480	800	77	220	242	111	3	14	13	37	42	2	2	10
Service	189	214	164	3	1	19	2	0	7	7	8	72	20	12	38
* Dry	3,773	3,696	3,833	235	147	412	67	42	66	813	436	207	313	907	128
TOTAL HOLES PLUGGED	6,673	6,658	7,396	437	426	1,019	280	55	265	869	574	634	399	1,415	300

TOTAL COMPLETIONS INCLUDE: 724 Dual Oil, 195 Dual Gas, 14 Triple Gas, & 6 Quadruple Gas Completions

* Dry Hole Data Incomplete

TABLE 20
DRILLING APPLICATION SUMMARY
FOR THE YEAR 1980

		STATE TOTALS			ACTIVITY BY DISTRICT FOR 1980											
		1980	1979	1978	01	02	03	04	05	06	7B	7C	08	8A	09	10
REGULAR DRILLING APPLICATIONS	Drill	29,299	20,966	18,271	3,150	1,173	2,848	2,075	962	941	5,469	2,378	2,247	1,751	5,080	1,225
	Deepen	430	469	494	14	77	68	65	5	18	41	25	46	24	43	4
	Plugback	1,425	1,408	1,611	37	293	336	295	10	29	114	49	134	42	60	26
	Service	723	910	691	35	32	64	55	55	46	71	12	181	82	58	32
	Amended	7,565	5,488	4,983	533	405	995	828	189	298	1,506	612	434	348	1,078	339
	TOTAL	39,442	29,241	26,050	3,769	1,980	4,311	3,318	1,221	1,332	7,201	3,076	3,042	2,247	6,319	1,626
MISCELLANEOUS DRILLING APPLICATIONS	Core	83	263	243	30	0	0	1	0	3	0	0	48	1	0	0
	Sulfur	0	4	9	0	0	0	0	0	0	0	0	0	0	0	0
	Uranium	1,561	1,738	835	32	569	45	811	0	0	0	0	44	48	0	12
	Other*	171	173	114	9	3	75	9	2	18	6	1	10	24	14	0
	TOTAL	1,815	2,178	1,201	71	572	120	821	2	21	6	1	102	73	14	12
RULE 37 FILED	Drill	3,222	2,351	1,693	290	153	325	178	58	302	267	161	576	492	248	172
	Deepen	147	100	75	10	35	36	23	0	9	1	1	5	13	12	2
	Plugback	400	358	551	8	83	163	60	3	13	15	3	23	9	10	10
	TOTAL	3,769	2,809	2,319	308	271	524	261	61	324	283	165	604	514	270	184
RULE 37 GRANTED	Drill	2,545	1,957	1,504	175	107	281	136	55	261	168	151	494	419	150	148
	Deepen	123	96	79	6	27	43	12	2	9	2	1	6	8	7	0
	Plugback	363	339	459	6	89	152	47	2	10	3	5	23	6	11	9
	TOTAL	3,031	2,392	2,042	187	223	476	195	59	280	173	157	523	433	168	157
RULE 37 DENIED	TOTAL	3	10	0	0	0	1	0	1	0	0	0	1	0	0	0

* INCLUDES THE FOLLOWING TYPES OF WELLS:

Oil Storage	Stratigraphic Tests	Mineral Tests
Observation	Brine Disposal	Geopressed-Geothermal Wells
Water Supply	Gas Storage	L. P. G. Storage
Lignite		

TABLE 21
REFINERY INPUT - RUNS TO STILLs AND/OR BLENDS FOR YEAR 1980
(Barrels)

Name of Material	January	February	March	April	May	June	July	August	September	October	November	December	Gross Total	% Input	FOR 1979 COMPARISON	
															Gross Total	% Input
Propane	76,436	90,217	73,744	54,269	96,731	99,165	75,711	84,263	87,866	87,608	96,914	109,852	1,032,776	.06275	910,272	.05256
Butane	2,508,278	1,749,401	1,660,879	1,316,462	1,333,316	1,259,032	1,450,486	1,277,455	1,663,894	1,852,959	2,138,399	2,233,875	20,444,436	1.24219	18,897,732	1.09130
Butane - Propane	334,594	376,609	413,051	225,500	261,837	370,610	359,018	299,345	233,503	330,032	359,965	393,420	3,957,484	2.4045	4,775,760	.27579
Motor Gasoline	1,466,818	1,355,222	930,372	1,157,645	896,813	567,395	991,987	1,109,586	1,174,033	2,022,218	1,693,477	2,098,546	15,464,112	9.3959	18,288,277	1.05610
Kerosene	315,026	147,280	289,811	217,739	228,871	302,944	278,846	400,261	251,771	228,817	237,220	258,532	3,157,118	1.9182	1,329,858	0.7680
Home Heating Oil	66,213	22,272	32,072	333	2,003	353,475	109,910	4,346	840,530	234,021	252,791	463,677	2,381,643	1.4471	111,774	.00588
Diesel Fuel	182,006	69,018	184,025	257,715	235,710	144,479	138,240	178,805	333,355	119,347	130,669	193,482	2,166,851	.13166	636,103	0.3673
Other Middle Distillates	739,749	164,745	396,302	754,217	490,422	766,593	547,683	515,784	419,183	1,597,622	1,782,639	2,025,425	10,200,364	6.1977	6,547,291	.37809
Aviation Gasoline	8	93,785	17	1,433	9,505	600	87	402	48,486	46,906	1	11	201,241	.01223	348,938	.02015
Kerosene - Type Jet Fuel	4,716	899	127	114,737	4,511	2,532	10,752	1,902	1,668	113,540	3,659	80,825	339,868	.02065	101,909	.00588
Naptha - Type Jet Fuel	98,315	123,956	148,035	258,667	169,669	147,090	5,734	1,470	14	433	12	21	953,416	.05793	205,213	.01185
Fuel Oil #4 For Utility Use	0	0	70,783	0	0	0	0	0	0	0	0	0	70,783	.00430	34,505	.00199
Fuel Oils #5, #6 For Utility Use	673	134	729	297	619	1,909	5	3	0	0	0	0	4,369	.00027	5,699	.00033
Fuel Oil #4 For Non-Utility Use	33,287	39,876	25,589	17,769	21,605	50,093	79	5,721	49,901	39,668	27,919	13,594	325,011	.01975	167,326	.00966
Fuel Oils #5, #6 For Non - Utility Use	178,135	18,981	8,206	58,065	17,944	416,533	417,314	395,080	1,892,990	2,666,713	1,627,053	3,267,882	10,964,896	.66622	1,096,926	.06334
Bunker C	0	0	0	18,592	0	45,055	0	1,724	36,277	43,667	0	0	188,458	.01145	835,427	.04824
Navy Special	0	0	0	0	0	0	0	0	0	0	0	0	0	.00000	0	.00000
Other Residual Fuels	242,103	842,191	1,171,515	1,482,182	1,167,097	423,566	400,240	591,031	601	244,741	179,368	147,544	6,892,179	.41876	2,993,598	.17287
Petrochemical Feedstocks	6,238,339	5,871,184	6,322,135	5,911,651	6,270,244	5,612,470	4,726,556	5,908,312	4,154,031	5,547,831	5,517,527	5,263,516	67,343,796	4.09177	64,366,594	3.71701
Lubricants	0	5	21	13	0	19	0	0	12	18	1	229,016	229,105	.01392	69,434	.00401
Special Napthas	445,816	309,353	511,771	439,790	412,697	370,704	454,667	398,201	694,848	689,183	493,924	515,008	5,735,962	.34851	5,579,940	.32223
Solvent Products	12,023	5,007	6,385	97,234	16,237	14,395	14,409	57,300	22,208	190,303	12,692	6,165	454,358	.02761	184,916	.01068
Miscellaneous	15,828,422	14,678,649	14,432,636	12,010,850	15,970,371	13,391,063	14,260,766	12,680,311	13,809,048	13,909,431	14,753,106	14,393,656	170,118,309	10.33629	167,023,263	9.64518
Crude Oil	117,298,533	112,802,122	113,320,582	110,648,897	114,741,829	109,338,873	108,579,024	104,641,273	110,292,686	110,690,374	104,093,218	106,761,921	1,323,209,332	80.39740	1,437,175,028	82.99331
TOTALS	146,069,490	138,760,816	139,998,787	135,044,057	142,348,031	133,678,595	132,821,514	128,552,575	136,006,905	140,655,432	133,400,554	138,499,111	1,645,835,867	100.00000	1,731,675,742	100.00000

TABLE 22
REFINERY OUTPUT-PRODUCTS MANUFACTURED AND PERCENT OF TOTAL INPUT FOR YEAR 1980
 (Barrels)

Name of Material	January	February	March	April	May	June	July	August	September	October	November	December	Annual Total	Percent of Total Input	FOR 1979 COMPARISON	
															Annual Total	Percent of Total Input
Propane	4,351,616	3,671,616	3,780,389	3,622,152	4,045,400	3,524,833	3,704,489	3,887,733	3,616,914	3,489,544	3,601,730	3,857,632	45,154,048	2.74353	44,114,897	2.54753
Butane	1,622,935	2,331,005	2,470,008	2,015,853	2,798,682	2,553,372	2,469,226	2,157,081	1,622,229	2,032,532	1,681,242	1,604,835	25,359,000	1.54080	26,661,254	1.53962
Butane - Propane	354,627	369,004	411,923	286,080	289,527	367,019	375,024	476,483	308,653	293,149	360,344	342,157	4,233,990	2.5725	5,321,124	3.0728
Motor Gasoline	59,157,292	54,005,740	54,354,421	51,883,234	55,314,931	53,745,611	53,336,320	51,307,588	49,906,417	52,268,834	51,222,070	52,375,919	638,878,377	38.81787	683,480,298	39.46930
Kerosene	2,136,455	2,558,562	1,854,899	2,251,711	1,883,496	1,724,870	1,981,759	1,797,514	1,977,186	2,295,669	2,063,146	1,832,962	24,358,229	1.47999	26,623,852	1.53746
Home Heating Oil	10,143,989	9,031,415	8,879,759	7,628,617	9,077,903	9,112,980	10,059,043	8,359,247	9,231,141	10,376,718	9,230,787	11,722,583	112,854,182	6.85695	133,133,629	7.68814
Diesel Fuel	10,177,064	9,685,994	10,616,263	8,905,823	9,692,707	10,190,960	9,632,132	8,606,252	10,614,623	10,907,785	9,975,191	9,927,465	118,932,259	7.22625	130,041,559	7.50958
Other Middle Distillates	3,651,079	3,714,780	3,312,374	3,514,019	3,518,006	4,201,510	3,922,950	3,898,834	4,120,557	4,232,024	4,048,094	4,544,153	46,678,380	2.83615	52,957,606	3.05817
Aviation Gasoline	389,389	446,227	629,836	411,150	365,017	467,728	534,446	600,491	480,655	485,023	455,770	461,176	5,726,908	34796	5,957,578	34404
Kerosene - Type Jet Fuel	6,876,764	5,680,322	6,721,982	5,893,011	6,194,613	6,100,128	5,478,315	5,449,027	6,968,700	6,628,305	6,225,189	5,778,312	73,994,668	4.49587	77,298,381	4.46379
Naptha - Type Jet Fuel	1,213,532	1,355,829	1,636,977	1,457,428	1,376,784	1,363,813	1,488,759	1,549,865	1,464,213	1,386,571	1,223,108	1,487,043	17,003,922	1.03315	15,721,959	.90790
Fuel Oil #4 For Utility Use	95,074	50,130	29,149	23,944	29,727	18,425	6,511	31,580	22,499	25,344	16,977	16,334	365,694	.02222	346,652	.02002
Fuel Oils #5, #6 For Utility Use	645,780	579,079	676,850	609,549	543,757	401,159	407,272	430,682	495,299	463,711	486,862	528,355	6,268,355	38086	8,535,182	49289
Fuel Oil #4 For Non-Utility Use	136,062	65,401	77,484	153,680	126,242	182,431	143,659	109,984	156,330	156,166	78,255	80,910	1,466,604	0.8911	1,056,146	0.6099
Fuel Oils #5, #6 For Non - Utility Use	6,909,126	5,688,098	5,742,945	6,576,721	7,483,729	7,056,427	5,652,883	5,618,169	8,158,986	9,177,494	7,725,386	7,870,311	83,660,275	5.08315	87,277,622	5.04007
Bunker C	1,722,865	1,975,946	2,244,079	2,379,271	2,707,448	1,894,143	2,116,804	2,251,844	2,172,030	1,689,023	1,904,592	2,655,270	25,713,315	1.56233	18,594,512	1.07396
Navy Special	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0000	0	0.0000
Other Residual Fuels	6,482,377	7,045,011	5,511,597	5,704,385	6,071,921	4,902,920	5,033,606	4,872,850	7,036,815	5,167,767	5,079,499	5,852,876	68,761,624	4.17791	62,338,815	3.59991
Petrochemical Feedstocks	11,002,832	9,694,875	11,491,740	11,452,967	11,290,756	9,361,177	7,701,492	6,866,975	7,067,481	7,772,139	8,122,550	8,402,025	110,227,009	6.69733	107,076,751	6.18342
Lubricants	3,115,105	2,307,167	2,241,756	2,487,403	2,338,503	2,367,158	2,530,802	2,247,725	2,226,074	2,201,245	2,320,950	2,029,769	28,413,657	1.72640	31,856,221	1.83962
Special Naphtas	2,077,053	1,617,168	1,867,439	2,161,655	2,370,757	2,251,561	1,829,737	1,353,929	2,145,201	1,741,671	1,810,064	1,714,719	22,940,954	1.39388	22,533,404	1.30125
Solvent Products	1,101,713	1,006,315	1,404,036	936,727	955,840	857,882	841,238	757,083	880,773	942,622	985,974	982,413	11,652,616	0.70801	12,239,469	0.70800
Miscellaneous	12,665,506	16,173,234	14,888,637	16,727,070	14,723,571	13,713,986	14,395,626	14,966,816	15,484,411	17,504,930	15,598,567	15,716,200	182,558,554	11.09215	166,809,214	9.63282
Processing Loss	(-) 41,255	292,102	845,756	2,038,393	851,286	2,681,498	820,579	(-)954,823	150,282	582,834	815,793	1,284,308	9,366,753	.56912	11,696,617	.67545
TOTALS	146,069,490	138,760,816	139,998,787	135,044,057	142,348,031	133,678,595	132,821,514	128,552,575	136,006,905	140,655,432	133,400,554	138,499,111	1,645,835,867	100.00000	1,731,675,742	100.00000

TABLE 23
REPORTED REFINED PRODUCTS IN STORAGE AT REFINERIES, TREATING PLANTS
TANK FARMS AND TERMINALS BY MONTH FOR THE YEAR 1980
 (Barrels)

Name of Material	January	February	March	April	May	June	July	August	September	October	November	December	Total Stocks (except Lease Storage)
Propane	2,363,994	2,386,176	1,925,825	1,592,615	1,800,431	2,133,175	2,756,384	3,158,666	3,054,698	3,310,260	3,327,707	3,173,213	30,983,144
Butane	2,184,095	2,486,863	2,886,817	3,099,949	3,652,236	4,141,764	4,868,915	4,479,328	4,140,446	3,782,874	3,341,567	2,981,932	42,046,786
Butane - Propane	24,031	22,463	22,573	46,096	73,093	90,220	120,588	192,893	135,630	146,209	101,916	77,716	1,053,428
Motor Gasoline	24,425,954	26,146,358	27,399,794	26,004,806	25,639,507	25,773,760	24,339,936	24,792,202	23,452,096	23,993,110	25,559,440	24,724,924	302,251,887
Kerosene	1,454,389	1,879,483	1,721,427	1,494,100	2,036,640	1,836,327	2,003,370	1,482,331	1,487,840	1,292,384	1,703,099	1,268,418	19,659,816
Home Heating Oil	4,920,085	4,315,378	4,852,983	4,445,429	4,690,188	5,153,660	5,648,581	5,677,536	5,299,089	5,788,463	5,463,374	4,546,577	60,801,343
Diesel Fuel	3,122,236	2,548,624	3,171,077	3,032,082	3,131,457	3,587,159	3,748,908	3,446,443	4,270,788	3,736,391	3,576,942	3,144,550	40,516,657
Other Middle Distillates	3,396,983	3,323,366	3,185,081	3,626,870	3,789,545	4,550,055	5,485,702	5,369,757	6,196,505	6,563,369	6,172,235	5,975,534	57,635,002
Aviation Gasoline	431,843	519,788	622,996	556,638	407,677	514,690	598,427	700,164	469,604	480,865	431,438	454,165	6,188,295
Kerosene - Type Jet Fuel	2,859,678	2,493,330	2,513,655	1,970,394	2,237,372	2,723,413	2,153,438	2,381,904	3,528,323	3,899,321	3,906,083	3,957,536	34,624,447
Naptha - Type Jet Fuel	417,351	781,894	659,332	688,261	552,438	621,036	936,343	558,919	685,162	777,459	707,011	669,658	8,054,864
Fuel Oil #4 For Utility Use	177,706	197,583	130,131	63,560	82,030	92,246	70,734	78,946	71,532	59,717	54,709	45,505	1,124,399
Fuel Oils #5, #6 For Utility Use	316,804	309,613	382,388	317,889	316,887	225,487	198,346	203,566	162,494	235,152	266,220	209,126	3,143,972
Fuel Oil #4 For Non-Utility Use	80,815	62,630	47,865	79,542	72,616	51,355	44,084	52,048	44,219	50,098	60,575	64,110	709,957
Fuel Oils #5, #6 For Non - Utility Use	4,344,516	4,705,682	3,799,914	3,951,045	5,351,985	5,374,377	5,876,695	5,375,212	7,231,098	7,523,366	8,123,916	7,101,304	68,759,110
Bunker C	673,774	631,604	785,026	415,901	725,338	650,176	523,590	682,055	534,202	314,076	659,686	488,587	7,084,115
Navy Special	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Residual Fuels	4,770,234	4,557,433	3,977,803	3,487,989	3,845,786	3,525,169	3,542,607	3,956,578	4,277,553	4,110,160	3,557,337	3,831,981	47,440,630
Petrochemical Feedstocks	2,897,608	3,571,961	4,341,562	5,125,061	6,431,448	6,632,794	7,488,875	7,830,809	8,365,325	7,414,620	6,584,563	5,572,198	72,256,824
Lubricants	4,670,572	4,823,938	4,402,043	4,336,020	4,456,851	4,240,002	4,719,499	4,831,368	5,005,065	4,836,604	5,190,026	4,593,140	56,105,128
Special Napthas	1,567,581	1,478,601	1,184,539	1,306,511	1,419,866	1,524,890	1,366,671	1,239,281	1,232,790	1,243,079	1,367,207	1,417,502	16,348,518
Solvent Products	1,025,638	1,157,704	1,284,947	1,088,877	1,166,066	1,229,663	1,271,465	1,253,912	1,191,284	1,170,352	1,086,600	1,071,140	13,997,648
Miscellaneous	31,381,563	31,128,807	30,973,518	35,401,844	36,740,682	37,704,648	37,369,464	37,735,641	36,642,562	38,819,409	37,534,820	37,122,210	428,555,168
TOTALS	97,507,450	99,529,279	100,271,296	102,131,479	108,620,147	112,376,066	115,132,622	115,479,559	117,478,405	119,547,338	118,776,471	112,491,026	1,319,341,138

TABLE 24
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1980

RAILROAD COMMISSION OF TEXAS

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
DISTRICT NO. 01			
01-0251 *GASOLINE ** 25,000	ARCO OIL & GAS CO. *BOX 360 **KENEDY TX 78119	029340 *ATASCOSA	FASHING GASOLINE PLANT *FASHING (EDWARDS LIME)
01-0306 *GASOLINE ** 1,595	CONOCO INC. *DRAWER 1267 **PONCA CITY OK 74601	172230 *MAVERICK	CHITTIM GASOLINE PLANT *SACATOSA PENNA CREEK
01-0465 *GASOLINE ** 5,000	CONOCO INC. *BOX 2226 **CORPUS CHRSTI TX 78403	172230 *DIMMIT	PENA CREEK ADSO *PENA CREEK
01-0478 *GASOLINE ** 488	DOUBLE U OIL CORP. *2012 NATL BK OF COMMERCE BLDG **SAN ANTONIO TX 78205	224995 *DIMMIT	MCLEAN-BOWMAN *BIG WELLS (SAN MIGUEL) (SAN MIGUEL, LO. E.)
01-0009 *GASOLINE ** 19,275	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *ATASCOSA	JOURDANTON GAS PLANT *JOURDANTON, IMOGENE & CHARLOTTE
01-0467 *GASOLINE ** 859	HAMILTON OIL INC. *BOX 516 **CARRIZO SPGS. TX 78834	348725 *DIMMIT	PLANT 686 *MAIN TRANSMISSION LINE
01-0471 *GASOLINE ** 23,909	INTRATEX GAS COMPANY *BOX 1188 **HOUSTON TX 77001	425640 *EDWARDS	ROCKSPRINGS PLANT *VARIOUS
01-0487 *GASOLINE ** 12,000	PHILLIPS PETROLEUM COMPANY *BOX 1967 - A. R. ROUTT **HOUSTON TX 77001	663680 *CALDWELL	LULING *SPILLER, DUNLAP, BRANYON, DARST, SALT FLAT
01-0245 *GASOLINE ** 247	SHELL OIL COMPANY *BOX 61555-PRODUCT ACCT. **NEW ORLEANS LA 70161	773840 *FRID	BIG FOOT GAS *BIG FOOT
01-0319 *GASOLINE ** 22,000	SUBURBAN PROPANE GAS CORP. *BOX 17689 **SAN ANTONIO TX 78217	828330 *FRID	MARTHA BERRY PLANT *WEST BIG FOOT & BIG FOOT
01-0457 *GASOLINE ** 33,660	SUN OIL COMPANY *320 PETROLEUM TOWER **CORPUS CHRSTI TX 78474	829430 *DIMMIT	BIG WELLS GAS PLANT *BIG WELLS (SAN MIGUEL) & (SAN MIGUEL) LO. E.

TABLE 24
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1980

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
01-0506 *GASOLINE ** 5,559	TGP, INC. *P O BOX 3179 **MIDLAND TX 79702	851000 *FRIO	PEARSALL *PEARSALL
01-0356 *GASOLINE ** 98,343	VALERO HYDROCARBONS COMPANY *BOX 500 **SAN ANTONIO TX 78292	881285 *BEXAR	SAN ANTONIO JUNCTION *VARIOUS
01-0224 *GASOLINE ** 23,080	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *ATASCOSA	FASHING *FASHING
DISTRICT NO. 02			
02-0109 *GASOLINE ** 68,778	AMOCO PRODUCTION COMPANY *P. O. DRAWER 2488 **CORPUS CHRSTI TX 78403	020425 *BEE	BURNELL NORTH-PETTUS *TULSITA/WILCOX-BURNELL/LULING/REKLAW/SLICK/MASSIVE
02-0091 *GASOLINE ** 90,000	ARCO OIL & GAS CO. *DRAWER U **GEORGE WEST TX 78022	029340 *LIVE OAK	NUECES RIVER *VARIOUS
02-0541 *GASOLINE ** 4,500	ARCO OIL & GAS CO. *BOX 1346 **HOUSTON TX 77001	029340 *REFUGIO	REFUGIO GASOLINE PLANT *REFUGIO NEW
02-0163 *GASOLINE ** 10,000	BURNS PETROLEUM *400 FIRST NATL. BLDG. **WICHITA FALLS TX 76301	111017 *VICTORIA	UNA WEST PLANT *UNA WEST
02-0158 *GASOLINE ** 80,000	CITIES SERVICE COMPANY *RT 2 BOX 133 **PORT LAVACA TX 77979	154255 *CALHOUN	SAN ANTONIO BAY *SAN ANTONIO BAY LONG MOTT
02-0041 *GASOLINE ** 25,000	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *CALHOUN	HEYSER *HEYSER
02-0042 *GASOLINE ** 235,000	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *REFUGIO	TOM O'CONNOR GAS PLANT *TOM O'CONNOR
02-0054 *GASOLINE ** 3,436	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *LIVE OAK	RAMIRENA, SW *RAMIRENA, SW

TABLE 24
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1980

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
02-0084 *GASOLINE ** 7,845	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *CALHOUN	KELLERS BAY GAS PLT. *KELLERS BAY
02-0088 *GASOLINE ** 40,000	GETTY OIL CO. *BOX 1578 **VICTORIA TX 77901	302450 *BEE	NORMANNA GASOLINE *NORMANNA & SOUTH TULETA WILCOX
02-0607 *GASOLINE ** 31,899	GULF ENERGY PROCESSING CORP. *BOX 17349 **SAN ANTONIO TX 78217	338093 *KARNES	RUNGE GAS PROCESSING PLANT *MCCASKILL
02-0167 *GASOLINE ** 45,000	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *BEE	TULETA *VARIOUS
02-0515 *GASOLINE ** 17,919	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *VICTORIA	VICTORIA *VARIOUS
02-0090 *GASOLINE ** 5,759	HEWIT & DOUGHERTY *LAMBERT PLAZA **REFUGIO TX 78377	382870 *REFUGIO	ROCHE *ROCHE
02-0608 *GASOLINE ** 29,442	HEWIT & DOUGHERTY *LAMBERT PLAZA **REFUGIO TX 78377	382870 *REFUGIO	LAMBERT GAS PRODUCTS PLANT *TOM O'CONNOR
02-0032 *GASOLINE ** 35,000	HUNT INDUSTRIES *2500 1ST NATL BK BLDG-3 T WOODS **DALLAS TX 75202	415450 *REFUGIO	ZOLLER GASOLINE *FULTON BEACH, ZOLLER, VIRGINIA, NINE MILE POINT
02-0130 *GASOLINE ** 158,225	MOBIL OIL CORPORATION *BOX 2006 **VANDERBILT TX 77991	572500 *JACKSON	VANDERBILT GASOLINE PLANT *WEST RANCH
02-0131 *GASOLINE ** 20,999	MOBIL OIL CORPORATION *BOX 2006 **VANDERBILT TX 77991	572500 *JACKSON	LOLITA COMPRESSOR STATION *LOLITA MAUBRO & N. LA WARD
02-0183 *GASOLINE ** 175,000	MOBIL PRODUCING TX & N.M. INC. *RT 1 BOX 84C **HALLETTSVILLE TX 77964	572550 *LAVACA	WILCOX *N/A
02-0612 *GASOLINE ** 25,000	O'CONNOR, DENNIS *711 NATL. BK. OF COMMERCE **SAN ANTONIO TX 78205	618082 *REFUGIO	MELLON PASTURE PLANT *TOM O'CONNOR

TABLE 24
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1980

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
02-0558 *GASOLINE ** 5,007	PENNZOIL PRODUCING CO. *BOX 9057 **CORPUS CHRSTI TX 78408	652370 *VICTORIA	EAST MCFADDIN *EAST MCFADDIN AND NORTH MCFADDIN (5808 & 5831)
02-0173 *GASOLINE ** 27,600	SHELL OIL COMPANY *BOX 61555-PRODUCT ACCT. **NEW ORLEANS LA 70161	773840 *VICTORIA	GOHLKE COMPRESSOR PLANT *HELEN GOHLKE
02-0304 *GASOLINE ** 60,000	SHELL OIL COMPANY *RT. 1 BOX 165 **HOBSON TX 78117	773840 *KARNES	PERSON PLANT *PERSON, PANNA MARIA, LABUS, DAVY, & HYSAN
02-0524 *GASOLINE ** 31,000	SUN OIL COMPANY *320 PETROLEUM TOWER **CORPUS CHRSTI TX 78474	829430 *VICTORIA	VICTORIA GAS PRODUCING *VICTORIA
02-0662 *GASOLINE ** 5,000	TOKAWA GAS PROCESSING CO. *PO BOX 4699 **CORPUS CHRSTI TX 78408	862150 *LIVE OAK	LIVE OAK *KARON, KITTIE WEST, CLAYTON
02-0502 *GASOLINE ** 136,737	VALERO HYDROCARBONS COMPANY *BOX 500 **SAN ANTONIO TX 78292	881285 *DE WITT	GOHLKE JACKSON *VARIOUS
DISTRICT NO. 03			
03-0378 *GASOLINE ** 62,914	AMOCO GAS COMPANY *BOX 2609 **TEXAS CITY TX 77590	020420 *GALVESTON	TEXAS CITY EXTRACTION PLANT *NOT APPLICABLE
03-0150 *GASOLINE ** 70,000	AMOCO PRODUCTION COMPANY *BOX 351 **ALVIN TX 77511	020425 *BRAZDRIA	HASTINGS GASOLINE PLANT *HASTINGS, EAST; HASTINGS, WEST
03-0183 *GASOLINE ** 570,000	AMOCO PRODUCTION COMPANY *P. O. BOX 847 **SWEENY TX 77480	020425 *BRAZDRIA	OLD OCEAN *OLD OCEAN
03-0047 *GASOLINE ** 18,000	ARCO OIL & GAS CO. *DRAWER A **DAISETTA TX 77533	029340 *LIBERTY	HULL GAS PLANT *MERCHANT AND HULL
03-0128 *GASOLINE ** 50,000	ARCO OIL & GAS CO.-SILSBEE *BOX 727 **SILSBEE TX 77656	029348 *HARDIN	SILSBEE GAS PLANT *SILSBEE

TABLE 24
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1980

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
03-0698 *GASOLINE ** 20,000	CHAMPLIN PETROLEUM CO. *BOX 432 **LYONS TX 77863	143750 *BURLESON	LYONS GAS PLANT *GIDDINGS
03-0699 *GASOLINE ** 10,000	CHAMPLIN PETROLEUM CO. *BOX 432 **LYONS TX 77863	143750 *BURLESON	TUNIS GAS PLANT *GIDDINGS
03-0038 *GASOLINE ** 62,000	CHAMPLIN PETROLEUM CO. *BOX 929 **CONROE TX 77301	143750 *MONTGOMERY	CONROE GAS PLANT *CONROE
03-0685 *GASOLINE ** 50,000	CLAJON GAS COMPANY *8804 BROADWAY **SAN ANTONIO TX 78217	154772 *BRAZOS	LEAR (T.A.M.) *AUSTIN CHALK
03-0030 *GASOLINE ** 130,000	CONOCO INC. *DRAWER 1267 **PONCA CITY OK 74601	172230 *JEFFERSON	PORT *HIGH ISLAND BLOCK 111--OFFSHORE TEXAS--FEDERAL DOM.
03-0134 *GASOLINE ** 9,481	ENSERCH EXPLORATION, INC. *BOX 469 **TRINIDAD TX 75163	253210 *MADISON	MADISONVILLE DEHYD. PLANT *MAIN LINE H.P. GAS
03-0009 *GASOLINE ** 80,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77001	257097 *HARRIS	TOMBALL GAS PLANT *TOMBALL
03-0022 *GASOLINE ** 200,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77001	257097 *HARRIS	CLEAR LAKE GAS PLANT *CLEAR LAKE
03-0040 *GASOLINE ** 120,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77001	257097 *MONTGOMERY	CONROE GAS PLANT *CONROE AND CONROE TOWNSITE
03-0088 *GASOLINE ** 275,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77001	257097 *CHAMBERS	ANAHUAC GAS PLANT *ANAHUAC
03-0221 *GASOLINE ** 16,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77001	257097 *JEFFERSON	AMELIA COMPRESSOR *AMELIA
03-0328 *GASOLINE ** 5,730	EXXON CORP. *BOX 2443 **HOUSTON TX 77001	257097 *AUSTIN	RACCOON BEND *RACCOGN BEND

TABLE 24
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1980

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
03-0041 *GASOLINE **1,260,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77001	257097 *WALLER	KATY *KATY
03-0144 *GASOLINE ** 200,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77001	257097 *BRAZORIA	PLEDGER GAS PLANT *PLEDGER
03-0167 *GASOLINE ** 40,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77001	257097 *FORT BEND	THOMPSON GAS PLANT & COMP. *THOMPSON
03-0704 *GASOLINE ** 580	FALCON GAS COMPANY *909 NE LOOP 410-STE 700 **SAN ANTONIO TX 78209	259859 *FAYETTE	PLUM PLANT *GIDDINGS (AUSTIN CHALK)
03-0720 *GASOLINE ** 10,000	FALCON GAS COMPANY *909 NE LOOP 410-STE 700 **SAN ANTONIO TX 78209	259859 *FAYETTE	MULDDON *GIDDINGS (AUSTIN CHALK)
03-0206 *GASOLINE ** 32,000	GETTY OIL CO. *RT. 1, BOX 44 **BAY CITY TX 77414	302450 *WHARTON	WEST BERNARD GASOLINE PLANT *WEST BERNARD
03-0216 *GASOLINE ** 11,000	GETTY OIL CO. *RT. 1, BOX 44 **BAY CITY TX 77414	302450 *MATAGORDA	BAY CITY BOOSTER STATION *BAY CITY
03-0365 *GASOLINE ** 100,000	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *HARRIS	BAMMEL *BAMMEL, S. MILTON, N MILTON E.
03-0446 *GASOLINE ** 5,222	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *BRAZORIA	LIVERPOOL *ANGLETON; DANBURY; ROWAN; ROWAN N
03-0518 *GASOLINE ** 150,000	HOUSTON OIL & MINERALS CORP. *1100 LOUISIANA **HOUSTON TX 77002	403715 *GALVESTON	SMITH POINT DRIP & EXTRACTION *NORTH POINT BOLIVAR, HALF MOON SHOAL & BAFFLE POIN
03-0612 *GASOLINE ** 600,000	HOUSTON OIL & MINERALS CORP. *1100 LOUISIANA **HOUSTON TX 77002	403715 *GALVESTON	TEXAS CITY DIKE *TEXAS CITY DIKE, DOLLAR POINT
03-0614 *GASOLINE ** 5,000	HOUSTON OIL & MINERALS CORP. *1100 LOUISIANA **HOUSTON TX 77002	403715 *LEE	GIDDINGS *GIDDINGS

TABLE 24
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1980

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
03-0678 *GASOLINE ** 300	HOUSTON OIL & MINERALS CORP. *1100 LOUISIANA **HOUSTON TX 77002	403715 *MADISON	MADISONVILLE *S.E. HALLIDAY & FT. TRINIDAD
03-0146 *GASOLINE ** 110,000	INDEPENDENT REFINING CORP *2000 E. GOVERNORS CIRCLE STE M **HOUSTON TX 77092	423720 *JEFFERSON	WINNIE PLANT *VARIOUS
03-0543 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *3900 ONE SHELL PLAZA **HOUSTON TX 77002	502760 *GALVESTON	GALVESTON *VARIOUS
03-0544 *GASOLINE ** 20,000	LIQUID ENERGY CORPORATION *3900 ONE SHELL PLAZA **HOUSTON TX 77002	502760 *PULK	SEVEN OAKS PLANT *VARIOUS
03-0484 *GASOLINE ** 7,077	LIQUID PRODUCTS RECOVERY, INC. *BOX 45667 **HOUSTON TX 77045	502785 *COLORADO	EAST RAMSEY *EAST RAMSEY
03-0276 *GASOLINE ** 150,000	MARATHON OIL COMPANY *BOX 1748 **BAY CITY TX 77414	525380 *MATAGORDA	MARKHAM GAS PLANT *NORTH MARKHAM-NORTH BAY CITY
03-0700 *GASOLINE ** 1,500	MOSBACHER, ROBERT *2100 CAPITAL NATL. BK. BLDG. **HOUSTON TX 77002	589990 *LEON	OSR-HALLIDAY UNIT LPG *HALLIDAY (WOODBINE)
03-0647 *GASOLINE ** 40,000	PGP GAS PRODUCTS INC. *BOX 8909 **MIDLAND TX 79703	630800 *LEE	PERRY-WILLIAMS *GIDDINGS
03-0703 *GASOLINE ** 22,782	PHILLIPS PETROLEUM COMPANY *BOX 1967 - A. R. ROUTT **HOUSTON TX 77001	663680 *FAYETTE	GIDDINGS *GIDDINGS
03-0067 *GASOLINE ** 24,083	PHILLIPS PETROLEUM COMPANY *BOX 1967 - A. R. ROUTT **HOUSTON TX 77001	663680 *BRAZORIA	BRAZORIA *CHOCOLATE BAYOU, ALTA LOMA & HITCHCOCK AREAS
03-0547 *GASOLINE ** 2,067	RESERVE GAS SYSTEMS, INC. *1616 WEST LOOP SOUTH **HOUSTON TX 77027	703300 *LEE	GIDDINGS *GIDDINGS (AUSTIN CHALK)
03-0695 *GASOLINE ** 780	RESERVE GAS SYSTEMS, INC. *1616 WEST LOOP SOUTH **HOUSTON TX 77027	703300 *FAYETTE	WINCHESTER *GIDDINGS (AUSTIN CHALK & BUDA

TABLE 24
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1980

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
03-0682 *GASOLINE ** 3,500	SAMEDAN OIL CORP. *12600 NORTHBOROUGH-STE 250 **HOUSTON TX 77067	744600 *HOUSTON	SAMEDAN OIL CORP. GAS PROCESS. *FT. TRINIDAD, EAST (DEXTER C) AND NE (GEORGETOWN)
03-0331 *GASOLINE ** 36,225	SHELL OIL CO. *BOX 60124 **NEW ORLEANS LA 70160	773840 *GALVESTON	BUCCANEER PLANT *FEDERAL BLOCK 288
03-0345 *GASOLINE ** 250,000	SHELL OIL COMPANY *BOX 170 **SHERIDAN TX 77475	773840 *COLORADO	HOUSTON CENTRAL PLANT *SHERIDAN, PROVIDENT CITY, GOHLKE, BRUSHY CREEK, GA
03-0701 *GASOLINE ** 500	SOUTH TEXAS GATHERING COMPANY *P O BOX 79636 **HOUSTON TX 77079	802726 *MADISON	MADISONVILLE-NGL PLANT *FT. TRINIDAD - BARRET
03-0651 *GASOLINE ** 15,000	SUN OIL COMPANY *320 PETROLEUM TOWER **CORPUS CHRSTI TX 78474	829430 *BRAZOS	KURTEN GAS PROCESSING *KURTEN (WOODBINE)
03-0145 *GASOLINE ** 5,000	TGE COMPANY *1012 1ST CITY NATL BANK BLDG. **HOUSTON TX 77002	833880 *MADISON	MADISONVILLE *MADISONVILLE
03-0240 *GASOLINE ** 100,000	TENNECO OIL CO. *BOX 2888 **HOUSTON TX 77001	841500 *COLORADO	CHESTERVILLE *GLASLOCK CHESTERVILLE, NEW ULM, ORANGE HILL
03-0241 *GASOLINE ** 95,000	TENNECO OIL CO. *BOX 2888 **HOUSTON TX 77001	841500 *MATAGORDA	L. L. LEABO *TRANSMISSION
03-0281 *GASOLINE ** 22,987	TEXACO INC. *BOX 601 **CORPUS CHRSTI TX 78403	844110 *MATAGORDA	BLESSING GASOLINE PLANT *BLESSING & GANADO
03-0197 *GASOLINE ** 3,000	TEXACO INC. *1834 N. MAIN ST. **LIBERTY TX 77575	844110 *HARRIS	HUMBLE SALES COMPRESSOR PLANT *HUMBLE
03-0447 *GASOLINE ** 2,000	TEXAS SOUTHEASTERN GAS CO. *P O BOX 38 **BELLVILLE TX 77418	848015 *AUSTIN	RACCOON BEND *RACCOON BEND
03-0668 *GASOLINE ** 338	UNI REFINING, INC. *DRAWER 970 **INGLESIDE TX 78362	876450 *BURLESON	CALDWELL GAS PLANT *CALDWELL (AUSTIN CHALK)

TABLE 24
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1980

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
03-0293 *GASOLINE ** 30,000	UNION OIL COMPANY OF CALIF-VAN *P O BOX 609 **VAN TX 75790	876521 *HOUSTON	FORT TRINIDAD *FORT TRINIDAD
03-0342 *GASOLINE ** 22,531	UNITED TEXAS TRANSMISSION CO. *BOX 1478-GAS PRORATIUM DEPT **HOUSTON TX 77001	877700 *CHAMBERS	GALVESTON BAY *GALVESTON BAY
03-0397 *GASOLINE ** 13,000	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *FORT BEND	MOORE'S ORCHARD *MOORE'S ORCHARD
03-0401 *GASOLINE ** 33,000	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *JEFFERSON	FANNETT *FANNETT
03-0563 *GASOLINE ** 10,000	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *ORANGE	NORTH PORT NECHES *NORTH PORT NECHES
03-0719 *GASOLINE ** 0	WIL-TEX OIL CO. *BOX 2131 **WICHITA FALLS TX 76307	923025 *BURLESON	A & M *CALDWELL, GIDDINGS
03-0722 *GASOLINE ** 15,000	WIL GAS CO. *200 BLANKS BUILDING **MIDLAND TX 79701	923900 *FAYETTE	LAGRANGEREFRIGERATION *GIDDINGS, CALDWELL
03-0675 *GASOLINE ** 500	WILSON, W. CORP. *511 W. TEXAS **MIDLAND TX 79701	930775 *FAYETTE	CHERRY PLANT *GI
DISTRICT NO. 04			
04-1461 *GASOLINE ** 8,429	AMOCO PRODUCTION COMPANY *P. O. DRAWER 2488 **CORPUS CHRSTI TX 78403	020425 *NUECES	LUBY GASOLINE PLANT COND. COLL. *LUBY PETRONILLA
04-1076 *GASOLINE ** 2,327	AMOCO PRODUCTION COMPANY *P. O. DRAWER 2488 **CORPUS CHRSTI TX 78403	020425 *NUECES	LUBY GASOLINE PLANT *LUBY, PETRONILLA, LUBY-NORTH, ARNOLD-DAVID
04-1136 *GASOLINE ** 67,000	ANCHOR GASOLINE CORP. *114 EAST FIFTH STREET **TULSA OK 74103	020587 *HIDALGO	TABASCO *TABASCO

TABLE 24
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1980

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
04-0271 *GASOLINE ** 40,000	ARCO OIL & GAS CO. *RT. 1, BUX 134 **TAFT TX 78390	029340 *SAN PATRICIO	TAFT GAS PLANT *EAST WHITE POINT, INDIAN POINT, MIDWAY, NUECES BAY
04-1349 *GASOLINE ** 1,168	BENNETT, MILLS, ESTATE *P.O. BUX 19642 **HOUSTON TX 77024	065280 *BROOKS	MILLS BENNETT REFRIGERATION *MILLS BENNETT (ALL SANDS)
04-1054 *GASOLINE ** 220,000	CHAMPLIN PETROLEUM CO. *505 PETROLEUM TOWER BLDG. **CORPUS CHRSTI TX 78474	143750 *NUECES	GULF PLAINS *STRATTON & AGUA DULCE
04-1627 *GASOLINE ** 75,000	CITIES SERVICE COMPANY *BOX 168 **GREGORY TX 78359	154255 *SAN PATRICIO	CORPUS BAY *CORPUS BAY, N W ENCINAL, CORPUS BAY WEST
04-1575 *GASOLINE ** 80,000	CITIES SERVICE COMPANY *RT 2 **ROBSTOWN TX 78380	154255 *NUECES	ROBSTOWN *BRAYTON, N MINNIE BOCK, AGUA DULCE, ET AL
04-1283 *GASOLINE ** 75,000	CITIES SERVICE COMPANY *RT 1 BUX 23A **RIVIERA TX 78379	154255 *KLEBERG	MAY PLANT *S W MAY & T E T
04-1005 *GASOLINE ** 426	CLARK FUEL PRODUCING COMPANY *BOX 3471 **MC ALLEN TX 78501	156910 *HIDALGO	SULLIVAN CITY DEHYDRATION PLANT *SULLIVAN CITY, NICHOLS, COASTAL
04-1594 *GASOLINE ** 1,900	COATES, GEORGE H. ESTATE OF *1610 MILAM BLDG. **SAN ANTONIO TX 78205	162025 *STARR	JAY SIMMONS CENTRAL FACILITIES *VARIOUS JAY SIMMONS & KELSEY, SOUTH FIELDS, EL STA
04-0405 *GASOLINE ** 16,310	CONOCO INC. *DRAWER 1267 **PONCA CITY OK 74601	172230 *STARR	RINCON *GASOLINE
04-3431 *GASOLINE ** 3,500	COX, EDWIN L. & COX, BERRY R. *2110 THE 600 BUILDING **CORPUS CHRSTI TX 78473	185263 *SAN PATRICIO	PORTLAND *PORTLAND N. (COMMONWEALTH SERIES & STARK N. (LAFARGE
04-1454 *GASOLINE ** 35,000	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *DUVAL	N.E. LOMA NOVIA GAS PLANT *KOHLE, LUNDELL, N.E. LOMA NOVIA,
04-1504 *GASOLINE ** 180,000	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *KENEDY	SARITA GAS PLANT *SARITA

TABLE 24
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1980

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
04-1201 *GASOLINE **1,725,000	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *KLEBERG	KING RANCH GAS PLANT *SEELIGSON
04-1544 *GASOLINE ** 180,000	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *BROOKS	KELSEY GAS PLANT *KELSEY
04-1587 *GASOLINE ** 8,517	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *BROOKS	SANTA FE *SANTA FE AND JULIAN
04-3381 *GASOLINE ** 27,346	GOLDKING PROD. CO. *900 ISI CITY NATL BANK BLDG **HOUSTON TX 77002	313165 *WEBB	JASPER *JASPER WEBB
04-1629 *GASOLINE ** 38,000	GULF ENERGY PROCESSING CORP. *BOX 17349 **SAN ANTONIO TX 78217	338093 *STARR	RIO GRANDE PROCESSING PLANT *ZAPATA-STARK CO
04-1533 *GASOLINE ** 55,500	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *SAN PATRICIO	GREGORY *VARIOUS
04-1628 *GASOLINE ** 20,600	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *BROOKS	LOMA BLANCA *LOMA BLANCA
04-1635 *GASOLINE ** 44,400	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *NUECES	ROBSTOWN *VARIOUS
04-3370 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *3900 ONE SHELL PLAZA **HOUSTON TX 77002	502760 *WILLACY	LA SAL VIEJA *VARIOUS
04-3404 *GASOLINE ** 1,601	LIQUID ENERGY CORPORATION *3900 ONE SHELL PLAZA **HOUSTON TX 77002	502760 *ARANSAS	MESQUITE BAY *VARIOUS
04-3430 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *3900 ONE SHELL PLAZA **HOUSTON TX 77002	502760 *WEBB	TOM WALSH *VARIOUS
04-1381 *GASOLINE ** 45,000	MARATHON OIL COMPANY *BOX 21129 **SHREVEPORT LA 71120	525380 *SAN PATRICIO	WELDER GAS PLANT *PLYMOUTH, ROOKE & PORTILLA

TABLE 24
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1980

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
04-1187 *GASOLINE ** 314,000	MOBIL OIL CORPORATION *BOX 680 **PREMONT TX 78375	572500 *JIM WELLS	SEELIGSON UNIT GAS PLANT *SEELIGSON
04-1403 *GASOLINE ** 32,287	MOBIL OIL CORPORATION *DRAWER 129 **FREER TX 78357	572500 *DUVAL	HAGIST *DUVAL
04-1625 *GASOLINE ** 232,318	MOBIL OIL CORPORATION *RT 1 BUX 97 **FALFURRIAS TX 78355	572500 *JIM WELLS	LA GLORIA *LA GLORIA & TCB
04-0668 *GASOLINE ** 125,000	SUN OIL COMPANY *320 PETROLEUM TOWER **CORPUS CHRSTI TX 78474	829430 *STARR	SUN NATURAL *SUN
04-1166 *GASOLINE ** 29,354	SUN OIL COMPANY *320 PETROLEUM TOWER **CORPUS CHRSTI TX 78474	829430 *JIM WELLS	TIJERINA-CANALES *TIJERINA-CANALES-BLUCHER
04-1240 *GASOLINE ** 8,781	SUN OIL COMPANY *320 PETROLEUM TOWER **CORPUS CHRSTI TX 78474	829430 *NUECES	LUBY *LUBY
04-1368 *GASOLINE ** 38,030	SUN OIL COMPANY *320 PETROLEUM TOWER **CORPUS CHRSTI TX 78474	829430 *SAN PATRICIO	RED FISH BAY *RED FISH BAY-MUSTANG ISLAND
04-1122 *GASOLINE ** 15,000	SUPERIOR OIL COMPANY, THE *PO BOX 4500 **THE WOODLANDS TX 77380	830280 *SAN PATRICIO	PORTILLA ABSORPTION PLANT *PORTILLA AND SECTION TWO
04-1492 *GASOLINE ** 60,000	TENNECO OIL CO. *BOX 2888 **HOUSTON TX 77001	841500 *HIDALGO	O.W. WARD *MCALLEN
04-1686 *GASOLINE ** 22,000	TEXACO INC. *BOX 601 **CORPUS CHRSTI TX 78403	844110 *BROOKS	ENCINITAS GASOLINE PLANT *ENCINITAS & KELSEY DEEP
04-1605 *GASOLINE ** 40,000	TEXACO INC. *BOX 601 **CORPUS CHRSTI TX 78403	844110 *JIM WELLS	TIJERINA *TIJERINA-CANALES-BLUCHER ZONE 21-B TREND
04-1699 *GASOLINE ** 6,909	TONKAWA GAS PROCESSING CO. *PO BOX 4699 **CORPUS CHRSTI TX 78408	862150 *WEBB	LAREDO *DOS HERMANOS, LAS TIENDAS, GOLD RIVER

OIL AND GAS DIVISION

TABLE 24
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1980

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
04-3438 *GASOLINE ** 4,426	TONKAWA GAS PROCESSING CO. *PO BOX 4699 **CORPUS CHRSTI TX 78408	862150 *KENEDY	LA PALOMA *MCGILL
04-1577 *GASOLINE ** 34,625	VALERO HYDROCARBONS COMPANY *BOX 500 **SAN ANTONIO TX 78292	881285 *DUVAL	FREER *VARIOUS
04-1592 *GASOLINE ** 26,959	VALERO HYDROCARBONS COMPANY *BOX 500 **SAN ANTONIO TX 78292	881285 *HIDALGO	MISSION *VARIOUS
04-1586 *GASOLINE ** 190,090	VALERO HYDROCARBONS COMPANY *BOX 500 **SAN ANTONIO TX 78292	881285 *NUECES	CORPUS CHRISTI PLANT *VARIOUS
04-3425 *GASOLINE ** 1	VALERO HYDROCARBONS COMPANY *BOX 500 **SAN ANTONIO TX 78292	881285 *HIDALGO	HIDALGO *VARIOUS
04-1652 *GASOLINE ** 25,000	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *SAN PATRICIO	ENCINAL CHANNEL *ENCINAL CHANNEL
04-3413 *GASOLINE ** 7,200	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *HIDALGO	LA REFORMA *LA REFORMA
DISTRICT NO. 05			
05-1620 *GASOLINE ** 15,000	AMINOIL USA, INC. *R. R. 1 **DIKE TX 75437	020215 *HOPKINS	BIRTHRIGHT *BIRTHRIGHT
05-1848 *GASOLINE ** 12,000	BRUIN PETROLEUM, INC. *1300 MAIN STREET, STE 1505 **HOUSTON TX 77002	103460 *HENDERSON	SOUTH TRINIDAD *SOUTH TRINIDAD (RODESSA)
05-1764 *GASOLINE ** 0	CANUS PETROLEUM, INC. *2000 THE 600 BLDG **CORPUS CHRSTI TX 78473	129910 *VAN ZANDT	DRIP STN. *GRAND SALINE
05-1523 *GASOLINE ** 60,000	CITIES SERVICE CO. *BOX 68 **CHICO TX 76030	154255 *MCLENNAN	WACO GAS PROCESSING PLANT *TRANSMISSION LINE

TABLE 24
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1980

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
05-1567 *GASOLINE ** 30,000	CITIES SERVICE COMPANY *BOX 576 **CANTON TX 75103	154255 *VAN ZANDT	MYRTLE SPRINGS *SMACKOVER
05-1383 *GASOLINE ** 73,012	ENSERCH EXPLORATION, INC. *BOX 469 **TRINIDAD TX 75163	253210 *HENDERSON	TRINIDAD PROCESSING PLANT *MAIN LINE H.P. GAS
05-1485 *GASOLINE ** 3,870	ENSERCH EXPLORATION, INC. *BOX 469 **TRINIDAD TX 75163	253210 *LEUN	RED OAK HRU *RED OAK
05-1430 *GASOLINE ** 3,750	GAS ENGINE & COMPRESSOR SERV, INC *BOX 1415 **LONGVIEW TX 75601	296685 *FREESTONE	FREESTONE *NAN-SU-GAIL (SUB-CLARKSVILLE)
05-0635 *GASOLINE ** 160,000	HUNT OIL COMPANY *2900 1ST NATL BNK BLDG SIRA NEAL **DALLAS TX 75202	416330 *HENDERSON	FAIRWAY GAS PLANT *FAIRWAY (JAMES LIME) UNIT
05-1694 *GASOLINE ** 0	LONE STAR GAS *BOX 7 **GRDESBECK TX 76642	507200 *FREESTONE	FAIRFIELD DRIP *FAIRFIELD
05-1491 *GASOLINE ** 473	PHILLIPS, JACK L. *DRAWER 392 **GLADEWATER TX 75647	663080 *FREESTONE	NAN SU GAIL *NAN SU GAIL SUB-CLARKSVILLE & WOODBINE
05-1850 *GASOLINE ** 70,000	SMACKOVER SHELL LIMITED *RT 2 BOX 2890 **EUSTACE TX 75124	789000 *HENDERSON	EUSTACE *EUSTACE
05-0625 *GASOLINE ** 2,000	SOUTHWEST GLETHA GAS PROC. CORP. *BOX 931 **DALLAS TX 75221	806380 *LIMESTONE	OLETHA *SW OLETHA
05-0393 *GASOLINE ** 15,000	UNION OIL COMPANY OF CALIFORNIA *BOX 607 **VAN TX 75790	876520 *VAN ZANDT	VAN UNIT *VAN
05-1455 *GASOLINE ** 5,981	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *HOPKINS	COMO *COMO

DISTRICT NO. 06

06-0786 *GASOLINE ** 35,000	ARCO OIL & GAS CO. *BOX 5040 **LONGVIEW TX 75604	029340 *GREGG	LONGVIEW *EAST TEXAS-NORTH END
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TABLE 24
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1980

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
06-0821 *GASOLINE ** 15,000	ARCO OIL & GAS CO. *BOX 48 **PRICE TX 75687	029340 *RUSK	PRICE GAS *EAST TEXAS & CHAPEL HILL
06-1303 *GASOLINE ** 210,000	ARKANSAS LOUISIANA GAS CO. *BOX 21734-C. R. MCMILLIAN JR. **SHREVEPORT LA 71151	030770 *HARRISON	WASKOM *WASKOM
06-1731 *GASOLINE ** 18,000	ARKANSAS LOUISIANA GAS CO. *BOX 21734-C. R. MCMILLIAN JR. **SHREVEPORT LA 71151	030770 *GREGG	WILLOW SPRINGS *WILLOW SPRINGS & GILMER
06-1333 *GASOLINE ** 210,000	CHAMPLIN PETROLEUM CO. *1203 N.W. LOOP 281 **LONGVIEW TX 75605	143750 *PANOLA	EAST TEXAS *CARTHAGE
06-1262 *GASOLINE ** 50,000	CITIES SERVICE COMPANY *BOX 5480 **LONGVIEW TX 75601	154255 *GREGG	EAST TEXAS *EAST TEXAS, WILLOW SPRINGS, GILMER
06-1263 *GASOLINE ** 100,000	CITIES SERVICE CO. *BOX 126 **CARTHAGE TX 75633	154255 *PANOLA	PANOLA *PANOLA
06-0655 *GASOLINE ** 40,000	CRA, INCORPORATED *BOX 668 **QUITMAN TX 75783	186335 *WOOD	QUITMAN *QUITMAN
06-1332 *GASOLINE ** 11,574	DORCHESTER GAS PRODUCING CO *P O BOX 31049 **DALLAS TX 75231	223486 *HARRISON	WOODLAWN *WOODLAWN
06-0805 *GASOLINE ** 12,000	E TEXAS PRODUCERS GAS CO. *BOX 2012 **TYLER TX 75710	254890 *SMITH	CHAPEL HILL *CHAPEL HILL, DELANEY
06-0473 *GASOLINE ** 40,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77001	257097 *CHEROKEE	NECHES *NECHES WOODBINE
06-0741 *GASOLINE ** 25,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77001	257097 *RUSK	EAST TEXAS *EAST TEXAS
06-1310 *GASOLINE ** 110,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77001	257097 *WOOD	HAWKINS GAS PLANT *HAWKINS

TABLE 24
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1980

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
06-0027 *GASOLINE ** 50,000	GETTY OIL CO. *BOX 8 **SCRGUINS TX 75460	302450 *FRANKLIN	NEW HOPE *NEW HOPE SMACKOVER
06-0069 *GASOLINE ** 3,823	PARADE COMPANY, THE *BOX 48 **NEW LONDON TX 75662	638910 *RUSK	GILES PLANT *EAST TEXAS FIELDS
06-1743 *GASOLINE ** 3,000	PERMIAN CORPORATION, THE *BOX 1163-ATTN. KOD FULSON **HOUSTON TX 77001	655800 *WOLD	ALBA *ALBA (SMACKOVER)
06-1458 *GASOLINE ** 6,003	PHILLIPS PETROLEUM COMPANY *BOX 1907 - A. R. ROOTT **HOUSTON TX 77001	663680 *RUSK	HENDERSON *VARIOUS
06-1467 *GASOLINE ** 1,722	SUN OIL CO.-LUNGVIEW *1201 N.W. LOOP 281 **LUNGVIEW TX 75604	829433 *SMITH	SHAMBURGER LAKE *SHAMBURGER LAKE
06-1715 *GASOLINE ** 72,569	TOKAWA GAS PROCESSING CO. *BOX 6460 **TYLER TX 75711	862150 *MARION	EAST TEXAS *GAS EXPANDER
06-1841 *GASOLINE ** 56,000	TOKAWA GAS PROCESSING CO. *BOX 6400 **TYLER TX 75711	862150 *HOUSTON	GRAPELAND GAS PROCESSING *VARIOUS
06-1134 *GASOLINE ** 12,000	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *GREGG	SPEAR *EAST TEXAS
06-0685 *GASOLINE ** 20,000	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *GREGG	GLADEWATER *EAST TEXAS
DISTRICT NO. 7B			
78-0349 *GASOLINE ** 6,500	AMOCO PRODUCTION COMPANY *P. O. BOX 4072 **ODESSA TX 79760	020425 *DOLAN	WHITE FLAT GASOLINE PLANT *WHITE FLAT
78-0029 *GASOLINE ** 6,000	BRECKENRIDGE GASOLINE CO. *P. O. DRAWER 1272 **BRECKENRIDGE TX 76024	089975 *STEPHENS	ELIASVILLE *ELIASVILLE

TABLE 24
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1980

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
7B-0323 *GASOLINE ** 4,600	CITIES SERVICE COMPANY *P O BOX 665 **KNOX CITY TX 79529	154255 *STONEWALL	STONEWALL GAS PRODC. PLANT *VARIOUS
7B-0532 *GASOLINE ** 10,128	CONOCO INC. *DRAWER 1267 **PONCA CITY OK 74601	172230 *FISHER	HAMLIN *ROUND TOP SHAMROCK, TOLER, NORAND
7B-0670 *GASOLINE ** 500	CORDOVA PRODUCTS COMPANY *8350 N CENTRAL EXPWY-STE 822 **DALLAS TX 75206	178275 *EASTLAND	PIONEER GASOLINE PLANT *EASTLAND COUNTY REGULAR
7B-0579 *GASOLINE ** 500	DALCO SERVICES, INC. *2431 E. 51ST ST. **TULSA OK 74105	197550 *STONEWALL	ASPERMONT *ONYX-MULLEN RANCH (ELLENBURGER)
7B-0013 *GASOLINE ** 8,779	ENSERCH EXPLORATION, INC. *ROUTE 3 **CISCO TX 76437	253210 *EASTLAND	PUEBLO *MAIN LINE
7B-0042 *GASOLINE ** 37,968	ENSERCH EXPLORATION, INC. *BOX 107 **GORDON TX 76453	253210 *PALO PINTO	GORDON ETHANE PLANT *MAIN LINE PLANT
7B-0078 *GASOLINE ** 60,000	ENSERCH EXPLORATION, INC. *BOX 86 **SPRINGTOWN TX 76082	253210 *PARKER	SPRINGTOWN *SPRINGTOWN
7B-0104 *GASOLINE ** 5,194	ENSERCH EXPLORATION, INC. *BOX 341 **RANGER TX 76470	253210 *EASTLAND	RANGER *VARIOUS
7B-0669 *GASOLINE ** 30,000	ENSERCH EXPLORATION INC. *P. O. BOX 969 **WEATHERFORD TX 76086	253210 *PARKER	WEATHERFORD *VARIOUS
7B-0673 *GASOLINE ** 561	GAS PROCESS, INC. *BOX 3031 **ABILENE TX 79604	296970 *CALLAHAN	ROGERS COMPRESSOR STATION *BOWNE (CADDG) BOWNE (CONGL.)
7B-0675 *GASOLINE ** 3	GREAT WESTERN GAS CO. *12800 HILLCREST #117 **DALLAS TX 75230	328785 *THROCKMORTON	THROCKMORTON LINE DRIP *BAILES
7B-0648 *GASOLINE ** 1,000	GULF ENERGY PROCESSING CORP. *BOX 17349 **SAN ANTONIO TX 78217	338093 *PALO PINTO	PALO PINTO *PALO PINTO

TABLE 24
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1980

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
7B-0578 *GASOLINE ** 1,500	HARBIN, JAMES B. *BOX 38125 **DALLAS TX 75238	355697 *COLEMAN	SANTA ANNA GAS PLANT *LAKE BROWNWOOD, MARBLE FALLS
7B-0372 *GASOLINE ** 35,000	LIQUID ENERGY CORPORATION *3900 ONE SHELL PLAZA **HOUSTON TX 77002	502760 *PALO PINTO	MINERAL WELLS PLANT *VARIOUS
7B-0403 *GASOLINE ** 5,000	LIQUID ENERGY CORPORATION *3900 ONE SHELL PLAZA **HOUSTON TX 77002	502760 *EASTLAND	RANGER *VARIOUS
7B-0620 *GASOLINE ** 10,000	LIQUID ENERGY CORPORATION *3900 ONE SHELL PLAZA **HOUSTON TX 77002	502760 *EASTLAND	CISCO *VARIOUS
7B-0681 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *2201 TIMBERLUCK PL-THE WOODLAND **THE WOODLANDS TX 77380	502760 *BROWN	BROWNWOOD *VARIOUS
7B-0593 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *3900 ONE SHELL PLAZA **HOUSTON TX 77002	502760 *COMANCHE	HUCKABAY *VARIOUS
7B-0504 *GASOLINE ** 30,000	LIQUID ENERGY CORPORATION *3900 ONE SHELL PLAZA **HOUSTON TX 77002	502760 *PALO PINTO	LONE CAMP *VARIOUS
7B-0628 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *3900 ONE SHELL PLAZA **HOUSTON TX 77002	502760 *PARKER	SPRINGTON *VARIOUS
7B-0639 *GASOLINE ** 20,000	LIQUID ENERGY CORPORATION *3900 ONE SHELL PLAZA **HOUSTON TX 77002	502760 *ERATH	MORGAN HILL *VARIOUS
7B-0367 *GASOLINE ** 2,428	MATRIX LAND COMPANY, THE *211 N. COLORADO ST. **MIDLAND TX 79701	533225 *CALLAHAN	BOX-ELMDALE *CALLAHAN COUNTY REG.
7B-0425 *GASOLINE ** 1,055	MATRIX LAND COMPANY, THE *211 N. COLORADO ST. **MIDLAND TX 79701	533225 *TAYLOR	TUSCOLA COMPRESSOR STATION *TAYLOR COUNTY REG.
7B-0569 *GASOLINE ** 1,154	NEEB, H. L. *524 PETROLEUM BLDG. **ABILENE TX 79601	601920 *CALLAHAN	STRALEY BOOSTER STATION *CALLAHAN COUNTY REGULAR

TABLE 24
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1980

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
78-0610 *GASOLINE ** 7,500	NORTHERN GAS PRODUCTS CO. *2223 DODGE ST. **OMAHA NE 68102	614485 *HOOD	LIPAN *HOUSTON RANCH (STRAWN)
78-0624 *GASOLINE ** 128	NOVICE PIPELINE INC. *#1 BURRO ALLEY SO. 1ST & WILLIS **ABILENE TX 79605	615726 *COLEMAN	NOVICE COMPRESSOR SRATION *COLEMAN COUNTY REGULAR
78-0494 *GASOLINE ** 5,000	PERMIAN CORPORATION, THE *BOX 1163-ATTN. ROD FULSON **HOUSTON TX 77001	655800 *STEPHENS	POSSUM KINGDOM *JILL "N"
78-0027 *GASOLINE ** 15,000	PETROLEUM CORPORATION OF TEXAS *BOX 911 **BRECKENRIDGE TX 76024	660250 *SHACKELFORD	PETCO, PLANT #1 *TBEX, SHACKELFORD CO., REG.
78-0562 *GASOLINE ** 350	PRONTO GAS COMPANY *BOX 838 **ABILENE TX 79604	681450 *NOLAN	SWEETWATER PLANT *ROWAN & HOPE
78-0637 *GASOLINE ** 15,000	RICHARDSON, SID CARBON & GAS CO. *BOX 6847 **ODESSA TX 79762	709175 *FISHER	ESKOTA PLANT *ESKOTA
78-0498 *GASOLINE ** 130	SUN GAS GATHERING CO., INC. *2525 NORTHWEST EXPRESSWAY **OKLAHOMA CITY OK 73112	829290 *THROCKMORTON	THROCKMORTON *THROCKMORTON COUNTY REGULAR
78-0106 *GASOLINE ** 15,433	TGP, INC. *P O BOX 3179 **MIDLAND TX 79702	851000 *FISHER	CLAYTONVILLE *CLAYTONVILLE
78-0583 *GASOLINE ** 17,746	TONKAWA GAS PROCESSING CO. *BOX 1412 **PECOS TX 79772	862150 *CALLAHAN	SHACKELFORD *VARIOUS
78-0050 *GASOLINE ** 6,000	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *STEPHENS	BRECKENRIDGE *STEPHENS, PARKS, RUGULAR, NECESSITY
78-0556 *GASOLINE ** 12,000	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *SHACKELFORD	SHACKELFORD *VARIOUS
78-0613 *GASOLINE ** 4,211	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *HOOD	TOLAR *LIPAN 8STRAWN9

TABLE 24
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1980

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
DISTRICT NO. 7C			
7C-0150 *GASOLINE ** 3,438	ANADARKO PRODUCTION COMPANY *PO BOX 351 **LIBERAL KS 67901	020582 *TOM GREEN	CARLSBAD *HIGGINS RANCH FIELD
7C-0024 *GASOLINE ** 56,000	ARCO OIL & GAS CO. *BOX 638 **ELDORADO TX 76936	029340 *SCHLEICHER	ELDORADO GAS PLANT *HULLDALE
7C-0047 *GASOLINE ** 15,000	ARCO OIL & GAS CO. *BOX 666 **CRANE TX 79731	029340 *UPTON	CRANE GASOLINE PLANT *WILSHIRE
7C-0020 *GASOLINE ** 5,593	BEACON GASOLINE COMPANY *SONORA ROUTE **CHRISTVAL TX 76935	059300 *TOM GREEN	H.J. STRAWN *H.J. STRAWN
7C-0002 *GASOLINE ** 5,500	CITIES SERVICE COMPANY *BOX 1919 **MIDLAND TX 79702	154255 *SCHLEICHER	PAGE *PAGE
7C-0023 *GASOLINE ** 3,526	CITIES SERVICE COMPANY *P O BOX 868 **BIG LAKE TX 76932	154255 *CROCKETT	WEST WORLD PROCESSING PLANT *WEST WORLD, RANCH STRAWN, & ESCONDIDO
7C-0013 *GASOLINE ** 25,000	CRA, INCORPORATED *BOX 709 **MERTZON TX 76941	186335 *IRIGN	MERTZON GAS PRODUCTS PLANT *DOVE CREEK, BROOKS, MERTZON
7C-0097 *GASOLINE ** 25,000	CRA, INCORPORATED *BOX 709 **MERTZON TX 76941	186335 *SCHLEICHER	ELDORADO GAS PRODUCTS PLANT *VARIOUS
7C-0151 *GASOLINE ** 15,000	CRA, INCORPORATED *BOX 709 **MERTZON TX 76941	186335 *SCHLEICHER	MERTZON SATELLITE GAS PROD. *VELREX, ELDORADO
7C-0113 *GASOLINE ** 6,000	DAVIS, J.L.-BIG LAKE GASOLINE PLT *229 WESTERN UNITED LIFE BLDG. **MIDLAND TX 79701	204820 *REAGAN	J. L. DAVIS-BIG LAKE GASOLINE *FARMER - BARNHART
7C-0018 *GASOLINE ** 6,000	DORCHESTER GAS PRODUCING CO *P O BOX 31049 **DALLAS TX 75231	223486 *REAGAN	TEXON *BIG LAKE

TABLE 24
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1980

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
7C-0011 *GASOLINE ** 169,000	EL PASO NATURAL GAS CO. *BOX 1492-ATTN. PRORATION DEPT. **EL PASO TX 79978	250300 *REAGAN	MIDKIFF *SPRABERRY
7C-0138 *GASOLINE ** 15,000	ENDEVCO, INC. *6440 N. CNTRL. EXP WY., #619 **DALLAS TX 75206	251915 *SUTTON	CLARKSON *VARIGUS
7C-0107 *GASOLINE ** 30,000	ENSERCH EXPLORATION, INC. *BOX 1176 **SONORA TX 76950	253210 *SUTTON	SONORA GAS PROCESSING PLANT *SONORA
7C-0039 *GASOLINE ** 2,500	ENSERCH EXPLORATION, INC. *BOX 1176 **SONORA TX 76950	253210 *TOM GREEN	CARLSBAD MRU PLANT *CARLSBAD
7C-0043 *GASOLINE ** 50,000	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *SUTTON	SONORA *SAWYER
7C-0073 *GASOLINE ** 11,814	IRION COUNTY PLANT *229 WESTERN UNITED LIFE BLDG. **MIDLAND TX 79701	426300 *IRION	ROCKER "B" II *ROCKER "B"
7C-0022 *GASOLINE ** 15,638	LADD PETROLEUM CORP. *830 DENVER CLUB BLDG. **DENVER CO 80202	480955 *CROCKETT	SOUTHWEST OZONA *OZONA (SOUTH CANYON) V.I.P.
7C-0076 *GASOLINE ** 10,000	LIQUID ENERGY CORPORATION *3900 ONE SHELL PLAZA **HOUSTON TX 77002	502760 *SUTTON	SUTTON COUNTY PLANT *VARIOUS
7C-0131 *GASOLINE ** 0	LIQUID ENERGY CORPORATION *3900 ONE SHELL PLAZA **HOUSTON TX 77002	502760 *SCHLEICHER	DEVIL'S RIVER *VARIOUS
7C-0005 *GASOLINE ** 3,600	MARATHON OIL COMPANY *BOX 552 **MIDLAND TX 79702	525380 *TOM GREEN	SUSAN PEAK *SUSAN PEAK
7C-0038 *GASOLINE ** 9,415	MORAN EXPLORATION, INC. *400 WILCO BLDG. **MIDLAND TX 79701	583332 *REAGAN	ROCKER "B" *SPRABERRY
7C-0019 *GASOLINE ** 60,000	OZONA GAS PROCESSING PLANT *BOX 2012 **TYLER TX 75710	630610 *CROCKETT	OZONA GAS PROCESSING PLANT *OZONA

TABLE 24
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1980

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
7C-0106 *GASOLINE ** 3,857	OZONA GASOLINE PLANT *229 WESTERN UNITED LIFE BLDG. **MIDLAND TX 79701	630612 *CROCKETT	OZONA GASOLINE PLANT *
7C-0061 *GASOLINE ** 16,000	PECUS COMPANY *BOX 1492 **EL PASO TX 79978	648965 *UPTON	WILSHIRE *AMACKER TIPPETT
7C-0050 *GASOLINE ** 1,939	PERMIAN CORPORATION, THE *BOX 3119 **MIDLAND TX 79702	655800 *CROCKETT	TODD PLANT *TODD ELKHORN
7C-0007 *GASOLINE ** 40,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *UPTON	BENEDUM *CALVIN, BENEDUM, SPRABERRY, STILES
7C-0067 *GASOLINE ** 3,300	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *CROCKETT	ENCONTRADO (GATHERING SYSTEM) *ENCONTRADO, ESCONDIDO
7C-0009 *GASOLINE ** 80,000	SHELL OIL COMPANY *DRAWER BB **MC CAMEY TX 79752	773840 *CROCKETT	TIPPETT GAS PLANT *EL CINCO, CROSSETT WEST TIPPETT
7C-0031 *GASOLINE ** 10,000	SHELL OIL COMPANY *BOX 989 **OZONA TX 76943	773840 *CROCKETT	N.W. OZONA GAS PLANT *OZONA CANYON SAND-SPRABERRY
7C-0098 *GASOLINE ** 2,300	STILES GASOLINE PLANT *229 WESTERN UNITED LIFE BLDG. **MIDLAND TX 79701	821796 *REAGAN	STILES GASOLINE PLANT *STILES SPRABERRY TREND
7C-0036 *GASOLINE ** 41,130	SUN OIL COMPANY *2525 N.W. EXPHY. **OKLAHOMA CITY OK 73112	829430 *COKE	JAMESON *JAMESON, NENA LUCIA, FRANK PEARSON, JAM. N. (STR.)
7C-0057 *GASOLINE ** 14,000	SUN OIL COMPANY *2525 N.W. EXPHY. **OKLAHOMA CITY OK 73112	829430 *CONCHO	CONCHO *PAINT ROCK, SPECK, J-D (GOEN)
7C-0035 *GASOLINE ** 11,977	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *CROCKETT	OZONA GAS PROCESSING PLANT *OZONA
7C-0042 *GASOLINE ** 50,000	UNION TEXAS PETROLEUM CORP. *BOX 2120 - R. D. WILLIAMS **HOUSTON TX 77001	877060 *UPTON	BENEDUM, PEMBROOK, WEINER FLOYD *VARIOUS

TABLE 24
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1980

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
7C-0044 *GASOLINE ** 25,000	UNION TEXAS PETROLEUM CORP. *BOX 2120 - R. D. WILLIAMS **HOUSTON TX 77001	877060 *COKE	PERKINS *VARIOUS
DISTRICT NO. 08			
08-3234 *GASOLINE ** 11,897	ADDBE OIL & GAS CORP. *1100 WESTERN UNITED LIFE BLDG. **MIDLAND TX 79701	008380 *MARTIN	SALE RANCH PLANT *SPRABERRY
08-3430 *GASOLINE ** 5,280	ADDBE OIL & GAS CORP. *1100 WESTERN UNITED LIFE BLDG. **MIDLAND TX 79701	008380 *GLASSCOCK	APPLE CREEK *FUSSELMAN AND STRAWN
08-0755 *GASOLINE ** 107,000	AMOCO PRODUCTION COMPANY *P. O. BOX 4072 **ODESSA TX 79760	020425 *ECTOR	NORTH COWDEN GASOLINE *COWDEN, NORTH
08-1327 *GASOLINE ** 40,000	AMOCO PRODUCTION COMPANY *P. O. BOX 367 **ANDREWS TX 79714	020425 *ANDREWS	MIDLAND FARMS GASOLINE PLANT *VARIOUS
08-0704 *GASOLINE ** 10,000	AMOCO PRODUCTION COMPANY *P. O. BOX 367 **ANDREWS TX 79714	020425 *ANDREWS	SOUTH FULLERTON GASOLINE PLANT *VARIOUS
08-2284 *GASOLINE ** 5,000	AMOCO PRODUCTION COMPANY *P. O. BOX 367 **ANDREWS TX 79714	020425 *WINKLER	MONAHANS GASOLINE PLANT *HALLEY; MONAHANS, NURTH
08-0642 *GASOLINE ** 140,000	ARCO OIL & GAS CO. *BOX 666 **CRANE TX 79731	029340 *CRANE	BLOCK 31 *BLOCK 31
08-3372 *GASOLINE ** 50,000	ARCO OIL & GAS CO. *BOX 952 **KERMIT TX 79745	029340 *WINKLER	CRITTENDON CRYOGENIC PLANT *CRITTENDON
08-3384 *GASOLINE ** 57,032	BASS, PERRY R. *DRAWER R **KERMIT TX 79745	055060 *WINKLER	HALLEY *HALLEY
08-2589 *GASOLINE ** 30,000	CABOT CORP. *ONE HOUSTON CTR., STE. 1000 **HOUSTON TX 77002	121930 *WARD	ESTES PLANT *NORTH

TABLE 24
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1980

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
08-2591	CABOT CORP.	121930	WALTON
*GASOLINE	*ONE HOUSTON CTR., STE. 1000	*WINKLER	*WALTON
** 40,000	**HOUSTON TX 77002		
08-2680	CHEVRON U. S. A. INC.	148113	KERMIT GAS
*GASOLINE	*BOX J-PROD. ACCTING. CNTRL. REG	*WINKLER	*KERMIT VARIOUS
** 13,281	**CONCORD CA 94524		
08-3375	CITIES SERVICE COMPANY	154255	ECTOR PLANT
*GASOLINE	*PO BOX 272	*ECTOR	*HARPER
** 5,194	**ODESSA TX 79760		
08-2424	LUNGO INC.	172230	RAMSEY
*GASOLINE	*DRAWER 1267	*REEVES	*VARIOUS
** 5,000	**PUNCA CITY OK 74601		
08-3346	MURCHESTER GAS PRODUCING CO	223486	STERLING PLANT
*GASOLINE	*P O BOX 31049	*STERLING	*CNGER (CANYON)
** 13,336	**DALLAS TX 75231		
08-3315	EXXON CORP.	257097	PYOTE
*GASOLINE	*BOX 1600-OIL & GAS ACCOUNTING	*WARD	*BLOCK 16 (DEV. & ELLEN.)
** 100,000	**MIDLAND TX 79702		
08-2744	EXXON CORP.	257097	SAND HILLS
*GASOLINE	*BOX 1600-OIL & GAS ACCOUNTING	*CRANE	*CORDONA LAKE & SAND HILLS
** 60,000	**MIDLAND TX 79702		
08-1359	GETTY OIL CO.	302450	HEADLEE GAS PROCESSING PLANT
*GASOLINE	*P. O. DRAWER 394	*ECTOR	*HEADLEE ELLENBURGER AND DORA ROBERTS ELLENBURGER
** 25,000	**ODESSA TX 79760		
08-1100	GETTY OIL CO.	302450	EAST VEALMOOR GASOLINE PLANT
*GASOLINE	*BOX 3000	*HOWARD	*VEALMOOR
** 48,496	**TULSA OK 74102		
08-3130	HUNT, H. L. EST. OF	415135	PECOS VALLEY (COMPRESSOR STA.)
*GASOLINE	*2900 1ST NATL BK. BLDG#IRA NEAL	*PECOS	*PECOS VALLEY (5400' DEV.)
** 3,500	**DALLAS TX 75202		
08-3421	KOCH OIL CO.	473735	STERLING COUNTY
*GASOLINE	*BOX 125	*STERLING	*JAMESON
** 2,000	**ROBERT LEE TX 76945		
08-2820	MARATHON OIL COMPANY	525380	YATES GAS PLANT
*GASOLINE	*BOX 552	*PECOS	*YATES
** 21,602	**MIDLAND TX 79702		

TABLE 24
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1980

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
08-2992 *GASOLINE ** 270,000	MOBIL PRODUCING TX. & N.M. INC. *P O BOX 266 **COYANGSA TX 79730	572550 *PECOS	WAHA PLANT *ATHEY, LOCKERIDGE, WORSHAM BAYER
08-3247 *GASOLINE ** 1,000	NORTHERN GAS PRODUCTS CO. *2223 DODGE ST. **UMAHA NE 68102	614485 *MARTIN	MARTIN COUNTY *SPRABERRY (TREND) AREA
08-0055 *GASOLINE ** 26,000	ODESSA NATURAL CORPORATION *BOX 3966 **ODESSA TX 79760	618285 *ECTOR	FOSTER GASOLINE PLANT *FOSTER, S. COWDEN, HEADLEE, HALLON, RATLIFF
08-1995 *GASOLINE ** 18,000	PGP GAS PRODUCTS, INC. *DRAWER C **IMPERIAL TX 79743	630800 *CRANE	IMPERIAL GAS PLANT *ABELLS
08-0698 *GASOLINE ** 17,766	PECOS COMPANY *BOX 1492 **EL PASO TX 79978	648965 *PECOS	SANTA ROSA *PAYTON AND PECOS VALLEY
08-2285 *GASOLINE ** 205,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *PECOS	PUCKETT *PUCKETT, ELLENBURGER & DEVUNIAN
08-0035 *GASOLINE ** 60,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *CRANE	CRANE *MCELROY
08-0053 *GASOLINE ** 380,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *ECTOR	GOLDSMITH *VARIOUS
08-1835 *GASOLINE ** 90,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *ANDREWS	ANDREWS *VARIOUS
08-0250 *GASOLINE ** 80,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *ANDREWS	FULLERTON *FULLERTON, SHAFTER LAKE
08-1070 *GASOLINE ** 26,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *MIDLAND	SPRABERRY *AZALEA, SPRABERRY, HOWARD GLASSCOCK
08-2512 *GASOLINE ** 30,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *LUVING	TUNSTILL *EL MAR-MASON-TUNSTILL

TABLE 24
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1980

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
08-3021 *GASOLINE ** 35,000	PIONEER GAS PRODUCTS CO. *BOX 511 **AMARILLO TX 79163	665727 *ECTOR	EAST GOLDSMITH *GOLDSMITH, NORTHEAST
08-3441 *GASOLINE ** 40,000	RICHARDSON, SID CARBON & GAS CO. *BOX 6847 **UDESSA TX 79762	709175 *STERLING	STERLING *VARIOUS
08-0100 *GASOLINE ** 125,000	RICHARDSON, SID GASOLINE CO. *DRAWER K **KERMIT TX 79745	709200 *WINKLER	KEYSTONE *KEYSTONE, KERMIT, GPM
08-0315 *GASOLINE ** 75,000	SHELL OIL COMPANY *DRAWER B **NOTREES TX 79759	773840 *ECTOR	TXL GASOLINE PLANT *TXL-WHEELER
08-2694 *GASOLINE ** 21,625	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *WINKLER	SOUTH KERMIT *KERMIT
08-3170 *GASOLINE ** 15,427	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *WARD	LOCKRIDGE GAS PROCESSING PLANT *LOCKRIDGE & ELLENBURGER
08-3100 *GASOLINE ** 8,015	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *ANDREWS	MABEE *SAN ANDRES-LOWE SILURIAN
08-3321 *GASOLINE ** 99,646	TONKAWA GAS PROCESSING CO. *BOX 1412 **PECOS TX 79772	862150 *PECOS	COYANGSA *VARIOUS
08-3006 *GASOLINE ** 19,000	UNION OIL COMPANY OF CALIFORNIA *BOX 671 **MIDLAND TX 79702	876520 *ANDREWS	BAKKE *BAKKE
08-3007 *GASOLINE ** 75,000	UNION OIL COMPANY OF CALIFORNIA *BOX 671 **MIDLAND TX 79702	876520 *ANDREWS	DOLLARHIDE *DOLLARHIDE
08-3417 *GASOLINE ** 42,065	VALERO HYDROCARBONS COMPANY *BOX 500 **SAN ANTONIO TX 78292	881285 *GLASSCOCK	GARDEN CITY *VARIOUS
08-2077 *GASOLINE ** 35,000	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *WARD	MONAHANS *NORTH WARD ESTATES

TABLE 24
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1980

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
08-2886 *GASOLINE ** 150,000	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *CRANE	SAND HILLS *SAND HILLS JUDKINS
08-3350 *GASOLINE ** 13,000	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *WARD	WORSHAM *WORSHAM
08-0651 *GASOLINE ** 105,000	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *CRANE	WADDELL *SAND HILLS, UNIVERSITY-WADDELL, LEA
08-3385 *GASOLINE ** 5,000	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *WINKLER	HALLEY *HALLEY
DISTRICT NO. 8A			
8A-2100 *GASOLINE ** 4,500	AMERADA HESS CORPORATION *P. O. BOX 311 **BROWNFIELD TX 79316	016980 *TERRY	ADAIR GAS PLANT *ADAIR
8A-2718 *GASOLINE ** 2,459	AMOCO PRODUCTION COMPANY *BOX 832 **BROWNFIELD TX 79316	020425 *YOAKUM	PRENTICE GASOLINE PLANT *PRENTICE
8A-0078 *GASOLINE ** 1,255	AMOCO PRODUCTION COMPANY *BOX 832 **BROWNFIELD TX 79316	020425 *GAINES	PAN AM MONGRIEF CEDAR LAKE *CEDAR LAKE
8A-0600 *GASOLINE ** 2,384	AMOCO PRODUCTION COMPANY *BOX 832 **BROWNFIELD TX 79316	020425 *HOCKLEY	SLAUGHTER GASOLINE PLANT *SLAUGHTER
8A-0667 *GASOLINE ** 40,000	AMOCO PRODUCTION COMPANY *DRAWER A **LEVELLAND TX 79336	020425 *HOCKLEY	LEVELLAND GASOLINE PLANT *LEV., NW (STRAWN); AND SHYER (CANYON AND STRAWN)
8A-0089 *GASOLINE ** 2,000	BROWN, GEORGE R. *800 SAN JACINTO BLDG. **HOUSTON TX 77002	099960 *GARZA	GARZA GAS PLANT *GARZA, SAN ANDRES, GLOBIETA S.
8A-0843 *GASOLINE ** 35,870	CHEVRON U. S. A. INC. *BOX J-PROD. ACCTING. CNTRL. REG **CONCORD CA 94524	148113 *SCURRY	NO. SNYDER GAS PROCESSING *KELLY-SNYDER

TABLE 24
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1980

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
8A-2642 *GASOLINE ** 35,000	CITIES SERVICE COMPANY *BOX 306 **SEMINOLE TX 79360	154255 *GAINES	WEST SEMINOLE *WEST SEMINOLE & RUSSELL
8A-0047 *GASOLINE ** 3,000	CITIES SERVICE COMPANY *BOX 156 **WELCH TX 79377	154255 *DAWSON	WELCH GAS PROCESSING PLANT *WEST, SOUTH & NORTH WELCH
8A-0112 *GASOLINE ** 764	CONVEST ENERGY CORPORATION *1700 WEST LOOP SOUTH #1000 **HOUSTON TX 77027	174000 *KENT	POLLAN GAS SYSTEM COMP. *POLLAN (ELLENBURGER)
8A-1040 *GASOLINE ** 24,000	MOBIL PRODUCING TX. & N.M., INC. *P O DRAWER P **SNYDEK TX 79549	572550 *KENT	SALT CREEK *SALT CREEK FIELD UNIT
8A-0879 *GASOLINE ** 43,500	MONSANTO COMPANY *BOX 1169 **SNYDEK TX 79549	576910 *SCURRY	DIAMOND "M" *DIAMOND "M"-SHARON RIDGE-KELLY-SNYDER
8A-0238 *GASOLINE ** 34,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *GAINES	SEMINOLE *SEMINOLE, ROBERTSON, HARRIS
8A-0108 *GASOLINE ** 15,000	RICHARDSON, SID CARBON & GAS CO. *BOX 6847 **ODESSA TX 79762	709175 *COTTLE	CHALK *STESCOTT
8A-0094 *GASOLINE ** 223,000	SHELL OIL COMPANY *BOX 1180 **DENVER CITY TX 79323	773840 *YOAKUM	WASSON *WASSON BRAHANEY
8A-2786 *GASOLINE ** 150,000	SUN OIL COMPANY *ARAH ROUTE **SNYDEK TX 79549	829430 *SCURRY	SNYDER GASOLINE PLANT *KELLY-SNYDER
8A-2454 *GASOLINE ** 21,498	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *SCURRY	FULLER GASOLINE PLANT *COGDELL
8A-2753 *GASOLINE ** 3,000	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *DAWSON	LAMESA *SPRAYBERRY
8A-0095 *GASOLINE ** 4,500	UNION TEXAS PETROLEUM CORP. *BOX 2120 - R. D. WILLIAMS **HOUSTON TX 77001	877060 *TERRY	WELLMAN *WELLMAN

TABLE 24
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1980

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
8A-0080 *GASOLINE ** 579	VENTECH ENGINEERS, INC. *BOX 4261 **PASADENA TX 77502	884525 *GARZA	VENTECH *SUN-S=ENSON
8A-0098 *GASOLINE ** 675	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *TERRY	TERRY *NORTH KINGDOM ABO
8A-0101 *GASOLINE ** 742	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *DANSON	WRIGHT *FELKIN
DISTRICT NO. 09			
C9-0093 *GASOLINE ** 400	BLACK HAWK GASOLINE CORPORATION *BOX 566 **GRAHAM TX 76046	072650 *JACK	BLACK HAWK *ALCO, SEWELL, ROCK CREEK
09-0267 *GASOLINE ** 1,500	C C G P, LTD. *BOX 788 **DUNCAN OK 73533	119976 *COOKE	HANDY *HANDY (COOKE COUNTY)
C9-0097 *GASOLINE ** 36,000	CHEVRON J. S. A. INC. *BOX J-PRGD. ACCTING. CNTRL. REG **CGNCORD CA 94524	148113 *GRAYSON	SHERMAN *SHERMAN
09-0082 *GASOLINE ** 60,000	CITIES SERVICE CO. *BOX 68 **CHICO TX 76030	154255 *WISE	CHICO GAS PROCESSING PLANT *VARIOUS
09-0094 *GASOLINE ** 3,227	DAVIS, J. L.-BOWIE PLANT *211 N. COLGRADO ST. **MIDLAND TX 79701	204825 *MONTAGUE	BOWIE GASOLINE PLANT *BOWIE
09-0072 *GASOLINE ** 519	EAGLE PETROLEUM CORPORATION *900 CITY NATL. BK. BLDG. **WICHITA FALLS TX 76301	238640 *WICHITA	KMA PLANT *KMA
09-0261 *GASOLINE ** 750	EAGLE PETROLEUM CORPORATION *900 CITY NATL. BK. BLDG. **WICHITA FALLS TX 76301	238640 *ARCHER	HOLLIDAY PLANT NO.2 *ARCHER COUNTY REGULAR
09-0256 *GASOLINE ** 10,987	ENSERCH EXPLORATION, INC. *ROUTE 3 **CISCO TX 76437	253210 *KNUX	GILLILAND *MAIN LINE

TABLE 24
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1980

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
09-0283 *GASOLINE ** 18,000	ENSERCH EXPLORATION, INC *P. O. BOX 552 **DECATUR TX 76234	253210 *WISE	DECATUR *VARIOUS
09-0170 *GASOLINE ** 2,000	FAGADAU, SANFORD P. *1505 EL.M - RM. 1301 **DALLAS TX 75201	257690 *CLAY	BLUEGROVE GASOLINE PLANT *BLUEGROVE, NORTH MISS
09-0171 *GASOLINE ** 2,000	FAGADAU, SANFORD P. *1505 EL.M - RM. 1301 **DALLAS TX 75201	257690 *JACK	MARYETTA GASOLINE PLANT *BOONSVILLE BEND CONGL.
09-0202 *GASOLINE ** 3,000	LIQUID ENERGY CORPORATION *3900 ONE SHELL PLAZA **HOUSTON TX 77002	502760 *DENTON	PONDER *VARIOUS
09-0229 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *3900 ONE SHELL PLAZA **HOUSTON TX 77002	502760 *JACK	BARTON CHAPEL *VARIOUS
09-0259 *GASOLINE ** 9,500	LIQUID ENERGY CORPORATION *3900 ONE SHELL PLAZA **HOUSTON TX 77002	502760 *JACK	GIBTOWN *VARIOUS
09-0225 *GASOLINE ** 1,000	LITTLE, QUINTIN COMPANY, THE *BOX 1509 **ARDMORE OK 73401	503712 *GRAYSON	SANDUSKY PLANT *GRAYSON COUNTY
09-0062 *GASOLINE ** 15,000	MITCHELL ENERGY PRODUCTION CORP. *BOX 1589 **TULSA OK 74102	570688 *WISE	BRIDGEPORT *BOONEVILLE BEND
09-0080 *GASOLINE ** 1,150	MOBIL PRODUCING TX. & N.M., INC. *P O BOX 1232 **ELECTRA TX 76360	572550 *WILBARGER	ELECTRA *WICHITA & WILBARGER
09-0208 *GASOLINE ** 400	PALO PINTO OIL & GAS COMPANY *1111 SEVENTH ST. **WICHITA FALLS TX 76301	637415 *JACK	MARKLEY *MARKLEY SE MARBLE FALLS
09-0120 *GASOLINE ** 7,500	PETROLEUM CORPORATION OF TEXAS *BOX 911 **BRECKENRIDGE TX 76024	660250 *YOUNG	SOUTH BEND PLANT #3 *SOUTH BEND
09-0058 *GASOLINE ** 9,000	SHELL OIL COMPANY *BOX 297 **QUANAH TX 79252	773840 *HARDEMAN	CONLEY *CONLEY, ODELL, THRASH, & OBENHAUS

TABLE 24
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1980

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
09-0100 *GASOLINE ** 2,035	SUN GAS GATHERING CO., INC. *2525 NORTHWEST EXPRESSWAY **OKLAHOMA CITY OK 73112	829290 *YOUNG	GRAHAM *YOUNG COUNTY REGULAR
09-0221 *GASOLINE ** 1,195	SUN GAS GATHERING CO., INC. *2525 NORTHWEST EXPRESSWAY **OKLAHOMA CITY OK 73112	829290 *ARCHER	OLNEY *A & D
09-0092 *GASOLINE ** 642	SUN OIL COMPANY *2525 N.W. EXP.WY. **OKLAHOMA CITY OK 73112	829430 *JACK	JUPITER *BOONSVILLE BCG
09-0158 *GASOLINE ** 2,370	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *GRAYSON	HANDY PROCESSING PLANT *HANDY
09-0227 *GASOLINE ** 7,215	TOKAWA GAS PROCESSING CO. *BOX 6460 **TYLER TX 75711	862150 *DENTON	DENTON PLANT *VARIOUS
09-0066 *GASOLINE ** 26,000	UNION TEXAS PETROLEUM CORP. *BOX 2120 - R. D. WILLIAMS **HOUSTON TX 77001	877060 *CUOKE	WALNUT BEND #5 *WALNUT BEND SANDUSKY
09-0050 *GASOLINE ** 1,700	UPHAM OIL & GAS COMPANY *BOX 940 **MINERAL WELLS TX 76067	878925 *WISE	UPHAM GASOLINE PLANT *VARIOUS

DISTRICT NO. 10

10-0919 *GASOLINE ** 7,759	CABOT CORP. *ONE HOUSTON CTR., STE. 1000 **HOUSTON TX 77002	121930 *CARSON	CARSON COUNTY GAS PROCESSING PLA *PANHANDLE
10-0935 *GASOLINE ** 21,452	CABOT CORP. *ONE HOUSTON CTR., STE. 1000 **HOUSTON TX 77002	121930 *CARSON	KINGSMILL GAS PRODUCTS *PANHANDLE FIELDS GRAY, CARSON, HUTCHISON
10-0021 *GASOLINE ** 3,790	CABOT CORP. *ONE HOUSTON CTR., STE. 1000 **HOUSTON TX 77002	121930 *CARSON	BRYAN COMPRESSOR STATION *SOOR
10-0955 *GASOLINE ** 1,700	CAL-TEX OIL COMPANY *BOX 1028 **BORGER TX 79007	125980 *HUTCHINSON	CARVER WF GAS INJECTION *PANHANDLE-HUTCHINSON

TABLE 24
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1980

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
10-0042 *GASOLINE ** 7,500	CITIES SERVICE COMPANY *P O BOX 1742 **PAMPA TX 79065	154255 *GRAY	PAMPA GASOLINE PLANT *PANHANDLE
10-0562 *GASOLINE ** 51,062	CITIES SERVICE GAS COMPANY *P O BOX 1742 **PAMPA TX 79065	154300 *GRAY	PAMPA DRIP CONTROL *PANHANDLE
10-0041 *GASOLINE ** 132,000	COLORADO INTERSTATE GAS CO. *BOX 1087 **COLORADO SPGS CO 80944	168948 *MOORE	BIVINS *WEST PANHANDLE & RED CAVE
10-0073 *GASOLINE ** 8,000	COLTEXO CORPORATION *BOX 4465 **LEFORS TX 79054	169130 *GRAY	LEFORS GASOLINE PLANT *PANHANDLE
10-0064 *GASOLINE ** 450,000	DIAMOND SHAMROCK CORPORATION *BOX 631 **AMARILLO TX 79173	216990 *OCHILTREE	MCKEE *WEST PANHANDLE, HUGOTON, OCHILTREE
10-0060 *GASOLINE ** 100,000	DORCHESTER GAS PRODUCING CO *P O BOX 31049 **DALLAS TX 75231	223486 *CARSON	CARGRAY *WEST PANHANDLE
10-0833 *GASOLINE ** 3,147	GERLANE PETROLEUM CO. *229 WESTERN LIFE BLDG. **MIDLAND TX 79701	301400 *WHEELER	MOBEETIE GASOLINE PLANT *MOBEETIE
10-0585 *GASOLINE ** 0	GETTY OIL CO. *BOX 3000 **TULSA OK 74102	302450 *GRAY	KINGSMILL *PANHANDLE WEST
10-0586 *GASOLINE ** 20,000	GETTY OIL CO. *BOX 3000 **TULSA OK 74102	302450 *HUTCHINSON	WATKINS *PANHANDLE WEST
10-0069 *GASOLINE ** 30,000	GETTY OIL CO. *BOX 3000 **TULSA OK 74102	302450 *CARSON	SCHAFFER *PANHANDLE WEST
10-0185 *GASOLINE ** 51,925	GETTY OIL CO. *BOX 3000 **TULSA OK 74102	302450 *OCHILTREE	SPEARMAN *HANSFORD & HANSFORD
10-0920 *GASOLINE ** 43,500	KERR-MCGEE CORPORATION *BOX 25861 **OKLAHOMA CITY OK 73125	457780 *HEMPHILL	HOBART RANCH PLANT *MORROW, DOUGLAS, & GRANITE WASH

TABLE 24
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1980

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
10-0037 *GASOLINE ** 40,000	KERR - MCGEE CORP. *BOX 2142 **PAMPA TX 79065	457780 *GRAY	PLANT #6 *WEST PANHANDLE
10-0564 *GASOLINE ** 112,000	MAPCO INC. *BOX 747 **FRITCH TX 79036	525245 *HUTCHINSON	WESTPAN *WEST PANHANDLE
10-0930 *GASOLINE ** 31,228	MGBIL PRODUCING TX. & NM INC. *BOX 235 **CANADIAN TX 79014	572550 *HEMPHILL	CANADIAN GASOLINE PLANT *CANADIAN, NORTHEAST
10-0061 *GASOLINE ** 114,900	NATURAL GAS PIPELINE OF AMERICA *BOX 68 **FRITCH TX 79036	600970 *HUTCHINSON	PURIFICATION PLANT #161 *PANHANDLE
10-0076 *GASOLINE ** 114,970	NATURAL GAS PIPELINE OF AMERICA *BOX 68 **FRITCH TX 79036	600970 *MOORE	PURIFICATION PLANT #162 *PANHANDLE
10-0045 *GASOLINE ** 287,000	PHILLIPS PETROLEUM COMPANY *BOX 358 **BORGER TX 79007	663680 *MOORE	DUMAS *WEST PANHANDLE
10-0049 *GASOLINE ** 150,000	PHILLIPS PETROLEUM COMPANY *BOX 358 **BORGER TX 79007	663680 *HUTCHINSON	ROCK CREEK *WEST PANHANDLE, PANHANDLE AND VARIOUS
10-0056 *GASOLINE ** 120,000	PHILLIPS PETROLEUM COMPANY *BOX 358 **BORGER TX 79007	663680 *HANSFORD	HANSFORD *TEXAS HUGOTON
10-0078 *GASOLINE ** 167,163	PHILLIPS PETROLEUM COMPANY *BOX 358 **BORGER TX 79007	663680 *MOORE	SNEED *WEST PANHANDLE
10-0543 *GASOLINE ** 0	PHILLIPS PETROLEUM COMPANY *BOX 358 **BORGER TX 79007	663680 *OCHILTREE	FARNSWORTH BOOSTER *FARNSWORTH & OTHERS
10-0052 *GASOLINE ** 75,000	PHILLIPS PETROLEUM COMPANY *BOX 358 **BORGER TX 79007	663680 *GRAY	GRAY *WEST PANHANDLE AND PANHANDLE
10-0043 *GASOLINE ** 17,676	PHILLIPS PETROLEUM COMPANY *BOX 358 **BORGER TX 79007	663680 *HUTCHINSON	PANTEX *PANHANDLE AND WEST PANHANDLE

TABLE 24
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1980

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
10-0048 *GASOLINE ** 42,055	PHILLIPS PETROLEUM COMPANY *BOX 358 **BORGER TX 79007	663680 *HUTCHINSON	SANFORD *WEST PANHANDLE AND PANHANDLE
10-0046 *GASOLINE ** 213,918	PHILLIPS PETROLEUM COMPANY *BOX 358 **BORGER TX 79007	663680 *HANSFORD	SHERMAN *TEXAS HUGOTON
10-0912 *GASOLINE ** 116,736	PIONEER GAS PRODUCTS COMPANY *BOX 511 **AMARILLO TX 79105	665727 *HEMPHILL	ARRINGTON GASOLINE PLANT *VARIOUS
10-0059 *GASOLINE ** 120,000	PIONEER GAS PRODUCTS COMPANY *BOX 511 **AMARILLO TX 79105	665727 *POTTER	FAIN STATION *WEST PANHANDLE
10-0502 *GASOLINE ** 45,000	PIONEER GAS PRODUCTS COMPANY *BOX 511 **AMARILLO TX 79105	665727 *GRAY	PAMPA GASOLINE PLANT *EAST AND WEST PANHANDLE
10-0071 *GASOLINE ** 60,000	PIONEER GAS PRODUCTS COMPANY *BOX 511 **AMARILLO TX 79105	665727 *POTTER	TURKEY CREEK *WEST PANHANDLE AND RED CAVE
10-0968 *GASOLINE ** 7,505	PRODUCERS GAS COMPANY *2601 NW EXPRESSWAY SUITE 1200 **OKLAHOMA CITY OK 73112	680250 *LIPSCOMB	SOUTH BOOKER GAS PLANT *LEAR (MORROW, UPPER)
10-0938 *GASOLINE ** 630	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *HEMPHILL	TONKAWA *TONKAWA FIELD
10-0942 *GASOLINE ** 1,500	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *HEMPHILL	CANADIAN *RED DEER CREEK
10-0062 *GASOLINE ** 9,246	WARREN PETROLEUM COMPANY *BOX 1589 **TULSA OK 74102	898000 *WHEELER	MCLEAN *EAST PANHANDLE

TABLE 25
CYCLING PLANTS IN TEXAS AS OF DECEMBER 31, 1980

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
DISTRICT NO. 03			
03-0347 *CYCLING ** 28,000	AMOCO PRODUCTION COMPANY *P. O. BOX 847 **SWEENEY TX 77480	020425 *GALVESTON	SOUTH GILLOCK CYCLING PLANT *GILLOCK, SOUTH & GILLOCK, EAST SEGMENT
03-0394 *CYCLING ** 87,391	HNG FOSSIL FUELS COMPANY *BOX 1188 **HOUSTON TX 77001	341492 *HARRIS	BAMMEL GAS STORAGE-INJECTION PLA *BAMMEL (6200*COCKFIELD)FIELD
DISTRICT NO. 05			
05-1423 *CYCLING ** 60,000	AMOCO PRODUCTION COMPANY *P. O. BOX 660 **TYLER TX 75710	020425 *VAN ZANDT	EDGEWOOD GAS PROCESSING PLANT *EDGEWOOD, GINGER, CURRY
DISTRICT NO. 06			
06-1723 *CYCLING ** 3,959	MONCRIEF, W. A., JR. *MONCRIEF BLDG., 9TH AT COMMERCE **FT. WORTH TX 76102	575000 *FRANKLIN	MONCRIEF SMACKOVER PLANT *W. A. MONCRIEF (SMACKOVER)
06-1290 *CYCLING ** 30,000	SHELL OIL COMPANY *BOX 36 **DOUGLASSVILLE TX 75560	773840 *CASS	BRYANS MILL *BM, FROST, CARB., CARB. NO., BM 10360, RODESSA
06-1613 *CYCLING ** 15,000	WESTLAND OIL DEVELOPMENT CORP. *BOX 36389 **HOUSTON TX 77036	912950 *FRANKLIN	WESTLAND SMACKOVER UNIT PLANT *W. A. MONCRIEF
DISTRICT NO. 7B			
7B-0264 *CYCLING ** 1,325	MOBIL OIL CORP. *BOX 607 **BRECKENRIDGE TX 76024	572500 *EASTLAND	DESDEMONA *EASTLAND & ERATH CTY REG
DISTRICT NO. 7C			
7C-0046 *CYCLING ** 12,000	ARCO OIL & GAS CO. *BOX 666 **CRANE TX 79731	029340 *MIDLAND	MIDLAND, GAS PLANT *PYGASUS AND JUNE SANDERS
7C-0004 *CYCLING ** 92,000	MOBIL OIL CORP. *BOX 2200 **MIDKIFF TX 79755	572500 *MIDLAND	PEGASUS *VARIOUS
DISTRICT NO. 08			
08-2641 *CYCLING ** 81,059	CITIES SERVICE COMPANY *PO BOX 272 **ODESSA TX 79760	154255 *MIDLAND	ROBERTS RANCH PROCESSING PLANT *DORA ROBERTS, VIREY, & WARSAN
08-2455 *CYCLING ** 130,000	GETTY OIL CO. *P. O. DRAWER 394 **ODESSA TX 79760	302450 *ECTOR	HEADLEE DEVONIAN UNIT PLANT *HEADLEE (DEVONIAN)
08-3136 *CYCLING ** 520,000	MOBIL PRODUCING TX. & N.M. INC. *P O BOX 266 **COYANOSA TX 79730	572550 *PECDS	COYANOSA COMPLEX *COYANOSA (DEV.), (ELLEN.), (WOLFCAMP), (MISS.)

TABLE 26

PRESSURE MAINTENANCE PLANTS IN TEXAS AS OF DECEMBER, 1980

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

Pressure Maintenance and Repressuring Plants—Non-Processing—Reporting on Form R - 3.

Dist.	PLANT OPERATOR	PLANT NAME	LOCATION — FIELD	Daily Avg. Intake (MCF)	Daily Avg. Injection (MCF)
1	Double U Oil Co.	McLean - Bowman "A"	Big Wells (San Miguel)	143	115
1	Marathon Oil Co.	Jourdanton	Jourdanton	0	0
1	Palmco Management Co.	Hilbig	Hilbig	2,524	2,414
2	Northern Pump Co.		S. W. Yoward	956	956
3	Amoco Production Co.	Gracey	Old Ocean (Armstrong)	10,666	6,590
3	Exxon Corp.	Friendswood	Webster	47,936	46,795
3	Texaco, Inc.	Broussard	Magnet Withers	0	0
4	Chevron Oil Co. (The Calif. Co. Div.)	Alta Mesa	Alta Mesa (Garcia Sand)	11	0
4	Chevron Oil Co. (The Calif. Co. Div.)	East Alta Mesa	Alta Mesa, East (3800')	219	0
4	Exxon Corp.	West Charamousca, Comp. Sta. #2	West Charamousca	4,609	4,609
4	Exxon Corp.	Hoffman	Hoffman (Loma Novia 2730' Sand)	0	0
4	Getty Oil Co.	Shaeffer Ranch	Shaeffer Ranch	1,488	1,488
4	Lundell's, Inc.	Lundell's, Inc.	Lundell	0	0
4	Texaco, Inc.	Encino	Encino (6400' Sand)	0	0
4	Worldwide Energy Corp.	Loma Novia	Loma Novia	16	16
6	Exxon Corp.	Hawkins Inert	Hawkins	14,422	56,416
6	Fair Oil Co., Ltd.	Green Fox	Green Fox	354	286
7C	Arco Oil and Gas Co.	Eldorado	Hulldale (Penn Reef)	0	0
7C	Chevron U.S.A., Inc.	Neva West	Neva West (Strawn)	0	0
8	Carter Foundation	Sid Richardson Carbon & Gasoline Co.	Keystone (Ellenburger)	0	0
8	Cities Service Co.	Harper Devonian Unit	Harper (Devonian)	7,600	3,630
8	Gulf Oil Corp.	South Keystone Ellenburger Unit (1062)	Keystone (Ellenburger)	4,454	4,454
8	Gulf Oil Corp.	South Keystone Unit (1133)	Keystone (Ellenburger)	411	411
8	Shell Oil Co.	Midcross Devonian Unit	Crossett, So. (Devonian)	1,558	1,558
8	Shell Oil Co.	North Cross Devonian Unit	Crossett (Devonian)	0	0
8	Shell Oil Co.	North Cross (Devonian) CO2	Crossett (Devonian)	26,362	26,362
8	Shell Oil Co.	South Cross	Crossett, So. (Devonian)	9,980	9,980
8A	Amoco Production Co.	Levelland	Levelland	0	0
8A	Chevron U.S.A., Inc.	Sacroc Unit CO2	Kelly - Snyder (Canyon)	15,713	144,656
9	Cheatham, W. C.	Oldham	Archer County Regular	9	9
9	Gray, J. T., Estate		Archer County Regular	26	26
9	Gray, J. T., Estate	Campbell Banking Co. & Richardson Leases	Archer County Regular	124	124
9	Hughes & Palmer, Inc.		Archer County Regular	15	15
9	Morgan, C. V.	R. E. Harbison	Archer County Regular	3	3
9	W J Oil Company, Inc.	Bloodworth - Dunigan	Young County Regular	0	0

TABLE 27
REFINERIES WITHIN THE STATE OF TEXAS AS OF DECEMBER, 1979
 (All Figures in Barrels of 42 U.S. Gallons)

	Maximum (1) Daily Capacity	Type (2) of Plant	Mailing Address	Plant Location
DISTRICT NO. 1				
Flint Chemical Co.	1,500	S	25111 Glendale Ave., Detroit, Mich. 48239	San Antonio
Howell Hydrocarbons, Inc.	10,000	S	P. O. Box 2776, San Antonio, Tx. 78299	San Antonio
Pioneer Refining, Ltd.	21,500	S	8500 Village Dr., #300, San Antonio, Tx. 78217	Nixon
Tesoro Petroleum Corp.	26,000	S, (10)	P. O. Box 156, Carrizo Springs, Tx. 78834	Carrizo Springs
TOTAL - DISTRICT NO. 1	59,000			
DISTRICT NO. 2				
Sigmor Refining Co.	44,400	C,L	P. O. Box 20267, San Antonio, Tx. 78220	Three Rivers
TOTAL - DISTRICT NO. 2	44,400			
DISTRICT NO. 3				
American Petrofina Co. of Texas	90,000	(13)	P. O. Box 849, Port Arthur, Tx. 77640	Port Arthur
Amoco Texas Refining Co.	415,000	S, C, K	P. O. Box 401, Texas City, Tx. 77590	Texas City
Arco Pet. Prod. Co.	345,000	C, K, L, (11)	P. O. Box 2451, Houston, Tx. 77001	Houston
Charter International Oil Co.	70,000	C, A (11), (13)	P. O. Box 5008, Houston, Tx. 77012	Houston
Copp, Dow Chemical Co.	190,000	S, C	P. O. Box BB, Freeport, Tx. 77541	Freeport
Crown Central Petroleum Corp.	100,000	C	P. O. Box 1759, Houston, Tx. 77001	Pasadena
Eddy Refining Co.	3,500	S, (6)	P. O. Box 185, Houston, Tx. 77001	Houston
Erickson Refining Corp.	40,000	Atmospheric Distillation	1502 Augusta, Houston, Tx. 77092	Pt. Neches
Exxon Co., USA	640,000	C	P. O. Box 2180, Houston, Tx. 77001	Baytown
Friendswood Refining Corp.	12,500	S	P. O. Box 4409, Houston, Tx. 77210	Houston
Gulf Oil Corp.	333,400	S, C, K, L, W (5)	P. O. Box 701, Port Arthur, Tx. 77640	Port Arthur
Independent Refining	50,000	(13)	1502 Augusta, Houston, Tx. 77092	Winnie
Intercoastal Refining Co., Inc.	2,500	Crude Topping	6100 Richmond, #200, Houston, Tx. 77057	Houston
Liquid Energy Corp.	10,000	S	2001 Timberloch Pl., The Woodlands, Tx. 77380	Bridgeport
Marathon Oil Co.	69,500	C (10)	P. O. Box 1191, Texas City, Tx. 77590	Texas City
Mobil Oil Corp.	325,000	C, K, L, W	P. O. Box 900, Dallas, Tx. 75221	Beaumont
Phillips Petroleum Corp.	165,000	C	P. O. Box 866, Sweeny, Tx. 77480	Old Ocean
Placid Refining Co.	12,800	S	1600 1st Nat'l Bank, Dallas, Tx. 75202	Mont Belvieu
Shell Oil Co.	285,000	S, C, A, L, W, K	P. O. Box 2463, Houston, Tx. 77001	Deer Park
South Hampton Refining Co.	18,100	C, (10), Crude Topping	P. O. Box 605, Silsbee, Tx. 77656	Silsbee
Texaco, Inc.	365,000	(12)	P. O. Box 712, Port Arthur, Tx. 77640	Port Arthur
Texaco, Inc.	31,000	A	P. O. Box 787, Port Neches, Tx. 77651	Port Neches
Texas City Refining, Inc.	119,600	S, C, (10)	P. O. Box 1271, Texas City, Tx. 77590	Texas City
Union Oil Co. of California	120,000	S, A, C, L, W, (11)	P. O. Box 237, Nederland, Tx. 77627	Nederland
TOTAL - DISTRICT NO. 3	3,812,900			

DISTRICT NO. 4

Adobe Refining Co.	5,000	S
Champlin Petroleum Co.	170,000	S,C
Coastal States Petrochemical Co.	185,000	S, C, K, A (10)
Copanao Refining Co.	11,100	S
Gulf Energy Refining Co.	5,000	S
Gulf States Oil & Refining Co.	38,000	W, (13)
Nueces Petrochemical Co.	33,000	10,11
Petraco - Valley Oil & Ref. Co.	12,300	S
Saber Refining Co.	21,000	Crude Topping
Sentry Refining, Inc.	30,000	Crude Topping
Southwest Petrorefining	4,000	Crude Topping
Southwestern Refining Co., Inc.	116,550	S, C, (6)
Sun Oil Co. of Pa.	57,000	(13)
Tipperary Refining Co.	10,400	S, (13)
Uni Refining, Inc.	39,400	Crude Distillation & Topping
Val Verde International, Inc.	500	S
TOTAL - DISTRICT NO. 4	738,250	

P. O. Box 3, LaBlanca, Tx. 78858
 P. O. Box 9176, Corpus Christi, Tx. 78408
 P. O. Box 521, Corpus Christi, Tx. 78403
 800 NW Loop 410, #276, San Antonio, Tx. 78216
 5333 Westheimer, Ste. 900, Houston, Tx. 77056
 P. O. Box 10590, Corpus Christi, Tx. 78410
 P. O. Box 4656, Corpus Christi, Tx. 78408
 1201 Dairy Ashford, Ste. 150, Houston, Tx. 77079
 1700 Houston Natural Gas Bldg., Houston, Tx. 77002
 362 Fifth Ave., New York, NY 10001
 3050 S. Post Oak Rd., Houston, Tx. 77056
 Box 9217, Corpus Christi, Tx. 78408
 P. O. Box 2608, Corpus Christi, Tx. 78403
 P. O. Box 3179, Midland, Tx. 79702
 P. O. Drawer 970, Ingleside, Tx. 78362
 5333 Westheimer, Ste. 900, Houston, Tx. 77056

LaBlanca
 Corpus Christi
 Corpus Christi
 Ingleside
 Brownsville
 Corpus Christi
 Corpus Christi
 Brownsville
 Corpus Christi
 Corpus Christi
 Donna
 Corpus Christi
 Corpus Christi
 Ingleside
 Ingleside
 Brownsville

DISTRICT NO. 5

Carbonit Refinery, Inc.	11,000	S
Texas Armada Refining Co.	4,275	S
Winston Refining Co.	20,000	S, C (10)
TOTAL - DISTRICT NO. 5	35,275	

2190 N. Loop West, Houston, Tx. 77018
 P. O. Box 698, Eules, Tx. 76039
 P. O. Box 1508, Fort Worth, Tx. 76101

Hearne
 Eules
 Fort Worth

DISTRICT NO. 6

Dorchester Refining Co.	26,000	S, C, A, (12)
LaGloria Oil & Gas Co.	29,300	S, C, K
Longview Refining Co.	14,000	S
Manges, Clinton Oil & Refining Co.	10,000	Atmospheric Distillation
Petrolite Corp. (Bareco Div.)	600	W
Quitman Refining	6,600	S
Repetto Inc.	1,000	Crude Topping
Shore Co., Inc.	500	Naptha, Diesel, & Fuel Oil
TOTAL - DISTRICT NO. 6	88,200	

P. O. Box 1011, Mt. Pleasant, Tx. 75455
 P. O. Box 840, Tyler, Tx. 75701
 P. O. Box 1512, Longview, Tx. 75601
 P. O. Box 828, Palestine, Tx. 75801
 P. O. Box 390, Kilgore, Tx. 75662
 P. O. Box 896, Quitman, Tx. 75783
 P. O. Box 30, Kilgore, Tx. 75662
 P. O. Box 110, Kilgore, Tx. 75662

Mt. Pleasant
 Tyler
 Longview
 Palestine
 Kilgore
 Quitman
 Kilgore
 Kilgore

DISTRICT NO. 7B

Pride Refining, Inc.	36,500	S
TOTAL - DISTRICT NO. 7B	36,500	

P. O. Box 3237, Abilene, Tx. 79604

Abilene

DISTRICT NO. 8

Chevron U.S.A., Inc.	76,000	C, A (4)
Cosden Oil & Chemical Co. (Am. Petrofina)	60,000	S, C, A

P. O. Box 20002, El Paso, Tx. 79998
 P. O. Box 410, Dallas, Tx. 75221

El Paso
 Big Spring

Shell Oil Co. (Odessa Refinery)	32,000	S,C	P. O. Box 2463, Houston, Tx. 77001	Odessa
Texaco, Inc.	17,000	C, K	P. O. Box 2005, El Paso, Tx. 79998	El Paso
Texas Refining Co.	2,500	S	511 W. Ohio, Midland, Tx. 79701	Midland
Wickett Refining Co.	8,000	C	1100 Western United Life Bldg., Midland, Tx. 79701	Wickett
TOTAL - DISTRICT NO. 8	195,500			
DISTRICT NO. 9				
Eagle Refining Corp.	2,000	Crude Topping	900 City Nat'l Bank Bldg., Wichita Falls, Tx. 76301	Jacksboro
Thriftway, Inc.	2,600	Atmospheric Distillation	P. O. Box 356, Graham, Tx. 76046	Graham
TOTAL - DISTRICT NO. 9	4,600			
DISTRICT NO. 10				
Diamond Shamrock Corp. (McKee Refinery)	71,100	S, C, A (4)	P. O. Box 631, Amarillo, Tx. 79173	Sunray
Phillips Petroleum Co. (Borger Refinery)	97,000	C	P. O. Box 271, Borger, Tx. 79007	Borger
Texaco, Inc.	21,500	S,C	P. O. Box 30110, Amarillo, Tx. 79120	Amarillo
TOTAL - DISTRICT NO. 10	189,600			
GRAND TOTAL	5,204,225			

- (1) Maximum Daily average crude oil to stills and crude consistently charged direct to cracking units that can be maintained for an extended period.
- (2) S - Skimming, C - Cracking and/or Reforming, A - Asphalt, K - Coke, L - Lube, and W - Wax.
- (3) Plant is inactive.
- (4) Also Reforming, Sulfuric Acid Alkylation.
- (5) Also Treating, Specialty and Greasemaking.
- (6) Also Platforming - Alkylation.

- (7) Also Platforming.
- (8) Catalytic Cracking Unit - does not process crude oil.
- (9) Refining Natural Gasoline, no crude oil processing facilities.
- (10) Catalytic Reforming, Alkylation Aromatics Extraction, Hydroalkylation, Catalytic Condensation.
- (11) Petrochemicals.
- (12) Complete integrated refinery.
- (13) Oil Refining and Petrochemical Plant.

OIL AND GAS DIVISION

TABLE 28

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL, CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
- A -		
Abney Oil Co., Inc.	2920 Knight St., Ste. 120	Shreveport, LA 71105
Adkisson, C. N.	Box 800	McCamey, TX 79752
Adobe Refining Co./Div. of FSRC.....	Box 21101	Shreveport, LA 71120
Allen Asphalt & Construction	Rt. 2, Box 20	Kilgore, TX 75662
Aluminum Co. of America.....	103 Fannin Rd.	Point Comfort, TX 77978
Amdel Pipeline Inc.	Box 818	Groves, TX 77619
American Petrofina Co. of Tx.....	Box 6950	Tyler, TX 75711
American Petrofina Co. of Tx.....	Box 2159	Dallas, TX 75221
American Petrofina Pipe Line Co.....	Box 2159	Dallas, TX 75221
Amoco Pipeline Co.	Box 6110-A, File B-1-3	Chicago, IL 60680
Amoco Pipeline Co.	2300 Continental Natl. Bk. Bldg.	Ft. Worth, TX 76102
Amoco Production Co.	Box 3092	Houston, TX 77001
An-Son Transportation Co.....	Box 17540	Oklahoma City, OK 73136
Antler Petroleum Co.	Box 2604	Longview, TX 75606
Arco Oil & Gas Co.	Box 2819	Dallas, TX 75221
Arco Petroleum Products Co.	Box 75007 Sanford Sta.....	Los Angeles, CA 90005
Arco Pipeline Co.	Arco Bldg.	Independence, KS 67301
Ard Drilling Co., Inc., The.....	Box 1030	Midland, TX 79702
Arkansas Louisiana Gas Co.	Box 21734	Shreveport, LA 71151
Armada Petroleum Corp.	601 Jefferson St., Ste. 640	Houston, TX 77002
Atascosa Energy Corp.	422 W. Oaklawn	Pleasanton, TX 78064
Atlas Processing Co.	Box 3099	Shreveport, LA 71103
Ayers & Burch.....	Box 2124	Wichita Falls, TX 76307
- B -		
B & B Solvent, Inc.	Box 1478	Pampa, TX 79065
B & B Trading Co.	1201 Petroleum Club Bldg.....	Tulsa, OK 74119
Barton, A. L.....	1001 Main St.....	Big Lake, TX 76932
Basin, Inc.	Box 2297	Midland, TX 79702
Basin Pipe Line System	Box 52332	Houston, TX 77052
Bearclaw Industries, Inc.	7512 McLemore	Amarillo, TX 79108
Bennett, Mills, Estate	Box 19642	Houston, TX 77024
Beren, I. B.	Box 20202	Dallas, TX 75220
Big Four Chemical, Inc.	6701 Baker Blvd.	Ft. Worth, TX 76118
Big - Tex Crude Oil Co.	Box 5722	Abilene, TX 79605
Bigheart Pipe Line Corp.	Box 376	Tulsa, OK 74101
Black Lake Pipe Line Co.	Box 308	Independence, KS 67301
Black Marlin Pipeline Co.	1201 Dairy Ashford	Houston, TX 77079
Blue Dolphin Pipeline Co.	Box 2648	Houston, TX 77001
Bolt Fuel Oil Co., Inc.	Box 1014	Kilgore, TX 75662
Bow Pipe Line Co.	Box 801	Tulsa, OK 74101
Boykin Brothers	Box 1508	Big Spring, TX 79720
Brazoria Energy, Inc.....	2800 S. Loop W., Ste. 600	Houston, TX 77054
Brio Petroleum, Inc.....	12700 Park Cntrl. Dr., Ste. 215.....	Dallas, TX 75251
Broach, Charles.....	Rt. 1.....	Talco, TX 75487
- C -		
C & C Hydrocarbons, Inc.	1621 Grape St.	Pampa, TX 79065
C & R Services Co.	1203 S. Hobart St.	Pampa, TX 79065
Canyon Pipe Line Corp.	Ste. 1710, Wilco Bldg.	Midland, TX 79701
Caprock Service Co.	3102 South Clack	Abilene, TX 79606
Carbonit Houston, Inc.	2190 North Loop, Ste. 401	Houston, TX 77018
Cardinal Pipeline Corp.	404 Crown Twr. Bldg.	San Antonio, TX 78209
Central Crude, Inc.....	Box 545	Lake Charles, LA 70602
Champlin Petroleum Co.	Box 9666	Corpus Christi, TX 78408
Charter Crude Oil Co.	Box 5008	Houston, TX 77012
Cherokee Oil Traders, Inc.	Box 1336	Kilgore, TX 75662
Chevron Pipeline Co.....	Box 9500 Sec. #480	Concord, CA 94524
Chevron U. S. A. Inc.	Box J-Prod. Accting. Cntrl. Reg.....	Concord, CA 94524

RAILROAD COMMISSION OF TEXAS

TABLE 28

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL,
CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Cities Service Co.	Box 300.	Tulsa, OK 74102
Cities Service Pipeline Co.	Box 300.	Tulsa, OK 74102
Clayco, Inc.	Suite 200, Blanks Bldg.	Midland, TX 79701
Coastal Crude, Inc.	101 Southwestern Blvd., Ste. 110	Sugarland, TX 77478
Coastal States Crude Gath. Co.	9 Greenway Plaza	Houston, TX 77046
Coastal States Trading, Inc.	9 Greenway Plaza East	Houston, TX 77046
Coffield, H. H.	Box 466.	Rockdale, TX 76567
Coffield Oils, Inc.	Box 466.	Rockdale, TX 76567
Coffield Pipe Line Co.	Box 466.	Rockdale, TX 76567
Comer, David.	7710 Tallhassee	Waco, TX 76710
Compass Oil & Refg. Co.	Box 442.	Saddle River, NJ 07458
Compton Corp.	Box 3359	Abilene, TX 79604
Conoco Inc.	1214 N. Eastside Dr.	Wichita Falls, TX 76304
Conroe Corp.	Box 1271	Texas City, TX 77590
Continental Pipe Line Co.	1214 N. Eastside Dr.	Wichita Falls, TX 76304
Cooke Pipe Line Co.	Box BRC.	Wichita Falls, TX 76307
Corsicana Petroleum Co.	Box 538.	Corsicana, TX 75110
Cosden Pipe Line Co.	Box 1311	Big Spring, TX 79720
Cox & Hamon Pipeline	2110 The 600 Bldg.	Corpus Christi, TX 78473
Cox & Hamon Pipe Line	3800 First Natl. Bk. Bldg.	Dallas, TX 75202
CPI Oil & Refg., Inc.	Drawer 2757	Abilene, TX 79604
CRA, Inc.	Box 709.	Mertzon, TX 76941
Crown Central Pet. Corp.	Box 1168	Baltimore, MD 21203
Crown Central Pipeline Co.	Box 1168	Baltimore, MD 21203
Crude Co., The	Box 1968	Casper, WY 82602
Crystal Oil Co.	Box 21101 Attn. Prod. Dept.	Shreveport, LA 71120
- D -		
D-S Pipe Line Corp.	Box 631.	Amarillo, TX 79173
Dallas Production, Inc.	133 Meadows Bldg.	Dallas, TX 75206
Deco-Co.	Box 1818	Pampa, TX 79065
Delhi Gas Pipeline Corp.	Ste. 300, Sage Park 1, 2121 Sage Rd.	Houston, TX 77056
Diamond Shamrock Corp.	Box 631.	Amarillo, TX 79173
Doma Corp.	3102 So. Clack F.	Abilene, TX 79606
Dorchester Gas Producing Co.	Box 31049	Dallas, TX 75231
Dorchester Pipeline Co.	Box 772.	Mt. Pleasant, TX 75455
Double R Hydrocarbons Corp.	1621 Grape St.	Pampa, TX 79065
Dow Chemical U.S.A.-C.O.P.E.	Box 4322, Bin 2A2	Houston, TX 77210
Dunigan, James P., Inc.	Box 2378	Abilene, TX 79604
- E -		
Elsbury, Joe W.	Box 51284 O.C.S.	Lafayette, LA 70505
Employees Contractors, Inc.	Box 218.	Joinerville, TX 75658
Encorp Crude Purchasing Inc.	Box 1321	Abilene, TX 79604
Energy Distribution Co.	2000 N.B.C. Bldg.	San Antonio, TX 78205
Enserch Exploration, Inc.	DrIng.&Prod.Div. 1817 Wood St., 5-W	Dallas, TX 75201
Erickson Refining Corp.	1502 Augusta	Houston, TX 77057
Erwin Oil Field Service Co.	Box 26089	Ft. Worth, TX 76116
Essex Oil Co.	1200 Travis St., Ste. 834.	Houston, TX 77002
Expando Production Co.	607 Hamilton Bldg.	Wichita Falls, TX 76301
Explorer Pipeline Co.	Box 2650	Tulsa, OK 74101
Exxon Corp.	Box 2024	Houston, TX 77001
Exxon Pipeline Co.	Box 2220	Houston, TX 77001
- F -		
Five Star Energy Gathering	705 E. Houston, #212/#215	San Antonio, TX 78205
Flag - Redfern Oil Co.	Box 23	Midland, TX 79701
Fleming Lease Service	Box 346.	New London, TX 75682
Forsan Oil Co.	Box 2242	Big Spring, TX 79720
Foster, Joe T., Formation Testers	Box 728.	Perryton, TX. 79070
Friendswood Refining Corp.	Box 4409	Houston, TX 77210

TABLE 28

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL, CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
- G -		
Gage, H. L.	Box 4515	Wichita Falls, TX 76308
GEC Marketing Co. of Texas	Box 7219	Tulsa, OK 74105
Geer Tank Trucks, Inc.	Drawer J.	Jacksboro, TX 76056
General Gas Processing Co.	1520 NBC Bldg.	San Antonio, TX 78205
Getty Oil Co.	Box 1404	Houston, TX 77001
Getty Oil Co.	Rt. 1, Box 44	Bay City, TX 77414
Getty Oil Co.	Box 128	Skellytown, TX 79080
Getty Oil Co.	P. O. Drawer 394	Odessa, TX 79760
Gibson Drlg. Co.	Box 1540	Kilgore, TX 75662
Gibson, R. L.	Box 1540	Kilgore, TX 75662
Gibtown Processing Center	7100 Grapevine Hwy., Ste. 207	Ft. Worth, TX 76118
Gladewater, E. T., Refining Co.	Box 888	Gladewater, TX 75647
Gough Tank Trucks, Inc.	Box 1106	Graham, TX 76046
Gratex Corp.	Box 3359	Abilene, TX 79604
Gray Trucking Co., Inc.	Box 825, W. Francis	Pampa, TX 79065
Greenwich Oil Corp.	6750 Hillcrest Plaza, Ste 200	Dallas, TX 75230
Guadalupe Trading Corp.	Box 4350	Victoria, TX 77901
Gulf Oil Corp.	Box 2063	Houston, TX 77001
Gulf Refining Co.	Box 2063	Houston, TX 77001
Gulf State Pipe Line Co., Inc.	Box 605	Silsbee, TX 77656
- H -		
HNG Fossil Fuels Co.	Box 1188	Houston, TX 77001
HNG Petrochemicals, Inc.	Box 1188	Houston, TX 77001
Hailey, Jack	Box 747	Kilgore, TX 75662
Hannah Island Gathering System.	Drawer 4549	Victoria, TX 77901
Holtman Tank Trucks	Box 691	Pampa, TX 79065
HOR Transportation	1200 Travis, Ste 834	Houston, TX 77002
Horizon Petroleum Co.	Ste. 2700, Capital Nat'l Bk. Plaza	Houston, TX 77002
Houston Oil & Minerals Corp.	1100 Louisiana	Houston, TX 77002
Houston Oil & Rfg., Inc.	11221 Katy Freeway	Houston, TX 77079
Howell Corp.	1200 Travis, Ste. 800	Houston, TX 77002
Hydrocarbon Recovery Systems	Box 917	Pampa, TX 79065
- I -		
Independent Refining Corp.	1502 Augusta	Houston, TX 77057
Independent Transportation Corp.	1502 Augusta	Houston, TX 77057
Industrial Solvents Corp.	Box 627	Scarsdale, NY 10583
International Crude Corp.	2454 Industrial Blvd.	Abilene, TX 79605
- J -		
J M Petroleum Corp.	2000 N. Twr. Bx. 319, Plz of the Amer ...	Dallas, TX 75201
Jet Deck Oil Co.	4626 S. Hayden	Amarillo, TX 79110
- K -		
Kerr - McGee Corp.	Box 25861	Oklahoma City, OK 73125
Kerr - McGee Refining Corp.	Kerr McGee Center	Oklahoma City, OK 73125
Killion, A. E., Tank Trks., Inc.	Box M	Hamlin, TX 79520
Koch Oil Co.	Box 2256	Wichita, KS 67201
Komanche Oil & Gas	Box 420	Pampa, TX 79065
- L -		
L & L Inc.	Box 215	Abilene, TX 79604
L & L Trucking Co.	Box 1475	Andrews, TX 79714
Ladd Petroleum Corp.	830 Denver Club Bldg.	Denver, CO 80202
LaJet, Inc.	Box 5198	Abilene, TX 79605
Lantern Petroleum Corp.	Box 2281	Midland, TX 79702
Lasar Gathering Corp.	Box 6087	San Antonio, TX 78209
Liquid Energy Corp.	2201 Timberloch Pl-The Woodland	The Woodlands, TX 77380
Little Inch Pipe Line Co.	2525 Ridgmar Blvd., #405	Ft. Worth, TX 76116

RAILROAD COMMISSION OF TEXAS

TABLE 28

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL, CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
- M -		
MR Oil Co.	Box 685.....	Monahans, TX 79756
M & R Services	806 Hayden	Amarillo, TX 79101
Manges, Clinton Oil Refg. Co.	Box 828.....	Palestine, TX 75801
Marathon Pipe Line Co.	231 East Lincoln St.	Findlay, OH 45840
Marlin Petroleum, Inc.	1980 South Post Oak, Ste 1900	Houston, TX 77056
Matador Pipelines, Inc.	Box 2256	Wichita, KS 67201
Maxwell, Dennis A.	Box 318.....	New London, TX 75682
McBay Oil & Gas, Inc.	Box 1085	Crockett, TX 75835
McCann Corp.	Box 448.....	Big Spring, TX 79720
McCullin, A. W.	Drawer 110	Cameron, TX 76520
McFadden Oil Corp.	11211 Katy Frwy., Ste. 460	Houston, TX 77079
McMurrey Gathering System, Inc.	Box 1074	Kilgore, TX 75662
McMurrey Pipe Line Co.	Box 840.....	Tyler, TX 75710
Mesa Pipeline Co.	Two Allen Center, Ste. 2950	Houston, TX 77002
Mesa Pipeline System.....	P. O. Drawer 2063	Houston, TX 77001
Mid-States Energy Corp.	6161 N. May Ave.	Oklahoma City, OK 73112
Mid - Valley Pipeline Co.	Box 2039	Tulsa, OK 74102
Midwestern Crude Oil Corp.	Drawer 1395	Snyder, TX 79549
Miller Oil Purchasing Co.	Box 1308	Jackson, MS 39205
Minerva Refining Co.	Box 466.....	Rockdale, TX 76567
Mitchell Energy Offshore Corp.	Box 4000-2001 Timberloch Pl.	The Woodlands, TX 77380
Mitchell Energy Production Corp.	2201 Timberloch Pl.	The Woodlands, TX 77380
Mixon, J. D., Inc.	Box 900.....	Dumas, TX 79029
Mobil Oil Corp.	Box 900	Dallas, TX 75221
Mobil Oil Corp. - Trucks	Box 900	Dallas, TX 75221
Mobil Pipeline Co.	Box 900-P.L.Acctng.	Dallas, TX 75221
Mobil Producing Tx. & N.M., Inc.	Box 312.....	Kilgore, TX 75662
Mobley Co., Inc.	Box 1640	Kilgore, TX 75662
Mobley Transport	Box 1640	Kilgore, TX 75662
Monsanto Co.	Box 711.....	Alvin, TX 77511
Moore, J. Tank Trucks	Box 177.....	Gladewater, TX 75647
Mulkey Engineering Co., Inc.	Box 569.....	Gainesville, TX 76240
Murphy Oil Corp.	200 N. Jefferson	El Dorado, AR 71730
- N -		
North American Petroleum Corp.	Box 5198	Abilene, TX 79605
- O -		
OKC Corp.	5015 N. Penn, Ste. 300.....	Oklahoma City, OK 73112
Oasis Oil, Inc.	Drawer 270	Corpus Christi, TX 78403
Ocho Petroleum, Inc.	Box 19486	Houston, TX 77024
Ohlhausen, J. C. & Mildred	5701 Broadway, Suite 107	San Antonio, TX 78209
Oiltanking of Texas, Inc.	Box 96290	Houston, TX 77015
Oiltanking of Texas Pipeline Co.	Box 96290	Houston, TX 77015
Oklahoma Refg. Co.	Box 26386	Oklahoma City OK 73126
Olympia Petroleum, Inc.	1700 West Loop South #930.....	Houston, TX 77015
Omega Energy	Box 1761	Pampa, TX 79065
- P -		
PMI	1902 The 600 Bldg.	Corpus Christi, TX 78473
P & O Falco, Inc.	Box 108.....	Shreveport, LA 71161
Pan American Products Corp.	4200 Westheimer, Ste. 111	Houston, TX 77027
Panhandle Hydrocarbons	Box 1797	Pampa, TX 79065
Paper P. L. Co.	Box 17968	San Antonio, TX 78286
Paramount Petroleum Corp.	Box 22763	Houston, TX 77027
Penn Oil & Chemical Inc.	Box 449.....	Roanoke, TX 76262
Penn Petroleum Inc.	6701 Baker Blvd.	Fl. Worth, TX 76118
Permian Corp., The	Box 1183	Houston, TX 77001
Petro-Lewis Corp.	12400 N. Frwy., Ste. 207.....	Houston, TX 77060
Petro Sands, Inc.	Box 409.....	Enid, OK 73701
Petroleum Carriers Co., Inc.	Box 449.....	Roanoke, TX 76262

TABLE 28

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL, CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Pet Tran, Inc.	Box 1316	Liberty, TX 77575
Phillips Petroleum Co.	8 F-12 AB Attn. Crude Oil Supply	Bartlesville, OK 74004
Phillips Petroleum Co. (Trucks)	Box 791	Midland, TX 79702
Phillips Pipe Line Co.	Box 666	Alvin, TX 77511
Phillips Pipe Line Co.	Box 5068	Borger, TX 79007
Phillips Pipe Line Co.	4001 Penbrook St.	Odessa, TX 79762
Pioneer Refining, Ltd.	8500 Village Dr. #300	San Antonio, TX 78217
Potter, Troy, Inc.	Box 1356	Dumas, TX 79029
Pride Pipeline Co.	Box 3237	Abilene, TX 79604
Pride Refining, Inc.	Box 3237	Abilene, TX 79604
Pride Transport Co.	Box 1029	Ardmore, OK 73401
Pure Transportation Co.	Box 25-W	Van, TX 75790
- Q -		
Quitman Construction Co., Inc.	Box 939	Quitman, TX 75783
- R -		
R - B Disposal Systems, Inc.	Box 610	Andrews, TX 79714
R & K Oil Co., Inc.	Box 1119	Andrews, TX 79714
R. P. Trading Co.	16630 Imperial Valley Dr., #118	Houston, TX 77060
R & R Services	Box 917	Pampa, TX 79065
R. T.'s Condensate, Inc.	Box 171	Skellytown, TX 79080
Rains, Bill	Box 507	Mobeetie, TX 79061
Rancho Pipe Line System	Box 2648	Houston, TX 77001
Redland Pipeline Co.	Box 689	Tyler, TX 75710
Repetto Inc.	Box 30	Kilgore, TX 75662
Rockwall Corp.	Box 2231	Amarillo, TX 79105
Rodgers Hydrocarbon Corp.	5200 Lakeshore Dr.	Wichita Falls, TX 76310
Rutherford Oil Corp.	Drawer 4549	Victoria, TX 77901
- S -		
Saber Refg. Co.	1700 Houston Nat. Gas Bldg.	Houston, TX 77002
Samedan Oil Corp.	12600 Northborough, Ste. 250	Houston, TX 77067
Scurlock Oil Co.	1801 Houston Club Bldg.	Houston, TX 77002
Seagull Operating Co., Inc.	1215 Mid S. Towers	Shreveport, LA 71101
Seagull Pipeline Corp.	1100 Louisiana	Houston, TX 77002
Seaway Pipeline, Inc.	944 Adams Bldg.	Bartlesville, OK 74004
Shamrock Pipe Line Corp.	Box 631	Amarillo, TX 79173
Shell Oil Co.	Box 32	Kilgore, TX 75662
Shell Oil Co.	Box 2099	Houston, TX 77001
Shell Pipe Line Corp.	Box 2648-Stock Accting.	Houston, TX 77001
Sigmor Pipeline Co.	Box 20267	San Antonio, TX 78220
Sigmor Refining Co.	Box 20267	San Antonio, TX 78220
Simmons, Gorden, Waste Oil Storage	Box 222	Talco, TX 75487
Smith, Joe T.	Box 126	Hawley, TX 79525
Soco Pipeline Co.	1801 Houston Club Bldg.	Houston, TX 77002
Sohio Petroleum Co.	Peterman Bldg.-U.S. Hwy 49 East	Yazoo City, MS 39194
Sohio Petroleum Co.	Box 51468	Lafayette, LA 70505
Sohio Petroleum Co.	Box 1031	Longview, TX 75606
Sohio Pipeline Co.	Peterman Bldg., US Hwy 49E	Yazoo City, MS 39194
Sohio Pipeline Co.	Box 1031	Longview, TX 75601
Sooner Refining Co., Inc.	2050 N. Loop W.	Houston, TX 77018
South Hampton Refining Co.	Box 605	Silsbee, TX 77656
Southern Union Refining Co.	Box 980	Hobbs, NM 88240
Southwest Equipment Sales	2820 Haynes	Midland, TX 79701
Southwest Petroenergy Co.	3050 S. Post Oak Rd.	Houston, TX 77056
Sterling Energy, Ltd.	Box 3799	Abilene, TX 79604
Sulphur River Exploration, Inc.	2001 Bryan Tower, Ste. 925	Dallas, TX 75201
Summa Energy Corp.	One Parker Sq., Ste. 301	Wichita Falls, TX 76308

RAILROAD COMMISSION OF TEXAS

TABLE 28

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL, CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Summit Oil Co.	Box 35391	Houston, TX 77035
Sunoco Terminals, Inc.	Box 758	Nederland, TX 77627
Sun Oil Co.	Box 3308	Lafayette, LA 70502
Sun Oil Co. of Pa.	Box 3187	Longview, TX 75601
Sun Pipe Line Co.	Box 3187	Longview, TX 75601
Sunset Pipeline Corp.	Box 1598	Corsicana, TX 75110
Suoco Oil Corp.	Box 2354	Pampa, TX 79065
Superior Oil Co., The	Box 4500	The Woodlands, TX 77380
SWHCO	Rt. 1	Scroggins, TX 75480
- T -		
Tadco, Inc.	Box 5090	Borger, TX 79007
Talco Asphalt Oil Co.	Box 396	Talco, TX 75487
Talco S. O. R. S. #3	Box 312	Kilgore, TX 75662
Tesoro Crude Oil Co.	8700 Tesoro Dr.	San Antonio, TX 78286
Tesoro Pipeline Co.	8700 Tesoro Dr.	San Antonio, TX 78286
Texaco, Inc.	Box 1272	Gladewater, TX 75647
Texaco Inc.	Box 52332	Houston, TX 77052
Texas Armada Refg. Co.	Box 698	Eules, TX 76039
Texas City Refg., Inc.	Box 1271	Texas City, TX 77590
Texas Gulf Petroleum Co.	Box 35391	Houston, TX 77035
Texas New Mexico Pipeline Co.	Box 52332	Houston, TX 77052
Texas Petroleum Co.	E-108 Petroleum Cntr.	San Antonio, TX 78209
Texas Pipeline Co., The	Box 52332	Houston, TX 77052
Texas Star Service, Inc.	Box 151	Corpus Christi, TX 78403
Texoma Pipe Line Co.	Box 2039	Tulsa, OK 74102
Texpata Pipe Line Co.	Box 499	Laredo, TX 78040
Thriftway, Inc.	Box 356	Graham, TX 76046
Tipperary Refg. Co.	Box 3179	Midland, TX 79702
Titus County	Rt. 4	Mt. Pleasant, TX 75455
Tomahawk Pipeline Co.	Box 376	Tulsa, OK 74101
Tomco Tank Truck Service	Box 17, Star Route	Electra, TX 76360
Tonkawa Gas Producing Co.	Box 4699	Corpus Christi, TX 78408
Tonkawa Refining Co.	Rt. 1, Box 30	Arnett, OK 73832
Torque Petroleum, Inc.	Box 9057	Waco, TX 76710
Total Pet. Inc.	6701 N. Broadway, Ste. 401	Oklahoma City, OK 73116
True Oil Purchasing Co.	Box 2360	Casper, WY 82601
True, Ted, Inc.	Box 687	Athens, TX 75751
- U -		
U P G, Inc.	2223 Dodge St.	Omaha, NE 68102
UNI, Pipeline, Inc.	Box 970	Ingleside, TX 78362
UNI, Oil, Inc.	6330 Gulfion, Ste. 300	Houston, TX 77081
Union Oil Co. of California	1650 E. Golf Rd.	Roselle, IL 60196
Union Oil Co. of California	730 Executive Plz. E-4615 SW Fwy.	Houston, TX 77027
United Crude, Inc.	302 N. Willis, Ste. 17	Abilene, TX 79603
Utilities P/L Co.	Box 1515	Bowie, TX 76230
- V -		
Val Verde International, Inc.	5333 Westheimer, Ste. 900	Houston, TX 77056
Vedette Oil Ref. Inc.	5333 Westheimer, Ste. 900	Houston, TX 77056
Vedette Transportation Inc.	5333 Westheimer, Ste. 900	Houston, TX 77056
Vickers Petroleum Corp.	Box 935	Burkburnett, TX 76354
Voda, Ronald L.	1900 Warwick Circle, W.	Longview, TX 75601
- W -		
Waco Tank Lines, Inc.	Box 20267	San Antonio, TX 78220
Waggoner, J. L.	Box 601	Electra, TX 76360
Waggoner, W. T., Estate	Box 2130	Vernon, TX 76384
Walker and Co.	Rt. 3, Box 440	Seguin, TX 78155
Warrior Resources, Inc.	Box 953	Mexia, TX 76667
Well Treating Service, Inc.	Box 569	Borger, TX 79007

TABLE 28ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL,
CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Wesco Pipeline Co.....	One Williams Center, Ste. 2424	Tulsa, OK 74172
West Texas Gulf Pipeline Co.	Box 2063	Houston, TX 77001
West Texas Marketing Corp.	Drawer 3097	Abilene, TX 79604
Western Crude Oil, Inc.	One Williams Center, Ste. 2424	Tulsa, OK 74172
Western Crude Oil, Inc.	16825 Northchase Blvd., Ste. 600	Houston, TX 77060
Western Crude Oil, Inc.	Box 1142	Midland, TX 79702
Western Oil Trans. Co., Inc.	Box 1183	Houston, TX 77001
Westland Oil Development Corp.	Box 36389	Houston, TX 77036
White Deer Service Co.....	Box 451.....	White Deer, TX 79097
Williams, F. T., Tank Tr. Co., Inc.	Rt. 1, Box 264-A	Overton, TX 75684
Wilson-Riley Inc.	Box 4010	Tyler, TX 75712
Wilson Systems, Inc.	511 W. Texas	Midland, TX 79701
Wood County	Box 389.....	Quitman, TX 75783
Worldwide Energy Corp.	Drawer V.....	Freer, TX 78357
WTMC Transportation, Inc.	Drawer 3097	Abilene, TX 79604
- Y -		
Y & W Partnership.....	Box 103.....	Midland, TX 79701

RAILROAD COMMISSION OF TEXAS

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
- A -		
Abel, M. D.	Box 1391	Midland, TX 79702
Adelante Petroleum Co.	FNB Bldg., Ste. 1900	Midland, TX 79701
Adobe Gas Co.	1100 Western United Life Bldg.	Midland, TX 79701
Adobe Oil & Gas Corp.	1100 Western United Life Bldg.	Midland, TX 79701
Advance Transport, Inc.	509 Marshall St., Ste.-1200	Shreveport, LA 71101
Allen, T. M.	1609 Guaranty Bank Plaza	Corpus Christi, TX 78475
Alliance Gas Corp.	Box 8774-Graves Station	Midland, TX 79703
Aluminum Co. of America	Bldg. 103	Point Comfort, TX 77978
Amarex Gas Transportation Co., Inc.	Box 1678	Oklahoma City, OK 73101
Amargosa Pipeline Corp.	900 Dresser Twr., 601 Jefferson	Houston, TX 77002
Amerada Hess Corp.	Box 311	Brownfield, TX 79318
Amerada Hess Corp.	2207 Industrial	Midland, TX 79701
Aminoil USA, Inc.	Box 94193	Houston, TX 77018
Amoco Gas Co.	Box 2609	Texas City, TX 77590
Amoco Production Co.	Box 660	Tyler, TX 75710
Amoco Production Co.	Box 351	Alvin, TX 77511
Amoco Production Co.	Box 3092	Houston, TX 77001
Amoco Production Co.	Box 367	Andrews, TX 79714
Amoco Production Co.	Drawer A	Levelland, TX 79336
Amoco Production Co.	Box 4072	Odessa, TX 79760
Amoco Production Co.	Box 847	Sweeny, TX 77480
Amoco Production Co.	Drawer 2488	Corpus Christi, TX 78403
Anderson Pipeline Co.	Box 1646	Ozona, TX 76943
Andover Oil Co.	4500 One Williams Center	Tulsa, OK 74172
Apache Gas Corp.	Box 2418	Midland, TX 79702
Aransas Natural Gas Co.	901 Main St.	Rockport, TX 78382
Arcadia Refining Co.	Ste. 305, American Fidelity Bldg.	Tyler, TX 75702
Arco Oil & Gas Co.	Box 1610-Revenue Dept.	Midland, TX 79702
Arco Oil & Gas Co.	Box 1346	Houston, TX 77001
Arco Oil & Gas Co.	Box 638	Eldorado, TX 76936
Arco Oil & Gas Co.	Box 666	Crane, TX 79731
Arco Oil & Gas Co.	Box 9000	Tyler, TX 75711
Arkansas Louisiana Gas Co.	Box 21734 - C. R. McMillan, Jr.	Shreveport, LA 71151
Armour Pipe Line Co.	141 W. Jackson Blvd., Ste. 4002	Chicago, IL 60604
Ashland Oil, Inc.	Box 28	Shamrock, TX 79079
Atlas-Reiss Pipeline Inc.	Box 613	New Braunfels, TX 78130
Aweco, Inc.	Box 459	Addison, TX 75001
Aztec Gas, Inc.	Box 8339	Midland, TX 79703
Aztec Petroleum Corp.	13770 Beta Road.	Dallas, TX 75234
- B -		
B. D. K. Production Co., Inc.	Box 2488	Victoria, TX 77901
B D B Pipeline, Inc.	Box 13568	Arlington, TX 76013
B & H Development Co., Inc.	2004 W. Wall	Midland, TX 79701
Balcones Pipeline Co.	Drawer 1270	McAllen, TX 78501
Barco Oil & Gas Co.	4150 Westheimer, Ste. 316	Houston, TX 77027
Bass Enterprises Prod. Co.	3100 Ft. Worth Natl. Bk. Bldg.	Ft. Worth, TX 76102
Bass, Perry R., Inc.	3100 Ft. Worth Natl. Bk. Bldg.	Ft. Worth, TX 76102
Baxter, Murphy H.	Two Allen Center, Ste. 2950	Houston, TX 77002
Bay Pipeline, Inc.	1200 Milam-Ste 3323	Houston, TX 77002
Bayou Pipeline Corp.	Box 729	Liberty, TX 77575
BBell Gas Corp.	400 N. Seaman	Eastland, TX 76448
Beacon Gasoline Co.	Box 1156	Minden, LA 71055
Bearcat Limited	Box 5124	Abilene, TX 79605
Bengal Gas Transmission Co.	Box 6027	San Antonio, TX 78209
Bexar Pipeline Co.	Box 6925	San Antonio, TX 78209
Bi-Stone Gas Co., Inc.	Box 688	Mexia, TX 76667
Birdwell & Walker.	4660 Beechnut #244	Houston, TX 77096
Black Hawk Gasoline Corp.	Box 566	Graham, TX 76046
Black Marlin Pipeline Co.	Box 186	Port Lavaca, TX 77979
Blair - Vreeland	Box 2603	Corpus Christi, TX 78403
Blanks Energy Corp.	600 Blanks Bldg.	Midland, TX 79701

OIL AND GAS DIVISION

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Bleakley, Jack	Box 408	San Angelo, TX 76902
Blue Dolphin Pipeline Co.	Box 2648	Houston, TX 77001
Bon Wier Producing Co.	Box 3305	Monroe, LA 71201
Bonanza Pipeline Co., Inc.	Box 18407	Wichita, KS 67218
Bonus Transport, Inc.	509 Marshall St., Ste-1200	Shreveport, LA 71101
Bough Oil & Gas Co.	1100 West Avenue J	Lovington, NM 88260
Brady, Texas Municipal Gas Corp.	Box 311	Brady, TX 76825
Brazos Pipeline Corp.	4917 W. Freeway	Ft. Worth, TX 76107
Brazos Transmission Utility, Inc.	Box 27506	Houston, TX 77027
Breckenridge Gasoline Co.	7409 S. Alton Court	Englewood, CO 80112
Brennan Energy, Inc.	110 W 7th % 323 Baker Bldg.	Ft. Worth, TX 76102
Brown Industrial Gas, Inc.	9000 Tesoro Dr. - #120	San Antonio, TX 78217
Bruins Petroleum, Inc.	1300 Main St., Ste 1505	Houston, TX 77002
Bulldog Energies, Inc.	1411 S. Pine	Brady, TX 76825
Burk, J. D.	Box 146	Millersview, TX 76862
Burk Royalty Co.	Box BRC	Wichita Falls, TX 76307
Burnertip Gas Sales Co.	1160 Mercantile Continental Bldg.	Dallas, TX 75201
Burnett, James C.	Box 823	Ozona, TX 76943
Burns Petroleum	Box 4946	Victoria, TX 77901
Burns, R. L. Corp.	5110 1st. International Bldg.	Dallas, TX 75270
Butler, Farrell G., Jr.	Rt. 1, Box 304XX	Pearland, TX 77581
- C -		
C. B. Gas Gathering, Inc.	Box 1873	Corpus Christi, TX 78403
C C G P, Ltd.	Box 788	Duncan, OK 73533
C F H Gas Gathering Corp.	Box 1026	Corpus Christi, TX 78403
CJW Corp.	9039 Katy Frwy., Ste. 216	Houston, TX 77024
C & P Gathering Co.	Box 2686	Amarillo, TX 79105
C. S. Y. & B. Pipeline Co.	Box 2233	Austin, TX 78768
Cabot Corp.	1616 S. Kentucky, Bldg. C, Ste. 110	Amarillo, TX 79102
Cabot Pipeline Corp.	1616 S. Kentucky	Amarillo, TX 79102
Cacahuete Gas Corp.	1st Natl. Bk. Bldg., Ste. 1900	Midland, TX 79701
Cameron, Paul E., Jr., Inc.	8300 Bissonnet Ste 660	Houston, TX 77074
Cameron Pipeline, Inc.	Box 1212	Houston, TX 77001
Campbell, Charlie, Corp.	Box 1187	Brownwood, TX 76801
Cannan, Morris	1645 Milam Bldg.	San Antonio, TX 78205
Canus Petroleum, Inc.	2000 The 600 Bldg.	Corpus Christi, TX 78473
Canyon Pipe Line Corp.	1207 Wilco Bldg.	Midland, TX 79701
Capitol Resources, Inc.	10859 Vandale	San Antonio, TX 78216
Caprock Pipeline Co.	Box 2542	Amarillo, TX 79105
Celanese Corp.	Box 937-Howard N. O'Neal	Pampa, TX 79065
Gen - Tex Gathering Systems, Ltd.	2424 S. Willis	Abilene, TX 79605
Centex Oil & Gas, Inc.	1400 Rep. Natl. Bk. Twr.	Dallas, TX 75201
Century Natural Gas Corp.	201 Fannin	Abilene, TX 79603
Champlin Gathering Co.	1200 Smith St., 2 Allen Center	Houston, TX 77002
Champlin Petroleum Co.	1200 Smith St., 2 Allen Center	Houston, TX 77002
Channel Industries Gas Co.	Box 2511 - Attn. Jack Creel	Houston, TX 77001
Chase Oil & Gas, Inc.	Box 6235	Tyler, TX 75711
Chesapeake Bay Gas Gathering Co.	1030 Andrews Hwy % Wstrn St Bk	Midland, TX 79701
Chevron U. S. A. Inc.	Box 51743-L.J. Porter, Jr.	Lafayette, LA 70505
Chevron U. S. A. Inc.	Box 1660	Midland, TX 79702
China - Nome Gas Co., Inc.	Box 293	Tyler, TX 75710
Christie Gas Transmission Corp.	1122 Colorado St.	Austin, TX 78701
Christie Oil Co., Inc.	114 W. Walker St.	Breckenridge, TX 76024
Cisco Corp.	1207 Wilco Bldg.	Midland, TX 79701
Cities Service Co.	Box 27570	Houston, TX 77027
Cities Service Co.	Box 300-NGL Div.	Tulsa, OK 74102
Cities Service Co.	Box 1919	Midland, TX 79702
Cities Service Gas Co.	Box 25128	Oklahoma City, OK 73125
City of McLean	Box 9	McLean, TX 79057
City of Sunray Utilities	Box 250	Sunray, TX 79086
Clajon Gas Co.	Box 1668	Ft. Stockton, TX 79735

RAILROAD COMMISSION OF TEXAS

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Clarion Resources, Inc.	5339 Alpha Rd., Ste 301	Dallas, TX 75240
Clark Fuel Producing Co.	Box 3471	McAllen, TX 78501
Clearfork Gas Co.	Box 775	Albany, TX 76430
Clemco	120 South College	Tyler, TX 75702
CMC Pipeline, Inc.	1622 Guaranty Bk. Pl.	Corpus Christi, TX 78475
Cobra Oil & Gas Corp.	1600 10th	Wichita Falls, TX 76301
Cold Springs Pipeline Co.	3121 Buffalo Speedway, Ste. 402	Houston, TX 77098
Coleman Gas Gathering Co.	317 N. Willis, Ste. 21	Abilene, TX 79603
Colorado County Gas Gathering Co.	Box 8405	Midland, TX 79703
Colorado Interstate Gas Co.	Box 1087	Colorado Springs, CO 80944
Colorado Gas Gathering Co., Inc.	Box 16366	Houston, TX 77022
Columbia Gulf Transmission Co.	Box 683	Houston, TX 77001
Comanche Gas Pipeline, Inc.	One Petroleum Place #203	Abilene, TX 79603
Compagnie Du Maupin, Inc.	Box 55	Converse, TX 78109
Compression Managment of Tx., Inc.	2601 N.W.Expressway, Ste 107-W	Oklahoma City, OK 73112
Conoco Inc.	Box 93	Orla, TX 79770
Conoco, Inc.	Box 408	Hamlin, TX 79520
Conoco Inc.	3535 58th St.	Oklahoma City, OK 73112
Conoco Inc.	Box 2226	Corpus Christi, TX 78403
Conoco Inc.	Rt. 1	Rio Grande City, TX 78582
Continental Carbon Co.	Box 42817	Houston, TX 77042
Convest Energy Corp.	1700 W. Loop S. #1000	Houston, TX 77027
Cordele Operating Co.	Box 1066	Corsicana, TX 75110
Cordova Products Co.	8350 N. Cntrl Expwy-Ste 822	Dallas, TX 75206
Coronado Transmission Co.	Box 165	Corpus Christi, TX 78403
Corpening Enterprises	1308 Contrl. Natl. Bk. Bldg.	Ft. Worth, TX 76102
Corpus Christi Oil & Gas Co.	Box 779	Corpus Christi, TX 78403
Corrente Pipeline Co.	Box 60424	Oklahoma City, OK 73146
Cotulla Municipal Gas Corp.	Box 717	Cotulla, TX 78014
Cougar Gathering Corp.	401 Wall Towers East	Midland, TX 79701
Cougar Gathering Ltd.	1266 Butternut St.	Abilene, TX 79602
CRA, Inc.	Box 570	Coffeyville, KS 67337
Cross - Plains Gas Co., Inc.	Box 6308	Lubbock, TX 79413
Crystal Oil and Land Co.	Box 21101	Shreveport, LA 71120
Cummings Oil Co.	406 Wall Tower East	Midland, TX 79701
- D -		
D. K. G., Inc.	Box 53935	Lafayette, LA 70505
Dalco Services, Inc.	2431 E. 51 St.	Tulsa, OK 74105
Damson Oil Co.	Box 4391 % Dan Kortum	Houston, TX 77210
Daniel Oil Co.	2400 Capital Bk Plz.-333 Clay St.	Houston, TX 77002
Daubert Oil & Gas Co.	542 Milam Bldg.	San Antonio, TX 78205
Davis, J.L.-Big Lake Gas. Plt.	211 N. Colorado	Midland, TX 79701
Decatur Glass Works	815 Brown Bldg.% O.L. Smith	Corpus Christi, TX 78475
Deeter Construction, Inc.	134 Guaranty Bk. Plaza	Corpus Christi, TX 78475
Delhi Gas Pipeline Corp.	2700 Fidelity Union Tower-% Bishop	Dallas, TX 75201
Delta Oil & Gas Co.	Box 387	Breckenridge, TX 76024
Detroit-Texas Gas Gath. Co., Inc.	19307 W. Warren	Detroit, MI 48228
Devil's River Gathering System	Box 682	Sonora, TX 76950
De Witt Gas Gathering, Inc.	Box 1050	Corpus Christi, TX 78403
Dial Transmission Corp.	Box 9337	Ft. Worth, TX 76107
Diamond Shamrock Corp.	Box 631	Amarillo, TX 79173
Dinero Oil Co.	850 Rand Morgan Rd.	Corpus Christi, TX 78410
Dorchester Gas Producing Co.	Box 31049	Dallas, TX 75231
Dorchester Gath. Corp.	Box 31049R Blvd.	Dallas, TX 75231
Dorland, D. L.	1309 W. Wall	Midland, TX 79701
Dow Chemical Co., The	Box 4322	Houston, TX. 77210
Dow Chemical Co.The	Box 1272	Bay City, TX 77414
Dow Pipeline Co.	Box 759	Angleton, TX 77515
Duncan Corp.	602 Parker Bldg., 8 E. Third	Tulsa, OK 74103

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
- E -		
Eagle Creek Oil & Gas Co.	Drawer A	Marshall, TX 75670
Eagle Gathering, Ltd.	1266 Butternut	Abilene, TX 79602
Eagle Petroleum Corp.	900 City Natl. Bk. Bldg.	Wichita Falls, TX 76301
Eagle Transmission Corp.	Box 807	Beeville, TX 78102
East Hardin Pipeline Co., Inc.	Box 4803	Monroe, LA 71203
Eastern Pipe Line Co.	2500 Tanglewilde, Ste. 150	Houston, TX 77063
Eastex Gas Transmission Co.	1100 Peoples Bank Bldg.	Tyler, TX 75702
Eastland National Pipeline Co., Inc.	1315 Brookside Dr.	Hurst, TX 76053
Eastland Well Sevice, Inc.	Drawer 30	Lamesa, TX 79331
EBS Compression, Inc.	Box 2501	Midland, TX 79702
Eddleman, M. W.	925 Cravens Bldg.	Oklahoma City, OK 73102
Egan-Wilson Petroleum, Inc.	The 600 Bldg., Ste 1815	Corpus Christi, TX 78473
El Capitan Resources, Inc.	Box 19033	Houston, TX 77024
El Paso Gas Trans. Div. Epng.	Box 1492	El Paso, TX 79978
El Paso Natural Gas Co.	Box 1492 - Attn. Proration Dept.	El Paso, TX 79978
Emory Petroleum Carriers, Inc.	8401 Westheimer, Ste 138	Houston, TX 77063
Empire Pipeline Corp.	2900 N. Loop W., Ste 1000	Houston, TX 77092
Energy Development Corp. of N. J.	80 Park Pl.	Newark, NJ 07101
Energy Gathering, Inc.	Box 165	Corpus Christi, TX 78403
Energy Pipeline Corp.	Box 790	Mineral Wells, TX 76067
Energy Operating Corp.	12700 Park Central Pl., Ste. 1204	Dallas, TX 75251
Energy Reserves Group, Inc.	601 Jefferson St.	Houston, TX 77002
Energy Reserves Group, Inc.	Drawer 2437	Midland, TX 79702
Energy Transmission, Inc.	3200 Entex Bldg.	Houston, TX 77002
Engelke, R. H.	D-407 Petroleum Center	San Antonio, TX 78209
Enserch Exploration, Inc.	DrIng. & Prod. Div., 1817 Wood St., 5-W	Dallas, TX 75201
Enserch Exploration, Inc.	5100 Westheimer, Ste. 400	Houston, TX 77056
Enterprise Resources, Inc.	1100 Milam Bldg. #3434	Houston, TX 77002
Entex Petr., Inc.	Box 2628, Ste. 3128	Houston, TX 77001
Entex Pipeline Co.	5744 LBJ Freeway, Ste.-209	Dallas, TX 75240
Erso, Inc.	Rt. 2, Box 81	Carthage, TX 75633
Esperanza Pipeline Corp.	17400 Dallas Pkwy, Ste. 210	Dallas, TX 75252
Esperanza Transmission Co.	Box 1050	Corpus Christi, TX 78403
Etexas Producers Gas Co.	Box 2012	Tyler, TX 75710
Expando Prod. Co.	716 The 600 Bldg.	Corpus Christi, TX 78473
Exxon Corp.	Box 1600 - Oil & Gas Accounting	Midland, TX 79702
Exxon Corp.	Wilson Tower	Corpus Christi, TX 78476
Exxon Corp.	Box 2443	Houston, TX 77001
Exxon Gas System, Inc.	Box 3946	Houston, TX 77001
- F -		
Fabar, Inc.	4719 Taft Blvd. #5	Wichita Falls, TX 76308
Fabsteel Co., The	Ten Fabsteel Plaza	Waskom, TX 75692
Fagadau Energy Corp.	2050 LTV Tower	Dallas, TX 75201
Fair Operating Account	Rt. 4, Box 4495	Boerne, TX 78006
Fair, R. E., Gathering System	Box 4495	Boerne, TX 78006
Falcon Gas Transmission Co.	Drawer 3068	Midland, TX 79702
Farmland Industries, Inc.	Box 570	Coffeyville, KS 67337
Ferguson Crossing Pipeline Comp.	1800 NE Loop 410, Ste.-208	San Antonio, TX 78217
Fields, Bert, Jr.	11835 Preston Road	Dallas, TX 75230
First Texas Petroleum Pipeline 1	4308 Central Expwy - #300	Dallas, TX 75206
Fletcher, E. B.	2715 Mercantile Bk. Bldg.	Dallas, TX 75201
Florida Gas Transmission Co.	Box 44	Winter Park, FL 32789
Flying Diamond Gath. System, Inc.	1700 Broadway, Ste. 900	Denver, CO 80290
Forest Oil Corp.	Box 153	Odessa, TX 79760
Fl. Worth Gas Co.	444 Petroleum Commerce Bldg.	San Antonio, TX 78205
Four Mile Draw Gas Gath. System	Box 152	Odessa, TX 79760
Fox, Hewitt B., Inc.	Guaranty Bank Plaza, Ste. 900	Corpus Christi, TX 78475
Frio Pipe Line Co.	800 San Jacinto Bldg.	Houston, TX 77002

RAILROAD COMMISSION OF TEXAS

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
- G -		
Galaxy Energies, Inc.	Box 165	Corpus Christi, TX 78403
Garfield Gas Gathering Co.	722 SW.22nd St.	Oklahoma City, OK 73109
Gas Associated Systems, Inc.	446 Elm St.	Graham, TX 76046
Gas Engine & Compressor Service, Inc.	Box 1415	Longview, TX 75601
Gasoducto, Inc.	Box 648	Alice, TX 78332
Gas Process, Inc.	Box 932	Lamesa, TX 79331
Gen. Amer. Oil Co. of Texas	Drawer E	Nederland, TX 77627
General Enterprise	Box 466 % T.K. Tomlinson	El Campo, TX 77437
Geological Exploration Co.	101 Bramlette Bldg.	Longview, TX 75601
Geo - Tech Petroleum Mgt. Corp.	4230 LBJ Frwy., Ste. 409	Dallas, TX 75234
Getty Oil Co.	Box 8	Scroggins, TX 75480
Getty Oil Co.	Box 128	Skellytown, TX 79080
Getty Oil Co.	Box 1578	Victoria, TX 77901
Getty Oil Co.	Rt. 1, Box 44	Bay City, TX 77414
Getty Oil Co.	Drawer 394	Odessa, TX 79760
Getty Oil Co.	Box 2194	Pampa, TX 79065
Getty Oil Co.	Vincent Route, Box 132	Coahoma, TX 79511
Getty Oil Co.	Box 152	Kilgore, TX 75662
Getty Reserve Oil, Inc.	Box 818	Beeville, TX 78102
Gillring Oil Co.	Drawer 1270	McAllen, TX 78501
Glossop, Robert L.	Box 4803	Midland, TX 79701
Golden Spread Land Co., Inc.	910 W. Ave.	Wellington, TX 79095
Goldenrod Transmission Co.	Box 3020	Alice, TX 78332
Goldking Prod. Co.	900 1st City Natl. Bk. Bldg.	Houston, TX 77002
Goodrich Operating Co., Inc.	2500 Tangelwilde, Ste. 150	Houston, TX 77063
Grace Petroleum Corp.	900 Dresser Tower	Houston, TX 77002
Graham Well Service, Inc.	The Baker Bldg., Ste. 555 B.	Ft. Worth, TX 76102
Great Western Gas Co.	12800 Hillcrest #117	Dallas, TX 75230
Greer Petroleum Co.	6100 Western Pl., Ste. 747	Ft. Worth, TX 76107
Gross, L. Jack, Production	Box 150	Borger, TX 79007
Guajillo Pipeline, Inc.	Drawer AP	Eagle Pass, TX 78852
Gulf Coast Gas Corp.	716 Wilson Tower	Corpus Christi, TX 78476
Gulf Coast Pipeline Co.	7575 San Felipe, Ste 350	Houston, TX 77063
Gulf Oil Corp.	Box 12116	Oklahoma City, OK 73112
Gulf Oil Corp.	Box 1150	Midland, TX 79702
Gulf Oil Corp.	Box 72	Kilgore, TX 75662
Gulf Oil Corp.	Box 36366	Houston, TX 77036
Gulf States Equities, Inc.	Box 1873	Corpus Christi, TX 78403
Gulftide Gas Corp.	1800 St. James Pl., Ste. 218	Houston, TX 77056
Gupton Gas Co.	2302 Contl. Life Bldg.	Ft. Worth, TX 76102
Gupton W. L.	1007 1st Natl. Bk. Bldg.	Ft. Worth, TX 76102
- H -		
HNG Oil Co.	Box 2267	Midland, TX 79702
Haas, R. E. -Dick- Pipeline Co.	Box 519	Corpus Christi, TX 78403
Halbouty, Michel T.	5100 Westheimer, Halbouty Ctr.	Houston, TX 77056
Hall, Jack R.	4701 21st St.	Lubbock, TX 79407
Hamilton Pipeline, Inc.	Box 516	Carrizo Springs, TX 78834
Hannah Island Gathering System	Drawer 4549	Victoria, TX 77901
Hanover Gas Systems, Inc.	2001 Bryan Tower, Ste. 1100	Dallas, TX 75201
Harbin Gas Gathering Co., Inc.	Box 38125	Dallas, TX 75238
Hardin Gas Gathering, Inc.	Box 1848	Liberty, TX 77575
Haring, Louis H., Jr.	D-310 Petroleum Center	San Antonio, TX 78209
Harrison Interests, Ltd.	520 S. Post Oak Rd., Ste. 600	Houston, TX 77027
Helmerich & Payne, Inc.	Box 548	Iraan, TX 79744
Henderson Clay Products, Inc.	Box 1129	Henderson, TX 75652
High Chapparral Oil Co.	Box 501	Magnolia, TX 77355
Highland Resources, Inc.	800 San Jacinto Bldg.	Houston, TX 77002
Holly Energy, Inc.	717 N. Harwood, Lock Box 23	Dallas, TX 75201
Hopehill Pipeline Co., Inc.	1205 Elec. Ser. Bldg.	Ft. Worth, TX 76102

OIL AND GAS DIVISION

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Hopkins-Pope	Box 2205	Ft. Worth, TX 76048
Horizon Oil & Gas Co. of Texas	Box 7	Spearman, TX 79081
Houston Oil & Minerals Corp.	1100 Louisiana	Houston, TX 77002
Houston Pipe Line Co.	Box 1188	Houston, TX 77001
Huber, J. M., Corp.	Box 2831	Borger, TX 79007
Huffington, Roy M., Inc.	1100 Milam Bl 3600 D Roberts	Houston, TX 77002
Huggs, Gerald E.	600 Beck Bldg.	Shreveport, LA 71101
Hunt, D. H.	2500 1st Natl. Bk. Bldg.-T Woods	Dallas, TX 75202
Hunt, N. B.	2500 1st Natl. Bk. Bldg.-T Woods	Dallas, TX 75202
Hunt Oil Co.	2900 1st Natl. Bk. Bldg.-Ira Neal	Dallas, TX 75202
Hunt, Wm. Herbert, Trust Est.	2500 1st Natl. Bk. Bldg.-T Woods	Dallas, TX 75202
Hurley Petroleum Corp.	400 Petroleum Bldg.	Shreveport, LA 71101
Hydrocarbon Development Corp.	Box 2806	Corpus Christi, TX 78403
Hydrocarbon Gathering, Inc.	704 Southwest Tower	Houston, TX 77002
Hydrocarbon Transfer, Inc.	509 Marshall St., Ste.-1200	Shreveport, LA 71101
- I -		
Independent Energy Corp.	14001 Goldmark, Ste. 201	Dallas, TX 75240
Intercoastal Operating Co.	600 Jefferson Bldg., Ste. 616	Houston, TX 77002
Intramerican Energy Corp.	1160 Mercantile Continental Bldg.	Dallas, TX 75201
Intrastate Gathering Corp.	Box 17349	San Antonio, TX 78217
Intratex Gas Co.	Box 1188	Houston, TX 77001
Irion County Plant	229 Western United Life Bldg.	Midland, TX 79701
- J -		
J-W Operating Co.	1900 LTV Tower	Dallas, TX 75201
J - W Operating Co.	10120 N.W. Frwy., Ste. 106	Houston, TX 77092
J - W Operating Co.	Box 7549	Longview, TX 75602
Johnson, B. K. Ltd.	Box 211 - Bank & Trust Twr.	Corpus Christi, TX 78477
Jones Creek Gas Gathering Corp.	2200 SW Frwy-Ste 500-Curtsinger	Corpus Christi, TX 78474
Jones Management Corp.	Box 787	Albany, TX 76430
- K -		
K & A, Inc.	3200 Entex	Houston, TX 77002
Ka - Hugh International, Inc.	8989 Westheimer, Ste. 215	Houston, TX 77063
Kaiser - Francis Oil Co.	Box 35528	Tulsa, OK 74135
Kansas - Nebraska Nat. Gas. Co., Inc.	Box 608	Hastings, NE 68901
Kemick, Jerome G.	Box 492	Anderson, TX 77830
Kennedy & Chaney	104 E. 3rd - R. J. Hoyer, Agent	Monahans, TX 79756
Kent, James R.	Box 1187	Brownwood, TX 76801
Kerr - McGee Corp.	Box 25861 - MT-1501	Oklahoma City, OK 73125
Key Production Co.	Box 1706	Longview, TX 75601
Kilroy Co. of Texas, Inc.	1908 1st City Natl. Bk. Bldg.	Houston, TX 77002
Kimble Gas Gathering Co.	1804 1st Natl. Bk. Bldg.	Midland, TX 79701
Kuehl, D. W.	Box 12322	Ft. Worth, TX 76116
- L -		
L C G P, Ltd.	106 A Highway 64	Henderson, TX 75652
L F & G Gas Gathering Co.	321 Texan Trail, Ste 100	Corpus Christi, TX 78411
La Aceite Energy, Inc.	Box 1038	Lamesa, TX 79331
Ladd Petroleum Corp.	Box 2848	Tulsa, OK 74101
Ladd Petroleum Corp.	2121 Sage Rd., Ste. 300	Houston, TX 77056
Lamar Gas Gathering Corp.	Box 779	Corpus Christi, TX 78403
Lamesa Crude Pipeline	Box 1117	Lamesa, TX 79331
Larco Gas Corp.	Box 221	Midland, TX 79702
Latimer 73 Ltd. Partnership	6060 North Central Expressway	Dallas, TX 75206
Lavaca Pipe Line Co.	Bldg. 103	Point Comfort, TX 77978
Lear Petroleum Corp.	2202 Timberloch, #200 Woodlands	The Woodlands, TX 77380
Libco Gas Pipeline Co.	Box 405	Raywood, TX 77582
Liberty Natural Gas Co.	5307 E. Mockingbird Lane	Dallas, TX 75206

RAILROAD COMMISSION OF TEXAS

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Lillis, Michael D.	Box 3332	Midland, TX 79702
Lone Star Gas Co.	301 S. Harwood St.-G. L. McCorstin.....	Dallas, TX 75201
Lone Star Gas Co. of Tex., Inc.	301 S. Harwood St.	Dallas, TX 75201
Lone Star Gathering Co.	301 S. Harwood - Prod. Dept.-6th Fl W	Dallas, TX 75201
Lovera Pipeline Co.	11974 N. Freeway	Houston, TX 77060
- M -		
Machii - Ross Petroleum Co.	Box 2565	Eagle Pass, TX 78852
Madison Pipe Line Co.	1638 Bank of the Southwest Bldg.	Houston, TX 77002
Magnet Gas Gathering Co.	Box 2566	Houston, TX 77001
MAPCO, Inc.	1800 S. Baltimore-% Controller	Tulsa, OK 74119
Mar/Con Energy, Inc.	11 Greenway Plaza, Ste 1600	Houston, TX 77046
Marathon Oil Co.	Box 3128 % W.J. Crawford	Houston, TX 77001
Marble Falls Gas Co.	Box 2880	Dallas, TX 75221
Marine Contrac. & Supply, Inc.	3637 W. Alabama, Ste. 100	Houston, TX 77027
Martex Gas Transmission Co., Inc.	Box 729	Marshall, TX 75670
Matador Pipelines, Inc.	Box 1558-Drafting Dept.	Breckenridge, TX 76024
Matador Pipeline, Ltd.	2200 S. Post Oak Rd., Ste. 702	Houston, TX 77056
Matrix Land Co., The	211 N. Colorado St.	Midland, TX 79701
McFadden Oil Corp.	11211 Katy Frwy., Ste. 460	Houston, TX 77079
McFarlane Oil Co., Inc.	2200 Niels Esperson Bldg.	Houston, TX 77002
McMoran Exploration Co.	1314 The 600 Bldg.-Peggy Andrus	Corpus Christi, TX 78401
Mesa Petroleum Co.	601 Jefferson, Ste. #1700	Houston, TX 77002
MGU Development Co.	Box 4966	Victoria, TX 77901
Michigan-Wisconsin Pipeline Co.	One Woodward Ave.	Detroit, MI 48226
Midas Pipeline Corp.	2200 S. Post Oak Rd., Ste. 702	Houston, TX 77056
Midstates Oil Co.	2225 Randol Mill Rd. #321	Arlington, TX 76011
Midway Gas Co.	101 Bramlette Bldg.	Longview, TX 75601
Miller, Bob I.	Star Rt. Box 46	Granbury, TX 76048
Miller, M. M. & Sons	Box 611	Alice, TX 78332
Mississippi River Trans. Corp.	9900 Clayton Road	St. Louis, MO 63124
Mitchell Energy Corp.	3900 One Shell Plaza	Houston, TX 77002
Mitchell Energy Offshore Corp.	3900 One Shell Plaza	Houston, TX 77002
Mobil Oil Corp.	9 Greenway Plaza, Ste. 2700	Houston, TX 77046
Mobil Oil Corp.	Box 3311	Beaumont, TX 77704
Mobil Producing TX. & N.M., Inc.	Nine Greenway Plaza, Ste. 2700	Houston, TX 77046
Mokeen Oil Co.	Box 1741	Corpus Christi, TX 78403
Moncrief, W. A., Jr.	Moncrief Bldg., 9th at Commerce	Ft. Worth, TX 76102
Monsanto Co.	1300 Post Oak Tower	Houston, TX 77056
Moore Oil & Gas Ventures	300 Guaranty Bank Plaza	Corpus Christi, TX 78475
Moore McCormack Gas Systems, Inc.	6400 N. Central Expwy.	Dallas, TX 75206
Morgas	3010 S. Georgia	Amarillo, TX 79109
Morgas Co.	2108 N Frazier	Conroe, TX 77301
Morris Gathering System Venture	Box 5107	Abilene, TX 79604
Morsco, Inc.	4548 Baldwin Blvd.	Corpus Christi, TX 78408
Mountain Oil Co.	Box 428	Harleton, TX 75651
Murphy Oil Corp.	Box 219	White Oak, TX 75693
- N -		
National Gas Gathering Co.	5373 W. Alabama, Ste. 400	Houston, TX 77056
Natural Gas Pipeline of America	Box 68	Fritch, TX 79036
Neddco Lease Ser. Inc.	Box 17981	San Antonio, TX 78217
Neeb, H. L.	524 Petroleum Bldg.	Abilene, TX 79601
Neleh Gas System	211 N. Colorado ST.	Midland, TX 79701
Nelson, Richard B., Oil & Gas Inc.	1325 American Tower	Shreveport, LA 71101
Neuhaus, V. F.	Drawer 1270	McAllen, TX 78501
Newman, John A.	Box 405	Raywood, TX 77582
Nichols, N. Dale	Box 1972	Midland, TX 79702
Norman Pipeline Service Corp.	380 San Rafael	Pasadena, CA 91105
Norris Petroleum Consultants, Inc.	7878 Grow Lane	Houston, TX 77040
North Cen-Tex Gas Co.	Box 790	Mineral Wells, TX 76067
North Central Texas Pipeline Co.	3601 Classen Blvd., Ste 106	Oklahoma City, OK 73118

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
North Gorman Gathering Corp.	3500 Two Allen Center	Houston, TX 77002
Northern Gas Products Co.	2223 Dodge St.	Omaha, NE 68102
Northern Natural Gas Co.	2223 Dodge St.	Omaha, NE 68102
Novice Pipeline Co.	#1 Burro Alley, S. 1st & Willis	Abilene, TX 79605
Nue Wells Pipeline Co.	1902 The 600 Bldg.	Corpus Christi, TX 78401
Nueces Co., The	2700 Fidelity Union Tower	Dallas, TX 75201
- O -		
ONG Exploration, Inc.	Box 871 - C. F. Hughes	Tulsa, OK 74102
Odessa Natural Corp.	Box 3908	Odessa, TX 79760
Oilfield Pipe & Supply Co.	Box 79707	Houston, TX 77079
Olmos Gathering Co.	Box 935	Waxahachie, TX 75165
Olympia Oil Co., Inc.	Box 5002	Abilene, TX 79605
Olympia Oil Service Co.	Box 5002	Abilene, TX 79605
Originala Petroleum Corp.	420 Ft. Worth Club Bldg.	Ft. Worth, TX 76102
Orr, B. B.	Box 1608	Longview, TX 75601
Outline Oil Corp.	1910 Commerce, Ste. 104	Victoria, TX 77901
Overland Pipeline Corp.	Drawer 8506	Midland, TX 79703
Owl Petroleum Co.	1770 St. James Place, Ste. 202	Houston, TX 77056
Ozona Gas Processing Plant	Box 2012	Tyler, TX 75710
- P -		
PGP Gas Products, Inc.	Box 8909	Midland, TX 79703
P & M Pipeline Corp.	314 Blanks Bldg.	Midland, TX 79701
Padre Resources, Inc.	10830 N. Central Expwy. Ste. 175	Dallas, TX 75231
Pal Pipeline, Ltd.	800 First National Bldg.	Waco, TX 76701
Paladin Pipe Line Co.	8626 Tesoro Drive, Ste. 808	San Antonio, TX 78217
Palafox Gas Co.	%R. H. Kelso - 5910 Mid Pines	Houston, TX 77069
Palo Duro Pipeline Co.	Box 8909	Midland, TX 79703
Palo Pinto Oil & Gas Co.	1111 Seventh St.	Wichita Falls, TX 76301
Paloma Corp.	Box 2467	Corpus Christi, TX 78403
Panhandle Eastern Pipeline Co.	Box 1348 % Gas Sply. Forecast	Kansas City, MO 64141
Panther Hollow Ranch Ltd.	Box 1909	Dilley, TX 78017
Papetco, Inc.	1212 Expressway Tower	Dallas, TX 75206
Parade Co., The	1308 Petroleum Tower	Shreveport, LA 71101
Paraffine Oil Corp.	1530 Capital Natl. Bk. Bldg.	Houston, TX 77002
Paramount Gas Gathering Corp.	Box 6318	Longview, TX 75608
Parker County Pipeline Co.	2121 Sage Rd., Ste 300	Houston, TX 77056
Parker Pipeline Corp.	1019 Electric Service Bldg.	Ft. Worth, TX 76102
Parko, Inc.	Box 9337	Ft. Worth, TX 76107
Patoil Gathering Co.	604 Wall Towers West	Midland, TX 79701
Patton, J. L.	802 Citizens Bk. Bldg.	Tyler, TX 75701
Peak Pipeline Corp.	Box 1968	Casper, WY 82602
Pecos Co.	Box 1492	El Paso, TX 79978
Pecos County Gas Co.	Box 8108	Midland, TX 79703
Pend Oreille Oil & Gas Co.	1203 Capital Nat'l Bk. Bldg.	Houston, TX 77002
Pengo Petroleum, Inc.	2195 Two Shell Plaza	Houston, TX 77002
Peninsula Exploration Co.	Box 1121	Corpus Christi, TX 78403
Peninsula Pipeline Co.	Box 1121	Corpus Christi, TX 78403
Pennzoil Producing Co.	Box 9057	Corpus Christi, TX 78408
Peter Paul Petroleum Co.	1430 Capital Natl. Bk. Bldg.	Houston, TX 77002
Petro - Lewis Corp.	Drawer 937	Levelland, TX 79336
Petrotex Management Co.	523 Petroleum Tower	Corpus Christi, TX 78474
Petroleum Corp. of Texas	Box 911	Breckenridge, TX 76024
Phillips, Jack L.	Drawer 392	Gladewater, TX 75647
Phillips Petroleum Co.	584 Frank Phillips Bldg.	Bartlesville, OK 74004
Phillips Petroleum Co.	Box 1967 - B. E. Cook	Houston, TX 77001
Pioneer Natural Gas Co.	Box 511 - Turner King	Amarillo, TX 79105
Pioneer Production Corp.	Box 511	Amarillo, TX 79105
Pioneer Transmission Corp.	Box 511	Amarillo, TX 79105
Pipeline Systems, Inc.	Box 3438	Englewood, CO 80110
Placid Oil Co.	1600 1st Natl. Bk. Bldg.	Dallas, TX 75202
Poquito Pipeline, Inc.	1810 The 600 Bldg.	Corpus Christi, TX 78473

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Prairie Producing Co.	2200 Houston Nat. Gas Bldg.	Houston, TX 77002
Precisitrans Corp.	Box 13364	Austin, TX 78711
Prickly Pear Pipeline, Inc.	14675 Midway Rd., Ste 214	Dallas, TX 75234
Pringle Petroleum, Inc.	9575 Katy Frwy, Ste. 410	Houston, TX 77024
Prodex Manufacturing Co.	609 Wilson Tower	Corpus Christi, TX 78476
Producers Gas Co.	601 N. Loraine, Ste 210	Midland, TX 79701
Producers Gas Co.	2202 Timberloch, #2000 Woodlands	The Woodlands, TX 77380
Producers Gas Co.	6401 NW Grand Blvd.	Oklahoma City, OK 73116
Producers Utilities Corp.	Box 2115	Austin, TX 78768
Pronto Compression Co., Inc.	Box 838	Abilene, TX 79604
Pronto Gas Co.	Box 838	Abilene, TX 79604
- Q -		
Quinlan Processing Plant, Inc.	Route 3	Quinlan, TX 75474
Quintana Pet. Corp.	Box 280	Refugio, TX 78377
- R -		
R. K. G. Engineering, Inc.	Box 4981	Odessa, TX 79760
Rael Gas Co.	6401 NW Grand Blvd., Ste. 200	Oklahoma City, OK 73116
Rainbow Pipe Line Co.	1638 Bk. of the SW. Bldg.	Houston, TX 77002
Ransone, Robert, Inc.	3131 Turtle Creek Blvd., Ste. 1224	Dallas, TX 75219
Reeves, Sam	Box 1736	Midland, TX 79702
Regis Gas Systems, Inc.	1616 West Loop South	Houston, TX 77027
Reserve Gas Systems, Inc.	1616 West Loop South	Houston, TX 77027
Reynolds Metals Corp.	Box 9911 - Toy Fowler	Corpus Christi, TX 78408
Reynolds Pipeline Co.	Box 9177	Corpus Christi, TX 78408
Rhodes Drilling Co.	Box 5617	Abilene, TX 79605
Richardson, Sid Carbon & Gas Co.	3100 Ft. Worth Natl. Bk. Bldg.	Ft. Worth, TX 76102
Rio Grande Valley Gas Co.	530 McCullough Ave. Box 1569	San Antonio, TX 78296
Robbins Petroleum Corp.	Box 2347	Longview, TX 75601
Rutherford Oil Corp.	Drawer 4549	Victoria, TX 77901
- S -		
Sabine Pipeline Co.	Box 52332	Houston, TX 77052
Sabio Oil & Gas Inc.	337 Meadows Bldg.	Dallas, TX 75206
Sabre Exploration Corp.	4925 Greenville Ave., Ste. 1340	Dallas, TX 75206
Safari Energy, Inc.	Box 137	Corsicana, TX 75110
Sagacity Marketers, Inc.	9525 Katy Frwy., Ste. 211	Houston, TX 77024
Samson Resources Co.	2700 1st Place Bldg.	Tulsa, OK 74103
San Andreas Corp.	Box 1761	Richardson, TX 75080
Sandefor Properties Inc.	1775 St. James Pl., Ste. 130	Houston, TX 77056
Sandy Creek Pipeline, Inc.	7878 Grow Lane #308	Houston, TX 77040
Santa Fe Energy Co.	7200 I 40 #1 Security Park	Amarillo, TX 79106
Santo Gas, Ltd.	Box 3057	Abilene, TX 79604
Saxon Gasoline Co.	Box 2948	Midland, TX 79702
Saxon Gathering Co.	Box 2948	Midland, TX 79702
Scurlock, E. C.	1501 Houston Club Bldg.	Houston, TX 77001
Seagull Pipeline Corp.	1100 Louisiana	Houston, TX 77002
Sea Sand Oil Co.	917 Baker Bldg.	Ft. Worth, TX 76102
Semco Gas, Inc.	1700 Broadway, 1600 Tower Bldg.	Denver, CO 80202
Sendero Petroleum Corp.	815 Main Plaza Bldg.	San Antonio, TX 78205
Serendipity Gas Co.	5110 1st International Bldg.	Dallas, TX 75270
Sesco Prod. Co.	Box 6102	Longview, TX 75601
Shaffer, Milton F., Acct. #4	Box 1451	Amarillo, TX 79105
Shar - Alan Oil Co.	4101 E. Louisiana - Ste. 401	Denver, CO 80222
Sheldon Petroleum Co.	Box 1121	Corpus Christi, TX 78403
Shell Oil Co.	Box 61555 - Product. Acct.	New Orleans, LA 70161
Shiner Gas Pipeline, Inc.	13403 N.W. Frwy., #220	Houston, TX 77040
Shipwreck Shoals Pipeline	9846 Harwin Dr.	Houston, TX 77036
Sierra Pipeline Corp.	7616 LBJ Frwy, Ste 236	Dallas, TX 75251
Sino, Inc.	Box 1126	Abilene, TX 79604

OIL AND GAS DIVISION

TABLE NO. 29

ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Sinton Gas Gath. System, Inc.	603 Wilson Bldg.-Gruy Mgmt. Ser.	Corpus Christi, TX 78476
Sioux Pipe Line Co.	Box 326	Brownwood, TX 76801
Skinner Corp.-Newman Bros. Drlg. Co.	D-310 Pet. Center.	San Antonio, TX 78209
Smith, R. E.	2000 West Loop South, Ste. 1900	Houston, TX 77027
SNG Inc.	Box 18574	Houston TX 77023
Snow Oil Co.	5733 Airport Fwy., Ste. 12	Ft. Worth, TX 76117
Soncell Energy, Inc.	211 Dawns Edge.	Montgomery, TX 77356
South Rusk County Gas Co.	Drawer I	Mt. Enterprise, TX 75681
South States Oil & Gas Co.	8634 Crownhill	San Antonio, TX 78209
South Texas Gathering Co.	Box 79636	Houston, TX 77079
Southeast Carthage Gather. System	Box 2146 - K. C. Raney	Longview, TX 75601
Southern Gas Transmission Co.	523 N. Belt-Ste. 600	Houston, TX 77060
Southern Natural Gas Co.	Box 2563-Max Herrington	Birmingham, AL 35202
Southern Pipe Line Corp.	523 N. Belt-Ste. 600	Houston, TX 77060
Southern Union Gas Co.	1st Intl. Bldg., Ste. 1800	Dallas, TX 75270
Southland Royalty Co.	1100 Wall Towers West	Midland, TX 79701
Southland Royalty Co.	5251 Westheimer, Ste. 400	Houston, TX 77056
Southwest - Forest Gas Gath. Co.	400 Wilco Bldg.	Midland, TX 79701
Southwest Petrogathering Co.	3050 S. Post Oak Rd., Ste. 1300	Houston, TX 77056
Southwestern Electric Power Co.	Box 21106	Shreveport, LA 71156
Southwestern Gas Pipeline, Inc.	Box 790	Mineral Wells, TX 76067
Stahl Petroleum Co.	Box 2231	Amarillo, TX 79105
Starr County Gathering Co.	Drawer 570	Freer, TX 78357
Starrett, C. E.	Drawer G	Refugio, TX 78377
States Transmission, Inc.	Box 911	Breckenridge, TX 76024
Sterling Pipeline Co.	Box 686	Giddings, TX 78942
Stone Oil Corp., The	Box 52382	Lafayette, LA 70505
Strata Energy, Inc.	333 Clay, Cap. Nat.Bk., Ste. 2900	Houston, TX 77002
Subsurface Energy Corp.	Box 2176	Midland, TX 79702
Subsurface Gas Pipeline Corp.	416 Bldg. of SW	Midland, TX 79701
Suburban Propane Expl. Co., Inc.	Box 17689	San Antonio, TX 78217
Sunburst Energies, Inc.	B & T 22	Corpus Christi, TX 78477
Sunex Energy Corp.	Rt. 4, Box 56	San Angelo, TX 76901
Sun Gas Gathering Co., Inc.	Box 20	Dallas, TX 75221
Sun Oil Co.	2525 N.W. Expwy.	Oklahoma City, OK 73112
Sun Oil Co.	Arah Route	Snyder, TX 79549
Sun Oil Co.	Box 320 Petroleum Twr.	Corpus Christi, TX 78474
Sun Oil Co.	Box 3327	Houston, TX 77001
Sun Oil Co.-Lafayette.	Box 3308	Lafayette, LA 70502
Sun Texas Co.	Box 2817	Abilene, TX 79604
Sunnybrook Oil & Gas Co.	Box 727	Tyler, TX 75710
Superior Oil Co., The	Box 4500	The Woodlands, TX 77380
Sutton County Pipeline Co.	960 Gibraltar Savings Center	Midland, TX 79701
Swadco Corp.	Box 265	Monahans, TX 79756
Swearingen, W. P.	11715 Wendover.	Houston, TX 77024
Swelco, Inc.	Box 836	Pearland, TX 77581
- T -		
Taylor, J. H., Gas Co.	317 N. Willis, Rm. 21	Abilene, TX 79603
Tejas Gas Corp.	Box 2806	Corpus Christi, TX 78403
Tejas Gas Corp. & Val - Cap. Inc.	Box 2806	Corpus Christi, TX 78403
Tejas - Southwestern Pipeline Co.	Box 2806	Corpus Christi, TX 78403
Tenneco Oil Co.	Box 2511	Houston, TX 77001
Tennessee Gas Pipeline Co.	Box 2511 - Reserves Dept.	Houston, TX 77001
Tengasco, Inc.	Box 2511	Houston, TX 77001
Tengasco Gas Gathering Co.	Box 2511 - Jack Creel	Houston, TX 77001
Terry's Gas System	Box 142	Kamay, TX 76369
Tesoro Natural Gas Co.	8700 Tesoro Dr.	San Antonio, TX 78286
Texaco Inc.	1834 N. Main St.	Liberty, TX 77575
Texaco Inc.	Box 1270	Midland, TX 79702
Texaco Inc.	Box 601	Corpus Christi, TX 78403
Texana Pipeline Co.	Box 1379	Corpus Christi, TX 78403

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Texas Crude, Inc.	1200 Travis St., Ste. 700	Houston, TX 77002
Texas Eastern Transmission Corp.	Box 2521-Attn: J. R. Whitehead	Houston, TX 77001
Texas Gas Exploration Corp.	Box 52310	Houston, TX 77052
Texas Gas Gathering Co., Inc.	Box 4312	Monroe, LA 71203
Texas Gas Pipe Line Corp.	Box 2120	Houston, TX 77001
Texas Gas Transmission Corp.	Box 1160 % Land Dept.	Owensboro, KY 42301
Texas Intrastate Gas Co.	2232 Bk. of the Southwest Bldg.	Houston, TX 77002
Texas Natural Gas Co.	1322 Elec. Service Bldg.	Ft. Worth, TX 76102
Texas Oil & Gas Corp.	1025 Petroleum Tower	Corpus Christi, TX 78474
Texas Sea Rim Pipeline, Inc.	% Superior Oil Co., Box 1521	Houston, TX 77001
Texas Southeastern Gas Co.	530 McCullough Ave., Box 1569	San Antonio, TX 78269
Texas Utilities Fuel Co.	2001 Bryan Tower	Dallas, TX 75201
Texcol Gas Services, Inc.	9 Greenway Plaza East	Houston, TX 77046
Texcolada Oil Co.	8705 Shoal Creek Blvd., Ste. 111	Austin, TX 78758
Tex - Gulf Pipeline Co., Inc.	Box 272	Louise, TX 77455
Texmont Oil Co.	2223 Westheimer	Houston, TX 77006
TGP, Inc.	Box 3179	Midland, TX 79702
Throckmorton Gas Systems	Box 26061	Ft. Worth, TX 76116
Tidal Transmission Co.	Box 1247	Winnie, TX 77665
Tigre Transmission Co.	909 Alamo Sav. Twr.	San Antonio, TX 78209
Tigrett, Robert L., Oil & Gas Co.	Box 1502	Pampa, TX 79065
Tipco	Ste. 300, 3535 NW 58th	Oklahoma City, OK 73112
Tipperary Gathering Ltd. Corp.	Box 586	Gonzales, TX 78629
Townsend Co., The	Rt. 7, Box 60	Abilene, TX 79605
Townsend, G. W.-Sargent Gas Gath.	Box 87	Bay City, TX 77414
Transcontinental Gas P. L. Corp.	Box 1396	Houston, TX 77001
Trans - Texas Pipeline Co.	One Energy Square	Dallas, TX 75206
Transwestern Pipe Line Co.	Box 2521 - J. B. Oldham	Houston, TX 77001
Trinity Gas Corp.	1150 Mercantile Dallas Bldg.	Dallas, TX 75201
Trumter Petroleum Corp.	Box 1719	Ft. Worth, TX 76101
Trunkline Gas Co.	Box 1642	Houston, TX 77001
Tubb, Stephenson Oil Interests	1609 N. Richmond Rd.	Wharton, TX 77488
Tucker Comp. Sta. & Gath. Sys.	Box 179	Tyler, TX 75710
Tutcher Resources, Inc.	317 N. Willis, Rm. 21	Abilene, TX 79603
Twin Diamond Pipeline Co., Inc.	6610 Harwin, Ste. 254	Houston, TX 77036
- U -		
U. S. Pipeline Corp.	1804 N.E. Loop 410, Ste. 100	San Antonio, TX 78217
UCB Gas Gathering Co.	Box 5617	Abilene, TX 79605
UNI Pipeline, Inc.	6330 Gullfion, Ste. 300	Houston, TX 77081
Union Oil Co. of California	4615 SW Frwy-Ste 730	Houston, TX 77027
Union Oil Co. of California	Box 671-% Prod. Dept.	Midland, TX 79702
Unit Gas Transmission Co.	Box 2628	Houston, TX 77001
United Gas Pipe Line Co.	1500 Southwest Tower	Houston, TX 77001
United Production Co., Inc.	333 West Loop No. 304	Houston, TX 77024
United Texas Transmission Co.	Box 1478-Gas Proration Dept.	Houston, TX 77001
Upham Oil & Gas Co.	Box 940	Mineral Wells, TX 76067
- V -		
Val Gas Co.	Box 1569	San Antonio, TX 78296
Val Verde Pipeline Co.	Box 2378	Abilene, TX 79604
Valera Oil Co.	Box 26	Ballinger, TX 76821
Valero Gathing Co.	Box 500-% Jay Eichhorn	San Antonio, TX 78292
Valero Interstate Trans. Co.	Box 500-% Jay Eichhorn	San Antonio, TX 78292
Valero Transmission Co.	Box 500-% Jay Eichhorn	San Antonio, TX 78292
Valley Gas Transmission, Inc.	1200 Milam, Ste 3200	Houston, TX 77002
Valley Pipe Lines, Inc.	Box 1188, Rm 1454	Houston, TX 77001
Vanguard Gas, Inc.	119 Carnoustie	Roanoke, TX 76262
Vaquero Petr. Co.	Box 923	Gonzales, TX 78629
Varco Oil & Gas Co.	900 The 600 Bldg.	Corpus Christi, TX 78401
Varn Petroleum Co.	Ste. 900, The 600 Bldg.	Corpus Christi, TX 78401

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Vaughan Well Corp.	Box 509	Shamrock, TX 79079
Ventura Pipeline Corp.	17400 Dallas Pkwy., Ste. 116	Dallas, TX 75252
Victoria Equip. & Supply Co.-P/L Div.	Box 3791	Victoria, TX 77901
Victoria Gas Corp.	Box 817	Edna, TX 77957
Virlar Exploration, Inc.	5701 Woodway, Ste. 300	Houston, TX 77057
- W -		
W-D Producing Co.	Box 5394	Midland, TX 79701
Wagner & Brown	Box 1714	Midland, TX 79702
Wainoco Oil & Gas Co.	1200 Smith St., Ste 1500	Houston, TX 77002
Ward Oil Co.	Box 5317-% E. R. Busby	Midland, TX 79701
Warpec Pipe Line, Inc.	900 Oil & Gas Bldg.	Wichita Falls, TX 76301
Warren Petroleum Co.	Box 1589	Tulsa, OK 74102
Waskom Gathering System, Inc.	Drawer A	Marshall, TX 75670
Weaver, W. Carlton	Box 252-Bank & Trust Tower	Corpus Christi, TX 78477
Webco Pipeline Co.	Box 1166	Corpus Christi, TX 78403
Wel - Gas, Inc. of Texas	1301 Dresser Bldg.	Dallas, TX 75201
West Cen - Tex Gas Co.	Box 790	Mineral Wells, TX 76067
West Stevens Gathering Sys., Inc.	50 Penn Place, Ste. 600	Oklahoma City, OK 73118
West Texas Gathering Co.	Box 3908	Odessa, TX 79760
Western Counties Gas Co., Inc.	Box 950	Midland, TX 79702
Western Gas Corp.	Box 392	Longview, TX 75601
Westlake Natural Gasoline Co.	Box 1492	El Paso, TX 79978
William, Clayton W., Jr.	Box 1668	Ft. Stockton, TX 79735
Williams Pipeline Co.	Box 2467	Corpus Christi, TX 78403
Wilson, W. Corp.	511 W. Texas	Midland, TX 79701
Wilson, W. COR/RLA Energies, Inc. IV	511 West Texas	Midland, TX 79701
Wingate Transmission Gas Co.	Box 774	Baird, TX 79504
Winnie Pipeline Co.	2201 Timberloch	The Woodlands, TX 77380
World Producers, Inc.	2206 Southland Center	Dallas, TX 75201
Worldwide Energy Corp.	Drawer V	Freer, TX 78357
Wren Pipeline Co.	2307 S. Laurent	Victoria, TX 77901
WTG Exploration, Inc.	211 North Colorado	Midland, TX 79701
- Y -		
Young, Marshall R., Oil Co.	750 W. 5th St.	Ft. Worth, TX 76102
Yucca Butte Corp.	2500 1st Natl. Bk. Bldg.	Dallas, TX 75202
- Z -		
Zapata Gathering Co.	Box 17439	San Antonio, TX 78217

TABLE 30
REPORTS AND FORMS TO BE FILED BY PRODUCERS
TRANSPORTERS AND PROCESSORS OF CRUDE OIL, NATURAL GAS AND PRODUCTS

PRODUCING COMPANY REPORTS

Form F - 1 - Natural Gas Policy Act - Supplemental Application.

Form G - 1 - Gas Well Back Pressure Test Completion or Recompletion. Report and Log.

Form G - 5 - Gas Well Classification Report.

Form G - 6 - Application for Exception to Statewide Rules 28 and/or 29.

Form G - 7 - Forecast for the Production & Disposition of Gas Well Gas in Prorated Gas Fields in the State of Texas.

Form G - 9 - Gas Cycling Report.

Form G - 10 - Gas Well Status Report.

Form GT - 1 - Geothermal Production Test. Completion or Recompletion Report and Log.

Form GT - 2 - Producers Monthly Report of Geothermal Wells.

Form GT - 3 - Monthly Geothermal Gatherer's Report.

Form GT - 4 - Producer's Certificate of Compliance and Authorization to Transport Geothermal Energy and/or Natural Gas and/or Other Minerals.

Form GT - 5 - Application to Inject Fluid in Geothermal Resources.

Form H - 1 - Application to Inject Fluid into a Reservoir Productive of Oil or Gas.

Form H - 7 - Fresh Water Data Form.

Form H - 8 - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.

Form H - 9 - Operation in Hydrogen Sulfide Area Certificate of Compliance for Statewide Rule 36.

Form P - 1 - Producer's Monthly Report of Oil Wells.

Form P - 2 - Producer's Monthly Report of Gas Wells.

Form P1A & 2A - Producer's Monthly Report of Gas Disposition.

Form P1B & 2B - Producer's Monthly Report - (Commingling).

Form P - 3 - Report of Recovered Load Oil.

Form P - 4 - Producer's Certificate of Compliance and Authorization to Transport Oil or Gas from Lease.

Form P - 5 - Organization Report.

Form P - 6 - Request for Permission to Consolidate Leases.

Form P - 7 - Application for Discovery Allowable and New Field Designation.

Form P - 8 - Request for Clearance.

Form P - 9 - Tank Cleaning and Tank Bottom Transportation Authority.

Form P - 12 - Certificate of Pooling Authority.

Form P - 13 - Application of Landowner to Condition an Abandoned Well for Fresh Water Production.

Form P - 15 - Statement of Productivity of Acreage Assigned to Proration Units.

Form P - 17 - Application for Exception to Statewide Rules 26 and/or 27. (Commingling)

Form P - 18 - Monthly Skim Oil Report.

Form QB - Questionnaire for Fluid Injection into a Productive Reservoir.

Form R - 5 - Certificate of Compliance - Refining and Gasoline Plants. (Annual)

Form R - 6 - Certificate of Compliance - Cycling Plants. (Annual)

Form R - 8 - Application for Plant Effluent Disposal Permit.

Form T - 3 - Nomination for Purchase or Use of Gas.

Form T - 5 - Gauger - Tank Cleaning Request.

Form W - 1 - Application for Permit to Drill, Deepen or Plugback.

Form W - 1A - Substandard Acreage Drilling Unit Certification.

Form W - 2 - Oil Well Potential Test Completion, Recompletion Report and Log.

Form W - 3 - Plugging Report.

Form W - 4 - Application for Dual Completion.

Form W - 4A - Diagrammatic Sketch Showing Dual Completion Installation.

Form W - 5 - Packer Setting Affidavit.

Form W - 6 - Communication or Packer Leakage Test.

Form W - 7 - Bottom - Hole Pressure Report.

Form W - 9 - Monthly Net Gas - Oil Ratio Report on Oil Wells.

Form W - 10 - Oil Well Status Report.

Form W - 11 - Thirty Day Test for Marginal Wells.

Form W - 12 - Inclination Report.

Form W - 14 - Application to Dispose of Salt Water by Injection into a Porous Formation Not Productive of Oil or Gas.

Form W - 15 - Cementing Affidavit.

Form WH - 1 - Application for Salt Water Haulers Permit.

Form WH - 2 - Salt Water Haulers Bond.

Form WH - 3 - Salt Water Haulers Permit.

Form WH - 4 - Salt Water Haulers Permit - Vehicle Identification.

Form WH - 5 - Statement of Haulers Authority to Use an Approved Disposal System.

Form WH - 6 - Renewal Certificate for Salt Water Haulers Permit.

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REFINING COMPANY REPORTS

Form H - 8 - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.

Form P - 5 - Organization Report.

Form P - 9 - Tank Cleaning Permit.

Form R - 1 - Monthly Report and Operations Statement for Refineries.

Form R - 5 - Certificate of Compliance - Refining and Gasoline Plants. (Annual)

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PRESSURE MAINTENANCE PLANT REPORTS

Form R - 7 - Pressure Maintenance and Repressuring Plant Report. (For Plants which do not extract liquid hydrocarbons.) (Monthly)

OIL AND GAS DIVISION

PIPELINE COMPANY REPORTS

- Form H - 8** - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.
- Form P** - Annual Report (Common Carrier).
- Form P - 3** - Report of Recovered Load Oil.
- Form P - 5** - Organization Report.
- P - 9** - Tank Cleaning Permit. (Tank Bottoms)
- Form T - 1** - Monthly Transportation & Storage Report for Transporters, Storers, and/or Handlers of Crude Oil and/or Products.
- Form T - 2A** - Summary of Nominations for Purchases of Crude Oil. (Monthly)
- Form T - 4** - Application for Permit to Operate or Continue to Operate Oil and Gas Pipe Lines in Texas. (Annually)
- Form T - 4A** - Permit to Operate Pipe Lines.
- Form T - 4C** - Pipe Line and Gathering System Form of Certification.
- Form T - 5** - Gauger - Tank Cleaning Request.
- Pipe Line Tariffs** - Rates Charged for Gathering and/or Transporting Crude and/or Products. (1 Copy)

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TRUCKING COMPANY REPORTS

- Form H - 8** - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.
- Form P - 5** - Organization Report.
- Form T - 1** - Monthly Transportation and Storage Report for Transporters, Storers and/or Handlers of Crude Oil and/or Products.

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CARBON BLACK PLANT REPORTS

- Form C - 1** - Carbon Black Plant Report. (Monthly)
- Form C - 2** - Application for Permit to Operate a Gas Carbon Black Plant.
- Form C - 3** - Permit to Operate a Carbon Black Plant.
- Form H - 8** - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.
- Form P - 5** - Organization Report.

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RECLAIMING AND TREATING PLANT REPORTS

- Form H - 8** - Crude Oil, Gas Well Liquids or Associated Products Loss Report.
- Form P - 5** - Organization Report.
- Form R - 2** - Monthly Operations Report for Reclaiming and Treating Plants.
- Permit** - To Operate Reclaiming and Treating Plants.

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CYCLING PLANT REPORTS

- Form H - 8** - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.
- Form P - 5** - Organization Report.
- Form R - 3** - Monthly Report for Gas Processing Plants.
- Form R - 4** - Gasoline Plant Report of Gas Injected. (Monthly)
- Form R - 6** - Certificate of Compliance - Cycling Plant. (Annual)
- Form T - 4** - Application for Permit to Operate or to Continue to Operate Oil or Gas Pipe Line. (Annual)
- Form T - 4A** - Permit to Operate Pipe Line.
- Semi - Annual List of Oil Wells Connected.**

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GAS PURCHASERS REPORTS

- Form H - 8** - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.
- Form P - 5** - Organization Report.
- Form T - 3** - Nominations for the Purchase or Use of Gas. (Monthly)
- Form T - 4** - Application for Permit to Operate or to Continue to Operate Oil or Gas Pipe Lines in Texas. (Annual)
- Form T - 4A** - Permit to Operate Pipe Lines
- Form T - 4C** - Pipe Line and Gathering System Form of Certification.
- Form T - 6** - Pipeline Company Report of Gas Exported from Texas. (Monthly)

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GASOLINE PLANT REPORTS

- Form H - 8** - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.
- Form P - 5** - Organization Report.
- Form R - 3** - Gasoline Plant Report - Operations Statement. (Monthly)
- Form R - 4** - Gasoline Processing Plant Report of Gas Injected. (Monthly)
- Form R - 5** - Certificate of Compliance - Refining and Gasoline Plant. (Annual)
- Form R - 6** - Application for Certificate of Compliance - Cycling Plant. (Annual)
- Form T - 4** - Application for Permit to Operate or Continue to Operate Oil or Gas Pipe Line. (Annual)
- Form T - 4A** - Permit to Operate Pipe Line.
- Semi - Annual List of Oil Wells Connected.**

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**SYNOPSIS OF CASES HANDLED BY THE ATTORNEY GENERAL'S OFFICE
ON BEHALF OF THE RAILROAD COMMISSION OF TEXAS
FOR THE YEAR 1980**

The following cases are now **pending** in various courts involving appeals from the Oil & Gas Division of the Railroad Commission:

Cause No. 290,891

Basin, Inc. v. Railroad Commission of Texas - 98th District Court, Travis County. A.G. No. 79-1465. Suit attempting to require RRC to establish rates for transporting oil. Judgment was in favor of RRC. Appealed to Court of Civil Appeals and argued. Waiting for decision.

Cause No. 292,696

Blalack Oil Company v. Railroad Commission of Texas, et al - 98th District Court, Travis County. A.G. No. 79-1720. Appeal from RRC decision dismissing Plaintiff's application. Case has not been set for trial.

Cause No. 271,521

Vivian Blalack, et al, v. Railroad Commission of Texas, et al - 53rd Judicial District, Travis County. A.G. No. 78-464. Appeal of RRC order under the A.P.A. Case has not been set for trial.

Cause No. 311,110

Champlin Exploration, Inc. v. Railroad Commission of Texas - 98th Judicial District, Travis County. A.G. No. 80-1929. Appeal from a RRC order directing makeup of past overproduction of oil Judgment in favor of RRC. Now on appeal.

Cause No. 305,046

Hughes Collums v. Railroad Commission of Texas - 201st District Court, Travis County. A.G. No. 80-927. Appeal from RRC order denying Plaintiff's request to have an operator run a directional survey to determine whether a well is bottomed under Plaintiff's tract. Plaintiff has not yet set for trial.

Cause No. 80-2042

Sarah Culbertson, Independent Executrix of Estate of Jeanne L. Culbertson, deceased, v. Hon. John H. Poerner, et al - U.S. Court of Appeals, 5th Cir. A.G. No. 79-1344. Suit originally brought in Federal District Court to enjoin the Commission from enforcing its plugging requirements against the Plaintiff on the grounds they were unconstitutional. Suit was dismissed on basis of obstenion. Plaintiff appealed to 5th Cir., which also ruled for RRC and upheld the dismissal.

Cause No. 315,231

Daniel Oil Company v. Railroad Commission of Texas, et al - 200th Judicial District, Travis County. A.G. No. 81-414. Appeal of a RRC order granting a Rule 37 spacing exception for an oil well. Plaintiff has not yet set for trial.

Cause No. 255,100

Exxon Corporation v. BTA Oil Producers, et al - 53rd District Court, Travis County. A.G. No. 76-2564. Suit attacking order of RRC denying adoption of field rules in the Beall (Devonian) Field, Ward County.

Cause No. 288,889

Exxon Corporation v. Railroad Commission of Texas, et al - 98th District Court, Travis County. A.G. No. 79-852. Appeal from RRC order. Case has been argued to trial court. No decision yet.

Cause No. 301,958

Mason Fargason v. Railroad Commission of Texas, et al - 201st District Court, Travis County. A.G. No. 80-454. Challenge to RRC action in accepting a Form P-4 for filing. Case has not been set for trial.

Cause No. 300,621

Hayden Farmer v. Railroad Commission of Texas, et al - 53rd District Court, Travis County. A.G. No. 80-110. Challenge to RRC grant of Rule 37 Exception. Case has not been set for trial.

Cause No. 272,028

Good Hope Refineries, Inc. v. Railroad Commission of Texas - District Court, Travis County. Appeal from a RRC order.

Cause No. 315,190

Gruy Management Service Co. v. Railroad Commission of Texas - 261st District Court, Travis County. A.G. No. 81-420. Appeal of a RRC order granting an exception to Statewide Rule 10 and permitting an operator to perforate three reservoirs and intermingle liquids in a single well bore. Pending.

Cause No. 311,897

Humble Exploration Co., Inc. v. Railroad Commission of Texas - 201st District Court, Travis County. A.G. No. 80-1957. Appeal of a RRC order requesting A.G.'s office to institute penalty action for overproduction. Matter has not been set for trial.

Cause No. 309,734

Humble Exploration Co. v. Railroad Commission of Texas - 53rd District Court, Travis County. A.G. No. 80-1890. Appeal of a RRC order requiring makeup of overproduction. Judgment was in favor of RRC. Now on appeal.

Cause No. 314,272

Liquid Gold, Inc. v. Railroad Commission of Texas - 200th District Court, Travis County. A.G. No. 80-3378. Application for a TRO and temporary injunction against RRC's refusal to accept and process Plaintiff's application for a drilling permit. Injunction granted with RRC's approval.

Cause No. 310,883

Lone Star Gas Company, a Division of Enserch Corp. v. Railroad Commission of Texas - 201st District Court, Travis County. A.G. No. 80-1930. Appeal of a RRC order which directed an operator to deliver a quantity of natural gas to another operator. Complaining operator claims that the RRC miscalculated the amount due. Not yet set for trial.

Cause No. 310,334

Lone Star Gas Co., a Division of Enserch Corp. v. Railroad Commission of Texas - 261st District Court, Travis County. A.G. No. 80-1931. Same issues as the preceding case. Not yet set for trial.

Cause No. 274,330

LO-Vaca Gathering Company v. Railroad Commission of Texas - 53rd District Court, Travis County. A.G. No. 78-992. Suit challenging an order of the RRC directing ratable takes. Case has not been set for trial.

Cause No. 315,152

Mote Resources, et al, v. Railroad Commission of Texas - 200th District Court, Travis County. A.G. No. 81-143. Appeal of a RRC order which establishes certain field rules for the Boonsville (Bend. Congl., Gas) Field. Case pending.

Cause No. 79-2245

Natural Gas Pipeline Co. of America v. Railroad Commission of Texas - U.S.D.C., Western District, Austin Division. A.G. No. 79-2245. Suit challenging the applicability of RRC rule on H₂S. Case has not been set for trial.

Cause No. 303,973

Orbit Ventures, Inc. v. Railroad Commission of Texas - 167th District Court, Travis County. A.G. No. 80-785. Challenge to RRC order granting Rule 37 Exception. Trial court held order invalid for lack of necessary findings. Case remanded to RRC. New hearing has been scheduled before the Commission. No appeal taken.

Cause No. 259,094

R. J. Palmer v. Railroad Commission of Texas - 53rd District Court, Travis County. A.G. No. 77-584. Suit against the RRC challenging an order of the Commission. Trial court found order invalid. Court of Civil Appeals affirmed. Case remanded to RRC.

RAILROAD COMMISSION OF TEXAS

Cause No. 4769

Texaco, Inc. v. Railroad Commission of Texas, et al - 112th District Court, Pecos County. A.G. No. 75-1586. Order attacking forced pooling order of RRC. Not yet set for trial.

Cause No. 316,338

Upham Oil & Gas Co. & Chester R. Upham, Jr. v. Railroad Commission of Texas & GO Oil Corp. - 261st District Court, Travis County. A.G. No. 81-427. Appeal from RRC orders granting Rule 37 Exception. Defendant's Original Answer filed 2/4/81.

The following cases resulted in penalty **judgments** against Defendants and **\$152,547** was collected by the State:

Cause No. 255,353 - A.G. No. 77-20

State of Texas v. R. C. Irwin, dba Irwin & Webb

Cause No. 271,435 - A.G. No. 78-392

State of Texas v. L. R. Philips

A.G. No. 80-863

State of Texas v. 201 Barrels of Oil, more or less

Cause No. 281,008 - A.G. No. 78-2119

State of Texas v. Lease Equipment Company

Cause No. 276,378 - A.G. No. 78-1316

State of Texas v. H. V. Karnei

Cause No. 276,371 - A.G. No. 78-1319

State of Texas v. Brayers Oil & Gas Co.

Cause No. 276,372 - A.G. No. 78-1275

State of Texas v. Espada Energy Co.

Cause No. 256,896 - A.G. No. 77-165

State of Texas v. Sonitt Petroleum Corp.

Cause No. 256,904 - A.G. No. 77-152

State of Texas v. Buss Oil & Gas Company

Cause No. 271,432 - A.G. No. 78-383

State of Texas v. T. W. Casey

Cause No. 264,511 - A.G. No. 77-1498

State of Texas v. Ozark Oil & Gas, Inc.

Cause No. 276,364 - A.G. No. 78-1364

State of Texas v. Seven-Bar Disposal Systems

Cause No. 274,186 - A.G. No. 78-291

State of Texas v. W. D. Smith

Cause No. 249,032 - A.G. No. 78-1290

State of Texas v. W. W. Energy, Inc.

The following **Railroad Commission** cases were **CLOSED** during the year **1980**:

A.G. NO. 79-2591

Corpus Christi Oil & Gas Co. v. Railroad Commission of Texas

Cause No. 263,496 - A.G. No. 77-1366

Grant D. Mendenhall, et al, v. Railroad Commission of Texas

A.G. No. 79-1662

W. R. Grace Petroleum Co. v. Railroad Commission of Texas

Cause No. 257,948 - A.G. No. 77-389

Good Hope Refineries, Inc. v. Railroad Commission of Texas

Cause No. 257,660 - A.G. No. 77-367

Century Oil Management, Inc. v. Railroad Commission of Texas

Cause No. 6683 - A.G. No. 52-150

Magnolia Petroleum Co., et al, v. G. Frank Dillon, et al

Cause No. 263,359 - A.G. No. 77-1260

Southeastern Public Service Co. v. Railroad Commission of Texas

Cause No. 6180 - A.G. No. 79-1394

Alamo Petroleum Co., et al, v. Railroad Commission of Texas

Cause No. 282,737 - A.G. No. 78-2622

Ed Spraggins v. Railroad Commission of Texas

Cause No. 284,378 - A.G. No. 79-52

Enserch Corporation, Inc. v. Railroad Commission of Texas

Cause No. 5523 - A.G. No. 79-823

Lo-Vaca Gathering Co. v. James W. Barlow, et al

The following cases have been filed to enforce the Railroad Commission orders requiring plugging of certain wells. All of these suits are **now pending** in the District Court, Travis County, Texas, as of **January 1, 1981**:

STATE OF TEXAS VS:

John Alexander	Earl T. Mackey
I. N. Anderson, et al	Marbeth Oil Company
Ann-G-Operation Company	Charles B. Marino
Claud Asher	John W. Moore
Arthur R. Barkis	George J. Morgan
Deryl Bolin & Francis Bolin	H. J. Mosser
Haskell J. Bonner & Jimmy H. Carter,	John L. McDougal
dba Bonner & Carter	Dan E. Nitschke
John W. Boyce	Oil, Gas & Minerals Development Corp.
Brayers Oil & Gas Co.	Oil & Gas Reserves, Inc.
M. A. Brooks	Robert Patton
Central Producers, Inc.	Perez Drilling Company
C. E. Clark, Jr.	William Perlman
Jack D. Collins	T. Michael Peters
Glenn Cope	Production Oil Corp.
Neil Day, dba Leon Oil Co.	Production Services, a Partnership
Ron Dority	W. W. Prudhomme
Dun-Mar Oil & Gas Enterprises	R & R Petroleum, Inc.
Duval County Ranch Co.	H. T. Ray, dba Rays Oil Co.
East Texas Fuel Oil Co., Inc.	Don Riley & S&R Petroleum Corp.
Enerco Exploration & Management Co. (#78-1363)	Sabine Pipe & Supply Co.
Enerco Exploration & Management Co. (#79-401)	Sanla Oil & Gas Operations
Flamingo Petroleum Co., Inc.	Shaltex
J. P. Flusche & R. L. Peacock	John B. Shaw, dba John B. Shaw Oil Co.
H. L. Gage, et al	Skylite Oil & Gas Co.
Hardy L. Gage, et al	Duane G. Smith Engineering, Inc.
Gamma Resources, Inc.	Sonitt Petroleum Corp. and
T. W. Glass	Traders Oil Company of Houston
D. L. Glenn	South Texas Oil & Gas Producing Co., Inc.
G.T.O. Petroleum a Foreign Partnership, et al	Travis Starr
Grady Hall & W. J. Grierson, dba	Superdrill, Inc.
Grady Hall & Associates, a Partnership	T & T Drilling Co., Inc.
Leslie C. Hanvey	George K. Taggart
Kenneth S. Harvey	Tex-Am Energy, Inc.
Marsall A. Hayes, Jr. & Marshall A. Hayes III,	Thermo-Dyne, Inc.
dba Hayes Operations	Thomas K. Tomlinson, Inc.
C. B. Hazel	Tribico, Inc.
H.I.W.S., Inc.	Vick Oil Company
R. E. Holley, W. S. Morris III & Charles Beck	Village Oil & Gas Corp., Inc.
William F. Hunt	a Foreign Partnership
Charles W. Jackson, dba	Violet Oil & Gas Co.
Derrick Mineral Leasing	S. H. Walton
Gilbert L. Kanady	Weekend Oil Company
Karankawa Producing Co.	Westbrook Drilling Co., Inc.
Yale E. Key	Fred Whitaker
Al King Petroleum Co.	William Wiseman
Sebastian H. Koch	Eldon Workman
W. M. Laughlin	W. D. Wynn

RAILROAD COMMISSION OF TEXAS

The following cases were filed for the confiscation of contraband oil. All of these cases are **pending** in Travis County District Courts:

Cause No. 277,889 - A.G. No. 78-1604

State of Texas v. 41 Barrels of Oil, more or less, et al

Cause No. 315,558 - A.G. No. 81-419

State of Texas v. 459 Barrels of Oil, more or less, et al

Cause No. 304,998 - A.G. No. 80-721

State of Texas v. 610 Barrels of Oil, more or less, et al

Cause No. 273,137 - A.G. No. 78-719

State of Texas v. 3,542 Barrels of Oil, more or less, et al

The following **confiscation suits** were **closed** during the year **1980**:

Cause No. 305,564 - A.G. No. 80-863

State of Texas v. 201 Barrels of Oil, more or less, et al

Cause No. 279,857 - A.G. No. 78-1949

State of Texas v. 120 Barrels of Oil, more or less, et al

Cause No. 265,613 - A.G. No. 77-1675

State of Texas v. 743 Barrels of Oil, more or less, et al

The following cases, having been put in compliance with the rules and regulations of the Railroad Commission, have been **closed** during the year **1980**:

THE STATE OF TEXAS VS:

David F. Shoun

R. C. Irwin, dba Irwin & Webb

L. R. Philips

Bobby Rich

S. E. Adamson

Gus Deakins

A. T. Halbert

Hamco Exploration & Development Co.

Less Hutt, Individually and dba H&J Drilling Co.

Jack C. Bradley

Ascot Oils, Inc.

J.B.D. Oil Company

Jack W. Scanlon (#77-1267)

Delbert Clark

M. V. McDaniel, et al, dba

M & G Oil Company

Warner-Pawel

E. Schnekenberger, dba E&L Corporation

Manuel R. Caraveo, et al

Thornton Oil Company

Gordon M. Douglas & Wendell L. Douglas

Jack Scanlon (#75-1109)

B. J. Hogan & Artie T. Coop

Howard T. Becknell, dba Water Dog Oil Co.

Pitcock, Inc.

F. J. Luig

Gary Garlitz

M & S Company

Cortez Corporation

Lease Equipment Co.

H. V. Karnei

Brayers Oil & Gas Co.

Espada Energy Co., Inc.

Sonitt Petroleum Corp.

Buss Oil & Gas Co.

Ozark Oil & Gas, Inc.

Seven-Bar Disposal Systems

W. D. Smith

W. W. Energy, Inc.

Durwood Nichols, dba D&W Operating Co.

S. E. Brown, Trustee

Walter E. Ramsey

Zana, Inc.

F. G. Jefferies & Gordon F. Jefferies,
dba Jeffers Drilling Co.

King Stokes, et al

Geo-Tech Petroleum Management

Stone Bros., a Partnership

Helton Oil Company

Josephine Foster

Max Ewing

Frank Foster

Jack Moody & M. J. Phillips,
dba Moody & Phillips

Ernest Hill, et al

Manuel Mackey

1980
OIL AND GAS PRODUCTION
BY FIELD

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)
1	ACEITUNA (HARPER SD.)	DIMMIT	2-05-58	4032	49.0			8,981
1	ACEITUNA (OLMOS)	DIMMIT	7-29-57	4205	37.0			120,231
1	ACLETO CREEK (POTH SAND)	WILSON	3-16-52	3068	54.0	13,194	12,360	215,274
1	ADAMS (BUDA)	MEDINA	8-20-76	1822	28.0	40,553	16,155	40,464
1	ADAMS (NAVARRO, UPPER)	MEDINA	4-02-58	382	22.0	27	676	29,970
1	ADDISON (NAVARRO)	BASTROP	3-16-56	4474	43.0			161
1	ALDERMAN (AUSTIN)	GUADALUPE	2-13-66	1949	23.0	4	70	1,714
1	ALLIGATOR SLOUGH (ELAINE)	ZAVALA	3-16-80	3691	27.8	22,003	9,131	9,131
1	ALTA VISTA	BEXAR	1915	1100	12.0	1	25	56,519
1	AMMANN (BUDA)	DIMMIT	1-30-77	5900	38.0			1,668
1	ANCHORAGE	ATASCOSA	1-16-52	2298	47.0	17	356	80,435
1	ANDERSON RANCH (SAN MIGUEL)	ZAVALA	4-12-74	552	60.0			1,688
1	ARBUCKLE (AUSTIN CHALK)	BASTROP	1-01-79	1749	24.8	2	130	306
1	ARNOLD-WELDON (B-2)	MC MULLEN	8-26-62	3481	27.0	35	2,669	220,662
1	ARNOLD-WELDON (WALES SAND)	MC MULLEN	7-02-63	5406	40.0			190,339
1	ARNOLD-WELDON (WRIGHT)	MC MULLEN	7-10-63	5886	36.0	764	5,564	462,118
1	ARNOLD-WELDON (WRIGHT S SEG)	MC MULLEN	8-24-63	5938	38.0	860	5,125	400,060
1	ARROYO NEGRO (AUSTIN CHALK)	ZAVALA	12-12-76	6589	33.0			7,073
	TRANSFERRED TO PEARSALL (AUSTIN CHALK) 4-1-77							
1	ASHERTON (OLMOS 3-A)	DIMMIT	8-28-55	3322	40.0			613
1	ASHERTON, E. (OLMOS 4600)	DIMMIT	10-11-72	4601	36.6	398	2,043	55,803
1	AUSTIN PIERCE (AUSTIN CHALK)	GONZALES	12-07-64	10856	43.0	197	14,127	141,026
1	AUSTIN PIERCE (EDWARDS LIME)	GONZALES	10-04-78	11558	38.0	17,514	1,399	3,549
1	BAILEYVILLE	MILAM	1952	630	22.0			405
1	BAKER (GOVT. WELLS, LOWER)	MC MULLEN	1-16-76	3114	24.3	3,957	2,429	15,036
1	BARBARAS PATCH (SAN MIGUEL)	MAVERICK	7-01-64	1049	35.0	8	346	2,144
	FIELD NAME CHG. FROM LAWLESS-BENSON (SAN. MIG.) 10-1-74							
1	BASTROP (AUSTIN CHALK)	BASTROP	1-26-57	2496	28.0			4,236
1	BATEMAN	BASTROP	9-04-32	2200	36.0	20	330	752,056
1	BATEMAN (AUSTIN CHALK)	BASTROP	4-03-63	2234	37.0	36	3,409	25,234
1	BATESVILLE (BRACERO)	ZAVALA	9-01-71	3132	23.4	2,646	3,597	66,928
1	BATESVILLE, SOUTH (SAN MIGUEL)	ZAVALA	12-08-59	4400	28.0	2,623	14,670	195,776
1	BATESVILLE, SW. (SAN MIGUEL)	ZAVALA	4-04-76	3360	27.0	25,077	7,445	38,792
1	BATESVILLE, SW. (SAN MIGUEL, LO)	ZAVALA	1-30-78	3303	31.4	39,198	5,371	11,207
1	BEAR CREEK	MEDINA	M 9-01-47	2209	39.0	435	34,672	2,320,687
1	BEBE (AUSTIN CHALK)	GONZALES	6-02-77	6244	30.0	1	14	1,285
1	BEE CREEK	CALDWELL	M 1932	2095	39.0			391,565
	CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70.							
1	BELMONT (POTH)	GONZALES	4-20-68	1883	21.0	11	469	7,662
1	BENNER (NAVARRO)	CALDWELL	2-23-69	794	24.0			0
1	BEYERSVILLE, SW.	WILLIAMSON	6-12-49	1115	38.0	11	217	23,487
1	BIG FOOT	FRIO	M 2-02-49	3280	44.0	305,791	530,892	26,853,972
1	BIG FOOT (AUSTIN CHALK)	ATASCOSA	11-22-76	5126	34.0			755
1	BIG FOOT (OLMOS D-3 SAND)	FRIO	M 6-17-53	3504	39.0	5,147	8,479	1,238,871
1	BIG WELLS (AUSTIN CHALK)	DIMMIT	12-09-76	6950	33.0			37,881
	TRANSFERRED TO PEARSALL (AUSTIN CHALK) 4-1-77							
1	BIG WELLS (OLMOS SAND)	DIMMIT	8-21-58	4249	34.0			26,994
1	BIG WELLS (SAN MIGUEL)	DIMMIT	M 4-18-70	5425	33.4	3,113,282	2,238,123	34,675,779
1	BIG WELLS (SAN MIGUEL, LO., EAST)	DIMMIT	3-26-71	5754	32.0	232,973	187,735	4,426,057
1	BIG WELLS, NE. (OLMOS)	ZAVALA	6-17-70	4708	33.0			824
1	BIG WELLS, NE. (SAN MIGUEL)	ZAVALA	M 4-18-69	5435	35.8			1,340,307
	COMBINED WITH BIG WELLS /SAN MIGUEL/ 11-1-71.							
1	BILL RICHARDSON (NAVARRO SD.)	ATASCOSA	2-20-54	5424	38.0			78,982
1	BILLY HOLLAND	EDWARDS	12-13-48	540	20.0			0
1	BLACK HILLS (ANACACHO)	ATASCOSA	7-29-75	6220	26.0			575
1	BLACK HILLS (AUSTIN CHALK)	ATASCOSA	4-27-75	6384	26.0			8,479
1	BLACK HILLS (BUDA)	ATASCOSA	12-20-76	7082	32.0	2,266	10,251	62,232
1	BLACK HILLS, SOUTH (BUDA)	ATASCOSA	9-01-77	7228	36.0	345	662	15,730
1	BLAKENAY (DIXON SAND)	DIMMIT	9-14-79	4546	46.0	18,433	14,221	16,137
1	BLANCH (OLMOS)	DIMMIT	5-30-59	1951	39.0	27	169	66,835
1	BOB HINDES (2100)	ATASCOSA	10-16-54	2099	19.0			25,234
1	BOB HINDES (2100 SEG. B)	ATASCOSA	10-08-62	2096	19.0	12	2,554	108,091
1	BOB ROSE	CALDWELL	1940	2095	39.0			48,859
1	BOULDIN (1730)	GONZALES	6-03-76	1736	21.7	1,103	1,778	16,921
1	BOULDIN (2200)	GONZALES	6-12-76	2208	23.1			5,934
1	BOWMAN (CARRIZO)	WILSON	7-22-55	1065	28.0	48	6,040	340,685
1	BOWMAN (QUEEN CITY)	WILSON	3-10-55	837	19.0			513
1	BOWMAN (REKLAW)	WILSON	8-05-55	1012	19.0	12	413	61,666
1	BRACERO (ELAINE)	ZAVALA	8-18-61	3816	30.0	314	3,854	154,031
1	BRACERO (ELAINE, EAST SEG.)	ZAVALA	7-01-68	3784	31.6	207	1,913	71,734
1	BRACERO (SEG 3 BRACERO)	ZAVALA	4-08-63	3756	30.0			15,618
1	BRACERO (SEG 3 ELAINE UPPER)	ZAVALA	1-22-62	3861	34.0	346	1,710	279,010
1	BRACERO (SEG 4 ELAINE UPPER)	ZAVALA	4-30-68	3848	30.2	843	17,551	251,170
1	BRISCOE RANCH (N-8)	DIMMIT	4-04-72	4868	41.4			33,595
1	BRUSHY CREEK (SERPENTINE)	WILLIAMSON	3-25-77	1104	38.0	12	68	893
1	BUCHANAN	CALDWELL	7-10-29	2100	40.0	9,729	99,780	2,492,836
1	BUCHANAN, NORTH (DALE LIME)	CALDWELL	2-17-57	2084	37.0			67,615
	CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70.							
1	BULLOH (NAVARRO)	MILAM	5-22-73	2012	42.0	237	11,397	167,917
1	BULLOH (POTH)	MILAM	9-19-75	1603	21.0	48	1,694	8,563
1	BURDETTE WELLS	CALDWELL	1937	2252	28.0			15,736
1	BURKINSHAW (BUDA)	GONZALES	5-22-79	6456	29.0			0
1	BURR (BUDA LIME)	MAVERICK	7-11-57	2759	28.0			3,513
1	BURR, N. (AUSTIN)	MAVERICK	9-01-75	1001	32.0	12	3,898	25,844
1	BURR, N. (GEORGETOWN 2300)	MAVERICK	9-09-70	2347	40.0	24	19,407	336,534
1	BUSARAGE (BUDA)	WILSON	6-14-78	7110	36.8			3,590
1	CAGE RANCH (EAGLEFORD)	MAVERICK	4-13-80	4713	46.0	9,410	3,979	3,979
1	CALLIHAM	MC MULLEN	M 11-16-18	1050	21.0	113	11,465	2,282,091
1	CALLIHAM (CARRIZO)	MC MULLEN	M 9-23-58	4730	31.0			452
1	CALLIHAM (CARRIZO, LO.)	MC MULLEN	M 3-24-64	4785	42.0			2,076
	FLD. NAME CHGD. TO PATRICK 5-4-64.							
1	CALVERT (BUDA)	FRIO	12-08-76	6290	33.0			346
1	CAMARON RANCH (QUEEN CITY)	LA SALLE	8-09-76	2235	19.0	2,062	7,818	47,383
1	CAMPANA	MC MULLEN	1941	2500	24.0			831
1	CAMPANA (ARGO SAND)	MC MULLEN	1938	2500	25.0			380
1	CAMPANA, SOUTH	MC MULLEN	7-17-41	3030	25.0	32,847	160,499	7,739,878
1	CAMPANA, SOUTH (CHERNOSKY)	MC MULLEN	12-31-58	2225	20.0	6,260	33,675	1,458,993
1	CAMPANA, S. (GOVT. WELLS SD.)	MC MULLEN	6-05-50	2609	21.0	5,031	6,593	506,856

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE PRODUCTION TO 1-1-81 (BBL)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)		
1	CAMPANA, SOUTH (YEGUA 4300)	MCMULLEN	4-09-56	4330	43.0			42,495	
1	CAMPANA, SOUTH (1730)	MCMULLEN	8-22-77	1735	21.0			620	
1	CAMPANA, S. (1870 SAND)	MCMULLEN	10-07-52	1870	20.0			108,533	
1	CAMPANA, SOUTH (2400)	MCMULLEN	6-28-74	2386	20.8	4,895	3,891	384	
1	CARLOTA (GEORGETOWN)	MAVERICK	1-23-72	1670	38.0	12	215	6,590	
1	CARRIZO	DIMMIT	1941	2294	32.0			41,200	
1	CARRIZO (SAN MIGUEL 2850)	DIMMIT	5-22-71	2893	37.0			3,253	
1	CARRIZO, NORTH (AUSTIN CHALK)	DIMMIT	1-23-77	5613	40.0	1,602	463	6,383	
1	CARRIZO, S. (AUSTIN CHALK)	DIMMIT	6-05-76	5186	37.0	1,901	2,113	16,989	
1	CARRIZO, S. (OLMOS 2370)	DIMMIT	7-20-77	2387	26.7	17,101	5,129	33,050	
1	CARRIZO, S. (OLMOS 2535)	DIMMIT	3-17-80	2544	36.0	1,951	2,576	2,576	
1	CARRIZO, W (OLMOS, N.)	DIMMIT	10-07-74	2394	40.0	111	581	13,071	
1	CARRIZO PARK	DIMMIT	1941	2965	37.0			727	
1	CARROL	BASTROP	1937	2300	36.0	10	4,221	104,739	
1	CARTWRIGHT RANCH (4770)	LA SALLE	2-03-70	4775	41.2			11,322	
1	CARTWRIGHT RANCH (5200 SAND)	LA SALLE	10-15-59	5219	47.0			27,893	
1	CARVER-KALLISON	GUADALUPE	10-24-37	2350	32.0			57,169	
1	CATARINA	DIMMIT	1948	4800	43.0			1,510	
1	CATARINA, E. (OLMOS A)	DIMMIT	4-09-76	4729	46.8	16,217	3,183	15,140	
1	CATARINA, SW. (OLMOS-21)	DIMMIT	11-15-75	5017	51.3	5,172	1,929	35,664	
1	CATARINA, SW. (SAN MIGUEL)	WEBB	11-02-76	5200	41.0			4,128	
1	CATARINA FARMS (OLMOS)	DIMMIT	6-23-80	4458	46.0	6	24,855	24,855	
1	CEBOLLA (3660)	ZAVALA	8-28-77	3660	20.0	83,603	47,203	97,415	
1	CEDAR CREEK	BASTROP	1913	1650	34.0			341,977	
1	CEDAR CREEK, NORTH	BASTROP	1934	1600	36.0			52,921	
1	CELESTE-FAY (OLMOS 4-B)	DIMMIT	7-18-59	2936	40.0			4,855	
1	CELESTE-FAY (OLMOS, 5TH SD.)	DIMMIT	9-14-56	2919	36.0			13,034	
1	CHAPMAN ABBOTT	WILLIAMSON	1-08-30	1800	37.0	192	11,847	5,455,347	
1	CHARLOTTE	ATASCOSA	8-09-44	6923	38.0			22,251,513	
	FLD. SEPARATED INTO CHARLOTTE (AUSTIN CHALK), (EDWARDS), AND (NAVARRO) FLDS. 11-1-63.								
1	CHARLOTTE (AUSTIN CHALK)	ATASCOSA	M 11-01-63	6435	38.0			141,700	
	SEPARATED FROM CHARLOTTE FLD. 11-1-63.								
1	CHARLOTTE (AUSTIN CHALK SEG A)	ATASCOSA	M 6-12-68	6366	36.5			1,599	
1	CHARLOTTE (BUDA)	ATASCOSA	8-28-71	6638	39.8			26,656	
1	CHARLOTTE (EDWARDS LIME)	ATASCOSA	11-01-63	6995	38.0	121,420	180,698	3,653,360	
	SEPARATED FROM CHARLOTTE FLD. 11-1-63.								
1	CHARLOTTE (NAVARRO)	ATASCOSA	M 11-01-63	5172	38.0	72,951	404,359	17,720,753	
	SEPARATED FROM CHARLOTTE FLD. 11-1-63.								
1	CHARLOTTE, E. (OLMOS)	ATASCOSA	10-31-54	5295	34.0			3,135	
1	CHARLOTTE, NORTH	ATASCOSA	11-12-53	4979	39.0	6,051	29,234	3,531,970	
1	CHARLOTTE, S. (BUDA)	ATASCOSA	1-17-77	7436	36.0			2,274	
1	CHARLOTTE, S. (EDWARDS)	ATASCOSA	10-21-75	7640	37.8			2,725	
1	CHARLOTTE, SW. (OLMOS, UP.)	FRIO	11-10-64	5540	32.0	72	17,143	676,012	
1	CHARLOTTE, WEST	FRIO	1-01-49	5550	30.0	1,058	4,755	655,801	
1	CHAS N. JONES (AUSTIN CHALK)	GUADALUPE	7-29-70	2430	14.0			4,045	
1	CHEAPSIDE (EDWARDS UP.)	GONZALES	5-29-65	11894	41.0			11,299	
1	CHEAPSIDE, NW. (AUSTIN CHALK)	GONZALES	12-16-62	9822	39.0			15,979	
1	CHEROKEE (AUSTIN CHALK, LO.)	MILAM	3-09-72	5696	32.6	121	44,218	327,330	
1	CHEROKEE (EAGLE FORD)	MILAM	3-01-77	6120	32.0	1	8	965	
1	CHEROKEE (NACATOCH)	MILAM	10-17-77	3498	35.4	31	3,705	7,922	
1	CHEROKEE (NAVARRO)	MILAM	10-30-69	3050	40.0	30,859	28,620	307,179	
1	CHEROKEE (NAVARRO C)	MILAM	12-30-79	3601	37.0	1,201	2,558	3,276	
1	CHEROKEE (NAVARRO D)	MILAM	2-09-80	3385	33.0	9	3,146	3,146	
1	CHEROKEE (NAVARRO, LO.)	MILAM	6-04-70	3182	34.5	12	846	5,990	
1	CHICON LAKE	MEDINA	6-12-19	990	34.0	336	20,811	594,204	
1	CHICON LAKE, S. (ANACACHO LIME)	MEDINA	1952	1345	24.0			285	
1	CHITTIM (AUSTIN CHALK)	MAVERICK	1-18-57	1440	17.0			149,707	
1	CHITTIM (BUDA)	MAVERICK	11-01-57	3203	34.0	27,494	3,599	39,304	
1	CHITTIM (EAGLEFORD)	MAVERICK	7-28-64	2018	19.0			9,806	
1	CHITTIM (SAN MIGUEL)	MAVERICK	6-08-62	48	12.0			662	
1	CHRISTIAN (6800)	GONZALES	12-09-80	7295	31.5	1	9,791	9,791	
1	CHRISTINE, SE. (WILCOX)	ATASCOSA	1-21-76	5238	48.7	28,338	54,114	429,766	
1	CHUBB (WILCOX)	MCMULLEN	12-20-75	5495	38.5			599	
1	CHUPICK (OLMOS -A-)	ATASCOSA	7-19-63	5243	39.0	36	8,126	608,924	
1	CLARK	GUADALUPE	8-07-35	2297	35.0			424,471	
	COMBINED WITH DARST CREEK FLD. 11-1-55.								
1	COAL MINE (NAVARRO)	MEDINA	2-28-55	464	19.0			911	
	COMBINED WITH CHICON LAKE 11-1-61.								
1	COLONY (POTH)	GONZALES	7-21-65	1892	18.0	19	353	20,113	
1	COMANCHE CREEK (ERSKINE SD.)	ZAVALA	6-04-60	2462	29.0	3	94	9,235	
1	COOKE (CARRIZO 4000)	LA SALLE	1-11-72	4000	37.2			9,195	
1	COOKE (WILCOX 4100, WEST)	LA SALLE	10-10-78	4136	38.8	24,131	18,135	53,473	
1	COOKE, (WILCOX 4100, WEST RES 2)	LA SALLE	1-11-80	4126	53.6	16,499	9,865	10,700	
1	COOKE (WILCOX 4600)	LA SALLE	7-06-64	4635	42.0	3,153	869	50,069	
1	COOKE (WILCOX 5130, WEST)	LA SALLE	8-23-79	5142	41.7	12	5,998	14,511	
1	COOKE (WILCOX 5350)	LA SALLE	10-31-78	5344	48.6	1	29	2,156	
1	COOKE, WEST (OLMOS)	LA SALLE	4-25-78	7607	45.8	21,714	2,533	10,897	
1	COOKSEY	BEXAR	M 5-01-50	1558	36.0	141	11,947	402,743	
1	CORN (OLMOS D-2)	FRIO	9-13-59	2568	33.0	2,041	480	21,417	
1	COSMOPOLITAN (AUSTIN CHALK)	GONZALES	11-28-76	6907	23.0	8	1,532	17,902	
1	COST (AUSTIN CHALK)	GONZALES	3-06-77	7296	19.7	120,945	251,175	500,939	
1	COST, WEST (AUSTIN CHALK)	GONZALES	4-05-78	6819	29.0	11	1,548	5,083	
1	COTULLA	LA SALLE	1951	2214	22.0			2,887	
1	COUGHRAN (AUSTIN CHALK)	ATASCOSA	M 6-13-56	6335	23.0	5,754	23,183	334,623	
1	COUGHRAN (BUDA)	ATASCOSA	7-18-66	6664	27.0	21	9,578	441,412	
1	COUGHRAN, SOUTH (AUSTIN CHALK)	ATASCOSA	6-25-69	6415	27.0			13,267	
1	COUGHRAN, WEST (AUSTIN CHALK)	ATASCOSA	7-29-60	6290	24.0			2,236	
1	COUNTY LINE (COLE)	DUVAL	1953	1938	21.0			598	
1	COUPLAND, E. (SERPENTINE)	WILLIAMSON	12-10-64	1021	38.0	12	410	4,674	
1	COUPLAND, SOUTH	WILLIAMSON	1949	1015	36.0			1,047	
1	COUSINS (QUEEN CITY 5740)	MCMULLEN	3-19-65	5744	40.0	33,206	10,642	137,452	
1	COVEY CHAPEL (OLMOS)	LA SALLE	1-04-80	5003	40.0	342	6,656	4,856	
1	COW CREEK (HOEGEMEYER 6548)	MCMULLEN	6-24-67	6552	35.5			14,967	
1	COW CREEK (6900)	MCMULLEN	10-29-68	6970	40.0			6,848	
1	CROWN, E. (NAVARRO)	ATASCOSA	7-06-54	4300	42.0	2,166	108,367	9,131,441	
1	CROWN, NORTH (NAVARRO)	ATASCOSA	7-06-54	4035	42.0			0	
	COMBINED WITH CROWN, EAST /NAVARRO/, EFF. 6-1-55.								
1	CROWN, SOUTH (NAVARRO)	ATASCOSA	8-22-54	4631	43.0			32,557	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)

COMBINED WITH CROWN, EAST /NAVARRO/.								
1	CROWTHER (JAMBERS)	MC MULLEN	5-15-64	5997	42.0	6,337	30,098	477,890
1	CROWTHER (JAMBERS SEG A)	MC MULLEN	6-20-64	5908	43.0			4,473
1	CROWTHER (W-3)	MC MULLEN	1-02-62	5885	46.0			6,616
1	CRYSTAL CITY (AUSTIN CHALK)	DIMMIT	M 10-25-76	5576	36.0	3,000	1,949	20,799
1	CRYSTAL CITY (3450)	ZAVALA	8-07-63	3452	25.0	1	652	11,356
1	DALE	CALDWELL	8-29-27	2500	38.0			2,054,917
CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70.								
1	DALE, WEST	CALDWELL	9-26-37	2300	38.0			196,427
CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70								
1	DALE-MC BRIDE	CALDWELL	7-01-70	2095	39.0	183	18,985	314,735
1	DANTONE LONG	BE XAR	9-29-65	630	28.0			600
1	DARST CREEK	GUADALUPE	7-10-29	2700	32.0			106,918,552
SEPARATED INTO DARST CREEK (BUDA) & DARST CREEK (EDWARDS) FLDS. EFF. 9-1-60.								
1	DARST CREEK (BUDA)	GUADALUPE	9-01-60	2395	32.0	493,453	571,809	16,798,348
DIV. FROM DARST CREEK, 9-1-60.								
1	DARST CREEK (EDWARDS)	GUADALUPE	9-01-60	2650	32.0	14,030	562,255	25,402,819
DIV. FROM DARST CREEK, 9-1-60.								
1	DAWN (3170)	FRIO	5-01-63	3171	16.0			127
1	DAY	GUADALUPE	1940	2640	38.0			6,435
1	DAY (AUSTIN CHALK)	GUADALUPE	12-25-54	2554	37.0			1,834
1	DEBBY (MIRANDO UP)	MC MULLEN	6-20-80	1100	20.5			
1	DEEP MUD (AUSTIN CHALK)	MAVERICK	2-28-77	4480	34.0			747
1	DEL MONTE	ZAVALA	1-27-47	3358	25.0			101,681
1	DEL MONTE (OLMOS)	ZAVALA	4-21-77	2800	24.0	449	784	6,329
1	DEL MONTE (SAN MIGUEL -D-)	ZAVALA	10-23-61	3409	20.0			30,059
1	DELORES (MIDWAY -D- SD.)	WILSON	3-12-54	4210	42.0			531
1	DENHAWKEN (BASAL WILCOX Z. 2)	WILSON	1-24-53	4286	35.0			29,305
1	DENT INGRAM (OLMOS 2)	DIMMIT	3-05-78	3785	48.0			2,088
1	DENT INGRAM (3800 OLMOs)	DIMMIT	12-19-67	3801	50.4	11	417	18,651
1	DERBY, EAST (AUSTIN CHALK)	FRIO	2-20-76	6990	26.0			45,776
CONSOLIDATED INTO PEARSALL (AUSTIN CHALK) 9-1-76								
1	DERRICK BACON (BUDA)	WILSON	9-04-80	6500	34.0	1,690	2,729	2,729
1	DEUPREE	BE XAR	1936	1025	34.0			13,498
1	DEVILS RIVER (PALUXY)	VAL VERDE	1-18-59	350	33.0	11	336	4,363
1	DEVILS WATER HOLE (7000)	MC MULLEN	3-01-69	6990	40.6	12	67,334	3,737,087
1	DEWEES (AUSTIN CHALK)	WILSON	5-18-78	7461	30.0			16,416
1	DILLEY (AUSTIN CHALK)	FRIO	M 3-29-76	7554	31.0	1,071	6,046	194,213
1	DILWORTH (BUDA)	MC MULLEN	6-01-76	8561	26.0			300
1	DILWORTH (WILCOX 5500)	MC MULLEN	8-26-68	5536	37.4			38,708
1	DILWORTH, SE (WILCOX 5700)	MC MULLEN	10-16-72	5719	48.5			1,730
1	DILWORTH RANCH	MC MULLEN	10-04-50	4929	37.0			37,638
1	DINSMOOR (CARRIZO)	ATASCOSA	5-26-52	2060	19.0	300	6,224	795,907
1	DINSMOOR (QUEEN CITY)	ATASCOSA	3-16-54	1891	15.0	12	2,848	158,959
1	DISMUKES (AUSTIN CHALK)	WILSON	1-12-63	4880	32.0	2	286	46,796
1	DISMUKES (BUDA LIME)	WILSON	5-01-63	5220	28.0			705
1	DIVOT	FRIO	1948	5501	29.0			6,003
1	DOBSON (NAVARRO SAND)	FRIO	8-15-53	3238	39.0	11	1,132	44,823
1	DOERING RANCH	FRIO	1948	5501	29.0			7,460
1	DOERING RANCH (BUDA)	FRIO	10-01-77	6194	44.2	48,615	1,081	8,816
1	DONAHU (CHALK, UPPER)	WILSON	1-26-69	4401	32.0			1,911
1	DOS ARROYOS (SAN MIGUEL)	ZAVALA	7-13-76	5074	30.2	1,316	16,397	65,673
1	DRAGON CREEK (GOVT. WELLS, UP.)	MC MULLEN	11-01-65	1022	16.0	24	14,520	131,350
1	DRAGON CREEK, SW. (GOVT. WELLS)	MC MULLEN	11-01-67	1120	18.0	24	3,226	85,708
1	DRUMMOND (AUSTIN 1400)	CALDWELL	1-08-68	1388	36.4	34	961	37,200
1	DRUMMOND (EDWARDS 1800)	CALDWELL	5-05-68	1833	28.6	24	1,986	11,869
1	DUBOSE (EDWARDS -A-)	GONZALES	2-17-62	12135	47.0	27,294	5,412	306,482
1	DUBOSE, NE. (EDWARDS -A-)	GONZALES	8-01-71	12228	48.2	12	779	22,046
1	DULCE (ESCONDIDO A)	ATASCOSA	8-29-69	4599	36.0	12	185	5,229
1	DUNLAP	GUADALUPE	M 7-15-39	2250	38.0	125,715	120,613	5,136,309
1	DUNLAP (SERPENTINE)	CALDWELL	M 4-20-53	2453	35.0	12	431	16,780
1	DUNLAY	MEDINA	1938	550	18.0			2,029
1	EAGLE (EAGLE FORD)	MAVERICK	3-01-77	3110	24.0			770
1	EAGLE (1150)	MAVERICK	2-25-77	1196	26.5			541
1	EAGLE (1200)	MAVERICK	12-01-69	1237	26.3			2,306
1	EAGLE PASS (EAGLE FORD)	MAVERICK	6-11-65	3480	35.0			6,934
1	ECKERT	BE XAR	9-11-28	800	35.0	250	97,654	2,751,760
1	EL INDIO (OLMOS C)	MAVERICK	1-15-59	1585	38.0	12	405	24,946
1	EL INDIO, EAST (SAN MIGUEL-1)	MAVERICK	M 11-21-61	2230	38.0			231
1	EL INDIO, N. (OLMOS)	MAVERICK	11-19-73	1218	36.0	16	380	8,077
1	EL INDIO, N. (SAN MIGUEL)	MAVERICK	11-20-73	2056	38.0	8	114	3,627
1	EL TIGRE (GEORGETOWN, LO.)	MAVERICK	1-07-78	3044	27.0	12	39	1,205
1	EL VIEJO (SERPENTINE)	BASTROP	12-02-79	1595	32.0	7	661	1,411
1	ELAINE	DIMMIT	M 6-26-53	3624	31.0			228,285
CONSOLIDATED INTO ELAINE /OLMOS/, EFF. 2-1-64.								
1	ELAINE (AUSTIN CHALK)	DIMMIT	1-03-77	6309	27.0			6,815
1	ELAINE (F. B. -A- SAN MIGUEL)	DIMMIT	M 3-29-58	4458	39.0			51,704
1	ELAINE (F. B. -B-1-, SAN MIGUEL)	DIMMIT	M 4-30-60	4394	35.0			55,977
1	ELAINE (F. B. -C-1-, SAN MIGUEL)	DIMMIT	M 9-13-57	4476	31.0			64,534
1	ELAINE (F. B. -C-2-, SAN MIGUEL)	DIMMIT	M 2-01-58	4468	33.0			30,146
1	ELAINE (F. B. -C-3, SAN MIGUEL)	DIMMIT	M 1-25-60	4494	35.0			48,127
1	ELAINE (F. B. -D- SAN MIGUEL)	DIMMIT	M 7-21-57	4430	31.0			80,347
1	ELAINE (F. B. -E-, SAN MIGUEL)	DIMMIT	M 1-16-58	4448	33.0			36,442
1	ELAINE (OLMOS)	DIMMIT	M 2-01-64	3624	31.0	7,594	8,614	271,063
TRANS. FROM ELAINE & ELAINE, N. (F. B.-3 OLMOs) EFF. 2-1-64.								
1	ELAINE (SAN MIGUEL)	DIMMIT	M 8-18-56	4390	38.0	59,136	82,125	1,069,901
1	ELAINE (4900)	DIMMIT	5-28-73	4944	35.4			54,718
1	ELAINE (5100)	ZAVALA	M 3-02-74	5183	31.5	71,142	25,312	939,026
1	ELAINE, N. (F. B. 2, SAN MIGUEL)	DIMMIT	2-15-57	4464	30.0			351,922
1	ELAINE, N. (F. B. 3, OLMOs)	DIMMIT	9-24-60	3600	36.0			54,894
CONSOLIDATED INTO ELAINE /OLMOS/, EFF. 2-1-64.								
1	ELAINE, N. (F. B. 3, SAN MIGUEL)	DIMMIT	8-20-57	4420	35.0			191,723
1	ELAINE, N. (F. B. 4, SAN MIGUEL)	DIMMIT	3-05-58	4450	34.0			153,767
TRANS. FROM ELAINE, N. (SAN MIGUEL SAND) EFF. 5-1-59.								
1	ELAINE, N. (SAN MIGUEL SAND)	DIMMIT	M 3-24-59	4490	30.0			97,911
1	ELAINE, N. (5250)	ZAVALA	M 10-21-74	5289	11.7	797	838	30,461
1	ELLISON-YOUNG	CALDWELL	5-10-37	2300	38.0			212,392
1	ELROY, EAST	TRAVIS	10-26-59	700	35.0	12	1,987	452,718

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
1	HOLDSWORTH (BRACERO SEG 2)	ZAVALA	1-29-62	3847	32.0			36,298
1	HOLDSWORTH (BRACERO SEG 6)	ZAVALA	7-03-62	3718	31.0			5,722
1	HOLDSWORTH (ELAINE UP SEG 1)	ZAVALA	3-24-62	3801	34.0		2,964	199,190
1	HOLDSWORTH (ELAINE UP SEG 3)	ZAVALA	4-09-62	3784	33.0			24,631
1	HOLDSWORTH (ELAINE UP SEG 4)	ZAVALA	4-02-62	3746	34.0		11	1,246
1	HOLDSWORTH (ELAINE UP SEG 5)	ZAVALA	4-16-62	3725	34.0		12	13,411
1	HOLDSWORTH (ELAINE UP SEG 6)	ZAVALA	5-17-62	3788	31.0			6,041
1	HOLLOWAY, EAST (AUSTIN CHALK)	ATASCOSA	10-02-79	6760	20.0	1,200	5,226	8,084
1	HOLLOWAY, EAST (BUDA)	ATASCOSA	M 12-19-76	6898	31.0	22	8,940	81,133
1	HOLMAN RANCH	EDWARDS	1-18-47	550	14.0	4	739	148,702
1	HOLSTEIN (POTH B, LO.)	WILSON	7-21-68	2286	24.0	12	303	37,897
1	HORN (AUSTIN CHALK)	ATASCOSA	7-02-55	6212	34.0			128,597
1	HORN (AUSTIN CHALK SEG B)	ATASCOSA	7-20-61	6450	38.0			92,047
1	HORN (AUSTIN CHALK SEG C)	ATASCOSA	8-09-63	6762	39.0			192,919
1	HORN (OLMOS NAVARRO, UPP)	ATASCOSA	1-18-66	5272	37.0			1,702
1	HORN (5300 SAND)	ATASCOSA	5-02-54	5262	38.0	13,565	13,546	1,830,975
1	HORN, N. (OLMOS, UP.)	ATASCOSA	3-01-60	5165	38.0			125,032
1	HOSEK (POTH, LO. -A-)	WILSON	11-29-64	2392	26.0	48	2,384	284,809
1	HOSTETTER (ARGO)	MCMULLEN	11-04-79	2529	21.4	12	900	1,283
1	HOSTETTER (CHERNOSKY)	MCMULLEN	4-15-72	2420	20.8			106
1	HOSTETTER, N. (GOV'T. WELLS, 3RD)	MCMULLEN	5-09-77	2910	24.0	1,501	4,922	20,928
1	HUGH FITZSIMMONS (OLMOS)	DIMMIT	3-08-76	3133	64.4			0
1	HUGH FITZSIMMONS (SAN MIGUEL)	DIMMIT	M 3-14-59	3750	42.0	209,918	32,609	274,369
1	IMOGENE	ATASCOSA	10-08-62	7550	38.0	27,202	23,778	3,529,717
1	IMOGENE (BUDA)	ATASCOSA	12-25-77	7390	39.8	1,276	1,417	5,355
1	IMOGENE (ESCONDIDO A)	ATASCOSA	5-11-68	5072	36.9	9,669	18,230	574,462
1	IMOGENE (ESCONDIDO B)	ATASCOSA	11-07-75	5155	23.1			2,445
1	IMOGENE, EAST	ATASCOSA	12-23-47	8024	33.0	2,655	2,400	119,004
1	IMOGENE, S. (CARRIZO)	ATASCOSA	6-13-51	1760	23.0	149	12,840	1,335,319
1	IMOGENE, S. (QUEEN CITY)	ATASCOSA	5-24-55	1772	20.0			12,031
1	IMOGENE, SOUTHEAST	ATASCOSA	2-09-52	1822	20.0	75	22,163	1,126,585
1	INDEPENDENCE (ELAINE 3870)	ZAVALA	7-18-67	3879	23.0	693	3,412	54,865
1	INDEPENDENCE (STRAY 3350)	ZAVALA	12-26-67	3352	31.0	29	1,332	29,222
1	INDEPENDENCE, WEST (OLMOS)	ZAVALA	10-10-80	3857	26.0	1,980	2,352	2,352
1	INDIAN MOUND (OLMOS 3545)	DIMMIT	4-28-68	3532	35.0			94,871
	TRANS. TO INDIAN MOUND (OLMOS 3600)		9-1-76.					
1	INDIAN MOUND (OLMOS 3600)	DIMMIT	3-15-67	4009	35.0	13,589	8,164	174,051
	CONSOLIDATED INDIAN MOUND (OLMOS 3545) (OLMOS 3625) (OLMOS 3650) EFF.		9-1-76.					
1	INDIAN MOUND (OLMOS 3625)	DIMMIT	3-04-69	3596	35.0			32,593
	TRANS. TO INDIAN MOUND (OLMOS 3600)		9-1-76.					
1	INDIAN MOUND (OLMOS 3650)	DIMMIT	8-16-68	3665	35.0			114,885
	TRANS. TO INDIAN MOUND (OLMOS 3600)		9-1-76.					
1	INDIO (SAN MIGUEL)	ZAVALA	4-18-60	4238	35.0	354	4,567	254,745
1	INDIO, WEST (OLMOS)	ZAVALA	5-08-71	3605	22.6	847	9,452	93,883
1	INDIO, WEST (SAN MIGUEL)	ZAVALA	8-13-70	4284	34.4	707	28,031	355,307
1	IRON STONE (POTH C)	WILSON	1-01-69	3044	20.8			2,216
1	J.D.A. (AUSTIN CHALK)	MAVERICK	M 9-17-78	4199	37.0	24	1,080	11,204
1	J.F.S. SWIDMOS 4120)	DIMMIT	1-06-80	4126	52.5	4,463	3,880	3,880
1	J.Y.F. (BUDA)	WILSON	10-23-80	7707	31.5	1,950	1,850	1,850
1	JACK FROST (CROCKETT)	LA SALLE	5-04-63	1300	20.0	2,141	11,132	263,661
1	JACKPOT (SAN MIGUEL)	MAVERICK	3-22-57	1689	36.0			8,891
	TRANS. TO SACATOSA /SAN MIGUEL #1 SD., EFF.		5-1-60.					
1	JACOB	MCMULLEN	M 1936	1000	21.0	126	33,460	5,469,756
1	JACQUINE	ATASCOSA	1-13-71	9550	39.6	664	1,021	30,450
1	JAKE HAMON, EAST (GOVT WELLS)	MCMULLEN	12-29-60	2728	26.0	8,520	12,997	394,900
1	JAKE HAMON, EAST (PETTUS)	MCMULLEN	9-22-60	3188	26.0			139,252
1	JAMBERS	MCMULLEN	5-08-50	5896	43.0			68,990
1	JAY BOY (AUSTIN CHALK)	MAVERICK	6-16-76	4300	40.0			2,016
1	JAYEDDIE	GUADALUPE	8-25-49	2000	29.0	3	666	73,336
1	JAYEDDIE, SOUTH	GUADALUPE	6-22-52	2000	25.0			90,182
1	JAYEDDIE, S. (EAGLE FORD)	GUADALUPE	11-01-55	2098	36.0			4,000
1	JAYHAWK (AUSTIN CHALK)	GONZALES	2-11-77	5787	24.0			5,399
1	JEANIE (SERPENTINE)	ZAVALA	3-18-76	3500	12.0	24	11,712	65,248
1	JENA-LOUISE (OLMOS)	MEDINA	4-26-77	1120	26.0			401
1	JERRY HOUSE (ESCONDIDO)	ZAVALA	8-01-78	1142	13.0	12	374	1,117
1	JEUNE (AUSTIN CHALK)	ZAVALA	8-12-76	6484	35.0	2,627	4,555	62,984
1	JIM SMITH	BASTROP	4-28-48	1608	36.0			29,213
1	JOE KERR (GLEN ROSE)	KINNEY	6-04-60	1750	36.0			420
1	JOHN DEERING (AUSTIN CHALK)	GUADALUPE	5-06-52	2106	36.0	12	49	17,931
1	JOHN HIGH (OLMOS NO. 4)	DIMMIT	8-22-70	3755	36.0			12,982
1	JOLIET	CALDWELL	6-02-47	2173	35.0			353,817
1	JONES	BEXAR	1921	700	32.0	80	2,572	21,551
1	JONICE (BUDA)	MILAM	3-21-80	1903	33.6	9	414	414
1	JORDAN (AUSTIN CHALK)	MILAM	5-29-80	5328	36.0	7	3,819	3,819
1	JORDAN (NAVARRO B)	MILAM	12-05-77	3039	28.1	8,516	1,588	6,025
1	JOURD	MCMULLEN	10-01-47	1398	21.0			451
1	JOURDANTON	ATASCOSA	4-17-46	7350	39.0	6,312,795	211,912	12,378,375
1	JOURDANTON (AUSTIN CHALK)	ATASCOSA	4-28-69	6526	32.0	3	210	1,628
1	JOURDANTON (BUDA)	ATASCOSA	7-14-69	7020	21.0	11,242	6,745	59,387
1	JOURDANTON (CARRIZO SAND)	ATASCOSA	5-27-53	1537	21.0	12	1,876	143,804
1	JOURDANTON (ESCONDIDO -B-)	ATASCOSA	12-13-69	4719	21.0	15	1,088	90,831
1	JOURDANTON (NIXON SAND)	ATASCOSA	5-24-53	906	19.0	33	5,831	322,323
1	JOURDANTON (QUEEN CITY)	ATASCOSA	9-19-51	797	22.0	23	13,896	1,330,747
1	JOURDANTON (RECKLAW)	ATASCOSA	1-13-56	1409	19.0	24	3,859	182,062
1	JOURDANTON (SPARTA SAND)	ATASCOSA	4-04-54	209	19.0	22	763	68,834
1	JOURDANTON (400)	ATASCOSA	1952	396	19.0			178
1	JOURDANTON WEST (BUDA)	ATASCOSA	11-07-78	7388	25.3			2,350
1	JOURDANTON, WEST (ESCONDIDO)	ATASCOSA	1-22-80	4573	39.0	4,296	13,436	14,797
1	K M C (NAVARRO SAND)	ATASCOSA	1-14-54	4695	39.0			40,917
	COMBINED WITH CROWN, EAST /NAVARRO/ FLD., JUNE 1, 1955.							
1	KALELLIS (SAN MIGUEL)	ZAVALA	3-11-72	3573	38.0	12	822	14,593
1	KALELLIS, W (SAN MIGUEL)	DIMMIT	5-03-72	3356	33.0			6,284
1	KAY-JAN (OLMOS 1)	DIMMIT	5-07-79	3810	41.3	342	1,237	2,630
1	KAY-JAN (OLMOS 3)	DIMMIT	3-25-75	3732	31.0			2,478
1	KAYE (NAVARRO)	WILSON	2-07-56	2548	36.0	2,767	47,024	3,275,717
1	KAYE (POTH)	WILSON	10-14-58	1919	21.0	36	9,586	420,899
1	KELLEY POOL (AUSTIN CHALK)	FRIO	11-23-76	7044	34.0			1,938
1	KENS (SERPENTINE)	GUADALUPE	3-11-57	2346	39.0			23,608

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL'S)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)		
1	KIMBRO	TRAVIS	9-07-35	700	37.0		7	293	77,110
1	KINGSBURY (BUDA LIME)	GUADALUPE	9-30-54	2075	21.0		2	84	54,466
1	KINGSBURY, S. (BUDA LIME)	GUADALUPE	2-04-56	2195	42.0		12	2,229	11,879
1	KOVAR (NAVARRO)	BASTROP	7-20-80	4771	55.0		6	1,254	1,254
1	KYOTE	ATASCOSA	M 6-17-51	3549	40.0		135	16,323	1,243,798
1	LA MANTIA (SAN MIGUEL)	ZAVALA	3-10-80	3650	26.0		50	4,478	4,478
1	LA PARITA	ATASCOSA	6-05-50	1531	29.0		21	1,599	480,407
1	LA VERNIA	GUADALUPE	M 12-13-39	782	42.0		2,201	152,355	3,831,699
1	LA VERNIA (AUSTIN CHALK)	GUADALUPE	M 5-01-63	1723	17.0		15	2,619	75,337
1	LA VERNIA (AUSTIN CHALK CREVICE)	GUADALUPE	M 7-18-53	2812	33.0				137,244
1	LA VERNIA (190 SAND)	GUADALUPE	M 6-20-60	189	19.0		24	382	12,698
1	LAKEWOOD (AUSTIN CHALK)	GONZALES	2-22-77	6864	26.6		1,080	1,078	7,657
1	LANE (AUSTIN CHALK)	CALDWELL	1949	1603	41.0				1,427
1	LARREMORE	CALDWELL	1928	1000	24.0		48	14,140	1,105,069
1	LAWLESS-BENSON (SAN MIGUEL)	HAVERICK	7-01-64	1049	35.0				2,957
	F.L.D. NAME CHG. BARBARAS PATCH (SAN MIG.) 10-1-74								
1	LEESVILLE (POTH SAND)	GONZALES	6-03-57	2872	22.0				3,921
1	LEGRIM (ELAINE)	ZAVALA	11-10-80	3376	22.0		2	212	212
1	LEMING (NAVARRO SAND)	ATASCOSA	3-28-58	2872	25.0				1,056
1	LEMING (2934 SAND)	ATASCOSA	4-24-55	2934	33.0				25,534
1	LENTZ	BASTROP	7-14-41	2300	38.0		222	367	375,154
1	LEON CREEK (AUSTIN CHALK)	BEXAR	1-16-54	1100	18.0				0
1	LEONA (ELAINE)	ZAVALA	1-01-80	3224	20.8		2,715	13,321	13,321
1	LETA (AUSTIN CHALK-A)	ZAVALA	6-28-75	6480	36.9				131,067
	TRANS TO PEARSALL (AUSTIN CHALK) 11-1-78								
1	LETA (AUSTIN CHALK-B)	ZAVALA	7-01-75	6670	36.0		6	262	5,567
1	LETA (SAN MIGUEL-A)	ZAVALA	9-23-75	5300	34.0		35	470	5,076
1	LETA, EAST (7010)	FRIO	M 3-04-76	7069	40.0				117,177
	CONSOLIDATED INTO PEARSALL (AUSTIN CHALK) 10-1-76.								
1	LIGHT	DIMITT	1951	5809	42.0				347
1	LILLIE MARIE (SAN MIGUEL)	ZAVALA	9-29-80	3352	26.8		3	1,788	1,788
1	LINNE (POTH -A- SAND)	WILSON	4-01-55	1362	22.0		64	61,619	2,245,034
1	LINNE (POTH -C- SAND)	WILSON	5-26-55	1686	22.0		11	517	45,031
1	LINNE, S. (POTH -A- SAND)	WILSON	7-07-66	1339	22.0		31	10,593	208,214
1	LITTIG	BASTROP	3-03-80	350	20.0				0
1	LITTLE ALAMO	MCMULLEN	1947	2258	18.0		12	1,070	120,544
1	LITTLE ALAMO (6200)	MCMULLEN	12-11-74	6225	42.1		45,933	2,523	11,761
1	LITTLE JOHN (AUSTIN CHALK)	GONZALES	4-10-77	5466	26.6		3,303	7,454	48,326
1	LITTLE MAX (POTH SAND)	WILSON	7-01-78	2785	29.0		13,494	557	2,549
1	LITTLE NEW YORK	GONZALES	8-04-80	1954	21.0				0
1	LITTLE TOM (-C- SAND)	ZAVALA	12-01-57	2761	19.0				1,282
1	LITTLE TOM (-D-)	ZAVALA	8-29-65	2845	10.0				13,533
1	LITTLE TOM (SAN MIGUEL C.E.)	ZAVALA	11-01-71	2770	21.0		2,088	6,251	54,310
1	LOMA ALTA	MCMULLEN	4-29-35	2200	21.0		24	1,043	368,380
1	LOMA ALTA (WILCOX)	MCMULLEN	6-01-44	6865	37.0		3,377	8,099	1,105,280
1	LOMA ALTA (WILCOX F)	MCMULLEN	9-14-70	7354	36.7		4,688	2,453	54,330
1	LOMA ALTA (3500)	MCMULLEN	11-01-74	3556	27.5				4,453
1	LOMA ALTA, EAST (WILCOX)	MCMULLEN	8-09-56	7250	48.0				946
1	LOMA VISTA (AUSTIN CHALK)	ZAVALA	2-04-76	5929	32.8		3,528	2,219	43,022
1	LONE OAK (COCKSEY SAND)	BEXAR	1953	1416	36.0				156
1	LOS ANGELES (WILCOX -A- SD.)	LA SALLE	5-21-54	3755	42.0				68,610
1	LOS CUATROS (AUSTIN CHALK)	HAVERICK	1-02-80	1861	33.0		10	764	764
1	LOS CUATROS (JAMES LIME)	HAVERICK	7-13-78	6383	46.1				8,933
1	LOSOYA (AUSTIN CHALK)	BEXAR	1-26-57	1855	17.0		1	3	32,933
1	LOUIE (ELAINE)	ZAVALA	9-02-78	4157	30.0				1,440
1	LUCAS CREEK (NAVARRO)	ATASCOSA	9-15-65	4047	27.0				1,422
1	LUCAS CREEK (NAVARRO, UP.)	ATASCOSA	3-05-66	3884	25.0				126
1	LULING (EDWARDS)	CALDWELL	10-06-58	2364	37.0		3,523	3,245	324,760
	SEPARATED FROM LULING-BRANYON 10-6-68								
1	LULING, WEST (AUSTIN-BUDA)	CALDWELL	4-21-77	2645	38.0		11	605	4,332
1	LULING-BRANYON	CALDWELL	M 8-08-22	1900	36.0		578,368	1,082,674	151,865,736
1	LULING-BRANYON (1700)	GUADALUPE	M 4-04-79	1885	29.8		32,478	1,125	2,729
1	LULING-BRANYON, W. (EDWARDS)	GUADALUPE	6-18-67	2233	20.5				2,229
1	LUND	TRAVIS	3-26-49	982	34.0				638
1	LYSSY (CARRIZO -D-)	WILSON	5-07-63	2128	22.0				35,739
1	LYSSY (2100 STRINGER)	WILSON	6-18-76	2113	21.4		12	7,273	38,627
1	LYTLE (ANACACHO, LOWER)	BEXAR	5-30-54	1200	20.0				3,490
1	LYTTON SPRINGS	CALDWELL	3-13-25	1250	38.0		331	43,700	10,788,127
1	M.F. JAKE LAWLESS (EDWARDS LIME)	HAVERICK	9-18-72	3276	40.0		12	1,568	15,254
1	M.J.M. (WILCOX 3750)	WILSON	5-09-71	3763	23.0		2,683	1,784	32,737
1	MAG (AUSTIN CHALK)	GONZALES	3-14-76	7484	28.2		137,622	164,856	1,081,876
1	MAG (BUDA)	GONZALES	11-20-76	7756	32.0		124	2,938	23,137
1	MANFORD	GUADALUPE	11-30-29	2615	37.0				434,825
1	MAPLE HUGHES (BURTON 1550)	GUADALUPE	2-15-67	1560	16.0				3,715
1	MARAK CHURCH (BUDA LIME)	MILAM	5-07-73	1604	39.6				476
1	MARCELINA CREEK (AUSTIN CHALK)	WILSON	10-09-80	8060	42.0		3,697	18,907	18,907
1	MARSHA	BASTROP	8-24-49	1872	40.0		24	869	35,997
1	MASSIE WEST (PALUXY)	VAL VERDE	8-21-59	360	18.0		12	1,833	96,120
1	MATTHEWS	WILLIAMSON	9-20-33	1000	37.0		24	1,075	208,082
1	MCBRIDE (SERPENTINE)	CALDWELL	6-09-55	2093	42.0				14,868
1	MCCLAIN (AUSTIN CHALK)	WILSON	4-16-76	7083	20.0		5	346	9,866
1	MCCLAIN (BUDA)	WILSON	3-22-77	7144	29.0		5	626	11,462
1	MCMLLEN (DALE LN.-SERPENTINE)	CALDWELL	1-07-80	1534	38.0		10	416	416
1	MERLE (JACKSON)	MCMULLEN	8-18-75	1680	22.0		12	822	7,798
1	METCO (6100)	GONZALES	8-02-73	6132	38.0		12	464	3,152
1	MILANO (AUSTIN CHALK)	MILAM	1-25-79	5260	39.0		12	8,325	15,339
1	MILANO (EAGLEFORD)	MILAM	10-10-77	5518	37.0		7	83	1,015
1	MILANO (GEORGETOWN)	MILAM	4-08-77	5880	29.8		1,300	4,789	112,697
1	MILANO (PECAN GAP)	MILAM	10-19-80	4250	32.8		3	5,950	5,950
1	MILANO, EAST (BUDA)	MILAM	8-01-78	5666	36.0		12	1,665	6,554
1	MILANO, SOUTH (AUSTIN CHALK)	MILAM	8-11-77	5083	35.0				15,790
1	MILBUR (GIBSON)	MILAM	3-28-80	3598	45.0		12	3,010	3,010
1	MILBUR (NAVARRO)	MILAM	M 4-04-60	3475	36.0		34,651	32,531	515,047
1	MILBUR (POTH)	MILAM	6-23-78	2377	17.0				131
1	MILBUR (WILCOX 2760)	MILAM	1-13-67	2764	24.0		815	7,649	150,163
1	MILBUR, N. (WILCOX 2660)	MILAM	5-09-67	2658	21.6		3,710	22,018	641,130
1	MILBUR, SW (WILCOX 2800)	MILAM	M 8-26-68	2787	23.0		51	3,537	96,067
1	MILL CREEK	GUADALUPE	6-27-65	2194	33.0				36,279

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)	
1	MILLET, WEST (AUSTIN CHALK)	LA SALLE	2-20-76	7330	34.0			2,025	
1	MINERVA-ROCKDALE	MILAM	2-17-21	650	38.0	5,874	50,014	5,643,648	
1	MISSION	BEXAR	1940	900	27.0			623	
1	MONKSFIELD (350 SAND)	BEXAR	5-16-56	350	34.0	12	1,142	10,286	
1	MONTHALIA (BUDA LIME)	GONZALES	6-15-54	5648	32.0			190	
1	MOSSER (AUSTIN CHALK)	WILSON	5-01-79	7606	25.5	3,120	10,116	19,349	
1	MOSSER (BUDA)	WILSON	1-10-77	7846	28.0			3,114	
1	MT. EDEN (CARRIZO-WILCOX)	GONZALES	1-06-69	2196	24.0	184	902	18,325	
1	MT. EDEN (CARRIZO-WILCOX, LO.)	GONZALES	7-01-69	2194	29.0	12	411	19,878	
1	MOURSUND (NAVARRO)	ATASCOSA	4-16-56	4920	39.0			884	
1	MUIL	ATASCOSA	5-28-46	9010	43.0			142,826	
1	MUIL (CARRIZO SAND)	ATASCOSA	12-09-51	2673	42.0	12	420	60,454	
1	MUIL (QUEEN CITY SAND)	ATASCOSA	4-21-51	2212	21.0	12	360	117,103	
1	MULA PASTURE (WILCOX, LOWER)	MC MULLEN	9-06-52	5264	42.0			3,167	
1	MULA PASTURE, W (WILCOX 5200)	LA SALLE	2-19-75	5196	40.0			32,001	
1	MUNSON	MC MULLEN	8-29-38	1213	21.0			299,574	
1	NAN (AUSTIN CHALK)	DIMMIT	9-18-79	6185	43.0	9	238	2,022	
1	NEEDMORE (OLMOS)	DIMMIT	1-21-79	4214	39.5	12	1,306	4,011	
1	NETA (BRACERO)	ZAVALA	5-30-79	3273	18.9			1,002	
1	NETA (OLMOS)	ZAVALA	11-05-79	2677	20.5			96	
1	NEW SWEDEN	TRAVIS	7-05-55	486	34.0		1,944	76,871	
1	NICKEL (AUSTIN CHALK)	GONZALES	10-31-79	10276	36.7	854	9,226	10,330	
1	NIXON	GONZALES	M 9-15-50	5839	24.0	6,008	25,704	192,069	
1	NIXON (BUDA)	WILSON	12-26-76	6131	28.0			1,239	
1	NIXON (POTH SAND)	WILSON	4-07-56	4790	31.0			23,932	
1	NIXON, EAST (6100)	GONZALES	6-10-76	6115	27.0	34	5,674	68,715	
1	NIXON, SE (AUSTIN CHALK)	GONZALES	1-01-80	6833	28.4	12	6,892	6,892	
1	NOACK	WILLIAMSON	1933	900	39.0			3,988	
1	NORCRYST (ELAINE)	ZAVALA	9-01-79	4059	30.0	1,184	1,266	2,230	
1	OLEARY (AUSTIN CHALK)	CALDWELL	2-24-55	1932	37.0			10,546	
	OLEARY (AUSTIN CHALK) & WOLF CREEK FLDs. COMBINED WITH SPILLER FLD. 3-1-56.								
1	OPOSSUM CREEK	MC MULLEN	1-16-56	6522	42.0			372	
1	ORILEA (AUSTIN CHALK)	FRIO	1-19-77	7985	29.5	5,453	709	9,855	
1	OTEY (NAVARRO)	CALDWELL	6-06-80	990	48.0	8	287	287	
1	PAIGE (AUSTIN)	BASTROP	10-05-60	6167	33.0			3,620	
1	PAIGE (BUDA)	BASTROP	8-20-59	6968	24.0			26,871	
1	PALMER (CARRIZO)	WILSON	3-01-56	447	23.0	5	239	5,887	
1	PALMER (POTH SAND)	WILSON	11-10-53	2810	25.0	10	4,560	28,862	
1	PALMER (POTH-B)	WILSON	11-08-76	2871	26.0	18,037	40,527	114,752	
1	PALMER (WILCOX)	WILSON	5-09-78	2688	27.0	12	2,216	9,674	
1	PALMER (WILCOX -E-)	WILSON	12-17-54	2210	25.0			124	
1	PALMERAS (OLMOS)	DIMMIT	M 4-03-72	3849	30.1	9	1,493	17,799	
1	PARMER (PALUXY)	VAL VERDE	3-01-69	473	20.0			106	
1	PATRICK	MC MULLEN	5-04-64	4785	42.0			2,517	
	FLD. NAME CHANGED FROM CALLIHAM /CARRIZO, LO./ 5-4-64.								
1	PATTESON (CARRIZO)	GONZALES	9-10-57	1391	32.0	125	677	60,283	
1	PATTY HUNT (WILCOX)	ATASCOSA	4-01-76	5340	37.0	36	31,642	166,936	
1	PAWELEK (AUSTIN CHALK)	WILSON	2-17-76	7238	30.0	393	4,768	41,136	
1	PEACH CREEK (AUSTIN CHALK)	GONZALES	1-07-80	7869	31.2	135,143	147,096	147,096	
1	PEACH CREEK (BUDA)	GONZALES	4-17-80	8231	31.7	49,285	21,282	21,282	
1	PEARSALL (AUSTIN CHALK)	FRIO	M 12-28-36	5200	34.0	3,356,480	3,903,875	36,791,873	
	CONS. DERBY, E. (AUSTIN CHALK) 9-1-76 LETA, E. (7010), PEARSALL SQ. (AUSTIN CHALK) 8-1-76, STACY (AUSTIN CHALK) 12-1-76.								
1	PEARSALL (BUDA LIME)	FRIO	10-08-61	5930	39.0	1	5	8,151	
1	PEARSALL (BUDA, S.)	FRIO	8-19-67	5993	36.0	73	144	92,163	
1	PEARSALL (NAVARRO SAND)	FRIO	1-26-24	3900	26.0	9,113	81,429	7,865,387	
1	PEARSALL (OLMOS -A-)	FRIO	11-20-62	4124	26.0	2,244	35,363	2,297,261	
1	PEARSALL, SOUTH (AUSTIN CHALK)	FRIO	M 3-10-76	7012	31.0			107,841	
1	PEELER (WILCOX 4160)	ATASCOSA	5-29-58	4161	43.0			32,715	
1	PEELER, N. (WILCOX 4500)	ATASCOSA	4-18-79	4501	44.4	1,880	17,827	33,515	
1	PEG (AUSTIN CHALK)	BASTROP	12-16-57	1510	37.0			16,060	
1	PEG (BUDA LIME)	BASTROP	7-04-57	1892	39.0			17,966	
1	PEG, N. (AUSTIN CHALK)	BASTROP	1-30-63	1550	38.0	12	318	60,115	
1	PEMBERTON (NAVARRO)	MILAM	4-20-75	2660	30.9	4	148	4,369	
1	PENA CREEK (OLMOS 2400)	DIMMIT	6-30-72	2417	31.3			2,653	
1	PENA CREEK (SAN MIGUEL 2ND)	DIMMIT	8-13-75	2971	40.0	11	489	8,660	
1	PENA CREEK (SAN MIGUEL 3RD)	DIMMIT	9-26-71	3400	31.9	447,314	305,466	6,472,924	
1	PENDENCIA (GEORGETOWN)	DIMMIT	10-25-77	5895	37.9			2,644	
1	PERSISTENCE (AUSTIN CHALK)	GONZALES	1-07-77	6626	33.0	1,470	14,099	58,622	
1	PERSISTENCE (BUDA)	GONZALES	2-03-76	6610	32.6			138	
1	PETRO-ROCK (SAN MIGUEL)	DIMMIT	5-20-79	2877	42.3			262	
1	PHILTOP	BEXAR	1938	1114	23.0			8,171	
1	PIERSON (SERPENTINE 1500)	BASTROP	9-08-55	1503	41.0	12	301	17,423	
1	PILGRIM (AUSTIN CHALK)	GONZALES	9-13-76	8027	30.0	68,181	144,683	309,817	
1	PILGRIM (BARTOSH SAND)	GONZALES	5-17-55	3340	24.0	9	208	38,423	
1	PILGRIM (BUDA)	GONZALES	6-23-78	8285	35.0			0	
1	PILGRIM (EAGLEFORD)	GONZALES	6-17-77	8322	34.0	3,889	13,273	51,232	
1	PILONCILLO RANCH (OLMOS)	DIMMIT	9-27-75	9142	45.4			0	
1	PILOSA (SAN MIGUEL)	ZAVALA	5-18-77	2705	35.0			839	
1	PILOSA, EAST (2ND SAN MIGUEL)	ZAVALA	11-01-77	2574	22.5	4,022	12,198	19,555	
1	PILOSA, NORTH (2ND SAN MIGUEL)	ZAVALA	7-25-79	2702	27.5	14	1,937	3,589	
1	PLEASANTON (CARRIZO SAND)	ATASCOSA	5-10-54	2152	22.0	529	7,833	649,574	
1	PLEASANTON (EDWARDS LIME)	ATASCOSA	1-04-51	8157	30.0	5,532	6,066	276,072	
1	PLEASANTON (RECKLA)	ATASCOSA	9-04-52	2180	19.0			30,997	
1	PLEASANTON, E. (ESCONDIDO)	ATASCOSA	6-22-68	4667	41.9	72	26,814	875,607	
1	PLEASANTON, E. (ESCONDIDO, S.)	ATASCOSA	6-23-70	4934	39.5			5,442	
1	PLEASANTON, NW (ESCONDIDO)	ATASCOSA	8-03-80	3852	32.4	1	55	55	
1	PLEASANTON, S. (ANACACHO)	ATASCOSA	2-04-57	7440	27.0			14,324	
1	PLEASANTON, S. (CARRIZO SAND)	ATASCOSA	7-22-52	1887	18.0	82	35,320	2,608,797	
1	PLEASANTON, S. (EDWARDS)	ATASCOSA	6-15-57	8120	42.0			0	
1	PLEASANTON, S. (NAVARRO)	ATASCOSA	2-01-55	5223	28.0	12	852	51,422	
1	PLEASANTON, S. (QUEEN CITY)	ATASCOSA	12-01-56	1616	19.0	12	1,124	246,797	
1	PLEASANTON, S. (SPARTA)	ATASCOSA	1-23-53	492	19.0	12	704	37,389	
1	POTEET	ATASCOSA	12-15-48	3750	41.0	12	1,120	105,213	
1	POTH, EAST (AUSTIN CHALK)	WILSON	10-07-74	7280	30.0	11,315	22,694	79,979	
1	POTH, EAST (BUDA)	WILSON	12-18-73	7542	37.5	6,108	12,138	142,832	
1	POTH, NORTH (AUSTIN CHALK)	WILSON	2-24-58	6157	34.0	1,513	3,001	47,697	
1	POTH, NORTH (BUDA LIME)	WILSON	11-08-57	6332	42.0	948	504	30,720	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)
1	POTH, NW. (BUDA)	WILSON	12-02-76	6268	34.0		129	103,787
1	PRUITT	ATASCOSA	M 4-03-51	4900	38.0		156	12,514
1	PRUITT, S. (OLMOS)	ATASCOSA	10-01-55	5021	38.0			3,391,167
	TRANS. TO PRUITT, SOUTHEAST /OLMOS/, EFF. 7-1-56.							
1	PRUITT, SE. (OLMOS)	ATASCOSA	7-12-55	5021	38.0		48	25,480
1	PRUSKE (BUDA)	WILSON	1-24-80	7553	41.0	59,727		74,268
1	PRYOR RANCH, WEST (ELAINE)	ZAVALA	6-01-77	2506	15.0		48	4,136
1	QUINNSACHE	LA SALLE	1947	3750	33.0			390
1	R. P. HOLLAND (BUDA LIME)	WILSON	6-15-62	5090	36.0			33,646
1	RAINBOW BEND	LA SALLE	1947	5253	45.0			4,904
1	RAINBOW BEND, SW. (CARRIZO)	LA SALLE	4-07-68	3245	25.0		12	2,588
1	RANDOLPH (BRACERO)	ZAVALA	9-07-75	3654	30.7			71,198
1	RANDOLPH (ELAINE)	ZAVALA	9-13-75	3767	31.4	19,349		29,928
1	REASOR (COCKSEY SAND)	BEXAR	M 12-14-56	1816	42.0		24	18,395
1	REDING (POTH -B-)	WILSON	12-01-64	2372	26.0			841
1	REDING (POTH SAND)	WILSON	3-05-64	2462	26.0		12	2,728
1	REDROCK	BASTROP	1939	3390	37.0			12
1	REDROCK, W. (AUSTIN CHALK)	BASTROP	7-30-66	2426	42.0			399
1	RENSHAW (CARRIZO)	ATASCOSA	12-13-59	3213	22.0		24	4,164
1	RIDDLE	BASTROP	6-12-38	1770	39.0		12	283
1	RINEHART (AUSTIN CHALK)	BEXAR	1-24-56	1163	20.0		50	4,080
1	ROBERT CAGE (AUSTIN CHALK)	MAVERICK	5-08-76	4640	40.0		24	687
1	ROCKY CREEK	DIMMIT	8-21-50	2114	29.0		1	50
1	ROCKY CREEK (OLMOS 3-D)	DIMMIT	8-14-56	2224	39.0			10,224
1	ROCKY CREEK (OLMOS 3-E)	DIMMIT	8-04-56	2212	39.0		2	97,145
1	ROCKY CREEK, E (SAN MIGUEL 1)	DIMMIT	3-09-72	2670	38.0			28,826
1	ROCKY CREEK, E (SAN MIGUEL 3)	DIMMIT	12-11-79	3180	49.0	5,921	20	2,225
1	ROCKY CREEK, EAST (2-B SAND)	DIMMIT	3-27-57	2170	25.0			28
1	ROCKY CREEK, EAST (3-B SAND)	DIMMIT	2-28-58	2201	28.0			14,256
1	ROCKY CREEK, EAST (4-B SAND)	DIMMIT	10-04-56	2393	39.0			22,608
1	ROCKY CREEK, EAST (4-C SAND)	DIMMIT	11-16-56	2426	37.0			48,144
1	ROCKY CREEK, W. (OLMOS 2250)	DIMMIT	6-20-55	2260	34.0			6,158
1	RODRIGUEZ (SHALLOW)	LA SALLE	4-11-54	412	26.0		43	6,591
1	RONNIE (QUEEN CITY SAND)	FRIO	9-10-51	890	16.0		12	8,646
1	RONNIE, SW. (AUSTIN CHALK)	LA SALLE	11-19-67	8230	29.9			933
1	SPL (OLMOS 4-B SAND)	MAVERICK	8-14-56	1288	38.0			35,945
1	SACATOSA (AUSTIN 2780)	MAVERICK	3-18-65	2880	31.0			676
1	SACATOSA (EAGLE FORD)	MAVERICK	4-22-55	3127	29.0	1,144		6,987
1	SACATOSA (LIME 1880)	MAVERICK	8-31-59	1880	26.0	1,165		4,873
1	SACATOSA (NAVARRO)	MAVERICK	7-28-59	251	29.0			32,320
1	SACATOSA (OLMOS)	MAVERICK	8-01-77	1278	20.0			87,718
1	SACATOSA (SAN MIGUEL #1 SAND)	MAVERICK	12-08-56	1248	40.0	601,574	1,181,009	1,412
	JACKPOT /SAN MIGUEL/ TRANS. INTO THIS FLD., EFF. 5-1-60.							
1	SACATOSA (SAN MIGUEL #5 SD.)	MAVERICK	11-15-59	1890	37.0			1,742
1	SALT FLAT	CALDWELL	M 5-28-28	2400	39.0	818,718	734,837	19,179,713
1	SALT FLAT, NORTH	CALDWELL	1939	2150	21.0			8,335
1	SALT FLAT, WEST (EAGLE FORD)	CALDWELL	3-04-56	2080	36.0			73,026,946
1	SAN JOSE	MCMULLEN	1-10-47	1179	21.0			31,186
1	SAN MIGUEL CREEK	MCMULLEN	11-06-48	5406	35.0	998	5,749	9,332
1	SAN MIGUEL CREEK (C-5)	MCMULLEN	12-10-54	5629	24.0			33,894
1	SAN MIGUEL CREEK (C-25 SAND)	MCMULLEN	9-05-59	6132	38.0			238,778
1	SAN MIGUEL CREEK (C-25 SEG G)	MCMULLEN	7-29-80	6064	39.4			79,640
1	SAN MIGUEL CREEK (SEG A, W-5)	MCMULLEN	9-07-62	5954	43.0	910	3,666	40,297
1	SAN MIGUEL CREEK (SEG C, W-4)	MCMULLEN	8-29-60	5680	35.0			3,666
1	SAN MIGUEL CREEK (SEG D, C-15)	MCMULLEN	10-16-60	5561	33.0			58,176
1	SAN MIGUEL CREEK (SEG D, C-25)	MCMULLEN	7-19-60	6040	39.0			14,502
	DIV. FROM SAN MIGUEL CREEK /C-25 SAND/, 10-1-60.							
1	SAN MIGUEL CREEK (SEG D, W-2)	MCMULLEN	11-21-60	5134	33.0			275,471
1	SAN MIGUEL CREEK (SEG D, W-2A)	MCMULLEN	10-10-60	5108	35.0			180,062
1	SAN MIGUEL CREEK (SEG D, W-2B)	MCMULLEN	10-10-60	5145	35.0			194,043
1	SAN MIGUEL CREEK (SEG D, W-2C)	MCMULLEN	8-09-71	5078	34.3			51,237
1	SAN MIGUEL CREEK (SEG D, W-5)	MCMULLEN	10-31-60	5725	37.0			49,406
1	SAN MIGUEL CREEK (SEG. D. 5050)	MCMULLEN	6-28-77	5059	35.9			36,395
1	SAN MIGUEL CREEK (C-25 SEG. E)	MCMULLEN	8-01-80	6000	38.5	93	945	35,568
1	SAN MIGUEL CREEK (SEG E, W-3B)	MCMULLEN	10-30-61	5464	29.0			713
1	SAN MIGUEL CREEK (SEG E, W-4)	MCMULLEN	9-11-64	5655	33.0			945
1	SAN MIGUEL CREEK (SEG E, W-5)	MCMULLEN	10-09-61	5917	39.0			34,660
1	SAN MIGUEL CREEK (SEG F, C-5)	MCMULLEN	1-08-63	5415	33.0			147,983
1	SAN MIGUEL CREEK (SEG J, W-2)	MCMULLEN	5-19-67	5134	35.2			53,568
1	SAN MIGUEL CREEK (SEG K, W-2)	MCMULLEN	7-25-64	5117	33.0			35,724
1	SAN MIGUEL CREEK (WILCOX C-15)	MCMULLEN	7-28-54	5742	29.0	1,133	3,887	27,743
1	SAN MIGUEL CREEK (WILCOX SD. #5)	MCMULLEN	8-01-56	5784	36.0			49,021
1	SAN MIGUEL CREEK, E. (6050)	MCMULLEN	10-13-71	6073	37.0		7	427,644
1	SAN MIGUEL CREEK, NE (WILCOX)	MCMULLEN	12-12-67	6274	41.0			19,758
1	SAND HOLLOW (3700 SD.)	FRIO	3-13-53	3726	42.0		12	10,842
1	SAND-OAK (POTH B)	WILSON	8-16-65	2164	20.0			2,794
1	SANDIES CREEK (POTH A)	GONZALES	1-20-69	2519	23.0			2,381
1	SANER RANCH (SAN MIGUEL)	MAVERICK	11-03-65	1460	10.0	97	15,387	2,314
1	SASPANCO	WILSON	M 10-13-49	2846	24.0	11	167	1,694
1	SAYERSVILLE (BUDA)	BASTROP	1-23-52	3038	17.0			202,537
1	SCHUBERT (AUSTIN CHALK)	HAYS	3-23-55	743	25.0			1,218,481
1	SCOTTY (BARTOSH SAND)	WILSON	5-27-54	1610	27.0	84	16,510	4,068
1	SEGWIN	GUADALUPE	1948	1192	12.0			0
1	SHAW	ATASCOSA	M 1-15-54	1504	35.0	282	11,016	1,164,285
1	SIESTA LAKE (BARTOSH)	WILSON	4-15-80	1624	19.0			1,156
1	SLEEPY CREEK (NAVARRO)	FRIO	10-05-54	2403	42.0		7	306,999
	TRANS. INTO BEAR CREEK, 1-1-63							
1	SMILEY (AUSTIN CHALK)	GONZALES	6-28-78	7235	27.0	674	1,944	432
1	SMILEY, SE (AUSTIN CHALK)	GONZALES	8-31-79	8515	37.2	26,091	33,660	54,888
1	SMITHVILLE (AUSTIN CHALK)	BASTROP	M 9-27-77	6580	37.7	29,015	80,954	8,529
1	SMITHVILLE (BUDA)	BASTROP	6-07-77	6832	35.0		5	34,417
1	SOLDIERS LAKE (OLMOS 6-A)	DIMMIT	10-19-59	3540	36.0			250,312
1	SOMERSET	BEXAR	M 1911	1001	32.0	2,292	217,842	3,287
1	SOMERSET (ANACACHO)	BEXAR	M 3-06-58	1378	26.0			9,626
1	SOUTHTON	BEXAR	5-11-22	900	34.0		24	15,291,460
1	SPEARS (REKLAW)	WILSON	10-01-56	585	17.0			28,787
1	SPILLER	CALDWELL	M 1938	2290	38.0	385,740	347,853	1,584,544
	OLEARY (AUSTIN CHALK) & WOLF CREEK FLDs. COMBINED WITH SPILLER FLD. 3-1-56.							

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE PRODUCTION TO 1-1-81 (BBLS)	
1	SPINACH (BRACERO)	ZAVALA	1-22-77	3755	34.0	59,522	2,169	12,334	
1	SPINACH (ELAINE)	ZAVALA	8-26-75	3954	30.7	271,402	165,034	694,842	
1	SPINACH (OLMOS)	ZAVALA	1-16-75	3270	29.3	41,333	5,456	35,240	
1	STACY (AUSTIN CHALK)	FRIO	4-06-76	5791	36.0			38,655	
	TRANSFERRED TO PEARSALL (AUSTIN CHALK) 12-1-76								
1	STACY (OLMOS -A-)	FRIO	3-17-55	4280	36.0	576	17,095	843,435	
1	STAPLES	GUADALUPE	M 11-10-53	750	39.0	12	1,853	33,114	
1	STOCKDALE (AUSTIN CHALK)	WILSON	3-01-58	4883	31.0			285,985	
1	STOCKDALE (BUDA)	WILSON	1-18-76	5163	25.7			1,606	
1	STOCKDALE (CARRIZO)	WILSON	2-26-71	452	18.0		1,909	4,338	
1	STOCKDALE (POTH A)	WILSON	5-15-77	2746	30.0	7,345	806	2,911	
1	STOCKDALE, EAST (BUDA)	WILSON	7-31-62	5098	31.0			32,354	
1	STOCKDALE, EAST (CHALK, LOWER)	WILSON	2-20-62	5013	34.0			200,913	
1	STOCKDALE, EAST (CHALK, UPPER)	WILSON	12-10-62	4770	34.0			93,399	
1	STOCKDALE, EAST (GEORGETOWN)	WILSON	7-13-62	5169	32.0			1,674	
1	STOCKDALE, N. (CHALK, UPPER)	WILSON	5-22-63	4856	36.0			43,300	
1	STOCKDALE, W. (CHALK, UPPER)	WILSON	5-11-67	4771	34.0	58	1,387	48,403	
1	STOREY (WASHBURN, LOWER)	LA SALLE	10-01-70	5400	45.0			8,710	
1	STOREY (WASHBURN, UPPER)	LA SALLE	9-02-69	4953	38.5	28	353	49,281	
1	STOREY (4400)	LA SALLE	9-01-69	4405	36.0			4,716	
1	STOREY (5150)	LA SALLE	5-05-70	5180	41.4			13,641	
1	STOREY (5250)	LA SALLE	5-08-71	5256	43.5	10,917	7,680	455,770	
1	STOREY (5250 S)	LA SALLE	6-03-72	5256	42.0			3,433	
1	STOREY (5500)	LA SALLE	10-16-76	5494	38.0	109	3	11,670	
1	STOREY (5600)	LA SALLE	7-11-71	5588	44.2			118,034	
1	STOREY, WEST (5430)	LA SALLE	10-06-78	5436	45.9	2,949	2,114	16,685	
1	STRAUS (OLMOS MIDDLE 3320)	DIMMIT	1-07-60	3320	40.0			162	
1	STULTING	GONZALES	10-22-51	2036	22.0	48	8,035	572,041	
1	STULTING, N. (WILCOX 2500)	GONZALES	11-06-74	2523	24.0	2	5	633	
1	STUMBERG (OLMOS 4150)	DIMMIT	9-22-79	4195	49.9	307,582	143,627	169,894	
1	STUMBERG RANCH (OLMOS)	DIMMIT	4-20-75	4782	42.0			1,589	
1	STUMBERG RANCH (OLMOS 4600, STR)	DIMMIT	7-25-73	4579	44.1			1,569	
1	SUTIL (AUSTIN)	WILSON	2-26-76	6050	19.0	7,850	52,145	89,351	
1	SUTIL (BUDA)	WILSON	10-22-75	6297	29.0	57,591	125,783	765,084	
1	SUTIL (REEF)	WILSON	7-26-79	6126	30.0	11,503	51,574	63,682	
1	SUTTON (NAVARRO SAND)	ATASCOSA	10-23-58	3687	48.0			1,514	
1	T-80 (REKLAW)	WILSON	6-20-58	619	24.0			350	
1	T-E-A (MIRANDO, UPPER)	MCMULLEN	6-11-55	2006	23.0	12	1,236	148,178	
1	TAYLOR-INA	MEDINA	M 2-02-36	350	16.0	8,374	153,531	3,251,305	
1	TENNEY CREEK	CALDWELL	8-09-40	2330	36.0	13,751	36,038	1,742,020	
1	THIRTEEN (AUSTIN)	DIMMIT	6-11-59	5804	37.0	43	953	81,972	
1	THIRTEEN, EAST (3470 OLMOS)	DIMMIT	10-27-59	3476	48.0			1,513,677	
1	THIRTEEN, E. (3500)	DIMMIT	7-28-64	3517	35.0			12,338	
1	THIRTEEN, EAST (3600 OLMOS)	DIMMIT	6-09-63	3972	38.0	11	388	4,062	
1	THIRTEEN, EAST (3650 OLMOS)	DIMMIT	5-27-60	3650	38.0	11	459	6,980	
1	THIRTEEN, SOUTH (OLMOS, BASAL)	DIMMIT	8-11-80	3796	47.7	320	732	732	
1	THIRTEEN, W. (OLMOS 3450)	DIMMIT	9-20-65	3458	41.0	12	504	18,165	
1	THOMPSON BEND (EAGLEFORD)	MAVERICK	10-01-80	2880	21.0			0	
1	THRALL	WILLIAMSON	2-22-15	1000	37.0	70	4,803	2,375,088	
1	TILDEN, S. (WILCOX 5770 SD.)	MCMULLEN	11-10-59	5772	41.0			5,627	
1	TILDEN, S. (YEGUA)	MCMULLEN	12-03-74	682	17.0			1,303	
1	TILDEN, SOUTH (6500)	MCMULLEN	12-24-61	6450	43.0			3,457	
1	TILDEN, SOUTHEAST (650)	MCMULLEN	9-12-54	651	21.0			564	
1	TOALSON (OLMOS -A-)	FRIO	1-27-63	4222	26.0			100,234	
1	TOM-RAY (OLMOS I)	DIMMIT	3-06-69	3482	34.0	133	2,536	53,333	
1	TORCH (ATLAS)	ZAVALA	5-18-58	3165	35.0			92,358	
	CONSOLIDATED INTO TORCH /KING/ 9-1-69								
1	TORCH (ATLAS SEG. C)	ZAVALA	12-23-61	3217	32.0			137,055	
	TRANS. FROM TORCH, SEG -B- (KING) 5-1-60, CONS. INTO TORCH (KING) EFF. 9-1-69.								
1	TORCH (KING)	ZAVALA	5-05-58	3006	36.0	13,785	34,439	1,579,495	
1	TORCH (KING SEG. B)	ZAVALA	10-01-58	3035	35.0			124,578	
	CONS. INTO TORCH /KING/ 9-1-69								
1	TORCH (KING SEG. C)	ZAVALA	5-01-60	3027	35.0			499,771	
	TRANS. FROM TORCH, SEG -B- KING 5-1-60, CONS. INTO TORCH (KING) EFF. 9-1-69.								
1	TORCH (SERPENTINE)	ZAVALA	3-01-78	3548	38.0			204	
1	TORTUGAS (OLMOS 3960)	ZAVALA	2-25-62	3966	29.0			11,692	
1	TORTUGAS (OLMOS 4030)	ZAVALA	5-17-62	4032	29.0			4,233	
1	TOUCHSTONE (OLMOS -A-)	FRIO	7-28-57	3600	37.0			213,756	
1	TOUCHSTONE, EAST (OLMOS -A-)	FRIO	10-14-57	3643	37.0			137,183	
1	TURNEY	EDWARDS	5-01-39	600	20.0	42	329	12,347	
1	TWO FINGERS (WILCOX)	LA SALLE	3-28-56	5392	48.0			57,446	
1	TWO FINGERS, S. (WILCOX 5550)	LA SALLE	7-15-60	5549	49.0			94,551	
1	UNITED	GUADALUPE	1944	2808	39.0			17,364	
1	VELMA (BUDA LIME)	ATASCOSA	9-16-55	7362	30.0			6,538	
1	VELMA (ESCONOIDA)	ATASCOSA	6-21-55	4635	38.0	316	1,868	481,090	
1	VERDI (5600)	ATASCOSA	12-09-53	5665	17.0			7,784	
1	VERNA (ANACACHO)	ATASCOSA	9-20-61	2062	32.0	12	1,640	18,712	
1	VESPER (OLMOS)	LA SALLE	5-05-56	5008	38.0			16,658	
1	VESPER (OLMOS B)	LA SALLE	8-07-68	5054	42.0			32,335	
1	VISTO (AUSTIN)	WILSON	5-21-77	6802	24.0			1,424	
1	VISTO (BUDA)	WILSON	1-22-77	6928	27.0			8,703	
1	VON DRMY	BEXAR	6-24-31	700	36.0	735	51,435	2,083,729	
1	VYVLECKA (CARRIZO)	ATASCOSA	5-22-80	1520	22.0	8	2,516	2,516	
1	W. B. M. (POTH -A-)	WILSON	7-21-61	1315	18.0			308	
1	W. P. HOLLOWAY (AUSTIN CHALK)	ATASCOSA	M 9-04-70	6130	31.0	24	5,090	85,448	
1	W. P. HOLLOWAY (BUDA)	ATASCOSA	7-19-69	6486	30.0	36	12,389	675,069	
1	W. P. HOLLOWAY (NAVARRO)	ATASCOSA	7-16-76	4238	31.0	1,722	2,663	18,338	
1	W. P. JENNY (SAN MIGUEL)	MEDINA	12-12-79	1162	80.0	12	3,116	3,266	
1	WAELEDER, SOUTH, (AUSTIN CHALK)	GONZALES	6-26-77	8211	44.8	5,334	6,850	18,513	
1	WALDEN (GEORGETOWN)	MAVERICK	7-17-78	2450	27.0			37	
1	WALNUT CREEK	CALDWELL	6-16-38	1335	37.0	12	330	28,548	
1	WALNUT CREEK (DALE LIME)	CALDWELL	10-01-48	1120	37.0			3,845	
1	WALT (PALUXY)	EDWARDS	M 6-22-61	284	17.0	12	663	30,785	
1	WALTON (NAVARRO)	ATASCOSA	1955	4290	41.0			139,091	
	COMBINED WITH CROWN, EAST /NAVARRO/ FLD., EFF. JUNE 1, 1956.								
1	WARDLAW	EDWARDS	10-03-47	300	18.0			36,559	
1	WARNOCKE (CARRIZO)	WILSON	2-18-80	458	19.0	10	518	518	
1	WASHBURN, EAST (4800)	LA SALLE	6-06-61	4862	40.0	1,839	2,516	139,047	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL/S)
1	WASHBURN, EAST (5100)	LA SALLE	4-08-63	5171	47.0		894	165,698
1	WASHBURN, EAST (5100 UPPER)	LA SALLE	2-07-76	5165	40.0	2,309	2,890	62,658
1	WASHBURN, NORTH (WILCOX -M- SD.)	LA SALLE	3-21-58	4718	47.0		990	778,956
1	WASHBURN, WEST (WILCOX LO.)	LA SALLE	2-09-70	5382	37.0	3,591	7,257	260,847
1	WASHBURN, WEST (WILCOX T)	LA SALLE	5-11-58	5283	46.0			40,871
1	WASHBURN, WEST (WILCOX Y)	LA SALLE	11-23-59	5564	58.0			1,657
1	WASHBURN, WEST (WILCOX 5200, E.)	LA SALLE	5-19-71	5217	43.0	5,913	4,288	74,356
1	WASHBURN, WEST (5270)	LA SALLE	11-15-76	5280	40.0	16,486	15,552	151,915
1	WASHBURN, WEST (5330)	LA SALLE	11-17-75	5359	49.0			2,112
1	WASHBURN RANCH DIV. INTO VARIOUS SANDS, 6-1-60.	LA SALLE	8-22-40	5300	42.0			2,902,899
1	WASHBURN RANCH (4600, N.)	LA SALLE	8-01-71	4619	43.8			5,315
1	WASHBURN RANCH (4800)	LA SALLE	6-17-70	4807	38.0	1,922	1,101	51,977
1	WASHBURN RANCH (5100 SD.) DIV. FROM WASHBURN RANCH, 6-1-60.	LA SALLE	6-01-60	5150	40.0	5,018	1,727	170,647
1	WASHBURN RANCH (5400 SD. N.)	LA SALLE	11-01-70	5418	41.2	2,053	4,038	70,339
1	WASHBURN RANCH (5450)	LA SALLE	1-29-71	5480	43.2	18,470	28,087	452,120
1	WASHBURN RANCH (5500 SD.) DIV. FROM WASHBURN RANCH, 6-1-60.	LA SALLE	6-01-60	5500	42.0	8,447	3,912	422,530
1	WASHBURN RANCH (5500 SD. W)	LA SALLE	12-05-80	5603	48.0			0
1	WASHBURN RANCH, W. (WILCX 5100, W.)	LA SALLE	8-24-68	5084	41.0	24	6,115	201,580
1	WASHBURN RANCH, W. (WILCX 5350, W.) TRANS. TO WASHBURN RANCH, W. (WILCOX 5100, W.) 4-1-79	LA SALLE	2-23-69	5346	47.0			55,021
1	WASHBURN RANCH, WEST (4800)	LA SALLE	4-27-62	4831	44.0			17,188
1	WASHBURN RANCH, WEST (5100 SD.) DIV. FROM WASHBURN RANCH, 6-1-60.	LA SALLE	6-01-60	5100	42.0			4,568
1	WASHBURN RANCH, WEST (5100, S.)	LA SALLE	11-05-69	5128	38.6			1,495
1	WATKINS RANCH (SAN MIGUEL)	ZAVALA	11-13-74	361	29.0			678
1	WEAVER & OLSON (POTH)	WILSON	7-20-59	1460	28.0			739,610
1	WEIGANG	ATASCOSA	7-04-66	3921	25.0	59,376	151,874	10,291,125
1	WEIGANG (REKLAW)	ATASCOSA	9-16-67	3747	29.0	1,417	2,861	101,283
1	WEIGANG (REKLAW SEG A)	ATASCOSA	9-17-67	3764	26.0	2,745	1,626	34,469
1	WEIGANG, WEST (CARRIZO)	ATASCOSA	9-12-52	3810	24.0			11,981
1	WEINERT (AUSTIN CHALK)	WILSON	3-28-76	6849	24.9	1,354	3,754	16,707
1	WEINERT (BUDA)	WILSON	12-19-77	7004	24.8			322
1	WEINERT (NAVARRO)	WILSON	10-20-80	5424	23.3			0
1	WHEELER (OLMOS)	MCMULLEN	6-06-76	9920	37.7	2,178	7,591	16,695
1	WHEELER-MAG (HOCKLEY 800)	MCMULLEN	9-03-72	864	25.0			431
1	WHEELER-MAG (1200)	MCMULLEN	11-06-65	1193	15.0	48	14,869	308,549
1	WHERRY & GREEN (CARRIZO)	ATASCOSA	8-11-52	1690	19.0	16	1,172	227,574
1	WHERRY & GREEN (REKLAW)	ATASCOSA	3-26-52	1710	20.0	16	5,307	388,493
1	WHITE KITCHEN (CARRIZO)	LA SALLE	10-27-54	3305	38.0			13,642
1	WHITCOTTON (AUSTIN CHALK)	DIMMIT	10-11-76	6182	40.0			5,600
1	WHITSETT (WILCOX 5900)	ATASCOSA	9-28-57	5902	40.0			1,007
1	WILLIAM HARRY (COCKRILL SD. 3RD)	GONZALES	12-14-54	2118	23.0			2,393
1	WILLIAM NEWMAN (BARTOSH)	GONZALES	1-29-57	3169	21.0			1,331
1	WINSTON (AUSTIN CHALK)	GONZALES	8-24-77	7376	20.0	24,466	40,701	118,405
1	WINTER GARDEN WINTER GARDEN FLD. DIVIDED INTO WINTER GARDEN (25D) (3A) (4B) & (4CSD) FLDS. EFF. 10-1-55.	DIMMIT	6-01-49	2555	41.0			101,923
1	WINTER GARDEN (OLMOS)	DIMMIT	8-01-77	2821	41.0	18,365	5,286	17,516
1	WINTER GARDEN (2 SAND) TRANS FROM WINTER GARDEN 10-01-55	DIMMIT	10-01-55	2561	41.0			286,037
1	WINTER GARDEN (3 SAND OLMOS) DIVIDED INTO 3-A & 3-D SANDS.	DIMMIT	12-10-54	2536	44.0			56,395
1	WINTER GARDEN (3-A SAND) CONS. FROM WINTER GARDEN & WINTER GARDEN (OLMOS 3 SD) /OLMOS/ 08/01/77	DIMMIT	10-01-55	2566	41.0			318,854
1	WINTER GARDEN (3-D SAND) TRANS. FROM WINTER GARDEN /OLMOS 3 D SD/ /OLMOS/ 8-1-77	DIMMIT	10-01-57	2626	44.0			38,059
1	WINTER GARDEN (3-D SAND, SOUTH) CONS INTO WINTER GARDEN (OLMOS) 8-1-77	DIMMIT	5-04-56	2670	40.0			30,420
1	WINTER GARDEN (4 SAND OLMOS) DIVIDED INTO WINTER GARDEN (4-B) & (4-C) SAND FLDS. EFF. 10-1-55.	DIMMIT	6-05-55	1955	40.0			0
1	WINTER GARDEN (4-A SAND) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	DIMMIT	5-06-56	2689	43.0			5,620
1	WINTER GARDEN (4-B SAND) TRANS FROM WINTER GARDEN & WINTER GARDEN /OLMOS 4 SD/ 10-1-55	DIMMIT	10-01-55	2636	44.0			156,119
1	WINTER GARDEN (4-B SAND, SOUTH) TRANS. FROM WINTER GARDEN & WINTER GARDEN /OLMOS 4 SD/ 10-1-55	DIMMIT	6-19-56	2719	43.0			90,163
1	WINTER GARDEN (4-C SAND) TRANS. FROM WINTER GARDEN & WINTER GARDEN (OLMOS 4 SD.) 10-1-55	DIMMIT	10-01-55	2739	44.0			126,960
1	WINTER GARDEN (4-C SAND, SOUTH) CONS INTO WINTER GARDEN (OLMOS) 8-1-77	DIMMIT	6-28-56	2736	43.0			10,847
1	WINTER GARDEN (4-D-1, SOUTH) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	DIMMIT	8-24-56	2799	40.0			62,580
1	WINTER GARDEN (5-A)	DIMMIT	8-12-75	2778	40.0			1,381
1	WINTER GARDEN (6 SAND) CONS. INTO WINTER GARDEN (OLMOS) 8-1-77	DIMMIT	10-14-57	2821	34.0			9,275
1	WINTER GARDEN, E. (OLMOS)	DIMMIT	3-20-76	2896	38.0	5,344	1,534	2,461
1	WINTER GARDEN, E. (SAN MIGUEL) TRANS. FROM WINTER GARDEN (4-C SAND) EFF. 5-18-59.	DIMMIT	4-27-59	3156	41.0	255	1,928	19,641
1	WINTER GARDEN, E. (3-A SD FB 2)	DIMMIT	4-01-58	2686	38.0			3,919
1	WINTER GARDEN, E. (3-D SAND)	DIMMIT	7-20-57	2809	39.0			131,649
1	WINTER GARDEN, E. (4-A SD FB 2)	DIMMIT	9-19-57	2759	40.0	3,040	824	8,736
1	WINTER GARDEN, E. (4-F SD FB 2)	DIMMIT	2-12-60	2901	39.0			35,468
1	WINTER GARDEN, E. (4-F SD FB 3)	DIMMIT	8-02-75	2922	40.3	8,118	4,696	19,181
1	WINTER GARDEN, E. (4-G SAND)	DIMMIT	5-17-59	2924	32.0			13,427
1	WINTER GARDEN, E. (2800)	DIMMIT	12-03-64	2806	32.0			2,782
1	WINTER GARDEN, NORTH (2700)	DIMMIT	11-10-75	2700	33.0			305
1	WINTER GARDEN, S. (FB-1, 6-C SD)	DIMMIT	5-19-58	2006	39.0			869
1	WINTER GARDEN, S. (FB-2, 6-C SD)	DIMMIT	5-19-58	3060	39.0			300
1	WINTER GARDEN, SE. (OLMOS 4-C)	DIMMIT	9-17-71	2849	36.0			3,050
1	WINTER GARDEN SE. (OLMOS 2900)	DIMMIT	11-02-75	2996	35.6	23	2,052	9,576

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
1	WIPFF (AUSTIN CHALK)	MAVERICK	10-16-78	1555	29.0		301	1,894
1	WIPFF (GEORGETOWN)	MAVERICK	10-14-65	5565	37.0			3,271
1	WIPFF (GEORGETOWN 2000)	MAVERICK	11-08-69	2005	36.8		16,995	343,515
1	WIPFF (GEORGETOWN 2020)	MAVERICK	8-06-71	2025	41.0			8,209
1	WIPFF (GEORGETOWN 2090)	MAVERICK	2-03-70	2097	36.8		2,338	37,094
1	WIPFF (GEORGETOWN 2090-A)	MAVERICK	2-05-74	2092	37.0			15,568
1	WIPFF (GEORGETOWN 2100)	MAVERICK	4-11-66	2115	37.0		3,522	258,316
1	WIPFF (GEORGETOWN 2150)	MAVERICK	12-09-67	2048	35.0		3,318	321,463
1	WIPFF (GEORGETOWN 2190)	MAVERICK	10-26-70	2200	35.8		5,630	210,852
1	WIPFF (GEORGETOWN 2200)	MAVERICK	1-19-69	2214	41.0			4,582
1	WIPFF (GEORGETOWN 2300)	MAVERICK	7-07-69	2263	35.6	168	20,833	433,828
1	WIPFF (GEORGETOWN 2400)	MAVERICK	3-29-75	2434	36.0	12	10,194	153,496
1	WOLF CREEK	GUADALUPE	4-17-49	2766	36.0			35,497
	WOLF CREEK & OLEARY (AUSTIN CHALK) FLDS. COMBINED WITH SPILLER FLDS. 3-1-56.							
1	WOODDARD LAKE (AUSTIN CHALK)	ZAVALA	11-22-76	6460	34.0			1,234
1	WOODFORD (BUDA LIME)	BELL	1952	1087	23.0			160
1	YANCY	MEDINA	1938	818	18.0			510
1	YOAST	BASTROP	11-04-28	1500	27.0	12	4,853	1,143,838
1	ZION HILL (AUSTIN CHALK)	GUADALUPE	11-12-79	2742	22.0	12	1,620	2,555
1	ZOBOROSKI	GUADALUPE	7-19-31	2200	35.0			387,460
	COMBINED INTO DARST CREEK /BUDA/, EFF. 1-1-63.							
1	ZOLA (OLMOS 3800)	DIMMIT	11-18-77	3864	37.0	4,207	10,428	46,926
1	ZUMWALT (ARNIM SAND)	GONZALES	3-01-53	2060	22.0	12	699	44,166
	DISTRICT TOTALS	925				20,388,879	18,707,556	822,591,274

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)
2	BENNVIEW, E. (6550 FRIO)	JACKSON	6-15-67	6564	41.0	4,199	2,917	237,199
2	BENNVIEW, E. (6550 W.)	JACKSON	4-05-68	6508	36.0			4,969
2	BENNVIEW, E. (6560)	JACKSON	2-13-69	6570	38.0			145
2	BENNVIEW, E. (6660)	JACKSON	4-05-68	6664	35.0			2,779
2	BENNVIEW, E. (6680)	JACKSON	3-26-68	6681	36.0	45,249	5,894	39,022
2	BENNVIEW, E. (6950 FRIO)	JACKSON	11-11-67	6951	42.0			92,640
2	BENNVIEW, E. (7120)	JACKSON	1-18-69	7124	38.0			2,052
2	BERCLAIR (VICKSBURG)	GOLIAD	M 3-06-50	3184	27.0	67,474	186,272	11,007,732
2	BERCLAIR (VICKSBURG, SOUTHEAST)	GOLIAD	12-06-76	3180	20.0			7,832
2	BERCLAIR (2200 FRIO)	GOLIAD	M 4-14-51	2223	21.0	16,923	32,355	2,928,980
2	BERCLAIR (2700 FRIO)	GOLIAD	5-29-54	2702	21.0	1,199	5,693	127,068
2	BERCLAIR (3000 FRIO)	GOLIAD	M 8-16-65	3036	28.0	840	1,851	27,738
2	BERCLAIR, N. (FRIO 2080)	GOLIAD	10-18-69	2090	24.5	520	5,895	227,284
2	BERGER (FRIO, UP.)	JACKSON	2-14-53	5635	28.0			11,907
2	BERKOW (KOHLER)	BEE	2-12-70	4920	24.9	68,155	211,367	2,579,977
2	BERKOW (KOHLER, 2ND)	BEE	3-30-70	4943	25.0	3,380	15,592	707,723
2	BIG BILL (AUSTIN CHALK)	KARNES	2-05-62	10600	41.0			1,045
2	BIG JOHN (EDWARDS)	KARNES	11-01-60	10930	38.0			192,770
2	BIG JOHN (EDWARDS SEG 1)	KARNES	4-26-61	10890	39.0			8,674
2	BIG JOHN N. (EDWARDS)	KARNES	6-01-77	11015	43.0	11	3,658	10,533
2	BILLIE (LULING WILCOX)	GOLIAD	2-02-79	7626	35.0			6,056
2	BLANCO CREEK (6000)	REFUGIO	10-03-75	6047	42.0			2,503
2	BLANCO CREEK (6600, WEST)	REFUGIO	2-26-75	6566	41.6			67,128
2	BLANCO CREEK (6620)	REFUGIO	2-25-75	6615	39.7			39,309
2	BLANCO CREEK (6700)	REFUGIO	1-24-75	6681	41.8			6,862
2	BLANCO CREEK, S. (5500)	REFUGIO	3-01-76	5516	45.0			10,331
2	BLANCO CREEK, S. (5700)	REFUGIO	10-04-75	5693	45.0			93
2	BLANCO CREEK, S. (5900)	REFUGIO	8-23-75	5916	45.0			84
2	BLANCONIA	BEE	9-26-43	4959	25.0	11,671	10,224	1,262,344
2	BLANCONIA (MIDDLE)	BEE	1-01-52	5000	29.0			61,407
2	BLANCONIA (5000)	BEE	3-14-80	5002	27.0	585	195	195
2	BLANCONIA (5100)	BEE	M 2-01-76	5100	40.0	75,238	19,672	213,020
2	BLANCONIA, N. (5000)	BEE	12-30-75	4975	29.0			344
2	BLANCONIA, SOUTH	BEE	5-22-48	5230	31.0	46,081	66,089	2,048,074
2	BLANCONIA, SOUTH (FRIO)	BEE	8-04-55	4091	22.0			4,063
2	BLOOMINGTON (MARG. SD)	VICTORIA	12-08-53	4599	23.0			18,258
2	BLOOMINGTON (MARG. STRINGER)	VICTORIA	4-18-63	4645	24.0			6,519
2	BLOOMINGTON (4600)	VICTORIA	4-26-47	4600	23.0	260,195	338,438	30,174,487
2	FORMERLY CARRIED AS BLOOMINGTON FIELD.							
2	BLOOMINGTON (4900 -A- SAND)	VICTORIA	12-01-50	4900	23.0			111,837
2	SEPARATED FROM BLOOMINGTON FIELD, 12-1-50. COMBINED WITH BLOOMINGTON /4900/, 7-1-58.							
2	BLOOMINGTON (4900 -B- SD.)	VICTORIA	12-01-50	4900	23.0			72,383
2	SEPARATED FROM BLOOMINGTON FIELD, 12-1-50. COMBINED WITH BLOOMINGTON /4900/, 7-1-58.							
2	BLOOMINGTON (4900 -C- SD.)	VICTORIA	12-01-50	4900	23.0			247,531
2	SEPARATED FROM BLOOMINGTON FIELD, 12-1-50. COMBINED WITH BLOOMINGTON /4900/, 7-1-58.							
2	BLOOMINGTON (4900 ZONE)	VICTORIA	7-01-58	4900	23.0			155,453
2	EFF. 7-1-58 BLOOMINGTON /4900 -A- SD., -B- SD., & -C- SD./ COMB. TO FORM BLOOMINGTON /4900							
2	BLOOMINGTON (6100)	VICTORIA	2-01-52	6076	40.0	20,999	12,985	459,096
2	BLOOMINGTON (6300)	VICTORIA	8-15-57	6298	43.0	1,801	6,600	470,970
2	BLOOMINGTON (6400 SAND)	VICTORIA	5-13-57	6347	42.0			3,831
2	BLOOMINGTON (6530)	VICTORIA	7-21-65	6546	46.0	252	3,284	196,440
2	BLOOMINGTON (6530, E.)	VICTORIA	2-13-67	6551	47.7			7,370
2	BLOOMINGTON (6540, N)	VICTORIA	11-16-79	6548	41.5	3,528	8,775	8,883
2	BLOOMINGTON, E. (5260)	VICTORIA	1-07-68	5270	25.7			11,536
2	BLUE BAYOU (FRIO 5450)	VICTORIA	8-24-64	5446	25.6	9	794	6,394
2	BLUE BAYOU (FRIO 5580)	VICTORIA	5-13-64	5603	35.0			349
2	BOEHM	REFUGIO	10-18-50	6360	43.0			45,416
2	BOEHM (ARNOLD SAND)	REFUGIO	3-23-51	5335	43.0			37,873
2	BOEHM (5300 SAND)	REFUGIO	12-17-50	5297	42.0	125	397	41,538
2	BOLLAND RANCH (PETTUS)	LIVE OAK	8-21-72	4525	45.0	11,313	29,439	380,869
2	BOLLAND RANCH (4450)	LIVE OAK	12-10-75	4457	45.0	1,788	4,461	43,468
2	BOMBA (HAUSMAN)	GOLIAD	12-28-65	4858	47.0	4	746	21,787
2	BOMBA (JACOBS SAND)	GOLIAD	11-04-57	8385	57.0			17,173
2	BOMBA (YEGUA)	GOLIAD	1-15-62	4863	44.0	70	1,549	11,243
2	BOMBA (YEGUA 2ND)	GOLIAD	5-12-62	4852	46.0	3,511	1,192	49,165
2	BOMBA (YEGUA 4840)	GOLIAD	5-08-66	4848	47.0	3,741	959	17,761
2	BOMER (3200 SAND)	LIVE OAK	7-11-58	3198	25.0			28,114
2	BONNIE VIEW	REFUGIO	10-08-44	4575	24.0	116,650	194,567	18,985,242
2	BONNIE VIEW (FQ- 9 SAND)	REFUGIO	1-09-54	6039	45.0			2,176
2	BONNIE VIEW (FQ-25 SAND)	REFUGIO	2-26-54	6108	22.0			11,648
2	BONNIE VIEW (FQ-31-N)	REFUGIO	9-02-66	6154	45.0			28,797
2	BONNIE VIEW (FQ-61 SAND)	REFUGIO	1-09-54	6345	37.0			1,200
2	BONNIE VIEW (FT-18)	REFUGIO	1-09-54	5835	32.0			101,539
2	BONNIE VIEW (4200 D-1)	REFUGIO	8-17-65	4220	24.0			34,640
2	BONNIE VIEW (4200 SD.)	REFUGIO	1948	4200	22.0			6,291
2	BONNIE VIEW (4550 STRINGER)	REFUGIO	5-04-77	4557	26.0	13,530	21,744	122,447
2	BONNIE VIEW (5230)	REFUGIO	11-17-79	5236	45.0	38,456	2,425	2,946
2	BONNIE VIEW (5280)	REFUGIO	11-06-65	5289	40.0			8,393
2	BONNIE VIEW (5975 SAND)	REFUGIO	2-10-57	5974	38.0			6,991
2	BONNIE VIEW (6200 SAND)	REFUGIO	4-25-47	6420	41.0			65,883
2	BORCHERS, NORTH (8000)	LAWACA	12-01-78	8018	27.0	41,594	56,822	110,956
2	BOYCE	GOLIAD	5-24-45	7638	34.0	2,107	11,711	2,215,163
2	BOYCE (MACKHANK)	GOLIAD	4-16-72	7766	32.5	12	16,467	299,851
2	BOYCE (PETTUS)	GOLIAD	3-14-48	4245	45.0			112,622
2	BOYCE (SLICK)	GOLIAD	9-04-53	7557	33.0			500,295
2	BOYCE (WILCOX, 2ND MASSIVE)	GOLIAD	5-11-69	7750	33.0	38	1,080	21,135
2	BOYCE (4450 SAND)	GOLIAD	1955	4453	46.0			31,065
2	BOYCE, NORTH (YEGUA)	GOLIAD	10-04-62	4405	47.0			9,977
2	BOYCE, NORTH (4200)	GOLIAD	5-15-65	4227	42.0			1,460
2	BOYCE, WEST	GOLIAD	1948	4208	47.0			2,871
2	BRANDT	GOLIAD	8-26-47	7708	32.0	43,856	7,944	1,811,133
2	BRANDT, NORTH (LULING)	GOLIAD	8-22-62	7738	32.0	7,482	5,134	433,681
2	BRANDT, S. (COOK MT. 5200)	GOLIAD	11-01-77	5186	38.6	437	1,085	4,065
2	BRASSEL (3500)	BEE	3-17-79	3516	35.6	48	201	449
2	BRISCOE (CATAHOLA 3050)	JACKSON	5-19-80	2943	21.0	5,026	2,600	2,600
2	BUCHER, N.E. (WILCOX LD.)	DE WITT	11-13-78	10018	29.0	14,449	507	2,327
2	BUCKEYE KNOLL (HOCKLEY -C- SD.)	LIVE OAK	9-01-59	4038	32.0			165,756

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL'S)	
2	BUCKEYE KNOLL (HOCKLEY, LOWER)	LIVE OAK	1-31-58	3918	36.0	249	6,368	523,225	
2	BUCKEYE KNOLL (HOCKLEY, UPPER)	LIVE OAK	1-19-58	3894	32.0	120	2,162	184,354	
2	BUCKEYE KNOLL (PETTUS 2ND)	LIVE OAK	5-20-58	4533	47.0			5,691	
2	BUCKEYE KNOLL, E. (HOCKLEY)	LIVE OAK	8-07-64	4063	49.0			3,155	
2	BULLHEAD CREEK (VKSGB, 5200)	BEE	5-01-67	5212	40.0			1,227	
2	BURKES RIDGE (VKSGB 4800)	BEE	12-07-72	4813	26.4			10,029	
2	BURNELL	KARNES	6-13-44	6778	36.0			6,687,558	
	FIELD SUBDIVIDED INTO BURNELL /LULING, MACKHANK, MASS. & SLICK/ FLDS., 7-1-58.								
2	BURNELL (LULING)	KARNES	7-01-58	6778	36.0	405,626	43,170	6,031,429	
	SEPARATED FROM BURNELL FIELD 7-1-58.								
2	BURNELL (MACKHANK)	KARNES	7-01-58	6778	36.0			12,536	
	SEPARATED FROM BURNELL FIELD 7-1-58.								
2	BURNELL (MASSIVE)	KARNES	7-01-58	6778	36.0	65,193	21,908	821,269	
	SEPARATED FROM BURNELL FIELD 7-1-58.								
2	BURNELL (REKLAW)	KARNES	6-10-56	6778	43.0	57,376	12,742	2,189,683	
2	BURNELL (REKLAW, LOWER)	KARNES	6-02-57	6680	39.0	19,446	1,847	34,958	
2	BURNELL (SLICK)	KARNES	7-01-58	6778	36.0	148,074	15,915	1,336,276	
	SEPARATED FROM BURNELL FIELD 7-1-58.								
2	BURNELL (WILCOX 7850)	KARNES	6-12-60	7827	42.0			13,568	
2	BURNELL, SOUTH	KARNES	7-25-37	3675	47.0			1,601,255	
2	BURNETT (HOCKLEY, FIRST)	KARNES	2-14-56	4416	48.0			107,376	
2	C. A. WINN (HOCKLEY 4300)	LIVE OAK	9-15-59	4271	40.0			85,632	
2	C. A. WINN (YEGUA 5320)	LIVE OAK	5-30-59	5318	46.0	368	3,310	59,215	
2	C. A. WINN (YEGUA 5500)	LIVE OAK	8-06-59	5503	46.0			9,393	
2	C. A. WINN (YEGUA 5800)	LIVE OAK	9-01-62	5796	44.0			15,218	
2	C. A. WINN, EAST (PETTUS, UPPER)	LIVE OAK	1-20-62	4960	45.0	2,142	2,154	85,026	
2	C. A. WINN, E. (PETTUS, UP. 2ND)	LIVE OAK	4-07-73	4918	37.0			357	
2	C. A. WINN, E. (PETTUS, UPPER 3RD)	LIVE OAK	4-07-73	4924	37.0	787	913	4,196	
2	C. A. WINN, EAST (4300)	LIVE OAK	8-15-60	4387	33.0	2,854	2,147	434,549	
2	C. A. WINN, NE. (HOCKLEY 4300)	LIVE OAK	12-24-62	4273	38.0	1,377	1,066	121,800	
2	CABEZA CREEK	GOLIAD	1944	7853	40.0			193,103	
	LSES TRANS TO CABEZA CREEK (PETTUS-H-G SLICK) FEB 1947								
2	CABEZA CREEK (PETTUS)	GOLIAD	2-01-47	4502	49.0			430,166	
	TRANS FROM CABEZA CREEK FEB 1947								
2	CABEZA CREEK (PETTUS, S.)	GOLIAD	5-27-77	4389	46.0	201	28	5,184	
2	CABEZA CREEK (SLICK)	GOLIAD	11-26-44	7571	40.0	111,276	24,065	7,415,243	
	TRANS. FROM CABEZA CREEK FLD., FEB. 1947.								
2	CABEZA CREEK (MESER, N.)	GOLIAD	12-01-74	4908	46.0	46,680	3,478	42,093	
2	CABEZA CREEK (YEGUA)	GOLIAD	12-17-62	4663	47.0	21,389	5,570	92,289	
2	CABEZA CREEK, EAST (PETTUS)	GOLIAD	3-21-57	4373	49.0			2,783	
2	CABEZA CREEK, E. (YEGUA 4600)	GOLIAD	7-05-55	4595	44.0	6,124	388	50,457	
2	CABEZA CREEK, SOUTH	GOLIAD	9-18-45	8288	28.0	931	4,145	907,048	
2	CABEZA CREEK, S. (COOK MT E)	GOLIAD	5-01-69	5323	50.0	22,390	1,430	46,255	
2	CABEZA CREEK, S. (COOK MT 5300)	GOLIAD	4-12-68	5302	49.0	46	1,802	88,684	
2	CABEZA CREEK, S. (YEGUA, UP)	GOLIAD	4-04-76	4769	47.0	7,089	1,361	7,282	
2	CABEZA CREEK, S. (YEGUA 4747)	GOLIAD	5-13-65	4751	42.0	12	3,502	58,210	
2	CADIZ (3400)	LIVE OAK	6-25-53	3408	28.0			1,996	
2	CADLISH (JACKSON)	BEE	1951	4460	51.0			9,600	
2	CAESAR	BEE	1934	3079	25.0	12	2,496	1,279,993	
2	CAESAR, SOUTH	BEE	2-01-42	5604	42.0			6,661,999	
	FIELD SUBDIVIDED INTO CAESAR, S. /LULING/ & /SLICK/ FIELDS, 1-1-63.								
2	CAESAR, SOUTH (LULING)	BEE	11-01-63	5604	42.0	6,809	12,420	947,514	
	SUBDIVIDED FROM CAESAR, SOUTH, 11-1-63.								
2	CAESAR, SOUTH (MASSIVE #2)	BEE	7-29-79	7088	39.0	30,500	1,807	2,640	
2	CAESAR, SOUTH (QUEEN CITY)	BEE	2-03-79	5575	44.6	12	2,557	6,990	
2	CAESAR, SOUTH (SLICK)	BEE	11-01-63	5604	42.0	396	5,349	157,817	
	SUBDIVIDED FROM CAESAR, SOUTH, 11-1-63.								
2	CALUBIDO (HOCKLEY, UPPER)	LIVE OAK	3-08-71	4178	40.0			1,115	
2	CANNAN (6800)	BEE	1-25-52	6750	38.0			900,329	
2	CARANCAHUA BAY, N. (MELBORNE)	JACKSON	4-01-79	8543	42.0			30,226	
2	CARANCAHUA BAY, N. (7600)	JACKSON	3-06-73	7581	40.2	1,271	3,316	34,263	
2	CARANCAHUA CREEK (TM A LO)	JACKSON	6-26-68	9597	49.0	14,936	5,385	757,562	
2	CARANCAHUA CREEK (TM A LO FB-A)	JACKSON	5-13-68	9626	54.0	12,838	1,820	232,734	
2	CARANCAHUA CREEK (TM A LO FB-B)	JACKSON	12-29-68	9664	49.2			173,345	
2	CARANCAHUA CREEK (TM A LO FB-C)	JACKSON	8-01-68	9637	44.8			21,099	
2	CARANCAHUA CREEK (TM A LO FB-D)	JACKSON	2-07-69	9677	52.0	9,862	4,280	604,908	
2	CARANCAHUA CREEK (TM A LO FB-E)	JACKSON	6-07-75	9627	46.2	14,027	10,573	96,927	
2	CARANCAHUA CREEK (TM B LO)	JACKSON	3-01-68	9657	53.0			1,039,642	
2	CARANCAHUA CREEK (TM B LO FB-A)	JACKSON	5-21-68	9636	54.0			66,137	
2	CARANCAHUA CREEK (TM B LO FB-B)	JACKSON	12-20-68	9686	53.5			215,098	
2	CARANCAHUA CREEK (TM B LO FB-C)	JACKSON	7-21-68	9637	49.0			140,691	
2	CARANCAHUA CREEK (TM C LO)	JACKSON	4-29-68	9699	49.0	13,402	8,762	126,306	
2	CARANCAHUA CREEK (TM C LO FB-D)	JACKSON	5-01-69	9690	49.0			187,277	
2	CARANCAHUA CREEK (TM 9100)	JACKSON	10-01-77	9137	48.4	2,922	4,500	47,344	
2	CARANCAHUA CREEK (TM 9300)	JACKSON	6-26-68	9306	49.0			24,159	
2	CARANCAHUA CREEK, NW. (6700)	JACKSON	1-27-75	6691	39.3	820	3,116	45,009	
2	CARANCAHUA SHORES (7380)	CALHOUN	11-03-74	7414	30.9			2,439	
2	CAVITT (CHERNOSKY)	LIVE OAK	1-01-74	1852	37.0			0	
2	CHARCO	GOLIAD	1948	4590	49.0			9,154	
2	CHARCO, NORTH (WILCOX)	GOLIAD	12-12-53	7815	43.0	13	655	26,186	
2	CHARCO, S. (YEGUA 4250)	GOLIAD	12-19-78	4259	40.0			5,963	
2	CHARCO, S. (YEGUA 4720)	GOLIAD	10-17-77	4723	45.0	1,697	2,260	19,194	
2	CHARCO, SE. (MACKHANK)	GOLIAD	6-17-55	7688	37.0			13,370	
2	CHARCO, SE. (PETTUS)	GOLIAD	8-01-57	4077	47.0			3,070	
2	CHARCO, SE. (YEGUA 4700)	GOLIAD	10-06-59	4752	50.0			19,935	
2	CHARCO, SE. (4650)	GOLIAD	12-01-64	4650	41.0			1,001	
2	CHARLIE DAUBERT, N. (ORSAK 9250)	LAVACA	1-16-75	9275	51.6	3,106	2,301	20,606	
2	CHICOLETE CREEK, E. (8650)	LAVACA	7-16-59	8649	35.0			2,646	
2	CHICOLETE CREEK, W. (YEGUA 5600)	LAVACA	8-08-55	5618	46.0			372	
2	CHIRP (6100)	VICTORIA	9-09-75	6102	36.0			2,855	
2	CHOATE (SLICK SAND)	KARNES	10-18-55	6864	35.0	14	831	98,267	
2	CHOATE, SE. (PETTUS)	KARNES	12-11-65	3786	49.0			33,841	
2	CHOATE, SE. (YEGUA 3750)	KARNES	12-21-77	3763	46.0	4,432	1,196	3,202	
2	CHRISTENSEN (PETTUS)	LIVE OAK	6-28-52	3700	35.0			327,513	
2	CHRISTMAS (7300)	DE WITT	1-13-53	7332	37.0			100,089	
2	CIRCLE A (4880)	GOLIAD	4-29-79	4925	31.0	1,342	6,710	12,353	
2	CIRCLE -A- (5300)	GOLIAD	3-03-80	5288	34.9	24	184	184	
2	CIRCLE -A- (5350 FRIQ)	GOLIAD	2-01-63	5354	33.0	4,513	14,292	624,474	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASENGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)	
2	CIRCLE -A-, NORTH (FRIO 4950)	GOLIAD	1-05-74	4946	31.0		750	8,753	
2	CLAIRE (HOCKLEY 1ST)	LIVE OAK	7-23-56	4440	40.0	1,636	1,656	79,121	
2	CLAREVILLE (HOCKLEY 4500)	BEE	4-25-58	4492	43.0	1,279	1,508	13,952	
2	CLARKSON (FRIO 5175)	GOLIAD	1-24-64	5182	29.0			2,709	
2	CLAYTON (LULING)	LIVE OAK	1-26-79	6591	49.5	5,417	8,628	16,272	
2	CLAYTON (MASSIVE)	LIVE OAK	M 5-19-64	6902	42.0			20,683	
2	CLAYTON (MASSIVE 7000)	LIVE OAK	3-17-78	7000	43.6			536	
2	CLAYTON (QUEEN CITY)	LIVE OAK	M 1-09-54	5119	44.0			647,248	
2	CLAYTON (QUEEN CITY -A-)	LIVE OAK	M 4-17-59	4947	39.0	849	491	64,558	
	DIV. FROM CLAYTON /QUEEN CITY -D- / 5-1-59.								
2	CLAYTON (QUEEN CITY -B-)	LIVE OAK	M 5-07-57	5039	40.0	34	14,195	2,904,867	
2	CLAYTON (QUEEN CITY -D-)	LIVE OAK	M 4-07-59	5122	40.0	3,584	408	126,674	
2	CLAYTON (QUEEN CITY UPPER)	LIVE OAK	M 8-20-55	5059	45.0			1,861	
2	CLAYTON (SLICK 6450)	LIVE OAK	3-26-77	6460	33.0			730	
2	CLAYTON (SLICK 6500)	LIVE OAK	M 4-22-65	6531	36.0	10,715	10,875	1,005,310	
2	CLAYTON (SLICK 6530)	LIVE OAK	11-25-74	6535	37.0	1,331	1,450	22,830	
2	CLAYTON (WILCOX 6875)	LIVE OAK	10-18-75	6878	42.0	6,725	11,366	117,685	
2	CLAYTON, (WILCOX 7250)	LIVE OAK	7-11-77	6996	45.3	18,773	7,312	13,866	
2	CLAYTON, NE. (QUEEN CITY -A-)	LIVE OAK	9-24-66	4995	36.0	6,845	14,854	345,825	
2	CLAYTON, NE. (QUEEN CITY -B-)	LIVE OAK	5-23-66	5102	40.0	13,258	7,588	842,082	
2	CLAYTON, NE. (SLICK 6570)	LIVE OAK	12-05-66	6569	36.0			24,077	
2	CLAYTON, SE. (SLICK)	LIVE OAK	3-01-75	6530	43.4			1,547	
2	CLEM-BAU (FRIO)	JACKSON	2-28-76	8602	44.8	5,133	22,449	78,118	
2	COLETTO CREEK	VICTORIA	1933	2776	21.0			8,698,637	
2	COLETTO CREEK (2300)	VICTORIA	11-28-75	2310	21.0	3,474	16,556	86,152	
2	COLETTO CREEK (2600)	VICTORIA	3-03-80	2568	39.0	6,961	2,223	2,223	
2	COLETTO CREEK (2760)	VICTORIA	9-28-80	2803	21.1	930	2,738	2,738	
2	COLETTO CREEK (2800)	VICTORIA	1933	2840	21.0	176,928	277,062	3,130,563	
	TRANS. FROM COLETTO CREEK EFF. 11-1-68.								
2	COLETTO CREEK (4300)	VICTORIA	1-01-51	4300	24.0	12	5,614	406,358	
	SEPARATED FROM COLETTO CR., 1-1-51.								
2	COLETTO CREEK (4350)	VICTORIA	7-05-71	4392	28.5			34,861	
2	COLETTO CREEK (4700)	VICTORIA	1933	4700	21.0	53,769	13,602	344,756	
2	COLETTO CREEK, EAST (2900)	VICTORIA	11-07-80	2946	22.2	2,462	1,702	1,702	
2	COLETTO CREEK, SOUTH	VICTORIA	11-21-47	4350	24.0	10,803	14,185	1,926,528	
2	COLETTO CR., S. (WILLIMEN, UP.)	VICTORIA	1951	3854	25.0			1,157	
2	COLETTO CREEK, S. (3900)	VICTORIA	1-21-72	3876	29.0	252	333	29,217	
2	COLETTO CREEK, SOUTH (4500 FRIO)	VICTORIA	5-08-64	4485	27.0			4,713	
2	COLETTO CREEK, S. (4700)	VICTORIA	3-30-66	4710	22.0			36,695	
2	COLETTO CREEK, S. (4865)	VICTORIA	9-04-80	4874	27.6	965	4,069	4,069	
2	COLLIER	JACKSON	11-15-42	2430	24.0	1,210	3,466	94,965	
2	COLLIER (2440)	JACKSON	1-01-80	2446	20.6	2,336	10,754	10,754	
2	COLLIER, EAST (-B- SAND)	JACKSON	5-01-60	2459	22.0			7,670	
2	COLOGNE	VICTORIA	10-31-39	4827	25.0	550	7,691	1,190,844	
2	COLOGNE (4500)	VICTORIA	4-04-67	4529	22.6			764	
2	COLOGNE (4600)	VICTORIA	1-08-67	4632	25.5	12	1,354	63,064	
2	COLOGNE (4700 OIL)	VICTORIA	9-02-80	4706	23.8	3,364	729	729	
2	COLOMA CREEK	CALHOUN	5-18-51	5759	68.0			57,498	
2	COLOMA CREEK, NORTH (7400)	CALHOUN	9-19-56	7443	44.0			11,593	
2	COLOMA CREEK, NORTH (9100 SAND)	CALHOUN	7-06-59	9103	37.0			13,762	
2	CORDELE	JACKSON	2-20-38	2755	21.0			7,259,424	
	SUBDIVIDED INTO (M-1U) (M-2) (M-2U) (M-3) 12-1-66								
2	CORDELE (M-1U)	JACKSON	12-01-66	2755	21.0			1,215	
	SUBDIVIDED FROM CORDELE FLD. 12-1-66								
2	CORDELE (M-2)	JACKSON	12-01-66	2755	21.0	24,982	38,820	1,634,095	
	SUBDIVIDED FROM CORDELE FLD. 12-1-66								
2	CORDELE (M-2U)	JACKSON	12-01-66	2755	21.0	3	1	11,632	
	SUBDIVIDED FROM CORDELE FLD. 12-1-66								
2	CORDELE (M-3)	JACKSON	12-01-66	2755	21.0	16,043	36,045	1,104,578	
	SUBDIVIDED FROM CORDELE FLD. 12-1-66								
2	CORDELE, NORTH (SBRUSCH SAND)	JACKSON	8-06-60	2916	45.0			9,117	
2	CORDELE, S. (CATAHOULA)	JACKSON	1-13-75	3088	26.1	561	2,160	16,604	
2	CORDELE, SE. (1-A SAND)	JACKSON	7-12-59	2650	21.0	39	215	88,415	
2	CORDELE, SE. (C-2 SAND)	JACKSON	4-10-59	2648	22.0	12	734	211,129	
2	CORDELE, SE. (C-3 SAND)	JACKSON	9-28-58	2680	22.0	3,142	17,340	794,830	
2	CORDELE, SE. (2650)	JACKSON	10-26-58	2450	21.0			28,985	
2	CORDELE, SE. (2700 SAND)	JACKSON	7-24-54	2740	21.0	2,585	9,903	558,997	
2	CORDELE, SE. (3500 GRETA)	JACKSON	3-19-59	3500	23.0			31,954	
2	CORDELE, W. (OAKVILLE)	JACKSON	11-20-58	2748	22.0	1,175	3,498	197,395	
2	CORDELE, W. (SEG A 2800 SD.)	JACKSON	3-18-51	2800	21.0	99,809	18,745	685,652	
	FORMERLY IN CORDELE /2800 SD./, FORMERLY NAMED CORDELE /2800 SD. SEG. -A-/, CHG. 7-23-53.								
2	CORDELE, W. (SEG B 2800 SD.)	JACKSON	11-17-50	2800	21.0			33,477	
	FORMERLY IN CORDELE /2800 SD./, FORMERLY NAMED CORDELE /2800 SD. SEG. -B-/, CHG. 7-23-53.								
2	CORDELE, W. (SEG F YAUSSI SD.)	JACKSON	6-02-53	2730	21.0	216	2,206	123,730	
2	CORDELE, W. (YAUSSI 3000)	JACKSON	2-29-56	3000	22.0			9,907	
2	CORDELE, W. (3140 SAND)	JACKSON	11-03-50	3140	21.0	3,659	2,090	286,441	
	FORMERLY NAMED CORDELE /3140 SD./, CHG. 7-23-53.								
2	CORNELIA (VICKSBURG)	LIVE OAK	11-19-54	3387	26.0			13,239	
2	COSDEN, WEST	BEE	12-22-42	7100	44.0	10,841	9,297	2,070,023	
2	COSDEN, W. (HOCKLEY LOWER)	BEE	5-29-55	3594	47.0			662,027	
2	COSDEN, W. (HOCKLEY LOWER B)	BEE	10-12-55	3618	44.0	2,728	1,437	42,469	
2	COSDEN, W. (HOCKLEY UPPER)	BEE	9-07-54	3398	35.0	53	43	246,450	
2	COSDEN, W. (HOCKLEY 3550)	BEE	6-28-55	3550	39.0			278,193	
2	COSDEN, W. (LULING)	BEE	6-27-58	7204	43.0			5,408	
2	COSDEN, WEST (MACKHANK)	BEE	4-15-47	7358	35.0			854,801	
2	COSDEN, WEST (WILCOX 8100)	BEE	7-01-75	8106	53.1	13,243	189	2,134	
2	COSDEN, W. (3050 SAND)	BEE	9-09-55	3054	35.0	38,991	11,743	67,121	
2	COTTONWOOD CREEK	DE WITT	9-27-48	7647	37.0			155,681	
	FLD. CONSOLIDATED INTO HOLLY, EAST /MASSIVE/ 9-7-66								
2	COTTONWOOD CREEK, SOUTH	DE WITT	11-17-50	7647	35.0	78,511	70,870	10,545,026	
2	COTTONWOOD CREEK, S. (MACKHANK)	DE WITT	12-08-60	7507	39.0			5,854	
2	COTTONWOOD CREEK, S. (YEGUA 4500)	DE WITT	6-11-77	4526	44.6	35,873	17,533	41,157	
2	COTTONWOOD CREEK, S. (YEGUA 4600)	DE WITT	7-23-79	4583	41.5	10,969	2,058	2,058	
2	COTTONWOOD CREEK, S. (YEGUA 4700)	DE WITT	8-02-79	4675	41.2	84,486	3,922	7,220	
2	COTTONWOOD CREEK, S. (YEGUA 4800)	DE WITT	7-30-56	4815	44.0	79,747	37,744	147,562	
2	COTTONWOOD CREEK, S. (YEGUA 4900)	DE WITT	10-09-79	4917	47.0	875	1,439	1,439	
2	CROFT (MACKHANK)	BEE	10-01-60	7170	42.0			11,712	
2	D. N. S. (LULING SAND)	DE WITT	11-29-59	7632	34.0			80,594	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV AP I	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
2	DAHL (SLICK SAND)	BEE	7-26-53	6675	40.0	12	1,324	125,344
2	DALLAS HUSKY (YEGUA)	GOLIAD	8-24-53	4733	46.0			11,319
2	DALLAS HUSKY (YEGUA -B-)	GOLIAD	12-03-55	4736	46.0			5,510
2	DALLAS HUSKY NE, (SLICK)	GOLIAD	10-28-79	9197	46.8	22,576	5,108	5,336
2	DALLAS HUSKY, NE. (9000)	GOLIAD	9-11-62	8967	52.0			20,166
2	DALLAS HUSKY, NE. (9100)	GOLIAD	3-26-63	9135	54.0			1,090
2	DAVY (EDWARDS)	KARNES	10-14-62	11001	38.0			674,982
2	DEL IAD (YEGUA -A- 4740)	DE WITT	11-29-65	4748	47.0			8,934
2	DIAL, WEST SEG. (8500)	GOLIAD	1-03-63	8753	41.0			1,523
2	DIAMOND HALF	GOLIAD	1936	3905	39.0			784,891

TRANS. TO PETTUS NEW FLD., EFF. 3-1-61.								
2	DINERO	LIVE OAK	4-10-60	5194	42.0			99,716
2	DINERO (5350 SAND)	LIVE OAK	6-29-55	5351	53.0			1,276
2	DINERO, E. (STILLWELL B)	LIVE OAK	1-05-77	4426	35.0			1,069
2	DINERO, WEST (HOCKLEY)	LIVE OAK	6-17-61	4377	49.0	16,733	3,194	434,597
2	DINERO, WEST (HOCKLEY FB-B)	LIVE OAK	5-11-65	4398	44.0	12	1,663	86,566
2	DINERO, W (HOCKLEY 4435 FB-C)	LIVE OAK	8-23-66	4445	40.0	9	562	5,962
2	DINERO, WEST (HOCKLEY 4900)	LIVE OAK	11-26-80	4639	35.9	49	359	359
2	DINERO, WEST (PETTUS)	LIVE OAK	5-31-61	5124	48.0			121,123
2	DIRKS	BEE	1934	3925	45.0	21,586	27,369	8,729,813
2	DIRKS (HOCKLEY)	BEE	9-14-55	3430	39.0			413
2	DIRKS (HOCKLEY 2700)	BEE	1-01-62	2684	29.0	166	267	31,191
2	DOEHRMANN (YEGUA 4880)	DE WITT	8-20-73	4888	44.7			2,593
2	DOEHRMANN, N. (MASSIVE 1ST)	DE WITT	12-04-62	8162	32.0	339	3,087	345,752
2	DUNN (LULING-WILCOX)	LIVE OAK	3-19-67	8387	25.6			17,605
2	DUNWALTERS (PETTUS SAND)	KARNES	12-11-55	3970	46.0	15	260	319,907
2	DUNWALTERS (SEG. C PETTUS SD.)	KARNES	3-30-56	3956	48.0	24	187	216,469
2	DUNWALTERS (SEG. D)	KARNES	8-14-56	3876	47.0	53	3,042	381,220
2	EL TORO (FRIO 5960)	JACKSON	7-10-63	5970	42.0	84,244	15,384	26,935
2	EL TORO (5300)	JACKSON	4-28-64	5321	26.0			41,030
2	EL TORO, SOUTH (5500*)	JACKSON	6-10-78	5480	32.0	5	40	1,277
2	EL TORO, SOUTH (5600)	JACKSON	2-08-60	5624	41.0	6,788	17,697	722,606
2	EL TORO, SOUTH (6600)	JACKSON	11-18-59	6591	41.0			16,533
2	EL TORO, SW. (6000)	JACKSON	6-02-71	6002	40.8	2,330	4,566	87,454
2	EL TORO, SW. (6100)	JACKSON	8-14-80	6098	44.0	2,266	14,400	14,400
2	EL TORO, SW. (6500)	JACKSON	12-18-70	6507	43.6	42,135	70,238	1,136,506
2	EL TORO, SW. (6600)	JACKSON	1-05-66	6661	52.0			513
2	EL TORO, SW. (6700)	JACKSON	2-27-71	6713	43.7	13	37	57,312
2	EL TORO, SW. (6720 STRAY)	JACKSON	1-23-73	6720	44.0	1,073	12,039	292,571
2	ELLA BORROUM (SLICK)	BEE	11-06-62	6642	43.0	782	6,053	296,852
2	ELM CREEK (AUSTIN CHALK)	KARNES	8-10-78	8296	36.0	14,774	4,805	5,350
2	ELM CREEK (BUDA)	KARNES	2-11-77	8555	35.0			6,536
2	ELMS (PETTUS)	LIVE OAK	3-04-67	3111	26.4			29,641
2	ELOISE (ANDERSON)	VICTORIA	5-07-65	5856	43.1			35,589
2	ELOISE (ANNIE 6300)	VICTORIA	1-26-65	6300	41.0			163,007
2	ELOISE (FRIO-VKSBC.)	VICTORIA	5-08-65	6661	43.9			126
2	ELOISE (GATTI 5820)	VICTORIA	4-03-67	5828	45.0			26,491
2	ELOISE (GUS 6570)	VICTORIA	1-19-65	6574	44.0	7	993	259,842
2	ELOISE (KARABATSDS, 5915,N.)	VICTORIA	7-31-67	5854	42.0			4,329
2	ELOISE (KNOTT 5580)	VICTORIA	6-16-65	5619	39.0			62,921
2	ELOISE (LALA 6640)	VICTORIA	9-08-64	6647	45.0	94	420	95,362
2	ELOISE (RANDERSON 5800)	VICTORIA	9-03-64	5830	41.0			82,505
2	ELOISE (RICHARDSON)	VICTORIA	11-25-62	5927	45.0			621
2	ELOISE (WAR SD.)	VICTORIA	6-28-64	5884	45.0			100,115
2	ELOISE (WEHLMANN 6430)	VICTORIA	4-13-66	6436	44.0			2,454
2	ELOISE (5800 STRINGER)	VICTORIA	4-15-74	5795	41.0	258	1,009	24,324
2	ELOISE (6650)	VICTORIA	5-05-64	6665	42.0			4,155
2	ELOISE (6760)	VICTORIA	3-13-70	6764	40.5			859
2	ELOISE (6800)	VICTORIA	3-13-70	6819	43.0			28,072
2	ELOISE, N. (5300)	VICTORIA	7-20-67	5314	31.3			2,082
2	ELOISE, N. (5950)	VICTORIA	9-02-67	5960	37.7			1,048
2	ELOISE, NW. (6140)	VICTORIA	12-05-75	6148	38.0			1,054
2	ELOISE, SE. (5500)	VICTORIA	4-23-75	5501	25.0	189	2,506	26,922
2	ELOISE, SW. (6200)	VICTORIA	4-24-68	6221	46.0			9,626
2	ELOISE, SW. (6500)	VICTORIA	9-20-68	6517	44.0			1,907
2	ELOISE, W. (FERN 6030)	VICTORIA	10-31-67	6037	31.2			21,977
2	ELOISE, W. (PETERSON)	VICTORIA	2-20-68	6184	43.0			2,617
2	ELOISE, W. (REYES 6200)	VICTORIA	11-23-67	6208	41.9			118,534
2	EMILY K. CAMPBELL (FRIO 6170)	VICTORIA	7-30-71	6174	43.6			1,107
2	EMILY K. CAMPBELL (5800)	VICTORIA	10-07-72	5814	32.0	10,137	6,761	113,722
2	EMMA HAYNES (LULING SAND)	GOLIAD	3-23-52	7650	33.0			416,479
2	ENCINO, NM (6360)	REFUGIC	3-31-79	6375	37.0	2,795	14,646	26,151
2	ESPERANZA (WILCOX 7800)	LAVACA	11-11-75	7875	34.0	12	2,924	37,409
2	EVANS	LAVACA	1952	7608	33.0			543
2	FAGAN	REFUGIC	1940	5895	29.0			266,007
2	FAGAN (GRETA SAND)	REFUGIC	6-18-51	4709	24.0			379,665
2	FAGAN (6000)	REFUGIC	4-22-71	6025	38.5			2,546
2	FAGAN (7980)	REFUGIC	11-13-80	7984	44.0			0
2	FAGAN (8040)	REFUGIC	7-02-79	8046	47.1	19,986	4,202	9,093
2	FALLS CITY	KARNES	12-19-44	6050	46.0			25,400,385
2	FALLS CITY (AUSTIN CHALK)	KARNES	11-18-61	10256	40.0	1,372	3,061	20,732
2	FALLS CITY (BONER)	KARNES	1-30-77	6095	38.0			540
2	FALLS CITY (LBAR)	KARNES	1-01-77	4670	46.0	12,108	4,361	54,246
2	FALLS CITY (UBAR)	KARNES	1-01-77	4605	46.0	2,746	7,171	47,066
2	FALLS CITY (BRAN)	KARNES	1-01-77	5076	46.0	2,444	6,400	27,745
2	FALLS CITY (LFA)	KARNES	1-01-77	4975	46.0	4,790	10,574	104,574
2	FALLS CITY (LFA)	KARNES	1-01-77	4950	46.0	2,478	11,843	88,062
2	FALLS CITY (LMA)	KARNES	1-01-77	5950	46.0	33,421	10,648	28,310
2	FALLS CITY (LMAUM)	KARNES	1-01-77	5962	46.0	19,107	3,537	14,653
2	FALLS CITY (MMA)	KARNES	1-01-77	5888	46.0	41,046	34,642	75,523
2	FALLS CITY (UMA)	KARNES	1-01-77	5792	46.0	61,683	61,299	299,602
2	FALLS CITY (LDL)	KARNES	1-01-77	5315	46.0	914	2,358	20,051
2	FALLS CITY (UOL)	KARNES	1-01-77	5295	46.0	1,634	7,986	93,014
2	FALLS CITY (LMUC)	KARNES	1-01-77	5165	46.0	7,691	26,173	148,104
2	FALLS CITY (UMOC)	KARNES	1-01-77	5084	46.0	1,192	3,507	21,475
2	FALLS CITY (LPA)	KARNES	1-01-77	6076	46.0	96,378	30,538	160,992
2	FALLS CITY (LPA)	KARNES	3-25-79	5982	36.0	5	483	4,261
2	FALLS CITY (S)	KARNES	1-01-77	4902	46.0	6,833	23,351	51,846

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)		
2	FALLS CITY (S3)	KARNES	1-01-77	4940	46.0		5,861	6,566	42,015
2	FALLS CITY (4200 SAND)	KARNES	1957	4184	33.0				11,284
2	FALLS CITY (4400)	KARNES	2-22-77	4394	42.0		12	2,618	10,404
2	FALLS CITY (4460)	KARNES	1-18-77	4494	43.0		2,002	2,429	13,441
2	FALLS CITY, WEST	KARNES	1950	6257	37.0				14,684
2	FALLS CITY, W. (6255)	KARNES	11-09-67	6258	38.0				33,465
2	FANNIN, EAST	GOLIAD	2-11-49	3573	25.0				41,579
2	FANNIN, NORTH	GOLIAD	1944	5920	40.0				4,317
2	FASHING, EAST (3950)	KARNES	1953	3939	31.0				362
2	FIVE OAKS (3150)	BEE	12-12-61	3132	39.0				2,681
2	FLYING -M- (5800)	VICTORIA	12-08-66	5806	42.8				16,365
2	FORDTRAN	DE WITT	1951	8127	34.0				15,553
	TRANS. TO HELEN GOELKE /WILCOX/ FLD., APRIL, 1951.								
2	FORT MERRILL	LIVE OAK	1-04-49	4542	47.0				194,341
2	FORT MERRILL, N. (PETTUS, UPPER)	LIVE OAK	2-03-59	4476	46.0		1,715	451	20,003
2	FORTITUDE (3500)	BEE	9-18-60	3492	37.0		12	1,166	38,563
2	FOSTER POINT (FRIO D SAND)	CALHOUN	6-25-79	9134	50.3		72,694	13,287	13,467
2	FRANCITAS	JACKSON	10-30-38	7969	51.0				3,830,441
	BROUGHTON & MIDDLE KOPNICKY SANDS SEPARATED 8-1-66								
2	FRANCITAS (-A- SAND)	JACKSON	1-18-61	7087	42.6		31,384	4,349	727,007
2	FRANCITAS (-A- SAND N. SEG.)	JACKSON	1-01-64	7070	43.0				85,613
	SUBDIVIDED FROM FRANCITAS /-A- SAND/, EFF. 1-1-64.								
2	FRANCITAS (BROUGHTON)	JACKSON	10-03-38	7395	51.0		23,962	8,521	453,853
	SEPERATED FROM FRANCITAS FLD. 8-1-66								
2	FRANCITAS (F- 5)	JACKSON	10-20-63	7174	45.0				2,260
	SUBDIVIDED INTO FRANCITAS /F-5, N. SEG./, EFF. 1-1-64.								
2	FRANCITAS (F- 5 N. SEG.)	JACKSON	1-01-64	7174	45.0				43,024
	TRANS. FROM FRANCITAS (F-5) EFF. 1-1-64								
2	FRANCITAS (F-11)	JACKSON	9-12-63	7865	42.0				4,181
	SUBDIVIDED INTO FRANCITAS /F-11, N. SEG./, EFF. 1-1-64.								
2	FRANCITAS (F-11 N. SEG.)	JACKSON	1-01-64	7865	42.0				13,947
	TRANS. FROM FRANCITAS (F-11) EFF. 1-1-64								
2	FRANCITAS (FRIO 7000)	JACKSON	9-11-63	7006	46.0		23	2,010	325,598
2	FRANCITAS (FRIO 7030)	JACKSON	2-13-66	7037	48.0		5,579	3,974	353,363
2	FRANCITAS (FRIO 7160)	JACKSON	2-12-66	7163	50.0				119,914
2	FRANCITAS (FRIO 7200)	JACKSON	10-27-66	7199	45.0				4,622
2	FRANCITAS (FRIO 8060)	JACKSON	2-26-65	8067	45.0		3,327	634	269,327
2	FRANCITAS (FRIO 8250)	JACKSON	4-22-63	8265	40.0		16,201	6,591	1,586,683
2	FRANCITAS (FRIO 8750)	JACKSON	1-27-80	8774	49.5		31,923	1,001	2,045
2	FRANCITAS (K)	JACKSON	6-02-66	7941	43.0		8,668	5,363	209,122
2	FRANCITAS (KOPNICKY MIDDLE)	JACKSON	10-30-38	7954	51.0		24,173	10,325	344,578
	TRANS. FROM FRANCITAS FLD. 8-1-66								
2	FRANCITAS (MARGINULINA, N.)	JACKSON	4-16-68	6878	46.9				53,773
2	FRANCITAS (7029)	JACKSON	5-26-73	7031	42.1				0
2	FRANCITAS (7360)	JACKSON	10-24-75	7368	46.0		12	2,094	13,724
2	FRANCITAS, EAST (N-6)	JACKSON	6-19-62	9000	40.0				49,988
2	FRANCITAS, NORTH	JACKSON	3-16-51	8550	48.0		9,356	4,772	13,091,054
2	FRANCITAS, NORTH (ARNOLD)	JACKSON	11-01-63	8536	48.0				119,968
	TRANS. FROM FRANCITAS, NORTH 11-1-63								
2	FRANCITAS, NORTH (C-1)	JACKSON	11-01-63	7770	48.0				396,275
	TRANS. FROM FRANCITAS, NORTH 11-1-63								
2	FRANCITAS, NORTH (P-1)	JACKSON	11-07-73	8389	52.6				138,988
2	FRANCITAS, NORTH (S-1)	JACKSON	9-15-64	8414	59.0				165,090
2	FRANCITAS, NW. (FRIO-3)	JACKSON	1-31-63	7156	47.0		12	799	27,712
2	FRANCITAS, NW. (7000 SAND)	JACKSON	5-27-63	7000	43.0				3,569
2	FRANCITAS, SOUTH (F-18)	JACKSON	M 9-24-60	8717	37.0		6,597	2,634	86,568
2	FRANCITAS, SOUTH (F-29)	JACKSON	M 5-25-67	9689	51.0				681
2	FRANCITAS, SOUTH (TRULL SAND)	JACKSON	M 6-15-60	8959	43.0				7,494
2	FRANCITAS, SOUTH (9,440)	JACKSON	M 6-15-67	9436	38.0		8,766	2,660	106,091
2	FRANCITAS, W. (7000)	JACKSON	5-28-65	7026	42.0				10,953
2	FRANKE (YEGUA, FIRST)	GOLIAD	7-30-55	4794	45.0				4,269
2	FREEMAN (HOCKLEY SAND)	LIVE OAK	1-21-57	4163	41.0				1,366
2	FREEMAN (PETTUS SAND)	LIVE OAK	9-18-56	4710	42.0				13,128
2	FRELS (YEGUA)	BEE	2-28-56	4832	50.0				2,851
2	FRIAR RANCH, W. (HILLER)	DE WITT	9-20-78	9719	54.0		2,487	829	4,303
2	FRIENDSHIP CHURCH (HOCKLEY)	BEE	12-04-73	3611	39.7		68,168	8,487	49,514
2	GABRYSCH (5500)	JACKSON	5-28-75	5492	41.0		36,893	3,286	13,651
2	GABRYSCH (5650)	JACKSON	2-04-59	5656	28.0				305,684
2	GABRYSCH (5800)	JACKSON	5-26-62	5800	33.0				882
2	GABRYSCH (5910)	JACKSON	5-26-62	5911	35.0				2,516
2	GABRYSCH (6200)	JACKSON	5-10-62	6222	37.0				107,272
2	GABRYSCH (6280)	JACKSON	4-01-64	6285	41.0				6,456
2	GABRYSCH (6290)	JACKSON	12-25-59	6291	38.0		8,376	2,176	58,424
2	GABRYSCH (6300)	JACKSON	9-18-58	6315	35.0		152,417	59,984	1,306,479
2	GABRYSCH (6300 SEG A)	JACKSON	11-26-58	6311	35.0				263,310
	TRANS. FROM GABRYSCH (6300) FLD. 7-1-59								
2	GABRYSCH (6370 SEG B)	JACKSON	6-21-60	6369	40.0				113,400
2	GABRYSCH (6400)	JACKSON	5-27-59	6420	36.0				26,059
	PRODUCTION TRANS. TO GABRYSCH, SEG. -A- /6400/, EFF. 7-1-60.								
2	GABRYSCH (6400 SEG A)	JACKSON	7-01-60	6420	36.0				35,045
	TRANS. FROM GABRYSCH /6400/, 7-1-60.								
2	GABRYSCH (6500 SEG B)	JACKSON	5-15-64	6518	38.0				1,626
2	GABRYSCH (6600)	JACKSON	11-05-58	6600	39.0				43,823
	PRODUCTION TRANS. TO GABRYSCH, SEG. -A- /6600/, EFF. 7-1-60.								
2	GABRYSCH (6600 SEG A)	JACKSON	7-01-60	6600	39.0				30,041
	TRANS. FROM GABRYSCH /6600/, 7-1-60.								
2	GABRYSCH, E. (6650)	JACKSON	6-27-65	6649	40.0				28,373
2	GABRYSCH, E. (6750)	JACKSON	7-08-65	6739	38.0				792
2	GABRYSCH, SOUTH (5300)	JACKSON	5-07-65	5316	32.0				6,599
2	GABRYSCH, SOUTH (5430)	JACKSON	1-12-61	5432	28.0				20,055
2	GABRYSCH, W. (5950)	JACKSON	1-12-65	5948	38.0				10,404
2	GAFFNEY	VICTORIA	2-16-45	5009	28.0				92,559
2	GAFFNEY (5250)	VICTORIA	8-05-79	5256	22.1		69,273	5,684	12,835
2	GAFFNEY (5300)	VICTORIA	10-05-77	5290	30.0				1,676
2	GAFFNEY (5540)	VICTORIA	9-01-75	5546	32.0		9,234	3,601	25,540
2	GAFFNEY, SW (5265)	GOLIAD	2-25-80	5274	33.0		27,413	1,787	1,787
2	GAFFNEY, SW. (5300)	GOLIAD	M 8-27-77	5336	30.3		38,155	26,525	130,805
2	GAFFNEY, SW. (5500)	GOLIAD	3-04-78	5532	26.5				571

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
2	GOEBEL, NORTH (SLICK, MIDDLE)	LIVE OAK	12-26-56	6694	46.0			2,282
2	GOLIAD, NW. (5100)	GOLIAD	7-08-66	5124	43.0			179
2	GOLIAD, WEST	GOLIAD	1945	11192	44.0			39,973
2	GOREE	BEE	9-08-49	7188	40.0	10,085	3,750	361,415
2	GOREE (VICKSBURG)	BEE	1952	2566	23.0			7,850
2	GOTTSCHALT	GOLIAD	5-17-48	7676	35.0			1,250,176
2	GOWITT (COOK MOUNTAIN)	GOLIAD	M 12-01-65	4976	50.0			35,243
2	GOWITT (YEGUA 4575)	GOLIAD	M 11-13-66	4586	45.0			0
2	GRASS ISLAND (FARWELL "M")	CALHOUN	4-27-79	4940	25.8	76,516	14,853	24,536
2	GREEN	KARNES	5-19-64	6537	37.0	16,368	3,059	911,736
2	GREEN (LULING)	KARNES	11-01-63	6536	37.0			4,997
	SUBDIVIDED FROM GREEN FIELD, 11-1-63.							
2	GREEN LAKE	CALHOUN	5-03-47	5980	36.0			111,980
2	GREEN LAKE (GRETA)	CALHOUN	3-10-55	6017	35.0			70,501
2	GREEN LAKE, SOUTH (8400)	CALHOUN	1-14-66	8408	46.0			5,947
2	GREEN LAKE, SOUTH (9500)	CALHOUN	1-07-67	9500	49.0			852
2	GREEN LAKE, SW. (GRETA 6000)	CALHOUN	2-28-64	6003	37.0			68,826
2	GREEN LAKE, WEST (LF-14)	CALHOUN	5-13-79	9534	29.9			1,576
2	GREEN LAKE, WEST (S-4)	CALHOUN	7-19-62	9364	38.0			6,231
2	GREEN LAKE, WEST (6970)	CALHOUN	7-02-62	6971	42.0			160,226
2	GREEN LAKE, W. (7590)	CALHOUN	9-07-69	7592	40.9	12	1,348	77,686
2	GREEN LAKE, W. (8560)	CALHOUN	4-21-63	8576	48.0			11,572
2	GRETA	REFUGIO	5-22-33	4400	24.0			81,230,398
	CARRIED AS GRETA /4400/ EFF. 6-1-66.							
2	GRETA (MASSIVE CATAHOULA)	REFUGIO	10-23-56	3575	27.0	804	2,766	678,490
2	GRETA (0-6)	REFUGIO	6-12-78	3254	21.5	4,438	5,663	15,620
2	GRETA (3500)	REFUGIO	6-28-55	3485	26.0	26,665	28,306	475,925
2	GRETA (3900)	REFUGIO	4-02-71	3910	23.0	17,446	613	20,247
2	GRETA (4400)	REFUGIO	5-22-63	4400	24.0	2,220,339	1,828,604	43,463,964
	CARRIED AS GRETA FLD. 6-1-66							
2	GRETA (4750)	REFUGIO	4-11-74	4748	29.5			10,718
2	GRETA (5270)	REFUGIO	7-16-72	5277	34.4			3,083
2	GRETA (5360)	REFUGIO	8-10-63	5363	34.0			3,875
	CARRIED AS GRETA (DEEP 5360) EFF. 6-1-66							
2	GRETA (5800)	REFUGIO	9-24-63	5810	37.0			0
2	GRETA (6230)	REFUGIO	7-12-69	6231	46.0	1,437	143	13,819
2	GRETA (6400)	REFUGIO	3-08-72	6407	49.4			4,667
2	GRETA (6400, SW.1)	REFUGIO	12-27-70	6419	46.0			31,622
2	GRETA (7800 SAND)	REFUGIO	3-25-56	7786	45.0			1,593
2	GRETA, DEEP	REFUGIO	5-22-33	5700	39.0			5,807,720
	SUBDIVIDED INTO GRETA DEEP 5360, 5400, 5600, 5620, 5660, 5700, 5800, & SOUTH 5900 EFF 6-1-66							
2	GRETA, DEEP (5360)	REFUGIO	8-10-63	5363	34.0			0
	FORMERLY CARRIED AS GRETA /5360/							
2	GRETA, DEEP (5400)	REFUGIO	12-15-65	5406	36.7			27,386
2	GRETA, DEEP (5430)	REFUGIO	12-14-65	5438	36.7	12	9,490	100,049
2	GRETA, DEEP (5430, NORTH)	REFUGIO	10-10-73	5463	32.5			241
2	GRETA, DEEP (5600)	REFUGIO	6-01-66	5621	39.0			160,097
	SUBDIVIDED FROM GRETA /DEEP/ EFF 6-1-66							
2	GRETA, DEEP (5620)	REFUGIO	6-01-66	5638	39.0	56,745	60,766	1,050,917
	SUBDIVIDED FROM GRETA /DEEP/ EFF 6-1-66							
2	GRETA, DEEP (5660)	REFUGIO	6-01-66	5677	39.0	25,669	9,218	373,715
	SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.							
2	GRETA, DEEP (5700)	REFUGIO	11-19-65	5716	38.5			140,807
2	GRETA, DEEP (5800)	REFUGIO	6-01-66	5809	39.0	94,430	28,926	833,986
	SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.							
2	GRETA, DEEP (5800 SO.1)	REFUGIO	6-01-66	5837	39.0			795
	SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.							
2	GRETA, DEEP (5850)	REFUGIO	12-10-76	5902	39.0	197,245	73,696	215,530
2	GRETA, DEEP (5900)	REFUGIO	6-01-66	5972	39.0	34,177	42,789	2,304,886
	SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.							
2	GRETA, DEEP (6100)	REFUGIO	6-21-75	6083	39.3	49,300	2,265	30,048
2	GRETA, DEEP (6200)	REFUGIO	11-27-72	6199	43.0			85,820
2	GRETA, DEEP (6200, W)	REFUGIO	6-19-73	6218	43.4			24,976
2	GRETA, N. (BAUMGARTNER)	REFUGIO	3-01-69	6132	44.8			0
2	GRETA, NORTH (FR ID LOWER L)	REFUGIO	8-01-59	6850	45.0			7,699
2	GRETA, NORTH (6600)	REFUGIO	6-08-59	6618	40.0			2,713
2	GRETA, WEST (F-5)	REFUGIO	2-07-73	5556	40.0			2,843
2	GRETA, WEST (F-6)	REFUGIO	5-01-68	5721	40.0			26,417
2	GRETA, WEST (5800)	REFUGIO	8-09-67	5805	47.0	6,252	627	17,721
2	GRETA, WEST (6100 SAND)	REFUGIO	9-21-55	6163	36.0			81,146
2	HAILLEY (HOCKLEY SAND)	LIVE OAK	11-08-52	4255	35.0			204,878
2	HALLETTVILLE	LAVACA	1950	8406	37.0			7,153
2	HALLETTVILLE (C-8 SAND)	LAVACA	11-07-56	7921	41.0			2,353
2	HALLETTVILLE (D-4 SAND)	LAVACA	8-30-52	8484	37.0			102,188
2	HALLETTVILLE (7400 SAND)	LAVACA	10-27-59	7417	41.0			61,672
2	HALLETTVILLE (8200)	LAVACA	10-14-54	8191	38.0	92,597	8,174	33,890
2	HALLETTVILLE (10,150)	LAVACA	3-09-80	10139	46.0	26,250	3,183	3,183
2	HARMON	JACKSON	4-29-42	5360	39.0	6,312	9,547	2,798,434
2	HARMON, SOUTH (5450)	JACKSON	4-30-61	5450	22.0			1,143
2	HARMON, S. (5670)	JACKSON	8-01-68	5670	23.0			2,870
2	HARMON, S. (6220 FRIO)	JACKSON	5-07-60	6220	35.0			119,178
2	HARMON, S. (6260 FRIO)	JACKSON	5-20-59	6260	35.0			15,280
2	HARMON, SOUTH (6400)	JACKSON	9-14-64	6400	36.0			42,723
2	HARMON, S. (6550 FLT. SEG II)	JACKSON	11-24-64	6589	38.0			13,061
2	HARMON, S. (6850)	JACKSON	10-09-65	6860	33.0			11,172
2	HARREL (SLICK)	GOLIAD	10-24-78	7598	33.5	129,832	1,843	5,290
2	HARRIS (LULING 1-A)	LIVE OAK	4-03-64	7707	35.0			1,554
2	HARRIS, NE. (MASSIVE)	LIVE OAK	4-12-59	8488	27.0			96,849
	FIELD NAME CHANGED FROM OAKVILLE S. /WILCOX, MASSIVE/, 2-1-63.							
2	HARRIS, SE. (WILCOX 8060)	LIVE OAK	2-03-69	8072	21.2			4,058
2	HEALEY (PETTUS)	BEE	9-11-79	4599	44.9	52,260	3,706	6,257
2	HEARD RANCH (4300)	BEE	10-01-66	4280	38.0			16,486
2	HEARD RANCH SOUTH (3900)	BEE	12-05-77	3935	23.0			558
2	HECAR	REFUGIO	1947	3517	26.0			3,088
	TRANS. TO REFUGIO FOX, NOV. 1947.							
2	HELEN GOHLKE (A-2)	DE WITT	M 7-11-51	8163	31.0			1,268,648
2	HELEN GOHLKE (A-4)	VICTORIA	9-28-60	8556	36.0			6,344
2	HELEN GOHLKE (WILCOX)	DE WITT	M 10-08-50	8096	32.0	103,802	132,882	23,548,918

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
2	HELEN GOHLKE (WILCOX A-3)	DE WITT	M 5-20-54	8198	35.0			10,424	
2	HELEN GOHLKE (WILCOX A-4)	DE WITT	M 2-29-52	8241	36.0			53,616	
2	HELEN GOHLKE (YEGUA K)	DE WITT	M 10-12-51	5353	43.0			423,443	
2	HELEN GOHLKE (YEGUA 2)	DE WITT	M 8-01-57	5289	45.0			391	
2	HELEN GOHLKE, W. (8-1 SD.)	VICTORIA	M 5-17-53	8212	33.0	20,731	1,573	284,570	
2	HELEN GOHLKE, W. (8-2 SD.)	DE WITT	M 9-26-53	8370	32.0			107,553	
2	HELEN GOHLKE, W. (WILCOX)	DE WITT	M 8-11-52	8168	34.0	25,872	64,667	345,851	
2	HELEN GOHLKE, W. (WILCOX A-2)	VICTORIA	M 9-01-53	8180	34.0			6,258,528	
2	HELEN GOHLKE, W. (YEGUA)	DE WITT	M 10-03-52	5314	45.0	2,835	5	42,398	
2	HENSLEY (FRIO 8700 SD.)	JACKSON	3-01-55	8730	47.0			9,536	
2	HENZE (4250)	DE WITT	7-01-73	4271	51.6	5,105	9,968	76,096	
2	HENZE (4500)	DE WITT	2-15-53	4500	45.0	4	55	255,778	
2	HENZE, E. (YEGUA 4475)	DE WITT	11-18-64	4488	48.0			97,159	
2	HEYSER	CALHOUN	M 5-16-36	5750	43.0	161,926	40,381	47,834,235	
2	HEYSER (F-34)	CALHOUN	1-22-72	5395	38.5	33,217	2,934	98,538	
2	HEYSER (F-36)	CALHOUN	M 11-27-67	5384	30.9	85,133	3,210	322,554	
2	HEYSER (F-38)	CALHOUN	M 9-28-67	5385	39.3			101,561	
2	HEYSER (F-40)	CALHOUN	M 10-04-68	5429	43.1			48,411	
2	HEYSER (F-41)	CALHOUN	M 2-26-68	5458	37.9			79,289	
2	HEYSER (F-44)	CALHOUN	M 8-18-67	5447	42.7	93,090	7,389	245,977	
2	HEYSER (F-47)	CALHOUN	M 4-12-68	5502	37.2			18,210	
2	HEYSER (FRIO -N-)	CALHOUN	M 2-21-64	5924	45.0			1,886	
2	HEYSER (FRIO -I-)	CALHOUN	M 1-31-64	6158	42.0			2,324	
2	HEYSER (4800 GRETA)	CALHOUN	M 12-19-66	4830	25.0	9,658	7,324	89,999	
2	HEYSER (5400 #1)	CALHOUN	M 1-01-63	5400	38.0	805,037	59,345	3,100,593	
	SEPARATED FROM HEYSER FLD., 1-1-63.								
2	HEYSER (5400 #2)	VICTORIA	M 1-01-63	5400	38.0	2,647,572	99,900	4,597,685	
	SEPARATED FROM HEYSER FLD., 1-1-63.								
2	HEYSER (5400 #3)	CALHOUN	M 1-01-63	5400	38.0	1,494,885	106,570	2,546,949	
	SEPARATED FROM HEYSER FLD., 1-1-63.								
2	HEYSER (5700)	CALHOUN	10-01-69	5634	34.4			4,138	
2	HEYSER (6000)	CALHOUN	M 3-01-69	6000	34.6	78,604	17,792	226,890	
2	HEYSER (6100, FRIO 1-A)	CALHOUN	M 9-14-65	6122	46.0			6,415	
2	HEYSER (6200)	VICTORIA	M 1-17-69	6185	41.5	893	1,317	140,920	
2	HEYSER (6700)	VICTORIA	4-09-69	6679	36.0			3,444	
2	HEYSER (6900 SAND)	VICTORIA	M 10-01-60	6916	42.0	24,489	1,700	175,526	
	DIV. FROM HEYSER, 10-1-60.								
2	HEYSER (7500 SAND)	VICTORIA	M 10-01-60	7500	40.0			159,752	
	DIV. FROM HEYSER, 10-1-60.								
2	HEYSER, S. (5400 #2)	CALHOUN	9-09-78	5748	37.1			13,439	
2	HEYSER, S. (5530)	CALHOUN	6-17-65	5538	39.0			241,377	
2	HEYSER, SE. (G-9)	CALHOUN	11-14-80	6263	33.9		752	752	
2	HEYSER, SE. (6980)	CALHOUN	1-07-80	6980	50.0	7,217	2,121	3,628	
2	HEYSER, SE. (6250)	CALHOUN	12-23-78	6240	43.5	4,907	3,673	8,578	
2	HINNANT	LIVE OAK	8-02-45	5772	40.0			126,019	
2	HOBBS-EZZELL (SLICK 8050)	LAVACA	4-17-70	8054	36.0			3,264	
2	HOBSON	KARNES	2-26-42	4002	31.0	27,589	29,053	5,075,521	
2	HOBSON (RECKLAW A STRINGER)	KARNES	5-28-77	3927	31.0	3,949	1,433	3,957	
2	HOBSON, WEST (BUDA)	KARNES	1-16-78	10926	43.0			777	
2	HOG LAKE (5500 SAND)	REFUGIC	3-19-59	5482	32.0			1,155	
2	HOG LAKE (5900 SAND)	REFUGIC	8-04-59	5906	39.0			391	
2	HOLLY	DE WITT	1-31-48	7610	35.0	9,750	4,261	444,612	
2	HOLLY (YEGUA 4500)	DE WITT	12-06-67	4489	47.0	74,022	33,443	443,344	
2	HOLLY (YEGUA 4600 UP.)	DE WITT	2-29-64	4633	46.0	14,093	4,378	74,649	
2	HOLLY (YEGUA 4800)	DE WITT	9-01-79	4842	45.8		5,318	5,502	
2	HOLLY, EAST (MASSIVE)	DE WITT	8-18-61	7556	35.0	10,013	9,326	330,243	
2	HOLLY, NORTHWEST (YEGUA)	DE WITT	4-19-58	4484	48.0		12	11,980	
2	HOLLY, WEST (YEGUA)	DE WITT	3-04-54	4486	47.0	2,988	10,175	257,346	
2	HOLMAN (HOCKLEY 3RD)	LIVE OAK	8-18-80	4584	43.0	1,104		783	
2	HOLZMARK	BEE	10-03-36	4100	49.0	48,664	28,307	602,406	
2	HOLZMARK (HOCKLEY)	BEE	1-23-75	3552	33.6	9,702	4,794	9,810	
2	HOLZMARK (PETTUS)	BEE	12-15-69	4068	43.2	1,757	1,960	30,982	
2	HOLZMARK (WHITSETT)	BEE	11-25-69	3202	22.0	1,654	1,845	22,829	
2	HOLZMARK (WILCOX)	BEE	1948	8078	28.0			47,216	
2	HOLZMARK (YEGUA)	BEE	8-21-56	4123	48.0			26,327	
2	HOLZMARK, EAST (PETTUS SD.)	BEE	2-18-59	4234	47.0			7,946	
2	HOLZMARK, E. (SLICK)	BEE	8-09-68	7798	42.9	8,524	5,205	153,317	
2	HOLZMARK, SOUTH (YEGUA)	BEE	12-28-56	4157	49.0	659	90	55,970	
	SEPARATED FROM HOLZMARK /YEGUA/ FLD., 6-17-57.								
2	HONDO CREEK	KARNES	2-10-43	6582	49.0			354,694	
2	HONDO CREEK (SLICK)	KARNES	8-18-61	6508	48.0			28,418	
2	HONDO CREEK, NORTH (LULING)	KARNES	7-10-55	6266	42.0			37,203	
2	HOPE, SOUTH (7870 SAND)	LAVACA	4-29-55	7870	35.0			13,193	
2	HOPPERS LANDING (COOK)	REFUGIC	7-12-63	9259	52.0			79,951	
2	HORDES CREEK	GOLIAD	1929	5056	48.0	480	4,918	1,161,367	
2	HORDES CREEK (COOK MTN. SD.)	GOLIAD	1948	4919	47.0			104,488	
2	HORDES CREEK (LULING)	GOLIAD	8-01-54	7930	29.0			3,260	
2	HORDES CREEK (YEGUA #3)	GOLIAD	7-24-59	4465	46.0			15,901	
2	HORDES CREEK (YEGUA #5)	GOLIAD	2-16-58	4525	47.0			16,324	
2	HORDES CREEK, NORTH (PETTUS)	GOLIAD	7-18-59	3915	48.0	12	914	28,787	
2	HORNBERGER (FRIO)	CALHOUN	M 12-29-52	5443	25.0			41,890	
	FORMERLY LISTED AS HORNBERGER FIELD.								
2	HORNBUCKLE (HORNBUCKLE SAND)	JACKSON	9-11-57	7209	41.0			652,135	
2	HORNBUCKLE (JOLLY SAND)	JACKSON	7-10-57	7360	46.0			58,768	
2	HORNBUCKLE (6850)	JACKSON	12-18-76	6840	42.0			152,177	
2	HORNBUCKLE (7300)	JACKSON	11-05-60	7298	40.0			133	
2	HORNBUCKLE, S. (FRIO 7215)	JACKSON	3-26-64	7216	38.0			104,899	
2	HORNBUCKLE, S. (GABRYSCH, LOWER)	JACKSON	8-09-64	6812	39.0			8,103	
2	HORNBUCKLE, S. (6110)	JACKSON	9-04-67	6893	44.2			40,321	
2	HORNBUCKLE, S. (6710)	JACKSON	12-26-67	6715	43.5			51,505	
2	HORNBUCKLE, S. (6770)	JACKSON	7-04-64	6786	45.0			204,098	
2	HORNBUCKLE, S. (6850 SAND)	JACKSON	10-03-64	6852	44.0			153,754	
2	HOUDMAN (HOCKLEY)	LIVE OAK	12-09-65	2356	22.0	10,408	16,185	216,868	
2	HOUDMAN (PETTUS)	LIVE OAK	10-13-66	3162	22.0	10,938	13,301	51,988	
2	HOUDMAN, WEST (2100 HOCKLEY)	LIVE OAK	12-10-74	2081	17.0	3,487	8,332	22,651	
2	HOXSEY (GRETA)	REFUGIC	9-02-57	5551	50.0			1,052	
2	HUFF (303)	REFUGIC	7-09-75	3041	20.5	20,611	1,384	17,999	
2	HUFF (372)	REFUGIC	10-26-59	3722	22.0	75,710	19,652	526,713	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
2	HUFF (506)	REFUGIO	11-09-59	5064	29.0			23,618
2	HUFF (528 SAND)	REFUGIC	10-12-68	5318	24.4			32,445
2	HUFF (535)	REFUGIC	8-25-59	5349	30.0			2,053
2	HUFF (580)	REFUGIC	11-20-62	5800	38.0			7,833
2	HUFF (612)	REFUGIC	11-20-62	6120	38.0			18,366
2	HUFF (2950 SAND)	REFUGIC	9-23-51	2942	20.0			23,055
2	HUFF (3000, FB-W)	REFUGIC	7-01-68	2949	19.2	3,465	1,752	28,145
2	HUFF (4400)	REFUGIC	4-01-74	4406	23.2	5,242	508	2,162
2	HUFF (5300)	REFUGIC	1-03-69	5316	25.4			8,001
2	HUFF (5600)	REFUGIC	2-22-76	5601	31.0	1,176	1,372	10,394
2	HYNES (MASSIVE)	DE WITT	4-30-54	8165	43.0			126,213
2	HYNES (YEGUA 4900)	DE WITT	11-28-73	4914	44.5			944
2	HYNES BAY (FRIO 8000)	CALHOUN	5-04-79	8096	41.7			300
2	HYNES RANCH (F- 2)	REFUGIC	3-21-65	6352	47.0			2,131
2	HYNES RANCH (F- 6)	REFUGIC	1-26-65	6749	47.0			141,232
2	HYNES RANCH (FB- 6 SAND)	REFUGIC	9-30-60	5192	38.0			1,668
2	HYNES RANCH (FD-37)	REFUGIC	11-23-68	6476	38.0	6,404	2,601	90,725
2	HYNES RANCH (FD-39 SAND)	REFUGIC	3-23-57	6466	29.0			102,908
2	HYNES RANCH (FE-95)	REFUGIC	9-02-65	7271	47.0			5,839
2	HYNES RANCH (FF-38 SAND)	REFUGIC	8-29-56	7496	41.0			131,354
2	HYNES RANCH (5800 FRIO UPPER)	REFUGIC	4-30-56	5803	43.0	27,196	6,988	214,824
2	HYNES RANCH (5800 SAND)	REFUGIC	4-15-55	5838	36.0			86,280
2	HYNES RANCH (5880 SAND)	REFUGIC	10-22-54	5884	36.0			47,975
2	HYNES RANCH (5950 SAND)	REFUGIC	3-10-53	5940	35.0	5,215	3,950	627,502
2	HYNES RANCH (6800)	REFUGIC	2-25-67	7315	45.7	2,223	1,733	33,834
2	HYNES RANCH (7160)	REFUGIC	1-16-62	7164	34.0			2,465
2	HYNES RANCH (7300 SAND)	REFUGIC	1-14-56	7292	46.0			47,329
2	HYSAM	KARNES	9-07-45	3900	26.0			459,170
2	ICHIBON (HOCKLEY)	BEE	5-01-75	3557	36.8			1,323
2	INDIAN CREEK (FB-A, M-1)	JACKSON	3-02-69	9600	51.4			168,615
2	INDIAN CREEK (FB-A, M-2)	JACKSON	3-02-69	9660	52.4	3,651	498	122,846
2	INDIAN CREEK (FB-B, M-1)	JACKSON	5-20-69	9696	51.0			158,503
2	INDIAN CREEK (FB-C, M-1)	JACKSON	12-11-78	9534	50.0	8,538	523	1,161
2	INDIAN CREEK (FB-C, MASSIVE)	JACKSON	8-08-69	9140	40.0			80,947
2	INDIAN CREEK (FB-C, MASSIVE B)	JACKSON	10-29-69	9114	47.9			7,532
2	INDIAN CREEK (FB-C, NODO. B)	JACKSON	9-28-69	8073	39.2			40,079
2	INDIAN CREEK (FB-D, M-1)	JACKSON	5-07-69	9645	54.0			204,510
2	INDIAN CREEK (FB-D, M-2)	JACKSON	5-01-69	9700	52.0			27,527
2	INDIAN CREEK (FB-D, 9500)	JACKSON	5-08-69	9476	51.0			754
2	INDIAN CREEK (FB-E, M-1)	JACKSON	5-25-71	9662	52.2	11,837	2,615	513,661
2	INDIAN CREEK (FB-E, M-2)	JACKSON	5-18-69	9610	52.0			264,136
2	INDIAN CREEK (FB-E, 9500)	JACKSON	9-01-69	9504	52.0			30,342
2	INDIAN CREEK (FB-F, TM-A, UP.)	JACKSON	12-03-69	8869	52.0	1	110	20,080
2	INDIAN CREEK (M-1)	JACKSON	1-31-69	9610	53.6	15,310	19,659	872,328
2	INDIAN CREEK (M-2)	JACKSON	2-08-69	9657	54.8	24,762	18,054	491,944
2	INDIAN CREEK (9500)	JACKSON	3-09-69	9507	49.4			16,167
2	INEZ, NORTH (FRIO)	VICTORIA	7-20-53	3962	26.0			623
2	JACK GUMM (YEGUA 4710)	GOLIAD	10-10-79	4722	44.0	12	2,319	2,670
2	JAMES FULLER (WILCOX, UPPER)	LAVACA	3-17-63	7382	33.0			12,077
2	JANSKY (WILCOX 7900)	LAVACA	7-18-71	7930	32.8	5,894	1,213	19,759
2	JANSKY (WILCOX 8350)	LAVACA	6-28-71	8376	40.5	1,073	2,747	58,279
2	JANSKY (3600)	LAVACA	6-09-76	3602	25.0			5,536
2	JANSSEN (PETTUS)	KARNES	2-23-54	4085	47.0	5	98	410,837
2	JAY WELDER	CALHOUN	6-29-40	5634	35.0			932,473
2	JAY WELDER (5800)	CALHOUN	4-19-66	5824	42.0			5,141
2	JAY WELDER (5850 SAND)	CALHOUN	6-29-59	5858	42.0			34,828
2	JAY WELDER, S. (F-38)	CALHOUN	7-30-65	5387	29.0			74,084
2	JAY WELDER, S. (F-62)	CALHOUN	7-23-66	5621	36.0			41,467
2	JENNIE BELL (WILCOX)	DE WITT	5-20-52	7953	40.0	1,312	5,656	79,035
2	JENNIE BELL (YEGUA 5000)	DE WITT	11-30-67	5010	45.4			67,009
2	JOHN COFFEE (FRIO 5300 SD)	JACKSON	3-30-54	5299	27.0			4,500
2	JULY 4TH (HOCKLEY)	LIVE OAK	7-27-68	4166	30.7	5	612	100,495
2	KAR-O-WAY (HOCKLEY)	LIVE OAK	12-20-69	3954	30.0	12	2,422	101,876
2	KAREN BEAUCHAMP (YEGUA 4747)	GOLIAD	5-19-74	4748	45.5			6,506
2	KARON (LULING)	LIVE OAK	3-14-51	7270	45.0	758,909	47,357	7,867,245
2	KARON (MASSIVE)	LIVE OAK	1-20-66	7703	41.0			8,691
2	KARON, SOUTH (SLICK)	BEE	11-04-67	7884	39.4			402
2	KATIE WELDER (1-5)	CALHOUN	11-12-80	6922	42.8			0
2	KATIE WELDER (L-1)	CALHOUN	7-16-80	7694	35.0	51,395	10,755	10,755
2	KATIE WELDER (N-6)	CALHOUN	7-18-80	8120	35.1	5,167	555	555
2	KATIE WELDER (N-8)	CALHOUN	10-10-80	8195	42.0	15,131	5,521	5,521
2	KATIE WELDER (N-9)	CALHOUN	4-01-80	8236	38.2	85,632	42,621	42,621
2	KAWIT (WILCOX 9400)	DE WITT	6-21-79	9455	49.5	56,983	1,716	3,914
2	KAY CREEK (5100)	VICTORIA	8-18-71	5127	29.8			1,052
2	KAY CREEK (5515)	VICTORIA	10-22-68	5521	33.6			1,932
2	KEERAN	VICTORIA	1943	7000	32.0	47,408	33,806	8,632,669
2	KEERAN (FRIO 6100)	VICTORIA	1-18-55	6094	36.0			124
2	KEERAN (5510)	VICTORIA	1-26-65	5504	35.0			714
2	KEERAN (5550)	VICTORIA	3-13-64	5556	36.0	8,861	2,767	67,409
2	KEERAN (5700)	VICTORIA	1-03-62	5693	34.0	12,331	1,353	105,354
2	KEERAN (5750A)	VICTORIA	11-15-62	5724	33.0			46,001
2	KEERAN (6130)	VICTORIA	4-10-71	6130	40.2	4,302	6,584	95,035
2	KEERAN (6150)	VICTORIA	8-02-64	6178	36.0			62,607
2	KEERAN (6300)	VICTORIA	8-21-79	6286	36.6	100,472	6,971	10,327
2	KEERAN (6500)	VICTORIA	5-25-64	6523	35.0			263,339
2	KEERAN (6500 -A-)	VICTORIA	12-06-65	6532	36.7			95,069
2	KEERAN (6500 -B-)	VICTORIA	8-10-64	6545	36.0			81,828
2	KEERAN (6700)	VICTORIA	2-10-60	6707	38.0	2,428	13,360	116,400
2	KEERAN (7100, S.)	VICTORIA	5-21-69	7093	40.0			3,384
2	KEERAN (7700)	VICTORIA	7-25-64	7681	46.0			121,958
2	KEERAN, EAST (6000 SAND)	VICTORIA	1-13-56	6018	40.0			3,485
2	KEERAN, EAST (6940)	VICTORIA	10-15-79	6943	42.4	355	555	1,435
2	KEERAN, EAST (7180)	VICTORIA	4-18-80	7201	41.4	1,516	710	710
2	KEERAN, EAST (7200)	VICTORIA	4-14-80	7202	37.6	7,721	3,650	3,650
2	KEERAN, E. (7550)	VICTORIA	1-17-80	7563	40.0	27,054	37,080	37,080
2	KEERAN, NORTH (6700 SAND)	VICTORIA	6-15-56	6695	43.0			56,551
2	KEERAN, SOUTH (F-10)	VICTORIA	7-25-58	5875	30.0			5,036

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
2	KELLERS BAY (MELBOURNE SD.)	CALHOUN	2-06-54	8668	41.0			428,177
2	KELLERS CREEK, S. (MELBOURNE,LO)	CALHOUN	5-11-73	8647	40.9			36,302
2	KELLERS CREEK, S (MELBOURNE UP)	CALHOUN	11-05-71	8611	47.0			12,906
2	KELLERS CREEK, S.(7500')	CALHOUN	4-02-78	7610	40.0	52,205	6,183	26,045
2	KENEDY, E. (LULING)	KARNES	5-12-79	6156	44.3	58,541	5,619	12,394
2	KENTUCKY MOTT (5880 SAND)	VICTORIA	4-11-58	5884	38.0	23,484	38,877	583,004
2	KENTUCKY MOTT (6000)	VICTORIA	6-16-74	6008	41.2			10,069
2	KENTUCKY MOTT (6300)	VICTORIA	10-11-68	6264	42.0			4,479
2	KENTUCKY MOTT (6300-8)	VICTORIA	7-01-74	6304	40.6	422	2,447	22,219
2	KESELING (HILLER SAND)	DE WITT	1-06-73	10066	35.8			317
2	KINKLER (WILCOX 8165)	LAVACA	1-18-69	8172	39.6			14,327
2	KITTIE	LIVE OAK	1943	1432	20.0			52,898
2	KITTIE WEST (HOCKLEY, UPPER)	LIVE OAK	6-05-59	1853	20.0			2,282
2	KITTIE WEST (QUEEN CITY)	LIVE OAK	12-30-71	5322	37.5			2,222
2	KITTE WEST (5900)	LIVE OAK	8-01-76	5920	36.0			2,919
2	KOONTZ	VICTORIA	8-25-44	4750	29.0			303,299
	WELLS TRANS. TO KOONTZ /4750/ FLD.,	5-1-58.						
2	KOONTZ (JOYNT)	VICTORIA	7-19-59	5437	31.0			5,323
2	KOONTZ (RUSSELL)	VICTORIA	10-05-59	5852	30.0			1,966
2	KOONTZ (4750)	VICTORIA	5-01-58	4750	24.0	11,065	41,681	2,068,044
	TRANS FROM KEERAN, KEERAN,N.(6700)	& KOONTZ FIELDS	5-1-58					
2	KOONTZ (5600)	VICTORIA	9-03-63	5598	28.0			5,615
2	KOONTZ (6600)	VICTORIA	6-10-71	6595	42.3			826
2	KOONTZ, NORTH (FRIO 6100)	VICTORIA	1-28-55	6078	31.0			1,452
2	KOONTZ, NE (5800)	VICTORIA	2-04-80	5786	38.6	531	2,176	2,176
2	KOONTZ, NE (6060)	VICTORIA	12-05-78	6069	42.0			3,134
2	KOONTZ, NE. (6200)	VICTORIA	12-06-66	6155	37.5			3,378
2	L. RANCH (CLEMENS 9060)	JACKSON	8-15-62	9064	46.0			1,023,660
2	L. RANCH, NORTH (8720)	JACKSON	7-01-75	8757	53.4	25	1,051	38,126
2	LA BAHIA	GOLIAD	1948	5548	42.0			447
2	LA GROVE (5850)	REFUGIO	1-23-65	5848	45.0			31,299
2	LA GROVE (5875)	REFUGIO	3-24-65	5868	46.0			8,236
2	LA ROSA	REFUGIO	9-07-38	5400	30.0			17,350,825
2	LA ROSA (BIRDIE SAND)	REFUGIO	6-11-60	6831	44.0	3,818	18,870	444,875
2	LA ROSA (DRISCOLL)	REFUGIO	1-02-61	8232	45.0	2,258	1,830	600,056
2	LA ROSA (ROOKE SAND)	REFUGIO	12-06-59	6838	45.0	4,372	6,289	1,882,236
2	LA ROSA (SPAULDING)	REFUGIO	5-23-69	6750	32.0			33,447
2	LA ROSA (5100)	REFUGIO	3-01-75	5125	41.8			8,156
2	LA ROSA (5150)	REFUGIO	7-21-80	5144	40.0	1,690	3,944	3,944
2	LA ROSA (5300)	REFUGIO	5-20-75	5206	53.0	59	296	8,787
2	LA ROSA (5900 SAND)	REFUGIO	9-07-38	5900	30.0	59,572	52,540	5,777,332
	SEPARATED FROM LA ROSA,9-1-58.							
2	LA ROSA (6000)	REFUGIO	4-11-65	5991	42.0			51,916
2	LA ROSA (6200)	REFUGIO	10-08-79	6208	42.5	83,513	3,079	3,652
2	LA ROSA (6300 SAND)	REFUGIO	9-07-38	6300	30.0	6,565	7,267	3,675,360
	SEPARATED FROM LA ROSA,9-1-58.							
2	LA ROSA (6300 STRINGER)	REFUGIO	2-04-64	6300	42.0			82,354
2	LA ROSA (6400)	REFUGIO	11-30-66	6405	45.4			305,206
2	LA ROSA (6750)	REFUGIO	8-08-67	6765	44.7	13,270	15,988	750,264
2	LA ROSA (6900)	REFUGIO	1-17-61	6900	44.0			1,007,690
	TRANS. FROM LA ROSA, EFF. 1-17-61.							
2	LA ROSA (6920)	REFUGIO	9-28-75	6928	41.0	1	372	493
2	LA ROSA (8200)	REFUGIO	6-01-61	8181	41.0	13,956	6,699	1,083,884
2	LA ROSA, NORTH	REFUGIO	11-10-43	6180	42.0			245,778
2	LA ROSA, NORTH (BILL SAND)	REFUGIO	6-27-60	8349	42.0			8,946
2	LA ROSA, NORTH (CHURCHILL)	REFUGIO	6-13-60	6306	42.0			3,170
2	LA ROSA, NORTH (DEMME)	REFUGIO	5-01-60	6180	39.0			103,179
2	LA ROSA, NORTH (WEISS, UPPER)	REFUGIO	11-01-57	6182	43.0			29,832
2	LA ROSA, N. (5700)	REFUGIO	8-18-78	5671	40.4	4,286	865	14,921
2	LA ROSA, NORTH (6100)	REFUGIO	1-07-77	6228	45.0	9,163	1,141	16,286
2	LA ROSA, NORTH (6135 STRINGER)	REFUGIO	6-20-58	6135	42.0			134,304
2	LA ROSA, N. (7900)	REFUGIO	5-04-64	7871	42.0			4,574
2	LA ROSA, SOUTH (DRISCOLL)	REFUGIO	5-10-61	8251	38.0			101,133
	SEPARATED INTO LA ROSA,S.(SEG A DRISCOLL)&(SEG C DRISCOLL)	17-1-62						
2	LA ROSA, SOUTH (FRIO 8300)	REFUGIO	2-13-75	8303	41.0			2,279
2	LA ROSA, SOUTH (SEG A DRISCOLL)	REFUGIO	5-10-61	8251	38.0			114,542
	TRANS. FROM LA ROSA, SOUTH /DRISCOLL/, EFF. 7-1-62.							
2	LA ROSA, SOUTH (SEG A 8200)	REFUGIO	6-01-61	8251	41.0			96,056
	TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.							
2	LA ROSA, SOUTH (SEG B 8200)	REFUGIO	2-11-62	8270	41.0			95,681
	TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.							
2	LA ROSA, SOUTH (SEG C DRISCOLL)	REFUGIO	3-17-62	8354	38.0			33,491
	TRANS. FROM LA ROSA, SOUTH /DRISCOLL/, EFF. 7-1-62.							
2	LA ROSA, SOUTH (SEG C 8100)	REFUGIO	3-21-62	8192	45.0			5,848
	TRANS. FROM LA ROSA, S. /8100/, EFF. 7-1-62.							
2	LA ROSA, SOUTH (SEG C 8200)	REFUGIO	3-28-62	8277	41.0			68,784
	TRANS. FROM LA ROSA, S. /8200/, EFF. 7-1-62.							
2	LA ROSA, SOUTH (8100)	REFUGIO	3-21-62	8192	45.0			2,739
	TRANS. TO LA ROSA, S. /SEG. C, 8100/, EFF. 7-1-62.							
2	LA ROSA, SOUTH (8200)	REFUGIO	6-01-61	8181	41.0			122,705
	SEPARATED INTO LA ROSA,S.(SEG A 8200,SEG B 8200,SEG C 8200)	17-1-62						
2	LA ROSA, WEST (5800 SAND)	REFUGIO	7-31-61	5841	39.0	2,864	884	416,717
2	LA ROSA, WEST (6400 SAND)	REFUGIO	4-01-59	7989	42.0			0
2	LA SALLE	JACKSON	12-10-43	5600	25.0	10,781	9,725	1,103,146
2	LA SALLE, N. (6100)	JACKSON	11-17-61	6103	30.0			5,619
2	LA SALLE, N. (6200)	JACKSON	11-15-63	6223	32.0			5,235
2	LA SALLE, WEST (FRIO MIDDLE)	JACKSON	2-18-52	6170	41.0			249,951
2	LA SALLE, WEST (FRIO 6080)	JACKSON	6-11-68	6084	38.0			2,590
2	LA SALLE, WEST (FRIO 6375)	JACKSON	5-28-75	6376	53.2	27,530	39,092	213,809
2	LA SALLE, WEST (5630, W)	JACKSON	1-17-73	5635	37.7	1,440	2,512	76,630
2	LA SALLE, WEST (5635)	JACKSON	10-08-64	5643	39.0			1,157
2	LA WARD, E. (FRIO, LOWER)	JACKSON	4-23-63	9993	39.0			1,797
2	LA WARD, NORTH	JACKSON	9-26-41	5200	26.0	271,437	130,298	18,621,621
2	LA WARD, NORTH (FRIO 6400)	JACKSON	10-13-62	6438	42.0			9,259
2	LA WARD, NORTH (PIG PEN SAND)	JACKSON	11-06-59	5816	32.0			294,054
2	LA WARD, NORTH (5400)	JACKSON	9-09-63	5398	32.0			49,083
2	LA WARD, NORTH (5450)	JACKSON	6-05-58	5452	32.0			111,336
2	LA WARD, NORTH (5550)	JACKSON	7-08-62	5518	31.0			12,159

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL'S)
2	LA WARD, NORTH (5600)	JACKSON	12-01-61	5617	29.0			91,200
2	LA WARD, NORTH (5600 -A-)	JACKSON	5-17-65	5682	34.0			19,415
2	LA WARD, NORTH (5700 -B-)	JACKSON	1-21-62	5700	30.0			7,171
2	LA WARD, NORTH (5800 -A-)	JACKSON	5-17-58	5778	33.0	40,571	12,974	563,021
2	LA WARD, NORTH (5890)	JACKSON	10-27-59	5926	32.0			34,101
2	LA WARD, NORTH (6030)	JACKSON	9-27-65	6037	36.0			5,345
2	LA WARD, NORTH (6300)	JACKSON	10-24-60	6271	38.0			74,819
2	LA WARD, NORTH (6390)	JACKSON	7-26-66	6394	40.0			1,736
2	LA WARD, NORTH (6500)	JACKSON	10-24-59	6498	32.0	1	6	178,177
2	LA WARD, NORTH (6550)	JACKSON	9-07-59	6567	32.0	5,331	3,577	113,555
2	LA WARD, NORTH (6590)	JACKSON	10-02-68	6595	23.0			31,668
2	LA WARD, NORTH (6600)	REFUGIO	12-09-59	6522	40.0			16,840
2	LA WARD, NORTH (6900)	JACKSON	11-06-59	6884	37.0			46,749
2	LA WARD, NE. (F-82)	JACKSON	9-21-69	5837	33.0			46,663
2	LA WARD, NE. (F-92)	JACKSON	3-02-70	5926	42.6			1,841
2	LA WARD, NE. (G-80)	JACKSON	11-28-69	6808	46.0			1,447
2	LA WARD, NE. (6000)	JACKSON	11-18-69	6026	39.0			5,263
2	LA WARD, NE. (6630)	JACKSON	7-27-64	6660	42.0	42,099	21,065	139,590
2	LA WARD, NE. (6640)	JACKSON	10-13-80	6648	30.0			0
2	LA WARD, NE. (6700)	JACKSON	8-18-68	6717	43.4			10,860
2	LA WARD, NE. (6800)	JACKSON	8-20-68	6821	45.0			35,445
2	LABUS (AUSTIN)	KARNES	9-07-69	10312	41.0	82	847	2,576
2	LABUS (EDWARDS, UPPER)	KARNES	9-13-61	10760	39.0	64,075	15,004	537,488
2	LAGARTO (6320)	LIVE OAK	7-01-75	6323	34.1	716	647	1,353
2	LAKE PASTURE	REFUGIO	1953	5728	36.0			132,370
SEPARATED INTO VARIOUS FIELDS, 7-1-54.								
2	LAKE PASTURE (FS-503)	REFUGIO	9-22-79	5233	25.7	82,770	7,205	8,357
2	LAKE PASTURE (FS-515)	REFUGIO	8-21-61	5214	31.0	269,084	14,778	494,048
2	LAKE PASTURE (FS-517)	REFUGIO	8-21-61	5286	36.0	56,411	973	273,112
2	LAKE PASTURE (FS-523)	REFUGIO	8-01-59	5269	30.0	61,011	9,342	2,395,398
TRANS. FROM LAKE PASTURE /FS-527/, EFF. 8-1-59.								
2	LAKE PASTURE (FS-527)	REFUGIO	9-01-54	5309	31.0	313,009	80,099	3,916,523
TRANS. FROM LAKE PASTURE FLD., 7-1-54.								
2	LAKE PASTURE (FS-534)	REFUGIO	6-08-80	5447	34.2	14,760	11,296	11,296
2	LAKE PASTURE (FS-536)	REFUGIO	8-27-59	5412	33.0	220,110	19,487	1,745,075
2	LAKE PASTURE (FS-538)	REFUGIO	8-29-59	5431	33.0	463,740	26,576	1,628,394
2	LAKE PASTURE (FS-540)	REFUGIO	7-31-61	5489	33.0			541,250
2	LAKE PASTURE (FS-541)	REFUGIO	1-06-80	5462	33.0	31,194	993	993
2	LAKE PASTURE (FS-545)	REFUGIO	4-26-72	5556	31.6	72,619	15,846	127,142
2	LAKE PASTURE (FS-550)	REFUGIO	7-01-54	5522	36.0	20,838	6,758	1,800,002
TRANS. FROM LAKE PASTURE FLD., 7-1-54.								
2	LAKE PASTURE (FS-555)	REFUGIO	7-10-61	5564	35.0			67,923
2	LAKE PASTURE (FT-560)	REFUGIO	4-08-59	5702	33.0	91,849	6,602	1,190,341
2	LAKE PASTURE (FT-562)	REFUGIO	7-26-55	5710	38.0	12,914	3,078	466,098
2	LAKE PASTURE (FT-566)	REFUGIO	7-01-54	5728	36.0	96,609	9,637	1,673,269
TRANS. FROM LAKE PASTURE FLD., 7-1-54.								
2	LAKE PASTURE (FT-569)	REFUGIO	7-01-54	5748	36.0	908,482	114,196	7,101,282
TRANS. FROM LAKE PASTURE FLD., 7-1-54.								
2	LAKE PASTURE (FT-570)	REFUGIO	2-13-61	5744	38.0			403,405
2	LAKE PASTURE (FT-572)	REFUGIO	7-01-54	5706	36.0	42,561	4,226	2,971,744
TRANS. FROM LAKE PASTURE FLD., 7-1-54.								
2	LAKE PASTURE (FT-585)	REFUGIO	6-17-55	5889	41.0	258,746	53,404	449,948
2	LAKE PASTURE (FT-586)	REFUGIO	9-08-80	5893	35.6	32,220	1,286	1,286
2	LAKE PASTURE (FT-589)	REFUGIO	1-10-57	5985	42.0	110,319	17,368	316,310
2	LAKE PASTURE (FT-590)	REFUGIO	10-19-54	5942	41.0			1,187,417
2	LAKE PASTURE (FT-604-W)	REFUGIO	5-17-80	6041	49.5	42,346	1,825	1,825
2	LAKE PASTURE (FT-680-W)	REFUGIO	7-22-79	7330	38.0	78,437	4,570	6,709
2	LAKE PASTURE (FT-690)	REFUGIO	7-09-72	6936	41.1	752,375	118,782	2,070,743
2	LAKE PASTURE (FT-730)	REFUGIO	2-14-75	7334	39.2	508,066	163,202	613,531
2	LAKE PASTURE (FT-738-W)	REFUGIO	12-19-79	7227	42.5	1,846	591	1,732
2	LAKE PASTURE (FT-740-W)	REFUGIO	10-02-76	7412	40.0	401,095	44,711	164,166
2	LAKE PASTURE (FT-750)	REFUGIO	10-02-76	7538	38.0	43,873	9,338	134,306
2	LAKE PASTURE (FT-759)	REFUGIO	9-05-75	7597	40.0			4,585
2	LAKE PASTURE (FT-760)	REFUGIO	6-12-74	7642	41.3	141,076	33,971	112,880
2	LAKE PASTURE (FT-765)	REFUGIO	10-02-79	7499	43.0			0
2	LAKE PASTURE (H-434)	REFUGIO	7-17-80	4512	22.6	8,360	6,929	6,929
2	LAKE PASTURE (H-440 SAND)	REFUGIO	8-25-59	4491	24.0	14,564,403	2,192,876	35,880,697
2	LAKE PASTURE, WEST (4450)	REFUGIO	6-23-62	4478	23.0			72,626
2	LAKE PLACEDD (5550)	VICTORIA	11-29-75	5547	44.0	16,734	9,882	22,079
2	LAURA THOMSON (5600 #3)	BEE	10-08-61	5545	36.0			60,318
2	LAURA THOMSON (5600 #3, N.)	BEE	5-21-66	5514	36.0			26,757
2	LAURA THOMSON (5600 #4 SAND)	BEE	5-27-61	5530	35.0	40,156	8,333	2,760,256
2	LAVACA BAY, N. (7600)	CALHOUN	2-27-63	7619	35.0			21,020
2	LAVACA BAY, N. (7900)	CALHOUN	10-03-64	7954	40.0			2,886
2	LAVACA BAY, N. (8600)	CALHOUN	2-23-63	8655	41.0			166,250
2	LIEKE (FRIO)	BEE	1952	4095	23.0			1,134
2	LISKA	LIVE OAK	9-25-51	975	19.0	48	1,069	59,316
2	LITTLE KENTUCKY	JACKSON	10-07-45	5700	35.0	12,009	9,271	1,483,081
2	LITTLE KENTUCKY (FRIO 5650)	JACKSON	10-07-72	5657	35.0	11	1,788	26,706
2	LITTLE KENTUCKY, NORTH	JACKSON	1949	5678	34.0			3,555
2	LIVE OAK LAKE (4800)	GOLIAD	8-02-66	4796	43.0			10,868
2	LIVE OAK LAKE (4980)	GOLIAD	7-01-66	5002	24.0			119,303
2	LIVE OAK LAKE (5000)	GOLIAD	6-13-65	5005	24.0	254,999	151,905	2,452,037
2	LIVE OAK LAKE (5100)	GOLIAD	7-09-65	5096	26.0	68,134	40,957	1,070,657
2	LIVE OAK LAKE (5200)	GOLIAD	6-19-65	5192	37.0			142,210
2	LOLITA	JACKSON	1940	5398	33.0			26,598,499
DIVIDED INTO VARIOUS ZONES, 7-1-55.								
2	LOLITA (A-16 STRAY)	JACKSON	12-07-62	5922	33.0			12,974
2	LOLITA (BENNVIEW ZONE)	JACKSON	12-01-60	5600	32.0	7,654	3,276	423,011
2	LOLITA (MARGINALINA ZONE)	JACKSON	7-01-55	5225	29.0	126,443	104,932	7,396,143
TRANS. FROM LOLITA FIELD, 7-1-55.								
2	LOLITA (MINER SAND)	JACKSON	12-08-59	5745	29.0	874	1,313	175,746
2	LOLITA (MITCHELL ZONE)	JACKSON	7-01-55	5850	29.0	10,239	3,367	243,090
TRANS. FROM LOLITA FIELD, 7-1-55.								
2	LOLITA (MOPAC SAND)	JACKSON	12-01-57	6446	43.0			1,442,270
2	LOLITA (OTHER ZONES)	JACKSON	7-01-55	5398	29.0	3,373	1,451	349,799
TRANS. FROM LOLITA FIELD, 7-1-55.								
2	LOLITA (TONEY ZONE)	JACKSON	7-01-55	5663	29.0	36,512	22,814	2,632,327

RAILROAD COMMISSION OF TEXAS
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 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA (VENADO ZONE)	JACKSON	5-30-57	6066	42.0			2,272,850
2	LOLITA (WARD ZONE)	JACKSON	7-01-55	5875	29.0	62,252	31,931	6,102,749
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA (41-A)	JACKSON	10-01-67	5998	34.1	838	366	313,905
2	LOLITA (5690)	JACKSON	8-23-68	5693	29.0			10,097
2	LOLITA (5700 STRAY)	JACKSON	1-01-70	5706	29.0			34,166
2	LOLITA (5850)	JACKSON	7-26-73	5861	26.2	1,745	2,174	14,672
2	LOLITA (5920)	JACKSON	7-01-71	5922	32.8	1,559	303	52,826
2	LOLITA, DEEP (CHILDRESS)	JACKSON	10-05-59	7733	45.0			175,609
2	LOLITA, DEEP (GLEMENS)	JACKSON	9-29-66	7917	44.0			21,662
2	LOLITA, DEEP (COMBS)	JACKSON	1-10-59	6817	45.0			28,123
2	LOLITA, DEEP (FLOWERS 6500)	JACKSON	7-04-64	6520	41.0			12,796
2	LOLITA, DEEP (MATHIESON)	JACKSON	4-22-58	6861	44.0	1,327	892	854,512
2	LOLITA, DEEP (MCMAHAN ZONE)	JACKSON	7-08-59	8163	42.0			113,930
2	LOLITA, DEEP (STACK ZONE)	JACKSON	1-06-59	6801	38.0			20,332
2	LOLITA, DEEP (TEN CATE)	JACKSON	6-01-58	6502	43.0			298,030
2	LOLITA, DEEP (WORTHY)	JACKSON	7-08-58	7518	29.0			370,713
2	LOLITA, DEEP (4-WAY ZONE)	JACKSON	7-01-55	6330	29.0	40,551	15,720	2,112,148
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA, DEEP (6300)	JACKSON	8-12-66	6302	45.0	178	297	38,916
2	LOLITA, DEEP (6350)	JACKSON	12-25-67	6356	35.0	30	1,809	45,617
2	LOLITA, DEEP (7000 ZONE)	JACKSON	7-01-55	7000	29.0	6,570	1,494	1,747,963
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA, DEEP (7500 ZONE)	JACKSON	7-01-55	7490	29.0	10,061	6,268	452,799
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA, DEEP (7600 ZONE)	JACKSON	12-17-65	7577	43.0			49,394
2	LOLITA, DEEP (7680)	JACKSON	8-25-68	7675	50.0			103,487
2	LOLITA, DEEP (7700 ZONE)	JACKSON	7-01-55	7700	29.0			51,696
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA, DEEP (7900 ZONE)	JACKSON	7-01-55	7900	29.0	25,300	8,875	143,460
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA, DEEP (8000 ZONE)	JACKSON	7-01-55	8000	29.0	4,120	1,346	1,038,708
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA, EAST (5680)	JACKSON	5-21-68	5684	41.5			1,147
2	LOLITA, NORTH (FRID 6390)	JACKSON	2-29-64	6394	40.0	249	4,924	390,738
2	LONG MOTT (F-10)	CALHOUN	9-20-64	8630	50.0			13,353
2	LONG MOTT (F-17)	CALHOUN	8-08-64	9468	39.0			12,660
2	LONG MOTT (MARG. 3)	CALHOUN	10-29-64	7572	43.0			1,843
2	LONG MOTT (9000)	CALHOUN	5-17-64	9004	45.0			11,769
2	LONG MOTT (9564)	CALHOUN	7-27-50	9564	53.0			5,742
2	LONG MOTT (9650)	CALHOUN	4-25-64	9668	45.0			3,944
2	LONG MOTT, EAST	CALHOUN	2-10-48	7264	41.0	4,721	3,831	2,780,385
2	LONG MOTT, EAST (7450)	CALHOUN	3-20-79	7453	40.3	3,686	1,795	10,114
2	LONG MOTT, EAST (7850)	CALHOUN	1-10-80	7866	39.1	3,870	1,710	1,986
2	LONG MOTT, SOUTH (7735)	CALHOUN	12-13-79	7742	41.0	14,816	6,744	9,149
2	LONNIE GLASSCOCK (GRETA STR.)	VICTORIA	7-08-59	3474	21.0	4,878	2,595	318,431
2	LONNIE GLASSCOCK (GRETA STR. 1ST)	VICTORIA	5-12-60	3468	21.0	607	1,032	216,054
2	LONNIE GLASSCOCK (3500)	VICTORIA	10-23-58	3505	23.0	13,748	11,498	441,103
2	LUCILLE (HOCKLEY, UPPER)	LIVE OAK	7-01-58	3237	29.0	35,627	101,606	4,730,903
2	LUCY CRABTREE (6000)	VICTORIA	11-11-77	6012	38.3			10,920
2	LYNE MAXINE (HOCKLEY -B-)	LIVE OAK	6-17-63	2617	35.0			27,933
2	MACDON (HOCKLEY)	BEE	8-04-57	3402	38.0	1,474	2,418	148,204
2	MAGNOLIA BEACH	CALHOUN	8-02-51	8704	39.0			777,429
	COMBINED INTO MAG. BEACH-KELLERS BAY FLD., 9-1-56.							
2	MAGNOLIA BEACH (MELBOURNE)	CALHOUN	10-24-57	8683	42.0			14,392
2	MAGNOLIA BEACH, E. (FOESTER SD.)	CALHOUN	1-18-56	8604	39.0			597
	TRANS. FROM MAGNOLIA BEACH FIELD EFF. 9-1-56							
2	MAGNOLIA BEACH, E (MELBOURNE SD)	CALHOUN	11-12-55	8604	42.0			54,293
2	MAGNOLIA BEACH E.(MELBOURNE FB-2	CALHOUN	5-04-79	8664	46.2	138,798	25,741	46,950
2	MAG. BEACH-KELLERS BAY (MELB.)	CALHOUN	9-01-56	8700	40.0			2,777,174
	MAG. BEACH & KELLERS BAY COMBINEC, EFF. 9-1-56.							
2	MAG. BEACH-KELLERS BAY (8100)	CALHOUN	2-20-61	8303	44.0			73,760
2	MALEY	BEE	1-18-51	7384	31.0			34,380
2	MALONE RANCH (HOCKLEY, UP.)	BEE	3-08-73	3736	32.4	1,158	6,910	89,357
2	MALONE RANCH (PEITUS, LO.)	BEE	2-04-74	4443	41.0	1,328	1,854	113,667
2	MANAHUILLA (WILCOX)	GOLIAD	5-22-57	7620	34.0			76,432
2	MARCADO CREEK (4600)	VICTORIA	2-26-76	4825	40.0			764
2	MARCADO CREEK EAST (4600)	VICTORIA	6-01-79	4073	29.0			0
2	MARCADO CREEK, E. (5200)	VICTORIA	6-12-69	5182	32.4			1,254
2	MARCADO CREEK, S. (5000)	VICTORIA	12-15-67	5009	31.2			42,871
2	MARCADO CREEK, S (5170)	VICTORIA	7-30-72	5172	28.8			12,821
2	MARILOU (FRID 6260)	VICTORIA	12-01-63	6266	45.0			15,105
2	MARSDEN (SLICK -A-)	LIVE OAK	8-10-59	7300	33.0			7,162
2	MARSDEN (7500)	LIVE OAK	7-10-53	7540	34.0			80,245
2	MARSHALL (WILCOX 9220)	GOLIAD	1-23-61	9231	46.0			361
2	MARSHALL (YEGUA 4880)	GOLIAD	7-20-77	8969	28.0	37,960	157	3,052
2	MARSHALL (9350)	GOLIAD	5-12-76	9360	33.0			3,575
2	MARSHALL N. (WILCOX 8950)	GOLIAD	7-29-77	8969	28.0			1,695
2	MARSHALL, S. (COOK MTN. 5500)	GOLIAD	11-15-80	5506	43.0	778	314	314
2	MARTISEK	LAYACA	1950	9696	49.0			1,620
2	MARY A. (COOK MTN. 5625)	VICTORIA	5-25-74	5630	45.0			7,882
2	MARY EAST (FRID 3250, N.)	LIVE OAK	2-19-70	3268	23.5	12	339	1,376
2	MARY EAST (3300)	LIVE OAK	3-09-54	3276	29.0			1,890
2	MARY ELLEN OCONNOR (C-88)	REFUGIO	12-12-56	4034	36.0			125
2	MARY ELLEN OCONNOR (D-1)	REFUGIO	4-18-54	4125	27.0	13,968	7,483	21,268
2	MARY ELLEN O'CONNOR (FQ-3)	REFUGIO	10-13-80	5740	38.8	2,688	2,509	2,509
2	MARY ELLEN OCONNOR (FQ-5)	REFUGIO	3-14-58	5653	41.0			17,126
2	MARY ELLEN OCONNOR (FQ-9)	REFUGIO	10-10-53	5704	38.0	107,145	36,850	1,334,320
2	MARY ELLEN OCONNOR (FQ-9-C)	REFUGIO	10-05-69	5723	35.4	6,481	3,268	97,792
2	MARY ELLEN OCONNOR (FQ-12 SD.)	REFUGIO	4-06-62	5702	38.0			1,643
2	MARY ELLEN OCONNOR (FQ-18 SAND)	REFUGIO	10-17-54	5918	22.0			6,015
2	MARY ELLEN OCONNOR (FQ-25)	REFUGIO	1-22-54	5768	31.0	4,272	6,704	7,026
2	MARY ELLEN OCONNOR (FQ-30)	REFUGIO	9-20-77	5866	37.3	86,069	5,322	25,740
2	MARY ELLEN OCONNOR (FQ-35 SD.)	REFUGIO	4-16-55	5904	36.0	7,279	1,823	259,061
2	MARY ELLEN OCONNOR (FQ-38 SD.)	REFUGIO	10-29-64	5844	40.0			237,366
2	MARY ELLEN OCONNOR (FQ-40 SAND)	REFUGIO	9-20-53	5856	39.0	213,564	145,165	17,159,243
	FORMERLY MELON CREEK, W. (QUIN, STR.) & E. OCONNOR (9900) FIELDS							

RAILROAD-COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
2	MARY ELLEN O'CONNOR (FQ-75)	REFUGIC	12-10-80	6089	41.0		600	600
2	MARY ELLEN O'CONNOR (FS-47 SAND)	REFUGIC	1-29-54	5150	31.0	8,921	2,830	45,436
2	MARY ELLEN O'CONNOR (FS-75)	REFUGIC	11-03-53	5322	37.0		399	31,117
2	MARY ELLEN O'CONNOR (FS-96)	REFUGIC	5-03-54	5428	32.0	101,870	42,115	8,849,721
WOODSBORO /5400/ & WOODSBORO, E. /FS-96/ CONSOLIDATED 2-1-67								
2	MARY ELLEN O'CONNOR (FS 97)	REFUGIC	6-23-78	5603	31.9	13,673	9,945	32,402
2	MARY ELLEN O'CONNOR (FT-5)	REFUGIC	12-13-76	5507	28.0	4,637	2,183	15,717
2	MARY ELLEN O'CONNOR (FT-8)	REFUGIC	1-07-76	5538	36.0	17,897	15,485	71,840
2	MARY ELLEN O'CONNOR (FT-14 SD.)	REFUGIC	1954	5524	35.0			2,706
2	MARY ELLEN O'CONNOR (FT-18 SAND)	REFUGIC	11-10-53	5550	35.0	17,304	9,850	1,707,183
2	MARY ELLEN O'CONNOR (FT-28)	REFUGIC	3-29-78	5576	36.2	1,040	45	4,879
2	MARY ELLEN O'CONNOR (STRAY A)	REFUGIC	3-01-76	4892	36.0	88,017	75,452	309,167
2	MARY ELLEN O'CONNOR (STRAY 5400)	REFUGIC	2-14-72	5406	36.5			16,518
2	MARY ELLEN O'CONNOR (5000)	REFUGIC	1-09-77	5008	36.0	102,612	44,810	153,506
2	MARY ELLEN O'CONNOR (6570)	REFUGIC	5-01-79	6572	43.2	5,034	1,554	5,352
2	MARY ELLEN O'CONNOR (7900)	REFUGIC	9-01-77	7911	46.2	21,659	2,253	20,225
2	MARY ELLEN O'CONNOR (8200)	REFUGIC	5-25-78	8203	34.6	39,311	5,402	15,116
2	MASSINGILL, S. (15400)	BEE	6-21-65	5408	30.0		322	1,617
2	MASSINGILL, W. (CHAMBERLAIN)	BEE	4-22-64	5597	31.0	2,402	4,795	178,090
2	MASSINGILL-PAPALOTE	BEE	6-05-51	5526	35.0	46,640	590	40,070
2	MASSINGILL-PAPALOTE (5600)	BEE	5-18-56	5585	33.0		12	1,120
2	MATAGORDA BAY	CALHOUN	2-19-47	4970	26.0	18,631	5,637	1,276,424
2	MATAGORDA BAY (4900 OIL)	CALHOUN	7-31-79	4914	28.0	23,260	41,971	57,162
2	MATAJACK (FRIO 6200)	JACKSON	4-30-63	6229	37.0			23,746
2	MATZE (FRIO)	GOLIAD	1-11-52	3265	24.0			70,895
2	MATZE (META)	GOLIAD	10-28-52	3214	24.0			248,620
2	MAUDE B. TRAYLOR (BECK SAND)	CALHOUN	2-01-59	7970	41.0			87,027
2	MAUDE B. TRAYLOR (FREDA)	CALHOUN	7-09-62	7522	40.0			89,550
2	MAUDE B. TRAYLOR (8300 SAND)	CALHOUN	10-17-55	8325	39.0	31,803	9,130	3,006,676
2	MAUDE B. TRAYLOR (8300 SD., LO.)	CALHOUN	10-09-56	8340	42.0			162,772
2	MAUDE B. TRAYLOR, E. (FREDA)	CALHOUN	4-13-62	7510	40.0			77,144
2	MAUDE B. TRAYLOR, E. (MELBOURNE)	CALHOUN	3-25-62	8253	39.0	24,617	15,536	394,053
2	MAUDE B. TRAYLOR, NORTH (20 SD.)	CALHOUN	3-05-58	7595	42.0	72,813	4,452	203,922
2	MAUDE B. TRAYLOR, NORTH (21 SD.)	CALHOUN	10-07-67	7561	41.5			77,728
2	MAUDE B. TRAYLOR, N. (21 SEG. A)	CALHOUN	12-23-77	7516	42.1	48,096	3,250	14,198
2	MAUDE B. TRAYLOR, N. (28-A)	CALHOUN	5-07-76	8262	42.0	84,537	12,751	85,281
2	MAUDE B. TRAYLOR, NORTH (29 SD.)	CALHOUN	4-19-72	8312	40.8			23,436
2	MAUDE B. TRAYLOR, NORTH (29 SD.)	CALHOUN	5-10-72	8602	38.1			9,132
2	MAUDE B. TRAYLOR, NORTH (33 SD.)	CALHOUN	7-23-71	7405	40.5	23,439	1,242	24,889
2	MAUDE B. TRAYLOR, S. (7400)	CALHOUN	7-23-71	7405	40.5	23,439	1,242	24,889
2	MAURBRO	JACKSON	2-11-41	5220	24.0	585,579	229,678	24,459,360
2	MAURBRO (5700 SAND)	JACKSON	5-16-60	5700	33.0			20,537
2	MAURBRO, WEST (6200 SAND)	JACKSON	11-19-59	6190	34.0			4,188
2	MAURITZ	JACKSON	6-19-35	5656	31.0	133	3,630	2,050,983
2	MAURITZ (M-1 SAND)	JACKSON	6-15-60	5471	32.0			19,772
2	MAURITZ (5450 FRIO)	JACKSON	6-27-63	5457	42.0			10,643
2	MAURITZ (5650 SAND)	JACKSON	12-10-59	5653	29.0			21,324
2	MAURITZ (5700)	JACKSON	1-28-79	5692	34.0			143
2	MAURITZ (6100)	JACKSON	7-22-65	6108	42.0			5,033
2	MAURITZ (6245)	JACKSON	4-30-64	6248	45.0			10,343
2	MAURITZ (6335)	JACKSON	4-18-64	6337	45.0			11,010
2	MAURITZ (6500)	JACKSON	6-26-62	6482	40.0			17,768
2	MAURITZ (6730 SD. SHELDON)	JACKSON	7-21-64	6735	25.0			6,721
2	MAURITZ, EAST	JACKSON	M 6-09-44	5658	31.0	10	998	439,967
2	MAURITZ, EAST (5400)	WHARTON	11-19-77	5415	28.0	1	275	3,442
2	MAURITZ, EAST (5700)	JACKSON	M 9-30-53	5717	41.0			203,403
2	MAURITZ, EAST (6500)	JACKSON	M 9-19-59	6500	41.0			404,279
2	MAURITZ, EAST (6525)	WHARTON	3-01-77	6737	43.0	12	3,582	45,197
2	MAURITZ, EAST (6700 SAND)	JACKSON	M 10-30-55	6700	42.0			38,603
2	MAURITZ, EAST (6750)	JACKSON	10-29-78	6758	37.6			828
2	MAURITZ, EAST (6760)	WHARTON	10-15-77	6757	40.2	5	1,735	11,499
2	MAURITZ, EAST (6800)	JACKSON	M 2-19-52	6000	40.0			69,272
2	MAURITZ, EAST (6970 SAND)	JACKSON	M 6-20-61	6976	44.0	8	621	14,203
2	MAURITZ, SE. (FRIO 7600)	JACKSON	4-10-71	7599	26.0			9,784
2	MAURITZ, WEST	JACKSON	1942	5470	30.0	3,102	30,078	3,594,779
2	MAURITZ, WEST (5400)	JACKSON	9-18-62	5400	30.0			0
2	MAXINE (7050)	LIVE OAK	2-27-64	7050	30.0			89
2	MAXINE (7600 SD.)	LIVE OAK	3-28-59	7610	34.0			47,026
2	MAXINE, EAST	LIVE OAK	5-08-50	6805	31.0			86,060
2	MAYO	JACKSON	1-07-52	5407	29.0	17,284	18,429	7,824,508
2	MAYO (HAFNER)	JACKSON	11-10-73	5082	29.0			308
2	MAYO (5200)	JACKSON	3-30-61	5168	36.0			123,521
2	MAYO (5400)	JACKSON	12-29-73	5400	36.0			1,159
2	MAYO (5800)	JACKSON	4-19-64	5766	28.0			61,960
2	MAYO (5930)	JACKSON	3-08-68	5935	34.8			34,195
2	MAYO (5970)	JACKSON	3-09-74	5973	31.4			509
2	MCCASKILL (WILCOX M-3)	KARNES	9-25-74	7912	46.1	29,959	8,290	34,621
2	MCCURDY (CHAMBERLAIN, UP.)	BEE	2-11-64	5302	31.0	46	460	130,471
2	MCDANIEL (YEGUA)	JACKSON	11-18-54	5860	45.0			207,785
2	MCDOWELL POINT (FRIO)	REFUGIC	11-01-77	8326	40.0			4,672
2	MCFADDIN	VICTORIA	6-21-30	6350	43.0			26,216,974
2	MCFADDIN (TOM O'CONNOR)	VICTORIA	1-10-76	5728	34.0	33,905	41,002	246,019
2	MCFADDIN (LF-100)	VICTORIA	2-21-64	6348	44.0			2,785
2	MCFADDIN (4400)	REFUGIC	M 11-01-63	4400	43.0	265,196	145,989	5,198,165
SUBDIVIDED FROM MCFADDIN, 11-1-63.								
2	MCFADDIN (4500)	REFUGIC	7-09-74	4482	23.1			7,523
2	MCFADDIN (5150 S.)	REFUGIC	M 4-25-65	5155	23.2			16,260
2	MCFADDIN (5290)	REFUGIC	6-16-79	5294	21.4	1,185	2,031	9,058
2	MCFADDIN (5300)	REFUGIC	M 10-31-61	5280	30.0	116,305	34,986	419,010
2	MCFADDIN (5350)	REFUGIC	2-06-72	5386	28.5			9,389
2	MCFADDIN (5400 UPPER)	REFUGIC	M 8-27-64	5440	48.0			46,138
2	MCFADDIN (5470 SAND)	VICTORIA	M 2-27-61	5471	38.0			97,508
2	MCFADDIN (5500 S)	REFUGIC	1-10-80	5534	38.0	1,611	6,301	6,301
2	MCFADDIN (5600)	REFUGIC	M 11-01-63	5600	43.0	46,920	12,592	381,831
SUBDIVIDED FROM MCFADDIN, 11-1-63.								
2	MCFADDIN (5640)	VICTORIA	M 2-25-61	5640	36.0			138,278
2	MCFADDIN (5700)	VICTORIA	6-12-76	5659	30.0			285
2	MCFADDIN (5730)	REFUGIC	1-20-72	5730	37.3	302	377	42,983
2	MCFADDIN, EAST	VICTORIA	10-05-49	5980	42.0			5,536,000

RAILROAD COMMISSION OF TEXAS
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 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)

DIVIDED INTO VARIOUS MCFADDIN, EAST RESERVOIRS EFF. 2-1-69								
2	MCFADDIN, EAST (5450)	VICTORIA	10-05-49	5450	42.0	76,298	3,647	88,224
DIVIDED FROM MCFADDIN, EAST. EFF. 2-1-69								
2	MCFADDIN, EAST (5625)	VICTORIA	10-05-49	5625	42.0			75,593
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69								
2	MCFADDIN, EAST (5650)	VICTORIA	10-05-49	5650	42.0	35,405	35,495	409,516
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69								
2	MCFADDIN, EAST (5725)	VICTORIA	10-05-49	5725	42.0			23,796
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69								
2	MCFADDIN, EAST (5775)	VICTORIA	10-05-49	5775	42.0	78,909	55,509	976,283
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69								
2	MCFADDIN, EAST (5800)	VICTORIA	10-05-49	5800	42.0	26,717	14,710	383,212
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69								
2	MCFADDIN, EAST (5900)	VICTORIA	10-05-49	5900	42.0	12,173	3,400	86,076
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69								
2	MCFADDIN, EAST (5935-E)	VICTORIA	10-05-49	5935	42.0	3,451	3,092	180,850
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69								
2	MCFADDIN, EAST (5935-W)	VICTORIA	10-05-49	5935	42.0	10,967	4,188	111,538
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69								
2	MCFADDIN, EAST (5950)	VICTORIA	12-08-73	5950	41.9			78,619
2	MCFADDIN, EAST (5980)	VICTORIA	10-05-49	5980	42.0	14,201	5,730	841,252
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69								
2	MCFADDIN, EAST (6220)	VICTORIA	4-02-74	6218	39.7			12,787
2	MCFADDIN, EAST (6900)	VICTORIA	10-05-49	6900	42.0			8,038
DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69								
2	MCFADDIN, NORTH	VICTORIA	10-24-37	5850	42.0			992,014
DIVIDED INTO MCFADDIN, NORTH /6200/ EFF. 12-1-63.								
2	MCFADDIN, NORTH (N SD.)	VICTORIA	8-01-62	6210	42.0			299,813
DIVIDED INTO MCFADDIN, NORTH /N-SAND, NORTH/, EFF. 12-26-63.								
2	MCFADDIN, NORTH (N SD., NORTH)	VICTORIA	12-21-62	6210	42.0			67,909
DIVIDED FROM MCFADDIN, NORTH /N-SAND/ EFF. 12-26-63.								
2	MCFADDIN, N. (RYDOLPH)	VICTORIA	12-23-64	5886	43.0			50,578
2	MCFADDIN, NORTH (SKARDA)	VICTORIA	4-23-62	5922	38.3			8,137
2	MCFADDIN, N. (SKARDA, W.)	VICTORIA	12-06-66	5876	41.0	10	29	91,248
2	MCFADDIN, N. (4450)	VICTORIA	12-01-63	4459	35.0	20,057	15,268	267,682
2	MCFADDIN, NORTH (5200, OIL)	VICTORIA	5-25-64	5872	41.0	8,623	10,434	234,969
2	MCFADDIN, NORTH (5285)	VICTORIA	10-28-62	5289	44.0			33,383
2	MCFADDIN, NORTH (5300 -A-)	VICTORIA	10-16-61	5294	32.0			83,971
2	MCFADDIN, NORTH (5300-C)	VICTORIA	5-15-62	5372	38.0	7,827	1,331	87,951
2	MCFADDIN, NORTH (5300-C UP)	VICTORIA	6-17-62	5373	32.0	5,611	6,969	488,186
2	MCFADDIN, N. (5300-C UP, SEG 1)	VICTORIA	9-03-62	5347	38.0			26,844
2	MCFADDIN, NORTH (5300 SAND)	VICTORIA	1-01-61	5405	32.0			75,751
DIVIDED INTO MCFADDIN, N. /5400 -S-, EFF. 12-1-63.								
2	MCFADDIN, NORTH (5350)	VICTORIA	7-06-64	5364	42.0			80,421
2	MCFADDIN, NORTH (5400)	VICTORIA	5-11-62	5435	38.0			69,106
2	MCFADDIN, N. (5400 NW.)	VICTORIA	8-04-64	5402	35.0			4,427
2	MCFADDIN, NORTH (5400 S)	VICTORIA	12-01-63	5400	32.0	12,125	3,788	166,659
DIVIDED FROM MCFADDIN, N. /5300/, EFF. 12-1-63.								
2	MCFADDIN, NORTH (5400 UPPER)	VICTORIA	9-01-62	5394	39.0			179,612
2	MCFADDIN, NORTH (5400 WEST)	VICTORIA	10-09-63	5317	39.0			19,456
2	MCFADDIN, N. (5420, N.W.)	VICTORIA	2-23-69	5426	37.0			4,112
2	MCFADDIN, NORTH (5450)	VICTORIA	8-31-62	5452	40.0			217,938
2	MCFADDIN, NORTH (5480)	VICTORIA	12-31-66	5480	40.3			10,141
2	MCFADDIN, NORTH (5500)	VICTORIA	11-01-61	5510	30.0			33,069
2	MCFADDIN, NORTH (5550)	VICTORIA	8-18-61	5571	39.0			383,596
2	MCFADDIN, NORTH (5575 SAND)	VICTORIA	6-08-63	5636	40.0			88,086
2	MCFADDIN, NORTH (5600)	VICTORIA	5-18-62	5632	40.0	6,903	2,211	373,770
2	MCFADDIN, NORTH (5650)	VICTORIA	8-18-61	5644	39.0			33,650
2	MCFADDIN, N. (5650 NW.)	VICTORIA	6-18-63	5641	40.0			19,218
2	MCFADDIN, N. (5700 NW.)	VICTORIA	6-01-63	5711	41.0			19,447
2	MCFADDIN, NORTH (5700 SAND)	VICTORIA	9-10-56	5672	44.0			36,069
2	MCFADDIN, N. (5725)	VICTORIA	11-17-62	5750	37.0	10,227	3,976	39,948
2	MCFADDIN, NORTH (5860)	VICTORIA	1-09-62	5862	40.0	9,775	5,889	472,592
2	MCFADDIN, NORTH (5875 -N-)	VICTORIA	11-05-62	5866	40.0			96,522
2	MCFADDIN, NORTH (5880)	VICTORIA	8-12-62	5886	41.0			34,331
2	MCFADDIN, N. (5930)	VICTORIA	11-22-66	5934	42.0	4,899	3,175	202,587
2	MCFADDIN, NORTH (5975)	VICTORIA	10-08-66	5987	44.0			7,259
2	MCFADDIN, N. (5990)	VICTORIA	4-05-74	5992	42.4	14,103	5,064	75,293
2	MCFADDIN, NORTH (6000)	VICTORIA	5-27-62	5973	40.0			179,363
2	MCFADDIN, N. (6000, LOWER)	VICTORIA	7-07-62	5973	42.0			246,592
DIV. FROM MCFADDIN, N. /6000/, EFF. 11-1-62.								
2	MCFADDIN, NORTH (6030)	VICTORIA	11-11-64	6035	44.0			3,663
2	MCFADDIN, NORTH (6050)	VICTORIA	6-17-62	6078	45.0			42,477
2	MCFADDIN, N. (6050, N.)	VICTORIA	11-17-66	6053	44.0	4,783	3,946	126,256
2	MCFADDIN, NORTH (6050, NW.)	VICTORIA	4-11-65	6073	42.0			1,457
2	MCFADDIN, NORTH (6130)	VICTORIA	6-19-62	6132	40.0			98,339
DIVIDED INTO MCFADDIN, NORTH /6150/ EFF. 12-1-63.								
2	MCFADDIN, NORTH (6130 W.)	VICTORIA	7-09-80	6136	41.4	1,440	1,275	1,275
2	MCFADDIN, NORTH (6150)	VICTORIA	12-01-63	6150	40.0	7,506	4,034	143,042
DIVIDED FROM MCFADDIN, NORTH /6130/ EFF. 12-1-63.								
2	MCFADDIN, NORTH (6200)	VICTORIA	12-01-63	6200	42.0	3,731	4,415	234,160
DIVIDED FROM MCFADDIN, NORTH, EFF. 12/1/63.								
2	MCFADDIN, N. (6220)	VICTORIA	8-29-63	6267	37.0			0
2	MCFADDIN, NORTH (6350)	VICTORIA	4-04-68	6361	45.6	3,615	4,280	50,672
2	MCFADDIN, NORTH (6363)	VICTORIA	10-06-62	6366	32.0			2,602
2	MCFADDIN, NORTH (6420)	VICTORIA	5-08-73	6492	38.8			5,196
2	MCFADDIN, NORTH (6625)	VICTORIA	12-21-73	6633	47.8			657
2	MCFADDIN, NORTH (6700)	VICTORIA	10-16-62	6710	29.0			10,516
2	MCFADDIN, NW (6015)	VICTORIA	12-23-79	6021	26.7	6,849	6,338	6,676
2	MCGOWN (HOCKLEY)	LIVE OAK	7-16-70	4325	40.5			329
2	MCGOWN (PETTUS UPPER, 3RD)	LIVE OAK	3-06-62	4927	45.0			7,043
2	MCKENZIE (B- SAND)	VICTORIA	9-25-57	5351	22.0			6,636
2	MCMURRAY	BEE	1937	4275	47.0			7,767
2	MCNEILL	LIVE OAK	1934	4390	44.0			347,244
2	MCNEILL, S. (HOCKLEY 1ST)	LIVE OAK	10-02-55	4441	47.0			31,564
2	MCNEILL, S. (HOCKLEY 1ST SEG B)	LIVE OAK	6-01-56	4441	50.0			10,977
2	MCNEILL, S. (HOCKLEY 1ST SEG C)	LIVE OAK	1956	4418	47.0			19,739
2	MEDIO CREEK	BEE	3-18-56	4864	26.0			53,330

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OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
2	MEDIO CREEK (4850)	BEE	5-09-69	4850	39.0			30,242
2	MEDIO CREEK, E. (CHAMBLN 5200)	BEE	12-01-65	5251	28.0			1,628
2	MEDIO CREEK, EAST (5200)	BEE	8-03-63	5304	28.0	42	425	99,332
2	MELBOURN	CALHOUN	1948	8587	46.0			44,095
2	MELBOURN, N. (7500)	CALHOUN	11-27-73	7516	45.2			19,924
2	MELBOURN, N. (7800 A SD.)	CALHOUN	8-24-70	7789	42.3			18,339
2	MELBOURN, N. (7800 B SD.)	CALHOUN	8-22-70	7830	41.8			19,727
2	MELON CREEK	REFUGIO	2-08-39	5900	35.0	19,907	10,884	3,859,006
2	MELROSE, E. (COOK MOUNTAIN)	GOLIAD	9-27-63	5110	46.0	12	1,217	76,876
2	MELROSE, E. (YEGUA, UPPER)	GOLIAD	2-29-64	4762	45.0	1,051	3,934	38,561
2	MENKING (KUBENA)	LAVACA	9-11-76	8977	44.0	21,219	20,543	163,666
2	MEYERSVILLE, NORTH (EY UP.)	DE WITT	7-29-73	4848	45.5			384
2	MEYERSVILLE, NORTH (MASSIVE I)	DE WITT	5-30-60	8352	31.0	36	5,737	1,078,396
2	MEYERSVILLE, NORTH (WILCOX)	DE WITT	7-02-79	8140	31.8			3,601
2	MIKESKA (PETTUS)	LIVE OAK	12-10-54	4346	43.0			741
2	MIKESKA, S. (PETTUS)	LIVE OAK	6-13-77	4422	47.0	155	2,921	12,675
2	MIKESKA, SW (WILCOX)	LIVE OAK	3-02-80	10886	47.0	356	198	198
2	MINERAL	BEE	1935	7820	37.0			29,675
2	MINERAL (QUEEN CITY)	BEE	7-12-64	6504	45.0			470
2	MINERAL, EAST (HOCKLEY, UPPER)	BEE	2-01-63	3412	28.0	3,044	2,304	88,825
2	MINERAL, NORTH	BEE	4-21-49	7608	37.0			97,204
2	MINERAL, N. (LULING)	BEE	9-23-64	7300	40.0			47,527
2	MINERAL, SOUTH	BEE	1952	7944	36.0			624
2	MINERAL, WEST (FORNEY SAND)	BEE	5-25-55	7222	40.0	748	2,495	151,713
2	MINERAL, WEST (LULING SD.)	BEE	4-02-52	7522	28.0			163,839
2	MINNITA	VICTORIA	3-23-50	2952	40.0	6,061	7,040	711,936
2	MINNITA (2800 SAND)	VICTORIA	4-24-56	2882	21.0	6,265	6,636	246,294
2	MINDAK (SLICK SD.)	BEE	1952	7560	36.0			6,617
2	MISSION LAKE (7000)	REFUGIO	8-25-61	7024	43.0			5,020
2	MISSION RIVER	REFUGIO	1932	6843	32.0	6,828	7,792	3,631,659
2	MISSION RIVER (6400)	REFUGIO	4-02-80	6399	45.2	1,275	425	425
2	MISSION VALLEY (5200)	VICTORIA	8-01-80	5212	46.0	5	4,162	4,162
2	MISSION VALLEY (9050 WILCOX)	VICTORIA	10-14-80	9142	21.9	1	135	135
2	MISSION VALLEY, NORTH	DE WITT	9-19-51	8262	32.0	9,553	3,002	1,314,039
2	MISSION VALLEY, N. (M.M.S.)	VICTORIA	M 11-01-57	8440	37.0	11	682	94,945
2	MISSION VALLEY, W. (MASSIVE II)	VICTORIA	4-08-79	10212	55.5	10,277	1,357	2,412
2	MONSON (LULING 6270)	KARNES	1-07-70	6286	29.8	5,788	12,886	240,069
2	MONSON, SW (6150)	KARNES	7-03-77	6166	41.4	12	2,986	20,304
2	MONSON, SW. (6250 LULING)	KARNES	7-03-69	6264	38.0	1,592	2,290	91,626
2	MONSON, SW. (6270 LULING)	KARNES	5-17-66	6273	39.0	1,008	5,389	164,368
2	MOODY RANCH	JACKSON	1945	8822	46.0			32,833
2	MOODY RANCH (7280)	JACKSON	2-29-80	7281	38.8	7,331	5,446	5,446
2	MOODY RANCH (7500)	JACKSON	6-22-69	7472	43.2			580,234
2	MOODY RANCH (8200)	JACKSON	3-13-69	8200	49.0			16,647
2	MOSCA (VICKSBURG)	BEE	3-01-59	2697	24.0			8,279
2	MOSQUITO POINT (FRIO I)	CALHOUN	5-26-67	9185	46.0	6,202	6,289	201,358
2	MOSQUITO POINT, E. (FRIO G)	CALHOUN	11-16-67	8646	36.0			16,454
2	MT. LUCAS	LIVE OAK	1923	2510	24.0			516,342
2	MT. LUCAS (FRIO)	LIVE OAK	1-17-56	2849	28.0			12,752
2	MT. LUCAS (HOCKLEY, LOWER)	LIVE OAK	4-06-55	4452	48.0			31,479
2	MT. LUCAS (HOCKLEY, UP.)	LIVE OAK	5-04-55	4244	48.0			188,186
2	MOUNT LUCAS (HOCKLEY, UP. SEG B)	LIVE OAK	1-06-56	4550	47.0			731
2	MT. LUCAS (MCIVER SAND)	LIVE OAK	8-02-53	3722	25.0	688	4,591	1,370,453
2	MT. LUCAS (V-4 SAND)	LIVE OAK	12-13-55	3572	44.0	408	2,723	490,181
2	MT. LUCAS (VICKSBURG)	LIVE OAK	2-27-53	3748	25.0			662,388
2	MOUNT LUCAS (2500)	LIVE OAK	5-01-58	2500	23.0	1,072	9,666	298,338
	SEPARATED FROM MT. LUCAS,		5-1-58.					155,849
2	MT. LUCAS, NORTH (HOCKLEY, UPPER)	LIVE OAK	9-03-57	4300	47.0			6,660
2	MOUNTAIN VIEW (COLE 1720)	LIVE OAK	5-20-64	1722	22.0			1,285
2	MOUNTAIN VIEW (HOCKLEY)	LIVE OAK	10-28-63	2130	22.0			63,500
2	MUDHILL (HOCKLEY)	BEE	1-07-55	3161	41.0	12	1,002	2,568
2	MUSTANG	JACKSON	1942	6651	32.0			2,395
2	MUSTANG CREEK, EAST (R-2)	JACKSON	1954	6518	43.0			27,704
2	MUSTANG CREEK, E. (T SD.)	JACKSON	1952	6594	44.0			2,088
2	NOLTY (FRIO 8540)	CALHOUN	3-14-80	8540	40.0	7,185	2,088	45,179
2	NORBEE (FRIO 2900)	BEE	7-22-66	2907	26.0			101,227
2	NORBEE (HOCKLEY 3700)	BEE	3-02-66	3714	39.0	4,321	493	2,142
2	NORBEE (3400)	BEE	7-21-78	3426	26.2	12	616	422
2	NORBEE S. (YEGUA 4800)	BEE	1-10-78	4810	46.4			2,726
2	NORBEE, S.E. (HOCKLEY)	BEE	4-01-78	4199	41.8	703	696	160,839
2	NORBEE, W. (HOCKLEY, 3700)	BEE	10-06-65	3634	39.0			216,565
2	NORMANNA	BEE	1930	3742	38.0	1,306	1,568	185,270
2	NORMANNA (HOCKLEY 3525)	BEE	3-17-65	3528	43.0	468	4,325	14,354
2	NORMANNA (HOCKLEY 3600)	BEE	3-30-74	3550	42.6	8,091	2,511	91,028
2	NORMANNA, SW (HOCKLEY 3600)	BEE	7-22-72	3630	44.6	27,375	9,198	1,636
2	NORMANNA, W. (HOCKLEY 3550)	BEE	4-12-80	3557	28.9	10	1,636	1,851,552
2	OAKVILLE	LIVE OAK	9-07-36	1830	20.0			5,760
2	OAKVILLE (HOCKLEY A)	LIVE OAK	5-21-77	2127	24.0			9,465
2	OAKVILLE (PETTUS -C-)	LIVE OAK	11-14-76	2802	23.0	11	2,547	14,593
2	OAKVILLE (SLICK -A-)	LIVE OAK	9-24-62	6398	44.0			14,746
2	OAKVILLE (SLICK -B-)	LIVE OAK	9-10-62	6420	35.0			3,234
2	OAKVILLE (SLICK 6820)	LIVE OAK	1-08-67	6830	33.7			75,836
2	OAKVILLE (WILCOX-FIRST SLICK SD)	LIVE OAK	6-07-52	6737	34.0			6,206
2	OAKVILLE, SOUTH (7100)	LIVE OAK	11-10-74	7103	31.0			0
2	OAKVILLE, WEST (SLICK -A-)	LIVE OAK	10-10-80	6435	42.0			5,585
2	OBRIEN RANCH (FRIO 4650)	GOLIAD	8-19-72	4660	31.0			810,718
2	OCONNOR-MCFADDIN	REFUGIO	1931	3090	21.0	26,874	2,767	588,919
2	OLIVIA (7500, LOWER)	CALHOUN	8-28-55	7522	39.0			662,313
	SEPARATED FROM OLIVIA (7500 SAND) EFF. 3-1-56		3-01-56	7514	39.0	12,188	5,631	15,678
2	OLIVIA (7500, UPPER)	CALHOUN	12-10-55	7731	39.0			2,210,353
	SEPARATED FROM OLIVIA, 7500 SAND, EFF. 3-1-56.		5-01-55	8327	39.0	35,774	23,017	7,732
2	OLIVIA (8300)	CALHOUN	2-20-60	8316	42.0			196,603
2	OLIVIA (8300, UPPER)	CALHOUN	11-08-56	7571	38.0			28,631
2	OLIVIA, EAST (7550)	CALHOUN	9-06-56	7765	43.0			424,621
2	OLIVIA, EAST (7760)	CALHOUN	12-19-55	8318	39.0			386
2	OLIVIA, EAST (8300)	CALHOUN	4-16-70	7346	38.0			

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2	OLIVIA, SE. (8300)	CALHOUN	7-08-56	8300	39.0			
2	ONE-ELEVEN (5675)	JACKSON	12-20-80	5682	65.4	1,506	3,397	723,800
2	ONE-ELEVEN (5700)	JACKSON	7-08-80	5726	30.6			0
2	ORMSBY	WILSON	1945	5049	15.0	124	1,100	1,100
2	PACKERY FLAT (VICKSBURG 8000)	REFUGIO	6-20-56	8055	45.0			1,885
2	PAISANO CREEK (HOCKLEY)	LIVE OAK	10-17-59	3951	40.0	12	2,317	35,924
2	PAISANO CREEK (HOCKLEY, UPPER)	LIVE OAK	5-03-61	3996	40.0			395,489
2	PAISANO CREEK, SW. (HOCKLEY -B-)	LIVE OAK	5-07-64	4068	37.0			58,007
2	PALO ALTO (6220)	VICTORIA	12-02-80	6227	44.8			722
2	PALO ALTO (-D- SAND)	VICTORIA	10-18-64	6806	42.0			0
2	PALO ALTO (-D- SAND LOWER)	VICTORIA	11-15-79	6914	49.8	20,210	6,945	20,705
2	PALO ALTO (-E-)	VICTORIA	11-15-64	7213	45.0			8,775
2	PALO ALTO (-F- SD.)	VICTORIA	3-15-65	6340	40.0			46,415
2	PALO ALTO (6300 FRIO)	VICTORIA	7-28-64	6286	41.0			810
2	PALO ALTO (6350)	VICTORIA	5-24-64	6358	42.0	20,372	20,078	8,166
2	PALO ALTO (6470)	VICTORIA	9-07-64	6472	42.0			45,501
2	PALO ALTO (6490 FRIO)	VICTORIA	1-24-72	6490	41.0	1,418	4,428	87,080
2	PALO ALTO (6500)	VICTORIA	12-03-64	6634	38.0			114,860
2	PALO ALTO (6570)	VICTORIA	1-04-74	6570	41.6	1,700	3,576	41,306
2	PALO ALTO (6600 FRIO)	VICTORIA	7-08-64	6595	41.0			145,652
2	PALO ALTO (6620 FRIO)	VICTORIA	8-20-64	6626	41.0	19,490	24,054	241,487
2	PALO ALTO (6650 FRIO)	VICTORIA	3-08-64	6644	40.0			230,844
2	PALO ALTO (6800 FRIO)	VICTORIA	6-21-64	6832	37.0			45,055
2	PALO ALTO (6920)	VICTORIA	7-17-78	6925	36.7			2,577
2	PALO ALTO (6970)	VICTORIA	9-07-80	6974	42.7	6,878	3,554	3,554
2	PALO ALTO (7050)	VICTORIA	9-01-64	7045	45.0	978	1,001	155,358
2	PALO ALTO (7150 FRIO)	VICTORIA	7-31-64	7165	46.0	8,460	7,154	65,763
2	PALO ALTO, N. (6800)	VICTORIA	6-15-69	6796	44.0			1,256
2	PANNA MARIA (EDWARDS)	KARNES	9-27-60	10864	46.0			6,368,808
2	PANTHER REEF (FRIO 8360)	CALHOUN	7-03-70	8366	43.8	1,239,654	93,106	17,975
2	PANTHER REEF, NW. (K-1)	CALHOUN	8-28-61	10916	45.0			1,720
2	PANTHER REEF, W. (FRIO G)	CALHOUN	5-07-78	9208	47.0			2,490
2	PAPALOTE	BEE	1951	5526	35.0			4,783
2	PAPALOTE (FREDRICKS 4885)	BEE	8-17-64	4790	26.0			4,409
2	PAPALOTE (LUDWIG SAND)	BEE	8-10-57	4763	34.0			771
2	PAPALOTE (4700 SAND)	BEE	1-25-57	4712	30.0			30,822
2	PAPALOTE, E. (3200 STRINGER)	BEE	5-25-64	3212	23.0	768	24,642	223,347
2	PAPALOTE, E. (3200 B STRINGER)	BEE	6-29-64	3254	21.0		2,713	66,177
2	PAPALOTE, E. (3250)	BEE	2-26-63	3244	23.0		287	434,007
2	PAPALOTE, E. (3250 -B-)	BEE	4-09-64	3254	23.0		640	90,520
2	PAPALOTE, E. (5600)	BEE	6-13-71	5607	31.0		438	2,446
2	PAPALOTE, E (6100)	REFUGIO	11-04-79	6092	35.0	9,672	12,465	74,503
2	PAPALOTE, WEST (4300)	BEE	5-25-67	4300	27.0			16,293
2	PAPALOTE, WEST (4900)	BEE	10-05-79	4928	38.1	3,086	11,491	1,883
2	PAPALOTE, W. (5050)	BEE	2-18-67	5048	30.0			15,548
2	PAPALOTE, W. (5360)	BEE	4-23-67	5367	31.0			604
2	PARKTEX (HOCKLEY, LOWER)	LIVE OAK	7-09-54	4437	40.0			2,519
2	PATTON (AUSTIN CHALK)	KARNES	M 2-12-80	8101	36.0	6,679	15,317	65,348
2	PAMELEKVILLE (5100)	KARNES	12-05-76	5114	52.0	720	1,554	15,317
2	PAWNEE (QUEENS CITY 5000)	BEE	1-31-63	4994	37.0			17,342
2	PAWNEE (SLICK)	BEE	8-25-57	5986	48.0			741
2	PEARL (3650 HOCKLEY)	BEE	3-01-76	3654	41.0			11,033
2	PEARL (3800 HOCKLEY)	BEE	11-12-58	3833	44.0			1,075
2	PEARL, N. (HOCKLEY)	BEE	10-18-74	3628	38.1	11,231	1,924	360
2	PERSON (ANACACHO)	KARNES	10-13-71	10355	39.4			31,990
2	PERSON (EDWARDS)	KARNES	8-29-59	10794	39.0	2,976,632	158,259	4,061
2	PERSON /EDWARDS, UPPER/ & PERSON /EDWARDS, LOWER/ COMBINED, 7-1-63.	KARNES	1960	11041	40.0			12,262,254
2	PERSON (EDWARDS, LOWER) CONSOLIDATED INTO PERSON /EDWARDS/, EFF. 7-1-63.	KARNES	1959	11130	38.0			323,065
2	PERSON (EDWARDS, UPPER) CONSOLIDATED INTO PERSON /EDWARDS/, EFF. 7-1-63.	KARNES	1959	11130	38.0			2,688,436
2	PETTUS	BEE	1929	3900	45.0	19,566	40,434	16,167,193
2	PETTUS (YEGUA 4500)	BEE	2-12-56	4500	42.0			2,157
2	PETTUS, NORTH (MLCX.) TRANS. TO TULSITA /MILCOX/, MAY, 1947.	BEE	1945	6810	40.0			51,886
2	PETTUS, NORTH (7150 SAND)	BEE	6-27-48	7152	20.0			23,167
2	PETTUS NEW DIAMOND HALF FLD. TRANS. INTO THIS FLD., EFF. 3-1-61.	BEE	M 1930	3900	47.0	312	5,324	3,498,510
2	PHIL POWER (5200)	REFUGIO	7-12-66	5208	31.0	8,679	4,155	267,917
2	PHIL POWER (5200-B)	REFUGIO	9-30-74	5222	28.3	24,626	16,111	145,923
2	PHIL POWER (5215)	REFUGIO	8-31-79	5221	31.8	15,407	3,293	3,862
2	PHIL POWER (5700)	REFUGIO	10-26-66	5716	36.0	11,207	7,853	21,778
2	PLACEDO	VICTORIA	1936	6000	26.0	191,187	172,429	41,083,668
2	PLACEDO (5330 -A-)	VICTORIA	1-08-65	5340	27.0			46,427
2	PLACEDO (5380)	VICTORIA	9-10-77	5384	29.2	31,188	30,948	54,578
2	PLACEDO (5400)	VICTORIA	9-18-77	5480	29.0			1,041
2	PLACEDO (5640 FRIO)	VICTORIA	8-25-55	5642	35.0			4,623
2	PLACEDO (5700 SAND)	VICTORIA	1-11-53	5600	39.0	11,598	15,487	524,227
2	PLACEDO (5700, WEST)	VICTORIA	7-24-65	5713	34.0	981	7,014	261,623
2	PLACEDO (5720)	VICTORIA	9-21-71	5724	37.1	2,313	2,659	30,680
2	PLACEDO (5725)	VICTORIA	9-26-64	5728	36.0	2,895	3,228	42,320
2	PLACEDO (5750)	VICTORIA	1-23-65	5755	31.0	22,738	8,410	9,515
2	PLACEDO (5800 SAND)	VICTORIA	5-30-54	5810	37.0			20,584
2	PLACEDO (5880)	VICTORIA	1953	5880	33.0			26,587
2	PLACEDO (5900 -A-)	VICTORIA	6-10-64	5834	31.0			15,984
2	PLACEDO (6050)	VICTORIA	10-26-63	6067	39.0	726	2,399	31,445
2	PLACEDO (6060)	VICTORIA	2-24-76	6068	51.0	4,643	4,695	54,722
2	PLACEDO (6100)	VICTORIA	9-17-63	6100	36.0			126,583
2	PLACEDO (6100 FRIO UPPER)	VICTORIA	2-29-56	6104	37.0			3,586
2	PLACEDO (6200 SAND)	VICTORIA	1-11-53	6180	47.0			43,638
2	PLACEDO (6800)	VICTORIA	10-26-63	6838	35.0	30,556	8,789	79,465
2	PLACEDO, EAST	VICTORIA	12-08-37	4750	38.0	49,341	59,219	8,071,240
2	PLACEDO, EAST (WEST SAND)	VICTORIA	12-23-53	5517	22.0			5,144
2	PLACEDO, EAST (5900)	VICTORIA	1952	5900	28.0	7,847	24,487	1,384,901
2	PLACEDO, EAST (5600 SD.)	VICTORIA	8-03-53	5620	32.0			64,370
2	PLACEDO, EAST (6000 SD.)	VICTORIA	2-12-54	5989	35.0			104,688
2	PLACEDO, EAST (6000, STRAY)	VICTORIA	5-06-73	5963	29.3			6,227
2	PLACEDO, EAST (6050 SD.)	VICTORIA	3-28-52	6044	38.0	24	9,536	2,163,666

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2	PLACEDO, E. (6050 WEST SEG.)	VICTORIA	11-05-59	6050	36.0			26,943
2	PLACEDO, EAST (6200 SAND)	VICTORIA	9-12-56	6226	33.0			77,030
2	PLACEDO, EAST (6500 SD.)	VICTORIA	9-15-54	6588	40.0	13,687	16,469	20,181
2	PLACEDO, EAST (6900 SD.)	VICTORIA	10-31-52	6900	41.0			558,032
2	PLACEDO, NORTH	VICTORIA	1950	6852	48.0			884
2	PLACEDO, N. (6250)	VICTORIA	1-11-65	6270	47.0			12,471
2	PLACEDO, S. (8120)	VICTORIA	1-01-67	8101	46.9			27,425
2	PLACEDO, S. (8160)	VICTORIA	3-05-74	8168	45.0			46,968
2	PLACEDO, W. (5730)	VICTORIA	7-04-69	5732	35.1			1,339
2	PLACEDO, W. (5890)	VICTORIA	7-04-69	5896	35.0			1,064
2	PLACEDO, W. (5910)	VICTORIA	6-13-77	5917	28.0	34,249	3,545	21,117
2	PLACEDO, W. (6635)	VICTORIA	2-27-61	6632	44.0			13,591
2	PLUMMER	BEE	1935	3000	34.0			403,160
LEASES TRANS. TO PLUMMER-WILCOX /MACKHANK/, SEPT., 1951.								
2	PLUMMER (QUEEN CITY)	BEE	3-24-80	5705	52.0	942	804	804
2	PLUMMER-WILCOX (MACKHANK)	BEE	7-15-51	7000	36.0			139,681
2	PLUMMER-WILCOX (SLICK)	BEE	7-24-51	6688	41.0	1	134	350,918
2	POEHLER	GOLIAD	3-05-46	8320	26.0			462,566
2	POEHLER (COOK MT.)	GOLIAD	11-05-73	5238	34.0			4,541
2	POEHLER (COOK MT 5130)	GOLIAD	2-08-64	5134	45.0			10,740
2	POEHLER, (YEGUA A)	GOLIAD	1-25-78	4728	47.0	1,877	197	2,448
2	POEHLER (YEGUA -B-)	GOLIAD	5-03-64	4722	45.0			46,725
2	POEHLER (YEGUA -B- SWFB)	GOLIAD	6-24-65	4744	47.0	89	151	32,090
2	POEHLER (YEGUA 4700)	GOLIAD	2-08-64	4737	45.0			43,019
2	POEHLER, EAST (WILCOX)	GOLIAD	6-10-55	8362	30.0			31,396
2	POEHLER, EAST (YEGUA C)	GOLIAD	6-25-69	4702	45.0	22,567	642	30,253
2	POINT COMFORT (7400)	JACKSON	6-01-55	7439	43.0			31,577
2	POINT COMFORT (7500)	CALHOUN	4-09-53	7500	46.0			12,717
2	PONTON (WILCOX 7100)	LAVACA	7-17-76	7084	40.0			6,145
2	PORT LAVACA	CALHOUN	1935	6250	43.0			363,071
2	PORT LAVACA, EAST (FRIO UPPER)	CALHOUN	1953	7100	45.0			10,920
2	PORT LAVACA, W. (7860)	CALHOUN	4-10-78	7876	42.3			12,105
2	PORTER	KARNES	5-01-43	4000	48.0			2,211,162
2	PORTER (PETTUS, GRABEN)	KARNES	1-24-69	4034	42.4			13,371
2	PORTER, N. (PETTUS)	KARNES	7-08-54	4059	45.0	11	364	348,332
2	PORTER, NE. (PETTUS)	KARNES	7-24-54	4056	43.0	1,152	4,234	339,085
2	PORTER, SOUTH	KARNES	5-01-43	4143	48.0			879,828
2	PORTER, WEST (PETTUS)	KARNES	8-01-67	4056	54.0	3,173	3,624	88,925
2	PORTER, WEST (YEGUA)	KARNES	7-17-53	4055	42.0			3,326
2	POSSUM RIDGE (LA BAUVE SAND)	JACKSON	12-07-56	8334	38.0			140,671
2	POTH	WILSON	1942	4091	27.0			508
2	POWDERHORN (3)	CALHOUN	5-28-59	4792	28.0	3,113	2,438	200,269
2	POWDERHORN (4 SAND)	CALHOUN	1-15-59	5116	29.0	17,833	5,680	434,413
2	POWDERHORN (4-A SAND)	CALHOUN	6-01-50	5437	30.0			166,143
2	POWDERHORN (5200 SAND)	CALHOUN	1-11-50	5095	30.0	37,097	87,550	3,511,219
2	POWDERHORN, SOUTH (5200)	CALHOUN	11-27-59	5200	30.0			1,091
2	POWDERHORN, SW (FRIO 10,200)	CALHOUN	12-02-79	10225	45.9	78,341	10,604	10,604
2	POWDERHORN, W. (MIOCENE 3)	CALHOUN	12-20-77	5003	40.0			7,962
2	POWDERHORN, W (MIOCENE 5130)	CALHOUN	11-16-75	5138	38.0			6,216
2	POWDERHORN, W (13-A)	CALHOUN	12-28-66	5085	40.0			133,309
2	POWDERHORN, W (13-B)	CALHOUN	12-29-66	5259	38.0			74,253
2	POWDERHORN, W. (5030)	CALHOUN	3-16-76	5044	40.0			11,729
2	PRESSLEY (3100)	JACKSON	8-21-56	3093	21.0			236
2	PRIDHAM LAKE	VICTORIA	8-01-44	4768	24.0			3,828,161
SUBDIVIDED INTO PRIDHAM LAKE CATAHOULA TYNG						74300 EFF. 5-1-68		
2	PRIDHAM LAKE (CATAHOULA)	VICTORIA	8-01-44	2940	24.0	457	2,259	81,559
SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68.								
2	PRIDHAM LAKE (MIOCENE 2900)	VICTORIA	12-13-61	2900	22.0	2,187	4,354	51,473
2	PRIDHAM LAKE (OAKVILLE)	VICTORIA	2-15-77	2480	40.0	12	1,648	4,697
2	PRIDHAM LAKE (TYNG)	VICTORIA	8-01-44	4690	24.0	1,443	49,075	733,648
SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68.								
2	PRIDHAM LAKE (4300)	VICTORIA	8-01-44	4300	24.0			24,952
SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68.								
2	PRIDHAM LAKE (4562)	VICTORIA	6-11-65	4569	23.0	413	1,182	47,874
2	PRIDHAM LAKE, WEST	VICTORIA	3-21-46	4735	25.0			3,061,156
DIVIDED INTO PRIDHAM LAKE, W. (CATAHOULA, TYNG, 4500) EFF. 5-1-68								
2	PRIDHAM LAKE, WEST (CATAHOULA)	VICTORIA	3-21-46	3048	25.0	666	3,224	84,367
SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68.								
2	PRIDHAM LAKE, WEST (TYNG)	VICTORIA	3-21-46	4752	25.0			60,367
SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68.								
2	PRIDHAM LAKE, WEST (4500)	VICTORIA	3-24-46	4500	25.0	2,063	2,267	62,845
SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68.								
2	PRIDHAM LAKE, WEST (4800)	VICTORIA	2-15-76	4796	25.0	19,576	1,398	29,475
2	PROVIDENT CITY (FRIO -C- 2)	LAVACA	7-23-63	3148	27.0			1,570
2	PROVIDENT CITY (WILCOX)	LAVACA	1951	9149	28.0			594
2	PROVIDENT CITY (WILCOX 9050)	LAVACA	5-17-75	9076	30.6	45,692	5,175	32,425
2	PROVIDENT CITY (YEGUA)	LAVACA	2-02-47	5495	45.0			820,950
2	PROVIDENT CITY (YEGUA -K-)	LAVACA	4-18-53	5452	43.0			77,934
2	PROVIDENT CITY (YEGUA L-2 NORTH)	LAVACA	8-18-77	5575	45.6	7,572	3,025	31,727
2	PROVIDENT CITY (YEGUA -M-)	LAVACA	10-09-68	5676	45.0			3,052
2	PROVIDENT CITY (YEGUA -N-)	LAVACA	6-03-67	5862	43.0			151,061
2	PROVIDENT CITY (YEGUA N, NE)	LAVACA	9-04-76	6034	44.0	8,881	4,128	39,996
2	PROVIDENT CITY (YEGUA -O-)	LAVACA	12-06-68	5944	46.0	11,815	4,494	48,305
2	PROVIDENT CITY (YEGUA TRAYLOR)	LAVACA	3-25-53	5463	48.0			4,657
2	PROVIDENT CITY (YEGUA 5750)	LAVACA	8-17-67	5759	40.0	5,420	2,884	104,794
2	PROVIDENT CITY (YEGUA 5770)	LAVACA	5-20-72	5762	44.5	132,638	13,968	340,419
2	PROVIDENT CITY (8700)	LAVACA	5-22-64	8719	29.0			57,174
2	PROVIDENT CITY (9100, EAST)	LAVACA	4-17-74	9120	43.2	53,443	168	4,605
2	PROVIDENT CITY, EAST	LAVACA	1949	6110	45.0			16,339
2	PROVIDENT CITY, NE (5625)	LAVACA	4-14-72	5626	38.4	14,976	22,542	166,004
2	PROVIDENT CITY, NE. (5925 YEGUA)	LAVACA	8-11-65	5931	45.0	4,555	3,199	220,622
2	PROVIDENT CITY, NE. (6000)	LAVACA	7-04-61	6011	34.0	15,255	5,012	693,063
2	PROVIDENT CITY, NE. (6100)	LAVACA	10-02-76	6100	48.0	4,150	1,691	11,673
2	QUINCY RANCH (3900)	BEE	9-27-77	3925	33.5			2,581
2	QUINCY RANCH (4750)	BEE	5-12-76	4754	39.0	1,079	901	3,342
2	RAGSDALE	BEE	1951	8068	25.0			285
2	RAGSDALE (FRIO)	VICTORIA	1-24-54	4446	25.0			8,781
2	RAGSDALE (8100)	BEE	1-14-72	8096	28.0			4,953

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
2	RAMIRENA (Y- 1)	LIVE OAK	11-10-62	4761	45.0			69,665	
2	RAMIRENA (Y- 2G)	LIVE OAK	1-18-61	4810	42.0			14,979	
2	RAMIRENA (YEGUA #2)	LIVE OAK	1-16-58	4780	48.0	24,860	921	105,033	
2	RAMIRENA (YEGUA #6)	LIVE OAK	2-28-58	4990	44.0	3,595	5,921	438,196	
2	RAMIRENA (4800)	LIVE OAK	3-16-61	4760	54.0			693	
2	RAMIRENA (4900)	LIVE OAK	10-05-76	4766	48.0	33,893	999	4,685	
2	RAMIRENA, NE. (HOCKLEY)	LIVE OAK	1-11-59	4110	29.0			25,343	
2	RAMIRENA, NE. (PETTUS 4700)	LIVE OAK	10-09-62	4680	48.0	4	18	11,099	
2	RAMIRENA, NE. (YEGUA)	LIVE OAK	3-24-59	4918	44.0			13,616	
2	RAMIRENA, SW (E-04)	LIVE OAK	6-18-79	4044	26.0			131	
2	RAMIRENA, SW. (FRIO -N-)	LIVE OAK	8-29-58	3818	48.0			6,470	
2	RAMIRENA, SW. (JACKSON SD.)	LIVE OAK	M 7-26-52	4544	50.0	19,247	2,429	1,929,225	
2	RAMIRENA, SW. (JACKSON 2)	LIVE OAK	8-01-57	4544	50.0			75,295	
	TRANS. FROM RAMIRENA, SW. /JACKSON/, 8-1-57.								
2	RAMIRENA, SW (JACKSON 4)	LIVE OAK	10-28-79	4934	47.0	49,566	8,076	9,388	
2	RAMIRENA, SW (SEG A, YEGUA 10)	LIVE OAK	5-29-80	6113	35.0	40,012	4,350	4,350	
2	RAMIRENA, SW. (SEC. A, 5080)	LIVE OAK	6-01-69	5084	43.8			3,662	
2	RAMIRENA, SW. (SEC. A, 5550)	LIVE OAK	5-13-69	5557	44.6	12,198	1,445	32,957	
2	RAMIRENA, SW. (SEC. B, A SAND)	LIVE OAK	M 3-06-55	4655	46.0			706,570	
2	RAMIRENA, SW. (SEC. B, C SAND)	LIVE OAK	1-10-55	4738	42.0			75,208	
2	RAMIRENA, SW. (SEC. B, JACKSON 3)	LIVE OAK	3-17-57	4758	51.0			66,854	
2	RAMIRENA, SW. (SEC. B, YEG. 2)	LIVE OAK	M 5-01-55	5172	43.0	810	21	310,774	
2	RAMIRENA, SW. (SEC. B, YEG. 4)	LIVE OAK	3-28-66	5507	41.0			1,904	
2	RAMIRENA, SW. (SEC. B, YEG. 10)	LIVE OAK	1-18-57	5714	41.0	38,417	3,127	331,415	
2	RAMIRENA, SW. (SEC. B, YEG. 10E)	LIVE OAK	1-30-58	5773	41.0			40	
2	RAMIRENA, SW. (SEC. B, 4000)	LIVE OAK	4-13-61	4014	46.0			11,400	
2	RAMIRENA, SW. (SEC. B, 4750)	LIVE OAK	12-24-54	4752	42.0			4,025	
2	RAMIRENA, SW. (SEC. C, C SAND)	JIM WELLS	M 3-12-56	4627	45.0			42,637	
2	RAMIRENA, SW. (SEC. D, A SAND)	LIVE OAK	M 1958	4654	46.0	1,279	3,176	105,089	
	TRANS. FROM RAMIRENA, SW., SECTOR -B- /-A- SD., 1-1-60.								
2	RAMIRENA, SW. (SEC. E, 3850)	LIVE OAK	6-05-61	3840	45.0			18,631	
2	RAMIRENA, SW. (SEC. E, 3900)	LIVE OAK	6-26-61	3919	47.0			13,594	
2	RAMIRENA, SW. (YEGUA #2 SD.)	LIVE OAK	11-13-52	5166	44.0	82,802	3,647	551,871	
2	RAMIRENA, SW. (YEGUA 3)	LIVE OAK	5-24-66	5474	43.0	36,104	13,658	233,359	
2	RAMIRENA SW (YEG. 3, UP, SEG E)	LIVE OAK	12-08-78	5181	44.8	43,358	25,776	52,675	
2	RAMIRENA, SW. (YEGUA 3-A)	LIVE OAK	6-02-66	5271	45.0			11,477	
2	RAMIRENA, SW. (YEGUA 5500)	LIVE OAK	1-02-67	5484	42.7			15,578	
2	RAY	BEE	1935	3960	46.0	12	1,448	1,961,404	
2	RAY POINT (WILCOX)	LIVE OAK	9-29-80	6262	45.0	56	221	221	
2	RAY POINT, N. (LULING)	LIVE OAK	9-20-77	6155	36.8	386	631	6,721	
2	RAY POINT SW. (WILCOX)	LIVE OAK	7-07-75	6284	36.3	91,353	46,462	155,580	
2	RECKLAW	WILSON	1948	587	17.0			216	
2	REFUGIO, EAST (5500 SD.)	REFUGIC	1952	5504	40.0			3,993	
2	REFUGIO, EAST (5800)	REFUGIC	1951	5850	40.0			130,686	
2	REFUGIO, EAST (6400 SD.)	REFUGIC	1951	6402	49.0			1,308	
2	REFUGIO, NORTH	REFUGIC	5-27-41	5664	41.0			275,485	
2	REFUGIO-FOX	REFUGIC	5-15-31	4460	41.0			44,273,044	
	SUBDIVIDED INTO VARIOUS RES., 11-1-63.								
2	REFUGIO-FOX (FOX 26 SAND)	REFUGIC	7-12-59	6434	44.0	761	3,612	104,008	
2	REFUGIO-FOX (OCONNOR)	REFUGIC	7-30-67	6448	42.5	2,484	4,483	81,351	
2	REFUGIO-FOX (3500)	REFUGIC	11-01-63	3500	41.0	12	1,216	95,356	
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.								
2	REFUGIO-FOX (3500 A)	REFUGIC	11-01-63	3500	41.0			0	
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.								
2	REFUGIO-FOX (3550 A)	REFUGIC	11-01-63	3500	41.0			15,537	
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.								
2	REFUGIO-FOX (3635 SAND)	REFUGIC	6-16-60	3638	24.0			15,470	
2	REFUGIO-FOX (3660 SAND)	REFUGIC	2-29-56	3666	23.0	283	2,129	46,671	
2	REFUGIO-FOX (3680)	REFUGIC	11-01-63	3680	41.0			57,439	
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.								
2	REFUGIO-FOX (3700)	REFUGIC	5-01-65	3694	41.0			13,378	
2	REFUGIO-FOX (4800)	REFUGIC	11-01-63	4800	41.0	22	2,853	72,324	
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.								
2	REFUGIO-FOX (5750)	REFUGIC	6-30-62	5755	20.0			7,812	
2	REFUGIO-FOX (5800)	REFUGIC	11-01-63	5800	41.0	7,402	26,029	395,137	
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.								
2	REFUGIO-FOX (6400)	REFUGIC	12-03-79	6441	41.5	20,306	2,727	4,523	
2	REFUGIO-FOX (6450 STRINGER)	REFUGIC	11-16-54	6458	41.0			13,329	
2	REFUGIO-FOX (6500)	REFUGIC	11-01-63	6500	41.0	25,515	6,876	259,860	
	SUBDIVIDED FROM REFUGIO FOX, 11-1-63.								
2	REFUGIO-FOX (6550)	REFUGIC	8-10-57	6546	45.0			7,386	
2	REFUGIO-FOX (6750)	REFUGIC	5-24-67	6792	37.6			65,437	
2	REFUGIO HEARD (AREA)	REFUGIC	1941	6217	44.0	10,710	7,696	8,409,807	
2	REFUGIO NEW	REFUGIC	1931	6100	37.0	305	310	18,753,867	
2	REFUGIO NEW (3670)	REFUGIC	10-02-73	3679	34.6	10,567	6,598	161,128	
2	REFUGIO NEW (4500)	REFUGIC	6-24-59	4662	34.0	18	2,335	235,453	
2	REFUGIO NEW (4780 SD.)	REFUGIC	11-24-65	4785	40.0			54,187	
2	REFUGIO NEW (5200 SAND)	REFUGIC	3-01-59	5200	36.0			252,526	
	DIV. FROM REFUGIO, NEW 3-1-59.								
2	REFUGIO, NEW (5430)	REFUGIC	7-28-80	5437	41.0	8,447	15,423	15,423	
2	REFUGIO NEW (6100 STRINGER 1)	REFUGIC	7-17-59	6036	39.0			276,778	
2	REFUGIO NEW (6100 STRINGER 2 SD)	REFUGIC	3-01-59	6025	40.0			177,747	
	DIV. FROM REFUGIO, NEW 3-1-59.								
2	REFUGIO NEW (6100 STRINGER 3 SD)	REFUGIC	3-01-59	6166	40.0			387,320	
	DIV. FROM REFUGIO, NEW 3-1-59.								
2	REFUGIO NEW (6150 SAND)	REFUGIC	3-01-59	6185	40.0	159,110	16,791	1,367,876	
	DIV. FROM REFUGIO, NEW 3-1-59.								
2	REFUGIO, NEW (6200 B)	REFUGIC	8-08-77	6226	34.1	37,227	14,784	110,022	
2	REFUGIO NEW (6200 FB 1)	REFUGIC	6-01-52	6200	40.0	94,537	30,602	6,267,203	
	TRANS. FROM REFUGIO, NEW FLD., JUNE 1, 1952.								
2	REFUGIO NEW (6200 STRINGER SD.)	REFUGIC	3-01-59	6249	40.0	20,612	3,103	364,548	
	DIV. FROM REFUGIO, NEW 3-1-59.								
2	REFUGIO NEW (6400 SAND)	REFUGIC	3-01-59	6418	40.0	15,842	2,242	326,329	
	DIV. FROM REFUGIO, NEW 3-1-59.								
2	REFUGIO NEW (6400 STRINGER SD.)	REFUGIC	5-23-75	6410	34.1			3,132	
2	REFUGIO OLD	REFUGIC	1920	6585	38.0	13,723	30,765	13,388,800	
2	REFUGIO, OLD (6200)	REFUGIC	3-07-80	6187	40.5	81,762	1,127	1,127	
2	REFUGIO OLD (6400)	REFUGIC	3-04-80	6396	41.0	4,204	4,517	4,517	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)	
2	RENTFRO (HOCKLEY)	LIVE OAK	8-14-68	3380	28.0			456	
2	RHOMAC (YEGUA 1)	LIVE OAK	9-08-67	5306	45.7	12	2,017	75,301	
2	RICHARD ADCOCK (5500)	VICTORIA	8-26-61	5552	39.0			2,445	
2	RICHARD ADCOCK (5600)	VICTORIA	3-09-76	5581	44.0	677	1,884	7,526	
2	RIGGS (4900)	GOLIAD	8-25-52	4900	47.0			4,573	
2	RIVER (LULING)	GOLIAD	12-20-55	7557	43.0			19,175	
2	RIVERDALE (LULING)	GOLIAD	6-01-67	8755	40.0	5,159	912	8,139	
2	RIVERDALE (REKLAW)	GOLIAD	3-05-55	8640	42.0			75,153	
2	RIVERDALE (REKLAW SEG B)	GOLIAD	9-01-57	8420	46.0	9,090	6,615	375,236	
2	RIVERDALE (REKLAW 1ST)	GOLIAD	4-23-59	8270	40.0			21,919	
2	RIVERDALE (REKLAW 1ST, UPPER)	GOLIAD	3-18-60	8484	43.0			1,935	
2	RIVERDALE (4870)	GOLIAD	6-21-79	4888	43.2	1,268	1,138	2,704	
2	RIVERDALE (9300)	GOLIAD	10-02-54	9273	25.0			151,216	
2	RIVERDALE, N. (COOK MT.)	GOLIAD	7-01-67	5262	45.0			328	
2	ROCHE	REFUGIO	3-11-47	6809	39.0			9,732,716	
	SUBDIVIDED INTO ROCHE /-A-/, /-B-/, & /-C-/ FIELDS, 11-1-63.								
2	ROCHE (-A-)	REFUGIO	11-01-63	6809	39.0	63,237	22,630	477,677	
	SUBDIVIDED FROM ROCHE, 11-1-63								
2	ROCHE (-B-)	REFUGIO	11-01-63	6809	39.0	157,738	36,637	1,470,914	
	SUBDIVIDED FROM ROCHE, 11-1-63								
2	ROCHE (-C-)	REFUGIO	11-01-63	6809	39.0	463,929	392,786	7,343,625	
	SUBDIVIDED FROM ROCHE, 11-1-63								
2	ROCHE, W. (FRIO 6500)	REFUGIO	7-03-66	6532	47.0			2,059	
2	ROEDER (WILCOX LOWER)	DE WITT	2-03-56	9318	49.0	7,665	13,241	713,648	
2	ROEDER (WILCOX 9200, LO.)	DE WITT	4-10-65	9192	45.0			42,726	
2	ROEDER (WILCOX 9200, MC)	DE WITT	12-11-69	9181	54.5			2,589	
2	ROEDER (WILCOX 9400, LO.)	DE WITT	5-28-57	9400	51.0			19,590	
2	ROEDER (WILCOX 9550, LO.)	DE WITT	8-25-56	9527	46.0			9,136	
2	ROOKE	GOLIAD	1942	7135	39.0			7,135	
2	ROSE (FRIO 6630)	JACKSON	12-19-80	6642	47.0			0	
2	RUDMAN	BEE	2-20-49	7019	27.0	641	629	159,890	
2	RUDMAN (SLICK)	BEE	11-25-55	6680	39.0	2,542	3,389	122,944	
2	RUNGE	KARNES	12-09-43	6595	39.0	24	13,799	1,837,558	
2	RUNGE (REKLAW SAND)	KARNES	1-07-57	6368	39.0			14,359	
2	RUNGE (SLICK, UPPER)	KARNES	3-14-60	6465	39.0			19,598	
2	RUNGE, E. (WILCOX, LOWER)	KARNES	6-09-54	9080	37.0			3,937	
2	RUNGE, SW. (LULING)	KARNES	7-10-60	6598	37.0			3,741	
2	RUNGE, WEST	KARNES	3-20-50	6494	37.0			343,914	
2	RUSSEK	LAVACA	1-07-50	5284	42.0			352,075	
2	S. H. (CHAMBERLAIN SAND)	BEE	11-14-56	4008	29.0	1,887	1,275	45,624	
2	SALURIA (4675)	CALHOUN	4-15-69	4678	26.5			129	
2	SAM (8700)	JACKSON	10-01-66	8688	37.0			8,254	
2	SAN ANTONIO BAY, N. (D-3)	CALHOUN	11-06-55	7711	44.0	24		1,402,056	
	FORMERLY CARRIED AS SAN ANTONIO BAY, N. /7700/.								
2	SAN ANTONIO BAY, N. (D-3 SEG A)	CALHOUN	1-22-61	7745	49.0			75,563	
2	SAN ANTONIO BAY, N. (D-3 SEG B)	CALHOUN	1-15-59	7860	46.0			63,131	
2	SAN ANTONIO BAY, N. (D-6 SEG A)	CALHOUN	12-02-57	7817	48.0			24,538	
2	SAN ANTONIO BAY, N. (E-2 SEG A)	CALHOUN	12-30-57	7920	47.0			28,421	
2	SAN ANTONIO BAY, N. (G-1 SD.)	CALHOUN	10-21-58	7816	45.0			98,334	
2	SAN ANTONIO BAY, N. (G-2 SAND)	CALHOUN	8-22-59	7814	44.0			71,538	
2	SAN ANTONIO BAY, N. (G-3 SAND)	CALHOUN	4-15-60	7840	43.0			6,763	
2	SAN DOMINGO (VICKSBURG)	BEE	7-01-53	2872	25.0			174,580	
2	SAN DOMINGO (VICKSBURG -G- SD.)	BEE	2-05-55	2856	24.0			15,191	
2	SAN DOMINGO, S. (HOCKLEY)	BEE	10-14-55	3531	34.0	76	23,876	37,898	
2	SAN DOMINGO, S. (PETTUS 4000)	BEE	5-15-55	4010	48.0			3,615	
2	SAN DOMINGO, S. (VICKSBURG)	BEE	8-20-54	2830	24.0	7,315	987	36,586	
2	SAN DOMINGO, S. (VICKSBURG, UP.)	BEE	5-06-55	2882	29.0			12,733	
2	SAN DOMINGO, S. (3100 SD.)	BEE	1-06-55	3112	29.0			3,616	
2	SANDY CREEK	JACKSON	1-22-48	4557	25.0	39,820	54,788	2,659,405	
2	SANDY CREEK (FRIO 4525)	JACKSON	10-07-64	4529	25.0			4,783	
2	SANGER RANCH (WILCOX 1ST B)	LIVE OAK	9-15-72	7421	42.2			170	
2	SARCO CREEK	GOLIAD	1938	5020	35.0			3,539	
2	SARCO CREEK (4870)	GOLIAD	10-20-65	4880	29.0	133,101	4,962	165,974	
2	SARTWELLE (WILCOX)	LAVACA	5-02-74	8060	31.8			7,461	
2	SCHROEDER, WEST (WILCOX 9500)	GOLIAD	12-21-79	9834	42.0	22,190	401	561	
2	SCHULZ	LIVE OAK	1949	9500	55.0			395	
2	SCHWARTZ	LIVE OAK	11-26-46	4495	23.0			180,537	
2	SEELY (FRIO)	BEE	3-29-55	3138	23.0	12	1,172	80,854	
2	SHARPS LAKE (3560)	REFUGIO	5-27-59	3566	22.0			886	
2	SHERIFF	CALHOUN	11-09-45	5710	37.0			4,558,413	
	DIVIDED INTO VARIOUS FIELDS, EFF. 8-1-63								
2	SHERIFF (F-4)	CALHOUN	11-09-45	5710	37.0			130,985	
	DIVIDED FROM SHERIFF, EFF. 8-1-63.								
2	SHERIFF (5700 GRETA SAND)	CALHOUN	11-09-45	5710	37.0	172,421	178,318	3,714,117	
	DIVIDED FROM SHERIFF, EFF. 8-1-63.								
2	SHERIFF (9100 SAND)	CALHOUN	3-29-49	9018	48.0			257,468	
2	SHERIFF (9400)	CALHOUN	7-16-79	9433	46.6	482	164	7,309	
2	SHERIFF (9550)	CALHOUN	1-01-76	9568	46.0			61,786	
2	SHERIFF, EAST	CALHOUN	2-26-50	8113	42.0			32,963	
2	SHERIFF, EAST (7800)	CALHOUN	7-14-80	7781	41.2	6,463	1,898	1,898	
2	SHERIFF, EAST (8100 B)	CALHOUN	11-13-64	8103	41.0			16,101	
2	SHERIFF, EAST (8100 ZONE)	CALHOUN	5-06-61	8119	42.0			65,162	
2	SHERIFF, EAST (8800)	CALHOUN	4-13-78	8911	36.6			25,359	
2	SHERIFF, EAST (8900)	CALHOUN	11-01-78	8911	36.6	88,223	42,731	127,730	
2	SHERIFF, EAST (9400)	CALHOUN	2-01-80	9422	45.5	25	2,420	2,742	
2	SHERIFF, NORTH (F-1)	CALHOUN	1-17-70	5453	37.0			623	
2	SHERIFF, NORTH (F-3 SAND)	CALHOUN	11-09-45	5710	37.0			25,323	
	DIVIDED FROM SHERIFF, EFF. 8-1-63.								
2	SHERIFF, NORTH (8800 FRIO)	CALHOUN	8-06-70	8832	35.0			5,855	
2	SHERIFF, SE (8200)	CALHOUN	5-05-78	8600	38.6			368	
2	SHERIFF, WEST (FRIO 9000)	CALHOUN	10-06-59	9178	38.0	1	75	17,138	
2	SHOWCASE (PETTUS)	KARNES	10-06-80	4050	49.4	8,992	5,493	5,493	
2	SIERRA VISTA (GOVT. WELLS)	LIVE OAK	12-09-70	2676	23.0	2,519	3,791	75,856	
2	SIMMONS CITY (GOVT. WELLS)	LIVE OAK	7-29-72	1350	20.3	24	6,645	60,539	
2	SINGLETON, E. (INGLE)	BEE	5-28-80	4032	43.4	946	57	57	
2	SITTON (PETTUS 4400)	GOLIAD	12-21-70	4410	46.5	11	155	5,471	
2	SITTON (YEGUA 4550)	GOLIAD	9-04-76	4555	36.0	168	518	3,134	
2	SITTON (YEGUA 4600)	GOLIAD	11-23-71	4670	43.0	8	50	3,315	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)
2	SKIDMORE	BEE	7-26-50	2418	23.0			152,067
2	SLICK (PETTUS)	GOLIAD	9-18-80	4313	48.4		2,413	2,413
2	SLICK (WILCOX)	GOLIAD	M 5-24-43	7600	36.0	113,025	54,613	19,560,403
2	SLICK, EAST (WILCOX)	GOLIAD	6-12-58	7622	41.0			33,781
2	SLIVA	BEE	5-01-46	4556	49.0		749	183,029
2	SLIVA (STILLWELL)	BEE	10-20-74	4432	33.6			12,311
2	SLIVA (4000 SAND)	BEE	6-19-55	3997	22.0	1,767	4,428	48,082
2	SLIVA, SOUTHWEST (FRIO SUGAREK)	BEE	4-29-80	3035	22.8	5,991	3,706	3,706
2	SLIVA, SOUTHWEST (M. F.-I SAND)	LIVE OAK	M 4-21-58	3009	24.0			83,295
2	SLIVA, SOUTHWEST (2970)	BEE	5-02-80	2979	22.8	5,167	1,393	1,393
2	SLIVA, SOUTHWEST (3950 FRIO)	BEE	4-21-70	3952	24.0	2,576	2,826	120,662
2	SLIVA, SOUTHWEST (4070 SAND)	LIVE OAK	10-29-59	4070	32.0			2,384
2	SPEAKS, SW. (WILCOX -A-)	LAVACA	3-10-65	8534	33.0	1,606	2,213	50,749
2	SPRING CREEK, N. (HOCKLEY -C-)	LIVE OAK	4-06-62	2526	22.0	223	4,456	154,232
2	STANCHOS (YEGUA)	DE WITT	6-22-80	4552	44.0	3,490	2,289	2,289
2	STEINMEYER (4160)	BEE	6-13-53	4166	26.0			172,229
2	STEWART	JACKSON	7-23-42	5000	26.0	50,423	68,636	3,623,394
2	STEWART (BETTS)	JACKSON	1962	4998	24.0		3,997	66,948
2	STEWART (CIHAL)	JACKSON	5-11-63	6716	40.0	6,808	8,597	18,102
2	STEWART (DEEP)	JACKSON	3-05-53	6200	40.0			184,368
2	STEWART (F-3-E)	JACKSON	2-18-66	5438	25.0			11,908
2	STEWART (PAGEL SD.)	JACKSON	1-25-63	6565	39.0			81,754
2	STEWART (5100)	JACKSON	11-11-54	5073	24.0	4,844	5,714	287,822
2	STEWART (5250)	JACKSON	3-16-65	5258	22.0			361
2	STEWART (5460)	JACKSON	4-29-80	5467	25.0	1,231	861	861
2	STEWART (6150)	JACKSON	7-10-59	6091	36.0			3,713
2	STEWART (6220)	JACKSON	4-24-72	6227	31.1			5,919
2	STEWART (6300 FRIO)	JACKSON	2-12-60	6278	42.0			18,730
2	STEWART (6700 FRIO)	JACKSON	1-26-59	6685	39.0			56,377
2	STEWART (6750 FRIO)	JACKSON	1-10-63	6746	40.0			37,319
2	STEWART (6820)	JACKSON	4-25-64	6822	42.0			2,147
2	STEWART (6900 FRIO)	JACKSON	5-08-59	6881	42.0			84,020
2	STEWART (7100)	JACKSON	5-16-63	7116	42.0			453
2	STOCKDALE	WILSON	1945	5145	23.0			809
2	STOFER (FRIO 2)	CALHOUN	9-10-79	7990	40.8	1,633	497	2,251
2	STRAUCH-WILCOX (PETTUS)	BEE	12-01-68	4048	45.4			26,851
2	SUNSET (QUEEN CITY)	LIVE OAK	2-06-55	6104	42.0			26,189
2	SWAN LAKE	JACKSON	4-30-50	6000	34.0			8,064,358
	SUBDIVIDED INTO VARIOUS RES., 11-1-63.							
2	SWAN LAKE (6000)	JACKSON	11-01-63	6000	34.0			0
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE (6000-8)	JACKSON	5-24-74	6022	34.6			88,302
2	SWAN LAKE (6100)	JACKSON	10-09-73	6104	38.0			665,284
2	SWAN LAKE (6135)	JACKSON	1-10-75	6152	33.6	156,957	10,737	346,874
2	SWAN LAKE (6220)	JACKSON	3-16-74	6238	42.7			3,734
2	SWAN LAKE (6550)	JACKSON	4-21-73	6550	45.1			337,495
2	SWAN LAKE (6570)	JACKSON	6-30-73	6590	42.9			112,373
2	SWAN LAKE (6595)	JACKSON	7-16-73	6609	43.5			57,763
2	SWAN LAKE (6600)	JACKSON	11-01-63	6600	34.0	92,586	44,208	372,148
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE (6650)	JACKSON	6-17-76	6677	43.0	5,867	3,137	71,632
2	SWAN LAKE (6700)	JACKSON	11-01-63	6700	34.0	80,304	37,897	2,252,153
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE (6800)	JACKSON	6-12-78	6842	45.5	38,968	888	10,697
2	SWAN LAKE (6850)	JACKSON	10-16-78	6864	41.6			2,405
2	SWAN LAKE (6900)	JACKSON	11-01-63	6900	34.0	13,376	4,555	764,890
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE (7030)	JACKSON	2-20-75	7059	42.4	74,647	11,697	180,464
2	SWAN LAKE (7100)	JACKSON	2-01-76	7106	41.0	82,321	5,952	61,506
2	SWAN LAKE (7120)	JACKSON	9-26-78	7138	41.1			1,016
2	SWAN LAKE (7230)	JACKSON	12-01-76	7226	43.0			14,230
2	SWAN LAKE (7250)	JACKSON	11-02-71	7275	41.0			85,431
2	SWAN LAKE (7330)	JACKSON	10-23-75	7332	42.0			2,057
2	SWAN LAKE (7400)	JACKSON	11-01-63	7400	34.0	59,090	7,608	1,642,626
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE (7465)	JACKSON	2-15-80	7496	43.4	75,417	4,230	4,230
2	SWAN LAKE (7580)	JACKSON	11-01-75	7630	42.0			40,603
2	SWAN LAKE (7700 SD.)	JACKSON	11-01-63	7700	34.0	15,594	3,466	466,972
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE (7700 SD., Z. #1, LO.)	JACKSON	1-07-57	7714	38.0	2,625	326	436,414
2	SWAN LAKE (7800)	JACKSON	4-20-77	7798	43.0	11,750	3,767	42,148
2	SWAN LAKE (7825)	JACKSON	3-09-74	7848	43.3			156,105
2	SWAN LAKE (7850)	JACKSON	11-23-68	7873	46.4			98,169
2	SWAN LAKE (7860)	JACKSON	5-30-73	7880	41.2			16,655
2	SWAN LAKE (7890)	JACKSON	6-27-75	7917	41.6			15,214
2	SWAN LAKE (8000)	JACKSON	9-25-76	8032	42.0	25,224	1,147	4,783
2	SWAN LAKE (8000 LOWER)	JACKSON	10-06-76	8070	41.0			30,121
2	SWAN LAKE (8100)	JACKSON	9-11-78	8120	49.8			3,915
2	SWAN LAKE (8225)	JACKSON	9-25-72	8232	31.3			12,740
2	SWAN LAKE (8700)	JACKSON	11-01-63	8700	34.0			215,159
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE (8700, FB-2)	JACKSON	10-21-79	8676	40.9	144,487	33,811	46,934
2	SWAN LAKE (8700, LO.)	JACKSON	4-09-73	8681	42.1			34,640
2	SWAN LAKE (9100)	JACKSON	11-01-63	9066	34.0			0
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE, E. (7890)	JACKSON	5-30-73	7954	39.7			225
2	SWAN LAKE, E. (8000)	JACKSON	4-28-63	8052	43.0			15,274
2	SWAN LAKE, WEST (8100)	JACKSON	10-19-54	8066	40.0			2,221
2	SWAN LAKE, WEST (8400)	JACKSON	2-12-55	8409	45.0			895
2	SWEET HOME (WILCOX UP)	LAVACA	7-20-78	6576	38.4	78,902	11,274	30,355
2	SWINNEY SWITCH (HOCKLEY, SECOND)	LIVE OAK	12-01-56	4445	47.0			1,338
2	SWINNEY SWITCH (HOCKLEY, UPPER)	LIVE OAK	6-10-55	4322	47.0			1,016,236
2	T-C (5200)	REFUGIO	8-01-63	5235	21.0			60,231
2	T-C (5600)	REFUGIO	9-16-52	5600	31.0	258,594	123,300	9,986,945
2	TEJAS (FRIO 5400)	GOLIAD	7-15-78	5372	29.0	2,739	7,821	17,314
2	TELARANA (5345)	BEE	2-01-67	5339	31.0			1,807
2	TELARANA (5680)	REFUGIO	3-13-78	5681	30.8			285
2	TELARANA, N. (CHAMBERLAIN 5400)	BEE	11-06-71	5425	32.5			1,127

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)	
2	TELFERNER	VICTORIA	12-00-38	2700	28.0		1,040	169,058	
2	TELFERNER (2500)	VICTORIA	7-14-66	2520	20.0			1,202	
2	TELFERNER (5000)	VICTORIA	9-05-67	5003	42.4			1,613	
2	TELFERNER (5780 FRIO)	VICTORIA	8-26-67	5785	44.3			47,626	
2	TELFERNER, EAST	VICTORIA	3-07-45	4430	24.0	4,853	2,813	187,376	
2	TELFERNER, EAST (BANKHEAD)	VICTORIA	4-26-60	5080	28.0			8,894	
2	TELFERNER, EAST (4600)	VICTORIA	10-08-75	4620	22.0			541	
2	TELFERNER, EAST (6200 VKSBG.)	VICTORIA	1-19-75	6236	46.1			2,842	
2	TELFERNER, NORTH (2500)	VICTORIA	10-09-76	2519	22.0	6,223	922	1,235	
2	TERRELL POINT	GOLIAD	12-10-43	4650	24.0		1,218	808,683	
2	TERRELL POINT (3100)	GOLIAD	9-22-68	3106	22.0	2,155	8,714	316,430	
2	TERRELL POINT (3620)	GOLIAD	6-18-79	3627	24.8	10	18	1,633	
2	TERRELL POINT (4000 SAND)	GOLIAD	1-10-58	4008	25.0			235,907	
2	TERRELL POINT (4200)	GOLIAD	7-09-58	4224	25.0			101,976	
2	TERRELL POINT (4650 FRIO)	GOLIAD	1950	4654	26.0			5,302	
2	TERRELL POINT, E. (4050)	GOLIAD	11-09-68	4060	24.8	12,763	9,845	299,984	
2	TERRELL POINT, S. (4450)	GOLIAD	9-01-67	4473	23.9	1,247	2,467	104,923	
2	TERRELL POINT, WEST (4000)	GOLIAD	7-02-53	4017	27.0			230,295	
	CARRIED AS TERRELL POINT /4000/, 1953, THROUGH 1956 IN ERROR								
2	TERRYVILLE, W. (YEGUA 4900)	DE WITT	11-01-70	4890	48.6	9,592	3,097	41,704	
2	TEXAM, E. (CHERNOSKY)	LIVE OAK	9-10-63	2260	26.0	72	66,808	2,258,887	
2	TEXAM, E. (SLICK)	LIVE OAK	1-15-76	7099	38.0	23,444	64,702	151,772	
2	TEXAM, E. (WILCOX 7200)	LIVE OAK	10-01-76	7274	40.0			1,336	
2	TEXAM, SOUTH (2800)	LIVE OAK	11-01-57	2793	22.0			892	
2	TEXANA	JACKSON	10-14-55	5100	26.0			51,943	
2	TEXANA (6400)	JACKSON	6-05-57	6343	38.8			28,198	
2	TEXANA (6400, E)	JACKSON	12-16-65	6334	39.8	12	2,457	162,171	
2	TEXANA (6600 -A-)	JACKSON	10-10-64	6590	42.0			14,162	
2	TEXANA (6620 FRIO)	JACKSON	3-04-64	6618	38.0	55,089	29,752	452,895	
2	TEXANA, N. (FRIO 5880)	JACKSON	12-07-65	5885	36.0			122,866	
2	TEXANA, NORTH (FRIO 6075)	JACKSON	2-25-66	6078	43.0			11,017	
2	TEXANA, N. (FRIO 6140)	JACKSON	8-16-73	6148	38.0	934	11,091	130,073	
2	TEXANA, NORTH (FRIO 6300)	JACKSON	11-28-59	6300	39.0			95,377	
2	TEXANA, N. (FRIO 6310)	JACKSON	1-25-65	6311	36.0	71	2,986	67,864	
2	TEXANA, N. (FRIO 6550)	JACKSON	6-01-66	6555	38.0			2,617	
2	TEXANA, NORTH (FRIO 6600)	JACKSON	4-01-68	6594	50.0			4,715	
2	TEXANA, N. (FRIO 6800)	JACKSON	9-02-66	6818	47.0			38,115	
2	TEXANA, NORTH (MIDDLE-1)	JACKSON	9-06-62	5898	43.0			25,769	
2	TEXANA, NORTH (SINTON #2)	JACKSON	1961	5688	36.0			987	
2	TEXANA, NORTH (VANCE)	JACKSON	10-02-63	6701	47.0			18,152	
2	TEXANA, SOUTH (FRIO 6370)	JACKSON	12-16-60	6365	40.0			3,973	
	TRANS. FROM TEXANA, NORTH /6300 FRIO/, EFF. 2-1-61.								
2	THEIS	BEE	9-19-45	3565	34.0	155	9,285	644,772	
2	THOMASTON	DE WITT	1940	7900	30.0			6,506	
2	THOMASTON (WILCOX B SAND)	DE WITT	12-16-59	7932	31.0			21,991	
2	THOMASTON (WILCOX 7930)	DE WITT	2-02-59	7926	33.0	51	875	140,125	
2	THOMASTON (YEGUA 4800)	DE WITT	10-27-80	4860	44.3			0	
2	THOMASTON (YEGUA 4900)	DE WITT	7-20-70	4917	48.0	1,934	11	63,842	
2	THOMASTON, N (WILCOX A-2)	DE WITT	7-19-74	7845	37.0			9,153	
2	TIVOLI (GRETA FIFTH)	REFUGIO	5-24-52	5211	37.0			104,542	
2	TIVOLI (GRETA FOURTH)	REFUGIO	3-01-55	5124	35.0			24,138	
2	TIVOLI (GRETA SECOND)	REFUGIO	5-10-52	5072	45.0			48,172	
2	TOM LYNE (HOCKLEY -B- SAND)	LIVE OAK	4-17-55	2726	22.0	1,899	5,443	196,720	
2	TOM LYNE, NE. (HOCKLEY C)	LIVE OAK	4-19-74	3111	38.0			387	
2	TOM LYNE, NE. (HOCKLEY D)	LIVE OAK	2-24-78	3219	22.2	7,191	14,870	51,904	
2	TOM LYNE, NE. (HOCKLEY E)	LIVE OAK	11-06-76	3303	26.0	6,334	12,692	72,561	
2	TOM OCONNOR	REFUGIO	1934	5950	38.0	3,016,902	690,904	327,168,008	
	TOM OCONNOR (5800) TRANSFER FROM TOM OCONNOR EFF. 2-1-74.								
2	TOM O'CONNOR (4150)	REFUGIO	6-24-77	4142	22.8			2,957	
2	TOM O'CONNOR (4400)	REFUGIO	12-27-55	4400	23.0	1,595,177	756,863	10,377,462	
2	TOM O'CONNOR (4500 GRETA MASS.)	REFUGIO	8-11-59	4380	23.0	535,103	572,570	15,335,899	
2	TOM O'CONNOR (4600)	REFUGIO	8-18-59	4486	34.0			2,743	
2	TOM O'CONNOR (5350 SAND)	REFUGIO	4-22-78	5379	31.2	107,390	26,043	99,221	
2	TOM O'CONNOR (5400 SAND)	REFUGIO	8-01-64	5400	38.0	695,631	104,883	7,399,107	
	SEPARATED FROM TOM OCONNOR FLD., 8-1-64.								
2	TOM O'CONNOR (5425 SAND)	REFUGIO	4-26-66	5477	32.0	60,008	24,436	714,055	
2	TOM O'CONNOR (5440)	REFUGIO	7-21-64	5474	34.0	14,500	4,434	155,041	
2	TOM O'CONNOR (5450 SAND)	REFUGIO	10-02-63	5540	32.0	768,325	132,370	2,465,332	
2	TOM O'CONNOR (5500 SAND)	REFUGIO	12-01-59	5500	36.0	2,533,401	3,283,139	74,928,047	
	DIV. FROM TOM OCONNOR 12-1-59.								
2	TOM O'CONNOR (5625 SAND)	REFUGIO	12-29-77	5678	33.7	99,038	25,708	118,842	
2	TOM O'CONNOR (5650 SAND)	REFUGIO	3-14-78	5681	33.3	61,010	30,070	105,157	
2	TOM O'CONNOR (5675 SAND)	REFUGIO	7-22-60	5745	37.0			62,301	
2	TOM O'CONNOR (5800)	REFUGIO	1934	5800	38.0	9,054,548	4,893,066	40,704,180	
	TRANSFERRED FROM TOM OCONNOR EFF. 2-1-74								
2	TOM O'CONNOR (5900 SAND)	REFUGIO	3-01-61	5900	38.0	6,313,850	10,642,492	135,788,143	
	TRANS. FROM TOM OCONNOR, EFF. 8-1-61.								
2	TOM O'CONNOR (6070 SE)	REFUGIO	8-08-78	6077	35.0			2,023	
2	TOM O'CONNOR (6600)	REFUGIO	6-28-71	6616	44.2	740,338	88,957	2,179,827	
2	TOM O'CONNOR (6700)	REFUGIO	9-23-80	6695	37.4	2,130	455	455	
2	TOM O'CONNOR (7300)	REFUGIO	12-25-71	7330	46.3	25,772	44,829	398,711	
2	TOM O'CONNOR (7500)	REFUGIO	7-21-71	7551	40.4	62,224	84,979	1,021,972	
2	TOM O'CONNOR (8000)	REFUGIO	10-06-78	8053	38.6			1,326	
2	TOM O'CONNOR, N. (5150)	REFUGIO	1-01-74	5148	29.9			20,386	
2	TOM O'CONNOR, N. (5500 SAND)	REFUGIO	12-01-59	5500	36.0			134,881	
	DIV. FROM TOM OCONNOR 12-1-59.								
2	TRAYLOR (7850)	JACKSON	12-10-77	8219	42.7			589	
2	TRAYLOR (8200)	JACKSON	1-01-78	8207	30.1	4,090	374	1,931	
2	TULETA	BEE	1932	4480	44.0	8,279	4,280	2,255,794	
2	TULETA (HOCKLEY)	BEE	11-18-77	3070	40.7	12	1,475	4,909	
2	TULETA, EAST (HOCKLEY SD.)	BEE	1953	3403	38.0			473	
2	TULETA, EAST (PETTUS 4140)	BEE	7-03-66	4158	46.0			256	
2	TULETA, SOUTH (HOCKLEY)	BEE	9-17-58	3507	41.0	24	1,046	49,047	
2	TULETA, WEST (HOCKLEY)	BEE	6-11-55	3036	40.0	60	3,180	54,458	
2	TULSITA	BEE	9-03-38	3632	36.0			33,465	
2	TULSITA (WILCOX)	BEE	2-23-45	7036	34.0	34,878	5,625	5,555,899	
2	TWIN CREEK (MARG.)	REFUGIO	6-27-80	6783	46.6	99	287	287	
2	TWIN OAKS (COOK MT. 6250)	LIVE OAK	7-28-80	6268	38.0	10,366	4,074	4,074	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
2	TYNAN	BEE	12-18-42	4686	23.0			1,051,589
2	TYNAN, EAST (FRIO)	BEE	7-04-56	4348	24.0	4,491	6,641	55,069
2	TYNAN, WEST (3600)	SAN PATRICIO	7-27-76	3602	21.0			2,285
2	TYNAN, WEST (3700)	BEE	9-07-77	3695	23.0			365
2	TYNAN, WEST (4800)	BEE	6-12-53	4818	30.0			11,821
2	UNA WEST (A)	VICTORIA	1-03-62	6496	41.0			126,131
2	UNA WEST (B-SAND)	VICTORIA	2-15-62	6662	43.0			274,953
2	UNA WEST (C-SAND)	VICTORIA	1-10-62	6772	42.0	7,120	5,036	480,614
2	UNA WEST (K-SAND)	VICTORIA	9-29-68	6771	42.0			2,282
2	UNA WEST (S-SAND)	VICTORIA	6-16-62	5941	48.0			53,127
2	UNA WEST (U-SAND)	VICTORIA	1-23-62	6138	42.0	9,647	5,644	484,501
2	UNA WEST (W-SAND)	VICTORIA	1-30-62	6187	40.0	3,725	3,728	457,060
2	UNA WEST (X-SAND)	VICTORIA	2-18-62	6310	41.0			190,634
2	UNA WEST (Z-SAND)	VICTORIA	2-14-62	6440	38.0			149,798
2	UNA WEST (6200)	VICTORIA	1-27-74	6188	40.6	5,197	962	13,056
2	UNA WEST (6500)	VICTORIA	12-01-61	6500	42.0	23,249	24,765	1,827,897
2	UNA WEST (6850 -D-)	VICTORIA	12-18-64	6868	41.0			11,559
2	UNA WEST (6950)	VICTORIA	12-12-61	6935	42.0	33,465	22,820	1,094,726
2	UPTON (CHAMBERLAIN, UP.)	REFUGIC	10-09-70	5764	38.0			8,957
2	VALENTINE (WILCOX 9060)	LAVACA	7-10-75	9082	46.0	68,615	16,836	57,336
2	VALENTINE (WILCOX 9150)	LAVACA	2-09-73	9154	47.6	60,833	17,452	827,430
2	VERHELLE (WILCOX, 1ST MASSIVE)	DE WITT	5-18-51	7720	33.0			130,922
2	VICTORIA	VICTORIA	1940	3030	21.0	2,749	12,886	1,462,792
2	VICTORIA (2950)	VICTORIA	1-05-76	2534	24.0	12	534	6,133
2	VICTORIA (4100)	VICTORIA	3-22-50	4119	24.0			5,783
2	VICTORIA (4200)	VICTORIA	1950	4238	25.0			4,762
2	VICTORIA (4280)	VICTORIA	1-26-80	4287	25.0	4,405	22,275	22,275
2	VICTORIA (4300 SAND)	VICTORIA	2-23-50	4300	25.0			36,605
2	VICTORIA (4500)	VICTORIA	12-25-76	4594	24.6			796
2	VICTORIA (4600 SAND)	VICTORIA	4-21-49	4600	27.0			1,043,822
2	VICTORIA (4800 SAND)	VICTORIA	12-23-49	4800	24.0			278,728
2	VICTORIA (5000 SD.)	VICTORIA	1949	5020	24.0			12,277
2	VICTORIA (5200 SAND)	VICTORIA	11-14-49	5262	40.0			130,340
2	VIDAURI (5400 SAND)	REFUGIC	3-17-55	5456	29.0	17,206	3,039	8,232
2	VIDAURI (5800)	REFUGIC	10-30-54	5788	30.0			117,598
2	VIDAURI, SW. (5350)	REFUGIC	1-05-75	5347	33.8			3,442
2	VIDAURI, W. (4300)	REFUGIC	11-10-64	4375	25.0			2,640
2	VIENNA	LAVACA	7-03-45	8475	33.0			1,398,209
2	VIENNA (YEGUA 5350)	LAVACA	2-19-69	5352	42.5	9,813	712	18,898
2	VIENNA (YEGUA 5400)	LAVACA	9-15-75	5395	42.0			4,070
2	VIENNA (YEGUA 5700)	LAVACA	10-08-71	5704	43.0			14,470
2	VOSS	BEE	1936	4000	45.0			77,340
2	WAJACK (5700)	JACKSON	8-11-50	5736	34.0			147,992
2	WARMSLEY	DE WITT	1944	7085	49.0			669
2	WARMSLEY (MUSSELMAN SAND)	DE WITT	6-26-56	10002	36.0			4,472
2	WEBB POINT (9100)	CALHOUN	10-23-66	9110	39.0	37,971	5,944	116,420
2	WEEDHAVEN (COATES SD.)	JACKSON	6-09-69	9815	43.3			15,281
2	WEESATCHE	GOLIAD	5-15-44	7980	35.0			65,226
2	WEESATCHE (FB-B, YEGUA, UP)	GOLIAD	5-04-64	4770	44.0			2,893
2	WEESATCHE, NE. (MACKHANK)	GOLIAD	12-01-61	8198	36.0			5,954
2	WEESATCHE, NE. (MASSIVE 1ST)	GOLIAD	8-13-63	8244	36.0			5,507
2	WEESATCHE, NE. (YEGUA)	GOLIAD	3-27-52	4673	46.0	6,193	1,886	289,071
2	WEESATCHE, NE. (YEGUA 5100)	GOLIAD	6-08-52	5108	42.0			61,893
2	WEESATCHE, S. (COOK MT.)	GOLIAD	8-18-64	5242	42.0	40,557	1,383	38,864
2	WEESATCHE, S. (COOK MT. 5300)	GOLIAD	3-13-67	5285	43.2	489	2,219	2,889
2	WEESATCHE, S. (FB-SD, YEGUA A)	GOLIAD	11-23-65	4777	47.0			720
2	WEESATCHE, SOUTH (MASSIVE 8700)	GOLIAD	4-16-67	8703	46.0			14
2	WEESATCHE, SOUTH (YEGUA -F-)	GOLIAD	9-11-53	4705	47.0			14,841
2	WEESATCHE, SOUTH (YEGUA UPPER)	GOLIAD	2-01-54	4670	48.0	2,246	5,126	177,960
2	WEESATCHE, S., (YEGUA 4700)	GOLIAD	7-20-80	4676	43.4	7	189	189
2	WEESATCHE, SOUTH (YEGUA 4800)	GOLIAD	7-19-59	4842	43.0			23,655
2	WEESATCHE, SW. (COOK MT. 5200)	GOLIAD	6-03-67	5205	45.0			2,930
2	WEESATCHE, SW. (YEGUA 4750)	GOLIAD	4-05-70	4766	45.0			1,956
2	WEESATCHE, WEST	GOLIAD	1950	5030	44.0			64,634
2	WEESATCHE, WEST (COOK MT.)	GOLIAD	4-24-63	5178	46.0	1,347	347	99,223
2	WEESATCHE, W. (JACKSON SD.)	GOLIAD	3-16-60	3850	43.0	1	110	50,755
2	WEESATCHE, WEST (MACKHANK)	GOLIAD	4-19-52	8073	43.0	17,495	279	193,501
2	WEESATCHE, WEST (YEGUA, UPPER)	GOLIAD	8-03-63	4746	44.0			36,712
2	WELDER RANCH	CALHOUN	M 10-10-49	5898	33.0			124,003
2	WELDER RANCH (YEGUA -E-)	VICTORIA	10-27-72	6066	37.5			2,044
2	WELDER RANCH (5360)	VICTORIA	8-23-56	5360	40.0			45,622
2	WELDER RANCH (5670)	VICTORIA	5-13-73	5716	39.5	136,072	3,568	101,179
2	WELDER RANCH (5950)	VICTORIA	6-12-64	5948	43.0			51,440
2	WELDER RANCH (5975)	VICTORIA	11-04-56	5976	39.0			3,103
2	WELDER RANCH (5990)	VICTORIA	6-21-69	6004	38.0			1,483
2	WENSKE (4600)	GOLIAD	9-04-64	4623	41.4	7,982	7,436	32,599
2	WESER	GOLIAD	1936	3655	44.0	1	30	4,295
2	WEST RANCH	JACKSON	1938	5750	25.0			61,909,785
2	WEST RANCH (DIVIDED INTO VARIOUS ZONES, 8-1-50)	JACKSON						
2	WEST RANCH (BENNVIEW)	JACKSON	8-01-50	5448	32.0	26,951	174	254,973
2	WEST RANCH (SEPARATED FROM WEST RANCH FIELD, 8-1-50)	JACKSON						
2	WEST RANCH (BENNVIEW -A-)	JACKSON	10-22-61	5475	30.0			105,855
2	WEST RANCH (BENNVIEW, NE.)	JACKSON	1-01-64	5448	32.0	12	555	34,036
2	WEST RANCH (DIVIDED FROM WEST RANCH /BENNVIEW ZONE/, EFF. 1-1-64.)	JACKSON						
2	WEST RANCH (BENNVIEW, NW.)	JACKSON	6-01-68	5452	32.4			32,161
2	WEST RANCH (BENNVIEW, SEG B)	JACKSON	12-20-67	5456	32.6			86,022
2	WEST RANCH (BENNVIEW, SW.)	JACKSON	10-01-67	5460	30.0	1,077	442	66,413
2	WEST RANCH (TRANS. FROM WEST RANCH /BENNVIEW ZONE/ 10-1-67)	JACKSON						
2	WEST RANCH (COOPER)	JACKSON	11-18-62	5994	34.0			18,084
2	WEST RANCH (COOPER SEG B)	JACKSON	1-14-63	5974	42.0	2,563	252	843,846
2	WEST RANCH (DIXON SAND)	JACKSON	4-14-57	5464	25.0			154,646
2	WEST RANCH (FRIO SAND BTH)	JACKSON	1-19-59	5965	37.0			54,915
2	WEST RANCH (FRIO 383)	JACKSON	9-25-64	6029	43.0			87,829
2	WEST RANCH (FRIO 5495)	JACKSON	7-09-65	5500	26.0			9,431
2	WEST RANCH (FRIO 5660)	JACKSON	2-27-68	5668	29.6			20,645
2	WEST RANCH (FRIO 5940)	JACKSON	12-24-70	5919	38.0			372,045
2	WEST RANCH (FRIO 6000)	JACKSON	4-18-67	6006	39.0			5,837
2	WEST RANCH (FRIO 6200)	JACKSON	10-03-68	6210	40.1			302,757

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)
2	WEST RANCH (FRIO 6330)	JACKSON	4-23-68	6329	22.6			71,840
2	WEST RANCH (FRIO 6370)	JACKSON	7-25-68	6373	36.7			43,575
2	WEST RANCH (FRIO 6380)	JACKSON	9-17-79	6388	42.5			9,959
2	WEST RANCH (FRIO 6400)	JACKSON	1-07-79	6412	42.5	9,321	3,890	62,283
2	WEST RANCH (FRIO 6700)	JACKSON	8-21-67	6694	44.7	125,388	25,548	82,360
2	WEST RANCH (FRIO 6840)	JACKSON	7-29-68	6840	39.4	7,202	2,817	100,679
2	WEST RANCH (GLASSCOCK)	JACKSON	8-01-50	5750	30.0	3,410,455	391,373	37,742,773
2	WEST RANCH (GRETA)	JACKSON	9-01-60	5108	25.0	1,487,196	2,918,441	71,060,755
2	WEST RANCH (MENESEE 5500)	JACKSON	1-17-78	5602	30.7	1,669	261	8,774
2	WEST RANCH (MITCHELL)	JACKSON	8-01-50	5600	31.0	301,645	36,072	1,638,681
SEPARATED FROM WEST RANCH (OTHER ZONE) 6-1-66								
2	WEST RANCH (MITCHELL -A-, SW.)	JACKSON	1-10-63	5654	33.0			2,149
2	WEST RANCH (OTHER ZONES)	JACKSON	8-01-50	5600	31.0	16,483	6,625	3,556,833
SEPARATED FROM WEST RANCH FLD., 8-1-50.								
2	WEST RANCH (RANDLE)	JACKSON	11-25-61	5246	27.0	18,487	2,744	1,479,227
2	WEST RANCH (TONEY)	JACKSON	2-01-63	5501	25.0	530,527	87,816	5,943,439
DIVIDED FROM WEST RANCH /OTHER ZONES/, EFF. 2-1-63.								
2	WEST RANCH (TONEY, SW)	JACKSON	4-07-69	5560	31.0			18,886
2	WEST RANCH (VANDERBILT SAND)	JACKSON	1-01-58	6279	32.0	44,916	20,775	5,403,402
SEPARATED FROM WEST RANCH /OTHER ZONES/, 1-1-58.								
2	WEST RANCH (VENADO ZONE)	JACKSON	8-01-58	5800	43.0	39,245	6,639	5,209,234
TRANS. FROM WEST RANCH /OTHER ZONES/, 8-1-50.								
2	WEST RANCH (WARD)	JACKSON	8-01-50	5720	30.0	1,166,576	128,097	21,081,791
2	WEST RANCH (35-A)	JACKSON	12-26-63	6029	44.0			18,352
2	WEST RANCH (41-A)	JACKSON	8-01-50	5750	32.0	1,946,143	2,126,095	75,968,450
SEPARATED FROM WEST RANCH, 8-1-50.								
2	WEST RANCH (98-A)	JACKSON	8-01-50	6145	39.0	747,360	429,378	41,798,140
SEPARATED FROM WEST RANCH, 8-1-50.								
2	WEST RANCH (184)	JACKSON	9-25-69	5960	41.2			59,082
2	WEST RANCH (340-A SAND)	JACKSON	2-26-64	6295	43.0			25,479
2	WEST RANCH (6360)	JACKSON	3-05-69	6366	42.2			9,372
2	WEST RANCH (17200 SAND)	JACKSON	9-05-54	7258	43.0	60,882	11,571	2,374,372
2	WEST RANCH, S. (FRIO 5960)	JACKSON	4-02-79	5960	39.0	48	245	2,612
2	WEST RANCH, S. (FRIO 6840)	JACKSON	2-07-69	6840	42.5	21,329	4,884	451,167
2	WEST RANCH S. (FRIO 6900)	JACKSON	9-01-78	6908	41.0	289	1,295	13,657
2	WEST RANCH, S. (FRIO 7030)	JACKSON	12-10-68	7032	40.0	11,563	12,336	2,364,298
2	WEST RANCH, S. (FRIO 7040)	JACKSON	1-16-79	7024	38.6	10,005	14,264	33,699
2	WEST RANCH, S. (FRIO 7050)	JACKSON	10-11-68	7057	42.0			606,486
2	WEST RANCH, S. (FRIO 7200)	JACKSON	12-19-69	7197	42.7			247,113
2	WEST RANCH, S. (MITCHELL)	JACKSON	1-17-74	6026	48.0	21,286	4,802	77,636
2	WEST RANCH, S. (98-A)	JACKSON	12-27-68	6708	40.0	1,994	144	280,236
2	WESTHOFF RANCH	JACKSON	1-30-52	6750	29.0	8,302	21,628	482,050
2	WESTHOFF RANCH (C-12)	JACKSON	5-13-72	6158	38.4			2,107
2	WESTHOFF RANCH (FRIO 5950)	JACKSON	6-23-80	5949	38.6	13,552	3,559	3,559
2	WESTHOFF RANCH (FRIO 6600)	JACKSON	6-05-63	6667	42.0	14,059	455	66,203
2	WESTHOFF RANCH (5400, W.)	JACKSON	9-28-71	5418	26.5	331	1,722	41,238
2	WESTHOFF RANCH (6250)	JACKSON	6-06-80	6275	34.2	8	1,987	1,987
2	WESTHOFF RANCH (6620)	JACKSON	12-06-63	6627	38.0			98,885
2	WESTHOFF RANCH, N. (5500)	JACKSON	4-10-79	5486	20.0	12	12,582	18,762
2	WESTON (PETTUS)	LIVE OAK	8-01-77	4703	45.0			2,148
2	WHITE CREEK	LIVE OAK	1-31-39	1500	22.0	24	3,120	988,695
2	WHITE CREEK, E. (HOCKLEY -C-)	LIVE OAK	6-07-64	1662	21.0	8,422	8,002	364,105
2	WHITE CREEK, E. (1800)	LIVE OAK	2-14-66	1811	19.0	3,390	3,504	62,840
2	WHITE CREEK, E. (1860)	LIVE OAK	11-03-64	1866	21.0			358
2	WHITE CREEK, SOUTH	LIVE OAK	10-03-41	1841	20.0			322,167
2	WINDFALL (PETTUS)	LIVE OAK	5-12-80	1070	22.0	8	11,554	11,554
2	WITTE (BANKHEAD)	VICTORIA	9-22-60	5854	41.0	15,014	8,698	193,215
2	WITTE (LF- 1)	VICTORIA	1-12-60	5838	44.0			19,753
2	WITTE (LF- 9)	VICTORIA	2-27-57	5847	42.0	48,493	30,303	766,928
2	WITTE (LF- 11)	VICTORIA	9-28-57	5868	42.0	9,860	4,525	221,720
2	WITTE (LF- 33)	VICTORIA	2-28-58	5963	37.0			16,399
2	WITTE (UF-214)	VICTORIA	2-09-58	5571	38.0			31,561
2	WITTE (UF-257)	JACKSON	11-07-60	5794	49.0			7,405
2	WITTE (5850)	VICTORIA	11-01-55	5854	43.0	470	1,989	186,778
2	WITTE (5900)	VICTORIA	5-03-63	5916	47.0			59,532
2	WOLF POINT (KOPNICKY -B-)	JACKSON	12-14-58	8556	41.0			141,919
2	WOOD HIGH (DOWSON)	VICTORIA	12-12-63	5408	28.0			315
2	WOOD HIGH (ELSIE)	VICTORIA	11-11-63	5712	36.0			2,537
2	WOOD HIGH (FRIO 5500)	VICTORIA	2-11-72	5514	29.2	5,002	9,986	117,497
2	WOOD HIGH (KOEHL)	VICTORIA	1-06-63	5567	38.0			216,270
2	WOOD HIGH (RAVEN)	VICTORIA	3-31-63	5538	38.0	196	2,907	12,747
2	WOOD HIGH (5250)	VICTORIA	5-15-73	5253	35.4			130
2	WOOD HIGH (5950)	VICTORIA	1-09-64	5950	38.0			51,563
2	WOOD HIGH, S. (5850)	VICTORIA	9-27-65	5867	37.0			89,903
2	WOODSBORO	REFUGIO	2-17-41	5900	40.0	22,501	10,424	3,405,459
2	WOODSBORO (BOENIG)	REFUGIO	11-16-56	5883	35.0			184,072
2	WOODSBORO (FQ- 9, NORTH)	REFUGIO	5-08-57	5720	35.0	143	2,450	217,829
2	WOODSBORO (FQ-31, WEST)	REFUGIO	3-08-70	5871	35.7	50	13,281	152,682
2	WOODSBORO (FS-88)	REFUGIO	11-01-63	5900	40.0			16,895
SUBDIVIDED FROM WOODSBORO, 11-1-63.								
2	WOODSBORO (FT-8 SAND)	REFUGIO	1-16-54	5538	37.0	2,036	5,680	1,118,210
2	WOODSBORO (4150 SAND)	REFUGIO	4-07-57	4172	26.0			42,769
2	WOODSBORO (4180 SAND)	REFUGIO	1-10-57	4180	25.0	8,175	4,365	114,832
2	WOODSBORO (5600 SAND)	REFUGIO	11-23-56	5614	40.0			10,848
2	WOODSBORO (5750 SAND)	REFUGIO	10-07-59	5754	36.0			7,910
2	WOODSBORO (6300 SAND)	REFUGIO	8-07-64	6231	50.0			220
2	WOODSBORO (6400 SAND)	REFUGIO	9-15-57	6433	39.0			52,856
2	WOODSBORO (6500)	REFUGIO	12-05-51	6459	43.0	187	17	34,905
2	WOODSBORO (6500 SD. WEST SEG)	REFUGIO	5-01-63	6491	44.0			5,704
2	WOODSBORO, EAST (FQ-40-1)	REFUGIO	2-09-60	5910	37.0			147,061
2	WOODSBORO, EAST (FS-96)	REFUGIO	7-01-59	5490	32.0			1,325,976
SEPARATED FROM WOODSBORO & CONS. WITH M.E. OGDONOR (FS-96) 7-1-59								
2	WOODSBORO, SOUTH (4200)	REFUGIO	3-05-75	4220	25.0	140,999	135,134	1,081,234
2	WOODSBORO, SOUTH (5950)	REFUGIO	5-31-79	5948	45.0	253,559	95,490	128,215
2	WOODSBORO, WEST (FRIO 6600)	REFUGIO	8-16-66	6607	39.0			16,288
2	WOODSBORO, WEST (5200)	REFUGIO	8-20-62	5195	36.0			2,958
2	WORD	LAVACA	5-01-45	5867	39.0	51,649	18,443	839,989
2	WORD (WILCOX, LOWER)	LAVACA	7-21-77	9376	50.3	26,425	12,241	62,862

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE PRODUCTION TO 1-1-81 (BBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
2	WORD (8770 SAND)	LAVACA	3-03-55	8769	56.0			19,879	
2	WORD (8800 SAND)	LAVACA	12-17-55	8812	32.0			2,102	
2	WORD (9000)	LAVACA	5-01-79	9033	58.2	554,982	62,388	74,325	
2	WORD, NORTH (7500)	LAVACA	10-23-78	7503	48.0			5,139	
2	WORD, N (8050)	LAVACA	4-25-72	8114	37.9	8,696	6,115	346,219	
2	WORD N (8100)	LAVACA	6-28-78	8162	43.3	239,913	12,904	45,948	
2	WORD, N. (8300,S)	LAVACA	3-22-73	8292	39.2			6,423	
2	WORD, NORTH (8350)	LAVACA	10-19-79	8353	40.0	39,042	7,190	10,487	
2	WORD, N. (8450')	LAVACA	2-12-78	8513	34.2	5,040		11,520	
2	WYNNE-MORRIS	CALHOUN	7-11-51	7476	46.0			1,391	
2	WYRICK	REFUGIO	3-15-47	4944	41.0	12	838	514,886	
2	YANTA (LULING 7640)	GOLIAD	11-04-64	7641	33.0			6,557	
2	YANTA (LULING 7700)	GOLIAD	2-21-66	7695	35.0			5,473	
2	YOAKUM (PLOEGER SAND)	DE WITT	10-30-55	8294	32.0			3,747	
2	YOAKUM (3RD 8250 UPPER)	DE WITT	5-27-57	8250	34.0			6,214	
2	YOUGEEN	BEE	3-22-45	3831	22.0	462,935	52,433	4,611,189	
2	YOUGEEN (PETERS, MIDDLE)	BEE	1-25-62	3774	22.0			90,314	
2	YOUGEEN, SE. (MASSIVE VICKSBURG)	BEE	12-06-62	3774	23.0	204	1,024	3,826	
2	YOWARD	BEE	4-14-47	7470	41.0	97,317	22,860	7,463,686	
2	YOWARD, SOUTH (SLICK)	BEE	3-03-58	7411	39.0			9,308	
	SEPARATED FROM YOWARD, SW. /SLICK/, 6-1-58.								
2	YOWARD, SW. (SLICK)	BEE	11-27-57	7468	39.0	343,427	7,051	400,300	
2	YOWARD, WEST (SLICK WILCOX)	BEE	6-06-51	7468	41.0			501,369	
	YOWARD, W. (SLICK-WILCOX) COMBINED WITH YOWARD FIELD 6-1-55								
2	ZARSKY (FRIO 8300)	REFUGIO	6-27-63	8303	42.0			199,705	
2	ZARSKY (FRIO 8350)	REFUGIO	2-09-65	8319	43.0			68,289	
2	ZARSKY (6300 -B-)	REFUGIO	3-11-68	6284	30.5			5,744	
2	ZARSKY (6300 -C-)	REFUGIO	10-01-63	6317	39.0			26,321	
2	ZARSKY, S. (FRIO 8300)	REFUGIO	9-23-63	8264	42.0	3,463	9,604	289,634	
2	ZOLLER (FRIO -G-3)	CALHOUN	10-15-66	9102	50.0	743	550	117,412	
2	ZOLLER, N. (FRIO G)	CALHOUN	4-01-68	9103	49.6	3,505	2,103	37,520	
2	ZOLLER, S. (FRIO G-2)	CALHOUN	12-01-65	9074	52.0			49,801	
2	ZOLLER, S. (FRIO G-3)	CALHOUN	3-11-63	9131	51.0	2,295	1,723	198,340	
2	ZOLLER, SE. (FRIO G.)	CALHOUN	5-11-67	9112	48.6			55,119	
	DISTRICT TOTALS	2167				88,260,203	44,351,072	2,272,799,749	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)	
3	ACE (NEW)	POLK	M 2-19-52	7841	49.1			4,531	
3	ACE (WILCOX 2ND)	SAN JACINTO	8-08-52	7878	35.0			506,469	
3	ACE, NORTH (4350)	POLK	7-09-69	4353	31.9		7,226	307,349	
3	ACE, NORTH (4810)	POLK	9-01-69	4832	41.8			27,148	
3	ACE, NORTH (4850)	POLK	8-01-69	4844	45.3		1,687	19,613	
3	ADA CALL (Y-5)	NEWTON	11-11-60	6840	44.0			13,522	
3	ADA-MAC (MACDONALD, LO.)	BRAZORIA	7-10-67	10300	39.5			3,106	
3	ADAMS RANCH (FRIO 5800)	ORANGE	6-12-78	5822	33.0	12	17,566	26,315	
3	ADAMS RANCH (NODOSARIA 1-STR.)	JASPER	6-01-69	7014	43.6	1	50	17,920	
3	ADAMS RANCH (NODOSARIA 2)	JASPER	3-31-69	7210	46.1			700	
3	ADAMS RANCH (NONION)	JASPER	M 8-18-63	7041	35.0			16,728	
3	ADAMS RANCH W. (NODOSARIA 1ST)	ORANGE	4-12-80	7084	37.9	4,871	9,000	9,000	
3	ALABAMA CREEK (GEORGETOWN)	TRINITY	8-22-78	9148	39.2	1	29	667	
3	ALCO-MAG (7800)	HARRIS	9-01-55	7890	39.4	79,079	13,714	1,907,237	
3	ALCO-MAG (8000)	HARRIS	5-07-54	8046	39.0			339,872	
3	ALCO-MAG, WEST (YEGUA)	HARRIS	6-01-55	8056	40.4			1,026,153	
3	ALDINE	HARRIS	5-05-39	6824	37.0			283,676	
3	ALDINE, EAST (FAIRBANKS)	HARRIS	9-13-68	6990	41.2			24,765	
3	ALDINE, EAST (7000)	HARRIS	12-22-52	7021	40.5			24,723	
3	ALDINE, NE. (FAIRBANKS SD)	HARRIS	3-03-54	7073	38.1			611	
3	ALDINE, SOUTH	HARRIS	1950	7088	37.0			31,709	
3	ALDINE, WEST (YEGUA 6500)	HARRIS	12-28-56	6497	31.6			10,359	
3	ALGOA (22 SAND)	GALVESTON	11-13-55	8445	26.0	8,146	3,417	294,542	
3	ALGOA (24)	GALVESTON	10-26-79	8716	26.2	23,216	15,013	18,964	
3	ALGOA (25 FRIO)	GALVESTON	12-18-61	8773	47.4			8,189	
3	ALGOA (27 SAND)	GALVESTON	7-30-70	8874	36.8			81,535	
3	ALGOA (28 SAND)	GALVESTON	2-01-56	8445	33.5			4,652	
3	ALGOA (29 SAND)	GALVESTON	3-21-75	9091	35.4			54,228	
3	ALGOA (32 SAND)	GALVESTON	3-16-56	9412	37.2	12,981	6,176	364,611	
3	ALGOA (34 SAND)	GALVESTON	12-03-54	9524	34.6			359,440	
3	ALGOA (35 SAND)	GALVESTON	12-30-74	9822	35.8			4,246	
3	ALGOA (36)	GALVESTON	11-11-55	10384	28.4			12,892	
3	ALGOA (7,960 MARG)	GALVESTON	4-08-67	7968	36.0	17,953	29,857	1,689,668	
3	ALGOA (8,000)	GALVESTON	4-26-71	7951	38.6	11,641	22,968	824,902	
3	ALGOA, NORTH (FRIO 11,000)	GALVESTON	6-18-65	11000	38.9			2,175	
3	ALGOA ORCHARD (8900)	GALVESTON	2-24-61	8870	37.7	40,652	132,386	2,887,557	
3	ALGOA WAY (F-1)	BRAZORIA	9-15-78	7885	22.4	20	30,849	129,709	
3	ALIEF	HARRIS	1948	7885	52.0			10,218	
3	ALLEN	WHARTON	9-08-48	7885	46.0			44,427	
3	ALLEN (5500)	WHARTON	8-03-79	5305	41.6	7	6,048	13,513	
3	ALLEN (7150 SAND)	WHARTON	1927	7164	42.6			2,198	
3	ALLEN DOME	BRAZORIA	1927	3760	38.9	24	27,483	281,829	
3	ALLIGATOR BAYOU (12-D)	CHAMBERS	6-03-72	7588	42.0			103,587	
3	ALLIGATOR BAYOU (13-A)	CHAMBERS	11-21-63	7633	40.0	201	274	492,783	
3	ALLIGATOR BAYOU (13-B)	CHAMBERS	12-18-78	7668	45.0	39,410	2,396	6,179	
3	ALLIGATOR BAYOU (13-C)	CHAMBERS	8-02-72	8090	41.0			37,063	
3	ALLIGATOR BAYOU (14-D)	CHAMBERS	8-01-72	8094	40.0	3,954	747	55,828	
3	ALLIGATOR BAYOU (6700)	CHAMBERS	2-25-64	6719	45.0			22,621	
3	ALLIGATOR BAYOU (6800)	CHAMBERS	6-11-64	6974	40.2			5,987	
3	ALLIGATOR BAYOU (7585 FRIO)	CHAMBERS	4-23-59	7581	37.5	577	1,904	565,370	
3	ALLIGATOR BAYOU (8050 FRIO)	CHAMBERS	7-13-63	8076	38.0	4,886	6,069	754,132	
3	ALLIGATOR BAYOU, E. (6660)	CHAMBERS	3-11-65	6668	45.6			8,138	
3	ALLIGATOR BAYOU, W. (13-C)	CHAMBERS	6-29-79	8318	45.0	26,490	3,234	7,574	
3	ALLIGATOR BAYOU, W. (15-D)	CHAMBERS	10-03-63	8540	42.0			158,851	
3	ALLIGATOR BAYOU, W. (16-A)	CHAMBERS	9-20-63	8633	42.0			116,601	
3	ALLIGATOR BAYOU, W. (6750)	CHAMBERS	12-12-65	6752	31.7			5,306	
3	ALLIGATOR BAYOU, W. (6765)	CHAMBERS	4-20-65	6768	42.2	2,658	1,329	146,252	
3	ALLIGATOR BAYOU, W. (7150)	CHAMBERS	9-03-64	7150	36.8			9,744	
3	ALLIGATOR LAKE (WILCOX 10,600)	NEWTON	6-06-58	10638	42.2			203,110	
3	ALLIGATOR LAKE (8500)	NEWTON	6-16-62	8500	34.5			225,111	
3	ALLIGATOR POINT (MIOCENE 6450)	BRAZORIA	4-24-79	6469	27.0	47,305	2,423	14,783	
3	ALTA LOMA	GALVESTON	1940	9183	37.0			1,846,168	
3	ALTA LOMA (SCHENK)	GALVESTON	3-07-57	11288	30.5			123,713	
	DIVIDED INTO VARIOUS FIELDS.								
3	ALTA LOMA (12000 SAND)	GALVESTON	6-18-58	12050	42.4			92,124	
3	ALTA LOMA, NORTH (TACQUARD)	GALVESTON	6-18-58	12050	42.4	9,833	6,683	447,250	
	DIV. FROM ALTA LOMA /12,000 SAND/, 9-1-59.								
3	ALTA LOMA, NORTH (WEITING, UP.)	GALVESTON	2-25-62	11200	34.0			10,050	
3	ALTA LOMA, S. (BIG GAS SD)	GALVESTON	5-09-75	9295	39.0	112,855	142,287	870,573	
3	ALTA LOMA, S. (FRIO SD)	GALVESTON	12-25-52	9296	36.6	1,760	8,824	118,412	
3	ALTA LOMA, WEST (FRIO)	GALVESTON	5-15-78	8959	38.6	875	1,755	5,391	
3	ALTA LOMA, WEST (SCHENCK)	GALVESTON	3-07-57	11288	30.5	31,036	12,418	316,032	
	DIV. FROM ALTA LOMA /SCHENCK/, 9-1-59.								
3	ALTA LOMA, WEST (SCHENCK, WEST)	GALVESTON	10-08-80	11239	30.0	4,615	4,510	4,510	
3	ALTA LOMA, WEST (TACQUARD)	GALVESTON	1-15-79	12302	45.0	27,577	7,481	14,320	
3	ALTAIR	COLORADO	1945	9286	57.0			13,555	
3	ALTAIR (WILCOX 8300)	COLORADO	4-25-77	8300	52.6	20,858	2,935	14,415	
3	ALTAIR, S. (YEGUA 5)	COLORADO	10-01-76	6063	40.6			650	
3	ALVIN, NORTH (8800)	BRAZORIA	9-08-79	8792	33.5	10	3,848	8,091	
3	ALVIN, NORTH (9000)	BRAZORIA	10-25-77	8986	28.6	65,251	3,005	42,294	
3	ALVIN, SOUTH (439)	BRAZORIA	12-31-57	9796	32.0	39,932	17,495	675,503	
3	AMAREX (7200 YEGUA)	HARRIS	8-14-80	7110	45.0	1,054	136	136	
3	AMELIA	JEFFERSON	1936	6800	29.0			34,216,141	
	FLD DIV INTO AMELIA /DISCORBIS2//FLEMING Z-1//FRIO 1//FRIO 2//FRIO 4//FRIO 6//MARG 1//MARG 3/ & MARG STRINGER/ 6-1-67.								
3	AMELIA (DISCORBIS 1)	JEFFERSON	12-14-61	5538	28.7	1,725	5,627	217,703	
3	AMELIA (DISCORBIS 2)	JEFFERSON	11-27-54	5588	27.3	1,546	6,991	780,890	
	TRANS. FROM AMELIA FIELD 6-1-67.								
3	AMELIA (DISCORBIS 3)	JEFFERSON	3-23-62	5644	27.2	1,388	2,935	529,712	
3	AMELIA (DISCORBIS 4)	JEFFERSON	8-08-62	5710	27.0			25,034	
3	AMELIA (FLEMING Z-1)	JEFFERSON	6-04-54	5280	26.3	2,888	27,842	648,500	
	TRANS. FROM AMELIA 6-1-67.								
3	AMELIA (FLEMING Z-2)	JEFFERSON	3-29-61	5400	28.4	2,964	8,563	678,158	
3	AMELIA (FLEMING Z-4)	JEFFERSON	6-18-61	5460	28.4			342,847	
3	AMELIA (FRIO 1)	JEFFERSON	5-30-46	6316	28.2	9,783	16,153	722,852	
	TRANS. FROM AMELIA 6-1-67.								
3	AMELIA (FRIO 1-B)	JEFFERSON	4-15-61	6368	29.3			543,157	
3	AMELIA (FRIO 2)	JEFFERSON	5-23-61	6434	29.3	164	1,604	629,244	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)
TRANS FROM AMELIA FIELD 6-1-67.								
3	AMELIA (FRIO 3)	JEFFERSON	1-20-78	6547	27.0	14,549	17,808	67,804
3	AMELIA (FRIO 4)	JEFFERSON	10-21-50	6586	29.5	113	4,008	388,166
TRANS FROM AMELIA FIELD 6-1-67.								
3	AMELIA (FRIO 6)	JEFFERSON	1936	6800	29.0	34,924	102,168	2,384,583
TRANS. FROM AMELIA FIELD 6-1-67.								
3	AMELIA (HACKBERRY #1)	JEFFERSON	8-18-60	7349	38.7			327,855
3	AMELIA (HACKBERRY #2)	JEFFERSON	2-14-61	7438	39.8			370,314
3	AMELIA (HACKBERRY 7414)	JEFFERSON	7-15-66	7422	36.5			13,838
3	AMELIA (MARGINULINA STRINGER)	JEFFERSON	4-01-37	6110	29.6	832	2,672	23,998
TRANS. FROM AMELIA FIELD 6-1-67.								
3	AMELIA (MARGINULINA 1)	JEFFERSON	12-23-52	6130	28.1	3,044	8,831	876,981
TRANS. FROM AMELIA FIELD 6-1-67.								
3	AMELIA (MARGINULINA 3)	JEFFERSON	7-29-46	6228	28.2	1,181	4,812	611,982
TRANS. FROM AMELIA FIELD 6-1-67.								
3	AMELIA (MARGINULINA 4)	JEFFERSON	1-12-61	6284	28.9			368,173
3	AMELIA (4700 SAND)	JEFFERSON	9-30-61	4694	23.1	1,428	8,424	506,018
3	AMELIA (4800)	JEFFERSON	11-15-61	4812	28.2			123,513
3	AMELIA, SOUTH (MARG 6300)	JEFFERSON	9-10-60	6300	29.5			1,056
3	ANAHJAC	M	1935	7140	34.0	35,316,590	2,224,969	264,572,506
3	ANAHJAC (FB A-1, FRIO 11-C)	CHAMBERS	7-15-62	7543	34.0			148,827
3	ANAHJAC (FB A-1, FRIO 13)	CHAMBERS	7-24-62	8076	34.0			338,192
3	ANAHJAC (FB A-2, FRIO 11)	CHAMBERS	11-14-62	7542	35.9	620,746	15,153	468,695
3	ANAHJAC (FB A-2, FRIO 12-A)	CHAMBERS	10-25-62	7953	34.5			189,824
3	ANAHJAC (FB A-2, FRIO 13)	CHAMBERS	7-20-62	8086	34.4	294,620	21,936	2,374,232
3	ANAHJAC (FB A-2, N, FRIO 13)	CHAMBERS	12-03-75	8027	34.7	16,682	48,555	220,802
3	ANAHJAC (FB A-3, FRIO 15)	CHAMBERS	12-22-62	8126	40.4			24,036
3	ANAHJAC (FB A-4, FRIO 10)	CHAMBERS	7-12-63	7983	34.7			14,619
3	ANAHJAC (FB A-4, FRIO 11-E)	CHAMBERS	4-14-78	7599	34.6	4,906	10	1,399
3	ANAHJAC (FB A-4, FRIO 12)	CHAMBERS	4-10-63	7984	34.0			219,814
3	ANAHJAC (FB A-4, FRIO 13)	CHAMBERS	3-17-63	8072	33.9			410,672
3	ANAHJAC (FB A-4, FRIO 16)	CHAMBERS	2-04-63	8606	40.6			4,338
3	ANAHJAC (FB A-5, FRIO 15-B)	CHAMBERS	8-10-63	8221	34.4			37,354
3	ANAHJAC (FB D-1, FRIO 1)	CHAMBERS	3-12-77	7145	34.9			9,321
3	ANAHJAC (FB D-1, FRIO 3-A)	CHAMBERS	9-21-62	7169	38.6			224,673
3	ANAHJAC (FB D-1, FRIO 9)	CHAMBERS	12-04-62	7587	34.9			170,142
3	ANAHJAC (FB D-1, FRIO 11-E)	CHAMBERS	12-17-62	7995	32.7			114,377
3	ANAHJAC (FRIO 12A-FB D-1)	CHAMBERS	2-08-78	8214	34.5			989
3	ANAHJAC (FB D-1, FRIO 13)	CHAMBERS	11-07-62	8368	35.5	3,634	413	243,298
3	ANAHJAC (FB D-2, FRIO 12-A)	CHAMBERS	8-03-65	8258	35.0			11,913
3	ANAHJAC (FB D-2, FRIO 13)	CHAMBERS	8-08-65	8404	33.8			34,610
3	ANAHJAC (FB D-3, MARG. 1)	CHAMBERS	12-04-65	7052	34.9			62,120
3	ANAHJAC (FRIO 16)	CHAMBERS	3-30-62	8774	37.0			12,822
3	ANAHJAC, E. (FRIO B-15)	CHAMBERS	11-03-64	9177	34.5			524,861
3	ANGELINA (FRIO 2)	JEFFERSON	4-18-72	8957	37.1			7,668
3	ANGELINA (8,600)	JEFFERSON	7-17-70	8613	32.6			47,542
3	ANGELINA (9,160)	JEFFERSON	11-02-70	9164	37.2			5,346
3	ANGELINA (9,400)	JEFFERSON	12-08-70	9429	27.7			6,513
3	ANGELINA (10,800)	JEFFERSON	5-25-79	10848	42.0	4,111	4,552	9,994
3	ANGLETON	BRAZORIA	1939	10500	28.0			570,420
3	ANGLETON (FRIO 3-A)	BRAZORIA	1-28-52	9452	39.0			620,142
3	ANGLETON (FRIO 9300)	BRAZORIA	12-14-64	9316	35.0			29,556
3	ANGLETON (FRIO 9300 FB 1)	BRAZORIA	5-04-67	9318	39.6			2,146
3	ANGLETON, SOUTH (F-13)	BRAZORIA	5-27-63	11696	35.0	8,716	8,542	180,382
3	ARCH	MATAGORDA	8-26-48	6364	37.1	12	7,479	1,460,678
3	ARCH (6380 FRIO)	MATAGORDA	2-22-65	6392	44.5			4,948
3	ARCH (6400 FRIO)	MATAGORDA	3-01-64	6409	37.0			103,994
3	ARCH (6430)	MATAGORDA	12-28-65	6437	38.2			3,103
3	ARCH, EAST (FRIO, MI.)	MATAGORDA	9-05-54	7685	28.5			925
3	ARCO 187(YEGUA 6460)	HARDIN	11-14-78	6461	39.9	1,243	6,218	16,258
3	ARCO 187 (YEGUA 6780)	HARDIN	12-02-78	6780	43.4			1,035
3	ARCO 187 (YEGUA 6830)	HARDIN	8-06-79	6832	42.4	2,942	14,221	22,789
3	ARCO 187 (YEGUA 6840)	HARDIN	1-09-75	6843	42.4			58,694
3	ARCOLA	BRAZORIA	9-10-50	7600	41.5	88,364	31,216	2,918,103
3	ARCOLA (6800 SD.)	BRAZORIA	1-29-64	6791	37.5			7,559
3	ARCOLA (7220)	BRAZORIA	9-12-66	7219	38.7			17,819
3	ARCOLA (7320)	BRAZORIA	5-28-67	7322	41.8			15,015
3	ARCOLA (7400 FRIO)	BRAZORIA	4-01-65	7389	58.0			68,074
3	ARNOUR	MATAGORDA	2-00-38	6619	33.6			197,295
3	GREENS LAKE (3800)	GALVESTON	8-14-79	3806	25.8			0
3	ARNIM	FAYETTE	3-01-45	5405	21.0	128	3,725	563,405
3	ARNIM (COCKRELL 3RD)	FAYETTE	8-28-52	1974	23.0			53,437
3	ARNIM (STEINHAUSER)	FAYETTE	8-04-62	2233	23.0			8,611
TRANS. FROM ARNIM FLD. 9-18-52								
3	ARNIM (STEINHAUSER, LOWER)	FAYETTE	4-08-53	2233	23.0			3,569
TRANS. TO JULIE ANN /STEINHAUSER, LO./, 4-6-54.								
3	ARNIM, EAST	FAYETTE	7-09-50	2151	20.2	2,605	4,070	397,025
3	ARRINGTON (MARG)	WHARTON	3-24-79	5112	23.0	25,959	130,539	215,670
3	ARRIOLA	HARDIN	1932	4701	24.4	113,925	101,304	6,035,317
3	ARRIOLA (YEGUA)	HARDIN	2-04-53	9011	38.0			687
3	ARTHUR HARVEY (WILCOX 7600-A-SD)	WASHINGTON	1-22-52	7606	40.8			332,377
3	ARTHUR HARVEY (WILCOX 7600-C-SD)	WASHINGTON	6-11-55	7640	39.0			114,602
3	ARTHUR HARVEY (WILCOX 8600-B-SD)	WASHINGTON	2-07-57	8600	41.0			45,108
3	ASHBY (DUNN)	MATAGORDA	2-04-61	8790	39.5			53,941
3	B U RANCH	WHARTON	6-02-52	5271	26.0			21,476
3	B U RANCH (FRIO 5320)	WHARTON	6-03-64	5325	25.7			44,153
FIELD DIVIDED IN B U RANCH, FAULT SEG. B/D SD./ & B U RANCH FAULT SEG. C/D SD./ FLDS.								
3	B U RANCH (SEG B MARG.)	WHARTON	6-03-65	5325	25.7			150,383
TRANS. FROM B U RANCH /5320 FRIO/ 7-1-65. FORMERLY CARRIED AS B U RANCH, FAULT SEG. B /D. SD./.								
3	B U RANCH (SEG C MARG.)	WHARTON	6-03-65	5315	27.5			36,059
TRANS. FROM B U RANCH /5320 FRIO/ 7-1-65. FORMERLY CARRIED AS B U RANCH, FAULT SEG. C /D. SD./.								
3	B U RANCH (SEG E MARG.)	WHARTON	2-06-67	5273	25.7			26,666
3	B U RANCH (SEG F MARG.)	WHARTON	5-24-66	5323	27.0			1,218
3	B U RANCH (SEG. G. MARG)	WHARTON	12-01-72	5322	26.0	366	1,833	21,244
3	BACON (WILCOX 1ST)	JASPER	4-15-68	9374	43.8			119,786
3	BACON (WILCOX 2ND)	JASPER	11-29-75	9440	44.6	2,767	3,125	22,879

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	TOTAL 1980 PRODUCTION CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
3	BAFFLE POINT (MIOCENE L-2)	GALVESTON	11-24-78	9276	40.0			15,193
3	BAFFLE POINT (S-4A)	GALVESTON	3-28-77	8731	31.3			3,747
3	BAILEYS PRAIRIE	BRAZORIA	1948	10874	42.0			2,496
3	BAILEYS PRAIRIE (ANDERSON FRIO)	BRAZORIA	1-08-70	11036	33.0	24,094	34,423	672,916
3	BAILEYS PRAIRIE (FRIO -J- SAND)	BRAZORIA	1-01-53	11162	36.2			94,830
3	BAMMEL (D-Y)	HARRIS	5-23-80	6412	38.7	14,706	5,360	5,360
3	BAMMEL (FAIRBANKS #2)	HARRIS	9-22-64	6483	50.5			703
3	BAMMEL (6200 COCKFIELD)	HARRIS	6-31-38	6248	55.0	1,021,897	30,108	5,434,507
FIELD NAME CHANGED FROM BAMMEL, COMMISSION ACTION EFFECTIVE 12-1-66								
3	BAMMEL (6470 DWYER)	HARRIS	11-25-55	6472	33.0			273,468
3	BAMMEL (6480 FAIRBANKS)	HARRIS	9-08-64	6481	32.8			24,476
3	BAMMEL, SOUTH (CONROE SD.)	HARRIS	3-23-52	6407	40.8			79,418
3	BAMMEL, SOUTH (FAIRBANKS SD.)	HARRIS	10-01-53	6526	55.0	12	3,065	547,515
TRANS. FROM BAMMEL, S. /CONROE SD., EFF. 10-1-53.								
3	BAMMEL, SOUTH (YEGUA-YANKO SD.)	HARRIS	1-04-57	6349	35.8	3,054	393	100,815
3	BANCROFT, NORTH (WILCOX)	NEWTON	8-13-52	9290	35.8	8,210	10,345	644,332
3	BARB-MAG (EY-1)	FORT BEND	3-22-56	8111	39.0			136,968
3	BARB-MAG (EY-3)	FORT BEND	8-13-55	8230	39.6	1,080	7,054	490,997
FORMERLY CARRIED BARB-MAG /YEGUA 1ST/.								
3	BARB-MAG (FB-2, EY-2)	FORT BEND	1956	8072	39.0			7,952
3	BARB-MAG (FB-2, EY-3)	FORT BEND	2-07-56	8185	39.5	4,913	2,655	513,986
3	BARB-MAG (FB-2, EY-4)	FORT BEND	6-15-56	8221	39.2			155,255
3	BARB-MAG (FB-4, EY-3)	FORT BEND	7-12-56	8234	38.6			72,175
3	BARB-MAG (FB-5, EY-2)	FORT BEND	1956	8500	39.0			839
SEPARATED FROM BARB-MAG /-EY-2-FB-2-/ 2-1-57.								
3	BARB-MAG (FB-5, EY-4)	FORT BEND	5-04-57	8165	39.7	4,167	3,400	179,002
3	BARB-MAG (FB-6, EY-3)	FORT BEND	4-11-61	8190	43.0			94,294
3	BARB-MAG (FB-7, EY-2)	FORT BEND	3-06-72	8418	39.0	2,990	2,718	16,481
3	BARB-MAG (YEGUA, 1ST)	FORT BEND	1955	8230	40.0			153,418
3	BARBERS HILL	CHAMBERS	1916	7200	24.0	80,542	483,529	127,492,978
3	BARBERS HILL (YEGUA 10,300, S.)	CHAMBERS	8-26-74	10364	37.2			4,600
3	BARKER (YEGUA 7200)	HARRIS	12-25-59	7200	44.0			63,867
3	BASTROP BAY	BRAZORIA	1950	7122	37.0			403
3	BASTROP BAY (BM-1)	BRAZORIA	8-28-75	6756	31.0	8,733	12,663	87,900
3	BASTROP BAY (BM-2)	BRAZORIA	5-01-74	6850	40.2	2,671	5,344	150,288
3	BASTROP BAY (MIOCENE)	BRAZORIA	12-07-63	6764	34.3	42,148	7,585	454,679
3	BASTROP BAY, E. (5790 SAND)	BRAZORIA	12-19-80	5791	33.0			0
3	BASTROP BAY, N. (BM-1)	BRAZORIA	2-01-75	6668	32.2	9,268	36,411	263,926
3	BATSON NEW	HARDIN	1935	4900	35.0	97,460	202,750	16,172,644
3	BATSON OLD	HARDIN	1903	2600	39.0	2,033	89,352	44,069,157
3	BAUER RANCH (MARG)	JEFFERSON	2-26-74	8070	35.8			12,322
3	BAUER RANCH (NODDASARIA)	JEFFERSON	3-13-56	9520	33.0			435,789
3	BAUER RANCH (5630)	JEFFERSON	7-21-75	5632	37.4	909	5,290	42,978
3	BAUER RANCH (6040)	JEFFERSON	7-28-80	6042	38.9	6	1,436	1,436
3	BAUER RANCH (6120)	JEFFERSON	2-10-78	6018	42.4	21	312	5,532
3	BAUER RANCH, SOUTH (#1 SAND)	JEFFERSON	1-30-59	9902	34.2			5,562
3	BAY CITY	MATAGORDA	1936	7406	36.0			32,596,878
DIV. INTO BAY CITY /7000 FRIO /7500 FRIO/ /7700 FRIO/ /7850 FRIO/ /7900 FRIO/ /8000 FRIO/								
3	BAY CITY (7000 FRIO)	MATAGORDA	1936	7042	36.0	13,956	4,131	406,502
SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (7200 FRIO)	MATAGORDA	4-04-64	7242	36.0			113,657
3	BAY CITY (7430 FRIO)	MATAGORDA	4-01-69	7436	38.1	10,823	15,460	318,212
3	BAY CITY (7450, E.)	MATAGORDA	6-08-71	7463	36.1	1,685	65	11,708
3	BAY CITY (7500 FRIO)	MATAGORDA	1936	7490	36.0	38,233	29,931	1,447,981
SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (7700 FRIO)	MATAGORDA	1936	7656	36.0	137,421	57,587	1,519,405
SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (7850 FRIO)	MATAGORDA	1936	7879	36.0			260,824
SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (7900 FRIO)	MATAGORDA	1936	7916	36.0	44,964	89,476	2,179,674
SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (8000 FRIO)	MATAGORDA	1936	8049	36.0			226,235
SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (8200 FRIO)	MATAGORDA	1936	8150	36.0	80,154	24,487	572,923
SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (8480 FRIO)	MATAGORDA	6-09-69	8490	33.5			70,509
3	BAY CITY (8500 FRIO)	MATAGORDA	1936	8444	36.0	34,991	71,351	1,449,779
SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (8600 FRIO)	MATAGORDA	6-26-63	8692	31.6	7,244	2,595	279,627
SEPARATED FROM BAY CITY FIELD 1-1-69								
3	BAY CITY (8650 FRIO)	MATAGORDA	8-22-63	8691	31.7	28,607	56,736	1,883,107
3	BAY CITY (8700 FRIO)	MATAGORDA	9-08-63	8754	31.0	34,973	41,172	622,794
3	BAY CITY (8800 FRIO)	MATAGORDA	3-01-64	8852	31.1			489,754
3	BAY CITY, EAST	MATAGORDA	1945	10493	31.0			2,012
3	BAY CITY, EAST (CLEVELAND)	MATAGORDA	8-28-64	8609	39.2			1,573
3	BAY CITY, EAST (HUEBNER)	MATAGORDA	11-17-57	8800	42.3			147,052
3	BAY CITY, E (PARKER SAND)	MATAGORDA	1-22-58	7914	39.1	162,937	64,785	1,077,052
3	BAY CITY, EAST (7780 CROOKER)	MATAGORDA	7-06-66	7788	37.9			52,775
3	BAY CITY, EAST (8500 BADDOUGH)	MATAGORDA	6-09-66	8508	39.5	132,201	7,619	654,666
3	BAY CITY, E. (8500 BADDOUGH SEG A)	MATAGORDA	7-28-68	8398	42.1			437
3	BAY CITY, EAST (10,200)	MATAGORDA	6-18-60	10210	31.5			36,090
3	BAY CITY, NORTH	MATAGORDA	1942	7874	35.0			4,321,969
COMBINED WITH MARKHAM, N. FLD								
3	BAY PRAIRIE (FRIO 6300)	MATAGORDA	6-05-58	6316	31.0			19,694
3	BEAUMONT	JEFFERSON	1950	5640	28.0	120	22,836	5,322,369
3	BEAUMONT, WEST	JEFFERSON	1936	6111	27.0	135,298	219,688	19,629,557
3	BEAUMONT, WEST (HET)	JEFFERSON	11-01-51	5664	27.6			23,660
3	BEAUMONT, WEST (4900)	JEFFERSON	10-23-51	4976	26.3			13,756
3	BEDIAS (WOODBINE)	GRIMES	4-20-70	9128	39.6	1,872	3,689	8,208
3	BEDIAS, WEST (CHALK 8600)	MADISON	5-04-79	8745	32.0	12	597	1,569
3	BEECH CREEK	HARDIN	5-12-44	6250	37.0			1,444,328
3	BEECH CREEK (9400)	HARDIN	6-01-74	9394	51.7	2,101	1,120	44,283
3	BEECH CREEK, EAST	HARDIN	12-20-47	6410	39.0	1,746	825	572,458
3	BEECH CREEK, EAST (YEGUA 4)	HARDIN	5-03-63	6348	39.4			118,264
3	BEECH CREEK, EAST (6195)	HARDIN	5-04-64	6198	42.0			54,635
3	BEECH CREEK, NORTH	HARDIN	4-19-44	6232	35.0			769,035
3	BEECH CREEK, N. (YEGUA #3)	HARDIN	6-16-63	6085	43.7			7,155

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
3	BEECH CREEK; SW (Y-9)	HARDIN	6-23-80	6972	47.0			
3	BELCO RIDGE (8750)	HARDIN	9-09-72	8752	47.5	19,512	8,321	8,321
3	BELTON LANE (FRIO)	CHAMBERS	2-25-75	8446	36.7			517
3	BELTON LANE (F-15U)	CHAMBERS	1-09-77	8478	34.0	6	316	25,800
3	BEMUS (5960 SAND)	WHARTON	7-12-60	5961	27.5			31,409
3	BEMUS (6190 SAND)	WHARTON	1955	6192	30.0			224,685
3	BEMUS (6200)	WHARTON	2-06-61	6201	27.2			27,149
3	BEMUS (6300)	WHARTON	2-04-79	6262	29.4			3,081
3	BEMUS (6390 SAND)	WHARTON	5-20-57	6254	29.0	3,225	17,534	24,457
3	BENDER (COCKFIELD)	HARRIS	M 11-29-53	5811	39.0			353,654
3	BENDER (Y-2)	MONTGOMERY	3-03-58	5960	38.3			3,713,190
3	BENDER (YEGUA Y-5 SAND)	MONTGOMERY	4-18-53	5978	35.3			137,862
3	BERNARD, W. (YEGUA UPPER)	WHARTON	12-28-52	7612	35.0	103,635	73,955	6,421,706
3	BESSMAY (WILCOX 1ST)	JASPER	8-25-59	12310	47.4			3,259
	RECLASSIFIED AS GAS 12-1-59							
3	BESSMAY (WILCOX 5TH)	JASPER	7-07-59	12310	45.0	16,122	4,377	17,412
	RECLASSIFIED AS GAS 12-1-59							
3	BESSMAY (WILCOX 8TH.)	JASPER	3-15-77	10852	43.5	14,394	4,147	38,079
3	BESSMAY (Y-3 SAND)	JASPER	2-04-57	7986	42.4			7,986
3	BESSMAY (YEGUA 5TH)	JASPER	6-22-63	7468	43.0			27,148
3	BESSMAY (YEGUA 8TH)	JASPER	2-21-57	7503	12.1	2	195	4,441
3	BESSMAY, WEST (YEGUA 7)	JASPER	6-14-69	7521	46.0			86,783
3	BIG CREEK	FORT BEND	1922	4500	18.0	3	234	43,243
3	BIG CREEK (SEG A VICKSBURG)	FORT BEND	2-01-57	6272	34.0	54,943	272,354	24,051,660
	TRANS. FROM BIG CR., 2-1-57.							88,297
3	BIG CREEK (6100 SAND)	FORT BEND	10-01-50	6100	36.2	1,080	1,648	221,904
	TRANS. FROM BIG CREEK, EFF. 10-1-50.							
3	BIG HILL	JEFFERSON	11-06-49	4962	30.8	39,684	162,092	7,104,679
	TRANS. FROM BIG HILL FLD., 10-1-53.							
3	BIG HILL (DISCORBIS B)	JEFFERSON	1956	7683	32.4	39	699	97,676
3	BIG HILL (DISCORBIS M)	JEFFERSON	7-23-74	7226	32.0			17,096
3	BIG HILL (FRIO UPPER)	JEFFERSON	5-08-53	7634	33.7			169,243
3	BIG HILL (HACKBERRY SAND)	JEFFERSON	6-23-53	9666	30.4			27,698
3	BIG HILL (MARGINULINA)	JEFFERSON	12-03-50	8398	40.0	1,908	2,044	5,970,755
3	BIG HILL (MIOCENE SIPHONINA)	JEFFERSON	5-04-55	5660	25.0			60,348
3	BIG HILL (MIOCENE 5440 SD.)	JEFFERSON	2-05-55	5434	20.4			17,825
3	BIG HILL (3,600)	JEFFERSON	3-26-51	3580	37.6			66,113
3	BIG HILL (8,730 SD)	JEFFERSON	5-15-52	8729	33.6			0
3	BIG HILL (10,000 SAND)	JEFFERSON	5-30-52	10058	36.5			12,751
3	BIG HILL, NW. (8900)	JEFFERSON	6-25-61	8984	37.1			400,945
3	BIG HILL, W. (DISCORBIS)	JEFFERSON	4-07-53	6920	31.0	3,166	8,846	1,591,330
3	BIG HILL, W. (ERICKSON 9980 SD.)	JEFFERSON	9-01-55	9980	33.9			17,248
3	BIG HILL, W. (FRIO)	JEFFERSON	10-01-53	10404	34.0			4,696
	TRANS. FROM BIG HILL FLD., 10-1-53.							
3	BIG HILL, W. (FRIO -C-1)	JEFFERSON	2-02-54	8729	30.0			51,182
3	BIG HILL, W. (FRIO -D- SAND)	JEFFERSON	4-18-54	10420	30.7			98,128
3	BIG HILL, W. (FRIO SEG 1)	JEFFERSON	2-01-54	9213	29.0			17,411
	TRANS. FROM BIG HILL, W. /FRIO/, EFF. 2-1-54.							
3	BIG HILL, W. (FRIO SEG 2)	JEFFERSON	2-01-54	10462	30.0			268,529
	TRANS. FROM BIG HILL, W. /FRIO/, EFF. 2-1-54.							
3	BIG HILL, W. (FRIO UPPER 2)	JEFFERSON	9-21-55	9817	33.1			9,124
3	BIG HILL, W. (HACKBERRY -A-)	JEFFERSON	3-01-54	10462	29.4			0
3	BILLIAMS CREEK (WOODBINE)	TYLER	6-14-74	12450	38.5			19,826
3	BILLIAMS CREEK, S.E. (WOODBINE)	TYLER	2-01-75	12871	35.0			257,716
3	BLACKHOLE (WILCOX 8540)	TYLER	12-11-65	8546	42.2			10,489
3	BLACKHOLE (WILCOX 8800)	TYLER	5-26-58	8885	48.0			36,217
3	BLACKHOLE (WILCOX 8900)	TYLER	1-01-62	8885	52.0			3,929
3	BLACKHOLE (WILCOX 9625)	TYLER	5-27-57	8940	47.0			85,873
3	BLACKHOLE, WEST (WILCOX 9300)	TYLER	10-29-71	9331	47.6	2,163	1,553	29,947
3	BLAND	ORANGE	1941	3145	22.0			21,240
3	BLANKE (NOD.)	CHILDRESS	7-16-78	8736	36.0			6,721
3	BLEAKWOOD (WILCOX -A-)	NEWTON	2-13-60	8126	37.5	12	5,447	308,729
3	BLEIBLERVILLE (WILCOX 9800)	AUSTIN	11-02-80	9812	46.4	23,983	8,472	8,472
3	BLESSING (F-3)	MATAGORDA	12-30-60	7023	45.0	100,587	21,354	2,792,546
3	BLESSING (F-4)	MATAGORDA	12-30-72	7054	45.1			452
3	BLESSING (F-10)	MATAGORDA	7-29-60	7542	43.5			319,087
3	BLESSING (F-11)	MATAGORDA	9-13-61	7733	43.0	3,233	425	214,459
3	BLESSING (F-12)	MATAGORDA	7-15-60	7790	40.6	372	1,440	1,080,287
3	BLESSING (F-14)	MATAGORDA	4-24-61	8193	45.0	17,927	13,261	1,107,424
3	BLESSING (F-14-A)	MATAGORDA	7-10-61	8172	41.6			178,808
3	BLESSING (F-14-B)	MATAGORDA	6-09-61	8209	40.3	57,835	48,653	4,920,731
3	BLESSING (F-15)	MATAGORDA	6-14-61	8252	41.2	61,318	1,398	1,830,319
3	BLESSING (F-15 SEG B)	MATAGORDA	6-23-64	8253	43.6			5,672
3	BLESSING (F-18)	MATAGORDA	6-12-61	8572	39.5	11,521	14,704	921,424
3	BLESSING (F-18-A)	MATAGORDA	11-26-61	8484	38.4	7,152	4,361	427,155
3	BLESSING (F-18, UPPER)	MATAGORDA	3-31-76	8463	39.2	4,219	1,174	14,701
3	BLESSING (F-19)	MATAGORDA	10-28-61	8547	36.5			32,327
3	BLESSING (F-20)	MATAGORDA	9-27-63	8719	46.0			754
	GAS RES. RECLASSIFIED TO OIL BY COMMISSION., EFF. 9-27-63.							
3	BLESSING (F-24)	MATAGORDA	2-21-61	9208	29.7			4,310
3	BLESSING (8300)	MATAGORDA	7-16-61	8290	42.0			2,267
3	BLESSING, EAST	MATAGORDA	7-26-46	8832	47.0			41,207
3	BLESSING, NORTH (F-3)	MATAGORDA	3-11-61	6901	43.9			58,280
3	BLESSING, NORTH (F-6 SAND)	MATAGORDA	4-29-60	6976	47.3	3,432	5,365	573,343
3	BLESSING, NORTH (9850)	MATAGORDA	10-28-66	9852	48.3	4,615	2,825	72,797
3	BLESSING, NE. (F-19)	MATAGORDA	6-12-64	8530	32.8			1,005
3	BLOCK 340 (6800 SD)	BRAZORIA	3-12-80	7285	41.4			0
3	BLOCK 176-S (MIOCENE A-12, F82)	GALVESTON	5-01-73	6633	31.9	1,563	8,264	69,611
3	BLOCK 176-S (MIOCENE L-2)	GALVESTON	5-01-73	8830	29.0	16	1,006	85,981
3	BLOCK 176-S (MIOCENE S-2, FB-1)	GALVESTON	12-01-79	8892	38.3	568	79	79
3	BLOCK 176-S (MIOCENE S-2, F82)	GALVESTON	5-01-73	8390	33.2			0
3	BLOCK 176-S (MIOCENE S-4)	GALVESTON	7-21-76	8418	29.1	2,777	9,429	23,020
3	BLUE CREEK (GRETA SD.)	MATAGORDA	8-01-57	6117	30.0			45,853
3	BLUE CREEK, N. (ANDERSON SD.)	MATAGORDA	5-20-59	6113	31.3			17,037
3	BLUE LAKE	BRAZORIA	3-11-45	9992	34.8	9,771	3,221	2,637,137
3	BLUE LAKE (8,550)	BRAZORIA	10-15-68	8545	35.3	11,984	5,992	146,872
3	BLUE LAKE (8720)	BRAZORIA	1-05-75	8726	35.5			8,069
3	BLUE LAKE (8,900 FT.-A-)	BRAZORIA	4-05-71	8962	32.5			238
3	BLUE LAKE (9,200)	BRAZORIA	7-01-70	9210	31.8			5,924

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	TOTAL 1980 PRODUCTION CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)	
3	BLUE LAKE (9400)	BRAZORIA	4-01-74	9529	28.2			44,002	
3	BLUE LAKE (9775)	BRAZORIA	2-23-79	9780	35.5	37	22	1,242	
3	BLUE LAKE (10,000)	BRAZORIA	10-05-66	10034	25.3			392,313	
3	BLUE LAKE (10,200)	BRAZORIA	3-01-67	10200	28.1	39,360	28,264	627,501	
3	BLUE LAKE (10,280 FBI)	BRAZORIA	3-03-67	10316	27.6			11,160	
3	BLUE LAKE (10370)	BRAZORIA	2-26-78	10399	30.2	16,397	8,847	64,138	
3	BLUE LAKE, W. (8350 FB-A)	BRAZORIA	5-08-71	8366	37.0	31,642	51,248	1,044,008	
3	BLUE LAKE, WEST (8400)	BRAZORIA	12-07-66	8386	38.6			101,349	
3	BLUE LAKE, WEST (9150 SAND)	BRAZORIA	9-06-56	9168	36.4			476	
3	BLUE MARSH (QUINN)	NEWTOM	10-20-61	7183	45.0			493,692	
	TRANS. FROM NEWTON, N./QUINN/, EFF. 1-1-62.								
3	BLUE MARSH (WILCOX B)	NEWTOM	10-20-61	9869	42.0			70,884	
	TRANS. FROM NEWTON, NORTH /WILCOX B/, EFF. 1-1-62.								
3	BLUE MARSH (WILCOX B-2)	NEWTOM	4-22-62	9878	46.3			271,080	
3	BLUE MARSH (WILCOX 9400)	NEWTOM	11-09-73	9402	37.1	43,169	7,216	44,790	
3	BLUE MARSH (Y-1)	NEWTOM	11-27-78	6654	44.6	30,133	4,903	9,929	
3	BLUE MARSH (Y-2)	NEWTOM	9-18-68	6662	48.9	42,483	35,029	440,861	
3	BLUE MARSH (Y-4-A)	NEWTOM	11-20-61	7045	46.0			177,251	
	TRANS. FROM NEWTON, N./Y-4-A/, EFF. 1-1-62.								
3	BLUE MARSH (Y-5-A)	NEWTOM	1-30-62	7097	46.0			2,485	
3	BLUE MARSH (YEGUA 5TH)	NEWTOM	1-01-62	7064	42.0	22,897	1,917	573,973	
	TRANS. FROM NEWTON, N. /5TH YEGUA/, EFF. 1-1-62.								
3	BLUE MARSH, E. (WILCOX 9420)	NEWTOM	7-18-75	9430	47.0		178	44,874	
3	BLUE MARSH, E. (WILCOX 9800)	NEWTOM	1-17-70	9868	47.4	40,791	39,366	1,018,966	
3	BLUE MARSH, W. (YEGUA 4-B)	NEWTOM	11-09-64	7028	44.9			115,820	
3	BLUE MARSH, W. (9500 WILCOX)	NEWTOM	8-08-69	9491	38.5			43,561	
3	BLUE MARSH, W (10050 WILCOX)	NEWTOM	6-27-80	10061	30.1	14,506	14,334	14,334	
3	BLUE RIDGE	FORT BEND	1919	4659	38.0	1,111	67,418	21,316,467	
3	BLUE RIDGE (FRIO 1)	FORT BEND	2-04-53	4030	28.8			51,258	
	TRANS. FROM BLUE RIDGE FLD., EFF. 5-1-53.								
3	BLUE RIDGE, EAST (VICKSBURG)	FORT BEND	6-01-56	7880	41.0			856,252	
3	BLUE RIDGE, N. (VICKSBURG)	FORT BEND	1-26-51	7810	28.0			1,610,615	
3	BLUE RIDGE, S. (VICKSBURG)	FORT BEND	6-21-54	7806	22.7			226,688	
3	BOGEY CREEK (WILCOX)	JASPER	6-07-78	11540	42.3			1,623	
3	BOISE (FRIO 9600)	ORANGE	9-29-73	9602	46.7	2	2	62,944	
3	BOLING	WHARTON	M 1923	4885	33.0	1,011	102,555	22,985,007	
3	BOLING (F-4 SD.)	FORT BEND	M 11-25-51	6834	26.4			0	
	CONS. INTO BOLING, SOUTH, 11-1-52.								
3	BOLING (F-6 SD.)	FORT BEND	M 5-13-52	6601	26.6			0	
	CONS. INTO BOLING, S., 11-1-52								
3	BOLING (F-7 SD.)	WHARTON	3-22-52	6248	26.5			0	
	CONS. INTO BOLING, S., 11-1-52								
3	BOLING (JAGO)	WHARTON	1923	4800	20.0	479	6,899	269,775	
	SEPARATED FROM BOLING FLD., 1-1-64.								
3	BOLING (SEGMENT A)	WHARTON	M 1-15-51	5100	27.2	12	1,057	814,294	
	SEPARATED FROM BOLING FIELD 1-15-51								
3	BOLING, SOUTH	WHARTON	M 11-01-52	6814	27.0	86,395	51,908	11,413,585	
	CONS. OF F-4, F-6, F-7 AND BOLING DOME F-10, 11-1-52								
3	BOLING DOME (F-10 SD.)	FORT BEND	M 9-13-52	6746	26.5			0	
	CONS. INTO BOLING, SOUTH, 11-1-52.								
3	BON WEIR	NEWTOM	8-06-51	11354	47.5			261,053	
3	BON WEIR (SPARTA)	NEWTOM	10-15-74	7716	39.0	11	59	11,253	
3	BON WEIR (8,500)	NEWTOM	7-27-68	8504	35.2	2,641	26,376	927,673	
3	BON WEIR (10600, E)	NEWTOM	7-18-72	10646	42.0	50	50	3,066	
3	BONNEY	BRAZORIA	6-16-50	7523	50.1			25,799	
3	BONNEY (FRIO UPPER)	BRAZORIA	11-02-53	7315	38.0	12,004	11,265	1,569,209	
3	BONNEY (7600 SAND)	BRAZORIA	10-02-54	7612	37.0	21,092	3,754	464,128	
3	BONNEY (7650 FRIO)	BRAZORIA	11-13-67	7653	41.0			22,586	
3	BONNEY (7800 FRIO)	BRAZORIA	3-25-58	7800	38.5			109,609	
3	BONNEY (7850 FRIO)	BRAZORIA	1-06-55	7825	39.0			150,560	
3	BONNEY (8100)	BRAZORIA	9-16-70	8096	40.8			786	
3	BONNEY (8160)	BRAZORIA	9-22-72	8164	38.3			6,687	
3	BONNEY (8300)	BRAZORIA	9-20-70	8298	35.4			37,749	
3	BONNEY, EAST (MARG)	BRAZORIA	5-25-77	7448	44.0	34,792	4,792	20,633	
3	BONNEY, N. (FRIO UPPER)	BRAZORIA	6-30-54	7511	39.0			129,141	
3	BONNEY, N. (FRIO 7660)	BRAZORIA	1-27-63	7660	39.0	3,926	10,166	467,530	
3	BONNEY, NORTH (7700)	BRAZORIA	7-23-62	7702	48.0	7,429	10,205	322,429	
3	BONNEY, NW (7260 MARG.)	BRAZORIA	2-17-72	7269	41.1	1,410	454	26,465	
3	BONNEY, NW. (7715 FRIO)	BRAZORIA	7-09-68	7724	39.0	13,320	4,966	159,986	
3	BONNEY, NW(7860 FRIO)	BRAZORIA	10-12-78	7858	40.0	8,825	4,211	13,214	
3	BONNEY, NW (7870 FRIO)	BRAZORIA	8-01-69	7879	35.7			169,173	
3	BONNEY, SOUTH (REEVES SD.)	BRAZORIA	6-28-52	10104	50.4			4,981	
3	BONNEY, W. (FRIO, UPPER)	BRAZORIA	1955	7291	38.0			8,647	
3	BONNEY TOWNSITE (MARG. FRIO)	BRAZORIA	12-27-60	7282	39.6			69,539	
3	BONUS (YEGUA 7600)	WHARTON	2-26-73	7592	39.8			0	
3	BORDEN ABEL	WHARTON	1940	5500	24.0			45,134	
3	BORDEN-HAMILL (WILCOX 9590)	COLORADO	5-22-75	9601	52.0			632	
3	BOYT (HACKBERRY 1ST)	JEFFERSON	7-01-57	7960	41.2			165,653	
3	BRACE (9400 SAND)	WASHINGTON	11-29-50	9364	36.0			34,567	
3	BRADEN (5400)	WHARTON	9-21-68	5379	32.0			15,227	
3	BRADLEY (Y-14)	HARDIN	6-11-67	8878	46.7			61,754	
3	BRAGG (WILCOX)	HARDIN	12-16-52	9808	31.0			10,870	
3	BRENHAM	WASHINGTON	M 1915	1400	17.0	165	15,640	861,422	
3	BRIAR BRANCH (NAVARRO)	BURLESON	6-20-70	3456	35.5	10	761	17,635	
3	BRIDGE CITY (HACKBERRY 8830)	ORANGE	10-09-66	8842	37.0			7,688	
3	BRIDGE CITY, N. (10, 100)	ORANGE	1-29-76	10111	25.0			2,332	
3	BRISCOE CANAL (10850)	BRAZORIA	5-04-79	10849	39.8	1,152	5,574	16,325	
3	BROOKSHIRE	WALLER	10-18-52	4560	37.8			44,220	
3	BROOKSHIRE (6800 SAND)	WALLER	10-15-54	6842	30.5			20,624	
	TRANS. FROM BROOKSHIRE FLD., 12-1-54.								
3	BROUSSARD (LEMONVILLE 1ST)	JEFFERSON	12-06-76	8754	37.5			12,185	
3	BROUSSARD (MODOSARIA 1ST)	JEFFERSON	2-28-61	9134	42.0			6,681	
3	BROUSSARD (SEABREEZE 8100)	JEFFERSON	8-02-61	8175	34.3			787	
3	BROUSSARD (SEABREEZE 8200)	JEFFERSON	7-17-60	9467	35.5			28,433	
3	BRYAN (BUDA)	BRAZOS	12-31-79	8250	42.0	4,400	11,609	15,596	
3	BRYAN MOUND	BRAZORIA	1949	3478	26.2			17,400	
3	BUCK SNAG	COLORADO	1942	6158	50.0			25,063	
3	BUCKEYE	MATAGORDA	1932	7750	38.0			857,457	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
3	BUCKEYE (10,000)	MATAGORDA	10-19-80	10006	52.0			218
3	BUCKEYE, SOUTH	MATAGORDA	1942	8100	36.0			65,652
3	BUCKEYE, SE. (8000)	MATAGORDA	1-31-76	7976	39.0			710
3	BUCKEYE, WEST (7900)	MATAGORDA	5-04-80	7940	37.5			13,977
3	BUFFALO CAMP (F-9 SEG A)	BRAZORIA	12-11-70	10605	27.2			232,189
3	BUFFALO CAMP, N (FRIO 10;750)	BRAZORIA	4-02-75	10761	26.1			3,555
3	BUNA	JASPER	1948	7459	46.0			16,629
3	BUNA (EY-2)	JASPER	12-05-58	7152	37.0			95,347
3	BUNA (WILCOX B)	JASPER	2-17-68	10864	43.0			12,644
3	BUNA (YEGUA 7300)	JASPER	10-05-77	7322	47.0		12	8,596
3	BUNA (Y-5 B)	JASPER	8-18-80	7275	38.0		3	761
3	BUNA (Y-7A)	JASPER	6-14-63	7474	47.6			58,723
3	BUNA (Y-8)	JASPER	1-03-63	7593	47.0			72,363
3	BUNA (Y-12)	JASPER	5-27-63	7682	47.0			140,367
3	BUNA, NORTH	JASPER	1-02-53	7179	37.8			118,647
	DIVIDED INTO VARIOUS FLDs., 1-1-54.							
3	BUNA, NORTH (YEGUA #1)	JASPER	3-27-54	5703	32.7			76,298
3	BUNA, NORTH (YEGUA #1-A)	JASPER	1-14-61	6767	38.5		4,267	75,675
3	BUNA, NORTH (YEGUA #5)	JASPER	1-29-54	7106	40.5		800	271,205
3	BUNA, NORTH (YEGUA #6)	JASPER	1-01-54	7191	37.8		737	254,739
	TRANS. FROM BUNA, NORTH, EFF. 1-1-54.							
3	BUNA, NORTH (YEGUA #6, WEST)	JASPER	7-08-63	7159	40.8			10,295
3	BUNA, NORTH (YEGUA #7)	JASPER	1-02-53	7206	38.0			867,159
	TRANS. FROM BUNA, N., 1-1-54.							
3	BUNA, NORTH (YEGUA #7A)	JASPER	6-12-53	7222	37.8			346,614
	TRANS. FROM BUNA, N. FLD., EFF. 1-1-54.							
3	BUNA, NORTH (YEGUA 12TH)	JASPER	3-06-53	8132	46.2			0
3	BUNA, NORTHWEST (WILCOX)	JASPER	9-11-59	11750	39.7			4,105
3	BUNA, WEST (EY-2)	JASPER	7-11-62	7155	42.8		162	257,292
3	BUNA, WEST (WILCOX)	JASPER	6-01-56	10958	44.3		1,618	18,793
3	BUNA, WEST (WILCOX 11,150)	JASPER	1-16-59	11750	42.1			8,313
3	BUNA, WEST (Y-8)	JASPER	9-11-62	7484	46.0			81,254
3	BUNKER HILL (Y-5A)	JASPER	10-18-74	8123	39.0		12	32,311
3	BUNKER HILL (Y-6A)	JASPER	9-12-70	8674	36.4		12	228,402
3	BUNKER HILL (Y-7A)	JASPER	2-02-71	8679	39.5		12	85,104
3	BUNKER HILL (Y-10)	JASPER	1-14-62	9146	51.0			3,188
3	BUNKER HILL (YEGUA #4)	JASPER	6-30-63	8491	52.7			7,959
3	BUNKER HILL (YEGUA #5)	JASPER	3-19-60	9210	45.8			37,904
3	BUNKER HILL, W. (YEGUA 7700)	JASPER	4-01-71	7701	41.2			5,401
3	BUNKER HILL, W. (YEGUA 7920)	JASPER	8-23-76	7927	41.0		1,854	10,406
3	BUNKER HILL, W. (YEGUA 8180)	JASPER	11-29-70	8183	42.1		5,910	3,029
3	BURMIL (NAVARRO B)	MILAM	M 7-20-70	3588	35.0		139	15,700
3	BURMIL (W-2 SAND)	BURLESCN	10-03-67	2659	19.5		30	6,807
3	BURRELL (WILCOX 10,100)	HARDIN	12-18-60	12000	47.4		39,728	6,122
	RECLASS. GAS 11-1-61.							
3	BUTTERMILK SLOUGH	MATAGORDA	1939	7850	45.0			10,451
3	CALDWELL (AUSTIN CHALK)	BURLESCN	M 6-29-78	8984	42.0		2,292,901	1,902,467
3	CALDWELL, NE (GEORGETOWN)	BURLESCN	4-28-80	7680	38.9		17,687	22,682
3	CALL	NEWTON	3-16-54	8300	37.1			0
3	CALL, S. (YEGUA 3RD)	JASPER	10-14-55	7120	42.0			248,461
3	CALL, SE. (WILCOX)	NEWTON	6-22-75	9376	47.4		16,419	39,062
3	CALL-FORBES (YEGUA 6560)	JASPER	8-30-64	6564	42.3			27,578
3	CALL JUNCTION (WILCOX)	JASPER	2-24-60	8884	41.8			98,254
3	CALL JUNCTION (WILCOX 8925)	JASPER	5-29-66	8929	46.2			76,396
3	CAMDEN (MOODBINE)	POLK	12-05-72	12538	34.9		527	1,121
3	CAMP ELEVEN	TYLER	1-09-42	8000	44.0		6,422	2,027
3	CAMP ELEVEN, N. (WILCOX 1-A)	TYLER	7-06-69	7852	43.6			742,656
3	CAMP RUBY (CARTER)	POLK	1-13-80	3612	35.0		191	6,171
3	CAMP RUBY (HOCKLEY 3000)	POLK	4-04-66	2996	35.0			58,637
3	CAMP RUBY (YEGUA 3500)	POLK	6-11-67	3536	38.0		7	2,630
3	CAMP RUBY (YEGUA 3645)	POLK	4-16-65	3645	46.8		103,113	19,222
3	CAMPTOWN	NEWTON	6-17-61	7203	37.7		14,040	15,039
3	CAMPTOWN (5630 SAND)	NEWTON	2-15-61	5627	29.6			62,621
3	CAMPTOWN (5640)	NEWTON	8-30-72	5641	31.2		10,876	3,580
3	CAMPTOWN (6400)	NEWTON	5-03-61	6400	31.6			38,479
3	CAMPTOWN (6720 SAND)	NEWTON	12-12-60	6719	42.0		1,298	4,266
3	CAMPTOWN (7180)	NEWTON	7-01-73	7185	40.0		7,317	3,190
3	CAMPTOWN, SOUTH (6720)	NEWTON	10-06-61	6702	42.0			131,875
3	CAMPTOWN, W. (5630)	NEWTON	5-03-71	5633	28.6			16,061
3	CANEY (LEWIS SAND)	MATAGORDA	1-05-61	10460	37.4		1,746	7,079
3	CAPLEN	GALVESTON	3-11-39	7516	34.0			7,930,143
3	CAPLEN (FB-1, 2 B)	GALVESTON	3-15-78	5140	28.1		24,441	31,476
3	CAPLEN (FB-1, 4-1)	GALVESTON	2-19-68	6076	30.5			105,096
3	CAPLEN (FB-1, 5-A)	GALVESTON	7-29-53	6649	31.8			129,101
	FORMERLY CARRIED AS CAPLEN /BLOCK 1 RES. 5-A/							
3	CAPLEN (FB-1, 5-W)	GALVESTON	8-15-62	6456	30.3			275,617
	FORMERLY CARRIED AS CAPLEN /BLOCK 1, RES. 5-W/							
3	CAPLEN (FB-1, 5-X)	GALVESTON	6-01-80	6552	30.5		9,275	18,243
3	CAPLEN (FB-1, 5-Y)	GALVESTON	10-24-75	6599	31.6		8,898	61,169
3	CAPLEN (FB-1, 6)	GALVESTON	12-31-55	6990	32.2			17,580
3	CAPLEN (FB-1, 6B)	GALVESTON	5-25-80	6999	32.7		12,436	6,381
3	CAPLEN (FB-1, 7)	GALVESTON	1939	7064	34.0		2,454	913
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN (FB-1, 8-X)	GALVESTON	7-13-66	7177	32.0			4,455
3	CAPLEN (FB-1, 9)	GALVESTON	1939	7205	34.0		30,073	13,124
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN (FB-1, 9-A)	GALVESTON	6-12-53	7290	33.6		107	389
	FORMERLY CARRIED AS CAPLEN /BLOCK 1, RES. 9-A/							
3	CAPLEN (FB-1, 10)	GALVESTON	1939	7468	34.0		133,113	47,637
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN (FB-1, 10-X)	GALVESTON	10-06-53	7592	35.6			189,394
	FORMERLY CARRIED AS CAPLEN /BLOCK 1, RES. 10-X/							
3	CAPLEN (FB-2, 2-A)	GALVESTON	6-14-68	5078	27.2			319,230
3	CAPLEN (FB-2, 2-A-1)	GALVESTON	2-04-79	5070	26.8		5,675	212
3	CAPLEN (FB-2, 2-B)	GALVESTON	8-10-75	5207	27.8			10,107
3	CAPLEN (FB-2, 2-B1)	GALVESTON	8-13-74	5222	29.5			13,984
3	CAPLEN (FB-2, 2-X)	GALVESTON	8-06-68	4443	27.7			8,052
3	CAPLEN (FB-2, 4-B)	GALVESTON	5-05-64	6205	32.1			3,905
	13,206							

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)
3	CAPLEN (FB-2, 5)	GALVESTON	8-18-70	6372	32.5			59,446
3	CAPLEN (FB-2, 5-A)	GALVESTON	8-24-55	6806	32.2	4,399	1,289	420,794
	FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 5-A/							
3	CAPLEN (FB-2, 5-C)	GALVESTON	8-15-77	6898	32.8			10,254
3	CAPLEN (FB-2, 5-W)	GALVESTON	5-01-74	6597	33.7	27,138	6,432	98,553
3	CAPLEN (FB-2, 5-Y)	GALVESTON	7-21-69	6756	35.8			1,542
3	CAPLEN (FB-2, 6)	GALVESTON	1939	7133	34.0	61,980	16,123	566,960
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN (FB-2, 6-A)	GALVESTON	4-20-72	7112	36.1			26,285
3	CAPLEN (FB-2, 6-B)	GALVESTON	1939	7172	34.0	5,584	4,294	184,798
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN (FB-2, 6-B-1)	GALVESTON	6-12-75	7145	33.5			44,028
3	CAPLEN (FB-2, 6-X)	GALVESTON	9-22-75	6986	35.3	8,237	688	47,385
3	CAPLEN (FB-2, 7)	GALVESTON	10-18-59	7215	31.8			202,559
	FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 7/							
3	CAPLEN (FB-2, 9)	GALVESTON	1939	7378	34.0	43,310	45,696	980,050
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN (FB-2, 9-A)	GALVESTON	5-01-58	7474	33.3			253,995
	FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 9-A/							
3	CAPLEN (FB-2, 10-X)	GALVESTON	4-01-53	7771	36.8			402,687
	FORMERLY CARRIED AS CAPLEN /BLOCK II, RES. 10-X/							
3	CAPLEN (FB-2A 1-A)	GALVESTON	5-29-65	3940	26.5			6,191
3	CAPLEN (FB-2A, 2A2)	GALVESTON	8-06-80	5180	26.0	31,637	1,458	1,458
3	CAPLEN (FB-2A, 2-B)	GALVESTON	12-10-79	5272	28.6	2,405	2,059	3,255
3	CAPLEN (FB-2A, 2B3)	GALVESTON	6-20-77	5828	30.1			63,189
3	CAPLEN (FB-2A, 4)	GALVESTON	10-01-75	6148	31.7			8,067
3	CAPLEN (FB-2A 4-B)	GALVESTON	2-17-62	6289	37.2			407
3	CAPLEN (FB-2B 4)	GALVESTON	11-09-67	6066	31.9			5,600
3	CAPLEN (FB-3, 1-B)	GALVESTON	1939	4107	34.0			33,951
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN (FB-3, 2-A)	GALVESTON	1-17-76	5185	28.2	34,356	5,519	12,731
3	CAPLEN (FB-3, 2-A1)	GALVESTON	3-22-65	5159	28.0			4,593
3	CAPLEN (FB-3, 2-A2)	GALVESTON	1953	5222	34.0	12,126	2,592	314,077
	TRANS. FROM CAPLEN FLD. 9-1-56							
3	CAPLEN (FB-3, 2-Y)	GALVESTON	1939	4585	34.0			20,268
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN (FB-3, 2-Y1)	GALVESTON	9-09-68	4632	27.5			19,887
3	CAPLEN (FB-3, 2-Z1)	GALVESTON	1939	5040	34.0	4,893	2,704	47,471
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN (FB-3, 5-W)	GALVESTON	7-04-80	6768	32.8	6,197	8,186	8,186
3	CAPLEN (FB-3A, 2)	GALVESTON	10-07-75	4467	27.0			1,223
3	CAPLEN (FB-3A 2-X)	GALVESTON	3-20-66	4563	27.0			7,485
3	CAPLEN (FB-4, 2-B4)	GALVESTON	1934	5622	34.0	22,123	7,541	357,900
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CAPLEN (FB-4, 5-W)	GALVESTON	6-12-68	6449	33.6			5,913
3	CAPLEN (FB-4A 2-B4)	GALVESTON	11-20-60	5602	30.4			148,361
3	CAPLEN (FB-5, 9)	GALVESTON	2-13-53	7308	33.0	3,001	3,728	354,650
	FORMERLY CARRIED AS CAPLEN /BLOCK V, RES. 9/							
3	CAPLEN (FB-5, 10)	GALVESTON	1-28-53	7555	36.7	36,693	19,557	665,027
3	CAPLEN (FB-6, 1-W)	GALVESTON	12-04-55	3932	25.1			110,480
3	CAPLEN (FB-7, 2-W)	GALVESTON	8-28-56	4834	28.2			76,279
3	CAPLEN (FB-8, 1-A)	GALVESTON	11-30-73	4412	24.5	30,952	25,042	72,380
3	CAPLEN (MIOCENE 4430)	GALVESTON	1-12-77	4432	26.1	12	16,535	95,771
3	CAPLEN (MIOCENE 4650)	GALVESTON	1939	4710	34.0			56,414
	TRANS. FROM CAPLEN FLD. 6-1-65							
3	CARAWAY (GEORGETOWN)	MADISON	11-17-62	9207	36.0			111,462
3	CARLTON SPEED (YEGUA 4600)	GRIFFITH	12-03-67	4617	40.0	19	3,542	181,264
3	CASTILLO (WILCOX 1ST)	JASPER	7-16-63	9885	45.0			471
3	CASTILLO (WILCOX 2ND)	JASPER	7-01-63	9976	43.0			2,065
3	CASTILLO (YEGUA #1)	JASPER	6-17-63	6841	44.5			10,642
3	CASTILLO (YEGUA #2)	JASPER	3-08-51	6992	40.5	6,797	3,830	47,934
3	CASTILLO (YEGUA #3)	JASPER	11-10-76	7055	42.5			2,577
3	CASTILLO (YEGUA #5)	JASPER	7-21-56	7186	45.0			98,259
	TRANS. FROM CASTILLO /YEGUA #5 GAS FIELD/							
3	CASTILLO (YEGUA 5-A)	JASPER	6-15-77	7205	43.1	16,727	7,452	23,661
3	CASTILLO (YEGUA #6)	JASPER	1952	7252	40.0	355	56	29,046
	RECLASS TO GAS							
3	CASTILLO (YEGUA #7)	JASPER	1-02-79	7353	40.0	9,120	18,682	41,295
3	CASTILLO (YEGUA #7-A)	JASPER	6-06-75	7320	42.0	34,738	56,665	281,246
3	CASTILLO (YEGUA 8)	JASPER	3-02-78	7317	42.5	7,619	16,762	45,432
3	CASTILLO (YEGUA #8-A)	JASPER	10-01-75	7363	43.1	6,048	18,978	103,745
3	CASTILLO (YEGUA #11)	JASPER	10-17-75	7553	41.6			0
3	CASTILLO, W. (YEGUA # 6)	JASPER	11-18-53	7233	43.8	6,297	6,047	85,363
3	CASTILLO, W. (YEGUA #12)	JASPER	5-17-52	7614	44.8	4,567	3,346	140,765
3	CECIL NOBLE	COLORADO	10-31-51	8542	34.5			710
3	CECIL NOBLE (-B- SAND)	COLORADO	1-01-53	8414	34.4			39,541
3	CECIL NOBLE (HOUSH)	COLORADO	9-08-53	9667	33.0			143,850
3	CECIL NOBLE (ZWIEGEL)	COLORADO	2-04-54	10128	34.6			6,131
3	CECIL NOBLE (9350)	COLORADO	12-12-65	9536	41.5			2,510
3	CEDAR BAYOU	CHAMBERS	M 1939	7181	36.0			62,099
3	CEDAR BAYOU, NORTH	HARRIS	M 12-07-50	6362	29.5	490	9,994	1,069,408
3	CEDAR BAYOU, N. (ILFREY SD)	CHAMBERS	7-20-52	8128	32.3			61,781
3	CEDAR BAYOU, N. (MARGINULINA)	HARRIS	M 3-30-51	6308	29.0	71	1,685	852,280
3	CEDAR BAYOU, N. (MUCKELROY)	HARRIS	1-19-51	6316	30.0			265,067
3	CEDAR BAYOU, NW (MARG 2)	CHAMBERS	3-21-80	6313	29.2	5	1,622	1,622
3	CEDAR BAYOU, SOUTH (MUCKELROY)	CHAMBERS	6-14-52	6476	30.3			0
3	CEDAR POINT	CHAMBERS	2-12-38	6040	36.0	51,402	105,217	17,946,154
3	CEDAR POINT (FRID MIDDLE)	CHAMBERS	8-09-63	6142	40.2			45,147
3	CEDAR POINT (FRID STRAY UPPER)	CHAMBERS	8-13-78	5826	36.5			6,213
3	CEDAR POINT (MIOCENE D-1)	CHAMBERS	11-11-69	4505	25.8			21,126
3	CHALMERS (8800 SAND)	MATAGORDA	2-12-60	8800	35.2			7,121
3	CHALMERS (8900 SAND)	MATAGORDA	3-14-60	8909	34.5			100,869
3	CHAMBERS (NAVARRO)	BURLESON	6-04-55	3546	32.0	8,836	5,035	101,869
3	CHAMPION (WILCOX 8670)	JASPER	9-12-75	8680	47.6	48,437	57,231	477,639
3	CHAMPION (WILCOX 8730)	JASPER	9-12-75	8740	48.0	46,642	22,544	135,798
3	CHAMPION (WILCOX 8760)	JASPER	4-16-59	8760	44.5	2,342	3,380	151,562
3	CHAMPION (WILCOX 9050)	JASPER	7-04-59	9050	45.1			458,643
3	CHEEK (7150)	JEFFERSON	7-13-73	7165	38.0			17,985

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE PRODUCTION TO 1-1-81 (BBL)
3	CHEEK (7200)	JEFFERSON	7-02-72	7198	38.2			66,826
3	CHENANGO	BRAZORIA	1-27-41	9562	31.7			3,028,234
	TRANSFERRED TO VARIOUS FIELDS 10-1-66.							
3	CHENANGO (8100 FRIO)	BRAZORIA	1-09-57	8186	36.2	51,440	15,349	2,246,189
3	CHENANGO (8500 -A- SD.)	BRAZORIA	1-27-41	8539	32.0	16,612	7,220	315,497
	TRANS. FROM CHENANGO FIELD 10-1-66							
3	CHENANGO (8500 -B- SD.)	BRAZORIA	1-27-41	8543	32.0	25,408	15,204	181,012
	TRANS. FROM CHENANGO FIELD 10-1-66							
3	CHENANGO (8700)	BRAZORIA	1-08-67	8735	35.6			212
3	CHENANGO (8900 -A- SD.)	BRAZORIA	1-27-41	8933	32.0	10,182	12,099	233,771
	TRANS. FROM CHENANGO FIELD 10-1-66							
3	CHENANGO (8950 SD.)	BRAZORIA	1-27-66	8950	32.0	19,004	4,770	174,984
	TRANS. FROM CHENANGO FIELD 10-1-66							
3	CHENANGO (9100)	BRAZORIA	12-29-80	9111	34.7			0
3	CHENANGO (9520)	BRAZORIA	11-14-80	9507	28.4	2,833	5,013	5,013
3	CHENANGO, E. (CLEMENTS)	BRAZORIA	11-10-64	9563	32.0			10,702
3	CHENANGO, EAST (9560 FRIO)	BRAZORIA	6-26-67	9559	37.5			19,570
3	CHENANGO, EAST (9900 FRIO)	BRAZORIA	2-18-64	9889	38.0			9,207
3	CHENANGO, WEST (8150 SAND)	BRAZORIA	5-29-58	8182	31.8			6,061
	TRANS. FROM CHENANGO /8100 FRIO/, 10-1-58.							
3	CHENANGO, WEST (8200)	BRAZORIA	2-14-79	8200	32.8	2,754	11,283	29,671
3	CHENANGO, WEST (8500 SD.)	BRAZORIA	3-28-60	8562	32.1	214	6,110	45,820
3	CHENANGO, WEST (8950)	BRAZORIA	3-11-60	8932	31.8			74,431
3	CHESTERVILLE	COLORADO	1945	6080	37.0			3,993
3	CHESTERVILLE, NORTH (6000 SAND)	COLORADO	8-27-58	6032	46.4			78,434
	RECLASSIFIED FROM GAS, 8-27-58.							
3	CHESTERVILLE, NORTH (6700)	COLORADO	7-02-62	6699	35.9			20,441
3	CHIMNEY BAYOU (10,400)	CHAMBERS	4-23-66	10400	36.8			8,209
3	CHINA (HACKBERRY, UPPER)	JEFFERSON	10-09-57	7494	37.3			214,947
	TRANS. TO CHINA, S. FIELD 8/1/59							
3	CHINA, SOUTH	JEFFERSON	6-02-39	7900	39.0	1,236	6,273	4,321,331
3	CHINA, SOUTH (HACKBERRY -A-1-)	JEFFERSON	9-16-60	7426	39.3	1,236	2,016	278,819
3	CHINA, SE (MODOSARIA 2ND)	JEFFERSON	7-11-80	8680	33.5	1,683	5,468	5,468
3	CHINA, SW. (7850)	JEFFERSON	1-14-75	7878	39.0	9	4,528	68,482
3	CHINA GROVE (FRIO 7860)	BRAZORIA	10-05-71	7867	38.0			41,714
3	CHOCOLATE BAYOU	BRAZORIA	1946	11423	50.0			1,724,341
3	CHOCOLATE BAYOU (ALIBEL)	BRAZORIA	10-01-52	11423	50.0	114,377	63,840	9,585,049
	TRANS. FROM CHOCOLATE BAYOU /UPPER FRIO/, EFF. 10-1-52.							
3	CHOCOLATE BAYOU (ANDRAU S SEG)	BRAZORIA	1-02-63	12238	43.6			12,082
3	CHOCOLATE BAYOU (BNFLD VI ZD)	BRAZORIA	4-23-46	11080	30.9			184,356
3	CHOCOLATE BAYOU (BNFLD XIV SD.)	BRAZORIA	6-10-63	11037	30.4			213,574
3	CHOCOLATE BAYOU (FREEMAN)	BRAZORIA	1955	10670	43.0	48,852	10,416	103,310
3	CHOCOLATE BAYOU (FREEMAN VII Z)	BRAZORIA	6-05-59	10707	46.1			13,879
3	CHOCOLATE BAYOU (FRIO G)	BRAZORIA	10-17-77	9550	46.2			501
3	CHOCOLATE BAYOU (FRIO UPPER)	BRAZORIA	5-04-50	8747	47.9	230,856	68,735	21,371,086
3	CHOCOLATE BAYOU (GRUBBS SAND)	BRAZORIA	11-24-59	8924	40.8			669,650
3	CHOCOLATE BAYOU (HARRIS)	BRAZORIA	3-04-52	10608	38.7	10,093	1,367	37,114
3	CHOCOLATE BAYOU (HO-FMS. VI-A-Z)	BRAZORIA	4-07-41	9920	38.0			5,250,755
3	CHOCOLATE BAYOU (RYCADE SD. VII)	BRAZORIA	3-14-54	10793	36.5			74,500
3	CHOCOLATE BAYOU (9020)	BRAZORIA	9-03-74	9034	41.5	140,126	61,691	929,141
3	CHOCOLATE BAYOU (9,400)	BRAZORIA	11-20-64	9406	44.5			559
3	CHOCOLATE BAYOU (10570)	BRAZORIA	7-06-80	10572	42.0	70,200	10,425	10,425
3	CHOCOLATE BAYOU, S. (S SD.)	BRAZORIA	10-12-60	13441	39.6			4,817
3	CHOCOLATE BAYOU, SE. (WEITING, LO.)	BRAZORIA	2-16-66	11786	35.5	23,331	991	203,827
3	CHRISMAN	BURLESON	6-26-47	3440	37.0	38,888	23,660	397,873
3	CISTERN	FAYETTE	9-20-43	1187	18.0	1,823	3,044	228,190
3	CISTERN (FB III, WILCOX -B-)	FAYETTE	4-19-66	1269	18.3			4,017
3	CISTERN (FB IV, 1125)	FAYETTE	4-25-66	1125	18.7	12	847	17,362
3	CISTERN (WILCOX -J-)	FAYETTE	2-15-66	2258	15.9	12	659	15,363
3	CISTERN (WILCOX -L-)	FAYETTE	6-11-79	2871	20.0	2	20	80
3	CISTERN, NORTH	FAYETTE	M 5-18-52	1130	17.5	12	1,345	22,201
3	CLAM LAKE	JEFFERSON	12-28-37	2387	34.0	38,040	272,465	18,427,362
3	CLAY CREEK	WASHINGTON	1928	1179	23.0	93	163,254	11,731,658
3	CLAY CREEK (SPARTAN 1200)	WASHINGTON	3-20-79	1295	20.8	6,827	659	1,024
3	CLAY CREEK (WILCOX LOWER)	WASHINGTON	1-29-50	5005	43.1	14	154	926,419
3	CLAY CREEK (WILCOX LOWER 4700)	WASHINGTON	9-02-59	4686	45.0			25,605
	TRANS. FROM CLAY CREEK /WILCOX, LO./, 11-27-59.							
3	CLAY POINT (QUINN SAND)	NEWTON	5-03-61	7521	51.3	13,776	11,666	77,876
3	CLAY POINT (YEGUA 7050)	NEWTON	1-13-63	7051	44.5			771
3	CLAY POINT (YEGUA 7410)	NEWTON	8-10-64	7413	40.0			3,603
3	CLAY POINT, SOUTH (WILCOX)	NEWTON	5-24-80	10290	50.0	1	196	196
3	CLEAR CREEK (WILCOX)	WALLER	3-03-52	10147	50.4			18,804
	FORMERLY SHOWN AS CLAY CR. /WILCOX/ IN ERROR.							
3	CLEAR LAKE	HARRIS	1938	6184	28.0	1,060,757	127,032	23,195,865
3	CLEAR LAKE (FRIO 1-A, GRABEN)	HARRIS	10-01-69	5954	45.5			45,025
3	CLEAR LAKE (FRIO 1-D)	HARRIS	8-29-62	6048	30.5			19,651
3	CLEMENS (4700)	BRAZORIA	11-01-76	4731	27.6			12,739
3	CLEMENS, NE. (FRIO B)	BRAZORIA	12-29-74	9820	43.6			54,334
3	CLEMENS, S.W. (FRIO A)	BRAZORIA	4-09-79	10758	54.8	5,782	662	1,698
3	CLEMENS DOME	BRAZORIA	1-01-78	5000	34.0			0
3	CLEVELAND	LIBERTY	1933	5893	38.5	12,285	26,094	4,588,913
3	CLEVELAND (COCKFIELD A, E SEG)	LIBERTY	5-19-54	5726	43.0			638,118
3	CLEVELAND (COCKFIELD A, NE SEG)	LIBERTY	7-12-54	5894	42.0			355,576
3	CLEVELAND (WILCOX 9000)	LIBERTY	8-23-68	9244	37.7			8,329
3	CLEVELAND (YEGUA 6400)	LIBERTY	5-14-74	6448	44.4			34,309
3	CLEVELAND, NORTH	LIBERTY	2-12-45	5785	40.3	7,536	42,103	3,174,334
3	CLEVELAND, S. (YEGUA 6250)	LIBERTY	6-11-77	6271	39.4	23,670	21,847	76,550
3	CLEVELAND, S (YEGUA 6400)	LIBERTY	12-22-78	6576	39.6	46,658	3,033	10,447
3	CLEVELAND, S. (YEGUA 7000)	LIBERTY	8-08-77	6986	47.8			41,429
3	CLEVELAND, S. (6550)	LIBERTY	8-09-74	6576	46.2	54,176	2,514	52,594
3	CLEVELAND S.E. (YEGUA)	LIBERTY	9-05-78	5771	44.7	11,289	21,000	58,683
3	CLEVELAND TOWNSITE (KIRBY SAND)	LIBERTY	5-26-52	8892	37.0			42,731
3	CLEVELAND TOWNSITE (QUINN SAND)	LIBERTY	11-08-58	8855	35.0			56,275
3	CLEVELAND TOWNSITE, NW.	LIBERTY	2-22-54	8849	36.9	3,015	6,144	88,831
3	CLINTON	HARRIS	1937	6500	24.0			1,691,997
3	CLINTON (FRIO)	HARRIS	11-07-50	5138	30.1			2,614
3	CLINTON (FRIO 4400)	HARRIS	2-23-66	4419	24.0			5,545
3	CLINTON (FRIO 4500)	HARRIS	12-01-54	4524	24.0			98,177

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL/S)
TRANS. FROM CLINTON FIELD, EFF. 12-1-54.								
3	CLINTON (FRIO 4600)	HARRIS	1-10-75	4624	26.9	722	1,963	13,379
3	CLINTON (FRIO 5000)	HARRIS	7-18-63	5017	26.1			3,127
3	CLINTON (FRIO 5000 SAND)	HARRIS	12-01-52	4990	29.0			8,129
3	CLINTON (FRIO 5050)	HARRIS	7-20-77	5020	29.0			1,416
3	CLINTON (FRIO 5100)	HARRIS	6-25-59	5125	32.0			37,584
3	CLINTON (FRIO 5300)	HARRIS	4-01-55	5324	39.4			14,891
3	CLINTON (FRIO 5700)	HARRIS	2-16-53	5744	30.5			9,493
3	CLINTON (FRIO 5800)	HARRIS	10-09-58	5831	32.0			4,618
3	CLINTON (MIOCENE 3800 SEG B)	HARRIS	5-31-60	3816	25.0	12	3,659	282,730
TRANS. FROM CLINTON /3800 LOWER/, 7-1-60.								
3	CLINTON (MIOCENE 3800 UP. SEG B)	HARRIS	8-02-60	3802	24.0	12	710	145,293
TRANS. FROM CLINTON /3800 LOWER/, EFF. 8-2-60.								
3	CLINTON (MIOCENE 3800 UP. SEG C)	HARRIS	11-04-62	3734	22.3			157,707
3	CLINTON (VICKSBURG)	HARRIS	3-11-50	6394	38.7			125,749
3	CLINTON (VICKSBURG-A)	HARRIS	11-23-75	6667	36.0	3,300	3,186	25,470
3	CLINTON (VICKSBURG #1)	HARRIS	11-20-65	6718	32.9			302,202
3	CLINTON (VICKSBURG 6500 SAND)	HARRIS	2-01-58	6440	33.2			26,995
3	CLINTON (VICKSBURG 6700 SD.)	HARRIS	3-16-52	6648	37.5			166,909
3	CLINTON (VICKSBURG 6700, E.)	HARRIS	8-18-71	6658	37.4			87,690
3	CLINTON (Y-5 SAND)	HARRIS	4-03-57	9770	23.2			56,611
3	CLINTON (3700 SAND)	HARRIS	6-29-60	3692	23.0	24	764	142,618
3	CLINTON (3800 LOWER)	HARRIS	12-28-58	3832	26.0			66,892
3	CLINTON (3800 STRINGER SEG B)	HARRIS	7-07-61	3802	23.0			141,957
3	CLINTON (4100)	HARRIS	4-27-62	4078	30.0			49,457
3	CLINTON (4400)	HARRIS	10-17-61	4416	22.9			365,411
3	CLINTON (5630)	HARRIS	5-29-62	5620	36.0			20,565
3	CLINTON, SOUTH	HARRIS	7-23-51	6467	39.0			49,989
3	CLINTON, S. (VICKSBURG #1)	HARRIS	12-17-64	6524	35.2			238,819
3	CLINTON, S. (VICKSBURG #2)	HARRIS	12-06-64	6554	36.5			15,971
3	CLINTON, S. (4500)	HARRIS	8-01-70	4504	23.6			38,001
3	CLINTON, S. (6500)	HARRIS	7-04-70	6516	34.4			75,885
3	CLINTON, WEST (5300)	HARRIS	2-20-62	5298	29.4			110,728
3	CLODINE	FORT BEND	6-19-51	7700	42.0	20,437	30,002	2,233,756
3	CLODINE, NORTH (EY-1 SAND)	HARRIS	M 7-02-56	7344	42.5	31,390	4,516	246,070
3	CLODINE, NORTH (YEGUA 7600)	HARRIS	M 1-26-63	7576	43.5			8,116
3	CLODINE, NORTH (YEGUA 8020)	HARRIS	1-17-59	8206	32.0			12,574
3	CLODINE, SW. (MCCRARY SAND)	FORT BEND	11-13-51	7310	40.1	5,485	8,993	48,868
3	CLODINE, WEST (1200)	FORT BEND	3-01-75	7224	46.4	9,730	678	7,939
3	COCKBURN (MARG)	WHARTON	8-28-80	5858	28.0	4	4,848	4,848
3	COLD SPRINGS	SAN JACINTO	3-04-45	7960	34.0			2,656,163
3	COLD SPRINGS (WILCOX 7,525)	SAN JACINTO	5-03-59	7906	39.0			2,752
3	COLD SPRINGS (WILCOX 10,300)	SAN JACINTO	2-18-75	10220	43.8	1,615	676	2,723
3	COLDSPRINGS (YEGUA -C- 4400)	SAN JACINTO	2-24-75	4415	42.0	657	5,586	29,175
3	COLD SPRINGS (YEGUA D)	SAN JACINTO	5-15-77	4430	45.0	4	158	3,119
3	COLD SPRINGS (YEGUA "E")	SAN JACINTO	9-22-79	4442	41.0	9	666	935
3	COLD SPRINGS, E. (WILCOX 7820)	SAN JACINTO	9-26-78	7828	31.2	310	3,208	7,359
3	COLD SPRINGS, E. (WILCOX 7820)	SAN JACINTO	9-26-78	7828	31.2			0
3	COLD SPRINGS, E. (WILCOX 7875)	SAN JACINTO	3-24-63	7878	31.6	240	1,917	252,963
3	COLINE	SAN JACINTO	7-27-49	4382	42.3			810,541
3	COLINE, WEST (YEGUA -B-)	SAN JACINTO	3-01-66	4462	42.0			15,286
3	COLLEGE HILLS (AUSTIN CHALK)	BRAZOS	1-07-80	9960	43.0	720	2,344	5,538
3	COLLEGEPORT (5-A,EAST)	MATAGORDA	3-01-62	4180	25.7			14,863
TRANS. FROM COLLEGEPORT, N. /FRIC, LO./, EFF. 3-1-62.								
3	COLLEGEPORT (6-A)	MATAGORDA	2-02-62	4280	27.4			466
3	COLLEGEPORT, NORTH (C-2 SAND)	MATAGORDA	11-20-56	8182	39.4			398,440
3	COLLEGEPORT, NORTH (FRIO, LO.)	MATAGORDA	10-22-55	10118	46.0			4,117
TRANS. TO COLLEGEPORT /5-A-EAST SAND/, EFF. 3-1-62.								
3	COLLINS LAKE	BRAZORIA	7-22-49	9182	33.1	12,154	5,456	311,277
3	COLLINS LAKE (9150)	BRAZORIA	10-16-71	9151	56.5			9,344
3	COLLINS LAKE S. (FRIO 9800)	BRAZORIA	5-11-78	9799	36.0			11,392
3	COLTIN (WILCOX 9000)	COLORADO	2-11-71	9029	41.8			20,837
3	COLUMBUS	COLORADO	3-18-44	9232	46.0	425,678	14,593	5,187,299
3	COLUMBUS (6-A WILCOX)	COLORADO	8-30-63	7406	38.2			30,989
3	COLUMBUS (6-B WILCOX)	COLORADO	9-13-63	7752	47.6	5,586	449	66,004
3	COLUMBUS (6-G)	COLORADO	3-03-61	8075	37.5			15,842
TRANS. FROM COLUMBUS FIELD, EFF. 9-13-61.								
3	COLUMBUS (7-E WILCOX N)	COLORADO	12-22-65	8500	40.9			127,346
3	COLUMBUS (9-B)	COLORADO	6-23-56	8795	36.9			334,713
3	COLUMBUS (10-A)	COLORADO	9-05-56	9084	37.0			291,755
TRANS. FROM COLUMBUS /ZONE 10-C/.								
3	COLUMBUS (10-C)	COLORADO	4-23-56	9235	38.2	56,129	3,390	380,938
3	COLUMBUS (10-E WILCOX)	COLORADO	4-20-63	9281	42.6			46,954
3	COLUMBUS (11-A)	COLORADO	10-07-55	9288	39.0	48,813	3,031	1,113,743
3	COLUMBUS (11-F-N)	COLORADO	3-18-44	9625	46.0			202,386
SEPARATED FROM COLUMBUS FIELD 9/13/61								
3	COLUMBUS (7050)	COLORADO	10-13-66	7071	40.0	74,101	25,971	317,552
3	COLUMBUS, WEST (WILCOX 10-A)	COLORADO	4-08-62	9092	43.7			3,078
3	COLUMBUS, WEST (WILCOX 11-B)	COLORADO	11-17-59	10495	43.7			11,006
3	CONROE	MONTGOMERY	1931	5200	38.0	25,877,316	16,645,899	654,618,071
3	CONROE (COCKFIELD UPPER)	MONTGOMERY	1931	5200	39.0	106,600	40,407	4,745,958
TRANS. FROM CONROE FLD., 8-1-56								
3	CONROE (F-4)	MONTGOMERY	5-14-77	3618	19.0			3,590
3	CONROE (P-20 FB-1)	MONTGOMERY	6-01-72	1442	18.9			1,073
3	CONROE, SOUTH (WILCOX 8650)	MONTGOMERY	5-17-79	8671	29.0	12	918	1,942
3	CONROE, WEST	MONTGOMERY	5-20-41	4734	36.0			463,672
3	CONROE TOWNSITE (CKFLD.)	MONTGOMERY	1-28-54	5383	36.2	37,975	14,677	4,104,451
3	CONROE TOWNSITE (CKFLD.1ST,UP)	MONTGOMERY	1954	4934	41.0	3,290	1,478	133,898
3	CONROE TOWNSITE (CKFLD.2ND,UP)	MONTGOMERY	1954	4968	36.0	16,069	7,613	849,561
3	COPELAND CREEK	POLK	3-13-49	7155	38.2			593,483
3	COPELAND CREEK (SPARTA)	POLK	10-07-73	7512	37.0			4,035
3	COPELAND CREEK (3200 SAND)	POLK	1950	3200	33.7	17,666	21,705	483,231
SEPARATED FROM COPELAND CREEK, 9-1-50.								
3	COPELAND CREEK (3500)	POLK	11-05-74	3525	32.6	1,025	5,031	29,967
3	COPELAND CREEK, EAST	POLK	11-08-49	3342	32.3	192	15,335	343,625
3	COTTON LAKE	CHAMBERS	1936	6307	30.0	4,618	3,112	1,567,788
3	COTTON LAKE (HOWARD NO. 1 SD.)	CHAMBERS	9-02-69	6338	30.9			1,244
3	COTTON LAKE (HOWARD NO. 2 SD.)	CHAMBERS	9-04-69	6368	30.4	13,206	32,685	1,035,476

RAILROAD COMMISSION OF TEXAS
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 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)	
3	COTTON LAKE, E. (FRIO 6330)	CHAMBERS	8-13-68	6332	35.4	5,092	5,348	264,183	
3	COTTON LAKE N (MARG. 6220)	CHAMBERS	6-13-79	6231	30.6	54,593	5,586	11,027	
3	COTTON LAKE, NORTH (MARG.6280)	CHAMBERS	1-27-78	6292	33.2	84,483	17,871	58,117	
3	COTTON LAKE, SOUTH	CHAMBERS	1937	6526	30.0	1,526	15,146	6,430,043	
3	COTTON LAKE, W. (FRIO 7900)	CHAMBERS	11-27-70	7874	38.0			5,767	
3	COTTON LAKE, W. (MARG)	CHAMBERS	12-13-80	6300	29.1	241	482	482	
3	COTTONWOOD	LIBERTY	10-20-43	8205	26.3	1,139	36,281	2,760,660	
3	COTTONWOOD (FRIO 2ND)	LIBERTY	7-21-67	7731	28.0			180,234	
3	COTTONWOOD (FRIO 7500)	LIBERTY	10-21-68	7495	27.0			73,421	
3	COTTONWOOD (FRIO 7550)	LIBERTY	8-20-69	7558	27.0			22,727	
3	COTTONWOOD (FRIO 7750)	LIBERTY	3-08-62	7752	26.0	659	36,707	491,501	
3	COTTONWOOD, E. (MODASARIA)	LIBERTY	7-05-53	8510	38.7			2,528	
3	COTTONWOOD, S. (8300)	LIBERTY	12-13-75	8310	29.1	3,185	30,931	242,360	
3	COTTONWOOD, SW. (FRIO 1)	LIBERTY	7-21-69	7705	25.0			23,088	
3	COTTONWOOD, SW. (FRIO 2)	LIBERTY	7-21-69	7742	24.8	397	5,815	87,273	
3	COX (FRIO 2ND SAND)	WHARTON	4-08-51	5565	27.4	12	323	326,725	
3	COX (FRIO 5665)	WHARTON	3-24-65	5671	37.0			879	
3	COX (FRIO 6240)	WHARTON	3-04-65	6243	34.0			22,843	
3	CROSBY (8140 SAND)	HARRIS	11-22-54	8140	34.9			238	
3	CROSS, WEST (WOODBINE)	GRIMES	10-31-77	8804	39.2	386	77	10,821	
3	CRYSTAL BEACH (7700)	GALVESTON	11-13-76	8601	34.7			644	
3	CUMMINS (FRIO)	MATAGORDA	6-18-53	8476	33.6			25,671	
3	CUMMINS (HURLOCK)	MATAGORDA	6-10-55	8921	41.6			495	
3	CYPRESS (Y-9)	HARRIS	3-28-79	6894	38.0	61	9,015	19,658	
3	CYPRESS (Y-11)	HARRIS	10-21-77	7243	41.6	27	4,695	37,537	
3	CYPRESS (Y-11A)	HARRIS	1-11-80	7258	39.6	1,190	2,887	2,887	
3	CYPRESS CREEK (Y-11)	NEWTON	12-12-58	8964	46.4			4,394	
3	CYPRESS CREEK, N. (7885)	NEWTON	1-02-67	7894	36.0	2,567	2,304	80,340	
3	D. H. J. (YEGUA 4600)	WALLER	3-04-73	4608	40.5	40,209	8,200	82,425	
3	DABOVAL	WHARTON	10-02-44	7430	56.7			457,569	
3	DABOVAL (FRIO 5180)	WHARTON	7-01-77	5183	46.0	12	11,956	46,057	
3	DABOVAL (FRIO 4-5500)	WHARTON	2-18-79	5556	28.4	1,930	2,409	4,340	
3	DABOVAL (HARDEY)	WHARTON	6-03-79	6721	42.5	8,631	33,933	46,888	
3	DABOVAL (6700)	WHARTON	6-03-79	6721	42.5			0	
3	DAMUD (WILCOX)	WALKER	8-03-53	4562	42.6			169	
3	DAMON MOUND	BRAZORIA	1915	3800	21.3	493	73,216	16,051,498	
3	DAMON MOUND (FB. SE. FRIO)	BRAZORIA	11-23-55	3725	15.0			878	
3	DAMON MOUND, EAST (FLT BLK 1)	BRAZORIA	3-04-53	4670	28.0	9,358	19,283	5,498,356	
3	DAMUTH (KIRBY)	SAN JACINTO	1-09-79	8647	38.2	1,705	1,375	4,030	
3	DANBURY, E. (FRIO 7440)	BRAZORIA	11-30-67	7457	33.1			4,833	
3	DANBURY, NORTH (FRIO 8-C)	BRAZORIA	6-01-56	8854	32.6			541	
3	DANBURY, NORTH (7900)	BRAZORIA	11-16-52	7876	38.1	12	4,471	110,970	
3	DANBURY, NW. (F-7)	BRAZORIA	2-23-77	7903	38.7	11,507	27,677	139,107	
3	DANBURY NW. (F-7A)	BRAZORIA	10-25-77	7844	39.8	12,044	4,332	20,899	
3	DANBURY, SW. (F-4, LO.)	BRAZORIA	5-30-53	9695	33.0			23,287	
3	DANBURY DOME	BRAZORIA	1937	1985	23.0	33,519	44,327	6,718,813	
3	DANBURY DOME (F-1-A)	BRAZORIA	11-11-77	7405	38.4			660	
3	DANBURY DOME (F-2-B)	BRAZORIA	5-01-79	7509	34.8	31,783	13,909	32,074	
3	DANBURY DOME (F-5-A)	BRAZORIA	1-21-78	8188	38.4			344	
3	DANBURY DOME (F-5-B)	BRAZORIA	6-10-53	8184	34.5			165,101	
3	DANBURY DOME (F-5-C)	BRAZORIA	SEPARATED FROM DANBURY DOME /8200 SD./ 7-1-69	6-10-53	8257	34.5	16,066	1,494	282,337
3	DANBURY DOME (F-6-A)	BRAZORIA	SEPARATED FROM DANBURY DOME /8200 SD./ 7-1-69	6-10-53	8167	34.5		3,887	
3	DANBURY DOME (5655 SAND)	BRAZORIA	1942	5655	38.0	55,801	75,478	11,658,268	
3	DANBURY DOME (7625 SAND)	BRAZORIA	1-06-45	7625	33.7			670,236	
3	DANBURY DOME (7700 SAND)	BRAZORIA	10-18-61	7746	36.5	9,098	4,997	264,891	
3	DANBURY DOME (7750 SAND)	BRAZORIA	1-15-54	7750	40.0			37,733	
3	DANBURY DOME (8200 SAND)	BRAZORIA	6-10-53	8381	34.5			1,697,480	
3	DANBURY DOME (8700 SAND)	BRAZORIA	DIVIDED INTO DANBURY DOME /F-5-B/, /F-5-C/, & /F-6-A/ FIELDS 7-1-69	2-17-53	8700	32.5		11,039	
3	DANBURY DOME, NORTH (FRIO)	BRAZORIA	1952	7876	38.0			6,890	
3	DAVIS HILL (YEGUA 6700)	LIBERTY	1-25-61	6700	47.7			1,565	
3	DAVIS HILL (YEGUA 6770)	LIBERTY	7-30-55	6770	46.5			22,498	
3	DAY	MADISON	7-25-48	1903	25.4	3,799	10,807	123,708	
3	DAY (SUB-CLARKVILLE A)	MADISON	5-03-80	7995	33.3	1,985	3,813	3,813	
3	DAY (SUB-CLARKVILLE B)	MADISON	5-01-72	8792	36.5	8,431	9,859	141,324	
3	DAY (SUB-CLARKVILLE C)	MADISON	1-12-80	8830	34.4	73,103	26,279	26,279	
3	DAY (WOODBINE)	MADISON	4-24-76	8794	43.0	264,349	171,808	682,341	
3	DAYTON, NORTH	LIBERTY	1905	5150	24.0	53	3,029	2,866,038	
3	DAYTON, NORTH (YEGUA EY-1)	LIBERTY	10-15-53	8396	40.5	6,871	3,870	1,379,496	
3	DAYTON, NORTH (5000 SAND)	LIBERTY	12-22-50	4993	32.2	45,581	70,152	8,628,046	
3	DAYTON, SOUTH	LIBERTY	11-06-48	8462	38.9			6,823,421	
3	DECKERS PRAIRIE, SOUTH	MONTGOMERY	M 1951	5505	38.4			690,489	
3	DECKERS PRAIRIE, S. (SEG A)	HARRIS	M 9-20-52	5563	38.5	1,560	6,519	4,304,242	
3	DEER PARK (Dwyer)	HARRIS	6-03-54	7014	43.2			830	
3	DELHI, NORTH	HARRIS	9-19-49	6792	39.5	5,619	19,950	664,797	
3	DELHI, NORTH (TUCKER SAND)	HARRIS	11-14-52	6792	39.0			142,307	
3	DENMAN (7100 SAND)	MATAGORDA	2-02-56	7100	41.7			4,857	
3	DEVILS POCKET (YEGUA Y-1)	NEWTON	3-01-76	7937	40.2			3,243	
3	DICKINSON	GALVESTON	1934	9140	45.0	52,054	13,541	15,030,915	
3	DICKINSON (FRIO 2)	GALVESTON	4-07-78	8734	37.0	12,635	4,983	13,338	
3	DICKINSON (FRIO 8)	GALVESTON	7-03-71	8516	37.1	110,793	6,444	147,038	
3	DICKINSON, DEEP (FRIO)	GALVESTON	7-01-56	9140	35.0	1,385,681	61,352	4,236,730	
3	DICKINSON, DEEP (FRIO #16)	GALVESTON	TRANS. FROM DICKINSON FLD., 7-1-56.	4-21-60	9836	36.1	337,957	12,306	1,041,454
3	DICKINSON, DEEP (FRIO #16 WFB)	GALVESTON	7-21-60	9486	30.9			200,434	
3	DICKINSON, DEEP (FRIO #16 WFB)	GALVESTON	TRANS. FROM DICKINSON /DEEP FRIO #16/, EFF. 10-10-60.	10-01-61	7953	31.7		2,334	
3	DICKINSON, DEEP (FRIO #18 WFB)	GALVESTON	TRANS. FROM DICKINSON /DEEP FRIO/, EFF. 10-1-61.	1-15-55	8042	35.5		163,887	
3	DICKINSON, NE. (F. SEG. 1 BG GS SD)	GALVESTON	5-19-55	7904	33.9			76,243	
3	DICKINSON, NE. (F. SEG. 2 TP FR SD)	GALVESTON	4-03-55	8030	34.3			51,398	
3	DICKINSON, NE. (HUMBLE SAND)	GALVESTON	1953	8090	34.0			4,194	
3	DICKINSON, NE. (TOP FRIO SAND)	GALVESTON	11-28-53	8090	34.2			74,653	
	NAME CHG. FROM DICKINSON, NORTHEAST /HUMBLE/.								

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)	
3	DICKINSON, SE. (F. SEG. 2 FRIO)	GALVESTON	2-01-56	7897	33.1			11,519	
3	DOLLY (EY-1 SD.)	NEWTON	5-14-62	7953	37.8			38,636	
3	DOLLY (EY-8 SD.)	NEWTON	4-04-57	8486	38.1			124,006	
3	DOLLY (EY-11 SD.)	NEWTON	3-22-56	8483	36.0			15,192	
3	DORSEY (WILCOX)	HARDIN	1-09-69	12110	52.0	4,667	5,833	100,014	
3	DORSEY (YEGUA)	HARDIN	1-22-70	7565	41.9	900	12,399	322,713	
3	DOTY, E. (HACKBERRY, LD., SD)	ORANGE	8-30-53	8095	49.0			12,062	
3	DOTY, NM (7200)	ORANGE	1-01-80	7200	46.6	23,108	6,219	7,611	
3	DOTY, S. (HACKBERRY SAND)	ORANGE	1-08-56	8082	41.6			3,241	
3	DOTY, SW. (HACKBERRY STRINGER)	ORANGE	5-20-65	7368	43.1			7,899	
3	DOUBLE BAYOU (FRIO B)	CHAMBERS	4-22-62	9046	35.4			165,979	
3	DOUBLE BAYOU (NODOSARIA)	CHAMBERS	5-24-56	9050	33.0	34,650	19,318	138,489	
3	DOUBLE BAYOU, E. (REARWIN, LG.)	CHAMBERS	10-10-57	9054	35.2	10,667	4,290	123,717	
3	DOUBLE BAYOU, E. (REARWIN, UP.)	CHAMBERS	1-22-57	9004	35.1			21,083	
3	DOUBLE BAYOU, S. (F-11)	CHAMBERS	9-09-65	9189	36.5	11,023	6,258	144,526	
3	DOUBLE BAYOU, S. (F-12)	CHAMBERS	6-16-72	9166	38.6	2,693	3,462	141,812	
3	DOUBLE BAYOU, S. (F-13)	CHAMBERS	3-30-76	9282	39.5	3,197	5,317	74,929	
3	DOUBLE BAYOU, S. (F-15C)	CHAMBERS	7-11-65	9594	37.5	6,854	5,212	507,151	
3	DOUBLE BAYOU, S. (F-15C, FB 2)	CHAMBERS	2-06-66	9600	34.0			262,075	
3	DOUBLE BAYOU, S. (F-15D)	CHAMBERS	8-26-65	9584	38.2			274,124	
	FORMERLY CARRIED AS DOUBLE BAYOU, S. /15-D/								
3	DOUBLE BAYOU, S. (F-15D, FB 2)	CHAMBERS	3-14-66	9480	38.6			138,085	
3	DOUBLE BAYOU, S. (F-16)	CHAMBERS	7-23-67	9686	43.3			51,054	
3	DOUBLE BAYOU, S. (F-16B)	CHAMBERS	2-14-66	9872	46.9	7,811	728	69,086	
3	DOUBLE BAYOU, S. (F-16, FB 3)	CHAMBERS	2-07-66	9746	40.0			442	
3	DOUBLE BAYOU, S. (F-16, FB 4)	CHAMBERS	5-08-66	9736	37.3	9,585	372	53,075	
3	DOUBLE BAYOU, S. (F-17)	CHAMBERS	10-19-65	9847	36.2			37,164	
3	DOUBLE BAYOU, S. (NODOSARIA 9600)	CHAMBERS	4-21-65	9617	37.3	9,770	2,790	586,499	
3	DOUBLE GUM	CHAMBERS	1945	9750	38.0			1,013	
3	DOUGAR (YEGUA)	NEWTON	6-11-54	7045	43.9			12,718	
3	DOUGAR, EAST (Y-4-A-)	NEWTON	2-07-59	7910	35.4	650	1,733	44,656	
3	DOUGAR, EAST (Y-5)	NEWTON	11-20-58	7043	45.1			51,532	
3	DOUGAR, WEST (YEGUA 4-B)	JASPER	12-12-64	6937	49.2			14,517	
3	DOUGAR, WEST (YEGUA 5TH)	JASPER	10-14-63	7033	44.0			9,640	
3	DOUGAR, WEST (YEGUA 7000)	JASPER	11-28-64	7008	54.0			84,267	
3	DRAKES BRANCH (COCKFIELD 1ST)	TYLER	12-14-66	5029	42.5	21,680	12,402	948,051	
3	DRAKES BRANCH (COCKFIELD 2)	TYLER	11-01-66	5128	41.8	78,554	2,001	202,520	
3	DRAKES BRANCH (COCKFIELD 2-A)	TYLER	10-23-66	5431	38.7	34,423	3,342	325,649	
3	DRAKES BRANCH (COCKFIELD 3)	TYLER	6-25-66	5249	44.4	56,194	19,230	1,898,172	
3	DRAKES BRANCH (COCKFIELD 3-A)	TYLER	3-08-67	5263	41.2			926	
3	DRAKES BRANCH (COCKFIELD 4TH)	TYLER	6-06-57	5280	43.5			46,607	
3	DRAKES BRANCH (STRINGER 2-A)	TYLER	10-07-67	5233	38.7			4,545	
3	DRAKES BRANCH, W. (COCKFIELD 1ST)	TYLER	4-11-69	5029	40.4			8,485	
3	DRAKES BRANCH, W. (COCKFIELD 7TH)	TYLER	5-14-67	5460	41.7			10,347	
3	DRAKES BRANCH, W. (WILCOX 1ST)	TYLER	7-29-67	7627	50.4			88,275	
3	DRY CREEK (YEGUA 2-A)	HARDIN	5-01-61	6881	40.6	11,659	10,824	333,324	
3	DRY CREEK (YEGUA 4-B)	HARDIN	7-26-60	6940	42.1			252,176	
3	DUBINA (6500)	FAYETTE	4-15-77	6503	49.0			368	
3	DUBINA (8100)	FAYETTE	6-21-75	8080	41.8			50,570	
3	DUBINA, SOUTH (9080)	COLORADO	11-09-76	9085	51.5	468,752	155,716	367,671	
3	DUFFY (FRIO 5665)	WHARTON	11-08-71	5605	29.1			25,603	
3	DUFFY (HALAMICEK)	WHARTON	9-03-58	5601	36.6			43,527	
3	DUFFY (5600 SAND, LOWER)	WHARTON	4-21-51	5639	29.0	21,815	6,692	2,127,235	
3	DUFFY (5600 SAND, UPPER)	WHARTON	4-12-51	5630	29.1	27,973	12,446	1,572,742	
3	DUFFY, S. (FRIO 26-B)	WHARTON	4-04-65	7570	40.5			9,782	
3	DUFFY, SOUTH (5930)	WHARTON	8-09-66	5931	33.2			2,426	
3	DUFFY, SOUTH (6500)	WHARTON	5-22-76	6497	37.1			133	
3	DUFFY, SOUTH (6980)	WHARTON	2-07-64	6980	45.2	12	2,537	64,615	
3	DUKE (FRIO, LD.)	WHARTON	4-29-53	6270	41.0			3,785	
3	DUNCAN SLOUGH (FRIO-4)	MATAGORDA	9-14-60	10615	47.0	22,004	6,645	1,542,493	
3	DUNCAN SLOUGH (FRIO-5)	MATAGORDA	9-19-60	10637	46.5	4,985	993	1,343,867	
3	DUNCAN SLOUGH (FRIO 6)	MATAGORDA	7-08-77	11000	42.2	5,641	1,393	4,227	
3	DURKEE (DY SAND)	HARRIS	5-26-75	6886	36.0			1,183	
3	DURKEE (FAIRBANKS SAND)	HARRIS	12-25-50	7052	35.1	313,748	218,186	12,296,010	
3	DURKEE (GOODYKOONTZ 7400-OIL)	HARRIS	2-01-58	7439	39.0	50,009	10,363	267,700	
3	DURKEE (LOOK SAND)	HARRIS	3-07-51	7194	34.3			723,754	
3	DURKEE (LOOK, 2ND)	HARRIS	9-22-63	7178	38.2			9,690	
3	DURKEE, NORTH	HARRIS	9-12-48	7082	35.6			260,320	
3	DURKEE, NORTH (LOOK SAND)	HARRIS	4-07-56	6987	34.5			113,461	
3	DURKEE, SOUTH	HARRIS	4-07-56	7177	34.5			37,609	
	TRANS. TO DURKEE /LOOK SD., 4-1-52.								
3	DYERSDALE	HARRIS	1940	4915	22.0	117	34,239	18,994,785	
3	DYERSDALE (YEGUA 8050)	HARRIS	10-01-75	8054	38.8	520	355	1,573	
3	DYERSDALE, N. (CM-1)	HARRIS	9-25-73	9288	40.0	248,932	149,134	738,377	
3	DYERSDALE, N. (Y-1)	HARRIS	11-04-77	8198	40.9	111,936	25,701	70,050	
3	DYERSDALE, N. (Y-5)	HARRIS	7-25-70	8389	38.0	781,513	41,820	600,203	
3	DYERSDALE, N. (8100)	HARRIS	6-07-77	8109	35.0	143,806	9,799	68,163	
3	EAST COLUMBIA (FRIO 8600)	BRAZORIA	8-17-61	8631	37.0			214,617	
3	EASTER, SOUTH (9000)	COLORADO	6-29-79	9003	33.5	41,337	3,442	5,470	
3	ECHO (FRIO 8000)	ORANGE	3-23-66	8008	43.0			4,204	
3	ECHO (HACKBERRY)	ORANGE	1-08-64	10203	20.5			72,507	
3	ECHO (8400 SD.)	ORANGE	1-05-55	8408	39.0			6,830	
	CLASSIFIED AS GAS WELL, 1-5-55.								
3	ECHO (8700)	ORANGE	11-12-52	8717	36.7			1,581	
3	ECHO, NORTHEAST	ORANGE	1953	8698	37.0			11,780	
3	EL CAMPO	WHARTON	1-09-44	6880	35.0			1,684,855	
3	EL CAMPO (6200)	WHARTON	9-18-62	6211	35.7			28,554	
3	EL CAMPO (6800)	WHARTON	7-03-70	6622	48.7			2,986	
3	EL CAMPO, NORTH (MIOCENE)	WHARTON	10-05-53	3260	23.8	1,229	1,767	134,646	
3	EL CAMPO, S. (SCHENDEL)	WHARTON	3-11-64	6890	26.0			26,317	
3	EL CAMPO, S. (6050)	WHARTON	6-15-67	6059	38.7			8,038	
3	EL CAMPO, S. (6100)	WHARTON	4-26-69	7515	33.7			13,857	
3	EL CAMPO, S. (6650)	WHARTON	3-15-68	6674	46.7			23,417	
3	EL CAMPO, S. (6800 FRIO)	WHARTON	6-10-65	6830	38.0	1,728	140	149,228	
3	EL CAMPO, SOUTH (6850)	WHARTON	2-02-67	7397	35.0			18,768	
3	EL CAMPO, S. (6950)	WHARTON	2-01-68	6954	44.2			50,013	
3	EL CAMPO, S. (7100)	WHARTON	9-28-65	7092	43.4			5,030	
3	EL CAMPO, S. (7330)	WHARTON	1-05-68	7338	51.4			436	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
3	EL CAMPO, S. (7390)	WHARTON	1-27-67	7396	41.0			30,814	
3	EL CAMPO, S. (7400)	WHARTON	2-16-64	7460	38.6			20,658	
3	EL CAMPO, S. (7450)	WHARTON	3-28-66	7454	38.7			29,510	
3	EL CAMPO, WEST	WHARTON	3-31-47	4520	22.8			88,092	
3	EL CAMPO, WEST (5250)	WHARTON	2-19-73	5252	27.2			31,437	
3	EL MATON (BASAL FRIO)	MATAGORDA	1-19-59	10036	34.5			135,473	
3	EL MATON (F-1)	MATAGORDA	2-14-64	10021	41.5			10,068	
3	ELLIOTT (U SAND)	HARDIN	8-01-55	7235	34.0	37,684	4,712	679,024	
3	ELLIOTT (YEGUA Y-1)	HARDIN	8-01-55	7675	34.0	19,213	3,154	159,164	
3	ELLIOTT (Z SAND)	HARDIN	8-01-55	7917	34.0			165,659	
3	ELM GROVE (ARNIM -A-)	FAYETTE	3-11-53	1986	21.0	48	2,353	166,091	
3	ELM GROVE (WILCOX, UPPER)	FAYETTE	2-01-53	1886	20.0			82,956	
3	ELM GROVE POINT (7900)	GALVESTON	2-01-70	7918	40.0			2,804	
3	ENGLEHART (FB-2, Y-1)	COLORADO	3-27-70	5797	31.5	99	958	35,677	
3	ENGLEHART (FB-2, Y-2)	COLORADO	6-07-70	5904	39.1			1,679	
3	ENGLEHART (MALIGURA SAND)	COLORADO	4-05-57	9112	36.8			46,230	
3	ENGLEHART (Y-2)	COLORADO	12-05-72	5833	31.8	1,323	6,618	85,833	
3	ENGLEHART (Y-5 SAND)	COLORADO	3-27-59	6300	45.5			18,807	
3	ESPERSON DOME	LIBERTY	M 1938	9522	39.0	216,719	429,214	30,988,930	
3	ESPERSON DOME (COOK MTN. SD.)	LIBERTY	M 7-24-52	9950	44.6			24,890	
3	ESPERSON DOME (ROGERS SAND)	LIBERTY	M 3-11-52	8946	33.6			38,509	
3	ESPERSON DOME (VICKSBURG)	LIBERTY	M 1938	6100	39.0	2,134	14,000	1,508,742	
	SEPARATED FROM ESPERSON DOME 1/1/64								
3	ESPERSON DOME, E. (YEGUA, UP.)	LIBERTY	7-13-55	8136	40.5			84,846	
3	ESPERSON DOME, NORTH	LIBERTY	12-16-51	9350	40.7	643	6,474	352,747	
3	ESPERSON DOME, SOUTH	LIBERTY	1-24-39	7341	21.0	75,659	37,581	17,096,544	
3	ETTA (-A- SAND)	WHARTON	11-30-62	7448	44.3			120,180	
3	ETTA (-B- SAND)	WHARTON	4-21-63	7599	43.5			107,631	
3	ETTA (HLAVINKA)	WHARTON	1-06-62	7472	46.8			5,394	
3	ETTA (WIGGINGTON)	WHARTON	11-01-60	7567	44.2	3,167	9,346	858,193	
3	ETTA (6200)	WHARTON	5-24-78	6194	43.0			1,127	
3	ETTA (6540)	WHARTON	11-01-70	6532	45.3			230	
3	ETTA (6980)	WHARTON	1-22-66	6986	41.4			2,941	
3	ETTA (7000 FRIO)	WHARTON	10-14-62	6985	40.6			168,828	
3	ETTA (7150 FRIO)	WHARTON	4-01-77	7145	42.3	24,781	4,091	32,105	
3	ETTA (7210)	WHARTON	4-18-76	7216	42.1	4,191	914	3,845	
3	ETTA (7250 FRIO)	WHARTON	10-24-68	7259	43.4			7,204	
3	ETTA (7350 FRIO)	WHARTON	10-24-64	7369	42.6			142,947	
3	ETTA (7500)	WHARTON	7-27-69	7517	44.5	48,518	5,919	15,770	
3	ETTA (7600)	WHARTON	9-04-65	7604	45.0			68,887	
3	ETTA, NE. (WIGGINGTON)	WHARTON	2-26-63	7572	44.1			92,754	
3	EUREKA HEIGHTS	HARRIS	1938	7731	51.0	24	13,245	7,193,901	
3	EUREKA HEIGHTS (DEEP)	HARRIS	1938	8189	40.0			33,872	
3	EVADALE, NE. (YEGUA 8000)	HARDIN	12-16-71	8004	40.8			21,195	
3	EVERGREEN	SAN JACINTO	4-29-47	7682	43.0			53,509	
3	FAIRBANKS	HARRIS	1938	6836	38.5			41,237,925	
3	FAIRBANKS (GOODYKOONTZ YEG., UP.)	HARRIS	7-14-52	7175	34.7			34,758	
3	FAIRBANKS (YEGUA 6700 SD.)	HARRIS	8-04-57	6693	41.0			119,628	
3	FAIRBANKS, N. (GOODYKOONTZ 1ST)	HARRIS	11-07-55	7228	39.8	4,316	5,152	121,384	
3	FAIRBANKS, N. (YEGUA)	HARRIS	6-11-54	7070	41.2			20,910	
3	FAIRBANKS, N. (YEGUA 7000)	HARRIS	4-09-57	7008	42.2	3,726	2,002	598,957	
	TRANS. FROM HOUSTON, NORTH FIELD 3-1-65								
3	FAIRBANKS, S. (DY SD.)	HARRIS	9-05-52	6914	38.6			5,244	
3	FAIRBANKS, S. (FAIRBANKS SAND)	HARRIS	7-06-52	7030	33.0			407,859	
3	FAIRBANKS, S. (LOOK SAND)	HARRIS	8-14-52	7218	35.4			59,009	
3	FAIRBANKS, S. (PETTUS SAND)	HARRIS	10-09-52	6761	34.0			22,469	
3	FAIRBANKS, SW. (FAIRBANKS 2ND)	HARRIS	8-26-54	6814	39.8			5,607	
3	FAIRBANKS, SW. (WINDORF #1)	HARRIS	9-20-54	7470	39.0			90,532	
	TRANS. FROM SATSUMA, E. FLD., EFF. 9-20-54.								
3	FAIRVIEW (WILCOX)	JASPER	7-25-77	9168	48.2	74,905	30,159	128,973	
3	FAITH-MAG (FRIO 9500)	MATAGORDA	2-04-56	9518	45.6			441,897	
3	FAITH-MAG (FRIO 9500 FB 2)	MATAGORDA	6-17-58	9514	42.0			125,893	
3	FAITH-MAG, SOUTHWEST (9600)	MATAGORDA	5-14-59	9532	33.0			55,743	
3	FANNETT	JEFFERSON	1927	8350	25.3	747,138	727,493	50,270,949	
3	FANNETT, E. (FRIO 8500)	JEFFERSON	8-02-64	8544	39.0			74,676	
3	FANNETT, E. (FRIO 8800)	JEFFERSON	4-08-68	8818	40.1			221	
3	FARR (NOODSARIA "A")	JEFFERSON	1-31-80	9876	40.0	27,995	22,524	22,524	
3	FARRIS (WOODBINE)	MADISON	12-10-64	8648	39.0			641	
3	FEDERAL BLOCK 189-L (G)	GALVESTON	5-16-70	6612	35.4			48,226	
3	FEDERAL BLOCK 189-L (M)	GALVESTON	6-01-70	7960	36.0			28,739	
3	FEN MACK (FRIO 1)	JEFFERSON	2-04-79	8162	42.0	4,987	1,018	1,529	
3	FEN-MAC (MARG.)	JEFFERSON	6-01-61	7746	44.0			42,718	
3	FERGUSON CROSSING (AUSTIN CHALK)	BRAZOS	M 4-13-63	11049	46.5	28,706	3,204	35,501	
3	FETZER	TYLER	1950	10692	49.0			11,000	
3	FIG RIDGE	CHAMBERS	6-20-40	8853	37.0	18,367	20,034	17,373,113	
3	FIG RIDGE (F-2)	CHAMBERS	8-04-74	8223	37.1			9,101	
3	FIG RIDGE (FRIO FIRST)	CHAMBERS	2-07-52	8380	37.0			70,313	
3	FIG RIDGE (FRIO FIRST B SAND)	CHAMBERS	4-09-54	8588	43.4			28,788	
3	FIG RIDGE (FRIO SECOND)	CHAMBERS	6-20-40	8353	37.0			204,398	
3	FIG RIDGE (FRIO THIRD B)	CHAMBERS	2-01-65	8429	37.0	4	32	70,424	
	TRANS. FROM FIG RIDGE FLD., 2-1-65								
3	FIG RIDGE (SEABREEZE)	CHAMBERS	5-01-54	8853	35.0	481,660	781,612	29,004,236	
	SEPARATED FROM FIG RIDGE FLD., EFF. 5-1-54.								
3	FIG RIDGE, NORTH	CHAMBERS	8-31-51	8198	35.7			850,465	
3	FIG RIDGE, NH. (F-2)	CHAMBERS	11-01-80	8165	35.7	927	525	525	
3	FIG RIDGE, NH. (F-3 SAND)	CHAMBERS	5-01-58	8214	35.4	4,644	3,322	174,629	
	SEPARATED FROM FIG RIDGE, 5-1-58.								
3	FINFROCK (WATSON SAND)	HARRIS	M 8-09-52	6847	41.0			24,007	
3	FISHER (WILCOX FIFTH)	TYLER	11-01-74	9479	44.2	8,944	6,407	50,069	
3	FISHER (WILCOX FIRST)	TYLER	7-02-64	9026	46.0	4,720	4,259	144,347	
3	FISHERS REEF	CHAMBERS	8-09-52	9005	32.6	296,481	70,172	8,885,580	
3	FISHERS REEF (F-17)	CHAMBERS	8-09-52	9005	32.6			28,638	
3	FISHERS REEF (FRIO B 9120)	CHAMBERS	5-06-63	9132	28.3			58,013	
3	FISHERS REEF (FRIO B 9200)	CHAMBERS	5-06-63	9196	41.9			2,933	
3	FISHERS REEF (FRIO 1-A)	CHAMBERS	11-28-64	7542	37.5			72,770	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE PRODUCTION TO 1-31-81 (BBLS)
FORMERLY CARRIED AS FRANKS, BIG GAS.								
3	FRANKS, NW. (8900)	GALVESTON	1-08-64	9006	33.0	7,620	22,664	853,223
3	FRED	TYLER	10-04-41	8180	39.5			339,436
3	FRED, EAST (8200 -A-)	TYLER	1-03-66	8180	37.5	6,398	4,220	100,948
3	FRED, EAST (8200 -C- SAND)	TYLER	12-07-58	8208	36.5	6,509	13,564	317,539
3	FRED, EAST (8290 SAND)	TYLER	3-13-56	8286	44.5			199,189
3	FRED, EAST (8500 SAND)	TYLER	4-14-58	8483	42.0			126,685
3	FRED, EAST (8650 SAND)	TYLER	3-30-58	8650	44.8			133,804
3	FREEMAN-MARTIN (WILCOX 7900)	TYLER	2-05-72	7288	46.6			1,164
3	FRELSBURG	COLORADO	1950	9599	37.0	347	689	16,106
3	FRELSBURG (CULLEN SD.)	COLORADO	10-02-51	9672	43.2			24,762
3	FRELSBURG (WILCOX 9100)	COLORADO	1-24-52	9112	44.0			12,724
3	FRELSBURG (Z-11-B)	COLORADO	7-07-64	8390	40.2			4,523
3	FRELSBURG, N. (9200)	COLORADO	11-10-73	9178	41.2			1,558
3	FRELSBURG, N. (9300)	COLORADO	12-20-72	9278	43.1			2,464
3	FRENCH ISLAND (MARG 1)	JEFFERSON	8-10-80	8394	42.0	52,244	13,475	13,475
3	FULSHEAR (CHRISTIAN SAND)	FORT BEND	3-14-52	7512	36.6			47,532
3	FULSHEAR (CLODINE SAND)	FORT BEND	4-17-52	7069	37.2			30,459
3	FULSHEAR (FEENEY SAND)	FORT BEND	8-27-51	7292	39.6	8,119	4,872	300,453
3	FULSHEAR (HILLEBRENNER)	FORT BEND	7-24-53	6966	46.5			178,802
3	FULSHEAR (WATSON)	FORT BEND	2-10-51	6837	41.3	46,040	12,122	1,041,663
3	G O M-MCFADDIN BEACH DOVE	JEFFERSON	12-31-56	6510	35.3			133,399
3	GOM-ST-214-L (S-1)	GALVESTON	9-20-75	8058	32.9			184,802
3	GALVESTON (BIG GAS SAND)	GALVESTON	11-04-52	8736	42.0			242,581
3	GARWOOD (Y-3A)	COLORADO	11-11-75	6136	41.0		60	4,612
3	GARWOOD, NORTH	COLORADO	9-14-51	6180	36.7	165	99	53,632
3	GARWOOD, NORTH (D-Y SAND)	COLORADO	11-30-59	5861	42.0			22,193
3	GARWOOD, NORTH (MCDERMOTT SAND)	COLORADO	1951	6251	45.0			376,780
3	GARWOOD, NW. (BUCKSNAG)	COLORADO	10-16-61	5812	45.0			85,290
3	GARWOOD, NW. (WILCOX A-3)	COLORADO	5-10-76	8713	32.6	2,943	5,583	28,925
3	GARWOOD, NW. (CONROE)	COLORADO	4-30-61	5961	42.0			203,519
3	GARWOOD, NW. (WILCOX, UPPER)	COLORADO	1956	8630	36.0			13,385
3	GARWOOD, SW (5630)	COLORADO	2-08-80	5641	44.0	47,676	8,692	8,692
3	GARWOOD, S. E. (Y-4)	COLORADO	2-04-71	6307	40.6	4,707	13,874	211,362
3	GARWOOD, WEST	COLORADO	5-14-41	6310	44.0			222,388
3	GEBHART (YEGUA 3-D)	JASPER	6-30-57	6382	41.0			926,197
3	GEBHART (YEGUA 4-A)	JASPER	7-13-59	6380	39.9			760,804
3	GEOFFIN (AUSTIN CHALK)	BURLESON	7-25-78	8198	40.2	102,438	67,756	106,492
3	GIDDINGS (AUSTIN CHALK)	LEE	M 10-29-60	7480	39.8	29,915,816	19,782,200	31,908,473
3	GIDDINGS (BUDA)	LEE	M 3-26-77	8426	38.8	134,538	310,561	519,947
3	GIDDINGS, EAST (AUSTIN CHALK)	LEE	11-12-71	8245	37.1			88,923
3	GIDDINGS, NORTH (BUDA)	LEE	11-10-77	8685	45.0	1,938	4,939	57,289
3	GILBERT RANCH, SOUTH (FRIO 9750)	JEFFERSON	4-21-58	9750	35.3			4,143
3	GILBERT WOODS (HACKBERRY)	JEFFERSON	7-13-61	9908	36.6			10,452
3	GILLOCK	GALVESTON	1936	8800	37.0	687	15,106	24,916,858
3	GILLOCK (BIG GAS)	GALVESTON	2-01-51	8800	37.0	164,842	269,199	18,170,278
SEPARATED FROM GILLOCK, 2-1-51.								
3	GILLOCK (BIG GAS, FB-A)	GALVESTON	1-01-78	8600	39.2	1,476	19,141	66,609
3	GILLOCK (EAST SEGMENT)	GALVESTON	7-14-49	9365	36.8	693,067	578,646	20,328,216
3	GILLOCK (FRIO 2 FB A-1)	GALVESTON	10-10-63	8220	36.3			4,075
3	GILLOCK (FRIO 4)	GALVESTON	11-01-64	8486	40.8			25,893
3	GILLOCK (FRIO 11-B)	GALVESTON	2-13-64	8827	38.5			18,698
3	GILLOCK (HUMBLE FB-B)	GALVESTON	12-01-71	8618	39.6	12,667	15,988	140,585
3	GILLOCK (HUMBLE SD. FB F)	GALVESTON	1-04-66	8382	42.3			55,021
3	GILLOCK (NORTH SEGMENT)	GALVESTON	1950	9035	39.0		16	313,852
COMBINED WITH GILLOCK /E. SEG., 12-1-51.								
3	GILLOCK (8 SAND)	GALVESTON	7-16-59	8756	37.0			48,479
3	GILLOCK (19 SAND)	GALVESTON	8-18-58	9502	29.2			29,653
3	GILLOCK (9250)	GALVESTON	5-09-78	9243	38.3	10,702	3,167	23,843
3	GILLOCK, SOUTH	GALVESTON	5-01-48	9082	40.0	9,918,384	492,697	43,871,035
3	GILLOCK, SOUTH (SEG. -A-)	GALVESTON	1948	9082	30.0			98,344
3	GILLOCK, SOUTH (SEG. -B-)	GALVESTON	1948	8955	40.0			213,335
3	GINTHER (COCKFIELD 5000)	COLORADO	1-12-59	4969	37.0			30,503
3	GIST	NEWTON	9-10-47	5743	30.0	48,625	56,309	1,323,153
3	GIST (WALDEN)	NEWTON	2-12-66	5876	29.6			61,698
3	GIST (5875)	NEWTON	5-29-65	5878	27.9			8,953
3	GIST (6040)	NEWTON	12-17-71	6044	29.2			56,982
3	GIST (7200 SAND)	NEWTON	12-31-47	7200	39.0	53,597	69,205	5,543,244
3	GIST, SOUTH	ORANGE	1-22-51	7236	42.0			161,161
3	GIST, SOUTH (FRIO 7320)	NEWTON	10-07-76	7321	39.0	11,380	13,474	72,435
3	GIST, WEST (6700)	JASPER	5-23-69	7297	47.8			9,694
3	GLASSCOCK	COLORADO	6-04-45	9200	46.1			147,200
3	GLASSCOCK (COCKFIELD)	COLORADO	5-21-53	4526	39.5			19,369
PLUGGED BACK FROM GLASSCOCK FIELD 5-21-53								
3	GLASSCOCK (COCKFIELD 4400-A- SD)	COLORADO	9-07-53	4400	33.7			4,749
3	GLASSCOCK (WILCOX 8,800)	COLORADO	9-09-80	8826	57.7	16,888	2,927	2,927
3	GLASSCOCK (WILCOX 9200 A)	COLORADO	4-01-75	9238	40.0	4,008	1,020	8,206
3	GLASSCOCK (WILCOX 9,400)	COLORADO	9-14-69	9402	41.0			10,846
3	GLASSCOCK (WILCOX 9550)	COLORADO	9-08-80	9536	52.9	174	209	209
3	GLEN POINT (F-15)	CHAMBERS	1-05-67	9300	43.8			119,169
3	GLEN POINT, SOUTH (F-11)	CHAMBERS	8-26-78	9102	45.5	28,040	7,404	40,541
3	GOODRICH	POLK	1941	4030	35.0	609	3,549	79,263
3	GOODRICH (HOCKLEY SAND)	POLK	8-29-53	3366	31.6			33,473
3	GOODRICH (PERKINS, LOWER)	POLK	2-01-54	3472	29.6			29,506
3	GOODRICH (3100)	POLK	12-01-76	3142	26.0			776
3	GOODRICH (3400)	POLK	8-08-52	3430	31.1			353,465
3	GOODRICH, WEST (3150)	POLK	8-19-77	3159	30.9	733	801	3,154
3	GOODWIN (KURTH)	NEWTON	2-08-72	7657	41.5	537	674	97,886
3	GOODWIN (QUINN)	NEWTON	12-31-73	7570	40.5			7,996
3	GOODWIN (Y-1)	NEWTON	4-05-71	7085	35.5			18,427
3	GOODWIN (Y-6)	NEWTON	4-08-71	7768	42.2			24,636
3	GOODWIN (Y-9)	NEWTON	2-25-71	7809	41.3	3,294	7,368	115,695
3	GOODWIN, WEST (QUINN)	NEWTON	11-21-73	7565	40.3	11,404	14,487	131,106
3	GOOSE CREEK	HARRIS	1906	4600	36.0	57,724	440,638	132,237,802
3	GOOSE CREEK, EAST	HARRIS	12-01-52	4910	28.0	11,068	15,570	2,061,866
TRANS. FROM GOOSE CR. FLD., 12-1-52.								
3	GREEN LAKE	GALVESTON	1936	3900	21.0	3,274	10,404	203,552
3	GREENS LAKE (3300)	GALVESTON	2-29-80	3327	23.5	20,121	4,848	4,848

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
3	GREENS LAKE (3800)	GALVESTON	8-14-79	3806	25.8	1,276	11,122	18,419
3	GULF (MIOCENE 4400)	MATAGORDA	2-16-65	4406	42.2			476
3	GUM BAYOU (YEGUA C)	LIBERTY	6-27-69	9277	29.0			24,629
3	GUM GULLEY (YEGUA)	HARRIS	12-24-58	8016	36.1			249
3	GUM GULLY, W (COOK MTN.)	HARRIS	4-07-79	8910	51.9	219,010	98,959	148,564
3	GUM GULLY, W (KELLER)	HARRIS	4-03-79	8527	42.5	115,692	43,248	58,838
3	GUM ISLAND (MARG. 8600)	JEFFERSON	8-31-71	8592	39.2			22,691
3	GUM ISLAND, N. (FRIO 8880)	JEFFERSON	10-10-77	8884	46.1			2,715
3	GUM ISLAND, N (7800)	JEFFERSON	9-29-78	7800	40.5	127,921	7,485	26,254
3	GUM ISLAND, W. (10,600)	JEFFERSON	8-18-78	10665	51.0	168,218	23,009	65,306
3	H. H. H. (YEGUA LOWER)	HARRIS	9-08-69	8478	37.0	5,024	24,843	639,804
3	H. H. H. (YEGUA UPPER)	HARRIS	12-08-71	7993	42.8	453	5,199	47,369
3	H. H. H. (7800)	HARRIS	4-09-76	7826	47.5	4	26	21,097
3	H. H. H. (8800)	HARRIS	12-28-79	8820	18.8	12	6,973	6,973
3	H.H.H. (9300)	HARRIS	7-26-79	9337	36.7			3,678
3	HALF MOON SHOAL (FRIO-A)	GALVESTON	M 5-14-76	10270	41.0	691,167	50,084	470,073
3	HALF MOON SHOAL (FRIO-B)	GALVESTON	5-14-76	10314	39.0	150,083	30,892	589,642
3	HALLIDAY (AUSTIN CHALK)	MADISON	11-18-66	8174	39.3			5,500
3	HALLIDAY (WOODBINE)	MADISON	M 5-02-64	8501	38.4	270,091	309,109	2,987,848
3	DSR #WOODBINE/ FLD. IN DIST. 5 COMBINED INTO HALLIDAY /WOODBINE/ EFF.				5-1-72.			
3	HALLIDAY, SE. (LEWISVILLE 8700)	MADISON	2-05-75	8740	36.5	163,184	264,053	928,634
3	HAMEL	COLORADO	1945	9706	46.0			747,507
3	HAMEL (BOEKER)	COLORADO	12-03-50	8678	38.6			737,193
3	HAMEL (BOEKER 9100 SAND)	COLORADO	5-08-51	9800	43.2			39,056
3	HAMEL (WILCOX 8350)	COLORADO	3-12-79	8361	34.0	172	3,276	7,316
3	HAMEL (WILCOX 9050)	COLORADO	1-23-70	9200	51.8			14,325
3	HAMEL, SOUTH (7650)	COLORADO	11-02-80	7655	32.5	2	843	843
3	HAMEL, SOUTH (8700)	COLORADO	8-03-75	8720	33.8			14,959
3	HAMEL, SOUTH (9200)	COLORADO	12-06-80	9217	50.4			0
3	HAMMAN	MATAGORDA	1936	9730	36.0			35,499
3	HAMMAN (ARNOLD)	MATAGORDA	8-01-64	8046	32.6			383
3	HAMMAN (ROSENTHAL)	MATAGORDA	1-28-79	10644	25.7	1	98	459
3	HAMMAN (8050)	MATAGORDA	7-01-80	8046	38.4	1,753	459	5,493
3	HAMMAN (9150)	MATAGORDA	6-15-76	9161	40.8			5,454
3	HAMMAN (9420)	MATAGORDA	1-30-79	9428	41.2	4,929	2,378	17,459
3	HAMMAN (9,800)	MATAGORDA	12-07-67	9950	32.0			1,521
3	HAMMAN (10,160)	MATAGORDA	1-19-62	10142	31.1			3,587
3	HAMMAN, (10865)	MATAGORDA	1-01-80	10896	49.4	49,527	3,587	26,756
3	HAMMAN (10,900)	MATAGORDA	3-29-62	10896	49.4	1,624	1,800	7,972
3	HAMMAN, EAST (MILBERGER)	MATAGORDA	12-23-60	11390	30.0			140
3	HAMMAN, EAST (9900 FRIO)	MATAGORDA	2-01-80	9910	36.4	5	140	810
3	HAMMAN, EAST (10100 FRIO)	MATAGORDA	11-28-78	10114	49.0	1,533	42	2,088
3	HAMMAN, EAST (10,300)	MATAGORDA	10-05-65	10336	41.0			126,472
3	HAMPTON	HARDIN	6-15-42	6951	40.0			8,913
3	HAMPTON (YEGUA T)	HARDIN	4-20-80	7124	41.9	63,115	8,913	307,863
3	HAMPTON (YEGUA Y-1)	HARDIN	11-30-53	7629	43.0			62,875
3	HAMPTON (YEGUA Y-2A)	HARDIN	12-14-74	6939	21.0	3,422	3,077	584,763
3	HAMPTON, SOUTH (YEGUA B SD.)	HARDIN	8-10-52	7120	39.0			7,132
3	HAMPTON, S. (YEGUA B-1, LO.)	HARDIN	8-10-67	7120	39.0	39,317	7,132	304,731
3	HAMPTON, SEP. FR. HAMPTON, S. (YEGUA "B" SD.)	HARDIN	7-10-67					242,080
3	HAMPTON, S. (YEGUA B-1, UP)	HARDIN	8-10-52	7104	39.0	19,242	6,745	8,390
3	HAMPTON, SOUTH (YEGUA C-1)	HARDIN	11-25-77	7192	44.3	25,230	3,428	1,281,694
3	HAMPTON, SOUTH (YEGUA E-5 SD.)	HARDIN	9-08-52	7660	36.0	11,560	6,715	3,627
3	HAMPTON, SOUTH (YEGUA F-2)	HARDIN	4-11-53	7818	39.1			50,215
3	HAMPTON, SOUTH (YEGUA F-3)	HARDIN	1-02-53	7822	39.2			10,377
3	HAMPTON, SOUTH (YEGUA H-2 SD.)	HARDIN	8-02-52	8011	41.8			145,688
3	HAMPTON, W. (YEGUA Y-1)	HARDIN	5-03-68	7615	41.2	2,383	5,921	19,298
3	HAMPTON, W. (7300)	HARDIN	9-08-70	7337	45.0			23,467,547
3	HANKAMER	LIBERTY	1929	4207	31.0	49,807	135,305	1,211,689
3	HANKAMER (C18.10), SE(SEG. N. MARG), SE(SEG. N. FRIO 2), SE(SEG. N. FRIO 3) SE(SEG. N. FRIO 5600), SE(SEG. N. FRIO 5550)	LIBERTY	12-72	1951	4207	15.0		96,838
3	HANKAMER (FRIO)	LIBERTY	1951	4207	15.0			17,042,822
3	HANKAMER (MIOCENE)	LIBERTY	1929	4200	31.0	198,907	668,641	7,659
3	HANKAMER (MIOCENE SAND)	LIBERTY	1929	4200	31.0			
3	HANKAMER, NW. (C18.10)	LIBERTY	10-18-69	8274	38.6			56,224
3	HANKAMER, SOUTH	CHAMBERS	2-09-52	6482	33.0	46	9,378	601,913
3	HANKAMER, SE. (FRIO, UPPER)	CHAMBERS	10-25-60	5300	30.0			48,463
3	HANKAMER, SE. (MARG. II)	CHAMBERS	4-15-70	5298	30.4			592,551
3	HANKAMER, SE. (SEG A FRIO)	CHAMBERS	6-26-65	5752	27.1	24	20,453	9,653
3	HANKAMER, SE. (SEG B FRIO)	CHAMBERS	1-17-64	5690	26.7			279,645
3	HANKAMER, SE. (SEG C FRIO)	CHAMBERS	8-25-65	5754	27.0	12	1,894	10,602
3	HANKAMER, SE. (SEG D MARG I)	CHAMBERS	1-05-64	5690	26.8			28,108
3	HANKAMER, SE. (SEG B MARG II)	CHAMBERS	10-09-65	5734	27.0			73,637
3	HANKAMER, SE. (SEG C 4300)	CHAMBERS	10-31-68	4262	25.1	24	4,058	104,042
3	HANKAMER, SE. (SEG N FRIO)	LIBERTY	M 12-17-69	5775	26.2			36,108
3	HANKAMER, SE. (SEG N FRIO 2)	LIBERTY	3-13-70	5464	25.0			13,044
3	HANKAMER, SE. (SEG N FRIO 3)	LIBERTY	1-10-71	5466	25.0			27,248
3	HANKAMER, SE. (SEG N FRIO 5550)	LIBERTY	9-01-71	5583	26.9			56,110
3	HANKAMER, SE. (SEG N FRIO 5600)	LIBERTY	5-21-71	5629	27.0			38,838
3	HANKAMER, SE. (SEG N MARG)	LIBERTY	9-18-70	5348	26.7			311,136
3	HANKAMER, SE. (SEG SE FRIO UP.)	CHAMBERS	4-24-65	5780	26.3	12	2,477	29,650
3	HANNAH ISLAND (FRIO-B)	GALVESTON	2-13-77	10030	34.7			21,022,388
3	HARDIN	LIBERTY	1935	7851	51.0	110,900	156,593	5,733
3	HARDIN (AUGUSTINE)	LIBERTY	2-01-61	7786	39.0			50,387
3	HARDIN (LEDDY SAND)	LIBERTY	2-16-60	7838	39.4			3,266
3	HARDIN (FINLEY -A-)	LIBERTY	7-19-62	7650	35.2			1,537
3	HARDIN (Y-3)	LIBERTY	2-01-80	7564	37.6	46,190	1,537	160,740
3	HARDIN (Y-7)	LIBERTY	4-16-73	7794	38.1			

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
3	HARDIN (Y-12)	LIBERTY	2-01-80	8218	35.6	15,457	3,080	3,080
3	HARDIN (8000 SAND)	LIBERTY	2-16-51	8003	34.0			167,594
3	HARDIN, N. (BINTL (FF 7600))	LIBERTY	1-14-68	7616	36.8	3,958	6,511	198,363
3	HARDIN, N. (FRAZIER 7370)	LIBERTY	3-01-75	7378	37.1	12	944	8,156
3	HARDIN, N. (FRAZIER 7425)	LIBERTY	8-03-71	7430	36.0			4,195
3	HARDIN, N. (MCMURTRY)	LIBERTY	7-25-55	7512	36.0			9,171
3	HARDIN, N. (MCMURTRY-SEG A)	LIBERTY	6-12-80	7387	40.6	16,016	5,875	5,875
3	HARDIN, SOUTH (BARRETT)	LIBERTY	2-01-62	8121	38.9			57,810
3	HARDIN, SOUTH (BARRETT SD., NE.)	LIBERTY	6-22-62	8110	43.5			17,224
3	HARDIN, SOUTH (F-13-A)	LIBERTY	4-17-73	8109	37.8	57,555	6,688	46,944
3	HARDIN, SOUTH (FRAZIER SAND)	LIBERTY	7-01-58	7606	38.0			148,357
	MERGED INTO HARDIN FLD.,	LI-12-64.						
3	HARDIN, SOUTH (YEGUA 7900)	LIBERTY	11-01-69	7918	41.0			908
3	HARDIN, SW. (CONROE)	LIBERTY	12-29-61	7910	49.1			8,667
3	HARDIN, SW. (COOK MOUNTAIN #1)	LIBERTY	8-26-55	8696	38.2	835	2,300	239,574
3	HARDIN, SW. (D-Y. SAND #1)	LIBERTY	4-17-56	7883	38.6			9,739
3	HARDIN, SW. (DAVIDSON #2)	LIBERTY	11-01-55	8022	36.0			89,985
3	HARDIN, SW. (FRAZIER)	LIBERTY	8-26-55	7970	39.2			206,212
	CONSOLIDATED WITH HARDIN,	SW. /FRAZIER, SEG. M/	5-31-66					
3	HARDIN, SW. (FRAZIER SEG N)	LIBERTY	6-19-56	8012	39.8	2,745	6,427	1,080,227
	HARDIN, SW. /FRAZIER/ CONSOLIDATED INTO HARDIN, SW. /FRAZIER, SEG. N/	5-31-66.						
3	HARRISON (B-3 SAND)	MATAGORDA	8-24-57	8104	37.0	27,833	301	173,803
3	HARRISON (G-2 SAND)	MATAGORDA	4-15-57	9051	35.3			8,882
	TRANS. TO PALACIOS /FRIO ZONE-E- / GAS FLD.,	9-1-59.						
3	HARTBURG	NEWTON	1-18-49	7512	42.6			1,299,839
3	HARTBURG, N. (NODOSARIA)	NEWTON	10-04-56	7545	41.5			380,065
3	HARTBURG, N. (SEG A HACKBERRY)	NEWTON	10-26-57	7355	41.5	82	948	223,408
3	HARTBURG, N. (SEG. B HACKBERRY)	NEWTON	9-30-58	7243	44.3			911
3	HARTBURG, N. (STRUMA)	NEWTON	6-30-57	7552	41.2			232,804
3	HARTBURG, NW. (HACKBERRY-1ST)	NEWTON	5-22-67	6945	38.9			170,560
3	HARTBURG, NW. (NODOSARIA SD.)	NEWTON	10-11-52	7444	38.8	39,086	51,097	2,829,233
3	HARTBURG, NW. (7100)	NEWTON	12-04-62	7102	41.8			30,076
3	HARTBURG, S. (FRIO 6270)	NEWTON	M 1-13-65	6274	42.0	978	4,237	241,324
3	HARTBURG, S. (FRIO 6450)	ORANGE	3-14-71	6786	44.5	70	1,288	104,784
3	HARTBURG, S. (FRIO 6800)	NEWTON	M 4-07-65	6807	46.3			72,535
3	HARTBURG, S. (HACKBERRY)	NEWTON	M 11-01-54	8234	37.0			75,787
	DIVIDED INTO HARTBURG, S. /HACKBERRY -C- / & /HACKBERRY SEG. -B- /,	EFF. 9-10-56.						
3	HARTBURG, S. (HACKBERRY -C-)	NEWTON	M 9-10-56	8236	37.0			203,150
	TRANS. FROM HARTBURG, S. /HACKBERRY/,	9-10-56.						
3	HARTBURG, S. (HACKBERRY SEG B)	NEWTON	M 9-10-56	8155	37.0			7,182
	TRANS. FROM HARTBURG, S. /HACKBERRY/,	9-10-56.						
3	HARTBURG, S. (HACKBERRY 1ST)	NEWTON	M 3-03-67	7921	32.8			92,957
3	HARTBURG, S. (HACKBERRY 3RD)	NEWTON	M 3-03-67	8319	46.3			96
3	HARTBURG, S. (STRUMA)	NEWTON	M 10-18-68	7444	42.0	12	2,378	79,669
3	HARTBURG, WEST (HACKBERRY)	NEWTON	8-16-52	7238	42.2			2,962
3	HARTLEY (MIOCENE 5200)	JEFFERSON	2-19-60	5191	27.8			20,504
3	HASTINGS	BRAZORIA	M 1935	6200	31.0			291,749,469
	SEP. INTO HASTINGS, E. & HASTINGS, W. FLD.,	10-1-58.						
3	HASTINGS, EAST	BRAZORIA	M 10-01-58	6200	31.0	1,046,669	554,049	29,074,043
	SEPARATED FROM HASTINGS,	10-1-58.						
3	HASTINGS, S.E. (F-45 SEG-A)	GALVESTON	5-01-74	9294	32.6	87,391	115,329	973,260
	TRANS. FROM HASTINGS, S.E. (9200) 5/1/74							
3	HASTINGS, S.E. (F-45 SEG-A-LOWER)	GALVESTON	12-20-74	9351	38.0	28,524	2,390	83,925
3	HASTINGS, S.E. (F-46, SEG-A UP)	GALVESTON	4-15-74	9483	30.6			65,920
3	HASTINGS, S.E. (F-46 SEG-B UPPER)	GALVESTON	12-31-72	9137	32.6	193,399	86,322	516,737
	TRANS. FROM HASTINGS S.E. (9200) 12/31/72							
3	HASTINGS, SE (Y-3)	GALVESTON	5-01-74	9976	39.7	13,198	2,639	74,059
	FORMERLY HASTINGS, SE. (10,000) 5-1-74							
3	HASTINGS, S.E. (9,200)	GALVESTON	12-31-72	9204	32.6			222,479
3	HASTINGS, S.E. (10,000)	GALVESTON	12-22-72	9976	39.7			61,148
3	HASTINGS, WEST	BRAZORIA	M 10-01-58	6200	31.0	5,704,937	9,838,522	315,981,903
	SEPARATED FROM HASTINGS,	10-1-58.						
3	HATHAWAY (EY-28)	LIBERTY	3-17-60	10488	40.1	30,193	2,989	473,447
3	HATHAWAY (YEGUA, LOWER)	LIBERTY	12-15-59	11486	45.5			2,176
3	HATHAWAY (YEGUA, LOWER #2)	HARDIN	3-17-60	12514	44.1			15,532
3	HEMPSTEAD, N.W. (10,250)	WALLER	5-08-78	10270	51.4			4,064
3	HEMPSTEAD, N.W. (10,560)	WALLER	5-08-78	10550	50.6			9,382
3	HEMPSTEAD, NW (11030)	WALLER	6-09-78	11046	47.3			1,167
3	HENDERSON-BUNA (Y-2)	JASPER	10-12-70	7051	41.0			1,645
3	HENDERSON-BUNA (Y-8-A)	JASPER	9-01-70	7434	46.0			1,594
3	HENDERSON-BUNA (Y-8-B)	JASPER	4-15-69	7453	42.0			37,741
3	HENRY WEBB (COCKFIELD 1ST)	JASPER	4-10-69	6633	45.6			8,031
3	HENRY WEBB (YEGUA 7000)	JASPER	6-01-67	7060	52.0			1,151
3	HENRY WEBB (YEGUA 7030)	JASPER	11-20-68	7032	46.5			6,122
3	HENRY WEBB (YEGUA 7130)	JASPER	1-24-78	7134	55.0	105,432	1,993	8,335
3	HEYNE (6400)	WHARTON	8-26-80	6400	48.0	5	2,314	2,314
3	HEYNE (7250)	WHARTON	3-29-77	7261	43.0			0
3	HICKORY CREEK (9400)	HARDIN	11-13-63	9444	43.9			34,381
3	HICKORY CREEK (9900 MILCOX)	HARDIN	2-12-63	9900	46.3			6,904
3	HICKORY CREEK, E. (MILCOX 9450)	HARDIN	12-27-59	9440	42.8			129,841
3	HICKORY CREEK, E. (9800)	HARDIN	2-11-61	9800	47.8			9,998
3	HICKSBAUGH	TYLER	5-08-49	8480	39.6	9,840	9,174	980,080
3	HICKSBAUGH (YEGUA 5567)	TYLER	12-17-79	5372	39.0	4,382	2,682	2,887
3	HICKSBAUGH (YEGUA 5638)	TYLER	5-19-79	5640	37.5	10,743	20,834	36,814
3	HICKSBAUGH, E. (MILCOX 8400)	TYLER	1-20-73	8419	46.0	42,349	5,743	67,621
3	HIGH ISLAND	GALVESTON	M 1922	6275	29.0	282,201	696,878	131,255,922
3	HIGH ISLAND BLOCK 10-1 GULF(A-2)	JEFFERSON	3-01-80	5802	30.0	462,667	69,792	69,792
3	HIGH ISLAND BLK. 19-5 (28 SD.)	GALVESTON	11-17-67	4758	28.0	773	343	272,567
3	HIGH ISLAND BLK. 19-5 (29 SD.)	GALVESTON	12-16-67	5059	25.0			9,235
3	HIGH ISLAND BLK. 19-5 (31 SD.)	GALVESTON	9-01-67	5014	26.0			333,522
3	HIGH ISLAND BLK. 19-5 (36-B SD.)	GALVESTON	11-19-67	5635	28.0	2,493	1,874	92,880
3	HIGH ISLAND BLK. 20-5 (5800)	JEFFERSON	4-01-72	5802	26.0			7,423
3	HIGH IS. BLK. 24L (FB-A, HC)	JEFFERSON	11-22-69	7247	35.0	20,414	6,656	127,879
3	HIGH IS. BLK. 24L (FB-B, HD)	JEFFERSON	9-16-69	8053	37.8			111,974
3	HIGH IS. BLK. 24L (FB-C, CH-11)	JEFFERSON	7-22-69	5743	34.9			104,479
3	HIGH IS. BLK. 24L (FB-C, GL)	JEFFERSON	9-19-69	7560	38.4	67,434	43,095	633,377
3	HIGH IS. BLK. 24L (FB-D, GK)	JEFFERSON	10-18-69	7580	34.8			3,648
3	HIGH IS. BLK. 24L (FB-D, GP)	JEFFERSON	9-19-69	7561	36.6			11,516

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)
3	HIGH IS. BLK. 24L (FB-D, HC)	JEFFERSON	11-15-69	8294	35.0	55,997	3,739	93,563
3	HIGH IS. BLK 24L (FB-D, HD)	JEFFERSON	5-18-69	8432	40.0	130,688	8,462	50,907
3	HIGH IS. BLK. 24L (FB-D, HF)	JEFFERSON	11-05-69	8585	38.1			121,292
3	HIGH IS. BLK. 30-L (8775)	JEFFERSON	2-15-77	8786	41.0	94,109	195,320	1,037,469
3	HIGH ISLAND BLK. 30-L (8985)	JEFFERSON	2-04-77	8998	40.7	77,171	80,875	439,473
3	HILDERBRANDT BAYOU	JEFFERSON	6-28-48	7750	39.4	46,962	3,604	839,621
3	HILDERBRANDT BAYOU (Y SAND)	JEFFERSON	11-23-71	8208	41.0			7,553
3	HILDERBRANDT BAYOU (9600)	JEFFERSON	6-01-69	9628	43.2			5,495
3	HILDERBRANDT BAYOU (9650)	JEFFERSON	6-01-76	9643	44.0			792
3	HILDERBRANDT BAYOU (9660 HACK.)	JEFFERSON	6-18-69	9668	28.0			249,095
3	HILDERBRANDT BAYOU, SOUTH	JEFFERSON	1949	8438	42.0			13,435
3	HILL (AUSTIN CHALK)	GRIMES	10-11-76	9299	50.0			878
3	HILLISTER, EAST	TYLER	2-09-49	4913	46.1			1,749,917
3	HILLISTER, E. (COCKFIELD A-2)	TYLER	8-09-53	4705	38.2	5,607	3,305	170,231
3	HILLISTER, E. (COCKFIELD FIFTH)	TYLER	4-01-52	4900	38.2	61,273	62,458	3,509,521
	SEPARATED FROM HILLISTER, EAST FLD., 4-1-52.							
3	HILLISTER, E. (EY-E SAND)	TYLER	7-09-53	4888	37.9			202,245
3	HILLISTER, E. (SEG N EY-E)	TYLER	6-21-53	4890	38.7			7,827
3	HILLISTER, E. (SEG N EY-5 CKFLD 5)	TYLER	6-21-53	4926	38.4			8,894
3	HILLISTER, E. (SEGMENT WEST)	TYLER	12-27-51	4932	35.6			116,758
3	HILLISTER, E. (MILCOX -A- SD.)	TYLER	12-01-55	7602	43.0			43,325
	TRANS. FROM HILLISTER, E., 10-1-55.							
3	HILLISTER, E. (Y-3, SOUTH)	TYLER	8-15-66	4832	37.5			283
3	HILLJE	WHARTON	9-09-29	5320	25.0	9,742	8,745	2,598,407
3	HILLJE (BLOOM -B-)	WHARTON	4-01-64	7187	40.0			17,731
3	HILLJE (BLOOM -C-)	WHARTON	4-13-63	7164	42.0			58,256
3	HILLJE (D-1)	WHARTON	2-10-63	7050	42.8			22,272
3	HILLJE (F- 5)	WHARTON	2-12-67	5726	26.1			2,795
3	HILLJE (F- 6)	WHARTON	2-01-65	5754	28.5			1,059
3	HILLJE (F-18)	WHARTON	2-01-63	6155	39.5			18,917
3	HILLJE (F-27)	WHARTON	10-05-64	6697	41.8			160
3	HILLJE (F-28)	WHARTON	2-17-63	6707	40.6	734	12,838	41,135
3	HILLJE (FRID 5700)	WHARTON	6-03-63	5737	31.0			12,331
3	HILLJE (FRID 6150)	WHARTON	6-19-70	6150	30.0			27,061
3	HILLJE (FRID 6600)	WHARTON	12-12-64	6604	41.8	90	332	6,340
3	HILLJE (FRID 7000)	WHARTON	12-25-64	7000	42.9	2,859	6,026	140,959
3	HILLJE (FRID 7100)	WHARTON	12-15-62	7108	38.0			267,155
3	HILLJE (FRID 7120)	WHARTON	2-10-69	7170	44.0	4,994	408	9,038
3	HILLJE (FRID 7150)	WHARTON	1-08-63	7140	39.0			197,062
3	HILLJE (5700)	WHARTON	9-26-62	5737	30.0			110,730
3	HILLJE (6950)	WHARTON	10-19-65	6954	42.0			41,200
3	HILLJE (7200)	WHARTON	5-26-63	7186	44.0	2,617	5,603	66,100
3	HILLJE, EAST	WHARTON	12-03-52	6166	39.3			95,407
3	HILLJE, SOUTH	WHARTON	5-04-45	5500	27.3	32,547	29,664	1,928,081
3	HINKLE (YEGUA DY SAND)	HARRIS	2-16-55	5984	36.6			9,382
3	HITCHCOCK	GALVESTON	1937	6555	35.0	8	4,379	4,793,221
3	HITCHCOCK (4,600)	GALVESTON	1937	4602	35.0			12,755
3	HITCHCOCK (5100 MIOCENE)	GALVESTON	12-19-77	5197	27.7			794
3	HITCHCOCK (5130)	GALVESTON	10-05-74	5129	33.0	10	2,044	8,671
3	HITCHCOCK (6,500)	GALVESTON	1937	6527	35.0			0
3	HITCHCOCK, SOUTH	GALVESTON	12-22-50	6440	32.3			103,404
3	HOCKLEY	HARRIS	7-02-45	5228	32.4	364	3,826	791,117
3	HOCKLEY (FB-1, Y-1)	HARRIS	2-21-67	5250	32.4			22,307
3	HOCKLEY (FB-2, Y-2)	HARRIS	12-09-64	5334	35.5			6,484
3	HOG ISLAND (8650)	JEFFERSON	4-16-77	8665	40.5			2,352
3	HOLUB (5600)	WHARTON	5-29-71	5645	26.9	12	2,682	8,816
3	HOLUB (5700)	WHARTON	12-01-79	5792	27.0	672	13,090	14,607
3	HONEY (MILCOX 2ND)	HARDIN	9-26-78	9060	45.5	1,054	731	1,650
3	HODE (R SAND)	HARDIN	2-13-69	6234	40.0			1,080
3	HOOKER CREEK (NAVARRO A)	LEE	7-29-80	4130	44.0	5	424	424
3	HORTENSE (YEGUA)	POLK	6-08-77	3140	40.1	12	7,479	45,570
3	HOSKINS MOUND	BRAZORIA	1-01-70	7500	32.0	65,079	160,559	5,622,903
	ALL ZONES OF HOSKINS MOUND FIELD COMBINED		1-1-70					
3	HOSKINS MOUND (FB- 9, BM-1)	BRAZORIA	4-05-67	5230	28.6			101,643
3	HOSKINS MOUND (FB- 9, BM-2)	BRAZORIA	4-05-67	5344	25.7			82,657
3	HOSKINS MOUND (FB- 9, BM-2A)	BRAZORIA	2-08-69	7500	32.0			1,781
3	HOSKINS MOUND (FB- 9, M-15)	BRAZORIA	12-31-66	5327	32.0			17,135
3	HOSKINS MOUND (FB- 9, M-3)	BRAZORIA	9-07-67	3700	26.5			61,149
3	HOSKINS MOUND (FB- 9, M-4)	BRAZORIA	9-14-67	3802	25.3			32,299
3	HOSKINS MOUND (FB-13, BM-1)	BRAZORIA	2-19-67	5198	29.9			104,301
3	HOSKINS MOUND (FB-13, BM-2)	BRAZORIA	2-16-67	5308	23.8			97,996
3	HOSKINS MOUND (FB-14, M-11)	BRAZORIA	2-06-69	5630	29.7			25,212
3	HOSKINS MOUND (FB-14, M-13)	BRAZORIA	3-20-67	5068	28.8			13,352
3	HOSKINS MOUND (FB-14, M-15)	BRAZORIA	3-31-67	5110	24.8			4,145
3	HOSKINS MOUND (FB-15, BM-1)	BRAZORIA	4-30-67	5362	28.7			100,857
3	HOSKINS MOUND (FB-16, BM-2)	BRAZORIA	6-11-67	5232	28.1			14,307
3	HOSKINS MOUND (FB-16, M-15)	BRAZORIA	5-26-67	4934	28.9			9,031
3	HOSKINS MOUND (FB-20, BM-1)	BRAZORIA	10-09-67	5870	34.4			249,241
3	HOSKINS MOUND (FB-20, BM-2)	BRAZORIA	10-16-67	5968	34.6			248,643
3	HOSKINS MOUND (FB-21, BM-1)	BRAZORIA	1-13-68	5728	33.1			85,434
3	HOSKINS MOUND (FB-21, BM-2)	BRAZORIA	1-13-68	5856	45.7			84,345

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70 HOSKINS MOUND (FB-23, BM-1)	BRAZORIA	3-11-68	5715	35.0			80,133
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70 HOSKINS MOUND (FB-23, BM-2)	BRAZORIA	2-25-68	5842	33.9			55,311
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70 HOSKINS MOUND (FB-28, BM-3)	BRAZORIA	7-29-68	4448	47.0			9,580
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70 HOSKINS MOUND (FB-28, M-13)	BRAZORIA	8-07-68	3743	38.5			481
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70 HOSKINS MOUND (FB-29, M-3)	BRAZORIA	6-22-68	3663	46.0			1,747
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70 HOSKINS MOUND (FB-29, M-4)	BRAZORIA	6-18-68	3801	46.9			1,709
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70 HOSKINS MOUND (FB-31, M-4-A)	BRAZORIA	8-24-68	3046	22.9			32,670
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70 HOSKINS MOUND (FB-32, M-4)	BRAZORIA	1-06-69	5350	23.3			28,681
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70 HOSKINS MOUND (FB-33, M-4)	BRAZORIA	5-15-69	3791	23.3			6,238
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70 HOSKINS MOUND (FB-34, M-2-A)	BRAZORIA	5-14-69	4485	25.4			18,444
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70 HOSKINS MOUND (FB-35, BM-1)	BRAZORIA	7-11-69	4487	24.1			6,344
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70 HOSKINS MOUND (FB-35, BM-3)	BRAZORIA	4-21-69	4836	24.1			970
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70 HOSKINS MOUND (FB-36, BM-3)	BRAZORIA	6-08-69	4984	32.8			6,587
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70 HOSKINS MOUND (FB-37, BM-2)	BRAZORIA	7-26-69	4032	23.4			14,117
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70 HOSKINS MOUND (FB-38, M-4)	BRAZORIA	7-05-69	4001	23.5			8,714
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70 HOSKINS MOUND (FB-39, BM-1)	BRAZORIA	8-17-69	6088	35.3			16,173
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70 HOSKINS MOUND (FB-40, BM-1)	BRAZORIA	8-31-69	4442	30.4			14,369
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70 HOSKINS MOUND (FB-41, BM-2)	BRAZORIA	9-15-69	4694	23.3			6,888
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70 HOSKINS MOUND (MIOCENE I)	BRAZORIA	12-20-66	1052	21.0			1,191
3	COMBINED WITH HOSKINS MOUND FIELD 1-1-70 HOUSH	TYLER	5-02-50	8375	42.0	24	8,746	577,639
3	HOUSH (WILCOX -B- SD.)	TYLER	1955	8260	44.0			122,435
	TRANS. FROM HOUSH FLD., 11-7-55							
3	HOUSTON, NORTH	HARRIS	3-29-39	9035	37.4			1,487,465
3	HOUSTON, N. (GOODYKOONTZ - 2ND)	HARRIS	3-24-67	7214	38.6			151,748
3	HOUSTON, SOUTH	HARRIS	1935	4800	28.0			36,225,834
	FIELD SEPARATED INTO HOUSTON, S. /MIOCENE/ AND HOUSTON, S. /OLIGOCENE/		1935	4800	28.0	9-1-67		
3	HOUSTON, SOUTH (MIOCENE)	HARRIS	1935	4800	28.0	8,098	33,582	1,183,756
	FIELD SEPARATED FROM HOUSTON, SOUTH 9-1-67.							
3	HOUSTON, SOUTH (OLIGOCENE)	HARRIS	1935	4616	28.0	123,958	205,074	3,736,997
	SEPARATED FROM HOUSTON, SOUTH FIELD 9-1-67.							
3	HUEBNER (9,960 FRIO)	MATAGORDA	11-26-68	9966	36.4			22,626
3	HUEBNER (10,000 OIL)	MATAGORDA	9-07-62	9966	37.5			19,959
3	HUEBNER (10,180 FRIO)	MATAGORDA	11-22-68	10192	42.2			53,616
3	HUEBNER (10,300)	MATAGORDA	2-04-65	10306	36.0			21,523
3	HUEBNER (10,300, S.)	MATAGORDA	7-08-69	10298	33.4			9,431
3	HUFFSMITH (KOB SAND)	HARRIS	1-18-54	5778	36.0			195,989
	TRANS. FROM HUFFSMITH /PETRICH SAND/, 1-18-54.							
3	HUFFSMITH (PETRICH SAND)	HARRIS	7-08-53	5870	36.0	5	401	1,355,174
3	HUFFSMITH (SCHULTZ)	HARRIS	6-06-62	5830	38.5			12,137
3	HUFFSMITH, E. (SID MOORE SD.)	HARRIS	8-31-52	5834	36.5			338,457
3	HUFFSMITH, SW. (KOB)	HARRIS	12-06-64	5974	42.0	12	2,064	95,435
3	HUFFSMITH, W. (SCHULTZ)	HARRIS	10-30-67	5841	35.8			8,888
3	HULL	LIBERTY	1918	5000	45.0	595,213	786,828	178,479,566
3	HULL (COOK MOUNTAIN)	LIBERTY	4-01-68	9667	45.8	66,909	64,256	1,636,618
	TRANS. FROM HULL FIELD 4-1-68							
3	HULL (EY-1-A)	LIBERTY	12-01-79	8742	54.0	10,821	1,094	1,220
3	HULL, SOUTH (YEGUA 9600)	LIBERTY	4-12-56	9688	39.9			926
3	HULL NEW	LIBERTY	1935	5161	31.0			2,568,686
3	HUMBLE	HARRIS	1905	3480	45.0	243,690	566,439	148,983,784
3	HUMBLE (BASAL YEGUA 4600)	HARRIS	12-16-54	4632	32.2			41,278
3	HUMBLE (YEGUA)	HARRIS	3-11-52	2728	44.8			4,818
3	HUMBLE, DEEP	HARRIS	1943	5832	28.0			9,434
3	HUMBLE, NORTHWEST (YEGUA, UPPER)	HARRIS	12-29-56	4786	34.5			345,379
	TRANS. FROM HUMBLE, WEST FLANK /YEGUA, LO./ FLD., 2-1-57.							
3	HUMBLE, SE. (EY-3)	HARRIS	7-19-57	5088	43.7			58,457
3	HUMBLE, W. FLANK (COOK MT. #1)	HARRIS	2-13-55	5276	34.2			58,669
3	HUMBLE, W. FLANK (YEGUA, LO.)	HARRIS	8-25-55	5444	35.6			11,848
3	HUMBLE LIGHT	HARRIS	1985	5208	46.4			15,969,589
	DOCKET NO 3-65,284 COMBINED HUMBLE LIGHT FLD. INTO HUMBLE FLD EFF 9/1/75.							
3	HUMBLE LIGHT (RIVERSIDE)	HARRIS	11-01-48	4800	35.0	12	8,066	2,831,384
3	HUMBLE WESTSIDE (FRIO)	HARRIS	4-01-50	2400	21.6			299,812
3	HUTCHINS	WHARTON	1946	4525	25.0			296,332
3	HUTCHINS (3950 SAND)	WHARTON	7-15-59	3946	26.4			12,335
3	HUTCHINS (4000)	WHARTON	7-21-62	3936	28.0	1,813	22,759	192,828
3	HUTCHINS, SOUTH	WHARTON	5-04-47	5876	38.3			674,820
3	HUTCHINS, SOUTH (5800)	WHARTON	3-22-66	5873	41.5	27,896	15,513	51,646
3	HUTCHINS, SW. (FRIO 3900, E.)	WHARTON	12-17-70	3948	24.0	12	4,513	38,946
3	HUTCHINS, SOUTHWEST (FRIO 5600)	WHARTON	6-01-66	5615	33.1			21,777
3	HUTCHINS, SW. (3900 SD.)	WHARTON	11-22-54	3938	33.0			58,438
3	HUTCHINS, SW. (4500)	WHARTON	3-15-67	4512	25.0			16,719
3	HUTCHINS, SW. (5550)	WHARTON	1-21-64	5527	32.3			1,478
3	HUTCHINS, SW. (5800 SD)	WHARTON	10-07-52	5791	33.8			412,973
3	HUTCHINS, SW. (5850)	WHARTON	1955	5854	34.0	94	1,720	2,461
3	HUTCHINS, SW. (5880)	WHARTON	9-03-65	5879	32.0	638	1,683	54,970
3	HUTCHINS, SW. (5950)	WHARTON	6-08-73	5954	40.2	12	4,985	45,932
3	HUTCHINS-KUBELA (FRIO LOWER)	WHARTON	1952	5791	33.0	11,114	15,852	25,690
3	HUTCHINS-KUBELA (FRIO 4400)	WHARTON	3-04-72	4446	23.2	382	1,522	37,890
3	HUTCHINS-KUBELA (GILCREASE SD.)	WHARTON	7-15-46	4658	24.3	11,834	42,665	5,983,888

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
3	HUTCHINS-KUBELA (HUTCHINS SD.)	WHARTON	7-15-46	4580	24.4	612	4,356	1,035,881
3	HUTCHINS-KUBELA (KUBELA SAND)	WHARTON	1936	4600	24.0	12	2,786	1,332,103
3	HYATT, SOUTH	TYLER	2-28-45	9015	54.9			295,797
3	IAGO	WHARTON	1947	6009	30.0			48,251
3	INDIAN HILLS (COCKFIELD)	HARRIS	M 4-03-53	5549	39.2			796,748
3	INDIAN HILLS (YEGUA)	HARRIS	12-21-80	7088	46.4	1,595	391	3,491
3	INDIAN HILLS, NORTH (CKFLD.5500)	MONTGOMERY	4-01-67	5500	38.0	19,950	4,961	23,137
3	INDIAN HILLS, N. (F SAND)	MONTGOMERY	2-28-62	5684	38.7			2,869
3	INDIAN HILLS, NORTH (G SAND)	MONTGOMERY	12-19-64	5708	31.0			5,259
3	INEZ JAMESON (NAVARRO)	BURLESON	1-24-69	3376	42.0	224,788	115,433	241,119
3	INEZ JAMESON (NAVARRO -A-)	BURLESON	1-07-80	3180	42.0	68,383	25,203	25,203
3	INEZ JAMESON (NAVARRO C)	BURLESON	11-14-80	3294	39.0			0
3	INEZ JAMESON (POTH)	BURLESON	10-14-71	2688	32.0			432
3	IOLA (GEORGETOWN)	GRIMES	9-14-80	9978	48.0	6,960	6,090	6,090
3	IOLA (WOODBINE)	GRIMES	11-11-77	8976	38.4			5,080
3	IRON CREEK (SUB-CLARKSVILLE)	MADISON	8-09-57	8820	35.8			3,899
3	J. M. MOORE (EDWARDS)	TRINITY	12-31-63	10412	51.0	12	1,795	34,615
3	JACKSON-DOTY (YEGUA -C- LOWER)	HARDIN	8-10-56	6418	42.0	3,273	8,182	182,168
3	JACKSON-DOTY (YEGUA -C- SD.)	HARDIN	5-02-52	6444	36.5	18,720	21,249	2,410,622
3	JACKSON-DOTY (YEGUA -T- SD.)	HARDIN	3-24-52	6264	38.4	25,986	22,136	3,429,319
3	JACKSON-DOTY (YEGUA NO. 4)	HARDIN	2-29-56	6640	46.0			240,273
3	JACKSON PASTURE	CHAMBERS	8-24-44	8128	48.0			306,216
3	JACKSON PASTURE (F-4 SAND)	CHAMBERS	3-10-60	8172	40.0	11,244	60,180	498,191
3	JACKSON PASTURE, E (F-2, F-1)	CHAMBERS	6-15-72	8285	40.2	110,941	7,637	203,593
3	JACKSON PASTURE, E. (F-4)	CHAMBERS	8-08-73	8437	46.4			9,651
3	JACKSON PASTURE, E. (FRIO UPPER)	CHAMBERS	11-11-52	8287	42.5			70,306
3	JACKSON PASTURE, E. (FRIO 8300)	CHAMBERS	1955	8290	40.4			450,830
	RECLASSIFIED AS OIL RESERVOIR, 3-24-55.							
3	JERGENS	CHAMBERS	6-14-47	6312	49.6	27,554	14,567	3,487,683
3	JERGENS (VICKSBURG -A-)	CHAMBERS	4-13-65	8038	38.8			20,764
3	JERGENS (VICKSBURG, UP.)	CHAMBERS	10-15-64	8174	38.3			882
3	JIMMIE OWEN (YEGUA #1)	HARDIN	M 10-16-58	6442	39.3	1,638	6,157	670,860
3	JIMMIE OWEN (YEGUA #2)	HARDIN	M 9-09-58	6530	39.0			178,050
3	JIMMIE OWEN (YEGUA #3)	HARDIN	M 6-30-58	6618	38.2			633,306
3	JIMMIE OWEN, E. (6550)	JASPER	9-08-71	6574	39.3			1,299
3	JOES LAKE	TYLER	1937	7613	44.0			6,475,552
3	JOES LAKE, E. (1ST WILCOX)	TYLER	9-26-69	7734	42.4	1,889	3,890	48,481
3	JOHN VICKERS (WILCOX 9,800)	HARDIN	11-21-59	9800	50.8			39,261
3	JOHN VICKERS (WILCOX 9800 W)	HARDIN	3-21-75	9793	45.6			339
3	JOHN VICKERS (WILCOX 10,300)	HARDIN	11-08-59	10300	47.5	7,747	4,608	143,032
3	JOHN VICKERS (8B-1 SAND)	HARDIN	5-31-56	7298	45.6			77,255
3	JOHNSTON (WOODBINE)	MADISON	6-09-64	8798	38.4			10,289
3	JOSEY RANCH	HARRIS	1952	6955	36.4	28,340	27,540	141,580
3	JOSEY RANCH (6450)	HARRIS	10-11-78	6460	44.6	114,890	42,428	64,369
3	JOSEY RANCH (6650)	HARRIS	11-28-77	6650	40.1	439	1,465	22,997
3	JOYCE RICHARDSON	HARRIS	1940	6650	29.0	17,556	3,184	1,054,931
3	JOYCE RICHARDSON (6900 SD.)	HARRIS	1940	6900	39.0			180,557
	TRANS. TO JOYCE RICHARDSON FLD., 9-1-53.							
3	JOYCE RICHARDSON (6900 YEGUA)	HARRIS	6-21-76	6903	40.0	98,962	28,355	105,056
3	JOYCE RICHARDSON (7400 YEGUA)	HARRIS	4-14-75	7389	38.4	1,885	4,232	25,382
3	JUANITA (MARG)	WHARTON	3-24-79	5112	23.0			0
3	JULIE ANN (ARNIM -B- SD.)	FAYETTE	5-19-54	2198	22.0	12	836	52,619
3	JULIE ANN (STEINHAUSER, LO.)	FAYETTE	4-08-53	2222	23.0	12	210	89,374
	TRANS. FROM ARNIM /STEINHAUSER, LO., 4-6-54.							
3	JULIFF (BINGHAM SAND)	BRAZORIA	1-18-53	8198	42.1			97,112
3	JULIFF (CALDWELL SAND)	BRAZORIA	6-26-55	7860	32.0	11	5,335	264,032
3	JULIFF (FRIO 7430 SAND)	BRAZORIA	3-21-55	7430	34.5			7,931
3	JULIFF (FRIO 7460 SAND)	BRAZORIA	6-26-53	7460	41.0			2,745
3	JULIFF (7660)	BRAZORIA	9-29-56	7660	41.6			22,663
3	K-C (FRIO 6800)	WHARTON	1-03-76	6834	44.6	12	1,622	27,753
3	KARLGORE (YEGUA 1 SAND)	HARDIN	2-26-54	6424	37.9			77,660
3	KARLGORE (YEGUA 2 SAND)	HARDIN	1-03-54	6529	39.7			190,132
3	KARLGORE (YEGUA 3)	HARDIN	7-06-59	7650	41.0			51,639
3	KARLGORE (YEGUA 4-B)	HARDIN	3-09-55	6801	40.3	2,890	4,654	92,544
3	KARLGORE (YEGUA 4-C)	HARDIN	9-15-61	6811	40.6			92,005
3	KARLGORE (YEGUA 4-G)	HARDIN	1-06-55	6956	41.9			26,884
3	KARLGORE (YEGUA 7000)	HARDIN	4-27-54	7015	42.5	8,472	8,168	265,404
3	KATY (I-B)	WALLER	M 3-20-43	6596	44.0	1,688,985	88,416	4,859,390
	TRANS. FROM KATY, NORTH FIELD 6-1-67							
3	KATY (II-A L)	WALLER	M 6-01-67	6871	44.0	72,917	3,063	1,866,216
	TRANSFERRED FROM KATY, NORTH 6-1-67.							
3	KATY (II-B)	HARRIS	M 8-01-64	6800	44.0			75,188
	FLD. NAME CHANGED FROM KATY, N. /2-B/ 5-1-67							
3	KATY, NORTH	FORT BEND	M 3-20-43	6627	44.3			13,238,086
	TRANS. TO KATY /I-B/ AND KATY /II-A, LOWER/ 6-1-67.							
3	K.B. DOYLE (YEGUA 14000)	JEFFERSON	2-06-78	14057	49.0	62,510	25,325	146,762
3	KEITH (YEGUA #1)	JASPER	9-09-65	5559	40.1			1,524
3	KEITH (YEGUA #3)	JASPER	10-06-56	5897	41.6			114,866
3	KIN-ADA (YEGUA 6500)	HARDIN	12-03-77	6497	48.0			20,269
3	KIN-ADA (Y-6)	HARDIN	12-05-58	6527	43.4			24,976
3	KIN-ADA (8-A)	HARDIN	1-12-59	6934	48.7			45,699
3	KIN-ADA (9-B SAND)	HARDIN	1-14-58	7204	38.1			72,659
3	KIRBY	LIBERTY	5-17-43	7955	38.8	3,057	9,491	2,710,911
3	KIRBYVILLE (6200)	JASPER	6-15-77	6211	42.0	12	4,307	16,151
3	KIRBYVILLE (6270 YEGUA)	JASPER	9-04-55	6268	41.0			62,803
3	KUBELA	WHARTON	1936	4600	24.0			2,222,613
3	KUHLMAN	HARRIS	M 8-05-48	5876	38.0			1,023,834
3	KUHLMAN, EAST (YEGUA)	HARRIS	8-10-53	5838	38.0			8,680
3	KULCAK (5800 SAND)	WHARTON	7-17-50	5842	31.2			38,636
3	KURTEN (AUSTIN CHALK)	BRAZOS	9-15-79	7985	35.0	29,601	72,443	88,401
3	KURTEN (BUDA)	BRAZOS	12-02-76	8900	32.6	312	2,084	5,395
3	KURTEN (GEORGETOWN)	BRAZOS	2-17-80	9848	42.0	11	1,575	1,575
3	KURTEN (WOODBINE)	BRAZOS	10-15-76	8217	36.0	2,896,795	2,315,139	6,439,401
3	KURTEN (WOODBINE, UP)	BRAZOS	2-11-77	8220	38.9			19,988
	KURTEN (WOODBINE, UP) COMBINED INTO KURTEN (WOODBINE)					Dkt. #3-69,594 2/1/79		
3	L. J. T. (COOK MOUNTAIN)	LIBERTY	7-16-76	9935	44.0	311	2,083	10,959
3	LA BELLE	JEFFERSON	1937	8217	45.0			10,349,628
	SUBDIVIDED INTO VARIOUS ZONES EFF. 1/1/77 - DOCKET NO.3-66,791							

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL S)
3	LA BELLE (6300 B)	JEFFERSON	1-01-77	6350	45.0		63,505	175,923
	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791	JEFFERSON	1-01-77	6414	45.0		31,339	
3	LA BELLE (6400)	JEFFERSON	1-01-77	6414	45.0		21,904	29,680
	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791	JEFFERSON	1-01-77	6414	45.0		5,253	
3	LA BELLE (6400A)	JEFFERSON	10-01-77	6479	36.3			286
3	LA BELLE (6500)	JEFFERSON	1-01-77	6557	45.0		55,861	287,243
	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791	JEFFERSON	1-01-77	6738	45.0		33,004	
3	LA BELLE (6700)	JEFFERSON	1-01-77	6738	45.0			806
	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791	JEFFERSON	1-01-77	6833	45.0		16,960	
3	LA BELLE (6850)	JEFFERSON	1-01-77	6833	45.0		7,139	24,211
	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791	JEFFERSON	1-01-77	6965	45.0		42,430	
3	LA BELLE (6900)	JEFFERSON	1-01-77	6965	45.0		18,274	88,508
	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791	JEFFERSON	1-01-77	7029	45.0		22,091	
3	LA BELLE (7020)	JEFFERSON	1-01-77	7029	45.0		33,260	98,876
	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791	JEFFERSON	1-01-77	8619	45.0		31,298	
3	LA BELLE (8600)	JEFFERSON	1-01-77	8619	45.0		20,469	73,655
	SUBDIVIDED FROM LA BELLE FIELD 1/1/77 - DOCKET NO. 3-66,791	JEFFERSON	1-01-77	7507	38.7			
3	LA BELLE, SE (M-75)	JEFFERSON	7-12-72	7507	38.7			137,121
3	LA BELLE, SE (M-7520)	JEFFERSON	12-26-80	7518	41.6	702	1,938	1,938
3	LA BELLE, SE. (M-76)	JEFFERSON	11-17-66	7641	36.2			369,605
3	LA BELLE, SE. (M-77)	JEFFERSON	4-15-67	7715	40.0			210,785
3	LA BELLE, SE. (M-78)	JEFFERSON	4-26-78	7826	43.5			4,991
3	LAFITTE (YEGUA 5850)	AUSTIN	10-06-79	5856	41.0	36	2,871	4,120
3	LAFITTES GOLD (MIOCENE D-3 FB-1)	GALVESTON	12-03-77	9348	30.3	103,245	21,663	51,390
3	LAFITTES GOLD (MIOCENE S-3,FB-3)	GALVESTON	10-23-73	9214	34.4	41,135	5,483	119,053
3	LAFITTES GOLD (MIOCENE S-3,FB-4)	GALVESTON	3-09-73	10143	34.0	19,308	20,904	187,560
3	LAKE CREEK	MONTGOMERY	1941	9211	34.6			1,291,365
	S/D INTO LAKE CREEK /NO. 1 SD/, /NO. 2 SD/, /NO. 3 SD/ AND /NO. 5 SD/ 11-1-67.	MONTGOMERY	1941	8858	34.6			
3	LAKE CREEK (NO. 1 SAND)	MONTGOMERY	1941	8858	34.6	43,403	28,948	495,671
	S/D FROM LAKE CREEK 11-1-67.	MONTGOMERY	1941	8916	34.6			
3	LAKE CREEK (NO. 2 SAND)	MONTGOMERY	1941	8916	34.6	1,275	3,089	19,041
	S/D FROM LAKE CREEK 11-1-67.	MONTGOMERY	1941	8934	34.6			
3	LAKE CREEK (NO. 3 SAND)	MONTGOMERY	1941	8934	34.6	25,250	5,519	71,013
	S/D FROM LAKE CREEK 11-1-67.	MONTGOMERY	6-26-63	9046	34.8			
3	LAKE CREEK (NO. 4 SAND)	MONTGOMERY	9-17-65	9016	34.7	2,986	17,323	34,666
3	LAKE CREEK (NO. 4 SAND SEG A)	MONTGOMERY	1941	9211	34.6	96,521	90,767	599,562
3	LAKE CREEK (NO. 5 SAND)	MONTGOMERY	1941	9211	34.6			1,038,914
	S/D FROM LAKE CREEK 11-1-67.	MONTGOMERY	11-21-78	9516	57.0	78,940	8,254	18,127
3	LAKE CREEK (19500)	MONTGOMERY	11-21-78	9516	57.0			215
3	LAKE VIEW	WHARTON	1950	3400	24.0			215
3	LANE CITY	WHARTON	12-01-44	5772	24.2	1,417	31,886	3,278,712
3	LANE CITY (FRIO 2ND SD.)	WHARTON	1951	5565	27.0			4,923
3	LANE CITY TOWNSITE	WHARTON	6-18-48	5464	25.9	24	4,334	1,659,502
3	LAWRENCE RANCH (FRIO #1)	CHAMBERS	6-03-57	6530	33.0			45,441
3	LAWRENCE RANCH (FRIO #5)	CHAMBERS	6-17-57	6680	33.1			7,510
	TRANS. FROM LAWRENCE RANCH /MARG. #2/, EFF. 7-1-57.	CHAMBERS	4-05-57	6496	33.1	12	430	205,929
3	LAWRENCE RANCH (MARG. #2)	CHAMBERS	7-14-61	9648	42.4			75,070
3	LE VERTE (WILCOX 9650)	JASPER	12-02-67	9724	49.1	4,240	6,645	139,852
3	LE VERTE, E. (WILCOX 2ND)	JASPER	10-09-66	9642	42.0	884	2,150	51,858
3	LE VERTE, E. (WILCOX 9635)	JASPER	1-13-79	7161	49.3			249
3	LE VERTE, SE (7150)	JASPER	12-30-76	9739	46.4	45,180	11,193	60,757
3	LE VERTE, SE. (9720)	JASPER	9-27-65	9572	46.6	15,415	23,477	1,117,017
3	LE VERTE SWITCH	JASPER	5-16-80	6943	38.0	3,920	1,879	1,879
3	LEVERTE SWITCH (YEGUA 6900)	JASPER	10-21-38	10714	42.0	4	3,584	10,565,153
3	LEAGUE CITY	GALVESTON	12-24-71	10920	33.6	23,435	13,052	562,313
3	LEAGUE CITY (ANDRAU,UPPER)	GALVESTON	1-01-78	8125	37.5	12	92,090	211,354
3	LEAGUE CITY (8120)	GALVESTON	1-21-80	8688	32.3	3,417	12,386	12,584
3	LEAGUE CITY (8700)	GALVESTON	4-11-72	9036	39.1	12	9,272	312,400
3	LEAGUE CITY (9000 BEST)	GALVESTON	3-26-78	9287	25.8	12	30,830	58,001
3	LEAGUE CITY (9275)	GALVESTON	5-29-80	9714	40.6	22,581	41,905	41,905
3	LEAGUE CITY (9700)	GALVESTON	7-04-80	11815	35.1	41,315	14,151	14,151
3	LEAGUE CITY (11800)	GALVESTON	3-05-74	12264	37.3			41,630
3	LEAGUE CITY (12250)	GALVESTON	1946	8762	40.0			1,165
3	LEAGUE CITY, NORTH	GALVESTON	1-14-53	10078	40.3	2,535	3,342	172,276
3	LEAGUE CITY, NORTH (BUTLER)	GALVESTON	1-08-58	10004	37.0	5,598	4,553	141,950
3	LEAGUE CITY, NORTH (H SAND)	GALVESTON	11-20-53	9920	40.5	1,000	161	1,762
3	LEAGUE CITY, NORTH (ROSS SD.)	GALVESTON	6-02-79	10469	47.9	69	4	10,954
3	LEAGUE CITY, NORTH (10,460)	GALVESTON	1-24-64	6614	42.0			988
3	LEE (YEGUA)	JASPER	1-19-67	6736	39.0			48,810
3	LEE (YEGUA 6735)	JASPER	4-01-68	6979	49.0	12	8,908	114,487
3	LEE (YEGUA 6900)	JASPER	11-02-64	12978	44.4			163
3	LEGER (YEGUA 12920)	JEFFERSON	4-02-50	7303	41.4			559,250
3	LEMONVILLE	NEWTON	6-25-54	7788	42.4			6,228
3	LEMONVILLE, S. (LINDSEY SD.)	ORANGE	1925	7000	47.0	746,552	621,367	78,350,855
3	LIBERTY, SOUTH	LIBERTY	5-01-66	9300	40.0	10,641	1,900	234,068
	DAYTON, S. & LIBERTY, S. FLDS. CONSOLIDATED., EFF. 12-1-57.	LIBERTY	5-01-66	9300	40.0			
3	LIBERTY, SOUTH (EY- 4C)	LIBERTY	5-01-66	9300	40.0	7,940	424	106,025
	TRANS. FROM LIBERTY, SOUTH 5-1-66.	LIBERTY	6-20-80	8020	28.0	8,669	2,068	2,068
3	LIBERTY, SOUTH (EY- 5)	LIBERTY	4-29-51	9180	41.7			308,502
	TRANS. FROM LIBERTY, SOUTH 5-1-66.	LIBERTY	9-17-52	9100	35.4			356
3	LIBERTY, SOUTH (EY-6 COCKFIELD)	LIBERTY	8-15-49	8616	40.5			862,200
3	LIBERTY TOWNSITE (COOK MOUNTAIN)	LIBERTY	3-11-69	7556	41.1			64,272
3	LIBERTY TOWNSITE (YEGUA SD.)	LIBERTY	10-27-74	8604	32.0	5,764	18,844	119,110
3	LICK BRANCH	ORANGE	7-27-75	8595	32.7	981	13,914	111,348
3	LINSCOMB (LEMONVILLE)	MATAGORDA	9-01-76	8728	34.0	853	3,997	23,618
3	LINVILLE BAYOU (8600)	MATAGORDA	1-23-60	6370	33.0			41,950
3	LINVILLE BAYOU (8600-B)	MATAGORDA	3-09-79	9487	35.9	936	1,851	6,131
3	LINVILLE BAYOU (8700)	MATAGORDA	1-05-50	10616	35.0			166,113
3	LISSIE (YEGUA)	WHARTON	12-20-79	8751	32.4	420	255	590
3	LITTLE GEORGE (BUDA)	MADISON	1-13-54	8691	37.8			18,093
3	LIVERPOOL	BRAZORIA	7-30-54	10238	37.0			128,276
3	LIVERPOOL (FRIO 1 SD)	BRAZORIA	6-02-59	10629	36.5			124,126
3	LIVERPOOL (FRIO 1-A SD.)	BRAZORIA	5-18-59	10286	39.6			6,443
3	LIVERPOOL (TODD SAND)	BRAZORIA	8-24-55	10779	34.0			30,587
3	LIVERPOOL (TODD 10,600)	BRAZORIA	1-18-54	11334	37.6			50,938
3	LIVERPOOL (TODD 10,300)	BRAZORIA						
3	LIVERPOOL (10,800 SAND)	BRAZORIA						
3	LIVERPOOL (10,300)	BRAZORIA						
3	LIVERPOOL (10,800 SAND)	BRAZORIA						
3	LIVERPOOL, EAST (RYCADE)	BRAZORIA						

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
3	LIVINGSTON	POLK	1932	4500	40.0	169,564	129,774	19,885,441
3	LIVINGSTON (JACKSON 3500)	POLK	5-04-68	3520	30.5	1,203	1,714	19,956
3	LIVINGSTON (MCELROY)	POLK	6-13-60	3598	28.5	4,194	8,795	128,461
3	LIVINGSTON (MCELROY -A-)	POLK	2-02-65	3631	27.4			15,378
3	LIVINGSTON (MCELROY -A-, NORTH)	POLK	7-08-65	3598	25.7			16,508
3	LIVINGSTON (SPARTA)	POLK	1942	6354	37.0	44,326	28,412	4,795,736
3	LIVINGSTON (WILCOX)	POLK	1942	7400	37.0	325,545	375,475	17,909,377
3	LIVINGSTON (WILCOX 1 FB-A)	POLK	8-04-65	6958	35.0	10,032	3,621	158,409
3	LIVINGSTON (YEGUA -K-)	POLK	2-28-58	4425	39.3			3,990
3	LIVINGSTON (YEGUA 4050)	POLK	10-14-67	4082	36.0	12	2,953	215,182
3	LIVINGSTON (YEGUA 4100)	LIBERTY	10-14-73	4138	77.0			0
3	LIVINGSTON (YEGUA 5000)	POLK	7-20-73	5018	43.0	13,290	16,692	310,259
3	LOCHRIDGE	BRAZORIA	1936	7000	28.0	51,440	55,874	12,721,614
3	LOCHRIDGE, NORTH	BRAZORIA	12-01-55	6332	28.0			412,416
TRANS. FROM LOCHRIDGE, 12-1-55.								
3	LOCHRIDGE, NORTH (FRIO 3)	BRAZORIA	1955	6362	27.0			716,983
3	LOCKWOOD (HACKBERRY LOWER)	BRAZORIA	1-28-56	10098	32.6			145,588
3	LONG POINT (FRIO)	FORT BEND	3-09-51	5292	24.3	14	5,190	56,809
3	LONG TOM CREEK (WILCOX)	POLK	6-21-65	4894	36.0			82
3	LOST LAKE	CHAMBERS	1929	2382	20.2	11	292	1,263,607
3	LOUISE	WHARTON	1934	6467	42.0	116,763	27,646	8,775,085
3	LOUISE (FRIO 5450)	WHARTON	8-24-54	5452	27.8			57,196
3	LOUISE (FRIO 5800)	WHARTON	10-12-54	5790	33.4			59,024
3	LOUISE (FRIO 5900-OIL)	WHARTON	7-08-74	6017	35.7	12	1,511	8,349
3	LOUISE (6100)	WHARTON	1-13-77	6097	40.1			5,277
3	LOUISE (7050)	WHARTON	10-31-78	7062	48.0	12	18,385	42,826
3	LOUISE, N. (DUSON SAND)	WHARTON	12-09-53	4054	23.6	12	987	116,042
3	LOUISE, NORTH (PUTNAM SAND)	WHARTON	1-03-56	4117	23.9		3,108	272,427
3	LOUISE, NORTH (4080)	WHARTON	2-06-80	4162	23.0	17,431	869	869
3	LOUISE, N. (4130)	WHARTON	7-27-71	4136	27.7			4,414
3	LOUISE, NORTH (4600 NE)	WHARTON	5-08-80	4610	28.0	254	4,201	4,201
3	LOUISE, NORTH (4670, SOUTH)	WHARTON	7-25-72	4698	25.4	2,699	7,798	266,737
3	LOUISE, N. (4900 SAND)	WHARTON	11-05-57	4934	32.4			174,739
3	LOUISE, SOUTH (FRIO 5170)	WHARTON	9-29-79	5177	21.5	15,712	30,183	37,055
3	LOUISE, SOUTH (FRIO 5450)	WHARTON	11-04-75	5450	28.9	44,404	10,491	69,465
3	LOUISE, SW. (5460)	WHARTON	4-27-66	5468	28.0			2,600
3	LOUISE, WEST	WHARTON	10-10-48	4075	24.1	6,333	2,954	172,736
3	LOUISE, WEST (FRIO 4500)	WHARTON	2-09-64	4502	25.0			4,190
3	LOVELLS LAKE	JEFFERSON	2-04-48	7812	38.0			26,837,332
FIELD S/D INTO LOVELLS LAKE /FRIO 1/, LOVELLS LAKE /FRIO 2/ AND LOVELLS LAKE /MARG. 2/								
11-1-67.								
3	LOVELLS LAKE (FRIO 1)	JEFFERSON	2-04-48	7720	38.0	52,603	11,928	604,660
S/D FROM LOVELLS LAKE 11-1-67.								
3	LOVELLS LAKE (FRIO 2)	JEFFERSON	2-04-48	7861	38.0	96,642	15,464	3,212,994
S/D FROM LOVELLS LAKE 11-1-67.								
3	LOVELLS LAKE (MARG. 2)	JEFFERSON	2-04-48	7300	38.0	142,034	61,863	2,279,889
S/D FROM LOVELLS LAKE 11-1-67.								
3	LOVELLS LAKE, EAST (MARG. #3)	JEFFERSON	4-23-52	7632	28.5			33,572
3	LOVELLS LAKE, NORTH	JEFFERSON	11-09-44	7211	29.0			970,431
3	LUBITIT (Y-5)	HARDIN	10-12-68	6607	43.2	1,153	480	15,719
3	LUCKY	MATAGORDA	3-31-41	8895	39.0	61,909	5,959	1,855,499
3	LUCKY (ANDERSON)	MATAGORDA	5-15-55	7878	36.5			86,372
3	LUCKY (BADDOUGH)	MATAGORDA	6-04-54	8558	40.0			736,920
3	LUCKY (CLEVELAND SAND)	MATAGORDA	3-02-55	8635	41.7	9,632	1,040	20,566
3	LUCKY (GOLA)	MATAGORDA	8-16-59	9267	44.6	838	428	418,996
3	LUCKY (9,400 SD.)	MATAGORDA	1-08-56	9400	34.4			7,107
3	LUCKY, NW. (BLANCHE)	MATAGORDA	1-02-62	9802	25.2			59,577
3	LUCKY, NW. (BLANCHE S SEG A)	MATAGORDA	12-07-63	9752	27.0			61,668
3	LUCKY, NW. (FRIO 8)	MATAGORDA	8-20-66	9716	32.6			41,220
3	LUCKY, NW. (FRIO 9200)	MATAGORDA	2-24-67	9206	37.0			1,151
3	LUCKY, NW. (FRIO 9740)	MATAGORDA	8-05-64	9746	49.2			58,607
3	LUCKY, NW. (FRIO 9760)	MATAGORDA	5-10-64	9765	31.3			20,863
3	LUCKY, SOUTH (FRIO 9200)	MATAGORDA	11-11-66	9188	40.0			4,862
3	LUCKY, SOUTH (8700)	MATAGORDA	4-12-80	8747	40.0	11,313	13,269	13,269
3	LUCKY, SOUTH (9280)	MATAGORDA	9-22-66	9290	37.2			3,879
3	LUCKY, SOUTH (10650)	MATAGORDA	9-03-76	10660	43.0	1,592	195	60,348
3	LUCKY, WEST (F-9)	MATAGORDA	4-14-66	9146	35.6			2,458
3	LUCKY, WEST (F-10)	MATAGORDA	1-17-62	9190	36.1			2,964
3	LUCKY, WEST (F-13)	MATAGORDA	5-13-62	9558	31.9			9,687
3	LUCKY, WEST (FRIO 8400)	MATAGORDA	4-26-75	8388	42.0			3,233
3	LUCKY, WEST (HARDY HORN, LOWER)	MATAGORDA	4-17-61	10503	28.5			454,418
3	LUCKY, WEST (HARDY HORN, UPPER)	MATAGORDA	1-06-66	10460	30.0			3,898
3	LUCKY, WEST (SLDAN SAND)	MATAGORDA	7-15-60	8936	35.8	4,277	10,319	149,505
3	LUCKY, WEST (THOMPSON)	MATAGORDA	1-31-62	10363	36.0			6,669
3	LUCKY, WEST (10,400 SAND)	MATAGORDA	11-10-59	10400	27.3			12,889
COMBINED WITH LUCKY, W. /HARDY HORN, LO./								
3	LUREY (FRIO)	BRAZORIA	3-01-54	9547	33.7	359	318	136,042
3	MACDONALD (FRIO 7400)	BRAZORIA	10-06-67	7496	38.0			4,487
3	MACDONALD (MARG. 7100)	BRAZORIA	7-22-68	7130	41.0			2,228
3	MACH	WHARTON	3-03-49	6384	37.9			233,531
3	MACH (5500 SAND)	WHARTON	12-30-58	5500	36.2			4,706
3	MACH (6640)	WHARTON	10-17-60	6638	40.2			41,702
3	MADISONVILLE (DEXTER 8700)	MADISON	6-14-77	8701	42.3	9,604	5,963	31,984
3	MADISONVILLE (DEXTER 8800-OIL)	MADISON	2-19-69	9326	31.3			27,639
SEPARATED FROM MADISONVILLE, N. E. /DEXTER/ EFF. 2-19-69.								
3	MADISONVILLE (GEORGETOWN)	MADISON	6-06-58	10158	44.0	7,582	3,735	36,904
3	MADISONVILLE (LEWISVILLE 8400)	MADISON	10-28-77	8743	42.7	10,358	1,192	5,914
3	MADISONVILLE (SUB CLARKSVILLE)	MADISON	8-01-59	9290	46.4			872
3	MADISONVILLE, NORTH	MADISON	7-13-51	8604	45.5	5,052	9,949	385,446
3	MADISONVILLE, NE. (DEXTER)	MADISON	9-04-60	9322	31.3	11	13,259	247,041
3	MADISONVILLE, S. (DEXTER LOWER)	MADISON	7-28-63	9283	30.0			153,778
3	MADISONVILLE, S. (DEXTER UPPER)	MADISON	7-09-57	9216	31.4	1	183	96,317
3	MADISONVILLE, S. (DEXTER 2ND UP)	GRIMES	M 12-06-57	9322	31.8			66,453
3	MADISONVILLE, S. (9300)	GRIMES	5-24-53	9300	39.0			43,579
3	MADISONVILLE, N (WOODBINE)	MADISON	10-03-78	8640	43.2	694	4,232	27,139
3	MADISONVILLE, W. (WOODBINE -A-)	MADISON	7-17-76	8696	41.2	21,132	25,389	127,940
3	MAGNET WITHERS	WHARTON	1936	5550	25.0	8,455,858	1,657,922	77,024,480
3	MAGNET WITHERS (F- 1B, EAST)	WHARTON	1-28-65	5582	27.9			14,683

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
3	MAGNET WITHERS (F- 2)	WHARTON	3-28-63	5626	24.2			13,998
3	MAGNET WITHERS (F- 2-A)	WHARTON	10-22-63	5672	26.3	34,078	2,461	20,828
3	MAGNET WITHERS (F- 2-B)	WHARTON	5-20-72	5648	29.5			55,175
3	MAGNET WITHERS (F- 2, EAST)	WHARTON	1-29-65	5622	26.8			42,562
3	MAGNET WITHERS (F-5)	WHARTON	10-04-72	5808	32.1	17,221	2,391	56,844
3	MAGNET WITHERS (F- 7-B, EAST)	WHARTON	6-04-63	5914	31.0			206,805
3	MAGNET WITHERS (F- 8)	WHARTON	2-12-69	5906	31.6			48,655
3	MAGNET WITHERS (F-10)	WHARTON	11-29-62	6114	30.0			95,296
3	MAGNET WITHERS (F-10-C)	WHARTON	4-27-62	6154	31.9	13,687	4,029	435,921
3	MAGNET WITHERS (F-10-D)	WHARTON	3-01-63	6173	31.7			172,585
3	MAGNET WITHERS (F-10, EAST)	WHARTON	1-30-63	6175	30.7	111,310	43,427	4,625,467
3	MAGNET WITHERS (F-11-B, E.)	WHARTON	11-07-66	6217	29.6	42,876	21,507	1,515,365
3	MAGNET WITHERS (F-11-C, E.)	WHARTON	11-09-64	6250	30.0	10,505	3,134	428,929
3	MAGNET WITHERS (F-12, E.)	WHARTON	10-14-66	6381	30.8	1,678	623	376,201
3	MAGNET WITHERS (F-14)	WHARTON	10-06-72	6540	38.9			22,606
3	MAGNET WITHERS (F-15)	WHARTON	5-07-62	6551	34.5			366,995
3	MAGNET WITHERS (F-15-A)	WHARTON	10-27-63	6544	40.1			86,080
3	MAGNET WITHERS (F-15-A, W.)	WHARTON	3-25-64	6586	38.9	12,327	4,232	438,853
3	MAGNET WITHERS (F-15-B)	WHARTON	1-07-70	6547	36.8	6,948	5,753	95,640
3	MAGNET WITHERS (F-16)	WHARTON	8-07-63	6593	42.7	6,589	2,994	128,205
3	MAGNET WITHERS (F-17)	WHARTON	1-09-62	6670	37.7	69,825	838	866,738
3	MAGNET WITHERS (F-17, E.)	WHARTON	12-19-67	6738	35.6			155,931
3	MAGNET WITHERS (F-17, WEST)	WHARTON	12-10-62	6680	36.4			198,276
3	MAGNET WITHERS (F-18, E.)	WHARTON	4-18-67	6758	40.0			89,706
3	MAGNET WITHERS (F-19)	WHARTON	8-19-63	6680	34.4	35,980	22,040	853,235
3	MAGNET WITHERS (F-20B, E.)	WHARTON	7-15-65	6888	39.8	17,985	1,962	102,669
3	MAGNET WITHERS (F-20B, E., UP.)	WHARTON	4-18-66	6868	39.0			183,495
3	MAGNET WITHERS (F-21)	WHARTON	4-04-63	6805	38.9	15,062	7,867	993,176
3	MAGNET WITHERS (F-22)	WHARTON	4-02-63	6854	39.5	28,984	21,942	167,170
3	MAGNET WITHERS (F-22 A)	WHARTON	5-16-63	6844	39.5	8,666	5,643	767,099
3	MAGNET WITHERS (F-22A, WEST)	WHARTON	7-01-70	6843	39.5	3,184	2,403	146,506
3	MAGNET WITHERS (F-23)	WHARTON	11-02-62	6950	42.7			146,418
3	MAGNET WITHERS (F-23 A)	WHARTON	8-02-63	6958	43.1			96,689
3	MAGNET WITHERS (F-23 B)	WHARTON	7-18-63	6958	43.8			200,325
3	MAGNET WITHERS (F-25)	WHARTON	11-27-68	7079	39.6			14,888
3	MAGNET WITHERS (F-26)	WHARTON	7-19-63	7120	44.1			113,933
3	MAGNET WITHERS (F-26 B)	WHARTON	7-01-64	7208	42.8			36,020
3	MAGNET WITHERS (F-26 EAST)	WHARTON	4-11-73	7319	35.0			17,874
3	MAGNET WITHERS (F-26 EAST, UP)	WHARTON	5-10-67	7294	41.0	6,104	4,495	160,784
3	MAGNET WITHERS (F-28)	WHARTON	1-19-64	7431	44.2			345
3	MAGNET WITHERS (6600)	WHARTON	7-16-63	6687	35.1			519,023
3	MAGNET WITHERS, E. (FRIO)	WHARTON	3-25-52	5674	27.2	12,705	52,489	1,493,841
3	MAGNET WITHERS, N. (FRIO 5700)	WHARTON	11-12-59	5700	28.0			8,397
3	MAGNET-WITHERS, NORTH (MARG.)	WHARTON	4-03-60	5574	27.0			193,630
3	MAGNET WITHERS, S. (FRIO 1)	WHARTON	5-10-64	5966	31.4			257,805
3	MAGNET WITHERS, S. (FRIO 2)	WHARTON	4-27-64	5964	31.7			84,012
3	MAGNET WITHERS, WEST (WALLACE)	WHARTON	3-21-58	5570	27.5			123,685
3	MAHAFFEY (YEGUA 7300)	JASPER	6-17-76	7326	33.6			52,342
3	MAHAFFEY (YEGUA 7450)	JASPER	7-14-79	7454	39.2	11	3,291	6,209
3	MANVEL	BRAZORIA	1931	4200	23.0			54,112,602
DIVIDED INTO MIOCENE AND OLIGOCENE RESERVOIRS, 1-1-56.								
3	MANVEL (BASAL MIOCENE)	BRAZORIA	1-04-60	4123	25.1	6,406	3,997	599,559
3	MANVEL (BASAL MIOCENE #2)	BRAZORIA	4-13-60	4570	25.4			28,844
3	MANVEL (FB- A, 4970)	BRAZORIA	7-07-70	5468	30.1			6,325
3	MANVEL (FB- A, 5100)	BRAZORIA	5-28-70	5434	29.3			6,521
3	MANVEL (FB- I, MIOCENE UPPER)	BRAZORIA	5-27-67	3498	23.4	2,744	9,523	142,922
3	MANVEL (FB- I, MIOCENE 4550)	BRAZORIA	7-08-71	4110	25.2	10,427	11,589	304,122
3	MANVEL (F.B. I, OLIGOCENE)	BRAZORIA	1931	5000	27.3	528,356	417,315	5,852,844
SEPARATED FROM MANVEL (OLIG.) 5-1-73.								
3	MANVEL (F. B. I, OLIGOCENE E)	BRAZORIA	6-29-74	5326	29.5	24,950	46,742	585,121
3	MANVEL (FB-II, OAKVILLE 1)	BRAZORIA	4-20-70	4028	24.6	1,615	2,149	98,642
3	MANVEL (F.B. II, OLIGOCENE)	BRAZORIA	1931	5800	27.3	525,429	267,405	4,959,819
SEPARATED FROM MANVEL (OLIG.) 5-1-73.								
3	MANVEL (FB-III, OLIGOCENE)	BRAZORIA	7-01-72	5800	27.3	25,619	54,410	729,557
3	MANVEL (FB-III, OLIGOCENE SEG A)	BRAZORIA	3-01-75	5400	27.3	7,248	8,671	68,737
3	MANVEL (FB-III, OLIGOCENE -C-)	BRAZORIA	8-23-65	5420	24.3			109,258
3	MANVEL (FB-IV, OLIGOCENE)	BRAZORIA	7-06-74	5511	30.1			38,494
3	MANVEL (FB-XII, MIOCENE 4550)	BRAZORIA	8-08-67	4659	27.6			3,853
3	MANVEL (FRIO -E-)	BRAZORIA	6-18-60	5652	32.2			17,401
3	MANVEL (MIOCENE)	BRAZORIA	1931	4200	23.2	99,428	157,843	7,191,510
SEPARATED FROM MANVEL, 1-1-56.								
3	MANVEL (MIOCENE -B-, UPPER)	BRAZORIA	9-11-62	3359	24.1	3,091	1,818	79,024
3	MANVEL (MIOCENE UPPER)	BRAZORIA	5-24-62	3406	24.0	4,579	3,547	332,005
3	MANVEL (MIOCENE 3300)	BRAZORIA	5-20-79	3304	24.9	473	5,207	8,213
3	MANVEL (MIOCENE 4050 SAND)	BRAZORIA	12-04-52	4050	26.0			114,176
3	MANVEL (MIOCENE 4100)	BRAZORIA	4-12-71	4110	25.0			12,035
3	MANVEL (MIOCENE 4435)	BRAZORIA	6-21-68	4438	26.0			16,052
3	MANVEL (MIOCENE 4500)	BRAZORIA	2-22-64	4485	26.2	11,056	4,502	43,895
3	MANVEL (MIOCENE 4525)	BRAZORIA	3-23-73	4524	25.5	118	668	27,917
3	MANVEL (MIOCENE 4550)	BRAZORIA	4-01-63	4553	26.1			176,523
3	MANVEL (OLIGOCENE)	BRAZORIA	1931	5800	27.3			18,355,377
SEPARATED FR. MANVEL 1-1-56. SEPARATED INTO (FB-I OLIG.) AND (FB-II OLIG.) 5-1-73.								
3	MANVEL (OLIGOCENE C-FB-1)	BRAZORIA	12-01-69	5800	27.3			216,146
SEP. FROM MANVEL /OLIG./ 12-1-69								
3	MANVEL (1900)	BRAZORIA	10-02-72	1913	25.8		307	54,756
3	MANVEL (4970)	BRAZORIA	12-02-66	5000	27.8	92,912	127,697	1,427,438
3	MANVEL (5100)	BRAZORIA	10-01-67	5113	26.0	184	3,950	279,682
3	MANVEL (5400)	BRAZORIA	1-14-71	5446	28.9			5,000
3	MANVEL (5500)	BRAZORIA	3-08-70	5512	29.8			25,623
3	MANVEL, E. (MIOCENE 3300)	BRAZORIA	12-15-65	3326	25.4	1,532	4,863	290,224
3	MANVEL, E. (OAKVILLE #3)	BRAZORIA	9-26-64	4118	24.5	5,836	64,192	1,148,873
3	MANVEL, E. (OAKVILLE #4)	BRAZORIA	7-08-72	4126	23.8	695	5,418	97,126
3	MANVEL, E. (OAKVILLE #5)	BRAZORIA	12-07-65	4157	26.2			164,780
3	MANVEL, NORTHWEST	BRAZORIA	6-09-49	5612	26.0			192,568
3	MANVEL, SE. (MARG. 5790)	BRAZORIA	11-09-66	5792	31.5			12,576
3	MANVEL, N. (MARG. 5470)	BRAZORIA	8-25-67	5520	24.5	14,957	6,180	55,066
3	MANVEL, W. (MIOCENE C)	BRAZORIA	4-01-75	3990	22.0			3,536
3	MAREK (WILCOX 11,000)	AUSTIN	2-02-78	10997	51.2			1,116

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
3	MARKHAM	MATAGORDA	1908	4385	25.4	405	33,686	17,585,564
3	MARKHAM, NORTH	MATAGORDA	1938	7700	34.0			395,532
3	MARKHAM, N. (CARLSON) FORMERLY CARRIED AS MARKHAM, N. /CARLSON HORIZON/.	MATAGORDA	1939	6980	37.0			2,299,629
3	MARKHAM, N. (CAYCE)	MATAGORDA	1946	7800	35.0			2,769
3	MARKHAM, N. (CORNELIUS) FORMERLY CARRIED AS MARKHAM, N. /CORNELIUS HORIZON/.	MATAGORDA	1939	7740	35.0			7,620,965
3	MARKHAM, N. (MCDONALD)	MATAGORDA	1948	8389	36.0			194,609
3	MARKHAM N.-BAY CITY, N (BAY)	MATAGORDA	2-17-66	8852	34.0			118,351
3	MARKHAM N.-BAY CITY, N (BETTS)	MATAGORDA	8-16-57	8185	39.1	61,741	7,902	131,982
	RECLASS. AS GAS SALVAGE FLD., 11-1-62.							
3	MARKHAM N.-BAY CITY, N (CARLSON)	MATAGORDA	1938	6980	37.0	259,182	179,910	10,505,482
3	MARKHAM N.-BAY CITY, N (CAYCE)	MATAGORDA	1938	7800	37.0	281,954	62,182	6,858,884
3	MARKHAM N.-BAY CITY, N (CORNELIUS)	MATAGORDA	1938	7740	37.0	262,584	104,950	9,564,041
3	MARKHAM N.-BAY CITY, N (DOWYER)	MATAGORDA	11-21-65	8486	36.0			50,991
3	MARKHAM N.-BAY CITY, N (MCDONALD)	MATAGORDA	1938	8389	37.0	104,716	47,316	3,622,164
3	MARKHAM N.-BAY CITY, N (PIETZ)	MATAGORDA	10-18-65	7382	36.2	2,395	272	237,679
3	MARKHAM N.-BAY CITY, N (ROBERTSON)	MATAGORDA	12-02-66	6907	40.0	2,728	1,411	356,472
3	MARKHAM N.-BAY CITY, N (ROSS)	MATAGORDA	5-15-68	6903	37.0	36,570	6,694	134,622
3	MARKHAM, N.-BAY CITY, N (6650)	MATAGORDA	6-19-73	6640	39.4			24,646
3	MARKHAM, N.-BAY CITY, N (6700)	MATAGORDA	11-29-73	6704	35.0			294,986
3	MARKHAM, N.-BAY CITY, N (7100)	MATAGORDA	8-11-76	7085	36.0	35,491	21,156	125,902
3	MARKHAM N.-BAY CITY, N (7150-A)	MATAGORDA	9-16-73	7142	39.0	62,511	5,164	280,952
3	MARKHAM, N.-BAY CITY, N. (7160)	MATAGORCA	9-27-75	7167	37.0	48,743	18,176	3,831
3	MARKHAM, N.-BAY CITY, N. (7200)	MATAGORDA	3-29-76	7210	36.0			1,317
3	MARKHAM N.-BAY CITY, N (7300)	MATAGORDA	2-12-75	7341	39.0	32,404	19,763	79,571
3	MARKHAM, N.-BAY CITY, N (7500 A)	MATAGORDA	3-16-74	7526	35.0	141,183	23,975	278,819
3	MARKHAM, N.-BAY CITY, N (7585)	MATAGORDA	4-17-73	7533	35.0	73,511	25,975	212,501
3	MARRS MCLEAN (FB-5, NODOSARTE)	JEFFERSON	2-02-57	11472	28.7	112,057	7,566	66,450
3	MARRS MCLEAN (FB-6, HACKBERRY)	JEFFERSON	5-08-68	11127	37.5			220,699
3	MARRS MCLEAN (FRIO B)	JEFFERSON	1-24-54	11370	29.4	153,125	11,767	55,062
3	MARTHA	LIBERTY	3-29-49	8200	41.0	48	20,990	30,601
3	MARTHA, SOUTH (FLOWERS)	LIBERTY	6-20-60	8448	36.9	18,422	25,783	3,527,839
3	MARTHA, SOUTH (PALMER SAND)	LIBERTY	1-07-58	8466	36.2			1,766,532
3	MARTHA, SOUTH (PALMER SEG. B)	LIBERTY	5-20-60	8320	37.0			2,014,916
3	MARTHA, SOUTH (PALMER SEG. C)	LIBERTY	11-01-62	8330	36.6			77,835
3	MATTHEWS (WILCOX, UPPER)	COLORADO	6-01-75	9888	42.1			119,766
3	MAYES	CHAMBERS	12-24-44	8180	41.8	6,795	4,302	22
3	MAYES, EAST (FRIO 1)	CHAMBERS	11-30-52	8676	41.6			1,399,118
3	MAYES, EAST (FRIO 3)	CHAMBERS	4-26-62	8986	40.5			198,135
3	MAYES, NE. (FRIO)	CHAMBERS	8-21-76	8155	41.0	683	4,486	5,464
3	MAYES, SOUTH	CHAMBERS	2-09-46	9194	45.9	11,427	6,016	90,328
3	MAYES, WEST (F-1)	CHAMBERS	8-05-80	9123	39.4	6	3,193	1,247,614
3	MAYES, WEST (F-2)	CHAMBERS	1-10-80	9238	35.6	46,775	33,889	3,193
3	MCCOY	LIBERTY	6-01-46	9125	34.0	12	2,829	33,889
3	MCDADE (WILCOX 2875 SD.)	LEE	10-08-53	2875	18.1			2,147,426
3	MCFADDIN BEACH, E. (D-2)	JEFFERSON	7-10-67	7307	39.0			334
3	MCFADDIN RANCH (MIOCENE -P-)	JEFFERSON	3-01-65	7159	31.0			63,516
3	MCFADDIN RANCH (MIOCENE -P-WEST)	JEFFERSON	3-10-65	7120	28.0	14,352	37,947	7,327
3	MCFADDIN RANCH (MIOCENE -Q-)	JEFFERSON	3-09-65	6904	32.0			558,835
3	MCFADDIN RANCH (MIOCENE -Q-WEST)	JEFFERSON	4-03-73	6737	33.9	12,007	41,201	119,529
3	MCFADDIN RANCH (MIOCENE -U-WEST)	JEFFERSON	8-03-73	7055	44.0	20,467	11,451	332,125
3	MCFADDIN RANCH (MIOCENE -W)	JEFFERSON	5-19-70	7272	42.0			220,341
3	MCFADDIN RANCH (MIOCENE -X-7400)	JEFFERSON	7-22-66	7441	37.0			2,243
3	MCFADDIN RANCH, N. (MIOCENE -X-)	JEFFERSON	6-16-69	7538	51.0			72,206
3	MCFADDIN RANCH, N. (SCHULZ)	JEFFERSON	6-30-68	7868	35.0			32,290
3	MELLINGER (COOK MOUNTAIN)	HARRIS	1-04-56	7940	37.0			14,788
3	MENARD CREEK (COCKFIELD 1)	POLK	11-05-57	5378	38.0			1,238
3	MENARD CREEK (6550 VEGUA)	POLK	6-25-60	6550	45.7			1,377
3	MENARD CREEK (6600 SAND)	POLK	9-23-58	6600	43.6			14,337
3	MENARD CREEK, WEST (5400)	HARDIN	8-05-59	5414	37.0			17,778
3	MENARD CREEK, WEST (5550)	HARDIN	12-09-59	5544	40.0	12	6,390	131,641
3	MENEFEE (FRIO 5500)	WHARTON	5-08-74	5461	32.1			244,151
3	MERCHANT (EY-1 RESERVOIR)	LIBERTY	1951	8920	32.0	8,951	8,657	79,231
	TRANS. FROM HULL FIELD., EFF. 6-1-52.							4,892,542
3	MERCHANT (EY-1B RESERVOIR)	LIBERTY	1951	8900	32.0	147,228	68,290	9,776,848
	TRANS. FROM HULL FLD., 6-1-52.							
3	MERCHANT (EY-2)	LIBERTY	2-01-77	8472	30.6	75,135	3,673	14,050
3	MERCHANT (EY-3 RESERVOIR)	LIBERTY	1950	8750	32.0			2,828,634
	TRANS. FROM HULL FLD., 6-1-52.							
3	MERCHANT, NE. (D-Y SAND)	LIBERTY	12-10-60	8306	28.3			20,965
3	MERCHANT, NE. (EY-1)	LIBERTY	11-24-54	8857	32.0			349,227
3	MERCHANT, NE. (EY-1 FB 1)	LIBERTY	6-14-55	8764	31.2			81,706
3	MERCHANT, NE. (EY-1A)	LIBERTY	11-24-54	8514	33.4			371,588
3	MERCHANT, NE. (EY-1A FB 1)	LIBERTY	12-12-54	9150	32.6			524,975
3	MERCHANT, NE. (EY-1B)	LIBERTY	1954	9052	32.0	32,496	29,981	447,116
3	MERCHANT, NE. (EY-1B FB 1)	LIBERTY	12-12-54	9052	31.5			343,115
3	MERCY	SAN JACINTO	1-27-42	8300	37.0	6,392	21,040	13,189,144
3	MERCY, S. (12,500)	SAN JACINTO	3-21-65	12534	48.0			757
3	MERCY, SW (8350)	SAN JACINTO	5-30-80	8357	43.0	1,290	3,885	3,885
3	MERCY, WEST	SAN JACINTO	10-24-47	8837	36.0	4,116	2,908	159,850
3	MERCY, WEST (7880)	SAN JACINTO	6-12-76	7884	42.0			3,311
3	MERCY, WEST (8330)	SAN JACINTO	2-03-79	8335	42.0	172	1,709	3,981
3	MERRYVILLE	NEWTON	6-13-57	7200	36.7			20,324
3	MENIS	AUSTIN	4-20-51	10450	40.5			1,049
3	MIDFIELDS	MATAGORDA	1-25-46	9127	43.7			7,884,862
3	MIDFIELDS (BETTS, L.)	MATAGORDA	7-16-71	8331	46.9	20,763	15,203	564,372
3	MIDFIELDS (FLEURY)	MATAGORDA	12-14-50	10465	49.2	1,985	1,414	248,178
3	MIDFIELDS, (FRIO 8925)	MATAGORDA	11-04-79	8937	54.6	124,054	6,954	12,041
3	MIDFIELDS (STRNADEL)	MATAGORDA	2-14-74	9240	51.7			1,435
3	MIDFIELDS (WOOD)	MATAGORDA	4-29-73	9650	49.9	31,159	12,468	316,464
3	MIDFIELDS, N. E. (6800 FRIO)	MATAGORDA	10-14-69	6830	44.0			593
3	MIDFIELDS, N. W. (8640)	MATAGORDA	5-20-70	8644	41.3			304,060
3	MIDFIELDS, N. W. (8850)	MATAGORDA	1-09-70	8859	48.1	1,956	1,586	1,528,825
3	MIDFIELDS, N. W. (9200)	MATAGORDA	5-20-70	9188	41.1			1,666
3	MIDFIELDS, NW (9210)	MATAGORDA	5-22-72	9219	47.8	4,660	6,392	77,295
3	MIDFIELDS, N. W. (9300)	MATAGORDA	1-17-70	9308	45.9			322,688

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)	
3	MIDFIELDS, SW. (8800)	MATAGORCA	9-04-76	8807	50.1	40,512	12,247	129,851	
3	MIDFIELDS, S W (9150)	MATAGORCA	9-04-74	9154	47.6	170,624	24,736	134,111	
3	MIDFIELDS, SW (9300)	MATAGORCA	8-01-73	9330	51.1	30	150	17,325	
3	MIDFIELDS, WEST (GRETA -A-)	MATAGORCA	7-01-65	6256	36.0			2,550	
3	MIDFIELDS, WEST (GRETA -B-)	MATAGORCA	12-22-63	6268	33.4			12,464	
3	MIDFIELDS TOWNSITE (FRIO)	MATAGORCA	6-01-53	8802	51.9			145,113	
3	MIDFIELDS TOWNSITE (FRIO 8430)	MATAGORCA	2-26-55	8440	49.2			371,416	
3	MIDFIELDS TOWNSITE (7600)	MATAGORCA	12-13-61	7609	52.8			47,452	
3	MIDFIELDS TOWNSITE (8200)	MATAGORCA	9-15-68	8211	45.2			3,410	
3	MIDFIELDS TOWNSITE (8350)	MATAGORCA	3-25-60	8357	43.0			297,624	
3	MILBUR, EAST (3110)	BURLESON	M 4-11-76	3126	42.0	62,255	13,936	65,658	
3	MILBUR, SE. (NAVARRO -A-)	BURLESON	7-09-76	2918	43.0	678	3,342	21,353	
3	MILHEIM (10,060)	AUSTIN	7-24-50	10061	42.3			3,610	
3	MILLER GROVE (F-15)	CHAMBERS	4-22-80	8664	43.8	25,329	1,295	1,295	
3	MILLER GROVE (8700)	CHAMBERS	1-23-78	8678	42.2	127,686	2,806	15,835	
3	MILLER GROVE (8900)	CHAMBERS	8-28-73	8906	37.0	50,782	5,152	14,990	
3	MILLER VIDOR (FB, WEST)	ORANGE	1955	7265	37.1			66,506	
3	MILLICAN, E. (WILCOX)	BRAZOS	1-16-68	3808	24.0	196	609	137,902	
3	MILLICAN DOME	BRAZOS	3-23-69	2549	22.0	4,131	8,946	368,778	
3	MILTON (YEGUA COCKFIELD)	HARRIS	11-01-53	6690	38.0	34,937	4,222	1,336,773	
3	MONDRICK (4500)	WHARTON	9-08-79	4520	23.8	135	1,438	2,407	
3	MONUMENT HILL (AUSTIN)	FAYETTE	10-30-64	10657	47.0			3,402	
3	MOORES ORCHARD	FORT BEND	1926	7694	51.0	720,146	53,296	18,582,569	
3	MOORES ORCHARD (MEO. & FRIO)	FORT BEND	1926	4026	51.0	203,121	79,710	3,050,585	
	SEPARATED FROM MOORES ORCHARD FLD., 1-1-64.								
3	MORGANS CREEK	POLK	1-03-49	3304	29.0	2,640	9,430	1,028,920	
3	MORGAS (3540)	WALKER	12-21-68	3548	26.4			1,674	
3	MOROIL (YEGUA 3570)	WALKER	8-20-64	3577	24.7	12	1,373	39,820	
3	MOROIL, W. (WILCOX 10,100)	WALKER	6-23-67	10184	43.0			2,001	
3	MOSS BLUFF	LIBERTY	M 11-05-50	5913	35.0	675	9,014	2,213,989	
3	MOSS BLUFF (F-3)	LIBERTY	1951	5603	30.0			9,879	
3	MOSS BLUFF (F-6)	LIBERTY	1950	5853	30.0			24,779	
3	MOSS BLUFF (F-8)	LIBERTY	1950	5913	30.0			20,869	
3	MOSS BLUFF (F-9)	LIBERTY	1951	5603	30.0			450	
3	MOSS HILL, NORTH (COCKFIELD)	LIBERTY	12-17-56	6628	37.1	49,484	118,332	2,628,385	
3	MOSS HILL, NW. (COCKFIELD)	LIBERTY	4-25-57	6629	38.0	144,780	76,449	2,490,955	
3	MOSS HILL, SOUTH (YEGUA -A-)	LIBERTY	3-23-59	6914	38.3	4,322	848	1,045,889	
3	MOSS HILL, SOUTH (YEGUA -A-1)	LIBERTY	7-01-59	6845	38.6	6,172	12,461	617,659	
	TRANS. FROM MOSS HILL, S. /YEGUA -A- / FLD., EFF. 3-1-60.								
3	MOSS HILL, SOUTH (YEGUA -B-)	LIBERTY	5-06-59	6912	38.3			38,098	
3	MUD ISLAND LAKE (M-6)	MATAGORCA	11-08-68	6216	30.3			3,168	
3	MULDOON	FAYETTE	1951	2361	22.0			1,030	
3	MULDOON (ARNIM -B- SAND)	FAYETTE	5-19-52	2288	21.0			186,632	
3	MULDOON (TUPA SAND)	FAYETTE	2-26-52	2327	21.0	38	1,873	346,305	
3	MULDOON (WEIDEL SAND)	FAYETTE	12-11-51	2361	23.0	57	6,225	752,763	
3	MULDOON, NE. (BROWNLOW SAND)	FAYETTE	10-06-63	2395	22.0	17	1,671	70,536	
3	MULDOON, NE (CHERRY)	FAYETTE	3-01-77	2421	21.0	38	3,329	22,566	
3	MULDOON, SOUTHWEST	FAYETTE	1950	2317	21.0			59,416	
3	MULDOON, SW. (ARNIM SAND)	FAYETTE	6-26-50	2317	21.2	4,903	103,031	3,733,089	
3	MULDOON, SW. (ARNIM-2)	FAYETTE	8-27-61	2198	21.0	531	6,311	169,141	
3	MULDOON, SW. (DRENNER)	FAYETTE	10-01-62	2302	20.0	804	6,638	259,080	
	TRANS. FROM MULDOON, SW. /ARNIM SD., EFF. 10-1-62.								
3	MULDOON, SW. (REKLAM)	FAYETTE	12-05-75	2230	20.0			1,190	
3	MULDOON, W. (ARNIM -A- SD.)	FAYETTE	4-29-52	2155	23.0			23,516	
3	MULDOON, W. (ARNIM -B- SD.)	FAYETTE	6-23-52	2185	23.0			23,988	
3	MULE POND (7500)	MONTGOMERY	4-04-76	7519	39.8			7,796	
3	MUSCADINE (WILCOX 1ST)	TYLER	9-22-58	8186	41.3			75,604	
3	MUSCADINE (WILCOX 1ST SEG B)	TYLER	4-20-59	8180	51.2	3,133	2,285	96,121	
3	MUSCADINE (WILCOX 3RD)	TYLER	12-14-62	8290	38.0	2,454	1,540	77,460	
3	MUSCADINE (WILCOX 8400)	TYLER	10-19-71	8412	43.0	1,949	1,177	82,495	
3	MUSTANG BAYOU (5525)	BRAZORIA	3-04-80	5536	25.0	32	3,533	3,533	
3	MUSTANG CREEK (WILCOX SAND)	COLORADO	9-18-52	9009	31.0			150,972	
3	MUSTANG CREEK (YEGUA 6270)	COLORADO	M 2-16-75	6269	45.6	14,273	423	34,197	
3	MYKAWA	HARRIS	1929	4865	27.3			4,147,689	
3	MYKAWA (FRIO 4875)	HARRIS	12-28-80	4883	28.0			0	
3	MYKAWA NEW	HARRIS	1934	8676	28.0	3,323	22,692	3,577,029	
3	M. Y. VICK (DEXTER Q)	MADISON	4-01-80	9296	34.0	53,608	21,431	21,431	
3	NADA SE (YEGUA 6150)	COLORADO	1-05-80	6170	48.0	868	4,367	4,367	
3	NADA, W. (AMMANN 6500)	COLORADO	10-22-70	6521	37.0			17,441	
3	NASH DOME	BRAZORIA	M 1-02-46	5865	30.2	6,758	49,688	4,958,385	
3	NEAL HILL (7400)	LIBERTY	11-01-65	7402	39.4			211,946	
3	NEEDVILLE	FORT BEND	1-14-62	6690	24.0	13,558	17,444	3,921,603	
3	NEEDVILLE (BLK 38, FRIO 6400)	FORT BEND	1-13-75	6419	28.0			1,762	
3	NEEDVILLE (BLK 38, SMITH)	FORT BEND	2-07-75	5233	29.0			1,958	
3	NEEDVILLE (FRIO 5180)	FORT BEND	9-08-80	5185	24.4	727	2,168	2,168	
3	NEEDVILLE (FRIO 6200)	FORT BEND	4-16-65	6214	29.1	23,181	24,383	72,005	
3	NEEDVILLE (FRIO 6650)	FORT BEND	1-12-68	6661	33.0			68,289	
3	NEEDVILLE, SOUTH (FRIO 6700)	FORT BEND	12-04-59	6700	34.4			10,029	
3	NEEDVILLE, SOUTH (FRIO 7000)	FORT BEND	8-15-59	7256	38.0			6,822	
3	NEEDVILLE, WEST (6300-B)	FORT BEND	12-10-61	6304	31.5			1,486	
3	NELSONVILLE (MACAT)	AUSTIN	7-31-64	10208	48.6			93,337	
3	NELSONVILLE (MIKESKA SAND)	AUSTIN	12-21-53	9284	43.0			1,299	
3	NELSONVILLE (MOUDRY A-1, S.)	AUSTIN	4-01-74	10105	40.7	17,692	3,273	28,207	
3	NELSONVILLE (MOUDRY A-2)	AUSTIN	2-22-76	10090	39.5			1,916	
3	NELSONVILLE (PHILLIPS)	AUSTIN	9-03-79	9130	40.6	17,217	8,823	12,692	
3	NELSONVILLE (ROSE)	AUSTIN	1-23-80	9284	43.2	17,214	10,119	10,119	
3	NELSONVILLE (WILCOX 9,000)	AUSTIN	4-04-64	9000	53.8			22,390	
3	NELSONVILLE (WILCOX 9,200)	AUSTIN	4-15-63	9233	50.6			1,734	
3	NELSONVILLE (WILCOX 9600)	AUSTIN	4-20-76	9708	53.0			11,644	
3	NELSONVILLE (9,500)	AUSTIN	5-03-67	9497	48.0			16,609	
3	NELSONVILLE (9,600)	AUSTIN	6-05-66	9675	51.5			22,531	
3	NELSONVILLE (10,300)	AUSTIN	3-13-68	10388	50.8			1,797	
3	NELSONVILLE (10,350)	AUSTIN	9-12-80	10380	52.0			0	
3	NELSONVILLE, W. (WILCOX 9800)	AUSTIN	10-28-74	9864	34.0			39,060	
3	NEW BIELAU (WILCOX 7500)	COLORADO	7-03-72	7566	49.4			54,102	
3	NEW BIELAU (WILCOX 8700)	COLORADO	3-16-72	8738	46.9			63,928	
3	NEW ULM	AUSTIN	9-05-45	9150	34.6			3,379,620	
3	NEW ULM (WILCOX 8560)	AUSTIN	7-10-79	8570	42.5	2,911	46	857	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
3	NEW ULM (9450)	AUSTIN	11-29-74	9465	46.0			17,983
3	NEW ULM (9800)	AUSTIN	11-28-74	9802	46.4	72,764	3,576	47,946
3	NEW ULM, SW. (9200)	COLORADO	7-18-75	9187	41.0			3,492
3	NEW ULM, SW. (9300)	COLORADO	8-19-75	9311	40.6			1,450
3	NEW ULM, SW. (9450)	AUSTIN	1-18-76	9404	41.6			2,336
3	NEW ULM, SW (9750)	AUSTIN	6-29-79	9781	43.0	7	299	1,161
3	NEWTON	NEWTON	2-06-49	10965	44.2	1,440	3,426	503,680
3	NEWTON, N. (KURTH SAND)	NEWTON	1-31-47	7297	44.0	23,598	32,420	2,340,285
3	NEWTON, N. (QUINN)	NEWTON	1-01-62	7183	45.0			30,000
	TRANS. TO BLUE MARSH /QUINN/, EFF. 1-1-62.							
3	NEWTON, N. (WILCOX B)	NEWTON	11-20-61	9869	42.0			8,350
	TRANS. TO BLUE MARSH /WILCOX -B-, EFF. 1-1-62.							
3	NEWTON, N. (WILCOX 9750)	NEWTON	3-02-70	9762	48.7	3,600	3,379	105,599
3	NEWTON, N. (Y-4-A)	NEWTON	11-20-61	7045	46.0			6,796
	TRANS. TO BLUE MARSH /Y-4-A/, EFF. 1-1-62.							
3	NEWTON, N. (YEGUA 4TH)	NEWTON	10-30-58	7070	43.6			27,259
3	NEWTON, N. (YEGUA 5TH)	NEWTON	3-01-57	7264	43.0	8,191	3,802	103,221
	TRANS. TO BLUE MARSH /5TH YEGUA/, EFF. 1-1-62.							
3	NEWTON, S. (KURTH SAND)	NEWTON	1-22-57	7554	50.0	1,187	2,671	793,205
3	NEWTON, S. (QUINN SAND)	NEWTON	1-31-57	7416	48.0	28,230	2,138	694,936
3	NEWTON, S. (YEGUA 1ST)	NEWTON	7-20-68	6954	52.9			10,127
3	NEWTON, S. (YEGUA 3-A)	NEWTON	5-27-58	7145	46.3			251,565
3	NICHOLS CREEK (Y-4)	JASPER	10-16-67	6691	41.9			7,722
3	NICHOLS CREEK (6900 YEGUA)	JASPER	9-18-74	6934	40.3	9,789	19,050	129,404
3	NIELS CARLSEN	WHARTON	9-27-50	5230	26.5	37,728	14,208	2,585,492
3	NIELS CARLSEN (LYKKE 6500 SD.)	WHARTON	2-27-53	6500	41.0			21,100
	TRANS. FROM NIELS CARLSEN /6500 SD./ FIELD, 6-1-53.							
3	NIELS CARLSEN (5320 SD.)	WHARTON	3-06-51	5322	28.0	5,455	2,993	176,874
3	NIELS CARLSEN (6500 SD.)	WHARTON	12-04-51	6552	33.2			10,808
3	NIELS CARLSEN (6600 SD.)	WHARTON	3-24-52	6667	33.0			0
3	NOACK COW HERD (SEG. 8)	LEE	6-19-77	3388	42.0			3,444
3	NOACK COW HERD (SEG. B, EAST)	LEE	8-01-77	3388	42.0	5,273	1,360	16,698
3	NOACK COW HERD (SEG. C)	LEE	5-01-77	3392	36.0	13,261	19,199	109,293
3	NOACK COWHERD(3200)	BURLESON	10-14-79	3215	38.5	10,482	3,972	4,972
3	NOACK COW HERD (3460)	LEE	6-17-75	3469	38.5	153,973	49,742	238,417
3	NOACK COW HERD, EAST (NAVARRO)	LEE	9-12-76	3392	36.0	114,862	56,711	361,882
3	NOACK COWHERD, NE (3400)	BURLESON	4-24-78	3428	45.0	67,327	21,083	97,975
3	NOACK COW HERD, SOUTH(NAVARRO A)	LEE	3-09-78	3370	38.0	12	1,107	3,385
3	NOME	JEFFERSON	1936	6060	28.0	29,834	18,857	7,199,972
3	NOME (FRIO T)	JEFFERSON	10-26-75	6204	36.5	14,132	1,748	26,548
3	NOME (FRIO T-2)	JEFFERSON	10-10-70	6547	49.4			8,199
3	NOME (V)	JEFFERSON	8-28-58	6977	54.4	1,964	268	676,721
3	NOME (V-2A SAND)	JEFFERSON	10-01-53	7361	54.0			1,623,692
	TRANS. FROM NOME FLD., 10-1-53.							
3	NOME (V-3 SAND)	JEFFERSON	10-01-53	7431	54.0			399,796
	TRANS. FROM NOME FLD., 10-1-53.							
3	NOME (W SAND)	JEFFERSON	10-01-53	7400	54.0			213,245
	TRANS. FROM NOME FLD., 10-1-53.							
3	NOME (W-2)	JEFFERSON	1-27-55	7450	54.0			689
	TRANS. FROM NOME FLD., 1-27-55.							
3	NOME (X SAND)	JEFFERSON	10-01-53	7500	54.0	318,909	17,472	4,325,756
	TRANS. FROM NOME FLD., 10-1-53.							
3	NOME (6730)	JEFFERSON	12-16-68	6732	55.2			11,722
3	NOME, NORTH (FRIO 5550)	JEFFERSON	12-08-57	5550	27.1			1,560
3	NOME, SOUTH	JEFFERSON	2-17-52	5310	27.2			193,397
3	NOME, SO. (FRIO 6860)	JEFFERSON	4-29-70	6862	35.0			12,775
3	NOME, S. (FRIO 6960)	JEFFERSON	8-30-70	6962	35.2			9,445
3	NOME, S. (FRIO 6980)	JEFFERSON	3-14-72	6982	35.0			90,735
3	NOME, S. (FRIO 7100)	JEFFERSON	11-04-69	7170	35.0	12	351	32,209
3	NOME, SOUTH (HACKBERRY)	JEFFERSON	11-11-56	8076	38.5	2,700	2,774	504,501
3	NOME, SOUTH (HACKBERRY 8150)	JEFFERSON	10-27-79	8148	42.0	9,902	14,153	16,251
3	NOME S. (MARG. 6945)	JEFFERSON	1-17-79	6947	34.0	12	2,766	8,323
3	NOME, SOUTH (5800)	JEFFERSON	1-27-76	5836	50.6	205	624	14,955
3	NOME SE. (FRIO, UP)	JEFFERSON	2-27-79	6571	29.5	23,015	59,606	110,252
3	NOMA MILLS	HARDIN	4-11-50	8200	35.8	41,142	10,471	6,608,922
3	NOMA MILLS (-A-)	HARDIN	11-23-52	7066	36.0	12,987	3,353	32,571
3	NOMA MILLS (-B- SAND)	HARDIN	9-19-50	7170	27.8	14,164	2,901	64,106
3	NOMA MILLS (-F- SAND)	HARDIN	8-02-51	7809	39.6	41,108	46,936	979,126
3	NOMA MILLS (-G-)	HARDIN	9-14-50	8024	37.5	8,109	3,422	86,385
3	NORIAN (EY-1)	NEWTON	3-22-68	6916	48.2	8,400	18,222	526,082
3	NORIAN (QUINN SD.)	NEWTON	3-27-68	7390	50.5			20,839
3	NORIAN (Y2-B)	NEWTON	5-26-68	7017	42.0			296,137
3	NORIAN (Y3-A)	NEWTON	6-02-68	7107	44.0			51,473
3	NORTH ZULCH (AUSTIN CHALK)	MADISON	9-01-80	8638	40.0			0
3	NORTH ZULCH (L-D-B-G)	MADISON	5-30-77	9028	46.0	6,249	9,244	75,527
3	NORTH ZULCH (LEWISVILLE, LOWER)	MADISON	5-30-77	9028	46.0			21,477
3	NORTH ZULCH (SUB-CLARKSVILLE)	MADISON	9-24-77	8560	46.0	65,077	3,888	17,340
3	NORTHERN RANCH (CAMP SAND)	MATAGORDA	12-20-58	7114	34.9	1,116	1,644	1,143,116
3	NORTHERN RANCH (CARLSON SAND)	MATAGORDA	7-14-60	6727	34.8	11,051	61,488	810,480
3	NORTHERN RANCH (CORNELIUS SAND)	MATAGORDA	4-03-64	7289	34.6			36,472
3	NORTHERN RANCH (HURD SAND)	MATAGORDA	4-08-59	8900	33.9			22,575
3	NORTHERN RANCH (LEAGUE A SD)	MATAGORDA	3-22-80	7028	34.0	3,677	11,773	11,773
3	NORTHERN RANCH (LEAGUE -B- SD.)	MATAGORDA	7-22-64	7065	34.0	33	55	123,868
3	NORTHERN RANCH (ROBERTSON SAND)	MATAGORDA	1-26-59	6656	34.3	11,796	7,354	1,123,511
3	NORTHERN RANCH (7000)	MATAGORDA	2-13-63	6985	41.7			201
3	NORTHERN RANCH (8200)	MATAGORDA	8-06-63	8190	34.0			670
3	NORTHERN RANCH, SOUTH (GRETA)	MATAGORDA	4-10-63	6407	32.4			91,394
3	NORTHERN RANCH, WEST (CAMP)	MATAGORDA	11-12-66	7115	34.0	1,122	1,788	104,184
3	OAK ISLAND (HACKBERRY, LOWER)	JEFFERSON	8-23-76	11260	48.8			17,400
3	OGBUM, EAST (Y3 ZONE)	HARRIS	1954	6844	41.0			1,099
3	OLD NOMA (-B- SAND)	HARDIN	8-11-50	7646	32.6			33,451
3	OLD OCEAN	BRAZORIA	1934	10678	52.0			45,102,445
3	OLD OCEAN (ARMSTRONG)	BRAZORIA	M 1996	10000	52.0	9,513,084	386,969	66,968,351
3	OLD OCEAN (CAMPBELL)	BRAZORIA	8-31-55	11185	51.5			8,533
3	OLD OCEAN (CHENAULT)	BRAZORIA	M 1938	10000	52.0	73,715	7,909	10,152,307
3	OLD OCEAN (F SAND)	BRAZORIA	11-15-65	8500	63.0			7,163
3	OLD OCEAN (F- 2)	BRAZORIA	1-07-59	8620	65.9			59,666
3	OLD OCEAN (LARSEN)	BRAZORIA	M 2-17-41	10600	52.0			1,922,914

RAILROAD COMMISSION OF TEXAS
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 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
3	OLD OCEAN (12,100)	BRAZORIA	12-01-75	12192	43.0		316	9,804
3	OLD OCEAN, E. (10400)	BRAZORIA	9-14-80	10430	42.0			14,026
3	OLD OCEAN, EAST (10,750)	BRAZORIA	4-01-79	10765	32.4	13,341		279
3	OLD OCEAN, S. (HELLMUTH 12,500)	BRAZORIA	8-29-67	12487	38.0			0
3	OLD OCEAN, WEST (8605)	BRAZORIA	1-14-67	8608	53.0			13,547
3	OLD OCEAN, WEST (9100)	BRAZORIA	3-06-70	9082	29.0			832
3	OLD WASHINGTON (HENRY SD.)	WASHINGTON	6-11-51	9208	43.8			6,238
3	OLD WASHINGTON (HENRY -A- SAND)	WASHINGTON	4-06-52	9404	48.3	1,854	4,546	72,402
3	OLIVE	HARDIN	11-23-45	10049	44.5			509,170
3	OLIVER (FRIO 8640)	BRAZORIA	10-11-76	8641	41.4	617	11,533	51,026
3	OLIVER (FRIO 8750)	BRAZORIA	12-26-69	8745	46.2			31,171
3	OLIVER (9000)	BRAZORIA	9-02-76	9050	43.2			6,568
3	OLIVER POINT	MATAGORDA	1951	5163	29.0			1,681
3	ORANGE	ORANGE	1913	5900	35.0	60,306	316,751	55,066,369
3	ORANGE (HACKBERRY)	ORANGE	5-27-47	7590	34.1			132,209
3	ORANGE (HACKBERRY, LOWER) TRANS. FROM ORANGE FLD., 9-1-53	ORANGE	9-01-53	8468	44.0	12	2,413	279,036
3	ORANGE (5400)	ORANGE	1-01-76	5449	38.0			9,245
3	ORANGE, NORTH	ORANGE	7-01-48	7675	42.0	12	11,467	82,339
3	ORANGE, NORTH (MARGINULINA SD.)	ORANGE	8-16-56	6004	36.1			21,502
3	ORANGE, SOUTH	ORANGE	4-09-47	4440	25.8			216,175
3	ORANGE, WEST TRANS. TO ORANGE FLD., EFF. 7-1-52. TRANS. TO ORANGE FLD., EFF. 7-1-52.	ORANGE	1937	5900	35.0			5,631,824
3	ORANGE HILL, WEST	COLORADO	1945	9250	46.0			195
3	OTANYA (Y-5)	NEWTON	10-08-77	6871	44.0	4,917	10,397	44,222
3	OXSHEER	MONTGOMERY	9-15-49	5158	40.3			52,088
3	OYSTER BAYOU	CHAMBERS	4-23-41	8294	36.0	3,797,611	2,786,768	127,121,259
3	OYSTER BAYOU (MINOR RES.) SEPARATED FROM OYSTER BAYOU FLD., 1-1-64.	CHAMBERS	4-23-41	8294	36.0			299,273
3	OYSTER BAYOU (SEABREEZE B-2)	CHAMBERS	5-18-67	8863	38.7	69,091	3,953	78,949
3	OYSTER BAYOU, N. (F-1)	CHAMBERS	11-16-75	8274	38.0	10,722	15,449	89,636
3	OYSTER BAYOU, NE (F-1)	CHAMBERS	4-23-79	8331	35.2	1,130	8,169	14,316
3	OYSTER LAKE, W. (4150)	MATAGORDA	10-30-69	4149	27.2			36,595
3	PAL (WILCOX -A- SAND)	LIBERTY	6-29-56	9176	34.8			7,136
3	PALACIOS	MATAGORDA	1937	7830	41.0			136,199
3	PALACIOS (B-1 SAND SEG H)	MATAGORDA	10-13-60	8125	41.5			13,879
3	PALACIOS (C-2) TRANS. FROM COLLEGEPORT, N. /C-2 SAND/, EFF. 8-1-60.	MATAGORDA	10-24-59	8156	38.4			87,283
3	PALACIOS (FRIO -A-)	MATAGORDA	5-23-59	7794	33.4	57,413	4,701	433,334
3	PALACIOS (FRIO B)	MATAGORDA	4-28-80	8078	48.0	8	4,586	4,586
3	PALACIOS (FRIO -B- 3)	MATAGORDA	7-12-59	8074	35.0			10,188
3	PALACIOS (MELBOURN E-2)	MATAGORDA	8-02-60	8707	37.6			10,007
3	PALACIOS (MELBOURN E-3)	MATAGORDA	7-09-59	8978	35.8			79,760
3	PALACIOS (MELBOURN E-3 SEG A) TRANS. FROM PALACIOS /MELBOURN E-3/ FLD., 9-1-59.	MATAGORDA	8-08-59	8992	38.0			200,912
3	PALACIOS (MELBOURN E-3 SEG B) TRANS. FROM PALACIOS /MELBOURN E-3/ FLD., 9-1-59.	MATAGORDA	9-01-59	9046	38.0			275,901
3	PALACIOS (MELBOURN E-3 SEG C)	MATAGORDA	9-10-59	9024	36.0			219,101
3	PALACIOS (MELBOURN E-3 SEG D)	MATAGORDA	1-05-60	9080	35.8			54,744
3	PALACIOS (MELBOURN E-3 SEG E)	MATAGORDA	3-16-60	8988	38.2			32,158
3	PALACIOS (MELBOURN E-3 SEG F)	MATAGORDA	6-29-60	8996	35.6	2,022	8,000	258,353
3	PALACIOS (MELBOURN E-3 SEG G)	MATAGORDA	2-24-61	9065	37.4			6,366
3	PALACIOS (MELBOURN E-3 SEG H)	MATAGORDA	10-30-60	9070	36.3			802
3	PALACIOS (MELBOURN E-3 SEG I) SEP. FROM PALACIOS /MELBOURN E-3, SEG. -F-/ FLD., 5-1-61.	MATAGORDA	11-03-60	8964	36.0	1	180	87,674
3	PALACIOS (MELBOURN E-4)	MATAGORDA	12-13-58	8999	38.0			129,265
3	PALACIOS (MELBOURN E-4 SEG A) TRANS. FROM PALACIOS /MELBOURN E-4/ FLD., 9-1-59.	MATAGORDA	12-13-58	9138	38.0			381,871
3	PALACIOS (MELBOURN E-4 SEG B) TRANS. FROM PALACIOS /MELBOURN E-4/ FLD., 9-1-59.	MATAGORDA	1-16-59	9065	38.0			412,333
3	PALACIOS (MELBOURN E-4 SEG C)	MATAGORDA	10-03-59	9046	36.1			451,496
3	PALACIOS (MELBOURN E-4 SEG D)	MATAGORDA	12-28-59	9225	36.3			68,069
3	PALACIOS (MELBOURN E-4 SEG E)	MATAGORDA	2-12-60	9073	37.9			652,535
3	PALACIOS (MELBOURN E-4 SEG F)	MATAGORDA	5-25-60	9013	36.3			216,731
3	PALACIOS (MELBOURN E-4 SEG G)	MATAGORDA	9-13-60	9008	36.2			58,256
3	PALACIOS (MELBOURN E-4 SEG H)	MATAGORDA	8-11-61	9088	36.8			35,866
3	PALACIOS (MELBOURN E-4 SEG I) SEP. FROM PALACIOS /MELBOURN E-4, SEG. -F-/ FLD., 5-1-61	MATAGORDA	7-12-60	9040	38.0			250,170
3	PALACIOS (MELBOURN E-5)	MATAGORDA	11-29-58	9041	34.7			18,147
3	PALACIOS (MELBOURN E-5 SEG A) TRANS. FROM PALACIOS /MELBOURN E-5/ FLD. 9/1/59	MATAGORDA	11-29-58	9138	34.7			70,793
3	PALACIOS (8900 SEG E)	MATAGORDA	6-07-66	8916	37.5			958
3	PANTHER HOLLOW (AUSTIN CHALK)	BURLESON	3-23-77	6011	34.0	12	1,835	17,851
3	PANTHER HOLLOW (NAVARRO)	BURLESON	9-27-78	3750	38.0	12	1,403	3,421
3	PAVEY (WILCOX 7)	TYLER	6-01-65	8780	43.5			115,402
3	PAVEY (WILCOX 8700)	TYLER	7-29-54	8794	37.5			157,235
3	PAVEY, EAST (8260)	TYLER	7-02-62	8261	47.0			23,879
3	PAVEY, SE. (WILCOX 7)	HARDIN	6-18-66	8780	47.3			7,308
3	PAVEY, SE. (WILCOX 8400)	HARDIN	6-13-66	8456	39.7			96,136
3	PEBBLE ISLAND (WILCOX 8900)	TYLER	8-13-58	8894	50.8			98,184
3	PEBBLE ISLAND (WILCOX 9380)	TYLER	7-26-61	9378	47.8			2,422
3	PEDEAN (YEGUA Y-4)	HARRIS	7-01-57	5932	38.2			12,302
3	PELICAN	LIBERTY	12-11-54	8804	35.0			11,535
3	PELICAN ISLAND (D-1)	GALVESTON	8-01-69	8937	38.9			5,265
3	PELICAN ISLAND (D-2)	GALVESTON	7-31-69	9119	40.6			3,555
3	PELICAN ISLAND (FRIO 11500)	GALVESTON	3-19-78	11517	35.7	27,205	22,712	78,614
3	PETKAS (FRIO 6735)	CHAMBERS	11-04-68	6736	37.1			3,287
3	PETKAS (FRIO 6750)	CHAMBERS	7-03-61	6750	42.0			3,127
3	PETKAS (FRIO 7860)	CHAMBERS	3-01-72	7860	40.0	4,376	9,350	120,904
3	PETKAS (FRIO 8170)	CHAMBERS	11-01-68	8170	39.4			7,383
3	PETKAS (MARG. 6660)	CHAMBERS	7-30-60	6664	41.4			30,179
3	PHEASANT (EBERSTEIN)	MATAGORDA	3-17-60	8758	38.8			752,487
3	PHEASANT (EBERSTEIN, S. W.)	MATAGORDA	3-16-71	8656	47.0			45,888
3	PHEASANT (F-13)	MATAGORDA	5-23-63	8184	41.8			224
3	PHEASANT (F-14B) CONS. INTO BLESSING /F-14B/, 7-1-64.	MATAGORDA	8-25-63	8250	41.8			127,773
3	PHEASANT (F-18)	MATAGORDA	11-18-63	8554	43.0			24,886

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
3	PHEASANT (MCDONALD, UP. SEG A)	MATAGORDA	8-26-63	9382	40.8		2,817	14,364
3	PHEASANT (NELSON)	MATAGORDA	3-18-64	9108	37.9			59,571
3	PHEASANT (NES-DUNN 8575)	MATAGORDA	12-31-71	8590	39.0			833
3	PHEASANT (SIMPSON)	MATAGORDA	5-03-62	8890	37.8			4,843
3	PHEASANT, EAST (MELBOURNE, LO.)	MATAGORDA	10-14-66	9245	33.0	43,090	815	315,066
3	PHEASANT, SOUTH (B-3)	MATAGORDA	5-26-61	8390	33.7			195,973
3	PHEASANT, SOUTH (C-1)	MATAGORDA	4-22-61	8410	32.8			10,706
3	PHEASANT, SOUTH (HARRIMAN)	MATAGORDA	3-20-61	8168	38.8		920	597,632
3	PHEASANT, SW. (FRIO A)	MATAGORDA	4-28-62	8128	39.9		1,857	126,777
3	PHEASANT, SW. (8150 B-1)	MATAGORDA	8-05-59	8162	40.0	58,923	51,047	3,453,542
3	PHELAN (HACKBERRY)	JEFFERSON	2-10-54	7832	41.5		600	904,419
3	PHELAN (HACKBERRY 7420)	JEFFERSON	2-14-66	7428	28.8			3,041
3	PHELAN (HACKBERRY 7450)	JEFFERSON	6-17-65	7450	37.9			21,449
3	PHENIX LAKE	ORANGE	7-01-51	7981	40.8			4,996,399
3	PICKETT RIDGE	WHARTON	1935	4712	25.0	29,488	80,884	15,694,706
3	PICKETT RIDGE (F-4)	WHARTON	4-22-68	4762	25.8	2,580	5,246	130,589
3	PICKETT RIDGE (WITTIG)	WHARTON	4-29-80	4733	22.8		62	621
3	PICKETT RIDGE, N.E. (FRIO #7)	WHARTON	10-01-75	4731	27.7		12	1,467
3	PICKETT RIDGE, N. E. (FRIO 4700)	WHARTON	11-30-69	4691	24.5		2	874
3	PIERCE JUNCTION	HARRIS	1921	5000	41.0	23,218	157,788	88,086,828
3	PIERCE JUNCTION (SUB-VICKSBURG)	HARRIS	9-17-67	7216	24.0			28,709
3	PIERCE RANCH (4850)	WHARTON	4-10-78	4862	24.1	53,404	14,038	41,320
3	PIERCE RANCH (4900)	WHARTON	6-20-76	4909	24.4	84,145	98,330	503,777
3	PINERIDGE (9040 SAND)	HARDIN	9-28-79	9044	27.0		10	1,365
3	PINE RIDGE (9500 SAND)	HARDIN	7-27-52	9533	37.8			12,759
3	PINEHURST	MONTGOMERY	1942	8760	48.0			126,689
3	PINEY CREEK (9400)	TRINITY	8-03-79	9425	43.0			118
3	PLEDGER (FRIO 7040)	BRAZORIA	10-21-79	7050	33.7	135,560	56,686	58,963
3	POINT BOLIVAR, N (A-M)	GALVESTON	2-10-79	6674	48.5	36,462	14,612	55,283
3	POINT BOLIVAR, N. (A-10)	GALVESTON	3-31-73	5960	37.2	106,492	109,450	822,040
3	POINT BOLIVAR, N (A-10, FB-V)	GALVESTON	2-08-79	6459	40.0	55,478	97,837	185,107
3	POINT BOLIVAR, N (A-3)	GALVESTON	5-20-80	6620	48.4	7,584	51,218	51,218
3	POINT BOLIVAR, N. (A-5)	GALVESTON	6-12-75	7298	61.2	17,325	4,996	167,970
3	POINT BOLIVAR, N. (L-1)	GALVESTON	6-01-75	8757	39.6	149,996	24,085	280,941
3	POINT BOLIVAR, N. (S-2, B2)	GALVESTON	9-28-74	8108	42.5	107,907	63,162	446,764
3	POINT BOLIVAR, N. (S-2, B2, FB-11)	GALVESTON	3-02-79	8911	34.6	71,851	65,884	129,740
3	POINT BOLIVAR, N (S-3)	GALVESTON	6-06-72	8110	42.2			1,156,957
3	POINT BOLIVAR, N (5100)	GALVESTON	2-23-74	5148	29.8			3,009
3	POINT BOLIVAR, N (5900)	GALVESTON	2-23-74	5929	30.0			4,763
3	POINT BOLIVAR, N (6100)	GALVESTON	2-16-76	6180	52.4	133,081	161,296	659,098
3	POINT BOLIVAR, N. (6600)	GALVESTON	6-04-73	6620	37.0			7,843
3	PORT ACRES (HACK. 10,000)	JEFFERSON	5-01-65	10003	44.3			781
3	PORT ACRES, SW. (HACKBERRY, LO.)	JEFFERSON	7-03-61	10637	39.0			979
3	PORT NECHES	ORANGE	1929	6000	19.3	98,233	218,963	23,296,393
3	PORT NECHES, NORTH	ORANGE	9-29-46	8744	29.0			4,756,042
3	PORT NECHES, N (SEG EAST)	ORANGE	11-27-53	8654	42.0			13,641
3	PORT NECHES, S. (MARG.)	ORANGE	12-21-73	5725	35.4	8,054	26,827	298,968
3	PORT NECHES, WEST	ORANGE	9-01-48	6000	37.0			3,157,265
	TRANS. TO PORT NECHES, SEPT., 1948.							
3	PRASIFKA	WHARTON	7-22-49	5500	24.9			2,050,072
3	PRASIFKA (SEGMENT NORTH)	WHARTON	11-17-51	5459	25.4	58	223	844,420
3	PRASIFKA (5390)	WHARTON	7-09-78	5396	24.6	12	14,156	37,887
3	PRASIFKA (5520)	WHARTON	8-29-78	5523	26.0	24	9,342	19,565
3	PRATER (REEVES)	BRAZORIA	1-16-76	10119	42.5			18,825
3	PRATER (REEVES, LO)	BRAZORIA	12-23-79	10100	53.5	69,746	4,835	4,868
3	PYLE (YEGUA 1)	HARDIN	3-11-72	8223	42.4			2,047
3	QUICKSAND CREEK (WILCOX)	NEWTON	6-27-80	10168	47.0	4,178	1,404	1,404
3	QUICKSAND CREEK (WILCOX 10,100)	NEWTON	12-02-59	10132	40.1			289,271
3	QUICKSAND CREEK (WILCOX 10,260)	NEWTON	10-27-59	10357	46.3			604,172
3	QUICKSAND CREEK (WILCOX 10,300)	NEWTON	7-22-63	10346	45.2			135,406
3	QUICKSAND CREEK (WILCOX 10,400)	NEWTON	1-16-60	10444	46.5			1,690,109
3	QUICKSAND CREEK (WILCOX 10,500)	NEWTON	6-23-61	10537	38.2			68,164
3	QUINN	LIBERTY	2-25-52	7370	36.8			110,897
3	QUINN (-B- SAND)	LIBERTY	8-09-52	6386	39.0			26,383
3	QUINN (QUINN)	LIBERTY	10-20-52	6185	39.0			16,456
3	QUINN (7260)	LIBERTY	8-07-67	7315	43.5			2,253
3	QUINN (7350)	LIBERTY	5-01-66	7355	36.0			12,729
	TRANS-FROM QUINN FLD. 5/1/66							
3	R. E. (BOB) SMITH	NEWTON	7-19-53	7360	49.2			223,546
3	RABB (YEGUA 7600)	FORT BEND	9-04-68	7612	36.8			26,612
3	RACCOON BEND	AUSTIN	1927	3500	28.0			34,382,883
	S/D INTO VARIOUS RACCOON BEND RESERVOIRS 9/1/67							
3	RACCOON BEND (COCKFIELD)	AUSTIN	1934	4177	34.0			45,355,511
	SEPARATED INTO COCKFIELD, LOWER & COCKFIELD, UPPER RESERVOIRS EFF 7-1-72.							
3	RACCOON BEND (COCKFIELD LOWER)	AUSTIN	1934	4177	28.0	88,772	313,389	10,359,445
3	RACCOON BEND (COCKFIELD UPPER)	AUSTIN	1934	4177	28.0	51,907	94,478	1,175,351
	SEPARATED FROM RACCOON BEND /COCKFIELD/ 7-1-71							
3	RACCOON BEND (COCKFIELD 4000)	AUSTIN	2-13-72	4023	42.7			849
3	RACCOON BEND (GUTOSKY)	AUSTIN	4-24-65	3114	27.5	17	1,533	21,596
3	RACCOON BEND (GRAMUNDER)	AUSTIN	5-01-29	3434	30.5	5,595	39,033	546,245
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (GRAMUNDER, SE.)	AUSTIN	10-30-65	3600	25.4			33,914
3	RACCOON BEND (GUTOWSKY)	AUSTIN	1-01-28	3345	28.7	23,198	24,132	667,891
	SEPERATED FROM RACCOON BEND FLD. 9-1-67							
3	RACCOON BEND (JACKSON)	AUSTIN	1-01-28	3734	31.1	17,239	31,802	2,321,415
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (MCELROY)	AUSTIN	4-01-57	3739	38.8			835
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (MIOCENE X)	AUSTIN	9-01-62	1439	17.6			0
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (MIOCENE Y)	AUSTIN	8-01-58	1952	18.5	24,760	45,686	647,435
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (MIOCENE Z)	AUSTIN	10-01-56	2194	18.6	9,462	25,765	697,036
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (MOODYS BRANCH)	AUSTIN	12-01-57	3916	26.4			0
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (OAKVILLE 970)	AUSTIN	2-24-71	984	14.5	1,763	2,568	23,923

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)
3	RACCOON BEND (PAINE)	AUSTIN	8-01-52	2734	19.3	3,358	6,479	226,712
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (RAGS)	AUSTIN	12-31-69	3836	36.3	5,441	19,573	449,358
3	RACCOON BEND (SALVAGE OIL)	AUSTIN	9-01-67	3800	21.2			5,984
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (SPARTA)	AUSTIN	3-01-49	6428	34.9	860	1,164	102,098
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (WILSON)	AUSTIN	10-01-51	3050	22.8	9,943	27,475	1,457,456
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (WOODLEY)	AUSTIN	10-01-49	2834	26.2	959	7,195	232,639
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RAMERS ISLAND	TYLER	2-19-42	5406	39.8			459,716
3	RAMERS ISLAND (WILCOX 7890)	TYLER	6-11-66	7894	37.4	16,428	5,186	344,651
3	RAMERS ISLAND (YEGUA 5600)	TYLER	3-26-68	5580	51.2	5,368	2,659	197,806
3	RAMERS ISLAND (YEGUA 5650)	TYLER	10-21-66	5649	43.3	10,736	4,519	350,705
3	RAMERS ISLAND, S. (WILCOX 8180)	TYLER	8-11-73	8285	41.0	47,864	31,022	238,301
3	RAMSEY	COLORADO	2-11-54	8324	34.4			15,830
3	RAMSEY (WILCOX)	COLORADO	1949	8920	33.1			129,413
3	RAMSEY, SOUTH (WILCOX)	COLORADO	5-10-67	9523	33.0			39,428
3	RANDON, EAST (7250)	FORT BEND	10-04-80	7252	40.5	2,373	3,749	3,749
3	RANKIN	HARRIS	4-06-46	8252	38.8	25,893	18,075	7,122,725
3	RANKIN (YEGUA UPPER)	HARRIS	7-17-56	7870	38.7			44,963
3	RANKIN (YEGUA 3)	HARRIS	8-01-53	8300	35.8			2,968
3	RANKIN, E. (YEGUA #2)	HARRIS	5-18-75	8159	36.4	1	107	12,150
3	RANKIN, E. (YEGUA #4)	HARRIS	8-05-68	8284	38.6	23	4,583	128,146
3	RANKIN SE (K-1 COCKFIELD)	HARRIS	5-01-80	8042			134	134
3	RATTLESNAKE MOUND (3600)	BRAZORIA	11-24-74	3643	28.0			1,160
3	RATTLESNAKE MOUND (6050)	BRAZORIA	10-10-71	6048	32.0	756	8,949	124,382
3	RATTLESNAKE MOUND (6400)	BRAZORIA	5-21-79	6436	37.5	104,892	2,675	8,940
3	RATTLESNAKE MOUND (6600)	BRAZORIA	10-28-70	6567	37.1			32,334
3	RAYWOOD (VICKSBURG)	LIBERTY	4-26-54	7596	35.0	35,548	13,636	3,462,703
3	RAYWOOD, SE. (FRIO-VICKSBURG)	LIBERTY	5-16-57	7348	37.3			18,400
3	RED FISH REEF	CHAMBERS	1940	11000	35.6			11,117,328
	FLD. SUBDIVIDED INTO VARIOUS RESERVOIRS 9-1-67.							
3	RED FISH REEF (F-4)	CHAMBERS	1940	8700	35.6			1,408,128
3	RED FISH REEF (FB A-1, FRIO 7)	CHAMBERS	5-03-75	9628	34.7			3,855
3	RED FISH REEF (FB A-1, FRIO 14)	CHAMBERS	2-12-65	10524	32.8	3,709	633	8,859
3	RED FISH REEF (FB A-1, FRIO 22C)	CHAMBERS	7-29-64	11272	37.1			66,561
3	RED FISH REEF (FB A-2, FRIO 7A)	CHAMBERS	9-14-69	9621	36.3			17,860
3	RED FISH REEF (FB A-2, FRIO 8)	CHAMBERS	7-01-42	9592	38.4	65,246	8,463	182,264
	FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.							
3	RED FISH REEF (FB A-2, FRIO 9)	CHAMBERS	3-27-64	9827	37.0			558,633
3	RED FISH REEF (FB A-2, FRIO 13)	CHAMBERS	1946	10527	35.6			64,990
	FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.							
3	RED FISH REEF (FB A-2, FRIO 19)	CHAMBERS	4-03-69	10969	36.1			2,819
3	RED FISH REEF (FB A-2, FRIO 22B)	CHAMBERS	11-15-63	11246	32.8			31,771
3	RED FISH REEF (FB A-2 N, FRIO 11)	CHAMBERS	7-17-72	8630	37.3	114,150	12,521	48,040
3	RED FISH REEF (FB A-3, FRIO 6)	CHAMBERS	2-01-65	9499	39.2	89,671	33,444	239,130
3	RED FISH REEF (FB A-3, FRIO 13)	CHAMBERS	1965	10292	35.6			3,476
	FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.							
3	RED FISH REEF (FB A-3, FRIO 17)	CHAMBERS	6-30-80	10612	33.0	130,347	5,672	5,672
3	RED FISH REEF (FB A-4, FRIO 5)	CHAMBERS	1941	9346	35.6			0
	FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.							
3	RED FISH REEF (FB B-1, FRIO 1)	CHAMBERS	12-19-40	8731	38.6			50,888
	FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.							
3	RED FISH REEF (FB B-1, FRIO 4)	CHAMBERS	12-01-53	9450	39.6			103,695
	FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.							
3	RED FISH REEF (FB B-1, FRIO 13)	CHAMBERS	1-30-69	10547	34.6			89,425
3	RED FISH REEF (FB B-1, FRIO 17)	CHAMBERS	8-06-66	11066	37.3			116,473
3	RED FISH REEF (FB B-2, FRIO 1)	CHAMBERS	5-01-58	8761	38.6			70,445
	FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.							
3	RED FISH REEF (FB B-2, FRIO 1, E)	CHAMBERS	1951	8786	38.6			1,120
	FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.							
3	RED FISH REEF (FB B-2B, FRIO 1)	CHAMBERS	2-01-58	8723	38.6	52,089	3,801	181,264
	FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.							
3	RED FISH REEF (FB B-2B, FRIO 8)	CHAMBERS	12-28-74	9860	30.8			5,265
3	RED FISH REEF (FB B-2C, FRIO 4)	CHAMBERS	5-28-64	9474	39.6			168,312
	FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.							
3	RED FISH REEF (FB B-3, FRIO 4)	CHAMBERS	6-01-47	9442	39.6			212,813
	FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.							
3	RED FISH REEF (FB B-3, FRIO 5)	CHAMBERS	1955	9463	36.0			643
	FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.							
3	RED FISH REEF (FB B-3 FRIO 6)	CHAMBERS	6-05-73	9813	46.2			2,206
3	RED FISH REEF (FB B-3, FRIO 8)	CHAMBERS	12-01-73	9845	45.4			1,752
3	RED FISH REEF (FB B-3, FRIO 13)	CHAMBERS	5-24-69	10510	30.8			41,289
3	RED FISH REEF (FB B-4, FRIO 11B)	CHAMBERS	11-27-65	10458	41.0			3,710
3	RED FISH REEF (FRIO 1 SEG A-5)	CHAMBERS	9-01-73	8790	38.6			13,753
3	RED FISH REEF (FRIO 1 SEG. B-3)	CHAMBERS	10-01-61	8768	35.6	103,519	4,365	1,112,045
	TRANS. FROM RED FISH REEF, EFF. 10-1-61.							
3	RED FISH REEF (FRIO 2-A SAND)	CHAMBERS	8-01-58	8810	35.6	152,868	12,549	3,428,568
	SEPARATED FROM RED FISH REEF, 8-1-58.							
3	RED FISH REEF (FRIO 2-B SEG A)	CHAMBERS	6-01-41	8710	38.6	69,465	19,144	390,863
	FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.							
3	RED FISH REEF (FRIO 10)	CHAMBERS	8-03-59	9923	32.8			10,345
3	RED FISH REEF (FRIO 15, E.)	GALVESTON	4-19-67	11352	44.0			19,158
3	RED FISH REEF (FRIO 18)	CHAMBERS	8-16-62	11020	34.7			4,563
3	RED FISH REEF (FRIO 25-A)	CHAMBERS	4-25-62	12144	40.7	58,036	5,929	950,314
3	RED FISH REEF, EAST	CHAMBERS	10-31-45	8752	35.6			294,853
3	RED FISH REEF, N. (F-4)	CHAMBERS	3-20-73	8170	36.0	30,922	33,479	247,381
3	RED FISH REEF, NORTH (F-8)	CHAMBERS	11-11-77	8478	44.7	24,349	754	4,522
3	RED FISH REEF, NORTH (F-8A)	CHAMBERS	4-29-79	8499	30.9	7,618	5,033	6,274
3	RED FISH REEF, N. (F-11 SD.)	CHAMBERS	10-17-56	8639	37.7	39,963	18,929	1,051,199
3	RED FISH REEF, NORTH (FRIO 15-A)	CHAMBERS	3-07-80	9129	38.2	3,391	3,580	3,580
3	RED FISH REEF, NORTH (8400)	CHAMBERS	7-02-64	8412	36.0			2,863
3	RED FISH REEF, NORTH (8740)	CHAMBERS	11-10-78	8740	38.8	74,982	63,586	93,415
3	RED FISH REEF, NW (F-1)	CHAMBERS	10-10-72	7684	38.0	2,657	2,887	432,274
3	RED FISH REEF, S. (FRIO 15)	CHAMBERS	8-12-59	11452	36.4			3,505,305
3	RED FISH REEF, S. (FRIO 15-B)	GALVESTON	5-08-62	11119	38.8			97,358

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL.S)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL.S)	
3	RED FISH REEF, SW (F- 1)	CHAMBERS	9-15-59	8716	38.3			105,193
3	RED FISH REEF, SW. (F- 4 SD.)	CHAMBERS	2-15-57	9395	38.3	24,913	8,730	1,178,209
3	RED FISH REEF, SW (F- 6)	CHAMBERS	9-22-59	9696	37.1			135,862
3	RED FISH REEF, SW. (F- 8 SD.)	CHAMBERS	10-01-57	9762	35.9	18,192	5,630	214,904
3	RED FISH REEF, SW. (F-11 SAND)	CHAMBERS	4-22-58	10338	36.6			23,800
3	RED FISH REEF, SW. (F-12 SD.)	CHAMBERS	6-09-57	10370	37.1			384,303
3	RED FISH REEF, SW. (F-14 SD.)	CHAMBERS	6-13-57	10490	36.0			35,684
3	RED FISH REEF, SW. (F-15-B SD.)	CHAMBERS	10-12-57	10716	36.2			41,246
3	RED FISH REEF, SW. (F-15-D SD.)	CHAMBERS	6-08-57	10836	34.8	20,399	2,226	814,652
3	RED FISH REEF, SW. (F-18)	CHAMBERS	3-28-62	11340	36.1			41,018
3	RED FISH REEF, SW. (FB-A, F-15A)	CHAMBERS	1-16-59	9606	36.2			44,995
3	RED FISH REEF, SW. (FB-B, F- 1)	CHAMBERS	3-22-61	8723	38.4			98,119
3	RED FISH REEF, SW. (FB-B, F- 6)	CHAMBERS	1-21-60	11605	39.1			3,915
3	RED FISH REEF, SW. (FB-B, F- 17)	CHAMBERS	2-20-62	11252	34.6			262,545
3	RED FISH REEF, SW. (FB-B, F-18)	CHAMBERS	9-10-67	11191	36.5			5,331
3	RED FISH REEF, SW. (FB-D, F-14)	CHAMBERS	2-04-64	10681	28.0			9,007
3	RED FISH REEF, W. (FRIO 15)	CHAMBERS	6-02-64	8744	33.2			619
3	RETREAT	GRIMES	12-21-51	10392	36.1			95,894
3	RETREAT (WILCOX, UP. 7770 SD)	GRIMES	12-02-53	7700	37.3			20,252
3	RICH RANCH (Y-3 SAND)	LIBERTY	3-08-60	11111	49.0	2,755	3,925	1,322,613
3	RICHMOND, NDRTH	FORT BEND	1-09-50	7385	43.5			186,809
3	RISHER (COCKFIELD -A-)	MONTGOMERY	10-15-52	4653	35.0			13,539
3	RISHER (WILCOX)	MONTGOMERY	6-27-54	8000	35.0			2,214
3	RISHER (Y-1 SAND)	MONTGOMERY	4-18-52	4778	35.0			96,470
3	ROCK ISLAND, W. (LEWIS SAND)	COLORADO	3-07-58	7890	39.3			5,112
3	ROCK ISLAND, W. (8000-B SAND)	COLORADO	10-29-59	8000	34.9	1,012	790	52,541
3	ROCKLAND	ANGELINA	M 1957	1271	22.0			45,619
3	ROJO (5500)	GALVESTON	9-05-78	5570	28.1		135	6,746
3	ROSE CITY (HACKBERRY -C-)	ORANGE	7-18-63	8132	40.2			161,470
3	ROSE CITY, NORTH	ORANGE	2-23-50	8126	39.7	11,886	27,639	856,043
3	ROSE CITY, SOUTH	ORANGE	M 2-23-50	8102	39.7	45,621	142,044	12,508,706
3	ROSEDALE (FRIO, LOWER)	ALL WELLS SEPARATED INTO ROSE CITY, N. AND ROSE CITY, S., 7-1-69	9-01-72	7314	46.5			41,176
3	ROSEDALE (6160 FRIO)	JEFFERSON	3-09-68	6171	44.0			10,222
3	ROSEDALE (7120)	JEFFERSON	6-09-71	7117	48.4			20,292
3	ROSENBERG	FORT BEND	1938	7740	60.5			402
3	ROSNER ANDERSON (COCKFIELD 4500)	MONTGOMERY	4-05-57	4568	32.0			59,947
3	ROSSLYN	HARRIS	1938	6950	39.0			47,007
3	ROTHERWOOD (COCKFIELD)	HARRIS	1955	5886	36.0			159,292
3	ROTHERWOOD (COCKFIELD -A- SD.)	HARRIS	4-24-55	5981	36.2	75,082	27,508	1,104,137
3	ROTHERWOOD (COCKFIELD -B- SD.)	HARRIS	4-25-55	5880	36.0			2,872
3	ROTHERWOOD, W. (COCKFIELD)	HARRIS	1955	5872	38.0			18,618
3	ROWAN	BRAZORIA	1940	8564	56.0	78,691	12,291	4,327,992
3	ROWAN, N. (FRIO, UPPER)	BRAZORIA	1-19-54	9572	43.5			20,312
3	ROWAN, N. (FRIO, UPPER 9600)	BRAZORIA	1-10-55	9605	34.5			17,928
3	ROWAN, NORTH (10250)	BRAZORIA	9-01-76	10275	46.6			4,325
3	ROWAN, NW (10260)	BRAZORIA	4-04-80	10270	49.0	40,704	23,528	23,528
3	ROWAN, NW (11130)	BRAZORIA	9-12-80	11146	46.4	2,211	6,673	6,673
3	ROWAN, SOUTH (8500 SAND)	BRAZORIA	9-02-55	8508	40.9	5,302	465	270,996
3	RUTLEDGE (WILCOX 6500)	COLORADO	10-26-68	6570	39.0	8,662	3,129	110,573
3	RUTLEDGE (YEGUA 3800)	COLORADO	12-01-75	3816	22.8			1,189
3	S. L. P. (COCKRILL 3)	FAYETTE	1-10-69	2159	30.8		12	28,789
3	S. L. P. (COCKRILL 1950)	FAYETTE	4-14-80	1973			11	503
3	SABINE PASS (MIOCENE K-1)	JEFFERSON	1-24-63	8200	51.2			1,935
3	SABINE PASS (MIOCENE L-1)	JEFFERSON	10-15-62	8033	50.5			188,221
3	SABINE PASS (7200 SAND)	JEFFERSON	10-13-58	7182	30.0			92,169
3	SABINE TRAM	NEWTON	6-11-47	8000	40.3	18,486	6,509	831,249
3	SABINE TRAM (COCKFIELD 2)	NEWTON	10-15-57	7498	39.5		12	181,790
3	SABINE TRAM (COCKFIELD 7)	NEWTON	8-21-66	7860	46.4		3	7,254
3	SABINE TRAM (COCKFIELD 8)	NEWTON	4-30-64	7942	34.0			4,501
3	SABINE TRAM (YEGUA 7330)	NEWTON	8-25-73	7331	37.0			2,618
3	SABINE TRAM (YEGUA 7800)	NEWTON	10-01-72	7858	45.0			3,208
3	SABINE TRAM (YEGUA 8070)	NEWTON	1-07-56	8075	41.0			8,236
3	RECLASSIFIED FROM GAS.							
3	SABINE TRAM, E (7900)	NEWTON	4-16-72	7930	43.0			32,873
3	SABINE TRAM, E (8000)	NEWTON	5-02-72	8024	45.0			62,740
3	SABINE TRAM, E (8000, E)	NEWTON	7-18-72	7989	44.6	2,151	3,866	118,141
3	SABINE TRAM, W. (COCKFIELD 6)	NEWTON	8-02-80	7811	41.0			0
3	SABINE TRAM, W. (YEGUA 7736 SD.)	NEWTON	12-03-53	7750	36.0		12	13,655
3	TRANS. FROM SABINE TRAM FLD., EFF. 4-26-54.							307,332
3	SABINE TRAM, W. (YEGUA 8200 SD.)	NEWTON	7-24-54	8200	38.0		12	1,997
3	SALLY WITHERS, N. (10470)	JASPER	3-03-80	10478	46.7		217	2,688
3	SALLY WITHERS, WEST (WILCOX)	JASPER	1-17-61	10408	48.0	285,669	37,797	96,409
3	SALLY WITHERS, W. (19700)	JASPER	11-11-79	9728	47.0	237,863	67,796	77,320
3	SALLY WITHERS, W. (19850)	JASPER	12-28-79	9877	46.0	108,905	24,616	26,387
3	SALLY WITHERS, W. (10410)	JASPER	1-25-77	10415	47.0	32,173	5,977	23,784
3	SALLY WITHERS LAKE (MIOCENE)	JASPER	1-18-78	3329	36.2		12	5,598
3	SALLY WITHERS LAKE (YEGUA #1)	JASPER	10-29-56	6494	38.9		24	26,527
3	SALLY WITHERS LAKE (YEGUA #2)	JASPER	10-16-56	6560	39.5		24	350,484
3	SALLY WITHERS LAKE (YEGUA #4)	JASPER	8-12-56	6740	37.7		24	542,743
3	SALLY WITHERS LAKE (3650)	JASPER	7-20-78	3652	32.0		12	16,047
3	SAM HOUSTON	WALKER	5-06-46	2360	25.0		29	28,494
3	SAM LARRY (9000 SAND)	MADISON	8-22-51	9017	38.4			54,488
3	SAN FELIPE	AUSTIN	M 12-31-49	8064	30.7			156,046
3	SAN JACINTO, S. (COCKFIELD 1ST)	HARRIS	4-28-52	7480	34.0			13,369
3	SANDY (YEGUA)	WHARTON	1-08-79	140	41.4	18,576	11,380	25,416
3	SANDY POINT	BRAZORIA	1937	6481	41.0			776,905
3	SANDY POINT, WEST (6480)	BRAZORIA	4-19-75	6483	31.0		12	25,531
3	SANDY POINT, WEST (6500)	BRAZORIA	3-21-75	6507	30.5		11	3,927
3	SANTONE (8650)	AUSTIN	2-08-78	8652	57.5			65,090
3	SANTONE (9200)	AUSTIN	7-10-78	9229	37.2	27,167	13,208	51,749
3	SARAH WHITE (FRIO 9225)	GALVESTON	9-14-58	9233	43.8			1,494,567
3	SARAH WHITE, WEST (9300)	GALVESTON	6-15-59	9300	43.0			6,371
3	SARATOGA	HARDIN	1-01-01	1572	46.0	115,654	372,424	47,771,250
3	SARATOGA (COOK MTH)	HARDIN	9-24-79	7752	37.4	1,462	28,463	44,092

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL'S)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	
3	SARATOGA (EY)	HARDIN	3-03-80	7425	33.3	1,368	20,848	20,848
3	SARATOGA, WEST	HARDIN	3-01-54	7432	34.0	45,817	95,651	10,682,633
3	SARATOGA, W. (COLLINS YEGUA SD.) TRANS. TO SARATOGA, W. FIELD 3/1/54	HARDIN	10-28-53	7432	33.5			31,736
3	SARATOGA, W. (COOK MTN. # 1 SD.) TRANS. TO SARATOGA, W. FLD., EFF. 3-1-54.	HARDIN	2-03-54	8033	31.4			4,437
3	SARATOGA, WEST (EY-5) TRANS. TO SARATOGA FIELD, 3-1-54.	HARDIN	11-24-53	5775	33.0			6,876
3	SARATOGA, WEST (EY-6) TRANS. TO SARATOGA W. FLD., 3-1-54.	HARDIN	8-17-53	5821	35.0			5,703
3	SARGENT	MATAGORDA	3-14-49	6320	34.5			16,643
3	SATSUMA	HARRIS	1936	6853	44.0	8,508	11,007	4,596,240
3	SATSUMA (6800)	HARRIS	4-17-79	6813	40.2	29,060	36,160	40,417
3	SATSUMA (6850)	HARRIS	5-01-79	6845	38.2	38,405	46,755	49,414
3	SATSUMA (7100 SAND)	HARRIS	12-18-56	7085	37.4	6,431	26,760	436,220
3	SATSUMA (7200) SEPARATED FROM SATSUMA FLD., 1-1-64.	HARRIS	1936	7270	44.0	34,145	38,462	976,360
3	SATSUMA (7500 MOORE, UPPER)	HARRIS	8-29-77	7495	40.1	5,119	9,569	33,224
3	SATSUMA, EAST TRANS. TO FAIRBANKS, SW. / WINDORF NO. 1 SD., 9-20-54.	HARRIS	11-08-51	7495	36.4			44,684
3	SATSUMA, NORTH (6550)	HARRIS	1-15-55	6550	41.1			3,932
3	SATSUMA, N. (6730)	HARRIS	3-20-66	6735	39.4			2,721
3	SATSUMA, N. E. (7100)	HARRIS	5-06-73	7097	40.6	4,112	3,150	64,784
3	SATSUMA, SOUTH (GOODYKQONTZ)	HARRIS	11-27-54	7315	43.0			41,172
3	SATSUMA, S (7300)	HARRIS	2-24-79	7298	38.1	18,590	2,469	9,555
3	SATSUMA, S. (7350)	HARRIS	11-24-80	7342	44.3	14,965	421	421
3	SCHWAB	POLK	1933	4855	48.0			149,681
3	SCHWAB (WILCOX)	POLK	2-10-39	7788	47.0	65,756	53,694	2,941,156
3	SCHWAB (YEGUA)	POLK	7-01-53	4953	35.4			2,696
3	SCHWAB (YEGUA 4850)	POLK	12-04-68	4856	42.2	18,161	30,867	348,754
3	SEABREEZE	CHAMBERS	1937	8493	45.4	48,927	16,907	7,520,078
3	SEABREEZE (C-1)	CHAMBERS	3-14-73	9097	41.0			12,934
3	SEABREEZE (FB-B, B-1 UP)	CHAMBERS	5-04-72	8706	35.1			5,886
3	SEABREEZE (NODOSARIA 10200)	CHAMBERS	11-10-78	10194	50.3			0
3	SEABREEZE (SEABREEZE C-2)	CHAMBERS	2-28-63	9147	38.5			723
3	SEABREEZE (8600)	CHAMBERS	12-04-75	8584	40.0	6,917	6,917	98,732
3	SEABREEZE, S. E. (9700)	CHAMBERS	6-21-69	9694	39.6			1,209
3	SEABROOK (F- 5)	CHAMBERS	3-26-66	8196	47.7			157,204
3	SEABROOK (F- 6)	CHAMBERS	10-20-63	8236	42.3			368,341
3	SEABROOK (F- 8)	CHAMBERS	10-05-63	8514	47.1			816,800
3	SEABROOK (F-16)	CHAMBERS	10-10-63	8988	44.3			2,817
3	SEABROOK, E. (9740 C SAND)	CHAMBERS	6-18-80	9754	45.7	42,425	34,273	34,273
3	SEABROOK, E. (9790 F-15A SAND)	CHAMBERS	6-18-80	9796	40.5	22,344	29,501	29,501
3	SEALY (NEWSOME)	AUSTIN	8-29-57	9174	41.0			20,105
3	SEGNO	POLK	1936	5200	39.0	35,232	34,084	11,290,189
3	SEGNO (WILCOX 5-A)	POLK	12-28-73	8053	40.3	7,453	6,738	56,011
3	SEGNO (WILCOX 7200)	POLK	6-16-60	7200	41.1			76
3	SEGNO (Y-1-B)	POLK	11-26-76	5212	41.0			75
3	SEGNO (Y-4)	POLK	9-14-76	5354	46.9			12,676
3	SEGNO (Y-6)	POLK	1-24-77	5308	39.0	12	1,897	3,975
3	SEGNO (YEGUA L)	POLK	11-24-78	5988	51.9	48,571	3,917	8,887
3	SEGNO (YEGUA 5000)	POLK	5-30-62	5000	40.9			3,148
3	SEGNO (YEGUA 5200)	POLK	9-18-58	5254	35.2	31	8,857	209,463
3	SEGNO (YEGUA 5325)	POLK	11-30-58	5318	44.0			143,708
3	SEGNO (YEGUA 5380)	POLK	8-24-61	5382	45.5			65,327
3	SEGNO (5070)	POLK	7-27-61	5099	41.0			11,608
3	SEGNO, DEEP	POLK	5-25-36	9153	37.0	84,337	33,367	14,889,234
3	SEGNO, NORTH (YEGUA 6150)	POLK	4-29-77	6133	40.1			7,795
3	SEGNO, SOUTH (WILCOX) DIV. FROM SEGNO / DEEP/ 10-1-59	POLK	M 10-01-59	8410	37.0	26,674	12,164	1,791,107
3	SEGNO, SOUTH (YEGUA)	HARDIN	4-04-52	7074	37.0			27,454
3	SEGNO, WEST	POLK	2-18-52	5325	44.6			43,671
3	SHEPHERD (7682)	SAN JACINTO	4-04-78	7660	42.8	9,096	30,706	137,094
3	SHERALIZ (W3-B)	NEWTON	12-22-68	9845	47.0	2,986	6,101	77,101
3	SHERALIZ (W8)	NEWTON	1-02-69	10215	47.0			57,487
3	SHERIDAN	COLORADO	5-25-40	9132	38.0			418,972
3	SHERIDAN (WILCOX) RECLASS. TO GAS 1/1/68	COLORADO	11-01-80	10112	36.0	3,253	2,699	2,699
3	SHERIDAN (WILCOX -A-2) RECLASS. TO GAS 1/1/68	COLORADO	8-02-65	8113	42.5			1,796
3	SHERIDAN (WILCOX -A-5) RECLASS. TO GAS 11/1/65	COLORADO	11-05-52	8190	36.0			122,253
3	SHERIDAN (WILCOX -H-) TRANS. FROM SHERIDAN, 7-16-56.	COLORADO	7-16-56	9155	45.0	50,831	4,984	1,940,333
3	SHERIDAN (WILCOX -P- 5 Q)	COLORADO	3-27-64	10428	31.0			75,982
3	SHERIDAN (YEGUA)	COLORADO	7-13-50	5160	43.5	58,695	2,448	1,371,344
3	SHERIDAN (YEGUA -O- 1)	COLORADO	1-22-68	5087	40.0	21,147	37,800	463,927
3	SHERIDAN (YEGUA -Q-)	COLORADO	8-02-71	5296	40.9			58,900
3	SHERIDAN, S. W. (WILCOX 8200)	COLORADO	M 1-24-71	8178	42.0	235,133	59,260	820,214
3	SHIMEK, EAST (WILCOX)	COLORADO	7-09-53	6725	40.9			814
3	SHIMEK, EAST (YEGUA 4825)	COLORADO	11-30-59	4825	44.1			117
3	SHIMEK, EAST (8800 SAND)	COLORADO	8-05-59	8800	44.2			1,412
3	SHIPCHANNEL (9900 SD)	CHAMBERS	3-25-77	10188	32.2	76,665	9,958	119,909
3	SIEVERS COVE (5380)	GALVESTON	6-12-74	5392	35.5			30,532
3	SILSBE	HARDIN	9-01-36	6998	44.0			23,624,779
3	SILSBE (T) TRANS. FROM SILSBE FLD. PER DKT. #3-68,356	HARDIN	1936	7189	44.0	20,427	14,358	53,692
3	SILSBE (V) TRANS. FROM SILSBE FLD. PER DKT. #3-68,356	HARDIN	1936	7268	44.0	16,272	6,790	18,770
3	SILSBE (W-1) TRANS. FROM SILSBE FLD. PER DKT. #3-68,356	HARDIN	1936	6000	44.0	33,964	16,446	41,651
3	SILSBE (W-2) TRANS. FROM SILSBE FLD. PER DKT. #3-68,356	HARDIN	7-26-80	7392	40.3	4,755	2,906	2,906
3	SILSBE (X)	HARDIN	1936	7443	44.0	40,662	11,687	26,424
3	SILSBE (X-1) TRANS FROM SILSBE FLD PER DKT #3-68,356	HARDIN	1936	7506	44.0	17,395	4,902	14,711
3	SILSBE (X-2) TRANS FROM SILSBE FLD PER DKT #3-68,356	HARDIN	1936	7526	44.0	55,774	18,962	70,792

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)	
3	SILSBEE (Y)	HARDIN	1936	6000	44.0			0	
3	SILSBEE (1)	HARDIN	1936	6854	44.0	139,819	23,459	68,959	
3	SILSBEE (1-STRAY)	HARDIN	1936	7261	44.0	5,942	4,968	12,981	
3	SILSBEE (2)	HARDIN	1936	6917	44.0	22,023	4,289	12,113	
3	SILSBEE, E. (X-1 YEGUA)	HARDIN	2-07-73	7406	47.7	17,340	5,751	75,691	
3	SILSBEE, NORTH	HARDIN	1951	6973	42.0			87,864	
	DIVIDED INTO VARIOUS SANDS, 7-1-52.								
3	SILSBEE, NORTH (W-1)	HARDIN	1-19-77	9712	45.0	15,878	7,481	66,982	
3	SILSBEE, NORTH (Y-2-A)	HARDIN	10-03-61	6583	35.7			54,317	
3	SILSBEE, NORTH (YEGUA 1)	HARDIN	11-01-54	6492	39.0	16,423	4,947	399,118	
3	SILSBEE, NORTH (YEGUA 2)	HARDIN	11-28-56	6655	40.7	49,820	41,251	604,718	
3	SILSBEE, NORTH (YEGUA 3)	HARDIN	12-15-54	6896	41.1	881	1,841	40,453	
3	SILSBEE, NORTH (YEGUA 4-A)	HARDIN	10-29-51	6962	40.5			393,716	
3	SILSBEE, NORTH (YEGUA 4-B)	HARDIN	9-11-51	6973	40.5	15,131	6,779	948,461	
3	SILSBEE, NORTH (YEGUA 4-D)	HARDIN	8-03-52	7024	40.5	8,073	2,824	1,264,774	
3	SILSBEE, NORTH (YEGUA 4-F)	HARDIN	9-09-51	7068	40.9	15,677	10,407	1,767,470	
	SEP. FROM SILSBEE, N., EFF. 7-1-52.								
3	SILSBEE, NORTH (YEGUA 4-F-1)	HARDIN	2-25-55	7020	46.5			107,913	
3	SILSBEE, NORTH (YEGUA 4-G)	HARDIN	2-13-52	7137	41.2			599,651	
	SEP. FROM SILSBEE, N., EFF. 7-1-52.								
3	SILSBEE, NORTH (YEGUA 7-A)	HARDIN	1-12-58	7361	42.4			71,359	
3	SILSBEE, NORTH (YEGUA 7-A-1)	HARDIN	3-30-55	7334	51.6			75,363	
3	SILSBEE, NORTH (YEGUA 7-B)	HARDIN	2-21-54	7444	44.6			17,574	
3	SILSBEE, NORTH (YEGUA 7-C)	HARDIN	11-05-52	7457	45.8			182,674	
3	SILSBEE, NORTH (7100)	HARDIN	1-23-79	7024	41.0			1,927	
3	SILSBEE, SOUTH (WILCOX 11000)	HARDIN	6-06-57	10986	45.5	4,579	2,086	62,575	
3	SILSBEE, WEST	HARDIN	4-08-41	6925	40.8	22,964	14,878	1,860,638	
3	SILSBEE, WEST (U-SAND)	HARDIN	8-01-80	7254	42.2	6,863	6,674	6,674	
3	SILSBEE WEST (Y-5)	HARDIN	3-23-79	7828	43.0	7,025	5,959	10,024	
3	SILSBEE, WEST (1ST YEGUA)	HARDIN	8-11-80	6923	40.6	10,606	4,718	4,718	
3	SKINNER LAKES (YEGUA 5TH)	NEWTON	5-11-63	7292	47.5			43,107	
3	SKINNER LAKES (7700 SAND)	NEWTON	8-10-60	7708	49.9			132,476	
3	SLAYDENS CREEK (WILCOX)	NEWTON	2-16-80	9080	47.7	10,762	14,278	14,278	
3	SLAYDENS CREEK (YEGUA)	NEWTON	1-03-57	7793	43.6			194,499	
3	SMITH POINT	CHAMBERS	6-14-44	8173	41.0			6,599,680	
3	SMITH POINT (F-18)	CHAMBERS	8-01-76	9714	37.7	63,505	34,640	153,080	
3	SMITH POINT, EAST (F-17)	CHAMBERS	11-29-72	11664	50.4	40,585	2,354	17,133	
3	SMITH POINT, E. (F-18)	GALVESTON	8-11-62	12340	47.9			94,917	
3	SMITH POINT, E. (F-18 FB A)	CHAMBERS	M 5-12-63	12275	47.9			21,106	
3	SMITH POINT, E. (F-19 FB A)	CHAMBERS	2-03-61	12404	47.9			13,740	
3	SMITH POINT, EAST (F-22)	GALVESTON	10-12-67	12525	45.8	29,773	3,956	114,703	
3	SMITH POINT, E. (F-30)	GALVESTON	8-11-62	13014	47.0			47,198	
3	SMITH POINT, E. (FR10)	CHAMBERS	6-09-55	11528	33.8			13,118	
3	SMITH POINT, E. (FR10-1)	CHAMBERS	8-15-75	8136	43.0	28,083	27,057	224,582	
3	SMITH POINT, NORTH (FR10)	CHAMBERS	11-18-54	8590	39.7			84,900	
3	SMITH POINT, N. E. (F-1)	CHAMBERS	10-25-71	8132	40.0	2,623	5,769	142,358	
3	SNARK (WILCOX 1ST)	HARDIN	12-26-69	10086	48.0			2,689	
3	SOUR LAKE	HARDIN	1-01-02	4400	31.0	52,798	865,145	122,955,530	
3	SOUR LAKE (OY-2)	HARDIN	11-24-76	9873	30.0			10,332	
3	SOUR LAKE (EY-3)	HARDIN	2-01-77	10706	32.2			2,024	
3	SPANISH CAMP (3300)	WHARTON	2-12-73	3417	23.5	12	2,565	32,513	
3	SPANISH CAMP, N. (3268)	WHARTON	4-05-80	3272	21.8	990	2,279	2,279	
3	SPECENTER (HATFIELD SAND)	FURT BEND	8-11-56	8246	38.0			54,747	
3	SPINDLETOP	JEFFERSON	1-01-01	5900	29.0	71,599	244,229	152,892,240	
3	SPINDLETOP (FRIO NO. 5 SD.)	JEFFERSON	5-23-53	4851	30.5			4,721	
	TRANS. FROM SPINDLETOP, 4-1-54								
3	SPINDLETOP (4200 SD.)	JEFFERSON	4-01-54	4200	28.0			1,657	
	TRANS. TO SPINDLETOP FLD., 4-1-54.								
3	SPINDLETOP, N FLANK (DISCORBIS 2)	JEFFERSON	11-15-53	4100	26.9			2,909	
	TRANS. TO SPINDLETOP FLD., 4-1-54.								
3	SPINDLETOP, N. FLANK (MARG. 2. 1)	JEFFERSON	11-13-51	4960	31.5			67,296	
	TRANS. TO SPINDLETOP FLD., 4-1-54.								
3	SPINDLETOP, N FLANK (MIOCENE SD)	JEFFERSON	9-13-51	4614	28.1			28,646	
	TRANS. TO SPINDLETOP FLD., 4-1-54.								
3	SPLENDORA (Y-1 SAND)	MONTGOMERY	1-02-56	5950	41.0			21,068	
3	SPLENDORA (YEGUA 5900)	MONTGOMERY	3-06-60	5900	54.0			1,097	
3	SPLENDORA (YEGUA 6600)	MONTGOMERY	1-20-59	6600	41.6			16,404	
3	SPLENDORA, E. (6450 HIGHTOWER)	LIBERTY	M 2-07-68	6420	34.6			48,393	
3	SPLENDORA, E. (6650 YEGUA)	LIBERTY	6-24-68	6651	41.4			52,781	
3	SPLENDORA, E. (7000 FRY)	LIBERTY	8-15-69	7012	46.2			1,894	
3	SPLENDORA, EAST (7000 YEGUA)	MONTGOMERY	4-07-58	7062	35.0	495	3,293	189,499	
3	SPRING	HARRIS	9-12-44	6249	38.0			493,864	
3	SPRINGER (COCKFIELD #1 5400)	MONTGOMERY	12-08-65	5459	40.6			7,792	
3	SPRINGER (YEGUA Y-2)	MONTGOMERY	11-20-55	5621	41.4	122	4,192	114,101	
3	SPRINGER (YEGUA Y-4)	MONTGOMERY	6-01-80	5698	35.2	14,243	4,481	4,481	
3	SPURGER	TYLER	1940	4700	30.0			128,287	
3	SPURGER (5060)	TYLER	9-07-74	5063	38.5	6,115	9,169	8,619	
3	SPURGER (5275)	TYLER	5-03-74	5277	36.7	3,441	5,237	65,023	
3	SPURGER, E. (5050)	TYLER	6-16-75	5061	40.0			69,684	
3	STONE CITY (AUSTIN CHALK)	BURLESON	3-18-79	7436	40.1	13,823	67,301	91,272	
3	STOWELL	JEFFERSON	M 12-10-41	9000	51.0	2,076	3,374	54,718,977	
3	STOWELL (CRAWFORD)	JEFFERSON	10-02-63	8208	34.0			3,610	
3	STOWELL (CRAWFORD U-1)	JEFFERSON	M 12-10-41	7694	51.0	52,280	111,442	2,357,901	
	TRANS. FROM STOWELL FIELD								
3	STOWELL (DISCORBIS)	CHAMBERS	M 12-10-41	7496	51.0	21,731	6,118	388,183	
	TRANS. FROM STOWELL FIELD								
3	STOWELL (DISCORBIS, UPPER)	CHAMBERS	10-05-62	7337	52.6			7,691	
3	STOWELL (ENGLIN-FS #1)	JEFFERSON	11-13-62	8548	33.3	15,049	9,372	260,134	
3	STOWELL (ENGLIN-FS #2)	JEFFERSON	1-17-63	8620	33.0	24	4,356	223,979	
3	STOWELL (ENGLIN-FS #3)	JEFFERSON	12-01-64	8660	39.5			0	
3	STOWELL (ENGLIN-MARG)	JEFFERSON	M 12-10-41	7310	51.0	36,977	18,767	470,909	
	TRANS. FROM STOWELL FIELD								

RAILROAD COMMISSION OF TEXAS
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 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
3	STOWELL (ENGLIN-MARG., FB-A)	CHAMBERS	4-17-68	8390	33.4			
3	STOWELL (FB-A, NOD. 2, UP.1)	CHAMBERS	7-16-71	8529	36.8			8,314
3	STOWELL (FB-A, 7150)	JEFFERSON	7-11-67	7171	35.2	5,011	479	1,056
3	STOWELL (FB-B 7000)	JEFFERSON	4-25-63	7002	37.2			240,476
3	STOWELL (FB-B-2, 5950)	JEFFERSON	12-10-41	5934	51.0			10,707
	TRANS. FROM STOWELL FIELD	10-1-67						5,093
3	STOWELL (FB-D, 7000)	JEFFERSON	3-20-67	7025	35.7	7,266	2,394	325,909
3	STOWELL (FB-II, CRAWFORD U-1)	JEFFERSON	M 12-10-41	7614	51.0			25,294
	TRANS. FROM STOWELL FIELD	10-1-67						
3	STOWELL (FB-II, SCHMUCKER)	CHAMBERS	10-03-68	7711	37.0			1,205
3	STOWELL (FB-II, STEWART U-3)	CHAMBERS	M 12-10-41	7649	51.0			123,498
	TRANS. FROM STOWELL FIELD	10-1-67						
3	STOWELL (FB-III, CRAWFORD U-1A)	CHAMBERS	M 8-14-70	7612	33.9	3,784	12,386	151,267
3	STOWELL (FB-III, ENG.-MARG)	CHAMBERS	3-12-69	7335	33.4			5,513
3	STOWELL (INTERMEDIATE -B-)	JEFFERSON	M 10-21-65	7569	33.0	910	4,889	270,436
3	STOWELL (INTERMEDIATE U-2)	CHAMBERS	M 12-10-41	7612	51.0	157,083	49,655	1,400,860
	TRANS. FROM STOWELL FIELD	10-1-67						
3	STOWELL (MIOCENE 5650)	CHAMBERS	M 12-10-41	5660	51.0	1,022	5,243	107,445
	TRANS. FROM STOWELL FIELD	10-1-67						
3	STOWELL (MIOCENE 6250)	CHAMBERS	5-12-74	6248	34.0	3,755	14,846	144,992
3	STOWELL (MIOCENE 6430)	CHAMBERS	4-06-66	6434	33.7			87,656
3	STOWELL (MIOCENE 6645)	CHAMBERS	4-03-66	6648	34.6			100,004
3	STOWELL (SCHMUCKER)	JEFFERSON	10-24-63	7638	34.7			153,083
3	STOWELL (SMITH)	JEFFERSON	5-17-70	8341	34.7			77,248
3	STOWELL (STEWART U-3)	JEFFERSON	M 12-10-41	7793	51.0	13,085	30,731	1,491,293
	TRANS. FROM STOWELL FIELD	10-1-67						
3	STOWELL (SULLIVAN -B- SD.)	JEFFERSON	3-17-63	7857	36.4	20,789	59,424	1,229,472
3	STOWELL (SULLIVAN B-1)	JEFFERSON	11-27-74	7845	35.7			15,082
3	STOWELL (SULLIVAN -F-)	JEFFERSON	12-26-80	8148	36.0			0
3	STOWELL (SULLIVAN LF)	JEFFERSON	12-10-41	7826	51.0	111,077	221,305	3,425,836
	TRANS. FROM STOWELL FIELD	10-1-67						
3	STOWELL (5670)	CHAMBERS	12-04-63	5667	36.4			30,653
3	STOWELL (5800)	CHAMBERS	M 8-01-62	5814	33.9			38,207
3	STOWELL (5850)	JEFFERSON	10-06-69	5856	34.9			122,849
3	STOWELL (5930)	JEFFERSON	11-09-73	5934	34.2	1,871	480	23,733
3	STOWELL (5950)	JEFFERSON	12-04-66	5940	35.0			50,625
3	STOWELL (6000)	CHAMBERS	10-04-64	6024	37.6	4,316	4,196	199,499
3	STOWELL (6140)	CHAMBERS	9-07-67	6144	34.0			191,142
3	STOWELL (6180)	CHAMBERS	M 9-06-64	6186	38.4			286,288
3	STOWELL (6500)	JEFFERSON	M 7-11-61	6462	43.0	4,627	4,485	810,966
3	STOWELL (6500 -A-)	JEFFERSON	3-24-65	6438	34.5			0
	FIELD SET UP IN ERROR. CARRIED FOR RECORD ONLY.							
3	STOWELL (6500 -C-)	JEFFERSON	12-17-62	6465	36.9			154,577
3	STOWELL (6650)	JEFFERSON	1-28-65	6669	33.9			121,328
3	STOWELL (6700)	JEFFERSON	M 1-15-62	6736	33.0			1,169,354
3	STOWELL (6820)	JEFFERSON	5-20-63	6824	34.7	1,474	2,073	142,579
3	STOWELL (6850)	JEFFERSON	11-20-62	6848	35.0			138,934
3	STOWELL (6900)	JEFFERSON	10-06-63	6978	34.5			30,296
3	STOWELL (6990)	JEFFERSON	M 5-20-63	6994	35.2	905	884	67,065
3	STOWELL (7000)	JEFFERSON	5-24-65	7007	35.9	2,882	2,199	231,590
3	STOWELL (7000 A)	JEFFERSON	M 12-16-62	7020	34.6	7,131	4,166	519,993
3	STOWELL (7020)	JEFFERSON	12-15-63	7046	47.1			120,071
3	STOWELL (7150)	JEFFERSON	4-12-62	7158	33.9			318,340
3	STOWELL (7250)	CHAMBERS	M 7-10-62	7263	35.3	2,610	2,353	199,639
3	STOWELL (7350)	JEFFERSON	5-20-63	7351	34.5	9,167	4,571	235,589
3	STOWELL, EAST (CRAWFORD)	JEFFERSON	9-19-63	7747	42.5	7,139	23,672	229,790
3	STOWELL, EAST (INT. SAND)	JEFFERSON	3-21-62	7801	38.0	11,288	31,589	879,428
3	STOWELL, N. (CRAWFORD)	CHAMBERS	3-03-69	8650	44.9			14,857
3	STOWELL, N. (INTERMEDIATE)	CHAMBERS	12-26-74	8698	39.7	1,199	1,677	48,865
3	STOWELL, N. (MIOCENE)	JEFFERSON	12-10-41	7272	51.0			7,567
	TRANS. FROM STOWELL FIELD	10-1-67						
3	STOWELL, N. (SULLIVAN)	CHAMBERS	M 12-10-41	8884	51.0	7,140	10,386	316,130
	TRANS. FROM STOWELL FIELD	10-1-67						
3	STOWELL, N. (SULLIVAN, NW.)	CHAMBERS	2-01-74	8868	46.0			13,188
3	STOWELL, S. (CRAWFORD, L.)	JEFFERSON	8-15-80	8814	35.0	55,347	1,967	1,967
3	STOWELL, S. (CRAWFORD U-1)	JEFFERSON	12-10-41	8264	51.0	12	3,125	76,069
	TRANS. FROM STOWELL FIELD	10-1-67						
3	STOWELL, S. (INT. U-2)	JEFFERSON	12-15-69	8818	33.2			13,556
3	STOWELL, S. (SMITH)	JEFFERSON	12-10-41	8760	51.0			703,913
	TRANS. FROM STOWELL FIELD	10-1-67						
3	STOWELL, SOUTH (SMITH -A-)	JEFFERSON	4-01-74	8734	51.0	149	7,906	193,765
	TRANS FROM STOWELL, S. (SMITH) 4/1/74							
3	STOWELL, SOUTH (SMITH -B-)	JEFFERSON	4-01-74	8760	51.0	998	38,622	265,753
	TRANS. FROM STOWELL S. (SMITH) 4/1/74							
3	STOWELL, SOUTH (SMITH -C-)	JEFFERSON	4-01-74	8760	51.0			0
	TRANS. FROM STOWELL S. (SMITH) 4/1/74							
3	STOWELL, SOUTH (SMITH -D-)	JEFFERSON	4-01-74	8760	51.0	189	12,136	108,142
	TRANS. FROM STOWELL S. (SMITH) 4/1/74							
3	STOWELL, S. (STEWART U-3)	JEFFERSON	12-10-41	8895	51.0	14,242	10,228	175,145
	TRANS. FROM STOWELL FIELD	10-1-67						
3	STRATTON RIDGE	BRAZORIA	11-02-45	3970	25.4	13	2,008	1,104,638
3	STRATTON RIDGE, NW (MIOCENE)	BRAZORIA	12-19-73	6090	30.9	1,730	1,557	55,066
3	STRATTON RIDGE, SOUTH	BRAZORIA	8-05-53	5619	22.8			2,047,205
3	STRATTON RIDGE, SOUTH (BROCK SD)	BRAZORIA	7-18-56	5653	22.9			33,480
3	STRATTON RIDGE, S. (HET)	BRAZORIA	7-03-54	4580	27.1	12	11,315	477,038
3	STYLES BAYOU (F-1)	BRAZORIA	12-19-65	8216	32.3			5,959
3	STYLES BAYOU (F-9)	BRAZORIA	4-23-78	9029	30.8	18,761	936	23,601
3	STYLES BAYOU (8500)	BRAZORIA	10-23-68	8566	32.1			2,904
3	SUBLIME	COLORADO	M 12-01-44	9500	39.0			28,061
3	SUBLIME (8000)	COLORADO	12-03-68	8006	36.0	31,311	3,826	109,429
3	SUBLIME (8500)	COLORADO	12-13-50	8526	41.8	8,856	2,685	112,309
3	SUBLIME (9200)	COLORADO	3-19-79	9222	31.3	11,720	7,967	22,260
3	SUBLIME (12000)	COLORADO	7-12-79	12074	42.0	2,825	231	5,348
3	SUBLIME, EAST (8500)	COLORADO	11-01-76	8520	40.7	22,304	9,686	20,679
3	SUBLIME, N. (9850)	COLORADO	3-07-80	9837	32.6	19,811	1,796	1,796
3	SUGAR VALLEY	MATAGORDA	2-06-46	9970	28.2			21,431,448
	SEPARATED INTO VARIOUS RESERVOIRS EFF. 4-1-66 BY COMMISSION ACTION.							
3	SUGAR VALLEY (AMMO 8590)	MATAGORDA	3-16-64	8596	36.0	11,209	6,708	314,189

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
3	SUGAR VALLEY (BOULDIN)	MATAGORDA	4-01-66	9746	37.2			31,916
	SEPARATED FROM SUGAR VALLEY FIELD							
3	SUGAR VALLEY (CAYCE)	MATAGORDA	4-27-65	8564	33.8	14,104	7,209	668,370
3	SUGAR VALLEY (CREECH)	MATAGORDA	2-01-61	9554	31.6			203,713
	TRANS. FROM SUGAR VALLEY /9500 GRAVIER/ FLD., 4-1-61.							
3	SUGAR VALLEY (CULBERTSON)	MATAGORDA	1-06-65	7988	41.9	38,014	2,375	43,418
3	SUGAR VALLEY (DOOD, LO.)	MATAGORDA	7-16-65	9288	33.5	57,787	824	1,296
3	SUGAR VALLEY (FRIO 8500)	MATAGORDA	5-06-72	8510	41.4			200
3	SUGAR VALLEY (FRIO 9,195)	MATAGORDA	9-08-65	9200	33.4	6,526	7,913	274,178
3	SUGAR VALLEY (GRANT)	MATAGORDA	3-09-63	8772	35.3	101	428	243,361
3	SUGAR VALLEY (GRAVIER)	MATAGORDA	4-01-66	10125	28.0	118,513	26,308	480,184
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY (GRAVIER 9500)	MATAGORDA	11-26-59	9520	29.2			50,236
3	SUGAR VALLEY (HERMAN -A)	MATAGORDA	1-27-64	9606	41.9			5,533
3	SUGAR VALLEY (LAURENCE)	MATAGORDA	4-01-66	9220	28.0			24,009
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY (ROBERTSON)	MATAGORDA	4-01-66	9300	28.0			152,666
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY (STRUMA)	MATAGORDA	7-20-65	8494	37.6			135,149
3	SUGAR VALLEY (SUB-TRUITT)	MATAGORDA	4-01-66	10055	28.0			93,544
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY (TALCOTT)	MATAGORDA	4-01-66	8850	28.0	9,291	7,163	117,087
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY (TALCOTT A)	MATAGORDA	3-15-65	8660	38.9	17,819	5,775	397,929
3	SUGAR VALLEY (TALCOTT 88700FRIO)	MATAGORDA	2-02-79	8734	32.9	40,035	19,509	22,375
3	SUGAR VALLEY (TRUITT)	MATAGORDA	4-01-66	9980	28.0			388,612
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY (UNION, S.)	MATAGORDA	9-15-65	9080	33.0	18,261	2,557	59,927
3	SUGAR VALLEY (8100)	MATAGORDA	4-01-66	8060	28.0			89,434
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY, E. (FRIO 8300)	BRAZORIA	M 10-15-63	8302	31.3			479
3	SUGAR VALLEY, E. (FRIO 9350)	BRAZORIA	6-09-63	9357	27.5			14,883
3	SUGAR VALLEY, N. (HURLOCK)	MATAGORDA	4-01-66	8975	28.0	23,791	21,193	1,175,936
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY, N. (LAURENCE)	MATAGORDA	4-01-66	8957	28.0	61,519	52,659	2,453,485
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY, N. (ROBERTSON)	MATAGORDA	4-01-66	9020	28.0	43,491	15,362	1,417,639
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY, N. (TALCOTT -C-)	MATAGORDA	4-01-66	8790	28.0	11,756	10,494	1,177,298
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY, N. (THOMASSON)	MATAGORDA	4-01-66	9070	28.0			221,321
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY, N. (UNION)	MATAGORDA	4-01-66	8900	28.0	19,187	7,457	495,836
	SEPARATED FROM SUGAR VALLEY FIELD BY COMMISSION ACTION 4-1-66.							
3	SUGAR VALLEY, N. (8250)	MATAGORDA	7-03-76	8269	30.2			7,594
3	SUGAR VALLEY, S. (FRIO 10500)	MATAGORDA	11-28-70	10533	27.0			8,408
3	SUGAR VALLEY, S. (FRIO 10850)	MATAGORDA	7-02-70	11002	27.5			31,747
3	SUGARLAND	FORT BEND	1928	3900	27.3	278,909	425,393	70,184,220
3	SWEARINGEN	TYLER	12-07-49	5690	44.6			54,671
3	TAMINA (CHASE SAND)	MONTGOMERY	5-03-54	9160	34.5	1,221	4,489	221,505
	TRANS. FROM LAKE CR. FIELD.							
3	TANGLEWOOD	LEE	12-27-48	6306	34.6			31,685
3	TANGLEWOOD (BJDA)	LEE	6-01-66	5985	30.0			751
3	TAYLOR BAYOU, E. (FRIO A)	JEFFERSON	3-30-73	8252	42.1			31,656
3	TAYLOR BAYOU, S (MARG. 8000, S)	JEFFERSON	9-29-73	8017	39.0	12	3,131	21,680
3	TAYLOR LAKE (7800)	HARRIS	5-26-65	7810	44.0			17,469
3	TAYLOR LAKE (7950)	HARRIS	5-21-65	7960	40.0	286	3,774	162,136
3	TEN MILE CREEK (5940)	ORANGE	11-20-76	5944	29.2	4,228	7,314	47,724
3	TEXAS CITY DIKE (FRIO B)	GALVESTON	10-23-76	10274	29.2			0
3	TEXAS CITY DIKE (FRIO 10200)	GALVESTON	6-01-76	10479	38.5			18,344
3	THEUVENINS CREEK (WILCOX 6350)	TYLER	6-20-78	6357	46.0	5,964	7,439	21,082
3	THEUVENINS CREEK (WILCOX 8400)	TYLER	10-08-57	8521	44.6	1,663	2,273	1,699,107
3	THEUVENINS CREEK (WILCOX 8500)	TYLER	3-14-58	8527	50.8			1,091,382
	EFF. 9-1-67, ALL WELLS ASSIGNED TO 8400 WILCOX ZONE PER COMM. ORDER 3- 57,714.							
3	THEUVENINS CREEK (YEGUA 1-A)	TYLER	4-02-69	5630	41.9	23,892	7,555	903,880
3	THEUVENINS CREEK (YEGUA 1-D)	TYLER	1-01-80	5719	45.5	4,322	2,041	2,224
3	THEUVENINS CREEK (YEGUA 5650)	TYLER	4-26-68	5636	41.5	6,516	7,427	72,029
3	THEUVENINS CR., N. (WILCOX 8400)	TYLER	1-06-59	8494	46.2			833,565
3	THEUVENINS CR. N. (WILCOX 8500)	TYLER	10-08-77	8637	47.5			3,182
3	THEUVENINS CREEK, S. (YEGUA 2-A)	TYLER	1-07-70	5743	43.0	3,897	6,234	108,814
3	THEUVENINS CREEK, S. (YEGUA 3-B)	TYLER	6-14-68	5848	42.5			3,117
3	THOMASON (6160)	NEWTON	3-29-72	6196	46.1			71,312
3	THOMPSON	FORT BEND	1921	5400	43.0	4,617,543	4,826,321	330,077,655
3	THOMPSON (MIOCENE 5 SEG 6)	FORT BEND	4-21-69	3174	23.3			80,523
3	THOMPSON (MIOCENE 5 SEG 7)	FORT BEND	5-08-67	3035	24.0	25,613	8,565	304,861
3	THOMPSON (MIOCENE 6 SEG 5)	FORT BEND	10-16-67	3140	24.8			7,217
3	THOMPSON (MIOCENE 6 SEG 6)	FORT BEND	7-01-68	3260	23.5	6,381	3,002	98,852
3	THOMPSON (MIOCENE 8 SEG 2)	FORT BEND	7-07-69	3225	23.9	13,623	9,338	362,841
3	THOMPSON (MIOCENE 10 SEG 4)	FORT BEND	5-01-59	3430	43.0	5,557	7,945	765,939
	DIV. FROM THOMPSON /3600 SAND/, 5-1-59.							
3	THOMPSON (MIOCENE 10-C SEG 5)	FORT BEND	4-14-65	3697	24.9			40,897
3	THOMPSON (MIOCENE 11 SEG 2)	FORT BEND	12-01-64	3708	24.4			248,795
3	THOMPSON (MIOCENE 11 SEG 4)	FORT BEND	5-01-59	3688	43.0	33,404	62,137	1,382,941
	DIV. FROM THOMPSON /3600 SAND/, 5-1-59.							
3	THOMPSON (MIOCENE 11 SEG 13-A)	FORT BEND	12-01-60	3416	21.4	40,363	31,010	494,942
3	THOMPSON (MIOCENE 12-A LO SEG 4)	FORT BEND	10-16-62	3681	25.3			274,188
3	THOMPSON (MIOCENE 12-A SEG 2)	FORT BEND	8-23-64	3804	24.2	1,362	4,402	315,530
3	THOMPSON (MIOCENE 12-A SEG 4)	FORT BEND	4-27-61	3768	24.8			6,722
3	THOMPSON (MIOCENE 12-B SEG 2)	FORT BEND	8-27-64	3848	24.0	3,232	12,850	80,986
3	THOMPSON (MIOCENE 12-B SEG 4)	FORT BEND	10-11-62	3742	25.3	22,298	9,023	398,702
3	THOMPSON (SHALLOW)	FORT BEND	1931	3600	23.0			1,874,817
	NOW CARRIED IN THOMPSON FLD.							
3	THOMPSON (VICKSBURG)	FORT BEND	4-30-53	7596	36.9	428,714	19,889	1,925,862
3	THOMPSON (VICKSBURG SEG 4)	FORT BEND	5-04-61	7551	43.8	250,889	49,733	868,691
3	THOMPSON (3600 SAND)	FORT BEND	1921	3600	44.0	230,991	93,665	3,262,554
3	THOMPSON (4400)	FORT BEND	9-21-80	4467	25.1	2,972	3,562	3,562
3	THOMPSON, NORTH	FORT BEND	4-09-39	7800	36.0	216,141	268,845	26,961,566
3	THOMPSON, SOUTH	FORT BEND	2-24-40	5400	25.0	1,684,578	123,726	36,757,590

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RCR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1950 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-51 (BBLs)
3	THOMPSON, S. (4400 SAND) SEPARATED FROM THOMPSON, S., 8-1-56.	FORT BEND	8-01-56	4400	23.0	414,634	1,276,106	19,507,590
3	THOMPSON, S. (8900 SAND)	FORT BEND	4-07-56	8900	41.8			2,507
3	THOMPSON, SE. (FRIO)	FORT BEND	3-13-56	5052	25.6	234,490	269,212	2,948,252
3	THOMPSON, SOUTHEAST (FRIO, UP.) DIV. FROM THOMPSON, SE. /FRIO/, 12-1-59.	FORT BEND	12-01-59	5238	28.0	136,706	259,125	3,646,911
3	THOMPSON, SW. (MIOCENE 10-B)	FORT BEND	2-27-62	3443	25.0			4,387
3	THOMPSON, SW. (MIOCENE 12-A)	FORT BEND	2-15-58	3781	24.8	8,801	14,823	1,246,679
3	THOMPSON, SW. (MIOCENE 12-B)	FORT BEND	11-16-56	3790	24.5	67,101	101,181	1,898,401
3	THOMPSON, SW. (MIOCENE 14)	FORT BEND	8-25-58	4207	26.4			118,080
3	THURSDAY, WEST (WOODBINE)	TRINITY	6-26-75	9106	36.0			3,552
3	TIDEHAVEN	MATAGORDA	8-05-46	8468	41.4			2,745,916
3	TIDEHAVEN (GRACIE -H-)	MATAGORDA	1-19-76	8537	38.0			16,375
3	TIDEHAVEN (HEFFELFINGER)	MATAGORDA	10-31-63	8536	38.0			258,636
3	TIDEHAVEN (8450)	MATAGORDA	4-25-77	8450	41.7	13,580	7,831	108,664
3	TIDEHAVEN (8,500)	MATAGORDA	9-01-63	8481	38.5			10,889
3	TIDEHAVEN (8,700)	MATAGORDA	7-28-60	8700	38.5	12	1,633	36,272
3	TIDEHAVEN (8,850)	MATAGORDA	4-17-62	885	42.6			2,504
3	TIDEHAVEN (9400 FRIO)	MATAGORDA	1-21-79	9406	38.0	12	3,967	18,201
3	TIDEHAVEN (9,400 SAND)	MATAGORDA	1-02-56	9400	38.0			8,131
3	TIDEHAVEN (9,500 SAND)	MATAGORDA	5-25-56	9498	32.0			20,249
3	TIDEHAVEN, E. (9100)	MATAGORDA	1-14-77	9082	34.0			1,333
3	TIDEHAVEN, E. (9600)	MATAGORDA	1-17-68	9640	34.1			5,059
3	TIDEHAVEN, N. (6767)	MATAGORDA	12-11-76	6767	39.0			37,419
3	TOM "J" (SWD)	BRAZOS	2-13-80	2200	.1			0
3	TOMBALL	HARRIS	1933	5500	41.0	1,093,348	82,546	74,601,089
3	TOMBALL (HIRSCH, NW.) SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.	HARRIS	1933	5500	41.0	48,062	38,541	1,646,406
3	TOMBALL (LEWIS 5930)	HARRIS	3-17-62	5948	39.2	369,025	58,282	3,020,850
3	TOMBALL (LEWIS 6300) RECLASS. TO GAS, 11-30-64.	HARRIS	10-01-63	6314	36.1			6,613
3	TOMBALL (MARTENS, NW.) SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.	HARRIS	1933	5500	41.0	8,538	13,672	301,995
3	TOMBALL (PETRICH)	HARRIS	10-24-62	5578	37.8	87,440	17,316	1,242,524
3	TOMBALL (PETRICH, NE.)	HARRIS	10-23-63	5619	36.5			23,001
3	TOMBALL (PETRICH, NW.) SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.	HARRIS	1933	5500	41.0	1,174,682	45,325	5,303,475
3	TOMBALL (PILLOT)	HARRIS	1-29-64	6249	39.4			133,590
3	TOMBALL (SCHULTZ CENTRAL) SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.	HARRIS	1933	5500	41.0	316,983	112,873	4,175,718
3	TOMBALL (SCHULTZ LO.)	HARRIS	4-18-63	5500	42.0			67,161
3	TOMBALL (SCHULTZ LO., G)	HARRIS	6-10-66	5561	37.7			58,622
3	TOMBALL (SCHULTZ LO. N.E.)	HARRIS	1-16-64	5591	38.2			181,977
3	TOMBALL (SCHULTZ SE.) TRANS FROM TOMBALL FIELD 11-1-66.	HARRIS	1933	5500	41.0	1,245,109	518,773	16,396,530
3	TOMBALL (THEIS)	HARRIS	3-20-63	6160	38.0			96,567
3	TOMBALL (THEIS, NE.)	HARRIS	6-30-65	6214	37.1			944
3	TOMBALL (WILLOW CREEK)	HARRIS	1-29-64	6333	38.0			5,118
3	TOMBALL, SE. (COCKFIELD FIRST)	HARRIS	2-19-54	5850	37.0			863,500
3	TOMBALL, W. (ADAMS)	HARRIS	7-10-54	5592	40.0	30,254	72,259	3,228,220
3	TOMBALL, W. (TRESSELER)	HARRIS	12-09-54	5548	41.3	72,167	14,975	2,930,118
3	TOMBALL, W. (TRESSELER -A- SD)	HARRIS	5-15-55	5548	40.3			152,040
3	TRANS-TEX (4400 HILL)	WHARTON	3-31-69	4438	24.4			120,264
3	TRANS-TEX (4544 SAND)	WHARTON	2-18-53	4544	26.2			10,777
3	TRINITY BAY	CHAMBERS	2-18-51	8308	36.0	281,521	197,510	23,015,859
3	TRINITY BAY (F-4)	CHAMBERS	5-20-80	8400	38.8		512	512
3	TRINITY BAY (FRIO 1) SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	CHAMBERS	2-18-51	7102	36.0	16,976	9,248	238,602
3	TRINITY BAY (FRIO 3)	CHAMBERS	11-17-79	7485	41.8	5,814	1,545	3,495
3	TRINITY BAY (FRIO 5, CENTRAL) SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	CHAMBERS	2-18-51	7645	36.0	3,136	57	82,877
3	TRINITY BAY (FRIO 5, EAST) SEPARATED FROM TRINITY BAY /MINOR RES./ FLD. 9-1-65.	CHAMBERS	2-18-51	7650	36.0	8,616	12,746	1,052,713
3	TRINITY BAY (FRIO 5, NE)	CHAMBERS	9-16-72	7654	38.4			6,129
3	TRINITY BAY (FRIO 6)	CHAMBERS	9-09-62	7671	34.4			603,895
3	TRINITY BAY (FRIO 6, WEST) TRANS. FROM TRINITY BAY /FRIO 6/ EFF. 2-1-67	CHAMBERS	9-09-62	7662	34.4			190,067
3	TRINITY BAY (FRIO 7-A)	CHAMBERS	5-21-67	7815	33.0			852
3	TRINITY BAY (FRIO 7, CENTRAL)	CHAMBERS	11-20-67	7773	34.1			87,568
3	TRINITY BAY (FRIO 8)	CHAMBERS	2-24-63	7817	33.6	26,242	7,074	434,702
3	TRINITY BAY (FRIO 9) SEPARATED FROM TRINITY BAY /MINOR RES./ 9-1-65.	CHAMBERS	2-18-51	7850	36.0	232,674	155,213	5,048,653
3	TRINITY BAY (FRIO 9, E.)	CHAMBERS	11-09-67	7885	33.4			59,011
3	TRINITY BAY (FRIO 10) SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	CHAMBERS	2-18-51	7872	36.0			366,321
3	TRINITY BAY (FRIO 11-A)	CHAMBERS	9-26-62	7998	33.6			91,931
3	TRINITY BAY (FRIO 14-A)	CHAMBERS	1-09-68	8274	49.2	6,723	992	69,097
3	TRINITY BAY (FRIO 14-B) SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	CHAMBERS	2-01-67	8292	36.0	12,596	2,104	42,474
3	TRINITY BAY (FRIO 14-C) SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	CHAMBERS	2-18-51	8305	36.0	10,050	5,844	199,291
3	TRINITY BAY (FRIO 15) SEPARATED FROM TRINITY BAY /MINOR RES./ 2-1-67	CHAMBERS	2-18-51	8354	36.0			282,108
3	TRINITY BAY (FRIO 15-A)	CHAMBERS	10-01-68	8371	38.4			7,560
3	TRINITY BAY (FRIO 15-B)	CHAMBERS	6-05-70	8382	35.5	2,516	1,167	6,615
3	TRINITY BAY (FRIO 15, N. C.)	CHAMBERS	5-01-69	8337	36.7			15,901
3	TRINITY BAY (FRIO 16)	CHAMBERS	9-05-62	8461	35.5			36,487
3	TRINITY BAY (FRIO 16, NE.)	CHAMBERS	2-12-68	8496	37.0			115,597
3	TRINITY BAY (MARG.)	CHAMBERS	12-18-63	7108	32.6			4,860
3	TRINITY BAY (MINOR RES.) SEP. INTO VARIOUS RESERVOIRS 2/1/67	CHAMBERS	2-18-51	8296	36.0			590,291
3	TRINITY BAY, WEST (FRIO #14)	CHAMBERS	7-29-57	8594	34.6			87,399
3	TRINITY BAY, WEST (FRIO 14-A)	CHAMBERS	8-22-78	8112	47.3	4,681	1,887	8,763
3	TRINITY BAY, WEST (FRIO #15-C)	CHAMBERS	1-24-75	8178	37.9			75,260
3	TRINITY BAY, WEST (FRIO #16)	CHAMBERS	5-12-77	8269	32.0			329
3	TRINITY RIVER DELTA (F-14)	CHAMBERS	10-11-80	8354	38.3	12,880	12,060	12,060
3	TRULL (ANOMOLINA)	MATAGORDA	1-14-64	12113	51.7			4,142
3	TRULL INODSARIA 2)	MATAGORDA	4-23-68	8775	46.0			41,268

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)	
3	TRULL (NODOSARIA 4)	MATAGORDA	3-24-67	8844	39.0			17,595	
3	TRULL (NODOSARIA 4 FB A)	MATAGORDA	9-16-69	8834	42.2			1,830	
3	TRULL (NODOSARIA 8)	MATAGORDA	3-04-72	9311	41.1			812	
3	TRULL (NODOSARIA 9)	MATAGORDA	8-05-72	9252	37.4			53,647	
3	TRULL (NODOSARIA 10)	MATAGORDA	12-01-71	9350	41.1			14,148	
3	TRULL (NODOSARIA 10 W SEG)	MATAGORDA	8-12-68	9390	37.6	12	2,932	126,150	
3	TRULL (NODOSARIA 11)	MATAGORDA	7-01-66	9697	37.6			31,897	
3	TRULL (NODOSARIA 11, N.)	MATAGORDA	2-21-72	9364	30.9			23,727	
3	TRULL (TEX-MISS #1, W.)	MATAGORDA	10-04-70	9412	38.8			68,279	
3	TRULL (TEX-MISS #2-A)	MATAGORDA	6-09-64	10241	36.5			1,627	
3	TRULL (TRULL SAND)	MATAGORDA	10-29-57	8884	38.6			23,062	
3	TRULL (8600)	MATAGORDA	5-01-69	8611	41.3	731	1,731	26,443	
3	TRULL (8950)	MATAGORDA	8-20-71	8949	40.0			20,469	
3	TRULL, NORTH (N-11)	MATAGORDA	1-18-62	9372	28.8			20,878	
3	TRULL, NORTH (NODOSARIA-5)	MATAGORDA	8-06-62	8954	39.0			38,393	
3	TUNIS, EAST (AUSTIN CHALK)	BURLESON	3-22-79	8485	38.1	4,574	27,079	29,832	
3	TURPENTINE (LIME 10,390)	JASPER	8-01-66	10428	49.3			1,760	
3	TURPENTINE (WOODBINE)	JASPER	2-04-67	10663	45.0			372	
3	TURTLE BAY	CHAMBERS	1935	6624	30.0	37,859	28,469	12,113,754	
3	TURTLE BAY (F-1)	CHAMBERS	6-13-64	6694	32.8			3,227	
3	TURTLE BAY (F-1A)	CHAMBERS	10-15-65	6652	33.8			891	
3	TURTLE BAY (F-3)	CHAMBERS	12-06-64	6839	34.6			27,270	
3	TURTLE BAY (F-4)	CHAMBERS	7-07-74	7136	36.3			64,709	
3	TURTLE BAY (F-4-A)	CHAMBERS	5-30-64	7149	37.7			97,294	
3	TURTLE BAY (LOTZ)	CHAMBERS	4-14-39	6556	29.0	1,330	1,418	132,470	
3	TURTLE BAY (MIDDLETON)	CHAMBERS	12-24-63	6888	40.6			28,340	
3	TURTLE BAY, EAST	CHAMBERS	5-12-43	6648	37.3			420,874	
3	TURTLE BAY, WEST (LOTZ)	CHAMBERS	5-09-62	6515	30.3			199,672	
3	TURTLE BAYOU (MARG. FRIO)	CHAMBERS	2-11-52	6550	37.4			40,273	
3	TWIN BASIN	WHARTON	10-01-51	7081	45.3			15,459	
3	TWIN BASIN (6600)	WHARTON	4-11-78	6602	41.7			6,246	
3	TYRRELL-COMBEST (FRIO 6050)	JEFFERSON	12-31-69	6056	31.0	1,516	2,276	225,756	
3	ULRICH (VICKSBURG 8810)	HARRIS	11-20-66	8819	39.4			3,701	
3	UMBRELLA POINT (F- 1)	CHAMBERS	2-19-60	9401	37.8			28,012	
	TRANS. TO UMBRELLA POINT /FB-B, F-1 SD./, EFF. 9-1-60.								
3	UMBRELLA POINT (F- 1 FB B)	CHAMBERS	9-01-60	7690	35.0			137,492	
	TRANS. FROM UMBRELLA POINT /F-1 SD./, EFF. 9-1-60.								
3	UMBRELLA POINT (F- 1A)	CHAMBERS	11-13-57	7695	40.8	30,753	17,316	2,025,632	
3	UMBRELLA POINT (F- 1B SAND)	CHAMBERS	3-18-59	7697	44.8			164,696	
3	UMBRELLA POINT (F- 4)	CHAMBERS	11-12-58	8270	37.5			89,524	
3	UMBRELLA POINT (F- 5 SAND)	CHAMBERS	6-12-57	8282	39.6	510,083	302,832	7,546,947	
3	UMBRELLA POINT (F- 8)	CHAMBERS	10-16-59	8502	40.6			542,076	
3	UMBRELLA POINT (F-10)	CHAMBERS	9-18-60	8664	40.1			411,499	
3	UMBRELLA POINT (F-11)	CHAMBERS	5-12-59	9400	38.9			138,144	
3	UMBRELLA POINT (F-11A)	CHAMBERS	2-22-66	8594	34.7			13,432	
3	UMBRELLA POINT (F-11B)	CHAMBERS	3-24-60	8847	38.0			36,630	
3	UMBRELLA POINT (F-12 FB B)	CHAMBERS	8-22-61	8810	34.9			114,918	
3	UMBRELLA POINT (F-12 SAND)	CHAMBERS	4-26-59	9400	33.3			80,839	
3	UMBRELLA POINT (F-14)	CHAMBERS	10-01-72	8814	38.0	54,441	9,617	124,028	
3	UMBRELLA POINT (F-15)	CHAMBERS	7-25-58	9070	35.0	42,637	6,598	1,363,945	
3	UMBRELLA POINT (F-15 FB E)	CHAMBERS	2-25-67	8891	33.0			48,028	
3	UMBRELLA POINT (F-20)	CHAMBERS	1-02-71	10512	42.2			53,764	
3	UMBRELLA POINT, E. (F-5)	CHAMBERS	7-02-63	8531	40.4			9,343	
3	UMBRELLA POINT, W. (FB-E, F-15)	CHAMBERS	3-31-69	8918	37.6			1,022	
3	VAN VLECK, NORTH (FRIO -A-)	MATAGORDA	1-02-65	7315	33.0			17,509	
3	VAN VLECK, NORTH (FRIO 7300)	MATAGORDA	3-15-71	7319	35.1			1,525	
3	VICK (9200)	BRAZOS	11-26-77	9352	46.7	2	245	4,204	
3	VICKERS (Y-1)	HARDIN	1-24-74	6475	33.3			4,050	
3	VICKERS (Y-2)	HARDIN	5-27-62	6536	40.5			11,959	
3	VICKERS (Y-3)	HARDIN	7-04-62	6580	40.0			65,671	
3	VICKERS (YEGUA 6-8A)	HARDIN	9-06-78	6916	40.5	2,750	10,853	34,161	
3	VICKERS-ADA (COCKFIELD #1)	HARDIN	12-01-57	6392	38.6			6,157	
3	VICKERS-ADA (6-C SAND)	HARDIN	1-09-57	6195	44.8			10,863	
3	VICTOR BLANCO (YEGUA 1ST)	HARRIS	2-21-55	8111	45.0			1,067	
3	VIDOR, NORTH	ORANGE	1955	7573	50.4			75,731	
	RECLASSIFIED AS OIL RESERVOIR, 1-19-55.								
3	VIDOR, NORTH (GREEN)	ORANGE	7-11-60	12120	44.0			9,011	
3	VIDOR, NORTH (HACKBERRY 2ND)	ORANGE	6-25-62	7333	54.0	12	3,803	123,741	
3	VIDOR, NORTH (NODOSARIA)	ORANGE	2-07-61	7226	44.0			16,801	
3	VIDOR, NORTH (NODOSARIA NW FB)	ORANGE	10-01-62	7236	39.0			216,324	
3	VIDOR, NE. (FRIO 7050)	ORANGE	12-25-66	7049	41.0			3,471	
3	VILLAGE MILLS	HARDIN	4-01-45	5804	37.1	13	5,997	992,452	
3	VILLAGE MILLS (WILCOX 2 SAND)	HARDIN	2-02-79	9053	51.0	22,515	7,269	9,963	
3	VILLAGE MILLS (WILCOX 3RD)	HARDIN	4-22-70	8776	42.0			18,743	
3	VILLAGE MILLS (WILCOX 7TH)	HARDIN	1-20-70	8951	42.3			3,162	
3	VILLAGE MILLS, EAST	HARDIN	6-07-49	7508	41.2			37,634,850	
3	VILLAGE MILLS, EAST (O)	HARDIN	6-07-49	7500	41.0	16,242	21,289	3,255,197	
	SEPARATED FROM VILLAGE MILLS, E. 1-1-64. FLD. NAME CHGD. FROM VILLAGE MILLS, E. /O & T-1/ 6-1-66.								
3	VILLAGE MILLS, EAST (P)	HARDIN	6-07-49	6015	41.2	47,945	61,126	173,701	
	SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75								
3	VILLAGE MILLS EAST (Q)	HARDIN	6-07-49	6139	41.2			0	
	SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75								
3	VILLAGE MILLS, EAST (R)	HARDIN	6-07-49	6187	41.2	46,955	15,322	166,059	
	SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75								
3	VILLAGE MILLS, EAST (R-Z)	HARDIN	6-07-49	7508	41.2			834,750	
	SEPARATED FROM VILLAGE MILLS, E. 1-1-64. SEPARATED INTO VARIOUS RESERVOIRS 6-1-66.								
3	VILLAGE MILLS, EAST (S)	HARDIN	6-07-49	6294	41.2	199,974	65,589	240,249	
	SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75								
3	VILLAGE MILLS, EAST (T)	HARDIN	6-07-49	6334	41.2	48,190	16,249	159,557	
	SEPARATED FROM VILLAGE MILLS, EAST FLD. 4/1/75								
3	VILLAGE MILLS, EAST (T-1)	HARDIN	6-07-49	6442	41.2	14,325	2,104	22,867	
	SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75								
3	VILLAGE MILLS, EAST (V-1)	HARDIN	6-07-49	6463	41.0	125,931	112,889	1,401,031	
	SEPARATED FROM VILLAGE MILLS, EAST (V-Y) 6-1-75								
3	VILLAGE MILLS, EAST (V-Y)	HARDIN	6-07-49	7508	41.0			11,661,706	
	SEPARATED FROM VILLAGE MILLS, EAST FLD., 1-1-64.								
3	VILLAGE MILLS, EAST (W-1)	HARDIN	6-07-49	6550	41.0	32,719	25,189	374,767	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)

	SEPARATED FROM VILLAGE MILLS, EAST (V-Y) 6-1-75							
3	VILLAGE MILLS, EAST (X-1)	HARDIN	6-07-49	6676	41.2	33,916	4,371	18,635
	SEPARATED FROM VILLAGE MILLS, EAST FLD. 6/1/75							
3	VILLAGE MILLS, EAST (Y)	HARDIN	6-07-49	6707	41.0	41,562	33,987	250,669
	SEPARATED FROM VILLAGE MILLS, EAST (V-Y) 6-1-75							
3	VILLAGE MILLS, EAST (Y-1A)	HARDIN	4-26-63	6500	41.2			42,306
	SEPARATED FROM VILLAGE MILLS, EAST FLD., 1-1-64.							
3	VILLAGE MILLS, EAST (Z)	HARDIN	6-07-49	7508	41.0			4,317,808
	SEPARATED FROM VILLAGE MILLS, E. 1-1-64. FLD. NAME CHGD. FROM VILLAGE MILLS, E. /Z-3/ 6-1-66.							
3	VILLAGE MILLS, EAST (Z-1)	HARDIN	6-07-49	7063	41.0	58,021	68,328	319,278
	SEPARATED FROM VILLAGE MILLS, EAST (Z) 6-1-75							
3	VILLAGE MILLS, EAST (Z-2)	HARDIN	6-07-49	7150	41.0	11,541	17,943	161,679
	SEPARATED FROM VILLAGE MILLS, EAST (Z) 6-1-75							
3	VILLAGE MILLS, EAST (Z-3)	HARDIN	6-07-49	7237	41.0			0
	SEPARATED FROM VILLAGE MILLS, EAST (Z) 6-1-75							
3	VILLAGE MILLS, EAST (Z-4)	HARDIN	6-01-61	7500	41.0			128,162
	SEPARATED FROM VILLAGE MILLS, EAST FLD., 1-1-64.							
3	VILLAGE MILLS, NO. (5850)	HARDIN	7-10-71	5859	39.2			404
3	VILLAGE MILLS, N. (6150 YEGUA)	HARDIN	8-23-61	6150	43.0			148,524
3	VILLAGE MILLS, NORTH (6600)	HARDIN	6-22-67	6599	42.0			211,438
3	VILLAGE MILLS, N. (6750)	HARDIN	6-15-67	6753	42.0			176,939
3	VOTAW (WILCOX UPPER)	HARDIN	M 10-09-58	8394	37.0	12	360	608,920
3	VOTAW (WILCOX 8400)	HARDIN	M 3-29-58	8417	38.5	11	5,113	647,070
3	W. PAUL NELSON (YEGUA 7530)	MONTGOMERY	8-04-75	7335	39.4			892
3	W. U. PAUL (WILCOX)	COLORADO	11-02-56	8358	35.6			2,754
3	WADSWORTH	MATAGORDA	7-13-52	9073	31.9	12	2,627	11,893
3	WADSWORTH (A-2)	MATAGORDA	3-08-74	8616	39.2	23,665	32,295	79,591
3	WADSWORTH (C-8 FRIO SAND)	MATAGORDA	9-11-54	10282	49.5			1,617
3	WADSWORTH (CH-1)	MATAGORDA	7-16-66	8921	40.2	35,338	11,284	785,543
3	WADSWORTH (CH-1 F8 SEG NW)	MATAGORDA	3-08-67	8913	40.0			174,962
3	WADSWORTH (LEWIS FB N Z.)	MATAGORDA	2-25-55	9910	34.1			183,218
3	WADSWORTH (LEWIS FB 2A N)	MATAGORDA	8-04-61	9860	36.6			188,966
3	WADSWORTH (LEWIS FB 3 N)	MATAGORDA	8-13-62	9787	36.0			45,730
3	WADSWORTH (LEWIS FB 4 N)	MATAGORDA	1-20-63	9708	47.0			36,468
3	WADSWORTH (LEWIS FB 6 N)	MATAGORDA	5-07-64	9758	36.1			158,770
3	WADSWORTH (LEWIS ZONE)	MATAGORDA	8-06-52	9860	40.9			39,890
3	WADSWORTH (SAVAGE FB 2 N)	MATAGORDA	4-12-61	9630	38.3			149,396
3	WADSWORTH (SAVAGE FB 2A N)	MATAGORDA	8-06-63	9633	38.5			62,099
3	WADSWORTH (8600)	MATAGORDA	1-25-78	8654	32.2	22,804	33,118	80,427
3	WADSWORTH (8700)	MATAGORDA	5-19-73	8740	38.5			1,033
3	WALLA-BOYT (FRIO BASAL 8800)	CHAMBERS	10-01-69	8761	38.1	17,376	21,490	179,137
3	WALLA-BOYT (STRUMA 1ST SAND)	CHAMBERS	9-12-56	8277	35.5	6,135	7,300	811,025
3	WALLA-BOYT (TEXT MISS. SAND)	CHAMBERS	9-05-56	8987	44.5			221,807
3	WARDA (AUSTIN CHALK)	FAYETTE	3-18-79	9327	40.8	804	466	3,430
3	WARREN (7480)	TYLER	8-01-79	7486	41.8	39,573	31,604	44,635
3	WAVERLY (3300)	WALKER	3-10-80	3370	41.0	10	1,902	1,902
3	WEBER-WAG (-Y-3- ZONE)	HARRIS	1-14-54	6846	40.7			96
	CHANGED FROM OGBURN, E. (Y-3 ZONE) FIELD 1/14/54							
3	WEBSTER	HARRIS	M 1936	6098	30.0	28,066,385	7,039,640	523,869,569
3	WEBSTER (FRIO 6400)	HARRIS	3-17-79	6384	29.2	34,364	3,335	40,094
3	WEBSTER (FRIO 6500)	HARRIS	7-23-80	6586	29.0	30,556	22,515	22,515
3	WEBSTER (FRIO 6850)	HARRIS	5-24-69	6848	32.8			6,002
3	WEBSTER (MARGINULINA)	HARRIS	1941	6040	28.3	62,118	7,360	472,632
	SEPARATED FROM WEBSTER FIELD 1-1-69.							
3	WEBSTER (VICKSBURG 2)	HARRIS	4-25-64	7560	37.1			190,666
3	WEBSTER (VICKSBURG 7650 SD.)	HARRIS	7-25-56	7661	36.9			323,046
3	WEBSTER (VICKSBURG 8100)	HARRIS	8-07-65	8104	43.2			3,746
3	WEBSTER, S. (FRIO, LOWER)	HARRIS	8-22-53	9440	39.0			6,689
3	WEBSTER, S. (8400)	HARRIS	12-16-61	8410	39.0			123,238
3	WEED (HACKBERRY, LOWER)	JEFFERSON	11-03-57	8004	37.2			171,836
3	WEED, E. (HACKBERRY)	JEFFERSON	6-20-66	8029	38.5			60,104
3	WEST COLUMBIA	BRAZORIA	1917	4000	30.0	79,128	193,207	111,970,906
3	WEST COLUMBIA (VICKS.)	BRAZORIA	1937	5100	38.0			5,715
3	WEST COLUMBIA (10,400)	BRAZORIA	9-29-54	10000	51.5			8,246
3	WEST COLUMBIA, DEEP	BRAZORIA	9-02-46	6106	33.1			343,144
3	WEST COLUMBIA NEW	BRAZORIA	1937	9206	28.0	100,534	321,627	49,428,153
3	WHARTON, S. (DAVIDSON,LO.)	WHARTON	9-08-62	6438	33.0			1,173
3	WHARTON, S. (FELDER)	WHARTON	12-07-61	6350	28.0	12	4,587	750,169
3	WHARTON, S (FRIO 6170)	WHARTON	4-30-78	6174	29.4			882
3	WHARTON, S. (FRIO 6300)	WHARTON	1-25-64	6317	29.6	21	3,664	219,313
3	WHARTON, WEST	WHARTON	9-21-49	4516	23.9	266	823	420,321
3	WHARTON, WEST (4380)	WHARTON	12-22-77	4387	28.0	5	2,301	5,854
3	WHITEHALL, (WILCOX)	GRINES	12-01-79	9364	44.8	36,605	6,585	6,871
3	WHITES BAYOU (F-12, N.)	CHAMBERS	12-01-73	7817	40.8			9,302
3	WHITES BAYOU (F-15)	CHAMBERS	2-23-73	8058	41.8	34,597	25,302	288,872
3	WHITES BAYOU (F-15-C)	CHAMBERS	8-11-73	8276	42.0			9,912
3	WHITES BAYOU (F-16)	CHAMBERS	2-03-73	8273	45.2	131,009	81,799	869,671
3	WHITES BAYOU (MARG. I)	CHAMBERS	9-12-73	6575	33.0	33,703	11,767	81,012
3	WILLARD (NAVARRO)	BURLESON	7-09-77	3293	42.5	339,149	202,743	363,083
3	WILLARD, SE (NAVARRO B)	BURLESON	9-01-80	4080	42.0	1	154	154
3	WILLIS, WEST	MONTGOMERY	8-23-51	3727	28.0			100,140
3	WILLIS, WEST (HOCKLEY SD.)	MONTGOMERY	3-20-52	3466	24.0			9,966
3	WILLOW SLOUGH	CHAMBERS	1944	8925	38.0			1,115,334
3	WILLOW SLOUGH (BLOCK B RES. C-1)	CHAMBERS	1-10-56	9152	32.7			671,153
	FLD. NAME CHANGED TO WILLOW SLOUGH /FB-B,C-1/ EFF.4-1-65							
	CHANGE WAS EFF. 4-1-65.							
3	WILLOW SLOUGH (FB-A)	CHAMBERS	12-20-37	8490	50.0			113,144
	FLD. NAME CHG. FROM WILLOW SLOUGH, 9-1-53.							
3	WILLOW SLOUGH (FB-A,F-3)	CHAMBERS	3-07-78	8530	43.6	8	4,143	5,646
3	WILLOW SLOUGH (FB-A, SBZ)	CHAMBERS	5-16-67	8479	37.0			1,362
3	WILLOW SLOUGH (FB-B)	CHAMBERS	4-14-55	8856	32.8			581,080
	DIVIDED INTO WILLOW SLOUGH /FB-B, SBZ./ EFF. 11-1-63.							
3	WILLOW SLOUGH (FB-B, C-1)	CHAMBERS	2-01-65	9152	32.7	43,778	9,905	609,150
	FORMERLY WILLOW SLOUGH /BLK -B- RES. C-1/ CHGD. BY COMM. ACTION 2-1-65. FLD. NAME CHGD. 4-1-65 FOR PROD. PURPOSES ONLY							
3	WILLOW SLOUGH (FB-B, SBZ)	CHAMBERS	11-01-63	8700	33.0	61,082	11,639	93,442
	DIVIDED FROM WILLOW SLOUGH /BLOCK -B-/, EFF. 11-1-63.							

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV AP1	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
3	WILLOW SLOUGH (FB-C) TRANS. FROM OLD WILLOW SLOUGH FLD., 9-1-53.	CHAMBERS	9-01-53	9150	33.0			2,849
3	WILLOW SLOUGH (FB-D)	CHAMBERS	3-18-54	8805	47.7			3,391
3	WILLOW SLOUGH (FRIO 2)	CHAMBERS	7-15-80	8985	47.5	5	17,396	17,396
3	WILLOW SLOUGH (SBZ. A-1 DOWN)	CHAMBERS	11-09-80	8535	26.2			0
3	WILLOW SLOUGH, NORTH	CHAMBERS	1951	9520	34.0			1,619
3	WILLOW SLOUGH, N. (F-1)	CHAMBERS	8-02-66	8227	35.4	10,731	10,930	68,863
3	WILLOW SLOUGH, N. (F-1 SD. FB B)	CHAMBERS	2-09-59	8272	34.1			136,334
3	WILLOW SLOUGH, N. (F-1 SD. FB W)	CHAMBERS	8-23-58	8244	36.9	410	1,273	287,661
3	WILLOW SLOUGH, NORTH (F-2 SAND)	CHAMBERS	3-31-58	8274	34.6			365,765
3	WILLOW SLOUGH, N. (F-2 SD. FB S)	CHAMBERS	1-05-60	8300	47.3			45,190
3	WILLOW SLOUGH, N. (F-2 SD. FB W)	CHAMBERS	9-03-58	8290	35.9			143,460
3	WILLOW SLOUGH, N (F-4)	CHAMBERS	8-11-64	8400	36.9			20,804
3	WILLOW SLOUGH, NORTH (F-4 8400)	CHAMBERS	4-09-63	8417	34.7			6,416
3	WILLOW SLOUGH, NORTH (F-5 SAND)	CHAMBERS	7-14-56	8426	37.0			1,641,778
3	WILSON CREEK	MATAGORDA	1937	9925	52.0			122,961
3	WILSON CREEK (10,700 SD.)	MATAGORDA	1-26-52	10784	47.0			162,809
3	WINGATE (8700)	JEFFERSON	10-18-77	8712	33.3			2,171
3	WINNIE, NORTH	CHAMBERS	4-24-44	8925	38.0			1,223,782
3	WINNIE, N. (ENGLIN 8000 SD.)	CHAMBERS	6-29-58	8088	37.1			404,834
3	WINNIE, N. (FB-A, ENGLIN SD.) TRANS. FROM WINNIE, N. FLD., EFF. 8-1-59.	CHAMBERS	6-22-58	8202	38.1	28,842	15,764	881,816
3	WINNIE, N. (FB-A, FRIO -B-1)	CHAMBERS	12-15-63	8636	40.0			176,223
3	WINNIE, N. (FB-A, FRIO B, UP)	CHAMBERS	9-19-80	8622	39.8	34,034	2,633	2,633
3	WINNIE, N. (FB-A, INTMO. SD.)	CHAMBERS	11-24-58	8484	39.1			259,422
3	WINNIE, N. (FB-A, SULVN. SD.)	CHAMBERS	11-07-58	8786	34.5	50,882	20,269	2,448,321
3	WINNIE, N. (FB-A, UFS-A)	CHAMBERS	1-11-63	8658	32.5			19,015
3	WINNIE, N. (FB-A, 5790)	CHAMBERS	11-10-63	5791	33.0			44,497
3	WINNIE, N. (FB-B, CRAWFORD)	CHAMBERS	3-28-67	8224	37.0	51,774	17,958	732,989
3	WINNIE, N. (FB-B, ENGLIN)	CHAMBERS	10-07-64	8426	34.5			95,575
3	WINNIE, N. (FB-B, INTERMD. SD.)	CHAMBERS	10-29-64	8738	36.0			0
3	WINNIE, N. (FB-B, MID. 6230)	CHAMBERS	10-12-62	6430	33.2			788
3	WINNIE, N. (FB-B, MID. 6500)	CHAMBERS	3-30-59	6715	30.1			28,916
3	WINNIE, N. (FB-C, ENGLIN)	JEFFERSON	4-13-68	8437	34.6			11,293
3	WINNIE, N. (FB-C, 6100)	CHAMBERS	10-14-67	6270	34.7			8,108
3	WINNIE, N. (FB-C, 6440)	CHAMBERS	8-15-67	6582	41.3			262
3	WINNIE, N. (FB-EAST SULLIVAN)	JEFFERSON	3-26-60	8930	38.1			249,995
3	WINNIE, N. (FRIO B. STRINGER)	CHAMBERS	6-25-67	8401	34.0	1,608	1,148	80,426
3	WINNIE, N. (INTERMEDIATE SD.)	CHAMBERS	8-25-58	8243	37.7	1,451	383	93,024
3	WINNIE, N. (MARG.)	CHAMBERS	6-13-67	8320	36.0			11,131
3	WINNIE, N. (MIOCENE 5910)	CHAMBERS	4-22-69	5921	32.5	1,751	1,766	168,272
3	WINNIE, N. (MIOCENE 5930)	CHAMBERS	1-20-60	5930	35.0			4,792
3	WINNIE, N. (MIOCENE 6100)	CHAMBERS	3-17-58	6122	31.6			906,858
3	WINNIE, N. (MIOCENE 6280)	CHAMBERS	5-10-69	6271	36.4			157,139
3	WINNIE, N. (MIOCENE 6320)	CHAMBERS	7-17-58	6321	33.5	22,002	18,689	336,786
3	WINNIE, N. (MIOCENE 6440)	CHAMBERS	9-10-58	6439	33.5			114,348
3	WINNIE, N. (SULLIVAN)	CHAMBERS	2-17-58	8445	36.4	43,174	45,749	3,502,749
3	WINNIE, N. (5465)	CHAMBERS	1-07-77	5466	29.3			4,536
3	WINNIE, N. (8330)	CHAMBERS	10-10-76	8338	38.2			3,344
3	WITHERS	WHARTON	1936	5500	26.0			9,061,209
3	WITHERS, NORTH	WHARTON	1936	5295	28.0	901,780	280,345	48,766,853
3	WITHERS, NORTH (A SAND)	WHARTON	1-01-80	5205	28.0	525,062	61,015	61,015
3	WITHERS, NORTH (-C- SAND)	WHARTON	12-01-59	9200	28.0	70,438	75,850	3,770,053
3	WITHERS, NORTH (D-1, SEG. W)	WHARTON	7-17-72	5353	26.1	15,774	7,410	246,451
3	WITHERS, NORTH (D-2, E.)	WHARTON	9-19-74	5389	20.1			23,204
3	WOODVILLE (AUSTIN CHALK)	TYLER	12-30-78	13313	43.5	39,046	7,977	16,877
3	WURTSBAUGH	TYLER	1947	9078	43.0			8,431
3	WURTSBAUGH (WILCOX C-2 SAND)	TYLER	12-30-53	9078	44.0			18,921
3	YONAJOSA (8000 SAND)	HARDIN	10-30-54	8022	36.7			213,440
3	YONAJOSA, E. (Y-1) TRANS. TO YONAJOSA, E (Y-1) EFF. 12/1/68	HARDIN	8-02-66	8026	39.3	24,261	36,786	1,411,607
3	YONAJOSA, E. (8170)	HARDIN	11-18-69	8174	39.4			48,021
3	YONAJOSA, E. (8300)	HARDIN	5-14-67	8320	40.0			112,088
3	YONAJOSA, E. (8390)	HARDIN	1-25-67	8387	39.0			12,003
3	YONAJOSA, WEST	HARDIN	9-20-72	9339	37.2			65,438
	DISTRICT TOTALS	3137				226,647,026	110,084,687	7,042,066,896

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
4	A & A (4100)	STARR	1-30-56	4141	45.0			669
4	A. & H. (C-SAND)	DUVAL	2-05-62	4241	41.0			17,354
4	A. & H. (HOCKLEY)	DUVAL	1-22-59	4142	44.0		37	249,093
4	A. & H. (HOCKLEY -A-4-)	DUVAL	5-07-62	4101	42.0		1,570	305,188
4	A. & H. (HOCKLEY -B-)	DUVAL	5-15-59	4235	41.6			195,916
4	A. & H. (HOCKLEY -E-)	DUVAL	4-24-62	4288	44.0			271,575
4	A. & H., WEST (HOCKLEY)	DUVAL	7-14-61	4155	45.0			51,163
4	A. & H., WEST (HOCKLEY B)	DUVAL	5-16-61	4188	45.0		261	103,418
	TRANS. FROM A. & H. /HOCKLEY/, EFF. 8-1-61.							
4	A. & H., WEST (HOCKLEY C)	DUVAL	4-02-62	4185	42.0			26,939
4	A S O G (FRIO -E-1- SEG B)	DUVAL	12-23-60	5107	44.0			9,498
4	A S O G (HOCKLEY -I- SAND)	DUVAL	6-27-60	5841	46.2			4,401
4	A S O G (HOCKLEY -K- SEG B)	JIM WELLS	8-08-60	6357	33.5			9,901
	FORMERLY CARRIED AS A S O G /HOCKLEY -K-/, EFF. 10-1-60.							
4	A S O G, NORTH (5250)	JIM WELLS	11-06-67	5250	46.0			3,870
4	ADAMI	WEBB	4-12-39	1000	20.8	204	8,542	1,321,308
4	ADAMI (WILCOX 5200)	WEBB	9-26-58	5180	40.8			168,779
4	ADAMI, WEST (CARRIZO)	WEBB	10-21-80	5125	44.0			692
4	AGUA DULCE	NUECES	4-03-28	4836	50.9	1,030	692	44,192,704
4	AGUA DULCE (AUSTIN, UP. NW. SEG)	NUECES	5-26-76	6745	37.6	372,393	30,710	14,026
4	AGUA DULCE (BERTRAM, NW.)	NUECES	7-28-68	6256	42.7	42,578	734	75,978
4	AGUA DULCE (DABNEY)	NUECES	6-01-79	7204	36.4	27,663	3,498	10,039
4	AGUA DULCE (DABNEY, UPPER)	NUECES	11-05-76	6585	42.1	810	4,615	3,262
4	AGUA DULCE (DIXON SD)	NUECES	8-03-53	6330	41.0			9,468
4	AGUA DULCE (DIX 8250)	NUECES	3-01-71	8280	42.6			102,419
4	AGUA DULCE (DIX 8250 FBA)	NUECES	2-05-72	8296	43.8	5,251	3,150	106,952
4	AGUA DULCE (E-3)	NUECES	9-01-77	5900	40.8	35,381	8,574	30,820
4	AGUA DULCE (ELLIFF)	NUECES	5-12-75	6776	41.2			3,004
4	AGUA DULCE (F-39)	NUECES	12-09-64	6818	44.0			14,174
4	AGUA DULCE (FRIO 6860)	NUECES	2-14-72	6862	40.2	46,088	11,132	299,287
4	AGUA DULCE (GERHARDT)	NUECES	8-08-77	8271	46.7	185,890	2,445	19,273
4	AGUA DULCE (LAMB)	NUECES	2-09-64	6661	42.6			568
4	AGUA DULCE (LAMB A)	NUECES	8-01-65	6786	45.0			1,793
4	AGUA DULCE (MCKINNEY 6900)	NUECES	10-31-65	6911	40.0	5,947	1,311	26,898
4	AGUA DULCE (MCKINNEY 6930)	NUECES	10-18-65	6936	40.0			21,754
4	AGUA DULCE (PFUEGER, LO.)	NUECES	4-12-76	7111	41.3	4,570	10,931	94,844
4	AGUA DULCE (PFUEGER, LO. FB-P)	NUECES	12-09-67	6908	42.0	3,363	1,909	50,525
4	AGUA DULCE (PYLE -A- SD.)	NUECES	6-28-65	6716	40.0	891	1,738	80,695
4	AGUA DULCE (RIVERS)	NUECES	2-18-80	5572	40.0	247	504	504
4	AGUA DULCE (SCHROEDER)	NUECES	9-11-65	6933	38.4			91,558
4	AGUA DULCE (SELLERS, MID.)	NUECES	3-10-70	6428	39.7			42,509
4	AGUA DULCE (SELLERS, UP.)	NUECES	2-18-73	6516	38.9			2,668
4	AGUA DULCE (SPONBERG)	NUECES	10-01-50	6850	50.9	4,887	8,848	1,243,441
	TRANS. FROM AGUA DULCE FIELD 10-1-50.							
4	AGUA DULCE (SPONBERG -A-)	NUECES	1-31-62	7004	40.0	3,142	12,053	470,177
4	AGUA DULCE (SPONBERG -B-)	NUECES	9-03-66	7080	39.8	6,870	2,303	710,287
4	AGUA DULCE (SPONBERG -C-)	NUECES	8-18-67	7035	41.8	3,684	7,631	249,520
4	AGUA DULCE (SPONBERG -D-)	NUECES	6-16-68	6960	40.9			53,236
4	AGUA DULCE (STANDLEE 6700)	NUECES	1-25-66	6699	43.2			32,898
4	AGUA DULCE (STONE)	NUECES	11-19-67	8255	33.2			1,856
4	AGUA DULCE (WALTON, N.)	NUECES	7-30-68	5900	42.7			92,224
4	AGUA DULCE (WRIGHT -B-)	NUECES	1-08-67	5109	36.8	5,889	8,200	341,863
4	AGUA DULCE (5000 N.)	NUECES	5-01-67	5072	40.7	4,358	1,475	43,849
4	AGUA DULCE (5600)	NUECES	11-18-64	5709	35.0	258,772	28,128	147,070
4	AGUA DULCE (5600 CENTRAL RIVERS)	NUECES	1-09-63	5645	43.7			63,114
	DIVIDED FROM AGUA DULCE, EFF. 4-17-63.							
4	AGUA DULCE (5600 EAST RIVERS)	NUECES	3-10-62	5633	45.0			20,114
	DIVIDED FROM AGUA DULCE, EFF. 4-17-63.							
4	AGUA DULCE (5600 NW)	NUECES	2-13-68	5669	45.8			32,044
4	AGUA DULCE (5600 STRINGERS)	NUECES	3-15-64	5710	42.0			230,808
4	AGUA DULCE (5600 W. RIVERS SD.)	NUECES	4-25-63	5654	47.9			60,577
4	AGUA DULCE (5700 SAND)	NUECES	2-12-60	5680	44.0			117,014
4	AGUA DULCE (5790)	NUECES	3-06-73	5794	49.0	80,423	535	21,903
4	AGUA DULCE (5800, N.)	NUECES	2-13-68	5865	40.8			26
4	AGUA DULCE (5950)	NUECES	4-03-69	5959	45.0			13,308
4	AGUA DULCE (6000)	NUECES	5-30-71	5967	43.4			8,282
4	AGUA DULCE (6200)	NUECES	4-03-64	6200	34.5	61,625	2,137	64,874
4	AGUA DULCE (6320)	NUECES	8-12-77	6314	28.5			19
4	AGUA DULCE (6350 SD.)	NUECES	5-30-56	6377	42.6	80	1,867	56,390
4	AGUA DULCE (6440 MCNAIR)	NUECES	11-28-67	6458	42.1	918	2,720	63,500
4	AGUA DULCE (6500)	NUECES	10-14-77	6472	44.5			7,496
4	AGUA DULCE (6640)	NUECES	2-13-62	6636	41.5			86,798
4	AGUA DULCE (6680 SD.)	NUECES	4-08-63	6686	37.0			13,628
4	AGUA DULCE (6700 -A-)	NUECES	10-20-64	6720	40.6			120,482
4	AGUA DULCE (6750)	NUECES	10-11-64	6766	41.4	597	1,802	207,569
4	AGUA DULCE (6775)	NUECES	7-31-64	6782	45.0			2,832
4	AGUA DULCE (6800, N.)	NUECES	2-02-70	6812	41.0	2,664	2,623	88,547
4	AGUA DULCE (6800-D)	NUECES	7-02-67	6832	40.0			13,446
4	AGUA DULCE (6850)	NUECES	5-27-66	6952	37.0			871
4	AGUA DULCE (6920)	NUECES	1-08-74	6927	45.5			358
4	AGUA DULCE (6950)	NUECES	2-24-64	6982	37.8	18,141	20,696	31,571
4	AGUA DULCE (7020)	NUECES	5-17-70	7026	39.6	13,827	2,825	37,089
4	AGUA DULCE (7050)	NUECES	3-15-63	7063	37.0	40,764	2,866	126,575
4	AGUA DULCE (7100 CRITZ)	NUECES	4-12-66	7120	43.5			3,159
4	AGUA DULCE (7150 SAND)	NUECES	10-17-56	7150	35.4	368,357	8,882	788,227
4	AGUA DULCE (7250 SD.)	NUECES	1-12-60	7263	36.0	9,390	629	461,618
4	AGUA DULCE (7600 NORTH)	NUECES	6-29-79	7605	30.2	1,825	77	3,235
4	AGUA DULCE (7830)	NUECES	2-12-78	7835	36.5			341
4	AGUA DULCE (7850)	NUECES	6-15-79	7856	36.8	117,749	54,666	72,475
4	AGUA DULCE (8225 DIX)	NUECES	12-03-67	8229	45.1			2,130
4	AGUA DULCE (8300)	NUECES	3-29-67	8319	45.8			2,660
4	AGUA DULCE (8350)	NUECES	8-06-72	8356	49.4			4,376
4	AGUA DULCE, E. (MAGEE SD)	NUECES	10-30-53	6960	38.3			23,873
4	AGUA DULCE, NORTH (6420)	NUECES	11-15-75	6431	44.4			724
4	AGUA DULCE, NORTH (6600)	NUECES	6-10-67	6604	47.6	12	2,446	47,636
4	AGUA DULCE, NORTH (6610)	NUECES	10-18-80	6614	44.0	2,875	6,261	6,261
4	AGUA DULCE, NORTH (6630)	NUECES	10-24-66	6636	40.0			635
4	AGUA DULCE, NE. (6600)	NUECES	1-19-70	6580	42.3			1,229

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
4	AGUA PRIETA	DUVAL	4-03-41	4964	46.0	7	850	1,036,120
4	AGUA PRIETA (#2 HOCKLEY SD.)	DUVAL	5-07-58	4205	48.0			8,230
4	AGUA PRIETA (3850 SD.)	DUVAL	8-02-59	5856	34.9			792
4	AGUA PRIETA (3987)	DUVAL	12-14-76	3984	48.0	6	163	17,364
4	AGUILA (MIRANCO SD.)	ZAPATA	5-12-56	220	18.8			683
4	AGUILARES (ZONE 3)	WEBB	8-04-72	6360	49.5	185	1,402	7,846
4	AGUILARES (ZONE 3-A)	WEBB	9-15-54	6460	34.9			106,743
4	AGUILARES (ZONE 4-A)	WEBB	10-08-71	6764	35.8	5,051	2,105	145,797
4	AGUILARES (ZONE 5-A)	WEBB	5-18-54	6723	36.3	1,471	3,351	433,577
4	AL SMITH (VICKSBURG)	JIM WELLS	7-29-57	5055	45.1			195,264
4	ALAZAN (ALL ZONES)	KLEBERG	8-01-67	48.0		197,797	56,675	4,330,332
	ALL ALAZAN FLDs. CONSOLIDATED 8-1-67							
4	ALAZAN (E-21)	KLEBERG	11-23-63	4196	44.1			360,020
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-27)	KLEBERG	1-27-64	4275	39.2			72,705
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-30)	KLEBERG	7-30-64	4610	47.5			247,008
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-34)	KLEBERG	12-16-63	4326	38.2			145,496
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-45)	KLEBERG	2-06-66	4408	40.5			14,476
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-48)	KLEBERG	9-29-64	4482	42.5			48,887
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-54)	KLEBERG	2-03-67	4483	42.0			40,856
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-69)	KLEBERG	5-20-67	4595	40.3			7,250
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-96)	KLEBERG	5-22-63	4970	54.1			4,899
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-96, E)	KLEBERG	11-04-63	4914	50.1			56,886
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (FRID 5700)	KLEBERG	8-21-54	5741	47.3			375
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (G-04)	KLEBERG	2-23-64	5980	52.2			65,596
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (G-04, E)	KLEBERG	7-01-63	6042	54.2			334,786
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (G-08)	KLEBERG	8-02-63	6041	44.3			337,054
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (G-12)	KLEBERG	9-12-63	6077	50.3			83,273
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (G-58)	KLEBERG	8-10-62	6583	56.7			77,954
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (G-78)	KLEBERG	6-22-63	6806	51.2			78,917
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (H-10 SAND)	KLEBERG	6-18-63	7104	39.6			86,921
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (H-12)	KLEBERG	4-06-63	7227	57.1			14,238
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (H-20)	KLEBERG	8-02-62	7193	48.7			279,831
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (H-21)	KLEBERG	4-24-63	7186	50.3			216,710
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (H-28)	KLEBERG	6-21-63	7254	44.6			26,269
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (J-1)	KLEBERG	4-21-62	7224	50.0			262,909
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (J-I, E)	KLEBERG	11-05-63	7216	43.1			45,877
	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (ALL ZONES)	KLEBERG	8-01-67	47.0		240,624	61,638	24,027,189
	ALL ALAZAN, NORTH FLDs. CONSOLIDATED 8-1-67							
4	ALAZAN, NORTH (E-45)	KLEBERG	2-10-64	4509	40.6			97,026
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (E-53)	KLEBERG	8-08-61	4532	36.0			80,570
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (E-66)	KLEBERG	5-25-64	4659	38.2			342
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (E-77)	KLEBERG	1-27-64	4861	44.1			103,540
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (F-38 SAND)	KLEBERG	11-03-62	5311	47.7			318,049
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (F-45 SAND)	KLEBERG	3-17-63	5394	48.4			21,511
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (F-47)	KLEBERG	12-08-63	5496	47.8			143,417
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (F-62)	KLEBERG	9-24-62	5547	50.5			138,752
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (F-63)	KLEBERG	9-26-63	5668	49.8			248,038
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (F-74 SD.)	KLEBERG	8-19-60	5745	44.7			11,187
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (F-77 SD.)	KLEBERG	7-26-59	5787	43.3			13,452
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (F-80 SD.)	KLEBERG	9-03-59	6065	47.7			23,392
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (G-30, E)	KLEBERG	6-28-65	6333	45.8			25,388
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (G-35)	KLEBERG	2-02-63	6340	44.6			48,195
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (G-57 SAND)	KLEBERG	7-03-59	6662	31.4			592
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (H-02)	KLEBERG	4-13-59	7077	42.8			3,446,052
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (H-08 SAND)	KLEBERG	4-17-60	7108	42.7			57,589
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (H-19 SD)	KLEBERG	4-13-63	7243	45.7			51,965
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67							

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
4	ALAZAN, NORTH (H-21)	KLEBERG	12-09-58	7230	39.4			4,929,321
4	ALAZAN, NORTH (H-28 SD.)	KLEBERG	3-13-59	7286	43.6			141,059
4	ALAZAN, NORTH (H-46 SD.)	KLEBERG	8-17-59	7470	42.5			2,081,242
4	ALAZAN, NORTH (H-53 SD.)	KLEBERG	2-08-59	7540	36.4			225,840
4	ALAZAN, NORTH (H-57 SAND)	KLEBERG	9-15-60	7555	42.4			172,213
4	ALAZAN, NORTH (H-74 SD.)	KLEBERG	4-21-59	7835	28.1			3,279
4	ALAZAN, NORTH (H-86)	KLEBERG	7-26-59	7891	41.4			3,362,264
4	ALAZAN, NORTH (I-25 SD.)	KLEBERG	3-01-59	8293	41.0			39,722
4	ALAZAN, NORTH (I-29)	KLEBERG	8-17-59	8298	40.5			74,078
4	ALAZAN, NORTH (I-35)	KLEBERG	4-26-65	8424	39.6			10,049
4	ALAZAN, NORTH (I-76)	KLEBERG	11-23-59	8804	42.0			3,075
4	ALAZAN, NORTH (I-86)	KLEBERG	8-10-61	8922	40.4			137,199
4	ALBERCAS	WEBB M	1928	2150	21.0			2,544,614
4	ALBERCAS, NORTH	WEBB	12-22-45	2313	24.0			639,307
4	ALBERTSON (HAYES SAND)	SAN PATRICIO	12-10-56	6546	27.0			1,550
4	ALBRECHT (85 SAND)	STARR	5-12-60	84	16.7			6,771
4	ALFRED	JIM WELLS	2-27-37	4680	44.7			1,577,150
4	ALFRED (4500)	JIM WELLS	2-18-77	4515	49.6			3
4	ALFRED, DEEP (5300 SAND)	JIM WELLS	2-07-53	5363	43.7			83,026
4	ALFRED, WEST (3170)	JIM WELLS	3-03-77	3164	39.0	22,161	23,114	70,837
4	ALFRED, WEST (4060)	JIM WELLS	5-01-80	4062	48.0	3,140	3,038	3,038
4	ALICE	JIM WELLS	4-17-38	4800	30.9	15	1,641	5,410,383
4	ALICE (MARTENS SAND)	JIM WELLS	3-25-59	5123	46.0			1,315
4	ALICE (SCHUETTE SD.)	JIM WELLS	4-25-57	5161	46.0			30,213
4	ALICE (4625 FRIO)	JIM WELLS	8-10-65	4633	41.0			6,033
4	ALICE (4800)	JIM WELLS	4-24-76	4841	45.7	2,060	986	9,385
4	ALICE (4900 SAND)	JIM WELLS	2-11-57	4920	46.0			30,230
4	ALICE (5400)	JIM WELLS	10-12-59	5374	46.2			3,030
4	ALICE, N. (STILLWELL SAND)	JIM WELLS	7-03-54	5260	48.6			8,855
4	ALICE, S. (FRIO 4560)	JIM WELLS	8-30-62	4564	43.0	24	5,266	26,501
4	ALICE, SE. (FRIO 4820)	JIM WELLS	4-03-64	4824	39.2			41,519
4	ALICE, SE. (SCHEEL)	JIM WELLS	2-09-61	4858	38.0			60,313
4	ALICE, SE (4530)	JIM WELLS	4-23-79	4535	41.0	5,234		145
4	ALICE, W. (4600 SAND)	JIM WELLS	7-26-54	4596	41.0			87,551
4	ALICE, W. (5100 SAND)	JIM WELLS	10-25-54	5142	45.5			20,336
4	ALLEN (HOCKLEY)	STARR	6-17-57	764	30.0			9,471
4	ALMOND (5300)	JIM WELLS	3-01-78	5300	44.0	4	1,343	4,791
4	ALMOND (5300, LOWER)	JIM WELLS	6-29-80	5328	40.0	1,891	1,423	1,423
4	ALONZO TAYLOR (PETTUS -B-)	DUVAL	2-18-56	3752	33.0			20,017
4	ALREY (HOCKLEY, LOWER)	STARR	10-16-57	936	50.0			3,330
4	ALTA MESA (GARCIA SAND)	BROOKS	8-10-36	2485	24.5	2,712	23,006	9,218,202
4	ALTA MESA (I-3)	BROOKS	9-02-63	3718	31.5			14,622
4	ALTA MESA (J-2)	BROOKS	6-03-74	3754	28.0			563
4	ALTA MESA (K-6)	BROOKS	3-01-79	4196	46.0	1,467	2,598	8,381
4	ALTA MESA (K-8)	BROOKS	4-19-74	4264	44.1	4,682	1,172	17,178
4	ALTA MESA (L-2)	BROOKS	8-28-63	4436	45.6			280
4	ALTA MESA (L-10)	BROOKS	9-27-67	4694	47.0			8,479
4	ALTA MESA (L-12)	BROOKS	5-10-63	4776	45.5	19,423	409	93,759
4	ALTA MESA (4500 SAND)	BROOKS	3-04-47	4517	45.8			19,912
4	ALTA MESA (4560 SAND)	BROOKS	8-07-47	4560	46.9			31,340
4	ALTA MESA (4950 SAND)	BROOKS	3-04-47	4952	46.1	1,007	2,874	424,238
4	ALTA MESA (5200 SD.)	BROOKS	5-23-47	5204	45.1	173	428	34,038
4	ALTA MESA (6100 SD.)	BROOKS	12-16-51	6164	40.9			12,044
4	ALTA MESA, EAST	BROOKS	4-15-47	3840	42.8	749	4,066	649,857
4	ALTA MESA, N. (1850)	BROOKS	10-15-80	1854	48.1			0
4	ALTA MESA, N. (4100)	BROOKS	7-14-80	4095	39.6	14,452	6,863	6,863
4	ALTA MESA, N. (4350)	BROOKS	4-01-71	4398	43.5			250
4	ALTA MESA, NORTHEAST (3850 SD.)	BROOKS	7-25-60	3857	47.2	28	7,262	385,225
4	ALTA VERDE	BROOKS	2-17-50	4004	33.0	8	118	64,935
4	ALTA VERDE (FRIO SAND)	BROOKS	11-10-54	3060	27.6			19,818
4	ALTA VERDE (900 SAND)	BROOKS	3-31-52	900	20.0			2,718
4	ALTA VERDE (2100 SD.)	BROOKS	1951	3900	28.0			1,344
4	ALVAREZ (HOCKLEY NO. 3 SAND)	STARR	9-09-52	716	22.7	21	1,339	287,362
4	ALVAREZ (COLE SAND)	JIM HOGG	9-14-65	1040	18.0	12	2,325	51,379
4	AMARGOSA	JIM WELLS	5-17-50	4995	42.9			12,133
4	AMARGOSA (DILWORTH SD.)	JIM WELLS	10-22-51	5018	41.4			5,584
4	AMARGOSA (6000 SAND)	JIM WELLS	9-14-50	5985	50.0			104,393
4	AMARGOSA (6100 SD.)	JIM WELLS	1950	6096	45.0			468
4	AMARGOSA (6600 SAND)	JIM WELLS	6-29-51	6570	43.2			9,904
4	ANDY LACEY (ROSENBERG SAND)	ZAPATA	6-23-56	1312	29.0			654
4	ANGELITA	SAN PATRICIO	1-01-32	5383	37.0			38,396
4	ANGELITA (6200)	SAN PATRICIO	3-22-63	6184	36.4			9,840
4	ANGELITA, N. (7600 SAND)	SAN PATRICIO	6-29-54	7672	37.6			2,562
4	ANGELITA, NEW (FRIO)	SAN PATRICIO	2-02-79	6344	35.0	5,482	4,267	6,870
4	ANGELITA NEW (SINTON)	SAN PATRICIO	12-03-65	5460	30.8	3,933	1,970	47,671
4	ANGELITA NEW (6900)	SAN PATRICIO	2-01-66	6905	44.0	6,674	796	42,919
4	ANN MAG (7600 FRIO)	BROOKS	2-24-64	7682	43.4			3,569
4	ANN MAG (7700 FRIO)	BROOKS	1-03-64	7720	41.6			1,344
4	ANN MAG (8300 FRIO)	BROOKS	8-17-65	8348	38.5			5,082
4	ANN MAG (12000 VICKSBURG)	BROOKS	1-10-75	12060	54.2	16,122	3,599	38,649
4	APPELL (FRIO 4400)	SAN PATRICIO	12-13-54	4428	34.0			5,102

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
4	AQUA POZO (OLMOS)	WEBB	1-11-80	4633	40.2	9,019	3,651	3,651
4	ARANSAS PASS	ARANSAS	M 7-17-36	7100	49.3	37,879	26,434	20,091,466
4	ARANSAS PASS (6800)	ARANSAS	7-17-36	6800	42.4	9,175	3,541	224,024
	TRANS. FROM ARANSAS PASS FLD. EFF. 9-1-63.							
4	ARANSAS PASS, EAST (A)	ARANSAS	11-30-58	7056	42.2			23,697
4	ARANSAS PASS, E. (A-1)	ARANSAS	5-01-55	7018	45.0			6,599
4	ARANSAS PASS, EAST (B-3-7)	ARANSAS	6-11-55	7338	38.4			29,493
4	ARANSAS PASS, E. (B-5 SAND)	ARANSAS	1-18-55	7310	41.0	12	12,427	136,866
4	ARANSAS PASS, E. (C-1)	ARANSAS	12-11-54	7364	38.2			26,304
4	ARANSAS PASS, EAST (D-1)	ARANSAS	4-24-55	7604	38.5			62,258
4	ARANSAS PASS, EAST (D-4)	ARANSAS	10-27-73	7657	42.0			16,315
4	ARANSAS PASS, EAST (D-5)	ARANSAS	9-23-68	7698	46.3			175,628
4	ARANSAS PASS, E. (E-1 SAND)	ARANSAS	9-30-59	7742	42.5			3,459
4	ARANSAS PASS, EAST (E-1-2, S.)	ARANSAS	1-01-75	7739	38.8			7,243
4	ARANSAS PASS, E. (E-3 SAND)	ARANSAS	2-22-55	7790	45.0			24,913
4	ARANSAS PASS, EAST (E-4)	ARANSAS	11-25-54	7805	38.7			23,407
4	ARANSAS PASS, E. (F-2)	ARANSAS	12-31-68	8025	41.0			687
4	ARANSAS PASS, E. (G-3)	ARANSAS	1-07-75	8154	39.2			3,728
4	ARANSAS PASS, EAST (7775)	ARANSAS	1-03-78	7778	36.8			1,120
4	ARANSAS PASS, EAST (7930)	ARANSAS	1-09-80	7935	44.8	33,313	1,231	1,231
4	ARANSAS PASS, NORTH (D-1 SAND)	ARANSAS	11-07-56	7622	39.1	12	1,695	39,743
4	ARANSAS PASS, SOUTH (G SAND)	SAN PATRICIO	10-31-56	7678	39.9			4,979
4	ARKANSAS CITY (6380)	STARR	5-10-76	6385	36.0	4,450	2,053	47,959
4	ARMSTRONG	JIM HOGG	9-26-43	3247	37.0	8,274	8,306	3,915,263
4	ARMSTRONG, NW (O'HERN)	JIM HOGG	10-15-79	3649	37.0	1,048	2,346	3,075
4	ARMSTRONG, SOUTH	JIM HOGG	7-25-48	3209	27.0			267,743
4	ARNOLD-DAVID (CHAPMAN)	NUECES	8-09-60	6090	41.6	625,116	90,895	10,261,036
4	ARNOLD-DAVID (COWLES)	NUECES	4-13-61	6378	45.0			15,054
4	ARNOLD-DAVID (CUNNINGHAM)	NUECES	5-05-61	6191	27.0			24,823
4	ARNOLD-DAVID (EICHELBERGER)	NUECES	1-01-61	6056	42.6			436,568
	EFF. 8-1-63 FLD. CONS. WITH ARNOLD DAVID /CHAPMAN/							
4	ARNOLD-DAVID (H-49)	NUECES	10-03-80	7494	51.1	23,491	9,602	9,602
4	ARNOLD-DAVID (5600)	NUECES	2-17-61	5665	48.2			885,746
4	ARNOLD-DAVID (6700)	NUECES	4-08-61	6701	55.9			176,366
4	ARNOLD-DAVID (7200)	NUECES	11-22-71	7203	44.2			29,304
4	ARNOLD-DAVID (10100)	NUECES	11-24-80	10228	46.4	18,460	3,218	3,218
4	ARNOLD-DAVID, NORTH (DOWD SAND)	NUECES	8-21-61	7099	41.6			49,772
4	ARNOLD-DAVID, NORTH (GUENTHER)	NUECES	2-08-62	7361	42.0	1,159	1,087	150,097
4	ARNOLD-DAVID, NORTH (HIGHT SAND)	NUECES	8-05-61	6940	60.3			296,240
4	ARNOLD-MULLE (MIRANDO, UP)	DUVAL	10-22-70	1862	24.1	24	3,932	68,933
4	ARRIBA (BIERSTADT SAND)	JIM WELLS	11-26-57	4884	38.7			2,483
4	ARROWHEAD	HIDALGO	7-13-48	5946	48.2	2,612	3,812	691,666
4	ARROYO GRANDE (QUEEN CITY)	STARR	6-19-76	4155	38.0	6,691	791	6,041
4	ATLEE	DUVAL	5-21-50	5000	47.7	11	4,198	409,028
4	ATLEE (4900)	DUVAL	2-28-79	4912	49.0	3	530	1,583
4	AVIATORS	WEBB	5-28-22	1525	21.0	235	56,981	9,931,393
	AVIATORS, N. COMB. WITH AVIATORS, EFF. 6-1-49.							
4	AVIATORS, NORTH	WEBB	1947	1790	21.0			122,475
	COMB. WITH AVIATORS 6-1-49.							
4	BAFFIN BAY	KLEBERG	1940	7450	39.0			3,678
4	BAILEY	NUECES	M 1-06-49	5453	38.0			1,110,806
4	BAILEY (3950 SAND)	JIM WELLS	M 3-18-58	3995	22.0			119,077
4	BAILEY (5260)	NUECES	3-02-74	5282	38.0			0
4	BAILEY (5340)	NUECES	7-25-73	6486	30.6	331	281	5,276
4	BAILEY (5400 SOUTH)	NUECES	9-10-79	5485	38.4	12	2,397	3,458
4	BAILEY (5480)	NUECES	10-14-76	5479	40.0	615	5,523	50,178
4	BAILEY (5680)	NUECES	11-13-69	5686	40.0			6,109
4	BAILEY (5700)	NUECES	M 10-27-66	5556	40.5			908
4	BAILEY (5850)	NUECES	4-01-71	5962	49.0			0
4	BAILEY (6500)	NUECES	9-12-77	6500	42.0	224	257	1,926
4	BAILEY, E. (6100)	NUECES	4-17-67	6141	43.0			11,435
4	BAILEY, NORTH (5400 SAND)	NUECES	12-03-53	5418	38.2			116,227
4	BAILEY, S. (6380)	NUECES	12-29-66	6447	40.6			167,292
4	BAILEY, SW (KING UPPER)	NUECES	M 2-01-69	5453	38.0			22,283
	TRANS FROM BAILEY FLD. 2-1-69							
4	BAILEY, W. (6200)	NUECES	12-19-80	6208	39.6			0
4	BALDERAS (PETTUS)	DUVAL	8-09-58	5109	45.0			96,723
4	BALDWIN	NUECES	7-09-35	3875	25.9	16	10,975	6,061,076
4	BALDWIN (BALDWIN, LOWER)	NUECES	4-08-58	3889	26.0	24	6,600	45,014
	TRANS. FROM BALDWIN (3800) 6-1-58							
4	BALDWIN (SINTON SD)	NUECES	11-15-54	6087	46.0			3,712
4	BALDWIN (3800)	NUECES	10-10-57	3833	26.0	12	3,080	116,615
4	BALDWIN (3820)	NUECES	9-03-69	3824	35.8			38,823
	TRANS FROM /3800/ 9-22-69							
4	BALDWIN (4200 SAND)	NUECES	11-25-57	4210	23.6			43,725
4	BALDWIN (4300 SAND)	NUECES	10-30-57	4279	24.2			12,330
4	BALDWIN (6100)	NUECES	4-12-62	6118	45.5			5,177
4	BALDWIN (6430)	NUECES	2-18-62	6432	35.0			18,937
4	BALDWIN (6610)	NUECES	2-16-78	6612	31.1			6,078
4	BALDWIN (6710 FRIO)	NUECES	12-02-74	6711	42.4	6,834	5,658	196,543
4	BALDWIN (6950 FRIO SAND)	NUECES	7-22-56	6950	45.1			30,033
4	BALDWIN (6990)	NUECES	2-26-79	6993	41.2	2,678	2,868	5,425
4	BALDWIN (7150)	NUECES	10-11-56	7177	41.5			221,194
4	BALDWIN (7200 SAND)	NUECES	10-22-56	7191	41.6			515,002
4	BALDWIN (7300 NW SEG)	NUECES	3-08-68	7301	42.1			23,130
4	BALDWIN (7300 W SEG)	NUECES	5-20-58	7338	48.0			2,681
4	BALDWIN (7320)	NUECES	10-12-56	7344	49.0			37,889
4	BALDWIN (7320 -B-)	NUECES	8-20-60	7346	38.0			5,948
4	BALDWIN (7350)	NUECES	11-19-55	7385	40.0			586,604
4	BALDWIN (7400)	NUECES	3-10-57	7419	39.1			129,987
4	BALDWIN (7800)	NUECES	7-10-57	7820	36.0	11,202	937	249,618
4	BALDWIN, NW. (6500)	NUECES	8-20-68	6597	45.5	12	10,873	145,019
4	BALDWIN S. (SANDERS)	NUECES	11-26-79	4065	22.6	12	23,657	28,298
4	BALWART CREEK (FRIO 5980)	BROOKS	7-12-57	5976	43.4			311
4	BAR (LOMA NOVIA)	JIM HOGG	12-27-57	3182	40.0	12	394	40,810
	SEPARATED FROM EL NUMERO UNO /-B- SAND/, 8-1-58.							
4	BARBACOAS	STARR	1-01-36	2469	24.6			34,050
4	BARRETA (7200 FRIO SAND)	KENEY	12-30-54	7180	41.3			14,798

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
4	BARRETA (7700 SAND)	KENEDY	9-14-54	7655	35.9			12,266
4	BEAURLINE (5650 SAND)	HIDALGO	9-21-53	5650	53.0			19,141
4	BEDWELL (1300 SAND)	ZAPATA	12-08-49	1322	24.0			2,000
4	BEN BOLT	JIM WELLS	5-24-39	4900	42.5	8	310	9,264,858
4	BEN BOLT (5375)	JIM WELLS	12-12-59	5377	29.0			2,548
4	BEN BOLT, N. (WALLIS SAND)	JIM WELLS	11-29-55	5321	43.0			1,231
4	BEN BOLT, W. (4350)	JIM WELLS	7-28-63	4356	43.3	40	275	126,260
4	BEN BOLT, W. (4420)	JIM WELLS	7-23-63	4420	47.0	2	131	12,890
4	BENAVIDES	DUVAL	4-18-37	4700	42.9	47	1,252	22,959,262
4	BENAVIDES (TEDLIE, FB-E)	DUVAL	3-17-72	4699	46.5	761	2,537	80,174
4	BENAVIDES (THOMAS 4250)	DUVAL	5-19-74	4271	47.0			76
4	BENAVIDES (4530)	DUVAL	1-01-78	4528	46.5	11	3,919	24,313
4	BENAVIDES, EAST	DUVAL	7-21-41	4915	43.0			135,470
4	BENAVIDES, NE. (WOODLEY SAND)	DUVAL	7-21-41	4812	44.2	12	1,385	410,862
4	BENTON PASTURE (FRIO 6100)	NUECES	5-14-67	6090	49.0			428
4	BENTONVILLE (CLEGG LO)	JIM WELLS	7-16-64	5778	41.0	12	180	90,757
4	BENTONVILLE (CLEGG LO SEG NE)	JIM WELLS	2-15-67	5802	41.2	600	2,565	71,737
4	BENTONVILLE (KING LO)	JIM WELLS	11-14-63	5498	34.0	51	100	94,406
4	BENTONVILLE (KING 2)	JIM WELLS	8-13-64	5500	34.0	180	2,345	82,226
4	BENTONVILLE (5100)	JIM WELLS	3-20-65	5183	38.5	1,229	3,701	75,171
4	BENTONVILLE (5550 SAND)	JIM WELLS	7-18-60	5521	32.0	1,556	2,152	73,564
4	BENTONVILLE (5840)	JIM WELLS	1-18-67	5838	40.0			24,594
4	BENTONVILLE, S. (FRIO SAND)	JIM WELLS	5-25-53	5600	38.5	10	548	134,707
4	BENTONVILLE, S. (HILL SD.)	JIM WELLS	1-24-56	5575	42.5			109,046
4	BENTONVILLE, S. (LUBY)	JIM WELLS	9-17-62	5816	43.4	267	550	7,638
4	BERNSEN (ALICE 5000)	JIM WELLS	8-11-74	5007	45.0	6,926	26,379	261,258
4	BERNSEN (FRIO 4800)	JIM WELLS	8-23-80	4891	35.3	3,704	1,744	1,744
4	BETTIS (STILLWELL, UPPER)	SAN PATRICIO	5-24-56	4852	31.8			45,384
4	BIEL (1000 SAND)	WEBB	10-15-56	1001	22.3	36	20,478	1,172,622
4	BIG CAESAR (H-44)	KLEBERG	12-31-63	7440	39.8			21,846
4	BIG CAESAR (PFLEUGER, LOWER)	KLEBERG	M 12-02-63	7376	41.3			117,591
4	BIG CAESAR (PFLEUGER, LOWER B)	KLEBERG	M 2-07-64	7357	42.4			105,448
4	BIG CAESAR (PFLEUGER, UPPER)	KLEBERG	M 11-06-63	7315	46.8	3,068	42,627	7,617,800
CON. 4-1-65 BIG CAESAR, E /PFL, UP./ & 5-1-67 CONS OF BIG CAESAR, SE. /PFLEUGER, UP, SEG. 8,PFL, UP, SEG. C, PFL, UP./ & CHEM								
4	BIG CAESAR (PFLEUGER, 3RD)	KLEBERG	M 2-02-64	7206	43.0			185,637
4	BIG CAESAR, E. (FB-B-PFLUEGER, UP.)	NUECES	9-02-64	7268	45.0	12	28,573	341,370
4	BIG CAESAR, E. (PFLEUGER, UP.)	KLEBERG	1-21-64	7313	42.4			176,720
CONS. WITH BIG CAESAR /PFLEUGER, UPPER/ FLD. 4-1-65.								
4	BIG CAESAR, E. (SEG C CELANESE)	NUECES	3-31-65	7300	44.8			11,556
4	BIG CAESAR, E. (SEG C PFLEUGER UP)	NUECES	M 4-07-65	7384	41.8			545,664
4	BIG CAESAR, N. (PFLEUGER, UP.)	KLEBERG	M 10-04-65	7203	42.0			20,391
TRANS FROM BIG CAESAR /PFLEUGER, UPPER/ FLD. 3-1-66								
4	BIG CAESAR, S. (BERTRAM)	KLEBERG	8-01-71	7186	41.0			4,284
4	BIG CAESAR, S. (H-37)	KLEBERG	8-16-71	7376	45.7			8,454
4	BIG CAESAR, S. (H-53)	KLEBERG	5-19-71	7576	42.0			7,942
4	BIG CAESAR, S. (PFLEUGER, LO.)	KLEBERG	7-07-67	7562	40.2	8,168	23,166	2,429,804
4	BIG CAESAR, S. (PFLEUGER, UP.)	KLEBERG	3-10-67	7593	40.2			1,422,463
4	BIG CAESAR, S. (PFLEUGER, UP. A)	KLEBERG	1-26-80	7570	42.0	1,656	10,669	10,669
4	BIG CAESAR, S. (WERNECKE)	KLEBERG	4-15-71	6904	43.2			34,520
4	BIG CAESAR, S. (WERNECKE, W.)	KLEBERG	6-20-71	6946	46.0			15,455
4	BIG CAESAR, SE. (BERTRAM)	KLEBERG	4-04-76	7140	47.2			10,032
4	BIG CAESAR, SE. (H-53)	KLEBERG	M 7-10-66	7555	39.8			81,148
4	BIG CAESAR, SE. (H-97)	KLEBERG	M 9-24-65	7982	35.5			4,250
4	BIG CAESAR, SE. (PFLEUGER, LO.)	KLEBERG	M 8-22-65	7515	35.8			564,107
4	BIG CAESAR, SE. (PFLEUGER, UP.)	KLEBERG	M 9-11-65	7509	41.5	5,302	3,390	555,924
4	BIG CAESAR, SE. (SEG B H-53)	KLEBERG	M 7-28-66	7545	39.6			199,832
4	BIG CAESAR, SE. (SEG B PFL. LO)	KLEBERG	M 8-22-65	7515	35.8			558,288
TRANS. FROM BIG CAESAR, SE /PFLEUGER, LO./ FLD. 4-1-66.								
4	BIG CAESAR, SE. (SEG B PFL. UP)	KLEBERG	M 2-26-66	7570	40.6			786,114
4	BIG CAESAR, SE. (SEG C H-53)	KLEBERG	M 2-17-67	7623	39.8			50,857
4	BIG CAESAR, SE. (SEG C MANNING)	KLEBERG	M 12-21-66	6406	46.0			628,668
4	BIG CAESAR, SE. (SEG C PFL. LO)	KLEBERG	M 9-13-66	7465	40.8			701,665
4	BIG CAESAR, SE. (SEG C PFL. UP)	KLEBERG	M 9-09-66	7494	40.6			172,103
4	BIG CAESAR, SE. (SEG D PFL. LO)	KLEBERG	M 3-19-67	7420	40.6			594,656
4	BIG CAESAR, WEST (R-2)	KLEBERG	1-04-77	7308	47.0	5,271	2,674	89,474
4	BIG CAESAR, WEST (7060)	KLEBERG	8-07-78	6854	61.0	2,416	9,446	26,948
4	BILLINGS	WEBB	8-17-50	2389	31.9			581,950
4	BIRD ISLAND	KLEBERG	2-08-39	7237	44.0	48,871	22,906	863,782
4	BIRD ISLAND (10-A SEG A)	KLEBERG	10-14-57	7210	41.0	23,243	27,317	700,243
TRANS. FROM BIRD ISLAND 10-14-57.								
4	BIRD ISLAND, SW (1-3, 9250)	KLEBERG	10-18-75	9509	36.9			5,750
4	BISHOP	NUECES	6-08-47	7127	46.2	78	3,011	642,163
4	BISHOP, EAST (BOOTH)	NUECES	9-22-62	6467	42.0	12	3,027	295,518
4	BISHOP, EAST (DORSOGNA SAND)	NUECES	6-29-59	7088	47.6			5,183
4	BISHOP, E. (ELLIOTT SAND)	NUECES	5-16-55	7663	42.0			108,488
4	BISHOP, E. (H-15)	KLEBERG	5-29-78	7149	41.2			19,825
4	BISHOP, E. (H-71)	KLEBERG	12-12-80	7715	41.1			0
4	BISHOP, EAST (7300 SD.)	NUECES	7-17-59	7304	44.0			12,287
4	BISHOP, EAST (7600 FRIO)	NUECES	4-20-63	7607	42.0			9,801
4	BISHOP, EAST (8200)	NUECES	3-21-80	8507	46.0			0
4	BISHOP, NW. (FRIO 7500)	NUECES	2-23-68	7568	43.0	24	3,052	66,494
4	BISHOP, SW. (FRIO 6150)	NUECES	11-23-62	6150	39.0	12	444	80,841
4	BISHOP, SW. (PFLEUGER)	NUECES	4-08-62	7270	42.3			69,858
DIVIDED INTO BISHOP, SOUTHWEST/PFLUEGER, UPPER/ & MIDDLE/ 5-1-63.								
4	BISHOP, SW. (PFLEUGER, MIDDLE)	NUECES	4-08-62	7282	42.3	12	1,207	99,789
TRANS. FROM BISHOP, SW. /PFLUEGER/ FLD. 5-1-63.								
4	BISHOP, SW. (PFLEUGER, UPPER)	NUECES	4-08-62	7252	42.3	12	1,536	133,179
DIVIDED FROM BISHOP, SW. /PFLUEGER/ FLD. 5-1-63.								
4	BISHOP, SW. (6700)	NUECES	9-13-62	6674	40.2	12	1,075	112,874
4	BISHOP, WEST (AUSTIN, UP)	NUECES	12-10-76	7182	44.0			2,578
4	BISHOP, WEST (KING)	NUECES	8-02-61	7476	40.0			5,254
4	BISHOP, WEST (KR 7100)	NUECES	M 8-08-65	7119	42.0	16,240	9,740	233,179
4	BISHOP, WEST (PFLEUGER, MIDDLE)	NUECES	7-15-51	7208	44.5			79,932
4	BISHOP, WEST (S & W 6500)	NUECES	7-03-67	6486	42.0			10,200
4	BISHOP, WEST (6830)	NUECES	8-24-77	6831	32.0			2,374
4	BISHOP, WEST (7900)	NUECES	5-08-70	7910	42.0	1,282	1,502	26,272
4	BLACK DIAMOND (PETTUS I)	JIM HOGG	11-05-78	4552	46.1	65,532	120,144	232,239

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
4	BLACK DIAMOND, EAST (PETTUS)	JIM HOGG	9-20-79	4734	46.4	222,054	34,374	43,747
4	BLACKJACK (B-1 SO.)	ARANSAS	1951	8288	49.0			4,533
4	BLANCHARD	DUVAL	1-01-39	4710	43.0			50,796
4	BLAS URIBE (ROSENBERG)	ZAPATA	10-05-72	1726	28.0	12	17,465	260,482
4	BLIND PASS (FRIO A-7)	ARANSAS	9-23-80	8468	31.6	14,714	2,406	2,406
4	BLOCK 901 (7800)	NUECES	1-12-77	8715	39.3	46,025	30,075	136,960
4	BLOOMBERG (FRIO 3900)	HIDALGO	7-31-57	3950	38.7			509,050
4	BLOOMBERG (SULLIVAN)	HIDALGO	1-02-59	3934	40.0			48,765
4	BLOOMBERG, WEST (5500)	STARR	8-10-74	5512	38.8	3,435	8,044	104,042
4	BLUCHER	JIM WELLS	1945	7404	38.0			836,154
4	COMBINED WITH TIJERINA-CANALES FIELD, AUGUST 1, 1948.							
4	BLUNTZER (FRIO 5900)	NUECES	5-04-52	5904	39.8			50,379
4	BLUNTZER, W (5500)	NUECES	4-12-72	5514	30.1			16,336
4	BLUNTZER, W. (5580)	NUECES	3-01-71	5583	40.6			11,940
4	BOB COOPER (FRIO)	BROOKS	3-08-55	5667	40.0			6,789
4	BOB COOPER (5280 FRIO)	BROOKS	2-21-59	5285	47.0			12,843
4	BOB COOPER (5725)	BROOKS	6-29-78	5724	42.1	66,198	958	2,814
4	BOROSA	STARR	10-03-48	4273	47.6			821,004
4	BOROSA (20-B)	STARR	1-11-74	4842	48.2	25,234	4,959	49,917
4	BOROSA, NW. (FRIO 20)	STARR	5-01-64	4850	45.3			192,194
4	BOROSA, NW. (FRIO 20-A)	STARR	11-26-67	4872	46.0	2,233	7,021	462,205
4	BOROSA, S. (FB A FRIO 20)	STARR	8-01-63	4634	42.1			16,460
4	BOROSA, S. (FB A VKSBG 2)	STARR	6-12-63	4881	48.4	4,078	5,673	275,471
4	BOROSA, S. (FB A VKSBG 3B)	STARR	6-12-63	5130	48.1	870	695	144,510
4	BOROSA, S. (FB B VKSBG 2)	STARR	7-29-63	4899	43.0			44,556
4	BOROSA, S. (FB B VKSBG 3A)	STARR	8-18-63	5140	47.4			44,052
4	BOROSA, S. (FB B VKSBG 3B)	STARR	8-03-63	5140	45.4			39,248
4	BOROSA, S. (FB B VKSBG 5)	STARR	7-31-63	5767	45.6			33,210
4	BOROSA, S. (FB C VKSBG 2)	STARR	12-08-64	4888	40.0			111,992
4	BOROSA, S. (FB C VKSBG 3A)	STARR	1-07-65	5129	38.0			104,191
4	BOROSA, S. (FB C VKSBG 5)	STARR	8-24-63	5778	48.2	25,450	2,611	87,059
4	BOROSA, S. (FB D FRIO 4)	STARR	8-18-63	4097	48.0			29,834
4	BOROSA, S. (FB E VKSBG 2)	STARR	2-26-63	4886	46.8			284,748
4	BOROSA, S. (FB E VKSBG 3B)	STARR	7-23-63	5137	46.8	4,052	3,349	203,141
4	BOROSA, S. (FB W FRIO 3B30)	STARR	1-16-71	3833	49.9	12	1,714	32,130
4	BOROSA, S. (FB W FRIO 4150)	STARR	9-10-73	4151	47.2	12	3,183	60,942
4	BOROSA, S. (FB W FRIO 4330)	STARR	1-07-71	4338	51.3			1,258
4	BOROSA, S. (FB W VKSBG 4800)	STARR	1-05-71	4806	46.6			4,519
4	BOROSA, S. (FRIO 5)	STARR	10-20-79	4155	42.0	3,189	3,189	3,848
4	BOROSA, S. (FRIO 19)	STARR	11-05-79	4628	46.7	5,043	10,488	13,410
4	BOROSA, SOUTH (FRIO 4640)	STARR	12-03-79	4651	47.8	39,446	617	794
4	BOROSA, S. (FRIO 4680)	STARR	5-25-71	4686	47.0			19,338
4	BOROSA, S. (FRIO 4750)	STARR	2-25-74	4752	46.4			4,891
4	BOROSA, S. (VICKSBURG 1, LD.)	STARR	12-07-78	4715	45.3	1,176	4,463	11,910
4	BOROSA, S. (VICKSBURG 2)	STARR	12-27-62	4871	48.2	9,074	7,637	635,301
4	BOROSA, S. (VICKSBURG 2 A)	STARR	5-04-63	5009	49.7	1,224	1,713	143,930
4	BOROSA, S. (VICKSBURG 2-B)	STARR	8-04-76	5068	46.9			4,693
4	BOROSA, S. (VICKSBURG 2 UP)	STARR	6-14-64	4898	46.6	910	362	205,217
4	BOROSA, S. (VICKSBURG 3-A)	STARR	4-12-63	5148	46.4	36,387	16,532	433,031
4	BOROSA, S. (VICKSBURG 3-A SEG N)	STARR	3-25-64	5128	44.7	1,177	2,348	103,361
4	TRANS FROM BOROSA, S/VICKS 3-A/FLD. 1-1-66							
4	BOROSA, S. (VICKSBURG 3-B)	STARR	12-11-62	5151	47.4	3,371	7,598	711,249
4	BOROSA, S. (VICKSBURG 3-D)	STARR	9-12-74	5266	43.3			25,691
4	BORREGOS	KLEBERG	12-13-45	6889	38.0			2,979
4	DIVIDED INTO VARIOUS FIELDS 4-1-51							
4	BORREGOS (COMBINED ZONES)	KLEBERG	12-13-45	6889	38.0	2,231,413	262,056	54,108,506
4	87 BORREGOS FLDZ ZONES B-3 THRU V-26 COMBINED EFF. 6-1-66							
4	BORREGOS (ZONE B-3)	KLEBERG	11-04-61	4354	39.1			228,559
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE B-5)	KLEBERG	7-16-61	4407	37.5			561,385
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE B-7)	KLEBERG	6-19-61	4436	38.5			360,693
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE B-9)	KLEBERG	1-14-63	4460	42.8			6,614
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE D-3)	KLEBERG	1-30-53	4840	44.6			365,153
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE D-5)	KLEBERG	2-18-61	4878	44.1			414,054
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE F-5)	KLEBERG	7-15-47	5148	42.5			5,034,364
4	DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) 6-1-66							
4	BORREGOS (ZONE F-6)	KLEBERG	2-26-61	5198	43.0			593,458
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE H-7)	KLEBERG	5-17-55	5351	43.0			3,087
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE H-7, WEST)	KLEBERG	6-10-63	5339	43.2			53,540
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE J-3)	KLEBERG	3-05-49	5446	43.0			1,650,477
4	FROM BORREGOS FLD. 4-1-51, TO BORREGOS (COMB. ZONE) 6-1-66.							
4	BORREGOS (ZONE J-7)	KLEBERG	9-12-62	5454	42.0			101,007
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE J-9)	KLEBERG	8-20-62	5496	40.7			338,397
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE J-12)	KLEBERG	12-26-62	5584	43.7			189,959
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE J-15)	KLEBERG	3-26-55	5683	41.2			241,551
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE J-17)	KLEBERG	6-24-63	5733	41.9			175
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE J-18)	KLEBERG	1-10-63	5744	43.7			68,224
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE J-19)	KLEBERG	6-19-61	5730	38.3			573,005
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE J-20)	KLEBERG	1-22-66	5922	41.8			5,693
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE L-1)	KLEBERG	2-27-61	5936	44.6			59,245
4	TRANS TO BORREGOS /COMBINED ZONES/ FLD. 6-1-66							
4	BORREGOS (ZONE L-3)	KLEBERG	2-05-53	6058	44.4			392,142

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)
4	BORREGOS (ZONE L-5)	KLEBERG	10-13-47	6044	41.2			3,030,406
4	BORREGOS (ZONE L-9, SOUTH)	KLEBERG	6-13-59	6035	41.9			64,464
4	BORREGOS (ZONE L-9 & 11)	KLEBERG	1-14-53	6118	42.6			4,815,427
4	BORREGOS (ZONE N- 4-5-6-7)	KLEBERG	7-09-47	5212	43.5			7,755,976
4	BORREGOS (ZONE N- 7,W)	KLEBERG	1961	6208	41.0			0
4	BORREGOS (ZONE N- 8)	KLEBERG	10-14-61	6245	41.9			250,926
4	BORREGOS (ZONE N-10)	KLEBERG	8-20-55	6367	36.6			441,110
4	BORREGOS (ZONE N-11)	KLEBERG	4-17-51	6287	43.2			714,316
4	BORREGOS (ZONE N-11-A)	KLEBERG	11-20-61	6275	40.1			10,632
4	BORREGOS (ZONE N-11, E.)	KLEBERG	11-05-57	6302	41.2			88,909
4	BORREGOS (ZONE N-13)	KLEBERG	6-05-54	6306	37.0			34,422
4	BORREGOS (ZONE N-15)	KLEBERG	6-04-51	6692	45.0			220,852
4	BORREGOS (ZONE N-17)	KLEBERG	7-19-48	6365	41.0			629,942
4	BORREGOS (ZONE N-19)	KLEBERG	3-08-48	6384	42.1			323,678
4	BORREGOS (ZONE N-19, NW.)	KLEBERG	4-12-48	6405	40.6			21,290
4	BORREGOS (ZONE N-19, SW.)	KLEBERG	11-19-63	6364	39.3			25,677
4	BORREGOS (ZONE N-20)	KLEBERG	1-10-63	6841	46.5			25,990
4	BORREGOS (ZONE N-21)	KLEBERG	10-31-46	6364	42.0			2,928,431
4	BORREGOS (ZONE N-21, SE.)	KLEBERG	10-15-63	6827	43.2			15,271
4	BORREGOS (ZONE N-21, SW.)	KLEBERG	1948	6354	42.0			40,474
4	BORREGOS (ZONE N-23)	KLEBERG	8-20-54	6381	38.7			357,954
4	BORREGOS (ZONE N-23-A)	KLEBERG	10-16-57	6457	38.4			48,017
4	BORREGOS (ZONE N-24)	KLEBERG	12-08-64	6433	40.7			147,748
4	BORREGOS (ZONE N-25)	KLEBERG	2-22-55	6396	42.6			481,681
4	BORREGOS (ZONE N-25, C)	KLEBERG	3-23-65	6430	38.6			11,984
4	BORREGOS (ZONE N-25, SE.)	KLEBERG	5-30-63	7025	44.1			5,596
4	BORREGOS (ZONE P)	KLEBERG	9-02-47	6094	38.0			697
4	BORREGOS (ZONE P-1)	KLEBERG	2-02-55	6540	38.0			229,091
4	BORREGOS (ZONE P-1, SOUTH)	KLEBERG	4-02-63	6660	41.2			96,989
4	BORREGOS (ZONE P-5)	KLEBERG	4-15-47	6525	41.3			277,664
4	BORREGOS (ZONE P-5, C)	KLEBERG	1-26-64	6797	41.5			102,920
4	BORREGOS (ZONE P-5, EAST)	KLEBERG	11-26-60	6915	41.7			8,293
4	BORREGOS (ZONE P-5, S)	KLEBERG	11-16-62	7020	44.8			486,725
4	BORREGOS (ZONE P-5, SE)	KLEBERG	11-10-63	6932	41.2			88,431
4	BORREGOS (ZONE P-5, W.)	KLEBERG	7-06-63	6898	46.7			2,758
4	BORREGOS (ZONE P-8)	KLEBERG	9-12-60	7124	41.7			14,911
4	BORREGOS (ZONE P-9)	KLEBERG	6-18-54	6763	38.0			107,197
4	BORREGOS (ZONE P-9, UPPER)	KLEBERG	10-30-60	6685	38.5			190,372
4	BORREGOS (ZONE R- 2)	KLEBERG	8-22-65	7163	39.1			1,736
4	BORREGOS (ZONE R- 3 & 4)	KLEBERG	12-13-45	7103	39.6			488,024
4	BORREGOS (ZONE R- 5)	KLEBERG	3-18-49	7127	38.6			1,000,193
4	BORREGOS (ZONE R- 5, SOUTH)	KLEBERG	3-18-49	7180	39.0			5,107,614
4	BORREGOS (ZONE R- 7)	KLEBERG	4-04-48	6916	37.0			150,085
4	BORREGOS (ZONE R- 7, W.)	KLEBERG	10-12-48	6847	37.7			6,633
4	BORREGOS (ZONE R-13)	KLEBERG	1-14-47	6946	38.2			9,596,031
4	BORREGOS (ZONE S- 5)	KLEBERG	1-16-63	6947	41.5			10,620
4	BORREGOS (ZONE S- 7)	KLEBERG	11-11-54	7100	39.6			15,486
4	BORREGOS (ZONE S-11)	KLEBERG	12-05-64	7177	47.0			416
4	BORREGOS (ZONE S-15)	KLEBERG	6-18-63	6913	40.6			14,093

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE T-3)	KLEBERG	10-26-47	7089	37.0			11,639
4	DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20)	KLEBERG	6-1-66	6.				
4	BORREGOS (ZONE T-3, SOUTH)	KLEBERG	6-21-48	7175	41.2			82,759
4	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ (ZONE T-5)	KLEBERG	3-07-47	7107	42.0			117,133
4	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ (ZONE T-9)	KLEBERG	5-29-62	7063	34.9			412,973
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE T-9, SOUTH)	KLEBERG	8-31-62	7121	34.9			51,494
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE U-3)	KLEBERG	11-16-57	7202	42.0			12,860
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE U-3, LOWER)	KLEBERG	5-25-63	7151	35.4			47,041
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE U-3, NORTH)	KLEBERG	3-21-63	7130	38.6			89,368
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE U-4)	KLEBERG	10-25-62	7140	36.5			406,168
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE U-4, S.)	KLEBERG	2-13-66	7156	38.0			8,244
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE V-3)	KLEBERG	5-24-50	7234	33.7			150,130
4	DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20)	KLEBERG	6-1-66	6.				
4	BORREGOS (ZONE V-5)	KLEBERG	6-08-59	7347	34.2			9,735
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE V-6)	KLEBERG	6-03-59	7456	32.9			2,799
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE V-9)	KLEBERG	12-08-63	7523	39.7			15,949
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE V-11)	KLEBERG	9-12-63	7867	32.9			67,663
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE V-13)	KLEBERG	2-05-50	7854	33.6			0
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE V-26)	KLEBERG	3-06-53	8256	31.0			3,990
4	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE V-26)	KLEBERG	3-06-53	8256	31.0			3,990
4	BORREGOS, WEST	KLEBERG	1948	5952	40.0			152
4	BORREGOS, WEST (E-86)	JIM WELLS	5-06-74	5276	43.8	11,850	373	27,485
4	BORREGOS, W. (F-07, S)	JIM WELLS	6-05-76	5501	40.0	1,021	169	11,749
4	BORREGOS, WEST (F-52, E)	KLEBERG	5-10-74	5532	32.0			4,198
4	BORREGOS, WEST (F-53, NORTH)	KLEBERG	1-28-70	5541	40.2			36,634
4	BORREGOS, W. (G-07)	JIM WELLS	6-20-74	5993	40.2	24,059	2,249	174,006
4	BORREGOS, W. (G-09)	JIM WELLS	4-19-74	6028	42.7			87,783
4	BORREGOS, W. (G-11)	JIM WELLS	M 7-07-74	6114	43.1	40,218	7,917	58,073
4	BORREGOS, W. (G-19)	JIM WELLS	8-12-74	6179	41.4			89,905
4	BORREGOS, WEST (G-37, W.)	JIM WELLS	5-03-74	6002	43.8			29,195
4	BORREGOS, WEST (SEG A F-53)	KLEBERG	8-21-61	5527	34.8			34,661
4	FORMERLY CARRIED AS BORREGOS, W. (ZONE F-53), CHANGED EFF.	KLEBERG	6-1-62					
4	BORREGOS, WEST (SEG A F-78)	KLEBERG	4-10-62	5902	40.2			9,319
4	BORREGOS, WEST (SEG A F-80)	KLEBERG	2-17-62	5798	41.0			16,965
4	BORREGOS, WEST (SEG A F-82)	KLEBERG	12-30-61	5870	42.1			1,065,912
4	FORMERLY CARRIED AS BORREGOS, WEST /F-82/	KLEBERG	6-1-62					
4	BORREGOS, WEST (SEG A F-84)	KLEBERG	4-02-62	5920	41.9			229,565
4	BORREGOS, WEST (SEG. B F-62)	KLEBERG	1-26-79	5742	42.4			1,439
4	BORREGOS, W. (SEG. B, F-84)	KLEBERG	5-05-77	5973	41.8	46,342	7,273	25,999
4	BORREGOS, WEST (SEG C F-60)	KLEBERG	3-31-62	5565	29.1			14,812
4	BORREGOS, WEST (SEG C F-78)	KLEBERG	3-24-74	5813	37.4	125,776	88,380	675,073
4	BORREGOS, WEST (SEG C F-82)	KLEBERG	11-04-71	5906	41.9	38,644	3,104	76,107
4	BORREGOS, WEST (SEG D F-82)	KLEBERG	10-23-61	5859	42.1			160,344
4	DIV. FROM BORREGOS, W. /F-82, SEG. A/, EFF.	KLEBERG	6-1-62					
4	BORREGOS, WEST (SEG D F-90)	KLEBERG	10-12-61	5904	40.9			283,541
4	FORMERLY CARRIED AS BORREGOS, W. (ZONE F-90), CHANGED	KLEBERG	6-1-62					
4	BORREGOS, WEST (SEG E F-82)	KLEBERG	4-22-64	5896	44.2	6,712	1,993	202,850
4	BORREGOS, WEST (SEG E F-86)	KLEBERG	10-01-66	5919	41.0			171,434
4	TRANS FROM BORREGOS, W. /F-90 SEG E/	KLEBERG	10-1-66					
4	BORREGOS, WEST (SEG E F-90)	KLEBERG	11-30-61	5884	40.9			155,131
4	DIV. FROM BORREGOS, W. /F-90, SEG. D/, EFF.	KLEBERG	6-1-62					
4	BORREGOS, WEST (SEG F F-61)	KLEBERG	7-26-62	5774	38.9			16,816
4	BORREGOS, WEST (SEG F F-63)	KLEBERG	7-17-62	5811	38.2			17,255
4	BORREGOS, WEST (SEG F F-74)	KLEBERG	1-16-62	5810	42.3	114,267	76,542	280,434
4	BORREGOS, WEST (SEG G F-82)	KLEBERG	8-31-62	5911	39.5			13,591
4	BORREGOS, WEST (SEG G F-86)	KLEBERG	5-30-62	5973	40.7			408,982
4	BORREGOS, WEST (SEG. H, F-82)	KLEBERG	6-07-73	6012	43.0			46,112
4	BORREGOS, WEST (SEG I E-46)	KLEBERG	9-27-66	4536	19.8			38,790
4	BORREGOS, WEST (SEG I F-56)	KLEBERG	1-31-72	5572	32.0			445
4	BORREGOS, WEST (SEG I F-82)	KLEBERG	8-27-66	5912	41.2			34,362
4	BOYCOTT (LATHAM SAND)	WEBB	6-18-54	633	27.2	11	1,589	145,272
4	BOYLE	STARR	6-01-40	3500	44.0			2,408,693
4	BOYLE (I-1 SAND)	STARR	4-19-61	3812	39.5	2,880	2,463	83,804
4	BOYLE (JANLUTZ, UPPER)	STARR	4-12-69	3504	40.0	12	1,629	18,707
4	BOYLE (3500)	STARR	2-23-64	3523	45.0			90,904
4	BOYLE (3700)	STARR	2-23-64	3702	48.0			1,137
4	BOYLE, E. (3500)	STARR	11-23-68	3636	46.0			33,704
4	BOYLE, SW. (3330 SAND)	STARR	3-10-69	3336	46.0			1,850
4	BOYLE, WEST (JANLUTZ)	STARR	6-05-63	3484	45.0			63,208
4	BOYLE, W. (3340)	STARR	1-17-60	3340	46.0			369
4	BOYLE, WEST (3400 SAND)	STARR	4-25-60	3382	42.0			10,306
4	BRANHAM (HOCKLEY)	STARR	7-26-57	742	22.2			19,390
4	TRANS. TO ALVAREZ /NO. 3 HOCKLEY SD./, EFF.	KLEBERG	9-1-62					
4	BRAULIA (MILLER)	STARR	9-02-55	4280	44.2			367,460
4	BRAULIA (MILLER -C-)	STARR	6-12-64	4253	41.0			2,050
4	BRAULIA (MILLER 3)	STARR	4-02-57	4235	43.6			2,723
4	BRAULIA (RINCON II SAND)	STARR	5-21-57	5771	44.2			7,555
4	BRAULIA (4250 SAND)	STARR	12-12-55	4253	44.0	582	1,815	622,373
4	BRAULIA (4265 SAND)	STARR	3-03-60	4260	47.0			2,237
4	BRAULIA (4930 VICKSBURG)	STARR	10-04-56	4934	45.7			9,699
4	BRAYTON	NUECES	6-01-44	7196	40.0			7,681,953
4	BRAYTON (G SAND)	NUECES	2-01-64	6556	38.4	1,396	1,970	25,560
4	BRAYTON (PINTAS 7370)	NUECES	8-16-59	7376	33.8			70,780

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
4	BRAYTON (7150 SAND)	NUECES	1-21-57	7164	24.0	16,594	2,513	89,570
4	BRAYTON (7220 SAND)	NUECES	4-11-57	7227	27.0			36,289
4	BRAYTON, E. (GANDY)	NUECES	3-19-69	5844	38.0	3,143	4,852	8,348
4	BRELUM (CHERNOSKY)	DUVAL	6-09-74	1620	22.9	24	10,787	40,471
4	BRELUM (CHERNOSKY, N.)	DUVAL	10-31-80	1565	22.9	3	2,040	2,040
4	BRELUM (GOVT. WELLS SAND)	DUVAL	10-16-53	1956	22.2	12	7,577	976,964
4	BRIDWELL	DUVAL	6-25-56	4320	43.5	1,825	4,726	856,471
4	BRIDWELL (COLE, UP.)	DUVAL	6-23-68	3200	30.0			315
4	BRIDWELL (HOCKLEY)	DUVAL	8-13-57	3543	27.1			158,493
4	BRIDWELL, W. (GOVT. WELLS 2ND)	DUVAL	12-17-63	3804	41.6	222	444	22,316
4	BRIDWELL, WEST (HOCKLEY)	DUVAL	4-14-71	3568	26.5			3,199
4	BROOKS RANCH (COLE SAND)	JIM HOGG	10-25-51	3670	48.0			111,520
4	BROTHER FLECK (3750 SAND)	JIM HOGG	12-04-62	3742	47.0	195	988	55,035
4	BROWNLEE	JIM WELLS	1944	4948	43.0			11,139
4	BRUJA VIEJA (COLE SAND)	JIM HOGG	8-15-50	1755	18.0			1,284
4	BRUNI	WEBB	1926	3240	39.9	12	350	6,958,094
	INCLUDES ACCUMULATIVE PROD. FOR BRUNI, EAST & COLE FLODS. PRIOR TO 1939.							
4	BRUNI (QUEEN SAND)	WEBB	9-21-54	5625	36.7	35	9,089	1,041,535
4	BRUNI (YEGUA LO.)	WEBB	1-05-52	3936	44.0	23	3,071	170,480
4	BRUNI, EAST	WEBB	4-22-37	3400	42.4			210,251
	ALL PRODUCTION PRIOR TO 1939 INCLUDED IN BRUNI FIELD.							
4	BRUNI, NORTH (ROSENBERG 3RD)	WEBB	3-06-68	2946	40.0	160	73	33,193
4	BRUNI, NORTH (YEGUA, LOWER)	WEBB	7-22-67	3975	39.0			6,690
4	BRUNI, SOUTH	WEBB	1944	1804	19.0			1,352
4	BRUNI, SOUTH (SCHOTT)	WEBB	3-15-58	2807	37.4	12	298	13,900
4	BRUNI, SE. (QUEEN CITY)	WEBB	1-26-71	5718	37.0	25,266	31,728	1,233,456
4	BRUNI, SE (3600)	WEBB	8-28-79	3608	37.9	4,161	119	266
4	BRUNI, SE. (4000)	WEBB	7-03-71	4038	40.3	7,810	2,452	74,093
4	BUENA SUERTE (5340 SD.)	DUVAL	8-07-59	5345	43.2	334	6,566	477,657
4	BUENA SUERTE, N. (CARDAR SD.)	DUVAL	5-05-63	4890	50.9			708
4	BUENA SUERTE, N. (TINNEY FB-2)	DUVAL	5-11-63	5392	41.4	12	4,563	127,002
4	BUENA SUERTE, N. (TINNEY FB-3)	DUVAL	5-11-62	5570	41.0	45,516	1,229	62,981
	TRANS. FROM BUENA SUERTE, N. FB2 /TINNEY SD./ FLD. 5-1-65.							
4	BUENA SUERTE, N. (TINNEY SD.)	DUVAL	3-28-63	5318	46.5	36	2,498	144,774
4	BUENA VISTA	STARR	10-26-49	1760	23.7			268,690
4	BURGENTINE LAKE (A)	ARANSAS	2-19-69	7623	41.5	1,930	3,385	209,613
4	BURGENTINE LAKE (A-1)	ARANSAS	2-20-69	7657	40.5			221,994
4	BURGENTINE LAKE (A-1 A)	ARANSAS	9-15-68	7665	37.6			142,146
4	BURGENTINE LAKE (A-1 A FB-1)	ARANSAS	11-01-69	7667	37.5			242,639
	TRANS FROM BURGENTINE LAKE /A-1-A/ FLD. 11-1-69							
4	BURGENTINE LAKE, SW. (A-1)	ARANSAS	9-15-67	7673	40.5			268,667
4	BURGENTINE LAKE, SW. (A-1-A)	ARANSAS	8-08-67	7658	40.0			438,073
	TRANS FROM ST. CHARLES /A-1-A/ FLD. 8-8-67							
4	BURGENTINE LAKE, SW. (7700)	ARANSAS	6-17-67	7683	38.2			585,184
4	CABAZOS (A-10)	KENEDY	10-12-66	6320	42.0			2,664
4	CABAZOS (F-6)	KENEDY	10-21-66	7566	35.3			6,521
4	CABAZOS (F-18)	KENEDY	4-26-66	8126	38.6			3,604
4	CABAZOS (LM-14)	KENEDY	12-11-66	4490	50.5			21,925
4	CABAZOS (LM-16)	KENEDY	3-28-78	4770	43.1			19,324
4	CABAZOS (LM-17)	KENEDY	11-14-70	4906	46.6			62,303
4	CABAZOS (LM-18)	KENEDY	2-25-66	5072	43.9	36,148	20,896	186,638
4	CABAZOS (LM-19)	KENEDY	4-25-78	5216	46.1	49,291	335	512
4	CABAZOS (LM-25)	KENEDY	4-23-71	5630	45.5			21,959
4	CABEZON, E. (WILCOX 3-A)	WEBB	6-15-68	6590	30.7			12,365
4	CADENA	DUVAL	8-26-42	5260	43.2			1,484,169
4	CADENA (HOCKLEY C-1)	DUVAL	12-13-62	4341	48.2	12	872	83,128
4	CADENA (HOCKLEY 1)	DUVAL	2-29-60	4104	45.5			14,767
4	CADENA (HOCKLEY 1 SEG B)	DUVAL	2-25-57	4497	46.0			29,965
4	CADENA (HOCKLEY 1 SEG C)	DUVAL	12-28-58	4631	46.9			30,702
4	CADENA (HOCKLEY 3)	DUVAL	6-14-56	4530	47.8			10,706
4	CADENA (HOCKLEY 3 SEG B)	DUVAL	2-06-57	4660	44.7			25,228
4	CADENA (YEGUA 1 SAND)	DUVAL	1-14-57	5109	44.5			63,011
4	CADENA (4160)	DUVAL	1-17-77	4164	48.0	3,836	491	2,779
4	CAGE RANCH (FRID B, LO.)	BROOKS	4-23-69	7878	42.4	1	107	7,541
4	CAGE RANCH (7150 SAND)	BROOKS	5-26-58	7161	46.1			4,331
4	CAGE RANCH (7760 SAND)	BROOKS	8-30-58	7772	48.8			7,115
4	CAGE RANCH (7850)	BROOKS	11-08-60	7857	39.0			6,734
4	CAGE RANCH, NE. (8100)	BROOKS	7-01-76	8100	37.4	1,493	906	10,556
4	CALALLEN	NUECES	1-29-49	7738	39.7	12	1,536	440,627
4	CALALLEN (5300)	NUECES	1-27-55	5282	44.3			9,159
4	CALALLEN (6400 SAND)	NUECES	7-01-56	6404	25.6			4,234
4	CALALLEN (7050 SAND)	NUECES	9-03-55	7073	39.1			35,692
4	CALALLEN (7750)	NUECES	3-04-75	7760	40.0			13,408
4	CALALLEN (7800)	NUECES	1-28-56	7842	60.1			144,860
4	CALALLEN (8230 SAND)	NUECES	6-03-54	8222	38.0			27,084
4	CALALLEN (8300 SAND)	NUECES	3-01-54	8314	43.1			20,634
4	CALALLEN, S. (7200)	NUECES	7-01-74	7242	30.8			2,732
4	CALALLEN, W. (BALLARD)	NUECES	9-22-63	7357	42.5			2,302
4	CALALLEN, W. (6500)	NUECES	1-10-66	6488	44.0	10	583	11,304
4	CALALLEN, WEST (6800 SAND)	NUECES	2-03-56	6854	39.0			6,207
4	CALALLEN, WEST (7050)	NUECES	11-08-70	7163	48.4			1,105
4	CALALLEN, WEST (7200 SD)	NUECES	8-22-54	7249	40.6			52,993
4	CALALLEN, WEST (7400)	NUECES	9-01-55	7485	37.9			261,442
4	CALALLEN, WEST (7500 SAND)	NUECES	8-22-54	7491	36.1			876,576
4	CALALLEN, WEST (7800)	NUECES	11-27-66	7788	41.6			5,001
4	CALANDRIA (G-31)	KENEDY	9-02-79	6307	47.5	244,869	3,078	4,800
4	CAM	DUVAL	3-14-17	2654	39.3			892,461
4	CAMADA	JIM WELLS	1939	5625	46.0			4,462
4	CAMERON	STARR	8-25-43	4140	45.9	840	2,407	3,991,829
4	CAMERON (C-1)	STARR	11-18-69	3903	45.2			9,827
4	CAMERON (FRID 3880)	STARR	12-19-70	3871	45.7	925	1,866	50,052
4	CAMERON (FRID 3900)	STARR	2-02-55	3932	45.0			3,900
4	CAMERON (FRID 4100)	STARR	11-18-67	4118	44.2	993	2,346	78,545
4	CAMERON (J-1 SAND)	STARR	8-05-55	4545	47.5			1,203
4	CAMERON (SUB -L-)	STARR	8-18-59	4722	47.3			85,029
4	CAMERON (4200 SAND)	STARR	12-29-54	4222	45.1			67,302
4	CANALES	JIM WELLS	1944	7221	39.0			736,459

COMBINED WITH TIJERINA-CANALES-BLUCHER FLD. 1946.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
4	CANDELARIA (G-95 SAND)	KENEDY	10-08-57	6932	56.1			48,103
4	CANDELARIA (H-5 SAND)	KENEDY	3-17-56	7038	55.2			23,832
4	CANDELARIA (H-29)	KENEDY	6-14-75	7384	63.0			10,370
4	CANDELARIA (I-60 SAND)	KENEDY	2-18-56	8618	41.0	3,896	1,962	88,025
4	CANDELARIA (7300)	KENEDY	2-01-55	7311	63.3			52,858
4	CANELO	KLEBERG	2-02-50	6630	49.8			54,972
4	CANELO (C-40)	KLEBERG	5-22-72	3404	38.5			311
4	CANELO (E-64)	KLEBERG	6-15-64	4649	40.0			58,674
4	CANELO (E-67)	KLEBERG	6-23-80	4780	43.9	397	144	144
4	CANELO (F-62)	KLEBERG	6-15-64	5622	38.7			2,173
4	CANELO (G-51)	KLEBERG	6-24-64	6521	43.3			437,013
4	CANELO (G-51, E.)	KLEBERG	8-21-67	6495	40.0	6,007	1,563	13,740
4	CANELO (G-55)	KLEBERG	10-19-66	6500	42.7			26,939
4	CANELO (G-83)	KLEBERG	7-08-66	6833	50.4			741
4	CANELO (G-85)	KLEBERG	12-05-68	6921	40.0			1,533
4	CANELO (H-15)	KLEBERG	8-11-66	7149	45.4			8,734
4	CANELO (H-26 SD.)	KLEBERG	4-02-64	7276	40.7	13,867	2,943	480,621
4	CANELO (H-30)	KLEBERG	3-01-65	7324	43.0	7,642	232	73,734
4	CANELO (H-30, U)	KLEBERG	9-06-65	7249	40.7	11,630	6,628	661,525
4	CANELO (H-35 SD.)	KLEBERG	7-23-64	7346	40.5			79,200
4	CANELO (H-72)	KLEBERG	2-10-79	7555	41.7			12,790
4	CAND	DUVAL	1-04-50	2420	21.1			123,293
4	CAPTAIN LUCEY	JIM WELLS	3-05-56	5450	40.0	12	1,672	741,410
4	CAPTAIN LUCEY (BIRD)	JIM WELLS	10-17-62	5212	33.2			2,750
4	CAPTAIN LUCEY (G SAND)	JIM WELLS	7-28-60	4114	23.3			30,005
4	CAPTAIN LUCEY (H-2 SAND)	JIM WELLS	7-20-56	4070	28.6			71,417
4	CAPTAIN LUCEY (I-3)	JIM WELLS	1-24-61	4274	24.1	12	66	34,076
4	CAPTAIN LUCEY (J SAND)	JIM WELLS	2-24-58	4018	25.5	12	435	20,823
4	CAPTAIN LUCEY (PUMOT)	JIM WELLS	2-21-63	5044	42.0			3,321
4	CAPTAIN LUCEY (STILLWELL SD.)	JIM WELLS	1-29-59	5708	37.1			7,049
4	CAPTAIN LUCEY (U-1)	JIM WELLS	8-10-61	5080	36.2			92,658
4	CAPTAIN LUCEY (U-2)	JIM WELLS	8-29-57	5286	41.2			12,777
4	CAPTAIN LUCEY (V)	JIM WELLS	4-03-62	5266	30.6			24,173
4	CAPTAIN LUCEY (VICKSBURG #1)	JIM WELLS	10-08-60	5626	43.2	901	108	31,568
4	CAPTAIN LUCEY (VICKSBURG #11 SD)	JIM WELLS	4-01-56	5941	41.2	6,577	77	35,218
4	CAPTAIN LUCEY (VICKSBURG #12)	JIM WELLS	4-23-57	5922	41.6	47,782	1,668	11,091
4	CAPTAIN LUCEY (X-2 SD.)	JIM WELLS	12-04-59	5366	45.0	1,327	127	97,136
4	CAPTAIN LUCEY (3450 SD.)	JIM WELLS	4-08-64	3444	22.5			12,301
4	CAPTAIN LUCEY (4200)	JIM WELLS	11-08-55	4214	24.0			534,506
4	CAPTAIN LUCEY (4500)	JIM WELLS	12-20-53	4549	31.6	24	1,837	155,576
4	CAPTAIN LUCEY (4650 SD.)	JIM WELLS	9-03-56	4677	35.0	11,297	2,764	115,751
4	CAPTAIN LUCEY (4800 SAND)	JIM WELLS	3-17-54	4816	33.1	8,294	3,892	450,987
4	CAPTAIN LUCEY (4950 SAND)	JIM WELLS	2-22-54	4969	38.1	105,668	23,978	843,259
4	CAPTAIN LUCEY (5000 SD.)	JIM WELLS	12-17-55	5005	39.2			64,481
4	CAPTAIN LUCEY (5230 SAND)	JIM WELLS	9-17-55	5233	39.9	1,018	312	9,341
4	CAPTAIN LUCEY (5600 -B- SD.)	JIM WELLS	1-13-56	5650	49.6			2,845
4	CAPTAIN LUCEY (5600 SAND)	JIM WELLS	12-27-51	5671	43.3			276,634
4	CAPTAIN LUCEY (5650)	JIM WELLS	12-27-55	5653	42.0	2,790	3,780	161,485
4	CAPTAIN LUCEY (5800)	JIM WELLS	6-16-59	5804	42.0			158,222
4	CAPTAIN LUCEY (5970 SAND)	JIM WELLS	9-09-54	5979	41.1			12,336
4	CARL PETERS (E-3)	BROOKS	7-21-79	7843	42.0	40,537	15,048	21,768
4	CAROLINA	WEBB	1926	5050	34.0			256,670
4	CAROLINA-TEX (2300-A)	WEBB	4-04-75	2338	33.0			500
4	CAROLINA-TEX, N. (WILCOX)	WEBB	12-04-73	7228	39.0			1,901
4	CAROLINA-TEX, W. (2640)	WEBB	6-05-67	2649	40.0			52,188
4	CASA BLANCA	DUVAL	4-06-39	1190	19.0	1,363	50,388	4,722,258
4	CASA BLANCA, E. (GOVT. WELLS)	DUVAL	1-03-78	1597	21.5	12	9,967	19,381
4	CASA BLANCA, NORTH	DUVAL	1939	1059	21.0			405,266
	TRANS. TO CASA BLANCA 9-1950.							
4	CASA BLANCA, SOUTH (COLE SD.)	DUVAL	1954	2660	27.0			2,961
	TRANS. TO SEVENTY-SIX, WEST FLD., EFF. 1-54.							
4	CASA BLANCA, WEST	DUVAL	10-14-40	1048	21.0	12	35,556	1,802,560
4	CASAS (CASAS)	HIDALGO	8-05-63	6710	46.2			48,315
	CASAS /FLT. BLK. A, CASAS/ FLD. MERGED 5-9-66.							
4	CASAS (CASAS FB A)	HIDALGO	4-08-64	6726	46.0			2,237
	COMBINED WITH CASAS /CASAS/ FLD 5-9-66.							
4	CASAS (DICKENS)	HIDALGO	6-09-65	6682	47.6	7	1,416	14,325
4	CASAS (GONZALES 6790)	HIDALGO	9-10-68	6816	42.0	9	1,717	31,322
4	CASAS (MONTGOMERY 6390)	HIDALGO	4-20-64	6398	42.2			122,057
4	CASAS (OLIVARES)	HIDALGO	6-02-64	6818	41.5			133,323
4	CASAS (SKEEN SAND)	HIDALGO	2-12-70	6240	44.0			30,940
4	CASAS (6810)	HIDALGO	7-16-76	6808	42.0			1,350
4	CASAS, N. (MONTGOMERY 6390)	HIDALGO	11-09-65	6387	45.0			52,814
4	CASAS, N. (OLIVARES SD.)	HIDALGO	1-06-66	6822	43.6			25,346
4	CASAS, W. (OLIVARES)	HIDALGO	1-01-66	6739	43.6			4,696
4	CAVASSO CREEK (7600, UP.)	ARANSAS	6-18-68	7993	44.2	1,485	1,982	16,032
4	CAYO DEL OSO	NUECES	7-16-54	6647	42.0			1,547,891
4	CECIL	HIDALGO	10-02-47	4000	38.0	48	25,955	22,008
4	CEURO HILL	DUVAL	11-21-38	1440	19.2			6,453,079
4	CEMENT	NUECES	8-15-49	6600	39.5			64,887
4	CERRITOS (LF-2)	HIDALGO	2-08-73	6884	43.4	2,330	1,526	176,708
4	CHALKEY CREEK (OLMOS)	WEBB	11-15-74	5570	43.7	10,352	1,465	11,558
4	CHAPAROSA (LOMA NOVIA)	JIM HOGG	9-22-76	2835	34.0	12	2,970	26,078
4	CHAPMAN RANCH	NUECES	6-23-41	4550	27.9			416,898
4	CHAPMAN RANCH (A-1)	NUECES	2-03-74	4859	36.7			6,349
4	CHAPMAN RANCH (BRIGHAM)	NUECES	6-10-74	6277	44.0	2,647	369	164,412
4	CHAPMAN RANCH (BRIGHAM A)	NUECES	1-20-74	6291	44.5	6,195	1,122	128,307
4	CHAPMAN RANCH (BRIGHAM STRINGER)	NUECES	9-06-73	6410	36.1			35,397
4	CHAPMAN RANCH (CATAHOULA, MASS-J)	NUECES	11-01-73	4519	33.5	3,184	3,819	190,890
4	CHAPMAN RANCH (CATAHOULA, MASS-D)	NUECES	9-29-76	4841	41.8	9,045	8,581	190,908
4	CHAPMAN RANCH (CATAHOULA, MSV,E)	NUECES	5-19-74	4662	39.7			488
4	CHAPMAN RANCH (C- 3)	NUECES	2-06-53	4206	31.0	449	2,443	328,609
4	CHAPMAN RANCH (C- 5)	NUECES	3-05-70	4254	25.5	1,762	11,511	196,131
4	CHAPMAN RANCH (C-10)	NUECES	7-02-76	4330	27.1	1,029	5,650	23,981
4	CHAPMAN RANCH (C-18)	NUECES	9-23-73	4324	28.6	16,260	48,330	1,240,350
4	CHAPMAN RANCH (C-19)	NUECES	12-02-74	4390	29.5	2,979	2,112	93,478
4	CHAPMAN RANCH (C-22)	NUECES	3-01-76	4568	35.1	2,851	6,950	82,878
4	CHAPMAN RANCH (F-1)	NUECES	11-26-73	5486	43.3			122,971

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
4	CHAPMAN RANCH (F-31)	NUECES	5-24-75	6274	33.6			
4	CHAPMAN RANCH (F-43)	NUECES	7-08-76	6596	23.4	5,299	38,813	157,645
4	CHAPMAN RANCH (F-57)	NUECES	1-12-78	5576	37.1	41	273	25,537
4	CHAPMAN RANCH (GRETA)	NUECES	9-23-73	5486	46.2	9,329	22,199	44,486
4	CHAPMAN RANCH (GRETA, UPPER)	NUECES	6-02-74	5433	43.3			48,419
4	CHAPMAN RANCH (HEEP NO. 4)	NUECES	2-14-74	6868	43.8	3,142	654	13,502
4	CHAPMAN RANCH (HEEP NO. 5)	NUECES	6-08-78	6920	46.2			25,198
4	CHAPMAN RANCH (0-10)	NUECES	10-08-80	4010	39.2			1,734
4	CHAPMAN RANCH (0-14)	NUECES	8-01-75	3645	23.4	2,879	915	915
4	CHAPMAN RANCH (OBRIEN)	NUECES	2-14-74	7357	39.6	6,756	11,942	127,873
4	CHAPMAN RANCH (OBRIEN, UPPER)	NUECES	5-10-74	7350	43.5	18,322	23,055	84,190
4	CHAPMAN RANCH (OCONNOR)	NUECES	2-04-74	8061	44.8			333,116
4	CHAPMAN RANCH (3570)	NUECES	8-16-73	3565	21.1			33,987
4	CHAPMAN RANCH (4200)	NUECES	8-12-69	4215	42.6			8,841
4	CHAPMAN RANCH (4600 OWEN)	NUECES	11-24-61	4587	40.0			1,359
4	CHAPMAN RANCH (4620)	NUECES	11-04-79	4632	32.6			3,635
4	CHAPMAN RANCH (4900)	NUECES	2-27-79	4909	37.1	13,401	1,511	3,741
4	CHAPMAN RANCH (4950, SOUTH)	NUECES	7-08-78	4958	41.3	4,681	3,506	23,554
4	CHAPMAN RANCH (4780)	NUECES	9-24-66	4785	35.9	9,621	2,166	10,091
4	CHAPMAN RANCH (4950)	NUECES	9-30-76	4947	42.3			14,293
4	CHAPMAN RANCH (5070)	NUECES	6-05-75	5073	43.2			3,189
4	CHAPMAN RANCH (5050)	NUECES	4-14-78	5054	38.0	15,029	4,573	120,722
4	CHAPMAN RANCH (5100)	NUECES	5-21-73	5073	47.0	993	1,612	15,816
4	CHAPMAN RANCH (5170)	NUECES	9-21-73	5185	44.8			17,606
4	CHAPMAN RANCH (5400)	NUECES	8-12-77	5414	42.8	32,298	36,882	274,043
4	CHAPMAN RANCH (5600)	NUECES	5-17-73	5567	43.2			1,855
4	CHAPMAN RANCH (5700)	NUECES	4-22-73	5768	48.8	8,361	20,255	248,454
4	CHAPMAN RANCH (5700-A)	NUECES	4-14-76	5471	43.6	16,085	30,994	400,826
4	CHAPMAN RANCH (5800)	NUECES	4-04-73	5827	51.4			9,958
4	CHAPMAN RANCH (5800, NORTH)	NUECES	3-25-76	5576	49.4	7,543	9,181	147,356
4	CHAPMAN RANCH (5900)	NUECES	10-03-65	5942	43.1			2,279
4	CHAPMAN RANCH (5935)	NUECES	12-05-73	5952	27.8			298
4	CHAPMAN RANCH (6100)	NUECES	10-10-76	6076	38.6			26,989
4	CHAPMAN RANCH (6160)	NUECES	4-05-72	6168	39.4	4,637	1,983	52,527
4	CHAPMAN RANCH (6230)	NUECES	6-23-66	6245	46.1	3,636	11,270	356,932
4	CHAPMAN RANCH (6260)	NUECES	5-23-77	6264	33.9	11,949	1,973	734,693
4	CHAPMAN RANCH (6400)	NUECES	1-14-78	6418	38.0	2,030	25,949	98,480
4	CHAPMAN RANCH (6500)	NUECES	2-20-73	6506	41.1			169
4	CHAPMAN RANCH (6500, NORTH)	NUECES	12-02-73	6219	31.9			21,661
4	CHAPMAN RANCH (6540)	NUECES	11-20-71	6547	51.2	4,698	5,420	79,576
4	CHAPMAN RANCH (6660)	NUECES	1-05-76	6677	38.0			5,154
4	CHAPMAN RANCH (6770)	NUECES	1-08-69	6786	46.6	2,527	2,989	89,581
4	CHAPMAN RANCH (6800)	NUECES	4-14-73	6829	39.4			1,465
4	CHAPMAN RANCH (6800-A)	NUECES	11-05-76	6796	45.2	4,120	2,336	96,948
4	CHAPMAN RANCH (6800-B)	NUECES	6-05-78	6800	42.8	4,864	2,937	41,883
4	CHAPMAN RANCH (6850)	NUECES	10-11-75	6870	39.5			966
4	CHAPMAN RANCH (6880)	NUECES	1-18-73	6889	39.7	7,125	8,168	62,112
4	CHAPMAN RANCH (6900)	NUECES	5-19-69	6906	45.0			162,622
4	CHAPMAN RANCH (7000)	NUECES	12-03-72	7017	49.0			150,841
4	CHAPMAN RANCH (7130)	NUECES	3-09-77	7128	48.7			3,452
4	CHAPMAN RANCH (7200)	NUECES	12-08-73	7240	42.2			9,652
4	CHAPMAN RANCH (7300)	NUECES	11-24-77	7299	40.1	20,305	241	22,700
4	CHAPMAN RANCH (7350)	NUECES	11-11-74	7353	30.8			5,337
4	CHAPMAN RANCH (7400)	NUECES	8-27-74	7427	26.0			18,178
4	CHAPMAN RANCH (7700)	NUECES	4-05-73	7720	49.7			2,799
4	CHAPMAN RANCH, E. (DAVIS)	NUECES	3-23-63	4224	31.0			5,895
4	CHAPMAN RANCH, E. (DAVIS, UP.)	NUECES	8-18-63	4183	30.8	524	2,077	88,765
4	CHAPMAN RANCH, S. (4300 SD.)	NUECES	6-01-52	4295	35.0			16,757
4	CHARAMOUSCA	DUVAL	2-01-37	1530	19.8	12	1,962	7,127
4	CHARAMOUSCA (SHALLOW)	DUVAL	7-06-53	754	22.0			1,507,395
4	CHARAMOUSCA (WILCOX 1, FB-A)	DUVAL	4-01-75	5383	37.2			39,145
4	CHARAMOUSCA (WILCOX 2-A, FB-B)	DUVAL	4-01-75	5372	54.0	1,904	6,457	51,403
4	CHARAMOUSCA (WILCOX 5400)	DUVAL	1-03-68	5416	34.0	2,880	11,109	96,246
4	CHARAMOUSCA (WILCOX 5400, E.)	DUVAL	1-10-74	5436	39.2	88	4,335	155,555
4	CHARAMOUSCA (WILCOX 5450)	DUVAL	3-09-74	5403	34.0	35,358	45,056	489,367
4	CHARAMOUSCA, E.	DUVAL	1949	1583	20.0	1,655	1,624	38,261
4	CHARAMOUSCA, NORTH	DUVAL	6-21-48	2064	32.9			4,424
4	CHARAMOUSCA, NORTH (ROSENBERG)	DUVAL	1950	1986	32.0			78,892
4	CHARAMOUSCA, SOUTH	DUVAL	12-24-40	1500	20.0			14,033
4	CHARAMOUSCA, W. (BRUNI, LO.)	DUVAL	4-30-66	2045	44.0	36	83,229	2,323,346
4	CHARAMOUSCA, W. (WILCOX 1)	DUVAL	4-04-67	5346	34.8			7,365
4	CHARAMOUSCA, W. (WILCOX 2)	DUVAL	1-27-67	5350	40.0			90,469
4	CHARAMOUSCA, W. (WILCOX 2 SEG C)	DUVAL	4-01-67	5298	34.8	1,011,094	43,590	2,438,746
4	CHARAMOUSCA, W. (WILCOX 2 SEG D)	DUVAL	8-27-67	5494	33.9	1,577,098	53,979	1,799,863
4	CONS. WITH CHARAMOUSCA W. /WILCOX 3/ FLD. 9-1-70							94,063
4	CHARAMOUSCA, W. (WILCOX 3)	DUVAL	7-28-67	5417	34.7			
4	CHARAMOUSCA, W. (WILCOX 3 SEG C)	DUVAL	4-20-67	5442	34.8	181,838	13,742	619,448
4	SEPARATED FROM CHARAMOUSCA W. /WILCOX 3/ 9-1-67,							173,379
4	9-1-70							
4	CHARAMOUSCA, W. (WILCOX 3 SEG D)	DUVAL	7-13-67	5410	34.9			
4	CHARAMOUSCA, W. (WILCOX 3 SEG D LO)	DUVAL	10-13-67	5431	34.1	25,156	1,588	164,997
4	CHARAMOUSCA, W. (WILCOX 4)	DUVAL	6-12-67	5405	35.1			13,670
4	CHARAMOUSCA, W. (WILCOX 4, LO.)	DUVAL	10-17-68	5436	35.0	45,244	11,614	466,374
4	CHARAMOUSCA, W. (WILCOX 4, SEG D)	DUVAL	5-24-75	5456	34.0	41,097	5,627	240,895
4	CHARAMOUSCA, W. (YEGUA, MASSIVE)	DUVAL	8-29-58	2184	34.9	57,778	3,617	54,221
4	CHARAMOUSCA, W. (2170 SD., E.)	DUVAL	12-02-57	2130	45.0	12	5,262	78,926
4	CHARCO REDONDO	ZAPATA	3-02-57	2184	41.6			90,753
4	CHARCO REDONDO, EAST	ZAPATA	1-01-13	339	17.0	12	8,462	26,280
4	CHARCO REDONDO, EAST (SEG A)	ZAPATA	10-22-45	1674	26.5			830,816
4	TRANS. FROM CHARCO REDONDO, EAST 2-1-49.							162,875
4	CHARLIE BROWN (KOEHLER, 2ND)	SAM PATRICIO	7-27-71	5071	26.0			173,814
4	CHEMCEL (PFLEUGER, LD.)	KLEBERG	M 4-18-66	7425	41.1	3,418	7,613	77,492
4	FLD. REDESIGNATED 2-1-67,	FORMERLY CELANESE	/PFLEUGER, LD./					538,673
4	CHEMCEL (PFLEUGER, UP.)	NUECES	M 9-10-65	7445	42.3			
4	FLD. REDESIGNATED 2-1-67,	FORMERLY CELANESE	/PFLEUGER, UP./					344,406
4	CHEMCEL, S. (PFLEUGER, LD.)	KLEBERG	8-04-66	7474	40.4			
4	FLD. REDESIGNATED 2-1-67,	FORMERLY CELANESE, S.	/PFLEUGER, LD./					452,378

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)
4	CHEMCEL, S. (PFLEUGER, UP-1) FLD. REDESIGNATION 2-1-67 WAS CELANESE S. (PFL. UP.), 5-1-67	KLEBERG	9-05-66	7446	39.0			123,311
						TO BIG CAESAR (PFL. UP)		
4	CHESS (FROST SAND)	WILLACY	6-16-55	6717	38.0			236,333
4	CHESS (FROST SAND #2)	WILLACY	9-30-55	5492	38.9			105,903
4	CHESS (FROST 5050)	WILLACY	8-02-55	5048	38.0	12	11,441	490,347
4	CHESS (NO. 11 SAND)	WILLACY	4-15-56	3888	24.7			7,699
4	CHESS (NO. 30 SAND)	WILLACY	11-27-56	6149	45.6			38,874
4	CHESS (NO. 34 SAND)	WILLACY	12-18-67	6274	37.2			2,491
4	CHESS (NO. 38)	WILLACY	1-20-78	6436	38.4			683
4	CHESS (NO. 39 SAND)	WILLACY	6-18-66	3894	26.9	3	225	24,744
4	CHESS (NO. 44)	WILLACY	9-12-55	6975	40.3			580,780
4	CHESS (NO. 46 SAND)	WILLACY	3-27-55	7142	42.3			37,606
4	CHESS (NO. 49 SD.)	WILLACY	12-10-55	7563	42.1			195,445
4	CHESS (NO. 50 SAND)	WILLACY	5-10-56	7689	40.6			112,332
4	CHESS (NO. 56 SAND)	WILLACY	3-25-56	8516	39.8			1,989
4	CHESS (5150)	WILLACY	9-10-65	5142	37.0			5,079
4	CHESS (6200 SAND)	WILLACY	9-20-67	6198	46.6			34,961
4	CHESS (6400 SAND)	WILLACY	5-06-59	6416	40.5			13,081
4	CHESS (6450)	WILLACY	5-13-71	6452	44.0			955
4	CHESS (6700 STRINGER)	WILLACY	5-23-56	6716	36.5			44,802
4	CHESS (7400)	WILLACY	6-26-69	7405	43.1			938
4	CHESS, SW (FURLOW SAND)	WILLACY	4-01-80	7825	39.1	7,927	834	834
4	CHEVRON (FRIO A-3)	KLEBERG	3-28-55	7661	39.5			307,103
4	CHEVRON (FRIO A-11)	KLEBERG	6-24-61	7966	40.0	274	205	202,989
4	CHEVRON (FRIO A-13)	KLEBERG	5-22-56	7850	40.2			610,680
4	CHEVRON (FRIO A-15)	KLEBERG	8-02-61	7794	42.0			170,944
4	CHEVRON (FRIO A-19)	KLEBERG	7-25-57	8066	40.0			385,848
4	CHEVRON (FRIO B-3)	KLEBERG	7-24-57	8703	40.1			490,701
4	CHEVRON (FRIO B-15)	KLEBERG	10-03-65	9010	40.8			4,891
4	CHEVRON (FRIO 7760)	KLEBERG	11-20-54	7760	40.0			1,168,100
4	CHILTIPIIN	DUVAL	1939	4790	46.0			53,942
4	CHILTIPIIN (PETTUS 2ND)	DUVAL	9-05-64	4867	49.0			963
4	CHILTIPIIN, NORTH	DUVAL	4-19-49	4148	44.0			257,390
4	CHILTIPIIN, WEST (HOCKLEY)	DUVAL	4-14-60	4088	44.9	11	1,421	129,311
4	CHILTIPIIN, WEST (HOCKLEY, UPPER)	DUVAL	8-31-76	4064	49.1			501
4	CHILTIPIIN, WEST (4500 SAND)	DUVAL	9-28-60	4513	45.0			665
4	CHISPITA (1100)	STARR	2-14-66	1150	21.0			8,278
4	CHISPITA, S. (900)	STARR	10-01-67	912	24.3			16,936
	TRANS FROM CHISPITA /1100/ FLD. 10-1-67.							
4	CHULA (OHERN SD.)	JIM HOGG	4-27-52	2328	34.7			4,186
	TRANS. TO EL JAVALI /OHERN SD./ 4-10-53.							
4	CHUPADERA (SAN MIGUEL)	WEBB	5-26-80	5077	25.0	752	99	99
4	CLARA	NUECES	1943	3781	26.0			7,498
4	CLARA DRISCOLL	NUECES	11-20-35	3800	37.3	11,344	22,353	6,790,414
4	CLARA DRISCOLL (5500 SD.)	NUECES	3-05-56	5533	29.9			16,104
4	CLARA DRISCOLL (6600)	NUECES	12-29-65	6619	39.2	360	4,621	54,267
4	CLARA DRISCOLL, SOUTH	NUECES	5-05-37	5300	40.0	19,674	19,768	9,676,663
4	CLARA DRISCOLL, SOUTH (LEE)	NUECES	12-24-56	5110	39.6			39,668
4	CLARA DRISCOLL, S. (SEG A)	NUECES	5-05-37	3800	37.0	1,887	7,192	433,713
	DIV. FROM CLARA DRISCOLL, SOUTH, EFF. 12-1-62.							
4	CLARA DRISCOLL, S. (SINTON SAND)	NUECES	3-21-63	5257	38.0	3,727	8,862	392,107
4	CLARA DRISCOLL, S. (SINTON 1ST)	NUECES	6-07-68	5320	37.0			19,342
4	CLARA DRISCOLL, SOUTH (3600)	NUECES	3-11-55	3621	25.0			18,966
4	CLARA DRISCOLL, S. (3800 OIL)	NUECES	11-09-62	3885	24.0	555	2,308	69,154
4	CLARA DRISCOLL, SO. (3850)	NUECES	3-04-76	3860	24.1			2,616
4	CLARA DRISCOLL, S. (3900)	NUECES	4-10-66	3915	25.0	11	2,805	157,116
	TRANS. FROM CLARA DRISCOLL S. /3800 OIL/ FLD. 12-21-66.							
4	CLARA DRISCOLL, S. (4000)	NUECES	12-29-67	4020	30.0			7,442
4	CLARA DRISCOLL, S. (4450)	NUECES	10-01-61	4427	33.0			83,416
4	CLARA DRISCOLL, S. (4650 SAND)	NUECES	3-04-55	4652	35.8			9,674
4	CLARA DRISCOLL, S. (4730)	NUECES	6-03-76	4732	29.6	325	2,310	11,347
4	CLARA DRISCOLL, S. (5040)	NUECES	4-26-75	5036	39.0	3,920	5,010	42,633
4	CLARA DRISCOLL, S. (5050)	NUECES	4-04-66	5060	38.4			1,987
4	CLARA DRISCOLL, S. (5300 SAND)	NUECES	8-11-63	5323	36.0	971	5,036	81,430
	DIVIDED FROM CLARA DRISCOLL, SOUTH /5350 FB-A-/, EFF. 10-24-63.							
4	CLARA DRISCOLL, S. (5350 FB A)	NUECES	7-08-62	5325	36.0	965	4,971	221,276
4	CLARA DRISCOLL, S. (5350 FB B)	NUECES	8-28-70	5448	38.2			7,445
4	CLARA DRISCOLL, S. (5450)	NUECES	5-26-67	5454	38.8			17,595
4	CLARA DRISCOLL, S. (5500 FRIO)	NUECES	12-18-67	5539	34.2			30,870
4	CLARA DRISCOLL, S. (5600)	NUECES	8-16-63	5604	37.0			81,967
4	CLARA DRISCOLL, S. (5600 FB A)	NUECES	6-01-62	5582	38.0	1,837	2,236	120,976
4	CLARA DRISCOLL, SOUTH (5620)	NUECES	1-03-53	5622	40.0			21,268
4	CLARA DRISCOLL, S. (5650 FB A)	NUECES	6-13-62	5640	36.5			353
4	CLARA DRISCOLL, S. (5650 FB B)	NUECES	9-02-62	5640	38.8			216
4	CLARA DRISCOLL, SOUTH (5900)	NUECES	4-23-68	5988	41.5			7,167
4	CLARA DRISCOLL, S. (5940 FRANCIS)	NUECES	4-12-63	5941	39.0			2,435
4	CLARA DRISCOLL, S. (6000 LOUISE)	NUECES	4-08-63	5992	40.0			1,957
4	CLARA DRISCOLL, SOUTH (6500)	NUECES	1-01-75	6498	40.0	34,486	76,130	398,242
4	CLARA DRISCOLL, SE. (F-7)	NUECES	5-12-66	5292	38.2			6,363
4	CLARA DRISCOLL, SE. (F-14)	NUECES	4-24-66	6614	39.8			117,447
4	CLARA DRISCOLL, SE. (FB-A, 6750)	NUECES	8-31-69	6767	43.6			4,304
4	CLARA DRISCOLL, SE. (FRIO)	NUECES	11-23-53	5398	41.9			319,768
4	CLARA DRISCOLL, SE. (FRIO 5150)	NUECES	11-06-56	5171	39.1			11,744
4	CLARA DRISCOLL, SE. (FRIO 5300-B)	NUECES	5-24-68	5348	40.7	957	1,021	28,481
4	CLARA DRISCOLL, SE. (FRIO 5470)	NUECES	3-10-63	5474	40.5			9,276
4	CLARA DRISCOLL, SE. (FRIO 5700)	NUECES	7-08-69	5713	38.0			513
4	CLARA DRISCOLL, SE. (FRIO 6700)	NUECES	1-21-63	6760	42.0			22,729
4	CLARA DRISCOLL, SE. (FRIO 6900)	NUECES	11-01-66	6920	46.3			68,160
4	CLARA DRISCOLL, SE (5700, LO)	NUECES	3-01-80	5736	42.0			2,138
4	CLARA DRISCOLL, SE (6300)	NUECES	7-06-79	6306	39.8	845	10,773	18,423
4	CLARK MUII	JIM WELLS	1939	5304	43.0			4,119
4	CLARKWOOD, S. (JONAS SAND)	NUECES	6-27-53	7232	44.0			111,365
4	CLARKWOOD, S. (6500)	NUECES	12-23-65	6504	40.0			133,814
4	CLARKWOOD, S. (6800 SAND)	NUECES	6-20-54	6859	31.2			224,216
4	CLARKWOOD, S. (7100 SAND)	NUECES	4-07-53	7140	42.0			227,508
4	CLARKWOOD, S. (8500)	NUECES	9-10-65	8532	30.2			1,967
4	CLEAR (MIOCENE 6200)	ARANSAS	12-24-78	6212	59.0			0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL/S)	
4	COASTAL	STARR	3-26-48	5750	42.5				
4	COASTAL (SULLIVAN, LOWER)	STARR	3-04-80	3578	44.5			384,573	
4	COASTAL, E. (RINCON FIRST SAND)	HIDALGO	M 3-21-54	5559	36.4	20,665	792	792	
4	COASTAL, E. (SULLIVAN SAND)	HIDALGO	M 1-05-53	3669	33.8			2,078	
4	COASTAL, EAST (SULLIVAN, UPPER)	STARR	M 3-01-67	3647	36.2			245,395	
4	COASTAL, E. (VKSBBG. 6250)	HIDALGO	M 4-20-66	5837	34.0	10	1,355	17,480	
4	COCKERHAM (CARR SAND)	SAN PATRICIO	9-30-57	5844	37.1			595	
4	COCKERHAM (FRIO 1-A)	SAN PATRICIO	8-02-56	5784	35.3			10,463	
4	COCKERHAM (FRIO 1-A, E.)	SAN PATRICIO	12-05-67	5789	32.5	2,794	1,075	7,499	
4	COCKERHAM (ROSE SAND)	SAN PATRICIO	2-20-59	5803	40.0			27,213	
4	CODY	NUECES	1949	4320	25.0			4,803	
4	CODY (CODY, LOWER)	NUECES	1-05-56	4218	23.5			16,147	
4	CODY (CODY, UPPER)	NUECES	4-10-56	4205	23.5			483,057	
4	CODY (CODY, UPPER SEGMENT 2)	NUECES	11-01-56	4160	23.0			450,445	
	TRANS. FROM CODY /CODY, LO., 11-1-56.								
4	CODY (CODY, 2ND LOWER)	NUECES	10-01-56	4196	24.6	20	7,028	3,99,703	
4	CODY (GALLAGHER SAND)	NUECES	7-26-56	4159	25.0			361,313	
4	CODY (4000 SAND)	NUECES	4-11-56	4035	24.0			597,657	
4	CODY (4200 SAND)	NUECES	5-01-56	4215	24.0			65,620	
4	COLE	DUVAL	1940	1762	20.0			2,621	
4	COLE, EAST	DUVAL	1941	1727	20.0			13,871	
4	COLE, S. (2940)	DUVAL	M 1-03-67	2949	28.2	24	2,118	240,833	
4	COLE, WEST	DUVAL	M 1927	2350	21.5	4,877	157,403	3,849,167	
	ALL PRODUCTION PRIOR TO 1939 INCLUDED IN BRUNI FIELD.								
4	COLE, WEST (MCLEAN)	WEBB	8-05-61	2374	43.0			2,409	
4	COLE, WEST (2900)	WEBB	7-19-65	2933	26.8			5,353	
4	COLLETT (YEGUA 3180)	JIM HOGG	1-21-68	3181	31.0	3,785	12,100	73,159	
4	COLMENA	DUVAL	8-12-36	1500	18.9	82	36,491	3,571,786	
4	COLORADO	JIM HOGG	8-24-36	3000	47.2	47	26,272	21,738,913	
4	COLORADO (2800 YEGUA)	JIM HOGG	6-21-65	2816	24.0	12	560	29,170	
4	COMITAS	ZAPATA	8-29-34	800	20.6	12	902	2,627,556	
4	COMMONWEALTH (WATSON)	SAN PATRICIO	3-04-59	9635	45.1			2,820	
4	COMMONWEALTH, SOUTH (9000)	NUECES	6-25-60	9004	39.5			11,988	
4	CONCEPTION (HOCKLEY 3RD SD.)	DUVAL	11-17-52	6047	44.0			1,468	
4	CONCHUDO (LOPEZ SAND)	WEBB	3-20-54	2327	22.8	12	2,216	523,827	
4	CONCORDIA (6750)	NUECES	6-01-76	6740	39.0			404	
4	CONCORDIA (7350)	NUECES	9-19-66	7354	46.2			2,153	
4	CONCORDIA, NW. (THEODORE 4850)	NUECES	2-29-68	4846	33.0	12	1,227	99,554	
4	CONCORDIA, W. (THEODORE 5170)	NUECES	4-12-67	5176	31.0	944	19,157	362,657	
4	CONOCO DRISCOLL	DUVAL	1908	3350	23.0	631,553	248,131	27,698,941	
4	CONOCO DRISCOLL (COLE N)	DUVAL	5-01-80	2555	22.0	2	236	236	
4	CONOCO DRISCOLL, S. (COLE -A-)	DUVAL	10-15-70	2565	23.9	12	444	59,935	
4	CONOCO DRISCOLL, S. (COLE -M-)	DUVAL	5-01-70	2595	22.0	6,972	2,217	190,536	
4	CONOCO DRISCOLL, S. (COLE -N-)	DUVAL	10-24-75	2573	23.6	12	26	2,072	
4	COPANO BAY	ARANSAS	1948	7140	42.0			375,751	
	TRANS. TO FULTON BEACH & LAMAR FIELDS 12-1-52.								
4	COPANO BAY, S. (FB-A, H A, LO.)	ARANSAS	1-04-65	7318	43.0			137,959	
	FORMERLY COPANO BAY, S. /H-A, LO./ FLC REDESIGNATED 9-19-66.								
4	COPANO BAY, S. (FB-A, I-4)	ARANSAS	7-11-63	7542	44.0	76,904	40,986	1,373,765	
	FLT. BLK. DESIGNATIONS ADDED 2-1-65.								
4	COPANO BAY, S. (FB-A, J-3)	ARANSAS	2-18-65	7802	49.7			168,687	
4	COPANO BAY, S. (FB-A, K-2)	ARANSAS	7-24-63	7951	43.5	93,402	3,743	544,144	
	FLT. BLK. DESIGNATIONS ADDED 2-1-65.								
4	COPANO BAY, S. (FB-A, K-3,4)	ARANSAS	7-10-63	7963	45.5	10,530	4,973	1,481,766	
	FLT. BLK. DESIGNATIONS ADDED 2-1-65.								
4	COPANO BAY, S. (FB-A, L-2 SEG 1)	ARANSAS	8-13-65	8464	42.5			83,866	
4	COPANO BAY, S. (FB-B, L-2)	ARANSAS	2-03-80	8044	48.4	7,636	2,636	2,636	
4	COPANO BAY, S. (FB-B, M-2)	ARANSAS	9-13-69	8362	45.4			111,962	
4	COPANO BAY, S. (FB-B, M-3)	ARANSAS	4-23-69	8401	43.4			129,855	
4	COPANO BAY, S. (FB-B, M-4)	ARANSAS	7-06-63	8480	47.7			114,423	
4	COPANO BAY, S. (FB-B, N-2)	ARANSAS	8-05-63	8845	46.5			28,196	
4	COPANO BAY, S. (FB-B, D-6)	ARANSAS	2-17-67	9498	50.5	42,873	2,360	52,062	
4	COPANO BAY, SW. (L-2)	ARANSAS	8-03-67	8255	40.6			80,457	
4	COPANO BAY, SW. (M-11)	ARANSAS	4-06-67	8777	50.5			9,524	
4	COPANO BAY, SW. (N-5 FB-11)	ARANSAS	5-05-69	9078	40.0	12	44	13,415	
4	COPANO BAY, SW. (O-4 FB-111)	ARANSAS	3-11-68	9260	55.1			51,299	
4	CORPUS CHANNEL (8450 SAND)	NUECES	7-02-53	8458	40.2			111,030	
4	CORPUS CHANNEL (8600)	NUECES	9-04-59	8611	41.4			16,023	
4	CORPUS CHANNEL, NW (FRIO G-1)	NUECES	4-08-80	7445	41.6	59	80	80	
4	CORPUS CHANNEL, NW (FRIO G-2)	NUECES	2-01-80	7498	31.5	11	1,476	1,476	
4	CORPUS CHANNEL, NW. (FRIO H UP)	NUECES	8-06-59	7703	34.9			237	
4	CORPUS CHANNEL, NW (M-7)	NUECES	12-01-76	10642	50.9			10,473	
4	CORPUS CHRISTI	NUECES	10-30-35	4070	35.6			6,790,627	
4	CORPUS CHRISTI (6,800)	NUECES	1-07-57	6808	51.0			51,172	
4	CORPUS CHRISTI (6,900)	NUECES	12-01-49	6917	51.0			713,641	
4	CORPUS CHRISTI (11,850)	NUECES	6-05-66	11882	44.0	11	1,714	104,885	
4	CORPUS CHRISTI, WEST	NUECES	1-16-48	8343	46.2			207,211	
4	CORPUS CHRISTI, WEST (8050)	NUECES	3-05-79	8044	36.5	7,409	3,130	6,184	
4	CORPUS CHRISTI, WEST (8950)	NUECES	3-13-64	8979	41.5			10,164	
4	CORPUS CHRISTI, WEST (10,900)	NUECES	8-11-78	10879	48.9			0	
4	CORPUS CHRISTI BAY, W. (FB-B, K-8)	NUECES	12-28-73	9319	43.0			16,559	
4	CORTEZ, S. (2820)	STARR	6-23-64	2830	30.0			2,171	
4	COX & HAMON	DUVAL	12-08-49	3572	38.6			2,234,332	
4	COYOTE (PETTUS SAND)	JIM HOGG	11-15-57	5601	47.4	84	11,856	866	
4	COYOTE (6150 SAND)	JIM HOGG	12-25-57	6156	40.0			1,111	
4	COYOTE, SOUTH (PETTUS SD.)	JIM HOGG	10-22-58	5357	44.0			14,748	
4	CRESTONIA (HIAMATHA SAND)	DUVAL	3-07-52	5023	46.2	5,959	3,185	346,421	
4	CRESTONIA, S. (CRESTONIA ZONE)	DUVAL	M 11-17-52	4614	47.8			12,330	
4	CRESTONIA, S. (HIAMATHA ZONE)	DUVAL	M 11-17-52	4672	46.7			199,988	
4	CRESTONIA, S. (WIED ZONE)	JIM HOGG	M 9-13-52	4608	45.1	2,095	1,754	245,280	
4	CUELLAR	ZAPATA	2-14-57	1600	20.9			2,818,280	
4	D C R 55 (COLE 4TH)	DUVAL	8-03-62	1422	34.5			7,275	
4	D C R-79	DUVAL	8-18-48	1478	20.0	30	7,411	1,446,860	
4	D C R 79, SOUTH (CHERNOSKY)	DUVAL	3-21-70	1812	19.0	210	1,545	62,425	
4	DAN SULLIVAN	BROOKS	8-01-44	8508	35.4			7,158	
4	DASKAM	HIDALGO	3-29-49	4254	45.2			588	
4	DAVIS (CROCKETT)	WEBB	5-03-74	3698	45.8	16,713	5,651	58,142	
4	DAVIS, SOUTH (1350)	ZAPATA	12-08-75	1368	60.0	734	1,062	9,822	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
4	DAVIS, S. (2600)	ZAPATA	5-07-77	2618	46.0			2,758
4	DAVIS, S. (5350)	ZAPATA	1-19-72	5359	32.0	891	4,170	40,897
4	DAVY CROCKETT (CROCKETT SD.)	ZAPATA	8-15-55	1377	24.0	48	1,846	134,298
4	DE GARCIA (GOVT. WELLS, 4600)	DUVAL	5-24-63	4564	43.0			482
4	DE GARCIA (PETTUS -A-)	DUVAL	6-19-63	4954	46.3			7,040
4	DE GARCIA (YEGUA 5300)	DUVAL	10-26-63	5318	42.4			0
4	DE SPAIN (BRUNI)	WEBB	4-23-53	2598	42.0	8	316	239,479
4	DE SPAIN, NORTH (BRUNI SAND)	WEBB	8-01-56	2616	47.0			54,872
4	DE SPAIN, SOUTH (BRUNI SAND)	WEBB	4-23-53	2621	44.0			25,062
	TRANS. FROM DE SPAIN /BRUNI/, 1953.							
4	DE SPAIN, SE. (BRUNI)	WEBB	8-18-63	2618	47.6	12	12,897	486,330
4	DEE DAVENPORT	STARR	4-06-47	4171	49.1			1,307,232
4	DEJAY (CHERNOSKY)	DUVAL	9-27-55	2026	24.0	427	3,780	202,256
4	DEL GRULLO	KLEBERG	1954	8507	39.0			355
4	DELMITA (V-1)	STARR	5-05-75	6110	48.0			31,972
4	DIEGO	DUVAL	6-17-49	4730	48.6			25,008
4	DIMMITS ISLAND (FRID 6-B)	NUECES	3-08-71	7732	30.8			13,146
4	DIMMITS ISLAND (10-A)	NUECES	7-10-72	7180	42.0			0
4	DIMMITS ISLAND (7250)	NUECES	12-01-72	7246	46.5			0
4	DINN	DUVAL	4-17-49	1805	19.0	36	5,839	281,150
4	DONNA (FORAN SAND)	HIDALGO	3-18-50	6018	50.1			74,062
4	DONNA (GOMEZ SD.)	HIDALGO	1950	6428	42.0			6,369
4	DONNA (RIO BRAVO)	HIDALGO	3-08-53	6060	47.0			30,593
4	DONNA (SCHUSTER)	HIDALGO	5-31-54	6955	45.0			566,687
4	DONNA (ZONE 20)	HIDALGO	1950	6900	46.0			2,298
4	DONNA (7750)	HIDALGO	9-03-78	7750	43.2	95,259	2,953	19,486
4	DOS HERMANOS (OLMOS)	WEBB	1-27-77	5222	39.2			734
4	DOUBLE "U" (PETTUS)	DUVAL	3-01-76	4635	46.4	4	152	21,424
4	DOUGHERTY	NUECES	1944	5377	37.0			29,648
4	DRISCOLL, NORTH	DUVAL	4-19-46	3160	24.0			96,891
4	DRISCOLL RANCH	NUECES	1939	5440	38.0			27,878
4	DULUP	WEBB	12-22-42	1974	21.0	36	2,986	1,037,073
4	DUNN (4900)	JIM WELLS	8-07-57	4912	36.6			16,540
4	DUNN-MCCAMPBELL (7370)	KLEBERG	9-03-67	7373	42.8			6,211
4	DUNN-MCCAMPBELL (8400, UP.)	KLEBERG	11-07-67	8450	36.8			7,044
4	EAGLE HILL	DUVAL	1-01-33	1500	19.0	12	22,765	5,461,050
4	EAST (SEGMENT EAST)	JIM HOGG	10-08-42	4739	51.0			1,099,218
4	EAST (SEGMENT WEST)	JIM HOGG	1-01-54	4845	45.0			66,826
4	EAST (YEGUA -E-, LO.)	JIM HOGG	5-12-65	5659	43.8			592
4	EAST (3700 SAND)	JIM HOGG	2-15-60	3702	30.0	103	1,584	316,058
4	EAST (4750 SD.)	JIM HOGG	3-12-44	4745	45.0			286
4	EDLASATER	JIM HOGG	12-16-49	2096	22.0			408,531
4	EDLASATER (MANILA SAND)	JIM HOGG	12-15-50	2440	23.0			70,468
4	EDLASATER, W. (COLE 950)	ZAPATA	11-12-68	950	20.0	12	596	8,455
4	EDLASATER, W. (MANILA)	ZAPATA	10-22-67	2405	23.0	2,347	7,788	263,286
4	EDROY (WICKSBURG 5900)	SAN PATRICIO	3-01-76	5953	42.8			2,021
4	EDROY (WICKSBURG 5900,-S. SEGI)	SAN PATRICIO	3-14-75	5964	49.6			24,393
4	EDROY, E. (5200)	SAN PATRICIO	9-14-79	5178	34.7	7	1,160	2,370
4	EDROY, E. (UP. 5600)	SAN PATRICIO	10-04-80	5576	28.5	626	312	312
4	EDROY, NORTH (6000)	SAN PATRICIO	2-26-74	6025	47.0			4,246
4	EL BENADITO (A-3)	STARR	10-27-59	5315	47.1	323	1,012	327,363
4	EL BENADITO (H-20)	STARR	8-15-75	5574	50.0			4,292
4	EL BENADITO (NEBLETT SAND)	STARR	4-13-53	5695	43.8	12	15,286	581,437
4	EL BENADITO (ZAMARINE)	STARR	9-25-52	5391	48.3			468,743
4	EL BENADITO (18-A SD)	STARR	10-22-53	5026	46.5	797	1,523	19,463
4	EL BENADITO (18-E SAND)	STARR	11-15-53	5068	48.5			64,481
4	EL BENADITO (20-D SAND)	STARR	2-10-54	5464	48.5			8,152
4	EL BENADITO (22-C)	STARR	5-03-54	5850	39.7			40,204
4	EL BENADITO (5050)	STARR	2-09-71	5047	47.2	6,737	1,924	65,935
4	EL BENADITO (5230)	STARR	10-01-74	5248	48.5			55,877
4	EL BENADITO (5350 SD)	STARR	11-19-53	5352	42.0			340
4	EL BENADITO (5500)	STARR	1-26-71	5506	48.3			13,421
4	EL BENADITO (5900 SAND)	STARR	8-07-53	5920	41.5			57,047
4	EL BENADITO, S. (F-53)	STARR	8-16-70	5542	43.3			7,912
4	EL BENADITO, S. (NEBLETT SD.)	STARR	1-22-66	5745	46.0			898
4	EL CARRO (6900)	JIM WELLS	2-01-69	6923	47.9			0
4	EL EBANITO	STARR	3-17-50	6411	37.0			222,491
4	EL INFERNILLO (L-70)	KLEBERG	6-26-79	11688	51.4	62,367	36,743	73,733
4	EL INFERNILLO (L-70, SEG. B)	KLEBERG	3-16-80	12042	50.8	17,688	18,356	18,356
4	EL JAVALI (O HERN SAND)	STARR	M 10-12-51	2310	31.8	24	1,601	1,078,998
4	EL MESQUITE	DUVAL	7-01-36	3020	46.0			80,751
4	EL MESQUITE, SOUTH	DUVAL	11-30-49	3057	40.1			76,024
4	EL NUMERO UNO (B-SAND)	JIM HOGG	2-23-57	3171	42.0	12	391	74,438
4	EL ORO (WOLFE SAND)	DUVAL	9-09-57	3285	24.0			747
4	EL PAISANO (H-61)	KLEBERG	8-10-79	7586	46.2	55,981	18,159	22,914
4	EL PAISANO (L-88)	KLEBERG	10-10-64	11902	45.5			15,424
4	EL PAISTLE (FRID 8300)	KENEDY	1952	8280	49.0			2,452
4	EL PAISTLE (G-52, N)	KENEDY	11-15-76	6510	50.0	10,356	509	8,529
4	EL PAISTLE (H-73)	KENEDY	8-06-75	7742	40.3			2,276
4	EL PAISTLE (I-42, N)	KENEDY	10-17-78	8374	31.0	1,522	448	4,467
4	EL PAISTLE (J-28 S)	KENEDY	11-18-64	9346	46.1			22,545
4	EL PAISTLE, N. (I-69)	KENEDY	4-17-79	8770	27.3			0
4	EL PEYOTE (QUEEN CITY)	JIM HOGG	1-25-57	6165	35.1	2,171	1,994	148,174
4	EL PUERTO (B SAND)	STARR	12-11-56	2716	42.3			8,925
4	EL PUERTO (O HERN)	STARR	11-27-65	760	20.0			949
4	EL RANCHITO (JACKSON, UPPER)	ZAPATA	3-28-53	893	28.3			13,328
4	EL REPOSO (6373)	JIM HOGG	10-27-80	6379	46.4	11,138	1,615	1,615
4	EL TANQUE	STARR	3-24-37	1769	24.0	68	9,905	1,060,849
4	EL TANQUE (1500 SAND)	STARR	7-22-57	1507	23.0	24	2,333	144,207
4	EL TANQUE (1550)	STARR	8-09-57	1547	22.0			52,958
4	EL TANQUE (1580 SAND)	STARR	2-09-57	1587	22.0	62	10,695	240,022
4	EL TANQUE (1820)	STARR	9-04-57	1825	23.0			23,527
4	EL TANQUE, N. (BAIRD SAND)	STARR	8-01-53	1922	26.3			25,558
4	EL TANQUE, N. (FRID 1880)	STARR	1-04-66	1889	28.0			22,207
4	EL TANQUE, N. (1700)	STARR	3-24-66	1720	24.5			28,742
4	ELENTERIO (COLE SAND)	ZAPATA	7-22-53	976	28.0			54,887
4	ELPAR (F-03)	JIM WELLS	9-02-62	5031	36.2			3,814
4	ELPAR (F-07, E)	JIM WELLS	9-10-73	5131	38.6	1,948,066	287,958	4,476,066

RAILROAD COMMISSION OF TEXAS
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 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
4	ELPAR (F-07, NE)	KLEBERG	9-20-73	5182	38.6			
4	ELPAR (F-10)	JIM WELLS	9-03-62	5110	41.4			3,026
4	ELPAR (F-32,N)	KLEBERG	3-17-79	5612	31.3			9,382
4	ELPAR (F-47)	JIM WELLS	9-15-72	5494	40.4	25,405	10,884	19,109
4	ELPAR (F-49)	JIM WELLS	7-29-74	5524	43.3	114,884	46,943	1,345,322
4	ELVA (DINN SAND)	DUVAL	9-16-55	3518	44.0			342
4	EMBLETON (5030 SAND)	JIM WELLS	4-12-54	5033	44.1	6,407	27,948	295,362
4	ENCINAL CHANNEL, NE. (7900-G)	NUECES	2-09-80	7891	45.5			43,261
4	ENCINITAS (ENCANTADA -A-)	BROOKS	10-04-40	8718	52.0	22,462	12,689	12,689
4	ENCINITAS (F-20)	BROOKS	4-06-75	6836	49.4			10,409
4	ENCINITAS (FRIO 7050)	BROOKS	12-09-69	7057	47.8			23,829
4	ENCINITAS (V- 4-A)	BROOKS	5-13-66	7844	45.0			975
4	ENCINITAS (V- 8)	BROOKS	5-12-59	8010	39.1			142,400
4	ENCINITAS (VICKSBURG 8000)	BROOKS	1-19-59	8035	39.2	67,421	4,435	125,109
4	ENCINO (MF- 5)	SAN PATRICIO	1-05-72	6529	40.8			837,897
4	ENCINO (S650)	REFUGIC	3-31-77	5603	36.0			7,278
4	ENCINO (S900 SD.)	REFUGIC	M 6-03-56	5922	33.7			26,592
4	ENCINO (S6400)	SAN PATRICIO	M 5-24-56	6390	37.0	13,234	3,164	661,560
4	ENCINO (S6400 LOWER)	SAN PATRICIO	M 4-01-58	6422	40.4	633,469	10,724	3,753,163
4	ENCINO (S6400 MASSIVE)	REFUGIC	M 2-26-58	6403	40.3			11,691
4	ENCINO (S6600 SAND)	SAN PATRICIO	M 3-16-58	6606	41.5	35,108	4,691	624,063
4	ENCINO (S7200)	SAN PATRICIO	M 2-13-58	7243	37.2			88,951
4	ENCINO, N. (S200)	REFUGIC	7-13-67	6188	42.5	24,639	957	8,087
4	ENCINO, NE. (S250)	REFUGIC	10-21-68	6257	41.5			6,357
4	ENCINO, NE. (S6400 SD.) TRANS. FROM ENCINO /S6400/	FLD. 4-1-59.	M 2-04-59	6380	35.7	11,176	4,930	3,479
4	ENOS COOPER (H-3)	SAN PATRICIO	3-20-66	8224	42.0			357,865
4	ENOS COOPER (I-1)	SAN PATRICIO	6-17-68	8370	42.0			87,309
4	ENOS COOPER (S7200 SAND)	SAN PATRICIO	8-09-59	7261	37.0			13,327
4	ENOS COOPER (S7300 SAND)	SAN PATRICIO	6-12-67	7266	42.0			1,485
4	ENOS COOPER (S7800)	SAN PATRICIO	11-09-53	7800	41.8			7,477
4	ESCOBAS	ZAPATA	5-26-28	1500	20.9			722,437
4	ESCOBAS (FALCON)	ZAPATA	4-24-80	2349	35.0	375	29,906	12,840,671
4	ESCONDIDO (COLE)	JIM HOGG	10-06-63	4036	46.5	205	954	954
4	ESCONDIDO (PARR)	JIM HOGG	10-02-63	4870	47.3			7,325
4	ESCONDIDO (PARR SEG. B)	JIM HOGG	11-17-64	4884	48.8			1,266
4	ESCONDIDO (PARR SEG. C)	JIM HOGG	10-11-65	4854	43.0			7,557
4	ESCONDIDO CREEK (20-A)	KLEBERG	2-24-80	6799	43.0	20,716	14,829	256,502
4	ESCONDIDO CREEK (20-H)	KLEBERG	11-09-79	7115	41.2	247,702	89,274	14,829
4	ESCONDIDO CREEK (20-I-1)	KLEBERG	8-01-77	7346	39.9	213,037	71,528	89,513
4	ESCONDIDO CREEK (20-I-2)	KLEBERG	1-24-78	7379	43.0			410,299
4	ESCONDIDO CREEK (20-I-3)	KLEBERG	5-23-78	7357	42.1	40,994	6,279	1,985
4	ESTES COVE (B-4)	NUECES	4-03-73	7540	45.2			72,480
4	ESTES COVE (D-5)	ARANSAS	8-05-69	7706	39.3			17,851
4	ESTES COVE (E-4)	ARANSAS	10-25-69	7823	40.7			172,639
4	ESTES COVE (E-5)	ARANSAS	6-24-68	7807	41.0	23,477	25,674	14,535
4	ESTES COVE (F-1)	ARANSAS	2-14-73	7916	38.5			438,463
4	ESTES COVE (F-1 FB-B)	ARANSAS	5-25-71	7919	40.0			14,535
4	ESTES COVE (G-3)	ARANSAS	6-16-68	8159	41.4	11	1,443	29,013
4	ESTES COVE (I-2)	ARANSAS	4-12-72	8756	35.3			73,433
4	ESTES COVE (I-5)	ARANSAS	1-01-75	9390	42.0			81,337
4	ESTRALITA (3000)	STARR	6-07-72	3034	40.0	8	1,086	4,452
4	ESTRALITA (3400)	STARR	4-25-72	3406	40.0	5	984	413
4	EWING (HARTZELL SAND)	SAN PATRICIO	2-26-53	6859	37.6			17,294
4	EWING (HORN SAND)	SAN PATRICIO	2-10-53	3857	27.0			16,697
4	EWING (PARKS SAND)	SAN PATRICIO	7-01-53	5892	38.0			174,940
4	EWING (SIMS SAND)	SAN PATRICIO	7-16-52	6888	37.0			480,435
4	EWING (SIMS, W.)	SAN PATRICIO	3-26-68	5850	37.0	6,935	6,935	120,028
4	EWING (SINTON SAND)	SAN PATRICIO	1-10-54	5468	45.0			192,711
4	EWING (S900)	SAN PATRICIO	7-12-80	3904	22.0			69,606
4	EWING (S700)	SAN PATRICIO	2-13-69	5773	41.0	7	3,226	66,702
4	EWING (S800 SAND)	SAN PATRICIO	4-26-67	5812	39.5			3,226
4	EWING (S800)	SAN PATRICIO	11-17-54	6812	39.0			25,420
4	EWING (S900 SAND)	SAN PATRICIO	7-16-52	6888	40.4	13	1,091	17,231
4	EWING, EAST (FRIO)	SAN PATRICIO	3-09-55	7323	39.0			15,382
4	EWING, S. (LA ROSA)	SAN PATRICIO	2-13-80	6431	49.7	21,518	11,201	2,507,482
4	EWING, S. (S7340)	SAN PATRICIO	11-13-64	7340	48.0			19,084
4	FALFURRIAS	JIM WELLS	M 3-20-48	7275	42.5			11,201
4	FALFURRIAS (FRIO 7450)	JIM WELLS	M 4-03-59	7438	43.0			13,977
4	FALFURRIAS, E. (SCHROEDER RES)	JIM WELLS	6-16-53	7060	42.0			63,548
4	FARENTHOLD	NUECES	12-13-46	5886	38.2			35,917
4	FARENTHOLD (4950)	NUECES	3-15-61	4950	35.6			5,855
4	FARMERS LIFE (KREIS)	DUVAL	2-17-62	3264	28.0			1,917,349
4	FIFTY-NINE (CHERNOSKY SAND)	DUVAL	7-25-53	1833	25.5			37,674
4	FINLEY-WEBB, S. (4770)	WEBB	8-15-76	4778	46.0	20,099	25,379	34,635
4	FITZSIMMONS	DUVAL	5-22-38	4303	47.0			7,639
4	FITZSIMMONS (CHERNOSKY)	DUVAL	8-23-61	3578	28.0	12	1,038	125,756
4	FITZSIMMONS (HOCKLEY SD.)	DUVAL	1-01-39	3520	28.4			5,427,657
4	FITZSIMMONS, EAST	DUVAL	1940	4900	44.0			4,931
4	FITZSIMMONS, EAST (HOCKLEY -A-)	DUVAL	4-01-63	4065	46.0			2,313
4	FITZSIMMONS, EAST (HOCKLEY -B-)	DUVAL	4-17-63	4082	46.0			583
4	FITZSIMMONS, E. (PETTUS, OIL)	DUVAL	11-25-62	4740	59.5	40	453	10,078
4	FITZSIMMONS, NORTH	DUVAL	8-12-48	4497	44.4	13	134	211,098
4	FITZSIMMONS, NE. (4400 SD.)	DUVAL	8-05-51	4432	44.0			34,064
4	FITZSIMMONS, SE. (HOCKLEY)	DUVAL	12-16-63	4054	37.0			177,947
4	FITZSIMMONS, SE. (HOCKLEY A)	DUVAL	7-25-63	4007	45.0			159,198
4	FITZSIMMONS, SE. (HOCKLEY C)	DUVAL	7-27-63	4045	46.0			24,097
4	FLORES	HIDALGO	M 6-13-45	5840	39.8			4,565
4	FLORES (BLOOMBERG 4340)	HIDALGO	M 8-12-66	4343	53.0			45,771
4	FLORES (FRIO 4750)	STARR	M 7-15-52	4742	46.0			11,302
4	FLORES (SULLIVAN, UPPER)	HIDALGO	M 11-10-53	4430	49.1			48,977
4	FLORES (S000)	STARR	10-16-72	5022	47.3	10,457	10,390	398,886
4	FLORES, N. (SULLIVAN, UP.)	HIDALGO	2-16-70	4539	53.5			942,733
4	FLORES, S. (SULLIVAN SD, UP)	HIDALGO	5-07-54	4475	49.0			138,365
4	TRANS. FROM FLORES /UPPER SULLIVAN/ FLD.	FLD. 10-1-54.						3,720
4	FLOUR BLUFF	NUECES	7-07-36	6650	41.5			403,042
4	FLOUR BLUFF (I-02)	NUECES	12-06-80	8151	39.9			18,729,496
4	FLOUR BLUFF (PHILLIPS)	NUECES	7-07-63	6650	45.8	21,024	6,249	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
	DIVIDED FROM FLOUR BLUFF, EFF. 9-1-63.							
4	FLOUR BLUFF (THOMPSON 6690)	NUECES	9-18-67	6700	45.3			20,782
4	FLOUR BLUFF, EAST (F-1)	NUECES	6-02-67	6997	42.0			150,395
4	FLOUR BLUFF, EAST (H-36)	NUECES	6-06-67	7362	41.3			4,817
4	FLOUR BLUFF, EAST (H-41)	NUECES	5-01-67	7415	40.6			70,426
4	FLOUR BLUFF, EAST (MASSIVE, UP.)	NUECES	5-17-40	6800	41.6	12,249	10,334	8,346,166
	FLD. REDESIGNATED, FORMERLY FLOUR BLUFF, EAST /2-1-67/							
4	FLOUR BLUFF, E. (PHILLIPS, UP.)	NUECES	3-09-68	6896	39.5			68,527
4	FLOUR BLUFF, EAST (WEBB)	NUECES	5-17-40	6777	41.6			231,477
	TRANS. FROM FLOUR BLUFF, EAST 2-1-67							
4	FORT LIPAN (FRIO 5320)	JIM WELLS	6-30-60	5319	37.0			41,419
4	FORTY-NINE	DUVAL	12-20-49	1574	21.3			161,298
4	FORTY-NINE (MIRANDO 2380)	DUVAL	4-24-77	2370	28.8	12	2,918	3,201
4	FOX-HERD (CUBOSE 9600)	SAN PATRICIO	9-04-70	9630	46.0			500
4	FOX-HERD (FRIO 14-B)	SAN PATRICIO	4-21-69	8840	44.0			158,659
4	FOX-HERD (WATSON)	SAN PATRICIO	11-09-76	9743	40.0			677
4	FREEBORN (HOCKLEY 3RD)	JIM WELLS	7-08-60	5088	40.5			3,218
4	FREEBORN (PETTUS)	JIM WELLS	7-15-56	5501	41.4			55,352
4	FREEBORN, EAST (PETTUS)	JIM WELLS	5-05-64	5378	41.4			27,431
4	FROST	STARR	5-24-42	4184	45.1	7,770	1,982	164,399
4	FULTON BEACH	ARANSAS	1947	7166	43.0			1,748,466
	DIVIDED INTO VARIOUS FIELDS 7-1-50.							
4	FULTON BEACH (A-3)	ARANSAS	3-27-53	7133	42.6			687,364
4	FULTON BEACH (A-4 MIOCENE)	ARANSAS	2-20-52	5367	56.0	15	3,733	1,300,596
	FORMERLY CARRIED AS FULTON BEACH /A-4 SD./, NAME CHANGED 12-1-52							
4	FULTON BEACH (A-4-6)	ARANSAS	4-24-51	7166	41.0			1,603,190
	FORMERLY CARRIED AS FULTON BEACH /A-5/, NAME CHANGED 12-1-52							
4	FULTON BEACH (B-2)	ARANSAS	7-01-50	7184	43.8			3,133,934
	TRANS. FROM FULTON BEACH 7-1-50.							
4	FULTON BEACH (B-2 CAUSEWAY)	ARANSAS	7-28-55	7008	41.2			149,591
4	FULTON BEACH (B-3-B)	ARANSAS	7-01-57	7140	41.0			8,872,139
	TRANS. FROM FULTON BEACH 7-1-50.							
4	FULTON BEACH (C-1-2-3 SAND)	ARANSAS	7-01-50	7146	40.0	11	10,506	2,634,854
	TRANS. FROM FULTON BEACH 7-1-50.							
4	FULTON BEACH (E-1 SAND)	ARANSAS	5-28-51	7698	44.0			26,224
4	FULTON BEACH (E-4 SAND)	ARANSAS	7-01-50	7490	40.0	24	5,106	589,973
	TRANS. FROM FULTON BEACH 7-1-50.							
4	FULTON BEACH, EAST (B-2)	ARANSAS	1-30-53	7135	39.8			452,081
4	FULTON BEACH, EAST (B-3-8 SAND)	ARANSAS	5-26-52	7157	41.0	4,823	710	925,304
4	FULTON BEACH, EAST (D)	ARANSAS	7-13-53	7466	44.6			92,259
4	FULTON BEACH, EAST (D-2-4)	ARANSAS	9-13-53	7516	38.0			97,937
4	FULTON BEACH, EAST (E SAND)	ARANSAS	10-10-52	7715	42.3			1,150,389
4	FULTON BEACH, N. (A SEG)	ARANSAS	3-25-53	6753	42.7			140,407
	TRANS. TO FULTON BEACH, N. A2, A4, B2, B3B & C1 SAND 2-1-54.							
4	FULTON BEACH, N. (A-2 SAND)	REFUGIC	5-28-53	6770	42.3	5,889	1,468	968,044
	TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.							
4	FULTON BEACH, N. (A-3 SAND)	ARANSAS	1-29-54	6742	42.9	6,428	1,785	442,824
4	FULTON BEACH, N. (A-4 SAND)	REFUGIC	6-06-53	6837	43.1	11,866	2,785	565,019
	TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.							
4	FULTON BEACH, N. (A-6 SD.)	ARANSAS	5-01-60	6825	43.2			47,181
4	FULTON BEACH, N. (B-2)	ARANSAS	9-06-53	6884	42.0			558,943
	TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.							
4	FULTON BEACH, N. (B-3-8 SAND)	REFUGIC	10-21-53	6920	42.9	67,520	2,207	1,024,455
	TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.							
4	FULTON BEACH, N. (C-1 SAND)	ARANSAS	3-25-53	6856	42.7			43,817
	TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.							
4	FULTON BEACH, NE. (A-4-6 SAND)	ARANSAS	4-24-51	7286	41.0			5,257
	TRANS. FROM FULTON BEACH /A-4-6 SAND/, EFF. 9-6-61.							
4	FULTON BEACH, NE. (B-6)	ARANSAS	11-08-67	7409	39.5			14,826
4	FULTON BEACH, NE. (FRIO D-1)	ARANSAS	6-24-68	7636	39.0			1,836
4	FULTON BEACH, SW (K-3)	ARANSAS	1-31-69	8297	41.0			49,947
4	FULTON BEACH, WEST (A-2)	ARANSAS	6-18-52	6165	40.4	22,022	7,603	612,719
4	FULTON BEACH, WEST (A-3)	ARANSAS	5-21-52	6220	39.0			31,306
	RECLASS. AS GAS RES. 12-3-56.							
4	FULTON BEACH, WEST (A-3 N SEG)	ARANSAS	8-17-58	6224	38.6			23,328
4	FULTON BEACH, WEST (A-4)	ARANSAS	8-11-52	6242	40.1			324,831
	RECLASS. AS SALVAGE OIL 4-17-68							
4	FULTON BEACH, WEST (A-5)	ARANSAS	3-08-52	6264	39.0			390,602
	RECLASS. AS SALVAGE OIL 4-17-68							
4	FULTON BEACH, WEST (B)	ARANSAS	11-06-51	6295	40.5			970,902
4	FULTON BEACH, WEST (C)	ARANSAS	3-03-61	6385	43.3			8,841
	RECLASS. AS NON-ASSOC. GAS RES. 1-1-63.							
4	FULTON BEACH, WEST (D)	ARANSAS	8-18-51	6492	46.3	23,086	2,344	849,282
4	FULTON BEACH, WEST (E)	ARANSAS	8-17-52	6625	42.8	38,243	11,462	1,165,038
	FORMERLY CARRIED AS FULTON BEACH, WEST /LOWER -E/-							
4	FULTON BEACH, W. (E LOWER)	ARANSAS	8-17-52	6625	42.8			0
4	FULTON BEACH, WEST (E-1 SAND)	ARANSAS	9-18-53	7059	38.4			355,457
4	FULTON BEACH, WEST (E-4 SD.)	ARANSAS	5-07-61	7126	41.0			94,439
	RECLASS. AS GAS SALVAGE RES. 9-1-63							
4	FULTON BEACH, W. (E-4 SD. SEG A)	ARANSAS	6-08-67	7094	45.0			200,748
4	FULTON BEACH, WEST (F)	ARANSAS	5-09-51	6632	42.5			213,884
	FORMERLY CARRIED AS FULTON BEACH, WEST /-F-2-/							
4	FULTON BEACH, WEST (G)	ARANSAS	9-22-51	6900	41.8			919,351
	RECLASS. AS GAS SALVAGE RES. 8-1-66							
4	FULTON BEACH, W. (G MIDDLE)	ARANSAS	2-01-54	6962	37.6			77,770
4	FULTON BEACH, WEST (H LOWER)	ARANSAS	3-25-53	7752	42.5			33,303
	RECLASS. AS GAS SALVAGE RES. 9-1-63							
4	FULTON BEACH, WEST (H UPPER SW)	ARANSAS	7-20-66	7581	46.0			15,033
4	FULTON BEACH, WEST (I)	ARANSAS	1-04-52	7305	41.7			575,713
	FORMERLY CARRIED AS FULTON BEACH, WEST /-I-1- SAND/							
4	FULTON BEACH, WEST (I-1 SW.)	ARANSAS	5-18-53	7840	43.2			235,415
	RECLASS. AS GAS SALVAGE RES. 9-1-63.							
4	FULTON BEACH, WEST (J)	ARANSAS	12-19-55	7480	43.0			107,038
4	FULTON BEACH, WEST (J-4 SAND)	ARANSAS	4-21-61	8020	41.0			591
4	FULTON BEACH, WEST (K SAND)	ARANSAS	1951	7827	42.0			116,156
4	FULTON BEACH, WEST (K-3)	ARANSAS	9-15-51	7827	41.7			66,420
4	FULTON BEACH, W. (K-3 SAND, S.)	ARANSAS	10-15-53	8280	42.0			22,082
4	FULTON BEACH, WEST (K-5)	ARANSAS	4-21-78	8614	46.0	9,986	4,145	37,437

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
4	FULTON BEACH, WEST (K-7) RECLASS. AS GAS RES. 12-3-56.	ARANSAS	1-30-54	7925	43.3			72,662
4	GOC (3400)	JIM HOGG	10-28-79	3392	75.0	1,045	15,647	19,641
4	GAINES (6700 SAND)	SAN PATRICIO	6-16-53	6741	29.0			25,496
4	GAINES (7700)	SAN PATRICIO	6-01-70	7700	37.3	3,768	5,953	115,906
4	GALINDO (VICKSBURG)	JIM WELLS	7-11-55	4950	42.3			27,158
4	GALLAGHER	JIM WELLS	6-07-40	5200	39.4	6,474	1,710	622,510
4	GALLAGHER (5000)	JIM WELLS	4-15-79	5007	39.2	699	817	3,418
4	GANDY	NUECES	3-29-39	5440	38.6			745,751
4	GARCIA	STARR	3-07-42	3748	45.1	425,755	458,821	27,501,027
4	GARCIA (FROST -A-) DIVIDED FROM GARCIA, EFF. 9-1-63.	STARR	3-07-42	3748	45.1	472	1,595	1,002,264
4	GARCIA (FROST -A- IX)	STARR	11-23-66	3404	39.6			194
4	GARCIA (FROST -B-, SE.)	STARR	2-12-74	3530	47.5			7,819
4	GARCIA (GARCIA II)	STARR	2-01-72	3753	47.6			20,030
4	GARCIA (GARCIA III)	STARR	10-13-70	3874	44.3			3,778
4	GARCIA (GARCIA IV) DIVIDED FROM GARCIA, EFF. 9-1-63.	STARR	3-07-42	3748	45.1			664
4	GARCIA (GARCIA V)	STARR	11-08-64	3811	43.6			22,182
4	GARCIA (MILLER -A-) DIVIDED FROM GARCIA, EFF. 9-1-63.	STARR	3-07-42	3748	45.1	40,245	34,150	1,800,682
4	GARCIA (MILLER "A" II) TRANS. FROM GARCIA /MILLER-A- / FLD. 4-1-69	STARR	3-07-42	3748	45.1	24,417	5,341	205,974
4	GARCIA (MILLER -A- X) TRANS. FROM GARCIA /MILLER -A- / FLD. 10-1-65.	STARR	3-07-42	4001	45.1			293,548
4	GARCIA (MILLER -B- IX)	STARR	7-16-63	4042	46.0			169
4	GARCIA (MILLER -B- VII) TRANS. FROM GARCIA FLD. 9-1-63	STARR	3-07-42	4100	47.0	19,415	21,166	1,184,941
4	GARCIA (MILLER -B- X)	STARR	8-20-64	4220	44.4			53,101
4	GARCIA (MILLER -B- XII)	STARR	3-03-65	4184	45.4			6,285
4	GARCIA (MILLER -B- XII)	STARR	3-06-80	4141	44.5	5,976	214	214
4	GARCIA (MILLER -C-) DIVIDED FROM GARCIA, EFF. 9-1-63.	STARR	3-07-42	3748	45.1			116,737
4	GARCIA (MILLER -C- I)	STARR	5-31-64	4132	47.9	87,554	165,745	2,264,300
4	GARCIA (MILLER -F- III) DIVIDED FROM GARCIA, EFF. 9-1-63.	STARR	3-07-42	3748	45.1			63,447
4	GARCIA (MILLER -L-) DIVIDED FROM GARCIA, EFF. 9-1-63.	STARR	1-30-62	3884	46.0			5,343
4	GARCIA (SOLIS) DIVIDED FROM GARCIA, EFF. 9-1-63.	STARR	3-07-42	3748	45.1	32,324	7,102	571,668
4	GARCIA (SOLIS A-V-B)	STARR	12-01-74	3904	68.7	3,921	2,210	42,658
4	GARCIA (SOLIS XV)	STARR	11-09-64	3947	45.6	14,831	11,337	320,846
4	GARCIA (STRAY 3470)	STARR	5-13-77	3468	43.6	8,567	8,785	69,531
4	GARCIA (STRAY-3675)	STARR	9-23-67	3679	41.0	40,698	13,976	121,141
4	GARCIA (4200)	STARR	11-12-69	4204	40.0			1,268
4	GARCIA (4380)	STARR	8-07-64	4383	43.4			1,630
4	GARCIA (4600)	STARR	1-13-77	4619	46.0			3,008
4	GARCIA, SE. (GUZMAN)	STARR	6-09-66	4024	46.7			222
4	GARZA (YEGUA 2500)	JIM HOGG	11-12-64	2532	32.0			27,114
4	GATES RANCH (N-4)	DIMMIT M	3-17-68	5220	43.9			1,554
4	GATES RANCH (N-5)	WEBB M	3-08-68	5416	48.0			5,452
4	GERONIMO, SE. (9360)	SAN PATRICIO	5-13-77	9362	32.8			1,501
4	GERONIMO, SE (9540)	SAN PATRICIO	8-05-79	9550	30.8	790	3,360	7,303
4	GINNY (FRIO 8300)	SAN PATRICIO	4-05-58	8407	41.0			13,317
4	GINNY, E. (FLOERKE)	ARANSAS	7-17-73	8765	40.0	12	660	10,851
4	GINNY, E. (LUNDBERG)	ARANSAS M	7-11-65	8892	41.5	699	6,461	230,203
4	GINNY, E. (7450)	SAN PATRICIO M	6-04-66	7450	42.5	36,751	42,030	504,920
4	GINNY, E. (7650)	SAN PATRICIO M	4-03-65	7645	42.8			503,438
4	GLEN	ZAPATA M	4-26-40	2160	22.1	39	2,364	3,305,904
4	GLEN MARTIN (WILCOX 6000)	WEBB	4-05-61	6060	49.5			22,757
4	GOLD RIVER, NORTH (N-3-E)	WEBB	4-27-69	4311	43.3			140
4	GOLD RIVER, NORTH (QMHOS)	WEBB	3-27-80	4091	55.8	14,856	1,595	1,595
4	GONZALENA (5850 SAND)	BROOKS	3-25-55	5842	46.4			45,854
4	GONZALENA (6500 SAND)	BROOKS	3-25-55	6548	45.8			10,064
4	GOOD FRIDAY (HILDA SAND)	DUVAL	4-05-58	3562	47.9			286,403
4	GOOSE ISLAND (A-2)	ARANSAS	1-06-53	7348	45.7			20,720
4	GOOSE ISLAND (C SD, LD.)	ARANSAS	3-10-76	7104	42.5	290,282	135,925	291,369
4	GOOSE ISLAND (F SAND)	ARANSAS	12-14-52	7802	43.6			21,244
4	GORMAC	DUVAL	2-25-45	2470	24.0	23	3,515	952,657
4	GORMAC (FRIO 1300)	DUVAL	12-26-78	1318	22.0	12	858	1,825
4	GOSSETT (FRIO 7050)	SAN PATRICIO	5-01-64	7052	41.0			49,577
4	GOVT. WELLS, NORTH GOVT. WELLS, N. /1800/ FLD. INCORP. 9-1-67	DUVAL	8-22-28	1568	21.0	78,957	325,066	77,259,832
4	GOVT. WELLS N. (MIRANDO, N)	DUVAL	6-01-74	2394	21.0	95,770	8,777	62,570
4	GOVT. WELLS, N. (QUEEN CITY)	DUVAL	4-11-52	5432	44.9	6,555	17,961	3,533,080
4	GOVT. WELLS, N. (STRAY 1900)	DUVAL	2-17-71	1906	21.4			5,384
4	GOVT. WELLS, N. (YEGUA MIDDLE)	DUVAL	11-28-41	2937	36.2			271,497
4	GOVT. WELLS, N. (YEGUA 2800)	DUVAL	5-04-74	2864	28.0			14,012
4	GOVT. WELLS, N. (YEGUA 3250)	DUVAL	7-09-74	3234	35.6	3,805	195,810	345,074
4	GOVT. WELLS, N. (900 SAND)	DUVAL	9-14-48	918	20.0	48	3,557	292,437
4	GOVT. WELLS, N. (990 SAND)	DUVAL	9-19-73	2026	32.0	3,988	4,442	74,262
4	GOVT. WELLS, N. (1000 SAND)	DUVAL	10-11-50	1062	19.0	153	1,716	57,532
4	GOVT. WELLS, N. (1150)	DUVAL	11-24-78	1167	19.9	12	3,627	8,956
4	GOVT. WELLS, N. (1500 SD.)	DUVAL	1949	1508	21.0			4,462
4	GOVT. WELLS, N. (1550)	DUVAL	4-20-64	1547	20.0	2	100	28,672
4	GOVT. WELLS, N. (1740 SAND)	DUVAL	6-16-59	1751	35.1	12	3,143	116,356
4	GOVT. WELLS, N. (1800A,W)	DUVAL	7-01-73	1810	24.6	8,289	58,964	565,693
4	GOVT. WELLS, N (1800-B, W)	DUVAL	4-25-72	1725	24.7			52,460
4	GOVT. WELLS, N.(1800-E)	DUVAL	2-25-80	2026	20.5	8,744	2,366	2,366
4	GOVT. WELLS, N. (1800 SAND) CONSOLIDATED WITH GOVT. WELLS, NORTH FLD. 9-1-67	DUVAL	1-27-43	1818	27.9			689,646
4	GOVT. WELLS, N. (1800, W.)	DUVAL	2-14-71	1733	24.0	3,669	9,006	83,096
4	GOVT. WELLS, SOUTH	DUVAL	1-01-28	2200	21.6	5,718	251,830	16,618,404
4	GOVT. WELLS, S. (HOCKLEY 1900)	DUVAL	4-29-65	1919	19.1			30,462
4	GRABEN (ALICE)	JIM WELLS	11-25-61	5105	50.0			23,071
4	GREGG WOOD	STARR	2-04-49	1315	22.0			1,393
4	GREGG WOOD (1280 SAND)	STARR	2-17-58	1291	22.0			3,480
4	GREGG WOOD (1420 SAND)	STARR	1-03-58	1423	22.0	24	1,255	79,793
4	GREGG WOOD (1450 SAND)	STARR	9-06-57	1467	22.0			43,564

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)		
4	GREGG WOOD (1550 SAND)	STARR	2-17-58	1566	22.0		34	1,229	113,843
4	GREGG WOOD, S. (3910 E. SEG.) TRANS TO GREGG WOOD, S. /3950/FIELD 6-1-65.	STARR	2-26-65	3914	49.0				2,315
4	GREGG WOOD, S. (3950)	STARR	11-18-63	3937	46.0		1	8	358,722
4	GREGG WOOD, S. (5300)	STARR	4-04-66	5399	38.2				24,297
4	GREGG WOOD, S. (5350)	STARR	10-07-72	5450	48.0		27,112	240	4,544
4	GREGG WOOD, W. (4150)	STARR	8-19-67	4168	49.0				13,806
4	GREGG WOOD, W. (5530)	STARR	8-02-66	5564	39.0				289
4	GREGORY	SAN PATRICIO	1944	8496	44.0				13,779
4	GREGORY, EAST (FRID 8800)	SAN PATRICIO	8-04-67	8837	40.0				15,820
4	GREGORY, WEST (GREGORY)	SAN PATRICIO	11-03-78	8522	43.4		179	2,960	14,765
4	GROENEVELD (5500)	NUECES	6-27-69	5567	47.4				6,665
4	GRUY	DUVAL	5-19-50	2610	25.5		3,138	12,592	2,034,894
4	POQUITO CREEK TRANS. INTO GUAJILLO, W. (3700)	DUVAL	1-01-79	3674	34.0		202	266	2,410
4	GUEDIN (STARK 8000)	SAN PATRICIO	8-24-68	8007	41.1				1,156
4	GUERRA	STARR	2-01-33	2245	34.5				3,791,988
4	GUTIERREZ (ROSENBERG SAND)	WEBB	2-22-52	1667	25.0				1,611,240
4	GUTIERREZ (VELA SAND)	JIM HOGG	6-13-61	3208	40.0				2,302
4	GYP HILL	BROOKS	1946	4070	44.0		1,826	3,189	66,787
4	GYP HILL (FINLEY SAND)	BROOKS	11-25-55	7425	41.4				203,307
4	GYP HILL (GARDNER SAND)	BROOKS	11-25-55	7362	42.4				103,996
4	GYP HILL, SE. (FRIO 7500)	BROOKS	1-21-66	7494	43.8				15,915
4	HAGIST RANCH (ARGO)	DUVAL	M 10-11-53	1818	22.1		25,538	52,688	1,362,250
4	HAGIST RANCH (ARGO, NE.)	DUVAL	10-24-73	1902	24.0		10,037	441	10,142
4	HAGIST RANCH (PURPLE SAND)	DUVAL	M 3-22-55	1826	19.8		12	616	196,269
4	HAGIST RANCH (QUEEN CITY SAND)	DUVAL	M 6-24-53	5194	44.0		7,628	42,577	4,397,009
4	HAGIST RANCH (WILCOX G)	MCMULLEN	M 2-20-52	7730	32.4				1,904,655
4	HAGIST RANCH, N. (YEGUA 2800)	DUVAL	5-06-70	2812	40.0		12	5,431	129,014
4	HALDEMAN	JIM WELLS	4-26-41	5021	40.5				99,374
4	HALDEMAN, SOUTH	JIM WELLS	1947	4195	44.0				56,616
4	DIVIDED INTO ZONES 1-1-48.								
4	HALDEMAN, SOUTH (ZONE 10)	JIM WELLS	4-12-52	4210	35.6				29,255
4	HALDEMAN, SOUTH (ZONE 13)	JIM WELLS	9-11-56	4210	43.9				496
4	HALDEMAN, SOUTH (ZONE 14-A)	JIM WELLS	7-16-47	4195	43.9				657,459
4	HALDEMAN, SOUTH (ZONE 15)	JIM WELLS	2-17-47	4495	47.8				537
4	HALDEMAN, SOUTH (ZONE 16)	JIM WELLS	7-21-48	4446	48.2				15,041
4	HALDEMAN, SOUTH (ZONE 17)	JIM WELLS	7-21-58	4494	40.4				95,597
4	HALDEMAN, SOUTH (ZONE 20)	JIM WELLS	6-03-47	5135	45.7				119,330
4	HALDEMAN, SOUTH (ZONE 20-A)	JIM WELLS	7-28-61	5043	42.6				1,620
4	HALDEMAN, SOUTH (ZONE 21-D)	JIM WELLS	10-28-48	5460	49.9				83,254
4	HALDEMAN, SOUTH (ZONE 22-A)	JIM WELLS	4-24-47	5563	40.0				116,681
4	HALF MOON REEF (5620)	ARANSAS	3-12-64	5624	55.0				145,411
4	HALF MOON REEF (5650)	ARANSAS	6-19-60	5823	50.9				532,945
4	HAM (MIRANDO)	DUVAL	12-04-58	2660	21.1				4,076
4	HARBISON (LOMA NOVIA 3440)	JIM HOGG	10-22-64	3442	38.0		10	550	20,889
4	HARDWICKE (4100 SAND)	STARR	11-30-50	4092	45.9				97,151
4	HARDWICKE, N. (SULLIVAN, LO)	STARR	3-14-72	3706	42.5				27,724
4	HARDWICKE, S. (4200)	STARR	2-02-76	4212	40.9				1,209
4	HARGILL (11000 SAND)	HIDALGO	11-25-54	11241	42.5		22	2,226	98,279
4	HARRY (MIRANDO)	WEBB	M 7-09-56	707	24.0		450	9,926	114,616
4	HARRY J. MOSSER (4150)	STARR	3-11-63	4146	39.8				18,800
4	HARVEY	SAN PATRICIO	10-26-50	8104	42.5		3,926	1,615	921,029
4	EFF. 4-1-51, HARVEY ZONE 10-E 11D & 13B CONS. INTO HARVEY FLD.								
4	HARVEY (STARK)	SAN PATRICIO	9-24-76	9372	42.5		38,245	3,112	15,669
4	HARVEY (10-E)	SAN PATRICIO	1951	8104	43.0				1,547
4	TRANS. TO HARVEY FLD. 4-1-51.								
4	HARVEY (11-D)	SAN PATRICIO	1950	8204	44.0				11,402
4	TRANS. TO HARVEY FLD. 4-1-51.								
4	HARVEY (12-B NE SEG)	SAN PATRICIO	6-28-65	8519	41.0				11,178
4	HARVEY (13-B)	SAN PATRICIO	1951	8630	42.0				2,542
4	TRANS. TO HARVEY FLD. 4-1-51.								
4	HARVEY, EAST (L-5)	SAN PATRICIO	4-15-73	8734	43.2				1,400
4	HARVEY, N. (12-D)	SAN PATRICIO	1-02-68	8639	43.5				7,886
4	HARVEY, WEST (MCKAMEY SD.)	SAN PATRICIO	11-28-58	9380	32.0				23,330
4	HEADQUARTERS (FRIO 0-3)	ARANSAS	4-01-78	10097	46.1		19,279	1,390	11,275
4	HEADQUARTERS (8500)	ARANSAS	6-19-67	8512	41.4				2,450
4	HEBBRONVILLE, N. (MIRANDO)	JIM HOGG	3-14-58	3651	26.0				7,495
4	HEBBRONVILLE, S. (4235 SD.)	JIM HOGG	8-16-53	4235	46.8				4,418
4	HEBBRONVILLE, SE. (PETTUS)	JIM HOGG	9-05-61	5138	44.6				130,763
4	HEBBRONVILLE, SE. (YEGUA)	JIM HOGG	8-24-75	6141	48.6				12,809
4	HEEP (GRULLO)	KLEBERG	2-01-77	8418	36.5		12	1,830	12,504
4	HELLEN	JIM HOGG	7-20-50	8064	38.5		24	744	174,027
4	HENNE-WINCH-FERRIS	JIM HOGG	M 1924	1950	21.0				3,215,987
4	HENSHAW	JIM WELLS	5-12-79	3778	33.0		190	505	2,084
4	HENSHAW (5100 SAND)	JIM HOGG	10-03-40	5140	31.1				285,541
4	HERBST	DUVAL	6-10-44	2801	23.0				67,990
4	HERBST, NORTH (LOMA NOVIA)	DUVAL	8-01-57	2802	28.0		12	4,639	463,022
4	HERBST, WEST (LOMA NOVIA)	DUVAL	6-15-59	2828	23.2			41	28,564
4	HERBST, WEST (MIRANDO)	DUVAL	6-26-69	2966	22.0				5,966
4	HERLINDA VELA (QUEEN CITY)	ZAPATA	11-19-58	2880	23.2				2,976
4	HERSCHAP (LOMA NOVIA)	STARR	2-09-59	1434	21.7				3,239
4	HET (HET SAND 2ND)	SAN PATRICIO	6-16-55	2678	23.3				12,730
4	HET (3100 FRIO)	SAN PATRICIO	4-26-70	3058	23.8		9	768	18,137
4	HET (3114 SAND)	SAN PATRICIO	10-04-55	3114	25.0		12	1,808	66,790
4	HIBERNIA (CHAPMAN SAND)	SAN PATRICIO	5-12-57	5500	36.5		154	172	116,351
4	HIBERNIA (THOMASON SD.)	SAN PATRICIO	1-28-59	5356	38.9		2,642	3,564	67,867
4	HIBERNIA (4400 FRIO)	SAN PATRICIO	10-07-59	4463	28.0				952
4	HIBERNIA (4600)	SAN PATRICIO	3-03-60	4618	32.1				8,527
4	HIBERNIA (4900)	SAN PATRICIO	3-24-59	4904	37.9				2,913
4	HIBERNIA (5050 FRIO)	SAN PATRICIO	7-06-56	4900	40.5				3,623
4	HIBERNIA (5400 FRIO)	SAN PATRICIO	9-19-59	5455	36.4				18,425
4	HIBERNIA (5600 SAND)	SAN PATRICIO	9-19-57	5607	39.8		1,162	1,268	47,234
4	HIBERNIA (5700 FRIO)	SAN PATRICIO	10-03-62	5696	40.0				582
4	HINDE (D-2 FRIO)	STARR	5-23-66	4651	49.1				3,440
4	HINDE (FRIO 16)	STARR	5-03-65	5135	47.2		3,003	3,334	395,277
4	HINDE (FRIO 18)	STARR	4-08-65	5228	46.0		2,644	2,848	158,698
4	HINDE (FKSGB. NO. 1)	STARR	4-11-65	5420	43.2		2,652	6,671	578,788

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
4	HINDE (VKSBG. NO. 1, LO.)	STARR	5-07-65	5432	47.0			95,952
4	HINDE (VKSBG. NO. 1, LO. FB A)	STARR	4-20-65	5421	46.0	872	5,425	168,607
4	HINDE (5700)	STARR	9-03-78	5661	47.0		3	285
4	HINDE, EAST (FRIO 5400)	STARR	3-10-71	5416	46.0	5,725	86	29,221
4	HINOJOSA (F-53)	KLEBERG	8-08-80	5536	50.7	7,399	1,298	1,298
4	HINOJOSA (G-12)	KLEBERG	8-19-78	6145	45.0	8,779	1,520	12,082
4	HINOJOSA, N. (E-96)	KLEBERG	3-23-79	4991	47.7	86,991	33,010	62,537
4	HINOJOSA, N. (E-97)	KLEBERG	8-03-79	5025	49.0	28,067	1,522	5,197
4	HINOJOSA, N. (F-15)	KLEBERG	2-14-80	5184	48.0	42,994	35,227	35,227
4	HINOJOSA, N. (F-25)	KLEBERG	7-24-79	5257	50.0	57,752	5,539	9,036
4	HINOJOSA, N. (F-30)	KLEBERG	8-24-78	5298	42.6	512	4,056	23,244
4	HINOJOSA, N. (G-04)	KLEBERG	4-20-79	6000	51.6	386,960	172,606	240,125
4	HINOJOSA, N. (G-08)	KLEBERG	11-10-78	6021	47.2	164,767	67,416	169,900
4	HOBBY (F-30)	JIM WELLS	1-05-81	5314	56.4	1,923	170	170
OIL PRODUCED PRIOR TO ASSIGNMENT OF ALLOWABLE								
4	HODGES (STILLWELL SAND, UP)	SAN PATRICIO	9-11-52	4914	32.0			623,466
4	HODGES (3200 SAND)	SAN PATRICIO	5-05-56	3227	22.4			108,516
4	HODGES, N. (3100)	SAN PATRICIO	4-06-69	3096	24.0			11,235
4	HOFFMAN	DUVAL	2-02-35	2858	25.5	3,235	188,387	47,930,863
4	HOFFMAN (MIRANDO)	DUVAL	1-15-57	2947	22.4	1,379	62,005	1,155,428
4	HOFFMAN (2540 ARGO)	DUVAL	5-20-69	2544	30.0			1,204
4	HOFFMAN (2730 LOMA NOVIA)	DUVAL	4-25-69	2733	32.0	126,347	230,322	7,701,710
4	HOFFMAN, EAST	DUVAL	3-20-50	2038	20.0	48	11,863	1,329,660
4	HOGG RIDGE (3400)	JIM HOGG	4-09-58	3404	37.0			466
4	HOLBEIN	JIM HOGG	M 9-30-50	2795	24.5	4,275	23,450	526,765
4	HOLBEIN (PETTUS)	JIM HOGG	10-27-78	2789	22.2			433
4	HOLLAND	STARR	5-27-46	2959	24.0	12	923	273,548
4	HOLLAND-HEBBRONVILLE	JIM HOGG	1939	3226	33.0			1,351
4	HOLLOW TREE	JIM WELLS	12-11-49	3354	24.3	294	29,450	1,289,290
4	HOLLOW TREE (DAVIS SAND)	JIM WELLS	11-13-50	3510	28.3			199,830
4	HOLLOW TREE, SOUTH (3400)	JIM WELLS	2-10-78	3429	26.5	8,724	16,238	59,442
4	HOT WELLS (PETTUS 5300)	JIM HOGG	2-13-72	5337	44.0	2,317	3,745	65,780
4	HOT WELLS (PETTUS 5300, S)	JIM HOGG	8-12-72	5336	43.2	967	1,335	34,565
4	HOUGHTON (MIRANDO SAND)	JIM HOGG	4-29-54	2962	22.0			0
4	HOWELL (3660 SAND)	SAN PATRICIO	2-06-58	3667	37.8			23,628
4	HOWELL (5200 SAND)	JIM WELLS	4-13-52	5310	45.0			747,331
4	HUGHES	WEBB	8-09-46	1870	21.0			805,711
4	INDIAN POINT (E- 1)	NUECES	9-05-70	8208	40.0			8,109
4	INDIAN POINT (E- 8)	NUECES	3-29-66	8636	37.4			10,177
4	INDIAN POINT (E-10)	NUECES	6-05-65	8809	37.6			42,720
4	INDIAN POINT (F- 1, 2)	NUECES	6-24-65	8885	37.0			91,299
4	INDIAN POINT (F- 4)	NUECES	2-11-65	9024	39.3			183,277
4	INDIAN POINT (F- 5)	NUECES	9-23-63	9071	37.7			13,690
4	INDIAN POINT (F-8 LOWER)	NUECES	2-01-75	9500	48.5			98
4	INDIAN POINT (F-10)	NUECES	1-30-68	9654	53.5			3,925
4	INDIAN POINT (8500)	NUECES	6-16-57	8496	41.1			14,865
4	INDIAN POINT (9100 SAND)	NUECES	7-08-57	9077	34.2			16,101
4	INDIAN POINT (9550 SAND)	NUECES	6-04-57	9564	25.0			58,415
4	INLAND (2200 FRIO)	STARR	11-09-68	2206	25.0	12	609	15,125
4	IRA	STARR	8-28-45	3923	45.0			17,037
4	JABONCILLOS CREEK (FRIO)	DUVAL	5-29-55	3100	26.0	151	19,106	1,479,363
4	JABONCILLOS CREEK (NEW YEAR)	DUVAL	1-12-57	3067	20.8			50,374
4	JANAL (2400 SAND)	STARR	2-28-58	2438	34.0			3,858
4	JARON (4300)	JIM HOGG	8-16-78	4304	48.5	7,276	22,692	59,121
4	JASPER-WEBB (YEGUA 3500)	WEBB	11-01-74	3576	45.0	217,966	144,355	1,151,443
4	JAVELINA	HIDALGO	12-04-47	5410	42.5			2,168
4	JAVELINA (ROYAL)	HIDALGO	8-05-58	5507	46.3	5,494	2,422	385,381
4	JAY SIMMONS	STARR	7-04-47	6110	41.3	125,604	37,092	5,768,050
4	JAY SIMMONS (F-2)	STARR	7-17-63	6317	41.9			30,748
4	JAY SIMMONS (5734 FRIO)	STARR	1-12-64	5743	43.4	3,930	294	30,426
4	JAY SIMMONS (5970)	STARR	9-01-67	5967	41.0			485
TRANS. FROM JAY SIMMONS FLD. 9-1-67								
4	JAY SIMMONS (6360)	STARR	11-28-68	6368	41.6			11,120
4	JAY SIMMONS (6900)	STARR	2-13-62	6918	41.3			56,082
4	JAY SIMMONS (7200 VICKSBURG)	STARR	7-19-64	7198	37.8			7,329
4	JAY SIMMONS, SOUTH (HINOJOSA)	STARR	8-18-52	6132	45.8	1,021	2,538	309,534
4	JAY SIMMONS, S. (HINOJOSA 3 SD.)	STARR	7-27-59	6196	46.1			24,057
4	JAY SIMMONS, S. (5900 SD)	STARR	11-26-51	6918	45.0			15,245
4	JENNINGS	ZAPATA	3-09-14	1150	20.9	12	13,300	6,591,237
4	JENNINGS, E. (QUEEN CITY NO.9)	ZAPATA	5-25-66	5230	34.8			3,537
4	JENNINGS, WEST (CROCKETT)	ZAPATA	10-23-63	3500	37.8	8,241	22,177	904,956
4	JENNINGS, WEST (FALCON, LOWER)	ZAPATA	5-02-74	2504	28.1	1,293	985	9,054
4	JENNINGS, W. (QUEEN CITY NO 2)	ZAPATA	10-04-64	4178	37.4	127,394	27,848	1,014,607
4	JENNINGS, W. (QUEEN CITY NO 3)	ZAPATA	7-27-66	4198	37.4	4,021	844	66,472
TRANS. FROM JENNINGS, W. /NO. 2 QUEEN CITY/ EFF. 2-10-67								
4	JENNINGS, W. (QUEEN CITY NO. 10)	ZAPATA	5-24-70	4644	29.6	1,838	968	9,703
4	JENNINGS, W. (SPARTA)	ZAPATA	11-13-71	3623	39.6	55,454	14,835	556,484
4	JENNINGS, WEST (2100)	ZAPATA	6-09-80	2161	24.1	2,562	393	393
4	JENNINGS, W. (3000 SAND)	ZAPATA	12-13-51	3040	39.6	24	11,980	5,381,124
4	JENNINGS, W. (3000 SAND SEG E)	ZAPATA	1952	3054	40.0			130,574
4	JOE MOSS	ZAPATA	11-14-47	757	27.0			42,258
4	JOE MOSS (500 SAND)	ZAPATA	5-01-52	500	20.0	24	1,605	539,418
TRANSFERRED FROM JOE MOSS 5-1-52.								
4	JOHNS (HOCKLEY)	DUVAL	8-25-56	3954	26.4	14,553	16,592	3,445,145
4	JOHNS (HOCKLEY, UPPER)	DUVAL	12-16-56	3573	29.0	5,389	8,615	954,790
4	JONES (ROSENBERG)	JIM HOGG	11-01-79	5762	46.7	2,995	428	1,361
4	JONES (YEGUA C-4)	JIM HOGG	11-14-65	5462	44.0			11,968
4	JONES (YEGUA P-1)	JIM HOGG	8-21-78	5223	45.6	824	2,288	5,922
4	JONES (YEGUA P-3)	JIM HOGG	1-01-67	5396	44.7			24,044
4	JONES (5600)	JIM HOGG	3-05-60	5636	43.6			2,800
4	JONES (5730)	JIM HOGG	4-08-78	5734	44.9			6,864
4	JONES (6000)	JIM HOGG	5-11-65	6061	37.0			107,084
4	JONES, E. (HOCKLEY SAND)	STARR	M 2-19-51	4598	46.9	1,523	3,394	2,804,473
4	JONES, N. (HOCKLEY J-3 SAND)	JIM HOGG	6-25-51	4931	43.7			29,263
4	JONES, NE. (HOCKLEY SD.)	JIM HOGG	1951	4786	40.0			2,958
4	JONES, SE. (HOCKLEY SD.)	STARR	M 9-18-52	4834	49.7			879
4	JUDD CITY (FRIO 6000)	STARR	10-06-70	5978	43.8	1,727	765	29,007
4	JUDD CITY (FRIO 6090)	STARR	11-19-70	6090	46.4	12	268	34,254

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)
4	JUDD CITY (FRIO 6500)	STARR	4-07-75	6492	47.6	2,073	1,008	7,234
4	JUDD CITY (PIRTLE 5960 SD.)	STARR	6-14-69	5969	44.8	51,206	15,685	619,562
4	JUDD CITY, S. (FRIO 5100)	STARR	9-02-70	5112	49.0			66,444
4	JULIAN (20-E)	KENEDY	3-26-68	8062	44.8			1,048,845
4	JULIAN (20-F)	KENEDY	6-04-68	8098	72.9			162,437
4	JUPITER (FRIO 6200)	NUECES	12-19-57	6196	50.0			10,472
4	JURICA	NUECES	1950	4732	37.0			1,237
4	KELLY RANCH (FRIO 6266)	NUECES	10-05-58	6269	36.0	23	3,731	712,719
4	KELLY RANCH, WEST (TALBERT)	NUECES	1-26-63	6287	37.1			341
4	KELSEY	JIM HOGG	M 9-06-38	4730	34.7			12,725,256
4	KELSEY (K-1)	JIM HOGG	M 9-06-38	4802	34.7			330,186
4	KELSEY (K-1, 2 AND 3)	JIM HOGG	M 9-06-38	4802	34.7			1,421,945
4	KELSEY (K-2, 3 & 4)	BROOKS	M 10-01-67	4714	47.0			205,759
4	KELSEY (K-5)	BROOKS	M 10-01-67	4636	34.7			8,140
4	KELSEY (M-1-M)	BROOKS	M 9-06-38	4730	34.7			68,727
4	KELSEY (M-1-U)	JIM HOGG	M 9-06-38	4730	34.7			11,891
4	KELSEY (M-1-U, N)	BROOKS	M 5-19-79	5219	42.5	4,630	18,231	34,786
4	KELSEY (M-2)	JIM HOGG	M 9-06-38	4730	47.3	50,685	30,334	7,463,777
4	KELSEY (STRAY 2000)	JIM HOGG	M 11-04-66	2000	46.6			2,745
4	KELSEY, DEEP (FRIO 7250, S)	BROOKS	M 11-14-69	7250	44.3			90,926
4	KELSEY, DEEP (ZONE 15)	JIM HOGG	M 4-18-45	5171	51.8			226,703
4	KELSEY, DEEP (ZONE 15-C, C)	BROOKS	M 5-05-67	5098	47.7			83,306
4	KELSEY, DEEP (ZONE 15-H, C)	JIM HOGG	M 1-27-67	5226	48.5			4,152
4	KELSEY, DEEP (ZONE 15-K)	BROOKS	M 8-18-67	5239	46.0	1,915	2,461	140,140
4	KELSEY, DEEP (ZONE 16)	BROOKS	M 1-29-51	5310	41.0			656,131
4	KELSEY, DEEP (ZONE 16-A, W)	BROOKS	M 9-01-67	5254	41.0			182,729
4	KELSEY, DEEP (ZONE 16-C)	BROOKS	M 9-01-67	5292	41.0			33,234
4	KELSEY, DEEP (ZONE 16-E)	BROOKS	M 1-29-51	5328	41.0			33,458
4	KELSEY, DEEP (ZONE 16-E, NC)	BROOKS	M 3-13-67	5365	40.0			13,111
4	KELSEY, DEEP (ZONE 16-E, W)	JIM HOGG	M 4-01-78	5427	42.3	888	703	7,650
4	KELSEY, DEEP (ZONE 17)	JIM HOGG	M 6-15-45	5510	44.7			723,581
4	KELSEY, DEEP (ZONE 17-A, N)	BROOKS	M 6-15-45	5510	44.7			107,096
4	KELSEY, DEEP (ZONE 17-A, NW)	BROOKS	M 2-25-66	5579	42.6	1,913	10,053	338,097
4	KELSEY, DEEP (ZONE 17-B)	BROOKS	M 6-15-45	5510	44.7	998	20	3,083,542
4	KELSEY, DEEP (ZONE 17-B, N)	BROOKS	M 6-15-45	5424	45.0	8,251	2,731	1,827,985
4	KELSEY, DEEP (ZONE 17-B, NE)	BROOKS	M 7-04-67	5475	40.9			87,103
4	KELSEY, DEEP (ZONE 17-B, NW)	BROOKS	M 4-16-73	5602	42.5			3,793
4	KELSEY, DEEP (ZONE 18)	BROOKS	M 7-07-45	5702	38.6	98,501	20,131	4,023,588
4	KELSEY, DEEP (ZONE 18-A & B, C)	JIM HOGG	M 7-07-45	5489	38.6	21,230	2,507	2,590,431
4	KELSEY, DEEP (ZONE 18-B & C, N)	BROOKS	M 7-10-46	5900	41.3	8,210	3,318	1,739,495
4	KELSEY, DEEP (ZONE 18-B & C, N)	BROOKS	M 7-07-45	5742	39.0	23,199	6,581	2,703,658
4	KELSEY, DEEP (ZONE 18-C)	JIM HOGG	M 7-07-45	5700	39.0			950,225
4	KELSEY, DEEP (ZONE 18-C, W)	JIM HOGG	M 10-11-64	5726	37.7			3,011
4	KELSEY, DEEP (ZONE 18-E)	BROOKS	M 7-07-45	5702	40.1	999	4,294	5,235,406
4	KELSEY, DEEP (ZONE 18-E, W)	JIM HOGG	M 7-29-79	5974	38.3	5,362	7,168	13,607
4	KELSEY, DEEP (ZONE 18-H)	BROOKS	M 10-01-60	5839	41.8			171,201
4	KELSEY, DEEP (ZONE 19)	BROOKS	M 9-03-45	6007	41.3	5,487	1,852	3,041,743
4	KELSEY, DEEP (ZONE 19-A)	BROOKS	M 10-13-46	5943	41.0	14,699	7,060	3,449,805
4	KELSEY, DEEP (ZONE 19-A, C)	BROOKS	M 10-13-46	6000	41.0	219,861	7,456	5,772,405
4	KELSEY, DEEP (ZONE 19-A, E)	BROOKS	M 7-19-76	6045	41.0			2,999
4	KELSEY, DEEP (ZONE 19-A, N)	BROOKS	M 9-26-72	5857	41.5			26,259
4	KELSEY, DEEP (ZONE 19-A, NE)	BROOKS	M 1-01-80	6100	41.6	40,460	37,125	37,125
4	KELSEY, DEEP (ZONE 19-A, SEG. 9)	JIM HOGG	M 1-04-80	6044	38.4	1,091	1,558	1,558
4	KELSEY, DEEP (ZONE 19-H)	JIM HOGG	M 9-03-45	5925	41.3			665,066
4	KELSEY, DEEP (ZONE 19-H, N)	BROOKS	M 9-03-45	6007	41.3			65,790
4	KELSEY, DEEP (ZONE 19-H, W)	JIM HOGG	M 9-12-64	5753	42.6			15,775
4	KELSEY, DEEP (ZONE 19-K)	JIM HOGG	M 9-03-45	6079	41.3	15,979	17,323	3,605,804
4	KELSEY, DEEP (ZONE 19-K, C)	BROOKS	M 12-07-48	5936	41.3			202,723
4	KELSEY, DEEP (ZONE 19-K, E)	BROOKS	M 10-15-60	5784	42.8			83,559
4	KELSEY, DEEP (ZONE 19-K, EC)	BROOKS	M 7-05-68	6053	40.4			48,541
4	KELSEY, DEEP (ZONE 19-K, UPPER)	BROOKS	M 4-04-67	5829	42.4			11,603
4	KELSEY, DEEP (ZONE 20-A)	BROOKS	M 2-28-45	6114	40.1			1,412,352
4	KELSEY, DEEP (ZONE 20-A, C)	BROOKS	M 4-13-63	5800	42.2	4,532	699	142,541
4	KELSEY, DEEP (ZONE 20-A, E)	BROOKS	M 1-06-69	6024	40.6			11,304
4	KELSEY, DEEP (ZONE 20-A, N)	BROOKS	M 2-28-45	6114	43.0	30,945	15,155	2,182,850
4	KELSEY, DEEP (ZONE 20-A, NC)	BROOKS	M 7-18-67	5791	39.8			68,384
4	KELSEY, DEEP (ZONE 20-A, NW)	BROOKS	M 4-26-74	5805	43.7			36
4	KELSEY, DEEP (ZONE 20-A, SW III)	JIM HOGG	M 6-08-78	5938	45.8			26,408
4	KELSEY, DEEP (ZONE 20-B)	JIM HOGG	M 2-28-45	6114	40.1			5,918,653

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RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
4	TRAN. TO KELSEY, ZO. 20-F&H NE, FLD., H/C, J/NE, J/C, J/U 7-1-69 9. KELSEY, DEEP (ZONE 20-C) TRANSFERRED TO ZONE 20-B.	JIM HOGG	M 1945	6128	42.0			2,049
4	KELSEY, DEEP (ZONE 20-C, E.)	BROOKS	8-16-75	6231	41.8	14,017	35,858	279,086
4	KELSEY, DEEP (ZONE 20-E)	JIM HOGG	M 1947	6357	43.0			6,594
4	KELSEY, DEEP (ZONE 20-F)	BROOKS	9-05-72	5864	46.0			3,427
4	KELSEY, DEEP (ZONE 20-F C)	BROOKS	2-25-49	6084	40.5			60,238
4	TRANS. FROM KELSEY /DEEP, ZONE 20-B/ 7-1-69 KELSEY, DEEP (ZONE 20-F & H, N)	BROOKS	M 2-28-45	6114	40.1	34,127	20,393	2,568,031
4	DIVIDED FROM KELSEY /DEEP, ZONE 20-B/, EFF. 5-1-63. KELSEY, DEEP (ZONE 20-F & H, NE)	BROOKS	M 2-28-45	6114	41.5	91,515	34,947	1,280,750
4	TRANS FROM KELSEY /DEEP, ZONE 20-B/ 7-1-69 KELSEY, DEEP (ZONE 20-H, C)	BROOKS	9-13-54	6024	41.8			81,745
4	TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69 KELSEY, DEEP (ZONE 20-H, W)	JIM HOGG	M 12-23-68	5924	43.3			12,009
4	KELSEY, DEEP (ZONE 20-J)	JIM HOGG	M 4-14-56	6114	46.8			2,820
4	KELSEY, DEEP (ZONE 20-J, C)	BROOKS	4-03-53	6032	40.8			298,758
4	TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69 KELSEY, DEEP (ZONE 20-J, L)	JIM HOGG	8-05-79	6526	36.7	1,392	2,584	5,246
4	KELSEY, DEEP (ZONE 20-J, N)	BROOKS	M 2-28-45	6114	40.1	3,860	4,446	1,563,171
4	DIVIDED FROM KELSEY /DEEP, ZONE 20-B/, EFF. 5-1-63. KELSEY, DEEP (ZONE 20-J, NE)	BROOKS	3-04-46	6120	41.4			7,569
4	TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69 KELSEY, DEEP (ZONE 20-J, W)	JIM HOGG	1-15-56	5908	39.5			23,908
4	TRANS FROM KELSEY /DEEP ZONE 20-B/ 7-1-69 KELSEY, DEEP (ZONE 20-K)	BROOKS	10-09-73	7000	41.5			18,455
4	KELSEY, DEEP (ZONE 21)	BROOKS	M 12-20-44	6395	45.3	2,273	9,322	2,321,250
4	KELSEY, DEEP (ZONE 21, NE)	BROOKS	10-17-73	6555	38.7			24,789
4	KELSEY, DEEP (ZONE 21, NE)	BROOKS	7-20-74	6579	40.5			70,549
4	KELSEY, DEEP (ZONE 21-A)	BROOKS	M 12-20-44	5943	41.0			1,693,138
4	TRANSFERRED FROM KELSEY DEEP ZONES, EFF. 9-1-55. KELSEY, DEEP (ZONE 21-A C)	BROOKS	12-22-75	6028	42.5			10,021
4	KELSEY, DEEP (ZONE 21-A N)	BROOKS	M 12-20-44	5943	41.0			120,773
4	DIVIDED FROM KELSEY /DEEP, ZONE 21-A/, EFF. 5-1-63. KELSEY, DEEP (ZONE 21-B)	JIM HOGG	M 7-03-67	6569	42.0	9,595	1,782	40,856
4	KELSEY, DEEP (ZONE 21-C, C)	BROOKS	M 12-20-44	6130	41.0	40,710	7,805	677,575
4	TRANS FROM KELSEY /DEEP ZONE 21-A/ 3-1-69 KELSEY, DEEP (ZONE 21-E, C)	BROOKS	M 2-02-67	6048	44.0			78,051
4	KELSEY, DEEP (ZONE 21-E, N)	BROOKS	M 12-20-44	6395	45.3			469,594
4	DIVIDED FROM KELSEY /DEEP, ZONE 21/, EFF. 5-1-63. KELSEY, DEEP (ZONE 21-F)	JIM HOGG	M 10-23-66	6087	44.1			20,323
4	KELSEY, DEEP (ZONE 21-F, C)	BROOKS	M 2-02-67	6084	43.6			12,817
4	KELSEY, DEEP (ZONE 21-F) SEG VII	BROOKS	4-06-77	6145	43.6			44,469
4	KELSEY, DEEP (ZONE 21-G)	BROOKS	M 4-10-67	6135	42.5			133,309
4	KELSEY, DEEP (ZONE 21-I, NW)	BROOKS	M 9-07-67	6016	38.1			68,930
4	KELSEY, DEEP (ZONE 21-M, C)	BROOKS	M 1-01-67	6139	40.6			78,244
4	KELSEY, DEEP (ZONE 21-O, NE)	JIM HOGG	M 9-01-67	6552	45.0			24,258
4	TRANS FROM KELSEY /DEEP, ZONE 21/ 9-1-67 KELSEY, DEEP (ZONE 21-R)	JIM HOGG	M 8-05-62	6646	34.6			4,396
4	KELSEY, DEEP (ZONE 21-R, C)	BROOKS	M 12-20-44	6242	45.0			355,737
4	TRANS. FROM KELSEY /DEEP, ZONE 21/ FLD. 9-1-66. KELSEY, DEEP (ZONE 21-R, N)	BROOKS	11-15-72	6346	43.1			276
4	KELSEY, DEEP (ZONE 21-V)	BROOKS	M 6-10-61	6244	45.8			112,919
4	KELSEY, DEEP (ZONE 21-V, SEG 4)	BROOKS	M 7-18-67	6315	36.9	2,314	6,067	245,614
4	KELSEY, DEEP (ZONE 21-V, V)	JIM HOGG	M 5-31-68	6326	36.9			2,479
4	KELSEY, DEEP (ZONE 21-X)	JIM HOGG	M 10-23-62	6415	41.3			43,534
4	KELSEY, DEEP (ZONE 22)	BROOKS	M 8-10-45	6485	34.8	10,988	5,379	853,818
4	KELSEY, DEEP (ZONE 22-A)	STARR	M 8-10-45	6237	34.8	43,242	12,758	1,865,886
4	DIV. FROM KELSEY D. 222, KELSEY S. & KELSEY S. 6250, EFF. 1-1-62. KELSEY, DEEP (ZONE 22-A, N)	BROOKS	M 12-14-66	6328	34.5			689,339
4	KELSEY, DEEP (ZONE 22-A, SW-III)	JIM HOGG	6-07-78	6624	42.4			6,790
4	KELSEY, DEEP (ZONE 22-A, W)	JIM HOGG	M 3-20-68	6334	42.3			6,015
4	KELSEY, DEEP (ZONE 22-B)	JIM HOGG	M 10-17-66	6544	45.1			1,325
4	KELSEY, DEEP (ZONE 22-B3, NORTH)	BROOKS	M 9-20-68	7049	36.4			23,217
4	KELSEY, DEEP (ZONE 22-C)	JIM HOGG	M 1950	6308	37.0			26,009
4	KELSEY, DEEP (ZONE 22-H, C)	BROOKS	7-27-76	6571	43.1	3,116	5,756	50,360
4	KELSEY, DEEP (ZONE 23)	JIM HOGG	M 4-10-53	6508	42.7			386,352
4	KELSEY, DEEP (ZONE 23, N)	BROOKS	M 1-23-68	6648	36.4			85,959
4	KELSEY, DEEP (ZONE 23, S)	STARR	M 6-01-61	6440	42.0	10,969	1,791	697,853
4	TRANS. FROM KELSEY D. ZO. 23, KELSEY S. & KELSEY S. (6400) 6-1-61 KELSEY, DEEP (ZONE 23, W)	JIM HOGG	M 7-04-56	6440	42.2			6,474
4	KELSEY, DEEP (ZONE 26-A)	JIM HOGG	M 8-16-54	7223	41.0			2,777
4	KELSEY, DEEP (5200)	BROOKS	9-02-74	5201	38.3			2,901
4	KELSEY, DEEP (6980)	JIM HOGG	7-10-79	6976	46.2	42	496	3,460
4	KELSEY, SOUTH SEPARATED FROM KELSEY FLD. 2-1-48. FLD. SUBDIVIDED INTO 20 SEPARATE FIELDS 7-1-69 KELSEY, SOUTH (CLARK, UP.)	STARR	8-04-46	5709	34.7	18,821	2,893	48,025
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KELSEY, SOUTH (GUERRA B)	STARR	4-12-80	6565	41.7	13,942	1,998	1,998
4	KELSEY, SOUTH (PENA -A-)	STARR	2-16-52	5867	34.7			0
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KELSEY, SOUTH (PENA -B-)	STARR	4-23-79	5790	42.2	108,419	36,210	66,882
4	KELSEY, SOUTH (ZONE 15-K)	STARR	5-29-55	5180	46.6			132,632
4	TRANS FROM KELSEY, SOUTH FLD. 7-1-69 KELSEY, SOUTH (ZONE 16-A)	STARR	4-06-65	5295	45.6			329,883
4	KELSEY, SOUTH (ZONE 16-A, S)	STARR	9-01-67	5260	46.0	28,585	6,200	170,217
4	TRANS FROM KELSEY, SOUTH /16-A/ FLD 9-1-67 KELSEY, SOUTH (ZONE 16-A, SW)	JIM HOGG	9-01-67	5281	35.0			3
4	TRANS FROM KELSEY, SOUTH FLD. 9-1-67 KELSEY, SOUTH (ZONE 16-C)	STARR	4-07-67	5280	47.0			100,184
4	KELSEY, SOUTH (ZONE 16-E)	STARR	7-26-52	5318	45.0			139,248
4	TRANS FROM KELSEY SOUTH FLD. 7-1-69 KELSEY, SOUTH (ZONE 17-A)	STARR	11-08-48	5395	46.6			0
4	TRANS FROM KELSEY SOUTH FLD. 7-1-69 KELSEY, SOUTH (ZONE 18-B)	STARR	12-17-63	5696	43.8			0
4	TRANS FROM KELSEY SOUTH FLD. 7-1-69 KELSEY, SOUTH (ZONE 19-B, S)	STARR	9-06-38	5980	41.7	155,585	43,769	8,264,849
4	TRANS. FROM KELSEY, SOUTH, EFF. 11-1-61.							

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
4	KELSEY, SOUTH (ZONE 19-H)	STARR	12-02-46	5954	40.0			0
	TRANS FROM KELSEY SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 19-H, E)	STARR	5-21-79	6028	40.5			2,374
4	KELSEY, SOUTH (ZONE 19-K)	STARR	6-05-54	6054	37.1			0
	TRANS FROM KELSEY SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 19-K, W)	STARR	8-27-79	5794	40.6			1,116
4	KELSEY, SOUTH (ZONE 20-A, S)	JIM HOGG	M 9-06-38	5980	47.0			1,279,191
	TRANS. FROM KELSEY, SOUTH, 7-1-64.							
4	KELSEY, SOUTH (ZONE 20-A, SE)	STARR	12-16-47	6072	41.2			37,479
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 20-A, SSE)	STARR	2-14-47	6062	40.0			0
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 20-A, SW)	STARR	11-03-60	5867	40.0	382	641	27,457
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 20-F)	STARR	1-23-67	5893	40.0			1,879
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 20-H)	STARR	12-29-47	5929	41.6			180,932
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 20-J)	STARR	5-01-49	6070	43.1	11,285	1,321	44,847
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 21-A)	STARR	6-03-53	6287	41.2			0
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 21-A, E)	STARR	4-06-55	6313	35.6			21,807
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (21-B, SE)	STARR	9-28-75	6255	46.8			6,192
4	KELSEY, SOUTH (ZONE 21-R)	STARR	2-04-49	6232	39.1			9,748
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (21-R, NE)	STARR	7-13-76	6255	43.5	1,000	6,248	30,978
4	KELSEY, SOUTH (ZONE 21-V, W)	STARR	9-22-75	6172	40.6	20,218	10,712	71,861
4	KELSEY, SOUTH (ZONE 21-W)	STARR	5-15-61	5252	44.3	8,952	8,527	62,028
4	KELSEY, SOUTH (ZONE 21-O)	STARR	1-20-55	6229	40.4			0
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 22-B, S)	JIM HOGG	M 9-01-67	6234	46.0			100,732
	TRANS FROM KELSEY, SOUTH FLD. 9-1-67							
4	KELSEY, SOUTH (ZONE 22-F)	STARR	4-29-61	6408	42.1			6,327
4	KELSEY, SOUTH (ZONE 22-F, W)	STARR	4-07-67	6305	43.2			22,515
4	KELSEY, SOUTH (ZONE 22-G)	STARR	3-08-80	6659	42.5	22,204	5,147	5,147
4	KELSEY, SOUTH (ZONE 22-O)	STARR	11-01-65	6474	44.7			10,003
4	KELSEY, SOUTH (ZONE 23-A)	STARR	10-16-54	6480	41.2			9,675
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (ZONE 24-C)	STARR	1-03-72	6928	42.8			22,059
4	KELSEY, SOUTH (ZONE 26-A)	JIM HOGG	9-01-67	5472	35.0			32,780
	TRANS FROM KELSEY, SOUTH FLD. 9-1-67							
4	KELSEY, S. (ZONE 26-A, S.)	STARR	9-29-64	7255	42.7			20,931
4	KELSEY, S. (ZONE 26-A, SE.)	STARR	4-01-75	7252	42.4			11,183
4	KELSEY, S. (ZONE 26-B, SE.)	STARR	7-13-78	7301	42.2	26,881	1,407	9,460
4	KELSEY, SOUTH (5730)	STARR	5-10-80	5738	44.8	44,649	34,305	34,309
4	KELSEY, SOUTH (5800)	STARR	10-04-58	5815	40.0	15,734	6,376	97,970
	TRANS FROM KELSEY, SOUTH FLD. 7-1-69							
4	KELSEY, SOUTH (5900)	STARR	4-09-73	5859	41.3			201
4	KELSEY, SOUTH (6150)	STARR	9-13-70	6154	36.0			5,364
4	KELSEY, SOUTH (6250 SAND)	JIM HOGG	9-06-38	6389	43.0			209,677
	TRANS. TO KELSEY /DEEP, ZONE 22-A//, EFF. 1-1-62.							
4	KELSEY, SOUTH (6390)	STARR	5-03-80	6390	43.5	869	743	743
4	KELSEY, SOUTH (6400 SAND)	STARR	5-20-53	6389	43.0			165,422
	TRANS. TO KELSEY /DEEP, ZONE 23 /S//, EFF. 6-1-61.							
4	KELSEY, SOUTH (6950)	STARR	4-26-55	6950	43.2			4,197
4	KELSEY, SOUTH (7800)	STARR	10-11-56	7924	36.1	10,834	181	279,891
4	KELSEY, SOUTH (7900 SAND)	STARR	4-22-56	7921	35.6			161,845
4	KENNARD	STARR	3-01-47	3870	45.6	1,725	391	334,754
4	KENNARD (VICKSBURG SAND)	STARR	5-09-53	5900	47.4			53,224
4	KENNARD (3800 -1- SAND)	STARR	9-19-53	3868	41.0			9,625
4	KENNARD (4120)	STARR	3-13-69	4124	47.0	11	2,462	54,452
4	KENNARD (4800 SAND)	STARR	9-18-54	3868	45.2			7,337
4	KIBBE (3300)	DUVAL	9-15-80	3330	35.3	600	1,995	1,995
4	KILLAM	WEBB	4-13-57	2030	22.0	24	2,402	1,981,781
4	KILLAM, NORTH	WEBB	12-23-48	2045	22.0			183,616
4	KING RANCH, W. (MIOCENE 5700)	WILLACY	12-06-70	5720	42.6	2,987	5,533	197,596
4	KING RANCH, W. (MIOCENE 5900)	WILLACY	6-11-74	5894	35.0			7,873
4	KING RANCH, W. (MIOCENE 6000)	WILLACY	6-11-74	5992	36.0	7	2,308	41,402
4	KINGSVILLE	KLEBERG	1-01-13	2940	20.0	3,730	321	1,103,631
4	KINGSVILLE (KING SAND)	KLEBERG	7-18-62	6011	41.0			13,582
4	KINGSVILLE (KINGSVILLE)	KLEBERG	3-21-62	2415	21.0	12	2,643	118,072
4	KINGSVILLE (KIVLIN SAND)	KLEBERG	12-31-60	2782	20.6			41,204
4	KINGSVILLE (KDY SAND)	KLEBERG	1-18-61	3909	29.0			27,717
4	KINGSVILLE (OAKVILLE)	KLEBERG	1-15-63	2286	19.6	1,255	1,239	80,980
4	KINGSVILLE (1200)	KLEBERG	2-14-68	1213	32.0			31,052
4	KINGSVILLE (1400)	KLEBERG	7-10-62	1442	26.0	12	6,640	145,271
4	KINGSVILLE (2500)	KLEBERG	11-25-63	2533	19.0	2,454	4,694	68,909
4	KINGSVILLE (2500 -A-)	KLEBERG	6-10-65	2496	21.5			17,166
4	KINGSVILLE (2700)	KLEBERG	3-17-73	2706	21.0			11,631
4	KINGSVILLE (2850)	KLEBERG	4-05-62	2810	24.0			8,197
4	KINGSVILLE (2900 G)	KLEBERG	7-20-67	2916	21.4	24	9,141	136,530
4	KINGSVILLE (2900 SEG A)	KLEBERG	11-12-61	2900	21.0	24	4,301	270,999
4	KINGSVILLE (2900 SEG A LOWER)	KLEBERG	11-16-61	2902	21.0	12	803	48,696
	TRANS FROM KINGSVILLE, SEG. A/2900/ FLD. 8-1-62							
4	KINGSVILLE (2900 SEG B)	KLEBERG	3-01-63	2948	20.8			16,662
4	KINGSVILLE (2910)	KLEBERG	7-03-64	2914	22.0	12	3,638	138,906
4	KINGSVILLE (3000 SEG B)	KLEBERG	3-29-63	3004	26.0			1,252
4	KINGSVILLE (5030)	KLEBERG	3-12-68	5033	42.6			8,616
4	KINGSVILLE (5250)	KLEBERG	9-25-62	5250	42.0			9,783
4	KINGSVILLE (6100 SAND)	KLEBERG	11-30-58	6168	38.0	1,544	772	2,289
4	KINGSVILLE (6350)	KLEBERG	7-11-62	6335	40.8			10,026
4	KINGSVILLE, E. (2100 SD)	KLEBERG	9-10-52	2114	21.0			17,223
4	KINGSVILLE, E. (2900 SAND)	KLEBERG	2-13-54	2992	25.0			2,561
4	KINGSVILLE, EAST (3000)	KLEBERG	10-14-52	3266	25.0			9,605
4	KNOLLE (HENRY SAND)	NUECES	M 4-06-57	5004	28.0			34,098
4	KNOLLE (KOEHLER SAND)	NUECES	M 2-01-26	5176	26.5			5,405

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RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
4	KNOLLE (VICKSBURG SAND)	NUECES	M 12-18-56	5122	27.4			184,675
4	KNOLLE (4280)	NUECES	12-15-80	4287	35.0			0
4	KNOLLE (4900)	NUECES	7-14-70	4908	30.0			1,096
4	KNOLLE (5100 FRIO)	NUECES	M 11-27-56	5093	30.5			45,290
4	KNOLLE, NORTH (KOEHLER SAND)	NUECES	5-07-57	5320	28.9			281,787
4	KNOLLE, SE. (FRIO 5100)	NUECES	6-13-66	5016	31.4			78,887
4	KOHLER	DUVAL	1-01-26	1750	21.0	12	7,517	1,293,410
4	KOHLER (HOCKLEY SAND)	DUVAL	12-13-53	2189	21.6			8,638
4	KOHLER (MIRANDO)	DUVAL	2-01-69	2635	21.5			4,132
4	KOHLER, DEEP	DUVAL	11-19-36	2646	21.6			128,981
4	KOHLER, DEEP (COLE 1835)	DUVAL	7-03-66	1834	21.6			14,435
4	KOHLER, DEEP (COLE 1910)	DUVAL	1-20-67	1913	21.6			130
4	KOHLER, NE (MIRANDO #2)	DUVAL	9-01-80	2633	18.7	1	1,401	31,336
4	KOHLER, NE. (Y-11)	DUVAL	6-11-77	3703	36.2	10,885	6,340	37,734
4	KOOPMAN	JIM WELLS	1942	4112	45.0			1,189
4	KOOPMAN, W. (YEGUA 6900)	DUVAL	4-20-75	6918	34.8			778,976
4	KREIS	DUVAL	10-23-40	3249	29.2	1,135	5,258	23,388
4	KREIS, NORTH (1850 SAND)	DUVAL	1-01-55	1842	23.0			8,594
4	KUYPERS (5900)	NUECES	3-31-69	5899	38.0	4	390	999
4	LA BRISA (BROCK 3010)	STARR	3-11-66	3016	36.0			657,250
4	LA COPITA	STARR	10-13-48	6950	40.8			59,064
4	LA COPITA (FRIO -Q-)	STARR	1-11-65	4638	51.7			2,377
4	LA COPITA (4900)	STARR	12-08-80	4907	46.2	763	2,377	11,424
4	LA COPITA (6400)	STARR	9-07-63	6432	45.4	8,715	221	60,839
4	LA COPITA, E. (FRIO 5300)	STARR	7-15-71	5278	43.0	39,551	996	297,782
4	LA GLORIA	BROOKS	M 1939	6560	25.0			4,838,806
DIVIDED INTO ZONES 1-1-46.								
4	LA GLORIA (ARGUELLEZ ZONE)	BROOKS	M 1945	6432	42.0			1,708,578
4	LA GLORIA (ATLEE -A- ZONE)	BROOKS	M 6-17-47	6985	43.1	3,956	2,597	559,529
4	LA GLORIA (ATLEE -B- ZONE)	BROOKS	M 11-10-46	6961	43.4			225,460
4	LA GLORIA (ATLEE -C- ZONE)	BROOKS	M 9-26-48	7123	43.3			497
4	LA GLORIA (ATLEE -D- ZONE)	BROOKS	M 9-07-63	7283	39.3			219,626
4	LA GLORIA (ATLEE -F- ZONE)	BROOKS	M 4-01-55	7277	44.5			6,166
FORMERLY LA GLORIA /STRACHN/ ZONE.								
4	LA GLORIA (ATLEE -G- ZONE)	BROOKS	M 1950	7540	45.0			16,113
4	LA GLORIA (BARRERA FRIO ZONE)	BROOKS	M 1948	7562	40.0			205,798
4	LA GLORIA (BARRERA VKSBG.)	BROOKS	M 1948	7765	38.0			5,063
4	LA GLORIA (BAUMAN ZONE)	BROOKS	M 1947	6180	43.0			850,879
4	LA GLORIA (CHURCH ZONE)	BROOKS	M 4-13-45	7142	39.4			3,604,464
4	LA GLORIA (CORCORAN ZONE)	BROOKS	M 1946	6266	44.0			553,166
4	LA GLORIA (EL CONTESTO ZONE)	BROOKS	M 1947	7300	40.0			1,685,394
4	LA GLORIA (FALFURRIAS ZONE)	BROOKS	M 1947	6350	45.0			4,937
4	LA GLORIA (FRANK, BLK. -A-)	BROOKS	M 11-02-64	7927	36.3			1,585,153
4	LA GLORIA (HAMMOND ZONE)	BROOKS	M 1947	6880	42.0			306,683
4	LA GLORIA (HORNSBY -C-)	JIM WELLS	M 9-15-48	7765	37.6			11,814
FORMERLY LA GLORIA /BARRERA VKSBG. ZONE/ FLD.								
4	LA GLORIA (HORNSBY 7550)	BROOKS	M 2-28-56	7550	42.6			8,305
4	LA GLORIA (JIM WELLS, UPPER Z.)	BROOKS	M 1949	6314	43.0			163,921
TRANS. FROM LA GLORIA FIELD.								
4	LA GLORIA (KELLY ZONE)	BROOKS	M 9-18-47	6270	41.8			2,750
4	LA GLORIA (LA GLORIA)	BROOKS	M 1941	6670	40.0			3,152,922
4	LA GLORIA (LOMA BLANCA)	BROOKS	M 8-22-46	6443	43.1			2,465
4	LA GLORIA (PROCTOR ZONE)	BROOKS	M 1947	7483	42.0			4,399,375
4	LA GLORIA (SCOTT)	JIM WELLS	M 11-22-45	6095	41.0	7,869	941	371,479
4	LA GLORIA (STANLEY ZONE)	BROOKS	M 1947	7270	40.0			487,293
TRANS. FROM LA GLORIA FIELD.								
4	LA GLORIA (STRACHN ZONE)	BROOKS	M 1948	7277	45.0			51,881
TRANS. FROM LA GLORIA FIELD.								
4	LA GLORIA (7050)	JIM WELLS	5-18-80	7065	41.0	153,873	51,881	77,485
4	LA GLORIA, E. (HAMMOND)	BROOKS	M 3-26-47	7300	40.0			0
FORMERLY LA GLORIA /EL CONTESTO ZONE/ FLD.								
4	LA GLORIA, N. (ARGUELLEZ ZONE)	BROOKS	4-18-45	6400	42.1			4,473
TRANS. FROM LA GLORIA /ARGUELLEZ ZONE/, 4-1-55.								
4	LA GLORIA, N. (ATLEE -E- ZONE)	BROOKS	4-01-55	7270	40.2			5,553
FORMERLY LA GLORIA /STANLEY ZONE/.								
4	LA GLORIA, N. (CORCORAN ZONE)	BROOKS	2-20-46	6266	44.0			78,165
FORMERLY LA GLORIA /CORCORAN ZONE/.								
4	LA GLORIA, N. (FALFURRIAS ZONE)	BROOKS	4-10-47	6350	44.7			15,937
FORMERLY LA GLORIA /FALFURRIAS ZONE/.								
4	LA GLORIA, N. (7200)	JIM WELLS	3-24-66	7220	38.0			2,594,946
4	LA GLORIA, S. (ARGUELLEZ ZONE)	BROOKS	4-18-45	6400	42.1			79,129
FORMERLY LA GLORIA /ARGUELLEZ ZONE/.								
4	LA GLORIA, S. (ATLEE -E- ZONE)	BROOKS	4-01-55	7270	40.2			275,213
FORMERLY LA GLORIA /STANLEY ZONE/.								
4	LA GLORIA, S. (CORCORAN Z.)	BROOKS	2-20-56	6266	44.4	275,213	7,077	1,764,119
FORMERLY LA GLORIA /CORCORAN ZONE/.								
4	LA GLORIA, S. (FALFURRIAS ZONE)	BROOKS	4-10-57	6350	44.7			594,242
TRANS. FROM LA GLORIA FIELD.								
4	LA GLORIA, S. (HAMMOND ZONE)	BROOKS	6-20-47	6880	41.6			373,376
FORMERLY LA GLORIA /HAMMOND ZONE/.								
4	LA HUERTA (RAMON, UPPER)	DUVAL	10-22-57	3121	22.0	24	664	269,119
4	LA HUERTA, NW. (GOOD FRIDAY)	DUVAL	10-26-62	3860	46.0			3,065
4	LA HUERTA, NW. (NEW YEARS)	DUVAL	2-16-62	3060	21.7	12	2,874	80,941
DIV. FROM LA HUERTA, WEST /NEW YEARS/, EFF. 10-1-62.								
4	LA HUERTA, NW. (RAMON)	DUVAL	5-29-62	3064	22.0	89	21,192	676,874
DIV. FROM LA HUERTA, WEST /RAMON/, EFF. 10-1-62.								
4	LA HUERTA, WEST (NEW YEARS)	DUVAL	2-16-62	3060	21.7			3,451
4	LA HUERTA, WEST (RAMON)	DUVAL	1-13-62	3083	22.0			42,856
4	LA JUANA (PETTUS SAND)	DUVAL	11-23-54	4715	48.6			39,569
4	LA REFORMA	HIDALGO	M 10-23-41	6200	41.0			1,943,572
4	LA REFORMA (C-2)	HIDALGO	8-04-72	6108	45.8			9,679
4	LA REFORMA (D-1)	HIDALGO	7-31-70	6363	47.7	15,443	8,920	96,468
4	LA REFORMA (H, UPPER)	STARR	12-01-76	6109	45.6	10,731	2,535	25,663
4	LA REFORMA (I-4)	STARR	M 4-21-69	6753	44.0			7,564
4	LA REFORMA (K-1)	STARR	M 10-04-60	7323	40.5			11,441
4	LA REFORMA (6500)	STARR	1-29-73	6488	45.3			35,623
4	LA REFORMA, NORTH (5700 SD.)	STARR	6-27-59	5673	49.8			67,318
4	LA REFORMA, NORTHEAST	STARR	4-06-54	6870	45.3			595

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						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	
4	LA REFORMA, NE. (6600)	STARR	11-29-66	6588	40.0			1,353
4	LA REFORMA, SW. (5840)	STARR	6-16-77	5848	45.3	74,280	29,750	275,282
4	LA REFORMA, SW (5850)	STARR	10-11-79	5845	47.5	162	1,111	2,325
4	LA SAL VIEJA	WILLACY	8-25-49	8330	39.4	25,220	20,148	1,747,523
4	LA SARA (NO. 8 SAND)	WILLACY	9-17-63	3423	26.0			56,128
4	LA SARA (NO. 10 SAND)	WILLACY	9-09-60	3847	31.0			1,454
4	LA SARA (NO. 22 SD.)	WILLACY	7-28-63	5310	41.0	308	15,415	259,817
4	LA SARA (NO. 30 SAND)	WILLACY	6-20-54	6027	42.7			694,158
4	LA SARA (NO. 32 SD.)	WILLACY	11-12-54	6160	42.5			1,864
4	LA SARA (NO. 33 SAND)	WILLACY	11-06-63	6198	41.7			42,484
4	LA SARA (NO. 36 SAND)	WILLACY	9-08-60	6290	42.2			11,129
4	LA SARA (NO. 38 SAND)	WILLACY	8-08-54	6410	40.5			16,073
4	LA SARA (NO. 40 SAND)	WILLACY	9-09-54	6532	42.0			72,358
4	LA SARA (NO. 41 SAND)	WILLACY	2-12-63	6660	42.0			1,664
4	LA SARA (3500 SAND)	WILLACY	12-14-59	3487	29.4			7,589
4	LA SARA (4650 SAND)	WILLACY	2-07-60	4652	36.0			628
4	LA SARA, E. (7500)	WILLACY	1-08-71	7490	43.0			986
4	LA SARA, N. (NO. 30 SD.)	WILLACY	8-17-68	6092	39.6			12,579
4	LA SARA, N. (NO. 31 SD.)	WILLACY	11-26-66	6150	42.3			36,798
4	LA SARA, N. (NO. 31-A SD.)	WILLACY	6-17-67	6139	42.0			36,795
4	LA SARA, N. (NO. 32 SD.)	WILLACY	6-11-66	6176	42.0		9,698	614,977
4	LA SARA N.E. (16070)	WILLACY	3-21-75	6076	48.4	385	387	39,915
4	LA SARA, NW. (3000)	WILLACY	4-15-63	3015	32.0	12	973	345,079
4	LA UNION (BROCK SAND)	STARR	4-11-56	2270	23.0	1,236	2,384	422,489
4	LA UNION (ROSS SAND)	STARR	4-22-56	2162	23.0	12	3,703	348,979
4	LA VELLA (A SAND)	SAN PATRICIO	2-18-57	6142	42.5			709
4	LA VELLA (B SAND)	SAN PATRICIO	2-18-57	6180	41.0			2,471
4	LABBE	DUVAL	M 2-22-37	2908	20.5	24	4,408	1,540,307
4	LABBE (COLE SAND)	DUVAL	M 12-06-53	1938	20.5	14,179	13,893	695,708
4	LABBE (GOVT. WELLS)	MCMULLEN	M 6-10-55	2707	23.0	12	2,822	232,496
4	LABBE (LOMA NOVIA 1)	DUVAL	8-10-74	2712	36.0			456
4	LABBE (2600)	DUVAL	2-01-77	2655	21.0			2,296
4	LACAL (FRIO D-3)	WILLACY	11-15-65	8022	47.7			66,352
4	LACY	CAMERON	M 1-03-47	7983	34.0			89,702
4	LACY (G)	CAMERON	M 9-01-56	7145	42.6	12	4,935	187,008
4	LACY (J-2)	HIDALGO	M 1-29-80	7078	42.0	3,134	3,389	3,577
4	LAGARTO PASTURE (HOCKLEY 2ND)	JIM WELLS	6-22-62	4805	47.0			14,202
4	LAGARTO PASTURE (HOCKLEY 4650)	JIM WELLS	11-20-70	4650	45.6			24,006
4	LAGARTO PASTURE (5400)	JIM WELLS	5-25-78	5338	46.6	100,313	6,126	20,112
4	LAMAR	ARANSAS	6-24-48	7286	38.0			266,623
4	LAMAR (B-2 SAND SEG 5)	ARANSAS	11-18-54	7050	46.0			10,561
4	LAMAR (D-1 SAND)	ARANSAS	7-17-52	7242	40.2	12	2,412	263,218
4	LAMAR (D-1 SOUTH)	ARANSAS	7-17-52	7242	40.2			61,352
	TRANS. FROM LAMAR /-D-1- SAND/, 9-1-53.							
4	LAMAR (D-2 SAND)	ARANSAS	7-09-52	7290	38.4			135,372
4	LAMAR (E-1 SAND)	ARANSAS	6-26-75	7400	43.0			12,216
4	LAMAR (E-3 SAND)	ARANSAS	2-06-73	7473	68.0	12	1,914	67,334
4	LANGHAM-WOOD (HOCKLEY, MIDDLE)	STARR	8-23-56	3364	47.4			3,675
4	LAREDO, S. (QUEEN CITY)	WEBB	11-02-76	1100	45.6			195
4	LAS ANIMAS	JIM HOGG	12-23-37	1823	18.5			305,557
	COMBINED INTO LAS ANIMAS-LEFEVRE FLD. 9-1-56.							
4	LAS ANIMAS, S. (COLE)	JIM HOGG	1-09-65	1753	19.0			418
	TRANS. TO LAS-ANIMAS-LEFEVRE FLD. EFF. 5-1-65							
4	LAS ANIMAS-LEFEVRE	JIM HOGG	12-23-37	1793	18.5	230	41,239	3,141,796
	COMBINED 9-1-1956.							
4	LAS CUEVITAS (OHERN)	JIM HOGG	2-03-80	3000	40.0	5,092	11,094	11,094
4	LAS MUJERES	JIM HOGG	1944	5102	43.0			5,220
4	LAS VIVORITAS (PETTUS 4800)	JIM HOGG	10-14-57	4807	46.5	9	416	30,747
4	LAUREL	WEBB	1932	2250	49.0			628,339
4	LAUREL (ROSENBERG)	WEBB	10-25-52	2209	49.0			23,601
4	LAUREL (ROSENBERG, UPPER)	WEBB	1-14-61	2512	37.8			22,645
4	LAUREL (2050 SAND)	WEBB	9-26-61	2036	40.4			6,786
4	LAUREL, WEST (2280)	WEBB	12-30-79	2288	51.4	1,622	2,096	2,096
4	LAURELES (LEHMAN SAND)	NUECES	3-22-70	11274	49.2			2,220
4	LEARY-WOOD (1650 SAND)	STARR	2-08-51	1654	26.0	5	300	17,713
4	LEFEVRE	JIM HOGG	3-24-45	1751	18.0			126,758
	COMBINED INTO LAS ANIMAS-LEFEVRE FLD. 9-1-56.							
4	LEYENDECKER (4900 SAND)	WEBB	10-03-59	4914	39.8	12	693	48,423
4	LITTLE ROSE (PUNDT SAND)	JIM WELLS	1-20-52	5080	41.8			321,883
4	LITTLE ROSE, N. (PUNDT)	JIM WELLS	2-01-64	5049	41.8	65	2,650	45,964
4	LITTLE ROSE, SOUTH (BIERSTADT)	JIM WELLS	3-06-61	5070	34.2	11	1,038	101,446
4	LITTLE ROSE, S. (PUNDT)	JIM WELLS	8-31-61	5010	41.0			16,704
4	LITTLE ROSE, S. (3655)	JIM WELLS	8-04-64	3659	25.0			338
4	LITTLE ROSE, S. (4300)	JIM WELLS	12-17-67	4332	27.0			322
4	LOBO (E-72)	KLEBERG	3-09-63	4721	50.3			61,571
4	LOBO (E-85)	KLEBERG	9-26-77	4858	47.8			13,800
4	LOBO, SE. (F-65)	KLEBERG	2-16-76	5882	48.2	939	1,864	44,017
4	LOBO, SE. (F-70)	KLEBERG	10-20-77	5773	53.2	44,407	6,920	54,695
4	LOBO, SE. (F-79)	KLEBERG	12-19-71	5801	63.4	478	1,415	133,889
4	LOCKHART	STARR	3-29-43	3620	46.6	15,320	6,846	1,282,084
4	LOCKHART (COCKFIELD 1)	STARR	8-13-79	3562	44.6	14,996	7,511	7,651
4	LOCKHART (COCKFIELD 4)	STARR	1-29-70	4024	50.9			9,646
4	LOCKHART (COCKFIELD 4, FB A)	STARR	2-15-70	3880	41.0			404
4	LOCKHART (COCKFIELD 7)	STARR	1-28-70	4053	41.0	12	1,891	13,784
4	LOCKHART (P-1, SOUTH)	STARR	9-16-69	3503	38.3			14,380
4	LOCKHART (YEGUA F)	STARR	11-08-68	4406	43.6	34,557	3,513	149,244
4	LOCKHART (YEGUA F,E)	STARR	8-07-80	4549	44.6	1,056	835	835
4	LOCKHART (YEGUA F SEG 2)	STARR	8-01-71	4360	47.8	16,604	7,306	188,803
4	LOCKHART (YEGUA F SEG 3)	STARR	8-02-79	4421	44.5	76,491	44,404	65,777
4	LOCKHART (YEGUA 4050)	STARR	1-15-69	4060	45.9			8,245
4	LOCKHART (YEGUA 4050 SEG A)	STARR	2-24-69	4120	48.2			3,419
4	LOCKHART (4400)	STARR	9-25-67	4399	46.0	8,051	5,231	420,364
4	LOCKHART, SE. (YEGUA SD.)	STARR	7-16-49	4026	45.5			56,845
4	LOCKHART, SE (YEGUA 4400,N)	STARR	3-20-73	4390	46.1	7,298	4,054	37,047
4	LOMA BLANCA (FRIO 7474)	BROOKS	5-19-63	7480	40.6			426,583
4	LOMA BLANCA (FRIO 7552)	BROOKS	6-26-63	7559	40.2			16,044
4	LOMA BLANCA (FRIO 7750)	BROOKS	3-14-63	7747	42.0			34,715
4	LOMA BLANCA (FRIO 7820)	BROOKS	3-19-63	7820	43.2			112,196

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
4	LOMA BLANCA (7330)	BROOKS	1-13-72	7335	44.0			4,541
4	LOMA BLANCO, E. (7200)	BROOKS	6-30-80	7208	48.0			1,012
4	LOMA NOVIA	DUVAL	1-01-34	2750	23.9	4,261	122,254	47,689,181
4	LOMA NOVIA (GOVT. WELLS, UPPER) MERGED WITH GOVT WELLS, SOUTH FLD. 9-1-69	DUVAL	12-01-57	2506	24.8			69,697
4	LOMA NOVIA (2ND SAND)	DUVAL	5-09-58	2561	24.0	1,231	25,718	1,906,198
4	LOMA NOVIA (3RD SAND)	DUVAL	3-26-59	2595	25.3	661	10,299	1,489,007
4	LOMA NOVIA, E. (1ST SAND)	DUVAL	3-27-69	2742	32.4	40	9,835	92,977
4	LOMA NOVIA, SOUTH (1ST SAND)	DUVAL	2-25-62	2529	28.9			83,584
4	LOMA NOVIA, WEST (FIRST SAND)	DUVAL	9-16-59	2517	28.4	2,098	10,349	425,592
4	LOMA VISTA	DUVAL	1-01-36	2900	24.0			17,604
4	LONDON	NUECES	1-01-37	4703	24.4			281,801
4	LONDON (FRID 7050 SAND)	NUECES	6-04-52	7036	37.6			79,013
4	LONDON (MASSIVE CATAHOULA SAND)	NUECES	12-11-51	4547	27.3	10,058	18,217	2,146,441
4	LONDON (4840 SAND)	NUECES	8-21-52	4840	25.9			37,224
4	LONDON, DEEP (6500)	NUECES	5-05-67	6547	26.0			1,405
4	LONDON, SE. (CATAHOULA SAND)	NUECES	5-04-54	4556	30.0	734	9,496	1,255,731
4	LONDON, SW. (4900)	NUECES	6-24-66	4916	37.9			73,380
4	LONDON, WEST (MASSIVE CATAHOULA)	NUECES	2-28-56	4551	31.8	10,508	17,604	671,631
4	LONDON GIN	NUECES	7-31-49	4496	32.2	2,143	69,220	14,095,407
4	LONDON GIN (BURKE SAND)	NUECES	10-12-55	4510	31.9	2,444	3,439	581,592
4	LONDON GIN (MASS. CATAHOULA)	NUECES	11-04-54	4540	28.6	3,102	21,024	620,994
4	LONDON GIN (4400)	NUECES	8-17-73	4400	23.0	15,302	25,550	454,111
4	LONDON GIN (4700)	NUECES	7-16-70	4717	23.9	429	5,193	186,052
4	LONDON GIN (4800)	NUECES	6-21-70	4847	41.2			7,386
4	LONDON GIN, N. (4730 SAND)	NUECES	8-14-55	4732	32.0			38,233
4	LONG REEF (8800 SAND)	ARANSAS	2-24-59	8815	42.0			468
4	LONGHORN	DUVAL	12-08-38	4100	45.7			4,239,621
4	LONGHORN (MIAMATHA)	DUVAL	5-09-79	5558	41.0	50,214	7,050	15,507
4	LONGHORN (HOCKLEY)	DUVAL	6-15-80	4089	38.0	1,088	102	102
4	LONGHORN (PETTUS)	DUVAL	5-04-80	5430	41.7	11,022	14,115	14,115
4	LONGHORN, EAST	DUVAL	2-09-45	5839	45.2	1,796	2,522	2,034,918
4	LONGHORN, SOUTH	DUVAL	2-24-58	5780	45.6			378,775
4	LONGHORN, SOUTH (HOCKLEY)	DUVAL	5-03-77	4276	48.0	14,564	5,789	31,101
4	LONGHORN, SOUTH (4200)	DUVAL	12-18-77	4187	48.0	288	8	1,026
4	LONGHORN, W. (TEEDLIE, UP.)	DUVAL	5-02-55	4548	39.8			1,211
4	LOPENO (QUEEN CITY OIL)	ZAPATA	4-28-64	2380	29.0	43,783	4,584	84,581
4	LOPEZ	WEBB	6-24-35	2250	20.7	55	160,938	30,397,180
4	LOPEZ, NORTH (LOPEZ)	DUVAL	3-03-51	2064	20.0	38	21,209	2,066,221
4	LOS CUATES RANCH (COLE 4360)	JIM HOGG	12-11-80	4372	52.0	1,903	2,260	2,260
4	LOS INDIOS	HIDALGO	8-23-47	7114	41.2			268,506
4	LOS INDIOS, SW. (FRID 5300)	HIDALGO	7-11-66	5430	47.0	1,725	3,450	107,562
4	LOS INDIOS, W. (BF-13)	HIDALGO	2-05-66	6941	42.4			663
4	LOS INDIOS, W. (BF-22)	HIDALGO	7-15-77	6969	39.6			8,298
4	LOS INDIOS, W. (MF-34)	HIDALGO	6-02-78	5064	37.5	21,963	947	7,958
4	LOS INDIOS, W. (MF-38)	HIDALGO	1-14-74	5551	36.8			436
4	LOS INDIOS, W. (MF-92)	HIDALGO	9-10-66	5475	33.4			8,148
4	LOS INDIOS, W. (Q SAND N.)	HIDALGO	7-13-77	7200	39.3			7,229
4	LOS INDIOS, W. (UF 120)	HIDALGO	2-15-76	4598	34.8			947,340
4	LOS OLMOS	STARR	3-08-25	700	20.0	12	7,456	223,540
4	LOS TORRITOS (MARINOFF SAND)	HIDALGO	5-09-51	5848	49.4	1,476	2,964	165,849
4	LOS TORRITOS, N. (SLAVIK 6540)	HIDALGO	8-15-66	6547	32.5	12	4,433	86,452
4	LOS TORRITOS, NORTH (5360)	HIDALGO	10-27-78	5396	57.0	24	29,487	4,727
4	LOS TORRITOS, NORTH (6550 SAND)	HIDALGO	4-06-57	6547	32.5			2,588,531
4	LOU ELLA	JIM WELLS	1-17-50	5012	39.0			4,593
4	LOU ELLA (VICKSBURG 5045)	JIM WELLS	7-16-63	5060	42.0			6,018
4	LOU ELLA (5025)	SAN PATRICIO	6-29-75	5023	41.0	5	150	84,836
4	LOVIA	DUVAL	4-24-48	2667	21.3	12	568	19,820,841
4	LUBY	NUECES	6-24-37	4300	45.7			64,965
4	LUBY (C 2)	NUECES	6-24-37	5089	45.7			83,930
4	LUBY (D)	NUECES	6-24-37	5164	45.7	1,725	753	1,124,505
4	LUBY (E SAND) TRANS FROM LUBY FLD. 3-1-69	NUECES	6-24-37	6400	46.0	5,318	497	232,081
4	LUBY (F SAND) TRANSFERRED FROM LUBY FIELD, MAY 1955.	NUECES	6-24-37	7412	46.0	60,777	32,192	97,435
4	LUBY (F SAND, LOWER) TRANSFERRED FROM LUBY FIELD, MAY 1955.	NUECES	9-01-67	7428	38.6			2,413,868
4	LUBY (G SAND) TRANS FROM LUBY /7400/ 9-1-67	NUECES	6-24-37	5680	46.0	208,946	23,652	109,461
4	LUBY (H SAND) TRANSFERRED FROM LUBY FIELD, MAY 1955.	NUECES	7-09-55	7227	40.0			855,732
4	LUBY (J SAND)	NUECES	1-17-62	6082	43.0			247,628
4	LUBY (K LOWER) FIELD NAME CHANGED FROM LUBY /7000/ 9-1-66.	NUECES	7-16-66	6943	40.4	19,435	12,589	70,632
4	LUBY (K SAND)	NUECES	10-07-64	6898	40.0	3,459	892	25,221
4	LUBY (L SAND)	NUECES	6-27-65	6945	40.1			96,916
4	LUBY (M 7150)	NUECES	9-02-64	7155	38.0			108,507
4	LUBY (M 7150, N)	NUECES	7-01-67	7148	39.7	7,776	2,652	128,209
4	LUBY (N SAND)	NUECES	6-19-65	7007	41.0	2,864	1,329	47,562
4	LUBY (5200)	NUECES	7-03-67	5260	51.5			95,656
4	LUBY (5200, S.)	NUECES	1-22-68	5248	44.0			233,634
4	LUBY (5200, SE.)	NUECES	1-17-68	5273	47.5	145,754	27,276	84,554
4	LUBY (5200, SW.)	NUECES	12-27-69	5258	43.2	7,650	3,253	343,732
4	LUBY (5250)	NUECES	6-27-64	5263	46.7			121,369
4	LUBY (5250, W.)	NUECES	7-14-64	5278	49.6			3,778
4	LUBY (5300)	NUECES	4-14-69	5322	37.3			155,634
4	LUBY (6050)	NUECES	2-25-72	6071	40.1	377	1,807	25,475
4	LUBY (6130)	NUECES	11-23-69	6136	23.2			405
4	LUBY (6300)	NUECES	11-19-80	6304	23.0	1	405	377,235
4	LUBY (6650)	NUECES	5-19-67	6608	39.9	5,354	819	26,062
4	LUBY (6670)	NUECES	10-19-71	6675	42.4	14,856	1,034	20,560
4	LUBY (6700)	NUECES	9-15-75	6758	47.2	3,218	1,970	206,514
4	LUBY (6800)	NUECES	1-06-69	6860	40.0	63,846	15,173	76,211
4	LUBY (6950)	NUECES	9-05-64	6931	34.3	22,259	1,264	14,562
4	LUBY (6964 SAND)	NUECES	6-28-55	6964	38.0			33,400
4	LUBY (7000)	NUECES	7-19-69	6918	41.4			6,006
4	LUBY (7050)	NUECES	1-07-72	7095	45.4			

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE PRODUCTION TO 1-1-81 (BBL)
4	LUBY (7400)	NUECES	3-14-67	7428	38.6			3,702
4	LUBY (7500)	NUECES	9-11-68	7496	38.5			7,807
	TRANS FROM LUBY /8080/ 12-1-69							7,045
4	LUBY (8060)	NUECES	8-04-69	8072	40.2			
	TRANS FROM LUBY /8080/ 12-1-69							95,640
4	LUBY (8080)	NUECES	11-22-68	8090	41.8	11,732	1,586	7,939
4	LUBY (8100)	NUECES	4-20-55	8128	46.6			21,894
4	LUBY (8300)	NUECES	3-18-70	8406	37.7	13,789	619	27,592
4	LUBY, DEEP	NUECES	1941	7310	39.0			264,894
4	LUBY, E. (7000)	NUECES	3-21-67	6919	40.6	15,320	3,169	155,876
4	LUBY, NORTH	NUECES	1939	4350	48.0			
	TRANSFERRED TO PETRONILLA FLD. 3-5-45.							215,108
4	LUBY, NORTH (CHAPMAN-B)	NUECES	8-10-65	6074	42.0			
	FIELD NAME CHANGED FROM LUBY, NORTH /CHAPMAN/		10-1-66.					5,644
4	LUBY, N. (GERTRUDE)	NUECES	6-06-62	6040	42.0			76,420
4	LUBY, N. (GRETA MAIN)	NUECES	5-04-63	5068	12.0			123,424
4	LUBY, NORTH (5025)	NUECES	12-05-63	5030	50.2			41,656
4	LUBY, NORTH (5700)	NUECES	3-01-75	5710	45.2	10,747	3,197	359,142
4	LUBY, NORTH (6260)	NUECES	7-22-63	6274	46.0	14	731	1,491,627
4	LUBY, NORTH (6650)	NUECES	4-06-63	6649	42.0	37,011	7,745	190
4	LUIA (FRIO 1400)	WEBB	6-11-59	1410	23.9			9,795,096
4	LUNDELL	DUVAL	7-01-37	1528	19.3	11,434	76,283	447,975
4	LUNDELL (MIRANDO NO. 1)	DUVAL	1-04-50	2350	21.0	10,414	61,518	338,138
	DIVIDED FROM CANO, EFF. 8-1-63							2,767,556
4	LUNDELL (MIRANDO NO. 2)	DUVAL	1-04-50	2370	21.0	19,189	11,640	619,530
	DIVIDED FROM CANO, EFF. 8-1-63							2,767,556
4	LUNDELL (PETTUS)	DUVAL	7-01-50	2490	22.6	11,611	29,088	619,530
4	LUNDELL (QUEEN CITY #4)	DUVAL	1-22-65	5643	41.5	2,069	5,188	68,361
	TRANS FROM LUNDELL, S. /QUEEN CITY NO. 4/ EFF. 6-1-68.							113,918
4	LUNDELL, N. (CHERNOSKY 1800)	DUVAL	7-08-69	1785	29.6	24	5,105	800,633
4	LUNDELL, S. (COLE, SECOND)	DUVAL	7-07-63	1581	23.3	12	4,168	152,978
4	LUNDELL, S. (MIRANDO)	DUVAL	10-20-63	2390	20.6	22,197	20,169	2,257
4	LUNDELL, S. (QUEEN CITY NO. 4)	DUVAL	1-22-65	5643	41.5			21,327
4	LYKES	DUVAL	1942	1950	45.0			27,685
4	LYLE WILSON (YEGUA 6670)	DUVAL	5-17-58	6687	40.2			109,877
4	M. GARZA (MANILA)	JIM HOGG	10-16-74	2463	24.0	345	1,513	310,191
4	M & M (FRIO 6800)	SAN PATRICIO	12-30-60	6800	47.0	197	710	886,178
4	MADERO (J-69)	KLEBERG	10-05-65	9670	63.0			37,032
4	MADERO (J-75)	KLEBERG	3-11-64	9712	36.7	910	961	4,026
4	MADERO (J-92)	KLEBERG	12-20-65	9608	39.9			189,474
4	MADERO, E. (H-94)	KLEBERG	2-16-68	8086	42.0			539,796
4	MADERO, E. (I-12)	KLEBERG	9-08-68	8410	43.6			13,832
4	MADERO, S. (J-69-75)	KLEBERG	11-01-64	9630	38.4	600	516	950,461
4	MAEDGEN	SAN PATRICIO	1945	4160	37.0			1,721,371
4	MAGNOLIA CITY	KLEBERG	4-24-39	5483	42.7			739,999
4	MAGNOLIA CITY (GARCIA SAND)	KLEBERG	8-27-51	5642	42.0	13,604	33,463	27,894
4	MAGNOLIA CITY (VALADEZ -A- SAND)	JIM WELLS	5-04-52	5675	40.0	12	1,087	4,385,573
4	MAGNOLIA CITY (5450)	JIM WELLS	11-07-62	5440	42.0	12	2,543	12,571
4	MAGNOLIA CITY, NORTH	JIM WELLS	6-09-43	5040	34.8			12,026
4	MAGNOLIA CITY, N (D-02)	JIM WELLS	7-15-72	4037	24.9			4,039
4	MAGNOLIA CITY, N. (EVETTS, S.)	JIM WELLS	12-21-69	5102	35.6			641
4	MAGNOLIA CITY, N. (F-78)	JIM WELLS	6-28-79	4410	28.8	2,726	1,750	13,127
4	MAGNOLIA CITY, N. (FRIO 5150)	JIM WELLS	10-15-67	5156	38.0	563	497	1,974,263
4	MAGNOLIA CITY, N. (PRESNAL)	JIM WELLS	9-24-73	4906	35.0			49,834
4	MAGNOLIA CITY, N. (ROBERTS SAND)	JIM WELLS	2-14-53	4981	38.0	34,084	34,220	198,795
4	MAGNOLIA CITY, N. (ROBERTS, UP-1)	JIM WELLS	7-08-69	5457	40.5			182,464
4	MAGNOLIA CITY, N (SEG A E-83)	JIM WELLS	9-05-66	4839	34.2	2,945	3,418	17,657
4	MAGNOLIA CITY, N. (SEG A E-89)	JIM WELLS	4-23-66	4913	34.1	11,415	3,889	386,464
4	MAGNOLIA CITY, N (SEG A E-98)	JIM WELLS	8-02-66	5118	33.2			441,972
4	MAGNOLIA CITY, N. (SEG A EVETTS L)	JIM WELLS	11-22-65	4919	32.8	5,620	3,695	138,003
4	MAGNOLIA CITY, N (SEG A ROBERTS)	JIM WELLS	2-28-57	5409	32.6	3,811	3,744	467
4	MAGNOLIA CITY, N. (SEG A 3770)	JIM WELLS	11-04-61	3794	34.2	7,850	5,038	17,307
4	MAGNOLIA CITY, N (SEG A 3800 SD)	JIM WELLS	2-14-58	5351	23.4			364,626
4	MAGNOLIA CITY, N. (SEG A 4800)	JIM WELLS	3-08-65	4826	40.0			824,401
4	MAGNOLIA CITY, N. (SEG A 5350)	JIM WELLS	2-22-58	5351	41.0			20,331
4	MAGNOLIA CITY, N (SEG B ROBERTS)	JIM WELLS	12-18-66	5409	35.0	28,199	10,824	36,821
4	MAGNOLIA CITY, N. (SEG B 5500)	JIM WELLS	5-10-58	5470	41.0			1,634
4	MAGNOLIA CITY, N. (SEG C 5000)	JIM WELLS	6-10-66	5000	30.0	11	850	26,403
4	MAGNOLIA CITY, NORTH (4050 SD.)	JIM WELLS	2-03-57	4051	23.0			11,001
4	MAGNOLIA CITY, NORTH (4200)	JIM WELLS	10-19-65	4198	20.0	3	248	5,979
4	MAGNOLIA CITY, N. (4270 SAND)	JIM WELLS	7-09-54	4270	21.6			113,665
4	MAGNOLIA CITY, SW. (5150 -A-1)	JIM WELLS	6-13-64	5145	46.0			8,104
4	MAGNOLIA CITY, SW. (5400 FRIO)	JIM WELLS	3-09-64	5410	42.0			6,998
4	MAGNOLIA CITY, SW. (5450)	JIM WELLS	2-19-65	5464	42.0			15,816
4	MAGNOLIA CITY, SW. (5800)	JIM WELLS	5-01-64	5807	41.6			1,363
4	MAGNOLIA CITY, W. (FRIO 3580)	JIM WELLS	4-06-63	3588	24.0			477,750
4	MAGNOLIA CITY, W. (FRIO 5100)	JIM WELLS	2-02-63	5101	44.0			250,880
4	MAGNOLIA CITY, W. (PEREZ)	JIM WELLS	10-03-62	3930	26.0	907	6,310	1,069
4	MAGNOLIA CITY, W. (PEREZ,WFB)	JIM WELLS	11-06-62	3908	26.0	12	2,791	596
	TRANS. FROM MAGNOLIA CITY, W. /PEREZ/		3-1-63.					16,500
4	MAGNOLIA CITY, W. (REYNOLDS)	JIM WELLS	8-15-70	5420	46.0			195,724
4	MAGNOLIA CITY, W. (SEG. B 5400)	JIM WELLS	3-21-63	5479	43.7			25,965
4	MAGNOLIA CITY, W. (VKSBG. 9070)	JIM WELLS	4-01-63	5082	40.0			12,198
4	MAGNOLIA CITY, W. (4950)	JIM WELLS	10-22-61	4945	39.7			46,522
4	MAGNOLIA CITY, W. (5400)	JIM WELLS	11-06-62	5440	41.0			412,404
4	MALO SUENO (3550)	WEBB	2-20-72	3573	42.6	853	2,867	97,387
4	MALO SUENO (4150)	WEBB	5-20-75	4146	49.0			27,653
4	MALO SUENO (5550 SAND)	WEBB	10-19-59	5550	37.0	50,005	124,995	8,591
4	NANANA (HOCKLEY)	STARR	10-31-61	4442	46.0			2,247
4	MANILA	JIM HOGG	1940	2600	25.0	51	1,535	5,685
4	MANILA, SOUTH (MANILA)	JIM HOGG	1-01-54	2557	30.0			2,521
4	MANTOR-BRIGGS	NUECES	1-23-47	6016	42.0			10,290
4	MANTOR-BRIGGS (5800)	NUECES	5-02-65	5831	35.0			2,367
4	MANTOR-BRIGGS (5950 SD.)	NUECES	1-23-59	5987	42.0			
4	MANTOR-BRIGGS (6250)	NUECES	1-08-66	6275	40.0			
4	MANTOR-BRIGGS (6585)	NUECES	1-23-65	6392	49.0			
4	MANTOR-BRIGGS, S. (FRIO 5900)	NUECES	3-01-67	5910	43.0			
4	MANUEL PEREZ (4440)	JIM WELLS	6-30-80	4447	36.5	1,066	2,367	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
4	MERCEDES (SIMPSON SAND)	HIDALGO	9-10-49	6960	42.3			21,664
4	MERCEDES (WADE SAND)	HIDALGO	11-16-48	7266	43.7			4,791
4	MERCEDES (2-G-1)	HIDALGO	3-04-64	7520	35.3			23,979
4	MERCEDES (2-M)	HIDALGO	7-24-64	8080	40.0			5,099
4	MERCEDES (3-G)	HIDALGO	7-07-61	8083	44.4			4,184
4	MERCEDES (3-H)	HIDALGO	8-04-63	7366	52.0			115,741
4	MERCEDES (3-M)	HIDALGO	8-21-63	8020	43.6			6,144
4	MERCEDES (4-F)	HIDALGO	10-10-60	7701	42.4			6,882
4	MERCEDES (7600)	HIDALGO	5-16-62	7626	48.5			3,597
	TRANS. FROM MERCEDES /F-4/, EFF. 6-15-62.							
4	MERCEDES (8920)	HIDALGO	2-14-80	8932	44.6	194	1,226	1,226
4	MESQUITE BAY (FRIO MF-1)	ANDERSON	12-18-80	10948	56.4			0
4	MESQUITE BAY (FRIO MF-2)	ARANSAS	1-01-81	11224	56.4	2,479	375	375
	OIL PRODUCED PRIOR TO ASSIGNMENT OF ALLOWABLE							
4	MESQUITE BAY (FRIO MF-7)	ARANSAS	11-25-80	11602	44.4			0
4	MESQUITE BONITA (BRYAN SAND)	DUVAL	8-30-57	3109	22.0	21	2,743	226,383
4	MESQUITE BONITA (SIBLEY SAND)	DUVAL	8-08-57	3049	20.3			45,686
4	MESTENA (YEGUA 6630)	JIM HOGG	5-16-69	6632	42.3	235	984	6,757
4	MESTENA RANCH (4250)	JIM HOGG	9-07-78	4216	52.0			486
4	MIDWAY	SAN PATRICIO	4-18-37	5229	28.4	6,603	32,564	16,572,969
4	MIDWAY (DOUGLAS 6630)	SAN PATRICIO	11-01-68	6631	42.0			2,273
4	MIDWAY (FRIO 8700 SAND)	SAN PATRICIO	11-24-54	8730	43.0			507,867
4	MIDWAY (GRETA STRINGER)	SAN PATRICIO	6-10-67	5029	28.3			41,829
4	MIDWAY (HARVEY -C-)	SAN PATRICIO	8-02-64	8811	42.0			11,468
4	MIDWAY (MAIN MIDWAY SAND)	SAN PATRICIO	4-18-37	5305	28.4	20,917	24,138	5,981,663
	SEPARATED FROM MIDWAY FIELD 3-1-52.							
4	MIDWAY (PATRICK)	SAN PATRICIO	11-14-53	6023	42.6	8	391	542,266
	RECLASS AS GAS RES. 4-1-65.							
4	MIDWAY (4700)	SAN PATRICIO	1-03-79	4690	40.0	8	81	603
4	MIDWAY (5050 SAND)	SAN PATRICIO	4-22-58	5040	24.3			1,888
4	MIDWAY (5090)	SAN PATRICIO	1-04-76	5092	30.0	9	60	2,358
4	MIDWAY (5110)	SAN PATRICIO	4-25-68	5114	31.0	20	1,041	49,277
4	MIDWAY (5310)	SAN PATRICIO	4-20-66	5316	34.5	9	86	103,572
4	MIDWAY (5730)	SAN PATRICIO	2-24-68	5731	42.0	17	1,158	93,637
4	MIDWAY (5880 SAND)	SAN PATRICIO	10-30-57	5884	35.0	425	985	15,308
4	MIDWAY (6180)	SAN PATRICIO	3-15-80	6193	42.0	10	2,495	2,495
4	MIDWAY (6190)	SAN PATRICIO	8-14-73	6194	45.6	2,279	8,055	45,730
4	MIDWAY (6200)	SAN PATRICIO	11-29-72	6207	42.0	32	19,717	48,500
4	MIDWAY (6300)	SAN PATRICIO	6-06-79	6301	34.3	1,537	2,124	4,875
4	MIDWAY (6490)	SAN PATRICIO	9-01-72	6502	40.0	12	1,282	112,099
4	MIDWAY (6500)	SAN PATRICIO	6-25-75	6537	40.0	29	10,828	90,587
4	MIDWAY (6500, UP)	SAN PATRICIO	10-14-71	6516	35.0			90,933
	FIELD NAME CHANGED TO MIDWAY 6500 UP. FROM 6520 5-1-72.							
4	MIDWAY (6550)	SAN PATRICIO	5-10-69	6556	23.5			124,506
4	MIDWAY (6550-A-)	SAN PATRICIO	4-01-74	6542	23.5	12	384	72,356
4	MIDWAY (6600)	SAN PATRICIO	4-24-65	6612	24.6			1,695
4	MIDWAY, EAST (CHRIS)	SAN PATRICIO	7-01-68	9670	40.0			6,678
4	MIDWAY, EAST (COMMONWEALTH)	SAN PATRICIO	2-03-77	9986	41.4			768
4	MIDWAY, E (WARBINGTON, E)	SAN PATRICIO	5-16-72	9413	44.5			1,330
4	MIDWAY, N. (DAWE)	SAN PATRICIO	4-14-70	9251	47.8			175
4	MIDWAY, NORTH (FLOERKE -A-)	SAN PATRICIO	1-13-63	9098	43.0	4,130	2,295	11,332
4	MIDWAY, NORTH (FLOERKE -B-)	SAN PATRICIO	9-09-64	9166	40.2			86,371
4	MIDWAY, NORTH (FLOERKE -C-)	SAN PATRICIO	12-06-62	9165	37.3			122,205
4	MIDWAY, NORTH (GREGORY -F-)	SAN PATRICIO	4-26-64	7810	43.0	7,447	5,043	171,561
4	MIDWAY, N. (LOCKE -A-)	SAN PATRICIO	11-01-74	8150	49.8	4,776	2,524	25,444
4	MIDWAY, N. (LOCKE -C-)	SAN PATRICIO	12-20-78	8212	44.6			2,627
4	MIDWAY, N. (MCCARTHY -A-)	SAN PATRICIO	4-08-64	8524	42.7			22,625
4	MIDWAY, N. (STARK)	SAN PATRICIO	7-10-62	8871	39.6	64,836	21,659	273,515
4	MIDWAY, N. (STARK, UPPER)	SAN PATRICIO	6-10-69	8874	44.0			43,165
4	MIDWAY, N. (WARBINGTON)	SAN PATRICIO	2-03-63	8962	46.0			7,296
4	MIDWAY, N. (WILMCTH)	SAN PATRICIO	5-02-63	7936	46.0			118,636
4	MIDWAY, S. (DUBOSE)	SAN PATRICIO	6-23-79	9678	45.5	29,967	9,293	10,831
4	MIDWAY, W. (CUNNINGHAM SAND)	SAN PATRICIO	10-29-55	6295	34.0			4,103
4	MIDWAY, W. (6163)	SAN PATRICIO	11-25-65	6160	40.0			16,779
4	MIDWAY, W. (6300)	SAN PATRICIO	3-30-65	6312	35.0	16	4,462	8,444
4	MIDWAY, W. (6500)	SAN PATRICIO	4-27-71	6518	35.0			2,859
4	MIDWAY, W. (6630)	SAN PATRICIO	12-20-66	6631	24.7			71,238
4	MIDWAY-HOLST (5100 SAND)	SAN PATRICIO	12-28-54	5070	41.0			656
4	MIDWAY-HOLST (5600 SAND)	SAN PATRICIO	12-05-48	5676	29.9			1,590,981
	SEPARATED FROM MIDWAY 9-1-69.							
4	MILLER-DUVAL (SQUIRE SAND)	DUVAL	4-13-53	3779	38.0			34,913
4	MILLER & FOX (HOCKLEY 4900)	JIM WELLS	9-13-59	4890	45.0			3,658
4	MILLER & FOX (PETTUS, LO.)	JIM WELLS	7-28-69	5742	46.0	2	27	4,392
4	MILLER & FOX (3400 SAND)	JIM WELLS	4-23-58	3383	38.2			254,782
4	MILLER RANCH (3700 SAND)	SAN PATRICIO	6-16-51	3694	26.0			35,510
4	MILLS BENNETT (A SAND)	BROOKS	11-15-55	3930	41.0	18,729	4,538	185,668
4	MILLS BENNETT (A SAND SEG 2)	BROOKS	11-15-55	3930	41.0	7,945	4,208	169,718
4	MILLS BENNETT (B SAND)	BROOKS	12-18-54	4008	42.0	1,760	458	978,421
4	MILLS BENNETT (B SAND SEG 2)	BROOKS	4-02-57	3995	42.5	450	264	677,330
4	MILLS BENNETT (B SAND SEG. 4)	BROOKS	6-23-73	3958	46.1	5,880	190	4,932
4	MILLS BENNETT (C SAND)	BROOKS	2-16-64	4337	46.1	32,799	4,392	110,566
4	MILLS BENNETT (C SAND SEG 2)	BROOKS	12-06-72	4060	43.2			9,555
4	MILLS BENNETT (C-1 SAND)	BROOKS	10-17-67	4394	44.5			9,685
4	MILLS BENNETT (C-2 SAND)	BROOKS	4-06-72	4440	42.2	1,690	1,462	27,900
4	MILLS BENNETT (C-3 SAND)	BROOKS	6-01-58	4190	40.1	4,365	8,741	198,356
4	MILLS BENNETT (D SAND)	BROOKS	10-16-53	4436	46.4	29,705	13,337	1,082,267
4	MILLS BENNETT (D SAND SEG 2)	BROOKS	9-22-56	4690	46.3			33,560
4	MILLS BENNETT (D SAND SEG 3)	BROOKS	9-01-65	4629	45.7	10,205	3,336	185,330
4	MILLS BENNETT (D SAND SEG 4)	BROOKS	5-06-71	4431	47.3	20,041	18,315	227,999
4	MILLS BENNETT (D-1 SAND)	BROOKS	1-22-58	4464	46.5	2,515	7,222	547,156
4	MILLS BENNETT (D-1 SAND SEG 2)	BROOKS	10-10-60	4452	46.8			14,179
4	MILLS BENNETT (D-1 SAND SEG 3)	BROOKS	2-10-70	4678	45.7			5,712
4	MILLS BENNETT (D-2 SAND)	BROOKS	11-01-57	4374	46.1			7,135
4	MILLS BENNETT (D-2 SAND SEG 2)	BROOKS	8-10-62	4658	45.2			23,134
4	MILLS BENNETT (E SAND)	BROOKS	4-04-53	4625	45.0	20,234	5,061	844,701
4	MILLS BENNETT (E SAND SEG 2)	BROOKS	3-12-56	4843	47.0	7,325	2,117	293,985
4	MILLS BENNETT (F SAND)	BROOKS	3-18-54	4701	46.5			45,245
4	MILLS BENNETT (F SAND SEG 2)	BROOKS	5-11-56	4950	45.7			132,767

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)
4	MILLS BENNETT (F SAND SEG 3)	BROOKS	7-25-59	4690	46.4			36,730
4	MILLS BENNETT (F-1 SAND)	BROOKS	7-16-57	4972	46.9			58,956
4	MILLS BENNETT (G SAND)	BROOKS	11-22-55	5223	45.0	8,830	3,876	305,151
4	MILLS BENNETT (J SAND)	BROOKS	5-16-54	5230	46.2	2,805	1,900	142,783
4	MILLS BENNETT (J-2 SAND)	BROOKS	2-02-56	5473	46.8	5,305	1,866	195,007
4	MILLS BENNETT (L-1)	BROOKS	11-21-57	5734	44.4			1,020
4	MILLS BENNETT (L-2 SAND SEG 3)	BROOKS	2-24-70	5736	46.0	2,125	559	16,732
4	MILLS BENNETT (L-3 SEG 2)	BROOKS	5-13-65	5775	48.6			3,066
4	MILLS BENNETT (P SAND)	BROOKS	10-21-55	5978	46.0	1,330	785	24,796
4	MILLS BENNETT (P SAND SEG 2)	BROOKS	9-20-58	5832	47.0			16,468
4	MILLS BENNETT (9-E)	BROOKS	8-19-65	3494	32.9			13,761
4	MILLS BENNETT (13-C)	BROOKS	5-02-78	3951	40.0	3,555	11,131	46,052
4	MILLS BENNETT, SOUTH (J-2)	BROOKS	9-11-62	5583	38.6			2,069
4	MINNIE BOCK	NUECES	5-27-30	3800	23.5	34,069	8,054	10,751,595
4	MINNIE BOCK (GRAHAM SAND)	NUECES	1-01-57	5445	29.5			40,461
4	MINNIE BOCK (5300)	NUECES	3-06-72	5317	26.0			18,960
4	MINNIE BOCK (5900 FRIO)	NUECES	4-08-67	5822	41.0	60,481	2,202	128,378
4	MINNIE BOCK (6250)	NUECES	10-11-74	6246	35.8	12	3,647	10,167
4	MINNIE BOCK, EAST (BARLO SAND)	NUECES	4-10-62	7292	39.5			33,451
4	MINNIE BOCK, EAST (FRIO 7220)	NUECES	6-26-78	7227	17.2	660	1,101	6,462
4	MINNIE BOCK, EAST (7650 SD.)	NUECES	11-11-59	7649	35.8			1,735
4	MINNIE BOCK, NORTH	NUECES	1946	6018	39.0			74,377
	DIVIDED INTO VARIOUS ZONES 1-1-47.							
4	MINNIE BOCK, N. (BERTRAM SAND)	NUECES	8-20-55	7006	42.0			399,049
4	MINNIE BOCK, N. (FRIO 6900 SD.)	NUECES	5-19-56	6897	38.1			157
4	MINNIE BOCK, N. (WRIGHT)	NUECES	9-07-65	6061	38.0			17,433
4	MINNIE BOCK, N. (WRIGHT FB B)	NUECES	1-01-67	6026	34.0			35,692
4	MINNIE BOCK, N. (Z 1-A)	NUECES	12-25-66	5378	40.0	23,316	1,651	80,284
4	MINNIE BOCK, N. (Z 1-B)	NUECES	10-05-62	5413	40.0			58,254
4	MINNIE BOCK, N. (Z 3)	NUECES	5-05-49	5807	37.0			20,100
4	MINNIE BOCK, N. (Z 3-A)	NUECES	5-15-58	5826	45.0			2,011
4	MINNIE BOCK, N. (Z 3-A FB B)	NUECES	7-31-65	5935	46.0	4,655	729	36,917
4	MINNIE BOCK, N. (Z 4-A)	NUECES	12-27-46	6138	36.9	7,191	876	191,574
4	MINNIE BOCK, N. (Z 4-A FB B)	NUECES	10-06-64	6060	38.0	15,786	2,865	260,150
4	MINNIE BOCK, N. (Z 4-A FB C)	NUECES	7-20-65	6073	41.2			52,945
4	MINNIE BOCK, N. (Z 5-A)	NUECES	5-08-51	6274	38.5	6,116	3,093	241,158
4	MINNIE BOCK, N. (Z 6)	NUECES	3-19-68	6448	35.0	37,632	325	16,703
4	MINNIE BOCK, N. (Z 7)	NUECES	7-12-48	7016	39.5			122,081
4	MINNIE BOCK, N. (Z 7, A)	NUECES	3-12-68	6906	39.0			5,765
4	MINNIE BOCK, N. (Z 7 6900)	NUECES	2-23-76	6932	39.0			1,141
4	MINNIE BOCK, N. (Z 11)	NUECES	10-09-63	5348	35.4	10,464	1,664	213,694
4	MINNIE BOCK, N. (Z 12)	NUECES	1949	5487	18.0			5,421
4	MINNIE BOCK, N. (Z 13)	NUECES	3-20-40	6218	37.5	18,733	350	843,090
4	MINNIE BOCK, N. (Z 13 SEG W)	NUECES	3-07-56	6156	38.2			1,190
4	MINNIE BOCK, N. (Z 14)	NUECES	3-19-51	6778	39.0			56,434
4	MINNIE BOCK, N. (Z 14 FB B)	NUECES	7-02-64	6689	38.9	25,480	3,577	257,706
4	MINNIE BOCK, N. (Z 17)	NUECES	8-01-46	7870	29.2			69,973
4	MINNIE BOCK, N. (Z 21-A)	NUECES	1-16-56	5628	44.0	4,375	1,287	88,042
4	MINNIE BOCK, N. (Z 22)	NUECES	1946	5992	39.0			16,787
4	MINNIE BOCK, N. (Z 22 BLK. D)	NUECES	10-05-54	5897	36.4			120,331
4	MINNIE BOCK, N. (Z 23-A)	NUECES	8-18-46	5900	36.2	3,964	1,127	78,204
4	MINNIE BOCK, N. (Z 23-A FB A)	NUECES	7-16-65	5963	39.8			30,727
4	MINNIE BOCK, N. (Z 23-B)	NUECES	7-31-65	5972	40.0			2,769
4	MINNIE BOCK, N. (Z 31)	NUECES	12-20-48	7006	33.1			169,264
4	MINNIE BOCK, N. (Z 31 FB B)	NUECES	7-29-65	6982	46.0			8,800
4	MINNIE BOCK, N. (Z 32)	NUECES	1952	8300	48.0			1,177
4	MINNIE BOCK, N. (5500)	NUECES	9-02-65	5500	19.1			41,455
4	MINNIE BOCK, N. (5570)	NUECES	12-18-66	5578	25.4	6,010	7,892	52,337
4	MINNIE BOCK, N. (5590)	NUECES	10-03-66	5594	25.0	3,758	10,703	98,318
4	MINNIE BOCK, N. (5590, N.)	NUECES	7-15-67	5562	23.0	10	1,438	57,768
4	MINNIE BOCK, N. (6250)	NUECES	9-02-61	6246	37.0	11,684	512	102,549
4	MINNIE BOCK, N. (6575)	NUECES	11-08-73	6579	37.0	12	1,376	10,108
4	MINNIE BOCK, N. (6600)	NUECES	1-29-68	6587	37.0			8,705
4	MINNIE BOCK, N. (7300 -B-)	NUECES	10-02-68	7303	43.0	10,805	1,725	37,363
4	MINNIE BOCK, N. (7300 -C-)	NUECES	10-28-66	7327	38.3			45,907
4	MINNIE BOCK, N. (7350)	NUECES	3-17-65	7336	40.0			7,380
4	MINNIE BOCK, N. (7600)	NUECES	8-20-65	7600	18.8			6,390
4	MINNIE BOCK, N. (7670)	NUECES	3-15-66	7619	39.4			1,446
4	MINNIE BOCK, NE. (5790)	NUECES	2-04-64	5796	31.0	228	1,326	51,381
4	MINNIE BOCK, NE. (5800)	NUECES	8-22-73	5814	26.0	14,571	1,831	13,857
4	MINNIE BOCK, NE. (6100)	NUECES	12-19-59	6122	38.1	5,822	740	174,762
4	MINNIE BOCK, NE. (6300)	NUECES	8-07-73	7048	39.0	8	828	19,515
4	MINNIE BOCK, NE. (6550)	NUECES	8-22-73	7151	41.0	12	1,807	26,234
4	MINNIE BOCK, NE. (6950 SAND)	NUECES	2-07-58	7014	35.3	12	5,265	629,127
4	MINNIE BOCK, NE. (7062 SAND)	NUECES	9-03-55	7062	41.0			179,524
4	MINNIE BOCK, NE. (7570 SAND)	NUECES	2-19-58	7580	48.4			2,185
4	MINNIE BOCK, NE. (7700)	NUECES	2-02-61	7712	35.0			2,210
4	MINNIE BOCK, NW. (LISKA)	NUECES	2-21-67	6064	35.0	12	762	21,725
4	MINNIE BOCK, W. (-B- SAND)	NUECES	5-17-54	5774	35.0			76,175
4	MINNIE BOCK, W. (SINTON)	NUECES	10-16-69	3127	34.8			988
4	MINNIE BOCK, WEST (ZONE 15)	NUECES	3-20-59	6716	30.0			33,785
4	MINNIE BOCK, WEST (5500)	NUECES	4-02-70	5507	20.0			8,854
4	MINNIE BOCK, WEST (6200)	NUECES	1-04-66	6243	32.5			24,792
4	MINNIE BOCK, WEST (6700 SD.)	NUECES	2-28-57	6730	32.0			17,821
4	MINNIE BOCK, WEST (6780)	NUECES	1-01-69	6646	37.0			3,623
4	MINNIE BOCK, WEST (6980 SD.)	NUECES	3-08-59	6977	38.0			39,567
4	MINNIE BOCK, WEST (7200 SAND)	NUECES	3-04-57	7177	36.1			134,767
4	MINNIE BOCK, WEST (7250 SAND)	NUECES	4-18-57	7256	34.0			112,275
4	MINNIE BOCK, WEST (7350)	NUECES	8-22-64	7346	46.0			7,758
4	MINNIE BOCK, WEST (7650)	NUECES	8-25-63	7838	28.0			38,356
4	MINNIE BOCK, WEST (7900 SAND)	NUECES	5-15-57	7894	32.0			35,223
4	MIRANDO CITY	WEBB	6-16-21	1540	22.0	143	30,576	12,090,978
4	MIRANDO CITY, W. (JACKSON 1500)	WEBB	6-28-57	1499	36.9			31,658
4	MIRANDO VALLEY	ZAPATA	7-17-21	1900	20.9	24	1,169	1,741,742
4	MISSION, WEST (7000 SAND)	HIDALGO	6-24-56	6990	47.6			4,852
4	MOBIL-DAVID (C-22)	NUECES	5-23-66	4597	22.6			144,450
4	MOBIL-DAVID (8800)	NUECES	5-24-79	8788	43.3	31,467	7,232	32,597
4	MOBIL-DAVID (9660)	NUECES	11-25-76	9662	51.5			9,508

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)	
4	MOCA	HEBB	12-16-32	900	21.0		17,575	2,928,088	
4	MOGLIA (QUEEN CITY)	DUVAL	2-06-57	5780	37.0	1,338		9,479	
4	MONTE PASTURE (FRID 7370)	KENEDY	4-13-63	7386	42.8			46,534	
4	MOOS (QUEEN CITY)	HEBB	12-01-68	1988	47.4			10,487	
4	MORGAN	SAN PATRICIO	12-01-44	5490	41.0			83,991	
	TRANS. FROM SINTON WEST FIELD, 6-1-48.								
4	MORGAN (5650)	SAN PATRICIO	11-08-61	5642	39.5			6,442	
4	MORGAN (5700 RILEY SAND)	SAN PATRICIO	2-01-60	5740	40.5			12,647	
4	MORGAN (6600 SAND)	SAN PATRICIO	3-06-51	6620	33.0			50,904	
4	MORGAN (6700 FRIO)	SAN PATRICIO	12-16-79	6782	37.3	7,454	2,013	2,499	
4	MOTAS NEGRAS	KLEBERG	12-10-45	7954	38.0	3,396	1,862	65,997	
4	MUD FLATS	ARANSAS	M 12-28-49	8559	41.0	12	1,160	654,208	
4	MUD FLATS, S. (STARK)	ARANSAS	1-22-66	9172	40.0	895	1,198	315,195	
4	MURTAGH (VICKSBURG 8700)	SAN PATRICIO	1-22-69	8712	49.5			10,236	
4	MURULLA	DUVAL	1947	3945	37.0			6,454	
4	MUSGO (DOUGHERTY)	DUVAL	5-29-65	2379	23.0	24	1,089	146,104	
4	MUSTANG ISLAND (WEDGE)	NUECES	11-06-66	7908	43.5			166,655	
4	MUSTANG ISLAND (6 SAND)	NUECES	11-14-50	7610	39.4	33,457	11,033	7,675,550	
	FORMERLY MUSTANG ISLAND /7650 SD./ FLD.								
4	MUSTANG ISLAND (7-A)	NUECES	11-15-50	7218	44.2			5,161,441	
4	MUSTANG ISLAND (7-B)	NUECES	5-04-74	7192	41.7	8,391	6,234	114,000	
4	MUSTANG ISLAND (8 SAND)	NUECES	2-04-50	7310	39.9			9,749,859	
	FORMERLY CARRIED AS MUSTANG ISLAND /7300/.								
4	MUSTANG ISLAND (9 SAND)	NUECES	11-30-50	7270	43.6	105,050	57,930	7,096,890	
4	MUSTANG ISLAND (11 SAND)	NUECES	6-09-50	7765	42.3			2,051,957	
4	MUSTANG ISLAND, W. (5-A SD.)	NUECES	5-14-67	8089	45.0	38,304	8,502	297,502	
4	MUSTANG ISLAND, W. (18 SD.)	NUECES	8-24-67	8781	43.0			28,007	
4	MUSTANG ISLAND, W. (19 SD.)	NUECES	5-16-67	8544	44.0			152,410	
4	MUSTANG ISLAND, W. (30-A SD.)	NUECES	5-04-67	9566	44.0			62,193	
4	MUSTANG ISLAND, W. (39 SD.)	NUECES	6-06-75	10872	47.8	35,814	5,279	43,959	
4	MUSTANG ISLAND, W. (41 SD.)	NUECES	6-10-68	11239	43.0			6,736	
4	NEELY (MIRANDO 1150)	DUVAL	1-21-60	1135	21.0	1,152	1,260	42,045	
4	NEELY, EAST (600 -A-)	DUVAL	6-03-65	590	21.3	12	2,412	50,257	
4	NEELY, EAST (600 -B-)	DUVAL	6-05-65	592	21.3	12	1,926	50,656	
4	NEELY, EAST (700)	DUVAL	1-30-66	670	20.5	12	1,774	48,473	
4	NEELY, EAST (1130)	DUVAL	12-21-65	1142	20.1	12	1,233	63,267	
4	NEELY, EAST (1150)	DUVAL	2-08-66	1156	19.5	12	3,933	134,599	
4	NEELY, N. (MIRANDO 1140)	DUVAL	4-17-65	1149	21.9			4,162	
4	NEELY, WEST (1150)	DUVAL	7-17-62	1132	20.0	12	2,060	97,547	
	FLD. CREATED BY TSF. FROM MIRAND C FLD. EFF. 9/1/62								
4	NELSON	NUECES	1936	3670	24.0			8,636	
4	NEUHAUS	JIM HOGG	12-30-44	3665	47.6			128,499	
4	NEW ANGELITA	SAN PATRICIO	12-10-47	5976	40.8			35,559	
4	NEW ANGELITA (5430 SAND)	SAN PATRICIO	9-25-57	5438	36.5			6,395	
4	NEW ANGELITA (7500 SD.)	SAN PATRICIO	3-30-57	7508	39.0			1,826	
4	NICHOLS	HIDALGO	10-28-40	3500	26.0	26	1,257	649,548	
4	NICHOLS (Y-3)	HIDALGO	7-22-70	3412	26.0			3,853	
4	NICHOLS (3460)	HIDALGO	1-01-72	3465	28.3			5,468	
4	NICHOLSON	WEBB	10-17-47	5565	36.0	1,523	3,569	175,205	
4	NINE MILE POINT, WEST (K-2)	ARANSAS	3-06-78	9714	51.3			2,863	
4	NINE MILE POINT, WEST (K-7)	ARANSAS	6-24-76	10000	51.0			6,398	
4	NINE MILE POINT, WEST (P-1)	ARANSAS	10-14-76	11780	49.5	93,470	64,844	418,043	
4	NINE MILE POINT, WEST (P-2)	ARANSAS	5-12-77	11980	54.6			5,064	
4	NORRICITAS CREEK (PETTUS SAND)	JIM HOGG	10-09-52	4222	46.0			20,936	
4	NORTH PASTURE (7280 SAND)	SAN PATRICIO	8-21-54	7282	42.8			25,926	
4	NORTH PASTURE (7300 SAND)	SAN PATRICIO	9-29-53	7318	43.7			353,478	
4	NORTH PASTURE (7400)	SAN PATRICIO	10-11-53	7428	46.0			625,990	
4	NORTH PASTURE (7600)	SAN PATRICIO	8-15-53	7659	45.2	17,060	3,842	372,473	
4	NUECES BAY (SINTON FIRST SAND)	NUECES	11-10-52	5971	42.0	52,139	2,295	126,725	
4	NUECES BAY, E. (SAXET HTS. SAND)	NUECES	7-13-51	3984	24.6			127,736	
	TRANS. TO NUECES BAY, SOUTH /4000/, EFF. 1-1-63.								
4	NUECES BAY, SOUTH (4000)	NUECES	3-25-61	4033	20.7	43,479	25,017	920,354	
4	NUECES BAY, W. (GRETA)	NUECES	M 7-31-63	4836	23.5			1,262	
4	NUECES BAY, W. (POINT SAND)	NUECES	M 7-12-54	8234	39.4			174,300	
4	NUECES BAY, WEST (4000)	NUECES	M 8-26-62	4052	30.0			1,432	
4	NUECES BAY, W. (4600)	NUECES	M 5-28-68	4599	26.4			51,553	
4	NUECES BAY, W. (4850)	NUECES	M 2-21-67	4860	28.0	3,856	3,396	8,764	
4	NUECES BAY, W. (8000 SAND)	NUECES	M 4-09-57	8005	36.0	4,315	4,333	60,714	
4	NUECES BAY, W. (8100 SAND)	NUECES	M 3-30-57	8090	36.5			6,224	
4	NUECES BAY, W. (8400 SAND)	NUECES	M 9-29-50	8343	34.2			424,322	
4	OBLATE (V-2)	HIDALGO	2-28-75	11356	48.0	6,000	1,252	9,303	
4	ODEM	SAN PATRICIO	4-14-40	5400	35.7	304,103	101,916	11,242,579	
4	ODEM (COX)	SAN PATRICIO	7-05-74	7538	32.1		48	22,424	
4	ODEM (EVANS)	SAN PATRICIO	9-02-74	6471	36.0	776		2,058	
4	ODEM (5050)	SAN PATRICIO	3-09-71	5042	35.0			10,864	
4	ODEM (5050,S.)	SAN PATRICIO	12-28-71	5005	37.3			26,536	
4	ODEM (5200 FRIO MIDDLE, S)	SAN PATRICIO	6-29-70	5278	32.7	126,914	3,865	89,867	
4	ODEM (5500 -B-)	SAN PATRICIO	1-17-72	5583	32.0			4,342	
4	ODEM (5560)	SAN PATRICIO	8-23-71	5566	40.5	65,857	5,300	177,741	
4	ODEM (5700)	SAN PATRICIO	2-02-70	5698	40.1			29,408	
4	ODEM (5700 STRINGER)	SAN PATRICIO	9-20-70	5714	41.3	2,036	1,220	29,406	
4	ODEM (5790)	SAN PATRICIO	4-16-71	5795	36.5	35,586	10,327	169,022	
4	ODEM (5850)	SAN PATRICIO	3-23-70	5902	44.7	32,733	1,070	10,702	
4	ODEM (5850, SEG. 2)	SAN PATRICIO	9-10-74	5832	41.6			2,421	
4	ODEM (5870)	SAN PATRICIO	4-28-70	5856	41.7	139,012	3,854	124,148	
4	ODEM (5900)	SAN PATRICIO	1-08-71	5984	42.1	43,181	993	40,278	
4	ODEM (6000 -A-)	SAN PATRICIO	10-01-73	6043	40.2	10,121	851	45,384	
4	ODEM (6000 STRINGER)	SAN PATRICIO	9-17-70	6059	33.8	32,921	2,996	40,564	
4	ODEM (6100 UP)	SAN PATRICIO	5-27-72	6110	39.8			10,895	
4	ODEM (6160)	SAN PATRICIO	9-25-73	6164	41.8	68,718	8,110	233,549	
4	ODEM (6200)	SAN PATRICIO	9-23-70	6220	31.0			21,036	
4	ODEM (6300 -A-)	SAN PATRICIO	3-14-71	6312	40.5			2,189	
4	ODEM (6700 -A-)	SAN PATRICIO	10-08-72	6618	37.8			4,102	
4	ODEM (6700 -B-)	SAN PATRICIO	4-14-40	6700	35.0	23,340	8,936	2,051,603	
	DIVIDED FROM ODEM, EFF. 9-1-63								
4	ODEM (6700 STRAY)	SAN PATRICIO	8-07-71	6765	33.8	25,888	11,885	334,076	
4	ODEM (6700 STRINGER)	SAN PATRICIO	4-14-40	6700	35.0	83,849	8,258	492,222	
	DIVIDED FROM ODEM, EFF. 9-1-63								

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)		
4	ODEM (6800)	SAN PATRICIO	1-14-62	6818	34.0		754	1,911	33,497
4	ODEM (6800-B)	SAN PATRICIO	8-01-79	6796	38.3	41,847		30,190	47,237
4	ODEM (7300)	SAN PATRICIO	12-18-69	7298	35.2				15,728
4	ODEM (7400)	SAN PATRICIO	1-15-72	7412	46.2				43,554
4	ODEM, NORTH	SAN PATRICIO	1-15-44	5430	41.0				9,814
4	ODEM, N. (F-2 FRIO SAND)	SAN PATRICIO	5-07-55	6979	38.0				11,338
4	ODEM, NORTH (5400)	SAN PATRICIO	5-01-62	5411	40.8				15,398
4	ODEM, S. (5150)	SAN PATRICIO	1-15-72	5153	30.7	54,215		5,811	91,054
4	ODEM, S. (5300)	SAN PATRICIO	10-21-70	5294	31.1	135,477		3,980	186,928
4	ODEM, S. (5700)	SAN PATRICIO	2-07-70	5658	47.1				470
4	ODEM, S. (6000)	SAN PATRICIO	8-10-74	6002	43.8		927	1,695	40,462
4	ODEM, SOUTH (6700A)	SAN PATRICIO	5-01-69	6658	37.1				30,064
4	OHERN	WEBB	M 11-06-27	2300	29.4	60		34,445	22,236,340
4	GILTON	WEBB	8-01-37	2025	22.0				2,139,317
4	GILTON (BRUNN)	WEBB	3-05-63	2650	40.3				36,760
4	OLD INGLESIDE (1-3 SAND)	SAN PATRICIO	1-01-55	7950	39.0				55,479
4	OLD INGLESIDE (8000 SAND)	SAN PATRICIO	8-30-52	8006	34.6				45,952
4	ONEIL (5500)	SAN PATRICIO	3-28-67	5494	33.0	19,724		8,482	203,424
4	ONEIL (6340)	SAN PATRICIO	6-05-78	6335	32.1				105
4	ONEIL (6400)	SAN PATRICIO	1-21-67	6419	43.0				4,622
4	ONEIL (6450)	SAN PATRICIO	6-13-67	6449	37.0	1,618		1,020	25,869
4	ONEIL (6570)	SAN PATRICIO	1-19-78	6591	32.1				631
4	ORANGE GROVE	JIM WELLS	5-04-40	5100	30.6		12	636	5,071,290
4	ORANGE GROVE (B LOWER)	JIM WELLS	9-15-62	5110	40.8				8,901
4	ORANGE GROVE (B UPPER)	JIM WELLS	3-02-63	5087	38.6				6,316
4	ORANGE GROVE (STILLWELL SD)	JIM WELLS	10-09-54	5610	47.2				9,554
4	ORANGE GROVE (3600)	JIM WELLS	7-27-80	3620	30.0		4	112	112
4	ORANGE GROVE (3600 REAVES)	JIM WELLS	3-01-63	3692	31.8		12	4,326	29,131
4	ORANGE GROVE (4875 SAND)	JIM WELLS	10-15-54	4875	35.2	2,141		2,970	85,372
4	ORANGE GROVE (5180 SD.)	JIM WELLS	5-22-59	5192	44.8				15,161
4	ORANGE GROVE (5200)	JIM WELLS	3-19-79	5480	39.0				0
4	ORANGE GROVE (5535 SD.)	JIM WELLS	5-15-59	5545	45.1				10,254
4	ORANGE GROVE, NW. (HOCKLEY, LO.)	JIM WELLS	8-24-70	5936	40.6				9,240
4	ORCONES (5200)	DUVAL	10-15-68	5300	49.0				6,242
4	ORCONES (5200-OIL)	DUVAL	10-15-68	5300	49.0		24	3,916	105,102
4	ORLEE	DUVAL	12-27-49	1697	20.0		24	7,063	210,527
4	OVETA CULP HOBBS (FRIO)	JIM WELLS	1-06-56	4974	26.8				6,858
4	PADRE, NORTH (8400)	KLEBERG	3-19-74	8432	40.8				9,023
4	PADRE, NORTH (8450, S.)	KLEBERG	3-08-74	8452	37.0				54,010
4	PADRE, NORTH (8470)	KLEBERG	10-26-73	8478	39.2				5,841
4	PADRE, NORTH (8500)	KLEBERG	6-10-73	8502	37.8				6,612
4	PADRE, NORTH (8750)	KLEBERG	4-21-78	8738	40.2				1,958
4	PALANGANA-DOME	DUVAL	8-11-47	3030	46.0		4	202	23,290
4	PALO BLANCO	BROOKS	12-15-48	4612	40.8	2,515		13,754	2,962,963
4	PALO BLANCO (FB-5)	BROOKS	3-17-51	4790	44.6	942		4,442	1,386,752
4	PALO BLANCO (FB-S, FRIO 4000)	BROOKS	8-08-55	4015	45.8				6,328
4	PALO BLANCO (FB-S, FRIO 4100)	BROOKS	2-10-55	4140	41.5				11,903
4	PALO BLANCO (FB-S, 4090)	BROOKS	4-07-66	4101	45.2		22	157	15,438
4	PALO BLANCO (3600)	BROOKS	1-06-73	3634	40.7				471
4	PANTEX	DUVAL	5-02-48	2593	23.7				919,948
4	PARILLA (2200 SAND)	DUVAL	4-22-51	2200	24.0		12	1,964	176,615
4	PARSONS	STARR	1949	3498	41.0				4,678
4	PATRICK (FRIO 7190)	SAN PATRICIO	5-31-78	7186	46.4				6,099
4	PATTY (LOMA NOVIA)	JIM HOGG	3-04-55	3217	33.0		12	3,045	215,012
4	PAUL WHITE (PETTUS)	JIM WELLS	2-01-57	6386	42.0				7,638
4	PAUL WHITE (VICKSBURG -A-)	JIM WELLS	7-16-56	4624	45.5				1,449
4	PEDERNAL (CROCKETT)	STARR	3-23-59	3428	47.5				6,063
4	PEDERNAL (QUEEN CITY)	STARR	10-30-57	4589	40.8	9,225		2,590	199,392
4	PENITAS (HARTIN SAND)	HIDALGO	9-11-57	4863	42.5				839,523
4	PENITAS (9500 VICKSBURG)	HIDALGO	10-28-79	9694	47.0	9,322		1,603	1,898
4	PENROSE-HOWE (ROSENBERG)	JIM HOGG	6-03-58	3217	42.0				98,905
4	PESCADITO (WILCOX, LOWER 6000)	WEBB	1-05-65	6032	39.4				6,425
4	PESCADITO, SOUTH (WILCOX, LOWER)	WEBB	5-02-60	7036	38.5				1,594
4	PETERS	DUVAL	6-15-36	2410	23.1		12	999	460,488
4	PETERS (ARGO 2350)	DUVAL	11-04-56	2360	28.5		12	1,577	36,949
4	PETERS (BASAL COLE SD.)	DUVAL	6-01-53	1884	21.0				3,453
4	PETERS (COLE 1880)	DUVAL	8-01-80	1886	21.0		5	293	293
4	PETERS (MIRANDO 2ND)	DUVAL	1953	2649	25.0				8,493
4	PETERS (PETTUS SAND)	DUVAL	5-01-55	2870	30.0				61,690
4	PETERS (QUEEN CITY)	DUVAL	10-09-56	5708	39.0		12	5,550	610,024
4	PETERS (QUEEN CITY-2ND SAND)	DUVAL	3-23-57	5698	38.2		12	3,249	583,644
4	PETERS, EAST	DUVAL	1-14-40	2557	22.9		46	1,865	333,510
4	PETERS, E. (ARGO SD.)	DUVAL	6-25-57	2402	30.8		47	3,646	256,355
4	PETERS, E. (ARGO, UP. SD)	DUVAL	9-15-54	2350	25.7				9,974
4	PETERS, NORTH (ARGO 2220)	DUVAL	12-15-64	2236	26.6		12	886	26,358
4	PETERS, NORTH (COLE FIRST SAND)	DUVAL	10-26-59	1746	19.7		12	188	41,922
4	PETERS, NORTH (DAUGHERTY)	DUVAL	8-07-59	1898	22.0		12	702	88,938
4	PETERS, NORTH (QUEEN CITY 1ST)	DUVAL	9-03-57	5740	36.0				949,206
4	PETERS, WEST (COLE, UP)	DUVAL	6-11-76	1666	21.0	145		4,897	16,192
4	PETRONILLA	NUECES	9-21-41	7308	40.0	15,310		5,155	2,592,180
4	PETRONILLA (CALLAWAY)	NUECES	10-19-61	4522	43.1				16,800
4	PETRONILLA (KNIGHT SAND)	NUECES	6-22-63	7554	35.6				17,947
4	PETRONILLA (4300 SAND)	NUECES	1-27-53	4337	50.3				472,042
4	PETRONILLA (5070 LA PELLE)	NUECES	11-27-61	5068	50.0		1,068	4,703	363,128
4	PETRONILLA (5320)	NUECES	5-16-80	5363	34.7	26,458		105	105
4	PETRONILLA (6080)	NUECES	1-09-65	6086	40.6				241,000
4	PETRONILLA (6100)	NUECES	8-21-64	6120	43.0				206,019
4	PETRONILLA (6430 GILLET)	NUECES	5-09-64	6439	41.5	3,418		4,865	258,576
4	PETRONILLA (6670)	NUECES	10-28-72	6684	46.8				12,462
4	PETRONILLA (6900)	NUECES	9-21-41	6937	40.0		68,002	8,990	907,043
4	PETRONILLA (7200)	NUECES	3-07-79	7199	40.1	4,803		2,087	4,819
4	PETRONILLA (7300)	NUECES	9-21-41	7308	40.0	10,637		14,900	434,577
4	PETRONILLA (7420)	NUECES	3-08-76	7420	39.0	2,708		3,411	24,454
4	PETRONILLA (7490)	NUECES	11-01-72	7519	48.6				420
4	PETRONILLA (7750)	NUECES	5-16-77	7748	18.3				663
4	PETRONILLA (8100)	NUECES	9-21-41	8070	40.0	11,731		1,358	119,267
4	PETRONILLA (8320)	NUECES	2-03-76	8320	32.3				2,097

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
4	PETRONILLA (11200)	NUECES	6-16-80	11240	51.0	7,629	553	553
4	PETRONILLA, N. (7350)	NUECES	7-14-67	7363	48.0			1,995
4	PETRONILLA, NE (8000)	NUECES	12-17-72	7994	37.8			2,469
4	PETRONILLA CREEK (SINTON SD.)	NUECES	6-13-59	5340	22.0			90,173
4	PETRONILLA CREEK (5100 SAND)	NUECES	7-24-58	5119	28.8			445,280
4	PETRONILLA CREEK, SOUTH (WIENER)	NUECES	12-18-60	5112	40.0			88,993
4	PETROX (CHERNOSKY SAND)	DUVAL	9-16-55	2024	20.3	12	102,887	1,958,458
4	PETROX (CHERNOSKY, UPPER)	DUVAL	12-06-58	1943	21.2			11,704
4	PETROX (FRIO 1200 -B-)	DUVAL	2-10-63	1203	21.6	12	6,701	127,167
4	PETROX (FRIO 1200 "C")	DUVAL	11-01-75	1291	22.0			5,965
4	PETROX (GOVERNMENT WELLS)	DUVAL	2-16-56	2319	22.0	24	13,387	924,561
4	PETROX (1480)	DUVAL	10-27-75	1478	20.3			774
4	PETROX, N. (FRIO 1250)	DUVAL	4-21-63	1254	21.6	4,593	50,243	268,481
4	PHARR (KAISER 6500 SD.)	HIDALGO	7-14-80	6537	46.7			0
4	PICHA (17300 SD.)	SAN PATRICIO	6-01-53	7299	42.5			2,616
4	PIEDRAS PINTAS (SEG A)	DUVAL	12-21-45	3796	43.0			499,005
	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.							
4	PIEDRAS PINTAS (SEG B)	DUVAL	9-04-46	3819	46.0			386,214
	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.							
4	PIEDRAS PINTAS (SEG C)	DUVAL	5-26-46	3390	49.0			1,123,124
	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.							
4	PIEDRAS PINTAS (SEG D)	DUVAL	9-23-46	3590	44.0			446,813
	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.							
4	PIEDRAS PINTAS (SEG E)	DUVAL	5-02-47	3482	47.6			2,047,621
	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.							
4	PIEDRAS PINTAS (SEG F)	DUVAL	7-28-52	3139	44.2			304,819
	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.							
4	PIEDRAS PINTAS (SEG G)	DUVAL	8-24-47	2843	48.2			397,943
	TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.							
4	PIEDRAS PINTAS (SEG H)	DUVAL	1-02-66	2952	49.0			7,589
4	PIEDRAS PINTAS DOME	DUVAL	1-01-54	4500	46.8	419	16,591	646,045
	VARIOUS PIEDRAS PINTAS SEGMENTS TRANS. INTO THIS FLD., EFF. 8-1-62.							
4	PIEDRE LUMBRE	DUVAL	2-25-36	1950	22.7	5,151	74,457	20,659,429
4	PIEDRE LUMBRE (WILCOX)	DUVAL	10-19-56	7018	36.5			7,775
4	PIEDRE LUMBRE (1300)	DUVAL	7-02-67	1296	21.0	12	961	12,144
4	PITA	BROOKS	3-24-66	8029	37.6			561,547
	TRANS. TO PITA C-1, C-10E, D-1, E-2C, E-6 FLD. 3/1/66							
4	PITA (A-B)	BROOKS	11-04-73	6620	37.0	16,890	7,868	84,466
4	PITA (B-2)	BROOKS	8-18-75	6685	44.4			2,484
4	PITA (B-3)	BROOKS	12-05-78	6723	39.9	21,255	918	4,103
4	PITA (C-1)	BROOKS	3-24-66	7112	37.6			52,236
	TRANS. FROM PITA FLD. 3/1/66							
4	PITA (C-10-E)	BROOKS	3-24-66	7700	37.6			0
	TRANS. FROM PITA FLD. 3/1/66							
4	PITA (D-1)	BROOKS	3-24-66	7516	37.6			6,118
	TRANS. FROM PITA FLD. 3/1/66							
4	PITA (D-5 B-C)	BROOKS	4-13-63	7910	39.1	40,473	3,558	118,726
	FLD. NAME CHANGED FROM PITA, E. /E-1/ 3/1/66							
4	PITA (D-5-U)	BROOKS	11-07-62	7712	38.9			65,847
	FLD. NAME CHANGED FROM PITA /D-4-B/ 3/1/66							
4	PITA (E-2-C)	BROOKS	3-24-66	7858	37.6			0
	TRANS. FROM PITA FLD. 3/1/66							
4	PITA (E-3)	BROOKS	5-07-60	8296	36.1	4,016	605	14,013
	FLD. NAME CHANGED FROM PITA, E. /E-3/ 3/1/66							
4	PITA (E-6)	BROOKS	3-24-66	7983	37.6			12,637
	TRANS. FROM PITA FLD. 3/1/66							
4	PITA (E-8, UP)	BROOKS	8-18-72	8018	27.5			201,830
4	PITA (F-2-E)	BROOKS	6-11-65	8142	44.4			59,636
4	PITA (F-2-W)	BROOKS	9-16-61	8098	34.4			178,284
	FLD. NAME CHANGED FROM PITA /810C/ 3/1/66							
4	PITA (F-7-W)	BROOKS	5-31-62	8276	36.0			43,165
	FLD. NAME CHANGED FROM PITA /F-7/ 3/1/66							
4	PITA, WEST (H-82)	BROOKS	9-21-66	7861	46.3			5,016
4	PITA, WEST (I-30, S)	BROOKS	5-30-66	8338	39.3	8,329	772	38,794
4	PLYMOUTH	SAN PATRICIO	6-04-36	5600	31.4	233,215	216,781	87,442,518
4	PLYMOUTH (GRETA STRINGER)	SAN PATRICIO	11-12-50	4575	23.0	165,957	61,433	6,760,034
	FORMERLY WELDER-DURHAM /4-B SAND/, TRANSFERRED 4-1-51.							
4	PLYMOUTH (MAGNOLIA FIRST)	SAN PATRICIO	7-06-36	5800	39.0			11,785
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (MAIN GRETA SAND)	SAN PATRICIO	2-26-51	4660	23.3	91,216	83,913	8,568,004
4	PLYMOUTH (3800)	SAN PATRICIO	6-03-63	3769	21.8	7,111	10,393	354,893
4	PLYMOUTH (4350)	SAN PATRICIO	11-03-79	4356	23.9	33,970	1,940	2,354
4	PLYMOUTH (4400)	SAN PATRICIO	6-21-76	4392	23.6	12,737	17,545	100,604
4	PLYMOUTH (5100)	SAN PATRICIO	6-04-36	5116	31.4	9	5,479	122,684
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (5390)	SAN PATRICIO	4-12-68	5393	31.0	866	659	93,965
4	PLYMOUTH (5400)	SAN PATRICIO	4-01-60	7015	20.0			5,570
4	PLYMOUTH (5400-A)	SAN PATRICIO	10-20-64	6500	21.0			2,714
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (5470)	SAN PATRICIO	4-19-35	5470	29.0			174,243
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (5470, S. SEG.)	SAN PATRICIO	4-01-67	5470	29.0			23,608
	TRANS. FROM PLYMOUTH /5470/ FLD. 4/1/67							
4	PLYMOUTH (5500 STRAY)	SAN PATRICIO	6-04-36	5491	31.4	14,647	6,689	106,472
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (5530)	SAN PATRICIO	6-04-36	5531	31.4			1,292
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (5700)	SAN PATRICIO	3-09-61	5706	28.0			10,612
4	PLYMOUTH (5730)	SAN PATRICIO	6-04-36	5732	31.4			24,137
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (5800 SAND)	SAN PATRICIO	8-01-60	5840	40.3			384,220
4	PLYMOUTH (6000)	SAN PATRICIO	3-02-51	6084	41.4			1,231,078
	TRANS. FROM PLYMOUTH FLD. 4-1-51.							
4	PLYMOUTH (6000 -B- SAND)	SAN PATRICIO	7-28-51	6058	42.6			139,192
4	PLYMOUTH (6100 SAND)	SAN PATRICIO	10-24-39	6140	40.1	14,288	7,196	7,136,313
	TRANS. FROM PLYMOUTH FIELD, 4-1-51.							
4	PLYMOUTH (6100 WEST SAND)	SAN PATRICIO	8-24-59	6122	39.1			229,753
4	PLYMOUTH (6150 SAND)	SAN PATRICIO	12-08-55	6118	41.0			501,755

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4	PLYMOUTH (6200 SAND)	SAN PATRICIO	9-15-55	6188	42.0			332,584
4	PLYMOUTH (6200 A SAND)	SAN PATRICIO	12-08-55	6203	46.0			885,645
4	PLYMOUTH (6300 SAND)	SAN PATRICIO	11-11-55	6309	46.0			464,481
4	PLYMOUTH (6400) TRANS. FROM PLYMOUTH 4-1-67	SAN PATRICIO	6-04-36	6410	31.4			57,144
4	PLYMOUTH (6480)	SAN PATRICIO	8-08-73	6495	40.8			2,387
4	PLYMOUTH (6500-A) TRANS. FROM PLYMOUTH 4-1-67	SAN PATRICIO	10-28-48	6500	44.0	10,674	2,190	376,208
4	PLYMOUTH (6620 SAND)	SAN PATRICIO	5-06-59	6623	36.2			326,473
4	PLYMOUTH (6800)	SAN PATRICIO	9-03-51	6824	40.4			315,543
4	PLYMOUTH (6870)	SAN PATRICIO	11-03-73	6882	46.0			6,367
4	PLYMOUTH (7000)	SAN PATRICIO	6-15-73	7147	42.6			1,395
4	PLYMOUTH (7100 SAND) FORMERLY PORTILLA /7100 SD/ TRANS. 11-20-50 TO WELDER-DURHAM /7-A SD./, TRANS. FROM WELDER-DURHAM /7-A SD./, 4-1-51.	SAN PATRICIO	10-15-50	7100	41.0			527,862
4	PLYMOUTH (7150)	SAN PATRICIO	4-01-69	7156	39.2			5,330
4	PLYMOUTH (8350)	SAN PATRICIO	3-23-71	8357	37.0			35,404
4	PLYMOUTH (8630)	SAN PATRICIO	11-08-73	8642	43.6		523	1,209
4	PLYMOUTH (8700,S)	SAN PATRICIO	1-21-74	8706	41.0			82
4	PLYMOUTH, EAST	SAN PATRICIO	5-03-49	5446	29.8	568	1,799	1,774,598
4	PLYMOUTH, EAST (CATAHOULA SAND)	SAN PATRICIO	3-28-51	392	23.0	3,865	1,890	164,543
4	PLYMOUTH, EAST (HAVEKKA SD.)	SAN PATRICIO	5-10-58	5546	32.0	779	12,216	622,392
4	PLYMOUTH, EAST (TUTT SD.)	SAN PATRICIO	4-14-58	5567	24.2	12	3,590	357,249
4	PLYMOUTH, EAST (3875)	SAN PATRICIO	8-16-58	3875	26.0			32,909
4	PLYMOUTH, EAST (3900)	SAN PATRICIO	1-01-65	3936	22.4	100	137	99,644
4	PLYMOUTH, EAST (3970)	SAN PATRICIO	12-11-67	3974	34.0			21,237
4	PLYMOUTH, EAST (4350)	SAN PATRICIO	1-08-79	4358	21.5			437
4	PLYMOUTH, EAST (5300 SAND)	SAN PATRICIO	12-15-59	5318	24.5			171,647
4	PLYMOUTH, EAST (5400)	SAN PATRICIO	7-20-60	5414	20.5			1,551
4	PLYMOUTH, N. (6500 SD.)	SAN PATRICIO	8-16-55	6488	30.2			1,218
4	PLYMOUTH, N. (6800 SD)	SAN PATRICIO	9-10-56	6789	25.0			598
4	PLYMOUTH, SOUTH (STIBA SAND)	SAN PATRICIO	8-16-56	5591	31.0			35,582
4	POQUITO CREEK TRANS. TO GRUY FLD., EFF. 11-1-56.	DUVAL	1949	2512	24.0			434,285
4	POQUITO CREEK, EAST (3150)	DUVAL	7-27-59	3145	39.0			660
4	PORTILLA (21)	SAN PATRICIO	8-23-77	7385	41.2			2,483
4	PORTILLA (5700 SAND)	SAN PATRICIO	2-13-52	5722	25.8	65,958	33,524	645,970
4	PORTILLA (7000 SAND)	SAN PATRICIO	6-08-50	6994	60.6			303
4	PORTILLA (7100 SAND)	SAN PATRICIO	5-02-50	7110	41.8	76,793	18,232	9,082,776
4	PORTILLA (7300 SAND)	SAN PATRICIO	6-04-50	7238	40.1	802,369	371,361	11,405,605
4	PORTILLA (7400 SAND)	SAN PATRICIO	2-24-50	7392	40.4	1,040,751	790,169	41,689,809
4	PORTILLA (8000 SAND)	SAN PATRICIO	6-13-52	7982	39.6	20,371	16,192	194,250
4	PORTILLA (8100 SAND)	SAN PATRICIO	2-24-50	8122	39.1	204,793	73,724	9,410,217
4	PORTILLA (8500 SAND)	SAN PATRICIO	3-02-51	8625	34.3	31,379	2,252	215,518
4	PORTILLA (9000 SAND)	SAN PATRICIO	4-22-52	9044	33.6	118,006	2,899	39,955
4	PORTILLA (9500 SAND)	SAN PATRICIO	1951	9515	44.0			217
4	PORTILLA, N. (BASAL FRIO A)	SAN PATRICIO	11-01-74	7147	42.7	691	1,535	52,927
4	PORTILLA, S. (TOM OCONNOR)	SAN PATRICIO	8-16-63	7073	46.0			31,356
4	PORTLAND, W. (F-1)	SAN PATRICIO	3-12-68	9096	38.2	13,393	11,144	405,694
4	PORTLAND, W. (F-2)	NUECES	3-22-74	10172	41.8	10,298	5,549	60,330
4	PORTLAND, W. (F-9)	NUECES	9-11-72	9634	26.1			1,630
4	POTRERO LOPEÑA	KENEDY	7-07-52	9461	35.9			0
4	POTRERO LOPEÑA (7450)	KENEDY	12-27-64	7462	39.0	160,828	8,356	34,348
4	POTRERO LOPEÑA (7500 SAND)	KENEDY	11-13-52	7440	38.4			174,344
4	POTRERO LOPEÑA, S. (MARG. 2)	KENEDY	12-04-66	7472	40.1			1,509
4	POTRERO LOPEÑA, SW (7390)	KENEDY	6-26-78	7412	38.7	182,727	4,882	14,736
4	PRADO (COLE SAND, LOWER) TRANS. TO PRADO /COMBINED ZONES/ FLD. 12-1-66	JIM HOGG	9-03-65	2907	29.8			8,298
4	PRADO (COMBINED ZONES) PRADO (COLE LD) LOMA NOVIA MID, MID I, MID II, MID III, UP, S. MID. 3600, COMBINED 12-1-66	JIM HOGG	7-16-56	3700	40.0	113,280	31,980	10,395,586
4	PRADO (LOMA NOVIA) TRANS. TO PRADO /COMBINED ZONES/ FLD. 12-1-66	JIM HOGG	1-08-55	3732	34.0			1,327,053
4	PRADO (LOMA NOVIA MIDDLE) FLD. REDESIGNATED PRADO MIDDLE I & II AND MIDDLE III FLDS 6-1-61. TRANS TO PRADO /COMBINED ZONES/ FLD. 12-1-66	DUVAL	6-01-61	3740	40.0			922,491
4	PRADO (LOMA NOVIA MIDDLE II) TRANS FROM PRADO /MIDDLE LOMA NOVIA/ 6-1-60, FROM /MIDDLE I & II/ 5-1-61 TRANS TO PRADO /COMBINED ZONES/ FLD 12-1-66	JIM HOGG	7-16-56	3740	39.6			3,171,127
4	PRADO (LOMA NOVIA MIDDLE I & II) FROM PRADO /LOMA NOVIA, MIDDLE/ FLD. 6-1-60, TO MIDDLE I & MIDDLE II FLDS. 5-1-61 TRANS TO PRADO /COMBINED ZONES/ FLD 12-1-66	DUVAL	7-16-56	3740	40.0			483,996
4	PRADO (LOMA NOVIA MIDDLE III) FROM PRADO /LOMA NOVIA, MIDDLE/ 6-1-60, /MIDDLE I & II/ 5-1-61. TRANS. TO PRADO CGMBINED ZONES 12-1-66.	JIM HOGG	7-16-56	3740	39.6			3,778,135
4	PRADO (LOMA NOVIA MIDDLE III) FROM PRADO /LOMA NOVIA, MIDDLE) FLD. 6-1-60. TRANS TO PRADO COMBINED ZONES 12-1-66.	DUVAL	7-16-56	3715	39.6			2,702,066
4	PRADO (LOMA NOVIA, UPPER) TRANS. TO PRADO /COMBINED ZONES/ FLD. 12-1-66	JIM HOGG	1-11-61	3601	26.5			360,610
4	PRADO (3600) TRANS TO PRADO /COMBINED ZONES/ FLD. 12-1-66	JIM HOGG	6-14-59	3596	27.0			210,796
4	PRADO, SOUTH (LOMA NOVIA, MIDDLE) TRANS TO PRADO /COMBINED ZONES/ FLD. 12-1-66	JIM HOGG	5-24-58	3795	37.0			186,062
4	PRADO, SOUTH (YEGUA 5050)	JIM HOGG	8-02-79	5080	48.0	3	563	4,112
4	PREMONT DIVIDED INTO VARIOUS SANDS, 1-1-50.	JIM WELLS	1933	3250	23.0			1,023,030
4	PREMONT (BARDO SAND)	JIM WELLS	11-07-48	3555	21.7	160	512	579,246
4	PREMONT (BARNSDALL SAND) FORMERLY CARRIED AS PREMONT /3450 SAND/.	JIM WELLS	3-26-48	3430	23.0	12	3,767	513,189
4	PREMONT (CADDO SAND) FORMERLY CARRIED IN PREMONT FLD. EFF. 1-1-50	JIM WELLS	3-26-48	3600	22.9	4,592	8,153	1,193,715
4	PREMONT (FAIR-WOODWARD SD.)	JIM WELLS	5-30-51	3478	23.0	56	276	53,088
4	PREMONT (LAUGHLIN SAND) FORMERLY CARRIED AS PREMONT /3350 SAND/.	JIM WELLS	9-16-48	3350	23.3	97	3,816	393,457
4	PREMONT (MCCARTNEY SAND) FORMERLY CARRIED IN PREMONT FLD. EFF. 1-1-50	JIM WELLS	5-12-33	3700	23.0	123	723	1,284,997
4	PREMONT, EAST (ZONE #10)	JIM WELLS	1949	3620	25.0			649
4	PREMONT, EAST (ZONE 12)	JIM WELLS	11-01-74	3780	22.2			4,493

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
4	PREMONT, EAST (ZONE 13)	JIM WELLS	4-26-55	3903	22.8			2,563
4	PREMONT, EAST (ZONE 18-A)	JIM WELLS	5-07-51	4557	32.5			260,031
4	PREMONT, EAST (ZONE 18-B)	JIM WELLS	5-09-65	4617	32.9			112,413
4	PREMONT, EAST (ZONE 19-A)	JIM WELLS	11-11-47	4687	34.9			935,333
4	PREMONT, EAST (ZONE 19-C)	JIM WELLS	6-15-59	4778	37.6			98,635
4	PREMONT, EAST (ZONE 19-D)	JIM WELLS	12-10-55	4783	38.0			7,083
4	PREMONT, EAST (ZONE 20)	JIM WELLS	2-27-48	4800	36.8	501	925	184,835
4	PREMONT, EAST (ZONE 22-A)	JIM WELLS	1-25-51	5399	42.0			500,536
4	PREMONT, EAST (ZONE 22-C)	JIM WELLS	11-11-58	5471	35.4			18,199
4	PREMONT, EAST (ZONE 22-D)	JIM WELLS	3-23-51	5475	42.0			416,629
4	PREMONT, EAST (ZONE 22-D LO)	JIM WELLS	3-23-51	5494	42.0			339,689
4	PREMONT, E. (ZONE 22-D LO SEG A)	JIM WELLS	11-18-66	5633	42.2			68,700
4	PREMONT, EAST (ZONE 22-D, UPPER)	JIM WELLS	3-23-51	5475	42.0			584,796
4	PREMONT, EAST (ZONE 22-L)	JIM WELLS	9-10-47	5855	42.5			47,736
4	PREMONT, NW. (4850)	JIM WELLS	3-09-78	4841	47.6			736
4	PREMONT-MURCHISON	JIM WELLS	5-12-33	3265	22.0	112	585	12,081
4	PREMONT PROSPECT	JIM WELLS	5-14-34	3250	22.5			166,074
4	PRESA DE ORO (SPARTA)	WEBB	12-04-73	2328	35.9			2,352
4	PRESA DE ORO (YEGUA -B-)	WEBB	2-09-60	1078	20.8	112	3,752	194,568
4	PRESA DE ORO (YEGUA -C-)	WEBB	10-06-62	1112	20.0	399	2,465	136,052
4	PRESA DE ORO (YEGUA -F-)	WEBB	2-21-60	1184	22.4	234	8,011	322,385
4	PRESA DE ORO (YEGUA -G-)	WEBB	3-23-60	1214	17.0	12	3,255	194,180
4	PRESA DE ORO (YEGUA -H-)	WEBB	2-15-61	1209	22.0	24	3,906	37,156
4	PRESA DE ORO, NORTH (-F- SAND)	WEBB	6-14-60	1238	19.0	1	31	7,515
4	PRINCESS LOUISE	SAN PATRICIO	1948	5380	35.0			3,334
4	PRINCESS LOUISE, W. (5500)	SAN PATRICIO	8-21-73	5491	38.0	567	858	5,017
4	PUERTO BAY (A-1)	ARANSAS	M 4-01-56	6504	44.7			11,310
4	PUERTO BAY (A-6)	ARANSAS	M 5-23-53	6730	42.0			319,458
4	PUERTO BAY (H-2 SAND)	SAN PATRICIO	M 7-06-56	8280	40.0			7,034
4	PUERTO BAY (6750 SAND)	SAN PATRICIO	M 5-23-53	6746	42.0			850,248
4	PUERTO BAY, WEST (L-4)	SAN PATRICIO	2-02-75	8527	40.2			1,385
4	PUERTO BAY, WEST (8300)	SAN PATRICIO	7-06-76	8292	32.0			0
4	QUE SERA (MIRANDDO)	WEBB	5-24-58	1129	22.0	48	11,645	639,570
4	QUE SERA, SW. (MIRANDDO)	WEBB	9-08-59	1082	21.0			8,122
4	QUIEN SABE	WEBB	3-20-48	2332	22.0	82	1,602	4,672,943
4	QUINTO CREEK	JIM WELLS	6-22-42	4860	29.0			371,250
4	QUINTO CREEK (3800)	JIM WELLS	8-14-63	3860	25.8			2,416
4	QUINTO CREEK (3850 SAND)	JIM WELLS	8-31-52	3868	22.9			21,133
4	QUINTO CREEK (3900)	JIM WELLS	2-23-63	3929	24.5			2,272
4	QUINTO CREEK (4750 SD.)	JIM WELLS	4-09-59	4757	28.0		1,805	60,007
4	QUINTO CREEK (4900)	JIM WELLS	9-02-77	4896	37.0	31,189	94,424	201,104
4	QUINTO CREEK (5140)	JIM WELLS	10-21-69	5142	29.8	10	1,728	70,791
4	QUINTO CREEK (5200 SD.)	JIM WELLS	1-11-59	5195	35.0			107,403
4	QUINTO CREEK (5380)	JIM WELLS	1-07-66	5382	38.8			20,653
4	QUINTO CREEK (5440)	JIM WELLS	11-01-65	5440	41.7			786
4	QUINTO CREEK (5480 VICKSBURG)	JIM WELLS	4-13-65	5486	45.0	12	754	31,530
4	QUINTO CREEK (5550)	JIM WELLS	10-09-64	5551	38.0			21,570
4	QUINTO CREEK (5700)	JIM WELLS	9-01-52	5668	41.0	21	7,004	548,036
4	RACHAL	BROOKS	2-09-46	4800	46.1			1,016,803
4	RAMADA (OAKVILLE 2ND)	NUECES	4-17-57	3074	22.0	53	3,777	830,642
4	RAMADA (OAKVILLE 3RD)	NUECES	5-03-58	3106	22.0	33	2,313	431,976
4	RAMADA (OAKVILLE 5TH)	NUECES	9-01-57	3265	22.2			68,692
4	RAMADA (OAKVILLE 6TH)	NUECES	10-26-59	3255	22.4	11	719	123,350
4	RAMADA (2800 SAND)	NUECES	6-18-57	2866	24.0			84,774
4	RAMADA (2900)	NUECES	12-18-64	2880	21.4			16,200
4	RAMADA, EAST (7400)	NUECES	1-02-74	7380	40.0			1,455
4	RAMADA, SOUTH (2900)	NUECES	4-10-61	2886	21.4			60,663
4	RAMADA, SOUTH (3200)	NUECES	1-08-65	3194	22.0	12	4,280	50,622
4	RANCHO SOLO	DUVAL	4-05-37	1849	19.4			464,537
4	RANCHO SOLC (COLE SECOND)	DUVAL	10-02-59	1840	20.0			30,385
4	RANCHO SOLO (EXTENSION)	DUVAL	6-16-39	1836	19.4	1,440	4,006	501,352
4	RANCHO VIEJO (HOCKLEY 4800)	JIM HOGG	5-04-67	4853	48.0	12,065	3,063	712,654
4	RAND MORGAN	JIM WELLS	M 3-16-53	5262	47.0	12	3,386	304,719
4	RAND MORGAN (MCNEIL, UPPER)	JIM WELLS	M 1-10-58	5307	41.2	78	122	88,199
4	RAND MORGAN (5250 SAND)	JIM WELLS	M 6-03-58	5284	40.1	5,099	3,926	280,768
4	RAND MORGAN (5250 SAND, NORTH)	JIM WELLS	M 12-09-59	5283	39.9	1,492	2,086	177,050
4	RAND MORGAN (5450)	JIM WELLS	12-02-75	5467	44.5	42,626	7,081	35,543
4	RANDADO	JIM HOGG	4-21-46	1225	22.5	176	5,156	5,814,844
4	RANDADO RANCH (QUEEN CITY)	ZAPATA	5-29-80	5918	35.2	31,777	13,634	13,634
4	RANSOM ISLAND (#8)	NUECES	4-08-53	7657	39.0			200,926
4	RATTLESNAKE POINT (L-2)	ARANSAS	9-29-68	8557	45.0	24,281	2,276	44,968
4	RATTLESNAKE POINT (L-5)	ARANSAS	10-22-79	8814	47.0	9	1,516	2,075
4	RAYMONDVILLE	WILLACY	M 1-04-45	6382	42.9			259,937
4	RAYMONDVILLE (A-2)	WILLACY	6-21-71	5726	35.7	6,428	4,552	31,248
4	RAYMONDVILLE (A-4)	WILLACY	M 11-10-65	5862	44.7	47,849	16,823	68,129
4	RAYMONDVILLE (A-4-A)	WILLACY	11-06-79	5927	42.4	878	152	207
4	RAYMONDVILLE (A-5)	WILLACY	M 8-24-65	5956	36.0			19,218
4	RAYMONDVILLE (A-6)	KENEDY	6-11-79	6009	39.0	70,693	12,230	24,477
4	RAYMONDVILLE (A-8)	WILLACY	M 9-11-65	6070	38.5	25,132	2,213	470,683
4	RAYMONDVILLE (A-10)	WILLACY	12-17-71	6214	49.9	38,089	7,223	141,766
4	RAYMONDVILLE (A-16)	WILLACY	11-11-69	6599	41.9			31,806
4	RAYMONDVILLE (F-2)	WILLACY	1-29-79	6980	38.2			0
4	RAYMONDVILLE (F-5)	WILLACY	M 4-06-65	7305	38.3	16,777	6,948	217,774
4	RAYMONDVILLE (F-6)	WILLACY	M 7-04-65	7416	32.6	17,014	628	127,245
4	RAYMONDVILLE (F-7)	WILLACY	M 4-21-65	7435	46.6	18,554	652	9,659
4	RAYMONDVILLE (F-9)	KENEDY	M 8-17-65	7653	34.1			190,649
4	RAYMONDVILLE (LM-17)	WILLACY	11-30-72	4874	46.2			5,954
4	RAYMONDVILLE (LM-19)	WILLACY	9-02-77	5047	32.6			6,365
4	RAYMONDVILLE (MIOCENE, LO.)	WILLACY	M 9-06-65	5541	43.2			2,742
4	RAYMONDVILLE (6750)	WILLACY	M 8-30-62	6738	43.0			43,558
4	RAYMONDVILLE, SOUTH (F-7)	WILLACY	9-14-66	7459	36.3			1,566
4	RAYMONDVILLE, SOUTH (LM-19-A)	WILLACY	11-14-80	5090	36.9	1,623	2,919	2,919
4	REALITOS, EAST	DUVAL	6-25-49	4246	46.1			309,817

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
4	REALITOS, EAST (2ND COLE)	DUVAL	4-05-79	4180	40.0	2,553	1,254	3,860
4	REALITOS, SW. (COLE, LOWER)	DUVAL	4-23-63	4351	45.0			25,704
4	RED FISH BAY (FRIO 7420)	NUECES	5-25-71	7435	40.2			65,447
4	RED FISH BAY (FRIO 7800)	NUECES	12-30-72	7800	39.1	42,625	35,262	324,807
4	RED FISH BAY (K-5)	NUECES	1-29-80	12122	51.5	29,224	3,392	3,392
4	RED FISH BAY (ZONE 5-A)	NUECES	M 8-23-51	7946	39.6			2,565,937
4	RED FISH BAY (ZONE 5-B)	NUECES	M 6-16-51	7960	42.0			7,612,302
4	RED FISH BAY (ZONE 8)	NUECES	M 5-10-61	7520	34.8			169,175
4	RED FISH BAY (ZONE 9)	NUECES	M 2-18-57	7416	41.0	51,425	7,166	1,059,264
4	RED FISH BAY (ZONE 10-A)	NUECES	M 11-29-51	7260	41.0			250,339
4	RED FISH BAY (ZONE 10, LO.)	NUECES	M 11-30-64	7293	39.5			148,530
4	RED FISH BAY (ZONE 11)	NUECES	M 10-20-64	8238	45.5			34,540
4	RED FISH BAY (ZONE 12)	NUECES	M 1-07-63	7912	38.0			90,378
4	RED FISH BAY (ZONE 13)	NUECES	M 11-30-51	8242	48.2			432
4	RED FISH BAY (ZONE 13, S)	NUECES	2-20-78	7974	40.0	8,843	219	2,991
4	RED FISH BAY (ZONE 14)	NUECES	M 7-30-51	8242	40.5	47,194	7,741	1,550,257
4	RED FISH BAY (ZONE 14-A)	NUECES	M 4-05-64	8336	41.4			71,074
4	RED FISH BAY (ZONE 14, UP.)	NUECES	M 3-06-65	8354	41.9			72,433
4	RED FISH BAY (ZONE 15)	NUECES	M 12-03-51	8310	41.0	6,679	1,019	2,645,992
4	RED FISH BAY (ZONE 15-A)	NUECES	M 5-27-64	8370	41.0			229,598
4	RED FISH BAY (ZONE 17)	NUECES	M 12-26-61	8433	40.0	2,246	2,137	1,070,833
4	RED FISH BAY (ZONE 17, LO.)	NUECES	M 11-27-64	8447	40.9			159,202
4	RED FISH BAY (ZONE 19)	NUECES	M 8-05-52	8408	35.9			6,467
4	RED FISH BAY (ZONE 20)	NUECES	M 4-03-65	8584	42.0			408
4	RED FISH BAY (ZONE 23)	NUECES	3-01-79	8698	36.4	159,330	1,860	8,055
4	RED FISH BAY (ZONE 35)	NUECES	12-22-80	10020	46.3	25,004	2,095	2,095
4	RED FISH BAY (ZONE 36)	NUECES	9-25-77	10137	43.0	33,755	9,782	15,216
4	RED FISH BAY (ZONE 38)	NUECES	8-18-78	10370	47.5	27,041	5,963	50,864
4	RED FISH BAY, NORTH (7300)	NUECES	10-20-78	7312	45.5	29,955	627	1,266
4	RED FISH BAY, NORTH (8065)	NUECES	2-17-77	8065	36.0			448
4	RED FISH BAY, NORTH (8200)	NUECES	2-15-70	8206	36.0			22,116
4	RED FISH BAY, NORTH (8400)	NUECES	2-14-70	8404	37.0			31,202
4	REILLY (4260)	STARR	12-12-79	4272	52.0	6	44	74
4	REMCO (2070 SAND)	STARR	5-26-61	2072	26.0	9	224	15,827
	TRANS. FROM REMCO /2100/ FLD. EFF. 8-1-61.							
4	REMCO (2100)	STARR	12-24-56	2906	26.0			53,384
	TRANS. FROM RICABY, NORTH /2000 SD./ FLD. 5-1-57.							
4	RETAMIA (WILCOX B)	WEBB	4-03-63	5041	33.8			7,083
	TRANS. FROM RETAMIA /950 YEGUA/ EFF. 6-4-63.							
4	RETAMIA (WILCOX 5100)	WEBB	7-17-70	5038	48.0	330	2,673	26,241
4	RETAMIA (YEGUA 950)	WEBB	1-17-60	950	20.0	12	502	25,909
4	RETAMIA, S. (WILCOX 2ND)	WEBB	1-20-65	5059	35.0			19,384
4	REYNA (HOCKLEY SAND)	STARR	8-19-55	623	23.5	19	1,440	398,090
4	REYNOLDS	JIM WELLS	6-19-39	4800	38.0	157	2,247	2,549,059
4	REYNOLDS (5300)	JIM WELLS	12-05-72	5342	44.0			57,455
4	REYNOLDS (5500)	JIM WELLS	3-06-65	5512	45.0			3,820
4	REYNOLDS, N. (FRIO 4750)	JIM WELLS	5-30-63	4785	36.0			3,643
4	REYNOLDS, N. (4800 SAND)	JIM WELLS	11-09-53	4783	30.3			172,085
4	REYNOLDS, WEST (5000 SAND)	JIM WELLS	9-28-59	5022	34.2			7,027
4	RICABY	STARR	1-25-37	1300	21.2	114,258	24,351	1,813,951
4	RICABY, NORTH (2000 SAND)	STARR	9-22-56	1900	26.0	13	460	103,277
4	RICARDO	KLEBERG	1945	7343	37.0			59,623
4	RICARDO (BARRY)	KLEBERG	5-14-58	5738	41.0			8,230
	TRANS. FROM RICARDO /5700 SD./ FLD. 4-1-59.							
4	RICARDO (2500)	KLEBERG	6-14-79	2483	36.0	12	4,852	7,237
4	RICARDO (3000 SAND)	KLEBERG	12-20-57	3006	36.0	486	4,375	320,843
4	RICARDO (4100 SAND)	KLEBERG	5-10-59	4088	40.0			1,115
4	RICARDO (5400 SAND)	KLEBERG	9-01-59	5465	38.6			10,293
4	RICARDO (5700 SAND)	KLEBERG	3-25-58	5717	41.0			14,979
4	RICARDO (6350 FRIO)	KLEBERG	1-03-80	6352	48.0	183	437	10,228
4	RICARDO, NORTH	KLEBERG	1947	6032	43.0			1,374
4	RICARDO, NORTH (5600)	KLEBERG	5-03-75	5603	44.8	48,615	6,002	70,513
4	RICARDO, NORTH (6100)	KLEBERG	1-28-66	6085	39.7			2,489
4	RICARDO, NORTH (6200 SAND)	KLEBERG	4-09-58	6178	38.0			6,959
4	RICARDO, NORTH (7200 SAND)	KLEBERG	1-15-58	7211	35.2			34,237
4	RICARDO, NORTH (7500 SAND)	KLEBERG	4-28-58	7256	32.4			57,023
4	RICARDO, NORTH (7580)	KLEBERG	5-16-77	7578	40.9	7	7,689	13,054
4	RICARDO, NORTH (7700 SAND)	KLEBERG	5-03-58	7689	29.0			24,779
4	RICARDO, NE (5800)	KLEBERG	6-25-80	5830	41.5	1,945	12,714	12,714
4	RICARDO, NE. (6050)	KLEBERG	8-25-77	6054	34.5			2,195
4	RICARDO, NE. (6150)	KLEBERG	7-16-76	6133	39.7	1,259	961	30,053
4	RICARDO, NE. (6600)	KLEBERG	9-15-75	6596	34.5			12,536
4	RICARDO, SOUTH (7100)	KLEBERG	4-09-74	7172	39.5	64,230	3,350	92,262
4	RICARDO, SOUTH (7100A)	KLEBERG	8-06-73	7216	34.8	50,045	5,440	103,928
4	RICARDO, SOUTH (7150)	KLEBERG	9-15-77	7152	45.5	6,732	3,029	10,118
4	RICARDO, SOUTH (7200)	KLEBERG	11-03-72	7231	37.8	254,518	81,533	887,740
4	RICARDO, SOUTH (7250)	KLEBERG	5-15-73	7268	40.9			132,332
4	RICARDO, SOUTH (7375)	KLEBERG	9-05-74	7376	42.0			184
4	RICARDO, SOUTH (7560)	KLEBERG	8-10-79	7577	43.8			2,015
4	RICARDO, SOUTH (7700)	KLEBERG	8-16-77	7727	38.5			4,440
4	RICHARD KING	NUECES	11-09-37	5400	22.0	67,152	11,635	18,207,330
4	RICHARD KING (5050)	NUECES	1-01-74	5064	38.5			58,597
4	RICHARD KING (5175)	NUECES	3-10-77	5172	45.0	1,742	2,779	11,180
4	RICHARD KING (5230)	NUECES	4-21-76	5238	36.3	18,569	2,890	29,046
4	RICHARD KING (5280)	NUECES	2-04-74	5293	40.3			26,452
4	RICHARD KING (5430)	NUECES	5-25-76	5430	40.4	33,261	1,697	21,828
4	RICHARD KING (5500)	NUECES	6-25-75	5522	40.6	87,593	74,239	571,077
4	RICHARD KING (5530)	NUECES	3-23-74	5537	32.4			37,501
4	RICHARD KING (5550)	NUECES	10-05-76	5549	40.0	7,729	919	4,812
4	RICHARD KING (5600 UPPER)	NUECES	11-09-37	5600	22.0	98,722	49,400	1,989,347
	DIVIDED FROM RICHARD KING, EFF. 9-1-63.							
4	RICHARD KING (5800)	NUECES	4-05-76	5800	40.0			15,239
4	RICHARD KING (5875)	NUECES	12-02-78	5874	38.6	127,566	17,607	65,314
4	RICHARD KING, N. (4950 SAND)	NUECES	7-01-54	4961	42.2			15,041
4	RICHARDSON	DUVAL	12-05-44	1784	18.0	15	885	138,740
4	RICHTER (5100)	JIM WELLS	9-03-77	5100	37.5	987	2,814	9,422
4	RICO (ARMOND)	HIDALGO	1-19-63	7120	45.0			37,322
4	RICO (MONI SAND)	HIDALGO	12-16-58	6098	43.0	3,435	543	16,972

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)	
4	RICO (STARKEY)	HIDALGO	2-04-62	7272	43.0	3,295	1,112	56,660	
4	RICO (6320 SLAY SAND)	HIDALGO	1-15-60	6320	46.0			1,141	
4	RICO (6800 SAND)	HIDALGO	9-08-60	6764	48.2			12,554	
4	RICO (7000)	HIDALGO	10-19-69	7007	44.0			38,023	
4	RIGGAN (8650)	WILLACY	4-01-65	8658	42.4			23,174	
4	RINCON	STARR	2-25-38	4000	38.7	135,735	65,270	39,586,219	
4	RINCON (K-6)	STARR	9-18-59	4099	49.5			93,009	
	TRANS. TO RINCON FLD. 11-1-66								
4	RINCON (LA BRISA 4140)	STARR	8-21-69	4071	46.0			2,590	
4	RINCON (SUB-L, UPPER)	STARR	2-03-62	4272	44.5			11,920	
4	RINCON (VICKSBURG A)	STARR	4-07-67	5250	47.0	19,581	1,209	105,485	
4	RINCON (VICKSBURG 1-C)	STARR	7-19-67	4779	48.0			25,150	
4	RINCON (VICKSBURG 1-D)	STARR	10-20-71	4773	48.7			13,085	
4	RINCON (VICKSBURG 1-E)	STARR	5-09-67	5041	45.0	24,359	12,576	395,476	
4	RINCON (VICKSBURG 11-E)	STARR	6-21-79	7219	41.6	3,723	308	989	
4	RINCON (VICKSBURG 111)	STARR	6-18-66	7030	47.1	36,226	1,584	387,135	
4	RINCON (VICKSBURG SAND)	STARR	2-04-50	5323	44.0	150,857	116,645	16,997,030	
4	RINCON (VICKSBURG SO. Z. #1 SD.)	STARR	1950	4815	46.0			7,795	
4	RINCON, EAST	STARR	9-06-69	4377	42.0	876	3,444	50,754	
4	RINCON, E. (I SAND)	STARR	7-06-74	3901	46.8	12	424	17,990	
4	RINCON, E. (VICKSBURG I, 5170)	STARR	5-30-71	5178	44.3			18,732	
4	RINCON, E. (VICKSBURG 2, RINCON)	STARR	1-16-70	5208	43.0			74,178	
4	RINCON, NORTH	STARR	6-03-40	4400	44.6	122,207	36,174	7,348,353	
4	RINCON, NORTH (D- 1 SAND)	STARR	7-23-56	4376	47.6	13,258	3,124	1,084,757	
4	RINCON, NORTH (D- 3)	STARR	3-23-65	3945	48.6	37,493	7,683	182,320	
4	RINCON, NORTH (D-19)	STARR	12-29-71	4048	47.8	686	3,352	134,273	
4	RINCON, NORTH (DX)	STARR	3-16-55	4344	51.5			25,032	
4	RINCON, NORTH (F-2)	STARR	3-23-75	4485	43.2			2,004	
4	RINCON, N. (F-2-0)	STARR	2-18-67	4449	48.0			38,720	
4	RINCON, NORTH (F-40)	STARR	2-05-76	5405	39.0			7,178	
4	RINCON, NORTH (F-72)	STARR	3-11-73	5725	42.6	1,562	3,474	31,258	
4	RINCON, NORTH (FRIO Q)	STARR	8-29-62	5678	44.3			13,060	
4	RINCON, NORTH (FRIO 4870)	STARR	7-02-64	4891	43.4			884	
4	RINCON, N. (FRIO 5300)	STARR	5-30-58	5295	45.0			27,186	
4	RINCON, N. (FRIO 5700)	STARR	5-06-57	5740	53.0			543,411	
4	RINCON, N. (G-2 SAND)	STARR	2-27-55	4747	45.6			9,848	
4	RINCON, N. (G-28)	STARR	3-12-73	6283	44.3			3,666	
4	RINCON, N. (G-81)	STARR	7-27-69	6776	41.0			28,650	
4	RINCON, N. (G-83)	STARR	3-16-69	6843	43.4			92,613	
4	RINCON, N. (G-84)	STARR	M 7-26-69	6808	41.0			91,232	
4	RINCON, N. (H-46)	STARR	4-11-70	7308	42.5			2,994	
4	RINCON, N. (H-68-A)	STARR	4-08-70	6834	43.3	165	56	13,277	
4	RINCON, N. (RINCON B-3)	STARR	8-02-67	7338	46.0			2,702	
4	RINCON, N. (RINCON 2 SAND)	STARR	10-07-59	6203	43.3			1,363	
4	RINCON, N. (RINCON 3)	STARR	9-16-59	5631	43.2			1,913	
	TRANS. FROM RINCON, NORTH FLD. 1C-1-59.								
4	RINCON, NORTH (STRAY 5000)	STARR	4-14-75	5006	47.2	60,044	25,649	216,156	
4	RINCON, NORTH (VICKSBURG)	STARR	8-12-53	6004	42.0	407	3,862	1,840,484	
4	RINCON, NORTH (VICKSBURG D)	STARR	4-28-80	5628	44.3	3,163	860	860	
4	RINCON, N. (VICKSBURG 4830)	STARR	3-13-62	4830	44.4			53,129	
4	RINCON, N. (VICKSBURG 6000)	STARR	6-11-58	6031	42.0	10,347	3,123	58,880	
4	RINCON, N. (VICKSBURG 6090)	STARR	9-22-68	6095	48.0			3,225	
4	RINCON, N. (VICKSBURG 6200)	STARR	5-09-55	6414	43.6			31,925	
4	RINCON, N. (VICKSBURG 6300)	STARR	8-26-54	6310	43.5			9,594	
4	RINCON, NORTH (VICKSBURG 6600)	STARR	8-02-55	6595	46.8			14,719	
4	RINCON, NORTH (VICKSBURG 6800)	STARR	11-10-59	6811	39.6			101,064	
4	RINCON, N. (VICKSBURG 6850)	STARR	5-09-54	6861	43.4			93,293	
4	RINCON, NORTH (VICKSBURG 7000)	STARR	10-07-57	7006	52.0			3,771	
4	RINCON, NORTH (4000 SAND)	STARR	6-24-42	4002	47.7	542	489	20,903	
4	RINCON, NORTH (4060 SAND)	STARR	6-23-53	4056	41.6			366,779	
4	RINCON, NORTH (4240)	STARR	3-07-64	4260	43.7	3,646	1,260	63,457	
4	RINCON, NORTH (4350)	STARR	5-16-77	4354	40.0	2,704	30,869	75,138	
4	RINCON, N. (4600 SD.)	STARR	9-05-65	4601	44.9			357	
4	RINCON, N. (4650 FRIO)	STARR	1-08-65	4676	44.0			478	
4	RINCON, N. (4970)	STARR	4-29-69	4976	50.4	1,080	482	5,583	
4	RINCON, NORTH (5450)	STARR	2-23-78	5439	40.0	427	2,919	13,162	
4	RINCON, N. (5600, D-A)	STARR	4-16-68	5668	47.0	8,005	1,324	61,361	
4	RINCON, N. (5750 SAND)	STARR	12-19-57	5693	44.0	52,901	27,729	404,292	
4	RINCON, N. (5800 SAND)	STARR	1-11-58	5715	45.0	18,973	34,892	641,256	
4	RINCON, NORTH (5900)	STARR	9-15-79	5914	44.3	4,067	1,624	3,631	
4	RINCON, N. (6050 SAND)	STARR	4-07-58	6050	43.0			574	
4	RINCON, S. (VICKSBURG SAND)	STARR	10-06-49	5150	44.6			113,442	
4	RINCON, S. (3900 SAND)	STARR	1-17-59	3983	48.2			11,778	
4	RINCON, WEST (3470)	STARR	2-24-69	3482	44.2			19,796	
4	RINCON, WEST (3500 FB C)	STARR	3-31-59	3541	38.5			270,837	
4	RINCON, WEST (3580 SD.)	STARR	8-27-56	3580	41.0	277	110	54,993	
4	RINCON, WEST (3900 SAND)	STARR	4-05-59	3906	40.1			1,129	
4	RIO GRANDE CITY	STARR	5-31-32	1450	23.0			553,463	
4	RITA	KENEDY	1-02-49	7078	42.7			567,505	
	FLD. SUBDIVIDED INTO SEPERATE RESERVOIRS 7-1-67								
4	RITA (4-R-III)	KENEDY	11-17-50	4572	43.0	5,058	2,804	50,793	
	SUBDIVIDED FROM RITA FIELD 7-1-67								
4	RITA (5-D)	KENEDY	4-01-70	4720	40.1			19,486	
4	RITA (5-D & E)	KENEDY	10-18-74	4706	39.4	11,998	12,818	103,157	
4	RITA (5-L, SEG. IA)	KENEDY	4-27-75	5092	38.7			2,997	
4	RITA (5-N-II)	KENEDY	8-04-49	5120	43.0			40,634	
	SUBDIVIDED FROM RITA FIELD 7-1-67								
4	RITA (5-N-III)	KENEDY	8-31-68	5097	42.2	7,794	2,034	72,426	
4	RITA (5-O, III-B)	KENEDY	6-12-79	5152	44.7	38,434	1,128	2,003	
4	RITA (5-R, III)	KENEDY	2-01-80	5175	44.2	5,104	4,176	4,176	
4	RITA (5-T, III)	KENEDY	9-15-75	4944	46.9	7,798	13,695	101,354	
4	RITA (6-F-III)	KENEDY	6-06-68	5505	46.0	1,045	140	183,995	
4	RITA (7-E, II-A)	KENEDY	1-19-79	5889	45.6			686	
4	RITA (7-G-III)	KENEDY	5-16-56	5973	43.0			46,579	
	SUBDIVIDED FROM RITA FIELD 7-U-67								
4	RITA (7-J-III)	KENEDY	12-29-62	6100	43.0			77,084	
	SUBDIVIDED FROM RITA FIELD 7-1-67								
4	RITA (7-K, III)	KENEDY	5-16-76	6150	47.7			8,537	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
4	RITA (8-A)	KENEDY	6-11-70	6288	45.5			26,585
4	RITA (8-D)	KENEDY	2-08-68	6400	44.0			195,737
4	RITA (8-S, III)	KENEDY	2-27-68	6500	45.0			153,960
4	RITA (8-S, III-A)	KENEDY	5-29-68	6496	49.5			44,161
4	RITA (9-A, SEG 3)	KENEDY	7-31-67	6622	43.0			1,222
4	RITA (9-B&C, II A)	KENEDY	1-26-80	6733	47.4	58,028	1,469	1,710
4	RITA (9-1, II A)	KENEDY	3-01-80	6952	45.7	29,374	1,952	1,952
4	RITA (9-I, SEG 3)	KENEDY	6-07-68	6836	46.0	17,598	1,797	124,138
4	RITA (9-I, SEG 3-A)	KENEDY	7-11-67	6848	39.0			25,602
4	RITA (9-M)	KENEDY	9-18-67	6940	43.5			5,109
4	RITA (9-M, SEG 3)	KENEDY	1-30-68	6943	42.0			1,921
4	RITA (9-N-III)	KENEDY	2-19-76	6970	39.2			4,564
4	RITA (9-P-III)	KENEDY	12-29-49	7050	43.0			66,007
	SUBDIVIDED FROM RITA FIELD 7-1-67							
4	RITA (9-P, SEG. III)	KENEDY	10-26-76	7156	46.4			30,505
4	RITA (9-Q, 7050)	KENEDY	5-08-67	7071	44.0			194,162
4	RITA (9-R-III)	KENEDY	2-01-79	7191	46.3	4,719	231	2,015
4	RITA (9-R-III)	KENEDY	1-03-49	7078	43.0			19,085
	SUBDIVIDED FROM RITA FIELD 7-1-67							
4	RITA (9-S-II)	KENEDY	8-15-78	7254	45.6			552
4	RITA (9-S-III)	KENEDY	4-06-67	7090	43.0			33,029
	SUBDIVIDED FROM RITA FIELD 7-1-67							
4	RITA (9-T & U, III-A)	KENEDY	9-09-69	7145	64.9			12,956
4	RITA (9-W, SEG 3-A)	KENEDY	7-01-67	7248	43.0			52,891
4	RITA (10-A-III)	KENEDY	12-29-62	7298	43.0	22,488	10,304	78,868
	SUBDIVIDED FROM RITA FIELD 7-1-67							
4	RITA (10-A, SEG 3-A)	KENEDY	7-01-67	7321	43.0			95,519
4	RITA (10-H)	KENEDY	11-13-67	7479	43.0			7,674
4	RITA (10-J)	KENEDY	8-03-80	7496	45.5	14,287	5,411	5,411
4	RITA (12-F, III)	KENEDY	6-29-76	8439	48.3			1,309
4	RITA (7600)	KENEDY	4-06-67	7628	41.0			57,979
4	RITA, NE. (J-71)	KENEDY	11-03-80	9664	46.2			0
4	RITCHIE (GORMAN SD.)	SAN PATRICIO	6-07-52	8460	41.0			723
4	RIVERSIDE	NUECES	2-09-30	5037	32.2			635,629
4	RIVERSIDE (B-SAND)	NUECES	3-10-50	6282	41.1			182,573
	TRANS. FROM RIVERSIDE FLD. 7-1-50.							
4	RIVERSIDE (BENTON SAND)	NUECES	12-12-51	4295	45.5			53,284
4	RIVERSIDE (BROUGHTON SD.)	NUECES	10-31-50	4700	36.1			5,957
4	RIVERSIDE (LOPEZ SAND)	NUECES	8-20-51	4870	36.0			254,728
4	RIVERSIDE (6250)	NUECES	6-24-62	6260	41.2			81,237
4	RIVERSIDE (6300)	NUECES	9-17-79	6306	41.2	27,355	14,945	20,200
4	RIVERSIDE (6550)	NUECES	8-05-61	6546	43.1			15,708
4	RIVERSIDE, EAST	NUECES	M 2-09-30	6300	32.0			866,529
	SEPARATED FROM RIVERSIDE FLD. 7-1-47.							
4	RIVERSIDE, EAST (MEEHAN SAND)	NUECES	M 9-06-59	5015	33.5			11,549
4	RIVERSIDE, EAST (MILLER SAND)	NUECES	M 3-25-60	5963	39.9			1,075
4	RIVERSIDE, EAST (4250 SD.)	NUECES	M 10-13-52	4220	40.5	10,084	1,856	167,278
4	RIVERSIDE, EAST (4800 SD.)	NUECES	M 12-03-56	4902	34.0			740
4	RIVERSIDE, EAST (4850 SD.)	NUECES	M 2-23-51	4858	33.0			6,272
4	RIVERSIDE, EAST (4950 SD.)	NUECES	M 11-20-50	4950	30.0			89,155
4	RIVERSIDE, EAST (5000 SD.)	NUECES	M 9-12-50	5034	32.0	19,410	5,489	3,780,314
4	RIVERSIDE, EAST (5200)	NUECES	12-18-78	5196	35.7	8,111	866	2,057
4	RIVERSIDE, EAST (5450)	SAN PATRICIO	4-04-80	5468	35.0	16	3,299	3,299
4	RIVERSIDE, EAST (5475)	SAN PATRICIO	2-10-75	5489	37.0	2	279	14,829
4	RIVERSIDE, EAST (5750)	SAN PATRICIO	2-10-75	5756	35.0			445
4	RIVERSIDE, EAST (6200)	NUECES	9-22-72	6258	41.0	955	974	11,417
4	RIVERSIDE, EAST (6300 FRIO)	NUECES	M 11-10-58	6308	40.2	6	208	45,620
4	RIVERSIDE, EAST (6800 FRIO)	NUECES	M 8-18-59	6823	40.0			35,286
4	RIVERSIDE, SOUTH (OCKER SAND)	NUECES	7-01-56	6602	38.9			259,451
4	RIVERSIDE, WEST (FRIO 6500)	NUECES	12-30-63	6504	51.5			283,256
4	RIVERSIDE, WEST (FRIO 6600)	NUECES	5-14-64	6610	43.2			11,972
4	RIVIERA BEACH (7940)	KLEBERG	10-12-66	7943	38.1			6,867
4	RIVIERA BEACH (8050 SAND)	KLEBERG	5-12-57	8072	39.8			35,350
4	RIVIERA BEACH, N. (F-94)	KLEBERG	10-29-72	6950	38.0			6,670
4	RIVIERA BEACH, N. (I-02)	KLEBERG	12-25-70	8028	39.0	2,100	3,848	115,163
4	ROB (5200)	STARR	8-09-64	5194	47.0			5,849
4	ROBINSON	DUVAL	7-25-43	4649	39.3			1,040,337
4	ROBINSON (4700)	DUVAL	2-22-65	4722	39.0			3,627
4	ROBINSON, E. (PETTUS, LD.)	DUVAL	3-02-65	4815	42.0			6,027
4	ROBINSON, SOUTH (HOCKLEY)	DUVAL	5-04-63	4046	40.0			24,265
4	ROBINSON, SOUTH (Y-2)	DUVAL	11-22-58	5033	44.6			251
4	ROBSTOWN	NUECES	8-15-30	5200	31.9			551,421
4	ROBSTOWN (7050)	NUECES	8-03-68	7074	46.0			10,712
4	ROBSTOWN, EAST (WOOD SAND)	NUECES	1-25-54	5550	42.0			777,107
4	ROBSTOWN, EAST (5300)	NUECES	12-01-72	5280	42.2	1,069	461	5,736
4	ROBSTOWN, EAST (5600)	NUECES	4-24-58	5650	42.0			460,452
4	ROBSTOWN, EAST (5800 SAND)	NUECES	1-09-58	5800	40.9			2,182,601
4	ROBSTOWN, EAST (5960 SAND)	NUECES	12-31-58	5979	40.0			27,178
4	ROBSTOWN, NORTH (BAUER SD.)	NUECES	8-18-58	8365	50.3			1,484
4	ROBSTOWN, NORTH (5230 SD.)	NUECES	3-17-56	5225	46.5	12	1,445	386,167
4	ROBSTOWN, SOUTH (5600 SD)	NUECES	11-07-53	5598	40.5			257,840
4	ROBSTOWN, SOUTH (7150 SD.)	NUECES	10-10-58	7158	37.0			89,268
4	ROBSTOWN, SW. (RUEGG)	NUECES	12-01-55	5592	43.4			94,810
4	ROBSTOWN, SW. (SINGLETON SAND)	NUECES	8-12-55	5585	44.0			220,349
4	ROBSTOWN, WEST (SINGLETON SAND)	NUECES	3-27-58	5608	40.3	12	4,079	65,221
4	ROCKETT (6550)	NUECES	8-02-80	6571	44.7	1,615	2,858	2,858
4	ROCKETT (5200 FRIO)	NUECES	12-15-77	5200	41.9	3,236	4,651	24,127
4	ROCKETT (5900 SAND)	NUECES	5-11-56	5912	42.8			1,470
4	ROCKETT (7150 FRIO)	NUECES	11-25-55	7140	40.0			17,000
4	ROCKPORT (8175 C-1 SAND)	ARANSAS	6-25-80	8195	34.8	406	687	687
4	ROCKPORT, S. (FRIO 8,900)	ARANSAS	9-20-69	8916	43.0			1,568
4	ROCKPORT, WEST (G-1 SAND)	ARANSAS	3-10-54	8284	40.0	550	448	328,268
	FRMLY. ROCKPORT, W. /8200 SD./							
4	ROCKPORT, W. (I-3 SAND)	ARANSAS	6-21-54	8821	38.5			513,469
4	ROCKPORT, WEST (I-3A)	ARANSAS	10-10-54	8830	42.0			85,417
4	ROLLING HILLS (OAKVILLE 4 SAND)	NUECES	8-08-58	3104	22.1			37,751
4	ROLLING HILLS (OAKVILLE 5 SAND)	NUECES	7-15-58	3200	22.0	12	1,428	15,030
4	ROLLING HILLS (OAKVILLE 7 SAND)	NUECES	3-06-80	3302	22.0	423	1,624	1,624

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
4	ROLLING HILLS (DAKVILLE 3270 SD)	NUECES	1-11-60	3270	21.7			1,560	
4	ROMA	STARR	1929	3560	36.0	63,371	6,713	81,288	
4	ROMEO (COLORADO)	JIM HOGG	11-25-60	3587	45.0	4,613	5,028	305,979	
4	ROMEO (DANA)	JIM HOGG	4-05-65	2727	46.0			246	
4	ROMEO (HELLEN 2540)	JIM HOGG	11-20-64	2544	38.6			291	
4	ROMEO (2675)	JIM HOGG	12-03-71	2738	43.2	12	502	14,221	
4	ROMEO (2700)	JIM HOGG	4-12-68	2704	41.0			5,551	
4	ROMEO (2800)	JIM HOGG	12-29-71	2813	38.2			4,089	
4	ROMEO, E. (GOVERNMENT WELLS)	JIM HOGG	6-29-70	2912	48.2	1,274	5,576	131,395	
4	ROMEO, N. (GOVT. WELLS)	JIM HOGG	5-26-71	2832	45.1	61,618	16,089	258,128	
4	ROMEO, N. (GOVT. WELL 2825)	JIM HOGG	7-19-74	2827	40.0	93,896	23,943	209,103	
4	ROMEO, N. (GOVT. WELLS 2850)	JIM HOGG	6-16-72	2839	44.6			8,063	
4	ROMEO, N. (2790)	JIM HOGG	4-20-78	2792	43.8	12,920	1,458	4,369	
4	ROMEO, N. (2820)	JIM HOGG	11-26-75	2830	44.6	8,728	1,683	8,382	
4	ROMERO TRAP (HOCKLEY)	JIM WELLS	2-26-63	4376	47.3			12,645	
4	ROMERO TRAP (PETTUS)	JIM WELLS	3-22-63	5068	47.0		64	60,729	
4	ROMERO TRAP (R)	JIM WELLS	3-10-65	5106	49.1			152,414	
4	ROMERO TRAP (YEGUA 5120)	JIM WELLS	1-19-65	5131	49.4	2,267	5,818	243,705	
4	ROOKE	SAN PATRICIO	3-28-42	7135	39.1			1,840,066	
4	ROOKE (GRIFFITH SAND)	SAN PATRICIO	5-12-51	5807	42.3			8,514	
4	ROOKE (7100 A)	SAN PATRICIO	11-29-71	7100	39.7	13,318	7,036	49,912	
4	ROOKE, N. (6600)	SAN PATRICIO	9-12-67	6662	41.0	9,139	428	436,291	
4	ROOKE, N. (6700)	SAN PATRICIO	9-01-67	6741	41.0	56,055	11,652	426,796	
4	ROOKE, N. (6830)	SAN PATRICIO	11-16-79	6854	52.6	120,147	47,112	48,564	
4	ROOTS (6000 SAND)	SAN PATRICIO	4-28-51	6030	35.9			55,021	
4	ROSALIA, NW. (LOMA NOVIA)	DUVAL	5-31-65	2986	31.0	2,116	254	15,325	
4	ROSALIA, SCUTH	DUVAL	3-10-50	3355	30.6			308,263	
4	ROSALIA, SW. (GOVT. WELLS, LD.)	DUVAL	2-15-65	3388	33.0	557	9,329	35,598	
4	ROSALIA, WEST (TARANCAHUAS)	DUVAL	8-07-61	2273	22.0	8	1,651	14,357	
4	ROSALIA-MAG (GOVERNMENT WELLS B)	DUVAL	3-08-71	3205	33.1	11	265	24,011	
4	ROSALIA-MAG (LOMA NOVIA)	DUVAL	11-09-57	3298	34.1	3	42	682,603	
4	ROSITA	DUVAL	1944	3959	36.0			97,056	
4	ROSITA, W. (PETTUS A)	DUVAL	7-14-71	3922	37.0	1,466	1,227	27,898	
4	ROSITA, W. (PETTUS, MASSIVE)	DUVAL	9-17-73	3910	35.0	10,866	8,677	68,088	
4	ROSS	STARR	6-07-43	2845	26.0	196		2,906,615	
4	ROSS (FRIO 2500)	STARR	10-13-59	2510	40.0			16,156	
	TRANS. FROM JANAL /2400 SD./ FLD 10-13-59.								
4	ROSS, N. (2200)	STARR	10-18-67	2276	23.0			1,085	
4	ROSS, N. (2739)	STARR	10-17-67	2717	25.0			1,046	
4	ROSS, N. (2800 GARZA SAND)	STARR	6-19-56	2649	27.0			28,587	
4	ROSS, N. (2980 FRIO)	STARR	1-19-65	2983	41.0			2,876	
4	ROSS, WEST (HOCKLEY, MIDDLE)	STARR	8-23-56	3359	47.4			1,880	
4	ROSS, WEST (2200 SAND)	STARR	7-03-58	2195	30.0			30,855	
4	ROSS, WEST (2350 SAND)	STARR	6-14-58	2358	34.5	141	564	22,679	
4	ROSS, WEST (2650 SAND)	STARR	7-27-58	2649	27.0			12,192	
4	ROSS, WEST (2700 SAND)	STARR	9-10-58	2696	26.0	694	2,778	112,361	
4	ROUND LAKE	SAN PATRICIO	M 11-20-56	5442	38.7			162,945	
4	ROUND LAKE (5800)	SAN PATRICIO	M 12-27-54	5870	41.2			3,015	
4	ROWDEN	DUVAL	1949	2155	25.0			26,366	
	CUMB. WITH HOFFMAN FLD 7-24-50								
4	ROWDEN, NORTH	DUVAL	1-23-50	3783	32.5			7,043	
4	ROWDEN, NORTH (FRIO)	DUVAL	10-21-50	1730	22.0	24	766	30,928	
4	ROWE (STILLWELL 5300 SD., UPPER)	JIM WELLS	8-01-53	5285	42.1	12	1,090	304,097	
4	ROWENA, NORTH (HOCKLEY)	JIM WELLS	1-13-59	4848	44.9	493,222	30,398	1,663,733	
4	ROWENA, NORTH (STRINGER-4860)	JIM WELLS	1-17-62	4862	40.9			200	
4	ROYAEGER (LOMA NOVIA -B- SAND)	JIM HOGG	6-17-55	3149	38.0	12	1,194	174,105	
4	SABRINA-MAG (YEGUA 5800)	DUVAL	1-06-59	5817	41.8			1,470	
4	SABRINA-MAG (4650 H-3)	DUVAL	10-01-61	4648	48.5			12,748	
4	SAENZ (5750)	DUVAL	11-20-65	5760	35.8			755	
4	ST. CHARLES	ARANSAS	1941	9301	56.0			30,154	
4	ST. CHARLES (A-1-A SAND)	ARANSAS	8-08-67	7658	40.0			0	
	FLD. NAME CHANGED TO BURGENTINE LAKE, SW. /A-1-A/ 8/8/67.								
4	ST. CHARLES (U FRIO)	ARANSAS	6-13-69	10729	51.0			3,006	
4	ST. CHARLES, N. (A SAND)	ARANSAS	4-07-57	7494	43.5	1,190	4,850	473,359	
4	ST. CHARLES, N. (B SAND)	ARANSAS	12-30-51	7870	41.4			61,575	
4	ST. JOSEPH (3130 SAND)	WEBB	M 3-27-53	3085	34.0	12	7,917	1,164,673	
4	ST. PAUL, N. (5600)	SAN PATRICIO	8-14-68	5692	32.0			33,398	
4	ST. PAUL, W. (5600 SEG. A)	SAN PATRICIO	1-02-69	5674	32.0	22	651	25,458	
4	SALT LAKE	ARANSAS	11-16-48	7209	41.6			1,952,601	
4	SALT LAKE (E-4 SAND SEG B)	ARANSAS	11-15-56	7748	43.5			13,904	
4	SAM CUNNINGHAM (COLE SAND)	DUVAL	7-13-52	4251	41.2			12,867	
4	SAM FORDYCE	HIDALGO	M 7-03-34	2750	21.5	224	224	7,934,362	
4	SAM FORDYCE (WHEELER)	HIDALGO	12-07-73	2820	26.2		70	2,770	
4	SAM FORDYCE (2850)	HIDALGO	11-12-74	2869	24.8			674	
4	SAM FORDYCE, N.	STARR	1937	3100	25.0			21,677	
4	SAM WILSON (7410)	ARANSAS	9-05-56	7410	41.0			26,695	
4	SAM WILSON (7455)	ARANSAS	7-20-56	7455	30.0			2,558	
4	SAM WILSON (7463)	ARANSAS	8-17-55	7463	42.2			15,422	
	TRANS. TO SAM WILSON /7410/ 9-5-56.								
4	SAN DIEGO, EAST (5300)	JIM WELLS	8-19-73	5354	46.2	1,425	937	9,212	
4	SAN DIEGO, EAST (5600)	JIM WELLS	3-01-80	5590	47.2	3,317	2,094	2,094	
4	SAN DIEGO, SW. (YEGUA)	DUVAL	12-05-78	5908	41.5	53,789	41,982	86,978	
4	SAN DIEGO, SW (YEGUA 6550)	DUVAL	10-04-79	6532	38.4	3,758	1,782	3,718	
4	SAN EDUARDO, EAST (4400)	JIM HOGG	9-09-74	4398	54.5			865	
4	SAN FERNANDO CREEK (G-57)	KLEBERG	10-01-80	6577	45.6	1,104	1,890	1,890	
4	SAN PABLO	JIM HOGG	2-27-48	3867	39.0	12	4,716	1,411,720	
4	SAN PABLO, NORTH (PETTUS)	JIM HOGG	8-06-79	3836	43.0	2,562	4,014	5,319	
4	SAN PATRICIO (VICKSBURG 6100)	SAN PATRICIO	8-19-58	6110	41.0			476,271	
4	SAN PATRICIO (6120)	SAN PATRICIO	11-26-58	6118	40.3			7,102	
4	SAN RAMON (VICKSBURG U-2)	HIDALGO	7-29-61	11005	48.7			2,096	
4	SAN ROMAN (YEGUA B-G)	STARR	1-29-63	4685	45.3			3,274	
4	SAN ROMAN (YEGUA B-J)	STARR	3-29-62	4685	47.4			263,884	
4	SAN ROMAN (4-A)	STARR	9-05-66	4230	47.8	14,610	22,244	321,084	
4	SAN ROMAN, W. (3740)	STARR	8-18-66	3748	38.0	7,898	13,987	447	
4	SANDIA	JIM WELLS	2-14-37	4023	38.3			22,877	
4	SANDIA, E. (STILLWELL SD., UP.)	JIM WELLS	3-04-54	5735	45.1			93,374	
4	SANDIA, E. (5350 SAND)	JIM WELLS	8-03-56	5350	44.1			434	
4	SANTA ANITA (MCALLEN SAND)	HIDALGO	9-25-52	6990	46.9			3,329	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
4	SANTA CRUZ, N. (FRID, LO.)	DUVAL	6-08-52	4503	45.1			117,029
4	SANTA CRUZ, N. (FRID, UPPER)	DUVAL	1-02-49	3193	22.0			847
4	SANTA FE	BROOKS	1948	3220	33.0			3,054
4	SANTA FE (E-03)	BROOKS	1-26-79	4271	49.6	12,607	1,436	3,614
4	SANTA FE (E-19)	BROOKS	5-05-79	4424	45.0			878
4	SANTA FE (ZN 2, LO)	BROOKS	7-14-79	6964	44.2	25,583	4,808	7,296
4	SANTA FE (ZN. 2, UP.)	BROOKS	8-10-79	6917	44.4			848
4	SANTA FE, SOUTH	HIDALGO	11-02-49	7722	42.0			54,768
4	SANTA FE, SOUTH (G-22)	HIDALGO	3-14-80	7302	47.6	1,852	3,335	3,335
4	SANTA RITA (F-76)	HIDALGO	7-23-73	5775	46.0			1,659
4	SANTA RITA (F-96)	HIDALGO	5-31-75	5981	46.0			1,593
4	SANTA RITA (G-10)	HIDALGO	2-27-75	6084	54.6	43,973	793	7,276
4	SANTELLANA, SOUTH (LF-3,S.)	HIDALGO	5-31-70	7119	42.6			12,588
4	SANTO NINO (LEAL)	WEBB	6-20-55	3754	39.8	12	870	281,319
4	SANTO NINO (3700)	WEBB	5-01-69	3734	40.0			502
4	SANTO NINO, NW. (COOK MOUNTAIN)	WEBB	1-16-60	4087	50.4			1,026
4	SANTO NINO, NW. (QUEEN CITY)	WEBB	2-02-73	5630	42.0	1,374	6,592	120,455
4	SANTOS	WEBB	1949	2548	21.0			4,725
4	SARITA	KENEDY	M 12-27-48	4967	41.1			7,234,658
	SUB. INTO VARIOUS RES. 8-1-67.							
4	SARITA (2-J,W)	KENEDY	4-08-74	3169	31.5			12,362
4	SARITA (3-B)	KENEDY	M 8-01-67	3614	40.0			1,012
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (3-C, E)	KENEDY	M 8-01-67	3602	40.0			3,668
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (3-D)	KENEDY	M 8-01-67	3684	40.0			5,672
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (3-E)	KENEDY	M 8-01-67	3660	40.0	13,713	6,880	808,562
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (5-D, UPPER)	KENEDY	M 8-03-68	4492	38.4			64,518
4	SARITA (5-E SW)	KENEDY	11-15-80	4474	36.4	1,028	928	928
4	SARITA (5-E, W)	KENEDY	11-12-72	4506	40.5			2,627
4	SARITA (5-G & H, E)	KENEDY	M 8-01-67	4575	40.0			297,785
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (5-KLM, C)	KENEDY	M 8-01-67	4664	40.0	28,821	19,462	2,574,945
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (5-P)	KENEDY	M 8-01-67	4750	40.0			19,282
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (6-A, W)	KENEDY	4-06-80	5067	36.8	382	25,462	25,462
4	SARITA (6-A)	KENEDY	M 6-26-68	5050	41.0			89,816
4	SARITA (6-B)	KENEDY	6-17-79	5084	29.0	5,273	64,962	70,589
4	SARITA (6-C)	KENEDY	3-21-73	5074	41.4			25,721
4	SARITA (7-B, E)	KENEDY	M 8-01-67	5371	40.0	15,431	5,241	1,250,599
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (7-B, NW)	KENEDY	8-18-78	5448	31.9	10,815	19,784	62,071
4	SARITA (7-B, S.)	KENEDY	M 2-19-67	5489	40.0			44,551
4	SARITA (7-B, SE.)	KENEDY	M 10-22-67	5502	40.0			173,609
4	SARITA (7-B,W)	KENEDY	12-31-75	5452	40.3			1,097
4	SARITA (7-D & E)	KENEDY	M 8-01-67	5421	40.0			6,041
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (7-H)	KENEDY	M 10-19-68	5548	41.6			25,725
4	SARITA (7-R & S, C)	KENEDY	7-20-71	5709	41.5			33,844
4	SARITA (7-R & S, SO.)	KENEDY	M 2-05-65	5885	49.9			5,028
4	SARITA (8-B)	KENEDY	M 8-01-67	5875	40.0			0
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (8-C, E)	KENEDY	M 8-01-67	5940	40.0			59,101
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (8-C, S.)	KENEDY	9-01-69	6023	41.0			3,447
4	SARITA (8-D,S)	KENEDY	6-12-78	6050	46.2	3,172	467	2,101
4	SARITA (8-E)	KENEDY	1-23-67	1294	41.0			8,592
4	SARITA (9-B)	KENEDY	M 7-28-64	6236	36.2			505,059
4	SARITA (9-B,W)	KENEDY	4-06-74	6175	42.7			107,974
4	SARITA (10-A)	KENEDY	M 8-01-67	6145	40.0			177,522
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (10-H)	KENEDY	M 9-06-64	6282	36.0	5,611	2,063	309,568
4	SARITA (10-H, SW)	KENEDY	3-23-76	6164	43.7			9,528
4	SARITA (11-A & B, C)	KENEDY	M 8-01-67	6228	40.0			14,221
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (11-A & B, E)	KENEDY	M 8-01-67	6196	40.0	4,483	2,135	1,615,624
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (11-A, S.)	KENEDY	7-20-69	6329	49.0			1,563
4	SARITA (11-C)	KENEDY	M 8-01-67	6260	40.0			16,045
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (12-A, C)	KENEDY	M 8-01-67	6312	40.0			47,042
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (12-A, E & C)	KENEDY	M 8-01-67	6340	39.9			9,172
	FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67							
4	SARITA (12-A, S)	KENEDY	M 11-27-64	6440	52.9			43,927
4	SARITA (12-E & F)	KENEDY	M 8-01-67	6402	39.9			110,620
	FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67							
4	SARITA (13-B)	KENEDY	6-03-72	6491	39.9			118
4	SARITA (13-B, SW)	KENEDY	12-27-73	6542	46.6			28,391
4	SARITA (13-D & E)	KENEDY	9-01-69	6646	41.2			2,152
4	SARITA (13-H)	KENEDY	M 11-10-54	6673	43.0			59,550
	COMB. WITH SARITA FLD. 4-1-58.							
4	SARITA (13-H, C)	KENEDY	M 8-19-65	6646	39.6			167,930
4	SARITA (13-H, E)	KENEDY	M 8-01-67	6659	39.9			1,163
	FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67							
4	SARITA (14-A, C)	KENEDY	7-05-70	6632	51.2			1,478
4	SARITA (14-C)	KENEDY	M 8-01-67	6652	39.9			155,596
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67							
4	SARITA (14-C, NE.)	KENEDY	4-10-70	6762	42.3			27,131
4	SARITA (14-D)	KENEDY	M 7-19-67	6688	41.0			20,223
4	SARITA (14-E, C)	KENEDY	M 8-01-67	6807	39.9			20,057
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67							
4	SARITA (14-E, E)	KENEDY	M 8-01-67	6854	39.9			33,566
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67							
4	SARITA (14-F)	KENEDY	M 8-01-67	6801	39.9			6,477

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67							
4	SARITA (14-F, E)	KENEDY	M 8-01-67	6895	39.9			0
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67							
4	SARITA (14-H, C)	KENEDY	M 8-01-67	6862	39.9			126,952
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67							
4	SARITA (15-C)	KENEDY	M 8-01-67	6944	39.9			27,461
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67							
4	SARITA (15-E, E)	KENEDY	M 8-24-65	7082	45.0			66,365
4	SARITA (15-F)	KENEDY	M 7-25-66	7256	42.0			26,099
4	SARITA (15-F, C)	KENEDY	M 2-10-67	7060	45.0			30,160
4	SARITA (15-K, C)	KENEDY	M 8-01-67	7174	39.9			6,705
	FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67							
4	SARITA (15-K, E)	KENEDY	M 8-01-67	7190	40.0			0
	SUB FROM SARITA FLD. 8-1-67							
4	SARITA (15-L SAND)	KENEDY	M 9-26-55	7322	41.8			128,547
4	SARITA (15-L, N)	KENEDY	M 7-01-74	7439	43.7	7,752	5,952	219,364
4	SARITA (15-M)	KENEDY	M 8-01-67	7314	40.0	5,091	640	106,031
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (15-S)	KENEDY	M 1-16-76	7400	38.6			21,541
4	SARITA (15-V)	KENEDY	M 8-01-67	7396	40.0			13,693
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (16-A)	KENEDY	M 1-23-67	7578	38.0			17,758
4	SARITA (16-A, C)	KENEDY	M 11-28-67	7411	44.0			2,199
4	SARITA (16-C)	KENEDY	M 12-27-48	7474	41.1	4,821	1,541	90,971
	SEPARATED FROM SARITA FIELD EFF. 8-1-67.							
4	SARITA (16-C, W)	KENEDY	M 1-07-80	7597	42.0	15,031	435	880
4	SARITA (16-E)	KENEDY	M 9-23-75	7540	39.4			19,511
4	SARITA (16-E, SE.)	KENEDY	M 11-01-71	7786	37.7			41,964
4	SARITA (16-F)	KENEDY	M 11-09-63	7753	38.6			2,672
4	SARITA (16-H)	KENEDY	M 1-01-67	7751	39.0			444,685
4	SARITA (16-K)	KENEDY	M 3-12-76	7682	41.5	21,560	999	13,628
4	SARITA (16-K, E)	KENEDY	M 8-01-67	7698	40.0	2,349	335	113,903
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (17-A 8000)	KENEDY	M 1-19-56	8012	40.1			17,507
4	SARITA (17-E)	KENEDY	M 11-17-64	8018	39.3			91,380
4	SARITA (17-G, EAST)	KENEDY	M 8-07-72	8190	39.8			8,338
4	SARITA (17-I)	KENEDY	M 6-23-64	8262	36.4	2,402	3,567	508,690
4	SARITA (18-B)	KENEDY	M 9-23-63	8173	41.0			63,249
4	SARITA (18-G E)	KENEDY	M 8-01-67	8326	40.0			0
	SUB. FROM SARITA FLD. 8-1-67							
4	SARNOSA	DUVAL	M 4-19-32	2300	21.3	34	5,554	4,139,523
4	SARNOSA, SOUTH (3350)	DUVAL	M 12-16-76	3350	50.0			1,556
4	SARNOSA, WEST	DUVAL	M 10-25-49	2269	21.5	25,861	107,792	1,409,969
4	SAXET	NUECES	M 2-06-30	4060	20.0	45,330	78,988	62,483,444
4	SAXET (FRIO)	NUECES	M 3-02-30	5300	30.6	2,120	818	14,925,632
4	SAXET (HINGLE)	NUECES	M 11-20-63	7590	39.2			94,964
4	SAXET, DEEP	NUECES	M 12-09-45	6919	39.2	166	11,764	5,534,211
4	SAXET, DEEP (H LOWER)	NUECES	M 3-27-71	6935	38.0	2,990	7,749	138,657
4	SAXET, DEEP (M WEST)	NUECES	M 10-08-67	6929	38.0	4,466	6,507	184,893
4	SAXET, DEEP (6300)	NUECES	M 3-01-72	6322	54.5	10,137	13,062	288,430
4	SAXET DEEP (8100)	NUECES	M 11-23-72	8146	37.8	944	1,065	39,248
4	SAXET, DEEP (8200)	NUECES	M 3-17-68	8273	38.0			18,350
4	SAXET, WEST (3700)	NUECES	M 4-03-56	3708	23.0	457	7,366	233,680
4	SCHUSTER (FRIO 5300)	HIDALGO	M 9-20-57	5290	62.0			2,213
4	SCHUSTER (7000)	HIDALGO	M 3-03-74	7042	47.4			18,684
4	SCOTT & HOPPER	BROOKS	M 12-20-43	6875	43.0	33,264	3,774	1,247,002
4	SCOTT & HOPPER (6100)	BROOKS	M 8-18-80	6154	47.2	1,401	142	142
4	SCOTT & HOPPER (6300-C)	BROOKS	M 6-15-80	6249	45.4	28,538	22,258	22,258
4	SCOTT & HOPPER (6750)	BROOKS	M 1-10-77	6756	46.3	32,700	5,441	99,524
4	SCOTT & HOPPER (6950)	BROOKS	M 7-15-77	6948	39.4			3,146
4	SCOTT & HOPPER (7100-C)	BROOKS	M 12-04-74	6958	44.3	5,586	3,545	51,427
4	SCOTT & HOPPER, (MVKSBG 7000 SD)	BROOKS	M 7-28-54	6900	42.0	37	393	89,660
4	SECTION TWO (5550 SAND)	SAN PATRICIO	M 5-20-54	5570	33.8			266
4	SECTION TWO (5700 SAND)	SAN PATRICIO	M 2-16-53	5688	38.2			12,838
4	SEELIGSON	JIM WELLS	M 1938	5350	36.0			14,932,719
	DIV. INTO VARIOUS ZONES, EFF. 7-1-45.							
4	SEELIGSON (COMBINED ZONES)	JIM WELLS	M 4-17-41	6583	40.0	5,362,509	397,684	58,195,268
	FLD ZO. 10, 13A02607, 14B, 16D, 16C, 19B03604, 19C06608, 19D01, 20A03605, 20B01603, 20C016							
	02613, 20G31 COMBINED 7-1-65.							
4	SEELIGSON (Z 19-C-8)	JIM WELLS	M 1953	5957	39.0			657,257
	CARRIED AS ZONE -19-A- UNTIL 11-1-53.							
4	SEELIGSON (Z 19-D-1)	JIM WELLS	M 1953	6002	41.0			996,148
	TRANS. FROM Z. -19D-, 11-1-53.							
4	SEELIGSON (Z 20-A-5)	JIM WELLS	M 1955	6302	40.0			31,489
4	SEELIGSON (ZONE 10)	JIM WELLS	M 2-09-44	4592	39.9			4,287,542
	TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 12-A)	JIM WELLS	M 1949	4880	39.0			381,550
4	SEELIGSON (ZONE 12-A-06)	JIM WELLS	M 2-17-49	4880	39.4			38,070
	RECLASS. AS SALVAGE GAS RES. 9-1-60.							
4	SEELIGSON (ZONE 12-B)	JIM WELLS	M 1950	4850	44.0			9,577
4	SEELIGSON (ZONE 13-A)	JIM WELLS	M 1943	5080	36.0			4,038,849
4	SEELIGSON (ZONE 13-A-02)	JIM WELLS	M 6-09-43	4755	36.1			711,583
	FROM 13A FLD. 3-1-58. TRANS. TO SEELIGSON (COMB. ZONE) 7-1-65.							
4	SEELIGSON (ZONE 13-A-07)	JIM WELLS	M 6-09-43	4755	36.1			104,356
	FROM 13A FLD. 3-1-58. TRANS. TO SEELIGSON (COMB. ZONES) 7-1-65.							
4	SEELIGSON (ZONE 13-C)	JIM WELLS	M 8-15-44	5103	40.3			124,801
	GAS SALVAGE 9-1-60.							
4	SEELIGSON (ZONE 14-B)	JIM WELLS	M 7-14-41	5073	37.2			18,125,033
	TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 14-C)	JIM WELLS	M 1948	5190	40.0			281,631
4	SEELIGSON (ZONE 14-C-06)	JIM WELLS	M 12-08-48	5190	40.2			46,466
4	SEELIGSON (ZONE 15-C)	JIM WELLS	M 1949	5480	39.0			22,411
	FORMERLY CARRIED IN ZONE 16, TRANS. 1-1-51.							
4	SEELIGSON (ZONE 15, WEST)	JIM WELLS	M 8-31-69	5419	41.5			14,520
4	SEELIGSON (ZONE 16)	JIM WELLS	M 1942	5675	41.0			5,126,302
	TO SEELIGSON ZONE -16-D-, 11-1-53.							
4	SEELIGSON (ZONE 16-A)	JIM WELLS	M 1952	5530	45.0			464,962
4	SEELIGSON (ZONE 16-B)	JIM WELLS	M 12-09-42	5480	28.9			1,517

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL/S)
	ZONE 16 TO 1-1-51, ZONE 15-C TO 3-1-58.							
4	SEELIGSON (ZONE 16-C)	JIM WELLS	M 3-11-52	5530	45.0			735,627
	ZONE 16-A 3-1-58. TRANS. TO SEELIGSON (COMB. ZONES) 7-1-65.							
4	SEELIGSON (ZONE 16-D)	JIM WELLS	M 12-09-42	5475	40.9			3,927,857
	FLD. NAME CHG. FROM ZONE 16 11-1-53. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 17)	JIM WELLS	M 1-17-51	5500	37.2			866,020
4	SEELIGSON (ZONE 17-02)	JIM WELLS	M 1953	5544	37.0			22,004
	SEPARATED FROM Z. -17-, 11-1-53							
4	SEELIGSON (ZONE 17-5)	JIM WELLS	M 1953	5510	37.0			425,825
4	SEELIGSON (ZONE 17-05)	JIM WELLS	M 7-24-41	5510	37.2			872,693
4	SEELIGSON (ZONE 18-A)	JIM WELLS	M 1943	5680	42.0			435,576
4	SEELIGSON (ZONE 18-A-05)	JIM WELLS	M 2-06-43	5680	42.1			180,466
	GAS SALVAGE 12-1-61.							
4	SEELIGSON (ZONE 18-B)	JIM WELLS	M 1948	5733	43.0			674
4	SEELIGSON (ZONE 18-C)	JIM WELLS	M 1948	5852	40.0			268,903
4	SEELIGSON (ZONE 18-D)	JIM WELLS	M 1951	5758	40.0			28,081
4	SEELIGSON (ZONE 19-A)	JIM WELLS	M 1943	6089	39.0			1,259,832
	FIELD NAME CHANGED TO ZONE -19-C-8-							
4	SEELIGSON (ZONE 19-B)	JIM WELLS	M 1942	6089	41.0			17,321,716
4	SEELIGSON (ZONE 19-B-03)	JIM WELLS	M 4-21-42	6089	41.1			8,138,969
	TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 19-C)	JIM WELLS	M 1941	6099	44.0			43,708,074
4	SEELIGSON (ZONE 19-C-04)	JIM WELLS	M 4-17-41	5853	43.0			15,778,199
	PRIOR TO 3-1-58, CARRIED AS SEELIGSON /219-C/. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 19-C-06)	JIM WELLS	M 4-17-41	5853	43.0			56,436
	PRIOR TO 3-1-58, CARRIED AS SEELIGSON /219-C/. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 19-C-07)	JIM WELLS	M 1953	6066	43.0			20,598
	TRANS. FROM Z. -C-, 11-1-53.							
4	SEELIGSON (ZONE 19-C-08)	JIM WELLS	M 9-02-43	5957	39.4			1,576,344
	FORMERLY CARRIED AS (19C-8) 3-1-58. TRANS. TO SEELIGSON (COMBINED ZONES) EFF. 7-1-65.							
4	SEELIGSON (ZONE 19-C-70)	JIM WELLS	M 4-17-41	5975	43.0			4,605
	FORMERLY 19-C & 19-C-7.							
4	SEELIGSON (ZONE 19-D)	JIM WELLS	M 1943	6129	41.0			4,452,456
4	SEELIGSON (ZONE 19-D-01)	JIM WELLS	M 7-21-43	6000	40.8			1,273,947
	PRIOR TO 3-1-58, CARRIED AS Z 19-D. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 19-D-05)	JIM WELLS	M 7-21-43	5950	40.8			24,760
	SALVAGE GAS 9-1-60.							
4	SEELIGSON (ZONE 19-D-07)	JIM WELLS	M 10-12-43	5975	41.3			4,336
	SALVAGE GAS 9-1-60.							
4	SEELIGSON (ZONE 20)	JIM WELLS	M 1941	6130	40.0			12,741,498
4	SEELIGSON (ZONE 20-A)	JIM WELLS	M 1953	6095	41.0			248,388
	TRANS. FROM Z. -20-, 11-1-53.							
4	SEELIGSON (ZONE 20-A-03)	JIM WELLS	M 7-10-41	6100	40.0			517,018
	PRIOR TO 3-1-58, CARRIED AS Z. 20. TRANS. TO SEELIGSON (COMBINED ZONES) EFF. 7-1-65.							
4	SEELIGSON (ZONE 20-A-05)	JIM WELLS	M 1-21-49	6302	40.9			865,954
	PRIOR TO 3-1-58, CARRIED AS Z.20-A. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 20-A-50)	JIM WELLS	M 11-15-55	6203	40.2			48,210
	GAS SALVAGE 9-1-60							
4	SEELIGSON (ZONE 20-B)	JIM WELLS	M 1953	6225	43.0			555,197
	TRANS. FROM Z. -20-, 11-1-53.							
4	SEELIGSON (ZONE 20-B N)	KLEBERG	M 6-05-64	6342	40.8			209,728
4	SEELIGSON (ZONE 20-B-01)	JIM WELLS	M 1-01-59	6031	40.0			80,034
	SEPARATED FROM SEELIGSON /ZONE 20C-01/ 1-1-59. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 20-B-03)	JIM WELLS	M 7-10-41	6100	40.0			2,198,181
	FROM 20-B, 3-1-58. TRANS. TO SEELIGSON (COMB. ZONES) 7-1-65.							
4	SEELIGSON (ZONE 20-B-07)	JIM WELLS	M 11-09-46	6100	42.9	61,321	1,571	3,206,880
	FROM 20-B, 3-1-58.							
4	SEELIGSON (ZONE 20-C-01)	JIM WELLS	M 7-10-41	6090	40.0			84,837
	FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 20-C-02)	JIM WELLS	M 7-10-41	6100	40.0			643,200
	FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 20-C-05)	KLEBERG	M 8-06-78	6359	46.4	54,873	616	4,621
4	SEELIGSON (ZONE 20-C-13)	JIM WELLS	M 7-10-41	6092	40.0			64,441
	FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 20-C-15)	JIM WELLS	M 7-10-41	6100	40.0			30,570
	FROM 20, 3-1-58.							
4	SEELIGSON (ZONE 20-C-44)	JIM WELLS	M 7-10-41	6094	40.0			659,407
	FROM 20, 3-1-58.							
4	SEELIGSON (ZONE 20-D)	JIM WELLS	M 1949	6405	42.0			25,663
4	SEELIGSON (ZONE 20-D LOWER)	JIM WELLS	M 8-26-52	6314	42.5	15,643	3,232	216,772
4	SEELIGSON (ZONE 20-D NE)	JIM WELLS	M 11-02-64	6561	41.1	64,639	2,726	41,629
4	SEELIGSON (ZONE 20-D-2)	JIM WELLS	M 2-08-54	6172	41.0			36,274
4	SEELIGSON (ZONE 20-E)	KLEBERG	M 6-09-43	6192	41.4	117,093	2,436	5,074,134
4	SEELIGSON (ZONE 20-F)	JIM WELLS	M 12-30-44	6720	43.8	222,062	1,327	274,505
4	SEELIGSON (ZONE 20-F-1)	JIM WELLS	M 8-02-79	6482	40.3	80,420	12,321	17,652
4	SEELIGSON (ZONE 20-F SEG 2)	JIM WELLS	M 5-02-69	6235	42.5			9,875
4	SEELIGSON (ZONE 20-F SW)	JIM WELLS	M 1953	6487	45.0			83,781
4	SEELIGSON (ZONE 20-F-02)	JIM WELLS	M 1955	6186	44.0			11,131
4	SEELIGSON (ZONE 20-F-09)	JIM WELLS	M 10-20-53	6455	43.1			12,232
4	SEELIGSON (ZONE 20-F-41)	JIM WELLS	M 12-30-44	6448	44.0			6,223
	SEPARATED FROM SEELIGSON (20F SW) & 20F-2, 9-1-58. GAS SALVAGE 12-1-61.							
4	SEELIGSON (ZONE 20-G)	JIM WELLS	M 1946	6600	40.0			414,896
	FIELD NAME CHANGED TO ZONE -20-G-4-, 11-1-53.							
4	SEELIGSON (ZONE 20-G-R, SW.)	JIM WELLS	M 1953	6582	42.0			490,126
4	SEELIGSON (ZONE 20-G-SW)	JIM WELLS	M 1949	6500	43.0			125,705
	TRANS. FROM Z. -20-G-, 4-1-49.							
4	SEELIGSON (ZONE 20-G-04)	JIM WELLS	M 6-12-49	6600	40.2			77,973
	SEPARATED FROM Z.-20G-, 11-1-53							
4	SEELIGSON (ZONE 20-G-08)	JIM WELLS	M 4-16-52	6600	40.2			74,079
	TRANS. FROM Z. -20-G-, 11-1-53							
4	SEELIGSON (ZONE 20-G-21)	JIM WELLS	M 6-12-49	6500	40.0			5,641
	SEPARATED FROM SEELIGSON (ZONE 20-G-SW) 9-1-58. GAS SALVAGE 9-1-60.							
4	SEELIGSON (ZONE 20-G-31)	JIM WELLS	M 6-12-49	6583	40.0			260,954
	SEPARATED FROM SEELIGSON (ZONE 20G-R,SW) 9-1-58. TRANS. TO SEELIGSON (COMB. ZONES) EFF. 1-1-65.							

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
4	SEELIGSON (ZONE 20-H)	JIM WELLS	M 8-21-51	6672	42.2		85	39,971
4	SEELIGSON (ZONE 20-H-01)	JIM WELLS	M 6-02-58	6534	43.5			50,354
4	SEELIGSON (ZONE 20-I)	KLEBERG	M 2-25-49	6659	41.5			218,486
4	SEELIGSON (ZONE 20-I-1)	JIM WELLS	6-06-80	6417	46.6	31,458	1,183	1,183
4	SEELIGSON (ZONE 20-I-1, E)	KLEBERG	M 9-03-64	7183	45.0			52,687
4	SEELIGSON (ZONE 20-I-3)	KLEBERG	11-14-78	6756	35.4	47,350	8,377	19,100
4	SEELIGSON (ZONE 20-R-09)	JIM WELLS	M 12-18-53	4903	42.0			33,430
4	SEELIGSON (ZONE 20-R-09-2)	JIM WELLS	M 8-12-54	6994	41.0			3,639
4	SEELIGSON (ZONE 21-A)	KLEBERG	M 3-05-46	7030	24.2			1,075,883
4	SEELIGSON (ZONE 21-B)	KLEBERG	M 12-18-46	7090	40.6			9,269,093
	SEELIGSON (Z 21-D-7) COMBINED EFF. 8-1-72							
4	SEELIGSON (ZONE 21-C)	JIM WELLS	M 5-21-45	7147	42.0			753,517
4	SEELIGSON (ZONE 21-C-04)	JIM WELLS	M 5-19-65	6816	42.0			2,175
4	SEELIGSON (ZONE 21-D)	JIM WELLS	M 1946	6930	39.0			1,558,027
	FLD. NAME CHANGED TO SEELIGSON ZONE -21D-7-, 11-1-53.							
4	SEELIGSON (ZONE 21-D SW)	JIM WELLS	M 10-31-50	6903	41.7			2,659,517
4	SEELIGSON (ZONE 21-D-07)	KLEBERG	M 5-08-46	6930	38.5			6,601,161
	FORMERLY CARRIED AS Z 21-D, CHANGED EFF. 11-1-53 CONSOLIDATED WITH Z 21-B							
	EFF. 8-1-72							
4	SEELIGSON (ZONE 21-E)	KLEBERG	M 10-25-45	6906	32.8			355,362
4	SEELIGSON (ZONE 21-E, LO)	KLEBERG	8-27-72	6712	40.1			22,983
4	SEELIGSON (ZONE 21-E N)	JIM WELLS	M 8-07-58	6755	38.4			20,538
4	SEELIGSON (ZONE 21-E NW)	KLEBERG	M 10-02-66	6857	38.8			145,896
4	SEELIGSON (ZONE 21-E-03)	JIM WELLS	M 7-15-65	6986	43.0			11,537
4	SEELIGSON (ZONE 21-F)	JIM WELLS	M 1946	6978	38.0			41,432
4	SEELIGSON (ZONE 21-G-3)	KLEBERG	11-18-78	6756	41.6	3,574	809	7,873
4	SEELIGSON (ZONE 21-G-05)	JIM WELLS	M 1-02-49	6732	40.0			101,629
	FRMLY. CARRIED IN ZONE -21-H- & -21-L-, CHANGED 11-1-53.							
4	SEELIGSON (ZONE 21-G-06)	JIM WELLS	M 5-31-53	6995	40.0			153,000
	FORMERLY CARRIED AS Z. -21-L-, CHANGED 11-1-53.							
4	SEELIGSON (ZONE 21-G-07)	KLEBERG	M 6-20-44	6600	40.0			1,497,521
	FORMERLY CARRIED AS Z. -21-J-, CHANGED 11-1-53.							
4	SEELIGSON (ZONE 21-H)	JIM WELLS	M 12-15-51	6867	40.2			104,778
	TRANS. FROM Z 21-L, 11-1-53.							
4	SEELIGSON (ZONE 21-J)	JIM WELLS	M 1944	6900	41.0			138,528
	TRANS. TO Z. -21G-7-, 11-1-53.							
4	SEELIGSON (ZONE 21-L)	JIM WELLS	M 1944	7020	40.0			839,065
	NAME CHANGED TO SEELIGSON ZONE-21G-6-, 11-1-53.							
4	SEELIGSON (ZONE 22)	JIM WELLS	M 1937	6534	37.0			1,473,900
	TRANS. TO Z. -22-5-, & -22-7-, 11-1-53.							
4	SEELIGSON (ZONE 22-B)	JIM WELLS	M 12-05-45	7225	37.9			23,374
4	SEELIGSON (ZONE 22-D-04)	JIM WELLS	M 7-27-66	7646	42.3			1,047
4	SEELIGSON (ZONE 22-E)	JIM WELLS	M 10-12-50	6809	37.9			189,158
4	SEELIGSON (ZONE 22-G)	JIM WELLS	M 8-21-60	7430	37.6	5,456	422	23,044
4	SEELIGSON (ZONE 22-G-4)	JIM WELLS	M 2-26-66	7721	32.0	7,300	1,372	282,053
4	SEELIGSON (ZONE 22-H)	JIM WELLS	M 5-26-51	6898	34.2			2,852
4	SEELIGSON (ZONE 22-5)	JIM WELLS	M 12-06-37	6585	36.5	115,066	22,310	2,227,175
	FORMERLY CARRIED AS Z. -22-, CHANGED 11-1-53.							
4	SEELIGSON (ZONE 22-7)	JIM WELLS	M 6-24-51	6534	37.0			0
	FORMERLY CARRIED IN /ZONE 22/, TRANS. 11-1-53.							
4	SEJITA	DUVAL	2-11-45	5776	44.0			4,895,992
4	SEJITA (DOLORES I)	DUVAL	3-17-57	7177	32.0			1,403
4	SEJITA (DOLORES III)	DUVAL	6-22-65	6908	30.0			29,811
4	SEJITA, EAST	DUVAL	11-17-53	1265	22.5			239,350
4	SEJITA, EAST (VKSBG. 4500)	DUVAL	11-24-59	4488	44.0			23,555
4	SEJITA, EAST (ZONE 10-A)	DUVAL	1-09-55	1266	17.7			21,251
4	SEJITA, EAST (ZONE 11-B)	DUVAL	11-17-54	1345	20.5			22,566
4	SEJITA, EAST (1170)	DUVAL	10-01-67	1226	18.0			2,754
4	SEJITA, SOUTH (VKSBG. 4500)	DUVAL	12-25-66	4555	47.0			7,015
4	SEMMES	STARR	10-26-48	2454	22.9			16,772
4	SEVEN ELEVEN (COLE SAND)	WEBB	6-29-58	1321	22.9	12	154	31,021
4	SEVEN SISTERS	DUVAL	5-13-35	2112	20.0	26,869	196,581	54,986,170
4	SEVEN SISTERS (FRIO -C-)	DUVAL	3-08-62	1651	22.1	24	1,018	96,533
4	SEVEN SISTERS (MOCKLEY, LOWER)	DUVAL	1-06-59	2285	24.0			20,002
4	SEVEN SISTERS (1750 COLE)	DUVAL	11-15-66	1757	19.0		605	27,403
4	SEVEN SISTERS, SOUTH	DUVAL	4-10-37	1500	21.5		81	1,011,441
4	SEVEN SISTERS, S. (YEGUA 3660)	DUVAL	8-05-69	3662	35.0		12	83,875
4	SEVEN SISTERS, W. (COLE 1725)	DUVAL	5-21-66	1726	22.0	474	3,441	65,582
4	SEVEN SISTERS, W. (5700)	DUVAL	1-09-77	5662	42.0	557	2,614	12,382
4	SEVENTY-SIX	DUVAL	7-19-47	1322	18.7			13,555
4	SEVENTY-SIX, SOUTH	DUVAL	3-18-50	1710	25.5	44	8,069	2,188,724
4	SEVENTY-SIX, SOUTH (800 SD)	DUVAL	11-02-50	876	17.4			46,924
4	SEVENTY-SIX, WEST	DUVAL	1-03-54	1328	36.0	1,088	53,803	4,093,503
4	SHARP RANCH (FRIO SAND)	JIM WELLS	1-11-53	7290	37.3	9,036	2,797	64,972
4	SHARP RANCH (6700 SAND)	JIM WELLS	4-13-53	6692	40.3			123,607
4	SHARY (FRIO 7200)	HIDALGO	12-20-56	7232	52.0			19,264
4	SHELL POINT (A-2 SAND)	ARANSAS	12-08-54	6770	44.0	681	1,188	68,291
	TRANS. TO FULTON BEACH, NORTH /A-2/, 9-1-56.							
4	SHEPHERD (MCKINSEY)	HIDALGO	7-25-58	7238	43.4			849,153
4	SHEPHERD, SOUTH (MEYERHOFF)	HIDALGO	8-31-62	7012	44.4			8,464
4	SHIELD	NUECES	7-31-40	6600	44.3			1,932,069
4	SHIELD (FRIO C)	NUECES	11-18-61	6690	47.8			90,983
4	SHIELD (MIDCENE)	NUECES	10-10-51	3015	30.2			161,289
4	SHIELD (7200)	NUECES	6-21-62	7190	49.0			27,450
4	SHIELD (7430)	NUECES	5-01-69	7444	42.2			9,782
4	SHIELD, E. (8400)	NUECES	5-25-67	8428	47.0			26,104
4	SHIELD, E. (8800)	NUECES	4-26-71	8816	37.0			29,500
4	SHIELD, S. (8400)	NUECES	1-25-67	8438	48.0			25,999
4	SHIELD, WEST (2900)	NUECES	7-28-79	2932	28.0	12	14,326	22,554
4	SHIELD, WEST (3160)	NUECES	4-28-80	3164	25.0	7	1,682	1,682
4	SILVER LAKES (PETTUS SAND)	JIM HOGG	4-23-53	4124	44.0			49,244
4	SINTON	SAN PATRICIO	12-21-45	6668	36.6			229,972
4	SINTON, EAST	SAN PATRICIO	1950	6650	39.0			1,173
	TRANS. TO SINTON, N., 10-1-50.							
4	SINTON, NORTH	SAN PATRICIO	2-28-49	5410	34.0	19,251	3,624	247,285
	TRANS FROM SINTON, EAST FIELD EFF, 10-1-50.							
4	SINTON, NORTH (GEISER SAND)	SAN PATRICIO	11-07-50	2360	22.0	11	257	284,196
4	SINTON, NORTH (SHALLOW)	SAN PATRICIO	9-29-48	1804	21.0	4,949	3,479	1,760,848

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)
4	SINTON, NORTH (1100)	SAN PATRICIO	7-01-75	1130	20.0			17,726
4	SINTON, N. (2050)	SAN PATRICIO	10-01-78	2047	21.0	10,002	2,227	2,264
4	SINTON, NORTH (3700)	SAN PATRICIO	11-04-75	3681	21.4		760	6,533
4	SINTON, NORTH (4070 SAND)	SAN PATRICIO	6-26-51	4070	23.4			78,003
4	SINTON, NORTH (4600)	SAN PATRICIO	6-07-51	4666	23.7	5,088	1,045	111,590
4	SINTON, NORTH (4670 SAND)	SAN PATRICIO	2-10-51	4665	30.0			40,479
4	SINTON, NORTH (4700 SAND)	SAN PATRICIO	1-10-52	4733	30.7			508,548
4	SINTON, NORTH (5550)	SAN PATRICIO	7-20-71	5553	41.0			20,089
4	SINTON, NORTH (5600)	SAN PATRICIO	4-12-51	5622	34.0			48,458
4	SINTON, NORTH (5650)	SAN PATRICIO	3-01-70	5731	37.7			20,633
4	SINTON, NORTH (5700 SAND)	SAN PATRICIO	5-08-51	5785	35.4			387,749
4	SINTON, NORTH (5800 SAND)	SAN PATRICIO	11-29-50	5814	41.8			102,978
4	SINTON, NORTH (5900 SAND)	SAN PATRICIO	12-20-50	5967	35.6			50,543
4	SINTON, NORTH (6600)	SAN PATRICIO	10-21-50	6696	40.2			3,959
4	SINTON, NW. (7550)	SAN PATRICIO	4-15-66	7563	42.8			8,366
4	SINTON, WEST	SAN PATRICIO	12-01-44	5450	18.9	22,536	1,962	7,653,349
4	SINTON, WEST (A SAND SEG A)	SAN PATRICIO	4-07-47	5130	36.4			91,102
4	SINTON, WEST (A SAND SEG B)	SAN PATRICIO	12-09-50	5088	32.8			645,904
4	SINTON, WEST (SHALLOW)	SAN PATRICIO	12-01-44	3368	19.0	6,207	10,358	5,666,418
4	SINTON, WEST (4400 SAND)	SAN PATRICIO	1950	4425	26.0			35,222
4	SINTON, WEST (4400 SAND SEG A)	SAN PATRICIO	7-18-50	4425	26.2			1,115,058
4	SINTON, WEST (4400 SAND SEG B)	SAN PATRICIO	8-28-50	4420	26.0			624,396
4	SINTON, WEST (4900 SAND)	SAN PATRICIO	9-26-50	4420	24.4			162,422
4	SINTON, WEST (5300 SAND)	SAN PATRICIO	8-06-50	5290	30.0			155,351
4	SINTON, WEST (5500 SAND)	SAN PATRICIO	5-11-52	5512	32.2			72,329
4	SIXO (HOCKLEY 2170)	STARR	9-19-64	2247	33.0	447	3,096	647,672
4	SKIPPER (FRIO 7200)	BROOKS	6-01-74	7203	41.3			7,350
4	SODVILLE, WEST (7100)	SAN PATRICIO	2-24-74	7143	48.0			58,557
4	SOMMER	NUECES	4-20-47	5980	36.0	14,642	3,846	60,403
4	SOMMER, NORTH (5700)	NUECES	7-25-64	5770	34.0			20,530
4	SOUTHLAND	DUVAL	4-10-29	3900	48.1			1,814,905
4	SOUTHLAND (COLE, LOWER, E.)	DUVAL	3-06-70	3907	33.0	12	1,097	19,334
4	SOUTHLAND (4530)	DUVAL	5-09-59	4534	45.0			60,306
4	SPARTAN (FRIO SAND, LOWER)	SAN PATRICIO	5-17-52	8077	34.8	4,860	3,629	1,029,536
4	SPARTAN (HIGHTOWER SAND)	SAN PATRICIO	1-21-55	8125	44.0			2,364
4	SPARTAN (SINTON -F-)	SAN PATRICIO	3-04-65	5796	40.3			50,170
4	SPARTAN (6300 SAND)	SAN PATRICIO	3-07-55	6322	40.5			222,321
4	SPARTAN (6400)	SAN PATRICIO	4-04-70	6444	34.2	12	1,097	14,514
4	SPARTAN (6600 SAND)	SAN PATRICIO	10-01-52	6634	39.0			355,531
4	SPARTAN (6700 SAND)	SAN PATRICIO	10-21-53	6730	33.3			6,283
4	SPARTAN (8400 FRIO LOWER)	SAN PATRICIO	5-08-53	8446	30.0			10,437
4	SQUIRE	DUVAL	6-14-47	3274	24.8	483	5,556	3,050,944
4	SQUIRE (PETTUS)	DUVAL	6-14-47	3274	24.8	9	1,130	42,826
4	SQUIRE (SQUIRE)	DUVAL	9-1-63.					
4	SQUIRE (SQUIRE)	DUVAL	6-14-47	3274	24.8	9	897	64,863
4	SQUIRE (YEGUA)	DUVAL	9-1-63.					
4	SQUIRE (YEGUA)	DUVAL	6-14-47	3270	24.8	381	1,160	26,281
4	STAGGS	WEBB	6-22-45	2800	37.8			70,040
4	STAGGS (BRUNI)	WEBB	8-22-64	3434	37.0	12	12,171	308,227
4	STARK (F-10)	SAN PATRICIO	4-13-62	9258	36.7			10,701
4	STARK, NORTH (F-4)	SAN PATRICIO	11-30-77	8048	38.6			268
4	STARR BRITE (3750 FRIO)	DUVAL	1-23-59	3764	36.7			20,980
4	STARR BRITE, W. (5850)	DUVAL	5-12-80	5847	41.9	4,598	11,089	11,089
4	STEDMAN ISLAND	NUECES	9-30-56	7596	42.0			4,492
4	STEDMAN ISLAND (8-8)	NUECES	5-09-80	8386	43.4	126,049	3,450	3,450
4	STEDMAN ISLAND, N. (7920)	NUECES	7-17-79	7924	48.1	17,981	3,957	6,461
4	STEHLE (HOCKLEY SAND)	JIM WELLS	4-15-57	5183	44.0			211,466
4	STETS, (GOVT. WELLS)	DUVAL	8-13-73	3212	23.8	9,089	7,775	156,233
4	STRAKE	DUVAL	4-08-63	3179	23.6			929,853
4	STRAKE (2500)	DUVAL	12-03-74	2482	23.0			194
4	STRAKE (3700)	DUVAL	3-03-77	3689	30.0	9,430	12,357	53,565
4	STRAKE, NE. (3200)	DUVAL	8-17-66	3213	24.0			4,215
4	STRATTON	NUECES	M 4-23-38	6500	43.0	289,596	39,253	62,650,155
4	STRATTON (AUSTIN, UPPER, SW)	KLEBERG	10-01-73	6956	43.0	82,350	20,261	232,366
4	STRATTON (8-EQ)	KLEBERG	4-23-38	6208	43.0	35,324	8,828	206,631
4	STRATTON (BERTRAM B)	KLEBERG	9-1-63.					
4	STRATTON (BERTRAM D)	KLEBERG	11-25-71	6203	42.5	16,713	3,996	71,991
4	STRATTON (BERTRAM EAST)	KLEBERG	12-09-71	6138	43.6			19,182
4	STRATTON (BERTRAM EAST)	KLEBERG	4-23-38	6500	43.0			671,952
4	STRATTON (BERTRAM SC)	KLEBERG	3-1-66.					
4	STRATTON (BERTRAM, SW)	KLEBERG	2-03-74	6338	43.5			7,340
4	STRATTON (BERTRAM HARDNER)	KLEBERG	8-18-76	6447	42.8	82,095	8,649	37,063
4	STRATTON (BERTRAM HARDNER)	KLEBERG	M 4-23-38	6500	43.0			8,375,574
4	STRATTON (E-25, RES. 4)	NUECES	12-20-79	6159	43.2	40,864	10,755	11,177
4	STRATTON (E-49-13)	NUECES	M 3-27-62	6396	39.7	8,626	6,749	34,429
4	STRATTON (F-03, W)	KLEBERG	3-19-74	5132	46.5			1,144
4	STRATTON (F-31)	KLEBERG	2-23-79	6773	39.5	9,961	1,428	4,236
4	STRATTON (F-34-9)	KLEBERG	12-16-74	6796	56.9			1,370
4	STRATTON (F-38)	KLEBERG	8-10-71	5349	48.6			345
4	STRATTON (F-39-10)	KLEBERG	4-27-61	6968	38.5	34,303	1,599	164,253
4	STRATTON (F-39-11)	NUECES	9-1-63.					
4	STRATTON (F-44)	KLEBERG	3-08-62	7020	38.3	58,295	1,860	494,704
4	STRATTON (F-89)	KLEBERG	7-11-59	6979	40.0	7,115	1,345	204,339
4	STRATTON (F-90)	KLEBERG	11-08-64	5901	43.0			97,957
4	STRATTON (G- 2)	KLEBERG	5-03-80	5942	43.5	31,258	495	495
4	STRATTON (G- 2)	KLEBERG	9-29-66	6963	35.7			183,517
4	STRATTON (G-21)	KLEBERG	4-23-38	6986	43.0	77,461	11,495	478,487

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DIVIDED FROM STRATTON, EFF. 9-1-63.								
4	STRATTON (G-42-B)	KLEBERG	3-05-72	6414	40.3			14,413
4	STRATTON (G-48)	KLEBERG	10-30-71	6474	38.2			14,123
4	STRATTON (G-67)	KLEBERG	6-01-71	6582	40.7			68,782
4	STRATTON (G-74)	KLEBERG	7-01-71	6580	47.0			19,273
4	STRATTON (H-23 SAND)	NUECES	11-08-53	6986	43.6	8,350	1,873	32,027
SUB DIV FROM STRATTON FLD. 7/1/67								
4	STRATTON (H-23, RES. 2)	NUECES	2-22-79	7400	43.4	53,799	15,092	36,304
4	STRATTON (H-37)	NUECES	2-24-79	7484	39.3			4,349
4	STRATTON (L-4)	JIM WELLS	M 7-01-67	6150	43.0			2,275,876
4	STRATTON (L-4, LO.)	KLEBERG	10-18-64	6264	43.0			544
4	STRATTON (L-12)	KLEBERG	4-23-38	6303	43.0	78,368	4,199	89,961
TRANS. FROM STRATTON FLD. 8/15/69								
4	STRATTON (L-12, SOUTH)	KLEBERG	9-01-65	6350	43.0	36,988	1,051	740,675
TRANS. FROM STRATTON FLD. 9-1-65.								
4	STRATTON (L-12, W)	KLEBERG	3-01-72	6365	43.5			7,915
4	STRATTON (L-15)	KLEBERG	12-13-72	6252	41.6			7,976
4	STRATTON (L-16)	KLEBERG	4-23-38	6352	43.0			60,539
4	STRATTON (N-23, NC)	KLEBERG	11-16-73	6734	34.8			6,859
4	STRATTON (N-23, NW.)	KLEBERG	3-01-65	6734	37.8			8,947
4	STRATTON (N-23, UP)	KLEBERG	2-01-72	6781	45.0			33,617
4	STRATTON (N-24, S.)	KLEBERG	9-11-64	6717	43.4			21,416
4	STRATTON (N-24, SW.)	KLEBERG	6-19-69	6688	40.1			26,727
4	STRATTON (N-25, NW)	KLEBERG	8-23-76	6804	40.8			2,998
4	STRATTON (N-26, E)	KLEBERG	8-27-74	6674	43.8			2,400
4	STRATTON (N-26, N)	KLEBERG	3-19-77	6879	41.0	118,977	9,712	24,451
4	STRATTON (P-4, S.)	KLEBERG	9-21-64	6921	43.0			45,467
4	STRATTON (P-4, SW)	KLEBERG	4-01-74	6872	39.0			42,690
4	STRATTON (P-6, W)	KLEBERG	12-31-73	6922	44.2			1,408
4	STRATTON (R-2, LW)	KLEBERG	7-21-74	6930	43.1			5,084
4	STRATTON (R-3, C)	KLEBERG	6-11-74	6804	43.9			7,082
4	STRATTON (R-3, E)	NUECES	4-23-38	7002	43.0			205,141
TRANS. FROM STRATTON FLD. 2-1-64.								
4	STRATTON (R-3, N.)	KLEBERG	11-09-69	6976	39.3			40,575
4	STRATTON (R-3X4, SW)	KLEBERG	5-14-76	6951	42.0	73,516	10,166	49,802
4	STRATTON (R-4, E.)	KLEBERG	1947	7039	43.0			8,198
TRANS FROM STRATTON FLD. 11-1-64.								
4	STRATTON (R-4, LO.)	KLEBERG	5-20-65	6989	38.4			68,079
4	STRATTON (R-13)	KLEBERG	4-23-38	6990	43.0			728,439
DIVIDED FROM STRATTON, EFF. 9-1-63.								
4	STRATTON (R-13, SW)	KLEBERG	10-01-67	6957	41.7	224	42	139,289
4	STRATTON (S-2, NE)	KLEBERG	9-16-75	6460	45.2			3,241
4	STRATTON (S-4)	KLEBERG	4-23-38	6526	43.0			2,728,072
DIVIDED FROM STRATTON, EFF. 9-1-63.								
4	STRATTON (S-8)	KLEBERG	M 4-23-38	6540	43.0			74,537
DIVIDED FROM STRATTON, EFF. 9-1-63.								
4	STRATTON (SELLERS 2, NW)	KLEBERG	1-20-77	6555	45.0			1,203
4	STRATTON (SELLERS 2-D)	KLEBERG	1-29-73	6474	44.3			1,205
4	STRATTON (SELLERS 3, E)	NUECES	M 4-23-38	6625	43.0			409,514
TRANS. FROM STRATTON FLD. 2-1-64.								
4	STRATTON (SELLERS 4, LOWER)	KLEBERG	7-01-74	6522	44.3			1,591
4	STRATTON (SELLERS 8 SAND)	NUECES	8-07-56	6540	42.1			0
TRANS. TO STRATTON FLD. 8-7-56								
4	STRATTON (T-3)	KLEBERG	8-01-74	7043	35.1			8,031
4	STRATTON (T-3, E)	KLEBERG	4-19-73	7037	33.6	45,281	1,427	158,748
4	STRATTON (T-10)	KLEBERG	11-21-71	7044	40.4			193,244
4	STRATTON (W-25)	KLEBERG	9-28-79	6764	42.4			10,044
4	STRATTON (W-39, B)	KLEBERG	9-24-75	6930	42.7	72,686	5,781	23,934
4	STRATTON (W-39, W)	KLEBERG	1-20-76	6415	43.0	88,135	2,702	89,555
4	STRATTON (W-39-2)	NUECES	M 9-14-65	6998	39.9	94,925	11,574	250,097
4	STRATTON (W-39-2, UP.)	KLEBERG	6-03-70	6993	38.6			0
4	STRATTON (W-39-3)	KLEBERG	7-24-71	7018	40.1			99,471
4	STRATTON (W-45-B)	KLEBERG	1-04-72	6987	42.4	42,217	10,972	351,900
4	STRATTON (W-45-C)	KLEBERG	12-05-72	7024	39.6			73,288
4	STRATTON (W-45-2)	NUECES	M 7-26-65	7002	41.1	15,069	7,571	415,511
4	STRATTON (W-45-4)	KLEBERG	1-23-72	7018	40.9	26,388	16,336	180,891
4	STRATTON (WARDNER SW)	KLEBERG	6-12-70	6662	25.0			24,326
4	STRATTON (WARDNER WEST)	KLEBERG	M 4-23-38	6323	43.0	267,864	52,658	3,548,284
TRANS FROM STRATTON FLD. EFF. 8-1-70.								
4	STRATTON (WARDNER WEST, B.)	KLEBERG	10-28-71	6315	44.4	71,941	4,788	1,042,033
4	STRATTON (WARDNER WEST, C.)	KLEBERG	4-11-71	6330	42.2	171,481	65,767	3,165,639
4	STRATTON (WARDNER WEST, D.)	KLEBERG	12-08-71	6306	43.2			37,870
4	STRATTON (WARDNER WEST, PARTIOD)	KLEBERG	6-05-73	6144	42.3			8,726
4	STRATTON (ZONE T-3, C.)	KLEBERG	11-08-74	7020	34.7	9,964	408	62,724
4	STRATTON (7100, T-5)	KLEBERG	9-01-74	7057	41.8	4,034	1,278	99,733
4	STRATTON, EAST (PFLUEGER, UPPER)	NUECES	11-22-60	7092	40.2			309,511
4	STROMAN (-A SAND)	JIM HOGG	8-27-56	3143	39.6			11,844
4	STROMAN (-C SAND)	JIM HOGG	8-19-55	3624	34.7			278,744
4	STROMAN (OHERN)	JIM HOGG	6-27-55	3601	32.7			31,883
4	STROMAN (OHERN -B- SAND)	JIM HOGG	3-11-60	3588	38.4	1,061	2,905	137,224
4	STRONG (4160)	STARR	6-15-80	4164	55.0		214	1,159
4	STRONG (4700)	STARR	8-11-53	4670	46.2	66,959	11,359	2,559,057
4	SUE (PUNDT)	JIM WELLS	1-21-80	5190	43.0	9	10,561	10,561
4	SULLIVAN	NUECES	1936	5765	43.0			98,275
4	SULLIVAN CITY	HIDALGO	3-01-39	3437	24.0			1,692,525
4	SULLIVAN CITY (3760)	HIDALGO	12-24-68	3765	34.8			1,540
4	SULLIVAN CITY (4700)	HIDALGO	1-04-78	4694	44.0			1,540
4	SUN	STARR	M 9-10-38	4858	45.2	765,829	35,981	25,902,297
4	SUN (D-3, W.)	STARR	1-22-67	4745	47.0			27,316
4	SUN (F-1-N 4950)	STARR	11-11-59	4950	46.6	186,442	22,255	1,117,612
4	SUN (F-2, LO., NW.)	STARR	10-31-66	4796	44.7	4,152	37	73,182
4	SUN (F-4-D, E.)	STARR	2-01-67	4881	43.0			156,228
4	SUN (F-4-G)	STARR	9-10-38	4915	45.0	3,169	84	446,321
TRANS. FROM SUN FLD. 8-1-66.								
4	SUN (F-4-L, LO.)	STARR	3-02-68	5065	47.0			40,898
4	SUN (G-1)	STARR	8-22-55	5101	45.4			59,355
4	SUN (H-1)	STARR	9-10-38	5166	45.2			2,643
TRANS. FROM SUN FLD. 4-1-66.								

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE PRODUCTION TO 1-1-81 (BBL)
4	SUN (H-3)	STARR	1-14-64	5306	45.9			166,551
4	SUN (5680)	STARR	8-10-75	5686	41.5			1,926
4	SUN EAST (E-14)	STARR	11-29-72	5152	41.2			5,610
4	SUN, EAST (F-1 SAND)	STARR	5-07-52	4857	43.2			103,117
4	SUN, EAST (F-3 SAND)	STARR	12-28-51	4957	45.2	185	1,004	144,764
4	SUN, EAST (F-3-B SAND)	STARR	9-10-59	4986	45.4			4,324
4	SUN, EAST (F-4 SAND)	STARR	12-28-51	5068	45.2	3,901	24,888	1,008,663
4	SUN, EAST (F-60)	STARR	3-02-76	5600	46.0			8,792
4	SUN, EAST (F-89)	STARR	4-23-74	5897	44.2			7,919
4	SUN, EAST (VICKSBURG)	STARR	6-28-52	5456	44.2			160,919
4	SUN, EAST (4810)	STARR	7-01-65	4827	45.2			856
	TRANS. FROM SUN FLD. 7-1-65							
4	SUN, NORTH	STARR	12-23-51	5386	46.5	10,075	2,044	11,066,800
4	SUN, NORTH (A-2 EAST)	STARR	5-08-61	4386	62.1			2,186
4	SUN, NORTH (BUFFEL)	STARR	8-04-62	5178	47.0			107,037
4	SUN, NORTH (BURRITO)	STARR	12-01-62	5222	47.1			72,863
4	SUN, NORTH (C-2 SAND)	STARR	12-23-51	4800	46.5			855,672
	DIV. FROM SUN, NORTH 6-1-59.							
4	SUN, NORTH (C-2-A)	STARR	4-15-74	4516	51.0			5,195
4	SUN, NORTH (C-2, SOUTH III)	STARR	11-27-76	4241	48.9	33,484	426	5,074
4	SUN, NORTH (C-3-A)	STARR	12-23-51	4710	46.0			25,588
	DIVIDED FROM SUN, NORTH, EFF. 9-1-63.							
4	SUN, NORTH (C-3-B)	STARR	12-23-51	4316	46.5	53,527	5,224	694,585
	DIVIDED FROM SUN, NORTH, EFF. 9-1-63.							
4	SUN, NORTH (C-3-C)	STARR	6-04-62	4559	45.1			40,131
4	SUN, NORTH (CLARK, UPPER I)	STARR	12-23-51	5400	46.5	169,879	8,986	845,016
	DIVIDED FROM SUN, NORTH, EFF. 9-1-63.							
4	SUN, NORTH (CONTRERAS)	STARR	8-25-59	5456	49.1			68,384
4	SUN, NORTH (D-1)	STARR	12-30-67	4837	46.2	176,268	4,874	300,271
4	SUN, NORTH (D-2 NW. SAND)	STARR	1-21-56	5883	40.5			78,080
4	SUN, NORTH (D-3 WEST)	STARR	6-06-58	5362	48.4			389
4	SUN, NORTH (D-3-D)	STARR	12-23-51	4854	46.5	136,223	13,838	1,098,187
	DIVIDED FROM SUN, NORTH, EFF. 1-1-63.							
4	SUN, NORTH (D-3-G-2)	STARR	9-08-77	5106	43.6	3,676	439	2,942
4	SUN, NORTH (D-3-K)	STARR	10-12-62	5090	43.8			214
4	SUN, NORTH (F-L-X-4)	STARR	4-26-60	5554	47.0			5,168
4	SUN, NORTH (F-2)	STARR	12-12-61	5325	44.6	19,388	1,709	83,097
4	SUN, NORTH (F-2-1)	STARR	6-28-76	5224	55.0			533
4	SUN, NORTH (F-2-3)	STARR	11-01-70	4990	46.4			1,575
4	SUN, NORTH (F-2-8)	STARR	12-15-63	5656	42.9			14,662
4	SUN, NORTH (F-3 FRID)	STARR	8-23-61	5538	46.1			18,445
4	SUN, NORTH (F-3 SAND SEG 2)	STARR	7-18-57	5394	43.4	38,809	7,434	137,225
4	SUN, NORTH (F-3, LOWER, SEG 2)	STARR	4-26-75	5359	46.2			4,670
4	SUN, NORTH (F-3-D)	STARR	11-25-61	5359	44.2			160,273
4	SUN, NORTH (F-3-G)	STARR	12-23-51	5045	46.5	242	24	437,535
	DIVIDED FROM SUN, NORTH, EFF. 9-1-63.							
4	SUN, NORTH (F-4-K-4)	STARR	6-17-62	5394	42.3			15,302
4	SUN, NORTH (F-4, P-3)	STARR	2-03-80	5329	42.6	95,548	17,711	17,711
4	SUN, NORTH (GUERRA)	STARR	8-08-58	5628	46.5	15,831	1,573	206,496
4	SUN, NORTH (H-4)	STARR	4-06-62	5684	42.0			18,358
4	SUN, NORTH (H-4-2)	STARR	6-28-62	5964	39.2			36,366
4	SUN, NORTH (JEWEL)	STARR	1-23-61	5036	47.0	172,351	13,944	1,824,836
4	SUN, NORTH (MARGO)	STARR	3-20-60	5271	42.0			23,003
4	SUN, NORTH (MONTALVO)	STARR	10-07-59	5011	45.7	971	29	42,886
4	SUN, NORTH (SAENZ -D-)	STARR	9-21-58	5349	45.6			287,718
4	SUN, NORTH (SAENZ -F- SAND)	STARR	5-20-59	5572	47.0			63,031
4	SUN, NORTH (SAENZ -G-)	STARR	10-22-58	5573	46.1	22,391	1,135	103,005
4	SUN, NORTH (UPPER 5300)	STARR	2-26-60	5362	47.0			5,001
4	SUN, NORTH (VICKSBURG 6340)	STARR	2-06-67	6355	46.0			790
4	SUN, NORTH (VICKSBURG 6410)	STARR	8-21-75	6408	43.3	13,168	1,478	12,506
4	SUN, NORTH (VICKSBURG 6530)	STARR	4-29-73	6530	43.8	8,918	1,966	48,442
4	SUN, NORTH (VICKSBURG 6620)	STARR	8-13-67	6628	44.0			2,144
4	SUN, NORTH (VICKSBURG 6735)	STARR	8-25-76	6735	38.5			6,738
4	SUN, NORTH (VICKSBURG 6930)	STARR	6-09-60	6929	43.4			2,163
4	SUN, NORTH (VICKSBURG 6950)	STARR	10-19-66	7006	38.0	44,070	1,352	38,009
4	SUN, NORTH (VICKSBURG 7000)	STARR	11-21-59	7026	39.3			11,638
4	SUN, NORTH (WAHEAH)	STARR	10-16-61	5200	47.1	4,583	1,370	315,971
4	SUN, NORTH (4950 SAND)	STARR	4-07-60	4953	47.0			431,112
4	SUN, NORTH (5100)	STARR	5-31-59	5146	45.9	21,660	7,767	282,259
4	SUN, NORTH (5200 SAND)	STARR	6-20-59	5198	46.0	51,048	8,139	658,314
4	SUN, NORTH (5410)	STARR	8-28-76	5410	44.1	29,320	2,455	25,405
4	SUN, NORTH (5500)	STARR	5-17-59	5498	48.0			13,838
4	SUN, NORTH (5550 SAND)	STARR	9-24-57	5560	43.0			24,442
4	SUN, NORTH (5650)	STARR	1-06-80	5670	45.0	13,087	540	540
4	SUN, NORTH (6250)	STARR	10-05-80	6260	40.7	16,359	1,093	1,093
4	SUN, NORTH (6360)	STARR	5-09-57	6369	41.8			1,999
4	SUN, NORTH (6480 SAND)	STARR	9-11-57	6492	42.0			30,019
4	SUN, NORTH (6850)	STARR	1-22-80	6876	39.5	21,341	14,300	14,300
4	SUN, WEST	STARR	4-10-48	8833	52.5			2,781
4	SWAMP (BERTRAM)	SAN PATRICIO	8-24-61	6984	36.0			29,214
4	SWEDEN	DUVAL	1-30-37	5864	43.0	11	1,777	459,442
4	TABASCO (E SAND F8 3)	HIDALGO	5-16-53	4870	43.6			33,537
4	TABASCO (F SAND)	HIDALGO	3-21-53	5043	45.3	5	187	299,793
4	TABASCO (H-1 SAND)	HIDALGO	7-20-57	5402	43.0	32,305	549	3,985
4	TABASCO (HALSTEAD SAND)	HIDALGO	6-11-55	7935	48.4			6,483
4	TABASCO (HEARD F8 2)	HIDALGO	7-24-52	6082	45.7	112,696	14,253	2,549,974
4	TABASCO (HEARD F8 3)	HIDALGO	10-16-52	6252	50.0	3,989	1,717	417,086
	TRANS. FROM HEARD SD. FLT. SEG. 2 IN 1953							
4	TABASCO (I-1)	HIDALGO	10-16-70	5604	41.7	2,218	713	36,340
4	TABASCO (MISSION)	HIDALGO	6-07-53	5745	42.4			1,140
4	TABASCO (T)	HIDALGO	4-01-56	8114	49.6			3,297
4	TABASCO (4350 SAND)	HIDALGO	2-08-63	4310	45.3			32,457
4	TAFT	SAN PATRICIO	12-17-35	3900	25.6			24,817,123
	LTR. 8-20-68 TRANS. TO TAFT 4000, 4300 & 4900							
4	TAFT (MARG. 1ST)	SAN PATRICIO	3-12-60	4918	24.0			21,856
4	TAFT (3970 SAND)	SAN PATRICIO	3-16-67	3978	23.0	24,572	7,962	45,655
4	TAFT (4000)	SAN PATRICIO	9-01-68	4000	25.6	100,514	194,242	5,657,479
	8-20-68 TRANS. FRM. TAFT FLD.							

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
4	TAFT (4300)	SAN PATRICIO	9-01-68	4300	25.6	29,208	47,351	1,364,033
4	8-20-68 TRANSF. FRM. TAFT	FLD.						
4	TAFT (4550)	SAN PATRICIO	7-10-77	4619	23.8	10,218	32,514	88,094
4	TAFT (4900)	SAN PATRICIO	9-01-68	4900	25.6	842	13,799	772,784
4	8-20-68 TRANSF. FRM. TAFT	FLD.						
4	TAFT (6300 SD. FRIO)	SAN PATRICIO	1952	6288	34.0			4,506
4	TAFT (6400 SD. FRIO)	SAN PATRICIO	7-05-51	6368	39.3			44,457
4	TAFT, DEEP (A-1 SAND)	SAN PATRICIO	6-16-73	5598	21.6			1,176
4	TAFT, DEEP (A-2 SAND)	SAN PATRICIO	3-07-60	5596	32.4			519,842
4	THE ABOVE FIELD HAD DEEP	ADDED TO NAME	6-1-60					
4	TAFT, DEEP (A-3 SAND)	SAN PATRICIO	5-16-60	5595	30.5	128	606	403,856
4	THE ABOVE FIELD HAD DEEP	ADDED TO NAME	6-1-60					
4	TAFT, DEEP (A-5 SAND)	SAN PATRICIO	11-18-59	5668	36.7			326,250
4	THE ABOVE FIELD HAD DEEP	ADDED TO NAME	6-1-60					
4	TAFT, DEEP (A-6)	SAN PATRICIO	4-03-60	5704	29.3			78,814
4	TAFT, DEEP (B-1 SINTON SAND)	SAN PATRICIO	7-19-59	5737	42.0	10,119	17,244	2,330,093
4	THE ABOVE FIELD HAD DEEP	ADDED TO NAME	6-1-60					
4	TAFT, DEEP (C-2 SD, 6000)	SAN PATRICIO	8-21-59	6034	34.2			255,458
4	THE ABOVE FIELD HAD DEEP	ADDED TO NAME	6-1-60					
4	TAFT, DEEP (C-3 SAND)	SAN PATRICIO	9-13-59	6050	36.4	998	1,587	271,068
4	TAFT, DEEP (D-2 SAND)	SAN PATRICIO	6-24-59	6217	45.0			736,879
4	THE ABOVE FIELD HAD DEEP	ADDED TO NAME	6-1-60					
4	TAFT, DEEP (D-4 SAND)	SAN PATRICIO	6-30-72	6276	28.0			53,327
4	TAFT, DEEP (E-1 SAND)	SAN PATRICIO	6-07-59	6319	44.0	11	904	707,340
4	THE ABOVE FIELD HAD DEEP	ADDED TO NAME	6-1-60					
4	TAFT, DEEP (F-4 SAND)	SAN PATRICIO	10-01-59	6763	41.0			139,686
4	TAFT, DEEP (MIDWAY 5200)	SAN PATRICIO	2-01-60	5188	39.4	4,294	7,826	890,884
4	THE ABOVE FIELD HAD DEEP	ADDED TO NAME	6-1-60					
4	TAFT, EAST	SAN PATRICIO	9-09-46	5604	21.2	12	3,722	2,540,713
4	TAFT, EAST (SWEATT)	SAN PATRICIO	5-05-67	6324	41.0			18,798
4	TAFT, EAST (5180)	SAN PATRICIO	2-07-64	5182	35.0	12	2,814	112,069
4	TAFT, EAST (5510)	SAN PATRICIO	12-30-74	5507	24.8	116	687	9,808
4	TAFT, EAST (5590)	SAN PATRICIO	6-14-67	5593	40.0	815	1,544	73,431
4	TAFT, EAST (5800)	SAN PATRICIO	8-09-63	5834	43.0			3,843
4	TAFT, EAST (5830)	SAN PATRICIO	6-11-69	5832	45.7			4,777
4	TAFT, EAST (5900)	SAN PATRICIO	12-03-63	5944	45.1			16,969
4	TAFT, EAST (6300 FRIO)	SAN PATRICIO	7-08-57	6322	42.3			179,649
4	TAFT, NORTH (A-3 SAND)	SAN PATRICIO	5-29-60	5653	38.0			87,754
4	TAFT, NORTH (D-4 SAND)	SAN PATRICIO	6-01-60	6368	39.1			28,879
4	TAFT, NORTH (D-5 SAND)	SAN PATRICIO	3-29-60	6390	39.1			107,641
4	FORMERLY CARRIED AS TAFT,	NORTH /6400 SD./,	6-1-60.					
4	TAFT, NORTH (D-6 SAND)	SAN PATRICIO	6-01-60	6390	39.7			141,960
4	TAFT, N. (E-1)	SAN PATRICIO	7-10-63	6443	49.5			169
4	TAFT, NE. (D-6)	SAN PATRICIO	3-27-63	6554	37.7			5,327
4	TAFT, NE. (5600)	SAN PATRICIO	9-14-63	5664	28.2			46,388
4	TAFT, NE DEEP (C-3)	SAN PATRICIO	6-09-60	6236	38.0			76,330
4	TAFT, SOUTH (HALL SAND)	SAN PATRICIO	11-14-52	6762	30.6			185,006
4	TAFT, SOUTH (HALL SAND, LOWER)	SAN PATRICIO	1-01-54	6847	32.5			133,268
4	TAFT, SOUTH (5900)	SAN PATRICIO	1-28-59	5902	33.7			25,364
4	TAFT, SOUTH (6100 SAND)	SAN PATRICIO	6-18-68	6131	38.0			15,184
4	TAFT, SOUTH (6200 SAND)	SAN PATRICIO	8-05-59	6213	40.7			16,053
4	TAFT, SOUTH (6300 SAND)	SAN PATRICIO	7-14-67	6328	43.0	11	1,673	56,268
4	TAFT, SOUTH (7200 SAND)	SAN PATRICIO	2-09-53	7185	43.7			323,476
4	TAFT, SE. (B-1 SAND)	SAN PATRICIO	12-03-60	5770	27.8	4,899	10,226	410,674
4	TAFT, WEST (SINTON SAND)	SAN PATRICIO	8-04-54	5579	32.0			199,699
4	TAFT, WEST (SINTON STRINGER)	SAN PATRICIO	9-23-74	5620	32.0	803	20,091	157,643
4	TAFT, WEST (4000 SAND)	SAN PATRICIO	11-23-50	3973	21.7	117	2,919	2,863,225
4	TAFT, WEST (4100 SAND)	SAN PATRICIO	10-26-50	4124	21.7			273,927
4	TAFT, WEST (5420 SAND)	SAN PATRICIO	8-10-63	5428	32.0			2,691
4	TAFT, WEST (5600)	SAN PATRICIO	3-06-51	5600	30.3			35,317
4	TAFT, WEST (6000 SAND)	SAN PATRICIO	5-15-63	6029	40.0			21,934
4	TAFT, WEST (6080)	SAN PATRICIO	5-06-76	6085	40.2			3,841
4	TAL VEZ (BRUNI)	WEBB	12-28-50	2295	40.8			29,008
4	TAL VEZ (MI. ROSEN., MI.)	WEBB	8-06-53	1854	45.0	12	6,484	47,666
4	TAL VEZ (ROSEN. -A- MI. SD.)	WEBB	5-12-52	1902	45.4			41,965
4	TAL VEZ (ROSENBERG, MI. SD.)	WEBB	12-27-51	1975	35.4			619,985
4	TAL VEZ (ROSENBERG, UPPER SAND)	WEBB	7-23-51	1872	45.0			191,694
4	TAL VEZ (ROSENBERG, 2ND UP)	WEBB	10-19-53	1909	46.0			55,414
4	TAL VEZ, DEEP (BRUNI A)	WEBB	11-15-54	2230	41.0			41,731
4	TRANS. FROM TAL VEZ /BRUNI/	11-15-54.						
4	TAL VEZ, E. (2000)	WEBB	10-01-80	2013	34.6	70	3,170	3,170
4	TAL VEZ, EAST (4110)	WEBB	12-19-75	4114	36.0	12,032	2,738	23,733
4	TAL VEZ, S. (ROSEN. -A-, MI. SD)	WEBB	3-18-52	1849	43.8			33,721
4	TARANCAHUAS	DUVAL	12-14-39	2050	21.1	24	59,376	4,814,193
4	TARANCAHUAS, S. (2150)	DUVAL	1-06-70	2154	20.7	24	12,041	179,252
4	TECOLOTE (FRIO 3300)	JIM WELLS	4-03-52	3328	53.8			2,380
4	TECOLOTE, WEST (3400)	JIM WELLS	5-13-79	3438	51.9	604	6,472	8,503
4	TESORO	DUVAL	6-17-38	5106	41.8	12	1,487	332,511
4	TESORO (HOCKLEY SAND)	DUVAL	3-12-55	4146	44.7	10	495	147,807
4	TESORO (3500 VICKSBURG)	DUVAL	8-20-55	3521	28.8			31,072
4	TESORO (3600 FRIO LD. SAND)	DUVAL	7-05-55	3620	29.1	12	605	144,807
4	THANKSGIVING (B SAND)	DUVAL	7-17-57	3193	41.8			368,571
4	THANKSGIVING (DINN)	DUVAL	11-29-55	3286	41.8	52	3,362	1,561,975
4	THANKSGIVING, SOUTH (A SAND)	DUVAL	9-29-68	3273	37.7			2,922
4	THELJON (1350 SAND)	STARR	4-27-54	1342	36.4			396
4	THELJON (1450)	STARR	6-22-52	1452	21.0	12	165	73,031
4	THOMAS DIX (5000 SAND)	SAN PATRICIO	6-06-53	5010	39.7			28,635
4	THOMAS DIX, SW. (5000 SAND)	SAN PATRICIO	11-28-55	4896	40.1			24,186
4	THOMAS LOCKHART	DUVAL	11-30-43	4671	43.1	90,211	30,016	696,612
4	THOMPSONVILLE, NE. (QUEEN CITY)	WEBB	M 8-05-63	5700	40.0			224,706
4	TIGER	DUVAL	4-25-50	1728	21.0			3,154
4	TIJERINA	JIM WELLS	1944	7109	40.0			1,284,670
4	COMBINED WITH TIJERINA-CANALES-BLUCHER FIELD	4-1-46.						
4	TIJERINA-CANALES	JIM WELLS	1944	2221	39.0			7,365,520
4	COMBINED WITH TIJERINA-CANALES-BLUCHER FIELD	4-1-46.						
4	TIJERINA-CANALES-BLUCHER	KLEBERG	M 1-05-44	7109	39.0	598,357	18,678	35,002,861
4	TIJERINA-CANALES-BLUCHER (BOYD)	JIM WELLS	10-01-65	7840	41.0			34,886
4	TIJERINA-CANALES-BLUCHER (H-58)	JIM WELLS	6-01-63	7580	41.5			175,777

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
4	TIJERINA-CANALES-BLUCHER (H-61)	KLEBERG	7-08-63	7660	42.0			2,384
4	T-C-B (H-62, N)	KLEBERG	9-22-79	7662	44.4	49,920	27,923	33,134
4	TIJERINA-CANALES-BLUCHER (H-63)	KLEBERG	9-28-63	7642	43.3			18,764
4	T-C-B (H-67)	KLEBERG	12-24-78	7689	47.7			7,751
4	T.C.B. (H-84)	KLEBERG	12-01-78	7812	47.9			2,882
4	TIJERINA-CANALES-BLUCHER(SCOTT)	JIM WELLS	9-30-69	6086	36.4			30,351
4	T.-C.-B (SECOND TIJERINA)	JIM WELLS	4-01-71	7109	39.0			1,727,630
4	T.-C.-B. (THIRD TIJERINA, S.)	JIM WELLS	1-29-75	7368	43.9	62,466	1,714	16,656
4	TIJERINA-CANALES-BLUCHER(1-A E)	KLEBERG	12-05-68	7244	40.2			84,766
4	T.-C.-B. (19-C, S)	JIM WELLS	1-07-64	6527	46.5	23,867	4,655	213,297
4	T.-C.-B. (19 D, S)	JIM WELLS	3-10-65	6513	46.0			133,084
	TRANS FROM 19-C, S. FLD. 6-1-65.							
4	T.-C.-B. (20-H, 2 UP)	JIM WELLS	10-15-66	6761	40.4			45,319
4	T.-C.-B. (20-I-2 SAND)	KLEBERG	2-08-63	6882	39.8			21,888
4	T.-C.-B. (21-A1)	JIM WELLS	M 8-01-60	7000	42.0	3,351	799	242,201
	TRANS. FROM TIJERINA-CANALES-BLUCHER, EFF. 8-1-60.							
4	T.-C.-B. (21-A1C)	JIM WELLS	10-02-66	6911	42.2			11,117
4	TIJERINA-CANALES-BLUCHER (21-B)	JIM WELLS	M 1-05-44	7109	39.0			50,703,927
	DIV. FROM TIJERINA-CANALES-BLUCHER 6-1-59. CONS. WITH T-C-B (22184, E) EFF. 4-1-65.							
4	T.-C.-B. 21 (B-1) NORTH	KLEBERG	1-05-44	7100	39.0	99,922	37,763	874,634
	FLD. CREATED 12/1/74 FRM. TCB(21-B)CONF. LTR. 11/27/74							
4	T.-C.-B. (21-B4, E)	JIM WELLS	M 1-05-44	7109	39.0			340,215
	DIV. FROM TIJERINA-CANALES-BLUCHER, 8-1-59. CONS. WITH T-C-B/21-B/ FLD. 4-1-65							
4	T.-C.-B. (21-B4, W)	JIM WELLS	M 1-05-44	7160	39.0			3,136,148
	DIV. FROM TIJERINA-CANALES-BLUCHER, EFF. 10-1-60.							
4	T.-C.-B. (21-F, SE)	KLEBERG	3-29-77	7318	41.2			26,765
4	TIJERINA-CANALES-BLUCHER (21-J)	KLEBERG	11-10-66	7618	48.2			54,441
4	T-C-B (6300)	JIM WELLS	7-20-80	6285	46.6	22,127	2,796	2,796
4	TIJERINA-CANALES-BLUCHER (7330)	JIM WELLS	10-01-65	7340	36.8	84,236	9,005	171,432
4	T-C-B (7670, SEG -B-)	JIM WELLS	4-02-76	7740	38.3	5,764	1,414	10,899
4	T-C-B (8025)	JIM WELLS	10-05-80	8042	43.0	556	392	392
4	TIJERINA-CANALES-BLUCHER (8400)	KLEBERG	4-01-66	8488	47.2			7,834
4	T-C-B, E. (20-I-3)	KLEBERG	7-09-77	7470	42.0	754,262	372,286	1,129,885
4	T-C-B, E (20-I-3, N)	KLEBERG	3-14-79	7468	41.0			446
4	T-C-B, E (20-I-3, U)	KLEBERG	7-13-79	7438	40.5	323	274	10,128
4	T-C-B, E (20-I-4)	KLEBERG	7-09-77	7506	41.2	619,425	931,153	2,326,776
4	T-C-B, E (20-I-4, N)	KLEBERG	1-01-78	7493	42.9	275,691	243,351	825,168
4	T-C-B, E (20-I-4, NE)	KLEBERG	8-17-79	7492	40.8	107,375	128,848	148,653
4	T-C-B, E (20-I-4, S)	KLEBERG	8-01-79	7620	40.5	127,378	148,379	199,849
4	TIJERINA-CANALES-BLUCHER, E(21-F)	KLEBERG	11-09-66	7834	42.2			3,902
4	TIO AYOLA (D-68)	BROOKS	5-07-79	3684	45.4			290
4	TIO AYOLA (G-32)	BROOKS	2-22-74	6338	44.4			11,548
4	TOM ALLEN (LOMA NOVIA)	JIM HOGG	2-14-62	3038	30.0			32,128
	TRANS. FROM ALLEN /HOCKLEY/ FLD. 4-1-62.							
4	TOM GRAHAM	JIM WELLS	9-02-38	5400	42.6			5,920,641
4	TOM GRAHAM (3670 SAND)	JIM WELLS	3-01-60	3672	23.0	12	1,542	113,459
4	TOM GRAHAM (3750)	JIM WELLS	1-22-62	3786	24.0	200	2,136	128,687
4	TOM GRAHAM (5150)	JIM WELLS	6-14-59	5154	33.8	3,504	2,951	132,586
4	TOM GRAHAM (5360)	JIM WELLS	12-30-75	5361	43.0	20,172	56,133	132,819
4	TOM GRAHAM (5600 SAND)	JIM WELLS	9-02-38	5627	42.0	2,685	3,978	143,329
	TRANS. FROM TOM GRAHAM FIELD, 4-1-49.							
4	TOM GRAHAM, N. (3750 -A-)	JIM WELLS	3-17-65	3796	23.0	12	325	52,388
	TRANS. FROM TOM GRAHAM /3750/ FLD. 5-17-65.							
4	TOM GRAHAM, N. (3750 -B-)	JIM WELLS	3-28-65	3811	24.0	12	1,271	80,607
	TRANS. FROM TOM GRAHAM /3750/ FLD. 5-17-65.							
4	TOM GRAHAM, N. (5075)	JIM WELLS	3-08-71	5082	40.4			556
4	TOM GRAHAM, WEST (5285)	JIM WELLS	8-26-76	5284	47.2			1,175
4	TOM WALSH (ESCONDIDO 5150)	WEBB	5-25-71	5159	48.9			12,736
4	TRES ENCINOS (H-10)	BROOKS	4-02-62	7061	43.0			1,526
4	TRES ENCINOS (H-13)	BROOKS	2-09-62	7130	44.0			17,637
4	TRES ENCINOS (H-46)	BROOKS	2-27-62	7461	35.6			10,167
4	TRES ENCINOS (PRESNALL)	BROOKS	12-13-61	7420	40.4			3,039
4	TRES ENCINOS (RICHARD, LOWER)	BROOKS	3-06-62	7277	46.0			22,921
4	TRES ENCINOS (RICHARD, UPPER)	BROOKS	1-16-62	7156	46.0	6,496	4,249	352,769
4	TRES ENCINOS (ROBERT)	BROOKS	1-29-62	7098	44.0			6,412
4	TRES ENCINOS (7380)	BROOKS	5-02-80	7384	37.5	3	2,147	2,147
4	TRES ENCINOS (7450 SAND)	BROOKS	9-16-64	7458	45.0			14,938
4	TRIPLE -A- (FRID 6450)	SAN PATRICIO	6-12-79	6430	19.3	188	2,773	6,490
4	TRIPLE -A- (FRID 6600 SAND)	SAN PATRICIO	6-22-50	6652	23.8	26,515	84,298	664,084
4	TRIPLE -A- (FRID 7100)	SAN PATRICIO	1950	7130	45.0			3,686
4	TRIPLE -A- (FRID 7100, E.)	SAN PATRICIO	10-14-67	7118	42.0			4,755
4	TRIPLE -A- (FRID 7130 SD.)	SAN PATRICIO	2-02-59	7133	33.6			26,344
4	TRIPLE -A- (FRID 7300 SD.)	SAN PATRICIO	1950	7300	40.0			169
4	TRIPLE -A- (NELSON SAND)	SAN PATRICIO	9-29-79	6727	25.8	12	8,313	13,186
4	TRIPLE "A" (8300)	SAN PATRICIO	5-19-76	8334	35.7			1,493
4	TRIPLE -A- (8500 SAND)	SAN PATRICIO	6-24-58	8575	35.6			43,976
4	TRIPLE -A-, W. (NELSON SAND)	SAN PATRICIO	6-28-55	6790	37.5			15,702
4	ISESMELIS (4500 A)	JIM WELLS	2-01-61	4515	47.0			2,655
4	TURKEY CREEK	NUECES	1-03-38	5800	25.0	925	4,628	9,550,362
4	TURKEY CR. (CARBON DOUG SD 2ND)	NUECES	7-03-52	5882	40.9			21,388
4	TURKEY CREEK (CARBON 3900)	NUECES	1-24-61	3912	30.0			6,850
4	TURKEY CREEK (CATAHOULA, UPPER)	NUECES	7-27-77	3648	22.9	2,543	1,228	13,920
4	TURKEY CREEK (H-5 SD.)	NUECES	1-11-63	3818	25.1	23	5,887	191,985
4	TURKEY CREEK (H-6)	NUECES	4-04-64	3848	23.1	110	1,631	200,367
4	TURKEY CREEK (HARRINGTON 4250)	NUECES	6-06-66	4245	26.0	3,673	7,186	109,266
4	TURKEY CREEK (MCCAMPBELL -B-)	NUECES	8-26-65	5658	41.7			36,925
4	TURKEY CREEK (4000 SAND)	NUECES	1-03-38	4075	21.0	7,964	53,204	2,556,383
	SEPARATED FROM TURKEY CREEK 1-20-48.							
4	TURKEY CREEK (4300)	NUECES	12-28-74	4309	23.0	12	16,217	67,830
4	TURKEY CREEK (5600 SAND)	NUECES	1-03-38	5641	25.0			207,372
	SEPARATED FROM TURKEY CREEK, 1-1-53.							
4	TURKEY CREEK (5900 SAND)	NUECES	3-01-52	5821	35.0			7,593
4	TURKEY CREEK, N. (5600 SD.)	NUECES	12-04-55	5597	39.2			6,431
4	URSCHEL (4010)	STARR	8-09-75	4018	50.7	10,343	5,572	69,234
4	URSCHEL (4250)	STARR	12-26-71	4260	51.1			54,131
4	URSCHEL (4360)	STARR	12-01-74	4373	44.0	9,757	9,509	113,789
4	VAE LLO	DUVAL	10-04-48	4858	43.9			104,459
4	VAE LLO (HAMATHA SAND)	DUVAL	8-08-57	5534	42.6			65,160

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
4	VAELLO (TEDLIE)	DUVAL	2-16-74	4690	45.1	12	832	5,792
4	VAELLO (WOODLEY)	DUVAL	11-06-62	4757	44.7			73,795
4	VAELLO (3900 SAND)	DUVAL	7-07-59	3946	38.2			3,406
4	VAELLO, SW. (WOODLEY)	DUVAL	10-26-68	4717	43.9	1,150	5,051	32,710
4	VELA (BREUER SAND)	STARR	7-21-59	3530	37.4			34,563
4	VELA (PIEDRA BLANCA)	STARR	7-17-70	3378	47.0	10	961	18,670
4	VIBORAS	BROOKS	8-06-50	6579	44.2			98,340
4	VIBORAS (F-68 SAND)	BROOKS	10-24-62	6685	47.9	16,946	26,853	544,315
4	VIBORAS (F-88,N)	BROOKS	10-17-72	6852	45.6	26,061	1,458	43,928
4	VIBORAS (F-95)	BROOKS	12-05-61	6925	44.0			386,861
4	VIBORAS (FRIO 7650)	BROOKS	9-01-57	7666	42.6			44,466
4	VIBORAS (G-13-C)	BROOKS	6-02-63	7129	46.6	22,820	3,689	717,156
4	VIBORAS (G-13-N)	BROOKS	1-21-62	7109	45.5			5,117
4	VIBORAS (G-46)	BROOKS	10-24-66	7385	33.9	75,711	15,345	131,338
4	VIBORAS (G-46, VI, NE)	BROOKS	6-05-74	7388	44.5	13,073	2,032	35,398
4	VIBORAS (G-46, SOUTH)	BROOKS	3-06-73	7396	46.0	34,125	23,298	137,300
4	VIBORAS (G-56, VIII)	BROOKS	9-08-80	8037	48.5	26,583	9,183	9,183
4	VIBORAS (G-59, E.)	BROOKS	1-01-70	8054	43.0			1,458
4	VIBORAS (G-59, VIII)	BROOKS	9-08-80	8064	42.6	20,156	10,700	10,700
4	VIBORAS (G-64)	BROOKS	2-14-63	7644	40.5			15,951
4	VIBORAS (MASSIVE FIRST 4, VI)	BROOKS	3-18-65	8264	40.5			4,668
4	VIBORAS (ZONE 2, VIII)	BROOKS	5-13-72	8198	48.4			42,911
4	VIBORAS (ZONE 2, VIII, C)	BROOKS	7-17-80	8096	45.5	89,419	17,884	17,884
4	VIBORAS (ZONE 2, VIII, W)	BROOKS	6-15-80	8062	46.0		33	33
4	VIBORAS (ZONE 6-E)	BROOKS	12-04-61	8257	40.6			126,775
4	VIBORAS (ZONE 7)	BROOKS	8-27-72	8279	40.9			866
4	VIBORAS (8,300)	BROOKS	7-01-57	8392	37.1			5,026,222
4	VIBORAS (8,460 SAND)	BROOKS	10-15-59	8486	36.4			1,084
4	VIBORAS (8,500 SAND)	BROOKS	8-24-52	8495	38.0			263,580
4	VIBORAS (8,500 VIII, W.)	BROOKS	2-04-67	8504	41.0			99,808
4	VIBORAS (8500,SOUTH)	BROOKS	4-30-77	8514	40.3	397,404	29,625	186,067
4	VIBORAS (8500 UPPER, SOUTH)	BROOKS	4-30-77	8445	47.1			2,964
4	VIBORAS, WEST (H-42 SAND)	BROOKS	4-24-62	7535	46.4			55,431
4	VIGGO (C-50)	DUVAL	8-16-80	2512	37.9	1,137	193	193
4	VIGGO (COCKFIELD 1)	DUVAL	7-18-76	2462	21.1			5,802
4	VIGGO (QUEEN CITY NO. 1)	DUVAL	11-03-64	5578	40.5	97,913	157,406	1,181,883
4	VIGGO (QUEEN CITY NO. 2)	DUVAL	7-26-79	5516	38.8	5,505	12,489	23,186
4	VIGGO (YEGUA)	DUVAL	10-10-51	3700	38.0			351,698
4	VIGGO (YEGUA 12)	DUVAL	4-29-64	3687	40.8			141,637
4	VIGGO (Y-14)	DUVAL	8-02-79	3852	45.0			491
4	VIGGO (Y-14, NE)	DUVAL	4-06-80	3842	40.4	6,021	9,159	9,159
4	VIGGO (YEGUA 24)	DUVAL	1-25-66	4266	35.6			97,668
4	VIGGO (YEGUA 24-B)	DUVAL	4-12-72	4244	43.0	19,069	8,591	295,019
4	VIGGO (2720)	DUVAL	6-15-77	2745	26.5	1,656	787	7,272
4	VIGGO, S. (Y-11)	DUVAL	10-23-63	3673	39.6			81,912
4	VIOLA	NUECES	5-03-47	5530	43.0			247,891
4	VIOLA (DOUGLAS 1ST)	NUECES	5-16-63	6093	44.6			1,125
4	VIOLA (4000)	NUECES	7-12-54	4097	18.2	24	11,516	712,109
4	VIOLA (4030 SAND)	NUECES	2-10-67	4038	23.0			61,020
4	VIOLA (4270)	NUECES	9-17-72	4272	24.0	12	2,735	71,771
4	VIOLA (4400)	NUECES	12-28-54	4430	24.0	24	7,219	592,349
4	VIOLA (4700 SAND)	NUECES	8-20-62	4727	31.7			223,586
4	VIOLA (6100 SAND)	NUECES	7-21-58	6127	43.0			269,209
4	VIOLA, E. (KENNEDY)	SAN PATRICIO	7-28-65	3978	24.7			24,509
4	VIOLA, E. (6100 SAND)	NUECES	4-07-56	6101	43.0			137,328
4	VIOLET (3800)	NUECES	3-29-58	3818	24.0			70,369
4	VIOLET (3850)	NUECES	3-19-58	3853	22.9			260,596
4	VIOLET (5700)	NUECES	2-03-74	5740	20.0			934
4	VIOLET (6500)	NUECES	10-06-79	6565	53.0	9,837	2,182	4,038
4	VIOLET, W (FRIO 6600)	NUECES	8-04-72	6625	40.4			68,832
4	VIRGINIA (9050)	ARANSAS	6-01-80	9090	52.8	2,521	718	718
4	VIRGINIA (9700)	ARANSAS	6-16-80	9699	52.3	35,534	1,808	1,808
4	VIRGINIA (10,200)	ARANSAS	1-23-66	10240	45.9			2,270
4	VIRGINIA (10,400)	ARANSAS	11-20-65	10403	49.0	8,664	3,388	71,487
4	VIRGINIA (10,400, W.)	ARANSAS	4-22-66	10318	52.0			44,858
4	VIRGINIA (10,500 SD.)	ARANSAS	1950	10501	58.0	60,907	31,630	49,044
4	VIRGINIA (10,600)	ARANSAS	5-12-80	10588	52.2	37,308	17,787	17,787
4	VIRGINIA (10,800)	ARANSAS	2-05-65	10888	53.4	42,236	10,391	45,931
4	VIRGINIA (11,000)	ARANSAS	9-13-50	10933	45.8	6,790	982	1,122,604
4	VOLPE	WEBB	6-13-39	2461	27.0	15	5,827	2,967,934
4	VOLPE, SOUTH (MIRANDO)	WEBB	7-08-63	2480	20.2			655
	FORMERLY CARRIED AS VOLPE, SOUTH							
4	W. W. W. (SHIELD SAND)	NUECES	6-03-58	6745	58.7			40,826
4	WADE CITY	JIM WELLS	2-19-40	4800	32.2	24	3,602	10,066,467
4	WADE CITY (ALICE)	JIM WELLS	8-07-61	5138	48.2			4,197
	TRANS. FROM WADE CITY /5300/, EFF. 8-22-61.							
4	WADE CITY (5300)	JIM WELLS	6-06-52	5315	46.2	14,367	492	105,537
4	WADE CITY, NORTH	JIM WELLS	3-13-52	3420	43.0			2,704
4	WADE CITY, SOUTH (BIERSTEDT)	JIM WELLS	10-25-61	4805	32.0			53,105
4	WARE (OHERN)	STARR	2-17-53	2266	32.0	24	1,757	703,490
4	WATKINS	WEBB	5-08-47	877	22.0	12	962	55,425
4	WEBB (SINTON)	SAN PATRICIO	11-28-65	5673	36.0	5	366	14,840
4	WEIL	JIM HOGG	8-14-43	5050	46.0	8,205	4,371	735,563
4	WEIL (4150)	JIM HOGG	11-24-78	4149	38.0	4,935	1,428	2,907
4	WEIL (5800)	JIM HOGG	6-17-80	5834	42.0	1,709	431	431
4	WEIL, SOUTH (J-3 SAND)	JIM HOGG	10-19-74	4117	43.1	2,524	1,921	48,137
4	WEIL, SOUTH (J-4 SAND)	JIM HOGG	8-11-51	4122	42.6	2,033	2,053	484,803
4	WEIL, SW. (YEGUA 6)	JIM HOGG	5-20-70	5574	41.8			692
4	WELDER	DUVAL	6-07-44	2069	46.0	12	2,111	230,648
4	WELDER-DURHAM (4-8 SD.)	SAN PATRICIO	11-12-50	4575	23.0			28,868
	TRANS. TO PLYMOUTH /GRETA STRINGER SAND/, 4-1-51.							
4	WELDER-DURHAM (7-A SD.)	SAN PATRICIO	10-15-50	7100	40.9			5,576
	FRMLY. CARRIED IN PORTILLA /7100 SD./, TRANS. 11-20-50 & TRANS. TO PLYMOUTH /7100 SD./,							
	4-1-51.							
4	WELHED (FRIO, LOWER)	SAN PATRICIO	8-28-58	5847	40.0			224,771
4	WEST SINTON GIN (5700)	SAN PATRICIO	1-11-80	5710	41.6	19,733	13,138	13,138
4	WHITE POINT	SAN PATRICIO	1930	4880	23.0			3,136
4	WHITE POINT (4000 CATAHOULA)	NUECES	6-01-64	3998	37.0			31,762

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL PRODUCTION TO (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL/S)
4	WHITE POINT, EAST	SAN PATRICIO	M 2-23-38	5665	38.2	391,301	149,361	85,293,669
4	WHITE POINT, EAST (COLE SAND)	SAN PATRICIO	2-23-38	6739	42.0			7,012
4	WHITE POINT, EAST (DOUGLAS, LO.)	NUECES	4-21-57	6584	38.0			51,120
4	WHITE POINT, EAST (FRENCH)	SAN PATRICIO	9-22-80	11559	51.5	7,208	637	637
4	WHITE POINT, E. (FRIO 6075)	NUECES	12-27-64	6083	36.3			2,673
4	WHITE POINT, E. (GRETA 4900 NW.)	SAN PATRICIO	3-19-66	4903	25.8	22,903	3,416	67,000
4	WHITE POINT, E. (GRETA 4900 W.)	SAN PATRICIO	1-09-63	4916	26.0	11	958	137,666
4	WHITE POINT, EAST (HEEP)	SAN PATRICIO	M 2-23-38	5747	38.0	38,512	17,521	3,163,759
	DIVIDED FROM WHITE POINT, EAST EFF. 9-1-63.							
4	WHITE POINT, E. (HEEP, LO)	SAN PATRICIO	4-26-55	5850	41.0	7,843	6,028	457,546
4	WHITE POINT, EAST (HEEP, UP.)	SAN PATRICIO	1-14-57	5838	40.0			426,639
4	WHITE POINT, E (HEEP, UP. SEG B)	SAN PATRICIO	8-20-47	5823	41.0			20,164
4	WHITE POINT, EAST (HET 4600)	SAN PATRICIO	9-16-56	4627	24.6	11,238	19,835	3,085,202
4	WHITE POINT, E. (HOLMES SD.)	NUECES	11-26-52	5738	41.4			14,363
4	WHITE POINT, EAST (N SAND)	NUECES	4-26-70	7532	42.0	1,695	2,066	104,877
4	WHITE POINT, E. (NUECES BAY)	NUECES	4-10-53	5863	32.0			30,042
4	WHITE POINT, EAST (O SAND)	NUECES	11-24-61	7559	42.2			184,957
4	WHITE POINT, E (OCOMNOR SEG 1)	SAN PATRICIO	5-13-64	6371	41.1			21,468
4	WHITE POINT, E. (PEP SAND)	NUECES	7-25-54	8072	38.6			22,908
4	WHITE POINT, E. (RACHAL SD)	NUECES	M 11-02-53	8294	35.9			978,524
4	WHITE POINT, E. (SCOOTER SAND)	NUECES	M 11-07-53	8550	34.7	1,265	2,608	165,927
4	WHITE POINT, E. (SWOPE SAND)	SAN PATRICIO	2-09-54	6385	43.0			25,697
4	WHITE POINT, EAST (3200)	SAN PATRICIO	M 5-04-65	3072	31.0			8,085
4	WHITE POINT, EAST (3200 C)	SAN PATRICIO	M 4-10-65	3264	23.0			122,684
4	WHITE POINT, EAST (3300)	SAN PATRICIO	11-10-75	3330	21.2			31,044
4	WHITE POINT, EAST (4100)	SAN PATRICIO	10-29-72	4118	22.6			12,556
4	WHITE POINT, EAST. (4280)	SAN PATRICIO	10-02-75	4284	22.2			8,329
4	WHITE POINT, EAST (4700)	NUECES	4-06-65	4709	36.6			205,238
4	WHITE POINT, EAST (4837)	SAN PATRICIO	3-15-65	4838	25.5	4,734	8,333	264,297
4	WHITE POINT, EAST (5000 SD.)	SAN PATRICIO	2-23-38	5000	29.8	78,656	10,732	5,260,105
	DIV. FROM WHITE POINT, EAST 4-1-59.							
4	WHITE POINT, EAST (5005)	NUECES	2-11-67	5021	42.0			4,367
4	WHITE POINT, EAST (5100)	NUECES	11-27-65	5096	30.0			94,467
4	WHITE POINT, E. (5630)	SAN PATRICIO	6-08-71	5633	36.1	6,984	15,221	209,535
4	WHITE POINT, E. (5650)	NUECES	7-30-80	5667	40.0	9,386	6,469	6,469
4	WHITE POINT, E. (5850)	SAN PATRICIO	11-07-71	5882	43.1			1,282
4	WHITE POINT, E. (5950 SAND)	SAN PATRICIO	10-24-55	5945	43.1	620	2,025	674,749
4	WHITE POINT, E. (5950 SAND SEG B)	SAN PATRICIO	3-05-58	5945	41.1			142,828
4	WHITE POINT, EAST (6000 SAND)	SAN PATRICIO	9-04-56	6007	43.0	14,676	3,877	393,634
4	WHITE POINT, E. (6050)	NUECES	5-18-67	6046	48.0	10,472	1,217	72,664
4	WHITE POINT, EAST (6100)	NUECES	4-21-54	6085	42.5			132,377
4	WHITE POINT, E. (6270)	NUECES	10-28-68	6273	49.0			538
4	WHITE POINT, E. (6800)	NUECES	3-06-65	6825	46.2	41,736	24,232	643,654
4	WHITE POINT, E. (7550)	SAN PATRICIO	M 9-01-69	7559	43.7			32,581
4	WHITE POINT, E. (7600)	SAN PATRICIO	5-05-78	7617	50.4	836	293	712
4	WHITE POINT, E. (7600)	SAN PATRICIO	8-31-69	7699	44.1			63,125
4	WHITE POINT, E. (7700)	SAN PATRICIO	5-19-72	8337	37.0			6,961
4	WHITE POINT, E. (8300)	SAN PATRICIO	9-30-68	7044	45.0			4,758
4	WHITTED (7050)	HIDALGO	8-12-55	5160	22.7			11,739
4	WILEY BALLARD (5170)	JIM WELLS	11-14-40	7600	39.0	370,516	416,813	41,866,253
4	WILLAMAR	WILLACY	11-14-40	7870	30.0	6,279	22,750	2,142,870
4	WILLAMAR (GRABEN A-1 SD., N.)	WILLACY	11-14-40	7870	30.0			76,571
	SEPARATED FROM WILLAMAR /GRABEN, NCRTH/, 7-1-58.							
4	WILLAMAR (GRABEN A-2 SAND, N.)	WILLACY	11-14-40	7834	30.0			817,923
	SEPARATED FROM WILLAMAR /GRABEN, NCRTH/, 7-1-58.							
4	WILLAMAR (GRABEN C-1 SAND, N.)	WILLACY	11-14-40	7950	30.0	6,653	9,795	817,923
	SEPARATED FROM WILLAMAR /GRABEN, NCRTH/, 7-1-58.							
4	WILLAMAR (GRABEN NORTH)	WILLACY	11-14-40	7834	30.0	11,087	44,050	1,782,291
	TRANS. FROM WILLAMAR FIELD, 1-1-55.							
4	WILLAMAR (GRABEN 5090)	WILLACY	8-11-80	5090	35.0	4	7,386	7,386
4	WILLAMAR (GRABEN 6140)	WILLACY	11-01-80	6142	38.0	3,944	240	240
4	WILLAMAR (MIOCENE 5100)	WILLACY	9-26-55	5128	37.7	5,971	11,787	188,626
4	WILLAMAR (6350)	WILLACY	12-02-65	6132	36.4	28,543	22,858	178,558
4	WILLAMAR, S. (17900)	WILLACY	5-27-67	7920	31.0			4,809
4	WILLAMAR, S W (FRIO 8200)	WILLACY	9-03-73	8206	27.4	4,214	7,716	55,762
4	WILLAMAR, WEST	WILLACY	3-31-41	7925	30.0	8,771,741	610,002	30,893,830
	TRANS FROM WILLAMAR FIELD 1-1-55.							
4	WILLAMAR, WEST (MIOCENE 5300)	WILLACY	5-09-70	5290	34.0	11,513	4,771	46,567
4	WILLAMAR, WEST (MIOCENE 5850)	WILLACY	1-31-68	5862	31.0			9,272
4	WILLAMAR, WEST (MIOCENE 5950)	WILLACY	7-10-74	5959	35.6			74,014
4	WILLAMAR, WEST (MIOCENE 6300)	WILLACY	1-18-78	6323	36.7	10,261	15,511	65,459
4	WILLAMAR, W. (MIOCENE 6400)	WILLACY	1-09-65	6394	31.5			141,822
4	WILLMANN	SAN PATRICIO	5-08-45	4558	22.5	12	206	1,800,713
4	WILLMANN (3200)	SAN PATRICIO	4-08-64	3224	25.0			4,319
4	WILLMANN (3600)	SAN PATRICIO	7-01-78	3577	24.5	4	262	998
4	WILLMANN (3900)	SAN PATRICIO	3-11-77	3895	37.0	600	1,609	8,244
4	WILLMANN (4400 SAND)	SAN PATRICIO	1-12-56	4406	24.9			44,482
4	WILLMANN, N. (FRIO 3150)	SAN PATRICIO	11-29-65	3156	22.0			871
4	WILLMANN, N. (FRIO 3800)	SAN PATRICIO	8-31-65	3854	24.2			4,945
4	WILLMANN, NORTH (FRIO 4240)	SAN PATRICIO	9-12-65	4247	35.0			770
4	WILLMANN, NORTH (4200 SAND)	SAN PATRICIO	7-14-57	4207	23.5			49,968
4	WILLMANN, NORTH (4700)	SAN PATRICIO	4-27-52	4750	30.0			921,234
4	YAEGER	JIM WELLS	6-16-53	3741	36.5			147,587
4	YAEGER, NORTH	JIM HOGG	6-14-50	3099	37.0	35	2,191	585,827
4	YEARY (1-63)	KLEBERG	4-01-64	8711	40.4			56,870
4	YEARY (1-63, WEST)	KLEBERG	4-19-76	8777	43.2			15,245
4	YEARY (J-45)	KLEBERG	5-05-62	9443	43.4			16,532
4	YTURRIA	STARR	9-22-41	4225	43.3			2,905,289
4	YTURRIA (RINCON -2 6000)	STARR	10-12-68	6041	46.7			9,729
4	YTURRIA (RINCON 4900)	STARR	10-02-57	4913	45.3	155,002	25,362	1,180,069
4	YTURRIA (4530, E)	STARR	4-22-73	4534	42.0	5,490	11,651	41,355
4	YTURRIA (4600, E)	STARR	4-22-72	4598	45.5			9,736
4	YTURRIA (4620, E)	STARR	4-15-73	4626	43.0			37,384
4	YTURRIA (4740, E)	STARR	5-04-73	4744	49.0			2,455
4	YZAGUIRRE	STARR	1920	4949	48.0			15,360
4	YZAGUIRRE (V-5 SAND)	STARR	12-29-57	6983	45.5			11,441
4	YZAGUIRRE (4400 -C- SAND)	STARR	11-15-53	4457	48.0			20,684
4	YZAGUIRRE (4650)	STARR	9-22-67	4664	52.0			29,597
4	YZAGUIRRE (5100 SAND)	STARR	7-02-53	5120	46.9			39,926

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
4	YZAGUIRRE (5200)	STARR	10-12-56	5216	48.4			2,046	
4	YZAGUIRRE (5400 SAND)	STARR	6-30-53	5410	45.8			6,153	
4	YZAGUIRRE (5500 SAND)	STARR	5-02-62	5501	43.0			10,926	
4	YZAGUIRRE (6900 SAND)	STARR	8-12-53	6952	43.7			5,651	
4	YZAGUIRRE (7200 SAND)	STARR	9-16-53	7200	50.7			1,267	
4	YZAGUIRRE (8000 SAND)	STARR	12-12-52	7990	45.0			5,229	
4	YZAGUIRRE, N. (8200)	STARR	6-28-67	8176	47.0			1,025	
4	ZAPATA (LAVERN)	ZAPATA	4-12-68	4274	40.0			1,534	
4	ZARAGOSA (2300 SD)	DUVAL	1955	2313	21.0	2,451	6,097	40,754	
4	ZIM	STARR	1939	1340	24.0			943	
4	ZIMET (YEGUA -F-)	WEBB	1-15-63	1202	22.0	96	8,248	275,238	
4	ZIMET (YEGUA -G-)	WEBB	8-18-63	1221	18.2			50,067	
4	ZIMET (YEGUA -H-)	WEBB	2-09-63	1227	20.0	12	1,413	37,038	
4	ZOLLER (FRID 9,100)	ARANSAS	5-30-68	9121	47.4			1,132	
4	ZOLLER (FRID 11200 SD.)	ARANSAS	12-24-53	11158	40.1			34,070	
4	ZONE 21-B TREND (OIL)	KLEBERG	M 12-01-74	7100	40.6		59,602	3,058,719	
	FLD.CREATED CONF-LTR 11-27-74 FRP.T.C.B(21-8),BORREGOS&SEELIGSON								
	DISTRICT TOTALS						57,666,408	21,358,670	2,959,772,774
			4158						

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (8BLS)
5	ALTO SPRINGS (AUSTIN CHALK)	FALLS	8-13-79	3350	30.1			36,914
5	ANGUS	NAVARRO	4-15-46	1450	39.0	5,388	25,785	93,049
	COMBINED WITH CORSICANA SHALLOW FIELD, 12-1-53.							
5	ARDIS & LEGGETT (PALUXY)	HOPKINS	2-13-74	4742	30.0	190	46,337	519,229
5	ASHBY-RAMSEY (WOODBINE)	HUNT	9-25-52	3216	37.0			45,360
5	ATHENS, N. (RODESSA)	HENDERSON	9-12-75	8822	41.0	3,736	1,966	13,922
5	BARRON (BUDA)	LIMESTONE	10-11-79	3524	25.9	12	5,425	8,610
5	BAZETTE	NAVARRO	M 2-10-39	3008	44.0			400,688
5	BENCHLEY (AUSTIN CHALK)	ROBERTSON	12-05-80	7100	33.2			0
5	BENCHLEY, EAST (SUB-CLARKVILLE)	ROBERTSON	4-17-80	7029	38.0	769	3,131	3,131
5	BIRTHRIGHT (PALUXY)	HOPKINS	7-25-54	4741	41.0			59,790
5	BIRTHRIGHT (SMACKOVER)	HOPKINS	10-18-65	9519	43.0	1,406,215	41,185	3,094,813
5	BO-NAN-DE (SUB-CLARKVILLE)	HOPKINS	4-17-80	4070	14.8	9	3,089	3,089
5	BOSQUE, SOUTH	MCLENNAN	1902	500	41.0	48	2,234	240,850
5	BRANTLEY JACKSON (SMACKOVER)	HOPKINS	3-05-67	9258	40.0	932,876	987,093	9,765,990
5	BRANTLEY JACKSON, W (SMACKOVER)	HOPKINS	1-13-70	9350	38.0	35,750	64,104	1,754,572
5	BUFFALO	LEON	7-25-49	5720	27.0	6,801	52,030	2,758,657
5	BUFFALO, EAST (SUB-CLARKVILLE)	LEON	6-24-80	5720	45.0	871	336	336
5	BUFFALO, NORTHEAST (WOODBINE)	LEON	8-01-63	5400	31.0			75,549
5	BUFFALO, SOUTH (WOODBINE)	LEON	8-31-59	5941	27.0			34,494
5	BUZZARD BRANCH (PECAN GAP)	LEON	9-24-76	4930	38.0			6,393
5	CALVERT	ROBERTSON	M 10-24-44	2212	36.0	24	3,359	1,001,790
5	CALVERT, EAST (GEORGETOWN)	ROBERTSON	10-08-77	5004	26.2			1,268
5	CAMPBELL	HUNT	4-26-43	4352	31.0			374,690
5	CARTER-GRAGG (PETTIT)	NAVARRO	1-10-52	6834	43.0			140,459
5	CENTERVILLE (WOODBINE)	LEON	3-14-77	6763	37.7	26,564	373	3,431
5	CENTERVILLE, S. (WOODBINE W-1)	LEON	4-01-80	6796	37.5	5,100	2,838	2,838
5	CHANDLER (HILL)	HENDERSON	10-26-60	9376	43.0			125,541
5	CHANDLER (RODESSA)	HENDERSON	12-28-56	9376	55.0			2,640
5	CHANDLER, SW. (RODESSA)	HENDERSON	2-04-69	9550	52.0			11,327
5	CHANDLER, SW. (TRANSITION)	HENDERSON	7-19-74	10370	51.1	10,985	4,704	46,807
	FLO RULES MODIFIED BY OGCKET #5-66982; EFF 7-1-77							
5	CHENEYBORD (COTTON VALLEY)	NAVARRO	2-13-78	9700	50.6	1,683,348	745,718	972,407
5	CHRISTMAS CREEK (WOODBINE)	LIMESTONE	5-08-58	3225	28.0			3,860
5	COIT (NACATOCHI)	LIMESTONE	9-25-54	1161	28.0	10,279	641	8,299
5	COIT (WOLFE CITY)	LIMESTONE	8-03-54	2004	38.0	12	1,509	131,201
5	COMO	HOPKINS	9-15-47	4210	22.0	74	18,539	3,104,048
5	COMO (GLOYD)	HOPKINS	9-23-64	8093	47.0			12,707
5	COMO (MORRIS SD.)	HOPKINS	3-16-64	7892	43.0			0
	FLO. NAME CHANGED TO COMO (RODESSA, LC. HILL).							
5	COMO (RODESSA HILL, LC.)	HOPKINS	3-16-64	7892	43.0	11	265	87,025
5	COMO (SUB-CLARKVILLE)	HOPKINS	2-15-54	4028	18.0	70	20,315	956,049
5	CORSICANA (SHALLOW)	NAVARRO	M 1896	1200	36.0	3,485	319,791	40,272,963
	-ANGUS FLD. COMBINED WITH CORSICANA SHALLOW FLD. 12-1-53 & RICE FLD. COMBINED WITH CORSICANA SHALLOW FLD. 10-1-56.							
5	COW BAYOU	FALLS	4-01-50	1187	34.0			28,219
5	CURRIE	NAVARRO	1922	3000	41.0	12	8,992	7,404,140
5	DAK (RODESSA G)	HENDERSON	6-02-65	8850	43.0			270,075
5	DEER CREEK	FALLS	11-16-50	1057	35.0	28	824	114,472
5	DENNY (GEORGE TOWN)	FALLS	3-16-72	4035	29.0			1,343
5	DENNY (SMACKOVER)	FALLS	4-05-73	9830	56.0			1,119
5	FLAG LAKE	HENDERSON	11-15-37	3100	45.0	36	625	893,607
5	FLETCHER	FALLS	1951	3250	32.0			5,189
	TRANS. TO LOTT FIELD, 4-1-51.							
5	FORT PARKER (BUDA LIME)	LIMESTONE	10-10-63	3172	38.0			1,396
5	FRANKSTON (JAMES LIME, UP.)	HENDERSON	3-16-55	10046	49.0	26,498	9,136	507,304
5	FRANKSTON (JAMES LIME, 10,000)	HENDERSON	12-23-66	10016	46.5			1,650
5	FRANKSTON, WEST (JAMES LIME, UP.)	HENDERSON	1-09-61	10078	48.0			97,607
	FRANKSTON, W. (JAMES LIME, UP.) FLD COMBINED WITH FAIRWAY (JAMES LIME) FLD. EFF. 7-1-61.							
5	FRUITVALE	VAN ZANDT	12-05-43	8594	39.0	3,057	11,398	692,081
5	FRUITVALE, EAST (RODESSA)	VAN ZANDT	3-22-77	8320	46.0			524,055
5	FRUITVALE, EAST (RODESSA 1)	VAN ZANDT	6-12-78	8167	46.8	23,548	2,653	24,680
5	FRUITVALE, EAST (RODESSA 2-N)	VAN ZANDT	12-01-79	8320	46.0	850,515	158,486	175,917
5	FRUITVALE, EAST (RODESSA 2-S)	VAN ZANDT	12-01-79	8320	46.0	353,455	37,111	40,160
5	FRUITVALE, EAST (RODESSA-3)	VAN ZANDT	4-02-78	8336	50.0	24,727	12,052	34,553
5	FRUITVALE, EAST (RODESSA 4)	VAN ZANDT	12-04-78	8289	49.7	52,366	8,082	39,460
5	FRUITVALE, SE. (RODESSA, LOWER)	VAN ZANDT	1-19-60	8268	40.0			221,560
5	FRUITVALE, SE. (RODESSA, UPPER)	VAN ZANDT	2-03-60	8182	43.0			7,022
5	GENE WOODFIN (BUDA)	FALLS	5-15-67	1368	38.5			2,608
5	GRADY (WOODBINE)	FREESTONE	9-24-59	4706	32.0			763
5	GRAND SALINE	VAN ZANDT	12-03-63	5781	14.0	300	4,012	88,475
5	GRAND SALINE (RODESSA)	VAN ZANDT	2-17-61	8290	46.0			11,837
5	GRAND SALINE (1ST RODESSA)	VAN ZANDT	7-16-76	8204	47.2	467,217	137,711	474,592
5	GRAND SALINE (2ND RODESSA)	VAN ZANDT	7-10-76	8270	54.2	298,058	74,962	245,234
5	GREAT WESTERN	NAVARRO	M 6-06-54	888	22.0	4	44	127,447
5	GROESBECK	LIMESTONE	1941	5685	42.0			6,641
5	GROESBECK (WOODBINE 2960)	LIMESTONE	12-17-66	2998	38.0			350
5	HAM GOSSETT (BACON LIME)	KAUFMAN	7-22-48	6090	39.0	4,476	7,455	1,185,146
5	HAM GOSSETT (DEXTER, LO.)	KAUFMAN	4-04-51	4030	36.0			258,815
5	HAM GOSSETT (DEXTER, MI.)	KAUFMAN	4-22-55	3988	36.0	12	602	127,489
5	HAM GOSSETT (DEXTER, UP.)	KAUFMAN	5-20-51	3939	38.4	24	3,513	611,652
5	HAM GOSSETT (GLENROSE, UP.)	KAUFMAN	4-14-51	5780	42.0	1,242	837	180,266
5	HAM GOSSETT (HILL SAND)	KAUFMAN	4-15-51	6187	41.0			231,809
5	HAM GOSSETT (LEWISVILLE)	KAUFMAN	4-30-51	3404	36.0	321	2,368	2,089,726
5	HAM GOSSETT (LEWISVILLE SE.)	KAUFMAN	1-04-52	3238	37.0			269,327
5	HAM GOSSETT (LEWISVILLE 3500)	KAUFMAN	8-28-65	3476	38.0			8,729
5	HAM GOSSETT (PALUXY, LO.)	KAUFMAN	1-26-54	4944	39.0			24,106
5	HAM GOSSETT (RODESSA, UP.)	KAUFMAN	3-17-51	6233	41.0	20	1,753	1,052,842
5	HAM GOSSETT (WILLIAMS LSVLE.)	KAUFMAN	3-27-53	3258	34.0	12	3,680	472,934
5	HAM GOSSETT (WOODBINE)	KAUFMAN	1950	3610	38.0			2,255
	TRANS. TO HAM GOSSETT, LOWER DEXTER, 1-1-51.							
5	HAM GOSSETT (3637-3644)	KAUFMAN	9-07-51	3637	37.0	1,099	3,432	390,421
5	HAM GOSSETT (3700)	KAUFMAN	8-21-51	3704	37.0	1,028	626	228,830
5	HAM GOSSETT (3858-3860)	KAUFMAN	1953	3855	34.0			14,720
5	HAM GOSSETT, EAST	KAUFMAN	10-24-51	3253	37.0	8,013	61,283	5,600,368
5	HAM GOSSETT, NE. (LSVLE., LO.)	KAUFMAN	12-01-53	3373	37.4	12	4,975	417,711
5	HAM GOSSETT, SOUTHEAST (PALUXY)	KAUFMAN	12-27-62	4878	39.0	2,405	22,944	1,091,816
5	HAM GOSSETT, SOUTHEAST (RODESSA)	KAUFMAN	12-04-62	6117	42.0	1,609	7,715	356,746

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL/S)	
5	HERRING (NACATOCH)	LEON	9-18-65	3460	44.0			424	
5	HERRING (PECAN GAP)	LEON	6-08-76	4090	39.0			2,935	
5	HILLTOP RESORT (WOODBINE)	LEON	6-16-78	6826	36.9	3,309	24,096	43,631	
5	HONEST RIDGE	LIMESTONE	1946	2860	39.0			72,908	
5	HUBBARD (WOODBINE)	HILL	6-26-59	1160	19.0	12	844	12,626	
5	INGRAM TRINITY (RODESSA)	FREESTONE	10-18-80	7503	47.0	11,041	14,242	14,242	
5	JEFF SMITH (PALUXY)	HOPKINS	5-18-80	4586	12.0	7	736	736	
5	JENNIFER ELAINE (NACATOCH)	ROBERTSON	5-01-75	1829	36.0			276	
5	JOHN W. (SMACKOVER)	HENDERSON	8-31-79	8980	48.0	57,991	57,648	62,739	
5	KEITH (300)	LEON	1-01-57	300	18.0			0	
5	KERENS, S. (WOODBINE)	NAVARRO	3-11-52	3384	32.0	22,209	139,723	8,322,024	
5	LA RUE	HENDERSON	12-16-44	8189	48.0	1,758	3,216	1,281,360	
5	LEONA (SUB-CLARKSVILLE)	LEON	4-15-61	7130	36.0	1,881	24,127	3,367,847	
5	LOTT	FALLS	1937	1300	30.0	71	3,999	195,570	
5	FLETCHER-LOVELADY CREEK-WASH-TEX FIELDS COMBINED WITH LOTT FIELD, EFF. 8-1-51.								
5	LOVE LADY CREEK TRANS. TO LOTT FIELD 8-1-51	FALLS	1-02-51	1325	30.0			5,038	
5	MAGGIE (AUSTIN)	ROBERTSON	11-01-74	6846	34.0			7,077	
5	MALAKOFF (BACON LINE)	HENDERSON	9-08-63	7626	47.0	3,816	9,946	240,914	
5	MALAKOFF, S. (BACON LINE)	HENDERSON	11-15-53	7510	44.0	7,360	17,582	1,880,962	
5	MALAKOFF, SOUTH (PETTIT)	HENDERSON	8-20-77	8151	41.8	73,326	751	3,417	
5	MALAKOFF, SE. (BACON)	HENDERSON	6-19-61	7650	46.0			45,353	
5	MEXIA	LIMESTONE	1920	3100	28.0	451	140,594	108,140,614	
5	MEXIA (SMACKOVER)	LIMESTONE	2-09-55	8565	50.0			113,854	
5	MITCHELL CREEK	HOPKINS	7-29-48	4515	14.0	24	14,350	1,201,479	
5	MITCHELL CREEK, N. (PALUXY)	HOPKINS	M 7-01-70	9340	18.0	11	1,063	5,937	
5	MITCHELL CREEK, SW. (PALUXY)	HOPKINS	1-01-78	4546	18.0	12	121	1,590	
5	MOODY	FREESTONE	1947	4327	41.0			10,636	
5	MT. CALM	HILL	6-02-49	732	30.0			1,084	
5	MYRTLE SPRINGS	VAN ZANDT	1944	8909	37.0	12	2,473	50,986	
5	NEGRO CREEK	LIMESTONE	1926	2830	35.0	36	6,867	3,729,575	
5	NESBETT (WOODBINE)	NAVARRC	10-01-57	3390	36.0	24	1,421	259,762	
5	NORMANGE-FLYNN	LEON	12-05-46	7069	35.0	12	717	66,572	
5	OSR (WOODBINE)	LEON	M 11-07-61	7806	38.0			4,329,355	
5	TRANS. TO HALLIDAY /WOODBINE/ EFF. 5-1-72 DIST. 3								
5	OSR, SOUTH (WOODBINE)	MADISON	7-07-62	8267	39.0			12,707	
5	OAK LAKE (WOODBINE)	MCLENNAN	9-12-69	1000	43.0			800	
5	CAKWOOD	LEON	7-12-61	5790	36.0	12	11,425	507,918	
5	CAKWOOD DOME (WOODBINE)	FREESTONE	M 4-25-58	5465	37.0	698	2,977	2,123,696	
5	OPELIKA	HENDERSON	M 5-12-46	8900	41.0	208,493	5,222	8,745,646	
5	OPELIKA (RODESSA, EAST)	HENDERSON	6-09-80	7957	46.3	330,565	28,687	28,687	
5	OPELIKA, E. (RODESSA)	HENDERSON	8-01-68	8632	45.0			5,773	
5	OPELIKA, W. (8920)	HENDERSON	2-07-67	8926	41.8	963	1,678	45,434	
5	PAN WARE (RODESSA)	NAVARRC	2-16-66	6460	44.0	394	4,303	71,964	
5	PICKTON	HOPKINS	M 11-06-44	7900	50.2			16,317,722	
5	PICKTON (PINE ISLAND)	HOPKINS	1-22-66	8284	31.0	12	5,430	128,359	
5	PLEASANT RIDGE (WOODBINE)	LEON	2-29-64	7168	39.0	16,163	17,178	110,566	
5	POKEY (GLEN ROSE)	LIMESTONE	4-22-64	5973	49.0			553	
5	POST OAK	FALLS	1940	6086	28.0			1,435	
5	POWELL	NAVARRC	1900	3000	27.0	13,705	80,188	130,631,902	
5	PRAIRIEVILLE (WOODBINE)	KAUFMAN	9-10-77	3535	41.0	3,456	17,279	63,130	
5	RED LAKE (SUB-CLARKSVILLE)	FREESTONE	7-01-74	4593	54.7	23	2,668	41,858	
5	RED OAK (FB-A, SUB CLARKSVILLE)	LEON	11-01-67	5748	48.0	40	1,880	76,989	
5	RED OAK (SUB-CLARKSVILLE)	LEON	9-10-64	5743	47.0	33,388	21,135	371,623	
5	RED OAK, SOUTH (SUB-CLARKSVILLE)	LEON	2-01-78	5843	44.1	95,786	3,960	14,562	
5	REILLY SPRINGS (COKER)	HOPKINS	5-26-61	4252	21.0			85,925	
5	REILLY SPRINGS (SMACKOVER)	HOPKINS	6-08-67	12929	59.0	18,587	11,816	957,743	
5	REILLY SPRINGS (SWISMAKOVER)	HOPKINS	4-18-73	13032	62.0	2	1,364	181,282	
5	REITER (950)	FREESTONE	M 10-20-52	950	24.0	164	15,450	967,161	
5	REITER, N. (750)	NAVARRC	6-29-54	735	22.0	22	2,540	204,631	
5	REKA (6800)	NAVARRC	5-07-53	6832	31.0	554	11,731	1,353,278	
5	RICE	NAVARRC	1938	654	37.0			26,017	
5	RICE FLD. COMBINED WITH CORSICANA SHALLOW FLD. EFF. 10-1-56.								
5	RICHLAND	NAVARRC	1924	3300	38.0	20	6,111	6,852,973	
5	RICHLAND, E. (WOODBINE)	NAVARRC	7-31-65	3171	34.0			2,269	
5	RICHLAND, S. (WOODBINE 3300)	NAVARRC	1-12-65	3336	39.0	11	4,378	108,467	
5	RISCHERS STORE (PETTIT)	FREESTONE	9-10-70	7550	38.8			0	
5	RISCHERS STORE, N. (UPPER PETTIT)	FREESTONE	11-01-70	7550	38.8			1,516	
5	TRANS. FROM RISCHERS STORE (PETTIT) 11-1-70.								
5	ROWE & BAKER	HENDERSON	1-03-55	3192	32.0	492	2,398	329,010	
5	ROWE & BAKER (PALUXY)	HENDERSON	7-14-74	4912	32.1			7,288	
5	RURAL SHADE (RODESSA)	NAVARRC	9-24-79	7144	48.5	1,946	1,800	3,168	
5	ST. MARYS RANCH (WOODBINE)	LEON	7-11-73	6980	41.0			0	
5	SATIN	FALLS	12-03-50	948	33.0			25,717	
5	SENECA (GEORGETOWN)	MCLENNAN	4-01-78	365	19.0			0	
5	SHELTON (COTTON VALLEY)	RED RIVER	5-28-78	5346	40.0	2,427	50,314	76,983	
5	STENARDS MILL (RODESSA)	FREESTONE	4-15-53	7245	46.0			34,898	
5	STENARDS MILL (WOODBINE)	FREESTONE	11-11-54	4001	43.0	1,848	20,468	74,888	
5	STREETMAN, SOUTH (PETTIT)	FREESTONE	9-23-57	6968	39.0	1,790	3,279	271,673	
5	SUE ANN (NACATOCH 1420)	ROBERTSON	6-15-64	1428	37.0			1,260	
5	SULPHUR BLUFF	HOPKINS	7-10-36	4500	26.0	4,012	190,215	31,039,991	
5	SUTTON (AUSTIN CHALK)	ROBERTSON	11-15-76	6401	33.0	3,208	3,108	26,441	
5	TAWAKONI (SMACKOVER)	KAUFMAN	7-18-68	9927	42.0	151,494	26,880	1,298,634	
5	TEHUACANA	LIMESTONE	1940	2652	21.0			80,758	
5	TRI-CITIES	HENDERSON	9-12-41	7750	61.0	10,532	1,207	2,137,196	
5	TRINIDAD, S (RODESSA)	HENDERSON	9-06-80	7381	44.2	15,962	5,237	5,237	
5	TUNDRA	VAN ZANDT	12-22-44	8156	44.0			33,254	
5	TUNDRA (BACON LINE)	VAN ZANDT	2-24-77	8079	44.0	1,954	1,684	12,987	
5	TUNDRA (COTTON VALLEY)	VAN ZANDT	7-12-60	10676	44.0			18,397	
5	VAN	VAN ZANDT	1929	2900	35.0	2,460,639	5,423,695	481,189,712	
5	VAN (AUSTIN CHALK)	VAN ZANDT	11-22-69	2941	34.3	1,064	17,161	277,254	
5	VAN (CARROLL SAND)	VAN ZANDT	5-01-70	2900	34.0	908	17,721	719,731	
5	TRANS. FROM VAN FIELD 5-1-70								
5	VAN (RODESSA)	VAN ZANDT	6-26-75	5222	41.5	37,212	18,193	104,665	
5	VAN (SHALLOW)	VAN ZANDT	1932	1200	31.0	390	24,319	1,891,524	
5	VAN (SUB-CLARKSVILLE)	VAN ZANDT	10-11-67	2750	33.0	166	12,868	159,256	
5	VAN, S. (SUB-CLARKSVILLE)	VAN ZANDT	6-17-67	2790	27.5	12	340	13,511	
5	VAN, S.W. (LEWISVILLE)	VAN ZANDT	4-01-74	2900	35.0	23,900	112,511	1,295,976	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	1-1-81 (BBLs)

SUBDIV. FROM VAN FIELD 4-1-74								
5	VAN, WEST (GLEN ROSE)	VAN ZANDT	10-23-71	7233	41.0		17,296	355,355
5	VAN, WEST (JAMES)	VAN ZANDT	9-18-70	6452	43.0	47		270,379
5	VAN, WEST (PALUXY)	VAN ZANDT	8-22-74	4722	49.0			4,628
5	VAN, WEST (PETTIT)	VAN ZANDT	4-23-71	6720	41.0			13,045
5	VAN, WEST (PETTIT UPPER)	VAN ZANDT	1-11-71	6748	37.0			23,030
5	VAN, WEST (RODESSA)	VAN ZANDT	3-17-72	7259	52.0	15,433	3,474	160,659
5	VAN, WEST (RODESSA A)	VAN ZANDT	8-11-78	6178	44.0	12,644	388	2,266
5	VAN, WEST (RODESSA FB A)	VAN ZANDT	1-26-71	6967	43.0			46,618
5	VAN, WEST (TRAVIS PEAK)	VAN ZANDT	9-29-77	6885	42.0	5,561	435	3,833
5	VAN, WEST (TRAVIS PEAK, E)	VAN ZANDT	4-09-71	7324	41.0			16,071
5	VAN, WEST (WOODBINE)	VAN ZANDT	2-01-75	3080	13.0		708	5,754
5	WALTER FAIR	KAUFMAN	7-02-49	4955	30.0	55	27,383	2,804,033
5	WALTER FAIR (RODESSA)	KAUFMAN	9-18-51	6372	32.0	6	8,929	33,783
5	WALTER FAIR (WOODBINE)	KAUFMAN	7-14-50	4146	30.0			487,120
5	WASH-TEX (EDWARDS LIME)	FALLS	1950	1342	30.0			1,609
TRANS. TO LOTT FLD., 8-1-51.								
5	WHEELOCK (GEORGETOWN)	ROBERTSON	11-13-80	7714	39.5	548	2,951	2,951
5	WIELAND	HUNT	6-23-42	2800	40.0	7	1,279	1,385,158
5	WORTHAM	FREESTONE	M 1922	2968	36.0	71	13,172	24,467,677
5	WORTHAM (SHALLOW)	FREESTONE	1920	1374	29.0			19,551
FLDS. IN GRAYSON & DENTON CO. CARRIED IN DIST. 5 TRANS. TO DIST. 9 EFF. 7-1-52.								
5	WORTHAM, WEST (3800)	LIMESTONE	4-01-61	3800	43.0			1,697
DISTRICT TOTALS						9,913,477	9,669,067	947,582,925

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
6	ALBA	WOOD	5-19-48	4074	15.2	1,593	157,234	6,341,408
6	ALBA (COTTON VALLEY)	WOOD	3-07-74	11603	53.3			32,635
6	ALPINE (PETTIT)	GREGG	1-11-80	7556	43.0	10,400	2,823	2,823
6	ALTO, WEST (WOODBINE)	CHEROKEE	7-01-57	5288	32.0			150
6	ANN MCKNIGHT (PALUXY)	SMITH	9-14-78	7760	38.0	38,246	262,352	481,517
6	ANN MCKNIGHT (PALUXY D)	SMITH	2-01-80	7858	45.0	40	131	2,623
6	ARP (PETTIT)	SMITH	1-17-54	7837	41.2			1,618
6	AUSTONIO (CANTRELL SD.)	HOUSTON	9-08-65	8358	35.0			132,249
6	AUSTONIO (GLENN SD.)	HOUSTON	5-11-67	8022	39.0			1,968
6	BAGWELL, NORTH (PALUXY)	RED RIVER	11-14-58	1626	28.0			140
6	BAGWELL, S. (PALUXY)	FRANKLIN	8-01-69	9155	29.0	814	2,582	221,395
6	BARKLEY (WOODBINE)	CHEROKEE	1-02-56	4259	40.3	67	16,407	1,438,223
6	BARKLEY, W. (WOODBINE)	CHEROKEE	7-22-66	4258	43.0			0
6	BARRON (PETTIT B)	RUSK	7-17-64	7715	42.0			2,338
6	BEASLEY (PAGE)	HARRISON	6-06-59	6432	41.9			3,975
6	BECKVILLE (PETTIT 6800)	PANOLA	10-13-80	6762	48.0	14,940	390	350
6	BEDFORD WYNNE (SMACKOVER)	BOWIE	7-31-65	9567	45.5			1,116
6	BELLWOOD LAKE (PALUXY B)	SMITH	3-14-77	7891	36.2	22,136	114,076	465,683
6	BEN-GENE (PETTIT, LO)	HARRISON	10-06-79	7575	38.0	10,402	16,970	19,754
6	BEN-GENE (WOODBINE)	HARRISON	10-14-69	3779	37.5	132	41,859	1,013,633
6	BETHANY (BARLOW SAND)	PANOLA	10-22-53	2340	36.0	384	1,922	87,858
6	BETHANY (FURRH)	PANOLA	2-17-55	6270	43.0	150	752	143,554
6	BETHANY (IGLEN ROSE 4300)	HARRISON	12-13-58	4286	43.1	24	151,122	14,751,850
6	BETHANY (HANSELL 6260)	HARRISON	2-19-65	6270	40.8	705	3,544	160,310
6	BETHANY (JENKINS SAND)	PANOLA	1-12-59	3683	40.1			306,446
6	BETHANY (MARTIN 6340)	HARRISON	8-04-64	6349	42.0			35,995
6	BETHANY (PETTIT LOWER)	PANOLA	10-20-54	6169	43.0			68,340
6	BETHANY (PETTIT OIL)	HARRISON	3-01-69	6199	40.0			804
6	BETHANY (PETTIT 6150)	HARRISON	10-04-58	6129	43.0			17,240
6	BETHANY (PETTIT 6170)	HARRISON	1-29-66	6182	56.0	78	2,223	163,352
6	BETHANY (PETTIT 6250)	HARRISON	5-12-56	6258	46.5			235,480
6	BETHANY (TENNEY SAND)	PANOLA	2-09-55	6189	42.0	25,284	1,454	86,659
6	BETHANY (TRAVIS PEAK A SAND)	HARRISON	1-27-59	6288	43.0	276,949	14,319	1,773,537
6	BETHANY (TRAVIS PEAK OIL)	PANOLA	3-14-53	6165	41.1	121,448	12,365	576,401
6	BETHANY (TRAVIS PEAK 6200)	PANOLA	7-03-55	6230	43.2			52,888
6	BETHANY (TRAVIS PEAK 6300)	HARRISON	10-15-55	6290	43.2	155,854	45,071	566,192
6	BETHANY (TRAVIS PEAK 6350)	HARRISON	5-15-57	6320	42.0	26,571	6,766	394,370
6	BETHANY (TRAVIS PEAK 6400)	HARRISON	11-13-55	6389	42.3	4,831	3,694	335,017
6	BETHANY (TRAVIS PEAK 6460)	HARRISON	1-11-57	6454	44.7	1,418	1,260	359,901
6	BETHANY (TRAVIS PEAK 6500)	HARRISON	6-09-61	6468	42.1	42,571	9,534	368,529
6	BETHANY (TRAVIS PEAK 6600)	HARRISON	10-15-61	6600	45.0	943	648	37,634
6	BETHANY, NE. (BLOSSOM 2000)	PANOLA	6-20-65	2004	47.6			9,874
6	BETHANY, NE. (JENKINS)	PANOLA	5-24-57	3762	42.0	91	6,470	2,167,915
6	BETHANY, NE. (LIME 3850)	PANOLA	10-13-56	3850	41.0	33,054	138,983	12,816,151
6	BETHANY, NE. (3720 SAND)	PANOLA	2-07-60	3742	43.0	671	2,646	1,940,479
6	BETHEL (WOODBINE)	ANDERSON	6-24-56	5622	29.5			1,106,113
6	BETHEL (WOODBINE FB-1)	ANDERSON	6-01-68	5609	30.0			1,400
6	BETHEL DOME (STORAGE)	ANDERSON	8-22-73	5300				0
6	BETHEL DOME, EAST (PETTIT)	ANDERSON	11-04-71	10298	40.0	107,643	6,694	86,756
6	BETHEL DOME, EAST (RODESSA)	ANDERSON	1-14-66	10111	36.0			45,740
6	BIG BARNETT (WOODBINE)	RUSK	2-22-56	3793	29.6	36	19,737	413,078
6	BIG SHORTY (PETTIT)	RUSK	5-11-76	8324	41.0	41,566	6,432	43,849
6	BILL POST (2115)	SHELBY	9-07-76	2119	49.0	5	135	2,373
6	BIRD ROOST LAKE (6300 T.P.)	MARIC	3-10-75	6341	41.4	10	437	7,579
6	BLACKFOOT FIELD	ANDERSON	8-31-47	9027	44.0			839,600
6	BLACKFOOT, NORTH (RODESSA)	ANDERSON	10-21-79	9260	44.8	60,170	34,995	41,626
6	BLALACK (PETTIT, LOWER)	PANOLA	1-15-54	6702	42.0			18,865
6	BLOCKER (RICHARDSON SAND)	HARRISON	4-10-54	6480	41.5			103,886
6	BLOCKER (WEIR)	HARRISON	1958	6531	39.0			484
6	BOGOTA (COTTON VALLEY)	RED RIVER	1-06-76	5472	46.0			7,805
6	BOGGY CREEK	ANDERSON	3-21-27	3600	38.0	596	10,944	6,762,765
6	BOGGY CREEK (WILCOX)	ANDERSON	10-18-57	1474	18.7	18	581	9,469
6	BOIS D'ARC (RODESSA)	ANDERSON	6-08-79	9500	41.5	142,554	31,773	50,107
6	BOXES CREEK (WOODBINE)	CHEROKEE	9-24-64	5132	35.0			6,006
6	BOYNTON	SMITH	12-11-46	7726	38.0			299,368
6	BRADEN (TRAVIS PEAK)	MARIC	8-05-58	6454	46.4			2,033
6	BRIDGES	SHELBY	3-08-50	3640	38.0			42,714
6	BROCKFIELD (PETTIT, UPPER)	RUSK	3-22-80	7147	41.4	12,817	2,526	2,526
6	BROOKS DOME (PALUXY)	SMITH	10-02-61	8046	26.4			1,159
6	BRYANS HILL (RODESSA B)	CASS	3-16-74	6150	80.6			45,337
6	BRYANS HILL (RODESSA U)	CASS	3-05-74	6245	53.5	286	23,208	673,115
6	BRYANS HILL (RODESSA V)	CASS	9-02-74	6245	54.7			8,237
6	BUD LEE	SMITH	10-01-49	7567	32.8	36	12,120	720,874
6	BUIE (WOODBINE)	UPSHUR	9-22-76	3843	36.0	48	4,470	24,598
6	BUZBEE	RED RIVER	11-20-50	1814	32.0	24	449	20,816
6	CAL NOBLE (PETTIT)	RUSK	1-01-61	6892	40.0	1,081	2,239	234,816
6	CALEDONIA (RODESSA)	RUSK	9-25-58	6056	42.2	5,953	3,532	120,209
6	CALMAR (HOCKLEY)	ANGELINA	8-26-61	624	21.0			305
6	CAMP HILL	ANDERSON	4-12-55	540	19.0	37	35,161	1,935,642
6	CARBUNDAL (SMACKOVER 9660)	CASS	9-02-66	9660	52.0	494,331	72,317	2,060,064
6	CARTHAGE	PANOLA	6-07-44	5882	43.0	398,354	32,181	6,517,443
6	CARTHAGE (BARBARA)	PANOLA	2-20-62	6453	41.6	6,997	3,310	77,342
6	CARTHAGE (BLOSSOM)	PANOLA	6-05-66	2026	48.0			7,506
6	CARTHAGE (BURNETT SAND)	PANOLA	6-09-55	6257	39.0			3,691,633
6	CARTHAGE (CCLLINS)	PANOLA	11-23-56	6394	42.0	107,183	39,445	94,201
6	CARTHAGE (FOGLE 6545)	HARRISON	2-22-66	6560	37.0	199	1,016	34,016
6	CARTHAGE (HARRIS)	PANOLA	1-21-66	6985	51.0			10,499
6	CARTHAGE (HILL, SOUTHWEST)	PANOLA	10-07-69	6423	44.0	292,892	31,950	696,114
6	CARTHAGE (INEZ)	PANOLA	7-10-62	6666	43.0			14,312
6	CARTHAGE (KERSH)	PANOLA	10-25-62	6785	38.0			18,195
6	CARTHAGE (MARTHA ZONE)	PANOLA	10-20-54	6798	43.0			4,782
6	CARTHAGE (PETTIT, LOWER)	PANOLA	7-30-65	6729	44.0	54,182	1,958	15,857
6	CARTHAGE (SABINE SAND)	PANOLA	8-23-56	6235	39.1	174	1,435	580,038
6	CARTHAGE (SMITH-ALLISON)	PANOLA	7-05-55	6354	43.0	182,076	17,243	1,075,623
6	CARTHAGE (THOMPSON)	PANOLA	11-20-62	6168	41.1	31,093	1,640	42,880
6	CARTHAGE (TRAVIS PEAK BROWN)	PANOLA	1-06-71	6156	42.0	13,993	5,465	96,052

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)
6	CARTHAGE (TRAVIS PEAK HULL)	PANOLA	5-08-71	6332	28.0	44,132	2,545	49,046
6	CARTHAGE (TRAVIS PEAK PACE)	PANOLA	7-16-71	6328	48.0	12	1,460	35,414
6	CARTHAGE (TRAVIS PEAK 6400)	PANOLA	3-12-56	6389	41.1	203,893	34,628	1,217,918
6	CARTHAGE (T.P. 6400 SW)	PANOLA	2-20-76	6513	41.1	853,502	150,235	541,461
6	CARTHAGE (TRAVIS PEAK 6480)	PANOLA	7-13-62	6482	47.4			15,013
6	CARTHAGE (TRAVIS PEAK 6530)	PANOLA	4-25-79	6530	43.4	259,596	11,102	19,324
6	CARTHAGE (6130)	PANOLA	3-25-79	6120	43.5	33,366	629	2,506
6	CARTHAGE (7000)	PANOLA	6-18-75	7004	48.5			1,175
6	CARTHAGE, N. (HILL)	PANOLA	8-13-75	5068	44.0	4,946	3,166	11,407
6	CARTHAGE, S. (PETTIT, LD.)	PANOLA	12-02-64	6476	41.0	9,750	2,322	58,933
6	CARTHAGE, SOUTH (PETTIT, UPPER)	PANOLA	5-25-57	6229	41.2	3,431	1,618	343,721
6	CASS (HILL)	CASS	4-29-56	5952	40.6	12	260	165,830
6	CAYUGA	ANDERSON	M 1934	4030	29.0	114,935	259,179	61,024,593
6	CAYUGA (GEORGETOWN)	ANDERSON	2-15-65	5114	33.0			1,065
6	CAYUGA (TRINITY)	ANDERSON	M 1-24-39	7544	48.7	12,201	9,113	601,979
6	CAYUGA, NORTHWEST (RODESSA)	HENDERSON	M 1-20-55	7460	43.1	11,287	47,769	1,739,072
6	CAYUGA, NW. (SIMMONS) COMBINED WITH CAYUGA, NW. /RODESSA/ FLD., EFF. 8-1-62.	HENDERSON	10-01-61	7460	43.2			136,741
6	CAYUGA, WEST (7460) WELL TRANS. FROM CAYUGA, NW. /RODESSA/ 9-27-68	ANDERSON	M 9-01-68	7460	43.0	7	37	27,920
6	CEDAR SPRINGS (ABBOTT)	UPSHUR	6-03-74	10720	47.8			1,434
6	CENTER (SARATOGA)	SHELBY	10-23-72	2260	42.0	6,383	15,503	264,857
6	CHAPEL HILL	SMITH	2-02-40	5680	42.2	147,060	80,804	6,728,867
6	CHAPEL HILL (PETTIT)	SMITH	11-14-80	8122	43.0	1	1,426	1,426
6	CHAPEL HILL (RODESSA)	SMITH	11-23-59	7684	40.0	57,667	14,313	828,423
6	CHAPEL HILL (RODESSA, UPPER)	SMITH	5-27-60	7614	41.5	30,972	10,416	265,103
6	CHAPEL HILL (TRAVIS PEAK)	SMITH	3-28-80	8397	50.8	1,860	17,697	17,697
6	CHAPEL HILL (5700)	SMITH	7-26-59	5700	20.0			13,015
6	CHAPEL HILL, E. (PALUXY)	SMITH	8-31-59	5693	16.5	12	2,649	38,500
6	CHAPEL HILL, E. (PALUXY 5600)	SMITH	11-24-67	5619	20.0	12	10,834	91,117
6	CHAPEL HILL, NE. (TRAVIS PEAK)	SMITH	12-03-79	8349	43.0	7,037	6,072	7,790
6	CHAPEL HILL, SW (LEWIS)	SMITH	3-28-80	8019	41.8	1,903	10,353	10,353
6	CHAPMAN (TRAVIS PEAK)	RUSK	3-01-78	7198	42.8	39,886	10,120	34,487
6	CHITSEY (SMACKOVER)	FRANKLIN	5-17-69	13350	63.0	62,976	9,970	1,074,943
6	CHRISTMAS DAY (PALUXY)	TITUS	3-01-57	4702	33.0			100,037
6	CHRISTMAS DAY (WOODBINE)	TITUS	12-26-60	3358	22.5			2,648
6	CHURCH HILL, WEST (TRAVIS PEAK)	RUSK	8-04-80	7230	40.4	5	5,219	5,219
6	COATS (SUB-CLARKSVILLE)	WOOD	1949	4873	14.0			12,089
6	COKE	WOOD	6-08-42	6310	27.5	93,100	937,976	22,636,653
6	COKE (GLOYD 8275)	WOOD	9-12-66	8303	43.0			16,634
6	COKE (PITTSBURG 8470)	WOOD	9-21-68	8487	47.0			32,635
6	COKE (ROBINSON)	WOOD	9-13-59	8147	44.9	49,181	1,294	125,021
6	COKE (SUB-CLARKSVILLE)	WOOD	7-01-48	4094	28.0	12	194,402	6,324,451
6	COKE (YOUNG ZONE)	WOOD	4-09-49	8200	47.0	124,865	20,095	1,247,860
6	CONCORD	ANDERSON	3-01-60	4484	15.0			16,527
6	CONCORD DOME	ANDERSON	1-24-60	4404	12.1	25	19,392	1,496,345
6	CORNERSVILLE (BEXAR)	FRANKLIN	12-12-67	7974	57.0			444
6	CORNERSVILLE (PITTSBURG SD)	FRANKLIN	8-12-53	8232	43.2	12	3,516	185,847
6	CORNERSVILLE (RODESSA)	FRANKLIN	3-07-54	7753	56.0			38,778
6	CROW (RODESSA)	WOOD	3-01-76	9254	48.4	64,371	19,108	177,788
6	CROW (RODESSA, UP.)	WOOD	5-01-76	9210	48.0	29,020	38,096	187,708
6	CUTHAND, SE. (GLEN ROSE)	RED RIVER	7-28-53	4918	37.0			4,802
6	CUTHAND, SE. (GLEN ROSE 4700)	RED RIVER	9-21-53	4760	43.7			7,334
6	CYRIL (TRAVIS PEAK 7650)	RUSK	9-01-64	7633	42.7	261,355	120,186	453,634
6	CYRIL (TRAVIS PEAK A)	RUSK	11-01-80	7595	45.2	4,251	794	794
6	CYRIL, SOUTH (TRAVIS PEAK)	RUSK	4-23-77	7544	45.0			3,560
6	DALBY SPRINGS (PALUXY)	BOWIE	3-19-52	4363	18.0			38,878
6	DANIEL (SWD)	HENDERSON	11-30-79	5117	40.0			0
6	DANVILLE (HENDERSON)	RUSK	4-27-62	6718	39.8			9,445
6	DANVILLE (PETTIT, LOWER)	RUSK	M 1-16-63	7420	46.0	6,650	3,051	79,449
6	DANVILLE (PETTIT, UPPER)	GREGG	M 12-30-55	7320	43.8	36,341	29,510	2,836,656
6	DANVILLE (TRAVIS PEAK)	GREGG	M 4-17-60	7604	42.7			22,686
6	DAVIDSON CHAPEL (WOODBINE)	HARRISON	2-06-61	3701	35.0	80	2,080	40,569
6	DAVY CROCKETT (GLEN ROSE)	HOUSTON	12-24-76	7930	32.0			735
6	DAYS CHAPEL (WOODBINE)	ANDERSON	10-11-57	5200	30.0			4,684
6	DEER SWAMP (BLOSSOM)	PANOLA	2-16-66	2050	43.0			9,202
6	DELANEY (RODESSA, UPPER)	SMITH	8-03-72	7656	41.2	47,368	5,205	77,250
6	DEU PREE (SUB-CLARKSVILLE)	WOOD	3-08-51	4990	28.5	22	11,247	279,698
6	DEU PREE (WOODBINE)	WOOD	9-19-51	5738	16.2	88	12,706	109,216
6	DEU PREE, N. (WOODBINE)	WOOD	10-14-64	5749	27.0			22,013
6	DOGWOOD	ANDERSON	1951	5275	49.0			2,627
6	DOTTIE SUE (WOODBINE)	CHEROKEE	5-22-53	5083	35.4	12	2,457	35,400
6	DOUGLASS, W. (WOODBINE)	NACOGDOCHES	8-25-67	5204	40.0	1,046	4,663	519,021
6	DOUGLASS, W. (WOODBINE -B-)	NACOGDOCHES	2-06-68	5206	35.0	1,174	6,783	342,759
6	EARL-LEE	WOOD	1-24-50	5380	22.4	4,207	21,031	2,107,930
6	EARNEST HILL (BLOSSOM SAND)	SHELBY	5-03-59	5225	39.0			28,796
6	EARNEST HILL (FREDERICKSBURG)	SHELBY	5-01-60	3297	38.0			7,175
6	EASON, EAST (TRAVIS PEAK)	RUSK	4-06-79	6962	33.0			4,259
6	EAST TEXAS SHOWN AT END OF DIST.							
6	ED. HOWARD	ANDERSON	1950	5286	42.0			7,746
6	ELKHART (WOODBINE)	ANDERSON	10-31-54	5470	38.0			11,617
6	ELYSIAN (TRAVIS PEAK)	HARRISON	1953	6475	42.0			460
6	EMBLEM, NORTH (SMACKOVER)	HOPKINS	4-04-80	8688	39.2	603	1,874	1,874
6	EXCELSIOR (CRANE) TRANS. FROM EXCELSIOR (PETTIT) 5-1-66.	MARION	5-01-66	6268	47.0	18,201	1,299	36,295
6	EXCELSIOR (PETTIT)	MARION	6-08-65	6268	43.5	63,423	936	11,896
6	EXCELSIOR (PETTIT -C-)	MARION	8-02-66	6257	36.3	42,747	4,545	220,252
6	EXCELSIOR (TRAVIS PEAK -A-)	MARION	7-21-66	6650	39.3			3,919
6	EXCELSIOR, SW. (PETTIT, LO.)	MARION	7-19-65	6383	46.0			14,097
6	EYLAU	BOWIE	7-30-44	7681	41.0			450,967
6	FAIN (WOODBINE)	CHEROKEE	3-31-53	5123	32.0			8,723
6	FAIRWAY (JAMES LIME)	ANDERSON	M 7-10-60	9959	47.3	26,151,102	3,666,056	160,078,983
6	FAIRWAY (MASSIVE ANHYDRITE)	ANDERSON	M 3-08-61	9436	40.8	12	2,245	507,018
6	FAIRWAY (PETTIT)	HENDERSON	M 11-12-61	10245	46.9	12	1,538	250,141
6	FAIRWAY (RODESSA)	ANDERSON	M 6-06-61	9560	45.2	12	1,168	1,295,280
6	FAIRWAY, SOUTH (PETTIT)	ANDERSON	11-12-61	10184	52.8			929,739
6	FAIRWAY, WEST (JAMES LIME)	ANDERSON	11-21-60	9865	47.0			97,674

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
***** COMBINED WITH FAIRWAY /JAMES LIME/ FIELD 7-1-61 *****								
6	FENDER (RODESSA, UPPER)	SMITH	7-15-72	10656	44.3	5,890	11,458	198,480
6	FEUDALUTE (WOODBINE)	CHEROKEE	10-24-80	5121	47.0	16,857	2,220	2,220
6	FITE (TRAVIS PEAK)	RUSK	2-13-64	7435	38.5	12	413	36,579
6	FLEETO (SUB-CLARKSVILLE)	ANDERSON	4-19-71	4649	39.0	3,001	5,954	166,003
6	FLINT, SOUTH (TRAVIS PEAK)	SMITH	4-02-75	10623	49.0	12,816	1,198	13,720
6	FOREST HILL	WOOD	5-05-50	4452	16.4	44	58,203	4,056,298
6	FOREST HILL (HARRIS SAND)	WOOD	3-31-54	4679	15.0	14,162	109,163	1,160,568
6	FOREST HILL (HARRIS SAND SEG B)	WOOD	6-17-65	4604	15.0			4,943
6	FOREST HILL (HARRIS SAND SEG C)	WOOD	6-17-65	4840	15.0			102,445
6	FOREST HILL (HARRIS SAND SEG D)	WOOD	6-14-65	4858	15.0			27,797
6	FOREST HILL (HARRIS SAND SEG E)	WOOD	6-18-65	4853	15.0			29,949
6	FOREST HILL (HARRIS SAND SEG F)	WOOD	6-19-65	5000	15.0			8,586
6	FOREST HILL (PALUXY)	WOOD	2-01-70	6795	31.6			7,912
6	FOREST HILL(SUB-CLARKSVILLE 1ST)	WOOD	8-07-65	4642	16.0	14,697	43,223	414,206
6	FOREST HILL(SUB-CLARKSVILLE 2ND)	WOOD	6-25-65	4669	20.0			84,444
CONSOL. INTO SUB-CLARKSVILLE 1ST 12-1-74								
6	FRIENDSHIP (HILL)	MARION	11-25-50	6252	42.4	12	1,563	74,417
6	FRIENDSHIP (RODESSA)	CASS	M 3-08-59	6162	40.0	27,752	19,539	2,805,904
6	FROST (SMACKOVER)	CASS	2-02-64	9758	48.7	829,892	220,228	7,144,825
6	GALLATIN (WOLFE CITY)	ANDERSON	M 10-09-70	3544	37.0	1	7	22,721
6	GILMER (COTTON VALLEY UPPER)	UPSHUR	10-08-69	13036	45.6	12	1,633	21,326
6	GILMER, S. (COTTON VALLEY)	UPSHUR	3-19-79	11262	49.3	25,537	3,401	6,330
6	GINTER	ANGELINA	12-26-36	2000	23.5			132,355
6	GIRLIE CALDWELL (GOODLAND LM)	SMITH	6-15-72	9000	36.0			5,467
6	GIRLIE CALDWELL, W(PALUXY)	SMITH	6-05-73	8326	42.0	12	1,514	20,681
6	GLENWOOD (TRAVIS PEAK)	UPSHUR	11-27-53	7795	42.0	359	1,796	113,490
6	GOOCH (PETTIT)	HARRISON	9-29-75	6800	36.9	129,094	24,911	414,127
6	GOOD OMEN (PETTIT)	SMITH	8-28-55	8201	40.8	74,583	38,993	4,153,606
6	GOOD OMEN (TRAVIS PEAK)	SMITH	4-01-80	8281	45.0	4,298	2,795	2,795
6	GOOD OMEN (WOODBINE)	SMITH	11-18-53	4008	42.3			1,055,410
6	GOOD OMEN (WOODBINE, NORTH)	SMITH	11-20-55	3908	42.0			876
6	GOOD SPRINGS, W. (WOODBINE)	RUSK	2-15-70	3671	34.0	6,937	79,425	924,700
6	GRAPELAND	HOUSTON	1936	5887	39.7			2,401,448
6	GRAPELAND, NORTHWEST	ANDERSON	M 6-04-58	6006	34.2			15,424
6	GRAPELAND, NW. (SUB-CLARKSVILLE)	HOUSTON	10-30-58	5915	40.6			35,457
6	GREEN FOX (BROOKS 6400)	MARION	4-02-65	6400	40.0			14,240
6	GREEN FOX (CRANE)	MARION	10-24-66	6295	38.0			4,196
6	GREEN FOX (PAGE)	MARION	3-18-65	6233	40.0			4,055
6	GREEN FOX (PETTIT)	MARION	M 10-21-64	6265	41.4	107,133	53,940	3,005,468
6	GREEN FOX (PETTIT -A-)	MARION	4-06-65	6266	41.0	15,465	16,543	881,291
6	GREEN FOX (PETTIT -C-)	MARION	7-02-65	6268	42.0			12,217
6	GREEN FOX (PETTIT 6200)	MARION	4-09-66	6194	47.0	119,786	10,288	76,457
6	GREEN FOX (SMITH)	MARION	4-01-68	6174	47.0	35,502	9,720	1,216,112
6	GREEN FOX (TRAVIS PEAK 6550)	MARION	10-28-65	6613	40.0			6,511
6	GREEN FOX, S. (PETTIT)	HARRISON	2-02-66	6239	47.0			3,791
6	GRIGSBY (RODESSA)	HARRISON	7-10-79	7608	45.0	10,183	99	777
6	GUM SPRINGS (WOODBINE)	RUSK	8-10-53	3684	37.0	9,549	619	217,783
6	HAINESVILLE DOME (WOODBINE)	WOOD	7-23-56	9215	42.0	13,391	1,054	38,457
6	HALLSVILLE (HENDERSON)	HARRISON	2-16-63	6460	43.0			6,913
6	HALLSVILLE, NE. (PETTIT)	HARRISON	12-20-56	6914	54.3	518	8,938	5,286,339
6	HALLSVILLE, S. (PETTIT LO. OIL)	HARRISON	6-18-56	7003	56.8	8,057	1,195	175,024
6	HALMAN (BUDA)	HOUSTON	10-09-65	9304	44.0			112,856
6	HAPPY DAYS (RODESSA)	TITUS	2-01-76	6418	39.0	10	1,300	3,812
6	HAWKINS	WOOD	12-04-40	4531	19.0	22,440,769	19,682,705	718,862,041
6	HAWKINS (PALUXY LOWER)	WOOD	10-28-63	5373	41.6			28,935
6	HAWKINS, NE. (SUBCLARKSVILLE)	WOOD	3-15-77	4568	22.0	43	4,517	10,025
6	HAWKINS, NORTHWEST (RODESSA)	WOOD	6-22-64	8716	48.0			66,751
6	HAWKINS, WEST (RODESSA)	WOOD	6-01-70	8306	44.0	76,693	8,258	144,363
6	HAYNES (HILL)	CASS	3-22-56	5813	48.6			154,236
6	HAYNES (MITCHELL)	MARION	M 8-13-54	5986	41.0	100,322	129,122	12,735,667
6	HAYNES (PETTIT)	CASS	4-15-55	6589	39.0			92,984
6	HENDERSON (RUSK CO.)	RUSK	9-11-43	7377	42.7			3,692,020
6	HENDERSON (RUSK CO. PETTIT)	RUSK	9-01-64	7377	42.7	190,186	31,143	1,555,767
6	HENDERSON (RUSK CO. TRAVIS PEAK)	RUSK	9-01-64	7550	42.7	67,105	4,900	294,667
6	HENDERSON, E. (TRAVIS PEAK)	RUSK	11-19-64	7513	42.1	130,314	46,470	659,346
6	HENDERSON, NORTH (PETTIT)	RUSK	6-18-58	7258	41.8			212,505
6	HENDERSON, NORTH (TRAVIS PEAK)	RUSK	3-20-59	7498	43.6			44,529
6	HENDERSON, NE. (PETTIT)	RUSK	12-29-67	7419	44.0			29,890
6	HENDERSON, NE. (TRAVIS PEAK)	RUSK	4-08-67	7455	45.0	20,837	2,647	284,523
6	HENDERSON, SOUTH (PETTIT -A-)	RUSK	1-01-62	7177	39.0	100,717	22,873	140,654
6	HENDERSON, SOUTH (PETTIT BASAL)	RUSK	6-20-59	7321	48.6			107,655
6	HENDERSON, S. (TRAVIS PEAK, UP.)	RUSK	9-01-64	7506	41.0	38,620	1,246	40,555
6	HENDERSON, SW. (TRAVIS PEAK)	RUSK	1-21-57	7506	41.0			19,477
6	HICKORY GROVE (WOODBINE)	ANDERSON	12-25-56	5628	43.4			4,151
6	HITTS LAKE (PALUXY)	SMITH	1-10-53	7307	27.2	84,561	274,033	9,815,834
6	HITTS LAKE (RODESSA)	SMITH	7-14-61	9305	47.0			89,300
6	HITTS LAKE, WEST (7410)	SMITH	10-26-76	7452	24.0	8,816	25,346	181,092
6	HUGHEY (CRANE)	HARRISON	10-02-66	6747	50.0			28,651
6	HUNTINGTON	ANGELINA	1935	500	25.0			21,311
6	HUXLEY	SHELBY	1949	5317	35.0			4,193
6	I & L (PALUXY)	RED RIVER	11-19-55	2051	33.2	21	17,369	520,123
6	IRENE (PALUXY)	SMITH	12-12-75	7310	19.0	10	11,309	13,839
6	IRON MOUNTAIN (RODESSA)	MARION	7-16-60	6131	43.6			15,729
6	ISAAC LINDSEY (PETTIT)	ANDERSON	5-20-62	10226	47.4	35,953	6,148	102,481
6	ISAAC LINDSEY, S. (PETTIT)	ANDERSON	11-21-78	10348	50.2	2	10	568
6	J. G. S. (PETTIT, LOWER)	PANOLA	6-02-61	6704	42.0	11,776	5,993	235,809
6	JACK PHILLIPS (SUB-CLKVL.E.)	ANDERSON	3-17-54	4647	26.0			1,466
6	JACKSONVILLE, NO. (WOODBINE)	CHEROKEE	10-02-50	4376	40.0	76	25,185	4,020,885
6	JACKSONVILLE, WEST (WOODBINE)	CHEROKEE	1-23-54	4846	43.0	14	11,223	599,208
6	JANNA-PAT (SUB-CLARKSVILLE)	WOOD	1-14-79	4608	18.0	9	697	2,622
6	JARRELL CREEK (TRAVIS PEAK)	RUSK	1-10-76	7390	46.8	5,855	287	2,907
6	JERNIGAN (RODESSA, MID.)	SMITH	11-10-64	7718	40.0			27,589

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	CCUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)
6	JERNIGAN (RODESSA, UP)	SMITH	4-05-76	7738	41.0			1,205
6	JOAQUIN (JETER)	SHELBY	1953	4953	39.0		292	45,608
6	JOHN C. ROBBINS (PETTIT)	RUSK	2-27-55	7108	43.0			566,295
6	KATHY GAIL (WOODBINE)	ANDERSON	7-01-67	4631	30.4			606
6	KILDARE	CASS	M 3-03-42	6000	40.0	61,222	123,991	11,215,842
6	KILDARE (COTTON VALLEY, OIL)	CASS	11-17-79	10084	42.9	21,667	21,768	21,949
6	KILDARE (HILL)	CASS	1-17-57	5908	41.4			84,340
6	KILDARE (PETTIT)	CASS	M 8-01-54	6668	43.0	12	5,763	2,561,947
6	KURTH-BYARS (WILCOX, LOWER)	ANGELINA	1-01-52	3935	42.0			67,975
6	LAKE FERRELL (PETTIT, UPPER)	MARION	8-09-57	7333	41.0	12	52,631	2,812,986
6	LAKE FERRELL, N. (PETTIT)	MARION	4-04-75	7418	41.0	10	724	11,111
6	LAKE FORK (BACON LIME)	WOOD	7-25-80	7929	28.2	1,217	4,761	4,761
6	LAKE MARY (WOODBINE)	ANDERSON	8-07-60	5526	38.0	29	4,638	987,023
6	LAKE MARY (WOODBINE -B-)	ANDERSON	5-23-62	5498	34.4			15,309
6	LAKE QUITMAN (RODESSA-KIRKLAND)	WOOD	3-30-70	8600	43.0			18,579
6	LAKE QUITMAN (SUB-CLARKSVILLE)	WOOD	7-30-70	4250	21.0	11	1,201	41,260
6	LAKEVIEW	FRANKLIN	1949	4418	23.0	12	3,767	84,325
6	LAKEVIEW (RODESSA)	FRANKLIN	3-13-79	5760	18.0	10	1,110	3,090
6	LANEVILLE, N. (PETTIT, LOWER)	RUSK	1-17-80	7397	51.0	46,519	943	943
6	LANEVILLE, N. (TRAVIS PEAK 7540)	RUSK	1-16-60	7540	41.0	31,292	1,592	150,562
6	LANEVILLE, NE. (PETTIT, LO.)	RUSK	8-18-78	7320	43.4	110,647	17,025	41,030
6	LANEVILLE, SE. (PETTIT, UP.)	RUSK	2-28-64	7148	42.0			4,555
6	LANSING, NORTH (CRANE)	HARRIS	12-13-57	7404	43.0			1,651
6	LANSING, NORTH (PETTIT)	HARRIS	10-18-69	7595	41.0	26,337	31,065	155,810
6	LANSING, NORTH (RODESSA)	HARRIS	4-09-59	6965	42.0			105,702
6	LANSING, N. (RODESSA YOUNG LIME)	HARRIS	6-07-53	6957	39.2			10,980
6	LANSING, NORTH (TRAVIS PEAK-OIL)	HARRIS	5-06-80	7590	47.4	37,663	3,760	3,760
6	LARISSA	CHEROKEE	8-05-42	10163	48.0	12	2,173	157,549
6	LASSATER	MARIC	1946	2580	40.0			8,517
6	LAURA LA VELLE, S. (1600)	HOUSTON	9-03-80	1590	40.0	299	2,805	2,805
6	LAVON (GLEN ROSE)	SMITH	2-01-73	8176	40.0	12	442	9,990
6	LAVON (RODESSA)	SMITH	8-13-71	9639	49.0			1,789
6	LAVON. (RODESSA, NORTH)	SMITH	7-27-76	9804	60.0	12	1,434	11,455
6	LEIGH (HILL 5155)	HARRIS	2-05-67	5156	40.0	1,589	2,117	82,985
6	LENA ALMA (WOODBINE)	GREGG	3-24-55	3711	39.0	1,190	4,144	299,851
6	LINDALE, NE. (PALUXY)	SMITH	8-06-62	7916	37.8			11,682
6	LINDEN, EAST (COTTON VALLEY)	CASS	9-01-65	10600	48.8	50,403	121,405	1,308,951
6	LINDEN, EAST (PETTIT)	CASS	12-09-59	6908	36.6			10,059
6	LINDEN, EAST (9,800)	CASS	7-13-59	9860	51.9			90,226
6	CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF.	CASS	9-1-65.					
6	LINDEN, EAST (10,200)	CASS	5-09-59	10254	43.1			72,349
6	CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF.	CASS	9-1-65.					
6	LINDEN, EAST (10,600)	CASS	4-18-59	10620	48.8			781,335
6	CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF.	CASS	9-1-65.					
6	LINDEN, NE. (10,300)	CASS	9-07-60	10318	47.0			34,249
6	CONS. WITH LINDEN, EAST /COTTON VALLEY/ EFF.	CASS	9-1-65.					
6	LITTLE JOHN (RODESSA)	NAVARR	12-05-63	6770	42.0			4,882
6	LODI (HILL)	MARIC	9-30-58	5990	44.6			22,317
6	LONE STAR	CHEROKEE	4-29-39	4008	37.0			878,051
6	LONE STAR (PETTIT)	CHEROKEE	2-04-57	7879	42.0			6,193
6	LONG BRANCH (TRAVIS PEAK)	PANOLA	3-14-75	6697	41.0			1,125
6	LONG LAKE	ANDERSON	M 1-14-32	5100	41.0	170,161	286,023	34,358,442
6	LONG LAKE (PECAN GAP)	ANDERSON	11-13-68	3647	45.0			57,813
6	LONG LAKE (SUB-CLARKSVILLE)	ANDERSON	11-25-60	4961	46.4	1	22	225,691
6	LONG LAKE (WOODBINE)	ANDERSON	5-15-77	5272	42.0			1,131
6	LONG LAKE, EAST	ANDERSON	4-13-41	5320	42.8			3,801,804
6	LONGWOOD	HARRIS	M 2-03-48	5644	38.5			163,007
6	LONGWOOD (GOODLAND LIME)	HARRIS	M 5-01-48	2370	38.0	11,906	153,661	8,207,209
6	LONGWOOD (TRAVIS PEAK)	HARRIS	6-13-74	6012	42.1	109,722	2,897	29,224
6	M. D. S. (WOODBINE)	SMITH	5-05-63	4004	44.4			15,059
6	MACEDOONIA (CHALK)	SAN AUGUSTINE	8-22-62	6380	37.7			2,435
6	MANZIEL	WOOD	4-15-53	6100	34.0	121,641	380,260	19,772,776
6	MANZIEL (MOORINGSPOUT)	WOOD	10-27-61	7494	37.2			7,626
6	MANZIEL (PALUXY-A-)	WOOD	1-16-76	6346	31.0	15	8,177	20,324
6	MANZIEL (RODESSA -V-)	WOOD	1-24-63	8372	44.0	17,930	5,153	43,556
6	MANZIEL (RODESSA -X-)	WOOD	2-13-66	8523	43.0	1,098	1,787	70,939
6	MANZIEL (SUB-CLARKSVILLE)	WOOD	10-08-46	4041	34.0	503	55,225	2,962,620
6	MANZIEL (SUB-CLARKSVILLE FB A)	WOOD	12-04-70	4169	18.0	280	8,125	140,776
6	MANZIEL (TRAVIS PEAK)	WOOD	9-25-60	8885	48.8			16,638
6	MANZIEL (WOODBINE)	WOOD	1946	4774	26.0			5,993
6	MANZIEL, SE (PALUXY)	WOOD	3-04-71	6306	36.0			705
6	MANZIEL, SE. (SUB-CLARKSVILLE)	WOOD	11-02-67	4166	18.0	48	8,555	290,749
6	MANZIEL BROS. (PETTIT)	SMITH	1-03-52	8050	41.0	19,664	34,854	118,259
6	MAPLE SPRING (GLEN ROSE, UPPER)	TITUS	1-25-59	5459	39.6			7,411
6	MAPLETON (BUDA 8890)	HOUSTON	5-03-66	8944	38.0			13,484
6	MAPLETON (DURST SD.)	HOUSTON	11-06-64	8420	35.2	4,143	15,608	872,320
6	MARION COUNTY (SPALLOW)	MARION	6-09-39	2238	44.0	962	75,574	4,075,602
6	MAUD (SMACKOVER)	BOWIE	8-02-67	8699	43.6			15,067
6	MCCRARY (SUB-CLARKSVILLE)	WOOD	3-01-52	4364	20.0	24,414	26,927	1,106,077
6	MCCRARY, W. (SUB-CLARKSVILLE)	WOOD	11-22-66	4345	16.8	4,502	12,452	401,340
6	MCCRARY, W. (SUB-CLARKSVILLE, UP)	WOOD	1952	4319	22.0	2,097	1,111	99,533
6	MGNUTT (PETTIT)	SMITH	6-18-59	8420	44.0	303	1,512	45,756
6	MERIGALE	WOOD	1944	5100	25.0			831,469
6	MERIGALE-PAUL	WOOD	1946	4800	26.0	2,382	38,635	11,000,280
6	MIDWAY LAKE	WOOD	9-24-50	4495	47.0	24	61,663	5,531,764
6	MINDEN (HALE)	RUSK	5-01-61	7444	39.5			44,790
6	MINDEN (RODESSA)	RUSK	2-10-54	6363	39.4			13,669
6	MINDEN (TRANS. 7290)	RUSK	1-01-65	7290	45.0	9	914	21,409
6	MINDEN (TRAVIS PEAK)	RUSK	8-30-54	7365	38.6	82,968	3,390	45,269
6	MINDEN, E. (TRAVIS PEAK)	RUSK	2-05-77	7077	48.4	8,734	384	2,603
6	MINDEN, E. (TRAVIS PEAK TRANS.)	RUSK	1-28-80	7402	43.8	66,616	21,493	21,493
6	MINEOLA	WOOD	1949	4608	18.0			2,834
6	MOLLY-JANE (PALUXY)	SMITH	5-04-62	9703	32.0	24,195	70,569	2,639,038
6	MOORINGSPOUT (LIME)	HARRIS	9-20-50	3843	43.0	24	2,466	272,751
6	MOUND PRAIRIE (PETTIT TRAVIS PK)	ANDERSON	10-01-68	10848	48.0			25,971
6	FIELD NAME CHANGED FROM MOUND PRAIRIE /TRAVIS PEAK/	ANDERSON	4-1-69					
6	MOUND PRAIRIE (RODESSA)	ANDERSON	8-27-61	10036	38.4			19,434
6	MOUND PRAIRIE, W (TRAVIS PEAK)	ANDERSON	8-29-69	11090	49.0			51,265

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
6	MOUNT SYLVAN	SMITH	5-01-56	7665	33.3	24	12,201	1,320,653
6	MT. VERNON (PETTIT)	FRANKLIN	4-09-58	7012	37.5	24	6,548	243,484
6	MT. VERNON (PETTIT, UPPER)	FRANKLIN	10-08-58	7002	38.0			3,194
6	NACOGDOCHES	NACOGDOCHES	1866	360	22.0	137	4,284	466,701
6	NAVARRO CROSSING	HOUSTON	4-08-38	5929	38.0	6,113	44,304	5,472,887
6	NAVARRO CROSSING (GLEN ROSE OIL)	HOUSTON	8-18-63	8444	46.0			58,199
6	NAVARRO CROSSING (SUB-CLARKSVILLE)	HOUSTON	M 2-16-66	5547	46.0	3,334	2,789	77,846
6	NAVARRO CROSSING (WOODBINE)	HOUSTON	8-10-80	5832	34.8		1,944	1,944
6	NAVARRO CROSSING, NE. (SUB-CLARKSVILLE)	HOUSTON	3-16-67	5751	40.0	25,390	19,615	137,433
6	NEBBISH (HILL)	CASS	9-01-57	6110	48.0			11,368
6	NECHES (SUB-CLARKSVILLE)	ANDERSON	M 1-25-54	4572	29.3	3,607	9,488	3,980,572
6	NECHES (WOODBINE)	ANDERSON	M 9-10-53	4704	39.8	2,621,972	3,727,967	8,134,082
6	NECHES, E. (WOODBINE)	CHEROKEE	12-03-63	4988	34.2	3,226	21,655	605,462
6	NECHES, N. (SUB-CLARKSVILLE)	ANDERSON	2-19-69	4900	31.0	36	3,793	167,629
6	NEUHOFF (PALUXY)	WOOD	11-18-79	10407	29.0	6,180	50,186	54,761
6	NEUHOFF (WOODBINE)	WOOD	7-06-78	9776	30.0	161,912	433,570	798,010
6	NEVIS (WOODBINE)	ANDERSON	11-09-69	8570	35.0	142	1,034	31,449
6	NEW DIANA (WOODBINE)	UPSHUR	M 8-03-59	3740	40.0	28,875	193,471	10,509,750
6	NEW DIANA, N. (WOODBINE)	UPSHUR	5-23-68	3723	40.0	36	6,073	173,184
6	NEW HARMONY (PALUXY)	SMITH	7-31-64	7454	34.0	12	2,662	147,380
6	NEW HOPE	FRANKLIN	4-26-43	7976	42.0	34,555	100,840	19,564,856
6	NEW HOPE (BACON LINE)	FRANKLIN	3-01-48	7330	42.0	15,182	41,533	15,084,548
6	NEW HOPE (ELLEDGE)	FRANKLIN	3-23-44	8167	53.2	2,464	5,613	29,601
6	NEW HOPE (HILL SAND)	FRANKLIN	1948	7433	42.0	4,271	18,511	6,963,484
6	NEWSOME (PITTSBURG 8100)	CAMP	10-31-70	8120	39.0			6,153
6	NEWSOME (PITTSBURG 8200)	CAMP	10-13-53	8183	43.2	12	6,498	405,569
6	NEWSOME (SUB-CLARKSVILLE)	CAMP	10-29-53	3854	18.0	120	29,175	1,681,903
6	NEWTON BRANCH (WOODBINE)	CHEROKEE	12-24-68	9730	30.0			26,430
6	NICHOLS (PETTIT MIDDLE)	HARRISON	7-01-67	7328	40.0			28,736
6	NICHOLS (TRAVIS PEAK -A-)	HARRISON	6-22-67	7589	40.0			14,957
6	NITA (NEUGENT)	MARION	2-21-69	6083	43.0	1,637	2,697	81,630
6	NOLAN EDWARD	WOOD	6-25-49	4762	20.0	24	6,022	2,306,283
6	NOLINGTON (BLOSSOM)	TITUS	3-09-61	2366	20.3	24	2,090	92,095
6	NOLINGTON (SUB-CLARKSVILLE)	TITUS	4-20-64	2694	20.0			5,629
6	NORMAN PAUL	WOOD	8-21-46	5237	17.5	36	11,617	463,162
6	NORMAN PAUL (SUB-CLARKSVILLE)	WOOD	1944	5100	26.0			74,517
6	NOVA (SUB-CLARKSVILLE)	WOOD	2-12-71	4800	20.0	31	7,992	93,234
6	NOVA, S. (SUB-CLARKSVILLE B)	TITUS	7-12-80	4760	19.0	6	11,877	11,877
6	OAK HILL (PETTIT)	RUSK	1-01-58	7165	40.0			331,043
6	OAK HILL, S. (PETTIT)	RUSK	2-02-77	7172	47.0	724	4,885	22,112
6	ONEY (TRAVIS-PEAK)	HARRISON	M 5-13-71	7530	41.0	6,248	3,337	70,109
6	OVERTON, NE (PETTIT)	RUSK	6-10-79	7877	43.3	15,394	80,610	101,784
6	P.L. (RODESSA)	SMITH	8-29-54	7254	42.0			5,659
6	PALESTINE (TRAVIS PEAK)	ANDERSON	2-23-65	10582	60.0			10,808
6	PANOLA	PANOLA	M 10-17-46	2500	38.0	442,806	127,898	3,282,506
6	PATROON	SHELBY	1948	5164	31.0			14,807
6	PEARSON CHAPEL (BUDA)	HOUSTON	9-04-66	8966	45.0			35,840
6	PEARSON CHAPEL (EDWARDS)	HOUSTON	1-14-64	9680	48.9	11	3,030	210,200
6	PEARSON CHAPEL (GLEN ROSE -B-)	HOUSTON	2-18-65	10116	47.7			4,840
6	PEATOWN (PETTIT -A-)	GREGG	8-08-63	7258	43.0	1,800	12,582	394,097
6	PEATOWN (TRANSITION)	GREGG	10-14-62	7614	40.0			7,946
6	PEATOWN (YDUNG)	GREGG	11-20-62	6925	43.0			9,765
6	PENN-GRIFFITH (PETTIT UP.)	RUSK	5-09-64	6979	43.0	14,628	771	27,332
6	PENN-GRIFFITH (TRANSITION)	RUSK	11-21-63	7221	42.0			1,557
6	PENN-GRIFFITH (TRAVIS PEAK)	RUSK	1-21-76	7417	38.0	1,095	2,194	11,893
6	PERCILLA	HOUSTON	1937	5670	41.0	116,659	2,888	44,464
6	PERCY WHEELER (TRAVIS PEAK OIL)	CHEROKEE	10-31-80	9169	44.7	13,361	2,489	2,489
6	PEWITT RANCH	TITUS	1949	4507	18.6	2,563	325,101	20,337,673
6	PICKERING	SHELBY	1941	1473	40.0			1,001
6	PINE HILL (TRAVIS PEAK)	RUSK	10-16-60	7242	41.0			21,353
6	PINEHILL, SE (PETTIT, LO)	PANOLA	5-19-80	6732	42.5	4,800	23,195	23,195
6	PINEHILL, SE (PETTIT, UPPER)	RUSK	5-21-80	6734	42.5	3,200	10,565	10,565
6	PINE HOLLOW (WOODBINE 6000)	HOUSTON	3-16-67	5999	40.0			36,752
6	PINE MILLS (ORR)	WOOD	4-15-50	4764	20.0	12	3,376	836,624
6	PINE MILLS (PALUXY)	WOOD	1-05-52	7830	31.0	2,883	7,369	1,515,860
6	PINE MILLS (SUB-CLARKSVILLE)	WOOD	10-01-49	4717	27.0	36	54,376	4,830,902
6	PINE MILLS (WOODBINE)	WOOD	3-26-50	5416	39.0	24	25,643	5,369,706
6	PINE MILLS (WOODBINE WAGONER)	WOOD	1-01-65	5365	39.0	12	47,906	1,156,349
	DIVIDED FROM PINE MILLS /WOODBINE/ 12-15-65.							
6	PINE MILLS, E. (SUB-CLARKSVILLE)	WOOD	12-25-52	4785	22.0	24	2,938	250,123
6	PINE MILLS, E. (WOODBINE)	WOOD	11-11-52	5348	40.0	24	13,009	443,576
6	PITTSBURG	CAMP	8-01-40	7999	38.0	28,054	252,381	13,155,922
6	PITTSBURG (SUB-CLARKSVILLE)	CAMP	1-10-58	3844	13.4	10,345	62,879	1,761,231
6	PITTSBURG (SUB-CLARKSVILLE -B-)	CAMP	3-28-64	3793	16.0	84	23,069	725,023
6	PLEASANT GROVE	RUSK	5-18-41	4042	39.0	24	3,965	1,084,329
6	PLEASANT GROVE (SHALLOW)	RUSK	1-20-42	2910	30.0			103,761
6	PONE (BASAL PETTIT)	RUSK	7-19-60	7427	44.0	1,836	16,047	1,435,740
6	PONE (BASAL PETTIT KING ZONE)	RUSK	11-09-61	7436	43.0	7,824	6,946	219,734
6	PONE (CAGLE)	RUSK	8-01-74	7534	45.0	11,058	288	8,110
6	PONE (DAVIS)	RUSK	7-14-61	7483	41.0			42,230
6	PONE (GLOYD-OIL)	RUSK	3-25-59	6728	41.0	1,033	2,522	98,516
6	PONE (PETTIT, OIL)	RUSK	4-26-59	7366	40.0	2,940	9,211	266,196
6	PONE (TRAVIS PEAK)	RUSK	12-20-60	7634	40.0	27,164	11,290	217,361
6	PONE (TRAVIS PEAK LOWER)	RUSK	4-22-64	7436	39.5			6,160
6	PONE (TRAVIS PEAK TRANS.)	RUSK	5-12-64	7376	42.0	57,810	4,642	302,646
6	PONE (TRAVIS PEAK WEIR)	RUSK	10-20-66	7433	41.0			5,269
6	POTTER	MARION	1910	2470	44.0			9,491
6	PRAIRIE LAKE (RODESSA LOWER)	ANDERSON	8-20-60	8954	42.0	2,597	4,030	3,704,075
6	PRAIRIE LAKE (RODESSA, UPPER)	ANDERSON	1-29-79	8817	46.5	34,969	1,562	139,896
6	PULLEN (BUDA 8950)	HOUSTON	7-25-67	8948	54.0			3,082
6	PULLEN (EDWARDS)	HOUSTON	7-14-62	9772	54.0			473
6	PURT	ANDERSON	1-06-63	3088	19.1	12	3,465	221,213
	FIELD NAME CHG. FROM PURT (WOODBINE) 1-23-64							
6	PURT, W. (RODESSA 10,050)	ANDERSON	8-08-67	10050	44.0	5,400	1,794	37,786
6	QUITMAN	WOOD	12-01-52	6200	38.0	475,206	1,777,673	65,454,790
6	QUITMAN (ATLANT-HILL)	WOOD	7-17-80	7150	40.2	470	655	655
6	QUITMAN (BLALOCK)	WOOD	10-09-58	8004	63.5			4,878
6	QUITMAN (BURNETT)	WOOD	4-25-59	8140	53.5			4,000

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)	
6	QUITMAN (DERR)	WOOD	2-01-67	4173	26.0	3,029	76,693	1,970,934	
6	QUITMAN (EAGLE FORD)	WOOD	12-01-42	4210	43.0	18,423	97,200	9,877,582	
6	QUITMAN (GLEN ROSE,UP)	WOOD	12-08-73	7318	47.0	101,246	18,057	513,775	
6	QUITMAN (GLOYD)	WOOD	1961	8323	47.0			28,094	
6	QUITMAN (GLOYD SW.)	WOOD	4-11-68	8298	39.0			22,516	
6	QUITMAN (HENDERSON)	WOOD	10-27-60	8220	45.0			201,473	
6	QUITMAN (HILL)	WOOD	1-11-61	8131	51.0			33,018	
6	QUITMAN (KIRKLAND)	WOOD	8-26-57	8360	63.0	341	470	922,080	
6	QUITMAN (KIRKLAND, SOUTH)	WOOD	10-06-58	8298	45.0			173,858	
6	QUITMAN (KIRKLAND, SW.)	WOOD	9-12-59	8345	41.0			35,875	
6	QUITMAN (KIRKLAND, WEST)	WOOD	5-10-58	8340	44.0	8,090	1,780	336,698	
6	QUITMAN (PALUXY, SOUTH)	WOOD	3-10-59	6234	38.0			5,440	
6	QUITMAN (PETTIT)	WOOD	11-03-80	8228	42.0	2	5,751	5,751	
6	QUITMAN (Q5)	WOOD	11-18-71	6978	42.0	10,149	21,466	529,264	
6	QUITMAN (Q5 SOUTH)	WOOD	9-06-72	7250	39.5	538	1,926	94,214	
6	QUITMAN (Q5 S.E.)	WOOD	2-26-73	8743	36.5	5,389	9,955	381,821	
6	QUITMAN (Q5, SW)	WOOD	6-29-80	7082	31.0	3,981	18,867	18,867	
6	QUITMAN (RODESSA)	WOOD	11-30-56	8548	42.0	3,018	4,603	1,623,947	
6	QUITMAN (SUB-CLARKSVILLE)	WOOD	12-01-42	4018	40.0	8,748	118,869	6,184,513	
6	QUITMAN (WOODBINE)	WOOD	10-01-48	4335	43.0			248,444	
6	QUITMAN (WOODBINE, NORTH)	WOOD	2-13-73	4320	22.0	423	3,143	70,469	
6	QUITMAN (WOODBINE, SOUTH)	WOOD	7-08-58	4256	21.0	306	9,102	243,704	
6	QUITMAN (WOODBINE, SW.)	WOOD	8-22-63	4236	24.0	310	7,939	208,291	
6	QUITMAN, EAST (KIRKLAND)	WOOD	8-22-59	8393	45.0			342,632	
6	QUITMAN, EAST (Q-6)	WOOD	6-09-72	7399	48.0			4,738	
6	QUITMAN, EAST (RODESSA)	WOOD	6-14-49	8414	45.0			496,128	
	TRANS. FROM QUITMAN /RODESSA/, EFF. 8-24-59.								
6	QUITMAN, NE. (RODESSA)	WOOD	7-22-75	8412	48.3	46,623	15,486	48,743	
6	QUITMAN, NW. (GLOYD)	WOOD	3-19-61	8285	43.0			206,939	
6	QUITMAN, NW. (KIRKLAND)	WOOD	4-06-60	8356	42.0			604,582	
6	QUITMAN, NW. (PALUXY)	WOOD	6-17-59	6352	40.0	24,868	108,864	3,606,546	
6	QUITMAN, NW. (RODESSA)	WOOD	11-29-60	8409	41.0	48,245	3,364	407,735	
6	QUITMAN, NW. (SUB-CLARKSVILLE)	WOOD	1-18-68	4119	22.0			6,253	
6	QUITMAN, S. (SUB-CLARKSVILLE)	WOOD	12-17-65	4217	16.0	12	1,512	64,159	
6	QUITMAN, SOUTHEAST (GLOYD)	WOOD	10-08-60	8289	40.0			248,187	
6	QUITMAN, SOUTHEAST (KIRKLAND)	WOOD	9-22-59	8392	44.0	44,822	787	694,648	
6	QUITMAN, SE (PALUXY)	WOOD	11-15-79	6211	35.4	4,728	31,208	33,998	
6	QUITMAN, SOUTHEAST (RODESSA)	WOOD	9-05-59	8425	43.0	31,404	7,986	1,927,357	
6	QUITMAN, SE (SUB-CLARKSVILLE)	WOOD	7-04-71	4201	16.0	11	2,540	49,052	
6	QUITMAN, SOUTHWEST (KIRKLAND)	WOOD	8-20-58	8344	46.0			143,639	
6	QUITMAN-CATHEY (GLOYD)	WOOD	11-29-60	8473	47.0			83,637	
	TRANS. FROM QUITMAN, SOUTHEAST/GLOYD/, EFF. 2-1-61.								
6	QUITMAN-CATHEY (GLOYD, WEST)	WOOD	3-06-62	8300	48.0			22,960	
6	QUITMAN-CATHEY (HENDERSON)	WOOD	3-28-62	8200	46.0			13,026	
6	QUITMAN-CATHEY (KIRKLAND)	WOOD	2-20-61	8338	56.0			93,012	
6	QUITMAN-CATHEY (KIRKLAND, WEST)	WOOD	4-12-63	8283	56.0			149,768	
6	QUITMAN-CATHEY (PETTIT)	WOOD	9-07-61	8436	46.0			63,231	
6	QUITMAN-CATHEY (RODESSA)	WOOD	2-07-61	8372	54.0			216,483	
6	QUITMAN GLADYS (GLOYD)	WOOD	10-04-61	8362	47.0			117,034	
6	QUITMAN GLADYS (HENDERSON)	WOOD	10-29-61	8269	45.0			309,182	
6	QUITMAN GLADYS (HILL)	WOOD	8-01-62	8185	46.0			22,801	
6	QUITMAN GLADYS (KIRKLAND)	WOOD	2-19-62	8445	44.0			97,422	
6	QUITMAN GOLDSMITH (KIRKLAND)	WOOD	12-09-59	8390	42.0			251,338	
	TRANS. FROM QUITMAN, SE. /KIRKLAND/, EFF. 3-1-60.								
6	QUITMAN GOLDSMITH (RODESSA)	WOOD	11-17-59	8414	44.0	67,274	12,206	365,924	
	TRANS. FROM QUITMAN, SE. /RODESSA/, EFF. 3-1-60.								
6	QUITMAN GOLDSMITH, SE (KIRKLAND)	WOOD	2-26-60	8421	43.0		20	404,475	
	TRANS. FROM QUITMAN, GOLDSMITH/KIRKLAND/, EFF. 1-1-61.								
6	QUITMAN GOLDSMITH, SE. (RODESSA)	WOOD	1-31-60	8456	42.0	6,338	1,808	1,028,994	
	TRANS. FROM QUITMAN, GOLDSMITH/RODESSA/, EFF. 1-1-61.								
6	QUITMAN RAPPE (KIRKLAND)	WOOD	4-09-62	8419	46.0			6,151	
6	R. D. S. (WOODBINE)	SMITH	7-02-63	4094	51.4			18,928	
6	RALPH SPENCE (SUB-CLARKSVILLE)	HGUSTON	2-09-52	5570	46.0	10,438	3,993	204,824	
6	RAMBO (PETTIT 6040)	MARIGN	9-03-66	6052	43.0	120	704	14,245	
6	RED LAND	ANGELINA	1939	1006	25.0			56	
6	RED SPRINGS	SMITH	5-15-49	9916	44.0	465	3,404	595,684	
6	RED SPRINGS (RODESSA, MIDDLE)	SMITH	7-01-60	9206	44.0	24	3,966	156,431	
6	RED SPRINGS (RODESSA, MIDDLE #2)	SMITH	11-21-60	9154	44.0			70,831	
6	REDWINE (PETTIT)	RUSK	3-27-54	7490	40.0	1,975	3,190	141,157	
6	REDWINE (PETTIT, NORTH)	RUSK	3-15-80	7546	44.7	2,486	7,075	8,389	
6	REDWINE (TRAVIS PEAK)	RUSK	9-14-79	7696	43.0	46,002	54,600	70,904	
6	ROANE (QUEEN CITY)	ANGELINA	7-06-63	1900	24.0	12	486	10,365	
6	RODESSA	CASS	M 1937	6025	42.0			62,305,373	
6	RODESSA (ANHYDRITE STR 5750)	CASS	6-08-55	5752	40.0			311,353	
6	RODESSA (DEES YOUNG)	CASS	4-01-56	6000	40.0	247,766	93,562	3,247,830	
	SEPARATED FROM RODESSA, 4-1-56.								
6	RODESSA (GLOYD)	CASS	M 4-01-56	6000	40.0	19,168	15,047	2,067,864	
	SEPARATED FROM RODESSA, 4-1-56.								
6	RODESSA (GLOYD, NORTH)	CASS	11-01-70	6000	40.0	42,020	781	2,422	
6	RODESSA (HILL)	CASS	M 8-11-39	5946	40.0	20,256	17,233	969,200	
	SEPARATED FROM RODESSA FIELD EFF. 4-1-56								
6	RODESSA (HUFFINS-HILL)	CASS	M 5-05-64	6018	42.2	28,544	9,645	417,203	
6	RODESSA (JEFFERSON-GLOYD)	MARIGN	4-01-56	6422	40.0	2,460	1,965	602,178	
	SEPARATED FROM RODESSA, 4-1-56.								
6	RODESSA (PETTIT LIME)	MARIGN	3-29-56	6653	41.0			42,175	
6	RODESSA (PETTIT LOWER)	CASS	2-03-48	6495	40.0			71,339	
6	RODESSA (PETTIT UPPER)	MARIGN	M 1-10-47	6432	45.0	190,384	15,628	515,734	
6	RODESSA (PETTIT 6500)	MARIGN	4-18-77	6499	42.5	49,804	9,665	27,377	
6	RODESSA (PETTIT 6800)	MARIGN	1-09-81	6797	39.9	80	201	201	
	OIL PRODUCED PRIOR TO ASSIGNMENT OF ALLOWABLE								
6	RODESSA (TRAVIS PEAK)	CASS	6-27-59	6520	46.0			8,820	
6	RODESSA (TRAVIS PEAK UPPER)	MARIGN	8-10-68	6737	42.0			20,518	
6	RODESSA (TRAVIS PEAK 6700)	MARIGN	1-10-69	6845	34.0	1,512	1,248	96,339	
6	RODESSA, E. (MITCHELL 6000)	CASS	3-25-66	6009	44.0	13,554	11,982	1,280,529	
6	RODESSA, N. (HILL)	CASS	3-06-55	5846	40.0	1,706	5,250	586,252	
6	RODESSA, NORTHEAST (HILL)	CASS	5-13-57	5850	45.0	1,247	2,708	296,352	
6	RODESSA, NW. (MITCHELL)	CASS	4-03-64	6122	43.0	16,912	17,755	1,218,544	
6	RODESSA-JEFF. AREA (DEES YOUNG)	MARIGN	3-14-49	5995	41.0	460	2,608	281,482	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	CCUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)
6	RODESSA-JEFF. AREA (HILL 2)	MARION	10-08-53	5834	40.0		154	110,410
6	RODESSA-JEFF. AREA (TRAVIS PEAK)	MARION	8-15-49	6670	40.0			47,245
6	RODESSA-JEFF. AREA, N. (HILL)	CASS	1-17-56	4992	44.0			37,554
6	ROGERS (PETTIT)	HARRISCN	8-24-64	6792	60.0			2,517
6	ROY TOM (6300)	RUSK	10-10-72	6306	40.0			1,180
6	RUFUS (TRAVIS PEAK, LD.)	RUSK	12-23-80	7332	45.0			0
6	RUSK, SOUTH (WOODBINE)	CHEROKEE	6-06-57	5151	28.0		3,296	96,366
6	S S G L (NACATOSH)	MARIGN	3-27-59	1074	27.0			115
6	SALMON (SUB-CLARKSVILLE)	ANDERSON M	9-25-57	6050	35.0		1,939	3,107,515
6	SALMON, SOUTH (SUB-CLARKSVILLE)	ANDERSON M	7-02-62	5925	40.5			42,637
6	SAN AUGUSTINE	SAN AUGUSTINE	1947	8130	42.0			11,876
6	SAND FLAT	SMITH	2-24-44	7316	23.0	118,150	1,005,235	26,057,187
6	SAND FLAT, N. (RODESSA LO. OIL)	SMITH	5-18-76	9566	46.0	105,178	12,439	64,181
6	SAND FLAT, N. (RODESSA, MID.)	SMITH	9-19-72	9529	46.2	2,916	1,972	105,681
6	SAND FLAT, N. (RODESSA, UP)	SMITH	9-22-72	9349	45.0	77,938	2,654	78,689
6	SCOTTSVILLE	HARRISCN	7-07-47	6446	40.0			21,862
6	SCOTTSVILLE (RODESSA, UP.)	HARRISCN	1953	5301	41.0			7,577
6	SCOTTSVILLE, E. (TRAVIS PEAK)	HARRISCN	10-11-77	6154	39.3	41,295	3,178	20,930
6	SCOTTSVILLE, N. (PAGE)	HARRISCN	8-01-54	6222	35.0			69,579
6	SCOTTSVILLE, NE. (PETTIT)	HARRISCN	12-12-65	6237	40.0	29	271	4,816
6	SCOTTSVILLE, W. (PETTIT 6300)	HARRISCN	4-01-77	6287	36.1			501
6	SESSIONS, S. (WOODBINE)	CHEROKEE	3-16-69	6178	39.0			7,234
FIELD NAME CHANGED FROM SESSIONS /WOODBINE/ EFF. 6-1-69								
6	SHADY GROVE (WOODBINE)	UPSHUR	1-07-60	3797	39.0	24	3,510	149,740
6	SHAMBURGER LAKE (PALUXY)	SMITH	2-05-57	7555	32.0	353,079	869,569	25,937,963
6	SHAMBURGER LAKE, S. (PALUXY)	SMITH	2-27-68	7418	27.0			104,930
6	SHELBYVILLE	SHELBY	12-02-35	3348	38.0			23,541
6	SHELBYVILLE, EAST	SHELBY	4-22-55	2575	37.0			23,475
6	SHELBYVILLE, EAST (NACATOCH)	SHELBY	5-01-60	1904	40.0			762
6	SHELBYVILLE, EAST (PETTIT)	SHELBY	7-22-80	6794	42.5	336	1,838	1,838
6	SHELVEY (HILL)	CASS	9-23-57	5986	42.0	12	1,088	48,117
6	SHERRILL (PETTIT, LO.)	MARION	4-05-79	7089	35.6	284	2,590	7,527
6	SHILOH (PETTIT, LOWER)	RUSK	9-04-78	7009	38.0	3,011	100	739
6	SHILOH (PETTIT, UPPER)	RUSK	6-07-61	6993	39.0	84,239	98,613	7,367,204
6	SHILOH (RODESSA HILL)	RUSK	7-14-64	6286	35.5	3,948	5,075	559,852
6	SHILOH (TRAVIS PEAK)	RUSK	3-08-75	7317	47.3			188
6	SHILOH (TRAVIS PEAK -A-)	RUSK	12-14-62	7130	40.0			11,542
6	SHILOH (TRAVIS PEAK -H-)	RUSK	12-04-62	7587	35.0			4,143
6	SHILOH (TRAVIS PEAK 7370)	RUSK	1-12-66	7378	38.0			3,665
6	SHILOH, EAST (BLCSOM)	PANOLA	4-07-61	3014	46.0			34,482
6	SHIRLEY-BARBARA (DEXTER 2ND)	WOOD	12-01-80	6410	29.0			0
6	SHIRLEY-BARBARA (DEXTER 3RD)	WOOD	11-20-80	6410	29.0			0
6	SHIRLEY-BARBARA (HARRIS SD)	WOOD	3-21-52	5550	24.0	11	12,396	498,670
6	SHIRLEY-BARBARA (SUB-CLKVLE.)	WOOD	8-02-51	5460	27.0	49	50,341	1,338,642
6	SHIRLEY-BARBARA, E. (WOODBINE)	WOOD	12-10-64	6232	16.1	13,764	2,434	76,153
6	SIMMS (BACON 5815)	BOWIE	11-02-64	5836	42.0			9,326
6	SIMMS (MOORINGSPO 4946)	BOWIE	3-22-65	4946	41.0	930	2,304	184,585
6	SIMMS (MOORINGSPO 4990)	BOWIE	12-31-64	4990	33.5			6,715
6	SIMMS (MOORINGSPO 5432)	BOWIE	11-13-64	5436	32.3			1,656
6	SKEETERS (HILL)	MARIGN	8-01-57	6027	41.0			245,345
SEPARATED FROM KILDARE HILL FIELD, 8-1-57.								
6	SLOCUM	ANDERSON	4-11-55	490	19.0	773	110,033	8,454,300
6	SLOCUM (DAVID-GAIL SUB-CLKVLE)	ANDERSON	11-11-56	5694	38.0	280	844	1,768,658
6	SLOCUM, E. (SUB-CLARKSVILLE)	ANDERSON	10-22-64	5772	36.0			2,865
6	SLOCUM, EAST (WOODBINE)	ANDERSON	10-22-56	5857	43.0			5,594
6	SLOCUM, NORTH (SUB-CLARKSVILLE)	ANDERSON	4-21-56	5664	39.0			1,613,928
6	SLOCUM, NORTHWEST (CONE)	ANDERSON	10-26-60	5252	48.0			93,602
6	SLOCUM, NW. (PEPPER -A-)	ANDERSON	7-21-64	5313	34.6			2,724
6	SLOCUM, NW. (PEPPER, LOWER)	ANDERSON	5-17-62	5358	30.0	7,594	26,533	793,038
6	SLOCUM, NORTHWEST (WEAVER)	ANDERSON	11-08-57	5295	47.0			285,357
6	SLOCUM, NW (WEAVER J)	ANDERSON	1-31-58	5294	33.0			4,816
6	SLOCUM, NW (WOODBINE A)	ANDERSON	5-20-58	5182	47.0	22,969	12,142	385,170
6	SLOCUM, NW (WOODBINE C)	ANDERSON	10-02-56	5458	46.0	18,581	24,043	2,804,147
6	SLOCUM, NW (WOODBINE C FB 2)	ANDERSON	1-27-59	5568	45.0			86,354
6	SLOCUM, NW (WOODBINE C SD. FB 1)	ANDERSON	2-14-57	5456	48.0			309,187
6	SLOCUM, NW (WOODBINE D)	ANDERSON	9-10-56	5416	45.0	2,461	1,783	1,161,154
NAME CHANGED FROM SLOCUM, NORTHWEST (WOODBINE).								
6	SLOCUM, NW (WOODBINE STRAY FB 1)	ANDERSON	3-15-47	5454	47.0	3,737	1,664	115,389
6	SLOCUM, NW. (WOODBINE STRINGER)	ANDERSON	11-28-58	5183	43.0			1,469
6	SLOCUM, NW (WOODBINE UP. FB 1)	ANDERSON	5-06-57	5458	46.0	2	579	82,268
6	SLOCUM, NW (WOODBINE WOLF)	ANDERSON	6-28-65	5394	46.0	3,644	1,405	294,353
6	SLOCUM, NW (WRIGHT)	ANDERSON	8-02-57	5319	47.0			60,317
6	SLOCUM, S. (SUB-CLARKSVILLE)	ANDERSON	8-24-55	5828	36.0	19,324	23,255	408,517
6	SLOCUM, SOUTH (WOODBINE)	ANDERSON	11-10-55	5934	43.0	1,261	7,216	854,855
6	SLOCUM, SOUTHWEST (GALM)	ANDERSON	9-08-57	5830	41.0			117,207
6	SLOCUM, WEST (WOODBINE)	ANDERSON	3-19-56	5737	44.0	8,999	21,669	3,377,681
6	SLOCUM, WEST (WOODBINE -A-)	ANDERSON	11-09-57	5743	44.0	6,516	18,283	187,536
6	SLOCUM, WEST (WOODBINE -B-)	ANDERSON	8-25-57	5708	45.0	9,456	11,128	581,465
6	SNAKE CREEK (WOODBINE 5340)	ANDERSON	1-04-67	5340	38.0	1,052	533	209,618
6	SOUTHERN PINE	CHEROKEE	1948	5326	24.0			10,421
6	SQUASH HOLLOW (RODESSA GLOYD)	WOOD	2-13-69	8625	41.8	1,824	5,442	137,960
6	SQUASH HOLLOW (RODESSA HILL)	WOOD	2-09-69	8625	41.8			26,758
6	STARVILLE, EAST (TRAVIS PEAK)	SMITH	2-17-76	8559	44.0	70	7,094	43,032
6	STARVILLE, NORTH (PETTIT)	SMITH	9-24-56	8251	42.0	466	4,047	157,902
6	STEGALL	RUSK	11-14-51	3708	36.0			51,093
6	STOCKMAN (TRAVIS PEAK, WEST)	SHELBY	8-08-77	7742	42.9	125,857	8,914	41,118
6	STONE (WOODBINE)	CHEROKEE	11-27-52	3748	42.0			238,713
6	SUGAR HILL (PALUXY)	TITUS	5-21-52	4836	18.0	36	8,563	217,000
6	SUGAR HILL (PALUXY LOWER)	TITUS	10-30-69	4411	18.7			29,711
CONSOL. INTO SUGAR HILL (PALUXY) EFF. 11-1-74								
6	SUNSHINE (RODESSA)	SMITH	3-08-80	7667	42.7	237,704	64,370	64,370
6	TALCO	TITUS M	3-16-36	4291	22.0	1,876	2,679,270	254,675,070
6	TALCO, WEST (PALUXY)	FRANKLIN	9-20-78	4296	17.0	49	74,684	154,767
6	TAMI (SUB-CLARKSVILLE)	WOOD	4-18-78	3968	13.0	34	22,357	38,433
6	TATUM (PETTIT, LOWER)	PANOLA M	11-01-56	6794	42.0	11,214	20,523	8,138,266
SEPARATED FROM CARTHAGE, 11-1-56.								
6	TATUM AREA, NW. (PETTIT)	RUSK	5-19-55	6900	39.0			35
6	TATUM AREA, NW. (TRAVIS PEAK)	RUSK	2-03-54	6988	39.0			4,405

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
6	TECULA, SOUTH (PETTIT)	CHEROKEE	1-31-80	9582	35.0	4,808	11,925	11,925
6	TENNESSEE COLONY	ANDERSON	1949	8865	46.0			127,332
6	TENNESSEE COLONY (PETTIT)	ANDERSON	11-01-50	9700	53.0	11,507	947	2,278,010
6	TENNESSEE COLONY (ROD., LO.)	ANDERSON	11-07-49	9700	45.0	71,566	19,491	3,133,703
6	TENNESSEE COLONY (ROD., UP.)	ANDERSON	11-01-50	8854	46.0			236,162
6	TENNESSEE COLONY (ROD., UP. 1ST)	ANDERSON	4-23-51	8882	48.0			610,817
6	TENNESSEE COLONY, NE (TRAVIS PK)	ANDERSON	11-09-76	9789	50.1	9,313	6,747	53,775
6	TEXARKANA, SOUTH (SMACKOVER)	BOWIE	2-07-75	7799	53.0	732	9,132	149,007
6	TINA NELL (WOODBINE 5500)	ANDERSON	1-03-67	5440	34.0			54,482
6	TOM STEELE (TRANSITION)	RUSK	1-13-62	7177	42.0			7,932
6	TRACE (WOODBINE)	HARRISCN	3-08-73	3786	38.0	48	25,954	242,602
6	TRACE, NORTH (WOODBINE)	HARRISCN	10-27-75	3787	39.0	48	25,397	246,409
6	TRAWICK (RODESSA)	NACOGDOCHES	M 2-27-53	6850	37.0			57,962
6	TRAWICK, N. (PETTIT)	RUSK	9-05-73	7855	34.0			127,727
6	TRAWICK, NE (PETTIT)	RUSK	9-05-73	7855	34.0	191,688	57,959	463,254
6	TRAWICK, NE. (TRAVIS PEAK)	RUSK	7-03-79	7873	38.6	139,059	4,817	11,706
6	TRICE (WOODBINE)	WOOD	7-04-51	5621	13.0		24	5,809
6	TRINITY	HOUSTON	1934	2100	24.0	12,172	109,178	6,048,705
6	TRINITY (CROCKETT)	HOUSTON	8-26-76	1152	22.7	672	15,764	85,915
6	TRINITY (QUEEN CITY)	HOUSTON	3-11-75	1679	23.8			13,205
6	TRINITY (SPARTA)	HOUSTON	3-13-75	1378	23.0	304	1,768	15,809
6	TRINITY (WILCOX, LOWER ZONES)	HOUSTON	10-23-73	3080	30.0	324	1,288	31,055
6	TRINITY, W. (2480)	HOUSTON	1-02-67	2480	25.0			2,720
6	TRIX-LIZ (GOODLAND)	TITUS	10-11-71	5321	33.0	151	3,171	4,339
6	TRIX-LIZ (SUB-CLARKSVILLE)	TITUS	8-08-59	3003	18.0	70	1,613	340,608
6	TRIX-LIZ (WOODBINE)	TITUS	12-25-58	3664	22.0	3,759	42,832	1,237,252
6	TRIX-LIZ (WOODBINE -A-)	M TITUS	3-19-50	3390	20.0	268	11,941	938,953
6	TRIX-LIZ (WOODBINE -A-1-)	TITUS	11-14-59	3503	21.0	142	5,371	435,083
6	TRIX-LIZ (WOODBINE -B-)	TITUS	8-16-59	3588	18.0	1,034	14,963	1,300,113
6	TRIX-LIZ (WOODBINE -D-)	TITUS	5-03-59	3754	23.0	7,941	296,597	5,084,030
6	TRIX-LIZ, EAST (WOODBINE -B-)	TITUS	9-28-60	3633	22.0	36	8,646	305,793
6	TRIX-LIZ, EAST (WOODBINE 1ST)	TITUS	7-18-61	3476	23.0	48	6,495	297,669
6	TRIX-LIZ, NORTH (WOODBINE -A-)	TITUS	10-10-60	3414	23.0	1,136	2,492	216,981
6	TROUP, EAST (TRAVIS PEAK)	SMITH	6-07-64	8090	44.4	128	300	1,928
6	TROUP, WEST (RUCKER)	CHEROKEE	7-09-64	4090	40.5			8,477
6	TULLY (PALUXY)	FRANKLIN	7-11-79	4456	19.0	12	2,204	3,267
6	TYLER	SMITH	11-01-48	7638	45.0	11,998	25,500	1,751,531
6	TYLER (PALUXY LOWER)	SMITH	11-03-63	7608	19.4			17,220
6	TYLER (PALUXY SEG 2)	SMITH	5-10-65	7486	33.9	13,203	6,942	470,364
6	TYLER, EAST (PALUXY -B-)	SMITH	10-05-63	7212	35.5			41,159
6	TYLER, EAST (7100 SAND)	SMITH	8-29-59	7138	30.0	5,999	3,572	107,294
6	TYLER, SOUTH	SMITH	1944	9865	46.0			590,233
6	TYLER, SOUTH (PALUXY)	SMITH	10-30-59	7475	30.0	5,742	11,932	648,312
6	TYLER, SOUTH (PALUXY B)	SMITH	3-15-60	7493	37.0			7,391
6	TYLER, SOUTH (PALUXY SEG 2)	SMITH	11-30-60	7479	25.0			13,483
6	TYLER, SOUTH (PALUXY W.)	SMITH	12-31-65	7570	31.0			302
6	TYLER, S. (PALUXY 7695)	SMITH	4-11-66	7696	32.0			32,880
6	TYLER, S. (RODESSA, N.)	SMITH	4-01-70	9600	43.0	8,597	5,618	71,220
6	TYLER, WEST (PALUXY)	SMITH	11-13-61	7815	27.0	10	335	17,589
6	TYLER, W. (PALUXY -B- SD.)	SMITH	6-28-73	7811	34.0	26,607	125,837	764,431
6	TYLER, W. (PALUXY BANKHEAD)	SMITH	3-28-63	7800	36.0	8,606	21,684	677,813
6	TYLER, WEST (PALUXY 7850)	SMITH	1-05-65	7864	22.8			18,601
6	TYLER, W. (PALUXY 7850 N)	SMITH	10-10-69	7807	22.0			20,989
6	VICKI LYNN (NUGENT)	MARICN	1-24-57	5975	40.0			58,092
6	VICKI LYNN (RODESSA)	MARICN	2-23-56	6057	38.0	2,524	13,290	2,166,158
6	W. A. MONCRIEF (PITTSBURG)	FRANKLIN	3-17-64	8177	31.0	11,664	51,105	2,613,704
6	WALLACE JOHNSON (DEES SD.)	MARICN	12-06-51	6114	41.0			1,165
6	WALTER THUMAS (PETTIT)	MARICN	9-04-80	6634	38.0	163	1,653	1,653
6	WARE (PETTIT)	MARICN	6-21-59	7210	39.0	120	606	61,580
6	WASKOM	HARRISCN	1924	6500	31.0	105,404	22,369	7,500,918
6	WASKOM (AKIN SAND)	HARRISCN	10-01-52	6198	40.0			732,986
6	WASKOM (ALEXANDER SAND)	PANOLA	5-18-61	6074	38.0	15,116	3,555	462,093
6	WASKOM (BAGLEY)	HARRISCN	11-02-62	6097	40.0	52,575	923	63,235
6	WASKOM (BEARDEN SAND)	HARRISCN	12-07-50	6078	40.0	5,241	3,448	670,922
6	WASKOM (BELL ZONE)	HARRISCN	12-01-53	6200	31.0	1,960	2,205	843,248
	TRANS. FROM WASKOM FLD., 12-1-53.							
6	WASKOM (COTTON VALLEY, UP.)	HARRISCN	2-23-75	8016	47.0			2,064
6	WASKOM (COTTON VALLEY 8100)	HARRISCN	8-12-74	8118	57.1	22,662	654	14,708
6	WASKOM (COTTON VALLEY 8300)	HARRISCN	4-10-74	8336	47.0			2,180
6	WASKOM (COWNER)	HARRISCN	4-15-56	6010	45.0			3,761
6	WASKOM (FRAZIER)	HARRISCN	7-04-65	6040	44.3	25,228	3,558	57,846
6	WASKOM (GAIL SAND)	HARRISCN	1-02-68	6214	46.0	85,006	30,670	618,770
6	WASKOM (HAMMOND SAND)	HARRISCN	2-20-53	6006	41.0			36,688
6	WASKOM (HURLEY ORR)	HARRISCN	4-06-52	6154	41.0	7,024	13,861	2,029,989
6	WASKOM (HURLEY SAND)	HARRISCN	4-06-52	6137	41.0			400,063
	COMBINED WITH WASKOM (HURLEY ORR) EFF. 7-1-55.							
6	WASKOM (LECUNO SAND)	HARRISCN	3-30-52	6356	41.0	1,824	3,884	217,740
6	WASKOM (NANCY 6000)	HARRISCN	1-24-68	6016	44.0			58,860
6	WASKOM (ORR SAND)	HARRISCN	1-01-55	6279	41.0			56,490
	COMBINED WITH WASKOM /HURLEY ORR/ EFF. 7-1-55							
6	WASKOM (PAGE)	M PANOLA	1-02-63	5975	40.0	11,338	3,992	61,186
6	WASKOM (PAGE 6000)	HARRISCN	6-26-67	6005	41.0	8,814	1,185	64,999
6	WASKOM (PETTIT, LOWER)	HARRISCN	5-01-54	5909	41.0	5,352	7,041	455,211
6	WASKOM (PETTIT, UPPER)	HARRISCN	4-19-53	5824	40.0			17,347
6	WASKOM (PITTS SAND)	HARRISCN	5-18-54	6135	40.0			34,734
6	WASKOM (RILEY 6225)	HARRISCN	3-18-67	6223	43.0	983	1,892	70,929
6	WASKOM (RODESSA 4800)	HARRISCN	11-02-60	4834	43.0	26,358	18,605	707,969
6	WASKOM (RUBEN SAND)	HARRISCN	11-17-51	6144	41.0	27,702	8,339	637,551
6	WASKOM (SEXTON SD.)	HARRISCN	5-14-54	6031	42.0			768
6	WASKOM (SMITH HUFFMAN ZONE)	HARRISCN	1-09-52	5957	40.0	1,260	1,495	286,844
6	WASKOM (SMITH SAND)	HARRISCN	10-06-52	6034	41.0			204,578
6	WASKOM (STRANGE SAND)	HARRISCN	8-16-54	6234	41.0	18,770	3,050	276,732
6	WASKOM (T. P. SMITH 2)	HARRISCN	10-29-52	6096	40.0	1,082	643	392,068
6	WASKOM (TRAVIS PEAK 6020)	HARRISCN	4-17-57	6038	41.0	679	431	102,136
6	WASKOM (TUCKER SAND)	HARRISCN	3-01-54	6264	39.0	5,772	9,872	2,346,101
6	WASKOM (WELLBORN SAND)	HARRISCN	8-03-51	6186	42.0	88	688	103,766
6	WASKOM (WILLIAMSON)	HARRISCN	8-27-68	6163	40.0	1,248	1,101	30,637
6	WASKOM (WOERHEIDE)	HARRISCN	3-10-55	6074	40.0	962	3,988	384,338

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
6	WECHES	HOUSTON	4-28-50	5742	36.0			7,127
6	WHELAN (PETTIT)	HARRISCN	2-21-60	7310	44.0	197	1,102	23,658
6	WHELAN (PETTIT, UP.)	HARRISCN	M 3-17-67	7264	45.0	35,008	65,541	1,206,250
6	WHELAN (TRAVIS PEAK)	HARRISCN	7-13-56	7400	42.0	13,810	9,620	152,180
6	WHELAN, NORTH (PETTIT MIDDLE)	HARRISCN	4-01-69	7328	40.1			0
6	WHELAN, NORTH (TRAVIS PEAK)	HARRISCN	M 6-22-67	7435	39.5	12	2,314	78,525
6	WHELAN, S.W. (TRAVIS PEAK, LO.)	HARRISCN	12-26-80	7433	43.9	896	121	121
6	WILLIAM WISE	CHEROKEE	9-20-46	5120	40.0	48	5,077	2,166,473
6	WILLOW SPRINGS (PETTIT)	GREGG	1-01-78	7293	42.5	6,674	1,637	4,329
6	WILLOW SPRINGS (PETTIT, LO.)	GREGG	1954	7278	40.0	4,498	1,285	21,289
6	WILLOW SPRINGS (PETTIT, MI.)	GREGG	6-28-55	7490	41.0			37,243
6	WILLOW SPRINGS (PETTIT, UP)	GREGG	3-07-77	7189	43.0			109
6	WILLOW SPRINGS (TRAVIS PEAK)	GREGG	12-13-55	7638	42.0	4	1,266	35,815
6	WILLOW SPRINGS, E. (PETTIT, LO.)	GREGG	11-01-59	7419	39.0			70,349
6	WILLOW SPRINGS, E. (TRAVIS PEAK)	GREGG	12-23-57	7421	44.0			3,322
6	WILLOW SPRINGS, S. (PETTIT, LO.)	GREGG	2-19-61	7436	36.0	623	2,850	119,924
6	WILLOW SPRINGS, S. (TRAVIS PEAK)	GREGG	1-31-68	7560	44.0			8,812
6	WILLOW SPRINGS, SE (TRAVIS PEAK)	GREGG	4-21-69	9215	46.0	83,450	6,523	248,874
6	WILLOW SPRINGS, W. (TR. PK.)	GREGG	8-14-57	7632	42.0			34,956
6	WILLOW SPRINGS-MACKEY (TR. PK.)	GREGG	6-01-80	7950	39.4	13,320	988	988
6	WINNSBORO	WOOD	3-22-44	8260	42.0			1,191,549
6	WINNSBORO (BYRD)	WOOD	4-07-53	7920	40.0			222,006
6	WINNSBORO (GLOYD, LOWER)	WOOD	8-28-53	8261	44.0	60,443	6,488	281,049
6	WINNSBORO (HILL)	WOOD	9-26-65	8648	48.0			23,357
6	WINNSBORO (HILL, LOWER)	WOOD	11-21-78	8062	45.8	5,015	166	2,804
6	WINNSBORO (SUB-CLARKSVILLE)	WOOD	7-01-65	4170	14.0			2,384
6	WINNSBORO (TRAVIS PEAK)	WOOD	4-01-79	10033	48.5	45,641	1,794	11,067
6	WINNSBORO (YOUNG ZONE)	WOOD	5-02-53	8303	46.0			14,553
6	WINNSBORO, SOUTH (BACON)	WOOD	4-14-60	8028	39.0			5,554
6	WINNSBORO, SE. (SUB-CLARKSVILLE)	WOOD	1-16-66	4146	12.0	24	5,255	74,672
6	WOODLAND (1770 SAND)	RED RIVER	4-18-56	8201	14.0			473
6	WOODLAWN	MARICN	M 4-26-51	6750	41.0	26,493	35,449	5,539,965
6	WOODLAWN (HILL)	HARRISCN	9-17-60	5794	40.0	354	16,560	1,106,425
6	WOODLAWN (PETTIT, UPPER)	MARICN	11-24-80	6367	44.0			0
6	WOODLAWN (PETTIT 6500)	HARRISCN	3-12-78	6513	41.2	390	965	3,581
6	WOODLAWN (RODESSA)	HARRISCN	1-30-70	6613	39.0	739	13,240	93,514
6	WOODLAWN, E. (PAGE 6280)	HARRISCN	4-11-67	6385	41.0			912
6	WOODLAWN, NE. (CV, HARRISON)	HARRISCN	3-01-79	8300	40.3	18,933	3,385	10,453
6	WOODLAWN, S. (PETTIT)	HARRISCN	11-14-63	6549	39.8		2	1,666
6	WRIGHT MOUNTAIN (PETTIT, LOWER)	SMITH	M 9-02-63	8015	41.0	41,993	141,649	9,501,252
6	WRIGHT MOUNTAIN (PETTIT, UPPER)	SMITH	7-22-59	8064	40.0			13,632
6	YANAHAY (NAVARRO)	ANDERSON	3-13-74	3175	28.7			336
6	YANTIS	WOOD	2-22-48	4210	20.0	840	16,561	2,400,342
6	YANTIS (BIRD)	WOOD	7-01-73	7880	46.1			37,487
6	YANTIS (HEARD ZONE)	WOOD	2-06-52	8060	50.3	25,538	1,610	14,352
6	YANTIS (HILL ZONE)	WOOD	7-05-50	7716	39.0	7,880	4,146	107,110
6	YANTIS, SOUTH	WOOD	8-31-65	4188	17.0			8,821
	DISTRICT TOTALS	792				65,551,665	45,283,547	2,093,809,659

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
6E	EAST TEXAS	RUSK	M 1930	3650	39.0	19,210,234	58,450,798	4,622,325,148
	DISTRICT TOTALS	1				19,210,234	58,450,798	4,622,325,148

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
7B	AB (RANGER)	EASTLAND	7-14-78	3729	41.0	18,609	4,911	14,354
7B	A-B-C (KING)	TAYLOR	6-25-55	2383	42.0			1,220
7B	A. C. SCOTT (CROSS PLAINS)	CALLAHAN	1-20-54	1836	42.0	36	3,630	1,704,657
PRODUCTION FROM GRANITE /CROSS PLAINS/ TRANS. TO THIS FLD. 8-1-60								
7B	A. C. SCOTT, NW. (CROSS PLAINS)	CALLAHAN	5-29-54	1843	40.0			57,437
7B	A. C. SCOTT, W. (CROSS PLAINS SD)	CALLAHAN	3-03-54	1814	43.0			42,018
7B	A. C. SCOTT, W. (ELLEN)	CALLAHAN	9-13-75	3914	40.0	2,834	6,772	168,758
7B	AARON (MISSISSIPPIAN)	EASTLAND	12-04-52	3285	41.4	106	2,902	759,416
7B	AARON (RANGER SAND, LOWER)	EASTLAND	4-27-53	3285	42.0			9,648
7B	AARON (RANGER SAND, MI.)	EASTLAND	5-22-53	3194	44.2			6,352
7B	AARON (RANGER, UPPER)	EASTLAND	3-05-53	3152	38.2			9,912
7B	AARON (SHALLOW)	EASTLAND	4-22-53	100	38.5			6,228
7B	ABBOTT (MARBLE FALLS)	EASTLAND	9-27-80	3452	42.0	7,213	5,553	5,553
7B	ABILENE, E. (GARDNER SD., UP.)	TAYLOR	7-06-58	3925	39.5			8,986
7B	ABILENE, WEST (TANNEHILL SAND)	TAYLOR	12-17-56	2116	37.0			1,522
7B	ABKIRK (TANNEHILL)	JONES	10-14-58	1630	39.3	24	3,008	150,877
7B	ACAMPO (CONGL.)	SHACKELFORD	7-31-52	4944	39.8			558
7B	ACKERS (MORRIS SAND)	SHACKELFORD	1-01-78	3448	41.0	224,564	86,502	358,364
7B	ACME (COOK)	JONES	2-19-80	2242	43.7	12	5,036	5,036
7B	ACME (GUNSIGHT)	JONES	10-25-75	3018	41.0	12	4,699	43,334
7B	ACME (STRAWN, MIDDLE)	JONES	6-13-80	4651	43.0	7	4,998	4,998
7B	ACORN (ELLENBURGER)	FISHER	6-24-50	7228	43.5			1,818
7B	ACORN (STRAWN REEF)	FISHER	5-01-73	7023	40.0			8,955
7B	ADAMS (ELLENBURGER)	STEPHENS	8-29-57	4062	41.0			6,739
7B	ADAMSON	JONES	1950	3960	42.0			1,504
7B	ADAS (CANYON REEF)	FISHER	11-11-56	4417	42.7	9,213	6,135	586,109
7B	ADAS, SOUTH (CANYON REEF)	FISHER	6-20-57	4453	42.7			24,622
7B	ADMIRAL (3700)	CALLAHAN	5-01-79	3740	42.0	1,466	1,347	2,979
7B	ADRIAN (ELLENBURGER)	NOLAN	12-19-60	6250	46.0	1,316	1,618	37,632
7B	AGAPE (CADDO, MIDDLE)	STEPHENS	7-27-79	3553	37.0	53,883	4,607	6,797
7B	AIKEN (ELLENBURGER)	FISHER	9-12-57	6897	41.8	877	3,762	27,943
7B	AKARD	JONES	12-05-38	2154	39.4			1,176,333
7B	AKENS	JONES	3-01-48	2772	45.0			20,708
7B	AKIN (CADDO)	STEPHENS	9-08-80	3211	39.0	3	237	237
7B	AKIN, NE. (MISS. LIME)	STEPHENS	4-16-63	4206	39.1			3,820
7B	ALBANY (CADDO)	SHACKELFORD	4-14-75	4414	40.6	21,166	3,041	24,193
7B	ALBANY (LAKE SD)	SHACKELFORD	8-03-69	4646	42.0			4,524
7B	ALBANY (MISSISSIPPIAN)	SHACKELFORD	6-04-56	4583	43.0	41,389	2,084	308,065
7B	ALBANY, EAST (CONGLOMERATE)	SHACKELFORD	8-21-57	4262	41.0			49,329
7B	ALBANY, E. (ELLEN.)	SHACKELFORD	6-30-63	4538	40.0			7,662
7B	ALBANY, S. (ATOKA 4400)	SHACKELFORD	12-06-64	4363	42.0	109,230	12,923	258,125
7B	ALBANY, S. (ELLENBURGER)	SHACKELFORD	8-21-56	4790	41.0			2,094
7B	ALBANY, S. (MISS.)	SHACKELFORD	12-31-64	4590	40.5			21,502
7B	ALBANY, SE. (ELLENBURGER)	SHACKELFORD	2-19-51	4394	45.0			86,877
7B	ALBANY, SE. (MISS.)	SHACKELFORD	11-05-67	4330	42.0			281
7B	ALBANY-LEECH (MISS)	SHACKELFORD	2-13-70	4383	43.0	16,054	7,401	290,126
7B	ALDRIDGE (GARDNER, UPPER)	COLEMAN	9-01-59	3847	40.0			25,249
TRANS. FROM DIST. 7C 9-1-59.								
7B	ALEXANDER (CANYON LOWER)	STONEWALL	1-25-53	4787	40.0	1,578	8,443	372,981
7B	ALEXANDER (CANYON 4300)	STONEWALL	1-06-62	4292	40.1	174	2,986	80,069
7B	ALEXANDER (JUD)	STONEWALL	10-03-54	5224	40.1			4,319
7B	ALEXANDER (JUD, LOWER)	STONEWALL	10-16-55	5338	39.6			4,035
7B	ALEXANDER, S. (CANYON, LO)	STONEWALL	3-04-80	4832	40.0	10	8,179	8,179
7B	ALFRED DONNELL (MISSISSIPPIAN)	STEPHENS	4-04-54	4323	40.0	12	1,988	263,623
7B	ALICE ANN (RANGER SAND)	EASTLAND	3-27-52	3587	42.2			9,336
7B	ALICEANNE (MISS. 4470)	SHACKELFORD	12-15-67	4549	41.0			42,673
CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73								
7B	ALICEANNE, S. (MISS. 4450)	SHACKELFORD	4-14-68	4604	41.0			180,482
7B	ALKALI CREEK (CONGLOMERATE)	FISHER	10-06-77	5682	48.0	500	410	2,287
7B	ALKALI CREEK, SW (FLIPPEN)	FISHER	3-28-79	3420	38.5	19,154	127,828	153,939
7B	ALTHOF (ELLENBURGER)	NOLAN	4-29-52	7030	47.6			6,404
7B	ALYSSA (LAKE SAND)	EASTLAND	2-14-78	3438	47.0	2,863	483	2,889
7B	AM-HARD (CROSS PLAINS)	CALLAHAN	1-29-54	1779	44.0	12	142	109,135
7B	AMITY	COMANCHE	1941	600	38.0	32	7,139	896,594
7B	AMYSEARS (KING)	JONES	7-20-51	3086	44.0			1,147,532
7B	AMYSEARS, W. (CANYON SD.)	JONES	1-06-55	3462	40.0	12	2,359	6,470
7B	ANATH (MISS)	THROCKMORTON	7-14-71	4594	41.2			3,370
7B	ANDERSON	JONES	2-15-49	2656	38.0			278,915
7B	ANDERSON, W. (KING)	JONES	6-01-63	3065	41.0			10,406
7B	ANDERSON-WORD (STRAWN)	HASKELL	10-30-53	4422	43.0			3,222
7B	ANDREE (GARDNER)	COLEMAN	5-08-53	2280	42.0	10	58	41,756
7B	ANDRIA (CADDO, LG)	THROCKMORTON	1-28-72	4644	39.0			13,163
7B	ANDRIA (CADDO UPPER)	THROCKMORTON	7-18-73	4424	40.0	11	2,575	19,903
7B	ANDRIA (MISS)	THROCKMORTON	3-28-71	4806	40.0			7,091
7B	ANDY (SWASTIKA 3885)	FISHER	3-02-65	3897	41.3			6,313
7B	ANDY (SWASTIKA 3950)	FISHER	4-10-76	3951	41.0			13,140
7B	ANDY, S. (SWASTIKA)	FISHER	3-01-69	3904	41.0			30,157
7B	ANN (ELLENBURGER)	STONEWALL	11-17-71	6512	42.8			3,202
7B	ANNIE GILMER (MISS)	STEPHENS	7-01-73	4130	43.0	12	22,764	165,585
7B	ANSON	JONES	9-16-48	3678	42.0	12	801	1,170,796
7B	ANSON (FLIPPEN LIMESTONE)	JONES	10-25-48	2270	40.0			17,589
7B	ANSON, N. (COOK SAND)	JONES	7-30-52	2440	42.9			110,099
7B	ANSON, N. (FLIPPEN)	JONES	12-27-54	2394	40.0			1,794
7B	ANSON, N. (KING)	JONES	10-15-79	2645	39.6	144	2,847	4,904
7B	ANSON, WEST	JONES	12-13-48	2395	40.0			21,265
7B	ANSON TOWNSITE (COOK SAND)	JONES	12-13-50	2460	39.0			10,300
7B	ANSON TOWNSITE (FLIPPEN LIME)	JONES	2-25-52	2323	39.0	12	935	133,964
7B	ANTELOPE CREEK (CADDO)	SHACKELFORD	10-16-77	4865	49.0	12	3,031	18,204
7B	ANTHONY-GILBERT (MARBLE FALLS)	PARKER	6-02-53	3920	41.8			4,604
7B	ANTILLEY	TAYLOR	8-25-50	5204	43.4			4,578
7B	ANTOINETTE (SWASTIKA)	STONEWALL	10-12-69	3448	41.0			813
7B	ANZAC (MORRIS)	COLEMAN	5-07-39	2188	44.0	27	5,061	1,303,314
7B	APPLING	JONES	1939	2638	36.0			117,021
7B	APRIL (CONGL)	CALLAHAN	6-17-79	3976	41.0	37,430	122	360
7B	ARLEDGE (LAKE SAND)	EASTLAND	4-20-80	3352	42.0	3,235	133	133
7B	ARLENE N (ELLEN)	SHACKELFORD	11-05-79	4346	39.8	12	19,221	21,471
7B	ARNN	ERATH	6-21-48	2935	42.0			2,271
7B	ARRIBA LIBRA (CADDO)	NOLAN	10-11-74	5800	43.0	1,062	977	9,158

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
7B	ARRIBA LIBRA (ELLEN)	NOLAN	12-27-72	5893	48.0			9,435
7B	ARRIBA LIBRA (JENNINGS LIME)	NOLAN	6-22-72	5385	55.0			345,801
7B	ASHLEY (CANYON SD. 3900)	JONES	8-25-60	3899	39.8	3,584	19,012	27,217
7B	ASHMORE (CONGLOMERATE)	STONEWALL	1-05-53	6025	39.2	2,724	5,724	796,445
7B	ASHMORE (STRAWN)	STONEWALL	3-15-56	5194	41.2	4,622	1,329	120,005
7B	ASPERMONT	STONEWALL	6-05-40	6016	37.0			110,446
7B	ASPERMONT (ELLENBURGER)	STONEWALL	9-28-59	6087	40.0			21,078
	TRANS. TO FRANKIRK, E. /ELLEN/, EFF. 4-1-60.							
7B	ASPERMONT (STRAWN SAND)	STONEWALL	12-17-59	6351	39.8			6,131
	TRANS. TO FRANKIRK, E. /STRAWN SD./, 4-1-60.							
7B	ASPERMONT, EAST (CANYON)	STONEWALL	2-15-59	5000	38.8			1,256
7B	ASPERMONT, NORTH	STONEWALL	6-10-50	6001	39.6			93,330
7B	ASPERMONT, WEST (CANYON REEF)	STONEWALL	9-06-58	5232	39.2			10,976
7B	ASPERMONT, WEST (TANNEHILL)	STONEWALL	3-12-80	3242	40.0	17	8,641	8,641
7B	ASPERMONT LAKE (CANYON REEF)	STONEWALL	1951	4889	41.0	58,121	40,595	3,119,409
7B	ASPERMONT LAKE (CANYON SAND)	STONEWALL	5-16-51	4862	41.0	26,181	59,374	1,541,333
	FORMERLY ASPERMONT LAKE.							
7B	ATCHLEY (GRAY SAND)	COLEMAN	3-01-53	3726	41.0	14,798	2,177	44,268
7B	ATCHLEY (MORRIS SAND)	COLEMAN	5-07-54	3269	42.0			1,571
7B	ATKINS	STEPHENS	12-02-49	4290	41.0			56,878
7B	ATWOOD	TAYLOR	7-13-49	4090	40.0			183,070
7B	ATWOOD, SW. (MCMILLAN)	TAYLOR	2-16-59	2774	39.8			4,725
7B	ATWOOD, SW. (MORRIS SAND)	TAYLOR	2-15-56	3745	39.0			120,401
7B	ATWOOD, W. (GARDNER)	TAYLOR	9-15-53	4199	39.4	2,749	6,472	1,958,096
7B	ATWOOD, W. (MCMILLAN)	TAYLOR	5-05-67	2742	36.0			4,693
7B	ATWOOD, WEST (MCMILLAN, N)	TAYLOR	6-16-79	2757	39.2	2,541	5,800	10,088
7B	ATWOOD, W. (MORRIS SAND)	TAYLOR	10-10-55	3750	39.0			12,592
7B	ATWOOD, W. (PALO PINTO)	TAYLOR	11-04-78	3484	44.8	9,898	15,737	52,504
7B	AUDAS-GRAHAM (CAPPS LIME)	TAYLOR	4-05-71	4154	41.0	1,210,241	877,193	6,083,521
7B	AUDAS-GRAHAM (FRY SAND)	TAYLOR	7-23-72	5720	44.0	96,254	64,824	680,362
7B	AUDRA (FRY)	TAYLOR	12-09-57	4198	41.0			402,543
7B	AUDRA, SOUTH (FRY, UPPER)	TAYLOR	4-07-59	4180	41.0			81,788
7B	AULD (CISCO SAND)	NOLAN	5-06-57	4194	35.0			11,015
7B	AUNT EM (ELLENBURGER)	STEPHENS	9-23-51	4173	41.6			97,985
7B	AVOCA	JONES	7-04-37	3291	42.0	31	28,899	9,258,238
7B	AVOCA (CISCO SAND 2150)	JONES	9-20-60	2176	40.2			15,270
7B	AVOCA, NORTH	JONES	9-24-40	3234	42.0	24	3,773	923,979
7B	AVOCA, N. (SWASTIKA, LOWER)	JONES	12-13-52	2133	39.0			103,664
7B	AVOCA, NW (PALO PINTO)	JONES	10-12-73	3250	41.0			1,671
7B	AVOCA, WEST	JONES	1941	3245	43.0			116,042
7B	AXELSON (GARDNER)	TAYLOR	11-07-52	4413	42.0			19,423
7B	B. A. (GARDNER)	NOLAN	7-01-55	5430	47.9			131,856
7B	-BB-	JONES	4-17-47	2612	37.0	5,400	3,601	1,376,767
7B	BB&C, BLK.3 (MARBLE FALLS)	BROWN	11-28-76	2798	43.0	518,493	5,962	89,939
7B	B. C. P. (CADDO)	THROCKMORTON	4-02-59	4141	42.0	11	1,035	85,364
7B	B. C. P. (CONGL.)	THROCKMORTON	4-12-59	4616	42.0	1,055	958	36,058
7B	B.K. (BLUFF CREEK SAND)	JONES	3-22-80	1876	39.0	1,174	11,749	11,749
7B	B.M. (KING SAND)	JONES	7-12-53	2298	39.0	12	352	122,842
7B	B. O. C. (MISS)	SHACKELFORD	12-01-69	4403	39.0	716	929	44,339
7B	BACHMAN (CADDO)	THROCKMORTON	8-24-50	4379	40.0			131,869
7B	BACHMAN (MISS)	THROCKMORTON	5-31-71	4865	42.0			16,182
7B	BACHMAN, EAST (CADDO)	THROCKMORTON	10-15-52	4236	40.1			296,060
7B	BACHMAN, EAST (CADDO, LOWER)	THROCKMORTON	5-18-57	4231	41.4			136,553
7B	BACHMAN, EAST (CADDO, MIDDLE)	THROCKMORTON	6-19-57	4455	41.0	12	787	182,210
7B	BACHMAN, EAST (CONGL.)	THROCKMORTON	6-18-57	4768	42.4			78,597
7B	BACHMAN, EAST (CONGL. 4700)	THROCKMORTON	5-17-58	4700	39.0	3,600	911	106,912
7B	BACHMAN, EAST (MISS.)	THROCKMORTON	3-31-57	4748	41.2			87,699
7B	BACHMAN, NE. (CADDO, MIDDLE)	THROCKMORTON	7-09-63	4566	40.0			20,932
7B	BACON (CROSS CUT)	TAYLOR	3-19-54	4136	34.4			32,611
7B	BACON (ELLENBURGER)	EASTLAND	2-06-51	3747	40.2			8,490
7B	BACON (MCMILLAN 3140)	TAYLOR	1-07-65	3142	39.5	404	3,227	223,561
7B	BACON (MCMILLAN 3170)	TAYLOR	1-24-65	3170	39.5			224,051
7B	BAGLEY (GARDNER LIME)	NOLAN	11-27-68	5389	42.5			62,778
7B	BAGLEY (GARDNER SD.)	NOLAN	9-18-68	5410	45.6	19,047	1,699	76,803
7B	BAILLES	THROCKMORTON	10-01-50	4225	41.0	209,633	24,180	1,183,062
7B	BAIRD (ELLENBURGER)	CALLAHAN	4-23-52	4378	40.0			2,943
7B	BAIRD, N.E. (CONGL)	CALLAHAN	11-26-78	4086	42.0	8,475	5,607	15,006
7B	BAKER-SMALLEY (KING)	SHACKELFORD	1-17-75	1890	40.0	194	1,956	26,327
7B	BALDRIDGE	JONES	12-31-52	1817	36.0			5,733
7B	BALL-KUEHN (STRAWN)	JONES	M 10-14-50	4648	42.0			2,165,227
7B	BALL-KUEHN (STRAWN, LOWER)	JONES	M 12-03-52	4560	41.2			96,233
7B	BALLARD (MORRIS SAND)	COLEMAN	12-29-51	2467	39.0	3,512	5,559	281,134
7B	BALLARD, SE. (MORRIS SAND)	COLEMAN	12-20-53	2474	42.0			3,094
7B	BALTO (CAPPS LIME)	TAYLOR	1-18-71	4696	40.0			8,226
7B	BANKLINE-EVANS LAKE	EASTLAND	2-05-52	3484	41.6			98,467
7B	BANKLINE-OWEN	EASTLAND	5-11-50	3257	40.0	21,976	8,112	1,310,650
7B	BANKLINE-OWEN, N. (LAKE SAND)	EASTLAND	10-25-50	3405	42.8	12	499	1,167,793
7B	BANKS (MORRIS SAND)	COLEMAN	1-14-53	2551	43.3			142,711
7B	BARBARA MOORE (NOODLE CREEK)	FISHER	6-29-62	3886	42.0	366	1,725	190,607
7B	BARNES (COOK LIME)	CALLAHAN	1-19-60	1745	36.0			38,624
7B	BARNES (COOK SAND)	CALLAHAN	5-27-54	1760	42.0			238,877
7B	BARNETT-NAIL (FRY SD.)	SHACKELFORD	1953	1191	38.0			113
7B	BARR (GARDNER)	CALLAHAN	4-04-77	3507	38.0	1,831	9,099	37,683
7B	BARTEE (FRY SAND)	NOLAN	M 3-12-55	4880	42.6			198,506
7B	BARTLETT	JONES	1-09-48	3290	40.0	125	2,252	5,027,177
7B	BARTLETT, EAST	JONES	1-09-48	3081	40.0	1,097	17,209	4,388,980
7B	BARTLETT, EAST (BURTON SAND)	JONES	12-08-53	3381	42.0			3,255
7B	BARTLETT, EAST (FLIPPEN)	JONES	9-16-53	2540	35.0			7,783
7B	BARTLETT, EAST (2745)	JONES	10-18-75	2745	37.0			2,381
7B	BARTLETT, N. (SWASTIKA, UP)	JONES	6-23-73	3055	41.2	3,453	4,410	72,712
7B	BARTLETT, S. (SWASTIKA)	JONES	8-21-59	3245	42.6			81,143
7B	BARTLETT, W. (SWASTIKA)	JONES	12-20-59	3328	40.8			14,909
7B	BAST (CISCC)	NOLAN	10-25-75	5057	42.3	32,850	6,852	30,986
7B	BATCHLER	THROCKMORTON	1944	3929	40.0			18,636
7B	BATCHLER (CADDO)	THROCKMORTON	5-06-55	4096	38.0	1,661	3,557	225,597
7B	BATCHLER (CADDO, LOWER)	THROCKMORTON	6-20-58	4368	32.5			24,362
7B	BATCHLER (STRAWN)	THROCKMORTON	1955	2845	39.0			100,669
7B	BATES (CONGL)	HASKELL	12-13-75	5564	39.0	1,512	4,029	33,172

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)
7B	BAUGHAN (MISS)	SHACKELFORD	7-29-68	4694	41.0			11,021
7B	BAUM	CALLAHAN	1947	3480	45.0			109,016
7B	BEAD MOUNTAIN	COLEMAN	4-17-47	2927	46.0	3,871	638	112,354
7B	BEAD MOUNTAIN, E. (JENNINGS)	COLEMAN	5-01-76	2936	42.0	6,202	886	21,719
7B	BEAD MOUNTAIN, S. (JENNINGS)	COLEMAN	1-07-75	2898	39.0	17,442	464	35,550
7B	BEAD MOUNTAIN, S. (JENNINGS A)	COLEMAN	8-13-76	2927	42.0	2,082	1,062	16,287
7B	BEATTIE (MARBLE FALLS)	COMANCHE	3-26-76	2509	40.0	12,107	87	1,054
7B	BEATTIE, N. (MARBLE FALLS)	COMANCHE	5-22-73	2522	43.0	24,889	27,633	133,358
7B	BECKHAM (ELLENBURGER)	NOLAN	9-21-57	6183	46.0	10,609	10,394	965,513
7B	BECKHAM (STRAWN)	NOLAN	10-02-57	5447	45.0	3,604	1,070	5,614
7B	BECKHAM (TANNEHILL)	NOLAN	12-02-57	3600	41.3	12	1,146	950,464
7B	BECKHAM, W. (CISCO)	NOLAN	10-10-59	3890	43.0			49,890
7B	BECKHAM, W. (ELLEN.)	NOLAN	3-22-59	6532	40.0			7,205
7B	BECKHAM, W. (STRAWN)	NOLAN	4-17-60	5479	40.0			39,579
7B	BECKY (MISS)	SHACKELFORD	5-22-78	4524	41.0	49,345	2,869	12,658
7B	BEECEE (CADDO, LOWER)	THROCKMORTON	5-28-59	4416	36.8			68,369
7B	BEECEE (CADDO, UPPER)	THROCKMORTON	5-04-59	4032	38.7	12	1,493	291,077
7B	BELCHER (4550)	JONES	3-01-53	4539	42.0			29,126
	TRANS. TO TRUBY, N./STRN., 2-54							
7B	BELDING (BEND CONGL)	PALO PINTO	8-04-80	3991	41.2	532	396	396
7B	BELDING (STRAWN)	PALO PINTO	8-24-52	1835	40.0			117,251
7B	BELLVICK (STRAWN 2750)	STEPHENS	11-04-54	2730	40.0			87,864
7B	BEN-ROB (CADDO, UP.)	THROCKMORTON	6-11-64	4402	41.0			86,218
7B	BEN-ROB (MISS.)	THROCKMORTON	5-26-64	4880	41.0			46,331
7B	BEN S. (TANNEHILL)	STONEWALL	10-27-73	3705	37.0	2,002	62,670	636,174
7B	BENDA (ELLENBURGER)	SHACKELFORD	8-01-77	4238	42.0	1,729	4,357	12,182
7B	BENNETT	FISHER	6-12-58	3865	43.2			68,178
7B	BENNETT (ELLEN.)	FISHER	3-25-50	6695	40.0	7	4,061	36,362
7B	BENNETT (MISS)	FISHER	5-04-80	6659	41.0	8	9,396	9,396
7B	BENTON (ELLEN.)	TAYLOR	1-23-63	4776	43.0			986
7B	BERL (CADDO)	THROCKMORTON	7-09-76	4252	40.0	5,862	8,084	42,617
7B	BERL (CONGL)	THROCKMORTON	12-28-76	4534	40.0	13	2,155	38,403
7B	BERNECKER (ELLENBURGER)	FISHER	11-05-55	6694	42.2			6,604
7B	BERNECKER (STRAWN, LOWER)	FISHER	5-02-55	6755	40.9	7,019	5,147	186,942
7B	BERNECKER, SOUTH (CADDO)	FISHER	5-08-80	6935	38.2	1,418	1,370	1,370
7B	BERNICE (BEND CONGL. 3980)	STEPHENS	3-22-65	3993	40.8			45,342
7B	BERTA (BEND CONGLOMERATE)	STONEWALL	12-31-54	6288	38.0			321,306
7B	BERTHA (TANNEHILL)	STONEWALL	2-23-55	3182	38.0			47,703
7B	BESSIE	THROCKMORTON	12-08-49	4350	41.0	12	1,794	304,255
7B	BETCHER (MORRIS)	CALLAHAN	4-24-50	2104	41.0			71,106
7B	BETHESDA (CADDO)	PARKER	10-19-79	3614	46.0	10,616	2,176	2,485
7B	BETTES (CROSS CUT)	TAYLOR	9-05-51	4810	40.0			78,622
7B	BETTY DELL (FLIPPEN LIME)	JONES	1-20-53	2254	40.0	24	10,826	231,224
7B	BETTYE W (CONGL 4300)	STEPHENS	3-24-69	4300	39.0	12	158	6,757
7B	BETTYE W (MISS.)	STEPHENS	7-30-71	4533	40.0	12	2,034	14,055
7B	BEULAH LANE (CONGL)	STEPHENS	5-24-79	3746	41.0	254	156	576
7B	BEVERLY (CADDO)	THROCKMORTON	2-20-77	4154	41.0	3,934	5,624	67,619
7B	BIBB, EAST	COMANCHE	4-01-50	2330	38.0			1,497
7B	BIBB, WEST	COMANCHE	7-28-49	2485	37.0	20	1,673	395,877
7B	BIBB, WEST (MARBLE FALLS)	COMANCHE	1-27-59	2329	42.0	9,051	225	19,773
7B	BICKLEY (STRAWN)	HASKELL	4-11-54	4496	42.3			7,483
7B	BIG BEAR (STRAWN)	HASKELL	1-26-73	4745	40.2	12	15,343	135,096
7B	BIG JOHN (CANYON REEF)	FISHER	12-21-79	4839	40.0	55,818	15,863	16,932
7B	BIG MOOSE (CANYON)	JONES	10-01-77	3285	40.0	135	1,701	14,354
7B	BIG SANDY	STEPHENS	6-15-50	4198	40.0			14,578
7B	BIG SANDY (MARBLE FALLS)	STEPHENS	11-21-50	3662	42.8	40,196	419	435,496
7B	BIGGS (SWASTIKA)	STONEWALL	6-01-59	3202	39.0	24	11,079	269,879
7B	BIGGS, NE. (SWASTIKA)	STONEWALL	10-17-75	3120	42.0			3,597
7B	BILCO (MORRIS)	COLEMAN	2-01-80	2669	41.0	12,747	1,053	1,053
7B	BILL (CADDO)	SHACKELFORD	9-05-78	3854	41.0	1,154	1,430	4,207
7B	BILL-RAY (ATOKA)	STEPHENS	12-08-57	4178	41.0	26,025	266	101,626
7B	BILLINGS-DUNN (GRAY)	COLEMAN	8-28-50	3557	40.0			204,400
7B	BILLUPS (NOODLE CREEK LIME)	JONES	10-15-52	2665	40.0			3,550
7B	BINGHAM	JONES	1950	2910	40.0			60
7B	BINGHAM-VARN (SWASTIKA)	JONES	7-01-72	3294	40.3	669	3,503	115,712
7B	BIRD	TAYLOR	3-19-48	2197	42.0	132	1,310	718,661
7B	BISSETT (BEND CONGLOMERATE)	STONEWALL	6-10-54	6020	37.6			1,174,236
7B	BISSETT, E. (STRAWN SAND)	STONEWALL	5-31-61	5424	37.0	7,050	79,812	1,552,432
7B	BISSETT, N. (PARFET, STRAWN)	STONEWALL	7-23-63	5443	40.0			79,270
7B	BISSETT, N. (PARFET, STRAWN, LOWER)	STONEWALL	8-24-63	5450	40.0	26	5,638	277,196
7B	BISSETT, SW. (BEND CONGL)	STONEWALL	8-12-77	6043	40.0			1,055
7B	BISSETT RANCH (STRAWN REEF)	STONEWALL	4-26-53	5513	37.0	4,547	19,415	651,304
7B	BITTER GULCH (TANNEHILL)	STONEWALL	5-23-77	3538	36.2			594
7B	BLACK (CANYON REEF)	TAYLOR	1951	3550	38.0			671
	TRANS. TO BLACK/STRN., 12-1-51.							
7B	BLACK (FLIPPEN)	TAYLOR	2-24-56	2806	40.0			69,407
7B	BLACK (HARCY SAND)	TAYLOR	5-24-57	3448	39.2			92,132
7B	BLACK (HOME CREEK SAND)	TAYLOR	12-22-52	3410	37.6	19	2,849	619,781
7B	BLACK (STRAWN)	TAYLOR	7-05-51	4903	40.5			161,993
7B	BLACK, S. (CANYON)	TAYLOR	10-13-64	3494	39.7			24,186
7B	BLACKBURN (BEND CONGL. 3900)	STEPHENS	5-05-73	3901	42.6	16,025	4,894	111,734
7B	BLACKWELL, EAST (CAMBRIAN)	NOLAN	4-08-75	5764	41.0			2,803
7B	BLACKWELL, EAST (ELLENBURGER)	NOLAN	3-06-54	6268	47.0			47,915
	TRANS. TO R.D.N. / ELLENBURGER / EFF. 7-13-59.							
7B	BLACKWELL, EAST (GOEN)	NOLAN	3-06-72	5132	39.0			4,106
7B	BLACKWELL, NORTH (ELLENBURGER)	NOLAN	1-31-53	6540	50.0	4,446	12,228	1,626,820
7B	BLACKWELL, WEST (ELLEN)	NOLAN	7-02-76	6326	46.2			1,703
7B	BLACKWELL-MOORE (4300)	TAYLOR	12-01-52	4318	43.0			15,828
7B	BLAD (BLUFF CREEK)	SHACKELFORD	11-02-54	1595	38.5	12	5,248	115,920
7B	BLAIR	TAYLOR	4-21-50	5482	46.2			31,813
7B	BLAIR (FLIPPEN SAND)	TAYLOR	1-10-51	2811	41.0			66,936
7B	BLAIR (SHALLOW)	TAYLOR	7-03-50	2840	41.0			227,767
7B	BLAIR (TANNEHILL)	TAYLOR	7-28-51	2710	36.0	366	2,514	195,531
7B	BLAIR, NORTH (ELLENBURGER)	TAYLOR	6-22-50	5380	48.0	26	11,099	89,493
7B	BLAIR, SOUTH (REEF)	TAYLOR	11-08-52	4109	35.0			1,095
7B	BLAIR, SW (CANYON REEF)	TAYLOR	11-29-70	4010	41.2			315
7B	BLAKE (CADDO)	BROWN	4-01-48	2024	44.0	9,728	20,114	550,379
7B	BLAKE (CADDO MARBLE FALLS)	BROWN	9-06-77	1920	43.0	48	12	123

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)
7B	BLANTON (CONGL)	SHACKELFORD	4-24-80	4481	39.0		7,850	7,850
7B	BLANTON (MISS)	SHACKELFORD	1-01-80	4500	41.0		3,762	3,762
7B	BLEDSE (CANYON)	STONEWALL	7-16-79	3643	40.3		791	2,253
7B	BLIND HOG (DUFFER)	EASTLAND	7-08-78	3245	42.0	13,473	578	1,256
7B	BLIND HOG (RANGER)	EASTLAND	6-25-77	2976	44.0	688,584	30,851	105,819
7B	BLOCKLINE (SWAS.)	FISHER	2-01-51	3679	43.0			9,209
7B	BLOOMQUIST (LAKE SAND)	STEPHENS	10-23-51	3664	40.0			101,968
7B	BLUFF BRANCH (CADD)	EASTLAND	4-08-74	3199	44.4	2,651	2,040	37,839
7B	BLUFF BRANCH (ELLEN)	EASTLAND	12-30-78	4044	48.0	25,842	22,167	47,080
7B	BOA (ELLENBURGER)	SHACKELFORD	11-15-53	4275	41.0			34,844
7B	BOA-15 (MISSISSIPPIAN)	SHACKELFORD	3-03-54	4138	43.0			137,137
7B	BOB COLE (ELLENBURGER)	ERATH	3-02-62	5064	41.6			747
7B	BOGGY VALLEY (MISS)	THROCKMORTON	12-21-76	4652	41.0	1,217	2,322	50,188
7B	BOGGY VALLEY (STRAWN)	THROCKMORTON	5-15-77	3474	38.0	3,405	10,275	38,050
7B	BOHNER-KIMBELL (CADD)	THROCKMORTON	2-28-57	4385	40.0	24	15,566	718,633
7B	BOWAR	FISHER	1949	3556	42.0			28,679
7B	BOWAR (HOPE LIME)	FISHER	4-13-65	3556	40.5			11,199
7B	BONNER (FLIPPEN)	FISHER	2-19-77	3573	38.2	1,277	3,263	39,132
7B	BONNER (PENN.)	FISHER	8-04-58	5803	41.2	136	477	320,555
7B	BOONDOCK (GOEN)	COLEMAN	12-07-75	3034	41.9	8	215	1,728
7B	BOOTH (CADD)	CALLAHAN	8-19-50	3199	39.4			64,987
7B	BOOTH (STRAWN)	CALLAHAN	10-05-50	1717	38.5			4,763
7B	BOSCO (STRAWN)	THROCKMORTON	7-16-76	2840	40.0			1,777
7B	BOWAR (CADD)	STEPHENS	3-26-55	3225	42.3			394,841
7B	BOWAR (CONGLOMERATE)	STEPHENS	1-12-57	4138	40.8			26,392
7B	BOWAR (MISSISSIPPI)	STEPHENS	2-24-55	4291	43.4	5,892	10,745	1,613,028
7B	BOWAR, E. (CADD)	STEPHENS	2-10-62	3498	40.2	12	687	62,312
TRANS. FROM BOWAR, NE./CADD/, EFF. 5-1-62.								
7B	BOWAR, E. (CONGL.)	STEPHENS	12-05-62	4118	40.3			45,986
7B	BOWAR, E. (MISS.)	STEPHENS	12-29-61	4275	41.0	12	4,675	482,056
TRANS. FROM BOWAR, NE./MISS/, EFF. 5-1-62.								
7B	BOWAR, NE. (CADD)	STEPHENS	3-08-61	3563	40.0			35,495
7B	BOWAR, NE. (MISS.)	STEPHENS	3-01-61	4335	45.0	129	2,870	158,113
7B	BOWAR, NE (MISS., BASAL)	STEPHENS	7-15-72	4465	42.0			958
7B	BOWAR, SE. (MISS.)	STEPHENS	12-05-60	4414	41.0			188,070
7B	BOWEN (HOME CREEK)	COLEMAN	12-28-54	1874	38.6			8,156
7B	BOWEN (MORRIS)	COLEMAN	10-24-54	2584	41.3			30,423
7B	BOWLES	TAYLOR	M 1939	1760	42.0			124,599
7B	BOWLIN (ELLEN 3300)	CORYELL	4-27-64	3323	41.0			934
7B	BOWNE (CADD)	CALLAHAN	6-17-79	3281	41.0	50,085	11,187	19,667
7B	BOWNE (CONGL)	CALLAHAN	8-18-78	3864	40.3	168,089	4,348	8,001
7B	BOWNE, N (CADD)	SHACKELFORD	10-17-80	3337	41.0			0
7B	BOX (PALO PINTO)	CALLAHAN	M 9-18-52	3258	42.0	15,958	49,474	6,121,960
7B	BOX (PALO PINTO 3210)	CALLAHAN	M 3-03-65	3220	40.0	24	864	104,493
7B	BOX, N (PALO PINTO)	TAYLOR	M 4-11-72	3320	42.0	30,023	16,637	395,378
7B	BOX, N. (TANNEHILL)	JONES	8-01-75	1612	38.0	5,804	13,555	310,006
7B	BOX, NE. (PALO PINTO)	CALLAHAN	12-30-76	3250	41.0	784	5,504	40,641
7B	BOX, WEST (PALO PINTO)	TAYLOR	10-23-54	4352	39.0			5,857
7B	BOX SPRINGS (BEND CONGLOMERATE)	THROCKMORTON	7-29-56	5135	41.0			6,261
7B	BOX SPRINGS, SE. (CONGL.)	THROCKMORTON	2-09-58	5208	39.0	4,686	4,621	244,718
7B	BOX SPRINGS, W. (ATOKA)	THROCKMORTON	12-23-65	5140	42.0			19,627
7B	BOX SPRINGS, W. (CADD, UP.)	THROCKMORTON	1-15-66	4854	42.0	12	560	12,079
7B	BOYD	STONEWALL	4-01-39	4700	38.0			120,148
7B	BOYD (CANYON REEF)	STONEWALL	5-03-59	4728	41.5	32,939	20,828	979,957
7B	BOYD (CONGLOMERATE)	STONEWALL	10-23-51	6032	40.0	219,500	647,249	22,618,025
7B	BOYD (ELLENBURGER)	STONEWALL	2-02-53	6215	37.1			20,959
7B	BOYD, E. (CONGLOMERATE)	STONEWALL	12-20-52	6118	40.2			13,132
7B	BOYD, S. (CANYON REEF)	STONEWALL	6-14-66	4658	40.0	1,800	5,060	155,631
7B	BOYD, SE. (CONGLOMERATE)	STONEWALL	3-05-55	6075	40.9	912	2,388	197,981
7B	BOYD, SW. (CANYON REEF)	STONEWALL	6-12-80	4852	39.0	7	727	727
7B	BRAD (MARBLE FALLS)	PALO PINTO	1952	1835	40.0			191
7B	BRAD, SOUTH (LAKE)	PALO PINTO	7-18-62	3718	43.9			151,474
7B	BRADEY (STRAWN 6900)	NOLAN	3-06-56	6900	42.0			36,484
7B	BRAIDSHAW (CAPPS LIME)	TAYLOR	6-23-79	4048	48.0			818
7B	BRAIDSHAW (GARDNER)	TAYLOR	1-26-61	4468	42.0			152,073
7B	BRADY (1600)	JONES	3-09-73	1640	41.0	132	3,736	93,171
7B	BRAMLETT (CADD)	THROCKMORTON	4-26-75	4262	40.9	2,608	1,466	10,380
7B	BRAMLETT (MISS.)	THROCKMORTON	4-05-62	4600	43.0			92,418
7B	BRAMLETT, WEST (CADD)	THROCKMORTON	3-09-72	4296	43.7	1,770	1,109	43,158
7B	BRAMLETT, WEST (MISS.)	THROCKMORTON	6-29-71	4726	41.9			50,356
7B	BRANNON (FRY SAND)	COLEMAN	1-21-54	1579	41.5			816
7B	BRAVO (MARBLE FALLS)	THROCKMORTON	6-24-71	4407	41.0	12	1,249	48,564
7B	BRAZEE (BLUFF CREEK)	JONES	5-05-77	2179	38.0	22	3,012	18,590
7B	BRAZOS, EAST (CADD, UPPER)	PARKER	10-11-74	4030	46.0	6	255	20,401
7B	BRECKENRIDGE, SE (CONGL)	STEPHENS	3-01-80	3904	50.0	12,116	761	761
7B	BRECKENRIDGE, SE (CONGL) LO.	STEPHENS	1-05-81	4123	39.5	1,638	529	529
OIL PRODUCED PRIOR TO ASSIGNMENT OF ALLOWABLE								
7B	BRECKENRIDGE, SE (DUFFER)	STEPHENS	1-16-80	4069	42.0	67,857	5,314	5,314
7B	BRECKIE (CONGL. 4150)	STEPHENS	3-19-62	4150	46.0	991	2,706	353,038
7B	BRENDA (DUFFER)	COMANCHE	4-23-79	2914	42.0	9	309	621
7B	BREWER (DUFFER LIME)	EASTLAND	10-10-62	3318	40.0	2,849	16	10,849
7B	BRIDWELL-HENDRICK (CANYON)	HASKELL	9-26-53	3200	38.0	12	1,109	320,206
7B	BRIDWELL-HENDRICK (COOK, LOWER)	HASKELL	12-21-74	1550	37.0	664	1,827	36,761
7B	BRITTON (MISSISSIPPIAN)	STEPHENS	7-24-55	4439	42.0			57,611
7B	BRITTON, NORTH (MISSISSIPPIAN)	STEPHENS	10-02-55	4252	41.0	1,512	1,680	127,062
7B	BROCK (COOK SAND)	CALLAHAN	8-25-55	200	40.0	7	195	353,215
7B	BROCKMAN (STRAWN)	THROCKMORTON	3-06-80	3119	38.4	976	3,557	3,557
7B	BROWN COUNTY REGULAR	BROWN	1917		28.0	914,880	246,000	43,551,872
7B	BROWN HARRINGTON (CADD)	THROCKMORTON	9-24-45	4567	41.0			53,566
7B	BROWN-HATCHETT (300)	CALLAHAN	1-25-53	300	38.0			8,478
TRANS. TO CALLAHAN CO. REG., 5-1-54.								
7B	BROWNIE (HOPE LIME)	STONEWALL	1-28-66	3958	30.0	327	1,516	54,452
7B	BROWNVILLE	STEPHENS	1943	4154	44.0	1,967	2,568	697,761
7B	BROWNVILLE, NORTH (MISSISSIPPI)	STEPHENS	9-09-52	4228	42.0			204,296
7B	BROWNVILLE, W. (CADD, MIDDLE)	STEPHENS	11-17-60	3328	40.0			11,888
7B	BROWNWOOD, WEST	BROWN	1941	1560	37.0			6,145
7B	BRUCE HARRIS (MARBLE FALLS)	BROWN	5-19-74	2928	42.0	4,870	2,591	32,493
7B	BRUNO (CROSSCUT)	BROWN	10-11-77	1177	40.0	12	341	4,306

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
7B	BRUTON (CADD0 4150)	THROCKMORTON	3-23-66	4167	40.0			10,164
7B	BRUTON (STRAWN SAND 3300)	THROCKMORTON	1956	3302	40.0			2,715
7B	BRYAN WILLIAMS (FRY, UPPER)	TAYLOR	1-13-69	4759	41.0	1,121	16,764	864,181
7B	BRYLE (CADD0, LOWER)	THROCKMORTON	11-30-56	4773	41.3			230,641
7B	BRYLE (CADD0, MIDDLE)	THROCKMORTON	4-10-64	4450	40.0			11,288
7B	BRYLE (CADD0, UPPER)	THROCKMORTON	11-28-56	4504	41.0	79	14	278,276
7B	BRYLE (MISS)	THROCKMORTON	2-22-78	5056	40.0	1,005	9,518	26,781
7B	BRYLE, EAST (CADD0)	THROCKMORTON	10-01-72	4698	39.2	12	3,554	45,335
7B	BRYLE, EAST (CADD0, LOWER)	THROCKMORTON	2-05-58	4698	39.2			208,241
7B	MERGED INTO BRYLE EAST (CADD0) 10-1-72							
7B	BRYLE, EAST (CADD0, MIDDLE)	THROCKMORTON	1958	4580	39.0			225,412
7B	MERGED INTO BRYLE EAST (CADD0) 10-1-72							
7B	BRYLE, EAST (CADD0, UPPER)	THROCKMORTON	1958	4380	41.0			92,938
7B	MERGED INTO BRYLE EAST (CADD0) 10/1/72							
7B	BRYLE, EAST (MISS)	THROCKMORTON	3-18-63	4843	40.0			17,245
7B	BRYLE, N. (CADD0, LOWER)	THROCKMORTON	9-08-62	4854	39.8	12	2,589	37,337
7B	BRYLE, N. (CADD0, UPPER)	THROCKMORTON	8-07-62	4601	41.8			32,476
7B	BRYLE, NE. (CADD0, LOWER)	THROCKMORTON	5-06-63	4626	42.0	2,052	7,799	244,887
7B	BRYLE, NE. (CADD0, UPPER -B-)	THROCKMORTON	5-06-63	4424	42.0			105,520
7B	BRYLE, NW. (CADD0, LOWER)	THROCKMORTON	8-05-63	4943	40.0			15,311
7B	BRYLE, NW. (CADD0, UPPER)	THROCKMORTON	7-19-63	4660	40.0			26,859
7B	BRYLE SOUTH (BEND CONGLOMERATE)	THROCKMORTON	9-25-80	4942	39.3	426	799	759
7B	BRYLE, SOUTH (CADD0, UPPER)	THROCKMORTON	7-06-58	4457	38.0	11,101	12,599	391,607
7B	BRYLE, SOUTH (MISS)	THROCKMORTON	3-17-71	5028	36.9			1,079
7B	BRYLE, WEST (CADD0 LOWER)	THROCKMORTON	2-05-59	4650	41.5			6,943
7B	BRYLE, WEST (CADD0 4690)	THROCKMORTON	7-11-66	4698	42.0	6,552	3,612	146,754
7B	BUFFALO GAP (MORRIS)	TAYLOR	7-11-55	4329	40.0			191,317
7B	BULL (GARDNER)	TAYLOR	9-05-53	4274	39.0			492,162
7B	BULL (GRAY SAND)	TAYLOR	1961	4357	41.0			33,703
7B	BULL (MORRIS)	TAYLOR	3-23-56	3897	40.0			1,133
7B	BULLARD (FLIPPEN LIME)	JONES	9-04-50	2472	37.0	12	382	2,027,828
7B	BULLARD, SOUTH (STRAWN)	JONES	10-06-52	4634	40.3			8,015
7B	BURBA (BRENEKE)	COLEMAN	6-16-54	1802	42.0	24	1,833	131,213
7B	BURCH (COOK SAND)	THROCKMORTON	12-05-51	1310	40.0		12	218,929
7B	BURCHARD (CADD0)	SHACKELFORD	4-13-76	3885	42.0	47,370	2,378	27,452
7B	BURGESS (CADD0)	THROCKMORTON	6-14-53	4268	41.5			104,799
7B	BURGESS, NW. (CADD0, LOWER)	THROCKMORTON	6-02-61	4698	40.0			7,992
7B	BURK GREGORY (CADD0)	THROCKMORTON	4-03-52	4432	41.0			334,873
7B	BURKETT, SW. (DUFFER)	COLEMAN	4-25-78	3240	44.2	81,772	929	2,039
7B	BURKETT-HARRIS (ELLENBURGER)	COLEMAN	3-05-57	3470	38.7			293
7B	BURROUGHS	COLEMAN	1946	3478	40.0			7,095
7B	BURT-OGDEN-MABEE	COLEMAN	M 3-28-49	3170	43.6	118,829	20,386	1,461,181
7B	BURT-OGDEN-MABEE FIELD, COMBINED, EFF. 8/1/51							
7B	BURT-OGDEN-MABEE (DOG BEND)	COLEMAN	8-28-78	3176	42.5	50,787	811	3,186
7B	BURT-OGDEN-MABEE (JENNINGS)	RUNNELS	M 12-17-53	3452	41.0			117,661
7B	BURT-OGDEN-MABEE (PALO PINTO A)	COLEMAN	7-25-78	3102	42.0	12	704	2,364
7B	BURTIS MOORE (GUNSIGHT)	JONES	10-03-72	2946	40.3	12	366	28,904
7B	BURTON	COMANCHE	1950	2580	40.0			1,706
7B	BUTTERFIELD, GAP, N. (MISS)	THROCKMORTON	11-10-78	5180	48.0	12	8,839	21,540
7B	BUZZ	PARKER	1949	6658	46.0			3,332
7B	BUZZ (CADD0)	PARKER	9-20-50	3763	42.0			7,792
7B	C. E. C. (PALO PINTO)	JONES	4-22-68	4239	42.0			27,443
7B	C.E.H. (MISSISSIPPI)	THROCKMORTON	9-13-65	4674	42.0			40,988
7B	C.E.J. (STRAWN)	SHACKELFORD	9-12-77	4103	43.0	78,841	29,038	29,162
7B	C-G (FLIPPEN)	JONES	3-10-78	2448	36.0			5,246
7B	C. G. G. (CONGLOMERATE)	THROCKMORTON	4-16-57	4739	40.0			25,310
7B	C. G. G. (CONGLOMERATE, LOWER)	THROCKMORTON	6-28-57	4742	34.9			129,226
7B	C. G. G., NORTH (CONGL., LOWER)	THROCKMORTON	11-16-57	4788	41.9			5,452
7B	C G P (MARBLE FALLS)	HAMILTON	4-14-70	3270	35.8	12	5,638	67,852
7B	C. J. C. (GARDNER)	COLEMAN	8-14-78	3531	43.5	179,528	74,938	205,966
7B	C.J.C. (GRAY)	COLEMAN	5-22-77	3720	41.0	36,393	28,914	167,424
7B	C.J.C. (JENNINGS)	COLEMAN	12-29-78	3476	43.0	70,886	53,206	101,909
7B	C-M (DUFFER)	STEPHENS	3-01-80	3959	42.0	2,294	1,459	1,459
7B	CMC (ODD)	NOLAN	10-20-80	7047	43.0	99	111	111
7B	C & P (CADD0 LOWER)	THROCKMORTON	3-01-59	4684	41.0			36,917
7B	C & P (CADD0 4755)	THROCKMORTON	6-04-65	4760	42.0	11	1,385	55,742
7B	C & P (LAKE)	SHACKELFORD	10-12-64	4065	43.7			15,611
7B	C & P (MISS.)	SHACKELFORD	9-01-64	4236	44.0			5,152
7B	C & S (COOK LOWER)	SHACKELFORD	6-04-63	4694	42.0			3,403
7B	CADD0 PEAK, WEST	CALLAHAN	1950	3973	39.0			4,521
7B	CAL-HAM (ELLENBURGER)	TAYLOR	M 1953	5486	42.0	2	514	42,630
7B	CAL-HAM (PALO PINTO REEF)	TAYLOR	M 9-29-53	4660	40.0			65,225
7B	CAL-HAM (STRAWN)	TAYLOR	11-18-53	4920	42.0	12	4,832	105,148
7B	CAL-HAM (STRAWN LIME)	TAYLOR	1954	4847	42.0			3,476
7B	CAL-H (ELLENBURGER)	STEPHENS	2-02-78	4025	45.0	8,977	2,098	9,129
7B	CAL-TEX (CADD0)	PARKER	11-10-51	3663	39.4	6,533	2,259	305,368
7B	FORMERLY CARRIED AS CAL-TEX.							
7B	CAL-TEX (STRAWN)	PARKER	7-03-55	3196	38.0	11,284	26,417	78,664
7B	CAL-TEX (STRAWN, SOUTH)	PARKER	6-01-74	3180	39.0			330
7B	CALDWELL (ELLEN)	CALLAHAN	8-01-76	4040	40.3	48	4,131	33,813
7B	CALDWELL RANCH	TAYLOR	3-03-49	1701	40.0	956	9,549	797,040
7B	CALLAHAN, NE (CONGL)	CALLAHAN	9-24-80	3909	53.0	17,864	4,231	4,231
7B	CALLAHAN COUNTY REGULAR	CALLAHAN	1924		36.0	110,134	282,228	35,490,695
7B	CALLAN (DES MOINES)	FISHER	1-08-57	6238	39.6			2,339
7B	CAMEL (ELLENBURGER)	NOLAN	1-19-70	5720	49.0	12	4,051	88,599
7B	CAMEL (GOEN)	NOLAN	2-07-70	5118	47.0			103,526
7B	CAMEL (JENNINGS)	NOLAN	11-15-70	5297	45.0	12	5,226	87,480
7B	CAMP SPRINGS, SE. (STRAWN 6525)	FISHER	1-21-67	6526	39.0			819
7B	CANDY (FLIPPEN)	SHACKELFORD	5-11-79	1059	41.3	2,220	4,811	6,313
7B	CANDY (STRAWN)	SHACKELFORD	5-19-78	3636	41.0	15,435	7,021	24,261
7B	CANMEX (STRAWN)	PARKER	7-19-58	1920	42.0			1,199
7B	CANTEY	PALO PINTO	1948	4293	40.0			2,505
7B	CAPITOLA (HOME CREEK)	FISHER	8-20-79	5165	42.0	80	236	741
7B	CAPITOLA (STRAWN REEF)	FISHER	9-06-73	6065	40.5	814	2,718	54,181
7B	CARBON	EASTLAND	5-17-40	2512	40.3			84,697
7B	CARBON (CADD0)	EASTLAND	8-01-78	2836	43.0	45,179	18,661	59,709
7B	CAREY (STRAWN, LOWER)	STEPHENS	11-24-56	2940	42.6			1,383
7B	CARLILE	STONEMALL	7-28-50	5150	38.0	12	3,850	626,088

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)	
7B	CARNES (KING 2570)	JONES	1-22-72	2573	42.6			484	
7B	CAROL ANN (TANNEHILL, LOWER)	STONEWALL	11-27-59	2654	36.1	20	5,128	366,778	
7B	CAROL ANN (TANNEHILL, UPPER)	STONEWALL	6-07-58	2648	38.0			235,937	
7B	CAROL LEE (MISS.)	SHACKELFORD	1959	4570	41.0			99,369	
7B	CAROTHERS (BEND CONGLOMERATE)	STONEWALL	11-20-55	5920	41.0	4,550	5,701	79,708	
7B	CARRIE (ELLENBURGER)	STEPHENS	4-13-54	4142	44.0			1,700	
7B	CARRIKER (CANYON)	FISHER	9-19-59	4624	42.0			36,095	
7B	CARRIKER (ELLENBURGER)	FISHER	5-15-51	5804	41.0			26,270	
7B	CARRIKER (STRAWN REEF)	FISHER	3-28-76	5191	48.0	15,829	3,390	28,536	
7B	CARRIKER (STRAWN SAND)	FISHER	3-13-76	5450	48.0			826	
7B	CARTERVILLE (STRAWN, UPPER)	PARKER	10-07-79	3184	40.4	24,395	23,842	29,842	
7B	CARTERVILLE (STRAWN 2700)	PARKER	2-26-80	2798	41.0	27	60	60	
7B	CARUTH (1400 SAND)	BROWN	7-27-52	1400	40.0			13,320	
7B	CASADY (STRAWN)	TAYLOR	6-07-53	4656	41.0			4,059	
7B	CASEY (1650)	COLEMAN	8-06-52	1641	43.0			44,146	
7B	CASTLEMAN (NOODLE CREEK)	FISHER	8-27-76	3779	41.0	12	983	13,744	
7B	CATHI (CADD0, LO.)	THROCKMORTON	4-16-75	4621	41.0	12	1,227	24,610	
7B	CATHY (FLIPPEN LIME)	FISHER	7-21-70	3104	39.0	621	6,332	72,605	
7B	CEDAR GAP (FLIPPEN)	TAYLOR	8-20-55	2083	40.5	301	15,422	1,349,234	
7B	CELIA (CANYON)	STONEWALL	12-08-70	4430	41.1	6,966	3,876	80,780	
7B	CELOTEX (4600)	FISHER	11-30-56	4594	36.0			2,612	
7B	CELOTEX (5150)	FISHER	1952	5136	42.0			55,553	
7B	CHALMERS (TANNEHILL)	SHACKELFORD	4-20-78	1630	40.0	241	2,406	10,691	
7B	CHANEY	STEPHENS	4-28-47	3365	43.0			416,545	
7B	CHARLOTTE (FRY LOWER)	COLEMAN	8-18-79	1747	38.0	299	1,298	1,739	
7B	CHASTAIN (ELLEN)	SHACKELFORD	3-25-77	4006	43.3	281	2,188	25,133	
7B	CHEATHAM (COOK, UPPER)	TAYLOR	3-21-59	2309	44.0			91,858	
7B	CHEATHAM (FLIPPEN SAND)	TAYLOR	4-10-59	2274	43.3			60,762	
7B	CHENEY MEMORIAL (3RD SMITHWICK)	EASTLAND	3-10-77	3289	43.0	16,635	1,234	11,638	
7B	CHESLEY (ELLENBURGER)	STEPHENS	7-28-57	4138	41.2			2,414	
7B	CHINQUAPIN (ELLENBURGER)	NOLAN	3-20-75	5730	41.6			8,417	
7B	CHINQUAPIN (STRAWN)	NOLAN	7-05-73	5242	43.0	161,864	75,881	609,867	
7B	CHRISTIAN (NOODLE CREEK)	JONES	7-16-78	2596	30.0	23	2,642	8,342	
7B	CHRISTIAN (CADD0, MIDDLE)	STEPHENS	6-03-63	3340	42.5			3,635	
7B	CHRISTIAN (MISS.)	STEPHENS	6-01-63	4096	46.6	3,583	6,701	624,184	
7B	CHURCHILL (MARBLE FALLS)	SHACKELFORD	4-22-70	4328	42.0			2,201	
7B	CISCO (RANGER SD.)	EASTLAND	6-26-50	3640	44.8			14,459	
7B	CISCO, NE. (LAKE SAND)	EASTLAND	1-07-58	3360	44.0			10,508	
7B	CISCO, NORTHWEST (ELLEN)	EASTLAND	3-15-79	3992	42.0	37,458	4,242	14,050	
7B	CISCO, SOUTH (LAKE)	EASTLAND	9-24-51	3455	40.0	32,250	4,736	28,505	
	SEPARATED FROM EASTLAND CO. REGULAR, 1951.								
7B	CISCO SOUTHWEST	EASTLAND	1-06-78	3007	42.9	17,358	364	2,163	
7B	CISCO, WEST (LAKE)	EASTLAND	4-03-52	3502	43.3			67,633	
7B	CLACK (FLIPPEN LIME)	TAYLOR	6-24-58	1808	38.0	120	9,087	39,673	
7B	CLARALMA (MARBLE FALLS)	STEPHENS	8-20-74	3990	44.0			8,257	
7B	CLARICE (TANNEHILL)	STONEWALL	3-22-55	2646	37.0	11	1,629	108,752	
7B	CLARICE (TANNEHILL, MID.)	STONEWALL	10-18-66	2636	32.0			46,169	
7B	CLAUSELL (ELLEN)	SHACKELFORD	5-26-68	4660	42.0			14,625	
7B	CLAYTONVILLE (CANYON LIME)	FISHER	1-09-52	5695	40.0	1,431,182	1,066,080	58,883,967	
7B	CLAYTONVILLE (CANYON SAND)	FISHER	2-24-53	5711	36.0			15,931	
7B	CLAYTONVILLE (CANYON SD. 5200)	FISHER	2-14-55	5197	39.0	383,407	29,477	1,737,042	
7B	CLAYTONVILLE (CANYON 5400)	FISHER	11-27-70	5446	39.0			7,406	
7B	CLAYTONVILLE, E. (ELLEN)	FISHER	10-22-78	6693	40.2			8,682	
7B	CLAYTONVILLE, N. (ELLENBURGER)	FISHER	9-16-77	6791	39.6			374	
7B	CLAYTONVILLE, NW. (STRAWN)	FISHER	4-05-57	6480	40.0	12	1,064	19,262	
7B	CLAYTONVILLE, SOUTH (CADD0)	FISHER	9-20-60	6802	41.0			1,087	
7B	CLAYTONVILLE, SE. (5000 SAND)	FISHER	2-28-61	5018	42.0	18,854	6,729	64,517	
7B	CLEAR FORK, WEST (COOK)	HASKELL	4-08-57	1542	38.6	896	9,044	365,996	
7B	CLEMMER (HOPE SAND)	SHACKELFORD	9-18-53	1812	40.0			7,259	
7B	CLEMMER (TANNEHILL SAND, LO.)	SHACKELFORD	2-28-53	1603	40.0			12,197	
7B	CLOUD (MISS)	SHACKELFORD	3-28-69	4446	41.0			2,711	
7B	CLUNDER (BLUFF CREEK)	CALLAHAN	1-28-55	1195	42.0	5	1,164	431,365	
7B	COATES (BLUFF CREEK SAND)	SHACKELFORD	7-24-52	1608	36.0	36	4,250	93,298	
7B	COATES (COOK SAND)	SHACKELFORD	8-13-55	1741	37.0			15,921	
7B	COFFIN (CANYON 4100)	FISHER	9-22-56	4124	41.0			131,718	
7B	COFFIN (STRAWN SAND)	FISHER	5-03-56	5348	44.6	24	2,946	145,736	
7B	COKER	COLEMAN	4-09-42	3008	46.2			1,705,019	
7B	COKER (GARDNER SAND)	COLEMAN	1-02-68	3282	43.8			2,897	
7B	COKER (GRAY SAND)	COLEMAN	8-01-45	3447	44.5	13,229	931	236,671	
	TRANS. FROM COLEMAN CO. REG.								
7B	COKER, NORTH (GRAY)	COLEMAN	7-01-54	3442	56.6			6,015	
7B	COLEMAN, WEST (MORRIS SD)	COLEMAN	12-31-53	2383	42.3			5,824	
7B	COLEMAN-BROWN (FRY)	COLEMAN	M 3-21-57	1241	43.6			36,418	
7B	COLEMAN COUNTY REGULAR	COLEMAN	M 1910		34.0	1,768,199	414,457	33,333,034	
7B	COLEMAN JUNCTION, N. (BRENEKE)	COLEMAN	10-27-50	2049	44.0	366	519	149,839	
	SEPARATED FROM COLEMAN JUNCTION, NORTH.								
7B	COLEMAN JUNCTION, N. (FRY)	COLEMAN	10-27-50	2092	44.0			100,183	
	FORMERLY CARRIED AS COLEMAN JUNCTION, NORTH.								
7B	COLINDA (GARDNER SAND)	TAYLOR	12-02-56	4326	41.6			5,658	
7B	COLLINS (DUFFER)	EASTLAND	1-01-76	3460	42.0			4,664	
7B	COLLINS CREEK (CADD0)	SHACKELFORD	4-05-77	4438	41.0			6,163	
7B	COLLOM (JENNINGS)	COLEMAN	6-20-78	3334	41.0	10	186	3,009	
7B	COLONEL (FRY SAND)	CALLAHAN	1-20-58	2000	40.3	11	1,528	102,091	
7B	COLVIN (MISS)	SHACKELFORD	1-15-68	4575	41.0			1,663	
7B	COMANCHE COUNTY REGULAR	COMANCHE	1918		34.0	27,025	3,803	1,886,370	
7B	COMANCHE-HITES (CADD0)	EASTLAND	6-21-78	3320	42.0	4,114	3,581	13,530	
7B	COMPTON (HOPE)	CALLAHAN	3-28-73	1663	37.0	12	2,638	25,279	
7B	CON-RICH (CONGLOMERATE)	STEPHENS	12-16-55	3730	38.8			28,029	
7B	CONDON (CADD0)	THROCKMORTON	10-19-51	4125	40.0	965	2,070	883,833	
7B	CONDON (CONGL.)	THROCKMORTON	5-29-53	4640	42.0			1,707	
7B	CONDON (MISS.)	THROCKMORTON	4-11-65	4655	40.5	2,438	2,470	164,913	
7B	CONDON (PALO PINTO)	THROCKMORTON	5-29-53	2627	42.0			9,397	
7B	CONDON, N. (MISS)	THROCKMORTON	12-12-72	4636	42.0	24	1,417	35,585	
7B	CONJAX (LAKE SAND)	STEPHENS	2-11-53	3623	38.9			2,132	
7B	CONJAX (MARBLE FALLS CONGL.)	STEPHENS	10-25-52	3825	42.7			18,587	
7B	CONKLIN (CONGL)	PALO PINTO	12-22-78	4029	41.0	11	2,694	10,026	
7B	CONNALLY-THORNTON	STEPHENS	10-01-50	1949	42.0	1,657	110	48,113	
7B	CONSER-MURPHY (CROSS CUT)	COLEMAN	9-29-78	2880	40.0	29,611	18,634	70,368	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
7B	CONWAY (BLUFF CREEK)	SHACKELFORD	2-20-51	1554	37.0		12	2,280	68,828
7B	COOK III (CONGL.)	SHACKELFORD	6-14-69	5018	41.1		2,780	1,156	18,785
7B	COOK RANCH	SHACKELFORD	4-01-49	1200	37.0	27,482		191,300	10,661,106
7B	COOK RANCH (CONGL.)	SHACKELFORD	8-31-74	4912	41.2		5,202	733	10,518
7B	COOK RANCH (MISS.)	SHACKELFORD	8-19-62	5090	41.5				57,201
7B	COOK RANCH (STRAWN SAND)	SHACKELFORD	1-19-52	2977	41.7				1,147,208
7B	COOK RANCH (3160)	SHACKELFORD	2-01-53	3169	42.8		12	1,129	73,871
7B	COOK RANCH, E (MISS)	SHACKELFORD	8-29-68	5093	41.0				9,570
7B	COOLEY (PALO PINTO)	JONES	4-21-68	3988	43.0				1,333
7B	COON (CADDO LIME)	THROCKMORTON	1954	4300	40.0				581
7B	COON (MISS.)	THROCKMORTON	7-10-53	4829	42.0				22,263
7B	COOPER RANCH (STRAWN)	FISHER	3-24-51	5122	39.0				23,788
7B	COOT (CANYON REEF)	STONEWALL	8-22-79	5100	40.0		12	11,161	23,906
7B	COPAZ (GARDNER)	TAYLOR	5-16-61	4698	36.1				136
7B	COPELAND (MARBLE FALLS)	STEPHENS	11-12-68	3864	44.0	453		833	17,975
7B	COPPER	PALO PINTO	8-09-53	3875	39.0				33,393
7B	CORAL (ELLEN)	SHACKELFORD	12-01-78	4502	44.0				1,544
7B	CORBETT (CONGL.)	STEPHENS	10-06-80	4023	40.0	1,086		181	181
7B	CORNETT (FRY, UPPER)	TAYLOR	4-26-59	4640	41.0				12,916
7B	CORRAL (CONGL. 4260)	PALO PINTO	1-10-75	4269	42.5				7,266
7B	CORSICA (BEND CONGLOMERATE)	STONEWALL	6-04-53	5884	39.0	4,938		17,597	3,339,832
7B	CORSICA (CADDO)	STONEWALL	1-01-57	5943	40.5				17,014
7B	CORSICA (STRAWN)	STONEWALL	2-09-53	5182	40.9				483,793
7B	CORSICA, WEST (BEND CONGL.) COMBINED WITH CORSICA /BEND CONGL./, EFF. 7-1-55.	STONEWALL	9-23-54	6029	40.0				96,444
7B	COSTELLO, NW. (BIG SALINE)	PALO PINTO	2-12-74	3962	39.7	32,709		871	19,309
7B	COTTON PLANT (STRAWN)	STEPHENS	11-21-74	2486	40.0				442
7B	COUNTS (COOK SAND)	SHACKELFORD	8-05-57	1604	38.0				2,824
7B	COURTNEY (STRAWN)	EASTLAND	12-20-49	1692	40.0				108,619
7B	CRACKERJACK (CISCO SAND)	STONEWALL	5-10-74	4634	43.0	6,774		5,787	66,084
7B	CRESLENN (CANYON SAND)	JONES	1956	3347	40.0	314		1,404	11,051
7B	CRESLENN (KING SAND)	JONES	11-16-57	2939	40.5				64,087
7B	CRESLENN (STRAWN, LOWER)	JONES	4-05-55	4555	42.0	1,602		1,865	879,440
7B	CRESLENN (STRAWN, M.L.) TRANS. TO CRESLENN /LOWER STRAWN/, EFF. 1-1-57.	JONES	4-07-55	4586	41.0				73,391
7B	CRESLENN (STRAWN, UPPER) TRANS. TO CRESLENN /LOWER STRAWN/, EFF. 1-1-57.	JONES	5-08-55	4589	42.5	119		4,743	62,748
7B	CRESLENN (SWASTIKA)	JONES	2-17-56	3011	38.4	1,918		5,679	481,221
7B	CRESLENN (SWASTIKA, LOWER)	JONES	1-01-59	3400	45.0				3,297
7B	CRESSWELL (MURRISI)	COLEMAN	11-19-53	2957	43.7				1,231
7B	CRESSWELL (STRAWN)	COLEMAN	7-27-53	3331	42.0				51,366
7B	CRIPPLE CREEK (MISS)	THROCKMORTON	1-30-73	4508	42.0	1,051		8,292	123,119
7B	CROOM (MORRIS SAND)	COLEMAN	7-06-54	2846	40.0				103,569
7B	CROSS ROADS (GUNSLIGHT LIME) TRANSFERRED TO JONES COUNTY REG FIELD EFF. 10/1/53	JONES	8-29-53	1950	39.0				1,114
7B	CROW (SWASTIKA)	JONES	3-24-51	3389	41.0				54,411
7B	CRUMP (1630 SAND)	THROCKMORTON	8-27-56	1610	38.0	12		65	13,943
7B	CRYSTAL FALLS	STEPHENS	9-06-48	4220	43.0				838,320
7B	CRYSTAL FALLS (CONGL. 4100)	STEPHENS	3-19-56	4110	40.0				46,166
7B	CRYSTAL FALLS (MISS.)	STEPHENS	4-01-53	4169	41.0	10,865		10,535	430,620
7B	CRYSTAL FALLS (MISS. 4340)	STEPHENS	6-23-66	4362	43.0				4,138
7B	CRYSTAL FALLS, EAST (CADDO)	STEPHENS	11-06-79	3258	41.2	1,851		60	185
7B	CRYSTAL FALLS E. (CONGL)	STEPHENS	7-21-79	4002	30.0	3,475		492	1,453
7B	CRYSTAL FALLS, EAST (MISS)	STEPHENS	1-18-78	4220	46.4	191,007		23,844	190,573
7B	CULBERTSON-WHITE (FRY)	BROWN	12-23-51	1015	41.0				648
7B	CULBERTSON (STRAWN)	JONES	4-28-50	5048	43.0	69		690	245,160
7B	CULBERTSON (SWASTIKA)	JONES	1950	3232	40.0				3,247
7B	CULLERSEBAILEY (CANYON SAND)	JONES	5-17-79	4232	41.0	39,908		17,766	23,647
7B	CULLERS & BAILEY (CANYON REEF)	JONES	9-21-80	4668	40.0	3,521		1,125	1,125
7B	CURLEY, S (CADDO)	THROCKMORTON	6-13-80	4315	42.0	735		2,546	2,546
7B	CURLEY (CONGL)	THROCKMORTON	8-18-76	4568	40.0				9,177
7B	CURREY (CADDO)	THROCKMORTON	1-01-61	4460	40.0				111,853
7B	CURTIS (CADDO, LOWER)	THROCKMORTON	1-20-52	4808	41.7				14,505
7B	CURTIS (CADDO, UPPER)	THROCKMORTON	4-03-51	4554	40.0	24,447		14,673	188,555
7B	CURTIS (CONGL LOWER)	THROCKMORTON	1-17-74	5085	42.0				20,506
7B	CURTIS (MISS)	THROCKMORTON	4-23-74	5068	42.0				3,980
7B	CURTIS, S. (CADDO, UPPER)	THROCKMORTON	6-26-69	4560	40.0				76,454
7B	CUTBIRTH	CALLAHAN	1947	3920	41.0				8,118
7B	D. B. (CONGL)	SHACKELFORD	5-02-69	4320	40.0				144,587
7B	D. B. (MISS.)	SHACKELFORD	5-02-69	4592	43.0				183,772
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73								
7B	D. J. (CHAPPEL REEF)	SHACKELFORD	6-23-64	4514	42.0				77,769
7B	D.R.S. (CONGL.)	EASTLAND	8-15-80	3921	43.0	68,988		1,951	1,951
7B	D.R.S. (ELLEN)	EASTLAND	7-07-76	4184	41.0	21,245		195	2,562
7B	D-W-C (CANYON REEF)	STONEWALL	8-22-79	5100	40.0				0
7B	DALE (CADDO)	BROWN	9-22-78	2078	40.0	6,415		9,295	12,345
7B	DALTON BEND (4300)	PALO PINTO	4-17-77	3588	43.0	497,807		18,755	256,433
7B	DAMSON (CADDO, UPPER)	THROCKMORTON	2-21-69	4444	41.0				27,666
7B	DANIEL (CANYON SAND)	FISHER	2-01-78	4377	37.1	11,827		5,140	17,709
7B	DAUGHERTY	JONES	3-01-50	2228	40.0				29,981
7B	DAUGHERTY, E. (BLUFF CREEK)	JONES	8-07-52	2254	37.0	48		3,638	426,337
7B	DAVAN (STRAWN SAND)	STONEWALL	2-08-63	5454	40.8	51,623		64,915	2,224,915
7B	DAVAN (STRAWN SAND, UPPER)	STONEWALL	9-10-63	5388	40.6				590,234
	CONSOLIDATED INTO DAVAN (STRAWN SAND) JEFF 9/1/67								
7B	DAVIS-BELL (BRENEKE SAND)	COLEMAN	10-19-52	1839	42.0				66,163
7B	DAVIS-BELL (FRY SAND)	COLEMAN	4-25-52	1878	40.0	12		8,168	1,458,682
7B	DAVIS RANCH (HOPE SAND)	SHACKELFORD	12-01-80	1830	40.0				0
7B	DAVIS RANCH (MORRIS SAND)	SHACKELFORD	8-05-57	3426	41.0				23,778
7B	DAVIS-TAYLOR (COCK)	TAYLOR	4-25-59	3001	41.9				60,229
7B	DAVIS-WATSON (GARDNER)	COLEMAN	8-01-61	2253	40.0	12		1,118	289,952
	TRANS. FROM COLEMAN COUNTY REGULAR, EFF. 8-1-61.								
7B	DAW CON (BLUFF CREEK)	SHACKELFORD	5-23-55	1444	36.0				7,127
7B	DAY & GRIFFIN (MARBLE FALLS)	EASTLAND	8-02-55	3155	44.0				21,455
7B	DAY & GRIFFIN (RANGER CONGL.)	EASTLAND	12-04-53	3316	43.0				3,871
7B	DAY & GRIFFIN (RANGER, UPPER)	EASTLAND	2-15-54	3297	43.0				38,449
7B	DE BUSK (GARDNER)	COLEMAN	1955	2278	41.0				7,359
7B	DECD (GRAY)	COLEMAN	6-12-79	3904	46.0	95,700		4,379	6,213
7B	DEAD HORSE CREEK (CISCO)	EASTLAND	8-12-78	898	35.0	15,347		182,726	255,991

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
7B	DEBORAH (CROSS CUT)	BROWN	11-18-52	1378	41.5			1,624
7B	DEBRA ANN (MISS.)	SHACKELFORD	2-18-72	4400	43.0			39,176
7B	DECLVA (RANGER)	STEPHENS	1-27-56	3730	42.0			4,122
7B	DEEP DOWN RANCH (MARBLE FALLS)	HOOD	6-09-78	4449	40.0		378	3,816
7B	DELIGHT (DUFFER)	CALLAHAN	7-20-76	3862	41.5	48,201	6,592	56,466
7B	DELONG (CONGLOMERATE)	STEPHENS	1954	4052	40.0			18,792
7B	DELONG (CONGLOMERATE 1ST)	STEPHENS	1955	3978	40.0			14,270
7B	DELONG (CONGLOMERATE 2ND)	STEPHENS	1955	3939	41.0			98,874
7B	DELONG (CONGLOMERATE 3RD)	STEPHENS	1955	4074	41.0			64,436
7B	DELONG (CONGLOMERATE 4TH)	STEPHENS	1956	4056	41.0			43,774
7B	DELONG (ZONE A)	STEPHENS	M 10-01-56	3984	40.0	108,510	6,669	251,208
7B	DELONG (ZONE B)	STEPHENS	10-01-56	3939	41.0			1,291,902
7B	DELONG (ZONE C)	STEPHENS	10-01-56	4048	41.0			643,470
7B	DELONG (ZONE A) 1/1/72	STEPHENS	10-01-56	4048	41.0			643,470
7B	DELRAY (ELLEN)	STONEWALL	1-10-77	6124	41.3	10	589	1,226
7B	DELRAY (MARBLE FALLS)	BROWN	5-08-79	2651	40.0	3,498	14	172
7B	DELRAY, EAST (CANYON REEF)	STONEWALL	3-26-79	5126	42.0	14,147	1,009	3,404
7B	DELROY (MISS)	THROCKMORTON	12-10-77	4637	42.0	4	1,420	5,710
7B	DELTA (ELLEN.)	STEPHENS	3-08-52	4177	47.0			5,382
7B	DENTON	CALLAHAN	12-15-50	1272	41.6			178,432
7B	DESDEMONA	EASTLAND	M 10-01-50	2749	40.0	685	8,004	223,768
7B	DESDEMONA (BRESSLER SAND)	EASTLAND	5-28-52	2910	41.8	2,516	32,346	56,976
7B	DESDEMONA (ROBBINS LIME)	EASTLAND	1953	3047	43.0			752
7B	DESDEMONA (STRAWN)	EASTLAND	3-24-55	1787	40.4			20,459
7B	DESDEMONA, E. (CADD0, UPPER)	ERATH	4-04-67	3286	43.0	18,992	1,745	53,458
7B	DEWEY (MARBLE FALLS)	EASTLAND	6-11-76	3008	41.1	9,180	67	690
7B	DIAL (MISS)	SHACKELFORD	2-06-68	4642	41.0	12	1,075	45,971
7B	DIANA (SHASTIKA SAND)	JONES	12-06-57	3043	43.0	24	8,022	582,180
7B	DIANE (CADD0 4700)	THROCKMORTON	10-17-57	4700	41.6			1,507
7B	DIANE (CONGL.)	THROCKMORTON	5-03-55	4770	41.0			145,573
7B	DICK SCOTT (CADD0)	THROCKMORTON	8-23-51	3689	40.5	3,650	2,789	79,053
7B	DICK SCOTT (MISSISSIPPIAN)	THROCKMORTON	9-14-51	4367	42.0			274,450
7B	DICKIE	THROCKMORTON	10-01-50	4470	41.0			574,930
7B	DICKIE (CANYON)	THROCKMORTON	2-12-53	1103	38.0	600	1,188	190,377
7B	DICKIE (STRAWN)	THROCKMORTON	1953	3055	40.0	9,600	250	50,744
7B	DICKSON (STRAWN REEF)	NOLAN	7-10-61	6044	39.0			5,960
7B	DILLER (MISS.)	SHACKELFORD	7-26-68	4720	41.0			982
7B	DILLER, N. (MISS)	SHACKELFORD	1-03-75	4684	42.0			895
7B	DILLER, W. (MISS)	SHACKELFORD	1-10-70	4905	41.0			32,834
7B	DIPPEL (CANYON SAND)	HASKELL	5-14-56	4478	42.0			2,941
7B	DIVIDE (FLIPPEN)	NOLAN	12-03-53	3726	41.7	263	950	96,109
7B	DIVIDE (KING SAND)	NOLAN	9-04-53	3726	43.2			70,346
7B	DODGION (STRAWN)	NOLAN	3-15-80	6708	45.0	8,848	6,888	6,888
7B	DOLLIE ADAMS	THROCKMORTON	3-05-50	4554	40.0			67,351
7B	DOLLIE ADAMS (CADD0, LOWER)	THROCKMORTON	3-07-57	4796	41.0	12	919	144,828
7B	DOME (DUFFER)	BROWN	10-29-77	1706	38.2	4,998	703	11,647
7B	DOMINY-LYDICK (GARDNER)	COLEMAN	8-19-54	2433	41.6	12	307	39,068
7B	DON HART (1600)	PALO PINTO	9-07-73	1640	38.0	12	7,810	111,618
7B	DONNELL	STEPHENS	1-26-42	4185	43.0			159,109
7B	DORA, NORTH (CADD0)	NOLAN	1-20-54	5852	43.0	27,210	18,915	6,929,591
7B	DORA, NORTH (CAMBRIAN)	NOLAN	2-28-54	5956	47.2	110,806	83,809	6,156,053
7B	DORA, N. (CANYON, LOWER)	NOLAN	1-23-70	5314	42.5			18,062
7B	DORA, NORTH (ELLENBURGER)	NOLAN	7-30-53	5914	46.5	38,594	24,917	4,082,620
7B	DORA, NORTH (ODOM)	NOLAN	2-26-56	6004	47.0			503,202
7B	DORA, NORTH (STRAWN)	NOLAN	9-01-54	5637	42.6	8,134	7,396	186,006
7B	DORA, NW. (CAMBRIAN)	NOLAN	1955	6368	43.0	8,409	1,838	567,099
7B	DORA, NW. (ODOM)	NOLAN	7-20-62	6026	45.0			27,124
7B	DORA, NW. (STRAWN)	NOLAN	3-06-63	5704	39.6			97,743
7B	DORIS (COOK)	NOLAN	3-30-71	3965	44.2	551	827	9,901
7B	DORIS (STRAWN)	NOLAN	6-09-69	5486	40.0			71,744
7B	DOROTHY SUE (MISS.)	SHACKELFORD	5-31-61	4578	42.6	194	198	52,023
7B	DOROTHY SUE, E. (MISS.)	SHACKELFORD	1-17-63	4283	43.0			241,210
7B	DOROTHY SUE, NE. (MISS. 4475)	SHACKELFORD	1-06-67	4474	40.0	31,786	1,832	319,621
7B	DOROTHY SUE, SE. (MISS. 4500)	SHACKELFORD	5-16-67	4558	41.0	1,728	301	196,485
7B	DOROTHY SUE, W. (MISS. 4450)	SHACKELFORD	2-06-67	4450	40.0	2,917	101	286,928
7B	DORSEY (GUNSIGHT)	JONES	7-20-57	2430	40.0			7,067
7B	DOTY (BLUFF CREEK)	JONES	1-18-53	1892	40.0	12	1,195	1,534,834
7B	DOTY (KING SAND)	JONES	4-03-53	2244	40.0	48	16,493	376,560
7B	DOUBLE -D- (CANYON)	SHACKELFORD	5-24-50	1885	41.0			41,359
7B	DOUBLE -D- (ELLENBURGER)	STEPHENS	7-01-48	4370	43.0			634,724
7B	DOUBLE -F- (STRAWN)	PALO PINTO	6-24-58	1652	39.0	12	143	23,785
7B	DOUBLE M RANCH (COOK SD)	NOLAN	4-06-80	5809	44.0	61,836	26,577	26,577
7B	DOUBLE MOUNTAIN (PENN.)	STONEWALL	12-02-50	5200	39.8	12	14,266	2,135,918
7B	DOUBLE MOUNTAIN, WEST (FRY SD.)	STONEWALL	12-07-53	3804	37.7			1,077
7B	DOWELL	FISHER	4-01-52	3443	40.0			8,790
7B	DRASCO (GARDNER)	TAYLOR	3-05-56	4720	41.0			12,353
7B	DRASCO (GARDNER, MIDDLE)	TAYLOR	5-06-60	4694	41.5			32,318
7B	DRINI (ELLENBURGER)	CALLAHAN	7-11-80	3925	40.0	3	3,893	3,893
7B	DROKE (CADD0 LIME)	FISHER	1-12-54	5856	42.0	12	2,384	102,906
7B	DUDLEY (FLIPPEN SAND)	TAYLOR	1-21-53	2191	43.3			70,431
7B	DUGOUT (CADD0)	THROCKMORTON	7-16-76	4392	43.0	44,261	3,551	38,371
7B	DUMONT (COOK)	CALLAHAN	11-16-54	1712	38.0	12	1,310	141,766
7B	DUNHAM & YOUNG	COLEMAN	10-01-49	2355	45.0	73,703	17,973	199,703
7B	DUNHAM & YOUNG (BRENEKE SD.)	COLEMAN	8-13-52	1449	43.0			7,370
7B	DUNMAN (GARDNER SAND)	COLEMAN	3-19-52	3468	40.0	12	910	421,914
7B	DUNMAN (GRAY SAND)	COLEMAN	8-28-52	3752	39.8			12,333
7B	DUNMAN (MORRIS SAND)	COLEMAN	1-11-52	3140	41.2			217,877
7B	DUSTER, N E (MARBLE FALLS)	COMANCHE	10-17-78	2920	44.4			8,569
7B	DUSTER, NE. (MARBLE FALLS 2750)	COMANCHE	8-01-77	2760	40.0	186,021	15,755	30,694
7B	DYER (CADD0)	CALLAHAN	4-01-76	5816	46.0	60,275	3,357	14,901
7B	DYER (FLIPPEN)	CALLAHAN	12-15-55	1665	42.6	2,082	3,053	138,410

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
7B	DYER (MORAN)	CALLAHAN	2-21-63	3393	44.5	21,992	17,261	307,738
7B	DYER (STRAWN)	CALLAHAN	1954	3853	40.0	812	1,253	980,023
7B	DYESS (COOK SAND)	TAYLOR	9-24-59	2351	43.1			183,027
7B	DYESS (FRY SAND)	TAYLOR	5-08-59	4248	40.0	61,639	16,981	1,384,188
7B	DYESS (SADDLE CREEK SAND)	TAYLOR	10-06-59	2234	40.0			69,514
7B	DYESS (TANNEHILL SAND)	TAYLOR	8-04-59	2232	43.2			175,257
7B	DYKES (COOK SAND)	CALLAHAN	4-15-53	1544	40.5	12	4,623	614,082
7B	E. A. (CAMBERIAN)	NOLAN	1954	5990	52.0			522,474
	TRANS. TO HYLTON, NW/CHBN/1956.							
7B	E. A. (CAMBERIAN SAND)	NOLAN	9-04-61	6197	45.7			286,791
7B	E. A. (CANYON REEF)	NOLAN	12-07-54	5136	43.1	798	2,890	355,710
7B	E. A. (COOK SAND)	NOLAN	8-01-61	3750	42.1			83,221
7B	E. A. (DOLomite)	NOLAN	5-28-54	6085	46.4	6,268	2,883	540,967
7B	E. A. (GOEN)	NOLAN	1954	5421	48.0			190,243
	TRANS. TO HYLTON, NW./GOEN/.							
7B	E. G. E. (SADDLE CREEK)	JONES	6-02-71	1706	40.0		4,722	148,056
7B	EGN (KING SAND)	CALLAHAN	12-18-54	1530	38.0	12	2,303	98,363
7B	EGN (TANNEHILL)	CALLAHAN	8-13-55	1273	38.0			5,056
7B	E & H (CADDO, UPPER)	THROCKMORTON	6-09-63	4080	41.0			11,521
7B	E & H (MISS.)	THROCKMORTON	5-09-63	438	42.0			11,950
7B	E. J. (FLIPPEN)	TAYLOR	3-25-70	3100	41.0	1,898	4,520	236,360
7B	E. J. (FRY)	TAYLOR	3-03-72	4696	40.0	5,824	8,495	68,100
7B	E. J. (GARDNER)	TAYLOR	11-01-67	5188	40.0			52,160
7B	E. J. (GRAY)	TAYLOR	12-30-76	5437	41.0	7,299	2,294	15,646
7B	E. J. (GRAY, EAST)	TAYLOR	1-25-80	5297	43.0	14,136	1,210	1,210
7B	E. J., SOUTH (FRY)	TAYLOR	11-25-80	4666	39.8	245	2,821	2,821
7B	EOC (TANNEHILL, LO.)	STONEWALL	6-02-68	2487	38.0	12	4,762	207,876
7B	EVB (CADDO)	NOLAN	4-22-63	6430	47.4			44,515
7B	EVB (CANYON SAND)	NOLAN	10-29-79	4682	39.7	1,800	3,753	4,820
7B	EVB (ELLENBURGER)	NOLAN	12-16-54	6540	43.5			220,227
7B	EVB (PALO PINTO)	NOLAN	5-19-55	5754	43.2	33,244	44,023	3,557,110
7B	EVB, SW. (CANYON REEF)	NOLAN	5-13-61	5792	40.2	71	692	31,040
7B	EVB, SOUTHWEST (CANYON SAND)	NOLAN	12-13-57	5142	40.0	1,742	1,876	41,716
7B	E. X. D. C. (FLIPPEN 2440)	JONES	12-20-70	2446	38.0	12	1,945	55,012
7B	E. X. D. C. (KING 2800)	JONES	7-14-70	2805	42.0	12	1,761	59,759
7B	EASON (KING SAND)	JONES	12-10-54	2754	38.0			5,638
7B	EASTER BROTHERS (MISS.)	SHACKELFORD	12-20-69	4500	42.7	19,611	3,129	131,907
7B	EASTLAND, NORTH (CONGL.)	EASTLAND	5-27-78	3539	40.8	345,652	12,941	48,878
7B	EASTLAND COUNTY REGULAR	EASTLAND	1917		34.0	1,277,880	326,722	121,981,908
7B	EGHEL (STRAWN)	STEPHENS	6-06-54	1485	42.0			2,340
7B	ECHO, NW (GRAY)	COLEMAN	8-10-79	2680	46.0	24,351	847	1,319
7B	ECHOLS (LAKE)	STEPHENS	5-25-80	3860	38.1	7	174	174
7B	EDGAR (FRY UPPER)	TAYLOR	2-06-71	4554	40.0	1,598	3,893	81,904
7B	EDGAR DAVIS (HOPE)	SHACKELFORD	1957	1907	40.0	12	536	30,687
7B	EDITH (MISSISSIPPIAN)	THROCKMORTON	2-28-79	4666	45.0	12	1,838	4,474
7B	EIGHT HIGH (4800)	HASKELL	4-17-59	4874	40.6	35	5,423	317,191
7B	EIVANS (NOODLE CREEK)	FISHER	1956	2015	37.0			1,125
7B	ELBERT (STRAWN)	THROCKMORTON	12-04-53	3330	40.0			133,702
7B	ELBERT (STRAWN, LOWER)	THROCKMORTON	12-26-54	3481	40.0	1,728	6,050	439,762
7B	ELBERT, SW. (MISS.)	THROCKMORTON	8-16-63	4690	44.0	3	635	237,798
7B	ELIASVILLE (MISSISSIPPI)	STEPHENS	11-01-53	4280	42.1			48,556
7B	ELIASVILLE, E. (MISS.)	STEPHENS	M 3-01-60	4378	43.5			133,600
7B	ELLEN-VGO (ELLENBURGER)	SHACKELFORD	7-14-68	4365	43.0			5,848
7B	ELLIOTT	SHACKELFORD	1942	2902	40.0			1,120
7B	ELLIOTT (MISSISSIPPI)	SHACKELFORD	11-10-53	4230	44.0			220,601
7B	ELM COVE (DOTHAN)	TAYLOR	7-06-61	1960	40.0			17,972
7B	ELMDALE (PALO PINTO)	CALLAHAN	M 6-05-51	3221	39.0	4,709	4,586	1,021,222
	FORMERLY CARRIED AS ELMDALE.							
7B	ELOISE KAY (MABLE FALLS)	STEPHENS	11-05-55	4160	41.5	47,825	3,963	274,425
7B	ELOISE KAY (MISSISSIPPIAN)	STEPHENS	7-10-55	4330	45.0			108,322
7B	ELOISE KAY (STRAWN)	STEPHENS	5-14-56	2583	39.0	24	2,227	159,930
7B	ELSIE MAE (CANYON SD.)	FISHER	12-27-56	5241	40.6			72,676
7B	ELY (TANNEHILL SAND)	TAYLOR	5-20-55	2325	40.0			2,656
7B	EMILY (CADDO)	COLEMAN	10-16-78	3555	40.4			2,883
7B	EMILY (ELLENBURGER)	COLEMAN	7-01-78	4096	43.7			1,318
7B	EMILY (GRAY)	COLEMAN	7-13-79	3286	40.8	9,151	1,348	1,944
7B	EMORY (BIG SALINE)	PALO PINTO	5-23-76	4041	39.0	9	534	2,949
7B	ENERGY	COMANCHE	11-22-50	2809	35.0			1,215
7B	ENRE (ELLENBURGER)	CALLAHAN	7-01-79	4453	40.0	515	87,968	132,155
7B	EOLIAN (CADDO)	STEPHENS	10-22-51	3464	40.1			4,330
	TRANS. FROM STEPHENS CO. REG. FIELD.							
7B	EOLIAN (ELLENBURGER)	STEPHENS	4-14-51	4215	43.0			73,353
7B	EOLIAN, NORTH (ELLENBURGER)	STEPHENS	8-11-56	4278	41.0			868
7B	EPLEY (FLIPPEN)	TAYLOR	12-02-54	2795	42.0			8,912
7B	EPLEY (NOODLE CREEK)	TAYLOR	1-30-55	2512	37.5	947	3,171	74,031
7B	ERATH COUNTY REGULAR	ERATH	1918		41.0	44,710	4,575	1,388,504
7B	ESKA (ELLEN)	SHACKELFORD	9-05-70	4555	41.0	5,455	16,706	171,934
7B	ESKOTA	FISHER	8-09-42	4388	40.0	54,792	45,012	4,066,848
7B	ESKOTA (NOODLE CREEK)	FISHER	6-01-55	2545	40.0			1,865,424
	TRANSFERRED FROM ESKOTA FLD. EFF 6/1/55							
7B	ESKOTA, NORTH (CANYON REEF)	FISHER	7-07-53	4460	40.2			8,511
7B	ESKOTA, W. (CANYON SAND)	FISHER	9-03-63	4504	39.0			1,906
7B	ESKOTA, W. (ELLENBURGER)	FISHER	1-31-55	5855	44.5			24,607
7B	ESKOTA, W. (STRAWN)	FISHER	6-14-78	5340	40.0	10	883	3,035
7B	ESTA (STRAWN 1900)	STEPHENS	8-08-54	1920	38.1			1,225
7B	ESTABAN (CANYON)	NOLAN	11-09-55	6194	41.4	21	2,797	443,127
7B	ESTABAN (ELLENBURGER)	NOLAN	6-25-55	6662	42.0	7,929	8,584	316,440
7B	ESTABAN (STRAWN REEF)	NOLAN	8-22-55	6272	42.8	838	2,897	321,039
7B	ESTABAN, NW. (STRAWN REEF)	NOLAN	2-25-78	6344	40.8	7,423	4,625	26,638
7B	ESTATE (STRAWN)	THROCKMORTON	5-10-52	2865	38.4			10,465
7B	ESTER (MISS)	THROCKMORTON	7-18-70	4622	43.0			23,649
7B	ESTES	BROWN	6-01-56	2870	41.0			13,150
7B	ETHEL (CONGL)	SHACKELFORD	5-10-69	4715	40.0		3,005	107,598
7B	ETHEL (MISS)	SHACKELFORD	2-11-79	4712	40.7	20,156	2,840	9,782
7B	ETHEL, NE (CONGL)	SHACKELFORD	2-02-80	4522	40.2	38,824	4,384	4,384
7B	ETHEL, NW (CONGL)	SHACKELFORD	6-23-78	4624	41.0	10,367	930	3,216
7B	ETHEL-GAIL (COOK SAND)	SHACKELFORD	1-01-75	1734	37.0			1,783
7B	EULA (HOPE, LOWER)	CALLAHAN	10-07-51	1798	40.0			195,879

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE PRODUCTION TO 1-1-81 (BBLs)	
7B	EULA, NORTH (COOK)	CALLAHAN	3-26-70	1842	38.0			11,164	
7B	EULA, NW. (COOK)	CALLAHAN	9-19-54	1825	33.6			665,584	
7B	EULA, NW. (HOPE SAND)	CALLAHAN	5-12-55	1894	42.0	412	18,491	10,000	
7B	EVERETT (PALO PINTO)	HASKELL	12-28-67	3934	41.0			17,337	
7B	EVERETT (STRAWN -B- SAND)	HASKELL	3-01-58	4551	43.4			58,144	
7B	EWALT	THROCKMORTON	9-14-44	4152	40.0			345,202	
7B	EWALT (MISS.)	THROCKMORTON	3-16-64	4723	43.0			17,757	
7B	EWALT, N. (MARBLE FALLS)	THROCKMORTON	9-09-61	4508	38.0			83,327	
7B	EWALT, N. (MISS.)	THROCKMORTON	3-12-60	4783	40.0			18,745	
7B	EWALT, S. (CADDO)	THROCKMORTON	9-16-53	4159	39.8	12	1,896	166,769	
7B	EXTRA POINT (GARDNER LIME)	TAYLOR	1-10-57	4318	41.4	12	805	199,378	
7B	EXTRA POINT (GARDNER SAND)	TAYLOR	7-10-60	4386	41.0	24	1,070	147,949	
7B	F-13 (FLIPPEN)	TAYLOR	10-24-72	2690	40.0	12	5,745	103,166	
7B	F. B. A. (FLIPPEN)	JONES	2-01-74	3359	37.0			23,621	
7B	F. N. (ATOKA)	PALO PINTO	12-01-78	3896	37.0	25,372	146	914	
7B	FAMBROUGH (CADDO)	STEPHENS	5-31-66	3332	41.0	117	33	32,773	
7B	FAMBROUGH (MARBLE LIME)	STEPHENS	1952	3678	41.0			456	
7B	FARMER-SHACKELFORD (KING)	SHACKELFORD	12-08-72	1976	41.0			3,751	
7B	FARNSWORTH	JONES	8-20-49	2836	40.0	48	11,227	929,851	
7B	FAVER (GUNSHIGHT)	NOLAN	4-01-51	3904	29.5			1,613	
7B	FAVER (6100)	NOLAN	7-04-52	6075	49.4	12	5,447	125,024	
7B	FAVER, NORTH (ELLENBURGER)	NOLAN	1953	6006	47.0	120	9,035	1,241,071	
7B	FAY (RANGER SAND)	STEPHENS	7-01-78	3710	42.0	20,266	3,925	15,521	
7B	FEATHERSTONE (STRAWN)	NOLAN	11-06-50	6162	31.1			9,379	
7B	FERRELL	TAYLOR	11-25-45	2488	34.0			141,193	
7B	FIELDING (RANGER LOWER)	EASTLAND	3-01-78	3627	42.0	6,521	547	4,887	
7B	FINCHER (CADDO)	STEPHENS	6-21-48	3224	40.0			103,794	
7B	FINLEY (ELLEN)	CALLAHAN	2-18-80	4058	41.0	11	1,453	1,453	
7B	FINLEY (MORAN)	CALLAHAN	4-23-57	2202	41.0			299,543	
7B	FISHER COUNTY	FISHER	1928	3800	36.0			12,144,290	
	CARRIED AS ROYSTON FLD. AFTER 1940.								
7B	FIVE-N (CANYON SAND)	FISHER	2-06-78	4470	38.0	1,347	4,887	35,022	
7B	FIVE-N (STRAWN REEF)	FISHER	3-05-78	5140	40.0			542	
7B	FIVE TRY (CROSS CUT)	COLEMAN	4-14-54	2309	43.5			60,864	
7B	FLAT TOP, SOUTH (SHALLOW)	STONEWALL	6-08-51	2685	40.0			898,802	
7B	FLAT TOP, SOUTH (STRAWN)	STONEWALL	6-11-51	5245	44.0	45,818	2,396	335,867	
7B	FLAT TOP, SOUTH (SWASTIKA)	STONEWALL	6-16-59	3438	40.7			25,029	
7B	FLAT TOP 113 (SWASTIKA)	STONEWALL	8-31-58	3112	40.0			15,740	
7B	FLAT TOP 123 (SWASTIKA)	STONEWALL	10-09-65	3162	40.0			5,482	
7B	FLAT TOP 124 (SWASTIKA)	STONEWALL	6-16-54	3291	39.2			8,598	
7B	FLAT TOP 140 (SWASTIKA)	STONEWALL	6-16-51	3378	41.0	12	1,726	114,990	
7B	FLAT TOP 145 (SWASTIKA)	STONEWALL	1-02-62	3320	40.9			42,279	
7B	FLAT TOP 147 (SWASTIKA)	STONEWALL	4-20-59	3406	42.0			47,619	
7B	FLAT TOP 147 (SWASTIKA LO)	STONEWALL	9-01-77	3443	39.6	7,031	68,720	224,979	
7B	FLAT TOP 161 (STRAWN)	STONEWALL	3-25-61	5258	42.5			16,246	
7B	FLAT TOP 162 (SWASTIKA)	STONEWALL	5-06-56	3486	40.0	360	1,580	112,867	
7B	FLAT TOP 166 (CISCO LOWER)	STONEWALL	4-24-63	3871	40.0			25,245	
7B	FLAT TOP 166 (CISCO 3800)	STONEWALL	7-10-61	3785	39.9	634	4,997	115,555	
7B	FLETCHER (LAKE SAND)	STEPHENS	8-10-53	3563	41.0	24	3,553	451,861	
7B	FLETCHER, N. (STRAWN 2700)	STEPHENS	10-22-55	2678	41.0			5,473	
7B	FLO-MAR (COOK SAND)	JONES	8-10-57	2025	39.4			64,343	
7B	FLO-MAR (TANNEHILL)	JONES	11-17-55	1794	36.0			88,175	
7B	FLORENCE (ATOKA CONGL.)	THROCKMORTON	5-20-59	4614	40.0			137	
7B	FLORENCE (CADDO)	THROCKMORTON	6-18-59	4330	40.0	1,800	628	12,991	
7B	FLORENCE (MISS.)	THROCKMORTON	1-22-59	4650	40.0			34,834	
7B	FLOWERS (CANYON SAND)	STONEWALL	1-16-51	4024	40.0	101,676	519,397	24,702,921	
7B	FLOWERS (ELLEN.)	STONEWALL	8-11-53	6345	41.0			1,037	
7B	FLOWERS, W. (CANYON SAND)	STONEWALL	1-31-52	4270	42.0	55,346	130,753	4,649,154	
7B	FLY (CONGLOMERATE)	THROCKMORTON	11-20-70	4318	41.0	4,368	4,063	75,310	
7B	FOG (CANYON, UP.)	THROCKMORTON	5-24-69	4493	43.0			10,387	
7B	FOOTE (STRAWN)	JONES	11-25-54	3092	40.0			882	
7B	FORMAN (STRAWN)	HASKELL	12-09-58	4862	35.0	1,210	1,677	274,180	
7B	FORMAX (LAKE)	THROCKMORTON	8-26-53	3742	39.0			60,590	
7B	FORSON	EASTLAND	4-18-77	3748	44.0	220	2	2,307	
7B	FORT DAVIS (MISS)	BROWN	12-01-52	1663	40.0			2,480	
7B	FORT GRIFFIN, E. (CADDO)	STEPHENS	3-18-78	4400	44.0	294	1,962	8,866	
7B	FORT GRIFFIN, E. (MISS)	SHACKELFORD	4-23-63	4114	41.9			36,209	
7B	FORT GRIFFIN, NE. (MISS)	SHACKELFORD	5-03-63	4478	41.0	6,257	11,999	381,572	
7B	FORT PHANTOM (BLUFF CREEK)	SHACKELFORD	8-02-71	4556	42.0	1,145	7,807	100,846	
7B	FORT PHANTOM (HOPE LIME)	JONES	11-06-79	1796	36.0	246	2,226	3,168	
7B	FORT PHANTOM (TANNEHILL)	JONES	7-01-79	1996	41.0	81	129	385	
7B	FOSTER (MARBLE FALLS)	JONES	2-09-79	1762	37.0	1,800	5,844	14,373	
7B	FOSTER (MISSISSIPPIAN)	EASTLAND	8-01-76	3012	40.3	1,694,319	82,432	546,615	
7B	FOUR CORNERS (CADDO)	EASTLAND	7-14-80	3631	42.0	6	2,218	2,218	
7B	FOUR CORNERS (CONGL. UPPER)	STEPHENS	11-01-79	3346	42.0	1,894	1,915	2,329	
7B	FOUR J (DOUFFER UP)	STEPHENS	10-13-75	3589	44.0	54,202	1,451	14,860	
7B	FOX HOLLOW (STRAWN)	STEPHENS	1-14-78	3870	42.0	65,758	3,774	10,890	
7B	FRAGOSA	PALO PINTO	4-07-54	1819	40.0			38,736	
7B	FRANCES (JENNINGS SAND)	JONES	6-08-48	2936	40.0			338,256	
7B	FRANK DOSS (MISS)	COLEMAN	9-12-55	3660	39.0	74,627	4,446	7,521	
7B	FRANK DOSS (STRAWN)	SHACKELFORD	8-07-68	4330	44.0			7,002	
7B	FRANKIRK (CANYON REEF)	SHACKELFORD	6-10-68	2896	39.0	556	4,574	223,847	
7B	FRANKIRK (CANYON SAND)	STONEWALL	8-16-55	5008	42.8	3,492	1,492	98,090	
7B	FRANKIRK (CANYON SD. 4900)	STONEWALL	1952	4587	41.0	55,624	32,845	1,192,471	
7B	FRANKIRK (ELLENBURGER)	STONEWALL	3-01-69	4913	42.0			62,915	
7B	FRANKIRK, EAST (CADDO)	STONEWALL	1-10-58	5928	41.0	155,855	165,807	4,786,899	
7B	FRANKIRK, EAST (CANYON SD)	STONEWALL	12-22-62	5395	39.0			303,884	
7B	FRANKIRK, E. (ELLENBURGER)	STONEWALL	3-28-60	4406	40.0	17,595	67,577	1,059,794	
7B	FRANKIRK, E. (ELLENBURGER)	STONEWALL	9-28-59	6048	40.0	12,601	10,806	353,145	
	TRANS. FROM ASPERMONT /ELLEN./, EFF. 4-1-60.								
7B	FRANKIRK, E. (PALO PINTO)	STONEWALL	8-04-63	5082	40.0	43,892	30,095	430,636	
7B	FRANKIRK, E. (STRAWN SAND)	STONEWALL	12-17-59	5303	39.8			17,564	
	TRANS. FROM ASPERMONT /STRAWN SD./, 4-1-60.								
7B	FRANKIRK, N. (CANYON REEF)	STONEWALL	3-16-55	4780	41.4	178,025	230,484	3,981,371	
7B	FRANKIRK, NE. (CANYON)	STONEWALL	2-02-64	5048	39.0	1,392	4,527	30,084	
7B	FRANKIRK, NW. (CANYON REEF)	STONEWALL	6-18-71	4962	41.3	10,735	12,963	317,328	
7B	FRANKIRK, NW. (STRAWN SAND)	STONEWALL	9-23-59	5534	38.0			15,231	
7B	FRANKIRK, S. (CANYON REEF)	STONEWALL	12-16-63	5089	40.0			9,344	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	CASINGHEAD GAS (MCF)	TOTAL 1980 PRODUCTION CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
7B	FRANKIRK, SW. (CANYON REEF)	STONEWALL	8-20-58	5141	37.2		12	3,407
7B	FRANKIRK, SW. (ELLENBURGER)	STONEWALL	4-15-58	5920	40.2			27,259
7B	FRANKIRK, W. (CANYON REEF)	STONEWALL	7-12-76	5038	40.3	26,500	20,357	189,943
7B	FRANKLIN (MOUTRAY)	TAYLOR	9-14-56	1554	40.0	1,740	9,510	221,153
7B	FRANKUS (STRAWN REEF)	FISHER	12-10-59	6036	42.0			9,716
7B	FRANKUS (4600 SAND)	FISHER	1-28-62	4584	40.0			12,872
7B	FRANS (CADDO)	SHACKELFORD	12-23-75	3892	42.0			5,790
7B	FRAZIER (BLUFF CREEK)	SHACKELFORD	1-06-55	1637	39.0			23,893
7B	FREDDA (DUFFER LIME)	CALLAHAN	1-12-79	3578	36.2	4,821	686	1,656
7B	FREDDIE NORRIS (ATOKA)	PALO PINTO	8-18-69	4250	56.0			773
7B	FREDERICKSON (CAPPS)	TAYLOR	10-09-56	4440	40.0	12	3,665	1,806,036
7B	FREDERICKSON (GOEN LIME)	TAYLOR	9-29-58	4516	40.0			23,922
7B	FRENCH (STRAWN 1700)	PALO PINTO	6-10-75	1755	40.0	5,223	1,311	38,405
7B	FUZZ (STRAWN 5600)	STONEWALL	5-28-56	5589	42.0	15,757	29,403	1,218,590
7B	G. A. POE (STRAWN, UPPER)	FISHER	7-04-65	5186	41.6			4,285
7B	-G-B- (CADDO)	THROCKMORTON	7-03-51	4029	41.0	35,053	2,272	126,317
7B	-G-B- (STRAWN)	THROCKMORTON	6-28-52	3725	40.0	3,483	7,486	238,086
7B	G. - C. (COOK)	SHACKELFORD	11-23-57	1110	37.0			1,786
7B	G-E (CADDO)	THROCKMORTON	1953	4125	41.0			11,960
7B	G. T. W. (CAPPS LIME)	TAYLOR	2-06-71	4368	42.0			24,827
7B	MERGED INTO AUDDS-GRAHAM/CAPPS LIME/		10-1-72					
7B	GAILJO (FLIPPEN)	JONES	11-08-76	2532	38.0	20	2,715	113,887
7B	GAMBLE (FRY, LOWER)	TAYLOR	1-20-63	4830	39.6			1,091
7B	GARCON (MISSISSIPPI)	CALLAHAN	8-10-55	4026	40.4			2,753
7B	GATES (FLIPPEN)	THROCKMORTON	4-16-80	550	37.0	7	4,756	4,756
7B	GATLIN (MISS)	SHACKELFORD	4-22-71	4660	41.0			11,623
7B	GAULDIN (FRY)	PALO PINTO	11-08-54	1336	39.0			2,088
7B	GAY HILL (FRY 4500)	RUNNELS	2-12-64	4498	40.0	7,515	2,293	126,318
7B	GAYLE	COLEMAN	1-04-40	3105	42.0	14,948	1,205	207,458
7B	GEHLE (FLIPPEN LIME)	JONES	8-01-54	2416	39.0			5,805
7B	GEM (CADDO)	SHACKELFORD	6-19-59	4056	42.2			34,002
7B	GEM (MISS.)	SHACKELFORD	9-16-61	4569	42.8			94,636
7B	CONSOL. INTO SHACKELFORD NE. /MISS/		2-1-73					
7B	GEM, E. (MISS.)	SHACKELFORD	9-16-61	4265	41.7			489,777
7B	GEM, NORTHEAST (CADDO)	SHACKELFORD	1-09-61	3960	41.0	4,528	863	369,291
7B	GEM, NORTHEAST (MISS.)	SHACKELFORD	11-02-60	4430	43.2			760,104
7B	CONSOL. INTO SHACKELFORD NE. /MISS/		2-1-73					
7B	GENTRY (CADDO)	THROCKMORTON	5-07-52	4340	43.0	780	1,005	222,883
7B	GENTRY (MISS)	THROCKMORTON	11-27-79	4784	41.0	12	5,730	5,980
7B	GENTRY (PENNSYLVANIAN)	THROCKMORTON	6-24-52	4952	43.0	1,032	1,724	58,442
7B	GEORGE S. ANDERSON (GRAY SAND)	TAYLOR	12-06-55	4310	44.0			17,593
7B	GEORGE S. ANDERSON (SERRATT SD.)	TAYLOR	1-27-56	2766	40.0			59,561
7B	GEREN	STEPHENS	4-26-52	2554	40.7			22,827
7B	GIBSON	TAYLOR	8-18-48	2228	37.0	6	839	1,558,846
7B	GIBSON (COOK SD)	TAYLOR	6-26-53	2597	40.0			1,952
7B	GIBSON (FRAZIER II)	TAYLOR	11-22-56	2703	40.0			56,430
7B	GIBSON (FRAZIER III)	TAYLOR	11-07-56	2720	40.0			18,595
7B	GIBSON, S. (GUNSIGHT REEF)	TAYLOR	10-24-49	2824	38.0			29,779
7B	GIDDENS (1900 SAND)	CALLAHAN	10-05-54	1920	40.4			260,433
7B	GILBERT (CAPPS SAND)	COLEMAN	10-26-55	2498	40.8			848
7B	GILCHRIST SWENSON (STRAWN)	STEPHENS	3-03-51	1922	40.0	12	470	53,251
7B	GILCREASE (600 SAND)	BROWN	3-01-56	593	33.7			7,952
7B	GILFORD (OVERALL)	COLEMAN	6-17-75	1528	40.0	16,499	1,174	6,369
7B	GILLEAN (CHAPPEL)	SHACKELFORD	7-06-69	4450	40.0			4,047
7B	GILLEAN (MISS)	SHACKELFORD	1-05-68	4344	41.0			1,523
7B	GILLESPIE-ROCKDALE	HASKELL	7-16-50	1548	37.0			96,181
7B	GINNY B. (HOPE)	SHACKELFORD	7-07-80	1641	37.3	6	2,440	2,440
7B	GIPE (STRAWN, LOWER)	EASTLAND	12-02-56	1946	45.0			21,885
7B	GIVENS CREEK (CONGL.)	STEPHENS	1-21-78	4201	40.0	12	961	5,553
7B	GIVENS CREEK (MISS)	STEPHENS	12-05-75	4414	40.0	5,923	14,805	79,620
7B	GLADYS BELL, SOUTH (FRY SAND)	COLEMAN	5-01-52	1498	32.0	23	1,352	111,917
7B	GLEN COVE (FRY)	COLEMAN	11-22-51	3158	40.0			169,321
7B	GLEN COVE (FRY, UP.)	COLEMAN	10-24-52	3430	43.5			1,764
7B	GLEN COVE (HOME CREEK)	COLEMAN	10-13-52	2443	41.0			2,162
7B	GLEN COVE (JENNINGS)	COLEMAN	7-21-51	3380	44.8	7,538	3,494	7,491,951
7B	GLEN COVE (SERRATT)	COLEMAN	1-16-52	2182	41.0			700
7B	GLEN COVE (2000)	COLEMAN	9-24-52	1978	42.0			1,579
7B	GLEN COVE, E. (GARDNER)	COLEMAN	7-03-58	3300	43.0	1	809	2,709
7B	GLEN COVE, E. (JENNINGS SAND)	COLEMAN	1-27-52	3324	40.0			88,732
7B	GLEN COVE, E. (WINCHELL LIME)	COLEMAN	12-09-59	3600	41.5			312
7B	GLEN COVE, S. (JENN.)	COLEMAN	1-24-52	3404	39.0			0
7B	CONSOL. WITH GLEN COVE /JENNINGS/							
7B	GLEN COVE, S. (PALO PINTO)	COLEMAN	7-16-77	2936	46.0	119,514	16,625	69,019
7B	GLEN PEELER (CANYON REEF)	FISHER	12-16-55	5971	43.7			29,451
7B	GLENN (2800)	STEPHENS	8-26-79	2829	41.7	14,081	4,495	5,787
7B	GLOKIA-GAY (CADDO)	STONEWALL	8-09-54	6056	38.4	3,168	6,647	196,822
7B	GLOKIA-GAY (CONGL)	STONEWALL	5-28-53	6158	39.2			7,444
7B	GLOKIA-GAY, N. (BENO CONGL.)	STONEWALL	11-04-54	6128	39.5			150,118
7B	GLOKIA-GAY, N. (ELLEN.)	STONEWALL	5-28-73	6412	37.7			7,676
7B	GLOKIA-GAY, W. (CONGL.)	STONEWALL	7-24-56	6205	41.0	7,260	23,592	1,017,443
7B	GLOKIA GAY, W. (ELLEN.)	STONEWALL	9-03-58	6351	39.0			243,310
7B	GLOKIA GAY, W. (TANNEHILL)	STONEWALL	11-03-58	3102	35.0	1,798	14,632	284,155
7B	GLOKIA GAY, W. (TANNEHILL, LD.)	STONEWALL	11-20-59	3136	39.0			63,433
7B	GLOKIA GAY, W. (TANNEHILL, UP.)	STONEWALL	7-12-74	3074	36.4	1,053	23,249	49,308
7B	GOAT (SWASTIKA)	JONES	5-17-59	3217	40.2	13	4,343	89,002
7B	GOBER	THROCKMORTON	10-01-50	4707	40.0	13	12,932	71,075
7B	GOBER (MARBLE FALLS CONGL.)	THROCKMORTON	7-08-53	4630	42.6	225,928	27,372	836,326
7B	GOBER (MARBLE FALLS CONGL., UP.)	THROCKMORTON	10-16-53	4630	40.0			240,801
7B	TRANSFERRED TO GOBER (MARBLE FALLS, CONGL.) EFF. 4/1/58							
7B	GOBLE (CROSS CUT)	TAYLOR	10-30-55	4554	39.6			72,633
7B	GOLDSBORO	COLEMAN	M 1926	3975	39.0			721,432
7B	GOLDSBORO (GARDNER)	RUNNELS	M 1926	4239	39.0	2,379	53,172	7,659,851
7B	HULL DOBBS /GDNR./ FRMLY. IN DIST. 7C COMBINED WITH GOLDSBORO FLD.. GOLDSBORO CGMB. WITH GOLDSBORO /GDNR./		8-1-54.					
7B	GOLDSBORO (GRAY)	RUNNELS	M 4-28-54	4338	46.0			15,818
7B	GOODSTEIN (STRAWN)	TAYLOR	3-13-54	4971	42.5	16	3,977	77,372
7B	GORDON	PALO PINTO	11-23-46	3568	38.0			63,441
7B	GORDON RICE (BIG SALINE)	STEPHENS	4-20-72	3385	44.5	188	370	43,011

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAB API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBSLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBSLS)	
7B	GORMAN (MARBLE FALLS)	COMANCHE	8-11-52	2565	43.0			5,317	
7B	GORMAN (RANGER)	EASTLAND	9-01-77	2945	28.0			87,806	
7B	GOURLEY (STRAWN SAND)	STEPHENS	6-17-56	2704	40.0	100,492	14,791	352,029	
7B	GOURLEY, E. (CONGLOMERATE 3900)	STEPHENS	3-04-61	3880	38.0	627	398	154,653	
7B	GRADUATE (ELLEN)	STONEWALL	7-10-75	6380	46.0			1,026	
7B	GRAFORD (ATOKA CONGL.)	PALO PINTO	2-04-75	4246	45.3			233	
7B	GRAFORD (CONGL. 4150)	PALO PINTO	4-01-62	4142	41.8	27,746	2,647	79,081	
7B	GRAFORD (ELLENBURGER)	PALO PINTO	6-17-80	4276	42.0	15,612	4,400	4,400	
7B	GRAFORD, N. (ELLENBURGER)	JACK	6-10-66	5358	41.0			2,692	
7B	GRAFORD S. (CONGL.)	PALO PINTO	4-28-79	4291	45.6	60,512	540	1,031	
7B	GRANITE (CROSS PLAINS)	CALLAHAN	1958	1753	42.0			16,588	
	PRODUCTION TRANS. TO A. C. SCOTT /CROSS PLAINS/ 8-1-60								
7B	GRASS-BURR (CAPPS LIME)	TAYLOR	1-22-74	4656	44.1			1,901	
7B	GRASS-BURR (FRY SAND)	TAYLOR	4-29-54	4574	41.2			53,366	
7B	GRASS-BURR (GRAY SAND)	TAYLOR	1954	5170	46.0			73,601	
7B	GRASS BURR, S. (FRY SAND)	TAYLOR	1-31-80	4573	44.8	7,226	8,266	8,266	
7B	GRAVES-COLEMAN (JENNINGS)	COLEMAN	2-21-72	3139	41.0			16,840	
7B	GRAY (STRAWN, UPPER)	STEPHENS	1-01-52	1832	41.0			4,780	
7B	GRAYFORD, WEST (4100)	PALO PINTO	1-29-74	4141	41.9	28,625	2,507	24,944	
7B	GREATHOUSE (CADDG, LOWER)	THROCKMORTON	8-30-54	4372	40.0			56,078	
7B	GREATHOUSE (CADDG, UPPER)	THROCKMORTON	9-03-54	4083	40.9	1,435	3,459	142,617	
7B	GREATHOUSE (CONGLOMERATE)	THROCKMORTON	9-21-54	4692	41.0	466	3,608	1,087,922	
7B	GREATHOUSE (MISSISSIPPIAN)	THROCKMORTON	8-07-54	4644	41.9			198,266	
7B	GREATHOUSE, N. (CONGLOMERATE)	THROCKMORTON	10-06-54	4526	43.2	9,714	1,548	241,513	
7B	GREATHOUSE, S. (MISSISSIPPI)	THROCKMORTON	1-19-55	4660	46.1			72,387	
7B	GREATHOUSE, SW. (MISS.)	THROCKMORTON	3-02-61	4674	42.0			16,855	
7B	GREEN (GUNSIGHT, UPPER)	JONES	6-13-52	3196	38.0	12	1,586	352,994	
7B	GREEN (HOPE, UPPER)	JONES	9-18-52	3064	39.0	12	2,801	27,343	
7B	GREEN (MARBLE FALLS)	STEPHENS	4-29-52	4069	42.4			51,148	
7B	GREEN (MARBLE FALLS, NORTH)	STEPHENS	6-07-74	4128	42.0	52,266	8,649	84,722	
7B	GREEN (MARBLE FALLS, UPPER)	STEPHENS	3-24-58	4011	45.6			6,026	
7B	GREEN (MISSISSIPPIAN)	STEPHENS	12-02-49	4295	40.0			14,575	
7B	GREEN, E. (MISS)	STEPHENS	9-24-69	4434	41.0			18,821	
7B	GREER GARSON (STRAWN)	PALO PINTO	12-11-57	1508	41.2			48,933	
7B	GREGORY-FORTUNE (CROSS PLAINS)	CALLAHAN	6-12-54	1768	44.0			106,829	
7B	GRIFFIN	JONES	11-05-38	3250	42.0	349	22,372	10,082,518	
7B	GRIFFIN & ANDERSON (MISS.)	EASTLAND	12-29-72	3662	40.0			20,953	
7B	GRIMES (ELLEN)	SHACKELFORD	12-28-79	4512	40.8	12	1,490	1,490	
7B	GRIMM (CAPPS LIME)	TAYLOR	6-21-71	4428	44.0			40,123	
	MERGED INTO AUDOS-GRAHAM/CAPPS LIME/ 10-1-72								
7B	GROGAN	JONES	1942	2148	37.0			18,339	
7B	GROSVENOR (ELLENBURGER)	BROWN	3-01-78	2894	44.0	981	1,009	18,634	
7B	GROSVENOR (FRY SAND)	BROWN	2-19-60	3034	41.8			838	
7B	GROSVENOR, SW (DUFFER)	BROWN	8-25-80	2748	34.0	9	913	913	
7B	GROUP (CANYON)	NOLAN	4-12-80	5589	41.2	1,615	2,949	2,949	
7B	GROUP (MASSIVE)	NOLAN	9-01-58	4170	40.0	5,949	18,336	450,192	
	SEPARATED FROM GROUP /4000/, EFF. 9-1-58.								
7B	GROUP (4000)	NOLAN	6-05-53	4099	37.5	24	18,486	2,024,065	
7B	GROUP, S. (CANYON REEF)	NOLAN	8-28-78	3999	40.0	3,736	15,262	52,084	
7B	GROUP, S. (ELLENBURGER)	NOLAN	4-18-55	6465	48.5	5,038	8,064	370,029	
7B	GROUP, S. (SADDLE CREEK)	NOLAN	5-22-76	3576	38.0	11,795	42,432	145,315	
7B	GROUP, W. (STRAWN LIME)	NOLAN	1956	6085	40.0	5,335	11,426	563,477	
7B	GROVER HART (MISS. REEF)	EASTLAND	11-03-51	3700	40.6			101,936	
7B	GUDGER (CONGL.)	STEPHENS	1-07-63	3908	43.0			6,079	
7B	GUEST (CANYON SAND)	STONEWALL	1-12-51	4557	40.0	107,205	210,534	8,273,579	
7B	GUEST (TANNEHILL)	STONEWALL	12-22-68	3016	38.5	2,252	5,445	375,477	
7B	GUION, SE (GRAY SD)	TAYLOR	9-27-79	4382	45.0	36,563	27,657	34,320	
7B	GUITAR (GARDNER SAND)	CALLAHAN	11-07-75	3876	41.0	12	6,408	33,373	
7B	GUNBY (CONGL.)	STONEWALL	12-02-62	6020	41.0	2,223	2,964	151,117	
7B	GWENDOLY (STRAWN "C")	HASKELL	2-22-76	4538	39.4	3	291	13,837	
7B	H-C (MISS.)	THROCKMORTON	9-23-59	4831	43.1			30,713	
7B	H & H (COOK)	CALLAHAN	3-06-54	1770	38.0	12	387	84,331	
7B	H & H (HOPE)	CALLAHAN	5-24-76	1886	39.0	1,067	2,039	29,402	
7B	H L B MEMORIAL (MISS.)	EASTLAND	4-22-68	3602	42.0			50,722	
7B	H. R. S. BLACK (4400 MISS)	SHACKELFORD	8-15-67	4462	41.0	1	52	22,061	
7B	H-S (MARBLE FALLS)	STEPHENS	6-22-53	4055	42.0			776	
7B	HACK (COOK SAND)	CALLAHAN	12-20-55	1728	41.0			64,887	
7B	HAFNER (MARBLE FALLS)	BROWN	11-14-53	2382	42.0	48	1,837	89,366	
7B	HAGAMAN (MARBLE FALLS)	EASTLAND	5-26-54	3614	41.0			38,482	
7B	HAGLER (CAPPS LIME)	COLEMAN	4-05-54	1903	43.5	1,482	16,643	1,014,378	
7B	HALE (NOODLE CREEK)	NOLAN	12-01-55	2935	38.0	2,864	7,733	10,265	
7B	HALF MOON (HOPE LIME UPPER)	FISHER	12-20-70	3601	36.0			106,141	
7B	HAMBY, EAST (MORRIS SAND)	SHACKELFORD	7-15-57	3422	41.9			24,379	
7B	HAMES (DUFFER)	EASTLAND	5-07-76	3448	41.0	7,211	90	11,288	
7B	HAMILTON (MARBLE FALLS)	HAMILTON	2-14-62	3195	40.0	67	510	5,064	
7B	HAMILTON (MISS)	THROCKMORTON	10-01-80	4898	41.2	3	8,788	8,788	
7B	HAMLIN (SWASTIKA)	JONES	9-17-56	3555	40.6	8,452	15,694	1,810,359	
7B	HAMLIN, EAST	JONES	6-09-50	3150	41.0	54,201	223,212	12,523,624	
7B	HAMLIN, EAST (CANYON)	JONES	7-19-80	3903	38.4	1,324	11,575	11,575	
7B	HAMLIN, EAST (TANNEHILL SAND)	JONES	8-20-51	2406	40.0			157,662	
7B	HAMLIN, NORTH (CANYON)	FISHER	4-29-80	4245	41.2	6,394	3,875	3,875	
7B	HAMLIN, NORTH (SWASTIKA)	JONES	3-18-58	3557	41.0	6,408	34,776	1,533,729	
7B	HAMLIN, NW. (SWASTIKA)	JONES	4-03-60	3627	41.0			528	
7B	HAMMOCK (COOK, LOWER)	JONES	7-27-53	2541	40.0			4,448	
7B	HARRICK (TANNEHILL)	STONEWALL	11-23-58	2653	35.0			58,918	
7B	HANCOCK (STRAWN)	STEPHENS	9-20-53	1975	37.0	6,627	4,126	91,738	
7B	HANKINS (CONGLOMERATE)	STONEWALL	12-15-53	5859	39.3			4,506	
7B	HANNAH (MISS.)	STEPHENS	1-15-58	4270	41.5	11	2,052	226,865	
7B	HANRAHAN (STRAWN)	STEPHENS	3-04-51	2020	40.0			6,207	
7B	HARBAUGH	SHACKELFORD	7-22-50	4370	43.1			174,473	
7B	HARBER (STRAWN)	HASKELL	7-22-53	1714	39.2			54,334	
7B	HARDING BROS. (CADDG, LOWER)	STEPHENS	11-17-60	3825	40.0			4,083	
7B	HARDING BROS. (CADDG, UPPER)	STEPHENS	6-01-60	3559	40.0			29,230	
7B	HARDING BROS. (MISS.)	STEPHENS	6-01-60	4386	43.0			147,767	
7B	HARDING BROS., N. (CADDG)	STEPHENS	4-09-65	3648	44.0			3,016	
7B	HARDING BROS., N. (MARBLE FALLS)	STEPHENS	12-09-64	4180	41.0			7,083	
7B	HARDING BROS., N. (MISS.)	STEPHENS	3-28-65	4359	41.0			142,428	
7B	HARDING BROS., NE. (CADDG, LOWER)	STEPHENS	10-13-61	3822	40.2			4,378	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
7B	HARDING BRCS., NE. (CADD0,UPPER)	STEPHENS	5-23-61	3566	39.0			5,083
7B	HARDING BROS., NE. (MISS.)	STEPHENS	2-24-61	4416	43.0			63,785
7B	HARDROCK (KING SAND)	NOLAN	7-31-60	4290	40.1			108,680
7B	HARDROCK (STRAWN REEF)	NOLAN	10-28-58	5641	38.0	12	4,533	196,913
7B	HARDY	JUNES	11-21-43	3695	40.0	12,000	3,656	3,053,019
7B	HARGROVE (NOODLE CREEK)	FISHER	7-20-55	3725	42.0			107,752
7B	HARP (STRAWN)	NOLAN	2-01-80	6183	40.0	6,757	14,683	14,683
7B	HARRIMAN (LAKE SAND)	EASTLAND	1955	3084	38.0			1,181
7B	HARRIS (BRENEKE)	COLEMAN	5-21-51	1849	45.2			9,036
7B	HARRIS (MARBLE FALLS)	STEPHENS	4-11-49	3734	40.0			167,292
7B	HARRISON (MISSISSIPPIAN)	HASKELL	4-04-56	5836	41.5			1,021
7B	HARRISON (STRAWN)	HASKELL	1-14-52	4924	41.9	12,330	57,522	420,524
7B	HARRISON (STRAWN 5100)	HASKELL	12-07-59	5608	37.9			9,421
7B	HARRISON, E. (CADD0 5500)	HASKELL	8-01-66	5503	41.7			3,825
7B	HARRISON, N. (STRAWN 4900)	HASKELL	8-18-66	4900	36.0	370	4,703	238,013
7B	HARRY HINES (1400)	SHACKELFCRD	4-01-63	1400	40.0			188,364
	TRANSFERRED TO HARRY HINES /1600/ 1-1-67							
7B	HARRY HINES (1600)	SHACKELFCRD	5-07-53	1600	37.0	11	876	803,013
7B	HARRY TODD (MORRIS CANYON)	COLEMAN	10-12-53	2792	42.0			8,509
7B	HARRYKIRK (COOK SD.)	JUNES	7-21-56	2839	39.4			120,018
7B	HARRYKIRK (FLIPPEN)	JUNES	10-12-56	2708	38.0			84,065
7B	HART	JUNES	11-01-46	2173	41.0	96	963	65,641
7B	HASKELL (CROSS CUT)	HASKELL	7-06-53	3790	40.1			203,502
7B	HASKELL, SOUTH	HASKELL	7-05-49	3607	38.4	594	6,301	2,342,775
7B	HASKELL, S. (CANYON, UP.)	HASKELL	8-15-64	3109	39.0			78,339
7B	HASKELL COUNTY REGULAR	HASKELL	1929			15,013	98,562	6,414,347
7B	HAT TOP MOUNTAIN (FRY SAND)	NOLAN	5-07-54	5040	45.8	1,364	11,084	291,080
7B	HAT TOP MOUNTAIN (GOEN LIME)	NOLAN	8-31-53	5134	46.8			193,124
7B	HAT TOP MOUNTAIN, N. (COOK LIME)	NOLAN	12-16-65	3479	42.0			545
7B	HAT TOP MOUNTAIN, N. (FRY SD.)	NOLAN	2-02-58	5167	43.0	196	1,573	277,679
7B	HATCHETT (COOK)	JUNES	7-10-49	2085	40.0			300,093
7B	HATCHETT (FLIPPEN)	JUNES	4-07-50	2004	40.0	36	2,440	284,373
7B	HATCHETT (GUNSIGHT)	JUNES	6-13-57	2275	40.0			157,778
7B	HATCHETT (HOPE)	JUNES	4-09-57	2159	37.0	24	2,074	119,450
7B	HATCHETT (HOPE, LOWER SAND)	JUNES	3-14-59	2238	40.0	36	8,009	339,897
7B	HAWKINS (MISS)	EASTLAND	1-24-76	3450	39.8	15,323	2,253	102,443
7B	HAWLEY	JUNES	1933	2200	39.0	12	1,605	1,360,029
7B	HAWLEY (KING SAND)	JUNES	5-24-59	2847	40.0			2,400
7B	HAWLEY, EAST (SADDLE CREEK)	JUNES	8-18-79	1929	41.0	12	1,522	2,893
7B	HAYDEN FARMER (STRAWN 4840)	HASKELL	2-25-69	5400	41.0	11	1,574	62,465
7B	HAYNER (CANYON REEF 4600)	JUNES	1-07-60	5497	38.3			8,263
7B	HEATHER (NOODLE CREEK)	FISHER	3-03-77	3409	42.5	24	5,847	58,722
7B	HEATHER (STRAWN)	FISHER	6-10-77	6483	41.7	172	681	2,366
7B	HECHT (ELLENBURGER)	STONEWALL	7-12-58	6005	40.0			169,668
7B	HEDRICK (MORAN SAND)	CALLAHAN	9-12-55	2224	41.3			115,315
7B	HEDRICK (MORRIS SD.)	CALLAHAN	12-03-55	2260	40.5	12	181	32,011
7B	HEFLEY (GARDNER SAND)	TAYLOR	6-01-56	3862	39.0			19,566
7B	HEFLEY (GRAY)	TAYLOR	7-20-55	4040	44.0	25	126	28,356
7B	HELA (BOND SAND)	STEPHENS	2-01-75	3557	41.0	3,897	1,721	6,989
7B	HELEN GLORY (CONGLOMERATE)	STONEWALL	5-27-63	5552	40.0	12	850	60,454
7B	HELTZEL (MORRIS SAND)	COLEMAN	7-28-52	2443	32.3			7,282
7B	HENDRICK RANCH (SADDLE CREEK)	SHACKELFCRD	7-07-75	1524	39.7	8	407	2,776
7B	HENKEN (BLUFF CREEK)	THROCKMCRICN	9-04-55	1471	36.0	12	679	30,521
7B	HENRY CAMPBELL	COLEMAN	9-15-48	1424	32.0			28,447
7B	HERBER (CROSS CUT)	TAYLOR	5-11-56	4322	41.0			1,959,362
	FIELD MERGED WITH SHAFFER /CROSS CUT SAND/							
7B	HERBER (GRAY SAND)	TAYLOR	3-03-56	4901	44.0			326,741
7B	HERBER, SOUTH (GRAY SAND)	TAYLOR	9-14-56	4856	45.0			7,772
7B	HERBST (CONGLOMERATE)	STONEWALL	3-25-55	6144	40.2	684	3,661	329,607
7B	HERMAN (GARDNER)	SHACKELFCRD	9-05-52	3893	38.2			89,463
7B	HERR-KING (CROSS CUT)	CALLAHAN	1-25-54	2240	44.0	92	3,244	2,261,575
7B	HERR-KING (MORAN)	CALLAHAN	11-12-54	2480	44.0			372,755
7B	HERR-KING, N. (CROSS CUT)	CALLAHAN	6-24-56	2581	40.0			121,335
7B	HERR-KING, N. (MORAN)	CALLAHAN	8-02-56	2635	40.0			69,972
	CONSOLIDATED INTO HERR-KING N./CROSS CUT/ 5/1/70							
7B	HERRICK (FLIPPEN)	JUNES	12-09-54	1932	40.0			145,679
7B	HERRIN (BURSON SAND)	HASKELL	4-13-54	4764	37.4	12	20,313	4,870,542
7B	HERRIN (BURSON SAND, UPPER)	HASKELL	9-14-60	4855	40.0	2,640	11,068	233,684
7B	HERRIN, N. (STRAWN)	HASKELL	4-22-56	4780	37.0	8,160	84,626	1,055,800
7B	HERRIN, N. (STRAWN LOWER)	HASKELL	10-16-58	5082	40.8			3,764
7B	HERRIN, N. (STRAWN ZONE B)	HASKELL	4-26-60	4784	41.0			136,462
	TRANS. FROM HERRIN, N. /STRAWN/, 5-10-60.							
7B	HERRIN, N. (STRAWN ZONE B-SG.)	HASKELL	5-02-60	4821	37.1			172,647
7B	HERRIN, S. (BURSON SAND, UP.)	HASKELL	7-03-76	4842	38.0	1,212	5,517	30,098
7B	HERRON	THROCKMCRICN	10-01-59	3839	40.0			76,691
7B	HESTER (CADD0)	HASKELL	1-12-51	5302	38.0			33,915
7B	HESTER-NORWOOD (6800)	FISHER	7-21-53	6772	41.5			812
7B	HIGGINS (ELLEN)	CALLAHAN	8-07-78	4340	41.0			1,500
7B	HIGGS (MISSISSIPPIAN)	THROCKMCRICN	5-01-52	4442	42.0	7,765	15,720	261,295
7B	HIGHLAND (MISSISSIPPIAN)	NOLAN	4-25-55	7050	43.5			4,622
7B	HIGHNOTE (STRAWN)	HASKELL	2-27-76	4826	41.0	17	2,449	16,155
7B	HIGHWATER (CANYON LIME)	HASKELL	6-02-57	2935	41.0			83,880
7B	HILL	STEPHENS	1-06-43	4200	44.0			379,308
7B	HILL (LAKE SAND)	EASTLAND	8-01-62	3602	40.0	12	12,458	476,837
	DIV. FROM EASTLAND CO. REG., EFF. 8-1-62.							
7B	HILL (MARBLE FALLS)	STEPHENS	1-07-46	4434	40.0			116,026
7B	HILL (MARBLE FALLS, CONGL.)	STEPHENS	7-15-54	3963	41.3			2,671
7B	HILL, NORTH (MISS.)	STEPHENS	12-14-60	4210	41.0			111,056
7B	HILTON (CADD0)	THROCKMCRICN	10-14-79	4193	40.0	14,117	24,097	29,276
7B	HILTON (MISS)	THROCKMCRICN	4-28-79	4663	41.0	19,742	26,423	52,149
7B	HILLVIEW (MISS)	SHACKELFCRD	4-13-72	4567	41.9			53,289
7B	HINKSON RANCH (MARBLE FALLS)	PALO PINTO	11-06-68	3320	41.5			333
7B	HOGAN	TAYLOR	4-01-49	2760	38.0			6,218
7B	HOLLINS (PENN. SAND)	NOLAN	2-16-57	5741	41.2	4,003	18,163	144,715
7B	HORTON (CISCO SAND)	JUNES	5-23-59	3568	43.9	591	4,056	657,746
7B	HORTON (CISCO SAND, LOWER)	JUNES	5-07-60	4785	40.0			67,656
7B	HOSE	NOLAN	1939	5164	40.0			1,816
7B	HOUSE	PALO PINTO	1940	4315	42.0			4,333

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL5)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL5)
7B	HOUSER (DUFFER)	COMANCHE	6-09-79	2672	39.0		5,842	5,800
7B	HOVGARD-JOHNSON (GRAY SD.)	COLEMAN	2-06-53	3152	44.5			68,704
7B	HOWARD, S. (NOODLE CR. 3385)	FISHER	12-06-64	3384	40.7			13,434
7B	HUBBARD CREEK (ELLENBURGER)	SHACKELFCRD	3-01-56	4235	44.8			409,508
7B	HUBBARD CREEK (LAKE SAND)	SHACKELFCRD	9-01-49	3934	42.0	12	3,356	551,467
7B	HUBBARD CREEK (LAKE SAND, UP.)	SHACKELFCRD	7-29-53	3885	39.6			11,933
7B	HUBBARD CREEK (RANGER SAND)	SHACKELFCRD	1-04-51	3935	42.5			258,282
7B	HUCKABY (RANGER)	STEPHENS	12-29-76	3561	41.0			898
7B	HUDDLESTON (CISCO LOWER)	JONES	5-30-55	4627	41.0			154,077
	TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.							
7B	HUDDLESTON (CISCO 3600)	JONES	6-01-55	3610	40.0			14,366
7B	HUDDLESTON (STRAWN LOWER)	JONES	7-30-54	4757	46.4	709	1,216	127,414
7B	HUDDLESTON (STRAWN SAND)	JONES	7-01-53	4627	41.0	31,298	33,781	65,037
7B	HUDDLESTON, SOUTH (CISCO)	JONES	2-14-56	3614	38.0			147,119
	TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.							
7B	HUDDLESTON, W. (CISCO, LOWER)	JONES	6-23-56	3749	40.6			12,564
	TRANS. TO NOODLE, N. /CISCO LOWER/, 3-1-57.							
7B	HUDSON	COLEMAN	7-04-51	3254	43.0	10,573	230	1,293
7B	HUDSON (GRAY)	COLEMAN	9-14-57	3708	42.8			5,831
7B	HUGHES-ODELL (CADD0)	THROCKMORTON	11-20-50	4155	41.0			23,881
7B	HUGHES-ODELL (CADD0, LO.)	THROCKMORTON	12-24-65	4223	41.0	21,962	589	31,198
7B	HUGHES-ODELL (CADD0, UP)	THROCKMORTON	11-05-76	3877	40.0	12	1,084	10,813
7B	HUGHES-ODELL (CONGL.)	THROCKMORTON	9-01-52	4432	42.0			22,117
7B	HUGHES-ODELL (CONGL. 2ND)	THROCKMORTON	4-04-66	4472	42.0			2,246
7B	HUGHES-ODELL (MISSISSIPPIAN)	THROCKMORTON	5-06-49	4490	40.0	276	2,191	721,479
7B	HUGHES-ODELL, NE. (CADD0)	THROCKMORTON	2-11-79	4207	42.0	31,881	12,170	31,697
7B	HUGHES-ODELL, NE (MISS)	THROCKMORTON	10-27-79	4531	41.0	472	1,893	4,923
7B	HUGHES-ODELL, WEST (CADD0)	THROCKMORTON	1951	4155	46.0			2,400
	TRANS. TO HUGHES-ODELL /CADD0/, EFF. MAY, 1951.							
7B	HULL-DOBBS (GRAY SAND)	COLEMAN	12-04-53	4036	40.0			3,461
	TRANS. FROM DIST. 7C, 8-1-54. ALL PROD. NOW SHOWN IN THIS FIELD.							
7B	HULL-DOBBS (MORRIS SAND)	RUNNELS	4-09-53	3834	40.0			208,068
	TRANS. FROM DIST. 7C, 8-1-54. ALL PROD. NOW SHOWN IN THIS FIELD.							
7B	HULL-DOBBS, N. (FRY SAND)	COLEMAN	9-05-53	3701	35.9			29,879
	TRANS. FROM DIST. 7C, 8-1-54. ALL PROD. NOW SHOWN IN THIS FIELD.							
7B	HUMMEL (CADD0)	EASTLAND	8-31-57	2477	42.0			25,267
7B	HUMPHREY-BASHFORD (KING SD.)	JONES	1-19-78	1990	41.3	24	4,993	21,109
7B	HUMPHREY-CHAPMAN	HASKELL	11-28-46	2542	41.2	600	1,772	1,008,577
7B	HUMPHREY-CHAPMAN (STRAWN, UPPER)	HASKELL	11-30-52	3874	37.2			48,538
7B	HUMPHREY-CHAPMAN, E. (CANYON SD)	HASKELL	1-18-53	2553	37.2			71,586
7B	HUMPHREY GRAY	JONES	12-15-48	2122	38.0			1,019,162
7B	HUMPHREY GRAY (1750)	JONES	6-10-76	1744	41.5	10	854	6,764
7B	HUNSAKER (NOODLE CREEK)	FISHER	11-22-80	3460	40.3	2,179	2,858	2,858
7B	HUNSAKER (STRAWN)	FISHER	6-03-51	5718	40.0	1,119	2,301	172,643
7B	HUNTER (NOODLE CREEK)	TAYLOR	10-15-55	2654	38.0			20,832
7B	HUNTING SHIRT (MARBLE FALLS)	EASTLAND	8-20-79	2927	41.0			394
7B	HUSTON (CADD0)	THROCKMORTON	12-04-51	4316	43.0			15,881
7B	HUTCHISON (CONGL.)	CALLAHAN	2-06-78	4140	41.0	36,252	28,064	88,197
7B	HUTCHINSON (ELLEN)	CALLAHAN	6-17-79	4375	43.0	5,493	313	1,100
7B	HYLTON (GARDNER SAND)	NOLAN	3-02-57	5378	41.5			20,422
7B	HYLTON, NORTHWEST	NOLAN	10-08-51	5355	41.0	26,052	28,772	4,322,522
7B	HYLTON, NW. (BRECKENRIDGE)	NOLAN	6-09-62	3930	39.2			42,587
7B	HYLTON, NW. (CAMBRIAN)	NOLAN	5-13-54	5990	50.8	34,147	64,681	5,185,826
7B	HYLTON, NW. (CANYON REEF)	NOLAN	2-15-54	4570	40.8	11,720	20,943	3,101,767
7B	HYLTON, NW. (FRY SAND)	NOLAN	11-10-52	5430	36.4	4,776	2,775	165,500
7B	HYLTON, NW. (GOEN)	NOLAN	9-14-54	5421	48.4	8,506	34,351	2,629,237
	FRMLY. CARRIED AS E.A./GOEN/.							
7B	HYLTON-MOORE	NOLAN	7-12-50	5032	40.0	12	714	83,379
7B	HYLTON-MOORE (FRY 4990)	NOLAN	1-14-67	4988	44.0	12	815	30,573
7B	I. X. (CONGLOMERATE)	CALLAHAN	7-13-54	4357	41.0			123,421
7B	I. X. (ELLENBURGER)	CALLAHAN	6-14-54	4347	40.0			25,970
7B	IBEX (STRAWN ZONE 3)	SHACKELFCRD	6-14-51	3019	40.0			52,729
7B	IBEX, EAST	STEPHENS	4-01-47	4039	40.0			1,971,429
7B	IBEX, EAST (ELLENBURGER)	STEPHENS	7-17-61	4238	41.0			8,746
7B	IBEX, NORTHEAST (CADD0)	STEPHENS	11-01-50	3518	41.0			28,376
7B	IBEX, SOUTH	STEPHENS	1947	4342	44.0			69,807
7B	IBEX, SOUTH (MARBLE FALLS)	SHACKELFCRD	9-12-74	3964	43.0			2,889
7B	IDA (FLIPPEN)	FISHER	3-21-53	3213	38.0			61,337
7B	IDA (STRAWN)	FISHER	5-29-53	5230	39.0	36	8,276	311,506
7B	IDA, WEST (STRAWN)	FISHER	1-10-77	5354	39.0	12	4,288	24,550
7B	ILES (CONGLOMERATE)	STEPHENS	4-08-54	4004	41.8	29,335	2,293	927,427
7B	ILES (CONGLOMERATE, UPPER)	STEPHENS	2-18-55	3996	42.3	57,938	2,120	81,710
7B	ILES, S (CONGL.)	STEPHENS	4-07-72	4070	41.6	7,627	68	8,891
7B	INDIAN CAMP (FLIPPEN)	TAYLOR	12-09-80	2576	39.0	1	630	630
7B	INDIAN CREEK (DOTHAN)	TAYLOR	9-20-80	2102	42.0	4	1,835	1,835
7B	INDIAN KNOLL (CONGL.)	SHACKELFCRD	9-02-80	3803	42.0	1,508	362	362
7B	INDIAN MOUNTAIN (MISS)	STEPHENS	5-03-79	4510	42.2	118,427	96,184	145,371
7B	INGRAM	TAYLOR	3-01-46	2747	40.0			240,294
7B	INKUM (CANYON REEF)	TAYLOR	10-05-52	3901	41.4			30,172
7B	INKUM (COOK SAND)	TAYLOR	9-03-58	3054	45.7			45,192
7B	INKUM (ELLEN)	TAYLOR	12-13-63	5708	48.0			51,515
7B	INKUM (FLIPPEN)	TAYLOR	1-04-58	2922	40.6			23,265
7B	INKUM (GOEN LIME)	TAYLOR	1-22-52	4898	43.5			21,526
7B	INKUM, EAST (COOK)	TAYLOR	9-04-60	2969	40.0	600	2,076	152,385
7B	INKUM, EAST (COOK W)	TAYLOR	5-01-69	2986	40.0	12	363	53,323
7B	INKUM, EAST (COOK 2940)	TAYLOR	3-22-61	2938	42.6			24,436
7B	INKUM, EAST (FLIPPEN SAND)	TAYLOR	11-03-60	2929	44.5	12	8,393	121,586
7B	INKUM, EAST (GOEN LIME)	TAYLOR	12-18-60	4614	42.4			207,728
7B	INKUM, S. (GOEN)	TAYLOR	1-27-66	4834	43.6	12	956	54,879
7B	INKUM, S. (JENNINGS)	TAYLOR	3-10-66	4999	40.0			16,504
7B	INKUM, SE. (CISCO REEF)	TAYLOR	6-06-55	3014	40.7	12	840	132,826
7B	INKUM, SE. (FLIPPEN, LO.)	TAYLOR	7-24-55	2743	39.1	12	831	145,573
7B	INKUM, SE. (FLIPPEN, UPPER)	TAYLOR	11-21-55	2688	35.6			158,902
7B	INKUM, SE. (SPECK MOUNTAIN)	TAYLOR	3-27-60	2936	38.0			15,319
7B	INKUM, SW (FLIPPEN)	TAYLOR	3-20-72	3151	39.0	6,193	5,245	17,885
7B	INMAN (FLIPPEN SAND)	CALLAHAN	6-22-54	2072	36.0	32	1,542	399,567
7B	IRELAND-CONSER (JENNINGS)	NOLAN	9-12-80	5394	40.2	4	9,511	9,511
7B	IRWIN (MISSISSIPPI)	THROCKMORTON	12-05-53	4615	42.0			164,955

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)	
7B	IRWIN, N. (MISS.)	THROCKMORTON	6-04-59	4608	43.5			55,089	
7B	ISENHOWER, S.E. (DUFFER)	CALLAHAN	2-09-80	3912	49.0	12,115	479	479	
7B	ISETT	EASTLAND	2-01-50	2598	40.0			11,112	
7B	ISETT (CADD)	EASTLAND	8-05-63	2620	40.0	14,879	1,770	25,384	
	DIV. FROM ISETT, EFF. 8-5-63.								
7B	IVAN (BEND CONGLOMERATE)	STEPHENS	11-02-63	3900	41.4	1,099	1,342	11,049	
7B	IVAN (CONGL 4000)	STEPHENS	6-23-79	3950	50.0	11	311	664	
7B	IVAN (MARBLE FALLS)	STEPHENS	1-22-58	4016	44.7	26,657	10,860	158,145	
7B	IVAN (MISS. LIME)	STEPHENS	9-15-58	4386	43.6			9,984	
7B	IVAN, E. (CADD)	STEPHENS	7-28-80	3176	44.8	2,010	157	157	
7B	IVAN E. (MISS)	STEPHENS	11-20-80	4521	42.0			0	
7B	IVAN, SE (CONGL)	STEPHENS	7-22-80	3897	39.0	5	301	301	
7B	IVAN SHEPHERD (MISS)	STEPHENS	6-08-75	4451	42.0	23	5,420	10,542	
7B	IVY	SHACKELFORD	1-31-37	3222	40.0	36	2,461	4,398,130	
7B	IVY (BEND)	SHACKELFORD	11-29-75	4298	40.8	12	2,095	16,336	
7B	J. A. M. (CISCO REEF)	NOLAN	4-01-58	3680	40.0	600	1,037	190,401	
7B	J.A.M. (PERMIAN LOWER)	NOLAN	10-21-76	3523	30.0	300	308	3,441	
7B	J. A. M. (REEF, LOWER)	NOLAN	8-12-63	3860	39.0			22,782	
7B	J.B. (BLUFF CREEK)	SHACKELFORD	8-21-79	1617	39.0	1,859	29,855	39,225	
7B	J. BROWN (HOPE LIME)	JONES	10-10-74	3013	41.0	12	1,661	36,766	
7B	J D G (COOK)	TAYLOR	11-16-74	2736	37.0	499	977	12,706	
7B	J.F.G. (FRY SAND)	TAYLOR	7-08-74	4413	41.0	26,248	26,114	293,624	
7B	JJ&H (CONGLOMERATE)	SHACKELFORD	2-20-76	4654	38.0	3,771	5,882	51,066	
7B	J. K. WAOLEY	CALLAHAN	11-03-50	1941	40.0	10	311	97,000	
7B	J. LEE (LAKE SAND)	SHACKELFORD	10-01-73	3731	42.9	118,584	3,124	91,288	
7B	J M (CANYON)	JONES	9-30-79	3614	38.2	28	339	1,138	
7B	JMJ (MARBLE FALLS)	EASTLAND	2-16-80	3518	41.0	7	786	786	
7B	JMM (CANYON)	NOLAN	7-21-79	5916	40.0	2,131,624	101,574	134,811	
7B	JMM (CANYON, UPPER)	NOLAN	4-14-79	5776	41.0	156,616	31,456	63,159	
7B	J.M.R. (MISS)	NOLAN	1-01-79	6479	42.0	703	1,100	4,764	
7B	J. M. R. (STRAWN REEF)	NOLAN	3-05-57	6036	42.0	118,793	25,722	277,069	
7B	J. P. G. (MISS)	SHACKELFORD	12-29-68	4615	42.0			314,662	
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73								
7B	J. S. LEWIS (MARBLE FALLS)	BROWN	12-01-72	2450	42.0	126,818	13,661	63,945	
7B	J-3 (CONGLOMERATE)	SHACKELFORD	4-01-75	5060	40.0			1,624	
7B	J.W. SLEMS (STRAWN)	THROCKMORTON	5-08-80	4022	43.0	22,259	10,254	10,254	
7B	J-3, SE (MARBLE FALLS)	SHACKELFORD	4-01-75	4979	41.0	12	3,361	28,462	
7B	JACK A. RHODES	COLEMAN	12-08-48	2656	43.0			122,659	
7B	JACKIE GRIMM (FRY, LG.)	NOLAN	1-02-65	4913	44.5			13,764	
7B	JACKIE GRIMM (FRY, UPPER)	NOLAN	3-15-63	4863	44.0	12	41	128,952	
7B	JACKIE GRIMM (GARDNER SAND)	NOLAN	6-21-78	5278	42.0	7,101	13,446	25,328	
7B	JACKSON (LASSITER STRAWN)	STEPHENS	8-05-54	2918	42.4	24	807	30,571	
7B	JACKSON (STRAWN)	STEPHENS	10-01-50	1750	40.0	1,361	21,163	1,527,730	
7B	JAN-R (CADD)	STEPHENS	4-25-77	3202	39.0	7,692	1,346	26,469	
7B	JAN 31 (ELLEN, DETRITAL)	TAYLOR	1-21-74	5584	46.0			1,327	
7B	JANET (GRAY 2630)	COLEMAN	12-22-72	2670	41.0	73,260	565	4,932	
7B	JANET ANNE (TEAGUE 4624)	HASKELL	10-12-66	4629	45.0			35,579	
7B	JAY (CANYON LIME)	JUNES	9-14-79	4242	42.0	56,561	101,747	115,310	
7B	JAY (NOODLE CREEK)	JUNES	8-12-80	2575	40.0	2,669	11,654	11,694	
7B	JAYNA-K (CONGL. 4050)	STEPHENS	2-03-62	4062	41.3			11,575	
7B	JEANNE (MCMILLAN)	TAYLOR	12-13-76	2754	38.0	12	6,122	28,680	
7B	JENNIE FAYE (DUFFER)	CALLAHAN	1-01-79	3906	36.8	20,719	1,183	2,264	
7B	JERALD CECIL (CADD)	THROCKMORTON	1-15-59	3881	40.5	10,626	4,898	301,150	
7B	JERIANN (ELLENBURGER)	CALLAHAN	9-01-54	4396	43.8			39,848	
7B	JERRY (MISS)	THROCKMORTON	9-20-78	4802	40.0	649	2,081	6,697	
7B	JETT (DUFFER)	BROWN	5-21-77	3166	42.4	62,084	7,282	62,667	
7B	JETT (ELLENBURGER)	BROWN	6-03-75	3265	42.0	980	7,495	85,142	
7B	JEWELL (COCK SAND, LOWER)	JUNES	11-29-53	2537	39.0			43,367	
7B	JILL (CONGL.)	STEPHENS	7-12-64	3806	43.0			33,026	
7B	JILL (CONGL. N)	STEPHENS	2-06-65	4089	43.0	15,148	1,189	206,465	
7B	JILL (CONGL. 3920)	STEPHENS	12-26-64	3918	43.0			4,875	
7B	JILL (3720 SD.)	STEPHENS	12-19-64	3684	43.0	3,366	955	235,879	
7B	JILL, N. (CONGL. 4000)	STEPHENS	4-14-65	4035	43.0			42,336	
7B	JILL, N. (CONGL. 4050)	STEPHENS	12-01-65	4056	43.0			7,967	
7B	JILL, N. (3900)	STEPHENS	5-07-65	3892	43.0	654	60	136,309	
7B	JILL, NW. (CONGL. 4050)	STEPHENS	10-20-66	4060	49.0	14,901	60	35,850	
7B	JILL, SW. (CONGL.)	STEPHENS	10-02-69	3982	41.0			2,654	
7B	JIM (CONGL)	THROCKMORTON	2-26-76	4938	40.0			2,570	
7B	JIM BOB (JENNINGS SD, LD)	COLEMAN	6-02-76	2112	42.0	83,645	12,316	85,657	
7B	JIM HINES (FLIPPEN SAND)	TAYLOR	2-20-76	1774	40.0	12	964	3,325	
7B	JIM KERN, EAST (CONGLOMERATE)	STEPHENS	11-16-60	4001	42.0	29,228	3,256	140,952	
7B	JIM KERN, E. (MISS.)	STEPHENS	11-03-60	4377	41.0	530	4,103	203,433	
7B	JIM KERN, SE. (CONGL)	STEPHENS	10-07-79	3588	39.0	52,710	1,043	1,043	
7B	JIM-LEW (SWASTIKA)	FISHER	7-12-71	3634	40.0			159	
7B	JIM NED	COLEMAN	9-14-41	3937	43.5	25,348	2,096	110,796	
7B	JINKY (CADD LIME)	HASKELL	1955	4889	40.0			23,069	
7B	JNG. F. (MISS)	SHACKELFORD	7-22-70	4536	41.0	304,740	17,086	181,346	
7B	JO-JO (STRAWN, UPPER)	HASKELL	6-17-55	4755	35.0	8	1,197	97,256	
7B	JO KIEL (CADD)	EASTLAND	6-25-56	2783	42.3			161,044	
7B	JOANIE (CADD)	THROCKMORTON	10-31-71	4959	39.0	1,104	298	10,979	
7B	JOANIE (MISS)	THROCKMORTON	5-01-71	5212	39.0			1,605	
7B	JOCELYN-VARN (FRY)	TAYLOR	9-20-57	4666	48.8	1,132	2,168	601,630	
7B	JOCELYN-VARN (FRY, MIDDLE)	TAYLOR	1-03-58	4646	46.0	8	857	803,844	
7B	JOCELYN-VARN (FRY, UPPER)	TAYLOR	10-28-57	4644	45.3	11,790	3,217	411,551	
7B	JOCELYN-VARN (GRAY)	TAYLOR	3-15-58	5206	43.8			23,563	
7B	JOCELYN-VARN, SOUTH (FRY, UPPER)	TAYLOR	11-16-60	4632	40.2			137,501	
7B	JOEY ROGERS (CONGL.)	SHACKELFORD	8-24-70	4380	42.0	300	3,052	57,010	
7B	JOHN ANDERSON (CADD)	THROCKMORTON	1951	3697	42.0	23,135	7,581	619,591	
7B	JOHN ANDERSON (MISSISSIPPI)	THROCKMORTON	5-20-51	4552	42.0	22	3,020	281,428	
7B	JOHN ANDERSON, S. (MISSISSIPPIAN)	THROCKMORTON	1955	4476	42.0	1,104	7,842	448,413	
7B	JOHN NORRIS (STRAWN)	PALG PINTO	10-20-68	1716	40.0	12	592	33,019	
7B	JOHNIE-MAIE (GARDNER)	COLEMAN	3-09-56	2640	41.5			23,062	
7B	JOHNNY (CONGL)	STEPHENS	9-20-79	4158	41.0	48	885	2,958	
7B	JOHNSONS CHAPEL (CANYON REEF)	STONEWALL	12-27-63	5004	34.6	1,968	1,297	73,841	
7B	JOHNSONS CHAPEL (CANYON SAND)	STONEWALL	11-11-55	4924	34.6			69,850	
7B	JOHNSONS CHAPEL (TANNEHILL)	STONEWALL	7-28-78	3340	49.5			32,594	
7B	JONES COUNTY REGULAR	JONES	M 1926		36.0	56,183	448,628	39,996,417	
7B	JONES HILL (JENNINGS SAND)	COLEMAN	9-04-50	3435	43.0	1,135	1,053	168,766	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)
7B	JONES HILL (MORRIS SAND)	COLEMAN	9-04-50	3266	43.0			29,725
7B	JONES SQUARE (FLIPPEN)	JONES	3-14-72	2203	38.0			874
7B	JONI (FRY, UPPER)	TAYLOR	7-06-58	4418	40.0			63,894
7B	JONISUE BOWDEN (CANYON)	FISHER	11-22-56	4808	42.4	23,062	1,797	409,823
7B	JOSH THOMPSON (MISS)	SHACKELFORD	9-08-72	4623	42.0	81,375	20,056	220,565
7B	JOSHUA (CONGL)	EASTLAND	9-04-79	3604	42.0	146,951	28,590	30,738
7B	JOSIE	CALLAHAN	1948	1554	20.0			1,260
7B	JOYCE (ELLEN)	BROWN	12-11-77	4428	39.8			5,824
7B	JUD	HASKELL	2-15-49	5023	39.0	12	1,162	672,559
7B	JUD, SOUTH (STRAWN 4970)	HASKELL	M 3-22-60	4973	40.0	14,100	19,651	1,493,985
7B	JUD, WEST (BEND CONGLOMERATE)	HASKELL	3-04-52	5855	43.1	7,280	32,472	1,144,861
7B	JUD, WEST (STRAWN)	HASKELL	10-26-51	4976	40.0			735,172
	CONSOLIDATED INTO JUD WEST/BEND CONGLOMERATE		1-1-70					
7B	JUD, WEST (WHITEKER SAND)	HASKELL	7-05-57	5349	40.0			85,973
	CONSOLIDATED INTO JUD WEST/BEND CONGLOMERATE		1-1-70					
7B	JUDGE (ELLENBURGER)	NOLAN	4-04-75	6482	46.0			1,459
7B	JUDITH (MISS.)	THROCKMORTON	10-09-68	4891	41.0			8,031
7B	JUDY GAIL (CANYON SAND)	FISHER	10-09-53	4546	40.0	53,505	60,408	1,400,726
7B	JUDY GAIL (PALO PINTO)	FISHER	3-26-54	4995	36.0			1,740
7B	JUDY GAIL (SWASTIKA)	FISHER	2-10-54	3749	40.0	2,396	782	776,871
7B	JUDY GAIL, EAST (CANYON)	FISHER	11-01-79	4507	40.5	49,647	64,984	70,570
7B	JUDY GAIL, W. (CANYON 4630)	FISHER	7-07-62	4630	40.0			33,338
7B	JULIANA	HASKELL	4-11-50	4970	43.0	8,911	27,939	6,150,194
7B	JULIANA, NORTH (BURSON SAND)	HASKELL	9-06-57	5015	39.0	21,753	85,247	4,704,364
7B	JULIANA, NE. (4900)	HASKELL	11-06-70	4919	40.0			23,797
7B	JULIANA, S. (BURSON SAND)	HASKELL	11-11-58	5035	40.0	1,320	1,509	546,370
7B	JULIE C. (MISS)	SHACKELFORD	12-21-68	4816	41.0			2,008
7B	JUMBO (CADD0)	THROCKMORTON	1956	4102	40.0	12	2,284	176,244
7B	JUNE (TANNEHILL)	JONES	9-30-71	1628	39.2	74	658	8,075
7B	K-B (COOK SAND)	SHACKELFORD	11-29-57	1720	34.0			384
7B	K-H & C (MORAN SAND)	CALLAHAN	2-28-55	2440	41.0			216,059
7B	K & M (CROSSCUT-MORAN)	CALLAHAN	4-27-70	2588	41.0			310
7B	K. O. B. (CANYON REEF)	HASKELL	3-16-56	3490	40.5			8,360
7B	K R C (STRAWN 5300)	FISHER	1-13-68	5339	43.5			2,373
7B	KADANE-BEAMONT (STRAWN)	SHACKELFORD	4-12-49	2067	41.0	60	2,456	1,288,889
7B	KADANE-BEAMONT (2400)	SHACKELFCRD	10-03-50	2478	38.0			27,436
7B	KAHAN (CONGL)	EASTLAND	2-16-79	3432	40.0	5,231	2,050	6,211
7B	KATHRYN (ELLEN.)	SHACKELFCRD	2-01-72	4440	41.0			11,623
7B	KATHY (ELLEN)	SHACKELFORD	11-20-77	4624	39.8	9	400	7,059
7B	KATZ	STONEMALL	M 1-21-51	4914	38.0	109,835	479,723	32,574,387
7B	KATZ (CADD0)	STONEMALL	10-30-55	5512	37.0			49,955
7B	KATZ (5100)	STONEMALL	M 4-30-51	5083	37.5	52,421	142,463	14,174,728
	HUMPHREY-DAVIS /STRAWN/ FIELD DIST. 9 COMBINED WITH THIS FIELD, EFF.		1-1-52.					
7B	KAY LYNN (HOPE)	SHACKELFCRD	11-01-78	1820	36.0	12	1,274	7,155
7B	KEECHI CREEK (CONGL. 4080)	PALO PINTO	6-15-61	4081	43.7			42,643
7B	KEELER-WIMBERLY (CANYON SD.)	FISHER	12-04-52	4528	42.0	68,037	50,942	628,561
7B	KEELER-WIMBERLY,N(SWASTIKA MASS)	FISHER	5-17-68	3704	41.0	298	3,797	103,560
7B	KEELER-WIMBERLY,N(SWASTIKA 3680)	FISHER	8-22-66	3688	40.0	861	9,146	88,116
7B	KEELER-WIMBERLY,N(SWASTIKA 3730)	FISHER	3-06-68	3730	40.0			54,188
7B	KEETER (MISSISSIPPIAN)	THROCKMORTON	6-08-56	4750	41.5			1,052
7B	KELLY (STRAWN)	STEPHENS	7-11-77	2756	42.0	20,375	4,298	5,745
7B	KELTON (CADD0)	THROCKMORTON	6-09-69	4788	41.3	1,212	7,989	229,461
7B	KELTON (CADD0 LOWER)	THROCKMORTON	5-07-72	4847	40.6			1,380
7B	KELTON (CADD0 MIDDLE)	THROCKMORTON	8-25-69	4712	40.0			44,428
7B	KELTON (CADD0 UPPER)	THROCKMORTON	8-27-69	4578	40.0	461	1,713	133,351
7B	KELTON (STRAWN)	THROCKMORTON	3-04-57	3886	38.9			911,300
7B	KEMP (CANYON SAND)	FISHER	8-16-65	4687	41.0	12	3,536	53,236
7B	KEMP (CANYON 4400)	FISHER	4-28-66	4447	42.0			11,620
7B	KEMP (FRY)	COLEMAN	9-06-76	3326	41.0	20,982	7,109	50,118
7B	KEMPTON (BEND, UPPER)	STONEMALL	11-30-58	5815	38.0			420
7B	KENBERG (MISS.)	TAYLOR	12-24-52	4755	46.0			1,856
7B	KEVIN (ATOKA)	PALO PINTO	4-04-78	4358	40.4	141,852	40,861	124,314
7B	KINCAID	TAYLOR	1946	2616	46.0			5,211
7B	KING	THROCKMORTON	10-01-50	4695	39.0			81,259
7B	KING (CADD0, UPPER)	THROCKMORTON	12-25-60	4525	42.2			84,042
7B	KINGS CREEK (MISS)	THROCKMORTON	3-31-80	4500	44.0	4,743	11,858	11,858
7B	KINGSBURY (170)	EASTLAND	1-11-80	178	20.0	8	258	258
7B	KIOWA PEAK	STONEMALL	8-19-50	5285	37.0			377,598
7B	KIOWA PEAK (CADD0)	STONEMALL	1-21-55	5706	40.2	1,080	1,128	49,663
7B	KIOWA PEAK (STRAWN 2ND.)	STONEMALL	12-19-51	5237	37.0	26,107	105,062	4,178,965
7B	KIOWA PEAK, NW. (BEND)	STONEMALL	4-20-61	5788	40.0			50,471
7B	KIOWA PEAK, SE. (STRAWN 1ST.)	STONEMALL	2-10-65	5214	42.0			232,278
7B	KIOWA PEAK, SE. (STRAWN 2ND.)	STONEMALL	1-23-66	5290	37.6			83,186
7B	KIRBY, EAST (CAPPS LIME)	TAYLOR	11-18-79	3865	40.0	2,915	3,081	3,466
7B	KIRK	COMANCHE	M 1-03-48	2730	38.4	24	2,729	1,617,021
7B	KIRK, EAST	COMANCHE	M 11-01-50	2860	42.0			74,583
7B	KISSELL (FRY, LOWER)	TAYLOR	12-02-59	4772	38.0	2,932	1,614	171,534
7B	KISSELL (FRY, UPPER)	TAYLOR	6-06-58	4728	45.0	12	842	1,033,059
7B	KIT (CONGL.)	THROCKMORTON	11-16-65	4631	38.0			2,396
7B	KLEINER (LAKE SAND)	EASTLAND	10-01-53	3536	38.0	19,737	356	65,771
7B	KLEINER (MISSISSIPPIAN)	EASTLAND	7-09-48	4105	43.0	8,830	132	770,993
7B	KOLLSMAN (STRAWN REEF)	NOLAN	3-31-63	6566	40.0			77,214
7B	KOLLSMAN, S. (STRAWN SD.)	NOLAN	1-15-67	6004	38.0	7,024	11,637	223,547
7B	KROC (BRENEKE SAND)	COLEMAN	2-10-53	1275	45.0	33	5,982	456,676
7B	L.A. (LAKE SAND)	CALLAHAN	1-04-79	3739	45.0	12	2,883	7,323
7B	LBS (CADD0)	EASTLAND	2-25-79	2686	43.0	24	4,374	7,585
7B	L.C. CLEVINGER (RANGER)	STEPHENS	10-11-80	3724	43.0	7,680	4,559	4,559
7B	L.C. YOUNG (CADD0)	THROCKMORTON	12-05-80	4189	39.9	110	453	453
7B	L. E. D. (STRAWN REEF)	NOLAN	9-01-71	5639	60.0			2,908
7B	LA DONNA (FLIPPEN)	SHACKELFORD	1-01-81	1676	36.0	1	1,713	1,713
	OIL PRODUCED PRIOR TO ASSIGNMENT OF ALLOWABLE							
7B	LA GORCE (DOTHAN SAND)	TAYLOR	11-24-58	1848	40.0			107,813
7B	LA NEIL (STRAWN)	HASKELL	7-30-80	4958	41.3	6	10,559	10,559
7B	LA PALOMA	FISHER	8-22-65	3835	39.6	2,070	9,817	282,381
7B	LACASA (MARBLE FALLS)	STEPHENS	11-09-75	4000	43.0	52,190	431	11,348
7B	LADENBURGER (CADD0)	SHACKELFORD	8-05-79	3824	40.0	9,552	1,870	2,940
7B	LADENBURGER (MISS)	SHACKELFORD	11-16-68	4370	42.2	12	916	55,548
7B	LADY JANE (CADD0)	SHACKELFCRD	8-26-68	3937	40.0	16,772	3,243	35,115

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)	
7B	LADY JANE(MISS.)	SHACKELFCRD	1-08-68	4590	41.0			39,399	
7B	LAIL (CANYON REEF)	TAYLOR	12-29-59	3514	36.0		48,550	1,023,876	
7B	LAIL (HOME CREEK SD.)	TAYLOR	10-16-68	3641	41.0	44,671		53,282	
7B	LAIL, NE. (CANYON)	TAYLOR	3-10-68	3662	40.0			28,594	
7B	LAKE ABILENE (CROSS CUT)	TAYLOR	6-21-65	4643	40.6	114,679	57,493	1,473,290	
7B	LAKE ABILENE (FLIPPEN SAND)	TAYLOR	2-16-54	2358	39.0	12	1,648	279,161	
7B	LAKE ABILENE (GOEN)	TAYLOR	4-15-64	4472	41.0			13,992	
7B	LAKE ABILENE (GRAY SAND)	TAYLOR	4-23-74	5301	40.6	10,288	2,863	19,731	
7B	LAKE ABILENE (PALO PINTO)	TAYLOR	9-14-50	4664	42.0			120,922	
	FRMLY. CARRIED AS LAKE ABILENE								
7B	LAKE ABILENE (4000)	TAYLOR	7-07-78	3692	41.0	24,259	17,688	41,157	
7B	LAKE ABILENE,N (FLIPPEN)	TAYLOR	7-01-79	2857	38.0	12	7,980	15,397	
7B	LAKE CISCO (MARBLE FALLS)	EASTLAND	10-13-52	3671	38.9			33,699	
7B	LAKE DANIELS (2200)	STEPHENS	7-28-75	2310	40.0	6	201	9,891	
7B	LAKE KIRBY	TAYLOR	7-30-40	1882	38.0		11,952	480,604	
7B	LAKE LEON (DUFFER)	EASTLAND	2-18-76	3500	41.5		16,292	63,251	
7B	LAKE NECESSITY (STRAWN D SAND)	STEPHENS	10-11-74	2514	43.0	224,606	101	6,463	
7B	LAKE NECESSITY (2900)	STEPHENS	8-27-73	2944	42.0	52,117	15,499	393,457	
7B	LAKE SCARBROUGH (MORRIS SD.)	COLEMAN	5-22-53	2433	40.0			12,820	
	TRANS. TO BALLARD/MORRIS/2-54.								
7B	LAKE SWEETWATER (ELLEN)	NOLAN	11-21-71	6234	40.0			1,564	
7B	LAKE SWEETWATER (STRAWN)	NOLAN	12-27-68	5967	42.0	369,822	144,325	5,343,803	
7B	LAKE TRAMMEL (CANYON)	NOLAN	11-27-50	5283	40.4			1,140,074	
	UNITIZED WITH LAKE TRAMMEL, W./CANYON/EFF. 9/1/61								
7B	LAKE TRAMMEL (ELLENBURGER)	NOLAN	6-05-51	6970	46.0	3,437	1,409	229,934	
7B	LAKE TRAMMEL (ODOM)	NOLAN	11-07-76	6409	43.0	12	1,441	9,285	
7B	LAKE TRAMMEL (STRAWN REEF)	NOLAN	9-18-55	6229	40.3			160,439	
7B	LAKE TRAMMEL, E. (CANYON REEF)	NOLAN	12-16-53	5908	36.3			1,826	
7B	LAKE TRAMMEL, E. (CANYON SD.)	NOLAN	6-15-56	5200	35.2			406	
7B	LAKE TRAMMEL, E. (ELLENBURGER)	NOLAN	11-01-55	6820	40.0			11,834	
7B	LAKE TRAMMEL, E. (STRAWN LIME)	NOLAN	1-03-58	6024	43.0			33,248	
7B	LAKE TRAMMEL, S. (CANYON)	NOLAN	11-30-51	5130	40.4	29,681	6,645	2,962,656	
7B	LAKE TRAMMEL, S. (5150)	NOLAN	11-17-74	5205	36.9	6,945	4,723	52,137	
7B	LAKE TRAMMEL, W. (CANYON)	NOLAN	9-13-53	5217	41.5	89,740	149,231	9,363,804	
7B	LAKE TRAMMEL, W. (ELLENBURGER)	NOLAN	11-17-53	6820	49.0			12,185	
7B	LAMKIN (RANGER)	EASTLAND	1955	3140	49.0			4,123	
7B	LANA (CANYON 4140)	TAYLOR	7-11-80	4144	45.0	6	1,334	1,334	
7B	LANDERS (GARDNER)	TAYLOR	6-10-53	4376	40.0			102,806	
7B	LANDERS (MORRIS SAND)	TAYLOR	6-26-63	3901	40.4	105	2,955	93,605	
7B	LANGFORD (DUFFER)	STEPHENS	7-28-80	3966	38.0	10,496	921	921	
7B	LARGENT	JONES	8-09-48	4676	38.0			488,502	
7B	LARGENT (CANYON 3700)	JONES	11-10-51	3696	51.0			51,318	
7B	LARGENT, W. (STRAWN SAND)	JONES	10-03-58	4711	50.0	3	394	468,934	
7B	LAURA C. (ELLENBURGER)	STEPHENS	9-27-80	4470	30.0	3	1,333	1,333	
7B	LAVELLE (GRAY)	COLEMAN	3-17-57	3372	38.0	18,280	3,844	105,503	
7B	LAVERRELL (MARBLE FALLS)	SHACKELFCRD	2-21-69	4400	41.0	12,997	2,109	131,044	
7B	LAVERRELL, W. (MARBLE FALLS)	SHACKELFCRD	1-16-70	4404	42.0	38,421	4,346	71,002	
7B	LAWLIS (GOEN LIME)	FISHER	9-13-61	5260	44.3			2,648	
7B	LAWN	TAYLOR	2-22-49	4034	40.0			10,733	
7B	LAWN (GARDNER)	TAYLOR	2-10-52	4048	42.0	139	6,103	949,761	
7B	LAWN (GRAY SAND)	TAYLOR	3-02-56	4100	42.0			44,945	
7B	LAWN, SOUTHWEST	TAYLOR	12-29-49	4040	40.0	11	744	247,346	
7B	LAWSON	HASKELL	12-07-41	2684	40.0			1,176,877	
7B	LAYTON (CADD0, LG)	THROCKMORTON	6-28-78	4510	38.0	7,721	14,292	31,478	
7B	L. B. WHITE (ELLENBURGER)	NOLAN	2-20-76	6421	45.6			414	
7B	LE ANN (3250)	SHACKELFCRD	10-13-78	3193	40.0	386	1,489	3,396	
7B	LEA ANNE (CADD0)	SHACKELFCRD	8-21-69	3924	42.0			15,604	
7B	LEA ANNE (MISS. 4400)	SHACKELFCRD	8-22-67	4568	44.0			167,291	
	CONSOL. INTO SHACKELFCRD NE. /MISS/ 2-1-73								
7B	LEA ANNE, SW. (MISS. 4480)	SHACKELFCRD	12-14-67	4586	41.0			649,385	
	CONSOL. INTO SHACKELFCRD NE. /MISS/ 2-1-73								
7B	LEACH (MARBLE FALLS CONGL.)	THROCKMORTON	2-23-56	4472	42.8			42,946	
7B	LEACH (2550 STRAWN)	THROCKMORTON	3-11-75	2568	39.0	12	7,491	45,364	
7B	LEACH (MISSISSIPPIAN)	THROCKMORTON	7-01-56	4650	42.7			9,932	
7B	LEATHER CHAIRS (SWASTIKA)	JONES	1959	3524	41.0			31,217	
7B	LEBLANC (TANNEHILL)	JONES	1-02-51	2066	40.0			3,332	
7B	LEDBETTER (RANGER)	EASTLAND	1-22-80	3690	43.5		633	633	
7B	LEE (STRAWN)	STEPHENS	9-14-55	1998	41.0	5,084	4,361	9,897	
7B	LEE RAY (DUFFER LIME)	EASTLAND	5-25-78	3292	43.0	69,858	7,304	8,332	
7B	LEE RAY (ELLENBURGER)	EASTLAND	2-26-78	4081	43.2	1,560	1,986	13,540	
7B	LEE RAY (LAKE)	EASTLAND	9-04-78	3822	45.6	12	2,460	15,270	
7B	LEE RAY (MISS.)	STEPHENS	2-10-63	3722	41.0	6,380	233	9,333	
7B	LEE RAY (RANGER)	EASTLAND	8-25-78	3724	44.0			365	
7B	LEFT HAND (BEND)	THROCKMORTON	4-28-80	4920	45.0	30,748	5,470	5,470	
7B	LEHMAN (BEND CONGLOMERATE)	EASTLAND	4-01-80	3582	40.0	17,163	162	162	
7B	LEN BRYANS (CADD0)	NOLAN	7-13-60	6240	38.8			31,177	
7B	LEN BRYANS (ELLENBURGER)	NOLAN	7-08-60	6284	44.2			181,624	
7B	LENA M. GREEN (STRAWN)	FISHER	11-12-55	5694	39.0	12	823	178,510	
7B	LENA M. GREEN, EAST (STRAWN)	FISHER	2-15-56	5703	40.0			11,118	
7B	LENA M. GREEN, N. (STRAWN)	STONEMALL	3-21-56	5520	40.0			179	
7B	LENDRA (STRAWN)	THROCKMORTON	1-06-53	3818	39.0	12	6,325	958,322	
7B	LENGIR	STEPHENS	M 10-01-50	2848	40.0	36	4,815	709,108	
7B	LEG (CROSS PLAINS)	CALLAHAN	1-31-55	1778	42.0			17,461	
7B	LEONARDS CAMP (MISSISSIPPIAN)	THROCKMORTON	9-18-77	4764	56.0	41,487	6,539	23,920	
7B	LEONARDS CAMP (STRAWN)	THROCKMORTON	1-28-78	3735	43.0	20,119	3,136	10,236	
7B	LE REY (CADD0)	THROCKMORTON	12-04-78	4303	40.0	785	1,751	9,229	
7B	MATTHEWS (ELLEN)	SHACKELFCRD	2-02-80	5005	41.0	11	2,885	2,885	
7B	LESCHBER (ELLEN)	SHACKELFCRD	3-25-68	4712	42.0			8,432	
7B	LESLIE KAYE (STRAWN)	STEPHENS	4-30-71	1656	41.2	12	177	5,064	
7B	LETZ (CONGL.)	STONEMALL	6-26-52	5954	37.2			3,257	
7B	LEWELLEN	HASKELL	7-17-50	2769	39.0			6,594	
7B	LEWIS (CONGL.)	SHACKELFCRD	6-21-77	4130	42.0	1,267	4,889	27,777	
7B	LEWIS (MISS)	SHACKELFCRD	9-14-68	4678	42.0			9,651	
7B	LEWIS STEFFENS	JONES	1940	1886	39.0	604	5,144	6,732,084	
7B	LEY (STRAWN 5560)	HASKELL	1-18-80	5574	36.0	11	422	763	
7B	LILES (CADD0, UPPER)	THROCKMORTON	5-17-56	4244	41.0	717	1,037	135,705	
7B	LILES (MARBLE FALLS)	THROCKMORTON	8-26-56	4740	48.0	2,547	4,150	635,848	
7B	LILES, NURTH (MARBLE FALLS)	THROCKMORTON	7-13-57	4719	40.0			16,335	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)	
7B	LILLY (CONGL)	THROCKMORTON	2-01-78	4789	43.0	11	2,072	11,229	
7B	LILLY BELL (ELLENBURGER)	STEPHENS	6-30-79	4466	43.0	30	46	1,638	
7B	LILLY BELL, EAST (ELLEN)	STEPHENS	12-16-80	4447	45.0			0	
7B	LINDA LOU (GARDNER)	COLEMAN	9-29-80	3772	42.0	33,059	630	630	
7B	LINDLEY (CADDO LIME)	COMANCHE	4-17-56	2642	45.0			799	
7B	LINDSAY BEA (CONGL)	HASKELL	1-14-76	4945	44.2	12	1,980	17,635	
7B	LINK (CANYON REEF)	STONEWALL	4-18-57	4981	41.0	1,056	5,092	314,755	
7B	LINK RANCH (STRAHN)	STEPHENS	7-10-77	2745	45.0	29,623	3,883	12,183	
7B	LIPAN (STRAHN OIL)	HOOD	3-10-78	4908	49.0	558	161	534	
7B	LITTLE CEDAR (STRAHN)	STEPHENS	4-05-75	2920	43.0	303,820	45,776	396,973	
7B	LITTLE LONGHORN (MORRIS)	COLEMAN	10-14-79	2226	45.0	22	42,123	46,855	
7B	LITTLEPAGE (CONGLOMERATE)	THROCKMORTON	4-13-79	4530	40.0	12	4,180	12,398	
7B	LIVENGOD (KING SAND)	HASKELL	12-08-55	2337	40.0			162,847	
7B	LIVENGOD, S. (KING UPPER)	HASKELL	4-06-56	2308	38.2	3,975	53,117	524,456	
7B	LIZ (MISS)	SHACKELFORD	6-25-77	4574	39.0	3,618	149	7,666	
7B	LIZ B. (MISS)	STEPHENS	8-05-79	4371	39.6	12	1,939	5,284	
7B	LIZZIE (FLIPPEN)	TAYLOR	2-02-74	3136	40.2	250	1,144	31,007	
7B	LOG CABIN (COOK, MIDDLE)	CALLAHAN	6-22-74	1819	43.0	12	587	12,192	
7B	LONES (GARDNER, UPPER)	SHACKELFORD	7-10-74	3112	39.0			11,094	
7B	LONES (STRAHN SAND)	SHACKELFORD	7-16-53	3056	41.5			20,715	
7B	LONES, EAST (GARDNER "A")	SHACKELFORD	12-15-74	3044	42.0			4,867	
7B	LONES, EAST (GARDNER "C")	SHACKELFORD	9-08-75	3083	41.0	1,348	93	6,580	
7B	LONG (ELLENBURGER)	NOLAN	8-03-79	6960	47.0	11	11,653	15,649	
7B	LONGWORTH (FLIPPEN)	FISHER	8-27-53	3612	38.0	683	221	64,395	
7B	LORD & SHELL (TANNEHILL)	CALLAHAN	6-20-54	1174	39.0	12	217	45,670	
7B	LOUANN (CONGL.)	SHACKELFORD	10-20-76	4666	40.0			3,465	
7B	LOUANN (ELLENBURGER)	SHACKELFORD	9-08-78	4950	42.0			8,458	
7B	LOUIE BOB DAVIS (COOK)	SHACKELFORD	9-06-74	1717	40.0	22	1,257	33,400	
7B	LOVEN RANCH	CALLAHAN	2-27-52	1577	42.0			186,571	
7B	LOVETT (ELLENBURGER)	STONEWALL	7-01-80	6460	41.5	361	4,111	4,111	
7B	LOVING	STEPHENS	8-02-39	3432	40.0	10,498	2,684	435,664	
7B	LOW-DAVIS (COOK SAND)	SHACKELFORD	12-30-56	1395	38.0	34	11,389	658,614	
7B	LOYD-DALTON (1200)	PALO PINTO	3-12-74	1218	41.5	81	5	11,655	
7B	LOYD-DALTON (1700)	PALO PINTO	7-07-49	1766	42.0	1,751	7,767	617,475	
7B	LUCKY LANE (STRAHN)	STEPHENS	5-20-78	2632	42.0	33,099	44,691	197,883	
7B	LUCKY STRIKE (CROSS PLAINS)	CALLAHAN	5-01-55	1660	45.5			59,736	
7B	LUCKY THOMAS (CADDO)	BROWN	7-07-73	1972	42.0	120	507	6,999	
7B	LUCKY THOMAS (MARBLE FALLS)	BROWN	0-16-73	2573	26.0	3,751	864	10,957	
7B	LUEDERS, EAST (COOK)	SHACKELFORD	8-13-52	1767	37.8			190,813	
7B	LUEDERS, NORTH	SHACKELFORD	2-22-50	1825	40.0			6,334	
7B	LUEDERS, S. (BLUFF CREEK SD)	JONES	10-04-52	1715	31.6	12	1,339	102,655	
7B	LUEDERS, S. (COOK LIME)	JONES	10-31-53	1809	36.2			67,670	
7B	LUEDERS, S. (KING SAND)	JONES	7-14-53	2056	40.0	48	20,628	1,428,036	
7B	LUEDERS, S. (TANNEHILL SAND)	JONES	5-22-56	1629	34.1	12	2,587	90,356	
7B	LUEDERS, W. (HOPE)	JONES	9-25-51	1884	40.0			243,283	
7B	LUEDERS, W. (HOPE, LOWER)	JONES	3-08-62	1921	40.0			9,460	
7B	LULA NEAL (STRAHN 1370)	EASTLAND	3-13-56	1370	37.1	12	192	12,762	
7B	LUNAR (MISS.)	THROCKMORTON	8-01-69	4951	42.0			14,778	
7B	LUNSFORD (CADDO)	THROCKMORTON	7-27-54	4095	43.0	818	2,094	370,088	
7B	LUNSFORD (MARBLE FALLS)	THROCKMORTON	7-05-55	4546	42.3			114,223	
7B	LYTLE GAP (COOK, UPPER)	CALLAHAN	2-28-74	2050	38.0	9,193	37,877	366,170	
7B	LYTLE GAP, WEST (COOK, UP)	CALLAHAN	5-04-75	2100	37.0	12	131	2,679	
7B	M. B. (MISSISSIPPIAN)	SHACKELFORD	4-30-71	4210	43.0			18,668	
7B	MCL (FRY SAND)	TAYLOR	1-19-73	4289	43.0	6,289	3,614	175,573	
7B	M. G. C. (BEND)	CALLAHAN	12-20-71	3791	44.0	265,077	6,413	181,371	
7B	M. G. C. (BEND, LOWER)	CALLAHAN	4-14-75	3930	40.0	154,827	2,500	34,759	
7B	M-K (COOK, LO.)	THROCKMORTON	11-30-67	1200	38.0	12	3,758	171,328	
7B	M. M. C. (FLIPPEN)	HASKELL	10-29-63	1598	39.0			7,516	
7B	M&P (CADDO)	THROCKMORTON	7-08-80	4066	39.0	3,912	4,988	4,988	
7B	M. P. C. (FLIPPEN)	SHACKELFORD	4-11-57	1492	36.6	1,805	5,166	369,858	
7B	M W L (MISS)	CALLAHAN	9-05-77	4238	43.9	34	10,988	27,949	
7B	MACKY (MISS.)	SHACKELFORD	8-01-62	4592	42.0	11,636	1,515	267,898	
7B	MADDOX	TAYLOR	11-13-49	3217	38.0			5,713	
7B	MAGNUM (CONGL)	BROWN	8-19-78	2994	42.0	253,891	18,007	64,961	
7B	MALBETAN (CAPPS LIME)	TAYLOR	9-06-70	4520	41.0			39,389	
	MERGED INTO AUDAS GRAHAM /CAPPS LINE/ 10-1-72								
7B	MALBETAN (CROSS CUT SAND)	TAYLOR	8-06-69	4610	42.0	28,782	15,296	424,154	
7B	MALBETAN (MCHILLAN SAND)	TAYLOR	11-26-79	3593	42.3	532	304	304	
7B	MALCOLM (CADDO)	THROCKMORTON	10-20-50	3907	40.0			57,477	
7B	MALCOLM (MISSISSIPPIAN)	THROCKMORTON	11-30-49	4565	40.0	20	10,816	286,927	
7B	MALCOLM, S. (CADDO REEF)	THROCKMORTON	2-15-63	3878	41.2			21,370	
7B	MANGUM, NORTH (3200)	EASTLAND	1-25-80	3273	42.3	956,745	136,452	136,452	
7B	MANGUM, WEST (3100)	EASTLAND	9-22-77	3105	45.0	314,920	36,853	73,119	
7B	MANGUM, WEST (3450)	EASTLAND	2-27-79	3445	41.0	6,762	2,453	4,616	
7B	MANLY (CANYON)	JONES	10-07-77	3203	40.0	211	2,972	13,393	
7B	MANNING-DAVIS	THROCKMORTON	7-23-49	4487	41.0			117,472	
7B	MANNING-DAVIS (CONGLOMERATE)	THROCKMORTON	4-20-57	4629	41.8			6,777	
7B	MANNING-HARRINGTON (CADDO)	THROCKMORTON	10-01-50	4456	40.0			69,558	
7B	MANNING-HARRINGTON (MISS. 4975)	THROCKMORTON	8-31-66	4974	41.0			1,075	
7B	MANNING-HARRINGTON (STRAHN)	THROCKMORTON	10-01-50	3880	40.0	19	1,458	5,692,697	
7B	MANNING-O'CONNOR	STEPHENS	6-01-46	3386	40.0	11,825	1,020	1,722,462	
7B	MANNING-O'CONNOR (CADDO)	STEPHENS	10-13-79	3290	36.0	1,200	400	536	
7B	MAR-TEX (CANYON)	NOLAN	2-25-52	5194	43.0			194,949	
7B	MARGE (JENNINGS SAND)	CALLAHAN	7-11-56	2818	40.5	12	1,075	94,025	
7B	MARGE, E. (CADDO)	CALLAHAN	6-03-80	3359	40.0	6,401	747	747	
7B	MARGE, E. (CONGL)	CALLAHAN	2-28-79	4053	42.0	1,846	577	1,340	
7B	MARGE, E. (ELLENBURGER)	CALLAHAN	3-10-74	4312	44.0			2,628	
7B	MARGE, E (4060)	CALLAHAN	11-17-66	4046	41.0	40,640	6,366	598,956	
7B	MARIANN (9050 SAND)	STONEWALL	1-22-62	5058	41.0	360	1,490	58,636	
7B	MARSHA (ELLEN)	SHACKELFORD	11-20-77	4593	39.9	17,971	7,351	34,272	
7B	MARSHALL (MISSISSIPPI)	THROCKMORTON	8-22-53	4519	44.5	32	1,090	221,102	
7B	MARSHALL, N. (CADDO)	THROCKMORTON	10-01-53	3948	41.0			35,675	
7B	MARY ANGELA (CROSS CUT)	BROWN	11-01-79	1220	42.0	10	6,816	8,100	
7B	MARY OPAL (GRAY SAND)	COLEMAN	8-02-53	3021	36.9			1,831	
7B	MARY OPAL (MORRIS SAND)	COLEMAN	2-18-93	2535	40.4			37,108	
7B	MARY RITA (TANNEHILL)	JONES	3-08-62	1921	38.0			51,884	
7B	MARYANNA (CONGL.)	SHACKELFORD	9-30-68	4290	41.0			10,658	
7B	MARYNEAL	NOLAN	1950	7114	47.0			1,733	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)	
78	MARYNEAL (CANYON)	NOLAN	5-18-54	7114	40.0			5,073	
78	MARYNEAL (CISCO SAND)	NOLAN	4-10-53	4072	43.0			29,583	
78	MARYNEAL (5500 CANYON)	NOLAN	6-29-54	5564	37.0			60,153	
78	MARYNEAL, EAST (CANYON)	NOLAN	9-15-80	5094	42.8	3,468	12,943	12,943	
78	MARYNEAL, SOUTH (CANYON)	NOLAN	12-02-77	5518	44.0	4,881	1,660	14,592	
78	MASK (ELLEN)	CALLAHAN	12-22-80	4004	39.0			0	
78	MASSENGALE (DUFFER)	EASTLAND	3-16-79	3554	44.5	107,497	5,808	10,763	
78	MATILDA PERKINS	SHACKELFORD	8-13-51	2478	39.0	12	194	581,482	
78	MATTHEWS RANCH (CADDO)	THROCKMORTON	4-02-57	4662	44.0			29,155	
78	MATTHEWS RANCH (MISS. LIME)	THROCKMORTON	5-30-69	4677	42.0			17,762	
78	MAXWELL (MORRIS SAND)	COLEMAN	10-01-61	2112	42.0	33	1,729	58,835	
	TRANS. FROM COLEMAN COUNTY REGULAR, EFF. 10-1-61.								
78	MAY-GRANT (MARBLE FALLS)	BROWN	12-01-72	2955	42.0	15,834	259	7,671	
78	MCADAMS (ELLENBURGER)	NOLAN	1-01-57	6484	47.3			13,615	
78	MCCAULLEY	FISHER	1941	3277	42.0	38,179	4,430	672,801	
78	MCCAULLEY, N. (FLIPPEN)	FISHER	1-20-65	3228	38.4	12	2,022	16,806	
78	MCCAULLEY, WEST	FISHER	1948	3160	39.0			1,152	
78	MCCONNELL (MARBLE FALLS)	THROCKMORTON	2-29-52	4593	40.0			1,506	
78	MCCONNELL, S. (CADDO, LO.)	THROCKMORTON	12-31-53	4356	41.0			13,114	
78	MCCORD (GARDNER SAND)	COLEMAN	11-23-55	3596	41.0			80,331	
78	MCCUISTION (MARBLE FALLS)	EASTLAND	11-01-77	2767	42.4	16	836	6,400	
78	MCCURDY-BLAIR (MISS.)	CALLAHAN	6-11-61	4535	44.5	9,609	7,778	100,657	
78	MCCURDY-BLAIR, E. (MISS.)	CALLAHAN	4-23-64	4533	42.0	69,966	17,397	319,318	
78	MCFARLANE (MISS)	SHACKELFORD	11-13-76	4337	42.0	15,127	1,374	9,559	
78	MCGILL (FLIPPEN)	TAYLOR	2-19-56	2074	41.0			123,173	
78	MCGOUGH SPRINGS (CISCO)	EASTLAND	8-24-77	1453	36.0	8	378	2,302	
78	MCGOUGH SPRINGS (CISCO 1200)	EASTLAND	11-09-79	1174	41.0	14	1,657	2,236	
78	MCGRAW (CROSS PLAINS)	CALLAHAN	4-22-55	1640	41.9	12	285	567,098	
78	MCKEICHAN (MISSISSIPPI)	THROCKMORTON	8-28-48	4480	43.0	648	763	396,558	
78	MCKEICHAN (STRAWN)	THROCKMORTON	10-01-50	2786	40.0	1,320	6,688	1,153,811	
78	MCKEICHAN (STRAWN, LOWER)	THROCKMORTON	4-22-53	2791	42.0	648	3,132	358,385	
78	MCKEICHAN, E. (MISS.)	THROCKMORTON	9-11-64	4584	43.0	12	746	46,538	
78	MCKINNEY (CROSS PLAINS)	CALLAHAN	5-31-54	1640	44.0	12	615	340,819	
78	MCKINNEY, S. (CROSS PLAINS)	CALLAHAN	7-08-54	1540	44.0			5,078	
	TRANS. TO MCKINNEY /CROSS PLAINS/, EFF. 7-8-54.								
78	MCKNIGHT	THROCKMORTON	1941	4023	40.0			212,286	
78	MCKNIGHT (CADDO)	THROCKMORTON	10-01-50	4042	39.0	20,590	13,642	1,735,183	
78	MCKNIGHT (MISSISSIPPI)	THROCKMORTON	10-01-50	4576	40.0			205,704	
78	MCKNIGHT, NORTH (CADDO)	THROCKMORTON	8-05-61	4124	40.0			84,717	
78	MCKNIGHT, N. (CONGL. 4600)	THROCKMORTON	8-14-61	4620	39.0			38,840	
78	MCKNIGHT, N. (MISS.)	THROCKMORTON	9-27-61	4656	41.0			30,706	
78	MCLEOD	NOLAN	7-18-49	5124	45.0			7,495	
78	MCMILLAN (CONGL.)	THROCKMORTON	7-17-76	4433	46.0	6,432	2,957	41,959	
78	MCMILLIN (CANYON REEF)	STONEWALL	6-12-80	5060	40.0	11,262	20,777	20,777	
78	MCMAY (GARDNER)	NOLAN	1-01-57	5265	42.6			13,533	
78	MC NISH (JENNINGS)	TAYLOR	7-31-71	5333	46.0			24,009	
78	MCHILLIAMS-DAVIS (FRY)	COLEMAN	11-25-50	3475	40.0			307,939	
78	MCHILLIAMS-DAVIS (JENNINGS)	COLEMAN	3-24-51	3547	41.0			49,570	
78	MEAD (STRAWN)	JONES	1951	4480	41.0	1,670	7,371	1,143,706	
78	MEAD, N. (CISCO, UPPER)	JONES	2-02-70	3113	44.0	12	647	83,870	
78	MEAD, N. (SWASTIKA 2970)	JONES	12-04-70	2973	41.0	12	1,163	28,723	
78	MEAD, SE. (COOK SAND)	JONES	1-14-57	2548	39.0			1,869	
78	MEAD, SE. (GUNSIGHT)	JONES	12-14-53	2795	45.0	9	1,082	675,008	
78	MEAD, SE. (SWASTIKA 3RD)	JONES	11-23-53	2843	45.6	6	720	205,588	
78	MEAD-MOORE (SWASTIKA)	JONES	5-21-58	2890	42.0			120,693	
78	MEADOR (MISS)	CALLAHAN	12-29-80	3885	43.8	320	240	240	
78	MEDDERS-CORNELIUS (STRAWN)	HASKELL	9-25-57	4590	43.0			76,279	
78	MEEKER (CONGLOMERATE 4400)	PARKER	3-02-80	4220	40.0	1,122	310	310	
78	MENGEL (CANYON)	STONEWALL	9-01-52	4462	41.0	10,913	9,172	480,716	
78	MENGEL (TANNEHILL)	STONEWALL	6-28-78	3079	36.0	2,564	6,010	14,301	
78	MENGEL, E. (CANYON SAND)	STONEWALL	1961	4276	41.0	1,451	1,800	107,476	
78	MERCURY (PALO PINTO)	JONES	10-25-77	4597	42.0			2,091	
78	MERKEL	TAYLOR	6-12-41	2591	38.0			736,585	
78	MERKEL, NW. (DOTHAN SAND)	TAYLOR	8-15-55	2276	42.6			9,352	
78	MERKEL, NW. (NOODLE CREEK)	TAYLOR	4-19-80	2492	41.0	9	1,079	1,079	
78	MESQUITE	JONES	9-05-49	3005	40.0			363,756	
78	METCALF (TANNEHILL)	STONEWALL	5-01-63	3424	40.8	30	1,428	220,661	
78	METCALF GAP (CONGL. 3960)	PALO PINTO	11-04-66	3967	42.0			21,747	
78	METCALF GAP, E. (CONGL. 3500)	PALO PINTO	2-13-61	3519	41.0			58,868	
78	MICDAU (FLIPPEN)	TAYLOR	7-24-57	1768	39.0	12	2,256	39,967	
78	MIDWESTERN (CONGLOMERATE)	THROCKMORTON	9-04-65	4434	42.0			3,975	
78	MIKAPAM	CALLAHAN	11-15-49	2140	41.0			44,283	
78	MILLER CREEK (CADDO, UPPER)	THROCKMORTON	9-02-52	4994	36.8	1,200	1,763	100,678	
78	MILLER-ELBERT (CADDO MIDDLE)	THROCKMORTON	10-04-71	4276	38.0			46,738	
78	MILLER-ELBERT (CADDO UPPER)	THROCKMORTON	10-11-71	4212	38.0			48,145	
78	MILLION DOLLAR STICK (430)	THROCKMORTON	7-23-76	435	36.0	11	850	7,305	
78	MILLION DOLLAR STICK (860)	THROCKMORTON	7-23-76	866	36.0	14	3,540	19,679	
78	MILLIORN	CALLAHAN	7-20-48	1341	39.0	12	2,937	238,952	
78	MILLS (CADDO)	THROCKMORTON	3-01-50	4333	41.0	12	2,967	436,747	
78	MILLS (STRAWN)	THROCKMORTON	3-08-53	3240	38.2			31,177	
78	MILLS (STRAWN 3550)	THROCKMORTON	8-31-54	3550	38.4	12	2,967	152,806	
78	MILLSAP (KING)	JONES	5-18-59	3299	40.0			26,094	
78	MILLSAP (SWASTIKA)	JONES	2-03-56	3344	42.5	10,464	541	194,924	
78	MILLSAP, E. (BEND CONGL.)	PARKER	2-02-65	4695	44.0			1,271	
78	MILSTEAD (COOK SAND)	JONES	11-27-54	3026	41.0			27,712	
78	MILSTEAD (FLIPPEN LIME)	JONES	5-23-59	2953	39.0	728	7,769	1,074,222	
78	MILSTEAD, S. (FLIPPEN)	JONES	10-03-64	3027	39.0			30,750	
78	MINERAL WELLS, NORTH (BIG SALINE)	PALO PINTO	3-06-60	4712	38.0	136,343	22,679	24,065	
78	MINNICK (BRENEKE)	COLEMAN	9-29-54	1802	43.0			2,217	
	TRANS. TO BURBA/BRENEKE/1-55.								
78	MINNIE-ROY (MISSISSIPPIAN)	STEPHENS	4-05-57	4351	40.0			43,432	
78	MINTER	JONES	8-16-46	3447	37.0			106,915	
78	MIRACLE (TANNEHILL)	TAYLOR	4-05-76	2348	43.2	12	2,121	13,599	
78	MISTAKE (NOODLE CREEK)	NOLAN	10-17-75	2826	39.0	12	760	6,583	
78	MISTAKE (STRAWN)	NOLAN	8-16-60	5120	43.0	3,450	2,172	147,767	
78	MITTIE (MARBLE FALLS)	COMANCHE	3-05-78	2730	40.0	24,182	11,372	21,503	
78	MOBILE (CADDO)	THROCKMORTON	6-14-50	4144	41.0			27,428	
78	MOBILE (STRAWN, UPPER)	THROCKMORTON	3-17-59	3552	40.0			32,007	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
78	MOBY DICK (CONGL)	PARKER	4-01-80	4448	48.0	17,979	5,640	5,640
78	MOFFET (SWASTIKA)	STONEWALL	2-12-75	3285	38.0	516	21,241	298,683
78	MONCRIEF (KING SAND)	JONES	2-18-57	2179	40.0	6	1,535	253,145
78	MONTGOMERY (COOK, LOWER)	JONES	1953	2252	29.0			7,653
78	MONTGOMERY (SADDLE CREEK)	JONES	7-18-53	2065	36.0	12	723	80,860
78	MONTGOMERY (TANNEHILL SAND)	JONES	12-01-52	1964	40.0	12	531	627,860
	TRANS. FROM JONES CO. REG. FLD., 12-1-52.							
78	MOODY (LIME 2800)	PARKER	5-29-55	2835	42.0			3,457
78	MOON (MARBLE FALLS)	STEPHENS	12-07-53	3794	40.0	44,533	4,897	18,478
78	MOON, SE. (MARBLE FALLS 3940)	STEPHENS	3-30-65	3948	41.0	1,486	10,981	40,018
78	MOORE	COLEMAN	10-28-46	1464	30.0			46,657
78	MORAN (STRAWN 2100)	SHACKELFORD	7-20-56	2062	42.5	4,014	7,687	800,466
78	MORAN, E. (3700 CONGL.)	SHACKELFORD	5-02-67	3729	41.0			69,320
78	MORAN, E. (3900 MISS.)	SHACKELFORD	8-05-66	3908	41.0	12	3,483	73,287
78	MORAN, N. (MORAN)	SHACKELFORD	2-17-67	2042	43.0	12	2,549	34,621
78	MORAN, SE (DUFFER)	SHACKELFORD	2-25-75	3798	41.0	57,983	5,113	52,426
78	MORAN, W. (CONGL)	SHACKELFORD	10-17-75	3923	42.0	943	8,323	32,607
78	MORAN, W. (ELLEN)	SHACKELFORD	4-12-80	4075	39.0	9	3,226	3,226
78	MOREENE (GRAY SAND)	TAYLOR	11-10-55	5276	43.0			5,095
78	MORGAN HILL (ELLENBURGER)	ERATH	6-11-79	5074	48.0			69
78	MORO (CROSS CUT)	TAYLOR	5-05-57	4379	40.5	168	6,727	1,890,146
78	MORO (HARDY SANDSTONE)	TAYLOR	1-24-60	5200	39.0			5,671
78	MORO, WEST (FRY, UPPER)	TAYLOR	4-24-60	4433	40.6			49,036
78	MORRELL (BLUFF CREEK)	JONES	4-07-80	1635	38.0	551	14,052	14,052
78	MORRELL (FLIPPEN)	JONES	7-02-78	2869	40.0	56	679	4,828
78	MORRISSETT	CALLAHAN	M 9-21-48	1717	40.0			216,603
78	MORRISSETT (TANNEHILL, LO.)	CALLAHAN	M 10-19-50	1619	40.0			370,594
78	MORRISSETT (TANNEHILL, UP.)	CALLAHAN	M 1-23-50	1572	40.5			119,013
78	MORRISSETT, W. (PALO PINTO)	SHACKELFORD	2-10-58	3279	43.6	796	4,376	383,605
78	MORRISSETT, W. (TANNEHILL, UP.)	CALLAHAN	6-26-52	1565	38.0			40,649
78	MORRISON (CONGL., LOWER)	THROCKMORTON	2-20-52	4502	40.0			97,459
78	CONSOLIDATED WITH MORRISON/CONGLNERATE/FIELD EFF 2/1/60							29,012
78	MORRISON (CONGL., LOWER)	THROCKMORTON	5-19-58	4492	42.8			29,012
78	MOUNT OLIVE (TANNEHILL)	STONEWALL	7-09-80	2906	35.8	1,569	15,953	15,953
78	MOUSTRAY-MOORE	STONEWALL	10-06-50	3659	37.0			52,426
78	MUDGE-GRAHAM (CADD)	THROCKMORTON	4-01-47	3980	41.0			53,168
78	MUDGE-SLOAN	THROCKMORTON	10-25-49	4498	40.0			554,707
78	MUDGE-SLOAN (CONGLOMERATE)	THROCKMORTON	12-06-60	4365	40.0			104,835
78	MUELLER -O- (ELLENBURGER)	STEPHENS	4-05-49	4145	40.0			995,955
78	MUGGINSVILLE (ELLENBURGER)	SHACKELFORD	10-16-50	4198	43.5			121,023
78	MUGGINSVILLE (MARBLE FALLS)	SHACKELFORD	2-05-52	3904	56.0			252
78	MUGGINSVILLE, WEST (ELLENBURGER)	SHACKELFORD	4-29-53	4218	48.0	112	16,407	49,407
78	MULESHOE RANCH (CADD-2)	STEPHENS	12-28-73	3508	41.0	2,114	2,868	12,544
78	MULLEN RANCH (ELLENBURGER)	STONEWALL	9-15-55	6440	38.0	3,453	11,885	797,847
78	MULLEN RANCH (TANNEHILL)	STONEWALL	1958	3229	40.0	642	5,129	376,886
78	MURDOCH (DUFFER)	BROWN	10-24-75	3098	42.6	235,657	5,910	145,977
78	MURPHREE	TAYLOR	5-10-46	3062	41.0			561,024
78	MURPHREE (HOPE)	TAYLOR	12-22-78	2748	39.0	95	20,468	29,220
78	MURPHY (STRAWN SAND)	THROCKMORTON	3-17-59	3382	43.0			16,751
78	MURPHY-KUNKEL (MISS. LIME)	THROCKMORTON	4-15-50	4621	41.0			58,986
78	MYERS (HOPE, UPPER)	CALLAHAN	10-11-55	1506	41.0			352,849
78	MYRA (ELLENBURGER)	CALLAHAN	11-05-54	4591	45.1			3,543
78	NAIL	SHACKELFORD	1937	1468	34.0	24	6,522	773,600
78	NAIL (COOK, UPPER)	SHACKELFORD	11-15-52	1307	38.0			1,902,048
78	NAIL (SADDLE CREEK)	SHACKELFORD	1952	1494	38.0			583
78	NAIL, NORTH (COOK)	SHACKELFORD	11-04-53	1409	40.0	11	138	293,260
78	NAIL RANCH-78- (MISS)	SHACKELFORD	12-17-70	5052	41.0	540	1,378	72,246
78	NAIL 7-W (1250)	SHACKELFORD	3-31-78	1252	38.0	8	300	3,991
78	NAIL TRACT 2 (FRY, UPPER)	SHACKELFORD	3-03-58	1275	35.0			44,322
78	NAIL TRACT 20 (COOK SAND)	SHACKELFORD	12-18-57	1291	37.7	12	1,308	51,068
78	NAYLOR (FRY)	COLEMAN	8-19-54	3235	43.0			1,182
78	NAYLOR (FRY, LOWER)	COLEMAN	5-11-55	3355	42.0			1,423
78	NAYLOR (JENNINGS SAND)	COLEMAN	8-06-52	3360	44.0	8,383	4,783	595,456
78	NECESSITY (DUFFER LIME)	STEPHENS	5-18-52	3941	40.0			884
78	NECESSITY (STRAWN 2600)	STEPHENS	7-22-74	2615	42.0	1,061	481	14,851
78	NEDES (CONGLOMERATE)	THROCKMORTON	10-18-59	4444	40.2			45,368
78	NEDES (MISSISSIPPIAN LIME)	THROCKMORTON	3-22-52	4530	45.0			7,737
78	NEELY-LAWN (ELLENBURGER)	TAYLOR	1-26-79	4560	46.0	1,358	211	1,036
78	NEIANDA	JONES	11-27-45	2874	40.0	12	7,714	93,973
78	NEIANDA (ELLEN)	JONES	3-01-76	5556	51.0	2,520	596	13,312
78	NEIANDA, SE. (SWASTIKA)	JONES	6-24-53	3213	42.8	1,200	359	373,966
78	NEIANDA, W. (COOK SD.)	JONES	6-24-59	3063	42.0			63,690
78	NEILL (ODOM LIME)	FISHER	8-20-55	5686	41.0			33,669
78	NEILL, S. (ODOM LIME)	FISHER	M 1-28-71	5696	44.0	462,659	200,225	7,197,922
78	NENA LUCIA (CADD)	NOLAN	M 3-21-56	7226	41.0			19,462
78	NENA LUCIA (ELLENBURGER)	NOLAN	M 6-11-56	7362	47.4			100,249
78	NENA LUCIA (ODOM LIME)	NOLAN	M 1955	6930	42.0			706,310
78	NENA LUCIA (STRAWN REEF)	NOLAN	M 7-17-55	6884	45.0	870,232	425,535	31,114,754
78	NENA LUCIA (WOLF CAMP SAND)	NOLAN	M 12-15-58	6036	44.2			73,130
78	NENA LUCIA, E. (MISS.)	NOLAN	8-11-63	7075	46.0			33,076
78	NENA LUCIA, NORTH (6800)	NOLAN	4-18-67	6825	42.2			2,125
78	NENA LUCIA, S. (STRAWN)	NOLAN	4-12-76	7068	36.0			899
78	NENA LUCIA, W. (CANYON)	MITCHELL	M 9-06-62	6232	42.0	14,917	9,499	289,307
78	NENA LUCIA, W. (STRAWN REEF)	NOLAN	7-25-62	6956	48.3			26,307
78	NENNEY	STONEWALL	12-01-51	5186	37.0	432	12,703	934,668
78	NEUHOFF (CADD)	SHACKELFORD	12-04-72	4130	44.0	12	444	10,621
78	NEUHOFF (MISS)	SHACKELFORD	11-29-72	4498	46.0	9,499	7,231	120,611
78	NEW KIRK (CISCO SAND)	SHACKELFORD	3-31-52	1560	38.2	6,000	7,769	691,222
78	NEW SEVEN (GRAY SAND)	TAYLOR	12-19-59	4942	46.3			63,731
78	NEW SEVEN (HOPE LIME)	TAYLOR	1-28-60	2720	39.6	2,402	3,343	190,635
78	NEWCOMB (SWASTIKA)	SHACKELFORD	9-21-51	1595	38.0			6,255
78	NEWELL (COOK SAND)	SHACKELFORD	3-22-55	1559	43.0	1,752	3,534	706,654
78	NEWELL (MISSISSIPPIAN)	SHACKELFORD	12-09-80	5060	47.0			0
78	NEWMAN (ELLENBURGER)	FISHER	11-25-80	6221	43.5	2,581	1,067	1,067
78	NEWMAN (SWASTIKA)	FISHER	1-06-57	3781	41.2	13,414	37,291	2,495,242
78	NICHOLAS (DUFFER)	CALLAHAN	11-19-78	3650	42.0	92,639	13,608	17,944
78	NICHOLAS (RANGER)	CALLAHAN	9-17-79	3278	39.0	5,075	1,601	2,940
78	NICHOLS-KEETER (MISS)	THROCKMORTON	9-27-77	4577	41.0	4,048	2,994	20,105

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)
7B	NIMROD (CROSS CUT)	EASTLAND	12-10-80	1306	38.0		1,880	1,880
7B	NIMROD, E. (HOME CREEK)	EASTLAND	1-05-80	483	38.0		2,290	2,290
7B	NIMROD, E. (PATIO)	EASTLAND	10-10-80	1226	39.0		4,547	4,547
7B	NOACK (CONGL.)	SHACKELFORD	8-06-78	4205	40.6	5,169	526	888
7B	NOFISH (STRAWN)	FISHER	11-12-55	5174	48.0			116,641
7B	NOLAN COUNTY REGULAR	NOLAN	2-10-48		43.0			181,618
7B	NOODLE (CANYON SAND)	JONES	9-14-59	4100	40.0			67,625
7B	NOODLE (ELLENBURGER)	JONES	6-22-56	5312	42.7	12	1,439	161,473
7B	NOODLE (FLIPPEN)	JONES	5-02-70	2680	41.0			27,166
7B	NOODLE (HOPE LIME)	JONES	5-12-72	2758	44.1	272	741	20,882
7B	NOODLE (HOPE SAND)	JONES	7-16-55	3013	41.0			4,533
7B	NOODLE (PALO PINTO)	JONES	3-24-54	4405	40.0			46,875
7B	NOODLE (REEF LIME)	JONES	6-01-47	3320	42.0	31,245	84,249	3,961,057
7B	NOODLE (STRAWN, MIDDLE)	JONES	4-22-54	4905	41.0	7,361	58	227,737
7B	NOODLE (STRAWN, UPPER)	JONES	4-16-54	4793	41.2			314,123
7B	NOODLE (SWASTIKA)	JONES	9-15-54	3080	41.0			58,850
7B	NOODLE (SWASTIKA LOWER)	JONES	9-21-69	2928	46.1	6,885	17,156	346,500
7B	NOODLE (SWASTIKA UPPER)	JONES	10-15-69	2918	45.9	1,250	7,899	160,076
7B	NOODLE, E. (ELLENBURGER)	JONES	5-04-57	5402	47.6			33,867
7B	NOODLE, E. (STRAWN)	JONES	4-15-50	4700	35.0			137,568
7B	NOODLE, E. (SWASTIKA)	JONES	11-23-51	3000	40.0			46,614
TRANSFERRED TO DIANA/SWASTIKA/ EFF 10/1/59								
7B	NOODLE, NORTH (CANYON 4000)	JONES	12-30-60	4011	42.2	12	1,887	135,683
7B	NOODLE, N. (CISCO, LOWER)	JONES	10-28-53	3669	42.0	756	3,986	1,550,760
7B	NOODLE, NW. (CANYON SD. 3900)	JONES	11-15-55	3872	39.6	56,141	29,372	586,094
7B	NOODLE, NW. (CANYON SD. 4000)	JONES	1-06-55	3950	40.0	205,954	68,268	560,373
7B	NOODLE, NW (CANYON SD. 4030)	JONES	11-13-79	4057	40.0	6,698	5,891	6,272
7B	NOODLE, NW. (CANYON SD. 4100)	JONES	1-01-57	4078	40.0	42,145	52,675	60,793
TRANS. FROM NOODLE, NW. /4000 SAND/, 1-1-57.								
7B	NOODLE, NW. (NOODLE CREEK)	JONES	11-06-56	2534	39.0			21,624
7B	NOODLE, SOUTH	JONES	1-13-41	3036	44.0			1,414,767
7B	NOODLE, S. (CANYON)	JONES	4-07-50	4080	40.0			53,479
7B	NOODLE, S. (HOPE, LOWER)	JONES	3-28-50	2786	40.0			39,063
7B	NOODLE, W. (CANYON SAND)	JONES	10-01-54	4080	40.0			221,029
7B	NOODLE, W. (ELLENBURGER)	JONES	6-15-78	5388	41.0	48	28,986	80,903
7B	NOODLE, W. (HOPE, LO.)	JONES	2-15-79	3023	40.0	12	5,169	14,863
7B	NOODLE, W. (NOODLE CREEK)	JONES	10-23-55	2550	40.7	200	1,824	432,438
7B	NOODLE, W. (ODOM)	JONES	10-01-75	4929	38.0	3	179	6,299
7B	NOODLE, W. (PALO PINTO)	JONES	8-15-54	4680	43.0	421	112	180,406
7B	NOODLE, WEST (REEF)	JONES	7-14-58	4683	41.0	6	3,527	19,319
7B	NOODLE-CENTRAL	JONES	5-13-42	3026	42.0	2,152	22,654	4,322,462
7B	NOODLE-CENTRAL (FLIPPEN)	JONES	8-15-50	2596	37.0	38	1,769	269,133
7B	NOODLE-CENTRAL (FLIPPEN SD.)	JONES	3-09-55	2656	41.0			74,090
7B	NOODLE-CENTRAL (GUNSIGHT)	JONES	3-16-53	2850	36.2			6,834
7B	NOODLEKIRK (COOK LIME)	JONES	7-22-62	2836	35.7			6,161
7B	NOODLEKIRK (ELLENBURGER)	JONES	10-23-55	5347	46.0	15	26,360	312,188
7B	NOODLEKIRK (SWASTIKA, UPPER)	JONES	12-18-60	3035	41.0			20,065
7B	NORAND (CANYON REEF)	FISHER	1-17-80	4843	40.3	49,958	1,741	1,741
7B	NORRIS (ATOKA CONGL.)	PALO PINTO	6-02-68	4180	40.0			2,775
7B	NORRIS (CADDO CONGL)	PALO PINTO	4-25-67	3887	39.0		187	25,854
7B	NORRIS (CONGL. 4100)	PALO PINTO	11-09-74	4114	41.8	57,139	249	14,724
7B	NORRIS (STRAWN)	PALO PINTO	3-01-69	1740	40.0			26,266
7B	NORTHEAST AREA	STEPHENS	10-01-50	3341	40.0	8,683	10,708	2,135,931
7B	NORVELL (CONGLOMERATE)	STEPHENS	6-12-56	3760	41.8			19,883
7B	NOVICE	COLEMAN	8-01-53	3622	41.0	36	58,219	1,534,953
7B	NOVICE, NORTH	COLEMAN	4-01-40	3590	41.0			1,584,711
ALL WELLS IN THIS FLD. TRANS. TO NOVICE FLD., 3-1-53.								
7B	NOVICE, NORTH (GRAY)	COLEMAN	4-30-47	3714	41.0	47,538	2,667	179,981
7B	NOVICE, SW. (GARDNER SAND)	COLEMAN	8-27-52	3660	43.0	19,848	3,470	284,890
7B	NOVICE, SW. (GRAY SAND)	COLEMAN	6-10-52	3841	42.0			46,711
7B	NOVICE, SW. (JENNINGS SAND)	COLEMAN	6-28-54	3707	37.0			474,325
TRANSFERRED TO WHITLEY/JENNINGS SAND/FIELD								
7B	NOVICE, SW. (PALO PINTO)	COLEMAN	7-30-52	3150	41.0	12	508	63,449
7B	NOVICE, W. (GARDNER SAND)	COLEMAN	11-14-52	3665	40.0			99,711
7B	NOVICE, WEST (GRAY)	COLEMAN	12-12-53	3829	44.0			46,158
7B	O. M. S. (CANYON SAND)	FISHER	10-15-55	4998	38.5			1,803
7B	OBRIEN (STRAWN)	HASKELL	10-27-51	4808	40.4	15,235	139,536	4,100,688
FORMERLY CARRIED AS O BRIEN.								
7B	OBRIEN, EAST (STRAWN)	HASKELL	11-30-53	4826	40.1			1,866,212
CONSOLIDATED WITH OBRIEN/STRAWN/FIELD EFF 7/1/59								
7B	OBRIEN, NORTH (STRAWN)	HASKELL	11-25-59	4906	40.2	15,220	68,502	1,107,274
7B	OBRIEN, SOUTH (STRAWN)	HASKELL	8-09-59	4910	40.0	458	411	653,411
DIV. FROM OBRIEN, W. /STRAWN/, EFF. 7-25-60.								
7B	OBRIEN, WEST (STRAWN)	HASKELL	3-10-54	4908	39.0	1,488	10,606	2,266,313
7B	OCHO JUAN (CANYON REEF)	FISHER	M 7-21-55	6112	41.1	117,410	179,686	5,195,184
7B	OCHO JUAN (STRAWN)	FISHER	M 1955	5834	43.0			68,729
7B	OGDEN-MABEE	COLEMAN	1949	3464	44.0			429,138
COMBINED WITH BURT-OGDEN-MABEE, 8-1-51.								
7B	OILY-PASS (COOK SAND)	SHACKELFORD	10-16-56	1525	38.0			21,819
7B	OINKS (STRAWN)	THROCKMORTON	4-09-56	3572	37.0			178,368
7B	OINKS (STRAWN, LOWER)	THROCKMORTON	7-07-57	3648	41.0		820	265,309
7B	OLD GLORY	STONEWALL	7-11-50	5873	40.0	106,994	98,499	11,988,501
7B	OLD GLORY (CADDO)	STONEWALL	1953	5718	42.0			2,824
7B	OLD GLORY (CANYON)	STONEWALL	10-03-53	4605	40.0			9,675
7B	OLD GLORY (STRAWN)	STONEWALL	2-02-51	5032	37.6			1,708,364
7B	OLD GLORY, E. (BEND CONGL.)	STONEWALL	8-08-54	5812	39.0	2,896	18,452	103,279
7B	OLD GLORY, E. (CONGL.)	STONEWALL	2-19-51	5812	41.0			3,762
7B	OLD GLORY, E. (STRAWN)	STONEWALL	10-12-78	5045	40.0	120	33,014	93,615
7B	OLD GLORY, E. (6000)	STONEWALL	8-27-75	6046	39.0			4,964
7B	OLD GLORY, NE. (BEND CONGL.)	STONEWALL	7-21-57	5865	40.0	1,100	9,820	367,719
7B	OLD GLORY, NW. (BEND CONGL.)	STONEWALL	4-24-55	5926	41.0	11,720	22,145	212,439
7B	OLD GLORY, NW. (TANNEHILL)	STONEWALL	1-11-66	2768	37.0	3,506	26,564	1,367,459
7B	OLD GLORY, S. (STRAWN)	STONEWALL	8-01-61	5079	40.1	12	4,306	241,088
7B	OLGA (COOK, UPPER)	CALLAHAN	1-23-58	1771	41.0	12	1,117	324,567
7B	OLGA BERNSTEIN (MISS.)	SHACKELFORD	7-20-68	4635	40.6	2	6	22,872
7B	OMAR (FLIPPEN 3500)	FISHER	3-18-70	3506	41.0			17,203
7B	ONEAL (CADDO)	STEPHENS	6-06-49	3249	42.0	3,360	728	291,144
7B	ONEAL (ELLENBURGER)	STEPHENS	6-06-49	4475	42.0	704	528	50,734

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
7B	ONEAL (MARBLE FALLS)	STEPHENS	5-09-56	4026	41.8	70,706	4,578	385,443
7B	ONETA (CADDO)	SHACKELFORD	9-07-79	3742	42.0	48,471	608	1,199
7B	ONETA (DETRITAL)	SHACKELFORD	8-30-68	4600	41.0			8,363
7B	ONETA (MISS)	SHACKELFORD	3-27-68	4504	41.0			189,702
7B	ONETA, E. (MARBLE FALLS)	SHACKELFORD	9-29-72	4196	43.0	58,485	11,672	95,007
7B	ONETA, N (MARBLE FALLS)	SHACKELFORD	3-25-74	4666	40.0	1,789	854	12,102
7B	ONYX (ELLENBURGER)	STONEWALL	2-12-57	6489	41.8	71,517	83,422	1,376,896
7B	OPLIN (ELLENBURGER)	CALLAHAN	8-25-51	4170	40.0			101,615
	FORMERLY CARRIED AS OPLIN							
7B	OPLIN (GRAY SAND)	CALLAHAN	10-21-52	3663	37.2			13,432
7B	OPLIN (JENNINGS)	CALLAHAN	2-19-52	2867	38.0			2,139
7B	OPLIN, E. (ELLENBURGER)	CALLAHAN	9-11-53	3875	46.2			12,685
7B	OPLIN, SE. (ELLENBURGER)	CALLAHAN	1955	4184	44.6			67,567
7B	ORAN (MARBLE FALLS)	PALO PINTO	6-25-79	4769	44.0	3,164	644	1,214
7B	OSBORNE (PALO PINTO)	TAYLOR	1955	4630	40.0			7,837
7B	OSMENT (KING)	JONES	2-13-52	2631	38.0			115,927
7B	OVALO, EAST (GRAY SAND)	TAYLOR	4-09-54	4190	43.0			24,635
7B	OVALO, EAST (GRAY 4100)	TAYLOR	3-29-65	4102	43.0	2,572	2,763	146,979
7B	OVALO, EAST (MCHILLAN SAND)	TAYLOR	2-17-59	2738	39.0			16,181
7B	OVALO, SE. (GRAY 4000)	TAYLOR	6-29-66	4015	46.7	5,469	147	61,570
7B	OVERALL	COLEMAN	1941	2230	43.0	12	9,226	819,761
7B	OVERBY (STRAWN, UPPER)	HASKELL	4-01-51	4860	43.0			26,712
7B	OVERBY (STRAWN 4600)	HASKELL	10-01-80	4614	44.0	4	2,371	2,371
7B	OVERCASH (CADDO)	THROCKMORTON	4-14-59	4000	41.0	10,848	25,031	250,774
	TRANS. FROM THROCKMORTON CO. REG., EFF. 5-1-59.							
7B	OVERCASH (CONGL)	THROCKMORTON	10-01-79	4458	43.0	46,387	6,067	9,377
7B	OXFORD (CADDO 4260)	SHACKELFORD	3-31-65	4262	42.0			5,629
7B	OXFORD (MISS. 4590)	SHACKELFORD	3-24-65	4582	43.5			138,951
7B	P. C. S. L. (MISS.)	THROCKMORTON	7-21-58	4910	40.0	3	3,331	67,665
7B	P. E. B. C. (CROSS PLAINS)	CALLAHAN	7-09-54	2044	40.0			5,404
7B	P-J (ELLENBURGER)	FISHER	1956	7075	40.0			1,157
7B	P. K. (STRAWN)	PALO PINTO	5-31-58	1420	40.0	120	467	62,528
7B	P.K. DAM (CONGL. 3820)	PALO PINTO	4-04-78	3834	43.0	227,961	8,414	27,032
7B	P. K. PARK (CONGL 3950)	PALO PINTO	11-03-69	3968	42.6			104,540
7B	P & L (FLIPPEN)	TAYLOR	12-30-68	3019	39.0	2	16	10,346
7B	P.L.S. (CADDO)	SHACKELFORD	5-01-72	3902	40.2	71	109	5,261
7B	P.L.S. (GARDNER)	SHACKELFORD	9-11-76	3026	37.0	5,309	199	1,526
7B	P.L.S. (MARBLE FALLS)	SHACKELFORD	2-25-79	4278	39.4	492	87	227
7B	P. L. S. (MISSISSIPPIAN)	SHACKELFORD	7-01-69	4383	39.0	624	87	59,143
7B	P-M (CADDO)	THROCKMORTON	11-03-51	4190	40.2			94,620
7B	P.P.V. (4000)	PALO PINTO	6-03-75	4000	46.0	12	2,136	22,442
7B	P & R	SHACKELFORD	10-06-48	4494	40.0	9,231	843	226,840
7B	PACE ESTATE (MISS.)	THROCKMORTON	5-06-74	4630	41.0			7,946
7B	PADAY (GUNSIGHT LIME)	JONES	9-01-59	2629	40.2			19,285
7B	PAINT CREEK (PALO PINTO CREEK)	HASKELL	4-01-52	3340	39.0			10,239
7B	PAINT CREEK (STRAWN, LOWER)	HASKELL	6-28-53	5045	41.0	12	535	191,605
7B	PAJO (COOK SD.)	JONES	8-01-79	2059	41.0	14	3,728	5,835
7B	PALAVA	FISHER	6-09-50	5613	40.0	3,121	1,658	103,004
7B	PALAVA (ELLEN.)	FISHER	5-02-53	5997	43.0			8,585
7B	PALAVA (FLIPPEN)	FISHER	3-01-55	3408	33.8			12,944
7B	PALM (MISS.)	SHACKELFORD	7-22-66	4157	43.6	12	3,836	74,567
7B	PALMER (ELLENBURGER)	BROWN	10-27-75	2898	42.5			369
7B	PALO DAVIS (DUFFER)	BROWN	6-04-79	3292	42.6	142,720	5,108	7,370
7B	PALO DAVIS (RANGER)	BROWN	7-22-78	2956	41.7	214,987	26,040	41,240
7B	PALO PINTO COUNTY REGULAR	PALO PINTO	1915		38.0	262,987	84,508	9,513,875
7B	PAM (CHESTER)	SHACKELFORD	9-08-78	4534	42.0	5,300	5,097	15,846
7B	PANNEL (MISS.)	SHACKELFORD	5-08-62	4370	42.0	44,096	12,172	572,336
7B	PANNEL, S. (ELLEN)	SHACKELFORD	6-04-76	4530	40.0	1,188	12,225	128,131
7B	PANNEL, S. (MISS)	SHACKELFORD	6-06-76	4530	42.0	39,777	3,235	52,013
7B	PANNELL, S. (STRAWN)	SHACKELFORD	10-14-76	3301	41.0	32,824	13,426	72,297
7B	PANNEL, W. (CADDO)	SHACKELFORD	2-02-65	3973	41.0	9	151	2,913
7B	PANTHER GAP, N. (CANYON 5660)	NOLAN	8-24-66	5660	40.0			17,008
	CONSOL. INTO BLOODMORTH NE. 5700 CANYON/ EFF. 10/1/67 DIST. 7-C							
7B	PAROUE	FISHER	1949	4410	40.0			183,198
	DIVIDED INTO VARIOUS FLDS.							
7B	PAROUE (CANYON)	FISHER	11-10-49	4415	40.0	15,927	14,845	2,086,232
7B	PAROUE (ELLENBURGER)	FISHER	4-08-49	5962	42.0	10,547	25,372	4,537,391
7B	PAROUE (FLIPPEN)	FISHER	11-26-68	3107	37.4	358	4,963	191,983
7B	PAROUE (STRAWN)	FISHER	1951	5122	39.0			2,149
	TRANS. TO COOPER RANCH, 6-1-51.							
7B	PAROUE (SWASTIKA)	FISHER	4-08-49	3743	40.0	28,586	43,950	7,267,344
7B	PAROUE, NORTH (CANYON REEF)	HASKELL	12-06-52	2970	37.4			33,899
7B	PAROUE, NORTH (KING SAND)	HASKELL	7-08-53	2107	36.8	1,280	11,989	48,157
7B	PAROUE, NORTH (SADDLE CREEK)	HASKELL	10-07-78	1902	38.0	250	1,220	5,762
7B	PAROUE, W. (ELLENBURGER)	FISHER	8-14-52	5940	42.0	24	9,927	475,495
7B	PARHAM (CRYSTAL FALLS)	JONES	5-10-51	2284	40.0	1,200	691	46,146
7B	PARMENTER (CADDO, UPPER)	THROCKMORTON	11-23-53	4300	40.0			55,117
7B	PARRAMORE	NOLAN	12-14-50	6955	43.4	624	5,686	204,858
7B	PARRAMORE (CANYON SAND)	NOLAN	8-05-56	5625	46.4			27,981
7B	PARROTT	THROCKMORTON	1941	3999	40.0			106,208
7B	PARROTT-ATKINSON (MISSISSIPPIAN)	THROCKMORTON	10-01-50	4476	40.0			101,174
7B	PAT KAHAN (MISS)	EASTLAND	2-28-78	3788	44.0	488,970	16,554	70,299
7B	PATSURA, SOUTH (SWASTIKA)	JONES	8-31-59	3244	41.0			1,890
7B	PATTERSON	TAYLOR	12-08-47	2254	40.0	36	24,448	1,325,285
7B	PATTERSON (STRAWN, UPPER)	TAYLOR	1950	4492	41.0			3,647
7B	PATTERSON, S. (DOTHAN, UP.)	TAYLOR	7-29-52	2286	41.0	714	3,866	522,737
7B	PAUL HUNTER (CANYON REEF)	FISHER	6-21-53	5212	42.3			32,891
7B	PAUL HUNTER (CANYON REEF B)	FISHER	3-12-74	5234	43.0			4,109
7B	PAUL HUNTER (CANYON SAND)	FISHER	1-22-53	4905	37.5	12	562	36,421
7B	PAUL HUNTER (NOODLE CREEK)	FISHER	6-01-57	3219	40.2			607
7B	PAULINE (CADDO LIME)	CALLAHAN	6-19-56	3300	40.0			8,076
7B	PAULINE (MISSISSIPPIAN)	CALLAHAN	2-09-70	3979	41.7			2,712
7B	PEACOCK (ELLENBURGER)	STONEWALL	4-07-55	6667	39.3			1,070
7B	PEACOCK (TANNEHILL)	STONEWALL	6-25-80	3497	40.3	860	17,660	17,660
7B	PEACOCK, NORTH (CANYON)	STONEWALL	6-05-52	5758	39.1			835
7B	PEACOCK, NORTH (TANNEHILL)	STONEWALL	4-28-60	3480	40.8	73	3,417	554,399
7B	PEACOCK, NW. (STRAWN)	STONEWALL	6-13-63	5610	41.0			7,388
7B	PEACOCK, NW. (TANNEHILL)	STONEWALL	6-30-71	3446	41.0	12	1,750	55,227

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
7B	PEAKER (STRAWN)	EASTLAND	2-19-53	1689	40.0			11,850
7B	PECAN BAYOU (COOK SAND)	CALLAHAN	12-31-69	1868	41.9	16,805	13,870	358,952
7B	PENN (CADD)	EASTLAND	5-22-76	2495	39.0	10,488	5,062	23,138
7B	PENN (RANGER)	EASTLAND	7-12-76	3741	42.0	293,819	22,988	303,597
7B	PERKINS (CADD)	CALLAHAN	11-02-51	3199	40.0	34	5,055	387,863
7B	PERRY (MISS.)	THROCKMORTON	9-01-50	4814	40.9			11,076
7B	PERRY JOE	BROWN	3-01-52	1154	42.0			400
7B	PERRY-PATTY (JENNINGS)	NOLAN	9-12-80	5394	43.5			0
7B	PERRY RANCH (CAMYON SAND)	FISHER	9-26-55	5256	41.5			60,458
7B	PESCADOR (ELLEN.)	FISHER	5-16-76	7008	36.0	607	1,358	13,305
7B	PESCADOR (STRAWN)	FISHER	8-21-75	6448	42.5	949	449	11,364
7B	PETTY (GARDNER SAND)	SHACKELFORD	8-16-56	3898	42.0			2,036
7B	PHANTOM HILL (CADD)	JONES	1-21-77	4560	48.0	8,118	256	2,165
7B	PHANTOM HILL (GUNSIGHT LIME)	JONES	7-19-52	2312	38.1			2,638
7B	PHANTOM HILL (SADDLE CREEK)	JONES	7-16-58	1695	40.8			294
7B	PHANTOM LAKE (TANNEHILL)	JONES	12-18-70	1770	40.0	36	24,505	531,305
7B	PHARRIS (CONGLOMERATE)	STEPHENS	3-20-55	3620	43.0	12	305	36,266
7B	PHARRIS (STRAWN)	STEPHENS	6-29-55	2350	38.0			17,885
7B	PHELPS (FLIPPEN LIME)	JONES	9-06-74	2206	39.0	12	1,167	19,341
7B	PHIL KENDRICK (CANYON)	HASKELL	2-27-72	3119	40.0	12	2,785	48,847
7B	PICKARD RANCH (CADD)	SHACKELFORD	2-20-58	3540	39.5			516
7B	PICKARD RANCH (CONGL)	SHACKELFORD	7-09-79	4252	42.0	8	70	445
7B	PICKWICK (STRAWN)	PALO PINTO	3-03-52	1744	38.0			32,359
7B	PICNIC (CANYON SD.)	FISHER	1-10-52	5310	38.7			551
7B	PIERSON (STRAWN)	HASKELL	7-07-80	4745	40.0	1,100	21,939	21,939
7B	PINCKLEY	TAYLOR	1949	2706	42.0			15,049
7B	PIPPEN	EASTLAND	1951	3650	38.0			227
7B	PIPPEN (CADD)	EASTLAND	11-08-80	3178	42.8	3	381	381
7B	PIPPEN (ELLENBURGER)	EASTLAND	11-26-51	4036	40.0			25,974
7B	PIT-ROD (CONGL. (ZONEA))	STEPHENS	2-21-79	3791	41.0	17,446	2,632	4,662
7B	PITZER	JONES	11-01-46	4655	44.0	1,320	3,342	3,086,695
7B	PITZER (5100 SAND)	JONES	1-28-52	5052	41.0	138	3,486	183,224
7B	PITZER, NORTH (GUNSIGHT)	JONES	11-30-59	4755	40.2			2,464
7B	POE (MISS)	STEPHENS	9-01-76	4544	38.6	11	12,262	71,084
7B	POINDEXTER (ELLENBURGER)	CALLAHAN	1-15-55	4178	40.0			7,244
7B	POLAND (PALO PINTO)	JONES	10-03-56	4254	43.0			22,834
7B	POLAND (STRAWN)	JONES	8-20-56	4552	43.0			71,264
7B	POLAND (STRAWN, LOWER)	JONES	12-27-56	4651	42.0			34,382
7B	POOLVILLE (CADD LIME 3625)	PARKER	8-16-68	3638	41.0	1,975	1,144	12,721
7B	POOLVILLE, SW (CONGL. 4700)	PARKER	10-19-79	4989	47.0	4,041	41	1,979
7B	POOLVILLE, W. (CADD LIME)	PARKER	6-23-59	3587	45.0			2,117
7B	POOLVILLE, W. (CADD REEF)	PARKER	1-23-53	3653	41.0			5,257
7B	POOLVILLE, W. (CONGL.)	PARKER	6-09-73	5366	41.8			4,547
7B	POOLVILLE, W. (STRAWN)	PARKER	5-27-59	2886	45.0	9,941	2,678	34,516
7B	POPE-SAYLES (CADD, LOWER)	STEPHENS	1951	3500	39.0			67
7B	POPE-SAYLES (MISSISSIPPI)	STEPHENS	1950	4313	41.0			16,336
7B	POPE SAYLES (STRAWN)	STEPHENS	7-07-50	2347	41.5			4,176
7B	POSIDIAN (ELLEN.)	PALO PINTO	1-30-75	4500	40.9			469
7B	POSSUM KINGDOM (CONGL.)	PALO PINTO	3-06-57	4198	40.0	3,068	1,545	100,253
7B	POSSUM KINGDOM (CONGL. UP.)	PALO PINTO	11-12-64	3922	42.0	480	426	19,773
7B	POTOSI (COOK SAND)	TAYLOR	1956	1901	40.0	707	7,161	886,764
7B	POTOSI, SOUTH	TAYLOR	1-29-52	1480	41.2			3,126
7B	POTOSI, SOUTH (FLIPPEN SAND)	TAYLOR	5-16-57	2071	40.6	536	2,675	383,443
7B	POVERTY RIDGE (CADD LIME)	THROCKMORTON	6-06-56	4581	42.0			89,899
7B	POVERTY RIDGE (CADD, UPPER)	THROCKMORTON	3-03-57	4298	41.0			11,614
7B	POWERS (CADD REEF)	STEPHENS	7-16-58	3521	37.9			39,069
7B	TRANSFERRED TO TERE/MISS./ EFF. 5/1/59							
7B	POWERS (MARBLE FALLS CONGL.)	STEPHENS	4-13-59	4130	40.0			32,904
7B	POWERS (MISS. REEF)	STEPHENS	7-04-58	4298	39.7			121,331
7B	TRANS. TO TERE /MISS./ 5-1-59							
7B	PRATT (MISSISSIPPIAN LIME)	STEPHENS	1-23-56	4386	42.0			130,043
7B	PRICE-JORDAN (CANYON REEF)	NOLAN	10-19-75	3913	39.0	12	24,604	30,623
7B	PRICE-JORDAN (CISCO, BASAL)	NOLAN	4-26-80	3872	39.5	8	24,632	24,632
7B	PRICE-JORDAN (SADDLE CREEK)	NOLAN	8-26-80	3653	38.5	5	3,571	3,571
7B	PRICHARD	CALLAHAN	1942	300	41.0			7,217
7B	PROCTOR (GARDNER)	TAYLOR	3-16-57	4532	42.0	31,982	517	208,877
7B	PROCTOR (GRAY)	TAYLOR	3-02-56	4596	45.0	5,269	736	63,233
7B	PRUET (DUFFER)	SHACKELFORD	5-27-79	3919	40.8	370	178	609
7B	PRUET (MARBLE FALLS)	SHACKELFORD	10-09-78	3954	44.0	27,353	3,610	19,567
7B	PUEBLO (DUFFER)	CALLAHAN	1-28-80	3882	50.0	38,359	5,402	5,402
7B	PUMPHREY (CONGLOMERATE)	STONEWALL	7-01-54	6015	40.0	38,347	18,263	1,950,698
7B	PUMPHREY (STRAWN 5200)	STONEWALL	3-29-71	5240	40.0	12	3,223	91,048
7B	PUMPHREY, NORTH (CONGLOMERATE)	STONEWALL	12-27-55	6054	39.8	22,288	24,234	1,098,781
7B	PUMPHREY, WEST (CANYON SAND)	STONEWALL	5-28-58	4066	40.1	12	1,054	41,104
7B	PUTNAM (ELLENBURGER)	CALLAHAN	1950	4048	40.0			3,020
7B	PUTNAM, NORTH (DUFFER)	CALLAHAN	9-19-76	3939	40.0	360,020	22,391	124,356
7B	PUTNAM, NE (CONGLOMERATE)	CALLAHAN	2-01-76	3992	50.0	5,292	1,337	3,124
7B	PUTNAM, NE (MISS)	CALLAHAN	12-28-79	3980	41.0	56,841	4,542	4,746
7B	PUTNAM, SOUTH (ELLEN.)	CALLAHAN	1-05-51	4116	41.0			31,302
7B	PUTNAM, SE (DUFFER)	CALLAHAN	2-01-80	3770	44.0	6,151	1,726	1,726
7B	PUTNAM, WEST (DUFFER)	CALLAHAN	4-01-75	3889	41.0	1,086,770	12,987	82,084
7B	PUTNAM, WEST (JENNINGS)	CALLAHAN	10-30-77	2707	46.1	8,594	143	633
7B	PUTNAM, WEST (1900)	CALLAHAN	10-30-79	1910	39.1	12	14,361	15,827
7B	PYRON (ELLENBURGER)	FISHER	4-02-51	7328	43.8	1,625	2,817	185,972
7B	PYRON (STRAWN SAND)	FISHER	9-08-58	7117	41.0			961
7B	R. D. N. (ELLEN.)	NOLAN	6-01-59	6286	50.0			111,548
7B	RG (CADD)	BROWN	11-03-77	3220	40.0	12	855	2,978
7B	RACHELS (MARBLE FALLS)	COMANCHE	7-21-78	2456	40.0	18,531	1,082	3,677
7B	RADIUM (FLIPPEN)	JONES	10-20-50	2525	38.0			6,529
7B	RALLEN (FLIPPEN)	FISHER	5-13-51	3516	39.0			107,865
7B	RALSTON-BRAGG (GRAY SAND)	COLEMAN	7-08-57	3924	45.4	11	1,182	125,697
7B	RALSTON-BRAGG, NW. (GARDNER SD.)	COLEMAN	12-20-58	3863	41.2			165,278
7B	RAMLOR (CANYON SAND)	CALLAHAN	6-04-54	1775	40.5			4,949
7B	RAMSEY	JONES	1948	2522	40.0			33,016
7B	RANCH VIEW (CADD)	SHACKELFORD	5-14-62	4072	41.5	16,585	2,870	127,092
7B	RANCH VIEW (MISS.)	SHACKELFORD	5-13-62	4474	43.5	10,210	1,375	350,385
7B	RANCH VIEW, S. (MISS)	SHACKELFORD	11-25-68	4647	43.0	954	222	26,036
7B	RANCH VIEW, SW. (MISS. 4520)	SHACKELFORD	6-06-66	4542	40.0			1,384,975

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73								
78	RANCH VIEW, W. (MISS)	SHACKELFORD	4-28-71	4493	42.0	12,615	2,505	100,830
78	RANGER	EASTLAND	12-05-59	3412	38.0	73,489	2,447	40,207
78	RANGER,NW (MARBLE FALLS)	EASTLAND	8-01-80	3394	42.0	2,936	36,164	36,164
78	RATTLESNAKE MOUNTAIN (CADDO)	SHACKELFORD	12-01-79	3832	39.0			0
78	RATTLESNAKE MOUNTAIN (ELLEN.)	SHACKELFORD	4-07-51	4265	47.0	4	471	157,412
78	RATTLESNAKE MOUNTAIN (LAKE SAND)	SHACKELFORD	5-04-51	3934	45.0			158,708
78	RAVEN CREEK (CANYON SAND)	FISHER	M 10-30-54	4228	42.5	33,004	22,334	1,386,663
78	RAVEN CREEK (NOODLE CREEK)	FISHER	M 3-01-55	2657	40.2	9	4,404	924,411
78	RAVEN CREEK (STRAWN)	FISHER	M 9-19-54	4837	42.3	273,299	36,008	625,215
78	RAVEN CREEK (STRAWN 4980)	FISHER	2-01-55	5022	46.3			134,882
78	RAWLS (MARBLE FALLS)	HOOD	8-16-80	4820	48.0	16,747	386	386
78	RAYCUT (FRY)	TAYLOR	7-06-54	4445	40.0			6,453
78	REBA JO (MISS)	COLEMAN	5-16-72	3513	41.0			6,064
78	RECTOR (MARBLE FALLS)	PALO PINTO	1-13-76	2169	40.1			102
78	RED HORSE (ELLENBURGER)	CALLAHAN	8-02-51	4376	43.2	15	1,861	83,688
78	RED HORSE (HOPE)	CALLAHAN	7-15-54	1194	38.0			19,329
78	RED HORSE (LAKE SAND)	CALLAHAN	10-10-52	4093	40.7			2,360
78	RED HORSE (LAKE SAND, LD.)	CALLAHAN	1953	4257	39.0	12	975	29,814
78	RED HORSE (MORAN SAND)	CALLAHAN	12-19-51	2686	43.6	11	1,633	998,672
78	RED HORSE, NW. (ELLEN.)	CALLAHAN	5-19-53	4560	41.3			221
78	REDDIN	TAYLOR	M 1952	2552	40.0	36	19,157	8,352,685
78	REDDIN-FRAZIER	TAYLOR	M 1942	2443	40.0			23,132
78	REDDIN UNIT	TAYLOR	1952	2576	40.0	7,467	5,846	1,762,112
TRANS. FROM REDDIN FLD,5-1-52.								
78	REDDIN UNIT (KING LIME)	TAYLOR	3-14-60	2576	40.0	12	191	27,787
78	REDFORD	FISHER	1949	4732	38.0			8,107
78	REED-BOLES (STRAWN 1780)	STEPHENS	9-24-66	1879	41.0	12	496	18,734
78	REGINA (MISS)	SHACKELFORD	10-16-76	4953	41.0	31,907	7,010	82,052
78	REID	JONES	4-12-40	2586	41.4	9	761	53,535
78	REID-ELLIOTT (FLIPPEN SAND)	TAYLOR	4-24-56	2633	41.0	30	1,239	399,832
78	REIDENBACH	TAYLOR	6-03-48	2713	43.0	13	858	128,260
78	RENEAU (CADDO)	THROCKMORTON	6-10-55	3940	41.0			17,145
78	RHONON (CANYON 4950)	FISHER	10-05-65	4960	41.0			31,287
78	RHONON (CANYON 5000)	FISHER	10-22-65	5002	42.0			46,452
78	RICE (CROSS CUT)	HASKELL	12-02-79	3896	39.7	7	551	778
78	RICE BROS. (CANYON)	FISHER	8-12-75	4486	38.0	201,972	79,124	525,740
78	RICE BROS. (STRAWN)	FISHER	5-28-78	5134	58.0	1,200	1,650	12,351
78	RICE BROS. (4050)	FISHER	3-30-76	4700	38.0	862	409	2,791
78	RICHARD KYLE (HOPE SAND)	STEPHENS	5-30-58	1077	36.0			51,694
78	RICHARDS (CONGL. UPPER)	THROCKMORTON	10-08-80	4610	41.0	3	3,501	3,501
78	RICHARDS RANCH (CADDO LIME)	THROCKMORTON	3-24-54	4288	37.7			21,847
78	RICHARDS RANCH (HOME CREEK)	THROCKMORTON	3-01-78	1806	38.0	10,398	27,709	64,808
78	RICHARDS RANCH (MISSISSIPPI)	THROCKMORTON	9-07-52	4602	42.8			137,390
78	RICHARDS RANCH (2800)	THROCKMORTON	7-20-54	2797	39.5			74,604
78	RICKELS (CONGLOMERATE)	STEPHENS	1953	4026	44.0	26,557	827	1,094,933
78	RICKELS (CONGLOMERATE 2ND)	STEPHENS	11-22-54	4055	42.8			662,512
78	RICKELS (MISS.)	STEPHENS	7-06-57	4257	32.0			46,686
78	RICKELS, N. (CONGLOMERATE, UP.)	STEPHENS	11-11-55	4230	42.0			15,768
78	RICKELS, N. (MISS.)	STEPHENS	5-01-66	4233	41.7	12	1,021	125,215
78	RICKELS, SOUTH (CONGL., LOWER)	STEPHENS	4-04-57	4128	42.0			10,124
78	RIDDLE (SWASTIKA)	JONES	12-16-52	3132	43.0	12	6,142	657,432
78	RIFE (CONGL. 3850)	PALO PINTO	11-05-71	3856	44.0			3,107
78	RIFE (CONGL. 3900)	PALO PINTO	5-27-79	4080	48.0	60,557	287	925
78	RIFE (CONGL. 4000)	PALO PINTO	8-01-79	4014	41.0	217,368	17,409	19,026
78	RIFE (CONGL. 4150)	PALO PINTO	1-08-68	4144	44.0			5,753
78	RIFE (STRAWN 1170)	PALO PINTO	6-10-80	1177	42.0	16	21,755	21,755
78	RINEY	TAYLOR	4-01-59	2743	40.0			104,824
78	RISEING STAR	EASTLAND	11-15-52	1556	38.0			17,582
78	ROARK (TANNEHILL)	SHACKELFORD	6-25-55	1508	36.0			2,296
78	ROARK-NAIL	SHACKELFORD	6-25-42	1509	36.0			346,361
78	ROBB (CADDO)	SHACKELFORD	12-05-74	3830	41.0	1,800	3,545	53,660
78	ROBB (CONGL.)	SHACKELFORD	7-08-74	4633	42.0	731	1,989	85,893
78	ROBB (MISS)	SHACKELFORD	9-16-68	4560	41.0			446,567
78	ROBBINS (CADDO)	SHACKELFORD	2-01-50	3746	41.0			895
78	ROBERT (SWASTIKA)	NOLAN	4-01-75	3261	42.0	11	1,680	19,358
78	ROBERTSON-GRIFFIN (GRAY SAND)	TAYLOR	12-25-53	3912	46.0	51,801	14,833	731,587
78	ROBERTSON-GRISSOM (JUD)	HASKELL	8-16-63	4539	40.0	132	1,303	41,382
78	ROBERTSON-HAMON (GARD., UPPER)	COLEMAN	12-29-52	3882	42.0			335,376
TRANS. TO GOLDSBORO /GDNR./, 8-1-54.								
78	ROBERTSON-REYNOLDS (GUNSIGHT)	JONES	1-21-52	2217	37.0			53,877
78	ROBILYN (STRAWN 2400)	EASTLAND	7-26-56	2398	41.0			2,799
78	ROBINSON-KEEN (FLIPPEN LIME)	JONES	1-19-52	2150	39.0			151,393
78	ROBY	FISHER	1948	3536	35.0			16,037
78	ROBY (CANYON SAND)	FISHER	6-14-54	5305	42.1			23,023
78	ROBY (COOK)	FISHER	1949	3510	35.0			5,278
78	ROBY (FLIPPEN)	FISHER	11-30-48	3536	38.0			128,295
78	ROBY (FLIPPEN, LOWER)	FISHER	2-22-52	3553	38.0			33,786
78	ROBY (SWASTIKA)	FISHER	1948	3560	38.0			18,952
78	ROBY, NORTH (CISCO)	FISHER	12-30-55	3810	44.0			380,666
78	ROBY, SW. (CANYON 5000)	FISHER	11-02-66	5022	44.0			5,769
78	ROBY-BARNES (SWASTIKA)	FISHER	9-18-56	3962	38.6			11,180
78	ROBY-GOOLSBY (CISCO SAND)	FISHER	11-18-56	3887	45.0			2,630
78	ROBY-RAY (CISCO)	FISHER	11-09-76	3806	40.0	12	5,526	22,862
78	ROCHESTER	HASKELL	6-13-50	4832	39.0			8,982
78	ROCHESTER, NW. (JUD SAND)	HASKELL	3-11-58	5004	41.0	2,006	36,894	542,663
78	ROCHESTER, NW. (5150 SAND)	HASKELL	4-06-60	5154	40.0			45,508
78	ROCHESTER, SOUTH	HASKELL	10-15-51	4839	40.0	772	1,125	76,869
78	ROCHESTER, SW. (CONGLOMERATE)	HASKELL	3-15-60	5772	40.0	317	853	75,675
78	ROCKWELL (CONGL)	SHACKELFORD	2-02-78	4854	40.2	336	1,249	8,217
78	RODEN (FRY SAND)	COLEMAN	8-09-52	2126	44.0			2,084
78	ROGERS RANCH (CONGL)	STEPHENS	1-15-77	3850	44.0	96,418	2,002	14,513
78	ROLLINS (2700 SAND)	STEPHENS	10-06-55	2699	41.0			51,282
78	ROSCOE	NOLAN	7-07-49	7086	44.0			8,457
78	ROSCOE (STRAWN)	NOLAN	6-27-55	6741	43.5			310,768
78	ROSCOE, SOUTH (REEF)	NOLAN	5-07-70	6481	39.9			4,791
78	ROSCOE, SOUTH (STRAWN)	NOLAN	5-07-54	6529	40.0			98,571
78	ROSCOE, W. (ELLENBURGER)	NOLAN	1-12-67	7192	37.0			1,286

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)		
7B	ROSS SLOAN	STEPHENS	9-20-49	4351	40.0	12,871	24,603	1,583,852	
7B	ROTAN	FISHER	1937	3372	37.0	12	1,317	1,025,798	
7B	ROTAN (CANYON 5135)	FISHER	7-07-64	5134	43.0			1,944	
7B	ROTAN (FLIPPEN SAND)	FISHER	8-21-62	3950	42.0		993	307,576	
7B	ROTAN (HOPE LIME, UPPER)	FISHER	11-01-62	3940	37.0	4,542	35,144	2,323,676	
7B	ROTAN, E. (HOPE LIME)	FISHER	11-04-64	3801	38.5	1,788	13,496	306,200	
7B	ROTAN, E. (STRAWN)	FISHER	11-08-70	5618	40.0	3,268	4,443	42,525	
7B	ROTAN, N. (FLIPPEN)	FISHER	9-02-64	3962	40.0			2,987	
7B	ROUGH DRAW (NOODLE CREEK)	FISHER	M 2-04-61	3816	42.0	6,216	34,701	10,238,599	
7B	ROUGH DRAW, N. (NOODLE CREEK)	KENT	M 2-13-63	4140	41.1	1,347	10,957	1,515,356	
7B	ROUND TOP (CANYON)	FISHER	1953	4568	40.0	626,938	100,240	2,157,196	
7B	ROUND TOP (FLIPPEN LIME)	FISHER	7-07-53	3405	40.0			15,232	
7B	ROUND TOP (NOODLE CREEK)	FISHER	7-07-69	2970	37.0			28,458	
7B	ROUND TOP (PALO PINTO REEF)	FISHER	2-09-47	4758	40.0	1,483,422	1,158,072	39,545,392	
7B	ROUND TOP (SWASTIKA)	FISHER	10-01-56	3984	40.0	14,670	6,337	1,358,973	
	TRANS. FROM ROUND TOP/PALO PINTO REEF/ FIELD 10/1/56.								
7B	ROUND TOP, NW. (SWASTIKA)	FISHER	7-11-61	3976	45.0	2,211	1,092	458,618	
7B	ROUNSAVILLE (MARBLE FLS CONGL.)	STEPHENS	M 1-24-54	4109	43.0			41,924	
7B	ROUNSAVILLE (STRAWN 2650)	STEPHENS	1954	2666	40.0			39,684	
7B	ROWAN & HOPE (CANYON SAND)	NOLAN	6-13-52	5798	44.0			10,356	
7B	ROWAN & HOPE (PENN. REEF)	NOLAN	6-28-54	6224	41.5			1,655,556	
7B	ROWAN & HOPE (STRAWN REEF)	NOLAN	12-27-51	6326	42.9	44,067	103,888	5,135,640	
7B	ROWAN & HOPE, NW. (CANYON SAND)	NOLAN	9-29-54	5980	42.7	3,933	3,512	263,015	
7B	ROWELL (FLIPPEN)	JONES	5-18-52	1991	34.7			6,366	
7B	ROYAL GAIL (CANYON SAND)	FISHER	6-16-75	4698	39.0		22	1,826	
7B	ROYALL (MISS)	SHACKELFORD	6-18-68	4683	42.0	4,186	1,872	229,893	
7B	ROYSTON	FISHER	1-19-28	3120	36.3	4,445	46,505	4,483,652	
7B	ROYSTON (CANYON)	FISHER	1-23-53	4460	40.0	154,501	12,712	1,135,156	
7B	ROYSTON, S. (CANYON SD)	FISHER	4-27-53	4636	37.7			2,378	
7B	ROYSTON, W. (CANYON)	FISHER	7-13-78	4740	40.0	4,347	541	6,538	
7B	RULE, N. (BASIL PENN. CONGL.)	HASKELL	4-09-51	5775	38.0	1,323	9,230	425,296	
	FORMERLY CARRIED AS RULE, N.								
7B	RULE, N. (CADDO)	HASKELL	12-12-53	5622	38.0		721	3,909	
7B	RULE, N. (STRAWN)	HASKELL	1-24-52	4871	38.0	3,036	24,920	246,725	
7B	RULE, NE. (CADDO LIME)	HASKELL	10-29-55	5534	42.0			69,817	
7B	RULE, SOUTH (SOJOURNER SAND)	HASKELL	8-03-60	5511	41.0			16,564	
7B	RULE, SE (STRAWN 5500)	HASKELL	3-09-72	5542	43.0	2,220	4,347	44,070	
7B	RULE, SW. (CONGLOMERATE)	HASKELL	7-14-53	5900	38.8			22,748	
7B	RULE WEST (STRAWN LO)	HASKELL	4-05-80	5692	42.0		13	4,414	
7B	RULE BEND (B-1 CONGL)	HASKELL	9-05-74	5938	34.0			3,538	
7B	RUST CREEK (MISS)	THROCKMORTON	3-22-80	4628	44.0	2,639	6,585	6,585	
7B	RUTH RANCK (CADDO)	PALO PINTO	1-24-73	4148	41.0			2,579	
7B	RUTHKIRK (CANYON REEF)	STONEWALL	11-16-55	5205	34.7			1,336	
7B	RUMALDT	CALLAHAN	5-05-47	3360	44.0			40,055	
7B	RYAN (BEND CONGLOMERATE)	STEPHENS	12-12-57	3996	41.0	16,684	1,123	81,302	
7B	RYAN (CHAPPEL LIME)	STEPHENS	8-26-57	4403	41.0	12	945	274,623	
7B	RYAN, EAST (BEND CONGL.)	STEPHENS	4-10-70	3950	41.0			5,242	
7B	RYAN, EAST (MISS.)	STEPHENS	12-30-58	4361	40.0	915	1,224	89,257	
7B	RYAN, SOUTH (BEND CONGL.)	STEPHENS	2-27-58	3875	41.0	4,174	657	83,041	
7B	RYAN HILL (MISS., BASAL)	STEPHENS	12-22-70	4416	42.5			6,626	
7B	S. & D. (FLIPPEN SAND)	TAYLOR	1959	2869	41.0	1,345	2,067	161,726	
7B	S.E.C. (MARBLE FALLS)	BROWN	11-11-78	2808	44.0			323	
7B	S. J. S.	EASTLAND	8-15-51	2806	41.0			8,687	
7B	S. L. C. (TANNEHILL)	STONEWALL	M 7-21-58	2464	38.0	1,771	19,562	751,164	
7B	S. L. C. (TANNEHILL, UPPER)	STONEWALL	M 6-16-59	2366	36.0			43,479	
7B	SMT (ELLENBURGER)	CALLAHAN	6-18-80	4420	42.6	8,414	4,369	4,369	
7B	SABRA (CROSS CUT)	TAYLOR	6-18-60	4092	43.0	9,540	2,250	423,637	
7B	SAFARI (MISS.)	EASTLAND	8-04-74	3569	46.8	3,935	3,000	42,879	
7B	SAGERTON (STRAWN SAND)	HASKELL	11-04-58	5386	41.0	12	3,316	9,433	
7B	SAGERTON, NE. (MISSISSIPPIAN)	HASKELL	1953	4134	41.0			16,310	
7B	SAGERTON, NE. (STRAWN)	HASKELL	5-19-51	5404	40.8	70,135	26,657	290,957	
7B	SAGERTON, NE. (STRAWN, UP)	HASKELL	9-09-55	5412	38.4	24,662	10,450	181,429	
7B	SAGERTON, SOUTH	HASKELL	1-22-49	2920	36.6		24	3,761	
7B	SAGERTON, SOUTH (CONGL)	HASKELL	12-11-78	5666	41.0		44	31,516	
7B	ST. ANTHONY (GRAY)	CALLAHAN	7-08-54	3943	41.0	939	1,428	16,573	
7B	ST. JUDE (FLIPPEN)	SHACKELFORD	2-24-77	1611	38.9	13	1,489	10,692	
7B	ST. PATRICK (COOK)	CALLAHAN	6-29-53	1722	40.0			4,313	
7B	ST. PATRICK (HOPE)	CALLAHAN	4-01-53	1772	42.0			292,406	
7B	ST. PATRICK (TANNEHILL)	CALLAHAN	4-23-54	1534	39.0			8,654	
7B	SALT BRANCH	TAYLOR	6-17-49	2570	40.0	14	2,741	149,955	
7B	SALT PRONG (COOK)	SHACKELFORD	5-24-51	1571	36.5			5,084	
7B	SALT PRONG (MISS)	SHACKELFORD	6-29-77	4784	40.2	12	3,609	17,047	
7B	SAM (STRAWN)	TAYLOR	12-01-78	4896	42.0	1,200	4,085	18,205	
7B	SAM (STRAWN LIME)	TAYLOR	7-13-79	4746	42.0	1,212	7,824	14,494	
7B	SAM, W (STRAWN SAND)	TAYLOR	1-11-80	4970	40.5	76,297	51,327	51,327	
7B	SAM HORTON (MISS)	THROCKMORTON	7-15-75	4566	42.0			38,603	
7B	SANDERS (ELLEN)	SHACKELFORD	11-05-79	4573	41.1	117	2,428	3,143	
7B	SANDERS-BURCHARD (MISS)	SHACKELFORD	1-13-68	4500	42.0			48,053	
7B	SANDRA (MISSISSIPPIAN)	THROCKMORTON	5-29-70	4803	41.0			15,128	
7B	SANDY CROSSING (CONGL.)	STONEWALL	2-28-60	6067	42.0			17,371	
7B	SANDY HILL	FISHER	4-13-49	4732	38.4			128,454	
7B	SANDY HILL (STRAWN LIME)	FISHER	7-24-77	4474	40.0	16,154	209	2,672	
7B	SANDY HILL (STRAWN SAND)	FISHER	2-20-57	5564	45.1	23,675	348	81,124	
7B	SANDY HILL, W. (CANYON SD., LO.)	FISHER	4-29-53	4997	38.2			1,611	
7B	SANROB (FRY, UPPER)	TAYLOR	11-04-57	4251	41.0			243,932	
7B	SANROB (GARDNER)	TAYLOR	10-04-57	4705	44.0			26,353	
7B	SANTA ANNA (BRENEKE)	COLEMAN	10-01-50	1800	40.0	40	3,448	429,835	
7B	SANTA ANNA (FRY SAND)	COLEMAN	2-15-53	1954	41.0			18,336	
7B	SANTA ANNA (MARBLE FALLS)	COLEMAN	3-20-77	2276	42.0	12,761	553	1,653	
7B	SANTA ANNA, E. (MARBLE FALLS)	COLEMAN	7-29-75	2308	40.0	297,368	40,892	243,207	
7B	SANTA ANNA, NW. (BRENEKE SD.)	COLEMAN	2-21-51	1836	45.0			70,261	
7B	SANTA ANNA, S. (BRENEKE SD.)	COLEMAN	8-16-50	1800	40.0			126,703	
7B	SANTA ANNA, S. (MARBLE FALLS)	COLEMAN	10-12-53	2433	40.0	15,687	2,428	53,123	
7B	SANTA ANNA, W. (BRENEKE SAND)	COLEMAN	8-14-59	1831	39.0			32,349	
7B	SATTERWHITE (MARBLE FALLS)	STEPHENS	5-08-52	3794	41.4			14,552	
7B	SATURDAY (CANYON SAND)	FISHER	3-04-56	5070	41.0	4,781	2,930	274,945	
7B	SATURDAY (CISCO, LOWER)	FISHER	10-11-56	4462	40.0			12,914	
7B	SAVAGE (FRY SAND)	SHACKELFORD	5-08-54	1316	39.0			6,691	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)	
NO						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)		
7B	SAXON-GUION (GARDNER)	TAYLOR	8-02-51	4210	41.6		37,295	9,580	820,253
7B	SAXON-GUION (MCMILLAN SAND)	TAYLOR	9-09-52	2789	42.0		12	1,877	97,196
7B	SAXON-GUION (MORRIS)	TAYLOR	5-28-51	3822	40.2	9,803		7,965	365,164
7B	SAYLES	JONES	1933	1916	38.0		12	13,205	7,758,949
7B	SCHICK (BEND CONGLOMERATE)	STONEWALL	5-07-55	6027	42.0	41,150		58,533	2,492,516
7B	SCHICK (CAMBRIAN)	STONEWALL	11-16-55	6105	42.8				28,147
7B	SCHICK (STRAWN)	STONEWALL	12-07-56	5412	42.0	12	7,522		552,121
7B	SCHICK, W. (ELLEN.)	STONEWALL	9-26-62	6283	42.0				7,530
7B	SCHKADE (CADDO, LOWER)	SHACKELFORD	8-04-62	4056	42.0				22,409
7B	SCHKADE (COOK)	CALLAHAN	9-28-69	1712	42.0				0
7B	SCHKADE (MISS.)	SHACKELFORD	8-15-62	4536	40.0	28,033	10,508		921,782
7B	SCHKADE, S. (MISS.)	SHACKELFORD	12-06-63	4475	42.3				63,851
7B	SCHKADE-JACKSON (TANN., UPPER)	CALLAHAN	1954	868	36.0				180
7B	SCHLITTLER	THROCKMORTON	M 3-19-48	3724	40.0	40,036	1,955		315,711
7B	SCHLITTLER (STRAWN)	THROCKMORTON	M 5-17-56	3442	39.0				1,138
7B	SCHUMACHER (MISS)	SHACKELFORD	3-25-68	4546	41.0				3,558
7B	SCRANTON	CALLAHAN	3-31-39	1675	37.8	98	85,159		433,934
7B	SCRANTON, NW (DUFFER)	CALLAHAN	8-11-80	3820	41.0	5,355	863		863
7B	SEAMAN (CADDO, UPPER)	PALO PINTO	8-17-58	3111	40.0				6,064
7B	SEAMAN (CONGL.)	PALO PINTO	11-21-58	4010	40.0				55,609
7B	SEARS	NOLAN	M 11-27-50	5922	42.0	374	12,453		459,778
7B	SEARS (CADDO)	NOLAN	11-03-58	5844	43.0				5,005
7B	SEARS (CROSSCUT)	TAYLOR	1-13-64	4506	40.0	29	945		346,940
7B	SEARS (FLIPPEN)	TAYLOR	M 3-19-65	2846	40.2				30,820
7B	SEARS (ODOM LIME)	NOLAN	8-09-57	5675	43.0				72,316
7B	SEARS (STRAWN)	NOLAN	6-03-54	5454	42.0				24,390
7B	SEARS (STRAWN, N.)	NOLAN	1-01-64	5404	43.0				125,022
7B	SEDWICK (ELLENBURGER)	SHACKELFORD	5-19-50	4263	40.0				17,212
7B	SEDWICK (LAKE)	SHACKELFORD	9-01-49	3938	40.0				54,411
7B	SEDWICK, EAST (LAKE SAND)	SHACKELFORD	7-15-56	3805	37.7				76,927
7B	SEDWICK, S. (ELLEN.)	SHACKELFORD	9-01-54	4265	44.0				6,893
7B	SEDWICK, S. (LAKE SAND)	SHACKELFORD	1-17-54	3902	41.0	12	3,170		378,847
7B	SEDWICK, S. (MORAN SAND, UP.)	SHACKELFORD	2-11-54	2181	41.0				13,763
7B	SEIDEL (TANNEHILL, UPPER)	CALLAHAN	12-29-55	1610	38.0				19,096
7B	SET RANCH (CONGL)	PALO PINTO	3-19-78	4090	42.0	311,875	9,507		33,891
7B	SEYMORE (CANYON)	FISHER	5-01-68	4312	37.0				1,026
7B	SHACKELFORD NE (MISS)	SHACKELFORD	2-01-73	4592	43.0	1,305,023	172,019		3,824,443
	EFF. 2/1/73 11 RESERVOIRS COMBINED INTO THIS FLD. DCC. 62302								
7B	SHACKELFORD COUNTY REGULAR	SHACKELFORD	1913		40.0	559,670	807,856		87,848,189
7B	SHAFFER (CROSS CUT SAND)	TAYLOR	12-24-55	4363	40.0	10,597	18,898		2,438,792
7B	SHAFFER, W. (FRY, UPPER)	TAYLOR	4-01-62	4392	38.0				118,634
7B	SHAMROCK (CANYON REEF)	FISHER	3-08-64	5260	42.0				1,216,891
7B	SHAMROCK (CANYON SAND)	FISHER	7-03-66	5114	40.0				4,646
7B	SHARONLYNN (MISS.)	SHACKELFORD	M 1-19-58	4492	41.5	12	5,026		483,631
7B	SHELL (KING SAND)	SHACKELFORD	3-04-56	1887	38.4				38,486
7B	SHELL-DAVIS (GARDNER)	COLEMAN	1-10-59	3919	41.6				1,569
7B	SHELLY M. (MISSISSIPPI)	SHACKELFORD	8-18-75	4757	42.8	3	100		15,216
7B	SHELTON (FLIPPEN)	TAYLOR	10-01-76	2946	36.0	54,411	5,808		13,941
7B	SHEP (CADDO)	TAYLOR	1959	5434	46.0				34,364
7B	SHEP (FRY SAND, UPPER)	TAYLOR	2-27-60	4701	40.0				205,287
7B	SHEP (GRAY SAND)	TAYLOR	9-30-58	5310	44.7	32,055	4,434		445,937
7B	SHEP, EAST	TAYLOR	1951	4810	40.0				3,016
7B	SHEP, SOUTHWEST (FRY SAND)	TAYLOR	8-15-61	4825	43.8				40,934
7B	SHEP, SW. (FRY SAND, MIDDLE)	TAYLOR	3-09-62	4812	40.0	1,807	54		230,878
7B	SHEP, SW. (FRY SAND, UPPER)	TAYLOR	5-19-62	4791	38.4				7,993
7B	SHERI (CADDO)	SHACKELFORD	6-10-69	3934	41.0				24,492
7B	SHERI (MISS)	SHACKELFORD	1-30-69	4512	41.0				206,400
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73								
7B	SHERRY-ANN (ELLEN.)	SHACKELFORD	4-04-59	4487	41.0				77,101
7B	SHERRY-ANN (GARDNER SAND)	SHACKELFORD	12-11-56	3372	40.0				368,415
7B	SHERRY-ANN, WEST (ELLEN.)	SHACKELFORD	3-08-60	4462	44.0				17,835
7B	SHINNEY (FLIPPEN)	JONES	1955	1980	37.0	181	907		48,961
7B	SHIR-VEN	EASTLAND	3-06-52	2198	36.0				1,429
7B	SHOAF-MERGNER (MISS)	EASTLAND	10-12-80	3408	48.0	418	319		319
7B	SHOE HILL (MARBLE FALLS)	ERATH	10-23-62	3535	43.0				1,909
7B	SHORT (CONGL. 5700)	STONEWALL	11-16-79	5691	39.0	35	87,791		92,575
7B	SILO (FLIPPEN)	TAYLOR	4-21-73	3184	42.0				12,763
7B	SILO (FRY SAND)	TAYLOR	8-16-71	4857	41.0	26,219	16,539		575,935
7B	SILVER VALLEY	COLEMAN	7-18-41	3500	43.0	12	1,195		1,614,320
7B	SILVER VALLEY, SW. (ADAMS BRANCH)	COLEMAN	3-25-70	2795	41.0	477	798		20,516
7B	SILVERCREEK (STRAWN LIME)	NOLAN	5-24-55	6985	41.4				3,873
7B	SIMMONS (HARDY SAND)	CALLAHAN	3-01-80	1795	36.0		28	12,538	12,538
7B	SIMONS	HASKELL	10-07-72	4907	40.0	8,497	10,810		189,143
7B	SIMS (CONGL)	THROCKMORTON	10-30-79	4354	41.0	626	795		1,364
7B	SINGLETON (CADDO)	STEPHENS	10-01-50	3714	40.0				172,680
7B	SIPE SPRINGS (MARBLE FALLS)	COMANCHE	9-13-77	2980	40.0				55
7B	SITTLER (3800)	EASTLAND	5-04-77	3808	44.0	41,583	1,201		12,353
7B	SITTLER (4050)	EASTLAND	1-15-79	4063	44.0	4,562	380		1,426
7B	SLEMMONS (STRAWN, UPPER)	PALO PINTO	9-17-52	1476	38.2				1,617
7B	SLOAN (MISS.)	THROCKMORTON	M 3-27-57	4495	41.5	12	5,088		559,934
7B	SLOAN, SOUTH (CADDO)	SHACKELFORD	8-15-59	3745	40.5				69,123
7B	SLOAN, S. (CADDO, UPPER)	SHACKELFORD	2-29-60	3770	38.0				75,493
7B	SLOAN, SOUTH (MISS.)	SHACKELFORD	2-11-59	4394	42.5				277,063
7B	SLOPOKE (SWASTIKA SAND)	HASKELL	5-09-57	2795	40.0	12	614		62,526
7B	SLUDER (CADDO)	THROCKMORTON	3-13-75	4952	40.0	4,197	7,692		106,896
7B	SLUDER (CONGL.)	THROCKMORTON	6-20-75	4997	45.0	12	2,180		26,481
7B	SLEDLEY (COOK, L.O.)	CALLAHAN	1-29-55	1635	40.0				8,529
7B	SLEDLEY, SW (COOK)	CALLAHAN	9-28-69	1712	42.0				4,399
7B	SMITH (RANGER SD.)	EASTLAND	4-02-51	1557	43.0				7,177
7B	SMITH-MORGAN	COMANCHE	12-19-21	755	39.0				77,776
7B	SNAKE DEN (CONGL. 4200)	STEPHENS	10-03-68	4234	40.5	22,283	3,002		26,762
7B	SNAKE DEN (MISSISSIPPIAN)	STEPHENS	6-08-56	4469	40.0				1,608
7B	SNAKE DEN (STRAWN)	STEPHENS	7-17-57	2553	39.0				20,108
7B	SNAKE DEN, WEST (MISS.)	STEPHENS	3-28-57	4413	41.5	649	342		22,291
7B	SNAVE (JENNINGS)	COLEMAN	11-04-58	2924	41.0				98,983
7B	SNAVE (OVERALL)	COLEMAN	10-12-58	2011	37.0	100	323		70,349
7B	SNEED (STRAWN)	PARKER	3-10-80	2636	38.5	620	713		713
7B	SOJOURNER	HASKELL	1-21-50	5326	36.0	1,512	8,429		10,067,074

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)	
7B	SOJOURNER (ASHLEY SAND)	HASKELL	6-12-57	5380	42.8			6,745	
7B	SOJOURNER (BURSEN)	HASKELL	12-19-52	4750	41.2	13,156	92,405	5,755,765	
7B	SOJOURNER (MEADORS SAND)	HASKELL	4-19-53	5030	40.5			17,288	
7B	SOJOURNER (MEADORS, SOUTH)	HASKELL	4-25-58	5016	40.6			49,148	
7B	SOJOURNER (STRAWN)	HASKELL	1-23-53	5022	40.7	744	1,749	48,777	
7B	SOJOURNER (4600)	HASKELL	11-01-51	4758	37.0	1,401	14,698	488,693	
	FORMERLY CARRIED AS SOJOURNER.								
7B	SOJOURNER (5400)	HASKELL	5-06-53	5400	40.6			5,515	
7B	SOJOURNER, EAST (STRAWN 4600)	HASKELL	7-26-56	4587	42.0			19,524	
7B	SOJOURNER, N. (BURSEN)	HASKELL	2-26-67	4764	39.0			13,130	
7B	SOMERVILLE (CADD0)	THROCKMORTON	1-12-57	4286	42.4			19,435	
7B	SOMMA SUMMIT (JENNINGS)	COLEMAN	11-25-79	2804	47.5	8,048	7,863	4,394	
7B	SONNY (MISS)	SHACKELFORD	4-05-68	4464	41.0			54,665	
7B	SORELLE (ELLEN.)	SHACKELFORD	7-24-59	4520	43.0			50,998	
7B	SORELLE (4465 SD.)	SHACKELFORD	3-12-56	4245	37.0			25,675	
7B	SOUTH FORK (PALO PINTO)	HASKELL	6-09-55	3265	40.2			154,842	
7B	SOUTHVIEW	TAYLOR	1-02-40	2365	43.3			304,836	
	ALL PROD. TRANS. TO VIEW GAS STORAGE FLD., 2-1-53. SEE HEARING OF 1-20-53.								
7B	SOVEREIGN (CADD0, M. D.)	STEPHENS	9-25-64	3868	38.0			0	
7B	SOW BRANCH (STRAWN)	STEPHENS	3-24-75	2690	40.0	24	1,209	18,519	
7B	SOYUZ (ELLEN)	HAMILTON	9-16-75	4434	45.0			1,571	
7B	SPANISH OAKS (COOK)	TAYLOR	3-16-77	2065	39.0	12	2,027	14,889	
7B	SPARKMAN (MARBLE FALLS)	COMANCHE	3-26-73	2760	44.0	51,372	965	10,546	
7B	SPEED-FINLEY (CROSS PLAINS)	CALLAHAN	1954	1955	40.0			11,132	
7B	SPENCE (FRY)	TAYLOR	11-27-75	4900	42.0	73	770	4,829	
7B	SPRINGTOWN (CADD0)	PARKER	12-18-50	3857	41.0	1,065	1,316	343,489	
7B	SPURGIN (ELLEN)	SHACKELFORD	12-08-75	4260	41.0	1,132	3,903	103,648	
7B	STAMFORD, NM. (CANYON LIME)	HASKELL	3-21-53	2945	39.0			102,688	
7B	STAMFORD, NM. (KING SAND)	HASKELL	7-18-57	2326	37.0			81,257	
7B	STAMFORD, S. (FLIPPEN LIME)	JONES	3-08-53	2070	38.0		196	124,326	
7B	STAMFORD, SW. (TANNEHILL 1890)	JONES	10-14-66	1900	39.0			2,350	
7B	STAMFORD, WEST	HASKELL	9-29-51	2485	42.0	132	12,779	2,394,659	
7B	STAMFORD, WEST (CANYON SAND)	HASKELL	7-16-52	3013	42.0			16,945	
7B	STAMFORD, WEST (REEF LIME)	HASKELL	6-12-52	2858	42.0			70,590	
7B	STAMFORD, WEST (SHASTIKA, UP.)	HASKELL	4-01-57	2488	42.0			353	
7B	STANFORD (STRAWN, LOWER)	STEPHENS	3-21-51	2014	41.0	24	2,117	163,119	
7B	STANLEY	JONES	9-29-49	4586	43.0	780	3,580	694,365	
7B	STANLEY (CISCO, LOWER)	JONES	11-10-50	3281	42.0	12	1,155	90,115	
7B	STANLEY (FRY 4570)	JONES	1-11-67	4563	41.0	60	600	63,772	
7B	STANLEY, E. (STRAWN)	JONES	9-14-53	4558	42.0			134,255	
7B	STANLEY, EAST (STRAWN 2ND)	JONES	11-27-53	4558	40.0			2,383	
7B	STANLEY, N. (STRAWN, UP.)	JONES	9-27-54	4586	41.0			76,801	
7B	STANLEY, W. (CISCO, LOWER)	JONES	5-26-56	3460	41.0			1,034	
7B	STANLEY, WEST (KING)	JONES	2-02-61	3055	39.8			50,649	
7B	STANLEY, WEST (SHASTIKA)	JONES	1-05-61	3090	40.1			3,851	
7B	STAPPER (STRAWN)	EASTLAND	7-19-51	1557	40.0			3,250	
7B	STAR (MARBLE FALLS)	STEPHENS	5-20-51	4328	51.0			75,103	
7B	STAS. (MISS)	SHACKELFORD	11-07-72	4494	41.0	70,013	12,723	168,507	
7B	STEPHENFORD (LAKE)	SHACKELFORD	2-17-55	3845	41.0			16,724	
7B	STEPHENS COUNTY REGULAR	STEPHENS	1916	40.0		3,750,930	3,949,227	188,044,312	
7B	STEPHENS SHANKLE	THROCKMORTON	10-01-50	1550	39.0			201,919	
7B	STEWART (CADD0)	THROCKMORTON	6-16-78	4191	40.0	13	1,206	12,313	
7B	STITH	JONES	12-07-40	2309	43.1			324,995	
7B	STOKES (JENNINGS LOWER)	COLEMAN	7-11-71	3487	40.0			688	
7B	STOKES (JENNINGS SAND)	COLEMAN	1-26-53	3490	42.0			841	
7B	STONE RANCH (TANNEHILL, LD.)	THROCKMORTON	11-30-67	1179	38.0	12	35,460	702,966	
7B	STONEWALL (TANNEHILL)	STONEWALL	8-30-80	2981	38.0	5	7,929	7,929	
7B	STOVER (CADD0)	STEPHENS	10-12-57	3956	42.7	29,234	13,210	40,835	
7B	STOVER (MARBLE FALLS)	STEPHENS	1-04-58	4226	42.2			1,758	
7B	STOVER (MISSISSIPPIAN)	STEPHENS	11-20-49	4370	42.0			106,750	
7B	STOVER, NORTH (CADD0, UPPER)	STEPHENS	11-09-60	4090	43.0			1,081	
7B	STRAIN (BURSON, LD.)	HASKELL	9-21-67	4646	40.6	1,098	17,470	390,227	
7B	STRAIN (BURSON, MIDDLE)	HASKELL	4-26-68	4632	40.0	3,306	50,210	1,263,417	
7B	STRAND	JONES	9-08-40	3400	41.0	2,847	14,233	1,579,277	
7B	STRAWN (MARBLE FALLS)	PALO PINTO	8-20-52	2978	40.0			56,926	
7B	STRAWN, N. (BEND CONGL.)	PALO PINTO	8-01-78	3792	42.0	3,171	2,683	8,202	
7B	STRAWN, NW. (MARBLE FALLS)	PALO PINTO	8-18-58	3508	39.8	228,866	10,635	849,647	
7B	STRIBLING	STEPHENS	4-21-38	3540	42.0			288,928	
7B	STROLE (COOK SAND)	JONES	4-02-60	1766	41.0			86,239	
7B	STROLE (PALO PINTO)	JONES	4-10-59	3215	40.0	377	1,885	129,298	
7B	STROUD (DEEP)	STEPHENS	9-18-41	3035	40.0	12	364	77,571	
7B	STROZIER (CAPPS LIME)	COLEMAN	6-22-51	1894	42.0	975	1,739	48,299	
7B	STU (CONGLOMERATE, UPPER)	HASKELL	7-06-62	5888	39.0			22,406	
7B	STUART (MARBLE FALLS 3500)	PALO PINTO	3-18-58	3523	40.2	14,158	2,176	30,408	
7B	STUART (MARBLE FALLS 3700)	PALO PINTO	7-20-65	3716	43.5			32,746	
7B	SUDIE DAMS	THROCKMORTON	2-15-50	4226	40.0			113,098	
7B	SUE (LAKE SAND)	CALLAHAN	8-16-55	3806	44.0			24,504	
7B	SUMMERS (STRAWN)	THROCKMORTON	2-01-56	3841	39.5			5,238	
7B	SUNSHINE (STRAWN)	STEPHENS	3-06-51	1800	40.0	12	48	38,275	
7B	SUNWOOD (CADD0)	THROCKMORTON	6-16-54	4203	41.2			287,311	
7B	SUNWOOD (CADD0, MIDDLE)	THROCKMORTON	10-31-57	4422	40.4			61,930	
7B	SUNWOOD (CONGLOMERATE)	THROCKMORTON	11-08-57	4656	41.8			62,874	
7B	SUNWOOD, S. (CONGL.)	THROCKMORTON	6-01-67	4643	40.0			51,484	
7B	SURPRISE (ELLEN.)	COLEMAN	1-29-52	3430	43.0			6,083	
7B	SURVEY (SADDLE CREEK SD.)	JONES	12-08-51	2012	40.0			636	
7B	SUSAN (MIMS STRAWN)	TAYLOR	12-23-52	4970	43.0			6,688	
7B	SUSAN (MISS. 4900)	SHACKELFORD	5-15-68	4520	40.0			11,234	
7B	SUSAN, NORTH (MISS)	SHACKELFORD	10-30-68	4546	41.0			628,985	
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73								
7B	SUTTLE (PALO PINTO SAND)	CALLAHAN	5-06-56	1870	44.0			33,196	
7B	SWAMPFOX (3475)	JONES	11-06-79	3485	41.0			1,436	
7B	SWAMP FOX (3550)	JONES	11-06-79	3552	41.0	3,928	6,643	8,206	
7B	SWAN (SADDLE CREEK)	JONES	10-01-50	2743	40.0	12	9,322	461,806	
7B	SWANS CHAPEL (HOPE LIME)	JONES	8-14-54	2189	40.5			34,098	
7B	SWANS CHAPEL (KING SAND)	JONES	5-27-54	2260	38.0			74,980	
7B	SWAZER CREEK (TANNEHILL)	SHACKELFORD	10-19-56	1375	37.5	24	4,327	376,378	
7B	SWEET (CISCO 4035)	NOLAN	3-19-66	4037	44.0	110	1,733	175,448	
7B	SWEETWATER (CANYON SAND)	FISHER	2-09-55	5230	40.0	23,322	73,982	3,911,493	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
7B	SWEETWATER, NW. (STRAWN REEF)	FISHER	1958	6462	43.0			5,616
7B	SWEETWATER, S. (MISS.)	NOLAN	3-11-70	6506	47.0		11	74,990
7B	SWEETWATER, S. (SMASTIKA)	NOLAN	10-10-65	4056	30.7	8,816	12,965	496,350
7B	SWENSON AREA (ELLENBURGER)	STONEWALL	9-13-79	6461	40.0	1,114	6,854	10,542
7B	SWENSON -100-	THROCKMORTON	7-01-49	4920	40.0			31,651
7B	SWENSON 100 (CADD0 LOWER)	THROCKMORTON	9-18-78	5125	40.0	1,512	2,422	6,110
7B	SWENSON 115 (CADD0, LO.)	THROCKMORTON	9-22-78	5077	40.0		450	6,020
7B	SWENSON 115 (CADD0, UP.)	THROCKMORTON	3-29-78	4823	42.0		912	29,598
7B	SWENSON -170- (CADD0, LOWER)	THROCKMORTON	10-31-50	4996	42.0		12	97,948
7B	SWENSON -170- (CADD0, UP.)	THROCKMORTON	2-12-51	4759	40.0	1,800	4,965	229,830
7B	SWENSON -171- (STRAWN SAND)	THROCKMORTON	11-30-57	4030	40.0			3,339
7B	SWENSON 172 (CADD0 UPPER)	THROCKMORTON	9-19-78	4784	40.0	1,512	3,279	12,423
7B	SWENSON -175- (STRAWN SAND)	THROCKMORTON	11-08-57	4230	40.0			37,021
7B	SWENSON -207- (CADD0)	THROCKMORTON	8-15-50	4738	39.2			13,542
7B	SWENSON -210- (CADD0, UP.)	THROCKMORTON	4-04-51	4774	39.0			18,226
7B	SYLVESTER (ELLEN.)	FISHER	8-16-61	5790	44.6			98,346
7B	SYLVESTER (FLIPPEN)	FISHER	11-12-79	3208	40.0		12	28,306
7B	SYLVESTER (GOEN)	FISHER	5-07-56	5338	52.6	6,911	7,857	542,548
7B	SYLVESTER (STRAWN)	FISHER	1-02-61	5394	47.0	20,625	1,566	23,208
7B	SYLVESTER (STRAWN 5335)	FISHER	2-01-67	5330	45.0		271	39,410
7B	SYLVESTER, EAST (STRAWN)	FISHER	11-09-66	5431	41.0		14	76,413
7B	SYLVESTER, S. (FLIPPEN)	FISHER	3-06-61	3104	43.4			3,611
7B	SYLVESTER, S. (NOODLE CREEK)	FISHER	8-31-62	2853	40.0		3	1,249
7B	SYLVESTER, WEST (FRY SAND)	FISHER	10-20-58	5456	46.0			60
7B	T. D. P.	THROCKMORTON	7-02-50	4675	40.0			72,945
7B	T.D.P. (CADD0, LOWER)	THROCKMORTON	10-06-60	4664	39.0			3,138
7B	T. D. Y. (ELLENBURGER)	NOLAN	7-09-57	7021	44.6			55,897
7B	T-DIAMOND (STRAWN)	STONEWALL	1-17-56	5297	40.2			11,743
7B	T. D. G. C. (MISS)	THROCKMORTON	5-02-70	4637	40.1			27,365
7B	T. P. F. (CADD0)	SHACKELFORD	7-20-75	4157	42.0	11,933	705	2,399
7B	T. S. P. (HARDY 3640, LOWER)	JUNES	10-08-74	3652	42.6		47	8,030
7B	T.S.P. (HOPE, UPPER)	JUNES	8-10-75	3052	44.0		8	884
7B	T. S. P., SOUTH (HARDY 3640, LO)	JUNES	2-13-75	3608	42.4		24	12,318
7B	TALPA (DOG BEND)	COLEMAN	9-05-80	3111	40.1		6	6,651
7B	TALPA, NORTH (KING SAND)	COLEMAN	10-18-53	2007	41.0			47,703
7B	TALPA, NORTH (SERRATT)	COLEMAN	12-26-50	2160	40.0		12	98,264
7B	TALRAY (FRYE)	COLEMAN	6-03-72	957	40.0			4,007
7B	TAYLOR (ELLEN.)	STEPHENS	1-01-51	4400	42.4			6,897
7B	TAYLOR (MISSISSIPPI)	STEPHENS	7-15-50	4172	41.1			95,626
7B	TAYLOR COUNTY REGULAR	TAYLOR	1929		40.0	261,535	621,697	36,704,550
7B	TAYLOR HILL (MISS)	THROCKMORTON	4-13-78	4851	54.0	39,327	37,493	91,190
7B	TEE JAY (3700)	EASTLAND	3-19-77	3721	43.0	60,539	6,849	110,607
7B	TEE JAY (3900)	EASTLAND	1-08-78	3925	43.0	254,573	22,485	109,957
7B	TEIR (STRAWN SAND)	THROCKMORTON	7-03-57	4323	38.4		7	485
7B	TEJAS (1050)	SHACKELFORD	1-01-78	1059	37.0	2,293	1,108	4,333
7B	TEMPLETON (CROSS CUT SAND)	COLEMAN	1953	2987	44.0		9	129
7B	TEMPLETON (GARDNER)	COLEMAN	1952	3408	43.0			27,218
	CHANGED TO UPPER GARDNER.							1,600
7B	TEMPLETON (GARDNER, LOWER)	COLEMAN	5-04-53	3478	42.0			7,982
7B	TEMPLETON (GARDNER, UPPER)	COLEMAN	12-11-52	3408	43.0			123,130
	FRMLY. CARRIED AS GARDNER SD.							
7B	TEMPLETON (GRAY)	COLEMAN	2-01-47	3460	43.0			915,690
7B	TEMPLETON (JENNINGS SAND)	COLEMAN	3-17-50	3350	47.0			271,647
7B	TEMPLETON, EAST (GARDNER)	COLEMAN	12-27-53	3246	40.0			5,570
7B	TEMPLETON, NORTH (GRAY)	COLEMAN	9-28-59	3530	42.0	43,092	9,006	51,247
7B	TENA (ELLEN)	SHACKELFORD	5-12-79	4554	41.7	15,616	1,060	2,361
7B	TEREE (MISS.)	STEPHENS	7-15-50	4440	41.1			29,561
7B	TERI (CANYON)	SHACKELFORD	2-13-79	3963	40.1	5,007	3,533	7,646
7B	TERRY (CANYON SAND)	FISHER	4-02-63	4945	41.0	11,971	8,768	93,387
7B	THOMAS-DAVIS (MARBLE FALLS)	STEPHENS	7-24-58	3956	42.0			1,266
7B	THOMAS RANCH (ELLENBURGER)	NOLAN	8-23-78	7190	50.0	8,237	8,338	16,813
7B	THORNBERG (ELLENBURGER)	NOLAN	9-05-80	7046	40.9	162	6,288	6,288
7B	THORNTON (CAPPS LIME)	TAYLOR	1959	4339	40.0			409,878
	DIV. FROM TAYLOR CO. REG. & THORNTON /MORRIS SD./ FLOS., EFF. 11-1-59.							
7B	THORNTON (MORRIS)	TAYLOR	10-17-55	4150	41.6	3,199	14,591	799,438
7B	THREE ACES (FLIPPEN)	CALLAHAN	5-31-53	1670	43.0	485	6,946	2,820,771
7B	THREE SISTERS (COOK SAND)	SHACKELFORD	2-08-57	1531	37.0			18,202
7B	THRIFTY (MARBLE FALLS)	BROWN	3-24-80	2237	42.0	10,607	339	339
7B	THROCKMORTON, EAST (MISS.)	THROCKMORTON	3-24-59	4650	39.8			78,563
7B	THROCKMORTON, N. (BASAL CANYON)	THROCKMORTON	12-08-49	3253	40.0	3,000	4,001	311,758
7B	THROCKMORTON, N. (CADD0)	THROCKMORTON	4-20-50	4437	40.0	3,000	5,530	559,789
7B	THROCKMORTON, N. (STRAWN, UPPER)	THROCKMORTON	4-11-52	3245	38.0			5,284
7B	THROCKMORTON, NW. (CADD0)	THROCKMORTON	4-05-73	4485	38.8			4,794
7B	THROCKMORTON, S. (CONGLOMERATE)	THROCKMORTON	3-26-55	4772	41.5			21,416
7B	THROCKMORTON COUNTY REGULAR	THROCKMORTON	M 1924		38.0	450,715	733,681	41,960,302
7B	THURMAN (CANYON)	JONES	8-24-74	3598	38.5			1,293
7B	TIN CUP (CADD0)	EASTLAND	9-19-79	1875	41.0		12	1,076
7B	TINDALL (STRAWN)	EASTLAND	11-04-79	1445	41.0		28	3,212
7B	TINER (CANYON SAND)	JONES	8-29-55	4627	40.0			21,825
7B	TIPTON (CADD0)	STEPHENS	5-11-60	3842	38.2			4,247
7B	TIPTON (MISSISSIPPIAN)	STEPHENS	6-30-49	4607	45.0			322,208
7B	TIPTON, NORTH (CADD0)	STEPHENS	11-14-56	3616	42.0			26,194
7B	TIPTON, NORTH (CADD0, LOWER)	STEPHENS	8-14-59	3875	42.0			120,414
7B	TIPTON, N. (MISSISSIPPIAN)	STEPHENS	11-03-53	4291	42.0			202,523
7B	TIPTON, N. (STRAWN)	STEPHENS	3-06-60	2640	39.0			16,370
7B	TOLAR (CANYON)	FISHER	4-20-53	4502	40.5	53,545	38,445	1,106,462
7B	TOLAR (FLIPPEN)	FISHER	6-25-69	3135	37.1	1,832	2,014	50,544
7B	TOLAR (GUNSIGHT)	FISHER	1-25-80	3736	28.0		403	2,051
7B	TOLAR (SMASTIKA)	FISHER	12-03-50	3793	40.0	20,829	24,622	5,042,215
7B	TOLAR, E. (SMASTIKA)	FISHER	7-30-70	3757	44.0		184	17,263
7B	TOM (CADD0 4765)	THROCKMORTON	3-27-66	4767	40.2		2,392	128,801
7B	TOM DARLING (CONGLOMERATE)	HASKELL	9-14-73	5871	38.0	116,939	30,237	680,535
7B	TOM DARLING (STRAWN)	HASKELL	8-19-74	4992	40.0	15,949	24,261	307,374
7B	TOMPKINS (CADD0)	STONEWALL	5-13-57	5736	41.4	1,841	1,614	184,191
7B	TOMPKINS (CAMBRIAN)	STONEWALL	3-12-57	5916	40.1			97,348
7B	TOMPKINS (CAMBRIAN, LO)	STONEWALL	12-04-80	5911	42.0	601	2,691	2,691
7B	TOMPKINS (CANYON SD. 4900)	STONEWALL	4-02-56	4824	41.0	417	6,530	1,420,814
7B	TOMPKINS (CHERT 6000)	STONEWALL	6-24-55	5886	39.5	98	338	101,062

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE PRODUCTION TO 1-1-81 (BBLS)
7B	TOMPKINS (ELLENBURGER)	STONEWALL	1-12-57	5920	38.2		5,572	897,968
7B	TOMPKINS (STRAWN LOWER)	STONEWALL	6-06-58	5330	42.0			18,805
7B	TOMPKINS (STRAWN SAND)	STONEWALL	5-23-55	5347	42.3	5,348	14,622	2,128,086
7B	TOMPKINS, EAST (STRAWN LOWER)	STONEWALL	7-18-64	5376	41.1			20,075
7B	TOMPKINS, EAST (STRAWN SAND)	STONEWALL	5-29-60	5244	41.8			133,471
7B	TOMPKINS, W. (STRAWN)	STONEWALL	8-29-57	5428	40.3			29,373
7B	TOOMBS	TAYLOR	4-28-50	2665	44.0		7 214	32,161
7B	TOOMBS (STRAWN LIME 4550)	TAYLOR	10-17-55	4560	39.6			1,807
7B	TOTO (CADDO CONGLOMERATE)	PARKER	10-29-79	3814	43.0	4,743	818	993
7B	TOTO (LIME M-1)	PARKER	10-09-78	5779	43.8	12	3,006	12,886
7B	TOTO (STRAWN)	PARKER	7-15-78	2816	49.5		914	2,505
7B	TOTO (STRAWN, LOWER)	PARKER	10-17-54	3110	42.0	27,330	6,180	13,607
7B	TOWNSEND (ATOKA)	PALO PINTO	4-02-69	3645	43.0			5,575
7B	TRAVIS (STRAWN)	THROCKMORTON	9-25-53	3820	38.0	968	5,084	1,116,013
7B	TRAVIS (STRAWN LOWER)	THROCKMORTON	12-15-53	4009	39.0			3,204
7B	TRAVIS (STRAWN 3300)	THROCKMORTON	7-31-54	3349	38.3			479,007
7B	TRAVIS COUNTY SCHOOL (CADDO, UP)	THROCKMORTON	12-20-74	4646	37.0	4	306	6,582
7B	TRENT	TAYLOR	1-18-42	2745	42.0			269,106
7B	TRENT, N. (NOODLE CREEK)	JONES	2-26-56	2584	38.0			5,556
7B	TRENT, SOUTH (CONGL.)	TAYLOR	1953	5606	42.0			385
7B	TRES VAQUEROS (STRAWN M-H)	THROCKMORTON	1-19-74	4154	39.0	141	1,335	19,855
7B	TREY (CAPPS LIME)	TAYLOR	11-04-80	4856	41.5	595	385	385
7B	TREY (COOK)	TAYLOR	5-19-79	3162	40.4	8,924	5,016	8,962
7B	TREY (FLIPPEN)	TAYLOR	9-16-77	3163	43.0	42,928	15,788	28,823
7B	TRI-STAR (GUNSIGHT)	STONEWALL	6-02-73	3033	42.0			2,813
7B	TRICKHAM (FRY SAND)	COLEMAN	8-06-53	1115	42.0	12	195	47,457
7B	TRIGOOD (ELLENBURGER)	SHACKELFORD	12-08-50	4548	41.2			22,451
7B	TRINITY (BOND)	EASTLAND	10-06-79	3418	40.4	120,615	6,187	6,955
7B	TRINITY (CADDO)	EASTLAND	10-06-79	3308	41.0	2,243	1,867	3,311
7B	TRIPLE -H- (GRAY)	COLEMAN	7-22-79	3740	48.0	48,762	467	1,082
7B	TRIPLE H (JENNINGS)	COLEMAN	7-01-80	3423	46.0	26,152	1,206	1,206
7B	TRIPLETT	JONES	4-02-40	2185	38.0	12	435	121,071
7B	TROY (CADDO, LOWER)	THROCKMORTON	5-29-61	4551	41.6	2,256	2,574	44,021
7B	TROY (CADDO, MIDDLE)	THROCKMORTON	5-07-61	4736	37.0			1,035
7B	TROY (CADDO, UPPER -B-)	THROCKMORTON	9-20-61	4433	36.7			260,903
7B	TROY (CONGL.)	THROCKMORTON	5-26-60	4736	36.2			46,325
7B	TROY (CONGL., LOWER)	THROCKMORTON	6-26-61	4705	41.6			27,832
7B	TROY (MISS.)	THROCKMORTON	6-26-61	4737	41.9			48,085
7B	TRUAX (GRAY SAND)	COLEMAN	10-01-58	3720	41.0	31,824	7,712	268,633
	SEPARATED FROM NOVICE & WILLIAMS, EFF. 10-1-58.							
7B	TRUAX (MORRIS)	COLEMAN	7-12-79	3244	39.0			129
7B	TRUBY (PALO PINTO)	JONES	11-11-52	4184	43.0	12	3,954	196,527
7B	TRUBY (STRAWN)	JONES	1950	4544	41.0	24	10,237	1,108,519
7B	TRUBY, N. (GUNSIGHT)	JONES	2-16-77	2676	39.0	12	1,851	8,942
7B	TRUBY, N. (PALO PINTO)	JONES	2-28-53	4090	40.5	12	2,215	100,208
7B	TRUBY, N. (STRAWN)	JONES	12-03-51	4521	42.0	1,625	4,069	2,914,207
7B	TRUBY, NE. (PALO PINTO)	JONES	7-11-55	4152	41.0			71,142
7B	TRUBY, SOUTH (BLUFF CREEK)	JONES	6-05-76	2226	44.0	24	10,463	52,082
7B	TRUBY, SOUTH (FLIPPEN)	JONES	9-08-76	2266	44.0	12	21,426	84,175
7B	TRUBY, SOUTH (GUNSIGHT LIME)	JONES	2-09-76	2552	41.0	31	25,655	275,890
7B	TRUBY, SOUTH (TANNEHILL)	JONES	6-18-76	2136	44.0	11	5,512	32,740
7B	TRUBYKIRK (GUNSIGHT)	JONES	8-09-58	2593	42.0			957
7B	TUGGLE (TANNEHILL)	THROCKMORTON	6-01-79	370	34.0	12	71	122
7B	TULIE (DOG BEND)	COLEMAN	6-05-78	3183	41.0			629
7B	TULIE (GARDNER)	RUNNELS	3-27-79	3566	40.0	16,875	933	2,274
7B	TULL (SWASTIKA)	HASKELL	1955	1841	40.0			23,346
7B	TULLOS (CADDO)	STEPHENS	8-09-80	3298	36.2	1,457	288	288
7B	TURNBOW (BURSON)	HASKELL	5-21-67	4664	40.0	23	6,599	245,531
7B	TURNBOW (STRAWN 4625)	HASKELL	3-12-61	4629	38.7	50	5,129	539,715
7B	TURNBOW, N (STRAWN 4650)	HASKELL	1-26-67	4653	39.0	29	975	121,295
7B	TURNBOW, NE. (BURSON LOWER)	HASKELL	3-03-69	4659	40.0			28,942
7B	TURNBOW, S. (STRAWN 4660)	HASKELL	10-18-66	4662	39.0	24	8,874	503,344
7B	TURNBOW, S. (STRAWN 4700)	HASKELL	3-20-67	4691	40.0	48	11,628	775,707
7B	TUSCOLA (CAPS LIME, LO.)	TAYLOR	4-08-52	4344	40.1			2,383
7B	TUSCOLA (GARDNER)	TAYLOR	7-15-51	4438	39.0			3,109
7B	TUSCOLA, E. (MCMILLAN)	TAYLOR	1961	2794	40.0			8,107
7B	TUSCOLA, N. (FLIPPEN SAND)	TAYLOR	6-06-55	2124	40.9	4,194	27,248	2,944,386
7B	TUTTLE	THROCKMORTON	11-21-50	3194	41.0	276	12,348	303,266
7B	TUXEDO (KING 2760)	JONES	4-14-66	2767	40.0			113,861
7B	TUXEDO (TANNEHILL 2250)	JONES	2-25-76	2870	36.0	18	626	76,789
7B	TWIN LAKE (MISS)	CALLAHAN	8-21-79	4645	42.0	120	2,326	3,936
7B	TWITTY (MORRIS SAND)	COLEMAN	1-16-61	2065	40.0			26,745
7B	TYE (HOME CREEK)	TAYLOR	1-05-53	3254	32.0	79	880	13,075
7B	TYE, SW. (DOTHAN SAND)	TAYLOR	8-07-57	1955	39.5	36	5,500	665,397
7B	TYLER-BREEDING (ELLEN.)	EASTLAND	1954	3618	41.8			52
7B	ULANDER (CROSS CUT)	TAYLOR	11-08-55	3995	42.8	12	992	123,818
7B	ULANDER (GRAY)	TAYLOR	5-18-57	4610	45.0			89,282
7B	ULANDER (MCMILLAN)	TAYLOR	11-30-67	3083	36.0			7,194
7B	ULTRA (FLIPPEN)	TAYLOR	5-09-55	2753	42.0			13,486
7B	UNION HILL (CADDO)	STEPHENS	1952	3286	40.0			512
7B	UNITED-WESTERN (GARDNER SD.)	COLEMAN	5-11-52	3610	41.4			108,460
7B	UNITED-WESTERN (JENNINGS)	COLEMAN	11-08-58	3442	41.0			9,987
7B	UPSHAW (CADDO)	STONEWALL	5-17-51	5940	40.0	3,901	3,869	178,997
7B	UPSHAW (CANYON)	STONEWALL	11-28-51	4790	42.0	32,931	29,963	1,276,500
7B	UPSHAW (CANYON SAND 4500)	STONEWALL	7-05-54	4474	34.0	236	1,553	58,296
7B	UPSHAW (CONGLOMERATE)	STONEWALL	4-30-52	6082	40.0			161,588
7B	UPSHAW (ELLENBURGER)	STONEWALL	11-23-61	6028	39.0			35,631
7B	UPSHAW (STRAWN)	STONEWALL	1952	5558	39.0			37,888
7B	UPSHAW, WEST (CANYON)	STONEWALL	9-19-78	4468	40.0	5,221	4,771	14,303
7B	URCY (PALO PINTO)	NOLAN	12-28-54	5581	37.9			850
7B	UTEX (GARDNER)	COLEMAN	6-15-56	3309	41.0			87,050
7B	V. G. (GARDNER)	SHACKELFORD	4-16-57	3885	40.0	12	1,960	131,615
7B	V. G., EAST (ELLEN)	SHACKELFORD	12-15-63	4766	43.0			10,086
7B	V. G., EAST (GARDNER)	SHACKELFORD	4-07-60	3657	39.0	2,253	3,035	331,213
7B	V. G., WEST (BLUFF CREEK SD.)	SHACKELFORD	8-15-69	1600	38.0			4,266
7B	V. G. D. (TANNEHILL 2475)	STONEWALL	9-07-66	2487	38.0	12	395	151,292
7B	VALLE PLATA (GRAY)	COLEMAN	9-05-80	3509	48.0			252
7B	VALDA (CADDO)	THROCKMORTON	8-03-51	4715	40.5	8,248	15,716	346,822

RAILROAD COMMISSION OF TEXAS
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 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	CCUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
7B	WHITE HAT, SE. (CISCO)	NOLAN	12-01-79	4078	44.0	17	29,912	30,899
7B	VALERA (FRY, LOWER)	COLEMAN	5-04-52	2604	44.0			46,234
7B	VALERA, N. (GARDNER)	COLEMAN	4-20-54	2888	41.9			14,684
7B	VALERA, N. (GARDNER, UP.)	COLEMAN	6-09-54	2937	41.0			15,386
7B	VALERA, NW (GARDNER)	COLEMAN	10-27-78	3069	43.0	24,137	293	4,471
7B	VALORE (MISS.)	STONEWALL	10-02-64	6200	38.7			3,241
7B	VAN COOK (GUNSIGHT)	JONES	2-12-64	2616	43.3			46,563
7B	VAN DYKE (ATOKA)	PALO PINTO	1-04-80	4387	39.5	517	224	1,030
7B	VARDEMAN (STRAWN)	STONEWALL	12-19-53	5310	38.0			662
7B	VEALE (MARBLE FALLS)	STEPHENS	2-26-71	3962	41.8	252,643	20,454	633,093
7B	VELMA CHESTER (MISS)	SHACKELFORD	1-28-69	4448	42.0			84,771
7B	VELTA (CANYON)	FISHER	10-09-78	4446	41.0	53,195	17,511	25,036
7B	VENAMADRE (ODOM LIME)	NOLAN	5-31-55	6822	44.2			72,417
7B	VENAMADRE (STRAWN REEF)	NOLAN	1955	6762	47.0			897,665
	TRANS. TO NENA LUCIA /STRN. REEF/, EFF. 6-1-57.							
7B	VENAMADRE, N. (STRAWN REEF)	NOLAN	8-03-56	6925	40.0			36,325
7B	VICKERS (SADDLE CREEK LIME)	SHACKELFORD	1955	1594	36.0			467
7B	VIEW (GAS STORAGE)	TAYLOR	1953	2380	43.0			46,776
	15 WELLS TRANS. FROM SOUTHVIEW FLD. & 1 WELL FROM TAYLOR CO. REG. FLD. 2-1-53.							
7B	VIEW, E. (FLIPPEN)	TAYLOR	3-25-55	2584	40.0	29	1,102	38,650
7B	VIEW, E. (FRY)	TAYLOR	1-17-55	4541	38.0			104,086
7B	VIEW, WEST (JENNINGS)	TAYLOR	6-21-60	5530	42.0			3,734
7B	VIRDEN (FLIPPEN)	JONES	12-21-74	1775	37.0			3,777
7B	VOGAN (STRAWN REEF)	NOLAN	6-16-80	6699	35.0	23,840	30,566	30,566
7B	W.A.T. (3600)	STEPHENS	11-11-75	3612	42.0	8,786	954	12,769
7B	W-B (DUFFER LIME)	SHACKELFORD	7-01-74	4821	43.0			62,542
7B	W. H. G. (ELLEN)	SHACKELFORD	5-04-69	4403	45.0			817
7B	W. R. M. (MISS)	THROCKMORTON	6-15-76	4698	53.0	12	1,595	13,086
7B	W-R-M, NORTH (CADD)	THROCKMORTON	12-12-78	4383	44.0	17,290	1,561	5,380
7B	W-R-M, NORTH (MISS)	THROCKMORTON	9-22-71	4792	38.0	1,491	583	76,972
7B	W. R. W. (CADD 4400)	THROCKMORTON	1-04-67	4412	43.0			35,472
7B	W. R. W. (CADD 4650)	THROCKMORTON	2-13-67	4648	42.0			27,785
7B	W. R. W. (CONGL. 4840)	THROCKMORTON	3-20-67	4963	42.0			2,071
7B	W. R. W. (MISS. 4910)	THROCKMORTON	2-07-67	4913	41.0			5,681
7B	W.T.K. (CADD, M.D.)	THROCKMORTON	5-30-71	4924	40.0			22,024
7B	W.T.K. (CADD, UP)	THROCKMORTON	6-04-71	4735	41.0	12	1,400	61,150
7B	WADE	TAYLOR	11-24-50	4765	41.0			1,707
7B	WAGGONER (PALO PINTO)	TAYLOR	5-06-80	4217	39.0	468	3	3
7B	WADLEY & JENNINGS (CADD)	STEPHENS	11-02-64	3289	39.0			3,759
7B	WADLEY & JENNINGS (MARBLE FALLS)	STEPHENS	4-27-63	4002	43.0	14,806	1,110	47,918
7B	WAFFER (DUFFER)	STEPHENS	12-09-77	3837	41.0	20,741	280	1,795
7B	WAGLEY (TANNEHILL SAND)	CALLAHAN	M 1950	335	40.0	98	1,653	367,799
7B	WAGNER (MISS.)	THROCKMORTON	5-24-62	4376	41.6			102,289
7B	WALDROP (STRAWN)	EASTLAND	9-02-78	1090	38.0	12	7,045	21,407
7B	WALKER-BUCKLER (MISS)	THROCKMORTON	9-29-72	4652	40.0	4,980	4,627	89,140
7B	WALKER-DAVIS (CONGL. 3850)	STEPHENS	7-15-74	3872	45.0	126,277	3,687	39,914
7B	WALKER-DAVIS (CONGL. 3960)	STEPHENS	2-04-60	3962	41.0	220,901	14,985	534,248
7B	WALKER-DAVIS (DUFFER 3990)	STEPHENS	1-26-75	3998	41.0	56,315	341	4,173
7B	WALKER-DAVIS (ELLENBURGER)	STEPHENS	5-26-58	4392	45.5			5,529
7B	WALKER-DAVIS (MARBLE FALLS)	STEPHENS	9-02-55	3882	41.0	5,228	440	19,810
7B	WALTON (MARBLE FALLS)	EASTLAND	10-20-53	2990	41.8	12	1,423	148,061
7B	WALTON (MISSISSIPPIAN)	EASTLAND	11-29-54	3109	43.0			2,549
7B	WAR-KIRK (CROSS PLAINS SAND)	CALLAHAN	4-14-63	1762	39.7	12	146	507,911
7B	WARNER (GARDNER, LOWER)	COLEMAN	6-01-55	3050	45.0	7,419	3,324	2,589,970
7B	WATSON (CONGL)	THROCKMORTON	8-24-80	4488	36.0	5	3,135	3,135
7B	WATTS (GARDNER LIME)	NOLAN	7-23-54	5432	42.0			1,271,497
	MERGED INTO WATTS /GARDNER SAND/ 10-1-71.							
7B	WATTS (GARDNER SAND)	NOLAN	10-05-54	5548	48.0	151,111	24,117	1,773,664
	WATTS /GARDNER LIME/ & WATTS /GARDNER SAND/ COMBINED 10-1-71.							
7B	WATTS (GOEN)	NOLAN	7-05-72	5480	42.0	12,040	10,658	504,607
7B	WATTS, N. (GARDNER SD.)	NOLAN	11-01-67	5613	44.8	13,349	3,092	488,952
7B	WATTS, SOUTH (GARDNER)	NOLAN	7-22-66	5401	46.3	13,773	4,214	335,621
	CONSOL. WATTS, S. /GARDNER LIME/ & /GARDNER SAND/ EFF. 1-1-67							
7B	WATTS, SOUTH (GARDNER LIME)	NOLAN	11-29-66	5360	46.0			604
	CONSOLIDATED WITH WATTS, S. /GARDNER SAND/ TO FORM WATTS, SOUTH /GARDNER/ EFF. 1-1-67							
7B	WATTS, SOUTH (GARDNER SAND)	NOLAN	7-22-66	5401	46.3			3,582
	CONSOLIDATED WITH WATTS, S. /GARDNER LIME/ TO FORM WATTS, S. /GARDNER/							
7B	WAYLAND	STEPHENS	9-02-80	1838	43.0	17,568	342	353
7B	WAYLAND (DUFFER)	STEPHENS	8-27-80	3961	42.0	3,383	409	409
7B	WAYLAND (STRAWN 2175)	STEPHENS	6-22-65	2175	41.5			1,819
7B	WAYLAND, SE (DUFFER LIME)	STEPHENS	10-26-80	4004	40.1	2,231	417	417
7B	WE HOPE (TANNEHILL)	SHACKELFORD	6-02-79	1508	37.0	24	10,396	18,356
7B	WE HOPE (1650)	SHACKELFORD	11-16-76	1657	37.0			4,082
7B	WE HOPE (1795)	SHACKELFORD	9-12-76	1811	38.0			2,605
7B	WEATHERFORD, SW. (ATOKA)	PARKER	6-06-78	3607	52.0	15,067	731	3,329
7B	WEATHERFORD, SW. (2630)	PARKER	9-12-77	2635	53.8			6,604
7B	WEAVER (BRENEKE SAND)	COLEMAN	4-22-55	1787	40.5	831	1,003	6,784
7B	WEBB, S. (CADD)	HASKELL	3-05-56	5536	42.0			50,306
7B	WEBB, S. (KMA)	HASKELL	9-01-55	5536	39.0			38,462
7B	WEDEKING (CISCO)	HASKELL	5-24-58	2600	39.1			58,535
7B	WEDEKING (STRAWN, LO.)	HASKELL	2-28-66	4623	40.0			3,092
7B	WEDEKING, SOUTH (CISCO)	HASKELL	6-12-58	2604	40.8			61,293
7B	WEDON (MARBLE FALLS)	BROWN	11-26-72	2330	42.0	49,930	6,040	55,284
7B	WEED VALLEY (MARBLE FALLS)	COMANCHE	6-09-79	2833	44.0	45,273	15,175	18,861
7B	WEEMS (NOODLE CREEK)	FISHER	5-29-56	3633	41.0			686
7B	WEINERT (REEF)	HASKELL	10-15-54	4562	38.1			44,139
7B	WEINERT (STRAWN)	HASKELL	5-08-49	4702	38.8	230	11,432	3,281,814
7B	WEINERT, NORTH (STRAWN)	HASKELL	2-01-55	4784	40.1			52,488
	COMB. WITH O'BRIEN, EAST /STRAWN/, EFF. 2-1-55.							
7B	WEINERT, SOUTH	HASKELL	11-01-71	4777	39.0	7,920	38,419	1,361,687
7B	WEINERT, SOUTH (ZONE A)	HASKELL	11-12-58	4735	39.0			1,004,625
7B	WEINERT, SOUTH (ZONE B)	HASKELL	12-04-58	4777	39.0			803,881
7B	WEINERT, SW. (CADD LIME)	HASKELL	8-22-51	5490	39.2			48,014
7B	WEINERT, SW. (STRAWN)	HASKELL	4-14-51	5697	38.3	660	2,797	333,821
7B	WEINERT, SW. (ZONE A)	HASKELL	9-18-59	4772	39.1			8,575
7B	WEINERT, W. (JUDD)	HASKELL	7-19-60	4854	38.0			123,422
7B	WEINERT, W. (STRAWN)	HASKELL	4-30-55	4808	37.0	499	8,723	4,264,833
7B	WELDON (CONGLOMERATE)	PALO PINTO	12-22-55	3888	37.1	12	614	69,787

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
7B	WELWOOD-BROWN (MISS.)	STEPHENS	6-16-52	4271	42.0			45,920
7B	WELWOOD-HILL (MISSISSIPPIAN)	STEPHENS	6-05-52	4288	42.0			452,326
7B	WELWOOD-MORRISON (MISSISSIPPIAN)	STEPHENS	12-05-53	4184	42.0	100	2,031	220,870
7B	WELWOOD-TXL (MISSISSIPPIAN)	STEPHENS	5-22-52	4428	42.0	12	571	475,430
7B	WENDELL (MISS)	SHACKELFORD	3-25-68	4610	41.0	4,477	3,681	25,101
7B	WHISTLER (HOPE)	SHACKELFORD	10-20-57	1526	34.5			73,495
7B	WHISTLER BEND (GARDNER LOWER)	SHACKELFORD	3-14-60	4103	40.1	11	1,132	39,919
7B	WHISTLER BEND (MOUTRAY SS SAND)	SHACKELFCRD	6-18-53	1203	39.0			102,261
7B	WHISTLER BEND, NE (CROSS CUT)	SHACKELFORD	8-03-76	2984	45.0	35	2,636	42,052
7B	WHITE (CAMP COLORADO)	TAYLOR	6-26-54	2494	44.0			334,516
7B	WHITE (ELLENBURGER)	TAYLOR	11-18-54	5432	48.0			1,312
7B	WHITE (FLIPPEN)	TAYLOR	9-07-54	2775	44.0	12	591	102,361
7B	WHITE (GARDNER)	NOLAN	7-14-76	5755	45.0	27,224	42,168	55,194
7B	WHITE (TANNEHILL)	TAYLOR	5-20-54	2735	39.2			448,126
7B	WHITE FLAT	NOLAN	5-01-53	5448	47.0			12,601,682
7B	WHITE FLAT /BEND CONGL./, TRANS. TO WHITE FLAT FIELD, 5-1-53.	/CADDO/, & /ELLEN./ NOLAN	5-01-53	5555	47.0	181,391	156,418	12,775
7B	WHITE FLAT (CADDO)	NOLAN	5-01-53	5365	48.0			69,830
7B	WHITE FLAT (ELLEN.)	NOLAN	5-01-53	5555	47.0			36,148
7B	WHITE FLAT (STRAWN)	NOLAN	2-14-53	5042	43.1			2,867,860
7B	WHITE FLAT (STRAWN, LOWER)	NOLAN	3-26-53	5452	42.2	13,884	23,692	28,738
7B	WHITE FLAT, EAST	NOLAN	9-27-67	5503	44.0			5,197
7B	WHITE FLAT, N. (NOODLE CREEK)	NOLAN	11-30-75	2794	37.0	12	1,895	13,370
7B	WHITE HAT (ELLENBURGER)	NOLAN	3-04-65	6786	47.2	12	5,128	166,142
7B	WHITE HAT, NW (ELLENBURGER)	NOLAN	4-25-80	7126	48.0	24,853	8,239	8,239
7B	WHITE-MOSELY	COLEMAN	3-15-50	3651	40.0			145,649
7B	WHITEHEAD (HOPE SAND)	CALLAHAN	9-07-57	1704	38.5			64,769
7B	WHITFIELD (CADDO, LOWER)	STEPHENS	7-27-54	3575	38.0			142
7B	WHITLEY (GRAY SAND)	COLEMAN	1-22-53	3935	41.0			237,826
7B	WHITLEY (JENNINGS SAND)	COLEMAN	3-18-53	3597	40.0	12	8,429	2,562,903
7B	WHITT (BIG SALINE)	PARKER	10-25-74	4993	55.2	91,267	1,384	7,122
7B	WHITTENBURG (STRAWN, LOWER)	STEPHENS	7-30-52	3249	40.0			101,248
7B	WICKHAM (PALO PINTO)	FISHER	6-15-80	4804	45.0	68,471	6,632	6,632
7B	WIGNER (MORRIS SAND)	COLEMAN	1-04-53	2117	45.8			247,277
7B	WILES (CONGL. 3450)	STEPHENS	1-01-60	3465	42.4	22,098	2,046	50,768
7B	WILES CANYON (RANGER)	STEPHENS	1-05-77	3598	40.0	11,573	2,235	17,998
7B	WILHELMINA (CADDO)	NOLAN	8-13-61	5974	44.0			400
7B	WILHELMINA (ODOM)	NOLAN	8-15-61	5747	42.0			26,271
7B	WILHELMINA (STRAWN SAND)	NOLAN	10-06-61	5522	40.6			55,966
7B	WILLFOND CREEK (TANNEHILL)	STONEWALL	10-08-71	2623	37.0	24	21,793	547,667
7B	WILLIAM & JACK	STEPHENS	7-17-51	4068	41.0	46,529	864	185,523
7B	WILLIAM & JACK (CHAPPEL)	STEPHENS	8-13-74	4600	42.0			4,070
7B	WILLIAMS	COLEMAN	3-01-44	3749	46.0	26,388	2,603	2,143,264
7B	WILLIE GREEN (ELLENBURGER)	SHACKELFORD	10-03-54	4516	44.0			657
7B	WILLINGHAM (ELLENBURGER)	FISHER	6-28-57	6890	37.5			390
7B	WILLIS (CONGLOMERATE)	HASKELL	11-01-52	5781	37.5			119,732
7B	WILLIS (STRAWN)	HASKELL	4-21-56	4870	41.0			294,531
7B	WILLIS, E. (CONGLOMERATE)	HASKELL	3-07-56	5809	39.2	712	3,908	84,951
7B	WIMBERLY	JONES	3-03-41	2871	42.0	2,705	2,840	5,288,207
7B	WIMBERLY (FLIPPEN SAND UNIT)	JONES	9-01-52	2227	42.0	12	414	1,073,951
7B	WIMBERLY (GUNSIGHT UNIT)	JONES	7-01-53	2424	42.0	7,474	12,285	1,669,286
7B	WIMBERLY (HOPE UNIT, LOWER)	JONES	9-01-52	2470	42.0			735,028
7B	WIMBERLY (HOPE UNIT, UPPER)	JONES	7-01-53	2333	42.0			161,386
7B	WINDHAM (ELLENBURGER)	SHACKELFORD	2-16-50	4727	40.0			17,743
7B	WINDHAM (GARDNER)	SHACKELFORD	7-19-53	3890	40.0	1,485	2,594	384,162
7B	WINDHAM (TANNEHILL)	SHACKELFCRD	3-14-50	1289	40.0			414,190
7B	WINDHAM, WEST (PALO PINTO SD)	SHACKELFCRD	8-28-52	3157	43.0			51,235
7B	WINDHAM, WEST (3400)	SHACKELFCRD	10-28-50	3446	41.0			148,646
7B	WINFREY (BLAKE SD.)	BROWN	2-05-76	1096	42.0	10,174	4,438	100,279
7B	WINSTON (STRAWN 2770)	STEPHENS	5-21-56	2767	42.0			4,744
7B	WITHERS (CADDO)	NOLAN	9-27-80	6342	46.0	1,915	996	996
7B	WITHERS (ELLENBURGER)	NOLAN	9-23-79	6520	47.0	52,654	249,408	265,513
7B	WITHERS (STRAWN)	NOLAN	4-11-80	6024	41.0	423	1,489	1,489
7B	WOLF CAMP (COOK SAND)	HASKELL	12-29-62	1308	36.0	36	25,116	1,419,233
7B	WOLF CAMP (HOPE)	HASKELL	5-11-64	1472	40.0	12	342	301,391
7B	WOLF CAMP (SWASTIKA)	HASKELL	5-07-63	1639	39.0	36	21,535	815,933
7B	WOOD (STRAWN)	EASTLAND	10-22-79	1301	42.0	17,105	6,216	9,213
7B	WOODCHUCK (ELLENBURGER)	SHACKELFCRD	8-06-77	4837	41.6			915
7B	WOODLEY-THORPE	STEPHENS	10-01-47	3925	45.0			345,915
7B	WOODSON, EAST (MISS.)	THROCKMORTON	9-23-50	4403	43.0	12	1,591	177,832
7B	WOODSON, EAST (MISS. 4600)	THROCKMORTON	5-03-65	4677	40.0			6,514
7B	WOODSON, NE. (CADDO, LOWER)	THROCKMORTON	10-14-57	3918	42.0	7	319	78,692
7B	WOODSON, NW. (CADDO, LOWER)	THROCKMORTON	1-15-62	4310	40.0			4,479
7B	WOODSON, SOUTH (MISSISSIPPI)	THROCKMORTON	10-24-51	4387	41.8			173,793
7B	WOODSON, SE. (MISS.)	THROCKMORTON	1-10-59	4628	41.3			1,474
7B	WOODSON-ALLISON (CADDO)	STEPHENS	11-09-56	3735	38.6			63,816
7B	WOODSON-ALLISON (MISSISSIPPI)	THROCKMORTON	7-31-53	4434	41.0			191,661
7B	WOODSON HALL (ELLEN.)	EASTLAND	9-29-52	3580	40.0			852
7B	WOODWARD (BEND CONGLOMERATE)	STONEWALL	5-12-55	5930	38.0	2,238	11,219	384,978
7B	WOOLFOLK (ELLENBURGER)	SHACKELFCRD	3-03-54	4247	43.5			8,014
7B	WOOLFOLK (MARBLE FALLS)	SHACKELFCRD	5-31-56	4010	40.6			23,775
7B	WOOLRIDGE (CROSS CUT SD.)	BROWN	1953	1257	40.0			7,793
7B	WOZY (STRAWN SAND)	TAYLOR	10-27-58	4868	45.0			16,296
7B	WRIGHT	THROCKMORTON	1-12-48	4740	41.4			227,275
7B	WRIGHT (CADDO)	THROCKMORTON	12-16-53	4414	40.0	5	213	43,522
7B	WRIGHT (MISS)	THROCKMORTON	12-05-69	4801	41.0			11,430
7B	WRIGHT (STRAWN SAND)	JONES	3-25-53	4143	39.0			9,312
7B	YELLOW WOLF (ODOM LIME)	NOLAN	2-05-74	6752	44.0	59,053	23,083	301,919
7B	YOUNG (MISS.)	SHACKELFCRD	10-05-67	4616	41.0	44,836	1,230	178,340
7B	YOUNG, E. (MISS)	SHACKELFCRD	1-20-68	4590	41.0			32,911

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAB API	TOTAL 1980 PRODUCTION		ACCUMULATIVE
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
78	YOUNG RANCH (STRAWN SD.)	FISHER	6-05-55	6680	37.1			2,811
78	YUCCA (ELLENBURGER)	TAYLOR	4-27-52	4919	42.0			4,195
78	ZULA (JENNINGS)	COLEMAN	3-07-76	2935	43.0	29,443	1,645	46,846
	DISTRICT TOTALS	2919				49,144,877	28,314,467	1,708,604,038

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
7C	A-B-M (PENNSYLVANIAN)	UPTON	3-26-74	9926	45.1			28,918
7C	ACR (CANYON)	COKE	5-26-78	5844	44.5	55,098	12,890	34,078
7C	ACR (ODD LIME)	COKE	12-16-77	6767	49.0	32,817	3,900	28,160
7C	ACKER (CANYON)	IRION	2-04-77	6960	45.4	13,502	8,036	19,989
7C	ADAMC (BEND)	UPTON	7-05-58	9236	43.0	85,909	2,982	1,116,492
PRIOR TO 4-1-61 CARRIED AS MCELROY /PENN/ FIELD IN DISTRICT #8.								
7C	ADAMC (DEVONIAN)	UPTON	1-24-53	10490	47.1			4,035,160
7C	ADAMC (ELLENBURGER)	UPTON	11-19-53	11575	53.2			962,328
7C	ADAMC (SILURIAN)	UPTON	11-23-53	10640	58.2			700,482
7C	ADAMC (WOLFCAMP)	UPTON	5-24-61	8103	44.0	9,624	3,196	262,982
7C	ALDRIDGE	RUNNELS	8-27-49	3888	42.0			265,754
EFF. 8-1-54 CONS. INTO GOLDSBORD /GARDNER/ FIELD IN DIST. 78								
7C	ALDRIDGE (GARDNER, UP.)	RUNNELS	5-13-53	3874	40.0			3,489
TRANS. TO DIST. 78 EFF. 9-1-59								
7C	ALDWELL (SPRABERRY)	REAGAN	6-16-51	6809	36.8			1,508,237
CONS. INTO SPBRY TRENDO AREA FLD 3-1-53								
7C	ALGERNON (SERRATT)	RUNNELS	4-05-69	2208	42.0			3,735
7C	ALLEN HILL (STRAWN)	TOM GREEN	9-26-80	5870	41.0	13,676	12,328	12,328
7C	ALLEN HILL (STRAWN A)	TOM GREEN	9-29-80	5760	45.0	9,621	7,069	7,069
7C	ALLEN HILL (STRAWN B)	TOM GREEN	10-04-80	5828	44.5	4,973	9,694	9,694
7C	ALLISON (DETRITAL)	TERRELL	7-04-76	10180	45.8			2,789
7C	ALLISON (FUSSELMAN)	TERRELL	8-08-80	11200	56.1	252	58	58
7C	AMACKER-TIPPETT (ATOKA 9600)	UPTON	2-01-66	9599	48.7			102,413
7C	AMACKER-TIPPETT (CISCO)	UPTON	9-22-56	9060	41.5			117,124
7C	AMACKER-TIPPETT (DETRITAL)	UPTON	7-07-59	10200	45.5			6,029
TRANS. TO AMACKER-TIPPETT, S. /9270 DETRITAL/, EFF. 1-10-62.								
7C	AMACKER-TIPPETT (DEVONIAN)	UPTON	9-10-55	10896	54.0	163,469	15,288	165,045
7C	AMACKER-TIPPETT (ELLENBURGER)	UPTON	12-29-53	11890	53.5	205,230	171,667	16,627,487
7C	AMACKER-TIPPETT (FUSSELMAN)	UPTON	9-29-56	11474	42.5	40,380	7,257	371,905
7C	AMACKER-TIPPETT (LEONARD, LOWER)	UPTON	2-20-63	7282	38.2			1,883
7C	AMACKER-TIPPETT (SAN ANDRES)	UPTON	4-23-80	5085	34.0	5	290	290
7C	AMACKER-TIPPETT (STRAWN)	UPTON	5-17-54	9870	43.0	646,287	34,234	1,545,738
7C	AMACKER-TIPPETT (STRAWN -A-)	UPTON	7-07-58	10033	42.5			284,364
7C	AMACKER-TIPPETT (STRAWN 9150)	UPTON	5-13-65	9279	43.7			62,256
7C	AMACKER-TIPPETT (WOLFCAMP)	UPTON	10-07-54	9090	42.8	559,024	261,433	2,796,686
7C	AMACKER-TIPPETT, EAST (STRAWN-A-)	UPTON	4-20-58	10012	46.7			1,193
7C	AMACKER-TIPPETT, N. (WOLFCAMP)	UPTON	4-18-67	8914	40.0	51,226	7,119	508,623
7C	AMACKER-TIPPETT, S. (BEND)	UPTON	12-24-61	9848	52.5	268,718	83,134	6,199,679
7C	AMACKER-TIPPETT, S. (BEND, UP.)	UPTON	4-07-62	9590	45.0			732,265
7C	AMACKER-TIPPETT, S (DETRITAL 9270)	UPTON	11-26-61	9270	45.0	9	810	142,932
AMACKER-TIPPETT /DETRITAL/ TRANS. INTO THIS FLD., EFF. 1-10-62.								
7C	AMACKER-TIPPETT, S (DEVONIAN)	UPTON	11-15-75	11290	58.4	168,021	10,109	50,212
7C	AMACKER-TIPPETT, S (STRAWN 8750)	UPTON	12-17-61	8762	43.0			41,828
7C	AMACKER-TIPPETT, S (STRAWN 9250)	UPTON	10-12-65	9280	47.2			13,252
7C	AMACKER-TIPPETT, S. (WOLFCAMP)	UPTON	3-08-58	8507	41.5	14	393	135,545
7C	AMACKER-TIPPETT, SE (BEND 10600)	UPTON	3-25-66	10637	37.2	351,467	107,082	3,278,280
7C	AMACKER-TIPPETT, SE. (STRAWN)	UPTON	6-05-67	9545	41.0	49,898	1,059	20,432
7C	AMACKER-TIPPETT, SW (WOLFCAMP)	UPTON	5-29-77	9218	43.6	295,720	320,850	668,133
7C	AMACKER-TIPPETT, SW (9000)	UPTON	7-01-79	9087	42.0	324,285	28,747	65,212
7C	AMACKER-TIPPETT, W (STRAWN-DETR)	UPTON	5-12-80	10247	41.6	41,386	15,906	15,906
7C	AMERICAN (SPRABERRY B)	CROCKETT	11-16-79	3939	42.3	3,763	14,245	18,405
7C	AMERICAN (SPRABERRY D)	CROCKETT	11-16-79	4182	39.2	10,662	13,499	15,655
7C	AMI (JENNINGS SAND)	RUNNELS	7-15-54	3666	40.0			38,844
7C	AMIGO (SAN ANDRES)	CROCKETT	M 9-20-55	2160	31.9	205,764	93,173	1,352,443
7C	ANDERGRAM (FRY)	RUNNELS	6-13-58	3754	42.0			83,363
7C	ANDERGRAM (GARDNER)	RUNNELS	11-10-58	4080	50.0			62,432
7C	ANDERGRAM (GARDNER, UPPER)	RUNNELS	9-30-59	4056	41.0			44,217
7C	ANDERGRAM (JENNINGS)	RUNNELS	6-10-58	3948	41.4			91,004
7C	ANDERGRAM (MCMILLAN)	RUNNELS	3-24-62	2587	44.8			88,163
7C	ANDERGRAM (PALO PINTO)	RUNNELS	5-27-58	3438	40.8	3,796	1,933	74,969
7C	ANDERGRAM, S. (GARDNER, LO.)	RUNNELS	4-27-60	4375	45.0			915
7C	ANDERGRAM, S. (MCMILLAN)	RUNNELS	3-17-59	2604	45.0	112	171	305,521
7C	ANDERGRAM, S. (SERRATT)	RUNNELS	2-21-60	2450	46.0	2,675	4,892	514,698
7C	ANDREW A. (CANYON)	IRION	10-29-79	7390	45.0	63,809	27,510	29,560
7C	ARDEN (6200)	IRION	M 9-11-53	6232	43.0			48,234
7C	ARDEN, S. (CANYON SD.)	IRION	9-15-65	6386	39.0	97,277	26,360	512,775
7C	ARDEN, S. (CANYON SD., LO.)	IRION	6-07-67	6553	49.0	104,828	25,714	128,253
7C	ARDEN, S. (STRAWN)	IRION	7-02-77	6766	39.6	741	1,309	10,041
7C	ARDEN, SE. (WOLFCAMP)	IRION	8-03-74	6332	36.9	35,075	13,533	110,224
7C	ARLEDGE	COKE	1-12-48	6278	43.0	535,658	113,681	583,291
7C	ARLEDGE (PENN SAND)	COKE	M 3-01-74	5270	45.0	2,162,785	274,064	767,626
7C	ASH (GARDNER)	RUNNELS	2-12-77	4982	44.3	188	896	9,998
7C	ASH (GRAY SAND)	RUNNELS	4-03-68	4976	46.0			678
7C	ASHTON (DOG BEND)	RUNNELS	8-21-54	3437	45.0	6,713	4,510	65,589
7C	ASHTON (GARDNER, LOWER)	RUNNELS	10-14-51	3812	41.5	9	366	72,291
7C	ATKINSON (PALO PINTO)	TOM GREEN	6-24-52	5552	43.0			54,645
7C	ATKINSON, NE. (SAN ANGELO)	TOM GREEN	10-20-60	392	21.5	32	2,010	41,932
7C	ATKINSON, NE. (STRAWN REEF)	TOM GREEN	7-05-59	5590	39.0	33,253	3,868	183,138
7C	ATKINSON, N. (SAN ANGELO)	TOM GREEN	3-19-65	816	42.0	12	41,490	799,870
7C	ATRICE (HARKEY SAND)	TOM GREEN	6-04-54	4676	35.4			271,791
7C	ATRICE (STRAWN 5020)	TOM GREEN	1-22-60	5021	33.0	14,080	2,579	163,531
7C	ATRICE (STRAWN 5150)	TOM GREEN	11-23-55	5170	32.0			29,767
7C	B & B (MORRIS)	RUNNELS	9-25-72	3654	41.1	404	2,935	48,931
7C	B & B (MORRIS)	RUNNELS	1-21-60	3637	45.0			6,066
7C	B-F-P. (WOLFCAMP 8600)	UPTON	9-08-64	8616	42.0			76,480
7C	B & H (QUEEN)	CROCKETT	10-24-58	1748	34.0	11	669	21,636
7C	B. MAY (PENN. 4065)	RUNNELS	4-16-66	4070	42.0			2,279
7C	B. M. B. (CANYON)	SCHLEICHER	4-06-52	4414	35.0			4,378
7C	B. T. U. (STRAWN)	TOM GREEN	9-11-63	4502	39.0			41,984
7C	BAGGETT (CLEAR FORK, ZONE B)	CROCKETT	7-23-78	2625	22.3	2	35	35
7C	BAGGETT (CLEAR FORK, ZONE C)	CROCKETT	7-23-78	2642	27.0	34	1,600	6,383
7C	BAIR (SAN ANDRES)	CROCKETT	10-23-62	1565	22.0	5,128	1,291	8,709
7C	BAKER RANCH (CANYON)	IRION	6-06-78	7019	42.0	268,770	12,473	35,539
7C	BALD EAGLE (CANYON)	TOM GREEN	9-01-80	5890	45.9	4	6,126	6,126
7C	BALD EAGLE (ELLEN)	TOM GREEN	3-06-80	6740	44.5	29	1,804	1,804
7C	BALD EAGLE (STRAWN)	TOM GREEN	5-01-80	6408	39.4	92	12,552	12,552
7C	BALLINGER	RUNNELS	1-01-48	4545	40.0			85,191
7C	BALLINGER (ADAMS BR., LOWER)	RUNNELS	8-13-59	3508	42.0	12	545	52,384

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
7C	BALLINGER (CANYON SAND)	RUNNELS	5-06-55	2963	41.4			1,107
7C	BALLINGER (CROSS-CUT SAND)	RUNNELS	10-13-62	3611	40.5	3,818	3,190	163,636
7C	BALLINGER (GARDNER)	RUNNELS	1-09-56	4207	44.0	8,236	13,476	513,046
7C	BALLINGER (GRAY SAND)	RUNNELS	6-20-55	4074	41.2	7,330	9,951	123,898
7C	BALLINGER (HOME CREEK)	RUNNELS	11-14-56	3166	40.0			8,101
7C	BALLINGER (PALO PINTO)	RUNNELS	10-26-51	3502	43.0	1,517	12,038	909,276
7C	BALLINGER (PALO PINTO, N.)	RUNNELS	12-18-55	3468	43.2	150	32,855	394,646
7C	BALLINGER (SERRATT)	RUNNELS	8-19-53	2410	47.0	12	768	546,605
7C	BALLINGER (SERRATT, NORTH)	RUNNELS	10-06-62	2507	45.0			1,702
7C	BALLINGER, NW. (CAPPS)	RUNNELS	6-07-57	3822	41.0	436	2,642	223,099
7C	BALLINGER, SOUTH (CAPPS-OIL)	RUNNELS	3-31-75	3772	41.0	13	921	14,537
7C	BALLINGER, WEST (CAPPS)	RUNNELS	12-01-80	3667	46.2	7,359	2,331	2,331
7C	BALLINGER, WEST (KING SD)	RUNNELS	5-03-50	3064	43.0			71,429
7C	BALLINGER, WEST (MORRIS SD)	RUNNELS	6-16-50	3720	40.0			41,941
7C	BARBEE (WICHITA-ALBANY)	REAGAN	M 8-31-58	6756	38.6	31,279	5,725	529,947
7C	BARBEE (WICHITA-ALBANY, UPPER)	REAGAN	M 12-27-62	6723	34.2			12,428
7C	BARBEE (WOLFCAMP)	REAGAN	M 5-23-66	7920	45.0			25,675
7C	BARNET-AMACKER (FUSSELMAN)	UPTON	6-19-66	11400	50.3	100,940	7,509	228,960
7C	BARNHART	REAGAN	8-21-41	9008	44.2	149,119	36,808	15,893,836
7C	BARNHART (CANYON)	IRION	2-14-78	8079	47.8	88	742	2,867
7C	BARNHART (GRAYBURG)	REAGAN	10-24-75	2577	32.0	1,318	13,816	48,204
7C	BARNHART (WOLFCAMP)	REAGAN	3-14-59	7458	34.3			17,877
7C	BARNHART, NE. (FUSSELMAN)	IRION	9-22-58	9177	45.2			4,218
7C	BARNHART, NE. (GRAYBURG)	REAGAN	12-11-55	1912	35.0	12,212	2,312	3,194
7C	BARNHART, SOUTH (ELLENBURGER)	REAGAN	6-17-52	9060	41.0	11,733	10,990	627,202
7C	BASS (CANYON)	KIMBLE	9-24-53	1950	24.0			10,260
7C	BAUGH (STRAWN)	SCHLEICHER	5-24-49	5790	39.8			161,566
7C	BAYS (FRY SAND)	RUNNELS	5-25-52	4459	42.0			333,024
7C	BAYS (GODEN LIME)	RUNNELS	4-05-52	4623	45.0			514,787
7C	BAYS, NORTH (FRY SAND)	RUNNELS	6-17-60	4459	42.0			38,151
7C	BEAN	CONSOLIDATED INTO DEIKE (FRY) 5/30/78						
7C	BEDDO	CROCKETT	1941	1415	26.0			4,305
7C	BEDDO (DANKWORTH LIME)	RUNNELS	5-19-38	3330	37.0	317	4,411	715,874
7C	BEDDO, EAST (SERRATT)	RUNNELS	7-05-49	3770	46.0	264	283	124,988
7C	BEDDO, NORTH	RUNNELS	11-09-52	2246	46.0			8,705
7C	BEDDO, NORTH	RUNNELS	1950	3976	44.0			6,480
7C	BEDDO, N. (PALO PINTO)	RUNNELS	3-01-64	3317	42.0	12	978	84,872
7C	BENEDUM (DEAN SAND)	UPTON	M 7-04-55	7893	41.0			9,372
7C	BENEDUM (ELLENBURGER)	UPTON	11-01-78	11339	54.0	165,592	30,089	61,658
7C	BENEDUM (FUSSELMAN)	UPTON	M 2-01-66	11110	50.5	672,133	51,822	67,979
7C	BENEDUM (SPRABERRY)	UPTON	M 12-12-47	7593	56.0	467,533	249,270	21,770,927
7C	BENEDUM (WOLFCAMP)	UPTON	7-21-79	9520	53.0	11,428	1,793	4,270
7C	BENEDUM (GARDNER)	RUNNELS	4-28-78	3798	42.0			3,025
7C	BENEDUM (HOME CREEK)	RUNNELS	10-21-74	2802	42.0	1,560	6,130	79,481
7C	BENEDUM (JENNINGS)	RUNNELS	9-15-74	3630	38.0	832	1,574	30,727
7C	BENEDUM (SERRATT)	RUNNELS	1-28-54	2317	34.6			27,202
7C	BENEDUM, SOUTH (MORRIS)	RUNNELS	4-24-55	2329	35.0			1,768
7C	BERNARD (GARDNER, LOWER)	RUNNELS	6-15-53	3805	40.0	21,690	5,777	49,881
7C	BEST (DEAN)	REAGAN	4-01-79	6737	35.0	1	10	724
7C	BETH (CAPPS LIME)	RUNNELS	10-15-78	3972	41.0			0
7C	BETH (GARDNER)	RUNNELS	10-14-78	4172	41.5	8,136	1,416	2,770
7C	BETH (STRAWN)	RUNNELS	10-13-78	3732	40.5			349
7C	BETTY	CROCKETT	10-01-49	1395	25.0	12	692	11,526
7C	BETTY (GRAYBURG)	CROCKETT	8-20-51	1460	28.0			29,000
7C	BEVANS (STRAWN, LO.)	MENARD	5-29-65	3056	41.0			2,020
7C	BIG -A- (FRY, UPPER)	RUNNELS	3-04-74	4502	43.0	5,465	2,249	59,061
7C	BIG CHIEF	MCCULLOUGH	1-01-54	951	38.0			200
7C	BIG ED (GARDNER LIME)	RUNNELS	3-02-73	4060	42.0	28	50,714	87,477
7C	BIG LAKE	REAGAN	1923	3000	40.0	474,379	474,122	125,862,259
7C	BIG LAKE (DEAN SAND)	REAGAN	8-26-56	6904	43.8	14,028	2,519	54,939
7C	BIG LAKE (ELLENBURGER 1-11)	REAGAN	10-20-53	8890	42.1	3,607	1,039	138,149
7C	BIG LAKE (FUSSELMAN)	REAGAN	7-15-50	8879	40.0	13,621	6,774	239,780
7C	BIG LAKE (SAN ANDRES)	REAGAN	10-15-57	2985	36.1			11,891
7C	BIG LAKE (SPRABERRY)	REAGAN	3-14-64	6206	40.0	61,209	29,975	437,945
7C	BIG LAKE, N. (ELLENBURGER)	REAGAN	3-15-65	9238	54.0	309	1,893	97,361
7C	BIG LAKE, N. (FUSSELMAN)	REAGAN	3-23-56	9248	44.0			3,776
7C	BIG LAKE, S. (FUSSELMAN)	REAGAN	10-28-54	9284	44.3			85,638
7C	BIG LAKE, S. (GRAYBURG)	REAGAN	7-29-54	2403	32.2			924
7C	BIG LAKE, SW. (BEND)	REAGAN	7-28-54	10450	54.3			24,959
7C	BIG LAKE, W. (ELLENBURGER)	REAGAN	2-03-53	9240	49.1			422,061
7C	BIG LAKE, WEST (FUSSELMAN)	REAGAN	5-14-60	9342	45.0			3,014
7C	BIHECK (CANYON)	SCHLEICHER	6-21-59	4700	39.1			8,182
7C	BINGHAM (GRAYBURG)	IRION	9-06-55	1772	31.2			200
7C	BLACKWELL	COKE	1942	3823	42.0			13,315
7C	BLOCK -K- (ELLENBURGER)	SUTTON	9-13-59	6451	38.4			322
7C	BLOCK ONE (SPRABERRY)	REAGAN	6-30-76	6714	34.0			1,605
7C	BLOCK 4 (DEVONIAN)	UPTON	6-15-56	10330	53.0	103,972	2,161	130,138
7C	BLOCK 4 (ELLENBURGER)	UPTON	4-16-60	11253	43.0			5,566
7C	BLOCK 4 (FUSSELMAN)	UPTON	1-08-57	10650	50.0			50,767
7C	BLOCK 4 (PENN)	UPTON	12-06-76	9838	44.0			3,615
7C	BLOCK 4 (WOLFCAMP)	UPTON	5-21-52	9506	41.0	39,527	1,780	167,369
7C	BLOCK 38 (ELLENBURGER)	CROCKETT	7-11-78	8342	42.0			13,959
7C	BLOCK 38 (SPRABERRY)	CROCKETT	5-25-79	3852	39.0	12	4,241	10,254
7C	BLOCK 39, SOUTH (CLEAR FORK)	UPTON	5-03-56	7023	40.1			70,107
7C	BLOCK 42 (PENN.)	UPTON	12-15-56	9450	41.2	42,739	2,427	1,988,200
7C	BLOCK 42 (STRAWN)	UPTON	7-28-62	9024	56.0			29,976
7C	BLOCK 42 (STRAWN, LO.)	UPTON	2-05-64	9339	51.4			148,652
7C	BLOCK 42 (WOLFCAMP)	UPTON	10-07-64	8433	39.0			2,007
7C	BLOCK 44 (ELLENBURGER)	CROCKETT	7-09-56	9028	47.2			76,255
7C	BLOCK 44 (SHALLOW)	CROCKETT	8-05-51	1740	29.6	12	3,881	314,718
7C	BLOCK 46 (GRAYBURG)	CROCKETT	11-15-59	2363	28.5			1,135
7C	BLOCK 46, EAST (GRAYBURG)	CROCKETT	1-01-61	1280	34.0	11	636	10,797
7C	BLOCK 47 (SHALLOW)	CROCKETT	10-23-47	2198	33.3	992	10,991	208,966
7C	BLOCK 47 (SILURIAN)	CROCKETT	1948	10232	46.0	283	3,734	6,459

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
7C	BLOCK 49 (2450)	REAGAN	11-15-55	2456	32.8	53,111	24,952	834,168
7C	BLOCK 51 (FUSSELMAN)	CROCKETT	7-19-54	9240	44.6			13,735
7C	BLOCK 51 (SAN ANDRES)	CROCKETT	6-01-58	2389	24.0			2,298
7C	BLOCK 56 (ELLENBURGER)	CROCKETT	7-16-52	8236	44.2			1,917
7C	BLOODWORTH (5700)	COKE	4-01-51	5583	42.7	110,834	3,119	608,661
7C	BLOODWORTH (5750)	COKE	10-25-67	5757	43.2			65,964
7C	BLOODWORTH, N. (CANYON 5650)	COKE	M 5-25-66	5663	46.0	181,608	6,216	57,925
7C	BLOODWORTH, NE. (5650)	NOLAN	7-11-67	5664	46.0			58,000
7C	BLOODWORTH, NE. (5750 CANYON)	NOLAN	M 2-16-67	5712	46.0	125,142	43,110	2,967,246
	CONS. FROM PANTHER GAP, N. (5800 CANYON) DIST. 78 10-1-67. BLOODWORTH, NE. (5800 CANYON) TRANS. TO THIS FLD. 3-1-71.							
7C	BLOODWORTH, NE. (5800 CANYON)	NOLAN	M 6-20-67	5796	45.0			374,362
	TRANS. TO BLOODWORTH, N.E. /5750 CANYON/ 3-1-71							
7C	BLOODWORTH, NE. (6120 CANYON)	NOLAN	3-22-68	6126	45.0	11	3,928	32,430
7C	BLOODWORTH, SOUTH (5600 SAND)	COKE	10-05-60	5622	45.0			72,432
7C	BLOODWORTH, SOUTH (5600, SOUTH)	COKE	12-24-67	5627	46.0	72,587	4,239	272,213
7C	BLOODWORTH, SOUTH (5700 SAND)	COKE	2-25-61	5683	42.0			67,595
7C	BLOXOM (WOLFCAMP)	UPTON	8-23-65	9003	39.7			25,711
7C	BLUE BONNET (CANYON LIME)	SUTTON	3-24-54	2870	35.3	12	866	32,132
7C	BLUE DANUBE (ELLENBURGER)	UPTON	11-03-61	11125	49.0			30,618
7C	BLUE DANUBE (STRAWN)	UPTON	8-26-61	9215	43.1	12	5,498	224,253
7C	BLUE DANUBE, E. (PENN. DETRITAL)	UPTON	6-16-62	10026	49.8			1,063
7C	BOLT	KIMBLE	9-25-39	1430	31.0			13,130
7C	BOURG-CLARK (PENNSYLVANIAN)	UPTON	5-17-52	8558	44.0			18,169
7C	BOUSCAREN (ELLEN)	CROCKETT	12-17-74	8158	42.7	7,714	1,801	17,096
7C	BOUSCAREN (STRAWN)	CROCKETT	1-10-75	7684	43.9	27,209	30,707	432,275
7C	BRANCH (CLEAR FORK)	IRION	10-07-62	3358	38.0			1,571
7C	BRANCH (CLEAR FORK, LOWER)	IRION	11-29-62	3876	32.0			28,194
7C	BRANCH, S. (CLEAR FORK)	IRION	2-27-64	3400	37.0			29,634
7C	BRATTON (STRAWN)	MCCULLICH	9-17-79	726	18.0	18	768	1,758
7C	BRILEY (CAPPS)	RUNNELS	5-17-56	3909	46.4	1,200	991	87,716
7C	BRILEY (GARDNER LIME)	RUNNELS	3-01-56	4375	42.0			1,517
7C	BRILEY (GARDNER SAND)	RUNNELS	2-12-56	4375	42.0	21,742	2,163	478,611
7C	BRILEY (MORRIS SD)	RUNNELS	9-24-53	3862	38.2			5,338
7C	BRILEY (PALO PINTO)	RUNNELS	10-01-56	3684	42.6	35	4,585	51,921
7C	BRILEY, NORTH (GARDNER)	RUNNELS	10-17-61	4440	38.0			5,878
7C	BRILEY, N. (GARDNER, LO.)	RUNNELS	9-09-64	4422	41.0			14,213
7C	BRILEY, SE. (CROSS CUT)	RUNNELS	11-05-66	3732	40.0			8,390
7C	BRILEY, SE. (DOG BEND)	RUNNELS	9-03-67	3842	41.0	12,165	2,347	45,344
7C	BRILEY, SE. (FRY, UPPER)	RUNNELS	5-01-76	3926	37.0	256	605	2,745
7C	BRILEY, SE. (GARDNER)	RUNNELS	11-17-53	4175	42.0			4,268
7C	BRILEY, SE. (GARDNER, LO.)	RUNNELS	1-02-66	4180	39.0	39,466	9,551	442,083
7C	BRILEY, N. (PALO PINTO)	RUNNELS	8-01-65	3707	40.0			1,511
7C	BRONTE	COKE	8-09-48	4350	46.0	1,338	6,695	4,406,561
7C	BRONTE (CAMBRIAN)	COKE	4-14-54	5333	52.4	102,632	80,314	4,649,180
7C	BRONTE (CAPPS LIME)	COKE	9-09-54	4616	45.0	662	33,939	1,784,851
7C	BRONTE (ELLENBURGER)	COKE	2-11-53	5700	49.0	2	1,716	288,138
7C	BRONTE (GARDNER)	COKE	7-03-52	4965	52.2			4,123
7C	BRONTE (4800 SAND)	COKE	2-16-52	4838	45.0			6,075,027
7C	BRONTE, EAST (GARDNER)	COKE	9-13-74	5144	36.0			972
7C	BRONTE, NORTH (4200)	COKE	4-09-53	4200	46.0			0
	TRANS. TO RAWLINGS /4200/ 5-1-53.							
7C	BRONTE, NORTH (5100)	COKE	2-27-53	5100	49.7			0
	TRANS. TO RAWLINGS /5100/ 5-1-53.							
7C	BRONTE, NORTH (5300)	COKE	6-05-52	5300	49.5			66,887
	TRANS. TO RAWLINGS /5300/ 5-1-53.							
7C	BRONTE, NORTH (5500)	COKE	2-16-53	5500	52.0			0
	TRANS. TO RAWLINGS /5500/ 5-1-53.							
7C	BRONTE, NE. (PALO PINTO)	COKE	3-12-66	4417	45.0			5,149
7C	BRONTE, SE. (CROSSCUT 4420)	COKE	1-06-65	4420	43.0			5,718
7C	BROOKS (CANYON)	IRION	5-08-58	6036	38.5	14,297	1,951	85,441
7C	BROOKS (CANYON K)	IRION	9-09-73	6494	46.0	3,197	2,095	42,937
7C	BROOKS (CANYON LOWER)	IRION	9-25-59	6224	43.3	9,043	332	185,907
7C	BROOKS (CANYON 5750)	IRION	12-14-64	5763	35.0			1,119
7C	BROOKS (CANYON 6290)	IRION	8-05-60	6290	41.0			49,812
7C	BROOKS (LEONARD)	IRION	7-03-56	5027	38.0	3	105	13,723
7C	BROOKS (PERMIAN LIME)	IRION	7-15-59	4634	38.2	6,597	1,660	31,971
7C	BROOKS (SAN ANGELO)	IRION	4-20-59	1245	35.8	35	5,579	533,372
7C	BROOKS (STRAWN)	IRION	6-12-56	6102	40.6			51,884
7C	BROOKS, NORTH (SAN ANGELO)	IRION	4-02-60	958	37.1	12	1,311	65,874
7C	BROOKS, SOUTH (CISCO 5600)	IRION	7-01-73	5896	48.0			2,790
7C	BROOKS, SOUTHEAST (SAN ANGELO)	IRION	11-06-59	1118	36.1	36	3,127	97,605
7C	BRU-MAR (STRAWN, LO)	SCHLEICHER	3-07-72	5976	43.0			6,452
7C	BRUSHY TOP (PERMIAN)	SUTTON	M 12-20-50	930	38.0	12	1,191	92,794
	PRIOR TO 12/50 CARRIED AS BRUSHY TOP FIELD.							
7C	BUBENIK (PENNSYLVANIAN)	TOM GREEN	1-04-52	5440	30.3			100,910
7C	BUBENIK (STRAWN)	TOM GREEN	4-02-64	5415	35.7	12	2,575	122,576
7C	BUCKHORN (ELLENBURGER)	CROCKETT	7-29-57	4410	40.0			42,907
7C	BUCKHORN, N. (CANYON 6985)	SCHLEICHER	1-12-70	6984	44.1	1,434	509	13,222
7C	BUFFALO SPRING (CANYON, UPPER)	COKE	4-30-80	5890	37.3	8	5,802	5,802
7C	BUG (WOLFCAMP)	UPTON	7-29-57	9597	40.0			43,621
7C	BUNGER (GOEN)	CONCHO	10-21-80	3842	40.0			0
7C	BUNN JEFFREYS (GARDNER)	RUNNELS	5-30-66	3675	42.5			14,974
7C	BURNES (GARDNER)	RUNNELS	12-17-79	4006	42.3	142	6,011	6,184
7C	BURNEY (GRAY)	RUNNELS	3-21-77	4045	40.0	29	6,289	19,085
7C	BUSHER (MORRIS)	RUNNELS	2-07-56	3833	40.0	4,022	5,319	488,066
7C	BUSSEY (1000)	CONCHO	7-22-78	1083	42.0	1,050	4,207	16,902
7C	BUTLER (CANYON)	SCHLEICHER	8-02-52	4830	45.0			366,645
7C	BUTLER (STRAWN)	SCHLEICHER	11-27-53	5060	36.0			90,623
7C	BUTTES (CLEAR FORK 2700)	IRION	1-28-69	7224	28.0			653
7C	BUTTES (STRAWN)	IRION	11-08-68	7191	49.0	2,516	16,850	540,316
7C	BUTTES (WICHITA ALBANY)	IRION	2-25-69	4330	35.0	1,641	5,333	101,338
7C	BYERS (DOG BEND)	RUNNELS	2-04-57	3504	43.0			1,083
7C	BYERS (GARDNER)	RUNNELS	11-10-57	3838	42.2	24,172	11,188	60,193
7C	BYERS (HOME CREEK)	RUNNELS	1-03-58	2809	46.0			11,155
7C	BYERS, SOUTH (FRY SAND, LOWER)	RUNNELS	1-10-61	3559	46.2			80,846
7C	BYERS, SOUTH (GARDNER)	RUNNELS	4-16-60	3749	42.0			9,820
7C	BYERS RANCH (GARDNER, UPPER)	RUNNELS	6-30-68	3684	41.0			15,510

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
7C	BYLER (SAN ANGELO)	IRION	4-23-57	875	36.0			1,228
7C	BYRD (STRAWN)	MCCULLICH	8-18-78	790	36.0	15,377	1,893	4,213
7C	C. B. (SAN ANGELO)	IRION	2-10-75	1248	35.0			147
7C	C-M-R (GRAYBURG)	UPTON	2-02-69	2069	23.0	47	5,386	195,912
7C	CAL (CANYON)	IRION	6-15-74	6997	38.0	172,668	46,533	144,359
7C	CAL, SOUTH (CANYON)	IRION	6-06-75	7107	38.5	326,166	85,196	398,204
7C	CALLAN (CISCO)	MENARD	2-06-80	1080	27.0	3	304	304
7C	CALVIN (DEAN)	GLASSCOCK	M 11-17-65	7370	40.0	9,235,356	1,996,759	26,327,568
	CONSOLIDATION OF CALVIN /SPRAYBERRY/ 5/1/69							
7C	CALVIN (SPRABERRY)	REAGAN	5-05-66	6940	36.5			1,391,441
	CONSOLIDATED IN CALVIN /DEAN/ 5/1/69							
7C	CAMAR (PALO PINTO)	SCHLEICHER	7-06-59	3881	34.0	235	651	105,048
7C	CAMAR (STRAWN-DIL)	SCHLEICHER	4-11-59	4324	38.7	138,361	45,455	3,066,317
7C	CAMAR (STRAWN, UPPER)	SCHLEICHER	7-13-65	4105	31.8	32,109	3,960	280,610
7C	CAMAR, N. (CANYON SAND)	SCHLEICHER	6-14-68	4218	34.0	13,466	5,355	270,498
7C	CAMAR, SW. (STRAWN)	SCHLEICHER	10-06-59	4445	40.1	7,543	6,518	284,440
7C	CAMAR, SW. (STRAWN 4350)	SCHLEICHER	2-09-60	4291	39.8	12	10,279	126,027
7C	CANLAW (GRAYBURG)	UPTON	4-08-72	1806	31.5	24	240	13,349
7C	CANNING (STRAWN 3700)	CONCHO	1-22-80	3709	39.0	2,141	5,187	5,279
7C	CARGILE (WOLFPCAMP)	TOM GREEN	4-20-57	5684	41.1			52,386
7C	CARL CAHILL (STRAWN)	SCHLEICHER	11-19-76	4372	38.0	13,346	14,502	68,904
7C	CARLSBAD (STRAWN REEF)	TOM GREEN	5-26-78	5852	45.0	235,408	14,965	30,267
7C	CASTLE GAP (SAN ANDRES)	UPTON	3-13-66	2869	26.0	12	1,930	42,333
7C	CAVE (GOEN LIME)	CONCHO	9-04-75	3540	38.0	11	365	2,799
7C	CECILE (GARDNER)	RUNNELS	5-01-78	4197	47.0	14,584	1,868	4,727
7C	CELERY (STRAWN B)	MENARD	8-26-80	3121	32.9			0
7C	CELERY (STRAWN 2975)	MENARD	11-09-80	2988	37.1	1,209	2,837	2,837
7C	CENTRALIA DRAW (DEAN)	REAGAN	6-28-55	7841	40.7			10,923
	TRANS. TO SPRABERRY (T. A.) FLD. EFF. 3/58							
7C	CHAMBERS RANCH (CANYON)	CONCHO	1-19-56	2696	32.0			2,005
7C	CHAMBERS RANCH (CISCO REEF)	CONCHO	7-26-64	2572	40.4	12	1,403	71,166
7C	CHARLES COPELAND (ELLENBURGER)	COKE	10-03-52	4420	48.5	1,549	1,721	78,146
7C	CHARLIEBEN (DOG BEND)	RUNNELS	8-31-79	3220	41.0	969	722	1,328
7C	CHARLIEBEN (SERRATT)	RUNNELS	4-01-58	2064	45.2	243	2,560	236,934
7C	CHASCO (CANYON)	SCHLEICHER	8-28-62	4685	41.1	2,417	320	136,545
7C	CHAYO (CAPPS)	RUNNELS	1-03-63	4002	42.0	12	962	59,692
7C	CHAYO (CAPPS 4000)	RUNNELS	7-09-66	4007	45.1			19,984
7C	CHAYO (GARDNER, LOWER)	RUNNELS	10-02-76	4485	41.0	6,950	399	4,995
7C	CHAYO (PALO PINTO 3750)	RUNNELS	8-23-66	3758	45.1	3,291	1,456	31,815
7C	CHEANEY (HARKEY)	SCHLEICHER	8-26-51	4196	36.8	24,144	12,550	57,280
7C	CHEANEY (STRAWN)	SCHLEICHER	1-10-69	4640	40.0	6,876	6,977	590,127
7C	CHICK-INN (GOEN)	RUNNELS	6-01-67	4105	45.0			20,162
7C	CHICK-INN (KING)	RUNNELS	3-14-63	2560	41.6			201,595
7C	CHICK-INN, N. (KING)	RUNNELS	11-14-70	2588	44.0	1,391	3,085	68,951
7C	CHICK-INN, SE. (KING SD.)	RUNNELS	1-20-64	2544	43.0			511
7C	CHILDRESS	CROCKETT	1947	8092	42.0			7,489
7C	CHILDRESS, E. (CANYON)	CROCKETT	12-20-67	6102	44.0	5,220	813	31,243
7C	CHRISTI (CANYON 6800)	IRION	8-05-71	6824	44.0	281,352	49,614	425,333
7C	CHRISTI (SAN ANGELO)	IRION	7-26-73	1660	41.0			86
7C	CHRISTOVAL (CANYON)	TOM GREEN	10-28-53	4640	47.0	2,092	2,471	89,197
7C	CHRISTOVAL (STRAWN 5100)	TOM GREEN	9-08-55	5027	30.8			273,663
7C	CHRISTOVAL (STRAWN 5100, LOWER)	TOM GREEN	7-16-61	5156	39.0			416,564
7C	CHRISTOVAL, NORTH (CONGL.)	TOM GREEN	7-08-52	150	25.5			508
7C	CHRISTOVAL, N. (PALO PINTO)	TOM GREEN	11-16-78	4721	43.8	7	526	2,065
7C	CHRISTOVAL, N. (SWASTIKA)	TOM GREEN	9-25-79	3384	36.0	2,838	75,408	82,474
7C	CHRISTOVAL, S. (STRAWN REEF)	TOM GREEN	5-26-54	5660	41.6	901	2,742	352,444
7C	CHRISTOVAL, SW. (STRAWN LIME)	TOM GREEN	5-10-60	4852	42.5	9	936	108,992
7C	CINDY KAY (GARDNER SAND)	RUNNELS	3-24-61	3756	41.0			59,808
7C	CISSY (SERRATT)	RUNNELS	9-10-62	2487	46.0			1,553
7C	CLARA COUCH	CROCKETT	8-17-41	2186	24.5	1,149	102,808	5,075,869
7C	CLARA COUCH (CISCO)	CROCKETT	5-12-55	5460	37.3	12	2,550	79,798
7C	CLARA COUCH (WOLFPCAMP)	CROCKETT	5-28-47	5670	39.0	1,828	6,063	280,390
7C	CLARKE (GARDNER)	RUNNELS	2-20-77	4400	40.0	65,465	23,916	144,321
7C	CLARKE (GARDNER LIME)	RUNNELS	7-01-79	4313	42.0	4,303	952	1,831
7C	CLARK KIRK (CADDO)	RUNNELS	2-01-79	4274	46.0			159
7C	CLARK KIRK (CROSSCUT)	RUNNELS	1-19-58	3528	42.0	21	1,021	319,530
7C	CLAYTON	RUNNELS	6-20-48	3752	37.0			13,881
	SEPARATED FROM BEDDO FLD., JUNE, 1950.							
7C	CLEVINGER (SAN ANDRES)	TOM GREEN	7-29-80	366	23.0			0
7C	COCKATOD (GARDNER)	RUNNELS	5-01-79	4393	42.0	147,854	52,969	74,638
7C	CODY BELL (CANYON D-DIL)	SCHLEICHER	2-25-69	6615	46.0	38,252	2,477	73,410
7C	CODY BELL, SW. (WOLFPCAMP)	SCHLEICHER	4-01-78	5089	44.0	42,138	14,061	42,043
7C	COLD DUCK (GARDNER SAND)	RUNNELS	1-17-69	4179	39.0	10,106	944	70,514
7C	COLD DUCK (MORRIS SAND)	RUNNELS	6-08-70	3772	42.0			3,336
7C	COPE	REAGAN	M 5-23-51	6031	41.0	73,371	87,181	11,521,345
	SEPARATED FROM MADDELL /SPRABERRY/, 3-1-53.							
7C	CORBETT (BEND DETRITAL)	UPTON	9-24-64	8400	40.0			54,251
7C	CORBETT (CLEAR FORK)	UPTON	10-02-52	6124	32.0			48,521
7C	CORBETT (CLEAR FORK, UP.)	UPTON	10-10-64	5285	35.5			5,608
7C	CORBETT (DEVONIAN)	UPTON	9-20-65	9081	52.5			13,905
7C	CORBETT (ELLENBURGER)	UPTON	11-12-57	10502	43.0			122,776
7C	CORBETT, S. (WOLFPCAMP)	UPTON	2-22-54	6363	45.4			4,754
7C	COTTON (SAN ANGELO)	IRION	7-01-59	1333	36.0			2,379
7C	COX	CROCKETT	1-08-48	883	26.8	11	66	44,293
7C	COX-BROWN (STRAWN)	SCHLEICHER	9-01-53	5550	42.0			623,346
7C	CRASH (CANYON)	IRION	8-16-76	6274	41.3	149	14	3,687
7C	CRASH (SAN ANGELO)	IRION	11-26-79	1450	41.3	12	1,130	1,374
7C	CREE-STEPHENS (FRY, LOWER)	RUNNELS	1-01-53	3773	42.2			34,020
7C	CREE-SYKES (CROSSCUT)	RUNNELS	10-06-68	3687	46.0	1,112	269	229,426
7C	CREE-SYKES (GARDNER, LOWER)	RUNNELS	10-22-50	3848	42.0			1,828,962
	COMBINED WITH CREE-SYKES (UPPER GARDNER) IN 1953							
7C	CREE-SYKES (GARDNER, UPPER)	RUNNELS	7-26-56	3900	42.0	51,579	33,723	15,135,298
7C	CREE-SYKES (HOPE, LO.)	RUNNELS	4-01-64	2170	41.0			19,104
7C	CREE-SYKES (MORRIS SAND)	RUNNELS	1-05-53	3708	41.0			25,153
7C	CREE-SYKES, EAST (FRY)	RUNNELS	11-30-53	3703	39.4			1,392
7C	CREE-SYKES, EAST (GARDNER, UP.)	RUNNELS	1951	3848	42.0			302,855
	COMBINED INTO CREE-SYKES /UPPER GARDNER/ IN 1953.							
7C	CREE-SYKES, EAST (MORRIS SAND)	RUNNELS	5-11-53	3466	41.5			12,037

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
7C	CREE-SYKES, WEST (GARDNER SAND)	RUNNELS	3-10-60	3940	44.0			74,995
7C	CREWS	RUNNELS	1946	3904	42.0			816
7C	CREWS, SOUTH (DOG BEND LINE)	RUNNELS	5-20-56	3349	43.2	6,215	4,375	35,361
7C	CREWS, SOUTH (DOG CREEK)	RUNNELS	7-01-54	3391	44.0			10,729
7C	CREWS, SOUTH (FRY, LO.)	RUNNELS	2-24-52	3621	44.2	11	360	1,319,492
7C	CREWS, SOUTH (FRY, LO. W)	RUNNELS	4-01-55	3620	42.0			11,007
7C	CREWS, SOUTH (GARDNER, UP.)	RUNNELS	3-08-52	3835	44.0			2,145,022
7C	CREWS, SOUTH (JENNINGS SAND)	RUNNELS	1-24-53	3707	40.0			58,027
7C	CREWS, SOUTH (KING SAND)	RUNNELS	10-17-54	2166	43.7			17,828
7C	CREWS, SE. (CROSS CUT)	RUNNELS	2-25-66	3321	44.0	13,895	2,027	28,119
7C	CREWS, SW. (FRY, LO.)	RUNNELS	11-10-78	3635	40.0			480
7C	CREWS, SW. (JENNINGS)	RUNNELS	7-04-77	3668	41.0			2,758
7C	CREWS, WEST	RUNNELS	1951	3751	41.0			25,912
7C	CREWS, WEST (GARNER, UP.)	RUNNELS	5-17-52	3888	44.0			64,322
	TRANS. TO CREWS, S. /UP. GONNR., 4-1-53.							
7C	CREWS, WEST (KING SAND)	RUNNELS	7-17-52	2258	42.0			24,269
7C	CROCKETT	CROCKETT	M 1938	1571	31.0	276	77,682	3,866,693
7C	CROCKETT, EAST (DEVONIAN)	CROCKETT	2-09-76	6113	45.4			4,572
7C	CROCKETT, EAST (WOLFCAMP)	UPTON	1-01-53	5638	32.8			1,072
7C	CRON (STRAWN 3550)	CONCHO	10-09-61	3552	36.5			4,681
7C	CRUSE (SERRATT)	RUNNELS	4-29-63	2440	46.0			1,080
7C	CURRY (GARDNER, LOWER)	RUNNELS	1-13-53	3981	38.2			0
	TRANSFERRED TO HULL-DOBBS (GARDNER) 8-1-54							
7C	CUTTY SARK (GARDNER)	RUNNELS	12-22-57	4328	43.1	10	833	49,541
7C	CUTTY SARK (GARDNER LM)	RUNNELS	2-01-72	4317	43.0			2,444
7C	CUTTY SARK, N. (GARDNER, SD.)	RUNNELS	10-19-65	4314	44.0			3,879
7C	D & G (CANYON)	RUNNELS	12-18-62	2908	40.0			13,495
7C	D-H-B (ELLEN.)	RUNNELS	10-27-74	5036	43.0			1,729
7C	D-H-B (PALO PINTO)	RUNNELS	9-20-75	5113	43.0	25	2,496	11,018
7C	DAVENPORT	COKE	1949	5369	42.0			1,700
7C	DAVID (CISCO)	COKE	6-09-55	4358	44.0			376
7C	DAVIDSON RANCH (CANYON 6200)	CROCKETT	10-01-80	6307	59.5	1,778		0
7C	DAVIS (DEVONIAN)	UPTON	6-30-60	12171	59.0	62,766	2,942	7,464
7C	DAVIS (ELLENBURGER)	UPTON	11-29-50	13050	53.6	26,042	11,364	1,315,821
7C	DAVIS (FUSSELMAN)	UPTON	12-31-69	12320	48.0			2,947
7C	DAVIS (GARDNER)	RUNNELS	8-16-51	4157	41.0			24,316
7C	DAVIS (PALO PINTO)	RUNNELS	5-29-50	3600	40.0			217,181
7C	DAVIS (PENNSYLVANIAN)	UPTON	2-27-52	10314	43.0	61,974	16,448	197,559
7C	DAVIS (WOLFCAMP)	UPTON	7-27-79	10466	48.0	65,036	17,225	27,088
7C	DAVIS (WOLFCAMP-OIL)	UPTON	9-21-61	7630	38.8	57,383	5,594	12,684
7C	DEIKE (FRY)	RUNNELS	12-21-75	4390	43.6	113,064	23,414	301,822
	CONS. WITH BAYS, NORTH (FRY SAND) 5/30/78							
7C	DEIKE (GARDNER)	RUNNELS	8-07-80	4951	42.3	500	1,524	1,524
7C	DEIKE (GOEN)	RUNNELS	7-06-74	4535	48.4	39,590	200,396	1,275,323
7C	DEVILS COURTHOUSE (CISCO)	TOM GREEN	5-07-55	3830	42.0			218,373
7C	DICK RICHARDSON (ADAMS BRANCHL.)	RUNNELS	10-01-68	3498	43.0	24	1,074	29,608
7C	DICK RICHARDSON (CAPPS LIME)	RUNNELS	2-11-62	3846	39.0	2,440	2,052	222,186
7C	DICK RICHARDSON (CAPPS UPPER)	RUNNELS	10-06-71	3750	44.0	10,601	7,545	63,801
7C	DICK RICHARDSON (DOG BEND LINE)	RUNNELS	1-09-69	3895	45.0			3,804
7C	DICK RICHARDSON (GARDNER LINE)	RUNNELS	10-15-62	4190	41.6	8,177	5,219	1,232,803
7C	DICK RICHARDSON (GARDNER SAND)	RUNNELS	11-24-62	4278	42.1	23,512	5,498	285,115
7C	DICK RICHARDSON (GOEN)	RUNNELS	10-18-67	4121	41.0			9,300
7C	DICK RICHARDSON (PALO PINTO, LI.)	RUNNELS	4-30-65	3608	40.5	2,757	1,091	10,437
7C	DICK RICHARDSON (3790)	RUNNELS	5-11-65	3796	41.0			21,418
7C	DIETZ (STRAWN)	MCCULLCCH	1-08-57	1807	36.0			45,330
7C	DOODSON	CONCHO	1940	3754	40.5			7,148
7C	DOODSON, SW. (CANYON)	MENARD	M 7-22-64	3273	38.0	180	1,618	105,106
7C	DON (FRY)	RUNNELS	10-27-54	3595	41.0	3,730	773	2,588
7C	DONHAM (GRAYBURG)	CROCKETT	4-18-77	1275	24.0	2	100	9,530
7C	DONHAM (WOLFCAMP)	CROCKETT	7-26-64	6347	43.0			282
7C	DOREEN (SHALLOW)	KIMBLE	4-26-54	1072	19.8			824
7C	DOREEN (STRAWN 1200)	KIMBLE	4-01-80	1223	20.0	5,863	179	179
7C	DORMAN (GOEN)	RUNNELS	6-23-61	4444	42.0	727	1,871	496,580
7C	DORMAN, WEST (GOEN)	RUNNELS	3-19-76	4512	44.8	22,618	174,806	781,966
7C	DORMAN, WEST (JENNINGS)	RUNNELS	2-21-76	4718	45.6	22	6,792	111,792
7C	DOS HIJAS (FRY)	RUNNELS	7-26-76	3645	38.0	12	1,307	10,627
7C	DOUBLE -R- (CRINOIDAL)	CROCKETT	5-02-70	6820	40.2	8,352	13,127	198,840
7C	DOUBLE -R- (GRAYBURG)	CROCKETT	9-27-74	1949	33.1			296
7C	DOVE CREEK (CANYON -B-)	IRION	M 2-15-65	6354	43.6	98,903	7,500	298,552
7C	DOVE CREEK (CANYON -C-)	TOM GREEN	M 4-30-65	6497	42.7	483,627	133,009	344,351
7C	DOVE CREEK (CANYON -D-)	IRION	M 6-18-65	6540	42.0	2,959,716	573,064	1,051,196
7C	DOVE CREEK (CISCO)	IRION	M 7-10-65	5980	42.6	43,333	1,371	24,364
7C	DOVE CREEK (SAN ANGELO)	IRION	M 6-23-61	883	37.4	12	4,108	87,307
7C	DOVE CREEK (SAN ANGELO, S.)	TOM GREEN	2-22-71	971	39.4			1,336
7C	DOVE CREEK (WOLFCAMP)	IRION	M 11-23-79	5180	45.2	10,328	9,570	10,267
7C	DOVE CREEK, E. (CLEAR FORK 1075)	TOM GREEN	5-23-66	1079	37.3	374	10,308	106,531
7C	DOVE CREEK, E. (SAN ANGELO)	TOM GREEN	4-01-80	1170	35.6	9	3,440	3,440
7C	DOVE CREEK, SOUTH	IRION	M 1-03-52	7236	45.9	4,069	7,901	744,154
7C	DOVE CREEK, SOUTH (5500)	IRION	M 4-09-52	5500	35.4			1,568
7C	DOVE CREEK, SOUTH (6500)	IRION	M 8-21-52	6450	30.8	518,051	28,475	157,557
7C	DOVE SPRING (CANYON)	IRION	10-08-51	6588	40.1	10,233	2,676	78,031
7C	DOVE SPRING, W. (CANYON -B-)	IRION	9-25-67	6529	46.0	49,396	2,742	77,190
7C	DOW-HAYER (SPRABERRY DEAN)	IRION	3-26-72	5797	38.0	261,421	84,292	378,951
7C	DOWNING (DOG BEND)	RUNNELS	5-25-77	3110	43.0			72
7C	DRY CREEK (1150)	CROCKETT	6-05-53	1150	31.0			395
7C	DUSEK (CANYON)	TOM GREEN	12-01-56	4010	40.0			105,271
7C	DUTTON RANCH (STRAWN 840)	MCCULLCCH	8-20-67	860	34.0			840
7C	ECKLAH (SAN ANDRES)	CROCKETT	8-29-76	1412	32.0	24	12,757	68,876
7C	ED WILLOUGHBY (700)	SCHLEICHER	1-31-54	712	33.0			175
7C	EDCO (KING SAND)	RUNNELS	5-14-80	3009	43.0	4	1,012	1,012
7C	EDEN	CONCHO	1-01-46	3801	43.0			22,338
7C	EDEN, WEST (GOEN)	CONCHO	8-26-61	3922	38.2	67	296	145,881
7C	EDEN, WEST (HOPE LINE)	CONCHO	5-31-61	2393	37.7			2,527
7C	EDITA (CANYON)	COKE	4-21-58	6218	40.0			17,561
7C	EDITA (STRAWN)	COKE	9-07-61	6650	39.6			7,330
7C	EIDELBACH (ELLEN)	TOM GREEN	2-05-55	603	48.0			10,269
7C	EL CINCO (DETRITAL)	CROCKETT	M 1-08-61	5120	42.0			3,538,990
	TRANS. FROM EL CINCO (DEVONIAN) FLD. 11-8-61. TRANS. TO CROSSETT, S. (DET.) FLD. DIST. 8							

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
	LTR 11-5-70.							
7C	EL CINCO (DEVONIAN)	CROCKETT	M 5-19-61	5208	42.0			3,573,491
	TRANS. TO CROSSETT, S. /DEV./ FLD., DIST. 8, LTR. 11/5/70							
7C	EL CINCO (LEONARD, LOWER)	PECOS	12-25-69	4692	43.2			9,402
	FLD. TRANS. TO DIST. 8 1-1-71							
7C	EL CINCO (MCKEE)	CROCKETT	M 1966	5264	40.8			155,125
	FLD. TRANS. TO DIST. 8 1-1-71							
7C	EL CINCO, EAST (DETRITAL)	CROCKETT	4-18-62	5220	37.4			30,179
	FLD. TRANS. TO DIST. 8 1-1-71							
7C	ELA SUGG (CANYON)	IRION	8-16-79	7612	41.6	20,761	5,988	7,813
7C	ELA SUGG (CISCO)	IRION	10-08-79	6787	36.0	60,583	27,155	28,319
7C	ELA SUGG (WOLFPCAMP)	IRION	12-01-79	7886	39.0	313	215	413
7C	ELDORADO	SCHLEICHER	12-14-48	4072	33.0	5,163	4,752	251,226
7C	ELDORADO, N. (CANYON B)	SCHLEICHER	7-14-78	6502	39.0	10	163	1,616
7C	ELDORADO, SW. (SAN ANGELO)	SCHLEICHER	5-01-70	904	39.0			530
7C	ELIZA BAKER (STRAWN)	TOM GREEN	10-16-55	6398	47.6			89,378
7C	ELIZA BAKER, NORTH (CADDO)	TOM GREEN	M 8-07-58	6369	47.0	12	2,344	37,621
7C	ELKHORN (ELLENBURGER)	CROCKETT	6-29-51	7185	39.7	81,988	64,990	11,433,050
7C	ELM CREEK (FRY N.)	RUNNELS	2-09-55	3737	42.2	694	1,543	68,796
7C	ELM CREEK (FRY SD.)	RUNNELS	11-29-50	3695	44.0			11,308
7C	ELM CREEK (GARDNER UPPER)	RUNNELS	9-21-61	3982	42.0	20	2,255	6,507
7C	ELM CREEK (GARDNER 4000)	RUNNELS	5-07-66	4006	39.7	24	3,259	90,976
7C	ELM CREEK (GRAY SAND)	RUNNELS	7-12-50	4027	44.0			280,140
	SEPARATED FROM BEDDO, NORTH FIELD, OCTOBER, 1950.							
7C	ELM CREEK (JENNINGS)	RUNNELS	8-09-58	4001	45.0			52,152
7C	ELM CREEK (PALO PINTO)	RUNNELS	6-08-52	3342	42.0			26,449
7C	ELM CREEK (SERRATT)	RUNNELS	8-05-54	2474	42.0	4,945	14,583	133,963
7C	ELM CREEK, E. (MCMILLAN 2590)	RUNNELS	9-26-66	2588	40.0			71,119
7C	ELM CREEK, E. (SERRATT 2430)	RUNNELS	8-13-66	2433	41.0			104,405
7C	ELM CREEK, NORTH (JENNINGS)	RUNNELS	3-08-62	4010	44.5			6,434
7C	ELM CREEK, NORTH (MCMILLAN)	RUNNELS	5-09-61	2599	44.5			16,657
	TRANS. FROM ANDERGRAM, SOUTH /MCMILLAN/, EFF. 8-18-61.							
7C	ELM CREEK, NORTH (SERRATT)	RUNNELS	7-27-63	2459	44.9	240	478	25,179
7C	ELM CREEK, S. (GARDNER)	RUNNELS	2-20-61	4041	44.2			55,963
7C	ELM CREEK, S. (GOEN)	RUNNELS	4-10-73	3862	40.9			378
7C	ELM CREEK, S. (MCMILLAN)	RUNNELS	12-11-53	2601	40.0	58	425	177,161
7C	ELM CREEK, S. (SERRATT)	RUNNELS	6-02-59	2410	45.0			18,515
7C	ELM CREEK, S. (SERRATT, UPPER)	RUNNELS	5-15-64	2407	45.8			1,552
7C	ENCONTRADO (PENN DETRITAL)	CROCKETT	2-10-69	8946	44.3	164,402	45,198	717,136
7C	ENCONTRADO (STRAWN)	CROCKETT	9-10-69	8439	44.0	12,311	8,051	255,713
7C	ENOCH JOHNSON (MORRIS SAND)	RUNNELS	5-06-53	3602	40.4	9,935	11,728	260,422
7C	ERNESTINE (ATOKA)	UPTON	1-23-64	9860	42.4			13,351
7C	ESCONDIDO (ELLENBURGER)	CROCKETT	11-09-64	9043	40.6			979,179
7C	ESCONDIDO (FUSSELMAN)	CROCKETT	12-15-63	8560	45.8	24,436	10,720	828,138
7C	ESCONDIDO (PENN, LOWER)	CROCKETT	11-16-63	8306	45.8			346,329
7C	ESCONDIDO (STRAWN UPPER)	CROCKETT	6-13-68	7734	57.0	11,178	7,029	165,281
7C	ESCONDIDO, NW. (ELLEN.)	CROCKETT	7-10-67	9400	45.0			263,997
7C	ESCONDIDO, NW. (PENN. DETRITAL)	CROCKETT	6-19-67	8595	44.0	20,225	6,888	436,096
7C	ESCONDIDO, SW. (DETRITAL)	CROCKETT	10-26-68	8178	44.0			1,441
7C	EXOC (980)	MCCULLCCH	8-01-76	992	34.0	12	3,599	22,496
7C	F & H (CISCO)	SCHLEICHER	M 5-13-58	2612	39.8	62	4,810	995,244
7C	F & H (COOK)	MENARD	7-14-69	2068	21.6			4,922
7C	F & H, EAST (COOK)	MENARD	11-23-62	2016	26.0			14,741
7C	F & H, N. (CISCO 2580)	MENARD	3-31-67	2582	40.0			26
7C	F & H, N. (STRAWN)	MENARD	10-24-75	4075	32.8			1,729
7C	F & H, N. (3665)	MENARD	7-23-66	3670	32.0		2,382	173,099
7C	F. P. (PENN.)	COKE	4-14-68	6720	44.0	48,747	3,307	86,014
7C	FARMER (SAN ANDRES)	CROCKETT	M 1-10-53	2240	30.4	1,659,537	1,026,469	8,816,623
7C	FENNEL (BRECKENRIDGE)	RUNNELS	8-14-55	2711	40.5	380	6,998	845,502
7C	FENNEL (CISCO REEF)	RUNNELS	4-22-55	2810	43.8	5,466	14,776	951,347
7C	FENNEL (GOEN)	RUNNELS	5-10-56	4406	46.4			157,211
7C	FENNEL (GUNSIGHT)	RUNNELS	11-03-56	2846	44.0			65,394
7C	FENNEL (KING SAND)	RUNNELS	4-21-55	2763	43.8	12,976	27,569	2,140,591
7C	FENNEL (STRAY SAND-CISCO)	RUNNELS	12-06-57	2704	41.8			25,515
7C	FENNEL, NORTH (CISCO REEF)	RUNNELS	10-25-56	2924	41.8			62,920
7C	FENNER (GARDNER)	RUNNELS	10-14-62	4712	45.0			18,531
7C	FERRIS (HOPE 1550)	MENARD	5-25-71	1560	34.0	12	2,558	70,738
7C	FERRIS (KING SAND LOWER)	MENARD	9-07-68	1654	34.0	59	1,659	65,288
7C	FERRIS (KING 1650)	MENARD	4-07-67	1669	38.0	296	45,629	1,174,611
7C	FERRIS (LIME 3250)	MENARD	5-01-62	3251	41.0			8,127
7C	FLAT ROCK (ELLENBURGER)	UPTON	M 1-06-51	10726	60.2			524,306
7C	FLAT ROCK (SAN ANGELO)	UPTON	4-21-74	4844	30.0			17,542
7C	FLAT ROCK (SPRABERRY)	UPTON	M 7-16-51	7245	37.0	39,705	27,152	1,517,544
7C	FLINT HILL (CANYON)	IRION	6-11-76	7465	39.0	57,571	4,952	29,310
7C	FLORANCE	RUNNELS	2-17-49	2350	46.0			488,247
7C	FLOYD G. MILLER (PENN., UPPER)	TOM GREEN	11-10-53	3290	38.0			75,882
7C	FORT CHADBOURNE	COKE	M 6-14-49	5600	45.0	67,504	150,777	52,450,451
7C	FORT CHADBOURNE (CANYON 4200)	COKE	M 4-25-65	4170	43.0			2,152
7C	FORT CHADBOURNE (COOK)	COKE	M 12-01-61	2925	35.0	179	566	6,609
7C	FORT CHADBOURNE (GARDNER)	COKE	M 2-24-54	5315	45.1	28,538	13,677	412,881
7C	FORT CHADBOURNE (GARDNER 5300)	COKE	M 5-31-65	5310	36.0			23,329
7C	FORT CHADBOURNE (GRAY)	RUNNELS	M 8-28-50	5130	40.0	9,765	7,596	527,481
7C	FORT CHADBOURNE (MORRIS SD.)	RUNNELS	M 8-22-56	4968	38.6			303,718
7C	FORT CHADBOURNE, N. (GRAY)	COKE	7-23-63	5333	47.2			212,977
7C	FORT CHADBOURNE, NE.	RUNNELS	7-08-49	5285	40.8			6,261
	PRIOR TO 7/8/49 CARRIED AS FT. CHADBOURNE							
7C	FORT CHADBOURNE, NW.	COKE	8-12-55	5540	42.6			11,025
7C	FORT CHADBOURNE, NW. (GRAY)	COKE	3-12-60	5384	45.4	12	1,358	59,226
7C	FORT CHADBOURNE, SE. (GRAY 5195)	RUNNELS	2-01-67	5178	38.0			12,075
7C	FORT CHADBOURNE, WEST	COKE	10-03-49	5390	42.0	23,451	24,112	1,924,600
7C	FORT CHADBOURNE, W. (CAMBRIAN)	COKE	10-06-54	5722	45.5			3,358
7C	FORT CHADBOURNE, W. (ELLEN.)	COKE	9-02-55	5709	44.5			11,036
7C	FORT CHADBOURNE, W. (GARDNER)	COKE	8-12-54	5340	43.9			25,684
7C	FORT CHADBOURNE, W. (GDMR. S)	COKE	10-10-54	5429	44.2	22,434	5,310	584,205
7C	FORT CHADBOURNE, W. (GDMR. UP)	COKE	2-09-60	5262	45.3			8,615
7C	FORT MCKAVITT (CANYON)	SCHLEICHER	M 5-03-62	4082	31.0	7,517	3,444	80,682
7C	FORT MCKAVITT (LIME 4150)	SCHLEICHER	5-03-74	4144	33.0	1,698	519	18,477
7C	FORT MCKAVITT (LIME 4270)	SCHLEICHER	M 3-08-59	4271	37.3	22,747	6,581	400,814

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
7C	FORT MCKAVITT, N. (CANYON)	SCHLEICHER	9-07-70	4006	44.0			198,483
7C	FORT MCKAVITT, N. (CANYON LO.)	SCHLEICHER	12-26-70	4152	41.0	83,036	19,454	444,728
7C	FORT MCKAVITT, N. (PALO PINTO)	SCHLEICHER	3-16-71	3819	35.3	17,855	2,286	71,242
7C	FORT MCKAVETT, S. (3850)	MENARD	9-23-77	3862	38.0	1,800	9,474	55,810
7C	FORT TERRETT RANCH (CANYON 2400)	SUTTON	4-03-77	2416	23.4	12	1,763	4,700
7C	FORT TERRETT RANCH (CANYON 2800)	SUTTON	6-30-66	2816	32.0	24	47,002	2,819,628
7C	FORT TERRETT RANCH (STRAWN)	SUTTON	6-02-59	2770	43.0			8,458
7C	FORT TERRETT RANCH (STRAWN 3000)	SUTTON	5-13-67	2998	32.0	15,896	5,247	80,259
7C	FORTUNE (STRAWN LIME)	SCHLEICHER	1961	4730	39.0			21,351
7C	FORTUNE (4260 SAND)	SCHLEICHER	8-03-61	4260	39.0	2,154	4,001	196,265
7C	FOUR CORNERS (CROSSCUT, LO)	SCHLEICHER	M 7-17-72	3832	34.0	12	15,833	148,935
7C	FOUR CORNERS (STRAWN)	TOM GREEN	8-07-77	4289	40.0	12	3,863	6,819
7C	FRADEAN (DEVONIAN)	UPTON	8-24-76	8339	51.5	341,641	18,793	60,371
7C	FRADEAN (ELLENBURGER)	UPTON	10-13-59	10186	51.0	43,675	12,160	2,122,071
7C	FRADEAN (STRAWN)	UPTON	1-06-60	7932	50.0	40,800	4,200	337,822
7C	FRANCO (BEND)	UPTON	8-28-64	9009	36.8	122,982	5,258	440,540
7C	FRANCO (DEVONIAN)	UPTON	9-24-64	10633	43.8			1,352,526
WELLS TRANSFERRED TO GAS FIELD 12/31/69								
7C	FRANK PEARSON (STRAWN REEF)	COKE	4-02-69	5974	41.6	51,945	20,417	519,478
7C	FRANK PEARSON (STRAWN SAND)	COKE	2-09-70	5859	45.6			88,045
7C	FREEMAN	RUNNELS	1948	3382	38.0	4,027	3,229	9,469
7C	FULLER-COKE (STRAWN)	COKE	10-16-53	6640	43.0			603,590
TRANS. TO JAMESON/STRN/, 4-1-55								
7C	FULLER-COKE, NORTH (STRAWN)	COKE	9-27-54	7088	41.0			1,483
TRANS. TO JAMESON/STRN/, 4-1-55								
7C	FULLER-COKE, SOUTH (STRAWN)	COKE	8-01-54	7004	44.0			51,892
TRANS. TO JAMESON/STRN/, 4-1-55								
7C	FULLER-COKE, SE. (STRAWN)	COKE	9-04-54	6753	45.0			54,531
TRANS. TO JAMESON/STRN/, 4-1-55								
7C	FULMER (PENN DETRITAL)	UPTON	5-12-67	10320	40.0			1,199
7C	FUNK	TOM GREEN	M 1945	1268	33.0			5,249
7C	FUNK (SAN ANDRES)	TOM GREEN	M 2-27-52	739	34.0	36	3,906	213,737
7C	FUZZY CREEK (GOEN)	CONCHO	8-02-78	3358	46.0	12	3,789	11,683
7C	GENIE (KING SAND)	RUNNELS	11-24-69	2663	40.2	877	2,855	279,047
7C	GEORGETOWN (STRAWN, LOWER)	REAGAN	4-01-62	9175	42.5			1,365
7C	GERHART (GARDNER SAND)	RUNNELS	6-16-80	3994	46.0	8,040	4,446	4,446
7C	GIESECKE	RUNNELS	3-14-49	1780	35.0			2,450
7C	GLASS (HARKEY)	SCHLEICHER	7-03-79	4948	28.0	21,569	562	1,268
7C	GOEN LIME	COKE	M 4-01-51	4974	41.0	3,205	3,169	682,266
7C	GOGLE (GARDNER SAND)	RUNNELS	6-16-60	4469	41.0			1,275
7C	GRAYSON	REAGAN	1928	3185	32.0	11	6,269	1,188,006
7C	GREEN MOUNTAIN (CANYON REEF)	COKE	11-06-75	5957	43.0	9,254	5,565	10,643
7C	GRIERSON SPRING (STRAWN)	REAGAN	12-01-55	8866	45.4			511
7C	GRIFFITH (DEVONIAN)	UPTON	7-15-76	5958	48.6			27,919
7C	GULLAN (WOLFCAMP)	IRION	1-24-76	6620	37.0			121,102
7C	GUNNX	REAGAN	12-01-76	9452	43.4	30,368	23,167	28,898
7C	GWYN (CANYON)	SCHLEICHER	4-26-78	8541	37.6	53,044	10,659	2,153
7C	GWYN, WEST (CANYON)	SCHLEICHER	2-10-80	6696	48.0	11	2,153	7,908
7C	H. A. T. (WOLFCAMP)	SCHLEICHER	10-05-53	3400	31.0			432
7C	H. F. B. (GOEN)	RUNNELS	4-21-79	4353	45.2	120	252	19,987
7C	H. F. B. (KING SAND)	RUNNELS	4-14-73	2841	43.4	880	4,894	22,196,352
7C	H-J (STRAWN)	TOM GREEN	M 3-01-54	5502	41.0	1,612,159	1,200,766	402,526
7C	H-J (STRAWN LOWER)	TOM GREEN	M 6-30-62	5575	40.3	5,968	11,887	819
7C	H-J (STRAWN 6100)	TOM GREEN	M 10-20-54	6100	35.9			9,232
7C	H-J, EAST (STRAWN REEF)	TOM GREEN	1-21-56	5640	25.0			58,430
7C	H & R (CANYON)	RUNNELS	1-24-70	3036	38.0	12	803	44,900
7C	H. R. O. (CAPPSS)	RUNNELS	7-14-71	3769	41.0	244	1,216	335
7C	H.W. CLARK (CANYON SD)	IRION	12-17-80	6270	40.0	2,270	335	18,865
7C	HA-JD (CANYON)	CONCHO	8-20-56	4012	38.9			2,306
7C	HAFLAW (QUEEN)	CROCKETT	9-08-79	1698	33.0	12	1,831	5,904
7C	HAG (SERRATT)	RUNNELS	1955	2210	47.0			189
7C	HALDAS (CLEAR FORK)	IRION	7-17-54	830	28.0	1,202	76,613	3,084,231
7C	HALFF	CROCKETT	11-17-51	1680	32.0			2,870
7C	HALFF (1400)	CROCKETT	7-11-52	1400	30.4			43,337
7C	HALFMAN (STRAWN)	TOM GREEN	9-26-69	4672	39.0	605	3,542	57,727
7C	HALL (SAN ANDRES)	TOM GREEN	11-26-51	1295	34.4	18	1,204	158,195
7C	HALL (GARDNER, UPPER)	RUNNELS	9-01-53	3840	38.8			860
7C	HALL (JENNINGS)	RUNNELS	9-02-73	4607	39.6			460
7C	HALL (STRAWN)	MCCULLCCH	12-01-79	805	36.0	2	385	35,369
7C	HALL-MOORE (GARDNER, LO.)	RUNNELS	1-05-64	4780	42.0			5,277
7C	HALL RANCH (CANYON D)	CONCHO	2-25-72	3352	38.0			870
7C	HANEY (STRAWN)	IRION	10-01-80	6703	42.6	7,380	870	820
7C	HANSON (GRAYBURG)	PECOS	M 7-01-61	1168	27.0	11	3,917	21,456
7C	HAPPY (KING SAND)	RUNNELS	10-01-77	2285	40.0	392	820	15,201
7C	HARDGRAVE (STRAWN)	SUTTON	4-01-76	4765	38.0			1,461
7C	HARKINS (GARDNER)	RUNNELS	3-03-57	5054	41.0			124,026
7C	HARLAW (GRAYBURG)	CROCKETT	2-27-76	1902	36.0	11	517	3,555
7C	HARLAW (SAN ANDRES)	CROCKETT	7-08-77	2141	38.0	1	92	2,141
7C	HARRIETT	TOM GREEN	8-08-50	4675	41.5	36	9,033	456,888
7C	HARRIETT (PALO PINTO)	TOM GREEN	7-16-52	4336	41.3			9,173
7C	HATCHELL (CAPPSS)	RUNNELS	1-10-71	3953	42.0			16,658
7C	HATCHELL (CISCO)	RUNNELS	1-25-60	4390	36.0			415
7C	HATCHELL (STRAWN)	RUNNELS	7-29-55	3890	40.2			56,625
7C	HATCHELL, N. (LIME 3500)	RUNNELS	5-01-56	3500	42.8			157
7C	HATCHELL, WEST (CROSS CUT 3880)	RUNNELS	5-31-66	3885	36.2	3,141	2,752	167,459
7C	HATCHELL, WEST (PALO PINTO)	RUNNELS	7-21-67	3690	41.0	1	62	2,146
7C	HATCHELL, WEST (SERRATT)	RUNNELS	10-23-61	2707	46.5			171,789
7C	HAYS & MATTS (SERRATT)	RUNNELS	4-21-51	2349	46.0			106,460
7C	HAZEL (CISCO)	UPTON	1-27-56	9998	43.2			766
7C	HAZEL (DEVONIAN)	UPTON	9-07-56	11870	45.5			2,388
7C	HAZEL (SPRABERRY)	UPTON	7-13-56	7734	35.1	41,128	7,683	540,112
7C	HAZEL JONES (STRAWN)	TOM GREEN	12-19-75	5246	22.0			21,094
7C	HEADQUARTERS (STRAWN 6000)	SUTTON	7-07-66	6216	33.8			918
7C	HEART OF TEXAS (MARBLE FALLS)	MCCULLCCH	2-15-76	850	26.0	24	2,618	30,501
7C	HEART OF TEXAS (PENN.)	MCCULLCCH	6-04-74	377	36.0	12	271	3,381
7C	HELUMA (DEVONIAN)	UPTON	M 8-07-56	8710	41.7	38,657	10,630	275,052
7C	HELUMA (ELLENBURGER)	UPTON	2-23-56	10590	48.2	4,326	1,026	3,992,818
7C	HELUMA (PENN.)	UPTON	10-18-56	8030	37.8	35,133	8,482	683,681

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)	
7C	HELUMA (SAN ANDRES)	UPTON	6-09-56	3005	28.4			2,727	
7C	HELUMA (WOLFCAMP)	UPTON	9-17-73	7169	37.1			0	
7C	HELUMA, EAST (DEVONIAN)	UPTON	10-01-73	8740	45.5	1,142,917	273,603	2,605,998	
7C	HELUMA, N. (ELLENBURGER)	UPTON	3-20-65	11554	47.0	12	3,638	210,058	
7C	HELUMA, N. (FUSSELMAN)	UPTON	10-11-65	10591	42.3	11	2,799	11,604	
7C	HELUMA, N. (PENN DETRITAL)	UPTON	7-16-65	8580	43.0			26,420	
7C	HELUMA, SE (DEVONIAN)	UPTON	9-25-79	9024	43.4	249,960	96,114	117,270	
7C	HELUMA, W. (DEVONIAN)	UPTON	5-11-73	9113	42.5	95,829	25,334	356,035	
7C	HENORY POINT (CAMBRIAN)	COKE	8-15-74	5812	46.6			1,152	
7C	HENSON (CROSS CUT)	RUNNELS	9-16-55	3381	41.0	1,440	398	16,974	
7C	HENSON (ELLEN)	RUNNELS	10-17-80	4454	44.0	3	3,213	3,213	
7C	HENSON (JENNINGS)	RUNNELS	7-31-55	3618	40.0	9,468	1,795	57,886	
7C	HENSON (MISS.)	RUNNELS	10-07-80	4438	41.5	4	578	578	
7C	HENSON (MORRIS)	RUNNELS	8-25-55	3470	41.6	23,369	5,913	21,747	
7C	HERRINGTON	UPTON	1937	2890	24.0			72,485	
7C	HIGGINS RANCH (CANYON)	COKE	3-27-79	5953	46.0	1,177,736	602,913	811,785	
7C	HIRSCH (CLEAR FORK)	UPTON	5-14-56	7120	40.1			60,637	
	CONSOL. WITH SPRABERRY (T. A. CLFK.) EFF. 12/56								
7C	HOLLEKIRK (CAPPS)	RUNNELS	4-03-57	4068	39.0			46,834	
7C	HOLLEKIRK (GOEN)	RUNNELS	5-11-57	4251	42.0			77,791	
7C	HOLLEKIRK (JENNINGS)	RUNNELS	1-09-52	4400	58.0			6,426	
7C	HOLLOW CREEK (DOGBOEND)	RUNNELS	5-14-59	3150	45.5			47,004	
7C	HOLLOW CREEK (SERRATT)	RUNNELS	6-11-59	3208	42.0			4,735	
7C	HOLT RANCH (ELLENBURGER)	CROCKETT	7-08-65	7897	42.4	40,130	32,918	867,935	
7C	HOLT RANCH (GRAYBURG)	CROCKETT	4-10-76	1228	36.0	12	162	2,205	
7C	HOLT RANCH (1000)	CROCKETT	7-01-80	1018	32.5	6	1,410	1,410	
7C	HOOVER	CROCKETT	2-20-41	1470	25.4	22	970	114,856	
7C	HOOVER (SAN ANDRES)	CROCKETT	3-13-57	1850	30.0			5,157	
7C	HOOVER, SE. (SAN ANDRES)	CROCKETT	5-22-69	2060	31.0			1,315	
7C	HOWARD DRAW (SHALLOW)	CROCKETT	12-01-50	1286	30.2	10	365	44,724	
7C	HOWARD DRAW, NE. (SAN ANDRES 1165)	CROCKETT	7-28-75	1447	30.0	1,463	12,404	55,007	
7C	HOWDA (CLEAR FORK)	IRION	5-02-69	4480	36.0	125,486	43,674	226,559	
7C	HOWDA (SAN ANDRES)	IRION	6-19-68	1994	32.0	1,263	10,066	315,710	
7C	HOWERTON (GOEN)	RUNNELS	4-26-67	4578	40.0	24	15,618	446,372	
7C	HUDDLESTON	RUNNELS	1940	3557	44.0			27,930	
	COMBINED WITH BEDDO FLD., 1950.								
7C	HUGHLENE (ELLENBURGER)	UPTON	1-04-54	11350	42.9			11,272	
7C	HUGHLENE (FUSSELMAN)	UPTON	7-12-57	10885	45.0			6,584	
7C	HULL-DOBBS (GARDNER)	RUNNELS	12-27-50	3981	40.9			2,110,185	
	FORMERLY HULL-DOBBS FLD., CONS. WITH GOLDBORO (GARDNR), COLEMAN & KUNNELS CO., DIST. 7B								
	8-1-54.								
7C	HULL-DOBBS (GRAY SAND)	RUNNELS	4-09-53	3981	40.0			0	
	TRANS. TO 7-B 8-1-54.								
7C	HULL-DOBBS (MORRIS SAND)	RUNNELS	12-04-52	3981	40.0			0	
	TRANS. TO 7-B 8-1-54.								
7C	HULL-DOBBS, N. (FRY SAND)	RUNNELS	9-05-53	3981	40.0			0	
	TRANS. TO 7-B 8-1-54.								
7C	HULLDALE (PENNSYLVANIAN REEF)	SCHLEICHER	10-21-50	5772	42.0	893,084	200,725	25,470,943	
7C	HULLDALE (WOLFCAMP)	SCHLEICHER	12-12-78	4212	43.0			0	
7C	HULLDALE, NORTH (PENN. REEF)	SCHLEICHER	2-01-51	5690	40.0			1,168,869	
	CONS. WITH HULLDALE /PENN. REEF/, 4-10-61.								
7C	HULLDALE, N. (STRAWN 5650)	SCHLEICHER	9-14-66	5652	41.0			29,005	
7C	HULLDALE, SOUTH	SCHLEICHER	4-23-53	5566	42.2			51,360	
	EFF. 6-1-58 COMBINED WITH HULLDALE /PENN. REEF/.								
7C	HULLDALE, WEST (HARKEY)	SCHLEICHER	7-02-78	5480	41.0	963	518	2,917	
7C	HUMISTON (4250)	TOM GREEN	2-17-66	4277	37.0			2,243	
7C	HURDLE	UPTON	1936	2100	27.0	23	8,399	643,800	
7C	HURDLE (QUEEN)	UPTON	9-10-56	1634	37.0			10,296	
7C	HUTSON (CAPPS, MIDDLE)	RUNNELS	8-11-70	3843	40.0			10,843	
7C	I. A. B. (HARRIS SAND)	COKE	3-01-70	5275	45.3	131,120	7,621	983,426	
7C	I. A. B. (MENIELLE PENN.)	COKE	8-04-57	5250	44.4	992,818	536,461	18,133,253	
7C	I. A. B. (PENN)	COKE	6-11-57	6211	41.3			7,306	
7C	I. A. B. (PENN 4920)	COKE	3-15-68	4960	42.0			1,861	
7C	I. A. B. (PENN 5070)	COKE	11-18-57	5063	45.3	11,346	11,432	928,564	
7C	I. A. B., NE (ELLENBURGER)	COKE	11-26-63	6694	38.0			9,480	
7C	I. A. B., NE. (GRAY SAND)	COKE	10-31-63	6385	41.5			59,544	
7C	I. A. B., NE. (PENN. 5150)	COKE	6-20-61	5192	40.6	23,853	32,138	2,429,119	
	SANCO /CANYON/ TRANS. INTO THIS FLD., EFF. 3-1-62.								
7C	I. A. B., NE. (STRAWN LINE)	COKE	8-30-61	6036	40.9			42,129	
7C	I.A.B., SOUTH (CANYON)	COKE	2-26-73	5839	41.0	92,946	15,709	431,420	
7C	I. A. B., SOUTHWEST (CANYON)	COKE	3-15-58	5592	41.0	7	1,614	57,939	
7C	IRION	IRION	1928	1400	38.0			195,784	
7C	IRION, W. (CANYON)	IRION	5-01-67	6684	40.0	12	1,155	41,503	
7C	IRION 163 (CLEAR FORK)	IRION	6-29-78	2626	47.4	7,649	7,215	22,520	
7C	IRION 163 (ELLEN)	IRION	10-13-77	8916	47.6	62,291	280,271	1,095,088	
7C	IVY (CADD0)	MCCULLOCH	6-10-80	780	29.0	1,202	164	164	
7C	J. A. D. (GOEN)	RUNNELS	10-13-68	4248	44.0			57,166	
7C	J-D (GOEN)	CONCHO	3-12-75	4169	31.7	13,445	7,862	85,588	
7C	J.K. RIDLEY (FRY)	RUNNELS	10-23-80	3631	46.0	2	1,937	1,937	
7C	J. P. D. (CISCO REEF)	RUNNELS	11-01-75	2994	44.4			618	
7C	J.P.D. (GOEN LM.)	RUNNELS	7-18-75	4403	43.0	15,022	30,023	236,189	
7C	J. R. J. (KING SD.)	RUNNELS	8-12-62	2233	41.0			144,811	
7C	J. S. (WOLFCAMP, LOWER)	UPTON	3-22-73	8661	40.6			10,072	
7C	J. T. D. (WOLFCAMP)	CROCKETT	1-27-76	4994	45.0			9,261	
7C	JACK HERBERT (DEVONIAN)	UPTON	3-06-61	11044	48.2	85,165	6,802	236,324	
7C	JACK HERBERT (FUSSELMAN)	UPTON	9-01-80	11749	50.3	1,967	878	878	
7C	JACK HERBERT (PENN.)	UPTON	1-13-62	9984	41.0	485	1,720	8,472	
7C	JACK HERBERT (WOLFCAMP)	UPTON	12-30-62	9206	38.0			20,182	
7C	JACK HERBERT, NE. (PENN)	UPTON	8-10-62	10041	43.4			2,109	
7C	JACOBY (FRY)	MENARD	3-19-77	3245	36.0	14,894	18,337	79,876	
7C	JAMESON	COKE	M 12-06-46	6390	46.0	2,307,283	477,493	40,255,940	
7C	JAMESON (CADD0)	COKE	M 8-12-54	7037	39.3	1	186	3,468	
7C	JAMESON (STRAWN)	COKE	M 1-11-52	5800	47.8	3,178,683	454,221	36,252,541	
	FULLER-COKE & FULLER COKE, S., SE. & N. COMB. WITH THIS FLD. 4-1-55. JAMESON W. (STRAWN)								
	COMB. WITH THIS FLD. 11-1-59.								
7C	JAMESON, E. (STRAWN)	COKE	3-16-65	5830	40.6	56	4	26,998	
7C	JAMESON, SE. (STRAWN)	COKE	8-31-65	5758	43.7	49,035	3,664	139,521	
7C	JAMESON, SW. (STRAWN)	STERLING	2-26-55	7355	43.0	124,358	12,426	167,551	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)	
7C	JAMESON, W. (STRAWN) COMBINED WITH JAMESON /STRN./, EFF. 11-1-59.	STERLING	2-09-55	6824	41.0			453,241	
7C	JAN-JERRY (CANYON REEF)	SCHLEICHER	9-04-74	5310	43.0			13,898	
7C	JAN-JERRY, SE. (STRAWN)	SCHLEICHER	11-04-77	5672	41.8	12	779	2,494	
7C	JEAN BURK (GOEN LINE)	RUNNELS	9-28-52	4421	46.5			27,801	
7C	JIGGER-Y (PENNSYLVANIAN)	UPTON	7-01-52	9145	44.0	24,643	410	172,557	
7C	JIM ADAMS (CAPPS, LO.)	RUNNELS	11-23-54	4406	40.0			1,197	
7C	JIM ADAMS (FRY)	RUNNELS	11-11-50	4404	40.0	483	9	1,135,670	
7C	JIM ADAMS (GARDNER)	RUNNELS	1-18-64	4752	40.0			12,783	
7C	JIM ADAMS (STRAWN)	RUNNELS	11-20-49	4490	40.0			139,443	
7C	JIM BURT	RUNNELS	9-01-49	2349	42.0			112,303	
7C	JIM BURT (CADDO)	RUNNELS	7-29-52	4398	46.0			339,850	
7C	JIM BURT (GOEN LIME)	RUNNELS	1953	3906	43.0			78,998	
7C	JIM BURT (PALO PINTO LIME)	RUNNELS	6-01-53	3480	43.0			6,503	
7C	JIM BURT, E. (GARDNER)	RUNNELS	8-03-64	4054	43.0			32,128	
7C	JIM BURT, E. (GOEN)	RUNNELS	1960	4415	45.0			6,862	
7C	JIM BURT, S. (GARDNER, UP.)	RUNNELS	5-18-53	4076	42.0			18,268	
7C	JIM BURT, S. (MCMILLAN)	RUNNELS	6-02-53	2637	44.0			10,750	
7C	JOHN ALLEN (GARDNER)	RUNNELS	4-01-75	4318	42.0	41,163	9,605	61,553	
7C	JOHN RAE (PENN)	SCHLEICHER	10-11-64	7428	43.8	17,358	2,608	11,563	
7C	JOHN SCOTT (GRAYBURG)	REAGAN	11-27-53	2534	36.6	28,620	97,275	2,657,337	
7C	JOHN SCOTT, NORTH (SAN ANDRES)	REAGAN	6-12-57	2306	27.8			2,525	
7C	JOSIE JAMBREE (CROSS CUT)	RUNNELS	8-12-78	3207	40.0	7	1,270	3,179	
7C	JU-JAN-JAC (STRAWN)	TOM GREEN	9-08-56	6878	35.5	12	1,120	32,513	
7C	JU-JAN-JAC (4550)	TOM GREEN	7-15-64	4549	42.0			21,010	
7C	JUDY ALICE (STRAWN)	SCHLEICHER	1-19-64	4479	36.3			812	
7C	KA-ZE-SA (CANYON)	SCHLEICHER	7-01-80	6735	51.0	16,239	3,478	3,478	
7C	K C A (WOLF CAMP)	CROCKETT	6-06-58	6379	42.0			4,477	
7C	KM (6300 WOLF CAMP)	TERRELL	9-03-75	6471	36.8	4,688	780	8,694	
7C	KEN (STRAWN LIME)	KIMBLE	M 7-03-50	2910	40.0	9	20	11,576	
	PRIOR TO 7/3/50 CARRIED AS KEN FIELD.								
7C	KENDRICK (GARDNER)	RUNNELS	4-14-55	4287	40.8	1,863	5,268	106,730	
7C	KENKER (PALO PINTO)	TOM GREEN	8-06-64	5408	40.0	2,604	3,150	356,006	
7C	KENKER (REEF)	TOM GREEN	8-14-64	5758	37.0			45,733	
7C	KENKER (REEF, UPPER)	TOM GREEN	10-13-64	5505	36.0	651	50	227,906	
7C	KENKER, S. (REEF, UP.)	TOM GREEN	12-21-65	5596	36.2			16,329	
7C	KENNER (STRAWN SD.)	TOM GREEN	3-01-53	5756	43.0			866	
7C	KENNER, E. (CISCO)	TOM GREEN	2-24-65	5735	42.6	36	467	26,556	
7C	KENNER, W. (ELLENBURGER)	TOM GREEN	2-13-64	7060	46.9			5,116	
7C	KENT (STRAWN)	TOM GREEN	6-01-61	4714	39.0	27,014	5,126	849,079	
7C	KENT (STRAWN, LOWER)	TOM GREEN	9-26-63	4680	40.0			1,685	
7C	KENT (STRAWN, MIDDLE)	TOM GREEN	10-25-61	4760	39.4			25,002	
7C	KETCHUM MT. (CLEAR FORK)	IRION	7-21-55	4548	36.4	94,428	74,325	2,455,416	
7C	KING MOUNTAIN (DEVONIAN)	UPTON	11-01-56	10459	47.0	35,495	5,226	1,159,880	
7C	KING MOUNTAIN (ELLENBURGER)	UPTON	4-08-55	11775	54.8	31,573	33,005	6,626,057	
7C	KING MOUNTAIN (FUSSELMAN)	UPTON	1-03-56	10568	48.1			109,231	
7C	KING MT. (STRAWN)	UPTON	6-05-78	8936	40.0	34,117	3,476	9,004	
7C	KING MOUNTAIN, E. (PENN. 10,170)	UPTON	3-13-65	10280	40.1			30,414	
7C	KING MOUNTAIN, E. (WOLF CAMP)	UPTON	3-15-65	8628	41.6			1,292	
7C	KING MOUNTAIN, N. (BEND)	UPTON	11-26-69	9882	43.7	540,405	43,876	618,104	
7C	KING MOUNTAIN, N. (CISCO)	UPTON	2-18-75	8764	43.8	475,713	30,595	830,975	
7C	KING MOUNTAIN, N. (STRAWN)	UPTON	1-20-77	9683	41.9			5,992	
7C	KING MOUNTAIN, S. (ATOKA)	UPTON	6-21-65	9068	37.7			3,280	
7C	KING MOUNTAIN, S. (DEVONIAN)	UPTON	4-06-64	9895	49.0	159,359	6,002	372,851	
7C	KING MOUNTAIN, S. (8200)	UPTON	3-09-63	8200	38.4			355,514	
7C	KING MOUNTAIN, S. (8403)	UPTON	3-18-63	8407	48.6			48,384	
7C	KINGSLEY (CANYON)	IRION	11-10-70	6942	40.0	12,806	5,826	94,368	
7C	KINGSLEY (ELLENBURGER)	IRION	10-04-51	7819	44.0			8,627	
7C	KIRKHAM (GARDNER)	RUNNELS	8-27-67	4858	41.0	11	1,266	44,158	
7C	KIRKHAM (GARDNER, UPPER)	RUNNELS	4-15-62	4808	41.8			23,674	
7C	KIRKHAM (JENNINGS SAND)	RUNNELS	7-10-61	4788	42.9			16,595	
7C	KNICKERBOCKER	TOM GREEN	6-11-52	360	26.0			7,099	
7C	KNICKERBOCKER (PALO PINTO)	TOM GREEN	8-05-67	5489	43.0	12	1,226	39,240	
7C	KNICKERBOCKER (R-11)	TOM GREEN	3-25-66	5912	43.9			4,383	
7C	KNICKERBOCKER (R-15)	TOM GREEN	6-02-66	6018	44.0	840	4,409	134,824	
7C	KNICKERBOCKER (STRAWN)	TOM GREEN	3-09-64	5679	44.0	720	3,372	405,361	
7C	KNICKERBOCKER (STRAWN, UP.)	TOM GREEN	5-20-64	5573	39.5			46,801	
7C	KORNEGAY (GARDNER)	RUNNELS	11-01-79	4134	44.0	103,903	34,462	36,857	
7C	KUPER (GARDNER)	RUNNELS	6-05-64	4393	42.0	10,822	4,742	340,110	
7C	KUPER (GARDNER, UPPER LI.)	RUNNELS	5-22-65	4328	42.0	24	760	46,350	
7C	KUPER (4295)	RUNNELS	2-04-66	4299	42.0			1,663	
7C	L W G (MORRIS)	CONCHO	8-04-80	3878	31.0	10	1,379	1,379	
7C	LANCASTER HILL	CROCKETT	3-03-47	1718	33.0			37,021	
7C	LANCASTER HILL (CLEAR FORK)	CROCKETT	4-02-64	2802	37.0			1,028	
7C	LANCASTER HILL (SAN ANDRES)	CROCKETT	1-19-62	1400	31.4			11,325	
7C	LARGO VERDE (STRAWN)	COKE	9-25-56	6162	40.0			3,715	
7C	LAS PERLAS (CANYON SD.)	IRION	4-10-70	6397	40.5	106,263	20,382	644,188	
7C	LAWRENCE (CANYON)	SCHLEICHER	11-19-79	5968	39.3	8,280	13,373	16,080	
7C	LAWSON-VIETOR (STRAWN, LO.)	TOM GREEN	11-30-79	6928	40.0	865	12,457	15,257	
7C	LEE-HUMPHREY (CADDO, LOWER)	RUNNELS	9-07-52	5109	40.0			82,907	
7C	LENA CLAYTON (DOG BEND)	RUNNELS	3-21-77	3206	43.2	145	160	989	
7C	LENA CLAYTON (SERRATT)	RUNNELS	4-30-76	2223	45.7	5,244	33,764	156,511	
7C	LEONARD	RUNNELS	M 3-21-45	3085	40.0	8,484	10,686	357,312	
7C	LEONARD (2400)	RUNNELS	12-03-79	2390	42.4	344	1,365	1,636	
7C	LEONARD, NORTH (3460 SAND)	RUNNELS	5-23-56	3464	40.6	898	1,284	14,942	
7C	LEONARD, SOUTHWEST (GRAY SD.)	RUNNELS	7-03-52	3405	42.0			1,098	
7C	LEPPART (PALO PINTO)	COKE	10-26-59	4258	43.0	1,899	13,174	221,082	
7C	LILLIS (STRAWN)	MCCULLICH	4-19-78	868	38.0	31	340	1,554	
7C	LINDEMANN (GARDNER SAND)	RUNNELS	6-11-52	3848	41.5	1,631	5,369	235,749	
7C	LINDEMANN (GARDNER, UPPER)	RUNNELS	5-05-53	3854	41.2			6,372	
7C	LINDEMANN (JENNINGS)	RUNNELS	6-10-54	3723	46.9	1,928	868	109,591	
7C	LINDEMANN (MCMILLAN SD)	RUNNELS	12-27-51	2442	43.4			1,196,848	
7C	LINDEMANN (MORRIS SAND)	RUNNELS	5-25-53	3507	42.0			58,903	
7C	LINTHICUM (LEONARD)	SCHLEICHER	7-06-80	3049	32.7	2,326	4,788	4,788	
7C	LINTHICUM (STRAWN)	TOM GREEN	5-20-73	5491	34.0			3,517	
7C	LIPAN CREEK (CANYON)	TOM GREEN	8-28-58	4561	36.6			25,426	
7C	LIPAN CREEK (CISCO)	TOM GREEN	9-12-80	3959	42.0	8,861	1,163	1,163	
7C	LIPAN CREEK (STRAWN)	TOM GREEN	2-02-79	4862	42.0	3,949	3,543	7,450	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
7C	LISA (PALO PINTO)	TOM GREEN	6-19-64	3937	46.0			12,158
7C	LISA (STRAWN)	TOM GREEN	8-01-64	4594	39.0			97,962
7C	LITTLE JIM (PALO PINTO)	RUNNELS	4-04-62	3657	42.0	12	1,177	66,420
7C	LIVE OAK	CROCKETT	1940	1984	30.0			7,727
7C	LLOYD	RUNNELS	3-03-50	4334	45.0			696,751
7C	LLOYD (GARNER SD.)	RUNNELS	5-11-52	4748	45.0	1,201	1,110	91,994
7C	LOCO RICO (DOG BEND)	RUNNELS	2-07-76	3388	41.0	13,038	5,863	35,098
7C	LOCO RICO (GARDNER-A)	RUNNELS	7-26-75	3734	40.2	57,303	23,762	104,628
7C	LOCO RICO (GRAY)	RUNNELS	6-11-78	3756	42.0	5,713	594	2,470
7C	LOHN	MCCULLCCH	1936	200	45.0	8	137	2,546
7C	LONG-ROGERS (SAN ANDRES)	REAGAN	10-03-64	2560	32.8			9,238
7C	LORA (STRAWN)	TOM GREEN	1-09-64	4665	34.0			200,318
7C	LOVE (SERRATT SAND)	RUNNELS	1-22-51	1936	42.0			47,019
7C	LUCKY CANYON (ELLEN.)	IRION	5-02-76	7940	42.0			3,818
7C	LUCKY CANYON, E. (CANYON)	IRION	2-25-77	6594	39.0	5,029	2,960	13,868
7C	LUCKY-MAG (CLEAR FORK, LOWER)	IRION	9-21-56	3390	37.0	48	2,530	324,491
7C	LUCKY-MAG (DIVIDE SAND)	IRION	5-22-56	6472	36.0	30,225	16,618	47,593
7C	LUCKY-MAG (SAN ANGELO)	IRION	3-21-58	1479	29.5	12	1,082	50,145
7C	LUCKY-MAG (3200 SAND)	IRION	4-15-58	3090	36.7	36	1,327	48,294
7C	LUCKY-MAG, SE. (SAN ANGELO)	IRION	12-01-58	1479	40.0			659
7C	LUCKY-MAG, W. (SAN ANGELO)	IRION	12-14-64	1975	30.8	12	1,583	58,915
7C	LUCKY-MAG, W. (W-A 4950)	IRION	2-06-64	4940	35.0			6,036
7C	LULU (DEV. POOL)	CROCKETT	2-28-51	8610	47.0			49,351
7C	LYGAY	COKE	12-13-48	5808	48.0	1,072,442	116,252	962,526
7C	LYGAY, EAST (STRAWN LIME)	COKE	6-10-58	6390	41.8	3	42	14,683
7C	LYGAY, SOUTH (CADDO)	COKE	6-19-51	6771	41.0			60,664
7C	LYGAY, SOUTH (STRAWN)	COKE	11-03-51	6009	45.0			43,477
7C	LYMAN (FUSSELMAN)	REAGAN	11-18-57	9411	43.0			128,887
7C	LYMAN (JOINS)	REAGAN	10-07-64	9490	40.8			14,503
7C	M.A.G. (PENNSYLVANIAN)	CROCKETT	1-01-78	9406	46.0	99,197	35,775	269,282
7C	M.F.R. (STRAWN A)	CONCHO	7-30-76	3471	40.0			875
7C	M.P.I. (ELLENBURGER)	CROCKETT	11-20-75	8030	38.0	6,517	2,778	13,658
7C	M & S (GRAYBURG)	UPTON	7-16-63	1976	30.0			8,642
7C	MWJ (CANYON)	IRION	6-01-76	7573	42.6	6,006	4,314	28,455
7C	MACMAHON (GARDNER)	RUNNELS	3-15-75	3696	42.0	12	231	5,621
7C	MADDA (TILLERY)	TOM GREEN	6-18-63	4487	30.5	12,984	3,302	55,099
7C	MADDA, E. (HARKEY UPPER)	TOM GREEN	7-12-67	4719	39.0	540	207	19,089
7C	MADDA, E. (HARKEY 4600)	TOM GREEN	1-25-64	4600	36.0	540	1,195	23,048
7C	MAGGIE NEAL (GRAYBURG)	CROCKETT	11-13-55	2225	30.7	966	1,910	43,900
7C	MARCHAWN (CLEAR FORK)	SCHLEICHER	5-29-80	2175	41.0	7	1,351	1,351
7C	MARI-BILL (ELLENBURGER)	RUNNELS	12-17-80	4306	45.0	1	109	109
7C	MARILYNNE (SERRATT)	RUNNELS	3-25-62	2351	46.0			35,338
7C	MARY ANN (WICHITA ALBANY)	UPTON	12-04-70	5548	33.0			445
7C	MARY EVELYN (COOK)	MENARD	4-25-76	2010	23.0	3	3	3,942
7C	MARY ROBIN (CANYON)	IRION	12-17-76	6572	39.0	3,625	1,928	8,364
7C	MARY SHIRK (WOLFCAMP)	UPTON	5-01-79	8524	41.3	30,415	64,801	112,099
7C	MASSIE (SAN ANDRES)	CROCKETT	4-01-77	2056	33.1			337
7C	MAVERICK, NORTH (CROSS CUT) FRMLY. CARRIED AS HELEN-KAY /MORRIS SAND/ FIELD.	RUNNELS	12-17-52	4245	41.0			95,506
7C	MAYER (WOLFCAMP)	SUTTON	6-15-78	4760	42.0			4,024
7C	MCCAMEY	UPTON	M 1925	2100	26.0	5,423	668,295	128,513,459
7C	MCCAMEY (ELLENBURGER)	UPTON	5-08-48	7948	43.0	3,764	3,260	417,516
7C	MCCAMEY (SILURIAN)	UPTON	3-10-67	7182	41.0			14,744
7C	MCCAMEY, E. (GRAYBURG)	UPTON	7-18-55	2757	29.0			7,378
7C	MCCAMEY, NE. (ATOKA 8130)	UPTON	9-23-66	8141	36.6			552
7C	MCCAMEY, NE. (DEVONIAN)	UPTON	2-25-66	9262	41.4			6,455
7C	MCCAMEY, S. (WICHITA)	UPTON	6-07-53	4783	35.2			15,186
7C	MCCAMEY SE (ELLEN)	UPTON	1-25-78	8570	44.0			1,578
7C	MCCAMEY, SE. (FUSSELMAN)	UPTON	11-05-77	7700	43.4			926
7C	MCCAMEY, W. (DEV.)	UPTON	6-02-68	6770	46.1			439
7C	MCCAMEY, W. (FRSS)	UPTON	12-01-78	7204	46.6	6,640	1,164	2,804
7C	MCCAMEY, W. (PENN)	UPTON	9-22-68	6028	43.0	12	2,231	65,937
7C	MCCAUGHAN	RUNNELS	1-17-51	4477	46.6			1,682
7C	MCCUTCHEN (CISCO)	COKE	7-14-50	3940	42.6			973,646
7C	MCCUTCHEN, WEST (CISCO) PRIOR TO 7/14/50 CARRIED AS MCCUTCHEN FLD.	COKE	1-16-51	3985	45.0	516	2,005	63,012
7C	MCELROY (BEND 8960) TRANS. TO DIST 8 EFF. 7-66	UPTON	7-09-66	8966	43.0			1,842
7C	MCGILL (SPRABERRY)	UPTON	2-06-77	8846	38.0	33,585	56,633	65,336
7C	MCINTYRE (CLEAR FORK)	IRION	12-07-56	4510	38.5	12	48	10,920
7C	MCKAY CREEK (CABALLOS)	TERRELL	8-01-79	6238	36.0	288,270	66,380	82,312
7C	MCILLAN	RUNNELS	1927	3522	37.0			976,880
7C	MCNEELEY (STRAWN)	MCCULLCCH	7-24-55	1729	34.0			406
7C	MEADOW CREEK (CANYON)	COKE	4-11-75	5239	40.1	382,828	123,960	408,016
7C	MEADOWS (STRAWN)	CROCKETT	8-06-72	6540	42.0			2,010
7C	MEEK (CANYON 6385)	CROCKETT	5-07-67	6393	40.0			10,594
7C	MEEK (STRAWN 6810)	CROCKETT	7-06-66	6830	42.3			8,433
7C	MEIXNER (3500)	CONCHO	1-16-63	3500	45.4	2,374	6,939	113,846
7C	MELVIN	CONCHO	3-05-54	1729	34.0			226
7C	MENARD (CISCO 1670)	MENARD	7-21-66	1675	26.9			1,313
7C	MENARD (STRAWN LIME)	MENARD	5-11-71	3036	29.0	1	10	6,163
7C	MENARD, N. (STRAWN 2775)	MENARD	1-16-64	2782	31.0			32,600
7C	MERETA (STRAWN)	CONCHO	12-27-55	4008	38.0			9,735
7C	MERTZON (CANYON)	IRION	4-15-68	6517	46.0	40,804	4,075	41,648
7C	MERTZON (CLEAR FORK)	IRION	9-19-53	3340	35.1			626
7C	MERTZON (CLEAR FORK, LOWER)	IRION	10-20-56	2858	42.0	11	1,658	146,441
7C	MERTZON, (ELLENBURGER)	IRION	6-11-78	7593	40.0			15,270
7C	MERTZON (SAN ANGELO)	IRION	7-12-55	1648	35.5	19,952	23,528	3,140,977
7C	MERTZON (WOLFCAMP)	IRION	2-11-64	6780	41.3	7,299	3,324	82,888
7C	MERTZON, EAST (SAN ANGELO)	IRION	11-05-57	1380	36.0			227,882
7C	MERTZON, WEST (CLEAR FORK)	IRION	10-09-60	3264	38.5	12	92	45,751
7C	MERTZON, WEST (SAN ANGELO)	IRION	10-20-57	1947	38.0			30,479
7C	MESA (STRAWN)	CROCKETT	3-14-59	8550	46.0			14,499
7C	MESSINGER (GARDNER)	RUNNELS	5-11-52	4165	46.0			44,892
7C	MESSINGER (PALO PINTO)	RUNNELS	6-12-52	3542	39.2	12	913	138,001
7C	MIDSTATES (FRY)	RUNNELS	6-01-76	3314	38.0			539
7C	MIDSTATES-MCMILLAN (1900)	RUNNELS	1-03-75	1912	42.0	12	304	1,988
7C	MIDWAY LANE	CROCKETT	7-24-47	7596	49.0	11	1,534	4,510,830

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
7C	MIDWAY LANE (PERMIAN)	CROCKETT	9-04-56	1124	28.0	21,436	250,617	4,911,913
7C	MIDWAY LANE (1050 SD.)	CROCKETT	6-19-64	1055	24.0	1,141	6,784	145,830
7C	MIDWAY LANE (1300)	CROCKETT	4-15-53	1300	34.0	414	4,602	1,617,054
7C	MIDWAY LANE, NE. (SAN ANDRES)	CROCKETT	12-28-67	1539	32.0	12	722	5,803
7C	MLETHER (GRAYBURG)	UPTON	5-14-56	3241	32.0	96	15,029	843,427
7C	MILES, NORTH	RUNNELS	1949	3934	42.0	15	786	1,414
7C	MILES, NORTH (DOG BEND)	RUNNELS	5-14-63	4558	44.0			2,680
FIELD RECLASSIFIED TO SALVAGE GAS RES. 9/1/65								
7C	MILLERSVIEW	CUNCHO	4-17-53	1660	44.0		1,054	591
7C	MILLERSVIEW, NORTH (SWASTIKA)	CUNCHO	7-25-80	1696	43.0	44		1,054
7C	MILLERSVIEW-WAIDE	CUNCHO	6-01-53	2214	41.0			8,774
7C	MILLIGAN	CUKE	11-02-48	5938	45.0			6,580,997
7C	MILLIGAN (STRAWN SD.)	CUKE	12-23-63	5996	39.2			35,208
7C	MILLIGAN, W. (PENNY)	CUKE	12-04-67	7057	41.0	9	218	103,328
7C	MILLIGAN, W. (WOLF CAMP)	CUKE	8-08-72	5718	43.8	1,985	155	4,333
7C	MILLSPAUGH (GLEN ROSE)	CROCKETT	9-03-65	368	20.0			0
7C	MILLY KAY (GARDNER)	RUNNELS	8-11-77	4443	42.0	48,976	4,306	49,719
7C	MIM (SAN ANGELO)	IRION	9-22-59	1402	38.2	24	985	65,022
7C	MIM, NW (SAN ANGELO)	IRION	7-24-78	1431	39.0	24	14,946	33,318
7C	MISS ELA (CANYON)	TOM GREEN	2-18-75	7329	40.0	139,795	18,818	204,074
7C	MISTI (STRAWN)	RUNNELS	2-03-57	4037	23.3			1,068
7C	MITCHELL (FRY SAND)	RUNNELS	1-01-57	4322	44.4			272,281
7C	MONTE	IRION	1-06-52	7413	40.0			1,086
7C	MONUMENT, (SPRABERRY)	IRION	12-18-76	3260	42.0	8,801	7,148	49,581
7C	MORRIS-WHITLEY	RUNNELS	11-04-51	3436	40.0			5,919
7C	MORROW	MENARD	1946	2209	34.0			428
7C	MOTLEY (CANYON SAND)	RUNNELS	4-04-56	3388	42.0			38,526
7C	MOTLEY (CAPPS, UPPER)	RUNNELS	7-23-60	4933	44.0			8,178
7C	MOTLEY (MISSISSIPPIAN)	RUNNELS	12-23-54	4708	44.0			40,949
7C	MOTLEY (ODOM LIME)	RUNNELS	6-08-60	4653	42.0			17,134
7C	MOTLEY, E. (PALO PINTO)	RUNNELS	10-24-63	3856	46.0			6,966
7C	MOTLEY, NORTH (CADDO LIME)	RUNNELS	2-08-60	4797	42.0	97,143	4,576	67,594
7C	MOTLEY, NORTH (FRY)	RUNNELS	6-17-75	4282	42.5			546
7C	MOTLEY, NORTH (GOEN LIME)	RUNNELS	8-10-59	4321	49.0	233	2,183	655,571
7C	MOTLEY, NORTH (ODOM LIME)	RUNNELS	12-10-77	4768	42.0	29,977	520	2,213
7C	MOTLEY, NORTH (PALO PINTO)	RUNNELS	10-23-59	3877	46.0	12,439	13,037	171,637
7C	MOTLEY, NW (CANYON)	RUNNELS	9-08-59	3440	43.0			269,077
7C	MOTLEY, NW. (MAVERICK LIME)	RUNNELS	2-20-63	3767	45.0			438
7C	MOTLEY, NW. (PALO PINTO)	RUNNELS	1-17-63	3950	44.2	12	1,159	62,189
7C	MOTLEY, SE. (ODOM LIME)	RUNNELS	7-25-66	4620	46.0			735
7C	MOUNT SUSAN (STRAWN SAND 5350)	TOM GREEN	12-18-54	5335	40.0	21,965	8,279	352,840
7C	MT. SUSAN, S. (STRN. LIME, LG.)	TOM GREEN	8-15-80	5617	39.0	4	541	541
7C	MT. SUSAN, S. (STRN. LIME 5250)	TOM GREEN	12-18-54	5296	41.0	12	1,805	1,377,573
7C	MT. SUSAN, S. (STRN. SD. 5300)	TOM GREEN	12-25-80	5324	40.9	1	532	532
7C	MOZELLE (QUEEN SD.)	SCHLEICHER	12-01-56	2190	41.0	48	846	110,412
7C	MOZELLE (850 SAND)	SCHLEICHER	4-06-62	850	31.6	7	203	14,940
7C	MOZELLE NUTT (CADDO)	CUNCHO	2-11-78	3994	41.5			279
7C	MOZELLE NUTT (STRAWN 3650)	CUNCHO	3-27-78	3649	39.6	22	8,255	35,222
7C	MUNN (CANYON)	CUKE	12-19-54	4912	43.0	547	415	153,144
7C	MUNN-GREEN (WOLF CAMP)	TOM GREEN	1-07-75	6883	38.8	17,855	438	2,331
7C	MURPHEY (STRAWN)	IRION	10-20-72	7835	43.6			5,290
7C	MURRAY-RUST, S. (STRAWN)	TOM GREEN	10-28-55	4639	38.0			879
7C	MURRAY-STEVENS	RUNNELS	1949	4500	44.0			61,948
TRANS. TO JIM ADAMS /STRAWN/ FIELD, 1950.								
7C	MYRNA LYNN (MORRIS)	RUNNELS	9-28-80	3567	42.2	72	1,769	1,769
7C	N.A.M. (FRY)	RUNNELS	7-18-75	4344	41.6	9,607	3,894	53,506
7C	N. A. M. (OVERALL)	RUNNELS	1-19-79	3634	43.4	291	1,339	4,937
7C	NABOURS (GOEN)	RUNNELS	3-28-80	4512	41.0	6	871	871
7C	NANCY -S- (CANYON)	SCHLEICHER	5-07-54	4033	31.5			31,797
7C	NASWORTHY	TOM GREEN	7-29-52	5516	34.0			6,924
7C	NATHAN MILLER (BIGGS LIME)	IRION	2-10-57	5048	40.6			47,934
7C	NATHAN MILLER (CLEAR FORK 3825)	IRION	11-14-64	3824	42.0	2,808	12,204	307,865
7C	NAZERA (GOEN LIME)	MENARD	11-03-61	3714	43.0			1,403
7C	NAZERA (STRAWN 3500)	MENARD	7-02-61	3520	33.0			4,460
7C	NEAL RANCH	UPTON	12-24-48	10020	46.0	2,100	75	164,278
7C	NEVA, WEST (CANYON)	SCHLEICHER	1-05-52	6122	37.0	8,577	3,335	513,260
7C	NEVA, WEST (STRAWN)	SCHLEICHER	8-12-51	6217	45.0	78,277	54,098	12,326,521
7C	NEVINS (FRY, UPPER)	RUNNELS	M 4-07-57	3766	36.1	11	2,502	53,129
7C	NEVINS (GARDNER)	RUNNELS	M 1-11-57	4178	39.0	8,219	9,486	1,400,510
7C	NEVINS (GRAY SAND)	RUNNELS	M 2-07-57	4252	38.2			1,765
7C	NEVINS, EAST (GRAY SAND)	RUNNELS	M 9-22-61	4229	41.0	642	2,363	184,877
7C	NEVINS, SW. (GARDNER)	RUNNELS	3-24-61	4164	39.0			360,119
7C	NICK (3700)	RUNNELS	6-29-78	3730	40.0	4,926	6,058	16,179
7C	NIPPLE PEAK (ELLENBURGER)	CUKE	12-10-55	6330	47.0	1,210	1,766	33,084
7C	NIXON RANCH (CLEAR FORK)	SCHLEICHER	9-06-80	2790	47.0	4	928	928
7C	NOELKE	CROCKETT	4-20-40	1133	32.0	148	10,004	5,497,526
7C	NOELKE (CLEAR FORK)	CROCKETT	2-08-50	3938	39.0			1,310
7C	NOELKE (QUEEN)	CROCKETT	5-09-60	2065	29.0			711
7C	NOELKE (WICHITA-ALBANY)	CROCKETT	2-23-65	4292	41.0			0
7C	NOELKE (WOLF CAMP, LOWER)	CROCKETT	9-09-77	5650	41.0	17,657	6,560	21,912
7C	NOELKE (3250)	CROCKETT	11-05-57	3250	40.0			1,541
7C	NOELKE (3565)	CROCKETT	6-01-53	3565	41.6			83,977
7C	NOELKE (4400 SAND)	CROCKETT	12-08-52	4380	51.0			17,721
7C	NOELKE (5800 SAND)	CROCKETT	6-22-52	5800	34.0			5,319
7C	NOELKE, NE (QUEEN)	CROCKETT	10-18-79	2105	38.0			60
7C	NOELKE, S. (SOMA, LD.)	CROCKETT	11-24-62	1632	25.0			74
7C	NOELKE, SOUTHEAST (QUEEN)	CROCKETT	11-24-58	1928	33.4	29,351	8,017	117,890
7C	NOELKE, SOUTHEAST (QUEEN, LOWER)	CROCKETT	2-09-59	1851	31.0			182,272
7C	NOELKE, WEST (CLEAR FORK, LOWER)	CROCKETT	7-07-61	3523	41.8			22,482
7C	NORA (GARDNER SAND)	RUNNELS	10-02-50	4062	46.8	39,380	6,583	1,737,421
7C	NORA (GOEN LIME)	RUNNELS	11-20-54	3882	39.0			39,698
7C	NORA (KING SAND)	RUNNELS	3-01-69	2351	42.0			5,549
7C	NORA, EAST (KING SAND)	RUNNELS	4-24-70	2308	39.0			4,243
7C	NORA, SE. (GARDNER SAND)	RUNNELS	4-03-62	3984	41.0			5,801
7C	NORA, SE. (PALO PINTO)	RUNNELS	12-08-64	3354	40.6			13,294
7C	NORTON	RUNNELS	12-08-49	4381	45.0			3,602
7C	NORTON (CROSS CUT SAND)	RUNNELS	3-24-53	4276	42.0			151,570
7C	NORTON, E. (CANYON REEF)	RUNNELS	12-05-67	3745	43.0			553

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
7C	PEGASUS (ELLENBURGER)	UPTON	M 3-01-49	12530	53.0	15,726,911	809,778	86,475,665
7C	PEGASUS (FUSSELMAN)	MIDLAND	M 4-08-58	12100	52.0	53,236	25,346	2,916,776
7C	PEGASUS (PENNSYLVANIAN)	UPTON	M 4-08-51	10470	44.0	99,431	125,073	14,412,996
7C	PEGASUS (SAN ANDRES)	MIDLAND	M 1-09-54	5584	29.9	81,091	313,708	8,307,229
7C	PEGASUS (SPRABERRY)	UPTON	M 1-08-52	8255	38.0	378,663	407,534	11,073,252
7C	PEGASUS (WOLFCAMP)	UPTON	M 1952	9948	42.0		194	102,773
7C	PEGASUS, S. (BEND)	UPTON	9-16-64	10518	43.0	21,528	7,405	121,926
7C	PEGASUS, S. (DEVONIAN)	UPTON	11-26-78	12255	56.6	20,667	1,971	4,916
7C	PEMBROOK	UPTON	1-22-50	7010	38.6			4,163,608
7C	PEMBROOK, CONSOL. INTO SPRABERRY TREND AREA, MARCH 1, 1953	UPTON	1951	8160	37.8			5,867,690
7C	PETERSON (SAN ANDRES)	IRION	10-09-55	1875	31.0	110	1,100	54,015
7C	PFLUGER (SWASTIKA)	CONCHO	1-25-51	2110	34.0			24,581
7C	PILLOW (CLEAR FORK)	CROCKETT	7-15-59	4048	31.6			3,769
7C	POE (ADAMS CREEK)	RUNNELS	4-09-76	3730	45.0			626
7C	POE (BRECKENRIDGE)	RUNNELS	3-12-59	2720	43.0			18,934
7C	POE (GOEN SAND)	RUNNELS	3-14-52	4440	46.0			491,708
7C	POE (KING SAND)	RUNNELS	1-29-53	2848	42.9			23,580
7C	POE (REEF)	RUNNELS	9-08-52	2995	43.8	1,828	4,617	469,986
7C	PONLAW (QUEEN)	CROCKETT	10-16-76	1609	32.0	12	430	4,806
7C	PRICE (GRAYBURG)	REAGAN	8-25-53	2410	29.0	38,096	73,569	2,012,353
7C	PRICE, NE. (2650)	REAGAN	2-23-54	2644	32.0			835,098
7C	PRISCILLA (GRAYBURG)	REAGAN	11-14-64	2450	33.5	60	2,722	97,449
7C	PROBANDT (CANYON)	TOM GREEN	M 2-12-75	7169	39.6	528,761	116,337	273,732
7C	PULLIAM	TOM GREEN	12-21-49	5470	37.0			182,160
7C	PULLIAM (PALO PINTO LIME)	TOM GREEN	11-04-56	5220	37.9			230,131
7C	PULLIAM (SHALLOW)	TOM GREEN	3-25-53	700	28.0			0
7C	PURE-BEAN	CROCKETT	1952	1360	33.0			1,611,058
7C	PURE-BEAN (GRAYBURG)	CROCKETT	1-23-77	1184	30.5			1,082
7C	PURE-BEAN, SOUTH	CROCKETT	8-12-64	1372	33.5		42,255	223,676
7C	Q.V. (FRY, LOWER)	RUNNELS	12-12-80	3658	40.3	109	896	896
7C	QUANTOS (ELLENBURGER)	CROCKETT	9-01-68	11386	45.0			2,204
7C	QUE SUERTE (DETRITAL 8390)	CROCKETT	5-27-65	8401	41.0			14,735
7C	R. B. C. (CISCO SAND)	COKE	3-22-76	3755	41.0	4,470	28,957	116,374
7C	R. E. G. (LIME 5900)	SCHLEICHER	12-16-61	5906	40.4	66,600	28,940	58,972
7C	R. E. G. (TILLERY)	SCHLEICHER	1-17-57	4906	28.0			3,712
7C	R. E. G., SOUTH (STRAWN)	SCHLEICHER	6-12-67	5287	39.0			2,795
7C	R. E. G., SOUTH (STRAWN 6000)	SCHLEICHER	1-19-70	6005	42.0	633	1,258	79,214
7C	R. L. G. (CANYON, LOWER)	TOM GREEN	10-11-79	4148	46.8	27,478	7,938	8,953
7C	RAMON (LEONARD)	SCHLEICHER	7-16-80	2617	36.0		7	2,695
7C	RAMON (WOLFCAMP)	SCHLEICHER	2-14-80	5291	42.0		590	2,598
7C	RANCH (STRAWN)	CROCKETT	6-27-53	8156	47.1	199,572	29,259	3,423,403
7C	RANCH (WOLFCAMP)	UPTON	4-05-52	9765	39.8			12,257
7C	RAPE (CLEAR FORK)	TOM GREEN	1-04-52	448	27.0			1,218
7C	RAWLINGS (GOEN, LOWER)	COKE	12-18-69	5061	48.0			20,796
7C	RAWLINGS (JENNINGS)	COKE	5-08-58	5116	49.0			207,099
7C	RAWLINGS (JENNINGS, UPPER)	COKE	2-02-70	5136	50.2	1,506	6,359	175,387
7C	RAWLINGS (4100)	COKE	7-22-53	4100	45.4			125,976
7C	RAWLINGS (4200)	COKE	4-09-53	4151	46.0			86,539
7C	RAWLINGS (4500)	COKE	6-18-53	4500	44.5			267,517
7C	RAWLINGS (5100)	COKE	2-27-53	5100	49.7	5,978	23,299	1,364,940
7C	RAWLINGS (5300)	COKE	6-05-52	5300	49.5			628,160
7C	RAWLINGS (5500)	COKE	2-16-53	5500	52.0			356,807
7C	RAY (STRAWN)	COKE	1-22-80	6783	42.0	12	11,641	11,641
7C	RED CREEK (CADDO)	TOM GREEN	5-24-74	6190	41.0			1,958
7C	RED FLAT (CAPP'S LIME)	RUNNELS	9-22-69	4048	40.0			15,622
7C	RED FLAT (CROSS CUT)	RUNNELS	3-26-68	3876	41.0			473
7C	RED FLAT (GARDNER)	RUNNELS	5-08-57	4278	38.0	3,584	1,609	473,502
7C	RED FLAT (MORRIS)	RUNNELS	1-03-66	3911	38.0			6,103
7C	RED FLAT (PALO PINTO)	RUNNELS	4-10-58	3620	42.0			2,474
7C	RED FLAT, E. (GARDNER)	RUNNELS	1-08-64	4231	41.0			40,330
7C	RED FLAT, NE. (GARDNER)	RUNNELS	3-05-64	4300	40.0	11	72	146,516
7C	REFOIL (CLEAR FORK UPPER)	CROCKETT	6-05-63	2837	32.7	1,823	1,171	165,083
7C	REFOIL (CLEAR FORK 2850)	CROCKETT	8-25-61	2847	27.0	127	934	45,656
7C	REFOIL (CLEAR FORK 3056)	CROCKETT	9-03-65	3066	34.1	690	1,218	79,080
7C	REFOIL (3200 SAND)	CROCKETT	10-25-57	3224	35.6	5,849	14,047	429,877
7C	REFOIL, E. (CLEAR FORK, UPPER)	CROCKETT	8-14-63	2798	27.1	16	316	43,403
7C	REGAL (WOLFCAMP)	SCHLEICHER	2-15-79	3771	36.0	3,605	27,166	49,469
7C	RIECK	SUTTON	1948	4143	38.0			480
7C	RIO CONCHO	TOM GREEN	9-01-65	5575	41.4			214,168
7C	RIO CONCHO (STRAWN, MIDDLE)	TOM GREEN	12-01-65	5694	43.0			19,894
7C	RIVERS (CROSS CUT 3600)	RUNNELS	1-01-67	3601	40.0	6,672	718	76,030
7C	ROBERT LEE (PALO PINTO)	COKE	9-07-55	5462	43.4			2,265
7C	ROBERT LEE, S. (CROSS CUT)	COKE	9-28-64	5776	43.0			925
7C	ROBERTS (STRAWN)	SUTTON	9-04-77	3784	31.0		234	444
7C	ROCK PEN (CANYON)	IRION	6-04-76	7145	39.0	1,193,999	167,642	673,646
7C	ROCKER -B-	REAGAN	1-08-57	1774	34.8			2,952
7C	ROCKER -B- (SAN ANDRES)	IRION	9-17-80	2800	25.0	1,200	4,059	4,059
7C	ROCKER -B-, EAST (PENN.)	IRION	10-28-58	7591	38.2			13,786
7C	ROCKER -B-, EAST (WOLFCAMP)	IRION	6-20-67	6806	41.0			1,524
7C	ROCKER -B-, SOUTH (DEAN)	REAGAN	M 5-04-62	6420	42.0			10,976
7C	ROCKER -B-, SOUTH (SAN ANDRES)	REAGAN	M 3-10-57	1858	30.8			2,031
7C	ROCKER -B-, SW. (DEAN)	REAGAN	4-16-62	7004	42.0			12,705
7C	RODMAN-NOEL (GRAYBURG)	UPTON	1-13-53	1745	26.0	36	5,652	1,072,464
7C	RODMAN-NOEL (SAN ANDRES)	UPTON	12-23-56	1834	26.0			34,311
7C	RONALD PERKINS (CANYON, UPPER)	RUNNELS	5-31-61	3275	46.0			49,968
7C	RONALD PERKINS (CROSSCUT SAND)	RUNNELS	11-15-63	3828	42.0	2,502	3,247	300,965
7C	RONALD PERKINS (PALO PINTO)	RUNNELS	7-31-61	3663	42.0			8,312
7C	RONALD PERKINS, E. (CROSSCUT, UP.)	RUNNELS	5-09-64	3839	41.0	12	1,639	64,479
7C	ROOSEVELT (STRAWN)	KIMBLE	6-20-78	2897	30.8	735	2,817	11,382
7C	ROWENA (CAPP'S LIME)	RUNNELS	12-04-55	3718	46.6	24,686	42,919	3,544,583
7C	ROWENA (CAPP'S, LOWER)	RUNNELS	3-20-57	3783	46.2			310,264

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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RAC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)	
7C	ROWENA (JENNINGS)	RUNNELS	5-14-59	3953	42.0	1,419	3,381	149,877	
7C	ROWENA, NORTH (CAPPS, LO.)	RUNNELS	8-03-80	3830	46.0	1,599	3,675	3,675	
7C	ROWENA, NORTH (CAPPS, UP.)	RUNNELS	3-06-80	3757	43.0	6,559	18,743	18,743	
7C	ROWENA, NORTH (GARDNER LIME)	RUNNELS	8-17-62	4018	45.0	29,316	26,631	64,808	
7C	ROWENA, SE (CAPPS, UP.)	RUNNELS	1-12-80	3643	41.8	751	788	838	
7C	ROYCE (GOEN)	CONCHO	4-02-80	3920	40.0	2,579	4,808	4,808	
7C	ROYCE (MILLER)	CONCHO	11-25-80	3643	35.1	1,809	1,160	1,160	
7C	ROYCE (STRAWN)	CONCHO	7-19-78	3771	39.0	1,352	3,585	21,571	
7C	RUST (STRAWN)	TOM GREEN	9-04-50	3965	37.0			967	
7C	RUST, SOUTH (STRAWN LIME)	TOM GREEN	1-19-53	4494	34.2	6,023	3,931	236,362	
7C	RUST RANCH (2340)	KIMBLE	5-12-75	2348	34.0	2,016	1,893	7,664	
7C	S. W. T. (WOLFCAMP)	IRION	10-15-60	5530	34.4			481	
7C	SADIE (ELLENBURGER)	COKE	8-03-58	6685	45.4			510	
7C	SALLIE (WIGHTA ALBANY)	REAGAN	7-06-80	6425	33.0	84	743	743	
7C	SAN ANGELO (CANYON SAND)	TOM GREEN	9-15-57	4930	35.2			49,209	
7C	SAN ANGELO, SE. (HARKEY SAND)	TOM GREEN	5-03-62	4785	41.3			962	
7C	SAN BENITO	COKE	7-22-48	6495	45.0			42,347	
7C	SANCO (CANYON)	COKE	10-13-61	4997	44.0			28,220	
	TRANS. TO I. A. B., NE. /5150 PENN./, EFF. 3-1-62.								
7C	SANFORD (FRY)	RUNNELS	8-26-54	4518	40.6			2,120,270	
7C	SANFORD (GARDNER)	RUNNELS	1-12-55	4964	42.0			5,742	
7C	SANFORD, NORTH (FRY)	RUNNELS	6-03-62	4526	43.0	8,687	2,077	97,855	
7C	SANFORD, SOUTHEAST (GARDNER)	RUNNELS	9-03-57	4908	42.0			9,761	
7C	SANROB, WEST (CAPPS)	RUNNELS	4-23-62	4492	43.0	3	1,182	55,653	
7C	SANSOM RANCH (1300)	CONCHO	12-15-53	1341	39.0			1,278	
7C	SANTA CHRISTI (SAN ANGELO)	IRION	11-15-79	1627	33.0	12	3,842	4,827	
7C	SANTA RITA, SOUTH (DEAN)	REAGAN	12-31-65	7283	39.0			753	
7C	SANTA RITA, SOUTH (GRAYBURG)	REAGAN	7-06-61	3134	34.2	29	177	97,611	
7C	SAUNDERS (WOLFCAMP)	REAGAN	8-01-58	8848	48.2			9,700	
7C	SAWYER (LEONARD)	SUTTON	4-26-75	2199	38.0			1,349	
7C	SAWYER, NORTH	REAGAN	4-07-52	5436	38.0			3,698	
7C	SAXON (CANYON LIME)	RUNNELS	2-09-60	3177	42.6			11,158	
7C	SAXON (GARDNER SAND)	RUNNELS	11-14-80	3512	47.1	946	744	744	
7C	SAXON (SERRATT)	RUNNELS	7-20-50	2010	42.0			539,822	
7C	SCHUCH (GADDO LIME)	COKE	9-30-70	6446	52.2			28,506	
7C	SCHULER, S. (LEONARD)	TERRELL	10-31-66	4324	16.8			1,513	
7C	SCRUB OAKS (ELLENBURGER)	COKE	10-13-80	7220	42.0	3	598	598	
7C	SECO (STRAWN)	SUTTON	9-12-77	3269	22.0	8,693	1,868	5,467	
7C	SEITZ (FRY)	RUNNELS	5-28-54	4508	37.6			2,564	
7C	SERVICE (CROSS CUT)	RUNNELS	8-24-54	3277	43.0	15,653	3,020	127,263	
7C	SERVICE (GARDNER, UP.)	RUNNELS	M 4-25-62	3700	42.0			6,654	
7C	SEVEN D (SPRABERRY 5530)	REAGAN	8-28-66	5544	42.0	6,659	663	27,119	
7C	SEVEN D (WOLFCAMP)	REAGAN	9-11-51	7570	45.1	6,152	1,172	106,866	
7C	SHAHEEN (GOEN LIME)	MENARD	1-09-63	4102	41.0			6,173	
7C	SHAHEEN (HARKEY 3500)	MENARD	4-12-67	3533	41.0	30	9,778	402,197	
7C	SHAHEEN (STRAWN 3800)	MENARD	7-03-61	3836	35.0			3,167	
7C	SHANNON	CROCKETT	1943	2567	25.0			31,218	
	DIVIDED INTO VARIOUS FIELDS IN 1943								
7C	SHANNON (CISCO)	CROCKETT	1-29-53	6440	40.0			1,936	
7C	SHANNON (GRAYBURG)	CROCKETT	6-05-40	1984	30.0			18,992	
7C	SHANNON (SAN ANDRES)	CROCKETT	3-01-43	2406	25.0	1,714	204,493	9,685,029	
7C	SHANNON (SOMA 1290)	CROCKETT	9-08-69	1262	28.0			959	
7C	SHANNON (STRAWN)	CROCKETT	6-26-55	8046	40.8			4,727	
7C	SHERATON (DOG BEND)	RUNNELS	12-03-76	3145	45.0	12	1,008	8,205	
7C	SHERWOOD (WOLFCAMP)	IRION	7-15-68	5404	38.0			381	
7C	SHERWOOD RIDGE (SAN ANGELO)	IRION	1-01-61	1378	28.0			870	
7C	SHIRK (GRAYBURG)	UPTON	8-03-56	2850	29.0	41	11,422	708,895	
7C	SHIRK (WOLFCAMP)	UPTON	1-25-56	7170	38.3			1,860	
7C	SILER & JOHNSON (1700)	MCCULLCCH	7-07-53	1700	38.0			8,907	
7C	SIMPSON	CROCKETT	1938	1985	33.0	57,758	72,587	253,600	
7C	SIX SHOOTER (WOLFCAMP)	TERRELL	9-06-78	1904	28.4	21,519	2,687	8,112	
7C	SIXTY-SEVEN (CANYON)	IRION	11-04-66	6684	41.0	251,621	13,621	960,015	
7C	SIXTY SEVEN (CLEAR FORK 3100)	IRION	11-02-67	3106	37.5			32,305	
7C	SIXTY SEVEN (STRAWN REEF)	IRION	3-30-56	6898	53.8	118,216	66,515	2,120,914	
7C	SLACK (PENN)	TOM GREEN	7-15-70	5888	36.0			46,354	
7C	SLACK (STRAWN LIME)	TOM GREEN	6-18-63	5875	35.0			77,879	
7C	SON ROSS (CANYON SAND)	SUTTON	7-01-54	4450	29.0			591	
7C	SONORA, SOUTHEAST (PENN., LOWER)	SUTTON	12-08-51	5141	32.8	4	943	1,997	
7C	SPECK (JENNINGS)	CONCHO	8-16-57	3212	40.2	14	1,093	224,922	
7C	SPECK (STRAWN)	CONCHO	6-21-53	3656	37.2			74,635	
7C	SPECK, NORTH (CANYON)	CONCHO	5-03-61	3191	41.4	37,666	10,107	292,985	
7C	SPECK, NORTH (STRAWN)	CONCHO	3-18-61	3574	46.2	141,621	61,581	1,762,839	
7C	SPECK, SO. (KING SD.)	CONCHO	8-26-65	2266	29.6	10,176	26,288	1,377,527	
7C	SPECK, SE. (KING)	CONCHO	3-16-76	2192	46.3			340	
7C	SPECK, W. (STRAWN)	CONCHO	11-10-77	3759	46.0			759	
7C	SPIKE (GARDNER)	RUNNELS	6-12-60	4163	46.3			16,442	
7C	SPIKE (GARDNER SAND, LOWER)	RUNNELS	10-06-61	4387	44.0	13	2,946	12,996	
7C	SPIKE (GARDNER SAND, UPPER)	RUNNELS	10-15-60	4330	43.5			26,603	
7C	SPIKE (GARDNER 4370 SAND)	RUNNELS	8-19-60	4369	41.0			18,210	
7C	SPIKE, E. (GARDNER LIME)	RUNNELS	8-01-65	4258	46.0			0	
7C	SPIKE, NORTH (PALO PINTO)	RUNNELS	8-07-62	3737	39.0	15	1,745	43,795	
7C	SPIKE, SW. (GARDNER LIME)	RUNNELS	12-20-65	4435	42.4			3,399	
7C	SPIKE, SOUTHWEST (GOEN)	RUNNELS	5-16-61	4190	44.0			11,549	
7C	SPIKE, SW. (PALO PINTO)	RUNNELS	7-05-66	3810	38.0	12	626	22,999	
7C	SPILL (CAPPS UPPER)	RUNNELS	3-08-69	3556	30.0			1,281	
7C	SPILL (GARDNER)	RUNNELS	8-09-59	4019	47.2			14,636	
7C	SPILL (MORRIS LIME)	RUNNELS	1-28-55	3570	40.9			47,004	
7C	SPILL (PALO PINTO)	RUNNELS	5-23-52	3376	40.0			5,149	
7C	SPILLKIRK (GARDNER)	RUNNELS	7-17-77	4070	45.4			802	
7C	SPRABERRY (TREND AREA)	GLASSCOCK	M 1952	6785	40.0	28,694,355	6,935,395	219,084,805	
	ALDWELL, PEMBROOK, PEMBROOK N., WADDELL & WEINER-FLOYD Flds. COMB. TO FORM SPRABERRY (TREND AREA) 3-1-53.								
7C	SPRABERRY (TREND AREA CL. FK.)	REAGAN	M 5-11-55	6194	36.1	239,960	41,706	8,694,888	
7C	SPRABERRY (TREND AREA CL. FK. S.)	UPTON	M 1955	6816	35.0			13,138	
	TRANS. TO SPBRY. TREND AREA /CLEARFORK/, 1-1-56.								
7C	SPRABERRY (TREND AREA CL. FK. W.)	UPTON	M 1955	6670	36.0			11,408	
	TRANS. TO SPBRY. TREND AREA /CLEARFORK/, 1-1-56.								
7C	SPREEN (GOEN)	RUNNELS	6-01-74	3497	45.0	24	1,558	18,958	

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OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
7C	STEEN (WOLFCAMP)	SUTTON	1954	4185	38.0			26,206
7C	STILES (CLEAR FORK)	REAGAN	9-29-63	4470	36.0			184,250
7C	STILES (ELLENBURGER)	REAGAN	9-01-55	10334	38.6			727,056
7C	STILES (FUSSELMAN)	REAGAN	7-26-57	10294	62.8	13,885	3,309	399,043
7C	STILES (SPRABERRY)	REAGAN	2-04-60	6758	38.6			111,737
	TRANS. TO SPRABERRY /TREND AREA/, EFF. 5-1-61.							
7C	SUEISE (FRY SAND)	RUNNELS	1952	4356	44.0			1,969,368
7C	SUGARLOAF (GRAYBURG)	UPTON	1-26-70	2287	29.0	12	2,992	75,402
7C	SUGG (CLEAR FORK)	IRION	1955	4518	38.0	17,219	3,241	308,936
7C	SUGG (ELLENBURGER)	IRION	3-01-79	8849	40.0	81,020	29,746	48,254
7C	SUGG (FUSSELMAN)	IRION	8-11-80	9102	48.0	17,900	5,948	5,948
7C	SUGG, NORTH (CLEAR FORK)	IRION	6-24-56	4349	39.0			356,124
	CONSOLIDATED INTO SPRABERRY (TREND AREA) EFF. 11-1-76							
7C	SUGG, NORTH (SAN ANDRES)	IRION	9-15-56	1890	29.2			33,684
7C	SUGG, NORTH (SPRABERRY)	IRION	10-10-56	4674	31.1			18,301
7C	SUGG-IRION (WICHITA-ALBANY)	IRION	5-14-77	4736	36.5			2,892
7C	SUGG-IRION (WOLFCAMP)	IRION	4-03-74	5723	37.2	6	664	27,071
7C	SUSAN PEAK	TOM GREEN	12-10-48	4724	36.0	207,063	82,091	14,178,387
7C	SUSAN PEAK (CISCO CANYON)	TOM GREEN	8-15-50	4535	37.4	4,256	6,605	1,769,026
7C	SUSAN PEAK (SHALLOW)	TOM GREEN	7-21-69	126	37.3			4,349
7C	SUSAN PEAK (STRAWN, UPPER)	TOM GREEN	8-15-50	4731	32.3			336,485
7C	SUSAN PEAK, E. (STRAWN)	TOM GREEN	8-21-63	4816	39.4			75,262
7C	SUSAN PEAK, E. (TILLERY 4255)	TOM GREEN	11-11-67	4265	34.0			6,694
7C	SUSAN PEAK, NORTH (CANYON)	TOM GREEN	4-08-58	4232	41.0	130,384	47,702	933,152
7C	SUSAN PEAK, NORTH (STRAWN)	TOM GREEN	4-03-53	4700	40.2			57,712
7C	SUSAN PEAK, NW. (STRAWN, UPPER)	TOM GREEN	11-09-61	4654	31.7	720	2,333	82,100
7C	SUSAN PEAK, SOUTH	TOM GREEN	12-05-49	4933	37.0	1,722	625	95,925
7C	SUSAN PEAK, SE. (4350)	TOM GREEN	3-20-79	4360	41.0			205
7C	SUSITA (SAN ANDRES)	CROCKETT	9-06-67	1611	33.6	4,939	773	12,962
7C	SYKES (FRY SAND LOWER)	RUNNELS	6-26-64	3796	43.0			37,146
7C	SYKES (MORRIS)	RUNNELS	9-10-50	3700	40.4			723,043
7C	SYKES, WEST (GOEN)	RUNNELS	12-01-73	3843	40.5			245
7C	SYKES, WEST (MORRIS)	RUNNELS	3-08-53	3666	39.0	22	7,319	149,755
7C	TJC (CAPP)	RUNNELS	4-28-76	3608	41.5	9	539	3,275
7C	TALPA, SOUTH (JENNINGS)	RUNNELS	1-05-70	3308	40.0			0
7C	TALPA, SW. (DOG BEND)	RUNNELS	12-30-75	3165	48.0			0
7C	TANKERSLEY	IRION	M 7-07-45	8404	47.0			134,597
7C	TANKERSLEY (CLEAR FORK)	IRION	M 12-19-50	4288	34.2			25,656
7C	TANKERSLEY (SAN ANGELO)	IRION	M 7-07-68	1184	32.0	245	1,014	30,806
7C	TANKERSLEY (WOLFCAMP)	IRION	M 4-04-51	5464	38.8			46,971
7C	TANKERSLEY (5200)	IRION	M 7-06-66	5216	37.0	3,518	3,417	231,997
7C	TAOS (CANYON)	IRION	1-24-79	7341	41.2	110,011	19,150	30,422
7C	TAOS (FUSSELMAN)	IRION	9-01-80	8718	48.5	1,275	249	249
7C	TAOS (STRAWN)	IRION	3-26-71	8302	41.8			5,239
7C	TENNYSON	COKE	1948	6782	47.0			30,430
7C	TERRY NORMAN (KING)	MENARD	8-24-77	2048	35.0	3,603	11,691	48,683
7C	TEXEL (DEVONIAN)	UPTON	2-28-54	11140	52.0	26,893	10,820	799,143
7C	TEXEL (ELLENBURGER)	UPTON	2-02-54	12242	52.2			352,248
7C	TEXEL (PENNSYLVANIAN)	UPTON	10-24-54	9143	45.6	116,149	5,947	1,536,973
7C	TEXON (ELLENBURGER)	REAGAN	7-12-64	10353	49.0			23,649
7C	TEXON (FUSSELMAN)	REAGAN	3-12-63	10020	35.8			6,934
7C	TEXON, N. (SPRABERRY)	REAGAN	4-18-67	6959	33.0			1,892
7C	TEXON, S. (GRAYBURG)	REAGAN	5-11-68	3266	38.0	60	54,746	690,400
7C	TEXON, W. (SPRABERRY)	REAGAN	12-04-64	6923	36.0	264,759	76,920	2,788,020
7C	THOMAND (450)	IRION	7-29-53	432	27.0			342
7C	TILLERY (CANYON, UPPER)	SCHLEICHER	5-25-79	3628	35.5	62,584	25,364	32,150
7C	TILLERY (PENN.)	SCHLEICHER	6-02-53	3568	36.3	33,114	17,242	1,756,368
7C	TILLERY (STRAWN LIME)	SCHLEICHER	6-16-80	4332	37.0	40,224	2,722	2,722
7C	TILLERY, NW. (STRAWN)	SCHLEICHER	1-15-68	4104	36.0			11,853
7C	TIPPETT	CROCKETT	M 11-05-47	6100	37.0	37,574	5,251	3,574,683
7C	TIPPETT (CLEAR FORK LD.)	CROCKETT	M 7-19-54	4504	36.0	15,922	3,097	109,267
7C	TIPPETT (CLEAR FORK MIDDLE)	CROCKETT	1-10-68	4027	41.0			13,636
7C	TIPPETT (HUECO)	CROCKETT	4-13-67	4930	39.0			25,752
7C	TIPPETT (LEONARD, LOWER)	CROCKETT	M 12-27-62	5067	38.6	1,180,858	118,630	3,355,025
7C	TIPPETT (SAN ANDRES)	CROCKETT	7-03-56	2854	26.0			924
7C	TIPPETT (TUBB, LOWER)	PECOS	M 5-24-56	3845	34.0	22	781	35,183
7C	TIPPETT (WOLFCAMP LOWER)	CROCKETT	4-28-54	6292	36.5	36	207	65,679
7C	TIPPETT (WOLFCAMP UPPER)	CROCKETT	10-08-54	5950	38.5	7,128	3,140	527,438
7C	TIPPETT (WOLFCAMP 4950)	CROCKETT	6-11-66	5016	37.6			43,085
7C	TIPPETT, EAST	CROCKETT	2-22-55	6155	41.0			114,377
7C	TIPPETT, NORTH (ELLENBURGER)	CROCKETT	10-19-67	6637	40.2	2,977	35,688	593,709
7C	TIPPETT, NORTH (MCKEE)	CROCKETT	4-27-67	5821	40.0	2,905	11,788	486,669
7C	TIPPETT, NORTH (MONTOLA)	CROCKETT	11-22-68	5690	42.0			11,975
7C	TIPPETT, NORTH (WOLFCAMP)	CROCKETT	9-12-61	6224	42.8			12,528
7C	TIPPETT, N. (WOLFCAMP 5850)	CROCKETT	1-13-70	5940	40.6	17,494	17,160	324,202
7C	TIPPETT, S. (FUSSELMAN)	CROCKETT	M 6-16-62	6117	40.5			2,637
7C	TIPPETT, S. (LEONARD, LOWER)	PECOS	M 12-11-65	4679	38.0			4,903
7C	TIPPETT, S. (WOLFCAMP, LO)	CROCKETT	M 3-23-68	6322	37.0			7,743
7C	TIPPETT, S. (WOLFCAMP, UP.)	PECOS	M 9-25-58	5804	40.0	11,290	1,372	319,865
7C	TIPPETT, SW (WOLFCAMP 5200)	PECOS	6-25-80	5207	38.0	2,483	6,596	6,596
7C	TIPPETT, W. (OETRITAL 5000)	CROCKETT	M 3-15-67	4974	42.0			132,748
7C	TIPPETT, W. (ELLENBURGER)	CROCKETT	M 12-13-66	6598	43.0			122,921
7C	TIPPETT, WEST (HUECO)	CROCKETT	M 2-01-68	5012	40.8			1,090,893
7C	TIPPETT, W. (MCKEE)	CROCKETT	M 12-26-66	5864	43.0	108,928	14,652	334,483
7C	TIPPETT, W. (WOLFCAMP LO.)	CROCKETT	M 9-13-67	5564	38.5	5,987	1,939	1,356,485
7C	TIPPETT, W. (WOLFCAMP 5050)	CROCKETT	M 1-18-68	5108	40.0	25,649	13,619	390,397
7C	TIPPETT, W. (WOLFCAMP 5500)	CROCKETT	M 6-04-68	5487	42.0			571,527
7C	TISDALE (CANYON SAND 4000)	SCHLEICHER	2-02-62	4019	39.0			66,884
7C	TODD (GRAYBURG)	CROCKETT	11-29-54	1580	32.6	213	2,599	133,691
7C	TODD (SAN ANDRES)	CROCKETT	8-29-51	1440	29.5	29,645	32,024	1,633,467
7C	TODD (SHALLOW)	CROCKETT	5-02-51	1559	26.0			547
7C	TODD (STRAWN)	CROCKETT	1-10-72	6436	39.2	5,340	8,644	148,439
7C	TODD, DEEP	CROCKETT	1940	5691	40.0			3,679,628
	DIVIDED INTO VARIOUS FLDs., 1947.							
7C	TODD, DEEP (CRINOIDAL)	CROCKETT	1940	5778	40.0	375,436	738,871	30,176,203
7C	TODD, DEEP (ELLENBURGER)	CROCKETT	3-02-40	6232	40.0	114,795	183,670	40,441,748
7C	TODD, EAST (ELLENBURGER)	CROCKETT	6-14-54	6930	37.4			39,590
7C	TODD, NORTH (SAN ANDRES)	CROCKETT	10-04-53	1828	30.1	20	3,292	289,959

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
7C	TODD, NE. (SAN ANDRES)	CROCKETT	2-29-64	1782	29.0			7,662
7C	TODD, NORTHWEST (GRAYBURG)	CROCKETT	8-27-57	1440	33.9	2,181	260	19,328
7C	TODD, SW. (GRAYBURG)	CROCKETT	11-20-78	2057	32.5	92	2,343	8,830
7C	TODD, SW. (SAN ANDRES, LO.)	CROCKETT	1-11-65	2210	30.5	12	1,572	28,609
7C	TODD, SW. (SAN ANDRES, UP.)	CROCKETT	2-13-65	2139	29.6	12	594	20,462
7C	TODD, SW. (1640)	CROCKETT	8-31-66	1647	24.0			0
7C	TODD, W. (SAN ANDRES)	CROCKETT	7-27-66	2142	40.0	1,176	494	17,220
7C	TOE NAIL (HARKEY)	SCHLEICHER	9-23-60	5580	40.0	8,247	6,834	199,154
7C	TOE NAIL (STRAWN)	SCHLEICHER	3-30-53	5250	39.2	102,991	114,432	4,318,110
7C	TOM-BOB (CROSS CUT)	RUNNELS	7-24-54	4282	38.9			16,151
7C	TOM KETCHUM (CANYON)	IRION	6-21-76	6792	36.8	3,230	749	5,200
7C	TOM T (ELLENBURGER)	CROCKETT	6-21-78	8175	40.0	49,980	2,571	21,163
7C	TRIPOLI (ELLEN)	CROCKETT	7-03-71	8210	38.0	7,718	22,823	692,634
7C	TRIPOLI (PENN. DETRITAL)	CROCKETT	11-03-71	6464	37.5	474	3,945	143,806
7C	TRITON (CANYON SAND)	RUNNELS	10-30-68	3685	46.0	12	8,321	239,299
7C	TROYLAW (SAN ANDRES)	CROCKETT	6-17-78	1450	32.0			89
7C	TUCKER (CANYON)	IRION	4-04-78	7667	42.0	12,064	2,129	7,800
7C	TUCKMAR (CISCO)	MENARD	8-18-54	2780	40.2			3,552
7C	TUCKMAR, NE. (STRAWN)	MENARD	4-15-62	3860	40.9			286
7C	TUCKMAR, SOUTH (1900 SD.)	MENARD	12-01-60	1913	20.7			799
7C	TUCKMAR, SOUTH (3700 SAND)	MENARD	1-11-61	3717	31.6	1,692	2,232	194,299
7C	TURKEY FEATHERS (WOLFCAMP)	IRION	4-20-77	5892	38.8	2,552	1,674	10,611
7C	TYREE	RUNNELS	3-03-51	4206	50.3			82,298
7C	TYREE (PALO PINTO)	RUNNELS	1-09-52	3833	43.6			6,095
7C	UNIVERSITY BLOCK -39-	SCHLEICHER	8-22-46	8044	39.2			10,742
7C	UNIVERSITY BLOCK 42 (WOLFCAMP)	CROCKETT	4-19-80	6497	24.1	1,714	790	790
7C	UNIVERSITY 53 (ELLENBURGER)	SCHLEICHER	7-18-77	7808	41.0			1,340
7C	UNIVERSITY 54 (ELLENBURGER)	SCHLEICHER	4-03-77	7820	43.4	29,070	6,315	24,609
7C	UNIVERSITY 101 (ELLENBURGER)	SCHLEICHER	12-28-52	7780	40.5	26,331	16,918	187,638
7C	UPLAND	UPTON	1945	9100	42.0			755
7C	UPTON RANCH (CANYON)	SCHLEICHER	M 1-01-57	4326	39.0	1,028	3,211	30,772
7C	URBAN (MILES)	RUNNELS	M 10-29-57	4250	46.0	175,738	27,399	383,352
7C	URBAN, S. (STRAWN, UPPER)	RUNNELS	3-18-63	4270	44.0			11,605
	TO URBAN /MILES/ FLD., 7-1-63.							
7C	URBAN, WEST (DOG BEND)	RUNNELS	8-07-62	4242	44.0			37,692
7C	URBAN, WEST (GARDNER LIME)	RUNNELS	10-30-62	4650	45.0			36,851
7C	URBAN, WEST (STRAWN, UPPER)	RUNNELS	8-07-62	4240	46.2			39,095
	TO URBAN /MILES/ FLD., 7-1-63.							
7C	V-BAR (SAN ANDRES)	REAGAN	6-05-55	2294	30.6	4,063	7,144	125,154
7C	V. I. P. (CLEAR FORK, LO.)	CROCKETT	10-06-67	2882	33.0	7	382	21,373
7C	V. I. P. (CLEAR FORK MIDDLE)	CROCKETT	12-05-67	2655	36.0	1,299	6,258	152,347
7C	V. I. P. (1900)	CROCKETT	12-31-71	1888	34.7	12	201	5,668
7C	VALLEY CREEK (CADDO LIME)	RUNNELS	9-26-52	4524	38.4			5,846
7C	VALLIANT (ELLEN.)	SUTTON	9-15-73	4334	26.0	12	947	11,967
7C	VALLIANT (STRAWN)	SUTTON	10-20-78	3887	42.0	12	394	1,100
7C	VAN KEUREN (SAN ANGELO)	IRION	1-15-71	2050	31.7	12	3,768	93,958
7C	VANDERLAAN-FREEDMAN (GARDNER)	RUNNELS	2-05-51	3885	44.5	48,517	5,404	48,714
7C	VAUGHN	CROCKETT	9-17-47	1445	37.0	10,952	51,258	11,094,735
7C	VAUGHN (ELLENBURGER)	CROCKETT	4-19-54	7584	42.1	366	2,577	163,362
7C	VAUGHN (QUEEN)	CROCKETT	4-20-71	1098	26.4	21,785	30,665	177,005
	VAUGHN (YATES) FLD. CONS.	INTO THIS FLD. EFF.	1-1-77.					
7C	VAUGHN (WOLFCAMP)	CROCKETT	10-05-62	5320	43.1			557
7C	VAUGHN (YATES)	CROCKETT	12-28-62	1052	28.0			26,020
	CONS. INTO VAUGHN (QUEEN)	FLD. EFF.	1-1-77.					
7C	VAUGHN, N. (ELLENBURGER)	CROCKETT	7-18-64	7356	42.0	1,510	3,423	110,308
7C	VELREX (CANYON, UP.)	SCHLEICHER	12-16-63	6550	41.0	129,231	28,035	269,752
7C	VELREX (HENDERSON)	SCHLEICHER	12-28-63	6376	42.0	62,034	7,109	43,335
7C	VELREX (HENDERSON UPPER)	SCHLEICHER	12-19-64	6406	40.8	114,308	35,151	513,954
7C	VELREX, S. (CANYON)	SCHLEICHER	4-25-65	6606	46.5	12	1,122	4,135
7C	VELREX, SW. (ELLENBURGER)	SCHLEICHER	2-11-66	7422	39.0			4,604
7C	VELREX, SW. (WOLFCAMP)	SCHLEICHER	1-30-66	5602	42.5			1,353
7C	VELREX, N. (CANYON)	SCHLEICHER	6-04-66	6852	41.0	26,372	8,438	170,449
7C	VENADO, SOUTH (WOLFCAMP)	SCHLEICHER	12-18-77	3076	42.0	1	67	2,061
7C	VERIBEST (HARKEY)	TOM GREEN	12-25-64	4379	39.5			4,247
7C	VERIBEST, S. (ELLENBURGER)	TOM GREEN	7-06-53	5420	38.0			1,205
7C	VIETOR (CLEAR FORK)	TOM GREEN	3-13-80	962	37.5	2	262	262
7C	VIETOR (WICHITA-ALBANY)	TOM GREEN	7-01-80	3258	38.3	1	64	64
7C	VINSON (PALO PINTO)	RUNNELS	3-04-67	3712	40.0			2,110
7C	VOGELSANG (CADDO LIME)	RUNNELS	2-17-56	4731	42.0			554
7C	VOGELSANG (GARDNER LIME)	RUNNELS	1-08-56	4444	47.2			5,717
7C	VOGELSANG (GARDNER SD.)	RUNNELS	6-30-55	4547	46.6			16,908
7C	VOGELSANG (PALO PINTO)	RUNNELS	1-07-57	3834	40.0			49,039
7C	VOGELSANG, N. (PALO PINTO)	RUNNELS	11-20-68	3863	37.0	183	457	35,269
7C	WWW (KING)	RUNNELS	12-29-78	2786	42.3	240	588	4,039
7C	WALLACE (STRAWN LIME)	SUTTON	7-28-53	4996	33.2			2,431
7C	WALLING	TOM GREEN	3-31-51	5692	47.2			1,505
7C	WAMOCO (CANYON)	CROCKETT	1-21-72	7388	39.4			2,922
7C	WAMOCO, S. (CANYON)	CROCKETT	2-23-76	7674	43.8			1,268
7C	WARDLAW THREE (WOLFCAMP)	IRION	7-01-74	6630	40.0	3,669	372	11,347
7C	WATER VALLEY (CLEAR FORK)	TOM GREEN	M 3-25-57	1370	30.0	60	10,603	459,369
7C	WATER VALLEY (SAN ANDRES)	TOM GREEN	M 12-03-48	1035	31.7	319	89,921	3,215,221
7C	WATER VALLEY (SAN ANGELO)	TOM GREEN	6-01-79	1203	30.0	12	6,816	9,155
7C	WAYNE-HARRIS (CANYON)	IRION	7-06-65	6696	38.0	7,964	2,508	135,566
7C	WEAVER (PALO PINTO)	COKE	3-22-53	5336	42.4			3,124
7C	WEAVER RANCH (STRAWN)	COKE	4-21-55	6240	44.2	28,010	11,046	86,714
7C	WEBB RAY	UPTON	1935	2100	26.0	10	888	123,398
7C	WEBB RAY (SAN ANDRES 2350)	UPTON	4-08-65	2365	26.0			113
7C	WEBB RAY, SE. (SAN ANDRES)	UPTON	2-10-53	2180	26.3			322
7C	WEDDELL (SPRABERRY)	REAGAN	5-23-51	5090	41.0			606,006
	CONS. INTO SPBRY. TREND AREA, 8-1-53.							
7C	WEGER (SAN ANDRES)	CROCKETT	8-10-55	2268	33.0	4,056	30,902	1,825,640
7C	WEGER, NORTH	CROCKETT	M 12-22-55	2318	32.0	5,130	26,715	371,567
7C	WEGER, SW. (GRAYBURG-SAN ANDRES)	CROCKETT	3-08-77	2475	34.7	4,039	10,666	42,414
7C	WEGER, WEST (GRAYBURG)	CROCKETT	M 5-15-56	2372	29.8	35	3,794	220,069
7C	WEINER-FLOYD (SPRABERRY)	UPTON	2-12-51	6705	38.3			5,873,161
	COMBINED INTO SPBRY. TREND AREA, 8-1-53.							
7C	WENDKIRK (CISCO)	COKE	5-08-53	3696	40.0	893	70,835	3,718,830
7C	WENDKIRK, EAST (SWASTIKA)	COKE	7-25-61	3632	41.0	22	205	150,241

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
7C	WENDKIRK, NORTH (CISCO 3700)	COKE	9-09-60	3723	40.0		12	2,234	35,853
7C	WENDKIRK, WEST (CAPPS)	COKE	8-20-79	5164	46.0		6,149	31,989	48,374
7C	WENDKIRK, WEST (CROSS CUT)	COKE	9-05-54	5010	42.3		7,029	24,052	189,435
7C	WENDKIRK, WEST (ELLENBURGER)	COKE	1957	6120	42.0				9,944
7C	WENDLAND	COKE	1-11-49	6240	41.2				40,632
7C	WENDLAND (CROSS CUT)	COKE	5-26-56	5118	41.2				2,170
7C	WESLAW (QUEEN, LO.)	CROCKETT	3-08-80	1996	31.0		10	1,647	1,647
7C	WESLEY WOOD (SERRATT)	RUNNELS	6-08-68	2418	41.0				3,184
7C	WICO (GARDNER, UP.)	RUNNELS	10-02-65	3810	42.0		1,800	1,581	103,561
7C	WICO (JENNINGS 3730)	RUNNELS	5-28-66	3742	42.0		4,701	3,090	34,075
7C	WILBANKS (CLEAR FORK)	CROCKETT	1-16-58	6381	32.3				269
7C	WILDE (PALO PINTO)	RUNNELS	11-09-60	4755	41.0				24,891
7C	WILHELM LANE (CANYON)	MENARD	1-24-60	3335	36.0		2,035	8,029	604,532
7C	WILHELM LANE (CANYON 3100)	MENARD	11-30-79	3050	37.0		12,488	610	659
7C	WILHELM LANE (GOEN)	MENARD	9-29-80	3740	40.5		3	779	779
7C	WILHELM LANE (HOPE LIME)	MENARD	7-01-62	1912	41.2				35,482
7C	WILHELM LANE (STRAWN 3300)	MENARD	4-02-61	3324	34.0				28,452
7C	WILHELM LANE, W. (STRAWN, UPPER)	MENARD	6-29-63	3414	38.5		12	872	40,438
7C	WILL-WHAR (MORRIS SAND)	RUNNELS	4-27-54	3117	40.0				28,317
7C	WILLIAMS RANCH (STRAWN)	SCHLEICHER	1-13-70	7285	43.5		12	2,766	199,885
7C	WILLIS	RUNNELS	7-27-50	2670	40.5		12	1,920	56,368
7C	WILLMO SANDY (CANYON)	COKE	4-21-74	5592	48.0		2,264	30	8,096
7C	WILLMO SANDY (STRAWN)	COKE	10-24-73	6327	42.5				21,982
7C	WILLRODE (BEND)	UPTON	12-17-65	10092	42.2				20,487
7C	WILLRODE (CISCO)	UPTON	6-28-55	8795	40.6		19,256	612	592,065
7C	WILLRODE (LEONARD LIME)	UPTON	11-14-56	7438	35.8				32,308
7C	WILLRODE (STRAWN)	UPTON	9-28-55	10235	41.0		10,257	4,541	108,898
7C	WILLRODE (STRAWN 9550)	UPTON	9-23-66	9558	43.3		4,291	5,917	128,143
7C	WILMALEE (GRAY)	RUNNELS	1-08-62	3969	42.0		21,250	1,250	79,101
7C	WILMALEE (MCMILLAN)	RUNNELS	1-16-62	2528	38.0				116,243
7C	WILMETH (CANYON 4100)	RUNNELS	3-31-60	5398	44.0				16,025
7C	WILMETH, SE. (CANYON SD.)	RUNNELS	1-01-64	3622	44.0		24	4,283	280,243
7C	WILMETH, SE. (FRY 4530)	RUNNELS	1-20-61	4527	39.0				38,988
7C	WILMETH, SE. (GARDNER LIME)	RUNNELS	12-17-63	4763	43.6		23,141	2,849	25,862
7C	WILMETH, SE. (JENNINGS)	RUNNELS	2-01-68	4619	41.0				64,221
7C	WILSHIRE	UPTON	12-06-48	7680	36.8				38,801
7C	WILSHIRE (ELLENBURGER)	UPTON	4-12-51	11944	53.6		223,955	119,272	40,230,757
7C	WILSHIRE (PENNSYLVANIAN)	UPTON	2-06-52	9810	43.3		797,982	17,677	1,110,544
7C	WILSON RANCH (WOLF CAMP)	SUTTON	2-03-75	3873	20.0				160
7C	WINNER (CAPPS, UP.)	RUNNELS	11-12-80	3660	38.0				0
7C	WINNER (GARDNER LIME)	RUNNELS	2-15-69	4280	44.0				2,725
7C	WINDHAM (WOLF CAMP)	UPTON	3-28-52	9038	42.0				1,494
7C	WINGATE	UPTON	1949	5290	42.0				542
7C	WINGATE (GARDNER)	RUNNELS	7-04-56	4851	42.2				56,443
7C	WINGATE, NW (GRAY)	RUNNELS	6-14-80	5158	47.0		44,141	13,705	13,705
7C	WINGATE, WEST (GARDNER)	RUNNELS	1-21-80	5072	40.0		102,944	10,812	10,812
7C	WINICK (SERRATT)	RUNNELS	8-26-64	2160	44.0		12	461	29,556
7C	WINTERBOTHAM (SAN ANGELO)	IRION	1-01-63	1120	37.1				314
7C	WINTERS	RUNNELS	2-10-43	2510	42.0				29,703
7C	WINTERS (CAODO)	RUNNELS	3-03-51	4516	46.0		9	1,984	567,384
7C	WINTERS (CANYON REEF)	RUNNELS	2-25-55	4516	46.2				22,346
7C	WINTERS (CAPPS)	RUNNELS	1-01-80	3838	41.0		12	4,266	4,266
7C	WINTERS (CISCO)	RUNNELS	6-01-50	2395	48.8				101,870
7C	WINTERS (GARDNER)	RUNNELS	6-19-54	4184	46.2		15,667	10,335	605,965
7C	WINTERS (GOEN)	RUNNELS	7-26-54	3972	42.6				130,027
7C	WINTERS (JENNINGS SAND)	RUNNELS	11-07-50	4162	46.4				445,944
7C	WINTERS (JENNINGS SAND, WEST)	RUNNELS	6-01-60	4300	43.8		7,637	6,928	293,084
7C	WINTERS (PALO PINTO)	RUNNELS	4-20-53	3668	43.5				118,435
7C	WINTERS (SERRATT)	RUNNELS	5-26-50	2538	44.0				202,620
7C	WINTERS (STRAWN)	RUNNELS	10-23-49	3920	46.0		12	1,107	657,427
7C	WINTERS (4175)	RUNNELS	5-01-67	4174	41.0				0
7C	WINTERS, NORTH	RUNNELS	4-09-49	2940	41.0		196	602	1,106,318
7C	WINTERS, NORTH (CISCO 3020)	RUNNELS	7-01-66	3050	43.0				185,639
7C	WINTERS, NORTH (GARDNER LIME)	RUNNELS	5-15-54	4550	45.0				308,059
7C	WINTERS, NORTH (GARDNER SAND)	RUNNELS	2-17-63	4604	44.0				39,336
7C	WINTERS, NORTH (GOEN LIME)	RUNNELS	3-27-54	4336	46.0				395,516
7C	WINTERS, NORTH (KING SD.)	RUNNELS	10-22-65	2778	40.5		68	642	165,800
7C	WINTERS, NORTH (PALO PINTO)	RUNNELS	10-27-61	3880	46.0		1,352	2,643	436,567
7C	WINTERS, NH. (JENNINGS)	RUNNELS	3-19-66	4182	38.0		1,005	2,559	129,162
7C	WINTERS, NH. (KING)	RUNNELS	10-12-78	2892	42.4		120	572	3,336
7C	WINTERS, S. (KING)	RUNNELS	10-28-69	2471	44.0				2,456
7C	WINTERS, S. (MCMILLAN)	RUNNELS	1-18-54	2754	42.9				20,113
7C	WINTERS, S. (PALO PINTO)	RUNNELS	11-07-55	3508	42.8				14,480
7C	WINTERS, S. (SPECK MTN. SD.)	RUNNELS	2-09-54	2446	43.6				3,323
7C	WINTERS, SW. (CANYON, UPPER)	RUNNELS	12-01-62	3485	44.0		20	686	328,792
	DIV. FROM WINTERS, WEST /CANYON/, EFF. 12-1-62.								
7C	WINTERS, SW. (CANYON, UPPER #2)	RUNNELS	4-18-64	3490	41.0		11	2,595	141,229
7C	WINTERS, SW. (CAPPS)	RUNNELS	11-04-58	4003	38.3		10,213	12,825	19,735
7C	WINTERS, SW. (GARDNER LIME)	RUNNELS	8-01-62	4324	41.3		126,125	87,449	665,475
7C	WINTERS, SW. (GOEN)	RUNNELS	12-03-77	4196	45.0		2,526	7,556	43,199
7C	WINTERS, SW. (JENNINGS LIME)	RUNNELS	5-03-57	4310	49.6				14,154
7C	WINTERS, SW. (JENNINGS SAND)	RUNNELS	9-09-62	4524	41.3		25,386	3,255	7,934
7C	WINTERS, SW. (PALO PINTO)	RUNNELS	5-18-57	3746	44.0		12	1,190	9,891
7C	WINTERS, WEST (CANYON)	RUNNELS	9-18-50	3503	42.9		12	567	969,580
7C	WINTERS, WEST (GUNSIGHT)	RUNNELS	8-28-67	2850	41.8				24,484
7C	WINTERS, WEST (KING)	RUNNELS	4-21-58	2820	41.0		12	8,900	895,317
7C	WINTERS, WEST (PALO PINTO)	RUNNELS	5-31-61	3960	43.0		14	3,026	71,732
7C	WOLTERS (GRAYBURG)	REAGAN	5-10-53	2250	30.0				7,220
7C	WOODROOF (SERRATT)	RUNNELS	8-29-60	2542	46.5				1,979
7C	WORD (WOLF CAMP)	TERRELL	5-15-79	3448	36.2		4,060	12	362
7C	WORLD	CROCKETT	1925	2600	28.0		1,123	459,618	39,947,990
7C	WORLD (ELLENBURGER)	CROCKETT	11-09-66	8070	42.1				72,305
7C	WORLD (STRAWN)	CROCKETT	9-18-51	8085	40.7				8,913
7C	WORLD, NORTH (STRAWN)	CROCKETT	3-28-70	8022	44.0				3,319
7C	WORLD, WEST (STRAWN)	CROCKETT	3-30-54	8190	46.6		546,068	58,062	8,161,416
7C	WRIGHT-FEATHERS (SAN ANGELO)	IRION	11-09-59	822	38.0				51,318
7C	WRIGHT-FEATHERS, S. (SAN ANGELO)	IRION	2-15-60	860	35.0				4,371
7C	WRIGHT-FEATHERS, W. (SAN ANGELO)	IRION	9-13-63	969	35.0		7	197	17,492

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
7C	WYATT	CROCKETT	1-04-40	1224	34.0			640,121
7C	WYATT (ELLEN.)	CROCKETT	6-19-52	6930	38.4		46,479	47,175
7C	KQZ (PALO PINTO)	TOM GREEN	7-24-78	5328	41.0	23,658	52,536	96,751
7C	YAN-KEE (CANYON SAND)	TOM GREEN	11-28-55	3867	40.5	74	6,902	1,819,638
7C	YAN-KEE (ELLENBURGER)	TOM GREEN	4-09-56	4610	42.0			964
7C	ZADA (STRAWN, UPPER)	TOM GREEN	6-01-54	3871	26.3			3,674
7C	ZAPPE (SERRATT)	RUNNELS	1-22-71	2768	43.5			3,306
7C	ZELLER (PALO PINTO 3740)	RUNNELS	5-01-66	3779	42.0	12	1,411	31,962
7C	ZULETTE (ELLENBURGER)	REAGAN	8-16-59	3871	59.3			4,884
7C	ZULETTE (FUSSELMAN)	REAGAN	3-25-60	10310	59.0			11,900
	DISTRICT TOTALS	1591				102,458,814	30,030,297	1,542,418,069

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
0	A. G. H. (CHERRY CANYON)	PECOS	11-21-80	5471	35.0		682	682
0	A & S (MISS.)	MITCHELL	1-30-68	7986	44.0	9,124	6,884	159,746
0	A. W. (DEVONIAN)	WINKLER	12-02-64	9233	36.4			325,288
0	A. W. (ELLEN.)	WINKLER	9-07-64	11364	43.9	214	4,153	605,849
0	A. W. (FUSSELMAN)	WINKLER	8-24-64	9717	34.6	241	18,505	1,195,940
0	AAKER (CONNELL)	CRANE	9-17-57	9739	47.0			2,570
0	ABELL	PECOS	M 1940	5400	43.0	56,310	58,501	7,847,316
0	ABELL (BYERLEY)	PECOS	M 3-29-50	4915	41.0	8	65	29,376
0	ABELL (CLEAR FORK)	PECOS	M 2-06-50	3555	34.7	168,502	20,108	721,324
0	ABELL (CLEAR FORK UPPER)	PECOS	M 3-01-67	3304	32.9			1,882
0	ABELL (CONNELL)	CRANE	M 10-18-54	5670	41.7			23,439
0	ABELL (DETRITAL)	CRANE	M 3-24-75	5212	40.6			135,657
0	ABELL (DEVONIAN)	CRANE	M 8-31-53	5245	41.1	432,042	335,376	7,570,190
0	ABELL (FUSSELMAN)	CRANE	M 10-13-61	5178	40.6	850	7,396	294,998
0	ABELL (FUSSELMAN, UPPER)	PECOS	M 4-05-64	4944	39.0			53,126
0	ABELL (MCKEE, NW.)	CRANE	M 1-21-63	6078	43.0	8,440	1,665	135,822
0	ABELL (MCKEE, UPPER)	PECOS	M 1949	4944	39.0			3,871
0	ABELL (MCKEE, WOFFORD)	PECOS	M 2-02-64	5109	43.0			27,405
0	ABELL (MONTTOYA, LOWER)	CRANE	M 12-03-61	5096	41.0			272,508
0	ABELL (PERMIAN-GENERAL)	CRANE	M 6-11-75	4200	34.0	189,397	32,488	220,095
0	ABELL (PERMIAN UPPER)	PECOS	M 4-07-47	3155	34.0			15,210
0	ABELL (PERMIAN 2200)	PECOS	M 1949	2200	35.0		966	581,862
0	ABELL (PERMIAN 3800)	PECOS	M 1949	3800	34.0		92,771	803,120
0	ABELL (SILURIAN-MONTTOYA)	PECOS	M 8-02-48	4936	39.7	35,970	36,605	12,536,880
0	ABELL (SILURIAN-MONTTOYA, E.)	PECOS	M 2-01-64	4948	42.0			39,668
0	ABELL (SILURIAN-MONTTOYA, N. W.)	CRANE	M 3-01-62	5110	39.7	37,083	11,823	1,201,669
	DIV. FROM ABELL /SILURIAN-MONTTOYA/, EFF. 3-1-62.							
0	ABELL (TUBB 4000)	CRANE	M 3-12-61	4034	36.0	66,885	9,917	480,230
0	ABELL (WADDELL)	PECOS	M 4-01-64	5580	43.0	18,098	3,614	112,468
	TRANS. FROM ABELL FLD., 4-1-64							
0	ABELL (WOLFCAMP DETRITAL, E.)	PECOS	M 3-05-64	4890	42.0			17,824
0	ABELL (3200)	CRANE	M 5-08-58	3204	33.6	372,405	35,472	720,858
0	ABELL, EAST (CLEAR FORK)	PECOS	M 8-29-59	3354	32.4	23,004	2,781	221,561
0	ABELL, EAST (GLORIETA-OIL)	PECOS	M 2-02-61	3094	33.0			34,902
0	ABELL, EAST (MCKEE)	PECOS	M 11-22-56	5415	42.2	74,617	24,870	2,088,911
0	ABELL, EAST (PERMIAN)	PECOS	M 9-14-73	3625	40.0			14,252
0	ABELL, EAST (WADDELL)	PECOS	M 5-22-50	6008	44.2			321,909
0	ABELL, EAST (WADDELL, W. SEG.)	PECOS	M 8-01-57	6090	45.0	31,486	30,161	1,738,502
	FROM ABELL, EAST (WADDELL) FLD 2-1-68							
0	ABELL, NORTH (SAN ANDRES)	PECOS	M 3-15-50	2386	37.2	12	2,497	424,097
0	ABELL, NORTH (SEVEN RIVERS)	PECOS	M 11-21-71	1660	23.0			299
0	ABELL, NORTHEAST (CLEAR FORK)	CRANE	M 1-14-55	3951	37.0	36	2,122	155,246
0	ABELL, NE. (CLEAR FORK 3400)	CRANE	M 9-17-64	3441	32.0			3,773
0	ABELL, NORTHEAST (ELLENBURGER)	CRANE	M 7-25-60	5630	40.0			65,378
0	ABELL, N. E. (MONTTOYA)	CRANE	M 12-27-69	5318	43.0	9,621	5,321	87,412
0	ABELL, NE. (SAN ANDRES)	CRANE	M 8-27-63	2650	35.6			34,794
0	ABELL, NORTHWEST (MCKEE SAND)	PECOS	M 2-21-49	5432	41.6	7,192	1,707	1,415,614
0	ABELL, NORTHWEST (SAN ANDRES)	CRANE	M 4-12-55	2350	32.4	4,041	1,242	75,164
0	ABELL, SOUTH (ELLENBURGER)	PECOS	M 8-10-51	5805	42.0			45,246
0	ABELL, SOUTH (GRAYBURG)	PECOS	M 8-19-60	2238	36.0	3,661	17,889	820,858
0	ABELL, SOUTH (SAN ANDRES)	PECOS	M 11-11-50	2418	32.0	1,784	965	73,588
0	ABELL, SOUTHEAST (CLEAR FORK)	PECOS	M 5-29-51	2850	37.6	11,648	2,491	444,982
0	ABELL, SE. (CLEAR FORK, E.)	PECOS	M 12-09-65	3815	37.8	4,421	314	27,365
0	ABELL, SE. (FUSSELMAN, UP.)	PECOS	M 11-29-62	5014	46.8			17,872
0	ABELL, SOUTHEAST (MCKEE)	PECOS	M 1-12-51	5175	43.0	360	3,598	449,369
0	ABELL, W. (CLEAR FORK 3900 FT)	PECOS	M 11-02-70	3915	38.0			236
0	ABELL, W. (ELLENBURGER)	PECOS	M 11-30-57	6224	41.0			3,062
0	ABELL, W. (MONTTOYA 4775)	PECOS	M 12-20-64	4794	40.0	12	499	42,795
0	ADDIS (SAN ANDRES)	ECTOR	M 3-23-53	4260	34.4			904,381
0	ADDIS (STRAWN)	ECTOR	M 7-02-48	9025	39.0	25,236	6,075	508,885
0	ADDIS (WOLFCAMP)	ECTOR	M 6-03-53	8230	33.0			86,394
0	ADDIS, DEEP	ECTOR	M 9-19-46	8535	33.0			36,083
0	ADDIS, NE. (DEVONIAN)	ECTOR	M 9-27-62	11906	40.5			906
0	ADDIS, NE. (PENN)	ECTOR	M 9-17-62	8702	33.0			55,254
0	ALBAUGH (FUSSELMAN)	MITCHELL	M 5-06-54	8465	41.4			84,386
0	ALBAUGH (PENNSYLVANIAN)	MITCHELL	M 1953	6550	40.0			2,794
0	ALBAUGH (YATES SD.)	MITCHELL	M 7-06-56	1195	29.0			7,321
	TRANS. TO HOWARD GLASSCOCK, 2-15-57.							
0	ALBAUGH-COLE (WOLFCAMP, LOWER)	STERLING	M 4-20-69	6970	42.0	2,137	761	105,059
0	ALLAR-MARKS (DELAWARE SAND)	REEVES	M 2-22-54	3471	38.0			72,626
	TRANS. TO KEN REGAN /DELAWARE/, EFF. 9-1-62.							
0	ALLISON RANCH (WOLFCAMP)	PECOS	M 8-15-78	2544	37.4	6	479	7,189
0	ANCHOR RANCH (DEVONIAN)	MARTIN	M 3-06-78	12089	46.2	6,727	82,709	234,625
0	ANDECTOR (CLEAR FORK)	ECTOR	M 1947	6200	42.0			152,054
0	ANDECTOR (ELLENBURGER)	ECTOR	M 9-19-46	8545	43.0	2,784,439	3,769,967	150,842,294
0	ANDECTOR (FUSSELMAN)	ECTOR	M 7-06-56	7800	38.9			2,234
0	ANDECTOR (MCKEE)	ECTOR	M 5-01-48	7635	43.0	59,769	89,220	3,087,666
0	ANDECTOR (MCKEE, NORTH)	ECTOR	M 10-31-59	7810	45.6			162,737
0	ANDECTOR (TUBB)	ANDREWS	M 4-26-56	6052	36.4			2,078
0	ANDECTOR (WADDELL)	ECTOR	M 5-02-48	7835	44.0	3,809	20,719	1,830,857
0	ANDECTOR, NORTH (WADDELL)	ECTOR	M 5-31-59	8085	43.0			396,622
0	ANDECTOR, WEST (DEVONIAN)	ECTOR	M 5-16-54	7954	41.0	44,032	13,212	639,266
0	ANDECTOR, WEST (MCKEE)	ECTOR	M 1-25-60	7905	44.1	6,674	10,983	522,714
0	ANDECTOR, WEST (WADDELL)	ECTOR	M 5-12-60	7870	44.6	8,712	3,298	535,885
0	ANDREWS (ELLENBURGER)	ANDREWS	M 5-18-59	12516	46.0			334,396
0	ANDREWS (PENNSYLVANIAN)	ANDREWS	M 7-11-54	9220	39.0	46,784	46,237	13,959,931
0	ANDREWS (WOLFCAMP)	ANDREWS	M 7-06-53	8596	37.5	416,306	371,546	17,931,455
0	ANDREWS, EAST (STRAWN)	ANDREWS	M 10-30-62	10902	48.0	44,579	14,873	600,767
0	ANDREWS, N. (DEVONIAN)	ANDREWS	M 3-02-60	10424	45.0	145,603	146,131	6,139,223
0	ANDREWS, NORTH (ELLENBURGER)	ANDREWS	M 11-09-59	12349	45.0	156,210	249,586	27,405,057
0	ANDREWS, NORTH (STRAWN)	ANDREWS	M 11-09-59	9589	39.4	13,740	28,793	2,969,294
0	ANDREWS, NORTHEAST (DEVONIAN)	ANDREWS	M 1952	12490	45.0			1,277,404
	TRANS. TO MAGUTEX /DEVONIAN/, 12-1-54.							
0	ANDREWS, NORTHEAST (ELLENBURGER)	ANDREWS	M 1953	13848	44.0			670,368
	TRANS. TO MAGUTEX (ELLENBURGER) FLD. 12-1-55.							
0	ANDREWS, SOUTH (BEND)	ANDREWS	M 11-08-58	9860	42.4			236,927
0	ANDREWS, SOUTH (DEVONIAN)	ANDREWS	M 6-25-53	11075	43.8	466,159	53,257	9,973,133
0	ANDREWS, SOUTH (LEONARD)	ANDREWS	M 1951	7618	32.8			22,520

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
8	ANDREWS, SOUTH (PENN.)	ANDREWS	4-03-58	10000	42.5	21,417	3,376	88,317
8	ANDREWS, SOUTH (WICHITA)	ANDREWS	11-12-60	8116	36.0			2,548
8	ANDREWS, SOUTH (WOLFCAMP)	ANDREWS	9-14-53	9183	40.0	366,646	161,623	12,251,564
8	ANTHONY	REEVES	1939	1680	30.0			2,514
8	APACHE CAMP (ELLENBURGER)	PECOS	8-01-79	9520	39.1	6,709	457	884
8	APACHE CAMP (STRAWN)	PECOS	6-06-62	8230	35.0			7,090
8	APCO (1600)	PECOS	1943	1661	36.0			75,103
8	APCO-WARNER	PECOS	1939	4600	36.4	89,893	66,118	11,807,351
8	APCO-WARNER, WEST (ELLEN)	PECOS	1-04-62	4880	39.0	1,374	27,681	196,346
8	APOLLO (BRUSHY CANYON)	WINKLER	8-09-77	8275	40.0	7	525	2,610
8	APPLE CREEK (WOLFCAMP)	GLASSCOCK	11-10-76	8137	41.5	5,667	2,896	37,964
8	ARENAS (ELLEN)	WARD	2-13-70	10357	47.8	28,550	13,085	706,613
8	ARENOSO (DEVONIAN)	WINKLER	7-10-66	9964	42.0			31,384
8	ARENOSO (STRAWN DETRITUS)	WINKLER	1-23-65	8587	39.1	1,043,114	709,875	15,476,763
8	ARENOSO (STRAWN LIMESTONE)	WINKLER	3-16-65	8222	34.8			23,359
8	ARENOSO, W. (STRAWN DETRITAL)	WINKLER	6-05-67	8390	38.0	10,565	1,304	56,880
8	ARGO (CLEAR FORK, UPPER)	ANDREWS	1956	5618	39.0			7,612
8	ARMER (CLEAR FORK)	CRANE	4-24-57	4410	36.0	121,580	18,059	207,392
8	ARMER (GLORIETA)	CRANE	3-10-57	4232	37.6	80,011	12,741	564,867
8	ARMER (MONTOLA)	CRANE	7-31-62	6250	39.2			57,733
8	ARMER (TUBB)	CRANE	9-06-55	4865	35.0	9,580	7,669	1,345,397
8	ARMER (WICHITA-ALBANY)	CRANE	10-01-58	5534	32.7			161,432
8	ARMER (6390)	CRANE	9-02-55	6340	38.0	186,643	61,276	3,976,665
8	ARNO (DELAWARE SAND)	REEVES	5-01-56	4114	34.0			10,609
8	ATAK (PENN DETRITAL)	PECOS	9-01-79	5202	28.8	141	8,021	15,179
8	ATAK (WOLFCAMP)	PECOS	7-04-80	4790	41.0	6	209	209
8	ATAPCO (DEVONIAN)	CRANE	6-24-59	5520	31.5	76,945	10,691	845,931
8	ATAPCO (QUEEN)	CRANE	5-20-59	2140	32.0	1,173	14,540	927,409
8	ATAPCO, N. (DEV.)	CRANE	3-03-61	5766	38.0	830	3,643	259,716
8	ATHEY (BONE SPRINGS 9000)	PECOS	3-29-66	9138	38.5	12	1,764	160,590
8	ATHEY (PENN)	PECOS	5-11-69	11280	43.0			1,329
8	ATHEY (WOLFCAMP)	PECOS	12-30-78	11350	46.5	13,009	4,075	10,745
8	ATHEY (WOLFCAMP 10,900)	PECOS	5-02-67	11263	40.7	447,249	50,070	1,329,775
8	ATHEY (WOLFCAMP 11,500)	PECOS	5-14-66	11614	39.5			1,146,035
8	ATHEY, EAST (WOLFCAMP 11,500) TRANS. TO COYANOSA /WOLF/ FLD. 10-1-70.	PECOS	4-15-67	11508	39.5			548,767
8	ATHEY, EAST (WOLFCAMP 11,500) TRANS. TO ATHEY /10,900 WOLF/ 1-1-71	PECOS	9-10-53	3940	34.3	36	1,860	96,526
8	AYLESWORTH	REEVES	5-22-73	10898	45.5	529,327	155,887	1,798,603
8	AZALEA (ATOKA)	MIDLAND	5-20-59	10855	46.0			56,411
8	AZALEA (BEND)	MIDLAND	3-02-57	11520	47.5	2,349,403	93,671	475,130
8	AZALEA (DEVONIAN)	MIDLAND	10-19-67	4088	30.0	1,089	77,214	893,719
8	AZALEA (GRAYBURG)	CRANE	5-12-80	4163	23.0	11	63,409	63,409
8	AZALEA (SAN ANDRES)	MIDLAND	6-01-77	10366	58.0	446,436	28,316	78,103
8	AZALEA (STRAWN)	MIDLAND	7-23-62	9870	42.0			133,631
8	AZALEA (WOLFCAMP)	MIDLAND	11-28-62	10260	45.0			34,671
8	AZALEA-HALE (STRAWN)	ANDREWS	9-12-73	11565	41.2			275,468
8	B.F.M. (ELLEN.)	PECOS	7-27-76	7800	38.0	6,389	1,838	17,548
8	BH (CANYON)	PECOS	5-02-76	8388	47.9	57,187	12,358	73,942
8	BH (DEVONIAN)	STERLING	10-29-75	7743	42.0			3,179
8	BAILEY (WOLFCAMP)	PECOS	4-13-59	3246	31.2			227
8	BAKERFIELD (3250)	PECOS	4-01-80	1430	31.0	2,681	135	135
8	BAKERSFIELD S.(YATES)	ANDREWS	1-18-58	7564	34.0			205,129
8	BAKKE (CLEAR FORK)	ANDREWS	1-09-69	7745	38.6			9,245
8	BAKKE (CLEAR FORK, S.)	ANDREWS	9-28-56	10500	48.7	191,758	172,735	15,394,154
8	BAKKE (DEVONIAN)	ANDREWS	9-20-56	12304	43.2	79,720	71,345	23,500,402
8	BAKKE (ELLENBURGER)	ANDREWS	12-10-56	8956	43.1	14,927	28,699	11,940,627
8	BAKKE (PENN., LOWER)	ANDREWS	1962	9091	41.0			0
8	BAKKE (PENN., UPPER)	ANDREWS	8-14-62	8763	41.0			51,246
8	BAKKE (WOLFCAMP)	ANDREWS	12-05-56	8492	40.4	274,205	584,669	18,615,519
8	BAKKE, NORTH (PENN.)	ANDREWS	4-30-59	9111	39.5			317,132
8	BAKKE, NORTH (PENN.) TRANS. TO WEMAC (WOLFCAMP) FLD. 5-1-63.	CRANE	2-24-67	3774	40.0			3,712
8	BAR-MAR (CLEAR FORK 3700)	CRANE	3-31-67	3809	35.0	1,523	282	20,737
8	BAR-MAR (CLEAR FORK 3800)	CRANE	5-13-65	5258	42.8	303,295	101,694	2,595,679
8	BAR-MAR (DEV.)	CRANE	9-02-65	3962	35.8	20,369	22,622	690,311
8	BAR-MAR (TUBB)	PECOS	10-20-58	2407	26.6			3,752
8	BARBASAL (GRAYBURG)	PECOS	5-14-62	4300	27.9			5,895
8	BARBASAL, EAST (LEONARD)	GLASSCOCK	4-06-79	6656	38.1	1,500	7,131	15,448
8	BARBEE, NE (WICHITA-ALBANY)	ECTOR	6-04-55	13578	50.1	15,652	5,257	1,364,863
8	BARROW (ELLENBURGER)	ECTOR	8-11-64	12814	48.8			8,455
8	BARROW (FUSSELLMAN)	WARD	5-01-78	4823	40.8	13,112	4,498	15,777
8	BARSTOW, SOUTH (DELAWARE)	LOVING	10-01-63	4187	40.0	7,062	1,972	128,602
8	BATTLEAXE (DELAWARE) TRANS. FROM MASON, NORTH /DELAWARE/, 10-1-63.	MIDLAND	6-16-51	11284	48.0	16,880	5,791	339,893
8	BAUMANN (PENNSYLVANIAN)	CRANE	M 3-14-68	3003	46.1			86,024
8	BAYVIEW (CLEAR FORK, UPPER)	CRANE	M 4-12-61	3008	42.8	73,848	18,488	2,270,604
8	BAYVIEW (GLORIETA)	CRANE	M 6-28-61	3022	42.7			117,539
8	BAYVIEW (GLORIETA, UPPER) MERGED INTO BAYVIEW /GLORIETA/ FLD. 5-1-71	CRANE	M 4-24-61	2064	42.7	2,100	1,223	259,678
8	BAYVIEW (SAN ANDRES)	CRANE	M 1-15-62	2348	42.0			24,466
8	BAYVIEW (SAN ANDRES, MIDDLE)	CRANE	M 7-26-62	3042	28.0			4,686
8	BAYVIEW, EAST (GLORIETA)	CRANE	M 7-18-67	2150	36.7	1,464	1,040	58,333
8	BAYVIEW, EAST (SAN ANDRES)	CRANE	12-21-69	2084	37.4	6	1,146	2,079
8	BAYVIEW, S. (SAN ANDRES)	CRANE	10-09-73	3593	39.8			75,052
8	BAYVIEW, W. (CLEAR FORK MI.)	CRANE	M 4-29-65	3023	42.9	85,512	32,997	760,970
8	BAYVIEW, W. (GLORIETA)	WARD	1-30-72	12485	32.5	20,110	3,895	263,108
8	BEALL (DEVONIAN)	MITCHELL	11-01-75	3653	29.0	219	17,077	175,607
8	BEALS CREEK (WICHITA ALBANY)	ANDREWS	1945	11469	41.0			9,165
8	BEDFORD	ANDREWS	9-17-45	8777	41.0	684,891	595,305	12,136,606
8	BEDFORD (DEVONIAN)	ANDREWS	10-26-50	11018	44.3	63,076	123,329	6,753,312
8	BEDFORD (ELLENBURGER)	ANDREWS	4-24-51	9702	41.3			1,771,536
8	BEDFORD (FUSSELLMAN)	ANDREWS	4-24-70	10666	41.2			18,824
8	BEDFORD (MC KEE)	ANDREWS	8-24-57	7760	40.2	22,118	17,360	300,173
8	BEDFORD (WOLFCAMP)	PECOS	9-24-64	2672	29.4	41,886	6,832	45,302
8	BELDING (YATES)	PECOS	12-28-65	2584	24.4	390	2,266	31,975
8	BELDING, E. (YATES)	PECOS	12-01-74	2024	24.9	35,728	1,514	9,745
8	BEVERLY (QUEEN)	REEVES	8-05-62	2908	35.0			45,512

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
8	BIG MAX (LEONARD, LOWER)	ANDREWS	1-05-72	7914	33.0	3,316	3,209	57,846
8	BIG SALUTE (CANYON)	STERLING	8-10-74	7739	41.0			872,114
TRANS. TO CONGER(PENNS) FIELD 1-1-78								
8	BIG SALUTE (LEONARD)	STERLING	5-18-76	5256	31.3	24,365	50,160	335,495
8	BIG SALUTE (LEONARD "A")	STERLING	11-11-76	5126	38.2	85,207	7,146	164,806
8	BIG SALUTE, N. (CANYON)	STERLING	3-01-77	7980	47.5	12,751	4,541	29,791
8	BIG SPRING (CANYON LIME)	HOWARD	8-25-56	8700	43.0			3,998
8	BIG SPRING (FUSSELMAN)	HOWARD	10-09-55	9589	49.4	278,277	129,584	5,933,115
8	BIG SPRING (STRAWN)	HOWARD	8-13-59	8954	53.0			26,062
8	BIG VALLEY (CHERRY CANYON)	WARD	5-06-79	6562	39.5	15,903	2,175	3,410
8	BILES (WICHITA ALBANY)	ANDREWS	10-29-50	7390	37.2			42,174
8	BILLINGTON (SPRABERRY)	MARTIN	3-14-60	7114	38.0			54,129
TRANS. TO SPRABERRY TREND AREA 6-1-61.								
8	BILLY BRYANT (PENNSYLVANIAN)	MIDLAND	12-20-58	11182	45.5			7,116
8	BIZCO (MISSISSIPPIAN)	MARTIN	10-20-77	11081	39.0			1,978
8	BLALOCK LAKE (WOLFCAMP)	GLASSCOCK	4-03-66	8215	39.0	9,813	8,303	290,503
8	BLALOCK LAKE, E. (WOLFCAMP)	GLASSCOCK	10-01-71	7914	16.6	69,427	138,690	889,552
8	BLALOCK LAKE, S. (WOLFCAMP)	GLASSCOCK	5-01-74	8246	45.2	201,165	182,440	1,282,074
8	BLALOCK LAKE, W. (WOLFCAMP)	GLASSCOCK	7-07-80	9252	42.5	4	1,039	1,039
8	BLOCK A-2 (ELLEN)	PECOS	8-11-69	10583	40.6	73,819	86,704	538,426
8	BLOCK A-2 (STRAWN)	PECOS	6-07-79	8242	35.4	88,411	89,484	149,426
8	BLOCK A-28 (DRINKARD, LO.)	ANDREWS	6-22-67	7084	37.2			27,128
TRANSFERRED TO BLOCK A-28 /WICHITA - ALBANY/ FLD. 9-1-69								
8	BLOCK A-28 (SAN ANDRES)	ANDREWS	6-22-64	4370	36.6	12	1,726	65,151
8	BLOCK A-28 (WICHITA-ALBANY)	ANDREWS	M 5-21-64	7463	38.2	82,067	45,049	940,827
8	BLOCK A-34 (DEVONIAN)	ANDREWS	3-16-80	11513	36.3	2,036	17,510	17,510
8	BLOCK A-34 (ELLENBURGER)	ANDREWS	3-06-54	13250	44.1	13,061	42,832	3,819,308
8	BLOCK A-34 (GLORIETA)	ANDREWS	2-07-55	5910	30.1	2,960	51,015	1,235,310
8	BLOCK A-34 (SAN ANDRES)	ANDREWS	3-16-79	4676	34.0	54,182	82,143	97,121
8	BLOCK A-34 (SEVEN RIVERS)	ANDREWS	10-05-68	3046	31.0	69	568	20,405
8	BLOCK A-34 (STRAWN)	ANDREWS	10-05-54	9916	48.6	33,991	3,055	1,100,472
8	BLOCK A-34 (YATES)	GAINES	M 9-24-78	3047	38.0	49,767	8,132	10,940
8	BLOCK A-34, N. (GLORIETA)	ANDREWS	4-17-67	5987	26.2			3,848
8	BLOCK A-34, N. (SAN ANDRES)	ANDREWS	8-27-67	4653	33.4	24	1,467	41,154
8	BLOCK A-34, NORTHWEST (GLORIETA)	ANDREWS	3-25-55	5914	33.7	36	5,764	1,051,657
8	BLOCK A-41 (CONNELL)	ANDREWS	8-17-67	11654	33.6	9	1,209	69,216
8	BLOCK A-41 (ELLENBURGER)	ANDREWS	10-02-59	11707	45.2	1	1,619	526,097
8	BLOCK A-41 (WICHITA)	ANDREWS	4-29-60	7255	35.1			1,584
8	BLOCK A-49 (DEVONIAN)	ANDREWS	10-09-65	8637	37.8	459	48,819	838,846
8	BLOCK A-49 (ELLENBURGER)	ANDREWS	4-14-62	11200	38.8	630	2,120	1,553,303
8	BLOCK A-50 (ELLENBURGER)	ANDREWS	12-19-59	11212	43.2	4,440	6,205	440,805
8	BLOCK A-50 (WICHITA)	ANDREWS	8-21-59	7931	31.8	2,880	11,602	429,111
8	BLOCK B-18 (DEVONIAN)	CRANE	11-27-61	6563	35.7			114,340
8	BLOCK B-21 (ELLENBURGER)	CRANE	4-17-55	6239	45.7	34,420	11,951	776,953
8	BLOCK B-21 (TUBB)	CRANE	10-06-66	4608	34.2	21,660	2,273	229,130
8	BLOCK B-21 (WADDELL)	CRANE	11-21-54	6030	36.4			618,867
TRANS. TO RUNNING "W" (WADDELL) FLD. 5-1-57.								
8	BLOCK B-27 (CONNELL)	CRANE	6-27-56	5948	38.4			183,957
8	BLOCK B-27 (ELLENBURGER)	CRANE	11-28-55	6190	33.0			2,334
8	BLOCK B-27 (TUBB)	CRANE	1-13-66	4268	36.4			95,565
8	BLOCK B-27 (WADDELL)	CRANE	8-28-55	6090	34.8			483,156
TRANS. TO RUNNING "W" /WADDELL/, 5-1-57.								
8	BLOCK H A (DEAN)	MARTIN	1-15-74	9646	38.9			10,060
8	BLOCK 2 (GRAYBURG)	ANDREWS	12-09-57	4736	27.6	11,555	53,017	2,125,413
8	BLOCK 3 (PENNS.)	ANDREWS	2-02-61	10612	43.0			4,606
8	BLOCK 5 (DEVONIAN)	ANDREWS	10-26-52	12595	41.6			233,698
8	BLOCK 5 (ELLENBURGER)	ANDREWS	7-13-54	13800	44.3			29,119
8	BLOCK 6 (DEVONIAN)	ANDREWS	8-20-52	12530	34.9	28,928	86,927	3,463,011
8	BLOCK 6 (MISSISSIPPIAN)	ANDREWS	9-27-56	12014	42.0			44,769
8	BLOCK 6 (STRAWN)	ANDREWS	7-01-64	11237	40.0	17,242	4,193	36,677
8	BLOCK 6, NORTH (DEV.)	ANDREWS	3-31-63	12662	40.8	431	58,382	237,210
8	BLOCK 6, NE (SILURIAN)	ANDREWS	7-21-74	12471	44.0	24	163,634	1,454,719
8	BLOCK 6, NE. (SPRABERRY)	ANDREWS	9-15-75	8810	33.5	19,606	35,000	141,854
8	BLOCK 6, NE. (STRAWN)	ANDREWS	6-01-75	11110	43.0			1,308
8	BLOCK 7 (DEVONIAN)	MARTIN	12-18-50	12280	45.0	48	89,528	3,549,463
8	BLOCK 7 (ELLENBURGER)	MARTIN	1950	13275	48.0			204,875
8	BLOCK 7 (SPRABERRY)	MARTIN	3-16-67	8264	34.5			5,379
8	BLOCK 9 (DEVONIAN)	ANDREWS	6-04-60	12540	39.0	47,090	5,890	1,431,483
8	BLOCK 9 (ELLENBURGER)	ANDREWS	5-15-58	12508	51.6	5,402	8,280	3,411,468
8	BLOCK 9 (FUSSELMAN)	ANDREWS	11-01-58	11683	45.6			326,001
8	BLOCK 9 (SAN ANDRES)	ANDREWS	7-01-53	4300	33.0			1,006,354
FROM COWDEN, NORTH FLD. 7-1-53. BACK TO COWDEN, NORTH FLD. 6-1-62-D., 7-1-53. TRANS. TO COWDEN, NORTH, EFF. 6-1-62.								
8	BLOCK 9 (STRAWN)	ANDREWS	12-05-65	9372	38.0			56,335
8	BLOCK 10 (SAN ANDRES)	ANDREWS	11-06-52	4620	31.2			20,196
8	BLOCK 11 (CONNELL)	ANDREWS	12-24-72	8714	41.0	12	5,493	74,004
8	BLOCK 11 (DEVONIAN)	ANDREWS	M 12-11-51	8230	42.3	257,413	347,220	7,666,354
8	BLOCK 11 (ELLENBURGER)	ANDREWS	M 11-26-60	8798	41.0			206,160
8	BLOCK 11 (FUSSELMAN)	ANDREWS	M 1-31-61	7956	43.0	136,989	30,099	878,789
8	BLOCK 11 (MCKEE)	ANDREWS	M 9-11-62	8400	35.6			49,111
8	BLOCK 11 (WICHITA)	ANDREWS	M 6-12-59	6962	40.0			13,444
8	BLOCK 11 (WICHITA, LO)	ANDREWS	M 9-10-71	7506	31.4	26	8,453	92,467
8	BLOCK 11, SW. (DEVONIAN)	ANDREWS	M 11-17-52	8160	41.7	19,477	47,005	4,609,291
8	BLOCK 11, SW. (WOLFCAMP)	ANDREWS	M 11-26-52	7950	43.6			81,204
FRMLY. CARRIED AS BLOCK 11 /WOLFCAMP/.								
8	BLOCK 12	ANDREWS	10-22-46	7170	34.0	96,921	13,782	2,486,190
8	BLOCK 12 (DEVONIAN)	ANDREWS	11-04-46	8500	39.0	104,779	4,333	799,513
8	BLOCK 12 (ELLENBURGER)	ANDREWS	4-23-52	10884	43.9	15,097	15,350	4,553,364
8	BLOCK 12 (WOLFCAMP)	ANDREWS	2-14-55	7618	29.0	6,037	8,461	77,699
8	BLOCK 12, EAST (ELLENBURGER)	ANDREWS	10-02-53	10117	42.4	24,894	23,815	9,091,881
8	BLOCK 12, EAST (MCKEE)	ANDREWS	7-02-56	8664	41.9	1,896	4,065	651,852
8	BLOCK 12, NORTH (DEVONIAN)	ANDREWS	3-13-57	8084	46.2	396	923	120,191
8	BLOCK 12, SOUTH (ELLENBURGER)	ANDREWS	11-15-60	11075	42.0			157,779
8	BLOCK 16 (CHERRY CANYON)	WARD	10-14-69	5981	34.0	336	8,915	340,740
8	BLOCK 16 (RUSTLER DOLOMITE)	WARD	7-14-70	1736	35.0	20	1,731	104,137
8	BLOCK 17	WARD	1955	4977	38.0	612	8,623	129,652
8	BLOCK 17 (CHERRY CANYON)	WARD	10-03-77	6232	46.3	51,704	1,441	11,298
8	BLOCK 17 (LAMAR LIME)	WARD	12-08-63	5014	24.8	846	5,819	169,281

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
8	BLOCK 17, SOUTHEAST (DELAWARE)	WARD	2-01-56	5003	34.9			934,486
8	BLOCK 18 (DELAWARE)	WARD	6-15-55	4982	35.1			4,880
	TRANS. TO BLOCK 17, S.E. (DELAWARE) FLD 1-1-60							
8	BLOCK 20 (DELAWARE SAND)	WINKLER	7-07-53	5096	40.5			34,180
8	BLOCK 21 NW (WOLFCAMP)	WINKLER	7-16-79	12857	44.4	21,933	22,571	42,416
8	BLOCK 31 (ATOKA 7900)	CRANE	3-24-66	7912	41.5	8	316	134,359
8	BLOCK 31 (CLEAR FORK)	CRANE	1950	4275	40.0			6,679
8	BLOCK 31 (CONNELL)	CRANE	1948	10170	46.0	1,117,031	13,899	1,060,288
8	BLOCK 31 (CONNELL, NW.)	CRANE	1950	11475	46.0			20,355
8	BLOCK 31 (DEVONIAN)	CRANE	10-27-45	8812	41.3	73,231,838	5,778,831	168,507,854
8	BLOCK 31 (ELLENBURGER)	CRANE	11-07-45	10291	42.3	39,010	6,232	5,656,224
8	BLOCK 31 (GRAYBURG)	CRANE	6-24-56	3200	26.8	12	153,676	3,653,442
8	BLOCK 31 (MCKEE)	CRANE	11-20-48	9748	40.6			215,179
8	BLOCK 31 (PENN. 7620)	CRANE	4-17-66	7628	40.5			10,096
8	BLOCK 31, EAST (ATOKA)	CRANE	12-05-65	8122	40.0	389,935	48,524	958,319
8	BLOCK 31, EAST (DEVONIAN)	CRANE	10-11-67	8838	47.0	122,406	23,601	558,635
8	BLOCK 31, NW. (PENN)	CRANE	1-19-57	8200	36.0	17,249	12,772	351,958
8	BLOCK 31, NW. (PENN UPPER)	CRANE	1-27-69	7907	38.5	133,104	90,184	3,136,098
8	BLOCK 31, NW. (WOLFCAMP)	CRANE	5-03-62	7708	40.5			74,719
8	BLOCK 32 (CLEAR FORK 5100)	GLASSCOCK	12-07-66	5154	31.0			2,811
8	BLOCK 34 (MISS.)	WARD	4-20-76	9785	45.0	38,389	437	12,797
8	BLOCK 39 (CLEAR FORK)	MIDLAND	4-17-56	7255	40.0			136,681
8	BLOCK 41 (WOLFCAMP)	ANDREWS	5-13-64	9413	40.4			137,731
8	BLOUNT (BONE SPRING)	REEVES	10-11-78	9078	42.0	1,484	1,297	7,211
8	BOB (DEVONIAN)	ECTOR	9-10-67	8763	43.2	12	225	30,347
8	BOB (ELLENBURGER)	ECTOR	9-15-67	11043	40.3			4,948
8	BOB (PENN.)	ECTOR	12-09-67	7995	40.7	3,382	1,003	252,294
8	BONANZA (PENNSYLVANIAN LIME)	MIDLAND	12-15-53	10412	44.0			26,874
8	BOND (CANYON)	HOWARD	12-19-50	8870	45.0			130,138
8	BOND (SPRABERRY)	HOWARD	5-25-56	6665	40.0			170,999
8	BOSTWICK (WOLFCAMP)	WARD	7-16-67	10040	39.8			2,520
8	BOULDIN (MISS.)	WINKLER	1952	8810	40.0			2,635
8	BOURLAND (SAN ANDRES)	ECTOR	M 7-16-52	4352	36.0	9,605	17,537	869,429
8	BOYDELL, S. (CLEAR FORK, LO.)	ANDREWS	7-19-67	7089	36.4	29,838	17,466	345,508
8	BOYDELL, S. (WICHITA-ALBANY)	ANDREWS	6-10-68	7455	40.0	1,404	1,176	22,560
8	BOYS RANCH (CLEAR FORK)	PECOS	2-22-63	2936	31.0			3,864
8	BOYS RANCH (TUBB)	PECOS	9-28-62	3308	34.0	864	999	28,191
8	BRADFORD RANCH (ATOKA)	MIDLAND	1-09-79	11221	45.7	687,940	277,367	355,466
8	BRAUN (PENN.)	MIDLAND	7-30-67	10736	43.0	29,690	5,020	146,128
8	BREEDLOVE	MARTIN	7-13-51	12078	41.3	226	462,321	26,554,385
8	BREEDLOVE (SPRABERRY)	MARTIN	M 2-07-62	8350	39.0	53,712	36,470	1,008,498
8	BREEDLOVE (STRAWN)	MARTIN	9-23-59	10800	43.8			94,370
8	BREEDLOVE (WOLFCAMP)	MARTIN	9-14-60	10074	39.0			2,829
8	BREEDLOVE (WOLFCAMP -B-)	MARTIN	11-25-62	10114	36.9			41,528
8	BREEDLOVE, EAST (SILURO-DEV.)	MARTIN	8-30-62	11858	41.3			6,355
8	BREEDLOVE, EAST (SPRABERRY)	MARTIN	9-09-62	8180	38.8	207	56,021	201,674
8	BREEDLOVE, NORTH (DEVONIAN)	MARTIN	1955	12076	42.0			293,881
	TRANS. TO BREEDLOVE FLD. 8-1-59.							
8	BREEDLOVE, SOUTH (DEAN)	MARTIN	1-17-74	9234	38.5	35,348	6,386	116,678
8	BREEDLOVE, SOUTH (SPRABERRY)	MARTIN	2-17-62	8084	39.1	209,168	158,278	673,411
8	BREEDLOVE, SOUTH (STRAWN)	MARTIN	6-28-74	10912	51.6	45,235	16,686	97,731
8	BREEDLOVE, SE. (WOLFCAMP)	MARTIN	11-16-62	9292	38.0	2,527	1,938	205,781
8	BREEDLOVE, WEST (DEVONIAN)	MARTIN	9-01-63	12118	40.4			28,553
8	BRISTOL (WICHITA)	ANDREWS	8-10-54	7470	35.2			7,995
8	BROOKING (PENN REEF)	HOWARD	12-09-62	9163	43.0			12,888
8	BROOKING, NE. (CISCO)	HOWARD	8-03-65	8942	43.0	4,527	5,064	512,124
8	BROOKING, NE (DEAN)	HOWARD	11-30-70	8123	41.0			6,890
8	BROOKING, SE (PENN REEF)	HOWARD	11-06-69	9037	42.5	9,274	4,925	112,170
8	BROOKLAW (CLEAR FORK, LOWER)	PECOS	M 4-08-69	3460	40.0	70,494	83,256	1,389,075
8	BROOKLAW, SOUTH (TUBB)	PECOS	10-20-73	3163	40.0	4,845	2,312	28,959
8	BROWN & THORP (CLEAR FORK)	PECOS	M 9-22-51	3028	38.6	994	33,657	6,042,069
8	BROWN & THORP (CLEAR FORK, UP.)	PECOS	M 9-07-59	2562	30.0			13,639
8	BROWN & THORP (ELLENBURGER)	PECOS	M 7-13-53	4025	39.6			66,778
	FORMERLY CARRIED AS KRASNER (ELLEN) 11-1-53							
8	BROWN & THORP (GLORIETA)	PECOS	M 2-08-52	2340	37.2			17,916
8	BROWN & THORP, E. (CLEAR FORK)	PECOS	M 1-17-66	3060	38.0	69	21,475	740,721
8	BROWN & THORP, E. (CLEAR FORK, UP.)	PECOS	M 5-16-68	2598	36.0	36	27,767	708,459
8	BROWN & THORP, E. (CONNELL)	PECOS	4-07-69	4910	43.5			2,282
8	BROWN & THORP, EAST (TUBB)	PECOS	M 5-09-65	3125	29.0		24	455,891
8	BROWN & THORP, N. (CLEAR FORK)	PECOS	M 7-09-59	3050	32.0	1,319	9,383	675,017
8	BROWN & THORP, N. (CL. FK., UP.)	PECOS	M 3-06-60	2590	39.0		24	212,306
8	BROWN & THORP, WEST (TUBB)	PECOS	M 10-01-63	3086	34.0		48	9,535
8	BROWNELL (DELAWARE)	REEVES	11-01-80	5243	36.0		997	923
8	BRYANT-G- (DEVONIAN)	MIDLAND	1-05-79	12002	54.0	1,085,742	58,835	121,157
8	BRYANT -G- (STRAWN)	MIDLAND	2-10-66	10340	49.0	8,933	801	142,611
8	BULL CREEK (CANYON)	MITCHELL	12-15-80	7387	49.6		809	769
8	BUSH (PERMIAN)	REEVES	12-10-75	11304	41.0	8,069	1,459	16,011
8	BUZZARD DRAW (FUSSELMAN)	HOWARD	1-02-80	10382	40.3	12	18,767	18,767
8	BYRD	WARD	2-02-42	2700	32.0	3,653	5,783	859,055
8	C-BAR (CONNELL)	CRANE	1948	9512	43.0			36,645
8	C-BAR (SAN ANDRES)	CRANE	2-03-49	3520	33.0	209,238	536,226	15,992,067
8	C-BAR (SILURIAN)	CRANE	1-16-48	8300	39.6	4,685	4,521	399,296
8	C-BAR (TUBB)	CRANE	5-27-57	5320	35.1	140,371	61,544	1,955,887
8	C-BAR, WEST (GLORIETA)	CRANE	8-11-56	4596	28.0			15,295
8	C & H (QUEEN)	WARD	2-07-62	3036	31.0			230,540
8	C-RANCH (DEVONIAN)	ANDREWS	1953	12738	57.0			14,068
8	C-RANCH (WOLFCAMP)	ANDREWS	1954	10008	37.0			2,810
8	CABLE (DELAWARE)	REEVES	4-01-78	5250	34.0	3,798	9,378	21,371
8	CABLE (WOLFCAMP)	REEVES	1953	10882	42.0			4,657
8	CALVIN, N. (DEAN)	GLASSCOCK	M 3-08-66	7596	41.6	37,954	7,120	319,613
8	CAMPBELL (CASTILE LIME)	REEVES	1951	1923	29.0			1,221
8	CANNIBAL DRAW (WOLFCAMP, LO.)	GLASSCOCK	8-14-78	7614	46.2	2,119	604	11,541
8	CAPRITO (DELAWARE MIDDLE)	WARD	12-13-74	6164	39.4	1,033,808	329,696	718,359
8	CAPRITO (WOLFCAMP)	WARD	2-01-79	12477	46.0			21,158
8	CARDINAL (QUEEN W.)	PECOS	8-01-79	1581	75.0	59,438	4,762	6,980
8	CARDINAL (SAN ANDRES)	MARTIN	M 6-01-80	1847	30.0	1,479	535	535
8	CARTER	GLASSCOCK	10-04-36	2632	32.0			179,400
8	CARTER (QUEEN)	GLASSCOCK	9-23-59	1900	31.0			1,752

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
8	CARTER (WOLFCAMP)	GLASSCOCK	7-18-57	8374	43.0			24,638
8	CATLYNN (TUBB)	PECOS	12-01-75	3636	39.0			1,356
	FORMERLY KATHLYNN (TUBB) FLD.							
8	CATLYNN, N. (CLEAR FORK, LOMER)	PECOS	6-03-74	3620	46.9	13,866	4,579	42,816
8	CEDAR FLATS (MISS.)	MARTIN	7-25-80	10612	45.4	1,250	9,498	9,498
8	CHAMA (GLORIETA)	WARD	12-21-79	4802	30.0		2,256	2,256
8	CHANCELLOR	PECOS	1942	5300	40.0			135,931
8	CHANCELLOR (DELAWARE SAND)	PECOS	3-10-54	5092	36.0		12	197,312
8	CHAPMAN	REEVES	6-01-48	2900	36.0	7,970	21,284	1,291,530
8	CHAPMAN (CHERRY CANYON)	REEVES	11-12-77	4212	37.5	29,842	4,893	19,356
8	CHAPMAN, S. (DLOS)	REEVES	11-17-65	2931	34.0		5,160	188,790
8	CHARLES	PECOS	8-09-49	1337	36.0		11	95,915
8	CHENOT (WOLFCAMP)	PECOS	5-18-70	4770	39.2	15,145	431	5,531
8	CHEYENNE (CAPITAN)	WINKLER	8-21-76	3176	33.8	195,845	90,630	382,918
8	CHICKLYNN (TANSILL)	PECOS	11-14-68	838	27.0		3,527	26,629
8	CHRISTINE (CLEAR FORK)	PECOS	5-05-61	3078	36.4		12	43,417
8	CHRISTINE (CLEAR FORK, UPPER)	PECOS	6-24-62	2602	26.7			2,021
8	CHURCH	UPTON	1926	3300	30.0			13,008,502
	COMBINED WITH MCELROY FIELD, 3-1-41.							
8	CIRCLE BAR (CLEAR FORK)	ECTOR	6-30-71	7909	37.3			8,907
8	CIRCLE BAR (DEVONIAN)	ECTOR	12-02-78	11472	50.6	20,480	2,588	5,171
8	CIRCLE BAR (ELLEN)	ECTOR	9-30-62	12758	56.5	35,899	26,535	3,411,471
8	CIRCLE BAR (FUSSELMAN)	ECTOR	4-24-63	12130	51.0			674,978
8	CIRCLE BAR, EAST (ATOKA)	ECTOR	11-19-77	10987	41.0			22,191
8	CIRCLE BAR, EAST (STRAWN)	ECTOR	4-21-78	10460	42.2			3,027
8	CIRCLE BAR, EAST (NICHITA-ALBANY)	ECTOR	6-03-78	7800	40.0	173,890	11,520	43,901
8	CIRCLE BAR, S. (DEV)	ECTOR	3-02-71	11604	46.9			21,664
8	CIRCLE 2 (DEVONIAN)	WINKLER	9-26-56	9186	34.5			520,178
8	CIRCLE 2 (FUSSELMAN)	WINKLER	2-05-57	9700	32.0	15	745	652,265
8	CITATION (WOLFCAMP)	GLASSCOCK	2-20-71	7226	36.6			10,396
8	CLABBERHILL	ANDREWS	6-24-53	5400	33.0	2,261	12,168	315,594
8	CLARENCE SCHARBAUER (SPRABERRY)	MIDLAND	1951	7755	34.0			3,349
8	CLARENCE SCHARBAUER (STRAWN)	MIDLAND	4-07-51	10290	55.7	60,333	8,971	697,347
8	CLARK (GLORIETA)	STERLING	2-19-59	1305	34.0		47	191,240
8	CLARK (SAN ANDRES)	STERLING	7-24-49	890	36.0		35	894,617
8	CLYDE REYNOLDS (CLEAR FORK)	GLASSCOCK	1959	2814	30.0		15	20,256
8	CLYDE REYNOLDS (QUEEN)	GLASSCOCK	11-26-59	1883	30.0		11	118,673
8	CLYDE REYNOLDS (WOLFCAMP)	GLASSCOCK	M 9-01-75	7869	38.0	112,574	46,155	283,427
8	CLYDE REYNOLDS (WOLFCAMP 8100)	GLASSCOCK	7-14-64	8154	40.0			2,795
8	COAHOMA (MISS)	HOWARD	4-12-77	8717	48.0	296,282	57,888	141,798
8	COAHOMA (NICHITA-ALBANY)	HOWARD	3-02-62	5270	30.0			50,801
8	COAHOMA, N. (CLEAR FORK)	HOWARD	9-13-69	4651	25.6	4,908	23,651	380,591
8	COAHOMA, N. (ELLEN)	HOWARD	10-18-69	8894	36.8			100
8	COAHOMA, N. (FUSSEL)	HOWARD	5-12-69	8791	43.8	1,935,187	590,966	1,133,221
8	COATES (STRAWN)	PECOS	3-07-77	10419	40.0		1,651	20,498
8	COLEMAN RANCH	MITCHELL	M 9-10-46	2560	24.0		81	282,476
8	COLEMAN RANCH, N. (CLEAR FORK)	MITCHELL	M 12-31-53	3050	27.4	20,964	207,442	1,386,112
8	CONCHO BLUFF (GRAYBURG)	CRANE	M 7-23-56	4386	32.4			399
8	CONCHO BLUFF (QUEEN)	CRANE	M 7-12-56	4131	28.2	12	134,050	7,259,143
8	CONCHO BLUFF, NORTH (QUEEN)	ECTOR	M 10-21-56	4490	32.5	12	118,505	6,390,466
8	CONCHO BLUFF, WEST (BEND)	CRANE	M 6-16-65	9440	40.0			2,822
8	CONGER (CANYON)	STERLING	5-10-75	7974	47.0			49,631
	TRANS. TO CONGER (PENN) FIELD 1-1-78							
8	CONGER (CISCO)	STERLING	6-20-74	6973	42.5			235,127
	TRANS. TO CONGER (PENN) FIELD 1-1-78							
8	CONGER (PENN)	GLASSCOCK	M 1-01-78	7739	41.0	18,514,955	1,037,729	3,200,847
8	CONGER, SW (PENN)	REAGAN	M 2-21-79	8134	44.1	1,393,571	98,865	109,673
8	CORDONA LAKE	CRANE	10-13-49	5470	40.2	648,873	715,683	19,708,174
8	CORDONA LAKE (SAN ANGELO)	CRANE	9-10-60	3642	29.0			15,479
8	CORDONA LAKE (TUBB)	CRANE	1950	4010	34.0			4,318
8	CORDONA LAKE, NORTH (DEVONIAN)	CRANE	12-01-60	5655	46.0	107,363	14,489	768,115
8	CORDONA LAKE, NORTH (TUBB 4500)	CRANE	5-06-66	4546	35.4	53,345	21,399	866,904
8	CORDONA LAKE, S. (TUBB 4185)	CRANE	11-06-66	4194	27.0			18,013
8	CORDONA LAKE, SW. (DEV.)	CRANE	1-03-66	5464	41.5	17,913	13,574	491,916
8	CORDONA LAKE, WEST (DEV.)	CRANE	7-30-65	5561	44.6	188,475	19,045	1,206,367
8	CORONET (CANYON)	HOWARD	11-13-65	7497	44.3	9,851	4,750	272,146
8	CORONET (SPRABERRY)	HOWARD	4-23-57	5049	34.0			3,702
8	CORONET (2900)	HOWARD	7-30-52	2740	39.9			531,661
8	COSTA (TUBB)	CRANE	7-10-80	4278	39.0	13,122	2,385	2,385
8	COTTEN, WEST (ELLEN.)	ANDREWS	3-25-64	11286	41.0	4,168	8,010	678,761
8	COWDEN (CISCO)	ECTOR	8-15-55	8846	41.0	3,456	594	4,027,785
8	COWDEN (PENN DETRITAL)	ECTOR	4-12-62	8236	30.3			32,415
8	COWDEN (WOLFCAMP)	ECTOR	1-18-61	8224	34.0			32,002
8	COWDEN, NORTH	ECTOR	M 1930	4400	33.0	7,562,117	13,380,495	327,541,954
	BLK. 9 /SAN ANDRES/ TRANS. INTO THIS FLD., EFF. 6-1-62.							
8	COWDEN, NORTH (CANYON)	ECTOR	1-20-73	9094	35.6	7,953	2,490	48,953
8	COWDEN, NORTH (CISCO)	ECTOR	M 5-12-66	8895	42.0			310,033
8	COWDEN, NORTH (CLEAR FORK)	ECTOR	12-23-70	5239	35.0	25,718	218,960	2,220,237
8	COWDEN, NORTH (DEEP)	ECTOR	M 6-24-39	5170	33.3	300,049	1,195,134	40,018,051
8	COWDEN, NORTH (HOLT)	ECTOR	M 9-05-72	5225	37.0	1,109	6,318	147,315
8	COWDEN, NORTH (SAN ANDRES)	ECTOR	M 4-30-64	5276	29.5	24	16,697	447,942
8	COWDEN, SOUTH	ECTOR	11-23-32	5050	36.0	1,417,332	3,416,934	125,093,862
8	COWDEN, SOUTH (CANYON 8790)	ECTOR	5-29-66	9202	39.0	1,486,052	1,122,677	19,350,793
8	COWDEN, SOUTH (CANYON 8900)	ECTOR	12-26-68	8993	40.0	281,714	291,566	8,764,455
8	COWDEN, SOUTH (CISCO 8640)	ECTOR	5-28-66	8648	41.5	45,042	26,562	1,054,538
8	COWDEN, SOUTH (DEV.)	ECTOR	12-02-65	11645	46.7	66,573	25,825	404,544
8	COWDEN, SOUTH (ELLENBURGER)	ECTOR	3-26-54	12883	51.6	3,121	26,922	5,260,655
8	COWDEN, SOUTH (PENNSYLVANIAN)	ECTOR	10-08-55	8360	43.9	98,969	13,147	938,798
8	COWDEN, SOUTH (13800)	ECTOR	4-13-66	13900	52.0	44,072	33,761	2,070,226
8	COWDEN, SE (WOLF)	ECTOR	3-21-69	8237	35.1			36,825
8	COWDEN, WEST	ECTOR	1955	4075	34.0			32,241
8	COYANOSA (CHERRY CANYON)	PECOS	8-31-65	5860	30.0	17,208	5,049	94,858
8	COYANOSA (DELAWARE SD.)	PECOS	12-07-59	4793	35.0		937	891,689
8	COYANOSA (LAMAR)	PECOS	10-11-59	4782	35.1			80,456
8	COYANOSA (WOLFCAMP)	PECOS	10-01-70	11614	39.5	5,223,222	192,337	3,863,488
8	COYANOSA, NORTH (BONE SPRING)	PECOS	5-11-63	8740	41.0			7,520
8	COYANOSA, N. (DELAWARE)	PECOS	10-07-64	4809	37.8	481,547	246,466	1,062,704
8	COYANOSA, S. (CHERRY CANYON)	PECOS	10-10-65	5988	35.1			8,878

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)	
8	COYANOSA, S. (MISS.)	PECOS	8-16-77	11322	45.6		1,122	9,675	
8	COYANOSA, W. (CASTILE)	PECOS	6-18-80	3784	28.1		1,172	1,172	
8	COYANOSA, W. (DELAWARE 5200)	PECOS	6-05-62	5386	34.0	7,508	9,213	169,252	
8	CRANDELL	PECOS	11-15-50	1077	27.8			18,205	
8	CRANDELL (SAN ANGELO)	STERLING	1953	1479	27.0			260	
8	CRANDELL (SAN ANGELO 1450)	STERLING	4-28-53	1479	27.0		1,216	19,762	
8	CRANE (DEVONIAN)	CRANE	1-08-51	8606	43.5	27,197	4,938	289,653	
8	CRANE (PENN DETRITAL)	CRANE	12-12-69	6498	40.2			1,405	
8	CRANE, SOUTH	CRANE	1948	2705	31.0			2,365	
8	CRANE, SOUTH (GRAYBURG)	CRANE	8-14-55	2400	29.0			2,059	
8	CRANE, SOUTHEAST (DEVONIAN)	CRANE	3-25-57	5606	38.0			1,713	
8	CRANE COWDEN	CRANE	M 1932	2550	32.0	150	34,343	5,462,595	
8	CRANE COWDEN, SOUTH (DEVONIAN)	CRANE	M 12-08-60	6120	46.0			34,240	
8	CRAWAR (DEVONIAN)	CRANE	4-22-55	6200	35.0	16,884	542	99,612	
8	CRAWAR (DEVONIAN, NORTH)	CRANE	M 6-20-58	6450	35.4	1,212,303	142,904	4,385,230	
8	CRAWAR (ELLENBURGER)	CRANE	M 11-07-54	8236	48.5	137,836	37,711	965,323	
8	CRAWAR (GLORIETA)	WARD	M 10-22-54	4040	34.0	72,792	46,651	393,693	
8	CRAWAR (PERMIAN, LOWER)	WARD	8-19-62	6243	33.5			1,936	
8	CRAWAR (SAN ANDRES)	WARD	1-02-55	3510	32.0			13,095	
8	CRAWAR (TUBB)	WARD	M 11-17-55	4650	39.4	195,043	60,349	209,935	
8	CRAWAR (WADDELL)	WARD	3-18-55	7645	43.9	533,059	22,013	1,441,013	
8	CRAWAR (WICHITA-ALBANY)	CRANE	5-03-64	6021	33.0			2,129	
8	CRAWAR (WOLFCAAMP)	CRANE	M 2-01-80	6171	32.0		5	1,665	
8	CRAWAR, EAST (TUBB)	CRANE	4-13-58	4790	36.0			14,187	
8	CRAWAR, N. (TUBB)	WARD	2-01-80	5047	34.4	4,331	1,744	1,744	
8	CRAWAR, N. (WOLFCAAMP)	WARD	11-04-77	6480	38.6	7,125	705	8,128	
8	CRAWAR, W. (DEV.)	WARD	2-03-64	6306	39.0	14,550	3,016	160,572	
8	CREDO (WOLFCAAMP)	STERLING	M 3-13-62	7334	39.8	232,644	46,732	3,337,152	
8	CREDO (WOLFCAAMP, LOWER B-)	STERLING	M 8-01-62	7430	42.4	80,659	19,738	2,444,812	
	TRANS. FROM CREDO /WOLFCAAMP/, EFF. 8-1-62.								
8	CREDO (WOLFCAAMP, UP.)	STERLING	12-16-65	7278	40.0	23,108	4,771	103,684	
8	CREDO, E. (CISCO, UP.)	STERLING	8-03-76	7479	35.6	14,884	1,054	5,696	
8	CREDO, E. (WOLFCAAMP)	STERLING	8-25-69	7064	41.2	31,525	4,619	591,464	
8	CREDO, E. (WOLFCAAMP 7220)	STERLING	10-31-66	7460	40.5			93,700	
8	CREDO, N. (CISCO)	STERLING	2-01-75	7974	36.0			863	
8	CREDO, N. (WOLFCAAMP)	STERLING	8-08-68	7330	38.9	1,104	830	17,914	
8	CREDO, SE. (WOLFCAAMP)	STERLING	4-03-67	7244	40.0			251,057	
8	CREDO, WEST (WOLFCAAMP)	GLASSCOCK	2-28-79	7711	42.0	482	3,330	8,932	
8	CROSSETT (DEVONIAN)	CRANE	M 5-05-44	5440	43.8	6,180,631	793,723	12,977,504	
8	CROSSETT (PERMIAN, LOWER)	CRANE	1950	5085	44.0			4,836	
8	CROSSETT (TUBB)	CRANE	10-23-65	3484	38.0			8,233	
	TRANS. TO CROSSETT (3000' CLEAR FORK) FLD 11-1-67								
8	CROSSETT (2200)	CRANE	12-27-71	2519	29.9	12	227	6,999	
8	CROSSETT (3000 CLEAR FORK)	CRANE	M 4-11-52	2960	41.3	38,720	52,101	1,577,395	
8	CROSSETT (3200)	CRANE	12-06-41	3200	41.8			109,858	
	TRANS. TO CROSSETT (3000' CLEAR FORK) 11-1-67								
8	CROSSETT (3400 SD.)	CRANE	1950	3407	51.0			2,058	
8	CROSSETT (5300FT.)	CRANE	2-03-71	5335	46.4	57,284	1,851	74,611	
8	CROSSETT, E. (DEV.)	UPTON	11-03-67	5455	44.1			396	
8	CROSSETT, NORTH (CLEAR FORK, UP)	CRANE	M 6-28-62	3374	44.1	1,191	4,901	240,007	
8	CROSSETT, N (CL. FK. 3450)	CRANE	M 4-09-68	3505	43.2	5,236	1,493	177,286	
8	CROSSETT, N (CL. FK. 3550 UPPER)	CRANE	M 8-28-62	3520	42.5			31,245	
8	CROSSETT, NORTH (GLORIETA)	CRANE	M 10-03-62	3036	39.6	1,279	10,368	481,222	
8	CROSSETT, S. (DETRITAL)	CROCKETT	M 6-01-65	4924	49.2	7,464,383	435,995	3,503,504	
8	CROSSETT, S. (DEVONIAN)	CROCKETT	M 9-26-56	5324	42.6			13,572,673	
8	CROSSETT, WEST (CLEAR FORK, LO.)	CRANE	2-19-62	3441	48.8			38,117	
8	CROSSETT, WEST (CLEAR FORK, MI.)	CRANE	4-29-62	3111	41.3			13,985	
	TRANS. TO ROBERDEAU /CLEARFORK, MIDDLE/, EFF. 1-1-63.								
8	CROSSETT, WEST (CLEAR FORK, UP.)	CRANE	1-08-62	2883	42.9	41,328	8,737	720,529	
8	CRUSHER (DELAWARE)	REEVES	9-05-64	5179	43.0	12	1,125	34,304	
8	CUMMINS (DEVONIAN)	ECTOR	9-20-67	8063	41.0	5,586	3,488	200,220	
8	D.A. (PENN)	REEVES	12-28-78	13312	49.3	14,390	229	2,525	
8	DALSAN (DEVONIAN)	ANDREWS	10-16-73	12562	41.0	12	16,984	229,917	
8	DAMERON (SAN ANDRES)	PECOS	11-15-61	2345	33.0			8,754	
8	DARMER (CANYON)	WINKLER	4-19-64	8500	38.3	425,656	34,258	2,115,783	
8	DARMER (QUEEN)	WINKLER	6-23-67	3239	29.6	2,524	4,553	92,167	
8	DARMER, NE. (PENN)	WINKLER	6-23-78	8256	35.6	285,049	126,245	201,183	
8	DAWSON (CLEAR FORK)	CRANE	7-15-56	3700	37.8	895	1,647	147,309	
8	DAWSON (DEVONIAN)	CRANE	1-03-55	5168	42.8	31,505	8,283	2,139,593	
8	DAWSON, E. (DEVONIAN)	CRANE	10-23-74	5388	40.0	273	2,074	9,485	
8	DAWSON, S. (TUBB)	CRANE	2-23-69	3661	38.0	36	2,310	20,335	
8	DAWSON, S. (TUBB, LOWER)	CRANE	2-23-69	3723	32.2			26,919	
8	DEADWOOD (FUSSELMAN)	GLASSCOCK	7-03-77	10023	44.8	120,213	56,072	271,578	
8	DEADWOOD (STRAWN)	GLASSCOCK	8-13-79	9426	45.2	51,439	20,240	37,069	
8	DEADWOOD (WOLFCAAMP)	GLASSCOCK	3-02-79	8472	44.0	53	1,550	4,213	
8	DEADWOOD, SOUTH (FUSS)	GLASSCOCK	8-05-80	10000	47.1	13,534	5,346	5,346	
8	DEADWOOD, WEST (STRAWN)	GLASSCOCK	9-01-79	9482	42.5	68,899	15,587	22,611	
8	DECK (CISCO)	STERLING	9-28-72	7984	40.1	239,294	21,025	96,472	
8	DEEP ROCK	ANDREWS	1929	4400	24.0			1,914,694	
	TRANS. TO FUHRMAN-MASCHD & SHAFETER LAKE /SAN ANDRES/ FIELDS., 1957.								
8	DEEP ROCK (DEVONIAN)	ANDREWS	8-21-63	10063	42.0	60,756	82,092	456,299	
8	DEEP ROCK (ELLENBURGER)	ANDREWS	2-20-54	12252	43.8	30,190	89,055	13,453,560	
8	DEEP ROCK (GLORIETA)	ANDREWS	12-09-48	5715	30.0	12	2,011	276,935	
	TRANSFERED TO DEEP ROCK (GLORIETA 5950') FLD. 1-1-65.								
8	DEEP ROCK (GLORIETA 5950)	ANDREWS	6-09-54	5700	29.2	19,398	236,237	7,072,192	
8	DEEP ROCK (PENN.)	ANDREWS	3-04-61	9037	37.0	48,160	83,419	1,621,127	
8	DEEP ROCK (WOLFCAAMP)	ANDREWS	12-20-57	8583	38.4	1,304	2,369	180,037	
8	DEEP ROCK, SOUTH (WOLFCAAMP)	ANDREWS	6-03-61	8510	39.5	7,375	5,226	575,817	
8	DELL (SAN ANDRES)	CRANE	9-20-63	2953	31.8	12	3,177	181,262	
8	DELL (TUBB)	CRANE	12-18-56	4400	34.9			5,123	
8	DELSTRAT (BRUSHY CANYON)	WARD	M 8-16-58	7675	38.0	43,089	6,221	146,744	
8	DIMMIT (CHERRY CANYON)	LOVING	8-23-80	6226	35.3			0	
8	DIMMIT (CHERRY CANYON)	LOVING	8-23-80	6226	35.3	12,968	5,829	5,829	
8	DIMMITT (DELAWARE)	LOVING	5-07-57	4608	39.4	52	272	112,035	
8	DIXIELAND	REEVES	4-04-48	3855	40.0			349,714	
8	DIXON (ELLENBURGER)	MITCHELL	9-21-77	7129	53.0	16,096	30,005	128,889	
8	DIXON (MISSISSIPPIAN)	MITCHELL	1-06-80	7182	48.0	3,463	7,822	9,044	
8	DIXON (ODON LIME)	MITCHELL	3-01-78	6996	47.0	48,010	24,276	62,607	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
8	DIXON (STRAWN)	MITCHELL	4-16-53	6200	44.3	106,862	57,523	270,673
8	DOBBS	WARD	1936	2575	37.0			40,392
	TRANS. TO WARD, S., 2-25-57.							
8	DOCKREY	MITCHELL	7-13-49	8000	37.0			85,463
8	DOCKREY (CLEAR FORK)	MITCHELL	5-07-55	2975	29.0	318	2,349	94,395
8	DOLLARHIDE (CLEAR FORK)	ANDREWS	6-03-49	6545	38.9	155,952	454,733	30,198,345
8	DOLLARHIDE (DEVONIAN)	ANDREWS	8-14-55	8051	38.2	847,472	1,481,158	70,899,643
8	DOLLARHIDE (ELLENBURGER)	ANDREWS	1947	10137	44.2	64,853	116,912	24,870,564
8	DOLLARHIDE (SILURIAN)	ANDREWS	1-08-47	8345	42.0	238,452	553,455	35,740,868
8	DOLLARHIDE, EAST (DEVONIAN)	ANDREWS	7-09-49	10186	41.2	379,170	151,956	4,338,120
8	DOLLARHIDE, EAST (ELLENBURGER)	ANDREWS	3-03-55	12610	45.6	18,059	28,384	5,506,756
8	DOLLARHIDE, EAST (SILURIAN)	ANDREWS	7-22-49	11000	40.5			1,260,503
8	DOLLARHIDE, EAST (WOLFCAMP)	ANDREWS	3-17-56	8350	17.9			1,220
8	DOLLARHIDE, NE. (DEV.)	ANDREWS	4-20-65	10110	41.0			189,583
8	DOLLARHIDE, NE. (ELLEN.)	ANDREWS	3-31-65	12492	42.0	23,979	30,376	586,707
8	DONNELLY (CANYON)	ECTOR	5-01-62	8859	39.1			23,486
8	DONNELLY (CISCO)	ECTOR	6-26-55	8684	38.6			178,164
8	DONNELLY (CONNELL)	ECTOR	4-04-64	12237	50.7			3,836
8	DONNELLY (DEV.)	ECTOR	4-25-64	10210	41.0			1,135
8	DONNELLY (GRAYBURG)	ECTOR	1950	4020	33.0			1,950
8	DONNELLY (HOLT)	ECTOR	1-31-50	5275	30.0			684,257
8	DONNELLY (SAN ANDRES)	ECTOR	2-07-50	4305	36.0	197,717	126,146	7,638,798
8	DONNELLY, NORTH (GRAYBURG)	ECTOR	2-12-56	4060	33.2	45,898	11,199	662,052
8	DORA ROBERTS (DEVONIAN)	MIDLAND	5-13-55	12010	45.0	145,758	17,322	1,946,165
8	DORA ROBERTS (ELLENBURGER)	MIDLAND	M 10-10-54	12835	52.2	915,220	626,878	47,976,532
8	DORA ROBERTS (FUSSELMAN)	MIDLAND	3-28-60	12133	49.4	21,114	1,287	118,117
8	DORA ROBERTS (PENNSYLVANIAN)	MIDLAND	M 1-31-55	10116	43.8	245,457	53,350	1,321,597
8	DORA ROBERTS (STRAWN)	MIDLAND	M 6-06-55	9769	50.1	7,148	854	197,932
8	DORLAND (FUSSELMAN)	HOWARD	7-10-80	8832	48.0		13,120	13,120
8	DORR (QUEEN SAND)	WARD	M 2-28-55	2291	36.0	29,967	22,400	494,940
8	DORVENE (YATES)	WARD	5-16-70	2951	20.0		12	2,548
8	DOUBLE -H- (GRAYBURG)	ECTOR	6-20-55	4456	33.4	38,111	43,905	3,035,713
8	DOUBLE -H-, WEST (SAN ANDRES)	ECTOR	4-23-61	4062	34.3			7,797
8	DOUBLE "L" (FUSSELMAN)	PECOS	11-05-72	5152	35.0	4,392	15,026	183,216
8	DOUBLE -T- (ABO)	PECOS	12-10-79	4579	27.0		14	974
8	DRIVER (SAN ANDRES)	MIDLAND	9-08-55	3800	30.3		9,335	221,638
8	DRIVER (SPRABERRY SAND)	MIDLAND	1951	7110	37.0			9,249,942
	TRANS. TO SPRABERRY (TREND AREA) FLD. 3-1-53.							
8	DUNAGAN (9000)	WARD	7-07-78	9165	41.0			627
8	DUNE	CRANE	1-09-38	3270	36.0	1,788,894	3,883,843	145,704,304
8	DUNE (CLEAR FORK)	CRANE	7-16-60	6565	32.0			2,628
8	DUNE (SAN ANDRES)	CRANE	2-12-54	3415	31.5			1,205,622
	COMBINED INTO DUNE FLD. 7-1-57							
8	DUNE (WADDELL)	CRANE	9-30-59	11680	42.0			2,056
8	DUNE (WOLFCAMP)	CRANE	5-01-57	7710	40.7	61,204	57,679	6,991,416
8	DUNE, EAST (CANYON)	CRANE	11-01-63	8134	41.8	1,520	1,895	75,489
8	DUNE, EAST (CISCO LIME)	CRANE	1952	3856	42.0			18,589
8	DUNE, EAST (CLEAR FORK)	CRANE	4-22-63	6022	36.0			24,634
8	DUNE, EAST (DEVONIAN)	CRANE	7-20-60	10650	38.0			49,618
8	DUNE, EAST (PENN.)	CRANE	9-24-63	9002	41.5			13,773
8	DUNE, EAST (WOLFCAMP)	CRANE	1956	8280	42.0	4,172	9,588	11,261
8	DUNE, N. E. (CLEAR FORK)	CRANE	8-14-69	7054	36.2			11,994
8	DUNE, SOUTHEAST (SAN ANDRES)	CRANE	10-27-54	3520	32.1			764,700
8	DUNN	MITCHELL	1949	7550	47.0	3,479	473	5,435
8	DURHAM	STERLING	4-08-50	1404	33.0	15	755	365,351
8	DURHAM (SAN ANDRES 1450)	STERLING	3-16-66	1461	30.0			3,557
8	DURHAM (YATES SAND)	STERLING	2-11-57	673	31.0	11	154	9,878
8	DURHAM (YORK & HARPER)	STERLING	9-27-65	1694	29.0	36	2,339	137,929
8	DURHAM, WEST (SAN ANDRES)	STERLING	1953	1452	33.0			89
8	E. C. F. (DELAWARE)	REEVES	1-11-64	3192	42.0			23,643
8	EAGLE (FUSSELMAN)	MARTIN	11-29-80	10620	40.1	250	3,848	3,848
8	EAVES	WINKLER	1936	3200	28.0			4,412,688
	TRANS. TO SCARBROUGH FIELD, 2-1-63.							
8	ED POKORNY (DEL)	CULBERSON	11-03-69	1338	25.4			3,878
8	EDWARDS	ECTOR	M 1935	3400	33.0	84,802	119,160	7,614,689
8	EDWARDS (ATOKA)	CRANE	M 5-03-57	9166	36.8			76,483
8	EDWARDS, NORTH (SAN ANDRES)	ECTOR	8-28-55	4284	28.5			83,693
	TRANS. TO DOUBLE "M" (GRAYBURG) 2-1-59.							
8	EDWARDS, WEST (CANYON)	ECTOR	M 8-05-70	8962	45.3	3,194,881	1,000,006	18,696,203
8	EDWARDS RANCH (CLEAR FORK, LG.)	CRANE	6-28-52	4840	36.4			28,765
8	EDWARDS -04- (BEND)	CRANE	1-13-63	8880	40.3	12,988	8,667	206,013
8	EDWARDS -04- (BEND, S.)	CRANE	9-24-66	8763	38.7	19,686	6,346	100,554
8	EDWARDS -04- (CISCO)	CRANE	9-14-62	8135	38.6			14,788
8	EDWARDS -04- (CONNELL SD.)	CRANE	5-31-56	11785	47.1			379,423
8	EDWARDS -04- (DEV.)	CRANE	8-21-62	9792	42.7			10,852
8	EDWARDS -04- (DEV, SOUTH)	CRANE	3-03-71	10179	40.0	31,253	8,950	188,838
8	EDWARDS -04- (ELLENBURGER)	CRANE	5-23-57	11865	49.0	6,474	1,593	171,919
8	EDWARDS -04- (ELLENBURGER S.)	CRANE	9-15-66	11808	50.4	18,662	9,877	860,824
8	EDWARDS -04- (STRAWN)	CRANE	12-09-64	8768	36.1	7,162	2,577	25,950
8	EDWARDS -04- (WADDELL)	CRANE	9-16-59	11710	45.3	9,022	4,454	391,116
8	EDWARDS -04- (WOLFCAMP)	CRANE	12-24-62	7892	37.0			18,955
8	EDWARDS -04-, S. (7900)	CRANE	12-06-67	7925	42.0	65,336	25,066	2,093,432
8	EITHERWAY (DELAWARE)	CULBERSON	5-20-59	2436	35.0	1,139	2,742	44,016
8	EL CINCO (LEONARD, LOWER)	PECOS	M 12-25-69	4692	43.2	7,063	3,709	46,155
	FLD. TRANS. FROM DIST. 7C 1-1-71							
8	EL CINCO (MCKEE)	CROCKETT	1-01-71	5264	40.8	1,781	1,639	172,812
	FLD. TRANS. FROM DIST. 7C 1-1-71							
8	EL CINCO (WICHITA ALBANY, MID.)	PECOS	5-19-71	4486	22.0	13,026	2,317	31,855
8	EL CINCO, EAST (DETRITAL)	CROCKETT	4-18-62	5220	37.4	12	1,890	24,410
	FLD. TRANS. FROM DIST. 7C 1-1-71							
8	EL CINCO, S. (WICHITA ALBANY)	PECOS	5-29-73	4359	36.0	12	893	15,836
8	EL KAY (CLEAR FORK)	STERLING	2-01-64	1972	27.4			1,635
8	EL KAY (GLORIETA)	STERLING	9-01-64	1879	27.5	12	862	18,981
8	EL KAY (GLORIETA, UPPER)	STERLING	1-01-66	1726	29.4	12	623	15,043
8	EL MAR (DELAWARE)	LOVING	1-19-59	4532	40.8	360,575	344,638	16,357,292
8	ELLU (HOLT)	ECTOR	8-14-74	5473	32.3	24	40,699	321,635
8	ELLWOOD (MISSISSIPPIAN)	MITCHELL	5-26-55	7777	42.0	2,793	1,861	69,911
8	ELLWOOD (YATES)	MITCHELL	10-12-67	462	28.0	1	12	2,100

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
8	EMBAR (DEVONIAN)	ANDREWS	M 11-03-54	9346	46.3	17,218	17,554	1,032,246	
8	EMBAR (ELLENBURGER)	ANDREWS	M 5-01-42	7977	44.5	72,387	100,303	21,858,958	
8	EMBAR (FUSSELMAN)	ANDREWS	M 5-03-56	8204	40.1	6,411	3,684	110,360	
8	EMBAR (FUSSELMAN, NW.)	ANDREWS	M 9-21-59	8040	43.7	18,081	2,953	93,761	
8	EMBAR (GRAYBURG)	ANDREWS	M 8-12-56	4010	34.2			6,419	
8	EMBAR (PERMIAN)	ANDREWS	M 10-21-42	6280	42.4	1,989,581	87,361	5,755,453	
8	EMBAR (5600)	ANDREWS	M 12-04-55	5606	41.1	589,238	41,554	5,701,615	
8	EMMA	ANDREWS	1939	4300	33.0	295,988	567,374	18,168,925	
8	EMMA (CONNELL)	ANDREWS	8-05-73	12230	48.5	1,794	8,943	98,168	
8	EMMA (DEVONIAN)	ANDREWS	11-27-54	10192	43.5	125,496	45,520	5,441,603	
8	EMMA (ELLENBURGER)	ANDREWS	10-06-53	13307	49.0	104,753	221,764	44,848,725	
8	EMMA (FUSSELMAN)	ANDREWS	8-20-54	11288	46.4	758	2,262	1,932,767	
8	EMMA (GLORIETA)	ANDREWS	8-14-53	5405	38.5	7,179	36,072	2,571,146	
8	EMMA (GRAYBURG)	ANDREWS	9-03-80	4202	36.3	30,790	10,421	10,421	
8	EMMA (HOLT)	ANDREWS	1950	5122	33.0	1,551	1,660	60,791	
8	EMMA (MISSISSIPPIAN)	ANDREWS	3-06-58	10170	45.8			20,222	
8	EMMA (STRAWN)	ANDREWS	7-31-58	9123	41.4	13,494	14,204	2,709,483	
8	EMMA (WOLFCAMP 8390)	ANDREWS	2-06-67	8393	40.6	600	987	44,838	
8	EMMA, S. (GLORIETA)	ANDREWS	3-06-64	5344	39.0	1,766	16,825	714,933	
8	EMMA, SOUTHWEST (SAN ANDRES)	ECTOR	4-02-60	4286	30.0			2,476	
8	EMPEROR	WINKLER	1935	2900	32.0			22,798,528	
	TRANS. TO HALLEY FLD. 8-1-70.								
8	EMPEROR (CLEAR FORK, LOWER)	WINKLER	5-19-60	6270	36.0			6,588	
8	EMPEROR (CLEAR FORK, UPPER)	WINKLER	6-17-60	5934	39.2	6,211	558	24,892	
8	EMPEROR (DEVONIAN)	WINKLER	12-03-78	9494	29.0	1,128	153	704	
8	EMPEROR (ELLENBURGER)	WINKLER	7-26-58	11453	35.1			19,066	
8	EMPEROR (HOLT)	WINKLER	2-19-46	4765	40.6	786,687	166,515	6,533,208	
8	EMPEROR (WADDELL-OIL)	WINKLER	5-11-61	11158	47.3			12,409	
8	EMPEROR (WOLFCAMP)	WINKLER	1-21-79	9396	39.1	13,735	2,273	4,575	
8	EMPEROR (WOLFCAMP, UPPER)	WINKLER	10-20-77	7320	32.1	2,094	967	4,018	
8	EMPEROR, DEEP	WINKLER	1935	3000	35.0	238,483	276,462	9,794,843	
8	EMPEROR, EAST (CLEAR FORK, LO.)	WINKLER	7-12-62	6097	37.0	98,429	15,296	258,291	
8	EPPENAUER	CRANE	1950	3082	41.0			7,461	
8	EPPENAUER (DEVONIAN)	CRANE	1951	5205	40.0			4,886	
8	EPPENAUER (SAN ANDRES)	CRANE	1950	2463	38.0			17,858	
8	ESTES	WARD	1934	2950	34.0			17,777,706	
8	ESTES, WEST (PENN)	WARD	9-18-75	9851	43.9	7,943	1,771	45,007	
8	ESTES BLOCK 8-19 (PENN.)	WARD	6-20-59	7880	37.4			130,892	
	TRANS. TO HSA (PENN) FLD 2-1-64								
8	ESTES BLOCK 34 (PENN.)	WARD	8-20-57	8150	35.7	1,414,850	201,574	3,751,716	
8	EVERETT & GLASS (PENNSYLVANIAN)	CRANE	11-14-54	9042	40.0			12,589	
8	EVETTS (SILURIAN)	LOVING	5-21-79	6438	49.0			0	
8	EVETTS (WOLFCAMP)	WINKLER	9-06-74	12808	44.1			991	
8	EVETTS (WOLFCAMP, UPPER)	WINKLER	9-17-78	11056	44.7			15,034	
8	FAIRCHILD (MISS.)	MITCHELL	8-01-77	7414	48.6			2,832	
8	FAIRVIEW	HOWARD	1945	3151	28.0			363	
8	FASKEN	ANDREWS	M 12-16-49	4750	31.0			162,529	
8	FASKEN (ATOKA 10,300)	ECTOR	3-31-66	10310	39.6			145,704	
8	FASKEN (CLEAR FORK)	ANDREWS	M 2-07-62	6762	37.0			1,770	
8	FASKEN, (DEV.)	ANDREWS	1-01-73	11004	52.6	21,255	6,878	40,152	
8	FASKEN (ELLENBURGER)	ANDREWS	M 10-12-53	12604	52.0	31,722	17,629	3,077,936	
8	FASKEN (PENN.)	ECTOR	M 2-13-56	10158	39.2	192,496	119,564	729,928	
8	FASKEN (PENN. 8800)	ANDREWS	12-10-56	8776	43.3			337,713	
8	FASKEN (STRAWN)	ECTOR	9-10-78	10184	38.9			2,796	
8	FASKEN (WOLFCAMP)	ANDREWS	11-24-52	8571	39.0	259,070	110,624	5,918,205	
8	FASKEN (WOLFCAMP, LOWER)	ECTOR	5-01-79	8761	38.2	8,657	6,395	14,610	
8	FASKEN (WOLFCAMP, NORTH)	ANDREWS	M 2-29-56	8290	39.0	167,095	186,847	515,227	
8	FASKEN, S. (ATOKA)	ECTOR	8-06-64	10147	41.5	142,989	40,670	241,814	
8	FASKEN, S. (DEVONIAN)	ECTOR	10-31-57	11540	44.6			387,998	
8	FASKEN, SOUTH (ELLENBURGER)	ECTOR	9-17-60	13019	54.0			806,089	
8	FASKEN, S. (FUSSELMAN)	ECTOR	11-11-57	12270	53.9	64,361	38,124	558,962	
8	FASKEN, SOUTH (GRAYBURG)	ECTOR	10-20-58	4777	31.9			9,136	
8	FASKEN, SOUTH (PENN)	ECTOR	M 10-06-62	9374	44.2	7,386	4,781	175,809	
8	FASKEN, SOUTH (STRAWN)	ECTOR	8-18-80	11008	45.0	5,132	4,641	4,641	
8	FASKEN, SOUTH (WOLFCAMP)	ECTOR	10-03-60	8475	41.0			292,023	
8	FERGUSON (CANYON)	STERLING	3-04-76	7251	42.5			584	
8	FLORAC (STRAWN)	HOWARD	2-06-79	9370	41.0	51,867	34,154	69,968	
8	FLORWILL (STRAWN)	ANDREWS	3-22-79	11241	42.0	11,709	7,117	17,298	
8	FLYING -W-	WINKLER	1-31-49	9660	38.0	23,608	16,580	1,151,224	
8	FLYING -W- (ELLEN)	WINKLER	3-14-70	11768	46.9	9,781	10,223	949,142	
8	FLYING -W- (WOLFCAMP)	WINKLER	10-02-55	8190	34.3	32,181	43,364	754,385	
8	FLYING -W-, SE. (DEVONIAN)	WINKLER	11-25-71	9334	39.0			65,737	
8	FLYING -W-, SE. (ELLEN)	WINKLER	3-10-71	11592	44.0	960	1,444	111,703	
8	FLYING -W-, S.E. (WOLFCAMP)	WINKLER	2-26-77	8254	39.6	4,285	5,729	79,438	
8	FOOLS CREEK (CLEAR FORK)	GLASSCOCK	M 8-12-60	2736	32.0	300	5,343	273,213	
8	FOOLS CREEK (GLORIETA)	STERLING	M 2-27-64	2533	32.4	4	103	3,742	
8	FOOLS CREEK (GRAYBURG)	GLASSCOCK	M 6-27-64	1678	32.6	12	556	11,987	
8	FOOLS CREEK (QUEEN)	GLASSCOCK	M 2-12-62	1723	29.0	108	3,953	224,229	
8	FOOLS CREEK (SAN ANDRES)	GLASSCOCK	M 10-20-63	2144	30.0	36	947	20,873	
8	FORD (DELAWARE SD.)	REEVES	M 4-23-56	2642	42.0			4,139,470	
8	FORD (4000 DELAWARE)	REEVES	6-08-62	3468	39.7			8,103	
8	FORD, EAST (DELAWARE SAND)	REEVES	M 9-01-63	2730	42.0	76,286	40,824	2,803,789	
	TRANS. FROM FORD /DELAWARE SAND/, 9-1-63.								
8	FORD, WEST (4100)	CULBERSON	4-13-63	4143	39.0	45,187	50,659	327,593	
8	FORT STOCKTON	PECOS	6-26-44	2892	36.0	90,439	540,771	26,280,636	
8	FORT STOCKTON (SEVEN RIVERS)	PECOS	4-24-57	2970	28.6	1,889	6,581	317,323	
8	FORT STOCKTON (TAMMILL)	PECOS	9-01-48	2470	35.7			166,366	
8	FORT STOCKTON (YATES LOWER)	PECOS	1-25-43	3072	34.4	112,273	69,763	129,600	
8	FORT STOCKTON (YATES 3300)	PECOS	9-12-63	3244	35.8			31,382	
	TRANSFER TO FORT STOCKTON (YATES LOWER)								
8	FOSTER	ECTOR	1948	4300	39.0	1,592,464	6,988,403	213,769,550	
8	FOSTER (ELLENBURGER)	ECTOR	8-24-67	13820	55.0			11,300	
8	FOSTER (PENN.)	ECTOR	6-22-68	9549	39.6			7,981	
8	FOSTER (SAN ANDRES)	ECTOR	12-31-76	5369	35.0			72,806	
8	FOUR C (CLEAR FORK)	PECOS	3-16-75	3856	37.0	136,514	62,046	579,910	
8	FOUR C (CLEAR FORK, BASAL)	WARD	3-18-77	3985	36.0	5,971	1,384	15,688	
8	FOUR C (CLEARFORK, MIDDLE)	PECOS	7-01-80	3750	37.0	1,314	234	234	
8	FOUR C (SAN ANDRES)	PECOS	8-05-75	2302	37.0	7,831	46,573	296,740	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)	
8	FOUR MILE (CISCO)	PECOS	7-30-79	6710	26.5	8,262	8,551	15,660	
8	FRAN-GLASS (PENNSYLVANIAN)	MARTIN	4-15-54	10474	43.6	13,589	6,393	240,041	
8	FREDLAW (CLEAR FORK, LO.)	PECOS	7-30-70	3170	30.0			10,234	
8	FREUND	ANDREWS	1946	10467	43.0			5,779	
	TRANSFERRED INTO THE NELSON FIELD, 2-1-47.								
8	FROMME	PECOS	1939	1400	27.0			487,732	
8	FUHRMAN (CLEAR FORK)	ANDREWS	5-20-76	5900	29.0	7,138	13,811	175,136	
8	FUHRMAN (GLORIETA)	ANDREWS	5-07-50	5612	29.0	134,429	272,744	6,972,445	
8	FUHRMAN (WEST)	ANDREWS	1941	4458	30.0			57,390	
8	FUHRMAN (WOLFCAMP)	ANDREWS	1-31-64	8530	37.0	22,672	7,668	35,621	
8	FUHRMAN, NORTHWEST (GLORIETA)	ANDREWS	7-15-54	5586	28.3			337,008	
8	FUHRMAN-MASCHO	ANDREWS	M 1930	4700	25.3	2,251,716	2,225,943	84,695,982	
8	FUHRMAN-MASCHO (DEVONIAN)	ANDREWS	2-13-56	10000	44.4	37,701	20,617	1,424,263	
8	FUHRMAN-MASCHO (ELLENBURGER)	ANDREWS	1946	11952	40.0			2,859	
8	FUHRMAN-MASCHO (GRAYBURG)	ANDREWS	4-13-56	4204	33.2			0	
	TRANS. TO FUHRMAN-MASCHO EFF. 1-1-57.								
8	FUHRMAN-MASCHO (YATES)	ANDREWS	11-01-79	2978	46.0	6	143	201	
8	FULLERTON	ANDREWS	12-23-41	7300	43.0	4,136,360	5,730,139	205,284,397	
8	FULLERTON (CLEAR FORK, UPPER)	ANDREWS	7-18-57	6080	32.2			3,590,620	
	TRANSFERRED TO FULLERTON FLD 3-1-75								
8	FULLERTON (CONNELL)	ANDREWS	1954	10790	37.0			6,474	
8	FULLERTON (ELLENBURGER)	ANDREWS	11-17-45	9945	40.6	21,871	46,757	1,756,449	
8	FULLERTON (SAN ANDRES)	ANDREWS	5-24-45	4785	35.2	310,367	635,369	9,219,134	
8	FULLERTON (SAN ANDRES, SOUTH)	ANDREWS	11-26-55	4400	31.0			28,806	
8	FULLERTON (SILURIAN)	ANDREWS	4-10-80	8131	40.7		262	956	
8	FULLERTON (WICHITA ALBANY)	ANDREWS	1948	7890	44.0	14,646	3,482	545,487	
8	FULLERTON (WOLFCAMP)	ANDREWS	4-01-47	8098	42.1	539	1,370	221,882	
8	FULLERTON (8500)	ANDREWS	1944	8658	43.0	712,187	761,076	43,698,631	
8	FULLERTON, EAST (ELLEN.)	ANDREWS	1-02-67	11428	42.7		582	1,074,627	
8	FULLERTON, E. (SAN ANDRES)	ANDREWS	3-09-66	4624	34.2		12	27,239	
8	FULLERTON, E. (WOLF.)	ANDREWS	4-20-68	8542	41.6			4,663	
8	FULLERTON, NORTH (DEVONIAN)	ANDREWS	5-11-47	8120	43.8			932,679	
8	FULLERTON, SOUTH (ELLENBURGER)	ANDREWS	2-20-48	10600	43.0	16,686	33,447	11,288,324	
8	FULLERTON, SOUTH (WOLFCAMP)	ANDREWS	5-12-55	8245	40.5	79,319	25,545	3,669,392	
8	FULLERTON, SE. (SAN ANDRES)	ANDREWS	9-10-57	4451	36.7	21,388	16,045	925,656	
8	G. P. M. (DEVONIAN)	WINKLER	7-10-62	9935	31.4			99,155	
8	G. P. M. (GLORIETA)	WINKLER	1-20-67	5226	33.5	3,698	2,403	41,841	
8	G. P. M. (PENN.)	WINKLER	1-17-79	8266	40.8	17,785	3,735	7,181	
8	G. P. M. (PENN., S.)	WINKLER	5-11-69	8697	40.0			18,493	
8	G.P.M. (TUBB)	WINKLER	8-17-77	6298	35.2	20,996	3,152	23,449	
8	G. P. M. (WADDELL)	WINKLER	6-21-62	11859	42.2			3,123	
8	G. P. M. WEST (TUBB)	WINKLER	10-01-79	6170	47.4	14,353	2,559	2,559	
8	G & W (DEVONIAN)	ECTOR	M 11-02-58	8052	38.0	19,041	6,566	990,720	
8	G & W (WICHITA-ALBANY)	ECTOR	M 4-13-59	6900	30.5			29,142	
8	G & W (WOLFCAMP)	ECTOR	3-27-75	7756	35.2	180	2,450	19,279	
8	GARDEN CITY	GAINES	M 9-23-46	9740	56.5	749,037	26,501	911,713	
8	GARDEN CITY (PENN.)	GLASSCOCK	3-26-58	8238	41.0			9,092	
8	GARDEN CITY (STRAWN)	GLASSCOCK	12-23-65	9349	43.0	76,384	10,114	131,667	
8	GARDEN CITY, S. (SPRABERRY)	GLASSCOCK	5-24-66	6475	36.2			664	
8	GARDEN CITY, S. (WOLFCAMP)	GLASSCOCK	3-12-64	7642	36.0			656	
8	GARDEN CITY, SOUTHEAST	GLASSCOCK	7-10-52	6130	39.1			22,109	
8	GARDEN CITY, SE. (STRAWN)	GLASSCOCK	8-01-66	9337	46.0	64,323	1,630	57,464	
8	GARDEN CITY, SE. (WOLF)	GLASSCOCK	7-23-68	7986	40.2			7,791	
8	GARDEN CITY, WEST (SPRABERRY)	GLASSCOCK	10-17-59	6550	35.4	16	2,140	54,414	
8	GARDEN CITY, W. (WICHITA-ALBANY)	GLASSCOCK	12-25-68	7450	40.0			317	
8	GARDEN CITY, W. (WOLFCAMP 7880)	GLASSCOCK	8-08-66	7920	43.0	52,824	33,857	1,163,912	
8	GARTNER	HOWARD	1949	8190	41.0			1,693	
8	GARTNER (PENN. REEF)	HOWARD	4-23-60	7345	46.7	8,560	3,205	228,264	
8	GERALDINE (DELAWARE 4000)	CULBERSON	M 4-03-62	3953	36.5	8,276	5,537	54,025	
8	GERALDINE (FORD)	REEVES	M 7-20-57	2557	41.7	520,815	311,119	18,916,529	
8	GERALDINE, W. (DELAWARE 2435)	CULBERSON	3-08-67	2437	40.0	10,910	11,444	261,616	
8	GERMANIA	MIDLAND	1950	7128	41.0			1,790,769	
	TRANS. TO SPRABERRY (TREND AREA) FLD. 3-1-53.								
8	GERMANIA (DEVONIAN)	MIDLAND	2-19-58	11294	47.0			14,929	
8	GERMANIA (GRAYBURG)	MIDLAND	5-24-52	3940	34.0	3,498	22,912	2,641,605	
8	GERMANIA (SAN ANDRES)	MIDLAND	5-21-68	4163	30.6			5,019	
8	GERMANIA, WEST (PENN.)	MIDLAND	1953	10238	44.0			2,911	
8	GIB	CRANE	11-09-47	2700	29.0	44,577	6,303	234,376	
8	GIRVIN	PECOS	12-21-49	4753	46.4			14,192	
8	GIRVIN, SOUTH (TUBB)	PECOS	12-26-53	2869	32.0	629	4,132	172,876	
8	GIRVINTEX (TUBB)	PECOS	3-17-55	2972	29.4			20,987	
8	GLADYS COWDEN (STRAWN)	MARTIN	11-09-56	10545	49.1			23,519	
8	GLASCO (DEVONIAN)	ANDREWS	M 10-15-53	12543	39.0	96	299,594	18,281,059	
8	GLASCO (WOLFCAMP 9715)	ANDREWS	5-13-66	10151	35.0			27,890	
8	GLASCO, EAST (DEVONIAN)	ANDREWS	8-17-63	12628	41.0			143,711	
8	GLASCO, EAST (STRAWN)	ANDREWS	11-04-63	11275	45.3	24	35,885	9,975	
8	GLASS (GRAYBURG)	MARTIN	1952	4260	27.0			184	
8	GLASS (PENNSYLVANIAN)	MARTIN	5-27-51	10450	49.2			198,921	
8	GLASS (SPRABERRY)	MARTIN	2-10-51	8725	38.1			828,898	
	TRANS. TO SPRABERRY (TREND AREA) FLD. 6-1-74.								
8	GLASS, NORTH (WOLFCAMP)	MARTIN	7-06-53	9382	40.1	5,810	6,651	432,751	
8	GOLDSMITH	ECTOR	1935	4300	35.5	3,299,818	5,142,413	318,690,522	
8	GOLDSMITH (CLEAR FORK)	ECTOR	M 3-11-46	6300	40.0	8,785,826	1,419,882	57,030,607	
8	GOLDSMITH (DEVONIAN)	ECTOR	7-15-48	7875	38.5	263,436	213,630	12,589,551	
8	GOLDSMITH (ELLENBURGER)	ECTOR	8-15-47	9495	46.6	40,431	3,507	2,054,696	
8	GOLDSMITH (FIGURE 5 DEVONIAN)	ECTOR	1956	7760	40.0			1,358,571	
8	GOLDSMITH (FIGURE 5 SOUTH TUBB)	ECTOR	9-01-56	6220	34.9			162,191	
8	GOLDSMITH (FUSSELMAN)	ECTOR	1-25-54	7763	43.7	23,791	18,962	4,507,735	
8	GOLDSMITH (GRAYBURG)	ECTOR	2-12-66	3928	31.6	17,454	2,863	64,943	
8	GOLDSMITH (HOLT)	ECTOR	5-11-52	5106	40.0	12,406	21,898	1,974,114	
8	GOLDSMITH (PENNSYLVANIAN)	ECTOR	2-07-56	8405	39.8			7,754	
8	GOLDSMITH (TUBB)	ECTOR	5-30-61	6090	37.2			40,601	
8	GOLDSMITH (5600)	ECTOR	M 10-26-47	5600	38.3	4,858,370	2,553,559	201,179,571	
8	GOLDSMITH, EAST (CLEAR FORK LO)	ECTOR	6-05-72	6040	39.8	27,621	3,113	41,539	
8	GOLDSMITH, EAST (GLORIETA)	ECTOR	10-14-55	5136	41.1	3,967	10,380	752,959	
8	GOLDSMITH, E. (GRAYBURG, N.)	ECTOR	1-11-70	4062	36.3	10,890	3,663	44,527	
8	GOLDSMITH, EAST (HOLT)	ECTOR	7-01-54	4988	38.0	107,930	557,339	6,719,011	
8	GOLDSMITH, E. (PENNSYLVANIAN)	ECTOR	1-25-53	8621	40.2	5,312	7,679	1,537,169	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)	
8	GOLDSMITH, EAST (SAN ANDRES) DIV. FROM COWDEN, NORTH, EFF. 9-1-62.	ECTOR	9-01-62	4224	37.2	387,452	391,630	7,724,325	
8	GOLDSMITH, NORTH	ECTOR	M 4-11-50	4500	53.0			1,515,521	
8	GOLDSMITH, N. (DEVONIAN)	ECTOR	M 4-13-46	7900	39.0	167,027	251,965	7,037,725	
8	GOLDSMITH, N. (ELLENBURGER)	ECTOR	M 1-25-54	8896	46.2	59,423	50,455	5,111,896	
8	GOLDSMITH, N. (FIGURE 5 DEV.)	ECTOR	M 9-09-57	8315	40.1			22,260	
8	GOLDSMITH, N. (SAN ANDRES, CON.)	ECTOR	M 6-01-64	4500	34.6	2,884,160	501,471	11,933,438	
8	GOLDSMITH, N. (SILURIAN)	ECTOR	M 9-13-48	8255	46.2	9,620	7,395	971,760	
8	GOLDSMITH, N. W. (DEV)	ECTOR	12-19-69	7764	41.0			18,262	
8	GOLDSMITH, W. (CLEAR FORK, UP.)	ECTOR	1-08-56	5640	37.0	718,244	188,597	7,162,317	
8	GOLDSMITH, W. (DEVONIAN)	ECTOR	5-01-55	7774	38.3	21,116	9,755	152,690	
8	GOLDSMITH, W. (ELLENBURGER)	ECTOR	11-28-54	9428	44.0	21,458	39,806	3,697,524	
8	GOLDSMITH, W. (FUSSELMAN)	ECTOR	12-22-55	8294	39.2	12,217	10,980	2,583,340	
8	GOLDSMITH, W. (SAN ANDRES)	ECTOR	M 3-15-56	4280	34.0	348,719	79,666	5,955,800	
8	GOLDSMITH, W. (WADDELL)	ECTOR	4-02-55	9146	46.1	6,220	5,929	206,467	
8	GOLDSMITH, W. (WOLFCAMP)	ECTOR	5-31-68	7720	36.5			11,074	
8	GOMEZ (WOLFCAMP)	PECOS	11-26-78	11110	58.0			6,180	
8	GOMEZ (WOLFCAMP, UPPER)	PECOS	10-07-77	10620	50.7	552,176	29,150	205,864	
8	GORDON STREET (WOLFCAMP)	MARTIN	5-13-59	9292	43.5			36,491	
8	GORDON STREET (WOLFCAMP 8700)	MARTIN	10-09-65	8685	41.0			31,027	
8	GORDON STREET (WOLFCAMP 9300)	MARTIN	7-09-65	9340	49.0			158,714	
8	GORDON STREET, S. (WOLFCAMP, LO)	GLASSCOCK	M 1-23-60	9220	43.7	29,247	3,673	623,431	
8	GORDON STREET, WEST (WOLFCAMP)	MARTIN	M 1-23-60	9220	43.7	60	1,328	33,987	
8	GRANDMA BENEDICT (CLEAR FORK, LO.)	PECOS	1-04-74	3486	39.2	11,819	4,794	34,509	
8	GRASSROOTS	PECOS	1942	42	19.4	12	144	3,062	
8	GRICE (DELAWARE)	LOVING	10-23-56	4510	36.0	527,689	152,906	7,759,344	
8	GULF-MCELROY	CRANE	1926	3960	32.0			4,829,939	
	COMBINED WITH MCELROY FIELD, 3-1-41.								
8	GULFSTANO (ELLENBURGER)	CRANE	8-16-53	11900	48.2			58,102	
8	H. E. A. (WOLFCAMP)	CRANE	7-29-54	7890	38.8			38,804	
8	H. S. A. (CANYON)	CRANE	3-12-64	8066	43.2			147,081	
8	H. S. A. (OBRIEN SAND, LOWER)	WARD	1-06-53	2915	35.2			1,002,871	
	TRANSFERRED TO WARD-ESTES, NORTH EFFECTIVE 6-1-66								
8	H. S. A. (PENNSYLVANIAN)	WARD	12-28-60	8088	37.2	167,651	75,215	3,195,826	
8	H. S. A. (QUEEN 3050)	WARD	6-22-66	3060	36.3	24	10,193	237,769	
8	H. S. A. (SAN ANDRES)	WARD	9-20-79	4485	28.1	3,149	7,215	9,793	
8	H. S. A., NORTH (OBRIEN, UPPER)	WARD	12-22-55	2400	37.2			60,788	
	TRANSFERRED TO WARD-ESTES, NORTH EFFECTIVE 6-1-66								
8	HALLANAN (STRAWN)	MIDLAND	10-15-52	10570	47.0	103,627	9,112	4,106,410	
8	HALLANAN (WOLFCAMP)	MIDLAND	10-23-55	9734	41.2	1,317	1,173	36,383	
8	HALLEY	WINKLER	1939	3150	31.0	161,686	411,665	16,201,104	
8	HALLEY (CANYON)	WINKLER	1-07-66	8172	54.0			17,364	
8	HALLEY (CLEAR FORK)	WINKLER	6-15-61	5162	39.5	249,125	46,843	1,540,329	
8	HALLEY (DEVONIAN)	WINKLER	11-02-56	9884	35.5	7,370	1,057	3,425,280	
	RECLASSIFIED GAS FIELD 6-1-68.								
8	HALLEY (ELLENBURGER)	WINKLER	1-21-57	12138	41.5			135,336	
8	HALLEY (ELLENBURGER, WEST)	WINKLER	10-29-58	12100	41.1	9,025	3,314	341,344	
8	HALLEY (EXTN.)	WINKLER	1943	3150	31.0			4,824	
8	HALLEY (GLORLETA)	ANDREWS	M 3-15-57	5006	33.2	708,988	77,733	3,413,708	
8	HALLEY (MONTOKA)	WINKLER	3-13-56	10350	41.8	153,667	7,762	2,950,506	
8	HALLEY (PENN. UPPER)	WINKLER	2-06-66	8163	45.6			5,201	
8	HALLEY (PENN. 8530)	WINKLER	8-10-66	8694	47.2			12,358	
8	HALLEY (WADDELL)	WINKLER	8-26-60	12107	50.6			25,752	
8	HALLEY, EAST (STRAWN)	WINKLER	2-07-62	8584	42.0	12	315	31,966	
8	HALLEY, NORTHEAST (ELLENBURGER)	WINKLER	9-21-60	12097	41.0	16,163	5,213	218,229	
8	HALLEY, SOUTH (ATOKA)	WINKLER	6-24-62	9150	36.2			9,515	
8	HALLEY, SOUTH (PENN.)	WINKLER	5-22-65	8419	35.2			2,108	
8	HALLEY, SOUTH (QUEEN SAND)	WINKLER	7-03-60	3113	31.7	154,022	62,913	2,822,484	
8	HALLEY, S. (STRAWN, LOWER)	WINKLER	9-27-67	9042	38.5			3,585	
8	HAMON (5270*)	REEVES	9-25-76	5273	35.0			418	
8	HARPER	ECTOR	M 1933	4300	37.0	371,027	522,496	39,467,779	
8	HARPER (CONNELL)	ECTOR	10-18-62	12342	43.0			207,867	
8	HARPER (DEVONIAN)	ECTOR	12-20-62	10005	48.0	1,496,531	292,334	7,129,634	
8	HARPER (ELLENBURGER)	ECTOR	11-07-62	12436	40.2	427,660	422,481	20,204,796	
8	HARPER (FUSSELMAN)	ECTOR	6-06-63	10852	37.0			235,388	
8	HARPER (STRAWN)	ECTOR	11-07-62	9028	44.5	49,681	19,359	705,455	
8	HARPER, N. (DEV)	ECTOR	12-21-70	10483	44.0			24,148	
8	HARPER, SE. (CISCO)	ECTOR	2-07-66	8584	54.6	20	1,189	522,643	
8	HARPER, SE. (ELLEN.)	ECTOR	11-23-65	12505	48.9	29,044	19,732	1,610,183	
8	HARPER, WEST (DEVONIAN)	ECTOR	4-05-63	10390	42.5			261,575	
	TRANSFERRED TO HARPER /DEV./ FIELD 8-1-65.								
8	HARPER, W. (ELLENBURGER)	ECTOR	2-19-64	12436	47.2			9,695	
8	HARPER, W. (PENNSYLVANIAN)	ECTOR	7-15-56	9078	39.0			21,492	
8	HARRAL (LEONARD)	PECOS	10-22-78	7298	43.8			1,313	
8	HAYS (DELAWARE)	REEVES	8-17-57	3002	36.1	20	1,589	60,245	
8	HAZIDA (DELAWARE)	WARD	3-27-57	4765	32.8			29,330	
	TRANS. TO TWOFREDS /DELAWARE/, 9-1-57.								
8	HEADLEE (BEND)	ECTOR	M 6-03-55	12007	41.4			38,373	
8	HEADLEE (DEVONIAN)	ECTOR	M 1953	11756	49.0	5,219	2,363	14,163,558	
	RECLASSIFIED TO NON-ASSOC. GAS FLD., EFF. 7-1-62.								
8	HEADLEE (ELLENBURGER)	ECTOR	M 1-06-53	13106	51.3	105,488	110,094	36,688,619	
8	HEADLEE (STRAWN)	MIDLAND	M 2-20-55	9895	52.2	119,663	23,760	669,387	
8	HEADLEE (WOLFCAMP)	MIDLAND	11-01-79	9674	40.9	3,610	5,895	7,944	
8	HEADLEE, N. (CANYON)	ECTOR	4-22-65	10036	38.0	4,640	4,305	55,073	
8	HEADLEE, N. (DEVONIAN)	ECTOR	4-04-56	12210	41.2	1,030,293	96,688	4,909,685	
8	HEADLEE, N. (STRAWN)	ECTOR	10-11-65	10152	39.0			1,013	
8	HEINER	PECOS	1941	5600	35.9			108,067	
8	HEINER (MONTOKA)	PECOS	2-15-61	4968	39.5	1,206	955	41,743	
8	HEINER, NORTH	PECOS	1948	5630	39.0			5,646	
8	HEINER, S. (DETRITAL 5100)	PECOS	5-19-67	5233	32.1	3	30	14,610	
8	HEINER, S. (WOLFCAMP)	PECOS	6-11-67	4967	36.7			485	
8	HEINER, S. (YATES)	PECOS	5-13-80	1159	33.0	835	85	85	
8	HEINER, WEST (YATES)	PECOS	6-17-61	1323	27.0			1,085	
8	HENCE (GRAYBURG)	ECTOR	6-16-62	4473	20.4			133,988	
8	HENDERSON	WINKLER	1936	3030	32.0	48	25,131	14,619,574	
8	HENDERSON-PECOS	PECOS	12-18-51	2040	26.2			304,045	
8	HENDRICK	ANDREWS	M 1926	3100	35.0	394,714	499,239	259,570,357	
8	HERMOSA, WEST (CHERRY CANYON)	REEVES	4-01-80	5415	40.9	664	2,288	2,288	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL/S)
HERRELL	STERLING	8-22-50	2425	32.0		18,661	517,184
HERRELL (GRAYBURG)	STERLING	9-22-62	1691	35.0		6,432	227,175
HERRELL, EAST (QUEEN SAND)	STERLING	12-01-53	1454	31.5	119	56,182	2,306,429
HERSHEY (CASTILE)	PECOS	4-21-63	5069	44.6			38,139
HI-LONESOME (ELLENBURGER)	MIDLAND	4-11-62	12935	50.8			16,350
HI-LONESOME (FUSSELMAN)	MIDLAND	11-04-66	12520	48.7	10,366	4,362	80,256
HI-LONESOME (MISSISSIPPIAN)	MIDLAND	11-02-66	11660	44.5			8,796
HI-LONESOME (PENNSYLVANIAN)	MIDLAND	9-24-51	10658	43.3	9,314	4,206	378,464
HI-LONESOME (WOLFCAMP)	MIDLAND	1-31-51	9125	41.2	34,478	7,042	287,233
HI-LONESOME, S. (ELLEN.)	MIDLAND	12-09-64	12945	52.0	6,878	769	185,842
HICKS (MCKEE)	PECOS	11-28-56	5498	43.0			110,366
HILL RANCH (DEAN)	MARTIN	3-26-61	8462	36.2	14,296	1,283	39,019
HILL RANCH (MISS)	MARTIN	8-16-68	10653	44.0	17,170	5,189	47,117
HILLAW (TUBB)	PECOS	3-17-75	3485	30.0		1,350	8,499
HINYARD (QUEEN)	PECOS	10-18-62	2422	29.8	45	7,115	206,658
HINYARD, SW. (CLEAR FORK)	PECOS	10-12-63	6930	32.0			1,125
HOBAN (BONE SPRINGS)	REEVES	11-07-68	9038	38.9	160	1,925	41,913
HOBAN (WOLFCAMP)	REEVES	9-16-68	10345	45.0	206	2,566	94,121
HOBBO, SOUTH (CANYON REEF)	HOWARD	9-09-60	7493	42.0			68,745
HODNETT (STRAWN REEF)	MITCHELL	9-28-63	7507	40.0			23,590
HOFFERKAMP (PENNSYLVANIAN)	MIDLAND	10-21-51	11140	46.0			29,050
HOFFERKAMP (SPRABERRY)	MIDLAND	10-27-56	8626	39.0			13,325
HOFFERKAMP (STRAWN)	MIDLAND	4-27-54	10368	46.5			3,317
HOKIT (LEONARD)	PECOS	2-19-75	5339	27.0			1,115
HOKIT (PENNSYLVANIAN)	PECOS	10-22-57	9428	47.2			7,586
HOKIT (2550 SAND)	PECOS	4-11-59	2567	24.0			189
HOKIT, NORTH (CLEAR FORK)	PECOS	8-04-60	7867	31.6			5,677
HOKIT, NORTH (WOLFCAMP)	PECOS	7-18-61	6595	33.4			147,133
HOKIT, N.W. (CISCO, UPPER)	PECOS	10-14-77	6882	25.6			143
HOKIT, NW. (WOLFCAMP, LOWER)	PECOS	1-13-64	6610	25.0			3,199
HOLTON (STRAWN)	MARTIN	7-31-58	10804	42.7	20,749	21,023	28,112
HORSEHEAD CROSSING (CLEAR FORK)	PECOS	2-02-78	3508	36.0	654	1,198	2,074
HORSEHEAD CROSSING (SAN ANDRES)	PECOS	6-01-80	2364	31.5	2	131	131
HORSEHEAD CROSSING (TUBB)	CRANE	7-14-77	3800	33.0		1,008	1,971
HORWOOD (CANYON)	STERLING	6-06-76	7306	43.0	56,668	6,913	52,049
HORWOOD, SOUTH (CISCO)	STERLING	4-12-77	6871	40.0		191	1,614
HOWARD GLASSCOCK	HOWARD	M 1925	3200	26.0	1,109,910	5,089,436	330,313,056
HOWARD GLASSCOCK (CLEAR FORK, MI)	HOWARD	M 1-28-70	3705	23.0	13,020	139,347	2,591,760
HOWARD-GLASSCOCK (GLORIETA)	HOWARD	M 1925	3200	26.0	223,498	1,394,052	18,818,627
FIELD SET UP FROM HOWARD GLASSCOCK FLD. 12-1-64.							
HOWARD-GLASSCOCK (WOLFCAMP 7400)	HOWARD	9-01-70	7441	36.6	17,442	17,543	236,563
HOWARD-GLASSCOCK (WOLFCAMP 8915)	HOWARD	M 9-15-66	9042	41.6			5,991
HOWE (PENN)	WARD	3-24-77	10948	43.5	25,994	4,804	15,975
HOWE (YATES)	WARD	5-25-73	2590	27.3		364	270,046
HOWE, S. (PERM.-PENN.)	PECOS	1-06-73	11564	46.1	18,784	9,543	110,348
HUBBARD (WICHITA-ALBANY)	GLASSCOCK	9-12-75	7268	37.2			4,684
HUBER (DETRITAL)	PECOS	1-22-71	5345	41.0	30,182	675	359,593
HUDSON	ANDREWS	1951	7445	42.0			4,449
HUNT	ANDREWS	1946	11959	40.0			1,000
HURLBUT (130)	MITCHELL	1952	126	19.0			2,529
HUTEX (BEND)	ANDREWS	3-18-61	11787	44.8	22,347	548	34,436
HUTEX (CANYON)	ANDREWS	12-15-61	10862	44.5			2,948
HUTEX (DEAN)	ANDREWS	M 7-01-59	9595	37.3	859,045	118,493	1,768,245
HUTEX (DEVONIAN)	ANDREWS	2-13-53	12509	44.0	47,367	715,810	34,403,207
HUTEX, N. (DEV.)	ANDREWS	12-14-64	12524	43.5			121,201
HUTEX, N. (WOLFCAMP)	ANDREWS	4-02-65	10058	43.5	19,748	8,098	600,606
HUTTO	HOWARD	5-14-50	7370	35.0			104,609
HUTTO, SOUTH (CLEAR FORK)	HOWARD	6-22-69	5182	33.4	2	524	4,037
HUTTO, SOUTH (LEONARD)	HOWARD	8-19-69	6450	35.8	1,444	702	117,711
HUTTO, SOUTH (WOLFCAMP)	HOWARD	2-22-64	7421	39.2	328,235	56,563	2,778,226
HUTTO, SOUTH (WOLFCAMP, UPPER)	HOWARD	5-20-69	7030	40.6	4,590	2,820	358,861
IATAN (SAN ANDRES)	MITCHELL	M 4-01-57	2364	26.1	12,109	39,294	1,766,031
IATAN, EAST HOWARD	HOWARD	M 1926	2700	29.0	327,226	4,264,704	111,534,575
IATAN, NORTH	HOWARD	M 8-23-43	2908	30.0	1,337	92,835	1,915,339
INEZ (ATOKA)	ANDREWS	1-13-62	9669	50.1	7,016	2,162	341,458
INEZ (CLEAR FORK)	ANDREWS	5-16-62	8150	37.2			52,985
INEZ (ELLENBURGER)	ANDREWS	6-11-61	12505	50.1	245,560	396,161	15,286,878
INEZ (FUSSELMAN)	ANDREWS	9-06-61	11743	46.9			2,676,007
INEZ (WOLFCAMP)	ANDREWS	7-25-62	9316	43.5			57,651
TRANS. FROM MIDLAND FARMS, E. /WOLFCAMP/ EFF. 7-25-62.							
INEZ, N. (WOLFCAMP)	ANDREWS	1-08-65	10346	49.9			44,922
IOLANTHE	STERLING	1947	8200	45.0			5,895
IRAAN, SOUTHEAST (QUEEN)	PECOS	1-27-61	1120	31.0			0
ISAAC (PENN. UPPER)	HOWARD	4-06-79	9304	47.4	109,302	41,867	50,588
J. B. Y. (DELAWARE)	REEVES	10-26-79	5106	41.0	7,701	3,062	3,928
J. C. B. (CLEAR FORK)	PECOS	7-23-69	3840	34.6	44,906	19,631	413,070
J. CLEO THOMPSON (CISCO)	CRANE	M 8-19-64	8030	41.7	15,099	19,196	543,429
J. CLEO THOMPSON (DETRITAL)	CRANE	M 12-02-64	8929	41.9	63,520	2,295	93,590
J. CLEO THOMPSON (STRAWN)	CRANE	9-04-65	8694	42.2	47,715	4,686	86,659
J. E. H. (DELAWARE)	REEVES	7-11-63	2814	39.0			5,624
J. K. S. (CLEAR FORK, LOWER)	PECOS	9-09-71	3919	40.1	5,598	3,329	117,674
J. L. M. (MISSISSIPPIAN)	MARTIN	1-18-80	10821	43.0	54,134	31,587	31,587
J. M. H. (CLEARFORK)	CRANE	1-26-73	3100	39.0		1,873	24,006
J. M. H. (SAN ANDRES)	CRANE	1-03-73	2061	36.0		604	7,566
J. M. H. (TUBB)	CRANE	9-12-72	3329	38.0			344
J. N. T. (PENN)	PECOS	6-07-77	6751	38.0	2,654	2,487	27,007
JACK BIRGE (5900)	GLASSCOCK	10-24-80	5913	35.0		797	4,433
JAMESON N. (ELLEN)	MITCHELL	5-24-78	7157	46.0	63,880	106,273	152,930
JAMESON N. (ODOM)	MITCHELL	5-15-80	6835	47.0	123,985	92,142	92,142
JAMESON, N. (QUELLAND 5760)	NOLAN	M 2-01-60	5758	52.0			13,021
JAMESON, NORTH (STRAWN)	MARTIN	M 3-01-53	5866	45.2	2,674,430	801,900	5,539,249
JAMESON, NW. (MISS)	MITCHELL	11-03-79	7204	42.0	11	2,456	3,407
JAMISON & POLLARD	PECOS	1941	2000	24.0			192,910
JANE L. (SAN ANDRES)	ANDREWS	6-01-56	4585	33.0			125,967
JANELLE (CLEAR FORK)	WARD	4-25-55	4345	35.0			7,016
JANELLE (CLEAR FORK 4900 FT.)	WARD	3-30-71	4913	41.7	9,151	1,932	34,066
JANELLE (DEVONIAN)	WARD	7-31-61	6720	34.6	235,274	7,841	47,424
JANELLE (WICHITA ALBANY)	WARD	11-26-50	6520	36.7			31,018

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RR DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION 1-1-81 (BBL)	
NO						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)		
8	JANELLE, SE. (TUBB)	WARD	10-13-62	5344	37.8	468,942	121,839	2,161,5	
8	JANELLE, SE. (WADDELL)	WARD	8-22-62	8692	42.5	22,988	12,890	566,6	
8	JASPER (DEVONIAN)	WINKLER	1-29-61	9550	32.2	31,478	3,768	178,0	
8	JASPER (ELLENBURGER)	WINKLER	2-12-61	11795	47.8			53,9	
8	JASPER (MCKEE)	WINKLER	4-21-63	11248	55.0			5,0	
8	JASPER (MISSISSIPPIAN)	WINKLER	8-04-57	8528	36.0	20,514	3,536	143,1	
8	JAX (DEVONIAN)	CRANE	7-12-58	5478	40.9	12	6,998	439,1	
8	JAX (PERMIAN 4450)	CRANE	3-15-56	4445	43.8			29,4	
8	JEANITA (CHERRY CANYON)	LOVING	12-16-63	4562	39.1	1,569	1,273	72,0	
8	JENLAW (QUEEN)	PECOS	2-04-71	1822	35.6			2	
8	JOHNSON	ECTOR	1934	4200	36.0	387,475	935,563	22,850,2	
8	JOHNSON (GLORIETA)	ECTOR	12-21-73	5452	33.4	58,090	480,214	2,318,8	
8	JOHNSON (HOLT)	ECTOR	4-17-73	5303	38.7	217,000	882,057	5,747,0	
8	JOHNSON (PENN)	ECTOR	4-14-73	9261	42.0	44,480	36,195	948,4	
8	JORDAN	CRANE	M 1937	3700	36.0	535,818	1,562,055	75,569,1	
8	JORDAN (CONNELL SAND)	ECTOR	M 4-28-48	8830	43.4	3,553	3,931	4,340,3	
8	JORDAN (DEVONIAN)	ECTOR	M 5-09-66	6992	40.9	853	2,906	51,4	
8	JORDAN (ELLENBURGER)	ECTOR	M 2-21-47	8914	43.0	210,181	239,190	29,988,2	
8	JORDAN (FUSSELMAN)	ECTOR	M 4-09-51	7420	43.0	26,992	8,129	1,669,4	
8	JORDAN (PENNSYLVANIAN)	CRANE	M 6-18-53	7830	40.3	10,524	2,332	2,060,5	
8	JORDAN (TUBB)	ECTOR	M 3-10-48	5250	39.8	5,393	6,333	3,180,9	
8	JORDAN (WADDELL)	ECTOR	M 1-26-51	8375	43.8	647	4,112	439,1	
8	JORDAN (WICHITA ALBANY)	ECTOR	M 4-19-60	6420	41.8			53,5	
8	JORDAN (WOLFCAMP)	ECTOR	M 6-14-60	6790	37.1	3,858	1,397	78,0	
8	JORDAN (4500)	CRANE	M 8-18-47	4660	34.2	1,807	1,481	560,6	
8	JORDAN, S. (FUSSELMAN)	ECTOR	M 7-23-56	7505	43.6	4,184	8,872	434,0	
8	JORDAN, SOUTH (WOLFCAMP)	ECTOR	M 8-28-60	6695	41.0	1,747	439	241,5	
8	JORDAN, W. (CLEAR FORK, LOWER)	CRANE	9-28-61	5548	35.0			79,2	
8	KATHLYNN (TUBB)	PECOS	3-04-74	3636	39.0			2,0	
	TRANSFERRED TO CATLYNN (TUBB) 12-1-75								
8	KATHY-SUE (CHERRY CANYON)	REEVES	3-15-64	5765	36.0			4,4	
8	KEMLETZ (DEV.)	CRANE	6-28-63	5558	39.0			40,8	
8	KEN REGAN (DELAWARE)	REEVES	7-11-54	3350	35.9	133,848	98,915	2,544,0	
	ALLAR-MARKS /DELAWARE/ TRANS. INTO THIS FLD., EFF. 9-1-62.								
8	KENNEDY-FAULKNER (DEL)	REEVES	10-18-68	2643	41.0	5,250	581	38,7	
8	KENNEDY-FAULKNER, S. (DELAWARE)	REEVES	7-07-70	2614	35.6	3,787	683	12,3	
8	KERMIT	WINKLER	M 1928	2800	34.3	910,488	537,838	103,506,9	
8	KERMIT (ELLENBURGER)	WINKLER	4-25-43	10744	41.7	447,041	95,663	4,523,5	
8	KERMIT (FUSSELMAN)	WINKLER	10-01-55	8572	35.6			108,3	
8	KERMIT (GRAYBURG)	WINKLER	8-28-57	3249	30.2	5,830	3,520	364,5	
8	KERMIT, SOUTH (DEVONIAN-OIL)	WINKLER	12-24-57	8220	34.0	1,121,637	87,259	8,978,5	
8	KERMIT, SOUTH (ELLENBURGER)	WINKLER	1956	10632	43.0			291,0	
8	KERMIT, SE (QUEEN)	WINKLER	2-07-73	3285	30.0	23,139	11,511	153,6	
8	KERMIT, SE. (TUBB)	WINKLER	6-06-65	6211	38.8	69,730	42,805	612,4	
8	KERMIT, SE. (WADDELL)	WINKLER	2-26-57	11704	41.0			25,1	
8	KEYSTONE (CLEAR FORK)	WINKLER	7-31-58	5739	37.5	1,112,957	217,378	3,163,2	
8	KEYSTONE (COLBY)	WINKLER	1939	3300	37.0	9,908,154	1,019,864	56,637,1	
8	KEYSTONE (DEVONIAN)	WINKLER	4-04-46	8040	32.6	54,891	30,367	15,145,5	
8	KEYSTONE (ELLENBURGER)	WINKLER	6-06-43	9524	44.0	10,583,403	370,163	142,417,5	
8	KEYSTONE (HOLT)	WINKLER	9-08-43	4800	39.9	5,231,968	694,007	35,236,0	
8	KEYSTONE (LINE)	WINKLER	1935	3675	39.0			9,175,6	
	TRANS. TO KEYSTONE (COLBY SD.) FLD. 7-1-61.								
8	KEYSTONE (SAN ANDRES)	WINKLER	7-05-60	4465	37.4	225,645	142,042	1,539,4	
8	KEYSTONE (SILURIAN)	WINKLER	5-14-55	8500	31.0	1,302,082	490,120	25,689,4	
8	KEYSTONE (WADDELL)	WINKLER	9-25-60	9260	39.8			18,2	
8	KEYSTONE (WOLFCAMP)	WINKLER	11-16-66	7068	39.1			10,5	
8	KEYSTONE, SOUTH	WINKLER	7-07-58	6470	38.0	22,088	19,252	2,413,4	
8	KEYSTONE, SOUTH (DEVONIAN)	WINKLER	3-07-57	8640	33.4			141,8	
8	KEYSTONE, SOUTH (PENN.)	WINKLER	12-03-57	8040	39.8	3,709	4,993	173,7	
8	KEYSTONE, SE. (ELLENBURGER)	WINKLER	3-24-68	10858	43.8	12,796	2,882	95,6	
8	KEYSTONE, SE. (WOLFCAMP)	WINKLER	3-12-68	7643	39.8			17,4	
8	KIMBERLIN (PERMIAN)	PECOS	7-01-68	1092	26.2			47	
8	KINKEL (SAN ANDRES)	STERLING	10-28-59	1315	31.5			39	
8	KITE (DEVONIAN)	CRANE	4-24-62	5476	40.6	10	281	242,0	
8	KIVA (DEV)	MARTIN	4-02-70	11783	49.5			25,6	
8	KNOTT (PENNSYLVANIAN)	HOWARD	12-28-56	9016	44.8			47,9	
8	KNOTT (SPRABERRY)	HOWARD	7-05-67	7797	42.0			2,5	
8	KNOTT, SW. (CANYON 9600)	HOWARD	8-15-67	9532	45.6			6,9	
8	KNOTT, SW. (STRAWN 9765)	HOWARD	1-06-67	9784	39.7			6,9	
8	KNOTT, WEST (PENN REEF)	HOWARD	3-10-74	9106	42.6	79,796	11,979	72,5	
8	KNOTT, WEST (SPRABERRY)	HOWARD	3-07-77	7031	32.0			99	
8	KNOTT CEMETARY (PENN)	MARTIN	9-01-80	9602	49.8			1,4	
8	KONOHASSETT (FUSSELMAN)	STERLING	2-11-62	9150	46.9			3,2	
8	KORN (ATOKA)	PECOS	8-30-63	11768	43.6			47,7	
8	KRASNER (CLEAR FORK)	PECOS	1950	3085	39.0			287,3	
	CONS. WITH BROWN-THORP/CLEARFK., 11-1-53								
8	KRASNER (ELLENBURGER)	PECOS	1953	4018	40.0			9,9	
	CHG. TO BROWN-THORP /ELLEN./, 11-1-53.								
8	LACAFF (DEAN)	MARTIN	M 12-07-69	9490	38.4	840,977	354,459	6,195,0	
8	LACAFF (DEVONIAN)	MARTIN	5-14-75	12239	42.0	17	26,722	333,7	
8	LACAFF (ELLENBURGER)	MARTIN	10-17-73	13285	51.0	11,103	25,666	527,7	
8	LACAFF (SILURIAN)	MARTIN	10-24-74	12740	48.7	3,600	2,358	129,0	
8	LACAFF (SPRABERRY)	MARTIN	4-28-73	6955	28.0	396	400	6,9	
8	LACAFF (WOLFCAMP)	MARTIN	1-19-78	9899	39.9	44,358	81,431	241,8	
8	LACY CREEK (SAN ANGELO)	STERLING	5-10-67	2237	32.4	24	6,563	97,9	
8	LANGLEY (CLEAR FORK)	MITCHELL	1951	4210	29.0			87	
8	LAWLAW (CLEARFORK, LO)	PECOS	6-03-77	3058	31.0			43	
8	LAWSON (SAN ANDRES)	ECTOR	2-25-50	4320	37.9	515,498	248,724	13,524,3	
8	LAWSON (SIMPSON)	ECTOR	1949	5546	40.0			235,3	
8	LAZY R. (STRAWN DETRITUS)	ECTOR	M 6-21-63	8307	36.8	10,465	18,624	911,6	
8	LEA (CLEAR FORK)	CRANE	10-24-60	4220	43.0			53,7	
8	LEA (CONNELL)	CRANE	11-29-53	8178	42.6	10,758	24,007	2,984,0	
8	LEA (ELLENBURGER)	CRANE	6-10-53	8165	42.1	40,150	113,542	19,445,8	
8	LEA (MCKEE)	CRANE	2-12-54	7490	42.5			262,4	
8	LEA (PENN.)	CRANE	4-02-54	6950	32.5	11,901	16,123	592,2	
8	LEA (PENN. DETRITAL)	CRANE	2-25-64	7165	36.1			32,4	
8	LEA (SAN ANDRES)	CRANE	5-01-55	3075	38.1	453,789	463,784	4,441,8	
8	LEA (TUBB)	CRANE	5-04-55	4448	41.7	88,230	57,716	767,5	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
8	LEA, SOUTH (CLEAR FORK)	CRANE	8-13-58	4238	37.0	8,679	7,482	144,134
8	LEA, SOUTH (CONNELL)	CRANE	3-24-57	8468	40.3	4,179	3,067	189,986
8	LEA, S. (DEVONIAN)	CRANE	4-30-57	6126	45.8			171,598
8	LEA, SOUTH (WOLFCAMP)	CRANE	9-14-60	6010	37.6			22,299
8	LECK	WINKLER	1928	3100	25.0			4,914,944
	TRANS. TO SCARBROUGH FLD., 4-1-61.							
8	LECK, WEST (BONE SPRINGS)	WINKLER	11-22-59	8095	47.0	460	913	123,519
8	LECK, WEST (TANSILL-YATES)	WINKLER	1-22-59	3153	26.0			5,055
8	LEHN	PECOS	1938	190	35.0			492,662
8	LEHN-APCO (ELLENBURGER)	PECOS	7-06-54	4772	35.5			2,914
8	LEHN-APCO (MONTOLA)	PECOS	1-01-60	5071	38.0	605	331	92,264
8	LEHN-APCO (QUEEN SD.)	PECOS	2-19-56	1549	32.8	24	14,723	604,898
8	LEHN-APCO (SEVEN RIVERS)	PECOS	10-23-80	1263	31.0	3	768	768
8	LEHN-APCO (1600)	PECOS	1939	1700	35.0	114	18,112	2,672,649
8	LEHN-APCO, N. (GLORIETA)	PECOS	4-06-76	3044	38.0	12	4,496	28,707
8	LEHN-APCO, NORTH (1600)	PECOS	3-09-46	1945	53.0	538	20,896	3,008,425
8	LEHN-APCO, SOUTH (ELLEN)	PECOS	1-26-77	4740	44.2	47,857	143,322	577,323
8	LEHN-APCO, SOUTH (QUEEN)	PECOS	11-07-77	1590	30.0	850	3,198	10,111
8	LENLAW (TUBB 3130)	PECOS	3-09-68	3155	36.0	11	840	43,045
8	LENORAH, WEST (DEAN)	MARTIN	7-19-70	9336	38.4			6,119
8	LENORAH, WEST (STRAWN)	MARTIN	9-22-60	10950	45.5			36,809
8	LEON VALLEY (OBRIEN)	PECOS	11-01-73	2552	40.0	29,917	9,223	38,713
8	LEON VALLEY (OIL)	PECOS	5-07-56	2498	38.0	3,357	15,161	460,645
8	LEON VALLEY, E. (OBRIEN -B- SD.)	PECOS	5-15-67	2724	40.0	11,343	3,617	103,813
8	LIMPIA (ELLENBURGER)	CRANE	6-18-61	5739	37.5			62,880
8	LINDA JO (6300)	WARD	7-01-75	6296	43.0			464
8	LION	WARD	10-03-44	4965	35.0			135,702
8	LITTLE JOE (DELAWARE)	WINKLER	6-26-65	5034	38.5	26,502	53,577	1,208,423
8	LITTLE JOE (DELAWARE 4990)	WINKLER	12-27-66	5002	42.0	9,252	4,465	220,812
8	LITTLE JOE (WAR-WINK)	WINKLER	4-24-68	5086	37.8	11,581	4,708	220,116
8	LITTLE JOE, E. (DELAWARE 5015)	WINKLER	6-10-66	5022	39.9			60,411
8	LITTLE JOE, EAST (DELAWARE 5050)	WINKLER	8-06-79	5044	37.7	9,415	1,647	3,124
8	LITTMAN (SAN ANDRES)	ANDREWS	6-28-51	4313	32.7	4,278	1,715	1,094,639
8	LOBITO (YATES)	PECOS	3-17-78	2936	29.5			188
8	LOCKRIDGE (WOLFCAMP 12300)	WARD	4-01-74	12345	47.0	12	137	4,825
8	LOVELADY (6200)	WARD	8-01-65	6230	30.7	43,464	2,309	74,659
8	LOVELADY (6400)	WARD	2-17-64	6393	44.8			16,727
8	LOWE	WINKLER	1946	5220	38.0			3,763
8	LOWE (ATOKA)	ANDREWS	7-11-75	11257	46.1	34,086	9,072	65,884
8	LOWE (DEAN)	ANDREWS	7-17-62	9330	36.2	2,441	5,373	34,779
8	LOWE (ELLENBURGER)	ANDREWS	12-16-57	13314	45.5	102,957	80,352	11,122,975
8	LOWE (LEONARD, LO.)	ANDREWS	3-08-63	9235	41.8			136,902
8	LOWE (MISS.)	ANDREWS	11-20-63	11344	44.0	197,217	39,620	309,315
8	LOWE (SILURIAN)	ANDREWS	2-01-53	12818	49.9	189,339	78,059	13,491,565
8	LOWE (STRAWN)	ANDREWS	7-17-63	10576	41.5	51,564	13,202	187,144
8	LOWE, WEST (STRAWN)	ANDREWS	11-08-71	10633	42.0	12,085	7,372	163,772
8	LOWERY & WILSON (SAN ANDRES)	PECOS	1951	2003	34.0			1,295
8	LUCKY SCOTT (DEVONIAN)	MARTIN	9-23-80	12275	49.0		2,919	2,919
8	LUCKY STRIKE (ELLENBURGER)	MITCHELL	4-22-80	7624	40.0	4	1,267	1,267
8	LUCKY STRIKE (STRAWN)	MITCHELL	9-01-80	7501	42.0	4	3,277	3,277
8	LUTHER, E. (CANYON REEF)	HOWARD	10-26-55	7708	46.4			64,252
8	LUTHER, EAST (SPRABERRY)	HOWARD	1-07-57	6306	34.7			6,027
8	LUTHER, N. (CANYON REEF)	HOWARD	11-17-52	7950	43.6	50,644	16,809	1,690,031
	FORMERLY LUTHER N. (CANYON)							
8	LUTHER, N. (WOLFCAMP)	HOWARD	2-23-67	7792	42.6			1,065
8	LUTHER, SE. (SILURIAN-DEVONIAN)	HOWARD	9-06-53	9855	43.5	419,750	556,674	18,903,094
8	LYLES (CLEAR FORK)	CRANE	9-01-70	3170	40.0	82,288	63,967	871,503
8	LYLES (CLEAR FORK 3150)	CRANE	11-01-67	3170	43.2			321,166
	TRANS. TO LYLES /CLEARFORK/ FIELD 9-1-70.							
8	LYLES (CLEAR FORK 3400)	CRANE	11-01-67	3430	40.0			229,085
	TRANS. TO LYLES /CLEARFORK/ FIELD 9-1-70.							
8	LYLES, EAST (CLEAR FORK, MIDDLE)	CRANE	2-06-69	3278	40.3	5,246	27,643	478,432
8	LYLES, EAST (CLEAR FORK, UPPER)	CRANE	4-11-69	3026	44.3	1,315	6,824	279,495
8	LYLES, EAST (GLORIETA)	CRANE	3-10-74	2960	36.0	126	2,194	31,448
8	LYLES, EAST (TUBB)	CRANE	2-06-69	3495	42.5	3	357	81,163
8	M. A. J. (OLDS 3370)	LOVING	12-12-69	3425	37.0			3,924
8	M.A.K. (SPRABERRY)	ANDREWS	M 7-06-63	8501	43.0	102,327	37,199	1,319,319
8	M. H. B. (SAN ANDRES)	ANDREWS	2-25-55	4678	40.0			1,974
8	M & M (CLEAR FORK)	PECOS	9-09-60	2578	40.0	755	1,699	268,737
8	M & M, E. (CLEAR FORK, UP.)	PECOS	7-21-63	2601	37.5	1,092	3,936	186,507
8	MPF (CAPITAN REEF)	PECOS	11-28-74	3070	29.0	12	2,972	11,240
8	MPF (YATES)	PECOS	10-18-70	3023	29.8	5,163	30,606	321,074
8	MABEE	ANDREWS	M 10-10-43	4704	31.0	589,896	4,036,673	63,641,614
8	MABEE (CLEAR FORK)	ANDREWS	M 12-08-68	7268	29.5	47	1,083	64,018
8	MABEE (DEAN)	MARTIN	M 4-01-67	9747	40.7	3,803	5,693	181,452
8	MABEE (STRAWN)	MARTIN	3-23-78	11163	45.9	10,138	2,160	13,424
8	MABEE, NORTH (FUSSELMAN)	ANDREWS	10-31-53	12866	44.6			76,703
8	MABEE, NORTH (WOLFCAMP)	ANDREWS	2-23-54	9566	42.2			7,101
8	MAC-BORING (BEND LINE)	ECTOR	2-02-54	10714	41.3			9,178
8	MAC-BORING (CLEAR FORK)	ECTOR	12-18-72	7286	37.2			1,075
8	MAC-BORING (DEVONIAN)	ECTOR	7-07-66	11756	45.0	12	2,623	68,169
8	MAC-BORING (STRAWN)	ECTOR	7-12-56	9544	41.0			2,176
8	MAC-BORING (WOLFCAMP -C-)	ECTOR	9-02-52	8630	44.0			359,780
8	MAC-BORING (WOLFCAMP -G-)	ECTOR	1952	9640	45.0			6,502
8	MAC DER	PECOS	1944	4750	32.0			1,800
	SEPARATED FROM N. WARD FLD., 4-1-39.							
8	MACLAW (ELLEN)	PECOS	6-29-75	4089	39.0	12	1,211	14,690
8	MAGNOLIA SEALY	WARD	M 4-01-39	3000	34.0	1,688	19,851	4,461,350
8	MAGNOLIA SEALY, NW (YATES 3400)	WARD	9-03-71	3356	23.8	12	24,231	262,667
8	MAGNOLIA SEALY, SOUTH	WARD	2-01-40	2847	29.0	430	9,917	3,187,173
8	MAG. SEALY, W. (BRUSHY CANYON)	WARD	6-16-59	6190	37.7	618	1,269	72,372
8	MAG. SEALY, W. (CHERRY CANYON)	WARD	3-28-59	5214	35.5			892
8	MAGNOLIA SEALY, WEST (PENN.)	WARD	3-22-60	10820	36.1			2,159
8	MAGNOLIA SEALY, W. (YATES DOLO.)	WARD	9-27-58	3205	29.0		1,308	135,792
8	MAGUTEX (ATOKA)	ANDREWS	11-01-79	11830	46.2	26,305	12,471	15,777
8	MAGUTEX (DEVONIAN)	ANDREWS	4-18-53	12504	43.2	383,052	755,648	39,638,640
8	MAGUTEX (ELLENBURGER)	ANDREWS	5-16-52	13840	44.7	72,880	81,868	15,939,599
8	MAGUTEX (MISS.)	ANDREWS	2-04-57	12540	45.2	12,994	325	167,212

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
8	MAGUTEX (MISS., UPPER)	ANDREWS	12-17-66	11866	43.0			5,705
8	MAGUTEX (QUEEN)	ANDREWS	2-11-58	4862	26.2	37,647	45,325	3,858,689
8	MAGUTEX (STRAWN)	ANDREWS	3-20-72	10980	46.7	14,260	10,671	152,789
8	MAGUTEX (WOLFCAMP)	ANDREWS	3-15-65	9944	38.8			4,453
8	MALICKY (QUEEN SAND) CARRIED AS MALICKY FLD. UNTIL 1957.	PECOS	12-13-49	1964	36.2	18,404	22,283	3,146,687
8	MARSTON RANCH (CLEARFORK)	WARD	7-24-80	4560	40.0	6	2,435	2,435
8	MAR GLO (CLEAR FORK)	PECOS	10-13-78	3857	36.0	350	2,698	9,666
8	MARSDEN (PERMIAN)	REEVES	12-30-75	12095	42.0	5,701	1,189	9,457
8	MARSH (DELAWARE SAND)	CULBERSON	1953	2670	22.0			2,604
8	MARTIN	ANDREWS	1945	9036	36.0			210,915
8	MARTIN (CLEAR FORK)	ANDREWS	8-14-53	5590	37.9	22,989	5,578	704,965
8	MARTIN (CLEAR FORK, LO)	ANDREWS	1-31-69	6580	38.0	79,748	11,772	176,157
8	MARTIN (CLEAR FORK, SOUTH)	ANDREWS	1-16-56	5566	41.4	25,919	4,124	257,152
8	MARTIN (ELLENBURGER)	ANDREWS	1946	8400	42.3	12,292	53,422	36,024,719
8	MARTIN (FUSSELMAN) TRANS. TO MARTIN, WEST (FUSSELMAN)	ANDREWS	2-11-58	8184	43.5			2,820
8	MARTIN (MCKEE)	ANDREWS	1945	8300	40.2	35,474	137,200	5,030,413
8	MARTIN (SAN ANDRES)	ANDREWS	1945	4300	39.0			2,876,392
8	MARTIN (TUBB)	ANDREWS	11-24-55	6260	42.3	228,834	35,440	172,416
8	MARTIN (WICHITA)	ANDREWS	1945	7200	42.5	80,684	14,971	758,442
8	MARTIN (WOLFCAMP)	ANDREWS	7-29-51	7956	42.0			137,541
8	MARTIN (7200)	ANDREWS	1-17-58	7210	36.2			14,548
8	MARTIN, SW. (SAN ANDRES)	ANDREWS	1956	4338	31.0			3,860
8	MARTIN, WEST (FUSSELMAN)	ANDREWS	1-08-61	8690	39.8	32,452	4,896	205,065
8	MARTIN, W. (LEONARD, LO.)	ANDREWS	8-14-70	8990	38.0			2,363
8	MARTIN, W. (WOLF CAMP)	ANDREWS	7-06-68	7798	35.8			16,934
8	MARVIN	STERLING	4-20-48	4250	25.6			152,845
8	MARVIN (B ZONE)	STERLING	2-15-66	4239	31.3			11,543
8	MASCHO	ANDREWS	1942	4615	32.0			543,549
8	MASON	LOVING	1937	3900	41.0	32,587	14,512	2,902,466
8	MASON, N. (DELAWARE SAND)	LOVING	7-01-52	4055	41.0	124,178	55,500	6,061,770
8	MASSEY (1000)	PECOS	8-29-78	1004	19.6	12	3,774	11,522
8	MASTERSON	PECOS	1929	1500	28.0	48	5,207	2,595,247
8	MASTERSON (3500)	PECOS	1943	3539	22.0			74,147
8	MAUDE (CLEAR FORK)	MITCHELL	8-03-53	2512	26.6	34	2,964	69,035
8	MAYBERRY (CONNELL SAND)	CRANE	1951	5133	40.0			699
8	MAYHEW (DEVONIAN)	ANDREWS	1958	9645	43.0			10,125
8	MCCABE (PENNSYLVANIAN)	MITCHELL	10-11-51	6045	33.6	17,813	5,303	898,728
8	MCCANDLESS (CLEAR FORK)	PECOS	5-15-60	2899	39.0			15,784
8	MCCARTHY (TUBB)	PECOS	2-01-80	3619	24.8	4	553	553
8	MCCLEINTIC	CRANE	1928	3200	30.0			739,188
8	MCDOW (WOLFCAMP)	GLASSCOCK	1953	7140	39.0			523
8	MCDOWELL (SAN ANDRES) MCDOWELL (SAN ANDRES, LO.) AND MCDOWELL (SAN ANDRES, MIDDLE) FLDs. COMBINED INTO MCDOWELL	GLASSCOCK	2-01-64	2341	27.0	660	28,658	1,491,318
8	MCDOWELL (SAN ANDRES) FLD. 8-1-72	GLASSCOCK	6-01-64	2401	27.5			86,824
8	MCDOWELL (SAN ANDRES, MIDDLE)	GLASSCOCK	6-24-64	2397	27.0			576,727
8	MCELROY	CRANE	M 1941	2900	30.0	2,485,457	11,649,955	385,088,715
8	MCELROY (BEND 8960)	CRANE	M 7-09-66	8966	43.2	73,198	1,394	125,021
8	MCELROY (DEVONIAN)	CRANE	M 8-24-75	10684	43.0	10,435	11,116	67,072
8	MCELROY (PENN.)	CRANE	M 7-05-58	9032	43.0			141,805
8	MCELROY, EAST (SAN ANDRES) TRANS. TO MCELROY, 1956.	CRANE	M 1955	3384	31.0			230,749
8	MCELROY, NORTH (DEVONIAN)	UPTON	M 8-16-73	10941	49.1	29,405	22,116	666,926
8	MCELROY, NORTH (ELLENBURGER)	CRANE	M 5-10-73	12024	51.0	140,603	81,007	2,886,541
8	MCELROY, NORTH (STILURIAN)	CRANE	M 10-20-73	11049	46.2	7,776	16,274	354,735
8	MCELROY, NORTH (WOLFCAMP)	CRANE	6-08-76	7871	40.6	3,420	1,744	14,002
8	MCELROY RANCH (WOLFCAMP)	CRANE	10-25-80	7725	41.8	2	3,576	3,576
8	MCELROY, SOUTHEAST (DEVONIAN)	UPTON	11-01-76	10160	47.5	47,364	9,451	55,261
8	MCELROY, WEST (SAN ANDRES)	CRANE	1955	2882	22.0			2,609
8	MCENTIRE (FUSSELMAN)	STERLING	12-19-67	8590	41.8	77,983	6,634	373,307
8	MCENTIRE (WOLFCAMP)	STERLING	6-16-75	6764	39.5			5,316
8	MCFARLAND (ELLENBURGER)	ANDREWS	1-07-61	13898	45.6	52,866	123,183	4,530,548
8	MCFARLAND (GRAYBURG)	ANDREWS	6-12-55	5024	26.0			11,878
8	MCFARLAND (PENNSYLVANIAN)	ANDREWS	12-13-56	10423	46.4	131,242	125,409	4,179,876
8	MCFARLAND (QUEEN)	ANDREWS	5-08-55	4790	32.6	115,427	496,577	35,177,165
8	MCFARLAND (WOLFCAMP)	ANDREWS	10-30-55	9134	41.4	220,574	233,085	5,164,111
8	MCFARLAND, EAST (DEV.)	ANDREWS	9-16-57	12728	39.1			12,240
8	MCFARLAND, EAST (QUEEN)	ANDREWS	10-24-55	4789	34.7	19,349	33,492	2,045,115
8	MCFARLAND, EAST (4700)	ANDREWS	7-05-66	4730	29.6	7,226	4,519	204,088
8	MCFARLAND, N. (QUEEN)	ANDREWS	2-06-63	4745	32.0	1,982	2,445	128,968
8	MCFARLAND, S. (QUEEN)	ANDREWS	1956	4820	32.0	12	765	49,660
8	MCFARLAND, SE. (QUEEN)	ANDREWS	7-23-67	4875	36.0	770	1,041	24,046
8	MCKEE	CRANE	1942	6186	43.0			148,777
8	MCKEE (CLEAR FORK, LOWER)	CRANE	1-06-50	4050	35.8	28,827	8,327	940,112
8	MCKEE (WOLFCAMP)	CRANE	10-01-58	5320	36.2	98,996	1,743	139,581
8	MCKENZIE MESA (WOLFCAMP)	PECOS	5-09-65	6490	33.0			2,935
8	MCPEC (WOLFCAMP, LOWER)	PECOS	11-24-56	4630	35.6			3,891
8	MCPHERSON (CLEAR FORK 3150)	CRANE	8-01-70	3110	40.0	40	1,387	23,721
8	MCPHERSON (TUBB 3300)	CRANE	1-25-68	3298	38.0	38	1,257	75,052
8	MCPHERSON, S. (TUBB)	CRANE	4-15-69	3323	38.6	4,839	3,012	42,377
8	MCPHERSON, S. (TUBB, LOWER)	CRANE	4-05-69	3345	41.6			9,143
8	MEANS	ANDREWS	M 1934	4400	29.0	1,051,633	4,381,120	134,378,777
8	MEANS (DEVONIAN)	ANDREWS	M 8-13-61	12001	37.8			98,443
8	MEANS (QUEEN SAND)	ANDREWS	M 8-02-54	4024	32.4	190,534	410,163	34,380,196
8	MEANS (YATES)	ANDREWS	2-16-74	3066	40.9	639	902	26,097
8	MEANS, EAST (QUEEN SAND)	ANDREWS	1955	4710	34.0			19,318
8	MEANS, EAST (STRAWN)	ANDREWS	2-08-54	10616	47.0	17,131	30,719	3,680,147
8	MEANS, EAST (WOLFCAMP)	ANDREWS	11-29-57	9724	40.4			125,719
8	MEANS, N. (QUEEN SAND)	GAINES	M 12-22-55	4341	33.0	201	46,116	6,468,331
8	MEANS, S. (DEVONIAN)	ANDREWS	9-04-67	12045	45.7			4,201
8	MEANS, S. (LEONARD)	ANDREWS	12-20-64	8787	31.9			28,184
8	MEANS, SOUTH (WOLFCAMP)	ANDREWS	8-18-56	9378	40.0	67,223	137,173	2,955,280
8	MERIDIAN (DELAWARE)	LOVING	6-24-61	4993	39.8	2,061	5,217	736,872

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATED CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
8	MESA VISTA (MONTGOMERY)	PECOS	7-15-63	4972	38.8	35,915	4,019	31,155
8	MESA VISTA (SULLIVAN)	PECOS	12-31-63	4874	40.0	12	841	150,257
8	METZ (ELLENBURGER)	ECTOR	2-01-59	9190	41.0			6,393
	TRANS. TO METZ, E. (ELLEN)	9-1-61						
8	METZ (FUSSELMAN)	ECTOR	12-03-62	7734	41.2			98,708
8	METZ (GLORRIETTA)	ECTOR	2-01-59	4426	34.6	43,094	29,411	1,179,230
8	METZ (TUBBS)	ECTOR	9-18-60	5292	36.0			21,550
8	METZ (WADDELL)	ECTOR	10-21-61	8804	40.2			302,217
8	METZ (WICHITA-ALBANY)	ECTOR	9-27-59	5725	37.0	12,418	10,482	732,193
8	METZ, EAST (ELLENBURGER)	ECTOR	9-05-61	9046	42.7	26,508	39,596	2,772,377
8	MIDKIFF (SPRABERRY SAND)	MIDLAND	1950	7304	34.0			1,688,256
	TRANS. TO SPRABERRY (TREND AREA)	FLD. 3-1-53.						
8	MIDLAND	MIDLAND	1945	10390	46.0			20,005
8	MIDLAND, EAST (DEAN-WOLFCAMP)	MIDLAND	6-23-66	9544	33.1			0
8	MIDLAND, EAST (DEVONIAN)	MIDLAND	4-30-66	11663	53.0	48,650	10,203	78,630
8	MIDLAND, EAST (STRAWN)	MIDLAND	10-10-78	10484	51.2	22,316	2,735	5,557
8	MIDLAND, SOUTH	MIDLAND	1-05-47	8500	40.0			161,519
8	MIDLAND, SW. (DEVONIAN, LO.)	MIDLAND	8-21-71	12025	51.5	16,474	995	18,030
8	MIDLAND, SW. (ELLENBURGER)	MIDLAND	10-11-63	12968	52.8			59,912
8	MIDLAND, SW. (FUSSELMAN)	MIDLAND	9-30-63	12504	51.0	4,912	4,623	451,947
8	MIDLAND, W. (ATOKA)	MIDLAND	4-08-65	11400	42.0			44,314
8	MIDLAND, WEST (STRAWN)	MIDLAND	6-16-64	10542	40.2			11,497
8	MIDLAND FARMS	ANDREWS	2-01-45	4800	46.0	830,864	2,678,709	116,602,915
8	MIDLAND FARMS (DEVONIAN)	ANDREWS	2-11-80	11015	51.4	13,132	1,224	1,224
8	MIDLAND FARMS (ELLENBURGER)	ANDREWS	9-24-52	12672	49.8	418,212	497,822	48,312,773
8	MIDLAND FARMS (FUSSELMAN)	ANDREWS	7-20-53	11883	48.0	15,862	23,915	7,410,110
8	MIDLAND FARMS (STRAWN)	ANDREWS	12-26-61	9690	43.6	47,388	26,785	381,857
8	MIDLAND FARMS (WOLFCAMP)	ANDREWS	1-11-54	9539	45.0	120,312	143,966	10,152,033
8	MIDLAND FARMS, E (GRAYBURG, UPPER)	ANDREWS	8-24-69	4780	30.4	12	5,396	81,950
8	MIDLAND FARMS, EAST (WOLFCAMP)	ANDREWS	7-25-62	9316	43.5			5,641
	TRANS. TO INEZ (WOLFCAMP)	FLD. 2-1-63.						
8	MIDLAND FARMS, NORTH (GRAYBURG)	ANDREWS	7-31-53	4943	23.0	29,476	318,093	13,705,913
8	MIDLAND FARMS, NE. (ELLENBURGER)	ANDREWS	1-05-53	12540	51.5	20,352	21,226	7,424,561
8	MIDLAND FARMS, SE. (GRAYBURG)	MIDLAND	1953	4600	30.0			4,560
8	MIDLAND FARMS, SW. (ELLENBURGER)	ANDREWS	5-11-79	12608	53.3	3,195	2,186	9,925
8	MIDLAND FARMS, WEST (DEVONIAN)	ANDREWS	1-06-62	11080	44.5	260,624	68,033	633,805
8	MID-NAR (STRAWN)	MIDLAND	12-17-69	10415	52.4			27,441
8	MIDWEST (BEND)	MIDLAND	3-11-56	10779	41.4			63,884
8	MIDWEST (SPRABERRY-DEAN)	MIDLAND	2-05-73	9623	40.0	12	3,716	39,845
8	MILKADO (DELAHARE SD.)	REEVES	4-08-79	3107	32.4	1,774	2,220	4,105
8	MILLARD (QUEEN)	PRESIDIO	M 8-27-57	1700	28.0	48,805	37,677	663,845
8	MILLARD, NORTH (QUEEN)	CROCKETT	M 8-04-59	1350	33.5	46	2,768	84,985
	TRANS. FROM MILLARD /QUEEN/, EFF.	9-8-59.						
8	MILLARD, NORTH (SOMA)	CROCKETT	M 2-26-68	921	34.4	36	5,926	108,750
8	MILLER BLOCK 8-29 (PENN.)	WARD	1959	8104	39.0	66,036	5,286	2,538,434
8	MILLWEE (CANYON REEF)	HOWARD	11-06-80	7662	48.0	80	3,313	3,313
8	MISHLELY (QUEEN SAND)	PECOS	10-09-60	1530	32.0	12	465	17,480
8	MITCHELL (PENN.)	WINKLER	4-01-76	8576	41.0	12	3,461	26,078
8	MODESTA (CANYON REEF)	HOWARD	10-20-54	8620	42.0			64,946
8	MODESTA, N. (DEAN)	HOWARD	1-26-68	8279	39.0			4,101
8	MODESTA, N. (PENN.)	HOWARD	6-20-66	9087	41.0			16,537
8	MODESTA, N (PENN REEF, N)	HOWARD	7-21-72	9068	42.0			8,950
8	MODESTA, SOUTH (CISCO)	HOWARD	4-05-67	8940	42.3	25,546	20,187	504,468
8	MODESTA, SW. (PENN REEF)	HOWARD	12-27-60	9090	42.3			31,090
8	MONAHANS (CLEAR FORK)	WARD	M 7-16-45	4750	37.0	1,235,563	483,501	9,161,348
8	MONAHANS (DEVONIAN)	WARD	M 3-27-57	8375	34.2	368,194	19,688	334,055
8	MONAHANS (DEVONIAN, LO)	WINKLER	4-03-64	8588	39.0	20,921	2,028	113,919
8	MONAHANS (ELLENBURGER)	WARD	M 8-07-42	10550	46.0	14,001	7,383	5,172,596
8	MONAHANS (FUSSELMAN)	WARD	M 2-07-54	8336	40.0	12,200	5,215	1,233,765
8	MONAHANS (MISS.)	WINKLER	11-07-76	8736	41.3	22,360	2,388	19,127
8	MONAHANS (PERMIAN TUBB #2)	WARD	11-09-76	5601	35.4	54,353	3,772	26,021
8	MONAHANS (PERMIAN-TUBB #3)	WARD	M 10-14-42	5636	34.5	57,145	17,980	671,717
	FRMLY. MONAHANS /PERMIAN/	CHANGECT, 10-1-53.						
8	MONAHANS (QUEEN SAND)	WARD	M 1-08-60	3269	27.5	49,852	181,672	4,971,704
	MONAHANS, W. (3075 QUEEN)	TRANS. TO MONAHANS (QUEEN)	SD. FLD. 2-1-69.					
8	MONAHANS (WADDELL)	WARD	M 12-11-63	9706	40.1			91,652
8	MONAHANS (WOLFCAMP)	WARD	M 6-22-68	7109	47.8			45,030
8	MONAHANS, EAST (PENN.)	WINKLER	6-30-62	8654	40.2			18,545
8	MONAHANS, E. (PENN., LO.)	WINKLER	6-13-64	8873	42.0	932,500	121,301	773,787
8	MONAHANS, NORTH	WINKLER	3-12-44	6248	37.0	356,233	9,195	792,955
8	MONAHANS, N. (CISCO)	WINKLER	M 1-01-66	8196	38.9			73,189
8	MONAHANS, NORTH (DEVONIAN)	WINKLER	M 5-18-55	9447	38.4	838,761	50,040	5,921,612
8	MONAHANS, N. (ELLENBURGER)	WINKLER	M 5-19-55	11990	42.6	171,293	129,864	6,121,885
8	MONAHANS, NORTH (FUSSELMAN)	WINKLER	M 3-31-57	10026	37.1			983,139
8	MONAHANS, NORTH (GLORRIETTA)	WINKLER	M 8-06-46	5180	35.0	50,483	4,356	294,692
8	MONAHANS, NORTH (MONTGOMERY)	WINKLER	M 5-31-56	10080	37.1	24,125	3,395	964,922
8	MONAHANS, N. (PENN.)	WARD	M 10-28-64	8328	38.7			51,023
8	MONAHANS, N. (SEG. DEVONIAN)	WINKLER	M 11-01-63	8360	49.0	16,274	625	67,782
8	MONAHANS, NORTH (WADDELL)	WINKLER	M 3-01-57	11530	41.0			60,518
8	MONAHANS, NE. (PENN.)	WINKLER	7-12-64	8769	34.7			46,073
8	MONAHANS, NE. (PENN DETRITAL, UP)	WINKLER	8-19-68	8128	42.0	633,421	166,117	2,436,329
8	MONAHANS, SOUTH (QUEEN)	WARD	3-20-61	3108	36.6	18,090	156,523	6,361,042
8	MONAHANS, S. W. (QUEEN)	WARD	8-01-70	3084	29.2	24	5,779	75,806
8	MONAHANS, W. (DEVONIAN)	WARD	12-16-64	8499	36.1			20,872
8	MONAHANS, W. (QUEEN 3075)	WARD	8-16-66	3097	34.0			369,862
	TRANS. TO MONAHANS (QUEEN)	2-1-69						
8	MONROE	WARD	1931	4600	29.0	23,915	125,394	3,449,508
8	MOONLIGHT (SPRABERRY)	MIDLAND	6-13-78	8308	34.0	1,476	751	3,236
8	MOORE	HOWARD	1937	3200	31.0	2,595	217,852	9,033,637
8	MOORE (WOLFCAMP)	HOWARD	1-14-80	9375	39.0	12	4,532	4,870
8	MOORE-HOOPER (WOLFCAMP)	LOVING	8-01-80	11462	50.3	12,965	1,108	1,108
8	MOOSE (CLEAR FORK)	ECTOR	7-01-56	5880	26.0			18,099
8	MOOSE (QUEEN)	ECTOR	M 6-28-58	4512	33.0	668	87,397	3,623,096
8	MOOSE (WOLFCAMP)	ECTOR	12-24-54	9492	45.5	84	5,157	346,584
8	MORGAN RANCH (FUSSELMAN)	HOWARD	10-20-71	9742	49.0	17,005	7,247	142,249
8	MORGAN RANCH (LEONARD)	HOWARD	4-28-71	6735	36.4			8,840
8	MORGAN RANCH (SPRABERRY)	HOWARD	5-11-71	5855	33.4			4,418
8	MORGAN RANCH (WOLFCAMP)	HOWARD	4-28-71	7300	36.2			142

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
8	MORITA	HOWARD	1943	3516	28.0			10,870
8	MOSS (GRAYBURG)	ECTOR	10-04-55	3543	34.0			1,324,412
8	MOSS CREEK (WOLFCAMP, LD)	HOWARD	4-28-71	8053	40.2	35,859	18,639	1,021
8	MOSS LAKE (CISCO)	HOWARD	10-25-66	7932	40.0			13,818
8	MOSS LAKE (PERMIAN, LO.)	HOWARD	12-06-63	6316	33.4			4,706
8	MOSSWELL (GRAYBURG-SAN ANDRES)	ECTOR	4-08-64	3972	33.3	12	1,372	71,575
8	MOSSWELL (STRAWN 8720)	ECTOR	2-02-65	8738	38.0	1,641	2,499	114,865
8	MULBERRY (WOLFCAMP 5100)	STERLING	3-09-66	5118	34.3			2,629
8	MUNN-WYNNE (SAN ANDRES)	CRANE	4-10-72	2144	42.0			0
8	MUSTANG DRAW (DEVONIAN)	MARTIN	10-14-71	12325	46.1	225	6,664	135,469
8	NEARBURG (PENN)	HOWARD	11-15-69	8522	44.0			13,739
8	NEARCO (REEF)	HOWARD	4-25-72	7693	46.0			24,182
8	NELSON (CLEAR FORK, LOWER)	ANDREWS	9-28-66	6830	34.9			11,833
8	NELSON (ELLENBURGER)	ANDREWS	5-15-46	10384	42.0	25,697	31,463	4,827,994
8	NELSON (WICHITA)	ANDREWS	11-19-48	7160	34.7	33,570	19,705	2,171,865
8	NETTERVILLE	PECOS	M 1934	2400	34.0	2,012	25,510	2,981,213
8	NEW FRONTIER (CLEAR FORK)	CRANE	10-26-60	3062	39.2			13,350
8	NIX	ANDREWS	8-02-48	7360	40.0			304,437
8	NIX (DOLOMITE 4400) TRANS. TO FUHRMAN-MASCHQ,	ANDREWS	3-26-56	4413	32.5			103,985
8	NIX, SOUTH	ANDREWS	2-01-54	7386	38.0	36,979	44,251	1,991,246
8	NOBLES (WOLFCAMP)	MIDLANC	7-20-58	9800	40.6			21,099
8	NOLLEY (CANYON)	ANDREWS	5-09-67	10384	44.9	23,035	46,188	1,582,723
8	NOLLEY (CLEAR FORK, LOWER)	ANDREWS	M 12-25-66	7539	26.5			35,313
8	NOLLEY (DEVONIAN)	ANDREWS	4-03-67	12311	38.2	88,854	123,452	3,409,748
8	NOLLEY (ELLEN.)	ANDREWS	11-07-68	13939	43.0	5,123	18,442	2,647,588
8	NOLLEY (PENN)	ANDREWS	9-01-68	10506	47.5	12	2,680	472,584
8	NOLLEY (QUEEN SAND) TRANS. TO MEANS /QUEEN SD./ FLD.,	ANDREWS	M 5-22-55	4495	31.0			705,203
8	NOLLEY (WICHITA-ALBANY)	ANDREWS	M 2-13-52	8165	30.1	12	2,624	280,538
8	NOLLEY (WOLFCAMP)	ANDREWS	M 8-21-51	9227	39.2	145,201	457,963	21,400,412
8	NORMAN(CANYON) TRANS. FROM DIST. 8A 1-1-74.	GAINES	M 2-24-71	10289	39.5	12	9,830	193,519
8	NORMAN (DEVONIAN) TRANS. FROM DIST. 8A 1-1-74.	GAINES	M 7-08-61	12214	36.4	9,417	184,198	2,463,648
8	NORMAN(ELLENBURGER) TRANS. FROM DIST. 8A 1-1-74	GAINES	M 1-19-70	13865	38.5	2,236	5,497	255,202
8	NORMAN,S(QUEEN)	GAINES	M 1-01-74	4426	35.5			7,527
8	NOTREES, N. (SAN ANDRES)	ECTOR	11-24-56	4266	37.0			32,245
8	OST-HAMILL (7916)	PECOS	5-06-76	7933	35.4			14,847
8	DATES	PECOS	1-15-47	790	18.2	50,446	17,551	968,213
8	OCEANIC (PENNSYLVANIAN)	HOWARD	M 8-03-53	8140	42.3	380,191	457,566	20,573,436
8	OCEANIC, N.E. (PENN)	BORDEN	6-24-68	8135	38.0	23,661	28,409	1,255,489
8	ODANIEL (CANYON)	HOWARD	8-04-50	8160	46.0			72,594
8	ODANIEL (WOLFCAMP)	HOWARD	11-14-57	6172	37.0			17,488
8	ODESSA (PENNSYLVANIAN, UPPER)	ECTOR	6-29-56	9838	35.2			318
8	OLDS (DELAWARE)	REEVES	1-10-58	3029	41.4	28,341	16,674	1,076,510
8	ONLAW (SEVEN RIVERS)	PECOS	6-29-74	1060	27.0	5	61	1,174
8	OPCO (SAN ANDRES)	ANDREWS	11-19-68	4391	36.0	11	571	11,745
8	ORIENT	PECOS	2-18-48	1785	27.5			244,035
8	ORLA, SOUTH (DELAWARE SAND)	REEVES	6-21-53	3562	34.1	4,918	17,031	901,684
8	ORLA, SOUTHEAST (DELAWARE)	REEVES	5-23-59	3643	32.0	27	12,385	21,548
8	ORSON (PENN.)	ANDREWS	9-13-57	10508	43.0			5,235
8	OWEGO (CLEARFORK)	PECOS	3-01-79	3087	34.3			278
8	P-BAR (WOLFCAMP)	ECTOR	5-03-56	10020	43.0			743
8	P G A (CLEAR FORK, UPPER)	MITCHELL	6-19-58	2588	28.0			4,310
8	PALADIN (CLEAR FORK)	WINKLER	12-01-59	9650	44.0	563	1,632	89,595
8	PALADIN (PENN.)	WINKLER	11-22-65	8547	40.0	68,746	34,228	275,710
8	PAHOLA (150)	REEVES	2-13-58	150	24.0	1	120	401
8	PAN-ROD (WOLFCAMP 9800)	ANDREWS	3-08-65	9893	43.2			44,136
8	PAPPY (CANYON)	PECOS	10-21-80	7294	61.7	9,750	149	149
8	PARKER	ANDREWS	1935	4800	32.0			542,815
8	PARKER TRANS. TO PARKER /GRAYBURG, SAN ANDRES/ FIELD.,	ANDREWS	9-1-63.					
8	PARKER (CANYON)	ANDREWS	8-09-62	9233	43.9			101,997
8	PARKER (CLEAR FORK)	ANDREWS	10-17-61	6018	28.5	923	2,064	133,332
8	PARKER (GRAYBURG, SAN ANDRES) CREATED 9-1-63 FROM PARKER & PARKER WEST/GRAYBURG/	ANDREWS	1935	4800	32.0	54,644	82,431	1,729,190
8	PARKER (PENNSYLVANIAN)	ANDREWS	7-14-54	9087	41.6	9,453	12,151	2,431,710
8	PARKER (WOLFCAMP)	ANDREWS	9-17-53	8554	36.6	11,728	28,679	1,811,284
8	PARKER (WOLFCAMP DETRITAL)	ANDREWS	2-09-59	8895	36.0			315,521
8	PARKER, S. (PENN.)	ANDREWS	4-30-65	9021	38.4	2,252	2,631	125,790
8	PARKER, S. (WOLFCAMP)	ANDREWS	4-11-65	8644	38.6	190	1,946	150,237
8	PARKER, WEST TRANS. TO THREE BAR (DEV.) 5-1-50.	ANDREWS	1948	8468	44.0			282,894
8	PARKER, WEST (GRAYBURG)	ANDREWS	7-15-62	4546	32.0			66,107
8	PARKER, WEST (PENN.) TRANS. TO PARKER /GRAYBURG, SAN ANDRES/ FIELD.,	ANDREWS	9-1-63.					
8	PARKER, WEST (WOLFCAMP)	ANDREWS	1-12-67	9046	40.6	7,238	8,615	315,959
8	PARKS (DEVONIAN)	MIDLANC	7-27-65	8640	39.8	22,224	17,585	616,582
8	PARKS (ELLENBURGER)	MIDLANC	1-07-79	11959	54.0	96,305	893	1,736
8	PARKS (PENNSYLVANIAN)	MIDLANC	6-29-50	12944	54.0			98,040
8	PARKS (SPRABERRY)	MIDLANC	12-05-50	10440	44.2	389,695	153,670	13,221,369
8	PARKS (WOLFCAMP 9335)	MIDLANC	6-06-57	7770	37.0	207,456	117,530	830,415
8	PARKS, E. (ELLENBURGER)	MIDLANC	3-22-66	9839	43.0	2,600	2,762	59,691
8	PARKS, E. (GLORIETA)	MIDLANC	10-06-65	12926	54.0			15,896
8	PARKS, N. (PENN.)	MIDLANC	5-06-66	10754	39.0	25,690	8,945	330,025
8	PARKS, N. (SPRABERRY 7850)	MIDLANC	4-26-66	8031	37.0			13,584
8	PAROCHIAL-BADE (CISCO)	STERLING	7-24-75	7704	51.2			12,766
8	PAROCHIAL-BADE (CLEAR FORK)	STERLING	4-08-54	2211	30.0	160	64,172	2,856,241
8	PAROCHIAL-BADE (FUSSELMAN)	STERLING	10-06-66	8788	39.8	12	1,467	21,477
8	PAROCHIAL-BADE (QUEEN SAND)	STERLING	4-19-51	1103	32.0	414	24,329	1,052,011
8	PAROCHIAL-BADE (QUEEN SAND, LO.)	STERLING	4-13-54	1336	33.2	24	7,213	390,075
8	PAROCHIAL-BADE (SAN ANDRES)	STERLING	9-22-54	1737	28.0			18,533
8	PAROCHIAL-BADE, E. (GLORIETA)	STERLING	7-19-63	2081	32.0	12	6,447	190,430
8	PAROCHIAL-BADE, E. (SEVEN RIVERS)	STERLING	6-19-65	984	30.0			14,140
8	PAROCHIAL-BADE, W. (QUEEN)	STERLING	4-12-65	1321	32.0	36	15,025	298,620
8	PAROCHIAL-BADE, W. (SEVEN RIVERS)	STERLING	9-24-65	1136	31.0	24	1,302	63,099
8	PASTO NUEVO (LEONARD REEF)	WARD	4-01-67	9011	49.0	238	135	37,704
8	PASTO NUEVO, SE. (PENN)	WARD	10-22-67	7248	41.0			1,039

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RCR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)
0	PAT BISHOP (QUEEN SD.)	WINKLER	7-14-62	3238	29.0	2,301	5,620	123,230
0	PAYTON	WARD	M 1938	2000	37.0	111,692	112,753	12,830,684
0	PAYTON (DEVONIAN)	PECOS	M 1954	6881	45.0			1,949
0	PAYTON (ELLENBURGER)	WARD	9-01-80	10032	42.0	7,657	698	698
0	PAYTON (SIMPSON)	PECOS	M 9-06-66	9842	45.9			1,267
0	PAYTON (WICHITA ALBANY)	PECOS	M 6-14-56	5176	35.1			0
0	PAYTON (5950)	WARD	M 2-20-54	6000	37.5	1,316	827	12,503
0	PAYTON, WEST (PENN.)	PECOS	8-05-61	8450	46.2			331
0	PECOS, NORTH (DELAWARE)	REEVES	11-17-58	4331	40.0			8,185
0	PECOS-SHEARER	PECOS	5-06-55	1840	34.0	27	8,564	654,176
0	PECOS-SHEARER, WEST	PECOS	8-01-55	1848	37.0	7	98	22,260
0	PECOS-SHEARER, W. (WOLFCAMP)	PECOS	6-11-68	5012	39.3	12,545	1,404	19,885
0	PECOS VALLEY (DEVONIAN)	PECOS	11-27-73	5581	38.3	26,293	3,765	29,322
0	PECOS VALLEY (DEVONIAN A)	PECOS	5-01-74	5445	36.1	6,647	1,835	11,971
0	PECOS VALLEY (DEVONIAN MI.)	PECOS	M 11-10-64	5884	38.0	15,877	3,045	91,226
0	PECOS VALLEY (DEVONIAN 5100)	PECOS	M 9-18-56	5175	39.0	38,204	19,133	375,723
0	PECOS VALLEY (DEVONIAN 5400)	PECOS	M 7-23-53	5771	37.9	1,036,529	227,187	4,846,209
0	PECOS VALLEY (ELLENBURGER)	PECOS	9-23-49	8000	43.6	6,710	8,003	145,510
0	PECOS VALLEY (FUSSELMAN)	PECOS	M 6-01-53	5576	42.1			120,817
0	PECOS VALLEY (FUSSELMAN #2)	PECOS	M 6-04-64	5151	37.0	2,437	5,220	613,180
0	PECOS VALLEY (HIGH GRAVITY)	PECOS	M 1928	1800	31.0	101,453	194,958	17,342,815
0	PECOS VALLEY (LOW GRAVITY)	PECOS	M 1928	1600	31.0	40,661	48,212	6,176,366
0	PECOS VALLEY (MONTOKA)	PECOS	9-20-65	5143	40.0	1,278	4,865	45,547
0	PECOS VALLEY (PERMIAN, LOWER)	PECOS	M 12-15-56	5140	37.6	227,666	64,874	2,305,727
0	PECOS VALLEY (TANSILL)	PECOS	9-20-77	1640	28.0	12	534	1,262
0	PECOS VALLEY (WOLFCAMP)	PECOS	M 12-10-59	5186	38.0	76,708	14,934	131,812
0	PECOS VALLEY, NORTH (DEVONIAN)	PECOS	12-13-77	5550	47.4	81,474	2,890	14,693
0	PECOS VALLEY, S. (DEVONIAN)	PECOS	11-19-63	5683	31.6	52,384	9,614	357,389
0	PECOS VALLEY, S. (ELLEN.)	PECOS	11-06-57	7480	40.2			8,990
0	PECOS VALLEY, S. (ELLEN, SE)	PECOS	12-28-70	7403	42.2			232,536
0	PECOS VALLEY, S. (MONTOKA)	PECOS	6-07-60	5198	39.0			31,148
0	PECOS VALLEY, SE. (YATES 1620)	PECOS	1-17-67	1625	35.5	24	1,673	43,477
0	PECOS VALLEY-VAUGHN (DEVONIAN)	PECOS	6-17-60	5402	34.0			24,805
0	PECOS VALLEY-YOUNG (CONNELL)	PECOS	7-26-69	6634	37.8			3,937
0	PECOS VALLEY-YOUNG (ELLEN)	PECOS	7-22-69	6744	38.2			5,629
0	PECOS VALLEY-YOUNG (QUEEN)	PECOS	2-14-70	1849	38.0	29	1,729	30,534
0	PEL-TEX (CLEAR FORK 3300)	CRANE	1-21-72	3342	41.0	12	1,938	31,502
0	PENWELL	ECTOR	1926	3800	32.4	811,024	1,613,227	67,755,437
0	PENWELL (CLEAR FORK)	ECTOR	1-31-55	4996	39.0	11,519	20,030	1,046,211
0	PENWELL (CLEAR FORK 5100)	ECTOR	12-01-63	5129	39.0	14,969	6,177	688,196
	DIVIDED FROM PENWELL /CLEARFORK/, 12-1-63.							
0	PENWELL (DEVONIAN)	ECTOR	1-07-59	7400	44.0			12,271
0	PENWELL (ELLENBURGER)	ECTOR	4-10-46	8888	43.5	74,318	119,551	13,365,790
0	PENWELL (FUSSELMAN)	ECTOR	8-13-53	7490	43.8	1,254	947	1,825,034
0	PENWELL (GLORIETA)	ECTOR	9-26-53	4420	35.4	34,800	36,558	6,650,291
0	PENWELL (PENNSYLVANIAN, LOWER)	ECTOR	6-19-53	7930	40.6	12	2,370	128,917
0	PENWELL (WADDELL)	ECTOR	9-05-52	8300	42.4			258,364
0	PENWELL (WICHITA ALBANY)	ECTOR	6-08-53	6570	41.2			171,899
0	PENWELL (4500)	ECTOR	8-02-48	4410	32.9	2,793	2,608	2,794,036
0	PENWELL, WEST (DEVONIAN)	ECTOR	4-14-67	7240	41.0	932	649	57,675
0	PHIL HAYES (CISCO)	PECOS	1-28-60	5909	28.5	12	3,010	129,731
0	PHOENIX (GRAYBURG)	MARTIN	3-11-72	3930	32.6	135,196	62,041	1,936,688
0	PINAL DOME (DELAWARE)	LOVING	3-05-55	5032	39.4	466	3,478	63,853
0	PINAL DOME, WEST (DELAWARE)	LOVING	7-28-66	4968	40.0			310
0	PITZER (RAMSEY)	WARD	7-29-66	5114	33.0			965
0	PITZER, N. (CHERRY CANYON)	WARD	10-10-64	6400	35.0	60,177	13,454	50,795
0	PITZER, S. (DELAWARE)	WARD	8-24-64	6390	43.1	204,172	26,772	181,816
0	PLAYA (SPRABERRY)	MARTIN	3-21-61	7512	39.0			51,999
	TRANS. TO SPRABERRY /TREND AREA/, EFF. 4-1-62.							
0	POKORNY (DELAWARE)	CULBERSON	11-02-58	1693	43.0			452
0	PONDITO (CHERRY CANYON)	LOVING	9-27-63	5589	39.0			14,716
0	POOL (WOLFCAMP)	ECTOR	8-11-56	9870	35.0			56,252
0	POOL (WOLFCAMP 9900)	ECTOR	11-21-56	9870	37.2			105,387
0	PREWIT (1000 SAND)	CULBERSON	4-24-58	900	24.0			7,211
0	PRICHARD (DEVONIAN)	ANDREWS	1953	12320	47.0			3,400,016
	CONS. WITH MUTEX /DEV./ FLD., 6-1-58.							
0	PRICHARD (ELLENBURGER)	ANDREWS	1-28-53	13475	47.2	27	40,229	454,618
0	PRIEST (CISCO)	PECOS	1-09-80	7333	21.0	12	11,303	11,303
0	PRIEST & BEAVERS (QUEEN)	PECOS	8-28-57	2180	31.4	3,801	31,144	1,964,091
0	PRIEST & BEAVERS, EAST (QUEEN)	PECOS	12-01-76	2274	31.4	132	26,675	104,219
	FROM PRIEST & BEAVERS (QUEEN) FLD 12-1-76							
0	PRIEST & BEAVERS, W. (WOLFCAMP)	PECOS	1-22-65	6854	31.0			3,683
0	PRIEST & BEAVERS, W. (YATES)	PECOS	11-21-60	1650	24.0			3,543
0	PRUITT	WARD	1942	4861	32.0			3,422
0	PRUITT, E. (DELAWARE 5270)	WARD	7-21-66	5278	36.0			2,436
0	PUCKETT (PENNSYLVANIA)	PECOS	5-14-59	10892	49.0	24,310	6,673	11,184
0	PUCKETT, EAST (STRAWN OIL)	PECOS	10-02-77	11167	42.2	1,971	1,698	20,200
0	PUTNAM (OIL QUEEN)	PECOS	12-16-56	1360	31.0			717
0	PUTNAM (WOLFCAMP)	PECOS	3-21-80	4843	36.5	10	605	605
0	PUTNAM, EAST (WOLFCAMP)	PECOS	2-09-75	4825	36.8	470	701	1,252
0	PYOTE	WARD	2-23-42	2827	19.0			338,486
0	PYOTE, SOUTH (4950 SAND)	WARD	M 8-15-60	5037	40.0			54,343
0	PYOTE, SOUTH (6100 SAND)	WARD	3-24-60	6113	39.9	2,412	4,373	342,785
0	PYOTE, SOUTH (6200 SAND)	WARD	9-10-61	6216	39.5			61,546
0	PYOTE, SOUTH (6450 SAND)	WARD	12-25-61	6457	38.7			22,371
0	PYOTE, SW. (DEVONIAN)	WARD	5-10-67	12446	32.0			41,822
0	QUEEN ANN (120 FT)	BREMER	9-29-69	120	27.0			54
0	QUITO (DELAWARE SAND)	WARD	4-05-53	4934	38.2	1,389	4,975	2,404,656
0	QUITO (WOLFCAMP)	WARD	3-27-78	10786	50.0	1,500	579	3,558
0	QUITO, E. (BELL CANYON 5275)	WARD	10-22-64	5293	39.0			4,512
0	QUITO, EAST (DELAWARE)	WARD	6-25-54	5124	36.7	3,062	1,113	138,792
0	QUITO, SOUTH (OLDS DELAWARE)	WARD	5-24-67	4850	41.0	12	728	31,710
0	QUITO, WEST (CHERRY CANYON)	WARD	4-01-80	6182	39.3	96,006	13,100	13,100
0	QUITO, WEST (DELAWARE)	WARD	5-24-55	4732	39.0	119,791	64,173	3,036,782
0	RK (DEVONIAN)	MARTIN	5-17-75	11815	44.5	48,348	968,989	5,768,521
0	R. O. C. (WOLFCAMP)	WARD	8-21-73	10389	40.0			16,853
0	R & W (CLEAR FORK)	MIDLAND	9-30-57	7434	37.2			225,344
	TO PARKS (SPRABERRY) FLD 2-1-78							

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
8	RACUE (CHERRY CANYON)	REEVES	12-08-64	3798	37.0		917	121,876
8	RACUE (DELAWARE)	REEVES	4-23-65	2685	40.0	1,389	705	6,742
8	RALPH RANCH (ELLENBURGER)	ANDREWS	3-20-64	11200	44.8			50,105
8	RALPH RANCH (WICHITA ALBANY)	ANDREWS	6-05-64	7956	30.5			29,053
8	RALPH RANCH (WICHITA ALBANY, UP)	ANDREWS	6-15-64	7488	34.8			8,260
8	RATLIFF (ELLENBURGER)	ECTOR	11-07-54	13559	54.5	3,057	43,527	2,819,063
8	RATLIFF (PENN.)	ECTOR	3-01-59	10794	42.5			253,336
8	RAY ALBAUGH (WOLFCAMP)	MITCHELL	3-23-66	4426	31.0	12	4,569	95,480
8	REAVES (DELAWARE)	REEVES	8-21-58	3169	38.0			2,594
8	REAVES, N. (3200)	REEVES	2-07-78	3164	36.7	121,567	10,264	26,689
8	RED BLUFF (DELAWARE)	LOVING	1-29-53	3106	42.0			9,324
8	RED DRAW (FUSSELMAN)	HOWARD	10-01-80	9566	48.5	4,875	2,085	2,085
8	RED DRAW (MISS)	HOWARD	8-01-80	9318	41.7	1,525	4,581	4,581
8	REED (WADDELL, MIDDLE)	CRANE	10-17-54	5790	40.0			129,379
	TRANS. TO RUNNING W /WADDELL/, 5-1-57.							
8	REED, N. (WADDELL, MI.)	CRANE	1-21-56	5928	36.0			288,134
	TRANS. TO RUNNING W (WADDELL) FLD. 5-1-57							
8	REED-STERLING (WICHITA ALBANY)	STERLING	10-08-72	5978	35.0			453
8	REEVES-BLOCK 4 (DEL. 4430)	REEVES	12-27-66	4465	36.5	21	2,321	3,894
8	REGAN-EDWARDS (DELAWARE)	WARD	8-03-55	4801	38.0			6,940
8	REGAN-EDWARDS (DELAWARE, UPPER)	WARD	1-03-57	4757	38.0	33	3,839	244,141
8	RELAY (PENN REEF)	HOWARD	11-09-76	7355	43.0	12	9,289	41,896
8	RENAUD & TUNSTILL (ELLEN.)	PECOS	3-12-60	6310	43.0			20,960
8	RHODA WALKER (CANYON 5900)	WARD	8-28-67	6192	37.3	4,272,707	1,163,146	5,642,676
8	RICHARDS	PECOS	1939	1385	24.0			27,666
8	RIDGWAY (DELAWARE)	CULBERSON	6-08-58	2011	34.0			500
8	RIO BRAVO (WICHITA ALBANY)	PECOS	8-03-58	4455	40.0			145,560
8	RIO BRAVO (WICHITA ALBANY, UP.)	PECOS	12-17-62	4431	41.0	12	1,461	49,765
8	ROBERDEAU (CLEAR FORK, LOWER)	CRANE	9-25-62	3457	43.2			545,743
	CONS. TO ROBERDEAU (CLEARFORK) UPPER 9-1-74							
8	ROBERDEAU (CLEAR FORK, MIDDLE)	CRANE	7-19-62	3141	43.0			240,174
	CONS. TO ROBERDEAU (CLEARFORK) UPPER 9-1-74							
8	ROBERDEAU (CLEAR FORK, UPPER)	CRANE	1-01-63	3000	39.8	131,866	22,716	1,104,050
8	ROBERDEAU (CLEAR FORK, 3400)	CRANE	4-24-66	3454	30.8			41,320
	TRANS. TO ROBERDEAU, N. (CLEARFORK 3400) AND LYLES (3400 CLEARFORK) FLOS.							
8	ROBERDEAU, N. (CLEAR FORK 3190)	CRANE	6-27-66	3257	43.2			138,158
	TRANSFERRED TO LYLES/CLEARFORK/ 5-1-70							
8	ROBERDEAU, N. (CLEAR FORK 3400)	CRANE	11-01-67	3454	30.8			17,515
	TRANSFERRED TO LYLES/CLEARFORK/ 5-1-70							
8	ROBERDEAU, N. (GLORIETA)	CRANE	5-29-65	2947	38.0			170,520
	TRANSFERRED TO LYLES/CLEARFORK/ 5-1-70							
8	ROBERDEAU, N. (TUBB)	CRANE	5-12-65	3398	38.0			174,187
8	ROBERDEAU, S. (CLEAR FORK LOWER)	CRANE	7-24-65	3330	38.0	30,008	24,890	818,226
8	ROBERDEAU, S. (CLEAR FORK M.)	CRANE	3-30-68	3120	49.0			141,651
	TRANSFERRED TO ROBERDEAU, S. (TUBB) 5-1-74							
8	ROBERDEAU, S. (CLEAR FORK 2800)	CRANE	3-22-68	2810	46.0			179,658
	TRANSFERRED TO ROBERDEAU, S. (TUBB) 5-1-74							
8	ROBERDEAU, S. (CLEAR FORK 3400)	CRANE	7-28-68	3397	39.4			30,067
	TRANSFERRED TO ROBERDEAU, S. (TUBB) 5-1-74							
8	ROBERDEAU, S (CLEAR FORK 3400 W)	CRANE	7-16-69	3327	37.0	7,062	20,958	749,579
8	ROBERDEAU, S. (TUBB)	CRANE	12-26-67	3321	43.0	189,883	54,470	1,260,102
8	ROBERDEAU, W. (TUBB 3335)	CRANE	9-15-64	3361	47.3	15,764	3,527	218,731
8	ROBERTA (QUEEN)	GLASSCOCK	6-05-68	1616	40.0	22	7,898	177,159
8	ROBLAW (CLEAR FORK, LO.)	CRANE	10-15-75	3355	41.5	5,006	612	5,750
8	ROCKY MESA (QUEEN)	PECOS	9-19-61	2352	29.4	11	996	27,516
8	ROCKY MESA, NW (QUEEN)	PECOS	9-15-72	2578	22.4			53
8	ROEPKE (FUSSELMAN)	CRANE	8-12-51	7346	42.5			87,500
8	ROEPKE (WOLFCAMP)	CRANE	2-18-68	6058	40.7	312	2,243	38,236
8	ROJO CABALLOS (DELAWARE)	PECOS	7-02-62	5253	30.0	20,467	3,106	106,259
8	ROJO CABALLOS (WOLFCAMP)	PECOS	5-15-64	10942	46.0	2,932	7,182	19,120
8	ROJO CABALLOS, W. (DELAWARE)	REEVES	3-24-66	5262	36.0	11,719	2,670	26,387
8	ROSE CREEK (WOLFCAMP 5050)	STERLING	9-19-66	5086	37.9	6,021	6,910	270,770
8	ROSEMARY (SAN ANDRES)	GLASSCOCK	12-05-55	2485	31.0			13,829
8	ROXIE (RUSTLER)	PECOS	12-21-70	1926	27.0			400
8	ROXIE (STRAWN)	PECOS	9-01-65	10907	43.7			9,852
8	ROXIE (WOLFCAMP 8600)	PECOS	4-30-66	8950	40.0			33,666
8	ROXIE (YATES)	PECOS	11-28-69	3121	24.0	24	21,435	237,499
8	RUEBEN (ELLENBURGER)	MARTIN	9-21-63	19394	50.3			45,246
8	RUEBEN (FUSSELMAN)	MARTIN	9-24-63	12980	48.8			299,928
8	RUNNING W (CLEAR FORK)	CRANE	12-08-63	3947	34.6	31,859	4,280	198,862
8	RUNNING W (HOLT)	CRANE	11-27-63	3622	33.3			21,844
8	RUNNING W (MCKEE)	CRANE	3-29-58	6185	35.2	16,517	461	183,593
8	RUNNING W. (SAN ANGELO)	CRANE	2-17-80	3861	36.6	3,450	5,857	5,857
8	RUNNING W (TUBB)	CRANE	5-02-62	4340	35.8	443,084	68,747	767,606
8	RUNNING W (TUBB, NORTH)	CRANE	3-25-63	4663	25.0			88,585
8	RUNNING W (WADDELL)	CRANE	5-01-57	6148	40.0	582,480	185,779	21,414,452
	THIS IS A CON. OF BLOCK B-21 /WADDELL/ BLOCK B-27 /WADDELL/, REED /WADDELL MI./ & REED, N. /WADDELL MI./, EFF. 5-1-57.							
8	RUNNING W (WICHITA-ALBANY)	CRANE	2-25-60	5356	35.1	18,564	1,971	41,214
8	RUNNING W, N. (HOLT)	CRANE	2-07-64	4008	35.0	113,348	34,413	529,289
8	RUNNING W, WEST (MCKEE)	CRANE	4-11-62	6159	37.8	8,660	1,323	196,774
8	RUNNING W, WEST (MCKEE, NW.)	CRANE	6-07-64	6209	36.5			90,573
8	RUSTLER HILLS	CULBERSON	8-21-48	456	26.0			4,434
8	RUTH SCHARBAUER (ELLENBURGER)	MIDLANC	1955	12720	50.0			1,373
8	RUTH SCHARBAUER (PENNSYLVANIAN)	MIDLANC	4-25-56	10415	58.5	11,544	3,361	96,581
8	RUTH SCHARBAUER (WOLFCAMP)	MIDLANC	10-31-55	9000	35.7			0
8	RUWE-COB (CLEAR FORK)	HOWARD	8-25-70	4490	32.0	4,194	2,974	59,598
8	RUWE-COB (PENN REEF)	HOWARD	11-26-67	7424	41.0	57,591	40,099	562,945
8	SABRE (CHERRY CANYON)	REEVES	10-26-76	3870	35.0	5,944	2,901	11,378
8	SABRE (DELAWARE)	REEVES	6-01-58	2968	35.6	45,981	99,722	4,296,980
8	SAGE CANYON (CLEAR FORK)	CRANE	5-06-65	7483	33.0			994
8	SAGE CANYON (QUEEN)	CRANE	6-09-59	4064	30.0			8,030
8	SAGE CANYON (WOLFCAMP)	CRANE	7-30-65	8316	46.5			3,375
8	SALE RANCHO (STRAWN)	GLASSCOCK	8-29-71	10393	48.7	26,018	8,945	149,028
8	SAND HILLS (CLEAR FORK)	CRANE	12-01-66	3866	37.6	6,762	1,059	44,009
8	SAND HILLS (ELLENBURGER)	CRANE	5-22-58	5754	33.5	59,722	4,999	668,976
8	SAND HILLS (JUDKINS)	CRANE	9-01-60	3000	33.0	6,793,387	433,502	7,815,188
	DIV. FROM SAND HILLS /MCKNIGHT/, EFF. 9-1-60.							

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
8	SAND HILLS (MCKNIGHT)	CRANE	1944	3420	35.2	12,711,138	2,041,014	106,798,808
8	SAND HILLS (ORDOVICIAN)	CRANE	1936	6300	46.0	172,478	64,641	12,228,510
8	SAND HILLS (SAN ANGELO, UPPER)	CRANE	5-13-63	3618	40.0	619,962	88,942	2,267,943
8	SAND HILLS (TUBB)	CRANE	1930	4500	35.0	6,727,845	1,108,778	79,855,648
8	SAND HILLS (WICHITA-ALBANY)	CRANE	1-19-58	5340	35.6	50,845	4,510	150,728
8	SAND HILLS (WOLFCAMP)	CRANE	6-01-58	5684	35.0	259,445	94,504	1,606,648
8	SAND HILLS (5800 ELLENBURGER)	CRANE	11-08-68	5831	35.4			46,442
8	SAND HILLS, EAST (ELLENBURGER)	CRANE	7-12-68	5703	37.1	38,278	45,271	1,047,837
8	SAND HILLS, N. (CONNELL)	CRANE	9-12-62	8798	42.8	12	1,100	58,568
8	SAND HILLS, N. (ELLENBURGER)	CRANE	9-07-57	6030	36.4	32,347	28,979	849,649
8	SAND HILLS, N. (TUBB)	CRANE	2-01-68	4789	35.1		8,033	44,355
8	SAND HILLS, NW. (TUBB)	CRANE	11-13-64	4925	34.7		23,331	194,739
8	SAND HILLS, S. (HOLT)	CRANE	10-18-66	3723	20.4		37,715	95,060
8	SAND HILLS, WEST	CRANE	M 5-12-43	3883	35.0	45,132	85,062	1,899,042
8	SAND HILLS, W. (CLEAR FORK, UP.)	CRANE	M 5-22-63	4460	36.7			7,255
8	SAND HILLS, WEST (DEVONIAN)	WARD	M 3-21-61	6300	36.0	50,412	3,846	37,899
RECLASSIFIED AS GAS FIELD, 4-1-63.								
8	SAND HILLS, WEST (ELLENBURGER)	CRANE	M 5-21-40	5600	43.0			573,953
8	SAND HILLS, WEST (SAN ANDRES)	CRANE	M 4-24-60	3342	28.0	24	2,834	143,755
8	SAND HILLS, WEST (TUBB)	CRANE	M 8-09-52	4620	32.7			57,396
8	SAND HILLS, WEST (WADDELL)	CRANE	M 7-06-64	7450	42.0		5	12,331
8	SAND LAKE (DELAWARE)	REEVES	11-21-58	4161	34.9	5,760	2,071	94,065
8	SAND SPRINGS (FUSSELMAN)	HOWARD	6-30-59	9298	46.0			5,502
8	SANTA ROSA (ABO)	PECOS	5-19-63	5542	36.5			355
8	SANTA ROSA (DEVONIAN)	PECOS	3-18-63	5915	36.3			10,973
8	SANTA ROSA, S. (CLEAR FORK)	PECOS	8-01-76	4706	40.0	18,122	612	4,818
8	SANTA ROSA, SOUTH (DEVONIAN)	PECOS	7-16-59	5785	39.2			21,599
8	SARA-MAG (CANYON REEF)	HOWARD	3-21-54	7580	42.8	144,769	116,063	1,200,412
8	SARA-MAG (CANYON LOWER)	HOWARD	6-07-80	7744	45.1	1,438	1,755	1,755
8	SARA-MAG (CANYON 7515)	HOWARD	9-03-66	7532	45.0			17,756
8	SARA-MAG (PALO PINTO)	HOWARD	7-07-54	7966	39.6			25,689
8	SARA-MAG (WOLFCAMP)	HOWARD	9-08-78	6223	36.0			1,513
8	SARA-MAG, NORTH (CANYON REEF)	HOWARD	9-20-62	7530	40.0	18,652	9,199	357,578
8	SCARBOROUGH	WINKLER	M 1927	3200	30.0	6,243	63,930	26,821,181
EAVES & LECK Flds. COMBINED WITH THIS FIELD 2-1-63 & 4-1-61 RESPEC TIVELY.								
8	SCARBOROUGH, NORTH	WINKLER	12-16-47	3286	37.0	119	10,169	3,313,104
8	SCHIEMEN (SPRABERRY)	HOWARD	3-13-71	7503	38.0			36,096
8	SCHULER (LEONARD)	PECOS	3-20-64	4619	20.0			4,939
8	SCOTT (CHERRY CANYON)	WARD	8-05-78	6134	43.0	297,525	38,606	82,123
8	SCOTT (DELAWARE)	WARD	M 2-02-46	4239	34.0	374,416	130,061	1,079,337
8	SCREWBEAN (DELAWARE)	CULBERSON	M 5-13-58	2548	41.0	33,503	22,354	692,782
8	SCREWBEAN (1300 SAND)	CULBERSON	M 2-21-58	1024	29.6	12	1,389	115,167
8	SCREWBEAN, EAST (1000 SAND)	REEVES	6-21-59	1005	28.0			801
8	SCREWBEAN, NE. (DELAWARE)	REEVES	3-16-61	2519	41.0	68,686	24,173	1,033,861
8	SCREWBEAN, NE. (SINDORF SO.)	REEVES	12-15-64	2858	38.0			2,942
8	SEALY, SOUTH (YATES)	WARD	10-06-46	2700	34.0	71	15,795	965,731
8	SEALY SMITH (PENN.)	WINKLER	M 6-03-79	8996	35.9	7,916	2,240	4,661
8	SEALY SMITH (STRAWN)	WINKLER	8-14-64	8694	39.0			215,456
CONS. INTO ARENOSO/STRAWN DETRITUS/ EFF 3-1-66								
8	SEALY SMITH, E. (PENN.)	WINKLER	11-01-64	8064	41.0	36,201	7,956	477,287
8	SEALY SMITH, N. (STRAWN)	WINKLER	11-08-64	8078	35.0			9,734
8	SERIO (GRAYBURG)	ANDREWS	1-21-70	4806	29.0	35,091	271,808	1,618,100
8	SHAFTER LAKE (CLEAR FORK)	ANDREWS	6-04-48	6910	34.0	107,346	199,580	5,618,241
8	SHAFTER LAKE (DEVONIAN)	ANDREWS	1947	9425	32.6	129,746	268,963	22,008,374
8	SHAFTER LAKE (ELLENBURGER)	ANDREWS	11-22-48	11685	42.9	11,434	26,885	5,406,109
8	SHAFTER LAKE (PENNSYLVANIAN)	ANDREWS	1950	8720	38.0			47,117
8	SHAFTER LAKE (SAN ANDRES)	ANDREWS	4-01-53	4482	35.1	380,977	817,795	34,435,814
8	SHAFTER LAKE (WOLFCAMP)	ANDREWS	1-16-51	8405	42.0	18,970	35,294	11,973,054
8	SHAFTER LAKE (YATES)	ANDREWS	3-16-52	3054	43.2	71,674	21,552	1,665,594
8	SHAFTER LAKE (7200)	ANDREWS	3-30-65	7367	27.0			34,396
8	SHAFTER LAKE, E. (PENNSYLVANIAN)	ANDREWS	7-14-51	9129	38.0			20,436
8	SHAFTER LAKE, N. (PENN.)	ANDREWS	3-13-64	8671	38.0			150,112
8	SHAFTER LAKE, N. (SAN ANDRES)	ANDREWS	10-03-52	4559	31.2	7,423	12,016	1,078,888
8	SHAFTER LAKE, SOUTH (SAN ANDRES)	ANDREWS	10-09-59	4635	35.0			1,432
8	SHAWNEE (DELAWARE)	WARD	7-16-79	4924	39.9	27,745	16,685	28,908
8	SHEARER	PECOS	1938	1400	34.4	60	14,112	4,411,469
8	SHEARER (1700 SAND)	PECOS	4-22-49	1696	30.5			56,418
8	SHEARER (2200)	PECOS	6-30-67	2203	29.8	4	57	6,376
8	SHEEPHERDER (LEONARD)	PECOS	1-13-65	7020	37.1			1,741
8	SHEFFIELD (CISCO)	PECOS	3-29-57	6662	35.2	1,912	885	31,609
8	SHEFFIELD (CLEAR FORK)	PECOS	6-19-56	4555	37.0			531
8	SHEFFIELD (ELLENBURGER)	PECOS	8-06-52	9272	40.0	2,614	2,564	2,329,138
8	SHEFFIELD (STRAWN)	PECOS	11-10-76	6760	41.0	17,597	3,889	26,692
8	SHEFFIELD, NORTHWEST (CANYON)	PECOS	5-25-57	7035	36.5	14,208	2,221	60,158
8	SHEFFIELD, SW (CANYON)	PECOS	3-26-76	7644	39.0	4,421	2,366	6,896
8	SHEFFIELD, SW. (CISCO 7270)	PECOS	4-15-66	7398	36.5	38,868	13,173	693,300
8	SHEFFIELD, SW. (CISCO 7330)	PECOS	6-03-66	7428	34.1			13,740
8	SHEFFIELD, S. W. (STRAWN)	PECOS	7-02-79	8454	46.0	7	2,961	5,048
8	SHEFFIELD TOWNSITE (CONNELL)	PECOS	8-15-71	9274	45.0	31,866	40,880	463,886
8	SHEFFIELD TOWNSITE (DEVONIAN)	PECOS	11-16-71	7985	37.3			41,321
8	SHIPLEY (CLEAR FORK 3900)	WARD	2-08-67	3941	37.0	5,635	11,243	277,781
8	SHIPLEY (DEVONIAN)	WARD	11-09-59	6265	34.6			3,888
8	SHIPLEY (GLORIETA)	WARD	7-04-63	3900	37.5	9,678	18,579	403,303
8	SHIPLEY (QUEEN SAND)	WARD	1928	3075	32.0	22,081	97,240	27,658,194
8	SHIPLEY (SILURIAN)	WARD	1940	7100	32.0	3,685	2,323	277,706
8	SHIPLEY (WADDELL)	WARD	7-05-62	8542	41.0			48,178
8	SHIPLEY, NORTH (QUEEN SAND)	WARD	12-26-61	2650	37.0			11,047
8	SIXTY-NINE (DELAWARE)	PECOS	2-16-80	5234	36.8	3,141	2,793	2,793
8	SLATOR (SAN ANDRES)	ECTOR	2-14-57	4172	36.5	85,411	10,292	2,154,419
8	SMITH (CLEAR FORK)	ANDREWS	9-30-50	7340	37.6	20,228	19,413	416,840
8	SNYDER	HOWARD	1937	2800	32.0	44,465	917,813	32,401,324
8	SNYDER (SAN ANDRES)	HOWARD	11-13-67	2085	26.5	24	5,029	26,358
8	SONNY B (FUSSELMAN)	ECTOR	12-01-63	8266	43.0			259,062
8	SONNY B (GLORIETA)	ECTOR	8-08-64	4690	33.6			69,949
8	SONNY B (WOLFCAMP)	ECTOR	12-18-63	7018	36.0	10,606	19,695	658,812
8	SOUTH (JO MILL)	HOWARD	11-25-73	7698	36.0	706	1,244	13,483
8	SOUTH CAMP (WOLFCAMP)	MIDLAND	8-07-75	9867	41.0	14,400	3,603	26,916
8	SPADE	STERLING	5-12-48	7980	49.9			50,035

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
8	SPADE (CANYON)	STERLING	12-20-78	6537	48.0			52
8	SPADE (ELLENBURGER)	STERLING	5-08-62	8044	52.0	5,796	4,669	164,293
8	SPADE (MISS.)	STERLING	1952	8070	42.0			11,017
8	SPADE (SPRABERRY)	STERLING	1952	7674	47.0			3,365
8	SPENCER	WARD	1941	2900	26.0		408	2,579,079
8	SPRABERRY (TREND AREA)	MIDLAND	M 12-22-52	8000	34.0	18,492,234	8,333,003	221,197,614
	COMBINED GERMANIA-MIDKIFF & TEX-HARVEY FIELDS. PLAYA (SPRABERRY) TRANS. INTO THIS FLD, EF F. 4-1-62.							
8	SPRABERRY (TREND AREA CL. FK.)	MIDLAND	M 11-01-55	7000	36.1	83,679	6,045	2,783,269
	DIVIDED FROM DIST. 7C, 11-1-55. RECLASSIFIED AS GAS FLD. 8-1-59.							
8	SPRABERRY (TREND AREA DEAN-WLFPCP)	GLASSCOCK	M 5-22-66	9022	38.0	781,243	406,450	3,558,263
	CARRIED AS SPRABERRY (TREND AREA, WOLFPCAMP) FLD. PRIOR TO 11-1-66.-1-66							
8	SPRABERRY (TREND AREA DEV.)	MIDLAND	10-03-57	11192	43.0	148,398	11,931	61,845
8	SPRABERRY (TREND AREA DEV. E)	GLASSCOCK	M 10-27-61	10967	46.4			6,934
8	SPRABERRY (WOLFPCAMP, LOWER)	MARTIN	3-29-75	10056	48.2			10,369
8	SPRABERRY, E. (TR. AREA 7400-8860)	GLASSCOCK	6-24-66	8862	41.2			3,230
8	STANTON (SPRABERRY)	MARTIN	3-01-60	8260	36.0			179,266
	MERGED INTO SPRABERRY (TREND AREA) 6-1-74							
8	STANTON (WOLFPCAMP)	MARTIN	3-11-60	8600	38.2			5,437
8	STATELINE (ELLENBURGER)	ANDREWS	5-03-65	12214	43.3			467,648
8	STERLING, E. (ELLENBURGER)	STERLING	5-18-66	7944	44.3			42,031
8	STERLING, NE. (WOLFPCAMP)	STERLING	2-21-66	4479	30.6			1,507
8	STERLING, NW. (FUSSELLMAN)	STERLING	10-28-66	8662	50.4	4,428	2,179	71,911
8	STERLING, NH. (WOLFPCAMP)	MITCHELL	4-17-68	8700	39.9			3,947
8	STERLING, S. (CLEAR FORK)	STERLING	2-08-58	1662	38.0			2,678
8	STO-WIL (FUSSELLMAN)	MIDLAND	4-21-68	12160	51.0			5,709
8	STOLMAN (WOLFPCAMP)	HOWARD	5-22-72	6646	37.0			167,129
8	STRINGER (SAN ANGELO)	COKE	M 1-22-56	1423	28.5		8	22,652
8	SULLIVAN (CHERRY CANYON)	REEVES	2-06-77	3892	42.0	9,746	1,153	12,319
8	SULLIVAN (DELAWARE)	REEVES	7-07-57	2665	41.0	42,963	19,883	1,597,634
8	SULPHUR DRAW (DEAN 8790)	MARTIN	M 5-18-66	9442	36.0	754,798	439,224	6,872,709
8	SULPHUR DRAW (SPRAYBERRY)	MARTIN	7-28-68	7973	38.5			17,992
	TRANSFERRED TO SULPHUR DRAW/ 8790 DEAN/ EFF. 4-1-69							
8	SULPHUR DRAW, N. (DEAN 9020)	MARTIN	1-16-67	9569	36.0			325
8	SULPHUR DRAW, W. (DEAN 8800)	MARTIN	2-08-68	9291	35.0			6,860
8	SUN VALLEY (TUBB, LOWER)	PECOS	3-03-69	3272	38.2	55,083	69,703	1,010,541
8	SUN VALLEY, N. (TUBB, LOWER)	PECOS	6-30-69	3363	39.8	14,855	32,142	804,224
8	SUNFLOWER	MITCHELL	10-17-51	4100	52.0			21,701
8	SWEETIE PECK (DEVONIAN)	MIDLAND	M 6-16-50	12215	48.0	82,250	16,295	600,895
8	SWEETIE PECK (ELLENBURGER)	MIDLAND	M 2-24-50	13128	53.0	55,702	41,071	8,990,440
8	SWEETIE PECK (FUSSELLMAN)	MIDLAND	M 12-04-50	12555	50.0			139,593
8	SWEETIE PECK (PENNSYLVANIAN)	MIDLAND	M 5-06-60	10342	45.2	125,521	16,437	1,894,422
8	SWEETIE PECK (SAN ANDRES)	MIDLAND	M 10-18-56	5760	34.0	2,280	1,303	196,001
8	SWEETIE PECK (WOLFPCAMP, LG.)	MIDLAND	M 5-06-50	9849	58.0	47,672	3,273	113,684
8	T. C. I. (GRAYBURG ZONE)	PECOS	2-27-50	2186	28.0	7,049	447	20,577
8	T. C. I. (SAN ANDRES)	PECOS	9-06-49	2200	35.1			305,662
8	T. C. I. (SEVEN RIVERS)	PECOS	1-06-60	1450	30.9			25,177
8	T. C. I. (WADDELL)	PECOS	9-25-49	6132	40.0			24,983
8	T. C. I. (YATES)	PECOS	1-18-70	1390	30.5	12,657	1,888	36,708
8	T. E. BAR (SAN ANDRES)	CRANE	2-21-56	2570	36.0		48	123,873
8	T. E. BAR (1600)	CRANE	2-16-56	1621	36.0			314
8	TXL (CENTRAL WADDELL)	ECTOR	6-20-63	9449	40.0	51,577	4,799	707,355
8	TXL (CLEAR FORK, UPPER)	ECTOR	1946	5615	32.0			3,107,009
	TRANS. TO GOLDSMITH (5600*) FLD 9-1-51.							
8	TXL (DEVONIAN)	ECTOR	12-31-44	8050	41.0	1,310,567	199,456	56,208,321
8	TXL (DEVONIAN-MAIN PAY)	ECTOR	2-01-70	8075	41.0	289,373	64,122	1,552,666
	THIS FIELD FORMED FROM TXL/DEV./FLD 2-2-70							
8	TXL (ELLENBURGER)	ECTOR	5-02-49	9600	44.0	384,681	320,002	126,517,432
8	TXL (MCKEE)	ECTOR	9-10-57	9098	41.7	137,244	9,771	934,958
8	TXL (MONTROY)	ECTOR	12-18-61	4848	33.0	1,954	1,737	498,520
8	TXL (PENNSYLVANIAN)	ECTOR	6-05-56	8450	40.0			1,045,392
8	TXL (SAN ANDRES)	ECTOR	4-07-52	4380	37.2	2,183,906	249,831	9,364,947
8	TXL (SILURIAN)	ECTOR	12-17-46	8465	39.4	230,405	38,684	8,973,713
8	TXL (TUBB)	ECTOR	12-01-50	6158	40.0	2,019,220	753,694	34,235,625
8	TXL (WADDELL)	ECTOR	5-18-53	9510	44.4			154,090
8	TXL (WICHITA ALBANY, SOUTH)	ECTOR	12-28-60	7300	38.2	7,134	6,786	171,649
8	TXL (WOLFPCAMP)	ECTOR	1946	7795	40.0			8,151
8	TXL (WOLFPCAMP, NORTH)	ECTOR	12-09-59	7535	36.5	173,232	36,209	4,166,497
8	TXL, NORTH (WADDELL)	ECTOR	9-11-61	9386	42.5	38,604	5,854	2,665,961
8	TXL, NORTHWEST (SAN ANDRES)	ECTOR	11-13-56	4525	34.0			16,027
8	TARZAN (DEAN-WOLFPCAMP)	MARTIN	12-07-66	9846	37.0			7,895
8	TAYLOR LINK	PECOS	1929	1800	31.5	3,081	91,585	15,187,316
8	TEX-HARVEY (FLOYD SAND)	MIDLAND	1949	7850	40.0			13,443,072
	EFFECTIVE 3-1-53, TEX-HARVEY /FLCYD SAND/ WAS CON. INTO SPRABERRY TREND AREA.							
8	TEX-HARVEY (GRAYBURG)	MIDLAND	4-28-55	3684	28.0			5,901
8	TEX-HARVEY (STRAWN)	MIDLAND	1-12-59	10267	43.0			20,215
8	TEXLAW (ELLENBURGER)	PECOS	10-01-74	4100	30.0			5,157
8	THIGPEN (STRAWN)	PECOS	10-23-80	7112	57.0		2	4,082
8	THIGPEN, S. (9800)	PECOS	5-02-70	9820	44.3			1,615
8	THOMPSON (WOLFPCAMP)	MITCHELL	1-01-80	5437	26.9	682	2,607	3,538
8	THREE BAR (DEVONIAN)	ANDREWS	2-07-45	8385	41.0	627,551	757,985	34,978,026
8	THREE BAR (SAN ANDRES)	ANDREWS	8-06-60	4384	33.0			1,097
8	THREE BAR (WICHITA)	ANDREWS	2-12-72	7192	37.1			9,822
8	THUNDERBIRD (DEVONIAN)	PECOS	9-22-74	5818	36.4	83,180	13,392	91,928
8	THUNDERBIRD (ELLEN.)	PECOS	12-12-73	8271	36.0			523
8	TOBORG	PECOS	M 1929	500	19.0	415	318,430	39,218,873
8	TOM ROBERTS (CLEAR FORK)	ECTOR	11-08-55	5562	37.0			111,969
8	TOMLAW (CLEAR FORK LOWER)	PECOS	3-25-68	3352	37.0	36	2,865	74,508
8	TOMLAW (CLEAR FORK 3200)	PECOS	12-09-70	3224	37.0	24	1,356	21,211
8	TOMLAW, N. N. (TUBB)	PECOS	7-03-69	3391	37.0	1	5	1,937
8	TORO (DELAWARE)	REEVES	2-07-61	5158	39.0	6,462	17,975	781,766
8	TORO, SOUTH (DELAWARE SAND)	REEVES	12-14-61	5322	33.0			1,083
8	TOYAH LAKE, WEST (DELAWARE)	REEVES	7-13-62	5907	36.0			6,759
8	TREES RANCH (PENN.)	PECOS	1-31-63	10356	41.5			43,026
8	TREES RANCH (STRAWN CONGL.)	PECOS	6-14-63	10943	50.5			180,240
	FORMERLY TREES RANCH/PENN/ 7/19/63							
8	TRIPLE C (CANYON)	STERLING	4-19-75	6827	46.0			2,622
8	TRIPLE C (ELLENBURGER)	STERLING	6-18-73	8100	50.0	12	13,360	125,905

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
8	TRIPLE C (MISS.)	STERLING	12-12-76	8041	47.0	4,074	9,935	40,140
8	TRIPLE M (WOLFCAMP)	STERLING	1-04-63	6694	45.0	5,568	276	193,963
8	TRIPLE H (WOLFCAMP LOWER)	STERLING	6-20-63	6888	39.0	20,417	5,212	590,895
8	TRIPLE M (WOLFCAMP UPPER)	STERLING	7-29-63	6746	39.0	96,807	19,455	2,831,364
8	TRIPLE M (WOLFCAMP 5950)	STERLING	11-18-64	5963	41.0			11,619
8	TRIPLE M (WOLFCAMP 6300)	STERLING	12-02-63	6318	37.0			5,112
8	TRIPLE-N (DEVONIAN)	ANDREWS	9-10-57	10600	43.2	1,072	3,282	1,014,334
8	TRIPLE-N (ELLENBURGER)	ANDREWS	2-18-52	12519	42.7			7,582,963
	WELLS TRANSFERRED TO EMMA /ELLENBURGER/ 8-1-59.							
8	TRIPLE-N (GRAYBURG)	ANDREWS	1-27-64	4338	32.0	86,612	200,765	4,672,506
8	TRIPLE-N (HCKNIGHT)	ANDREWS	5-04-53	5470	29.6			203,745
8	TRIPLE-N (PENN., LOWER)	ANDREWS	7-31-58	9282	40.2			397,710
	TRANS. TO EMMA /STRAWN/ FLD., 8-1-61.							
8	TRIPLE-N (PENN., UPPER)	ANDREWS	M 3-22-58	8912	41.5	191,718	144,592	14,285,854
8	TRIPLE-N (SAN ANDRES)	ANDREWS	1-26-66	4297	30.2	138	1,350	37,185
8	TRIPLE-N (SILURIAN)	ANDREWS	11-29-57	11588	46.0	1,388	1,281	758,006
8	TRIPLE-N (WOLFCAMP)	ANDREWS	8-28-55	8518	35.6			31,667
8	TRIPLE-S (PENN 8725)	WARD	3-13-65	8823	39.9			290,312
8	TROPORO (DEVONIAN)	CRANE	M 11-25-57	5404	38.2	266,842	105,096	3,432,891
8	TROPORO (SILURO-MONTOYA)	PECOS	M 9-06-61	5458	37.8			26,517
8	TROPORO, N (DEVONIAN)	CRANE	5-01-79	5555	37.7	635,965	158,524	224,914
8	TRULOCK (STRAWN 7240)	MITCHELL	7-23-62	7240	41.2			4,194
8	TUCKER	CRANE	2-24-46	5770	53.5	17,910	2,196	2,208,844
8	TUCKER (GLORIETA)	CRANE	4-18-55	3295	25.4			12,138
8	TUCKER (TUBB SAND)	CRANE	1950	4050	36.0			2,495
8	TUNIS CREEK (PENN. CANYON)	PECOS	8-23-64	6889	29.6			507
8	TUNSTALL	REEVES	M 8-12-47	3270	42.0	37,680	64,899	10,056,725
8	TUNSTALL, EAST (DELAWARE)	LOVING	8-23-59	3652	40.6	108,329	48,754	2,228,079
8	TURNER-GREGORY (CLEAR FORK)	MITCHELL	12-28-55	2668	25.0	2,500	282,736	5,104,014
8	TURNER-GREGORY (SAN ANDRES)	MITCHELL	10-23-59	1876	27.0			62,556
8	TWOFREDS (DELAWARE)	LOVING	M 1957	4895	38.7	253,938	316,965	9,986,313
8	TWOFREDS (DELAWARE, LOWER)	LOVING	M 1-01-63	4895	38.7	12	1,315	53,418
	DIVIDED FROM TWOFREDS /DELAWARE/, 1-1-63.							
8	TWOFREDS, E. (DELAWARE)	LOVING	4-25-67	4940	42.0			401
8	TWOFREDS, NE (BELL CANYON)	LOVING	7-01-59	4929	37.0			37,289
8	TWOFREDS, NW. (DELAWARE)	LOVING	2-04-66	4807	38.0			2,447
8	U S M (QUEEN)	PECOS	5-24-64	3368	36.2	253,350	132,740	353,830
8	UNDERWOOD (STRAWN)	GLASSCOCK	6-23-79	9318	41.2	64,735	20,116	28,533
8	UNION	ANDREWS	M 8-07-43	7459	41.9	418,951	124,600	14,982,218
8	UNIVERSITY BLOCK 3 (SPRABERRY)	ANDREWS	5-08-57	9228	36.4			81,899
8	UNIVERSITY BLOCK 6 (DEVONIAN)	ANDREWS	7-06-72	12395	40.0	12	8,210	182,441
8	UNIVERSITY BLOCK 9 (DEVONIAN)	ANDREWS	7-11-54	10450	39.0	150,273	245,742	18,245,729
8	UNIVERSITY BLOCK 9 (PENN.)	ANDREWS	7-30-54	8956	42.6	106,957	178,457	10,686,969
8	UNIVERSITY BLOCK 9 (WOLFCAMP)	ANDREWS	9-03-53	8430	38.3	506,017	295,479	23,550,879
8	UNIVERSITY BLOCK 13 (DEVONIAN)	ANDREWS	3-21-60	8826	43.6			1,081,096
	DIV. FROM FULLERTON /8500/, EFF. 3-21-60.							
8	UNIVERSITY BLOCK 13 (ELLEN.)	ANDREWS	3-21-60	10800	43.6	136,384	283,239	12,687,248
	DIV. FROM FULLERTON, SOUTH /ELLEN./, EFF. 3-21-60.							
8	UNIVERSITY BLOCK 13 (WOLFCAMP)	ANDREWS	1-09-61	8262	43.7			687,442
	TRANS. FROM FULLERTON, SOUTH /WOLFCAMP/, EFF. 1-9-61.							
8	UNIVERSITY BLK. 21 (BRUSHY CANYON)	WINKLER	11-19-78	7800	41.0	19,861	10,768	42,224
8	UNIVERSITY BLK 21 (DELAWARE SD)	WINKLER	1-23-54	7235	38.8	12	2,544	205,194
8	UNIVERSITY BLOCK #31 (DEVONIAN)	CRANE	1945	10458	47.0			11,950
8	UNIVERSITY BLOCK #31 (ELLEN.)	CRANE	1935	10458	47.0			12,236
8	UNIVERSITY MADDELL (DEVONIAN)	CRANE	5-03-49	9040	39.9	2,053,061	1,807,733	47,914,575
8	UNIVERSITY MADDELL (ELLENBURGER)	CRANE	5-13-47	10620	46.0	1,743	2,348	8,987,927
8	UNIVERSITY MADDELL (FUSSELLMAN)	CRANE	7-16-62	9472	39.3			33,058
8	UNIVERSITY MADDELL (HCKEE)	CRANE	4-13-54	10090	44.2	41		199,952
8	UNIVERSITY MADDELL (PEMM.)	CRANE	11-10-58	7500	42.5	16,999	3,968	843,232
8	UNIVERSITY MADDELL (WADDELL SD.)	CRANE	9-16-54	10527	46.6			222,853
8	VHZ (DEVONIAN)	ECTOR	7-25-56	12151	47.0			13,960
8	VAN GRIS (WOLFCAMP)	HOWARD	5-13-54	6675	37.3			88,932
8	VAREL (SAN ANDRES)	HOWARD	2-14-55	3080	29.0	2,760	130,360	5,444,478
8	VAREL (SPRABERRY)	HOWARD	10-30-62	6783	35.4			165
8	VEALMOOR	HOWARD	M 1948	7934	46.0	608,953	485,447	34,234,964
8	VEALMOOR (CISCO)	HOWARD	M 2-24-52	7500	29.0	718	759	57,982
8	VEALMOOR, CENTRAL (CANYON REEF)	HOWARD	1953	7773	40.0			5,592
8	VEALMOOR, EAST	HOWARD	M 3-21-50	7414	47.2	1,740,620	1,452,403	50,459,822
8	VEALMOOR, EAST (CLEAR FORK)	HOWARD	7-17-74	4050	35.0			3,212
8	VEALMOOR, EAST (WOLFCAMP)	HOWARD	1950	6960	40.0			19,213
8	VEALMOOR, NORTH	BORDEN	1050	8175	44.0			45,566
8	VEALMOOR, NE. (WOLFCAMP)	HOWARD	6-11-65	6816	41.4		2	357,653
8	VEALMOOR-READ (CANYON)	HOWARD	1-15-54	7721	47.8			35,401
8	VEM (GRAYBURG)	ECTOR	11-30-55	4180	34.0			51,228
8	VER-JO (DELAWARE)	LOVING	11-26-58	4136	36.6	12	2,403	76,253
8	VERHALEN	REEVES	1947	9917	43.0			4,184
8	VERMEJO (DELAWARE)	LOVING	10-11-78	4676	36.2	23,569	684	2,120
8	VINCENT	HOWARD	1943	4096	27.0			27,642
8	VINCENT (CANYON, LOWER)	HOWARD	12-18-50	7695	46.0			52,800
8	VINCENT (CANYON, UPPER)	HOWARD	1-05-53	7450	46.0			146,038
8	VINCENT (CLEAR FORK, LOWER)	HOWARD	9-17-77	4410	28.0	51,809	367,277	898,678
8	VINCENT, EAST	HOWARD	1951	7640	44.0			6,432
8	VINCENT, NORTH (CLEAR FORK)	HOWARD	10-23-57	4434	30.0			3,249
8	VINCENT, N. (PENNSYLVANIAN REEF)	HOWARD	4-28-57	7444	44.3	38,592	14,619	1,925,938
8	VINCENT, NORTH (WOLFCAMP)	HOWARD	1-07-58	6255	38.0			69,771
8	VINCENT, S. (STRAWN)	HOWARD	6-04-64	7839	44.0	65,659	34,990	776,304
8	VINCENT, WEST (PENN.)	HOWARD	10-16-57	7454	44.0	27,488	14,384	903,014
8	VIREY (DEVONIAN)	MIDLAND	1956	12314	48.0			312,659
8	VIREY (ELLENBURGER)	MIDLAND	5-27-54	13276	52.0	930,187	265,665	28,493,463
8	VIREY (FUSSELLMAN)	MIDLAND	3-20-55	12234	46.8	71,120	18,800	1,136,294
8	VIREY (PENNSYLVANIAN)	MIDLAND	12-18-53	10188	43.5	317,943	38,249	2,355,221
8	VIREY (STRAWN)	MIDLAND	6-05-67	9902	42.8	39,247	9,244	164,035
8	VIREY (WOLFCAMP, LOWER)	MIDLAND	11-06-56	9095	46.0	19,716	918	29,778
8	VIREY (WOLFCAMP, UPPER)	MIDLAND	11-10-58	9234	40.4	17,694	1,557	50,672
8	VLIASSIS (1200 SAND)	CULBERSON	M 9-01-60	1218	38.0			467
8	W. A. M. (FUSSELLMAN)	STERLING	5-18-65	8433	56.4	359,477	44,716	154,453
8	W. A. M. (MONTOYA)	STERLING	1-13-70	8517	52.0	35,470	5,966	65,870
8	W. A. M. (WOLFCAMP)	STERLING	5-02-64	5068	36.4			1,858

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
8	W. A. M., SOUTH (FUSSELMAN)	STERLING	3-05-65	8677	49.0	555,993	40,765	2,084,241
8	W. A. M., SOUTH (MONTOKA)	STERLING	3-22-68	8700	47.6			107,208
8	W. A. M., SOUTH (WOLFCAMP)	STERLING	9-25-66	5962	31.2	645	490	6,013
8	W. A. M., SOUTH (WOLFCAMP, N.)	STERLING	6-27-69	5989	34.0			2,814
8	W. E. R. (CLEARFORK)	CRANE	10-20-72	3082	42.0	49,046	15,789	341,763
8	W. E. R. (CLEAR FORK, UP.)	CRANE	6-15-76	3123	40.0	27,292	52,072	348,358
8	W. E. R. (SAN ANDRES)	CRANE	10-19-70	2142	42.0	9,994	14,386	477,035
8	W. E. R. (TUBB)	CRANE	10-20-72	3558	42.0			50,764
8	W. Z. B. (GRAYBURG)	GLASSCOCK	6-14-74	3653	26.7	2,760	5,260	51,958
8	WADDELL	CRANE	M 8-19-27	3500	33.7	754,267	1,344,015	91,286,134
8	WADDELL (DEVONIAN)	CRANE	7-11-55	9868	43.0			479,670
8	WADDELL (ELLENBURGER)	CRANE	1940	3400	36.0			158,752
8	WADDELL (PENN.)	CRANE	10-02-55	8300	40.5			29,673
8	WADDELL (PENN., UPPER)	CRANE	1-24-57	7345	41.1			122,606
8	WADDELL (STLURIAN)	CRANE	10-02-55	10045	43.4	4,631	13,354	627,244
8	WAGON WHEEL (PENN)	WARD	3-01-79	8812	39.1	2,255,290	787,562	844,653
8	WAHA (DELAWARE)	REEVES	M 9-28-60	4800	37.7	293,299	37,945	958,095
8	WAHA, NORTH (DELAWARE SAND)	REEVES	12-23-60	4917	36.5	627,861	177,632	5,102,137
8	WAHA, S. (DELAWARE)	PECOS	1-13-63	3457	35.2			6,016
8	WAHA, W. (CONSOLIDATED DELAWARE)	REEVES	9-01-74	6504	36.2	1,286,453	118,685	1,018,615
8	WAHA, WEST (DELAWARE)	REEVES	7-17-61	5034	38.0	25,964	30,466	1,958,711
8	WAHA, WEST (DELAWARE 5500)	REEVES	7-16-63	5508	38.0			188,618
8	WAHA, WEST (DELAWARE WEST (CONSOL. DELAWARE) FLD. 9-1-74)	REEVES	7-16-63	5833	40.6			187,399
8	WAHA, WEST (DELAWARE 5800)	REEVES	7-16-63	5833	40.6			187,399
8	WAHA, WEST (DELAWARE 5800)	REEVES	7-16-63	5833	40.6			187,399
8	WAHA, WEST (6050 SAND)	REEVES	4-06-62	5750	36.5			372,617
8	WAHA, WEST (6250)	REEVES	7-25-72	6228	38.6			1,958
8	WAHA, WEST (6450 SAND)	REEVES	5-14-62	6450	36.2			730,305
8	WALKER	PECOS	1940	2016	32.0	5,263	63,241	8,795,174
8	WALKER (CANYON)	PECOS	6-25-57	7228	34.2			6,066
8	WALLEN (SAN ANDRES)	ANDREWS	4-08-69	4617	30.4			2,559
8	WAR-AM (DELAWARE)	CULBERSON	5-19-70	2378	33.4		415	5,909
8	WAR-SAN (DEVONIAN-OIL)	MIDLAND	1-02-62	11547	44.9	31,307	2,877	236,317
8	WAR-SAN (ELLENBURGER)	MIDLAND	6-03-54	13070	49.0	224,529	230,248	13,003,090
8	WAR-SAN (FUSSELMAN)	MIDLAND	9-09-54	12514	45.0	4,449	2,910	2,050,182
8	WAR-SAN (PENNSYLVANIAN)	MIDLAND	12-16-53	10780	41.0	357,082	11,001	2,168,676
8	WAR-SAN (SAN ANDRES)	MIDLAND	4-29-72	6130	45.0	390	17,175	312,497
8	WAR-SAN (WOLFCAMP, LOWER)	MIDLAND	10-24-56	9795	47.0	61,186	7,299	457,260
8	WAR-WINK (CHERRY CANYON)	WARD	M 6-24-65	6037	36.1	6	444	21,183
8	WAR-WINK (CHERRY CANYON 6570)	WARD	4-01-80	6574	40.5	1,430	3,858	3,858
8	WAR-WINK (DELAWARE)	WARD	1-10-80	5088	41.5			0
8	WAR-WINK (DELAWARE 5085)	WARD	M 10-17-66	5091	41.2	31,096	27,728	99,370
8	WAR-WINK (WOLFCAMP)	WARD	7-02-69	12808	42.0			2,163
8	WAR-WINK, SOUTH (DELAWARE)	WARD	11-01-79	6288	42.3	18,439	2,637	2,848
8	WAR-WINK, S. (WOLFCAMP)	WARD	8-20-76	12758	42.1	886,023	748,101	1,874,542
8	WAR-WINK, W. (WOLFCAMP)	WARD	2-07-76	11545	43.0	584	5,738	40,493
8	WARD, SOUTH	WARD	M 1938	2700	36.0	108,040	625,802	98,592,301
8	WARD, S. (DETRITAL 7500)	WARD	8-19-65	7524	27.8			24,464
8	WARD, S. (GLORIETA)	WARD	M 6-28-63	4678	38.0	240	957	27,361
8	WARD, S. (GLORIETA 4550)	WARD	4-14-66	4566	36.0	314	4,710	81,387
8	WARD, S. (LEONARD 5800)	WARD	7-01-66	5854	34.7			576
8	WARD, SOUTH (LIME)	WARD	12-13-51	2586	27.9	2	62	79,519
8	WARD, SOUTH (MISS)	WARD	7-06-75	8171	40.0	28,081	7,056	59,763
8	WARD, S. (PENN.)	WARD	11-16-65	8080	43.0			255,408
8	WARD, SOUTH (PENN. DETRI., UP.)	WARD	7-17-63	7700	42.1	12,375	419	1,418,829
8	WARD, SOUTH (PENN. LOWER)	WARD	1-21-66	8129	42.0			3,352
8	WARD, S. (PENN. 8430)	WARD	10-20-66	8481	39.0			121,868
8	WARD, SOUTH (QUEEN SAND)	WARD	1952	6350	37.0			5,342
8	WARD, S. (SAN ANDRES 4130)	WARD	10-21-66	4274	34.0			3,286
8	WARD, SOUTH (SEVEN RIVERS)	WARD	1953	2627	37.0			5,713
	FIELD CREATED FROM SOUTH WARD	WARD	4-1-53					
8	WARD, SOUTH (STRAWN)	WARD	11-17-76	8627	37.1	1,334	854	8,499
8	WARD-ESTES, NORTH	WARD	M 1929	3000	29.3	1,653,343	3,280,799	333,575,291
	HSA N. /OBRIEN, UP./ AND HSA /OBRIEN SD., LO./ TRANSFERRED TO THIS FIELD		6-1-66.					
8	WARD-ESTES, NORTH (HOLT)	WARD	7-05-68	5182	37.4	12,694	6,503	215,499
8	WARD-ESTES, NORTH (PENN)	WARD	7-01-77	8716	40.0			778
8	WARD FRENCH	WARD	1952	2674	32.0			101
8	WARFIELD (DEVONIAN)	MIDLAND	8-10-55	12000	44.9	19,667	1,700	123,651
8	WARFIELD (ELLENBURGER)	MIDLAND	1949	13049	47.0	1,664	3,324	164,960
8	WARFIELD (FUSSELMAN)	MIDLAND	6-03-61	12564	42.5			45,707
8	WARFIELD (SPRABERRY)	MIDLAND	9-14-51	7880	34.6			25,369
8	WARFIELD (STRAWN)	MIDLAND	5-25-52	10408	46.1			54,437
8	WARFIELD (WOLFCAMP)	MIDLAND	11-16-61	9443	33.7	186	2,094	55,508
8	WARFIELD, E. (ELLEN.)	MIDLAND	11-21-65	13078	50.4			4,609
8	WEINACHT (DELAWARE)	REEVES	1-24-66	4654	35.0			0
8	WEINER (COLBY SAND)	WINKLER	1941	3200	33.5	265,880	109,199	7,799,194
8	WELFELT (CLEAR FORK 3020)	PECOS	1-21-67	3066	39.6	24	1,556	52,428
8	WELLAW (CLEAR FORK, LO.)	PECOS	6-17-67	3094	33.0	72	25,137	911,103
8	WELLAW (CLEAR FORK, UPPER)	PECOS	5-06-69	2588	38.0	36	5,606	283,559
8	WEMAC (ELLENBURGER)	ANDREWS	1-08-54	13306	50.2	6,646	11,537	5,733,665
8	WEMAC (WOLFCAMP)	ANDREWS	5-06-53	8708	42.6	17,148	36,790	3,050,132
8	WEMAC, N. (WOLFCAMP REEF)	ANDREWS	7-06-57	8783	37.0			627,631
	COMBINED WITH WEMAC /WOLFCAMP/		5-1-63.					
8	WEMAC, SOUTH (WOLFCAMP)	ANDREWS	7-02-62	8786	40.1	41,170	13,669	1,603,992
8	WENTZ	PECOS	1941	4400	33.0			305,013
8	WENTZ (CAMBRIAN SE)	PECOS	3-27-69	4426	36.7			15,691
8	WENTZ (CLEAR FORK)	PECOS	2-13-53	2415	34.6	203	94,235	2,817,737
8	WENTZ (TUBB)	PECOS	2-11-54	2921	32.6	12	684	33,894
8	WENTZ (WICHITA-ALBANY)	PECOS	1-06-62	4110	31.2			1,770
8	WENTZ, EAST (TUBB)	PECOS	5-11-57	2982	31.0			4,402
8	WENTZ, S. (GRAYBURG)	PECOS	12-28-64	1623	36.0			2,421
8	WENTZ, W. (GRAYBURG)	PECOS	1-27-65	1710	16.0			2,112
8	WEST (ANDREWS)	ANDREWS	1940	4400	37.0			190,844
8	WESTBROOK	MITCHELL	1921	3100	24.3	72,116	2,583,771	67,441,832
8	WESTBROOK (CLEAR FORK, UPPER)	MITCHELL	5-15-57	2430	23.0	48	19,211	326,796
8	WESTBROOK, EAST (CLEAR FORK)	MITCHELL	4-28-75	3166	26.1	4,798	76,786	523,970
8	WESTBROOK, NW. (CLEAR FORK, UP.)	MITCHELL	4-10-65	2611	24.0			1,226
8	WESTBROOK, W. (CLEAR FORK)	MITCHELL	1954	2648	28.0			4,678

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
8	WESTBROCK-FOSTER (W-A)	STERLING	1-31-77	3556	36.0		2	3,746
8	WESTERFELD (STRAWN)	MIDLAND	5-31-73	10691	44.0	3,061	1,839	30,353
8	WHEAT	LOVING	M 1925	4300	38.0	258,811	200,279	20,452,571
8	WHEAT (CHERRY CANYON)	LOVING	7-11-79	6610	34.0		2,749	5,140
8	WHEAT (SHALLOW)	LOVING	1951	2490	28.0			566
8	WHEELER (DEVONIAN)	WINKLER	M 5-16-45	8590	34.3	67,386	36,379	9,643,168
8	WHEELER (ELLENBURGER)	WINKLER	M 6-16-42	10697	45.9	54,687	19,800	17,685,632
8	WHEELER (SILURIAN)	WINKLER	M 1-27-45	9300	31.0	275,278	42,086	2,470,513
8	WHEELER (WOLFCAMP)	ECTOR	M 1-24-59	7604	34.0	695,877	211,855	2,953,701
8	WHEELER, NORTHWEST (ELLENBURGER)	WINKLER	4-30-50	10730	43.0			68,951
8	WHEELER, NORTHWEST (FUSSELMAN)	WINKLER	1950	9235	32.0			61,047
8	WHEELER, NW. (WOLFCAMP)	WINKLER	1-01-60	7656	36.3	1,238	2,749	116,030
8	WHEELER, SOUTH (CLEAR FORK)	ECTOR	2-08-60	6382	35.0			1,588
8	WHITE & BAKER	PECOS	1934	1100	31.0	9,623	42,667	5,033,692
8	WHITE & BAKER (LIME)	PECOS	1943	1857	32.0			17,034
8	WHITE & BAKER (STRAWN)	PECOS	1945	7734	35.6	24,405	8,614	45,593
8	WHITE HORSE (CL. FK. 2900)	CRANE	3-02-72	2940	42.0	23,054	4,782	104,834
8	WICKETT (PENN.)	WARD	1-25-65	8509	41.0			46,127
8	WICKETT (WOLFCAMP)	WARD	9-12-62	8060	38.6	78,300	26,222	506,726
8	WICKETT, NORTH (PENN.)	WARD	11-29-73	8996	40.6	44,505	26,246	256,332
8	WICKETT, SOUTH (YATES)	WARD	4-02-52	2640	27.8	174	21,817	1,599,348
8	WIGHT RANCH (CLEAR FORK)	WINKLER	3-05-57	6708	35.6			16,053
8	WIGHT RANCH (ELLENBURGER)	WINKLER	6-24-52	11517	43.0			85,444
8	WIL-JOHN (DELAWARE SAND)	WARD	11-22-53	5020	38.4	9,608	1,344	79,218
8	WIL-JOHN, NW. (DELAWARE SAND)	WARD	1-23-61	5067	35.0			3,424
8	MILKINSON (SPRABERRY)	HOWARD	5-26-74	7703	31.0			1,542
8	WILLIAMS	PECOS	5-16-51	2814	34.0			15,168
8	WINDY MESA (WOLFCAMP 7000)	PECOS	9-11-66	7051	38.6			447
8	WINK, S. (BONE SPRINGS)	WINKLER	4-27-73	9630	46.4			16,579
8	WINKLER, SOUTH (WOLFCAMP)	WINKLER	3-19-67	8768	42.0			1,697
8	WODLAW (QUEEN)	PECOS	3-01-79	1253	26.5	12	925	2,189
8	WOLCOTT (DEV)	MARTIN	6-05-63	11972	40.5			5,447
8	WOLCOTT (LEONARD, LOWER) TRANS. FROM WOLCOTT /WOLFCAMP/, EFF. 11-22-61.	MARTIN	10-14-61	9500	39.0			44,539
8	WOLCOTT (WOLFCAMP)	MARTIN	3-01-59	9128	39.7	3,163	1,040	63,789
8	WORSHAM (CASTILE)	REEVES	12-28-60	2800	26.2			16,364
8	WORSHAM (CHERRY CANYON)	REEVES	10-29-67	6288	45.2	275,238	14,583	44,165
8	WORSHAM (DELAWARE SAND)	REEVES	7-15-60	4932	37.2	302,152	43,101	977,732
8	WORSHAM, SOUTH (CASTILE)	REEVES	1-13-62	3468	36.0			425
8	WORSHAM, SOUTH (DELAWARE LOWER)	REEVES	8-29-62	6536	37.2			1,017
8	WORSHAM, SOUTH (DELAWARE SAND)	REEVES	6-05-61	5050	39.7	5,122	14,350	352,013
8	WORSHAM, SW. (DELAWARE)	REEVES	6-11-63	1535	39.5	4,247	14,226	252,745
8	WORSHAM-BAYER (PENN.)	REEVES	3-26-67	12814	53.9			158,653
8	WORSHAM-BAYER (WOLFCAMP)	REEVES	11-20-64	11010	46.0			583
8	WRATHER (FUSSELMAN)	ECTOR	10-28-52	9830	42.6			109,895
8	WRATHER (PENNSYLVANIAN)	ECTOR	11-07-58	7938	41.0			14,711
8	WRIGHT RANCH (CISCO REEF)	HOWARD	6-26-69	9000	44.0			4,799
8	WRIGHT RANCH (SPRABERRY DEAN)	HOWARD	9-03-71	8035	38.0			3,556
8	WRISTEN (QUEEN)	WARD	11-17-73	2766	37.5	121	325	8,958
8	WYNN (CLEAR FORK, MID)	CRANE	4-30-72	3396	42.0	2	59	35,484
8	WYNN (CLEAR FORK, UP)	CRANE	3-11-72	3090	43.0	52,155	42,134	1,085,543
8	WYNN (CONNELL)	CRANE	3-11-72	5218	40.0	161	682	166,183
8	WYNN (SAN ANDRES)	CRANE	4-10-72	2144	42.0	39,671	19,948	488,070
8	WYNN (TUBB)	CRANE	4-10-72	3578	42.0	4,068	3,509	187,252
8	-Y-, SOUTH (TUBB)	CRANE	1-26-52	4090	35.4	16,818	4,747	177,426
8	-Y-, SOUTH (TUBB 4000)	CRANE	11-01-68	3998	40.6			18,608
8	Y. SOUTH (TUBB 4130')	CRANE	12-01-76	4141	34.8			2,074
8	YARBROUGH & ALLEN (CONNELL)	ECTOR	8-25-62	10317	41.2			490,644
8	YARBROUGH & ALLEN (DEVONIAN)	ECTOR	11-17-54	8505	37.0	68,194	70,360	2,607,300
8	YARBROUGH & ALLEN (ELLENBURGER)	ECTOR	9-05-47	10490	40.8	109,043	99,309	39,529,836
8	YARBROUGH & ALLEN (FUSSELMAN)	ECTOR	1-27-62	8804	34.1			63,473
8	YARBROUGH & ALLEN (MISS.)	ECTOR	7-25-65	7724	34.5	12	1,448	26,951
8	YARBROUGH & ALLEN (WADDELL)	ECTOR	10-13-50	10110	39.0			1,066,331
8	YARBROUGH & ALLEN (WOLFCAMP)	CRANE	M 11-28-54	7470	31.2	23,236	47,160	188,140
8	YARBROUGH & ALLEN, W. (DEVONIAN)	CRANE	M 12-14-61	8330	41.0	10,110	6,217	82,912
8	YARBROUGH & ALLEN, W. (PENN.)	ECTOR	6-08-62	7854	32.3	12	1,102	69,330
8	YARBROUGH & ALLEN, W. (WADDELL)	CRANE	12-10-75	10218	42.0			45,041
8	YATES	PECOS	M 10-30-26	1500	29.5	9,647,590	45,789,138	814,450,135
8	YATES (SMITH SAND)	PECOS	1944	1100	30.0	71	16,548	4,005,082
8	YORK (ELLENBURGER)	ECTOR	3-15-55	12395	49.1	16,144	18,562	2,333,710
8	YORK, NW. (CONNELL)	ECTOR	3-04-56	12054	45.7			5,048
8	YUCCA BUTTE (PENN. DETRITAL, S)	TERRELL	5-22-72	8411	56.0			3,145
8	YUCCA BUTTE, W. (CONNELL)	PECOS	4-02-76	10380	42.1			8,283
8	YUCCA BUTTE, W. (ELLEN)	PECOS	6-29-75	10805	47.8	156,369	32,530	326,739
8	YUCCA BUTTE, W (STRAWN)	PECOS	2-23-75	8304	43.9	448,577	177,216	529,796
8	ZANT (SAN ANDRES)	GLASSCOCK	9-05-06	3788	29.0	106	29,164	292,585
8	ZIMMERMAN (STRAWN)	PECOS	11-23-69	7996	34.4	1,317	866	28,547
	DISTRICT TOTALS	2095				370,070,649	237,509,920	9,492,909,942

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE PRODUCTION TO 1-1-81 (BBL)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	
8A	A-F-G (CLEARFORK)	GARZA	6-06-79	3541	39.0		15,557	19,618
8A	A. P. (ELLENBURGER)	BORDEN	10-17-58	9046	39.0			1,621
8A	ABERNATHY (PENN.)	HALE	8-09-69	9163	42.6			5,162
8A	ACKERLY (DEAN SAND)	DAWSON	M 6-29-54	8172	38.0	2,378,388	1,477,720	28,876,658
8A	ACKERLY (DEAN SD., SE.)	DAWSON	M 11-28-55	8215	38.3	27,217	12,788	170,358
8A	ACKERLY (PENNSYLVANIAN)	DAWSON	M 11-24-53	9481	40.0			28,663
8A	ACKERLY, E. (PENN.)	DAWSON	M 2-07-55	9025	40.0			5,095
8A	ACKERLY, NORTH (CANYON REEF)	DAWSON	M 8-03-58	9154	39.1	7,196	22,971	90,254
8A	ACKERLY, NORTH (CISCO)	DAWSON	M 9-22-72	8766	41.0	39,758	17,922	1,000,954
8A	ACKERLY, NORTH (DEAN SAND)	DAWSON	M 2-19-57	8200	38.1	12	1,621	126,576
8A	ACKERLY, NORTH (PENN.)	DAWSON	M 1-25-58	9275	38.0			154,968
8A	ACKERLY, NORTH SPRABERRY	DAWSON	M 11-04-77	7739	39.3	46,022	50,624	123,366
8A	ACKERLY, NORTHWEST (CANYON REEF)	DAWSON	M 8-17-60	9481	43.0	3,435	8,969	380,384
8A	ACKERLY, NW. (DEAN SAND)	DAWSON	M 1960	9580	38.0			77,854
8A	ACKERLY, SOUTH (DEAN SAND)	DAWSON	M 1954	8282	38.0			1,080
8A	ADAIR	GAINES	M 4-30-47	4874	33.0	455,041	2,026,867	44,698,217
8A	ADAIR (WOLFCAMP)	TERRY	M 9-23-50	8505	43.0	309,876	855,190	46,421,599
8A	ADAIR, NORTHEAST (WOLFCAMP)	TERRY	M 10-17-54	8846	42.5			1,275,820
8A	ADCOCK (MISS)	DAWSON	M 7-11-62	10300	38.3			6,312
8A	ADCOCK (SILURO-DEVONIAN)	DAWSON	M 5-03-51	10605	41.0			229,371
8A	ADCOCK (SPRABERRY)	DAWSON	M 1-22-72	7556	39.6	14,677	24,253	324,776
8A	AKINS (SPRABERRY)	DAWSON	M 11-21-80	7206	36.1	2	2,159	2,159
8A	ALEX	TERRY	M 7-18-45	5150	33.0	31,716	22,543	719,694
8A	ALEX (5900)	TERRY	M 12-09-53	5841	30.0			9,254
8A	ALEX (6700)	TERRY	M 1953	6455	23.0			2,500
8A	ALEXANDER (FUSSELMAN)	TERRY	M 10-21-80	12533	38.0		3	2,552
8A	ALLEN-HOLIDAY (PENN.)	SCURRY	M 4-07-52	7442	40.8	1,668	3,055	396,570
8A	ALSABROOK (DEVONIAN)	GAINES	M 12-07-53	11135	40.5	6,550	27,234	3,529,553
8A	ALSABROOK (WOLFCAMP)	GAINES	M 12-09-53	9125	38.5			1,053,164
8A	AMROW (DEVONIAN)	GAINES	M 3-08-54	12628	34.5	117	368,304	12,845,292
8A	AMROW (MISS.)	GAINES	M 6-04-74	11580	41.0			0
FIELD BUILT IN ERROR.								
8A	AMROW (STRAWN)	GAINES	M 2-06-64	10962	38.9	10	259	123,574
8A	AMROW, NORTH (LEONARD)	GAINES	M 9-17-74	8803	29.5	49	2,455	54,576
8A	AMROW, NORTH (STRAWN)	GAINES	M 7-01-58	11310	46.0			273,153
8A	AMROW, NORTH (WOLFCAMP)	GAINES	M 9-29-63	10013	33.0			20,409
8A	ANDREW NOODLE CREEK	KENT	M 12-21-69	4010	42.0	900	10,199	1,007,698
8A	ANITA (CLEARFORK)	HOCKLEY	M 4-11-80	7141	28.9	168	11,349	11,349
8A	ANNE TANDY (CONGL.)	KING	M 3-08-74	5732	37.0	1,836	101,512	1,182,522
8A	ANNE TANDY (STRAWN, LO.)	KING	M 9-26-72	5243	36.0	40,108	837,132	7,103,544
8A	ANNE TANDY (STRAWN 5400)	KING	M 3-15-75	5460	36.0	6,551	739,952	5,996,059
8A	ANNE TANDY, S. (STRAWN LO.)	KING	M 4-29-78	5244	36.0	3,885	5,347	44,661
8A	ANTON (CLEAR FORK, LOWER)	HOCKLEY	M 10-08-59	6502	27.6	2,203	15,446	325,090
8A	ANTON, EAST (CLEAR FORK, LO.)	HOCKLEY	M 11-01-73	6512	31.1			6,570
8A	ANTON, NORTH (CLEAR FORK)	LAMB	M 7-19-54	6414	22.2			79,514
8A	ANTON, SOUTH (STRAWN)	HOCKLEY	M 10-18-57	9952	32.5	10,136	46,370	301,362
8A	ANTON, WEST	HOCKLEY	M 10-21-50	6655	24.4	70	22,866	1,500,789
8A	ANTON-IRISH	HALE	M 12-25-44	5348	31.0	1,239,177	8,604,543	132,116,041
8A	APCLARK (SPRABERRY, LOWER)	BORDEN	M 7-07-56	6490	38.1	17,300	20,021	115,385
8A	ARAH (ELLENBURGER)	SCURRY	M 6-02-55	8115	41.0			687,094
8A	ARICK	HALE	M 4-04-48	5820	42.0	1,028	4,305	502,083
8A	ARICK (WOLFCAMP)	HALE	M 11-25-48	4798	42.2			386,964
8A	ARLENE (GLORIETA)	GARZA	M 12-08-58	3052	38.1	714	4,645	234,116
8A	ARLENE (SAN ANDRES)	GARZA	M 12-13-58	2980	36.0	2,317	14,144	771,668
8A	ARTBOW (ELLENBURGER)	GARZA	M 10-10-80	8031	40.0	72	362	362
8A	ARTBOW (STRAWN)	GARZA	M 6-09-77	7588	39.0	11,189	11,951	56,198
8A	ARTHUR (CANYON REEF)	BORDEN	M 11-19-54	8783	43.3			14,314
8A	ARTHUR (SPRABERRY)	BORDEN	M 4-19-54	7565	38.2			10,001,050
TRANSFERRED TO JO-MILL /SPRABERRY/ 7-1-65.								
8A	ARVANNA (SAN ANDRES)	DAWSON	M 1-02-53	3875	33.7			18,275
8A	ATKINS-FLEMING (NOODLE CREEK)	KENT	M 6-15-72	4259	42.2	626	4,698	50,799
8A	AUSA (STRAWN)	BORDEN	M 8-30-80	7850	42.5	18,100	16,700	16,700
8A	AVA LEE (CLEAR FORK, LOWER)	HOCKLEY	M 5-09-69	6859	28.0			4,470
8A	AYCOCK (GLORIETA)	GARZA	M 7-01-55	3684	37.0	263	13,858	163,293
8A	AYCOCK (GLORIETA, UP.)	GARZA	M 6-01-67	3678	37.6	56	952	24,830
8A	B. R. C., NORTH (STRAWN)	GARZA	M 10-06-76	8088	37.0	12	2,205	22,034
8A	B. R. C., NORTH (STRAWN)	GARZA	M 5-16-77	7796	39.3	1,279	2,386	7,913
8A	B. S. & N. (SAN ANDRES)	SCURRY	M 10-02-56	2170	32.0			0
8A	BAIN (DEVONIAN)	GAINES	M 7-25-59	11666	31.0	24	10,872	318,328
8A	BALE (DEVONIAN)	GAINES	M 7-05-69	11912	31.8	2,460	25,130	721,015
8A	BALE (SAN ANDRES 5500)	GAINES	M 12-31-62	5508	31.5	3,462	14,157	363,612
8A	BALE (STRAWN)	GAINES	M 11-17-75	11050	35.0			773
8A	BALE (WOLFCAMP)	GAINES	M 6-26-71	9799	36.4	11	1,630	110,287
8A	BALE, EAST (DEVONIAN)	GAINES	M 2-26-73	11786	35.8	144	7,295	60,686
8A	BALE, EAST (WOLFCAMP)	GAINES	M 2-13-72	10005	35.4	23,365	59,658	1,075,933
8A	BALE, NORTH (WICHITA-ALBANY)	GAINES	M 8-26-79	8840	23.2	1,418	2,647	7,233
8A	BARBARA (SAN ANDRES)	YOAKUM	M 3-28-76	5287	29.0	12	1,754	8,652
8A	BARBER (STRAWN)	KING	M 3-12-63	5265	40.5			21,669
8A	BARRON RANCH (ELLEN.)	GARZA	M 8-28-73	7735	39.3			3,139,510
TRANSFER TO SWENSON BARRON /ELLEN/								
8A	BARRON RANCH (STRAWN)	GARZA	M 10-13-73	7190	31.9	20,149	75,013	431,095
8A	BATEMAN RANCH	KING	M 1943	3700	33.0			9,267,975
8A	BATEMAN RANCH (A-ZONE)	KING	M 10-14-43	3700	33.1	6,326	27,233	1,171,885
8A	BATEMAN RANCH (B-ZONE)	KING	M 10-14-43	5100	33.1	4,642	44,568	3,558,691
8A	BATEMAN RANCH (C-ZONE)	KING	M 10-14-43	3900	33.1	6,210	34,888	1,411,325
8A	BATEMAN RANCH (3900 SAND)	KING	M 9-24-73	3894	33.0	12	4,460	40,919
8A	BATEMAN RANCH, EAST	KING	M 11-27-50	5310	37.5			235,463
8A	BATEMAN RANCH, EAST (CONGL.)	KING	M 5-01-75	5771	40.0			1,689
8A	BAY (SAN ANDRES)	YOAKUM	M 12-01-68	5350	31.6	24	4,155	85,377
8A	BEAL HOLLOW (MISS)	BORDEN	M 5-11-79	8510	38.0	12	892	3,559
8A	BEGGS (ELLENBURGER)	KENT	M 2-03-75	7730	41.0	4,511	7,470	121,250
8A	BEGGS (STRAWN 7300)	KENT	M 8-18-67	7308	42.0			46,427
8A	BEGINNING (ELLENBURGER)	KENT	M 6-19-79	7550	42.0			532
8A	BELK (CLEAR FORK, UPPER)	HOCKLEY	M 9-23-65	6404	27.6			704
8A	BIG -B- (STRAWN, LO)	KING	M 7-10-72	5157	37.0	1,852	11,370	130,427
8A	BIG -M- (STRAWN REEF)	KING	M 2-27-71	5457	37.0	123	845	216,372
8A	BIG -M- (TAP)	KING	M 2-08-72	5356	37.0			1,474
8A	BIG -N- (CONGL.)	KING	M 5-13-74	5760	36.0	12	1,872	21,579

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL/S)	
8A	BIG -N- (STRAWN 5250)	KING	3-03-70	5252	32.8	11,400	100,639	984,690	
8A	BIG -N- (TANNEHILL)	KING	4-02-71	2867	38.0	14,304	273,903	1,614,288	
8A	BIG -N- (TANNEHILL, UPPER)	KING	2-27-80	2888	36.0	1,500	15,443	15,443	
8A	BIG -S- (CADD0)	KING	2-29-80	5725	36.0	1,500	20,486	20,486	
8A	BIG-S- (CONGL)	KING	1-23-78	5882	36.0	12	4,102	45,053	
8A	BIG -S- (STRAWN)	KING	4-21-71	5200	36.0	1,800	25,671	271,030	
8A	BIG -S- (STRAWN REEF)	KING	2-06-79	5460	36.0	12	37,196	67,405	
8A	BIG-S- (STRAWN 5400)	KING	10-15-77	5505	36.0	12	23,088	76,958	
8A	BIRGE (DEVONIAN)	GAINES	9-01-60	12781	35.0	12	7,969	42,978	
8A	BIRGE (MISSISSIPPIAN)	GAINES	7-26-61	11744	37.0			14,758	
8A	BLEDSOE	COCHRAN	12-08-51	4193	24.0	94,760	12,028	174,279	
8A	BLEDSOE, EAST (SAN ANDRES)	COCHRAN	5-07-57	4918	27.7			5,330	
8A	BLOCK A-7 (DEVONIAN)	GAINES	11-12-59	11100	44.6	12	7,854	1,364,414	
8A	BLOCK A-7 (MISSISSIPPIAN)	GAINES	11-02-60	10448	40.0			7,658	
8A	BLOCK D (DEVONIAN)	YOAKUM	1-16-57	11923	37.1	3,723	86,516	604,370	
8A	BLOCK D (MISS)	YOAKUM	12-21-61	11280	40.8	6,377	1,991	64,354	
8A	BLOCK F (TANNEHILL)	KING	12-10-57	3139	36.0	2,257	11,987	404,809	
8A	BLOCK L (GLORIETA)	LYNN	2-15-58	4593	37.7			219,779	
8A	BLOCK L (SAN ANDRES)	LYNN	4-03-61	4248	36.0			2,573	
8A	BLOCK L (SAN ANDRES, MIDDLE)	LYNN	1-17-69	4131	36.8	732	4,531	175,923	
8A	BLOCK 35 (DEAN SD.)	DAWSON	9-05-65	8429	39.0	7,997	19,548	730,501	
8A	BLOWING SAND (SAN ANDRES)	COCHRAN	4-29-74	5072	30.0	518	477	1,792	
8A	BOCH (DEVONIAN)	DAWSON	10-21-70	12137	40.6			27,828	
8A	BONANZA (SAN ANDRES)	COCHRAN	11-21-80	4893	44.0	2,000	3,472	3,472	
8A	BONANZA, EAST (SAN ANDRES)	COCHRAN	12-12-80	4932	21.0			0	
8A	BOOMERANG (PENNSYLVANIAN REEF)	KENT	11-10-55	6582	39.1	13,591	46,688	2,822,741	
8A	BOOMERANG, S. (STRAWN LIME)	KENT	6-29-64	6623	41.0	53,673	104,047	2,681,453	
8A	BORDEN (CARHACK)	BORDEN	3-01-73	7079	39.5	634	30,554	452,766	
8A	BORDEN (MISSISSIPPIAN)	BORDEN	7-25-52	9815	39.9			100,015	
8A	BORDEN (SPRABERRY)	BORDEN	9-23-70	7464	38.5	7,802	90,485	720,027	
8A	BORDEN (SPRABERRY, UPPER)	BORDEN	3-04-79	6508	38.0	1,200	1,080	3,626	
8A	BOTTENFIELD (WOLFCAMP)	GAINES	9-11-52	9200	34.0	37,335	133,544	4,637,473	
8A	BOTTENFIELD (WOLFCAMP, ZONE B)	GAINES	1-05-62	9361	32.1			134,955	
8A	BOWJACK (STRAWN)	GARZA	2-12-78	8723	41.0	14,149	26,387	78,166	
8A	BRAHANEY	YOAKUM	6-25-45	5301	32.0	551,634	1,481,267	32,170,903	
8A	BRAHANEY, BRAHANEY, W. /SAN ANDRES/ & CHAMBLISS /SAN ANDRES/ FLDS. CONS., 6-1-61.								
8A	BRAHANEY (DEVONIAN)	YOAKUM	5-07-79	11372	37.4	73,205	1,252,408	1,395,725	
8A	BRAHANEY (MISS.)	YOAKUM	3-20-60	10880	39.8	75,569	58,758	3,497,977	
8A	BRAHANEY (WOLFCAMP)	YOAKUM	8-25-57	9028	41.5	1,770	8,196	327,993	
8A	BRAHANEY, EAST (SAN ANDRES)	YOAKUM	5-16-77	5395	28.6			294	
8A	BRAHANEY, WEST (SAN ANDRES)	YOAKUM	12-07-54	5268	31.4			238,383	
8A	CONSOLIDATED INTO BRAHANEY FIELD EFFECTIVE 6-1-61.								
8A	BRANTEX (GLORIETA)	SCURRY	10-14-55	2609	35.8			30,093	
8A	COMBINED WITH REVILO /GLORIETA/ 9-1-56.								
8A	BRENNAND (STRAWN)	GAINES	4-07-58	11190	40.1			5,299	
8A	BRITT (SPRABERRY)	DAWSON	7-24-57	7396	35.3	7,220	20,844	570,574	
8A	BRO (WOLFCAMP)	GAINES	3-12-55	9758	30.3			64,558	
8A	BROADVIEW, WEST (CLEAR FORK)	LUBBOCK	4-05-60	5565	26.2	15,480	112,600	1,191,581	
8A	BRONCO (MISS.)	YOAKUM	11-08-58	10997	41.7			121,904	
8A	BRONCO (SAN ANDRES)	YOAKUM	7-28-54	5182	31.0			7,123	
8A	BRONCO (SILURO-DEVONIAN)	YOAKUM	11-05-52	11692	43.4	1,446	108,869	13,588,848	
8A	FORMERLY CARRIED AS BRONCO (DEV.) FIELD.								
8A	BRONCO (WOLFCAMP)	YOAKUM	1954	9436	40.2			317,760	
8A	BRONCO, E. (WOLFCAMP)	YOAKUM	7-10-64	9013	41.0	1,500	2,298	235,427	
8A	BROWN	GAINES	5-15-48	6030	32.0	31,899	82,848	4,412,378	
8A	BROWN (CISCO SD.)	SCURRY	1951	6180	43.0			91,763	
8A	CONSOLIDATED INTO KELLY-SNYDER (CISCO) FIELD EFFECTIVE 5-1-52.								
8A	BROWN (WICHITA-ALBANY)	GAINES	12-24-60	8004	37.0	18,918	104,499	3,241,962	
8A	BROWNFIELD, SOUTH (CANYON)	TERRY	8-28-50	9330	44.1	17,226	41,735	4,319,229	
8A	BROWNFIELD, S. (FUSSELMAN)	TERRY	11-30-68	12020	33.7	1,680	35,789	131,476	
8A	BROWNFIELD, SE. (FUSSELMAN)	TERRY	4-28-65	11988	35.0			1,911	
8A	BROWNING (TANNEHILL)	KENT	2-03-74	4517	34.0			54,676	
8A	BRUMLEY (CLEARFORK, LOWER)	GAINES	11-16-78	7175	36.3	6,497	905	2,251	
8A	BRUMLEY (DRINKARD)	GAINES	11-28-77	7620	34.0			3,402	
8A	BRUMLEY (SEVEN RIVERS)	GAINES	1-23-70	3416	33.0	48	10,109	274,157	
8A	BRUMLEY (WICHITA ALBANY 7500)	GAINES	3-16-70	7599	36.0	12	3,471	76,934	
8A	BRUMLEY (WICHITA 7600)	GAINES	1953	7590	27.0	9,402	2,646	20,802	
8A	BUCKSHOT (4950)	COCHRAN	8-17-56	5010	31.0	267,778	220,644	9,641,607	
8A	BUCKSHOT, S. E. (SAN ANDRES)	COCHRAN	7-20-80	5040	27.4	4	867	867	
8A	BUENOS	GARZA	10-01-49	3397	36.3	6,489	30,440	1,226,892	
8A	BUFFALO CREEK (ELLENBURGER)	SCURRY	1952	7590	41.0			100,161	
8A	BUGGS (TANNEHILL)	KING	3-23-77	3043	39.0	36	39,459	166,012	
8A	BULL CREEK (MISS.)	BORDEN	10-31-77	8676	36.0			201	
8A	BUNIN (DEVONIAN)	GAINES	4-09-65	11966	27.0	12	34,320	248,948	
8A	BURNETT RANCH (DES MOINES LIME)	KING	4-23-55	5440	33.0	12	7,440	295,593	
8A	BURNETT RANCH (DES MOINES SD)	KING	6-15-55	5328	34.0	12	8,959	360,059	
8A	BURNETT RANCH (PENN. LIME)	KING	9-19-55	5416	36.7	12	84,985	536,227	
8A	BURNETT RANCH (PENN. SAND)	KING	5-23-55	5354	35.0	12	12,134	882,373	
8A	BUZZARD PEAK (CADD0)	KING	M 1952	5800	31.0			1,065	
8A	BUZZARD PEAK (STRAWN 5400)	KING	M 1-05-61	5405	41.0			3,857	
8A	BUZZARD PEAK (TANNEHILL)	KING	M 11-22-56	2666	36.8	2,814	4,808	183,775	
8A	BUZZARD PEAK (TANNEHILL, LO. N.)	KING	6-16-69	2696	38.0			1,489	
8A	BUZZARD PEAK (TANNEHILL, UPPER)	KING	M 3-21-57	2673	37.0	317	577	48,423	
8A	CKH (CLEARFORK, LO)	TERRY	10-15-80	7855	36.0	1	303	303	
8A	CMI (SPRABERRY)	DAWSON	12-30-80	7834	31.2			0	
8A	C-W (GLORIETA)	SCURRY	1-05-56	2705	37.0			53,994	
8A	COMBINED WITH REVILO /GLORIETA/ 9-1-56.								
8A	CAIN (SPRABERRY)	GARZA	5-15-59	4916	41.3	581	31,027	1,214,519	
8A	CAIN (STRAWN)	GARZA	5-25-59	7652	39.0	24	2,764	996,016	
8A	CAMP SPRINGS (STRAWN REEF)	SCURRY	11-30-54	6370	43.5			20,855	
8A	CAMP SPRINGS, S. (STRAWN)	SCURRY	1-30-64	6341	43.0			10,001	
8A	CANNING (WOLFCAMP)	BORDEN	7-26-50	5912	41.0	1	1,050	269,339	
8A	CANON (SPRABERRY)	BORDEN	1953	7330	37.0			43,047	
8A	TRANS. TO JO MILL /SPBRY./, 10-1-55.								
8A	CAPTAIN BURK (STRAWN A)	KING	5-10-74	5250	36.0	4,212	4,502	42,127	
8A	CAPTAIN BURK (STRAWN REEF)	KING	8-12-70	5250	38.0	362,054	421,052	4,060,320	
8A	CARM-ANN (SAN ANDRES)	GAINES	11-18-79	4779	34.0	10,807	37,486	37,825	
8A	CARTER (STRAWN)	TERRY	6-01-80	11479	41.0	875	11,785	11,785	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	
8A	CARTER-NEW MEXICO (SAN ANDRES)	GAINES	12-24-56	5204	31.0			
8A	CASEY (CANYON SAND)	KENT	1954	6020	38.0	10,419	9,706	211,443
	TRANS. TO SMS /CANYON SAND/, 10-1-55.							82,812
8A	CEDAR LAKE	GAINES	8-24-39	4800	36.0			
8A	CEDAR LAKE (SILURIAN)	GAINES	6-26-74	12370	37.3	327,324	1,824,603	65,112,759
8A	CEDAR LAKE, EAST (DEV.)	DAWSON	12-13-65	12230	37.7	12,511	46,156	563,112
8A	CEDAR LAKE, EAST (SAN ANDRES)	DAWSON	10-27-66	5015	33.0		12	51,493
8A	CEDAR LAKE, SE. (SAN ANDRES)	DAWSON	6-09-53	4940	33.0	4,391	30,364	54,673
8A	CEDAR LAKE, SW. (SILURIAN)	GAINES	6-30-75	12780	41.9			1,320,146
8A	CEE VEE (CANYON)	COTTLE	8-22-75	4708	35.0		24	4,407
8A	CHALK, S. (CANYON 4420)	COTTLE	1-06-67	3422	43.0		146,053	579,861
8A	CHAMBLISS (SAN ANDRES)	YOAKUM	3-30-55	5248	32.0			2,708
	CONSOLIDATED WITH BRAHANEY FLD., 6-1-61.							313,275
8A	CHAMPHON (DEV.)	GAINES	5-09-59	12735	33.5			
8A	CHAMPHON (STRAWN)	GAINES	2-26-72	11229	43.5		13,344	444,922
8A	CHAMPHON, NORTH (STRAWN)	GAINES	4-17-61	11069	42.4		23	167,589
8A	CHAMPHON, NORTH (STRAWN -B-)	GAINES	11-02-61	11188	42.1	15,788	25,895	367,668
8A	CHAPARRAL (PENN., LOWER)	KENT	8-08-55	6752	35.9			116,920
8A	CHILTON (PENNSYLVANIAN)	GAINES	8-01-51	11334	38.2	234	2,808	173,524
8A	CHURCH PEAK (ODOM)	SCURRY	8-19-62	7030	39.4			113,019
8A	CLAIREMONT (PENN., LOWER)	KENT	4-02-50	6742	38.7			19,892
	COMBINED WITH MCLAURY /STRAWN LIME/ 8-1-61.					196,096	312,193	13,824,617
8A	CLAIREMONT (STRAWN)	KENT	5-25-58	6670	39.7	1,175	1,375	221,707
8A	CLAIREMONT, EAST (STRAWN)	KENT	7-16-60	6494	38.0	13,075	31,817	1,058,195
8A	CLAIREMONT, EAST (STRAWN SAND)	KENT	11-22-62	6496	38.1		702	24,227
8A	CLAIREMONT, NORTH (PENN. LO.)	KENT	5-25-58	6712	40.2			97,892
	COMBINED WITH CLAIRMONT /PENN., LO./ FLD., 7-1-59.							
8A	CLAIREMONT, NORTH (STRAWN SD.)	KENT	7-25-61	6484	34.5	1,218	1,314	281,657
8A	CLAIREMONT, S. (PENN., LO.)	KENT	9-14-63	6822	36.0	2,726	5,541	467,209
8A	CLAIREMONT, WEST (STRAWN)	KENT	9-06-57	6799	37.0			4,596
8A	CLANAHAN (CLEAR FORK, LOWER)	YOAKUM	7-12-56	8170	29.4			101,346
	TRANS. TO PRENTICE (CLEARFORK, LC.) EFF. 6-1-62							
8A	CLARA GOOD (FUSSELMAN)	BORDEN	8-31-56	9740	43.0	34,692	47,159	764,106
8A	CLAUENE (CLEAR FORK)	HOCKLEY	1953	6372	29.4	284	8,739	234,263
8A	CLAUENE (SAN ANDRES)	HOCKLEY	8-21-53	5093	31.0			25,219
8A	CLAUENE (WOLFCAMP, LOWER)	HOCKLEY	1-09-63	8778	39.0			704
8A	CLAUENE, NORTH (CANYON 9700)	HOCKLEY	6-28-66	9704	32.0		12	470,026
8A	CLAUENE, NORTH (CLEAR FORK)	HOCKLEY	5-24-60	6320	28.0	5,093	12,865	304,586
8A	CLINE FARMS (PENN.)	DAWSON	7-22-79	8573	37.3	22,740	38,115	70,843
8A	COB-RUWE (PENN. 6785)	SCURRY	6-01-66	6797	42.5	7,676	9,490	516,516
8A	COBB	YOAKUM	3-28-50	6035	23.0			337,243
	TRANS. TO PRENTICE FLD., 5-1-56.							
8A	COBB (6700)	YOAKUM	1950	6626	27.0			156,174
	COMBINED WITH PRENTICE /5700/ 11/1/52							
8A	COBLE	HOCKLEY	1945	4961	30.0			1,406
8A	COCHRAN (DEVONIAN)	COCHRAN	12-18-53	11861	38.0			20,783
8A	COCHRAN (SAN ANDRES)	COCHRAN	6-30-54	5008	31.0			3,441
8A	COGDELL (AREA)	SCURRY	M 12-20-49	6796	41.7	2,742,491	4,190,693	236,223,736
	FORMERLY CARRIED AS COGDELL.							
8A	COGDELL (FULLER SAND)	KENT	M 11-18-50	4985	43.0		12	19,549
8A	COGDELL (SAN ANDRES)	KENT	M 11-04-51	1475	36.2		149	731,020
8A	COGDELL (STRAWN)	KENT	8-15-51	7322	34.5			236,422
8A	COGDELL (WOLFCAMP SAND)	SCURRY	12-17-54	5309	42.0			101,857
8A	COGDELL (4900)	KENT	4-07-50	4910	43.2			972,858
8A	COGDELL, EAST (CANYON)	SCURRY	M 10-20-58	6813	40.0	93,822	54,379	5,000,755
8A	COGDELL, EAST (CANYON #2)	SCURRY	M 11-17-64	6768	39.5	12	3,384	99,553
8A	COGDELL, EAST (COGDELL SAND)	KENT	M 7-17-52	4538	38.6			263,479
8A	COGDELL, EAST (EASTER CANYON)	KENT	4-28-74	6822	39.0			12,440
8A	COGDELL, SE. (CANYON 6800)	SCURRY	M 7-29-70	6832	42.1	31,164	36,011	1,667,436
8A	COGDELL, SE. (CANYON 7065)	SCURRY	M 6-20-66	7068	41.8			10,452
8A	COGDELL, W. (STRAWN)	KENT	1952	7503	37.0			7,427
8A	COLLINS	SCURRY	1949	7319	41.0			7,221
8A	CONNELL	KENT	1950	2340	33.0			3,451
8A	CONRAD (SAN ANDRES)	YOAKUM	1-09-58	5292	33.0			2,270
8A	CORAZON (SAN ANDRES)	SCURRY	8-08-53	2139	32.8	5,929	125,190	3,864,115
8A	CORNETT (SPRABERRY)	DAWSON	8-29-76	7492	35.5	2,245	4,359	28,344
8A	COROCO (CLEAR FORK)	TERRY	1952	8403	37.9	2,070	5,576	171,666
8A	COROCO (DEV.)	TERRY	1952	12562	29.0			2,627
8A	COROCO (WOLFCAMP)	TERRY	5-09-57	10032	36.6			16,167
8A	COROCO, SE. (SILURO-DEVONIAN)	TERRY	6-13-55	12742	34.0			528,124
8A	CORRIGAN	TERRY	1-08-50	11475	35.1	1,990	197,280	3,168,568
	TRANS. FROM NYSTEL FLD. EFF. 6-1-69							
8A	CORRIGAN, EAST (FUSSELMAN)	TERRY	12-28-52	11615	39.4	116	26,433	1,483,472
8A	CORRIGAN, N. (FUSSELMAN)	TERRY	9-10-71	11638	36.0	10	984	26,288
8A	CORRIGAN, N. (PENNSYLVANIAN)	TERRY	4-21-55	9446	36.2			28,280
8A	COULTER (SPRABERRY)	GARZA	1-12-79	5296	37.4	34	55,789	80,046
8A	COULTER, SOUTH (SPRABERRY, UP.)	GARZA	8-06-80	5278	40.0		5	5,240
8A	COVINGTON (SAN ANDRES)	TERRY	6-27-56	5020	31.0	587	8,537	317,333
8A	COX RANCH (ELLENBURGER)	SCURRY	10-05-74	8090	40.9			631
8A	CRAVEN	LUBBOCK	1944	6060	24.0			29,583
8A	CROSS (GLORIETA)	GARZA	8-13-56	3143	36.2	180	1,510	25,977
8A	CROTON (TANNEHILL)	KING	3-03-72	3106	37.0	5,841	29,211	406,210
8A	CROTON CREEK (TANNEHILL)	DICKENS	1-21-58	4660	33.7	126	4,534	337,053
8A	CROTON CREEK, E. (TANNEHILL)	DICKENS	9-25-69	4574	37.2	84	30,871	1,136,809
8A	CROTON CREEK, S. (TANNEHILL)	DICKENS	12-01-68	4679	35.0	2,070	7,769	887,731
8A	CULP (DEVONIAN)	COCHRAN	12-29-55	11889	43.5	12	4,084	149,171
8A	CURT-ROY (SAN ANDRES, LOWER)	GARZA	2-20-55	2390	26.0		12	80,497
8A	D. E. B. (WOLFCAMP)	GAINES	5-03-60	9200	29.0	325,299	322,533	6,170,023
8A	D. E. B. (WOLFCAMP, ZONE -B-)	GAINES	7-07-60	9400	32.0	5,006	9,187	1,203,999
8A	D. I. F. (FULLER SD.)	SCURRY	1-09-64	5028	40.7			19,450
8A	D-L-S (CLEAR FORK)	HOCKLEY	5-27-54	6550	28.0	7,247	19,914	205,697
8A	D-L-S (CLEAR FORK, LOWER)	HOCKLEY	4-05-80	7460	30.0	2,731	6,627	6,527
8A	D-L-S (SAN ANDRES)	HOCKLEY	6-16-71	5161	36.0	371,026	684,542	4,575,498
8A	D-L-S (WOLFCAMP)	HOCKLEY	1953	8507	29.4			59,909
8A	DALTON (PENN.)	BORDEN	5-07-58	8358	38.3			56,873
8A	DEAN	COCHRAN	1938	5077	30.0			830,724
8A	DEBRA (STRAWN)	HOCKLEY	10-12-77	10048	47.0	6,534	8,984	39,421
8A	DEMPSEY CREEK (SAN ANDRES)	GAINES	7-23-55	4320	33.0			2,400

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL'S)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)		
8A	DENNY (STRAWN)	BORDEN	3-02-80	7900	42.6	14,503	48,868	48,868	
8A	DERMOTT	SCURRY	1949	8200	47.0			13,906	
8A	DIAMOND -M- (CANYON LIME AREA)	SCURRY	M 12-19-48	6569	44.0	3,009,482	2,975,076	219,055,266	
8A	DIAMOND -M- (CLEAR FORK)	SCURRY	M 10-09-40	3170	31.7	3,650	123,858	3,220,022	
8A	DIAMOND -M- (SAN ANDRES)	SCURRY	M 11-09-50	2380	33.0	193	25,971	1,788,235	
8A	DIAMOND -M- (WICHITA-ALBANY)	SCURRY	M 12-06-63	4271	23.3	5,209	8,306	158,727	
8A	DIAMOND -M- (WOLFCAMP)	SCURRY	M 10-09-52	5310	43.3	1,330	3,635	2,587,648	
8A	DIAMOND -M- (WOLFCAMP 4600)	SCURRY	M 8-01-63	4660	25.7	502	6,493	192,134	
	TRANS. FROM DIAMOND -M- /WOLFCAMP/, 8-1-63.								
8A	DOMINION (SILURIAN)	TERRY	7-09-79	13342	36.0	3,693	202,113	244,893	
8A	DORNARD	GARZA	M 1-18-50	2456	38.5	99,658	474,289	13,787,678	
8A	DORNARD (SAN ANDRES)	GARZA	M 8-16-56	1875	36.0			1,183,018	
	CONS. W/DORNARD FLD; DOCKET #8A-64051, EFF. 1-1-75								
8A	DORNARD, WEST (SAN ANDRES)	GARZA	7-22-61	2020	35.8	7	601	24,898	
8A	DOSS	GAINES	1944	7080	34.0			3,437,247	
	COMBINED WITH ROBERTSON AND ROBERTSON /LO. CLFK./ FIELDS., 1955.								
8A	DOSS (CANYON)	GAINES	7-02-49	8850	47.0	910	654	1,712,794	
8A	DOSS (SILURO DEVONIAN)	GAINES	9-14-78	12852	42.0	8	282	7,254	
8A	DOUBLE -J- (CANYON REEF)	BORDEN	6-30-69	6641	42.0	166,580	157,962	1,856,768	
8A	DRILEXCO (MISS.)	SCURRY	10-07-70	8129	40.0			3,649	
8A	DRILEXCO (STRAWN)	SCURRY	6-19-60	7806	40.4			3,324	
8A	DRILEXCO (STRAWN, UPPER)	SCURRY	4-18-64	7720	40.0	6,586	3,606	292,723	
8A	DUCK CREEK (TANNEHILL)	DICKENS	11-25-57	4564	35.0	24	1,368	237,965	
8A	DUFFY PEAK (GLORIETA)	GARZA	11-17-57	3015	32.8	62	5,328	129,209	
8A	DUFFY PEAK, SW. (GLORIETTA)	GARZA	1-27-70	3526	38.0			107	
8A	DUGGAN	COCHRAN	1936	5000	31.0			545,172	
8A	DUNIGAN (ELLENBURGER)	BORDEN	6-07-58	8737	40.5	182	6,484	973,509	
8A	DUNIGAN (STRAWN)	BORDEN	6-19-58	8442	40.2	2,684	11,435	426,828	
8A	DUPREE (FUSSELMAN)	DAWSON	3-22-60	11670	39.8	4,296	11,012	1,050,044	
8A	DUPREE (SPRABERRY)	DAWSON	8-05-72	7888	37.0	2	38	19,457	
8A	DYCO (WOLFCAMP)	HOCKLEY	1-08-79	8982	33.1	222	3,317	9,182	
8A	E P C (SPRABERRY)	BORDEN	6-23-77	5238	37.0	12	1,182	18,766	
8A	EARLY (STRAWN A)	SCURRY	1-18-68	6966	41.5	1,298	2,031	172,118	
8A	EARLY (STRAWN LIME)	SCURRY	4-09-49	7319	39.0			223,293	
8A	EARNEST (6900 SAND)	SCURRY	5-12-56	6478	36.4	24,980	15,238	265,279	
8A	EDMISSON (CLEAR FORK)	LUBBOCK	7-13-57	5143	28.1	9,656	85,785	990,976	
8A	EDMISSON, N.W. (CLEAR FORK)	LUBBOCK	9-24-79	5446	28.1	1,174	57,714	72,547	
	TRANS. FROM EDMISSION (CLEAR FORK) 10-1-79								
8A	EDMONSON (SAN ANDRES)	GAINES	3-28-78	4874	33.0	15,989	77,942	168,042	
8A	EDMONSON (P-1 SAN ANDRES)	GAINES	10-22-80	4963	39.0	3	1,071	1,071	
8A	EILAND (ELLENBURGER)	SCURRY	1950	8182	41.0			1,587	
8A	ELAM (STRAWN)	KENT	4-30-64	6818	38.0	646	48,175	400,667	
8A	ELAM, SOUTH (CANYON)	SCURRY	11-17-64	6768	39.5			0	
8A	ELAM, SOUTH (SAN ANDRES)	KENT	11-07-64	1418	38.0			1,244	
8A	ELIDA (ELLENBURGER)	GARZA	11-12-79	8239	39.9	12	2,361	3,273	
8A	ELZON (REEF)	KENT	1-06-58	6800	41.0			6,741	
8A	ELZON, N. (STRAWN 6950)	KENT	1-19-67	6972	40.0	38,088	62,808	1,138,464	
8A	F N B (WOLFCAMP)	GAINES	7-24-77	9922	42.0			168	
8A	FELKEN (SPRABERRY)	DAWSON	12-30-55	7490	35.9	142,765	128,821	2,465,568	
8A	FELKEN (SPRABERRY, UPPER)	DAWSON	3-22-56	6808	33.0	6,471	12,582	729,483	
8A	FELKEN (6700)	DAWSON	5-11-66	6820	39.2			118,325	
8A	FELKEN (6900 SD.)	DAWSON	7-16-56	6902	40.0	81	2,691	156,974	
8A	FELKEN (7500 SD.)	DAWSON	2-15-65	7504	40.0	694	997	378,070	
8A	FELKEN, S. (SPRABERRY)	DAWSON	3-01-66	7514	39.2	6,444	22,704	965,054	
8A	FELMAC (MISSISSIPPIAN)	GAINES	9-20-55	13020	32.0			174,621	
8A	FIELDS (DEVONIAN)	YOAKUM	2-17-54	12030	44.7	2,279	16,171	3,697,312	
8A	FIELDS (SAN ANDRES)	YOAKUM	8-26-79	5196	33.6	21	4,494	7,267	
8A	FIELDS, S. (DEVONIAN)	YOAKUM	6-26-56	12045	45.0			150,631	
8A	FITZGERALD (WOLFCAMP)	YOAKUM	6-08-59	9262	42.3			111,750	
8A	FITZGERALD, EAST (SAN ANDRES)	YOAKUM	10-27-60	5398	30.0			3,455	
8A	FLANAGAN (CLEAR FORK)	GAINES	7-15-49	7142	39.0	3,065	24,260	3,551,837	
8A	FLANAGAN (CLEAR FORK, UPPER)	GAINES	12-30-49	6420	29.6	136,926	841,030	13,881,368	
	WESTLUND /CLEAR FORK, UPPER/ COMBINED WITH FLANAGAN /CLEAR FORK, UPPER/, 3-1-56.								
8A	FLANAGAN (DEVONIAN)	GAINES	9-04-49	10345	34.0	6,788	48,955	1,703,335	
8A	FLANAGAN (ELLENBURGER)	GAINES	1-08-49	12174	40.8			548,997	
	FORMERLY CARRIED AS FLANAGAN FIELD.								
8A	FLOREY	GAINES	1950	12100	41.0			5,130	
8A	FLOREY (SAN ANDRES)	GAINES	1953	5150	26.0			314	
8A	FLOWER GROVE (CANYON)	MARTIN	8-12-70	10206	43.5			25,842	
8A	FLOWER GROVE (FUSSELMAN)	DAWSON	2-21-68	11613	36.7			33,677	
8A	FLOYDADA (PENNSYLVANIAN)	FLOYD	7-04-52	7504	38.8			33,940	
8A	FLUVANNA	BORDEN	M 6-14-51	8173	41.2	56,236	45,789	5,169,583	
8A	FLUVANNA (ELLENBURGER)	BORDEN	M 7-03-52	8358	42.1	7,008	33,850	2,639,085	
8A	FLUVANNA (LEONARD)	BORDEN	M 11-29-69	5160	15.0	1,601	2,079	31,089	
8A	FLUVANNA (STRAWN)	BORDEN	M 2-14-54	7769	41.5	111,987	105,458	12,045,644	
	FLUVANNA, N. /STRAWN REEF/ TRANS. INTO THIS FLD., EFF. 7-1-62.								
8A	FLUVANNA, N. (STRAWN REEF)	SCURRY	1954	7877	41.0			876,664	
	TRANS. TO FLUVANNA /STRAWN/, EFF. 7-1-62.								
8A	FLUVANNA, NE. (STRAWN)	SCURRY	M 12-14-59	7907	38.5	3,924	3,464	321,305	
8A	FLUVANNA, S. (STRAWN)	SCURRY	3-26-79	7870	42.5	36,677	65,829	141,262	
8A	FLUVANNA, S. E. (MISS.)	SCURRY	12-19-77	8152	44.0	2,000	12,140	16,108	
8A	FLUVANNA, SE. (STRAWN)	SCURRY	6-01-77	7809	41.5	5,116	15,227	61,787	
8A	FLUVANNA, SW. (ELLEN.)	BORDEN	M 11-18-68	8306	41.0	9,210	47,204	1,004,299	
8A	FLUVANNA, SW. (LEONARD)	BORDEN	2-11-72	5790	31.0			556	
8A	FLUVANNA, SW. (MISS.)	BORDEN	9-24-71	8176	38.0			77,402	
8A	FLUVANNA, SW. (STRAWN)	BORDEN	M 1954	8074	39.0			5,445	
8A	FLUVANNA, SW. (STRAWN, LOWER)	BORDEN	9-03-73	7859	39.0	2,807	8,228	440,025	
8A	FLUVANNA, SW. (STRAWN, UPPER)	BORDEN	M 12-10-73	7902	41.0	123,998	193,713	1,722,609	
8A	FLUVANNA, WEST (ELLENBURGER)	BORDEN	M 1952	8161	40.0			12,725	
8A	FLYING -N- (QUEEN)	GAINES	9-01-56	4540	25.0	12	1,378	116,867	
8A	FORBES (GLORIETA)	CROSBY	M 8-28-55	3605	40.0	1,486	39,030	1,942,811	
8A	FORBES (SAN ANDRES)	CROSBY	M 1-30-59	3002	39.0	441	15,044	58,711	
8A	FOUR SIXES, N. (STRAWN)	KING	12-13-68	5630	39.6	12	6,776	91,302	
8A	FOWEL (SPRABERRY, LOWER)	DAWSON	4-17-55	7239	38.6			30,247	
	TRANS. TO JO HILL /SPRABERRY/, 2-1-57.								
8A	FULLER	SCURRY	5-29-51	5147	43.8	72,358	163,724	5,944,222	
8A	FULLER (ELLENBURGER)	SCURRY	5-05-64	7830	36.2			6,224	
8A	FULLER (STRAWN -B-)	SCURRY	11-01-91	7211	34.4			82,179	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
8A	FULLER, EAST (CANYON)	SCURRY	11-19-61	6846	41.5	12,806	36,206	1,563,798
8A	FULLER, EAST (FULLER -B-)	SCURRY	6-29-61	4935	42.8	3,064	33,434	705,796
8A	FULLER, EAST (STRAWN -C-)	SCURRY	1-29-61	7290	37.0	127	927	68,082
8A	FULLER, NE. (FULLER SD.)	SCURRY	2-10-71	5064	40.0	25,597	6,079	217,129
8A	FULLER, SE. (CANYON REEF)	SCURRY	9-09-62	6919	41.2	2,285	37,178	566,386
8A	FULLER, SE. (FULLER)	SCURRY	6-18-57	5032	39.0	9,956	26,779	960,254
8A	FULLER, SE. (FULLER -C-)	SCURRY	5-04-61	5029	43.6	1,221	13,325	751,350
8A	FULLER, SOUTHEAST (STRAWN -G-)	SCURRY	6-04-55	7372	35.5	2,643	3,989	302,758
8A	FULLER, SOUTHEAST (STRAWN 7100)	SCURRY	4-07-52	7110	33.8			20,513
8A	FULLERVILLE (CLEAR FORK)	SCURRY	2-15-54	2548	32.5			704
8A	FULLERVILLE (SAN ANGELO)	SCURRY	6-18-53	2388	29.2			11,076
8A	FULLERVILLE (STRAWN)	SCURRY	9-11-52	7580	39.2			198,142
8A	FULLERVILLE, NE. (SAN ANDRES)	KENT	12-13-64	2395	33.5	20	690	15,552
8A	FULLERVILLE, NE. (STRAWN)	KENT	1-06-65	7406	35.3	71	4,633	275,385
8A	G-M-K (SAN ANDRES)	GAINES	5-26-57	5598	36.0	110,380	420,695	9,899,294
8A	G-M-K, SOUTH (SAN ANDRES)	GAINES	7-06-63	5450	30.0	186,155	1,158,045	3,464,059
8A	GAIL, NORTH	BORDEN	1949	5730	41.0			3,229
8A	GAIL, NORTH (ELLENBURGER)	BORDEN	2-28-79	8481	39.8	4,150	1,969	6,798
8A	GAIL, NORTH (SPRABERRY)	BORDEN	9-14-57	6850	38.7	1,669	3,198	8,271
8A	GAIL, SOUTH	BORDEN	12-03-48	6490	35.0			91,999
8A	GAIL, SOUTHWEST (CANYON REEF)	BORDEN	1954	8226	44.0			2,617
8A	GAR-KENT (STRAWN)	KENT	4-28-74	7246	41.5	3,029	3,679	76,689
8A	GARDEN CITY (CLEAR FORK)	BORDEN	1951	4242	27.0			3,570
8A	GARLAND (SPRABERRY)	GAINES	4-22-79	9300	32.4	35	60,403	93,871
8A	GARLAND (STRAWN)	GAINES	11-18-73	11237	43.0			9,013
8A	GARNER (CLEAR FORK)	BORDEN	1951	4242	27.0	12	1,402	38,387
8A	GARZA	GARZA	1926	2900	35.4	320,885	3,083,166	70,182,595
8A	GARZA (GLORIETA)	GARZA	3-09-56	3758	38.1	13	872	1,334,550
8A	GARZA (GLORIETA, S., Z-1)	GARZA	10-31-65	3613	37.7	18,479	59,520	1,464,364
8A	GARZA (GLORIETA, S., Z-5)	GARZA	8-22-65	3692	36.0	9,576	34,007	1,626,538
8A	GARZA (SAN ANDRES -B-)	GARZA	4-27-66	3189	36.4	26,833	74,193	1,351,294
8A	GARZA (SAN ANDRES -C-)	GARZA	2-08-66	3255	36.7	25,147	80,161	1,538,481
8A	GARZA (SAN ANDRES -D-)	GARZA	12-26-65	3344	37.0	19,573	86,173	1,526,422
8A	GARZA (SAN ANDRES -E-)	GARZA	9-29-66	3465	36.5	1,150	7,057	291,529
8A	GARZA (SAN ANDRES, LOWER)	GARZA	8-31-79	3130	31.6	118	33,903	41,533
8A	GARZA, EAST (GLORIETA)	GARZA	6-28-62	3482	36.0	24	1,741	144,959
8A	GEORGE ALLEN (SAN ANDRES)	GAINES	2-26-56	4934	32.0	52,165	20,597	766,303
8A	GEORGE PARKS (CISCO SAND)	SCURRY	1951	6130	41.0			150,701
CONSOLIDATED INTO KELLY-SMYDER (CISCO) FIELD EFFECTIVE 5-1-52.								
8A	GERTRUDE WOOD (GLORIETA)	CROSBY	1-20-56	3987	32.5	12	2,277	73,045
8A	GILL (PENN. REEF 6900)	SCURRY	12-23-70	6937	41.5	1,080	4,437	159,562
8A	GILPIN (4450)	DICKENS	3-06-73	4466	38.0	12	36,583	640,514
8A	GIN (MISS.)	DAWSON	9-15-65	11403	37.0	52,973	35,649	901,737
8A	GIN (SILURIAN)	DAWSON	1-01-66	11822	40.0	3,200	4,054	75,749
8A	GIN (SPRABERRY)	DAWSON	8-21-65	8068	37.9	273,306	180,777	3,413,756
8A	GIN, NORTH (8000)	DAWSON	8-26-75	8029	42.0	249,696	148,215	1,540,746
8A	GINGER-ATAPCO (ELLEN.)	GARZA	11-02-73	8039	40.2			8,519
8A	GIRARD (TANNEHILL)	DICKENS	2-16-53	4401	36.0	36	5,669	271,296
8A	GIRARD, N. (TANNEHILL)	DICKENS	12-12-72	4402	37.0			21,428
8A	GLASCO (STRAWN)	GAINES	5-02-59	11098	42.0	1	69	2,096
8A	GLASCO, N. (DEVONIAN)	GAINES	10-12-55	12608	37.0			254,006
8A	GOLDCREEK (CISCO)	DAWSON	10-01-73	8973	40.9			483
8A	GOLDCREEK (CISCO REEF)	DAWSON	3-27-77	8924	42.0	5,562	9,549	89,209
8A	GOOD	BORDEN	1949	7905	43.3	1,221,080	1,321,587	39,432,341
8A	GOOD, E. (CANYON 8160)	BORDEN	12-13-66	8160	39.0			1,784
8A	GOOD, NORTHEAST (CANYON REEF)	BORDEN	11-03-53	8066	43.2	13,733	16,130	3,126,928
8A	GOOD, SE. (CANYON REEF)	BORDEN	9-01-59	8123	43.3	6,052	5,383	930,593
8A	GOOD, SE. (FUSSELMAN)	BORDEN	8-25-58	9692	43.0	81,065	79,920	8,373,119
8A	GOODWIN (LEONARD)	HOCKLEY	8-27-79	7554	30.0	12	3,474	7,392
8A	GORDON SIMPSON (ELLENBURGER)	BORDEN	M 10-18-60	8152	41.0			131,412
8A	GORDON SIMPSON (SPRABERRY)	BORDEN	M 5-24-61	4837	42.5	54	60	136,566
8A	GORDON SIMPSON (STRAWN)	GARZA	6-30-60	7751	41.0	1,580	12,421	764,066
8A	GRAVEL POINT (GLORIETA)	CROSBY	4-30-60	3759	36.4			4,431
8A	GRAY CSL (DEVONIAN)	GAINES	9-29-63	12425	31.8	12	2,125	103,530
8A	GREG-JOHN (STRAWN)	GARZA	11-19-76	7795	39.0	14,077	17,259	130,320
8A	GREG-JOHN, N.W. (ELLEN.)	GARZA	9-22-79	8057	37.0	12	1,421	3,501
8A	GUINN (GLORIETA)	LYNN	3-26-63	4606	39.0			95,837
8A	GUINN (SAN ANDRES)	LYNN	5-08-61	4031	37.8	4,935	14,716	635,073
8A	H & L (GLORIETA)	GARZA	10-24-67	3397	37.0	1,846	35,604	576,262
8A	H & M (GLORIETA)	SCURRY	1955	2760	37.0			38,055
8A	HA-RA (CLEAR FORK)	CROSBY	2-12-57	4375	23.0	72	37,550	90,867
8A	HACKBERRY (GLORIETA)	GARZA	3-28-58	4118	34.0	3,618	8,479	61,851
8A	HACKBERRY (SAN ANDRES, LOWER)	GARZA	7-30-57	4007	37.3	3,451	8,847	440,176
8A	HACKBERRY (SAN ANDRES, UPPER)	GARZA	11-26-57	3614	34.5			69,120
8A	HAMILTON (CLEAR FORK)	HOCKLEY	4-03-80	6459	37.5	41	28,504	28,504
8A	HANFORD (SAN ANDRES)	GAINES	10-07-77	5421	32.2	311,599	505,946	1,555,587
8A	HAP (DEVONIAN)	GAINES	11-12-55	12356	41.0	12	5,680	520,496
8A	HAP (MISSISSIPPIAN)	GAINES	10-27-65	12020	41.8			5,212
8A	HAPPY (ELLENBURGER)	GARZA	6-10-58	8281	40.1	2,034	3,679	775,757
8A	HAPPY (STRAWN)	GARZA	1-20-58	7951	37.0	15,673	27,032	1,436,517
8A	HARRELL (CANYON SAND)	SCURRY	7-23-62	5709	42.0			749
8A	HARRIS	GAINES	M 10-16-49	5965	31.9	413,458	2,773,798	33,347,614
8A	HARRIS (QUEEN)	GAINES	M 12-04-57	4148	30.0	14,434	13,934	1,258,256
8A	HARTLEY (SAN ANDRES)	YOAKUM	10-25-59	5365	33.0	12	1,948	53,134
8A	HATAWAY (STRAWN)	SCURRY	1-03-61	7704	40.0	2,628	5,246	163,345
8A	HAVEMEYER (SAN ANDRES)	GAINES	5-06-77	5488	26.4	15,752	92,814	202,061
8A	HEATHER (LEONARD)	BORDEN	10-20-69	6078	24.1			23,098
8A	HENARD	YOAKUM	10-23-50	5205	32.0	783	13,393	238,988
8A	HERMLEIGH	SCURRY	11-13-59	3710	42.0			67,433
8A	HERMLEIGH (STRAWN)	SCURRY	10-22-53	6530	39.0	293	2,220	87,559
8A	HERMLEIGH (6200)	SCURRY	1-17-57	6195	37.0			301,214
8A	HICKVILLE (STRAWN)	LUBBOCK	5-03-78	9240	45.0	2,375	58,705	160,784
8A	HOBBS, EAST	GAINES	12-18-49	6390	34.0	5,245	21,938	1,288,385
8A	HOBBS, EAST (3900)	GAINES	1950	3750	25.0			2,184
8A	HOBBS, EAST (4400)	GAINES	12-03-51	4418	30.2	680	2,618	397,307
8A	HOBBS, EAST (5900)	GAINES	3-12-50	5845	36.5	1,073	12,897	242,323
8A	HOBBS, SE. (DEVONIAN)	GAINES	7-06-57	9110	41.6			74,814
8A	HOBBS, SE. (GLORIETA)	GAINES	7-24-61	5928	31.8			6,163

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL'S)
8A	HOBBS, SE. (SAN ANDRES)	GAINES	9-29-64	4494	34.0			1,096
8A	HOBERT (STRAWN LIME)	KENT	2-09-73	6632	38.1	1,879	1,659	30,438
8A	HOBLITZELLE (CANYON, LOWER)	HOCKLEY	2-03-54	10007	46.0	14,201	26,493	247,952
8A	HOBLITZELLE (WOLFCAMP)	HOCKLEY	1954	8318	28.0			11,397
8A	HOB0 (PENNSYLVANIAN)	BORDEN	7-08-51	7100	45.8	168,577	121,871	11,004,076
FORMERLY CARRIED AS HOB0 FIELD.								
8A	HOB0 (WOLFCAMP)	BORDEN	6-12-54	6393	43.0			22,773
8A	HOB0, NW. (PENN.)	BORDEN	1-22-67	7130	40.5	1,661	874	41,550
8A	HOMANN (SAN ANDRES)	GAINES	1-20-77	5328	32.0	45,430	114,037	470,206
8A	HOOD (ELLEN.)	BORDEN	11-08-74	8635	41.0			2,590
8A	HOOD (PENN.)	BORDEN	8-28-58	8074	40.4	3,108	12,343	84,557
8A	HOOD (PENN, UPPER)	BORDEN	7-20-74	8156	40.0			20,747
8A	HOOD (SPRABERRY)	BORDEN	1-30-75	5261	39.6	4,716	12,150	121,379
8A	HODDLE (CLEAR FORK)	LUBBOCK	M 5-01-76	4432	40.0	3,652	87,634	117,239
8A	HOSKE (PENNSYLVANIAN)	DAWSON	4-18-57	11140	40.4		3	588
8A	HOWLAND (PENN.)	GAINES	10-02-62	10010	46.2			61,259
8A	HOWLAND, S. (SILURO DEVONIAN)	GAINES	12-09-74	12858	38.7		24	63,953
8A	HUAT (CANYON)	GAINES	12-23-61	10470	37.1	26,078	59,724	5,224,675
8A	HUAT (WOLFCAMP)	GAINES	3-11-62	9800	31.2	3,860	4,986	677,592
8A	HUAT (WOLFCAMP, LOWER)	GAINES	7-19-62	9990	31.5			39,780
8A	HUAT, EAST (WOLFCAMP)	GAINES	4-14-62	10196	29.0			78,112
8A	HUDDLE-MANNING	DAWSON	10-13-50	7856	37.9			204,199
TRANS. TO LAMESA, WEST /SPRABERRY/ 5-9-60.								
8A	HUDSON-MORLEY (SILURO-DEV.)	YOAKUM	12-18-80	12012	38.9		1	1,977
8A	HUNTLEY (GLORIETA)	GARZA	6-08-54	3966	37.2	9,230	103,796	6,444,334
8A	HUNTLEY (3400)	GARZA	1-27-54	3387	37.0	26,015	259,125	6,829,614
8A	HUNTLEY, EAST (SAN ANDRES)	GARZA	12-08-56	3138	34.4	34,935	385,512	4,545,412
8A	IDA SUE (ELLEN.)	KENT	1-22-64	7603	40.4			65,146
8A	IDA SUE (STRAWN)	KENT	2-23-64	6995	39.6	564	4,008	67,662
8A	IDA SUE (STRAWN, LOWER)	KENT	5-26-67	7214	39.0			63,476
8A	IDALOU (STRAWN)	LUBBOCK	7-25-70	9264	45.5	17,452	61,909	1,654,091
8A	IDALOU, NORTH (CLEARFORK, LO)	LUBBOCK	7-24-79	5650	32.0	2,229	18,167	20,716
8A	ILLUSION LAKE (SAN ANDRES)	LAMB	2-02-57	4116	27.0	2,892	44,160	2,046,475
8A	INDIAN CAMP (BEND)	YOAKUM	1-01-66	11369	43.8		157	66,012
8A	INDIAN CAMP (DEVONIAN)	YOAKUM	1-01-60	12030	46.2			246,701
8A	IPCO (STRAWN LIME)	KENT	3-02-75	6688	34.5	2,166	20,830	115,595
8A	-JY-	KING	1950	4219	38.0			8,602
8A	JACK GRIMM (CONGL.)	COTTLE	6-25-77	7102	42.0		12	3,630
8A	JACK GRIMM, E. (CONGL.)	COTTLE	11-01-79	6968	39.0	15,689	20,557	22,539
8A	JACK GRIMM, NE (CONGL.)	COTTLE	11-01-79	6844	42.0	4,494	2,600	3,228
8A	JANICE (SAN ANDRES)	YOAKUM	3-08-55	5263	31.0	5,856	3,810	202,014
8A	JAYBIRD (ELLEN)	GARZA	8-14-76	7880	41.0		12	5,022
8A	JAYTON (PENN., LOWER)	KENT	8-01-59	6561	32.0			77,586
8A	JAYTON, WEST (STRAWN)	KENT	1-17-60	6417	37.6			134,098
8A	JAYTON, WEST (STRAWN SAND)	KENT	2-08-63	6466	37.4	15,544	46,614	1,367,379
8A	JENKINS	GAINES	8-08-48	9100	27.0		12	27,470
8A	JENKINS (SAN ANDRES)	GAINES	1950	4543	31.0	41,822	128,644	854,830
8A	JENKINS, NORTH (CANYON)	GAINES	11-30-52	8590	41.8	18,921	33,146	939,476
8A	JENKINS, NORTH (CLEAR FORK)	GAINES	1-01-54	7148	35.9	944	2,934	78,240
8A	JENKINS, NORTH (DEVONIAN)	GAINES	5-27-52	9677	38.0			472,973
8A	JENKINS, SE. (WOLFCAMP)	GAINES	6-06-64	8946	28.3			8,987
8A	JESS EVERETT (CADD0 REEF)	SCURRY	2-02-70	7598	41.0			5,810
8A	JO-MILL (CANYON)	DAWSON	M 9-19-56	9086	40.0		12	4,290
8A	JO-MILL (FUSSELMAN)	DAWSON	M 5-21-63	10181	43.7		2,392	16,607
8A	JO-MILL (SPRABERRY)	BORDEN	M 2-01-54	7105	39.0	1,616,233	2,043,380	52,561,349
FIELDS MERGED AS FOLLOWS: CANON (SPRABERRY) EFF. 10-1-55; ARTHUR (SPRBR) EFF. 7-1-65; AND FOMEL (SPRBY, LO.) EFF. 2-1-57.								
8A	JO-MILL, NORTH (SPRABERRY)	DAWSON	M 1-10-56	7108	40.7			844,553
8A	JO-MILL, S. (SAN ANDRES)	DAWSON	M 1-06-64	3779	37.0			3,144
8A	JONES RANCH	GAINES	M 10-08-45	11200	43.5	2,064	35,735	7,349,490
8A	JONES RANCH (WICHITA)	GAINES	M 7-08-54	7940	42.4			115,064
8A	JONES RANCH, SOUTH (DEVONIAN)	GAINES	M 4-04-53	11263	41.9		1	181,905
8A	JONES RANCH, SOUTH (SAN ANDRES)	GAINES	10-24-75	5175	34.3	13,952	25,964	45,393
8A	JUSTICEBURG	GARZA	1926	2480	38.0			1,641
8A	JUSTICEBURG (GLORIETA)	GARZA	7-28-54	2480	40.0			3,268,423
CONS. W/DORWARD FLD; DOCKET #8A-64051 EFF 1-1-75								
8A	JUSTICEBURG (SAN ANDRES)	GARZA	5-01-57	2012	35.8			4,508
8A	JUSTICEBURG, NORTH (GLORIETA)	GARZA	1954	2536	34.0			1,816
8A	JUSTICEBURG, NW. (GLORIETA)	GARZA	3-24-55	2540	37.0			370,797
CONSOLIDATED INTO PCST (GLORIETA) FIELD EFFECTIVE 8-1-59.								
8A	JUSTICEBURG, NW. (SAN ANDRES)	GARZA	5-24-49	2044	36.0	346	8,997	297,273
8A	JUSTICEBURG,NW.(SAN ANDRES, LO.)	GARZA	10-05-59	2466	38.3	12	800	116,321
8A	JUST RIGHT (ELLENBURGER)	BORDEN	6-12-76	8473	40.1			29,794
8A	JUST RIGHT (MISS.)	BORDEN	3-22-77	8473	39.4		612	21,676
8A	JUST RIGHT (STRAWN)	BORDEN	12-21-79	8353	40.0	1,462	18,227	21,738
8A	KALGARY (PENN. LIME)	GARZA	11-15-67	7368	39.0			2,991
8A	KATZ, NORTH (LORENTZEN)	KING	5-17-59	5243	34.0			6,385
8A	KAY (WOLFCAMP REEF)	GAINES	2-04-59	10349	27.7	8,020	28,691	1,726,223
8A	KELLY	SCURRY	1948	6795	43.0			1,843,066
8A	KELLY-SNYDER	SCURRY	9-07-48	6795	43.0	51,015,540	29,567,283	1,050,218,719
8A	KELLY-SNYDER (CADD0 LIMESTONE)	SCURRY	12-07-49	7643	39.0		7,980	1,944
8A	KELLY-SNYDER (CISCO SAND)	SCURRY	5-01-52	6180	38.0		50,274	42,203
GEORGE PARKS (CISCO) & BROWN (CISCC) COMBINED WITH KELLY-SNYDER (CISCO) EFF. 5-1-52.								
8A	KELLY-SNYDER (CLEAR FORK, LOWER)	SCURRY	1-13-56	3320	23.0		36	16,770
8A	KELLY-SNYDER (WICHITA ALBANY)	SCURRY	6-21-62	3733	34.2			29,848
8A	KELLY-SNYDER, EAST (CANYON REEF)	SCURRY	2-05-61	6864	45.3			149,412
8A	KELLY-SNYDER, SOUTH	SCURRY	1955	6877	41.0			6,289
8A	KELLY-SNYDER, SE. (CANYON, LO.)	SCURRY	5-17-56	7230	38.6			34,587
8A	KELLY-SNYDER, SE. (CANYON, MI.)	SCURRY	10-25-54	6950	32.2			58,623
8A	KEY (PENN. REEF)	DAWSON	4-14-59	8656	45.5			7,639
8A	KEY (SPRABERRY)	DAWSON	4-24-59	7794	39.4			244,803
FLD. CONS. INTO KEY /SPRAYBERRY UPPER/ 1-1-71								
8A	KEY (SPRABERRY, UPPER)	DAWSON	7-22-63	6978	39.0	4,996	12,894	572,512
8A	KEY, NORTH (SPRABERRY, UPPER)	DAWSON	3-07-60	7010	40.2	1,140	6,406	65,294
8A	KINGDOM (ABO REEF)	TERRY	M 10-27-70	8120	30.3	713,853	4,892,191	14,490,219
8A	KINGDOM (SAN ANDRES)	TERRY	4-18-76	5134	28.9		12	18,018
8A	KINGDOM (SAN ANDRES, UP.)	TERRY	12-01-80	5076	28.0		1	819
8A	KINGDOM, N. (ABO)	TERRY	4-26-75	7914	28.0			890,050

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
*****CONSOLIDATED WITH KINGDOM (ABO REFF) 10-1-76*****								
8A	KIRKPATRICK (PENN.)	GARZA	2-17-61	7902	37.6	1,183	14,194	1,032,474
8A	KNIGHT & MILLER (CANYON)	DAWSON	1-29-79	10210	35.4			1,565
8A	KNIGHT & MILLER (FUSSELMAN)	DAWSON	10-19-72	11638	42.0	1,619	10,922	113,483
8A	KOONSMAN (ELLENBURGER)	GARZA	M 12-01-60	8330	32.4			1,641
8A	KOONSMAN (SPRABERRY)	GARZA	M 6-12-57	5230	34.4	36	2,759	493,506
8A	KOONSMAN (STRAWN)	GARZA	M 5-29-59	7938	40.4	773	3,467	145,910
TRANS. FROM RED LOFLIN /STRAWN/, EFF. 5-25-59.								
8A	KOONSMAN (STRAWN -E-)	GARZA	M 9-28-61	8207	37.7			11,708
8A	KOONSMAN, NE. (SPRABERRY)	GARZA	M 8-01-64	4884	32.0		793	49,862
8A	LAMB (SPRABERRY)	BORDEN	12-05-57	6362	36.6	3,765	5,489	319,155
8A	LAMESA FARMS (SILURO DEVONIAN)	DAWSON	1-26-78	12222	37.3	4,500	20,286	48,360
8A	LAMESA, EAST (SPRABERRY)	DAWSON	8-30-55	7215	39.0	413	5,491	540,646
8A	LAMESA, NORTH (7850)	DAWSON	4-28-80	7874	36.0	1,125	5,499	5,499
8A	LAMESA, WEST (DEVONIAN)	DAWSON	6-21-77	11689	40.0			1,212
8A	LAMESA, WEST (MISS.)	DAWSON	12-04-59	11280	38.4	240	29,998	1,718,285
8A	LAMESA, WEST (SPRABERRY)	DAWSON	3-08-60	7999	36.6	249,662	83,462	1,381,327
TRANS. FROM HUDDLE-HANNING FIELD EFFECTIVE 5-9-60.								
8A	LANDON	YOAKUM	M 7-01-45	5100	32.0	1,486	90,300	5,615,554
8A	LANDON (BEND)	COCHRAN	M 1950	10120	39.0			26,337
8A	LANDON (DEVONIAN)	COCHRAN	M 3-20-49	10913	38.4	12	16,533	1,612,879
8A	LANDON (STRAWN)	COCHRAN	M 11-25-47	10340	39.0	646	5,728	1,040,076
8A	LANDON, EAST (DEV)	COCHRAN	M 7-25-64	10974	38.0			10,391
8A	LANDON, SE. (DEVONIAN)	COCHRAN	M 1-27-58	12098	38.0			8,463
8A	LAZY-JL - (PENN.)	GARZA	4-15-58	8060	37.0			139,371
8A	LAZY -JL - (SPRABERRY, LO.)	GARZA	9-28-67	5868	36.5	2,880	6,898	256,520
8A	LAZY-JL - (STRAWN)	GARZA	12-13-76	7982	45.0			761
8A	LAZY -JL-, SW. (PENN.)	GARZA	7-03-58	8018	38.7			567
8A	LEE HARRISON	LUBBOCK	8-20-41	4870	24.8	56,433	548,180	7,719,579
STENNET FIELD COMBINED WITH LEE HARRISON 6-1-57.								
8A	LEE HARRISON (GLORIETA)	LUBBOCK	5-12-80	4339	24.7	528	5,036	5,036
8A	LEEPER (CLEARFORK)	HOCKLEY	7-08-75	6642	30.8			7,907
CONS. WITH LEEPER (GLORIETA) FLD.								
8A	LEEPER (CLEARFORK, LO)	HOCKLEY	7-06-79	8062	31.4	4,353	10,008	22,680
8A	LEEPER (GLORIETA)	TERRY	M 4-08-58	5896	27.0	60,675	219,667	2,635,786
8A	LEEPER (STRAWN)	HOCKLEY	11-30-76	10543	40.0			179
8A	LEEPER (WOLFCAMP)	HOCKLEY	9-04-79	8492	18.0			1,946
8A	LEVELLAND	COCHRAN	M 1-17-45	4927	29.0	10,561,840	19,031,750	331,273,210
8A	LEVELLAND (ABO)	HOCKLEY	12-31-76	7566	29.0	10,985	38,711	264,735
8A	LEVELLAND (CISCO LIME)	HOCKLEY	2-04-71	9380	38.8	504	1,750	81,759
8A	LEVELLAND (CLEAR FORK, LO.)	COCHRAN	M 6-24-65	7198	25.0			266
8A	LEVELLAND (STRAWN)	HOCKLEY	12-06-57	10120	42.0	1,920	11,769	997,733
8A	LEVELLAND (WICHITA-ALBANY)	HOCKLEY	M 11-24-65	7488	29.2	3,276	24,827	506,599
8A	LEVELLAND, N. (WOLFCAMP)	COCHRAN	M 9-28-67	8325	41.2			5,473
8A	LEVELLAND, NE. (CLEAR FORK 6985)	COCHRAN	M 9-01-66	7005	27.4	42	6,599	22,958
8A	LEVELLAND, NE. (STRAWN)	HOCKLEY	11-20-64	10084	44.5	4,919	37,110	3,026,799
8A	LEVELLAND, NE. (WOLFCAMP)	HOCKLEY	6-11-65	8444	30.0	31	8,069	270,858
8A	LIBERTY (MISS.)	DAWSON	1-18-80	11282	32.0	1,500	3,698	4,469
8A	LIMITED (PENN.)	YOAKUM	8-18-64	9698	37.1			12,183
8A	LINDSEY (CANYON)	DAWSON	8-21-80	10698	40.0	5	1,422	1,422
8A	LINDSEY (STRAWN)	DAWSON	10-09-51	10948	45.2	2,936	380	432,217
8A	LINKER (CLEAR FORK)	HOCKLEY	4-06-61	7162	27.5	3,551	12,238	356,137
8A	LINKER (WICHITA ALBANY)	HOCKLEY	5-29-61	7480	27.0			21,953
8A	LITTLEFIELD (SAN ANDRES)	LAMB	11-13-53	4030	28.2	997	23,295	4,664,890
8A	LITTLEFIELD, NE. (SAN ANDRES)	LAMB	5-01-77	3871	30.0			904
8A	LITTLEFIELD, S. (SAN ANDRES)	LAMB	1-23-67	4082	32.0			280
8A	LITTLEFIELD, SW. (SAN ANDRES)	LAMB	8-04-75	4056	38.0	613	5,651	32,519
8A	LOG-PAT (WICHITA-ALBANY)	SCURRY	7-25-69	5094	20.5	1,620	4,296	26,727
8A	LOG-PAT (4900)	SCURRY	9-08-69	4900	22.4	242	4,744	86,196
8A	LOOP, SOUTH (SILURO DEVONIAN)	GAINES	12-08-74	12858	38.7			0
8A	LOST DRAW (SILURO-DEVONIAN)	YOAKUM	5-18-80	12285	42.0	5	10,853	10,853
8A	LOTT-GARZA (SPRABERRY)	GARZA	7-07-74	5332	34.5			3,394
8A	LOYD MOUNTAIN (STRAWN)	SCURRY	6-18-74	6996	39.0	463	1,919	27,521
8A	LOZONE (2700 SAND)	SCURRY	5-19-56	2720	30.0	438	4,991	183,683
8A	LUBBOCK	LUBBOCK	1941	5002	28.0			18,595
8A	LUBBOCK, WEST (LEONARD)	LUBBOCK	4-10-58	7470	30.5			2,262
8A	LUCK-POT (CANYON REEF)	BORDEN	3-13-54	8266	45.8	30	11,475	257,952
8A	LUCK-POT (FUSSELMAN)	BORDEN	7-09-80	9771	33.4	6	13,033	13,033
8A	LUCY (CLEAR FORK)	BORDEN	3-31-55	4065	37.8	1,240	4,139	787,964
8A	LUCY (MISS)	BORDEN	6-02-78	8324	39.0			1,746
8A	LUCY (PENN.)	BORDEN	5-26-57	7692	42.2	956	3,678	359,944
8A	LUCY (WICHITA-ALBANY)	BORDEN	1955	5696	24.0			2,090
8A	LUCY, NORTH (PENN)	BORDEN	6-03-73	7830	46.3	57,951	133,320	703,056
8A	LUCY, NE. (STRAWN-B)	BORDEN	1-16-76	7798	46.2	11,119	8,579	107,679
8A	LUTRICK	HALE	1-23-48	7908	41.0			124,521
8A	LYN-KAY (6000)	KENT	4-23-76	6025	36.2	1,800	16,302	115,334
8A	LYN KAY (6150)	KENT	1-07-75	6164	33.0	9,717	61,879	399,884
8A	LYN-KAY (6200)	KENT	4-23-76	6230	36.0	6,700	22,427	237,830
8A	LYN-KAY SOUTH (CANYON REEF)	KENT	8-22-78	6118	40.0	12	7,243	21,329
8A	LYNN (FUSSELMAN)	LYNN	4-01-78	10998	41.0	9	217	4,960
8A	M. G. F. (DEVONIAN)	YOAKUM	4-01-69	11443	40.2	720	21,031	460,679
8A	M. G. F.-BRONCO (DEVONIAN)	YOAKUM	4-25-70	11952	43.0			9,845
8A	MALLET (CLEAR FORK, LOWER)	HOCKLEY	1953	7401	27.0			8,708
8A	MARGARET BENSON (WOLFCAMP)	HOCKLEY	10-23-69	8228	28.3			69,899
8A	MARINELL (SAN ANDRES)	HOCKLEY	7-04-59	4711	32.0			22,881
8A	MASTERSON RANCH (BUNGER SAND)	KING	2-19-60	4015	34.0			1,848
8A	MAXEY (SILURIAN)	GAINES	11-20-78	13578	30.5	12	20,413	75,042
8A	MCCASLAND (SPRABERRY)	DAWSON	5-02-65	7272	40.0			1,826
8A	MCCULLOCH (CLEAR FORK)	HOCKLEY	12-25-57	6602	27.0	12	1,229	12,828
8A	MCFALL (SAN ANDRES)	YOAKUM	4-29-80	5215	35.0	5	2,633	2,633
8A	MCLAURY (STRAWN LINE)	KENT	3-28-61	6605	39.5			29,345
MERGED WITH CLAIRMONT /PENN., LOWER/ 8-1-61.								
8A	M. DAVIS (STRAWN)	KENT	11-19-76	6925	35.0			651
8A	MEADOW (MISS.)	TERRY	7-15-67	10914	41.3			3,575
8A	MEDLIN (SAN ANDRES)	GAINES	9-02-56	4992	32.8			1,762
8A	MIDDLETON (SPRABERRY)	DAWSON	5-07-57	7377	39.4			56,906
8A	MILAGRO (FUSS)	DAWSON	8-05-76	12170	40.0	4	1,824	280,257
8A	MILAGRO (SPRABERRY)	DAWSON	9-12-78	9365	36.0			542

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
8A	MIRIAM (GLORIETA 4740)	LYNN	5-05-66	4867	35.8	23,801	49,253	644,623
8A	MORELAND (WOLFCAMP)	HOCKLEY	11-07-58	8505	30.0			6,422
8A	MOUND LAKE	TERRY	1948	9400	43.0	13,200	39,171	141,618
8A	MOUND LAKE (FUSSELMAN)	TERRY	M 9-10-62	11320	36.2	465	58,435	2,251,705
8A	MOUND LAKE, N. (FUSSELMAN)	TERRY	6-15-64	11293	38.7	188	7,170	815,652
8A	MUNGERVILLE (PENNSYLVANIAN)	DAWSON	9-18-51	8570	40.1	30,701	79,438	7,499,293
8A	MUNGERVILLE, E. (CANYON REEF)	DAWSON	10-04-56	9077	36.5			897,414
8A	MUNGERVILLE, NW. (PENN.)	DAWSON	1953	8571	42.0			6,892
8A	MYRTLE (PENNSYLVANIAN)	BORDEN	10-11-51	7720	38.0			103,528
8A	MYRTLE (SPRABERRY)	BORDEN	3-29-61	5710	23.0			1,126
8A	MYRTLE, EAST (STRAWN)	BORDEN	10-14-59	7901	46.8			42,916
8A	MYRTLE, NORTH (ELLENBURGER)	BORDEN	9-11-61	8374	39.0			44,281
8A	MYRTLE, N. (STRAWN)	BORDEN	3-15-64	7833	40.8	1,129	8,461	94,698
8A	MYRTLE, N. (WOLFCAMP)	BORDEN	1-11-77	6342	35.9	1,278	42,009	149,164
8A	MYRTLE, NW. (STRAWN)	BORDEN	5-16-67	8030	40.0	2,671	2,769	253,568
8A	MYRTLE, S. (STRAWN)	BORDEN	5-28-71	7703	42.8			10,402
8A	MYRTLE, WEST (ELLEN.)	BORDEN	8-16-58	8381	40.0			286,472
8A	MYRTLE, W. (STRAWN)	BORDEN	1-23-56	8072	40.0	31,160	60,454	2,002,393
8A	NRM (MISS.)	FLOYD	3-29-77	9675	43.0			4,621
8A	N. S. D. (ELLENBURGER)	BORDEN	8-24-58	8747	35.4			6,768
8A	NANNIE MAY (WOLFCAMP)	YOAKUM	9-01-61	8772	44.0	22,729	20,616	621,940
8A	NORMAN (CANYON)	GAINES	2-24-71	10289	39.5			93,297
8A	NORMAN (DEVONIAN)	GAINES	TRF. TO DIST. 08 1/1/74 RRC LTR 12-7-73					
8A	NORMAN (ELLENBURGER)	GAINES	M 7-08-61	12214	36.4			3,260,829
8A	NORMAN (ELLENBURGER)	GAINES	TRF TO DIST 08 1-1-74 RRC LTR 12/7/73					
8A	NORMAN (WOLFCAMP)	GAINES	M 1-19-70	13865	41.0			853,849
8A	NORMAN, S (QUEEN)	GAINES	TRF. TO DIST 8 1-1-74 RRC LTR 12/7/73					
8A	NORMAN, S (WOLFCAMP)	GAINES	7-04-57	9142	29.0			29,585
8A	NORMAN, S. (WOLFCAMP)	GAINES	CONS. INTO NOLLEY (WOLFCAMP) DIST 8 1-1-74	8-01-72	4426	30.5		6,761
8A	NORMAN, S. (WOLFCAMP)	GAINES	TRF TO DIST 8 1-1-74 RRC LTR 12/7/73					
8A	NORMAN, S. (WOLFCAMP)	GAINES	M 4-09-70	9194	31.0			381,161
8A	NORMAN, S. (WOLFCAMP -8-)	GAINES	CONS. INTO NOLLEY (WOLFCAMP) DIST 8 1-1-74	4-01-70	9347	35.5		143,453
8A	NORTH LINE (DEVONIAN)	YOAKUM	9-18-78	12232	47.3	12	8,414	33,574
8A	NYSTEL	TERRY	1950	11475	35.0			23,024
8A	O D C (DEVONIAN)	GAINES	TRANS. TO CORRIGAN FLD. EFF. 6-1-69					
8A	O D C (PERMO PENN.)	GAINES	7-20-56	11993	38.0	8,605	61,044	2,392,432
8A	O D C (SAN ANDRES)	GAINES	11-12-56	11008	42.9	3,722	2,580	123,390
8A	O. S. RANCH (GLORIETA)	GARZA	4-26-57	5450	32.7	3,205	51,865	1,756,809
8A	O. S. RANCH (GLORIETA)	GARZA	9-28-55	2666	32.4			229,145
8A	ODONNELL (ELLENBURGER)	LYNN	CONSOLIDATED INTO PCST (GLORIETA) FIELD EFFECTIVE 8-1-59.					
8A	ODONNELL (MISSISSIPPIAN)	LYNN	1950	8615	42.0			46,832
8A	ODONNELL, NE. (MISSISSIPPIAN)	LYNN	1952	9309	42.0			1,808
8A	ODONNELL, NE. (SPRABERRY)	GARZA	11-08-50	9020	33.9	228	799	131,119
8A	ODONNELL, WEST (MISS.)	GARZA	9-04-57	8770	32.0			39,806
8A	OLON EARNEST (SPRABERRY, UP.)	LYNN	7-09-73	5475	38.0			4,035
8A	OWNBY	YOAKUM	5-03-62	10260	39.1			16,968
8A	OWNBY (CLEAR FORK, LO.)	YOAKUM	4-23-69	7456	37.2	24	5,299	141,332
8A	OWNBY (CLEAR FORK, UPPER)	YOAKUM	1941	5350	30.0	293,683	556,003	9,168,427
8A	OWNBY (GLORIETA)	YOAKUM	WAPLES PLATTER FLD. MERGED WITH OWNBY FLD. 8-1-71					
8A	OWNBY (WICHITA-ALBANY)	YOAKUM	1-28-65	7944	28.1	15,026	12,452	262,602
8A	OWNBY, WEST (SAN ANDRES)	YOAKUM	1-20-59	6592	28.0	395,060	325,546	10,679,641
8A	P. H. D.	GARZA	5-06-60	6026	24.0			492,639
8A	P. H. D. (BASAL SAN ANDRES)	GARZA	3-18-61	7810	29.7	35,679	62,069	358,977
8A	P. H. D. (GLORIETA)	GARZA	2-06-53	5307	33.1	29,081	7,778	807,161
8A	P. H. D. (SAN ANDRES, LO.)	GARZA	6-20-44	3565	38.1	22,023	191,884	5,598,908
8A	P. H. D. (SAN ANDRES)	GARZA	M 1-23-55	3762	36.0	131	2,236	218,439
8A	P. H. D. (GLORIETA)	GARZA	M 4-28-55	4296	35.5	270	14,591	967,890
8A	P. H. D. (SAN ANDRES, LO.)	GARZA	M 1954	3704	37.0			6,667
8A	P-M-A (GLORIETA)	GARZA	TRANS. TO P.H.D., FEB., 1955.					
8A	PALINBECK (STRAWN)	KENT	8-12-72	3373	39.0	5,628	57,792	472,608
8A	PANCHO-MAG (CANYON REEF)	BORDEN	11-13-63	6915	36.0			8,193
8A	PANCHO-MAG, SW. (CANYON REEF)	BORDEN	1954	7597	45.0			6,637
8A	PAT ONEILL (STRAWN)	GARZA	1954	7652	41.0			15,000
8A	PATRICIA (FUSSELMAN)	DAWSON	2-22-71	8506	35.2			8,992
8A	PATRICIA (LEONARD, LO.)	DAWSON	3-12-59	12020	39.0	2,216	124,664	2,815,954
8A	PATRICIA (SELURO-DEVONIAN)	DAWSON	2-13-64	9270	35.0			2,068
8A	PATRICIA (SPRABERRY)	DAWSON	3-14-78	12018	39.5			2,252
8A	PATRICIA, EAST (PENN)	DAWSON	7-23-61	9324	36.5	2,463	8,864	97,888
8A	PATRICIA, NORTHEAST (SPRABERRY)	DAWSON	3-15-80	10677	41.4	4,155	3,362	3,362
8A	PATRICIA, WEST (SPRABERRY)	DAWSON	2-15-63	8190	39.8	79,557	48,820	188,618
8A	PENNYBURGER (GLORIETA)	SCURRY	8-14-62	8370	36.8	31,599	12,784	923,403
8A	PENTECOST (WOLFCAMP)	HOCKLEY	3-17-55	9416	25.1			97
8A	PERSEVERANCE (CANYON REEF)	COTTLE	6-27-78	3091	36.0	12	1,122	3,954
8A	PETERSBURG	HALE	6-14-59	8594	29.4			3,607
8A	PETERSBURG, WEST	HALE	4-27-74	4372	40.5	1	279	30,753
8A	PETTIT (SAN ANDRES)	HOCKLEY	12-27-51	6992	41.0			214,609
8A	PITCHFORK (TANNEHILL)	KING	1948	7987	41.0			24,161
8A	PLATANG (DEVONIAN)	YOAKUM	1-23-58	3655	30.9			639
8A	PLATANG (SAN ANDRES)	YOAKUM	12-15-80	3702	33.5	1	1,637	1,637
8A	POLAR	KENT	8-19-54	11438	37.1			460,818
8A	POLAR (ELLEN.)	KENT	5-15-55	5137	29.1			12,872
8A	POLAR (ELLEN, MIDDLE)	KENT	1946	7775	39.0			100,052
8A	POLAR (PENN.)	KENT	1954	7778	42.0			762
8A	POLAR (STRAWN)	KENT	9-19-58	7846	41.1			32,502
8A	POLAR, EAST (CANYON)	KENT	1954	7237	40.0	408	14,873	17,735
8A	POLAR, EAST (PENNSYLVANIAN)	KENT	8-30-68	7448	40.7			1,213
8A	POLAR, EAST (SAN ANDRES)	KENT	12-01-75	6982	39.0	15	12,921	16,397
8A	POLAR, NORTH (ELLENBURGER)	KENT	6-22-50	6855	38.2	820	13,307	1,978,770
8A	POLAR, NE. (MISS.)	KENT	2-16-76	2334	35.0			472
8A	POLAR, NE. (STRAWN)	KENT	10-14-50	7780	41.2	12	1,159	363,315
8A	POLLAN (ELLENBURGER)	GARZA	1-16-77	7400	39.0	2,084	3,406	16,300
8A	POST	GARZA	1-14-60	7027	33.8			29,024
8A	POST	GARZA	M 7-14-78	7733	37.4	125,113	477,701	830,261
8A	POST	GARZA	7-07-50	3046	35.2			904,822

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
CONSOLIDATED INTO POST (GLORIETA) FIELD EFFECTIVE 8-1-59.								
8A	POST (GLORIETA)	GARZA	7-07-50	2700	37.0	12,088	291,721	7,287,248
CONS. OF JUSTICEBURG, NW. /GLORIETA/, O. S. RANCH /GLORIETA/, & POST FLDS. EFF. 8-1-59.								
8A	POST, NW. (GLORIETA)	GARZA	7-12-64	3395	33.3	71	15,603	547,757
8A	POST, N.W. (SAN ANDRES)	GARZA	9-08-70	2809	37.0			1,411
8A	POST, WEST (MISS.)	GARZA	5-13-80	8796	38.0	140	3,643	3,643
8A	POST, WEST (STRAWN)	GARZA	10-14-79	8482	37.5	106,063	220,566	234,202
8A	PRENTICE	YOAKUM	M 8-02-51	5940	27.0	108,808	587,489	44,319,107
COBB FIELD TRANS. TO PRENTICE 5-1-56.								
8A	PRENTICE (CLEAR FORK, LOWER)	YOAKUM	M 4-18-55	8130	32.0	50,819	103,356	2,009,816
TRANS. FROM CLANAHAN (CLEARFORK, LC.) EFF. 6-1-62								
8A	PRENTICE (SAN ANDRES)	YOAKUM	M 11-29-65	5294	28.3	5	115	19,426
8A	PRENTICE (5100)	YOAKUM	10-15-74	5240	33.6	82,946	57,911	444,060
8A	PRENTICE (6700)	YOAKUM	M 6-13-50	6700	27.0	781,231	3,145,518	75,369,752
COBB /6700/ COMBINED WITH PRENTICE /6700/ 5-1-56.								
8A	PRENTICE (7200 TUBB)	YOAKUM	M 7-29-55	7264	26.0			129,727
8A	PRENTICE (7600)	YOAKUM	M 9-23-65	8048	21.5			4,886
8A	PRENTICE, N. (SAN ANDRES)	YOAKUM	M 9-21-56	5095	33.0			34,082
8A	PRENTICE, NW. (SAN ANDRES)	YOAKUM	M 1-01-69	5164	35.0	83,323	48,278	850,782
8A	PROBABLE (CANYON)	KING	9-16-77	4475	42.0	32	19,662	66,313
8A	PROTHRO (CANYON)	COTTE	1-02-74	4390	38.0	12	24,802	341,001
8A	R & A (CLEARFORK)	HOCKLEY	11-06-77	6380	28.0	25	8,847	31,100
8A	RAFTER CROSS (ELLENBURGER)	BORDEN	6-08-58	8505	38.0	49	2,454	318,195
8A	RAFTER CROSS (MISSISSIPPIAN)	BORDEN	6-12-60	8370	32.0	11,134	11,127	12,981
8A	RAFTER CROSS (STRAWN)	BORDEN	5-17-59	8120	38.5		94	246,079
8A	RAFTER CROSS, S. (ELLENBURGER)	BORDEN	9-11-60	8481	36.4			6,146
8A	RAFTER CROSS, S. (STRAWN)	BORDEN	10-09-79	7866	38.0	554	1,400	2,679
8A	RAFTER CROSS, S. (WOLFCAMP)	BORDEN	3-23-79	7090	34.0			1,201
8A	RANDOLPH (MISSISSIPPIAN)	GAINES	9-17-56	11580	39.0			1,937
8A	REA (MISS.)	YOAKUM	7-17-64	11328	43.2			9,734
8A	REA (WOLFCAMP)	YOAKUM	10-16-64	9001	44.4	2,493	4,454	181,085
8A	READ (WOLFCAMP)	YOAKUM	11-18-67	8961	36.0	12,596	18,980	293,721
8A	RED FORK (MISS.)	BORDEN	1953	8541	44.0			1,000
8A	RED LOFLIN (ELLENBURGER)	GARZA	9-13-58	8175	40.0	97	3,247	426,997
8A	RED LOFLIN (STRAWN)	GARZA	10-09-58	7667	40.8	2,183	27,816	732,479
8A	RED LOFLIN, NORTH (ELLEN.)	GARZA	7-18-59	8264	37.0	256	93	25,773
8A	RED LOFLIN, NORTH (PENN.)	GARZA	7-27-59	7820	40.2	24	5,423	237,954
8A	RED LOFLIN, NORTH (WOLFCAMP)	GARZA	7-10-61	6042	28.2			12,877
8A	RED MUD (STRAWN LIME)	KENT	12-30-70	6665	36.8	2,415	5,015	70,050
8A	REEVES (LEONARD, LOWER)	YOAKUM	M 10-10-79	9729	31.4	516	7,752	12,494
8A	REEVES (SAN ANDRES)	YOAKUM	M 3-30-57	5544	35.0	222,662	681,268	20,907,647
8A	REEVES (STRAWN 11500)	YOAKUM	2-19-73	11562	43.5	12	9,342	82,465
8A	REEVES (WOLFCAMP)	YOAKUM	10-01-80	10743	37.4	428	13,751	1,937
8A	REINECKE	BORDEN	2-16-50	6791	46.4	3,718,298	2,819,703	66,137,205
8A	REINECKE (CLEAR FORK)	BORDEN	1952	4559	38.0			3,665
8A	REINECKE (WOLFCAMP)	BORDEN	1954	6484	37.0			2,190
8A	REINECKE, E. (CANYON)	BORDEN	2-13-66	6794	46.0	67,762	49,875	920,627
8A	REINECKE, S. (CLEAR FORK)	BORDEN	12-03-73	4502	34.0			4,059
8A	REO (JO HILL, LOWER)	BORDEN	11-11-80	7350	38.0	1	4,168	4,168
8A	REUTINGER (YANNEHILL, UPPER)	KING	9-20-60	2982	38.0	127	6,390	912,284
8A	REVILO (CLEAR FORK)	SCURRY	1-27-57	3445	28.0			2,460
8A	REVILO (GLORIETA)	SCURRY	9-22-55	2624	34.0	40,255	208,989	11,429,389
8A	RHODES	COCHRAN	1940	5100	31.0			55,547
8A	RIDE (CISCO LINE)	SCURRY	1-20-55	6795	42.6	24	19,250	337,010
8A	RIDE, SOUTH (PENN REEF)	SCURRY	10-25-71	6863	41.2	1,080	2,122	42,236
8A	RIDE, S.W. (PENN REEF)	SCURRY	9-12-77	6901	41.0			1,938
8A	RIDGE (CLEAR FORK)	CROSBY	12-01-57	4246	23.6	1,545	153,430	681,496
8A	RIDGE, SOUTH (CLEAR FORK)	CROSBY	11-14-59	4052	23.0	8,752	454,206	1,097,626
8A	RIDGE, SOUTH (GLORIETA)	CROSBY	1-20-80	3818	36.0	24	27,715	27,715
8A	RILEY (CLEAR FORK)	GAINES	4-07-47	7045	33.0	730	1,028	83,321
8A	RILEY, NORTH	GAINES	6-12-47	6930	32.0	315,341	292,871	18,525,660
8A	RIO BRAZOS (STRAWN)	GARZA	5-16-77	7984	41.0			13,500
8A	ROARING SPRINGS (PERMO-PENN)	MOTLEY	3-10-57	4150	42.6	17,930	117,402	5,259,624
8A	ROARING SPRINGS, N. (PERMO-PENN)	MOTLEY	7-29-70	4303	42.5	36	6,182	321,579
8A	ROARING SPRINGS, W. (PERMO-PENN)	MOTLEY	3-30-58	4188	37.0	73	31,987	1,927,345
8A	ROBERTSON	GAINES	1942	6305	26.1			41,234,637
TRANS. TO ROBERTSON (CLEARFORK 7100) 1-1-80								
8A	ROBERTSON (CANYON)	GAINES	9-20-50	8985	46.2			141,075
8A	ROBERTSON (CLEAR FORK, LO.)	GAINES	8-20-50	7040	36.0			4,896,642
DOSS & ROBERTSON /CLEARFORK, LC./ FLDS. COMBINED, EFF. 9-1-55.								
8A	ROBERTSON (DEVONIAN)	GAINES	12-06-49	10050	36.0			448,844
8A	ROBERTSON (ELLENBURGER)	GAINES	2-01-59	11900	40.0			288,052
8A	ROBERTSON (PENN.)	GAINES	2-21-63	8818	42.1	300		124,121
8A	ROBERTSON (SAN ANDRES)	GAINES	1-10-52	4700	32.0	47,923	116,034	1,092,368
8A	ROBERTSON, NORTH (CANYON)	GAINES	7-26-57	8861	46.2			410,076
8A	ROBERTSON, N. (CLEAR FORK 7100)	GAINES	2-12-56	7114	34.5	2,450,484	3,739,317	34,459,048
ROBERTSON (CLFK, LO) TO ROBERTSON, N(CLF. 7100) 9-1-55						ROBERTSON TO ROBERTSON N		
8A	ROBERTSON, N. (SAN ANDRES)	GAINES	2-20-76	4704	31.0	272,743	210,544	1,054,070
8A	ROBERTSON, W. (SAN ANDRES)	GAINES	9-02-67	4750	30.6			5,492
8A	ROCKER -A-	GARZA	2-03-50	2422	37.0	4,835	91,204	4,209,483
8A	ROCKER -A- (CLEAR FORK)	GARZA	4-28-58	3236	38.0	3,251	29,307	811,308
8A	ROCKER -A- (ELLENBURGER)	GARZA	12-30-74	8177	40.2	631	7,476	124,935
8A	ROCKER -A- (GLORIETA)	GARZA	6-27-55	3082	38.0	3,550	71,381	2,224,989
8A	ROCKER -A-, NW (GLORIETA)	GARZA	8-30-79	3441	37.0	6,665	46,089	53,896
8A	ROCKER -A-, NW. (SAN ANDRES)	GARZA	4-10-59	2772	36.0	448	48,079	658,796
8A	ROCKER -A-, NW. (SAN ANDRES, NW.)	GARZA	1-25-67	2953	36.0	3,066	15,069	121,325
8A	ROCKER -A-, SOUTH (GLORIETA)	GARZA	1-10-57	3066	37.0	331	3,080	341,629
8A	ROCKER -A-, SOUTH (SAN ANDRES)	GARZA	9-21-52	2510	37.0	24	952	167,907
8A	ROCKER -A-, SOUTH (STRAWN)	GARZA	8-15-56	7616	37.0	12	5,658	530,932
8A	ROCKER -A-, SOUTH (WOLFCAMP)	GARZA	1-19-57	5422	26.0			14,496
8A	ROCKER -A-, SW. (ELLENBURGER)	GARZA	11-17-77	8134	38.0	33,771	96,184	220,082
8A	ROMAC (ELLENBURGER)	BORDEN	11-30-59	8527	41.6	12	2,114	449,422
8A	ROMAC (MISSISSIPPIAN)	BORDEN	1-05-80	8443	36.0	12	2,967	2,967
8A	ROMAC (STRAWN)	BORDEN	11-18-59	8248	40.9			209,059
8A	ROPES	HOCKLEY	5-15-50	9290	42.0	379,587	727,798	23,000,574
8A	ROPES (LEONARD)	HOCKLEY	5-26-75	7508	30.3			6,826
8A	ROPES, E. (CLEAR FORK)	HOCKLEY	M 10-30-64	6036	27.0	2,305	57,251	1,873,784

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
8A	ROPES, N. (WICHITA-ALBANY)	HOCKLEY	11-24-54	7126	27.0			9,318
8A	ROPES, SOUTH	HOCKLEY	5-23-55	9280	42.0			229,758
	COMBINED WITH ROPES 6-1-59.							
8A	ROPES, WEST (CISCO SAND)	HOCKLEY	2-06-53	9875	42.0	40,172	85,977	6,662,761
8A	ROPES, W. (WOLFCAMP)	HOCKLEY	1955	8775	37.0			1,946
8A	ROPESVILLE (CLEARFORK)	HOCKLEY	5-05-78	5796	18.0	12	2,287	7,284
8A	ROSS RANCH	KING	1-03-45	5257	37.0	19,384	67,938	6,026,783
8A	ROSS RANCH (STRAWN SD.)	KING	3-31-63	5084	36.6	180	8,148	314,393
8A	ROUGH CREEK (SAN ANDRES)	SCURRY	11-22-56	2022	38.0			200
8A	RUSSELL (CLEAR FORK 7000)	GAINES	1943	7300	34.0	659,058	1,788,569	44,060,718
	FORMERLY RUSSELL FIELD.							
8A	RUSSELL (GLORIETA 6100)	GAINES	12-08-42	6100	34.2	112,259	147,136	6,437,365
	SEPARATED FROM RUSSELL FLD., 11-1-53.							
8A	RUSSELL (SAN ANDRES)	GAINES	8-20-55	4898	31.4			287,254
	TO HASSON FIELD EFFECTIVE 11-1-64.							
8A	RUSSELL (WICHITA-ALBANY)	GAINES	1-21-58	7708	33.5			23,996
8A	RUSSELL, NORTH (DEVONIAN)	GAINES	11-10-48	11125	41.6	142,217	583,850	73,292,591
8A	RUSSELL, NORTH (GLORIETA 5900)	GAINES	8-08-60	6061	34.0	1,148	6,052	246,418
8A	RUSSELL, NORTH (6600)	GAINES	5-23-57	6736	33.5	1,172	17,821	1,195,873
8A	RUSSELL, S. (SAN ANDRES)	GAINES	4-22-64	4859	36.1	46,826	30,655	1,576,442
8A	RUSSELL, SW. (DEVONIAN)	GAINES	5-25-65	11220	45.6			310,192
8A	RUSSELL, SW. (SAN ANDRES)	GAINES	10-13-66	5675	24.2			158,773
8A	RUTH HUDSON (SAN ANDRES)	GAINES	9-06-77	5018	36.0	2,516	5,077	29,624
8A	S-M-S (CANYON REEF)	KENT	1953	6638	37.0	2,844	6,637	125,983
8A	S-M-S (CANYON SAND)	KENT	3-02-54	6100	36.7	11,684	45,129	11,016,953
	CASEY /CANYON SAND/ TRANS. TO S-M-S /CANYON SAND/ FIELD 10-1-55.							
8A	SABLE (DEVONIAN)	YOAKUM	1-04-64	11249	44.0			25,815
8A	SABLE (MISS.)	YOAKUM	5-05-66	10732	43.1			75,501
8A	SABLE (SAN ANDRES)	YOAKUM	12-23-57	5258	30.6	125,548	426,261	6,070,844
8A	SABLE, N. (SAN ANDRES)	YOAKUM	12-26-70	5230	35.0	15	3,613	47,965
8A	SALT CREEK	KENT	3-29-50	6200	39.2	5,373,621	7,939,818	186,360,345
8A	SALT CREEK (STRAWN)	KENT	9-11-52	6613	36.9			100,819
8A	SALT CREEK, SOUTH (PENN., LOWER)	KENT	12-02-52	6622	40.1	6,384	23,408	1,142,072
8A	SAVAGE SWD	CROSBY	2-13-80	1	10.0			0
8A	SCHATTEL	SCURRY	1948	6816	44.0			37,451
8A	SCHMIDT (WOLFCAMP)	DAWSON	2-08-61	9381	38.7			337,196
8A	SCURRY BYRD (CISCO)	SCURRY	9-13-79	6644	42.6	2,169	1,329	2,447
8A	SEAGRAVES (SAN ANDRES)	GAINES	9-23-67	5696	32.3	1,566	9,790	142,464
8A	SEAGRAVES (SILURO-DEVONIAN)	GAINES	M 3-30-55	13028	36.5	22	30,195	4,611,040
8A	SEAGRAVES (STRAWN)	GAINES	M 5-12-56	11243	47.0			913,031
8A	SEAGRAVES, SOUTH (SAN ANDRES)	GAINES	M 1-02-61	5680	32.0	4,410	32,334	242,528
8A	SEAGRAVES, S. (SILURO-DEVONIAN)	GAINES	M 12-19-55	12997	36.3	253	75,887	1,215,482
8A	SEAGRAVES, W. (DEVONIAN)	GAINES	M 6-07-56	13030	36.6			28,786
	TO SEAGRAVES (SILURO-DEV.) EFF. 3-1-60.							
8A	SEAGRAVES, W. (STRAWN)	GAINES	M 2-06-56	11454	44.0	245	54,586	478,824
8A	SEALE (ELLENBURGER)	GARZA	6-09-64	8809	36.8			13,279
8A	SECTION 93 (PENNSYLVANIAN)	YOAKUM	10-16-55	9496	40.0			153,359
8A	SEMINOLE (DEVONIAN)	GAINES	5-29-77	11500	32.0	1,500	451,258	1,685,472
8A	SEMINOLE (SAN ANDRES)	GAINES	1936	5032	37.0	14,896,872	24,739,676	323,891,269
8A	SEMINOLE (SAN ANGELO)	GAINES	10-04-47	6536	27.6	10,645	181,068	6,095,271
8A	SEMINOLE (WOLFCAMP)	GAINES	11-13-56	9120	27.4			444,289
8A	SEMINOLE (WOLFCAMP, UPPER)	GAINES	2-01-79	8942	32.5			338
8A	SEMINOLE (WOLFCAMP LINE)	GAINES	8-17-63	9259	26.5	1,867	41,457	1,025,405
8A	SEMINOLE (WOLFCAMP REEF)	GAINES	8-04-62	9162	28.8	12	14,297	953,641
8A	SEMINOLE, EAST (SAN ANDRES)	GAINES	5-28-59	5450	34.0	36,686	204,210	4,107,984
8A	SEMINOLE, NORTH (DEVONIAN)	GAINES	5-17-78	11431	31.4	1,069	22,772	85,410
8A	SEMINOLE, NORTH (SAN ANDRES)	GAINES	3-26-61	5470	32.0	2,933	8,367	173,998
8A	SEMINOLE, NW. (CANYON)	GAINES	3-29-56	10240	28.6			8,261
8A	SEMINOLE, NW. (DEVONIAN)	GAINES	6-15-63	11433	34.7	126	6,567	718,464
8A	SEMINOLE, NW. (DEVONIAN FB 2)	GAINES	3-12-64	11456	35.0	2,927	25,934	1,200,857
8A	SEMINOLE, SE. (SAN ANDRES)	GAINES	2-06-64	5310	33.0	56,439	162,296	1,185,426
8A	SEMINOLE, SE. (STRAWN)	GAINES	5-29-73	10792	43.0	64,003	48,314	1,512,615
8A	SEMINOLE, SOUTHWEST (DEVONIAN)	GAINES	3-14-55	11502	35.4			163,478
8A	SEMINOLE, SW. (PENNSYLVANIAN)	GAINES	6-04-56	10410	42.8	1,212	2,902	604,335
8A	SEMINOLE, WEST	GAINES	6-21-48	5042	34.4	6,759,266	1,854,221	29,801,383
8A	SEMINOLE, W. (DEVONIAN)	GAINES	10-07-56	11136	38.0	12	17,254	1,087,547
8A	SEMINOLE, W. (DEVONIAN FB 2)	GAINES	9-05-57	10554	36.8	305	16,427	1,633,153
8A	SEMINOLE, W. (LEONARD)	GAINES	2-16-56	8742	29.0	288	2,327	1,406,533
8A	SEMINOLE, W. (WOLFCAMP FB 2)	GAINES	7-15-58	9118	32.0			431,507
8A	SEVEN J (ELLENBURGER)	BORDEN	2-26-59	8309	40.0			25,331
8A	SEVEN J (STRAWN)	BORDEN	1-12-59	7854	43.0	6,371	9,706	315,671
8A	SEVEN J, WEST (MISS)	BORDEN	2-11-80	8232	40.2	10,857	17,385	17,799
8A	SEVEN J, WEST (STRAWN)	BORDEN	4-18-80	7842	41.0	15	10,180	10,180
8A	SEVEN YEARS (DEV. 12690)	GAINES	8-19-66	12697	35.0			24,370
8A	SEVEN YEARS (STRAWN)	GAINES	4-20-72	11268	41.0			2,733
8A	SHALLOWATER, N. E. (WOLFCAMP)	LUBBOCK	10-13-78	7546	32.0	561	3,251	12,938
8A	SHANNON RANCH (ELLENBURGER)	SCURRY	5-28-78	8159	36.0	15,936	30,090	104,569
8A	SHARON RIDGE	SCURRY	1923	1750	23.0			0
8A	SHARON RIDGE (CLEAR FORK)	SCURRY	M 10-02-50	2994	29.0	14,609	345,508	8,692,561
8A	SHARON RIDGE (WICHITA-ALBANY)	SCURRY	M 2-26-62	3392	37.5	5	1,150	42,080
8A	SHARON RIDGE (1700)	SCURRY	M 12-29-23	1759	30.0	21,671	2,120,817	40,129,738
8A	SHARON RIDGE (2400)	SCURRY	12-29-23	2400	32.3	22,229	471,185	16,130,967
8A	SHARON RIDGE (2800, S)	MITCHELL	5-04-75	3005	29.0	635	2,024	19,490
8A	SHARON RIDGE (2900)	SCURRY	9-07-50	2918	31.0	12	643	52,089
8A	SHARON RIDGE, NE. (SAN ANDRES)	SCURRY	7-12-75	1693	26.0			11,601
	CONSOLIDATED WITH SHARON RIDGE (1700) FIELD EFFECTIVE 10-1-76.							
8A	SIMS (GLORIETA)	GARZA	1-23-55	3681	35.0	500	9,471	251,219
8A	SIMS, SOUTHWEST (SAN ANDRES)	GARZA	5-02-59	3232	35.0			502
8A	SIX MILE POOL (WICHITA)	HOCKLEY	10-22-56	7120	31.0			5,670
8A	SLAUGHTER	COCHRAN	M 1937	5000	32.0	12,697,665	31,245,018	828,403,420
8A	SLAUGHTER (ABO)	HOCKLEY	2-12-72	7862	27.5	27,051	27,316	206,711
	TRANS. TO KINGDOM (ABO REEF) EFF 10-1-80.							
8A	SLAUGHTER (CLEAR FORK 7190)	HOCKLEY	3-20-66	7332	27.7	435	2,698	63,964
8A	SLAUGHTER (WOLFCAMP)	HOCKLEY	12-26-65	9318	42.0			150,778
8A	SMITH (SPRABERRY)	DAWSON	11-28-50	7940	37.6	14,623	30,714	1,063,373
8A	SMYER	HOCKLEY	1-07-44	5980	25.6	130,730	1,531,047	27,753,750
8A	SMYER, N. (CANYON)	HOCKLEY	2-22-56	9630	38.3	31,448	135,253	3,498,608
8A	SMYER, N. (STRAWN)	HOCKLEY	7-13-56	9968	41.7	43,671	48,294	3,918,575

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL/S)
8A	SNYER, NE. (CLEAR FORK)	HOCKLEY	5-08-67	5920	23.6	71	24,461	232,497
8A	SNYER, SE. (CLEAR FORK)	LUBBOCK	12-03-65	5856	25.0	24	5,543	77,018
8A	SNOWDEN (SPRABERRY)	DAWSON	4-22-51	7288	39.6	11,314	21,331	1,277,454
8A	SNOWDEN (SPRABERRY, UPPER)	DAWSON	10-06-57	6568	38.0	12	1,508	147,081
8A	SNYDER, NORTH	SCURRY	1948	6334	40.0			5,694,904
	COMBINED WITH KELLY & CALLED KELLY-SNYDER FLD. EFF. 5-1-52							
8A	SNYDER, NORTH (ELLENBURGER)	SCURRY	1949	7713	36.0			1,311
8A	SNYDER, NORTH (STRAWN)	SCURRY	1950	7497	45.0			82,334
	DIVIDED INTO ZONES -B- & -C- EFF. 12-1-72.							
8A	SNYDER, N (STRAWN UPPER)	SCURRY	7-15-63	7095	38.2	11	3,610	191,308
8A	SNYDER, N (STRAWN ZONE A)	SCURRY	1953	7143	37.0			9,876
8A	SNYDER, N (STRAWN ZONE A PENN.)	SCURRY	5-15-57	7132	39.1			4,361
8A	SNYDER, N (STRAWN ZONE B)	SCURRY	2-03-50	7300	45.1	47,156	32,084	6,034,164
8A	SNYDER, NORTH (STRAWN ZONE C)	SCURRY	10-09-49	7497	45.1			1,332,804
	MERGED WITH (STRAWN ZONE B) 12-1-72							
8A	SPADE FARMS (STRAWN)	HOCKLEY	5-16-61	10016	41.0			166,652
8A	SPARENBURG (DEAN)	DAWSON	8-23-64	8762	39.0			32,737
8A	SPARENBURG (PENNSYLVANIAN)	DAWSON	1951	9520	42.0			34,304
8A	SPIRES	KENT	4-02-50	6757	42.0	6,760	33,352	756,150
8A	SPIRES (STRAWN B-3)	KENT	5-01-77	6903	40.0	55,010	65,046	336,192
8A	SPIRES (STRAWN C-3)	KENT	4-05-67	6942	40.0	7,031	11,086	92,404
8A	SPIRES, N. (ELLENBURGER)	KENT	5-23-80	7432	40.0	6	1,144	1,144
8A	SPIRES, W. (ELLENBURGER)	KENT	10-01-80	7722	37.6			0
8A	SPIRES, W. (STRAWN C-1)	KENT	1-04-69	7160	42.0	295	10,271	576,348
8A	SPIVEY (SAN ANDRES)	YOAKUM	11-12-58	5340	32.6	1,864	21,761	221,919
8A	SPRABERRY	DAWSON	1-07-46	3930	33.0	48	17,266	1,125,419
8A	SPRABERRY, DEEP	DAWSON	1-08-49	6420	38.4	86,209	76,926	9,003,127
8A	SPRABERRY, DEEP (SPRABERRY, LO.)	DAWSON	1-05-57	7592	39.6	215,840	97,580	6,401,418
8A	SPRABERRY, WEST (DEEP)	DAWSON	10-01-53	6420	39.0	80,812	75,150	5,116,922
	TRANS. FROM SPRABERRY, DEEP, 10-1-53.							
8A	SPRABERRY, WEST (DEEP, PENN.)	DAWSON	7-30-54	8051	39.9	386	5,382	578,662
8A	SPRABERRY, WEST (DEEP, SPBRY, LO)	DAWSON	9-13-54	7018	42.3	60,163	72,320	5,232,626
8A	SPRABERRY, WEST (PENN.)	DAWSON	8-31-53	8060	40.4	14,732	19,172	2,025,551
8A	SPRING BRANCH (PENN 7100)	KENT	12-08-67	7103	41.7			2,269
8A	SPRING BRANCH (STRAWN -C-)	KENT	10-25-74	7154	35.5			36,834
8A	SPRINGER (TANNEHILL)	KING	3-22-64	3492	37.0	609	18,162	460,154
8A	SPUR (CANYON)	GARZA	1951	6855	33.0			3,271
8A	STATEX (CISCO REEF)	TERRY	10-23-52	10032	44.3	4,261	8,796	2,570,062
8A	STENNETT	LUBBOCK	5-16-42	4685	26.5			75,224
	TRANSFERRED TO LEE HARRISON FIELD EFFECTIVE 6-1-57.							
8A	STESCOTT (ATOKA)	COTTLE	12-04-75	6228	38.6	97,561	7,601	27,438
8A	STESCOTT (CANYON)	COTTLE	5-24-77	4503	34.8	2,357	18,358	78,672
8A	STINNETT, SE. (CLEAR FORK)	LUBBOCK	7-14-63	4585	32.0	1,666	52,032	343,321
8A	STORIE (GLORIETA)	GARZA	2-16-57	4160	36.0	1,272	5,467	232,054
8A	STORIE (SAN ANDRES)	GARZA	6-23-58	3598	37.0	1,104	1,804	119,689
8A	SUNDOWN (ABO)	HOCKLEY	2-15-78	7926	26.9	9,156	23,001	87,459
8A	SUNDOWN (CISCO)	HOCKLEY	6-27-78	9890	40.6	64	3,394	27,312
8A	SUNDOWN (WOLFCAMP)	YOAKUM	8-18-76	9501	44.8	225	4,966	37,734
8A	SUNILAND	LYNN	8-01-78	3803	34.0	29,876	167,271	344,559
8A	SUNILAND (GLORIETA)	LYNN	2-10-56	4299	36.0			935,553
8A	SUNILAND (SAN ANDRES)	LYNN	3-02-55	3803	34.0	36	2,971	2,720,478
8A	SUNILAND (SAN ANDRES, LOWER)	LYNN	5-02-56	4000	35.9	12	1,491	2,297,560
8A	SUNILAND, WEST (GLORIETA)	LYNN	12-30-59	4334	37.6			11,071
8A	SUSAN (CANYON)	GARZA	5-11-77	6287	37.9			769
8A	SWANSON (ATOKA)	LUBBOCK	7-25-78	9882	44.0	7,210	2,860	48,936
8A	SWENSON-BARRON (ELLEN.)	GARZA	12-01-77	8000	39.3	89,722	720,807	2,854,893
8A	SWENSON-GARZA (ELLEN.)	GARZA	1-11-71	7888	40.3			4,167,007
8A	SWENSON-GARZA (STRAWN)	GARZA	10-01-71	7356	39.6	36,255	26,268	1,265,457
8A	SWENSON-GARZA (STRAWN B)	GARZA	1-23-72	7282	36.2	1,697	613	67,402
8A	SWENSON-GARZA, NE (CANYON)	GARZA	6-17-72	6326	36.7			8,907
8A	TLOC (SAN ANDRES)	TERRY	3-10-80	4904	33.8	3,932	13,481	13,481
8A	TAHOKA (PENN. STRAWN LIME)	LYNN	1-23-53	9803	47.1	1,872	7,343	628,616
8A	TAMARA (SAN ANDRES)	YOAKUM	7-06-57	5308	32.0			5,399
8A	TAP (PENNSYLVANIAN)	KING	1-02-53	5607	36.2	12	5,338	757,619
8A	TEAS (ELLENBURGER)	GARZA	1-29-58	8396	36.9			955,046
8A	TEAS (ELLENBURGER, NORTH)	GARZA	10-04-58	8538	39.6	1,778	17,794	391,753
8A	TEAS (MISS.)	GARZA	7-01-74	8369	37.0	3,201	5,834	35,820
8A	TEAS (PENN. LIME)	GARZA	10-22-58	8168	38.4	12,125	16,372	643,456
8A	TEAS (PENN. 8100)	GARZA	2-14-58	8069	40.2	33,370	39,577	3,274,025
8A	TEAS (SPRABERRY)	GARZA	7-04-57	5894	37.9			4,471
8A	TEAS (STRAWN)	GARZA	1-11-57	8364	35.0			124,699
8A	TEAS, EAST (PENNSYLVANIAN)	GARZA	11-30-58	8078	40.2			141,810
8A	TEDBIT (SAN ANDRES)	GAINES	12-10-71	5040	32.0	1,067	18,943	161,326
8A	TERRYON (CLEARFORK, UP)	TERRY	5-22-76	6939	28.0	12	13,868	28,507
8A	TERRYON (GLORIETA)	TERRY	10-18-54	6000	30.0	2,146	7,620	410,959
8A	TEX-FLO (WOLFCAMP)	GAINES	2-09-77	9152	31.0	42,591	175,092	653,691
8A	TEX-HAMON (CANYON)	DAWSON	4-06-62	10060	38.7	1,298	12,444	1,199,699
8A	TEX-HAMON (DEAN)	DAWSON	9-30-67	9555	37.0	199,133	247,029	2,917,888
8A	TEX-HAMON (FUSSELMAN)	DAWSON	1-22-62	11574	40.2	5,903	224,546	15,224,578
8A	TEX-HAMON (MISSISSIPPIAN, LOWER)	DAWSON	2-09-62	11090	35.8			487,095
8A	TEX-HAMON (MONTOKA)	DAWSON	2-10-62	11675	38.6	55	716	4,833,739
8A	TEX-HAMON (STRAWN)	DAWSON	5-28-62	10398	49.5			476,158
8A	TEX-MEX	GAINES	11-18-51	4305	31.0	14,026	5,094	417,699
8A	TEX-MEX, SE. (SAN ANDRES)	GAINES	9-17-63	4283	32.0	560	1,488	19,373
8A	TEX-PAC (CLEAR FORK)	GAINES	10-03-56	8290	37.7	36,866	19,437	1,699,776
8A	TEX-PAC, S. (GLORIETA)	GAINES	4-23-75	6933	27.1			840
8A	TEX-SIN (DEVONIAN)	GAINES	9-18-62	12285	39.9	3,996	132,516	6,399,530
8A	TEX-SIN, NE (DEVONIAN)	GAINES	5-05-73	12320	39.0			16,956
8A	TEX-SIN, NE (WOLFCAMP)	GAINES	10-19-75	10758	39.2			1,782
8A	THIRTY-THIRTY (ELLENBURGER)	BORDEN	8-07-58	8735	42.7			75,695
8A	THIRTY-THIRTY (STRAWN)	BORDEN	10-08-58	8412	39.4			7,257
8A	THREE WAY (GLORIETA)	GARZA	1-20-59	4061	36.7	8	6,683	205,310
8A	THREE WAY (SAN ANDRES)	GARZA	6-25-58	3493	37.0	16,609	72,174	1,328,556
8A	THREE WAY (STRAWN)	GARZA	11-25-60	8423	25.0	4,755	8,302	275,414
8A	TIPPEN (CONGL. 6800)	COTTLE	5-09-64	6825	35.8			64,069
8A	TIPPEN, SE. (CONGL. 6800)	COTTLE	9-06-69	6818	35.8	23,912	1,884	68,327
8A	TIPPEN, S.W. (CONGL. 6660)	COTTLE	1-01-78	6694	37.0	230	1,534	8,944
8A	TOBE (MISS)	GARZA	6-20-80	7726	34.0	3,748	12,490	12,490

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)		
8A	TOBE (STRAWN)	GARZA	2-23-51	7451	38.8		2,984	9,047	1,374,271
8A	TOBE (WOLFCAMP)	GARZA	8-28-51	4660	26.1		12	439	49,789
8A	TOBE, S. (MISS. 7800)	GARZA	6-27-66	7805	40.0				4,498
8A	TOBY-JO (WOLFCAMP)	GAINES	2-19-54	9242	30.9	77,463	146,140		3,472,690
8A	TOKIO (DEVONIAN)	TERRY	6-21-79	12871	37.0	4,156	65,959		91,805
8A	TOKIO (MONTROY)	TERRY	5-24-80	13340	42.0	675	5,995		5,995
8A	TOKIO, SOUTH (CLEAR FORK)	TERRY	M 7-12-59	8048	36.0				10,264
8A	TOKIO, SOUTH (WOLFCAMP)	TERRY	M 12-05-53	9860	36.4	13,183	55,750		2,608,752
8A	TOKIO, WEST (ABO)	YOAKUM	8-10-80	8919	28.5		24	1,434	
8A	TOKIO, WEST (WOLFCAMP)	YOAKUM	4-08-77	9883	37.5		256	296	21,603
8A	TOM B. (BUNGER SAND)	KING	2-26-52	4100	38.0	3,809	14,881		942,803
8A	TOM B. (CANYON LIME, UPPER)	KING	1952	4366	38.0				9,308
8A	TOM B. (STRAWN)	KING	12-06-80	5609	41.3				0
8A	TONI -C- (NOODLE CREEK)	KENT	10-17-72	3922	33.0		32	4,854	275,763
8A	TONTO (CANYON LIME)	SCURRY	8-26-80	7076	39.1		232	936	
8A	TONTO (CANYON SAND)	SCURRY	8-31-55	6690	42.0	88,265	42,519		2,379,805
8A	TONTO (CISCO A SAND)	SCURRY	8-28-68	5036	41.5				35,716
8A	TONTO (CISCO B SAND)	SCURRY	1-16-70	5049	33.4				16,006
8A	TONTO (STRAWN)	SCURRY	5-08-58	7020	37.5				5,325
8A	TONTO (STRAWN 7150)	SCURRY	4-24-72	7155	42.0				7,359
8A	TONTO (1700)	SCURRY	8-28-62	1751	35.0				11,891
8A	TONTO (6300 SAND)	SCURRY	5-18-68	6317	40.1		12	1,621	30,534
8A	TONTO, N. (STRAWN)	SCURRY	9-06-75	7002	40.0	19,298	54,510		377,487
8A	TONTO, NE. (CISCO 5030)	SCURRY	11-11-66	5046	40.2	8,785	25,711		1,386,371
8A	TONTO, NE. (FULLER)	SCURRY	3-28-76	5002	41.0		113	4,194	19,013
8A	TOWLE (CANYON)	SCURRY	11-13-57	7116	40.0		1,977	2,868	433,108
8A	TOWLE, SW. (LIME 7150)	SCURRY	10-11-61	7120	39.0		1,637	5,138	161,873
8A	TRABOW (ELLEN)	GARZA	6-04-76	8356	37.0				16,464
8A	TRABOW (STRAWN)	GARZA	2-09-77	8102	38.0	10,670	16,417		81,242
8A	TRI-RUE (REEF)	SCURRY	6-09-56	6862	44.0	128,953	183,327		3,445,781
8A	TRI-RUE, NE. (REEF)	SCURRY	9-16-65	6939	40.7	1,590	7,254		333,383
8A	TRI-RUE, NE. (STRAWN 7420)	SCURRY	3-03-67	7423	35.5				3,696
8A	TRI-WE (REEF)	SCURRY	10-26-58	6956	41.4	25,783	15,131		565,434
8A	TRIANGLE RANCH (STRAWN)	COTTLE	10-04-68	5672	41.0				9,137
8A	TRIPLE D (PENN. REEF)	DAWSON	5-31-58	8497	42.0	6,762	9,170		987,659
8A	TRIPLE D, S. (WOLFCAMP)	DAWSON	10-07-63	8528	43.0				189,106
8A	TRIPP (DEVONIAN)	GAINES	2-29-64	12577	35.7	1,746	38,571		984,261
8A	TUFBDW (ELLEN)	GARZA	7-24-76	7948	38.0				3,162
8A	TUFBDW (MISS)	GARZA	8-15-77	7822	39.0	5,626	5,375		22,513
8A	TUFBDW (STRAWN)	GARZA	8-10-79	7599	39.0	14,884	9,837		21,729
8A	TWIN PEAKS (CONGL.)	KING	12-01-79	5789	36.0	39,355	83,666		95,868
8A	TWIN PEAKS (STRAWN, UP)	KING	7-17-72	5249	37.0	48,803	310,568		2,718,098
8A	TWIN PEAKS (STRAWN 5400)	KING	1-13-80	5360	36.0		12	35,838	35,838
8A	TWO STATES (SAN ANDRES)	COCHRAN	8-13-53	4920	30.0	30,523	385		11,109
8A	U-LAZY -S- (ELLENBURGER)	BORDEN	10-12-57	8633	40.6	3,065	13,987		2,231,590
8A	U-LAZY -S- (PENNSYLVANIAN)	BORDEN	2-20-58	8084	41.0	4,438	12,735		2,728,883
8A	U. T. P. (DEVONIAN)	GAINES	9-19-70	13638	38.2				171,735
8A	V & S (SAN ANDRES)	GAINES	3-15-78	4986	36.2	265	25,923		72,912
8A	VALLEY VIEW (TANNEHILL)	KING	10-31-67	2506	36.8		12	4,438	112,980
8A	VAN MAC (CANYON, MIDDLE)	HOCKLEY	3-01-69	9676	39.0				1,274
8A	VAN MAC (CLEAR FORK, LO.)	HOCKLEY	11-22-69	6883	27.7	366	1,920		37,400
8A	VAN MAC (STRAWN)	HOCKLEY	11-22-67	10056	46.0				20,369
8A	VAREL (GLORIETA)	SCURRY	4-01-55	2680	33.0	7,478	41,360		1,053,608
8A	VAREL, N. (SAN ANDRES)	SCURRY	4-05-71	2328	36.0	1,878	20,808		66,058
8A	VENIS (WOLFCAMP)	YOAKUM	12-05-54	10010	34.0				6,947
8A	VERN-MAG (ELLEN)	GARZA	5-04-79	8531	40.5				0
8A	VERN-MAG (ELLEN)	GARZA	5-04-79	8531	40.5		12	1,686	5,140
8A	VERN-MAG (8240)	GARZA	3-25-77	8330	35.0	35	28,127		156,452
8A	VERNON COX (CANYON REEF)	SCURRY	7-30-55	7120	41.6				40,881
8A	VOGLER (SPRABERRY)	DAWSON	7-20-62	8191	34.0				7,304
8A	VON ROEDER	BORDEN	12-16-59	6835	38.8	442,618	388,225		16,211,779
8A	VON ROEDER (CLEAR FORK)	BORDEN	1-18-52	4291	24.7				47,156
8A	VON ROEDER (WOLFCAMP)	BORDEN	11-30-64	6063	40.8	16,718	39,167		628,087
8A	VON ROEDER, NORTH	BORDEN	2-01-54	6835	38.8	77,900	82,544		9,929,705
8A	VON ROEDER, W. (CANYON REEF)	BORDEN	10-18-68	6802	45.0				1,696
8A	VON ROEDER, W. (CLEAR FORK)	BORDEN	6-08-69	4338	38.3		560	9,802	294,634
8A	WBD (DEVONIAN)	YOAKUM	6-25-68	11305	44.0	10,787	13,314		660,190
8A	WBD (SAN ANDRES)	YOAKUM	1-21-69	5288	32.6	22,303	32,235		609,143
8A	WBD (WOLFCAMP)	YOAKUM	1-03-68	8516	35.5	2,562	16,199		540,866
8A	WDA (STRAWN)	HOCKLEY	7-13-76	10134	38.0				404
8A	WEG (GLORIETA)	GARZA	5-15-79	3232	37.0	49	69,814		97,475
8A	WALKER (DEVONIAN)	COCHRAN	10-27-67	11818	38.6		36	28,641	1,489,393
8A	WALLACE RANCH (NOODLE CREEK)	KENT	6-11-63	3868	34.5		242	2,895	355,868
8A	WALLACE RANCH, NE. (NOODLE CREEK)	KENT	1-30-68	3841	34.0		19	9,726	90,030
8A	WALLS (WOLFCAMP)	DAWSON	1-25-54	8624	38.9	1,276	5,858		249,314
8A	WAPLES PLATTER	YOAKUM	1929	5300	29.3				1,134,419
FIELD MERGED WITH OWNBY FIELD EFFECTIVE 8-1-71.									
8A	WARHORSE (CLEARFORK, UP.)	TERRY	7-21-75	6801	34.0		71,023	181,106	542,543
8A	WASSON	GAINES	M 1937	4900	34.0	38,077,218	63,356,866		1,254,293,942
8A	WASSON (GLORIETA)	GAINES	M 9-28-60	5650	30.1		64,526	32,213	1,905,939
8A	WASSON (PENN.)	GAINES	M 9-18-64	8790	37.8		1,539	1,707	343,371
8A	WASSON (WICHITA ALBANY)	GAINES	M 8-17-60	11038	39.0	193,947	200,860		9,172,692
8A	WASSON (WOLFCAMP)	GAINES	M 8-01-56	8448	41.0	27,963	81,384		5,004,121
8A	WASSON, EAST (WOLFCAMP)	GAINES	M 9-04-60	8680	38.0		24	3,094	373,642
8A	WASSON, EAST (WOLFCAMP, LOWER)	GAINES	M 9-12-61	8765	38.1				478,366
8A	WASSON, EAST (WOLFCAMP, MIDDLE)	GAINES	M 8-08-64	8733	39.0				71,184
8A	WASSON, NORTH (SAN ANDRES)	YOAKUM	8-15-74	5265	32.4	3,735	10,278		77,094
8A	WASSON, NORTH (WOLFCAMP)	GAINES	M 6-01-61	9267	39.5				42,084
8A	WASSON, NE. (CLEAR FORK)	GAINES	M 9-03-54	7800	30.1	469,422	332,966		10,088,032
8A	WASSON, NE. (WICHITA-ALBANY)	GAINES	M 4-07-61	8136	28.1	93,943	53,202		5,874,292
8A	WASSON, S. (WICHITA-ALBANY)	GAINES	M 12-09-62	7711	33.6	297,145	111,449		3,533,953
8A	WASSON, S. (WICHITA-ALBANY, LO.)	GAINES	M 5-17-65	7954	27.4				410,818
8A	WASSON, SE. (WICHITA-ALBANY)	GAINES	M 4-30-62	7878	31.5				183,313
8A	WASSON 66	GAINES	M 1940	6900	32.0				37,263,525
8A	WASSON 72	GAINES	M 1941	7200	31.0	2,867,032	1,338,499		36,530,681
8A	WELCH	DAWSON	M 1941	5000	33.0	514,658	3,466,449		112,973,675
8A	WELCH, NORTH (MISS.)	DAWSON	M 1952	11156	36.0				13,860
8A	WELCH, SOUTH (SAN ANDRES)	DAWSON	M 2-02-56	4880	32.0		62	3,645	36,825

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
8A	WELCH, SE. (SAN ANDRES)	DAWSON	M 2-13-64	4901	29.2			6,107
8A	WELCH, SE. (SPRABERRY)	DAWSON	M 11-25-52	7690	38.5	96,086	228,062	2,451,005
8A	WELLMAN	TERRY	7-09-50	9712	42.0	1,352,901	3,360,538	48,070,518
8A	WELLMAN (FUSSELMAN)	TERRY	6-07-64	12605	37.0			399,993
8A	WELLMAN, NW. (SILURO-DEVONIAN)	TERRY	9-06-54	12763	34.2			303,680
8A	WELLMAN, SW. (SAN ANDRES)	TERRY	8-20-66	5509	31.0	16,974	202,417	583,934
8A	WELLMAN, W. (SAN ANDRES)	TERRY	1-13-66	5583	34.0	15,171	67,103	1,010,470
8A	WELLS (DEVONIAN)	DAWSON	11-28-55	12083	37.0	3,590	173,627	5,908,070
8A	WELLS, SOUTH (SPRABERRY)	DAWSON	9-07-61	8262	32.0	18,177	18,635	269,930
8A	WESCOTT (DEV.)	GAINES	8-06-64	12360	33.4	13,224	94,333	3,027,982
8A	WESCOTT (MISS.)	GAINES	8-10-64	11886	31.7			344,826
8A	WESCOTT (SAN ANDRES)	GAINES	4-20-64	5434	27.7			1,860
8A	WESCOTT (STRAWN)	GAINES	11-20-54	11008	47.9	29,130	50,383	4,487,142
8A	WESCOTT (WOLFCAMP, LOWER)	GAINES	2-16-62	10226	32.2			1,656
8A	WEST	YOAKUM	7-01-38	5100	32.0	25,847	50,942	1,858,410
8A	WEST (DEVONIAN)	YOAKUM	5-02-57	11058	40.4	53,673	864,041	17,093,691
8A	WEST (SAN ANDRES, SW)	YOAKUM	6-26-73	5219	36.0			1,601
8A	WESTERN (STRAWN LIME)	KENT	10-21-71	6643	38.0			1,037
8A	WESTLUND (CLEAR FORK, UPPER) COMBINED WITH FLANAGAN /CLEARFORK, UP./, 3-1-56.	GAINES	1951	2350	36.0			1,501,779
8A	WHITE RIVER (ATKINS)	CROSBY	M 4-10-77	6411	29.4	36	45,371	202,884
8A	WHITE RIVER (CANYON REEF)	DICKENS	M 11-26-76	6950	32.0	36	42,555	165,770
8A	WHITE RIVER, SOUTH (CANYON REEF)	GARZA	8-01-80	6824	39.0	6	630	630
8A	WHITHARRAL (CLEAR FORK, LO.)	HOCKLEY	3-01-71	6938	26.4	30,391	151,835	1,383,463
8A	WICKER (STRAWN)	BORDEN	12-22-80	7962	44.0			0
8A	WILIE (FLIPPEN)	COTTLE	3-01-55	3234	36.8	12	921	71,294
8A	WILLENE (FUSSELMAN)	DAWSON	3-01-63	10850	38.1			1,734
8A	WILSON, WEST (ELLENBURGER)	LYNN	2-08-80	9896	39.7	2,235	35,577	35,577
8A	WINFIELD	SCURRY	1949	8350	40.0			111,266
8A	WINFIELD (ELLENBURGER)	SCURRY	1952	8358	42.0			132,739
8A	WINTHROP (SAN ANDRES)	COCHRAN	M 9-27-59	5124	38.0			38,185
8A	Y.O.C. (PENN. LM.)	HOCKLEY	6-19-75	9898	41.2	6,190	14,456	140,714
8A	Y. W. O. (GLORIETA)	LYNN	3-24-59	4476	35.0			93,206
8A	Y. W. O. (SAN ANDRES)	LYNN	6-01-59	4043	38.0	4,158	3,441	99,893
8A	YELLOWHOUSE	HOCKLEY	2-09-44	4463	27.0	57,895	389,124	9,404,114
8A	YELLOWHOUSE, S. (SAN ANDRES)	HOCKLEY	12-01-57	4705	30.0	1,541	8,316	486,273
8A	ZANT-BORDEN (WOLFCAMP)	BORDEN	11-05-73	8392	37.3			13,407
	DISTRICT TOTALS	1136				181,575,188	277,900,896	6,749,669,484

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
9	A & D (MARBLE FALLS CONGL. 4900)	ARCHER	2-03-60	4897	42.0	190,565	41,134	1,394,408
9	A & D (MISSISSIPPI)	ARCHER	5-09-49	5069	42.0			184,172
9	A-D & P (DELMAR)	ARCHER	6-14-52	1042	39.0	12	60	62,890
9	A-D & P (GUNSIGHT)	ARCHER	3-19-52	1305	38.0			82,616
9	A & K (TANNEHILL)	KNOX	10-26-57	2220	35.0			2,797
9	A. O. O. (CONGL.)	YOUNG	7-14-60	4032	40.0			0
9	A. O. O. (MISS)	YOUNG	11-23-79	4534	41.0	68,042	22,145	22,569
9	A P C (TANNEHILL)	KNOX	2-14-59	2324	35.0		24	227,515
9	A. V. C. (STRAWN)	ARCHER	1-12-71	3323	42.0	966	4,416	251,773
9	ABERCROMBIE (MISS.)	ARCHER	9-03-57	5206	44.0			9,406
9	ABERCROMBIE-WILSON TRANS. TO KING-WILSON, 7-1-53.	ARCHER	1-03-49	3750	42.0			455,292
9	ACME	CLAY	11-21-48	4010	43.0			5,381,228
9	ACME (MISSISSIPPI LIME)	CLAY	2-08-50	5780	41.0			350,138
9	ACME, SOUTH (VOGTSBERGER)	CLAY	10-14-53	4470	39.0			5,339
9	ACME, SOUTHEAST (3400 SAND)	CLAY	2-19-60	3381	38.0	12	3,910	41,766
9	ACME, SE. (4200 SAND)	CLAY	2-03-60	4213	38.0			13,840
9	ADA (MISSISSIPPIAN)	JACK	7-15-54	5497	43.5	602	2,835	300,689
9	ADA (STRAWN)	JACK	4-13-53	3469	41.4	2,296	18,553	4,311,843
9	ADA (STRAWN UPPER)	JACK	1-23-54	2852	41.0	864	1,601	947,483
9	ADA (STRAWN 3000)	JACK	4-07-56	3000	37.0	168	3,094	176,031
9	AGGIE (STRAWN 4200)	COOKE	11-01-74	4216	39.0			3,833
9	AINSMORTH (MARBLE FALLS)	JACK	3-31-80	4498	44.0	1,005	343	343
9	AIRPORT	WICHITA	8-07-42	3885	44.0	36	4,276	790,664
9	AJAX (TANNEHILL)	KNOX	11-10-56	2085	36.0	134	7,298	178,487
9	AKERS (CADD0)	ARCHER	4-05-57	4848	42.0			11,295
9	AKIN & DIMOCK (GUNSIGHT) TRANS. TO ARCHER COUNTY REG., 5-1-53.	ARCHER	1953	1455	39.0			5,677
9	AKIN & DIMOCK (KMA SAND, UPPER)	WICHITA	6-21-52	4330	41.2			267,291
9	AKIN & DIMOCK (VOGTSBERGER) TRANS. TO ARCHER COUNTY REG., 5-1-53	WICHITA	3-27-52	4886	44.0			201,346
9	AKIN & DIMOCK (VOGTSBERGER LIME)	WICHITA	5-05-52	4774	44.0			55,413
9	ALAN (STRAWN 3000)	YOUNG	2-12-56	3245	40.1			46,981
9	ALAN (STRAWN 3200)	YOUNG	6-21-55	3212	39.0	2,148	1,170	96,638
9	ALAN (STRAWN 3300)	YOUNG	6-03-55	3366	41.0			88,048
9	ALCO (CADD0 LIME)	JACK	4-04-52	3920	41.0	34,122	2,217	470,024
9	ALCO (MARBLE FALLS)	JACK	1-11-53	4147	42.0	12	1,024	94,564
9	ALCO (MISSISSIPPI LIME)	JACK	11-24-51	4295	42.0			175,849
9	ALCORN (SIMPSON LIME)	CLAY	3-17-53	6192	43.0	2,088	714	420,427
9	ALCORN, SOUTH (SIMPSON)	CLAY	10-12-72	6214	44.0	911	469	11,612
9	ALLAR	YOUNG	9-01-41	2750	38.0			1,121,913
9	ALLAR (CADD0)	YOUNG	4-13-43	3553	40.0	2,916	1,142	401,634
9	ALLAR (2400)	YOUNG	5-15-52	2400	40.0	120	1,260	334,238
9	ALLAR-WARREN (CADD0)	YOUNG	1949	3600	41.0			21,237
9	ALLEN-SIX (4800)	JACK	5-22-79	4809	42.0	1,622	1,683	4,366
9	ALLISON (STRAWN)	WICHITA	5-21-51	4273	42.0	12	7,075	562,926
9	ALLMYERS (STRAWN 3400)	YOUNG	6-07-54	3437	41.0			9,883
9	ALLRED (MISSISSIPPI)	HARDEMAN	11-05-78	8480	47.0	275	7,410	12,313
9	ALLRED-PEERY (GUNSIGHT)	ARCHER	1950	1800	40.0			181,923
9	ALLYATES (CONGLOMERATE)	JACK	4-05-51	5357	43.9			19,148
9	ALMA (STRAWN)	MONTAGUE	10-26-57	3420	41.0	24	27,738	1,341,356
9	ALMA, W. (CONGL. 4170)	MONTAGUE	12-03-68	4178	42.0	300	333	35,222
9	ALMA, W. (STRAWN 3900)	MONTAGUE	11-20-65	3894	41.0			10,026
9	ALVORD (ATOKA CONGLOMERATE)	WISE	9-29-54	5927	40.0	1,356,607	106,546	3,308,250
9	ALVORD (ATOKA 5850)	WISE	6-26-67	5855	43.0			23,694
9	ALVORD (ATOKA 6400)	WISE	3-25-77	6436	45.0	66,166	22,350	51,137
9	ALVORD (CADD0 CONGLOMERATE)	WISE	7-29-54	5937	42.0	907,751	237,271	3,720,810
9	ALVORD (CADD0 CONGLOMERATE 5450) TRANSFERRED TO ALVORD (CADD0 CONGLOMERATE) FIELD	WISE	8-21-55	5940	41.0			231,881
9	ALVORD (CADD0 LIME)	WISE	2-14-56	5875	42.0	6	263	63,525
9	ALVORD (STRAWN 2600)	WISE	6-05-62	2607	41.2			19,336
9	ALVORD (STRAWN 2975)	WISE	10-09-79	3001	44.0	12	4,956	6,040
9	ALVORD (STRAWN 3000)	WISE	6-20-55	3213	42.3	5,869	6,726	678,943
9	ALVORD (STRAWN 4600)	WISE	3-01-55	4620	41.0			4,690
9	ALVORD (STRAWN 4700)	WISE	4-26-65	4730	42.5	25,140	628	33,964
9	ALVORD, EAST (BRYSON)	WISE	10-09-59	3030	41.9	1,047	2,996	199,065
9	ALVORD, NORTH (CADD0 LIME)	WISE	8-31-62	5956	41.3			10,808
9	ALVORD, NORTH (CONGL.)	WISE	2-05-79	6117	42.6	12	811	2,736
9	ALVORD, SOUTH (ATOKA)	WISE	1-03-58	6140	46.0	1,731,821	51,165	327,437
9	ALVORD, SOUTH (ATOKA 5550)	WISE	6-17-61	5560	41.0	25,666	964	192,197
9	ALVORD, SOUTH (ATOKA 5700)	WISE	6-17-61	5697	40.0	73,672	2,514	122,400
9	ALVORD, SOUTH (ATOKA 5875)	WISE	10-19-61	5925	40.9	49,608	5,104	34,712
9	ALVORD, SOUTH (ATOKA 5975)	WISE	8-03-60	5980	42.5			3,993
9	ALVORD, SOUTH (BRYSON)	WISE	6-01-60	3010	40.1	1,817	15,965	515,993
9	ALVORD, SOUTH (BRYSON UPPER)	WISE	8-08-60	2891	42.1	23	3,883	39,003
9	ALVORD, SOUTH (BRYSON 3018)	WISE	3-14-64	3023	41.8	90	90	59,755
9	ALVORD, SOUTH (CADD0 CONGL.) TRANS. FROM ALVORD (CADD0 CONGL.)	WISE	12-01-64	5734	43.0	281,430	558,226	8,762,001
9	ALVORD, SOUTH (CADD0 LIME)	WISE	5-07-62	5440	41.2			21,003
9	ALVORD, S. (CADD0 5500)	WISE	9-30-71	5521	43.0	12,493	900	27,466
9	ALVORD, SE. (BRYSON)	WISE	4-02-58	2869	41.0	12	2,943	1,279,197
9	ALVORD, SE. (BRYSON, UPPER)	WISE	4-22-59	2930	43.0			62,534
9	ALVORD, WEST (CADD0 LIME 5370)	WISE	12-04-57	5393	41.0			60,954
9	AMBASSADOR (MISSISSIPPI LIME)	CLAY	11-30-50	5954	42.0			437,165
9	AMBASSADOR, N. (MISS. LIME)	CLAY	12-31-51	6012	45.0			41,389
9	AMBASSADOR, SE. (CONGL.)	CLAY	3-24-80	5944	44.6	589	3,587	3,587
9	AMBRA (STRAWN)	JACK	12-09-70	2204	39.6	204	59,985	848,173
9	AMBRA, NORTH (STRAWN) TRANS FROM AMBRA (STRAWN) 4-24-72 N) EFF. 6/1/73-RRC LTR 5/30/73	JACK	4-24-72	2175	41.0			39,636
9	AN-SON (CONGLOMERATE)	MONTAGUE	12-11-50	6062	45.0			1,140,972
9	AN-SON (VIOLA)	MONTAGUE	6-22-54	6732	44.0	12	553	25,606
9	ANARENE (MISSISSIPPI LIMESTONE)	ARCHER	6-01-50	5207	42.0	9	124	115,726
9	ANARENE, E. (CADD0)	ARCHER	12-14-75	4620	44.0	585	17,709	66,604
9	ANARENE, E. (MISS)	ARCHER	12-14-75	5202	43.0	57	11,211	155,585
9	ANARENE, NORTHEAST (MISS.)	ARCHER	10-20-57	5153	41.0			5,407
9	ANCELL (ELLENBURGER)	WILBARGER	M 6-01-59	4495	43.0	36	3,117	203,869

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
9	ANCELL (KMA LIME 4000)	WILBARGER	9-01-54	3986	43.0	39	20,730	109,011
	FIELD CREATED FROM WILBARGER COUNTY REG. 9-1-54							
9	ANCO (MISSISSIPPI)	YOUNG	8-08-62	4744	42.0	11	743	77,629
9	ANDERSON-FORD (ELLEN)	ARCHER	9-26-75	5358	44.0			3,106
9	ANDRADE (DORNICK HILLS)	GRAYSON	3-15-55	6343	29.0	6,244	11,808	622,983
9	ANJAC (VILLAGE BEND)	YOUNG	6-22-63	2625	40.0			24,340
9	ANN IDA (2200 SAND)	COOKE	7-23-55	2224	36.0	12	686	64,155
9	ANNIVERSARY (CADDO)	YOUNG	8-24-71	3480	41.0	8,644	1,541	106,398
9	ANT HILL (ELLEN)	CLAY	10-01-75	6448	47.0	3,218	5,633	60,119
9	ANTELOPE	CLAY	1-19-40	3150	38.0	38	46,275	13,441,043
9	ANTELOPE (MISSISSIPPI LIME)	CLAY	5-18-41	5670	38.0			379,458
9	ANTELOPE, EAST (BRYSON)	JACK	1-29-58	3850	39.6	2,251	17,544	366,086
9	ANTELOPE, WEST (MISS.)	JACK	5-31-61	5419	42.3			66,516
9	ANZAC GRAHAM	YOUNG	1939	4000	32.0			327,035
9	APEX (MISSISSIPPIAN)	HARDEMAN	1-07-79	8734	46.5	19,866	81,664	149,942
9	APPLE (MISS.)	YOUNG	8-24-74	4587	45.0	9	594	16,454
9	ARCHER, SW. (MISS)	ARCHER	9-11-75	4987	45.0	12	7,305	59,308
9	ARCHER CITY, NORTH (THOMAS SAND)	ARCHER	1-14-53	1112	38.0	12	1,393	38,940
9	ARCHER CITY, SE. (MISS.)	ARCHER	9-13-58	5394	42.0	12	10,112	14,095
	TRANS. TO ARCHER COUNTY REGULAR							
9	ARCHER CITY, SW. (5100 SD.)	ARCHER	8-06-53	5125	41.0			16,186
9	ARCHER CITY, WEST	ARCHER	1949	3711	42.0			3,314
9	ARCHER CITY, W. (ELLENBURGER)	ARCHER	10-08-52	5434	42.0			80,650
9	ARCHER CITY, W. (GUNSIGHT)	ARCHER	5-18-53	1295	39.0			20,863
9	ARCHER COUNTY REGULAR	ARCHER	1911	36.0		393,625	2,303,154	251,196,232
9	ARCO (CONGLOMERATE)	JACK	7-31-78	4612	41.0	141,276	16,653	25,121
9	ARCO (2535)	JACK	8-22-66	2544	41.0			8,709
9	ARIES (CADDO)	MONTAGUE	11-13-53	6113	40.8	1,606	2,222	1,889,561
9	ARIES (CONGLOMERATE)	MONTAGUE	7-20-54	6141	44.2	780	1,690	160,782
9	ARIES (STRAWN)	MONTAGUE	4-14-55	6259	40.0	3,476	4,273	227,854
9	ARIES (5100)	MONTAGUE	2-28-56	6182	36.0			2,326
9	ARIES, EAST (CONGLOMERATE 6220)	MONTAGUE	9-15-60	6237	42.0			4,248
9	ARIES, WEST (CADDO)	MONTAGUE	5-11-57	6100	42.0			659,421
9	ARIES, WEST (5100)	MONTAGUE	8-06-60	5103	40.6	721	1,778	100,479
9	ARLINGTON (1940 SAND)	YOUNG	3-13-62	1941	41.5			23,872
9	ARNOLD (BEND CONGL.)	MONTAGUE	1-27-55	6520	41.0			868
9	ARNOLD BRUNER (JAMESON)	MONTAGUE	11-23-73	5836	40.0	33,425	16,165	284,319
9	ARRON (CONGLOMERATE)	JACK	10-09-58	5950	43.2			23,367
9	ARROWHEAD (CADDO)	CLAY	4-01-80	5305	41.0	9	10,182	10,182
9	ASHE RANCH (ATOKA CONGL. LOWER)	WISE	4-16-63	5943	43.2			69,757
9	ASHE RANCH (ATOKA CONGL. 5920)	WISE	3-18-64	5928	42.0			179,894
	CONSOLIDATED INTO BOONSVILLE /BASAL ATOKA/ EFF. 8-1-66.							
9	ASHTOLA (MISS)	YOUNG	5-22-80	4477	44.0	4,330	9,716	9,716
9	ATCHESON (ELLEN)	COOKE	6-03-77	1938	42.0	12	1,000	7,547
9	ATCHESON	COOKE	3-17-48	1982	40.2			36,509
9	AUSTIN (STRAWN)	YOUNG	12-25-53	2975	42.0	1,713	1,931	431,692
9	AUSTIN-BRIXEY (ELLEN.)	CLAY	11-11-69	5934	44.0	31	5,319	26,711
9	AVIS (BEND CONGLOMERATE)	JACK	12-10-55	5399	42.0			82,151
9	AVIS (BUTTRAM 2390)	JACK	9-23-66	2391	41.9	12	384	13,977
9	AVIS, EAST (BEND CONGL.)	JACK	7-28-58	5573	44.0			11,086
9	AVIS, EAST (BRYSON)	JACK	5-22-52	3358	41.0	2,735	3,987	672,073
9	AVIS, EAST (BUTTRAM SAND)	JACK	10-07-52	2148	41.0	12	1,595	397,038
9	AVIS, NORTH (ATOKA CONGL.)	JACK	6-10-59	5437	41.0	57,208	1,106	1,326
9	AVIS, NORTH (STRAWN)	JACK	7-29-54	2546	38.0			111,113
9	AVIS, SOUTH (BRYSON)	JACK	1-27-54	2898	41.0			28,840
9	AVIS, SOUTH (BUTTRAM SAND)	JACK	2-14-54	1933	41.0	2,407	2,852	340,268
9	AVIS, WEST (BUTTRAM SAND)	JACK	5-12-53	2140	41.0			60,004
9	ANTRY (STRAWN)	ARCHER	10-31-77	4392	42.5	7,885	18,367	78,039
9	B. ANN (STRAWN)	COOKE	12-10-68	3890	31.6			2,266
9	B-G (STRAWN, LOWER)	YOUNG	6-05-59	4315	39.0	12	646	107,696
9	B & M (CONGLOMERATE)	MONTAGUE	9-01-53	6234	43.0	1,260	1,988	98,844
9	B & N (MISS)	ARCHER	12-12-79	5198	40.0	12	3,531	3,629
9	B-R-R (MISSISSIPPIAN)	CLAY	11-17-54	5572	41.0			198,108
9	B-R-R (STRAWN)	CLAY	1-10-55	4243	41.0			129,581
9	B-R-R (STRAWN 3700)	CLAY	2-01-55	3696	41.0			189,229
9	B-R-R, N. (CADDO)	CLAY	7-04-70	5338	42.0	12	2,018	88,724
9	B-R-R, N. (MISS.)	CLAY	2-13-64	5753	40.0	12	4,557	154,812
9	BAKER	WILBARGER	4-04-49	2480	43.0			56,938
9	BAKER PROP.-CAMBRON (DYSON SD)	WILBARGER	3-23-51	1900	37.7	24	4,225	349,716
9	BALL (STRAWN, UPPER)	JACK	7-08-54	3020	40.0			636,389
9	BALM (PENNSYLVANIA)	GRAYSON	7-27-53	6653	40.0			1,418
9	BALSORA (4525 CONGL.)	WISE	5-09-77	4550	44.4	6,852	447	856
9	BARBARA	ARCHER	6-01-50	5070	41.0			62,481
9	BARBOUR (STRAWN)	GRAYSON	3-10-54	6450	20.0	11	1,245	13,734
9	BARON REEF (5100)	YOUNG	8-08-80	5120	42.0			0
9	BARRETT (CADDO)	MONTAGUE	1948	6410	41.0			5,368
9	BARRETT (CONGLOMERATE)	MONTAGUE	7-28-51	6522	40.0			155,731
	TRANS. TO HUNDLEY /CONGL./ 1951							
9	BARROW (CADDO)	WISE	3-12-59	5216	41.0	3,625	721	59,322
9	BARROW (CONGLOMERATE)	WISE	3-28-56	5666	43.8	2,772	356	18,323
9	BARROW (CONGLOMERATE 5530)	WISE	3-20-57	5758	43.0			15,446
9	BARROW (STRAWN)	WISE	7-15-55	4525	40.8	26,702	21,206	368,637
9	BARRY (CADDO)	CLAY	4-15-56	5340	41.0			13,246
9	BARTONS CHAPEL (CONGLOMERATE LO)	JACK	7-12-51	4844	42.0			73,001
9	BARTONS CHAPEL, NM (CONGL 4650)	JACK	7-14-79	4649	46.0	7,001	212	1,055
9	BARTONS CHAPEL, S. (STRAWN)	JACK	4-21-73	2194	40.0	2,891	4,889	173,547
9	BATES (STRAWN)	COOKE	1-21-57	2593	42.0			3,783
9	BAYEX (CONGL.)	JACK	M 1-13-60	4198	44.0	17	88	47,369
9	BAYEX (MISS.)	JACK	7-17-59	4533	42.6			217,802
9	BAYEX, EAST (MISS.)	JACK	12-19-60	4492	41.0			106,489
9	BAYEX, NE. (MISS.)	JACK	2-25-65	4698	40.0	12	9,751	68,785
9	BAYLOR COUNTY REGULAR	BAYLOR	1924	36.0		13,781	256,470	31,683,214
9	BEARD (BUTTRAM SD.)	JACK	3-02-56	2750	48.0			4,534
9	BEAVER CREEK (STRAWN 3730)	MICHITA	11-26-67	3746	43.0	12	490	10,235
9	BEAVERS (CONGL. 5850)	KNOX	9-01-70	5860	42.0			8,887
9	BECKNALL (ATOKA CONGLOMERATE)	WISE	9-10-56	5835	41.4			122,346
	CONSOLIDATED WITH ALVORD (ATOKA CONGLOMERATE) FIELD, EFF. 2-1-62							
9	BECKNALL (CADDO CONGLOMERATE)	WISE	5-15-55	5952	41.0			98,136

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)	
9	BECKNALL (CONGLOMERATE 5400)	WISE	2-17-58	5760	42.2			14,747	
9	BECKNALL (STRAWN 4600)	WISE	11-04-55	4600	41.6			1,685	
9	BELCHERVILLE	MONTAGUE	12-24-49	5365	46.0		3,793	1,634,675	
9	BELCHERVILLE (5TH CONGL.)	MONTAGUE	11-05-70	5581	42.5	34	4,089	54,607	
9	BELCHERVILLE, SOUTH (CONGL.)	MONTAGUE	1-06-52	5348	46.0	15,864	28,061	1,342,579	
9	BELCHERVILLE, SOUTH (CONGL. 2ND)	MONTAGUE	11-02-56	5414	39.6	28,125	11,478	73,123	
9	BELCHERVILLE, SOUTH (STRAWN)	MONTAGUE	5-26-80	4342	46.0	7,015	19,772	19,772	
9	BELL (DES MOINES)	ARCHER	7-29-57	4024	39.7			4,064	
9	BELL (MISSISSIPPIAN)	ARCHER	3-07-57	5250	42.0			39,934	
9	BELLEVUE (ELLENBURGER)	CLAY	6-02-78	7196	45.4	1,102	1,024	20,711	
9	BELLEVUE, SOUTH (CONGL.)	CLAY	6-11-76	6060	42.0	41,783	12,628	77,033	
9	BELLEVUE, SOUTH (CONGL. 6130)	CLAY	9-27-77	6136	42.0	1,200	1,364	22,910	
9	BELLEVUE, SOUTH (CONGL. 6200)	CLAY	9-21-76	6225	41.0	26,613	3,661	31,545	
9	BELLEVUE, SE. (ATOKA)	CLAY	M 2-15-67	6166	40.0	9,508	283	14,877	
9	BELLEVUE, SE. (CADDO LIME 5990)	CLAY	M 8-25-67	6008	45.1			16,400	
9	BELLEVUE, SE. (CONGL. 6050)	CLAY	M 8-16-66	6099	40.0	52,668	15,151	781,139	
9	BELLEVUE, SW. (BRYSON)	CLAY	12-01-78	4752	41.2	5,315	11,494	30,465	
9	BELLEVUE, WEST (CADDO)	CLAY	8-11-79	5950	48.0	34	8,008	9,318	
9	BENJAMIN (PENNS.)	KNOX	9-11-59	5920	38.0			2,553	
9	BENJAMIN, SOUTH (STRAWN)	KNOX	4-12-53	4901	33.9			4,425	
9	BENJAMIN, SW. (TANNEHILL SD)	KNOX	11-15-53	2505	37.6	12	7,583	597,358	
9	BENJAMIN, W. (MARBLE FALLS)	KNOX	12-30-63	5918	39.0	2,049	4,836	250,834	
9	BENSON	MONTAGUE	4-25-41	5823	44.0	395	2,109	162,055	
9	BERGEN (CONGL)	YOUNG	8-01-77	4330	40.5	158,853	18,846	97,374	
9	BERGEN (MARBLE FALLS)	YOUNG	4-03-78	3933	41.0			11,259	
9	BERGEN (MISS)	YOUNG	9-20-77	4357	41.5	450,287	48,528	137,041	
9	BERGEN (STRAWN)	YOUNG	5-25-79	2980	42.0	25,339	5,605	8,469	
9	BERRY (MISS.)	HARDEMAN	2-27-66	8355	43.2	9,619	38,909	359,714	
9	BERRY (PALO PINTO)	HARDEMAN	3-25-66	5610	42.3			35,464	
9	BERWICK, SOUTH (MISS.)	JACK	3-11-74	5379	41.0	3,126	5,940	154,784	
9	BESS (MISS)	ARCHER	8-23-71	5208	40.0			23,899	
9	BESSIE THOMPSON (1800)	JACK	7-28-72	1855	38.0	12	9,152	212,413	
9	BESSIE THOMPSON (2100)	JACK	1-05-73	2177	40.0	12	2,287	58,859	
9	BETH (BEND CONGLOMERATE)	YOUNG	12-08-53	4368	42.0	2,520	3,063	299,353	
9	BETH (MARBLE FALLS)	YOUNG	8-22-57	4700	42.0			10,096	
9	BETH (MISSISSIPPI)	YOUNG	5-04-53	4599	42.0	12	4,053	823,510	
9	BETTY-MAG (CONGLOMERATE)	JACK	12-29-52	5729	42.0			33,102	
9	BIFFLE (2560)	COOKE	12-19-77	2760	37.0			3,453	
9	BIG BUCK (CADDO 1ST)	DENTON	1-27-77	1905	41.0	1	23	7,326	
9	BIG BUCK (CADDO 2ND)	DENTON	5-13-74	1970	40.0	12	1,407	10,867	
9	BIG FOUR (TANNEHILL)	KNOX	5-10-57	2179	35.0			70,687	
9	BIG MINERAL, E. (-V- SAND)	GRAYSON	7-01-61	8831	35.5	55,459	5,368	531,626	
9	BIG MINERAL, SE. (DAVIS)	GRAYSON	5-19-59	8499	34.0	51,345	3,862	263,074	
9	BIG MINERAL, SE. (DAVIS FB EAST)	GRAYSON	5-10-59	9001	36.6			154,102	
9	BIG MINERAL, SE. (E SAND FB V)	GRAYSON	3-17-59	8567	35.4	133,673	11,688	1,142,393	
9	BIG MINERAL, SE. (OIL CREEK)	GRAYSON	11-11-73	12362	47.7			1,671	
9	BIG MINERAL, SE. (V LO)	GRAYSON	4-23-62	8690	31.2			86,335	
9	BIG MINERAL, SE. (V SAND)	GRAYSON	8-14-58	8074	37.0	235,527	10,800	895,464	
9	BIG MINERAL, SE. (VIOLA LIME)	GRAYSON	5-09-61	8848	36.5			1,110	
9	BIG MINERAL, SE. (7570 SAND)	GRAYSON	12-05-60	7572	32.7			50,700	
9	BIG MINERAL CREEK (ATOKA)	GRAYSON	8-14-59	6760	36.0			53,181	
9	BIG MINERAL CREEK (BARNES SAND)	GRAYSON	12-02-51	5258	36.0	168,806	357,731	19,008,228	
	TRANS. FROM DIST. 5, 7-1-52.								
9	BIG MINERAL CREEK (Q SAND)	GRAYSON	2-01-61	4747	36.1			337,236	
9	BIG MINERAL CREEK (R SDSTN.)	GRAYSON	8-13-70	4754	37.6			30,867	
9	BIG MINERAL CREEK (S SDSTN.)	GRAYSON	12-17-52	5811	33.4	318,965	543,290	10,578,535	
9	BIG MINERAL CREEK (STRAWN)	GRAYSON	5-15-51	3617	37.4	22,754	23,917	3,795,828	
	TRANS. FROM DIST. 5, 7-1-52.								
9	BIG MINERAL CREEK (STRAWN II)	GRAYSON	11-01-62	3469	35.5	3,340	37,534	998,006	
	DIV. FROM BIG MINERAL CREEK /STRAWN/, EFF. 11-1-62.								
9	BIG MINERAL CREEK (U SAND)	GRAYSON	8-13-53	6294	36.1	84,577	10,471	1,853,018	
	TRANS. FROM DIST. 5, 7-1-52.								
9	BIG MINERAL CREEK (V SDSTN.)	GRAYSON	12-28-53	7000	38.0	297,818	27,064	4,391,219	
9	BIGGERS (STRAWN)	YOUNG	8-14-53	3120	43.5			46,544	
9	BILL (STRAWN)	YOUNG	5-12-72	2658	41.0	2,947	9,921	110,871	
9	BILLIE JO (CADDO)	WILBARGER	8-25-57	4365	40.0	24	14,229	678,031	
9	BILLIE JO (KMA)	WILBARGER	8-22-57	4365	40.0			17,224	
9	BILLIE JO (PALO PINTO)	WILBARGER	7-15-59	4372	39.0			31,817	
9	BINDEL	COOKE	1957	1900	39.0			127,133	
9	BINDEL (ELLENBURGER)	COOKE	5-24-41	3200	35.2			339,338	
9	BINGHAM CREEK (MISS)	MONTAGUE	2-12-75	7521	48.0	555	261	4,253	
9	BINGHAM CREEK (MISS. LO)	MONTAGUE	11-24-80	7478	46.0	1	269	269	
9	BIRDWELL (POOL)	JACK	8-16-39	4434	41.0			99,025	
9	BIRDWELL (SWASTIKA)	ARCHER	11-07-53	1328	40.0	12	2,329	72,362	
9	BITTER CREEK (MISS.)	YOUNG	7-21-68	4960	42.0			56,690	
9	BLACK CREEK (BEND CONGLOMERATE)	WISE	12-23-54	6442	46.2			58,355	
9	BLACK CREEK (CADDO CONGLOMERATE)	WISE	10-28-57	6068	44.2			19,979	
9	BLACKMAN (1400 SAND)	WILBARGER	11-07-55	1485	36.0			16,230	
9	BLACKMAN (1600 SAND)	WILBARGER	4-12-55	1682	39.0			45,771	
9	BLACKWELL (MISSISSIPPI LIME)	ARCHER	2-02-53	5287	44.1			28,936	
9	BLANKINSHIP (BRYSON)	JACK	3-25-78	2964	39.0	11	837	6,397	
9	BLANTON (STRAWN)	GRAYSON	1-17-54	3883	25.0			11,776	
9	BLOODWORTH (MISSISSIPPI LIME)	ARCHER	3-06-61	5117	45.9			75,131	
9	BLOUNT	YOUNG	1941	4187	40.0			13,048	
9	BLOUNT (BUTTRAM)	YOUNG	3-10-55	2134	41.8			506,683	
9	BLUE GROVE	CLAY	7-22-50	4696	44.0	1,080	1,876	259,331	
9	BLUE GROVE (CADDO)	CLAY	3-01-54	5788	40.0			16,044	
9	BLUE GROVE (CONGLOMERATE)	CLAY	11-24-55	5882	44.0	12	2,414	64,143	
9	BLUE GROVE (MISSISSIPPI LIME)	CLAY	10-25-55	5910	44.0			122,219	
9	BLUE GROVE, N. (BEND CONGL.)	CLAY	1-31-63	5814	43.3			43,536	
9	BLUE GROVE, NORTH (MISS.)	CLAY	2-01-63	6073	45.3	10,810	791	462,612	
9	BLUE GROVE, SOUTH (BRYSON)	CLAY	5-20-78	4670	45.0	8,315	27,487	56,371	
9	BLUE GROVE, SW. (ELLEN.)	CLAY	2-23-69	6065	40.6			4,187	
9	BLUE GROVE, SW. (STRAWN)	CLAY	10-04-52	4663	40.6	12	1,408	588,912	
9	BLUEBERRY HILL (4900)	JACK	8-10-59	4912	42.4			18,317	
9	BLUEBERRY HILL (5100)	JACK	2-19-62	5124	40.5			205	
9	BLUEBERRY HILL (5550)	JACK	8-03-59	5530	45.0	1,121	1,147	35,580	
9	BOB-K (ATKINS)	COOKE	7-06-62	5132	22.5			57,978	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV AP I	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)

	MERGED INTO BOB-K (BRUHLMEYER-HUDSPETH)							
9	BOB-K (BRUHLMEYER -A-)	COOKE	1-04-62	3636	44.1			522,819
	DIV. FROM COOKE CO. REG. 6-27-62 MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71							
9	BOB-K (BRUHLMEYER -B-)	COOKE	12-16-62	3604	45.6			314,485
	DIV. FROM COOKE CO. REG. 6-27-62 MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71							
9	BOB-K (BRUHLMEYER -B-2)	COOKE	3-08-69	3644	44.0			286,128
9	BOB-K (BRUHLMEYER -C-)	COOKE	11-30-61	3620	44.0			164,923
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71							
9	BOB-K (BRUHLMEYER -C-1)	COOKE	5-09-62	3632	44.2			76,684
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71							
9	BOB-K (BRUHLMEYER -D-)	COOKE	4-15-62	3678	44.7			112,144
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71							
9	BOB-K (BRUHLMEYER-HUDSPETH)	COOKE	4-01-71	4650	44.0	89,084	92,044	992,644
9	BOB-K (GRIGSBY)	COOKE	8-29-62	2438	36.0			33,124
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71							
9	BOB-K (HUDSPETH -A-)	COOKE	1-28-62	4010	44.8			359,379
	DIV. FROM COOKE CO. REG. EFF. 6-27-62 MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71							
9	BOB-K (HUDSPETH -B-)	COOKE	2-07-62	4138	41.9			558,527
9	BOB-K (HUDSPETH -B-1)	COOKE	2-26-62	4183	44.8			166,811
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71							
9	BOB-K (HUDSPETH -C-)	COOKE	5-14-62	4350	43.0			18,096
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71							
9	BOB-K (HUDSPETH -D-)	COOKE	5-02-62	4487	45.1			76,673
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71							
9	BOB-K (HUDSPETH -E-)	COOKE	5-14-62	4536	44.0			54,345
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71							
9	BOB-K (HUDSPETH -F-)	COOKE	5-02-62	4650	45.1			64,242
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71							
9	BOB-K (HUDSPETH -G-)	COOKE	5-02-62	4753	44.8			35,350
9	BOB-K (MAGERS)	COOKE	3-25-62	2761	44.6			158,498
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71							
9	BOB-K (PENN)	COOKE	5-13-75	4912	46.0			24,144
9	BOB-K (MAGERS A)	COOKE	3-25-62	2829	44.1			48,244
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71							
9	BOB-K, N. (4465)	COOKE	3-03-71	4496	42.0	285	1,099	9,865
9	BOB-K, N. (4700)	COOKE	11-02-65	4702	43.0			4,069
9	BOB-K, N. (5150)	COOKE	1-06-65	5154	46.0			9,116
9	BOB-K, NW. (HUDSPETH -B-)	COOKE	5-20-63	4158	45.4	10,869	7,242	303,939
9	BOB-K, NW. (HUDSPETH -C-)	COOKE	12-25-74	4290	44.0	12,384	13,577	124,961
9	BOB-K, NW. (HUDSPETH -E-)	COOKE	5-20-63	4482	41.9	436	5,341	244,618
9	BOB-K, NW. (HUDSPETH -G-)	COOKE	5-20-63	4688	44.1			92,136
9	BOB-K, NW. (SNUGGS)	COOKE	6-20-64	4818	45.0	390	1,141	80,188
9	BOBBIE GERALD (MISS)	HARDEMAN	3-13-79	8353	48.0	26,605	55,829	98,954
9	BOBBY B (TANN)	KNOX	6-28-78	2270	37.0	12	21,811	66,573
9	BOEDEKER	MONTAGUE	5-17-50	6794	43.9			450,075
9	BOEDEKER (CONGLOMERATE)	MONTAGUE	2-18-53	6135	43.0	10,937	366	98,406
9	BOEDEKER, S. (CADDO CONGL.)	MONTAGUE	5-17-53	5968	44.0			7,553
	FORMERLY CARRIED AS BOEDEKER /UPPER CONGLOMERATE/.							
9	BOEDEKER, SOUTH (CONGL., LOWER)	MONTAGUE	12-06-62	5996	42.0			61,864
9	BOEDEKER, S. (CONGLOMERATE, UP.)	MONTAGUE	1-12-54	5860	42.0			133,688
9	BOEDEKER, SOUTH (VIOLA LIME)	MONTAGUE	6-07-61	7021	44.0	4,978	5,040	146,720
9	BOEDEKER, SE. (CONGL. 6000)	MONTAGUE	11-15-80	6112	41.0			0
9	BOEDEKER, SE (STRAWN)	MONTAGUE	8-02-79	5499	40.8	7,960	377	1,139
9	BOEDEKER, SE. (VIOLA LIMESTONE)	MONTAGUE	3-16-61	6734	46.0	130,477	7,799	791,347
9	BOEDEKER, SOUTHWEST (CADDO)	MONTAGUE	9-11-62	5850	41.0			21,074
9	BOEDEKER, SW. (CONGLOMERATE)	MONTAGUE	3-11-56	5960	42.0			30,536
9	BOEDEKER, W. (HILDRETH)	MONTAGUE	10-18-76	5991	47.0	22,934	176	10,075
9	BOGEN (CADDO)	JACK	1-03-80	4444	41.5	5,212	2,979	3,212
9	BOGEN (MISS)	JACK	6-18-79	5443	43.0	300,917	159,318	213,517
9	BOGER (CONGLOMERATE)	MONTAGUE	7-09-56	6240	44.0	5	706	8,150
9	BOGY (CONGLOMERATE 5170)	WISE	9-21-57	5166	42.5	1,207	652	155,571
9	BOGY (CONGLOMERATE 5900)	WISE	4-23-58	5896	41.8			73,174
9	BOJO (DYSON)	WILBARGER	7-07-76	1908	38.0	12	50,451	128,059
9	BOLEY, SOUTH (ATOKA)	JACK	12-01-67	5384	49.4			4,281
9	BOLING-CRUM (CONGL. 4950)	JACK	3-27-71	4962	41.2	28,891	1,917	69,224
9	BOLIVAR	DENTON	4-07-47	1690	38.0	79	5,639	1,146,122
	TRANS. FROM DIST. 5 IN 1949. INCLUDES PRODD. WHILE IN DIST. 5							
9	BOLIVAR, NORTH	DENTON	4-18-49	1671	43.0	34	1,939	445,142
9	BOLIVAR, SOUTH	DENTON	6-03-49	1531	35.2	20	963	1,291,524
9	BOLTON (CADDO, LOWER)	YOUNG	2-11-75	4128	40.0	10,472	3,939	39,375
9	BOLTON (STRAWN)	YOUNG	10-03-56	3424	20.0			31,337
9	BOMARTON (MOODLE CREEK)	BAYLOR	12-11-53	1400	36.0			10,037
9	BOMARTON (TANNEHILL -A-)	BAYLOR	8-22-56	1550	36.0	83	5,039	382,829
	TRANS. FROM BAYLOR CO. REGULAR, 2-1-57.							
9	BOMARTON (TANNEHILL -C-)	BAYLOR	9-16-56	1451	38.0	335	23,237	1,962,793
	TRANS. FROM BAYLOR CO. REGULAR, 2-1-57.							
9	BOMARTON (TANNEHILL -D-)	BAYLOR	9-18-57	1502	45.0			40,988
	TRANS. FROM BAYLOR CO. REG., 1-21-58.							
9	BONITA	MONTAGUE	2-21-40	5240	40.0	1,560	779	2,077,238
9	BONITA (CONGL. 1-A)	MONTAGUE	2-10-71	5336	40.0	408	1,510	90,759
9	BONITA (CONGL. 3RD.)	MONTAGUE	1-07-72	5514	39.0	2,796	2,221	76,381
9	BONITA (GRANITE WASH)	MONTAGUE	2-10-71	5610	40.0	8,796	12,694	320,314
9	BONITA, NORTHWEST (BEND CONGL.)	MONTAGUE	12-21-57	5452	41.0			14,127
9	BOOE (TANNEHILL 1990)	KNOX	10-29-66	1995	38.0	52	11,516	86,511
9	BOOE (TANNEHILL 2100)	KNOX	5-02-63	2110	37.0	35	4,282	157,289
9	BOOE, E. (TANNEHILL 1970)	KNOX	4-22-65	1971	40.0	36	5,628	134,895
9	BOONSVILLE	WISE	9-01-50	5073	48.0			9,356
9	BOONSVILLE (ATOKA CONGL. C1)	WISE	4-14-56	5023	42.0	8	214	2,883
9	BOONSVILLE (ATOKA CONGL. 4900)	WISE	10-04-55	4956	42.0			721,184
9	BOONSVILLE (ATOKA CONGL. 5000)	WISE	11-30-55	5780	43.0	36,853	963	283,897
9	BOONSVILLE (ATOKA CONGL. 5085)	WISE	8-15-55	5085	41.0	34,034	889	183,851
9	BOONSVILLE (ATOKA CONGL. 5260)	WISE	3-21-59	5263	43.6	183,283	13,111	260,647
9	BOONSVILLE (ATOKA CONGL. 5400)	WISE	12-27-57	5786	42.1			11,051
9	BOONSVILLE (ATOKA CONGL. 5500)	WISE	2-13-55	5562	42.0			239,925
9	BOONSVILLE (ATOKA CONGL. 5600)	WISE	1-01-54	5805	42.6			8,350
9	BOONSVILLE (ATOKA CONGL. 5700)	WISE	6-10-57	5900	35.0			563,187
9	BOONSVILLE (ATOKA CONGL. 5870)	WISE	10-10-78	6518	44.4	14,533	1,099	7,961
9	BOONSVILLE (ATOKA CONGL. 6010)	WISE	6-18-76	6020	62.0			13,383

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
9	BOONSVILLE (BASAL ATOKA) CONSOL. ASHE RANCH /5920 ATOKA CONGL./ CAUGHLIN /6130 CONGL./ & TIDWELL /ATOKA, LOWER/ EFF. 8-1-66	WISE	8-01-66	6034	43.6	199,317	11,757	453,958
9	BOONSVILLE (CADD CONGL.)	WISE	2-13-55	4600	42.0			50,435
9	BOONSVILLE (CADD CONGL., N.)	WISE	10-03-57	4604	41.9	6,245	7,413	342,889
9	BOONSVILLE (CADD CONGL., WEST)	WISE	10-04-55	4482	42.0			561,376
9	BOONSVILLE (CADD LIME)	WISE	7-10-79	4590	41.5	19,436	3,032	4,363
9	BOONSVILLE (CADD 4120)	JACK	M 2-12-65	4150	40.0			38,345
9	BOONSVILLE (CONSOLIDATED CONGL.)	WISE	7-01-74	5780	43.0	621,618	26,722	212,925
	CONS. OF BOONSVILLE (CADD CONGL., N.), (ATOKA CONGL., 4900, 5000, 5500 & 5700) FLDS, EFF 7 /1/74							
9	BOONSVILLE (STRAWN 3200)	JACK	M 9-18-54	3190	38.0	1,766	90	7,009
9	BOONSVILLE (5480)	JACK	M 12-08-76	5519	46.6	213,019	12,035	94,698
9	BOONSVILLE, SOUTH (ATOKA)	WISE	2-23-58	5650	42.4	111,736	10,535	516,433
9	BOOZER (CONGLOMERATE)	YOUNG	7-02-57	4050	41.0			38,195
9	BOOZER (STRAWN 3100)	YOUNG	1-25-58	3115	41.3			4,744
9	BOREN (CADD)	YOUNG	7-23-55	4240	42.0			540
9	BOREN (STRAWN)	YOUNG	1-01-56	2938	42.0	36	3,172	1,943,212
9	BOREN, WEST (MISSISSIPPI)	YOUNG	10-14-60	4915	44.8	9,457	8,755	42,256
9	BOWEN (STRAWN)	CLAY	2-03-54	3301	40.0			208,116
9	BOWERS	MONTAGUE	7-16-39	3800	40.0	3,821	23,781	6,425,489
	FIELD CARRIED INCORRECTLY SINCE 1959 AS BOWERS POOL							
9	BOWERS (BASAL GRANITE WASH)	MONTAGUE	4-05-69	3789	43.0			0
9	BOWERS (DAVENPORT)	MONTAGUE	4-24-76	2014	44.2	381	21,997	116,151
9	BOWERS (GRANITE WASH) SUBDIVIDED FROM BOWERS EFF. 11-1-69	MONTAGUE	7-16-39	3850	39.0	9,375	62,746	873,357
9	BOWERS (PENN.)	MONTAGUE	2-16-59	4000	39.0	1,415	1,921	86,512
9	BOWERS (STRAWN)	MONTAGUE	10-10-51	3106	42.2	24	992	570,793
9	BOWERS (STRAWN 3100)	MONTAGUE	9-24-55	3079	38.0	348	1,754	189,485
9	BOWERS (2840)	MONTAGUE	3-22-77	2650	43.0	24	16,054	118,592
9	BOWERS, SOUTH	MONTAGUE	2-25-47	4044	39.6	12	10,898	869,529
9	BOWIE (CADD)	MONTAGUE	6-23-65	6067	41.0			11,484
9	BOWIE (CADD LIME)	MONTAGUE	1-09-57	5900	41.4	666	533	6,644
9	BOWIE (MISS.)	MONTAGUE	7-08-65	6808	44.0	64,424	1,865	77,514
9	BOWIE (STRAWN 5200)	MONTAGUE	2-18-58	5182	40.0			5,697
9	BOWIE (STRAWN 5300)	MONTAGUE	10-13-62	5279	44.0	1,937	369	73,701
9	BOWIE (VIOLA LIMESTONE)	MONTAGUE	7-08-50	6470	43.3			677,910
9	BOWIE, E. (CADD)	MONTAGUE	5-12-69	6100	43.0			8,104
9	BOWIE, E. (ELLEN.)	MONTAGUE	12-03-73	7179	41.0	20	1,060	23,358
9	BOWIE, E. (VIOLA)	MONTAGUE	5-19-70	6910	41.0	12	1,423	18,454
9	BOWIE, NE. (CONGLOMERATE)	MONTAGUE	4-26-63	6414	37.3	12	1,540	146,774
9	BOWIE, NE. (VIOLA)	MONTAGUE	5-04-63	7130	41.3	49,343	8,128	338,063
9	BOWIE, SW. (CADD CONGL.)	MONTAGUE	11-15-53	5970	43.3			2,362
9	BOWIE, SW. (CONGL. -H- ZONE)	MONTAGUE	11-15-53	5970	36.2			5,082
9	BOWIE, SW. (CONGLOMERATE 1ST)	MONTAGUE	7-11-53	5866	44.0			30,066
9	BOWIE, SW. (CONGLOMERATE 2ND)	MONTAGUE	5-25-54	6189	45.0			20,257
9	BOWIE, SW. (CONGLOMERATE 3RD)	MONTAGUE	11-16-54	5993	42.6		765	126,528
9	BOWIE, SW. (CONGLOMERATE 4TH)	MONTAGUE	2-05-54	5906	43.0	42,292	2,366	134,754
9	BOWIE, SW. (KMA SAND)	MONTAGUE	5-02-54	5862	44.0	12	346	227,265
9	BOWIE, SW. (MARBLE FALLS)	JACK	M 2-08-53	5971	44.0	117,584	2,872	82,193
9	BRADS (BRYSON, LO.)	JACK	3-13-69	3248	42.0	24	7,841	307,743
9	BRADS (ELLEN.)	JACK	1-18-69	5706	45.0			19,379
9	BRANNAN (CONGL. 5920)	MONTAGUE	12-22-61	5922	40.0	360	264	21,052
9	BRASHEAR (PENNSYLVANIA LIME)	MONTAGUE	5-20-54	6310	44.5			105,259
9	BRAZEEL (CADD)	YOUNG	9-10-54	4042	41.0	13	946	223,533
9	BRAZEEL (MARBLE FALLS)	YOUNG	9-14-54	4289	41.0	1,056	1,317	70,175
9	BRAZEEL (MISSISSIPPIAN)	YOUNG	3-17-55	4738	42.0			172,036
9	BRAZOS (CONGLOMERATE)	ARCHER	3-08-56	5737	44.0			2,720
9	BRENNAN (MISSISSIPPIAN)	YOUNG	10-26-75	4535	45.0	561	128	11,426
9	BRIAR CREEK TRANS. TO CDC /2700/ FIELD.	YOUNG	6-10-41	2760	41.4			281,543
9	BRICKHOUSE (MCLESTER)	YOUNG	5-27-55	3909	40.0			51,887
9	BRIDGEPORT	WISE	12-26-50	5540	45.0			26,873
9	BRIDGEPORT (ATOKA CONGL. 5250)	WISE	7-19-63	5274	41.9			130,903
9	BRIDGEPORT (ATOKA CONGL. 5300)	WISE	4-01-63	5348	40.9	43,671	7,968	342,575
	DIVIDED FROM BOONSVILLE /5085 ATOKA CONGL./, 4-1-63.							
9	BRIDGEPORT (ATOKA CONGL. 5700)	WISE	5-21-64	5716	44.0	33,830	2,111	105,283
9	BRIDGEPORT (ATOKA CONGL. 5900)	WISE	3-02-63	5918	41.2	32,680	3,131	38,222
9	BRIDGEPORT (ATOKA CONGL. 6000)	WISE	11-18-62	6037	43.2	30,952	3,706	231,600
9	BRIDGEPORT (ATOKA, LO.)	WISE	12-30-65	6276	49.7			892
9	BRIDGEPORT (CADD CONGL.)	WISE	3-03-56	4660	41.1	96,715	5,032	247,580
9	BRIDGEPORT (CADD CONGL. 4670)	WISE	7-19-63	4714	43.5	46,620	5,552	128,797
9	BRIDGEPORT (CONGL. 4800)	WISE	11-25-64	4808	40.0	600	163	10,700
9	BRIDGEPORT (TIDWELL)	WISE	6-20-63	4192	40.2			23,553
9	BRIDGEPORT, NORTH (ATOKA 5670)	WISE	11-24-66	5673	40.9	44,614	990	53,178
9	BRIDGEPORT, NORTH (4950)	WISE	6-08-56	4966	41.7	5,125	786	13,711
9	BRIDGEPORT LAKE (CADD)	WISE	6-07-58	4453	42.5			4,053
9	BRIDGEPORT LAKE (CONGL. 4600)	WISE	6-01-58	4580	44.2			10,688
9	BRIDGEPORT LAKE (CONGL. 5100)	WISE	6-07-58	5892	42.0	16,817	250	59,151
9	BRIR (CADD, LOWER)	YOUNG	11-27-55	4120	42.0			2,866
9	BRIE (VIOLA)	MONTAGUE	9-22-62	6780	46.2	11,040	318	269,281
9	BRIXEY (CADD)	CLAY	1-21-52	5473	44.0			47,380
9	BRIXEY (ELLENBURGER)	CLAY	1-19-52	5954	40.0			7,368
9	BROCK-WAGGONER (ELLEN.)	WILBARGER	6-09-71	5295	38.0	12	330	5,442
9	BROOKS (CHAPPEL)	HARDEMAN	5-11-76	8766	41.0			1,204
9	BROOKS-NALL (CADD LIME)	MONTAGUE	1951	5838	42.0			620
9	BROOKS-NALL (CONGLOMERATE)	MONTAGUE	7-27-50	5845	42.0	165	4,293	186,095
9	BROSIOUS (STRAWN)	JACK	5-26-54	3002	43.0			1,548
	TRANS. TO BRYSON, EAST FIELD.							
9	BROWNING-BRADLEY (ELLENBURGER)	WICHITA	1-14-52	4250	46.0			108,632
9	BRYAN (MISSISSIPPIAN)	YOUNG	6-20-57	4724	40.2			58,490
9	BRYANT (CADD LIME)	CLAY	11-27-54	5829	43.0			19,167
9	BRYANT (EDWARDS)	CLAY	11-16-48	6080	41.0	11	2,087	863,486
9	BRYANT (5600)	MONTAGUE	6-02-75	5626	42.0	300	1,423	13,074
9	BRYANT (SIMPSON)	CLAY	6-25-47	6261	43.8			939,798
9	BRYSON (CADD)	JACK	11-18-52	4205	42.0			15,487
9	BRYSON (CONGLOMERATE)	JACK	9-11-52	4498	43.0	12	305	119,490
9	BRYSON (MISSISSIPPI LIME)	JACK	3-10-47	5158	45.0	24	1,165	410,072

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
9	BRYSON, EAST	JACK	1915	3100	42.0	2,232	52,510	12,630,069
9	BRYSON, EAST (CADD0)	JACK	5-25-53	4338	41.0	23,170	4,367	36,059
9	BRYSON, EAST (CADD0 8)	JACK	8-22-79	4237	41.0	12	604	5,682
9	BRYSON, EAST (CONGL.)	JACK	8-28-75	4596	41.0			18,674
9	BRYSON, EAST (MISS)	JACK	12-06-77	5490	42.0	31	34,537	89,705
9	BRYSON, NORTH	JACK	5-31-47	3261	40.0	273	714	66,383
9	BRYSON, SOUTH (CADD0, MIDDLE)	JACK	5-09-50	4040	41.0	10,146	878	205,296
9	BRYSON, SOUTH (MISSISSIPPIAN)	JACK	8-26-53	4962	44.0	12	544	707,514
9	BRYSON, SOUTH (STRAWN 1700)	YOUNG	9-01-76	1700	42.0	24	9,983	62,794
9	BRYSON, S. W. (CONGL. 4150)	YOUNG	8-25-70	4160	38.0			4,239
9	BRYSON, SW. (CONGLOMERATE 4275)	YOUNG	4-05-64	4282	36.0			14,304
9	BRYSON, SW. (MISSISSIPPIAN)	YOUNG	3-10-61	4500	42.0	12	1,332	158,367
9	BRYSON, SW. (STRAWN 3440)	JACK	11-16-61	3443	41.0			13,466
9	BRYSON, WEST (BRYSON, LO. SD.)	JACK	5-05-62	3032	42.0			21,215
9	BRYSON LAKE (2500)	WISE	4-06-58	2325	38.9	136	24,091	435,633
9	BUCK-BAKER (2400 SD.)	WILBARGER	8-23-50	2403	36.5	12	1,107	204,500
9	BUCK H. (BRYSON)	CLAY	5-21-77	4774	39.7	9,495	19,257	138,566
9	BUCKSTACK (TANNEHILL)	KNOX	3-19-59	1864	36.0			4,323
9	BUD (5970 CONGL.)	CLAY	1-01-65	5980	43.0	9,120	374	36,560
9	BUFFALO SPRINGS	CLAY	10-31-51	6502	43.0	11,872	36,718	120,365
9	BUFFALO SPRINGS, E. (CADD0)	CLAY	8-10-67	5830	42.2	6,889	16,007	60,691
9	BUFFALO SPRINGS, N. (CONGL.)	CLAY	11-26-78	6043	44.1	11,453	2,634	4,889
9	BUFFALO SPRINGS, SOUTH (CADD0)	CLAY	1-12-57	5675	41.0			36,219
9	BUFFALO SPRINGS, SOUTH (ELLEN)	CLAY	9-02-80	6481	44.0	3	1,431	1,431
9	BUFFALO SPRINGS, S. E. (BRYSON)	CLAY	11-01-69	4382	40.4	2,036	1,441	165,141
9	BUFFALO SPRINGS, SE (ELLENBURGER)	CLAY	7-01-80	6558	44.0	11	5,956	5,956
9	BUFFALO SPRINGS, SE. (5870 CONGL.)	CLAY	2-09-67	5887	41.9	119,139	19,321	91,051
9	BUGSCUFFLE (MISSISSIPPI LINE)	WILBARGER	3-19-51	5990	44.0			24,006
9	BUGSCUFFLE (STRAWN)	WILBARGER	6-24-57	4416	35.8			69,293
9	BUGSCUFFLE (STRAWN CONGL. 2ND)	WILBARGER	7-12-56	5915	40.0			13,872
9	BULCHER (STRAWN)	COOKE	4-03-52	2295	40.0	36	2,714	259,221
9	BULLOCK (CADD0, LOWER)	YOUNG	7-29-56	4172	41.5			45,492
9	BULLOCK (MISSISSIPPI)	YOUNG	8-07-53	4705	41.0	12	737	19,337
9	BULLOCK-DANIELS (STRAWN)	YOUNG	12-10-73	3899	41.0	14	159	2,111
9	BUNGER, NORTHWEST (STRAWN)	YOUNG	8-06-54	3200	40.0			20,622
9	BUNGER, SW. (BEND CONGL. 3890)	YOUNG	3-17-66	3905	41.0			12,969
9	BUNGER, SW. (BEND CONGL. 3960)	YOUNG	10-01-65	3981	41.0	78,317	4,566	126,952
9	BUNGER, SW. (BEND 3900)	YOUNG	3-05-62	3901	38.0			9,492
9	BUNGER, SW. (CONGL. 3900, W.)	YOUNG	4-19-66	3892	41.0	7,794	891	132,413
9	BUNGER BRIDGE (CONGL)	YOUNG	11-10-78	4141	42.0	44,106	1,258	8,309
9	BUNGER-MAHANEY (LAKE SAND)	YOUNG	7-07-53	3957	39.0			3,981
9	BUNTING (BRYSON SD.)	CLAY	1950	4358	43.0			343,830
	TRANS. TO MCKINLEY/STRN/5-1-54							
9	BURCH (MARBLE FALLS)	YOUNG	11-06-50	4258	41.4			15,114
9	BURCH (STRAWN)	YOUNG	9-12-52	3620	41.0			30,535
9	BURCH HEIRS (STRAWN)	YOUNG	12-08-69	3614	41.0	60	496	14,799
9	BURGESS (ATOKA 6160)	MONTAGUE	10-12-67	6175	40.0			2,496
9	BURKETT (GUNSIGHT)	ARCHER	4-10-54	1347	39.0			868
9	BURNS	CLAY	2-17-30	4461	44.0	1,632	3,838	450,221
9	BURNS-BEACON	CLAY	4-09-50	4706	43.0			690,151
9	BURNS-BEACON (MISS.)	CLAY	5-15-65	5995	41.0	15,408	35,540	1,094,465
9	BURNS-BLOODWORTH (MISS. LIME)	YOUNG	6-01-52	5008	44.0			5,448
9	BURNS-BROWN (MISSISSIPPIAN)	CLAY	7-24-56	6024	44.0	360	2,246	213,137
9	BURNS-BROWNING (MISS.)	CLAY	8-10-65	5649	41.0	540	3,596	93,432
9	BURNS-GARNER (STRAWN)	JACK	11-13-53	3867	41.0			10,522
9	BURNS-ICKERT	ARCHER	8-01-48	4509	41.5			253,698
9	BURNS-JONES	ARCHER	3-09-48	3223	41.0	24	13,481	1,860,406
9	BURNS-JONES, S. (MISS.)	ARCHER	8-17-70	5202	41.0	10	1,322	54,766
9	BURNS-JONES, S. (STRAWN)	ARCHER	5-30-50	3100	41.0	10	66	528,368
9	BURNS-LARIMORE	YOUNG	4-18-41	4927	45.7			193,209
9	BURNS-MIDWAY	CLAY	7-19-43	6045	45.0	360	1,895	911,321
9	BURNS-MIDWAY (STRAWN)	CLAY	4-17-53	4582	42.0			266,889
9	BURNS-RAGLAND	YOUNG	1943	4000	42.0			1,114
9	BURNS-RAGLAND (MISSISSIPPI LIME)	YOUNG	3-13-43	5000	42.0	540	2,454	658,092
9	BURNS-RAGLAND (STRAWN)	YOUNG	6-09-44	2700	41.0			149,227
9	BURNS-RAGLAND (STRAWN 3200)	YOUNG	2-04-51	3172	42.0			767,882
9	BURNS-WILSON (STRAWN 3800)	ARCHER	12-06-52	3784	41.0			72,682
9	BUSEY (STRAWN 1600)	WISE	10-29-59	1602	38.8	455	248	17,981
9	BUSH (STRAWN, UPPER)	KNOX	2-12-53	4964	37.8	11	759	55,045
9	BUTCH (CONGL. 4600)	YOUNG	7-28-71	4603	41.0	3,481	2,138	86,827
9	BUTCH (CONGL. 4800)	YOUNG	1-01-72	4790	43.0			0
9	BUZZARD PEAK (STRAWN)	KNOX	10-15-52	5350	2.0			11,487
9	CDC (MISS.)	YOUNG	7-28-68	4760	43.0			96,215
9	CDC (STRAWN 3500)	YOUNG	12-01-53	3496	43.0			125,732
9	CDC (2700 SAND)	YOUNG	2-28-54	2660	42.0			219,663
9	C H K (CONGLOMERATE)	JACK	9-14-57	5342	41.0			95,413
9	C-K-M (MISS.)	YOUNG	2-18-73	4892	43.0	4,368	994	70,155
9	C-L-W (CADD0)	ARCHER	3-02-55	4735	41.0			29,103
9	C-L-W (CONGLOMERATE)	ARCHER	6-16-52	5125	41.0			12,397
9	C-L-W (MISSISSIPPIAN)	ARCHER	9-14-52	5223	41.0			33,322
9	C-L-W, EAST (CADD0)	ARCHER	1-16-58	4736	41.6			4,458
9	CADD0-SHARP (LIME 4470)	YOUNG	6-23-55	4470	42.0			7,417
9	CALLEN-DAILY (CONGL. 4500)	YOUNG	10-27-68	4488	42.0	1,080	1,813	171,082
9	CALLISBURG, SW. (STRAWN)	COOKE	6-30-54	4100	36.0	24	1,299	355,329
9	CALLISBURG, SW. (STRAWN 2800)	COOKE	8-07-54	2772	42.0	24	1,088	102,528
9	CALLISBURG, SW. (STRAWN 3100)	COOKE	12-15-54	3180	46.0	24	654	83,873
9	CALLISBURG, SW. (STRAWN 3300)	COOKE	7-29-54	3275	40.0	36	3,582	271,487
9	CAMM (MISS.)	YOUNG	5-12-77	4732	42.1	15,832	31,472	132,898
9	CAMP CREEK (MISSISSIPPI)	YOUNG	3-11-52	4426	45.0			39,512
9	CAMPBELL (ATOKA CONGL)	JACK	7-05-79	5295	45.0	47,670	107	668
9	CAMPSEY (ELLENBURGER)	JACK	8-16-49	6278	45.0	751	1,072	168,602
9	CAMPSEY (STRAWN)	JACK	9-12-52	3817	40.2			31,932
9	CAMPSEY, EAST (ELLENBURGER)	JACK	1-27-49	6342	45.1			130,018
9	CANAL CREEK (CADD0)	FOARD	8-27-51	6172	41.0			304,036
9	CANNON (2370)	GRAYSON	2-16-62	2368	33.0	24	1,221	83,203
9	CANNON (3140)	GRAYSON	4-19-62	3145	40.0	36	5,337	313,892
9	CAP YATES (CONSOLIDATED CONGL.)	JACK	M 12-01-73	5710	40.0	775,793	61,400	427,899
9	CAP YATES (CADD0)	JACK	M 5-26-55	4810	40.3			940,306

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
	CONSL INTO CAP YATES (CONSL CONGL) FIELD		12/1/73. RRC LTR 11/20/73					
9	CAP YATES (CONGLOMERATE)	JACK	M 12-17-52	5710	45.0			385,638
	CONSL INTO CAP YATES (CONSL CONGL) FIELD		12/1/73. RRC LTR 11/20/73					
9	CAP YATES (CONGLOMERATE, LCHER)	WISE	M 8-01-59	5646	42.0			176,424
	CONSL INTO CAP YATES (CONSL CONGL) FIELD		12/1/73. RRC LTR 11/20/73					
9	CAP YATES (CONGLOMERATE, UPPER)	WISE	M 4-06-60	5101	43.0			256,692
	CONSL INTO CAP YATES (CONSL CONGL) FIELD		12/1/73. RRC LTR 11/20/73					
9	CARAVAN (CADDO -B-)	MONTAGUE	12-31-63	6207	41.0	17,148	13,575	824,031
9	CARAVAN (CADDO LINE)	MONTAGUE	3-25-64	6060	41.0	6,036	1,339	197,900
9	CARAVAN (CONGLOMERATE 3RD)	MONTAGUE	3-08-64	6291	42.0	12	490	67,274
9	CAREY & RIGGS (SWASTIKA)	JACK	11-14-75	544	34.0	12	224	2,993
9	CARGIF (STRAWN)	YOUNG	4-27-59	3723	40.0	430		105,682
9	CARLE (MISS. 6100)	CLAY	10-22-72	6130	44.0			9,550
9	CARMINATI	MONTAGUE	12-19-49	5629	39.5			126,002
9	CARMINATI (4600)	MONTAGUE	12-09-76	4636	39.6	11	2,081	4,936
9	CARNEY (CONGLOMERATE)	JACK	4-17-51	4896	45.0			334
9	CARPENTER (DELMAR SAND)	BAYLOR	3-02-54	1464	35.0			12,529
9	CARTER-GIFFORD (TANNEHILL)	KNOX	4-06-57	2304	36.0			13,081
9	CARTER LAKE, E. (CONGL.)	MONTAGUE	11-05-74	5810	42.0	3,940	449	4,130
9	CARTWRIGHT (STRAWN)	KNOX	7-20-50	4532	35.0			100,477
9	CARTWRIGHT (STRAWN, LD.)	KNOX	12-07-68	4553	40.0	12	1,949	35,459
9	CARY-MAG (CONGLOMERATE)	JACK	4-18-51	5342	42.0			116,550
	COMMISSION APPROVED FOR SALVAGE CLASSIFICATION, EFF.		2-2-65.					
9	CARY-MAG (CONGLOMERATE UPPER)	JACK	7-15-52	5158	42.0			1,109,823
9	CARY-MAG, N. (CONGL. UP.)	JACK	8-06-65	5164	42.0			7,900
9	CARY-MAG, N. (5180)	JACK	3-01-76	5190	38.0	39,531	765	15,041
9	CASCADE (MISSISSIPPIAN)	ARCHER	11-27-59	5272	42.0	9	1,134	140,372
9	CASH (STRAWN 3820)	WICHITA	8-14-66	3840	40.5	39,833	131,855	1,889,134
9	CASS (CADDO)	CLAY	12-25-78	5574	45.0	75	8,709	21,382
9	CASTEEL (CONGL. 4350)	YOUNG	1-20-73	4366	41.0	1,802	3,827	74,521
9	CASTLEBERRY, EAST (CISCO)	WILBARGER	1950	2900	41.0	12	3,233	893,244
9	CASWELL (CONGLOMERATE)	MONTAGUE	1-27-52	6210	40.0			16,460
9	CATLIN (ATOKA CONGL.)	JACK	2-11-59	5948	40.0	30,974	2,895	276,694
9	CATLIN (CADDO CONGLOMERATE)	JACK	1-14-57	5712	41.8	104,272	11,947	147,263
9	CATLIN (STRAWN)	JACK	10-15-59	4836	41.6	12	66	6,689
9	CATLIN, SW. (ATOKA)	JACK	11-18-67	6099	42.0	44,115	330	89,582
9	CATO (MARBLE FALLS)	YOUNG	4-06-52	4754	42.0			20,725
9	CAUDLE	MONTAGUE	4-01-46	6142	46.0			401,804
9	CAUGHLIN (ATOKA CONGLOMERATE)	WISE	1-23-55	5620	39.5			6,237
9	CAUGHLIN (BRYSON)	WISE	7-05-57	2046	41.0			12,431
9	CAUGHLIN (CADDO CONGLOMERATE)	WISE	10-20-62	5950	42.1	18,782	92	24,720
9	CAUGHLIN (CADDO 5200)	WISE	8-19-66	5298	42.3			3,011
9	CAUGHLIN (CONGL. 6130)	WISE	12-16-64	6142	43.0			121,816
	CONSOL. INTO BOONSVILLE /BASAL ATOKA/ EFF.		8-1-66.					
9	CAUGHLIN (CONGL. 6150)	WISE	6-03-65	6168	42.8			616
9	CAUGHLIN (STRAWN)	WISE	2-23-55	3978	38.6	41,908	186,079	6,626,339
9	CAUGHLIN (STRAWN 4015)	WISE	11-01-55	4015	41.0	273	436	21,247
9	CAUGHLIN (STRAWN 4400)	WISE	5-01-56	4545	41.0			132,755
	TRANS. TO TIDWELL /4600 STRAWN/ EFF.		10-1-62					
9	CAUGHLIN, SO. (ATOKA 5610)	WISE	12-09-63	5786	42.0	15,404	311	24,431
9	CENTENNIAL (MISSISSIPPIAN)	BAYLOR	7-19-76	5288	44.0			28,038
9	CHALK HILL (BEND CONGLOMERATE)	ARCHER	12-19-58	5401	41.0			30,645
9	CHALK HILL, E. (CONGL.)	ARCHER	6-27-65	5510	42.0	5,283	2,244	201,942
9	CHALK HILL, NORTH	ARCHER	9-08-47	3881	44.0	11,280	92,908	7,334,339
9	CHALK HILL, N. (ELLEN.)	ARCHER	6-22-69	5570	43.0			1,376
9	CHALK HILL, NE. (ELLEN.)	ARCHER	11-25-71	5378	42.5			4,643
9	CHAPMAN-CHERRYHOMES (CONGL.)	JACK	5-29-75	4752	33.0	79,235	4,736	97,971
9	CHAPMAN-MCFARLIN	MONTAGUE	1-16-41	4862	44.7	2,384	10,404	1,475,567
9	CHAPMAN-MCFARLIN (ELLEN. 6900)	MONTAGUE	8-04-64	6893	43.0	195	10,557	19,609
9	CHAR-JAN (STRAWN)	COOKE	2-25-76	2298	14.4	12	615	3,710
9	CHERDON (MISSISSIPPI)	ARCHER	5-05-58	5378	43.0			3,932
9	CHEROKEE (CADDO)	JACK	10-01-76	4566	42.0	12	1,248	8,510
9	CHERRYHOMES (ELLEN.)	JACK	8-30-68	6086	42.0			801
9	CHERRYKIRK (CONGL.)	JACK	11-05-63	5720	43.0	100,826	2,268	87,645
9	CHERRYKIRK (STRAWN)	JACK	12-21-51	2225	37.6			1,686,185
9	CHEYENNE (CONGLOMERATE 6500)	MONTAGUE	7-01-57	7100	40.0			180,507
9	CHICO	WISE	12-11-47	5134	41.8	32,875	51,025	1,105,684
	TRANS. FROM DIST. 7-B 4/49							
9	CHICO (CONGLOMERATE 5800)	WISE	11-29-59	5909	44.5	8,562	1,052	23,290
9	CHICO (GRANITE WASH)	WISE	7-24-73	4344	41.0	464	1,477	29,893
9	CHICO (STRAWN 4500)	WISE	7-20-62	4648	40.3	7,044	1,241	30,290
9	CHICO, EAST	WISE	2-15-50	5673	44.0	218,890	12,858	121,060
9	CHICO, WEST	WISE	1948	5576	41.0	11,367	3,894	1,072,036
	TRANS. FROM DIST. 7-B 4/49							
9	CHICO, W. (BEND CONGL. FIRST)	WISE	1950	5335	41.0			66,879
9	CHICO, WEST (CADDO)	WISE	1950	5082	41.0			510
9	CHICO, WEST (CADDO CONGL. UPPER)	WISE	7-28-48	5134	41.0	345,766	52,344	4,049,036
9	CHICO, WEST (CONGLOMERATE 5700)	WISE	1-02-57	5930	40.0	1,073,270	82,170	3,500,659
9	CHICO, W. (CONGLOMERATE 5800)	WISE	11-16-55	5808	42.0			28,872
	TRANS. TO CHICO, WEST /5700 CONGLOMERATE/		7-1-57.					
9	CHICO, W. (CONGLOMERATE 5800 UP)	WISE	3-31-62	5934	41.6			20,001
9	CHICO, WEST (CONGLOMERATE 5830)	WISE	2-18-62	5906	40.2			8,047
9	CHICO, W. (MARBLE FALLS)	WISE	1950	5821	41.0			102,367
9	CHILDRESS (STRAWN)	MONTAGUE	7-06-48	2475	40.0	12	3,822	507,328
9	CHILLICOTHE (CANYON)	HARDEMAN	1-21-68	4883	44.0			76,234
9	CHILLICOTHE (CANYON 5220)	HARDEMAN	5-13-66	5220	43.0	1,515	4,347	165,608
9	CHILLICOTHE (MEGARGLE)	HARDEMAN	5-22-66	3929	44.0			55,551
9	CHILLICOTHE (STRAWN)	HARDEMAN	9-20-55	6320	42.0			8,640
9	CHILLICOTHE (SWASTIKA)	HARDEMAN	2-14-66	4292	43.0	1,507	766	125,190
9	CHILLICOTHE, E. (CANYON)	HARDEMAN	3-18-67	4882	44.0			11,920
9	CHILLICOTHE, N. (MISS.)	HARDEMAN	1-05-65	8130	42.0	6,624	24,585	705,290
9	CHILLICOTHE, NE. (CONGL)	HARDEMAN	2-16-79	6444	42.0			1,395
9	CHILLICOTHE, S. (BEND CONGL.)	HARDEMAN	9-15-64	7496	45.0			1,318
9	CHILLICOTHE, S. (MISS. LIME)	HARDEMAN	1-29-64	8222	44.0	304	9,931	782,652
9	CHISHOLM (CONGLOMERATE 4200)	YOUNG	1-29-62	4217	40.0	1,512	1,325	178,113
9	CHOATE (CANYON)	FOARD	11-16-56	4754	43.4			7,061
9	CHOATE (CISCO -H-)	FOARD	10-11-63	3766	35.8			23,075
	MERGED INTO CHOATE (CISCO-K.) FIELD EFF.		7/1/73 RRC LTR 6/14/73					

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	
9	CHOATE (CISCO -J-)	FOARD	7-18-63	4800	42.6			376,609
	MERGED INTO CHOATE (CISCO-K.) FIELD EFF. 7/1/73 RRC LTR 6/14/73							
9	CHOATE (CISCO -K-)	FOARD	4-24-63	3916	42.0			312,959
9	CHOATE (CISCO SD.)	FOARD	11-30-55	4017	41.5	12	16,255	132,996
	MERGED INTO CHOATE (CISCO-K.) FIELD EFF. 7/1/73 RRC LTR 6/14/73							
9	CHOATE (PERMIAN)	FOARD	1-17-64	2488	39.0	12	678	66,136
	TRANS. FROM THE JOHNSON /PERMIAN SAND/ FIELD, EFF. 4-1-65.							
9	CHOATE, N. (CISCO -K-)	FOARD	9-16-64	3907	43.7	12	4,392	520,109
9	CHOKAS(CADDO)	MONTAGUE	10-03-69	6083	40.0	81,760	35,713	172,901
9	CHRIS (GUNSIGHT)	ARCHER	1-04-51	1229	36.0			23,783
9	CHRISTIE (CONGLOMERATE)	MONTAGUE	7-19-71	6145	42.0			35,121
9	CHRISTIE-STEWART (1750 SAND)	KNOX	11-05-56	1749	35.0		716	35,827
9	CLAIRE (BRYSON)	JACK	2-18-77	2614	39.5	12	1,818	5,030
9	CLAY COUNTY REGULAR	CLAY	1902		36.0	127,525	505,239	43,426,589
9	CLAY-RAY, WEST (STRAWN 3800)	JACK	3-09-76	3794	41.0	25,430	4,017	56,077
9	CLAYTON (STRAWN 3900)	JACK	8-01-79	3953	38.9	152,497	8,928	10,567
9	CLINGINGSMITH	MONTAGUE	4-26-41	6131	38.5			344,606
9	CLINGINGSMITH (BASAL CONGL.)	MONTAGUE	2-27-55	6209	40.0			80,832
9	CLINGINGSMITH (CADDO CONGL. E.)	MONTAGUE	1-19-55	6026	41.0	581	1,923	287,871
9	CLINGINGSMITH (CONGLOMERATE)	MONTAGUE	5-31-54	6172	41.6	34,485	3,266	417,808
9	CLINGINGSMITH (STRAWN)	MONTAGUE	6-29-54	6293	41.0			90,655
9	CLINGINGSMITH, E. (STRAWN, UP.)	MONTAGUE	12-13-69	5771	42.0			12,479
9	COFFMAN (TANNEHILL)	KNOX	10-09-62	1542	35.6			15,294
9	COLEMAN RANCH (CADDO)	ARCHER	3-01-78	5116	38.0	3,432	6,298	48,025
9	COLEMAN RANCH (CONGLOMERATE)	ARCHER	3-03-79	5418	40.0	699	1,094	4,173
9	COLEMAN RANCH (ELLENBURGER)	ARCHER	3-01-78	5680	40.0	36,989	46,350	81,520
9	COLEMAN RANCH (N SAND)	ARCHER	12-27-78	3664	40.0	1,275	2,697	6,564
9	COLLINSVILLE	GRAYSON	4-01-37	3900	22.0			97,519
	TRANS. FROM DISTRICT NO. 5.							
9	COLLINSVILLE, EAST (STRAWN 2500)	GRAYSON	6-18-59	2551	24.0			40,615
9	COLLINSVILLE, EAST (STRAWN 2750)	GRAYSON	5-08-65	2758	19.0	12	1,753	40,716
9	COLLINSVILLE, EAST (STRAWN 3400)	GRAYSON	4-05-56	3367	25.0	24	1,044	21,687
9	COLLINSVILLE, EAST (STRAWN 3600)	GRAYSON	5-03-59	3951	30.0	24	5,178	216,847
9	COLLINSVILLE, EAST (STRAWN 4000)	GRAYSON	3-27-55	3990	28.0	24	4,267	219,630
9	COLLINSVILLE, S. (4100)	GRAYSON	4-01-68	4203	30.0			11,354
9	COLLINSVILLE, SE. (3300 SAND)	GRAYSON	7-02-57	3305	27.0			5,852
9	COLLINSVILLE, SE. (3800 SAND)	GRAYSON	2-20-57	3816	30.0	12	773	38,275
9	COLLINSVILLE, SE. (3850 SAND)	GRAYSON	1-08-80	3886	30.0	11	8,301	8,301
9	COLLINSVILLE, SE. (3950 SAND)	GRAYSON	11-23-76	3966	27.0	48	36,644	193,333
9	COLLINSVILLE, SE. (3960 SAND)	GRAYSON	1-26-80	3962	30.0	11	8,555	8,555
9	COLLINSVILLE, SE. (4100 DEGAN)	GRAYSON	7-30-67	4199	36.0	96	17,022	530,030
9	CONCHO (STRAWN)	COOKE	11-10-56	2714	44.0	36	3,340	289,025
9	CONLEY (CHESTER)	HARDEMAN	8-04-64	7643	49.0			18,447
9	CONLEY (ELLENBURGER)	HARDEMAN	1-11-61	8000	45.7	12,327	21,101	2,698,058
9	CONLEY (MISS.)	HARDEMAN	3-24-59	7790	48.0	47,151	88,949	3,657,049
9	CONLEY (OSAGE)	HARDEMAN	1-09-61	8084	46.0	8,164	18,905	882,205
9	CONLEY (PALO PINTO)	HARDEMAN	9-16-60	5210	40.3	7,185	19,699	1,454,910
9	CONLEY, N. (MISS.)	HARDEMAN	4-01-69	8466	41.0			1,882
9	CONLEY, S. (MISS.)	HARDEMAN	6-16-66	8104	40.0			91,243
9	CONNER (MISSISSIPPI LINE)	ARCHER	2-23-51	5150	43.0			253,394
9	CONNER, E. (MISSISSIPPI LINE)	ARCHER	7-01-60	5109	41.0			7,273
9	CONSOLIDATED POOL	WILBARGER	M 6-00-31	3750	42.0	10,129	39,432	2,864,184
9	COODY (MISS.)	CLAY	8-10-68	6079	40.8			5,591
9	COODY (STRAWN 4950)	CLAY	2-23-61	4941	40.0			70,059
9	COODY, WEST (MISS)	CLAY	5-23-77	6021	42.0	3,440	7,978	37,368
9	COOKE COUNTY REGULAR	COOKE	1926		36.0	30,905	1,156,919	101,940,230
9	COOPER	ARCHER	1942	4886	43.0	3,529	12,101	191,822
9	CORZINE (ELLENBURGER)	ARCHER	6-20-60	5706	43.0			5,691
9	COSEFIELD, S. (CANYON D)	COOKE	2-18-69	1821	38.0	12	1,678	54,956
9	COSEFIELD, S. (CANYON SD.)	COOKE	11-04-68	1850	30.0	33	3,717	91,409
9	COSTON & CLINE (CADDO CONGL.)	JACK	2-23-51	5512	43.0			2,216
9	COTTLE (BEND CONGLOMERATE)	YOUNG	9-12-53	4108	34.9			4,207
9	COTTONDALE (STRAWN)	WISE	1950	3585	40.0			511
9	COTTONDALE (STRAWN 2915)	WISE	1-12-65	2929	40.8			355
9	COUNTY LINE (STRAWN)	YOUNG	6-22-53	3440	42.0			18,016
9	COUPER (GUNSIGHT)	YOUNG	2-12-52	1185	39.0			500
9	COWAN (MEGARGEL SD.)	ARCHER	10-20-54	1320	39.0			27,575
9	CRAFTON (CONGLOMERATE 5740)	WISE	7-06-56	5875	50.8			9,671
9	CRAFTON, WEST (CADDO OIL)	JACK	7-01-64	5586	43.0	1,438	1,438	22,779
9	CRAFTON, WEST (MARBLE FALLS)	JACK	6-14-69	6094	41.0	39,863	8,087	166,529
9	CRAIN-KUNKEL	YOUNG	10-15-45	4957	45.0			243,298
9	CRAWFORD (STRAWN)	COOKE	10-03-77	1843	40.0	24	11,643	35,134
9	CRIM (CONGLOMERATE)	WISE	12-19-73	5799	41.0	498	263	135,034
9	CROSS TIE (STRAWN)	KNOX	3-14-64	4883	38.0	959	8,492	316,157
9	CROSSMAN (MISSISSIPPI LINE)	ARCHER	7-29-55	5246	43.0			69,010
9	CROSSMAN, EAST (MISS.)	ARCHER	12-26-58	5240	41.0			6,134
9	CROWELL, EAST (STRAWN REEF)	FOARD	5-21-61	4228	40.2	12	1,727	116,775
9	CROWELL, N. (CONGL. 2ND)	FOARD	4-04-68	6126	39.0	12	3,473	86,002
9	CROWELL, N. (CONGLOMERATE 5740)	FOARD	11-17-61	5739	39.9	12	811	88,859
9	CROWELL, NORTH (DES MOINES)	FOARD	5-19-59	5772	38.0	29	3,738	584,672
9	CROWELL, S.W. (STRAWN REEF)	FOARD	1-13-69	5342	40.0			3,136
9	CRUM (MARBLE FALLS)	JACK	9-22-80	5000	43.0	1,582	10,622	10,622
9	CULLUM (GUNSIGHT 1900)	WILBARGER	1-26-55	1935	40.1			145,455
9	CUNDIFF	JACK	12-23-49	6645	47.0			20,424
9	CUNDIFF (ATOKA 5660)	JACK	10-28-64	5695	43.0	6	11,063	35,730
9	CUNDIFF, N. (ATOKA CONGL., UP.)	JACK	5-24-53	5880	41.0	211,140	9,156	196,623
9	CUNDIFF, SOUTH	JACK	12-20-56	5534	45.0	1	68	54,367
	RECLASSIFIED FROM GAS, 3-12-57							
9	CUNDIFF, SOUTH (CONGL. 5300)	JACK	2-10-60	5750	41.1	72,876	2,105	40,355
9	CUNDIFF, SW. (MARBLE FALLS 5675)	JACK	4-18-66	5678	42.0	38,432	774	23,012
9	CUNNINGHAM	MONTAGUE	6-20-50	3971	42.0			9,361
9	CUSTARD (CONGL.)	JACK	1-19-68	4779	41.9	4,581	49	90,252
9	CY PERKINS (MISSISSIPPI)	YOUNG	12-15-52	4809	42.0			114,318
9	CYNTHIA	WICHITA	4-23-50	4071	43.0	12	6,977	1,804,205
9	D. C. (CADDO)	ARCHER	6-23-59	4875	40.0			3,228
9	D.C.M. (CADDO)	YOUNG	3-08-74	3496	39.0	12	239	16,776
9	D.C.M. (MISS.)	YOUNG	4-29-71	4605	41.0			10,685
9	D-D-C (GUNSIGHT)	ARCHER	9-05-73	1418	38.5	11	944	42,524

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)	
9	D-K (DYSON, UPPER)	WILBARGER	10-29-54	1900	38.0			145,037	
9	D & L (MISS. 4650)	YOUNG	8-09-66	4658	42.0			18,624	
9	DAILY (MISSISSIPPIAN)	YOUNG	2-15-57	4907	46.5			15,471	
9	DAKIN (BUTTRAM, LO.)	YOUNG	11-21-80	2585	42.0	794	1,321	1,321	
9	DAKIN (CADDO)	YOUNG	6-05-54	4048	41.0			81,567	
9	DAKIN (CONGL)	YOUNG	1-16-80	4350	43.0	7,323	4,129	4,129	
9	DALY (CADDO)	WISE	6-11-49	3856	47.4			355,299	
9	DALY (CADDO, LOWER)	WISE	9-05-51	3961	40.0			16,154	
9	DALY (M-1)	WISE	10-19-51	3300	40.0			1,326	
9	DALY, NORTH (3150 SAND)	WISE	10-31-53	3150	43.0	9,685	2,638	65,542	
9	DAN (ELLENBURGER)	WILBARGER	12-20-77	3805	40.0	12	2,745	17,571	
9	DAN (STRAWN)	WILBARGER	8-22-77	3590	39.0	24	7,696	29,636	
9	DANA (MISS.)	ARCHER	5-16-61	5270	42.0			25,540	
9	DANA, EAST (MISS)	ARCHER	12-29-78	5256	43.0	1,215	4,490	9,646	
9	DANGLE	COOKE	11-13-43	2183	37.4	6,996	131,183	2,665,509	
9	DANGLE (STRAWN 1600)	COOKE	8-01-54	1616	16.2	12	9,534	217,955	
9	DANIELS (MISSISSIPPI LIME)	YOUNG	11-28-50	4660	42.0			85,007	
9	DARDEN (GUNSIGHT)	ARCHER	4-12-51	1439	35.4			202,035	
9	DARILEK (GUNSIGHT)	ARCHER	10-31-53	1330	39.0			64,431	
9	DARNELL (CONGL. 5030)	BAYLOR	1-06-62	5034	42.0			107,810	
9	DARNELL (MISSISSIPPI)	BAYLOR	2-08-60	5218	39.0			59,365	
9	DARNER-HAMMON (BEND CONGL)	WISE	1-31-77	5044	43.0	19,343	911	3,118	
9	DAUME	ARCHER	1944	4100	43.0	12	2,211	4,071,563	
9	DAY-MAG (BRYSON)	CLAY	9-19-56	4874	32.0			2,717	
9	DAVENPORT (CONGLOMERATE)	JACK	1-12-61	5770	41.0	82,067	1,336	120,226	
9	DAVENPORT (CONGLOMERATE 4TH)	WISE	1956	5871	45.6	5,901	22,110	255,613	
9	DAVES (CONGL.)	WICHITA	4-13-70	5260	42.0	1,608	6,794	151,326	
9	DAVIDSON	WICHITA	8-06-43	4363	47.0	1,203	2,474	448,453	
9	DAVIDSON FARM (CADDO)	YOUNG	7-10-72	3884	43.0	10,065	4,226	73,149	
9	DAVIS	YOUNG	1948	4864	38.0			125,866	
9	DAWKINS (CONGL)	JACK	9-30-78	5790	42.9	144,925	22,587	43,358	
9	DAWS	YOUNG	M 11-08-48	3860	38.0	11,547	7,803	505,188	
9	DAWS (CONGLOMERATE 4360)	YOUNG	7-31-55	4728	40.0	3,064	1,046	61,307	
9	DAWS (MISSISSIPPI)	YOUNG	6-20-56	4665	40.0			10,874	
9	DAWS (STRAWN 3500)	YOUNG	2-13-76	3518	39.5			6,574	
9	DE GEURIN (2700 SAND)	COOKE	5-03-55	2696	38.0	12	1,264	75,841	
9	DEARING (CADDO)	JACK	4-20-54	4410	40.0			38,627	
9	DEARING (STRAWN)	JACK	1-14-53	3054	40.0	71	7,931	1,643,549	
9	DEARING (STRAWN, LOWER)	JACK	3-25-54	3456	42.0			9,188	
9	DEARING (STRAWN, LOWER, SE.)	JACK	4-11-56	3376	40.2			91,109	
9	DEATON (VOGTSBERGER)	ARCHER	8-21-55	4694	42.0			2,906	
9	DEATS (BUTTRAM SAND)	YOUNG	8-07-57	4870	42.7			57,932	
9	DECATUR (3650 SAND)	WISE	6-07-58	3640	39.2			23,851	
9	DECATUR, NORTH (CONGLOMERATE)	WISE	5-07-57	6785	41.0			18,083	
9	DECKER (BRYSON, LOWER)	ARCHER	2-15-58	4780	38.0	121	35,032	680,481	
9	DEER (STRAWN, LOWER)	CLAY	3-24-53	4428	42.0			3,916	
9	DEER CREEK, SE (MISS)	CLAY	2-01-80	5992	44.0	8,209	46,433	46,433	
9	DEES (ATOKA CONGLOMERATE)	JACK	11-30-52	5061	42.0	150,041	5,862	726,268	
9	DEES (ATOKA STRAWN)	JACK	6-13-53	4188	41.0			8,972	
9	DEES (STRAWN)	JACK	3-09-55	2740	52.0			82,192	
9	DEES, NORTHEAST (CADDO)	JACK	9-16-57	4702	42.0	1,185	1,102	192,093	
9	DEHONEY (CONGL. 5900)	CLAY	9-21-72	5916	44.0	12	1,570	29,742	
9	DEL FERN (STRAWN)	JACK	10-11-53	3660	41.0			858	
	TRANS. TO JACK COUNTY REGULAR.								
9	DEMOSS (MISS.)	ARCHER	2-04-68	5280	43.0	12	3,319	79,010	
9	DEMOSS (STRAWN)	ARCHER	11-16-49	3598	42.0			845,117	
9	DEMOSS, NE. (STRAWN)	ARCHER	1-11-55	3428	40.0	892	8,084	1,095,748	
9	DENISON, S. (ARMSTRONG)	GRAYSON	1-21-65	10787	50.0			10,519	
9	DENISON, S. (WOODLAKE)	GRAYSON	8-16-64	11885	49.0	96,883	10,833	301,972	
9	DENISON, S. (11,190)	GRAYSON	11-02-64	11198	50.0			16,035	
9	DENSON (STRAWN 3300)	CLAY	12-14-55	3334	41.0			809	
9	DENTON CREEK (STRAWN)	MONTAGUE	6-18-54	5592	42.8			64,433	
9	DENTON CREEK, NO. (STRN.)	MONTAGUE	6-17-64	5448	40.0	12	635	89,247	
9	DENVER (CADDO)	MONTAGUE	1949	6185	41.0	1,584	11,013	305,380	
	TRANSFERRED FROM MONTAGUE CO. REGULAR.								
9	DEWEBER (CONGL)	JACK	10-01-75	5836	41.0	276,838	12,523	84,437	
9	DEWEBER (CONGL 5790)	JACK	7-27-79	5807	41.9	179,175	5,785	17,300	
9	DEXTER (HANDY)	COOKE	4-13-77	9485	42.0	12	2,849	15,310	
9	DEXTER (STRAWN, BASAL)	COOKE	10-08-63	10813	33.6			5,155	
9	DEXTER (STRAWN, LO.)	COOKE	10-04-63	7350	33.6	12	2,281	156,126	
9	DEXTER, EAST (OIL CREEK)	COOKE	10-30-75	10815	47.0	182,253	7,882	156,649	
9	DEXTER, Nw. (BIRDSEYE)	COOKE	2-04-78	6972	38.0	12	4,453	24,327	
9	DEXTER, Nw. (DORNEY HILLS)	COOKE	5-31-66	7355	36.0	11,194	28,206	842,329	
9	DEXTER, Sw. (STRAWN, LO.)	COOKE	12-06-65	7053	34.5	5,502	971	43,269	
9	DEXTER, W. (HANDY)	COOKE	4-23-76	8040	35.0	24	2,556	15,394	
9	DIAL (OIL CREEK)	GRAYSON	12-23-55	8885	40.0			35,164	
9	DIAL (OIL CREEK, LOWER)	GRAYSON	8-12-68	8932	40.0	12	879	36,167	
9	DILL, EAST (DYSON)	WILBARGER	8-15-56	2220	38.0	12	5,344	209,158	
9	DILLARD	YOUNG	1945	4900	45.0			162,570	
9	DILLARD (CADDO)	CLAY	3-16-53	5710	42.0			98,952	
9	DILLARD (STRAWN)	CLAY	4-02-59	9358	39.7			2,704	
9	DILLARD, S. (MARBLE FALLS)	CLAY	12-09-65	6004	45.0	275,718	5,487	109,062	
9	DILLARD, SE. (BRYSON)	CLAY	2-23-71	4102	40.8	4,632	4,418	139,457	
9	DILLARD, SE. (CONGLOMERATE)	CLAY	M 1-18-67	5754	40.8	64,014	1,197	127,167	
9	DILLARD, SE. (ELLENBURGER)	CLAY	M 6-07-66	6443	44.0	174,344	109,031	5,730,039	
9	DILLARD, Sw. (ATOKA 5900)	CLAY	3-16-67	5889	41.0	197,834	5,277	223,059	
9	DILLARD, SW (ELLENBURGER)	CLAY	7-25-80	6418	49.0	3,040	8,263	8,263	
9	DILLARD, Sw. (ELLENBURGER C)	CLAY	11-10-67	6420	41.6			52,297	
	MERGED INTO DILLARD, SE. (ELLENBURGER) EFF.								
9	DILLARD, Sw. (5870)	CLAY	9-03-76	5881	45.0	96,662	4,632	31,193	
9	DILLARD, W. (CADDO)	CLAY	12-27-65	5743	41.0	267,344	18,373	252,850	
9	DILLARD, W. (CONGL. 6010)	CLAY	12-05-66	6011	40.0			4,722	
9	DIMOCK (CONGL.)	MONTAGUE	10-11-63	5790	42.6	28,136	3,924	102,680	
9	DIMOCK (ELLENBURGER)	MONTAGUE	7-01-77	6874	41.0			6,963	
9	DIMOCK (SIMPSON)	MONTAGUE	4-03-64	6948	42.0	5,972	2,407	28,453	
9	DIMOCK (VIOLA LIME)	MONTAGUE	4-14-61	6686	44.0	5,356	705	59,198	
9	DISHMAN (ATOKA CONGL. 6050)	CLAY	12-05-67	6080	41.1			10,519	
9	DOAN (BEND)	WILBARGER	1-21-56	5951	40.0			613	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)
9	ETTER (CONGLOMERATE, UP.)	MONTAGUE	11-08-51	5760	41.0	3,045	22,665	3,841,879
9	ETTER (ELLENBURGER)	MONTAGUE	12-01-64	7132	42.0	582	1,092	83,215
9	ETTER, N. W. (CONGLOMERATE)	MONTAGUE	10-30-72	5895	40.0	12	2,509	91,321
9	EVANS BEND (BEASLEY)	COOKE	1956	6510	38.0			83,554
	TRANS. TO SIVELLS BEND 5-1-57.							
9	EVANS CREEK (CADDO 1ST)	DENTON	10-14-74	1970	40.0	12	1,674	13,736
9	EVERETT (STRAWN)	CLAY	4-11-58	4641	44.0			9,522
9	EXOC (CONGL.)	YOUNG	11-06-78	3934	42.0	23,969	1,696	6,353
9	F. B. H. P.	YOUNG	11-02-48	970	40.0			106,780
9	F. B. T. (MISS.)	YOUNG	8-01-71	5092	42.0	552	3,761	117,863
9	F. C. R. (TANNEHILL)	BAYLOR	3-12-56	1326	36.1			136,722
	TRANS. FROM BAYLOR CO. REGULAR, 6-1-57.							
9	F. H. MCNABB (MISS)	HARDEMAN	1-03-80	8814	54.0	13,679	20,308	20,308
9	F. W. A. (CANYON)	WILBARGER	2-15-57	3598	40.2			2,256
9	FAILS (MISS.)	ARCHER	2-18-58	5135	42.0	12	895	100,717
9	FANT (CONGL., LD.)	KNOX	6-08-80	5908	40.0	13,737	31,699	31,699
9	FARGO	WILBARGER	10-22-40	3278	42.0			18,368,933
	SUBDIVIDED INTO FARGO /CANYON 3900/ /CANYON 4200/, /CANYON 4400/, /CISCO 3200/ & /CISCO 3700/ 7-1-66							
9	FARGO (CANYON 3900)	WILBARGER	10-22-40	3900	42.0	1,163	189,968	4,944,026
	SUBDIVIDED FROM FARGO FIELD 7-1-66							
9	FARGO (CANYON 4200)	WILBARGER	10-22-40	4200	42.0	925	144,848	5,161,472
	SUBDIVIDED FROM FARGO FIELD 7-1-66							
9	FARGO (CANYON 4400)	WILBARGER	10-22-40	4400	42.0	430	50,155	409,303
	SUBDIVIDED FROM FARGO FIELD 7-1-66							
9	FARGO (CISCO 3200)	WILBARGER	10-22-40	3200	42.0	345	14,044	853,056
	SUBDIVIDED FROM FARGO FIELD 7-1-66							
9	FARGO (CISCO 3700)	WILBARGER	12-16-49	3718	43.0	158	3,248	1,951,280
9	FARGO (ELLENBURGER)	WILBARGER	5-06-47	6250	42.0			324,959
9	FARGO, E. (STRAWN, CONGLOMERATE)	WILBARGER	6-19-55	5941	39.0	4,005	7,516	867,395
9	FARGO, W. (STRAWN CONGLOMERATE)	WILBARGER	6-28-56	6383	45.4			474,481
9	FARMER (CADDO)	ARCHER	6-18-55	4500	42.0			449
9	FARMER (MISSISSIPPIAN)	ARCHER	5-16-55	5062	43.0			42,945
9	FARMER - WHITSETT (MISS.)	YOUNG	1-29-73	5222	44.0	4	107	16,635
9	FARR (MISS.)	BAYLOR	2-25-71	5312	41.6			4,384
9	FAYE (TANNEHILL -C- LOWER)	KNOX	7-11-59	2034	35.0			39,362
9	FAYE (TANNEHILL -D-)	KNOX	11-12-58	2056	35.0			103,293
9	FENOGLIO (CONGLOMERATE)	MONTAGUE	5-13-54	6648	48.4			5,373
9	FERGUSON (MISSISSIPPIAN)	ARCHER	1-01-61	5318	43.0			49,905
9	FETSCH (TANNEHILL -D-)	KNOX	10-09-63	2103	34.6			13,086
9	FEW (TANNEHILL)	KNOX	5-26-57	2412	38.0			12,357
9	FIKES (STRAWN)	YOUNG	6-15-56	3011	42.0			15,251
9	FINAS (STRAWN)	JACK	5-01-68	3097	43.0			5,453
9	FINIS, SW. (MISS.)	YOUNG	1-21-62	4534	42.0			525,984
9	FINKLER (CADDO)	WICHITA	8-25-38	5336	40.0	396	782	33,197
9	FINKLER (VOGTSBERGER)	WICHITA	1950	4706	44.0	24	2,588	163,188
	TRANS. FROM WICHITA CO. REGULAR IN 1950.							
9	FINNELL-MONKRES (ELLEN)	MONTAGUE	2-14-70	5746	36.0	12	2,168	65,312
9	FIRECRACKER (MISSISSIPPIAN)	BAYLOR	7-27-77	5348	41.0	7	3,515	36,512
9	FISH (GUNSIGHT)	ARCHER	7-06-51	1382	42.0			73,350
9	FISH CREEK	YOUNG	1943	3404	41.0			16,550
9	FISH CREEK (MISSISSIPPI LIME)	YOUNG	2-16-49	4430	43.0	14,966	5,577	38,080
9	FISH CREEK (SHALLOW)	YOUNG	3-01-48	2388	41.0	8	60	57,164
9	FLEETWOOD (1600)	DENTON	8-17-57	1614	36.0			81,639
9	FLEITMAN	COOKE	11-11-43	1019	40.0	32	7,244	409,038
9	FLEMING (STRAWN)	MONTAGUE	7-09-58	3374	40.0			147,836
9	FLINT CREEK (2700 SD.)	YOUNG	1-17-54	2680	40.0			0
	TRANS. TO CDC /2700/ FLD. IN 1954.							
9	FLUHMAN	WILBARGER	12-07-53	1720	37.0			2,028
9	FOARD COUNTY REGULAR	FOARD	1929		30.0	2,130	16,171	2,415,901
9	FOOSHEE (STRAWN)	MONTAGUE	8-05-55	4654	38.0	12	328	28,311
9	FOOSHEE (STRAWN 5100)	MONTAGUE	12-29-62	5126	37.2			22,240
9	FORESTBURG	MONTAGUE	5-18-42	7325	40.0	11	3,683	364,219
9	FOWLER RANCH (CADDO CONGL. 2ND)	MONTAGUE	1-25-54	6066	41.0			6,017
9	FOX (CHAPPELL DOLO)	HARDEMAN	3-09-80	8459	46.0	11,943	15,899	15,899
9	FRANKIE -B- (CADDO, MIDDLE)	YOUNG	10-10-79	4607	41.0	469	2,381	3,468
9	FRANKIE -B- (CONGL.)	YOUNG	4-01-78	4931	40.0	1,814	1,159	11,161
9	FRARLEY (MISSISSIPPIAN)	ARCHER	4-01-57	5154	44.0	587	16,525	293,887
9	FRARLEY, SOUTHEAST (MISS.)	ARCHER	8-06-59	5137	42.0	540	3,331	183,054
9	FREDDIE (CONGL. 5600)	CLAY	12-01-70	5600	40.0	108	4,499	175,007
9	FREDDIE (CONGL. 5800)	CLAY	2-04-72	5835	42.0	12	1,485	21,688
9	FREDDIE (CONGL. 5900)	CLAY	12-14-71	5886	40.0	36	219	44,534
9	FREDDIE (STRAWN, LD.)	CLAY	11-13-71	5296	40.0			590
9	FREEPORT (CADDO LIME)	BAYLOR	10-17-51	4923	40.0	1,863	3,409	228,968
9	FREEPORT (MISSISSIPPI LIME)	BAYLOR	10-02-50	5302	40.0			239,604
9	FRIERSON (TANNEHILL)	KNOX	12-18-56	1981	36.8			3,526
9	FRITZ (TANNEHILL, UPPER)	BAYLOR	3-02-56	1461	35.0	142	4,913	608,930
	TRANS. FROM BAYLOR CO. REGULAR, 4-1-57.							
9	FRUITLAND (CADDO)	MONTAGUE	2-18-60	5933	42.0	420	904	248,043
9	FRUITLAND (CADDO CONGLOMERATE)	MONTAGUE	12-25-62	6001	41.0			4,753
9	FRUITLAND, WEST (CONGL.)	MONTAGUE	6-14-63	5958	39.0			6,613
9	FULDA (PALO PINTO)	BAYLOR	3-01-75	2762	39.0			11,029
9	FURR (MARBLE FALLS)	YOUNG	7-08-56	4956	35.0			5,286
9	FURR (MISS)	YOUNG	8-01-80	4666	41.0	5	5,884	5,884
9	FURR & ALLAR	YOUNG	12-19-48	4771	42.0			68,136
9	G. F. S. (CONGL.)	YOUNG	2-25-73	4080	42.0	14,914	12,485	40,980
9	GABBY	YOUNG	6-25-50	4902	42.8			233,067
9	GADBERRY (STRAWN)	WISE	6-08-57	3100	41.0	561	1,850	843,882
9	GAGE (CONGLOMERATE)	JACK	12-25-57	5391	44.0			199,201
9	GAGE, NW. (3300 SAND)	JACK	12-31-61	3304	41.0			7,299
9	GAINSVILLE, NORTH (PENN.SD.,L.C.)	COOKE	9-16-52	3385	30.0			0
	TRANS. TO COOKE CO. REG.							
9	GALLINA (ATOKA)	MONTAGUE	7-01-72	6205	42.0			3,100
9	GARNER, BROS. (ELLEN)	CLAY	5-28-78	6476	44.0	1,145	3,155	29,093
9	GARRETT	ARCHER	7-10-44	3780	42.0	12	2,913	175,877
9	GARRETT, EAST (MISS.)	ARCHER	5-02-61	5274	45.0	2	1,811	32,028
9	GARRISON (STRAWN)	WISE	1-04-58	2742	41.6			531
9	GARVEY	YOUNG	11-19-41	4300	43.7	3,322	7,329	1,314,413

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL'S)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	
9	GARVEY (CADD0 4345)	YOUNG	3-23-65	4352	41.0		430	114,455
9	GARVEY (MISSISSIPPIAN)	YOUNG	2-27-60	5482	44.0			37,959
9	GARVEY (STRAWN)	YOUNG	1941	3522	44.0			2,554,033
	TRANS. TO LANGSTON-KLEINER /STRAWN/.							
9	GARVEY (STRAWN LOWER)	YOUNG	3-05-54	3861	42.0			111,557
9	GARVEY (STRAWN 3200)	YOUNG	10-30-54	3262	41.0			1,126,873
9	GARVEY (3700)	YOUNG	3-25-77	3716	40.0	12	1,360	8,477
9	GASS (TANNEHILL)	KNOX	6-22-71	1848	40.0			18,897
9	GATES (ATOKA CONGLOMERATE)	JACK	7-12-55	4918	47.9			3,362
9	GATEWOOD	COOKE	10-11-44	1585	35.0	168	91,474	10,402,838
9	GEE (OIL CREEK, UPPER)	GRAYSON	5-28-58	6149	32.0	2,535	2,747	824,172
9	GEE, SW. (OIL CREEK)	GRAYSON	1-18-62	5921	36.0			40,130
9	GEE, SW. (5100)	GRAYSON	3-01-62	5076	20.0	11	322	28,322
9	GEE, WEST (OIL CREEK, UPPER)	GRAYSON	6-08-60	6053	32.1			35,938
9	GEE, WEST (STRAWN)	GRAYSON	11-16-60	5712	32.0			36,633
9	GENESIS (3050)	YOUNG	2-19-80	3082	40.0	65,773	10,562	10,562
9	GENESIS (3200)	YOUNG	3-16-80	3217	40.0	3,197	2,698	2,698
9	GEORGE ENGLE (CONGLOMERATE)	MONTAGUE	2-27-52	6445	40.0	2,340	3,296	314,606
9	GET WELL (CADD0)	ARCHER	2-03-80	4481	42.0	11	4,034	4,034
9	GET WELL (MISS)	ARCHER	1-19-78	4998	42.0	13	6,974	42,717
9	GIBTOWN, NORTH (CONGL. 4780)	JACK	8-17-62	4779	44.2			51,019
9	GIBTOWN, NORTH (CONGL. 4840)	JACK	4-22-62	4838	43.0	6	45	38,465
9	GIBTOWN, SOUTH (4400)	JACK	6-01-78	4445	42.0	44,478	999	2,615
9	GILLESPIE (4530)	JACK	12-08-75	4541	42.8	24,843	631	26,063
9	GILLESPIE (4800)	JACK	7-26-76	4826	43.0	35,307	3,683	71,017
9	GILLEY (CADD0 LINE)	JACK	6-28-57	5658	42.0	39,673	1,682	98,945
9	GILLEY (CONGLOMERATE)	JACK	12-23-57	5902	38.5	23,703	1,443	213,766
9	GILLEY, W. (ATOKA CONGL.)	JACK	9-17-65	5816	41.2	308,808	16,684	358,380
9	GLADDEN (STRAWN)	JACK	9-20-55	3942	41.0	24	1,650	119,556
9	GLASS (CONGL.)	JACK	6-09-73	5136	42.0	12	2,171	32,891
9	GLENDA-JANIS (TANNEHILL 1600)	BAYLOR	8-12-59	1620	37.0			125,384
9	GLENNA (STRAWN 3200)	YOUNG	11-05-56	3238	41.0			25,858
9	GOETZE (GUNSIGHT)	WICHITA	11-01-80	1756	39.0	2	5,246	5,246
9	GOLDEN (TANNEHILL)	KNOX	7-16-57	1686	35.0	24	1,391	239,454
9	GOLDSTON (CADD0)	YOUNG	11-02-56	4090	42.0			78,559
9	GOOD NEWS (CONGL)	CLAY	4-15-80	6261	44.8	2,314	2,314	2,314
9	GORE (LARMORE)	ARCHER	7-09-52	1217	38.0			13,018
9	GOREE	KNOX	5-14-56	1624	37.0	348	63,716	3,911,348
9	GOREE (TANNEHILL, MIDDLE)	KNOX	10-31-58	1799	37.0	11	597	36,828
9	GOREE, NE. (TANNEHILL)	KNOX	5-02-60	1643	34.0	12	1,461	263,142
9	GOREE, NW. (TANNEHILL)	KNOX	6-22-74	1856	37.0	23	1,397	27,724
9	GOREE, S. (TANNEHILL)	KNOX	4-22-56	1604	37.0	46	13,521	432,227
9	GOREE, SW. (TANNEHILL)	KNOX	11-24-61	1679	39.0			6,577
9	GOREE, WEST (TANNEHILL)	KNOX	12-20-56	1908	38.0	518	4,058	263,551
9	GOREE, WEST (TANNEHILL, UPPER)	KNOX	3-14-57	1822	34.0	24	1,053	132,342
9	GOREE-MALONEY (1700 SAND)	KNOX	7-13-61	1692	36.0			17,548
9	GOSPEL (CADD0)	YOUNG	7-30-79	4645	41.3	2	120	1,689
9	GOWAN (CADD0, LOWER)	CLAY	5-31-53	5958	43.0			346,316
9	GRA-JOHN	JACK	1-02-52	4858	40.0			2,381
9	GRA-JOHN (CADD0 CONGL)	JACK	12-13-76	4872	40.6	16,099	1,750	10,440
9	GRACE	CLAY	8-25-48	5470	43.0	11	380	159,370
9	GRACE, SOUTHWEST (CADD0)	CLAY	7-02-59	5423	43.0			44,756
9	GRACE, SW. (STRAWN 4170)	CLAY	3-27-60	4171	42.0	1,772	1,157	93,984
9	GRACE-FOWLER (STRAWN)	YOUNG	4-26-54	2810	42.0			16,462
9	GRACE-HAMILTON (OIL CREEK)	GRAYSON	3-24-62	5892	32.0			26,993
9	GRACE-KIRK (CONGL.)	JACK	11-05-52	5041	42.0			3,372
9	GRAGG (STRAWN 3300)	YOUNG	10-31-55	3356	39.0			4,279
9	GRAGG, N. (MISS.)	YOUNG	8-27-70	5213	43.0	11	733	21,988
9	GRAHAM, EAST (CONGL.)	YOUNG	4-21-80	4499	43.0	4,657	480	480
9	GRAHAM, NORTH (STRAWN 3450)	YOUNG	1-06-54	3593	42.0	5,664	8,826	350,224
9	GRAHAM, NE. (BIG SALINE)	YOUNG	10-02-64	4310	47.0			22,624
9	GRAHAM, NE. (CADD0 LINE)	YOUNG	9-25-64	4140	45.8			10,217
9	GRAHAM CITY (STRAWN 2100)	YOUNG	7-18-53	2230	41.0			100,196
	FORMERLY GRAHAM /2100 STRAWN/.							
9	GRAHAM CITY, NW. (MISS.)	YOUNG	6-24-66	4630	43.0			11,810
9	GRANT-MODESETT	COOKE	5-17-46	1820	40.9	24	3,099	476,333
9	GRANT-VIRGINIA	COOKE	11-25-47	2245	41.8	48	5,670	232,434
9	GRANTEX (ELLENBURGER)	COOKE	5-01-52	2062	42.0			21,501
9	GRAVES (BRYSON)	CLAY	11-18-69	4858	41.0	1,200	1,160	67,703
9	GRAVES (MISS.)	CLAY	3-18-62	6090	41.0			74,617
9	GRAYBACK (ELLENBURGER)	WILBARGER	8-09-49	3921	38.6	47	7,637	1,637,172
9	GRAYBACK (STRAWN)	WILBARGER	7-16-55	3769	36.0	12	1,820	281,650
9	GRAYBACK, EAST (MILHAM)	WILBARGER	4-02-52	2394	38.0			693,985
9	GRAYBACK, EAST (STRAWN)	WILBARGER	2-20-57	3911	40.0	12	2,704	328,702
9	GRAYBACK, SOUTHEAST (STRAWN)	WILBARGER	12-21-56	3698	38.8	12	975	123,157
9	GREENBRIER (CONGLOMERATE)	MONTAGUE	10-10-52	5899	41.0			5,987
9	GREENWOOD (ATOKA 6650)	WISE	8-29-77	6660	42.5	116,649	30,088	54,054
9	GREENWOOD (CADD0)	WISE	5-14-73	5953	41.2			3,772
9	GREENWOOD (CONGL 6550)	WISE	4-27-79	6565	41.4	18	2,065	4,203
9	GRESHAM (ELLENBURGER)	JACK	9-22-49	5695	44.0	370	1,634	174,914
9	GRESHAM (STRAWN)	JACK	3-10-50	3257	40.0	3,855	17,318	809,847
9	GRESHAM, E. (MISS.)	JACK	4-30-51	3068	41.3	696	886	111,936
9	GRESHAM, E. (STRAWN, UPPER)	JACK	1-02-71	5436	45.1	20,450	134	103,987
9	GRESHAM, E. (STRAWN, UPPER)	JACK	7-18-53	2464	39.0	787	8,243	464,150
9	GRETCHEN (HAMILTON SD.)	YOUNG	10-12-54	4392	42.0			167,782
9	GRETCHEN (LAKE SAND)	YOUNG	12-15-51	4222	40.0	37,724	900	219,999
9	GRETCHEN (MISSISSIPPI)	YOUNG	2-07-52	4708	42.0	2,232	605	133,363
9	GRICE-WADE (CONGL.)	YOUNG	3-25-70	4140	40.0			4,655
9	GRIFF (MISSISSIPPI)	YOUNG	5-16-60	4808	43.0			63,914
9	GRIGSBY (MISS.)	YOUNG	6-05-63	4715	44.0			10,195
9	GRINKE (MISS.)	CLAY	7-16-67	5878	40.0	8	107	378,505
9	GROESBECK CREEK (CHAPPEL)	HARDAMAN	5-02-77	8646	48.0	33,691	180,161	576,623
9	GRONOW (ATOKA 6450)	MONTAGUE	10-13-67	6452	41.9			8,907
9	GRONOW (BASAL CONGLOMERATE)	MONTAGUE	5-29-53	6555	41.0			1,556
9	GRONOW (ELLENBURGER 7400)	MONTAGUE	5-15-66	7441	42.0	12	1,857	301,997
9	GRONOW (HILDRETH)	MONTAGUE	11-27-65	6234	42.0	3,252	13,522	139,763
9	GRONOW (STRAWN)	MONTAGUE	1-14-58	4112	39.0	3,641	1,994	214,903
9	GRONOW (6400)	MONTAGUE	8-18-75	6404	42.5	11,222	13,997	51,599

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)	
9	GRONON (6400, LOWER)	MONTAGUE	10-04-77	6409	45.0	4,011	3,207	47,436	
9	GUIBERSON (CARTER SAND)	GRAYSON	3-19-55	9466	30.0			94,938	
9	GUNN (STRAWN 4970)	BAYLOR	8-17-55	4952	41.1			19,686	
9	H-B (MISSISSIPPI)	ARCHER	7-21-54	5282	44.0			154,938	
9	H. F. F. (CADDO)	ARCHER	5-05-59	4894	38.6	958	1,792	81,430	
9	H-H (CONGLOMERATE)	MONTAGUE	12-24-70	6218	39.0	3,317	8,871	156,690	
9	H. L. R. (CONGLOMERATE 4200)	YOUNG	6-27-58	4221	42.2			7,532	
9	H. D. P. (MISS.)	YOUNG	5-06-68	4774	43.5			20,657	
9	H & P (GUNSIGHT)	ARCHER	3-02-79	1366	39.0	24	37,699	60,429	
9	H-W (CADDO)	WILBARGER	10-20-57	4165	41.0			84,996	
	TRANS. TO PARADISE /CADDO/ FIELD, EFF. 1-1-63.								
9	HACKATHORN (TANNEHILL)	KNOX	2-15-57	2033	35.0	1,185	16,417	827,555	
9	HACKATHORN, E. (TANNEHILL)	KNOX	4-09-65	2000	34.0	156	13,359	278,887	
9	HAILLEY (TANNEHILL)	KNOX	5-07-76	2558	37.3	66,546	161,360	717,343	
9	HALL (CONGLOMERATE)	YOUNG	11-05-53	4183	33.0			14,559	
9	HALLWOOD (BEND CONGLOMERATE)	JACK	1-11-56	5534	40.0			98,283	
9	HALSELL (STRAWN 3700)	CLAY	10-11-55	3685	40.0	540	565	893,145	
	TRANS. FROM CLAY CO. REGULAR & HALSELL, 8-1-57.								
9	HALSELL (STRAWN 4900)	CLAY	3-25-70	4906	40.0	2,160	6,664	242,782	
	TRANSFERRED FROM CLAY CO. REGULAR 3-25-70								
9	HALSELL, NORTH (4750)	CLAY	9-19-66	4770	42.0	37,124	62,535	1,905,271	
9	HALSELL, SOUTH (STRAWN 3700)	CLAY	8-29-62	3698	39.7	8	401	114,241	
9	HALSELL, WEST (PALO PINTO)	CLAY	10-31-65	3353	42.0	12	3,358	126,954	
9	HALSELL, WEST (VOGTSBERGER)	CLAY	8-18-65	4762	42.0	29,008	39,335	1,317,692	
9	HALSELL POOL	CLAY	4-29-39	4700	41.5	14,641	59,371	4,604,367	
9	HALTS & OWENS	MONTAGUE	1940	6050	45.0			92,235	
9	HAMILTON	ARCHER	8-10-50	3987	41.0			26,412	
9	HAMMON (CANYON SAND)	WICHITA	1948	2964	42.0			1,043,053	
9	HAMMON (ELLENBURGER)	WICHITA	3-14-50	4700	42.0	12	1,620	1,200,170	
9	HAMMON (KMA ZONE 3)	WICHITA	2-19-51	4116	41.2	24	5,690	623,342	
9	HAMMON (VOGTSBERGER)	WICHITA	12-03-49	4861	42.0	5	115	1,010,844	
9	HANAGAN (DES MOINES)	FOARD	9-17-76	5776	39.9	569	2,807	22,160	
9	HANDY	GRAYSON	7-25-46	1665	41.0	9,707	32,200	2,941,015	
9	HANDY (B SAND)	GRAYSON	5-11-67	2141	38.5	203	298	91,453	
9	HANDY (C SAND)	GRAYSON	7-24-71	2168	37.8			15,349	
9	HANDY (C SAND, S.)	GRAYSON	1-26-70	2218	37.8			62,272	
9	HANDY (DORNICK HILLS SAND)	GRAYSON	4-03-56	1318	34.2			2,449	
9	HANDY (H-2)	GRAYSON	8-01-66	2150	41.0	211	604	208,934	
	SEPARATED FROM HANDY FIELD EFF. 8-1-66								
9	HANDY (H-2, S.)	GRAYSON	1-28-70	2038	38.2	1,278	7,961	99,167	
9	HANDY (P SAND STRAWN)	GRAYSON	4-19-60	3130	42.6	1,873	652	418,730	
9	HANDY (Q SAND, E.)	GRAYSON	5-01-70	3920	40.8			30,149	
9	HANDY (STRAWN 1700)	COOKE	8-16-70	1748	21.0	12	393	15,638	
9	HANDY, NORTH	GRAYSON	9-04-67	1848	38.2	12	298	44,398	
9	HANDY, N. (B SAND)	GRAYSON	10-17-67	1897	38.7			50,732	
9	HANDY, N. (C SAND)	GRAYSON	3-29-68	2304	38.7	203	298	68,242	
9	HANDY, SOUTHEAST (H SAND)	GRAYSON	12-01-61	1408	34.6	51,849	23,614	1,143,953	
	TRANS. FROM HANDY, SOUTHEAST /2400 STRAWN/, EFF. 12-1-61.								
9	HANDY, SE. (H-1)	GRAYSON	4-25-63	3904	40.3			251,584	
9	HANDY, SE. (H-2)	GRAYSON	5-07-63	4508	39.1	2,053	2,032	978,545	
9	HANDY, SOUTHEAST (H-3 SAND)	GRAYSON	12-01-61	2988	39.6	12	342	849,774	
	TRANS. FROM HANDY, SOUTHEAST /2400 STRAWN/, EFF. 12-1-61.								
9	HANDY, SOUTHEAST (HANDY SAND)	GRAYSON	11-25-61	3652	39.6	91,113	52,109	4,302,628	
9	HANDY, SE. (H SAND)	GRAYSON	12-12-61	5300	39.4			249,734	
9	HANDY, SE. (G SAND)	GRAYSON	6-02-63	6951	32.0			3,700	
9	HANDY, SE. (P SAND)	GRAYSON	12-16-62	6710	42.2	221,788	28,301	922,677	
9	HANDY, SOUTHEAST (Q)	GRAYSON	12-16-62	6805	42.2	53,307	6,603	631,097	
9	HANDY, SE. (STRAWN 2400)	GRAYSON	6-20-53	2407	36.0	902	6,348	876,991	
9	HANDY, SE. (STRAWN 2700)	GRAYSON	11-13-53	2680	35.0	886	2,463	222,259	
9	HANDY, SW. (K-1)	COOKE	3-28-74	3388	37.6	65,149	28,838	352,209	
9	HANDY, SW. (K-2)	COOKE	4-03-74	3494	43.6	6,683	502	45,859	
9	HANDY, SW. (VIOLA LIME)	GRAYSON	10-01-61	11755	48.8			1,117	
9	HANDY, WEST (DORNICK HILLS)	COOKE	11-29-77	5390	45.0	459,569	4,240	69,457	
9	HANDY, WEST (K-3)	COOKE	2-06-79	4950	48.6	174,597	30,373	43,610	
9	HANLON (CADDO)	JACK	6-15-49	4560	42.0	40,186	18,671	125,250	
9	HANLON (STRAWN)	JACK	3-02-44	3633	42.0	2,172	2,511	781,803	
9	HAPGOOD (BRYSON)	CLAY	1-30-55	5051	38.0			73,261	
9	HAPGOOD (CADDO)	CLAY	7-13-40	6086	47.0	24	8,367	796,662	
9	HAPGOOD (ELLENBURGER)	CLAY	1946	6493	41.0	12	994	48,675	
9	HAPGOOD (STRAWN)	CLAY	12-10-40	5001	41.0	12	3,027	288,629	
9	HAPGOOD, WEST (CADDO)	CLAY	3-09-56	6188	48.0			86,269	
9	HARALMAR (STRAWN)	MONTAGUE	8-21-58	2863	39.0			6,866	
9	HARALMAR (STRAWN 4600)	MONTAGUE	1-25-59	4663	39.0			2,646	
9	HARBOLT (WINGER)	COOKE	4-01-71	4820	31.6	449	31,393	433,637	
	TRANS. FROM COOKE CO. REGULAR 4-1-71								
9	HARBOUR (CHAPPEL)	HARDEMAN	11-01-75	8346	41.0	8	100	1,805	
9	HARDY LEE (GUNSIGHT)	ARCHER	8-18-58	1402	39.0	12	86	122,320	
9	HARKEN (STRAWN 3900)	ARCHER	10-15-79	3926	42.0	4,265	5,707	7,206	
9	HARNDEN (VIOLA)	MONTAGUE	5-18-64	6185	42.0			12,393	
9	HARROLD	WILBARGER	1-09-41	2100	42.0			496,620	
9	HARROLD (CONG) 4650	WILBARGER	2-20-73	4648	47.6	1,320	5,389	71,532	
9	HARROLD (MISS.)	WILBARGER	2-24-73	4878	44.3			6,469	
9	HARROLD (SIMPSON)	WILBARGER	6-30-75	5020	41.0	41	382	33,433	
9	HARROLD (STRAWN)	WILBARGER	10-01-57	4946	37.0			6,068	
9	HARTSELL (STRAWN 3800)	WISE	5-03-57	3790	39.8			6,542	
9	HARTY (CONGLOMERATE)	YOUNG	1-13-57	3926	40.0			2,458	
9	HARWELL (BRYSON)	JACK	12-11-59	3342	40.0	1	8	41,825	
9	HARWELL (CADDO)	JACK	4-28-59	4593	42.0	11,866	4,141	90,647	
9	HARWELL (STRAWN)	JACK	9-25-54	3368	41.0	46	4,850	205,359	
9	HATFIELD (BRYSON)	CLAY	9-24-56	4910	44.0			225,862	
9	HAUSLER (SIMPSON)	WICHITA	6-27-48	5779	41.0			21,824	
9	HAWS	MONTAGUE	1949	6294	39.0			131,044	
9	HAYTER (MISSISSIPPI LIME)	ARCHER	2-10-51	5019	42.0	72	940	82,492	
9	HAZELTON (STRAWN 3100)	YOUNG	1-29-51	3140	41.3	10	195	65,928	
9	HAZELWOOD (CADDO)	CLAY	10-01-68	5861	39.1			1,467	
9	HEARD (CADDO)	CLAY	8-09-51	5726	43.0			220,729	
9	HEARD (ELLENBURGER)	CLAY	3-11-46	6493	41.0	1,691	3,643	540,152	
9	HEARD, SOUTH (ELLENBURGER)	CLAY	11-18-63	6436	43.0	2,088	2,618	212,835	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
9	HEARD, S. (ELLENBURGER -C-)	CLAY	10-05-64	6439	44.0		14,638	7,747	462,145
9	HELLMAN (STRAWN)	COOKE	4-03-54	1580	32.0				22,487
9	HENNIG-BASIN (1075 SAND)	YOUNG	8-28-53	1079	39.0		12	351	595,621
9	HENRIETTA (CONGLOMERATE)	CLAY	2-01-52	5971	42.9				59,858
9	HENRIETTA, E. (SIMPSON LIME)	CLAY	3-08-52	6227	44.0		6,370	3,903	664,884
9	HENRIETTA, E. (STRAWN)	CLAY	6-01-69	5092	41.0		551	2,114	23,467
9	HENRIETTA, E. (VIOLA)	CLAY	3-13-80	6248	40.2		6,603	9,754	9,754
9	HENRIETTA, NORTH (CONGLOMERATE)	CLAY	12-15-55	6226	43.0				270,790
9	HENRIETTA, SE. (CONGL.)	CLAY	3-01-69	6176	40.0				5,348
9	HENRY	ARCHER	12-16-43	935	36.0		12	1,082	122,172
9	HENRY-HAMILTON (TANNEHILL)	KNOX	6-20-67	2416	37.0		10	518	44,140
9	HERB (CADDO)	ARCHER	7-31-59	4840	42.0		12	19,253	727,534
9	HERB (ELLENBURGER)	ARCHER	11-04-49	5180	43.0				5,423
9	HERG (CANYON REEF)	HARDEMAN	8-07-80	4610	51.0		306	9,379	9,379
9	HESTER (STRAWN)	GRAYSON	6-19-53	5660	28.0		24	6,548	619,035
9	HESTER (STRAWN UPPER)	GRAYSON	11-26-60	5036	28.0		12	1,520	3,818
9	HESTER (STRAWN 4000)	GRAYSON	2-08-54	4870	18.0				32,423
9	HESTER, SW. (STRAWN)	GRAYSON	3-31-54	5387	29.0				2,022
9	HEWITT STRAY (CONGLOMERATE)	MONTAGUE	6-03-53	5725	42.0				37,020
9	HEYDRICK (CONGL.)	MONTAGUE	3-11-66	5920	41.8		24	7,799	203,215
9	HI-ODELL (PALO PINTO 5225)	WILBARGER	1-30-67	5303	45.0		2	226	6,981
9	HIGGS (CONGLOMERATE)	MONTAGUE	10-03-54	5978	40.0				3,618
9	HIGHTOWER (MISSISSIPPIAN)	YOUNG	12-17-56	5160	44.0				271,466
9	HILBERS (MISSISSIPPI LIME)	YOUNG	6-09-51	4895	44.6				8,836
9	HILDRETH	MONTAGUE	9-08-42	7526	40.0		46,323	96,507	21,263,201
9	HILDRETH (CONGLOMERATE LO.)	MONTAGUE	8-05-53	6311	44.0				42,103
9	HILDRETH (CONGLOMERATE 2 UNIT)	MONTAGUE	12-01-46	6366	42.0		1,681	13,018	5,846,260
9	HILDRETH (DAVIS CONGLOMERATE)	MONTAGUE	12-02-56	6334	40.0				6,905
9	HILDRETH (DOLomite 6875)	MONTAGUE	4-26-64	6877	41.0		5,209	5,704	217,377
9	HILDRETH (ELLENBURGER)	MONTAGUE	4-22-64	6692	44.0		254	3,330	57,897
9	HILDRETH (REESE)	MONTAGUE	10-13-53	6150	37.5				522,335
9	HILDRETH (STRAWN)	MONTAGUE	5-20-52	5651	42.0		228	3,556	131,386
9	HILDRETH (STRAWN 4700)	MONTAGUE	3-01-53	4730	42.0		350	2,610	96,776
9	HILDRETH (STRAWN 5500, LD.)	MONTAGUE	4-07-51	5220	40.0				135,334
9	HILDRETH (STRAWN TRANSFERRED FROM HILDRETH FLD.)								
9	HILDRETH (VIOLA)	MONTAGUE	4-07-69	6312	44.0				32,914
9	HILDRETH, NE. (ELLENBURGER)	MONTAGUE	5-25-64	7204	41.0		36	5,343	199,502
9	HILLTOP (CADDO, LOWER)	ARCHER	3-18-60	5053	43.1				5,463
9	HILLTOP (CADDO, UPPER)	ARCHER	3-18-60	4955	44.3				3,796
9	HINES (MISSISSIPPIAN)	YOUNG	4-13-61	4480	41.3		1,496	2,088	149,362
9	HINSON (CADDO)	ARCHER	2-19-80	4914	39.0		4,028	14,501	14,501
9	HODGE (CONGLOMERATE, UPPER)	WISE	9-22-53	5523	42.0		4,380	920	102,538
9	HOFLE (BRYSON SAND)	JACK	8-13-51	3792	36.4				9,253
9	HOFLE (POOL)	JACK	1-14-41	4800	43.0				2,537,545
9	HOG CREEK (CONGLOMERATE 5100)	JACK	6-04-60	5105	42.0		62,491	11,258	7,179
9	HOG CREEK (CONGLOMERATE 5200)	JACK	7-15-62	5228	46.5				38,068
9	HOLBERT (CADDO)	YOUNG	12-31-52	3862	39.0		19,588	16,264	1,405,377
9	HOLBERT (CONGLOMERATE)	YOUNG	2-13-76	4360	39.5		1,100	552	12,584
9	HOLBERT (STRAWN)	YOUNG	1950	2591	41.0		3,818	4,596	1,448,069
9	HOLBERT (STRAWN, LOWER)	YOUNG	4-15-56	2854	40.2				15,972
9	HOLBERT, SOUTH (2900)	YOUNG	4-30-54	2937	40.0				34,208
9	HOLCOMB (STRAWN, UPPER)	YOUNG	1-06-53	2692	41.5				356,586
9	HOLDER (TANNEHILL)	KNOX	10-01-63	1852	37.0		24	1,024	5,473
9	HOLLANDSWORTH (BRUHLMEYER)	COOKE	5-19-52	1583	39.0		12	527	40,903
9	HOLLIDAY	ARCHER	5-01-49	3940	44.0		24	2,557	777,246
9	HOLLIDAY (4000)	ARCHER	4-03-77	4098	40.0		12	2,677	25,853
9	HOLLIDAY (4350)	ARCHER	11-13-76	4376	38.0		24	18,367	193,067
9	HOLLIDAY, EAST	ARCHER	7-15-46	4100	42.0		6,458	36,701	12,484,858
9	HOLLIDAY, E. (VOGTS. 4560)	ARCHER	4-01-67	4585	41.0		12	1,302	77,553
9	HOLMES (CADDO)	ARCHER	6-10-60	4758	42.0		840	1,524	90,101
9	HOLMES (ELLEN.)	ARCHER	4-24-60	4992	44.0				4,828
9	HOLMES (MEGARGEL)	ARCHER	9-07-54	1367	40.0				72,666
9	HOLMES, E. (7700)	HARDEMAN	5-25-66	7720	46.2				28,193
9	HOLMES, E. (7750)	HARDEMAN	2-04-66	7766	46.2		12	1,182	74,900
9	HONEY JUNE (4570)	COOKE	1-15-76	4576	35.0		12	1,844	11,969
9	HORSESHOE BEND (OIL CREEK)	COOKE	1-11-66	7745	43.1		1,933	1,386	98,300
9	HORSESHOE BEND (STRAWN, LOWER)	COOKE	6-01-67	7974	38.0		11	1,775	66,845
9	HORSESHOE LAKE (CANYON)	WICHITA	9-15-54	2855	43.0		24	1,690	158,147
9	HOUGE (CADDO CONGL.)	JACK	5-08-65	5716	41.2				3,408
9	HOUSE RANCH (5390)	ARCHER	2-09-76	5412	42.0		11	454	5,817
9	HOWARD (BASAL CONGL.)	MONTAGUE	1-04-64	6174	44.0				23,610
9	HOWARD (CONGLOMERATE)	MONTAGUE	5-09-57	6306	42.9				109,397
9	HOWARD (ELLENBURGER)	MONTAGUE	9-17-63	6839	44.0		648	1,411	27,926
9	HOWARD-PAINE (ELLENBURGER)	MONTAGUE	9-15-80	6604	41.0		3	304	304
9	HUBERT	CLAY	7-12-50	5695	49.0		1,748	762	130,870
9	HUDGINS (DORNIC HILLS)	GRAYSON	5-02-54	7191	31.0				16,189
9	HUDGINS (DORNIC HILLS 7600)	GRAYSON	8-11-55	7599	30.0		12	1,524	162,973
9	HUDGINS (DORNIC HILLS 7800)	GRAYSON	2-12-65	7795	35.0				6,643
9	HUDGINS (DORNIC HILLS 8000)	GRAYSON	3-22-55	8029	30.0		4,631	8,402	409,716
9	HUDGINS, SW. (FLT BLK OIL CREEK)	GRAYSON	3-12-66	7684	41.2		1,622	1,517	109,549
9	HUDGINS, SW. (OIL CREEK)	GRAYSON	2-13-66	7379	41.0		15,543	3,976	413,637
9	HUGH (MISS)	HARDEMAN	9-12-76	8015	49.0				8,778
9	HULL-SILK-SIKES	ARCHER	3-08-39	3858	43.8		9,335	95,616	80,067,963
	DIVIDED INTO 3800, 4000, & 4300 RESERVOIRS EFF. 6/1/73 HULL-SILK-SIKES FIELD DESIGNATED AS 4300 RESER. RRC LTR 1/23/73								
9	HULL-SILK-SIKES (CADDO)	ARCHER	7-26-40	4600	41.5		567	13,583	728,752
9	HULL-SILK-SIKES (ELLEN)	ARCHER	8-22-75	5495	41.0		20,660	2,863	48,653
9	HULL-SILK-SIKES (3800)	ARCHER	6-01-73	3800	43.8		48	30,337	269,331
	DIVIDED FROM HULL-SILK-SIKES FIELD EFF. 6/1/73 RRC LETTER DATED 1/23/73.								
9	HULL-SILK-SIKES (4000)	ARCHER	6-01-73	4000	43.8		13,596	124,745	1,334,939
	DIVIDED FROM HULL-SILK-SIKES FIELD EFF. 6/1/73 RRC LETTER DATED 1/23/73.								
9	HUMPHREY-DAVIS (STRAWN)	KNOX	1951	5116	38.0				30,727
	COMBINED WITH THE KATZ /5100 SAND/ FIELD, EFF. 1-1-52 IN 78.								
9	HUNDLEY (CADDO)	MONTAGUE	9-06-50	6328	41.4				382,528
9	HUNDLEY (CONGLOMERATE)	MONTAGUE	7-10-44	6235	30.0		12	19,639	4,408,720
	CONS. OF BARRETT /CONGL./ & HUNDLEY /CONGL./, 1951.								

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
9	HUNDLEY (STRAWN)	MONTAGUE	3-29-51	5759	43.0			404,361
9	HUNDLEY (STRAWN 5200)	MONTAGUE	7-18-54	5230	40.0			18,818
9	HUNDLEY, EAST (STRAWN)	MONTAGUE	2-12-53	5286	40.8			27,978
9	HUNDLEY, EAST (STRAWN 4800)	MONTAGUE	5-30-58	4950	40.0	780	1,185	48,100
9	HUNDLEY, EAST (STRAWN 5200)	MONTAGUE	5-26-54	6699	40.0			90,654
9	HUNT (MISSISSIPPIAN)	YOUNG	10-05-53	4885	41.0			48,704
9	HUNTER BROTHERS	ARCHER	9-29-49	5036	43.0	12	840	121,248
9	HUNTER BROS. (MAZDA FENDLEY SD.)	ARCHER	1949	4000	42.0	12	2,608	1,579,436
9	HUNTER BROTHERS (STRAWN)	ARCHER	1949	3800	43.0			146,714
9	I. A. S. (ELLENBURGER)	YOUNG	11-22-57	4535	43.0			2,531
9	I. K. (STRAWN)	YOUNG	12-11-55	3440	40.7			22,963
9	ICKERT-PORTWOOD (MISS.)	YOUNG	7-25-68	4920	40.0			24,428
9	IDA (CONGLOMERATE)	BAYLOR	4-23-80	5130	41.4	12,088	18,812	18,812
9	IKARD (BRYSON SAND)	ARCHER	11-17-60	3248	42.0	24	1,133	124,185
9	IKARD, EAST (MISS.)	ARCHER	8-20-62	5324	44.0			112,634
9	ILLINOIS (BEND)	MONTAGUE	11-20-40	6235	30.0	12	2,281	696,050
9	INDEPENDENCE (MISS)	HARDEMAN	8-09-80	8824	42.2	17,396	13,829	13,829
9	INDIAN SPRINGS (OIL CREEK)	COOKE	6-17-55	5346	28.0	36	11,000	2,491,174
9	IRA-LEE (MISSISSIPPI)	YOUNG	12-06-56	4310	42.0	11	86	48,497
9	J. B. C. (CANYON REEF)	WILBARGER	4-14-55	4407	41.0	4	1,918	2,689
9	J. B. C. (CANYON SAND, UP.)	WILBARGER	4-08-55	3714	38.0			777
9	J. C. HARRIS (CONGL.)	CLAY	2-23-70	5959	41.0	8,720	262	94,352
9	J. E. F. (GUNSIGHT)	CLAY	8-21-57	1008	38.0			15,289
9	J. E. K. (STRAWN)	KNOX	7-03-59	4884	38.0	448	2,601	270,842
9	J. E. K. (TANNEHILL)	KNOX	7-19-57	2308	35.1			5,644
9	J. L. P. (STRAWN)	WILBARGER	6-19-55	3672	41.0			5,756
9	J. P. (CADD0)	ARCHER	6-13-59	4938	43.0			23,668
9	J. P., NORTH (CADD0)	ARCHER	6-05-60	4915	42.5	991	2,790	133,841
9	J. R. CLAYTON RANCH (ATOKA)	JACK	4-28-74	4880	41.8			10,571
9	J. R. CLAYTON RANCH (CADD0)	JACK	3-22-71	4518	43.0	64,239	42,094	997,774
9	J. R. CLAYTON RANCH (CADD0, LG.)	JACK	6-01-76	4668	41.2	3,059	13,755	103,339
9	J. R. K. (TANNEHILL)	KNOX	8-25-56	1816	34.0	187	8,685	308,794
9	J. V. S. (CADD0)	YOUNG	7-10-77	4060	40.0	1,550	996	5,121
9	JMM (MISS)	YOUNG	8-04-78	4771	40.4	3,620	8,021	32,650
9	JMB (CONGL)	WILBARGER	8-21-79	6620	46.0	10,240	15,273	24,570
9	JACK COUNTY REGULAR	JACK	1915		38.0	1,724,852	446,239	40,586,640
9	JACK GRACE (CANYON SD. 3300)	CLAY	1-19-55	3316	41.0	20	8,524	78,339
9	JACK GRACE (STRAWN 4600)	CLAY	3-09-56	4608	42.0			3,641
9	JACKSBORO, E. (CONGLOMERATE)	JACK	11-05-53	5224	40.0			15,100
9	JACKSBORO, N. (BRYSON SAND)	JACK	12-28-79	3268	46.0	12	887	887
9	JACKSBORO, S. (1975)	JACK	11-07-77	1980	40.0	8,553	68,733	197,253
9	JACKSBORO, SE. (5270)	JACK	4-01-78	5276	45.8	116,592	13,052	37,243
9	JACKSBORO, WEST (CONGLOMERATE)	JACK	10-30-68	5128	40.0	56,652	14,741	17,549
9	JAEGER (STRAWN)	MONTAGUE	10-31-79	3337	43.0	700	341	694
9	JAMES	YOUNG	1941	3996	42.0	27,993	27,404	1,767,142
9	JAMES (CADD0 LOWER)	YOUNG	4-23-64	4186	41.0	572	689	18,993
9	JAMES (CADD0 4225)	YOUNG	12-31-64	4220	41.0			49,374
9	JAMES (CONGL. 4500)	YOUNG	1-14-66	4505	41.0			23,104
9	JAMES (MISS.)	YOUNG	6-01-63	4712	43.0			77,698
9	JAMES, E. (STRAWN)	YOUNG	10-19-62	2800	41.0	666	1,151	97,196
9	JAMES, N. (MISS.)	YOUNG	5-25-65	4749	41.0	12	297	51,934
9	JAMES, SOUTH (CADD0)	YOUNG	4-01-61	3820	41.0			5,119
9	JAMES, SOUTH (CADD0, LOWER)	YOUNG	10-01-61	4827	40.0			7,490
9	JAMES, SOUTH (CONGLOMERATE)	YOUNG	4-27-64	4315	28.0			14,673
9	JAMES, W. (MISS.)	YOUNG	2-20-64	4705	43.0			94,892
9	JAMES, W. (MISS. 4775)	YOUNG	11-12-66	4777	44.0	24	3,000	106,167
9	JAMES HENDERSON (ELLEN)	CLAY	3-15-77	6148	44.0			36,246
9	JAN (MISSISSIPPI)	ARCHER	8-19-65	5197	44.0			26,974
9	JARVIS (TANNEHILL)	KNOX	10-19-57	2067	35.0			518,184
9	JARVIS, NE. (TANNEHILL)	KNOX	12-10-67	2037	36.2	12	909	37,493
9	JAY (STRAWN 2300)	YOUNG	12-19-51	2300	42.0	12	1,757	453,552
9	JAYDEE (CONGLOMERATE 1ST)	MONTAGUE	9-07-52	6649	41.3	11	5,999	386,644
9	JAYDEE (CONGLOMERATE 2ND)	MONTAGUE	10-09-52	6712	39.0	420	1,507	255,772
9	JAYDEE (STRAWN)	MONTAGUE	7-25-52	6399	41.3			203,733
9	JAYDEE, NW. (BEND CONGLOMERATE)	MONTAGUE	12-30-54	6525	41.3			7,749
9	JE-JO (LIDO-B)	WILBARGER	12-22-76	3588	39.6	36	7,696	36,804
9	JEAN (STRAWN)	YOUNG	2-22-70	3153	41.0			11,951
9	JEAN, N. (MISS.)	YOUNG	3-31-70	5115	43.0	8,524	12,548	15,034
9	JEAN, NW. (CADD0)	YOUNG	7-29-61	4572	42.8	12,033	31,212	113,882
9	JEAN, NW. (MISS.)	YOUNG	7-30-61	5136	43.5	6,789	7,785	390,850
9	JEAN, SOUTH (CADD0)	YOUNG	8-06-57	4600	43.0	540	1,438	123,482
9	JEAN SOUTH (CONGL.)	YOUNG	5-22-78	4593	42.0	6	16	1,206
9	JEAN, WEST (STRAWN)	YOUNG	12-29-50	3108	42.0			364,812
9	JEFFERSON (MISSISSIPPI LIME)	ARCHER	10-08-55	5242	43.0	12	600	92,565
9	JEFFERSON, NE. (CADD0 LIME)	ARCHER	11-26-55	4721	44.0	2,160	4,853	271,406
9	JEFFERSON, NE (MISSISSIPPI LIME)	ARCHER	10-28-55	5240	43.0			57,970
9	JEFFERSON, S. (STRAWN 3250)	ARCHER	10-24-66	3262	41.0	540	2,419	236,664
9	JEFFERY	YOUNG	5-14-49	4820	44.2			8,575
9	JEFFERY (CADD0)	YOUNG	1-08-58	4160	40.1			12,309
9	JEFFERY (STRAWN 3250)	YOUNG	12-03-54	3239	42.0			7,566
9	JEFSON (BRYSON)	YOUNG	3-07-57	3292	40.0			14,064
9	JENGOR (STRAWN 3675)	CLAY	4-06-57	3675	43.0			994
9	JENNIFER (MISS.)	ARCHER	7-15-61	5332	42.0			19,240
9	JENTSCH (VOGTSBERGER)	ARCHER	9-24-52	4555	42.0	1,080	1,500	82,712
9	JERMYN, WEST (CADD0)	YOUNG	4-13-80	4438	48.0	34,431	9,557	9,557
9	JERRY-E-JAN (CONGL.)	JACK	3-22-73	4712	43.0	100,563	14,153	206,677
9	JERRY-E-JAN (CONGL., LOWER)	JACK	1-01-74	4925	45.0			10,665
9	JERRY-E-JAN, E. (CONGL.)	JACK	6-01-75	4932	41.0	3,734	399	19,941
9	JETER (KMA SAND)	ARCHER	6-22-67	4168	40.0	24	2,434	91,064
9	JIM CATO (MISSISSIPPIAN)	YOUNG	3-31-55	5112	40.0			13,749
9	JIM-FERD (BEND CONGL.)	YOUNG	5-31-67	4317	41.0	15,216	4,676	169,137
9	JIM-FERD (MISS.)	YOUNG	4-24-68	4545	42.0	12	2,560	78,576
9	JOCKEY (CONGLOMERATE)	MONTAGUE	8-21-53	6167	30.1			11,396
9	JOCKEY (CONGLOMERATE 5950)	MONTAGUE	5-12-62	5961	36.0			561
9	JODY BILL (ELLENBURGER)	JACK	4-30-77	6554	43.0	12	7,913	44,784
9	JOE (CADD0)	ARCHER	4-24-63	4536	41.0			12,971
9	JOE (MISSISSIPPIAN)	ARCHER	3-29-63	5206	41.0			38,726
9	JOE FISH (1350)	WICHITA	12-23-55	1358	38.0	12	2,988	168,369

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL/S)
9	JOE HUNT (GUNSIGHT) TRANS. TO YOUNG CO. REGULAR, 2-1-54,	YOUNG	3-28-52	1019	37.5			65,703
9	JOEY (CADD0)	CLAY						41,142
9	JOHN COULSON	MONTAGUE	11-20-58	5265	41.0			16,009
9	JOHN KAY (CANYON, LOWER)	ARCHER	1950	6345	42.0			269,838
9	JOHN KAY (CANYON, UPPER)	ARCHER	9-09-48	3550	42.0			372,894
9	JOHN KAY (1700)	ARCHER	8-24-50	2533	42.6			1,285
9	JOHN-MAG (CADD0)	WILBARGER	4-13-50	1734	42.0			1,518
9	JOHN-MAG (PALO PINTO)	WILBARGER	1956	4265	41.0			477
9	JOHNSON	FOARD	12-13-56	3604	39.0			626,165
9	JOHNSON (PERMIAN SAND) TRANSFERRED TO CHOATE /PERMIAN/ FIELD, EFF. 4-1-65.	FOARD	7-23-33	5607	50.0			23,406
9	JOHNSON (SCALING)	CLAY	1-17-64	2488	39.0			549,152
9	JOHNSTAR (CONGLOMERATE)	CLAY	3-09-48	5838	45.0	5,851	8,402	409,063
9	JONES PAYNE (CONGLOMERATE)	MONTAGUE	9-10-54	6415	42.0	3,084	2,316	150,837
9	JONES PAYNE (STRAWN 4400)	WICHITA	4-15-47	5156	42.0			153,788
9	JOPLIN (BEND CONGLOMERATE)	WICHITA	5-05-60	4406	42.0	737	2,360	187,549
9	JOPLIN, SOUTH (BRYSON, UPPER)	JACK	1951	4430	41.0	1,102	5,790	3,696
9	JORIG (CANYON)	JACK	11-20-62	2850	42.0			2,567
9	JOSEPHINE BRYANT (STRAWN)	WICHITA	6-11-55	3003	42.5			3,373
9	JOSEPHINE BRYANT (STRAWN)	MONTAGUE	4-09-52	5816	41.6			48,593
9	JOSIE BLOODWORTH (ELLEN.)	ARCHER	12-06-73	5848	45.0	2,925	4,071	34,377
9	JOSIE BLOODWORTH (VOGTSBERGER)	ARCHER	4-24-74	4664	43.0	2,046	4,487	2,837
9	JOY (CLARK SAND) CON. WITH JOY /STRN./, IN 1947	CLAY	1947	4000	40.0			1,716,501
9	JOY (MISSISSIPPI LIME)	CLAY	1-14-42	5888	45.0	1,132	4,733	2,278,101
9	JOY (PALO PINTO)	CLAY	12-30-56	2584	40.1	36	6,302	17,051,913
9	JOY (STRAWN)	CLAY	1943	4000	40.0	4,342	134,229	588,517
9	JOY (STRAWN 3300)	CLAY	1-28-53	3307	40.0	2,172	1,677	421,341
9	JOY (4000 SAND) CON. WITH JOY /STRN./, IN 1947	CLAY	1943	4000	40.0			67,784
9	JOY, EAST (STRAWN)	CLAY	12-02-53	4050	42.0			151,475
9	JOY, NORTHEAST (ELLENBURGER)	CLAY	12-03-52	6312	42.0	12	2,133	299,828
9	JOY, NORTHEAST (STRAWN)	CLAY	4-11-57	4473	41.0	12	1,684	56,669
9	JOY, NORTHEAST (STRAWN 4600)	CLAY	1-14-59	4588	45.0	12	670	145,610
9	JOY, N.W. (MARBLE FALLS) TRANS. FROM CLAY CO. REG. 3-1-71	CLAY	3-01-71	5499	41.0	7,606	25,472	88,741
9	JOY, S. (CADD0)	CLAY	8-08-73	5728	41.0	29,165	7,686	116,774
9	JOY, S. (CONGLOMERATE)	CLAY	9-13-65	6004	45.0	3,084	5,412	37,756
9	JOY, SE. (STRAWN 4000)	CLAY	11-19-77	4038	42.1	19	2,475	20,676
9	JUNGHAN (TANNEHILL)	KNOX	8-27-59	2124	36.2			1,753
9	JUPITER (ATOKA 5100)	JACK	4-17-57	5158	42.6			10,739
9	JUPITER (ATOKA 5610)	JACK	2-27-64	5778	42.4			29,791
9	JUPITER (CADD0)	JACK	10-23-59	5144	42.1	12	356	1,003,281
9	JUPITER (CONGLOMERATE LOWER)	JACK	6-29-54	5736	41.5	76,768	3,858	627,107
9	JUPITER (CONGLOMERATE UPPER)	JACK	1-29-54	4959	41.2	46,491	5,969	10,042
9	JUPITER (CONGLOMERATE 2ND)	JACK	2-20-54	5119	43.0			136,168
9	JUPITER (CONGLOMERATE 3RD)	JACK	12-07-50	5619	40.0	81,803	1,332	10,741
9	JUPITER (CONGLOMERATE 4TH)	JACK	8-14-53	5692	40.0			16,477
9	JUPITER, EAST (CONGL. 5500)	JACK	3-09-62	5450	42.0	3,416	1,182	7,500
9	JUPITER, NW. (CONGLOMERATE, UP.)	JACK	7-26-54	4885	40.0			9,008
9	K. C. (CONGLOMERATE)	YOUNG	4-17-77	4496	42.3	12	575	57,862
9	K-D (CANYON SAND 2000)	WILBARGER	10-26-55	1984	38.0			68,959
9	K-K (BRUHLMEYER)	COOKE	9-01-55	2788	44.0	12	650	54,820
9	K-L-B (CONGLOMERATE)	WICHITA	9-15-53	5265	41.0			66,136
9	K & L (ELLENBURGER)	WILBARGER	12-14-77	4768	40.0	24	14,329	22,913
9	K L M (CADD0 A)	JACK	7-24-79	4465	43.0	12	14,202	19,949
9	K L M (CADD0 B)	JACK	4-03-78	4596	43.0	19,004	5,016	159,781,378
9	K-M-A	WICHITA	1931	3690	40.0	82,721	1,467,586	57,761
9	K-M-A (CANYON 2800)	WICHITA	6-24-55	2797	42.0			16,876,687
9	K-M-A (ELLENBURGER)	WICHITA	4-07-40	4370	41.7	36	13,755	37,420
9	K-M-A (GUNSIGHT LIME)	WICHITA	9-20-72	1787	40.0	12	1,317	19,430
9	K-M-A (LIME, UPPER)	WICHITA	9-16-52	3712	43.8			224,244
9	K-M-A (STRAWN REEF)	WICHITA	3-02-55	4143	42.0	13	1,677	84,483
9	K-M-A (1300)	WICHITA	1-28-77	1286	39.0	12	26,152	41,738
9	K-M-A (1600)	WICHITA	6-24-77	1662	42.0	29	11,467	16,223
9	K-M-A (3700 N)	WICHITA	4-14-75	3708	40.0	12	2,568	24,429
9	K & S (DYSON)	WILBARGER	12-15-59	1888	35.0			515,333
9	KADANE (SHALLOW)	ARCHER	10-13-41	1600	37.0			17,365
9	KADANE CATC (CONGL.)	HARDENMAN	12-21-76	7388	41.0	1,694	3,716	1,052
9	KADANE CATC (CONGL. A)	HARDENMAN	2-18-80	7350	42.0	590	857	3,949,106
9	KADANE POOL	ARCHER	11-30-40	4750	41.5	828	2,326	128,680
9	KAKER (BRYSON)	WISE	1-06-58	1895	37.0			6,738
9	KARPER (MISS.)	JACK	6-29-53	4710	42.0			331,034
9	KARRAN (CHAPPEL)	YOUNG	10-17-55	4488	42.0	12	2,158	201,217
9	KARRAN, NORTH (CHAPPEL)	YOUNG	10-31-56	4534	41.0	1,591	947	157,042
9	KARRAN, NORTH (MARBLE FALLS)	YOUNG	1-06-57	4368	35.0	1,274	1,193	114,583
9	KARRAN, NORTH (STRAWN)	YOUNG	4-30-57	2689	41.0	1,365	139	101,520
9	KAY KIMBELL (CUNNINGHAM L. 5600)	COOKE	12-25-54	5355	30.0	12	2,304	77,394
9	KAY KIMBELL (STRAWN 2800)	COOKE	11-28-54	2817	38.0			312,527
9	KAY KIMBELL (STRAWN 3500)	COOKE	11-25-54	3611	35.0	12	1,520	3,727,739
9	KEMPNER COMB. WITH KMA EFF. 9-1-54.	WICHITA	1947	3925	42.0			437,464
9	KEMPNER (FCSTER SAND)	WICHITA	4-21-52	3992	42.6	24	8,380	929,939
9	KEMPNER, WEST	WICHITA	2-06-52	3906	42.5	9	1,069	11,261
9	KEN-RICH (ATOKA 5300)	JACK	9-07-65	5342	42.0			56
9	KEN-RICH (ATOKA 5650)	JACK	12-02-65	5753	42.2			377,396
9	KEN-RICH (BRYSON)	JACK	12-23-56	3146	41.3	464	4,585	3,118
9	KEN-RICH (CADD0 CONGL. 4900)	JACK	6-16-65	4893	42.4			75,381
9	KEN-RICH (CADD0 5100)	JACK	7-25-64	5119	42.0			141
9	KEN-RICH (CAPP5)	JACK	3-24-57	1944	36.0			276,210
9	KEN-RICH (CONGLOMERATE)	JACK	2-11-55	5274	41.6	57,261	7,420	202,940
9	KEN-RICH (CONGLOMERATE 5100)	JACK	3-09-56	5100	40.0	43,436	374	11,467
9	KEN-RICH (3200 SAND)	YOUNG	9-09-57	3191	41.0			106,354
9	KEN-RICH (3620 SAND)	YOUNG	12-07-56	3631	41.0	1,067	1,162	46,836
9	KEN-RICH, S. (BRYSON 3065)	JACK	1-05-65	3074	41.8	12	1,030	166,210
9	KENDALL (BEND CONGLOMERATE)	YOUNG	5-14-48	4186	43.0			742,346
9	KENDALL (CADD0)	YOUNG	2-09-46	3476	42.0			94,686
9	KENDALL (MISSISSIPPI LIME)	YOUNG	7-20-47	4561	42.0			

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
9	KENDALL (STRAWN SD.)	YOUNG	7-20-47	2440	42.0		791	2,485,349
9	KENDALL, NORTH (MISSISSIPPIAN)	YOUNG	6-25-60	4587	43.0			6,706
9	KENDALL, N. (STRAWN SD.)	YOUNG	8-05-68	2605	37.5	300	2,314	97,795
9	KENKIRK (STRAWN 3100)	WISE	9-20-59	3090	40.0	15,837	4,852	545,018
9	KENKIRK (STRAWN 3400)	WISE	10-30-56	3340	41.0	500	465	75,426
9	KENNEDY (CADD0)	MONTAGUE	7-22-48	6180	42.0	12	1,765	1,100,580
9	KENNEDY (CONGLOMERATE)	MONTAGUE	3-11-50	6491	40.0			1,306,934
9	KENNEDY (STRAWN)	MONTAGUE	1-16-54	5938	42.0			40,258
9	KERLYN-LOVING	YOUNG	11-24-40	2935	42.0	8,814	4,535	365,775
9	KERLYN-LOVING (STRAWN 3700)	YOUNG	7-09-55	3705	41.0	12	374	53,974
9	KICKAPOO (GUNSIGHT 1600)	ARCHER	1-16-55	1622	41.5	12	1,021	206,180
9	KICKAPOO (STRAWN)	ARCHER	12-21-54	3710	42.8			19,386
9	KIDD (MUNSTER, UPPER SD.)	COOKE	7-10-53	2312	41.0	19	2,088	652,557
9	KIEL (DYSON)	WILBARGER	9-15-52	1798	37.0	11	889	585,849
9	KILCREASE (CADD0)	MONTAGUE	7-10-64	6384	41.8			1,931
9	KIMBELL (THURMAN SAND)	COOKE	1-09-54	3146	34.0	12	2,878	340,676
9	KIMBELL (WESTBROOK SAND)	COOKE	12-31-52	4801	25.8	12	980	119,981
9	KIMBELL-DIAMOND (HOLMES)	HARDEMAN	2-20-63	7672	47.0			241,613
9	KIMBELL-DIAMOND (7200 CONGL.)	HARDEMAN	6-03-69	7238	42.0			9,704
9	KIMBELL-SIMS (SHARELENE SAND)	COOKE	10-12-49	3620	44.0	2,312	41,250	6,646,663
9	KIMBELL-SIMS (SIMS SAND)	COOKE	5-07-53	3873	45.0			2,332
9	KIMBELL-SIMS (TITCH SAND)	COOKE	12-31-52	4567	35.0			31,974
9	KIMBELL-SIMS (HEEMS SAND)	COOKE	6-06-53	2888	44.0			3,398
9	KIMBERLIN RANCH (3624)	GRAYSON	6-19-75	3634	28.0			3,515
9	KINDER	CLAY	1939	4108	41.0			8,517
9	KINDER (ATOKA CONGL. FIRST) GAS FIELD AS OF 7-1-52.	JACK	6-12-51	4474	40.0			46,656
9	KINDER (ATOKA CONGLOMERATE 2ND)	JACK	7-01-53	4474	43.0			207,022
9	KINDER (BASAL CADD0)	JACK	7-01-52	4420	41.0			1,902
9	KINDER (BRYSON)	JACK	3-26-78	3041	39.0	12	2,769	14,137
9	KINDER (BUTTRAM SAND)	JACK	10-24-51	2255	40.0			107,157
9	KINDER (CADD0 BASAL CONGL.)	JACK	3-11-54	4588	41.0			3,152
9	KING	WILBARGER	8-05-39	1902	38.0			94,276
9	KING, NORTH (1600 SAND)	WILBARGER	7-12-53	1644	38.2	36	1,205	186,188
9	KING-WILSON	ARCHER	10-13-48	3750	41.0	184	20,854	2,813,045
9	ABERCROMBIE-WILSON & KING-WILSON FIELDS CONSL		7-1-53					
9	KISINGER (MISS)	BAYLOR	3-21-79	5504	41.8	207	2,496	11,164
9	KLEMENTS (STRAWN)	COOKE	11-27-58	1102	38.0			15,632
9	KNIGHT	YOUNG	1938	3800	42.0	5,799	923	875,243
9	KNOB HILL (STRAWN)	YOUNG	1-15-62	2866	42.0			34,745
9	KNOB HILL, EAST (STRAWN)	YOUNG	7-23-63	2900	40.0	4,272	2,471	35,192
9	KNOX	YOUNG	1939	4500	42.0	23,062	14,692	1,588,743
9	KNOX (BASAL CADD0)	YOUNG	1-25-47	4120	42.0	24,317	11,754	285,121
9	KNOX (MISSISSIPPI LIME)	YOUNG	11-05-52	4769	43.0	872	2,311	1,297,006
9	KNOX, NORTH (CADD0)	YOUNG	1941	3950	42.0			667,854
9	KNOX, SE. (MISS.)	YOUNG	4-12-66	4793	42.0			45,625
9	KNOX-BRADY (MISS.)	YOUNG	3-20-54	4729	44.0			1,082
9	KNOX-CHACE-JEFFERY (MISSISSIPPI)	YOUNG	1-14-52	4726	45.0			69,326
9	KNOX CITY (TANNEHILL)	KNOX	1-11-57	2296	38.0			309,479
9	KNOX CITY (TANNEHILL, UPPER)	KNOX	1958	2258	39.0			0
9	KNOX CITY, EAST (CONGLOMERATE)	KNOX	8-07-57	5775	30.0			67,602
9	KNOX CITY, NORTH (CANYON)	KNOX	11-02-50	4175	38.0	24,312	142,315	13,688,083
9	FORMERLY KNOX CITY, NORTH.							
9	KNOX CITY, NORTH (STRAWN)	KNOX	4-27-57	4642	39.0			59,752
9	KNOX CITY, NORTH (TANNEHILL)	KNOX	8-01-57	2252	36.0			8,064
9	KNOX CITY, NW. (TANNEHILL)	KNOX	10-15-57	2320	38.0	2,819	3,612	158,408
9	KNOX CITY, WEST (STRAWN)	KNOX	1-17-53	5130	32.1	2,785	4,425	296,391
9	KNOX-HUDGE (MISSISSIPPI)	YOUNG	2-23-54	4681	43.0			22,960
9	KOESTER (MISS.)	YOUNG	5-25-65	5066	41.0			5,038
9	KOLA (CADD0 CONGLOMERATE)	CLAY	5-09-53	6186	42.2			1,713
9	KOMAREK (ELLENBURGER)	WICHITA	6-18-52	4405	44.0			10,285
9	KOMAREK (STRAWN, LOWER)	WICHITA	1952	3876	41.0			182,283
9	COMB. WITH KMA EFF. 9-1-54.							
9	KOMAREK (THOMAS SAND)	WICHITA	7-11-52	1473	37.0			124,542
9	KONRAD SZTYGOLD	MONTAGUE	1950	6235	43.0			36,975
9	COMB. WITH MINOR, W. FLD., 1950							
9	KRAMBERGER (ATOKA CONGL.)	JACK	5-02-71	5229	44.0	253,218	3,692	147,949
9	KROHN (3800 SAND)	WICHITA	9-01-53	3798	35.0			174,464
9	KUNKEL (CADD0 4400)	YOUNG	3-15-72	4414	42.0			32,754
9	KUNKEL (MISS.)	YOUNG	1-17-72	4970	42.0			13,749
9	KYLE & TAPP (MISSISSIPPIAN)	HARDEMAN	2-27-79	8304	49.0	15,990	22,358	57,398
9	L-G (MISSISSIPPIAN)	ARCHER	4-27-57	5270	44.0	92	890	205,050
9	L. H. A. (MISSISSIPPIAN)	YOUNG	5-07-57	4505	44.0			60,931
9	L-M (TANNEHILL)	KNOX	3-26-57	1870	35.0			135,635
9	L. O. C. (TANNEHILL)	KNOX	11-27-57	1867	36.0	3	384	31,195
9	L. P. (MILHAM)	WILBARGER	4-28-57	2392	40.8			35,474
9	L. E. T. (STRAWN 1580)	COOKE	1-01-68	1582	29.0	12	436	10,524
9	LA ANN (LEDD -A-)	WILBARGER	12-14-76	3661	39.5	12	630	7,554
9	LA-PAN (ATOKA)	CLAY	2-15-71	6159	41.3	21,234	26,679	69,407
9	LA-PAN (MISSISSIPPIAN)	CLAY	4-06-55	6247	45.0			902,792
9	LA-PAN, SE. (MISS.)	CLAY	6-06-75	6278	42.0	5,625	1,212	46,025
9	LACY ARMOUR (CADD0)	CLAY	1952	5622	45.0			10,388
9	LACY ARMOUR (STRAWN)	CLAY	8-04-51	4480	42.0	2,268	18,929	2,354,678
9	LACY ARMOUR (STRAWN, UPPER)	CLAY	3-06-52	4505	42.0	507	5,543	379,339
9	LADY FRITZ (STRAWN, UPPER)	WICHITA	7-24-54	3820	44.0	24	5,960	449,008
9	LADY FRITZ (VOGTSBERGER)	WICHITA	8-16-54	4854	41.0			9,797
9	LAIRD (ATOKA)	MONTAGUE	3-19-63	5855	41.5	10,389	2,834	40,413
9	LAKE KICKAPOO, E. (CADD0)	ARCHER	11-08-78	4894	43.0	28,607	78,228	123,540
9	LAKE KICKAPOO, N. (GUNSIGHT)	ARCHER	3-23-52	1511	40.0			5,200
9	LAKE KICKAPOO, S. (CADD0)	ARCHER	1-31-53	4880	45.0	12	1,091	109,345
9	LAKE KICKAPOO, W. (CADD0)	ARCHER	10-13-80	4955	42.0	377	544	544
9	LAKE KIOWA (BRUHLEMEYER)	COOKE	7-01-77	2260	31.8	24	2,508	8,517
9	LAKE WICHITA (CADD0)	WICHITA	8-11-48	5198	42.0			14,816
9	LANE-BEST (CADD0)	YOUNG	6-06-59	4112	40.0			3,041
9	LANGSTON-KLEINER (MISS.)	YOUNG	11-01-64	5153	43.0	11	915	45,289
9	LANGSTON-KLEINER (STRAWN)	YOUNG	11-30-50	3521	43.0	2,607	55,360	7,608,136
9	LANGSTON-KLEINER (STRAWN 2900)	YOUNG	4-02-53	2909	39.0			132,747
9	LANGSTON-KLEINER (STRAWN 3200)	YOUNG	1951	3200	42.0			829,741

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)		
9	LYTLE (CONGLOMERATE)	JACK	11-11-50	5070	42.0		2,206	2,794	191,951
9	M & A (STRAWN)	JACK	9-08-79	2364	42.0		3	209	610
9	M. C. S. (THOMAS)	ARCHER	11-14-55	1490	39.0		10	597	55,946
9	M. D. C. (MISSISSIPPIAN)	YOUNG	6-27-57	4286	41.6				9,635
9	M P S (ELLENBURGER)	MONTAGUE	2-21-55	6658	43.0		297,197	48,618	1,083,756
9	MAAG (ELLEN.)	ARCHER	1951	5725	45.8				4,513
9	MABRY (MARBLE FALLS)	YOUNG	4-06-75	4293	42.8			1,205	19,510
9	MACKOY (ELLENBURGER)	GRAYSON	8-11-57	5342	28.1		34,694	4,391	629,050
9	MACKOY (GUNTER)	GRAYSON	3-08-55	2837	32.0		236	561	66,102
9	MACKOY (HICKEY SAND)	GRAYSON	7-13-59	4222	32.0		11	2,264	369,358
9	MACKOY (INLAND)	GRAYSON	8-30-59	4960	25.6		23		91,651
9	MACKOY (STRAWN)	GRAYSON	12-13-53	3826	30.0		125	29,371	1,430,835
9	MACKOY (STRAWN LOWER)	GRAYSON	3-20-53	5118	29.0		69	8,624	717,735
9	MACKOY (STRAWN 1800)	GRAYSON	9-16-54	1832	23.0				2,950
9	MACKOY (STRAWN 2200)	GRAYSON	8-13-54	2215	37.0				20,261
9	MACKOY (STRAWN 3100)	GRAYSON	10-14-73	3154	18.0		12	295	6,212
9	MACKOY (STRAWN 3900)	GRAYSON	10-09-60	3888	30.2		12	2,745	42,021
9	MACKOY (STRAWN 4600)	GRAYSON	11-21-53	4608	31.0		11	569	79,640
9	MACKOY (STRAWN 4700)	GRAYSON	12-15-53	4670	30.2		12	4,137	171,740
9	MACKOY (STRAWN 4800)	GRAYSON	12-24-53	4827	30.0		12	3,564	267,321
9	MACKOY (STRAWN 4900)	GRAYSON	5-30-53	4906	30.3				107,351
9	MACKOY (3450)	GRAYSON	12-07-71	3454	22.0		12	970	19,144
9	MACKOY (4200 SAND)	GRAYSON	7-18-53	4188	25.5		34	3,558	467,294
9	MACKOY (4400 SAND)	GRAYSON	8-28-53	4470	28.0		56	7,369	462,888
9	MACKOY (4400 SAND, SOUTH)	GRAYSON	5-05-55	4422	29.0				44,584
9	MACKOY (4500)	GRAYSON	12-02-71	4594	21.0		12	972	17,203
9	MACKOY (4645)	GRAYSON	4-09-76	4648	29.0				1,861
9	MACKOY (5000)	GRAYSON	7-25-76	5002	25.0				5,362
9	MACKOY, EAST (ELLENBURGER)	GRAYSON	12-04-61	5542	31.0				50,461
9	MACKOY, EAST (STRAWN 3700)	GRAYSON	3-04-60	3724	24.0				38,669
9	MACKOY, EAST (STRAWN 4200)	GRAYSON	6-12-56	4184	16.2		600	1,368	34,658
9	MACKOY, E. (STRAWN 4200 #2)	GRAYSON	3-30-64	5350	20.0		12	5,327	147,724
9	MACKOY, EAST (STRAWN 4600)	GRAYSON	3-30-56	4581	24.0		1,560	8,258	261,505
9	MACKOY, EAST (STRAWN 4900)	GRAYSON	4-09-54	4930	23.0				8,643
9	MACKOY, E. (STRAWN 4900 W.)	GRAYSON	3-30-56	5584	28.1				12,967
9	MACKOY, NORTHWEST (STRAWN)	GRAYSON	12-26-55	4580	28.6				786
9	MACKOY, SOUTH (STRAWN 4700)	GRAYSON	8-28-55	4650	30.0				96,310
9	MADDEN, E. (STRAWN)	WICHITA	2-20-53	4314	43.0		46	2,412	1,100,755
9	MADDEN, E. (STRAWN, LOWER)	WICHITA	1-02-54	4397	42.0				196,075
9	MADDEN, N. (4350)	WICHITA	2-14-54	4360	45.0				20,267
9	MADISON (DOYSON)	WILBARGER	2-05-69	2022	38.0				16,360
	TRANS. FROM CO. REG.								
9	MAE (2100)	YOUNG	7-03-75	2160	42.0		156	1,003	21,171
9	MAGEE	MONTAGUE	7-22-47	6018	40.0		24	2,297	487,460
9	MAGEE (CONGLOMERATE, LOWER)	MONTAGUE	9-27-55	6576	43.0				5,487
9	MAGUIRE	MONTAGUE	11-08-48	5338	43.9				289,234
9	MAHLER (CONGLOMERATE)	ARCHER	4-28-56	5272	45.0				19,340
9	MAIN	WILBARGER	M 11-01-53	2850	38.0				107,939
9	MAIN (CANYON)	WILBARGER	M 10-26-58	3202	40.0		12	15,622	533,975
9	MAIN (2600 SAND)	WILBARGER	M 11-25-60	3210	36.0				96,174
9	MAIZIE WRATHER (STRAWN)	YOUNG	6-01-52	3195	40.0				10,786
9	MALLARD, NORTH (CONGL.)	MONTAGUE	9-02-58	6860	38.6		4,931	2,073	124,695
9	MANKINS	ARCHER	1939	4700	45.0		231	7,997	2,104,175
9	MANKINS (CONGLOMERATE)	ARCHER	11-24-57	4410	41.7		42	768	9,123
9	MANNA (CONGL.)	YOUNG	10-24-76	3994	43.0		12	3,072	16,430
9	MARGARET (CANYON LIME)	FOARD	1-31-78	2928	39.0		1,088	1,744	12,812
9	MARGARET (D SAND)	FOARD	11-10-78	2702	40.0		7,073	11,808	31,464
9	MARINA-MAG (CONGLOMERATE)	JACK	12-27-52	5722	47.0		836,835	64,017	406,348
9	MARINA-MAG (MARBLE FALLS)	JACK	11-17-68	6070	41.0				24,365
9	MARINAMAG (CONGLOMERATE)	MONTAGUE	7-26-52	5804	42.0				340
9	MARKLEY, NORTH (LIME 2400)	YOUNG	1-09-53	2532	36.0				0
	TRANS. TO YOUNG CO. REG.								
9	MARKLEY, NORTH (STRAWN)	YOUNG	4-06-52	3636	42.0		12	3,922	310,919
9	MARKLEY, SE (CADDO, LO)	JACK	8-19-72	4780	43.3		4,133	786	18,084
9	MARKLEY, SE. (MARBLE FALLS)	YOUNG	M 2-18-69	4898	42.0		183,774	4,145	706,408
9	MARKLEY, SW. (STRAWN)	YOUNG	12-07-68	3452	40.0		549	3,199	82,934
9	MARKS (CONGLOMERATE)	JACK	9-23-53	5089	44.0				25,806
9	MARYETTA (ATOKA 5360)	JACK	12-10-66	5365	41.4		19,112	5,649	160,667
9	MARYETTA (ATOKA 5700)	JACK	9-11-65	5742	41.7		39,004	1,242	45,244
9	MARYETTA, SE. (CONGL)	JACK	12-05-79	5174	40.2		7,191	12,904	13,958
9	MARYSVILLE (STRAWN)	COOKE	9-11-52	3740	27.0				69,420
9	MATLOCK	JACK	1944	5344	44.0		12	6,683	374,837
9	NATZINGER (CADDO)	WISE	11-30-58	4212	45.3		14,743	1,208	12,201
9	MAUDE MILLER (CONGL)	ARCHER	12-12-75	5137	43.2				5,301
9	MAXEY (CADDO)	YOUNG	1-01-54	3383	45.0				26,123
9	MAXEY (MISSISSIPPI)	YOUNG	7-03-54	4298	44.2				87,355
9	MAXEY (STRAWN 1900)	YOUNG	9-23-54	1873	40.1		254	4,154	674,763
9	MAXEY, WEST (CONGLOMERATE)	YOUNG	6-22-56	4035	42.0		11	182	88,456
9	MAXEY, WEST (STRAWN 1900)	YOUNG	5-09-55	1899	41.0				32,943
9	MAYBELL (REEF)	BAYLOR	6-27-51	2566	38.4				42,543
9	MAYFIELD (CADDO)	CLAY	2-24-57	5812	44.0				162,096
9	MAYFIELD (CONGL)	CLAY	11-30-80	5164	44.0				317
9	MAYFIELD (ELLENBURGER)	CLAY	9-21-57	6338	46.4		4	317	2,932
9	MAYFIELD (MISSISSIPPIAN)	CLAY	2-24-57	6038	44.0		1,302	2,763	499,436
9	MAYME-TEE (TANNEHILL)	KNOX	3-07-80	2534	39.7		13	12,710	12,710
9	MCANAIR (CORDELL)	GRAYSON	8-13-55	8872	42.2				29,149
9	MCANALLY (MISS. LIME)	ARCHER	1951	5387	42.0				44,398
9	MCANALLY (MISS. UPPER)	ARCHER	2-26-79	5259	46.0		2	5,892	11,396
9	MCCALL (CONGLOMERATE 2ND)	MONTAGUE	1-04-54	6205	41.0				29,912
9	MCCARTY (TANNEHILL)	KNOX	5-31-57	2162	38.0				1,206
9	MCCARY (STRAWN 4300)	COOKE	7-26-72	4348	35.0		12	2,022	60,683
9	MCCLUSKEY (MISSISSIPPIAN)	YOUNG	3-03-54	4306	44.0		8	1,337	104,536
9	MCCLUSKEY (2600 SD.)	YOUNG	12-12-54	2993	40.4				112,692
9	MCCLUSKEY (2900 SAND)	YOUNG	7-12-53	2992	42.0		468	1,490	566,817
9	MCCLUSKEY (3000 STRAWN)	YOUNG	4-06-54	3008	41.6				46,817
9	MCCLUSKEY, N. (MISSISSIPPI)	YOUNG	9-22-54	4323	44.2				28,639
9	MCCLUSKEY, N. (1850 SAND)	YOUNG	10-16-54	1853	40.0				137,298
9	MCCLUSKEY, S. (2900 SAND)	YOUNG	8-28-55	2974	42.0				18,968

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
9	MCCOCO (CADDO CONGL.)	MONTAGUE	5-24-59	6315	42.0			
9	MCCOMMONS (STRAWN 5500)	GRAYSON	8-23-56	5551	35.0		12	837
9	MCCONNELL	JACK	8-11-55	5370	42.2			41,553
9	MCDONALD (STRAWN SD.)	JACK	5-19-43	3580	33.6			7,287
9	MCELREATH (STRAWN 3100)	GRAYSON	11-15-54	3093	27.0			40,805
9	MCELREATH (STRAWN 3600)	GRAYSON	1-30-54	3599	27.0	106	11,451	2,967,385
9	MCELREATH, S. (STRAWN 4000)	GRAYSON	7-01-55	4010	27.0		23	7,766
9	MCELREATH, S. (STRAWN 4200)	GRAYSON	9-09-55	4360	28.6		12	2,514
9	MCGAUGHY (ELLENBURGER)	MONTAGUE	3-16-54	1764	38.8		344	1,321
9	MCKEON (STRAWN)	GRAYSON	8-12-51	5126	35.4			564,817
9	MCKINLAY (STRAWN)	CLAY	1-18-52	4407	40.9			301
9	MCKINLAY (STRAWN 2ND ZONE)	CLAY	4-10-53	4263	42.0	6,617	17,949	58,985
9	MCKINLAY (STRAWN 3500)	CLAY	3-01-53	3513	40.0			4,068
9	MCKISSICK (CADDO)	WISE	8-05-56	4940	39.4			164,119
9	MCLAUGHLIN, (CONGL.)	WILBARGER	7-07-79	6355	42.3			159,477
9	MCNAMY (K LIMESTONE)	GRAYSON	4-16-56	2122	28.6	4	324	3,444
9	MCNILLAN (DORNICK HILLS)	GRAYSON	6-18-54	7357	38.8			1,222
9	MCNILLAN (ELLIOTT SAND)	GRAYSON	8-10-53	6150	33.5			4,773
9	MCNILLAN (MILLER 5950)	GRAYSON	8-18-67	6162	35.0			10,644
9	MCNILLAN (OIL CREEK SAND)	GRAYSON	4-30-51	8219	41.0	12	1,704	22,598
9	MCNILLAN (PEARCE SAND)	GRAYSON	6-09-53	6682	35.0			33,876
9	MCNILLAN (PENNSYLVANIA)	GRAYSON	1-27-53	6604	38.0	4	339	1,041,182
9	MCNILLAN, EAST (OIL CREEK SAND)	GRAYSON	4-16-52	8604	44.0	383	1,621	30,785
9	MCNILLAN, EAST (STRAWN)	GRAYSON	5-23-54	7270	41.0	1,372	2,730	228,482
9	MCNILLAN, NORTH (MARSHALL ZONE)	GRAYSON	6-13-56	8360	31.5	60	1,174	1,401,646
9	MCNILLAN, NORTH (OIL CREEK)	GRAYSON	9-07-52	7880	44.8			100,089
9	MCMYERS (STRAWN)	YOUNG	8-01-69	3820	43.0	64,503	47,601	12,376
9	MCNABB (BEND CONGL. 2ND)	MONTAGUE	4-24-53	5953	42.2			1,950,272
	TRANS. TO MCNABB /UPPER CONGL./ HEARING 6-4-53.							3,232
9	MCNABB (CONGLOMERATE, LO.)	MONTAGUE	3-07-52	5918	43.0			0
9	MCNABB (CONGLOMERATE, UP.)	MONTAGUE	3-07-52	5808	42.0			204,815
9	MCNABB, NW. (CONGLOMERATE, UP.)	MONTAGUE	6-12-53	5914	41.0	610	26,043	1,531,191
9	MEADOR (STRAWN, LOWER)	COOKE	7-13-50	1680	40.0	36	3,561	370,590
9	MEANDER (STRAWN)	WISE	6-04-54	4450	40.0	12	576	79,518
9	MEANDER, SOUTH (CONGL.)	WISE	12-26-58	5619	42.0			21,150
9	MEANDER, WEST (CADDO CONGL.)	WISE	4-22-58	5706	42.0	12,130	976	61,767
9	MEDDERS (STRAWN)	ARCHER	4-10-51	3860	42.0	10,200	384	46,097
9	MEDICINE MOUNDS (CONGL. 7430)	HARDEMAN	12-21-61	7432	42.0			438,906
9	MEDICINE MOUNDS (MISS.)	HARDEMAN	6-25-61	8200	44.2	1,110	3,582	129,481
9	MEGARGEL (CADDO)	ARCHER	1951	4645	42.0	3,339	62,553	905,934
9	MEGARGEL (MISSISSIPPI LIME)	ARCHER	12-16-50	5072	43.0	24	944	434,156
9	MEGARGEL (PORTER SAND)	ARCHER	12-12-51	1413	40.0			328,557
9	MEGARGEL (STRAWN)	ARCHER	11-16-50	3930	43.0			71,060
9	MEGARGEL (STRAWN 4470)	ARCHER	5-19-75	4482	41.0			154,162
9	MEGARGEL, NORTH (MISS.)	ARCHER	12-06-58	5030	42.0	12	1,545	6,214
9	MEGARGEL, NE. (CADDO)	ARCHER	6-15-57	4808	40.0	540	3,270	11,490
9	MEGARGEL, NE. (5100)	ARCHER	3-14-65	5107	41.0	540	3,270	62,192
9	MELEAR (STRAWN)	HARDEMAN	5-01-80	7242	42.3	9	2,846	53,079
9	MER-MAG (BRYSON)	JACK	1-17-55	3212	40.0	1,133	24,734	2,010
9	MERCURY (STRAWN)	JACK	8-19-52	3496	42.0	396	2,839	595,592
9	MEURER (MISS)	ARCHER	6-19-72	5400	44.0	540	901	537,178
9	MIAMI FENOGLIO (CONGL. 2ND)	MONTAGUE	11-11-52	6450	41.0			24,298
9	MICH TEX (MISS)	YOUNG	11-02-65	4607	42.0			32,495
9	MICHAEL BRENNAN (CONGL)	YOUNG	8-05-77	4352	40.0	10,901	3,051	18,717
9	MICKEY (BEND CONGLOMERATE)	YOUNG	11-22-55	4575	40.0	33,280	6,365	43,188
9	MIDDLEBROOKS, (ELLEN)	JACK	5-12-79	6140	42.0	31	104	206,229
9	MILAM (CONGLOMERATE)	MONTAGUE	1-21-48	6275	43.0	1,379	5,276	2,745
9	MILAM (CONGLOMERATE, LOWER)	MONTAGUE	8-15-52	5692	41.3			446,851
9	MILAM, EAST (BEND CONGLOMERATE)	MONTAGUE	4-28-56	5690	36.0			46,548
9	MILAM, EAST (CADDO LIME)	MONTAGUE	5-22-56	5534	42.0			22,545
9	MILAM, NE. (CADDO CONGLOMERATE)	MONTAGUE	8-08-56	5562	40.0			19,666
9	MILES (PALO PINTO)	HARDEMAN	12-05-80	5772	38.0	2,751	7,773	512,032
9	MILES-JACKSON (BEND CONGL)	WISE	5-23-54	5810	43.0	142	618	618
9	MILES-JACKSON (CADDO)	WISE	9-12-54	5349	43.0			272,772
9	MILES-JACKSON (CADDO CONGL.)	WISE	10-20-54	5478	41.0			52,038
	TRANSFERRED TO ALVORD (CADDO CONGL.) FIELD							61,007
9	MILES-JACKSON (CONGL. 5670)	WISE	5-29-56	5650	43.0			46,467
9	MILES-JACKSON (STRAWN 4050)	WISE	10-07-55	4050	42.0			5,963
9	MILES-JACKSON (STRAWN 4300)	WISE	6-09-55	4319	41.0	18,589	4,617	1,279,721
9	MILLER (CONGLOMERATE)	MONTAGUE	2-21-52	5635	43.0	1,644	2,575	644,907
9	MILLER, N. (CONGLOMERATE, LOWER)	MONTAGUE	9-20-67	6257	40.0			2,746
9	MILLER CREEK (CADDO)	BAYLOR	6-01-54	4975	46.6			5,111
9	MILLIGAN RANCH (STRAWN 8500)	GRAYSON	7-26-74	8570	36.0	2,803	3,506	27,164
9	MILLIS (CONGLOMERATE)	YOUNG	10-24-68	4157	42.5			3,828
9	MING BEND (MARBLE FALLS)	YOUNG	5-26-53	4188	37.0			7,935
9	MINDR (CONGLOMERATE)	MONTAGUE	2-16-48	6254	40.0	1,056	3,026	517,250
9	MINOR (ELLENBURGER)	MONTAGUE	1-08-69	7268	41.0	3,468	7,835	253,440
9	MINOR (STRAWN)	MONTAGUE	3-20-67	5880	41.0	12	2,838	61,011
9	MINOR, N. (CONGLOMERATE)	MONTAGUE	9-15-54	6509	40.1			211,727
9	MINOR, NW. (STRAWN)	MONTAGUE	11-21-52	5797	36.0			5,856
9	MINOR, WEST	MONTAGUE	4-18-50	6235	43.1	3,408	14,016	2,096,121
9	MINTA WRIGHT (MISSISSIPPI)	YOUNG	1949	4480	43.0	4,909	2,263	212,487
9	MINTA WRIGHT, SOUTH (MISS.)	YOUNG	1-19-61	4463	42.4			21,177
9	MINTON (STRAWN 3975)	ARCHER	8-05-52	3979	42.0			56,394
9	MITCHELL (STRAWN)	ARCHER	1-17-80	4386	43.0	14	13,359	13,359
9	MODINE (MILHAM)	WILBARGER	10-30-54	2455	40.0			50,012
9	MOE (STRAWN, UPPER)	CLAY	12-07-63	3778	42.0			13,066
9	MOHAWK (STRAWN)	YOUNG	12-01-78	2598	42.0	12	12,209	31,743
9	MONCRIEF-ODDSON (MISS. 7785)	HARDEMAN	8-11-66	7884	41.0			75,449
9	MONTAGUE (CONGL. #3)	MONTAGUE	7-10-76	6230	41.0	852	2,666	18,130
9	MONTAGUE (CONGL #4)	MONTAGUE	7-09-76	6245	41.0	1,980	4,338	50,549
9	MONTAGUE (6160)	MONTAGUE	1-30-76	6174	41.0	4,723	7,648	53,397
9	MONTAGUE (6300)	MONTAGUE	1-26-76	6310	41.0	395	825	23,576
9	MONTAGUE COUNTY REGULAR	MONTAGUE	1939		39.0	228,944	895,920	52,453,788
9	MORRIS (ATOKA CONGLOMERATE 5500)	WISE	1961	5333	41.0			521,563
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74							
9	MORRIS (ATOKA CONGLOMERATE 5900)	WISE	1-16-61	5883	40.8			448,148
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74							

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
9	MORRIS (CONGLOMERATE) TRANS. FROM JACK CO. REGULAR.	JACK	M 1951	5862	43.0	27,277	322	191,885
9	MORRIS (CONGLOMERATE 5040)	JACK	5-28-55	5040	44.0			45,887
9	MORRIS (CONGLOMERATE 5220)	WISE	5-26-61	5223	41.0			7,643
9	MORRIS (CONGLOMERATE 5330) CONSL INTO MORRIS (CONSL CONGL)	WISE	M 3-06-62	5333	41.8			188,303
9	MORRIS (CONGLOMERATE 5400) CONSL INTO MORRIS (CONSL CONGL)	WISE	FIELD 7/1/74 - RRC LTR 6/4/74	1958	42.3			178,463
9	MORRIS (CONGLOMERATE 5660) CONSL INTO MORRIS (CONSL CONGL)	WISE	FIELD 7/1/74 - RRC LTR 6/4/74	2-25-61	42.0			92,595
9	MORRIS (CONGLOMERATE 5660, LO) CONSL INTO MORRIS (CONSL CONGL)	WISE	FIELD 7/1/74 - RRC LTR 6/4/74	1961	43.3			154,693
9	MORRIS (CONGLOMERATE 5750)	WISE	1-15-57	5754	44.2	44,642	647	46,059
9	MORRIS (CONGLOMERATE 5800)	WISE	3-06-62	5816	43.0			18,808
9	MORRIS (CONSOLIDATED CONGL.) MORRIS (ATOKA CONGL 5500 & 5900, CONGL 5330 & 5400, CONGL 5660 LO, AND CURTNER CONGL) FIELD	WISE	7-01-74	5883	41.0	888,352	42,639	262,448
9	MORRIS (CURTNER CONGLOMERATE) CONSL INTO MORRIS (CONSL CONGL)	WISE	M 7-08-63	5701	43.1			35,453
9	MORRIS (STRAWN)	WISE	4-05-56	4298	41.0	86,707	15,627	630,160
9	MORRIS (STRAWN 4300)	WISE	7-20-61	4270	41.0	19,137	1,173	39,664
9	MORRIS (STRAWN 4500)	WISE	12-31-60	4519	40.9	27,645	1,684	143,137
9	MUELLER	MONTAGUE	3-01-43	7223	41.5	1,161	4,706	890,814
9	MUELLER (CADD0) COMB. INTO RICHARDSON-MUELLER /CADD0/, EFF. 5-1-52.	MONTAGUE	1943	6073	40.0			1,041,278
9	MULDER (DORNICK HILLS)	GRAYSON	11-09-54	7645	32.0			10,808
9	MULDER (ELLENBURGER)	GRAYSON	1-29-51	7563	44.0			331,958
9	MULDER (OIL CREEK)	GRAYSON	11-27-51	7664	40.3	18,082	25,501	1,575,011
9	MULDER (PENNSYLVANIAN)	GRAYSON	4-04-53	7208	36.4			23,555
9	MULESHOE	CLAY	5-04-50	6009	43.9			34,660
9	MUMMERT (GUNSIGHT)	ARCHER	1950	1541	37.0			4,595
9	MUNDAY (BEND CONGLOMERATE)	KNOX	11-17-53	5760	30.5			13,344
9	MUNDAY, EAST (TANNEHILL)	KNOX	4-29-58	1960	36.0			36,019
9	MURPHYS-HUMP (STRAWN)	YOUNG	11-04-51	2980	39.0	12	1,093	149,851
9	MURRAY (CADD0)	YOUNG	M 1943	3743	40.0	2,535	983	364,517
9	MURRAY (MISSISSIPPI)	YOUNG	M 1942	4503	42.6	5,378	14,716	2,149,008
9	MURRAY, N. (ATOKA CONGLOMERATE)	YOUNG	1955	4312	37.0			6,720
9	MURRAY, N. (MISS)	YOUNG	M 7-30-78	4474	40.0	1,309	23,213	66,667
9	MURRAY, NW. (CADD0)	YOUNG	10-11-80	3772	40.0	118	490	490
9	MURRAY, NW. (CONGL.)	YOUNG	2-22-79	4394	41.0	983	2,965	12,099
9	MURRELL (HUDSPETH)	COOKE	9-19-74	4164	41.8			46,524
9	MURRELL (PENN.)	COOKE	6-04-75	5288	29.7	12	696	11,898
9	MURRELL (STRAWN SAND)	COOKE	9-15-51	3690	44.6	12	817	257,776
9	MYERS	JACK	8-15-48	2400	40.0			208,238
9	MYERS, WEST (BUTTRAM)	JACK	12-22-56	2777	38.0	9	812	324,543
9	N-J (CONGLOMERATE)	YOUNG	3-08-63	4689	40.0			22,637
9	N-J, EAST (MISS.)	YOUNG	10-14-63	5010	43.0			48,519
9	NABORS (STRAWN 3500)	WISE	10-11-58	3500	40.2	12	682	42,245
9	NALL (CONGLOMERATE)	WISE	2-11-58	6015	37.5	1	494	1,375
9	NALL, SOUTH (CONGLOMERATE)	WISE	12-20-57	5118	41.0			19,331
9	NALL, SOUTHEAST (STRAWN)	WISE	2-10-59	3520	41.4			537
9	NANN-ETHEL (CONGL.)	JACK	8-04-75	4950	45.0			11,460
9	NANNIE B. (STRAWN)	COOKE	9-27-69	4774	36.0			13,071
9	NAOMI	MONTAGUE	4-15-50	5756	41.2			157,975
9	NAPECO (BUTTRAM)	YOUNG	8-30-75	2037	41.0	248	2,190	25,234
9	NAPECO (MISS)	YOUNG	9-21-75	4656	42.0	266,698	69,457	415,122
9	NASH-DANIEL (MISSISSIPPI LIME)	YOUNG	8-28-51	4391	41.0	16,298	13,419	849,340
9	NATIONAL (CADD0)	WILBARGER	1-17-46	4478	39.0			318,393
9	NATIONAL (CANYON LIME)	WILBARGER	8-19-45	3682	39.0			829,312
9	NATIONAL (ELLENBURGER)	WILBARGER	7-02-45	4926	41.0	12	1,161	789,423
9	NATIONAL (KMA LIME)	WILBARGER	1946	4318	38.0			104,174
9	NATIONAL (VICTORY)	WILBARGER	1946	3520	35.0	12	3,142	105,764
9	NEAL	ARCHER	7-20-48	5208	47.0			257,913
9	NEEBE (CONGL.)	JACK	9-05-77	5596	41.0	24	429	5,632
9	NEW-MAG (BAKER SAND)	GRAYSON	5-22-55	8147	34.0	12	2,688	26,690
9	NEW-MAG (CORDELL)	GRAYSON	7-08-63	8817	40.0			13,906
9	NEW-MAG (DAVIS SAND)	GRAYSON	10-13-55	8620	39.0			29,894
9	NEW-MAG (DORNICK HILLS 9200)	GRAYSON	2-21-56	9228	40.0			23,338
9	NEW-MAG (ELLENBURGER)	GRAYSON	7-17-79	15050	49.2	48,023	8,412	11,385
9	NEW YORK CITY (CADD0)	CLAY	3-16-50	5275	47.0			1,301
9	NEW YORK CITY (MISS. LIME) CLASSIFIED AS A GAS STORAGE FIELD. SEE HEARING 8-13-52.	CLAY	7-01-47	7275	47.0			823,873
9	NEW YORK CITY, EAST (BRYSON)	CLAY	4-06-59	4868	41.2			99,083
9	NEW YORK CITY, EAST (MISS.)	CLAY	4-09-59	6167	43.5			15,313
9	NEWCASTLE (MISSISSIPPI)	YOUNG	8-11-55	4612	41.7	4	4,932	167,009
9	NEWCASTLE, EAST (MISS.)	YOUNG	3-08-61	4760	46.1			81,328
9	NEWCASTLE, N. (MISS)	YOUNG	11-01-69	4700	45.0			7,165
9	NEWCASTLE, NE. (CONGL.)	YOUNG	11-16-69	4210	44.0	540	1,111	56,148
9	NEWCASTLE, NE. (MISS.)	YOUNG	11-08-69	4724	44.0			19,991
9	NEWCASTLE, NORTHWEST TRANS. TO YOUNG CO. REGULAR, 10-1-52.	YOUNG	12-11-50	4679	42.0	2,051	2,643	34,784
9	NEWPORT (CADD0) COMBINED INTO EAMES /CADD0/, EFF. 1-1-63.	CLAY	5-31-58	5638	42.0			154,380
9	NEWPORT (CONGLOMERATE)	CLAY	3-29-59	5853	41.7			39,223
9	NEWPORT (STRAWN)	CLAY	M 6-02-51	4027	42.2	3,505	1,695	2,488,111
9	NEWPORT (VIOLA)	CLAY	8-26-62	6786	53.6			5,414
9	NEWPORT, N. (STRAWN)	CLAY	1-08-54	4107	42.0			5,728
9	NEWPORT, NW. (BRYSON)	CLAY	11-06-55	4064	42.0			253,535
9	NEWPORT, S. (ATOKA CONGL.)	MONTAGUE	M 12-20-62	5932	43.6	112,596	1,427	24,886
9	NEWPORT, S. (BEND CONGL.)	JACK	M 2-16-68	6006	42.3	576,544	45,448	314,288
9	NEWPORT, S. (BEND CONGL. 5800)	JACK	M 3-04-68	5905	41.4	84,722	2,272	110,460
9	NEWPORT, WEST (CONGLOMERATE)	JACK	12-18-53	5828	40.0	20,398	1,144	52,307
9	NIEMEYER (CADD0)	ARCHER	11-22-77	4826	42.0	32	6,207	39,811
9	NOBA (STRAWN)	KNOX	2-03-56	4868	38.6			259,189
9	NOBILE (BRYSON 5000)	MONTAGUE	11-22-71	4982	42.0			4,307
9	NOBILE (CONGL. 1ST)	MONTAGUE	12-09-69	6073	39.0			171,632
9	NOBILE (CONGL. 3RD)	MONTAGUE	12-09-69	6340	39.0			99,193
9	NOBILE (CONGL. 6180)	MONTAGUE	4-16-69	6190	41.0	12,948	17,852	651,683
9	NOBILE (CONGL. 6410)	MONTAGUE	4-27-69	6416	39.0	3,516	2,079	80,531

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
9	NOBILE (CONGL. 6470)	MONTAGUE	12-14-71	6473	41.0			1,711
9	NOBILE (STRAY 6320)	MONTAGUE	11-20-70	6320	40.0			68,378
9	NOCONA, NORTH (CRINOIDAL SD)	MONTAGUE	2-10-53	1826	31.3			22,639
9	NOCONA, SOUTH (CADD0)	MONTAGUE	11-16-52	5682	41.8	12	1,030	178,505
9	NOCONA, SOUTH (ELLEN. 6900)	MONTAGUE	3-27-66	6957	40.0	8	341	140,373
9	NOCONA, SOUTH (SIMPSON 6530)	MONTAGUE	2-13-68	6746	28.7			0
9	NORTEX (CADD0)	ARCHER	5-27-55	5157	42.0			36,740
9	NORTHBRIDGE (ATOKA CONGL.)	JACK	9-11-73	4521	45.3	50,061	1,077	68,575
9	NORTHWEST LAKE (CADD0 4880)	WISE	11-28-57	4891	42.0			329,763
	CONSL INTO CAP YATES (CONSL CONGL) FIELD		12/1/73. RRC LTR	11/20/73				
9	NORTHWEST LAKE (CONGL 5260)	WISE	9-24-57	5250	43.4			64,602
	CONSL INTO CAP YATES (CONSL CONGL) FIELD		12/1/73. RRC LTR	11/20/73				
9	NOVI (MISSISSIPPI)	YOUNG	5-28-52	4926	42.0	730	469	36,319
9	O-P-L (CADD0)	YOUNG	3-31-51	3838	49.0			210,080
9	O-P-L (STRAWN)	YOUNG	6-28-54	3842	38.0			76,944
9	OBEHHAUS (CONGL.)	WILBARGER	10-28-70	7042	44.6	23	3,965	545,653
9	ODELL	WILBARGER	10-13-44	4841	43.0	740	9,835	887,715
9	ODELL (CANYON SD. 4300)	WILBARGER	1-14-55	4313	41.0			3,843
9	ODELL (ELLENBURGER)	WILBARGER	12-19-48	6453	48.0	160	4,384	297,612
9	ODELL, WEST	WILBARGER	7-14-48	5688	42.0			32,916
9	ODELL, WEST (CHAPPEL)	WILBARGER	2-29-64	6262	44.0	43,356	6,172	554,680
9	ODELL, WEST (ELLENBURGER)	WILBARGER	2-29-64	6684	43.2	21,015	701	476,405
9	ODONHOE (CADD0)	ARCHER	2-13-60	4769	44.0	7,260	6,203	377,294
9	ODONHOE (ELLENBURGER)	ARCHER	2-13-60	4965	42.0			121,271
9	OHAGAN (DAVIS, LOWER)	GRAYSON	11-29-54	8942	28.8	15,548	4,615	535,383
9	OHAGAN (DAVIS, MIDDLE)	GRAYSON	2-15-55	8848	29.4	7,695	1,322	589,330
9	OHAGAN (DAVIS, UPPER)	GRAYSON	2-15-55	8691	32.0			245,747
9	OHAGAN (7775)	GRAYSON	11-25-69	7830	37.9	20,028	2,664	41,929
9	OHAGAN (7850 SAND)	GRAYSON	8-29-62	7858	34.1	4,463	410	68,216
9	OHAGAN, W. (DAVIS, UP.)	GRAYSON	9-17-55	8436	31.2			2,546
9	OLD PARADISE (STRAWN 3200)	WISE	5-10-58	3256	40.5			2,307
9	OLGA JO (CONGL)	FOARD	12-09-78	6404	44.0	16	9,070	16,066
9	OLGA JO (6200)	FOARD	10-29-75	6238	43.0	32	91,522	102,392
9	OLIVER LOVING (MISS)	YOUNG	9-24-80	5262	43.0	419	2,131	2,131
9	OLNEY (MISSISSIPPI LIME)	YOUNG	3-09-51	4876	42.0			94,621
9	OLNEY, N. (MISS.)	YOUNG	8-16-68	5036	42.0			10,250
9	OLNEY, N.W. (MISS.)	ARCHER	8-12-69	5015	42.0			16,327
9	OLNEY, SW. (MISS.)	YOUNG	9-25-69	4983	43.0			21,100
9	OLNEY, WEST (KMA LIME)	YOUNG	7-14-51	3038	40.0			7,478
9	OLNEY, WEST (STRAWN)	YOUNG	4-22-51	3327	40.8			134,642
9	OLNEY BANK (MISS. LIME)	ARCHER	6-14-51	5249	44.0			12,461
9	OLTEX (CANYON, LOWER)	ARCHER	6-03-52	2734	44.0	24	1,833	40,750
9	ORD	ARCHER	1943	5200	42.0			32,497
9	ORTH (CADD0)	YOUNG	10-26-54	4079	43.0	11	645	197,648
9	ORTH (MISSISSIPPIAN)	YOUNG	6-21-53	4860	44.0	12	1,339	105,539
9	ORTH, S. (CADD0)	YOUNG	8-21-65	4027	41.0			12,122
9	ORTON (ATOKA)	MONTAGUE	3-17-69	6147	43.0			25,313
9	ORTON (CADD0)	MONTAGUE	4-01-68	6095	43.9	187,629	7,385	304,391
	TRANS. FROM BELLEVUE, SE. /6050 CONGL./ EFF.		4-1-68					
9	OSAGE (CONGLOMERATE)	MONTAGUE	8-11-54	5980	44.0			10,969
9	OSAGE (VIOLA LIME)	MONTAGUE	4-01-54	6693	48.1			68,107
9	OSAGE, EAST (VIOLA LIME)	MONTAGUE	10-04-58	6791	49.8			23,057
9	OZIE (MISS. 4900)	JACK	1-05-65	4896	40.0	12	1,190	12,202
9	OZIE, WEST (CADD0 CONGL)	JACK	8-15-79	4450	41.0	14,218	2,704	3,159
9	P. L. M. (STRAWN)	COOKE	7-06-56	4106	30.0	94	968	239,183
9	PADGITT (MISSISSIPPI LIME)	YOUNG	6-15-42	4800	44.2			491,890
9	PADGITT, E. (MISS.)	YOUNG	12-23-72	4697	42.0			16,533
9	PADGITT, NORTHWEST (MISSISSIPPI)	YOUNG	7-22-56	4727	41.0	6,225	7,205	105,061
9	PADGITT, SOUTH (CADD0 LIME)	YOUNG	1-12-51	4450	41.0			1,612
9	PADGITT, SOUTH (MISSISSIPPI)	YOUNG	8-05-56	4750	41.0			27,049
9	PADGITT, SW. (CADD0, LO.)	YOUNG	8-01-80	4390	42.0	5	7,103	7,103
9	PADGITT, SW. (MISS)	YOUNG	3-30-80	4590	42.0	12	16,896	16,896
9	PADGITT, WEST	YOUNG	10-27-47	4691	43.0			176,318
9	PADGITT, WEST (MISSISSIPPI)	YOUNG	9-17-60	4783	41.7	12	2,699	405,406
9	PAINE-MCGAW (STRAWN)	MONTAGUE	12-12-50	4616	42.0	12	1,378	237,516
9	PARADISE (ATOKA CONGL. 5270)	WISE	2-23-59	5268	43.0			80,885
9	PARADISE (CADD0)	WILBARGER	8-02-55	4197	39.0	72	14,769	1,592,840
9	PARADISE (CANYON LIME)	WILBARGER	1-27-47	3207	38.0	12	535	161,252
9	PARADISE, NORTH (ATOKA 5100)	WISE	12-11-59	5099	42.9			26,596
9	PARADISE, WEST (ATOKA 5000)	WISE	12-24-59	5014	43.0			888
9	PARFET (4200 SAND)	COOKE	10-31-61	4279	32.0			5,900
9	PARISH (1350)	ARCHER	6-12-77	1376	40.0	36	10,463	53,709
9	PARK SPRINGS	WISE	10-08-53	5733	40.6			26,563
	TRANS. FROM DIST. 7-B 4/49							
9	PARK SPRINGS (ATOKA CONGL.)	WISE	2-09-74	5889	42.0			9,252
	WELLS TR TO PARK SPRINGS (CONGL.)		4/1/75-RRC LTR	3/31/75				
9	PARK SPRINGS (CONGL.)	WISE	4-01-75	5889	42.0	1,242,823	130,533	522,296
9	PARK SPRINGS, S. (ATOKA CONGL.)	WISE	5-19-58	5835	42.5			7,688
9	PARK SPRINGS, S. (CADD0 CONGL.)	WISE	12-20-57	5680	42.0	16,866	4,907	143,865
9	PARK SPRINGS, S. (CONGL.)	WISE	3-26-53	5660	42.0	15,536	1,335	106,809
9	PARKEY (CADD0)	BAYLOR	2-01-52	4935	40.0	24	7,644	440,247
9	PARKEY (MISS.)	BAYLOR	5-27-58	5376	43.0			4,879
9	PARKEY, EAST (CADD0)	ARCHER	2-23-79	4906	43.0	1,066	1,608	4,970
9	PARKEY, EAST (MISS)	ARCHER	10-22-78	5302	43.0			4,670
9	PARKEY, NORTH (MISS)	ARCHER	5-25-79	5416	40.2			172
9	PARKEY, NORTHEAST (CADD0)	ARCHER	10-21-79	4948	40.6	1,799	15,599	17,425
9	PARKEY, SOUTH (CADD0)	BAYLOR	4-24-60	4970	41.0			1,618
9	PARKEY, SOUTH (MISS)	ARCHER	6-01-79	5289	39.6	1,103	1,109	3,178
9	PARKEY, SOUTHEAST (CADD0)	ARCHER	8-01-79	4891	40.7	1,419	6,169	15,364
9	PARRISH (CADD0)	JACK	9-15-54	4538	43.0			17,694
9	PARRISH (STRAWN)	JACK	3-18-54	3003	42.0			76,211
9	PARRISH (STRAWN 3050)	JACK	5-09-54	3066	41.0	12	968	283,803
9	PARROTT (CONGLOMERATE)	YOUNG	7-18-80	4433	42.0	24	2,376	2,376
9	PARTRIDGE (TANNEHILL)	KNOX	4-04-58	2055	34.0			1,479
9	PATTEN (MARBLE FALLS)	JACK	1-14-52	4475	40.0			121,674
9	PATTEN (STRAWN)	JACK	11-22-52	2488	40.0	1,512	2,497	102,022
9	PATTON-CARTER (CADD0)	WILBARGER	5-01-58	4120	40.0	2,904	5,911	125,015
9	PAULITA J. (BRYSON)	WISE	10-01-80	2258	41.5	455	9,699	9,699

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
9	PEAVY (STRAWN)	JACK	1-18-50	3031	41.0			203,129
9	PEDEN (BRYSON SD)	CLAY	3-03-80	5649	41.0	4,511	15,959	15,959
9	PEDEN (CADDQ)	CLAY	5-05-80	5773	45.0	6	4,408	4,408
9	PEDEN (MISS)	CLAY	2-21-78	5953	43.0	1,147	73,567	171,421
9	PEEK (CADDQ LIME)	JACK	5-31-43	4582	40.0	111,143	60,244	920,176
9	PEEK (MARBLE FALLS)	JACK	1-03-77	5038	40.0	20,465	1,513	20,065
9	PEEK (STRAWN)	JACK	3-18-52	3484	42.0	611	682	92,872
9	PEEK, WEST (CADDQ)	JACK	2-19-77	4624	38.0			5,254
9	PEEL (CADDQ)	WISE	M 3-01-51	3792	39.4			307,316
9	PEEL (STRAWN)	WISE	1952	2375	42.0			953
9	PEGGY (STRAWN 3200)	CLAY	9-09-54	3257	42.0			35,195
9	PENN (CONGL)	YOUNG	12-24-75	4196	41.0	24	31	10,556
9	PENNY (STRAWN)	KNOX	11-17-75	4864	38.0	13	8,372	25,860
9	PEPPER (TANNEHILL)	KNOX	11-08-56	2084	35.2	29	3,594	174,127
9	PERMAYES (TANNEHILL)	KNOX	1-06-57	1903	39.0	18	2,314	238,473
9	PERRIN, EAST (CADDQ CONGL.)	JACK	8-25-59	4501	43.0	23,523	609	121,855
9	PERRIN, EAST (CONGL. 4900)	JACK	6-07-62	4868	46.0			4,267
9	PERRIN, EAST (CONGL. 5000)	JACK	4-07-60	5017	47.0			1,171
9	PERRIN, EAST (CONGL. 5400)	JACK	5-15-61	5427	41.0			35,028
9	PERRIN RANCH	JACK	7-31-52	5170	42.0			58,171
9	PERRIN RANCH (CONGL. 4890)	JACK	5-30-65	4898	44.5			7,183
9	PERSKY (1250 SD.)	ARCHER	1950	1275	39.0			384
9	PHILLIPS (MARBLE FALLS)	YOUNG	9-29-72	4856	43.0	3,993	632	12,644
9	PHILPICK (RIVERSIDE)	GRAYSON	10-15-56	5008	34.0	11	3,542	281,389
9	PHILPICK (STRAWN 4800)	GRAYSON	11-01-56	4788	32.0			232,667
9	PHILPICK (STRAWN 5000)	GRAYSON	8-10-74	5026	42.0	12	4,464	28,513
9	PHILPICK (STRAWN 5360)	GRAYSON	2-06-58	5364	41.0			107,984
9	PHILPICK (STRAWN 6050)	COOKE	8-12-74	6064	41.0			1,053
9	PHILPICK (4930 SAND)	GRAYSON	5-18-58	4930	40.0			51,748
9	PHILPICK (5630 SAND)	GRAYSON	2-12-57	5628	40.0			65,821
9	PHILPICK (6450)	GRAYSON	M 3-13-78	6482	35.0	230,843	204,893	492,110
9	PHILPICK (6500)	GRAYSON	M 1-01-76	6504	43.0	4	415	45,427
9	PIARIST (MISS)	HARDEMAN	8-20-78	8340	42.0	17	38,492	92,280
9	PIARIST, SW (MISS)	HARDEMAN	10-12-80	8307	41.0	3	12,520	12,520
9	PILOT POINT	DENTON	10-30-51	1550	20.0	24	322	18,829
9	PLAXCO (CONGLOMERATE)	CLAY	5-19-56	6319	43.0			10,867
9	PLAXCO (ELLENBURGER)	CLAY	5-30-65	7141	44.2			24,482
9	PLEMONS (BRYSON, UPPER)	JACK	10-13-54	2954	40.0	12	2,553	684,567
9	PLEMONS (CONGLOMERATE)	JACK	12-13-62	4936	44.0			5,579
9	PLEMONS (STRAWN)	JACK	12-22-52	3030	42.0	23	1,003	2,050,033
9	PLEMONS (4250)	JACK	3-11-72	4258	40.0	12	406	6,875
9	PLUMLEE (TANNEHILL)	KNOX	3-16-57	1908	35.0	12	814	741,816
9	PLUMLEE (TANNEHILL 2ND)	KNOX	4-25-57	2022	38.6	48	11,990	2,276,864
9	PLUMLEE, NORTH (TANNEHILL -A-)	KNOX	9-22-60	1913	38.0			56,392
9	PLUMLEE, NW. (TANNEHILL -D-)	KNOX	11-17-60	2064	34.0	10	513	76,358
9	PLUMLY (CONGLOMERATE)	YOUNG	8-20-55	4875	42.0			6,735
9	POOR BOY (STRAWN)	YOUNG	6-14-56	4320	42.0			68,862
	TRANS. TO YOUNG CO. REG. EFF. 6-1-60							
9	POST HOLE	YOUNG	9-25-50	1078	41.0			6,270
9	POST OAK (CONGLOMERATE)	JACK	5-27-57	5519	45.1		302	107,158
9	POST OAK (ELLENBURGER)	JACK	4-23-49	6240	43.0	4,521	7,018	208,588
9	POST OAK (STRAWN)	JACK	4-05-49	3854	42.0			130,345
9	POST OAK, SW. (MARBLE FALLS)	JACK	2-28-69	5667	45.0	377	1,165	2,508
9	POST OAK, W. (ELLEN.)	JACK	M 1-31-69	6309	42.0	763	3,669	52,542
9	POTTS (ELLENBURGER)	MILBARGER	M 1942	4493	42.0	860	2,151	182,083
9	POTTSBORO	GRAYSON	1930	960	29.0			14,162
9	POTTSBORO (PALUXY)	GRAYSON	6-19-63	867	26.0			1,814
9	POTTSBORO, NORTH (GRANITE WASH)	GRAYSON	4-16-56	925	24.6			317
9	POTTSBORO, SOUTH (CORDELL 9300)	GRAYSON	10-07-61	9556	31.5	24,203	4,377	341,471
9	POTTSBORO, SOUTH (CORDELL 9800)	GRAYSON	3-08-61	9782	35.7	81,148	4,520	536,785
9	POTTSBORO, SOUTH (V SAND)	GRAYSON	10-17-54	7525	34.0	19,431	8,669	560,369
9	POULSEN (STRAWN)	CLAY	8-17-76	4578	40.0	12	11,143	63,480
9	POUNDS (OYSON, UPPER)	MILBARGER	5-15-55	1891	38.0	2	932	32,241
9	PREWITT (SIMPSON)	CLAY	5-14-71	6155	44.0	396	625	27,144
9	PRIDEAUX (STRAWN 2950)	YOUNG	M 5-07-51	2954	43.0	12	1,028	608,489
9	PRIDEAUX (STRAWN 3000)	YOUNG	M 9-10-50	3000	43.0	12	367	95,123
9	PRIDEAUX (STRAWN 3300)	YOUNG	M 6-05-51	3314	43.0			51,718
9	PRIDEAUX (STRAWN 3600)	YOUNG	M 6-25-59	3637	42.0	24	750	853,222
9	PRIDEAUX (STRAWN 3700)	ARCHER	10-25-50	3710	41.5			64,644
9	PRIDEAUX (STRAWN 4150)	YOUNG	M 7-02-52	4150	42.0			24,795
9	PRIDEAUX, N. (STRAWN. 3000)	ARCHER	6-19-53	3038	42.0			9,290
9	PRINCE (STRAWN)	COOKE	8-01-58	2940	39.0	12	1,433	235,274
9	PRINCE (STRAWN 3250)	COOKE	3-30-59	3252	38.0	87	859	47,806
9	PRINCE (STRAWN 3400)	COOKE	11-03-58	3412	39.0	12	280	94,950
9	PRINCE (STRAWN 4400)	COOKE	5-05-60	4393	34.0			96,907
9	PRINCE (3300 SAND)	COOKE	9-25-59	3336	42.0	12	446	113,460
9	PROFFITT (STRAWN)	YOUNG	11-22-56	3578	38.0			7,365
9	PROFFITT (STRAWN 3000)	YOUNG	2-15-58	3050	40.0			722
9	PUNK (ELLENBURGER)	ARCHER	3-04-59	5386	40.0			166,449
9	PUTTY (GUNSLIGHT)	ARCHER	7-13-64	1414	37.0			165
9	QUANAH	HARDEMAN	11-09-50	5832	40.0	322	30,621	442,549
9	QUANAH (CHAPPEL)	HARDEMAN	12-26-62	8550	47.7	7	3,313	132,122
9	QUANAH (CHAPPEL 8295)	HARDEMAN	5-12-66	8252	46.2	529	19,405	1,631,709
9	QUANAH, SOUTH (CHAPPEL)	HARDEMAN	6-09-63	8651	48.0	7	282	39,581
9	QUANAH, SW. (CHAPPEL)	HARDEMAN	1-17-65	8290	40.0	1,340	4,548	396,168
9	QUEENS PEAK	MONTAGUE	12-21-47	6335	41.0	32,237	4,639	2,142,412
9	QUEENS PEAK, SO. (BRYSON)	MONTAGUE	9-07-64	4689	41.0	6,000	4,510	251,028
9	QUEENS PEAK, SO. (CONGL.)	MONTAGUE	1-05-64	6171	41.0			23,904
9	QUEENS PEAK, S. (VIDLA)	MONTAGUE	3-21-65	6905	44.8			14,156
9	QUEENS PEAK, W. (BRYSON)	MONTAGUE	9-04-67	4759	42.4			8,345
	TRANS. TO MONTAGUE CO. REG. EFF. 1-1-68							
9	R. S. L. (CONGL)	WISE	11-11-75	6223	41.0	12	1,463	9,219
9	RAILSBACK (OIL CREEK)	GRAYSON	5-04-63	5832	29.8	2,752	34,803	1,718,493
9	RAILSBACK (PENN. 5900)	GRAYSON	7-28-70	5526	30.4	12	957	15,156
9	RAINWATER (CONGL.)	MILBARGER	8-01-70	4895	36.0	12	10,890	152,270
9	RAINWATER (ELLENBURGER)	MILBARGER	10-26-69	5055	38.0	10,453	42,568	2,099,237
9	RALEY (BEND CONGL.)	JACK	12-07-65	4186	43.8			19,409
9	RAMBALM (OIL CREEK)	COOKE	6-11-54	7172	34.0			3,936

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
9	RANBALM (STRAWN EAST)	COOKE	4-07-55	5688	43.8	6,646	9,625	255,710
9	RANBALM (STRAWN 4600 EAST)	COOKE	9-16-59	4668	41.0			29,903
9	RANBALM (STRAWN 5200)	COOKE	12-04-54	5216	35.0			21,512
9	RANBALM (STRAWN 5400 EAST)	COOKE	1-12-55	5413	38.0	2,302	751	385,557
9	RANBALM (STRAWN 6300)	COOKE	10-20-54	6314	34.0			56,671
9	RANBALM (STRAWN 6500 EAST)	COOKE	11-13-55	6519	49.0			81,291
9	RANDY (STRAWN)	ARCHER	12-06-55	5040	42.0			172,600
9	RANKIN-PITCOCK (CADD0)	YOUNG	4-01-53	4084	43.0			10,058
9	RANKIN-SCOTT (MISSISSIPPI)	YOUNG	7-09-56	4209	40.0			44,974
9	RASBERRY (CADD0 6100)	FOARD	6-26-55	6120	40.3	9,024	152,917	10,527,522
9	RASMUSSEN (GUNSIGHT, LO.)	ARCHER	8-15-49	1459	39.0			40,416
9	RATCLIFF (STRAWN 4575)	CLAY	5-14-79	4600	41.0	15,324	62,955	87,456
9	RAY-DAVIS (BUTTRAM SAND)	YOUNG	8-19-56	2258	44.2			6,148
9	RAY JONES (CONGL.)	ARCHER	8-18-58	5406	40.8	12	1,560	61,476
9	REAST (OIL CREEK)	GRAYSON	9-01-55	7320	30.2	12	4,590	209,310
9	REBA (STRAWN)	JACK	10-23-58	3472	41.0	12	462	160,946
9	RED RIVER (MISS)	HARDEMAN	1-11-76	8845	45.8	22,182	51,751	64,740
9	RED RIVER (OSAGE)	HARDEMAN	9-13-78	8855	42.9	9,951	31,322	109,210
9	REDBIRD (CONGL.)	HARDEMAN	10-13-76	7210	41.6	9	1,688	41,378
9	REDBIRD (MERAMEC)	HARDEMAN	3-01-77	7238	38.0			3,398
9	REDBIRD (ROGERS)	HARDEMAN	12-31-76	6662	42.0			4,501
9	REDMAN (STRAWN)	COOKE	12-30-53	2484	40.0	12	1,562	703,778
9	REED (TANNEHILL)	KNOX	11-11-57	2186	47.0			52,132
9	REED (TANNEHILL, LOWER)	KNOX	1960	2202	40.0	64	6,770	254,294
9	REED (TANNEHILL, UPPER)	KNOX	1960	2073	38.0	12	835	158,029
9	REED (TANNEHILL, LOWER)	KNOX	1960	2073	38.0	12	835	158,029
9	REEVES (STRAWN, UPPER)	YOUNG	9-06-53	2766	40.0			237,550
9	RENDHAM (MISSISSIPPI)	BAYLOR	5-26-53	5402	39.8			458,253
9	RENDHAM, NORTH (MISSISSIPPIAN)	BAYLOR	5-07-57	5415	52.0			264,691
9	RENDHAM, NORTHWEST (MISS.)	BAYLOR	6-13-58	5448	42.0			86,839
9	RENDHAM POOL	BAYLOR	2-20-40	3060	38.2	48	0,052	1,936,740
9	RENO (GUNSIGHT)	ARCHER	7-22-52	1574	39.2	11	297	86,824
9	RENO (MISS. 3500)	ARCHER	1953	5235	41.0			1,530
9	RENO (MISS. 5300 SD.)	ARCHER	3-22-53	5244	41.0			5,337
9	RENO (STRAWN 3500 SAND)	ARCHER	2-19-53	3557	41.0			10,864
9	RENO (STRAWN 3700 SAND)	ARCHER	1948	3700	42.0	12	5,727	3,468,376
9	RENO (STRAWN 3900 SAND)	ARCHER	4-05-48	3900	41.0			667,686
9	RENO, E. (STRAWN 3700 SAND)	ARCHER	4-24-49	3700	41.0	12	980	623,871
9	RENO, E. (STRAWN 3900 SAND)	ARCHER	9-03-49	3950	42.0	12	1,274	681,825
9	RENO BAPTIST	ARCHER	1949	3766	41.0			101,261
9	RENO-JEAN (MISSISSIPPI)	YOUNG	4-29-51	5047	40.0			77,376
9	RENO-PETERSON (STRAWN 3700 SD.)	ARCHER	1950	3737	41.0			99,785
9	REVELATION (MISS.)	ARCHER	8-01-75	5061	45.0	22	19,324	105,359
9	REZNIK	MONTAGUE	6-22-52	5731	41.0			20,079
9	R. H. NOBLES (CONGL 6000)	WISE	2-15-78	6596	45.0	14,095	1,479	6,113
9	RICH (STRAWN)	YOUNG	12-31-54	3315	39.0			609
9	RICHARDSON (CADD0)	MONTAGUE	1948	6112	41.0			1,505,713
9	RICHARDSON (CADD0)	MONTAGUE	12-11-48	6112	41.0	9,025	14,433	3,408,733
9	RICHARDSON-MUELLER (CADD0)	MONTAGUE	12-11-48	6112	41.0	9,025	14,433	3,408,733
9	RICHARDSON-MUELLER (VIOLA LINE)	MONTAGUE	4-15-53	6710	41.3			29,248
9	RIDINGS (CONGLOMERATE)	CLAY	11-07-53	5900	42.0	1,659	3,284	14,650
9	RIDINGS (CONGLOMERATE, LOWER)	CLAY	11-12-54	6031	42.0	366	1,160	62,281
9	RIDINGS (STRAWN, UPPER)	CLAY	3-10-54	4031	40.0	366	4,013	228,247
9	RIG DOG (MISS)	HARDEMAN	6-16-78	8637	51.0	765	70	5,281
9	RIGGS (CADD0)	JACK	9-08-61	4776	47.7			1,582
9	RIGGS (CONGLOMERATE)	JACK	9-19-50	5372	42.0	43,193	6,589	587,971
9	RIGGS (STRAWN)	JACK	9-22-55	3167	43.0	12	1,284	165,106
9	RIGGS, NW. (STRAWN)	JACK	4-09-60	3340	42.0			6,018
9	RINGGOLD	CLAY	2-13-40	5796	47.7	39,894	42,608	7,570,630
9	RINGGOLD (ELLENBURGER)	MONTAGUE	8-15-57	5912	42.0			18,523
9	RINGGOLD, EAST	MONTAGUE	1-04-52	5607	41.0	11,195	10,335	1,093,331
9	RINGGOLD, E. (CONGL. BASAL)	MONTAGUE	9-16-52	5824	28.0			1,673
9	RINGGOLD, E. (CONGL. 2ND)	MONTAGUE	10-06-52	5664	28.0	15	2,850	1,159,273
9	RINGGOLD, E. (CONGL. 4TH)	MONTAGUE	5-21-60	5781	25.4			142,609
9	RINGGOLD, E. (CONGL. 5TH)	MONTAGUE	5-23-53	5857	25.0	1,363	3,801	312,700
9	RISCH	JACK	11-24-49	4400	40.0	46,067	8,216	1,545,932
9	RISCH (MISS. 5900)	JACK	8-12-64	5921	45.0			21,695
9	RISCH, EAST (ATOKA CONGL.)	WISE	M 12-18-58	5548	41.0	42,400	280	102,173
9	RISCH, EAST (CADD0 CONGL.)	WISE	M 12-28-53	4412	42.0	93,635	42,950	2,372,920
9	RISCH, SE. (CADD0 CONGL.)	WISE	M 10-01-54	4230	40.5	38,615	2,132	707,017
9	RISCH, SOUTHEAST (STRAWN 3250)	WISE	M 12-11-62	3258	42.0			1,755
9	RITALL (STRAWN 1650)	YOUNG	10-26-54	1689	41.0	12	1,239	66,912
9	RITCHIE (CONGL. UP.)	MONTAGUE	7-14-52	5631	42.0			425,496
9	RITCHIE (CONGL. 2ND)	MONTAGUE	12-01-52	5603	45.0			0
9	RITCHIE, N. (CONGLOMERATE)	MONTAGUE	10-02-53	5725	42.0			16,416
9	RIVER BEND (MARBLE FALLS)	YOUNG	2-12-58	4072	44.0			52,384
9	RIVER BEND (MISSISSIPPI)	YOUNG	7-22-58	4385	45.0			43,196
9	ROBERTS (CONGLOMERATE 2ND)	MONTAGUE	2-28-54	6360	41.0			67,262
9	ROCK CREEK (MARBLE FALLS)	YOUNG	6-03-80	4159	43.0	17,169	1,482	1,482
9	ROCK CROSSING (CANYON LINE)	WILBARGER	1941	3000	37.0	5,849	14,573	2,530,967
9	ROCK CROSSING (ELLENBURGER)	WILBARGER	7-15-38	3775	39.0			788,810
9	ROCKET (STRAWN 1090)	YOUNG	5-10-53	1895	40.0			1,163
9	ROCKET (STRAWN 3100)	YOUNG	5-09-53	3161	40.0			6,847
9	ROGERS-MCCRARY	WILBARGER	4-29-43	1489	39.0			267,860
9	ROGERS & ROGERS	MONTAGUE	12-24-38	4652	43.0	144	37,513	5,550,179
9	ROGERS & ROGERS (CANYON 2700)	MONTAGUE	11-20-71	2687	40.0	48	9,549	177,335
9	ROGERS & ROGERS (STRAWN)	MONTAGUE	2-11-51	4490	42.0			54,468
9	ROSEMARY-CLAY (ELLEN.)	CLAY	9-06-72	6482	42.0	10,858	8,710	181,340
9	ROSS	CLAY	11-24-39	5350	46.0	6,156	25,818	4,093,852
9	ROSS, SOUTH (BRYSON)	CLAY	4-10-57	4850	36.6			85,596
9	ROSS, SOUTH (VOGTSBERGER SAND)	CLAY	12-20-52	4755	40.0	396	1,050	72,780
9	ROSS, SOUTH (3700)	CLAY	5-22-60	3684	40.0			222,849
9	ROSS, SOUTH (3900)	CLAY	2-07-62	3886	42.0			46,836
9	ROSS, WEST	CLAY	1944	5624	42.0			34,280
9	ROSS, WEST (STRAWN)	CLAY	M 1949	4676	41.0	24	7,492	1,289,827

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

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RC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
9	ROSS, WEST (STRAWN, LOWER)	CLAY	M 8-09-60	4728	41.0	4,320	2,900	156,037
9	ROSSTON (LUSE SAND)	COOKE	12-18-52	2846	40.0			762
9	ROSSTON (2600 SAND)	COOKE	6-14-55	2600	41.0	12	187	5,503
9	ROY (CONGLOMERATE)	JACK	5-01-80	5622	42.0	6,564	1,463	1,463
9	ROY BLAKE (MISS)	YOUNG	6-09-72	5015	44.0	12	383	10,078
9	ROY FULTZ	CLAY	10-10-51	1814	42.0			154,344
9	RUBY (STRAWN 4700)	JACK	8-16-79	4746	46.0	1,597	5,071	6,485
9	RUSMAG	JACK	1950	4585	40.0	12,012	136,226	14,893,074
9	RUSMAG, NORTH (ATOKA CONGL. -C-)	JACK	1-04-63	4937	40.2	30,862	6,419	36,602
9	RUSMAG, NORTH (CADDO CONGL.)	JACK	1-04-63	4523	41.0			9,426
9	RUSMAG, SE. (CONGL. 4900)	JACK	3-11-80	4920	50.1	127,351	5,800	5,800
9	RYAN OIL (MISSISSIPPI LIME)	YOUNG	11-16-50	4765	42.0			51,204
9	S-8 (TANNEHILL)	KNOX	3-25-57	2080	38.7			47,769
DIV. INTO VARIOUS REED /TANNEHILL/ FIELDS, EFF. 6-1-60.								
9	S. & K. (CADDO)	WILBARGER	12-21-57	3818	38.9	1,476	26,809	803,382
9	SADLER	GRAYSON	1943	7203	26.0			1,113
9	SADLER (HUFF SAND)	GRAYSON	10-28-53	6650	26.0	4,082	4,041	537,810
9	SADLER (MC DONNELL SAND)	GRAYSON	10-01-54	5882	37.7			23,569
9	SADLER (PENN.)	GRAYSON	9-11-51	6700	34.0	162,113	164,574	16,479,691
9	SADLER (PENN. 6575)	GRAYSON	7-14-68	6579	27.5			8,251
9	SADLER (STURGESS SAND)	GRAYSON	6-22-53	6120	32.0	12	324	72,116
9	SADLER (5220 SAND)	GRAYSON	6-26-58	5220	34.6			34,765
9	SADLER (5970 SAND)	GRAYSON	6-13-58	5971	35.4			45,145
9	SADLER, SOUTH (HUFF SAND)	GRAYSON	4-07-54	6442	38.8			12,302
9	SADLER, SOUTHEAST (OIL CREEK)	GRAYSON	12-03-54	6147	31.0			51,628
9	SADLER, SW. (BRUHLMEYER LG.)	GRAYSON	9-20-63	3304	35.0	225	3,138	75,533
FORMERLY SADLER, SW. /BRUHLMEYER/ CHANGED, 9-21-63.								
9	SADLER, SW. (BRUHLMEYER UP.)	GRAYSON	12-13-63	3104	40.0	245	2,447	102,066
9	SADLER, SW. (BRUHLMEYER 2300)	GRAYSON	6-20-64	2331	36.0	281	2,799	53,097
9	SADLER, WEST (PENNSYLVANIAN)	GRAYSON	2-18-54	6419	29.0	16	4,098	5,827,282
9	SADLER, W. (5700 PENN.)	GRAYSON	5-03-55	5745	26.0			2,333
9	SADLER, W. (5900)	GRAYSON	10-13-70	5924	31.4	12	1,948	45,650
9	SADLER, W. (6000 PENN.)	GRAYSON	7-30-71	6053	36.0			2,205
9	SADLER, WEST (6200)	GRAYSON	8-05-54	6140	35.6	24	12,319	1,124,557
9	SADLER, W. (6200 E. F.)	GRAYSON	1-01-65	6236	35.0	11	3,396	107,948
9	SADLER, W. (6250)	GRAYSON	3-22-71	6242	36.1	36	7,734	145,756
9	SAINT JO (CONGLOMERATE)	MONTAGUE	3-02-55	6980	38.0			3,921
9	SAINT JO, SW. (CONGL.)	MONTAGUE	8-26-53	6711	20.1	24	3,591	514,384
9	SAINT JO, SW. (CONGL. 6300)	MONTAGUE	7-19-57	6385	40.0	1,887	1,388	170,873
9	SAINT JO, SW. (CONGL. 7000)	MONTAGUE	1-02-58	7121	39.2			1,609
9	SAINT JO, W. (CONGLOMERATE)	MONTAGUE	4-26-52	6607	39.0	12	1,647	412,182
9	SAINT JO, W (CONGLOMERATE 6300)	MONTAGUE	4-27-56	6582	40.0			467,612
9	SAINT MARY (TANNEHILL)	KNOX	2-02-57	1801	36.0			9,514
9	SALLIE (MISS.)	ARCHER	5-11-59	5172	37.9			88,922
9	SALT FORK (MCLESTER)	YOUNG	8-08-79	3615	46.0	36,640	570	2,670
9	SALT FORK, SOUTH (MISS.)	YOUNG	12-14-60	4418	43.9			39,186
9	SAM EASTER (BRYSON)	JACK	10-08-70	3106	40.1	40	1,568	34,650
9	SAM EASTER (CADDO)	JACK	5-02-70	4434	42.6	2,130	2,674	64,479
9	SANCREE (STRAWN)	WISE	8-01-54	4667	42.0	483	1,593	167,527
9	SANCREE, S. (ATOKA CONGL. 5700)	WISE	11-26-55	5696	41.0			102,080
TRANS. TO ALVORD /ATOKA CONGL. / & /CADDO CONGL./								
9	SANCREE, S. (STRAWN)	WISE	11-03-55	4234	38.0			579
9	SANDERS	MONTAGUE	1942	5975	36.8	12	1,665	638,764
9	SANDERS (CADDO CONGL. 3RD, UP.)	MONTAGUE	2-17-52	5865	40.0	2,172	4,891	397,531
9	SANDERS (CADDO 5800)	MONTAGUE	4-01-71	5813	40.0	2,072	1,634	58,762
9	SANDERS (CONGLOMERATE, LD.)	MONTAGUE	5-31-53	6167	35.0	1,160	2,103	200,515
9	SANDERS (CONGLOMERATE, UP.)	MONTAGUE	12-10-52	5579	32.0			38,455
9	SANDERS (ELLENBURGER)	CLAY	4-17-59	5948	44.0	3	611	25,498
9	SANDUSKY	GRAYSON	1-04-50	7687	44.5	21,847	4,826	425,952
9	SANDUSKY (DORNICK HILLS)	GRAYSON	6-12-53	8894	31.0	56,382	55,701	403,133
9	SANDUSKY (GODWIN SAND)	GRAYSON	12-25-52	7114	33.3			262,684
TRANSFERRED TO SANDUSKY (DORNICK HILLS) 6/1/78								
9	SANDUSKY (MULDER)	GRAYSON	1951	8100	44.0			103,690
TRANS. TO MULDER /ELLENBURGER/, 11-1-51.								
9	SANDUSKY (OIL CREEK SD.)	GRAYSON	7-20-50	7187	43.0	70,057	45,049	14,681,084
9	SANDUSKY (PENNSYLVANIAN)	GRAYSON	12-21-50	6827	40.0			104,761
9	SANDUSKY (STRAWN 6000)	GRAYSON	5-21-55	5971	37.0			2,119
9	SANDUSKY (3750)	GRAYSON	6-17-58	3636	38.6	12	1,312	31,652
9	SANDUSKY, NORTH (OIL CREEK)	GRAYSON	8-01-56	7165	41.0	35,872	24,518	433,265
9	SANDUSKY, NORTH (STRAWN)	GRAYSON	4-25-77	6778	49.0	8,194	6,953	49,953
9	SANDUSKY, SOUTH (OIL CREEK)	GRAYSON	4-03-54	7594	41.1			58,229
9	SANDUSKY, WEST (DORNICK HILLS)	GRAYSON	5-30-55	6488	42.1	73	1,880	289,536
9	SANDUSKY, W. (DORNICK HILLS, N.)	GRAYSON	7-12-56	6513	26.0	288	3,800	274,899
9	SANDUSKY, WEST (OIL CREEK)	GRAYSON	9-25-54	7380	30.0	2	30	338,027
9	SANDUSKY, WEST (PENN.)	GRAYSON	3-19-68	6309	32.0	12	12	28,215
9	SANDUSKY, WEST (STRAWN)	GRAYSON	8-17-54	6393	40.0	1,284	9,868	2,942,648
9	SANDUSKY, WEST (STRAWN NORTH)	GRAYSON	3-08-57	6354	39.0			78,760
9	SANDUSKY, WEST (STRAWN 5500)	GRAYSON	1-16-56	5520	35.0			16,466
9	SANDUSKY, WEST (STRAWN 6400)	GRAYSON	8-06-56	6470	40.0			56,941
9	SANDUSKY, WEST (5650 SAND)	GRAYSON	10-17-73	5648	34.0	12	1,847	12,014
9	SANDUSKY, WEST (6100 SAND)	GRAYSON	12-03-56	6130	41.6			5,048
9	SANDUSKY, WEST (6200 SD.)	GRAYSON	2-16-57	6270	28.0			8,014
9	SANGER (STRAWN)	DENTON	12-01-53	1689	42.0			82,266
9	SANIBEL (MISSISSIPPI)	YOUNG	1-20-78	4516	40.0	12	15,674	48,404
9	SANZENBACHER (MISS.)	CLAY	9-04-58	5954	41.0	5,984	19,189	737,083
9	SANZENBACHER (STRAWN 4800)	CLAY	4-10-56	4796	41.2			34,463
9	SAUDER (DYSON)	WILBARGER	6-04-55	1990	36.0	24	7,072	1,000,776
9	SAYED (CONGLOMERATE, UP.)	YOUNG	5-21-74	4240	41.0	25,059	5,821	63,675
9	SAYED, NE. (CONGL.)	YOUNG	12-01-74	4263	40.0	19,714	7,021	51,473
9	SCALING	CLAY	5-01-44	5570	41.0	2,952	1,147	365,801
9	SCALING RANCH (MISS.)	CLAY	2-04-72	5576	41.0			29,959
9	SCALING RANCH, S (ELLEN)	CLAY	3-14-72	6124	41.0	4,294	7,714	95,753
9	SCALING RANCH, S (MOBLEY)	CLAY	9-01-77	3794	41.0	764	5,314	24,997
9	SCAN (CONGL.)	YOUNG	4-05-79	4318	43.0	71,532	23,393	50,510
9	SCHER (VIOLA)	CLAY	6-18-78	6227	40.7	660	1,618	18,864
9	SCHENK (CONGL. 5600)	ARCHER	5-13-59	5591	45.0			37,564
9	SCHMOKER (CONGL.)	WILBARGER	10-19-58	7200	52.0	2,160	907	913,586
9	SCHOLL (STRAWN)	YOUNG	11-07-53	2263	41.0			27,143

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-81 (BBL)
9	SCHULZ & BRANNAN (STRAWN 3150)	YOUNG	5-23-56	3200	42.3		35	15,226
9	SCOTLAND (CADDO LIME)	ARCHER	10-17-40	5050	43.0	3,901	13,190	979,663
9	SCOTLAND (CONGLOMERATE)	ARCHER	4-23-56	5455	39.3			673
9	SCOTLAND (M SAND)	ARCHER	9-01-46	3669	42.0		1,972	655,189
9	SCOTLAND (MISSISSIPPI LIME)	ARCHER	9-24-41	5145	44.0		1	355,445
9	SCOTLAND (MISSISSIPPIAN)	ARCHER	9-15-57	5597	44.3		8	129,562
9	SCOTLAND (N SAND)	ARCHER	6-13-47	4009	43.3		24	331,660
	FORMERLY CARRIED AS SCOTLAND, NORTH /SAND/.							
9	SCOTLAND (4500 SAND)	ARCHER	9-22-49	4500	40.7		523	420,915
9	SCOTLAND, SOUTH (CADDO 5100)	ARCHER	3-11-57	5086	43.0	7,140	26,237	974,084
9	SCRIBE (STRAWN)	MICHITA	3-21-67	3842	41.0		1,302	91,573
9	SEAGO	MONTAGUE	12-23-49	5074	43.0		12	109,547
9	SEAGO (CONGL. 5120)	MONTAGUE	1-24-68	5120	39.0			54,266
9	SEAGO (CONGL. 5250)	MONTAGUE	1-04-68	5251	39.0			51,627
9	SEAY (CADDO CONGLOMERATE)	MONTAGUE	12-10-55	5863	35.0		1,860	175,634
9	SERENDIPITY (CONGL.)	YOUNG	7-24-76	4330	40.0	4,219	1,981	30,173
9	SERENDIPITY (MISSISSIPPIAN)	YOUNG	2-13-76	4648	40.0		406	8,640
9	SERENDIPITY (STRAWN)	YOUNG	4-19-74	3306	40.0	15,232	7,630	245,005
9	SEVENTY DAY (CONGL.)	WISE	9-30-79	5826	44.1	1,703	1,106	1,600
9	SEWELL	YOUNG	1938	3800	44.0			1,401,955
9	SEWELL (CADDO LOWER)	YOUNG	2-09-54	4117	43.9			13,562
9	SEWELL (CADDO POOL)	YOUNG	1940	3907	42.0	600	4,885	254,898
9	SEWELL (CHAPPEL LIME)	YOUNG	1945	4326	42.0			93,303
9	SEWELL (MARBLE FALLS)	YOUNG	1940	4068	44.0		225	288,040
9	SEWELL (MISS. 4455)	YOUNG	2-12-65	4463	39.0	4		3,125
9	SEWELL (STRAWN)	YOUNG	1941	2480	42.0	32	1,199	228,344
9	SEWELL (3200)	YOUNG	7-13-76	3296	42.0	120	1,193	22,820
9	SEYMOUR (CADDO)	BAYLOR	6-23-50	5087	40.0			223,186
9	SEYMOUR (STRAWN)	BAYLOR	10-01-51	4747	40.0			850,714
9	SEYMOUR, EAST (STRAWN)	BAYLOR	9-24-52	4717	40.0			2,065,082
9	SEYMOUR, NORTH (STRAWN 5000)	BAYLOR	3-05-61	5063	37.2	1,543	6,353	134,745
9	SEYMOUR POOL	BAYLOR	2-19-40	2565	38.0	28,557	59,484	7,367,844
9	SHANAFELT (MISS)	YOUNG	3-21-76	4935	46.0	6,210	1,989	48,070
9	SHANAFELT (STRAWN)	YOUNG	3-16-53	3380	41.0			68,087
9	SHANAFELT, WEST (MISS)	YOUNG	1-25-77	4914	47.0	10,024	2,137	22,078
9	SHANNON (CADDO)	CLAY	1-15-80	5468	43.0	36,704	38,350	38,350
9	SHARON (STRAWN)	COOKE	10-12-72	1688	37.0		12	44,706
9	SHAWVER (MISS.)	ARCHER	8-04-69	5226	41.0			12,097
9	SHECKELS (MISSISSIPPIAN)	ARCHER	6-20-55	5200	43.0			72,143
9	SHELDEN (STRAWN, UPPER)	COOKE	4-22-53	3382	34.2			20,241
9	SHERMAN	GRAYSON	8-31-47	4860	36.7	32,687	271,884	12,805,409
	SHERMAN (CARRAWAY, COFFMAN, COVEY, CCVEY LO, GANT, HEAD, JERICHO, RISING, RITENBURG, SNAFFORD, WOODSON I, & WOODSON III CONS 1/1/74							
9	SHERMAN (BROMIDE 2ND)	GRAYSON	6-10-55	9932	40.0	12	1,152	54,110
9	SHERMAN (CARRAWAY)	GRAYSON	6-01-68	3950	36.7			250,155
	DIVIDED FR SHERMAN FIELD 6/1/68. CONS INTO SHERMAN FIELD 1/1/74							
9	SHERMAN (COFFMAN)	GRAYSON	7-28-68	4552	36.4			16,954
	CONS INTO SHERMAN FIELD 1/1/74-RRR LTR 11/20/73							
9	SHERMAN (CORDELL 9350)	GRAYSON	4-05-55	9322	36.0			59,398
9	SHERMAN (COVEY)	GRAYSON	6-01-68	3814	36.7			82,122
	DIVIDED FR SHERMAN FIELD 6/1/68. CONS INTO SHERMAN FIELD 1/1/74							
9	SHERMAN (COVEY, LOWER)	GRAYSON	6-01-68	3920	36.7			29,802
	DIVIDED FR SHERMAN FIELD 6/1/68. CONS INTO SHERMAN FIELD 1/1/74							
9	SHERMAN (DAVIS)	GRAYSON	11-04-55	8152	36.3	28,391	2,225	90,380
9	SHERMAN (DAVIS 8400)	GRAYSON	12-28-55	8387	31.0	415,313	26,667	1,036,943
9	SHERMAN (DAVIS 9100)	GRAYSON	3-26-56	8876	33.7	12,351	10,232	193,222
9	SHERMAN (GANT)	GRAYSON	6-01-68	3020	36.7			42,109
	DIVIDED FR SHERMAN FIELD 6/1/68. CONS INTO SHERMAN FIELD 1/1/74							
9	SHERMAN (HEAD)	GRAYSON	6-01-68	3300	36.7			212,511
	DIVIDED FR SHERMAN FIELD 6/1/68. CONS INTO SHERMAN FIELD 1/1/74							
9	SHERMAN (JERICHO)	GRAYSON	6-01-68	3385	36.7			19,734
	DIVIDED FR SHERMAN FIELD 6/1/68. CONS INTO SHERMAN FIELD 1/1/74							
9	SHERMAN (LAWRENCE SD.)	GRAYSON	11-17-55	10303	29.9			25,054
9	SHERMAN (LIME 9400)	GRAYSON	5-17-52	9392	39.9			3,147
9	SHERMAN (MOTT SAND)	GRAYSON	1-13-55	5644	35.0	372	5,292	282,707
9	SHERMAN (NEATHERY SD.)	GRAYSON	2-04-55	8808	46.0			26,704
9	SHERMAN (OIL CREEK 10,500)	GRAYSON	11-14-65	10516	41.6			24,529
9	SHERMAN (ORDOVICIAN 8,800)	GRAYSON	9-18-55	8878	49.5			25,221
9	SHERMAN (ORDOVICIAN 9,000)	GRAYSON	2-12-61	8948	49.0	2,046	3,603	136,430
9	SHERMAN (ORDOVICIAN 9,300)	GRAYSON	7-13-58	9329	39.7	4,014	1,816	132,894
9	SHERMAN (ORDOVICIAN 9,400)	GRAYSON	9-13-55	9410	40.0	36,470	4,286	433,884
9	SHERMAN (ORDOVICIAN 9,500)	GRAYSON	3-24-56	9521	38.5			71,355
9	SHERMAN (ORDOVICIAN 10,000)	GRAYSON	5-04-55	10145	39.7			1,938
9	SHERMAN (ORDOVICIAN 10,400)	GRAYSON	5-07-55	10347	32.0			35,866
9	SHERMAN (PEAT SAND)	GRAYSON	1-18-55	8938	37.0			22,461
9	SHERMAN (PENNSYLVANIAN)	GRAYSON	6-28-54	8542	37.5	18,204	658	290,873
9	SHERMAN (PENNSYLVANIAN LOWER)	GRAYSON	6-26-55	10274	32.3	5,813	2,637	235,395
9	SHERMAN (PENNSYLVANIAN ORD)	GRAYSON	4-26-56	9370	32.0			149,587
9	SHERMAN (PENNSYLVANIAN 8100)	GRAYSON	8-08-56	8119	36.5	33,863	4,257	388,263
9	SHERMAN (PENNSYLVANIAN 8800)	GRAYSON	1954	8886	41.0			121,875
	TRANS. TO SHERMAN /8900 PENN./							
9	SHERMAN (PENNSYLVANIAN 8900)	GRAYSON	9-26-54	8890	38.5	966,242	23,183	9,509,837
9	SHERMAN (PENNSYLVANIAN 9200)	GRAYSON	4-13-55	9190	42.0	4,544	528	28,236
9	SHERMAN (RIFENBURG)	GRAYSON	6-01-68	4300	36.7			491,131
	DIVIDED FR SHERMAN FIELD 6/1/68. CONS INTO SHERMAN FIELD 1/1/74							
9	SHERMAN (RIFENBURG 9000)	GRAYSON	6-26-65	9056	36.9			3,809
9	SHERMAN (RIFENBURG 9400)	GRAYSON	10-13-54	9415	42.5		754	226,451
9	SHERMAN (RIFENBURG 9400, SE)	GRAYSON	8-06-55	9381	42.0	10		29,009
9	SHERMAN (RISING)	GRAYSON	6-01-68	3240	36.7			88,352
	DIVIDED FR SHERMAN FIELD 6/1/68. CONS INTO SHERMAN FIELD 1/1/74							
9	SHERMAN (SIMPSON 9600)	GRAYSON	12-21-55	9599	32.5			4,103
9	SHERMAN (SNAFFORD)	GRAYSON	6-01-68	3350	36.7			275,258
	DIVIDED FR SHERMAN FIELD 6/1/68. CONS INTO SHERMAN FIELD 1/1/74							
9	SHERMAN (TURNER SAND)	GRAYSON	10-15-56	8528	40.3	89,223	808	145,992
9	SHERMAN (VIOLA LIME)	GRAYSON	1-20-55	9147	37.9			1,229
9	SHERMAN (WOODSON I)	GRAYSON	6-01-68	4318	36.7			2,498
	DIVIDED FR SHERMAN FIELD 6/1/68. CONS INTO SHERMAN FIELD 1/1/74							
9	SHERMAN (WOODSON III)	GRAYSON	6-01-68	4860	36.7			25,412

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***** DIVIDED FR SHERMAN FIELD 6/1/68. CONSL INTO SHERMAN FIELD 1/1/74 *****								
9	SHERMAN (WOODSON ZONE B)	GRAYSON	10-01-51	5140	36.0	360	1,579	55,209
9	SHERMAN (7500 SAND)	GRAYSON	5-15-52	7546	34.8	292,650	299,548	12,645,765
9	SHERMAN (7900 DAVIS)	GRAYSON	8-01-69	9012	36.7			21,781
9	SHERMAN (7900 SAND)	GRAYSON	2-15-56	7928	33.0			16,172
9	SHERMAN, EAST	GRAYSON	7-24-49	3460	31.0	21,211	311,507	12,087,736
9	SHERMAN, EAST (DAVIS)	GRAYSON	4-11-69	8351	40.0			15,939
9	SHERMAN, EAST (PENN. 7100)	GRAYSON	5-16-75	7462	38.0	470	1,785	20,167
9	SHERMAN, EAST (T SAND)	GRAYSON	1950	3669	40.0			8,126
***** TRANS. TO EAST SHERMAN, 5-1-51 *****								
9	SHERMAN, EAST (10500)	GRAYSON	3-27-72	10520	38.0	12	756	10,284
9	SHERMAN, SOUTH (DAVIS SAND)	GRAYSON	3-15-55	8018	30.5	1,200	1,159	27,757
9	SHERMAN, SOUTH (OIL CREEK)	GRAYSON	5-21-71	8822	40.8	600	1,316	28,640
9	SHERMAN, SOUTHEAST (OIL CREEK)	GRAYSON	3-05-55	10885	51.1	2,261	1,678	217,025
9	SHERMAN, SW. (SIMPSON)	GRAYSON	12-27-54	9288	24.3			1,878
9	SHERMAN, SOUTHWEST (STRAWN)	GRAYSON	12-07-54	8132	34.5			53,080
9	SHIRK (MARBLE FALLS CONGL.)	YOUNG	11-11-60	4351	31.0			8,834
9	SHIRK (MISSISSIPPI)	YOUNG	7-28-60	4692	41.0			19,389
9	SHIRK (STRAWN 2950)	YOUNG	3-14-56	2970	46.8			24,401
9	SHIRK (STRAWN 3400)	YOUNG	3-30-60	3410	41.0	1,649	1,134	100,826
9	SHIRK (STRAWN 3600)	YOUNG	7-23-55	3609	40.0	12	5,254	284,849
9	SHIRK (3790)	YOUNG	1-22-77	3794	42.0	2	114	8,787
9	SHIRK, SOUTH (MISS.)	YOUNG	12-21-61	4630	41.0			10,342
9	SHIRK, SOUTHEAST (STRAWN)	YOUNG	2-07-59	3585	41.6	12	258	39,393
9	SHIRK, SOUTHEAST (2950 SD.)	YOUNG	7-10-59	2963	42.0	3,348	2,410	191,717
9	SHIRK, WEST (STRAWN 3570)	YOUNG	2-02-60	3570	41.0			17,819
9	SHOWN (BEND)	JACK	6-02-54	5219	42.0			2,081
9	SIVELLS BEND	COOKE	11-30-44	6900	40.0	88,251	374,615	26,097,766
9	SIVELLS BEND (STRAWN 6500)	COOKE	10-29-53	6521	37.1			0
***** TRANS. TO SIVELLS BEND, 1-1-54 *****								
9	SIVELLS BEND, E. (ARBUCKLE)	COOKE	8-20-64	8501	44.0	5,288	10,298	649,930
9	SIVELLS BEND, E. (DILLARD SAND)	COOKE	5-13-64	7350	35.0	7,330	6,592	145,027
9	SIVELLS BEND, E. (PACE)	COOKE	11-05-64	7478	40.5	1,860	1,791	42,751
9	SIVELLS BEND, E. (PACE, LOWER)	COOKE	2-20-66	7536	41.8	1,499	1,568	86,851
9	SLEDGE (STRAWN)	MONTAGUE	11-30-68	5380	40.0			6,740
9	SLOAN (BRYSON)	JACK	9-23-75	3274	41.4	760	1,515	7,590
9	SMADA (STRAWN 2500)	MONTAGUE	M 8-31-54	2542	41.0	18	6,198	129,735
9	SMART (BRYSON)	JACK	3-25-77	3116	41.0	12	300	3,566
9	SMOKEHOUSE (CADDO)	ARCHER	6-15-79	5264	38.3	840	17,827	27,589
9	SMYRNA (ATOKA)	MONTAGUE	M 12-09-79	6046	40.0	349,902	96,212	96,594
9	SMYRNA (STRAWN)	MONTAGUE	10-17-80	5590	42.0	2,755	11,619	11,619
9	SNEBOLD (GUNSIGHT)	ARCHER	7-23-52	1590	40.0	12	1,787	292,115
9	SNOW (CONGLOMERATE 5200)	WISE	3-09-59	5246	49.6	117	28	31,244
9	SOUTH BEND (CADDO)	YOUNG	10-16-53	3496	42.0			17,059
9	SOUTH BEND (MISSISSIPPI)	YOUNG	8-05-51	4301	42.0			202,036
9	SOUTH BEND, NORTHEAST (CONGL.)	YOUNG	11-02-61	4569	30.0			2,869
9	SOUTH BEND, WEST (MARBLE FALLS)	YOUNG	9-23-51	4013	42.0	2,377	5,914	205,422
9	SOUTH BEND, W (MISSISSIPPI LIME)	YOUNG	9-11-51	4390	44.0	1,033	5,366	859,600
9	SOUTHMAYD (BARNES)	GRAYSON	6-24-75	4855	14.0	24	4,789	34,788
9	SOUTHMAYD (ELLENBURGER)	GRAYSON	3-10-54	6748	32.0	12	822	20,630
9	SOUTHMAYD (OIL CREEK)	GRAYSON	1-13-54	6771	32.4			51,096
9	SOUTHMAYD (PENNSYLVANIAN 6600)	GRAYSON	5-04-54	7063	25.0			33,690
9	SOUTHMAYD (STRAWN 4700)	GRAYSON	1-09-65	4760	20.0	12	1,552	41,016
9	SOUTHMAYD (STRAWN 4800)	GRAYSON	3-02-60	4860	22.0	12	1,519	85,921
9	SOUTHMAYD, EAST (BAKER)	GRAYSON	4-13-77	6988	26.0			995
9	SOUTHMAYD, EAST (DAVIS)	GRAYSON	6-01-77	7610	26.7	48	2,461	14,150
9	SOUTHMAYD, EAST (MCLISH)	GRAYSON	10-05-76	7610	25.1	75	3,728	33,156
9	SOUTHMAYD, NORTH (BAKER-VIOLA)	GRAYSON	7-14-77	7380	32.6			1,721
9	SOUTHMAYD, NE. (DAVIS)	GRAYSON	1-19-78	8285	33.7	2,020	32,611	55,427
9	SOUTHMAYD, NE. (STRAWN)	GRAYSON	9-09-77	8009	32.3	30	1,504	20,831
9	SOUTHWESTERN (CADDO REEF)	JACK	1-25-71	4700	40.7	99,569	34,222	301,951
9	SOVEREIGN (CADDO)	YOUNG	6-13-63	3608	42.0			25,628
9	SOVEREIGN (CADDO, MIDDLE)	YOUNG	9-25-64	3874	38.0			10,065
9	SOVEREIGN (MISS.)	YOUNG	6-01-63	4408	43.5	4	1,265	40,316
9	SPANISH FORT (CRINOIDAL SD.)	MONTAGUE	7-07-50	1650	29.7	37	12,335	2,892,552
9	SPANISH FORT (2700 SAND)	MONTAGUE	8-05-50	2692	31.0	36	2,483	249,457
9	SPARKLER (HANDY)	GRAYSON	8-27-74	10055	42.0	141,656	79,055	512,272
9	SPARKS-LINDSEY (BUTTRAM SAND)	JACK	12-15-53	2196	38.0			2,031
9	SPRING CREEK (MISS. LIME, UPPER)	YOUNG	4-05-52	5108	42.0			153,848
9	SPRING CREEK, EAST (MISSISSIPPI)	YOUNG	12-09-53	5019	42.0			181,046
9	SPRING CREEK, S. (MISS.)	YOUNG	1-30-68	5024	41.0			59,972
9	SPRING RANCH (CADDO)	CLAY	2-13-78	5646	45.0	12	6,042	62,434
9	SPRING RANCH (CONGL. STRAY)	CLAY	2-29-80	5670	47.0	10	2,919	2,919
9	SPRING RANCH (3900)	CLAY	10-09-78	3897	40.0	8	775	9,195
9	STALEY (CADDO)	CLAY	M 10-20-57	5840	43.1			61,204
9	STALEY (CONGLOMERATE)	MONTAGUE	12-12-48	5980	40.0			226,650
9	STALEY (CONGLOMERATE, LOWER)	MONTAGUE	12-30-50	5988	40.0			110,566
9	STALEY, SE. (CONGL.)	MONTAGUE	5-22-68	5814	41.6			11,033
9	STALEY, SW. (CONGLOMERATE)	CLAY	8-13-62	5891	41.0			5,969
9	STANFIELD (CONGLOMERATE 5250)	WISE	1-14-60	5251	39.2			21,230
9	STEED	JACK	8-12-54	4770	42.0	1,695	4,426	1,339,657
9	STEED, SOUTH	JACK	9-09-50	4658	40.0			19,959
9	STEED, WEST (STRAWN 2950)	JACK	5-10-54	2895	41.0	1,035	2,537	399,096
9	STEELE (STRAWN 3000)	YOUNG	10-25-53	2991	41.0			1,159
9	STEIN (STRAWN)	GRAYSON	2-22-80	3809	20.0	11	5,025	5,025
9	STEPHENS	CLAY	1943	6011	48.0			134,650
9	STEPHENS (ATOKA CONGLOMERATE)	CLAY	3-18-64	5728	41.0	3,001	3,079	72,274
9	STERNADEL (MISSISSIPPI)	ARCHER	6-05-59	5503	44.0			34,336
9	STIMPSON (STRAWN, LOWER)	ARCHER	2-23-52	4106	41.0			47,448
9	STONEBURG	MONTAGUE	12-07-41	6233	45.0	6,719	17,377	538,740
9	STONEBURG (CONGLOMERATE 1ST)	MONTAGUE	11-24-56	6289	40.1	238	2,722	156,528
9	STONEBURG (CONGLOMERATE 4TH)	MONTAGUE	4-24-56	4341	42.0	214	946	70,703
9	STONEBURG, N. (CADDO 5800)	MONTAGUE	9-09-70	5819	41.2	316	708	34,643
9	STONEBURG, NORTH (CONGL.)	MONTAGUE	9-04-79	6321	43.0	129	4,118	6,364
9	STONEBURG, NORTH (ELLEN.)	MONTAGUE	6-08-68	5946	39.9	159	353	38,696
9	STONEBURG, NORTH (STRAWN)	MONTAGUE	12-04-53	4891	40.0	3,864	11,656	240,312
9	STONEBURG, N.E. (CADDO)	MONTAGUE	1-02-72	5628	41.2	420	1,557	22,399
9	STONEBURG, NE. (ELLEN.)	MONTAGUE	10-15-66	6929	45.0	12	801	24,698

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9	STONEBURG, S. (ATOKA CONGL.)	MONTAGUE	11-21-65	6203	42.0			103,920
9	STONEBURG, S. (CONGL.)	MONTAGUE	8-21-64	6046	41.0		2,238	216,025
9	STONEBURG, S. (MISS.)	MONTAGUE	8-05-64	6402	41.0	9,548	457	218,101
9	STOVALL (MCLESTER)	YOUNG	9-01-58	3944	40.4	500	1,679	44,889
9	STOVALL (MISS.)	YOUNG	12-06-57	4520	43.0			80,316
9	STOVALL WELLS (CONGL. 3900)	YOUNG	7-06-61	3907	35.9			38,824
9	STRAHAN (CONGL)	JACK	9-29-80	440	44.0	7,251	8,985	8,985
9	STRAY (CONGLOMERATE)	YOUNG	1-10-59	4778	32.2			35,811
9	STREET (CADD0)	JACK	2-01-80	4925	42.4	29,708	6,017	6,017
9	STREET (STRAWN)	JACK	3-21-80	2707	41.4	4,471	14,707	14,707
9	STREIT (OYSON, LOWER)	WILBARGER	1-30-53	1958	40.0			211,829
9	STREIT (STRAWN)	WILBARGER	7-11-76	4896	39.0	12	12	621
9	STRICKER (TANNEHILL)	KNOX	1-10-58	2099	33.0			52,835
9	STRICKLAND (CONGL. 4950)	WISE	11-19-62	4957	45.0			38,350
9	STURGEON (DORRICK HILLS)	GRAYSON	7-02-55	6593	30.0			18,809
9	STURGEON (STRAWN)	GRAYSON	5-31-55	6325	37.0			75,416
9	STURM (CANYON)	ARCHER	10-23-50	3527	42.0	22	13,845	62,934
9	STURM (VOGTSBERGER)	ARCHER	8-07-50	4658	42.0	2,611	4,777	852,523
9	SUE SEAY (BRYSON)	MONTAGUE	11-18-67	4908	41.8	120	1,425	82,056
9	SUMNER (CISCO SAND 2100)	WILBARGER	9-04-57	2228	41.0			137,585
9	SUMNER (MISSISSIPPI)	WILBARGER	7-09-65	6270	40.0			26,995
9	SUMNER (STRAWN)	WILBARGER	7-22-65	5370	39.0	2,302	10,129	341,465
9	SUMNER (STRAWN 5235)	WILBARGER	6-07-66	5246	41.4	1,472	5,264	187,939
9	SUNRISE (CADD0 CONGLOMERATE)	MONTAGUE	11-25-56	5896	37.0			1,035
9	SUNRISE, EAST (CONGLOMERATE)	WISE	7-27-58	6109	43.0			548
9	SUNSET	WISE	1950	7277	40.0	847	2,721	14,555
9	SUNSET (CADD0)	WISE	M 1-16-60	5966	43.0			57,051
9	SUNSET (CADD0 5700)	MONTAGUE	1-06-67	5701	43.1	469	23	6,266
9	SUNSET (CONGLOMERATE)	MONTAGUE	M 11-01-63	5986	41.0	98,290	34,453	479,418
9	SUNSET (CONGLOMERATE -A-)	WISE	M 11-01-60	5932	42.0			50,583
9	SUNSET (CONGLOMERATE -B-)	WISE	M 12-27-60	5998	40.0			2,423
9	SUNSET (CONGLOMERATE -C-)	WISE	M 6-01-61	5969	41.0			56,104
9	SUNSET (CONGLOMERATE UPPER)	WISE	M 12-02-62	5910	43.0			5,767
9	SUNSET, SOUTH (CONGLOMERATE -C-1)	WISE	1-16-60	5951	42.0			40,606
9	SUNSET, SOUTHWEST (CONGL. -D-1)	WISE	7-30-62	5950	43.0			59,607
9	SUNSET, WEST (CONGLOMERATE)	WISE	M 7-22-60	5784	38.8			3,237
9	SUNSET, WEST (CONGLOMERATE -D-)	WISE	M 10-20-62	5941	41.0			3,280
9	SUSAN PRIDEAUX (CADD0)	ARCHER	11-12-71	4850	41.0			10,151
9	SUSAN PRIDEAUX (GUNSIGHT)	ARCHER	5-19-72	1407	41.0	24	65,255	363,458
9	SUSAN PRIDEAUX (MISSISSIPPIAN)	ARCHER	11-01-71	5174	44.0			13,232
9	SUSHAN (BEND CONGL. 5975)	CLAY	12-13-69	5994	46.0	14,904	1,544	18,308
9	SUSHAN (CADD0 5750)	CLAY	12-12-69	5753	45.0	3,559	425	247,729
9	SUSHAN (ELLEN 6420)	CLAY	8-03-67	6422	46.0			80,497
9	SUZANNE (STRAWN 3700)	ARCHER	1-03-53	3789	41.0			32,668
9	SWANSON-CHOENS (ELLEN.)	WICHITA	6-14-80	3739	37.2	11	18,881	18,881
9	SWEENEY (CADD0)	YOUNG	6-28-51	3763	31.0	12	842	50,999
9	SWEENEY (CADD0 4200)	YOUNG	1-08-74	4220	40.0	1,204	1,303	40,380
9	SWEENEY (CONGLOMERATE)	YOUNG	7-21-48	4311	42.0	219,268	38,092	511,972
9	SWEENEY (CONGLOMERATE, LOWER)	YOUNG	2-25-76	4328	41.0			22,697
9	SWEET-STRAWN (3550)	YOUNG	9-01-76	3586	43.0	22	938	36,295
9	SWICK (DORRICK HILLS)	GRAYSON	5-20-78	6158	36.0	12	2,027	8,325
9	SWICK (OIL CREEK)	GRAYSON	10-24-78	7210	31.0	24	11,522	39,643
9	SWICK (5100)	GRAYSON	9-15-78	5147	30.0	12	2,964	10,376
9	SWICK (5400)	GRAYSON	10-13-78	5462	31.0	24	8,775	38,395
9	SWINK	YOUNG	11-28-48	4989	41.0			82,665
9	SWINK, EAST (MISSISSIPPIAN)	YOUNG	11-11-60	5098	42.0	12	1,296	81,397
9	SWINK, NORTH	YOUNG	5-01-50	4977	41.0			54,493
9	T-B-M (VOGTSBERGER)	WICHITA	2-27-54	4758	42.0			33,656
9	T-C-U. (ELLENBURGER)	COOKE	8-03-50	1848	28.0			38,796
9	T. C. W. B. (ATOKA CONGLOMERATE)	WISE	12-27-55	5320	44.0			8,171
9	T. C. W. B. (ATOKA 5800)	WISE	3-21-56	5794	44.0			20,846
9	TDC (CONGLOMERATE)	MONTAGUE	11-24-79	6819	31.0	12	12,528	14,076
9	-TT- (CONGLOMERATE)	WILBARGER	12-15-49	4687	40.0			183,913
9	-TT- (ELLENBURGER)	WILBARGER	9-07-49	4805	40.0	12	1,886	193,330
9	TTE (ATOKA 4770)	JACK	11-05-73	4774	56.0			2,103
9	T-M-G (STRAWN)	WICHITA	11-12-53	3916	42.0			51,489
9	TAACK (MISS. 4780)	YOUNG	8-20-66	4789	42.0	12	8,532	34,149
9	TAFFEY (CONGL)	MONTAGUE	1-18-78	6844	41.0	9,221	38,857	77,659
9	TAFFEY (STRAWN)	MONTAGUE	2-01-77	3351	36.0			4,591
9	TALLY (STRAWN)	CLAY	1950	4600	42.0	9,228	48,163	2,737,260
9	TALLY (STRAWN, UPPER)	CLAY	9-04-51	4512	42.0			475,141
9	TAUBERT (CADD0)	JACK	7-09-52	4403	40.0			46,689
9	TAUBERT (MCKEE)	JACK	1942	6435	42.0			8,151
9	TAYLOR	YOUNG	10-03-41	4250	44.1			68,561
9	TAYLOR (STRAWN)	YOUNG	4-07-51	3483	44.0	71	5,259	2,802,802
9	TAYLOR (STRAWN UPPER)	YOUNG	10-29-51	2750	41.0			95,271
9	TAYLOR (STRAWN 2900)	YOUNG	12-05-53	2882	40.0	12	1,366	50,947
9	TENAL (MISS)	YOUNG	11-01-75	4855	43.0			4,494
9	TERRELL (CONGL)	YOUNG	10-01-77	4502	42.0	1,920	917	1,233
9	TEX-AM (MISSISSIPPI)	JACK	10-18-60	5490	43.0	12	1,365	25,994
9	TEX-AM (STRAWN)	JACK	3-10-51	3035	40.0			726,447
9	TEXO (CADD0)	YOUNG	5-07-55	3586	40.0			11,836
9	TEXO (STRAWN)	YOUNG	12-11-57	3120	40.0			21,863
9	TEXOMA (TANNEHILL)	KNOX	7-03-56	1659	41.0			9,651
9	TEXOMA, EAST (TANNEHILL)	KNOX	10-04-56	1706	34.0	12	34,551	527,050
9	TEXOMA, NE. (TANNEHILL)	KNOX	10-02-56	1700	34.0			171,391
9	TEXOMA, NE. (TANNEHILL 1800)	KNOX	12-21-60	1783	37.0			26,154
9	THALIA (1430)	FOARD	7-11-73	1454	33.4	11	601	6,117
9	THALIA, N. (CANYON)	FOARD	4-03-65	3005	38.0			854
9	THALIA, W. (CANYON)	FOARD	3-20-72	2294	39.0			1,428
9	THETFORD (ATOKA CONGL.)	WISE	12-23-58	5068	42.0			13,132
9	THOMAS (CONGLOMERATE)	JACK	6-18-51	4944	42.5			7,452
9	THOMAS-FULLER (MISS.)	YOUNG	12-03-72	5035	42.0	12	1,808	22,942
9	THORN (HANDY K-2)	COOKE	5-23-76	4316	45.0	16,858	10,961	57,653
9	THORWELL (CONGL.)	JACK	9-13-71	4484	41.0			800
9	THRASH (CHAPPEL)	HARDEMAN	11-16-65	8592	51.5	29,558	22,946	1,467,508
9	THRASH (OSAGE)	HARDEMAN	11-16-65	8880	49.8			1,433,519
9	THRASH (PALO PINTO)	HARDEMAN	12-27-65	5878	37.8	9,653	10,929	852,509

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)	
9	THRASHER (2850 SAND)	COOKE	12-05-59	2848	41.0	12	2,039	54,272	
9	THREADGILL (CONGLOMERATE)	MONTAGUE	7-09-53	6225	43.8			47,368	
9	THREADGILL (CONGLOMERATE 6020)	MONTAGUE	3-01-55	6025	48.7			33,002	
9	THREADGILL (STRAWN)	MONTAGUE	4-09-51	4958	40.0			139,942	
9	THREE -B- (STRAWN)	YOUNG	5-04-74	1898	38.0	24	3,388	128,954	
9	THREE-WAY (ELLEN.)	ARCHER	1951	5394	43.0			594	
9	THREE-WAY, EAST (CADDO)	ARCHER	4-25-64	5290	41.0	3,780	2,189	84,873	
9	THREE-WAY, EAST (ELLENBURGER)	ARCHER	10-19-61	5735	41.0	1,957	2,722	142,874	
9	THREE-WAY, EAST (4000)	ARCHER	7-01-64	4003	41.0			12,498	
9	THREET (MISS.)	ARCHER	8-09-58	5251	42.0			24,616	
9	THREET, SOUTH (MISS.)	ARCHER	4-27-59	5245	44.0			22,697	
9	TIDWELL (ATOKA, LOWER)	WISE	6-07-65	6033	46.0			113,183	
	TRANS. TO BOONSVILLE /BASAL ATOKA/ 8-1-66.								
9	TIDWELL (STRAWN -D-, LOWER)	WISE	5-20-63	4458	41.4	1,734	789	98,599	
9	TIDWELL (STRAWN 4600)	WISE	10-07-55	4662	41.0	41,539	30,579	2,077,717	
9	TILGHMAN (MISS. LINE)	JACK	1949	5408	44.0			1,820	
9	TIMBER CREEK (BRUHLMEYER, UPPER)	COOKE	2-20-63	2298	24.0	48	10,959	285,475	
9	TIMBER CREEK (BRUHLMEYER, LO.)	COOKE	6-01-73	2476	40.0	67	12,343	149,840	
9	TIMBER CREEK (1700)	COOKE	6-01-73	1705	22.0	12	569	14,542	
9	TIMBER CREEK (1860)	COOKE	4-18-75	1872	35.0	12	1,326	23,807	
9	TIMBER CREEK (2070 STRAWN)	COOKE	6-01-63	2081	24.0	43	7,624	240,248	
9	TIMBER CREEK (3040)	COOKE	1-31-63	3036	24.0	36	8,056	164,754	
9	TIMBER CREEK (3200)	COOKE	1-31-63	3036	26.0	1	11	63,151	
9	TIMBER CREEK (3500)	COOKE	1-31-63	3488	25.0			21,275	
9	TIMES (ELLEN.)	WILBARGER	4-26-69	5069	42.0	245	39,267	1,749,587	
9	TIMES (MISS.)	WILBARGER	4-24-73	4762	38.0	12	722	8,182	
9	TIOGA, EAST (DEGAN SAND)	GRAYSON	8-12-56	3802	34.5	2,235	71,387	806,793	
9	TIOGA, EAST (STRAWN)	GRAYSON	8-27-53	3267	23.0	93	1,345	24,056	
9	TOCO (MISSISSIPPIAN)	ARCHER	9-17-75	5300	41.0			2,939	
9	TOLBERT	WILBARGER	11-19-46	5045	41.7			177,837	
9	TOM MEEDERS (STRAWN)	MONTAGUE	4-16-52	5225	43.0			15,420	
9	TOM PETTY (STRAWN 3700)	ARCHER	8-26-56	3733	40.0			21,885	
9	TOP NORRIS (MARBLE FALLS)	YOUNG	8-13-69	4510	40.0			4,491	
9	TRANS (CADDO CONGLOMERATE)	MONTAGUE	4-16-56	6819	43.0			199,440	
9	TRANS (CADDO, UPPER)	MONTAGUE	7-29-55	6795	41.0			65,824	
9	TRANS (STRAWN)	MONTAGUE	11-28-55	6492	37.5			5,857	
9	TRANS-CONTINENTAL (CADDO)	ARCHER	6-09-51	5139	41.0	4,074	7,846	444,316	
9	TRANS-CONTINENTAL (CONGLOMERATE)	ARCHER	7-20-57	5533	42.0			28,854	
9	TRANS-CONTINENTAL (MISS. 5550)	ARCHER	12-09-54	5550	42.0			342,750	
9	TRANS-CONTINENTAL (MOBLEY)	ARCHER	9-19-61	3940	39.0			12,177	
9	TRANS-CONTINENTAL (VOGTS. 4500)	ARCHER	8-15-56	4497	43.0	4,860	17,644	728,797	
9	TRANS-CONTINENTAL, E. (CADDO 5200)	ARCHER	1-03-56	5180	41.2			5,081	
9	TRANS-CONTINENTAL, E. (STRN 4900)	ARCHER	11-22-55	4956	40.6			16,146	
9	TRANS-CONTINENTAL, WEST (CADDO)	ARCHER	3-17-61	5159	41.0			15,290	
9	TRIAD (STRAWN)	JACK	7-26-54	3844	42.0			92,623	
9	TRIANGLE LANE (SIMPSON)	CLAY	6-18-51	6320	45.0			52,336	
9	TRINITY (STRAWN)	YOUNG	3-25-77	2532	41.0	7,977	3,245	32,548	
9	TRINITY (STRAWN 2485)	YOUNG	9-23-77	2494	41.0	11,355	4,442	44,443	
9	TRUE (MISSISSIPPIAN)	YOUNG	2-01-57	4829	43.0			32,932	
9	TRUSCOTT (BEND CONGLOMERATE)	KNOX	4-20-53	6275	42.9			32,952	
9	TRUSCOTT, SW, (ATOKA)	KNOX	1-17-76	6309	44.0	17,073	39,325	211,082	
9	TURNER	MONTAGUE	1941	6227	41.0			19,081	
9	TURNER & WEST	YOUNG	2-04-49	4177	42.0			158,831	
9	TUTTLE (CONGLOMERATE)	WICHITA	7-06-51	5760	41.5	120	542	76,397	
9	TWO TEE (TANNEHILL)	KNOX	8-07-58	2570	36.8	7,218	24,386	664,096	
9	U. C. S. L. (MISS.)	BAYLOR	10-15-57	5220	39.5	12	1,279	104,864	
9	ULBIG (CONGLOMERATE)	MONTAGUE	7-11-52	6228	41.5	1,923	508	109,107	
9	UNDERWOOD	COOKE	12-21-51	3898	28.5	24	11,470	553,257	
9	UNDERWOOD (3300 SD.)	COOKE	3-09-52	3300	26.0	12	2,407	96,968	
9	UNDERWOOD (3450 STRAWN)	COOKE	1-17-55	3454	26.0	12	4,054	168,705	
9	UNDERWOOD (4200)	COOKE	5-01-55	4113	30.0			30,997	
9	UNDERWOOD-RAY (CONGLOMERATE)	MONTAGUE	10-18-52	6023	42.2			475,399	
9	UNWISE (PENN.)	WISE	8-13-58	4580	42.0			2,131	
9	UPHAM (MISSISSIPPI LIME)	JACK	1950	4795	47.0			58,889	
9	V. T. P. (STRAWN)	COOKE	4-27-57	3344	26.0	12	1,092	98,457	
9	VALENTINE BLUFF (STRAWN)	MONTAGUE	3-13-63	5587	40.0			10,121	
9	VALLEY (GUNSIGHT)	ARCHER	M 3-28-52	1751	40.7			12,555	
9	VALOMA (MISS)	YOUNG	11-15-75	5024	42.0			1,390	
9	VAN HOOSTER (ELLENBURGER 5000)	JACK	4-06-64	5092	40.0			63,517	
9	VAN HOOSTER (MISS. 4800)	JACK	10-08-63	4825	39.0			69,075	
9	VAN ZANDT (CONGLCERATE)	WISE	2-03-58	5759	39.4			1,867	
9	VASHTI, WEST (BRYSON)	CLAY	10-27-70	4424	41.0	2	53	45,131	
9	VEITENHEIMER (BRYSON SD.)	CLAY	3-01-74	4467	42.0			2,685	
9	VELASCO (STRAWN 3700)	GRAYSON	1-11-63	3767	34.7	6	694	136,584	
9	VERA (CADDO, LOWER)	CLAY	7-06-75	5578	40.0	17,015	8,515	158,369	
9	VERA (HOPKINS STRAY SAND)	CLAY	8-25-80	5664	41.0	1,514	2,068	5,244	
9	VERA (MISS)	CLAY	10-02-75	5771	40.0	6,422	28,123	377,390	
9	VERA (STRAWN)	CLAY	1-23-56	4116	40.0	286	4,505	229,493	
9	VERA (STRAWN 3600)	CLAY	3-06-56	3571	40.0	817	10,225	696,414	
9	VERNA (STRAWN)	MONTAGUE	8-15-76	3867	43.0	12	6,408	57,671	
9	VETO (STRAWN)	GRAYSON	4-12-74	5184	16.6			3,313	
9	VICTORIA (3100)	YOUNG	1-03-78	3118	41.0	34,528	14,210	26,746	
9	VINEYARD (ATOKA -C-)	JACK	11-01-54	5147	41.6			2,859	
9	VINEYARD, SOUTHWEST (CONGL 4930)	JACK	8-13-60	4929	41.0			5,645	
9	VOGTSBERGER (CADDO LOWER)	ARCHER	11-05-69	5146	42.7	12	4,367	45,238	
9	VOGTSBERGER (CADDO 5140)	ARCHER	11-28-56	5120	47.0			196,849	
	TRANS. FROM VOGTSBERGER, SOUTH /CADDO/, 3-1-57.								
9	VOGTSBERGER (STRAWN)	ARCHER	8-16-49	3510	42.0			488,609	
9	VOGTSBERGER, NORTH	ARCHER	8-01-52	4770	42.0	12	3,684	1,605,339	
9	VOGTSBERGER, NORTH (4775 SAND)	ARCHER	5-18-62	4774	41.0	12	46,904	400,234	
9	VOGTSBERGER, SOUTH	ARCHER	1949	4300	36.0	11,979	38,691	8,398,868	
9	VOGTSBERGER, SOUTH (CADDO)	ARCHER	6-23-56	5343	40.8			13,648	
9	VOGTSBERGER, SOUTH (CONGLOMERATE)	ARCHER	1949	5395	43.0			84,661	
9	VOGTSBERGER, SOUTH (STRAWN)	ARCHER	1949	3890	36.0	242	1,314	957,907	
9	VOGTSBERGER POOL	ARCHER	1940	4730	42.0	3,907	19,552	4,281,660	
9	VOSS (TANNEHILL)	KNOX	5-22-56	2012	34.0	2,033	39,008	7,790,142	
9	VOSS (TANNEHILL -A-)	KNOX	2-12-65	1940	36.0			3,706	
9	VOSS, S. (TANNEHILL)	KNOX	3-13-63	1940	37.0	22	1,980	179,308	

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
9	VOSS, SOUTHEAST (TANNEHILL -C-)	KNOX	3-27-59	1958	36.0		2,306	148,449
9	VOTH	COOKE	9-05-39	1758	37.0	134	50,699	3,418,359
9	W. C. (CASTLEBURY)	WILBARGER	9-16-53	2794	36.0	12	656	601,362
9	W. C., EAST (CANYON SAND)	WILBARGER	9-06-54	3176	35.0	12	963	173,439
9	W. C. S. (MISS.)	ARCHER	10-22-59	5180	43.9	12	1,628	92,187
9	W & H (MISS.)	YOUNG	9-26-63	5089	44.9	1,539	2,538	71,587
9	W. T. L. (CADDO)	ARCHER	8-31-80	4818	40.0	4	322	322
9	W. T. WAGGONER (CISCO)	WICHITA	6-27-79	1722	40.0	12	7,896	19,520
9	WAGG (CONGLOMERATE)	MONTAGUE	8-27-52	6280	40.0	280	6,031	607,408
9	WAGG (STRAWN, UPPER)	MONTAGUE	1-20-53	4966	40.0			40,956
9	WAGGONER (TANNEHILL 1350)	WILBARGER	10-29-64	1352	35.0			5,703
9	WAGGONER-MILHAM (CISCO SAND)	WILBARGER	5-01-52	2419	37.0	36	7,925	2,327,899
9	WAINWRIGHT (GUNSIGHT)	ARCHER	9-27-52	1083	40.0	768	3,134	693,928
9	WALES (CONGLOMERATE 6240)	MONTAGUE	4-13-62	6802	42.0			3,213
9	WALES (VIOLA)	MONTAGUE	1-30-62	6965	45.0			250,342
9	WALNUT BEND	COOKE	6-30-38	4900	36.0	100,552	354,090	44,105,903
9	WALNUT BEND (ATKINS)	COOKE	4-02-47	5249	40.0	39,025	138,262	5,316,710
9	WALNUT BEND (BRUHLMEYER)	COOKE	1947	3450	40.0	13,646	39,175	3,696,324
9	WALNUT BEND (COX)	COOKE	2-04-47	3004	39.8	8,998	39,471	6,099,105
9	WALNUT BEND (DORNICK HILLS)	COOKE	4-30-64	7643	35.0	12	2,287	98,736
9	WALNUT BEND (ELLENBURGER)	COOKE	11-12-47	5390	34.7	7,587	4,015	699,378
9	WALNUT BEND (HUDSPETH)	COOKE	1947	3884	40.0	63,677	222,353	20,081,661
9	WALNUT BEND (HUDSPETH #2 ZONE)	COOKE	9-20-53	4719	41.0			71,685
9	WALNUT BEND (JOINS LIME)	COOKE	11-17-61	5352	24.7			7,356
9	WALNUT BEND (MONTGOMERY)	COOKE	1-03-47	5137	34.0			344,785
9	WALNUT BEND (MONTGOMERY #2 ZONE)	COOKE	10-08-52	6073	44.0			148,244
9	WALNUT BEND (OIL CREEK SAND)	COOKE	10-19-49	5465	31.7	9,278	27,413	2,431,267
9	WALNUT BEND (WILLIAMS SAND)	COOKE	6-02-54	5338	31.0			5,217
9	WALNUT BEND (WINGER)	COOKE	1-11-43	5500	33.5	96,380	227,289	26,026,457
9	WALNUT BEND (1450)	COOKE	4-02-60	1467	25.0			20,267
9	WALNUT BEND (1500)	COOKE	2-06-59	1530	35.0	421	2,394	45,987
9	WALNUT BEND (2150)	COOKE	2-07-59	2168	38.6	1,298	8,124	337,855
9	WALNUT BEND (2600 SAND)	COOKE	4-21-48	2640	43.3	856	6,394	657,142
9	WALNUT BEND (4400 SD.)	COOKE	1947	4048	42.0			14,100
9	WALNUT BEND, E. (HUDSPETH)	COOKE	3-19-64	4570	38.0	12	1,981	56,215
9	WALNUT BEND, N. (BIRDSEYE)	COOKE	10-08-66	8312	34.0			7,275
9	WALNUT BEND, N. (CANYON -A-)	COOKE	9-14-66	2028	36.0			23,707
9	WALNUT BEND, N. (CANYON A-1)	COOKE	5-11-79	2036	26.8	896	12,538	18,293
9	WALNUT BEND, N. (CANYON -B-)	COOKE	6-18-65	2344	39.5	146	1,928	129,759
9	WALNUT BEND, N. (CANYON -B-1)	COOKE	7-09-65	2390	40.0	12	1,604	107,459
9	WALNUT BEND, N. (CANYON SAND)	COOKE	12-06-60	2334	38.4	3,422	45,699	443,520
9	WALNUT BEND, N. (HUDSPETH)	COOKE	2-07-62	4138	41.9			21,758
9	WALNUT BEND, N. (STRAWN -B-)	COOKE	11-19-65	4466	42.0			45,613
9	WALNUT BEND, NE. (OIL CREEK)	COOKE	4-24-64	8160	46.0	80,872	14,955	657,241
9	WALNUT BEND, NW. (HUDSPETH)	COOKE	12-30-54	4495	45.0			19,121
9	WALNUT BEND, SW. (HUDSPETH)	COOKE	6-23-62	3981	40.0			16,097
9	WALNUT BEND, SW. (OIL CREEK)	COOKE	8-21-59	9350	23.0			3,149
9	WALNUT BEND, SW. (STRAWN)	COOKE	12-11-55	4574	35.5	24	3,796	168,406
9	WALNUT BEND, SW. (5600)	COOKE	10-05-64	5576	38.0			26,149
9	WALNUT BEND, WEST (BASAL STRAWN)	COOKE	12-24-59	5389	31.0	496	4,429	128,219
9	WALNUT BEND, WEST (OIL CREEK SD)	COOKE	5-01-57	5223	30.0			3,619
9	WALNUT BEND, W. (STRAWN)	COOKE	4-07-59	4764	37.0			80,237
9	WALSH	YOUNG	1-24-44	4283	42.5	214,961	12,642	1,169,921
9	WALSH, WEST (CONGLOMERATE)	YOUNG	6-03-62	4297	41.0	17	3,451	238,955
9	WANDA (CADDO)	ARCHER	6-28-60	4900	40.0	1,008	1,112	126,153
9	WANDERERS CREEK (MISS)	WILBARGER	11-12-69	7532	50.0			139
9	WARD-MCCULLOUGH (MISS.)	JACK	M 1-12-70	5408	40.0	24	4,612	121,549
9	WARD-MCCULLOUGH (STRAWN)	JACK	6-09-51	3614	42.0			3,916,215
9	WARREN (CADDO)	YOUNG	5-09-48	3639	45.0			367,422
9	WARREN (MISSISSIPPI)	YOUNG	3-12-52	4454	41.3			118,983
9	WARREN (STRAWN)	YOUNG	12-09-48	2912	41.0			382,628
9	WASOFF (CONGLOMERATE 5400)	JACK	M 2-06-61	5387	40.8	16,142	1,463	44,779
9	WASOFF (CONGLOMERATE 5550)	JACK	9-06-60	5548	41.0			71,465
9	WATSON	CLAY	2-03-52	5454	43.0	113,269	78,151	791,018
9	WEBB	JACK	1941	2892	42.0			4,524
9	WEBB (OIL CREEK SAND)	GRAYSON	12-22-51	7156	41.0	68,705	95,611	3,931,719
9	WEILER (MARBLE FALLS)	JACK	5-31-66	5820	41.2	134,083	2,130	200,954
9	WEILER (STRAWN)	JACK	4-08-53	4416	54.0			0
9	WEIN (ELLENBURGER)	COOKE	8-06-55	2076	39.0	12	3,600	49,766
9	WEIR	JACK	8-05-43	2460	41.0	1,212	7,088	2,043,854
9	WEIR (COOPER SD. 2200)	JACK	8-18-65	2268	39.8	12	1,528	100,707
9	WEITTINGER (MISS.)	YOUNG	2-08-60	5226	41.0			3,209
9	WELLS (MISSISSIPPI)	YOUNG	9-19-55	4532	43.0			115,617
9	WELLS, SE. (MCLESTER)	YOUNG	4-01-75	3972	38.1	3,960	4,934	74,234
9	WELLS, SE. (MISS.)	YOUNG	9-19-67	4650	43.0	205	693	125,636
9	WESLEY (MARBLE FALLS CONGL.)	YOUNG	1-04-56	4063	41.0			7,004
9	WESLEY (STRAWN)	YOUNG	12-12-58	2598	41.0	143	600	123,270
9	WESLEY (STRAWN 1800)	YOUNG	8-09-56	2638	39.0			87,749
9	WEST	WICHITA	8-03-43	4260	40.0	106	18,953	6,009,729
9	WEST (ELLENBURGER)	WICHITA	3-20-54	5336	40.0	12	853	15,990
9	WEST LAKE (CADDO)	YOUNG	2-05-59	4229	39.0			153,926
9	WESTON (MISSISSIPPI)	ARCHER	10-18-50	5058	44.0			56,337
9	WESTON, NORTH (MISSISSIPPIAN)	ARCHER	7-19-54	5214	44.0			39,319
9	WESTOVER (GUNSIGHT, UPPER)	BAYLOR	3-29-54	1423	39.8			63,202
9	WESTOVER, EAST (CADDO)	BAYLOR	10-13-58	4849	40.0	432	3,054	451,723
9	WESTOVER, NE. (MISSISSIPPIAN)	BAYLOR	4-19-61	5350	41.0			145,906
9	WESTOVER, S. (MISSISSIPPIAN)	BAYLOR	4-17-78	5210	38.0	12	1,481	21,344
9	WETSEL (STRAWN)	CLAY	9-25-56	4431	42.0			7,464
9	WHITAKER (ATOKA)	WISE	2-05-58	5871	42.0			59,931
9	WHITAKER (GUNSIGHT)	ARCHER	1948	1483	40.0			38,922
	TRANS. TO ARCHER CO. REG.							
9	WHITEHEAD (CADDO CONGLOMERATE)	WISE	12-03-57	5038	43.4	36,244	3,061	364,444
9	WHITEHEAD (STRAWN)	WISE	12-04-57	4083	41.0			81,010
	TRANS. TO MORRIS /STRAWN/	FIELD, 9-1-60.						
9	WHITESBORO (BRUHLMEYER)	GRAYSON	3-02-61	3088	31.0			17,242
9	WHITESBORO (NO. 20 SAND)	GRAYSON	7-10-53	4938	34.2			87,955
9	WHITESBORO (NO. 25 SAND)	GRAYSON	6-16-54	4930	33.5			13,872
9	WHITESBORO (OIL CREEK SAND)	GRAYSON	M 7-07-53	5710	23.2	47,228	170,043	5,845,553

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)
9	WHITESBORO (OIL CREEK SEG. 1)	GRAYSON	8-30-78	5727	23.4	3,093	6,833	24,244
9	WHITESBORO (STRAWN 3600)	GRAYSON	1-03-58	3590	33.4			222,261
9	WHITESBORO, E. (OIL CREEK)	GRAYSON	11-01-66	5763	30.0	84	2,376	411,108
9	WHITESBORO, EAST (STRAWN)	GRAYSON	4-12-54	5392	30.0	1,885	2,177	137,807
9	WHITESBORO, NORTH (OIL CREEK)	COOKE	4-29-59	6733	38.0			352,368
9	WHITESBORO, WEST (PENNSYLVANIAN)	GRAYSON	10-06-53	4542	34.0			14,117
9	WHITESIDE (ELLEN)	MONTAGUE	12-03-79	6556	43.0			3,921
9	WHITLEY (CONGL. 5500)	JACK	8-27-79	5487	42.6	127,671	4,030	10,133
9	WHITLEY (CONGL. 5600)	JACK	10-24-80	5591	40.7	16,102	489	489
9	WHITSITT (CONGL. 4900)	JACK	4-11-80	4922	41.4	20,500	1,315	1,315
9	WHITSON	MONTAGUE	12-24-49	5370	42.3	780	1,891	805,496
9	WHITSON (STRAWN)	MONTAGUE	8-28-52	4503	42.0			23,124
9	WHITSON (STRAWN LOWER)	MONTAGUE	9-12-59	4776	40.8			7,689
9	WICHITA COUNTY REGULAR	WICHITA	1910		25.0	355,421	4,267,446	530,020,498
9	WICHITA-VOGTSBERGER	ARCHER	10-24-53	4767	40.0			9,595
9	WICKLUND (MISS.)	YOUNG	2-16-68	4808	41.0			43,824
9	WILBARGER COUNTY REGULAR	WILBARGER	1915		38.0	52,895	1,002,874	165,628,677
9	WILLIAMSON	YOUNG	7-01-41	4986	41.0	1,891	4,296	591,844
9	WILLIAMSON, W. (MISS.)	YOUNG	9-19-64	4860	41.0			13,795
9	WILLIAMSON, W. (STRAWN 3670)	YOUNG	5-31-64	3676	40.0			2,993
9	WILLIAMSON, W. (STRAWN 3700)	YOUNG	12-12-54	3719	41.0			20,102
9	WILLY-DUNC (CADD0)	ARCHER	2-20-59	5224	41.2			113,682
9	WILLY-DUNC (3950 SAND)	ARCHER	10-08-61	3955	42.0			121,896
9	WILMAR (BEND)	JACK	11-02-75	5201	46.0	26,412	716	41,963
9	WIL-NAT (3200)	JACK	9-25-77	3229	40.0	1,519	2,413	17,700
9	WILSON	COOKE	6-19-41	2216	41.7	924	57,519	7,456,240
9	WILSON (HILHAM)	WILBARGER	6-17-52	2402	36.0	12	4,250	294,160
9	WILSON (STRAWN)	COOKE	12-19-56	3005	35.0	36	10,711	440,344
9	WILSON (STRAWN 3900)	COOKE	1-30-57	3985	38.0	36	12,653	537,548
9	WILSON (2600 SD.)	COOKE	3-21-59	2637	32.0	624	1,480	65,867
9	WILSON (2700 SAND)	COOKE	3-19-57	2737	42.0	962	10,471	515,135
9	WILSON (3000 - 4000 SANDS)	COOKE	1947	3450	30.0	48	227,847	5,790,651
9	WILSON (3250 SAND)	COOKE	3-24-57	3254	24.1	24	8,507	429,490
9	WILSON (3600)	COOKE	3-10-57	3588	30.0	24	6,151	412,269
9	WILSON, EAST (4000 SAND)	COOKE	2-11-58	3949	28.0	36	2,067	220,633
9	WILTON (MISS. 5200)	YOUNG	9-02-67	5182	41.0			31,274
9	WILTON (STRAWN)	YOUNG	2-07-53	3434	40.0	552	31,581	891,108
9	WILTON (STRAWN 2800)	YOUNG	6-10-53	2812	40.0			57,994
9	WILTON, NORTH (STRAWN)	YOUNG	2-06-55	3445	41.0	13	7,489	1,229,204
9	WINDTHORST, E. (MOBLEY)	CLAY	4-01-80	3869	40.0	798	19,567	19,567
9	WINDTHORST, N.W. (VOGTSBERGER)	ARCHER	9-02-52	4486	44.0			45,634
9	WINES (CADD0)	CLAY	12-21-50	5442	43.5	19,327	5,863	209,006
9	WINKLER (CONGL.)	CLAY	1-17-80	6114	40.8	5,529	29,972	29,972
9	WINLAND (STRAWN 3630)	ARCHER	10-10-66	3632	40.0			14,070
9	WINN (CADD0)	JACK	6-22-53	4403	40.0			114,181
9	WINN (MISSISSIPPIAN)	JACK	7-01-58	5290	43.0			25,107
9	WIRE	JACK	1952	4954	40.0			7,758
9	WIRE (4950)	JACK	10-11-52	4948	40.0			0
9	WIRZ, (STRAWN)	BAYLOR	10-20-76	4977	41.0	12	6,440	51,201
9	WISE COUNTY REGULAR	WISE	12-11-47		40.0	286,469	32,790	491,391
9	WITCHER (KMA SAND)	WICHITA	3-07-57	4325	42.0	12	731	114,149
9	WIZARD, N. (ATOKA 5700)	JACK	7-12-65	5685	43.9			16,862
9	WIZARD, N. (CADD0 CONGL.)	JACK	2-01-65	4941	41.0	10,075	343	237,693
9	WIZARD, N. (ATOKA 4970)	JACK	1-16-67	5006	45.0			11,092
9	WIZARD WELLS (ATOKA CONGL., UP.)	JACK	11-11-52	5152	43.0	145,204	1,774	126,049
9	WIZARD WELLS (CADD0 4900)	JACK	7-07-55	4894	42.0	42,409	5,232	637,855
9	WIZARD WELLS (CONGL. 4790)	JACK	8-06-62	4790	41.0	3,783	480	11,116
9	WIZARD WELLS (CONGL. 5200)	JACK	6-10-64	5209	41.0			51,379
9	WIZARD WELLS (CONGL 5550)	JACK	6-14-78	5564	41.0			1,220
9	WOLFE	JACK	4-27-43	4375	40.0	14,019	13,514	1,669,430
9	WOLFF (BRYSON, UPPER)	JACK	4-11-69	3194	38.0	989	2,864	102,459
9	WOLFE (CONGLOMERATE)	JACK	3-12-91	4852	43.5	314	2,684	98,842
9	WOLFE (STRAWN)	JACK	7-12-50	3138	42.0	5	136	812,617
9	WOLFE, E. (CADD0, UPPER)	JACK	10-12-68	4514	40.0			5,628
9	WOLFE, N. (CADD0, UPPER)	JACK	3-09-51	4480	43.0			84,117
9	WOLFE, NORTH (CONGLOMERATE)	JACK	10-14-56	4859	48.8			16,390
9	WOLFE, N. (STRAWN, UPPER)	JACK	2-18-53	3340	42.0	600	2,133	75,021
9	WOLFSON (1700)	WILBARGER	6-15-55	1719	38.0			51,635
9	WOOD	WICHITA	1948	2180	36.0			95,881
9	WOOD-HILHAM (CISCO)	WILBARGER	7-01-52	2377	39.0	12	8,026	1,403,177
9	WOODBINE	COOKE	4-24-44	4357	28.0	311	86,024	8,914,395
9	WOODBINE (STRAWN 3700)	COOKE	12-26-57	3745	26.0			251,758
9	WOODBINE (4525 SAND)	COOKE	6-01-58	4525	29.0			73,758
9	WOODBINE, NORTH	COOKE	6-24-58	4570	27.0			3,285
9	WOODKIRK (CADD0)	JACK	7-06-72	4348	42.0	12	40	94,407
9	WOODKIRK (CONGL 4950)	JACK	4-06-73	4950	42.0	564	55	24,404
9	WOODKIRK (STRAWN)	JACK	7-30-52	2141	42.0	63,279	94,790	287,598
9	WOODSIDE (CONGLOMERATE)	YOUNG	4-11-57	4211	40.9			19,119
9	WOODY (CONGL. 6020)	MONTAGUE	6-14-64	6026	39.0			18,768
9	WOODY (CONGL. 6085)	MONTAGUE	6-14-64	6111	38.0	8,064	2,829	77,984
9	WOODY (ELLENBURGER)	MONTAGUE	6-14-64	6724	43.0			10,142
9	WOODY, NORTH (ELLENBURGER)	MONTAGUE	3-11-67	6683	40.0			99,101
9	WORKS (CONGLOMERATE)	WISE	3-25-58	5733	41.0			384
9	WORSHAM-STEED	JACK	4-27-52	4716	41.0	12	84,649	10,199,202
9	WORSHAM-STEED (STRAWN)	JACK	2-12-50	3882	40.0			21,348
9	WORSHAM-STEED, S. (STRN. 3300)	JACK	6-07-61	3300	41.0			48,383
9	WORSHAM-STEED, S. (5300)	JACK	1-21-76	5320	42.0	36,836	1,343	13,409
9	WORTHINGTON	JACK	1-13-50	5378	40.0			17,449
9	WORTHINGTON (BUTTRAM SAND)	JACK	3-31-79	1962	41.9	12	1,162	3,147
9	WORTHINGTON (STRAWN, UPPER)	JACK	6-20-54	2233	41.0	201	2,963	683,003
9	WYLIE (STRAWN)	KNOX	5-06-57	4862	37.5			99,071
9	WYLIE, SOUTHEAST (STRAWN)	KNOX	11-08-59	4870	40.8			13,129
9	WYNN (MISS. LIME)	CLAY	1943	6454	48.0			467,888
9	Y-B (GUNSIGHT, UPPER)	BAYLOR	11-21-53	1380	39.0	12	1,431	215,574

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
9	YOUNG COUNTY REGULAR	YOUNG	1917		36.0	1,705,504	1,552,421	150,353,399
9	YOUNGER (CONGLOMERATE)	WISE	5-29-52	5720	42.0			51,493
9	YOUNGER, W (CADDO CONGL. LO A)	WISE	2-12-61	5730	41.4	79,809	17,054	46,020
	TRANS. FROM YOUNGER, WEST /CONGLCNERATE/, EFF. 4-1-61.							
9	YOUNGER, W (CADDO CONGL. LO A1,N)	MONTAGUE	M 1-27-62	5757	42.0	20,875	1,769	109,694
9	YOUNGER, W (CADDO CONGL. LO B)	WISE	M 5-05-61	5777	42.1	19,864	12	57,576
9	YOUNGER, W (CADDO CONGL. LO B,N)	WISE	M 3-10-61	5864	43.0	45,609	2,132	280,644
9	YOUNGER, W (CADDO CONGL. LO C)	WISE	11-07-56	5860	38.4			171,522
	TRANS. FROM YOUNGER, WEST /CONGLCNERATE/, EFF. 4-1-61.							
9	YOUNGER, W (CADDO CONGL. LO D)	WISE	8-18-57	5920	40.5	660	12	163,048
	TRANS. FROM YOUNGER, WEST /CONGLCNERATE/, EFF. 4-1-61.							
9	YOUNGER, W (CADDO CONGL. LO F)	WISE	2-17-61	5976	41.2	101	6	21,092
9	YOUNGER, WEST (CONGLOMERATE)	WISE	11-07-56	5860	38.4			124,440
	DIVIDED INTO VARIOUS FIELDS, EFF. 4-1-61.							
9	YOUNGER, WEST (ELLENBURGER)	JACK	6-06-57	6838	42.5	1,677	1,084	38,649
9	YOUNGER, WEST (ELLENBURGER NO.)	MONTAGUE	M 10-24-61	6855	41.0	367	1,150	117,870
9	ZACAQUIESTA (CISCO -AA-)	WILBARGER	10-04-54	2278	37.0			24,569
9	ZACAMEISTA (ELLENBURGER)	WILBARGER	9-18-51	3872	38.0			154,424
	FORMERLY CARRIED AS ZACAQUIESTA /ELLENBURGER/ IN 1958.							
9	ZAZA (CONGLOMERATE)	JACK	1952	4514	41.0			299,344
9	ZEB HOLLY (STRAWN)	CLAY	M 2-15-79	4634	43.6	1,405	15,658	34,387
9	ZEIGLER (STRAWN)	COOKE	3-22-55	1986	33.3			94,298
9	ZELMA (STRAWN 3100)	YOUNG	8-07-57	2983	42.0			20,083
9	ZUHONE (BEND CONGL.)	JACK	4-08-74	5220	42.6			14,951
	DISTRICT TOTALS					39,484,219	33,657,815	2,855,252,584

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)
10	ABRAHAM (GRANITE WASH)	HEMPHILL	1-18-72	11039	42.3	72,174	1,968	40,734
10	ADDOBE WALLS (CONGL)	HUTCHINSON	7-09-69	3690	43.5	182	4,586	284,311
10	ADDOBE WALLS (GRANITE WASH)	HUTCHINSON	4-28-69	2390	42.2	49	1,642	81,048
10	ADDOBE WALLS (PENN LIME UPPER)	HUTCHINSON	4-10-69	3670	41.2	316	8,754	314,937
10	ADDOBE WALLS (SPRING CREEK WASH)	HUTCHINSON	1-05-70	3412	41.8	60	733	52,240
10	AGEE FIELD	CARSON	1948	3285	29.0			300,947
	COMBINED WITH PANHANDLE CARSON CC. FLD., EFF. 11-1-59.							
10	ALAMOSA (VIRGIL)	OLDHAM	5-11-57	6101	40.0			58,270
10	ALAMOSA, EAST (GRANITE WASH)	OLDHAM	9-07-57	7116	43.3			97,195
10	ALAMOSA, SOUTHEAST (MISSOURI)	OLDHAM	7-01-59	6664	36.6			48,277
10	ALLEN-PARKER (MARMATON)	OCHILTREE	M 5-20-67	6980	39.0	53,521	42,564	2,099,706
10	ALLEN & SMITH (PENN LIME)	HUTCHINSON	7-29-69	3694	43.9			17,708
	FORMERLY ALLEN & SMITH FIELD 8-1-74.							
10	ALLISON PARKS (DOUGLAS)	WHEELER	7-16-80	8852	39.8	8,316	10,958	10,958
10	ALPAR (TONKAWA)	HEMPHILL	1-10-74	8528	47.0	750,088	36,127	429,636
10	BAR NINE (COUNCIL GROVE)	HUTCHINSON	7-07-70	3800	42.0	33,888	8,394	156,851
10	BAR NINE (PENN.)	HUTCHINSON	10-20-59	4903	43.0			85,449
10	BAR NINE (PENN. LIME 4000)	HUTCHINSON	11-01-74	6600	39.6			8,849
10	BARLOW (DES MOINES)	OCHILTREE	2-04-58	6960	40.0	13,508	36,423	186,544
10	BARLOW (MISSISSIPPIAN)	OCHILTREE	1-13-60	8761	39.0			891
10	BARLOW (OIL)	OCHILTREE	7-13-60	8070	42.0			189,716
10	BARTON (MORROW, UPPER)	LIPSCOMB	5-22-58	10034	41.0	20	22	5,456
10	BEAL (MORROW LOWER)	LIPSCOMB	2-11-65	10379	38.5	192,155	4,929	190,474
10	BEAL (MORROW UPPER)	LIPSCOMB	6-05-68	9743	42.6	120	95	149,840
10	BECHTHOLD (TONKAWA)	LIPSCOMB	4-11-59	6142	40.0	99,017	17,552	1,824,218
10	BIG TIMBER CREEK (DOUGLAS)	HEMPHILL	8-00-73	8000	43.8	8,010	4,286	30,041
10	BIVINS (KRIDER, LOWER)	SHERMAN	5-22-58	3110	36.5	55,886	2,210	91,764
10	BLOCK A-1 (DES MOINES)	ROBERTS	1-01-66	9506	43.0			12,930
10	BOOKER, EAST (TONKAWA)	LIPSCOMB	10-13-57	6290	40.7			21,305
10	BRADFORD (CLEVELAND)	LIPSCOMB	9-16-59	7333	39.6	48,195	11,703	30,717
10	BRADFORD (HEPLER)	LIPSCOMB	12-07-80	7663	36.5			0
10	BRADFORD (TONKAWA)	LIPSCOMB	11-19-58	6480	39.5		164,754	2,984,346
10	BRADFORD, NW. (TONKAWA)	LIPSCOMB	9-18-67	9450	40.0	127,006	11,740	559,712
10	BRADFORD, S. (TONKAWA)	LIPSCOMB	6-15-66	6669	40.0	1,086	4,077	85,129
10	BRADFORD, SE. (CLEVELAND)	LIPSCOMB	9-17-61	7816	42.1			1,234
10	BRAINARD (ATOKA)	ROBERTS	8-22-57	7493	42.0			29,860
10	BRILLHART (HUNTON)	HANSFORD	8-01-72	8580	45.5			42,845
10	BUFFALO WALLOW (DOUGLAS)	HEMPHILL	4-14-78	8131	40.0			685
10	BUFFALO WALLOW (GRANITE WASH)	HEMPHILL	3-25-80	11520	52.0	2,148	644	644
10	BULER (PENNSYLVANIAN)	OCHILTREE	12-20-51	8864	35.0			49,143
10	BULER, NORTH (CLEVELAND)	OCHILTREE	4-30-73	7107	38.0	306,574	23,185	71,877
10	BULER, NORTH (DOUGLAS)	OCHILTREE	1-23-59	5778	38.0			74,918
10	BULER, NORTH (MORROW, UPPER)	OCHILTREE	9-19-58	8598	39.0	48	636	81,123
10	BULER, SE. (MORROW, UPPER)	OCHILTREE	8-28-62	9050	38.5	1,200	52	187,131
10	BURK (DOUGLAS 7340)	HEMPHILL	4-05-66	7358	43.0			5,859
	WELL TRANSFERRED TO FELDMAN /DOUGLAS/ COMMISSION LETTER 8-22-67							
10	CNB (CLEVELAND)	LIPSCOMB	9-28-80	8360	42.0	121	816	816
10	C.N.B. (MORROW, LO.)	LIPSCOMB	5-04-64	10838	39.6	129,223	1,418	714,411
10	CALLIHAM (ATOKA)	OCHILTREE	9-15-80	8676	44.7	1	10	10
10	CAMPBELL RANCH (GRANITE WASH A)	HEMPHILL	9-07-79	9686	44.0	1,051	1,115	1,658
10	CANADIAN (DOUGLAS)	HEMPHILL	3-04-78	6611	38.0	900	436	3,655
10	CANADIAN (PENNSYLVANIAN SAND)	HEMPHILL	4-11-55	9615	50.8	300	3,288	87,927
10	CANADIAN (TOPEKA)	HEMPHILL	12-20-77	5830	39.8			1,555
10	CANADIAN, SE (DOUGLAS)	HEMPHILL	4-17-74	7537	45.0	10,557	2,159	26,242
10	CANADIAN, SE. (DOUGLAS LOWER)	HEMPHILL	3-25-75	7330	46.2	115,136	16,122	180,724
10	CANADIAN, WEST (MORROW UPPER)	HEMPHILL	7-16-62	10816	46.2			51,895
10	CARRIE KILLEBREM (MORROW OIL)	ROBERTS	8-07-77	8896	36.6	9,256	1,685	26,000
10	CATOR (KATHRYN)	HANSFORD	M 7-15-51	5266	37.4	508	170	58,789
	FORMERLY CARRIED AS TEXAS HUGOTON FIELD 7-15-51.							
10	CHUNN (K. C. LIME)	OCHILTREE	6-03-58	6446	41.5			84,401
	FIELD COMBINED WITH HORIZON /CLEVELAND/ FIELD, EFF. 10-1-59. HEARING 9-30-59.							
10	CHUNN (MORROW, UPPER)	OCHILTREE	9-23-58	7751	37.0			111,719
10	CHUNN, N. (MARMATON 6650)	OCHILTREE	4-01-60	6650	39.4	4,797	906	9,152
10	CLEMENTINE (MARMATON)	HANSFORD	9-29-65	5952	44.9	5,821	11,323	228,604
10	CLEMENTINE (MORROW, UPPER)	HANSFORD	4-19-65	6810	38.0	108,312	14,303	584,923
10	COBURN (TONKAWA)	LIPSCOMB	7-12-64	7404	42.4	1,363	1,417	64,025
10	COBURN, SW (TONKAWA)	LIPSCOMB	11-01-72	7580	39.6			4,578
10	COLDWATER (K-ZONE)	SHERMAN	8-13-54	5382	37.9			6,452
10	COLDWATER CREEK (MARMATON)	SHERMAN	4-14-76	5516	45.7	245,628	100,811	317,577
10	CREST (DES MOINES)	OCHILTREE	11-15-65	6990	40.0	109,242	67,512	3,398,982
10	CREST (DES MOINES, N.)	OCHILTREE	4-02-74	6884	41.0	18	2,454	51,212
10	CREST, SE. (MORROW, UP.)	OCHILTREE	4-30-66	8030	42.0			18,891
10	DAHL-HOPE (MORROW UP)	HANSFORD	3-21-73	6833	40.5	24	2,122	30,963
10	DANIEL (KANSAS CITY)	OCHILTREE	8-06-55	6430	36.5			9,328
10	DARREN (MORROW, MIDDLE)	LIPSCOMB	7-13-79	8658	39.0	51,821	108,274	130,141
10	DARROUZETT (TONKAWA)	LIPSCOMB	1-26-62	6222	39.0	157,283	27,430	781,126
10	DARROUZETT, NE. (TONKAWA)	LIPSCOMB	4-18-68	6286	40.0			14,571
10	DARROUZETT, NW. (TONKAWA)	LIPSCOMB	7-18-65	6255	45.0	333,591	57,232	1,591,988
10	DILLEY (MORROW, UPPER)	HANSFORD	8-10-62	6779	40.8			4,764
10	DOYLE (DES MOINES)	LIPSCOMB	7-07-63	7964	41.3	1,080	1,676	122,576
10	DUDE WILSON (ATOKA)	OCHILTREE	12-01-59	7908	40.0			10,759
10	DUDE WILSON (MARMATON)	OCHILTREE	3-05-60	6990	37.7	1,298	1,091	36,490
10	DUDE WILSON (MORROW, LOWER-OIL)	OCHILTREE	1958	8448	37.6			0
	NO REPORTED PROD. PRICR PROD. CARRIED IN ERROR. REFER TO /MORROW, MIDDLE-OIL/.							
10	DUDE WILSON (MORROW, MIDDLE-OIL)	OCHILTREE	12-10-58	8448	37.6			83,925
	FORMERLY CARRIED IN DUDE WILSON /MORROW, LOWER-OIL/ IN ERROR. ALL PROD. NOW SHOWN IN THIS FIELD.							
10	DUDE WILSON (MORROW, UPPER -A-1)	OCHILTREE	11-01-59	7740	42.0	153,828	1,391	768,957
10	DUDE WILSON (MORROW, UPPER -A-1-1)	OCHILTREE	3-07-61	8004	36.5	14	14	192,416
10	DURD CREEK (ATOKA)	HANSFORD	6-25-75	6412	36.0	12	2,367	25,611
10	DUTCHER (CLEVELAND)	OCHILTREE	11-24-59	7293	40.0	401,668	112,716	1,492,867
10	DUTCHER (MORROW, UPPER)	OCHILTREE	8-21-61	9592	41.5			34,838
10	ELLIS RANCH (CLEVELAND)	OCHILTREE	10-15-76	7315	40.0	2	40	6,424
10	ELLIS RANCH (CLEVELAND, UP.)	OCHILTREE	3-05-76	7376	38.0	63,678	11,368	12,240
10	ELLIS RANCH (DES MOINES)	OCHILTREE	4-04-66	7606	41.0	22	1,029	12,406
10	ELLIS RANCH (MARMATON)	OCHILTREE	2-20-59	7140	41.5			1,648
10	ELLIS RANCH (MORROW, UPPER)	OCHILTREE	1-04-61	8472	40.0	57	37	121,982
10	ELLIS RANCH (OSWEGO)	OCHILTREE	8-23-61	7110	42.4			54,699

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL)	
10	ELLIS RANCH, NE. (CLEVELAND)	OCHILTREE	M 8-02-61	7085	37.1				
10	FARNSWORTH (MORROW LOWER 8700)	OCHILTREE	2-28-74	8700	38.0			49,818	
10	FARNSWORTH (MORROW PAZOURECK)	OCHILTREE	8-09-60	8124	39.0			18,710	
10	FARNSWORTH (MORROW UPPER)	OCHILTREE	10-26-55	7988	38.0	202,075	491,187	29,692,965	
10	FARNSWORTH (OSWEGO)	OCHILTREE	7-29-56	6774	44.0	20,116	2,778	130,820	
10	FARNSWORTH, EAST (OSWEGO)	OCHILTREE	4-03-57	6954	40.2	39,197	9,092	1,723,110	
10	FARNSWORTH, N. (CHEROKEE)	OCHILTREE	1-15-68	6785	38.0			853,893	
10	FARNSWORTH, N. (CHESTER 7585, N)	OCHILTREE	11-05-69	7585	36.1			4,377	
10	FARNSWORTH, N. (K. C.-MARMATON)	OCHILTREE	4-20-66	6290	39.0	11,228	1,975	20,071	
10	FARNSWORTH, N. (MARMATON)	OCHILTREE	11-25-65	6534	44.0			2,828	
10	FARNSWORTH, SE. (CLEVELAND)	OCHILTREE	5-01-78	6840	40.2	63,718	30,893	4,584,265	
10	FARNSWORTH, SE. (MORROW, UP.)	OCHILTREE	9-07-58	8184	35.3	3,726	3,575	34,316	
10	FARNSWORTH-CONNER (DES MOINES)	OCHILTREE	3-24-56	6716	43.3	112,166	4,403	728,129	
10	FARNSWORTH-CONNER (KANSAS CITY)	OCHILTREE	4-16-65	6520	46.2	532,577	150,822	9,446,133	
10	FARWELL CREEK, N (MORROW, UP)	HANSFORD	8-01-72	7530	39.5	4,333	2,748	65,829	
10	FELDMAN (DOUGLAS)	HEMPHILL	4-05-66	7358	43.0	213,173	862	37,991	
10	FELDMAN (MORROW UPPER)	HEMPHILL	10-18-67	10852	44.6	17,697	30,696	425,325	
10	FELDMAN (TONKAWA)	HEMPHILL	M 10-29-59	7573	42.0	308,791	839	207,572	
	FORMERLY CARRIED AS FELDMAN /TONKAWA-OIL/. NAME CHG. EFF. 2-1-62.								
10	FELDMAN, SOUTH (TONKAWA)	HEMPHILL	12-23-57	7717	40.0	826	4,212	132,456	
10	FOLLETT (MORROW, OIL)	LIPSCOMB	8-28-79	8600	38.4	154,597	5,116	15,669	
10	FOLLETT, NW. (CLEVELAND)	LIPSCOMB	4-23-63	7432	43.0			2,913	
10	FOLLETT, NW. (MORROW, UPPER)	LIPSCOMB	8-02-61	8631	47.0	48,753	8,221	47,624	
10	FOLLETT, SOUTH (MORROW)	LIPSCOMB	2-19-80	9275	49.3	5,418	668	668	
10	FOLLETT, S. (TONKAWA)	LIPSCOMB	7-06-79	6568	40.9			3,095	
10	FOLLETT, WEST (CHEROKEE)	LIPSCOMB	10-09-61	7932	34.7	906,360	12,721	2,457,422	
10	FOLLETT, WEST (TONKAWA)	LIPSCOMB	11-02-78	6426	40.4			734	
10	FRANK CHAMBERS (DOUGLAS, LO.)	ROBERTS	2-20-76	6362	41.5	1,762	3,766	127,265	
10	FRASS (ATOKA)	LIPSCOMB	9-17-58	7903	47.5			31,565	
10	FRASS (CLEVELAND)	LIPSCOMB	6-22-60	6906	40.0			2,549,044	
10	FRASS (TONKAWA)	LIPSCOMB	5-26-59	6130	42.0	298,513	62,617	600,272	
10	FRASS, WEST (TONKAWA)	LIPSCOMB	5-12-62	6202	41.7	81,613	8,744	43,075	
10	GEM-HEMPHILL (DOUGLAS)	HEMPHILL	8-07-75	7574	40.0	44,563	9,557		
	CONS. WITH GEM-HEMPHILL (DOUG. LC) 1-1-79-SUBD 10-1-80								
10	GEM-HEMPHILL (DOUGLAS LO)	HEMPHILL	5-10-77	7800	40.4	12,453	2,868	22,746	
	CONS. INTO GEM-HEMPHILL (DOUGLAS) 1-1-79 SUBD. 10-1-80.								
10	GEX (CLEVELAND)	LIPSCOMB	12-27-57	7492	44.4			15,429	
10	GLAZIER, NW. (CLEVELAND)	LIPSCOMB	3-20-78	8743	42.5	13,720	1,061	5,434	
10	GLAZIER, NW. (MORROW, UPPER)	HEMPHILL	1-26-62	11010	44.0	938,838	257,574	747,074	
10	GLAZIER, NW. (TONKAWA)	LIPSCOMB	4-05-63	6655	42.0			1,247	
10	GRUVER (CANYON)	HANSFORD	6-25-54	5975	40.0			391	
10	GRUVER (HEPLER SAND)	HANSFORD	5-13-54	6240	36.6			1,736	
10	GRUVER, EAST (MORROW)	HANSFORD	9-23-57	7060	38.5			7,632	
10	GRUVER, NORTH (MORROW 6985)	HANSFORD	4-04-66	7008	43.0			2,443	
10	GRUVER, NW (MORROW UP.)	HANSFORD	4-15-78	7008	38.0	3,653	6,019	15,800	
10	HANSFORD (DES MOINES, JACKSON)	HANSFORD	8-03-78	6236	38.9	6,983	771	2,899	
10	HANSFORD (DES MOINES, UPPER)	M 9-28-60	6302	39.0				523,183	
10	HANSFORD (HEPLER)	HANSFORD	3-12-76	6319	39.6	440,083	58,178	423,865	
10	HANSFORD (KANSAS CITY)	HANSFORD	8-05-78	5790	39.4	1,569	1,604	4,332	
10	HANSFORD (MARMATON)	HANSFORD	12-23-58	6472	39.0	17,743	31,246	1,774,106	
10	HANSFORD (MORROW, UPPER-OIL)	HANSFORD	4-06-60	7094	41.4	313,647	23,629	1,713,879	
10	HANSFORD (MORROW, 7000)	HANSFORD	1958	7000	36.0			968	
10	HANSFORD, NORTH (ATOKA)	HANSFORD	8-22-56	6620	37.2			32,535	
10	HANSFORD, NORTH (CHEROKEE)	HANSFORD	1-19-56	6300	38.0	61,921	7,025	1,846,583	
10	HANSFORD, NORTH (CHEROKEE, LO.)	HANSFORD	6-14-57	6386	34.0	13,843	1,282	119,631	
10	HANSFORD, NORTH (CLEVELAND)	HANSFORD	4-27-59	5977	39.8	4,027	9,050	149,292	
10	HANSFORD, NORTH (KANSAS CITY)	HANSFORD	7-23-61	5656	41.2	1,200	6,226	181,897	
10	HANSFORD, W. (HEPLER -A- SD.)	HANSFORD	2-19-56	6167	39.5			1,666	
10	HARDY (MORROW, UPPER)	OCHILTREE	10-01-79	8658	42.0	1,051,766	25,254	31,594	
10	HAYWOOD (ATOKA)	OCHILTREE	1-23-58	7675	36.8	29,747	3,946	956,664	
10	HEMPHILL (DOUGLAS-OIL)	HEMPHILL	12-11-78	7658	43.2	2,506	1,091	3,708	
10	HEMPHILL (GRANITE WASH. SD)	HEMPHILL	6-03-65	10602	47.5	15,165	3,518	76,971	
10	HEMPHILL (GRANITE WASH W.)	HEMPHILL	1-15-73	10780	48.4	58,291	2,697	40,339	
10	HEMPHILL (OSWEGO)	HEMPHILL	10-05-73	9931	43.6			9,861	
10	HERMANN (MORROW, UP.)	OCHILTREE	9-14-80	8083	40.8	101	1,353	1,353	
10	HIGGINS, S. (TONKAWA)	LIPSCOMB	M 3-12-65	7630	39.0			27,487	
10	HIGGINS, W. (CLEVELAND 8600)	LIPSCOMB	6-01-66	8690	46.0	13,885	5,321	57,528	
10	HIGGINS, W. (CLEVELAND, OIL)	LIPSCOMB	3-16-76	8621	40.0	36	1,228	10,338	
10	HIGGINS, WEST (TONKAWA)	LIPSCOMB	M 5-12-65	7558	44.0	135,632	12,150	656,452	
10	HITCHLAND (4643)	HANSFORD	1-22-54	4639	44.7	94,376	25,863	3,525,328	
10	HITCHLAND, NORTH (MORROW, UP.)	HANSFORD	3-17-76	6665	31.0	59,698	1,290	25,702	
10	HOBART (PENN.)	GRAY	12-21-58	8355	43.4			21,705	
10	HODGES (CLEVELAND)	ROBERTS	1-31-78	7462	39.5	7,899	2,125	6,621	
10	HODGES (DES MOINES)	ROBERTS	11-25-67	7982	42.0	628,007	84,984	1,203,487	
10	HORIZON (ATOKA)	OCHILTREE	M 5-01-60	7890	39.5	12	824	34,955	
10	HORIZON (CLEVELAND)	HANSFORD	M 9-19-57	6400	41.0	1,756,539	324,209	7,105,938	
10	HORIZON (MORROW UPPER)	OCHILTREE	1-14-60	9000	38.0			3,178	
10	HORIZON (MORROW 7530)	OCHILTREE	11-01-66	7530	36.0			12,295	
10	HORIZON (OSWEGO)	OCHILTREE	11-21-59	7030	39.1	1,320	933	129,854	
10	HORIZON, NW. (CLEVELAND)	HANSFORD	2-24-62	6356	41.0	12	814	39,375	
10	HORIZON, NW. (CLEVELAND, UP.)	HANSFORD	10-01-63	6306	40.7	40	1,194	56,855	
10	HORSE CREEK, NW. (MORROW, UP.)	LIPSCOMB	7-25-78	9859	55.0	1,641		716	
10	HORSE CREEK, SE. (CLEVELAND)	HEMPHILL	11-04-75	8360	42.3	1,273	1,028	4,767	
10	HUTCH (ELLENBURGER)	HUTCHINSON	7-02-68	6324	40.0			67,812	
10	HUTCH (GRANITE WASH)	HUTCHINSON	9-13-68	4981	38.0	720	2,007	103,919	
10	HUTCH (GRANITE WASH 5050)	HUTCHINSON	6-07-73	5050	42.0	732	8,903	146,595	
10	HUTCH (GRANITE WASH 5200)	HUTCHINSON	3-18-72	6319	39.3	720	11,311	182,868	
10	HUTCH (GRANITE WASH 5500)	HUTCHINSON	6-01-73	5500	42.6			22,199	
10	HUTCH (GRANITE WASH 6250)	HUTCHINSON	3-12-72	6250	39.3			50,727	
10	HUTCH (PENN.)	HUTCHINSON	1-14-56	6139	35.0			10,411	
10	HUTCH (PENN. LIME 4000)	HUTCHINSON	11-30-68	3977	39.2			9,049	
10	HUTCH (PENN. 4700)	HUTCHINSON	12-16-59	4718	43.0			8,173	
10	HUTCH (PENN. 5650)	HUTCHINSON	10-24-59	5716	26.0	19,289	20,430	295,225	
10	HUTCH (5400)	HUTCHINSON	3-02-60	5410	38.7	1,200	2,383	149,449	
10	J-J CREEK (GRANITE WASH)	WHEELER	12-29-79	9807	42.0	307	4,000	4,507	
10	JOHN CREEK (KANSAS CITY)	HUTCHINSON	11-01-75	6221	45.0			29,911	
10	JUDD (MARMATON)	SHERMAN	5-22-64	4140	37.8	1,070	653	45,847	
10	JUDD (VIRGIL)	SHERMAN	10-28-58	3540	37.0	281	1,095	94,177	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAY API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBL'S)
10	KHI (NOVI)	OCHILTREE	2-25-77	8560	40.0		1,230	7,206
10	KELLN (TONKAWA-OIL)	LIPSCOMB	8-24-58	7294	45.0	286,882	27,559	2,888,347
10	KIOWA CREEK (ATOKA)	LIPSCOMB	10-18-80	8460	38.0		320	320
10	KIOWA CREEK (CLEVELAND)	LIPSCOMB	M 12-11-60	7391	38.5	2,726	1,317	10,304
10	KIOWA CREEK (MARMATON)	OCHILTREE	M 9-03-68	7529	39.0		435	1,845
10	KIOWA CREEK (MISSISSIPPIAN)	LIPSCOMB	7-05-80	10081	50.0		4,331	6,869
10	KIOWA CREEK (MORROW, UPPER-OIL)	LIPSCOMB	12-30-63	8935	39.0	188,364	13,707	1,887,049
10	KIOWA CREEK, N. (MORROW UP. OIL)	LIPSCOMB	12-24-79	8817	37.0		19,793	31,516
10	KIOWA CREEK, NE. (TONKAWA)	LIPSCOMB	12-29-64	6368	42.5	169,813	19,022	1,006,990
10	KIRKLAND (CISCO REEF)	CHILDRESS	6-02-61	4588	41.0		9,608	1,202,852
10	LAKETON (DELP)	GRAY	8-14-54	9558	43.6			107,225
10	LAKETON (ELLENBURGER)	GRAY	2-17-55	11220	42.2			68,765
10	LAKETON (10,100)	GRAY	9-26-56	10080	49.0			0
10	LAMBERT (GRANITE WASH, UP.)	OLDHAM	1-05-79	6786	42.8	29,374	361,394	676,548
10	LAMBERT 2 (CISCO)	OLDHAM	10-04-79	6110	43.0	20,956	103,450	123,936
10	LAMBERT 3 (GRANITE WASH)	POTTER	10-10-80	5720	36.0		320	8,811
10	LARD RANCH (GRANITE WASH)	ROBERTS	12-06-56	8273	37.7		7	1,084
10	LEAR (MARMATON)	LIPSCOMB	10-09-78	7492	37.0		12	1,860
10	LEAR (MORROW, UPPER)	LIPSCOMB	6-15-78	8616	38.0	3,131,738	119,080	629,595
10	LEDRIK RANCH (MORROW UPPER)	ROBERTS	5-10-73	8970	42.0		138,353	147,824
10	LEDRIK RANCH, S. (MORROW, UP.)	ROBERTS	2-01-80	9224	40.3	1,317,693	17,117	17,117
10	LIPS	ROBERTS	1949	9556	35.0			17,123
10	LIPS (CLEVELAND)	ROBERTS	2-06-58	6564	41.5			12,403
10	LIPS (8000-OIL)	ROBERTS	12-10-56	8532	29.7	1,116	1,753	6,699
10	LIPS, SOUTH (ATOKA)	ROBERTS	7-02-59	7862	40.0	5,533	1,674	70,612
10	LIPS, WEST (CLEVELAND)	ROBERTS	2-06-58	6564	41.5	13,564	867	18,478
TRANS. FROM LIPS /CLEVELAND/, EFF. 9-1-61.								
10	LIPSCOMB (ATOKA -OIL)	LIPSCOMB	6-05-75	8902	35.0	1,080	1,775	15,049
10	LIPSCOMB (CHEROKEE)	LIPSCOMB	3-06-79	8765	30.0			0
10	LIPSCOMB (CLEVELAND)	LIPSCOMB	5-24-58	7802	40.5	46,967	16,388	95,728
10	LIPSCOMB (CLEVELAND SEC. 610)	LIPSCOMB	6-24-62	7728	40.0	49,251	11,372	148,929
10	LIPSCOMB (HEPLER)	LIPSCOMB	3-06-79	8214	30.0	65,052	8,477	13,417
10	LIPSCOMB (MORROW-OIL)	LIPSCOMB	8-01-75	9854	43.0			17,161
10	LIPSCOMB (TONKAWA)	LIPSCOMB	12-23-61	6702	40.0		66,972	8,163
10	LIPSCOMB, EAST (TONKAWA)	LIPSCOMB	7-09-62	6700	38.6			97,016
10	LIPSCOMB, SW. (CLEVELAND-OIL)	LIPSCOMB	12-11-75	8013	42.0		62,442	5,595
10	LOCKE (BROWN DOLOMITE)	HEMPHILL	9-01-74	4496	58.0			13,063
10	LONE BUTTE (CLEVELAND)	OCHILTREE	6-07-79	7244	39.4	140,501	115,583	182,017
10	LONE BUTTE (NOVI)	OCHILTREE	10-27-80	8496	29.0		1,598	3,513
10	MAMMOTH CREEK (HEPLER)	LIPSCOMB	7-29-80	7628	48.6		1,724	329
10	MAMMOTH CREEK (TONKAWA)	LIPSCOMB	5-19-58	6616	49.0	15,034	6,200	510,131
10	MAMMOTH CREEK, N. (CLEVELAND-OIL)	LIPSCOMB	11-22-63	7512	42.0	69,924	5,255	59,323
10	MAMMOTH CREEK, S. (CLEVELAND)	LIPSCOMB	11-09-68	7593	40.0			887
10	MAMMOTH CREEK, S.W. (TONKAWA)	LIPSCOMB	9-17-65	6616	39.0			14,484
10	MANARTE (GRANITE WASH)	OLDHAM	3-28-69	7093	38.6	2,395	7,453	477,526
10	MANARTE (GRANITE WASH UPPER)	OLDHAM	7-14-69	6542	40.0	5,846	236,097	2,275,626
10	MATHERS (MORROW)	HEMPHILL	M 7-26-58	9885	48.0			421,718
10	MATHERS, NORTH (MORROW, UPPER)	HEMPHILL	7-31-64	9887	46.5			155,236
10	MATHERS RANCH (DOUGLAS)	HEMPHILL	2-18-76	7750	48.0		21	5,789
10	MATHERS RANCH (TONKAWA)	HEMPHILL	3-25-74	12192	35.0	90,407	15,613	96,646
10	MCGARRAUGH (ATOKA)	OCHILTREE	11-14-60	8118	39.2			59,424
10	MARGARRAUGH (DOUGLAS, LO.)	ROBERTS	6-25-77	6500	41.0	9,885	2,101	11,093
10	MCGARRAUGH (MISSISSIPPIAN)	OCHILTREE	2-18-65	9136	38.6			47,200
10	MCGARRAUGH (MORROW, UPPER)	OCHILTREE	7-06-61	8484	40.0			82,402
10	MCGARRAUGH (PENNSYLVANIAN)	OCHILTREE	5-22-51	8473	39.0		19,169	181,451
10	MCGARRAUGH, W. (MORROW UP.)	OCHILTREE	3-09-65	8397	42.0	165,163	30,964	527,821
10	MENDOTA (GRANITE WASH)	HEMPHILL	2-10-62	10566	42.2	11,000	324	7,176
PARSELL, S. /CHEROKEE/ TRANS. INTO THIS FLD., EFF. 4-1-62.								
10	MENDOTA, N. (MORROW, UPPER)	HEMPHILL	11-16-77	10970	47.1			4,746
10	MENDOTA, NW. (DES MOINES)	ROBERTS	11-06-65	9539	46.0			2,075
10	MENDOTA, NW. (DES MOINES M.)	HEMPHILL	M 3-25-68	9808	52.0	18,183	1,063	116,456
10	MENDOTA NW. (DOUGLAS, LO.)	HEMPHILL	M 5-06-75	7250	40.0	699,011	451,342	1,036,337
10	MENDOTA, NW. (GRANITE WASH)	HEMPHILL	M 2-20-67	9880	45.0	492,569	32,476	40,651
10	MENDOTA, NW. (GRANITE WASH, SW)	ROBERTS	5-27-79	10100	45.4	3,310	2,203	4,248
10	MENDOTA, SE. (MORROW, UP. OIL)	HEMPHILL	1-01-76	12039	46.0			3,295
10	MERYDITH (KEYES)	LIPSCOMB	2-28-56	10157	53.1			3,455
10	MILLS RANCH (GRANITE WASH)	WHEELER	5-02-77	10707	45.0	1,010,897	305,285	1,263,276
10	MILLS RANCH (GRANITE WASH, K.C.)	WHEELER	7-07-80	10336	43.1		12,829	4,442
10	MOBEETIE (MISSOURI)	WHEELER	12-20-63	7362	36.0		2,620	2,822,277
10	MOBEETIE (MISSOURI, UP.)	WHEELER	5-08-64	7224	44.0	144,569	4,348	899,215
10	MORRISON RANCH (CLEVELAND)	ROBERTS	12-07-76	7806	39.0		23	8,395
10	MORRISON RANCH (MORROW, LOWER)	ROBERTS	2-28-79	10689	51.9		64,717	4,435
10	MORRISON RANCH (MORROW UP. 9470)	ROBERTS	2-27-66	9474	42.0	171,692	1,294	2,619,278
10	MORRISON RANCH (OSHEGO B200)	ROBERTS	5-29-67	8188	40.0	76,486	17,563	98,956
10	MORSE (CLEVELAND S.)	HANSFORD	7-13-73	6174	41.0			2,304
10	MORSE, SW (MARMATON)	HUTCHINSON	5-01-75	5550	34.6			237
10	NORTHROP (DES MOINES)	OCHILTREE	11-09-73	7484	40.0			3,671
10	P. E. I. (MORROW, LOWER)	OCHILTREE	9-24-59	8195	37.1			133,786
10	PALALLA (9000)	ROBERTS	1-14-80	9903	36.2	4,045	824	824
10	PALO DURO CREEK	SHERMAN	1-11-52	5844	39.6	1,385	1,090	243,509
10	PAN PETRO (CLEVELAND)	OCHILTREE	3-21-74	7217	40.3		42	51,312
10	PAN PETRO (MORROW, UPPER)	OCHILTREE	4-15-70	8620	40.0	25,192	35,061	604,715
10	PAN PETRO (NOVI)	OCHILTREE	3-31-59	8445	39.0			63,240
10	PANHANDLE FIELD	CARSON	1921	3000	29.0			346,826,753
SEPARATED INTO CARSON, GRAY, HUTCHINSON & WHEELER CO. FIELDS EFF. 1-1-40.								
10	PANHANDLE (OSBORNE AREA)	WHEELER	1910	3000	29.0	307,987	49,927	5,763,128
10	PANHANDLE (RED CAVE)	MOORE	M 10-11-60	2096	30.0	2,333,906	644,981	5,287,240
10	PANHANDLE CARSON COUNTY FIELD	CARSON	M 1921	3100	29.0	21,830,435	1,415,223	135,968,851
10	PANHANDLE COLLINGSWORTH COUNTY	COLLINGSWORTH	1952	2300	34.0	152,449	17,074	1,000,687
10	PANHANDLE GRAY COUNTY FIELD	GRAY	M 1921	3000	29.0	9,772,057	3,903,234	444,184,048
10	PANHANDLE HUTCHINSON COUNTY FLD.	HUTCHINSON	M 1921	3000	29.0	19,305,022	2,688,900	347,283,733
10	PANHANDLE MOORE COUNTY FIELD	MOORE	1926	3200	30.0	2,999,109	155,137	11,257,170
10	PANHANDLE POTTER COUNTY FIELD	POTTER	M 1954	3204	32.0	242,571	13,262	360,848
10	PANHANDLE WHEELER COUNTY FIELD	WHEELER	1921	2600	29.0	390,686	662,939	47,453,042
10	PARNELL (MORROW-OIL)	OCHILTREE	11-10-58	8652	36.8	8,192	7,368	41,338
10	PARSELL (CHEROKEE)	HEMPHILL	2-18-59	9490	42.2			35,624
10	PARSELL (CLEVELAND)	HEMPHILL	10-10-80	8075	41.2		602	626
10	PARSELL (DOUGLAS LO.)	ROBERTS	4-25-75	6426	41.2			103,834

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLs)
10	PARSELL (DOUGLAS LO. -A-)	ROBERTS	4-25-75	6438	41.2	5,175	6,654	83,362
10	PARSELL (DOUGLAS LO. -B-)	ROBERTS	4-25-75	6510	41.2	31,900	4,514	135,540
10	PARSELL (MORROW)	ROBERTS	12-08-58	9914	41.4			93,673
	RECLASSIFIED AS NON-ASSOCIATED GAS EFF. 7-1-60.							
10	PARSELL (MORROW A-2, S)	ROBERTS	8-10-72	9748	42.0			11,748
10	PARSELL (MORROW UPPER)	HEMPHILL	M 3-21-77	10462	45.3	112,327	16,986	32,623
10	PARSELL, EAST (MORROW, UP.)	HEMPHILL	3-08-68	9836	40.0	84,160	3,868	198,774
10	PARSELL, SOUTH (CHEROKEE)	ROBERTS	7-22-61	9420	43.8	44,132	1,201	205,885
	TRANS. TO MENDOTA /GRANITE WASH/, EFF. 4-1-62.							
10	PARSELL, SOUTH (CHEROKEE -A-)	ROBERTS	10-30-61	9427	44.5			15,061
10	PARSELL, SE. (DOUGLAS)	HEMPHILL	M 7-01-76	6650	43.9	148,155	16,152	165,477
10	PATTI CAKE (CLEVELAND)	LIPSCOMB	11-14-58	7674	38.0			2,033
10	PAUL HARBAUGH (ATOKA SAND)	OCHILTREE	5-04-56	8835	36.0	149,823	44,707	1,466,551
10	PAUL HARBAUGH (CLEVELAND)	OCHILTREE	M 7-26-57	7455	42.7	21,781	6,472	234,254
10	PAUL HARBAUGH (MISSOURI)	OCHILTREE	5-20-57	6996	44.0			1,011
10	PEERY (CLEVELAND)	LIPSCOMB	M 9-29-62	7284	42.0	167,745	26,217	553,322
10	PEERY (MARMATON)	LIPSCOMB	10-07-59	7620	39.2	364,656	38,582	632,405
10	PERRYTON (CLEVELAND)	OCHILTREE	11-08-59	6688	40.8			323,243
	CONS. WITH PERRYTON, W. (MARMATON) 1-24-66							
10	PERRYTON (FINGER)	OCHILTREE	1-02-56	7552	41.5			5,553
10	PERRYTON (MORROW, BASAL)	OCHILTREE	1-22-56	8049	40.3	51	8,215	56,866
10	PERRYTON (MORROW LOWER)	OCHILTREE	11-29-79	7930	36.0	48,641	15,856	16,806
10	PERRYTON (MORROW, UPPER)	OCHILTREE	8-10-57	9520	37.2	47,951	22,264	1,064,426
10	PERRYTON (NOVI LIME)	OCHILTREE	10-10-55	7470	38.0			3,560
10	PERRYTON, NORTH (GEORGE MORROW)	OCHILTREE	7-14-58	7510	42.0	51,538	148,612	5,828,531
10	PERRYTON, N. E. (MARMATON)	OCHILTREE	1-08-70	6956	40.0	1,925	7,226	119,915
10	PERRYTON, WEST (CLEVELAND)	OCHILTREE	11-30-58	6903	43.3	25,829	10,360	217,174
10	PERRYTON, WEST (DES MOINES)	OCHILTREE	6-23-59	6910	39.8			70,157
	TRANSFERRED TO PERRYTON, WEST (MARMATON) EFFECTIVE 3-1-65.							
10	PERRYTON, WEST (MARMATON)	OCHILTREE	3-03-59	7106	41.1	114,462	38,054	1,679,297
	PERRYTON, W(DES MOINES) & PERRYTON (CLEVELAND) TRANS TO THIS FLD.							
10	PERRYTON, WEST (MORROW LOWER)	OCHILTREE	1-22-66	7941	41.0	17,582	593	278,134
10	PERRYTON, WEST (MORROW 8100)	OCHILTREE	7-08-57	8100	38.1			2,056,273
10	PHELPS (OSWEGO)	HANSFORD	9-25-76	7600	42.0	11,417	2,650	16,921
10	PIPER (MORROW)	LIPSCOMB	12-02-57	9968	40.0			3,629
10	PITCHER CREEK (PENN)	POTTER	9-03-69	7200	40.0			7,976
10	PRAIRIE (ATOKA)	HANSFORD	4-29-62	6748	40.1			5,409
10	PRAIRIE (MORROW SAND)	HANSFORD	11-18-55	6984	41.1			37,382
10	PSHIGODA (DOUGLAS)	OCHILTREE	6-29-57	5710	41.2	4,777	2,841	160,789
10	PSHIGODA, N. (DES MOINES)	OCHILTREE	2-18-67	7099	39.0	2,160	10,348	75,856
10	PSHIGODA, WEST (MORROW, UPPER)	OCHILTREE	10-25-60	8515	36.0	716	358	16,705
10	QUINDUND (ALBANY DOLOMITE, LO.)	ROBERTS	5-19-52	4008	47.6	1,253,320	83,399	14,880,821
10	QUINDUND (LECOMPTON)	ROBERTS	8-09-55	6115	40.2	622,629	73,940	6,504,041
10	QUINDUND (PENN.)	ROBERTS	11-09-52	6736	45.3			3,600
10	QUINDUND (PENN. LOWER)	ROBERTS	8-27-62	9444	42.6	7,321	1,506	97,518
10	QUINDUND (TORONTO)	ROBERTS	8-09-55	6274	40.2			352,592
10	QUINDUND, NORTH (LECOMPTON)	ROBERTS	6-20-58	6254	44.6	48,236	3,918	428,373
10	QUINDUND, SE. (BROWN DOLOMITE)	ROBERTS	1-09-53	4121	52.3			0
10	R. D. MILLS (ATOKA)	ROBERTS	5-20-68	8985	40.8	20,706	19,866	241,805
10	R. H. F. (MORROW)	OCHILTREE	7-11-56	8063	36.8	123,072	90,380	16,262,988
10	R. H. F. (MORROW SECOND)	OCHILTREE	11-23-58	8048	35.2			21,802
10	RADER (CLEVELAND)	LIPSCOMB	5-03-75	8415	38.7	826	421	5,285
10	RAMP (DOUGLAS 7900)	HEMPHILL	7-31-66	8106	42.0			8,426
10	RASOR (MORROW, LCWER)	ROBERTS	7-14-78	9708	40.6	11,647	1,102	3,879
10	RED DEER (ALBANY)	ROBERTS	10-15-59	4094	52.0			5,593
10	RED DEER (PENN.)	ROBERTS	10-21-59	10868	41.0			57,474
10	RED DEER, NE. (10,300)	ROBERTS	9-08-78	10679	52.0			1,028
10	RED DEER CREEK (CHEROKEE)	HEMPHILL	10-12-76	10992	40.0	13,535	630	4,264
10	RED DEER CREEK (MORROW, UPPER)	HEMPHILL	7-28-75	11244	56.0	7,375,992	109,471	1,912,081
10	REHM (GRANITE WASH)	HARTLEY	9-19-54	6164	40.6			727,248
10	RICHARDSON (MARMATON)	OCHILTREE	12-26-80	6498	40.6			0
10	RICKS (ATOKA)	OCHILTREE	9-01-80	8154	44.7	14,077	1,801	1,801
10	RICKS (MORROW, UPPER)	OCHILTREE	2-17-80	8374	39.2	121,561	194,159	194,159
10	RILEY (CLEVELAND 10250)	HEMPHILL	11-12-67	10253	45.0	12,238	1,840	81,702
10	SAGEBRUSH (MORROW, UPPER)	HANSFORD	7-24-56	6638	40.0			26,335
10	ST. CLAIR (GRANITE WASH)	ROBERTS	7-21-76	9298	35.2	6,052	526	4,980
10	ST. CLAIR (KANSAS CITY)	ROBERTS	2-05-77	7648	36.0	250	31	2,575
10	ST. CLAIR (9200)	ROBERTS	3-01-76	9290	36.0	60,710	13,702	29,039
10	SCHROEDER (CLEVELAND)	OCHILTREE	3-17-78	7432	39.3			2,469
10	SHAPLEY (MORROW)	HANSFORD	11-18-58	6930	39.8	85,222	9,535	858,479
10	SHARE (CHEROKEE)	OCHILTREE	9-30-59	6900	35.0			11,475
10	SHARE (DES MOINES, UPPER)	OCHILTREE	2-01-59	6399	38.3	73,507	32,405	935,318
10	SHARE, SE. (CLEVELAND)	OCHILTREE	5-25-76	6540	40.0	12	815	5,256
10	SHARE, SE. (MORROW, UPPER)	OCHILTREE	1-12-59	7557	37.1	103,569	16,179	1,974,177
10	SHERMAN COUNTY	SHERMAN	1950	5844	40.0			11,696
	TRANS. TO PALO DURO FLD 4-1-50							
10	SHIPS (MORROW)	OCHILTREE	1956	7600	37.0			106,085
10	SHOENAIL (CHEROKEE)	ROBERTS	6-27-80	8080	41.2	10,574	43,285	43,285
10	SHOENAIL (MORROW, LO)	ROBERTS	11-01-80	9780	45.0	2	2,916	2,916
10	SHOENAIL, WEST (CHEROKEE)	ROBERTS	6-27-80	7672	42.0	7	3,054	3,054
10	SILVER CREEK, NE (GRANITE WASH)	WHEELER	10-01-79	10177	46.0	750	901	1,898
10	SMITH PERRYTON (MORROW, LOWER)	OCHILTREE	2-28-61	8308	36.5	67,888	4,033	305,867
10	SPARKS (TONKAWA)	HEMPHILL	8-26-65	7537	40.0	51,173	3,032	227,375
10	SPEARMAN (OSWEGO)	HANSFORD	1-18-58	6614	40.0			1,285
10	SPEARMAN, EAST (ATOKA)	HANSFORD	M 9-13-56	7099	39.3	11	1,891	992,116
10	SPEARMAN, EAST (CHEROKEE)	HANSFORD	7-22-57	6738	24.0	1,392	967	79,669
10	SPEARMAN, NORTH (ATOKA)	HANSFORD	3-16-57	6667	36.2			114,088
10	SPEARMAN, N. (DES MOINES, UP.)	HANSFORD	5-14-57	6072	38.6	5,619	1,608	48,865
10	SPEARMAN, N. (LANSING-KANSAS CITY)	HANSFORD	11-22-60	5596	45.4	32	7,058	1,212,347
10	SPERRY (TONKAWA)	LIPSCOMB	10-01-79	6568	40.9	340	3,665	5,822
10	SPICER (MARMATON)	OCHILTREE	9-15-62	6538	42.1	179,513	12,830	4,497,012
10	STEKOLL (CLEVELAND)	OCHILTREE	1-10-60	7010	42.1			52,310
10	STEVENS (MARMATON)	SHERMAN	7-24-77	5294	42.2	7,026	10,420	49,453
10	STEVENS (MISSISSIPPI)	SHERMAN	7-18-56	6412	32.8			12,695
10	STORM (TONKAWA)	HEMPHILL	6-16-77	8446	40.2	19,993	4,406	19,583
10	STRATFORD (ST. LOUIS)	SHERMAN	1-01-76	4748	37.0	9,767	20,012	161,624
10	TASCOSA (GRANITE WASH)	OLDHAM	1-30-58	8524	43.0			4,202
10	THORNDIKE (MISSOURI LOWER)	GRAY	2-07-66	7843	42.0	2,085	2,965	110,648

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1980 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-81 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
10	TROSPER (TONKAWA)	LIPSCOMB	6-16-64	7066	41.0	13,920	9,827	617,347
10	TURNER (MORROW, UPPER)	OCHILTREE	10-03-56	8758	39.2			26,992
10	TWIN (CHEROKEE)	HANSFORD	7-06-59	6709	40.2			17,052
10	TWIN (DES MOINES)	HANSFORD	M 6-25-56	6135	41.8	280,946	41,002	7,832,833
10	TWIN (MORROW)	HANSFORD	10-14-54	7058	39.5	439,063	10,519	2,671,246
10	TWITCHELL (MORROW)	OCHILTREE	10-18-58	8142	37.1			53,545
10	TYSON (MORROW LO.)	LIPSCOMB	6-12-64	10248	46.0			18,183
10	URSHEL (KANSAS CITY)	HEMPHILL	11-21-75	8364	38.5	99	1,818	19,424
10	W. J. JOHNSON (ATOKA)	OCHILTREE	9-15-56	8773	36.7	840	3,583	172,147
10	WAKA (MORROW, UPPER)	OCHILTREE	1956	7837	38.0			47,001
	COMBINED WITH FARNSWORTH (MORROW UPPER) 4-1-63							
10	WAKA, SW. (HARMATON)	HANSFORD	3-05-63	6582	42.0			10,275
10	WAKA, W. (CLEVELAND)	OCHILTREE	3-13-60	6674	41.0			4,235
10	WAKA, WEST (MORROW, UPPER)	OCHILTREE	5-25-56	7803	36.8			3,953,190
	CONSOLIDATED WITH FARNSWORTH /UPPER MORROW/, EFF. 4-1-63. COMMISSION ACTION.							
10	WAKA, WEST (MORROW, UPPER 7750)	OCHILTREE	5-15-60	7749	37.0			111,334
10	WASHITA, NW. (DOUGLAS)	HEMPHILL	1-19-81	8096	41.0	174	411	411
	OIL PRODUCED PRIOR TO ASSIGNMENT OF ALLOWABLE							
10	WASHITA CREEK, WEST (DOUGLAS)	HEMPHILL	4-01-75	7962	52.0	1,420	1,021	8,603
10	WATERS (DES MOINES)	LIPSCOMB	2-24-70	8453	40.0			226
10	WILEY (TONKAWA)	LIPSCOMB	5-01-72	6375	58.0	74,939	12,540	108,606
10	WOLFCREEK (ATOKA)	LIPSCOMB	5-01-79	9107	30.5			0
	DISTRICT TOTALS	393				91,924,568	15,759,483	1,557,994,639

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.U.F.	HYDROCARBON LIQUID BBLs
1	HILDCAT		1	0	0	0
1	ADAMS (OLMOS NAVARRO)	MEDINA	18	1	102,961	0 F
1	AIRPORT (GLEN ROSE)	MAVERICK	0	0	0	0
1	P AIRSTRIP (3690)	ZAVALA	2	2	32,331	0
1	P ALLIGATOR SLOUGH (BRACERO)	ZAVALA	1	1	90,160	0
1	P ALLIGATOR SLOUGH (OLMOS)	ZAVALA	3	3	102,091	0
1	AMBERSON (WILCOX)	LA SALLE	0	0	0	0
1	AMY-J (ESCONDIDO)	MAVERICK	1	0	3,797	0
1	P AMY-J (1590)	MAVERICK	1	0	0	0
1	ANCHORAGE, SOUTH	ATASCOSA	1	0	0	0
1	ANTLER (2800)	DIMMIT	1	0	0	0
1	P ARTESIA WELLS, W. (WILCOX 3630)	LA SALLE	3	1	65,768	0
1	ASHERTON (OLMOS 1ST)	DIMMIT	0	0	0	0
1	ASHERTON, E (OLMOS)	DIMMIT	2	0	0	0
1	ATKINSON NW (4000-RECKLAW)	ATASCOSA	0	0	0	0
1	AULD-SHIPMAN (PEARSALL)	LA SALLE	0	0	0	0
1	AUSTIN PIERCE (EDWARDS LIME)	GONZALES	0	0	0	0
1	P BAKER (SLICK)	MCMULLEN	M 2	2	3,420,943	45,072
1	BAKER (1800)	MCMULLEN	0	0	0	0
1	P BANDERA TANK (SAN MIGUEL)	ZAVALA	5	2	110,571	0
1	P BANDERA TANK, NW. (SAN MIGUEL)	ZAVALA	16	12	533,689	0
1	P BARBARAS PATCH (GLENROSE, LD.)	MAVERICK	2	2	113,382	0
1	P BARRANCA (SLICK)	MCMULLEN	1	1	220,225	2,135
1	P BATESVILLE (OLMOS)	ZAVALA	1	1	143,905	0
1	BATESVILLE (SAN MIGUEL)	ZAVALA	5	4	33,665	0
1	BATESVILLE, NE. (ANACACHO)	ZAVALA	0	0	0	0
1	A BATESVILLE, SW. (SAN MIGUEL)	ZAVALA	1	0	0	0
1	P BATESVILLE WEST BRACERO)	ZAVALA	1	0	42,009	0
1	P BATESVILLE, WEST (DEL MONTE)	ZAVALA	2	2	63,096	0
1	P BATESVILLE, WEST (OLMOS)	ZAVALA	2	0	58,750	0
1	BEAR SALT (BASALT)	ZAVALA	0	0	0	0
1	P BELLE BRANCH	ATASCOSA	11	0	0	0
1	BENTON CITY (ANACACHO)	ATASCOSA	1	0	0	0
1	BENTON CITY (OLMOS)	ATASCOSA	1	0	0	0
1	BENTON CITY S. (ANACACHO)	ATASCOSA	1	0	0	0
1	P BERRY (FRIO)	FRIO	5	4	232,780	1
1	A BIG FOOT	FRIO	1	0	0	0
1	BIG FOOT (OLMOS)	FRIO	1	1	3,288	0 F
1	BIG FOOT, WEST (GAS)	FRIO	75	68	1,430,122	0 F
1	A BIG WELLS (SAN MIGUEL)	DIMMIT	M 9	2	407,078	10,825
1	A BIG WELLS, NE. (SAN MIGUEL)	ZAVALA	0	0	0	0
1	P BLANCH (ESCONDIDO)	DIMMIT	3	2	16,849	0
1	A BLANCH (OLMOS)	DIMMIT	2	1	3,802	0
1	P BOB MATTHEWS (ESCONDIDO B)	ZAVALA	1	1	144,512	0
1	BOULDIN (1730)	GONZALES	0	0	0	0
1	P BOX (3150)	ZAVALA	2	1	51,031	654
1	BRACERO (DEL MONTE)	ZAVALA	0	0	0	0
1	A BRACERO (SEG 3 BRACERO)	ZAVALA	2	0	27,320	0 F
1	BRACERO, E. (ELAINE, UPPER)	ZAVALA	0	0	0	0
1	BRACERO, NE. (SEG. 2, DEL MONTE)	ZAVALA	3	0	0	0
1	BRACERO, NE. (SEG. 3 DEL MONTE)	ZAVALA	0	0	60,112	0
1	P BRAZIL (HOSTETTER)	MCMULLEN	2	1	39,561	0 F
1	P BRAZIL (SLICK)	MCMULLEN	1	1	1,580,455	0 F
1	BRAZIL (WILCOX)	MCMULLEN	1	0	0	0
1	BRAZIL (1850)	MCMULLEN	0	0	0	0
1	P BRAZIL (1890)	MCMULLEN	1	1	57,593	0
1	BRAZIL, SW. (HOSTETTER)	MCMULLEN	0	0	0	0
1	P BRAZIL, SW. (LULING 10,000)	MCMULLEN	1	1	78,332	0 F
1	P BRAZIL, SW (SLICK)	MCMULLEN	1	0	0	0
1	BRAZIL, SW. (WILCOX 11300)	MCMULLEN	0	0	0	0
1	BRISCOE RANCH (OLMOS)	DIMMIT	0	0	0	0
1	BULLOH, SW. (NAVARRO)	MILAM	1	1	9,842	0
1	CAGE (ESCONDIDO)	MAVERICK	1	0	0	0
1	CAGE (OLMOS)	MAVERICK	1	0	0	0
1	P CAGE RANCH (EAGLEFORD)	MAVERICK	1	0	5,988	1,588
1	CAGE RANCH (ESCONDIDO)	MAVERICK	1	0	0	0
1	CAGE RANCH, N. (ESCONDIDO)	MAVERICK	2	2	24,534	0
1	P CAGE RANCH, N. (OLMOS)	MAVERICK	6	4	129,965	0
1	CAGE RANCH, N. (OLMOS 1470)	MAVERICK	1	0	0	0
1	CALLIHAM, SOUTH (JACKSON)	MCMULLEN	4	0	0	0
1	CALLIHAM, SOUTH (1100)	MCMULLEN	4	0	0	0
1	P CALVERT (BUDA)	FRIO	1	1	69,727	590
1	CAMARON RANCH (CARRIZO)	LA SALLE	1	1	5,796	0
1	CAMPANA (1550)	MCMULLEN	0	0	0	0
1	CAMPANA, SOUTH (ARGO)	MCMULLEN	1	1	4,883	0
1	CAMPANA, SOUTH (CHERNUSKY, NW)	MCMULLEN	1	1	16,595	0 F
1	CAMPANA, SOUTH (COLE LD.)	MCMULLEN	1	0	0	0
1	P CAMPANA, SOUTH (COLE 1800)	MCMULLEN	3	0	51,447	0
1	P CAMPANA, S. (GOVT. WELLS SD.)	MCMULLEN	1	0	4,505	0
1	CAMPANA, SOUTH (GOVT. WELLS 2600)	MCMULLEN	1	1	6,618	0
1	CAMPANA, S. (HOCKLEY 2400, STR)	MCMULLEN	0	0	0	0
1	CAMPANA, SOUTH (LOMA NLVIA 2700)	MCMULLEN	0	0	0	0
1	CAMPANA, SOUTH (PIERCE)	MCMULLEN	0	0	0	0
1	P CAMPANA, S. (QUEEN CITY 5900)	MCMULLEN	2	2	123,680	0
1	CAMPANA, S. (QUEEN CITY 6480)	MCMULLEN	0	0	0	0
1	CAMPANA, SOUTH (WILCOX 7,300)	MCMULLEN	0	0	0	0
1	P CAMPANA, SOUTH (WILCOX 7,900)	MCMULLEN	1	0	0	0
1	P CAMPANA, SOUTH (WILCOX 8,900)	MCMULLEN	0	0	0	0
1	P CAMPANA, SOUTH (WILCOX 9500)	MCMULLEN	2	2	371,956	18,156
1	P CAMPANA, SOUTH (WILCOX 10,200)	MCMULLEN	2	1	36,756	18 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	P CAMPANA, SOUTH (WILCOX 10,750)	MC MULLEN	0	0	0	0
1	P CAMPANA, SOUTH (WILCOX 10,900)	MC MULLEN	0	0	0	0
1	P CAMPANA, SOUTH (WILCOX 11,200)	MC MULLEN	1	1	2,030,446	10,422
1	A CAMPANA, SOUTH (YEGUA 4300)	MC MULLEN	0	0	0	0
1	P CAMPANA, SOUTH (1300)	MC MULLEN	2	1	36,640	0
1	P CAMPANA, SOUTH (1450)	MC MULLEN	3	2	81,415	0
1	P CAMPANA, SOUTH (1500)	MC MULLEN	2	1	25,701	0
1	P CAMPANA, SOUTH (1600)	MC MULLEN	4	1	106,065	0
1	P CAMPANA, SOUTH (1670)	DUVAL	1	0	1,633	0
1	P CAMPANA, SOUTH (1700)	MC MULLEN	0	0	0	0
1	P CAMPANA, SW. (1500)	MC MULLEN	1	1	79,013	0
1	P CAMPANERO (CANYON)	EDWARDS	17	10	659,750	0
1	CAMPANERO, E. (CANYON)	EDWARDS	0	0	0	0
1	CAMPANERO, N. (CANYON)	EDWARDS	0	0	0	0
1	CAMPANERO, SE. (CANYON)	EDWARDS	2	0	0	0
1	P CARON RANCH (2400)	MC MULLEN	1	1	37,658	0
1	CARRIZO (ESCONDIDO 1350)	DIMMIT	1	1	1,386	0
1	CARRIZO (2200)	DIMMIT	1	0	0	0
1	CARRIZO (2350)	DIMMIT	0	0	0	0
1	CARRIZO, S. (OLMOS 2340)	DIMMIT	1	1	2,352	0
1	CARRIZO, S (OLMOS 2350)	DIMMIT	0	0	0	0
1	CARRIZO, S. (OLMOS 2350-B)	DIMMIT	0	0	0	0
1	P CARRIZO, S. (OLMOS 2400)	DIMMIT	1	1	88,311	6
1	CARRIZO, S. (OLMOS 2475)	DIMMIT	1	0	6,343	0
1	P CARRIZO, S. (OLMOS 2580)	DIMMIT	1	0	4,898	0
1	CARRIZO, SW. (OLMOS)	DIMMIT	1	0	0	0
1	P CARRIZO, W (OLMOS)	DIMMIT	1	1	26,832	0
1	CARRIZO, W. (PRYOR)	DIMMIT	1	0	0	0
1	P CATARINA, E. (OLMOS A)	DIMMIT	7	3	228,220	3,685 F
1	P CATARINA, E. (OLMOS E)	DIMMIT	2	1	8,473	108
1	CATARINA, SW. (GEORGETOWN)	DIMMIT	3	0	0	0
1	P CATARINA, SW. (OLMOS)	DIMMIT	M 130	110	3,430,007	21,879 F
1	P CATARINA, SW. (SAN MIGUEL-GAS)	WEBB	M 45	32	10,128,300	254,751 F
1	P CEBOLLA (BRACERO)	ZAVALA	1	1	150,468	0
1	P CEBOLLA (BRACERO, SEG. A)	ZAVALA	1	1	140,327	0
1	P CEBOLLA (DEL MONTE)	ZAVALA	2	1	192,552	0
1	P CEBOLLA (DEL MONTE, SEG. A)	ZAVALA	1	1	149,719	0
1	P CEBOLLA (OLMOS)	ZAVALA	1	0	0	0
1	A CEBOLLA (3660)	ZAVALA	1	0	0	0
1	CELESTE-FAY (OLMOS 2-A)	DIMMIT	0	0	0	0
1	CELESTE-FAY (OLMOS 3-B)	DIMMIT	0	0	0	0
1	CELESTE-FAY (OLMOS 3-C)	DIMMIT	1	0	0	0
1	P CELESTE-FAY (OLMOS 3-D)	DIMMIT	1	0	0	0
1	CHAPPAROSA (OLMOS)	ZAVALA	0	0	0	0
1	A CHARLOTTE (NAVARRO)	ATASCOSA	1	1	13,155	0 F
1	CHARLOTTE (4400)	ATASCOSA	0	0	0	0
1	CHEAPSIDE (EDWARDS 11,800)	GONZALES	2	1	24,623	1,084
1	A CHEROKEE (NAVARRO)	MILAM	3	1	31,470	0
1	CHEROKEE (NAVARRO C)	MILAM	1	0	0	0
1	A CHICON LAKE	MEDINA	3	0	686	0
1	CHISHOLM TRAIL (COLE 700)	MC MULLEN	3	0	0	0
1	CHISHOLM TRAIL (WILCOX 6600)	MC MULLEN	1	0	0	0
1	A CHITTIM (BUDA)	MAVERICK	0	0	0	0
1	CHITTIM (GEORGETOWN)	MAVERICK	2	1	10,769	0
1	P CHITTIM (4900)	MAVERICK	1	1	54,123	0
1	CHITTIM (5000)	MAVERICK	1	1	33,116	46 F
1	P CHITTIM (5600)	MAVERICK	17	15	603,160	2,305
1	CHITTIM (5750 EDWARDS)	MAVERICK	0	0	0	0
1	CHITTIM (7000 SLIGO)	MAVERICK	1	0	0	0
1	CHITTIM (7100 PEARSALL)	MAVERICK	0	0	0	0
1	CHUBB (WILCOX)	MC MULLEN	0	0	0	0
1	CLAUNCH (GOVT. WELLS, LOWER)	LIVE OAK	1	0	0	0
1	COOKE (CARRIZO 3600)	LA SALLE	1	0	0	0
1	A COOKE (CARRIZO 4000)	LA SALLE	0	0	0	0
1	COOKE (EDWARDS LIME)	LA SALLE	5	4	440,151	0
1	COOKE (WILCOX G)	LA SALLE	0	0	0	0
1	COOKE (WILCOX 4100)	LA SALLE	2	0	0	0
1	P COOKE (WILCOX 4100, W. RES. 2)	LA SALLE	1	0	0	0
1	COOKE (WILCOX 4150)	LA SALLE	0	0	0	0
1	COOKE (WILCOX 5000)	LA SALLE	3	3	47,661	0 F
1	COOKE (WILCOX 5100)	LA SALLE	0	0	0	0
1	COOKE (WILCOX 5130, WEST)	LA SALLE	0	0	0	0
1	P COOKE, WEST (EDWARDS)	LA SALLE	5	4	196,670	231 F
1	P COOKE, WEST (WILCOX 4800)	LA SALLE	1	0	462	0
1	P COUSINS (HOCKLEY)	MC MULLEN	1	0	25	0 F
1	COUSINS (QUEEN CITY, UPPER)	MC MULLEN	0	0	0	0
1	A COUSINS (QUEEN CITY 5740)	MC MULLEN	0	0	0	0
1	P COUSINS (SLICK-WILCOX)	MC MULLEN	1	0	0	0
1	COUSINS (WILCOX 7365)	MC MULLEN	0	0	0	0
1	COUSINS (WILCOX 7500)	MC MULLEN	0	0	0	0
1	COUSINS, NORTH (WILCOX 7150)	MC MULLEN	0	0	0	0
1	COVERT (1400)	DIMMIT	1	1	782	0
1	COVERT (1600)	DIMMIT	1	1	9,009	0
1	COW CREEK (COLE 1350)	MC MULLEN	0	0	0	0
1	COW CREEK (HART 6390)	MC MULLEN	0	0	0	0
1	A COW CREEK (HOGEMEYER 6548)	MC MULLEN	0	0	0	0
1	P COW CREEK (8300)	MC MULLEN	1	0	4,754	19
1	COW CREEK, W. (1700)	MC MULLEN	1	1	11,183	341
1	CROOKED LAKE (OLMOS)	DIMMIT	1	0	0	0
1	CROSS-S-RANCH (ELAINE)	ZAVALA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	CRYSTAL CITY (BRACERO)	ZAVALA	1	1	41,320	0
1	CRYSTAL CITY (ELAINE)	ZAVALA	1	0	3,307	0
1	P CRYSTAL CITY (SAN MIGUEL)	ZAVALA	1	0	10,543	0
1	DALE ALLEN (OLMOS)	MAVERICK	4	0	0	0
1	A DEL MONTE (OLMOS)	ZAVALA	1	0	0	0
1	DEL MONTE (SAN MIGUEL 3300)	ZAVALA	2	0	0	0
1	A DENHANKEN (BASAL WILCOX Z. 2)	WILSON	0	0	0	0
1	P DENT INGRAM (OLMOS 1)	DIMMIT	7	6	272,809	1,333
1	P DEVILS RIVER (STRAWN)	VAL VERDE	10	10	1,011,029	0
1	P DILWORTH (EDWARDS LIME)	MC MULLEN	21	13	6,987,463	5,778 F
1	A DILWORTH, SOUTHEAST (EDWARDS LIME)	MC MULLEN	4	2	1,202,646	0
1	A DILWORTH, SE (WILCOX 5700)	MC MULLEN	0	0	0	0
1	A DOERING RANCH (BUDA)	FRIO	6	6	209,194	1,396 F
1	P DOERING RANCH (SAN MIGUEL, LG.)	FRIO	19	18	1,529,800	4,121 F
1	DOERING RANCH (SLIGO)	FRIO	0	0	0	0
1	DOERING RANCH (4100)	FRIO	0	0	0	0
1	A DRAGON CREEK (GOVT. WELLS, UP.)	MC MULLEN	1	0	0	0
1	P DUBOSE (EDWARDS -A-)	GONZALES	8	7	2,593,162	29,691
1	A DUBOSE, NE. (EDWARDS -A-)	GONZALES	0	0	0	0
1	P DUCK POND (DEL MONTE)	ZAVALA	1	0	0	0
1	P DUCK POND (ELAINE)	ZAVALA	0	0	0	0
1	DULCE (ESCONDIDO B)	ATASCOSA	0	0	0	0
1	EAGLE (SAN MIGUEL)	MAVERICK	2	0	0	0
1	A EAGLE (1200)	MAVERICK	1	0	0	0
1	EAGLE PASS, NW. (PEARSALL)	MAVERICK	2	0	0	0
1	P EL BANO (OLMOS)	ZAVALA	2	2	125,738	0
1	P EL BANO (SAN MIGUEL)	ZAVALA	2	2	766,730	0
1	EL INDIO (OLMOS A-1)	MAVERICK	0	0	0	0
1	EL INDIO (OLMOS A-3)	MAVERICK	7	6	189,573	0 F
1	EL INDIO (OLMOS A-4)	MAVERICK	9	4	19,900	0 F
1	EL INDIO (OLMOS A-5)	MAVERICK	1	0	0	0
1	EL INDIO (OLMOS B-8)	MAVERICK	2	0	1,771	0
1	EL INDIO (OLMOS BROWN 900)	MAVERICK	0	0	0	0
1	A EL INDIO (OLMOS C)	MAVERICK	0	0	0	0
1	EL INDIO, N. (OLMOS A-5)	MAVERICK	1	0	1,859	0
1	EL INDIO, N. (OLMOS A-9)	MAVERICK	0	0	0	0
1	EL INDIO, N. (OLMOS A-10)	MAVERICK	1	0	0	0
1	EL INDIO, N. (OLMOS B-4)	MAVERICK	1	0	0	0
1	EL INDIO, N. (OLMOS B-5)	MAVERICK	1	0	0	0
1	A ELAINE (SAN MIGUEL)	DIMMIT	0	0	0	0
1	ELAINE, N. E. (OLMOS 3600)	ZAVALA	0	0	0	0
1	ELEVEN (DEL MONTE)	ZAVALA	0	0	0	0
1	P EMMA MANGUM (DEL MONTE 2590)	ZAVALA	1	1	24,610	0
1	EMMA MANGUM (SAN MIGUEL)	ZAVALA	0	0	0	0
1	P EMMA MANGUM (OLMOS 2300)	ZAVALA	4	2	373,773	0
1	P EMMA MANGUM (SAN MIGUEL)	ZAVALA	1	0	124,190	0
1	ENCINAL (OLMOS 8200)	LA SALLE	2	1	4,636	0
1	P ENCINAL (5800)	LA SALLE	23	21	1,239,015	6,770 F
1	EVERGREEN FARMS (GEORGETOWN)	DIMMIT	3	3	25,506	0
1	EVERGREEN FARMS (2700)	DIMMIT	1	1	3,534	0
1	P EVERGREEN FARMS (2940)	DIMMIT	8	4	89,829	154 F
1	EVERGREEN FARMS (2980)	DIMMIT	3	1	19,855	32 F
1	EZZELL (1300)	MC MULLEN	0	0	0	0
1	P FAIRFIELD	BEXAR	9	4	19,645	0
1	FAIRFIELD (1100)	BEXAR	4	1	2,154	0
1	P FANNIE K (WALES 6650)	MC MULLEN	1	1	30,196	246
1	P FANNIE K (6000 WILCOX)	MC MULLEN	1	0	0	0
1	P FASHING (EDWARDS LIME -A-)	ATASCOSA	54	31	9,816,455	4,073 F
1	P FASHING (EDWARDS LIME -B-)	ATASCOSA	30	15	5,749,408	628 F
1	P FEEDLOT (SERPENTINE)	ZAVALA	1	1	60,599	0
1	FLOWERS (600)	ZAVALA	2	0	0	0
1	P FLOWERS & WARD (880)	ZAVALA	1	1	19,946	0
1	FOGG (OLMOS 4500)	DIMMIT	1	0	1	0
1	FORT EWELL (WILCOX -A-)	LA SALLE	1	0	0	0
1	A FOUR ACES (AUSTIN CHALK)	MAVERICK	0	0	0	0
1	A FOUR ACES (OLMOS 2-B SAND)	MAVERICK	1	0	0	0
1	FRANCES HILL (CANYON)	EDWARDS	3	1	919	75 F
1	P FRANCES HILL (PENN)	EDWARDS	32	30	2,752,979	5,258 F
1	P FRANCES HILL (PENN, LOWER)	EDWARDS	1	1	112,544	372
1	GABLE (ESCONDIDO "A")	ZAVALA	1	0	0	0
1	A GAS RIDGE	BEXAR	1	0	0	0
1	GASPER (WILCOX, LOWER)	WILSON	0	0	0	0
1	A GATES CATARINA	DIMMIT	1	1	173,746	753
1	GATO CREEK (SAN MIGUEL)	ZAVALA	2	2	30,310	0
1	P GENESIS (OLMOS)	MAVERICK	1	0	0	0
1	GENESIS (OLMOS 1930)	MAVERICK	2	0	12,346	0
1	GENESIS (OLMOS 2030)	MAVERICK	1	0	16,649	89
1	GENESIS (OLMOS 2080)	MAVERICK	1	0	15,275	0
1	P GREEN BRANCH (WILCOX 2-D)	MC MULLEN	2	2	196,968	456
1	GREEN BRANCH (5300)	MC MULLEN	2	0	0	0
1	P GREEN BRANCH (5500)	MC MULLEN	1	0	0	0
1	P GREEN BRANCH (6100)	MC MULLEN	4	2	150,720	1,546
1	GREEN BRANCH, SE. (6200)	MC MULLEN	1	0	0	0
1	P HGL (GEORGETOWN)	DIMMIT	2	0	0	0
1	P HACKBERRY CREEK (CANYON)	EDWARDS	1	1	52,623	0
1	HAGIST RANCH (1400)	MC MULLEN	0	0	0	0
1	HAGIST RANCH, NORTH (FRIO 1200)	MC MULLEN	2	1	28,227	0
1	HAGIST RANCH, N. (WILCOX 6600)	MC MULLEN	1	0	0	0
1	HAGIST RANCH, N. (WILCOX 6600, N)	MC MULLEN	0	0	0	0
1	HAGIST RANCH, N. (WILCOX 8600)	MC MULLEN	1	1	18,931	357

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	HALSELL (ESCONDIDO)	DIMIT	6	6	108,067	0
1	HALSELL (GEORGETOWN)	DIMIT	1	0	0	0
1	HAMILTON FEE (1430)	DIMIT	1	1	50	0
1	HAMILTON FEE (1530)	DIMIT	2	2	12,782	0
1	HAMILTON RANCH (OLMOS)	DIMIT	2	1	35,983	0
1	A HAMMOND (ELAINE SAND)	ZAVALA	0	0	0	0
1	A HAMMOND (OLMOS SAND)	ZAVALA	5	4	140,852	191 F
1	A HAMMOND (SAN MIGUEL NO 4)	ZAVALA	0	0	0	0
1	HARRY MILLER (OLMOS)	DIMIT	1	0	0	0
1	HASKETT (1ST SAN MIGUEL)	ZAVALA	1	0	0	0
1	HAYS-EZZELL (1200)	MCMULLEN	4	0	0	0
1	HENRY (CARRIZO B-1)	MCMULLEN	0	0	0	0
1	HENRY (EDWARDS LIME)	MCMULLEN	0	0	0	0
1	HENRY (REKLA)	MCMULLEN	0	0	0	0
1	P HENRY DOME (EDWARDS)	MCMULLEN	4	4	212,397	792
1	HIDDEN VALLEY (OLMOS 3550)	DIMIT	1	0	0	0
1	P HIGH LONESOME (OLMOS)	ZAVALA	2	2	43,401	0
1	HIGH LONESOME (2900)	ZAVALA	0	0	0	0
1	HIGH LONESOME, N. (2700)	ZAVALA	0	0	0	0
1	P HILL CREEK (8425 WILCOX)	MCMULLEN	1	1	24,825	192
1	A HOLDSWORTH (ELAINE UP SEG 4)	ZAVALA	1	0	0	0
1	HOLDSWORTH (OLMOS 3250)	ZAVALA	1	0	0	0
1	HOLLAND-MAG (WILCOX 7500)	MCMULLEN	0	0	0	0
1	P HOLMAN RANCH, N (PENN)	SUTTON	23	21	1,145,872	3,336 F
1	HOPKINS (ELLEN)	EDWARDS	2	0	0	0
1	A HORN (AUSTIN G-FALK SEG C)	ATASCOSA	0	0	0	0
1	A HORN (OLMOS NAVARRO, UPPER)	ATASCOSA	0	0	0	0
1	HORNER RANCH (500)	ZAVALA	2	0	0	0
1	P HOSTETTER (FRIO 1800)	MCMULLEN	1	1	15,888	0
1	HOSTETTER (QUEEN CITY 6,000)	MCMULLEN	5	4	429,776	2,043 F
1	HOSTETTER (SCHULZE)	MCMULLEN	1	0	0	0
1	HOSTETTER (WILCOX A)	MCMULLEN	2	0	0	0
1	HOSTETTER (WILCOX 9400)	MCMULLEN	1	0	0	0
1	HOSTETTER (WILCOX 9,700)	MCMULLEN	1	1	75,036	0 F
1	HOSTETTER (WILCOX 9,900)	MCMULLEN	0	0	0	0
1	HOSTETTER (WILCOX 10,000)	MCMULLEN	0	0	0	0
1	HOSTETTER (WILCOX 10,000 LOWER)	MCMULLEN	1	1	182,806	3,151
1	HUSTETTER (1650)	MCMULLEN	0	0	0	0
1	HUSTETTER, N. (ARGO)	MCMULLEN	0	0	0	0
1	HUSTETTER, N. (MIRANDO)	MCMULLEN	0	0	0	0
1	HUSTETTER, N. (PETTUS)	MCMULLEN	0	0	0	0
1	HUSTETTER, N. (QUEEN CITY 6000)	MCMULLEN	0	0	0	0
1	HUSTETTER, NORTH (WILCOX, UPPER)	MCMULLEN	5	2	501,194	2,816 F
1	HUSTETTER, NORTH (WILCOX 9000)	MCMULLEN	1	0	0	0
1	P HUSTETTER, NE (1700)	MCMULLEN	1	1	99,274	0
1	P HUGH FITZSIMMONS (OLMOS)	DIMIT	5	1	80,359	0
1	HUNNICUTT (OLMOS 3400)	DIMIT	0	0	0	0
1	HUNNICUTT (OLMOS 3600)	DIMIT	0	0	0	0
1	P IKE PRYOR (BRACERO)	ZAVALA	1	1	79,973	0
1	IKE PRYOR (ESCONDIDO)	ZAVALA	0	0	0	0
1	P IKE PRYOR (OLMOS 2100)	ZAVALA	1	1	132,593	0
1	P IKE PRYOR (OLMOS 2300)	ZAVALA	1	1	1,244	0
1	P IKE PRYOR (OLMOS 2600)	ZAVALA	1	1	20,225	0
1	P IKE PRYOR (OLMOS 2660)	ZAVALA	1	0	7,721	0
1	A IMUGENE	ATASCOSA	2	0	128,909	6,435
1	IMUGENE (EDWARDS LIME 7600)	ATASCOSA	0	0	0	0
1	P IMUGENE, EAST (EDWARDS LIME)	ATASCOSA	0	0	0	0
1	P INDEPENDENCE, WEST (OLMOS)	ZAVALA	1	0	234	0
1	P INDIAN MOUND (OLMOS 3525)	DIMIT	1	0	0	0
1	A INDIAN MOUND (OLMOS 3545)	DIMIT	0	0	0	0
1	A INDIAN MOUND (OLMOS 3650)	DIMIT	0	0	0	0
1	P INDIO (OLMOS)	ZAVALA	1	0	39	0
1	P J.A. SPILLER (ESCONDIDO)	ZAVALA	1	1	14,081	0
1	J.A. SPILLER (OLMOS)	ZAVALA	2	2	85,085	0
1	P J.D.A. (GEORGETOWN)	HAVERICK	2	2	63,589	1,961
1	P J. F. S. (EDWARDS)	DIMIT	16	9	1,655,312	0 F
1	P J. F. S. (OLMOS 4100)	DIMIT	2	0	3,686	352
1	JACK MANN (PENNA)	EDWARDS	0	0	0	0
1	JACK TURNEY (HOLMAN)	EDWARDS	1	0	0	0
1	JACOB (850)	MCMULLEN	3	0	0	0
1	A JACQUELINE	ATASCOSA	1	1	47,364	369
1	P JAKE HAMON (WILCOX, UPPER)	MCMULLEN	0	0	0	0
1	P JAKE HAMON (1725)	MCMULLEN	1	1	81,578	0
1	JAKE HAMON (2300)	MCMULLEN	0	0	0	0
1	JAKE HAMON (2650)	MCMULLEN	1	0	0	0
1	P JAKE HAMON, EAST (ARGO)	MCMULLEN	1	0	0	0
1	JAKE HAMON, EAST (GOVT WELLS, S)	MCMULLEN	0	0	0	0
1	JAKE HAMON, EAST (LULING LOWER)	MCMULLEN	1	0	0	0
1	JAKE HAMON, EAST (WILCOX 7400)	MCMULLEN	0	0	0	0
1	JAKE HAMON, EAST (WILCOX 7700)	MCMULLEN	1	1	48,172	150
1	P JAKE HAMON, EAST (WILCOX 7800)	MCMULLEN	4	1	10,698	0 F
1	P JERRY HOUSE (OLMOS)	ZAVALA	1	1	20,118	0
1	JOHN HIGH (OLMOS NO. 2)	DIMIT	1	0	0	0
1	JOLIET (2000)	CALDWELL	0	0	0	0
1	P JORDAN (NAVARRO B)	HILAM	16	14	199,718	380 F
1	A JOURDANTON	ATASCOSA	22	17	6,042,277	82,443 F
1	A JOURDANTON (BUDA)	ATASCOSA	2	1	320	0
1	A JOURDANTON (ESCONDIDO -B-1)	ATASCOSA	2	1	42,787	0
1	A JOURDANTON (QUEEN CITY)	ATASCOSA	0	0	0	0
1	A JOURDANTON (400)	ATASCOSA	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	JUDGE COQUAT (WILCOX 5250)	LA SALLE	1	1	10,609	0
1	JUDGE COQUAT (WILCOX 6000)	LA SALLE	1	1	9,049	0
1	KAY-JAN (OLMOS 1)	DIMMIT	1	1	30,345	121 F
1	P KIEFER, WEST (2860)	ZAVALA	1	1	54,336	0
1	P KIEFER, WEST (2910)	ZAVALA	1	1	48,836	0
1	KINCAID (800)	UVALDE	0	0	0	0
1	KINCAID (1050)	UVALDE	2	0	0	0
1	KINCAID-WINN (GLEN ROSE)	MAVERICK	0	0	0	0
1	P KINCAID-WINN (RODESSA)	MAVERICK	1	1	67,127	204 F
1	P KINCAID-WINN (SLIGO)	MAVERICK	1	1	27,007	123
1	P LA MANTIA (SAN MIGUEL)	ZAVALA	6	6	206,062	489 F
1	P LA PRYOR (SAN MIGUEL)	ZAVALA	1	0	151	0
1	LA PRYOR, SE (SAN MIGUEL ELAINE)	ZAVALA	2	0	0	0
1	P LA ROSITA (GEORGETOWN)	MAVERICK	1	0	3,017	0
1	LAGUNA (OLMOS)	ZAVALA	1	0	99	0
1	P LAGUNA (SAN MIGUEL)	ZAVALA	3	2	144,098	0
1	P LELA BUNGER (WOLFCAMP)	VAL VERDE	6	6	47,247	0
1	LENT (OLMOS)	ZAVALA	1	0	0	0
1	A LEONA (ELAINE)	ZAVALA	2	0	0	0
1	P LEONA RIVER (ESCONDIDO -C-)	ZAVALA	1	1	78,320	62
1	P LEONA RIVER (ESCONDIDO D-1)	ZAVALA	1	1	197,260	0 F
1	P LEONA RIVER (OLMOS)	ZAVALA	6	6	277,868	665 F
1	LEONA RIVER (OLMOS, SECOND)	ZAVALA	1	0	0	0
1	P LEONA RIVER, W. (ESCONDIDO D-1)	ZAVALA	1	4	4,966	0
1	P LEROY (WILCOX 7900)	MCMULLEN	1	1	636,761	894 F
1	P LETA (SAN MIGUEL)	ZAVALA	2	2	29,994	389
1	LETTIS	ZAVALA	2	0	99,175	149 F
1	P LIGHT (OLMOS A-3)	DIMMIT	1	0	0	0
1	P LILLIE MARIE (SAN MIGUEL)	ZAVALA	1	1	238,977	2,118
1	LITTLE ALAMO (4000)	MCMULLEN	0	0	132,031	84
1	P LITTLE ALAMO (6100)	MCMULLEN	0	0	0	0
1	P LITTLE MAX (POTH SAND)	MCMULLEN	6	4	105,065	293 F
1	LITTLE NEW YORK	WILSON	1	0	13,611	10
1	P LITTLE TOM (ESCONDIDO)	GONZALES	4	3	98,855	0
1	LITTLE TOM (NAVARRO)	ZAVALA	2	2	289,760	0
1	A LOMA ALTA (WILCOX)	MCMULLEN	0	0	0	0
1	P LOMA ALTA (WILCOX B)	MCMULLEN	2	2	55,498	0
1	A LOMA ALTA (WILCOX F)	MCMULLEN	2	1	111,975	0
1	A LOMA ALTA (3500)	MCMULLEN	0	0	0	0
1	LOMA ALTA (3600)	MCMULLEN	0	0	0	0
1	LOMA ALTA (3850)	MCMULLEN	0	0	0	0
1	LOMA ALTA (3900)	MCMULLEN	1	1	8,145	0
1	LOMA ALTA, NORTH (2850)	MCMULLEN	1	1	10,338	0
1	LOMA ALTA, NE (WILCOX 6850)	MCMULLEN	0	0	0	0
1	LOMA ALTA, WEST (YEGUA 364C)	MCMULLEN	0	0	0	0
1	LOMAS PIEDRAS (PENNY LIME)	REAL	1	0	75	0
1	P LOS ANGELES (W-424)	LA SALLE	1	1	0	0
1	LOS ANGELES (4200)	LA SALLE	1	1	210,822	178
1	LOS CUATROS (BUDA LIME)	MAVERICK	0	0	0	0
1	P LOS CUATROS (GLEN ROSE)	MAVERICK	1	1	7,375	0
1	P LOS CUATROS (LCMER CRETACEOUS)	MAVERICK	1	1	364,600	5,132
1	LOS CUATROS (PEARSALL)	MAVERICK	30	17	1,799,364	14,380
1	LOS CUATROS (SLIGO)	MAVERICK	0	0	0	0
1	P LOS CUATROS, N. (CRETACEOUS, LC.)	MAVERICK	0	0	0	0
1	P LOUIE HERRING (OLMOS)	DIMMIT	1	1	5,776	60
1	LOWE RANCH (EDWARDS)	MCMULLEN	1	1	64,052	164
1	LOWE RANCH (5200)	MCMULLEN	0	0	0	0
1	LOWE RANCH (5500)	MCMULLEN	0	0	0	0
1	LOWRANCE (CHERNOSKY)	MCMULLEN	0	0	0	0
1	LOWRANCE (COLE)	MCMULLEN	0	0	0	0
1	LOWRANCE (COLE, EAST)	MCMULLEN	0	0	0	0
1	LOWRANCE (GOVT. WELLS)	MCMULLEN	1	0	0	0
1	LOWRANCE (HOCKLEY 2250)	MCMULLEN	0	0	0	0
1	P LOWRANCE (1345)	MCMULLEN	0	0	0	0
1	LOWRANCE (1750)	MCMULLEN	1	1	38,633	0
1	LULA, NW. (DEVONIAN)	EDWARDS	0	0	0	0
1	LULA, NW. (STRAWN)	EDWARDS	1	0	2,730	0
1	LULA, NW. (4200)	EDWARDS	1	0	2,904	0
1	LULING BRANYON (1700)	GUADALUPE	0	0	0	0
1	P LULING-BRANYON (1700)	GUADALUPE	M	M	0	0
1	P LYLES RANCH (ESCONDIDO)	ZAVALA	10	8	157,417	434 F
1	P LYLES RANCH (OLMOS)	ZAVALA	2	0	68,188	0
1	LYSSY RANCH (OLMOS-ESCONDIDO)	ZAVALA	5	0	102,779	0
1	M.E.G. (OLMOS 3900)	LA SALLE	2	0	0	0
1	M.E.G. (7400)	DIMMIT	1	0	0	0
1	M.F. JAKE LAWLESS (GEORGETOWN)	DIMMIT	1	0	0	0
1	MAGUELLITOS, NE. (WILCOX 6900)	MAVERICK	6	6	18,764	0
1	MASSIE (STRAWN)	LA SALLE	1	1	2,843	0
1	P MATTHEWS RANCH (OLMOS)	VAL VERDE	1	0	412	0
1	MEDINA (900)	ZAVALA	1	1	15,716	0
1	A MILANC (GEORGETOWN)	MEDINA	3	0	0	0
1	P MINERVA-ROCKDALE	MILAM	2	0	5,649	1,371
1	MINERVA-ROCKDALE (NACATOGH)	MILAM	8	0	15,655	0
1	MORRISON (ELLENBERGER)	MILAM	2	0	0	0
1	P MORRISON, SE. (ELLEN.)	VAL VERDE	0	0	0	0
1	P MUSS (CANYON)	VAL VERDE	1	1	170,768	0
1	MT. EDEN (2000)	EDWARDS	2	2	25,021	0
1	MULA PASTURE (EDWARDS LIME)	GONZALES	5	3	21,080	0
1	MULA PASTURE, N. (5100)	MCMULLEN	1	1	46,760	0
1	MULA PASTURE, W. (WILCOX, LO.)	LA SALLE	1	0	130	0
1		LA SALLE	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	CCUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	MULA PASTURE, W (WILCOX 4720)	LA SALLE	0	0	0	0
1	P MULA PASTURE, W. (WILCOX 5200)	LA SALLE	1	0	184	0
1	MULA PASTURE, W (WILCOX 5300)	MCMULLEN	0	0	0	0
1	MULE CREEK (OLMOS)	MAVERICK	2	1	1,314	0
1	MULE CREEK (OLMOS 600)	MAVERICK	1	1	3,533	0
1	MUNSON, NE. (5480)	MCMULLEN	2	0	0	0
1	P NETA (BRACERO)	ZAVALA	1	1	36,196	829
1	P NETA (ELAINE)	ZAVALA	1	0	0	0
1	P NETA (OLMOS)	ZAVALA	0	0	0	0
1	P NORTE (OLMOS)	ZAVALA	3	2	79,667	0
1	NORTE (SAN MIGUEL)	ZAVALA	1	1	6,793	0
1	NUEGES (PENN)	EDWARDS	1	0	0	0
1	P OPOSSUM CREEK (EDWARDS)	MCMULLEN	2	1	52,204	2,630
1	OPOSSUM CREEK (WILCOX 5800)	MCMULLEN	0	0	0	0
1	PAIGE, NE. (AUSTIN CHALK)	BASTROP	0	0	0	0
1	A PALMERAS (OLMOS)	ZAVALA	0	0	0	0
1	PALOMA (CRETACEOUS, LD.)	MAVERICK	1	1	13,963	1,293
1	PAN-GIL RANCH (CANYON)	EDWARDS	5	4	34,217	0
1	PANDALE (CANYON SAND)	VAL VERDE	2	0	0	0
1	A PAYNE (2050)	MCMULLEN	1	0	5,140	0
1	P PEACH CREEK (AUSTIN GAS)	GONZALES	1	0	29,679	3,807
1	A PEARSALL (AUSTIN CHALK)	FRIO	5	2	401,422	374 F
1	PEARSALL (4200)	FRIO	0	0	0	0
1	PENA CREEK (ESCONDIDO 1700)	DIMMIT	1	0	0	0
1	PENA CREEK (OLMOS 2350)	DIMMIT	0	0	2,779	0
1	PENA CREEK (OLMOS 2380)	DIMMIT	1	0	0	0
1	A PENA CREEK (OLMOS 2400)	DIMMIT	0	0	0	0
1	PENA CREEK (OLMOS 2530)	DIMMIT	0	0	0	0
1	PENA CREEK (OLMOS 2550)	DIMMIT	0	0	0	0
1	PENA CREEK (SAN MIGUEL 3RD,FB-H)	DIMMIT	0	0	0	0
1	PENA CREEK (SHALLOW)	DIMMIT	2	2	23,540	0
1	PENDENCIA (ESCONDIDO)	DIMMIT	10	4	87,321	0
1	PENDENCIA (OLMOS)	DIMMIT	5	2	37,247	0
1	P PILONCILLO RANCH (OLMOS)	DIMMIT	1	1	43,480	913
1	PILOSA (OLMOS)	ZAVALA	0	0	0	0
1	PILOSA (PEARSALL)	ZAVALA	0	0	0	0
1	PILOSA (SAN MIGUEL)	ZAVALA	3	3	37,286	0
1	P PINCHAM (OLMOS)	ZAVALA	0	0	0	0
1	P PINCHAM (SAN MIGUEL)	ZAVALA	0	0	0	0
1	PINCHAM (2900)	ZAVALA	1	1	5,167	0
1	PLEASANTON (AUSTIN CHALK)	ATASCOSA	0	0	0	0
1	PLEASANTON (EDWARDS LINE 8100)	ATASCOSA	1	0	0	0
1	P PLEASANTON, SOUTH (EDWARDS LINE)	ATASCOSA	0	0	0	0
1	P PLUMLY (NAVARRO)	ZAVALA	2	2	64,070	0
1	POLECAT CREEK (PENN)	EDWARDS	2	0	0	0
1	P PRESA (OLMOS)	ZAVALA	1	1	107,399	0
1	PRYOR, EAST (ESCONDIDO)	ZAVALA	1	0	0	0
1	PRYOR, EAST (OLMOS)	ZAVALA	2	0	0	0
1	PRYOR, EAST (SAN MIGUEL)	ZAVALA	4	0	0	0
1	PRYOR RANCH, NORTH (OLMOS)	ZAVALA	1	1	46,750	0
1	PRYOR RANCH, N. (SAN MIGUEL)	ZAVALA	0	0	0	0
1	P PRYOR RANCH, NE. (OLMOS)	ZAVALA	1	0	0	0
1	PRYOR RANCH, NE. (SAN MIGUEL)	ZAVALA	1	1	10,991	0
1	P PRYOR RANCH, SOUTH (DEL MONTE)	ZAVALA	1	1	89,010	0
1	P PRYOR RANCH, SOUTH (ELAINE)	ZAVALA	0	0	0	0
1	P PRYOR RANCH, WEST (OLMOS)	ZAVALA	5	5	1,053,665	0
1	P PRYOR RANCH, WEST (LOWER OLMOS)	ZAVALA	0	0	0	0
1	QUEMADO (2900)	MAVERICK	1	0	0	0
1	QUINNSACHE, SW (CARRIZO)	LA SALLE	0	0	0	0
1	P R. S. MATTHEWS (ESCONDIDO)	ZAVALA	1	0	2,020	0
1	RAINE (OLMOS)	ZAVALA	0	0	0	0
1	P RANDOLPH (DEL MONTE)	ZAVALA	1	0	4,245	0
1	A RANDOLPH (ELAINE)	ZAVALA	1	1	8,389	0
1	P RENATE (ELAINE)	ZAVALA	1	1	16,931	864
1	RHODE (1550)	MCMULLEN	1	1	40,029	0
1	P RHODE (1580)	MCMULLEN	1	0	0	0
1	RHODE (1700)	MCMULLEN	2	1	44,872	0
1	P RHODE (7300)	MCMULLEN	0	0	0	0
1	P RHODE (7700)	MCMULLEN	1	0	0	0
1	RHODE (7700 WILCOX)	MCMULLEN	0	0	0	0
1	RHODE RANCH (WILCOX 1ST 7300)	MCMULLEN	0	0	0	0
1	P RHODE RANCH (1400)	MCMULLEN	3	2	124,720	0
1	RHODE RANCH (7700)	MCMULLEN	0	0	0	0
1	RHODE RANCH, EAST (WILCOX FIRST)	MCMULLEN	8	3	1,434,477	3,692 F
1	P RHODE RANCH, EAST (WILCOX 7600)	MCMULLEN	3	1	127,824	0 F
1	RHODE RANCH, EAST (WILCOX 9100)	MCMULLEN	1	1	273,680	0 F
1	RHODE RANCH, EAST (1400)	MCMULLEN	0	0	0	0
1	P RHODE RANCH, SOUTH (FRIO 1300)	MCMULLEN	1	1	69,558	0
1	RHODE RANCH, SOUTH (FRIO 1500)	MCMULLEN	0	0	0	0
1	RHODE RANCH, SOUTH (LULLING)	MCMULLEN	0	0	0	0
1	P RHODE RANCH, SOUTH (QUEEN CITY)	MCMULLEN	1	1	278,172	1,624
1	RHODE RANCH, SOUTH (SLICK)	MCMULLEN	0	0	0	0
1	RHODE RANCH, SOUTH (1600)	MCMULLEN	0	0	0	0
1	A RINEHART (AUSTIN CHALK)	BEXAR	1	0	0	0
1	RIVER BEND (BRACERO 2100)	ZAVALA	0	0	0	0
1	RIVER BEND (DEL MONTE 2000)	ZAVALA	0	0	0	0
1	RIVER BEND (OLMOS)	ZAVALA	0	0	0	0
1	ROCHELLE (OLMOS)	MAVERICK	0	0	0	0
1	ROCKDALE-MINERVA (MINERVA)	MILAM	1	0	0	0
1	ROCKSPRINGS (CISCO)	EDWARDS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	ROCKSPRINGS, W. (CANYON)	EDWARDS	9	0	0	0
1	P ROCKY CREEK (ESCONDIDO)	DIMMIT	7	2	60,618	0
1	ROCKY CREEK (GEORGETOWN)	DIMMIT	M 25	7	347,993	1,753 F
1	P ROCKY CREEK (MCKNIGHT)	DIMMIT	1	0	2,325	0
1	ROCKY CREEK, E. (ESCONDIDO)	DIMMIT	2	2	34,457	0
1	ROCKY CREEK, EAST (OLMOS -A-)	DIMMIT	0	0	0	0
1	ROCKY CREEK, EAST (OLMOS 4)	DIMMIT	1	0	6,064	0
1	ROCKY CREEK, E (SAN MIGUEL 3)	DIMMIT	1	0	0	0
1	A ROCKY CREEK, EAST (4-B SAND)	DIMMIT	0	0	0	0
1	ROCKY CREEK EAST (2250)	DIMMIT	1	0	619	0
1	P ROCKY CREEK, NW. (PRYOR)	DIMMIT	1	0	0	0
1	ROCKY CREEK SE (ESCONDIDO)	DIMMIT	1	0	0	0
1	P ROCKY CREEK, S. (GEORGETOWN)	DIMMIT	5	1	34,161	25 F
1	ROD TRUST (MCKNIGHT)	ZAVALA	1	0	0	0
1	P ROOS (WILCOX 7500)	MCMULLEN	9	9	1,818,714	1,351 F
1	P ROOS (WILCOX 7600)	MCMULLEN	5	4	682,640	10,112 F
1	ROOS (WILCOX 7700)	MCMULLEN	1	0	0	0
1	ROOS (WILCOX 7725)	MCMULLEN	0	0	0	0
1	ROOS (WILCOX 7800)	MCMULLEN	0	0	0	0
1	P ROOS (WILCOX 8100)	MCMULLEN	1	1	75,497	2,848
1	P ROOS (2460)	MCMULLEN	1	1	84,045	0
1	ROY BAKER (CANYON)	EDWARDS	0	0	0	0
1	RUDASILL (ELLENBERGER)	EDWARDS	0	0	0	0
1	SACATOSA (OLMOS)	HAVERICK	0	0	0	0
1	ST. ANTHONY (OLMOS B)	FRIO	0	0	0	0
1	SAINT THIRTEEN (OLMOS NO. 2)	DIMMIT	0	0	0	0
1	P SAN CAJA (BLOCK 75 SD)	MCMULLEN	1	0	0	0
1	P SAN CAJA (BLOCK 85 SD)	MCMULLEN	2	1	37,867	562
1	SAN CAJA (BLOCK 85-7000)	MCMULLEN	1	0	0	0
1	P SAN CAJA (BLK 86 SD.)	LIVE OAK	M 1	1	210,945	1,740
1	P SAN CAJA, SW. (BLOCK 86 SD.)	MCMULLEN	1	1	70,230	488
1	SAN MIGUEL CREEK (EDWARDS LIME)	MCMULLEN	6	5	3,647,555	0 F
1	SAN MIGUEL CREEK (SEG C, W-2)	MCMULLEN	0	0	0	0
1	SAN MIGUEL CREEK (SEG. D, 5050)	MCMULLEN	0	0	0	0
1	SCHWEERS (ANACACHO)	MEDINA	1	0	0	0
1	SCOTTY (PDTH)	WILSON	1	0	0	0
1	SERBA (D-2)	ZAVALA	0	0	0	0
1	SERBA (E-3)	ZAVALA	0	0	0	0
1	SERBA (E-4)	ZAVALA	0	0	0	0
1	SERBA (E-5)	ZAVALA	0	0	0	0
1	SERBA (E-6)	ZAVALA	0	0	0	0
1	SERBA (ESCONDIDO)	ZAVALA	5	0	17,881	0
1	SERBA (OLMOS)	ZAVALA	0	0	0	0
1	SERBA (W-3)	ZAVALA	0	0	0	0
1	SERBA (W-5)	ZAVALA	0	0	0	0
1	SERBA (W-6)	ZAVALA	0	0	0	0
1	SERBA (WILCOX)	ZAVALA	0	0	0	0
1	P SERBAN (CRETACEOUS LD.)	HAVERICK	3	2	514,702	4,494 F
1	SHANKLIN (CANYON)	EDWARDS	2	2	8,849	0
1	SLING (SLICK SAND)	MCMULLEN	1	1	4,577	134
1	SOLDIERS LAKE (OLMOS 6-C)	DIMMIT	0	0	0	0
1	SOLDIERS LAKE, S. (OLMOS)	DIMMIT	0	0	0	0
1	A SPINACH (ELAINE)	ZAVALA	2	2	44,821	0 F
1	A SPINACH (OLMOS)	ZAVALA	0	0	0	0
1	SPINACH, NW. (OLMOS)	ZAVALA	0	0	0	0
1	P SPINACH, SE. (OLMOS, UP.)	ZAVALA	1	1	20,303	0
1	STEDMAN (OLMOS)	DIMMIT	1	0	0	0
1	A STOCKDALE (CARRIZO)	WILSON	5	1	11,675	0
1	A STOREY (WASHBURN, LOWER)	LA SALLE	1	0	0	0
1	P STOREY (4280)	LA SALLE	1	0	0	0
1	P STOREY (4320)	LA SALLE	1	1	96,906	0
1	A STOREY (4400)	LA SALLE	3	1	8,618	0
1	STOREY (4470)	LA SALLE	2	0	0	0
1	P STOREY (4900)	LA SALLE	1	1	48,050	0
1	STOREY (5050)	LA SALLE	0	0	0	0
1	STOREY (5100)	LA SALLE	0	0	0	0
1	A STOREY (5150)	LA SALLE	0	0	0	0
1	STOREY (5150, GRABEN)	LA SALLE	1	0	0	0
1	P STRAIT (GEORGETOWN)	DIMMIT	1	0	66,473	3
1	STRAUS (OLMOS)	DIMMIT	0	0	0	0
1	STUART CITY (EDWARDS LIME)	LA SALLE	7	7	444,200	0
1	P STUART CITY (WILCOX 4100)	LA SALLE	1	0	4,090	0
1	P STUART CITY, WEST (EDWARDS)	LA SALLE	M 6	5	581,366	0
1	STUMBERG (OLMOS N-2)	DIMMIT	1	1	16,253	0
1	P STUMBERG RANCH (OLMOS 4600)	DIMMIT	3	2	123,929	1,095
1	SYNDICATE (EDWARDS LIME)	MCMULLEN	0	0	0	0
1	SYNDICATE (5400)	LA SALLE	1	0	0	0
1	TRM (OLMOS)	ZAVALA	0	0	0	0
1	A TAYLOR-INA	MEDINA	1	0	0	0
1	TAYLOR-INA (ANACACHO)	MEDINA	1	0	0	0
1	TEAL (6080 WILCOX)	MCMULLEN	0	0	0	0
1	A THIRTEEN, EAST (3650 OLMOS)	DIMMIT	0	0	0	0
1	P TILDEN, E. (EDWARDS)	MCMULLEN	1	1	588,471	466
1	TILDEN, S. (EDWARDS LIME 11,500)	MCMULLEN	1	1	72,972	0
1	TILDEN, S. (WILCOX 5770, NW)	MCMULLEN	1	0	0	0
1	P TILDEN, S. (WILCOX 5770 SD.)	MCMULLEN	0	0	0	0
1	TOCQUIGNY (OLMOS 2815)	DIMMIT	0	0	0	0
1	A TOM-RAY (OLMOS 1)	DIMMIT	0	0	0	0
1	TOM-RAY (OLMOS 1 -A-)	DIMMIT	0	0	0	0
1	P TORCH (OLMOS, S.)	ZAVALA	1	1	12,814	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	TORCH (OLMOS SEG. C)	ZAVALA	0	0	0	0
1	TORCH, N (OLMOS 2ND)	ZAVALA	0	0	0	0
1	P TRI BAR (OLMOS)	LA SALLE	8	8	489,519	14,055
1	A TWO FINGERS, S. (WILCOX 5550)	LA SALLE	0	0	0	0
1	VECTOR (6000)	LA SALLE	0	0	0	0
1	A VERNA (ANACACHO)	ATASCOSA	1	0	0	0
1	VERZEIHUNG (CLAIBORNE 5325)	MAVERICK	0	0	0	0
1	P VINEGARONE (STRAWN)	VAL VERDE	17	16	3,930,539	0
1	P VINEGARONE (STRAWN 9,500)	VAL VERDE	0	0	0	0
1	P VINEGARONE (STRAWN 9,800)	VAL VERDE	0	0	0	0
1	P VINEGARONE (STRAWN 10,000)	VAL VERDE	0	0	0	0
1	VGN ARMY (ANACACHO LIME)	BEXAR	2	1	12	0
1	P WASHBURN (EDWARDS)	LA SALLE	3	3	470,658	0
1	P WASHBURN, EAST (WILCOX, LO.)	LA SALLE	1	1	30,627	590
1	WASHBURN, WEST (WILCOX 5000, E)	LA SALLE	1	0	0	0
1	WASHBURN, WEST (5040)	LA SALLE	0	0	0	0
1	WASHBURN, WEST (5250)	LA SALLE	0	0	0	0
1	A WASHBURN, WEST (5330)	LA SALLE	0	0	0	0
1	WASHBURN RANCH (WILCOX LOWER)	LA SALLE	0	0	0	0
1	P WASHBURN RANCH (WILCOX 5100, W.)	LA SALLE	2	1	36,420	163
1	WASHBURN RANCH (4600)	LA SALLE	1	0	0	0
1	WASHBURN RANCH (5300)	LA SALLE	0	0	0	0
1	P WASHBURN RANCH (5400)	LA SALLE	1	1	5,856	0 F
1	P WASHBURN RANCH, WEST (5050)	LA SALLE	2	1	97,281	128
1	A WASHBURN RANCH, WEST (5100, S.)	LA SALLE	0	0	0	0
1	WASHBURN RANCH, WEST (5350, S.)	LA SALLE	0	0	0	0
1	WASHBURN RANCH, WEST (5450)	LA SALLE	0	0	0	0
1	A WHEELER-MAG (HOCKLEY 800)	MC MULLEN	1	0	0	0
1	P WHITE KITCHEN (EDWARDS LIME)	LA SALLE	1	1	115,211	0
1	P WHITMIRE (GOVERNMENT WELLS)	MC MULLEN	1	1	15,467	0
1	WHITWORTH (CANYON)	EDWARDS	0	0	0	0
1	P WILL O. (ELLENEBURGER)	VAL VERDE	14	13	4,489,263	0 F
1	P WILL O. (WOLFCAMP)	VAL VERDE	1	1	68,301	0 F
1	P WILLIFORD (1650)	MC MULLEN	2	2	248,201	0
1	A WINTER GARDEN	DIMMIT	1	0	0	0
1	A WINTER GARDEN (OLMOS)	DIMMIT	4	2	49,027	0
1	WINTER GARDEN (3-C SAND)	DIMMIT	0	0	0	0
1	WINTER GARDEN (4-A SAND, WEST)	DIMMIT	0	0	0	0
1	WINTER GARDEN (6C SAND)	DIMMIT	0	0	0	0
1	WINTERGARDEN (1300)	DIMMIT	2	2	31,562	0 F
1	WINTER GARDEN (2800)	DIMMIT	2	0	0	0
1	WINTER GARDEN, E. (GEORGETOWN)	DIMMIT	1	0	0	0
1	A WINTER GARDEN, E. (OLMOS)	DIMMIT	1	0	0	0
1	WINTER GARDEN E. (SAN MIGUEL A)	DIMMIT	0	0	0	0
1	WINTER GARDEN, EAST (2700)	DIMMIT	1	0	0	0
1	WINTER GARDEN, NORTH (2470)	DIMMIT	1	0	0	0
1	WINTER GARDEN, NORTH (2580)	DIMMIT	0	0	0	0
1	WINTER GARDEN, NORTH (2700)	DIMMIT	0	0	0	0
1	WINTER GARDEN, N. (6200)	DIMMIT	1	0	0	0
1	WINTER GARDEN, S. (OLMOS 3-A)	DIMMIT	0	0	0	0
1	WINTER GARDEN, S. (OLMOS 5-A)	DIMMIT	0	0	0	0
1	WINTER GARDEN, S. (OLMOS 2600)	DIMMIT	0	0	0	0
1	WINTER GARDEN, S. (OLMOS 2770)	DIMMIT	5	3	224,481	2,428
1	WINTER GARDEN, S. (OLMOS 2820)	DIMMIT	1	0	1,263	43
1	P WINTER GARDEN, S. (OLMOS 2900)	DIMMIT	1	1	140,320	109
1	WINTER GARDEN, SE. (OLMOS 2900)	DIMMIT	0	0	0	0
1	WINTER GARDEN, WEST (OLMOS)	DIMMIT	0	0	0	0
1	WIPFF (PEARSALL)	MAVERICK	1	0	0	0
1	WOODLEY (ANACACHO 700)	UVALDE	2	0	0	0
1	WOODLEY (1200)	UVALDE	7	0	0	0
1	ZOBORSKI (860-940)	GUADALUPE	1	0	0	0
1	ZUMWALT (FIRST COCKRILL)	GONZALES	1	0	0	0
1	DISTRICT TOTAL	692	1,551	927	108,284,535	627,506

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	WILDCAT		1	0	0	0
2	A-B-R (FRIO 2800)	GOLIAD	2	2	24,063	0
2	A-B-R (MACKHANK 8500)	GOLIAD	0	0	0	0
2	A-B-R (MIOCENE 1600)	GOLIAD	3	3	87,213	0
2	P A-B-R (VICKSBURG, UPPER STRINGER)	GOLIAD	3	3	24,349	269
2	A-B-R (WILCOX 1ST, MASSIVE)	GOLIAD	1	1	16,281	126 F
2	A A-B-R (WILCOX 2ND, MASSIVE)	GOLIAD	1	1	14,094	635
2	P A-B-R, NE. (WILCOX 2ND, MASS.)	GOLIAD	1	0	25,557	406
2	A-B-R, NE. (2150)	GOLIAD	2	1	10,556	0
2	ADELA (7950)	LAVACA	0	0	0	0
2	ADELA (8720)	LAVACA	1	0	0	0
2	AGNES BARBER (CHAMBERLIN 1ST)	REFUGIO	0	0	0	0
2	AGNES BARBER (CHAMBERLAIN 2ND)	REFUGIO	0	0	0	0
2	P ALAMO BEACH (F-33)	CALHCUN	2	2	196,733	0 F
2	ALAMO BEACH (F-34)	CALHCUN	0	0	0	0
2	ALBERT, WEST (6700)	LIVE OAK	0	0	0	0
2	ALBERT, WEST (6800)	LIVE OAK	0	0	0	0
2	ALBRECHT (CATAHOULA)	GOLIAD	0	0	0	0
2	ALBRECHT (COOK MOUNTAIN)	GOLIAD	2	0	0	18
2	ALBRECHT (FRIO 1700)	GOLIAD	0	0	0	0
2	ALBRECHT (FRIO 2100)	GOLIAD	1	1	7,690	0
2	ALBRECHT (FRIO 2450)	GOLIAD	0	0	0	0
2	ALBRECHT (LULING)	GOLIAD	0	0	0	0
2	ALBRECHT (MACKHANK 8300)	GOLIAD	0	0	0	0
2	ALBRECHT (MASSIVE #1)	GOLIAD	0	0	0	0
2	ALBRECHT (MASSIVE #2)	GOLIAD	0	0	0	0
2	ALBRECHT (MASSIVE #3)	GOLIAD	0	0	0	0
2	P ALBRECHT (PETTUS)	GOLIAD	1	0	0	0
2	ALBRECHT (REKLAW)	GOLIAD	3	2	42,658	354 F
2	ALBRECHT (SLICK)	GOLIAD	0	0	0	0
2	ALBRECHT (VICKSBURG)	GOLIAD	0	0	0	0
2	A ALBRECHT (YEGUA)	GOLIAD	2	1	6,622	0 F
2	ALBRECHT (1500)	GOLIAD	1	1	10,459	0
2	ALBRECHT (2300)	GOLIAD	1	0	0	0
2	ALBRECHT (2400)	GOLIAD	0	0	0	0
2	P ALBRECHT, S. (F- 4)	GOLIAD	1	1	18,132	0
2	ALBRECHT, S. (F- 8)	GOLIAD	1	0	0	0
2	ALBRECHT, S. (F-12)	GOLIAD	0	0	0	0
2	ALBRECHT, S. (F-13)	GOLIAD	0	0	0	0
2	ALBRECHT, S. (1950)	GOLIAD	2	2	20,538	0
2	ALBRECHT, S. (2750)	GOLIAD	0	0	0	0
2	ALBRECHT, S. (2800 FRIO)	GOLIAD	0	0	0	0
2	ALBRECHT, S. (3050)	GOLIAD	2	2	72,804	0
2	ALDRETE (5850)	REFUGIO	0	0	0	0
2	ALDRETE (6300)	REFUGIO	0	0	0	0
2	ALKEK (CATAHOULA 2500)	REFUGIO	3	3	6,695	0
2	ALKEK (FRIO 3400)	REFUGIO	0	0	0	0
2	P ALKEK, NORTH (CATAHOULA)	GOLIAD	2	2	133,826	0 F
2	P ALKEK, NORTH (FRIO 3100)	GOLIAD	6	6	422,774	0
2	ALKEK, NORTH (FRIO 3300)	REFUGIO	0	0	0	0
2	ALKEK, NORTH (FRIO 3400)	GOLIAD	0	0	0	0
2	ALKEK, NORTH (FRIO 3700)	GOLIAD	0	0	0	0
2	ALMA BELL (5800)	LIVE OAK	0	0	0	0
2	ALOE (2200)	VICTORIA	0	0	0	0
2	ALOE (3200)	VICTORIA	1	0	0	0
2	ALOE (3550)	VICTORIA	0	0	0	0
2	P ALOE (4440 FRIO)	VICTORIA	2	2	218,960	0
2	P AMADOR (MIOCENE 1000)	DE WITT	3	0	65,395	0
2	A ANAQUA	VICTORIA	1	0	0	0
2	ANAQUA (2650)	VICTORIA	1	0	0	0
2	ANAQUA (2960)	VICTORIA	2	0	0	0
2	P ANAQUA (3000)	VICTORIA	1	1	45,464	0
2	ANAQUA (3275)	VICTORIA	0	0	0	0
2	P ANAQUA (5000)	VICTORIA	1	1	23,591	0
2	ANAQUA, NORTH (5250)	VICTORIA	0	0	0	0
2	ANAQUA, NORTH (5375)	VICTORIA	0	0	0	0
2	ANDER (COOK MOUNTAIN)	GOLIAD	0	0	0	0
2	ANDER, SOUTH (2300)	GOLIAD	1	0	0	0
2	ANDER, EAST (WILCOX 9270)	GOLIAD	0	0	0	0
2	P ANGEL CITY (SLICK WILCOX)	GOLIAD	1	1	183,648	675
2	P ANGEL CITY (WILCOX 8650)	GOLIAD	1	0	43,695	802
2	A ANGELINA WOOD (3780)	BEE	0	0	0	0
2	ANITA (5700)	JACKSON	0	0	0	0
2	ANITA, EAST (5100 GRETA)	JACKSON	1	1	12,280	0
2	P ANITA, EAST (6200 FRIO)	JACKSON	1	1	43,958	166
2	ANITA (6250)	JACKSON	0	0	0	0
2	P ANITA (6400)	JACKSON	1	1	36,360	231
2	P ANITA (6500)	JACKSON	1	0	27,472	0
2	P ANITA (6700)	JACKSON	1	0	8,441	0
2	ANITA, EAST (5100 GRETA)	JACKSON	0	0	0	0
2	P ANITA, EAST (6200 FRIO)	JACKSON	0	0	0	0
2	P ANNA BARRE (-J-)	DE WITT	4	3	641,656	7,026 F
2	P ANNA BARRE (5380)	DE WITT	0	0	0	0
2	P ANNA BARRE (8000 A)	DE WITT	1	0	0	0
2	ANNA BARRE (8000 STRINGER)	DE WITT	0	0	0	0
2	P ANNA BARRE (8050 B)	DE WITT	1	0	0	0
2	P ANNA BARRE (8100 C)	DE WITT	1	0	0	0
2	ANNA BARRE (8400)	DE WITT	0	0	0	0
2	P ANNA BARRE (9100 -K-)	DE WITT	1	0	0	0
2	P ANNA BARRE, N. (WILCOX A)	DE WITT	3	3	991,858	19,115

LIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P ANNA BARRE, N. (WILCOX 8330)	DE WITT	1	1	5,056	217
2	APPLING (F-22)	JACKSON	1	1	52,730	0 F
2	APPLING (FRIG A)	CALHCUN	0	0	0	0
2	APPLING (KOPNICKY, UPPER)	CALHCUN	0	0	0	0
2	APPLING (SEG A KOPNICKY MIDDLE)	JACKSON	M 7	1	51,410	290
2	APPLING (SEG B BROUGHTON)	JACKSON	C 0	0	0	0
2	A APPLING (SEG B KOPNICKY MIDDLE)	JACKSON	0	0	0	0
2	P APPLING (SEG B, WHITE)	JACKSON	1	1	24,347	192 F
2	P APPLING (SEG B, 7500)	JACKSON	1	1	99,279	527 F
2	APPLING (SEG C BROUGHTON)	JACKSON	4	0	0	0
2	APPLING (SEG C FRANKSON)	JACKSON	0	3	145,750	661 F
2	A APPLING (SEG C KOPNICKY MIDDLE)	JACKSON	3	1	216,934	1,276 F
2	P APPLING (SEG C KOPNICKY UPPER)	JACKSON	0	0	0	0
2	APPLING (SEG C PETERSON)	JACKSON	0	0	0	0
2	APPLING (SEG C WEED)	JACKSON	1	0	0	0
2	P APPLING (SEG C 7500)	JACKSON	0	0	0	0
2	APPLING (SEG C 7600)	JACKSON	0	0	0	0
2	P APPLING (SEG E KOPNICKY MIDDLE)	JACKSON	1	0	0	0
2	APPLING (SEG E 8100)	JACKSON	0	0	0	0
2	P APPLING (SEG F 7500)	JACKSON	1	1	25,080	217 F
2	APPLING (SEG 1 PETERSON)	JACKSON	0	0	0	0
2	P APPLING (SEG 1 7500)	JACKSON	M 4	1	32,728	260
2	P APPLING (SEG 2 KOPNICKY UPPER)	JACKSON	0	0	0	0
2	P APPLING (SEG 2 PETERSON)	JACKSON	3	2	75,159	133 F
2	APPLING (SEG 2 7500)	JACKSON	1	1	31,724	0 F
2	A APPLING (SEG 2 7600 LOWER)	JACKSON	C 0	0	0	0
2	P APPLING (SEG 2 7600 UPPER)	JACKSON	0	0	0	0
2	P APPLING (SEG 3 KOPNICKY UPPER)	JACKSON	1	0	0	0
2	P APPLING (SEG 3 7600 LOWER)	JACKSON	1	0	0	0
2	P APPLING (SEG 4 7600 LOWER)	CALHCUN	C 0	0	0	0
2	A APPLING (SEG 5 BROUGHTON)	CALHCUN	0	0	0	0
2	APPLING (SEG 5 FRANKSON)	CALHCUN	0	0	0	0
2	APPLING (SEG 5 KOPNICKY UPPER)	CALHCUN	0	0	0	0
2	A APPLING (SEG 5 WEED UPPER)	CALHCUN	0	0	0	0
2	APPLING (SEG 5 7500)	CALHCUN	0	0	0	0
2	APPLING (SEG 5 7600 LOWER)	CALHCUN	0	0	0	0
2	APPLING (SEG 5 7600 UPPER)	CALHCUN	0	0	0	0
2	APPLING (SEG 5 8300)	CALHCUN	0	0	0	0
2	APPLING (SEG 6 BROUGHTON)	CALHCUN	0	0	0	0
2	APPLING (SEG 6 FRANKSON)	CALHCUN	2	0	0	0
2	APPLING (SEG 6 WEED UPPER)	CALHCUN	0	0	0	0
2	APPLING (SEG 6 7500)	CALHCUN	0	0	0	0
2	APPLING (SEG 6 7600)	CALHCUN	0	0	0	0
2	APPLING (SEG 6 7600 LOWER)	CALHCUN	0	0	0	0
2	P APPLING (SEG 8 8300)	CALHCUN	0	0	0	0
2	P APPLING (SEG 9 KOPNICKY UPPER)	CALHCUN	C 0	0	0	0
2	P APPLING (SEG 9 7500)	CALHCUN	0	0	0	0
2	P APPLING (SEG 9 7600)	CALHCUN	0	0	0	0
2	P APPLING (SEG 9 7600 LOWER)	CALHCUN	0	0	0	0
2	P APPLING (SEG 9 8300)	CALHCUN	C 0	0	0	0
2	P APPLING (SEG.11 KOPNICKY UPPER)	CALHCUN	M 1	0	0	0
2	P APPLING (SEG.11 7500)	CALHCUN	M 1	0	0	0
2	A APPLING (SEG.12 FRANKSON)	JACKSON	0	0	0	0
2	P APPLING (SEG.12 KOPNICKY UPPER)	CALHCUN	M 2	0	0	0
2	P APPLING (SEG.12 7600 UPPER)	CALHCUN	M 0	0	0	0
2	P APPLING, NORTH (MELBOURNE)	JACKSON	1	1	49,755	3,195
2	A APPLING, N. (MELBOURNE, LOWER)	CALHCUN	M 1	0	0	0
2	APPLING, N. (MELBOURNE, UPPER)	CALHCUN	1	1	14,753	264
2	P APPLING, N. (PETERSON)	CALHCUN	1	1	81,347	2,231
2	A APPLING, NORTH (SELLS SAND)	CALHCUN	M 0	0	0	0
2	P APPLING, N. (7550)	CALHCUN	1	1	155,711	8,293
2	APPLING, SOUTHEAST (BROUGHTON)	CALHCUN	C 0	0	0	0
2	APPLING, SOUTHEAST (FRANKSON)	CALHCUN	0	0	0	0
2	APPLING, SOUTHEAST (MELBOURNE)	CALHCUN	C 0	0	0	0
2	P APPLING, SE (MELBOURNE, E)	CALHCUN	1	1	89,511	1,572
2	P APPLING, SE (MELBOURNE, MASSIVE)	CALHCUN	1	1	90,724	1,838
2	APPLING, SE. (7600)	CALHCUN	0	0	0	0
2	APPLING, W (FRIO 8400)	CALHCUN	1	0	18,371	742
2	P APPLING POINT (F-22)	JACKSON	4	4	834,801	24,623
2	P APPLING POINT (F-23)	JACKSON	1	0	0	0
2	ARENOSA CREEK (6300 FRIO)	VICTORIA	1	0	42	0
2	P ARENOSA CREEK (7100 FRIO)	VICTORIA	1	0	420	0
2	ARNECKEVILLE (FRIO 2100)	DE WITT	1	1	40,126	0
2	ARNECKEVILLE (FRIO 2300)	DE WITT	1	1	14,841	0
2	P ARNECKEVILLE (FRIO 2450)	DE WITT	1	0	0	0
2	ARNECKEVILLE (FRIO 2520)	DE WITT	C 0	0	0	0
2	ARNECKEVILLE (FRIO 2620)	DE WITT	1	0	0	0
2	ARNECKEVILLE (FRIO 2700)	DE WITT	C 0	0	0	0
2	P ARNECKEVILLE (FRIO 2900)	DE WITT	1	1	86,510	0
2	P ARNECKEVILLE (FRIO 2950)	DE WITT	1	1	21,847	0
2	ARNECKEVILLE (VICKSBURG, UPPER)	DE WITT	1	0	15,394	C
2	ARNECKEVILLE (WILCOX A 7700)	DE WITT	1	1	18,973	144
2	P ARNECKEVILLE (WILCOX A 8150)	DE WITT	3	2	209,660	3,359
2	A ARNECKEVILLE (WILCOX B)	DE WITT	0	0	0	0
2	P ARNECKEVILLE (WILCOX B 8150)	DE WITT	0	0	0	0
2	ARNECKEVILLE (WILCOX C 8150)	DE WITT	1	0	0	0
2	ARNECKEVILLE (WILCOX I)	DE WITT	1	0	0	0
2	P ARNECKEVILLE (WILCOX J)	DE WITT	3	2	211,722	2,188 F
2	ARNECKEVILLE (YEGUA 2300)	DE WITT	1	0	0	0
2	P ARNECKEVILLE (YEGUA 4870)	DE WITT	10	7	470,122	2,530 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P ARNECKEVILLE (YEGUA 5260)	DE WITT	3	3	172,485	583
2	P ARNECKEVILLE (YEGUA 5290)	DE WITT	1	1	29,418	50
2	P ARNECKEVILLE (YEGUA 5360, LG.)	DE WITT	2	1	14,638	0 F
2	ARNECKEVILLE, E. (WILCOX, UPPER)	DE WITT	0	0	0	0
2	P ARNECKEVILLE, S. (Y-1)	DE WITT	4	3	72,555	34 F
2	ARNECKEVILLE, S. (Y-4)	DE WITT	0	0	0	0
2	P ARNECKEVILLE, S. (Y-6)	DE WITT	1	1	30,257	48
2	P ARNECKEVILLE, S (Y-7)	DE WITT	2	2	168,975	0 F
2	P ARNOLD (FRIO 3550)	VICTORIA	1	1	13,421	0
2	P ARNOLD (WILCOX 8880)	VICTORIA	1	1	149,286	1,767
2	P ARNOLD (YEGUA 5250)	VICTORIA	1	0	0	0
2	P ARNOLD (YEGUA 5350)	VICTORIA	1	0	0	0
2	ARROYO (5400)	VICTORIA	0	0	0	0
2	P ARTESIAN CREEK (9300)	REFUGIC	1	1	10,240	0
2	ATKINSON (KLINGEMAN)	KARNES	6	5	94,822	0 F
2	P ATKINSON (4250)	LIVE OAK	7	3	177,410	0 F
2	P ATKINSON, NW (4175)	LIVE OAK	1	1	43,063	31
2	P ATKINSON, W. (WILCOX 5760)	LIVE OAK	2	1	408,002	5,574
2	P AUSTWELL (FRIO, MIDDLE)	REFUGIC	1	1	213,735	3,692
2	P AUSTWELL (FRIO 8950)	REFUGIC	2	1	984,359	2,091 F
2	AUSTWELL (FRIO 9350)	REFUGIC	0	0	0	0
2	P AUSTWELL (FRIO 9500)	REFUGIC	4	2	1,257,810	6,322 F
2	P AUSTWELL, W. (FRIO, MIDDLE)	REFUGIC	1	0	0	0
2	BABB (5600)	JACKSON	0	0	0	0
2	BABB (5800)	JACKSON	0	0	0	0
2	BABB (6500)	JACKSON	0	0	0	0
2	BAKER (GOVT. WELLS)	LIVE OAK	0	0	0	0
2	P BAKER (2000)	LIVE OAK	2	1	57,497	0
2	BALFOUR (COCKFIELD)	DE WITT	0	0	0	0
2	P BALFOUR (FRIO 2700)	DE WITT	3	1	46,420	0
2	BALFOUR (FRIO 3130)	DE WITT	1	1	26,539	0
2	P BALFOUR (VKSBG 3300)	DE WITT	6	2	58,108	0
2	BALFOUR (VKSBG. 3450)	DE WITT	1	1	45,046	0
2	BALFOUR (WILCOX 7800)	DE WITT	0	0	0	0
2	A BALFOUR (YEGUA 4800)	DE WITT	1	1	65,080	57 F
2	BALFOUR (YEGUA 5000)	DE WITT	0	0	0	0
2	BALFOUR (YEGUA 5150)	DE WITT	1	0	7,834	3
2	BALFOUR (YEGUA 5267)	DE WITT	1	1	10,941	0
2	BALFOUR (YEGUA 5350)	DE WITT	5	3	61,309	288
2	P BALFOUR, NE. (WILCOX 7750)	DE WITT	1	1	107,078	3,923
2	P BALFOUR, NE. (YEGUA 4950)	DE WITT	1	0	0	0
2	BALFOUR, W. (YEGUA 4800)	DE WITT	0	0	0	0
2	P BARBEE (7200)	BEE	1	0	13,241	356
2	BARGE CANAL (FRIO 5940)	CALHOUN	1	0	0	0
2	P BARRY (WILCOX 7700)	DE WITT	2	0	3,635	74
2	BARRY (YEGUA 4800)	DE WITT	0	0	0	0
2	P BARRY (YEGUA 5300)	DE WITT	2	2	52,288	243
2	A BARVO (PETTUS SEG. -B-)	KARNES	0	0	0	0
2	BARVO (VICKSBURG)	KARNES	2	0	0	0
2	P BATTLE (VICKSBURG)	VICTORIA	2	1	58,851	0
2	BATTLE (3900)	VICTORIA	0	0	0	0
2	P BATTLE (4600 FRIO)	VICTORIA	1	1	8,848	0
2	P BATTLE (4800)	VICTORIA	1	0	0	0
2	BATTLE, WEST (1100)	VICTORIA	1	0	12,642	0
2	BAYSIDE (FRIO 7900)	REFUGIC	0	0	0	0
2	BAYSIDE (FRIO 8000)	REFUGIC	0	0	0	0
2	BAYSIDE (5800)	REFUGIC	0	0	0	0
2	BAYSIDE (7300)	REFUGIC	0	0	0	0
2	BECK (MIOCENE 2400)	VICTORIA	0	0	0	0
2	BECK (MIOCENE 2500)	VICTORIA	0	0	0	0
2	BECK (CHESTER)	HANSFORD	0	0	0	0
2	BEEVILLE (2700)	BEE	2	0	1,006	0
2	BEEVILLE (3100)	BEE	0	0	0	0
2	BEEVILLE (3500)	BEE	1	1	1,821	0
2	P BEEVILLE (3700)	BEE	0	0	0	0
2	P BEEVILLE, NORTH (WILCOX)	BEE	1	1	156,261	10,608
2	BEEVILLE, NORTH (YEGUA 4900)	BEE	0	0	0	0
2	BEEVILLE, NORTH (2660)	BEE	1	0	0	0
2	BEEVILLE, NORTH (2700)	BEE	1	0	0	0
2	BEEVILLE, NORTH (3600)	BEE	1	1	20,502	200
2	A BEEVILLE, NW. (HOCKLEY)	BEE	1	1	23,561	64
2	P BEEVILLE, NW. (PETTUS)	BEE	1	1	44,142	305
2	BEEVILLE, SW. (PETTUS, LG.)	BEE	1	0	0	0
2	P BEEVILLE, W. (HOCKLEY)	BEE	1	0	18,140	67
2	BEEVILLE, W. (LULING)	BEE	0	0	0	0
2	BEEVILLE, WEST (3540)	BEE	0	0	0	0
2	BELITZ (WILCOX, UPPER)	DE WITT	2	1	33,838	1,333
2	BELITZ (9000 WILCOX)	DE WITT	1	0	0	0
2	P BELITZ (9200)	DE WITT	2	2	141,583	1,132
2	BELITZ (9300)	DE WITT	0	0	0	0
2	BELITZ (9700)	DE WITT	1	0	0	0
2	BELITZ (9800)	DE WITT	3	0	0	0
2	BELITZ, E. (LULING)	DE WITT	0	0	0	0
2	BELL (YEGUA 5200)	LIVE OAK	0	0	0	0
2	A BEN SHELTON (5546 SAND)	VICTORIA	0	0	0	0
2	BEN SHELTON (6400)	VICTORIA	0	0	0	0
2	A BEN SHELTON (6600)	VICTORIA	0	0	0	0
2	BEN SHELTON (6650)	VICTORIA	1	0	0	0
2	BEN SHELTON (7300)	VICTORIA	0	0	0	0
2	BEN SHELTON (7330)	VICTORIA	1	0	0	0

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	BEN SHELTON (7350)	VICTORIA	0	0	0	0
2	P BEN SHELTON (7400)	VICTORIA	1	1	66,474	1,570
2	BEN SHELTON, EAST (6250)	VICTORIA	0	0	0	0
2	P BENBOW (WILCOX 8100)	LAVACA	1	1	46,995	1,318
2	P BENBOW (WILCOX 10,000)	LAVACA	2	2	427,165	11,268
2	BENNVIEW, E. (6200)	JACKSON	0	0	0	0
2	A BENNVIEW, E. (6380)	JACKSON	0	0	0	0
2	BENNVIEW, E. (6410)	JACKSON	0	0	0	0
2	P BENNVIEW, E. (6560)	JACKSON	1	0	26,729	1,405
2	P BENNVIEW, E. (6680)	JACKSON	0	0	0	0
2	P BENNVIEW, N. (5300)	JACKSON	1	1	8,745	0
2	A BERCLAIR (VICKSBURG, SOUTHEAST)	GOLIAD	0	0	0	0
2	P BERCLAIR (1550)	GOLIAD	2	1	62,392	0
2	P BERCLAIR (1700)	GOLIAD	3	2	92,385	0
2	BERCLAIR (2100)	GOLIAD	7	0	3,938	0
2	A BERCLAIR (2200 FRIO)	GOLIAD	1	0	0	0
2	BERCLAIR (2700)	GOLIAD	0	0	0	0
2	BERCLAIR (3200)	GOLIAD	0	0	0	0
2	BERCLAIR, E. (FRIO MIDDLE)	GOLIAD	0	0	0	0
2	P BERCLAIR, E. (1550)	GOLIAD	6	5	256,714	0
2	P BERCLAIR, E. (2600)	GOLIAD	2	0	12,740	0
2	BERCLAIR, NORTHWEST (YEGUA 4700)	GOLIAD	0	0	0	0
2	P BERCLAIR, SOUTH (2300)	BEE	1	1	17,346	0
2	BERCLAIR, SW. (2200)	GOLIAD	0	0	0	0
2	BERCLAIR, W. (FRIO 2150)	GOLIAD	0	0	0	0
2	BERCLAIR, W. (1400)	GOLIAD	0	0	0	0
2	A BERKOW (KOHLE)	BEE	0	0	0	0
2	BERKOW (STILLWELL)	BEE	1	0	173	0
2	P BERKOW (4000)	BEE	0	0	0	0
2	P BI-CENTENNIAL (HACKHANK)	GOLIAD	1	0	25,491	400
2	BI-CENTENNIAL (7600)	GOLIAD	0	0	0	0
2	P BI-CENTENNIAL (7850)	GOLIAD	1	0	4,011	65
2	P BI-CENTENNIAL (8500)	GOLIAD	0	0	0	0
2	P BIG OAK (FRIO 2600)	GOLIAD	1	0	106,844	0
2	P BLANCO CREEK (3750)	REFUGIO	1	0	7,185	0
2	P BLANCO CREEK (5870)	REFUGIO	0	0	0	0
2	P BLANCO CREEK (6270)	REFUGIO	2	1	21,579	38 F
2	BLANCO CREEK (6300)	REFUGIO	1	0	2,742	3 F
2	BLANCO CREEK (6350)	REFUGIO	0	0	0	0
2	BLANCO CREEK (6400)	REFUGIO	1	0	0	0
2	P BLANCO CREEK (6440)	REFUGIO	1	1	15,568	33 F
2	BLANCO CREEK (6600)	REFUGIO	0	0	0	0
2	BLANCO CREEK (7100)	REFUGIO	0	0	0	0
2	P BLANCO CREEK, S. (FRIO)	REFUGIO	1	1	66,247	401
2	BLANCO CREEK, S. (5950 FRIO)	REFUGIO	0	0	0	0
2	A BLANCONIA	BEE	0	0	0	0
2	BLANCONIA (FOX SAND)	BEE	0	0	0	0
2	P BLANCONIA (1200)	BEE	1	0	20	0
2	P BLANCONIA (1400)	BEE	0	0	0	0
2	BLANCONIA (1700)	REFUGIO	1	0	0	0
2	BLANCONIA (1800)	BEE	2	0	262	0
2	BLANCONIA (1850)	BEE	1	0	2,255	0
2	BLANCONIA (1950)	BEE	0	0	0	0
2	P BLANCONIA (2350)	BEE	3	3	60,485	0 F
2	BLANCONIA (2350, N.)	BEE	0	0	0	0
2	BLANCONIA (2810)	BEE	0	0	0	0
2	BLANCONIA (2850)	BEE	1	0	0	0
2	BLANCONIA (2900)	BEE	0	0	0	0
2	P BLANCONIA (3650)	BEE	1	1	14,707	0
2	BLANCONIA (3700)	BEE	3	0	0	0
2	BLANCONIA (4000 SINTON)	BEE	0	0	0	0
2	BLANCONIA (4000 SINTON, UP)	BEE	0	0	0	0
2	BLANCONIA (4100 SINTON)	BEE	2	0	0	0
2	BLANCONIA (4250)	BEE	0	0	0	0
2	BLANCONIA (4300)	BEE	0	0	0	0
2	P BLANCONIA (4350)	BEE	1	1	54,329	0
2	P BLANCONIA (4450)	BEE	1	1	80,951	0
2	BLANCONIA (4500)	BEE	0	0	0	0
2	BLANCONIA (4550)	BEE	0	0	0	0
2	P BLANCONIA (4600)	BEE	2	1	270,313	2,166
2	BLANCONIA (4700)	BEE	3	3	89,900	14
2	BLANCONIA (4800)	BEE	2	1	17,714	0
2	P BLANCONIA (4810)	BEE	1	1	58,067	78
2	P BLANCONIA (5100)	BEE	1	1	143,851	5,645
2	BLANCONIA (5200)	BEE	0	0	0	0
2	P BLANCONIA, N. (SINTON 4050)	BEE	1	1	55,032	0
2	BLANCONIA, SOUTH (CHAMBERLAIN)	BEE	0	0	0	0
2	BLANCONIA, S (STRAY 4950)	BEE	0	0	0	0
2	BLANCONIA, SOUTH (5000)	BEE	0	0	0	0
2	BLANCONIA, S. (5300)	BEE	0	0	0	0
2	BLOOMINGTON (GRETA STRINGER)	VICTORIA	9	1	49,954	0 F
2	BLOOMINGTON (4200 CATAHOULA)	BEE	0	0	0	0
2	BLOOMINGTON (5700)	VICTORIA	0	0	0	0
2	BLOOMINGTON (5900)	VICTORIA	0	0	0	0
2	BLOOMINGTON (5950)	VICTORIA	0	0	0	0
2	BLOOMINGTON (6000)	VICTORIA	0	0	0	0
2	BLOOMINGTON (6020)	VICTORIA	0	0	0	0
2	A BLOOMINGTON (6100)	VICTORIA	0	0	0	0
2	BLOOMINGTON (6300)	VICTORIA	0	0	0	0
2	BLOOMINGTON (6320)	VICTORIA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	BLOOMINGTON (6490)	VICTORIA	0	0	0	0
2	A BLOOMINGTON (6530)	VICTORIA	0	0	0	0
2	BLOOMINGTON, E (5860)	VICTORIA	0	0	0	0
2	BLUE BAYOU (FRIO 5460)	VICTORIA	0	0	0	0
2	P BOMBA (COOK MTN.)	GOLIAD	0	0	0	0
2	BOMBA (COOK MTN. SOUTH)	GOLIAD	0	0	0	0
2	P BOMBA (YEGUA)	GOLIAD	4	2	58,424	0 F
2	A BOMBA (YEGUA 2ND)	GOLIAD	0	0	0	0
2	BOMBA (800)	GOLIAD	0	0	0	0
2	BOMBA (1300)	GOLIAD	0	0	0	0
2	BOMBA (4000)	GOLIAD	0	0	0	0
2	P BOMBA, E. (COOK MTN.)	GOLIAD	1	1	59,114	0 F
2	BONNIE VIEW (FS-33)	REFUGIO	0	0	0	0
2	BONNIE VIEW (FT-8)	REFUGIO	0	0	0	0
2	A BONNIE VIEW (FT-18)	REFUGIO	0	0	0	0
2	BONNIE VIEW (GRETA, UPPER)	REFUGIO	0	0	0	0
2	BONNIE VIEW (J-1)	REFUGIO	0	0	0	0
2	BONNIE VIEW (3300)	REFUGIO	0	0	0	0
2	P BONNIE VIEW (3400)	REFUGIO	1	0	843	0
2	P BONNIE VIEW (3500)	REFUGIO	1	1	136,010	0
2	P BONNIE VIEW (4200 D-1)	REFUGIO	4	3	127,666	0
2	BONNIE VIEW (4250)	REFUGIO	0	0	0	0
2	BONNIE VIEW (4700)	REFUGIO	1	0	0	0
2	BONNIE VIEW (5000)	REFUGIO	0	0	0	0
2	P BONNIE VIEW (5140)	REFUGIO	1	1	19,912	1,337
2	P BONNIE VIEW (5200)	REFUGIO	1	1	80,339	0
2	BONNIE VIEW (5300)	REFUGIO	0	0	0	0
2	P BONNIE VIEW (5400)	REFUGIO	2	0	0	0
2	P BONNIE VIEW (5500)	REFUGIO	1	1	75,850	0
2	P BONNIE VIEW (5600)	REFUGIO	2	1	108,997	0 F
2	BONNIE VIEW (5700)	REFUGIO	1	0	0	0
2	BONNIE VIEW (6400)	REFUGIO	0	0	0	0
2	BONNIE VIEW, SOUTH (8700)	REFUGIO	0	0	0	0
2	BOOTHE (3150)	DE WITT	0	0	0	0
2	P BORCHERS (FRIO CATAHOULA)	LAVACA	5	1	123,156	0
2	P BORCHERS (FRIO 3300)	LAVACA	0	0	0	0
2	BORCHERS (FRIO 3470)	LAVACA	0	0	0	0
2	P BORCHERS (1370)	LAVACA	2	2	111,304	15
2	P BORCHERS (1500)	LAVACA	15	8	396,534	0
2	P BORCHERS (1800)	LAVACA	1	1	30,397	0
2	P BORCHERS (1900)	LAVACA	5	4	456,344	0 F
2	P BORCHERS (1900 UPPER)	LAVACA	3	3	231,121	0
2	P BORCHERS (2100)	LAVACA	6	3	228,860	0
2	BORCHERS (2130)	LAVACA	0	0	0	0
2	BORCHERS (2250)	LAVACA	4	2	124,828	0
2	BORCHERS (2300)	LAVACA	3	1	11,811	0
2	P BORCHERS (2370)	LAVACA	1	1	59,510	0
2	P BORCHERS (2470)	LAVACA	1	1	92,113	0
2	BORCHERS (2490)	LAVACA	2	1	19,075	0
2	P BORCHERS (2750)	LAVACA	1	0	14,305	0
2	BORCHERS (2790)	LAVACA	0	0	0	0
2	P BORCHERS (2850)	LAVACA	1	1	107,535	0
2	BORCHERS (3070)	LAVACA	1	0	0	0
2	P BORCHERS (3100)	LAVACA	2	0	36,525	0
2	BORCHERS (3130)	LAVACA	0	0	0	0
2	P BORCHERS (3170)	LAVACA	3	0	9,662	0
2	P BORCHERS (3250)	LAVACA	2	0	0	0
2	P BORCHERS (3350)	LAVACA	4	1	128,896	0
2	P BORCHERS (3420)	LAVACA	2	0	10,092	0
2	P BORCHERS (3500)	LAVACA	5	2	338,910	0
2	P BORCHERS (3550)	LAVACA	3	3	253,791	15 F
2	P BORCHERS (3600)	LAVACA	7	7	927,757	27 F
2	P BORCHERS (3650)	LAVACA	2	1	12,356	0
2	P BORCHERS (3800)	LAVACA	2	1	5,283	0
2	P BORCHERS (3860)	LAVACA	1	0	0	0
2	P BORCHERS (3950)	LAVACA	4	1	208,536	17
2	P BORCHERS (4160)	LAVACA	7	7	973,044	95 F
2	P BORCHERS (5700 YEGUA)	LAVACA	1	1	39,578	39
2	BORCHERS (8500)	LAVACA	0	0	0	0
2	P BORCHERS, EAST (1250)	LAVACA	2	2	115,530	0
2	P BORCHERS, EAST (1400)	LAVACA	1	1	45,959	0
2	BORCHERS, EAST (1950)	LAVACA	2	0	0	0
2	P BORCHERS, EAST (3370)	LAVACA	1	1	45,330	0
2	BORCHERS, EAST (3650)	LAVACA	0	0	0	0
2	P BORCHERS, NORTH (650)	LAVACA	2	1	39,988	0
2	P BORCHERS, NE. (3360)	LAVACA	1	1	67,262	0
2	P BORCHERS, NE. (MIOCENE)	LAVACA	1	1	192,851	0
2	P BORCHERS, S. (FRIO CATAHOULA)	LAVACA	6	2	485,135	0 F
2	P BORCHERS, SOUTH (1300)	LAVACA	3	2	120,978	0
2	P BORCHERS, SOUTH (1900)	LAVACA	3	2	162,204	0
2	P BORCHERS, SOUTH (2400)	LAVACA	1	1	50,253	0 F
2	BORCHERS, SOUTH (2980)	JACKSON	1	0	4,597	0 F
2	P BORCHERS, SOUTH (3500)	JACKSON	2	0	8,770	0
2	BORCHERS, SOUTH (3600)	LAVACA	1	0	0	0
2	P BORCHERS, SOUTH (3625)	JACKSON	1	1	64,954	0 F
2	P BORCHERS, SOUTH (3700)	JACKSON	5	1	102,550	0 F
2	P BORCHERS, SOUTH (3830)	JACKSON	4	0	160,025	0 F
2	BORCHERS, SOUTH (4200)	JACKSON	0	0	0	0
2	BORCHERS, SOUTH (4400)	JACKSON	0	0	0	0
2	P BORCHERS, WEST (2100)	LAVACA	1	1	30,924	0

OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	BORROUM (WILCOX 7250)	BEE	1	1	16,765	369
2	BOYCE (BEDNORZI)	GOLIAD	1	0	13,785	88
2	P BOYCE (LULING 7600)	GOLIAD	1	1	15,807	195
2	A BOYCE (PETTUS)	GOLIAD	2	0	0	0
2	P BOYCE (RECKLAH)	GOLIAD	17	12	464,677	1,945 F
2	BOYCE (WILCOX A)	GOLIAD	1	0	0	0
2	BOYCE (WILCOX C SLICK)	GOLIAD	6	3	164,574	1,539 F
2	BOYCE (1750)	GOLIAD	0	0	0	0
2	BOYCE, NORTH (PETTUS)	GOLIAD	5	2	38,720	0 F
2	BOYCE, SOUTH (PETTUS)	GOLIAD	1	0	0	0
2	BOYCE, WEST (PETTUS 4200)	GOLIAD	0	0	0	0
2	A BRANDT	GOLIAD	0	0	0	0
2	BRANDT (COOK MOUNTAIN)	GOLIAD	0	0	0	0
2	BRANDT (LULING)	GOLIAD	0	0	0	0
2	P BRANDT (RECKLAH)	GOLIAD	11	7	1,013,389	10,518 F
2	P BRANDT (2750)	GOLIAD	1	1	35,512	0
2	BRANDT (2870)	GOLIAD	0	0	0	0
2	BRANDT (WILCOX 7500)	GOLIAD	2	2	63,438	1,413
2	P BRANDT (YEGUA 4700)	GOLIAD	11	9	656,612	3,057
2	BRANDT (YEGUA 5000)	GOLIAD	0	0	0	0
2	BRANDT (YEGUA 5200)	GOLIAD	0	0	0	0
2	BRANDT, N. (REKLAH)	GOLIAD	0	0	0	0
2	BRANDT, S. (BRANDT 7485)	GOLIAD	1	0	35,060	484 F
2	BRANDT, S. (COOK MT. 5200)	GOLIAD	0	0	0	0
2	P BRASLAU (6800)	LIVE OAK	1	0	2,198	0
2	BRASLAU (WILCOX 7700)	LIVE OAK	0	0	0	0
2	BRASLAU (WILCOX 7700 STRINGERS)	LIVE OAK	0	0	0	0
2	BRASLAU (WILCOX 7800)	LIVE OAK	0	0	0	0
2	BRASLAU (WILCOX 8550)	LIVE OAK	0	0	0	0
2	BRASLAU (WILCOX 8800)	LIVE OAK	0	0	0	0
2	BRASLAU, E. (WILCOX 8800)	LIVE OAK	1	0	0	0
2	P BRASLAU, S. (WILCOX 9000)	LIVE OAK	4	4	2,260,696	53,330
2	BRASLAU, S. (WILCOX 9950)	LIVE OAK	1	0	0	0
2	BREEDEN (4600 YEGUA)	GOLIAD	1	1	2,711	0
2	BREEDEN (5100)	GOLIAD	0	0	0	0
2	BRISCOE (CATAHOULA 3050)	JACKSON	3	0	224	0
2	P BRISCOE (3580)	JACKSON	2	0	0	0
2	BROOKING (8650)	JACKSON	1	0	0	0
2	BRUSHY CREEK (FRIO 2900)	LAVACA	1	0	0	0
2	BRUSHY CREEK (FRIO 4200)	JACKSON	1	1	3,253	0
2	BRUSHY CREEK (WILCOX -S-1-11200)	DE WITT	0	0	0	0
2	P BRUSHY CREEK (WILCOX 7700)	LAVACA	1	1	28,847	0 F
2	P BRUSHY CREEK (YEGUA 4700)	LAVACA	2	2	206,229	131 F
2	P BRUSHY CREEK (YEGUA 4850)	LAVACA	2	1	586,585	744
2	P BRUSHY CREEK (YEGUA 5300)	DE WITT	1	1	62,430	0
2	P BRUSHY CREEK (4800)	DE WITT	1	1	42,577	106
2	BRUSHY CREEK, NORTH (FRIO 2750)	DE WITT	0	0	0	0
2	BRUSHY CREEK, NORTH (GRANBERRY)	DE WITT	0	0	0	0
2	BRUSHY CREEK, NORTH (J-95)	DE WITT	0	0	0	0
2	BRUSHY CREEK, N. (YEGUA 4800)	DE WITT	0	0	0	0
2	P BRUSHY CREEK, N. (YEGUA 5050)	LAVACA	1	1	56,477	207
2	P BRUSHY CREEK, N. (YEGUA 5200)	LAVACA	8	7	481,512	2,086
2	BRUSHY CREEK, NORTH (10,200)	DE WITT	0	0	0	0
2	BRUSHY CREEK, S. (7700)	DE WITT	1	0	0	0
2	P BUCHEL (EDWARDS)	DE WITT	7	5	1,678,301	16,844
2	P BUCHEL, N.E. (EDWARDS)	DE WITT	2	0	0	0
2	A BUCKEYE KNOLL (PETTUS 2ND)	LIVE OAK	0	0	0	0
2	BUCKEYE KNOLL, NW. (HOCKLEY)	LIVE OAK	0	0	0	0
2	BULLHEAD CREEK (HOBBS A)	BEE	0	0	0	0
2	P BULLOCK'S CHURCH (3700)	VICTORIA	1	0	15,260	0
2	BURKES RIDGE (GRETA)	BEE	0	0	0	0
2	P BURKES RIDGE (1600)	BEE	1	0	9,982	0
2	BURKES RIDGE (1850)	BEE	0	0	0	0
2	BURKES RIDGE (1900)	BEE	0	0	0	0
2	P BURKES RIDGE (2040)	BEE	0	0	0	0
2	P BURKES RIDGE, EAST (GRETA)	BEE	1	0	49,545	0
2	BURKHOLLOW (2600 SAND)	BEE	0	0	0	0
2	BURKHOLLOW, W. (1900)	BEE	0	0	0	0
2	BURNELL (BRINKETER)	BEE	1	0	0	0
2	A BURNELL (LULING)	BEE	14	4	2,759,153	0 F
2	A BURNELL (MACKHANK)	KARNES	1	1	10,440	206
2	BURNELL (PETTUS 3500)	KARNES	0	0	0	0
2	A BURNELL (REKLAH)	KARNES	3	3	257,846	0 F
2	P BURNELL (SLICK)	BEE	14	8	1,768,043	534 F
2	P BURNELL (SLICK, UPPER)	KARNES	4	3	295,929	0 F
2	BURNELL (WILCOX 7200)	KARNES	2	1	35,416	0 F
2	P BURNELL (WILCOX 7300)	KARNES	1	1	837,881	0 F
2	BURNELL (WILCOX 7800)	KARNES	0	0	0	0
2	A BURNELL (WILCOX 7850)	KARNES	0	0	0	0
2	P BURNELL (5800)	KARNES	1	0	0	0
2	BURNELL, SOUTH (1000)	BEE	0	0	0	0
2	A BURNETT (HOCKLEY, FIRST)	LIVE OAK	0	0	0	0
2	BURNS STATION (YEGUA 5150)	DE WITT	1	1	22,900	0 F
2	P BUTTERMILK, NW. (MELBOURNE)	JACKSON	1	0	0	0
2	P BUTTERMILK, NW. (MELBOURNE, UP.)	JACKSON	1	0	0	0
2	BYRNE (STILLWELL)	BEE	0	0	0	0
2	BYRNE (3150)	BEE	1	0	0	0
2	BYRON HOFF (MIOCENE 1400)	GOLIAD	0	0	0	0
2	C. A. WINN	LIVE OAK	0	0	0	0
2	C. A. WINN (HOCKLEY 4170)	LIVE OAK	1	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	C. A. WINN (PETTUS FB-A)	LIVE OAK	1	0	0	0
2	C. A. WINN (PETTUS UPPER)	LIVE OAK	1	0	0	0
2	C. A. WINN (PETTUS UPPER FB-A)	LIVE OAK	3	0	0	0
2	C. A. WINN (PETTUS 5170)	LIVE OAK	2	0	0	0
2	A C. A. WINN (YEGUA 5500)	LIVE OAK	1	0	0	0
2	A C. A. WINN (YEGUA 5800)	LIVE OAK	1	0	0	0
2	C. A. WINN (YEGUA 5800, LOWER)	LIVE OAK	0	0	0	0
2	A C. A. WINN, EAST (PETTUS, UPPER)	LIVE OAK	1	0	0	0
2	A C. A. WINN, E. (PETTUS, UPPER 2ND)	LIVE OAK	1	0	0	0
2	A C. A. WINN, E. (PETTUS, UPPER 3RD)	LIVE OAK	0	0	0	0
2	C. A. WINN, NE. (HOCKLEY UP.)	LIVE OAK	2	0	0	0
2	CABEZA CREEK (COOK MTN.)	GOLIAD	1	0	0	0
2	CABEZA CREEK (COOK MTN., W)	GOLIAD	1	0	0	0
2	CABEZA CREEK (HICKS)	GOLIAD	1	0	0	0
2	CABEZA CREEK (MELROSE)	GOLIAD	0	0	0	0
2	CABEZA CREEK (PETTUS)	GOLIAD	3	1	37,543	366 F
2	CABEZA CREEK (PETTUS, N.)	GOLIAD	1	0	0	0
2	P CABEZA CREEK (REKLAW)	GOLIAD	1	1	75,853	323
2	CABEZA CREEK (REKLAW, LO.)	GOLIAD	1	0	0	0
2	A CABEZA CREEK (SLICK)	GOLIAD	4	3	272,145	122 F
2	A CABEZA CREEK (WESER, N.)	GOLIAD	0	0	0	0
2	CABEZA CREEK (WESER, SW.)	GOLIAD	0	0	0	0
2	CABEZA CREEK (WILCOX LULING 7700)	GOLIAD	0	0	0	0
2	CABEZA CREEK (WILCOX MASSIVE)	GOLIAD	1	1	27,090	729
2	CABEZA CREEK (WILCOX SLICK)	GOLIAD	0	0	0	0
2	A CABEZA CREEK (YEGUA)	GOLIAD	2	1	13,810	44 F
2	CABEZA CREEK (YEGUA, W.)	GOLIAD	0	0	0	0
2	CABEZA CREEK (1600)	GOLIAD	1	0	1,573	0 F
2	A CABEZA CREEK, EAST (PETTUS)	GOLIAD	0	0	0	0
2	P CABEZA CREEK, EAST (PETTUS, N.)	GOLIAD	1	0	28,174	109
2	CABEZA CREEK, N. (PETTUS)	BEE	0	0	0	0
2	CABEZA CREEK, S. (COOK MT)	GOLIAD	0	0	0	0
2	CABEZA CREEK, S. (COOK MT S)	GOLIAD	0	0	0	0
2	CABEZA CREEK, S. (LULING 8100)	GOLIAD	1	1	1,495	0 F
2	CABEZA CREEK, S. (LULING 8200)	GOLIAD	0	0	0	0
2	CABEZA CREEK, S. (MACKHANK)	GOLIAD	1	1	44,710	219
2	A CABEZA CREEK, SOUTH (M. W. 8300)	GOLIAD	3	1	2,604	0
2	CABEZA CREEK, SOUTH (PETTUS)	GOLIAD	0	0	0	0
2	P CABEZA CREEK, S. (REKLAW 7700)	GOLIAD	2	2	111,807	535 F
2	P CABEZA CREEK, S. (SLICK WILCOX)	GOLIAD	2	1	202,117	1,712
2	CABEZA CREEK, S. (WESER)	GOLIAD	1	1	11,822	0 F
2	CABEZA CREEK, S. (WESER 5140)	GOLIAD	1	1	22,704	0
2	A CABEZA CREEK, S. (YEGUA UP.)	GOLIAD	1	0	0	0
2	CADIZ (LULING-WILCOX)	BEE	0	0	0	0
2	P CADIZ (SLICK-WILCOX)	BEE	1	0	0	0
2	CADIZ (2ND SLICK WILCOX)	BEE	0	0	0	0
2	CAESAR (HOCKLEY, UPPER 2350)	BEE	4	1	15,052	0 F
2	CAESAR (1850)	BEE	1	0	0	0
2	P CAESAR, SOUTH (MASSIVE)	BEE	1	0	0	0
2	CAESAR, SOUTH (MASSIVE #2)	BEE	0	0	0	0
2	P CAESAR, SOUTH (SLICK)	BEE	4	3	88,989	300 F
2	CAESAR, SOUTH (3060)	BEE	0	0	0	0
2	CAESAR, SOUTH (5650)	BEE	0	0	0	0
2	A CALUBID (HOCKLEY, UPPER)	LIVE OAK	0	0	0	0
2	CANDACE (2970)	BEE	0	0	0	0
2	CANDACE (3370)	BEE	0	0	0	0
2	CANDLISH (2260)	BEE	0	0	0	0
2	CANDLISH, EAST (FRIO)	BEE	0	0	0	0
2	P CANDLISH, WEST (MIOCENE 2750)	BEE	1	1	11,807	0
2	P CANNAN (10350 WILCOX)	BEE	2	2	51,242	1,213
2	P CANNAN, SOUTH (900)	BEE	1	0	54,843	0
2	CANNAN, SOUTH (2300)	BEE	0	0	0	0
2	CANNAN, SOUTH (10100 WILCOX)	BEE	1	0	0	0
2	R CARANCAHUA BAY, N. (FB-A, DAVIS)	JACKSON	1	1	80,364	954
2	P CARANCAHUA BAY, N. (FB-A, MELBRN)	JACKSON	0	0	0	0
2	CARANCAHUA BAY, N. (FB-A, 8700)	JACKSON	0	0	0	0
2	CARANCAHUA BAY, N. (FB-B, DAVIS)	JACKSON	0	0	0	0
2	CARANCAHUA BAY, N. (MELBORNE, UP)	JACKSON	0	0	0	0
2	P CARANCAHUA CREEK, E (MIOCENE B)	JACKSON	4	4	106,576	0
2	P CARANCAHUA CREEK, NW. (FRIO 6550)	JACKSON	1	1	116,149	1,092
2	CARMICHAEL (CRAIN)	JACKSON	0	0	0	0
2	CARMICHAEL (DALE)	JACKSON	0	0	0	0
2	CARMICHAEL (FRIO F-9)	JACKSON	0	0	0	0
2	P CARMICHAEL (FRIO F-10)	JACKSON	1	0	30,499	0
2	P CARMICHAEL (HORSESHOE LAKE)	JACKSON	1	0	28,403	0
2	CARMICHAEL (LON)	JACKSON	0	0	0	0
2	P CARMICHAEL (MIOCENE 2600)	JACKSON	3	1	49,201	0
2	P CARMICHAEL (ROGERS)	JACKSON	2	2	108,749	0
2	P CARMICHAEL (WILLIAM)	JACKSON	6	1	81,812	0
2	P CARMICHAEL (2500)	JACKSON	9	1	87,982	0 F
2	CARMICHAEL (3750)	JACKSON	0	0	0	0
2	P CARMICHAEL (4000)	JACKSON	4	2	335,500	0
2	P CARMICHAEL (4100)	JACKSON	1	1	26,821	0
2	P CARMICHAEL (4200)	JACKSON	1	1	20,417	0
2	P CARMICHAEL (4300)	JACKSON	1	0	12,598	0
2	CARMICHAEL (4320)	JACKSON	0	0	0	0
2	P CARMICHAEL (4400 ELLEN)	JACKSON	2	0	40,125	0
2	P CARMICHAEL (4500)	JACKSON	6	4	257,221	0
2	CARMICHAEL (4740)	JACKSON	1	0	2,285	0
2	P CARMICHAEL (4830)	JACKSON	1	0	0	0

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	CARMICHAEL (5050)	JACKSON	0	0	0	0
2	P CARMICHAEL (5100)	JACKSON	4	3	165,609	62
2	CARMICHAEL, W. (2900)	JACKSON	1	0	0	0
2	CAVITT (B)	LIVE OAK	0	0	0	0
2	P CHAPA (HOSTETTER)	LIVE OAK	1	1	134,225	3,020
2	CHAPA (JACKSON 2100)	LIVE OAK	0	0	0	0
2	CHAPA (SLICK, SEG. 3)	LIVE OAK	0	0	0	0
2	CHAPA (WILCOX FIRST)	LIVE OAK	1	1	36,727	185 F
2	P CHAPA (WILCOX FIRST, S. SEG)	LIVE OAK	1	1	59,981	613
2	P CHAPA, EAST (MASSIVE C)	LIVE OAK	1	1	239,094	777
2	P CHAPA, EAST (9800)	LIVE OAK	1	1	1,539,102	13,130
2	P CHAPA, EAST (11084)	LIVE OAK	1	1	2,671,012	4,740
2	P CHAPA, EAST (12,400)	LIVE OAK	1	1	169,498	411 F
2	CHARCO, NORTH (MASSIVE FIRST)	GOLIAD	0	0	0	0
2	CHARCO, NORTH (WILCOX MASSIVE)	GOLIAD	0	0	0	0
2	CHARCO, NORTH (7900)	GOLIAD	0	0	0	0
2	P CHARCO, S. (PETTUS 4040)	GOLIAD	1	1	16,349	87
2	P CHARCO, S. (WILCOX 9300)	GOLIAD	1	1	71,372	2,534
2	CHARCO, S. (YEGUA 4250)	GOLIAD	0	0	0	0
2	P CHARCO, S. (YEGUA 4300)	GOLIAD	1	1	21,209	30
2	CHARCO S. (YEGUA 4770)	GOLIAD	0	0	0	0
2	CHARCO, SE. (LULING)	GOLIAD	0	0	0	0
2	CHARCO, SE. (MASSIVE LOWER 8750)	GOLIAD	0	0	0	0
2	CHARCO, SE. (MASSIVE 1)	GOLIAD	0	0	0	0
2	CHARCO, SE. (PETTUS 4180)	GOLIAD	0	0	0	0
2	CHARCO, SE. (WILCOX, MIDDLE 9700)	GOLIAD	0	0	0	0
2	CHARLIE DAUBERT (8100)	LAVACA	3	0	0	0
2	CHARLIE DAUBERT (8500)	LAVACA	0	0	0	0
2	CHARLIE DAUBERT (8550)	LAVACA	0	0	0	0
2	P CHARLIE DAUBERT (8750)	LAVACA	2	0	2,885	138
2	P CHARLIE DAUBERT (8850)	LAVACA	3	1	82,516	2,564
2	CHARLIE DAUBERT, S. (8550)	LAVACA	0	0	0	0
2	P CHARLINE (FORNEY 1-A)	LIVE OAK	1	1	550,744	17,163
2	P CHARLINE (FORNEY 2)	LIVE OAK	1	1	1,334,562	48,630
2	P CHARLINE (FORNEY 4)	LIVE OAK	2	2	91,040	961 F
2	P CHARLINE (FORNEY 4-B)	LIVE OAK	2	2	2,012,753	72,484
2	P CHARLINE (FORNEY 4-C)	LIVE OAK	2	2	341,157	5,425
2	P CHARLINE (FORNEY 5)	LIVE OAK	1	1	394,197	14,553
2	P CHARLINE (FORNEY 6)	LIVE OAK	2	2	642,832	10,572
2	P CHARLINE (FORNEY 7)	LIVE OAK	1	1	17,347	850
2	CHICOLETE CREEK (WILCOX -C-)	LAVACA	0	0	0	0
2	P CHICOLETE CREEK (WILCOX 8850)	LAVACA	1	1	262,659	4,193
2	P CHICOLETE CREEK (WILCOX 9000)	LAVACA	0	0	0	0
2	CHICOLETE CREEK (3100)	LAVACA	0	0	0	0
2	CHIGGER (FRIO 4970)	VICTORIA	0	0	0	0
2	CHIGGER (FRIO 5750)	VICTORIA	0	0	0	0
2	CHIRP (5220)	VICTORIA	0	0	0	0
2	CHIRP (5350)	VICTORIA	0	0	0	0
2	CHIRP (5440)	VICTORIA	0	0	0	0
2	CHIRP (5530)	VICTORIA	1	0	0	0
2	P CHIRP (5700)	VICTORIA	1	1	16,410	0 F
2	P CHIRP (6060)	VICTORIA	3	1	46,468	38
2	P CHIRP (6200)	VICTORIA	2	1	13,123	30
2	CHIRP (6280)	VICTORIA	1	0	0	0
2	P CHOATE, S. E. (LULING 7040)	KARNES	1	1	151,190	2,249
2	A CHOATE, SE. (PETTUS)	KARNES	1	1	8,487	0
2	CHOATE, SE (RECKLAW)	KARNES	0	0	0	0
2	CHOATE, SE. (YEGUA 3750)	KARNES	0	0	0	0
2	CHRISTENSEN (2170)	LIVE OAK	0	0	0	0
2	P CHRISTENSEN (WILCOX 9750)	LIVE OAK	1	1	192,679	2,630
2	P CHRISTMAS (LULING)	DE WITT	1	1	154,756	2,551
2	A CHRISTMAS (7300)	DE WITT	1	0	0	0
2	CHRISTMAS, DEEP (WILCOX 10400)	DE WITT	0	0	0	0
2	P CHRISTMAS, DEEP (WILCOX 10700)	DE WITT	1	1	191,257	5,228
2	P CHRISTMAS, DEEP (WILCOX 10800)	DE WITT	4	4	2,041,205	51,250
2	P CHRISTMAS, DEEP (WILCOX 11200)	DE WITT	0	0	0	0
2	P CHRISTMAS, DEEP (WILCOX 11300)	DE WITT	1	1	51,021	65
2	CHRISTMAS, DEEP (WILCOX 11500)	DE WITT	0	0	0	0
2	CHRISTMAS, DEEP (WILCOX 11550)	DE WITT	0	0	0	0
2	CHRISTMAS, DEEP (WILCOX 11770)	DE WITT	0	0	0	0
2	P CHRISTMAS, SOUTH (GANSON)	DE WITT	1	0	0	0
2	CIRCLE -A- (RYALS)	GOLIAD	0	0	0	0
2	CIRCLE -A- (SINTON)	GOLIAD	0	0	0	0
2	P CIRCLE -A- (2600)	GOLIAD	4	4	188,314	0 F
2	A CIRCLE -A- (4880)	GOLIAD	0	0	0	0
2	CIRCLE -A- (5000)	GOLIAD	0	0	0	0
2	P CIRCLE -A- (5400)	GOLIAD	2	0	7,857	0
2	P CIRCLE -A-, NORTH (FRIO 4850)	GOLIAD	1	1	146,051	0 F
2	P CLARK (FRIO 3050)	LAVACA	2	2	95,934	0
2	P CLARK (FRIO 3300)	LAVACA	1	0	0	0
2	P CLARK (FRIO 3470)	LAVACA	1	0	5,141	0
2	CLARK (FRIO 3600)	LAVACA	1	0	0	0
2	CLARK (YEGUA 5600)	LAVACA	0	0	0	0
2	P CLARKSON (FRIO 5050)	GOLIAD	2	1	8,939	42
2	P CLAY WEST (LULING, LOWER)	LIVE OAK	1	1	82,552	958
2	CLAY WEST (SLICK 8900)	LIVE OAK	0	0	0	0
2	P CLAY WEST (WILCOX LOWER)	LIVE OAK	1	1	68,708	1,222
2	CLAY WEST (WILCOX MIDDLE)	LIVE OAK	0	0	0	0
2	CLAY WEST (WILCOX UPPER)	LIVE OAK	2	0	56,886	196 F
2	P CLAY WEST (WILCOX SERIES)	LIVE OAK	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	CLAY WEST (WILCOX 9340)	LIVE OAK	0	0	0	0
2	P CLAY WEST (WILCOX 11000)	LIVE OAK	1	1	410,233	1,593
2	P CLAY WEST (WILCOX 11200)	LIVE OAK	1	1	499,102	22,118
2	CLAY WEST, NORTH (WILCOX, LOWER)	LIVE OAK	0	0	0	0
2	P CLAYTON (BLOCK 72 SD.)	LIVE OAK	3	2	205,173	0 F
2	P CLAYTON (BLOCK 75 SD)	LIVE OAK	2	1	79,495	0 F
2	P CLAYTON (BLOCK 85 SD)	LIVE OAK	1	0	33,757	0 F
2	P CLAYTON (BLOCK 86 SD)	LIVE OAK	3	3	478,438	0 F
2	CLAYTON (DERROUGH)	LIVE OAK	0	0	0	0
2	CLAYTON (HERRING)	LIVE OAK	0	0	0	0
2	CLAYTON (LULING)	LIVE OAK	0	0	0	0
2	CLAYTON (MACKHANK 1)	LIVE OAK	0	0	0	0
2	CLAYTON (MACKHANK 6825)	LIVE OAK	1	0	0	0
2	P CLAYTON (MASSIVE)	LIVE OAK	3	1	180,841	1,628 F
2	P CLAYTON (QUEEN CITY)	LIVE OAK	2	2	29,786	0
2	A CLAYTON (QUEEN CITY -A-)	LIVE OAK	0	0	0	0
2	A CLAYTON (QUEEN CITY -B-)	LIVE OAK	1	1	198,175	269
2	A CLAYTON (QUEEN CITY UPPER)	LIVE OAK	0	0	0	0
2	CLAYTON (RECKLAH)	LIVE OAK	0	0	0	0
2	P CLAYTON (SLICK 6430)	LIVE OAK	1	1	190,431	2,699
2	CLAYTON (SLICK 6450)	LIVE OAK	3	0	0	0
2	CLAYTON (SLICK 6500)	LIVE OAK	3	0	0	0
2	CLAYTON (WILCOX 7250)	LIVE OAK	0	0	0	0
2	P CLAYTON (WILCOX 7360)	LIVE OAK	1	1	65,434	0 F
2	P CLAYTON (WILCOX 7720)	LIVE OAK	2	1	243,636	3,971 F
2	CLAYTON (950)	LIVE OAK	0	0	0	0
2	P CLAYTON (WILCOX 8350)	LIVE OAK	5	3	371,682	4,581
2	CLAYTON, NE. (QUEEN CITY -C-)	LIVE OAK	2	2	55,269	0 F
2	CLAYTON, NE. (1100)	LIVE OAK	1	1	15,498	0
2	P CLAYTON, S. E. (SLICK)	LIVE OAK	1	1	10,070	834
2	CLEGG (LULING)	LIVE OAK	1	1	82,327	1,385
2	P CLEGG (WILCOX 8)	LIVE OAK	6	5	7,296,855	48,042 F
2	CLEGG (WILCOX F)	LIVE OAK	1	0	0	0
2	P CLEGG (WILCOX 8800)	LIVE OAK	1	1	167,132	649 F
2	P CLEGG (WILCOX 8900)	LIVE OAK	2	2	679,468	8,952 F
2	P CLEGG (WILCOX 11,300)	LIVE OAK	1	0	0	0
2	P CLIP (FRIO LOWER)	GOLIAD	11	7	394,350	45
2	P CLIP (FRIO UPPER)	GOLIAD	3	2	47,160	0
2	P CLIP (MIOCENE, LOWER)	GOLIAD	5	2	166,896	0
2	P CLIP (VICKSBURG, LOWER)	GOLIAD	2	0	0	0
2	P CLIP (VICKSBURG, UPPER)	GOLIAD	1	0	0	0
2	CLIP (1870)	GOLIAD	0	0	0	0
2	CLIP (1880 BURNS)	GOLIAD	0	0	0	0
2	CLIP (1900 SANC)	GOLIAD	0	0	0	0
2	CLIP (2300 FT SAND)	GOLIAD	0	0	0	0
2	CLIP (2700 SAND)	GOLIAD	0	0	0	0
2	CLIP (3100 SANC)	GOLIAD	0	0	0	0
2	CLIP (3600 SANC)	GOLIAD	0	0	0	0
2	CLIP (3800 SAND)	GOLIAD	0	0	0	0
2	CLIP, WEST (FRIO 2800)	GOLIAD	0	0	0	0
2	A COLETTA CREEK	VICTORIA	2	1	3,461	0
2	COLETTA CREEK (1200)	VICTORIA	1	0	0	0
2	COLETTA CREEK (1400 MIOCENE)	VICTORIA	1	0	0	0
2	P COLETTA CREEK (1440)	VICTORIA	1	1	49,580	0
2	COLETTA CREEK (1450)	VICTORIA	1	0	0	0
2	P COLETTA CREEK (2100)	VICTORIA	3	1	55,912	0
2	COLETTA CREEK (2350)	VICTORIA	0	0	0	0
2	P COLETTA CREEK (3500)	VICTORIA	3	1	60,092	0
2	COLETTA CREEK (3600)	VICTORIA	0	0	0	0
2	COLETTA CREEK (4000)	VICTORIA	0	0	0	0
2	COLETTA CREEK (4200)	VICTORIA	1	0	0	0
2	A COLETTA CREEK (4300)	VICTORIA	0	0	0	0
2	COLETTA CREEK (4360)	VICTORIA	1	0	0	0
2	COLETTA CREEK (4400)	VICTORIA	2	0	0	0
2	COLETTA CREEK (4550)	VICTORIA	1	0	0	0
2	COLETTA CREEK (4650)	VICTORIA	1	0	0	0
2	COLETTA CREEK (4750)	VICTORIA	0	0	0	0
2	P COLETTA CREEK, E. (4100)	VICTORIA	1	1	53,642	0
2	A COLETTA CREEK, SOUTH	VICTORIA	0	0	0	0
2	COLETTA CREEK, S. (CATAHOULA)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SOUTH (1400)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SOUTH (2800)	VICTORIA	0	0	0	0
2	P COLETTA CREEK, SOUTH (3000)	VICTORIA	0	0	0	0
2	COLETTA CREEK, S. (3030)	VICTORIA	1	1	16,838	0
2	COLETTA CREEK, SOUTH (3100 GRETA)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SOUTH (3250 GRETA)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SOUTH (3600)	VICTORIA	1	1	32,638	0
2	COLETTA CREEK, S. (3830)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SOUTH (3950)	VICTORIA	1	1	37,537	0
2	P COLETTA CREEK, SOUTH (4000)	VICTORIA	1	0	31,062	0
2	COLETTA CREEK, SOUTH (4000 FRIO)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SOUTH (4400)	VICTORIA	1	0	0	0
2	COLETTA CREEK, SOUTH (4400 FRIO)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SOUTH (4425 FRIO)	VICTORIA	0	0	0	0
2	COLETTA CREEK, SOUTH (4500)	VICTORIA	0	0	0	0
2	A COLETTA CREEK, SOUTH (4500 FRIO)	VICTORIA	0	0	0	0
2	COLETTA CREEK, S. (4525)	VICTORIA	1	0	0	0
2	COLETTA CREEK, SOUTH (4650)	VICTORIA	1	1	7,810	0
2	COLETTA CREEK, S. (4820)	VICTORIA	1	1	15,727	0
2	COLETTA CREEK, SW. (2900)	VICTORIA	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	COLETTO CREEK, SW. (3000)	VICTORIA	0	0	0	0
2	P COLETTVILLE (1900)	VICTORIA	1	0	61,544	0
2	COLETTVILLE, EAST (FRIO)	VICTORIA	1	0	14,678	0
2	COLETTVILLE, EAST (2300)	VICTORIA	0	0	0	0
2	COLETTVILLE CREEK (MIOCENE 1100)	GOLIAC	1	0	0	0
2	COLLETCVILLE CREEK (VICKS. 4100)	VICTORIA	1	0	0	0
2	COLLIER (WILCOX)	JACKSON	0	0	0	0
2	COLLIER (2200)	JACKSON	2	0	0	0
2	COLLIER (2580)	JACKSON	1	0	425	0 F
2	P COLLIER (2700 MIOCENE)	JACKSON	2	1	52,325	0
2	COLLIER (2830)	JACKSON	0	0	0	0
2	COLLIER (3580 FRIO)	JACKSON	1	1	25,539	0
2	COLLIER (3800 FRIO)	JACKSON	1	0	0	0
2	COLLIER (3840 FRIO)	JACKSON	0	0	0	0
2	COLLIER (4000)	JACKSON	0	0	0	0
2	P COLLIER (4050)	JACKSON	1	1	24,512	0
2	COLLIER (4125)	JACKSON	0	0	0	0
2	COLLIER (4365)	JACKSON	1	0	7,059	0
2	COLLIER (4500)	JACKSON	0	0	0	0
2	COLLIER, EAST (MIOCENE)	JACKSON	0	0	0	0
2	COLLIER, NORTH (3700)	JACKSON	0	0	0	0
2	COLLIER, NORTH (3900)	JACKSON	0	0	0	0
2	P COLOGNE (CATAHOULA -B-)	VICTORIA	0	0	0	0
2	P COLOGNE (500)	VICTORIA	2	1	48,383	0
2	COLOGNE (650)	VICTORIA	1	0	0	0
2	COLOGNE (700)	VICTORIA	1	0	0	0
2	COLOGNE (850)	VICTORIA	1	0	0	0
2	COLOGNE (1000)	VICTORIA	1	1	2,513	0
2	P COLOGNE (1050)	VICTORIA	3	1	19,239	0
2	COLOGNE (1100)	VICTORIA	1	0	0	0
2	P COLOGNE (1200)	VICTORIA	6	1	24,859	0
2	P COLOGNE (1250)	VICTORIA	4	3	22,639	0 F
2	P COLOGNE (1400)	VICTORIA	5	2	12,550	0 F
2	P COLOGNE (1450)	VICTORIA	4	2	37,785	0 F
2	COLOGNE (1500)	VICTORIA	2	0	0	0
2	COLOGNE (1550)	VICTORIA	2	1	7,434	0
2	P COLOGNE (1600)	VICTORIA	6	0	0	0
2	P COLOGNE (1650)	VICTORIA	4	2	14,882	0 F
2	COLOGNE (1800)	VICTORIA	0	0	0	0
2	P COLOGNE (1950)	VICTORIA	1	0	0	0
2	P COLOGNE (2100)	VICTORIA	3	1	24,681	0
2	COLOGNE (2150)	VICTORIA	0	0	0	0
2	COLOGNE (2200)	VICTORIA	0	0	0	0
2	COLOGNE (2350)	VICTORIA	0	0	0	0
2	P COLOGNE (2700)	VICTORIA	2	1	20,323	0
2	P COLOGNE (2800)	VICTORIA	2	1	24,468	0 F
2	P COLOGNE (3600)	VICTORIA	1	1	37,831	0
2	COLOGNE (4000)	VICTORIA	0	0	0	0
2	COLOGNE (4100)	VICTORIA	0	0	0	0
2	COLOGNE (4200)	VICTORIA	0	0	0	0
2	P COLOGNE (4250)	VICTORIA	1	1	90,407	0
2	COLOGNE (4300)	VICTORIA	1	1	27,030	0
2	P COLOGNE (4550)	VICTORIA	1	1	30,345	0
2	COLOGNE (4550 STRAY)	VICTORIA	0	0	0	0
2	P COLOGNE (4700)	VICTORIA	1	1	4,584	0
2	P COLOGNE (4800)	VICTORIA	2	1	48,261	0 F
2	COLOGNE (4950)	VICTORIA	1	0	0	0
2	COLOGNE, WEST (1260)	GOLIAC	1	0	0	0
2	P COLOGNE, W. (2020 DAKVILLE, UP.)	VICTORIA	0	0	0	0
2	COLOGNE, W. (2360)	VICTORIA	0	0	0	0
2	COLOGNE, W. (2700)	VICTORIA	0	0	0	0
2	P COLOGNE, W. (3000)	VICTORIA	1	1	16,611	0
2	COLOGNE, WEST (4100)	VICTORIA	0	0	0	0
2	P COLOGNE, WEST (4800)	VICTORIA	1	1	23,164	0
2	COLOMA CREEK (5800)	CALHCUN	0	0	0	0
2	A COLOMA CREEK, NORTH (7400)	CALHCUN	0	0	0	0
2	P COLOMA CREEK, NORTH (7500)	CALHCUN	0	0	0	0
2	P COLOMA CREEK, NORTH (7600)	CALHCUN	1	1	45,829	0 F
2	COLOMA CREEK, NORTH (7650)	CALHCUN	3	1	57,413	104
2	COLOMA CREEK, NORTH (7700)	CALHCUN	2	0	0	0
2	P COLOMA CREEK, NORTH (7710)	CALHCUN	1	1	32,827	543
2	P COLOMA CREEK, NORTH (7725)	CALHCUN	1	0	0	0
2	P COLOMA CREEK, NORTH (8150)	CALHCUN	1	1	6,449	0
2	P COLOMA CREEK, NORTH (8300)	CALHCUN	1	1	130,398	1,260 F
2	COLOMA CREEK, NORTH (8400)	CALHCUN	1	0	0	0
2	P COLOMA CREEK, NORTH (8600)	CALHCUN	1	0	20,087	406 F
2	P COLOVACA, WEST (3720)	LAVACA	1	0	0	0
2	COOK (BUNGER)	DE WITT	5	2	751,228	12,441
2	P COOK (DLUGUSH)	DE WITT	1	0	17,555	270
2	COOK (WHITE)	DE WITT	0	0	0	0
2	P COOK (WHITE, LOWER)	DE WITT	1	1	150,779	1,571
2	P COOK (WILCOX LOWER)	DE WITT	1	1	61,606	700
2	P COOK (9730)	DE WITT	1	1	405,670	6,256
2	P COOK, S. (FRIO 2750)	DE WITT	1	0	0	0
2	P COOK, S. (WILCOX, LO. 10,850)	DE WITT	3	3	2,246,179	19,657 F
2	P COOK, S. (WILCOX, LO. 10,900)	DE WITT	0	0	0	0
2	P COOK, S. (WILCOX, LO. 11,800)	DE WITT	0	0	0	0
2	COOK, S. (WILCOX 11,200)	DE WITT	3	0	9,701	0 F
2	P COOK, WEST (BADE)	DE WITT	1	0	14,983	112
2	P COOK, WEST (WILCOX, LO.)	DE WITT	1	1	102,468	1,294

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P COQUAT (MASSIVE SERIES)	LIVE OAK	1	1	77,984	975
2	COQUAT (SLICK)	LIVE OAK	1	0	0	0
2	P COQUAT (SLICK UPPER)	LIVE OAK	2	1	173,285	2,447
2	A CORDELE (M-1U)	JACKSON	1	1	391	0
2	A CORDELE (M-2U)	JACKSON	0	0	0	0
2	CORDELE (2500)	JACKSON	0	0	0	0
2	P CORDELE (2600)	JACKSON	3	1	81,007	0
2	CORDELE (2910)	JACKSON	0	0	0	0
2	CORDELE (3170)	JACKSON	0	0	0	0
2	P CORDELE (3190)	JACKSON	1	1	50,934	0
2	P CORDELE (CATAHOULA 3250)	JACKSON	1	1	49,246	0
2	P CORDELE (CATAHOULA 3300)	JACKSON	1	1	41,170	0
2	CORDELE (4000)	JACKSON	1	0	0	0
2	CORDELE (4300)	JACKSON	0	0	0	0
2	CORDELE (4600)	JACKSON	1	0	0	0
2	CORDELE (4850)	JACKSON	1	0	0	0
2	CORDELE, EAST (2300)	JACKSON	0	0	0	0
2	P CORDELE, EAST (2430)	JACKSON	1	1	82,573	0
2	CORDELE, EAST (2600)	JACKSON	0	0	0	0
2	CORDELE, EAST (2650)	JACKSON	0	0	0	0
2	P CORDELE, EAST (2700)	JACKSON	6	2	207,303	0
2	P CORDELE, EAST (2800)	JACKSON	3	3	144,513	0
2	CORDELE, EAST (2820)	JACKSON	1	0	6,731	0
2	CORDELE, EAST (2860)	JACKSON	1	0	4,567	0
2	P CORDELE, EAST (2900)	JACKSON	1	0	8,148	0
2	P CORDELE, EAST (3030)	JACKSON	2	2	94,568	0
2	P CORDELE, EAST (3175 CATAHOULA)	JACKSON	3	1	110,647	0
2	P CORDELE, EAST (3530)	JACKSON	1	0	64,257	0
2	P CORDELE, EAST (3850)	JACKSON	1	1	14,321	0
2	CORDELE, EAST (3890)	JACKSON	0	0	0	0
2	CORDELE, EAST (4000)	JACKSON	0	0	0	0
2	CORDELE, S. (CATAHOULA SEG. B)	JACKSON	1	0	0	0
2	CORDELE, SE. (3050 CATAHOULA)	JACKSON	2	0	0	0
2	P CORDELE, WEST (ACKLEY)	JACKSON	1	0	356	0
2	P CORDELE, WEST (CROWN)	JACKSON	1	1	7,484	0
2	P CORDELE, WEST (DRUSCHEL)	JACKSON	0	0	0	0
2	P CORDELE, WEST (HENRY)	JACKSON	0	0	0	0
2	P CORDELE, WEST (JGE)	JACKSON	1	1	8,917	0
2	P CORDELE, WEST (KERN)	JACKSON	1	1	48,852	0
2	P CORDELE, WEST (MULHOLLAND)	JACKSON	0	0	0	0
2	CORDELE, WEST (SBRUSCH ZONE)	JACKSON	0	0	0	0
2	P CORDELE, WEST (SEG D GREGORY)	JACKSON	0	0	0	0
2	P CORDELE, WEST (SEG E GERMER)	JACKSON	1	1	20,463	0
2	CORDELE, WEST (STRANE)	JACKSON	0	0	0	0
2	P CORDELE, WEST (STRAY 2250)	JACKSON	1	1	41,064	0
2	P CORDELE, WEST (STRAY 2860)	JACKSON	0	0	0	0
2	CORDELE, WEST (STRAY 3000)	JACKSON	0	0	0	0
2	P CORDELE, WEST (TIGER)	JACKSON	1	0	0	0
2	P CORDELE, WEST (TRAYLOR, LOWER)	JACKSON	1	0	0	0
2	P CORDELE, WEST (TRAYLOR, UPPER)	JACKSON	3	1	2,176	0
2	P CORDELE, WEST (YAUSSI STRAY)	JACKSON	0	0	0	0
2	CORDELE, WEST (2800)	JACKSON	0	0	0	0
2	CORDELE, W. (3730)	JACKSON	1	0	681	0
2	A CORNELIA (VICKSBURG)	LIVE OAK	0	0	0	0
2	COSDEN (WILCOX LULING 7200)	BEE	1	0	0	0
2	COSDEN, WEST (LULING 7200)	BEE	1	0	0	0
2	A COSDEN, WEST (MACKHANK)	BEE	0	0	0	0
2	COSDEN, WEST (MASSIVE)	BEE	0	0	0	0
2	COSDEN, WEST (MASSIVE, LD.)	BEE	1	0	0	0
2	COSDEN, WEST (PETTUS, UPPER)	BEE	0	0	0	0
2	COSDEN, WEST (REKLAW)	BEE	0	0	0	0
2	COSDEN, WEST (VICKSBURG, UPPER)	BEE	3	0	0	0
2	CCSDEN, WEST (WILCOX 7800)	BEE	1	0	0	0
2	A COSDEN, WEST (WILCOX 8100)	BEE	0	0	0	0
2	P COSDEN, WEST (WILCOX 8300)	BEE	1	0	0	0
2	P COSDEN, WEST (WILCOX 9500)	BEE	2	2	180,176	0 F
2	COSDEN, WEST (YEGUA)	BEE	0	0	0	0
2	P COSDEN, W. (2600 FRIO)	BEE	1	1	31,220	0
2	COTTONWOOD, NW (12400)	DE WITT	1	0	0	0
2	COTTONWOOD CREEK (MACKHANK)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, E. (WILCOX, UP.)	DE WITT	0	0	0	0
2	P COTTONWOOD CREEK, E. (2750)	DE WITT	1	1	14,825	0
2	P COTTONWOOD CREEK, E. (3530)	DE WITT	1	1	74,579	0 F
2	P COTTONWOOD CREEK, E. (5300)	DE WITT	1	0	7,196	0 F
2	A COTTONWOOD CREEK, SOUTH	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (FRIO 2050)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (FRIO 2300)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (FRIO 2500)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (FRIO 2600)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (FRIO 2750)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S (FRIO 2800)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (FRIO 2850)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (FRIO 2900)	DE WITT	0	0	0	0
2	P COTTONWOOD CREEK, S. (FRIO 3050)	DE WITT	1	1	91,940	0
2	COTTONWOOD CREEK, S. (FRIO 3100)	DE WITT	0	0	0	0
2	A COTTONWOOD CREEK, S. (MACKHANK)	DE WITT	1	0	0	0
2	COTTONWOOD CREEK, S. (MACKHANK GAS)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (VKS8G 3200)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, SOUTH (M-34)	DE WITT	0	0	0	0
2	A COTTONWOOD CREEK, SOUTH (WILCOX)	DE WITT	0	0	0	0

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	CCUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P COTTENWOOD CREEK, SOUTH (YEGUA)	DE WITT	1	1	50,459	16 F
2	A COTTONWOOD CREEK,S.(YEGUA 4700)	DE WITT	1	1	68,440	747
2	A COTTONWOOD CREEK, S.(YEGUA 4800)	DE WITT	4	2	259,819	3,833 F
2	P COTTONWOOD CREEK, S. (YEGUA 4970)	DE WITT	2	2	17,169	0 F
2	COTTONWOOD CREEK,S.(1ST MASSIVE)	DE WITT	0	0	0	0
2	COTTONWOOD CREEK, S. (2700)	DE WITT	0	0	0	0
2	P COTTONWOOD CREEK, S. (5300)	DE WITT	6	3	255,692	3,523
2	COTTONWOOD CREEK, S. (7600)	DE WITT	0	0	0	0
2	COY CITY (6900 -A-)	KARNES	0	0	0	0
2	COY CITY (7000 -B-)	KARNES	0	0	0	0
2	COY CITY (7800 -D-)	KARNES	1	0	0	0
2	P CRAIN (3100)	VICTORIA	2	1	68,799	0
2	P CRAIN (3300)	VICTORIA	2	1	6,960	0
2	P CRAIN (3700)	VICTORIA	7	2	98,221	0
2	P CRAIN (4000)	VICTORIA	3	2	295,320	0
2	CRANELL (ROOKE)	REFUGIC	0	0	0	0
2	CRANZ (2900)	LIVE OAK	0	0	0	0
2	CROFT (MACKHANK)	BEE	0	0	0	0
2	CROFT (SLICK)	BEE	1	0	0	0
2	CUERO, S. (BLK. I 10,000)	DE WITT	0	0	0	0
2	CUERO, S. (BLK. I 10,700)	DE WITT	0	0	0	0
2	P CUERO, S. (BLK. II 10,000)	DE WITT	2	1	95,852	0 F
2	CUERO, S. (BLK II 10,200)	DE WITT	1	1	14,963	0 F
2	P CUERO, S. (BLK. II 10,700)	DE WITT	2	0	5,361	0 F
2	CUERO, S. (BLK. III 10,700)	DE WITT	0	0	0	0
2	P CUERO, S. (2100)	DE WITT	1	0	0	0
2	DACOSTA (FRIO)	VICTORIA	0	0	0	0
2	P DAGG (1700)	LAVACA	3	0	29,341	0
2	DAGG (3300)	LAVACA	0	0	0	0
2	DAGG, NURTH (1935)	LAVACA	0	0	0	0
2	DALLAS HUSKY (COOK MTN.)	GOLIAC	0	0	0	0
2	P DALLAS HUSKY (VICKSBURG)	GOLIAC	1	0	0	0
2	P DALLAS HUSKY (WILCOX 9000)	GOLIAC	1	1	12,015	578
2	DALLAS HUSKY (WILCOX 9400)	GOLIAC	0	0	0	0
2	A DALLAS HUSKY (YEGUA)	GOLIAC	1	0	0	0
2	DALLAS HUSKY, DEEP (9800)	GOLIAC	1	0	0	0
2	DALLAS HUSKY, E. (9200)	GOLIAC	0	0	0	0
2	P DALLAS HUSKY, NE. (HET)	GOLIAC	2	2	123,803	0
2	P DALLAS HUSKY, NE. (MACKHANK)	GOLIAC	2	1	458,378	5,253 F
2	P DALLAS HUSKY, NE. (MASSIVE WX)	GOLIAC	1	1	50,859	2,687
2	P DANFORTH (FRIO 2070)	GOLIAC	1	1	24,757	0
2	P DANFORTH (FRIO 3125)	GOLIAC	1	0	5,574	0
2	DANIEL C. DRISCOLL (VKSBG. 5900)	REFUGIC	0	0	0	0
2	DANIEL C. DRISCOLL (1-A)	REFUGIC	0	0	0	0
2	DANIELS RANCH (FRIAR, LOWER)	DE WITT	0	0	0	0
2	A DAVY (EDWARDS)	KARNES	3	3	143,540	870 F
2	DAVY (EDWARDS A SEG I)	KARNES	0	0	0	0
2	DAVY (EDWARDS B)	KARNES	0	0	0	0
2	P DEVCON (2060)	LIVE OAK	1	1	26,166	0
2	DEVCON (2750)	LIVE OAK	0	0	0	0
2	P DIAL (HOCKLEY 3380)	GOLIAC	1	1	34,410	0
2	DIAL (LULING)	GOLIAC	1	0	0	0
2	P DIAL (PETTUS 4240)	GOLIAC	2	2	194,454	2,690
2	DIAL (WILCOX 8500)	GOLIAC	1	0	2,170	0
2	DIAL (WILCOX 8900)	GOLIAC	0	0	0	0
2	DIAL (WILCOX 9100)	GOLIAC	0	0	0	0
2	P DIAL (WILCOX 9250)	GOLIAC	2	0	2,352	67
2	DIAL, E. (1500)	GOLIAC	0	0	0	0
2	DIAL, E. (2600)	GOLIAC	0	0	0	0
2	P DINERO, E. (COOK MTN. 6330)	LIVE OAK	1	1	44,373	0
2	P DINERO, E. (FRIO 3670)	LIVE OAK	4	1	31,400	60
2	P DINERO, E. (STILLWELL)	LIVE OAK	1	1	85,029	0
2	DINERO, E. (2900)	LIVE OAK	1	1	26,511	0
2	DINERO, NORTH (3800)	LIVE OAK	0	0	0	0
2	A DINERO, WEST (PETTUS)	LIVE OAK	1	1	4,573	0
2	DINERO, W. (WILCOX 13600)	LIVE OAK	0	0	0	0
2	P DINERO, W. (4300)	LIVE OAK	1	1	68,188	0 F
2	P DINERO, W. (5600)	LIVE OAK	1	1	18,467	314 F
2	A DIRKS (HOCKLEY 2700)	BEE	2	0	0	0
2	DIRKS (HOCKLEY 3300)	BEE	2	1	49,725	2,435
2	DOEHRMANN (FRIO 2800)	DE WITT	0	0	0	0
2	P DOEHRMANN (MACKHANK)	DE WITT	0	0	0	0
2	DOEHRMANN (WILCOX FIRST MASSIVE)	DE WITT	0	0	0	0
2	P DOEHRMANN (YEGUA 5200)	DE WITT	1	0	0	0
2	DOEHRMANN, NORTH (MACKHANK)	DE WITT	0	0	0	0
2	DOOLITTLE (YEGUA 5000)	DE WITT	0	0	0	0
2	DOOLITTLE (YEGUA 5350)	DE WITT	1	0	0	0
2	DOOLITTLE, Sw. (YEGUA 5000)	DE WITT	0	0	0	0
2	DORNBURG (REKLAM 2E)	GOLIAC	0	0	0	0
2	DRAPPELLA (FRIO 2150)	DE WITT	1	0	0	0
2	DREYER (FRIO 2900)	VICTORIA	0	0	0	0
2	DREYER (MASSIVE FIRST)	VICTORIA	0	0	0	0
2	P DREYER (MASSIVE FIRST, UPPER S)	VICTORIA	1	0	0	0
2	P DREYER (MASSIVE SECOND)	VICTORIA	1	1	93,742	944
2	DREYER (VICKSBURG 3600)	VICTORIA	0	0	0	0
2	DREYER (WILCOX, UPPER)	VICTORIA	0	0	0	0
2	P DREYER (YEGUA 5200)	VICTORIA	1	1	28,371	0
2	DREYER (1300)	VICTORIA	0	0	0	0
2	DREYER (1500)	VICTORIA	0	0	0	0
2	DREYER (1600)	VICTORIA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
2	P DREYER (1650)	VICTORIA	1	1	81,267	0 F
2	DREYER (1900)	VICTORIA	0	0	0	0
2	P DREYER (2350)	VICTORIA	1	0	0	0
2	DREYER (3200)	VICTORIA	0	0	0	0
2	DREYER (2900)	VICTORIA	0	0	0	0
2	DREYER (3050)	VICTORIA	0	0	0	0
2	DREYER (3300)	VICTORIA	0	0	0	0
2	P DREYER, SOUTH (FRIO)	VICTORIA	4	3	171,820	0
2	DREYER, SOUTH (YEGUA)	VICTORIA	0	0	0	0
2	P DUNN (LULING-WILCOX)	LIVE OAK	0	0	0	0
2	P DUNN (REKLAW)	LIVE OAK	1	1	8,317	378
2	P DUNN (SLICK -B-)	LIVE OAK	1	1	169,035	1,933
2	P DUNN (SLICK-WILCOX)	LIVE OAK	1	0	11,852	109
2	P EHF (WILCOX 8600)	VICTORIA	1	1	201,313	2,769
2	EBEN HABEN (1500)	VICTORIA	2	0	1,065	0
2	EBEN HABEN (1600)	VICTORIA	0	0	0	0
2	EBEN HABEN (MIOCENE 1800)	VICTORIA	0	0	0	0
2	P EBEN HABEN (YEGUA 5300)	VICTORIA	1	0	1,085	0
2	P EBEN HABEN (1900)	VICTORIA	3	1	69,355	0
2	P EBEN HABEN (2400)	VICTORIA	3	3	102,179	0
2	P EBEN HABEN (2500)	VICTORIA	1	0	5,103	0
2	EBEN HABEN (2960)	VICTORIA	1	0	0	0
2	EBEN HABEN (3070)	VICTORIA	1	0	11,291	0
2	P EBEN HABEN (3280)	VICTORIA	3	0	19,340	0
2	P EBEN HABEN (3350)	VICTORIA	1	1	53,796	0
2	P EDNA, EAST (FRIO BASAL)	JACKSON	0	0	0	0
2	P EDNA, EAST (FRIO 5)	JACKSON	0	0	0	0
2	EDNA, EAST (FRIO 6)	JACKSON	1	1	27,031	0
2	EDNA, EAST (FRIO 4900)	JACKSON	1	1	40,224	0
2	P EDNA, EAST (FRIO 5200)	JACKSON	1	0	4,178	0
2	EDNA, EAST (FRIO 5450)	JACKSON	1	0	0	0
2	EDNA, EAST (FRIO 5820)	JACKSON	0	0	0	0
2	EDNA, EAST (FRIO 5850)	JACKSON	0	0	0	0
2	P EDNA, EAST (GAYLE)	JACKSON	1	0	0	0
2	EDNA, EAST (5500)	JACKSON	0	0	0	0
2	P EDNA, S. (5500)	JACKSON	2	2	543,680	866
2	EDNA, S. (5750)	JACKSON	0	0	0	0
2	EDWARDS RANCH (5000)	VICTORIA	0	0	0	0
2	EL TORO (MARGINULINA 4600)	JACKSON	0	0	0	0
2	EL TORO (1500)	JACKSON	1	0	0	0
2	EL TORO (5060)	JACKSON	0	0	0	0
2	EL TORO (5250)	JACKSON	0	0	0	0
2	P EL TORO (5400)	VICTORIA	2	2	46,177	0
2	EL TORO (5600)	JACKSON	0	0	0	0
2	EL TORO (6080)	JACKSON	0	0	0	0
2	EL TORO (6400)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (5500)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (5500 -A-)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (5600 F.B.E.)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (5900 SD.)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (6200)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (6450)	JACKSON	1	0	0	0
2	A EL TORO, SOUTH (6600)	JACKSON	0	0	0	0
2	P EL TORO, SW. (5570)	JACKSON	1	0	1,050	0
2	EL TORO, SW. (6200)	JACKSON	1	0	296	0
2	EL TORO, SW. (6300)	JACKSON	1	0	0	0
2	A EL TORO, SW. (6700)	JACKSON	1	0	0	0
2	EL TORO, SW. (7000)	JACKSON	1	0	0	0
2	EL TORO, SW. (7035 VKSBG.)	JACKSON	0	0	0	0
2	ELBERT GOFF (3400)	JACKSON	0	0	0	0
2	ELBERT GOFF (3700)	JACKSON	0	0	0	0
2	ELBERT GOFF (4160)	JACKSON	0	0	0	0
2	ELLA BORRCUM (M-1)	BEE	0	0	0	0
2	ELLA BORRCUM (M-6)	BEE	0	0	0	0
2	ELLA BORRCUM (M-7)	BEE	1	0	0	0
2	ELLA BORRCUM (M-8)	BEE	1	0	0	0
2	ELLA BORRCUM (WILCOX 6730)	BEE	0	0	0	0
2	P ELMER KOLLE (FRIO 3730)	VICTORIA	0	0	0	0
2	P ELMER KOLLE (FRIO 3775)	VICTORIA	0	0	0	0
2	ELMER KOLLE (FRIO 4500)	VICTORIA	0	0	0	0
2	ELMS (CCLE, LOWER)	LIVE OAK	1	0	0	0
2	ELMS (GOVERNMENT WELLS)	LIVE OAK	0	0	0	0
2	ELMS (GOVERNMENT WELLS, MIDDLE)	LIVE OAK	0	0	0	0
2	ELMS (GOVERNMENT WELLS, UPPER)	LIVE OAK	0	0	0	0
2	ELMS (HOCKLEY E)	LIVE OAK	1	0	0	0
2	ELMS (HOUSE)	LIVE OAK	2	1	181,650	1,478
2	A ELMS (PETTUS)	LIVE OAK	0	0	0	0
2	ELMS (QUEEN CITY 5750)	LIVE OAK	0	0	0	0
2	P ELMS (SLICK, LOWER)	LIVE OAK	3	2	352,879	0 F
2	P ELMS (SLICK, UPPER)	LIVE OAK	5	3	1,112,777	660 F
2	A ELOISE (ANDERSON)	VICTORIA	1	0	0	0
2	ELOISE (FITZ 6500)	VICTORIA	0	0	0	0
2	ELOISE (GAGAN)	VICTORIA	0	0	0	0
2	ELOISE (JUDI 5700)	VICTORIA	2	0	0	0
2	ELOISE (KARABATSOS 5915)	VICTORIA	1	0	0	0
2	A ELOISE (KNOTT 5800)	VICTORIA	1	0	0	0
2	ELOISE (PETERSON)	VICTORIA	6	0	0	0
2	A ELOISE (RANDERSON 5800)	VICTORIA	1	0	0	0
2	ELOISE (SINTON 5885)	VICTORIA	2	0	0	0
2	ELOISE (SINTON 5935)	VICTORIA	1	0	0	0

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	ELOISE (ZAC 5600)	VICTORIA	0	0	0	0
2	ELOISE (4600)	VICTORIA	1	1	27,047	0
2	ELOISE (5750)	VICTORIA	0	0	0	0
2	ELOISE, N (5000)	VICTORIA	0	0	0	0
2	A ELOISE, N. (5300)	VICTORIA	0	0	0	0
2	ELOISE, NW (5360)	VICTORIA	0	0	0	0
2	ELOISE, NW. (6200)	VICTORIA	0	0	0	0
2	ELOISE, SE. (ERVIN)	VICTORIA	0	0	0	0
2	ELOISE, SW. (KENSITH 5900)	VICTORIA	0	0	0	0
2	ELOISE, SW. (KERFOOT 6040)	VICTORIA	0	0	0	0
2	ELOISE, SW. (MOSES 5660)	VICTORIA	0	0	0	0
2	ELOISE, SW (4300)	VICTORIA	0	0	0	0
2	P ELOISE, SW. (5800)	VICTORIA	1	1	56,410	182
2	P ELOISE, SW. (6000)	VICTORIA	1	1	22,638	1
2	P ELOISE, SW. (6100)	VICTORIA	1	0	3,772	140
2	ELOISE, W. (NEISSER 6865)	VICTORIA	0	0	0	0
2	P ELOISE, W. (NEISSER 6950)	VICTORIA	1	1	63,802	77
2	A ELOISE, W. (PETERSON)	VICTORIA	0	0	0	0
2	P EMMA HAYNES (RECKLAW)	GOLIAD	2	1	111,807	860
2	EMMA HAYNES (SLICK)	GOLIAD	0	0	0	0
2	EMMA HAYNES (11,300 WILCOX)	GOLIAD	1	1	99,67	634
2	P EMMA HAYNES (12,650 WILCOX)	GOLIAD	1	0	0	0
2	EMMA HAYNES (14,000 WILCOX)	GOLIAD	0	0	0	0
2	ENKE (FRIO 2700)	GOLIAD	0	0	0	0
2	P ENKE (MIOCENE 2100)	GOLIAD	4	2	87,636	0
2	ENKE (WILCOX)	GOLIAD	3	1	37,534	1,130
2	ENKE (YEGUA)	GOLIAD	0	0	0	0
2	ENKE (700)	GOLIAD	5	2	39,646	0
2	ENKE (800)	GOLIAD	1	0	0	0
2	ENKE (1650)	GOLIAD	1	0	0	0
2	P ENKE (2550)	GOLIAD	1	0	27,429	0
2	ENKE (2600)	GOLIAD	0	0	0	0
2	ESPERANZA (WILCOX 7800)	LAVACA	0	0	0	0
2	ESPERANZA (YEGUA)	LAVACA	0	0	0	0
2	ESPERANZA (1675)	LAVACA	1	0	0	0
2	ESPERANZA (2300)	LAVACA	1	0	0	0
2	P ESPERANZA (2750)	LAVACA	2	1	41,342	0
2	P ESPERANZA (2800)	LAVACA	1	0	3,878	0
2	P ESPERANZA (2980)	LAVACA	1	0	0	0
2	ESPERANZA (3150)	LAVACA	0	0	0	0
2	ESPERANZA (3150, NW.)	LAVACA	1	0	0	0
2	ESPERANZA (3170)	LAVACA	0	0	0	0
2	ESPERANZA (3260)	LAVACA	0	0	0	0
2	ESPERANZA (5200)	LAVACA	0	0	0	0
2	ESPERANZA, SOUTH (WILCOX 8100)	LAVACA	0	0	0	0
2	ESPERANZA, SOUTH (WILCOX 8300)	LAVACA	0	0	0	0
2	ESPIRITU (M-27)	CALHOUN	0	0	0	0
2	ESPIRITU (1850)	CALHOUN	0	0	0	0
2	ESPIRITU (5280)	CALHOUN	0	0	0	0
2	ESPIRITU (6150)	CALHOUN	0	0	0	0
2	A FAGAN (GRETA SAND)	REFUGIC	0	0	0	0
2	FAGAN (1900)	REFUGIC	1	0	0	0
2	P FAGAN (2000)	REFUGIC	1	0	877	0
2	P FAGAN (2100)	REFUGIC	5	4	70,667	0 F
2	P FAGAN (2150)	REFUGIC	4	1	39,729	0
2	P FAGAN (2350)	REFUGIC	5	0	0	0
2	P FAGAN (2495)	REFUGIC	1	0	3,286	0
2	P FAGAN (2560)	REFUGIC	2	1	50,697	0
2	P FAGAN (2750)	REFUGIC	4	1	63,441	0
2	P FAGAN (2850)	REFUGIC	2	1	173,732	0
2	P FAGAN (2900)	REFUGIC	5	3	301,206	0
2	P FAGAN (3000)	REFUGIC	8	3	273,522	0
2	FAGAN (3100)	REFUGIC	1	0	11,426	0
2	FAGAN (3350)	REFUGIC	3	0	0	0
2	P FAGAN (3570)	REFUGIC	2	0	66,932	0
2	P FAGAN (5450)	REFUGIC	3	1	166,105	43
2	FAGAN (5650)	REFUGIC	1	0	0	0
2	FAGAN (5980)	REFUGIC	0	0	0	0
2	FAGAN (6250)	REFUGIC	1	0	13,951	350
2	P FAGAN (7950)	REFUGIC	1	1	147,012	3,475 F
2	P FAGAN (8050)	REFUGIC	1	1	18,746	337 F
2	P FAGAN (8150)	REFUGIC	1	1	336,978	8,666 F
2	P FAGAN, SW. (2065)	REFUGIC	1	1	108,298	0
2	FAGAN, SW. (5200)	REFUGIC	0	0	0	0
2	P FAIR (6450)	LIVE OAK	1	1	38,833	437
2	FALLS CITY (WILCOX 4350)	KARNES	0	0	0	0
2	FANNIN (CATAOULA)	GOLIAD	1	1	29,098	0
2	FANNIN, NORTH (VICKSBURG)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (SAND 15)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (SAND 16)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (2330)	GOLIAD	1	1	47,670	0
2	P FANNIN, NORTH (2400)	GOLIAD	0	0	0	0
2	P FANNIN, NORTH (2540)	GOLIAD	2	1	26,134	0
2	FANNIN, NORTH (2590)	GOLIAD	0	0	0	0
2	P FANNIN, NORTH (2600)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (2675)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (2930)	GOLIAD	1	1	7,928	0
2	FANNIN, NORTH (3085)	GOLIAD	1	0	21,501	0
2	P FANNIN, NORTH (3100)	GOLIAD	2	0	18,915	0
2	P FANNIN, NORTH (3180)	GOLIAD	1	1	164,021	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	CCUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	FANNIN, NORTH (3200)	GOLIAD	0	0	0	0
2	P FANNIN, NORTH (3275)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (3400)	GOLIAD	0	0	0	0
2	P FANNIN, NORTH (3600)	GOLIAD	3	1	390,937	0
2	FANNIN, NORTH (3650)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (3800)	GOLIAD	0	0	0	0
2	FANNIN, SOUTH (3550)	GOLIAD	0	0	0	0
2	P FANNIN, SOUTH (3600)	GOLIAD	4	2	119,701	37 F
2	P FANNIN, SOUTH (4050)	GOLIAD	2	2	30,553	C
2	P FANNIN, SOUTH (4200)	GOLIAD	2	1	11,219	0
2	P FANNIN, SOUTH (4800)	GOLIAD	1	1	178,541	0
2	FANNIN, WEST (3500)	GOLIAD	0	0	0	0
2	FANT (WILCOX 9500)	LIVE OAK	2	0	1,942	105
2	FARWELL ISLAND (4000)	CALHOUN	0	0	0	0
2	P FARWELL ISLAND (4300 MIOCENE)	CALHOUN	1	1	299,117	1 F
2	FARWELL ISLAND (6100)	CALHOUN	0	0	0	0
2	FELIX (5500)	BEE	1	0	0	0
2	P FENNER (CATAHOULA 2700)	JACKSON	4	2	41,939	0
2	FENNER (FRIO 2700)	JACKSON	0	0	0	0
2	P FENNER (FRIO 3450)	JACKSON	5	4	560,263	0
2	P FENNER (4120)	JACKSON	1	1	40,861	C
2	P FENNER (FRIO 4400)	JACKSON	1	0	0	0
2	FENNER, EAST (FRIO 4350)	JACKSON	1	0	0	0
2	FIVE OAKS (VICKSBURG)	BEE	0	0	0	0
2	FLYING -M- (FRIO 4925)	VICTORIA	0	0	0	0
2	FLYING -M- (FRIO 5000)	VICTORIA	0	0	0	0
2	FLYING-M-(FRIO 5250)	VICTORIA	0	0	0	0
2	FLYING -M- (4600)	VICTORIA	0	0	0	0
2	A FLYING -M- (5800)	VICTORIA	0	0	0	0
2	A FORT MERRILL	LIVE OAK	0	0	0	0
2	FORT MERRILL (HOCKLEY)	LIVE OAK	0	0	0	0
2	FORT MERRILL (PETTUS #1)	LIVE OAK	0	0	0	0
2	A FORT MERRILL, N. (PETTUS, UPPER)	LIVE OAK	0	0	0	0
2	FORTITUDE (PETTUS 4110)	BEE	0	0	0	0
2	FORTITUDE (800)	BEE	1	0	0	0
2	FORTITUDE (1400)	BEE	2	0	0	0
2	FORTITUDE, W. (1250)	BEE	0	0	0	0
2	FORTITUDE, W (FRIO)	BEE	0	0	0	0
2	FORTITUDE, W (HOCKLEY)	BEE	0	0	0	0
2	P FOSS-BROWN (3300)	JACKSON	2	1	64,933	0 F
2	P FOSS-BROWN (1600)	JACKSON	1	0	8,898	0
2	P FOSS-BROWN (2200)	JACKSON	2	1	27,645	0
2	P FOSS-BROWN (2400)	JACKSON	1	1	18,098	0
2	P FOSS-BROWN (3500)	JACKSON	2	1	119,744	0
2	P FOSS-BROWN (3550)	JACKSON	2	1	12,588	0 F
2	P FOSS-BROWN (3800)	JACKSON	3	2	266,183	0 F
2	P FOSTER POINT (FRIO B SAND)	CALHOUN	1	1	77,454	2,762
2	A FRANCITAS	JACKSON	1	0	0	0
2	A FRANCITAS (-A- SAND)	JACKSON	3	0	0	0
2	FRANCITAS (B)	JACKSON	0	0	0	0
2	P FRANCITAS (F- 4)	JACKSON	2	0	0	0
2	P FRANCITAS (F- 4 N SEG.)	JACKSON	1	1	28,567	229 F
2	P FRANCITAS (F- 5)	JACKSON	1	1	3,778	C F
2	A FRANCITAS (F- 5 N. SEG.)	JACKSON	1	0	0	0
2	FRANCITAS (F- 7)	JACKSON	1	0	0	0
2	P FRANCITAS (F-11)	JACKSON	2	0	0	0
2	P FRANCITAS (F-11 N. SEG.)	JACKSON	1	0	0	0
2	P FRANCITAS (F-12)	JACKSON	3	0	1,550	0 F
2	P FRANCITAS (F-13)	JACKSON	3	2	344,135	0 F
2	P FRANCITAS (F-15-A)	JACKSON	2	0	78,902	0 F
2	P FRANCITAS (F-16)	JACKSON	7	3	135,568	906 F
2	P FRANCITAS (FRIO 7000)	JACKSON	1	1	25,263	0 F
2	A FRANCITAS (FRIO 7160)	JACKSON	1	0	0	0
2	P FRANCITAS (FRIO 8600)	JACKSON	6	1	39,576	0 F
2	FRANCITAS (FRIO 8750)	JACKSON	0	0	0	0
2	P FRANCITAS (KOPNICKY 7900)	JACKSON	4	0	14,894	0 F
2	FRANCITAS (MARGINULINA)	JACKSON	1	1	2,400	58 F
2	FRANCITAS (MIOCENE B)	JACKSON	2	0	0	0
2	P FRANCITAS (MIOCENE C)	JACKSON	1	0	0	0
2	FRANCITAS (TRULL 8990)	JACKSON	0	0	0	0
2	P FRANCITAS (WEED)	JACKSON	1	0	0	0
2	P FRANCITAS (7000 N. SEG.)	JACKSON	6	3	187,216	0 F
2	P FRANCITAS (7700)	JACKSON	0	0	0	0
2	FRANCITAS (7700 N. SEG.)	JACKSON	0	0	0	0
2	P FRANCITAS (9200)	JACKSON	0	0	0	0
2	A FRANCITAS, NORTH	JACKSON	0	0	0	0
2	A FRANCITAS, NORTH (ARNOLD)	JACKSON	1	0	0	0
2	FRANCITAS, N. (CORNELIUS)	JACKSON	1	0	0	0
2	FRANCITAS, N. (CORNELIUS A)	JACKSON	1	0	0	0
2	FRANCITAS, NORTH (LEAGUE 1)	JACKSON	0	0	0	0
2	FRANCITAS, NORTH (LEAGUE 2)	JACKSON	0	0	0	0
2	FRANCITAS, NORTH (LEAGUE 3)	JACKSON	0	0	0	0
2	FRANCITAS, NORTH (6700)	JACKSON	1	0	0	0
2	FRANCITAS, NORTH (6800)	JACKSON	0	0	0	0
2	FRANCITAS, NORTH (7000)	JACKSON	0	0	0	0
2	P FRANCITAS, NORTH (7050)	JACKSON	1	1	33,683	193
2	FRANCITAS, NORTH (8500)	JACKSON	0	0	0	0
2	A FRANCITAS, SOUTH (F-18)	JACKSON	0	0	0	0
2	FRANCITAS, SOUTH (F-23)	JACKSON	0	0	0	0
2	P FRANCITAS, SOUTH (F-25)	JACKSON	1	0	30,882	741 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	FRANCITAS, SOUTH (8,960)	JACKSON	0	0	0	0
2	P FRANCITAS, SOUTH (9,850)	JACKSON	2	0	0	0
2	FRANCITAS, SOUTH (10,100)	JACKSON	0	0	0	0
2	FRANCITAS, SW. (SEG. 7000)	JACKSON	0	0	0	0
2	FRANCITAS, SW. (12,500)	JACKSON	0	0	0	0
2	FRANKE (YEGUA)	GOLIAD	0	0	0	0
2	FREEMAN (HOCKLEY 4100)	LIVE OAK	0	0	0	0
2	P FRIAR RANCH (WILCOX 10,700)	DE WITT	2	2	94,426	3,185
2	FRIAR RANCH (WILCOX 11000)	DE WITT	1	0	0	0
2	P FRIAR RANCH, W. (WILCOX 10250)	DE WITT	1	0	0	0
2	P FRIAR RANCH, W. (9900)	DE WITT	0	0	0	0
2	P FRIENDSHIP CHURCH (3700)	BEE	1	0	0	0
2	P FRIENDSHIP CHURCH (HOCKLEY, E.)	BEE	2	1	16,430	238
2	FRIENDSHIP CHURCH (VICKSBURG)	BEE	0	0	0	0
2	FRIENDSHIP CHURCH, E. (3380)	BEE	1	1	9,483	0
2	P GABRYSCH (5350)	JACKSON	1	0	89,258	0
2	GABRYSCH (5600 SEG A)	JACKSON	1	0	0	0
2	GABRYSCH (5700)	JACKSON	0	0	0	0
2	GABRYSCH (5860)	JACKSON	0	0	0	0
2	GABRYSCH (5900)	JACKSON	1	0	0	0
2	GABRYSCH (6100)	JACKSON	0	0	0	0
2	A GABRYSCH (6300)	JACKSON	2	0	30,245	113
2	GABRYSCH (6350 SEG B)	JACKSON	0	0	0	0
2	GABRYSCH (6370)	JACKSON	0	0	0	0
2	A GABRYSCH (6370 SEG B)	JACKSON	0	0	0	0
2	GABRYSCH (6700)	JACKSON	0	0	0	0
2	GABRYSCH, SOUTH (4965)	JACKSON	2	1	106,531	0
2	P GABRYSCH, SOUTH (5450)	JACKSON	1	0	81,063	0
2	GABRYSCH, SOUTH (5600)	JACKSON	0	0	0	0
2	GABRYSCH, SOUTH (5720)	JACKSON	0	0	0	0
2	GABRYSCH, SOUTH (6200)	JACKSON	0	0	0	0
2	GABRYSCH, SE. (6600)	JACKSON	0	0	0	0
2	GABRYSCH, W. (6700)	JACKSON	0	0	0	0
2	P GAFFNEY (4620)	VICTORIA	1	1	32,119	0
2	P GAFFNEY (4700)	VICTORIA	3	2	160,249	0
2	P GAFFNEY (5300)	VICTORIA	2	0	29,664	83
2	GAFFNEY (5335)	VICTORIA	0	0	0	0
2	GAFFNEY (5350)	VICTORIA	0	0	0	0
2	GAFFNEY (5540, N W)	VICTORIA	0	0	0	0
2	P GAFFNEY, SW. (4800)	GOLIAD	2	0	9,911	158 F
2	P GAFFNEY, SW. (4800 -B-)	GOLIAD	1	1	25,906	23 F
2	P GAFFNEY, SW. (4830)	GOLIAD	1	0	0	0
2	GAFFNEY, SW. (4900)	GOLIAD	0	0	0	0
2	P GAFFNEY, SW. (5200)	GOLIAD	1	1	374,083	1,984
2	P GAFFNEY, SW. (5500)	GOLIAD	1	0	0	0
2	P GAMBLE GULLY (LULING)	LIVE OAK	2	1	112,346	1,508
2	P GAMBLE GULLY (QUEEN CITY)	LIVE OAK	3	3	130,103	1,666 F
2	P GAMBLE GULLY (SLICK SAND)	LIVE OAK	0	0	0	0
2	P GAMBLE GULLY (UP. SLICK SD.)	LIVE OAK	2	2	247,184	9,799
2	A GANADO (F- 3 SEG 2)	JACKSON	0	0	0	0
2	A GANADO (F- 3-A LOWER)	JACKSON	0	0	0	0
2	A GANADO (F- 3-B)	JACKSON	0	0	0	0
2	A GANADO (F- 3-D)	JACKSON	0	0	0	0
2	A GANADO (F- 3-H UPPER)	JACKSON	0	0	0	0
2	GANADO (F-4)	JACKSON	0	0	0	0
2	P GANADO (F- 4-A)	JACKSON	1	0	0	0
2	P GANADO (F- 4-A UPPER)	JACKSON	1	1	35,175	0 F
2	GANADO (F- 4-C SEG 2)	JACKSON	2	0	0	0
2	GANADO (F- 5-B)	JACKSON	0	0	0	0
2	A GANADO (F- 7-A SEG 2)	JACKSON	1	1	25,019	427
2	GANADO (F- 7-B)	JACKSON	1	0	0	0
2	P GANADO (F- 8-D)	JACKSON	1	0	75,367	0
2	GANADO (F-8-E, SEG.2)	JACKSON	0	0	0	0
2	P GANADO (F-14)	JACKSON	1	0	0	0
2	GANADO (F-16)	JACKSON	2	0	0	0
2	A GANADO (F-16-E)	JACKSON	0	0	0	0
2	A GANADO (F-16-G)	JACKSON	0	0	0	0
2	GANADO (F-18)	JACKSON	1	0	0	0
2	GANADO (FRIO 4-D)	JACKSON	0	0	0	0
2	GANADO (FRIO 5-D)	JACKSON	1	0	0	0
2	A GANADO (FRIO 6-A)	JACKSON	1	0	0	0
2	P GANADO (FRIO 7-A)	JACKSON	4	1	31,131	0
2	GANADO (FRIO 7-A, UPPER)	JACKSON	1	0	12,429	0 F
2	GANADO (FRIO 7-D)	JACKSON	1	0	0	0
2	A GANADO (FRIO 8-A)	JACKSON	0	0	0	0
2	A GANADO (MARG. E)	JACKSON	4	0	0	0
2	A GANADO (MARG. 1)	JACKSON	3	1	64,028	0 F
2	GANADO (MARG. 1 GAS)	JACKSON	1	0	0	0
2	GANADO (MIO. 3600)	JACKSON	1	0	0	0
2	GANADO (S-4)	JACKSON	1	0	0	0
2	A GANADO (SHALLOW)	JACKSON	0	0	0	0
2	P GANADO (V-3)	JACKSON	3	1	68,804	0 F
2	P GANADO (V-4)	JACKSON	1	1	36,033	0 F
2	P GANADO (V-5)	JACKSON	2	1	35,263	0 F
2	P GANADO (3620)	JACKSON	3	0	0	0
2	GANADO (3675)	JACKSON	2	1	27,943	0 F
2	P GANADO (3700)	JACKSON	5	0	16,868	0 F
2	P GANADO (3700 -A-)	JACKSON	5	1	7,252	0 F
2	GANADO (3800)	JACKSON	4	0	0	0
2	GANADO (3900)	JACKSON	1	0	0	0

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	GANADO (4000)	JACKSON	2	0	2,067	0 F
2	GANADO (4100)	JACKSON	2	0	0	0
2	GANADO (4170)	JACKSON	0	0	0	0
2	GANADO (4200)	JACKSON	2	0	0	0
2	GANADO (4600)	JACKSON	2	0	0	0
2	P GANADO (5270)	JACKSON	3	0	0	0
2	A GANADO (5660)	JACKSON	1	0	0	0
2	P GANADO (5670)	JACKSON	1	1	35,632	0
2	GANADO (5700)	JACKSON	0	0	0	0
2	P GANADO (6150)	JACKSON	1	1	155,544	0
2	GANADO (6200 FRIO)	JACKSON	0	0	0	0
2	A GANADO, DEEP (HANNA ROSS)	JACKSON	0	0	0	0
2	A GANADO, DEEP (HULTQUIST)	JACKSON	0	0	0	0
2	GANADO, DEEP (MAURITZ 6500)	JACKSON	1	0	0	0
2	P GANADO, DEEP (UPPER 6650)	JACKSON	2	0	53,440	0
2	GANADO, DEEP (5650)	JACKSON	0	0	0	0
2	A GANADO, EAST (FRIO 6300)	JACKSON	0	0	0	0
2	P GANADO, E. (WHISLER)	JACKSON	2	2	23,133	0
2	GANADO, EAST (5200)	JACKSON	1	0	0	0
2	P GANADO, EAST (5210)	JACKSON	1	1	82,522	0
2	P GANADO, EAST (5300)	JACKSON	2	1	26,680	0
2	GANADO, EAST (5400)	JACKSON	0	0	0	0
2	GANADO, EAST (5700)	JACKSON	1	0	0	0
2	GANADO, EAST (5900)	JACKSON	2	0	24,705	0
2	GANADO, EAST (6000)	JACKSON	0	0	0	0
2	GANADO, EAST (6100)	JACKSON	1	0	0	0
2	P GANADO, NW. (CATAHOULA)	JACKSON	7	2	168,674	0
2	GANADO, NW. (CRODELE)	JACKSON	1	1	59,160	0
2	P GANADO, WEST	JACKSON	2	2	31,607	0
2	GANADO, WEST (5100)	JACKSON	2	0	0	0
2	GANADO, WEST (5150)	JACKSON	1	0	0	0
2	GANADO, WEST (5200)	JACKSON	1	0	0	0
2	GANADO, WEST (5250)	JACKSON	1	0	0	0
2	A GANADO, WEST (5300)	JACKSON	1	0	0	0
2	GANADO, WEST (5440)	JACKSON	1	0	0	0
2	GANADO, WEST (5600)	JACKSON	0	0	0	0
2	A GANADO, WEST (5710)	JACKSON	0	0	0	0
2	A GANADO, WEST (5875)	JACKSON	0	0	0	0
2	GANADO, WEST (6200)	JACKSON	0	0	0	0
2	A GANADO, WEST (6300-B)	JACKSON	0	0	0	0
2	GANTT (COOK MTN)	GOLIAD	1	0	0	0
2	GANTT (MIOCENE, UP.)	GOLIAD	2	0	0	0
2	GANTT (FRIO 2140)	GOLIAD	1	0	0	0
2	GANTT (FRIO 2400)	GOLIAD	0	0	0	0
2	GANTT (WILCOX 10,000)	GOLIAD	0	0	0	0
2	GARCITAS CREEK (CATAHOULA)	VICTORIA	0	0	0	0
2	GARCITAS CREEK (FRIO 3850)	VICTORIA	0	0	0	0
2	GARCITAS CREEK (2400)	VICTORIA	2	1	4,131	5 F
2	P GARRETT (WILCOX A-3)	DE WITT	1	1	170,701	4,059
2	P GARRETT (YEGUA 5300)	DE WITT	1	1	135,079	793
2	P GARRETT (YEGUA 5650)	DE WITT	2	2	152,317	1,910
2	GENEVIEVE (HOCKLEY 3500)	BEE	1	0	0	0
2	P GEORGE WEST TOWNSITE	LIVE OAK	1	0	0	0
2	P GEORGE WEST TOWNSITE (LULING)	LIVE OAK	1	0	20,951	250
2	GEORGE WEST, EAST (QUEEN CITY)	LIVE OAK	0	0	0	0
2	A GEORGE WEST, E. (QUEEN CITY -B-)	LIVE OAK	0	0	0	0
2	A GEORGE WEST, E. (SLICK 8500)	LIVE OAK	0	0	0	0
2	GEORGE WEST, SOUTH (FRIO -A-)	LIVE OAK	1	0	0	0
2	GEORGE WEST, W. (QUEEN CITY, LO.)	LIVE OAK	1	0	0	0
2	P GEORGE WEST, WEST (1800)	LIVE OAK	2	0	707	0
2	P GEORGE WEST, W (6400)	LIVE OAK	4	2	56,584	466 F
2	GEORGE WEST, W. (7200)	LIVE OAK	1	0	0	0
2	GEORGE WEST, WEST (7300)	LIVE OAK	1	1	26,839	0 F
2	A GEORGE WEST, WEST (7400 SD)	LIVE OAK	2	0	7,331	372
2	P GEORGE WEST, WEST (7400 SD.-W.)	LIVE OAK	2	1	297,210	7,017
2	GEORGE WEST, W. (7450)	LIVE OAK	0	0	0	0
2	P GEORGE WEST, WEST (7500 WILCOX)	LIVE OAK	2	0	38,916	357
2	GEORGE WEST, WEST (7900)	LIVE OAK	1	1	145,652	0 F
2	P GEORGE WEST, WEST (8300)	LIVE OAK	4	4	1,675,815	50,945
2	P GEORGE WEST, WEST (8500)	LIVE OAK	5	5	1,435,663	39,787
2	P GEORGE WEST, WEST (8600)	LIVE OAK	2	2	137,964	5,382
2	P GEORGE WEST, WEST (11400)	LIVE OAK	1	1	137,901	6,533
2	P GEORGE WEST, W-SW (8400)	LIVE OAK	1	1	81,044	1,182
2	GEORGIE HEARD (3500)	BEE	1	0	600	0
2	GEORGIE HEARD (3700)	BEE	1	0	600	0
2	A GILLETTE (HOCKLEY)	BEE	0	0	0	0
2	GLADYS POWELL (MACKHANK 7650)	GOLIAD	0	0	0	0
2	GLADYS POWELL (8000)	GOLIAD	0	0	0	0
2	GOEBEL (LULING)	LIVE OAK	2	0	0	0
2	GOEBEL (MASSIVE 2)	LIVE OAK	0	0	0	0
2	GOEBEL (MASSIVE 3)	LIVE OAK	1	1	21,174	691
2	GOEBEL (MASSIVE 4)	LIVE OAK	0	0	0	0
2	GOEBEL (MASSIVE 5)	LIVE OAK	0	0	0	0
2	P GOEBEL (SLICK)	LIVE OAK	2	0	15,440	0
2	GOEBEL, NORTH (FRIC)	LIVE OAK	1	0	44	0
2	GOEBEL, NORTH (LULING)	LIVE OAK	0	0	0	0
2	A GOEBEL, NORTH (MASSIVE)	LIVE OAK	0	0	0	0
2	GOEBEL, NORTH (SLICK)	LIVE OAK	0	0	0	0
2	GOEBEL, NORTH (WILCOX 7200)	LIVE OAK	0	0	0	0
2	GOEBEL, NORTH (3150)	LIVE OAK	1	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	GOEBEL, NORTH (7500)	LIVE OAK	0	0	0	0
2	GOEBEL, N W (6500)	LIVE OAK	0	0	0	0
2	GOEBEL, N W (6550)	LIVE OAK	0	0	0	0
2	P GOHLKE, N. (YEGUA 5370)	DE WITT	2	1	110,719	926
2	P GOHLKE, N. (5240)	DE WITT	1	1	163,405	610
2	GOLIAD (FRIO 2270)	GOLIAD	0	0	0	0
2	GOLIAD (FRIO 2740)	GOLIAD	2	2	24,074	0
2	GOLIAD (FRIO 2930)	GOLIAD	1	1	19,126	0
2	P GOLIAD, N. (2090)	GOLIAD	1	0	7,878	0
2	GOLIAD, N. (2525)	GOLIAD	1	1	20,915	0
2	P GOLIAD, NORTH (2650)	GOLIAD	4	1	233,776	0
2	P GOLIAD, N. (2850)	GOLIAD	1	0	33,916	0
2	P GOLIAD, N. (2960)	GOLIAD	1	0	14,538	0
2	P GOLIAD, N. (3250)	GOLIAD	2	1	488,827	0
2	GOLIAD, NW. (2100)	GOLIAD	0	0	0	0
2	GOLIAD, NW. (3100)	GOLIAD	0	0	0	0
2	GOLIAD, NW. (5040)	GOLIAD	0	0	0	0
2	P GOLIAD, WEST (2100)	GOLIAD	2	0	0	0
2	GOLIAD, WEST (2200)	GOLIAD	2	1	5,354	0
2	GOLIAD, WEST (2260)	GOLIAD	1	0	0	0
2	P GOLIAD, WEST (2650)	GOLIAD	1	1	30,045	0
2	P GOREE (SLICK WILCOX)	BEE	1	0	0	0
2	P GOREE (7900)	BEE	1	0	9,755	509
2	GOREE, EAST (2560)	BEE	0	0	0	0
2	GOSSAMER (EDWARDS)	DE WITT	0	0	0	0
2	P GOTTSCHALT (CROCKETT LOWER)	GOLIAD	0	0	0	0
2	P GOTTSCHALT (CROCKETT UPPER)	GOLIAD	0	0	0	0
2	GOTTSCHALT (FRIO 2700)	GOLIAD	0	0	0	0
2	P GOTTSCHALT (LULING 7600)	GOLIAD	0	0	0	0
2	P GOTTSCHALT (MACKHANK 7700)	GOLIAD	0	0	0	0
2	GOTTSCHALT (MASSIVE 3)	GOLIAD	0	0	0	0
2	GOTTSCHALT (PETTUS)	GOLIAD	0	0	0	0
2	GOTTSCHALT (RECKLAW 7300)	GOLIAD	3	2	75,263	339
2	GOTTSCHALT (VICKSBURG-3200)	GOLIAD	0	0	0	0
2	GOTTSCHALT (2650)	GOLIAD	0	0	0	0
2	GOTTSCHALT (2730)	GOLIAD	0	0	0	0
2	GOTTSCHALT (2850)	GOLIAD	1	0	0	0
2	P GOTTSCHALT (8900)	GOLIAD	0	0	0	0
2	P GOTTSCHALT, W.	GOLIAD	1	1	206,741	175
2	P GOTTSCHALT, WEST (PETTUS)	GOLIAD	1	1	31,895	156
2	A GOWITT (COOK MCUNTAIN)	GOLIAD	0	0	0	0
2	P GOWITT (WILCOX 7700)	GOLIAD	1	1	117,891	3,930
2	GOWITT (WILCOX 8,800)	GOLIAD	1	0	0	0
2	GOWITT (WILCOX 13,100)	DE WITT	0	0	0	0
2	GRASS ISLAND (FARWELL -M-)	CALHCUN	0	0	0	0
2	P GRASS ISLAND (FARWELL Q)	CALHCUN	1	1	246,016	0 F
2	P GRASS ISLAND (FARWELL -R-)	CALHCUN	2	1	189,688	8 F
2	P GRASS ISLAND (MATAGORDA -A-)	CALHCUN	3	2	389,926	163 F
2	P GRASS ISLAND (SALURIA -D-)	CALHCUN	1	0	144,084	0
2	P GRASS ISLAND (SALURIA -E-)	CALHCUN	4	4	1,145,386	11 F
2	P GRASS ISLAND, W. (2220)	CALHCUN	1	1	4,137	0
2	A GREEN (LULING)	KARNES	0	0	0	0
2	GREEN (RECKLAW 6315)	KARNES	0	0	0	0
2	GREEN (SLICK, GAS)	KARNES	0	0	0	0
2	GREEN LAKE (A)	CALHCUN	1	0	0	0
2	P GREEN LAKE (B)	CALHCUN	1	0	22,015	6
2	A GREEN LAKE (MARG 3)	CALHCUN	0	0	0	0
2	GREEN LAKE, S. (LF- 2)	CALHCUN	0	0	0	0
2	GREEN LAKE, S. (LF-16)	CALHCUN	0	0	0	0
2	GREEN LAKE, S (SHERIFF #1)	CALHCUN	0	0	0	0
2	GREEN LAKE, S. (STRUMA 4)	CALHCUN	0	0	0	0
2	GREEN LAKE, SW. (FRIO 5900)	CALHCUN	0	0	0	0
2	GREEN LAKE, SW. (MARG. 1)	CALHCUN	0	0	0	0
2	GREEN LAKE, SW. (MARG. 2)	CALHCUN	0	0	0	0
2	P GREEN LAKE, W. (LF-10)	CALHCUN	2	1	164,261	6,564
2	GREEN LAKE, WEST (SHERIFF #3)	CALHCUN	0	0	0	0
2	GREEN LAKE, W (8276)	CALHCUN	0	0	0	0
2	GREEN LAKE, W (8350)	CALHCUN	1	0	2,845	61
2	GREEN LAKE, WEST (8450)	CALHCUN	0	0	0	0
2	A GREEN LAKE, W. (8560)	CALHCUN	0	0	0	0
2	GREEN LAKE, WEST (8850)	CALHCUN	0	0	0	0
2	GREEN LAKE, WEST (9100)	CALHCUN	0	0	0	0
2	GREEN LAKE, WEST (9550)	CALHCUN	0	0	0	0
2	P GRETA (C-1)	REFUGIO	4	1	42,738	0
2	P GRETA (C-1-A, NCRTH)	REFUGIO	2	2	97,366	0 F
2	P GRETA (C-2)	REFUGIO	4	1	10,682	0
2	GRETA (C-2 SOUTH)	REFUGIO	0	0	0	0
2	P GRETA (C-5)	REFUGIO	11	8	1,421,970	0 F
2	GRETA (F-0 SAND)	REFUGIO	1	0	0	0
2	P GRETA (F-1 WEST)	REFUGIO	7	4	182,510	0 F
2	GRETA (F-2 WEST)	REFUGIO	3	0	0	0
2	GRETA (F-2-A)	REFUGIO	0	0	0	0
2	GRETA (F-3 WEST)	REFUGIO	0	0	0	0
2	GRETA (G-2)	REFUGIO	0	0	0	0
2	GRETA (G-5)	REFUGIO	3	3	45,856	0
2	GRETA (L- 1)	REFUGIO	2	1	11,527	0
2	GRETA (L- 2)	REFUGIO	35	8	203,156	0 F
2	GRETA (L- 3)	REFUGIO	37	10	273,720	0 F
2	GRETA (L- 4)	REFUGIO	2	0	0	0
2	GRETA (L- 5)	REFUGIO	51	24	509,321	0 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	GRETA (L- 5-A)	REFUGIO	1	0	0	0
2	P GRETA (L- 6 WEST)	REFUGIO	8	2	84,089	0 F
2	GRETA (L- 7 NORTH)	REFUGIO	1	0	0	0
2	GRETA (L- 7 SOUTH)	REFUGIO	2	0	0	0
2	GRETA (L- 8)	REFUGIO	7	2	135,787	0
2	GRETA (L- 9)	REFUGIO	0	0	0	0
2	GRETA (L-10)	REFUGIO	0	0	0	0
2	GRETA (L-12)	REFUGIO	0	0	0	0
2	GRETA (L-13)	REFUGIO	4	3	122,736	0 F
2	P GRETA (L-13, S.)	REFUGIO	1	0	9,590	0 F
2	P GRETA (L-14 NORTH)	REFUGIO	2	1	4,751	0
2	GRETA (L-14 SOUTH)	REFUGIO	1	0	0	0
2	GRETA (L-15)	REFUGIO	11	3	95,324	0
2	GRETA (L-16)	REFUGIO	0	0	0	0
2	GRETA (L-17)	REFUGIO	0	0	0	0
2	P GRETA (O-1)	REFUGIO	4	2	118,794	0 F
2	GRETA (O-1-B)	REFUGIO	1	0	0	0
2	GRETA (O-2 NORTH)	REFUGIO	0	0	0	0
2	GRETA (O-2 SOUTH)	REFUGIO	1	1	120,547	0
2	GRETA (O-2A)	REFUGIO	0	0	0	0
2	GRETA (O-3)	REFUGIO	0	0	0	0
2	P GRETA (O-4)	REFUGIO	5	1	29,951	0
2	P GRETA (O-5)	REFUGIO	1	0	0	0
2	GRETA (O-5-B)	REFUGIO	0	0	0	0
2	GRETA (O-6)	REFUGIO	2	0	4,161	0
2	GRETA (700)	REFUGIO	6	5	208,515	0 F
2	GRETA (O-7)	REFUGIO	2	0	0	0
2	GRETA (800)	REFUGIO	4	2	139,650	0 F
2	P GRETA (900)	REFUGIO	5	4	129,336	0 F
2	GRETA (950)	REFUGIO	4	3	120,518	0 F
2	GRETA (1080)	REFUGIO	5	3	175,108	0 F
2	P GRETA (1250)	REFUGIO	6	5	279,284	0 F
2	GRETA (1300)	REFUGIO	2	2	112,682	0
2	GRETA (1385)	REFUGIO	1	0	3,669	0
2	GRETA (1450)	REFUGIO	0	0	0	0
2	GRETA (1550)	REFUGIO	1	0	0	0
2	GRETA (2350, STRAY)	REFUGIO	2	0	0	0
2	GRETA (2380, STRAY)	REFUGIO	0	0	0	0
2	GRETA (2460)	REFUGIO	0	0	0	0
2	GRETA (2880)	REFUGIO	0	0	0	0
2	GRETA (2950)	REFUGIO	0	0	0	0
2	A GRETA (3500)	REFUGIO	2	0	0	0
2	GRETA (3870, STRAY)	REFUGIO	0	0	0	0
2	GRETA (4300)	REFUGIO	0	0	0	0
2	A GRETA (4400)	REFUGIO	6	3	408,256	6,172 F
2	P GRETA (4850)	REFUGIO	1	1	16,435	0
2	P GRETA (4910)	REFUGIO	0	0	0	0
2	GRETA (5350)	REFUGIO	0	0	0	0
2	GRETA (5600)	REFUGIO	0	0	0	0
2	GRETA (5760)	REFUGIO	0	0	0	0
2	GRETA (5780)	REFUGIO	0	0	0	0
2	A GRETA (5800)	REFUGIO	0	0	0	0
2	GRETA (5900)	REFUGIO	0	0	0	0
2	GRETA (6050)	REFUGIO	0	0	0	0
2	GRETA (6200, SCUTH)	REFUGIO	0	0	0	0
2	A GRETA (6400, SW.)	REFUGIO	0	0	0	0
2	A GRETA, DEEP	REFUGIO	0	0	0	0
2	P GRETA, DEEP (5600)	REFUGIO	1	0	0	0
2	A GRETA, DEEP (5620)	REFUGIO	1	0	0	0
2	A GRETA, DEEP (5660)	REFUGIO	2	2	21,808	0 F
2	GRETA, DEEP (5660, SEG. N)	REFUGIO	0	0	0	0
2	GRETA, DEEP (5700, SEG. N)	REFUGIO	0	0	0	0
2	A GRETA, DEEP (5800)	REFUGIO	0	0	0	0
2	A GRETA, NCRTH (FRIO LOWER L)	REFUGIO	0	0	0	0
2	GRETA, NORTH (6100)	REFUGIO	1	0	0	0
2	GRETA, NCRTH (6300 FRIO)	REFUGIO	0	0	0	0
2	GRETA, NORTH (6500 SD.)	REFUGIO	0	0	0	0
2	GRETA, NORTH (7700)	REFUGIO	0	0	0	0
2	GRETA, SW (5700)	REFUGIO	0	0	0	0
2	P GRETA, W. (5450)	REFUGIO	1	0	0	0
2	A GRETA, WEST (5800)	REFUGIO	0	0	0	0
2	P GRETA, W. (6110)	REFUGIO	1	1	155,732	1,642
2	P HAFERNICK	JACKSON	1	1	52,077	26
2	HAILLEY (PETTUS)	LIVE OAK	0	0	0	0
2	P HALLETTSVILLE (SHALLOW)	LAVACA	3	0	23,051	0 F
2	HALLETTSVILLE (6700)	LAVACA	0	0	0	0
2	P HALLETTSVILLE (7100)	LAVACA	3	1	67,388	1,134
2	P HALLETTSVILLE (7200)	LAVACA	5	4	174,952	2,316
2	HALLETTSVILLE (7700)	LAVACA	4	1	10,583	203
2	P HALLETTSVILLE (8250 WILCOX)	LAVACA	3	2	163,353	6,273
2	P HALLETTSVILLE (8450)	LAVACA	3	3	989,144	39,455
2	P HALLETTSVILLE (8550)	LAVACA	1	1	220,047	9,346
2	P HALLETTSVILLE (8750)	LAVACA	1	0	14,483	452
2	P HALLETTSVILLE (8900)	LAVACA	1	1	67,143	974 F
2	P HALLETTSVILLE (9500)	LAVACA	1	0	49,595	2,080
2	HALLETTSVILLE, EAST (8000)	LAVACA	0	0	0	0
2	P HALLETTSVILLE, EAST (8600)	LAVACA	1	1	22,010	555 F
2	HALLETTSVILLE, EAST (9800)	LAVACA	0	0	0	0
2	P HALLETTSVILLE, SOUTH (ANDERSON)	LAVACA	15	8	2,278,713	55,014 F
2	HALLETTSVILLE, SW (ED. 14,400)	LAVACA	1	0	0	0

OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	HAMILTON (SLICK)	VICTORIA	0	0	0	0
2	HANAN (2040)	JACKSON	1	0	0	0
2	P HAPPY MILLER (4750)	LIVE OAK	4	4	237,655	1,041
2	P HAPPY MILLER (6420)	LIVE OAK	1	1	46,937	1,299
2	P HAPPY MILLER, NORTH (HET)	LIVE OAK	1	1	77,267	0
2	HARMON (MIOCENE 3700)	JACKSON	0	0	0	0
2	P HARMON (STRAY 6500)	JACKSON	1	1	68,783	2,104
2	HARMON, S. (6230)	JACKSON	0	0	0	0
2	A HARMON, SOUTH (6400)	JACKSON	0	0	0	0
2	HARMON, SOUTH (6550 FRIO)	JACKSON	0	0	0	0
2	HARMON, SOUTH (6750)	JACKSON	0	0	0	0
2	HARMON, SOUTH (7200)	JACKSON	0	0	0	0
2	HARRIS (SLICK, UP.)	LIVE OAK	3	2	103,237	0 F
2	HARRIS (WILCOX-LULING)	LIVE OAK	6	2	440,168	0 F
2	HARRIS (WILCOX-MACKHANK)	LIVE OAK	3	2	127,484	0 F
2	HARRIS (WILCOX-MASSIVE)	LIVE OAK	4	1	240,578	0 F
2	HARRIS (WILCOX-SLICK)	LIVE OAK	2	2	256,918	0 F
2	HARRIS, NE. (MACKHANK)	LIVE OAK	0	0	0	0
2	A HARRIS, NE. (MASSIVE)	LIVE OAK	0	0	0	0
2	P HARRIS, NE. (MASSIVE SEG. A)	LIVE OAK	1	1	59,892	0 F
2	P HARRIS, NE. (MASSIVE SEG. C)	LIVE OAK	1	1	59,360	499
2	HARRIS, NE. (SLICK)	LIVE OAK	1	0	0	0
2	HARRIS, NE. (WILCOX 7600)	LIVE OAK	0	0	0	0
2	HARRIS, NE (WILCOX 7760)	LIVE OAK	0	0	0	0
2	HARRIS, SW. (SLICK STRINGER)	LIVE OAK	0	0	0	0
2	HARRIS, SW. (SLICK 7550)	LIVE OAK	0	0	0	0
2	HARTMAN (WILCOX, UP. 7915)	DE WITT	0	0	0	0
2	P HEALEY (HOCKLEY)	BEE	1	1	24,821	0
2	HEARD RANCH (FRIO V)	BEE	1	0	2,291	0 F
2	HEARD RANCH (FRIO Z)	BEE	3	1	437,567	51 F
2	P HEARD RANCH (2900)	BEE	3	1	414,312	0 F
2	HEARD RANCH (3300)	BEE	0	0	0	0
2	HEARD RANCH (3500)	BEE	0	0	0	0
2	HEARD RANCH (3650)	BEE	0	0	0	0
2	HEARD RANCH (3700)	BEE	2	2	41,941	0 F
2	P HEARD RANCH (3900)	BEE	6	6	449,653	0 F
2	P HEARD RANCH (4000)	BEE	3	2	669,343	87 F
2	P HEARD RANCH (4200)	BEE	1	1	57,999	0 F
2	P HEARD RANCH (4300)	BEE	7	6	402,070	39 F
2	P HEARD RANCH (4400)	BEE	3	3	441,823	721 F
2	P HEARD RANCH (4800)	BEE	1	1	24,921	0
2	HEARD RANCH, NCRTH (3420)	BEE	0	0	0	0
2	HEARD RANCH, NORTH (4045)	BEE	0	0	0	0
2	HEARD RANCH, SOUTH (4450)	BEE	0	0	0	0
2	HEINZVILLE (RECKLAH)	GOLIAD	0	0	0	0
2	A HELEN GOHLKE (A-2)	DE WITT	0	0	0	0
2	P HELEN GOHLKE (FRIO F)	VICTORIA	1	1	32,777	0
2	HELEN GOHLKE (FRIO 2200)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (FRIO 3250)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (FRIO 3300)	VICTORIA	1	0	17	0
2	P HELEN GOHLKE (FRIO 3400)	VICTORIA	1	0	93,236	0 F
2	HELEN GOHLKE (FRIO 3520)	VICTORIA	1	0	0	0
2	A HELEN GOHLKE (WILCOX A-1)	VICTORIA	12	4	685,581	6,779 F
2	A HELEN GOHLKE (WILCOX A-3)	VICTORIA	0	0	0	0
2	P HELEN GOHLKE (WILCOX B-2)	VICTORIA	4	1	48,216	0 F
2	P HELEN GOHLKE (WILCOX, LO.)	VICTORIA	1	1	220,103	0
2	P HELEN GOHLKE (YEGUA K)	DE WITT	3	2	153,081	1,776 F
2	P HELEN GOHLKE (YEGUA, LOWER)	VICTORIA	11	2	24,929	0 F
2	P HELEN GOHLKE (YEGUA 5250)	DE WITT	2	1	64,430	0 F
2	HELEN GOHLKE (YEGUA 5400)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (850)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (1000)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (1200)	VICTORIA	0	0	0	0
2	P HELEN GOHLKE (1400)	VICTORIA	2	1	40,279	0 F
2	HELEN GOHLKE (MIOCENE 1450)	DE WITT	1	0	0	0
2	P HELEN GOHLKE (1650)	DE WITT	4	0	41,851	0 F
2	P HELEN GOHLKE (1700)	VICTORIA	2	1	34,196	0
2	HELEN GOHLKE (5700)	DE WITT	0	0	0	0
2	P HELEN GOHLKE, E. (WILCOX A-1)	VICTORIA	3	3	1,048,672	11,027
2	HELEN GOHLKE, N. (WILCOX 7800)	VICTORIA	0	0	0	0
2	HELEN GOHLKE, NE. (YEGUA 5600)	LAVACA	0	0	0	0
2	HELEN GOHLKE, NW. (WILCOX -A-)	DE WITT	0	0	0	0
2	HELEN GOHLKE, SE. (MIOCENE 1800)	VICTORIA	0	0	0	0
2	P HELEN GOHLKE, SE. (WILCOX 9000)	VICTORIA	1	1	175,879	3,393
2	P HELEN GOHLKE, SW. (WILCOX)	VICTORIA	4	4	669,920	5,901 F
2	P HELEN GOHLKE, SW. (WILCOX N SEG)	VICTORIA	3	1	286,641	2,291
2	P HELEN GOHLKE, SW. (YEGUA, LO.)	VICTORIA	3	1	46,234	0 F
2	HELEN GOHLKE, SW. (YEGUA 3730)	VICTORIA	0	0	0	0
2	A HELEN GOHLKE, W. (WILCOX)	VICTORIA	3	2	89,935	2,887 F
2	HELEN GOHLKE, W. (WILCOX A-1)	DE WITT	0	0	0	0
2	HELEN GOHLKE, W. (WILCOX B-2)	VICTORIA	0	0	0	0
2	A HELEN GOHLKE, W. (YEGUA)	DE WITT	2	2	56,362	91 F
2	P HELEN GOHLKE, W. (YEGUA LOWER)	DE WITT	3	2	23,320	0 F
2	HELEN GOHLKE, W. (YEGUA 5650)	VICTORIA	1	1	16,004	0
2	HELEN GOHLKE, W. (3000 SD)	VICTORIA	0	0	0	0
2	HENKE (MELBOURN)	CALHOUN	0	0	0	0
2	HENRY WITTE (FRIO 5600)	VICTORIA	0	0	0	0
2	P HENZE (LULING)	DE WITT	0	0	0	0
2	HENZE (SLICK)	DE WITT	1	1	96,176	290
2	HENZE (WILCOX LOWER)	DE WITT	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
2	HENZE (WILCOX LOWER 12,000)	DE WITT	0	0	0	0	
2	P HENZE (WILCOX 10850)	DE WITT	2	2	112,611	3,304	
2	P HENZE (WILCOX 12,300)	DE WITT	1	1	22,438	587	
2	HENZE (4250)	DE WITT	0	0	0	0	
2	HENZE, E (YEGUA 4725)	DE WITT	0	0	0	0	
2	HERNDON (3000 FRIO)	GOLIAD	3	3	34,404	0	
2	HERNDON (3200 FRIO)	GOLIAD	0	0	0	0	
2	A HEYSER	VICTORIA	M	0	0	0	
2	P HEYSER (F-37)	CALHCUN	1	1	131,988	0 F	
2	P HEYSER (F-39)	VICTORIA	1	0	140,303	356	
2	A HEYSER (F-40)	CALHCUN	M	1	0	0	
2	P HEYSER (Greta STRINGER)	CALHCUN	M	17	2	273,711	0 F
2	HEYSER (2650)	CALHCUN	3	0	0	0	
2	P HEYSER (3200)	CALHCUN	2	0	6,811	0	
2	HEYSER (3300)	CALHCUN	M	3	0	0	
2	HEYSER (3400)	CALHCUN	M	4	0	0	
2	P HEYSER (3500)	CALHCUN	1	0	0	0	
2	HEYSER (3600)	CALHCUN	M	1	0	0	
2	HEYSER (3700)	CALHCUN	M	2	0	0	
2	HEYSER (3800)	CALHCUN	M	1	0	0	
2	P HEYSER (3900)	CALHCUN	M	5	0	49,595	0
2	P HEYSER (4300)	CALHCUN	M	9	0	0	0
2	HEYSER (4320)	VICTORIA	1	0	0	0	
2	P HEYSER (4400)	CALHCUN	M	18	4	631,038	0 F
2	A HEYSER (4800 GRETA)	CALHCUN	M	3	0	0	0
2	A HEYSER (5400)	CALHCUN	M	0	0	0	0
2	A HEYSER (5400 #1)	CALHCUN	2	0	28,180	0	
2	A HEYSER (5400 #2)	CALHCUN	M	74	22	4,229,630	C 42,870 F
2	A HEYSER (5400 #3)	VICTORIA	M	3	1	62,042	183 F
2	HEYSER (5500 A)	VICTORIA	M	1	0	0	0
2	HEYSER (5600)	CALHCUN	0	0	0	0	
2	A HEYSER (5700)	VICTORIA	0	0	0	0	
2	HEYSER (5960)	VICTORIA	0	0	0	0	
2	A HEYSER (6000)	CALHCUN	M	0	0	0	0
2	HEYSER (6100, FRIO 2-A)	VICTORIA	0	0	0	0	
2	HEYSER (6150)	CALHCUN	0	0	0	0	
2	HEYSER (6150-GAS)	CALHCUN	C	0	0	0	
2	HEYSER (7400)	VICTORIA	0	0	0	0	
2	P HEYSER (8150)	VICTORIA	1	1	321,296	7,269	
2	P HEYSER (8200)	VICTORIA	2	2	377,096	5,013 F	
2	P HEYSER (8300)	VICTORIA	2	0	138,003	3,885	
2	P HEYSER, SE. (FRIO 5550)	CALHCUN	1	0	0	0	
2	HEYSER, SE. (SANDY G-13)	CALHCUN	1	0	0	0	
2	P HEYSER, SE. (6980)	CALHCUN	1	0	0	0	
2	P HEYSER, SE. (7600-K)	CALHCUN	1	0	30,146	1,833	
2	P HEYSER, SE (8080)	CALHCUN	1	1	34,905	1,730	
2	P HINNANT (GREENWOOD)	LIVE OAK	1	1	52,249	0	
2	HINNANT (HOCKLEY, LOWER)	LIVE OAK	0	0	0	0	
2	P HINNANT (MIOCENE 1660)	LIVE OAK	C	0	0	0	
2	P HINNANT (WILSON)	LIVE OAK	3	2	269,798	9,846	
2	P HINNANT (YEGUA 1ST)	LIVE OAK	3	2	134,343	17,827	
2	P HINNANT (2000)	LIVE OAK	3	0	0	0	
2	HINNANT (2200)	LIVE OAK	0	0	0	0	
2	HINNANT (5500)	LIVE OAK	0	0	0	0	
2	P HINNANT (5900)	LIVE OAK	2	0	0	0	
2	HIX GREEN (SLICK)	DE WITT	0	0	0	0	
2	A HCBSCN	KARNES	0	0	0	0	
2	A HOBSON (RECKLAH -A- STRINGER)	KARNES	0	0	0	0	
2	HOLLY (COCK MOUNTAIN 5150)	DE WITT	1	1	24,427	252 F	
2	HOLLY (FRIO 2100)	DE WITT	1	0	0	0	
2	P HOLLY (FRIO 2700)	DE WITT	1	0	0	0	
2	P HOLLY (FRIO 2900)	DE WITT	1	0	0	0	
2	HOLLY (FRIO 3050)	DE WITT	1	1	38,216	0	
2	HOLLY (MACKHANK 7570)	DE WITT	0	0	0	0	
2	HOLLY (VICKSBURG 3900)	DE WITT	1	1	30,294	0	
2	P HOLLY (YEGUA 4500)	DE WITT	1	1	23,127	0	
2	A HOLLY (YEGUA 4600 UP.)	DE WITT	2	1	17,373	0	
2	HOLLY (YEGUA 4800)	DE WITT	0	0	0	0	
2	P HOLLY (5180 YEGUA)	DE WITT	1	1	19,896	68	
2	HOLLY, EAST (LULING 7500)	DE WITT	1	0	0	0	
2	HOLLY, EAST (MACKHANK)	DE WITT	2	0	0	0	
2	A HOLLY, EAST (MASSIVE)	DE WITT	0	0	0	0	
2	HOLLY, EAST (MASSIVE 2)	DE WITT	1	0	733	26	
2	HOLLY, EAST (WILCOX 7550)	DE WITT	0	0	0	0	
2	HOLLY, Nw. (2460)	DE WITT	0	0	0	0	
2	HOLLY, Nw. (2550)	DE WITT	0	0	0	0	
2	HOLLY, Nw. (3050)	DE WITT	1	0	0	0	
2	P HOLLY, WEST (MACKHANK 7450)	DE WITT	1	1	23,007	136	
2	P HOLLY, WEST (VICKSBURG)	DE WITT	1	1	5,937	0	
2	A HOLLY, WEST (YEGUA)	DE WITT	0	0	0	0	
2	HOLLY, WEST (2000)	DE WITT	1	0	0	0	
2	A HOLZMARK	BEE	1	0	10,512	696	
2	A HOLZMARK (HOCKLEY)	BEE	1	1	8,333	0	
2	HOLZMARK (HOCKLEY J, LOWER)	BEE	0	0	0	0	
2	HOLZMARK (LULING)	BEE	0	0	0	0	
2	A HOLZMARK (PETTUS)	BEE	1	0	0	0	
2	HOLZMARK (SLICK)	BEE	0	0	0	0	
2	HOLZMARK (SMITH)	BEE	0	0	0	0	
2	A HOLZMARK (WHITSETT)	BEE	0	0	0	0	
2	HOLZMARK (10,500)	BEE	0	0	0	0	

OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	HOLZMARK (12000)	BEE	0	0	0	0
2	HOLZMARK (13850)	BEE	1	0	774	0
2	HOLZMARK, E. (LULING)	BEE	0	0	0	0
2	HOLZMARK, E. (MACKHANK)	BEE	0	0	0	0
2	P HOLZMARK, E. (2ND MASSIVE)	BEE	1	1	137,039	0 F
2	HOLZMARK, E (2770)	BEE	C	0	0	0
2	HOLZMARK, WEST (900)	BEE	1	1	4,282	0
2	HONDO CREEK (REKLAW)	KARNES	0	0	0	0
2	P HONDO CREEK (WILCOX 7700)	KARNES	1	0	0	0
2	A HONDO CREEK, NORTH (LULING)	KARNES	C	0	0	0
2	HONDO CREEK, NORTH (REKLAW)	KARNES	0	0	0	0
2	HONDO CREEK, W. (LULING)	KARNES	0	0	0	0
2	HONEY CREEK (CLCKFIELD)	LAVACA	1	0	0	0
2	P HONEY CREEK (MIOCENE 1000)	LAVACA	1	1	54,006	0
2	P HOPE (FRIO 2950)	LAVACA	2	2	70,032	54 F
2	P HOPE (FRIO 3079)	DE WITT	1	0	4,858	0
2	P HOPE (MIOCENE 1000)	LAVACA	3	3	72,253	0 F
2	P HOPE (MIOCENE 1250)	LAVACA	0	0	0	0
2	P HOPE (MIOCENE 1550)	LAVACA	10	7	348,014	0 F
2	P HOPE (MIOCENE 2300)	LAVACA	1	0	0	0
2	P HOPE (MIOCENE 2350)	LAVACA	0	0	0	0
2	P HOPE (MIOCENE 2500)	LAVACA	2	1	78,420	0 F
2	P HOPE (MIOCENE 2700)	LAVACA	5	4	179,114	0 F
2	P HOPE (MIOCENE 2750)	LAVACA	1	1	52,683	0 F
2	P HOPE (MIOCENE 2900)	LAVACA	0	0	0	0
2	P HOPE (MIOCENE 2950)	LAVACA	1	1	4,950	0 F
2	P HOPE (MIOCENE 3000)	LAVACA	0	0	0	0
2	P HOPE (MIOCENE 3050)	LAVACA	1	0	2,194	0 F
2	P HOPE (MIOCENE 3300)	LAVACA	0	0	0	0
2	P HOPE (VICKSBURG 3200)	LAVACA	3	2	194,242	0
2	P HOPE (WILCOX 7700)	LAVACA	0	0	0	0
2	P HOPE (MIOCENE 3100)	LAVACA	C	0	0	0
2	P HOPE (WILCOX 9350)	LAVACA	0	0	0	0
2	P HOPE (WILCOX 9950)	LAVACA	1	1	72,912	999
2	P HOPE (WILCOX 10300)	LAVACA	2	0	39,218	426 F
2	P HOPE (YEGUA 4850)	LAVACA	0	0	0	0
2	P HOPE, NORTH (2880 FRIO)	LAVACA	2	2	107,770	0
2	P HOPE, NE. (700)	LAVACA	1	0	0	0
2	P HOPE, NE. (900)	LAVACA	3	0	0	0
2	P HOPE, NE. (1100)	LAVACA	0	0	0	0
2	P HOPE, NE. (1250)	LAVACA	8	4	169,467	0
2	P HOPE, NE. (2900)	LAVACA	2	1	146	0
2	P HOPE, NE. (3100)	LAVACA	2	0	13,408	0
2	P HOPE, NW. (WILCOX 10,000)	LAVACA	0	0	0	0
2	P HOPE, SE. (900)	LAVACA	0	0	0	0
2	P HOPE, SE. (1700)	LAVACA	0	0	0	0
2	P HOPE, SE (2900)	LAVACA	1	0	0	0
2	A HORDES CREEK	GOLIAD	C	0	0	0
2	A HORDES CREEK (COCK MTN. SD.)	GOLIAD	0	0	0	0
2	P HORDES CREEK (LULING)	GOLIAD	2	1	87,318	348
2	HORDES CREEK (MACKHANK)	GOLIAD	1	0	0	0
2	HORDES CREEK (MASSIVE)	GOLIAD	C	0	0	0
2	HORDES CREEK (MASSIVE, UPPER)	GOLIAD	1	0	0	0
2	HORDES CREEK (VICKSBURG)	GOLIAD	C	0	0	0
2	HORDES CREEK (1600)	GOLIAD	0	0	0	0
2	HORDES CREEK (2000)	GOLIAD	C	0	0	0
2	HORDES CREEK (2315)	GOLIAD	0	0	0	0
2	HORDES CREEK (2565)	GOLIAD	C	0	0	0
2	P HORDES CREEK, EAST (LULING)	GOLIAD	2	0	475,172	6,306
2	HORDES CREEK, EAST (MASSIVE, LO)	GOLIAD	1	0	0	0
2	HORDES CREEK, NORTH (LULING)	GOLIAD	0	0	0	0
2	HORDES CREEK, N. (MACKHANK 7600)	GOLIAD	0	0	0	0
2	HORDES CREEK, NORTH (SLICK)	GOLIAD	0	0	0	0
2	P HORDES CREEK, SOUTH (PETTUS)	GOLIAD	1	1	31,944	0
2	P HORDES CREEK, SOUTH (1700)	GOLIAD	0	0	0	0
2	P HORDES CREEK, SOUTH (1950)	GOLIAD	1	1	48,875	0
2	P HORDES CREEK, SOUTH (2400)	GOLIAD	0	0	0	0
2	P HORDES CREEK, W. (LULING)	GOLIAD	3	1	49,112	192
2	HORDES CREEK, W. (1600)	GOLIAD	0	0	0	0
2	HORNBERGER (3600)	JACKSON	2	2	14,734	0
2	HORNBUCKLE (FRIO 6450)	JACKSON	0	0	0	0
2	HORNBUCKLE (LINDBERG 7200)	JACKSON	C	0	0	0
2	HORNBUCKLE (6800)	JACKSON	0	0	0	0
2	HORNBUCKLE (6850)	JACKSON	0	0	0	0
2	A HORNBUCKLE, S. (FRIO 7215)	JACKSON	0	0	0	0
2	HORNBUCKLE, S. (MOODY SD.)	JACKSON	0	0	0	0
2	A HORNBUCKLE, S. (6110)	JACKSON	0	0	0	0
2	A HORNBUCKLE, S. (6710)	JACKSON	0	0	0	0
2	HORNBUCKLE, S. (6830)	JACKSON	0	0	0	0
2	HORNEY (2150)	GOLIAD	C	0	0	0
2	HOUDMAN (WILCOX 7230)	LIVE OAK	0	0	0	0
2	P HOUDMAN (WILCOX 8300)	LIVE OAK	2	1	84,931	1,979
2	HOUDMAN, WEST (2100 HUCKLEY)	LIVE OAK	0	0	0	0
2	P HUFF (199)	REFUGIO	9	6	535,380	0
2	HUFF (341)	REFUGIO	1	0	0	0
2	A HUFF (372)	REFUGIO	1	0	0	0
2	HUFF (403)	REFUGIO	1	0	0	0
2	HUFF (436)	REFUGIO	C	0	0	0
2	A HUFF (612)	REFUGIO	0	0	0	0
2	HUFF (1400)	REFUGIO	10	2	44,852	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	HUFF (1700)	REFUGIC	M	3	0	0
2	HUFF (2150)	REFUGIC		0	0	0
2	P HUFF (2200)	REFUGIC	M	10	3	239,976
2	P HUFF (2400)	REFUGIC		2	0	21,908
2	P HUFF (2600)	REFUGIC		3	0	0
2	P HUFF (2800)	REFUGIC		9	6	369,196
2	P HUFF (2900)	REFUGIC	M	7	1	34,372
2	P HUFF (3000)	REFUGIC		1	1	54,105
2	P HUFF (3200)	REFUGIC		2	1	238,154
2	HUFF (3250)	REFUGIC		0	0	0
2	HUFF (3300)	REFUGIC		0	0	0
2	HUFF (3400)	REFUGIC		0	0	0
2	HUFF (3500)	REFUGIC		0	0	0
2	P HUFF (3600)	REFUGIC		3	0	0
2	P HUFF (3700)	REFUGIC		3	1	150,043
2	P HUFF (4400)	REFUGIC		6	0	0
2	P HUFF (4770)	REFUGIC		1	0	0
2	HUFF (5000)	REFUGIC		0	0	0
2	P HUFF (5100)	REFUGIC		1	1	59,336
2	P HUFF (5250)	REFUGIC		2	0	651,317
2	A HUFF (5300)	REFUGIC		1	0	0
2	HUFF (5350)	REFUGIC		0	0	0
2	HUFF (5500)	REFUGIC		0	0	0
2	A HUFF (5600)	REFUGIC		1	1	31,586
2	A HYNES (MASSIVE)	DE WITT		0	0	0
2	P HYNES (WILCOX 8100)	DE WITT		1	1	82,547
2	HYNES RANCH (F- 4)	REFUGIC		0	0	0
2	HYNES RANCH (F- 8)	REFUGIC		0	0	0
2	HYNES RANCH (F-12)	REFUGIC		0	0	0
2	P HYNES RANCH (FB-50)	REFUGIC		0	0	0
2	HYNES RANCH (FE-16)	REFUGIC		0	0	0
2	A HYNES RANCH (FE-95)	REFUGIC		0	0	0
2	HYNES RANCH (FF-29)	REFUGIC		0	0	0
2	HYNES RANCH (1900)	REFUGIC		0	0	0
2	HYNES RANCH (2550)	REFUGIC		0	0	0
2	HYNES RANCH (5300)	REFUGIC		0	0	0
2	A HYNES RANCH (5800 FRIO UPPER)	REFUGIC		0	0	0
2	HYNES RANCH (6650)	REFUGIC		0	0	0
2	HYNES RANCH (6700)	REFUGIC		1	0	0
2	A HYNES RANCH (6800)	REFUGIC		0	0	0
2	HYNES RANCH (6840)	REFUGIC		0	0	0
2	HYNES RANCH (7000)	REFUGIC		0	0	0
2	HYNES RANCH (7250)	REFUGIC		0	0	0
2	HYSAW (CARRIZO)	KARNES		0	0	0
2	P HYSAW (EDWARDS)	KARNES		1	1	78,124
2	IDA WEITZ (FRIO)	VICTORIA		4	1	80,777
2	IDA WEITZ (MIOCENE)	VICTORIA		0	0	0
2	P IDA WEITZ (2800)	VICTORIA		1	1	25,151
2	IDA WEITZ (3300)	VICTORIA		1	1	10,895
2	P IDA WEITZ (3750)	VICTORIA		1	1	57,234
2	IDA WEITZ (3800)	VICTORIA		1	0	7,648
2	P IDA WEITZ (4000)	VICTORIA		1	1	46,188
2	P INDIAN CREEK (FB-C, M-1)	JACKSON		1	0	521
2	INDIAN CREEK (FB-C, 9500)	JACKSON		1	0	0
2	INDIAN CREEK (FB-F, MASSIVE)	JACKSON		0	0	0
2	INDIAN CREEK (FB-F, TM-8, UP)	JACKSON		0	0	0
2	P INEZ, NORTH (FRIO 4900)	VICTORIA		1	0	31,541
2	INEZ, SOUTH (4450)	VICTORIA		1	0	0
2	P INEZ, SOUTH (5200)	VICTORIA		1	1	18,455
2	INEZ, SOUTH (5500)	VICTORIA		0	0	0
2	INEZ, SOUTH (5850)	VICTORIA		1	1	3,411
2	IRISH CREEK (WILCOX 12,100)	DE WITT		0	0	0
2	ISAACKS (EDWARDS)	LIVE OAK		1	0	0
2	ISABELLA (6500)	REFUGIC		0	0	0
2	P J. W. RAY (2000)	GOLIAD		1	1	29,955
2	P JACK GUMM (WILCOX 8650)	GOLIAD		1	1	18,656
2	JACKSON RANCH (PETTUS)	LIVE OAK		0	0	0
2	JAMES FULLER (FRIO 2700)	LAVACA		0	0	0
2	A JAMES FULLER (WILCOX, UPPER)	LAVACA		0	0	0
2	JAMES FULLER, SW. (2800)	LAVACA		0	0	0
2	JAMES FULLER, SW. (WILCOX, UP.)	LAVACA		1	0	0
2	JAMES FULLER, SW. (4600)	LAVACA		0	0	0
2	JAMES FULLER, SW. (WILCOX 7420)	LAVACA		1	0	10,220
2	JAMIE (OAKVILLE 3100)	REFUGIC		0	0	0
2	JANSKY (WILCOX)	LAVACA		3	0	0
2	JANSKY (WILCOX 7900, GAS)	LAVACA		1	0	0
2	P JANSKY (WILCOX 10700)	LAVACA		1	1	179,089
2	P JANSKY (3590)	LAVACA		1	0	39,814
2	JAY WELDER (F-87)	CALHOUN		0	0	0
2	A JAY WELDER (5800)	CALHOUN		0	0	0
2	JAY WELDER, S. (5600)	CALHOUN		0	0	0
2	P JENNIE BELL (WILCOX)	DE WITT		0	0	0
2	JENNIE BELL (YEGUA)	DE WITT		0	0	0
2	JENNIE BELL (YEGUA, SOUTH)	DE WITT		1	0	0
2	P JOE LYNE (QUEEN CITY)	LIVE OAK		1	0	0
2	P JOHN COFFEE (5800)	JACKSON		1	1	6,084
2	JOHN WELDER (FRIO 9300)	CALHOUN		0	0	0
2	JUAN (FRIO 4330)	JACKSON		0	0	0
2	JUAN (FRIO 5500)	JACKSON		0	0	0
2	JUDY (FRIO 5650)	JACKSON		0	0	0

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	KAI CREEK (MARF)	VICTORIA	1	0	0	0
2	KAI CREEK (SIMMONS)	VICTORIA	1	0	0	0
2	P KAREN BEAUCHAMP (PETTUS)	GOLIAD	2	1	7,148	112
2	KAREN BEAUCHAMP (VICKSBURG)	GOLIAD	1	0	939	0
2	KAREN BEAUCHAMP (YEGUA)	GOLIAD	0	0	0	0
2	A KAREN BEAUCHAMP (YEGUA 4747)	GOLIAD	1	1	3,252	75
2	KAREN BEAUCHAMP (1650)	GOLIAD	1	0	0	0
2	KAREN BEAUCHAMP (1950)	GOLIAD	0	0	0	0
2	P KAREN BEAUCHAMP (2100)	GOLIAD	9	7	76,286	0
2	P KAREN BEAUCHAMP (2300)	GOLIAD	2	0	0	0
2	KAREN BEAUCHAMP (2400)	GOLIAD	1	1	13,044	0
2	KAREN BEAUCHAMP (2500)	GOLIAD	4	2	48,732	0
2	KAREN BEAUCHAMP (2600)	GOLIAD	5	0	37,925	0
2	P KAREN BEAUCHAMP (2626)	GOLIAD	1	0	0	0
2	P KAREN BEAUCHAMP (2700)	GOLIAD	3	2	76,354	0
2	KAREN BEAUCHAMP (2800)	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP (2900)	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP (3000)	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP (3200)	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP (8300)	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP, S. (2900)	GOLIAD	1	1	23,183	0
2	KARON (FRID 1250)	LIVE OAK	0	0	0	0
2	A KARON (LULING)	LIVE OAK	30	19	7,003,514	11,043
2	P KARON (MACKHANK)	LIVE OAK	3	1	13,553	437 F
2	P KARON (SLICK)	LIVE OAK	7	5	836,081	5,903 F
2	KARON (WILCOX MASSIVE)	LIVE OAK	1	0	0	0
2	KARON, SOUTH (LULING SD.)	BEE	0	0	0	0
2	KARON, SOUTH (LULING F-B A)	BEE	1	0	5,758	55
2	KARON, SOUTH (MASSIVE, FIRST)	LIVE OAK	0	0	0	0
2	KARON, SOUTH (MASSIVE, SECCND)	LIVE OAK	0	0	0	0
2	A KARON, SOUTH (SLICK)	LIVE OAK	1	1	13,827	113
2	P KARON, WEST (LULING)	LIVE OAK	1	1	143,455	2,812
2	KATHLEEN (FRID 8)	REFUGIO	0	0	0	0
2	KATHLEEN (FRID E)	REFUGIO	0	0	0	0
2	P KATHLEEN (SINTON -A-)	REFUGIO	1	1	28,046	88
2	KATHLEEN (TUTTLE 5845)	REFUGIO	0	0	0	0
2	P KATIE WELDER (K-3)	CALHCUN	1	1	78,093	4,101
2	P KATIE WELDER (L-7)	CALHCUN	3	0	312,199	13,666
2	KATIE WELDER (N-1)	CALHCUN	1	1	411,574	23,681
2	P KATIE WELDER (N-8)	CALHCUN	1	0	159,173	10,578
2	P KATIE WELDER (N-9)	CALHCUN	1	0	66,167	8,618
2	KATZ-SLICK (LULING)	LIVE OAK	1	0	0	0
2	P KATZ-SLICK (WILCOX A)	LIVE OAK	3	1	74,038	387
2	P KAWITT (EDWARDS)	DE WITT	4	3	433,121	1,121
2	KAWITT (WILCOX, CARRIZO)	DE WITT	0	0	0	0
2	P KAY CREEK (2150)	VICTORIA	5	3	161,983	0 F
2	KAY CREEK (2200)	VICTORIA	3	1	7,394	0
2	KAY CREEK (2400)	VICTORIA	0	0	0	0
2	P KAY CREEK (2800)	VICTORIA	1	1	60,618	0
2	KAY CREEK (3660)	VICTORIA	1	0	0	0
2	P KAY CREEK (5100)	VICTORIA	1	1	32,232	0 F
2	P KAY CREEK (5325)	VICTORIA	1	1	68,335	0 F
2	KAY CREEK (6075)	VICTORIA	0	0	0	0
2	KAY CREEK (6460)	VICTORIA	0	0	0	0
2	KEERAN (GRETA 4800)	VICTORIA	0	0	0	0
2	KEERAN (3900)	VICTORIA	0	0	0	0
2	KEERAN (4000)	VICTORIA	0	0	0	0
2	KEERAN (5100)	VICTORIA	0	0	0	0
2	P KEERAN (5200)	VICTORIA	2	2	308,439	0
2	KEERAN (5300)	VICTORIA	0	0	0	0
2	KEERAN (5500)	VICTORIA	0	0	0	0
2	A KEERAN (5550)	VICTORIA	0	0	0	0
2	P KEERAN (5565)	VICTORIA	1	0	0	0
2	A KEERAN (5700)	VICTORIA	0	0	0	0
2	KEERAN (5750)	VICTORIA	0	0	0	0
2	KEERAN (5780 STRINGER)	VICTORIA	0	0	0	0
2	KEERAN (5830)	VICTORIA	0	0	0	0
2	KEERAN (5900 GAS)	VICTORIA	1	0	0	0
2	KEERAN (6000)	VICTORIA	0	0	0	0
2	P KEERAN (6040)	VICTORIA	1	1	138,244	1,747
2	A KEERAN (6130)	VICTORIA	0	0	0	0
2	A KEERAN (6150)	VICTORIA	1	0	1,559	0
2	KEERAN (6200)	VICTORIA	0	0	0	0
2	KEERAN (6250)	VICTORIA	0	0	0	0
2	KEERAN (6300)	VICTORIA	0	0	0	0
2	KEERAN (6400)	VICTORIA	0	0	0	0
2	A KEERAN (6500 -A-)	VICTORIA	0	0	0	0
2	P KEERAN (6520)	VICTORIA	1	0	41,840	786
2	KEERAN (6550)	VICTORIA	0	0	0	0
2	KEERAN (6600)	VICTORIA	0	0	0	0
2	KEERAN (6650)	VICTORIA	0	0	0	0
2	A KEERAN (6700)	VICTORIA	0	0	0	0
2	KEERAN (6720, FRID STGR. I)	VICTORIA	0	0	0	0
2	KEERAN (6750)	VICTORIA	1	0	0	0
2	KEERAN (6900)	VICTORIA	0	0	0	0
2	KEERAN (7000)	VICTORIA	0	0	0	0
2	KEERAN (7100)	VICTORIA	0	0	0	0
2	KEERAN (7400)	VICTORIA	0	0	0	0
2	KEERAN (7600)	VICTORIA	1	0	0	0
2	KEERAN, EAST (5840)	VICTORIA	1	1	19,483	64

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRG DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	KEERAN, EAST (5900)	VICTORIA	0	0	0	0
2	KEERAN, EAST (6530)	VICTORIA	1	0	0	0
2	P KEERAN, EAST (6940)	VICTORIA	0	0	0	0
2	P KEERAN, EAST (7180)	VICTORIA	1	1	311,026	8,032
2	P KEERAN, NORTH (4000 MIOCENE)	VICTORIA	2	1	101,565	0
2	KEERAN, NORTH (4700)	VICTORIA	1	0	0	0
2	P KEERAN, NORTH (5450)	VICTORIA	1	1	22,781	0
2	KEERAN, NORTH (6200)	VICTORIA	0	0	0	0
2	KEERAN, NORTH (6500)	VICTORIA	0	0	0	0
2	KEERAN, NORTH (7100)	VICTORIA	0	0	0	0
2	KEERAN, SOUTHEAST (3350)	VICTORIA	0	0	0	0
2	KEERAN, SOUTHEAST (5800)	VICTORIA	0	0	0	0
2	KEERAN, SOUTHEAST (6530)	VICTORIA	0	0	0	0
2	KESELING, NORTH (MIDCOX 11000)	DE WITT	1	0	581	0
2	KELLERS BAY (MELBOURNE 8500)	CALHCUN	0	0	0	0
2	P KELLERS BAY (8400)	CALHCUN	1	1	221,324	0 F
2	KELLERS BAY, EAST (8400)	CALHCUN	1	0	0	0
2	P KELLERS BAY, EAST (8600)	CALHCUN	2	2	349,050	0 F
2	KELLERS BAY, N. (MELBORNE)	CALHCUN	0	0	0	0
2	KELLERS BAY, N. (OATS)	CALHCUN	0	0	0	0
2	KELLERS CREEK (TETPEE)	JACKSON	0	0	0	0
2	P KELLERS CREEK, E. (DAVIS)	CALHCUN	1	1	56,538	962
2	KELLERS CREEK, E. (DAVIS, FB-B)	CALHCUN	0	0	0	0
2	KELLERS CREEK, EAST (GRIFFITH)	CALHCUN	0	0	0	0
2	P KELLERS CREEK, E. (MELB., FB-A)	CALHCUN	1	0	0	0
2	P KELLERS CREEK, E. (MELB., FB-B)	CALHCUN	1	1	70,570	749
2	P KELLERS CREEK, E. (7600)	CALHCUN	1	1	42,010	838
2	KELLEKS CREEK, S. (GRIFFITH SD.)	CALHCUN	0	0	0	0
2	P KELLERS CREEK, S. (KOP, MID. A)	CALHCUN	2	2	85,416	2,842
2	P KELLERS CREEK S. (MELBOURNE UP)	CALHCUN	2	2	222,663	2,295 F
2	P KELLERS CREEK, S. (8100)	CALHCUN	1	0	5,591	226
2	KEMPER (FRIO 3050)	LAVACA	0	0	0	0
2	KEMPER (FRIO 3650)	LAVACA	0	0	0	0
2	P KEMPER (FRIO 3700)	LAVACA	2	2	44,509	0
2	P KEMPER (MIOCENE 1050)	LAVACA	4	1	44,969	0
2	KEMPER, EAST (3120)	LAVACA	1	1	562	0
2	P KEMPER, EAST (3320)	LAVACA	1	0	26,094	0
2	P KEMPER, EAST (5650)	LAVACA	4	4	250,131	3,550
2	P KENEDY (WILCOX 8800)	KARNES	1	1	90,059	942
2	P KENEDY, E. (EDWARDS)	KARNES	3	3	189,523	862 F
2	P KENEDY, SW. (EDWARDS)	KARNES	3	1	274,067	523 F
2	P KENEDY, SW. (SLIGO)	KARNES	1	1	276,824	0 F
2	P KENEDY, SW. (WILCOX, LO.)	KARNES	0	0	0	0
2	KENEDY, SW. (WILCOX, MID)	KARNES	2	1	20,834	675
2	A KENTUCKY HOTT (6300)	VICTORIA	0	0	0	0
2	KERLICK (FRIO)	GOLIAD	0	0	0	0
2	KERLICK (YEGUA)	GOLIAD	0	0	0	0
2	P KERR (MASSIVE)	BEE	1	1	127,236	2,599
2	P KERR (PETTUS, LOWER)	BEE	1	0	0	0
2	P KERR (REKLAW)	BEE	1	1	9,141	427
2	P KERR (7600)	BEE	0	0	0	0
2	KESELING (10,850)	DE WITT	0	0	0	0
2	KESELING (11,420)	DE WITT	0	0	0	0
2	P KIDD (FIRST MASSIVE)	BEE	1	0	4,103	488 F
2	KINKLER (WILCOX 8200)	LAVACA	0	0	0	0
2	P KINKLER (WILCOX 8800)	LAVACA	0	0	0	0
2	KINKLER (WILCOX 8900)	LAVACA	1	0	0	0
2	KITTIE WEST (HOCKLEY, LOWER)	LIVE OAK	0	0	0	0
2	A KITTIE WEST (HOCKLEY, UPPER)	LIVE OAK	1	0	0	0
2	KITTIE WEST (I-24)	LIVE OAK	0	0	0	0
2	P KITTIE WEST (LULING)	LIVE OAK	2	2	97,848	1,091
2	P KITTIE WEST (MACKHANK)	LIVE OAK	0	0	0	0
2	P KITTIE WEST (MASSIVE)	LIVE OAK	1	1	142,214	1,075
2	P KITTIE WEST (MASSIVE II)	LIVE OAK	1	1	86,204	774
2	P KITTIE WEST (QUEEN CITY 5600)	LIVE OAK	0	0	0	0
2	P KITTIE WEST (SLICK)	LIVE OAK	0	0	0	0
2	KITTIE WEST (WILCOX SLICK)	LIVE OAK	0	0	0	0
2	P KITTY BURNS (QUEEN CITY)	LIVE OAK	2	2	135,576	887 F
2	KITTY BURNS (WILCOX UPPER)	LIVE OAK	1	0	0	0
2	KITTY BURNS (9,100 WILCOX)	LIVE OAK	0	0	0	0
2	P KITTY BURNS (9100 WILCOX, E.)	LIVE OAK	1	0	57,573	1,447
2	KITTY BURNS (9,400)	LIVE OAK	0	0	0	0
2	P KITTY BURNS (9600)	LIVE OAK	0	0	0	0
2	KITTY BURNS (10,400)	LIVE OAK	0	0	0	0
2	KITTY BURNS (10,800)	LIVE OAK	0	0	0	0
2	KNGX (HOUSE SAND)	LIVE OAK	0	0	0	0
2	P KOENIG, N. (WILCOX 9,800)	DE WITT	2	1	29,089	60 F
2	P KOENIG, NORTH (WILCOX 10,100)	DE WITT	1	1	286,675	3,890
2	P KOENIG, NORTH (WILCOX 10,600)	DE WITT	0	0	0	0
2	KOENIG, NORTH (11,100)	DE WITT	1	1	20,455	0
2	KOENIG, NORTH (10,800)	DE WITT	0	0	0	0
2	KOERTH (7800)	LAVACA	0	0	0	0
2	P KOERTH (WILCOX 10950)	LAVACA	1	1	1,050,537	27,170
2	P KOHLER (2580)	GOLIAD	1	1	45,006	0
2	KOLLE (STINTON 5300)	VICTORIA	0	0	0	0
2	P KOLLE (2400 SD.)	VICTORIA	0	0	0	0
2	KOONTZ (MACADE)	VICTORIA	0	0	0	0
2	KOONTZ (MIOCENE 4000)	VICTORIA	0	0	0	0
2	KOONTZ (3200)	VICTORIA	1	0	0	0
2	KOONTZ (4700)	VICTORIA	1	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	A KOONTZ (4750)	VICTORIA	0	0	0	0
2	KOONTZ (5300)	VICTORIA	2	0	0	0
2	KOONTZ (5500)	VICTORIA	0	0	0	0
2	A KOONTZ (5600)	VICTORIA	0	0	0	0
2	KOONTZ (5750)	VICTORIA	0	0	0	0
2	KOONTZ (5800)	VICTORIA	0	0	0	0
2	KOONTZ (6200)	VICTORIA	0	0	0	0
2	KOONTZ, N. (SINTON 5300)	VICTORIA	0	0	0	0
2	P KOONTZ, NE. (5590)	VICTORIA	1	0	0	0
2	KOONTZ, NE. (5600)	VICTORIA	0	0	0	0
2	P KOONTZ, NE. (5950)	VICTORIA	1	0	1,161	10
2	KOONTZ, NE. (5980)	VICTORIA	0	0	0	0
2	A KOONTZ, NE. (6200)	VICTORIA	0	0	0	0
2	P KOONTZ, NE (6270)	VICTORIA	1	0	0	0
2	P KOONTZ, NE (6710)	VICTORIA	1	0	35	0
2	KOOP (6350)	JACKSON	0	0	0	0
2	KOOP (6650)	JACKSON	0	0	0	0
2	P KOOP BEND (5600)	JACKSON	1	1	155,790	1,150
2	P KOOP BEND (6200)	JACKSON	2	2	334,922	3,528
2	P KUBENKA (2790)	JACKSON	1	1	117,201	0
2	P KUBENKA (4090)	JACKSON	1	1	111,514	0
2	P KUBENKA (4200)	JACKSON	0	0	0	0
2	KUESTER (WILCOX 8070)	DE WITT	1	0	0	0
2	KUESTER (YEGUA 5230)	VICTORIA	1	0	0	0
2	KURTZ (JACKSON 1200)	LAVACA	0	0	0	0
2	P KYLE (FRIO 2650)	VICTORIA	1	1	31,828	0
2	P KYLE (FRIO 2800)	VICTORIA	1	0	0	0
2	KYLE (WILCOX 9500)	VICTORIA	0	0	0	0
2	P KYLE (YEGUA 5700)	VICTORIA	0	0	0	0
2	P KYLE (3200)	VICTORIA	1	1	101,916	0
2	P L. RANCH, NORTH (6100)	JACKSON	1	1	90,458	0 F
2	L RANCH, S. (FRIO 8600)	JACKSON	0	0	0	0
2	LA BAHIA (2400)	GOLIAD	1	1	38,956	0
2	P LA BAHIA, E. (FRIO 3450)	GOLIAD	2	2	161,368	0
2	P LA BAHIA, E. (3700)	GOLIAD	1	0	0	0
2	P LA BAHIA, E. (3900)	GOLIAD	1	1	23,809	0
2	LA BAHIA, W. (3100)	GOLIAD	1	0	563	0
2	LA GROVE (5370)	REFUGIO	0	0	0	0
2	LA GROVE (5750)	REFUGIO	0	0	0	0
2	LA GROVE (5835)	REFUGIO	0	0	0	0
2	LA GROVE (5920)	REFUGIO	0	0	0	0
2	LA GROVE (6210)	REFUGIO	0	0	0	0
2	P LA PARA (LULING)	LIVE OAK	0	0	0	0
2	LA PARA (SLICK LOWER)	LIVE OAK	0	0	0	0
2	P LA PARA (SLICK, UPPER)	REFUGIO	1	1	245,856	1,819
2	P LA ROSA	REFUGIO	1	1	219,552	0
2	P LA ROSA (CATAHOLA)	REFUGIO	5	3	132,555	0
2	A LA ROSA (DRISCOLL)	REFUGIO	0	0	0	0
2	LA ROSA (3900)	REFUGIO	0	0	0	0
2	P LA ROSA (4800)	REFUGIO	3	0	0	0
2	LA ROSA (4900)	REFUGIO	0	0	0	0
2	LA ROSA (4940 FRIO LO.)	REFUGIO	0	0	0	0
2	P LA ROSA (5100)	REFUGIO	5	3	73,849	342
2	P LA ROSA (5300)	REFUGIO	2	0	51,802	0 F
2	LA ROSA (5600)	REFUGIO	0	0	0	0
2	LA ROSA (5800)	REFUGIO	2	0	0	0
2	A LA ROSA (5900 SAND)	REFUGIO	3	0	0	0
2	P LA ROSA (6100)	REFUGIO	3	2	244,543	63 F
2	P LA ROSA (6200)	REFUGIO	2	1	29,458	178
2	P LA ROSA (6300 STRINGER)	REFUGIO	1	1	179,021	76 F
2	A LA ROSA (6400)	REFUGIO	0	0	0	0
2	A LA ROSA (6750)	REFUGIO	1	0	0	0
2	LA ROSA (6800)	REFUGIO	1	0	0	0
2	LA ROSA (8100)	REFUGIO	0	0	0	0
2	A LA ROSA (8200)	REFUGIO	1	0	0	0
2	LA ROSA (8700)	REFUGIO	0	0	0	0
2	LA ROSA, N. (LA ROSA)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (2900)	REFUGIO	1	0	0	0
2	LA ROSA, NORTH (3100)	REFUGIO	2	0	0	0
2	LA ROSA, NORTH (3200)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (3400)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (3500)	REFUGIO	0	0	0	0
2	P LA ROSA, NORTH (3550)	REFUGIO	4	1	32,859	0
2	LA ROSA, NORTH (4200)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (5100)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (5300)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (5700)	REFUGIO	0	0	0	0
2	P LA ROSA, NORTH (5800)	REFUGIO	1	1	73,331	323
2	P LA ROSA, NORTH (6100)	REFUGIO	3	1	6,354	104 F
2	LA ROSA, NORTH (6800)	REFUGIO	0	0	0	0
2	LA ROSA, NW (CATAHOLA, UP)	REFUGIO	1	0	0	0
2	LA ROSA, NW (3460)	REFUGIO	1	0	0	0
2	LA ROSA, NW (5100)	REFUGIO	1	0	628	0
2	LA ROSA, SOUTH (FRIO 5300)	REFUGIO	0	0	0	0
2	LA ROSA, SOUTH (FRIO 6305)	REFUGIO	0	0	0	0
2	LA ROSA, SOUTH (FRIO 8300)	REFUGIO	0	0	0	0
2	LA ROSA, SOUTH (FRIO 8300 B)	REFUGIO	0	0	0	0
2	A LA ROSA, SOUTH (SEG C 8200)	REFUGIO	0	0	0	0
2	LA ROSA, WEST (3400)	REFUGIO	0	0	0	0
2	LA ROSA, WEST (3900)	REFUGIO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	CCUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P LA SALLE (MARG.)	JACKSON	1	0	6	0
2	P LA SALLE (5500)	JACKSON	1	0	77,799	313
2	LA SALLE (5770)	JACKSON	1	1	4,293	0
2	LA SALLE (5800)	JACKSON	0	0	0	0
2	LA SALLE (6100)	JACKSON	0	0	0	0
2	P LA SALLE (6110)	JACKSON	1	1	24,464	256
2	P LA SALLE (6300)	JACKSON	1	0	28,007	385 F
2	P LA SALLE (6550)	JACKSON	1	0	18,627	0
2	P LA SALLE (6630)	JACKSON	2	1	143,521	965
2	P LA SALLE (6700)	JACKSON	2	1	89,574	834
2	P LA SALLE (7000)	JACKSON	1	0	21,856	0
2	LA SALLE (7000, EAST)	JACKSON	1	0	0	0
2	LA SALLE (7150)	JACKSON	1	0	0	0
2	LA SALLE, NORTH (5200)	JACKSON	0	0	0	0
2	LA SALLE, N. (6300)	JACKSON	0	0	0	0
2	LA SALLE, NE. (6500)	JACKSON	0	0	0	0
2	LA SALLE, NE. (6800)	JACKSON	0	0	0	0
2	LA SALLE, NE. (7200)	JACKSON	0	0	0	0
2	A LA SALLE, WEST (FRIO MIDDLE)	JACKSON	0	0	0	0
2	LA SALLE, WEST (FRIO 5800)	JACKSON	0	0	0	0
2	A LA SALLE, WEST (FRIO 6080)	JACKSON	0	0	0	0
2	LA SALLE, WEST (FRIO 6660)	JACKSON	0	0	0	0
2	LA SALLE, WEST (7000)	JACKSON	0	0	0	0
2	LA SALLE, WEST (FRIO 7200)	JACKSON	1	0	4,269	255
2	A LA WARD, NORTH	JACKSON	4	0	0	0
2	P LA WARD, NORTH (4700)	JACKSON	3	0	1,209	0
2	P LA WARD, NORTH (5100)	JACKSON	2	0	0	0
2	LA WARD, NORTH (5330)	JACKSON	1	0	0	0
2	A LA WARD, NORTH (5400)	JACKSON	0	0	0	0
2	A LA WARD, NORTH (5450)	JACKSON	1	0	2,645	0 F
2	P LA WARD, NORTH (5500)	JACKSON	1	0	0	0
2	P LA WARD, NORTH (5530)	JACKSON	1	1	37,935	0
2	LA WARD, NORTH (5550 -A-1)	JACKSON	1	1	71,308	0
2	A LA WARD, NORTH (5600)	JACKSON	1	0	0	0
2	LA WARD, NORTH (5700)	JACKSON	0	0	0	0
2	LA WARD, NORTH (5700 STRINGER UP)	JACKSON	0	0	0	0
2	LA WARD, NORTH (5750)	JACKSON	0	0	0	0
2	A LA WARD, NORTH (5890)	JACKSON	1	0	0	0
2	P LA WARD, NORTH (5900)	JACKSON	2	1	202,716	1,534
2	LA WARD, NORTH (6100)	JACKSON	1	0	0	0
2	A LA WARD, NORTH (6300)	JACKSON	0	0	0	0
2	P LA WARD, NORTH (6400)	JACKSON	1	0	0	0
2	LA WARD, NORTH (6500 MCGODY)	JACKSON	1	1	2,279	0
2	A LA WARD, NORTH (6550)	JACKSON	0	0	0	0
2	A LA WARD, NORTH (6600)	JACKSON	1	0	0	0
2	LA WARD, NORTH (6650)	JACKSON	0	0	0	0
2	LA WARD, NE (F-60)	JACKSON	0	0	0	0
2	A LA WARD, NE. (F-92)	JACKSON	0	0	0	0
2	LA WARD, NE. (G-61)	JACKSON	0	0	0	0
2	A LA WARD, NE. (G-80)	JACKSON	0	0	0	0
2	P LA WARD, NE. (5920)	JACKSON	1	0	0	0
2	P LA WARD, NE. (6640)	JACKSON	1	0	108,296	3,179
2	A LABUS (EDWARDS, UPPER)	KARNES	0	0	0	0
2	LAGARTO (2300)	LIVE OAK	1	0	0	0
2	LAGARTO CREEK (YEGUA)	LIVE OAK	1	0	0	0
2	LAKE PASTURE (C-406)	REFUGIC	1	0	0	0
2	P LAKE PASTURE (E-215)	REFUGIC	1	0	0	0
2	P LAKE PASTURE (E-219)	REFUGIC	10	7	1,773,204	0
2	P LAKE PASTURE (E-221)	REFUGIC	11	8	3,410,764	0 F
2	P LAKE PASTURE (E-223)	REFUGIC	1	0	0	0
2	P LAKE PASTURE (E-233)	REFUGIC	6	5	952,845	0 F
2	P LAKE PASTURE (E-235)	REFUGIC	3	2	318,654	0
2	P LAKE PASTURE (E-244)	REFUGIC	3	1	443,280	0
2	P LAKE PASTURE (E-261)	REFUGIC	12	8	1,872,155	0
2	P LAKE PASTURE (E-273)	REFUGIC	1	1	253,692	0
2	P LAKE PASTURE (E-275)	REFUGIC	10	7	1,082,912	0
2	P LAKE PASTURE (E-279)	REFUGIC	2	2	361,545	0
2	P LAKE PASTURE (E-282)	REFUGIC	8	6	1,323,881	0
2	P LAKE PASTURE (E-284)	REFUGIC	8	8	4,686,376	0
2	P LAKE PASTURE (E-288)	REFUGIC	3	3	1,156,106	0
2	P LAKE PASTURE (E-293)	REFUGIC	11	6	2,031,642	0
2	P LAKE PASTURE (FS-503)	REFUGIC	1	1	387,352	542
2	P LAKE PASTURE (E-270)	REFUGIC	1	0	178,784	0
2	P LAKE PASTURE (FS-509)	REFUGIC	14	8	1,686,038	942 F
2	A LAKE PASTURE (FS-515)	REFUGIC	1	0	47,064	0 F
2	A LAKE PASTURE (FS-527)	REFUGIC	0	0	0	0
2	P LAKE PASTURE (FS-545, E)	REFUGIC	1	1	86,500	0
2	A LAKE PASTURE (FS-550)	REFUGIC	4	3	1,240,263	619
2	A LAKE PASTURE (FS-555)	REFUGIC	0	0	0	0
2	P LAKE PASTURE (FS 559)	REFUGIC	1	0	32,018	0
2	P LAKE PASTURE (FT-562)	REFUGIC	1	1	39,704	0
2	P LAKE PASTURE (FT-564)	REFUGIC	1	1	431,857	1,819
2	A LAKE PASTURE (FT-566 SAND)	REFUGIC	2	2	88,056	0
2	A LAKE PASTURE (FT-585)	REFUGIC	0	0	0	0
2	P LAKE PASTURE (FT-586)	REFUGIC	2	0	356,053	1,171 F
2	P LAKE PASTURE (FT-660)	REFUGIC	2	0	131,530	2,052 F
2	LAKE PASTURE (FT-740)	REFUGIC	0	0	0	0
2	LAKE PASTURE (FT-770)	REFUGIC	0	0	0	0
2	LAKE PASTURE (FT-785)	REFUGIC	0	0	0	0
2	LAKE PASTURE (H-434)	REFUGIC	2	0	0	0

OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P LAKE PASTURE (L-200)	REFUGIO	16	16	6,559,136	0 F
2	P LAKE PASTURE (L-202)	REFUGIO	11	9	2,638,626	0
2	P LAKE PASTURE (L-206)	REFUGIO	4	4	438,110	0 F
2	P LAKE PASTURE (M-295)	REFUGIO	27	17	16,828,277	0
2	LAKE PASTURE (M-299)	REFUGIO	0	0	0	0
2	P LAKE PASTURE (M-307)	REFUGIO	4	3	1,861,011	0
2	P LAKE PASTURE (M-318)	REFUGIO	1	1	231,500	0
2	P LAKE PASTURE (M-325)	REFUGIO	1	1	194,454	0
2	P LAKE PASTURE (M-330)	REFUGIO	4	1	274,810	0
2	P LAKE PASTURE (M-348)	REFUGIO	7	1	757,332	0
2	LAKE PASTURE (VICKSBURG 8100)	REFUGIO	0	0	0	0
2	LAKE PASTURE (6050)	REFUGIO	1	0	6,930	0
2	P LAKE PASTURE, SW. (4480)	REFUGIO	1	1	139,070	0
2	LAKE PASTURE, WEST (OAKVILLE)	REFUGIO	0	0	0	0
2	LAKE PASTURE, WEST (2100)	REFUGIO	0	0	0	0
2	LAKE PASTURE, WEST (3000)	REFUGIO	0	0	0	0
2	P LAKE PASTURE, WEST (3700)	REFUGIO	1	1	481,195	0
2	LAKE PASTURE, WEST (4100)	REFUGIO	1	0	0	0
2	A LAKE PASTURE, WEST (4450)	REFUGIO	7	3	215,958	0
2	LAKE PASTURE, WEST (5900)	REFUGIO	0	0	0	0
2	P LAKE PLACEDO (5850)	VICTORIA	1	0	0	0
2	LAKE PLACEDO (6200)	VICTORIA	1	0	0	0
2	LASSO (VICKSBURG, LOWER)	JACKSON	0	0	0	0
2	LASSO, SOUTH (VICKSBURG, LOWER)	JACKSON	0	0	0	0
2	P LAURA (8100)	CALHCUN	1	1	174,484	1,676
2	P LAURA THOMSON (4850)	BEE	1	1	500,051	3,711
2	LAURA THOMSON (5600)	BEE	0	0	0	0
2	A LAURA THOMSON (5600 #4 SAND)	BEE	1	0	0	0
2	P LAURA THOMSON, S. (5200)	BEE	1	1	63,808	0 F
2	LAURA THOMSON, SW (5100)	BEE	1	0	0	0
2	LAVACA BAY (F-31)	CALHCUN	2	1	22,068	0 F
2	LAVACA BAY (F-33)	CALHCUN	2	0	865	0 F
2	LAVACA BAY (F-34)	CALHCUN	2	1	61,960	0 F
2	LAVACA BAY (F-36)	CALHCUN	1	1	140,519	0 F
2	LAVACA BAY (F-39)	CALHCUN	2	2	46,616	0 F
2	LAVACA BAY (F-40-B)	CALHCUN	2	2	544,314	0 F
2	LAVACA BAY (F-43)	CALHCUN	2	2	101,886	0 F
2	LAVACA BAY (F-44)	CALHCUN	0	0	0	0
2	LAVACA BAY (F-45)	CALHCUN	3	2	175,361	0 F
2	LAVACA BAY, N. (8930)	CALHCUN	0	0	0	0
2	LAVACA BAY, NE. (MELBOURNE)	CALHCUN	0	0	0	0
2	LAVACA BAY, NE. (8350)	CALHCUN	0	0	0	0
2	P LAVACA RIVER	LAVACA	3	1	81,436	0
2	P LAVACA RIVER (1700)	LAVACA	1	1	41,209	0
2	P LAVACA RIVER (2100)	LAVACA	1	1	47,578	0
2	P LAVACA RIVER (2800)	LAVACA	1	0	850	0
2	LEDWIG (TOM LYNE, SECOND)	LIVE OAK	0	0	0	0
2	P LEONARD BARLEY (3600)	GOLIAD	0	0	0	0
2	P LEONARD BARLEY (5420)	GOLIAD	1	0	0	0
2	LEROY (MILCOX 9500)	LIVE OAK	1	1	42,313	590
2	P LIMES (MILCOX 7900)	LIVE OAK	1	1	508,472	12,425
2	P LINDHOLM (7700)	LIVE OAK	1	0	17,225	0
2	P LINKE (FRIO)	BEE	1	1	31,209	0
2	P LINKE (HET #1)	BEE	0	0	0	0
2	P LINKE (HET #2)	BEE	0	0	0	0
2	P LINKE (HET #3)	BEE	0	0	0	0
2	P LINKE (HET #4)	BEE	0	0	0	0
2	LINKE (1300)	BEE	0	0	0	0
2	LINKE (1500)	BEE	0	0	0	0
2	LINKE (2200)	BEE	1	0	0	0
2	LINKE (2700)	BEE	1	0	46,580	0
2	LINKE (5900)	BEE	2	0	0	0
2	LITTLE FLOWER (FRIO 5640)	VICTORIA	1	0	0	0
2	P LITTLE JOHN (1170)	BEE	2	2	16,478	0
2	P LITTLE JOHN (1350)	BEE	2	0	9,358	0
2	P LITTLE JOHN (1430)	BEE	1	0	320	0
2	P LITTLE JOHN (2000)	BEE	1	0	13,494	0
2	P LITTLE JOHN (2900)	BEE	1	1	49,117	0
2	LITTLE JOHN (3600)	BEE	4	1	6,563	0
2	P LITTLE JOHN (3970)	BEE	2	2	190,891	0
2	LITTLE KENTUCKY (FRIO 5500)	JACKSON	1	0	0	0
2	LITTLE KENTUCKY (FRIO 5800)	JACKSON	1	0	0	0
2	LITTLE KENTUCKY (FRIO 6200)	JACKSON	0	0	0	0
2	LITTLETON (300)	LIVE OAK	1	0	0	0
2	LIVE OAK LAKE (2470)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE (3580)	GOLIAD	0	0	0	0
2	P LIVE OAK LAKE (4060)	GOLIAD	2	2	237,448	0
2	P LIVE OAK LAKE (4160)	GOLIAD	3	1	124,123	0 F
2	P LIVE OAK LAKE (4220)	GOLIAD	1	1	39,915	0
2	P LIVE OAK LAKE (4270)	GOLIAD	1	0	0	0
2	LIVE OAK LAKE (4350)	GOLIAD	0	0	0	0
2	P LIVE OAK LAKE (4375)	GOLIAD	1	1	140,833	0
2	LIVE OAK LAKE (4500)	GOLIAD	0	0	0	0
2	P LIVE OAK LAKE (4630)	GOLIAD	3	3	541,930	0 F
2	P LIVE OAK LAKE (4680)	GOLIAD	1	1	89,550	0
2	LIVE OAK LAKE (4720)	GOLIAD	0	0	0	0
2	P LIVE OAK LAKE (4730)	GOLIAD	1	0	9,812	0
2	P LIVE OAK LAKE (4760)	GOLIAD	3	2	139,596	0 F
2	P LIVE OAK LAKE (4780)	GOLIAD	2	2	265,427	185 F
2	P LIVE OAK LAKE (4880)	GOLIAD	1	1	82,100	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P LIVE OAK LAKE (4980)	GOLIAD	1	0	0	0
2	A LIVE OAK LAKE (5000)	GOLIAD	1	0	69,656	0
2	LIVE OAK LAKE (5025)	GOLIAD	0	0	0	0
2	A LIVE OAK LAKE (5100)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE (5150)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE (5230)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE, N. (4100)	GOLIAD	1	1	25,707	0
2	LOLITA (A-16 NORTH)	JACKSON	2	0	0	0
2	LOLITA (ABBOTT)	JACKSON	1	0	0	0
2	LOLITA (BENNVIEW ZONE)	JACKSON	0	0	0	0
2	LOLITA (CHILDRESS)	JACKSON	0	0	0	0
2	P LOLITA (HINSHAW)	JACKSON	1	0	27,755	181 F
2	LOLITA (MARGINULINA SUPER A)	JACKSON	0	0	0	0
2	A LOLITA (MARGINULINA ZONE)	JACKSON	1	0	0	0
2	LOLITA (MEGATANE)	JACKSON	1	0	0	0
2	A LOLITA (MINER SAND)	JACKSON	1	0	0	0
2	A LOLITA (MITCHELL ZONE)	JACKSON	2	1	62,547	0 F
2	LOLITA (RANDLE -B-)	JACKSON	0	0	0	0
2	LOLITA (42-A)	JACKSON	0	0	0	0
2	P LOLITA (5200)	JACKSON	1	1	90,668	0 F
2	LOLITA (5800)	JACKSON	3	0	0	0
2	LOLITA (5900)	JACKSON	1	0	0	0
2	A LOLITA, DEEP (FLOWERS 6500)	JACKSON	0	0	0	0
2	A LOLITA, DEEP (STACK ZONE)	JACKSON	0	0	0	0
2	A LOLITA, DEEP (WORTHY)	JACKSON	0	0	0	0
2	A LOLITA, DEEP (7000 ZONE)	JACKSON	0	0	0	0
2	A LOLITA, DEEP (7680)	JACKSON	0	0	0	0
2	LOLITA, N. (6125)	JACKSON	0	0	0	0
2	LOLITA, NE. (6390)	JACKSON	0	0	0	0
2	LONG BRANCH (FRIO 4100)	JACKSON	1	0	5,556	0
2	LONG BRANCH (FRIO 4400)	JACKSON	1	0	0	0
2	LONG MOTT (F-20)	CALHOUN	0	0	0	0
2	P LONG MOTT (FRIC)	CALHOUN	1	1	76,240	2,642
2	LONG MOTT (MARG)	CALHOUN	0	0	0	0
2	LONG MOTT (7700)	CALHOUN	1	1	4,022	93
2	LONG MOTT (8200)	CALHOUN	0	0	0	0
2	LONG MOTT (8300)	CALHOUN	0	0	0	0
2	LONG MOTT (8570)	CALHOUN	0	0	0	0
2	P LONG MOTT (8600)	CALHOUN	1	1	72,018	1,547
2	LONG MOTT (8950)	CALHOUN	0	0	0	0
2	LONG MOTT (9400)	CALHOUN	0	0	0	0
2	LONG MOTT, EAST (7100)	CALHOUN	0	0	0	0
2	P LONG MOTT, NORTH (8480)	CALHOUN	1	0	36,754	1,802
2	P LONG MOTT, SOUTH (FRIO, LOWER)	CALHOUN	5	0	145,616	2,312
2	LONG MOTT, SOUTH (FRIO, UPPER)	CALHOUN	1	0	6,362	0 F
2	P LONG MOTT, WEST (E-3)	CALHOUN	1	0	12,183	857
2	LONNIE GLASSCOCK (OAKVILLE, LO.)	VICTORIA	1	1	11,984	0
2	P LONNIE GLASSCOCK (OAKVILLE, UP.)	VICTORIA	4	2	136,241	0
2	LOWERY (1800)	VICTORIA	2	0	0	0
2	P LOWRANCE (2900)	LAVACA	1	0	5,303	0
2	P LOWRANCE (3100)	LAVACA	1	0	0	0
2	LUCY CRABTREE (5000)	VICTORIA	1	0	0	0
2	LUCY CRABTREE (5800)	VICTORIA	1	0	0	0
2	P LUER (5100)	VICTORIA	1	0	0	0
2	LYNE MAXINE (MASSIVE C LOWER)	LIVE OAK	0	0	0	0
2	LYNE MAXINE (WILCOX)	LIVE OAK	0	0	0	0
2	LYNE MAXINE (WILCOX, UPPER)	LIVE OAK	0	0	0	0
2	MACDON (3600)	BEE	1	0	0	0
2	MAETZE (VICKSBURG)	GOLIAD	0	0	0	0
2	MAETZE (1650)	GOLIAD	0	0	0	0
2	MAETZE (2200)	GOLIAD	0	0	0	0
2	P MAETZE (2600)	GOLIAD	1	0	25,217	0
2	P MAETZE (2790)	GOLIAD	1	1	55,346	0
2	P MAETZE (2950)	GOLIAD	2	2	72,713	0
2	P MAETZE (3100)	GOLIAD	1	0	0	0
2	MAETZE (3150)	GOLIAD	1	0	0	0
2	P MAETZE (3200)	GOLIAD	0	0	0	0
2	MAETZE (3300)	GOLIAD	1	0	0	0
2	MAETZE (3500)	GOLIAD	0	0	0	0
2	MAETZE (3550)	GOLIAD	0	0	0	0
2	P MAETZE (3800)	GOLIAD	3	0	4,481	0
2	MAETZE, N (2160)	GOLIAD	0	0	0	0
2	MAETZE, N. (2475)	GOLIAD	0	0	0	0
2	MAETZE, N(2590)	GOLIAD	0	0	0	0
2	P MAETZE, S (3100)	GOLIAD	1	1	6,871	0
2	MAETZE, SW. (FRIO)	GOLIAD	1	0	0	0
2	MAETZE, W. (3100)	GOLIAD	0	0	0	0
2	MAETZE, W. (3550)	GOLIAD	0	0	0	0
2	MAGNOLIA BEACH (FOESTER)	CALHOUN	3	1	20,863	93
2	A MAGNOLIA BEACH (MELBOURNE)	CALHOUN	0	0	0	0
2	MAGNOLIA BEACH (MELBOURNE W SEG)	CALHOUN	1	1	28,393	22 F
2	MAGNOLIA BEACH (MIOCENE 5770)	CALHOUN	0	0	0	0
2	P MAGNOLIA BEACH (1960)	CALHOUN	1	0	2,284	0
2	MAGNOLIA BEACH (1700)	CALHOUN	0	0	0	0
2	MAGNOLIA BEACH (7500)	CALHOUN	0	0	0	0
2	P MAGNOLIA BEACH (7800)	CALHOUN	2	1	38,838	326
2	P MAGNOLIA BEACH (7900)	CALHOUN	3	1	12,239	104
2	A MAGNOLIA BEACH E. (MELBOURNE SD)	CALHOUN	1	1	172	0 F
2	P MAGNOLIA BEACH, E (MELBOURNE FB2)	CALHOUN	0	0	0	0
2	P MAG. BEACH-KELLERS BAY (FOESTER)	CALHOUN	9	6	966,591	30 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

ARC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	MAG. BEACH-KELLERS BAY (I-02)	CALHCUN	0	0	0	0
2	A MAG. BEACH-KELLERS BAY (MELB.)	CALHCUN	14	7	1,246,460	396 F
2	P MAG. BEACH-KELLERS BAY (7800)	CALHCUN	7	2	73,033	107 F
2	P MAG. BEACH-KELLERS BAY (8100 E.)	CALHCUN	1	1	54,724	0 F
2	P MALEY (SLICK)	BEE	1	0	142,275	1,441
2	MALEY, WEST	BEE	0	0	0	0
2	P MALO DOMINGO (WILCOX 9950)	KARNES	1	1	1,822,866	65,349
2	MALONE (HOCKLEY 2330)	BEE	0	0	0	0
2	MALONE (PETTUS)	BEE	0	0	0	0
2	P MALONE RANCH (PETTUS, UP.)	BEE	2	1	56,205	0
2	MANAHUILLA (MACKHANK)	GOLIAD	0	0	0	0
2	MARCADO CREEK (2000)	VICTORIA	0	0	0	0
2	MARCADO CREEK (2250)	VICTORIA	0	0	0	0
2	MARCADO CREEK (2800)	VICTORIA	0	0	0	0
2	MARCADO CREEK (2900)	VICTORIA	0	0	0	0
2	P MARCADO CREEK (3900)	VICTORIA	2	1	69,336	0 F
2	MARCADO CREEK (4400)	VICTORIA	1	0	0	0
2	A MARCADO CREEK (4600)	VICTORIA	0	0	0	0
2	P MARCADO CREEK (4675)	VICTORIA	1	1	124,885	50
2	MARCADO CREEK (4900)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E (2390)	VICTORIA	2	0	11,901	0
2	P MARCADO CREEK, E. (2400)	VICTORIA	1	1	37,044	0
2	MARCADO CREEK, E. (2800)	VICTORIA	0	0	0	0
2	MARCADO CREEK, EAST (2900)	VICTORIA	0	0	0	0
2	P MARCADO CREEK, E. (3240)	VICTORIA	5	3	157,563	0
2	P MARCADO CREEK, EAST (3850)	VICTORIA	1	1	32,851	0 F
2	MARCADO CREEK, E. (4200)	VICTORIA	0	0	0	0
2	P MARCADO CREEK, E. (4450)	VICTORIA	1	1	87,603	44
2	MARCADO CREEK, E. (4575)	VICTORIA	1	0	1,380	0
2	MARCADO CREEK, E. (4600)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (4620)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (4650)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (4750)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (4750, UPPER)	VICTORIA	0	0	0	0
2	P MARCADO CREEK, E (4850)	VICTORIA	1	0	3,734	0
2	P MARCADO CREEK, E. (5000)	VICTORIA	1	1	105,772	0 F
2	P MARCADO CREEK, E. (5200)	VICTORIA	1	1	32,470	0 F
2	P MARCADO CREEK, E. (5400)	VICTORIA	1	0	0	0
2	MARCADO CREEK, E. (5560)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (5600)	VICTORIA	0	0	0	0
2	P MARCADO CREEK, EAST (5650)	VICTORIA	1	0	0	0
2	MARCADO CREEK, WEST (2900)	VICTORIA	0	0	0	0
2	MARION (FRIO 5100)	REFUGIC	0	0	0	0
2	MARION (FRIO 5400)	REFUGIC	0	0	0	0
2	MARION (FRIO 5700)	REFUGIC	0	0	0	0
2	MARION (FRIO 5900)	REFUGIC	0	0	0	0
2	MARION (LAGARTO 2500)	REFUGIC	0	0	0	0
2	MARSDEN (SLICK)	LIVE OAK	0	0	0	0
2	MARSDEN (7400)	LIVE OAK	0	0	0	0
2	MARSHA (2840)	LAVACA	1	0	0	0
2	MARSHALL (FRIO I)	GOLIAD	1	0	0	0
2	MARSHALL (FRIO II B)	GOLIAD	0	0	0	0
2	MARSHALL (FRIO VII)	GOLIAD	1	1	26,594	0
2	P MARSHALL (FRIO 3000)	GOLIAD	2	2	83,842	6
2	MARSHALL (MASSIVE)	GOLIAD	0	0	0	0
2	MARSHALL (WILCOX 8900)	GOLIAD	0	0	0	0
2	MARSHALL (WILCOX 9080)	GOLIAD	0	0	0	0
2	MARSHALL (WILCOX 9100)	GOLIAD	0	0	0	0
2	MARSHALL (WILCOX 9100, NORTH)	GOLIAD	0	0	0	0
2	MARSHALL (WILCOX 9230)	GOLIAD	0	0	0	0
2	MARSHALL (2100)	GOLIAD	1	0	0	0
2	MARSHALL (2600)	GOLIAD	1	0	0	0
2	MARSHALL (2620)	GOLIAD	1	0	0	0
2	MARSHALL (2700)	GOLIAD	1	1	2,799	0
2	P MARSHALL, E. (WILCOX 9100)	GOLIAD	5	0	13,303	109
2	MARSHALL, EAST (WILCOX 9400)	GOLIAD	1	0	0	0
2	P MARSHALL, N. (WILCOX 9150)	GOLIAD	1	0	2,619	68
2	MARSHALL, S. (COOK MTN, II)	GOLIAD	1	1	4,564	0
2	MARSHALL, S. (FRIO 3200)	GOLIAD	0	0	0	0
2	MARSHALL, S. (YEGUA 5000)	GOLIAD	0	0	0	0
2	MARTISEK (WILCOX 9700)	LAVACA	0	0	0	0
2	MARY A. (ANANJAC 2690)	VICTORIA	1	0	0	0
2	A MARY A. (COOK MTN. 5625)	VICTORIA	0	0	0	0
2	P MARY A (3135)	VICTORIA	1	0	0	0
2	P MARY ELLEN OCONNOR (D-1)	REFUGIC	4	0	0	0
2	MARY ELLEN OCONNOR (FQ-2)	REFUGIC	0	0	0	0
2	P MARY ELLEN OCONNOR (FQ-5)	REFUGIC	3	1	250	0 F
2	A MARY ELLEN OCONNOR (FQ-9)	REFUGIC	1	0	0	0
2	P MARY ELLEN OCONNOR (FQ-25)	REFUGIC	5	1	31,514	0
2	A MARY ELLEN OCONNOR (FQ-30)	REFUGIC	2	0	0	0
2	A MARY ELLEN OCONNOR (FQ-40 SAND)	REFUGIC	2	0	25,882	0 F
2	P MARY ELLEN OCONNOR (FQ-61)	REFUGIC	1	1	23,443	0 F
2	MARY ELLEN OCONNOR (FQ-76)	REFUGIC	0	0	0	0
2	P MARY ELLEN OCONNOR (FS-11)	REFUGIC	5	3	252,176	0 F
2	P MARY ELLEN OCONNOR (FS-60, UP.)	REFUGIC	1	0	0	0
2	A MARY ELLEN OCONNOR (FS-75)	REFUGIC	0	0	0	0
2	MARY ELLEN OCONNOR (FS-88)	REFUGIC	1	0	0	0
2	A MARY ELLEN OCONNOR (FS-96)	REFUGIC	3	2	154,799	0 F
2	A MARY ELLEN OCONNOR (FT-5)	REFUGIC	0	0	0	0
2	MARY ELLEN OCONNOR (FT-28)	REFUGIC	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	MARY ELLEN OCONNOR (H- 12)	REFUGIO	1	0	0	0
2	P MARY ELLEN OCONNOR (H- 50)	REFUGIO	M 3	1	57,739	0 F
2	P MARY ELLEN OCONNOR (H-102)	REFUGIO	2	0	0	0
2	P MARY ELLEN OCONNOR (H-105)	REFUGIO	1	0	0	0
2	MARY ELLEN OCONNOR (H-117)	REFUGIO	1	1	20,744	0 F
2	P MARY ELLEN O'CONNOR (H-120)	REFUGIO	1	1	56,887	0 F
2	MARY ELLEN OCONNOR (H- 40)	REFUGIO	1	0	12,132	0 F
2	MARY ELLEN OCONNOR (H-108)	REFUGIO	0	0	0	0
2	P MARY ELLEN OCONNOR (H-122)	REFUGIO	1	0.	0	0
2	P MARY ELLEN OCONNOR (STRAY A)	REFUGIO	2	0	0	0
2	MARY ELLEN OCONNOR (STRAY 5150)	REFUGIO	1	1	8,765	0
2	MARY ELLEN OCONNOR (3100)	REFUGIO	0	0	0	0
2	MARY ELLEN OCONNOR (3470)	REFUGIO	2	0	0	0
2	MARY ELLEN OCONNOR (3565)	REFUGIO	0	0	0	0
2	P MARY ELLEN OCONNOR (4140)	REFUGIO	4	1	101,406	0 F
2	P MARY ELLEN OCONNOR (4175)	REFUGIO	1	0	17,106	0
2	A MARY ELLEN OCONNOR (5000)	REFUGIO	1	1	6,990	0 F
2	P MARY ELLEN OCONNOR (5500)	REFUGIO	2	1	448	0
2	MASSINGILL (5500)	BEE	1	1	82,981	0
2	MASSINGILL, S. (4590 SD.)	BEE	1	0	0	0
2	MASSINGILL, S. (4600 FB B)	BEE	1	0	0	0
2	MASSINGILL, S. (4625 SD.)	BEE	0	0	0	0
2	MASSINGILL,S.(4785)	BEE	0	0	0	0
2	A MATAGORDA BAY	CALHOUN	0	0	0	0
2	P MATAGORDA BAY (MIOCENE 4400)	CALHOUN	0	0	0	0
2	P MATAGORDA BAY (MIOCENE 4500)	CALHOUN	6	0	115,789	0 F
2	MATAGORDA BAY (MIOCENE 4500, M)	CALHOUN	1	1	27,979	0 F
2	MATAGORDA BAY (MIOCENE 4600)	CALHOUN	4	0	0	0
2	P MATAGORDA BAY (MIOCENE 4700)	CALHOUN	2	0	27,519	0 F
2	P MATAGORDA BAY (MIOCENE 4900)	CALHOUN	1	0	6,168	0 F
2	MATAGORDA BAY (MIOCENE 4950)	CALHOUN	1	0	0	0
2	MATAGORDA BAY (MIOCENE 4970)	CALHOUN	1	0	0	0
2	MATAGORDA BAY (MIOCENE 5000)	CALHOUN	0	0	0	0
2	MATAGORDA BAY (MIO. 5000 E. SEG)	CALHOUN	1	0	0	0
2	MATAGORDA BAY (1740)	CALHOUN	1	0	0	0
2	MATAGORDA BAY (2400)	CALHOUN	1	0	0	0
2	MATAGORDA BAY (2500)	CALHOUN	1	0	0	0
2	P MATAGORDA BAY (2600)	CALHOUN	1	0	32,784	0 F
2	MATAGORDA BAY (3170)	CALHOUN	1	0	0	0
2	MATAGORDA BAY (3200)	CALHOUN	4	0	0	0
2	P MATAGORDA BAY (3550)	CALHOUN	2	0	127,919	0 F
2	MATAGORDA BAY (3620)	CALHOUN	1	0	0	0
2	MATAGORDA BAY (4660)	CALHOUN	1	0	0	0
2	P MATAGORDA BAY (4680)	CALHOUN	1	0	5,589	0 F
2	MATAJACK	JACKSON	0	0	0	0
2	MATUS (600)	LAVACA	2	0	0	0
2	MAUDE B. TRAYLOR (#41)	CALHOUN	0	0	0	0
2	A MAUDE B. TRAYLOR (FREDA)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR (MELBORNE UP.)	CALHOUN	4	0	0	0
2	MAUDE B. TRAYLOR (OATS)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR (7200)	CALHOUN	2	0	0	0
2	MAUDE B. TRAYLOR (7500)	CALHOUN	1	0	0	0
2	MAUDE B. TRAYLOR (7600)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR (7700)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, CENTRAL (39)	CALHOUN	1	1	17,524	0 F
2	MAUDE B. TRAYLOR, CENTRAL (40)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, CENTRAL (41)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, CENTRAL (44)	CALHOUN	0	0	0	0
2	P MAUDE B. TRAYLOR, CENTRAL (48)	CALHOUN	1	1	40,706	0 F
2	MAUDE B. TRAYLOR, NORTH (24)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (25 SD)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (27)	CALHOUN	0	0	0	0
2	P MAUDE B. TRAYLOR, NORTH (28)	CALHOUN	1	1	93,505	0 F
2	P MAUDE B. TRAYLOR, N. (29)	CALHOUN	1	1	42,622	0 F
2	P MAUDE B. TRAYLOR, N. 129 SEG. A)	CALHOUN	1	1	39,042	0 F
2	P MAUDE B. TRAYLOR, NORTH (30)	CALHOUN	1	1	217,873	0 F
2	P MAUDE B TRAYLOR, NORTH (30-A)	CALHOUN	1	1	254,165	0 F
2	P MAUDE B. TRAYLOR, NORTH (32)	CALHOUN	1	1	117,474	0 F
2	P MAUDE B. TRAYLOR, NORTH (34)	JACKSON	1	1	7,085	0 F
2	P MAUDE B. TRAYLOR, NORTH (35)	CALHOUN	M 6	3	856,459	11,439 F
2	MAUDE B. TRAYLOR, N. (35 SEG A)	CALHOUN	0	0	0	0
2	P MAUDE B. TRAYLOR, NORTH (40)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (42)	JACKSON	0	0	0	0
2	P MAUDE B. TRAYLOR, N. (42 SEG A)	JACKSON	1	1	33,928	0 F
2	P MAUDE B. TRAYLOR, NORTH (43)	CALHOUN	M 3	2	1,237,269	0 F
2	MAUDE B. TRAYLOR, NORTH (44)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, N. (44 SEG A)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (48)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (76)	JACKSON	0	0	0	0
2	P MAUDE B. TRAYLOR, NORTH (78)	CALHOUN	0	0	0	0
2	P MAUDE B. TRAYLOR, NORTH (78-A)	CALHOUN	1	1	53,604	0 F
2	MAUDE B. TRAYLOR, NORTH (80)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (81)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (83)	CALHOUN	0	0	0	0
2	P MAUDE B. TRAYLOR, NORTH (84)	CALHOUN	1	1	24,542	0 F
2	P MAUDE B. TRAYLOR, NORTH (85)	CALHOUN	1	1	163,882	0 F
2	MAUDE B. TRAYLOR, NORTH (88)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, S. (BECK, LO.)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, S. (FREDA)	CALHOUN	1	1	19,575	61
2	MAUDE B. TRAYLOR, S. (FRID -E-)	CALHOUN	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	MAUDE B. TRAYLOR, S. (FRIO -H-)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, S. (MELBOURNE A1)	CALHOUN	0	0	0	0
2	A MAURBRO	JACKSON	1	0	0	0
2	MAURBRO (MARGINULINA 5100)	JACKSON	0	0	0	0
2	MAURBRO (PRITCHETT)	JACKSON	0	0	0	0
2	MAURBRO (4000)	JACKSON	0	0	0	0
2	P MAURBRO (5100 GAS)	JACKSON	2	1	161,558	0
2	MAURBRO (5750)	JACKSON	0	0	0	0
2	MAURBRO (6200)	JACKSON	0	0	0	0
2	MAURITZ (5500)	JACKSON	0	0	0	0
2	MAURITZ (5700)	JACKSON	1	0	0	0
2	A MAURITZ, EAST	JACKSON	1	0	11,218	16
2	MAURITZ, EAST (MARG. #1)	JACKSON	0	0	0	0
2	MAURITZ, EAST (5600)	JACKSON	0	0	0	0
2	A MAURITZ, EAST (5700)	JACKSON	0	0	0	0
2	MAURITZ, EAST (6380)	JACKSON	1	0	0	0
2	MAURITZ, EAST (6715)	JACKSON	1	0	0	0
2	P MAURITZ, EAST (6730)	JACKSON	1	0	0	0
2	MAURITZ, EAST (6750)	JACKSON	0	0	0	0
2	A MAURITZ, EAST (6970)	JACKSON	0	0	0	0
2	P MAURITZ, NE. (5300)	JACKSON	1	0	10,499	5
2	P MAURITZ, SE. (GRETA)	JACKSON	1	1	25,591	2
2	MAURITZ, WEST (5600 FRIO)	JACKSON	0	0	0	0
2	MAURITZ, WEST (6400)	JACKSON	0	0	0	0
2	MAURITZ, WEST (6550)	JACKSON	0	0	0	0
2	MAURITZ, WEST (6600)	JACKSON	1	0	3,235	0
2	MAXINE (7500)	LIVE OAK	0	0	0	0
2	P MAXINE, EAST	LIVE OAK	2	2	82,998	209 F
2	MAXINE, EAST (LULING)	LIVE OAK	0	0	0	0
2	MAXINE, EAST (MACKHANK)	LIVE OAK	0	0	0	0
2	MAXINE, EAST (MASSIVE)	LIVE OAK	1	0	0	0
2	P MAXINE, EAST (MASSIVE, LO.)	LIVE OAK	8	6	574,627	7,812 F
2	P MAXINE, EAST (SLICK B)	LIVE OAK	1	0	29,308	794 F
2	MAXINE, EAST (6800)	LIVE OAK	1	1	29,331	0 F
2	P MAXINE, EAST (9100)	LIVE OAK	2	1	99,345	10,673
2	MAXINE, EAST (SLICK 7170)	LIVE OAK	0	0	0	0
2	P MAXINE, EAST (8200)	LIVE OAK	1	1	32,517	395
2	P MAXINE, EAST (8800)	LIVE OAK	1	1	86,204	7,335
2	P MAXINE, EAST (9500)	LIVE OAK	1	1	155,736	6,645
2	MAXINE, NE (5400)	LIVE OAK	0	0	0	0
2	P MAXINE, NE (8000)	LIVE OAK	1	1	54,492	1,795
2	A MAYO	JACKSON	1	0	0	0
2	A MAYO (HAFNER)	JACKSON	1	0	0	0
2	P MAYO (3575)	JACKSON	4	3	240,651	0 F
2	MAYO (3600)	JACKSON	2	1	49,579	0
2	MAYO (3650)	JACKSON	1	0	0	0
2	P MAYO (3700)	JACKSON	2	1	34,953	0 F
2	MAYO (4100)	JACKSON	0	0	0	0
2	MAYO (4170)	JACKSON	1	0	0	0
2	MAYO (4200)	JACKSON	1	0	0	0
2	MAYO (4600)	JACKSON	6	1	31,759	0
2	MAYO (5100)	JACKSON	0	0	0	0
2	P MAYO (5300 FRIO)	JACKSON	3	1	33,366	0 F
2	MAYO (5300 STRAY)	JACKSON	0	0	0	0
2	MAYO (5350)	JACKSON	0	0	0	0
2	P MAYO (5380)	JACKSON	1	0	2,217	0
2	MAYO (5400)	JACKSON	0	0	0	0
2	MAYO (5460)	JACKSON	0	0	0	0
2	MAYO (5500)	JACKSON	0	0	0	0
2	MAYO (5550)	JACKSON	3	1	27,834	0
2	P MAYO (5758)	JACKSON	1	1	112,499	0
2	P MAYO (5800)	JACKSON	3	1	119,258	0
2	P MAYO (5940)	JACKSON	1	1	41,618	0
2	MAYO (5950)	JACKSON	0	0	0	0
2	MAYO (6150)	JACKSON	0	0	0	0
2	P MAYO (6600 FRIO)	JACKSON	1	1	66,747	368
2	P MAYO (6630)	JACKSON	1	1	22,112	0
2	MAYO (6650)	JACKSON	0	0	0	0
2	MCCAN RANCH (FRIO 3645)	VICTORIA	0	0	0	0
2	MCCASKILL (MACKHANK)	KARNES	3	2	98,262	2,453 F
2	P MCCASKILL (REKLAW 2ND)	KARNES	3	2	149,983	2,014
2	P MCCASKILL (WILCOX L-1)	KARNES	4	3	842,387	12,621
2	P MCCASKILL (WILCOX L-3)	KARNES	1	0	29,079	986
2	P MCCASKILL (WILCOX M-1)	KARNES	1	0	0	0
2	P MCCASKILL (WILCOX M-2)	KARNES	3	0	0	0
2	P MCCASKILL (WILCOX M-2 A)	KARNES	0	0	0	0
2	P MCCASKILL (WILCOX M-3)	KARNES	1	0	0	0
2	P MCCASKILL (WILCOX M-5)	KARNES	0	0	0	0
2	MCCASKILL (WILCOX M-6)	KARNES	0	0	0	0
2	P MCCASKILL (WILCOX M-7)	KARNES	2	1	87,450	1,171
2	P MCCASKILL (WILCOX M-8)	KARNES	0	0	0	0
2	P MCCASKILL (WILCOX M-9)	KARNES	1	0	1,026	0 F
2	P MCCASKILL (WILCOX N-1)	KARNES	3	0	12,262	206 F
2	MCCASKILL (WILCOX SLICK 7400)	KARNES	1	0	0	0
2	P MCCASKILL, NE. (REKLAW)	KARNES	2	2	89,417	1,638
2	P MCCASKILL, NE. (SLICK WILCOX)	KARNES	1	0	0	0
2	P MCCASKILL, SW. (SHOLL-4)	KARNES	1	1	105,762	3,318
2	P MCCASKILL, SW. (SHOLL-5)	KARNES	1	1	253,454	7,951
2	A MCCURDY (CHAMBERLAIN, UP.)	BEE	0	0	0	0
2	A MCDANIEL (VEGUA)	JACKSON	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	MCDANIEL (2800)	JACKSON	1	1	6,197	0
2	MCDANIEL (2900)	JACKSON	1	0	3,668	0
2	MCDANIEL (3100)	JACKSON	1	1	31,204	0
2	P MCDANIEL (3300)	JACKSON	2	0	12,621	0
2	P MCDANIEL (3600)	JACKSON	1	1	152,628	0
2	MCDANIEL (3750)	JACKSON	1	1	60,825	0
2	P MCDANIEL (4100)	JACKSON	2	2	2,654,725	99
2	MCDANIEL, EAST (2170)	LAVACA	M 0	0	0	0
2	MCFADDIN (GRETA STRINGER)	VICTORIA	8	3	410,073	0
2	MCFADDIN (1800)	VICTORIA	2	0	0	0
2	MCFADDIN (1875)	REFUGIO	1	0	0	0
2	P MCFADDIN (1900)	VICTORIA	M 14	5	189,862	0
2	P MCFADDIN (2000)	VICTORIA	M 5	2	107,830	0
2	MCFADDIN (2100)	VICTORIA	M 0	0	0	0
2	MCFADDIN (2200)	REFUGIO	M 20	4	213,553	0
2	MCFADDIN (2250)	REFUGIO	2	0	0	0
2	MCFADDIN (2300)	REFUGIO	M 1	0	0	0
2	MCFADDIN (2450)	REFUGIO	M 1	0	0	0
2	P MCFADDIN (2500)	VICTORIA	M 4	1	32,381	0
2	MCFADDIN (2600)	REFUGIO	M 1	0	0	0
2	P MCFADDIN (2730 STRAY)	REFUGIO	M 5	2	27,072	0
2	P MCFADDIN (2750)	REFUGIO	M 3	1	91,067	0
2	P MCFADDIN (2800)	VICTORIA	M 6	2	164,554	0
2	MCFADDIN (2900)	VICTORIA	M 3	0	0	0
2	MCFADDIN (3000)	VICTORIA	M 1	0	0	0
2	P MCFADDIN (3050)	VICTORIA	M 1	0	0	0
2	MCFADDIN (3090)	REFUGIO	0	0	0	0
2	MCFADDIN (3100)	VICTORIA	M 1	0	0	0
2	MCFADDIN (3100-A)	VICTORIA	1	0	0	0
2	MCFADDIN (3200)	VICTORIA	M 1	0	0	0
2	MCFADDIN (3300)	VICTORIA	0	0	0	0
2	P MCFADDIN (3400)	VICTORIA	4	0	0	0
2	MCFADDIN (3500)	VICTORIA	M 0	0	0	0
2	MCFADDIN (3600)	VICTORIA	1	0	0	0
2	P MCFADDIN (3700)	REFUGIO	M 4	2	147,513	0
2	MCFADDIN (4050)	VICTORIA	1	0	0	0
2	P MCFADDIN (4080)	REFUGIO	1	1	4,435	0
2	P MCFADDIN (4820)	REFUGIO	1	0	1,836	0
2	MCFADDIN (5000)	VICTORIA	M 3	1	50,369	0
2	MCFADDIN (5050)	VICTORIA	2	0	0	0
2	MCFADDIN (5150)	VICTORIA	0	0	0	0
2	MCFADDIN (5220)	VICTORIA	0	0	0	0
2	P MCFADDIN (5290)	REFUGIO	0	0	0	0
2	A MCFADDIN (5300)	VICTORIA	0	0	0	0
2	P MCFADDIN (5350 STRAY)	REFUGIO	1	1	113,412	0
2	MCFADDIN (5500)	VICTORIA	M 0	0	0	0
2	MCFADDIN (5510)	VICTORIA	0	0	0	0
2	MCFADDIN (5530)	VICTORIA	0	0	0	0
2	MCFADDIN (5580 STRAY)	REFUGIO	0	0	0	0
2	A MCFADDIN (5600)	VICTORIA	0	0	0	0
2	P MCFADDIN (5640)	VICTORIA	1	0	0	0
2	P MCFADDIN (5700)	VICTORIA	1	0	1,669	0
2	MCFADDIN (6200)	VICTORIA	0	0	0	0
2	MCFADDIN, EAST (3700)	VICTORIA	1	0	0	0
2	MCFADDIN, EAST (5150)	VICTORIA	0	0	0	0
2	MCFADDIN, EAST (5175)	VICTORIA	0	0	0	0
2	MCFADDIN, EAST (5200)	VICTORIA	0	0	0	0
2	P MCFADDIN, EAST (5250)	VICTORIA	1	0	0	0
2	P MCFADDIN, EAST (5300)	VICTORIA	1	0	0	0
2	MCFADDIN, EAST (5350)	VICTORIA	0	0	0	0
2	MCFADDIN, EAST (5450, W.)	VICTORIA	0	0	0	0
2	MCFADDIN, EAST (5850)	VICTORIA	0	0	0	0
2	A MCFADDIN, EAST (5900)	VICTORIA	0	0	0	0
2	MCFADDIN, EAST (5935-N)	VICTORIA	0	0	0	0
2	A MCFADDIN, EAST (5950)	VICTORIA	0	0	0	0
2	P MCFADDIN, EAST (6100)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (BEAKLEY)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (GRETA MASSIVE)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (ROWLETT)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (2100)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (3200)	VICTORIA	1	0	2,872	0
2	P MCFADDIN, NORTH (3250)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (3450)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (3500)	VICTORIA	0	0	0	0
2	P MCFADDIN, NORTH (3550)	VICTORIA	1	1	90,956	0
2	P MCFADDIN, N. (3650)	VICTORIA	2	0	0	0
2	MCFADDIN, NORTH (3750)	VICTORIA	7	2	165,501	0
2	P MCFADDIN, NORTH (3800)	VICTORIA	2	1	44,458	0
2	MCFADDIN, NORTH (4200)	VICTORIA	1	0	0	0
2	P MCFADDIN, NORTH (4500)	VICTORIA	0	0	0	0
2	P MCFADDIN, NORTH (4800 GAS)	VICTORIA	2	1	227,958	0
2	MCFADDIN, NORTH (4900)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (5000)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (5025)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (5100)	VICTORIA	5	0	0	0
2	P MCFADDIN, NORTH (5100 -B-)	VICTORIA	0	0	0	0
2	P MCFADDIN, NORTH (5200)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5258)	VICTORIA	1	0	0	0
2	P MCFADDIN, NORTH (5275)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (5300 -B-)	VICTORIA	2	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	MCFADDIN, NORTH (5300, GAS)	VICTORIA	0	0	0	0
2	P MCFADDIN, NORTH (5350)	VICTORIA	3	1	86,680	0
2	MCFADDIN, NORTH (5350 -B-)	VICTORIA	0	0	0	0
2	A MCFADDIN, N. (5420, N.W.)	VICTORIA	1	0	0	0
2	A MCFADDIN, NORTH (5480)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5500 S)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5530)	VICTORIA	0	0	0	0
2	A MCFADDIN, NORTH (5550)	VICTORIA	1	0	0	0
2	A MCFADDIN, N. (5600)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5660)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5675)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (5680)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5700 GAS)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5730)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5760)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5800)	VICTORIA	1	0	0	0
2	A MCFADDIN, NORTH (5860)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5870)	VICTORIA	0	0	0	0
2	A MCFADDIN, NORTH (5875 -N-)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5875 -S-)	VICTORIA	0	0	0	0
2	MCFADDIN, N. (5900)	VICTORIA	1	0	0	0
2	A MCFADDIN, NORTH (5990)	VICTORIA	0	0	0	0
2	A MCFADDIN, NORTH (6000)	VICTORIA	1	0	0	0
2	A MCFADDIN, NORTH (6030)	VICTORIA	0	0	0	0
2	P MCFADDIN, NORTH (6040)	VICTORIA	1	0	46,729	234
2	MCFADDIN, NORTH (6080)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (6100)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (6130, E)	VICTORIA	0	0	0	0
2	A MCFADDIN, NORTH (6150)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (6170)	VICTORIA	0	0	0	0
2	P MCFADDIN, N. (6240)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (6340)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (6400)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (6700)	VICTORIA	1	1	64,614	334
2	MCFADDIN, NORTH (6720)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (6730)	VICTORIA	0	0	0	0
2	MCFADDIN, NE. (3650)	VICTORIA	1	0	0	0
2	MCFADDIN, NW. (2000)	VICTORIA	1	1	30,469	0
2	P MCFADDIN, NW. (2090)	VICTORIA	4	1	44,843	0
2	P MCFADDIN, NW. (4480)	VICTORIA	2	0	0	0
2	P MCFADDIN, NW. (4510)	VICTORIA	1	0	0	0
2	P MCFADDIN, NW. (4600)	JACKSON	M 10	3	301,436	194 F
2	P MCFADDIN, NW (4700)	VICTORIA	1	1	40,230	0
2	P MCFADDIN, N. W. (4800)	VICTORIA	3	1	76,740	0
2	P MCFADDIN, NW. (4950)	VICTORIA	0	0	0	0
2	P MCFADDIN, NW (5000)	VICTORIA	2	2	152,122	0 F
2	MCFADDIN, NW. (5100)	VICTORIA	0	0	0	0
2	P MCFADDIN, NW (5200)	VICTORIA	1	0	0	0
2	P MCFADDIN, NW (5250)	VICTORIA	1	0	0	0
2	MCFADDIN, NW. (5600)	VICTORIA	1	0	67,101	0
2	P MCFADDIN, NW. (5930)	VICTORIA	1	0	41,208	15
2	P MCFADDIN, NW. (6050)	VICTORIA	6	1	115,462	388 F
2	P MCFADDIN, NW. (6060)	VICTORIA	3	2	128,623	0
2	P MCFADDIN, NW (6100)	VICTORIA	8	4	1,001,444	591 F
2	MCFADDIN, NW. (6200)	VICTORIA	1	0	0	0
2	MCGOWN (PETTUS UPPER)	LIVE OAK	0	0	0	0
2	P MCKASKELL (LULING)	KARNES	1	0	0	0
2	A MCKENZIE (B-SAND)	VICTORIA	0	0	0	0
2	MCKINNEY (WILCOX)	LIVE OAK	1	0	0	0
2	MEDIO CREEK (3350)	BEE	0	0	0	0
2	MEDIO CREEK (3900)	BEE	1	1	24,756	0
2	MEDIO CREEK (4300)	BEE	0	0	0	0
2	MEDIO CREEK (4380)	BEE	0	0	0	0
2	MEDIO CREEK (4800)	BEE	0	0	0	0
2	P MEDIO CREEK, EAST (FRIO)	BEE	0	0	0	0
2	P MEDIO CREEK, EAST (4730)	BEE	1	0	8,726	14
2	A MEDIO CREEK, EAST (5200)	BEE	0	0	0	0
2	MEDIO CREEK, EAST (2900)	BEE	0	0	0	0
2	P MELBOURN, N. (7930)	CALHOUN	1	1	25,789	436
2	MELBOURN, W. (7300)	CALHOUN	0	0	0	0
2	P MELBOURN, W. (7500 FRIO)	CALHOUN	1	0	72,211	2,122
2	P MELBOURN, W. (7700)	CALHOUN	1	0	0	0
2	MELON CREEK (F-Q-5)	REFUGIO	0	0	0	0
2	MELROSE (PETTUS)	GOLIAD	1	0	0	0
2	P MELROSE (SLICK-WILCOX)	GOLIAD	2	2	77,366	703
2	MELROSE (7700)	GOLIAD	2	2	17,748	66 F
2	MELROSE (7800)	GOLIAD	0	0	0	0
2	MELROSE, E. (COOK MT. IV)	GOLIAD	0	0	0	0
2	MELROSE, E. (PETTUS)	GOLIAD	1	0	0	0
2	P MELROSE, E. (REKLAW, LOWER)	GOLIAD	2	1	44,169	765
2	A MELROSE, E. (YEGUA, UPPER)	GOLIAD	0	0	0	0
2	P MENGER (STILWELL)	BEE	2	2	68,632	482
2	MENKING (WILCOX 7250)	LAVACA	1	0	0	0
2	MEYERSVILLE (FRIO 1350)	VICTORIA	M 0	0	0	0
2	MEYERSVILLE (FRIO 1500)	VICTORIA	0	0	0	0
2	MEYERSVILLE (FRIO 2200)	DE WITT	1	1	8,671	0
2	P MEYERSVILLE (FRIO 2500)	DE WITT	0	0	0	0
2	MEYERSVILLE (MASSIVE I)	DE WITT	M 3	2	122,687	1,424
2	MEYERSVILLE (MASSIVE II)	DE WITT	M 1	0	0	0
2	MEYERSVILLE (MASSIVE II-A)	VICTORIA	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
2	P MEYERSVILLE (MASSIVE III)	DE WITT	M	2	1	154,016	1,533
2	MEYERSVILLE (MASSIVE IV)	VICTORIA	M	0	0	0	0
2	MEYERSVILLE (YEGUA 5100)	DE WITT		0	0	0	0
2	MEYERSVILLE (1000)	DE WITT		0	0	0	0
2	P MEYERSVILLE (3300)	VICTORIA		1	1	37,678	0
2	P MEYERSVILLE, E. (COOK MTN.)	DE WITT		1	1	62,391	57 F
2	P MEYERSVILLE, E. (MASSIVE II-C)	DE WITT		1	1	181,980	3,646
2	P MEYERSVILLE, E. (MASSIVE II-D)	DE WITT		4	2	191,721	2,874
2	MEYERSVILLE, E. (MASSIVE II-E)	DE WITT		1	0	0	0
2	MEYERSVILLE, E. (MASSIVE WLCX-1ST)	VICTORIA	M	1	0	0	0
2	P MEYERSVILLE, E. (MASSIVE WLCX-2ND)	VICTORIA	M	1	1	47,877	2,561
2	MEYERSVILLE, E. (1800)	DE WITT		0	0	0	0
2	P MEYERSVILLE, E. (3000)	VICTORIA	M	0	0	0	0
2	P MEYERSVILLE, E. (FRIO 3010)	VICTORIA		1	0	92,065	0
2	P MEYERSVILLE, E. (3186)	DE WITT		1	1	54,101	0
2	MEYERSVILLE, E. (3220)	VICTORIA		1	1	13,138	0
2	MEYERSVILLE, EAST (8225)	DE WITT		2	2	27,406	525 F
2	MEYERSVILLE, NORTH (EY UP.)	DE WITT		3	0	0	0
2	MEYERSVILLE, N. (FRIO 3650)	DE WITT		0	0	0	0
2	MEYERSVILLE, N. (FRIO STRINGER)	DE WITT		0	0	0	0
2	MEYERSVILLE, NORTH (WILCOX)	DE WITT		0	0	0	0
2	P MEYERSVILLE, N. (YEGUA 2)	DE WITT		1	0	0	0
2	MEYERSVILLE, N. (YEGUA 5300)	DE WITT		3	0	0	0
2	P MEYERSVILLE, SE. (MV. II)	DE WITT		1	1	39,913	518
2	P MEYERSVILLE, SE. (MV. II-B)	DE WITT		1	1	218,518	3,740
2	P MEYERSVILLE, SE. (MV. II-D LOWER)	DE WITT		1	0	34,540	762
2	P MEYERSVILLE, WEST (FRIO 2750)	GOLIAD		1	0	18,794	0
2	A MIKESKA (PETTUS)	LIVE OAK		0	0	0	0
2	MIKESKA (WILCOX)	LIVE OAK		0	0	0	0
2	MIKESKA, N. (LULING)	LIVE OAK		0	0	0	0
2	P MIKESKA, N. (WILCOX 8750)	LIVE OAK		0	0	0	0
2	MIKESKA, N. (WILCOX 10300)	LIVE OAK		1	0	0	0
2	P MIKESKA, S. (4670)	LIVE OAK		1	0	0	0
2	P MIKESKA, SW. (WILCOX)	LIVE OAK		1	0	9	5
2	MIKESKA, WEST (2800)	LIVE OAK		0	0	0	0
2	P MILLER (6030)	JACKSON		7	4	609,105	467 F
2	P MINERAL (MACKHANK, LO.)	BEE		1	1	42,753	0 F
2	MINERAL (MASSIVE)	BEE		0	0	0	0
2	MINERAL (SLICK)	BEE		1	1	31,157	0 F
2	MINERAL, EAST (HOCKLEY)	BEE		0	0	0	0
2	MINERAL, N. (800)	BEE		1	0	540	0
2	MINERAL, NORTH (1150)	BEE		0	0	0	0
2	MINERAL, NORTH (7550)	BEE		2	1	1,663	12
2	P MINERAL, SOUTH (LULING WILCOX)	BEE		3	2	351,432	261 F
2	MINERAL, SOUTH (MACKHANK)	BEE		0	0	0	0
2	P MINERAL, SOUTH (SLICK)	BEE		1	0	34,421	349
2	MINERAL, SOUTH (1100)	BEE		1	0	7,048	0
2	MINERAL, SOUTH (2700)	BEE		1	1	45,704	0 F
2	P MINERAL, WEST (FRIO)	BEE		3	2	59,689	0 F
2	MINERAL, WEST (MACKHANK)	BEE		0	0	0	0
2	MINERAL, WEST (MASSIVE)	BEE		0	0	0	0
2	P MINERAL, WEST (MIOCENE 450)	BEE		1	1	697	0
2	P MINERAL, WEST (7900)	BEE		2	1	55,584	698
2	MINNITA (2600)	VICTORIA		1	0	0	0
2	MINNITA (4000)	VICTORIA		0	0	0	0
2	P MINOAK (SLICK 7300)	BEE	M	8	4	286,019	3,473 F
2	A MISSION RIVER	REFUGIO		1	1	5,227	122
2	MISSION RIVER (4200)	REFUGIO		0	0	0	0
2	MISSION RIVER (4950)	REFUGIO		1	0	0	0
2	MISSION RIVER (5300)	REFUGIO		1	0	0	0
2	MISSION RIVER (5800)	REFUGIO		1	0	0	0
2	MISSION RIVER (6000)	REFUGIO		1	0	0	0
2	MISSION RIVER (6050)	REFUGIO		0	0	0	0
2	MISSION RIVER (6100)	REFUGIO		1	0	0	0
2	MISSION RIVER (6300)	REFUGIO		4	0	0	0
2	P MISSION RIVER (6400)	REFUGIO		1	1	532	180
2	MISSION RIVER (8200)	REFUGIO		0	0	0	0
2	MISSION RIVER (8300 VKSBG)	REFUGIO		1	0	0	0
2	MISSION RIVER (8400)	REFUGIO		1	0	0	0
2	MISSION VALLEY (2400)	VICTORIA		1	0	19,002	0
2	P MISSION VALLEY (2500)	VICTORIA		1	1	26,104	0
2	P MISSION VALLEY (5,100)	VICTORIA		2	0	0	0
2	P MISSION VALLEY (8,650)	VICTORIA		4	2	106,281	1,146 F
2	MISSION VALLEY (8650 LOWER)	VICTORIA		2	0	0	0
2	MISSION VALLEY (10,220)	VICTORIA		0	0	0	0
2	P MISSION VALLEY (11,900 WILCOX)	VICTORIA		1	1	114,852	3,776
2	A MISSION VALLEY, NORTH	VICTORIA		0	0	0	0
2	P MISSION VALLEY, N (2300)	VICTORIA		2	0	31,554	0
2	P MISSION VALLEY, NORTH (FRIO 2800)	DE WITT		2	2	194,531	0
2	MISSION VALLEY, N. (MASSIVE 1-A)	VICTORIA		0	0	0	0
2	A MISSION VALLEY, NORTH (WILCOX)	DE WITT		0	0	0	0
2	P MISSION VALLEY, N (YEGUA 3270)	DE WITT		1	0	9,553	0
2	MISSION VALLEY, N. (FRIO 2850)	VICTORIA		2	0	1,777	0
2	MISSION VALLEY, N (COOK MOUNTAIN)	VICTORIA	M	4	2	93,045	368 F
2	MISSION VALLEY, N. (MASS WILCOX)	GOLIAD		0	0	0	0
2	MISSION VALLEY, WEST (MASSIVE-1)	GOLIAD	M	4	3	262,950	2,185
2	MISSION VALLEY, N. (MID. 800)	VICTORIA	M	2	0	0	0
2	MISSION VALLEY, N. (MID. 1100)	VICTORIA		1	0	636	0
2	MISSION VALLEY, N. (MIOCENE 1350)	VICTORIA		3	3	70,917	0
2	P MISSION VALLEY, N. (1350 STRAY)	VICTORIA		3	3	44,821	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLS
2	MISSION VALLEY, W. (MIOCENE 1500)	VICTORIA	3	1	23,723	0
2	MISSION VALLEY, W. (WILCOX 10600)	GOLIAD	1	1	57,449	945
2	P MISSION VALLEY, W. (YEGUA 5000)	VICTORIA	3	2	76,138	976
2	MONSON (QUEEN CITY)	KARNES	2	0	0	0
2	MONSON (7180)	KARNES	0	0	0	0
2	MONSON (7700)	KARNES	0	0	0	0
2	MONSON, SW. (6150)	BEE	0	0	0	0
2	A MONSON, SW. (6250 LULING)	KARNES	0	0	0	0
2	MONSON, SW. (6500 MASSIVE)	KARNES	2	0	0	0
2	MONSON, SW. (7700)	BEE	0	0	0	0
2	P MONT (EDWARDS)	LAVACA	1	0	0	0
2	P MONT (WILCOX 10,900)	LAVACA	1	1	105,319	9,678
2	P MONTEOLA (EDWARDS)	BEE	4	2	72,886	0
2	MONTEOLA (WILCOX 8575)	BEE	0	0	0	0
2	A MOODY RANCH	JACKSON	1	0	0	0
2	MOODY RANCH (7200)	JACKSON	0	0	0	0
2	MOODY RANCH (7280)	JACKSON	1	0	788	663
2	MOODY RANCH (7300)	JACKSON	1	0	2,952	52
2	MOODY RANCH, SOUTH (10,000)	JACKSON	1	1	4,961	640
2	P MOONEY, E. (YEGUA 5450)	DE WITT	3	2	172,184	622
2	P MOONEY, NE. (YEGUA 5400)	DE WITT	1	1	272,788	1,135
2	MORALES (B-5)	JACKSON	0	0	0	0
2	P MORALES (FRIO C)	JACKSON	0	0	0	0
2	P MORALES (FRIO D)	JACKSON	0	0	0	0
2	P MORALES (FRIO E)	JACKSON	1	0	0	0
2	P MORALES (FRIO F)	JACKSON	3	2	107,314	6
2	P MORALES (FRIO H)	JACKSON	0	0	0	0
2	P MORALES (FRIO K)	JACKSON	0	0	0	0
2	P MORALES (FRIO L)	JACKSON	0	0	0	0
2	P MORALES (FRIO M-1)	JACKSON	1	1	51,899	0
2	P MORALES (FRIO M-2)	JACKSON	0	0	0	0
2	MORALES (FRIO M-3, N)	JACKSON	1	1	23,047	0
2	P MORALES (FRIO O-1)	JACKSON	1	0	0	0
2	P MORALES (FRIO O-2)	JACKSON	0	0	0	0
2	P MORALES (FRIO O-4, N)	JACKSON	1	1	12,213	0
2	P MORALES (FRIO P)	JACKSON	0	0	0	0
2	MORALES (GUS GLASSCOCK 3450)	JACKSON	0	0	0	0
2	P MORALES (L-2)	JACKSON	1	0	0	0
2	P MORALES (M-5)	JACKSON	1	1	42,200	0
2	MORALES (MIOCENE 1550)	JACKSON	0	0	0	0
2	MORALES (O-3)	JACKSON	0	0	0	0
2	MORALES (O-5)	JACKSON	2	2	76,085	0
2	P MORALES (1500)	JACKSON	1	1	24,075	0
2	P MORALES (1750)	JACKSON	3	0	7,051	0
2	P MORALES (2200)	JACKSON	1	0	0	0
2	P MORALES (2500)	JACKSON	6	2	123,197	0
2	P MORALES (2700)	JACKSON	5	0	53,699	0
2	P MORALES (2710)	JACKSON	1	0	18,130	0
2	P MORALES (2800)	JACKSON	0	0	0	0
2	MORALES (3100)	JACKSON	0	0	0	0
2	P MORALES (3400)	JACKSON	2	1	163,897	0
2	P MORALES (3550)	JACKSON	1	0	50,782	0
2	P MORALES (3850)	JACKSON	1	1	60,536	0
2	P MORALES (3870)	JACKSON	1	1	98,624	77
2	P MORALES (3900)	JACKSON	6	2	293,137	70
2	P MORALES (3900, STRAY)	JACKSON	2	2	112,866	0
2	MORALES (4150)	JACKSON	1	1	4,064	0
2	P MORALES (4200)	JACKSON	2	0	10,857	0
2	P MORALES (4390)	JACKSON	1	0	0	0
2	P MORALES (4500)	JACKSON	3	0	41,058	0
2	P MORALES (4700)	JACKSON	1	1	85,358	27
2	MORALES, NORTH (FRIO F-1)	LAVACA	0	0	0	0
2	P MORALES, NORTH (FRIO F-2)	LAVACA	1	0	0	0
2	MORALES, NORTH (FRIO 1320)	LAVACA	1	0	0	0
2	MORALES, NORTH (FRIO 1500)	JACKSON	1	0	0	0
2	MORALES, NORTH (FRIO 1600)	LAVACA	0	0	0	0
2	MORALES, NORTH (FRIO 2870)	LAVACA	1	0	0	0
2	P MORALES, NORTH (FRIO 3070)	LAVACA	2	1	42,047	0
2	MORALES, NORTH (FRIO 3300)	LAVACA	0	0	0	0
2	P MORALES, NORTH (FRIO 3400)	LAVACA	3	1	72,792	0 F
2	P MORALES, NORTH (FRIO 3520)	LAVACA	1	0	3,115	0 F
2	MORALES, NORTH (FRIO 3570)	JACKSON	0	0	0	0
2	MORALES, N. (FRIO 3650)	LAVACA	0	0	0	0
2	P MORALES, N (MIOCENE 1900)	LAVACA	1	1	57,932	0 F
2	P MORALES, NORTH (WILCOX -E-)	LAVACA	3	2	281,667	3,936 F
2	P MORALES, NORTH (WILCOX -H-)	LAVACA	5	2	382,457	1,496 F
2	P MORALES, NORTH (1400)	LAVACA	1	0	45,375	0 F
2	MORALES, NORTH (1910)	LAVACA	1	0	0	0
2	MORALES, NORTH (2200)	LAVACA	1	0	0	0
2	MORALES, NORTH (2300)	LAVACA	1	0	0	0
2	MORALES, NORTH (2430)	JACKSON	1	0	0	0
2	MORALES, NORTH (2500)	LAVACA	1	0	0	0
2	MORALES, NORTH (2540)	LAVACA	2	0	0	0
2	P MORALES NORTH (2700)	LAVACA	1	0	22,342	0
2	MORALES, NORTH (2800)	LAVACA	0	0	0	0
2	MORALES, NORTH (3100)	LAVACA	0	0	0	0
2	P MORALES, NORTH (3190)	LAVACA	1	0	14,696	0 F
2	P MORALES, NORTH (3300)	JACKSON	1	1	80,643	0
2	MORALES, N. (3600)	LAVACA	0	0	0	0
2	P MORALES, NORTH (3650)	LAVACA	1	1	309,057	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLS
2	MORALES, N. (3740)	LAVACA	0	0	0	0
2	MORALES, NORTH (4000)	LAVACA	0	0	0	0
2	P MORALES, NORTH (4050)	LAVACA	1	0	15,979	0
2	P MORALES, N. (9250)	JACKSON	1	1	91,654	6,992
2	P MORALES, SW. (FRIO H)	JACKSON	0	0	0	0
2	MORALES, SW. (2200)	LAVACA	0	0	0	0
2	MOSCA (WILCOX MIDDLE 9100)	BEE	0	0	0	0
2	MOSCA (WILCOX MIDDLE 9350)	BEE	0	0	0	0
2	P MOSCA (WILCOX MIDDLE 9500)	BEE	1	1	21,274	0
2	MOSCA (WILCOX 8750)	BEE	0	0	0	0
2	MOSQUITO POINT, E (FRIO J)	CALHOUN	0	0	0	0
2	P MOSQUITO POINT, NE. (FRIO G-2)	CALHOUN	3	2	198,770	1,652
2	MOULTON (JACKSON)	LAVACA	12	8	201,530	0 F
2	P MOUNT LUCAS (COOK MTN. 5700)	LIVE OAK	1	1	15,588	342
2	MOUNT LUCAS (COOK MTN. 5800)	LIVE OAK	2	0	0	0
2	A MT. LUCAS (FRIO)	LIVE OAK	0	0	0	0
2	A MT. LUCAS (HOCKLEY, LOWER)	LIVE OAK	1	0	0	0
2	P MT. LUCAS (HOCKLEY, LOWER 2-A)	LIVE OAK	1	0	19,221	245
2	A MT. LUCAS (HOCKLEY, UP.)	LIVE OAK	0	0	0	0
2	P MT. LUCAS (VICKSBURG 3600)	LIVE OAK	3	3	51,773	0
2	P MOUNT LUCAS (920)	LIVE OAK	8	5	80,592	0
2	MOUNT LUCAS (1150)	LIVE OAK	0	0	0	0
2	P MOUNT LUCAS (1200)	LIVE OAK	2	0	19	0
2	P MOUNT LUCAS (1500)	LIVE OAK	1	1	15,906	0
2	MOUNT LUCAS (1700)	LIVE OAK	2	1	11,215	0
2	MOUNT LUCAS (1950)	LIVE OAK	1	0	0	0
2	P MOUNT LUCAS (2100)	LIVE OAK	8	3	125,698	0
2	MOUNT LUCAS (2150)	LIVE OAK	5	3	82,780	0
2	MOUNT LUCAS (2200)	LIVE OAK	1	0	0	0
2	MOUNT LUCAS (2400)	LIVE OAK	2	1	26,262	0
2	A MOUNT LUCAS (2500)	LIVE OAK	1	0	369	0
2	MOUNT LUCAS (2600)	LIVE OAK	2	1	46,798	0
2	MOUNT LUCAS (3200)	LIVE OAK	1	0	10,624	0
2	P MOUNT LUCAS (3700)	LIVE OAK	1	0	0	0
2	MOUNT LUCAS (3800)	LIVE OAK	2	1	23,444	0
2	P MOUNT LUCAS (3900)	LIVE OAK	3	2	64,314	25
2	MT. LUCAS (4100)	LIVE OAK	1	0	0	0
2	P MOUNT LUCAS (4300)	LIVE OAK	2	1	66,027	0
2	P MOUNT LUCAS (4400)	LIVE OAK	3	2	449,198	78
2	MOUNT LUCAS (5200)	LIVE OAK	0	0	0	0
2	P MOUNT LUCAS (5500)	LIVE OAK	4	1	184,029	1,333
2	P MOUNT LUCAS (5600)	LIVE OAK	3	1	14,580	0 F
2	MOUNT LUCAS, EAST (HOCKLEY)	LIVE OAK	0	0	0	0
2	MOUNT LUCAS, EAST (2600)	LIVE OAK	0	0	0	0
2	MOUNT LUCAS, EAST (3650)	LIVE OAK	0	0	0	0
2	P MOUNTAIN VIEW, N. (8600)	LIVE OAK	1	1	266,138	9,445
2	P MOUNTAIN VIEW, NE. (6800)	LIVE OAK	1	1	516,676	7,261
2	MUDHILL (VICKSBURG)	BEE	1	0	0	0
2	MULE SPRINGS (WILCOX, LOWER)	LAVACA	0	0	0	0
2	MUSTANG CREEK, EAST (5300 FRIO)	LIVE OAK	0	0	0	0
2	MUSTANG CREEK, EAST (5600)	JACKSON	0	0	0	0
2	MUSTANG CREEK, EAST (5900)	LIVE OAK	0	0	0	0
2	MUSTANG CREEK, EAST (6100)	LIVE OAK	0	0	0	0
2	MUSTANG CREEK, EAST (6150)	JACKSON	0	0	0	0
2	P MYERSVILLE, E. (3186)	DE WITT	0	0	0	0
2	P NAVIDAD (1400)	JACKSON	1	0	0	0
2	P NAVIDAD (1600)	JACKSON	0	0	0	0
2	NAVIDAD (1700)	JACKSON	2	0	0	0
2	P NAVIDAD (2000)	JACKSON	11	3	88,174	0
2	NAVIDAD (2100)	JACKSON	0	0	0	0
2	P NAVIDAD (2400)	JACKSON	0	0	0	0
2	NAVIDAD (3400)	JACKSON	0	0	0	0
2	NAVIDAD (3550)	JACKSON	0	0	0	0
2	P NAVIDAD (3800)	JACKSON	1	0	62,758	0
2	P NAVIDAD (3950)	JACKSON	0	0	0	0
2	P NOLTY (FRIO 8400)	CALHOUN	1	1	60,212	1,363
2	P NOLTY (FRIO 8560)	CALHOUN	0	0	0	0
2	P NOLTY (FRIO 8700)	CALHOUN	0	0	0	0
2	P NOLTY (FRIO 8900)	CALHOUN	1	0	0	0
2	A NORBEE (HOCKLEY 3700)	BEE	1	0	21,324	300
2	P NORBEE (LULING, 1ST)	BEE	1	1	62,759	0 F
2	NORBEE (MACKHANK)	BEE	1	0	0	0
2	P NORBEE (SLICK)	BEE	2	2	272,536	0 F
2	NORBEE (1900)	BEE	1	1	26,357	0
2	NORBEE, S (PETTUS)	BEE	0	0	0	0
2	NORDHEIM (WILCOX #1)	DE WITT	0	0	0	0
2	P NORDHEIM (WILCOX #2)	DE WITT	1	1	141,477	0 F
2	NORDHEIM (WILCOX #3)	DE WITT	0	0	0	0
2	NORDHEIM (WILCOX #4)	DE WITT	0	0	0	0
2	NORDHEIM (WILCOX #5)	DE WITT	0	0	0	0
2	NORDHEIM (WILCOX #7B)	DE WITT	0	0	0	0
2	P NORDHEIM (WILCOX 9900)	DE WITT	1	0	0	0
2	P NORDHEIM (WILCOX 10600)	DE WITT	3	3	1,399,146	42,397
2	P NORDHEIM (WILCOX, LOWER)	DE WITT	8	3	245,943	0 F
2	P NORDHEIM (10,100)	DE WITT	1	1	226,059	2,074
2	NORDHEIM, N. (SLIGO)	DE WITT	1	0	0	0
2	A NORMANNA (HOCKLEY 3525)	BEE	2	1	8,292	0
2	NORMANNA (LULING)	BEE	11	3	213,779	0 F
2	P NORMANNA (MASSIVE WILCOX FIRST)	BEE	12	7	1,095,857	0 F
2	P NORMANNA (MASSIVE WILCOX SECOND)	BEE	3	0	138	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION H.C.F.	HYDROCARBON LIQUID BBLs
2	NORMANNA (SLICK)	BEE	6	3	567,175	0
2	NORMANNA (WILCOX 10,700)	BEE	0	0	0	0
2	NORMANNA (WILCOX 14800)	BEE	0	0	0	0
2	P NORMANNA, S. (2050)	BEE	7	7	271,196	0
2	NORMANNA, SW (FRIO 2250)	BEE	1	0	0	0
2	NURSERY (500)	VICTORIA	0	0	0	0
2	P NURSERY (600)	VICTORIA	15	3	66,070	0
2	P NURSERY (2800)	VICTORIA	1	1	43,623	0
2	P NURSERY (3000)	VICTORIA	1	0	6,150	0
2	P NURSERY (3100)	VICTORIA	0	0	0	0
2	P NURSERY (3120)	VICTORIA	1	0	0	0
2	P NURSERY (3150)	VICTORIA	1	0	0	0
2	P NURSERY (3200)	VICTORIA	5	3	142,964	0
2	P NURSERY (3400)	VICTORIA	1	0	0	0
2	P NURSERY (3440)	VICTORIA	1	1	120,253	0
2	P NURSERY (3600)	VICTORIA	7	4	160,244	0
2	NURSERY (9500)	VICTORIA	1	0	2,512	0
2	P NURSERY, EAST (FRIO)	VICTORIA	1	0	0	0
2	P NURSERY, S. (1000)	VICTORIA	5	5	132,788	0
2	P NURSERY, S. (1150)	VICTORIA	5	5	169,456	0
2	P NURSERY, S. (1250)	VICTORIA	3	1	34,442	0
2	NURSERY, S. (1350)	VICTORIA	1	0	0	0
2	P NURSERY, S. (1450)	VICTORIA	3	1	29,291	0
2	NURSERY, S. (1500)	VICTORIA	0	0	0	0
2	NURSERY, S. (1550)	VICTORIA	1	0	4,673	0
2	P NURSERY S. (1700)	VICTORIA	1	0	0	0
2	P NURSERY, S. (1880)	VICTORIA	1	1	83,142	0
2	NURSERY, S. (1900)	VICTORIA	1	0	1,816	0
2	P NURSERY, S. (2160)	VICTORIA	1	1	47,822	0
2	NURSERY, S. (2250)	VICTORIA	3	1	43,691	0
2	P NURSERY, S. (2400)	VICTORIA	2	2	121,060	0
2	NURSERY, S. (2960)	VICTORIA	2	1	43,334	0
2	P NURSERY S. (3150)	VICTORIA	2	2	120,513	0
2	P NURSERY, S. (3350)	VICTORIA	2	2	96,352	0
2	P NURSERY, S. (3400)	VICTORIA	2	1	68,182	0
2	NURSERY, S. (3420)	VICTORIA	0	0	0	0
2	NURSERY, S. (3500)	VICTORIA	1	0	0	0
2	P NURSERY, S. (3560)	VICTORIA	1	0	42,720	0
2	P NURSERY, S. (3610)	VICTORIA	1	0	0	0
2	P NURSERY, S. (3800)	VICTORIA	1	0	15,913	0
2	P NURSERY, SE. (1100)	VICTORIA	0	0	0	0
2	P NURSERY, SW. (1100)	VICTORIA	2	1	29,425	0
2	NURSERY, SW. (2900)	VICTORIA	0	0	0	0
2	NURSERY, SW. (3230)	VICTORIA	0	0	0	0
2	P NURSERY, SW. (3500)	VICTORIA	3	1	88,199	0
2	A OAKVILLE	LIVE OAK	2	0	2,532	0
2	OAKVILLE (HOCKLEY)	LIVE OAK	0	0	0	0
2	OAKVILLE (HOCKLEY A)	LIVE OAK	0	0	0	0
2	OAKVILLE (PETTUS)	LIVE OAK	0	0	0	0
2	OAKVILLE (WILCOX 7700)	LIVE OAK	0	0	0	0
2	P OAKVILLE (WILCOX 7900)	LIVE OAK	1	1	162,910	3,038
2	P OAKVILLE (WILCOX 7930)	LIVE OAK	4	4	475,495	13,728
2	P OAKVILLE (WILCOX 7970)	LIVE OAK	3	2	196,058	5,797
2	OAKVILLE (WILCOX 8150)	LIVE OAK	0	0	0	0
2	P OAKVILLE (WILCOX 9700)	LIVE OAK	1	1	430,229	13,115
2	P OAKVILLE (YEGUA 3000)	LIVE OAK	1	0	0	0
2	OAKVILLE (1400)	LIVE OAK	0	0	0	0
2	OAKVILLE (2000)	LIVE OAK	2	0	0	0
2	P OAKVILLE, EAST (SLICK)	LIVE OAK	4	3	623,936	8,877
2	P OAKVILLE, SOUTH (LULING)	LIVE OAK	0	0	0	0
2	OAKVILLE, SOUTH (MACKHANK)	LIVE OAK	0	0	0	0
2	JAKVILLE, SOUTH (QUEEN CITY)	LIVE OAK	1	0	2,098	45
2	P OAKVILLE, SOUTH (SLICK)	LIVE OAK	0	0	0	0
2	OAKVILLE, SOUTH(WILCOX, MASSIVE)	LIVE OAK	0	0	0	0
2	P OAKVILLE, S. (WILCOX, LOWER MASS)	LIVE OAK	1	1	3,959	0
2	P OAKVILLE, WEST (SLICK -A-)	LIVE OAK	1	0	10,128	7,258
2	P OAKVILLE-WILCOX (LULING)	LIVE OAK	0	0	0	0
2	P OAKVILLE-WILCOX (MACKHANK)	LIVE OAK	0	0	0	0
2	P OAKVILLE-WILCOX (MASSIVE)	LIVE OAK	1	1	78,704	2,043
2	JAKVILLE-WILCOX (QUEEN CITY)	LIVE OAK	0	0	0	0
2	P OAKVILLE-WILCOX (SLICK)	LIVE OAK	2	1	119,894	1,615
2	P OAKVILLE-WILCOX (SLICK, LOWER)	LIVE OAK	0	0	0	0
2	JAKVILLE-WILCOX (2700)	LIVE OAK	0	0	0	0
2	P OBRIEN RANCH (SINTON 4025)	GOLIAD	5	3	211,811	81 F
2	OBRIEN RANCH (2700)	GOLIAD	1	0	0	0
2	OBRIEN RANCH (3820)	GOLIAD	1	1	22,797	0 F
2	OBRIEN RANCH (4420)	GOLIAD	1	1	21,990	130 F
2	P OBRIEN RANCH (4500)	GOLIAD	1	0	3,325	0 F
2	OCONNOR (3800)	GOLIAD	1	0	0	0
2	OCONNOR (4700)	GOLIAD	1	0	0	0
2	OLIVIA (7200)	CALHOUN	1	0	0	0
2	A OLIVIA (7500, LOWER)	CALHOUN	0	0	0	0
2	A OLIVIA (7500, UPPER)	CALHOUN	0	0	0	0
2	OLIVIA (8100)	CALHOUN	1	0	0	0
2	A OLIVIA (8300)	CALHOUN	2	1	458,174	3,499
2	A OLIVIA (8300, UPPER)	CALHOUN	0	0	0	0
2	P OLIVIA, EAST (7550)	CALHOUN	1	0	65,655	299
2	P OLIVIA, EAST (8150)	CALHOUN	1	0	4,081	33 F
2	A OLIVIA, EAST (8300)	CALHOUN	0	0	0	0
2	OLIVIA, EAST (8300, UPPER)	CALHOUN	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	OLIVIA, SOUTH (8300)	CALHOUN	0	0	0	0
2	A OLIVIA, SE. (7350)	CALHOUN	0	0	0	0
2	A OLIVIA, SE. (8300)	CALHOUN	0	0	0	0
2	P ORANGEDALE (LULING)	BEE	4	4	626,207	2,892 F
2	P ORANGEDALE (MASSIVE, FIRST)	BEE	0	0	0	0
2	PACKERY FLAT (VICKSBURG 8300)	REFUGIO	0	0	0	0
2	PACKERY FLAT (8000)	REFUGIO	0	0	0	0
2	PACKERY FLAT (8080)	REFUGIO	0	0	0	0
2	PACKERY FLAT (8150)	REFUGIO	0	0	0	0
2	PALO ALTO (5850)	VICTORIA	0	0	0	0
2	PALO ALTO (6150)	VICTORIA	0	0	0	0
2	PALO ALTO (6400)	VICTORIA	0	0	0	0
2	PALO ALTO (6725)	VICTORIA	0	0	0	0
2	PALO ALTO (6860)	VICTORIA	0	0	0	0
2	PALO ALTO (6980)	VICTORIA	1	1	68,778	1,817 F
2	A PALO ALTO, N. (6800)	VICTORIA	1	0	0	0
2	A PANNA MARIA (EDWARDS)	KARNES	10	8	1,322,049	43,072 F
2	PANTHER REEF (EDWARDS)	CALHOUN	3	1	61,619	0 F
2	PANTHER REEF (FRIO G)	CALHOUN	0	0	0	0
2	PANTHER REEF (FRIO G-1)	CALHOUN	0	0	0	0
2	PANTHER REEF, N. (FRIO G-1)	CALHOUN	2	0	1,971	0 F
2	PANTHER REEF, N. (FRIO G-2)	CALHOUN	2	2	81,965	0 F
2	PANTHER REEF, NW. (FRIO 11,400)	CALHOUN	1	0	0	0
2	A PANTHER REEF, SW. (FRIO E-4)	CALHOUN	0	0	0	0
2	P PANTHER REEF, SW. (FRIO G)	CALHOUN	1	0	27,217	0 F
2	PANTHER REEF, SW. (FRIO G FB A)	CALHOUN	0	0	0	0
2	PANTHER REEF, SW. (FRIO G FB B)	CALHOUN	0	0	0	0
2	PANTHER REEF, SW. (FRIO G FB C)	CALHOUN	1	0	0	0
2	PANTHER REEF, SW. (FRIO G UPPER)	CALHOUN	0	0	0	0
2	P PANTHER REEF, SW. (FRIO G-1)	CALHOUN	4	4	769,869	0 F
2	PANTHER REEF, SW. (FRIO 8250)	CALHOUN	0	0	0	0
2	PAPALOTE (ROCHE)	BEE	0	0	0	0
2	PAPALOTE (4200)	BEE	0	0	0	0
2	P PAPALOTE (4500)	BEE	1	1	77,502	184
2	P PAPALOTE (4600)	BEE	2	0	0	0
2	P PAPALOTE (4800)	BEE	1	1	136,733	0
2	PAPALOTE (5200)	BEE	0	0	0	0
2	PAPALOTE (5300)	BEE	0	0	0	0
2	P PAPALOTE, E. (4885)	REFUGIO	1	0	19,289	0 F
2	P PAPALOTE, E. (5500)	REFUGIO	1	0	74,718	0 F
2	P PAPALOTE, E. (6320)	REFUGIO	1	1	121,749	2,375
2	PAPALOTE, WEST (SINTON)	BEE	0	0	0	0
2	PAPALOTE, WEST (VICKSBURG)	BEE	0	0	0	0
2	P PAPALOTE, WEST (3950)	BEE	2	2	527,444	977
2	P PAPALOTE, WEST (3950, RES. 2)	SAN PATRICIO	1	0	0	0
2	PAPALOTE, WEST (4200)	BEE	0	0	0	0
2	P PAPALOTE, WEST (4240)	BEE	2	1	82,141	0 F
2	A PAPALOTE, WEST (4300)	BEE	0	0	0	0
2	PAPALOTE, WEST (4900)	SAN PATRICIO	0	0	0	0
2	P PAPALOTE, WEST (5100)	SAN PATRICIO	1	0	0	0
2	P PARGMANN (7100)	KARNES	1	0	0	0
2	PARKTEX (HOCKLEY, UPPER)	LIVE OAK	0	0	0	0
2	PATRICIA (MASSIVE CATAHOULA)	VICTORIA	0	0	0	0
2	P PATRICIA (FRIO)	VICTORIA	1	1	50,863	0
2	PATRICIA (2300)	VICTORIA	0	0	0	0
2	PATRICIA (2350)	VICTORIA	0	0	0	0
2	PATRICIA (2400)	VICTORIA	1	0	0	0
2	PATRICIA (2500)	VICTORIA	0	0	0	0
2	PATRICIA (2800 CATAHOULA)	VICTORIA	0	0	0	0
2	PATRICIA (2900)	VICTORIA	0	0	0	0
2	PATRICIA (2950)	VICTORIA	1	1	9,591	0
2	PATRICIA (4080)	VICTORIA	1	0	0	0
2	P PANNEE (EDWARDS)	BEE	15	14	2,309,421	0 F
2	A PANNEE (SLICK)	BEE	0	0	0	0
2	P PANNEE (SLIGO)	BEE	3	1	400,950	0 F
2	PANNEE, N (1300)	BEE	0	0	0	0
2	PANNEE, S. (WILCOX)	BEE	1	0	0	0
2	PEARL (2000)	BEE	0	0	0	0
2	A PEARL (3650 HOCKLEY)	BEE	1	1	15,016	81
2	P PECK (FRIO 3400)	GOLIAD	1	1	1,342	0
2	PENA (WILCOX 7700)	DE WITT	0	0	0	0
2	PENA (YEGUA 4700)	DE WITT	0	0	0	0
2	PERDIDO CREEK (3000)	GOLIAD	0	0	0	0
2	A PERSON (EDWARDS)	KARNES	16	13	2,086,827	48,882 F
2	A PERSON (EDWARDS, UPPER)	KARNES	1	1	312,456	7,089
2	P PETTUS (VICKSBURG 2900)	BEE	2	2	353,381	0 F
2	PETTUS (2200)	BEE	0	0	0	0
2	PETTUS, E. (FRIO 2800)	BEE	0	0	0	0
2	PETTUS, E. (SLICK)	BEE	0	0	0	0
2	PETTUS, E. (YEGUA)	BEE	0	0	0	0
2	P PETTUS, SE. (WILCOX 8850)	BEE	1	0	0	0
2	P PETTUS, S. E. (WILCOX 9000)	BEE	3	3	3,051,286	68,613
2	PETTUS, WEST (1100)	BEE	2	0	147	0
2	PETTUS NEW (PETTUS)	BEE	0	0	0	0
2	PETTUS NEW (13,500)	BEE	0	0	0	0
2	PETTUS NEW, SOUTH (3900)	GOLIAD	0	0	0	0
2	P PHIL POWER (3470)	REFUGIO	1	1	129,049	0 F
2	PHIL POWER (4400)	REFUGIO	3	1	45,908	0 F
2	P PHIL POWER (4830)	REFUGIO	1	0	49,891	43 F
2	P PHIL POWER (4870)	REFUGIO	2	2	172,349	288 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P PHIL POWER (5000)	REFUGIO	2	0	10,751	0 F
2	P PHIL POWER (5100)	REFUGIO	1	1	214,226	294
2	A PHIL POWER (5200-B)	REFUGIO	0	0	0	0
2	PHIL POWER (5550)	REFUGIO	0	0	0	0
2	PHIL POWER (6080)	REFUGIO	0	0	0	0
2	PHIL POWER, NORTH (MIOCENE A)	REFUGIO	0	0	0	0
2	P PHILLIPS-HEAD (MIOCENE 1850)	LAVACA	3	3	190,510	0 F
2	A PLACEDO	VICTORIA	2	0	19,673	0
2	PLACEDO (4000 CATAHOULA)	VICTORIA	0	0	0	0
2	P PLACEDO (4150 CATAHOULA)	VICTORIA	1	0	0	0
2	PLACEDO (4250)	VICTORIA	5	0	0	0
2	PLACEDO (4300 CATAHOULA)	VICTORIA	0	0	0	0
2	PLACEDO (4700)	VICTORIA	2	0	0	0
2	PLACEDO (5200)	VICTORIA	0	0	0	0
2	PLACEDO (5250)	VICTORIA	0	0	0	0
2	PLACEDO (5300 SINTON)	VICTORIA	5	1	5,118	0
2	PLACEDO (5490)	VICTORIA	0	0	0	0
2	PLACEDO (5500)	VICTORIA	0	0	0	0
2	PLACEDO (5500 UP.)	VICTORIA	0	0	0	0
2	PLACEDO (5550)	VICTORIA	0	0	0	0
2	PLACEDO (5600)	VICTORIA	0	0	0	0
2	A PLACEDO (5700, WEST)	VICTORIA	1	0	0	0
2	A PLACEDO (5720)	VICTORIA	0	0	0	0
2	PLACEDO (5770)	VICTORIA	1	0	3,213	0
2	P PLACEDO (5900)	VICTORIA	1	0	1,447	0 F
2	PLACEDO (5900, W.)	VICTORIA	0	0	0	0
2	P PLACEDO (6100 FRIO)	VICTORIA	1	0	6,165	0 F
2	A PLACEDO (6200 SAND)	VICTORIA	0	0	0	0
2	PLACEDO (6700)	VICTORIA	0	0	0	0
2	PLACEDO, EAST (3525)	VICTORIA	1	0	0	0
2	PLACEDO, EAST (3750 OAKVILLE)	VICTORIA	0	0	0	0
2	PLACEDO, EAST (4000)	VICTORIA	1	0	0	0
2	PLACEDO, EAST (4250)	VICTORIA	0	0	0	0
2	PLACEDO, EAST (4700)	VICTORIA	0	0	0	0
2	PLACEDO, EAST (5200)	VICTORIA	1	0	0	0
2	P PLACEDO, EAST (5370)	VICTORIA	1	1	66,536	0 F
2	A PLACEDO, EAST (5500)	VICTORIA	0	0	0	0
2	PLACEDO, EAST (5500 A)	VICTORIA	0	0	0	0
2	PLACEDO, EAST (5500 A-2)	VICTORIA	1	0	3,531	0
2	P PLACEDO, EAST (5500 B, LO.)	VICTORIA	2	1	100,179	0
2	PLACEDO, EAST (5650)	VICTORIA	1	0	0	0
2	PLACEDO, EAST (5840)	VICTORIA	0	0	0	0
2	PLACEDO, EAST (5960)	VICTORIA	1	0	0	0
2	A PLACEDO, EAST (6000, STRAY)	VICTORIA	2	1	30,508	0
2	A PLACEDO, EAST (6200 SAND)	VICTORIA	1	0	0	0
2	PLACEDO, EAST (6800)	VICTORIA	1	0	0	0
2	PLACEDO, N. (FRIO 6200)	VICTORIA	0	0	0	0
2	PLACEDO, S. (7500)	VICTORIA	0	0	0	0
2	P PLACEDO, W. (3900)	VICTORIA	1	0	8,022	0
2	P PLACEDO, W. (5420)	VICTORIA	1	0	20,069	0
2	PLACEDO, WEST (5450)	VICTORIA	0	0	0	0
2	PLACEDO, W. (5790)	VICTORIA	0	0	0	0
2	PLACEDO, W. (5920)	VICTORIA	0	0	0	0
2	P PLACEDO, WEST (6050)	VICTORIA	1	1	66,301	0
2	PLACEDO, WEST (6240 FRIO)	VICTORIA	0	0	0	0
2	PLACEDO, WEST (6300 FRIO)	VICTORIA	0	0	0	0
2	P PLAYA (4950)	CALHOUN	2	1	705,216	0
2	PLAYA (5000)	CALHOUN	2	0	0	0
2	PLAYA (5060)	CALHOUN	1	0	0	0
2	A PLUMMER	BEE	0	0	0	0
2	PLUMMER (2100)	BEE	1	0	0	0
2	PLUMMER (HOCKLEY 2700)	BEE	0	0	0	0
2	PLUMMER (1800)	BEE	0	0	0	0
2	P PLUMMER-WILCOX (LULING 6700)	BEE	1	0	762	25
2	P PLUMMER-WILCOX (MASSIVE 7000)	BEE	0	0	0	0
2	P PLUMMER-WILCOX (RECKLAW)	BEE	3	1	113,094	903
2	PLUMMER-WILCOX (8300)	BEE	1	0	0	0
2	P PLUMMER-WILCOX (8500)	BEE	4	3	353,928	14,052
2	A POEHLER	GOLIAD	1	0	0	0
2	POEHLER (FRIO I)	GOLIAD	1	0	0	0
2	POEHLER (FRIO II)	GOLIAD	1	0	0	0
2	POEHLER (MASSIVE 8250)	GOLIAD	1	0	0	0
2	POEHLER (MASSIVE 8300)	GOLIAD	0	0	0	0
2	P POEHLER (PETTUS 4500)	GOLIAD	3	1	37,380	0 F
2	POEHLER (SEG. N. 5100 GAS)	GOLIAD	1	1	248	0
2	P POEHLER (SLICK-WILCOX 8000)	GOLIAD	2	2	86,345	715
2	POEHLER (SLICK-WILCOX 8100)	GOLIAD	1	1	75,870	570
2	POEHLER (WILCOX 8800)	GOLIAD	0	0	0	0
2	P POEHLER (YEGUA -A-)	GOLIAD	1	0	488	9 F
2	P POEHLER (YEGUA -B-)	GOLIAD	1	1	8,488	735
2	P POEHLER (YEGUA -B- SWFB)	GOLIAD	0	0	0	0
2	P POEHLER (YEGUA 4700)	GOLIAD	1	1	18,067	0 F
2	POEHLER, EAST (YEGUA A)	GOLIAD	1	0	0	0
2	POESTA CREEK (HARTZENDORF)	BEE	0	0	0	0
2	P POESTA CREEK (STILWELL)	BEE	1	1	121,340	0
2	POESTA CREEK (2650)	BEE	0	0	0	0
2	POESTA CREEK (2700)	BEE	1	1	859	0
2	P POESTA CREEK (2750)	BEE	1	1	9,427	0
2	POESTA CREEK (2900)	BEE	0	0	0	0
2	POESTA CREEK (3000)	BEE	1	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	POESTA CREEK (3100)	BEE	1	1	10,092	0
2	POESTA CREEK (3350)	BEE	0	0	0	0
2	P POESTA CREEK (3800)	BEE	1	0	1,523	0
2	POHL (1540)	LAVACA	0	0	0	0
2	POINT COMFORT, SOUTH (#23 SD.)	CALHOUN	0	0	0	0
2	POINT COMFORT, SOUTH (#34)	GOLIAD	0	0	0	0
2	POINT COMFORT, SOUTH (9000)	CALHOUN	1	0	0	0
2	PONISH (13,300)	LAVACA	0	0	0	0
2	A PONTON (WILCOX 7100)	LAVACA	0	0	0	0
2	P PORT LAVACA	CALHOUN	2	1	166,035	1,396
2	PORT LAVACA (6100)	CALHOUN	1	1	2,089	26
2	P PORT LAVACA, E. (7150)	CALHOUN	1	1	43,396	1,216
2	PORT LAVACA, EAST (FRIO 7500)	GOLIAD	0	0	0	0
2	P PORT LAVACA, EAST (MARG.)	CALHOUN	4	4	1,604,451	44,313
2	P PORT LAVACA, SW. (FRIO A)	CALHOUN	1	1	242,624	2,599
2	P PORT LAVACA, SW. (FRIO B)	CALHOUN	2	1	152,668	1,162
2	P PORT LAVACA, SW. (FRIO F)	CALHOUN	1	0	0	0
2	A PORTER	KARNES	0	0	0	0
2	P PORTER (LULING 7350)	KARNES	2	2	646,529	12,316
2	P PORTER, N. (REKLAW)	KARNES	2	2	84,097	1,077
2	A PORTER, SOUTH	KARNES	1	0	0	0
2	PORTER, SOUTH (4100)	KARNES	0	0	0	0
2	POSSUM RIDGE (8300)	JACKSON	1	0	0	0
2	POWDERHORN (A-NORTH)	GOLIAD	0	0	0	0
2	POWDERHORN (A-SOUTH)	GOLIAD	0	0	0	0
2	POWDERHORN (B-NORTH)	GOLIAD	0	0	0	0
2	P POWDERHORN (MIOCENE #1)	CALHOUN	4	4	416,639	0
2	P POWDERHORN (2)	CALHOUN	1	0	29,799	0
2	P POWDERHORN (2-A)	CALHOUN	0	0	0	0
2	A POWDERHORN (3)	CALHOUN	1	1	68,314	0
2	POWDERHORN (3-C)	GOLIAD	0	0	0	0
2	POWDERHORN, E. (3500)	CALHOUN	3	2	115,284	0
2	P POWDERHORN, E. (3600)	CALHOUN	1	0	0	0
2	P POWDERHORN, SOUTH (4600)	CALHOUN	3	3	712,001	182 F
2	P POWDERHORN, SOUTH (4650)	CALHOUN	2	2	1,629,722	691
2	P POWDERHORN, SOUTH (4700 MIOCENE)	CALHOUN	2	0	0	0
2	A POWDERHORN, SOUTH (5200)	CALHOUN	0	0	0	0
2	POWDERHORN, SOUTH (5950 MIOCENE)	GOLIAD	0	0	0	0
2	P POWDERHORN, SE. (MIOCENE C)	CALHOUN	1	1	144,959	0
2	P POWDERHORN, SW. (FRIO)	CALHOUN	1	0	0	0
2	P POWDERHORN, SW. (FRIO 10200)	CALHOUN	1	1	6,488	677 F
2	POWDERHORN, SW (FRIO 12200)	CALHOUN	1	0	0	0
2	P POWDERHORN, W (MIOCENE 3)	CALHOUN	2	0	0	0
2	P POWDERHORN, W (MIOCENE 4800)	CALHOUN	1	0	0	0
2	P POWDERHORN, W (1)	CALHOUN	1	0	0	0
2	P POWDERHORN, W (1, U)	CALHOUN	1	0	0	0
2	P POWDERHORN, W (2-A, 1)	CALHOUN	1	0	0	0
2	POWDERHORN, W (3)	CALHOUN	0	0	0	0
2	POWDERHORN, W (3-A, 1)	CALHOUN	0	0	0	0
2	P POWDERHORN, W (4950)	CALHOUN	1	0	3,855	10 F
2	POWDERHORN, W (4970)	CALHOUN	0	0	0	0
2	P POWDERHORN, W. (5060)	CALHOUN	1	1	41,485	18 F
2	PRIDGEN (YEGUA 5600)	DE WITT	0	0	0	0
2	PRIDHAM LAKE (FRIO 4600)	VICTORIA	0	0	0	0
2	A PRIDHAM LAKE (MIOCENE 2900)	VICTORIA	0	0	0	0
2	A PRIDHAM LAKE (OAKVILLE)	VICTORIA	4	0	0	0
2	PRIDHAM LAKE (VICKSBURG)	VICTORIA	1	0	38,305	0
2	PRIDHAM LAKE (1560)	VICTORIA	3	1	23,104	0
2	PRIDHAM LAKE (2450)	VICTORIA	1	0	0	0
2	PRIDHAM LAKE (3800)	VICTORIA	1	0	0	0
2	PRIDHAM LAKE (3900)	VICTORIA	4	0	0	0
2	PRIDHAM LAKE (4100)	VICTORIA	0	0	0	0
2	P PRIDHAM LAKE (4200)	VICTORIA	2	1	22,797	0
2	PRIDHAM LAKE (4200-A)	VICTORIA	0	0	0	0
2	A PRIDHAM LAKE (4300)	VICTORIA	5	2	50,331	0
2	P PRIDHAM LAKE (4400)	VICTORIA	1	0	0	0
2	PRIDHAM LAKE (4500)	VICTORIA	5	1	70,745	0
2	P PRIDHAM LAKE (4562)	VICTORIA	1	1	61,302	0
2	PRIDHAM LAKE (4600)	VICTORIA	1	0	0	0
2	A PRIDHAM LAKE, WEST	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, WEST (1300)	VICTORIA	1	0	0	0
2	PRIDHAM LAKE, WEST (1600)	VICTORIA	1	0	0	0
2	PRIDHAM LAKE, WEST (1800)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, WEST (2350)	VICTORIA	1	0	0	0
2	PRIDHAM LAKE, WEST (2467)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, WEST (3600 FRIO)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, WEST (4000)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, WEST (4300)	VICTORIA	0	0	0	0
2	A PRIDHAM LAKE, WEST (4500)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, WEST (4600)	VICTORIA	0	0	0	0
2	PRITCHETT (4800)	VICTORIA	0	0	0	0
2	PROVIDENT CITY (FRIO)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (FRIO -A-)	LAVACA	0	0	0	0
2	PROVIDENT CITY (FRIO -C-)	LAVACA	0	0	0	0
2	PROVIDENT CITY (FRIO 2750)	LAVACA	0	0	0	0
2	PROVIDENT CITY (FRIO 2980)	LAVACA	0	0	0	0
2	PROVIDENT CITY (FRIO 3175)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (FRIO 3260)	LAVACA	1	1	44,711	0 F
2	PROVIDENT CITY (FRIO 3410)	LAVACA	1	0	0	0
2	PROVIDENT CITY (FRIO 3550)	LAVACA	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	PROVIDENT CITY (FRIO 3560)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (FRIO 3600)	LAVACA	1	1	72,185	0
2	PROVIDENT CITY (MIOCENE)	LAVACA	1	0	0	0
2	PROVIDENT CITY (MIOCENE 2040)	LAVACA	1	0	0	0
2	PROVIDENT CITY (MIOCENE 3000)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX A-2)	LAVACA	1	1	66,223	0
2	PROVIDENT CITY (WILCOX A-5)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX B)	LAVACA	1	1	93,655	0
2	PROVIDENT CITY (WILCOX C)	LAVACA	0	0	0	0
2	PROVIDENT CITY (WILCOX M)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX 8,500)	LAVACA	5	4	771,790	0 F
2	P PROVIDENT CITY (WILCOX 8,600)	LAVACA	13	8	1,946,223	707 F
2	PROVIDENT CITY (WILCOX 8,800)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX 8,900)	LAVACA	1	1	144,767	0 F
2	P PROVIDENT CITY (WILCOX 9,000)	LAVACA	11	10	852,079	734 F
2	PROVIDENT CITY (WILCOX 9,100)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX 9,100 U)	LAVACA	1	0	0	0
2	PROVIDENT CITY (WILCOX 9,250)	LAVACA	1	0	133	0
2	PROVIDENT CITY (WILCOX 9,500)	LAVACA	0	0	0	0
2	PROVIDENT CITY (WILCOX 9,650)	LAVACA	0	0	0	0
2	PROVIDENT CITY (WILCOX 9,700)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX 10,000)	LAVACA	1	1	69,262	0
2	P PROVIDENT CITY (WILCOX 11,900)	LAVACA	5	5	872,406	0 F
2	P PROVIDENT CITY (WILCOX 12,500)	LAVACA	1	1	1,859,389	9,092
2	P PROVIDENT CITY (WILCOX 14,000)	LAVACA	2	2	5,428,197	236
2	PROVIDENT CITY (YEGUA K, WEST)	LAVACA	0	0	0	0
2	PROVIDENT CITY (YEGUA L-2)	LAVACA	2	0	0	0
2	P PROVIDENT CITY (YEGUA -M-1)	LAVACA	1	0	28,334	0 F
2	P PROVIDENT CITY (YEGUA N, WEST)	LAVACA	1	1	105,604	0 F
2	PROVIDENT CITY (YEGUA -P-)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (YEGUA 5400)	LAVACA	1	1	67,745	450
2	P PROVIDENT CITY (YEGUA 5700)	LAVACA	2	0	15,934	109
2	PROVIDENT CITY (2080, EAST)	LAVACA	3	0	0	0
2	PROVIDENT CITY (2360, EAST)	LAVACA	2	0	0	0
2	PROVIDENT CITY (2390, EAST)	LAVACA	3	0	0	0
2	PROVIDENT CITY (2400)	LAVACA	2	0	0	0
2	PROVIDENT CITY (3100, EAST)	LAVACA	4	1	15,332	0
2	PROVIDENT CITY (3400, EAST)	LAVACA	1	0	0	0
2	PROVIDENT CITY (3450)	LAVACA	0	0	0	0
2	PROVIDENT CITY (3490, EAST)	LAVACA	2	0	0	0
2	PROVIDENT CITY (3500, EAST)	LAVACA	1	0	0	0
2	P PROVIDENT CITY (3530, EAST)	LAVACA	6	3	258,537	0 F
2	PROVIDENT CITY (3640, EAST)	LAVACA	0	0	0	0
2	PROVIDENT CITY (3960, EAST)	LAVACA	0	0	0	0
2	PROVIDENT CITY (4000, EAST)	LAVACA	1	0	0	0
2	P PROVIDENT CITY (5800)	LAVACA	2	2	228,192	0 F
2	PROVIDENT CITY, E. (YEGUA 5750)	LAVACA	1	0	0	0
2	PROVIDENT CITY, E. (2950 FRIO)	LAVACA	0	0	0	0
2	PROVIDENT CITY, E. (5960 YEGUA)	LAVACA	1	0	16,072	0
2	P PROVIDENT CITY W. (FRIO 2630)	LAVACA	1	0	59,375	0
2	P PROVIDENT CITY, W. (FRIO 3300)	LAVACA	1	0	0	0
2	P PROVIDENT CITY, NE (2100)	LAVACA	1	0	18,978	0
2	P PROVIDENT CITY, NE (3050)	COLORADO	1	0	0	0
2	PROVIDENT CITY, NE (5900)	LAVACA	0	0	0	0
2	P PROVIDENT CITY, W. (FRIO 2960)	LAVACA	1	1	48,864	0
2	RAGSDALE (WILCOX-SLICK)	BEE	0	0	0	0
2	RAGSDALE (1100)	BEE	3	3	67,900	0
2	P RAGSDALE, N. (LULING)	BEE	1	0	36,712	500
2	RAGSDALE CREEK (FRIO 1700)	LAVACA	0	0	0	0
2	RAGSDALE CREEK (FRIO 1800)	LAVACA	1	0	0	0
2	RAGSDALE CREEK (FRIO 2940)	LAVACA	0	0	0	0
2	RAGSDALE CREEK (FRIO 3140)	LAVACA	0	0	0	0
2	P RAGSDALE CREEK (FRIO 3260)	LAVACA	1	0	1,257	0
2	P RAGSDALE CREEK (FRIO 3480)	LAVACA	2	0	16,357	0
2	RAGSDALE CREEK (3100)	LAVACA	1	0	0	0
2	RAGSDALE RANCH (WILCOX A-4)	LAVACA	0	0	0	0
2	RAISIN (1950)	VICTORIA	1	1	17,153	0
2	P RAISIN (2700)	VICTORIA	1	0	72,331	0
2	RALPH J. (HOCKLEY, MASSIVE)	LIVE OAK	0	0	0	0
2	A RAMIRENA (Y- 2G)	LIVE OAK	0	0	0	0
2	RAMIRENA (Y- 5)	LIVE OAK	1	0	0	0
2	RAMIRENA (Y-15A)	LIVE OAK	1	0	0	0
2	A RAMIRENA (4900)	LIVE OAK	0	0	0	0
2	RAMIRENA, N. (PETTUS)	LIVE OAK	1	1	26,169	131
2	RAMIRENA, N. (PETTUS MASSIVE)	LIVE OAK	0	0	0	0
2	RAMIRENA, NE. (HOCKLEY, UPPER)	LIVE OAK	0	0	0	0
2	RAMIRENA, NW. (Y-2)	LIVE OAK	0	1	0	0
2	A RAMIRENA, SW. (JACKSON SD.)	LIVE OAK	2	1	47,490	0 F
2	P RAMIRENA, SW (JACKSON STRAY)	LIVE OAK	2	1	66,665	163 F
2	P RAMIRENA, SW (JACKSON 2, SEG. E)	LIVE OAK	1	1	5,340	110 F
2	A RAMIRENA, SW. (SEC. B, A SAND)	LIVE OAK	2	1	110,824	405
2	RAMIRENA, SW. (SEC. B, Y-7)	LIVE OAK	0	0	0	0
2	A RAMIRENA, SW. (SEC. B, YEG. 10)	LIVE OAK	0	0	0	0
2	P RAMIRENA, SW. (SEC. B, 3850)	LIVE OAK	1	0	0	0
2	A RAMIRENA, SW. (YEGUA #2 SD.)	LIVE OAK	2	2	104,292	80 F
2	P RAMIRENA, SW. (YEGUA 2, SEG. E)	LIVE OAK	1	0	0	0
2	A RAMIRENA, SW. (YEGUA 3)	LIVE OAK	0	0	0	0
2	P RAMIRENA, SW (YEGUA 3, SEG. B)	LIVE OAK	1	1	48,967	2 F
2	P RAMIRENA, SW. (YEGUA 3, SEG. E)	LIVE OAK	1	0	309	0 F
2	RAMIRENA, SW (YEGUA 4, SEG. C)	LIVE OAK	1	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	RAMIRENA, SW. (YEGUA 5050)	LIVE OAK	0	0	0	0
2	RAMIRENA, SW (YEGUA 5400)	LIVE OAK	0	0	0	0
2	RAMIRENA, SW. (3870)	LIVE OAK	0	0	0	0
2	P RAMIRENA, SW. (4000)	LIVE OAK	1	1	11,512	0 F
2	RAMIRENA, SW. (4200)	LIVE OAK	3	0	0	0
2	P RATH (YEGUA)	DE WITT	2	0	9,570	66
2	RAY POINT (WILCOX)	LIVE OAK	2	0	0	0
2	P RAY POINT, SW. (MASSIVE)	LIVE OAK	1	1	180,432	3,521
2	P RAY POINT, SW. (SLICK-WILCOX)	LIVE OAK	3	1	253,613	13,394 F
2	P RAY POINT, SW. (WILCOX SEG B)	LIVE OAK	2	1	122,030	3,320 F
2	RAY-WILCOX (LULING)	BEE	5	2	414,502	0 F
2	P RAY-WILCOX (MACKHANK)	BEE	1	0	0	0
2	RAY-WILCOX (MASSIVE 1ST)	BEE	3	0	0	0
2	RAY-WILCOX (SLICK)	BEE	2	0	0	0
2	RAY-WILCOX (WALTON MASSIVE)	BEE	2	1	11,226	0
2	REED CREEK (FRIO)	JACKSON	0	0	0	0
2	A REFUGIO, EAST (5800)	REFUGIO	0	0	0	0
2	REFUGIO, NORTH (3550)	REFUGIO	0	0	0	0
2	P REFUGIO, NORTH (5030)	REFUGIO	1	0	0	0
2	REFUGIO, SOUTH (6160)	REFUGIO	1	1	50,600	329
2	REFUGIO-FOX (GRIFFITH D)	REFUGIO	0	0	0	0
2	P REFUGIO-FOX (1600)	REFUGIO	1	0	62,363	0
2	REFUGIO-FOX (1675)	REFUGIO	1	0	0	0
2	P REFUGIO-FOX (1950)	REFUGIO	4	2	80,776	0
2	REFUGIO-FOX (2200)	REFUGIO	1	0	7,614	0
2	REFUGIO-FOX (2480)	REFUGIO	0	0	0	0
2	P REFUGIO-FOX (2550)	REFUGIO	1	1	31,598	0
2	REFUGIO-FOX (2600)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (2650)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (2800)	REFUGIO	2	0	6,539	0
2	REFUGIO-FOX (2900)	REFUGIO	0	0	0	0
2	P REFUGIO-FOX (3050)	REFUGIO	1	0	40,157	0
2	REFUGIO-FOX (3100)	REFUGIO	1	0	0	0
2	REFUGIO-FOX (3300)	REFUGIO	1	0	0	0
2	A REFUGIO-FOX (3500)	REFUGIO	0	0	0	0
2	A REFUGIO-FOX (3500 A)	REFUGIO	2	0	0	0
2	REFUGIO-FOX (3600)	REFUGIO	0	0	0	0
2	P REFUGIO-FOX (3940)	REFUGIO	1	0	17,306	0 F
2	REFUGIO-FOX (4600)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (4900)	REFUGIO	0	0	0	0
2	P REFUGIO-FOX (5000)	REFUGIO	2	2	261,342	419
2	P REFUGIO-FOX (5200)	REFUGIO	2	1	273,011	333 F
2	REFUGIO-FOX (5300)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (5500)	REFUGIO	1	0	0	0
2	A REFUGIO FOX (5750)	REFUGIO	1	0	0	0
2	A REFUGIO-FOX (5800)	REFUGIO	3	1	7,731	101
2	P REFUGIO-FOX (5850)	REFUGIO	1	1	101,424	0
2	REFUGIO-FOX (5900)	REFUGIO	0	0	0	0
2	P REFUGIO-FOX (6100)	REFUGIO	1	1	14,334	0
2	P REFUGIO-FOX (6220)	REFUGIO	1	1	21,329	124
2	P REFUGIO-FOX (6300)	REFUGIO	5	4	322,477	1,824 F
2	P REFUGIO-FOX (6300 A)	REFUGIO	1	0	0	0
2	P REFUGIO-FOX (6400)	REFUGIO	4	3	375,701	4,123 F
2	P REFUGIO-FOX (6600)	REFUGIO	1	1	112,863	251
2	REFUGIO-FOX (6700)	REFUGIO	0	0	0	0
2	P REFUGIO-FOX (6850)	REFUGIO	1	0	0	0
2	P REFUGIO HEARD (1600)	REFUGIO	4	2	86,231	0
2	P REFUGIO HEARD (2400)	REFUGIO	6	5	160,575	0
2	REFUGIO HEARD (2850)	REFUGIO	1	0	7,524	0
2	REFUGIO HEARD (3100)	REFUGIO	2	0	8,704	0
2	REFUGIO HEARD (3350)	REFUGIO	3	0	3,528	0
2	REFUGIO HEARD (3500)	REFUGIO	2	0	0	0
2	P REFUGIO HEARD (3550)	REFUGIO	5	3	50,991	0
2	REFUGIO HEARD (3875)	REFUGIO	1	0	0	0
2	REFUGIO HEARD (4500)	REFUGIO	2	0	200	0
2	REFUGIO HEARD (4600)	REFUGIO	1	0	0	0
2	REFUGIO HEARD (5090)	REFUGIO	0	0	0	0
2	P REFUGIO HEARD (5100)	REFUGIO	1	1	45,772	0
2	REFUGIO HEARD (5300)	REFUGIO	1	0	0	0
2	REFUGIO HEARD (5350)	REFUGIO	0	0	0	0
2	REFUGIO HEARD (5400)	REFUGIO	0	0	0	0
2	REFUGIO HEARD (5500)	REFUGIO	0	0	0	0
2	REFUGIO HEARD (5550)	REFUGIO	1	1	4,495	0
2	REFUGIO HEARD (5600)	REFUGIO	2	2	11,792	0
2	REFUGIO HEARD (5700)	REFUGIO	3	0	0	0
2	P REFUGIO HEARD (6000)	REFUGIO	5	4	55,118	18 F
2	REFUGIO HEARD (6100)	REFUGIO	1	1	44,026	40 F
2	REFUGIO HEARD (6150)	REFUGIO	3	0	0	0
2	A REFUGIO HEARD (6200)	REFUGIO	0	0	0	0
2	REFUGIO HEARD (6300)	REFUGIO	1	0	0	0
2	P REFUGIO HYNES (6400)	REFUGIO	0	0	0	0
2	REFUGIO NEW (1450)	REFUGIO	1	1	36,024	0
2	REFUGIO NEW (1700)	REFUGIO	0	0	0	0
2	P REFUGIO NEW (1900)	REFUGIO	2	1	23,126	0
2	P REFUGIO NEW (2000)	REFUGIO	3	0	38,010	0
2	REFUGIO, NEW (2150)	REFUGIO	0	0	0	0
2	REFUGIO, NEW (2200)	REFUGIO	0	0	0	0
2	P REFUGIO, NEW (2350)	REFUGIO	1	0	22,518	0
2	REFUGIO NEW (2600)	REFUGIO	0	0	0	0
2	REFUGIO, NEW (2800)	REFUGIO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	REFUGIO, NEW (3150)	REFUGIO	1	0	0	0
2	REFUGIO NEW (3200)	REFUGIO	0	0	0	0
2	REFUGIO, NEW (3220)	REFUGIO	2	0	0	0
2	REFUGIO NEW (3550)	REFUGIO	1	0	0	0
2	P REFUGIO NEW (3600)	REFUGIO	4	4	67,075	0
2	A REFUGIO NEW (4500)	REFUGIO	0	0	0	0
2	REFUGIO NEW (4850)	REFUGIO	1	1	50,643	42 F
2	REFUGIO NEW (6800)	REFUGIO	0	0	0	0
2	A REFUGIO OLD	REFUGIO	4	0	0	0
2	REFUGIO OLD (V-3)	REFUGIO	3	0	21,924	0
2	REFUGIO OLD (1500)	REFUGIO	7	5	77,220	0
2	REFUGIO OLD (1750)	REFUGIO	1	0	0	0
2	P REFUGIO OLD (2000)	REFUGIO	9	5	141,176	0
2	P REFUGIO OLD (2400)	REFUGIO	3	0	3,736	0
2	REFUGIO OLD (2960)	REFUGIO	0	0	0	0
2	P REFUGIO OLD (3250)	REFUGIO	3	1	76,221	0
2	REFUGIO OLD (3300)	REFUGIO	0	0	0	0
2	REFUGIO OLD (3400)	REFUGIO	3	0	0	0
2	REFUGIO OLD (4100)	REFUGIO	0	0	0	0
2	P REFUGIO OLD (4800)	REFUGIO	1	1	16,009	48
2	REFUGIO OLD (5300)	REFUGIO	1	0	0	0
2	P REFUGIO OLD (5600)	REFUGIO	6	3	127,889	485 F
2	P REFUGIO OLD (5750)	REFUGIO	1	1	103,406	750
2	P REFUGIO OLD (6000)	REFUGIO	1	1	94,149	0
2	REFUGIO OLD (6200)	REFUGIO	0	0	0	0
2	REFUGIO OLD (6250)	REFUGIO	1	0	0	0
2	REFUGIO OLD (6300)	REFUGIO	1	0	7,000	0
2	REFUGIO OLD (6550 FRIO)	REFUGIO	0	0	0	0
2	REIFFERT (FRIO 3100)	DE WITT	0	0	0	0
2	REIFFERT (YEGUA 4950)	DE WITT	2	2	50,709	96
2	REIFFERT (YEGUA 5160)	DE WITT	2	2	72,714	130 F
2	P REIFFERT (YEGUA 5250)	DE WITT	1	1	34,114	129
2	REIFFERT (YEGUA 5390)	DE WITT	0	0	0	0
2	REIFFERT (YEGUA 5600)	DE WITT	1	1	5,055	0
2	P RENGER (1700)	LAVACA	1	1	65,536	0
2	RENGER (FRIO 2750)	LAVACA	0	0	0	0
2	RENGER (FRIO 3080)	LAVACA	0	0	0	0
2	P RENGER (MIOCENE 1725)	LAVACA	1	1	40,340	0
2	RENGER (MIOCENE 1800)	LAVACA	0	0	0	0
2	RENGER (WILCOX 7900)	LAVACA	3	0	70	0
2	RENGER (WILCOX 10300)	LAVACA	0	0	0	0
2	RHOMAC (PETTUS, UP.)	LIVE OAK	0	0	0	0
2	P RHOMAC (4300)	LIVE OAK	1	1	19,055	0
2	RIC-JOHN (3250)	GOLIAD	0	0	0	0
2	RICHARD ADCOCK (WILCOX)	VICTORIA	0	0	0	0
2	RICHARD ADCOCK (WILCOX 8600)	VICTORIA	0	0	0	0
2	RICHARD ADCOCK (WILCOX 8700)	VICTORIA	0	0	0	0
2	P RICHARD ADCOCK (YEGUA 5060)	VICTORIA	1	1	32,432	133
2	P RICHARD ADCOCK (2850 FRIO)	VICTORIA	2	1	149,743	0
2	P RICHARD ADCOCK (3050)	VICTORIA	1	0	0	0
2	RICHARD ADCOCK (5200 YEGUA)	VICTORIA	0	0	0	0
2	P RICHARD ADCOCK (9300)	VICTORIA	1	1	38,477	0
2	P RICHARD ADCOCK (5500)	VICTORIA	5	4	202,985	925
2	P RICHARD ADCOCK (9550)	VICTORIA	1	1	29,180	0
2	RIGGS (2000)	GOLIAD	0	0	0	0
2	P RIVER (LULING)	GOLIAD	0	0	0	0
2	RIVER (WACKHANK)	GOLIAD	0	0	0	0
2	RIVERDALE (WACKHANK)	GOLIAD	0	0	0	0
2	P RIVERDALE (MASSIVE FIRST-WILCOX)	GOLIAD	0	0	0	0
2	P RIVERDALE (1900)	GOLIAD	2	2	57,717	0
2	RIVERDALE (2000)	GOLIAD	2	0	7,916	0
2	P RIVERDALE (2350 FRIO)	GOLIAD	5	1	32,407	0
2	P RIVERDALE (2450)	GOLIAD	4	3	25,213	0
2	P RIVERDALE (2550)	GOLIAD	4	2	64,295	0
2	RIVERDALE (9250)	GOLIAD	0	0	0	0
2	A RIVERDALE (9300)	GOLIAD	0	0	0	0
2	RIVERDALE, N. (PETTUS 4450)	GOLIAD	1	0	0	0
2	RIVERDALE, N (2550)	GOLIAD	0	0	0	0
2	P ROB WELDER (COOK MTN. 5650)	VICTORIA	2	1	27,455	514
2	ROB WELDER (WILCOX 8600)	VICTORIA	1	0	0	0
2	ROB WELDER (WILCOX 8700)	VICTORIA	0	0	0	0
2	ROB WELDER (WILCOX 8900)	VICTORIA	2	1	22,175	311
2	ROCHE (5800)	REFUGIO	1	0	0	0
2	P ROCHE (6200)	REFUGIO	1	0	0	0
2	ROCHE, NORTH (FRIO 6900)	REFUGIO	0	0	0	0
2	ROCHE, NORTH (FRIO 7000)	REFUGIO	0	0	0	0
2	P ROCHE, WEST (GRIFFITH)	REFUGIO	2	1	48,469	393
2	ROEDER (8500)	DE WITT	0	0	0	0
2	ROEDER (8800)	DE WITT	0	0	0	0
2	P ROEHL (EDWARDS)	DE WITT	1	0	37,669	0
2	ROEHL (WILCOX)	DE WITT	1	0	0	0
2	ROGERS (2700)	KARNES	1	0	3,194	0
2	P ROOKE RANCH (5050)	REFUGIO	1	1	6,682	17
2	P ROOKE RANCH, NE. (GRETA)	REFUGIO	1	1	28,154	0
2	ROSE (FRIO 6230)	JACKSON	0	0	0	0
2	ROSE (FRIO 6550)	JACKSON	0	0	0	0
2	P ROUCH (2260)	GOLIAD	1	0	21,047	0 F
2	ROUCH (2300 FRIO)	GOLIAD	0	0	0	0
2	ROUCH (2700 FRIO)	GOLIAD	0	0	0	0
2	ROUCH (2910)	GOLIAD	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	ROUCH (2935)	GOLIAD	0	0	0	0
2	P RUDMAN (MASSIVE WILCOX 4TH)	BEE	0	0	0	0
2	RUDMAN (MASSIVE 7100)	BEE	0	0	0	0
2	A RUDMAN (SLICK 6700)	BEE	1	0	0	0
2	RUDMAN (WILCOX LOWER)	BEE	0	0	0	0
2	RUDMAN (6800)	BEE	0	0	0	0
2	RUNGE (WILCOX 6500)	KARNES	0	0	0	0
2	RUNGE (6300)	KARNES	1	0	0	0
2	P RUNGE, E. (HACKNEY)	KARNES	2	1	292,479	6,996
2	RUNGE, E. (ROEDER)	KARNES	0	0	0	0
2	P RUNGE, E. (ROEDER, FB-B)	KARNES	1	1	164,829	3,761
2	P RUNGE, E. (ROEDER 10250)	KARNES	1	1	74,103	1,257
2	P RUNGE, E. (MIGURA 10850)	KARNES	1	1	70,899	2,563
2	RUNGE, S. (LULING)	KARNES	0	0	0	0
2	RUNGE, S. (WILCOX 12,500)	KARNES	1	1	11,623	224
2	A RUNGE, SW. (LULING)	KARNES	1	0	0	0
2	P RUNGE, SW. (SLICK)	KARNES	3	2	37,887	810
2	RUNGE, WEST (LULING)	KARNES	1	0	183	0
2	RUNGE, WEST (MASSIVE)	KARNES	0	0	0	0
2	RUNGE, WEST (RECKLAW)	KARNES	0	0	0	0
2	RUNGE, WEST (SLICK)	KARNES	0	0	0	0
2	A RUSSEK	LAVACA	1	1	20,017	0
2	RYAN (WILCOX 10,600)	LAVACA	1	0	0	0
2	P S.C.A.R. (FRIO 4800)	JACKSON	1	1	145,334	29
2	P S.C.A.R. (5250)	JACKSON	1	1	155,295	0
2	P S.C.A.R. (5320)	JACKSON	1	1	68,264	0
2	S.C.A.R. (FRIO 5500)	JACKSON	0	0	0	0
2	S.H. (CHAMBERLAIN -A-)	BEE	3	1	2,580	0
2	SAINT ARMO (WILCOX, LOWER STEVE)	GOLIAD	0	0	0	0
2	SAINT ARMO (YEGUA 5100)	GOLIAD	0	0	0	0
2	SAINT ARMO (3100)	GOLIAD	1	0	0	0
2	SALEM (1000)	VICTORIA	1	1	32,770	0
2	P SALEM (1100)	VICTORIA	7	4	109,904	0
2	SALEM (1170)	VICTORIA	0	0	0	0
2	SALEM (1250)	VICTORIA	0	0	0	0
2	P SALEM (1300)	VICTORIA	2	1	35,573	0 F
2	SALEM (1360)	VICTORIA	1	0	0	0
2	SALEM (1440)	VICTORIA	0	0	0	0
2	P SALEM (1500)	VICTORIA	3	3	111,393	0
2	SALEM (1600)	VICTORIA	0	0	0	0
2	P SALEM (1650)	VICTORIA	1	1	46,954	0
2	P SALEM (1700)	VICTORIA	3	3	87,395	0
2	SALEM (1750)	VICTORIA	1	0	15,203	0
2	SALEM (1800)	VICTORIA	2	0	10,034	0
2	P SALEM (1900)	VICTORIA	1	1	64,661	0
2	P SALEM (2000)	VICTORIA	2	1	98,147	0
2	P SALEM (2100)	VICTORIA	2	0	2,994	0
2	SALEM (2150)	VICTORIA	1	1	44,877	0
2	P SALEM (2250)	VICTORIA	2	0	4,639	0
2	P SALEM (2400)	VICTORIA	4	3	85,617	0
2	SALEM (2500)	VICTORIA	1	0	9,969	0
2	P SALEM (2700)	VICTORIA	0	0	0	0
2	SALEM (2700-A)	VICTORIA	0	0	0	0
2	P SALEM (2900)	VICTORIA	0	0	0	0
2	P SALEM (2960)	VICTORIA	1	1	67,996	0
2	SALEM (3080)	VICTORIA	1	0	0	0
2	P SALEM (3100)	VICTORIA	2	1	42,283	0
2	SALEM (3180)	VICTORIA	0	0	0	0
2	SALEM (3200)	VICTORIA	0	0	0	0
2	P SALEM (3400)	VICTORIA	0	0	0	0
2	SALEM (3425)	VICTORIA	0	0	0	0
2	SALEM (3700)	VICTORIA	0	0	0	0
2	SALEM (3750)	VICTORIA	0	0	0	0
2	SALEM (3800)	VICTORIA	0	0	0	0
2	P SALEM (3880)	VICTORIA	2	2	125,565	0
2	P SALEM (3950)	VICTORIA	3	3	144,296	0
2	SALEM (4080)	VICTORIA	1	0	0	0
2	P SALEM, EAST (2400)	VICTORIA	2	2	86,941	0
2	SALEM, EAST (2600 MIOCENE)	VICTORIA	0	0	0	0
2	P SALEM, EAST (4100)	VICTORIA	1	0	36,548	0
2	P SALEM-MCCAN (1850)	VICTORIA	1	1	15,621	0
2	P SALEM-MCCAN (2050)	VICTORIA	2	2	121,094	0
2	P SALEM-MCCAN (2200)	VAN ZANDT	1	1	17,232	0
2	SALEM-MCCAN (2360)	VICTORIA	1	0	0	0
2	SALT CREEK (H-25)	LIVE OAK	0	0	0	0
2	SALT CREEK (I-24)	LIVE OAK	0	0	0	0
2	SALT CREEK (LULING)	LIVE OAK	0	0	0	0
2	SALURIA (3050)	CALHOUN	1	0	0	0
2	P SALURIA (3850)	CALHOUN	1	1	110,801	0
2	P SALURIA (3950)	CALHOUN	2	2	117,546	0
2	SALURIA (3975)	CALHOUN	0	0	0	0
2	SALURIA (4000)	CALHOUN	1	0	0	0
2	SALURIA (4050)	CALHOUN	1	0	0	0
2	SALURIA (4650)	CALHOUN	0	0	0	0
2	A SALURIA (4675)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY (8400)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY (8600)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY (8800)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY, N. (B-1 SEG B)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY, N. (B-3 FRIO)	CALHOUN	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

ARC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P SAN ANTONIO BAY, N. (D 1-2)	CALHOUN	5	4	95,514	312 F
2	A SAN ANTONIO BAY, N. (D-3)	CALHOUN	6	3	11,526	80 F
2	A SAN ANTONIO BAY, N. (D-3 SEG B)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY, N. (D-5)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY, N. (E-1)	CALHOUN	1	1	24,332	186 F
2	P SAN ANTONIO BAY, N. (E-2)	CALHOUN	1	0	0	0
2	SAN ANTONIO BAY, N. (E-4)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY, N. (F-1)	CALHOUN	1	0	0	0
2	SAN ANTONIO BAY, N. (F-2)	CALHOUN	0	0	0	0
2	P SAN ANTONIO BAY, S. (7600)	CALHOUN	1	1	13,523	0 F
2	P SAN ANTONIO BAY S (8000)	CALHOUN	1	1	78,756	0 F
2	SAN DOMINGO (HOOK)	BEE	1	0	0	0
2	SAN DOMINGO (LULING 7800)	BEE	3	3	205,078	1,159 F
2	A SAN DOMINGO (VICKSBURG)	BEE	0	0	0	0
2	P SAN DOMINGO (7700)	BEE	2	1	117,335	469
2	P SANDY CREEK (FRIO -B-)	JACKSON	0	0	0	0
2	P SANDY CREEK (FRIO -C-)	JACKSON	0	0	0	0
2	SANDY CREEK (FRIO STRINGER 4500)	JACKSON	0	0	0	0
2	P SANDY CREEK (FRIO 4700)	JACKSON	1	0	0	0
2	P SANDY CREEK (FRIO 4700-B)	JACKSON	0	0	0	0
2	P SANDY CREEK (FRIO 4900)	JACKSON	1	0	152,142	0
2	P SANDY CREEK (MARGINULINA)	JACKSON	2	0	0	0
2	P SANDY CREEK, NORTH (FRIO -B-)	JACKSON	0	0	0	0
2	P SANDY CREEK, NORTH (FRIO -C-)	JACKSON	0	0	0	0
2	P SANDY CREEK, NORTH (MARG.)	JACKSON	0	0	0	0
2	SANDY CREEK, SW. (FRIO)	JACKSON	0	0	0	0
2	SANGER RANCH (LULING)	LIVE OAK	0	0	0	0
2	SANGER RANCH (WILCOX 1ST A)	JACKSON	0	0	0	0
2	SANGER RANCH (WILCOX 1ST B)	LIVE OAK	0	0	0	0
2	P SARCO CREEK (2800)	GOLIAD	3	2	292,224	0 F
2	SARCO CREEK (3630)	GOLIAD	1	0	0	0
2	P SARCO CREEK (4100)	GOLIAD	5	5	463,053	0
2	P SARCO CREEK (4140, STRAY)	GOLIAD	1	1	222,693	0
2	SARCO CREEK (4170)	GOLIAD	1	0	0	0
2	SARCO CREEK (4280)	GOLIAD	1	1	17,359	0
2	P SARCO CREEK (4300)	GOLIAD	1	1	271,217	0 F
2	P SARCO CREEK (4700)	GOLIAD	7	5	734,013	1,152 F
2	SARCO CREEK (4900)	GOLIAD	0	0	0	0
2	SARCO CREEK (5000)	GOLIAD	2	0	0	0
2	P SARCO CREEK, WEST (4200)	GOLIAD	2	2	172,514	137
2	SARCO CREEK, WEST (4300)	JACKSON	0	0	0	0
2	SCHERER (2400)	VICTORIA	0	0	0	0
2	SCHERER (4000)	VICTORIA	1	0	0	0
2	SCHERER (4200)	VICTORIA	0	0	0	0
2	P SCHROEDER, WEST (VICKSBURG 3700)	GOLIAD	1	0	11,091	0
2	P SCHROEDER (FRIO 2850)	GOLIAD	1	1	90,829	0
2	P SCHROEDER (FRIO 3100)	GOLIAD	3	1	52,037	0
2	SCHROEDER (FRIO 3200)	GOLIAD	0	0	0	0
2	P SCHROEDER (FRIO 3300)	GOLIAD	1	0	0	0
2	SCHROEDER (MIOCENE 1040)	GOLIAD	0	0	0	0
2	SCHROEDER (MIOCENE 1450)	GOLIAD	1	1	22,089	0
2	SCHROEDER (MIOCENE 1500)	GOLIAD	1	0	0	0
2	P SCHROEDER (MIOCENE 1700)	VICTORIA	1	1	37,784	0
2	SCHROEDER (3100)	VICTORIA	1	1	23,133	0
2	P SCHROEDER (3400)	GOLIAD	1	0	2,702	0
2	P SCHROEDER (3700)	GOLIAD	3	1	87,904	0
2	SCHULZ	LIVE OAK	0	0	0	0
2	P SCHULZ (EDWARDS)	LIVE OAK	3	2	195,590	0
2	SCHWARTZ (GOLIAD-DAKVILLE)	LIVE OAK	0	0	0	0
2	P SCHWARTZ (700)	LIVE OAK	9	6	183,108	0
2	SCHWARTZ (3000 STRAY)	LIVE OAK	1	1	49,657	0
2	SCHWARTZ, NORTH (3500)	LIVE OAK	0	0	0	0
2	SEADRIFT (FRIO 8400)	CALHOUN	0	0	0	0
2	SEADRIFT (FRIO 8850)	CALHOUN	1	0	0	0
2	P SEADRIFT, WEST (G)	CALHOUN	1	1	51,834	1,592
2	SECLUSION (COCKFIELD 6100)	LAVACA	0	0	0	0
2	SEE (6900)	CALHOUN	0	0	0	0
2	SEELEY (CATAHOLA 2160)	BEE	0	0	0	0
2	A SEELEY (FRIO)	BEE	1	0	0	0
2	P SHARPS LAKE (3150)	REFUGIO	4	4	489,174	0 F
2	SHARPS LAKE, N. (MIOCENE 2400-B)	REFUGIO	0	0	0	0
2	SHELLY (5050)	GOLIAD	0	0	0	0
2	P SHELTER ROCK (EDWARDS)	DE WITT	2	2	192,414	0
2	SHELTON RANCH, SOUTH (6100 SD)	VICTORIA	0	0	0	0
2	P SHERIDAN, SW. (WILCOX 10200)	LAVACA	1	1	30,002	572
2	P SHERIFF (F-1)	CALHOUN	2	2	19,825	0 F
2	P SHERIFF (F-2)	CALHOUN	3	0	2,931	0
2	P SHERIFF (F-3)	CALHOUN	2	0	0	0
2	A SHERIFF (F-4)	CALHOUN	3	0	0	0
2	SHERIFF (FRIO A-2)	CALHOUN	0	0	0	0
2	SHERIFF (5700)	CALHOUN	0	0	0	0
2	P SHERIFF (9400)	CALHOUN	1	1	109,550	3,134
2	SHERIFF, EAST (8000)	CALHOUN	0	0	0	0
2	SHERIFF, EAST (8250)	CALHOUN	0	0	0	0
2	SHERIFF, EAST (8400)	CALHOUN	1	0	0	0
2	SHERIFF, E. (8400 FRIO STRINGER)	CALHOUN	0	0	0	0
2	P SHERIFF, EAST (8700)	CALHOUN	1	1	14,290	51
2	P SHERIFF, EAST (8800)	CALHOUN	2	1	114,571	375 F
2	SHERIFF, EAST (9000)	CALHOUN	0	0	0	0
2	P SHERIFF, EAST (9400)	CALHOUN	5	3	1,005,588	21,146

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	SHERIFF, NORTH (9000)	CALHOUN	0	0	0	0
2	A SHERIFF, WEST (FRIO 9000)	CALHOUN	1	1	10,995	341
2	P SHERMAN OFFSHORE (3000)	CALHOUN	2	1	144,890	0
2	P SHERMAN OFFSHORE (3900)	CALHOUN	3	3	1,892,764	0
2	P SHERMAN OFFSHORE (4100)	CALHOUN	4	3	2,216,912	0
2	P SHERMAN OFFSHORE (4200)	CALHOUN	2	1	751,297	0
2	P SHERMAN OFFSHORE, SW. (3020)	CALHOUN	1	1	233,218	0
2	P SHERMAN OFFSHORE, SW. (3950)	CALHOUN	1	1	200,271	0
2	SIBLEY (2850)	LAVACA	0	0	0	0
2	P SIBLEY (2950)	LAVACA	4	3	267,037	0
2	P SIBLEY (3100)	LAVACA	1	1	66,678	0
2	P SIBLEY (3150)	LAVACA	1	0	0	0
2	P SIBLEY (3250)	LAVACA	2	1	124,828	0
2	P SIBLEY (3500)	LAVACA	1	0	0	0
2	P SIERRA VISTA (COLE)	LIVE OAK	1	0	0	0
2	SIERRA VISTA (GOVT. WELLS-3RD)	LIVE OAK	0	0	0	0
2	P SIERRA VISTA (SLICK A)	LIVE OAK	4	2	63,456	488 F
2	SIERRA VISTA (SLICK B)	LIVE OAK	1	0	0	0
2	SIERRA VISTA, S. (QUEEN CITY)	LIVE OAK	0	0	0	0
2	P SIGMAN (WILCOX 9200)	GOLIAD	1	1	56,389	2,852
2	SINGLETON (HOCKLEY 3800)	BEE	0	0	0	0
2	SINGLETON (PETTUS)	BEE	0	0	0	0
2	P SINGLETON (1900)	BEE	2	0	6,377	0
2	P SINGLETON, E. (HOCKLEY)	BEE	2	2	139,697	373
2	P SINGLETON, E. (INGLE)	BEE	2	1	4,639	64
2	P SINGLETON, E. (WILSON)	BEE	1	0	12,496	0
2	P SITTON (MIOCENE 1400)	GOLIAD	1	0	17,294	0
2	SITTON (MIOCENE 1500)	GOLIAD	2	0	6,825	0
2	SITTON (MIOCENE 1600)	GOLIAD	3	3	6,057	0
2	SITTON (MIOCENE 1800)	GOLIAD	1	0	0	0
2	SITTON (MIOCENE 1900)	GOLIAD	4	3	27,244	0
2	SITTON (YEGUA 4550)	GOLIAD	1	1	8,827	270
2	SITTON (3400)	GOLIAD	1	1	4,734	0
2	SIX MILE (MARGINULINA)	CALHOUN	0	0	0	0
2	SIX MILE (5900)	CALHOUN	0	0	0	0
2	P SIX-SIXTY (4250)	CALHOUN	1	1	634,186	0
2	P SIX-SIXTY (4400)	CALHOUN	4	3	2,652,438	0
2	SKIDMORE (VICKSBURG)	BEE	0	0	0	0
2	SKIDMORE (3870)	BEE	0	0	0	0
2	SKIDMORE, WEST (4500)	BEE	1	0	0	0
2	P SLICK (PETTUS)	GOLIAD	2	1	127,524	2,781
2	SLICK (REKLAH)	M GOLIAD	4	4	88,602	434 F
2	SLICK (SLICK 7400)	GOLIAD	0	0	0	0
2	A SLICK (WILCOX)	GOLIAD	1	0	0	0
2	A SLICK, EAST (WILCOX)	GOLIAD	1	0	0	0
2	SLICK, EAST (2-7600)	GOLIAD	1	1	38,355	557
2	P SLICK, N. (LULING 7545)	DE WITT	0	0	0	0
2	SLICK, N. (WILCOX 7620)	DE WITT	0	0	0	0
2	P SLICK, WEST (REKLAH)	DE WITT	1	1	17,638	258
2	SLICK-WILCOX (LULING)	M GOLIAD	1	0	9,816	61 F
2	P SLIVA (BIERSTADT)	BEE	2	1	28,408	0
2	SLIVA (HOCKLEY)	BEE	0	0	0	0
2	SLIVA (STILLWELL)	BEE	1	0	0	0
2	P SLIVA (2100)	BEE	1	1	8,681	0
2	SLIVA (2200)	BEE	1	0	374	0
2	SLIVA (2460)	BEE	2	0	0	0
2	P SLIVA (2590)	BEE	2	1	119,020	0
2	SLIVA (2700)	BEE	0	0	0	0
2	P SLIVA (2800)	BEE	1	1	29,127	0
2	P SLIVA (2850)	BEE	2	1	79,969	0
2	SLIVA (2900)	BEE	3	2	53,913	0
2	P SLIVA (3000)	BEE	2	2	46,356	0
2	SLIVA (3100)	BEE	4	2	10,110	0
2	SLIVA (3400)	BEE	3	0	0	0
2	P SLIVA (3600)	BEE	2	2	40,056	0
2	P SLIVA (3700)	BEE	0	0	0	0
2	A SLIVA (4000 SANDS)	BEE	1	0	0	0
2	P SLIVA, SOUTHWEST (FRIO CURLEE)	BEE	0	0	0	0
2	SLIVA, SOUTHWEST (FRIO KESSLER)	LIVE OAK	1	0	0	0
2	P SLIVA, SOUTHWEST (FRIO MEYER)	LIVE OAK	0	0	0	0
2	SLIVA, SOUTHWEST (FRIO RUSSELL)	BEE	M 2	0	0	0
2	SLIVA, SOUTHWEST (FRIO SUGAREK)	BEE	0	0	0	0
2	SLIVA, SOUTHWEST (MCLEAN)	BEE	1	1	7,366	0 F
2	SLIVA, SOUTHWEST (STILLWELL)	LIVE OAK	0	0	0	0
2	P SLIVA, S.W. (2650)	BEE	2	0	0	0
2	SLIVA, SOUTHWEST (2900)	LIVE OAK	M 1	1	8,734	0
2	SLIVA, SOUTHWEST (3300)	LIVE OAK	M 2	2	10,560	0
2	SLIVA, SOUTHWEST (3600)	LIVE OAK	M 0	0	0	0
2	A SLIVA, SOUTHWEST (3950 FRIO)	BEE	1	0	0	0
2	SLIVA, SOUTHWEST (4000)	LIVE OAK	1	0	0	0
2	SLIVA, WEST (HET 3RD)	LIVE OAK	M 3	0	0	0
2	SLIVA, WEST (2950)	BEE	0	0	0	0
2	SMIDT (5100)	JACKSON	0	0	0	0
2	P SMITH CREEK (3RD ROEDER)	DE WITT	1	0	169,043	2,271
2	SMITH CREEK (WILCOX 10,000)	DE WITT	0	0	0	0
2	SMITH CREEK (WILCOX)	DE WITT	1	0	0	0
2	SMITH CREEK (WILCOX 10,450)	DE WITT	0	0	0	0
2	SMITH CREEK (WILCOX 10,500)	DE WITT	1	0	1	0
2	SMITH CREEK (WILCOX 10,600)	DE WITT	1	0	28,261	401
2	P SMITH RANCH (WILCOX, LOWER)	DE WITT	1	1	104,695	2,650

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	SMITH RANCH (WILCOX, MIDDLE)	DE WITT	1	1	24,681	2,263
2	P SOL WEST (HACKHANK)	LIVE OAK	1	0	160,398	4,131
2	SOL WEST (SECOND HACKHANK)	LIVE OAK	1	1	209,367	3,639
2	SOL WEST (SLICK 8630)	LIVE OAK	1	1	19,860	381
2	P SOLEBERG (FRID 2380)	GOLIAD	1	0	0	0
2	SOLEBERG (FRID 2900, UP.)	GOLIAD	0	0	0	0
2	SOLEBERG (WILCOX)	GOLIAD	0	0	0	0
2	SOLEBERG (YEGUA)	GOLIAD	0	0	0	0
2	SPARKS (2000 FRID)	LAVACA	0	0	0	0
2	SPEAKS, N. (FRID UPPER)	LAVACA	0	0	0	0
2	SPEAKS (1700)	LAVACA	4	1	41,890	0
2	P SPEAKS (1800)	LAVACA	1	1	41,948	0
2	SPEAKS (1850)	LAVACA	1	0	0	0
2	SPEAKS (1900)	LAVACA	3	0	0	0
2	SPEAKS (2000)	LAVACA	2	1	35,542	0
2	SPEAKS (2100)	LAVACA	0	0	0	0
2	SPEAKS (2200)	LAVACA	0	0	0	0
2	SPEAKS (2700)	LAVACA	2	1	31,568	0
2	SPEAKS (3100)	LAVACA	1	1	25,315	0
2	P SPEAKS (3200)	LAVACA	2	1	22,506	0
2	P SPEAKS (3300)	LAVACA	1	0	6,129	0
2	SPEAKS (3400)	LAVACA	1	1	13,485	0
2	SPEAKS (3600)	LAVACA	1	1	23,455	0
2	SPEAKS (5260 YEGUA)	LAVACA	0	0	0	0
2	P SPEAKS (9400 WILCOX)	LAVACA	1	1	89,386	1,953
2	P SPEAKS (9700)	LAVACA	1	1	58,400	289 F
2	SPEAKS (10000)	LAVACA	0	0	0	0
2	SPEAKS (10000 WILCOX)	LAVACA	0	0	0	0
2	P SPEAKS, N. (FRID)	LAVACA	4	2	160,247	0
2	P SPEAKS N. (FRID UPPER)	LAVACA	2	0	883	0
2	SPEAKS, N. (FRID F-1D)	LAVACA	1	1	13,601	0
2	P SPEAKS, N. (3185 SD)	LAVACA	1	1	110,087	0
2	P SPEAKS, N. (3232 SD)	LAVACA	1	1	96,149	0
2	P SPEAKS, NW. (WILCOX 12,800)	LAVACA	1	1	141,710	2,258
2	SPEAKS, SE. (1800)	LAVACA	0	0	0	0
2	SPEAKS, SE. (2200)	LAVACA	1	0	0	0
2	SPEAKS, SE. (3200)	LAVACA	2	1	51,856	0
2	SPEAKS, SE. (3300)	LAVACA	0	0	0	0
2	SPEAKS, SE. (3600)	LAVACA	2	1	41,350	0
2	SPEAKS, SE. (5900)	LAVACA	0	0	0	0
2	P SPEAKS, SW. (CATAHOULA)	LAVACA	1	0	0	0
2	SPEAKS, SW. (FRID)	LAVACA	2	0	0	0
2	SPEAKS, SW. (FRID 2800)	LAVACA	0	0	0	0
2	P SPEAKS, SW. (WILCOX -A-)	LAVACA	12	9	337,413	191 F
2	SPEAKS, SW. (WILCOX -B-)	LAVACA	0	0	0	0
2	SPEAKS, SW. (WILCOX -B- 8800)	LAVACA	0	0	0	0
2	SPEAKS, SW. (WILCOX -C-)	LAVACA	0	0	0	0
2	P SPEAKS, SW. (WILCOX -E-)	LAVACA	2	1	71,481	1,112
2	P SPEAKS, SW. (WILCOX -H-)	LAVACA	1	1	180,009	0 F
2	SPEAKS, SW. (WILCOX -K-)	LAVACA	1	0	5,200	0 F
2	SPEAKS, SW. (WILCOX 8200)	LAVACA	0	0	0	0
2	SPEAKS, SW. (WILCOX 8300)	LAVACA	0	0	0	0
2	SPEAKS, SOUTHWEST (WILCOX 12650)	LAVACA	0	0	0	0
2	P SPEAKS, SW. (YEGUA 5200)	LAVACA	1	1	37,871	0 F
2	P SPEAKS, SW. (YEGUA 5400)	LAVACA	2	1	154,317	584
2	P SPEAKS, SW. (YEGUA 5413)	LAVACA	1	0	0	0
2	P SPEAKS, SW. (1250)	LAVACA	8	7	347,473	0
2	P SPEAKS, SW. (1300)	LAVACA	2	1	54,308	0
2	P SPEAKS, SW. (1700)	LAVACA	1	1	43,167	0
2	P SPEAKS, SW. (2000)	LAVACA	2	1	65,783	0
2	SPEAKS, S. W. (2200)	LAVACA	2	2	21,183	0
2	P SPEAKS, SW. (2560)	LAVACA	0	0	0	0
2	SPEAKS, SW. (3000)	LAVACA	0	0	0	0
2	P SPEAKS, SW. (3010)	LAVACA	1	1	17,742	0
2	P SPEAKS, SW (3150)	LAVACA	1	0	608	0
2	SPEAKS, SW. (3300)	LAVACA	0	0	0	0
2	P SPEAKS, SW. (3400)	LAVACA	2	2	33,400	0
2	P SPEAKS, SW (3550)	LAVACA	1	0	18,539	0
2	P SPEAKS, SW. (5230)	LAVACA	1	1	46,120	165
2	P SPEAKS, SW. (9150)	LAVACA	1	1	44,045	547
2	P SPEAKS, SW. (10,000)	LAVACA	1	1	19,561	441
2	SPEAKS, WEST (2100)	LAVACA	0	0	0	0
2	SPEAKS, WEST (3300)	LAVACA	0	0	0	0
2	P SPEARY (EDWARDS)	KARNES	2	2	262,979	1,633 F
2	SPEARY (HACKNEY 8600)	KARNES	1	0	0	0
2	SPEARY (MYHAND 8400)	KARNES	2	0	0	0
2	P SPEARY (REKLAW)	KARNES	1	1	34,924	4,045
2	SPEARY (ROEDER 9100)	KARNES	4	1	42,182	0 F
2	SPEARY (TIPS 8450)	KARNES	1	0	0	0
2	SPEARY (WILCOX 9500)	KARNES	6	5	127,792	0 F
2	SPEARY (2600)	KARNES	1	0	0	0
2	SPRING CREEK (MIRANDO)	LIVE OAK	0	0	0	0
2	SPRING CREEK (PETTUS)	LIVE OAK	0	0	0	0
2	P SPRING CREEK, N. (COLE)	LIVE OAK	2	0	1	0
2	SPRING CREEK, N. (MOCKLEY -A-1)	LIVE OAK	0	0	0	0
2	P STAFFORD-HART (FRID 3400)	JACKSON	1	0	0	0
2	P STAFFORD-HART (FRID 3550)	JACKSON	1	0	39,305	0
2	P STANFORD (FRID 6570)	JACKSON	2	1	76,897	1,147
2	P STANFORD (FRID 6650)	JACKSON	1	0	17,393	214
2	P STANFORD (FRID 6800)	JACKSON	1	0	80,676	68

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1960

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	STAPP (FRIO -B-)	VICTORIA	0	0	0	0
2	STAPP (FRIO -H-)	VICTORIA	0	0	0	0
2	STAPP (FRIO MIDDLE)	VICTORIA	1	0	0	0
2	STAPP (FRIO 3300)	VICTORIA	0	0	0	0
2	P STAPP (FRIO 3475)	VICTORIA	1	0	9,327	0
2	P STAPP (FRIO 3600)	VICTORIA	1	0	31,614	0
2	STAPP (HILCOX)	VICTORIA	0	0	0	0
2	STEAMBOAT PASS (1)	CALHOUN	2	2	202,651	0 F
2	STEAMBOAT PASS (1-A)	CALHOUN	1	0	513	0 F
2	STEAMBOAT PASS (2)	CALHOUN	7	7	471,442	0 F
2	P STEAMBOAT PASS (3)	CALHOUN	2	1	103,531	0
2	STEAMBOAT PASS (4)	CALHOUN	1	0	0	0
2	STEAMBOAT PASS (5)	CALHOUN	4	2	148,259	0 F
2	P STEAMBOAT PASS (6)	CALHOUN	1	1	56,826	0
2	STEAMBOAT PASS (7)	CALHOUN	3	0	8,101	0 F
2	STEAMBOAT PASS (8)	CALHOUN	1	0	0	0
2	STEAMBOAT PASS (9)	CALHOUN	4	1	74,495	0 F
2	STEAMBOAT PASS (10)	CALHOUN	3	2	333,892	0 F
2	P STEAMBOAT PASS (1725)	CALHOUN	0	0	0	0
2	P STEAMBOAT PASS (1750)	CALHOUN	1	0	600	0
2	STEAMBOAT PASS (2250)	CALHOUN	1	1	116,081	0 F
2	STEAMBOAT PASS (4770)	CALHOUN	1	1	156,087	0 F
2	STEAMBOAT PASS (5200)	CALHOUN	0	0	0	0
2	P STEAMBOAT PASS, S. (5000)	CALHOUN	2	1	142,422	0
2	P STERLING (4800)	JACKSON	4	4	405,934	32
2	STERLING (6500)	JACKSON	0	0	0	0
2	STEWART (F-9)	JACKSON	0	0	0	0
2	P STEWART (3500)	JACKSON	1	0	0	0
2	STEWART (3650)	JACKSON	1	0	0	0
2	STEWART (3950)	JACKSON	1	1	49,455	0
2	STEWART (4100)	JACKSON	1	0	0	0
2	STEWART (4900)	JACKSON	1	0	0	0
2	STEWART (5000)	JACKSON	0	0	0	0
2	STEWART (5270)	JACKSON	0	0	0	0
2	STEWART (5900)	JACKSON	1	0	0	0
2	STEWART (5950)	JACKSON	0	0	0	0
2	STEWART (5980)	JACKSON	0	0	0	0
2	STEWART (6000)	JACKSON	0	0	0	0
2	P STEWART (6030)	JACKSON	1	1	53,206	209
2	STEWART (6070)	JACKSON	0	0	0	0
2	STEWART (6200)	JACKSON	0	0	0	0
2	STEWART (6290)	JACKSON	0	0	0	0
2	A STEWART (6300 FRIO)	JACKSON	0	0	0	0
2	STEWART (6330 FRIO)	JACKSON	1	0	0	0
2	STEWART (6380)	JACKSON	0	0	0	0
2	A STEWART (6700 FRIO)	JACKSON	0	0	0	0
2	STEWART (6800 FRIO)	JACKSON	1	0	0	0
2	A STEWART (6820)	JACKSON	0	0	0	0
2	STEWART (6850)	JACKSON	0	0	0	0
2	STOCKTON (YEGUA 4500)	GOLIAD	0	0	0	0
2	P STOFER (BRAUN SD)	CALHOUN	1	1	10,973	155
2	STRAUCH-WILCOX (FRIO 2100)	BEE	0	0	0	0
2	P STRAUCH-WILCOX (SLICK 7900)	BEE	2	2	374,095	1,047
2	STRAUCH-WILCOX (SLICK 8000)	BEE	0	0	0	0
2	P SUCHER (WILCOX, LO.)	DE WITT	2	1	103,960	1,623
2	SUE BABY (5500)	JACKSON	1	1	7,321	0
2	P SUNRISE (QUEEN CITY)	LIVE OAK	3	3	42,402	874
2	P SUNSET (LULING-WILCOX)	LIVE OAK	1	1	12,236	319 F
2	SUNSET (MASSIVE-WILCOX)	LIVE OAK	1	0	0	0
2	P SUNSET (QUEEN CITY)	LIVE OAK	1	1	72,293	456
2	SUNSET (SLICK-WILCOX)	LIVE OAK	1	1	20,892	889 F
2	P SUNSET (HILCOX 7900)	LIVE OAK	1	1	10,280	421
2	SWAN LAKE (15900)	JACKSON	0	0	0	0
2	A SWAN LAKE (6000)	JACKSON	0	0	0	0
2	SWAN LAKE (6450)	JACKSON	0	0	0	0
2	A SWAN LAKE (6900)	JACKSON	1	0	1,327	0 F
2	A SWAN LAKE (6950)	JACKSON	1	1	85,048	821 F
2	SWAN LAKE (7100)	JACKSON	0	0	0	0
2	SWAN LAKE (7190)	JACKSON	1	1	13,356	135 F
2	SWAN LAKE (7580)	JACKSON	0	0	0	0
2	P SWAN LAKE (7650)	JACKSON	0	0	0	0
2	A SWAN LAKE (7850)	JACKSON	0	0	0	0
2	SWAN LAKE (7890)	JACKSON	0	0	0	0
2	P SWAN LAKE (8000)	JACKSON	1	1	206,986	9,907
2	A SWAN LAKE (8225)	JACKSON	1	0	59,638	27 F
2	SWAN LAKE (8225, RES. A)	JACKSON	0	0	0	0
2	P SWAN LAKE (8400)	JACKSON	1	1	68,718	730
2	SWAN LAKE (8400, FB-H)	JACKSON	0	0	0	0
2	A SWAN LAKE (8700)	JACKSON	0	0	0	0
2	SWAN LAKE (8700, FB-H)	JACKSON	0	0	0	0
2	SWAN LAKE (8825)	JACKSON	0	0	0	0
2	SWAN LAKE (8970)	JACKSON	0	0	0	0
2	SWAN LAKE (9000, LO.)	JACKSON	0	0	0	0
2	A SWAN LAKE (9100)	JACKSON	0	0	0	0
2	SWAN LAKE, EAST (8600 FRIO)	JACKSON	0	0	0	0
2	SWAN LAKE, E. (8600, LOWER)	JACKSON	0	0	0	0
2	SWAN LAKE, NE (6950)	JACKSON	0	0	0	0
2	P SWAN LAKE, NE (8800)	JACKSON	1	1	157,937	1,018
2	SWAN LAKE, W. (7970)	JACKSON	0	0	0	0
2	P SHEET MORE (EDWARDS)	LAVACA	4	3	449,566	11,594

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	SWICKHEIMER (FRIO 4400)	GOLIAD	0	0	0	0
2	P SWICKHEIMER (GRETA 2750)	GOLIAD	2	0	47,152	0
2	A SWINNEY SWITCH (HOCKLEY, UPPER)	LIVE OAK	0	0	0	0
2	SWINNEY SWITCH, EAST (YEGUA 6100)	LIVE OAK	0	0	0	0
2	P T-C (5200)	REFUGIO	1	1	43,161	0 F
2	T. M. DCONNOR (3700)	GOLIAD	0	0	0	0
2	P TEJAS (FRIO 4450)	GOLIAD	6	2	33,444	0 F
2	P TEJAS (FRIO 4500)	GOLIAD	2	1	7,968	0 F
2	P TEJAS (FRIO 4600)	GOLIAD	1	1	72,214	13 F
2	P TEJAS (FRIO 4800)	GOLIAD	1	1	35,129	0 F
2	TEJAS (FRIO 5000)	GOLIAD	0	0	0	0
2	P TEJAS (FRIO 5100)	GOLIAD	6	5	507,458	3,591 F
2	TELARANA (FRIO 4400)	REFUGIO	0	0	0	0
2	TELARANA (OAKVILLE)	REFUGIO	0	0	0	0
2	A TELARANA, N. (CHAMBERLAIN 5400)	BEE	0	0	0	0
2	P TELFERNER	VICTORIA	2	1	37,825	0
2	TELFERNER (1450)	VICTORIA	1	1	23,532	0
2	P TELFERNER (2000)	VICTORIA	0	0	0	0
2	P TELFERNER (2200)	VICTORIA	2	2	101,567	0
2	A TELFERNER (2500)	VICTORIA	1	0	0	0
2	P TELFERNER (2900)	VICTORIA	1	0	0	0
2	TELFERNER (4600)	VICTORIA	0	0	0	0
2	TELFERNER (5070)	VICTORIA	0	0	0	0
2	P TELFERNER (5230)	VICTORIA	0	0	0	0
2	TELFERNER (5570)	VICTORIA	0	0	0	0
2	TELFERNER (5650)	VICTORIA	0	0	0	0
2	P TELFERNER (5780 FRIO)	VICTORIA	0	0	0	0
2	P TELFERNER, EAST (3850)	VICTORIA	1	1	232,155	0
2	TELFERNER, EAST (4600)	VICTORIA	1	0	0	0
2	TELFERNER, EAST (4800)	VICTORIA	1	0	0	0
2	TELFERNER, EAST (4950)	VICTORIA	0	0	0	0
2	TELFERNER, EAST (4980)	VICTORIA	0	0	0	0
2	TELFERNER, EAST (5000)	VICTORIA	0	0	0	0
2	P TELFERNER, EAST (5100)	VICTORIA	2	1	42,552	0
2	TELFERNER, EAST (5120 FRIO)	VICTORIA	1	0	0	0
2	P TELFERNER, EAST (5300)	VICTORIA	1	0	0	0
2	P TELFERNER, EAST (6200 VKSBG.)	VICTORIA	1	1	2,401	0
2	TELFERNER, NORTH (2000)	VICTORIA	1	1	100,847	0 F
2	P TELFERNER, NORTH (2100)	VICTORIA	3	3	6,703	0 F
2	P TELFERNER, NORTH (2150)	VICTORIA	6	2	8,807	0 F
2	P TELFERNER, NORTH (2500)	VICTORIA	1	0	0	0
2	TELFERNER, NORTH (2600)	VICTORIA	0	0	0	0
2	TELFERNER, NORTH (3600 FRIO)	VICTORIA	0	0	0	0
2	TELFERNER, NORTH (3700)	VICTORIA	0	0	0	0
2	TELFERNER, SOUTH (4960)	VICTORIA	0	0	0	0
2	TELFERNER, SW (3900 FRIO)	VICTORIA	0	0	0	0
2	P TERRELL POINT (CATAHOLA)	GOLIAD	6	2	72,524	0
2	TERRELL POINT (VICKSBURG)	GOLIAD	0	0	0	0
2	TERRELL POINT (2800)	GOLIAD	2	0	0	0
2	P TERRELL POINT (2850)	GOLIAD	1	1	9,529	0
2	P TERRELL POINT (2900)	VICTORIA	1	1	108,613	0
2	P TERRELL POINT (3600)	GOLIAD	2	1	6,681	0
2	TERRELL POINT (3820)	GOLIAD	0	0	0	0
2	P TERRELL POINT (3900)	GOLIAD	3	2	43,801	0
2	TERRELL POINT (3975)	GOLIAD	1	1	13,979	0
2	TERRELL POINT (4050)	GOLIAD	0	0	0	0
2	A TERRELL POINT (4200)	GOLIAD	0	0	0	0
2	TERRELL POINT (4300)	GOLIAD	0	0	0	0
2	TERRELL POINT (4400)	GOLIAD	0	0	0	0
2	P TERRELL POINT (4450)	GOLIAD	2	1	230,377	179
2	TERRELL POINT (4600)	GOLIAD	0	0	0	0
2	TERRELL POINT (4650)	GOLIAD	0	0	0	0
2	TERRELL POINT (4820)	GOLIAD	1	1	561	0
2	TERRELL POINT, E. (CATAHOLA)	GOLIAD	0	0	0	0
2	TERRELL POINT, E. (3950)	GOLIAD	2	1	43,982	0
2	TERRELL POINT, E. (4030)	GOLIAD	1	0	0	0
2	TERRELL POINT, E. (4600)	GOLIAD	1	0	0	0
2	TERRELL POINT, WEST (4100 FRIO)	GOLIAD	1	0	0	0
2	TERRELL POINT, WEST (4200 FRIO)	GOLIAD	1	0	0	0
2	TERRYVILLE (4800)	DE WITT	0	0	0	0
2	TERRYVILLE (5000)	DE WITT	0	0	0	0
2	TERRYVILLE, SW. (MATTHEW)	DE WITT	0	0	0	0
2	TERRYVILLE, W (YEGUA 4700)	DE WITT	5	1	26,538	20 F
2	A TERRYVILLE, W. (YEGUA 4900)	DE WITT	1	0	0	0
2	P TERRYVILLE, W. (YEGUA 5200)	DE WITT	2	2	90,834	519 F
2	P TEXAM (COLE)	LIVE OAK	3	1	35,976	0
2	TEXAM (QUEEN CITY)	LIVE OAK	1	0	0	0
2	P TEXAM (WILCOX LOWER)	LIVE OAK	1	1	9,150	162
2	TEXAM (WILCOX 6900)	LIVE OAK	2	0	0	0
2	P TEXAM (WILCOX 7600)	LIVE OAK	1	1	29,556	215
2	P TEXAM (WILCOX 10,000)	LIVE OAK	1	0	5,090	91 F
2	TEXAM, E. (ERIK 7700)	LIVE OAK	1	0	0	0
2	A TEXAM, E. (WILCOX 7200)	LIVE OAK	0	0	0	0
2	P TEXAM, N. (SLICK 6945)	LIVE OAK	1	1	65,742	734
2	TEXAM, S. (COLE)	LIVE OAK	0	0	0	0
2	TEXAM, SOUTH (1700)	LIVE OAK	1	0	9,025	0
2	A TEXAM, SOUTH (2800)	LIVE OAK	0	0	0	0
2	TEXANA (MIOCENE 4200)	JACKSON	0	0	0	0
2	TEXANA (5000)	JACKSON	1	0	0	0
2	TEXANA (5300)	JACKSON	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	TEXANA (5350)	JACKSON	1	1	14,569	0
2	P TEXANA (5500)	JACKSON	1	1	36,586	0
2	TEXANA (5500, LOWER)	JACKSON	0	0	0	0
2	TEXANA (5600)	JACKSON	0	0	0	0
2	P TEXANA (5700)	JACKSON	2	1	71,181	391
2	TEXANA (5750)	JACKSON	0	0	0	0
2	TEXANA (5800)	JACKSON	0	0	0	0
2	P TEXANA (5850)	JACKSON	0	0	0	0
2	TEXANA (6150 FRIO)	JACKSON	1	0	0	0
2	P TEXANA (6250 FRIO)	JACKSON	0	0	0	0
2	TEXANA (6300)	JACKSON	1	0	0	0
2	P TEXANA (6300, SW)	JACKSON	1	0	0	0
2	P TEXANA (6400)	JACKSON	1	0	0	0
2	TEXANA (6450)	JACKSON	1	0	0	0
2	P TEXANA (6500 FRIO)	JACKSON	2	0	0	0
2	TEXANA (6550)	JACKSON	3	0	79,713	43
2	P TEXANA (6600 FRIO)	JACKSON	3	1	51,597	281
2	TEXANA (6650 FRIO L)	JACKSON	0	0	0	0
2	A TEXANA, NORTH (FRIO 6075)	JACKSON	0	0	0	0
2	TEXANA, N. (FRIO 6240)	JACKSON	1	0	0	0
2	A TEXANA, NORTH (FRIO 6300)	JACKSON	0	0	0	0
2	TEXANA, NORTH (FRIO 6390)	JACKSON	0	0	0	0
2	TEXANA, NORTH (FRIO 6470)	JACKSON	0	0	0	0
2	P TEXANA, NORTH (FRIO 6600)	JACKSON	1	0	5,932	0
2	TEXANA, NORTH (FRIO 6900)	JACKSON	1	0	0	0
2	TEXANA, NORTH (MENEFE A-1)	JACKSON	0	0	0	0
2	TEXANA, NORTH (MENEFE 2ND)	JACKSON	0	0	0	0
2	TEXANA, NORTH (SIMONS)	JACKSON	0	0	0	0
2	TEXANA, NORTH (SIMONS #2)	JACKSON	0	0	0	0
2	P TEXANA, NORTH (SINTON #1)	JACKSON	1	0	0	0
2	A TEXANA, NORTH (SINTON #2)	JACKSON	0	0	0	0
2	P TEXANA, NORTH (SINTON #4)	JACKSON	1	1	22,060	717
2	TEXANA, NORTH (WESTHOFF)	JACKSON	0	0	0	0
2	P TEXANA, NORTH (5425)	JACKSON	0	0	0	0
2	P TEXANA, NORTH (5450)	JACKSON	1	1	78,954	608 F
2	TEXANA, NORTH (5550)	JACKSON	0	0	0	0
2	P TEXANA, NORTH (5800)	JACKSON	2	0	152	0
2	TEXANA, NORTH (5850)	JACKSON	1	0	0	0
2	TEXANA, NORTH (6150)	JACKSON	0	0	0	0
2	TEXANA, NORTH (6170)	JACKSON	0	0	0	0
2	TEXANA, N. (5860)	JACKSON	0	0	0	0
2	P THEIS, SOUTH (SLICK FIRST)	BEE	0	0	0	0
2	P THEIS, SOUTH (WILCOX 9925)	BEE	1	0	0	0
2	THEIS-WILCOX (9100)	BEE	0	0	0	0
2	THIGPEN (CATAHOULA)	GOLIAD	0	0	0	0
2	P THOMASTON	DE WITT	2	1	98,288	2,340
2	THOMASTON (WILCOX A-1 SEG B)	DE WITT	0	0	0	0
2	THOMASTON (WILCOX A-2 SEG B)	DE WITT	0	0	0	0
2	P THOMASTON (WILCOX 7800)	DE WITT	2	2	266,284	3,963
2	P THOMASTON (YEGUA 4800)	DE WITT	4	2	102,253	4,392
2	P THOMASTON (YEGUA 4900)	DE WITT	3	2	158,432	1,286
2	THOMASTON (YEGUA 5230)	DE WITT	1	0	0	0
2	THOMASTON, N (WILCOX 7800)	DE WITT	1	0	0	0
2	TINSLEY (WILCOX 11,400)	DE WITT	0	0	0	0
2	TINSLEY (WILCOX 11,740)	DE WITT	0	0	0	0
2	P TOLSON (1800)	VICTORIA	1	0	0	0
2	TOLSON (1900)	VICTORIA	0	0	0	0
2	TOLSON (3100)	VICTORIA	0	0	0	0
2	P TOM LYNE (FIRST WACKHANK)	LIVE OAK	1	1	333,652	0 F
2	P TOM LYNE (QUEEN CITY)	LIVE OAK	2	0	121,231	0 F
2	TOM LYNE (REAGAN -C-)	LIVE OAK	0	0	0	0
2	TOM LYNE (WILCOX 9200)	LIVE OAK	2	0	0	0
2	P TOM LYNE (8800)	LIVE OAK	1	0	0	0
2	TOM LYNE, EAST (REAGAN 10800)	LIVE OAK	0	0	0	0
2	TOM LYNE, EAST (SLICK)	LIVE OAK	0	0	0	0
2	TOM LYNE, N. (REAGAN -A-)	LIVE OAK	0	0	0	0
2	TOM LYNE, N. (REAGAN -B-)	LIVE OAK	0	0	0	0
2	P TOM LYNE, N. (WILCOX 9350)	LIVE OAK	1	1	1,084,195	0 F
2	TOM LYNE, NE. (COLE 2300)	LIVE OAK	0	0	0	0
2	P TOM LYNE NE. (HOCKLEY)	LIVE OAK	5	4	151,320	0 F
2	TOM LYNE, NE. (HOCKLEY A STRAY)	LIVE OAK	0	0	0	0
2	TOM LYNE, NE. (HOCKLEY B)	LIVE OAK	0	0	0	0
2	TOM LYNE, NE. (HOCKLEY D)	LIVE OAK	0	0	0	0
2	P TOM LYNE, NE. (WILCOX 9250)	LIVE OAK	1	1	289,477	5,963
2	A TOM OCONNOR	REFUGIO	17	15	1,343,456	2,240 F
2	P TOM OCONNOR (FT-770)	REFUGIO	1	0	0	0
2	TOM OCONNOR (L-14 EAST)	REFUGIO	0	0	0	0
2	TOM OCONNOR (2050)	REFUGIO	0	0	0	0
2	TOM OCONNOR (2700)	REFUGIO	0	0	0	0
2	TOM OCONNOR (3000)	REFUGIO	0	0	0	0
2	P TOM OCONNOR (3250)	REFUGIO	1	0	0	0
2	TOM OCONNOR (3500)	REFUGIO	1	0	0	0
2	TOM OCONNOR (3550)	REFUGIO	1	0	0	0
2	TOM OCONNOR (3600)	REFUGIO	0	0	0	0
2	P TOM OCONNOR (3900)	REFUGIO	8	6	2,962,818	0
2	TOM OCONNOR (3900, SOUTH)	REFUGIO	0	0	0	0
2	P TOM OCONNOR (4050)	REFUGIO	5	5	981,143	0
2	P TOM OCONNOR (4200)	REFUGIO	4	1	7,529	0
2	A TOM OCONNOR (4400)	REFUGIO	23	18	2,407,137	0
2	TOM OCONNOR (4800)	REFUGIO	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P TOM OCONNOR (4950)	REFUGIO	10	8	1,457,421	757
2	TOM OCONNOR (5050, EAST)	REFUGIO	0	0	0	0
2	P TOM OCONNOR (5100, EAST)	REFUGIO	25	11	3,997,350	0 F
2	P TOM OCONNOR (5200, EAST)	REFUGIO	1	0	11,105	0
2	TOM OCONNOR (5250)	REFUGIO	1	0	0	0
2	P TOM OCONNOR (5300, EAST)	REFUGIO	8	0	133,523	0
2	A TOM OCONNOR (5350)	REFUGIO	1	1	49,354	0
2	A TOM OCONNOR (5400 SAND)	REFUGIO	2	2	123,670	0
2	A TOM OCONNOR (5440)	REFUGIO	1	0	0	0
2	A TOM OCONNOR (5650)	REFUGIO	1	0	0	0
2	P TOM OCONNOR (5680)	REFUGIO	1	0	0	0
2	P TOM OCONNOR (5730 SEG A)	REFUGIO	1	1	16,076	447
2	A TOM OCONNOR (5800)	REFUGIO	2	0	612	3
2	TOM OCONNOR (6280)	REFUGIO	0	0	0	0
2	TOM OCONNOR (6470)	REFUGIO	0	0	0	0
2	A TOM OCONNOR (6600)	REFUGIO	3	2	201,848	0 F
2	P TOM OCONNOR (6750)	REFUGIO	1	1	202,210	0
2	P TOM OCONNOR (7930)	REFUGIO	1	0	270	1
2	P TRAYLOR (7850)	JACKSON	1	0	0	0
2	P TRAYLOR (8100)	JACKSON	2	2	474,197	12,830
2	P TRAYLOR (8200)	JACKSON	1	0	0	0
2	TULETA (FRIO 2400)	BEE	1	0	0	0
2	TULETA (VICKSBURG)	BEE	1	0	0	0
2	P TULETA, EAST (MASSIVE WX.)	BEE	1	1	38,923	656
2	TULETA, NORTH (SLICK)	BEE	0	0	0	0
2	P TULETA, N. (WILCOX 8600)	BEE	0	0	0	0
2	P TULETA, N (WILCOX 9000)	BEE	1	0	0	0
2	P TULETA, N. (WILCOX 11,000)	BEE	1	0	53,143	538
2	P TULETA, N (WILCOX 9200)	BEE	1	0	0	0
2	P TULETA, SOUTH (HOCKLEY 3450)	BEE	1	1	101,435	0
2	TULETA, SOUTH (1175)	BEE	5	0	4,120	0 F
2	TULETA, SOUTH (1250)	BEE	5	0	0	0
2	P TULETA, SOUTH (2100)	BEE	1	1	7,466	0 F
2	A TULETA, WEST (HOCKLEY)	BEE	1	0	0	0
2	TULETA, WEST (LULING 7700)	BEE	1	0	0	0
2	TULETA, WEST (SLICK-WILCOX 7500)	BEE	6	3	713,100	0
2	TULETA, WEST (SLICK-WILCOX 7900)	BEE	2	1	176,371	0
2	TULETA, WEST (WILCOX MID 9100)	BEE	1	0	0	0
2	TULETA, WEST (WILCOX 8750)	BEE	0	0	0	0
2	TULETA, WEST (1100)	BEE	1	0	0	0
2	TULETA, WEST (17800)	BEE	1	1	110,341	0 F
2	TULETA, WEST (8760)	BEE	1	1	113,657	0 F
2	TULETA, WEST (8966)	BEE	1	1	153,523	0 F
2	TULETA, WEST (9570)	BEE	2	2	192,062	0
2	P TULETA-WILCOX, SOUTH (LULING)	BEE	5	4	1,176,066	847 F
2	P TULETA-WILCOX, S. (MASSIVE 1ST)	BEE	1	1	170,149	0 F
2	P TULETA-WILCOX, S. (MASSIVE 2ND)	BEE	0	0	0	0
2	A TULSITA-WILCOX	BEE	1	0	0	0
2	TULSITA-WILCOX (LULING)	BEE	12	7	3,458,203	0 F
2	TULSITA-WILCOX (MACKHANK)	GOLIAD	0	0	0	0
2	P TULSITA-WILCOX (MASSIVE)	BEE	1	1	171,804	0 F
2	P TULSITA-WILCOX (SLICK)	BEE	11	6	1,770,468	0 F
2	P TULSITA-WILCOX (6800 REKLAN)	GOLIAD	7	7	736,930	0 F
2	TULSITA-WILCOX (7250 LULING WX)	BEE	0	0	0	0
2	P TULSITA-WILCOX (7,600 LOWER)	KARNES	2	2	456,743	0 F
2	P TULSITA-WILCOX (7600 UPPER)	BEE	1	1	201,699	0 F
2	P TULSITA-WILCOX (7,700)	KARNES	3	2	335,381	0 F
2	TULSITA-WILCOX (7830)	BEE	0	0	0	0
2	P TULSITA-WILCOX (7,900)	BEE	2	2	197,755	0 F
2	TULSITA-WILCOX (7,950)	BEE	1	0	0	0
2	P TULSITA-WILCOX (8,900)	BEE	2	2	395,378	0 F
2	TULSITA-WILCOX (13500)	BEE	0	0	0	0
2	TUSA (WILCOX)	LAVACA	1	0	0	0
2	P TWIN CREEK (MARG.)	REFUGIO	1	0	497	258
2	P TWIN CREEK (MARG. UPPER)	REFUGIO	2	1	41,297	667 F
2	TYNAN (FRIO 2200)	BEE	2	2	66,593	0
2	TYNAN (FRIO 2800)	BEE	0	0	0	0
2	TYNAN (FRIO 3000)	BEE	0	0	0	0
2	P TYNAN (FRIO 3700, LO.)	BEE	5	4	240,472	0
2	TYNAN (FRIO 3900)	BEE	0	0	0	0
2	TYNAN(MIOCENE 850)	BEE	0	0	0	0
2	P TYNAN (MIOCENE 1230)	BEE	1	0	0	0
2	TYNAN (STILLWELL)	BEE	0	0	0	0
2	TYNAN (2500)	BEE	0	0	0	0
2	P TYNAN (3600)	BEE	3	3	76,701	134 F
2	TYNAN (4070)	BEE	0	0	0	0
2	P TYNAN, EAST (FRIO VICKSBURG)	BEE	1	0	0	0
2	P TYNAN, EAST (FRIO 2600)	BEE	1	1	44,888	0 F
2	TYNAN, EAST (FRIO 3400)	BEE	1	0	0	0
2	P TYNAN, EAST (FRIO 4350)	BEE	1	1	99,393	65
2	TYNAN, EAST (STILLWELL)	BEE	0	0	0	0
2	TYNAN, EAST (900)	BEE	0	0	0	0
2	P TYNAN, EAST (1270)	BEE	1	1	70,181	0
2	TYNAN, EAST (1400)	BEE	0	0	0	0
2	P TYNAN, EAST (1550)	BEE	2	2	27,303	0 F
2	TYNAN, EAST (2240)	BEE	0	0	0	0
2	TYNAN, EAST (3150)	BEE	0	0	0	0
2	TYNAN, WEST (FRIO)	BEE	1	1	13,875	0
2	A UNA WEST (A)	VICTORIA	0	0	0	0
2	A UNA WEST (B- SAND)	VICTORIA	1	0	0	0

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2	UNA WEST (F-80 SAND)	VICTORIA	1	0	0	0
2	UNA WEST (5600)	VICTORIA	0	0	0	0
2	A UNA WEST (6200)	VICTORIA	0	0	0	0
2	P UNA WEST (6060)	VICTORIA	1	0	0	0
2	P UNA WEST (6700)	VICTORIA	2	1	5,435	12 F
2	A UNA WEST (6850 -D-)	VICTORIA	1	0	0	0
2	P UPPER MEYERSVILLE (WILCOX 8000)	DE WITT	4	4	1,413,622	32,194
2	UPTON (FRIO 5440)	REFUGIO	0	0	0	0
2	VENADO LAKES (MIOCENE FOSTER)	JACKSON	0	0	0	0
2	VERHELLE (WILCOX 10900)	DE WITT	0	0	0	0
2	VERHELLE (WILCOX 11000)	DE WITT	0	0	0	0
2	P VERHELLE (YEGUA 5360)	DE WITT	1	0	49	0
2	VERHELLE (YEGUA 5450)	DE WITT	1	1	3,382	0 F
2	A VICTORIA	VICTORIA	2	0	0	0
2	VICTORIA (1550)	VICTORIA	1	1	18,019	0
2	VICTORIA (1880)	VICTORIA	0	0	0	0
2	VICTORIA (1970)	VICTORIA	1	0	0	0
2	VICTORIA (2300)	VICTORIA	2	2	64,669	0
2	VICTORIA (2500)	VICTORIA	2	1	28,538	0
2	VICTORIA (2600)	VICTORIA	1	1	4,396	0
2	VICTORIA (2900)	VICTORIA	2	0	186	0
2	VICTORIA (3600)	VICTORIA	1	0	0	0
2	VICTORIA (3800)	VICTORIA	0	0	0	0
2	VICTORIA (4000)	VICTORIA	2	2	68,063	0
2	A VICTORIA (4100)	VICTORIA	1	0	0	0
2	P VICTORIA (4170)	VICTORIA	1	0	0	0
2	P VICTORIA (4240)	VICTORIA	1	1	2,453	0
2	VICTORIA (4250)	VICTORIA	0	0	0	0
2	A VICTORIA (4500)	VICTORIA	2	1	9,402	0
2	A VICTORIA (4600 SAND)	VICTORIA	2	1	27,405	0
2	P VICTORIA (4800)	VICTORIA	2	2	117,093	80
2	VICTORIA, DEEP (CATAHOULA)	VICTORIA	1	0	0	0
2	P VICTORIA, NORTH (1600)	VICTORIA	2	2	93,744	0
2	VICTORIA, NORTH (3300)	VICTORIA	1	1	9,023	0
2	VICTORIA, NORTH (3900)	VICTORIA	1	1	1,177	0
2	P VICTORIA, NE. (CATAHOULA)	VICTORIA	1	1	28,921	594
2	VICTORIA, NW. (FRIO 3930)	VICTORIA	1	0	0	0
2	VICTORIA, NW. (FRIO 4000)	VICTORIA	1	1	54,185	0
2	P VIC-WITT (2750)	VICTORIA	2	1	685	0
2	P VIC-WITT (2800)	VICTORIA	4	2	97,579	0
2	P VIC-WITT (3100)	VICTORIA	2	2	269,383	0
2	P VIC-WITT (3300)	VICTORIA	2	0	9,953	0
2	P VIC-WITT (3500)	DE WITT	1	0	0	0
2	VIC-WITT S. (2800)	VICTORIA	1	0	1,068	0
2	VIDAURI (2760)	REFUGIO	0	0	0	0
2	P VIDAURI (4760)	REFUGIO	0	0	0	0
2	VIDAURI (5000)	REFUGIO	0	0	0	0
2	VIDAURI (5050)	REFUGIO	0	0	0	0
2	VIDAURI, SW. (5100)	REFUGIO	0	0	0	0
2	P VIDAURI, WEST (4500)	REFUGIO	1	1	186,491	146 F
2	P VIDAURI, WEST (4800)	REFUGIO	5	3	619,800	341 F
2	A VIENNA (A-4)	LAVACA	1	0	0	0
2	VIENNA (FRIO 2520)	LAVACA	1	0	549	0
2	P VIENNA (FRIO 2750)	LAVACA	2	0	0	0
2	P VIENNA (FRIO 2950)	LAVACA	1	0	0	0
2	P VIENNA (FRIO 2970)	LAVACA	1	0	507	0 F
2	P VIENNA (FRIO 3000)	LAVACA	2	0	0	0
2	P VIENNA (FRIO 3250)	LAVACA	2	0	0	0
2	P VIENNA (FRIO 3300)	LAVACA	1	0	0	0
2	VIENNA (MIOCENE 2000)	LAVACA	1	0	549	0
2	VIENNA (WILCOX, LOWER X)	LAVACA	0	0	0	0
2	VIENNA (WILCOX, MIDDLE U)	LAVACA	1	1	47,750	2,928
2	P VIENNA (8400)	LAVACA	7	3	122,851	1,606
2	P VIENNA (8450)	LAVACA	3	2	322,662	3,762
2	VIENNA, E. (MIOCENE 1950)	LAVACA	0	0	0	0
2	VIENNA, N. (FRIO 1700)	LAVACA	0	0	0	0
2	VIENNA, N. (WILCOX 8300)	LAVACA	0	0	0	0
2	WARDEN (4475)	VICTORIA	0	0	0	0
2	WARDEN (4830)	VICTORIA	0	0	0	0
2	WARDEN, E. (FRIO)	VICTORIA	6	1	80,088	0
2	A WARMSLEY	DE WITT	0	0	0	0
2	P WARMSLEY (KORTH)	DE WITT	1	0	1,238	0 F
2	P WARMSLEY (KORTH, LOWER)	DE WITT	0	0	0	0
2	P WARMSLEY (MACKHANK)	DE WITT	1	1	231,778	0
2	P WARMSLEY (MASSIVE 1ST STRG.)	DE WITT	0	0	0	0
2	P WARMSLEY (MUSSELMAN SAND)	DE WITT	1	1	151,641	0
2	P WARMSLEY (SLICK 6950)	DE WITT	0	0	0	0
2	WARMSLEY (VAUGHN)	DE WITT	1	1	16,485	0 F
2	WARMSLEY (VON ROEDER)	DE WITT	1	0	0	0
2	WARMSLEY (9200)	DE WITT	2	2	165,440	0 F
2	P WARMSLEY, S. (10:400)	DE WITT	1	1	78,558	1,613
2	WARMSLEY, SW. (SLICK 7200)	DE WITT	0	0	0	0
2	WARMSLEY, SW. (SLICK 7250)	DE WITT	1	0	0	0
2	P WATKINS CROSSING (FRIO)	JACKSON	2	2	87,641	142 F
2	P WAYSIDE (FRIO 3200)	JACKSON	1	0	794	0
2	P WAYSIDE (FRIO 3700)	JACKSON	1	1	94,010	0
2	WEARDEN (FRIO)	JACKSON	0	0	0	0
2	WEARDEN (FRIO 4200)	JACKSON	0	0	0	0
2	WEARDEN (FRIO 4400)	JACKSON	0	0	0	0
2	P WEARDEN (4450)	JACKSON	1	1	21,730	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	WEBER (FRIO 3550, W)	VICTORIA	0	0	0	0
2	WEBER (MIOCENE 1000)	VICTORIA	1	0	0	0
2	WEBER (MIOCENE 1200)	VICTORIA	1	1	20,501	0
2	P WEBER (3100)	VICTORIA	2	2	52,535	0
2	P WEBER (3280)	VICTORIA	4	2	216,413	0
2	WEBER (3334)	VICTORIA	1	0	15,321	0
2	WEBER (3477)	VICTORIA	1	0	0	0
2	WEBER (3490)	VICTORIA	0	0	0	0
2	P WEBER (3510)	VICTORIA	1	1	126,555	0
2	P WEBER (3550 SAND)	VICTORIA	0	0	0	0
2	P WEBER (3720)	VICTORIA	2	0	75,430	0
2	WEBER (3950)	VICTORIA	0	0	0	0
2	P WEBER, NE. (3020)	GOLIAD	1	0	22	0
2	WEBER, NE. (3650)	VICTORIA	1	0	0	0
2	WEBER, NE. (3935)	VICTORIA	1	0	0	0
2	P WEBER, NE (4000)	VICTORIA	1	0	904	0
2	P WEBER, S. (1170)	VICTORIA	1	1	18,856	0
2	P WEBER, SW. (3180)	GOLIAD	1	0	7,376	0 F
2	P WEBER, W (2350)	VICTORIA	2	0	13,958	0
2	WEBER, W. (2965)	VICTORIA	0	0	0	0
2	WEBER, W. (3280)	VICTORIA	0	0	0	0
2	P WEBER, W. (3600)	VICTORIA	4	0	29,523	0
2	WEBER, W. (3840)	VICTORIA	0	0	0	0
2	WEBER, W. (6800)	VICTORIA	1	1	7,557	0
2	A WEEDHAVEN (COATES SD)	JACKSON	0	0	0	0
2	P WEEDHAVEN (9300)	JACKSON	1	1	43,607	1,487
2	P WEEDHAVEN (9450)	JACKSON	1	1	8,857	376
2	WEESATCHE (REKLAW 2ND)	GOLIAD	0	0	0	0
2	WEESATCHE (SLICK 7600)	GOLIAD	0	0	0	0
2	WEESATCHE, NE. (WILCOX)	GOLIAD	0	0	0	0
2	WEESATCHE, NE. (WILCOX 8,300)	GOLIAD	0	0	0	0
2	WEESATCHE, NE. (WILCOX 10,030)	GOLIAD	1	0	0	0
2	A WEESATCHE, S. (COOK MT. 5300)	GOLIAD	0	0	3,582	29
2	P WEESATCHE, SOUTH (FRIO 2600)	GOLIAD	4	0	5,474	0
2	WEESATCHE, SOUTH (FRIO 2750)	GOLIAD	2	0	0	0
2	P WEESATCHE, SOUTH (FRIO 2800)	GOLIAD	0	0	0	0
2	P WEESATCHE, SOUTH (FRIO 2900)	GOLIAD	1	0	0	0
2	P WEESATCHE, SOUTH (FRIO 3000)	GOLIAD	1	1	17,084	0
2	WEESATCHE, SOUTH (LULING)	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH (MACKHANK)	GOLIAD	0	0	0	0
2	P WEESATCHE, S. (MASSIVE WILCOX)	GOLIAD	4	2	124,992	1,638
2	A WEESATCHE, SOUTH (MASSIVE 8700)	GOLIAD	0	0	0	0
2	P WEESATCHE, SOUTH (WILCOX 8370)	GOLIAD	1	0	0	0
2	A WEESATCHE, SOUTH (YEGUA -F-)	GOLIAD	0	0	0	0
2	P WEESATCHE, SOUTH (YEGUA 4700)	GOLIAD	1	1	35,757	69
2	A WEESATCHE, SOUTH (YEGUA 4800)	GOLIAD	1	1	37,023	499
2	WEESATCHE, SOUTH (YEGUA 5000)	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH (700)	GOLIAD	0	0	0	0
2	P WEESATCHE, SOUTH (2100)	GOLIAD	3	1	39,590	0
2	WEESATCHE, SOUTH (2200)	GOLIAD	2	2	18,511	0
2	WEESATCHE, SOUTH (8500)	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH (8900)	GOLIAD	0	0	0	0
2	WEESATCHE, SW. (COOK MT. 5300)	GOLIAD	1	0	0	0
2	A WEESATCHE, SW. (YEGUA 4750)	GOLIAD	0	0	0	0
2	A WEESATCHE, WEST (COOK MT.)	GOLIAD	0	0	0	0
2	WEESATCHE, W. (COOK MT. 9270)	GOLIAD	0	0	0	0
2	WEESATCHE, WEST (FRIO 2950)	GOLIAD	0	0	0	0
2	P WEESATCHE, W. (JACKSON SD.)	GOLIAD	1	1	174	0
2	WEESATCHE, WEST (LULING)	GOLIAD	0	0	0	0
2	A WEESATCHE, WEST (MACKHANK)	GOLIAD	1	0	0	0
2	WEESATCHE, WEST (PETTUS 4500)	GOLIAD	0	0	0	0
2	WEESATCHE, WEST (REKLAW 2ND)	GOLIAD	2	0	15,293	0
2	P WEESATCHE, WEST (WILCOX 8100)	GOLIAD	1	1	137,148	3,080
2	WEESATCHE, WEST (WILCOX 8800)	GOLIAD	0	0	0	0
2	WEESATCHE, WEST (WILCOX 9200)	GOLIAD	0	0	0	0
2	WEESATCHE, WEST (YEGUA)	GOLIAD	0	0	0	0
2	A WEESATCHE, WEST (YEGUA, UPPER)	GOLIAD	2	2	21,775	33
2	WELDER RANCH (FRIO D, 3200)	VICTORIA	0	0	0	0
2	WELDER RANCH (FRIO E)	VICTORIA	0	0	0	0
2	WELDER RANCH (FRIO F)	VICTORIA	0	0	0	0
2	WELDER RANCH (FRIO G)	VICTORIA	0	0	0	0
2	P WELDER RANCH (YEGUA -8-)	VICTORIA	4	3	248,402	817 F
2	P WELDER RANCH (2000)	VICTORIA	1	0	0	0
2	WELDER RANCH (2950)	VICTORIA	0	0	0	0
2	WELDER RANCH (3400)	VICTORIA	0	0	0	0
2	WELDER RANCH (3750)	VICTORIA	0	0	0	0
2	WELDER RANCH (9300)	VICTORIA	0	0	0	0
2	A WELDER RANCH (5670)	VICTORIA	2	2	507,644	17,815
2	P WELDER RANCH (5670, N)	VICTORIA	1	0	48,127	296
2	WELDER RANCH (5700)	VICTORIA	1	0	0	0
2	WELDER RANCH, S. (FRIO 3300)	VICTORIA	1	0	358	0
2	P WELDER RANCH, S. (FRIO 3660)	VICTORIA	1	1	45,803	0
2	WELDER RANCH, S. (FRIO 3730)	VICTORIA	1	0	0	0
2	WELDER RANCH, S. (FRIO 3790)	VICTORIA	1	0	0	0
2	WELDER RANCH, S. (FRIO 3800)	VICTORIA	1	0	0	0
2	WELDER RANCH S. (FRIO 3825)	VICTORIA	1	0	488	0
2	WELDER RANCH, S. (FRIO 3840)	VICTORIA	1	0	0	0
2	WELDER RANCH, W. (YEGUA E.)	VICTORIA	1	0	0	0
2	WENDY JO (FRIO)	JACKSON	1	0	0	0
2	WESER (BRANDT)	GOLIAD	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	WESER (RECKLAW 7560)	GOLIAD	3	3	76,329	2,703 F
2	WESER, SOUTH (2200)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2700)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2750)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2850)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2850 A)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2900)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2900 A)	GOLIAD	0	0	0	0
2	WEST CREEK (2350)	GOLIAD	1	0	0	0
2	WEST RANCH (ARMSTRONG)	JACKSON	1	0	0	0
2	A WEST RANCH (BENNVIEW)	JACKSON	0	0	0	0
2	WEST RANCH (BENNVIEW, N SEG)	JACKSON	1	0	0	0
2	A WEST RANCH (BENNVIEW, NE.)	JACKSON	0	0	0	0
2	A WEST RANCH (BENNVIEW, NW.)	JACKSON	0	0	0	0
2	A WEST RANCH (BENNVIEW, SW.)	JACKSON	1	0	0	0
2	WEST RANCH (DENTON 5600)	JACKSON	0	0	0	0
2	P WEST RANCH (DISCORBIS)	JACKSON	2	1	177,257	0
2	A WEST RANCH (DIXON SAND)	JACKSON	1	0	0	0
2	A WEST RANCH (FRIO 383)	JACKSON	0	0	0	0
2	WEST RANCH (FRIO 449)	JACKSON	0	0	0	0
2	A WEST RANCH (GLASSCOCK)	JACKSON	8	5	730,867	1,618 F
2	WEST RANCH (LAVACA)	JACKSON	0	0	0	0
2	P WEST RANCH (MARGINULINA 5000)	JACKSON	22	2	1,134,172	0
2	P WEST RANCH (MENEPEE 5500)	JACKSON	11	4	1,878,434	3,507 F
2	WEST RANCH (MIOCENE -D-)	JACKSON	0	0	0	0
2	WEST RANCH (MIOCENE -E-)	JACKSON	0	0	0	0
2	WEST RANCH (MIOCENE -G-)	JACKSON	0	0	0	0
2	P WEST RANCH (MIOCENE -H-)	JACKSON	0	0	0	0
2	WEST RANCH (MIOCENE #1)	JACKSON	1	0	0	0
2	WEST RANCH (MIOCENE 445)	JACKSON	0	0	0	0
2	A WEST RANCH (MITCHELL)	JACKSON	7	4	492,894	579 F
2	WEST RANCH (MUSQUEZ)	JACKSON	0	0	0	0
2	P WEST RANCH (NOBLE)	JACKSON	6	3	1,068,041	0 F
2	A WEST RANCH (RANDLE)	JACKSON	0	0	0	0
2	P WEST RANCH (RANDLE, N. A. G.)	JACKSON	1	0	26,760	0 F
2	WEST RANCH (SUB GRETA)	JACKSON	0	0	0	0
2	A WEST RANCH (TONEY)	JACKSON	10	7	411,726	554 F
2	WEST RANCH (TONEY, NW.)	JACKSON	0	0	0	0
2	WEST RANCH (TONEY, W.)	JACKSON	0	0	0	0
2	A WEST RANCH (WARD)	JACKSON	11	8	377,984	590 F
2	WEST RANCH (80-A)	JACKSON	1	0	0	0
2	P WEST RANCH (3470)	JACKSON	1	1	48,641	0
2	P WEST RANCH (3500)	JACKSON	2	2	73,975	0
2	WEST RANCH (3650)	JACKSON	3	0	0	0
2	P WEST RANCH (3800)	JACKSON	0	0	0	0
2	P WEST RANCH (5000)	JACKSON	1	1	145,627	0
2	WEST RANCH (5500)	JACKSON	0	0	0	0
2	P WEST RANCH (5900)	JACKSON	1	0	6,536	0
2	WEST RANCH (6220)	JACKSON	0	0	0	0
2	A WEST RANCH (6360)	JACKSON	0	0	0	0
2	WEST RANCH (6850)	JACKSON	0	0	0	0
2	WEST RANCH (7030)	JACKSON	0	0	0	0
2	WEST RANCH (7150)	JACKSON	0	0	0	0
2	WEST RANCH, SOUTH (FRIO 5960)	JACKSON	0	0	0	0
2	A WEST RANCH, S. (FRIO 6840)	JACKSON	0	0	0	0
2	WEST RANCH, S. (GRETA)	JACKSON	0	0	0	0
2	P WEST RANCH, S. (GRETA A, STR.)	JACKSON	1	0	6,319	0
2	A WEST RANCH, S. (MITCHELL)	JACKSON	0	0	0	0
2	WEST RANCH, SOUTH (VENADO)	JACKSON	0	0	0	0
2	P WEST RANCH, SOUTH (WARD)	JACKSON	1	0	0	0
2	A WESTHOFF RANCH	JACKSON	1	0	0	0
2	WESTHOFF RANCH (8-15)	JACKSON	1	1	818	0 F
2	WESTHOFF RANCH (8-17)	JACKSON	0	0	0	0
2	WESTHOFF RANCH (8-18)	JACKSON	0	0	0	0
2	P WESTHOFF RANCH (10-14)	JACKSON	2	1	135,394	1,004 F
2	WESTHOFF RANCH (FRIO 5960)	JACKSON	0	0	0	0
2	P WESTHOFF RANCH (FRIO 6600)	JACKSON	5	1	69,363	1,327
2	P WESTHOFF RANCH (4940)	JACKSON	1	1	128,134	25
2	WESTHOFF RANCH (5400)	JACKSON	1	0	0	0
2	WESTHOFF RANCH (5500)	JACKSON	0	0	0	0
2	WESTHOFF RANCH (5850)	JACKSON	0	0	0	0
2	P WESTHOFF RANCH (6610)	JACKSON	1	0	0	0
2	P WESTHOFF RANCH (6770)	JACKSON	1	0	0	0
2	WESTON (PETTUS)	LIVE OAK	1	0	0	0
2	A WHITE CREEK	LIVE OAK	2	0	0	0
2	P WHITE CREEK (COLE 1200)	LIVE OAK	2	2	28,992	0
2	WHITE CREEK, EAST (HOCKLEY -F-)	LIVE OAK	2	0	0	0
2	WHITE CREEK, EAST (2100)	LIVE OAK	1	0	0	0
2	P WHITE CREEK, SOUTH (1950)	LIVE OAK	4	3	190,166	0
2	WILHELM (CATAHOULA)	GOLIAD	0	0	0	0
2	P WILHELM (FRIO 2900)	GOLIAD	6	0	123,907	0
2	WILHELM (FRIO 3000)	GOLIAD	0	0	0	0
2	P WILHELM (FRIO 3100)	GOLIAD	2	0	0	0
2	WILHELM (YEGUA 5600)	GOLIAD	0	0	0	0
2	P WILHELM (2180)	GOLIAD	2	0	0	0
2	P WILHELM (2950)	GOLIAD	1	1	46,408	0
2	P WILLIAMS (FRIO 5400)	VICTORIA	1	1	33,925	0
2	P WILLIAMS (FRIO 5700)	VICTORIA	1	0	3,631	0
2	WILLOW CREEK (6300)	REFUGIO	1	0	0	0
2	WITTE (FRIO 6100)	JACKSON	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	WITTE (FRIO 6600)	VICTORIA	1	0	0	0
2	A WITTE (LF- 9)	VICTORIA	0	0	0	0
2	WITTE (LF- 9, FLT. SEG NORTH)	VICTORIA	0	0	0	0
2	A WITTE (LF- 11)	VICTORIA	0	0	0	0
2	WITTE (LF- 11 SEG WEST)	VICTORIA	1	0	0	0
2	P WITTE (LF-105)	VICTORIA	1	0	0	0
2	WITTE (LF-123)	VICTORIA	1	0	0	0
2	WITTE (LF 5950)	VICTORIA	0	0	0	0
2	WITTE (LF-6200)	VICTORIA	0	0	0	0
2	P WITTE (UF-137)	VICTORIA	1	0	17,262	31
2	WITTE (UF-151)	VICTORIA	0	0	0	0
2	WITTE (UF-179)	VICTORIA	0	0	0	0
2	WITTE (UF-206)	VICTORIA	1	0	0	0
2	A WITTE (UF-214)	VICTORIA	0	0	0	0
2	WITTE (UF-248)	VICTORIA	0	0	0	0
2	P WITTE (4850)	VICTORIA	1	1	9,380	0
2	WITTE (5300)	VICTORIA	1	0	0	0
2	WITTE (5500)	VICTORIA	0	0	0	0
2	A WITTE (5850)	VICTORIA	0	0	0	0
2	A WITTE (5900)	VICTORIA	0	0	0	0
2	WITTE, N. (FRIO 5620)	VICTORIA	0	0	0	0
2	WOLF POINT (FB-II B KOPNICKY)	JACKSON	0	0	0	0
2	WOOD HIGH (SCHMIDT)	VICTORIA	0	0	0	0
2	WOOD HIGH (STRAY 5500)	VICTORIA	0	0	0	0
2	P WOOD HIGH (WOOD SD.)	VICTORIA	1	1	296,924	413
2	WOOD HIGH (WOOD SD., UPPER)	VICTORIA	0	0	0	0
2	P WOOD HIGH (5300)	VICTORIA	2	0	12,313	2
2	P WOOD HIGH (5400)	VICTORIA	2	0	0	0
2	WOOD HIGH, SOUTH (5750)	VICTORIA	0	0	0	0
2	WOOD HIGH, SOUTH (5950)	VICTORIA	0	0	0	0
2	A WOODSBORO (BOENIG)	REFUGIO	1	0	7,164	11
2	P WOODSBORO (D-10)	REFUGIO	2	1	33,417	0
2	WOODSBORO (D-11)	REFUGIO	0	0	0	0
2	WOODSBORO (FRIO 6300)	REFUGIO	1	0	0	0
2	A WOODSBORO (FS-88)	REFUGIO	1	0	0	0
2	P WOODSBORO (H- 12)	REFUGIO	2	0	0	0
2	WOODSBORO (H-117)	REFUGIO	0	0	0	0
2	P WOODSBORO (9100)	REFUGIO	4	0	0	0
2	WOODSBORO (3250)	REFUGIO	0	0	0	0
2	WOODSBORO (3400)	REFUGIO	1	0	0	0
2	P WOODSBORO (3500)	REFUGIO	1	1	54,436	0
2	WOODSBORO (3500-A)	REFUGIO	1	0	0	0
2	WOODSBORO (4000)	REFUGIO	1	0	0	0
2	WOODSBORO (4900)	REFUGIO	0	0	0	0
2	WOODSBORO (5000 A)	REFUGIO	0	0	0	0
2	P WOODSBORO (5980)	REFUGIO	1	0	0	0
2	WOODSBORO (6150)	REFUGIO	0	0	0	0
2	WOODSBORO (6200)	REFUGIO	0	0	0	0
2	A WOODSBORO (6500)	REFUGIO	0	0	0	0
2	P WOODSBORO, EAST (FQ-40-1)	REFUGIO	1	0	60,963	571 F
2	A WOODSBORO, EAST (FS-96)	REFUGIO	0	0	0	0
2	A WOODSBORO, SOUTH (4200)	REFUGIO	8	7	403,962	0 F
2	P WOODSBORO, SOUTH (8200)	REFUGIO	2	1	120,285	5,369
2	A WOODSBORO, WEST (FRIO 6600)	REFUGIO	0	0	0	0
2	WOODSBORO, WEST (3400)	REFUGIO	0	0	0	0
2	WOODSBORO, WEST (4950)	REFUGIO	0	0	0	0
2	P WORD (EDWARDS)	LAVACA	6	5	598,298	5,001 F
2	WORD (WILCOX, LOWER)	LAVACA	0	0	0	0
2	WORD (5800)	LAVACA	2	0	0	0
2	P WORD, N. (EDWARDS)	LAVACA	19	14	8,484,494	39,546 F
2	WORD, N. (5800)	LAVACA	1	0	0	0
2	P WORD, N. (7200)	LAVACA	2	2	259,534	2,845 F
2	P WORD, N. (7400)	LAVACA	2	2	367,930	5,508 F
2	P WORD N. (7475)	LAVACA	1	1	82,913	1,108
2	P WORD, N. (7550)	LAVACA	2	1	166,940	2,246
2	P WORD, N. (7750)	LAVACA	2	2	936,119	26,022
2	P WORD, N. (7800)	LAVACA	3	1	162,779	3,407
2	P WORD, N. (8000)	LAVACA	1	0	0	0
2	A WORD, N. (8100)	LAVACA	6	4	409,128	15,016
2	P WORD, N (8300)	LAVACA	1	0	0	0
2	WORD, N. (8500)	LAVACA	0	0	0	0
2	P WORD, N. (9100)	LAVACA	1	1	271,704	7,097
2	P WORD N. (9300)	LAVACA	1	1	12,102	214
2	P WYNNE RANCH (MIOCENE, LO.)	CALHOUN	1	0	0	0
2	WYRICK (2700)	REFUGIO	0	0	0	0
2	WYRICK (2800)	REFUGIO	0	0	0	0
2	WYRICK (3100)	REFUGIO	0	0	0	0
2	WYRICK (3400)	REFUGIO	0	0	0	0
2	WYRICK (3600)	REFUGIO	0	0	0	0
2	WYRICK (3800)	REFUGIO	0	0	0	0
2	WYRICK (4900)	REFUGIO	0	0	0	0
2	WYRICK (5800)	REFUGIO	1	0	0	0
2	P WYRICK (6200)	REFUGIO	1	1	43,657	44
2	A YANTA (LULING 7700)	GOLIAD	0	0	0	0
2	YANTA (SLICK WILCOX)	GOLIAD	0	0	0	0
2	YOAKUM (ALVES 5TH)	LAVACA	0	0	0	0
2	P YOAKUM (EDWARDS)	DE WITT	2	2	858,892	0
2	YOAKUM (WILCOX)	DE WITT	1	1	20,770	185
2	P YOAKUM (WILCOX 7300)	DE WITT	2	2	324,878	11,819
2	YOAKUM (WILCOX 7450)	DE WITT	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLS
2	YOKUM (WILCOX 8,200)	DE WITT	0	0	0	0
2	YOKUM (WILCOX 8300)	LAVACA	1	0	0	0
2	P YOKUM (WILCOX 8500)	LAVACA	1	0	0	0
2	P YOKUM (WILCOX 8750)	LAVACA	4	3	443,336	9,836 F
2	P YOKUM (WILCOX 8,800)	LAVACA	5	2	573,607	14,019
2	YOKUM (WILCOX 10,130)	DE WITT	0	0	0	0
2	P YOKUM (3RD 8250 UPPER)	DE WITT	2	2	152,940	2,761
2	YOKUM (4TH 8400)	DE WITT	1	1	50,765	738
2	YOKUM (4TH 8400, LOWER)	LAVACA	0	0	0	0
2	YOKUM (6400)	DE WITT	0	0	0	0
2	YOKUM (8100)	DE WITT	0	0	0	0
2	YOKUM (8600)	LAVACA	1	0	0	0
2	YOKUM, SE. (8600)	LAVACA	0	0	0	0
2	YOKUM, SE. (8900)	LAVACA	1	0	0	0
2	P YORKTOWN (KORTH SAND)	DE WITT	2	2	513,499	19,748
2	P YORKTOWN (KESLING)	DE WITT	3	2	176,754	21,038
2	P YORKTOWN (ROEDER 9164)	DE WITT	1	1	116,919	1,898
2	P YORKTOWN (WILCOX 9,900)	DE WITT	2	1	109,127	824 F
2	YORKTOWN (WILCOX 10000)	DE WITT	1	1	27,837	408
2	P YORKTOWN (WILCOX 10,300)	DE WITT	2	1	89,455	1,142
2	YORKTOWN (WILCOX 10,400)	DE WITT	0	0	0	0
2	P YORKTOWN (WILCOX 10,400-B)	DE WITT	1	1	122,795	1,687
2	YORKTOWN (WILCOX 10,800)	DE WITT	0	0	0	0
2	P YORKTOWN (WILCOX 11,000 LO.)	DE WITT	2	1	545,605	6,296
2	YORKTOWN (WILCOX 11,600)	DE WITT	1	0	0	0
2	YORKTOWN (7100)	DE WITT	1	0	0	0
2	P YORKTOWN (7200)	DE WITT	2	2	148,628	2,723
2	P YORKTOWN, N (EDWARDS 13850)	DE WITT	2	1	41,897	0
2	P YORKTOWN, NE. (EDWARDS)	DE WITT	2	2	531,999	164
2	P YORKTOWN, SOUTH (FRIO 2440)	DE WITT	0	0	0	0
2	P YORKTOWN, SOUTH (LULING 7270)	DE WITT	1	1	34,708	690
2	P YORKTOWN, SOUTH (WILCOX)	DE WITT	4	3	309,198	5,600
2	YORKTOWN, SOUTH (WILCOX A)	DE WITT	0	0	0	0
2	YORKTOWN, SOUTH (WILCOX B)	DE WITT	0	0	0	0
2	YORKTOWN, S. (WILCOX 7500)	DE WITT	0	0	0	0
2	YORKTOWN, SOUTH (WILCOX 9800)	DE WITT	1	0	0	0
2	YORKTOWN, SOUTH (WILCOX 9930)	DE WITT	0	0	0	0
2	P YORKTOWN, S (WILCOX 11100)	DE WITT	2	2	1,404,160	9,599
2	P YOUNG (HOCKLEY 4500)	BEE	3	1	53,889	92
2	A YOUNG (PETERS, MIDDLE)	BEE	0	0	0	0
2	P YOUNG (STILLWELL 4100)	BEE	3	2	117,121	0
2	P YOUNG (VICKSBURG 3700)	BEE	5	3	130,699	0
2	YOUNG (VICKSBURG 3800)	BEE	4	1	15,891	0
2	P YOUNG (YEGUA 5400)	BEE	1	1	63,531	3,490
2	YOUNG, S. (CATAHOULA 2175)	BEE	1	0	0	0
2	YOUNG, SOUTH (3200)	BEE	0	0	0	0
2	P YOUNG, SOUTH (3550)	BEE	1	1	124,624	0
2	YOUNG, SOUTH (3700)	BEE	0	0	0	0
2	YOUNG, SOUTH (3800)	BEE	0	0	0	0
2	YOUNG, SOUTH (4200)	BEE	0	0	0	0
2	YOUNG, SE. (3380)	BEE	1	0	0	0
2	YOUNG, SE. (VKSBG. STRINGER)	BEE	0	0	0	0
2	P YOUNG, SW.	BEE	1	0	16,249	0
2	A YOWARD	BEE	4	2	347,096	C 10,036
2	YOWARD (1550)	BEE	0	0	0	0
2	P YOWARD (8240)	BEE	1	1	69,592	1,158
2	P YOWARD (8275)	BEE	2	1	44,590	362 F
2	P YOWARD (9200)	BEE	1	1	111,506	4,883
2	A YOWARD, SW. (SLICK)	BEE	1	0	0	0
2	A ZARSKY, S. (FRIO 8300)	REFUGIO	0	0	0	0
2	ZOLLER (FRIO -L-)	CALHOUN	0	0	0	0
2	ZOLLER (FRIO -M-)	CALHOUN	0	0	0	0
2	ZOLLER (10,000)	CALHOUN	0	0	0	0
2	ZOLLER (11,000)	CALHOUN	0	0	0	0
2	ZOLLER, EAST (FRIO -F-)	CALHOUN	0	0	0	0
2	ZOLLER, EAST (FRIO -G-)	CALHOUN	0	0	0	0
2	DISTRICT TOTAL	5,106	6,100	2,821	376,664,727	2,479,672

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	WILDCAT		2	0	0	0
3	ACE(NEW WILCOX DEEP)	PGLK	1	1	53,691	1,685
3	P ACE (WILCOX 1ST)	POLK	0	0	0	0
3	ACE (4050)	PGLK	1	0	0	0
3	ACE (4770)	POLK	1	0	7,888	0
3	ACE, NORTH (1740)	POLK	0	0	0	0
3	ACE, NORTH (2350)	POLK	1	0	0	0
3	P ACE, NORTH (3200)	PGLK	1	0	55,887	0
3	ACE, NORTH (3300)	POLK	0	0	0	0
3	P ACE, NORTH (4830)	POLK	2	1	17,116	0
3	ACOM (F-2)	CHAMEERS	0	0	0	0
3	ADA-MAC (MACDONALD)	BRAZORIA	0	0	0	0
3	ADAMS RANCH (HACK. 1ST)	JASPER	0	0	0	0
3	ADAMS RANCH (HACK. 1ST STRINGER)	JASPER	0	0	0	0
3	ADAMS RANCH (HACK. 2ND)	JASPER	0	0	0	0
3	ADAMS RANCH (HACK. 2ND STRINGER)	JASPER	0	0	0	0
3	P ADAMS RANCH (HACK. 3RD)	JASPER	0	0	0	0
3	ADAMS RANCH (HACK. 3RD STRINGER)	JASPER	1	0	200	0
3	P ADAMS RANCH (NODOSARIA)	JASPER	0	0	0	0
3	A ADAMS RANCH (NODOSARIA 1-STR.)	JASPER	1	0	0	0
3	ADAMS RANCH, W. (NONION STRUMA)	ORANGE	0	0	0	0
3	ADAMS RANCH, W. (NODOSARIA 2ND)	ORANGE	0	0	0	0
3	P ALCO-MAG (COOK MT. 2 8900)	HARRIS	4	1	164,011	906
3	P ALCO-MAG (SEG. A COOK MT.1 8700)	HARRIS	2	1	92,014	788
3	P ALCO-MAG (SEG. B COOK MT.1 8700)	HARRIS	1	1	77,413	0
3	ALCO-MAG (STRINGER 8550)	HARRIS	1	1	11,637	0
3	P ALCO-MAG (YEGUA -A- 1)	HARRIS	1	0	94,330	0
3	ALCO-MAG (YEGUA -G- 8400)	HARRIS	1	0	0	0
3	ALCO-MAG (YEGUA, 3RD -A- 8300)	HARRIS	0	0	0	0
3	ALCO-MAG (YEGUA, 3RD -B-)	HARRIS	1	1	3,380	0
3	A ALCO-MAG (7800)	HARRIS	3	1	124,521	1,668
3	A ALCO-MAG (8000)	HARRIS	0	0	0	0
3	ALCO-MAG, WEST (COOK MT.-B-)	HARRIS	0	0	0	0
3	ALCO-MAG, WEST (8900)	HARRIS	0	0	0	0
3	P ALDINE (GODDY KODNTZ #1)	HARRIS	1	1	162,164	2,544
3	ALDINE (YEGUA, CERAT)	HARRIS	0	0	0	0
3	ALDINE (YEGUA, EY-2)	HARRIS	0	0	0	0
3	P ALDINE (YEGUA 7090)	HARRIS	1	1	3,824	0
3	A ALDINE, EAST (FAIRBANKS)	HARRIS	0	0	0	0
3	ALGOA (RAYZUR)	GALVESTON	1	0	0	0
3	P ALGOA (TEX MISS 6)	GALVESTON	1	0	20,716	198
3	P ALGOA (25 F)	GALVESTON	1	1	26,623	0
3	ALGOA (26)	GALVESTON	0	0	0	0
3	ALGOA (30 SAND)	GALVESTON	0	0	0	0
3	P ALGOA (30-A SAND)	GALVESTON	0	0	0	0
3	ALGOA (31 SAND)	GALVESTON	0	0	0	0
3	ALGOA (32, 9400)	GALVESTON	0	0	0	0
3	P ALGOA (35 SAND)	GALVESTON	1	0	0	0
3	A ALGOA (36)	GALVESTON	0	0	0	0
3	P ALGOA (37)	GALVESTON	0	0	0	0
3	P ALGOA (45)	GALVESTON	2	2	429,973	0
3	P ALGOA (47)	GALVESTON	1	1	210,427	0
3	ALGOA (9,000 FRIC)	GALVESTON	0	0	0	0
3	ALGOA (10,240)	GALVESTON	1	0	0	0
3	ALGOA, WEST (FRIC, MIDDLE)	BRAZORIA	0	0	0	0
3	ALGOA WAY (MARG.)	BRAZORIA	1	0	0	0
3	P ALIEF (LUMMIS 8300)	HARRIS	0	0	0	0
3	P ALIEF (WITCHER-7900)	HARRIS	0	0	0	0
3	P ALLEN (6500)	WHARTON	1	1	48,819	0
3	ALLEN (6970)	WHARTON	1	0	0	0
3	P ALLEN (7100)	WHARTON	1	0	78,779	0
3	A ALLIGATOR BAYOU (13-C)	CHAMEERS	0	0	0	0
3	ALLIGATOR BAYOU (14-B)	CHAMEERS	0	0	0	0
3	A ALLIGATOR BAYOU (14-D)	CHAMEERS	0	0	0	0
3	ALLIGATOR BAYOU (6780)	CHAMEERS	0	0	0	0
3	ALLIGATOR BAYOU (8200 FRIO)	CHAMEERS	1	0	0	0
3	ALLIGATOR BAYOU (8300 FRIO)	CHAMEERS	0	0	0	0
3	ALLIGATOR BAYOU, E. (FRIC 7550)	CHAMEERS	0	0	0	0
3	A ALLIGATOR BAYOU, E. (6660)	CHAMEERS	0	0	0	0
3	P ALLIGATOR BAYOU, W. (16-A)	CHAMEERS	1	0	0	0
3	ALLIGATOR BAYOU, W. (7200)	CHAMEERS	0	0	0	0
3	ALLIGATOR LAKE (WILCOX 10,650)	NEWTON	0	0	0	0
3	P ALLIGATOR LAKE, NORTH	BRAZORIA	1	1	156,292	915
3	ALLIGATOR POINT (GRUBBS)	BRAZORIA	0	0	0	0
3	P ALLIGATOR POINT (GRUBBS, WEST)	BRAZORIA	3	3	1,557,507	37,260
3	P ALLIGATOR POINT (MIOCENE 6150)	BRAZORIA	1	0	115,857	34
3	ALLIGATOR POINT (MIOCENE 6500)	BRAZORIA	0	0	0	0
3	ALTA LOMA (WEITING, LOWER)	GALVESTON	1	0	0	0
3	ALTA LOMA (10200 FRIO)	GALVESTON	0	0	0	0
3	P ALTA LOMA (11426)	GALVESTON	1	0	1,860	38
3	ALTA LOMA, EAST (ANDRAU)	GALVESTON	0	0	0	0
3	P ALTA LOMA, EAST (ANDRAU, LCHER)	GALVESTON	0	0	0	0
3	ALTA LOMA, EAST (BANFIELD)	GALVESTON	0	0	0	0
3	P ALTA LOMA, EAST (HOUSTON FM., LG.)	GALVESTON	0	0	0	0
3	P ALTA LOMA, EAST (S- SAND)	GALVESTON	0	0	0	0
3	P ALTA LOMA, NORTH (WEITING, UP.)	GALVESTON	0	0	0	0
3	ALTA LOMA, S. (FRIO 12600)	GALVESTON	1	0	0	0
3	P ALTA LOMA, S. (TACQUARD)	GALVESTON	1	1	58,917	0
3	ALTA LOMA, SW. (ANDRAU)	BRAZORIA	0	0	0	0
3	P ALTA LOMA, SW. (BANFIELD)	BRAZORIA	1	1	36,567	188

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	ALTA LOMA, SW. (SCHENCK)	BRAZORIA	0	0	0	0
3	P ALTA LOMA, S.W. (12850)	BRAZORIA	1	1	244,193	4,493
3	P ALTA LOMA, WEST (ALIBEL)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (ANDRAU)	GALVESTON	0	0	0	0
3	P ALTA LOMA, WEST (BANFIELD)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (FRIO 10,000)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (FRIO 10,650)	GALVESTON	0	0	0	0
3	P ALTA LOMA, WEST (HARRIS)	GALVESTON	0	0	0	0
3	P ALTA LOMA, WEST (HOUSTON FM., LO.)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (HULEN SAND)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (R-1A)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (RYCADE)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (S-1)	GALVESTON	1	0	0	0
3	A ALTA LOMA, WEST (SCHENCK)	GALVESTON	0	0	0	0
3	P ALTA LOMA, WEST (SCHENCK, UPPER)	GALVESTON	0	0	0	0
3	P ALTA LOMA, WEST (TACQUARD)	GALVESTON	2	1	8,595	2,527
3	P ALTA LOMA, WEST (WEITING, UPPER)	GALVESTON	0	0	0	0
3	ALTA LOMA, W. (WEITING A, LOWER)	GALVESTON	0	0	0	0
3	ALTAIR (WILCOX 8,200)	COLORADO	3	0	0	0
3	ALTAIR (WILCOX 8,300)	COLORADO	2	1	24,370	1,163
3	ALTAIR (WILCOX 9,500)	COLORADO	0	0	0	0
3	ALTAIR (WILCOX 10,100)	COLORADO	4	4	609,003	10,026
3	ALTAIR (WILCOX 10,200)	COLORADO	2	1	220,563	3,699
3	ALTAIR (WILCOX 10,200, N.)	COLORADO	0	0	0	0
3	ALTAIR, NW. (3300)	COLORADO	0	0	0	0
3	ALTAIR, S. (FRIO 3270)	COLORADO	1	0	0	0
3	P ALVIN, NORTH (8100)	BRAZORIA	2	2	260,118	8,831
3	P ALVIN, NORTH (8550)	BRAZORIA	2	2	1,460,017	22,135
3	ALVIN, SOUTH (#34)	BRAZORIA	0	0	0	0
3	P ALVIN, SOUTH (#35)	BRAZORIA	2	2	169,814	2,328
3	P ALVIN, SOUTH (#36)	BRAZORIA	1	0	58,696	0
3	P ALVIN, SOUTH (#37)	BRAZORIA	0	0	0	0
3	P ALVIN, SOUTH (#38)	BRAZORIA	0	0	0	0
3	ALVIN, SOUTH (#38-A)	BRAZORIA	0	0	0	0
3	ALVIN, SOUTH (#39 A)	BRAZORIA	0	0	0	0
3	ALVIN, S. (#39 SEG. MID.)	BRAZORIA	1	0	0	0
3	P ALVIN, SOUTH (#40)	BRAZORIA	0	0	0	0
3	P ALVIN, S. (#40 SEG A)	BRAZORIA	0	0	0	0
3	P ALVIN, SOUTH (#41)	BRAZORIA	1	0	0	0
3	ALVIN, S. (#41 SEG A)	BRAZORIA	0	0	0	0
3	P ALVIN, SOUTH (#43)	BRAZORIA	0	0	0	0
3	P ALVIN, S. (#43 SEG A)	BRAZORIA	0	0	0	0
3	P ALVIN, SOUTH (#46)	BRAZORIA	3	3	547,820	2,867
3	P ALVIN, SOUTH (#48)	BRAZORIA	0	0	0	0
3	ALVIN, SOUTH (#50)	BRAZORIA	1	0	10,394	51
3	ALVIN, SOUTH (#51)	BRAZORIA	0	0	0	0
3	ALVIN CITY (47)	BRAZORIA	0	0	0	0
3	ALVIN CITY (FRIO 7950)	BRAZORIA	0	0	0	0
3	P ALVIN CITY (FRIO 9550)	BRAZORIA	1	1	44,287	765
3	P ALVIN CITY (FRIO 9980)	BRAZORIA	1	0	0	0
3	ALVIN CITY (10,100)	BRAZORIA	0	0	0	0
3	ALVIN CITY (10,400 FRIO)	BRAZORIA	0	0	0	0
3	P ALVIN CITY (10,500 FRIO LOWER)	BRAZORIA	1	0	37,307	241
3	AMAREX (7200 YEGUA)	HARRIS	3	0	8,955	1,112
3	P AMELIA (FRIO 1-C)	JEFFERSON	1	0	42,544	117
3	A AMELIA (FRIO 2)	JEFFERSON	1	0	0	0
3	P AMELIA (FRIO 3 GAS)	JEFFERSON	1	1	37,989	31
3	P AMELIA (FRIO 5 GAS)	JEFFERSON	1	0	0	0
3	A AMELIA (FRIO 6)	JEFFERSON	0	0	0	0
3	AMELIA (HACKBERRY LOWER)	JEFFERSON	0	0	0	0
3	AMELIA (HACKBERRY #1-A)	JEFFERSON	0	0	0	0
3	P AMELIA (MARGINULINA STRINGER)	JEFFERSON	3	0	0	0
3	A AMELIA (MARGINULINA 3)	JEFFERSON	1	0	0	0
3	AMELIA (MIOCENE 3280)	JEFFERSON	1	0	0	0
3	P AMELIA (MIOCENE 4150)	JEFFERSON	3	0	11,188	0
3	AMELIA, N. (FLEMING 1700)	JEFFERSON	0	0	0	0
3	P AMELIA, SOUTH (HACKBERRY)	JEFFERSON	1	1	103,882	801
3	AMERICAN (3100)	COLORADO	1	1	24,383	0
3	AMMANN (FRIO 4100)	WARTON	0	0	0	0
3	A ANAHUAC	CHAMBERS	46	6	1,902,243	9,903
3	P ANAHUAC (CHGD. SHALLOW SDS.)	CHAMBERS	16	15	3,457,334	1
3	ANAHUAC (DISCORBIS 6000)	CHAMBERS	2	0	0	0
3	P ANAHUAC (DISCORBIS 6200)	CHAMBERS	2	1	18,737	24
3	ANAHUAC (FB A-1, MIOCENE 23)	CHAMBERS	0	0	0	0
3	A ANAHUAC (FB A2 FRIO 13)	CHAMBERS	0	0	0	0
3	ANAHUAC (FB A-2, FRIO 14)	CHAMBERS	0	0	0	0
3	A ANAHUAC (FB A-3, FRIO 15)	CHAMBERS	1	0	0	0
3	ANAHUAC (FB A-4, FRIO 11)	CHAMBERS	0	0	0	0
3	A ANAHUAC (FB A-4, FRIO 12)	CHAMBERS	2	0	0	0
3	P ANAHUAC (FB A-4, FRIO 13)	CHAMBERS	1	0	34,200	723
3	ANAHUAC (FB C-1, FRIO 13)	CHAMBERS	1	0	0	0
3	P ANAHUAC (FB D-1, FRIO 11-E)	CHAMBERS	1	1	190,888	6,370
3	ANAHUAC (FB D-1, FRIO 12-A)	CHAMBERS	0	0	0	0
3	A ANAHUAC (FRIO 16)	CHAMBERS	0	0	0	0
3	P ANAHUAC (FRIO 8800)	CHAMBERS	1	1	183,152	251
3	ANAHUAC (MARGINULINA 6800)	CHAMBERS	0	0	0	0
3	ANAHUAC (MARGINULINA 6900)	CHAMBERS	1	0	0	0
3	P ANAHUAC (MARGINULINA 7100)	CHAMBERS	6	3	814,819	1,673
3	ANAHUAC (MIOCENE 1-8)	CHAMBERS	1	0	0	0
3	ANAHUAC (MIOCENE 10)	CHAMBERS	1	0	0	0

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P ANAHUAC (MIOCENE 10-A)	CHAMBERS	2	0	1,856	0 F
3	P ANAHUAC (MIOCENE 10-A, SW)	CHAMBERS	1	1	105,461	0
3	P ANAHUAC (MIOCENE 10, UP.)	CHAMBERS	1	0	4,858	0
3	P ANAHUAC (MIOCENE 12)	CHAMBERS	1	0	0	0
3	P ANAHUAC (MIOCENE 13)	CHAMBERS	4	1	35,333	0 F
3	P ANAHUAC (MIOCENE 15)	CHAMBERS	1	0	0	0
3	P ANAHUAC (MIOCENE 16)	CHAMBERS	1	0	0	0
3	P ANAHUAC (MIOCENE 17)	CHAMBERS	2	0	20,779	0
3	P ANAHUAC (MIOCENE 18)	CHAMBERS	1	0	0	0
3	P ANAHUAC (MIOCENE 19)	CHAMBERS	0	0	0	0
3	P ANAHUAC (MIOCENE 21-E)	CHAMBERS	1	0	0	0
3	P ANAHUAC (MIOCENE 2900)	CHAMBERS	2	1	69,339	0 F
3	P ANAHUAC (MIOCENE 3000)	CHAMBERS	3	0	0	0
3	P ANAHUAC (MIOCENE 4900)	CHAMBERS	0	0	0	0
3	P ANAHUAC (MIOCENE 5000)	CHAMBERS	2	0	0	0
3	P ANAHUAC, SOUTH (MIOCENE 2900)	CHAMBERS	0	0	0	0
3	P ANAHUAC, W. (MARGINULINA)	CHAMBERS	8	1	219,943	848 F
3	P ANAHUAC, W. (MARGINULINA "A")	CHAMBERS	1	1	150,022	196 F
3	P ANAHUAC, W. (MARG. 2)	CHAMBERS	5	1	1,427	0 F
3	P ANAHUAC TOWNSITE (FRIO 8600)	CHAMBERS	0	0	0	0
3	P ANDERSON-GRIMES (YEGUA)	GRIMES	1	0	0	0
3	P ANGELINA (10,600)	JEFFERSON	0	0	0	0
3	P ANGELINA (10700)	JEFFERSON	0	0	0	0
3	P ANGELINA (11,200)	JEFFERSON	2	0	200	0 F
3	P ANGELINA (11,800)	JEFFERSON	2	1	61,867	5,338
3	P ANGELINA (12,060)	CHAMBERS	2	1	53,653	2,047
3	P ANGELINA (12,500)	CHAMBERS	0	0	0	0
3	P ANGELINA (12,800)	CHAMBERS	0	0	0	0
3	P ANGELINA (13,000)	JEFFERSON	2	2	3,345,444	126,897
3	P ANGELINA, E. (DISCORBIS 11,600)	JEFFERSON	1	1	1,084,911	17,790
3	P ANGELINA, WEST (11,200)	JEFFERSON	0	0	0	0
3	P ANGLETON (FRIO 3-A)	BRAZCRIA	0	0	0	0
3	P ANGLETON (FRIO 8800)	BRAZCRIA	0	0	0	0
3	P ANGLETON (FRIO 9325)	BRAZCRIA	0	0	0	0
3	P ANGLETON (FRIO 9500)	BRAZCRIA	0	0	0	0
3	P ANGLETON (FRIO 9700)	BRAZCRIA	0	0	0	0
3	P ANGLETON (FRIO 9800)	BRAZCRIA	0	0	0	0
3	P ANGLETON (FRIO 9900)	BRAZCRIA	1	1	125,830	292
3	P ANGLETON (FRIO 10,000)	BRAZCRIA	0	0	0	0
3	P ANGLETON (FRIO 10,100)	BRAZCRIA	0	0	0	0
3	P ANGLETON (FRIO 10,250)	BRAZCRIA	0	0	0	0
3	P ANGLETON (METTLER 10,400)	BRAZCRIA	5	3	499,822	3,075
3	P ANGLETON (TEX-MISS 11,000)	BRAZCRIA	0	0	0	0
3	P ANGLETON, NE. (FRIO 2-B)	BRAZCRIA	1	1	79,815	419
3	P ANGLETON, SOUTH (F-9)	BRAZCRIA	1	1	360,406	14,351
3	P ANGLETON, SOUTH (12,100 FRIC)	BRAZCRIA	1	0	0	0
3	P ANGLETON, SOUTH (12,600)	BRAZCRIA	0	0	0	0
3	P APPLE SPRINGS (BUDA)	TRINITY	1	0	0	0
3	P APPLE SPRINGS (GLEN ROSE)	TRINITY	6	5	461,683	5,243
3	P APPLE SPRINGS (JAMES)	TRINITY	1	1	141,467	85
3	P APPLE SPRINGS (MOOKINGSPORT)	TRINITY	1	1	60,344	1,874
3	P APPLE SPRINGS (PETTIT)	TRINITY	3	3	65,627	27
3	P ARCADIA (BANFIELD)	GALVESTON	0	0	0	0
3	P ARCH (FRIO #3 SD.)	MATAGORCA	0	0	0	0
3	P ARCH (FRIO #4)	MATAGORCA	1	0	0	0
3	P ARCH (5900)	MATAGORCA	0	0	0	0
3	P ARCH (6380 FRIO)	MATAGORCA	0	0	0	0
3	P ARCO 187 (YEGUA 6460)	HARDIN	0	0	0	0
3	P ARCO 187 (YEGUA 6780)	HARDIN	0	0	0	0
3	P ARCOLA	BRAZCRIA	2	2	222,770	5,483
3	P ARCOLA (6600 FRIO)	BRAZCRIA	1	0	17,743	0 F
3	P ARCOLA (6750 FRIO)	BRAZCRIA	1	1	50,261	600
3	P ARCOLA (7220)	BRAZCRIA	0	0	0	0
3	P ARCOLA (7300 FRIO)	BRAZCRIA	1	1	48,290	1,067
3	P ARCOLA (7400 FRIO)	BRAZCRIA	0	0	0	0
3	P ARCOLA (8150 FRIO)	BRAZCRIA	0	0	0	0
3	P ARNIM (COCKRELL 1ST 1900)	FAYETTE	4	0	1,736	0
3	P ARNIM (SPARTA 1,000)	FAYETTE	1	0	0	0
3	P ARNIM, E. (COCKRELL 2030)	FAYETTE	1	1	11,387	0
3	P ARRINGTTON (MARG.)	WHARTON	2	1	90,557	410
3	P ARRIOLA	HARDIN	4	1	23,686	0
3	P ARRIOLA (DEUSSEN)	HARDIN	2	0	0	0
3	P ARRIOLA (YEGUA -S-)	HARDIN	0	0	0	0
3	P ARRIOLA (YEGUA -T-)	HARDIN	0	0	0	0
3	P ARRIOLA (YEGUA 9100)	HARDIN	1	1	163,460	4,512
3	P ARRIOLA (5200)	HARDIN	0	0	0	0
3	P ARRIOLA, S. (YEGUA 6660)	HARDIN	1	0	0	0
3	P ARRIOLA, S. (YEGUA 11060)	HARDIN	0	1	13,356	717
3	P ASHBY (DUNN)	MATAGORCA	0	0	0	0
3	P ASHBY (EBERSTEIN, LO.)	MATAGORCA	0	0	0	0
3	P ASHBY (EBERSTEIN, MI.)	MATAGORCA	0	0	0	0
3	P ASHBY (EBERSTEIN, UP.)	MATAGORCA	0	0	0	0
3	P ASHBY (FRIO, LOWER)	MATAGORCA	0	0	0	0
3	P ASHBY (FRIO, MIDDLE 8600)	MATAGORCA	0	0	0	0
3	P ASHBY (LEROY)	MATAGORCA	0	0	0	0
3	P ASHBY (MCDONALD)	MATAGORCA	0	0	0	0
3	P ASHBY (SIMPSON)	MATAGORCA	0	0	0	0
3	P ASHBY (8800)	MATAGORCA	0	0	0	0
3	P ASHBY (9000)	MATAGORCA	0	0	0	0
3	P ASHWOOD (7770 FRIO)	MATAGORCA	1	1	30,873	210

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	ASHWOOD (7800)	MATAGORCA	0	0	0	0
3	AUSTIN COLLEGE (FRIO A)	BRAZORIA	1	0	0	0
3	B U RANCH (FRIO D, LO.)	WHARTON	0	0	0	0
3	B U RANCH (MARGINULINA 5300)	WHARTON	0	0	0	0
3	B U RANCH (SEG D FRIO J UPPER)	WHARTON	0	0	0	0
3	P B U RANCH (SEG D MARG.)	WHARTON	2	2	250,613	26
3	B U RANCH (SEG D MARG. D)	WHARTON	0	0	0	0
3	B U RANCH (SEG D MARG. E)	WHARTON	0	0	0	0
3	A B U RANCH (SEG E MARG.)	WHARTON	0	0	0	0
3	B U RANCH (SEG E MARG. D)	WHARTON	0	0	0	0
3	B U RANCH (6860)	WHARTON	0	0	0	0
3	BACLIFF (MOODY)	GALVESTON	0	0	0	0
3	BAER RANCH (ETHYL SAND)	MATAGORCA	0	0	0	0
3	BAER RANCH (TEX MISS #1)	MATAGORCA	0	0	0	0
3	BAER RANCH (TEX-MISS #2)	MATAGORCA	0	0	0	0
3	BAER RANCH (TEX-MISS #3)	MATAGORCA	1	0	0	0
3	BAER RANCH (TEX-MISS #4)	MATAGORCA	0	0	0	0
3	P BAFFLE POINT (MIOCENE L-1)	GALVESTON	1	1	196,932	1,048
3	P BAFFLE POINT (MIOCENE L-1, LOWER)	GALVESTON	1	0	13,693	419
3	P BAFFLE POINT (MIOCENE L-1, N.)	GALVESTON	1	0	52,131	2,496 F
3	P BAFFLE POINT (MIOCENE L-2)	GALVESTON	0	0	0	0
3	P BAFFLE POINT (S-7)	GALVESTON	1	0	11,441	1,613
3	A BAILEY'S PRAIRIE	BRAZORIA	0	0	0	0
3	BAILEY'S PRAIRIE (BINTLIFF FRIG)	BRAZORIA	1	0	0	0
3	BAILEY'S PRAIRIE (FRIO 10,500)	BRAZORIA	0	0	0	0
3	P BAILEY'S PRAIRIE (MCCARTHY)	BRAZORIA	1	1	128,144	850
3	BAILEY'S PRAIRIE (12,100)	BRAZORIA	0	0	0	0
3	BAILEY'S PRAIRIE (12,390)	BRAZORIA	0	0	0	0
3	BAKER LAKE (GLENROSE "B")	WALKER	2	0	0	0
3	BAMMEL (D-Y)	HARRIS	3	0	0	0
3	BAMMEL (6200 COCKFIELD)	HARRIS	33	0	2,291,718 C	15,538
3	P BAMMEL (6550)	HARRIS	3	0	17,671	39 F
3	BAMMEL (6620)	HARRIS	1	0	0	0
3	BAMMEL (6740)	HARRIS	1	0	0	0
3	BAMMEL (6950)	HARRIS	1	0	0	0
3	BAMMEL (7070)	HARRIS	1	1	5,091	0 F
3	BAMMEL (7200)	HARRIS	0	0	0	0
3	BAMMEL (7500)	HARRIS	1	0	0	0
3	BAMMEL, SOUTH (COCKFIELD)	HARRIS	1	0	0	0
3	BAMMEL, SOUTH (CONROE 6400)	HARRIS	0	0	0	0
3	BAMMEL, SOUTH (YEGUA LOWER)	HARRIS	1	0	0	0
3	BAMMEL, SOUTH (6650)	HARRIS	0	0	0	0
3	BARB-MAG (FB-3, EY)	FORT BEND	0	0	0	0
3	BARB-MAG (YEGUA, 1ST 8100)	FORT BEND	0	0	0	0
3	A BARBERS HILL	CHAMBERS	2	0	0	0
3	P BARBERS HILL (YEGUA 10,300)	CHAMBERS	2	2	311,391	7,710
3	BARBERS HILL (YEGUA 10,700)	CHAMBERS	0	0	0	0
3	BARBERS HILL (YEGUA 11,100)	CHAMBERS	0	0	0	0
3	BARBERS HILL (YEGUA 11,400)	CHAMBERS	0	0	0	0
3	A BARKER (YEGUA 7200)	HARRIS	0	0	0	0
3	P BASFORD BAYOU (MIOCENE A-4)	GALVESTON	0	0	0	0
3	A BASTROP BAY (BM-1)	BRAZORIA	0	0	0	0
3	P BASTROP BAY (M-7)	BRAZORIA	1	0	19,491	9 F
3	A BASTROP BAY (MIOCENE)	BRAZORIA	1	0	0	0
3	P BASTROP BAY (PRICE 5325)	BRAZORIA	3	2	530,520	498
3	A BATSON NEW	HARDIN	2	1	17,473	0
3	BATSON NEW (FRIO 3700)	HARDIN	1	0	0	0
3	BATSON NEW (YEGUA 4900)	HARDIN	0	0	0	0
3	A BAUER RANCH (NCOCSARIA)	JEFFERSON	0	0	0	0
3	BAUER RANCH (NCOCSARIA 2ND)	JEFFERSON	0	0	0	0
3	BAUER RANCH (NCOCSARIA 3RD)	JEFFERSON	0	0	0	0
3	BAUER RANCH (NCOCSARIA 9595)	JEFFERSON	0	0	0	0
3	BAUER RANCH (NCOCSARIA 9700)	JEFFERSON	0	0	0	0
3	BAUER RANCH (4640)	JEFFERSON	1	1	19,072	0
3	BAUER RANCH (6300)	JEFFERSON	0	0	0	0
3	BAUER RANCH (6350)	JEFFERSON	0	0	0	0
3	BAUER RANCH, S. (NCOCSARIA 9600)	JEFFERSON	0	0	0	0
3	P BAY CITY (MICHAEL SAND)	MATAGORCA	1	0	0	0
3	BAY CITY (7450)	MATAGORCA	2	0	0	0
3	P BAY CITY (8300)	MATAGORCA	2	0	0	0
3	P BAY CITY (8400)	MATAGORCA	2	0	0	0
3	A BAY CITY (8600 FRIO)	MATAGORCA	1	0	0	0
3	BAY CITY (9050 FRIO)	MATAGORCA	1	1	47,131	172
3	P BAY CITY (9080 FRIO)	MATAGORCA	1	0	16,956	0 F
3	P BAY CITY (9100 FRIO)	MATAGORCA	1	1	34,092	100
3	BAY CITY (9200 FRIO)	MATAGORCA	1	0	0	0
3	P BAY CITY (9440)	MATAGORCA	1	1	90,627	286
3	BAY CITY, E (CIB-A-STRINGER)	MATAGORCA	1	1	60,060	36
3	P BAY CITY, E (CIB-10-STRINGER)	MATAGORCA	0	0	0	0
3	P BAY CITY, E (CLEVELAND-GAS)	MATAGORCA	2	1	101,230	531
3	A BAY CITY, EAST (HUEBNER)	MATAGORCA	1	0	0	0
3	BAY CITY, E (SLCAN)	MATAGORCA	2	0	0	0
3	A BAY CITY, EAST (8500 BADOUGH)	MATAGORCA	0	0	0	0
3	BAY CITY, EAST (9900 B)	MATAGORCA	7	4	321,434	1,976 F
3	BAY CITY, EAST (9900 FRIO)	MATAGORCA	0	0	0	0
3	BAY CITY, EAST (9900 FRIO A)	MATAGORCA	1	1	11,681	60 F
3	BAY CITY, EAST (9925)	MATAGORCA	0	0	0	0
3	BAY CITY, EAST (10,000 A)	MATAGORCA	8	2	282,746	316 F
3	BAY CITY, EAST (10,000 B)	MATAGORCA	6	2	747,513	440
3	A BAY CITY, EAST (10,200)	MATAGORCA	2	0	2,826	107

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3	BAY CITY, EAST (10,200 B)	MATAGORDA	3	2	145,987	207 F
3	BAY CITY, EAST (10300 FRIO)	MATAGORDA	0	0	0	0
3	BAY CITY, NORTH (FRIO 6700)	MATAGORDA	0	0	0	0
3	BAY PRAIRIE, SOUTH (FRIO 6700)	MATAGORDA	0	0	0	0
3	BAYVIEW (10300)	GALVESTON	0	0	0	0
3	BEAUMONT, WEST (FRIO 7400)	JEFFERSON	0	0	0	0
3	A BEAUMONT, WEST (HET 5600)	JEFFERSON	0	0	0	0
3	P BEAUMONT, WEST (MARG. -A-J)	JEFFERSON	1	1	175,461	0
3	A BEAUMONT, WEST (MARG. -C-)	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST (MARG. -D-)	JEFFERSON	1	0	0	0
3	P BEAUMONT, WEST (MIOCENE 2400)	JEFFERSON	2	1	84,902	0
3	P BEAUMONT, WEST (MIOCENE 2500)	JEFFERSON	1	0	45,272	0
3	BEAUMONT, WEST (MIOCENE 2700)	JEFFERSON	0	0	0	0
3	P BEAUMONT, WEST (MIOCENE 2800)	JEFFERSON	2	1	49,047	0
3	BEAUMONT, WEST (MIOCENE 2900)	JEFFERSON	2	1	14,484	0
3	BEAUMONT, WEST (MIOCENE 3500)	JEFFERSON	1	1	23,787	0
3	BEAUMONT, WEST (MIOCENE 3700)	JEFFERSON	3	0	0	0
3	P BEAUMONT, WEST (MIOCENE 4400)	JEFFERSON	2	2	222,342	0
3	P BEAUMONT, WEST (MIOCENE 4600)	JEFFERSON	9	7	219,438	0
3	P BEAUMONT, WEST (MIOCENE 4700)	JEFFERSON	1	0	0	0
3	P BEAUMONT, W. (MODOSSARIA 7200)	JEFFERSON	1	1	174,024	0
3	P BEAUMONT, W. (MODOSSARIA 7500 UP)	JEFFERSON	1	0	0	0
3	P BEAUMONT, W. (MODOSSARIA 7600 LD)	JEFFERSON	0	0	0	0
3	P BEAUMONT, WEST (4200)	JEFFERSON	1	0	33,198	0
3	P BEAUMONT, WEST (4300)	JEFFERSON	4	2	133,412	0
3	A BEAUMONT, WEST (4900)	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST (5000)	JEFFERSON	1	0	0	0
3	A BEAUMONT, WEST (5100)	JEFFERSON	0	0	0	0
3	P BEDIAS, WEST (CHALK 8600)	GRIMES	2	2	62,273	887
3	BEECH CREEK (YEGUA 2)	HARDIN	0	0	0	0
3	BEECH CREEK (YEGUA 4)	HARDIN	0	0	0	0
3	BEECH CREEK (YEGUA 5-A)	HARDIN	0	0	0	0
3	BEECH CREEK (YEGUA 7-A)	HARDIN	0	0	0	0
3	BEECH CREEK (YEGUA 7-B 6600)	HARDIN	0	0	0	0
3	BEECH CREEK (YEGUA 10)	HARDIN	0	0	0	0
3	A BEECH CREEK, EAST	HARDIN	0	0	0	0
3	BEECH CREEK, EAST (YEGUA 7-A)	HARDIN	0	0	0	0
3	BEECH CREEK, EAST (YEGUA 11-A)	HARDIN	0	0	0	0
3	A BEECH CREEK, EAST (6195)	HARDIN	0	0	0	0
3	P BEECH CREEK, SW. (Y-9)	HARDIN	2	1	154,543	7,320
3	A BELCO RIDGE (8750)	HARDIN	1	0	0	0
3	BELL LAKE (9720)	BRAZOS	1	0	0	0
3	P BELL LAKE (9800)	BRAZOS	3	3	2,298,896	12,426
3	BELL LAKE (9820)	BRAZOS	0	0	0	0
3	P BELTON LANE (FRIO)	CHAMBERS	1	1	23,786	0
3	P BELTON LANE (F-18)	CHAMBERS	2	2	665,221	4,518
3	P BELTON LANE, SOUTH (F-11E)	CHAMBERS	1	0	124,190	0 F
3	P BELTON LANE, SOUTH (F-13)	CHAMBERS	1	0	0	0
3	P BELTON LANE, SOUTH (F8-13, F8 2)	CHAMBERS	1	1	68,636	729
3	P BELTON LANE, SOUTH (F-15L)	CHAMBERS	2	0	118,347	921
3	P BELTON LANE, SOUTH (F-15U)	CHAMBERS	2	0	0	0
3	BEMUS (3000)	WHARTON	0	0	0	0
3	P BEMUS (4250 MIOCENE)	WHARTON	1	0	0	0
3	BEMUS (4330 MIOCENE)	WHARTON	0	0	0	0
3	P BEMUS (5800 MARGINULINA)	WHARTON	0	0	0	0
3	P BEMUS (5900 FRIO)	WHARTON	1	0	0	0
3	BEMUS (6300)	WHARTON	0	0	0	0
3	P BENCHMARK RANKIN (COOK MOUNTAIN)	HARRIS	1	0	198,933	3,062
3	P BENCHMARK RANKIN (KELLER)	HARRIS	1	0	369,146	12,682 F
3	A BENDER (COCKFIELD)	MONTGOMERY	0	0	0	0
3	BENDER (COCKFIELD, WEST SEG)	MONTGOMERY	0	0	0	0
3	BENDER (WILCOX 9600)	MONTGOMERY	0	0	0	0
3	A BENDER (Y-2)	MONTGOMERY	2	0	0	0
3	P BENDER, N. (5740)	MONTGOMERY	1	1	81,240	508
3	P BERNARD, EAST (CLODINE)	WHARTON	1	1	335,031	2,748
3	P BERNARD, EAST (MCGALLIARD)	WHARTON	3	2	333,315	2,238 F
3	P BERNARD, E. (7470)	WHARTON	1	1	27,418	174
3	P BERNARD, EAST (7600)	WHARTON	10	6	296,933	2,575
3	P BERNARD, EAST (7700)	WHARTON	10	7	810,452	4,888 F
3	P BERNARD, EAST (7900)	WHARTON	1	1	79,408	556
3	P BERNARD, EAST (8000)	WHARTON	4	2	611,112	2,953
3	P BERNARD, SW. (MIOCENE)	WHARTON	6	4	135,601	0
3	BERNARD, W. (BERNARD, EAST 2700)	WHARTON	0	0	0	0
3	BERNARD, W. (BERNARD, EAST 7200)	WHARTON	0	0	0	0
3	P BERNARD, W. (BOETTCHER 7380)	WHARTON	2	2	108,422	259 F
3	BERNARD, W. (CLODINE)	WHARTON	8	5	963,866	166 F
3	BERNARD, W. (COOK MT. 7800)	WHARTON	0	0	0	0
3	BERNARD, W. (D-Y 6700)	WHARTON	3	0	0	0
3	P BERNARD, W. (FRIO 2800)	WHARTON	4	4	312,252	0 F
3	BERNARD, W. (WINTERMANN EY 6800)	WHARTON	1	1	41,815	0
3	BERNARD, W. (YEGUA UPPER BASAL)	WHARTON	0	0	0	0
3	BERNARD, W. (YEGUA 7200)	WHARTON	0	0	0	0
3	P BERNARD, W. (YEGUA 7600)	WHARTON	1	1	68,088	0 F
3	P BERNARD, W. (YEGUA 7700)	WHARTON	1	0	16,555	0
3	BERNARD, W. (7000)	WHARTON	0	0	0	0
3	P BERNARD, W. (7650)	WHARTON	1	1	55,907	213
3	BERNARD PRAIRIE (BOETTCHER)	WHARTON	0	0	0	0
3	BERNARD PRAIRIE (FRIO 4800)	WHARTON	0	0	0	0
3	BERNARD PRAIRIE (YEGUA 7-8)	WHARTON	0	0	0	0
3	BERNARD PRAIRIE (YEGUA 8)	WHARTON	0	0	0	0

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RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	BERNARD PRAIRIE (4400)	WHARTON	0	0	0	0
3	P BERNARDO RANCH (9150)	COLORADO	1	1	32,231	1,608
3	P BERNARDO RANCH (9240)	COLORADO	1	1	6,055	382
3	P BERNARDO RANCH (10475)	COLORADO	1	1	68,045	4,075
3	P BESSMAY (WILCOX 1ST)	JASPER	0	0	0	0
3	P BESSMAY (WILCOX 5TH)	JASPER	0	0	0	0
3	P BESSMAY (WILCOX 8TH)	JASPER	0	0	0	0
3	A BESSMAY (YEGUA 5TH)	JASPER	1	0	0	0
3	BESSMAY, WEST (3780 MIOCENE)	JASPER	1	1	28,262	200
3	BESSMAY, WEST (WILCOX 5TH)	JASPER	0	0	0	0
3	BEVANS RANCH (2200)	GRIMES	0	0	0	0
3	A BIG CREEK	FORT BEND	1	0	0	0
3	BIG CREEK #	FORT BEND	0	0	0	0
3	BIG CYPRESS (WOODBINE)	TYLER	0	0	0	0
3	P BIG HILL*	JEFFERSON	7	3	285,025	422
3	P BIG HILL (FRIO A)	JEFFERSON	0	0	0	0
3	P BIG HILL (FRIO A SOUTH)	JEFFERSON	0	0	0	0
3	P BIG HILL (FRIO A 10,200)	JEFFERSON	1	0	0	0
3	P BIG HILL (FRIO 8,700)	JEFFERSON	0	0	0	0
3	P BIG HILL (FRIO 10,000)	JEFFERSON	0	0	0	0
3	P BIG HILL (FRIO 10,000 MIDDLE)	JEFFERSON	1	0	47,823	32
3	P BIG HILL (FRIO 10,100)	JEFFERSON	0	0	0	0
3	P BIG HILL (FRIO 10,300)	JEFFERSON	2	1	101,292	227
3	P BIG HILL (FRIO 10,400)	JEFFERSON	0	0	0	0
3	P BIG HILL (HACKBERRY 7700 LOWER)	JEFFERSON	0	0	0	0
3	P BIG HILL (HACKBERRY 8400)	JEFFERSON	0	0	0	0
3	P BIG HILL (HACKBERRY 9400)	JEFFERSON	0	0	0	0
3	A BIG HILL (MARGINULINA)	JEFFERSON	2	1	179,783	0
3	P BIG HILL (MARGINULINA FS 1)	JEFFERSON	0	0	0	0
3	P BIG HILL (MARGINULINA 7300)	JEFFERSON	0	0	0	0
3	P BIG HILL (MARGINULINA 7600)	JEFFERSON	0	0	0	0
3	P BIG HILL (MARGINULINA 8000)	JEFFERSON	0	0	0	0
3	P BIG HILL (MARGINULINA 8500)	JEFFERSON	1	0	0	0
3	P BIG HILL (MARGINULINA 8600)	JEFFERSON	2	1	212,113	630
3	P BIG HILL (MARGINULINA 8800)	JEFFERSON	2	0	0	0
3	P BIG HILL (MARGINULINA 9000)	JEFFERSON	0	0	0	0
3	P BIG HILL (MARGINULINA 9100)	JEFFERSON	0	0	0	0
3	P BIG HILL (MARGINULINA 9200)	JEFFERSON	0	0	0	0
3	P BIG HILL (9,900)	JEFFERSON	0	0	0	0
3	P BIG HILL, NORTH (FRIO 17)	JEFFERSON	0	0	0	0
3	P BIG HILL, NORTH (FRIO 8,250)	JEFFERSON	0	0	0	0
3	P BIG HILL, NORTH (FRIO 10,300)	JEFFERSON	0	0	0	0
3	P BIG HILL, NORTH (10,000)	JEFFERSON	0	0	0	0
3	P BIG HILL, NE. (MARG.)	JEFFERSON	1	1	102,352	354
3	P BIG HILL, NE. (MARG. 8400)	JEFFERSON	1	1	227,979	4,182
3	P BIG HILL, NE. (PROVIDENCE)	JEFFERSON	1	1	1,231,186	11,845
3	P BIG HILL, NW. (FRIO 8900 FS -B-)	JEFFERSON	0	0	0	0
3	P BIG HILL, NW (FRIO 9350)	JEFFERSON	0	0	0	0
3	P BIG HILL, NW. (FRIO 10800)	JEFFERSON	0	0	0	0
3	P BIG HILL, NW. (HACKBERRY, LOWER)	JEFFERSON	0	0	0	0
3	P BIG HILL, NW. (HACKBERRY 10,300)	JEFFERSON	1	1	184,172	1,107
3	P BIG HILL, WEST (FRIO 10,400)	JEFFERSON	0	0	0	0
3	P BIG HILL, W. (HACKBERRY UP. 9000)	JEFFERSON	0	0	0	0
3	P BIG HILL, WEST (HACKBERRY 9600)	JEFFERSON	1	0	0	0
3	P BIG HILL, WEST (MARGINULINA 7100)	JEFFERSON	1	0	0	0
3	P BIG HILL, WEST (MARGINULINA 7200)	JEFFERSON	1	0	0	0
3	P BIG HILL, WEST (MARGINULINA 7600)	JEFFERSON	1	1	104,009	489
3	P BIG HILL, WEST (MARGINULINA 8100)	JEFFERSON	1	1	114,743	387
3	P BIG HILL, WEST (MARGINULINA 8200)	JEFFERSON	1	0	0	0
3	P BIG HILL, WEST (MARGINULINA 9000)	JEFFERSON	0	0	0	0
3	P BIG HILL, WEST (MARGINULINA 9200)	JEFFERSON	0	0	0	0
3	P BIGGAM LEAGUE (FRIO 4750)	WHARTON	0	0	0	0
3	P BIGGAM LEAGUE (FRIO 5815)	WHARTON	0	0	0	0
3	P BILLIAMS CREEK, SE. (WOODBINE)	TYLER	2	0	0	0
3	P BLACKHOLE (WILCOX 8575)	TYLER	0	0	0	0
3	A BLACKHOLE (WILCOX 8900)	TYLER	0	0	0	0
3	A BLACKHOLE, WEST (WILCOX 9300)	TYLER	0	0	0	0
3	P BLANDING (YEGUA 6450)	LIBERTY	1	0	3,768	0 F
3	P BLANDING (5900)	LIBERTY	1	0	0	0
3	P BLEAKWOOD, E. (WILCOX 11,200)	NEWTON	0	0	0	0
3	P BLEIBERVILLE-HAMILL (WILCOX)	AUSTIN	1	1	74,808	6,577
3	P BLESSING (BRADEN 8400)	MATAGORCA	6	1	28,731	0 F
3	P BLESSING (F-6)	MATAGORCA	1	0	0	0
3	P BLESSING (F-12, UPPER)	MATAGORCA	2	0	0	0
3	P BLESSING (F-13)	MATAGORCA	1	0	0	0
3	A BLESSING (F-14)	MATAGORCA	0	0	0	0
3	A BLESSING (F-14-A)	MATAGORCA	1	0	0	0
3	A BLESSING (F-15)	MATAGORCA	3	0	0	0
3	P BLESSING (F-15 SEG A)	MATAGORCA	0	0	0	0
3	P BLESSING (F-15 SEG B)	MATAGORCA	0	0	0	0
3	P BLESSING (F-16)	MATAGORCA	0	0	0	0
3	P BLESSING (F-18-C)	MATAGORCA	3	2	26,530	0 F
3	P BLESSING (F-19)	MATAGORCA	2	0	0	0
3	A BLESSING (F-20)	MATAGORCA	0	0	0	0
3	P BLESSING (8300 BLESSING)	MATAGORCA	7	3	819,231	0 F
3	P BLESSING, E. (MCDONALD, UP.)	MATAGORCA	0	0	0	0
3	P BLESSING, E. (PIERCE)	MATAGORCA	0	0	0	0
3	P BLESSING, E. (PIERCE, UP.)	MATAGORCA	0	0	0	0
3	A BLESSING, NORTH (F-3)	MATAGORCA	0	0	0	0
3	P BLESSING, NORTH (FRIO)	MATAGORCA	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	BLESSING, NORTH (FRIO 8000)	MATAGORDA	0	0	0	0
3	BLESSING, NORTH (FRIO 8100)	MATAGORDA	0	0	0	0
3	BLESSING, NORTH (FRIO 8550)	MATAGORDA	0	0	0	0
3	BLESSING, NORTH (FRIO 9200,E)	MATAGORDA	0	0	0	0
3	P BLESSING, NORTH (6900)	MATAGORDA	1	0	0	0
3	BLESSING, NE. (F-16)	MATAGORDA	1	1	64,503	1,996
3	BLESSING, NE. (F-21)	MATAGORDA	0	0	0	0
3	BLESSING, NE. (F-26)	MATAGORDA	0	0	0	0
3	BLESSING, NE. (F-28)	MATAGORDA	0	0	0	0
3	BLESSING, NE. (FRIO 9600)	MATAGORDA	0	0	0	0
3	BLESSING, NE. (MACDONALD,UPPER)	MATAGORDA	0	0	0	0
3	P BLOCK 23-L(LH-10)	JEFFERSON	1	1	155,369	0 F
3	P BLOCK 23L (LH-13)	JEFFERSON	2	1	54,390	0 F
3	P BLOCK 98-L	GALVESTON	4	2	4,066,931	42,474
3	BLOCK 340 (AMPH. BASAL)	BRAZORIA	1	0	0	0
3	BLOCK 340 (MIOCENE C)	MATAGORDA	1	0	0	0
3	BLOCK 176-S (MIOCENE D-1)	GALVESTON	0	0	0	0
3	P BLOCK 176-S (MIOCENE L-1)	GALVESTON	3	0	12,250	691 F
3	P BLOCK 176-S (MIOCENE L-2, A)	GALVESTON	1	0	441	7 F
3	P BLOCK 176-S (MIOCENE S-1)	GALVESTON	1	0	0	0
3	P BLOCK 176-S (MIOCENE S-4,F8-1)	GALVESTON	1	1	8,304	87 F
3	BLOCK 245 (5000)	GALVESTON	0	0	0	0
3	P BLOCK 245 (5960)	GALVESTON	2	0	0	0
3	BLOCK 255 (10,000 A-6 SD.)	GALVESTON	0	0	0	0
3	P BLOCK 368-L (MIOCENE B)	MATAGORDA	3	1	659,350	0 F
3	P BLOCK 368-L (MIOCENE C)	MATAGORDA	2	2	360,623	0 F
3	BLOCK 368-L (MIOCENE D)	MATAGORDA	0	0	0	0
3	P BLOCK 368-L (5600)	MATAGORDA	0	0	0	0
3	P BLOCK 368-L (5720)	MATAGORDA	1	1	660,050	0 F
3	BLOCK 368-L (7080)	MATAGORDA	0	0	0	0
3	BLOCK 369-L (4600)	MATAGORDA	0	0	0	0
3	P BLOCK 369-L (5300)	MATAGORDA	1	1	82,949	0 F
3	P BLOCK 369-L (7200)	MATAGORDA	1	1	776,352	0 F
3	BLOCK 525-L (MIOCENE, LO.)	MATAGORDA	1	0	0	0
3	P BLOCK 367-L (7500)	MATAGORDA	1	0	0	0
3	P BLUE BASIN (MIOCENE BASAL)	WHARTON	0	0	0	0
3	P BLUE BASIN (MIOCENE SHALLOW)	WHARTON	5	3	99,964	0 F
3	BLUE BASIN (4200 CATAHOULA)	WHARTON	2	1	8,877	0
3	P BLUE BASIN (1200)	WHARTON	1	1	15,912	0
3	P BLUE BASIN (4300)	WHARTON	2	1	115,927	16
3	BLUE BASIN (4330)	WHARTON	0	0	0	0
3	P BLUE BASIN (4400 -B-)	WHARTON	1	0	28,376	0
3	P BLUE BASIN (4400 -C-)	WHARTON	0	0	0	0
3	BLUE BASIN (4400 MIOCENE)	WHARTON	0	0	0	0
3	P BLUE BASIN (4420)	WHARTON	1	1	96,582	0
3	P BLUE BASIN (4500)	WHARTON	0	0	0	0
3	BLUE BASIN (4500 MYATT)	WHARTON	0	0	0	0
3	BLUE BASIN (4500 STRAY)	WHARTON	0	0	0	0
3	P BLUE BASIN (4540)	WHARTON	1	1	179,568	0
3	P BLUE BASIN (4600 -E-)	WHARTON	2	0	0	0
3	P BLUE BASIN (5600 FRIO)	WHARTON	2	2	22,690	0
3	P BLUE BASIN (5800)	WHARTON	1	0	3,060	0 F
3	BLUE BASIN (5850)	WHARTON	0	0	0	0
3	BLUE BASIN (5870)	WHARTON	0	0	0	0
3	BLUE BASIN (5900)	WHARTON	0	0	0	0
3	P BLUE BASIN (6100)	WHARTON	1	0	0	0
3	BLUE BASIN, EAST(MIOCENE, BASAL)	WHARTON	0	0	0	0
3	BLUE LAKE (TEX-MISS 3)	BRAZORIA	0	0	0	0
3	BLUE LAKE (3,000)	BRAZORIA	0	0	0	0
3	BLUE LAKE (3,500 N)	BRAZORIA	1	0	0	0
3	BLUE LAKE (3,600)	BRAZORIA	0	0	0	0
3	BLUE LAKE (8700)	BRAZORIA	1	0	0	0
3	P BLUE LAKE (8720)	BRAZORIA	1	0	0	0
3	BLUE LAKE (8,900)	BRAZORIA	1	1	36,654	1,209
3	P BLUE LAKE (9,000)	BRAZORIA	0	0	0	0
3	BLUE LAKE (9,180)	BRAZORIA	0	0	0	0
3	A BLUE LAKE (9,400)	BRAZORIA	0	0	0	0
3	A BLUE LAKE (10,000)	BRAZORIA	1	0	0	0
3	A BLUE LAKE (10,200)	BRAZORIA	0	0	0	0
3	BLUE LAKE (10,280)	BRAZORIA	2	0	0	0
3	BLUE LAKE (10,370)	BRAZORIA	0	0	0	0
3	P BLUE LAKE (10500)	BRAZORIA	1	1	203,692	921
3	BLUE LAKE (11,000)	BRAZORIA	0	0	0	0
3	BLUE LAKE, W. (NOO. 1)	BRAZORIA	0	0	0	0
3	BLUE LAKE, W. (8000)	BRAZORIA	0	0	0	0
3	BLUE LAKE, W. (8350)	BRAZORIA	0	0	0	0
3	A BLUE LAKE, W. (8350 FB-A)	BRAZORIA	0	0	0	0
3	BLUE MARSH (WILCOX 9400)	NEWTON	1	0	0	0
3	A BLUE MARSH (Y-2)	NEWTON	0	0	0	0
3	P BLUE MARSH (YEGUA 5TH)	NEWTON	0	0	0	0
3	BLUE MARSH (YEGUA 6600)	NEWTON	1	0	0	0
3	BLUE MARSH (YEGUA 6700)	NEWTON	1	0	0	0
3	BLUE MARSH (3800)	NEWTON	1	0	0	0
3	BLUE MARSH (3900)	NEWTON	0	0	0	0
3	BLUE MARSH, E. (WILCOX UP)	NEWTON	3	0	0	0
3	BLUE RIDGE (2700 MIOCENE)	FORT BEND	0	0	0	0
3	BLUE RIDGE (3070)	FORT BEND	0	0	0	0
3	BLUE RIDGE (3150)	FORT BEND	0	0	0	0
3	A BLUE RIDGE, EAST (VICKSBURG)	FORT BEND	0	0	0	0
3	A BLUE RIDGE, N. (VICKSBURG)	FORT BEND	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	CCUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	BLUE RIDGE, N. (VICKSBURG 8400)	FORT BEND	0	0	0	0
3	P BOISE (FRIO 9600)	ORANGE	2	1	148,660	5,820
3	A BOLING	WHARTON	0	0	0	0
3	BOLING (6300 GAS)	WHARTON	0	0	0	0
3	BON WEIR (10,600 WILCOX)	NEWTON	0	0	0	0
3	BON WEIR (10,800)	NEWTON	0	0	0	0
3	BON WEIR (11,100)	NEWTON	0	0	0	0
3	BONNEY (FRIO A, UPPER)	BRAZERIA	2	0	1,466	0
3	A BONNEY (FRIO UPPER)	BRAZERIA	0	0	0	0
3	BONNEY (7200 MARG.)	BRAZERIA	0	0	0	0
3	BONNEY, EAST (MARG)	BRAZERIA	0	0	0	0
3	BONNEY, NORTH (FRIO 7150)	BRAZERIA	0	0	0	0
3	P BONNEY, NW. (FRIO 7560)	BRAZERIA	1	0	0	0
3	BONNEY, NW (7240 MARG. A)	BRAZERIA	0	0	0	0
3	BONNEY TOWNSITE (FRIO 7300)	BRAZERIA	0	0	0	0
3	P BONUS (BERNARD, EAST 7100)	WHARTON	0	0	0	0
3	BONUS (4800)	WHARTON	1	0	0	0
3	P BONUS (C.Y. 6700)	WHARTON	2	1	187,184	1,320
3	P BONUS (YEGUA 6750)	WHARTON	1	1	156,259	2,971
3	P BONUS (YEGUA 6900)	WHARTON	1	1	55,018	370
3	P BONUS (YEGUA 7300)	WHARTON	6	5	233,106	2,709
3	P BONUS (YEGUA 7500)	WHARTON	1	0	0	0
3	BONUS (YEGUA 7600)	WHARTON	0	0	0	0
3	BONUS (2700)	WHARTON	0	0	0	0
3	P BONUS, N. (WILCOX)	WHARTON	1	1	257,895	13,751
3	P BONUS, S. (WILCOX 13900)	WHARTON	1	1	55,280	993
3	P BONUS, SOUTH (WILCOX, LOWER)	WHARTON	1	1	382,276	22,252
3	BONUS, S. (YEGUA 7500)	WHARTON	0	0	0	0
3	BORDEN-HAMILL (WILCOX 8550)	COLORADO	0	0	0	0
3	BORDEN-HAMILL (WILCOX 9770)	COLORADO	0	0	0	0
3	BORDEN-HAMILL (WILCOX 10100)	COLORADO	1	0	0	0
3	BORICK-WELLS (YEGUA 3020)	POLK	1	0	0	0
3	BORICK-WELLS (YEGUA 3120)	POLK	1	0	0	0
3	BRADEN (6550 ZONE)	WHARTON	0	0	0	0
3	P BRADLEY, SOUTH (YEGUA 7770)	HARDIN	2	2	82,141	1,633
3	P BRAGG, NCRTH (YEGUA 6150)	HARDIN	2	1	121,343	2,145
3	P BRAGG, NORTH (YEGUA 7100)	HARDIN	2	1	198,106	8,295
3	BRAGG, NORTH (YEGUA 7200)	HARDIN	0	0	0	0
3	BRAGG, NORTH (YEGUA 7400)	HARDIN	0	0	0	0
3	BRAGG, NCRTH (2ND. SD.)	HARDIN	0	0	0	0
3	BRAZOS AREA 446-L SE-4 (B-2 SD.)	MATAGORCA	1	0	0	0
3	BRAZOS AREA 446-L SE-4 (E SD.)	MATAGORCA	1	0	0	0
3	BRAZOS AREA 446-L SE-4 (2600 SD)	BRAZOS	1	0	0	0
3	BRAZOS AREA 446-L SE-4 (3300 SD)	MATAGORCA	1	0	0	0
3	BRAZOS AREA 446-L SE-4 (6700 SD)	MATAGORCA	0	0	0	0
3	BRAZOS AREA 446-L SE-4 (C 7400)	MATAGORCA	0	0	0	0
3	P BRAZOS BLOCK 309 (MIOCENE 7200)	BRAZERIA	2	1	518,789	22
3	P BRAZOS BLOCK 386-S (CRIS 54)	BRAZERIA	2	1	2,768,614	0
3	P BRAZOS BLOCK 386-S (ROB 43)	BRAZERIA	5	3	4,757,400	0
3	P BRAZOS BLOCK 405 (-A-SD.)	MATAGORCA	1	0	24,235	0
3	P BRAZOS BLOCK 405 (-B- SD.)	MATAGORCA	6	3	3,188,549	0
3	P BRAZOS BLOCK 405 (-C- SD.)	MATAGORCA	3	1	748,650	0
3	P BRAZOS BLOCK 405 (-D- SD.)	MATAGORCA	1	0	0	0
3	P BRAZOS BLOCK 405 (-W- SD.)	MATAGORCA	1	0	0	0
3	P BRAZOS BLK. 409-L (RB 5-7)	MATAGORCA	1	1	532,059	0
3	P BRAZOS BLK 409-L (RB9)	MATAGORCA	1	1	514,893	0
3	P BRAZOS BLOCK 440 (-B- SD.)	MATAGORCA	2	1	1,996,216	0
3	P BRAZOS BLOCK 440 (-C- SD.)	MATAGORCA	4	2	1,730,858	0
3	P BRAZOS BLOCK 440 (-S-SAND)	MATAGORCA	1	1	1,613,357	0
3	P BRAZOS BLOCK 440 (-T- SD.)	MATAGORCA	1	0	0	0
3	BRAZOS BLOCK 440 (-U-SD.)	MATAGORCA	0	0	0	0
3	BRAZOS BLOCK 440 (-V-SD.)	MATAGORCA	0	0	0	0
3	P BRAZOS BLOCK 440 (-X- SD.)	MATAGORCA	1	0	0	0
3	BRAZOS BLOCK 442-L (K-SAND)	MATAGORCA	1	0	0	0
3	P BRAZOS BLOCK 445 (-G-)	MATAGORCA	5	3	1,758,466	1,441
3	P BRAZOS BLOCK 446 (-C- SD.)	MATAGORCA	2	1	744,581	0
3	BRAZOS BLOCK 446 (-D- SD.)	MATAGORCA	0	0	0	0
3	P BRAZOS BLOCK 446 (-E- SD.)	MATAGORCA	3	1	282,265	0
3	P BRAZOS BLOCK 446 (-E-2- SD.)	MATAGORCA	1	0	0	0
3	P BRAZOS BLOCK 446 (-F- SD.)	MATAGORCA	2	1	357,198	0
3	P BRAZOS BLOCK 446 (-G- SD.)	MATAGORCA	4	1	1,325,890	0
3	P BRAZOS BLOCK 519S (-A- SD.)	MATAGORCA	1	1	546,725	0
3	P BRAZOS BLOCK 519S (-B- SD.)	MATAGORCA	1	1	601,508	0
3	BRAZOS BLOCK 519S (6600)	MATAGORCA	1	0	0	0
3	A BRENNHAM	WASHINGTON	0	0	0	0
3	BRENNHAM (AUSTIN CHALK)	WASHINGTON	1	0	4,921	0
3	BRENNHAM (WICHES)	WASHINGTON	0	0	0	0
3	BRIDGE CITY (VKSBG. 10,100)	ORANGE	0	0	0	0
3	P BROOKSHIRE	WALLER	2	2	183,961	0
3	P BROOKSHIRE (WILCOX 11200)	WALLER	0	0	0	0
3	P BROUSSARD, S. (INDUSARIA 2ND)	JEFFERSON	1	1	635,599	9,657
3	BROWNSON HOME (FRIO 4300)	WHARTON	0	0	0	0
3	P BROWNSON HOME (MIOCENE 3000)	WHARTON	0	0	0	0
3	BRUCE-FLC (GARDNER LANDRY 14000)	MATAGORCA	1	0	0	0
3	A BUCK SNAG	COLORADO	1	1	4,867	0
3	P BUCK SNAG (FRIO 3770)	COLORADO	2	2	75,946	0
3	BUCK SNAG (WILCOX 9700)	COLORADO	0	0	0	0
3	BUCK SNAG (YEGUA 6100)	COLORADO	0	0	0	0
3	P BUCK SNAG (YEGUA 6300)	COLORADO	3	2	57,551	1,649
3	P BUCK SNAG (YEGUA 6800)	COLORADO	3	1	99,570	594

CIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P BUCK SNAG (YEGUA 6860)	COLORADO	1	0	24,376	133
3	P BUCK SNAG (3800)	COLORADO	1	1	71,255	0
3	P BUCK SNAG (6000)	COLORADO	1	1	107,620	662
3	BUCKEYE (10,000)	MATAGORDA	1	0	7,365	810
3	P BUCKEYE, NORTH (9200)	MATAGORDA	1	0	52,429	390
3	BUCKEYE, SE. (13,000)	MATAGORDA	0	0	0	0
3	P BUFFALO CAMP (F-9)	BRAZERIA	3	3	1,323,037	11,928 F
3	P BUFFALO CAMP, N (FRIO 10,300)	BRAZERIA	1	0	242,159	205 F
3	A BUNA (WILCOX B)	JASPER	0	0	0	0
3	P BUNA (WILCOX 11,100)	JASPER	1	1	243,717	25,145
3	A BUNA, NORTH (YEGUA #1-A)	JASPER	0	0	0	0
3	BUNA, NORTH (YEGUA #2)	JASPER	0	0	0	0
3	BUNA, NORTH (YEGUA #3)	JASPER	0	0	0	0
3	BUNA, NORTH (YEGUA #4)	JASPER	0	0	0	0
3	A BUNA, WEST (WILCOX)	JASPER	0	0	0	0
3	A BUNA, WEST (Y-8)	JASPER	0	0	0	0
3	BUNA, WEST (3775)	JASPER	1	0	0	0
3	A BUNKER HILL (YEGUA #5)	JASPER	0	0	0	0
3	BUNKER HILL, WEST (YEGUA 8100)	JASPER	0	0	0	0
3	A BURRELL (WILCOX 10,100)	HARDIN	0	0	0	0
3	BUTTERMILK (DISCORBIS -0-1)	MATAGORDA	0	0	0	0
3	BUTTERMILK (FRIO 8500)	MATAGORDA	0	0	0	0
3	P BUTTERMILK (FRIO 8700)	MATAGORDA	1	1	307,621	2,865
3	BUTTERMILK (NODOSARIA 9,600)	MATAGORDA	0	0	0	0
3	BUTTERMILK (NODOSARIA 9,700)	MATAGORDA	0	0	0	0
3	BUTTERMILK (NODOSARIA 10,000)	MATAGORDA	0	0	0	0
3	BUTTERMILK SLOUGH (FRIO B-2)	MATAGORDA	0	0	0	0
3	CALL, EAST (7500)	NEWTN	0	0	0	0
3	CALL S.E. (3775)	JASPER	1	0	0	0
3	P CALL, WEST (Y-2)	NEWTN	1	1	91,809	0
3	CALL JUNCTION (YEGUA 6700)	JASPER	0	0	0	0
3	CALLIS (FRIO 4300)	WHARTON	0	0	0	0
3	CALLIS (FRIO 5170)	WHARTON	0	0	0	0
3	P CAMP HULEN (MIGCENE 2000)	MATAGORDA	1	1	47,757	0
3	P CAMP HULEN, W. (FRIO 8900)	MATAGORDA	1	1	333,955	6,754
3	A CAMP RUBY (YEGUA 3645)	PGLK	3	3	133,742	13,440
3	P CAMPTOWN (5200 FRIO)	NEWTN	2	1	210,389	90
3	P CAMPTOWN (6700 HACKBERRY)	NEWTN	0	0	0	0
3	P CAMPTOWN (7100 HACKBERRY)	NEWTN	1	1	57,129	619
3	CAMPTOWN, E. (6700)	NEWTN	0	0	0	0
3	CAMPTOWN, E (7190)	NEWTN	0	0	0	0
3	CAMPTOWN, S. (HACKBERRY MORGAN)	NEWTN	0	0	0	0
3	CAMPTOWN, SOUTH (MORGAN)	NEWTN	0	0	0	0
3	CANE ISLAND (F-1)	MATAGORDA	0	0	0	0
3	P CANE ISLAND (FRIO 10,360)	MATAGORDA	0	0	0	0
3	CANEY (FRIO 12,600)	MATAGORDA	0	0	0	0
3	P CANEY CREEK (FRIO 4100)	WHARTON	2	2	333,965	0
3	P CANEY CREEK (FRIO 4900)	WHARTON	1	1	101,645	0
3	CANEY CREEK (FRIO 5000)	WHARTON	0	0	0	0
3	P CAPLEN (FB-1, 2-C)	GALVESTON	1	1	88,547	0 F
3	P CAPLEN (FB-1, 2-E)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-1, 3)	GALVESTON	0	0	0	0
3	P CAPLEN, (FB-1, 4)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-1, 5)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-1, 5-W)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-1, 6)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-1, 8)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-1, 10)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-1, 10-W)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-1, 10-X)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-2, 1-C)	GALVESTON	1	0	0	0
3	P CAPLEN (FB-2, 2-A-1)	GALVESTON	1	0	45,555	1,077 F
3	P CAPLEN (FB-2, 3)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-2, 4)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-2, 4-B)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-2, 5-A)	GALVESTON	1	1	80,533	9 F
3	P CAPLEN (FB-2, 5-X)	GALVESTON	1	1	504,840	1,113
3	P CAPLEN (FB-2, 10)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-2A, 2-C)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-2A 2-C2)	GALVESTON	1	0	0	0
3	P CAPLEN (FB-2A 2-C)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-2A 2-E)	GALVESTON	1	0	0	0
3	A CAPLEN (FB-2A 4-B)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-2A1, 4)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-2A, 5)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-3, 1-B)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-3, 1-X)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-3, 2)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-3, 2-A)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-3, 2-B)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-3, 2-C)	GALVESTON	1	1	31,596	68
3	P CAPLEN (FB-3, 2-E)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-3, 2-W)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-3, 2-X)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-3, 2-Y1)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-3, 2 STRINGER)	GALVESTON	1	0	0	0
3	P CAPLEN (FB-3, 5-X)	GALVESTON	1	0	22,993	0 F
3	P CAPLEN (FB-3A 2-W)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-4, 2-B, UP)	GALVESTON	1	0	0	0
3	P CAPLEN (FB-4, 5)	GALVESTON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLS
3	A CAPLEN (FB-4,5-h)	GALVESTON	0	0	0	0
3	CAPLEN (FB-4A 2-B3)	GALVESTON	0	0	0	0
3	CAPLEN (FB-7,1-A)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-8, 1 A2)	GALVESTON	0	0	0	0
3	CAPLEN (FB-8, 1-A3)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-8,1-2)	GALVESTON	1	1	67,772	0 F
3	CAPLEN (FB-8, 2-B)	GALVESTON	0	0	0	0
3	CAPLEN (FB-8, 2-T)	GALVESTON	0	0	0	0
3	CAPLEN (MIOCENE 4000)	GALVESTON	1	0	0	0
3	CAPLEN (3000)	GALVESTON	0	0	0	0
3	CAPLEN (5000)	GALVESTON	0	0	0	0
3	CAPLEN (5800)	GALVESTON	0	0	0	0
3	P CAPLEN, SOUTH (FRIO)	GALVESTON	1	1	475,647	6,037
3	CARLOS (QUEEN CITY)	GRIMES	1	0	0	0
3	CARL REYNOLDS (2460)	WHARTON	3	2	92,386	0
3	CARLTON SPEED (YEGUA Y-1)	GRIMES	1	0	0	0
3	CARLTON SPEED (YEGUA Y-4)	GRIMES	0	0	0	0
3	CARLETON SPEED (YEGUA 4B)	WALLER	1	0	0	0
3	P CARLTON SPEED (YEGUA Y-5)	GRIMES	5	2	71,350	0
3	P CARLTON SPEED (YEGUA 4B)	WALLER	0	0	0	0
3	A CARLTON SPEED (YEGUA 4600)	WALLER	1	0	28,248	0
3	CARROLL (8600)	LIBERTY	0	0	0	0
3	CASTILLO (MIOCENE 3200)	JASPER	1	0	0	0
3	A CASTILLO (YEGUA #1)	JASPER	0	0	0	0
3	P CASTILLO (YEGUA #2)	JASPER	2	0	0	0
3	A CASTILLO (YEGUA #3)	JASPER	0	0	0	0
3	CASTILLO (YEGUA #4)	JASPER	1	0	0	0
3	A CASTILLO (YEGUA #5)	JASPER	0	0	0	0
3	P CASTILLO (YEGUA #6)	JASPER	0	0	0	0
3	P CAT SPRINGS (MIDWAY)	AUSTIN	1	1	316,722	11,287
3	P CAVALLG (7000)	MATAGORCA	1	0	262,873	353
3	P CAVALLG (7600)	MATAGORCA	1	0	118,100	614
3	P CAVALLG (8200)	MATAGORCA	3	3	7,963,960	21,352
3	P CAVALLG (8300)	MATAGORCA	2	2	1,142,763	5,547
3	P CAVALLG (9100)	MATAGORCA	5	3	16,040,936	75,571 F
3	P CAVALLG (9200)	MATAGORCA	3	3	13,955,247	73,064 F
3	P CAVALLG, WEST (8300)	MATAGORCA	1	1	239,019	806 F
3	P CECIL (PRAUSE)	MATAGORCA	0	0	0	0
3	P CECIL NOBLE (FINE)	COLORADO	0	0	0	0
3	P CECIL NOBLE (PAPENBERG)	COLORADO	0	0	0	0
3	P CECIL NOBLE (ROSENBERG)	COLORADO	0	0	0	0
3	P CECIL NOBLE (SCHILLER)	COLORADO	0	0	0	0
3	CECIL NOBLE (STATE)	COLORADO	0	0	0	0
3	P CECIL NOBLE (WARD)	COLORADO	0	0	0	0
3	P CECIL NOBLE (WILCOX -A-)	COLORADO	0	0	0	0
3	P CECIL NOBLE (WILCOX 7400)	COLORADO	2	1	38,054	734
3	P CECIL NOBLE (WILCOX 7520)	COLORADO	1	1	211,207	4,866
3	P CECIL NOBLE (WILCOX 7650)	COLORADO	1	0	0	0
3	P CECIL NOBLE (WILCOX 7925)	COLORADO	1	0	0	0
3	CECIL NOBLE (WILCOX 9325)	COLORADO	0	0	0	0
3	CECIL NOBLE (WILCOX 9500)	COLORADO	0	0	0	0
3	CECIL NOBLE (WILCOX 9600)	COLORADO	0	0	0	0
3	P CECIL NOBLE (WILCOX 9640)	COLORADO	1	0	0	0
3	P CECIL NOBLE (WILCOX 10,120)	COLORADO	1	1	171,581	7,075
3	CECIL NOBLE (WILCOX 10,300)	COLORADO	0	0	0	0
3	P CECIL NOBLE (WIGOTEN)	COLORADO	4	3	130,324	556 F
3	CEDAR BAYOU, N. (FRIO 7900)	CHAMBERS	0	0	0	0
3	P CEDAR BAYOU, Nw (F-2)	CHAMBERS	1	0	0	0
3	CEDAR BAYOU, Nw. (F-3)	CHAMBERS	0	0	0	0
3	A CEDAR POINT	CHAMBERS	1	1	3,881	0
3	CEDAR POINT (FRIO 1)	CHAMBERS	0	0	0	0
3	CEDAR POINT (MIOCENE -A-)	CHAMBERS	0	0	0	0
3	CEDAR POINT (MIOCENE B-1)	CHAMBERS	0	0	0	0
3	CEDAR POINT (MIOCENE E-1)	CHAMBERS	0	0	0	0
3	CEDAR POINT (MIOCENE 1F)	CHAMBERS	0	0	0	0
3	CEDAR POINT (MIOCENE G-4)	CHAMBERS	0	0	0	0
3	CEDAR POINT (MIOCENE 2760)	CHAMBERS	1	0	0	0
3	CEDAR POINT (MIOCENE 2900)	CHAMBERS	0	0	0	0
3	CEDAR POINT (MIOCENE 4100)	CHAMBERS	0	0	0	0
3	CHALMERS (2700)	MATAGORCA	0	0	0	0
3	CHALMERS (8700 SAND)	MATAGORCA	0	0	0	0
3	A CHAMBERS (NAVARRO)	BURLESON	6	6	137,242	30 F
3	P CHAMBERS (NAVARRO, LOWER)	BURLESON	3	3	103,617	0 F
3	CHANNELVIEW, NORTH (10,000)	HARRIS	0	0	0	0
3	CHANNELVIEW, NORTH (10,200)	HARRIS	0	0	0	0
3	CHEEK (7250)	JEFFERSON	0	0	0	0
3	CHEEK (7300)	JEFFERSON	0	0	0	0
3	CHEEK (7400)	JEFFERSON	1	0	0	0
3	P CHEEK, S. (8100 HARTBURG)	JEFFERSON	1	1	42,730	344
3	P CHENANGO (8000)	BRAZORIA	0	0	0	0
3	A CHENANGO (8100 FRIO)	BRAZORIA	0	0	0	0
3	P CHENANGO (9500)	BRAZORIA	1	0	13,783	173 F
3	CHENANGC (9980)	BRAZORIA	1	1	4,998	43
3	CHENANGO, EAST (9400)	BRAZORIA	0	0	0	0
3	A CHENANGO, EAST (9560 FRIO)	BRAZORIA	0	0	0	0
3	CHENANGO, EAST (9950)	BRAZORIA	0	0	0	0
3	P CHENANGC, WEST (8050)	BRAZORIA	1	1	128,068	872
3	CHENANGO, WEST (8100)	BRAZORIA	0	0	0	0
3	A CHENANGO, WEST (8500 SD.)	BRAZORIA	1	0	0	0
3	P CHENANGO, WEST (8550)	BRAZORIA	1	0	0	0

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3	CHENANGO, WEST (8900 FRIC)	BRAZCRIA	0	0	0	0
3	A CHENANGO, WEST (8950)	BRAZCRIA	0	0	0	0
3	P CHESTERVILLE (ANDERSON)	COLORADO	1	1	183,497	0 F
3	CHESTERVILLE (CKFLD. 6100)	COLORADO	1	1	16,949	0 F
3	CHESTERVILLE (KYLE)	COLORADO	0	0	0	0
3	CHESTERVILLE (M-4100)	COLORADO	0	0	0	0
3	P CHESTERVILLE (POOLE 6400)	COLORADO	2	1	257,194	0 F
3	CHESTERVILLE (WILCOX 9000)	COLORADO	0	0	0	0
3	P CHESTERVILLE (WILCOX 9500)	COLORADO	1	1	134,126	0 F
3	P CHESTERVILLE (WILCOX 9600)	COLORADO	5	5	827,159	3,932 F
3	CHESTERVILLE (3770)	COLORADO	2	0	0	0
3	P CHESTERVILLE (6210)	COLORADO	1	0	0	0
3	CHESTERVILLE (6600)	COLORADO	0	0	0	0
3	P CHESTERVILLE (6610)	COLORADO	2	2	219,032	0 F
3	CHESTERVILLE (6660)	COLORADO	1	0	0	0
3	CHESTERVILLE, N. (CKFLD. 6000)	COLORADO	1	1	17,868	100 F
3	CHESTERVILLE, N. (MIOCENE 2200)	COLORADO	1	0	0	0
3	P CHESTERVILLE, N. (WILCOX, LO.)	COLORADO	1	1	42,362	996
3	P CHESTERVILLE, N. (WILCOX, MIDDLE)	COLORADO	1	1	39,341	0
3	CHESTERVILLE, N. (WILCOX 9000)	COLORADO	0	0	0	0
3	P CHESTERVILLE, N. (WILCOX 9200)	COLORADO	3	2	375,506	5,255
3	CHESTERVILLE, NORTH (YEGUA 7)	COLORADO	0	0	0	0
3	CHESTERVILLE, NORTH (YEGUA 6300)	COLORADO	0	0	0	0
3	CHESTERVILLE, NORTH (YEGUA 6400)	COLORADO	0	0	0	0
3	CHESTERVILLE, N. (3600)	COLORADO	0	0	0	0
3	A CHESTERVILLE, NORTH (6700)	COLORADO	0	0	0	0
3	CHIMNEY BAYOU (10,300)	CHAMBERS	0	0	0	0
3	CHINA, SOUTH (HACKBERRY)	JEFFERSON	0	0	0	0
3	CHINA, S. (HACKBERRY, UPPER S)	JEFFERSON	0	0	0	0
3	CHINA GROVE (FRIO 7500)	BRAZCRIA	1	1	10,020	0
3	CHIPS FOLLY (Y-5A)	HARDIN	0	0	0	0
3	CHIPS FOLLY (Y-5C)	HARDIN	0	0	0	0
3	CHOCOLATE BAYOU (ANDRAU)	BRAZCRIA	0	0	0	0
3	P CHOCOLATE BAYOU (BANFIELD)	BRAZCRIA	8	4	455,452	1,344 F
3	A CHOCOLATE BAYOU (FREEMAN)	BRAZCRIA	1	0	0	0
3	P CHOCOLATE BAYOU (FRIO H)	BRAZCRIA	2	2	38,155	133 F
3	CHOCOLATE BAYOU (FRIO P)	BRAZCRIA	0	0	0	0
3	P CHOCOLATE BAYOU (FRIO P WEST)	BRAZCRIA	1	1	21,111	86 F
3	A CHOCOLATE BAYOU (FRIO UPPER)	BRAZCRIA	0	0	0	0
3	P CHOCOLATE BAYOU (GRUBBS SAND)	BRAZCRIA	0	0	0	0
3	P CHOCOLATE BAYOU (HARRIS)	BRAZCRIA	2	1	49,537	1,365
3	CHOCOLATE BAYOU (HO. FMS. UP)	BRAZCRIA	0	0	0	0
3	A CHOCOLATE BAYOU (HO. FMS. VI-A-Z)	BRAZCRIA	1	1	61,037	798
3	P CHOCOLATE BAYOU (MCKELVY)	BRAZCRIA	1	0	0	0
3	P CHOCOLATE BAYOU (RYCADE)	BRAZCRIA	3	0	0	0
3	P CHOCOLATE BAYOU (SCHENCK)	BRAZCRIA	6	2	188,897	2,257 F
3	P CHOCOLATE BAYOU (WIETING LC.)	BRAZCRIA	2	1	12,304	301 F
3	P CHOCOLATE BAYOU (WIETING UP.)	BRAZCRIA	14	7	878,509	7,891 F
3	CHOCOLATE BAYOU (2,650)	BRAZCRIA	0	0	0	0
3	CHOCOLATE BAYOU (9,300)	BRAZCRIA	0	0	0	0
3	CHOCOLATE BAYOU (12,000)	BRAZCRIA	0	0	0	0
3	CHOCOLATE BAYOU (12800 RIA)	BRAZCRIA	0	0	0	0
3	CHOCOLATE BAYOU (15,000)	BRAZCRIA	0	0	0	0
3	P CHOCOLATE BAYOU, N. (10100)	BRAZCRIA	0	0	0	0
3	CHOCOLATE BAYOU, N. (10300)	BRAZCRIA	0	0	0	0
3	CHOCOLATE BAYOU, N. (10400)	BRAZCRIA	0	0	0	0
3	P CHOCOLATE BAYOU, N. (10800)	BRAZCRIA	2	2	345,757	5,528
3	P CHOCOLATE BAYOU, S. (BANFIELD)	BRAZCRIA	1	1	315,660	3,515
3	CHOCOLATE BAYOU, S. (DD SAND)	BRAZCRIA	0	0	0	0
3	P CHOCOLATE BAYOU, S. (HARRIS)	BRAZCRIA	1	1	56,915	424
3	P CHOCOLATE BAYOU, S. (P FRIC)	BRAZCRIA	7	5	432,015	7,478 F
3	CHOCOLATE BAYOU, S. (S SD., GAS)	BRAZCRIA	0	0	0	0
3	CHOCOLATE BAYOU, S. (SCHENCK)	BRAZCRIA	0	0	0	0
3	CHOCOLATE BAYOU, S. (WIETING, LO.)	BRAZCRIA	0	0	0	0
3	CHOCOLATE BAYOU, S. (WIETING, UP)	BRAZCRIA	0	0	0	0
3	P CHOCOLATE BAYOU, SE. (13500)	BRAZCRIA	1	0	224,918	4,311
3	CITRUS GROVE (KUBELA)	MATAGORCA	0	0	0	0
3	CITRUS GROVE (8800 -E-1)	MATAGORCA	0	0	0	0
3	CITRUS GROVE (9100 FRIO)	MATAGORCA	0	0	0	0
3	CITY OF ALVIN (9350)	GALVESTON	0	0	0	0
3	A CLAM LAKE	JEFFERSON	5	1	86,981	1,107 F
3	A CLAM LAKE (MIOCENE F)	JEFFERSON	1	0	0	0
3	CLAM LAKE (MIOCENE G-1)	JEFFERSON	0	0	0	0
3	P CLAM LAKE (MIOCENE I, 4500)	JEFFERSON	1	0	0	0
3	A CLAM LAKE (MIOCENE K)	JEFFERSON	0	0	0	0
3	CLAM LAKE (MIOCENE L)	JEFFERSON	0	0	0	0
3	CLAY, N.E. (11,600)	BURLESON	2	0	11,266	0 F
3	P CLAY, N.E. (DEEP)	BURLESON	2	2	559,898	1,507
3	A CLAY CREEK	WASHINGTON	1	1	3,033	0
3	CLAY CREEK (SPARTAN 1000)	WASHINGTON	2	0	0	0
3	P CLAY CREEK (SPARTAN 1200)	WASHINGTON	1	0	0	0
3	P CLAY POINT (KURTH)	NEWTON	1	0	0	0
3	CLAY POINT (YEGUA 7400)	NEWTON	0	0	0	0
3	A CLEAR LAKE	HARRIS	11	7	951,554	351 F
3	CLEAR LAKE (MIOCENE 2-E)	HARRIS	0	0	0	0
3	P CLEAR LAKE (MIOCENE 6)	HARRIS	1	1	116,236	0
3	CLEAR LAKE (MIOCENE 8-B)	HARRIS	0	0	0	0
3	P CLEAR LAKE (MIOCENE 9)	HARRIS	1	0	26,954	0
3	P CLEAR LAKE (MIOCENE 10)	HARRIS	1	1	117,656	0
3	CLEAR LAKE (MIOCENE 12)	HARRIS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

ARC DIST NO	FIELD NAME	CCUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	CLEAR LAKE (1300)	HARRIS	0	0	0	0
3	P CLEAR LAKE, W. (FRIO)	HARRIS	11	9	3,551,048	2,379 F
3	P CLEAR LAKE, W. (MARGINULINA)	HARRIS	4	2	171,652	0
3	P CLEMENS, N. (FRIO B)	BRAZCRIA	6	1	604,492	6,744 F
3	P CLEMENS, N. (FRIO C)	BRAZCRIA	6	3	433,556	1,344
3	P CLEMENS, N. (FRIO P-1)	BRAZCRIA	10	5	909,656	2,328
3	P CLEMENS, SW (FRIO A)	BRAZCRIA	4	3	177,751	1,169 F
3	P CLEMENS, S W (FRIO B)	BRAZCRIA	0	0	0	0
3	P CLEMENS, S W (FRIO C)	BRAZCRIA	6	3	1,001,837	3,119 F
3	P CLEMENS, S W (MARG. TEX.)	BRAZCRIA	1	1	18,434	186
3	P CLEMENS, SW. (MIOCENE 3300)	BRAZCRIA	1	0	0	0
3	P CLEMENS, SW (NODOSARIA)	BRAZCRIA	1	0	0	0
3	A CLEVELAND	LIBERTY	0	0	0	0
3	CLEVELAND (COCKFIELD 5600)	LIBERTY	0	0	0	0
3	CLEVELAND (JACKSON)	LIBERTY	1	0	0	0
3	A CLEVELAND (WILCOX 9000)	LIBERTY	1	0	0	0
3	P CLEVELAND (YEGUA 5800)	LIBERTY	0	0	0	0
3	CLEVELAND (5800)	LIBERTY	0	0	0	0
3	A CLEVELAND, NORTH	LIBERTY	0	0	0	0
3	CLEVELAND, N. (COCKFIELD 5600)	LIBERTY	0	0	0	0
3	P CLEVELAND, N. (WILCOX, UP.)	LIBERTY	3	2	580,659	6,361
3	P CLEVELAND, S. (BLANDING)	LIBERTY	2	2	81,478	4,975
3	P CLEVELAND, S. (WILCOX 9400)	LIBERTY	1	0	21,708	264
3	CLEVELAND, S. (YEGUA 6620)	LIBERTY	1	0	0	0
3	P CLEVELAND S. (YEGUA 7000)	LIBERTY	1	1	53,623	359 F
3	CLEVELAND, S. (YEGUA 7110)	LIBERTY	0	0	0	0
3	CLEVELAND S. (5850)	LIBERTY	1	1	51,408	434
3	CLEVELAND, S. (6550)	LIBERTY	0	0	0	0
3	A CLINTON	HARRIS	0	0	0	0
3	A CLINTON (FRIO 4400)	HARRIS	0	0	0	0
3	A CLINTON (FRIO 4600)	HARRIS	0	0	0	0
3	CLINTON (FRIO 4900)	HARRIS	0	0	0	0
3	A CLINTON (FRIO 5000)	HARRIS	0	0	0	0
3	CLINTON (FRIO 5200)	HARRIS	0	0	0	0
3	CLINTON (FRIO 5600)	HARRIS	0	0	0	0
3	A CLINTON (FRIO 5700)	HARRIS	0	0	0	0
3	P CLINTON (FRIO 5800)	HARRIS	0	0	0	0
3	CLINTON (FRIO 5900)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 2450)	HARRIS	1	0	0	0
3	CLINTON (MIOCENE 2500)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 2700)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 2800)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 2900)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3100)	HARRIS	0	0	0	0
3	P CLINTON (MIOCENE 3200)	HARRIS	1	0	0	0
3	CLINTON (MIOCENE 3300)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3600)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3700)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3850)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3870)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3900)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 4500)	HARRIS	1	0	0	0
3	P CLINTON (MOODY 8400)	HARRIS	4	3	824,663	5,241
3	P CLINTON (YEGUA A-2)	HARRIS	1	1	15,337	420
3	P CLINTON (YEGUA B)	HARRIS	1	1	184,932	4,857
3	CLINTON (YEGUA 8000)	HARRIS	1	1	20,902	275
3	CLINTON (YEGUA 8000, S.)	HARRIS	1	1	61,523	403
3	P CLINTON (YEGUA 8600)	HARRIS	2	0	0	0
3	P CLINTON (YEGUA 9300)	HARRIS	0	0	0	0
3	CLINTON (YEGUA 9400)	HARRIS	0	0	0	0
3	CLINTON (3500 GAS)	HARRIS	1	0	0	0
3	P CLINTON, N. (YEGUA 8400)	HARRIS	1	1	220,179	3,960
3	P CLINTON, N (YEGUA 8600)	HARRIS	1	1	2,038	10
3	CLINTON, N. (YEGUA 8700)	HARRIS	1	1	208,266	2,635
3	P CLINTON, N. (YEGUA 8900)	HARRIS	0	0	0	0
3	A CLINTON, WEST (5300)	HARRIS	0	0	0	0
3	A CLODINE	FORT BEND	1	0	0	0
3	CLODINE (7000)	FORT BEND	2	0	0	0
3	CLODINE (7100)	FORT BEND	1	0	0	0
3	CLODINE, NORTH (COOK MTN. 8300)	HARRIS	2	1	60,988	268
3	CLODINE, NORTH (7400)	HARRIS	0	0	0	0
3	CLODINE, NORTHEAST (YEGUA 7800)	HARRIS	0	0	0	0
3	P CLODINE, SW. (7260)	FORT BEND	0	0	0	0
3	CLODINE, SW. (7480)	FORT BEND	0	0	0	0
3	CLODINE, WEST (7350)	FORT BEND	1	1	46,265	1,335
3	P COLD SPRINGS	SAN JACINTO	1	1	54,969	0
3	A COLD SPRINGS (WILCOX 7,525)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (WILCOX 7,800)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (WILCOX 7,900)	SAN JACINTO	1	0	0	0
3	COLD SPRINGS (WILCOX 10,200)	SAN JACINTO	0	0	0	0
3	A COLD SPRINGS (WILCOX 10,300)	SAN JACINTO	0	0	0	0
3	P COLD SPRINGS (WILCOX 10,400)	SAN JACINTO	1	1	111,622	9,377
3	COLD SPRINGS (WILCOX 10,500)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (WILCOX 11,400)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (WILCOX 11,470)	SAN JACINTO	1	0	0	0
3	P COLD SPRINGS (YEGUA -A-)	SAN JACINTO	0	0	0	0
3	P COLD SPRINGS (YEGUA -C-)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (YEGUA -C- 4400)	SAN JACINTO	0	0	0	0
3	P COLD SPRINGS (YEGUA #0#)	SAN JACINTO	2	1	28,350	0
3	P COLD SPRINGS (YEGUA -E-)	SAN JACINTO	0	0	0	0

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P COLD SPRINGS (YEGUA -G-)	SAN JACINTO	2	0	838	0
3	P COLD SPRINGS (YEGUA -H-)	SAN JACINTO	0	0	0	0
3	P COLD SPRINGS (YEGUA I-A)	SAN JACINTO	1	1	65,187	0
3	P COLD SPRINGS (YEGUA -J-)	SAN JACINTO	0	0	0	0
3	P COLD SPRINGS (YEGUA -K-)	SAN JACINTO	0	0	0	0
3	P COLD SPRINGS (YEGUA -K- 5500)	SAN JACINTO	0	0	0	0
3	P COLD SPRINGS (3400)	SAN JACINTO	0	0	0	0
3	P COLD SPRINGS (3500)	SAN JACINTO	6	2	64,736	0
3	P COLD SPRINGS (3600)	SAN JACINTO	2	2	55,951	0
3	P COLD SPRINGS (3780)	SAN JACINTO	1	0	0	0
3	P COLD SPRINGS (4440)	SAN JACINTO	1	1	23,324	0
3	P COLD SPRINGS (5865)	SAN JACINTO	2	2	101,130	836
3	P COLD SPRINGS, E. (WILCOX 7820)	SAN JACINTO	0	0	0	0
3	P COLD SPRINGS, E. (YEGUA UP. D)	SAN JACINTO	0	0	0	0
3	P COLD SPRINGS, W. (WILCOX 9,620)	SAN JACINTO	2	0	53,701	3,263
3	P COLD SPRINGS, W. (WILCOX 9,885)	SAN JACINTO	1	1	78,730	5,448
3	P COLD SPRINGS, W. (WILCOX 10,100)	SAN JACINTO	1	0	0	0
3	P COLD SPRINGS, W. (WILCOX 10,240)	SAN JACINTO	0	0	0	0
3	P COLD SPRINGS, W. (WILCOX 10,830)	SAN JACINTO	1	1	29,818	151
3	P COLINE (YEGUA -A-)	SAN JACINTO	1	0	0	0
3	P COLINE (4500)	SAN JACINTO	0	0	0	0
3	P A COLINE, WEST (YEGUA -B-)	SAN JACINTO	0	0	0	0
3	P COLINE, WEST (YEGUA -D-)	SAN JACINTO	0	0	0	0
3	P COLLEGEPORT (1-A)	MATAGORCA	5	4	642,093	0
3	P COLLEGEPORT (1-W)	MATAGORCA	1	0	0	0
3	P COLLEGEPORT (2)	MATAGORCA	3	3	175,858	0
3	P COLLEGEPORT (2-S)	MATAGORCA	2	1	112,105	0
3	P COLLEGEPORT (3)	MATAGORCA	2	2	225,435	0
3	P COLLEGEPORT (3-A)	MATAGORCA	2	2	98,066	0
3	P COLLEGEPORT (3-B)	MATAGORCA	1	1	139,868	0
3	P COLLEGEPORT (3-C)	MATAGORCA	0	0	0	0
3	P COLLEGEPORT (4)	MATAGORCA	12	8	1,770,091	0
3	P COLLEGEPORT (4-A)	MATAGORCA	1	1	30,154	0
3	P COLLEGEPORT (4-B)	MATAGORCA	1	1	30,996	0
3	P COLLEGEPORT (5-A)	MATAGORCA	4	2	349,900	0
3	P COLLEGEPORT (5-EAST)	MATAGORCA	2	2	104,419	0
3	P COLLEGEPORT (5-WEST)	MATAGORCA	2	2	69,864	0
3	P COLLEGEPORT (6)	MATAGORCA	9	5	1,302,846	0
3	P A COLLEGEPORT (6-A)	MATAGORCA	1	0	0	0
3	P COLLEGEPORT (7)	MATAGORCA	2	2	167,598	0
3	P COLLEGEPORT (7-A)	MATAGORCA	4	0	0	0
3	P COLLEGEPORT (7-B)	MATAGORCA	2	0	0	0
3	P COLLEGEPORT (7-B WEST)	MATAGORCA	1	1	24,569	0
3	P COLLEGEPORT (7-C)	MATAGORCA	0	0	0	0
3	P COLLEGEPORT (8)	MATAGORCA	4	3	1,374,722	6,373
3	P COLLEGEPORT (8A)	MATAGORCA	0	0	0	0
3	P COLLEGEPORT (1900, NO)	MATAGORCA	1	0	0	0
3	P COLLEGEPORT (1950)	MATAGORCA	0	0	0	0
3	P COLLEGEPORT (2120)	MATAGORCA	1	0	0	0
3	P COLLEGEPORT (2270)	MATAGORCA	1	1	69,739	0
3	P COLLEGEPORT (2800 HALE)	MATAGORCA	1	0	0	0
3	P COLLEGEPORT (2840)	MATAGORCA	1	1	82,831	0
3	P COLLEGEPORT (2880)	MATAGORCA	1	1	86,548	0
3	P COLLEGEPORT (2900)	MATAGORCA	2	0	0	0
3	P COLLEGEPORT (4000)	MATAGORCA	1	0	0	0
3	P A COLLEGEPORT, NORTH (C-2 SAND)	MATAGORCA	1	0	0	0
3	P COLLEGEPORT, SW. (1950)	MATAGORCA	0	0	0	0
3	P COLLINS LAKE	BRAZORIA	0	0	0	0
3	P COLLINS LAKE (CASHION)	BRAZORIA	0	0	0	0
3	P COLLINS LAKE (FRIO, UPPER)	BRAZORIA	1	1	205,520	4,553
3	P COLLINS LAKE (FRIO 9,100 LOWER)	BRAZORIA	0	0	0	0
3	P COLLINS LAKE (FRIO 9200, FB-C)	BRAZORIA	1	0	1,871	25
3	P COLLINS LAKE (FRIO 9760, FB-A)	BRAZORIA	1	1	67,648	89
3	P COLLINS LAKE (FRIO 11,200)	BRAZORIA	0	0	0	0
3	P COLLINS LAKE (HACKBERRY 11,500)	BRAZORIA	0	0	0	0
3	P COLLINS LAKE (PENCE 11,400)	BRAZORIA	0	0	0	0
3	P COLLINS LAKE (9850)	BRAZORIA	1	1	16,357	0 F
3	P COLLINS LAKE, S. (FRIO 9650)	BRAZORIA	1	1	110,854	2,972
3	P COLORADO DELTA (MIOCENE 3800)	MATAGORCA	1	1	200,668	0 F
3	P COLORADO DELTA (MIOCENE 5130)	MATAGORCA	1	0	0	0
3	P COLORADO DELTA (MIOCENE 6130)	MATAGORCA	1	0	0	0
3	P COLORADO DELTA (MIOCENE 6200)	MATAGORCA	0	0	0	0
3	P COLORADO DELTA (MIOCENE 6250)	MATAGORCA	1	1	253,309	0
3	P COLORADO DELTA (MIOCENE 6420)	MATAGORCA	0	0	0	0
3	P COLORADO DELTA (MIOCENE 6515)	MATAGORCA	1	0	0	0
3	P COLORADO DELTA (MIOCENE 6550)	MATAGORCA	0	0	0	0
3	P COLORADO DELTA (MIOCENE 6590)	MATAGORCA	0	0	0	0
3	P COLORADO DELTA (MIOCENE 6760)	MATAGORCA	1	0	0	0
3	P COLOVACA (3850)	COLORADO	1	0	7,905	0 F
3	P COLOVACA (4390)	COLORADO	1	0	1,992	0 F
3	P COLOVACA (FRIO 3175)	COLORADO	4	1	86,742	0 F
3	P COLOVACA (FRIO 4000)	COLORADO	2	1	47,511	0 F
3	P COLOVACA (MIOCENE 1900)	COLORADO	7	2	76,794	0 F
3	P COLOVACA (MIOCENE 2100)	COLORADO	5	4	111,300	0 F
3	P COLOVACA (MIOCENE 2300)	COLORADO	5	4	171,705	0 F
3	P COLOVACA (VKS8G. 4100)	COLORADO	0	0	0	0
3	P A COLUMBUS	COLORADO	2	2	250,585	1,996 F
3	P COLUMBUS (5-B WILCCX)	COLORADO	0	0	0	0
3	P COLUMBUS (5-D S)	COLORADO	1	0	0	0
3	P COLUMBUS (5-D WILCCX)	COLORADO	2	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLS
3	P COLUMBUS (5-E WILCOX)	COLGRAD	1	0	45,555	263
3	COLUMBUS (5-G WILCOX)	COLGRAD	1	0	0	0
3	P COLUMBUS (5-H WILCOX)	COLORADO	3	3	682,004	15,375
3	P COLUMBUS 6-B WILCOX	COLORADO	1	0	36,344	534
3	P COLUMBUS (6-C)	COLGRAD	1	0	0	0
3	COLUMBUS (6-C, SOUTH)	COLGRAD	1	0	0	0
3	COLUMBUS (6-D WILCOX)	COLGRAD	1	0	0	0
3	COLUMBUS (6-E)	COLGRAD	1	0	0	0
3	COLUMBUS (6-GG)	COLGRAD	1	0	0	0
3	P COLUMBUS (6-H)	COLGRAD	4	0	0	0
3	COLUMBUS (6-J)	COLORADO	1	0	0	0
3	P COLUMBUS (7-A)	COLORADO	3	0	829	4
3	P COLUMBUS (7-E)	COLGRAD	2	1	316,662	3,565
3	COLUMBUS (8-A)	COLGRAD	0	0	0	0
3	P COLUMBUS (8-B)	COLGRAD	2	2	266,658	9,800
3	COLUMBUS (8-C WILCOX)	COLGRAD	0	0	0	0
3	COLUMBUS (9-A)	COLGRAD	2	0	0	0
3	P COLUMBUS (9-C)	COLGRAD	1	1	320,345	11,553
3	COLUMBUS (9-B, S.)	COLGRAD	2	0	0	0
3	COLUMBUS (9-D)	COLGRAD	2	0	0	0
3	COLUMBUS (9-D, S)	COLGRAD	0	0	0	0
3	P COLUMBUS (9-F)	COLGRAD	1	1	166,338	4,626
3	A COLUMBUS (10-A)	COLGRAD	2	0	0	0
3	COLUMBUS (10-A, S.)	COLGRAD	0	0	0	0
3	COLUMBUS (10-B SAND)	COLGRAD	0	0	0	0
3	A COLUMBUS (10-C)	COLGRAD	1	0	0	0
3	COLUMBUS (10-C, S.)	COLGRAD	0	0	0	0
3	A COLUMBUS (10-E WILCOX)	COLORADO	0	0	0	0
3	P COLUMBUS (10-E WILCOX S)	COLORADO	2	0	0	0
3	A COLUMBUS (11-A)	COLGRAD	2	0	15,131	112 F
3	COLUMBUS (11-B)	COLGRAD	5	2	53,685	411 F
3	P COLUMBUS (11-C)	COLORADO	3	0	2,427	33 F
3	COLUMBUS (11-C,S)	COLGRAD	2	0	0	0
3	P COLUMBUS (11-D)	COLGRAD	8	2	220,403	683 F
3	COLUMBUS (11-D & 11-F-S)	COLGRAD	0	0	0	0
3	P COLUMBUS (11-E WILCOX)	COLORADO	2	0	0	0
3	P COLUMBUS (11-F)	COLGRAD	4	3	208,903	3,863 F
3	P COLUMBUS (11-F-N)	COLORADO	9	2	380,482	7,891
3	COLUMBUS (11-H WILCOX)	COLORADO	0	0	0	0
3	COLUMBUS (12-A)	COLORADO	2	1	26,523	3 F
3	COLUMBUS (12-AA)	COLGRAD	0	0	0	0
3	COLUMBUS (12-B WILCOX)	COLGRAD	1	0	0	0
3	COLUMBUS (12-E WILCOX)	COLORADO	1	0	0	0
3	COLUMBUS (12-F)	COLGRAD	0	0	0	0
3	COLUMBUS (7000 WILCOX)	COLGRAD	0	0	0	0
3	A COLUMBUS (7050)	COLGRAD	0	0	0	0
3	COLUMBUS (7100 WILCOX)	COLGRAD	0	0	0	0
3	P COLUMBUS (8000 WILCOX)	COLGRAD	5	2	395,384	2,319 F
3	COLUMBUS, NORTH (WILCOX 11-B)	COLGRAD	0	0	0	0
3	COLUMBUS, NORTH (WILCOX 12-A)	COLGRAD	0	0	0	0
3	COLUMBUS, WEST (Z-16)	COLGRAD	1	1	3,086	342 F
3	COLUMBUS, WEST (Z-16-B)	COLGRAD	2	0	0	0
3	P COLUMBUS, WEST (Z-18-A)	COLGRAD	2	1	24,970	755
3	CONKRITE (4850)	WHARTON	0	0	0	0
3	CONKRITE (4970)	WHARTON	0	0	0	0
3	P CONNOR (GLEN ROSE)	MADISON	4	4	254,753	5,420
3	A CONROE	MONTGOMERY	34	1	17,632	48 F
3	CONROE (CHARGED ZONE)	MONTGOMERY	0	0	0	0
3	A CONROE (COCKFIELD UPPER)	MONTGOMERY	60	6	89,492	0 F
3	CONROE (COCKFIELD 5000)	MONTGOMERY	0	0	0	0
3	CONROE (FRIO 2800)	MONTGOMERY	0	0	0	0
3	P CONROE (FRIO 3000)	MONTGOMERY	2	1	192,475	0
3	CONROE (MIOCENE 1800)	MONTGOMERY	0	0	0	0
3	CONROE (MIOCENE 1890)	MONTGOMERY	0	0	0	0
3	CONROE (MIOCENE 2250)	MONTGOMERY	0	0	0	0
3	CONROE (P-11)	MONTGOMERY	0	0	0	0
3	CONROE (P-13)	MONTGOMERY	0	0	0	0
3	CONROE (P-14)	MONTGOMERY	0	0	0	0
3	P CONROE (P-20)	MONTGOMERY	1	1	45,029	0
3	CONROE (P-21)	MONTGOMERY	0	0	0	0
3	CONROE (P-22)	MONTGOMERY	0	0	0	0
3	CONROE (VICKSBURG)	MONTGOMERY	2	0	0	0
3	P CONROE (WILCOX 9600)	MONTGOMERY	1	1	27,444	263
3	CONROE (900)	MONTGOMERY	0	0	0	0
3	CONROE (1450)	MONTGOMERY	0	0	0	0
3	CONROE (1550)	MONTGOMERY	0	0	0	0
3	CONROE (1650)	MONTGOMERY	1	0	0	0
3	CONROE (2000)	MONTGOMERY	0	0	0	0
3	CONROE (3500)	MONTGOMERY	0	0	0	0
3	CONROE, NORTH (8,970)	MONTGOMERY	0	0	0	0
3	P CONROE, NORTH (9,250)	MONTGOMERY	1	1	93,402	312 F
3	CONROE, NORTH (10,600 WILCOX)	MONTGOMERY	0	0	0	0
3	P CONROE, S. (WILCOX 1)	MONTGOMERY	1	1	535,562	0
3	P CONROE, SOUTH (WILCOX 8600)	MONTGOMERY	2	1	166,847	1,212
3	CONROE, SOUTH (WILCOX 9100)	MONTGOMERY	2	0	955	6
3	P CONROE, SOUTH (WILCOX 9150)	MONTGOMERY	1	1	575,187	3,594
3	P CONROE, SOUTH (WILCOX 9250)	MONTGOMERY	3	3	1,380,584	5,744
3	CONROE, SOUTH (WILCOX 9400)	MONTGOMERY	0	0	0	0
3	P CONROE, SOUTH (WILCOX 11,200)	MONTGOMERY	1	0	0	0
3	P CONROE, S. (FLT. BLK. A)	MONTGOMERY	3	2	183,534	1,133

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P CONROE, S. (FLT. BLK. B)	MONTGOMERY	1	1	128,325	1,282
3	A CONROE, WEST	MONTGOMERY	1	0	0	0
3	CONROE, WEST (COCKFIELD 4500)	MONTGOMERY	0	0	0	0
3	P CONROE, WEST (HOCKLEY 4050)	MONTGOMERY	0	0	0	0
3	CONROE, WEST (YEGUA 4940)	MONTGOMERY	0	0	0	0
3	CONROE TOWNSITE (CKFLD. UP. 4900)	MONTGOMERY	1	0	0	0
3	CONROE TOWNSITE (CKFLD. 1, UP. 5000)	MONTGOMERY	0	0	0	0
3	P CONSTITUTION (WESTBURY)	JEFFERSON	2	0	993	264
3	P COOKS LAKE (FRIO 7350)	HARDIN	0	0	0	0
3	COOKS LAKE (5550)	HARDIN	0	0	0	0
3	COPELAND CREEK (WILCOX A-3)	POLK	0	0	0	0
3	COPELAND CREEK (6950)	POLK	0	0	0	0
3	COPELAND CREEK, E. (MT. JACKSON)	POLK	1	0	0	0
3	P CORNERSTONE (CLODINE)	FORT BEND	1	1	141,093	7,211
3	P CORDOLLA (WILCOX 10300)	WALLER	1	1	20,647	817
3	P COTTON LAKE, E. (MARG. 6300)	CHAMBERS	2	1	35,688	0
3	A COTTON LAKE, NCRTH (MARG. 6280)	CHAMBERS	0	0	0	0
3	A COTTON LAKE, SOUTH	CHAMBERS	0	0	0	0
3	COTTON LAKE, S. (MARG. 6300)	CHAMBERS	1	1	1	0
3	COTTON LAKE, SOUTH (6400)	CHAMBERS	0	0	0	0
3	COTTON LAKE, W. (FRIO 7600)	CHAMBERS	0	0	0	0
3	COTTON LAKE, W (MIOCENE 5000)	CHAMBERS	0	0	0	0
3	COTTONWOOD (VICKSBURG 8400)	LIBERTY	2	1	448	108
3	COTTONWOOD, N. (HACKBERRY 7900)	LIBERTY	0	0	0	0
3	COUEY (2490)	WHARTON	2	0	36,147	0
3	P COVE (ME ZONE)	MATAGORDA	6	1	470,039	0 F
3	P COVE (MF ZONE)	MATAGORDA	2	2	1,627,465	0 F
3	COWTRAP (MIOCENE 3900)	BRAZORIA	0	0	0	0
3	P COWTRAP (MIOCENE 4900)	BRAZORIA	2	1	176,012	0
3	P COWTRAP (MIOCENE 4950)	MATAGORDA	1	0	0	0
3	P COWTRAP (MIOCENE 5250)	MATAGORDA	1	0	0	0
3	COWTRAP (MIOCENE 6200)	BRAZORIA	0	0	0	0
3	COWTRAP (2450)	BRAZORIA	0	0	0	0
3	COWTRAP (2700)	BRAZORIA	0	0	0	0
3	COWTRAP (2750)	MATAGORDA	0	0	0	0
3	COWTRAP (2850)	BRAZORIA	0	0	0	0
3	COWTRAP (3100)	MATAGORDA	0	0	0	0
3	COWTRAP (9000)	MATAGORDA	0	0	0	0
3	COX (FRIO D)	WHARTON	0	0	0	0
3	COX (3800)	COLORADO	1	1	8,952	0 F
3	COX (6880)	WHARTON	1	0	0	0
3	CRAB (6200)	MATAGORDA	0	0	0	0
3	CRAB (6300)	MATAGORDA	0	0	0	0
3	CRABBS PRAIRIE (EDWARDS)	WALKER	0	0	0	0
3	CRABBS PRAIRIE (GLEN ROSE B)	WALKER	0	0	0	0
3	P CRABBS PRAIRIE (JAMES LIME)	WALKER	1	1	94,596	0
3	CRESCENT (FRIO 4500)	WHARTON	1	0	0	0
3	CRESCENT (FRIO 5060)	WHARTON	0	0	0	0
3	CRESCENT, WEST (MIOCENE 3500)	WHARTON	0	0	0	0
3	P CRYSTAL BEACH (DISCORBIS B, LO.)	GALVESTON	1	0	0	0
3	CRYSTAL BEACH FRIO (F-4)	GALVESTON	1	0	0	0
3	P CRYSTAL BEACH (S-1)	GALVESTON	1	1	388,864	433
3	CRYSTAL BEACH (4750)	GALVESTON	0	0	0	0
3	CRYSTAL BEACH (7500)	GALVESTON	0	0	0	0
3	CRYSTAL BEACH (7650)	GALVESTON	0	0	0	0
3	CRYSTAL BEACH (8250)	GALVESTON	0	0	0	0
3	P CULLEN (FRIO 3600)	WHARTON	2	1	109,867	0
3	P CULLEN (MIOCENE 2200)	WHARTON	1	1	157,380	0
3	P CYPRESS (COCKFIELD A)	HARRIS	5	4	868,000	9,435
3	P CYPRESS (YEGUA 6340)	HARRIS	3	3	405,311	4,091
3	P CYPRESS (YEGUA 6480)	HARRIS	1	1	191,538	4,037
3	CYPRESS (YEGUA 6800)	HARRIS	0	0	0	0
3	CYPRESS (YEGUA 6900)	HARRIS	0	0	0	0
3	P CYPRESS (Y-2)	HARRIS	1	1	227,224	2,995
3	P CYPRESS (Y-4)	HARRIS	2	2	304,331	4,263
3	P CYPRESS (Y-7)	HARRIS	1	1	57,987	1,041
3	CYPRESS, SOUTHWEST (WILCOX C-6)	HARRIS	0	0	0	0
3	CYPRESS, SOUTHWEST (WILCOX D-2)	HARRIS	1	0	0	0
3	CYPRESS, SOUTHWEST (WILCOX E-1)	HARRIS	0	0	0	0
3	CYPRESS, WEST (WILCOX C-6)	HARRIS	1	1	34,482	324
3	CYPRESS CREEK (Y- 3)	NEWTON	0	0	0	0
3	CYPRESS CREEK (Y- 7)	NEWTON	0	0	0	0
3	CYPRESS CREEK (Y- 8)	NEWTON	0	0	0	0
3	CYPRESS CREEK, EAST (Y-1)	NEWTON	0	0	0	0
3	P CYPRESS CREEK, EAST (Y-7)	NEWTON	0	0	0	0
3	CYPRESS CREEK, EAST (Y-8)	NEWTON	0	0	0	0
3	D.H.J. (YEGUA 4550)	WALLER	1	0	771	0
3	P DABOVAL (FRIO #2-5200)	WHARTON	1	0	0	0
3	P DABOVAL (FRIO #4 5500)	WHARTON	2	0	0	0
3	DABOVAL (FRIO #6A-5860)	WHARTON	1	0	0	0
3	P DABOVAL (FRIO #7-6220)	WHARTON	1	1	43,054	0
3	P DABOVAL (FRIO 12-6680)	WHARTON	2	2	213,582	1,191
3	P DABOVAL (FRIO 14-7000)	WHARTON	1	1	146,965	0
3	DABOVAL (FRIO 6800)	WHARTON	0	0	0	0
3	DABOVAL (FRIO 6900)	WHARTON	0	0	0	0
3	DABOVAL (FRIO 6960)	WHARTON	0	0	0	0
3	DABOVAL (6300)	WHARTON	1	0	0	0
3	P DABOVAL (7200)	WHARTON	3	3	295,124	3,977 F
3	P DAMASCUS (SEAMANS)	POLK	2	0	0	0
3	P DAMASCUS (WOODBINE)	POLK	4	4	2,526,122	20,981

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	DAMASCUS (WOODBINE 9230)	POLK	1	0	0	C
3	P DAMASCUS (WOODBINE 9300)	POLK	1	1	566,119	3,914
3	P DAMASCUS (WOODBINE 9330)	POLK	4	4	1,771,020	14,377
3	P DAMASCUS (WOODBINE 9380)	POLK	1	1	813,012	6,950
3	A DAMON MOUND	BRAZERIA	3	0	0	0
3	DAMON MOUND (MIOCENE)	BRAZERIA	1	0	0	0
3	DANBURY (FRIO #1-A 6400)	BRAZERIA	0	0	0	0
3	DANBURY (FRIO #5 D)	BRAZERIA	0	0	0	0
3	DANBURY (FRIO #5 8300)	BRAZERIA	0	0	0	0
3	DANBURY (FRIO #6-A)	BRAZERIA	0	0	0	0
3	DANBURY (FRIO #6-D 8600)	BRAZERIA	0	0	0	0
3	DANBURY (FRIO #7 9000)	BRAZERIA	0	0	0	0
3	DANBURY (FRIO 5700)	BRAZERIA	0	0	0	0
3	DANBURY (FRIO 6500)	BRAZERIA	0	0	0	0
3	DANBURY (FRIO 7500)	BRAZERIA	1	0	0	0
3	DANBURY (FRIO 9200)	BRAZERIA	0	0	0	0
3	P DANBURY (FRIO 9350)	BRAZERIA	1	1	64,858	292
3	P DANBURY (FRIO 9380)	BRAZERIA	1	0	0	0
3	DANBURY (7800)	BRAZERIA	0	0	0	0
3	DANBURY (7900)	BRAZERIA	0	0	0	0
3	A DANBURY, E. (FRIO 7440)	BRAZERIA	0	0	0	0
3	DANBURY, SOUTH (ANOMILINA 2)	BRAZERIA	0	0	0	0
3	DANBURY, SOUTH (FRIO 10)	BRAZERIA	0	0	0	0
3	P DANBURY, SOUTH (FRIO 11,700)	BRAZERIA	1	0	9,792	136
3	DANBURY, SW. (FRIO #2 9400)	BRAZERIA	0	0	0	0
3	P DANBURY, SW. (FRIO LOWER 12550)	BRAZERIA	1	1	1,459,213	13,561
3	P DANBURY, SW. (12,100-A)	BRAZERIA	2	1	2,653,605	25,750 F
3	P DANBURY, SW. (12,400-B)	BRAZERIA	1	0	0	22
3	P DANBURY, S.W. (12700)	BRAZERIA	1	0	1,229,536	11,905 F
3	P DANBURY, SW. (12,900-E)	BRAZERIA	1	1	2,554,913	17,842
3	P DANBURY, SW (13,300)	BRAZERIA	1	1	456,520	4,667
3	P DANBURY, SW (13660-F)	BRAZERIA	1	1	603,928	10,477
3	P DANBURY, SW. (13,650-H)	BRAZERIA	1	0	0	0
3	A DANBURY DOME	BRAZERIA	1	0	0	0
3	P DANBURY DOME*	BRAZERIA	5	3	145,660	540 F
3	DANBURY DOME (F-5-A,GAS)	BRAZERIA	1	1	4,033	26
3	A DANBURY DOME (F-5-B)	BRAZERIA	1	0	44	40
3	A DANBURY DOME (F-5-C)	BRAZERIA	2	0	12,402	156
3	A DANBURY DOME (5655 SAND)	BRAZERIA	0	0	0	0
3	A DANBURY DOME (7625 SAND)	BRAZERIA	0	0	0	0
3	DANCE (MURCHISON)	BRAZERIA	0	0	0	0
3	DANCE, W. (CHAN)	BRAZERIA	0	0	0	0
3	DANCE, W. (DANCE)	BRAZERIA	0	0	0	0
3	DAVIS HILL (YEGUA)	LIBERTY	0	0	0	0
3	A DAY	MADISON	1	0	0	0
3	A DAY (WOODBINE)	MADISON	1	1	294,908	2,437
3	P DAY, SOUTH (WOODBINE)	MADISON	2	0	9,255	192
3	A DAYTON, NORTH	LIBERTY	1	0	0	0
3	DAYTON, NORTH (MIOCENE 2100)	LIBERTY	0	0	0	0
3	DAYTON, NORTH (MIOCENE 2400)	LIBERTY	1	0	0	0
3	A DAYTON, NORTH (YEGUA EY-1)	LIBERTY	0	0	0	0
3	DAYTON, NORTH (YEGUA 2)	LIBERTY	0	0	0	0
3	DAYTON, NORTH (YEGUA 8400)	LIBERTY	1	0	0	0
3	A DAYTON, NORTH (5000 SAND)	LIBERTY	1	0	0	0
3	DEAN LAKE (WILCOX 12950)	MONTGOMERY	1	0	0	0
3	DECKERS PRAIRIE (BAYER 5300)	MONTGOMERY	1	0	0	0
3	P DECKERS PRAIRIE (BAYER 5400)	MONTGOMERY	4	3	276,196	1,435
3	DECKERS PRAIRIE (BRAUTIGAM)	MONTGOMERY	2	1	2,578	0 F
3	DECKERS PRAIRIE (PITTS)	MONTGOMERY	0	0	0	0
3	DECKERS PRAIRIE (SCHIEL)	MONTGOMERY	0	0	0	0
3	A DECKERS PRAIRIE, SOUTH	MONTGOMERY	0	0	0	0
3	A DECKERS PRAIRIE, S. (SEG A)	MONTGOMERY	3	2	278,876	2,329 F
3	DECKERS PRAIRIE, S. (SEG A 1300)	HARRIS	1	0	0	0
3	P DECKERS PRAIRIE, S. (SEG A 1400)	HARRIS	11	2	154,498	0
3	DECKERS PRAIRIE, S. (SEG A 1600)	HARRIS	1	0	0	0
3	P DECKERS PRAIRIE, S. (SEG A 1700)	HARRIS	4	4	81,056	0
3	P DECKERS PRAIRIE, S. (SEG A 1800)	HARRIS	6	1	8,947	0
3	DECKERS PRAIRIE, S. (SEG A 3400)	HARRIS	1	0	0	0
3	DECKERS PRAIRIE, S. (1360)	MONTGOMERY	0	0	0	0
3	P DECKERS PRAIRIE, S. (2150)	HARRIS	0	0	0	0
3	DELHI, NORTH (COCKFIELD)	HARRIS	0	0	0	0
3	DELHI, NORTH (6690)	HARRIS	0	0	0	0
3	DELHI, NORTH (6700 KATY)	HARRIS	0	0	0	0
3	DELHI, NORTH (7000)	HARRIS	0	0	0	0
3	DELHI, NORTH (7200 LOWER, YEGUA)	HARRIS	0	0	0	0
3	P DEUCE (6330)	SAN JACINTO	1	1	23,305	189
3	P DEVILLIER (VICKSBURG)	CHAMBERS	4	3	4,876,142	59,893
3	DEVILS POCKET (YEGUA Y-1)	NEWTON	0	0	0	0
3	DEVILS POCKET (YEGUA Y-3)	NEWTON	0	0	0	0
3	DEVILS POCKET (YEGUA Y-7)	NEWTON	0	0	0	0
3	DEVILS POCKET (YEGUA Y-8)	NEWTON	0	0	0	0
3	DEWEYVILLE (HACKBERRY)	NEWTON	0	0	0	0
3	DEWEYVILLE (MORGAN)	NEWTON	0	0	0	0
3	DEWYVILLE, WEST (INDOSARIA)	NEWTON	1	1	22,709	326
3	A DICKINSON	GALVESTON	1	0	3,986	0
3	A DICKINSON (FRIO 1)	GALVESTON	1	0	0	0
3	A DICKINSON (FRIO 1-A)	GALVESTON	1	0	0	0
3	A DICKINSON (FRIO 2)	GALVESTON	0	0	0	0
3	DICKINSON (FRIO 13-C)	GALVESTON	0	0	0	0
3	P DICKINSON (FRIO 14, SEGC)	GALVESTON	1	0	50,527	0 F

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	A DICKINSON (FRIO 15)	GALVESTON	1	0	0	0
3	P DICKINSON (FRIO 7,400)	GALVESTON	1	1	169,307	0 F
3	DICKINSON (FRIO 7,800)	GALVESTON	0	0	0	0
3	DICKINSON (FRIO 7860)	GALVESTON	0	0	0	0
3	P DICKINSON (FRIO 8,000)	GALVESTON	1	1	147,366	651
3	DICKINSON (FRIO 8300)	GALVESTON	1	0	352	43
3	DICKINSON (FRIO 8,400)	GALVESTON	1	0	0	0
3	DICKINSON (FRIO 8,780)	GALVESTON	0	0	0	0
3	DICKINSON (FRIO 9,000)	GALVESTON	1	1	10,505	0
3	DICKINSON (FRIO 9,100)	GALVESTON	0	0	0	0
3	DICKINSON (FRIO 10,000)	GALVESTON	0	0	0	0
3	DICKINSON (7900)	GALVESTON	1	0	0	0
3	P DICKINSON (8300)	GALVESTON	0	0	0	0
3	DICKINSON (8500)	GALVESTON	2	0	3,986	0
3	P DICKINSON (SEG. E, TOP FRIO)	GALVESTON	1	1	209,044	1,161 F
3	A DICKINSON, DEEP (FRIO #18 SFB)	GALVESTON	1	1	9,792	84 F
3	A DICKINSON, NE. (F. SEG. 1 TP FR SD)	GALVESTON	0	0	0	0
3	DICKINSON, NW. (FRIO 10,400)	GALVESTON	0	0	0	0
3	DICKINSON, NW. (FRIO 10,500)	GALVESTON	0	0	0	0
3	A DICKINSON, SE. (F. SEG. 2 FRIO)	GALVESTON	0	0	0	0
3	DICKINSON, SE (FLT SEG FRIO 1)	GALVESTON	0	0	0	0
3	DOBBIN (11740)	MONTGOMERY	1	0	1,538	0
3	DOBBIN, SOUTH (WILCOX)	MONTGOMERY	0	0	0	0
3	DOBBIN, SW. (WILCOX)	MONTGOMERY	0	0	0	0
3	DOLLAR POINT (FRIO A)	GALVESTON	0	0	0	0
3	A DORSEY (WILCOX)	HARDIN	0	0	0	0
3	DORSEY (YEGUA 7300)	HARDIN	0	0	0	0
3	DOTY (8000)	ORANGE	0	0	0	0
3	DOTY, NW. (7200)	ORANGE	0	0	0	0
3	DOUBLE A WELLS (2150)	POLK	1	0	319	0
3	DOUBLE BAYOU (FRIO A)	CHAMBERS	0	0	0	0
3	P DOUBLE BAYOU (FRIO 1)	CHAMBERS	1	1	407,947	38 F
3	DOUBLE BAYOU (FRIO 9)	CHAMBERS	1	0	0	0
3	DOUBLE BAYOU (FRIO 11)	CHAMBERS	0	0	0	0
3	DOUBLE BAYOU (FRIO 14)	CHAMBERS	0	0	0	0
3	P DOUBLE BAYOU (FRIO 8200)	CHAMBERS	2	1	116,050	54 F
3	DOUBLE BAYOU (FRIO 8700)	CHAMBERS	1	0	0	0
3	A DOUBLE BAYOU (NODOSARIA)	CHAMBERS	0	0	0	0
3	P DOUBLE BAYOU (8800)	CHAMBERS	1	0	20,724	318
3	DOUBLE BAYOU, EAST (FRIO 8850)	CHAMBERS	0	0	0	0
3	A DOUBLE BAYOU, E. (REARWIN, LG.)	CHAMBERS	1	0	0	0
3	P DOUBLE BAYOU, W. (FRIO 8500)	CHAMBERS	1	1	153,726	186 F
3	A DOUGAR, EAST (Y-4-A)	NEWTON	0	0	0	0
3	A DOUGAR, EAST (Y-5)	NEWTON	0	0	0	0
3	DOUGAR, EAST (YEGUA Y-1)	NEWTON	0	0	0	0
3	P DOUGAR, WEST (YEGUA 4-A)	JASPER	1	1	36,119	1,405
3	A DOUGAR, WEST (YEGUA 4-B)	JASPER	0	0	0	0
3	A DOUGAR, WEST (YEGUA 5TH)	NEWTON	0	0	0	0
3	A DOUGAR, WEST (YEGUA 7000)	JASPER	0	0	0	0
3	P DRAKES BRANCH (COCKFIELD, UP.)	TYLER	1	1	39,139	0
3	P DRAKES BRANCH (COCKFIELD 5)	TYLER	1	1	630,111	661
3	DRAKES BRANCH, E. (COCKFIELD 1-A)	TYLER	0	0	0	0
3	DRAKES BRANCH, E. (COCKFIELD 2ND)	TYLER	0	0	0	0
3	DRAKES BRANCH, W. (WILCOX 3RD)	TYLER	0	0	0	0
3	A DRY CREEK (YEGUA 2-A)	HARDIN	0	0	0	0
3	DRY CREEK (YEGUA 7-A)	HARDIN	0	0	0	0
3	DRY CREEK (6640)	HARDIN	0	0	0	0
3	DRY CREEK (6800)	HARDIN	0	0	0	0
3	DRY CREEK (6860)	HARDIN	0	0	0	0
3	DRY CREEK (6900)	HARDIN	0	0	0	0
3	DRY CREEK (6960)	HARDIN	0	0	0	0
3	P DUBINA, SOUTH (9150)	COLLEGE	2	1	8,723	1,510 F
3	DUFFY (FRIO LOWER)	WHARTON	0	0	0	0
3	DUFFY (FRIO MIDDLE)	WHARTON	0	0	0	0
3	DUFFY (FRIO UPPER)	WHARTON	0	0	0	0
3	P DUFFY (FRIO 5550)	WHARTON	1	1	149,188	0
3	A DUFFY (FRIO 5565)	WHARTON	1	0	0	0
3	P DUFFY (5370)	WHARTON	1	1	130,150	0
3	A DUFFY (HALAMICEK)	WHARTON	0	0	0	0
3	DUFFY (LARSON)	WHARTON	0	0	0	0
3	P DUFFY (MIOCENE LOWER)	WHARTON	2	1	27,129	0
3	P DUFFY (MIOCENE 4300)	WHARTON	2	2	247,980	9
3	DUFFY (MIOCENE 4800)	WHARTON	0	0	0	0
3	DUFFY (1350)	WHARTON	2	0	0	24
3	DUFFY (1400)	WHARTON	0	0	0	0
3	DUFFY, SCUTH (FRIO 22-A)	WHARTON	0	0	0	0
3	DUFFY, S. (FRIO 23-A)	WHARTON	0	0	0	0
3	DUFFY, SOUTH (FRIO 26-A)	WHARTON	0	0	0	0
3	A DUFFY, SOUTH (5930)	WHARTON	0	0	0	0
3	DUFFY, SCUTH (5970)	WHARTON	0	0	0	0
3	A DUFFY, SOUTH (6980)	WHARTON	0	0	0	0
3	DUKE (6200)	WHARTON	0	0	0	0
3	DUNCAN (FRIO 4270)	WHARTON	0	0	0	0
3	P DUNCAN (WILCOX)	WHARTON	3	2	101,483	0 F
3	P DUNCAN SLOUGH (FRIO-2)	MATAGORCA	3	0	45,489	1,291 F
3	DUNCAN SLOUGH (FRIO-3)	MATAGORCA	0	0	0	0
3	P DUNCAN SLOUGH (FRIO-6)	MATAGORCA	1	1	97,680	1,711
3	DUNCAN SLOUGH (FRIO-7)	MATAGORCA	0	0	0	0
3	P DUNCAN SLOUGH (FRIO-7-B)	MATAGORCA	1	0	101,605	1,156
3	DUNCAN SLOUGH (FRIO-8)	MATAGORCA	1	0	22,588	330

RAILROAD COMMISSION OF TEXAS
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 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P DUNCAN SLOUGH, SOUTH (F-6)	MATAGORCA	2	2	4,267,596	74,390
3	P DUNCAN SLOUGH, S. (FRIO, LO.)	MATAGORCA	6	4	860,269	17,168 F
3	P DUNFORD (3RD COOK MTN.)	HARDIN	1	1	33,546	78
3	A DURKEE (FAIRBANKS SAND)	HARRIS	1	0	6,375	0
3	P DURKEE (GOODYKONTZ II)	HARRIS	1	0	0	0
3	P DURKEE (GOODYKONTZ III)	HARRIS	1	0	0	0
3	P DURKEE (GOODYKONTZ IV)	HARRIS	0	0	0	0
3	DURKEE (GOODYKONTZ 7400)	HARRIS	0	0	0	0
3	DURKEE (HURT)	HARRIS	0	0	0	0
3	DURKEE (LOOK, 1ST)	HARRIS	0	0	0	0
3	A DURKEE (LOOK, 2ND)	HARRIS	0	0	0	0
3	DURKEE (MOORE)	HARRIS	1	0	0	0
3	DURKEE (STRAUSS B 7500)	HARRIS	0	0	0	0
3	P DURKEE (STRAUSS 7500)	HARRIS	1	0	94,813	1,117
3	DURKEE (7200)	HARRIS	0	0	0	0
3	P DURKEE, N. (FAIRBANKS SD.)	HARRIS	1	1	118,981	726
3	DURKEE, N. (GOODYKONTZ I)	HARRIS	0	0	0	0
3	P DURKEE, N. (GOODYKONTZ III)	HARRIS	1	1	36,956	591
3	DURKEE, N. (GOODYKONTZ IV)	HARRIS	0	0	0	0
3	DURKEE, NORTH (HURT 7600)	HARRIS	0	0	0	0
3	DURKEE, NORTH (MOORE)	HARRIS	0	0	0	0
3	DYERSDALE (MIOCENE 2550)	HARRIS	1	0	0	0
3	P DYERSDALE (MIOCENE 2700, STRAY)	HARRIS	2	0	31,683	0
3	P DYERSDALE (MIOCENE 3260)	HARRIS	3	2	180,527	0
3	DYERSDALE (MIOCENE 3280)	HARRIS	2	0	14,735	0
3	DYERSDALE (WILCOX 12100)	HARRIS	0	0	0	0
3	A DYERSDALE, N. (CM-1)	HARRIS	1	1	35,800	900
3	P DYERSDALE, N. (CM-2)	HARRIS	8	4	315,870	2,625 F
3	P DYERSDALE, N. (CM-3)	HARRIS	7	3	297,438	4,767 F
3	P DYERSDALE, N. (CM-4)	HARRIS	0	0	0	0
3	DYERSDALE, N. (COCK MTN., LO.)	HARRIS	0	0	0	0
3	P DYERSDALE, N. (Y-2)	HARRIS	1	0	0	0
3	P DYERSDALE, N. (Y-3)	HARRIS	0	0	0	0
3	P DYERSDALE NORTH (Y-4)	HARRIS	1	1	47,408	819 F
3	A DYERSDALE, N. (Y-5)	HARRIS	12	9	3,505,009	63,618 F
3	A DYERSDALE, N (8100)	HARRIS	1	1	58,312	1,390
3	EAGLE LAKE (WILCOX A-2)	COLORADO	0	0	0	0
3	EAGLE LAKE (WILCOX A-3)	COLORADO	0	0	0	0
3	EAGLE LAKE, S. (2250)	COLORADO	0	0	0	0
3	EAGLE VIEW (2080)	COLORADO	0	0	0	0
3	EAGLE VIEW (2100)	COLORADO	0	0	0	0
3	EAST BAY (BIG GAS)	GALVESTON	0	0	0	0
3	EAST BAY (FRIO MIDDLE 1)	GALVESTON	0	0	0	0
3	P EAST COLUMBIA (FRIO 9840)	BRAZOS	1	1	16,541	436
3	EAST COLUMBIA (FRIO 9900)	BRAZOS	0	0	0	0
3	EASTER (YEGUA 5850)	COLORADO	0	0	0	0
3	P EASTER (YEGUA 6050)	COLORADO	1	0	0	0
3	EASTER (YEGUA 6400)	COLORADO	0	0	0	0
3	P EASTER (YEGUA 6600)	COLORADO	2	1	46,250	382
3	EASTER (1950)	COLORADO	3	1	36,403	0
3	P EASTER (2050)	COLORADO	2	1	65,883	0
3	P EASTER (2200)	COLORADO	5	2	51,400	0
3	EASTER (3100)	COLORADO	0	0	0	0
3	EASTER (3400)	COLORADO	0	0	0	0
3	EASTER (3850)	COLORADO	0	0	0	0
3	EASTER (5850)	COLORADO	0	0	0	0
3	EASTER, NORTH (3260)	COLORADO	1	0	0	0
3	EASTER, NORTH (3430)	COLORADO	1	0	17,983	0
3	P EATON (MIOCENE 2000)	COLORADO	7	7	201,975	0
3	P EATON (MIOCENE 2100)	COLORADO	8	8	502,293	0 F
3	P EATON (MIOCENE 2200)	COLORADO	1	1	104,871	0
3	P EATON, SOUTH (MIOCENE 2230)	COLORADO	1	1	15,587	0
3	ECHO (FRIO 7300)	ORANGE	0	0	0	0
3	ECHO (FRIO 8100)	ORANGE	0	0	0	0
3	ECHO (7900)	ORANGE	0	0	0	0
3	A ECHO (8000 FRIO)	ORANGE	0	0	0	0
3	EDDIE (YEGUA C)	WHARTON	1	0	0	0
3	P EDNY DUKE (WILCOX)	POLK	1	0	55,932	478
3	P EDNY DUKE (WILCOX 9000)	POLK	1	1	113,531	2,054
3	EGYPT (2800)	WHARTON	1	1	248,044	0
3	EGYPT (3800)	WHARTON	0	0	0	0
3	P EGYPT (6700)	WHARTON	1	0	0	0
3	EGYPT (7200)	WHARTON	2	2	183,771	1,114
3	A EL CAMPO	WHARTON	0	0	0	0
3	EL CAMPO (5900)	WHARTON	0	0	0	0
3	EL CAMPO (6300 -C-)	WHARTON	0	0	0	0
3	EL CAMPO (6500)	WHARTON	0	0	0	0
3	A EL CAMPO (6800)	WHARTON	0	0	0	0
3	EL CAMPO, N. (EARL SD.)	WHARTON	1	0	0	0
3	A EL CAMPO, NORTH (MIOCENE)	WHARTON	1	1	32,614	0
3	EL CAMPO, N. (MIOCENE 3000)	WHARTON	1	0	0	0
3	EL CAMPO, N. (MIOCENE 3290)	WHARTON	1	0	0	0
3	P EL CAMPO, N. (MIOCENE 3400)	WHARTON	4	0	24,556	0
3	A EL CAMPO, S. (SHENDEL)	WHARTON	0	0	0	0
3	A EL CAMPO, S. (6050)	WHARTON	0	0	0	0
3	EL CAMPO, S. (6150)	WHARTON	0	0	0	0
3	EL CAMPO, S. (6500)	WHARTON	0	0	0	0
3	EL CAMPO, S (6770)	WHARTON	0	0	0	0
3	EL CAMPO, SOUTH (6850)	WHARTON	2	0	0	0
3	EL CAMPO, S. (6900)	WHARTON	0	0	0	0

OIL AND GAS DIVISION

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RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	A EL CAMPO, S. (6950)	WHARTON	0	0	0	0
3	A EL CAMPO, S. (7330)	WHARTON	0	0	0	0
3	P EL CAMPO, WEST (FRIO 4240)	WHARTON	1	1	117,748	0
3	EL CAMPO, WEST (FRIO 4700)	WHARTON	2	0	0	0
3	EL CAMPO, WEST (MARG. 5100)	WHARTON	0	0	0	0
3	EL CAMPO, WEST (3300)	WHARTON	2	0	0	0
3	EL CAMPO, WEST (5200)	WHARTON	0	0	0	0
3	EL CAMPO, WEST (5300)	WHARTON	0	0	0	0
3	EL CAMPO, WEST (6700)	WHARTON	0	0	0	0
3	P EL GORDO (12100)	MATAGORDA	1	1	3,539,183	28,098
3	P EL GORDO (MIOCENE)	MATAGORDA	5	5	16,973,160	401,131
3	P EL GORDO (11,800)	MATAGORDA	1	1	1,266,101	16,401
3	P EL GORDO (12,300)	MATAGORDA	1	1	2,485,729	10,525 F
3	P EL GORDO (12,700)	MATAGORDA	1	1	113,074	1,429 F
3	P EL GORDO (12,800)	MATAGORDA	1	1	109,319	581 F
3	EL MATON (A)	WHARTON	0	0	0	0
3	A EL MATON (BASAL FRIO)	MATAGORDA	1	0	7,952	217
3	EL MATON (FRIO A-2)	MATAGORDA	0	0	0	0
3	EL MATON (FRIO F-1)	MATAGORDA	0	0	0	0
3	EL MATON (FRIO F-2)	MATAGORDA	0	0	0	0
3	EL MATON (FRIO 9,000)	MATAGORDA	0	0	0	0
3	EL MATON (FRIO 9,500)	MATAGORDA	0	0	0	0
3	P EL MATON (FRIO 9,800)	MATAGORDA	0	0	0	0
3	EL MATON (FRIO 10,100)	MATAGORDA	1	0	0	0
3	EL MATON (FRIO 10,600)	MATAGORDA	0	0	0	0
3	EL MATON (8700)	MATAGORDA	0	0	0	0
3	EL MATON, SOUTH (FRIO 10,700)	MATAGORDA	0	0	0	0
3	EL MATON, W. (9200)	MATAGORDA	0	0	0	0
3	EL MATON, W. (9400)	MATAGORDA	0	0	0	0
3	P EL PLEASANT (WILCOX, LO)	AUSTIN	1	0	0	0
3	ELIZABETH (NORTH)	JEFFERSON	1	1	16,680	0
3	ELLIOTT (YEGUA STRAY U)	HARDIN	0	0	0	0
3	ELLIOTT (YEGUA W)	HARRIS	0	0	0	0
3	ELLIOTT SLOUGH (FRIO, LOWER)	MATAGORDA	1	1	18,599	0
3	ELM GROVE (COCKRILL, FIRST)	FAYETTE	2	0	0	0
3	ELM GROVE (SPARTA)	FAYETTE	1	1	1,820	0
3	P ELWOOD (VICKSBURG)	CHAMBERS	6	5	7,587,721	187,185
3	ENGLEHART (FB-2, FRIO 3100)	COLORADO	0	0	0	0
3	A ENGLEHART (FB-2, Y-1)	COLORADO	0	0	0	0
3	A ENGLEHART (FB-2, Y-2)	COLORADO	0	0	0	0
3	P ENGLEHART (WILCOX 8800)	COLORADO	7	7	1,076,397	10,248 F
3	ENGLEHART (WILCOX 8900)	COLORADO	0	0	0	0
3	ENGLEHART (WILCOX 9100)	COLORADO	0	0	0	0
3	ENGLEHART (Y-1)	COLORADO	1	0	0	0
3	A ENGLEHART (Y-5 SAND)	COLORADO	0	0	0	0
3	ENGLEHART (3300)	COLORADO	0	0	0	0
3	ENGLEHART (3400)	COLORADO	0	0	0	0
3	ENGLEHART (3750)	COLORADO	1	0	0	0
3	ENGLEHART (5900)	COLORADO	0	0	0	0
3	ENGLEHART (5910)	COLORADO	1	0	0	0
3	P ENGLEHART (6000)	COLORADO	1	0	0	0
3	ENGLEHART (6290)	COLORADO	0	0	0	0
3	P ENGLEHART (6200)	COLORADO	1	1	115,231	610
3	P ENGLEHART (6230)	COLORADO	1	1	89,736	838
3	P ENGLEHART (6300)	COLORADO	1	1	100,924	665
3	P ENGLEHART (6500)	COLORADO	2	1	67,477	1,952
3	ENGLEHART (6700)	COLORADO	0	0	0	0
3	ENGLEHART, E. (YEGUA 6000)	COLORADO	0	0	0	0
3	ENGLEHART, E. (2050)	COLORADO	1	0	0	0
3	ENGLEHART, E. (3700)	COLORADO	1	0	0	0
3	P ENGLEHART, E. (6500)	COLORADO	1	1	16,173	0
3	ENGLEHART, N. (YEGUA 6200)	COLORADO	0	0	0	0
3	P ENGLEHART, N. (WILCOX, UP.)	COLORADO	1	1	354,645	4,394
3	ENGLEHART, S. (3960)	COLORADO	0	0	0	0
3	ENGLEHART, S. (4050)	COLORADO	0	0	0	0
3	ENGLEHART, S. (6200)	COLORADO	1	0	0	0
3	ERVING (WILCOX 14,500)	AUSTIN	0	0	0	0
3	A ESPERSON DOME	LIBERTY	0	0	0	0
3	ESPERSON DOME*	LIBERTY	1	0	0	0
3	ESPERSON DOME (MIOCENE -J-)	LIBERTY	1	0	0	0
3	ESPERSON DOME (MIOCENE -M-)	LIBERTY	0	0	0	0
3	ESPERSON DOME (MIOCENE 1800)	LIBERTY	1	0	0	0
3	A ESPERSON DOME (MIOCENE 3800)	LIBERTY	0	0	0	0
3	ESPERSON DOME (VKSBBG. 5700)	LIBERTY	0	0	0	0
3	ESPERSON DOME (YEGUA)	LIBERTY	2	0	0	0
3	P ESPERSON DOME (YEGUA 7000)	LIBERTY	3	1	129,072	1,431 F
3	ESPERSON DOME (YEGUA 7100)	LIBERTY	1	0	0	0
3	ESPERSON DOME (YEGUA 7300 UPPER)	LIBERTY	0	0	0	0
3	P ESPERSON DOME (YEGUA 7800 UPPER)	LIBERTY	2	0	0	0
3	P ESPERSON DOME (YEGUA 8500)	LIBERTY	3	0	0	0
3	ESPERSON DOME (YEGUA 9150)	LIBERTY	0	0	0	0
3	ESPERSON DOME, NORTH (9000)	LIBERTY	0	0	0	0
3	A ESPERSON DOME, SCUTH	LIBERTY	1	0	0	0
3	ETTA (6400)	WHARTON	0	0	0	0
3	ETTA (6950)	WHARTON	0	0	0	0
3	A ETTA (7000 FRIO)	WHARTON	0	0	0	0
3	ETTA (7150 FRIO)	WHARTON	0	0	0	0
3	A ETTA (7350 FRIO)	WHARTON	0	0	0	0
3	A ETTA (7500)	WHARTON	0	0	0	0
3	P EVADALE, NE. (WILCOX)	JASPER	1	1	52,078	3,158

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RRG DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P EVERGREEN (PAYNE)	SAN JACINTO	0	0	0	0
3	EVERGREEN, N. (NAVARRO)	SAN JACINTO	0	0	0	0
3	A FAIRBANKS	HARRIS	4	1	87,382	816
3	FAIRBANKS (COCKFIELD 6500)	HARRIS	1	0	5,612	0
3	FAIRBANKS (GOODYKOONTZ SECCND)	HARRIS	0	0	0	0
3	FAIRBANKS (LOCK 6900)	HARRIS	0	0	0	0
3	FAIRBANKS (MOORE FIRST)	HARRIS	0	0	0	0
3	FAIRBANKS (YEGUA COCKFIELD 6800)	HARRIS	0	0	0	0
3	FAIRBANKS (YEGUA 6600)	HARRIS	0	0	0	0
3	P FAIRBANKS (YEGUA 7500 -B-)	HARRIS	0	0	0	0
3	P FAIRBANKS (5000)	HARRIS	0	0	0	0
3	FAIRBANKS, NORTH (FRIO 6500)	HARRIS	0	0	0	0
3	P FAIRBANKS, SW. (FAIRBANKS 2ND)	HARRIS	0	0	0	0
3	P FAIRBANKS, SW. (GOODYKOONTZ 1ST)	HARRIS	0	0	0	0
3	FAIRBANKS, SW. (GOODYKOONTZ 2ND)	HARRIS	0	0	0	0
3	P FAIRBANKS, SW. (LOCK)	HARRIS	0	0	0	0
3	P FAIRBANKS, SW. (WINDORF #1)	HARRIS	0	0	0	0
3	P FAIRBANKS, SW. (WINDORF #2)	HARRIS	0	0	0	0
3	P FAITH-MAG (FRIO 9500)	MATAGORCA	5	1	297,778	442 F
3	A FAITH-MAG, SOUTHWEST (9600)	MATAGORCA	0	0	0	0
3	A FANNETT	JEFFERSON	3	2	117,319	897
3	P FANNETT *	JEFFERSON	11	8	314,430	1,293 F
3	FANNETT (FLT. BLK. E11M)	JEFFERSON	0	0	0	0
3	FANNETT (FLT. BLK. E12M)	JEFFERSON	0	0	0	0
3	FANNETT (FLT. BLK. W2M)	JEFFERSON	0	0	0	0
3	A FANNETT (FRIO LOWER)	JEFFERSON	2	0	0	0
3	P FANNETT (FRIO SEG. A UPPER)	JEFFERSON	1	0	0	0
3	A FANNETT (FRIO UPPER)	JEFFERSON	0	0	0	0
3	FANNETT (MARGINULINA 7500)	JEFFERSON	0	0	0	0
3	FANNETT (8000)	JEFFERSON	0	0	0	0
3	FANNETT, SW (FRIO 7900)	JEFFERSON	1	0	0	0
3	FANNETT, SW (NCO 2)	JEFFERSON	1	0	0	0
3	P FANNETT, WEST (8900)	JEFFERSON	1	0	3,321	0
3	P FARR (NODOSARIA A)	JEFFERSON	1	0	3,796	2,881
3	FAYETTEVILLE, NE. (OAKVILLE)	FAYETTE	1	0	0	0
3	P FEDERAL BLOCK 206 (MIOCENE H)	GALVESTON	0	0	0	0
3	FEN-MAC (FRIO 1)	JEFFERSON	0	0	0	0
3	A FEN-MAC (MARG.)	JEFFERSON	0	0	0	0
3	FERGUSON CROSSING (QUEEN CITY)	GRIMES	1	0	0	0
3	FERGUSON CROSSING (WILCOX)	GRIMES	3	0	0	0
3	FETZER (WILCOX)	WALLER	0	0	0	0
3	FIG RIDGE (F-1)	CHAMBERS	0	0	0	0
3	P FIG RIDGE (F-2)	CHAMBERS	0	0	0	0
3	FIG RIDGE (FB-B, F-1)	CHAMBERS	1	1	15,401	74 F
3	FIG RIDGE (FB-B, MARG. 7)	CHAMBERS	0	0	0	0
3	FIG RIDGE (FB-C, F-1)	CHAMBERS	1	0	0	0
3	P FIG RIDGE (FRIO FIRST)	CHAMBERS	1	0	0	0
3	P FIG RIDGE (FRIO SECCND)	CHAMBERS	1	0	0	0
3	P FIG RIDGE (FRIO THIRD B)	CHAMBERS	1	0	55,323	58
3	P FIG RIDGE (MARGINULINA)	CHAMBERS	3	0	0	0
3	FIG RIDGE (8250)	CHAMBERS	0	0	0	0
3	FIG RIDGE, N. (MARG. 7)	CHAMBERS	0	0	0	0
3	FIG RIDGE, NW. (F-1)	CHAMBERS	0	0	0	0
3	FIG RIDGE, NW. (F-2)	CHAMBERS	0	0	0	0
3	A FIG RIDGE, NW. (F-3 SAND)	CHAMBERS	0	0	0	0
3	P FIG RIDGE, NW. (MARG. 7800)	CHAMBERS	1	0	0	0
3	P FIG RIDGE, NW. (MARG. 7900)	CHAMBERS	2	0	13,188	104
3	FILES (WILCOX)	TYLER	0	0	0	0
3	FINFROCK (FEENEY-4TH)	HARRIS	0	0	0	0
3	FINFROCK (STRAY 6700)	HARRIS	0	0	0	0
3	FINFROCK (7500)	HARRIS	0	0	0	0
3	A FISHER (WILCOX FIFTH)	TYLER	0	0	0	0
3	A FISHER (WILCOX FIRST)	TYLER	0	0	0	0
3	P FISHER (WILCOX SECCND)	TYLER	0	0	0	0
3	A FISHERS REEF	CHAMBERS	2	1	99,623	1,126 F
3	A FISHERS REEF (FRIO B 9200)	CHAMBERS	0	0	0	0
3	A FISHERS REEF (FRIO 1-A)	CHAMBERS	1	0	0	0
3	A FISHERS REEF (FRIO 1-B)	CHAMBERS	0	0	0	0
3	FISHERS REEF (FRIO 5)	CHAMBERS	1	0	0	0
3	FISHERS REEF (FRIO 5-A)	CHAMBERS	0	0	0	0
3	P FISHERS REEF (FRIO 6)	CHAMBERS	3	2	175,795	3,063 F
3	P FISHERS REEF (FRIO 6-C)	CHAMBERS	2	1	174,856	4,791 F
3	P FISHERS REEF (FRIO 8)	CHAMBERS	1	0	66,394	0 F
3	FISHERS REEF (FRIO 9)	CHAMBERS	0	0	0	0
3	A FISHERS REEF (FRIO 10-A)	CHAMBERS	0	0	0	0
3	P FISHERS REEF (FRIO 10-B)	CHAMBERS	2	1	265,310	5,829
3	P FISHERS REEF (FRIO 11)	CHAMBERS	8	1	197,608	5,430 F
3	A FISHERS REEF (FRIO 13)	CHAMBERS	6	4	572,377	7,743 F
3	A FISHERS REEF (FRIO 17)	CHAMBERS	0	0	0	0
3	FISHERS REEF (FRIO 18)	CHAMBERS	1	0	0	0
3	P FISHERS REEF (FRIO 8200)	CHAMBERS	2	1	523,007	7,889
3	P FISHERS REEF (FRIO 8400)	CHAMBERS	9	3	465,177	8,868 F
3	P FISHERS REEF (FRIO 8800)	CHAMBERS	2	1	181,056	3,568 F
3	FISHERS REEF (8300)	CHAMBERS	0	0	0	0
3	A FISHERS REEF, NORTHEAST	CHAMBERS	2	1	47,064	363
3	P FISHERS REEF, NE. (FRIO 17)	CHAMBERS	1	0	19,546	596 F
3	FISHERS REEF, SOUTH (FRIO 8700)	CHAMBERS	1	0	0	0
3	FLAGPOND (FRIO LOWER)	BRAZOS	0	0	0	0
3	FLORES (10-H)	SAN JACINTO	0	0	0	0
3	FLORES (10,970)	SAN JACINTO	1	0	6,220	311

OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	FORREST (YEGUA 8080)	HARRIS	0	0	0	0
3	FORT TRINIDAD (GLEN ROSE)	MADISON	0	0	0	0
3	FORT TRINIDAD (GLEN ROSE -D-)	HOUSTON	6	5	815,585	22,243
3	FORT TRINIDAD (GLEN ROSE -E-)	MADISON	9	3	450,743	5,489 F
3	FORT TRINIDAD (GLEN ROSE, UPPER)	HOUSTON	M 32	15	2,619,028	0 F
3	FT. TRINIDAD, E. (GLEN ROSE D)	HOUSTON	M 5	1	15,216	20
3	FT. TRINIDAD, E. (GLEN ROSE E)	HOUSTON	3	2	79,893	2,032 F
3	A FT. TRINIDAD, SW. (BUDA)	MADISON	0	0	0	0
3	A FORT TRINIDAD, SW. (GLEN ROSE-B-)	MADISON	1	0	95	2
3	FORT TRINIDAD, SW. (GLEN ROSE-C-)	MADISON	2	0	0	0
3	FORT TRINIDAD, SW. (GLEN ROSE-E-)	MADISON	0	0	0	0
3	FORT TRINIDAD, W. (GLEN ROSE B)	HOUSTON	17	4	221,778	3,715 F
3	FORTENBERRY (YEGUA 5-A)	HARDIN	0	0	0	0
3	A FORTENBERRY, WEST (YEGUA #3)	HARDIN	0	0	0	0
3	FOSTER FARMS (FRIO 4300)	WHARTON	0	0	0	0
3	FOSTER FARMS (FRIO 4400)	FORT BEND	0	0	0	0
3	P FOSTER FARMS, NORTH (4100)	FORT BEND	1	1	57,836	0
3	P FOSTER FARMS, NORTH (7550 YEGUA)	FORT BEND	2	1	286,208	6,564
3	FOSTORIA (COCKFIELD 5,600)	MONTGOMERY	0	0	0	0
3	FOSTORIA (WILCOX 9,100)	MONTGOMERY	4	2	74,607	0 F
3	P FOSTORIA (WILCOX 10,900)	MONTGOMERY	3	0	0	0
3	P FOSTORIA (10,400)	MONTGOMERY	1	1	70,510	0 F
3	P FOUR CORNERS (HELMUTH)	BRAZERIA	1	1	65,405	3,945
3	P FOUR CORNERS (HELMUTH A)	BRAZERIA	1	1	911,228	12,137
3	P FOUR CORNERS (11500)	BRAZERIA	1	1	719,241	22,810
3	P FOUR CORNERS (12000)	BRAZERIA	3	3	2,845,770	118,332 F
3	FOUR CORNERS (13000)	BRAZERIA	1	1	17,186	1,007
3	A FRAN (YEGUA 5)	JASPER	0	0	0	0
3	P FRANK	COLORADO	4	4	392,838	2,239 F
3	P FRANKS (ALIBEL)	GALVESTON	0	0	0	0
3	P FRANKS (ANDRAU 11,800)	GALVESTON	0	0	0	0
3	P FRANKS (BANFIELD)	GALVESTON	0	0	0	0
3	FRANKS (BANFIELD, FB 1-A)	GALVESTON	0	0	0	0
3	P FRANKS (FRIO 10,000)	GALVESTON	0	0	0	0
3	FRANKS, (HARRIS)	GALVESTON	0	0	0	0
3	P FRANKS (R-1-A)	GALVESTON	0	0	0	0
3	FRANKS (RYCADE)	GALVESTON	1	1	20,570	292
3	A FRANKS (SCHENCK SAND)	GALVESTON	2	0	29,206	3,041
3	FRANKS (SCHENCK UPPER)	GALVESTON	0	0	0	0
3	FRANKS (WEITING, LOWER)	GALVESTON	3	1	188,021	9,856 F
3	FRANKS (WEITING, UPPER)	GALVESTON	M 5	3	939,249	85,811
3	P FREEPORT (MIOCENE 7400)	BRAZERIA	1	1	141,232	0 F
3	P FREEPORT (MIOCENE 7600)	BRAZERIA	1	1	611,668	0 F
3	P FREEPORT (MIOCENE 7900)	BRAZERIA	1	0	0	0
3	P FREEPORT (MIOCENE 8100)	BRAZERIA	2	2	951,308	14,118
3	A FRELSBURG	COLORADO	1	0	0	0
3	FRELSBURG (WILCOX 10-A)	COLORADO	2	0	0	0
3	FRELSBURG (WILCOX 8000)	COLORADO	4	0	0	0
3	FRELSBURG (Z-11)	COLORADO	1	0	0	0
3	FRELSBURG (Z-11-A)	COLORADO	1	0	0	0
3	FRELSBURG (Z-12)	COLORADO	0	0	0	0
3	FRELSBURG (Z-12-C)	COLORADO	1	0	0	0
3	P FRELSBURG (Z-12-C, LO.)	COLORADO	1	0	21,368	518
3	FRELSBURG (Z-13)	COLORADO	0	0	0	0
3	FRELSBURG (Z-13-B)	COLORADO	1	0	0	0
3	FRELSBURG (Z-14)	COLORADO	0	0	0	0
3	FRELSBURG (Z-15)	COLORADO	1	0	0	0
3	FRELSBURG (Z-15-A)	COLORADO	1	0	0	0
3	FRELSBURG (Z-15-B)	COLORADO	1	0	0	0
3	FRELSBURG (Z-15-C)	COLORADO	0	0	0	0
3	FRELSBURG (Z-15-D)	COLORADO	1	0	0	0
3	FRELSBURG (Z-15-F)	COLORADO	2	0	0	0
3	FRELSBURG (Z-15-F-1)	COLORADO	1	0	0	0
3	FRELSBURG (Z-15-H)	COLORADO	0	0	0	0
3	P FRELSBURG (Z-15-S)	COLORADO	1	1	67,133	2,182
3	FRELSBURG (Z-16)	COLORADO	1	0	0	0
3	FRELSBURG (Z-17-F)	COLORADO	2	0	0	0
3	FRELSBURG (Z-18)	COLORADO	1	0	0	0
3	FRELSBURG (Z-18-B)	COLORADO	1	0	0	0
3	FRELSBURG (Z-19)	COLORADO	0	0	0	0
3	FRELSBURG (Z-20)	COLORADO	0	0	0	0
3	P FRELSBURG (Z-20,UP.)	COLORADO	1	1	51,253	3,877
3	P FRELSBURG (Z-20, A)	COLORADO	1	1	110,636	1,889
3	P FRENCH ISLAND (HACKBERRY)	JEFFERSON	0	0	0	0
3	P FRENCH ISLAND (H-3)	JEFFERSON	1	1	157,976	46,987
3	P FRENCH ISLAND (H-4)	JEFFERSON	1	1	48,170	18,544
3	P FRIO (10560)	BRAZERIA	1	1	13,227	0
3	FRNKA (COCKFIELD 6400)	COLORADO	0	0	0	0
3	FRNKA (FRIO)	COLORADO	0	0	0	0
3	P FRNKA (WILCOX LEHRER)	COLORADO	0	0	0	0
3	P FRNKA (3460)	COLORADO	1	1	95,431	0
3	P FRNKA (6200)	COLORADO	1	1	85,920	862
3	FRNKA (6350)	COLORADO	1	0	0	0
3	FRNKA (6600)	COLORADO	0	0	0	0
3	FULSHEAR (CHRISTIAN 7500)	FORT BEND	0	0	0	0
3	FULSHEAR (CLODINE, UPPER 7100)	FORT BEND	2	1	19,708	0
3	P FULSHEAR (HILLEBRENNER)	FORT BEND	2	1	68,703	192
3	FULSHEAR (III-B)	FORT BEND	0	0	0	0
3	FULSHEAR (III-C)	FORT BEND	0	0	0	0
3	FULSHEAR (III-D)	FORT BEND	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	FULSHEAR (IV-A)	FORT BEND	0	0	0	0
3	FULSHEAR (IV-C)	FORT BEND	0	0	0	0
3	FULSHEAR (IV-F)	FORT BEND	0	0	0	0
3	FULSHEAR (MURPHY 2B 7200)	FORT BEND	1	0	0	0
3	A FULSHEAR (WATSON)	FORT BEND	2	1	51,635	1,349
3	P FULSHEAR (WATSON, UPPER)	FORT BEND	2	0	2,503	506
3	FULSHEAR (WILCOX 11,000)	FORT BEND	0	0	0	0
3	FULSHEAR (4350)	HARRIS	0	0	0	0
3	FULSHEAR (7700)	FORT BEND	0	0	0	0
3	P FULSHEAR (7900)	FORT BEND	1	1	56,511	306
3	P FULSHEAR, S. (WILCOX 15450)	FORT BEND	2	2	304,438	1,131
3	GDM 27-L (8150)	GALVESTON	1	0	0	0
3	G. O. M.-ST-83-S	JEFFERSON	0	0	0	0
3	GALVESTON BAY, W. (MID. 7150)	GALVESTON	0	0	0	0
3	GALVESTON BAY, W. (7100)	GALVESTON	0	0	0	0
3	P GALVESTON BLOCK 310-L (MID)	GALVESTON	8	8	5,739,568	42,282
3	P GALVESTON ISLAND (DISCORBIS 5)	GALVESTON	4	4	4,949,276	9,701 F
3	P GALVESTON ISLAND (DISCORBIS 7760)	GALVESTON	4	1	245,774	652 F
3	P GALVESTON ISLAND (SIPHONINA)	GALVESTON	2	2	3,122,924	8,338
3	P GALVESTON 102-L (MIOCENE)	GALVESTON	6	6	37,443,010	147,286 F
3	GARWOOD (FRIO 3200)	M COLORADO	1	0	0	0
3	GARWOOD (FRIO 3550)	COLORADO	2	0	0	0
3	GARWOOD (MIOCENE 1300)	COLORADO	1	0	0	0
3	P GARWOOD (MIOCENE 1850)	COLORADO	1	0	2,651	0
3	GARWOOD (MIOCENE 1950)	COLORADO	1	0	0	0
3	GARWOOD (MIOCENE 2000)	COLORADO	0	0	0	0
3	GARWOOD (MIOCENE 2100)	COLORADO	1	0	11,137	0
3	GARWOOD (MIOCENE 2350)	COLORADO	0	0	0	0
3	P GARWOOD (MIOCENE 3100)	COLORADO	2	0	0	0
3	P GARWOOD (WILCOX 8500)	COLORADO	1	1	50,415	1,117
3	P GARWOOD (WILCOX 8600)	COLORADO	1	0	0	0
3	GARWOOD (YEGUA 5600)	COLORADO	0	0	0	0
3	P GARWOOD (3600)	COLORADO	8	4	214,180	0 F
3	GARWOOD (3800)	COLORADO	0	0	0	0
3	GARWOOD EAST (4100)	COLORADO	1	1	8,953	0
3	GARWOOD, NORTH (BUCKSNAG 5900)	COLORADO	0	0	0	0
3	GARWOOD, NORTH (MIOCENE 2200)	COLORADO	0	0	0	0
3	GARWOOD, NORTH (2000)	COLORADO	1	0	0	0
3	GARWOOD, NORTH (2100)	COLORADO	1	0	0	0
3	GARWOOD, NORTH (3590)	COLORADO	1	1	18,382	0
3	GARWOOD, NE. (1900)	COLORADO	1	1	35,933	0
3	P GARWOOD, NE. (3800)	COLORADO	1	1	180,243	0
3	GARWOOD, NW. (CONROE GAS)	COLORADO	0	0	0	0
3	P GARWOOD, NW. (MCDERMOTT)	COLORADO	0	0	0	0
3	GARWOOD, NW. (PETTUS)	COLORADO	0	0	0	0
3	GARWOOD, NW. (1250)	COLORADO	1	0	0	0
3	GARWOOD, NW. (1820)	COLORADO	0	0	0	0
3	GARWOOD, NW. (1840)	COLORADO	1	0	0	0
3	GARWOOD, NW. (1950)	COLORADO	5	2	45,221	0
3	GARWOOD, NW. (2000)	COLORADO	2	1	23,814	0
3	GARWOOD, NW. (2100)	COLORADO	3	1	12,903	0
3	GARWOOD, NW. (2100, W)	COLORADO	2	1	58,852	0
3	GARWOOD, NW. (3200)	COLORADO	0	0	0	0
3	GARWOOD, NW. (3300)	COLORADO	3	0	0	0
3	P GARWOOD, NW. (3700)	COLORADO	1	1	59,243	0
3	GARWOOD, N. W. (5900)	COLORADO	0	0	0	0
3	GARWOOD, SOUTH (GELSCHER)	COLORADO	0	0	0	0
3	GARWOOD, SOUTH (MIOCENE 2200)	COLORADO	0	0	0	0
3	GARWOOD, SOUTH (3250)	COLORADO	1	0	0	0
3	P GARWOOD, SW. (3400)	COLORADO	2	2	107,160	0
3	P GARWOOD, WEST (9800)	COLORADO	1	1	137,844	5,084
3	GEBHART (YEGUA 5)	JASPER	0	0	0	0
3	GIBBS BRCS. (BUDA)	WALKER	1	0	0	0
3	GIBBS BRCS. (GEORGETOWN 12260)	WALKER	0	0	0	0
3	GIBBS BRCS., N. (CADELL 1120)	WALKER	0	0	0	0
3	GIBBS BRCS., N. (PERT-400)	WALKER	0	0	0	0
3	A GIDDINGS (AUSTIN CHALK)	LEE	0	0	0	0
3	P GIDDINGS (AUSTIN CHALK A)	BURLESON	10	8	1,112,236	91,721
3	P GIDDINGS (EDWARDS, GAS)	FAYETTE	3	2	354,265	1,713
3	P GIDDINGS (4100)	LEE	1	1	105,666	102
3	P GIDDINGS (AUSTIN CHALK, GAS)	LEE	M 82	74	17,724,535	1,503,202
3	GILBERT RANCH (HACKBERRY 2)	JEFFERSON	0	0	0	0
3	P GILBERT RANCH (8700)	JEFFERSON	2	1	168,677	3,394
3	GILBERT RANCH (8750)	JEFFERSON	1	0	0	0
3	GILBERT WOODS (NOD. UP. 10300)	JEFFERSON	0	0	0	0
3	P GILBERT WOODS (NOD. 1)	JEFFERSON	1	1	254,317	1,328
3	P GILBERT WOODS (NOD. 2)	JEFFERSON	1	0	7,233	42
3	GILBERT WOODS, W. (NOD. 1)	JEFFERSON	1	0	0	0
3	A GILLOCK	GALVESTON	3	0	0	0
3	A GILLOCK (BIG GAS)	GALVESTON	4	2	22,721	7
3	GILLOCK (BIG GAS, FB-F)	GALVESTON	0	0	0	0
3	GILLOCK (COAST)	GALVESTON	0	0	0	0
3	A GILLOCK (EAST SEGMENT)	GALVESTON	0	0	0	0
3	GILLOCK (FRIO BIG 7800)	GALVESTON	0	0	0	0
3	GILLOCK (FRIO FIRST)	GALVESTON	0	0	0	0
3	GILLOCK (FRIO STRINGER 8030)	GALVESTON	1	0	0	0
3	GILLOCK (FRIO 2-GAS)	GALVESTON	1	0	0	0
3	A GILLOCK (FRIO 4)	GALVESTON	0	0	0	0
3	P GILLOCK (FRIO 7900)	GALVESTON	3	0	46,559	7
3	GILLOCK (FRIO 9100)	GALVESTON	0	0	0	0

OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	A GILLOCK (HUMBLE SO. FB F)	GALVESTON	0	0	0	0
3	P GILLOCK (KENBEN)	GALVESTON	1	1	89,752	0
3	P GILLOCK (1770)	GALVESTON	2	1	144,925	0
3	P GILLOCK (7650)	GALVESTON	1	0	0	0
3	A GILLOCK, SOUTH	GALVESTON	20	0	0	0
3	GILLOCK, SOUTH (FRIO TOP 7500)	GALVESTON	0	0	0	0
3	GINTHER (WILCOX 9900)	COLORADO	0	0	0	0
3	GINTHER (YEGUA 3100)	COLORADO	0	0	0	0
3	GINTHER (1170)	COLORADO	1	0	0	0
3	GINTHER (1400)	COLORADO	1	0	0	0
3	GINTHER (1500)	COLORADO	1	0	0	0
3	GINTHER (2800)	COLORADO	0	0	0	0
3	GINTHER (5000)	COLORADO	1	1	49,978	141
3	P GIST (HACKBERRY 7100)	NEWTON	1	1	83,773	1,267
3	GIST (PEELER NO. 2 SAND)	NEWTON	0	0	0	0
3	A GIST (WALDEN)	NEWTON	0	0	0	0
3	GIST (5200 FRIO)	NEWTON	0	0	0	0
3	GIST (5500 FRIO)	NEWTON	0	0	0	0
3	GIST (5600 FRIO)	NEWTON	0	0	0	0
3	A GIST, SOUTH (FRIO 7320)	NEWTON	1	0	0	0
3	P GIST, WEST (7200)	JASPER	1	1	30,815	323
3	P GLASSCOCK (FRIO 2600)	COLORADO	2	2	132,577	0
3	GLASSCOCK (WILCOX 7,800)	COLORADO	0	0	0	0
3	P GLASSCOCK (WILCOX 8,800)	COLORADO	2	0	27,943	5,685
3	GLASSCOCK (WILCOX 8,900)	COLORADO	0	0	0	0
3	P GLASSCOCK (WILCOX 8,950)	COLORADO	1	0	0	0
3	GLASSCOCK (WILCOX 9,100)	COLORADO	0	0	0	0
3	GLASSCOCK (WILCOX 9,200 A)	COLORADO	0	0	0	0
3	GLASSCOCK (WILCOX 9,300)	COLORADO	0	0	0	0
3	P GLASSCOCK (WILCOX 9,400)	COLORADO	2	1	67,119	3,579
3	P GLASSCOCK (WILCOX 9,500)	COLORADO	0	0	0	0
3	P GLASSCOCK (WILCOX 9550)	COLORADO	1	0	1,654	1,734
3	GLASSCOCK (WILCOX 10,000)	COLORADO	1	0	0	0
3	GLASSCOCK (WILCOX 10,500)	COLORADO	2	2	69,397	2,957
3	P GLASSCOCK, S. (WILCOX 10,800)	COLORADO	1	1	126,652	4,685
3	GLENPOINT (F-8)	CHAMBERS	1	0	0	0
3	GLEN POINT (F-10)	CHAMBERS	1	0	0	0
3	P GLEN POINT (F-11B)	CHAMBERS	1	0	0	0
3	GLEN POINT (F-12)	CHAMBERS	0	0	0	0
3	GLEN POINT (F-14-B)	CHAMBERS	0	0	0	0
3	P GLEN POINT (F-15)	CHAMBERS	1	0	0	0
3	GLENDALE (BUDA)	TRINITY	0	0	0	0
3	GLENDALE (EDWARDS)	TRINITY	0	0	0	0
3	P GLENDALE (GEORGETOWN)	TRINITY	1	0	0	0
3	P GLENDALE (WOODBINE 9900)	TRINITY	0	0	0	0
3	GLIDDEN (WILCOX 9600)	COLORADO	0	0	0	0
3	GLIDDEN (WILCOX 9970)	COLORADO	0	0	0	0
3	P GLIDDEN (WILCOX 10450)	COLORADO	1	1	50,983	2,626
3	P GLIDDEN (WILCOX 10600)	COLORADO	2	2	451,441	5,369
3	P GOAT HILL (WOODBINE)	POLK	3	3	300,142	2,095
3	GOFF (4450)	WHARTON	0	0	0	0
3	GOINGS LANDING (FRIO 7750)	CHAMBERS	0	0	0	0
3	GOINGS LANDING (VICKSBURG 8400)	CHAMBERS	0	0	0	0
3	GOLDEN ROD (FRIO 4050)	WHARTON	0	0	0	0
3	P GOLDEN ROD (FRIO 4200)	WHARTON	2	2	218,093	0
3	GOLDEN ROD (2620)	WHARTON	1	1	2,038	0
3	P GOLDEN ROD (3800)	WHARTON	1	1	33,714	0
3	P GOLDEN ROD (4550)	WHARTON	1	1	50,308	0
3	GOLDEN TRIANGLE (HACK 1)	JEFFERSON	0	0	0	0
3	GOODRICH (MIOCENE 2300)	POLK	0	0	0	0
3	GOODRICH (MIOCENE 2500)	POLK	0	0	0	0
3	GOODRICH (PERKINS, LOWER)	POLK	0	0	0	0
3	GOODRICH (3150)	POLK	1	0	0	0
3	P GOODRICH (4900)	POLK	1	1	76,933	0
3	P GOODRICH (5300)	POLK	1	1	180,265	2,326
3	A GOOSE CREEK	HARRIS	3	1	53,764	0
3	GOOSE CREEK (FRIO 3900)	HARRIS	0	0	0	0
3	GOOSE CREEK (MIOCENE 2900)	HARRIS	1	0	0	0
3	GRACEY (2100)	COLORADO	0	0	0	0
3	GRAND LAKE (WILCOX 8,400)	MCNTGOMERY	0	0	0	0
3	GRAND LAKE (WILCOX 8,700)	MCNTGOMERY	0	0	0	0
3	P GRAND LAKE (WILCOX 9100)	MCNTGOMERY	1	1	5,187	539
3	P GRAND LAKE (WILCOX 10,900)	MCNTGOMERY	1	1	66,117	2,496
3	GRAND LAKE (WILCOX 11,000)	MCNTGOMERY	0	0	0	0
3	GRAND LAKE (WILCOX 11,500)	MCNTGOMERY	0	0	0	0
3	P GREEN LAKE (3350)	GALVESTON	1	0	0	0
3	P GREEN LAKE (6900)	GALVESTON	2	2	428,462	2,671
3	P GREEN LAKE (6900, SW.)	GALVESTON	1	1	223,876	3,152
3	P GREENS LAKE (3600)	GALVESTON	1	1	23,023	0
3	P GREENS LAKE (6600)	GALVESTON	1	1	150,900	511 F
3	P GREENS BAYOU (FRIO-VKSBG D)	HARRIS	3	3	438,598	1,821
3	P GRESHAM (4400)	WHARTON	0	0	0	0
3	GRESHAM (4800)	WHARTON	0	0	0	0
3	GRINNELL (VICKSBURG)	JEFFERSON	0	0	0	0
3	P GROVES (HACKBERRY)	JEFFERSON	0	0	0	0
3	GUILLET (MIOCENE 4000)	MATAGORCA	0	0	0	0
3	GULF REFINERY (HACKBERRY)	JEFFERSON	0	0	0	0
3	GUM BAYOU (COOK MTN., LO.)	LIBERTY	0	0	0	0
3	GUM BAYOU (YEGUA 8900)	LIBERTY	0	0	0	0
3	GUM BAYOU (YEGUA 9000)	LIBERTY	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	GUM ISLAND, N. (HACKBERRY)	JEFFERSON	C	0	0	0
3	P GUM ISLAND, N. (HACKBERRY C-1)	JEFFERSON	1	0	291,524	20,604
3	P GUM ISLAND, N. (HACKBERRY 2)	JEFFERSON	4	0	135,143	12,740
3	P GUM ISLAND, N. (HACKBERRY 3-C)	JEFFERSON	1	1	667,114	36,175
3	P GUM ISLAND, N. (HACKBERRY 4)	JEFFERSON	7	7	7,905,631	652,158
3	P GUM ISLAND, N. (8700)	JEFFERSON	1	0	3,541	82
3	P GUM ISLAND, N. (10,200)	JEFFERSON	1	0	109,147	13,803
3	P GUM ISLAND, N. (10500)	JEFFERSON	1	1	455,689	28,738
3	P GUM SLOUGH (Y-4)	JASPER	1	0	0	0
3	H. H. H. (7800)	HARRIS	2	1	8,785	0
3	H. H. H. (9000)	HARRIS	1	0	12,236	215
3	H. H. H. (9300)	HARRIS	1	1	22,788	1,360
3	A HALF MOON SHOAL (FRIO-A)	GALVESTON	3	2	1,094,724	24,350
3	A HALF MOON SHOAL (FRIO B)	GALVESTON	1	1	615,736	14,308
3	HAMEL (WILCOX 8460)	COLCORD	0	0	0	0
3	HAMEL (7300)	COLCORD	0	0	0	0
3	HAMEL (8600)	COLCORD	1	0	0	0
3	P HAMEL, EAST (EDWARDS)	COLCORD	C	0	34,712	0 F
3	P HAMEL, EAST (6850)	COLCORD	0	0	0	0
3	HAMEL, EAST (8250)	COLCORD	2	1	138,150	2,071 F
3	P HAMEL, EAST (9400)	COLCORD	1	1	115,248	4,802 F
3	P HAMEL, EAST (9600)	COLCORD	0	0	0	0
3	HAMEL, EAST (9800)	COLCORD	3	1	197,957	2,262 F
3	P HAMEL, SOUTH (9100)	COLCORD	1	0	80,547	4,146
3	HAMEL, SOUTH (9350)	COLCORD	C	0	0	0
3	HAMEL, SOUTH (9400)	COLCORD	1	0	0	0
3	P HAMEL, SOUTH (9434)	COLCORD	1	1	24,063	2,291
3	P HAMEL, SOUTH (9500)	COLCORD	1	1	208,014	6,167
3	HAMEL, SOUTH (9550)	COLCORD	C	0	0	0
3	P HAMEL, SOUTH (9600)	COLCORD	1	0	0	0
3	P HAMEL, WEST (900)	COLCORD	1	1	90,528	0
3	HAMMAN (HUEBNER)	MATAGORCA	0	0	0	0
3	P HAMMAN (-D-SAND)	MATAGORCA	1	1	146,031	1,157
3	HAMMAN (RANSOM)	MATAGORCA	0	0	0	0
3	P HAMMAN (-V-SAND)	MATAGORCA	1	1	32,454	328
3	P HAMMAN (8900)	MATAGORCA	1	0	14,053	375 F
3	A HAMMAN (9150)	MATAGORCA	C	0	0	0
3	P HAMMAN (9420)	MATAGORCA	0	0	0	0
3	A HAMMAN (9,800)	MATAGORCA	0	0	0	0
3	P HAMMAN (9,900 FRIC)	MATAGORCA	0	0	0	0
3	P HAMMON (10,300)	MATAGORCA	2	1	87,470	255
3	HAMMAN (10,900)	MATAGORCA	1	0	0	0
3	HAMMAN, EAST (HANCOCK C)	MATAGORCA	0	0	0	0
3	HAMMAN, EAST (MILBERGER A)	MATAGORCA	0	0	0	0
3	HAMMAN, EAST (RICHER)	MATAGORCA	0	0	0	0
3	HAMMAN, EAST (9300)	MATAGORCA	0	0	0	0
3	HAMMAN, EAST (9,900 FRIC)	MATAGORCA	0	0	0	0
3	P HAMMAN, EAST (10,100 FRIC)	MATAGORCA	C	0	0	0
3	A HAMMAN, EAST (10,300)	MATAGORCA	2	1	172,576	5,927
3	P HAMMAN, EAST (10,700 FRIC)	MATAGORCA	0	0	0	0
3	HAMMAN, EAST (10,870)	MATAGORCA	1	0	0	0
3	HAMMAN, EAST (11,200 FRIC)	MATAGORCA	1	0	1,628	20
3	HAMMAN, EAST (11,500)	MATAGORCA	C	0	0	0
3	HAMPTON (Y 18 7600)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA A-1)	HARDIN	1	0	0	0
3	A HAMPTON, S. (YEGUA B-1, UP)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA D-1)	HARDIN	C	0	0	0
3	HAMPTON, SOUTH (YEGUA E-3)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA E-4)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA F-1)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA F-2 7800)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA G-1)	HARDIN	C	0	0	0
3	P HAMPTON, SOUTH (YEGUA G-3)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA G-4)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA H-1)	HARDIN	1	0	0	0
3	P HAMPTON, SOUTH (YEGUA H-3)	HARDIN	3	0	0	0
3	P HAMPTON, SOUTH (YEGUA I)	HARDIN	4	0	5,500	C
3	P HAMSHIRE, WEST (NODOSARIA)	JEFFERSON	4	4	634,154	0 F
3	P HANCOCK (2270)	COLCORD	1	1	79,703	C
3	P HANCOCK (2300)	COLCORD	1	0	0	0
3	P HANCOCK (2375)	COLCORD	1	0	0	0
3	P HANCOCK (2625)	COLCORD	3	1	88,556	0 F
3	A HANKAMER	LIBERTY	7	2	83,388	0 F
3	HANKAMER*	LIBERTY	0	0	0	0
3	P HANKAMER (CIB #10 & TEX MISS)	LIBERTY	1	1	180,863	634
3	A HANKAMER (FRIO)	LIBERTY	0	0	0	0
3	HANKAMER (MIOCENE GAS)	LIBERTY	0	0	0	0
3	HANKAMER (MIOCENE 1300)	LIBERTY	1	0	0	0
3	P HANKAMER (VICKSBURG)	LIBERTY	1	0	32,835	109
3	HANKAMER (8000)	LIBERTY	0	0	0	0
3	HANKAMER (8100)	LIBERTY	C	0	0	0
3	HANKAMER (8200)	LIBERTY	0	0	0	0
3	HANKAMER (8500)	LIBERTY	0	0	0	0
3	HANKAMER, EAST (8500)	LIBERTY	0	0	0	0
3	P HANKAMER, N. (CIB #10-TEX MISS)	LIBERTY	1	1	325,870	1,175
3	A HANKAMER, SOUTH	CHAMBERS	1	0	0	0
3	P HANKAMER, SOUTH (UF-2)	CHAMBERS	1	0	0	0
3	A HANKAMER, SE. (SEG B MARG I)	CHAMBERS	0	0	0	0
3	HANKAMER RANCH (QUINN)	NEWTON	C	0	0	0
3	HANNA REEF (MIOCENE 4900)	GALVESTON	0	0	0	0

OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P HANNAH, NW. (F-1)	GALVESTON	2	2	997,360	10,781
3	P HANNAH ISLAND (FRIO A)	GALVESTON	1	1	27,692	99 F
3	P HANNAH ISLAND FB II (FRIO A)	GALVESTON	1	1	746,469	21,801
3	P HANNAH ISLAND FB II (FRIO B)	GALVESTON	1	1	777,504	19,526
3	P HANNAH REEF (FRIO 16)	GALVESTON	1	1	328,202	71,798
3	HANNAH REEF (FRIO 9250)	GALVESTON	0	0	0	0
3	P HANNAH REEF (MIOCENE 71'15)	GALVESTON	0	0	0	0
3	A HARDIN	LIBERTY	1	0	0	0
3	P HARDIN (CESSNA 7300)	LIBERTY	1	1	32,882	0
3	HARDIN (CESSNA 7400)	LIBERTY	0	0	0	0
3	P HARDIN (COCKFIELD 7200)	LIBERTY	1	1	961	0
3	P HARDIN (COOK MOUNTAIN)	LIBERTY	1	1	52,662	1,202
3	HARDIN (COOK MOUNTAIN-4)	LIBERTY	0	0	0	0
3	HARDIN (FINLEY STRINGER)	LIBERTY	0	0	0	0
3	P HARDIN (Y-3)	LIBERTY	1	0	4,759	0 F
3	A HARDIN (Y-7)	LIBERTY	0	0	0	0
3	HARDIN (Y-9)	LIBERTY	0	0	0	0
3	HARDIN (Y-10)	LIBERTY	1	0	0	0
3	P HARDIN (Y-12)	LIBERTY	1	0	4,218	544
3	P HARDIN (7500)	LIBERTY	2	1	51,230	220 F
3	HARDIN (8100)	LIBERTY	0	0	0	0
3	HARDIN (8460 YEGUA)	LIBERTY	0	0	0	0
3	HARDIN, N. (DAVIS)	LIBERTY	1	0	0	0
3	A HARDIN, N. (FRAZIER 7370)	LIBERTY	0	0	0	0
3	A HARDIN, N. (FRAZIER 7425)	LIBERTY	0	0	0	0
3	A HARDIN, N. (MCMURTRY)	LIBERTY	1	0	0	0
3	A HARDIN, SOUTH (BARRETT)	LIBERTY	0	0	0	0
3	A HARDIN, SOUTH (F-12)	LIBERTY	0	0	0	0
3	A HARDIN, SOUTH (F-13-A)	LIBERTY	0	0	0	0
3	HARDIN, SOUTH (HUMPHRIES 7860)	LIBERTY	0	0	0	0
3	A HARDIN, SOUTH (YEGUA 7900)	LIBERTY	1	0	0	0
3	HARDIN, SOUTH (YEGUA 9900)	LIBERTY	0	0	0	0
3	HARDIN, SOUTH (15 SAND)	LIBERTY	0	0	0	0
3	HARDIN, SOUTH (16 SAND)	LIBERTY	0	0	0	0
3	HARDIN, SW. (HUMPHRIES 1)	LIBERTY	0	0	0	0
3	HARDIN, SOUTHWEST (RIVES #1)	LIBERTY	0	0	0	0
3	A HARTBURG	NEWTON	0	0	0	0
3	P HARTBURG (HACKBERRY 1ST)	NEWTON	1	1	36,415	16
3	HARTBURG (STRUMA 7800)	NEWTON	0	0	0	0
3	HARTBURG, NW. (NGDGSARIA 7400)	NEWTON	0	0	0	0
3	P HARTBURG, NW. (STRUMA 7250)	NEWTON	1	1	78,472	460
3	P HARTBURG, NW. (STRUMA 7400)	NEWTON	1	1	52,664	332
3	HARTBURG, NW. (7600)	NEWTON	1	0	0	0
3	HARTBURG, S. (LEMONVILLE 1ST.)	ORANGE	0	0	0	0
3	HARTBURG, SOUTH (MORGAN -A-)	ORANGE	0	0	0	0
3	HARTBURG, SOUTH (MORGAN -B-)	ORANGE	0	0	0	0
3	HARTBURG, SOUTH (NGDGSARIA)	ORANGE	0	0	0	0
3	HARTBURG, WEST (NUNION)	NEWTON	0	0	0	0
3	HASTINGS (M-2)	BRAZORIA	1	0	0	0
3	HASTINGS (M-3)	BRAZORIA	1	0	0	0
3	HASTINGS (M-4)	BRAZORIA	1	0	0	0
3	HASTINGS (M-6)	BRAZORIA	1	0	0	0
3	P HASTINGS (M-7)	BRAZORIA	2	1	82,424	0
3	HASTINGS (M-8)	BRAZORIA	1	1	15,297	0
3	HASTINGS (M-8A)	BRAZORIA	1	0	0	0
3	HASTINGS (M-9)	BRAZORIA	0	0	0	0
3	HASTINGS (M-10)	BRAZORIA	1	0	0	0
3	HASTINGS (M-10-A)	BRAZORIA	0	0	0	0
3	P HASTINGS (M-10-B)	BRAZORIA	2	1	306,812	0 F
3	P HASTINGS (M-10-C)	BRAZORIA	1	1	2,751	0
3	HASTINGS (M-11)	BRAZORIA	0	0	0	0
3	HASTINGS (M-11-B)	BRAZORIA	1	0	1,152	0 F
3	P HASTINGS (M-11-C)	BRAZORIA	1	0	131,619	0 F
3	HASTINGS (M-12)	BRAZORIA	3	0	914	0
3	P HASTINGS (M-13)	BRAZORIA	3	1	299,353	0
3	P HASTINGS, EAST (C-3 SAND)	BRAZORIA	1	1	54,400	437
3	A HASTINGS, EAST (FRIO)	BRAZORIA	3	0	71,268	0 F
3	A HASTINGS, EAST (6700 STORAGE)	BRAZORIA	0	0	0	0
3	HASTINGS, S.E. (F-46)	GALVESTON	0	0	0	0
3	P HASTINGS, S.E. (F-46, SEG. A)	GALVESTON	1	1	756,379	5,893
3	P HASTINGS, S.E. (F-46 SEG A LO)	GALVESTON	5	5	3,358,240	28,134
3	P HASTINGS, SE. (F-46, SEG. B, LC)	GALVESTON	1	1	21,607	189
3	P HASTINGS, S.E. (F-47 SEG. A)	GALVESTON	3	1	76,888	1,558
3	HASTINGS, S.E. (F-47 SEG. B)	GALVESTON	0	0	0	0
3	HASTINGS, S.E. (F-48 SEG A)	GALVESTON	0	0	0	0
3	HASTINGS, S.E. (F-48, SEG. B)	GALVESTON	0	0	0	0
3	HASTINGS, S.E. (F-48, SEG. B)	GALVESTON	1	1	6,667	48
3	HASTINGS, S.E. (9,460)	BRAZORIA	0	0	0	0
3	HAWKINSVILLE (CONRAD)	MATAGORCA	0	0	0	0
3	P HAWKINSVILLE, NORTH (FRIO)	MATAGORCA	1	0	0	0
3	HAYGOOD (Y-12)	NEWTON	1	0	0	0
3	HEATH (GLEN ROSE)	MADISON	1	0	15	49
3	HEINZE (YEGUA 7100)	HARRIS	0	0	0	0
3	HEINZE (YEGUA 7700)	HARRIS	0	0	0	0
3	P HEMPSTEAD, N.W. (9900)	WALLER	1	0	94,814	2,312
3	HEMPSTEAD, NW. (10,900)	WALLER	0	0	0	0
3	P HEMPSTEAD, N.W. (10,250)	WALLER	3	3	507,527	33,249
3	P HEMPSTEAD, N.W. (10,560)	WALLER	2	1	205,770	10,862
3	P HEMPSTEAD, NW. (10,900)	WALLER	1	1	176,449	2,896
3	P HEMPSTEAD, N.W. (11,030)	WALLER	1	0	0	0
3	HENDERSON-BUNA (Y-7)	JASPER	0	0	0	0

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	HENDERSON-BUNA (YEGUA 7500)	JASPER	0	0	0	0
3	P HENDERSON-BUNA (3700)	JEFFERSON	2	2	40,585	0
3	HENRY WEBB (YEGUA 7100)	JASPER	0	0	0	0
3	HENRY WEBB (YEGUA 7220)	JASPER	0	0	0	0
3	HENRY WEBB (YEGUA 7250)	JASPER	0	0	0	0
3	HEYNE (3400)	WHARTON	0	0	0	0
3	HEYNE (FRIO 3470)	WHARTON	1	0	0	0
3	P HEYNE (4100)	WHARTON	0	0	0	0
3	P HEYNE (6600)	WHARTON	1	0	72,670	1,837
3	HICKORY CREEK (9400 WILCOX)	HARDIN	0	0	0	0
3	HICKORY CREEK (9500 WILCOX)	HARDIN	0	0	0	0
3	A HICKORY CREEK (9900 WILCOX)	HARDIN	0	0	0	0
3	A HICKSBAUGH	TYLER	0	0	0	0
3	HICKSBAUGH (COCKFIELD)	TYLER	0	0	0	0
3	P HICKSBAUGH (WILCOX 3RD. 8400)	TYLER	0	0	0	0
3	P HICKSBAUGH (WILCOX 4-A)	TYLER	2	1	107,755	3,050
3	P HICKSBAUGH (YEGUA 5583)	TYLER	1	1	19,558	0
3	P HICKSBAUGH (YEGUA 5638)	TYLER	0	0	0	0
3	A HIGH ISLAND	GALVESTON M	3	1	19,366	0
3	HIGH ISLAND (11,200)	GALVESTON	0	0	0	0
3	P HIGH ISLAND BLK 10L GULF (A-2)	JEFFERSON	3	1	1,665,085	836 F
3	P HIGH ISLAND 10-L (AMPH B-1,FB-1)	JEFFERSON	1	1	335,369	242 F
3	P HIGH ISLAND 10-L (SIP. 1, FB-2)	JEFFERSON	1	0	277,549	248 F
3	P HIGH ISLAND BLK 10-L (SIP.1,FB3)	JEFFERSON	1	1	642,489	548 F
3	HIGH ISLAND BLK 10L GULF (D-6)	JEFFERSON	0	0	0	0
3	P HIGH ISLAND BLK. 10-L GULF (FB-1)	JEFFERSON	1	0	455,819	468 F
3	HIGH ISLAND BLK 10L GULF (MIC.1)	JEFFERSON	0	0	0	0
3	HIGH ISLAND BLK 10L GULF (PLAN 1)	JEFFERSON	0	0	0	0
3	P HIGH ISLAND BLK 10L GULF (SIP.1)	JEFFERSON	1	1	1,257,144	1,417 F
3	P HIGH ISLAND BLK. 14-L (8700)	JEFFERSON	1	1	917,403	1,911 F
3	HIGH ISLAND BLK. 14-L (9200)	JEFFERSON	1	1	355,247	44 F
3	P HIGH ISLAND BLK. 14-L (9400)	JEFFERSON	2	1	10,786,285	13,919 F
3	P HIGH ISLAND BLK. 14-L(9400-E)	JEFFERSON	1	1	15,182,032	11,563 F
3	P HIGH ISLAND BLK. 14-L (9500)	JEFFERSON	1	1	2,420,202	8,132 F
3	P HIGH ISLAND BLK. 14-L (10000)	JEFFERSON	1	0	0	0
3	P HIGH ISLAND BLK 14-L (10000-B)	JEFFERSON	1	1	15,224,074	63,248 F
3	P HIGH ISLAND BLK 14-L (10000-C)	JEFFERSON	1	1	3,062,647	14,970 F
3	P HIGH ISLAND BLK. 14-L(10000-D)	JEFFERSON	1	0	2,201,536	9,539 F
3	P HIGH ISLAND 14-L (10200)	JEFFERSON	1	1	5,948,110	24,887 F
3	P HIGH ISLAND BLK. 24-L (FB-B, HH)	JEFFERSON	1	1	422,300	3,747
3	P HIGH IS. BLK. 24L (FB-C, GK)	JEFFERSON	1	1	262,239	1,018
3	HIGH IS. BLK. 24L (FB-C, HC)	JEFFERSON	4	4	5,278,433	9,308
3	HIGH IS. BLK. 24L (FB-C, HC)	JEFFERSON	1	1	273,224	242 F
3	HIGH IS. BLK. 24L (FB-D, HI)	JEFFERSON	1	1	157,079	0 F
3	HIGH IS. BLK. 24L (FB-D, JS)	JEFFERSON	2	0	0	0
3	HIGH IS BLK.24L(FB-E,GP)	JEFFERSON	1	1	137,031	1,250
3	HIGH IS. BLK. 24L (FB-E, HC)	JEFFERSON	1	0	25,218	0 F
3	HIGH IS. BLK. 24L (FB-E, HD)	JEFFERSON	0	0	0	0
3	HIGH IS. BLK. 24L (FB-E, HF)	JEFFERSON	0	0	0	0
3	HIGH IS. BLK. 24L (FB-E, HI)	JEFFERSON	4	0	9,416	0 F
3	HIGH IS. BLK. 24L (FB-E, IG)	JEFFERSON	3	0	0	0
3	HIGH IS. BLK. 24L (FB-E, JG)	JEFFERSON	1	0	0	0
3	HIGH IS. BLK. 24L (FB-E, KL)	JEFFERSON	1	0	3,153	9 F
3	HIGH IS. BLK. 24L (FB-J, J-SER)	JEFFERSON	1	0	0	0
3	HIGH IS. BLK. 24L (FB-J, KC)	JEFFERSON	0	0	0	0
3	HIGH IS. BLK. 24L (FB-J, KG)	JEFFERSON	0	0	0	0
3	P HIGH ISLAND BLK. 24L (FB-J, KL)	JEFFERSON	1	1	346,129	285
3	HIGH IS. BLK. 24L (FB-K, J-SER.)	JEFFERSON	1	0	0	0
3	HIGH IS. BLK. 24L (FB-K, KC)	JEFFERSON	1	0	0	0
3	P HIGH ISLAND BLK. 30 (8700)	JEFFERSON	3	2	1,538,209	9,496
3	P HIGH ISLAND BLK 30-L (9100)	JEFFERSON	1	0	0	0
3	HIGH ISLAND BLK.55-L(DISC. B)	JEFFERSON	1	0	0	0
3	HIGH ISLAND BLK. 129 EA (B)	JEFFERSON	0	0	0	0
3	HIGHLANDS (8300)	HARRIS	0	0	0	0
3	HILDERBRANDT, SOUTH (8400)	JEFFERSON	0	0	0	0
3	A HILDERBRANDT BAYOU	JEFFERSON	1	0	0	0
3	HILDERBRANDT BAYOU (F-2)	JEFFERSON	0	0	0	0
3	P HILDERBRANDT BAYOU (HACKBERRY)	JEFFERSON	2	1	203,340	10,387
3	HILDERBRANDT BAYOU (8235)	JEFFERSON	0	0	0	0
3	HILDERBRANDT BAYOU (9650)	JEFFERSON	0	0	0	0
3	HILDERBRANDT BAYOU (9875 HEBERT)	JEFFERSON	0	0	0	0
3	HILDERBRANDT BAYOU, SOUTH (8300)	JEFFERSON	0	0	0	0
3	P HILDEBRANDT BAYOU, SE(HACK.2)	JEFFERSON	2	2	422,394	43,315
3	A HILL (AUSTIN CHALK)	GRIMES	1	1	9,810	0
3	P HILL (GECROGTOWN)	GRIMES	2	0	2,265	151
3	P HILL (SUBCLARKSVILLE)	GRIMES	1	0	0	0
3	P HILL (WCCDBINE)	GRIMES	6	3	497,231	9,998
3	HILLISTER, EAST (WILCOX 7300)	TYLER	0	0	0	0
3	HILLISTER, EAST (WILCOX 8200)	TYLER	0	0	0	0
3	P HILLISTER, EAST (WILCOX 8900)	TYLER	3	2	203,067	4,423
3	HILLISTER, EAST (WILCOX 9800)	TYLER	0	0	0	0
3	P HILLISTER, EAST (Y-2)	TYLER	1	0	13,249	81
3	P HILLISTER, EAST (Y-3)	TYLER	2	0	0	0
3	A HILLJE (F- 5)	WHARTON	0	0	0	0
3	A HILLJE (F- 6)	WHARTON	0	0	0	0
3	HILLJE (F-34)	WHARTON	0	0	0	0
3	HILLJE (F-39)	WHARTON	0	0	0	0
3	HILLJE (FRIO 3900)	WHARTON	1	0	0	0
3	HILLJE (FRIO 5400)	WHARTON	2	0	0	0
3	P HILLJE (FRIO 5600)	WHARTON	1	0	0	0

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	CCUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P HILLJE (FRIO 5800)	WHARTON	1	0	1,176	0
3	HILLJE (FRIO 5998)	WHARTON	1	0	0	0
3	HILLJE (FRIO 6200)	WHARTON	2	0	0	0
3	HILLJE (FRIO 6570)	WHARTON	0	0	0	0
3	HILLJE (FRIO 6575)	WHARTON	0	0	0	0
3	HILLJE (FRIO 6660)	WHARTON	0	0	0	0
3	P HILLJE (FRIO 6700)	WHARTON	4	1	60,055	767
3	HILLJE (FRIO 6970)	WHARTON	1	1	21,054	377
3	P HILLJE (FRIO 7000)	WHARTON	1	0	22,021	374
3	A HILLJE (FRIO 7100)	WHARTON	1	0	0	0
3	A HILLJE (FRIO 7120)	WHARTON	0	0	0	0
3	P HILLJE (FRIO 7140)	WHARTON	1	1	43,491	901
3	A HILLJE (FRIO 7200)	WHARTON	0	0	0	0
3	P HILLJE (FRIO 7216)	WHARTON	1	0	0	0
3	HILLJE (MIOCENE 3700)	WHARTON	1	0	0	0
3	P HILLJE (MIOCENE 3900)	WHARTON	2	1	9,618	0
3	HILLJE (MIOCENE 4000)	WHARTON	0	0	0	0
3	HILLJE (3800)	WHARTON	0	0	0	0
3	HILLJE (4100)	WHARTON	1	0	0	0
3	HILLJE (5510)	WHARTON	0	0	0	0
3	A HILLJE (5700)	WHARTON	0	0	0	0
3	HILLJE, EAST (5500)	WHARTON	0	0	0	0
3	P HILLJE, N. (5050)	WHARTON	0	0	0	0
3	HILLJE, NE. (4700)	WHARTON	0	0	0	0
3	P HILLJE, NE. (5800)	WHARTON	3	0	6,536	0
3	P HILLJE, S. (FRIO 6145)	WHARTON	1	0	679	0
3	HILLJE, SCUTH (MARG. 4)	WHARTON	1	0	6,307	0
3	HILLJE, SOUTH (MARG. 5100)	WHARTON	1	0	0	0
3	P HILLJE, SOUTH (MIOCENE 3950)	WHARTON	1	1	17,738	0
3	HINKLE (COCKFIELD 5800)	HARRIS	0	0	0	0
3	A HITCHCOCK	GALVESTON	0	0	0	0
3	HITCHCOCK (2,600)	GALVESTON	0	0	0	0
3	HITCHCOCK (2,900)	GALVESTON	1	0	9,061	0
3	HITCHCOCK (3100)	GALVESTON	0	0	0	0
3	P HITCHCOCK (3300)	GALVESTON	1	1	67,256	0
3	HITCHCOCK (3350)	GALVESTON	1	0	2,366	0
3	HITCHCOCK (3,500)	GALVESTON	0	0	0	0
3	P HITCHCOCK (3700)	GALVESTON	1	1	78,812	0
3	HITCHCOCK (4640)	GALVESTON	0	0	0	0
3	P HITCHCOCK (4780)	GALVESTON	1	1	113,792	0
3	A HITCHCOCK (5,100)	GALVESTON	0	0	0	0
3	P HITCHCOCK (5,100 MIOCENE)	GALVESTON	2	1	67,725	0
3	A HITCHCOCK (5400)	GALVESTON	1	0	0	0
3	HITCHCOCK (6100)	GALVESTON	1	0	1,543	0
3	A HITCHCOCK (6500)	GALVESTON	1	0	0	0
3	HITCHCOCK (13,000)	GALVESTON	0	0	0	0
3	P HITCHCOCK, NE. (FRIO 9100)	GALVESTON	2	2	261,536	17,062 F
3	HITCHCOCK, NE. (FRIO 9200 SEG A)	GALVESTON	0	0	0	0
3	HITCHCOCK, SOUTH (ANDRAU)	GALVESTON	0	0	0	0
3	HITCHCOCK, S. (6500)	GALVESTON	1	1	12,880	71
3	HOCKLEY (YEGUA 6200)	HARRIS	0	0	0	0
3	HOCKLEY (1840)	HARRIS	0	0	0	0
3	HOLUB (5150)	WHARTON	0	0	0	0
3	HOLUB (5600)	WHARTON	0	0	0	0
3	P HOLUB (5700)	WHARTON	0	0	0	0
3	HOLUB (6100)	WHARTON	0	0	0	0
3	P HOLUB (6250)	WHARTON	1	1	95,478	251
3	HOLUB (6300)	WHARTON	0	0	0	0
3	P HOLUB (6500)	WHARTON	1	1	44,066	51
3	HOLUB (6600)	WHARTON	0	0	0	0
3	HONEY (WILCOX 1ST)	HARRIS	1	0	0	0
3	P HONEY (WILCOX 2ND)	HARDIN	1	1	46,273	560
3	HOOVER (11,100)	MADISON	0	0	0	0
3	HOOKS (SHALLOW)	HARRIS	23	19	75,114	0
3	P HOPEWELL (WILCOX 4700)	GRIMES	1	0	0	0
3	P HORTENSE (MOODLINE)	POLK	15	14	4,482,520	125,985
3	HOSKINS, SW (TEX-MISS)	BRAZORIA	0	0	0	0
3	A HOSKINS MOUND	BRAZORIA	6	0	0	0
3	HOSKINS MOUND (FB-17, BM-1)	BRAZORIA	0	0	0	0
3	HOSKINS MOUND (FB-17, BM-2)	BRAZORIA	0	0	0	0
3	HOSKINS MOUND (FB-22, BM-1)	BRAZORIA	0	0	0	0
3	HOSKINS MOUND (FB-22, BM-2)	BRAZORIA	0	0	0	0
3	HOUSTON (WILCOX 14,200)	HARRIS	0	0	0	0
3	P HOUSTON, NORTH (CY 6600)	HARRIS	1	0	0	0
3	P HOUSTON, NORTH (FAIRBANKS 6800)	HARRIS	5	4	244,241	7,152
3	P HOUSTON, N. (GOODYKOONTZ 7200)	HARRIS	3	3	1,040,933	10,195
3	P HOUSTON, NORTH (LOCK 7000)	HARRIS	2	1	186,395	1,674
3	HOUSTON NORTH (MILE SAND)	HARRIS	1	0	0	0
3	HOUSTON, NORTH (MCORE 7400)	HARRIS	0	0	0	0
3	A HOUSTON, SOUTH (FRIO)	HARRIS	1	1	2,669	0
3	A HOUSTON, SOUTH (MIOCENE)	HARRIS	1	1	5,435	0
3	HOUSTON, SOUTH (MIOCENE 2400)	HARRIS	0	0	0	0
3	HOUSTON, SOUTH (MIOCENE 2700)	HARRIS	0	0	0	0
3	HOUSTON, SOUTH (MIOCENE 2900)	HARRIS	0	0	0	0
3	HOUSTON, SOUTH (MIOCENE 3500)	HARRIS	2	1	3,700	0
3	HOUSTON, SOUTH (MIOCENE 3700)	HARRIS	0	0	0	0
3	A HOUSTON, SOUTH (CLIGOCENE)	HARRIS	1	0	3,953	0
3	P HOUSTON, SOUTH (SHALLOW MIOCENE)	HARRIS	8	2	39,423	0
3	HOUSTON, SOUTH (2000)	HARRIS	0	0	0	0
3	HOUSTON, SOUTH (3000)	HARRIS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	HOUSTON, SOUTH (3050)	HARRIS	0	0	0	0
3	HOUSTON, SOUTH (3350)	HARRIS	0	0	0	0
3	HOWTH (W-1 SAND)	WALLER	1	0	0	0
3	HUEBNER (9,270 FRIO)	MATAGORCA	0	0	0	0
3	HUEBNER (9,960 S.)	MATAGORCA	0	0	0	0
3	HUEBNER (10,950 FRIO)	MATAGORCA	0	0	0	0
3	HUFFSMITH (COCKFIELD 5500)	HARRIS	0	0	0	0
3	P HUFFSMITH (SID MOORE)	HARRIS	2	1	99,068	78
3	HUFFSMITH (5700)	HARRIS	0	0	0	0
3	HUFFSMITH, W. (KOBBS)	HARRIS	0	0	0	0
3	A HULL	LIBERTY	11	3	36,555	0
3	HULL *	LIBERTY	0	0	0	0
3	A HULL (COCK MOUNTAIN)	LIBERTY	0	0	0	0
3	P HULL (EY-1-A)	LIBERTY	2	0	0	0
3	HULL (EY-1BB, FB A)	LIBERTY	1	1	188	21 F
3	A HULL (EY-2)	LIBERTY	0	0	0	0
3	HULL (2200)	LIBERTY	0	0	0	0
3	HULL (6300)	LIBERTY	1	1	14,423	65
3	HULL (6600)	LIBERTY	0	0	0	0
3	HULL (7600 BINGLE)	LIBERTY	0	0	0	0
3	HULL (8800)	LIBERTY	2	0	302	0
3	HULL (9000 YEGUA)	LIBERTY	0	0	0	0
3	P HULL SOUTH (COCK MTN. 9700)	LIBERTY	0	0	0	0
3	P HULL, SOUTH (COCK MTN, 10700)	LIBERTY	0	0	0	0
3	P HULL, SOUTH (YEGUA 8100)	LIBERTY	1	1	167,852	3,869
3	P HULL, SOUTH (YEGUA 8200)	LIBERTY	1	1	249,590	3,014
3	HULL, SOUTH (YEGUA 8500)	LIBERTY	0	0	0	0
3	HULL, SOUTH (YEGUA 9000)	LIBERTY	0	0	0	0
3	P HULL, SOUTH (YEGUA 9550)	LIBERTY	1	1	182,749	1,856
3	P HULL, SOUTH (YEGUA, LOWER)	LIBERTY	2	1	15,884	39 F
3	P HULL, SOUTH (YEGUA, MIDDLE)	LIBERTY	1	0	0	0
3	P HULL, S. E. (FRIO)	LIBERTY	0	0	0	0
3	P HULL, SE. (19250)	LIBERTY	0	0	0	0
3	P HULL, SE. (19500)	LIBERTY	0	0	0	0
3	A HUMBLE	HARRIS	2	1	23,015	0
3	HUMBLE (2700)	HARRIS	0	0	0	0
3	HUMBLE (4900)	HARRIS	0	0	0	0
3	A HUMBLE LIGHT	HARRIS	0	0	0	0
3	HUMBLE LIGHT (YEGUA 3600)	HARRIS	0	0	0	0
3	P HUNGERFORD (HUNGERFORD 3000)	WHARTON	15	6	392,475	0
3	P HUNGERFORD (3100)	WHARTON	4	1	105,032	0
3	P HUNGERFORD (3200)	WHARTON	1	1	43,744	0
3	P HUNGERFORD (3900)	WHARTON	1	1	10,757	0
3	HUNGERFORD, E. (BLEDSOE 3000)	FORT BEND	0	0	0	0
3	P HUNGERFORD, EAST (FRIO 4900)	FORT BEND	1	1	87,043	0
3	P HUNGERFORD, EAST (FRIO 4950)	FORT BEND	2	2	127,802	61
3	P HUNGERFORD, EAST (FRIO 5050)	FORT BEND	4	2	143,117	0
3	HUNGERFORD, EAST (FRIO 5100)	FORT BEND	0	0	0	0
3	P HUNGERFORD, E. (MIOCENE 3000)	WHARTON	4	2	186,336	0 F
3	HUNGERFORD, E (MIO 3000 EAST FB)	FORT BEND	1	0	0	0
3	P HUNGERFORD, E. (3200)	WHARTON	5	3	133,318	0
3	HUNGERFORD, E. (3950)	FORT BEND	1	1	20,715	0
3	P HUNGERFORD, NORTH (CLODINE)	WHARTON	0	0	0	0
3	P HUNGERFORD, NORTH (FRIO 3950)	WHARTON	3	0	0	0
3	P HUNGERFORD, NORTH (KEPRTA)	WHARTON	0	0	0	0
3	P HUNGERFORD, NORTH (MEANS)	WHARTON	0	0	0	0
3	P HUNGERFORD, NORTH (3050)	WHARTON	3	1	51,318	0
3	HUNGERFORD, NORTH (3060)	FORT BEND	0	0	0	0
3	P HUNGERFORD, N. (3300)	WHARTON	1	0	0	0
3	P HUNGERFORD, NORTH (3500 MIOCENE)	FORT BEND	6	1	102,839	0
3	P HUNGERFORD, NORTH (3700)	WHARTON	1	0	20,538	0
3	P HUNGERFORD, NORTH (3840)	WHARTON	2	2	144,535	0
3	P HUNGERFORD, NORTH (3850)	WHARTON	1	1	174,347	0
3	HUNGERFORD, NORTH (4100)	WHARTON	1	0	0	0
3	P HUNGERFORD, N. (4225)	WHARTON	1	1	93,148	0
3	P HUNGERFORD, N. (4300)	WHARTON	1	0	0	0
3	P HUNGERFORD, NORTH (4450)	WHARTON	2	1	56,082	0
3	P HUNGERFORD, NORTH (4535)	WHARTON	1	1	171,058	0
3	HUNGERFORD, NORTH (4750)	WHARTON	1	0	0	0
3	P HUNGERFORD, NORTH (4875)	WHARTON	1	1	36,149	0
3	P HUNGERFORD, NORTH (4900)	WHARTON	3	1	119,241	0
3	P HUNGERFORD, NORTH (5000)	WHARTON	1	0	15,669	0
3	P HUNGERFORD, NORTH (5050)	WHARTON	1	0	52,081	0
3	P HUNGERFORD, NORTH (5230)	WHARTON	1	0	9,150	0
3	HUNGERFORD, NORTH (7280)	WHARTON	0	0	0	0
3	HUNGERFORD, NORTH (7300)	WHARTON	0	0	0	0
3	HUTCHINS (CATAMOLA)	WHARTON	0	0	0	0
3	HUTCHINS (OAKVILLE, LOWER)	WHARTON	0	0	0	0
3	HUTCHINS (OAKVILLE, UPPER)	WHARTON	0	0	0	0
3	P HUTCHINS (4000)	WHARTON	2	1	1,072,170	85
3	P HUTCHINS, SOUTH (FRIO #2)	WHARTON	3	0	15,007	0
3	HUTCHINS, SOUTH (FRIO #3)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRIO #4)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRIO #5)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRIO 5000)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRIO 5100)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRIO 5250)	WHARTON	0	0	0	0
3	P HUTCHINS, SOUTH (FRIO 5350)	WHARTON	1	0	156	21
3	HUTCHINS, SOUTH (FRIO 5500)	WHARTON	1	0	0	0
3	A HUTCHINS, SOUTH (5800)	WHARTON	1	0	0	0

OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	HUTCHINS, SOUTH (5800 A)	WHARTON	1	0	0	0
3	HUTCHINS, SW. (FRIO 4810)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTHWEST (FRIO 5200)	WHARTON	1	0	0	0
3	HUTCHINS, SOUTHWEST (FRIO 5300)	WHARTON	1	0	0	0
3	P HUTCHINS, SOUTHWEST (FRIO 5500)	WHARTON	0	0	0	0
3	P HUTCHINS, SOUTHWEST (FRIO 5600)	WHARTON	0	0	0	0
3	P HUTCHINS, SOUTHWEST (FRIO 5664)	WHARTON	1	1	169,938	0
3	HUTCHINS, SW. (FRIO 5800)	WHARTON	2	0	1,154	0
3	P HUTCHINS, SW (FRIO 6020)	WHARTON	1	1	49,251	183
3	HUTCHINS, SW. (MIOCENE 3250)	WHARTON	0	0	0	0
3	HUTCHINS, SW. (MIOCENE 3400)	WHARTON	1	0	0	0
3	HUTCHINS, SW. (3850)	WHARTON	0	0	0	0
3	A HUTCHINS, S. W. (3900 SD.)	WHARTON	0	0	0	0
3	HUTCHINS, SW. (5480)	WHARTON	0	0	0	0
3	A HUTCHINS, SW.(5800 SD.)	WHARTON	1	0	0	0
3	A HUTCHINS, SW. (5850)	WHARTON	0	0	0	0
3	HUTCHINS, SW. (5900)	WHARTON	0	0	0	0
3	A HUTCHINS, S. W. (5950)	WHARTON	0	0	0	0
3	P HUTCHINS-KUBELA (CATAHOULA -A-)	WHARTON	1	1	72,865	0
3	HUTCHINS-KUBELA(FRIO HUTCH.5500)	WHARTON	0	0	0	0
3	P HUTCHINS-KUBELA (FRIO, LOWER)	WHARTON	1	0	0	0
3	HUTCHINS-KUBELA (FRIO 4100)	WHARTON	0	0	0	0
3	HUTCHINS-KUBELA (FRIO 4550)	WHARTON	1	0	0	0
3	P HUTCHINS-KUBELA (FRIO 4550)	WHARTON	1	0	16,577	0
3	HUTCHINS-KUBELA (FRIO 5250)	WHARTON	0	0	0	0
3	A HUTCHINS-KUBELA (KUBELA SAND)	WHARTON	1	0	0	0
3	P HUTCHINS-KUBELA(MIO-LKEVIEW3100)	WHARTON	3	1	28,031	0
3	HUTCHINS-KUBELA(PICKET RIDGE,UP)	WHARTON	0	0	0	0
3	P HUTCHINS-KUBELA (3175)	WHARTON	1	1	99,222	20
3	HUTCHINS-KUBELA (4265)	WHARTON	1	0	0	0
3	P HUTCHINS-KUBELA (4620)	WHARTON	1	1	121,639	0
3	HUTCHINS-KUBELA (5470)	WHARTON	0	0	0	0
3	HYATT, SOUTH (WILCOX 9,300)	TYLER	0	0	0	0
3	HYATT, SOUTH (WILCOX 9,400)	TYLER	0	0	0	0
3	HYATT, SOUTH (WILCOX 10,200)	TYLER	0	0	0	0
3	INDIAN HILLS (COOK MOUNTAIN)	HARRIS	1	0	0	0
3	INDIAN HILLS, NORTH (CKFLD.)	MONTGOMERY	1	0	0	0
3	INDIAN HILLS, NORTH (CKFLD.5430)	MONTGOMERY	0	0	0	0
3	INDIAN HILLS, N. (YEGUA 7000)	MONTGOMERY	1	0	0	0
3	INDIAN HILLS, WEST (YEGUA 6000)	HARRIS	0	0	0	0
3	P IOLA (CETER)	GRIMES	1	0	129	0
3	IOLA (EDWARDS)	GRIMES	2	0	0	0
3	P IOLA (GLEN ROSE -B-)	GRIMES	7	5	354,503	7,859
3	P IOLA (SUB-CLARKSVILLE)	GRIMES	6	6	1,523,516	65,991
3	P IOLA,NW (GLENROSE-B-)	GRIMES	1	1	36,654	796
3	P J&B (WILCOX 9860)	COLORADO	1	1	244,681	20,618
3	J&B (3350)	COLORADO	1	0	0	0
3	A J. M. MOORE (EDWARDS)	TRINITY	0	0	0	0
3	JACKSON PASTURE (FRIO 8100)	CHAMBERS	0	0	0	0
3	A JACKSON PASTURE, E. (FB-2, F-1)	CHAMBERS	0	0	0	0
3	JARVIS CREEK (5090)	WHARTON	0	0	0	0
3	JARVIS CREEK (5180)	WHARTON	0	0	0	0
3	JARVIS CREEK (5260)	WHARTON	0	0	0	0
3	JARVIS CREEK (5375)	WHARTON	0	0	0	0
3	JASPER - MCMAHON (SLIGO)	JASPER	0	0	0	0
3	P JERGENS (FRIO-A)	CHAMBERS	1	0	41,362	0
3	A JERGENS (MARGINULINA)	CHAMBERS	0	0	0	0
3	P JERGENS (MARGINULINA STRAY 6259)	CHAMBERS	1	1	76,015	0
3	P JERGENS (MARGINULINA STRINGER)	CHAMBERS	2	2	78,350	0
3	P JERGENS (MARGINULINA 1)	CHAMBERS	1	0	0	0
3	JERGENS (MARGINULINA 1-B)	CHAMBERS	1	0	0	0
3	A JERGENS (MARGINULINA 2)	CHAMBERS	0	0	0	0
3	A JERGENS (VICKSBURG -A-)	CHAMBERS	0	0	0	0
3	A JOHN VICKERS (WILCOX 9,800)	HARDIN	1	1	2,183	0
3	JCHN VICKERS (WILCOX 9800 W)	HARDIN	0	0	0	0
3	A JOHN VICKERS (WILCOX 10,300)	HARDIN	0	0	0	0
3	JONES CREEK (3100)	WHARTON	0	0	0	0
3	JONES CREEK (3400)	WHARTON	3	0	0	0
3	JONES CREEK (4000 FRIO)	WHARTON	1	0	0	0
3	P JONES CREEK (4200 FRIO)	WHARTON	2	2	125,402	0
3	JONES CREEK (4300 FRIO)	WHARTON	0	0	0	0
3	P JONES CREEK (4440)	WHARTON	1	0	14,839	0 F
3	JONES CREEK (4460)	WHARTON	0	0	0	0
3	JONES CREEK (4500)	WHARTON	0	0	0	0
3	JONES CREEK (4650)	WHARTON	1	0	60	0 F
3	JONES CREEK (4800)	WHARTON	0	0	0	0
3	P JONES CREEK (4850)	WHARTON	2	1	16,130	0
3	JONES CREEK (4900)	WHARTON	0	0	0	0
3	JONES CREEK (4950 FRIO)	WHARTON	0	0	0	0
3	P JONES CREEK (5000 FRIO)	WHARTON	2	2	73,224	13
3	P JONES CREEK (5050)	WHARTON	0	0	0	0
3	JONES CREEK (5150)	WHARTON	0	0	0	0
3	JONES CREEK (5200 FRIO)	WHARTON	2	0	0	0
3	JONES CREEK (5300)	WHARTON	0	0	0	0
3	P JONES CREEK (5340)	WHARTON	1	0	32,764	0
3	JONES CREEK (5400 FRIO)	WHARTON	0	0	0	0
3	JONES CREEK (5450 FRIO)	WHARTON	0	0	0	0
3	P JONES CREEK, N. (5050)	WHARTON	1	0	0	0
3	P JOSEY RANCH (MCDDYS BRANCH)	HARRIS	2	2	252,312	23,341
3	JOSEY RANCH (YEGUA 6900)	HARRIS	2	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	JOSEY RANCH (636C)	HARRIS	2	0	0	0
3	P JOSEY RANCH (6450)	HARRIS	1	0	18,848	9,423
3	JOSEY RANCH (6700)	HARRIS	0	0	0	0
3	JOSEY RANCH (6850)	HARRIS	0	0	0	0
3	JOSEY RANCH (7000)	HARRIS	1	0	0	0
3	JOSEY RANCH (7150)	HARRIS	0	0	0	0
3	JOSEY RANCH (7250)	HARRIS	1	0	0	0
3	P JOSEY RANCH (7050)	HARRIS	1	1	37,529	3,219
3	JOSEY RANCH (7330)	HARRIS	0	0	0	0
3	JOYCE RICHARDSON (6600 YEGUA)	HARRIS	0	0	0	0
3	P JOYCE RICHARDSON (6800)	HARRIS	1	0	37,891	1,311
3	A JOYCE RICHARDSON (6900 YEGUA)	HARRIS	0	0	0	0
3	JOYCE RICHARDSON (6950)	HARRIS	0	0	0	0
3	P JOYCE RICHARDSON (7000 YEGUA)	HARRIS	1	1	154,792	4,133
3	P JOYCE RICHARDSON (7375 YEGUA)	HARRIS	1	1	187,314	2,070
3	P JOYZE (GLEN ROSE -B-)	MADISON	1	0	0	0
3	JUANITA (MARG.)	WHARTON	0	0	0	0
3	JULIFF (HURST SAND)	BRAZOS	1	0	0	0
3	A JULIFF (7660)	BRAZOS	0	0	0	0
3	P K.B.DOYLE (LEGER)	HARDIN	3	2	299,195	39,490
3	K-C (FRIO 6800)	WHARTON	0	0	0	0
3	K-C (FRIO 6900)	WHARTON	1	0	0	0
3	P KAIN (G-3)	MATAGORCA	0	0	0	0
3	P KAIN (G-7)	MATAGORCA	0	0	0	0
3	P KAIN (G-12)	MATAGORCA	1	1	173,784	0
3	P KAIN (H-1 SAND)	MATAGORCA	0	0	0	0
3	P KAIN (MIOCENE -L-)	MATAGORCA	2	0	0	0
3	KAIN (MIOCENE -L- CENTRAL)	MATAGORCA	0	0	0	0
3	KAIN (MIOCENE -M-1)	MATAGORCA	1	0	359	0
3	KAIN (MIOCENE -N-5)	MATAGORCA	0	0	0	0
3	P KAIN (MIOCENE -O-)	MATAGORCA	1	0	0	0
3	KAIN (MIOCENE -O-1)	MATAGORCA	2	0	0	0
3	KAIN (MIOCENE -P-)	MATAGORCA	1	0	0	0
3	P KAIN (MIOCENE -Q-)	MATAGORCA	1	1	12,504	0
3	P KAIN (MIOCENE -R-)	MATAGORCA	1	1	4,444	0
3	KAIN (3770)	MATAGORCA	1	0	0	0
3	KAIN (6100)	MATAGORCA	1	0	0	0
3	KAIN (6710)	MATAGORCA	1	0	0	0
3	P KAINER (MIOCENE 2670)	COLORADO	3	1	93,274	0 F
3	P KAINER (FRIO 3250)	COLORADO	1	1	42,723	0
3	P KAINER (FRIO 3650)	COLORADO	2	0	0	0
3	P KAINER (FRIO 3700)	COLORADO	2	1	55,313	0
3	P KAINER (FRIO 3750)	COLORADO	0	0	0	0
3	KAINER (FRIO 3830)	COLORADO	2	0	0	0
3	P KAINER (FRIO 4300)	COLORADO	1	1	71,498	0
3	P KAINER (FRIO 4490)	WHARTON	1	1	9,200	0
3	P KAINER (FRIO 4600)	COLORADO	1	0	0	0
3	P KAINER (YEGUA 6170)	COLORADO	4	1	197,866	743 F
3	KARLGORE (YEGUA 3-A)	HARDIN	0	0	0	0
3	P KARSTEDT (OAKVILLE, LO)	WHARTON	4	1	105,110	0
3	KATY (COCKFIELD UPPER A)	HARRIS	1	0	0	0
3	KATY (COCKFIELD UPPER B)	WALLER	15	11	12,561,517	C 0 F
3	KATY (I-A)	FORT BEND	47	40	71,714,373	C 0 F
3	A KATY (I-B)	WALLER	12	10	28,307,038	C 0 F
3	KATY (I-C)	WALLER	4	1	2,107,123	C 0 F
3	A KATY (II-A L)	HARRIS	23	19	15,386,741	C 0 F
3	KATY (II-A U)	HARRIS	11	6	8,318,154	C 0 F
3	A KATY (II-B)	HARRIS	32	28	42,785,451	C 0 F
3	KATY (II-C)	WALLER	4	1	2,268,903	C 0 F
3	KATY (III-A)	WALLER	38	29	28,925,034	C 0 F
3	KATY (III-B)	WALLER	0	0	0	0
3	KATY (IV)	WALLER	32	25	17,640,073	C 0 F
3	KATY (V)	WALLER	1	1	1,157,233	C 0 F
3	P KATY (FIRST WILCOX)	WALLER	7	6	4,955,269	0 F
3	KATY (WILCOX LP-1, FB 6)	WALLER	0	0	0	0
3	P KATY (WILCOX SPARKS, SEG. 1)	WALLER	1	0	23,107	0 F
3	P KATY (WILCOX SPARKS, SEG. 5)	WALLER	2	2	3,383,300	0 F
3	P KATY (WILCOX SPARKS, SEG. 6)	WALLER	1	1	406,920	0 F
3	P KATY (WILCOX 10,200)	WALLER	4	4	2,585,575	0 F
3	P KATY (WILCOX 10,200 SEG 4)	WALLER	4	4	1,694,266	0 F
3	P KATY (WILCOX 10,200 SEG. 5)	WALLER	3	3	3,633,178	0 F
3	P KATY, S. (FIRST WILCOX)	FORT BEND	2	2	478,023	8,961
3	P KEITH (DEXTER)	GRIMES	1	1	56,332	346
3	P KEITH (YEGUA #2)	JASPER	1	1	18,787	0
3	KIN-ADA (YEGUA 6500)	HARDIN	0	0	0	0
3	P KIN-ADA (YEGUA 6550)	HARDIN	1	1	91,719	3,296
3	KIN-ADA (6-B)	HARDIN	0	0	0	0
3	KIN-ADA, WEST (G-84)	HARDIN	0	0	0	0
3	KIRBYVILLE (6500)	JASPER	0	0	0	0
3	KIRBYVILLE (6600)	JASPER	0	0	0	0
3	P KODYTEK (VICKSBURG)	FORT BEND	2	1	76,448	217
3	P KODYTEK (YEGUA)	FORT BEND	1	1	627,566	5,146
3	P KOPECKY (2000)	COLORADO	1	1	8,727	0
3	KOPECKY (4180)	COLORADO	1	0	0	0
3	KRAUSE (FRIO 6000)	FORT BEND	0	0	0	0
3	P KRUEGER (MIOCENE 1600)	COLORADO	3	1	46,255	0
3	KUBELA, SE. (4700)	WHARTON	1	0	0	0
3	A KUHLMAN	HARRIS	0	0	0	0
3	P KULCAK (GRETA 4900)	WHARTON	1	1	178,279	207
3	KULCAK, S. (FRIO 5410)	WHARTON	0	0	0	0

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	CCUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P KURTEN (GEORGETOWN)	BRAZOS	1	0	0	0
3	P L. A. K. (7100)	WHARTON	1	0	6,643	1,473
3	L. J. T. (COOK MOUNTAIN)	LIBERTY	0	0	0	0
3	P LA BELLE (MARGINULINA UP.)	JEFFERSON	1	1	89,162	0
3	LA BELLE (MARGINULINA 8200)	JEFFERSON	1	0	0	0
3	LA BELLE (MARGINULINA 8500)	JEFFERSON	0	0	0	0
3	LA BELLE (MIOCENE 7300)	JEFFERSON	0	0	0	0
3	LA BELLE (MIOCENE 7400)	JEFFERSON	0	0	0	0
3	LA BELLE (6800)	JEFFERSON	0	0	0	0
3	LA BELLE (7250)	JEFFERSON	0	0	0	0
3	P LA BELLE (7600)	JEFFERSON	1	1	32,790	0 F
3	LA BELLE (7650)	JEFFERSON	1	1	5,418	0
3	LA BELLE, NORTH (MARGINULA 8000)	JEFFERSON	0	0	0	0
3	P LABELLE, SE. (M-78)	JEFFERSON	1	0	89,311	1,870
3	P LAFITTES GOLD (MIOCENE D-3)	GALVESTON	3	2	1,276,990	5,281 F
3	P LAFITTES GOLD (MIOCENE D-5)	GALVESTON	1	1	534,424	722 F
3	P LAFITTES GOLD (MIOCENE D-6)	GALVESTON	2	1	600,608	13,014 F
3	P LAFITTES GOLD (MIOCENE D-6, S)	GALVESTON	1	1	1,191,119	8,244
3	P LAFITTES GOLD (MIOCENE L-2)	GALVESTON	3	2	256,479	2,923 F
3	P LAFITTES GOLD (MIOCENE R-2)	GALVESTON	2	2	2,007,078	6,800
3	LAFITTES GOLD (MIOCENE S-1)	GALVESTON	1	0	0	0
3	P LAFITTES GOLD (MIOCENE S-2)	GALVESTON	1	0	0	0
3	LAKE ALASKA (FRIO 8000)	BRAZOS	0	0	0	0
3	LAKE ALASKA (FRIO 8100)	BRAZOS	0	0	0	0
3	LAKE ALASKA (FRIO 8200)	BRAZOS	0	0	0	0
3	LAKE AUSTIN (MIOCENE 16.5 SD)	MATAGORCA	1	0	0	0
3	LAKE CREEK (A)	MONTGOMERY	2	0	0	0
3	LAKE CREEK (B)	MONTGOMERY	2	2	162,932	1,466
3	LAKE CREEK (C)	MONTGOMERY	1	1	129,027	3,483
3	LAKE CREEK (D)	MONTGOMERY	0	0	0	0
3	LAKE CREEK (E)	MONTGOMERY	2	0	22,002	227 F
3	LAKE CREEK (F)	MONTGOMERY	1	1	72,484	4,048
3	P LAKE CREEK (G)	MONTGOMERY	1	0	2	3
3	P LAKE CREEK (LA GLORIA)	MONTGOMERY	2	0	18,697	565
3	P LAKE CREEK (N SAND)	MONTGOMERY	1	0	0	13
3	LAKE CREEK (NO. 2 G)	MONTGOMERY	1	1	141,617	2,242
3	LAKE CREEK (NO. 2 SAND, SEG A)	MONTGOMERY	0	0	0	0
3	LAKE CREEK (NO. 3-A)	MONTGOMERY	1	0	0	0
3	P LAKE CREEK (P SAND)	MONTGOMERY	1	1	287,049	1,427
3	LAKE CREEK (9500)	MONTGOMERY	0	0	0	0
3	LAKE CREEK, EAST (WILCOX LOWER)	MONTGOMERY	1	0	7,682	182
3	LAKE CREEK, N. (4000 HOCKLEY)	MONTGOMERY	0	0	0	0
3	LAKE CREEK, N. (4100)	MONTGOMERY	1	0	0	0
3	P LAKE CREEK, N. (4950)	MONTGOMERY	1	0	71,194	0
3	P LAKE STEPHENSON (FRIO-MASS. 9400)	CHAMBERS	0	0	0	0
3	P LAKESIDE (WILCOX)	COLORADO	0	0	0	0
3	P LANE CITY	WHARTON	1	1	3,453	0
3	LANE CITY (MIOCENE 3900)	WHARTON	0	0	0	0
3	LANE CITY (MIOCENE 4100)	WHARTON	3	0	0	0
3	LANE CITY (MIOCENE 4300-MIDDLE)	WHARTON	1	0	0	0
3	LANE CITY (MIOCENE 4400)	WHARTON	0	0	0	0
3	LANE CITY (2650)	WHARTON	1	0	5,540	0
3	LANE CITY, NE. (MARG)	WHARTON	1	0	0	0
3	LANE CITY, W. (MARGINULINA 5400)	WHARTON	0	0	0	0
3	LANE CITY TOWNSITE (4400)	WHARTON	1	0	0	0
3	P LANGHAM CREEK (WILCOX 12,700)	HARRIS	2	2	759,837	14,917
3	LE TULLE (FRIO 9500)	MATAGORCA	0	0	0	0
3	LE TULLE (FRIO 9600)	MATAGORCA	0	0	0	0
3	LE TULLE (FRIO 10,000)	MATAGORCA	0	0	0	0
3	LE TULLE (FRIO 10,350)	MATAGORCA	0	0	0	0
3	LEVERTE, SE (Y-6)	JASPER	1	0	0	0
3	P LE VERTE SWITCH (YEGUA 6900)	JASPER	1	0	8,394	2,072
3	LE VERTE SWITCH (YEGUA 7200)	JASPER	0	0	0	0
3	LE VERTE SWITCH (YEGUA 7300)	JASPER	0	0	0	0
3	LEVERTE SWITCH, W. (7300)	JASPER	0	0	0	0
3	P LEAGUE CITY	GALVESTON	1	0	1,092	173
3	P LEAGUE CITY (ANDRAU, LOWER)	GALVESTON	3	1	173,915	1,307
3	LEAGUE CITY (ANDRAU-STRINGER)	GALVESTON	1	1	3,516	179 F
3	A LEAGUE CITY (8700)	GALVESTON	0	0	0	0
3	LEAGUE CITY (8900)	GALVESTON	0	0	0	0
3	LEAGUE CITY (9000)	GALVESTON	1	0	0	0
3	LEAGUE CITY (9800)	GALVESTON	0	0	0	0
3	LEAGUE CITY (10600)	GALVESTON	0	0	0	0
3	LEAGUE CITY, WEST (ANOMALINA)	GALVESTON	0	0	0	0
3	A LEE (YEGUA)	JASPER	0	0	0	0
3	A LEE (YEGUA 6900)	JASPER	0	0	0	0
3	LEE (YEGUA 7250)	JASPER	0	0	0	0
3	P LEGGETT (WOODBINE)	POLK	5	5	3,072,436	170,410
3	P LEHRER (1750)	COLORADO	1	1	47,231	0
3	LEHRER (FRIO 3250)	COLORADO	0	0	0	0
3	LEHRER (WILCOX)	COLORADO	0	0	0	0
3	P LEHRER (3150)	COLORADO	1	0	25,568	0 F
3	LEHRER, NORTH (FRIO 3100)	COLORADO	0	0	0	0
3	A LEMONVILLE (HACKBERRY 1ST)	NEWTON	0	0	0	0
3	LEMONVILLE (NODOSARIA -D- 7600)	ORANGE	0	0	0	0
3	A LIBERTY, SOUTH	LIBERTY	9	2	56,911	911 F
3	LIBERTY, SOUTH*	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (COOK MTN. 10300)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (COOK MTN. 11000)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (EY- 3)	LIBERTY	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	CCUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	A LIBERTY, SOUTH (EY- 4C)	LIBERTY	0	0	0	0
3	P LIBERTY, SOUTH (EY- 5)	LIBERTY	2	1	593	32 F
3	P LIBERTY, SOUTH (EY- 6)	LIBERTY	1	1	12,085	650
3	P LIBERTY, SOUTH (EY- 6 COCKFIELD)	LIBERTY	1	0	2,192	624 F
3	LIBERTY, SOUTH (EY- 7)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (EY- 7 COCKFIELD)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (EY- 8-8)	LIBERTY	1	1	356	19 F
3	LIBERTY, SOUTH (EY-10)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (FRIO)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (Y-5)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (YEGUA)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 2)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (YEGUA 7)	LIBERTY	2	0	0	0
3	A LIBERTY, SOUTH (YEGUA 8)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (YEGUA 9)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (YEGUA 13)	LIBERTY	1	0	0	0
3	LIBERTY, SOUTH (YEGUA 7400)	LIBERTY	1	0	0	0
3	LIBERTY, SOUTH (YEGUA 8700)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 9300)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 9400)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 9700)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 9900)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 10,000)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 10,100)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 10,200)	LIBERTY	0	0	0	0
3	P LIBERTY, SOUTH (YEGUA 10,400)	LIBERTY	2	2	78,436	1,526
3	LIBERTY, SOUTH (YEGUA 10,600)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 10,700)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 10,900)	LIBERTY	0	0	0	0
3	P LIBERTY, SOUTH (7500)	LIBERTY	1	0	0	0
3	LIBERTY, SOUTH (8200)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (8300)	LIBERTY	0	0	0	0
3	LIBERTY TOWNSITE(COOK MTN. 8800)	LIBERTY	0	0	0	0
3	LIBERTY TOWNSITE(COOK MTN.11200)	LIBERTY	0	0	0	0
3	P LIBERTY TOWNSITE (YEGUA 10,100)	LIBERTY	1	1	122,157	3,583
3	LICK BRANCH (DAMUTH)	LIBERTY	0	0	0	0
3	LICK BRANCH (STREET FIRST)	LIBERTY	0	0	0	0
3	LICK BRANCH (8600 QUINN)	SAN JACINTO	0	0	0	0
3	P LICK BRANCH (8700 KIRBY)	LIBERTY	0	0	0	0
3	LICK BRANCH (8800 SHERWOOD)	LIBERTY	0	0	0	0
3	LICK BRANCH (9000 KOVACH)	LIBERTY	0	0	0	0
3	LICK BRANCH (9000 QUICKEL)	SAN JACINTO	0	0	0	0
3	LICK BRANCH (9080)	LIBERTY	0	0	0	0
3	LICK BRANCH (9120)	LIBERTY	0	0	0	0
3	P LICK BRANCH (9150 HENDERSON)	LIBERTY	0	0	0	0
3	LICK BRANCH (9430)	LIBERTY	0	0	0	0
3	LINE (MCDERMOTT)	COLORADO	0	0	0	0
3	LINVILLE BAYOU (8100)	MATAGORCA	1	0	0	0
3	P LINVILLE BAYOU (8400)	MATAGORCA	1	0	0	0
3	LISSIE (GOSE 4200)	WHARTON	1	0	0	0
3	LISSIE (MIOCENE 240)	WHARTON	0	0	0	0
3	P LISSIE (WILCOX 9600)	COLORADO	4	3	366,722	2,690
3	P LISSIE (3900)	COLORADO	1	1	21,506	0
3	P LISSIE (6300)	WHARTON	2	1	11,159	116
3	LISSIE, SOUTH (FRIO 4350)	WHARTON	0	0	0	0
3	LISSIE, SOUTH (FRIO 4400)	WHARTON	0	0	0	0
3	P LISSIE, SOUTH (WILCOX 9600)	COLORADO	3	3	972,163	11,892
3	P LISSIE, SOUTH (WILCOX 9800)	WHARTON	1	1	265,148	4,647
3	P LISSIE, SOUTH (YEGUA 6900)	WHARTON	1	1	77,627	832
3	LISSIE, S (WILCOX 9900)	WHARTON	1	1	60,358	3,290
3	LISSIE, SOUTH (2600)	WHARTON	1	0	12,985	0
3	P LISSIE, W. (WILCOX UPPER)	COLORADO	2	2	338,254	3,854
3	LITTLE ROCK CREEK (YEGUA 8650)	HARDIN	0	0	0	0
3	LITTLE ROCK CREEK (8500)	HARDIN	0	0	0	0
3	LIVERPOOL (FRIO 5)	BRAZORIA	0	0	0	0
3	LIVERPOOL (FRIO 9,800)	BRAZORIA	0	0	0	0
3	LIVERPOOL (FRIO 10,600)	BRAZORIA	0	0	0	0
3	A LIVERPOOL (TODD, 10,600)	BRAZORIA	0	0	0	0
3	LIVERPOOL (10,400)	BRAZORIA	0	0	0	0
3	LIVERPOOL (11,400)	BRAZORIA	0	0	0	0
3	A LIVINGSTON	POLK	3	2	132,792	1,436
3	P LIVINGSTON (COCK MOUNTAIN, LC)	POLK	1	1	26,745	0 F
3	LIVINGSTON (FRIO 2850)	POLK	0	0	0	0
3	LIVINGSTON (MT. SELMAN)	PGLK	0	0	0	0
3	A LIVINGSTON (SPARTA)	PGLK	1	1	6,477	78
3	LIVINGSTON (SPARTA GAS)	PGLK	0	0	0	0
3	A LIVINGSTON (WILCOX)	POLK	1	0	0	0
3	LIVINGSTON (YEGUA 4030)	PGLK	1	1	4,085	0
3	LIVINGSTON (YEGUA 4100)	POLK	0	0	0	0
3	P LIVINGSTON (YEGUA 4500)	PGLK	1	1	31,927	0 F
3	LIVINGSTON (YEGUA 4600)	POLK	0	0	0	0
3	LIVINGSTON (YEGUA 4950)	PGLK	0	0	0	0
3	LIVINGSTON (YEGUA 4950, UP)	POLK	0	0	0	0
3	LIVINGSTON (1500)	POLK	2	1	5,702	0
3	P LIVINGSTON (2000)	POLK	2	0	0	0
3	LIVINGSTON (2220)	POLK	1	1	15,879	0
3	LIVINGSTON (2410)	POLK	1	0	0	0
3	LIVINGSTON (2600)	POLK	0	0	0	0
3	LIVINGSTON (2700)	POLK	0	0	0	0
3	LIVINGSTON (2750)	POLK	0	0	0	0

OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	LIVINGSTON (2800)	POLK	1	1	2,775	0
3	LIVINGSTON (2830)	POLK	1	0	0	0
3	LIVINGSTON (2880)	POLK	1	1	4,115	0
3	LIVINGSTON (2900)	POLK	0	0	0	0
3	P LIVINGSTON (2950)	POLK	1	1	129,065	0
3	LIVINGSTON (3100)	POLK	1	1	6,165	0
3	LIVINGSTON (3300)	POLK	0	0	0	0
3	A LOCHRIDGE (FRIO L)	BRAZORIA	2	0	0	0
3	P LOCHRIDGE (K)	BRAZORIA	2	1	31,445	14
3	P LOCHRIDGE (MIOCENE B-2)	BRAZORIA	1	1	59,608	0
3	LOCHRIDGE (MIOCENE C-1)	BRAZORIA	0	0	0	0
3	LOCHRIDGE (MIOCENE E-0)	BRAZORIA	0	0	0	0
3	P LOCHRIDGE (MIOCENE E-2)	BRAZORIA	3	2	188,584	13 F
3	LOCHRIDGE (MIOCENE E-3)	BRAZORIA	0	0	0	0
3	LOCHRIDGE (MIOCENE 5100)	BRAZORIA	0	0	0	0
3	LOCHRIDGE, NORTH (FRIO 2)	BRAZORIA	0	0	0	0
3	A LOCKWOOD (HACKBERRY LOWER)	BRAZORIA	0	0	0	0
3	P LONG KING CREEK (COOK MTN.)	POLK	1	1	32,992	115
3	P LONG POINT (FRIO)	FORT BEND	5	2	112,056	0
3	LONG POINT (4880)	FORT BEND	1	0	0	0
3	P LONG POINT (5200)	FORT BEND	3	2	84,110	0
3	P LONG POINT DOME (F-6)	FORT BEND	2	2	182,711	1,607
3	P LONG POINT DOME (F-7B)	FORT BEND	1	1	261,847	68
3	LONG PRAIRIE (12300)	ORANGE	1	0	0	0
3	LONGS STATION (WILCOX, EIGHT)	HARDIN	0	0	0	0
3	LONGS STATION (WILCOX, SECOND)	HARDIN	0	0	0	0
3	A LOST LAKE	CHAMBERS	2	0	0	0
3	LOST LAKE (1800)	CHAMBERS	0	0	0	0
3	LOST LAKE (2000)	CHAMBERS	0	0	0	0
3	LOST LAKE (2000, N.)	CHAMBERS	0	0	0	0
3	LOST LAKE (2300, W)	CHAMBERS	0	0	0	0
3	LOUISE (BARNETT 6360)	WHARTON	0	0	0	0
3	LOUISE (BLACKBURN)	WHARTON	0	0	0	0
3	LOUISE (CAMERON)	WHARTON	0	0	0	0
3	LOUISE (EVANS 5600)	WHARTON	0	0	0	0
3	P LOUISE (FRIO 5510)	WHARTON	1	1	120,634	353
3	P LOUISE (FRIO 5600)	WHARTON	1	1	31,889	0
3	P LOUISE (FRIO 5600, S.)	WHARTON	1	1	53,717	18 F
3	P LOUISE (FRIO 5700)	WHARTON	1	1	47,897	0 F
3	P LOUISE (FRIO 5900)	WHARTON	1	0	0	0
3	P LOUISE (FRIO 5900 STRINGER)	WHARTON	2	1	27,158	100 F
3	P LOUISE (FRIO 6100)	WHARTON	0	0	0	0
3	P LOUISE (FRIO 6250)	WHARTON	1	1	86,286	536
3	LOUISE (FRIO 6260)	WHARTON	0	0	0	0
3	P LOUISE (FRIO 6450)	WHARTON	1	0	0	0
3	LOUISE (HOLUB)	WHARTON	1	0	0	0
3	LOUISE (MADERA)	WHARTON	0	0	0	0
3	LOUISE (MAYFIELD)	WHARTON	0	0	0	0
3	P LOUISE (MIOCENE 3650)	WHARTON	2	1	118,741	0
3	LOUISE (MIOCENE 3700)	WHARTON	0	0	0	0
3	LOUISE (MIOCENE 3800)	WHARTON	0	0	0	0
3	LOUISE (MIOCENE 3850)	WHARTON	5	2	55,917	0
3	LOUISE (MIOCENE 4300)	WHARTON	0	0	0	0
3	LOUISE (OLIVER)	WHARTON	0	0	0	0
3	LOUISE (OWENS 6600)	WHARTON	0	0	0	0
3	LOUISE (PERRY 6050)	WHARTON	0	0	0	0
3	LOUISE (RAY 6175)	WHARTON	0	0	0	0
3	LOUISE (ROOME)	WHARTON	0	0	0	0
3	LOUISE (ROOME 6310)	WHARTON	1	0	0	0
3	LOUISE (ROUX 5950)	WHARTON	0	0	0	0
3	LOUISE (SHOUP)	WHARTON	0	0	0	0
3	LOUISE (STRATTON 6500)	WHARTON	0	0	0	0
3	LOUISE (TOWNSEND)	WHARTON	0	0	0	0
3	LOUISE (WELLS 6090)	WHARTON	0	0	0	0
3	LOUISE (5470)	WHARTON	0	0	0	0
3	LOUISE (6100)	WHARTON	0	0	0	0
3	LOUISE, NORTH (ALLENSON A 4050)	WHARTON	1	1	43,020	0
3	LOUISE, NORTH (ALLENSON B 4300)	WHARTON	2	0	0	0
3	LOUISE, NORTH (BERGSTROM 2750)	WHARTON	1	1	4,080	0
3	LOUISE, NORTH (CLARK 2650)	WHARTON	2	1	3,774	0
3	P LOUISE, NORTH (FRIO 4100)	WHARTON	2	0	0	0
3	LOUISE, NORTH (FRIO 4220)	WHARTON	0	0	0	0
3	LOUISE, NORTH (HAWES 2700)	WHARTON	1	0	0	0
3	P LOUISE, NORTH (KOCCH 4400)	WHARTON	0	0	0	0
3	P LOUISE, NORTH (MEEK)	WHARTON	0	0	0	0
3	P LOUISE, NORTH (MIOCENE 2500)	WHARTON	3	1	56,005	0 F
3	A LOUISE, NORTH (PUTNAM SAND)	WHARTON	0	0	0	0
3	LOUISE, NORTH (STRAY 4900)	WHARTON	0	0	0	0
3	LOUISE, NORTH (SWANSON 2900)	WHARTON	3	2	87,026	0
3	P LOUISE, NORTH (2600)	WHARTON	3	2	72,028	0
3	P LOUISE, NORTH (2790)	WHARTON	4	2	76,751	0
3	P LOUISE, NORTH (2800)	WHARTON	1	0	0	0
3	LOUISE, NORTH (3600)	WHARTON	2	1	17,203	0
3	P LOUISE, NORTH (3800)	WHARTON	3	1	9,192	0
3	LOUISE, NORTH (3900)	WHARTON	1	0	0	0
3	LOUISE, NORTH (3960)	WHARTON	0	0	0	0
3	P LOUISE, NORTH (4080)	WHARTON	3	1	97,357	0
3	LOUISE, NORTH (4245)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4260)	WHARTON	0	0	0	0
3	P LOUISE, NORTH (4350)	WHARTON	1	0	2,638	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	LOUISE, NORTH (4430)	WHARTON	1	0	0	0
3	LOUISE, NORTH (4450)	WHARTON	0	0	0	0
3	P LOUISE, NORTH (4550)	WHARTON	0	0	0	0
3	P LOUISE, NORTH (4600)	WHARTON	2	2	172,847	0
3	LOUISE, NORTH (4600, E.)	WHARTON	1	0	18,559	0
3	LOUISE, N. (4670)	WHARTON	0	0	0	0
3	P LOUISE, NORTH (4790)	WHARTON	1	1	10,015	0
3	LOUISE, NORTH (4800)	WHARTON	1	0	0	0
3	LOUISE, NORTH (4840)	WHARTON	2	1	25,755	0
3	LOUISE, NORTH (4900 GAS)	WHARTON	2	1	6,198	0
3	LOUISE, NORTH (4950)	WHARTON	1	0	0	0
3	P LOUISE, NORTH (5000)	WHARTON	1	0	0	0
3	LOUISE, NORTH (5040)	WHARTON	1	0	0	0
3	LOUISE, NORTH (5150)	WHARTON	0	0	0	0
3	P LOUISE, NORTH (6350)	WHARTON	0	0	0	0
3	LOUISE, NE (MIOCENE, LG)	WHARTON	0	0	0	0
3	LOUISE, NW. (4700)	WHARTON	0	0	0	0
3	LOUISE, SOUTH (FRIO 5440)	WHARTON	1	1	50,372	2,380
3	P LOUISE, SOUTH (FRIO 5480)	WHARTON	1	1	59,341	0
3	LOUISE, SOUTH (FRIO 6085)	WHARTON	1	1	49,147	0
3	LOUISE, SOUTH (FRIO 6100)	WHARTON	0	0	0	0
3	P LOUISE, SOUTH (FRIO 6200)	WHARTON	1	1	136,080	74
3	P LOUISE, SOUTH (FRIO 6400)	WHARTON	1	1	235,178	0
3	LOUISE, SOUTH (FRIO 6850)	WHARTON	0	0	0	0
3	LOUISE, SW. (3600)	WHARTON	1	1	803	0
3	P LOUISE, WEST (FRIO 5100)	WHARTON	0	0	0	0
3	LOUISE, WEST (FRIO 5180)	WHARTON	0	0	0	0
3	LOUISE, WEST (GRETA)	WHARTON	0	0	0	0
3	P LOUISE, WEST (MARG. 4050)	WHARTON	0	0	0	0
3	LOVELLS LAKE (FRIO HACKBERRY9000)	JEFFERSON	0	0	0	0
3	A LOVELLS LAKE (FRIO 1)	JEFFERSON	29	2	792,090	C 570 F
3	A LOVELLS LAKE (FRIO 2)	JEFFERSON	3	0	1,468	0 F
3	LOVELLS LAKE (MARG. 7300)	JEFFERSON	2	0	0	0
3	P LOVELLS LAKE (MARG. 7600)	JEFFERSON	4	1	123,984	5 F
3	A LOVELLS LAKE (UPPER SAND)	JEFFERSON	0	0	0	C 0
3	P LOVELLS LAKE, NORTH (FRIO 7500)	JEFFERSON	1	1	77,501	759
3	LOVELLS LAKE, NORTH (MARG. 7000)	JEFFERSON	0	0	0	0
3	P LOVELLS LAKE, NORTH (MARG. 7100)	JEFFERSON	1	0	24,160	20
3	LOVELLS LAKE, N. (7800)	JEFFERSON	0	0	0	0
3	LUBITIT (COOK MTN.)	HARDIN	1	1	31,986	442
3	LUBITIT (Y- 6)	HARDIN	1	0	0	0
3	LUBITIT (Y- 7)	HARDIN	1	0	0	0
3	LUBITIT (Y-10)	HARDIN	0	0	0	0
3	LUCKY (ANOMALINA 10300)	MATAGORCA	C	0	0	0
3	P LUCKY (CLEVELAND SAND)	MATAGORCA	1	0	282	60
3	LUCKY (FRIO 8900)	MATAGORCA	0	0	0	0
3	LUCKY (HUEBNER CLEVELAND)	MATAGORCA	0	0	0	0
3	LUCKY (HUEBNER 8800)	MATAGORCA	C	0	0	0
3	LUCKY (HUEBNER 8900)	MATAGORCA	0	0	0	0
3	A LUCKY (SLOAN)	MATAGORCA	0	0	0	0
3	P LUCKY (THOMPSON 10100)	MATAGORCA	2	1	300,276	0 F
3	LUCKY (8950)	MATAGORCA	0	0	0	0
3	LUCKY (9,100)	MATAGORCA	0	0	0	0
3	P LUCKY (9,950)	MATAGORCA	2	1	63,103	94 F
3	P LUCKY (10,000)	MATAGORCA	1	1	139,209	171 F
3	P LUCKY (10,200)	MATAGORCA	2	1	18,185	19
3	LUCKY (10,250)	MATAGORCA	1	0	9,606	65
3	A LUCKY, NW. (BLANCHE)	MATAGORCA	C	0	0	0
3	LUCKY, NW. (BLANCHE LOWER)	MATAGORCA	1	0	0	0
3	LUCKY, NW. (BLANCHE SEG A)	MATAGORCA	C	0	0	0
3	A LUCKY, NW. (FRIO 8)	MATAGORCA	0	0	0	0
3	LUCKY, NW. (FRIO 9750)	MATAGORCA	C	0	0	0
3	A LUCKY, SOUTH (FRIO 9200)	MATAGORCA	0	0	0	0
3	P LUCKY, SOUTH (SLOAN 9140)	MATAGORCA	1	0	40,687	0
3	LUCKY, SOUTH (SLOAN 9200)	MATAGORCA	0	0	0	0
3	P LUCKY, SOUTH (9000)	MATAGORCA	1	1	53,184	1,320
3	LUCKY, WEST (BLANCHE)	MATAGORCA	0	0	0	0
3	LUCKY, W. (DANCY SD.)	MATAGORCA	C	0	0	0
3	LUCKY, WEST (F-12)	MATAGORCA	0	0	0	0
3	A LUCKY, WEST (HARDY HORN, LOWER)	MATAGORCA	6	2	805,999	5,300
3	P LUCKY, WEST (HARDY HORN, UPPER)	MATAGORCA	5	0	0	0
3	LUCKY, W. (NO. 30 SD.)	MATAGORCA	0	0	0	0
3	A LUCKY, WEST (SLOAN SAND)	MATAGORCA	1	0	0	0
3	LUCKY, WEST (THOMPSON EAST SEG)	MATAGORCA	1	1	70,188	384
3	LUCKY, WEST (WOLF)	MATAGORCA	1	0	0	0
3	LUCKY, WEST (8,870)	MATAGORCA	C	0	0	0
3	LUCKY, WEST (10,060)	MATAGORCA	1	0	10,122	105
3	A LUCKY, WEST (10,400 SAND)	MATAGORCA	0	0	0	0
3	LUNDQUIST (2000)	COLORADO	2	2	41,832	0
3	LUNDQUIST (3950)	COLORADO	C	0	0	0
3	P LYDIA (2300)	COLORADO	1	1	123,652	0 F
3	P LYDIA (2400)	COLORADO	1	1	91,956	0 F
3	P LYDIA (3400)	COLORADO	2	1	64,763	0 F
3	P LYDIA (3575)	COLORADO	2	1	54,086	0 F
3	P LYDIA (3800)	COLORADO	2	2	242,060	0 F
3	LYDIA (4100)	COLORADO	1	0	6	0 F
3	LYNCHBURG (5600)	HARRIS	1	0	213	0 F
3	P LYNCHBURG (5900)	HARRIS	2	0	0	0
3	LYONS (GEORGETOWN)	BURLESON	1	1	10,676	139
3	MGW (COOK MTN.)	HARRIS	2	0	1,961	20 F

OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRG DIST NO	FIELD NAME	CCUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	MACDONALD (FRIO 7200)	BRAZORIA	0	0	0	0
3	A MACH	WHARTON	0	0	0	0
3	MACH (FRIO, UPPER)	WHARTON	1	0	0	0
3	MACH (PCUGHER)	WHARTON	0	0	0	0
3	MACH (5700)	WHARTON	0	0	0	0
3	MACH (6240)	WHARTON	0	0	0	0
3	MACH (6560)	WHARTON	0	0	0	0
3	MACH (6570)	WHARTON	0	0	0	0
3	P MACH (6700)	WHARTON	2	0	3,998	9
3	MACH, NGRTH (6900)	WHARTON	0	0	0	0
3	MACONDA (FRIO 9600)	MATAGORCA	0	0	0	0
3	MADISONVILLE (DEXTER LOWER)	MADISON	0	0	0	0
3	P MADISONVILLE (DEXTER NORTH)	MADISON	4	4	1,042,498	8,578
3	MADISONVILLE (DEXTER 8800)	MADISON	9	7	846,577	6,907
3	P MADISONVILLE (GEORGETOWN 9300)	MADISON	0	0	0	0
3	P MADISONVILLE (LEWISVILLE 8400)	MADISON	2	2	80,583	1,787
3	MADISONVILLE (SUB-CLKVLE. 8100)	MADISON	21	16	1,149,006	20,235 F
3	P MADISONVILLE, NW. (8300)	MADISON	1	1	12,679	535
3	MADISONVILLE, S. (CHALK 8600)	GRIMES	0	0	0	0
3	MADISONVILLE, W. (WOODBINE)	MADISON	0	0	0	0
3	A MAGNET WITHERS	WHARTON	58	31	2,229,382	7,693 F
3	A MAGNET WITHERS (F-1B, EAST)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F- 2)	WHARTON	1	0	0	0
3	A MAGNET WITHERS (F- 5)	WHARTON	1	0	0	0
3	P MAGNET WITHERS (F- 5, EAST)	WHARTON	1	0	0	0
3	MAGNET WITHERS (F- 6)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F- 7)	WHARTON	1	0	0	0
3	A MAGNET WITHERS (F- 7-B, EAST)	WHARTON	3	0	0	0
3	P MAGNET WITHERS (F- 7-C, EAST)	WHARTON	1	0	0	0
3	A MAGNET WITHERS (F- 8)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (F- 8, EAST)	WHARTON	5	0	0	0
3	P MAGNET WITHERS (F- 9)	WHARTON	7	1	127,793	347 F
3	P MAGNET WITHERS (F- 9, EAST)	WHARTON	5	0	0	0
3	A MAGNET WITHERS (F-10)	WHARTON	5	0	0	0
3	A MAGNET WITHERS (F-10-C)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-10-D)	WHARTON	4	0	0	0
3	A MAGNET WITHERS (F-10, EAST)	WHARTON	17	8	2,078,617	1,213 F
3	P MAGNET WITHERS (F-11)	WHARTON	1	0	0	0
3	P MAGNET WITHERS (F-11-A, EAST)	WHARTON	2	0	0	0
3	A MAGNET WITHERS (F-11-B, E.)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F-12)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-12, E.)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F-12, U)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (F-13)	WHARTON	7	3	662,689	3,723 F
3	P MAGNET WITHERS (F-13, E.)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (F-14)	WHARTON	7	1	156,227	177 F
3	MAGNET WITHERS (F-14, EAST)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-15)	WHARTON	1	0	0	0
3	A MAGNET WITHERS (F-15-A)	WHARTON	1	0	0	0
3	A MAGNET WITHERS (F-15-B)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (F-15, E.)	WHARTON	8	2	2,755,452	18,553 F
3	P MAGNET WITHERS (F-16, E.)	WHARTON	4	0	0	0
3	A MAGNET WITHERS (F-17)	WHARTON	1	0	0	0
3	A MAGNET WITHERS (F-17, E.)	WHARTON	3	0	74,334	0 F
3	A MAGNET WITHERS (F-17, WEST)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (F-18, EAST)	WHARTON	1	0	54,946	104 F
3	P MAGNET WITHERS (F-20, EAST)	WHARTON	1	0	0	0
3	A MAGNET WITHERS (F-20, B. E)	WHARTON	1	0	20,963	465 F
3	P MAGNET WITHERS (F-21, EAST)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-22)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-23)	WHARTON	1	0	0	0
3	A MAGNET WITHERS (F-23 A)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (F-23, EAST)	WHARTON	1	0	0	0
3	MAGNET WITHERS (F-24)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (F-24-A, EAST)	WHARTON	2	0	0	0
3	P MAGNET WITHERS (F-24-B, EAST)	WHARTON	3	0	0	0
3	A MAGNET WITHERS (F-25)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (F-25, E.)	WHARTON	1	0	0	0
3	A MAGNET WITHERS (F-26 A)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-26 B)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-26 EAST)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-28)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (LACY ARMCUR)	WHARTON	6	2	276,949	0 F
3	MAGNET WITHERS (M-4)	WHARTON	2	0	0	0
3	MAGNET WITHERS (M-5)	WHARTON	3	0	0	0
3	P MAGNET WITHERS (M-6)	WHARTON	6	1	297,045	0
3	MAGNET WITHERS (M-7)	WHARTON	3	0	0	0
3	MAGNET WITHERS (M-8)	WHARTON	4	0	0	0
3	P MAGNET WITHERS (MARGINULINA 1)	WHARTON	25	10	1,095,556	0 F
3	MAGNET WITHERS (MARGINULINA 2)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (MIOCENE LOWER)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (MIOCENE UPPER)	WHARTON	21	12	666,387	0 F
3	MAGNET WITHERS (MIOCENE HEAKLEY)	WHARTON	1	0	0	0
3	MAGNET WITHERS (MIOCENE 2030)	WHARTON	0	0	0	0
3	MAGNET WITHERS (MIOCENE 2600)	WHARTON	0	0	0	0
3	MAGNET WITHERS (MIOCENE 2700)	WHARTON	0	0	0	0
3	MAGNET WITHERS (MIOCENE 2800)	WHARTON	1	0	0	0
3	P MAGNET WITHERS (MIOCENE 2900)	WHARTON	1	1	28,903	0 F
3	MAGNET WITHERS (MIOCENE 3000)	WHARTON	0	0	0	0
3	MAGNET WITHERS (MIOCENE 3000 STR)	WHARTON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	MAGNET WITHERS (MIOCENE 3250)	WHARTON	1	0	0	0
3	MAGNET WITHERS (MIOCENE 3450)	WHARTON	1	0	0	0
3	MAGNET WITHERS (MIOCENE 3500)	WHARTON	2	1	16,933	0
3	MAGNET WITHERS (MIOCENE 3600)	WHARTON	1	1	34,817	0 F
3	MAGNET WITHERS (MIOCENE 3850)	WHARTON	1	0	54,616	0 F
3	MAGNET WITHERS (MIOCENE 3900)	WHARTON	1	0	0	0
3	MAGNET WITHERS (MIOCENE 4000)	WHARTON	2	1	6,436	0
3	MAGNET WITHERS (MIOCENE 4150)	WHARTON	1	0	6,996	0 F
3	MAGNET WITHERS (MIOCENE 4200)	WHARTON	36	11	1,491,414	33 F
3	MAGNET WITHERS (MIO 4400)	WHARTON	9	4	366,124	220 F
3	MAGNET WITHERS (MIOCENE 4500 #1)	MATAGORDA	C	0	0	0
3	MAGNET WITHERS (MIOCENE 4500 #2)	WHARTON	1	0	0	0
3	MAGNET WITHERS (SM- 23)	WHARTON	1	0	0	0
3	MAGNET WITHERS (SM- 42)	WHARTON	0	0	0	0
3	MAGNET WITHERS (SM-842)	WHARTON	1	0	0	0
3	MAGNET WITHERS (5378)	WHARTON	0	0	0	0
3	MAGNET WITHERS (5400)	WHARTON	1	1	204,159	0
3	MAGNET WITHERS (5640)	WHARTON	0	0	0	0
3	MAGNET WITHERS (5700)	WHARTON	C	0	0	0
3	MAGNET WITHERS (5720)	WHARTON	0	0	0	0
3	MAGNET WITHERS (6600)	WHARTON	3	0	0	0
3	MAGNET WITHERS, EAST (FRIO 15)	WHARTON	C	0	0	0
3	MAGNET WITHERS, EAST (MARG.)	WHARTON	C	0	0	0
3	MAGNET WITHERS, EAST (5520)	WHARTON	0	0	0	0
3	MAGNET WITHERS, EAST (5800)	WHARTON	C	0	0	0
3	MAGNET WITHERS, S. (MARG. 5880)	WHARTON	1	0	0	0
3	MAGNET WITHERS, WEST (WALLACE)	WHARTON	1	0	0	0
3	MAHAFFEY (YEGUA)	JASPER	0	0	0	0
3	MANOR LAKE (FRIO 9200)	BRAZCRIA	2	1	45,799	440
3	MANOR LAKE (FRIO 9500)	BRAZCRIA	1	0	94	0
3	MANOR LAKE (FRIO 9800)	BRAZCRIA	2	2	34,513	79 F
3	MANOR LAKE (FRIO 9900)	BRAZCRIA	3	0	0	0
3	MANOR LAKE (9330)	BRAZCRIA	1	0	78,917	666
3	MANOR LAKE (9900)	BRAZCRIA	1	0	13,546	72
3	MANOR LAKE, EAST (FRIO 9800)	BRAZCRIA	C	0	0	0
3	MANVEL (BASAL MIOCENE)	BRAZCRIA	1	0	0	0
3	MANVEL (FB-XII, MIOCENE 4550)	BRAZCRIA	C	0	0	0
3	MANVEL (LISSIE 1100)	BRAZCRIA	1	1	56,665	0
3	MANVEL (MIOCENE)	BRAZCRIA	3	0	34,108	0
3	MANVEL (MIOCENE -B-, UPPER)	BRAZCRIA	4	0	0	0
3	MANVEL (MIOCENE UPPER)	BRAZCRIA	1	0	0	0
3	MANVEL (MIOCENE 3600)	BRAZCRIA	1	0	0	0
3	MANVEL (MIOCENE 3900)	BRAZCRIA	3	0	0	0
3	MANVEL (MIOCENE 4500)	BRAZCRIA	2	0	0	0
3	MANVEL (MIOCENE 4550)	BRAZCRIA	1	0	0	0
3	MANVEL (2500)	BRAZCRIA	2	1	48,700	0
3	MANVEL (4000)	BRAZCRIA	1	0	0	0
3	MANVEL E. (MIOCENE 3300)	BRAZCRIA	1	0	0	0
3	MANVEL, W (MARG. 5470)	BRAZCRIA	2	0	0	0
3	MANVEL, WEST (MIOCENE A)	BRAZCRIA	2	0	7,882	0
3	MANVEL, W. (MIOCENE B)	BRAZCRIA	0	0	0	0
3	MANVEL, W. (MIOCENE 3960)	BRAZCRIA	1	1	46,174	0
3	MARIA (FRIO 5000)	WHARTON	0	0	0	0
3	MARKHAM (FRIO)	MATAGORDA	3	0	0	0
3	MARKHAM (MIOCENE 4100)	MATAGORDA	C	0	0	0
3	MARKHAM (MIOCENE 4200)	MATAGORDA	0	0	0	0
3	MARKHAM (MIOCENE 4300)	MATAGORDA	C	0	0	0
3	MARKHAM (2000)	MATAGORDA	2	0	0	0
3	MARKHAM (3900)	MATAGORDA	1	0	0	0
3	MARKHAM, E. (MARG. 6500)	MATAGORDA	0	0	0	0
3	MARKHAM N.-BAY CITY, N (BETTS)	MATAGORDA	3	0	0	0
3	MARKHAM N.-BAY CITY, N (BRAMAN)	MATAGORDA	3	0	0	0
3	MARKHAM N.-BAY CITY, N (CAMP)	MATAGORDA	1	0	0	0
3	MARKHAM N.-BAY CITY, N (CARLSON)	MATAGORDA	1	0	0	0
3	MARKHAM N.-BAY CITY, N (CAYCE)	MATAGORDA	1	0	0	0
3	MARKHAM N.-BAY CITY, N (CHOATE 7100)	MATAGORDA	0	0	0	0
3	MARKHAM N.-BAY CITY, N (CORNELIUS)	MATAGORDA	C	0	0	0
3	MARKHAM N.-BAY CITY, N (OWYER)	MATAGORDA	1	0	0	0
3	MARKHAM N.-BAY CITY, N (EVERETT)	MATAGORDA	C	0	0	0
3	MARKHAM N.-BAY CITY, N (HURD SD)	MATAGORDA	2	0	0	0
3	MARKHAM N.-BAY CITY, N (LEAGUE)	MATAGORDA	C	0	0	0
3	MARKHAM N.-BAY CITY, N (MARK. 7900)	MATAGORDA	0	0	0	0
3	MARKHAM N.-BAY CITY, N (MCDONALD)	MATAGORDA	3	0	0	0
3	MARKHAM N.-BAY CITY, N (ROSS)	MATAGORDA	0	0	0	0
3	MARKHAM N.-BAY CITY, N (W. 1 UP)	MATAGORDA	1	1	169,774	0 F
3	MARKHAM N.-BAY CITY, N (W. 2 UP)	MATAGORDA	1	0	0	0
3	MARKHAM N.-BAY CITY, N (W. 3 UP)	MATAGORDA	3	2	215,867	0 F
3	MARKHAM N.-BAY CITY, N (WEST)	MATAGORDA	0	0	0	0
3	MARKHAM, N BAY CITY, N (6550)	MATAGORDA	C	0	0	0
3	MARKHAM, N.-BAY CITY, N (6650)	MATAGORDA	0	0	0	0
3	MARKHAM N.-BAY CITY, N (7150)	MATAGORDA	2	0	0	0
3	MARKHAM, N.-BAY CITY, N. (7470)	MATAGORDA	0	0	0	0
3	MARKHAM, N.-BAY CITY, N. (7500)	MATAGORDA	0	0	0	0
3	MARKHAM, N.-BAY CITY, N. (7550-A)	MATAGORDA	0	0	0	0
3	MARKHAM, N.-BAY CITY, N. (7900)	MATAGORDA	C	0	0	0
3	MARKHAM, SOUTH (10,150)	MATAGORDA	1	1	81,911	3,291
3	MARKHAM, SE. (FRIO, LOWER)	MATAGORDA	C	0	0	0
3	MARRS MCLEAN (FB-3, HACKBERRY)	JEFFERSON	1	1	283,830	577
3	MARRS MCLEAN (FB-3, NODOSARIA)	JEFFERSON	C	0	0	0
3	MARRS MCLEAN (FB-4, HACKBERRY)	JEFFERSON	1	1	224,093	318

OIL AND GAS DIVISION
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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P MARRS MCLEAN (FB-4, NODOSARIA)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (FB-5, HACKBERRY)	JEFFERSON	0	0	0	0
3	P MARRS MCLEAN (FB-5, NODOSARIA)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (FB-6, HACKBERRY)	JEFFERSON	0	0	0	0
3	P MARRS MCLEAN (FB-6, NODOSARIA)	JEFFERSON	0	0	0	0
3	P MARRS MCLEAN (FB-7, HACKBERRY)	JEFFERSON	2	1	5,808	262
3	P MARRS MCLEAN (FB-7, NODOSARIA)	JEFFERSON	0	0	0	0
3	P MARRS MCLEAN (FB-8, NODOSARIA)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (FB-9, NODOSARIA 1)	JEFFERSON	0	0	0	0
3	A MARRS MCLEAN (FRIO B)	JEFFERSON	5	2	452,696	3,739 F
3	MARRS MCLEAN (FRIO B 10,600)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (FRIO B 10,900)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (FRIO B 11,100)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (FRIO B 11,200)	JEFFERSON	0	0	0	0
3	A MARRS MCLEAN (FRIO B 11,300)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (HACKB. 10,200)	JEFFERSON	0	0	0	0
3	P MARRS MCLEAN (HACKB. 10,700)	JEFFERSON	2	1	26,728	377 F
3	MARRS MCLEAN (HACKB. 10,800)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (HACKB. 10,900 3RD)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (HACKB. 11,100)	JEFFERSON	0	0	0	0
3	P MARRS MCLEAN (MCLEAN)	JEFFERSON	5	4	812,036	7,344
3	P MARRS MCLEAN (MCLEAN, LO.)	JEFFERSON	2	1	416,049	2,445
3	MARRS MCLEAN (MCLEAN 10,400)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (ADD. 1)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (ADD. 1, 10,850)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (NOD. 2, FB-7)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (NODOSARIA 11400)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN, NORTH (HACKBERRY)	JEFFERSON	0	0	0	0
3	MARTHA (PALMER)	LIBERTY	0	0	0	0
3	P MARTIN PRAIRIE (EDWARDS, MIDDLE)	GRIMES	1	0	39,187	157
3	P MARTIN RANCH (FRIO 14,600)	BRAZOS	3	2	3,202,273	19,759 F
3	P MARTINS PRAIRIE (SUB-CLKVLE)	GRIMES	2	2	651,166	22,070
3	P MARY MACHA (FRIO)	WHARTON	3	0	44,932	0
3	P MARY MACHA (HUNGERFORD)	WHARTON	2	1	65,206	0
3	MARY SHERMAN (WILCOX 9250)	HARDIN	0	0	0	0
3	MATAGORCA, NE. (FRIO 7550)	MATAGORCA	1	0	0	0
3	MATAGORCA BAY, EAST (4900)	MATAGORCA	0	0	0	0
3	P MATAGORCA BAY, NE. (MIOCENE 2700)	MATAGORCA	2	1	321,570	0 F
3	P MATAGORCA BAY, NE. (MIOCENE 2650)	MATAGORCA	10	8	3,114,563	0 F
3	P MATAGORCA BAY, NE. (MIOCENE 2750)	MATAGORCA	0	0	0	0
3	MATAGORCA BAY, NE. (MIOCENE 5100)	MATAGORCA	0	0	0	0
3	MATAGORCA BAY, NE. (MIOCENE 5200)	MATAGORCA	0	0	0	0
3	P MATAGORCA BAY, S. (MIOCENE 1700)	MATAGORCA	1	1	35,897	0
3	P MATAGORCA BAY, S. (MIOCENE 2550)	MATAGORCA	1	0	0	0
3	P MATAGORCA BAY, S. (MIOCENE 2700)	LLANE	3	2	187,797	0
3	P MATAGORCA BAY, S. (MIOCENE 2800)	MATAGORCA	4	1	84,069	0
3	MATAGORCA BAY, S. (MIOCENE 3600)	MATAGORCA	2	0	0	0
3	MATAGORCA BAY, S. (MIOCENE 3900)	MATAGORCA	1	0	0	0
3	MATAGORCA BAY, S. (MIOCENE 3950)	MATAGORCA	1	0	0	0
3	P MATAGORCA BAY, S. (MIOCENE 4100)	MATAGORCA	14	7	4,366,068	0
3	P MATAGORCA BAY, SE. (4750)	MATAGORCA	3	0	356,854	0
3	MATAGORCA BAY BLK. 161 (2790)	MATAGORCA	0	0	0	0
3	MATAGORCA BAY BLK. 161 (3990)	MATAGORCA	0	0	0	0
3	P MATAGORCA BAY BLK. 173 (2750)	MATAGORCA	3	1	281,207	0 F
3	P MATAGORCA BAY BLK. 193 (2650)	MATAGORCA	1	1	86,696	0 F
3	MATAGORCA BAY BLK. 193 (2750)	MATAGORCA	1	0	0	0
3	MATAGORCA BAY BLK. 193 (4100)	MATAGORCA	0	0	0	0
3	P MATAGORCA BAY BLK. 202 (4020)	MATAGORCA	1	1	28,087	0
3	P MATAGORCA BLOCK (571-5)	MATAGORCA	0	0	0	0
3	P MATAGORCA ISLAND (2900)	MATAGORCA	1	1	56,448	0
3	P MATAGORCA ISLAND 483-L (MASSIVE)	MATAGORCA	1	1	526,428	0 F
3	MATAGORCA ISLAND BLK. 485-L (E)	MATAGORCA	0	0	0	0
3	MATAGORCA ISLAND BLK. 485-L (E1)	MATAGORCA	0	0	0	0
3	P MATAGORCA ISLAND BLK 571-5 (3600L)	MATAGORCA	1	0	3,650	0
3	P MATAGORCA ISLAND BLK 582-S (M)	MATAGORCA	1	1	798,885	0
3	MATAGORCA ISLAND BLK. 582-S (M-1)	MATAGORCA	1	0	0	0
3	P MATAGORCA ISLAND BLK. 582-S (M-6)	MATAGORCA	1	1	51,882	0
3	P MATAGORCA ISLAND BLK 582-S (23)	MATAGORCA	1	1	71,545	0
3	MATAGORCA ISLAND BLK. 582-S (26)	MATAGORCA	0	0	0	0
3	P MATAGORCA ISLAND BLK. 582-S (28)	MATAGORCA	1	0	0	0
3	P MATAGORCA ISLAND BLK. 582-S (33)	MATAGORCA	1	0	50,444	0 F
3	MATAGORCA ISLAND BLK 582-S (35)	MATAGORCA	1	0	0	0
3	P MATAGORCA ISLAND BLK. 582-S (48)	MATAGORCA	1	0	0	0
3	P MATAGORCA ISLAND BLK. 582-S (49)	MATAGORCA	1	0	187,861	0 F
3	MATAKEN (FRIO 6710)	MATAGORCA	0	0	0	0
3	MATAKEN (FRIO 6790)	MATAGORCA	0	0	0	0
3	MATTHEWS (WILCOX, UPPER)	COLORADO	0	0	0	0
3	MATTHEW (YEGUA 6300)	COLORADO	0	0	0	0
3	MATTHEWS (YEGUA 6600)	COLORADO	0	0	0	0
3	MATTHEWS, E. (YEGUA 6200)	COLORADO	1	0	0	0
3	MATTHEWS, E. (YEGUA 6310)	COLORADO	0	0	0	0
3	P MATTHEWS, E. (WILCOX 9900)	COLORADO	1	1	52,547	665
3	MATZKE (FRIO 5900)	WHARTON	1	0	0	0
3	P MATZKE (MIOCENE 3437)	WHARTON	1	0	0	0
3	A MAYES (FRIO 1)	CHAMBERS	0	0	0	0
3	A MAYES, EAST (FRIO 1)	CHAMBERS	1	0	0	0
3	MAYES, EAST (FRIO 3-4)	CHAMBERS	0	0	0	0
3	MAYES, EAST (FRIO 8800)	CHAMBERS	1	0	0	0
3	A MAYES, SOUTH	CHAMBERS	1	1	119,237	556
3	P MAYES, SOUTH (FRIO 2-A)	CHAMBERS	1	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	MAYES, S. (FRIO 2 FLT SEG A)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRIO 3-A)	CHAMBERS	0	0	0	0
3	MAYES, S. (FRIO 3-B FLT SEG A)	CHAMBERS	0	0	0	0
3	MAYES, S. (FRIO 3 FLT SEG A)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRIO 5)	CHAMBERS	2	1	124,144	1,550
3	MAYES, SOUTH (FRIO 11)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRIO 11-C)	CHAMBERS	1	0	8,439	227
3	MAYES, SOUTH (FRIO 15)	CHAMBERS	3	1	172,363	5,011
3	MAYES, SOUTH (FRIO 16)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRIO 17 11900)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRIO 18 12000)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRIO 19)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRIO 19, EAST)	CHAMBERS	3	2	948,296	15,143
3	MAYES, SOUTH (FRIO 9000)	CHAMBERS	2	2	149,421	440
3	MAYES, SOUTH (FRIO 9100)	CHAMBERS	1	0	0	0
3	MAYES, SOUTH (FRIO 9900)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (HACKBERRY 15)	CHAMBERS	1	0	0	0
3	MAYES, SOUTH (HACKBERRY 16)	CHAMBERS	1	0	0	0
3	MAYES, SOUTH (12,000)	CHAMBERS	1	0	0	0
3	MCCOY (QUINN)	LIBERTY	0	0	0	0
3	MCCOY (WILCOX 14,400)	LIBERTY	0	0	0	0
3	MCCOY, EAST (WILCOX 2)	LIBERTY	0	0	0	0
3	MCCRARY (3RD YEGUA)	FORT BEND	1	0	0	0
3	MCCROSKY (2700)	MATAGORCA	0	0	0	0
3	MCCROSKY (2800 B)	MATAGORCA	0	0	0	0
3	MCCROSKY (2900 A)	MATAGORCA	0	0	0	0
3	MCFADDIN BEACH, E. (PLANULINA)	JEFFERSON	0	0	0	0
3	MCFADDIN BEACH, E. (SD-2)	JEFFERSON	0	0	0	0
3	MCFADDIN BEACH, E. (8200)	JEFFERSON	1	0	0	0
3	MCFADDIN BEACH, E. (8300)	JEFFERSON	1	0	0	0
3	MCFADDIN RANCH (MIOCENE -M-)	JEFFERSON	0	0	0	0
3	MCFADDIN RANCH (MIOCENE -X-)	JEFFERSON	0	0	0	0
3	MCFADDIN RANCH, NW (DISCORBIS)	JEFFERSON	0	0	0	0
3	MCGILL (B-1, UPPER)	HARDIN	0	0	0	0
3	MCGILL (C-2 YEGUA)	HARDIN	0	0	0	0
3	MCGILL (C-3 YEGUA)	HARDIN	0	0	0	0
3	MCGILL (E-3)	HARDIN	0	0	0	0
3	MCGILL (F-1)	HARDIN	0	0	0	0
3	MCGILL (G-1)	HARDIN	0	0	0	0
3	MCGILL (H-1 YEGUA)	HARDIN	0	0	0	0
3	MCGILL (H-3)	HARDIN	0	0	0	0
3	Meadowbrook (COCKFIELD 7300)	HARRIS	1	1	573,577	6,698
3	Meadowbrook (COCK MOUNTAIN)	HARRIS	2	2	16,561	620
3	Meadowbrook (YEGUA 7450)	HARRIS	1	1	27,911	248
3	MECHE (MIOCENE 2900)	LIBERTY	0	0	0	0
3	MELLON (TM-2)	MATAGORCA	1	1	517,775	20,240
3	MELLON (10500)	MATAGORCA	6	6	1,796,703	55,959
3	MELLON (10850)	MATAGORCA	1	1	68,192	1,834
3	MENARD CREEK (5600)	HARDIN	0	0	0	0
3	MENARD CREEK (6375)	POLK	0	0	0	0
3	MENARD CREEK (6385)	POLK	0	0	0	0
3	MENARD CREEK (6470)	POLK	0	0	0	0
3	MENARD CREEK (6550)	POLK	0	0	0	0
3	MENARD CREEK, S. (YEGUA 6000)	HARDIN	0	0	0	0
3	MENARD CREEK, WEST (5480 YEGUA)	POLK	0	0	0	0
3	MENARD CREEK, WEST (6650 YEGUA)	HARDIN	0	0	0	0
3	MENEFEE (BROWNSON 4800)	WHARTON	0	0	0	0
3	MENEFEE (BROWNSON 4900)	WHARTON	0	0	0	0
3	MENEFEE (BROWNSON 5100)	WHARTON	1	0	0	0
3	MENEFEE (BROWNSON 5125)	WHARTON	1	1	51,717	73 F
3	MENEFEE (CROWN CENTRAL 4400)	WHARTON	1	1	79,053	0
3	MENEFEE (DRESSLER 4825)	WHARTON	2	1	97,837	0
3	MENEFEE (EARL 4600)	WHARTON	1	0	0	0
3	MENEFEE (FRIO 3950)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 4100)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 4175)	WHARTON	1	0	0	0
3	MENEFEE (FRIO 4180)	WHARTON	2	0	0	0
3	MENEFEE (FRIO 4300)	WHARTON	1	0	0	0
3	MENEFEE (FRIO 4350)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 4375)	WHARTON	1	1	1,099	0
3	MENEFEE (FRIO 4500)	WHARTON	5	3	115,350	0 F
3	MENEFEE (FRIO 4600)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 4800)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 4850)	WHARTON	1	0	0	0
3	MENEFEE (FRIO 4850, E.)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 4900)	WHARTON	3	0	8,514	0
3	MENEFEE (FRIO 5000)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 5020)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 5090)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 5100)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 5150)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 5200)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 5260)	WHARTON	1	0	0	0
3	MENEFEE (FRIO 5300)	WHARTON	2	0	0	0
3	MENEFEE (FRIO 5400)	WHARTON	1	0	0	0
3	MENEFEE (FRIO 5450)	WHARTON	1	1	99,447	0
3	MENEFEE (FRIO 5500)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 5540)	WHARTON	1	1	26,197	0
3	MENEFEE (JOHNSON-1)	WHARTON	0	0	0	0
3	MENEFEE (JOHNSON-2)	WHARTON	0	0	0	0

OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	MENEFEE (MENEFEE 4400)	WHARTON	1	1	1,704	0
3	MENEFEE, N (FRIO 4360)	WHARTON	0	0	0	0
3	MENEFEE, N (FRIO 4500)	WHARTON	0	0	0	0
3	MENEFEE, N (FRIO 4530)	WHARTON	1	0	0	0
3	P MENEFEE, N. (FRIO 5000)	WHARTON	1	1	55,979	0
3	MENEFEE, NE. (4360)	WHARTON	0	0	0	0
3	MENEFEE, S. (FRIO 4850)	WHARTON	1	0	0	0
3	MENTZ (FRIO)	COLORADO	1	0	0	0
3	A MERCHANT (EY-1 RESERVOIR)	LIBERTY	1	0	0	0
3	A MERCHANT (EY-1B RESERVOIR)	LIBERTY	1	1	44,122	0 F
3	A MERCHANT (EY-3 RESERVOIR)	LIBERTY	1	0	0	0
3	A MERCHANT, NE. (EY-1B)	LIBERTY	0	0	0	0
3	P MERCY (MT. SELMAN)	SAN JACINTO	1	1	32,125	836
3	MERCY, SE. (9400)	SAN JACINTO	0	0	0	0
3	P MERRYVILLE (DAVIS)	NEWTON	0	0	0	0
3	P MIDDLE BANK REEF (MIOCENE 6000)	BRAZORIA	2	1	643,847	1,234
3	P MIDDLE BANK REEF (MIOCENE 6870)	BRAZORIA	2	2	1,303,023	2,512 F
3	P MIDDLE BANK REEF (MIOCENE 7700)	BRAZORIA	2	2	1,361,405	4,231
3	P MIDDLE BANK REEF (MIOCENE 8200)	BRAZORIA	2	1	701,860	1,296
3	A MIDFIELDS	MATAGORCA	6	0	0	0
3	A MIDFIELDS (BETTS, L.)	MATAGORCA	0	0	0	0
3	MIDFIELDS, N. (FRIO 8900)	MATAGORCA	1	0	0	0
3	P MIDFIELDS, SW. (8600)	MATAGORCA	1	0	4,235	81
3	P MIDFIELDS, SW (9075)	MATAGORCA	1	1	113,127	0 F
3	P MIDFIELDS, SW. (9080)	MATAGORCA	1	0	0	0
3	P MIDFIELDS, S W (9150)	MATAGORCA	1	0	0	0
3	P MIDFIELDS, WEST (-A-)	MATAGORCA	1	1	216,125	6,072
3	MIDFIELDS, WEST (-C-)	MATAGORCA	1	0	0	0
3	MIDFIELDS, WEST (-D-, SW.)	MATAGORCA	0	0	0	0
3	MIDFIELDS, WEST (-D-, UPPER)	MATAGORCA	0	0	0	0
3	P MIDFIELDS, WEST (-E-)	MATAGORCA	1	0	0	0
3	MIKOW (9400)	COLGRAD	0	0	0	0
3	MIKE (WOODBINE)	TYLER	0	0	0	0
3	A MILBUR EAST (3110)	BURLESON	2	2	7,262	169
3	MILHEIM (10,000, W.)	AUSTIN	0	0	0	0
3	MILHEIM (10,300, W.)	AUSTIN	0	0	0	0
3	MILHEIM (10,400, W.)	AUSTIN	0	0	0	0
3	P MILHEIM (10,600, W.)	AUSTIN	1	0	12,026	436
3	MILLER GROVE (F-14)	CHAMEERS	0	0	0	0
3	P MILLER GROVE (F-15)	CHAMEERS	3	0	41,321	1,058
3	P MILLER GROVE (F-17)	CHAMEERS	5	3	439,308	4,956
3	P MILLER GROVE (8900)	CHAMBERS	2	0	17,404	820
3	MILLICAN, E (QUEEN CITY)	BRAZOS	0	0	0	0
3	A MILLICAN, E. (WILCOX)	BRAZOS	0	0	0	0
3	A MILLICAN DOME	BRAZOS	2	0	0	0
3	MILLICAN DOME *	BRAZOS	5	1	34,623	0
3	MILLICAN DOME (QUEEN CITY)	BRAZOS	0	0	0	0
3	MILLICAN DOME (SPARTA)	BRAZOS	0	0	0	0
3	MILLICAN DOME (WILCOX 3100)	BRAZORIA	0	0	0	0
3	MILLICAN DOME (WILCOX 3300)	BRAZOS	0	0	0	0
3	MILLICAN DOME, EAST (SPARTA)	BRAZORIA	0	0	0	0
3	MILTON (MURPHY)	HARRIS	0	0	0	0
3	A MILTON (YEGUA COCKFIELD)	HARRIS	1	0	0	0
3	P MILTON (YEGUA 6550)	HARRIS	2	0	0	0
3	P MILTON, E. (WILCOX 9800)	HARRIS	1	1	81,714	2,164
3	P MILTON, E. (10,800)	HARRIS	0	0	0	0
3	MILTON, E. (11,600)	HARRIS	1	1	10,282	218
3	P MILTON, N. (COCKFIELD 6340)	HARRIS	1	0	0	0
3	P MILTON, N. (WILCOX U-1)	HARRIS	1	1	47,847	1,106
3	MILTON, N. (11000)	HARRIS	0	0	0	0
3	P MILTON, N. (13000)	HARRIS	11	9	4,701,115	35,749 F
3	P MILTON, W. (10500)	HARRIS	1	1	336,658	1,762
3	MILTON, W. (10630)	HARRIS	0	0	0	0
3	MILTON, W. (13000)	HARRIS	0	0	0	0
3	MOHAT (WILCOX 8600)	COLGRAD	1	0	0	0
3	MOORES (MIOCENE 3100)	FORT BEND	0	0	0	0
3	P MOORES (YEGUA EY-2)	FORT BEND	4	2	171,194	1,915 F
3	P MOORES (YEGUA 6700)	FORT BEND	2	2	207,199	667 F
3	P MOORES (YEGUA 7000)	FORT BEND	1	1	72,543	961 F
3	P MOORES (YEGUA 7300)	FORT BEND	3	1	115,163	585 F
3	P MOORES (YEGUA 7400)	FORT BEND	3	1	147,473	398 F
3	P MOORES (YEGUA 7600)	FORT BEND	2	2	249,313	2,836 F
3	P MOORES (YEGUA 7900)	FORT BEND	1	0	0	0
3	MOORES (YEGUA 8100)	FORT BEND	0	0	0	0
3	A MOORES ORCHARD	FORT BEND	1	0	2,130	339 F
3	P MOORES ORCHARD*	FORT BEND	8	5	654,973	9,923 F
3	A MOORES ORCHARD (YEGUA EY-2)	FORT BEND	1	0	0	0
3	A MOORES ORCHARD (YEGUA EY-3)	FORT BEND	1	0	0	0
3	MORGANS CREEK, NE. (2200)	POLK	0	0	0	0
3	MORGAS (3000)	MCNTCMEY	0	0	0	0
3	MORGAS (3300 JACKSON)	WALKER	0	0	0	0
3	MORGAS (3400 JACKSON)	WALKER	0	0	0	0
3	MORGAS (3460 JACKSON)	WALKER	0	0	0	0
3	A MORGAS (3540)	WALKER	0	0	0	0
3	P MORGAS (3550)	WALKER	3	3	79,384	0
3	P MORGAS (3600 YEGUA)	WALKER	2	2	19,367	0
3	MORGAS (3700)	WALKER	0	0	0	0
3	MOROIL, W. (WILCOX 10,900)	WALKER	1	1	56,857	1,183
3	MOSS BLUFF, NORTH	LIBERTY	0	0	0	0
3	MOSS BLUFF, WEST (YEGUA B)	LIBERTY	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	A MOSS HILL NW. (COCKFIELD)	LIBERTY	1	1	31,908	126
3	MOSSY GROVE (GEORGETOWN)	WALKER	0	0	0	0
3	P MOSSY GROVE (GLEN ROSE -8-)	WALKER	2	2	64,255	778
3	MUDD (2900 FRIO)	COLORADO	1	1	24,356	0
3	P MUDD (3700)	COLORADO	1	1	62,871	1,260
3	MULDOON (ARNIM -A-)	FAYETTE	1	0	0	0
3	MULDOON, EAST (11,800)	FAYETTE	0	0	0	0
3	MULDOON, SW. (COCKRILL-2)	FAYETTE	2	1	5,517	0
3	MUSTANG CREEK (MIOCENE 3400)	COLORADO	0	0	0	0
3	MUSTANG CREEK (WILCOX 8800)	COLORADO	0	0	0	0
3	P MUSTANG CREEK (YEGUA 5840)	COLORADO	1	0	64,288	0
3	A MUSTANG CREEK (YEGUA 6270)	COLORADO	0	0	0	0
3	P MUSTANG CREEK (2000)	COLORADO	16	14	1,901,167	0
3	P MUSTANG CREEK (2050)	COLORADO	1	1	40,576	0
3	MUSTANG CREEK (2100)	COLORADO	0	0	0	0
3	MUSTANG CREEK (3950)	COLORADO	0	0	0	0
3	MUSTANG CREEK (4150)	COLORADO	0	0	0	0
3	MUSTANG CREEK (8900)	COLORADO	0	0	0	0
3	MYKAWA (MARGINULINA 4600)	HARRIS	0	0	0	0
3	MYKAWA (MIOCENE 2800)	HARRIS	0	0	0	0
3	MYKAWA (MIOCENE 2900)	HARRIS	0	0	0	0
3	P MYKAWA (MIOCENE 3000)	HARRIS	1	1	47,294	0
3	MYKAWA (MIOCENE 3225)	HARRIS	1	0	18,656	0
3	MYKAWA (MIOCENE 3300)	HARRIS	0	0	0	0
3	MYKAWA (MIOCENE 3700)	HARRIS	0	0	0	0
3	A MYKAWA-NEW	HARRIS	2	0	122	0
3	MYKAWA NEW (MIO. 2200)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 2600)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 2950)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 3100)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 3200)	HARRIS	1	0	0	0
3	MYKAWA NEW (MIO. 3470)	HARRIS	0	0	34,255	0
3	MYKAWA NEW (MIO. 3625)	HARRIS	1	0	0	0
3	P MYKAWA NEW (MIO. 3850)	HARRIS	2	0	414	0
3	P MYKAWA NEW (MIO. 4000)	HARRIS	2	2	114,976	79
3	MYKAWA NEW (VICKSBURG 8500)	HARRIS	0	0	0	0
3	MYKAWA NEW (VICKSBURG 8600)	HARRIS	0	0	0	0
3	NADA (CATAHOULA)	COLORADO	0	0	0	0
3	NADA (CATAHOULA C-1)	COLORADO	0	0	0	0
3	P NADA (CATAHOULA C-2)	COLORADO	4	1	64,712	0
3	NADA (COCKFIELD 6300)	COLORADO	0	0	0	0
3	NADA (F-2)	COLORADO	1	0	0	0
3	NADA (F-9)	COLORADO	1	0	0	0
3	NADA (FRIO 3590)	COLORADO	0	0	0	0
3	P NADA (FRIO 3600)	COLORADO	1	0	0	0
3	NADA (FRIO 3640)	COLORADO	0	0	0	0
3	NADA (FRIO 3650)	COLORADO	0	0	0	0
3	NADA (FRIO 3970)	COLORADO	0	0	0	0
3	NADA (FRIO 4100)	COLORADO	0	0	0	0
3	NADA (MIOCENE 2000)	COLORADO	0	0	0	0
3	P NADA (MIOCENE 2050)	COLORADO	1	1	19,571	0
3	NADA (MIOCENE 3200)	COLORADO	0	0	0	0
3	P NADA (MIOCENE 3700)	COLORADO	1	1	31,053	0
3	NADA (WILCOX 9700)	COLORADO	2	2	207,373	1,344
3	P NADA (WILCOX 9700 FB 3)	COLORADO	1	1	105,159	2,987
3	P NADA (YEGUA 6400)	WHARTON	1	1	54,156	695
3	NADA (2300)	COLORADO	0	0	0	0
3	NADA, NE. (WILCOX 9700)	COLORADO	1	0	0	0
3	P NADA, SOUTH (6300)	COLORADO	1	1	176,110	691
3	NADA, SE. (WILCOX 9700)	COLORADO	0	0	0	0
3	NADA, SE. (WILCOX 15700)	COLORADO	0	0	0	0
3	P NADA, S.E. (YEGUA 6150)	COLORADO	1	0	0	0
3	NADA, SW. (MIO. 3800)	COLORADO	0	0	0	0
3	P NADA, SW. (4300)	WHARTON	1	1	45,912	0
3	NADA, W. (AMMANN 6100)	COLORADO	0	0	0	0
3	NADA, W. (FRIO 3250)	COLORADO	0	0	0	0
3	NADA, W. (FRIO 3570)	COLORADO	0	0	0	0
3	NADA, W. (FRIO 3850)	COLORADO	0	0	0	0
3	NADA, W. (FRIO 4400)	COLORADO	0	0	0	0
3	P NANCE (FRIO 10,800)	MATAGORCA	1	0	32,930	318
3	NANCE (FRIO 11,370)	MATAGORCA	0	0	0	0
3	NANCE (FRIO 11,400)	MATAGORCA	0	0	0	0
3	NANCE (TEX-MISS)	MATAGORCA	0	0	0	0
3	NANCE (TEX-MISS # 3)	MATAGORCA	0	0	0	0
3	NANCE (TEX-MISS # 5)	MATAGORCA	0	0	0	0
3	NANCE (TEX-MISS # 8)	MATAGORCA	0	0	0	0
3	P NANCE (TEX-MISS #10)	MATAGORCA	1	1	76,434	548
3	NAPIER (WILCOX, SECOND)	SAN JACINTO	0	0	0	0
3	A NASH DOME	BRAZORIA	3	0	0	0
3	NASH DOME (3600 CATAHOULA)	BRAZORIA	0	0	0	0
3	NASH DOME (4000 MIOCENE)	BRAZORIA	1	0	0	0
3	NASH DOME (4400)	BRAZORIA	0	0	0	0
3	NEAL (6420)	WHARTON	0	0	0	0
3	P NEEDVILLE (BLK 1, FRIO 1ST 4600)	FORT BEND	1	0	0	0
3	P NEEDVILLE (BLK 1, FRIO 1ST 4700)	FORT BEND	2	0	0	0
3	P NEEDVILLE (BLK 3A, FRIO 1ST 4900)	FORT BEND	2	2	420,257	140
3	P NEEDVILLE (BLK 3B, FRIO 6400)	FORT BEND	2	0	13,625	198
3	P NEEDVILLE (BLK 3B, FRIO 1ST 5000)	FORT BEND	3	1	61,546	0
3	P NEEDVILLE (BLK 3B, FRIO 1ST 5100)	FORT BEND	5	4	373,571	17
3	NEEDVILLE (BLK 5, FRIO 5600)	FORT BEND	2	0	0	0

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P NEEDVILLE (BLK 5, FRIO 5700)	FORT BEND	1	1	21,479	0
3	NEEDVILLE (BLK 5, MIO. 1,3900)	FORT BEND	6	2	131,470	0
3	P NEEDVILLE (BLK 6, FRIO 1ST 4600)	FORT BEND	0	0	0	0
3	P NEEDVILLE (BLK. 7, MIOCENE 2600)	FORT BEND	1	1	71,153	0
3	NEEDVILLE (BLK 7, MIOCENE 2800)	FORT BEND	1	0	0	0
3	P NEEDVILLE (BLK 7, MIOCENE 3570)	FORT BEND	2	0	0	0
3	P NEEDVILLE (BLK 7, MIOCENE 3700)	FORT BEND	6	3	382,769	0
3	P NEEDVILLE (BLK 7, MIOCENE 3870)	FORT BEND	4	4	407,012	0
3	P NEEDVILLE (BLK 8, FRIO 4660)	FORT BEND	2	0	19,962	0
3	P NEEDVILLE (FLT. BLK. FRIG)	FORT BEND	1	0	0	0
3	NEEDVILLE (FRIO 6100)	FORT BEND	0	0	0	0
3	A NEEDVILLE (FRIO 6200)	FORT BEND	0	0	0	0
3	A NEEDVILLE (FRIO 6650)	FORT BEND	0	0	0	0
3	P NEEDVILLE (MIOCENE 3800)	FORT BEND	3	1	119,988	0
3	P NEEDVILLE (MIOCENE 4000 2ND)	FORT BEND	6	2	149,547	0
3	P NEEDVILLE (MIOCENE 4200)	FORT BEND	2	1	92,048	0
3	P NEEDVILLE (4070)	FORT BEND	2	1	96,352	0
3	P NEEDVILLE (5050)	FORT BEND	2	2	447,856	0
3	P NEEDVILLE (5400)	FORT BEND	0	0	0	0
3	NEEDVILLE (5500)	FORT BEND	0	0	0	0
3	P NEEDVILLE (6070)	FORT BEND	1	0	1,932	0
3	NEEDVILLE, N. (FRIO 4610)	FORT BEND	0	0	0	0
3	NEEDVILLE, N. (4625)	FORT BEND	0	0	0	0
3	NEEDVILLE, S. (FLT. BLK. 3700)	FORT BEND	0	0	0	0
3	NEEDVILLE, S. (FLT. BLK. 3800)	FORT BEND	1	1	20,524	0
3	P NEEDVILLE, S. (FLT. BLK. 4100)	FORT BEND	4	1	28,857	0
3	NEEDVILLE, S. (FLT. BLK. 5900)	FORT BEND	0	0	0	0
3	NEEDVILLE, SOUTH (FRIO 7075)	FORT BEND	0	0	0	0
3	NEEDVILLE, WEST (6000)	FORT BEND	0	0	0	0
3	NELSON-SILSBEE (3690)	HARDIN	0	0	0	0
3	NELSON & WADDELL	WHARTON	0	0	0	0
3	NELSONVILLE (HART)	AUSTIN	0	0	0	0
3	A NELSONVILLE (MACAT)	AUSTIN	0	0	0	0
3	NELSONVILLE (MACAT, UPPER)	AUSTIN	0	0	0	0
3	P NELSONVILLE (MIKESKA 9200)	AUSTIN	0	0	0	0
3	NELSONVILLE (MOUDRY)	AUSTIN	2	2	35,748	1,919
3	NELSONVILLE (MOUDRY A-1)	AUSTIN	1	0	0	0
3	A NELSONVILLE (MAUDRY A-2)	AUSTIN	0	0	0	0
3	NELSONVILLE (MAUDRY B)	AUSTIN	0	0	0	0
3	NELSONVILLE (WILCOX 7,100)	AUSTIN	1	0	0	0
3	NELSONVILLE (WILCOX 7,300)	AUSTIN	0	0	0	0
3	P NELSONVILLE (WILCOX 9,000)	AUSTIN	2	1	153,518	9,567
3	NELSONVILLE (WILCOX 9,800)	AUSTIN	0	0	0	0
3	NELSONVILLE (WILCOX 10,400)	AUSTIN	0	0	0	0
3	P NELSONVILLE (8,450)	AUSTIN	4	3	379,852	10,155 F
3	P NELSONVILLE (8,450, NORTH)	AUSTIN	1	1	272,618	9,271
3	P NELSONVILLE (8,750)	AUSTIN	1	0	43,060	3,054
3	P NELSONVILLE (9100)	AUSTIN	4	0	71,420	3,076
3	P NELSONVILLE (9,600)	AUSTIN	1	1	41,146	3,221
3	NELSONVILLE (9,830)	AUSTIN	0	0	0	0
3	NELSONVILLE (10,000)	AUSTIN	0	0	0	0
3	P NELSONVILLE (10,230)	AUSTIN	1	0	61,300	4,596
3	A NELSONVILLE, W. (WILCOX 9800)	AUSTIN	0	0	0	0
3	A NEW BIELAU (WILCOX 7500)	COLORADO	2	1	55,904	934
3	P NEW BIELAU (WILCOX 9000)	COLORADO	1	0	0	0
3	P NEW BIELAU (YEGUA 3800)	COLORADO	1	1	51,007	114
3	NEW BIELAU, SW. (WILCOX 8550)	COLORADO	0	0	0	0
3	NEW BIELAU, SW. (2580)	COLORADO	1	0	0	0
3	NEW TAITON (COCK MTN.)	WHARTON	0	0	0	0
3	NEW TAITON (FRIO 4000)	WHARTON	0	0	0	0
3	P NEW TAITON (FRIO 4600)	WHARTON	1	0	0	0
3	NEW TAITON (MIOCENE 2500)	WHARTON	1	0	0	0
3	P NEW TAITON (MIOCENE 2700)	WHARTON	6	0	10,014	0
3	NEW TAITON (YEGUA 7600)	WHARTON	0	0	0	0
3	NEW TAITON, E. (FRIO)	WHARTON	0	0	0	0
3	P NEW TAITON, E. (MIOCENE 2750)	WHARTON	1	1	58,652	0
3	P NEW TAITON, N. (MUSTANG)	WHARTON	0	0	0	0
3	P NEW TAITON, N. (SCHDELMAN)	WHARTON	0	0	0	0
3	NEW TAITON, W. (2500)	WHARTON	0	0	0	0
3	NEW TAITON, W. (2650)	WHARTON	3	0	316	0
3	NEW TAITON, W. (2800)	WHARTON	0	0	0	0
3	NEW TAITON, W. (2850)	WHARTON	1	0	0	0
3	NEW TAITON, W. (2990)	WHARTON	0	0	0	0
3	NEW TAITON, W. (3350)	WHARTON	1	0	0	0
3	P NEW ULM	AUSTIN	2	2	101,816	4,265
3	NEW ULM (EDWARDS)	AUSTIN	4	1	45,531	0 F
3	A NEW ULM (G-9300)	AUSTIN	0	0	0	0
3	P NEW ULM (M-10,000)	AUSTIN	3	1	139,021	3,932
3	P NEW ULM (MIDWAY 12,830)	AUSTIN	0	0	0	0
3	NEW ULM (WILCOX 9,200)	AUSTIN	1	0	0	0
3	NEW ULM (WILCOX 9,300)	AUSTIN	0	0	0	0
3	P NEW ULM (WILCOX 9500)	AUSTIN	1	0	2	44
3	P NEW ULM (WILCOX 10,100)	AUSTIN	6	3	509,142	13,788 F
3	NEW ULM (WILCOX 10200)	AUSTIN	0	0	0	0
3	P NEW ULM (WILCOX 10,300)	AUSTIN	1	1	118,545	6,152
3	P NEW ULM (WILCOX 10,600)	AUSTIN	9	9	622,642	20,775
3	NEW ULM (9700)	AUSTIN	1	0	0	0
3	P NEW ULM, SE (9500)	AUSTIN	4	4	335,237	8,220 F
3	NEW ULM, SW (9100)	COLORADO	0	0	0	0
3	NEW ULM, SW (9400)	COLORADO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	NEW ULM, SW (9650)	AUSTIN	0	0	0	0
3	NEW ULM, SW (9750)	AUSTIN	0	0	0	0
3	P NEW ULM, SW (9900)	COLORADO	0	0	0	0
3	P NEW ULM, SW. (10,100)	COLORADO	0	0	0	0
3	NEW ULM, SW (10,300)	COLORADO	1	0	0	0
3	NEW WAVERLY (EDWARDS)	WALKER	0	0	0	0
3	NEWTON (4000)	NEWTON	0	0	0	0
3	P NEWTON, S. (YEGUA 5TH)	NEWTON	1	1	28,459	0
3	NICHOLS CREEK (FRIO 4150)	JASPER	1	0	0	0
3	P NICHOLS CREEK (Y-2)	JASPER	1	1	165,114	2,109
3	A NICHOLS CREEK (Y-4)	JASPER	0	0	0	0
3	NICHOLS CREEK (Y-12)	JASPER	0	0	0	0
3	P NIELS CARLSEN (FRIO 5260)	WHARTON	1	0	1,685	0
3	P NIELS CARLSEN (MARG. #1 - 5190)	WHARTON	0	0	0	0
3	NIELS CARLSEN (MARG. #2 - 5210)	WHARTON	0	0	0	0
3	P NIELS CARLSEN (4280)	WHARTON	1	1	11,519	0
3	NIELS CARLSEN (4300)	WHARTON	1	0	0	0
3	P NIELS CARLSON (4430 MIocene)	WHARTON	1	1	19,328	0
3	P NOACK COW HERD (SEG A.)	LEE	2	1	21,465	1,204 F
3	P NOACK COWHERD (SEG. B)	LEE	7	6	133,218	829 F
3	P NOACK COW HERD (SEG. B, EAST)	LEE	1	0	32,889	1,229
3	NOACK COW HERD (NAVARRO SEG. D)	LEE	0	0	0	0
3	NOACK COW HERD (NAVARRO SEG. E)	LEE	0	0	0	0
3	A NOACK COWHERD (3200)	BURLESON	1	1	39,709	0
3	A NOACK COW HERD (3460)	LEE	3	1	39,462	0 F
3	A NOACK COW HERD, EAST (NAVARRO)	LEE	4	3	62,858	1,115 F
3	NOME (FRIO T-1)	JEFFERSON	0	0	0	0
3	NOME (L-4400)	JEFFERSON	0	0	0	0
3	A NOME (V)	JEFFERSON	0	0	0	0
3	NOME (V-0)	JEFFERSON	1	0	0	0
3	NOME (V-00)	JEFFERSON	0	0	0	0
3	P NOME (VZ)	JEFFERSON	1	0	45,665	3,465
3	NOME (V-1)	JEFFERSON	1	0	0	0
3	NOME (V-2)	JEFFERSON	0	0	0	0
3	A NOME (V-3 SAND)	JEFFERSON	0	0	0	0
3	A NOME (X SAND)	JEFFERSON	5	3	459,787	18,565 F
3	NOME (4700)	JEFFERSON	0	0	0	0
3	NOME, NORTH (YEGUA)	JEFFERSON	0	0	0	0
3	NOME, S. (MARG. 6850)	JEFFERSON	0	0	0	0
3	NOME, S. (NODOSARIA -A-)	JEFFERSON	0	0	0	0
3	NOME, SOUTH (NODOSARIA -B-)	JEFFERSON	0	0	0	0
3	NOME, SOUTH (NODOSARIA 8600)	JEFFERSON	0	0	0	0
3	P NOME, SE. (NODOSARIA)	JEFFERSON	1	1	107,933	1,016
3	A NONA MILLS (-A-)	HARDIN	1	0	0	0
3	P NONA MILLS (-B- SAND)	HARDIN	1	0	0	0
3	NONA MILLS (-F-2 SAND)	HARDIN	1	0	0	0
3	P NONA MILLS (-G-)	HARDIN	5	1	130,180	3,456
3	NONA MILLS (-H-)	HARDIN	2	1	46,660	798 F
3	A NONA MILLS (-I-)	HARDIN	10	4	582,511	303 F
3	NONA MILLS, WEST (COOK MTN. #1-B)	HARDIN	0	0	0	0
3	NONA MILLS, WEST (COOK MTN. 8500)	HARDIN	1	0	0	0
3	NONA MILLS, WEST (COOK MTN. 8600)	HARDIN	0	0	0	0
3	P NORRIS (MIOCENE)	WHARTON	3	3	186,199	0
3	P NORTH ZULCH (SUB CLARKSVILLE)	MADISON	12	11	2,039,675	12,454 F
3	A NORTHERN RANCH (HURD SAND)	MATAGORCA	1	0	0	0
3	NORTHERN RANCH (LEAGUE -A- SD.)	MATAGORCA	1	0	0	0
3	A NORTHERN RANCH (7000)	MATAGORCA	0	0	0	0
3	A NORTHERN RANCH, SOUTH (GRETA)	MATAGORCA	0	0	0	0
3	NORTHERN RANCH, S. (GRETA SEG B)	MATAGORCA	0	0	0	0
3	A NORTHERN RANCH, S. (GRETA SEG C)	MATAGORCA	0	0	0	0
3	NORTHINGTON (FRIO)	WHARTON	0	0	0	0
3	P NORTHINGTON (2600)	WHARTON	1	1	122,045	0
3	P NORTHINGTON (4600)	WHARTON	1	0	0	0
3	OK ISLAND (FRIO 8500)	JEFFERSON	0	0	0	0
3	OK ISLAND (HACKBERRY, MASSIVE)	JEFFERSON	0	0	0	0
3	OK ISLAND (HACKBERRY 10300)	JEFFERSON	0	0	0	0
3	P OAKHURST (WILCOX 9900)	SAN JACINTO	1	1	968,354	23,531
3	OAKLAND (YEGUA)	COLORADO	0	0	0	0
3	OAKLAND (YEGUA 4200)	COLORADO	1	0	350	0
3	P OLCOTT (MIOCENE 2300)	HARRIS	1	1	26,281	0
3	OLCOTT (MIOCENE 2400)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 2500)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 2600)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 2700)	HARRIS	0	0	0	0
3	P OLCOTT (MIOCENE 3400)	HARRIS	2	2	162,457	0 F
3	OLCOTT (MIOCENE 3450)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 3500)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 3550)	HARRIS	0	0	0	0
3	P OLCOTT (MIOCENE 3800)	HARRIS	2	1	140,653	0 F
3	OLCOTT (MIOCENE 4200)	HARRIS	0	0	0	0
3	P OLCOTT (MIOCENE 4250)	HARRIS	1	0	0	0
3	P OLCOTT (MIOCENE 4250, NORTH)	HARRIS	1	0	0	0
3	OLCOTT (MIOCENE 4350)	HARRIS	0	0	0	0
3	P OLCOTT (MIOCENE 4450)	HARRIS	1	0	13,420	0 F
3	A OLD OCEAN (ARMSTRONG)	BRAZORIA	66	31	21,085,563	82,258 F
3	P OLD OCEAN (CAMPBELL)	BRAZORIA	20	11	3,949,703	16,323 F
3	OLD OCEAN (CHENAULT)	BRAZORIA	30	14	4,237,493	7,920 F
3	P OLD OCEAN (F- 7)	BRAZORIA	3	2	985,039	3,409
3	P OLD OCEAN (F- 8)	MATAGORCA	1	1	283,528	1,601
3	P OLD OCEAN (F-10)	BRAZORIA	1	1	17,545	65 F

OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	OLD OCEAN (F-23)	BRAZORIA	0	0	0	0
3	OLD OCEAN (LARSEN)	BRAZORIA	M 129	94	46,793,216	185,587 F
3	P OLD OCEAN (10450)	MATAGORCA	1	1	117,816	4,725 F
3	OLD OCEAN (12,100)	BRAZORIA	0	0	0	0
3	P OLD OCEAN E (F-20)	BRAZORIA	1	1	296,883	5,094
3	P OLD OCEAN, EAST (F-23)	BRAZORIA	3	2	833,168	7,512
3	A OLD OCEAN, E. (10400)	BRAZORIA	1	1	22,368	636
3	P OLD OCEAN, EAST (10450)	BRAZORIA	2	2	131,300	1,932 F
3	P OLD OCEAN, EAST (10500)	BRAZORIA	2	0	284,628	3,847
3	P OLD OCEAN, EAST (10,600)	BRAZORIA	2	0	0	0
3	P OLD OCEAN, NORTH	BRAZORIA	1	0	0	0
3	A OLD OCEAN, S. (HELLMUTH 12,500)	BRAZORIA	1	0	0	0
3	P OLD OCEAN, NE. (10800)	BRAZORIA	2	2	542,500	2,290
3	OLD OCEAN, SW. (FRIO 13,150)	MATAGORCA	0	0	0	0
3	OLD OCEAN, WEST (8500)	BRAZORIA	0	0	0	0
3	OLD OCEAN, W (8850)	BRAZORIA	0	0	0	0
3	OLD OCEAN, WEST (8860)	BRAZORIA	0	0	0	0
3	OLD OCEAN, W. (8900)	BRAZORIA	0	0	0	0
3	P OLD WASHINGTON (WILCOX 8950)	WASHINGTON	1	0	16,973	2,472
3	OLD WASHINGTON (WILCOX 10200)	WASHINGTON	0	0	0	0
3	OLD WAVERLY (COOK MT. 5500)	SAN JACINTO	1	1	1,086	0
3	P OLD WAVERLY (WILCOX 11,500)	SAN JACINTO	2	1	115,679	1,525
3	P OLD WAVERLY (YEGUA 4100)	SAN JACINTO	1	1	16,430	49
3	OLD WAVERLY (YEGUA 4200)	SAN JACINTO	0	0	0	0
3	P OLD WAVERLY (YEGUA 4700)	SAN JACINTO	1	1	16,753	0
3	OLIVER (ANDRAU)	BRAZORIA	0	0	0	0
3	OLIVER (CONCKLIN SAND)	BRAZORIA	0	0	0	0
3	A OLIVER (FRIO 8640)	BRAZORIA	1	0	0	0
3	OLIVER (FRIO 8750,E.)	BRAZORIA	1	0	0	0
3	OLIVER (50 SD.)	BRAZORIA	0	0	0	0
3	OLIVER (51)	BRAZORIA	0	0	0	0
3	OLIVER (8400)	BRAZORIA	0	0	0	0
3	P OLIVER, SOUTH (10300)	BRAZORIA	1	0	135,169	1,195
3	OLIVER POINT (MIGCENE 4400)	MATAGORCA	0	0	0	0
3	OLIVER POINT (MIGCENE 4500)	MATAGORCA	0	0	0	0
3	P OLIVER POINT, S (3500)	MATAGORCA	1	1	272,853	0
3	P OLIVER POINT, S (3800)	MATAGORCA	3	3	269,911	0
3	P OLIVER POINT, S (3950)	MATAGORCA	2	1	316,990	0
3	OLIVER POINT, S. (4050)	MATAGORCA	0	0	0	0
3	P OLIVER POINT, S (4200)	MATAGORCA	2	1	169,863	0
3	P OLIVER POINT, S. (4250)	MATAGORCA	1	1	94,913	0
3	A ORANGE	ORANGE	2	0	73	0
3	P ORANGE *	ORANGE	2	1	85,480	486
3	ORANGE (FRIO BASAL F-8 7100)	ORANGE	0	0	0	0
3	ORANGE (6400)	ORANGE	1	1	3,025	0
3	ORANGE, NORTH (HACKBERRY)	ORANGE	0	0	0	0
3	ORANGE HILL (WILCOX 9000)	AUSTIN	0	0	0	0
3	ORANGE HILL (YEGUA 7000)	AUSTIN	0	0	0	0
3	P ORANGE HILL, E. (WILCOX 9100)	AUSTIN	1	1	216,514	4,545
3	P ORANGE HILL, S. (WILCOX 9250)	AUSTIN	1	1	33,808	232
3	ORANGE HILL, S. (WILCOX 9320)	AUSTIN	0	0	0	0
3	P ORANGE HILL, S. (WILCOX 9500)	AUSTIN	2	0	0	0
3	P ORANGE HILL, S. (WILCOX 11000)	AUSTIN	4	4	405,748	3,128
3	ORANGE HILL, S. (WILCOX, UPPER)	COLLEGE	0	0	0	0
3	OXBOW (WILCOX)	WASHINGTON	3	0	0	0
3	OXSHEER (COCKFIELD 5000)	MONTGOMERY	0	0	0	0
3	A OYSTER BAYOU (FRIO 2)	CHAMBERS	1	1	107,720	890 F
3	OYSTER BAYOU (FRIO 2-8200)	CHAMBERS	0	0	0	0
3	OYSTER BAYOU (HACKBERRY -A-)	CHAMBERS	0	0	0	0
3	A OYSTER BAYOU (SEABREEZE)	CHAMBERS	1	0	0	0
3	P OYSTER CREEK (FRIO 7100)	BRAZORIA	4	3	1,386,886	6,552
3	OYSTER LAKE (FRIO 4000)	MATAGORCA	2	1	56,265	0
3	OYSTER LAKE (FRIO 4050)	MATAGORCA	2	0	0	0
3	P OYSTER LAKE, W. (1700)	MATAGORCA	1	1	46,632	0
3	P OYSTER LAKE, W. (2900)	MATAGORCA	1	1	25,273	0
3	P OYSTER LAKE, W. (3400)	MATAGORCA	1	1	27,341	0
3	OYSTER LAKE, W. (3750)	MATAGORCA	0	0	0	0
3	OYSTER LAKE, W. (3850)	MATAGORCA	0	0	0	0
3	OYSTER LAKE, W. (3930)	MATAGORCA	1	0	0	0
3	OYSTER LAKE, W. (4000)	MATAGORCA	1	0	0	0
3	P OYSTER LAKE, W. (2300)	MATAGORCA	1	1	116,389	0
3	P OYSTER LAKE, W. (4100)	MATAGORCA	1	1	88,245	0 F
3	P OYSTER LAKE, W. (3400)	MATAGORCA	0	0	0	0
3	A PALACIOS (FRIO -A-)	MATAGORCA	1	0	0	0
3	P PALACIOS (FRIO -B-)	MATAGORCA	15	5	225,841	2,254 F
3	PALACIOS (FRIO -B- SEG E)	MATAGORCA	0	0	0	0
3	P PALACIOS (FRIO -C-)	MATAGORCA	1	1	35,459	50
3	PALACIOS (FRIO -D-)	MATAGORCA	3	3	47,028	350
3	P PALACIOS (FRIO -E-)	MATAGORCA	23	10	1,258,387	311 F
3	PALACIOS (FRIO -E-6 SEG E)	MATAGORCA	0	0	0	0
3	P PALACIOS (FRIO -F-)	MATAGORCA	3	2	184,429	0 F
3	PALACIOS (FRIO -F-1 SEG E)	MATAGORCA	0	0	0	0
3	P PALACIOS (FRIO -G-)	MATAGORCA	1	1	387,830	0 F
3	PALACIOS (FRIO 8100)	MATAGORCA	0	0	0	0
3	PALACIOS (FRIO 9100)	MATAGORCA	0	0	0	0
3	PALACIOS (FRIO 9300)	MATAGORCA	0	0	0	0
3	P PALACIOS (FRIO 15000)	MATAGORCA	1	1	151,874	0 F
3	A PALACIOS (MELBURN E-4 SEG C)	MATAGORCA	1	0	0	0
3	PARADISE (5500)	HARRIS	1	0	0	0
3	P PARADISE (7700)	HARRIS	1	1	38,850	100

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	A PAVEY (WILCOX 7)	TYLER	1	0	0	0
3	PAVEY (WILCOX 7A)	TYLER	0	0	0	0
3	PAVEY (WILCOX 8)	TYLER	1	0	0	0
3	A PAVEY (WILCOX 8700)	TYLER	2	0	0	0
3	PAVEY (WILCOX 10,000)	TYLER	1	0	2,199	0 F
3	PAVEY, EAST (WILCOX)	TYLER	0	0	0	0
3	A PAVEY, SE. (WILCOX 7)	HARDIN	0	0	0	0
3	A PAVEY, SE. (WILCOX 8400)	HARDIN	0	0	0	0
3	PAVEY KIRBY (WILCOX, LOWER)	TYLER	1	1	15,035	430 F
3	PAVEY KIRBY (WILCOX 8400)	HARDIN	3	0	0	0
3	PAVEY KIRBY (WILCOX 10350)	TYLER	1	0	0	0
3	P PEACH CREEK (4700)	WHARTON	1	0	0	0
3	PEACH POINT (FRIO 11,200)	BRAZOS	0	0	0	0
3	PEACH POINT (11,100)	BRAZOS	0	0	0	0
3	P PEACH POINT, SOUTH (11200)	BRAZOS	1	1	1,865,917	11,078
3	P PEACH POINT, SOUTH (11250)	BRAZOS	2	2	3,204,653	20,049
3	P PEACH POINT, SOUTH (11350)	BRAZOS	0	0	0	0
3	P PEARESON (3700)	WHARTON	1	0	0	0
3	P PEARESON (4650)	WHARTON	2	1	117,912	0
3	A PEBBLE ISLAND (WILCOX 8900)	TYLER	0	0	0	0
3	PECAN GROVE (7700)	FORT BEND	1	1	90,905	1,078
3	P PECAN GROVE (7550)	FORT BEND	1	0	0	0
3	P PECAN GROVE (8000)	FORT BEND	1	1	97,746	1,165
3	P PECAN GROVE (8700)	FORT BEND	3	0	0	0
3	P PECAN HOLLOW (7650 GAS)	BURLESON	1	1	34,473	2,097
3	A PEDEN (VEGUA Y-4)	HARRIS	0	0	0	0
3	PELICAN (QUINN)	LIBERTY	0	0	0	0
3	PELICAN (WILCOX)	LIBERTY	0	0	0	0
3	P PELICAN, WEST (KIRBY)	LIBERTY	2	1	21,153	277
3	PELICAN GAS (KIRBY)	LIBERTY	0	0	0	0
3	PERRY LANDING (FRIO P-1)	BRAZOS	1	0	0	0
3	P PERRY LANDING (FRIO P-2)	BRAZOS	2	1	88,998	253 F
3	PETKAS (FRIO 6700)	CHAMBERS	0	0	0	0
3	A PETKAS (FRIO 6750)	CHAMBERS	0	0	0	0
3	PETKAS (FRIO 7240)	CHAMBERS	0	0	0	0
3	PETKAS (FRIO 7650)	CHAMBERS	0	0	0	0
3	A PETKAS (FRIO 7860)	CHAMBERS	0	0	0	0
3	A PETKAS (FRIO 8170)	CHAMBERS	0	0	0	0
3	PETKAS (4400)	CHAMBERS	1	0	0	0
3	PETRUCHA (12,450)	MATAGORCA	1	0	0	0
3	P PETRUCHA (12,650)	MATAGORCA	5	5	259,315	5,109 F
3	PEXCO DOUBLE BAYOU	CHAMBERS	1	0	448	7
3	P PHEASANT (EBERSTEIN, S.)	MATAGORCA	1	1	50,215	0 F
3	A PHEASANT (F-18)	MATAGORCA	1	0	0	0
3	PHEASANT (F-20)	MATAGORCA	6	0	0	0
3	PHEASANT (F-21)	MATAGORCA	5	1	13,807	0 F
3	P PHEASANT (F-22)	MATAGORCA	2	0	0	0
3	P PHEASANT (F-26)	MATAGORCA	3	2	157,768	2,324
3	PHEASANT (F-28)	MATAGORCA	1	0	0	0
3	PHEASANT (MCDONALD)	MATAGORCA	3	1	131,474	0 F
3	PHEASANT (MCDONALD, UP.)	MATAGORCA	3	0	0	0
3	A PHEASANT (MCDONALD, UP. SEG A)	MATAGORCA	0	0	0	0
3	A PHEASANT (NELSON)	MATAGORCA	3	1	84,636	1,182
3	A PHEASANT (NES-DUNN 8575)	MATAGORCA	0	0	0	0
3	PHEASANT (SHULTZ, UPPER)	MATAGORCA	0	0	0	0
3	A PHEASANT (SIMPSON)	MATAGORCA	7	3	437,041	6,645 F
3	PHEASANT (SIMPSON, LOWER)	MATAGORCA	1	0	0	0
3	PHEASANT, EAST (FRIO 10300)	MATAGORCA	0	0	0	0
3	PHEASANT, E. (MELBOURNE)	MATAGORCA	2	0	0	0
3	P PHEASANT, E. (MELBOURNE, LD. SEG 2)	MATAGORCA	1	1	155,240	950 F
3	PHEASANT, E. (8800)	MATAGORCA	1	1	40,522	16
3	PHEASANT, E. (10,000)	MATAGORCA	0	0	0	0
3	PHEASANT, SOUTH (E-4)	MATAGORCA	0	0	0	0
3	PHEASANT, SOUTH (J UPPER)	MATAGORCA	0	0	0	0
3	PHEASANT, SOUTH (9,200 FRIC)	MATAGORCA	1	0	0	0
3	PHEASANT, SOUTH (9,200 LOWER)	MATAGORCA	0	0	0	0
3	PHEASANT, SOUTH (9,300 FRIC)	MATAGORCA	0	0	0	0
3	PHEASANT, SOUTH (10,200)	MATAGORCA	0	0	0	0
3	PHEASANT, SOUTH (10,600)	MATAGORCA	0	0	0	0
3	PHEASANT, SW. (FRIO E-3)	MATAGORCA	0	0	0	0
3	P PHEASANT, SW. (FRIO I)	MATAGORCA	1	0	0	0
3	PHEASANT, SW. (FRIO J)	MATAGORCA	0	0	0	0
3	PHEASANT, SW. (FRIO K)	MATAGORCA	0	0	0	0
3	P PHEASANT, SW. (FRIO 10100)	MATAGORCA	1	1	243,353	2,558 F
3	P PHEASANT, SW. (FRIO 10500)	MATAGORCA	1	0	0	0
3	P PHEASANT, SW. (FRIO 11000)	MATAGORCA	1	1	59,787	0 F
3	P PHEASANT, SW (FRIO 11700)	MATAGORCA	1	1	179,452	0 F
3	PHEASANT, SW (FRIO 12700)	MATAGORCA	0	0	0	0
3	PHEASANT, SW (MELBOURNE LC)	MATAGORCA	0	0	0	0
3	PHEASANT-BOWERS (9800)	MATAGORCA	0	0	0	0
3	PHELAN (HACKBERRY 7600)	JEFFERSON	0	0	0	0
3	PHELAN (HACKBERRY 7800)	JEFFERSON	1	0	0	0
3	A PHOENIX LAKE (8)	ORANGE	0	0	0	0
3	PHOENIX LAKE (BROWN A-1)	ORANGE	0	0	0	0
3	PHOENIX LAKE (BROWN B ZONE)	ORANGE	0	0	0	0
3	PHOENIX LAKE (7600 GAS)	ORANGE	0	0	0	0
3	A PICKETT RIDGE	WHARTON	1	0	0	0
3	A PICKETT RIDGE (F-4)	WHARTON	0	0	0	0
3	PICKETT RIDGE (FRIO 4650)	WHARTON	1	0	2,111	0
3	PICKETT RIDGE (FRIO 4750)	WHARTON	0	0	0	0

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	PICKETT RIDGE (FRIO 4900)	WHARTON	1	0	0	0
3	PICKETT RIDGE (FRIO 5200)	WHARTON	0	0	0	0
3	PICKETT RIDGE, NORTH (FRIO 5650)	WHARTON	0	0	0	0
3	PICKETT RIDGE, NE. (FRIO #7)	WHARTON	0	0	0	0
3	PICKETT RIDGE, S. (FRIO 4750)	WHARTON	0	0	0	0
3	P PIERCE JUNCTION*	HARRIS	2	0	0	0
3	A PIERCE JUNCTION (VICKSBURG 8000)	HARRIS	3	0	0	0
3	PIERCE JUNCTION (YEGUA 9400)	HARRIS	0	0	0	0
3	P PIERCE JUNCTION (YEGUA 9600)	HARRIS	2	2	53,142	625
3	P PIERCE RANCH (4850)	WHARTON	2	0	22,443	0
3	PIERCE RANCH (4970)	WHARTON	1	0	0	0
3	P PIERCE RANCH (5650)	WHARTON	1	0	0	0
3	PIERCE RANCH (5700)	WHARTON	0	0	0	0
3	PIERCE RANCH (6150)	WHARTON	0	0	0	0
3	PINCKNEY (WOODBINE 15600)	TYLER	0	0	0	0
3	P PINE FOREST (HACKBERRY 6900)	ORANGE	1	1	72,188	7,773
3	P PINE FOREST (7200 NODASARIA)	ORANGE	1	0	0	0
3	P PINE PRAIRIE, N. (WOODBINE)	WALKER	3	3	684,807	13,062
3	P PINEHURST (HAGAN SAND)	MONTGOMERY	1	1	36,290	143
3	PINEHURST (POSEY 11,000)	MONTGOMERY	4	0	0	0
3	P PINEHURST (WILCOX G)	MONTGOMERY	1	1	70,300	3,126
3	P PINEHURST (WILCOX 10,000)	MONTGOMERY	1	1	31,098	439
3	PINEHURST (WILCOX 10,200)	MONTGOMERY	1	0	471	8
3	PINEHURST (WINSLOW 9,800)	MONTGOMERY	0	0	0	0
3	P PINEHURST (WINSLOW 11,000)	MONTGOMERY	1	1	54,855	3,711
3	PINEHURST (9600)	MONTGOMERY	0	0	0	0
3	PINEHURST (9700)	MONTGOMERY	1	0	0	0
3	PINEHURST (9750)	MONTGOMERY	1	1	3,285	183
3	PINEHURST (10,300)	MONTGOMERY	0	0	0	0
3	PLANTERSVILLE (MIDWAY A)	GRIMES	1	0	0	0
3	PLEASANT (WILCOX 10200)	SAN JACINTO	0	0	0	0
3	P PLEDGER (BRAMAN 7800)	BRAZORIA	6	0	1,281,893	10,164 F
3	P PLEDGER (BETTS 8000)	BRAZORIA	5	1	1,798,865	11,681 F
3	P PLEDGER (CARTER 7940)	BRAZORIA	4	2	780,279	9,113 F
3	P PLEDGER (CAYCE 7650)	BRAZORIA	3	1	1,011,400	2,678 F
3	P PLEDGER (CAYCE STRINGER)	BRAZORIA	0	0	0	0
3	P PLEDGER (CORNELIUS 7550)	BRAZORIA	1	0	154,868	0 F
3	P PLEDGER (FRIO 6500-6800)	BRAZORIA	33	13	24,558,965	2,658 F
3	P PLEDGER (FRIO 7260)	BRAZORIA	2	1	1,064,589	6,001 F
3	P PLEDGER (MARKHAM 7700)	BRAZORIA	4	1	678,449	10,854
3	P PLEDGER (MIOCENE 4700)	BRAZORIA	2	2	905,707	52 F
3	P PLEDGER (MIOCENE 4800)	BRAZORIA	3	1	63,804	15
3	P PLEDGER (MIOCENE 4900)	BRAZORIA	4	0	10,426	7
3	PLEDGER (MIOCENE 5100)	BRAZORIA	0	0	0	0
3	PLEDGER (MIOCENE 5100 B)	BRAZORIA	0	0	0	0
3	PLEDGER, SW. (8150)	BRAZORIA	0	0	0	0
3	POINT BOLIVAR (13500)	GALVESTON	0	0	0	0
3	P POINT BOLIVAR, N. (D-4)	GALVESTON	2	0	0	0
3	P POINT BOLIVAR, N. (L-1)	GALVESTON	1	1	72,288	0 F
3	POINT BOLIVAR, N. (S2, B1)	GALVESTON	0	0	0	0
3	P POINT BOLIVAR, N (12300)	GALVESTON	10	7	35,867,268	124,189 F
3	P POINT BOLIVAR, N (12500)	GALVESTON	1	0	29,468	422
3	P POPP (2400)	WHARTON	9	0	75,239	0
3	P POPP (2500)	WHARTON	3	0	11,916	0
3	P POPP (2600)	WHARTON	7	1	282,730	0
3	P POPP (2800)	WHARTON	1	0	0	0
3	P POPP (4150)	WHARTON	0	0	0	0
3	PORT ACRES (FRIO 5)	JEFFERSON	2	1	31,801	663
3	P PORT ACRES (HACK. LG.)	JEFFERSON	6	0	0	0
3	P PORT ACRES (HACK. LG. 10,450)	JEFFERSON	0	0	0	0
3	A PORT ACRES (HACK. 10,000)	JEFFERSON	0	0	0	0
3	P PORT ACRES (HACK. 10,600)	JEFFERSON	1	1	89,016	1,590
3	P PORT ACRES, N. (6000)	JEFFERSON	1	0	0	0
3	PORT ACRES, N. (10,500)	JEFFERSON	0	0	0	0
3	PORT ACRES, S. (HACKBERRY LOWER)	JEFFERSON	0	0	0	0
3	PORT ACRES, S. (HACKBERRY 10700)	JEFFERSON	0	0	0	0
3	PORT ACRES, S. (HACKBERRY 10800)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-A-1-)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-A-2-)	JEFFERSON	1	0	0	0
3	PORT ARTHUR (-B-)	JEFFERSON	0	0	100	87
3	P PORT ARTHUR (-B- STRINGER, UP.)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-B-1-)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-B-2-)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-C-)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-D-)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (D, UPPER, STR.)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-E-)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (-E-, LOWER)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-F-)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-G-)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (-H-)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (HACKBERRY, LOWER)	JEFFERSON	0	0	0	0
3	PORT ARTHUR (HACKBERRY, LC.STR.)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (NODASARIA)	JEFFERSON	1	0	13,403	322
3	PORT ARTHUR (VICKSBURG)	JEFFERSON	0	0	0	0
3	A PORT NECHES	ORANGE	10	0	1,015	0
3	PORT NECHES (FRIO-1)	ORANGE	0	0	0	0
3	PORT NECHES (FRIO-7)	ORANGE	0	0	0	0
3	PORT NECHES (HACKBERRY 8000)	ORANGE	0	0	0	0
3	PORT NECHES (MIOCENE 3660)	ORANGE	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	PORT NECHES (MIOCENE 4170)	ORANGE	0	0	0	0
3	PORT NECHES (2500)	ORANGE	1	0	0	0
3	PORT NECHES, N. (FRIO HACKBERRY)	ORANGE	M 8	6	2,049,406	14,537
3	PORT NECHES, N. (FRIO 8800)	ORANGE	0	0	0	0
3	P PORT NECHES, N (SEG EAST 8300)	ORANGE	3	1	52,355	0
3	PORT NECHES, N (SEG WEST 8600)	ORANGE	0	0	0	0
3	PORT NECHES, N (SEG WEST 8800)	ORANGE	0	0	0	0
3	POTTHAST (10500)	MATAGORCA	0	0	0	0
3	P PRAIRIE BELL (11000)	COLORADO	2	1	98,252	3,491
3	P PRASIFKA (SEGMENT NORTH)	WHARTON	2	0	0	0
3	P PRASIFKA (3900)	WHARTON	1	0	0	0
3	P PRASIFKA (4200)	WHARTON	0	0	0	0
3	P PRASIFKA (4300)	WHARTON	0	0	0	0
3	P PRASIFKA (4460)	WHARTON	1	0	0	0
3	QUICKSAND CREEK (WILCOX)	NEWTN	3	2	99,337	1,634
3	QUICKSAND CREEK (WILCOX 9,870)	NEWTN	0	0	0	0
3	A QUICKSAND CREEK (WILCOX 10,260)	NEWTN	0	0	0	0
3	A QUICKSAND CREEK (WILCOX 10,330)	NEWTN	0	0	0	0
3	A QUICKSAND CREEK (WILCOX 10,400)	NEWTN	0	0	0	0
3	A QUICKSAND CREEK (WILCOX 10,500)	NEWTN	0	0	0	0
3	P QUICKSAND CREEK (WILCOX 10,500E)	NEWTN	0	0	0	C 0
3	P QUICKSAND CREEK (WILCOX 10,530)	NEWTN	0	0	0	0
3	P QUICKSAND CREEK (WILCOX 10,600)	NEWTN	0	0	0	C 0
3	P QUICKSAND CREEK (WILCOX 10,660)	NEWTN	0	0	0	0
3	P QUICKSAND CREEK (WILCOX 10,800)	NEWTN	0	0	0	C 0
3	P QUICKSAND CREEK (WILCOX 11,000)	NEWTN	0	0	0	0
3	P QUICKSAND CREEK (WILCOX 11,100)	NEWTN	0	0	0	0
3	P QUICKSAND CREEK (10,800)	NEWTN	0	0	0	0
3	QUINN (COCKFIELD -G-)	LIBERTY	0	0	0	0
3	QUINN (COCKFIELD -J- 7200)	LIBERTY	0	0	0	0
3	A QUINN (QUINN)	LIBERTY	0	0	0	0
3	QUINN (6050)	LIBERTY	0	0	0	0
3	P QUINN (6300)	LIBERTY	0	0	0	0
3	QUINN (7050)	LIBERTY	0	0	0	0
3	P QUINN (7350)	LIBERTY	0	0	0	0
3	P QUINN (7525)	LIBERTY	1	0	18,318	212
3	QUINN, NORTH (6050)	LIBERTY	0	0	0	0
3	QUINN, SOUTH (7230)	LIBERTY	1	1	34,499	467
3	P R-B (MOGDIBINE)	PDLK	1	1	303,541	6,257
3	P R. C. W. (YEGUA)	WALKER	1	1	59,228	593
3	P RABEL (7650)	COLORADO	1	1	293,479	5,963
3	A RACCOON BEND	AUSTIN	1	0	0	0
3	A RACCOON BEND (COCKFIELD LOWER)	AUSTIN	0	0	0	0
3	P RACCOON BEND (COCKFIELD 4000)	AUSTIN	4	1	93,849	0
3	A RACCOON BEND (GUTOWSKY)	AUSTIN	2	0	0	0
3	A RACCOON BEND (MIOCENE X)	AUSTIN	1	0	0	0
3	A RACCOON BEND (MIOCENE Y)	AUSTIN	2	1	11,706	210 F
3	RACCOON BEND (CAKVILLE 910)	AUSTIN	0	0	0	0
3	P RACCOON BEND (CADDELL)	AUSTIN	1	1	194,791	0 F
3	RAMERS ISLAND (YEGUA 2ND 5200)	TYLER	0	0	0	0
3	RAMERS ISLAND (YEGUA 5750)	TYLER	1	0	0	0
3	P RAMERS ISLAND (YEGUA 5950)	TYLER	1	1	118,281	0 F
3	RAMERS ISLAND (YEGUA 6000)	TYLER	3	0	0	0
3	RAMERS ISLAND (YEGUA 6010)	TYLER	1	0	0	0
3	RAMERS ISLAND (YEGUA 6050)	TYLER	0	0	0	0
3	A RAMSEY	COLORADO	0	0	0	0
3	A RAMSEY (WILCOX)	COLORADO	0	0	0	0
3	P RAMSEY (8290 WILCOX)	COLORADO	1	0	5,391	86
3	P RAMSEY (8300 WILCOX)	COLORADO	1	1	30,841	619
3	A RAMSEY (8400 WILCOX)	COLORADO	0	0	0	0
3	P RAMSEY (8500 WILCOX)	COLORADO	3	1	21,493	416
3	RAMSEY (8600 WILCOX)	COLORADO	0	0	0	0
3	RAMSEY (8700)	COLORADO	0	0	0	0
3	RAMSEY (8800)	COLORADO	0	0	0	0
3	RAMSEY (8900)	COLORADO	1	0	0	0
3	RAMSEY (9100)	COLORADO	1	0	0	0
3	RAMSEY (9300 WILCOX)	COLORADO	0	0	0	0
3	RAMSEY (9500)	COLORADO	1	0	0	0
3	P RAMSEY (10,000)	COLORADO	2	2	181,659	2,714
3	RAMSEY (10,500)	COLORADO	0	0	0	0
3	RAMSEY (10,700)	COLORADO	0	0	0	0
3	RAMSEY (10,750)	COLORADO	0	0	0	0
3	RAMSEY (10,800)	COLORADO	0	0	0	0
3	P RAMSEY, E. (WILCOX 8850)	COLORADO	3	2	91,595	4,957
3	P RAMSEY, E. (WILCOX 9100)	COLORADO	1	1	65,008	634
3	P RAMSEY, E. (WILCOX 9250)	COLORADO	1	1	125,840	6,226
3	P RAMSEY, E. (WILCOX 9350)	COLORADO	4	3	360,524	4,647 F
3	RAMSEY, E. (WILCOX 10300)	COLORADO	0	0	0	0
3	P RAMSEY, E. (WILCOX 10,700)	COLORADO	1	1	304,965	5,223
3	RAMSEY, E. (YEGUA 5300)	COLORADO	1	0	0	0
3	P RAMSEY, EAST (8900)	COLORADO	2	0	0	0
3	RAMSEY, SOUTH (8500)	COLORADO	0	0	0	0
3	RAMSEY, SOUTH (8600)	COLORADO	0	0	0	0
3	RAMSEY, SOUTH (8800)	COLORADO	0	0	0	0
3	RAMSEY, SOUTH (8960)	COLORADO	0	0	0	0
3	RAYDON (7525)	FORT BEND	0	0	0	0
3	RANDON (8300)	FORT BEND	1	0	0	0
3	RANDON (8400)	FORT BEND	0	0	0	0
3	RANKIN, EAST (YEGUA #1)	HARRIS	1	0	0	0
3	A RANKIN, E. (YEGUA #2)	HARRIS	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
3	RANKIN, SOUTH (KELLER 8400)	HARRIS	0	0	0	0
3	RANKIN, SOUTH (YEGUA)	HARRIS	0	0	0	0
3	RANKIN, SOUTH (YEGUA 3)	HARRIS	0	0	0	0
3	RATLIFF CREEK (WILCOX 8000)	COLORADO	0	0	0	0
3	P RATLIFF CREEK (WILCOX 9200)	COLORADO	1	0	90	0
3	P RATLIFF CREEK (WILCOX 9350)	COLORADO	0	0	0	0
3	RATTLESNAKE MOUND (ANDRAU)	BRAZOS	0	0	0	0
3	P RATTLESNAKE MOUND (5200)	BRAZOS	1	0	0	0
3	P RATTLESNAKE MOUND (5300)	BRAZOS	1	0	0	0
3	P RATTLESNAKE MOUND (7000)	BRAZOS	3	2	937,978	5,853
3	P RATTLESNAKE MOUND, W. (SCHENCK)	BRAZOS	1	1	171,014	1,617 F
3	P RAYWOOD (COOK MTN.)	LIBERTY	4	3	2,046,863	9,338 F
3	P RAYWOOD (COOK MTN. HP)	LIBERTY	0	0	0	0
3	P RAYWOOD (COOK MTN. UPPER)	LIBERTY	1	0	0	0
3	P RAYWOOD (COOK MTN. 11,000)	LIBERTY	0	0	0	0
3	P RAYWOOD (YEGUA 10,700)	LIBERTY	2	1	258,925	9,560
3	P RAYWOOD, S. (GRESSETT SAND)	LIBERTY	1	1	34,924	11,420
3	P RAYWOOD, W. (COCK MOUNTAIN)	LIBERTY	4	3	1,856,002	25,874
3	P RAYWOOD, W. (YEGUA)	LIBERTY	3	3	300,902	6,898 F
3	RED BRANCH	TRINITY	0	0	0	0
3	RED BRANCH (QUEEN CITY)	TRINITY	0	0	0	0
3	RED BRANCH (2300)	TRINITY	1	1	24,172	0
3	P RED FISH REEF (F-4)	CHAMBERS	4	2	894,113	6,383
3	RED FISH REEF (F-15-C)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (FB A FRIO 11)	CHAMBERS	5	2	481,544	4,433 F
3	P RED FISH REEF (FB A-1, FRIO 1)	CHAMBERS	2	2	393,403	4,391
3	RED FISH REEF (FB A-1, FRIO 5)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB A-1, FRIO 7)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FB A-1, FRIO 14)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB A-1, FRIO 19)	CHAMBERS	1	0	0	0
3	P RED FISH REEF (FB A-1, FRIO 22A)	CHAMBERS	2	1	7,788	136 F
3	RED FISH REEF (FB A-1, FRIO 22B)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FB A-1, FRIO 22C)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (FB A-2, FRIO 1)	CHAMBERS	4	2	516,823	3,702 F
3	RED FISH REEF (FB A-2, FRIO 5)	CHAMBERS	1	0	0	0
3	A RED FISH REEF (FB A-2, FRIO 8)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB A-2, FRIO 12)	CHAMBERS	1	0	0	0
3	RED FISH REEF (FB A-2, FRIO 15B)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (FB A-2, FRIO 19)	CHAMBERS	1	0	0	0
3	A RED FISH REEF (FBA-2N, FRIO 1)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (FB A-3, FRIO 22B)	CHAMBERS	1	1	437,147	4,301 F
3	P RED FISH REEF (FB B-1, FRIO 4)	CHAMBERS	2	1	138,939	780 F
3	RED FISH REEF (FB B-1, FRIO 6)	CHAMBERS	1	0	9,401	36
3	RED FISH REEF (FB B-1, FRIO 7)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (FB B-1, FRIO 9)	CHAMBERS	1	1	358,605	3,639
3	P RED FISH REEF (FB B-1, FRIO 10)	CHAMBERS	2	2	78,424	2,237 F
3	RED FISH REEF (FB B-1, FRIO 11A)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (FB B-1, FRIO 11B)	CHAMBERS	2	0	101,922	1,154
3	A RED FISH REEF (FB B-1, FRIO 17)	CHAMBERS	1	0	0	0
3	RED FISH REEF (FB B-1, FRIO 22A)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB B-1, FRIO 26)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB B-2B, FRIO 4)	CHAMBERS	1	0	0	0
3	A RED FISH REEF (FB B-2B, FRIO 8)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (FB B-2C, FRIO 4)	CHAMBERS	1	1	36,054	1 F
3	P RED FISH REEF (FB B-3 FRIO 4)	CHAMBERS	1	0	0	0
3	A RED FISH REEF (FB B-3, FRIO 6)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (FB B-3, FRIO 9)	CHAMBERS	3	1	479,699	1,519 F
3	RED FISH REEF (FB B-3, FRIO 10)	CHAMBERS	1	0	0	0
3	P RED FISH REEF (FB B-3, FRIO 15A)	CHAMBERS	2	0	0	0
3	RED FISH REEF (FB B-3, FRIO 19)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FB B-4, FRIO 11B)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO F-15)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FRIO 2-A SAND)	CHAMBERS	1	0	0	0
3	A RED FISH REEF (FRIO 15, E.)	GALVESTON	0	0	0	0
3	RED FISH REEF (FRIO 15, SEG. C)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 20)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 22-C)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 23)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FRIO 25-A)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 25-A, EAST)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 8700)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 9500)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (MIOCENE 3000)	CHAMBERS	6	3	1,192,673	676 F
3	P RED FISH REEF (MIOCENE 3400 -A-)	CHAMBERS	1	1	21,733	7 F
3	RED FISH REEF (MIOCENE 3400 -B-)	CHAMBERS	0	0	0	0
3	RED FISH REEF (MIOCENE 3400-B-E)	CHAMBERS	0	0	0	0
3	RED FISH REEF (MIOCENE 364C)	CHAMBERS	0	0	0	0
3	RED FISH REEF (MIOCENE 3700)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (WALLIS)	CHAMBERS	3	3	587,295	0
3	P RED FISH REEF, NORTH (F-7)	CHAMBERS	1	1	45,329	0 F
3	P RED FISH REEF, NORTH (F- 9)	CHAMBERS	1	0	0	0
3	RED FISH REEF, NORTH (F-10)	CHAMBERS	0	0	0	0
3	RED FISH REEF, NORTH (F-11A)	CHAMBERS	0	0	0	0
3	RED FISH REEF, NORTH (F-14)	CHAMBERS	0	0	0	0
3	P RED FISH REEF, NORTH (FRIO 15)	CHAMBERS	1	1	142,894	5,120
3	RED FISH REEF, NORTH (9040)	CHAMBERS	1	1	5,467	59
3	P RED FISH REEF S. (FRIO 15)	CHAMBERS	9	6	2,753,917	9,351 F
3	A RED FISH REEF, SW (F- 1)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (F- 2A)	CHAMBERS	0	0	0	0
3	A RED FISH REEF, SW. (F- 6)	CHAMBERS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
3	P RED FISH REEF, SW. (F-10)	CHAMBERS	1	1	91,602	1,739
3	P RED FISH REEF, SW. (F-11B)	CHAMBERS	4	2	730,967	7,376 F
3	P RED FISH REEF, SW. (F-12 SD.)	CHAMBERS	1	1	64,383	1,001 F
3	P RED FISH REEF, SW. (F-14 SD.)	CHAMBERS	2	1	37,455	447 F
3	P RED FISH REEF, SW. (F-15-A)	CHAMBERS	1	0	0	0
3	RED FISH REEF, SW. (F-15-C)	CHAMBERS	1	0	0	0
3	RED FISH REEF, SW. (F-15-E)	CHAMBERS	0	0	0	0
3	A RED FISH REEF, SW. (F-18)	CHAMBERS	0	0	0	0
3	P RED FISH REEF, SW. (F-20)	CHAMBERS	1	0	0	0
3	RED FISH REEF, SW. (FB-A, F- 4)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-A, F- 6)	CHAMBERS	0	0	0	0
3	P RED FISH REEF, SW (FB-A, F-10)	CHAMBERS	1	1	237,827	5,357
3	P RED FISH REEF, SW. (FB-A, F-12)	CHAMBERS	1	0	0	0
3	A RED FISH REEF, SW. (FB-B, F- 1)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-B, F-15B)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-B, F-16)	CHAMBERS	0	0	0	0
3	A RED FISH REEF, SW. (FB-B, F-17)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-C, F-15B)	CHAMBERS	0	0	0	0
3	P RED FISH REEF, SW. (FB-C, F-17)	CHAMBERS	2	1	132,050	5,438
3	RED FISH REEF, SW. (FB-D, F-16)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-D, F-17)	CHAMBERS	0	0	0	0
3	P RENEE (VICKSBURG 8270)	HARRIS	2	1	82,154	704
3	RENZ (FRIO 3200)	COLGRADO	1	0	0	0
3	RETREAT (7800)	GRIMES	0	0	0	0
3	RETREAT (9900)	GRIMES	0	0	0	0
3	P REYNOLDS (MIOCENE 2450)	WHARTON	1	1	44,005	0
3	P RHINEHART (2210)	COLORADO	3	3	413,977	7,376 F
3	RHINEHART (3950)	COLGRADO	1	1	18,434	0
3	P RHINEHART (4200)	COLGRADO	1	1	120,049	0
3	P RHINEHART (6900)	COLGRADO	1	0	11,367	1,516
3	RICH RANCH (Y-6-E)	LIBERTY	0	0	0	0
3	RICH RANCH (YEGUA)	LIBERTY	0	0	0	0
3	RINEHART (FRIO 3300)	COLORADO	0	0	0	0
3	RINEHART (FRIO 3900)	COLORADO	0	0	0	0
3	RISHER (YEGUA 4600)	MONTGOMERY	0	0	0	0
3	ROCK ISLAND, W. (2300)	COLORADO	0	0	0	0
3	ROBINSON LAKE (FRIO 9,300)	CHAMBERS	0	0	0	0
3	ROBINSON LAKE (FRIO 10,200)	CHAMBERS	0	0	0	0
3	ROBINSON LAKE (FRIO 10,300)	CHAMBERS	0	0	0	0
3	ROBINSON LAKE (FRIO 10,400 UP)	CHAMBERS	0	0	0	0
3	ROBINSON LAKE (SEABREZE 9400)	CHAMBERS	0	0	0	0
3	P ROCK ISLAND (FRIO, UP.)	COLGRADO	4	2	115,054	73
3	P ROCK ISLAND (FRIO 2765)	COLGRADO	0	0	0	0
3	ROCK ISLAND (MIO. 2425)	COLGRADO	0	0	0	0
3	ROCK ISLAND (8400)	COLGRADO	2	0	0	0
3	P ROCK ISLAND (8900)	COLGRADO	1	1	221,149	4,938
3	P ROCK ISLAND (9900)	COLGRADO	0	0	0	0
3	P ROCK ISLAND, N. (FRIO 2288)	COLGRADO	1	0	368	0
3	P ROCK ISLAND, N. (FRIO 2765)	COLORADO	2	0	22,182	0
3	ROCK ISLAND, NORTH (3300)	COLORADO	0	0	0	0
3	P ROCK ISLAND, NE. (FRIO 2850)	COLORADO	0	0	0	0
3	P ROCK ISLAND, NE. (YEGUA 4950)	COLGRADO	0	0	0	0
3	ROCK ISLAND, NW. (MIO. 2425)	COLORADO	0	0	0	0
3	P ROCK ISLAND, SCUTH (2550)	COLGRADO	1	0	30,318	0
3	ROCK ISLAND, WEST (8-8000)	COLGRADO	0	0	0	0
3	ROCK ISLAND, WEST (DEHNERT)	COLGRADO	0	0	0	0
3	P ROCK ISLAND, WEST (KNOCHE)	COLGRADO	0	0	0	0
3	P ROCK ISLAND, W. (SEG. 1 MASSEY)	COLGRADO	1	0	4,160	103 F
3	ROCK ISLAND, W. (STRAY LG. 8100)	COLGRADO	0	0	0	0
3	P ROCK ISLAND, WEST (SWEIGER)	COLGRADO	0	0	0	0
3	ROCK ISLAND, WEST (WADDELL)	COLGRADO	0	0	0	0
3	ROCK ISLAND, WEST (WILCOX 7800)	COLGRADO	0	0	0	0
3	P ROCK ISLAND, W. (WILCOX 8600)	COLGRADO	1	1	177,608	4,900
3	P ROCK ISLAND, W. (WILCOX 9700)	COLGRADO	4	4	691,152	15,763
3	P ROCK ISLAND, W. (WILCOX 9850)	COLGRADO	1	1	38,437	552
3	P ROCK ISLAND, W. (WILCOX 9900)	COLGRADO	1	1	77,983	1,145
3	ROCK ISLAND, W. (WILCOX 10,000)	COLGRADO	0	0	0	0
3	P ROCK ISLAND, W. (1570)	COLGRADO	4	2	85,380	0 F
3	ROCK ISLAND, WEST (2200)	COLGRADO	0	0	0	0
3	ROCK ISLAND, W. (2300)	COLGRADO	1	0	0	0
3	ROCK ISLAND, WEST (8900)	COLGRADO	0	0	0	0
3	P ROCK ISLAND, WEST (9900)	COLGRADO	1	1	117,408	1,845
3	P ROOT (2150)	COLORADO	2	2	131,955	0
3	ROOT (2250)	COLGRADO	0	0	0	0
3	P ROSEDALE (FRIO, LOWER)	JEFFERSON	1	0	12,942	363
3	P ROSEDALE (5770 FRIO)	JEFFERSON	1	0	25,147	552 F
3	ROSEDALE (6150 FRIO)	JEFFERSON	0	0	0	0
3	P ROSEDALE (6400 FRIO)	JEFFERSON	1	1	86,619	3,090
3	ROSEDALE (6500 FRIO)	JEFFERSON	0	0	0	0
3	ROSEDALE (7050)	JEFFERSON	0	0	0	0
3	A ROSEDALE (7120)	JEFFERSON	0	0	0	0
3	ROSEDALE (7780)	JEFFERSON	0	0	0	0
3	ROSENBERG (COCKFIELD 7720)	FORT BEND	1	0	0	0
3	P ROSENBERG (COCKFIELD 8150)	FORT BEND	1	0	5,841	58
3	P ROSENBERG (FRIO 4620)	FORT BEND	1	1	139,164	0
3	ROSENBERG (FRIO 5220)	FORT BEND	1	1	37,555	26
3	P ROSENBERG (FRIO 5340)	FORT BEND	3	3	329,120	347
3	P ROSENBERG (FRIO 5600)	FORT BEND	2	2	786,139	2,656
3	P ROSENBERG (FRIO 5660)	FORT BEND	1	0	189,675	617
3	ROSENBERG (YEGUA 7960)	FORT BEND	0	0	0	0

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3	ROSENBERG (YEGUA 8100)	FORT BEND	0	0	0	0
3	P ROSENBERG (YEGUA 8120)	FORT BEND	1	1	16,947	514
3	ROSENBERG, NORTH (FRIO 4600)	FORT BEND	0	0	0	0
3	ROSENBERG, NORTH (FRIO 4800)	FORT BEND	0	0	0	0
3	P ROSENBERG, NORTH (3400)	FORT BEND	1	1	3,575	0
3	P ROSENBERG, NORTH (4550)	FORT BEND	1	0	72,960	0
3	P ROSENBERG, NORTH (5040)	FORT BEND	2	1	105,531	20
3	P ROSENBERG, NORTH (7700)	FORT BEND	2	1	317,024	3,725
3	P ROSENBERG, NORTH (8300)	FORT BEND	1	0	14,524	277
3	ROSENER ANDERSON (5100)	MONTGOMERY	1	0	0	0
3	ROSS-BENNER (2100)	COLLEGE	1	0	0	0
3	ROSS-BENNER (3180)	COLLEGE	1	0	0	0
3	ROSS - BENNER (3260)	COLLEGE	1	0	0	0
3	ROSS-BENNER (3560)	COLORADO	1	0	0	0
3	ROTHERWOOD (13,250)	HARRIS	0	0	0	0
3	ROWAN (FRIO 8800)	BRAZORIA	0	0	0	0
3	P ROWAN (FRIO 8900)	BRAZORIA	2	0	0	0
3	ROWAN (FRIO 9000)	BRAZORIA	0	0	0	0
3	ROWAN (FRIO 9100)	BRAZORIA	0	0	0	0
3	P ROWAN (FRIO 9500)	BRAZORIA	1	0	34,470	606
3	ROWAN (FRIO 9700)	BRAZORIA	0	0	0	0
3	A ROWAN, N. (FRIO, UPPER)	BRAZORIA	0	0	0	0
3	ROWAN, NORTH (10,200)	BRAZORIA	0	0	0	0
3	A ROWAN, NORTH (10250)	BRAZORIA	0	0	0	0
3	P ROWAN, NORTH (10,600)	BRAZORIA	1	1	53,289	950
3	P ROWAN, NORTH (10,800)	BRAZORIA	2	1	124,956	1,094
3	ROWAN, SOUTH (ANCALINA 1ST)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (8700)	BRAZORIA	0	0	0	0
3	P ROWAN, SOUTH (8900)	BRAZORIA	1	1	193,674	2,942
3	ROWAN, SOUTH (8905)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (9100)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (9280)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (9400)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (9500)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (9650 FRIO)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (9700)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (9750 FRIO)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (9800 FRIO)	BRAZORIA	0	0	0	0
3	RUGELEY, SW. (HELMOUTH 12660)	MATAGORCA	1	0	0	0
3	RUGELEY, SW (LOWER FRIO)	MATAGORCA	1	0	9,544	884
3	P RUGELEY, SW. (12100)	MATAGORCA	2	1	449,665	13,250
3	RUGELEY, S.W. (12600)	MATAGORCA	0	0	0	0
3	P RUGELEY, SW. (12850)	MATAGORCA	3	3	2,224,679	130,353
3	RUGELEY, SW (12850, N)	MATAGORCA	2	2	986,698	71,924
3	P RUGELEY, S.W. (13100)	MATAGORCA	1	1	286,545	16,826
3	RUGELEY, SW. (13200)	MATAGORCA	1	1	136,526	12,199
3	P RUGELEY, SW. (13,300)	MATAGORCA	2	0	198,151	15,024
3	RUGELEY SW, (14800)	MATAGORCA	1	1	31,139	2,456
3	RUGELEY, SW (14400)	MATAGORCA	1	0	0	0
3	P RUGELEY, SW (13300 FAULT BLK B)	MATAGORCA	1	1	527,647	35,288
3	P RUSTY (MIOCENE 4000)	MATAGORCA	5	3	271,941	256
3	RUSTY (MIOCENE 4100)	MATAGORCA	0	0	0	0
3	A RUTLEDGE (WILCOX 6500)	COLLEGE	0	0	0	0
3	RUTLEDGE (YEGUA 4630)	COLLEGE	1	0	0	0
3	S. L. P. (NAVARRO)	FAYETTE	1	0	0	0
3	P SABINE PASS (MIOCENE)	JEFFERSON	4	1	256,841	0
3	SABINE PASS (MIOCENE S-1)	JEFFERSON	0	0	0	0
3	SABINE PASS (MIOCENE S-1-A)	JEFFERSON	0	0	0	0
3	SABINE PASS (MIOCENE S-2)	JEFFERSON	0	0	0	0
3	P SABINE TRAM (COCKFIELD 5)	NEWTON	1	0	34,596	189
3	A SABINE TRAM (COCKFIELD 6)	NEWTON	0	0	0	0
3	A SABINE TRAM (COCKFIELD 8)	NEWTON	0	0	0	0
3	P SABINE TRAM (COCKFIELD 9)	NEWTON	0	0	0	0
3	A SABINE TRAM (YEGUA 7800)	NEWTON	0	0	0	0
3	P SALLY WITHERS, WEST (WILCOX)	JASPER	2	1	265,753	17,041
3	SAN JACINTO (YEGUA 7600)	HARRIS	0	0	0	0
3	SANBORN (FRIO 12,700)	MATAGORCA	0	0	0	0
3	SANBORN (FRIO 13,000)	MATAGORCA	1	1	40,645	664
3	P SANDY (WILCOX -C-)	WHARTON	3	2	76,636	799
3	P SANDY (WILCOX, LOWER)	WHARTON	1	1	3,688	0
3	A SANDY (YEGUA)	WHARTON	1	1	64,257	408
3	SANDY CREEK (AUSTIN CHALK)	POLK	1	0	0	0
3	SANDY POINT (MIOCENE 5330)	BRAZORIA	0	0	0	0
3	SANDY POINT, W. (6400)	BRAZORIA	0	0	0	0
3	P SANTONE (MOUDRY)	AUSTIN	2	2	387,823	23,540
3	P SANTONE (9380 WILCOX)	AUSTIN	1	1	37,462	1,679
3	SANTONE (9430)	AUSTIN	1	0	0	0
3	P SANTONE (9730)	AUSTIN	1	1	20,636	1,325
3	SANTONE (10,600)	AUSTIN	1	1	8,350	832
3	SARAH WHITE (ANDRAU)	GALVESTON	0	0	0	0
3	A SARAH WHITE (FRIO 9225)	GALVESTON	0	0	0	0
3	P SARAH WHITE (FRIO 11700)	GALVESTON	1	1	688,583	21,819
3	SARAH WHITE (SCHENCK A, LO.)	GALVESTON	1	0	0	0
3	SARAH WHITE (SCHENCK B, LO.)	GALVESTON	0	0	0	0
3	SARAH WHITE, EAST (FRIO 2)	GALVESTON	0	0	0	0
3	SARAH WHITE, EAST (9200)	GALVESTON	1	0	0	0
3	A SARATOGA, WEST	HARRIS	2	0	0	0
3	SARGENT, SOUTH (2750)	MATAGORCA	0	0	0	0
3	P SARGENT, SOUTH (3200 MIOCENE)	MATAGORCA	1	1	104,634	0
3	SARGENT, SOUTH (3250 MIOCENE)	MATAGORCA	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLS
3	SARGENT, SOUTH (3650)	MATAGORCA	0	0	0	0
3	P SARGENT, SOUTH (3850)	MATAGORCA	2	1	110,826	0
3	SARGENT, SOUTH (4040)	MATAGORCA	0	0	0	0
3	P SARGENT, SOUTH (4050 MIOCENE)	MATAGORCA	0	0	0	0
3	SARGENT, SOUTH (4060)	MATAGORCA	0	0	0	0
3	P SARGENT, SOUTH (4070)	MATAGORCA	1	0	71,909	0
3	SARGENT, SOUTH (4100)	MATAGORCA	0	0	0	0
3	SARGENT SOUTH (4900)	MATAGORCA	1	1	58,123	0
3	P SARGENT, SOUTH (5280)	MATAGORCA	1	0	92,802	0
3	SARGENT, SOUTH (5300)	MATAGORCA	0	0	0	0
3	P SARGENT, SOUTH (5800)	MATAGORCA	1	1	214,548	0
3	SARGENT, SOUTH (5920)	MATAGORCA	1	0	26,612	33
3	P SARGENT, SOUTH (6040)	MATAGORCA	1	1	98,034	0
3	P SARGENT, SOUTH (6100)	MATAGORCA	0	0	0	0
3	SARGENT, SOUTH (6130)	MATAGORCA	0	0	0	0
3	P SARGENT, SOUTH (6160)	MATAGORCA	1	1	100,407	0
3	P SARGENT, SOUTH (6350)	MATAGORCA	0	0	0	0
3	SATSUMA (COOK MOUNTAIN, LO)	HARRIS	0	0	0	0
3	SATSUMA (WISE)	HARRIS	0	0	0	0
3	SATSUMA (6900 LOOK)	HARRIS	0	0	0	0
3	P SATSUMA (7500 YEGUA MOORE)	HARRIS	1	0	0	0
3	P SATSUMA (7600 YEGUA)	HARRIS	2	0	6,288	0 F
3	P SATSUMA, S. (COOK MTN. 7900)	HARRIS	1	0	0	0
3	SATSUMA, SOUTH (7150)	HARRIS	1	0	0	0
3	SATSUMA, S. (MURPHY 7200)	HARRIS	0	0	0	0
3	P SCHIURRING (2250)	COLORADO	3	2	179,262	0
3	SCHIURRING (2320)	COLORADO	0	0	0	0
3	SCHIURRING (2350)	COLORADO	0	0	0	0
3	SCHWAB (ACE)	POLK	0	0	0	0
3	SCOTT-SIERRA (FRIO)	WHARTON	2	0	0	0
3	P SCOTTY (FRIO)	WHARTON	1	1	178,356	0
3	A SEABREEZE	CHAMBERS	2	0	0	0
3	SEABREEZE (BARROW 9600)	CHAMBERS	0	0	0	0
3	A SEABREEZE (F-2)	CHAMBERS	3	0	0	0
3	SEABREEZE (FRIO 8300 #2)	CHAMBERS	0	0	0	0
3	SEABREEZE (MARG. 7 FB B)	CHAMBERS	0	0	0	0
3	SEABREEZE (MARG. 7830)	CHAMBERS	1	0	0	0
3	P SEABREEZE (NODASARIA UPPER)	CHAMBERS	0	0	0	0
3	P SEABREEZE (NODASARIA 10,200)	CHAMBERS	1	1	552,240	15,266
3	SEABREEZE (NODASARIA 10500)	CHAMBERS	0	0	0	0
3	A SEABREEZE (SEABREEZE G-2)	CHAMBERS	0	0	0	0
3	P SEABREEZE (SEABREEZE FB B)	CHAMBERS	3	3	2,988,312	44,442
3	SEABREEZE (8700)	CHAMBERS	0	0	0	0
3	SEABREEZE (9700)	CHAMBERS	0	0	0	0
3	P SEABROOK (ANOMALINA)	CHAMBERS	1	0	0	0
3	P SEABROOK (F- 4)	CHAMBERS	1	0	0	0
3	P SEABROOK (F- 5)	CHAMBERS	0	0	0	0
3	SEABROOK (F-12)	CHAMBERS	0	0	0	0
3	P SEABROOK (F-14)	CHAMBERS	1	0	0	0
3	P SEABROOK (F-15)	CHAMBERS	1	0	0	0
3	A SEABROOK (F-16)	CHAMBERS	0	0	0	0
3	SEABROOK (F-17)	CHAMBERS	0	0	0	0
3	P SEABROOK (7500)	CHAMBERS	0	0	0	0
3	SEABROOK, E. (F-4)	CHAMBERS	0	0	0	0
3	SEABROOK, E. (FRIO 8500)	CHAMBERS	1	0	0	0
3	P SEABROOK, E. (9550)	CHAMBERS	1	1	46,733	669
3	P SEALY (FRIO 3500)	AUSTIN	2	1	8,836	0
3	A SEALY (NEWSOME)	AUSTIN	0	0	0	0
3	P SFALY (WILCOX K)	AUSTIN	2	1	49,372	83 F
3	P SEALY (WILCOX M-2)	AUSTIN	5	4	725,141	4,776
3	P SEALY (WILCOX 8700)	AUSTIN	3	1	141,283	1,045 F
3	P SEALY (WILCOX 8800)	AUSTIN	1	1	206,757	1,470
3	P SEALY (WILCOX 10700)	AUSTIN	1	1	286,125	512
3	P SEALY (WILCOX 10,800)	AUSTIN	1	1	43,867	154
3	A SEGNO	POLK	0	0	0	0
3	SEGNO (Y2-B)	POLK	0	0	0	0
3	P SEGNO (YEGUA -L-)	POLK	1	0	0	0
3	SEGNO (YEGUA -N-)	POLK	0	0	0	0
3	SEGNO (YEGUA -O-)	POLK	0	0	0	0
3	SEGNO (YEGUA -P-)	POLK	1	0	0	0
3	SEGNO (YEGUA -U-)	POLK	0	0	0	0
3	SEGNO (YEGUA -V-)	POLK	0	0	0	0
3	P SEGNO (YEGUA -X-)	POLK	1	0	3,766	59 F
3	A SEGNO (YEGUA 5000)	POLK	0	0	0	0
3	P SEGNO (YEGUA 5300)	POLK	2	1	45,231	843
3	SEGNO (YEGUA 5350)	POLK	0	0	0	0
3	A SEGNO (YEGUA 5380)	POLK	0	0	0	0
3	P SEGNO (YEGUA 5400 -C-)	POLK	2	1	20,574	274 F
3	P SEGNO, SOUTH (WILCOX A)	POLK	2	0	0	0
3	A SEGNO, SOUTH (WILCOX C)	POLK	2	2	154,394	596 F
3	P SEGNO, SOUTH (Y-5-C)	HARDIN	1	0	29,729	587
3	SEGNO, SOUTH (Y-5-6800)	POLK	0	0	0	0
3	SEGNO, SOUTH (YEGUA Y-1)	POLK	0	0	0	0
3	SEGNO, SOUTH (YEGUA Y-2)	POLK	0	0	0	0
3	SEGNO, SOUTH (YEGUA 6450)	NEWTON	0	0	0	0
3	P SEGNO, SOUTH (YEGUA 6800)	HARDIN	2	2	25,873	918
3	SEGNO, SOUTH (YEGUA 7040)	POLK	0	0	0	0
3	P SEGNO, SOUTH (YEGUA 7050)	HARDIN	1	0	0	0
3	SEGNO, SOUTH (5170)	POLK	1	1	19,266	0
3	SEVEN OAKS (Y-1)	POLK	1	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	SEVEN OAKS N. (AUSTIN CHALK)	POLK	1	1	21,426	945
3	P SEVEN OAKS, N. (WOODBINE)	POLK	7	6	2,591,622	87,675
3	P SHANNON (NODOSARIA)	ORANGE	1	1	330,166	10,469
3	P SHEPHERD (7600)	SAN JACINTO	5	1	205,907	2,241
3	A SHEPHERD (7682)	SAN JACINTO	1	0	10,823	106 F
3	SHEPHERD, S. (WILCOX 8250)	SAN JACINTO	1	1	6,355	71
3	SHEPHERDS MOTT (13,380)	MATAGORDA	0	0	0	0
3	SHERIDAN (E)	COLORADO	0	0	0	0
3	SHERIDAN (FRIO 3300)	COLORADO	1	0	0	0
3	SHERIDAN (OP-4)	COLORADO	0	0	0	0
3	SHERIDAN (Q 10,200)	COLORADO	0	0	0	0
3	SHERIDAN (R)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX)	COLORADO	67	60	18,910,926	0 F
3	SHERIDAN (WILCOX -A- A)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -A- A5)	COLORADO	0	0	0	0
3	A SHERIDAN (WILCOX -A- 5)	COLORADO	0	0	0	0
3	P SHERIDAN (WILCOX -B-)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -C-)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -D-)	COLORADO	1	0	0	0
3	SHERIDAN (WILCOX -E-)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -G-)	COLORADO	0	0	0	0
3	A SHERIDAN (WILCOX -H-)	COLORADO	4	4	1,619,569 C	0 F
3	SHERIDAN (WILCOX -L-)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -O-)	COLORADO	0	0	0	0
3	P SHERIDAN (WILCOX -P- P1)	COLORADO	1	1	91,579	0 F
3	A SHERIDAN (WILCOX -P- 5 Q)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -Q-)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX S)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX T)	COLORADO	0	0	0	0
3	A SHERIDAN (YEGUA -Q-)	COLORADO	0	0	0	0
3	P SHERIDAN (YEGUA S)	COLORADO	2	1	59,522	0 F
3	P SHERIDAN (YEGUA -T-)	COLORADO	0	0	0	0
3	SHERIDAN (YEGUA 5000)	COLORADO	0	0	0	0
3	SHERIDAN, S. (WILCOX -A- 2-8500)	COLORADO	0	0	0	0
3	SHERIDAN, S. (YEGUA 6050)	COLORADO	1	0	4,039	0
3	SHERIDAN, SE. (YEGUA)	COLORADO	0	0	0	0
3	SHERIDAN, SW (WILCOX 8300)	LAVACA	0	0	0	0
3	P SHERIDAN, SW (WILCOX 8500)	COLORADO	1	0	1,272	11
3	SHERIDAN WILCOX -A- (WILCOX A)	COLORADO	0	0	0	0
3	SHIMEK, EAST (WILCOX 8100)	COLORADO	0	0	0	0
3	P SHIPCHANNEL (F-24)	CHAMBERS	3	1	527,120	13,596
3	P SHIPCHANNEL, S. (F-19)	CHAMBERS	1	0	110,591	5,773
3	P SHIPCHANNEL, S. (F-24)	CHAMBERS	1	0	10,486	813 F
3	P SHIPCHANNEL, S. (12,800)	CHAMBERS	1	1	218,147	4,788 F
3	P SHIPWRECK (FRIO A)	GALVESTON	5	0	333,000	533 F
3	P SHIPWRECK (FRIO B)	GALVESTON	1	0	1,378,426	10,120 F
3	P SHIPWRECK (L-1)	GALVESTON	8	7	9,357,816	11,857 F
3	P SHIPWRECK (L-2)	GALVESTON	4	4	2,982,434	5,834 F
3	P SHIPWRECK (FB 1, L-1)	GALVESTON	4	2	3,070,152	7,338 F
3	P SHIPWRECK (FB 1, L-2)	GALVESTON	3	3	3,871,215	12,637 F
3	SHIPWRECK SHOAL (MIOCENE 3100)	MATAGORDA	0	0	0	0
3	P SHIPWRECK SHOAL (MIOCENE 4200)	MATAGORDA	1	1	110,413	175
3	P SHIPWRECK SHOAL (MIOCENE 4900)	MATAGORDA	1	0	2,319	0
3	SHOAL CREEK (WILCOX 10900)	TYLER	1	1	38,485	1,460
3	A SILSBEE	HARDIN	0	0	0	0
3	SILSBEE (U)	HARDIN	0	0	0	0
3	SILSBEE (W-2)	HARDIN	0	0	0	0
3	P SILSBEE (W-3 YEGUA)	HARDIN	1	0	120	0 F
3	A SILSBEE (X-1 YEGUA)	HARDIN	2	2	217,805	0 F
3	SILSBEE (Y-STRAY)	HARDIN	1	0	0	0
3	P SILSBEE (Y-1)	HARDIN	2	1	145,831	0 F
3	SILSBEE (Y-2)	HARDIN	0	0	0	0
3	SILSBEE (Y-3)	HARDIN	0	0	0	0
3	SILSBEE (Y-3A)	HARDIN	0	0	0	0
3	SILSBEE (Y-4)	HARDIN	0	0	0	0
3	SILSBEE (Y-5)	HARDIN	0	0	0	0
3	SILSBEE (Z)	HARDIN	0	0	0	0
3	P SILSBEE (Z-3)	HARDIN	1	1	145,540	0 F
3	SILSBEE, E. (Y-1)	HARDIN	0	0	0	0
3	SILSBEE, NORTH (C-4)	HARDIN	0	0	0	0
3	A SILSBEE, NORTH (YEGUA 1)	HARDIN	0	0	0	0
3	A SILSBEE, NORTH (YEGUA 2)	HARDIN	1	1	72,637	1,037
3	SILSBEE, NORTH (YEGUA 2C)	HARDIN	1	0	0	0
3	P SILSBEE, NORTH (YEGUA 3A, W.)	HARDIN	1	1	52,592	5,192
3	SILSBEE, NORTH (YEGUA 3-6900)	HARDIN	0	0	0	0
3	SILSBEE, NORTH (YEGUA 4)	HARDIN	0	0	0	0
3	SILSBEE, N. (YEGUA 4-C, W.)	HARDIN	0	0	0	0
3	A SILSBEE, NORTH (YEGUA 4-F)	HARDIN	1	0	0	0
3	A SILSBEE, NORTH (YEGUA 4-G)	HARDIN	0	0	0	0
3	P SILSBEE, NORTH (YEGUA 6, W.)	HARDIN	1	0	47,555	1,353
3	A SILSBEE, NORTH (YEGUA 7-A)	HARDIN	0	0	0	0
3	A SILSBEE, NORTH (YEGUA 7-B)	HARDIN	0	0	0	0
3	A SILSBEE, NORTH (YEGUA 7C)	HARDIN	1	0	0	0
3	P SILSBEE, NORTH (7100)	HARDIN	1	0	0	0
3	P SILSBEE, WEST (Y-1)	HARDIN	1	1	121,191	0 F
3	SILVER LAKE (11,700)	MATAGORDA	0	0	0	0
3	SILVER LAKE, WEST (8545)	MATAGORDA	0	0	0	0
3	SIMPSONVILLE (9000)	MATAGORDA	1	1	50,320	1,226
3	P SIMPSONVILLE (10,300)	MATAGORDA	1	1	338,375	21,339
3	SINGLETON (GLEN ROSE B)	GRIMES	1	0	13,863	80

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	SKINNER LAKES (QUINN 7365)	NEWTON	0	0	0	0
3	A SKINNER LAKES (YEGUA 5TH)	NEWTON	0	0	0	0
3	P SKULL CREEK (MIOCENE 1700)	COLGRADO	1	1	73,126	0
3	SKULL CREEK (YEGUA 5700)	COLGRADO	0	0	0	0
3	P SLESSINGER (WILCOX 10,000)	HARDIN	2	2	251,330	37,829
3	SLONE (MELBOURNE)	MATAGORCA	0	0	0	0
3	SMITH BRANCH (3350)	WALKER	0	0	0	0
3	A SMITH POINT	CHAMBERS	0	0	0	0
3	SMITH POINT (FRIO 8900)	CHAMBERS	0	0	0	0
3	SMITH POINT (FRIO 9000)	CHAMBERS	0	0	0	0
3	SMITH POINT (FRIO 9100)	CHAMBERS	0	0	0	0
3	SMITH POINT (FRIO 9400)	CHAMBERS	0	0	0	0
3	P SMITH POINT (FRIO 9700)	CHAMBERS	0	0	0	0
3	A SMITH POINT, EAST (F-17)	CHAMBERS	0	0	0	0
3	P SMITH POINT, E. (F-18 FB A)	CHAMBERS	1	0	0	0
3	P SMITH POINT, EAST (F-22)	CHAMBERS	1	1	126,838	3,123
3	SMITH POINT, EAST (F-23)	CHAMBERS	0	0	0	0
3	SMITH POINT, EAST (F-25)	GALVESTON	0	0	0	0
3	SMITH POINT, EAST (F-26)	CHAMBERS	0	0	0	0
3	SMITH POINT, EAST (FRIO 5)	CHAMBERS	0	0	0	0
3	P SMITH POINT, EAST (FRIO 19)	CHAMBERS	1	1	44,902	1,102
3	SMITH POINT, EAST (MIOCENE 3400)	CHAMBERS	0	0	0	0
3	SMITH POINT, EAST (12,650)	CHAMBERS	0	0	0	0
3	SMITHERS LAKE (MARG.)	FORT BEND	0	0	0	0
3	A SOUR LAKE	HARDIN	4	0	266	0
3	SOUR LAKE (COCKFIELD 9400)	HARDIN	0	0	0	0
3	SOUR LAKE (DY-2)	HARDIN	1	0	0	0
3	P SOUR LAKE (EY-2)	HARDIN	1	1	165,923	2,244
3	P SOUR LAKE (EY-2B)	HARDIN	2	0	10,849	583
3	SOUR LAKE (EY-3)	HARDIN	0	0	0	0
3	SOUR LAKE (YEGUA 4000)	HARDIN	0	0	0	0
3	SOUR LAKE (YEGUA 9,800)	HARDIN	0	0	0	0
3	SOUR LAKE (YEGUA 10,000)	HARDIN	0	0	0	0
3	SOUR LAKE (2700)	HARDIN	0	0	0	0
3	P SOUR LAKE, E. (KIRBY)	HARDIN	1	0	1,203	154
3	P SOUR LAKE, E. (YEGUA)	HARDIN	2	2	386,285	8,520
3	P SOUR LAKE, E. (YEGUA, LOWER)	HARDIN	2	2	295,722	14,982 F
3	P SOUR LAKE, E. (YEGUA, MIDDLE)	HARDIN	1	1	727,328	40,990
3	SOUR LAKE, E. (YEGUA, UPPER)	HARDIN	1	1	278,376	9,301
3	P SOUR LAKE, E. (YEGUA #4)	HARDIN	1	0	0	2,193
3	SOUTHLAND PAPER (WOODBINE)	POLK	0	0	0	0
3	P SPANISH CAMP (DISCORBIS 3100)	WHARTON	3	1	6,045	0
3	SPANISH CAMP (HUNGERFORD 2800)	WHARTON	6	3	82,020	0
3	P SPANISH CAMP (SPANISH CAMP LC.)	WHARTON	1	0	88,150	0
3	SPANISH CAMP (SPANISH CAMP 2900U)	WHARTON	8	4	54,343	0
3	P SPANISH CAMP (SPANISH CAMP 3000)	WHARTON	4	1	86,333	0
3	SPANISH CAMP (STRAY 2700)	WHARTON	0	0	0	0
3	P SPANISH CAMP (STRAY 2800)	WHARTON	1	1	36,772	0
3	P SPANISH CAMP (YEGUA 7200)	WHARTON	2	2	143,588	829
3	SPANISH CAMP (YEGUA 7200 SEG B)	WHARTON	0	0	0	0
3	SPANISH CAMP (4700)	WHARTON	1	0	0	0
3	P SPANISH CAMP NORTH	WHARTON	1	1	185,401	1,386
3	P SPANISH CAMP, N. (PEIKERT "A" UP)	WHARTON	1	1	114,175	0
3	SPANISH CAMP, N. (4250)	WHARTON	1	0	33,461	0
3	SPANISH CAMP, S. (FRIO 4060)	WHARTON	2	1	125,528	14
3	P SPANISH CAMP, S. (FRIO 4750)	WHARTON	1	0	39,505	0
3	P SPANISH CAMP, SOUTH (3000)	WHARTON	3	2	124,475	0
3	SPANISH CAMP, SOUTH (3700)	WHARTON	0	0	0	0
3	P SPANISH CAMP, SOUTH (3850)	WHARTON	1	0	66,452	0
3	P SPANISH CAMP, SOUTH (4000 FRIO)	WHARTON	2	0	91,417	0
3	SPANISH CAMP, SOUTH (4300)	WHARTON	1	0	5,296	0
3	P SPANISH CAMP, SOUTH (4500)	WHARTON	1	1	250,559	0
3	P SPANISH CAMP, SOUTH (4560)	WHARTON	1	0	0	0
3	P SPANISH CAMP, SOUTH (4850)	WHARTON	2	2	221,655	0
3	P SPANISH CAMP, SOUTH (5100)	WHARTON	1	0	195,102	0
3	SPANISH CAMP, W. (4200)	WHARTON	1	0	0	0
3	SPANISH CAMP, W. (4900)	WHARTON	0	0	0	0
3	P SPANISH LAKE (MIOCENE LM-1A)	MATAGORCA	1	0	0	0
3	P SPANISH LAKE (MIOCENE M-7)	MATAGORCA	1	0	0	0
3	A SPINDLETOP	JEFFERSON	0	0	0	0
3	P SPINDLETOP (NODDARIA, UPPER)	JEFFERSON	0	0	0	0
3	SPINDLETOP (3600 MIOCENE)	JEFFERSON	0	0	0	0
3	SPINDLETOP (4000 MIOCENE)	JEFFERSON	0	0	0	0
3	SPINDLETOP (5120 GAS)	JEFFERSON	0	0	0	0
3	SPINDLETOP (8000 HACKBERRY)	JEFFERSON	0	0	0	0
3	P SPLENDORA (Y-1 SAND)	MCNTGCMERY	1	0	1,516	47
3	A SPLENDORA (YEGUA 5900)	LIBERTY	0	0	0	0
3	P SPLENDORA (YEGUA 7000)	MCNTGCMERY	1	1	20,866	130
3	P SPLENDORA, E. (WILCOX A)	LIBERTY	2	1	86,949	947
3	SPLENDORA, E. (5900)	LIBERTY	0	0	0	0
3	P SPLENDORA, E. (6400)	LIBERTY	1	0	0	0
3	A SPLENDORA, E. (6450 HIGHTOWER)	LIBERTY	0	0	0	0
3	SPLENDORA, E. (6720)	LIBERTY	1	0	0	0
3	SPLENDORA, E. (6750 YEGUA)	LIBERTY	0	0	0	0
3	SPLENDORA, SW. (7300)	MCNTGCMERY	0	0	0	0
3	A SPRINGER (COCKFIELD #1 5400)	MCNTGCMERY	0	0	0	0
3	P SPURGER (YEGUA #2)	TYLER	0	0	0	0
3	SPURGER (YEGUA #3)	TYLER	0	1	0	0
3	P SPURGER (YEGUA #3A)	TYLER	1	1	56,028	0 F
3	SPURGER (4800)	TYLER	1	0	0	0

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	SPURGER (5440)	TYLER	0	0	0	0
3	SPURGER (5675)	TYLER	1	1	28,852	0 F
3	SPURGER (5740)	TYLER	1	0	6,824	0 F
3	SPURGER (5750)	TYLER	0	0	0	0
3	SPURGER (5870)	TYLER	0	0	0	0
3	SPURGER, E. (5050)	TYLER	0	0	0	0
3	P SPURGER, E. (5500)	TYLER	1	1	71,040	0
3	SPURGER, E. (5750)	TYLER	0	0	0	0
3	STARR-LITE (WILCOX A-3)	COLORADO	0	0	0	0
3	STEEP HOLLOW (GEORGETOWN)	BRAZOS	1	1	20,977	227
3	STEPHENSON POINT (FRIO 5)	GALVESTON	0	0	0	0
3	P STEPHENSON POINT (FRIO 10)	GALVESTON	2	2	650,534	13,276 F
3	P STEPHENSON POINT (F-11-A SAND)	GALVESTON	3	2	678,567	25,740
3	P STEPHENSON POINT (FRIO 15)	GALVESTON	2	2	201,822	16,185
3	STIMMEL (3100)	WHARTON	0	0	0	0
3	STIMMEL (4800 FRIO)	WHARTON	0	0	0	0
3	STIMMEL (5100)	WHARTON	0	0	0	0
3	P STOCKTON (UPPER CATAHOULA)	WHARTON	1	1	111,051	0
3	P STOCKTON (CATAHOULA)	WHARTON	4	4	223,489	0
3	STOCKTON (FRIO 4500)	WHARTON	0	0	0	0
3	P STOLLE (FRIO)	WHARTON	1	1	28,533	0
3	STOLLE (FRIO UPPER)	WHARTON	1	0	0	0
3	A STOWELL	JEFFERSON	0	0	0	0
3	A STOWELL (CRAWFORD)	JEFFERSON	0	0	0	0
3	A STOWELL (CRAWFORD U-1)	JEFFERSON	8	3	318,663	437
3	A STOWELL (DISCORBIS)	CHAMBERS	0	0	0	0
3	A STOWELL (ENGLIN-MARG)	JEFFERSON	1	1	144,413	65 F
3	STOWELL (FB-A, NCD. 1, UP.)	CHAMBERS	1	0	0	0
3	STOWELL (FB-A, 6820)	JEFFERSON	0	0	0	0
3	A STOWELL (FB-B)	CHAMBERS	0	0	0	0
3	A STOWELL (FB-B 7000)	JEFFERSON	0	0	0	0
3	P STOWELL (5300)	JEFFERSON	1	1	50,480	0
3	A STOWELL (FB-11, CRAWFORD U-1)	CHAMBERS	M	1	0	0
3	A STOWELL (FB-11, INTERMEDIATE U-2)	CHAMBERS	0	0	0	0
3	A STOWELL (FB-111, ENG.-MARG)	CHAMBERS	0	0	0	0
3	STOWELL (HACKBERRY 10,000)	JEFFERSON	0	0	0	0
3	STOWELL (HACKBERRY 10,100)	CHAMBERS	0	0	0	0
3	STOWELL (HACKBERRY 10,500)	CHAMBERS	M	0	0	0
3	A STOWELL (INTERMEDIATE U-2)	JEFFERSON	0	0	0	0
3	STOWELL (MARGINULINA)	JEFFERSON	0	0	0	0
3	STOWELL (MIOCENE 5400)	JEFFERSON	0	0	0	0
3	STOWELL (MIOCENE 5800)	JEFFERSON	3	0	0	0
3	STOWELL (NODOSARIA UPPER 2)	JEFFERSON	0	0	0	0
3	STOWELL (NODOSARIA 8500)	JEFFERSON	0	0	0	0
3	STOWELL (SULLIVAN)	JEFFERSON	0	0	0	0
3	STOWELL (SULLIVAN -C-)	JEFFERSON	0	0	0	0
3	P STOWELL (5800)	JEFFERSON	1	0	61,448	416
3	A STOWELL (5950)	CHAMBERS	M	1	0	0
3	A STOWELL (6000)	CHAMBERS	0	0	0	0
3	A STOWELL (6900)	JEFFERSON	0	0	0	0
3	STOWELL (7190)	JEFFERSON	0	0	0	0
3	A STOWELL (7600)	CHAMBERS	0	0	0	0
3	STOWELL (8000)	JEFFERSON	0	0	0	0
3	STOWELL (9900)	JEFFERSON	0	0	0	0
3	A STOWELL, EAST (CRAWFORD)	JEFFERSON	0	0	0	0
3	A STOWELL, EAST (INT. SAND)	JEFFERSON	0	0	0	0
3	STOWELL, N. (DISCORBIS)	JEFFERSON	0	0	0	0
3	P STOWELL, N. (SULLIVAN, NW.)	CHAMBERS	0	0	0	0
3	A STOWELL, S. (CRAWFORD U-1)	JEFFERSON	0	0	0	0
3	P STOWELL, S. (ENGLIN)	JEFFERSON	2	1	14,887	0
3	STOWELL, S. (INTERMEDIATE)	JEFFERSON	0	0	0	0
3	STOWELL, S. (STEWART, UP)	JEFFERSON	0	0	0	0
3	STRAIN (COOK MTN. 9600)	HARDIN	0	0	0	0
3	A STRATTON RIDGE, SOUTH	BRAZOS	0	0	0	0
3	STRATTON RIDGE, SOUTH (2100)	BRAZOS	0	0	0	0
3	STRATTON RIDGE, SE. (17,300)	BRAZOS	0	0	0	0
3	STRATTON RIDGE, SE. (18,100)	BRAZOS	0	0	0	0
3	P STYLES BAYOU (F-1)	BRAZOS	1	0	38,000	0
3	STYLES BAYOU (F-7 9300)	BRAZOS	0	0	0	0
3	STYLES BAYOU (F-9)	BRAZOS	1	0	0	0
3	STYLES BAYOU (FRIO UPPER)	BRAZOS	0	0	0	0
3	STYLES BAYOU (FRIO 9200)	BRAZOS	0	0	0	0
3	STYLES BAYOU (9850)	BRAZOS	0	0	0	0
3	SUBLIME (WILCOX 9100)	COLORADO	4	3	173,325	1,066 F
3	SUBLIME (WILCOX 9300)	COLORADO	1	0	4,657	345
3	SUBLIME (WILCOX 9500)	COLORADO	1	1	26,332	192
3	SUBLIME (1700)	LAVACA	2	0	0	0
3	A SUBLIME (8000)	COLORADO	0	0	0	0
3	P SUBLIME (8000, N)	COLORADO	1	1	288,525	12,689
3	SUBLIME (8200)	COLORADO	0	0	0	0
3	P SUBLIME (8500)	COLORADO	0	0	0	0
3	SUBLIME (8950)	COLORADO	0	0	0	0
3	A SUBLIME (9200)	COLORADO	0	0	0	0
3	SUBLIME, N. (WILCOX 7000)	COLORADO	0	0	0	0
3	P SUBLIME, N (WILCOX 8220)	COLORADO	1	1	56,893	1,690
3	SUBLIME, N. (WILCOX 8870)	COLORADO	1	1	1,909	12
3	P SUBLIME, N. (WILCOX 8900)	COLORADO	1	1	42,850	2,038
3	SUBLIME, N (WILCOX 9500)	COLORADO	0	0	0	0
3	A SUBLIME, N. (9850)	COLORADO	0	0	0	0
3	P SUGAR CREEK (WOODBINE)	TYLER	12	11	6,828,852	99,765

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	A SUGAR VALLEY (BOULDIN)	MATAGORCA	0	0	0	0
3	P SUGAR VALLEY (BOULDIN TAYLOR BSG)	MATAGORCA	1	1	326,756	1,030
3	SUGAR VALLEY (BOUTTE 8550)	MATAGORCA	1	0	0	0
3	SUGAR VALLEY (CARLSON)	MATAGORCA	0	0	0	0
3	A SUGAR VALLEY (CAYCE)	MATAGORCA	2	0	0	0
3	A SUGAR VALLEY (CREECH)	MATAGORCA	0	0	0	0
3	A SUGAR VALLEY (CULBERTSON)	MATAGORCA	1	0	0	0
3	SUGAR VALLEY (F-9)	MATAGORCA	0	0	0	0
3	SUGAR VALLEY (FRIO 7,400)	MATAGORCA	0	0	0	0
3	SUGAR VALLEY (FRIO 7,700)	MATAGORCA	0	0	0	0
3	A SUGAR VALLEY (FRIO 8,500)	MATAGORCA	1	1	18,032	267 F
3	SUGAR VALLEY (FRIO 8,550)	MATAGORCA	0	0	0	0
3	SUGAR VALLEY (FRIO 12,100)	MATAGORCA	0	0	0	0
3	A SUGAR VALLEY (GRANT)	MATAGORCA	0	0	0	0
3	A SUGAR VALLEY (GRAVIER)	MATAGORCA	0	0	0	0
3	A SUGAR VALLEY (GRAVIER TAYLOR BSG)	MATAGORCA	1	0	131,389	1,714
3	A SUGAR VALLEY (HERMAN -A-)	MATAGORCA	0	0	0	0
3	SUGAR VALLEY (HERMAN -B-)	MATAGORCA	1	0	0	0
3	A SUGAR VALLEY (ROBERTSON)	MATAGORCA	0	0	0	0
3	A SUGAR VALLEY (TALCOTT A)	MATAGORCA	2	0	0	0
3	SUGAR VALLEY (TALCOTT B 8700FRIC)	MATAGORCA	1	0	1,358	120
3	P SUGAR VALLEY (TRUITT)	MATAGORCA	7	2	343,421	1,718 F
3	SUGAR VALLEY (TRUITT TAYLOR B SG)	MATAGORCA	1	1	129,890	1,520
3	SUGAR VALLEY (TRUITT 9450)	MATAGORCA	0	0	0	0
3	SUGAR VALLEY, E. (FRIO 9050)	MATAGORCA	0	0	0	0
3	A SUGAR VALLEY, N. (HURLOCK)	MATAGORCA	1	0	0	0
3	A SUGAR VALLEY, N. (ROBERTSON)	MATAGORCA	0	0	0	0
3	A SUGAR VALLEY, N. (TALCOTT -C-)	MATAGORCA	1	0	0	0
3	A SUGAR VALLEY, N. (UNION)	MATAGORCA	6	0	78,222	0
3	SUGAR VALLEY, S. (FRIO 10800)	MATAGORCA	1	0	0	0
3	P SUGAR VALLEY, S (FRIO 10,900)	MATAGORCA	1	0	44,403	264
3	P SUGAR VALLEY, S. (FRIO 11000)	MATAGORCA	2	1	88,736	520
3	SUGAR VALLEY, S. (FRIO 11050)	MATAGORCA	0	0	0	0
3	SUGAR VALLEY, SE. (TEXT. 2)	MATAGORCA	0	0	0	0
3	P SUGAR VALLEY, SW. (FRIO 10,850)	MATAGORCA	1	0	26,804	881
3	A SUGARLAND	FORT BEND	1	0	0	0
3	P SUGARLAND (MIOCENE 6)	FORT BEND	2	1	18,744	0
3	SUGARLAND (MIOCENE 12)	FORT BEND	0	0	0	0
3	P SUGARLAND (MIOCENE 12, SEG. 1)	FORT BEND	1	0	47,485	0
3	SWANSON (FRIO 4180)	WHARTON	0	0	0	0
3	SWANSON (FRIO 4700)	WHARTON	0	0	0	0
3	SWANSON (2950)	WHARTON	0	0	0	0
3	SWEENEY (9350)	BRAZERIA	1	0	0	0
3	P SWEENEY (10800)	BRAZERIA	1	0	15,224	762
3	SWEENEY (FRIO 11300 SAND)	BRAZERIA	0	0	0	0
3	P SWEENEY (11,250)	BRAZERIA	1	0	0	0
3	P SWEENEY (11,600)	BRAZERIA	1	1	272,071	1,337
3	P SWEENEY (11600 UPPER)	BRAZERIA	1	1	541,824	31,445
3	SWEENEY (11,650)	BRAZERIA	1	0	0	0
3	P TABIATHA (3500)	WHARTON	2	1	135,166	0
3	TAIT (WILCOX 9,600)	COLLEGRADO	2	1	27,076	1,797
3	TAIT (WILCOX 9,900)	COLLEGRADO	0	0	0	0
3	TAIT (WILCOX 10,200)	COLLEGRADO	1	0	13,642	14 F
3	TAIT (WILCOX 10,700)	COLLEGRADO	0	0	0	0
3	A TANGLEWOOD (EDWARDS 6300)	LEE	0	0	0	0
3	TANGLEWOOD (GEORGETOWN)	LEE	0	0	0	0
3	P TANTABOGUE CREEK (GLEN ROSE)	TRINITY	1	0	125,170	2,323
3	P TAVENER (COOK MTN. 7950)	FORT BEND	10	4	2,493,806	41,215
3	P TAVENER (FRIO 3900)	FORT BEND	1	1	45,288	0
3	P TAVENER (FRIO 4300)	FORT BEND	1	0	31,896	0
3	P TAVENER (FRIO 4340)	FORT BEND	1	0	21,939	0
3	P TAVENER (FRIO 5100)	FORT BEND	1	0	0	0
3	P TAVENER (JACKSON 6580)	FORT BEND	1	1	19,568	138
3	P TAVENER (YEGUA 7600)	FORT BEND	4	3	1,146,569	10,535
3	P TAVENER, EAST (7950)	FORT BEND	1	1	465,647	8,031
3	TAYLOR BAYOU, E. (10,130)	JEFFERSON	0	0	0	0
3	TAYLOR BAYOU, SCUTH (MARG. 8000)	JEFFERSON	0	0	0	0
3	A TAYLOR BAYOU, S (MARG. 8000, S)	JEFFERSON	0	0	0	0
3	P TAYLOR LAKE (ANOMALINA)	HARRIS	0	0	0	0
3	P TEICHMAN POINT (MIOCENE D-3)	GALVESTON	2	2	327,058	1,515 F
3	TEN MILE CREEK (FRIO)	ORANGE	0	0	0	0
3	P TEN MILE CREEK (NODOSARIA, 1ST)	ORANGE	1	1	35,701	207
3	P TEN MILE CREEK (NODOSARIA, 2ND)	ORANGE	0	0	0	0
3	TEN MILE CREEK (NONION)	ORANGE	0	0	0	0
3	P TEXAS CITY DIKE (FRIO B)	GALVESTON	2	0	0	0
3	P TEXAS CITY DIKE (FRIO 10200)	GALVESTON	7	6	8,125,286	90,762
3	P TEXAS CITY DIKE, NORTH (FRIO A)	GALVESTON	4	4	1,861,681	23,470
3	P TEXAS CITY DIKE, NORTH (FRIO B)	GALVESTON	1	0	0	0
3	THEUVENINS CREEK (YEGUA 1 -D)	TYLER	1	0	0	0
3	A THEUVENINS CREEK, S. (YEGUA 2-A)	TYLER	0	0	0	0
3	THEUVENINS CREEK, S. (YEGUA 3-A)	TYLER	1	0	0	0
3	A THEUVENINS CREEK, S. (YEGUA 3-B)	TYLER	0	0	0	0
3	THEUVENINS CREEK, S. (YEGUA 5TH)	TYLER	0	0	0	0
3	P THOMAS (2200)	COLLEGRADO	2	1	51,371	0
3	P THOMAS (2250)	COLLEGRADO	8	6	411,630	0
3	A THOMPSON	FORT BEND	1	0	0	0
3	THOMPSON (MIOCENE)	FORT BEND	0	0	0	0
3	P THOMPSON (MIOCENE 1-B)	FORT BEND	1	1	57,984	0 F
3	THOMPSON (MIOCENE 2)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 2-A SEG 2)	FORT BEND	0	0	0	0

OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED IN LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	THOMPSON (MIOCENE 3)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 3-B)	FORT BEND	0	0	0	0
3	P THOMPSON (MIOCENE 3-B)	FORT BEND	1	0	42,105	0
3	P THOMPSON (MIOCENE 4 SEG. 6)	FORT BEND	3	2	278,859	0 F
3	A THOMPSON (MIOCENE 6 SEG 6)	FORT BEND	1	0	0	0
3	P THOMPSON (MIOCENE 6 SEG 10)	FORT BEND	1	0	0	0
3	L THOMPSON (MIOCENE 7 SEG 7)	FORT BEND	1	0	0	0
3	P THOMPSON (MIOCENE 8 SEG. 5)	FORT BEND	1	0	0	0
3	THOMPSON (MIOCENE 8 SEG 6)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 8 SEG 7)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 9 SEG 6)	FORT BEND	0	0	0	0
3	P THOMPSON (MIOCENE 11 SEG 8)	FORT BEND	2	1	213,208	0
3	P THOMPSON (MIOCENE 12-A SEG 5)	FORT BEND	1	0	9,534	0
3	THOMPSON (MIOCENE 12-A SEG 7)	FORT BEND	0	0	0	0
3	P THOMPSON (MIOCENE 12-B, SEG. 7)	FORT BEND	1	0	85,499	0
3	THOMPSON (MIOCENE 13)	FORT BEND	2	0	0	0
3	P THOMPSON (MIOCENE 13-D)	FORT BEND	1	0	0	0
3	A THOMPSON (VICKSBURG)	FORT BEND	0	0	0	0
3	A THOMPSON (VICKSBURG SEG 4)	FORT BEND	0	0	0	0
3	A THOMPSON (3600 SANC)	FORT BEND	4	0	0	0
3	A THOMPSON, NORTH	FORT BEND	1	0	0	0
3	A THOMPSON, SOUTH	FORT BEND	25	21	4,606,618	1,369 F
3	A THOMPSON, SW (MIOCENE 10-B)	FORT BEND	0	0	0	0
3	P THURSDAY (WOODBINE)	TRINITY	2	0	0	0
3	A THURSDAY, WEST (WOODBINE)	TRINITY	0	0	0	0
3	TIDEHAVEN (SURKAMP)	MATAGORCA	0	0	0	0
3	P TIDEHAVEN (8270)	MATAGORCA	1	1	64,156	0
3	P TIDEHAVEN (8,400 STRAY)	MATAGORCA	1	1	61,327	1,067
3	P TIDEHAVEN (8500 GAS)	MATAGORCA	1	0	39,173	693
3	TIDEHAVEN (8,600)	MATAGORCA	0	0	0	0
3	A TIDEHAVEN (8,700)	MATAGORCA	0	0	0	0
3	TIDEHAVEN (8,800)	MATAGORCA	0	0	0	0
3	P TIDEHAVEN (8,980 FRIO)	MATAGORCA	1	1	91,392	1,773
3	P TIDEHAVEN (9100)	MATAGORCA	1	0	0	0
3	TIDEHAVEN (9,200)	MATAGORCA	0	0	0	0
3	P TIDEHAVEN (9,400 FRIG)	MATAGORCA	1	0	11	8
3	TIDEHAVEN (9490)	MATAGORCA	1	0	0	0
3	A TIDEHAVEN (9,500 FRIO)	MATAGORCA	0	0	0	0
3	TIDEHAVEN (10,000)	MATAGORCA	0	0	0	0
3	TIDEHAVEN (10,150)	MATAGORCA	0	0	0	0
3	TIDEHAVEN (10,300)	MATAGORCA	1	1	30,122	486
3	P TIDEHAVEN, DEEP (FRIO 10700)	MATAGORCA	1	1	262,156	1,487
3	TIDEHAVEN, DEEP (FRIO 11300)	MATAGORCA	0	0	0	0
3	P TIDEHAVEN, DEEP (FRIO 11,700)	MATAGORCA	2	1	77,756	1,384
3	TIDEHAVEN, DEEP (FRIO 12,000)	MATAGORCA	0	0	0	0
3	P TIDEHAVEN, E. (9200)	MATAGORCA	1	0	0	0
3	P TIDEHAVEN, E. (9250)	MATAGORCA	1	0	0	0
3	TIDEHAVEN, E. (9400)	MATAGORCA	0	0	0	0
3	P TIDEHAVEN, E. (10200)	MATAGORCA	1	0	0	0
3	P TIDEHAVEN, N (FRIO UPPER 6600)	MATAGORCA	5	2	215,739	0
3	TIDEHAVEN, N (SEG. LIVE OAK)	MATAGORCA	0	0	0	0
3	TIDEHAVEN, N (SEG. 8370)	MATAGORCA	0	0	0	0
3	TIDEHAVEN, SOUTH (FRIO 9400)	MATAGORCA	0	0	0	0
3	TIDEHAVEN, WEST (FRIO MIDDLE)	MATAGORCA	0	0	0	0
3	A TOMBALL	HARRIS	51	18	2,197,901	318 F
3	P TOMBALL (COCKFIELD)	HARRIS	1	1	43,103	251
3	P TOMBALL (COCKFIELD MILO)	HARRIS	1	0	0	0
3	P TOMBALL (COCKFIELD UPPER 1-5300)	HARRIS	5	3	323,511	0 F
3	TOMBALL (COCKFIELD,UP 1-5300,SE)	HARRIS	1	0	0	0
3	P TOMBALL (COCKFIELD UPPER 550C)	HARRIS	7	7	1,512,392	570 F
3	P TOMBALL (COCKFIELD UPPER 550CSW)	HARRIS	1	0	0	0
3	TOMBALL (COCKFIELD 5400)	HARRIS	0	0	0	0
3	P TOMBALL (HIRSCH)	HARRIS	1	0	75,080	0 F
3	TOMBALL (JACKSON 1)	HARRIS	0	0	0	0
3	P TOMBALL (JACKSON 4400)	HARRIS	11	1	10,550	118 F
3	P TOMBALL (JACKSON 4400,SE)	HARRIS	2	1	728,184	0 F
3	P TOMBALL (JACKSON 4600)	HARRIS	4	1	180,235	30 F
3	P TOMBALL (JACKSON 4600, NW)	HARRIS	0	0	0	0
3	P TOMBALL (JACKSON 4600, SE-)	HARRIS	0	0	0	0
3	TOMBALL (JACKSON 4700)	HARRIS	0	0	0	0
3	P TOMBALL (KOBBS)	HARRIS	12	7	772,075	526 F
3	A TOMBALL (LEWIS 5930)	HARRIS	0	0	0	0
3	TOMBALL (LEWIS 5930, EAST)	HARRIS	0	0	0	0
3	A TOMBALL (LEWIS 6300)	HARRIS	1	0	0	0
3	TOMBALL (MICHEL)	HARRIS	0	0	0	0
3	TOMBALL (MIOCENE 7)	HARRIS	1	0	0	0
3	TOMBALL (MIOCENE 7A,C)	HARRIS	1	0	0	0
3	TOMBALL (MIOCENE 9)	HARRIS	1	0	0	0
3	TOMBALL (MIOCENE 12)	HARRIS	0	0	0	0
3	P TOMBALL (MIOCENE 30)	HARRIS	2	1	304,543	0 F
3	TOMBALL (MIOCENE 1650)	HARRIS	5	1	19,882	0
3	P TOMBALL (MIOCENE 1850)	HARRIS	8	1	199,762	0 F
3	TOMBALL (MIOCENE 1920)	HARRIS	0	0	0	0
3	TOMBALL (MIOCENE 2040)	HARRIS	0	0	0	0
3	TOMBALL (MIOCENE 2400)	HARRIS	1	0	0	0
3	P TOMBALL (MIOCENE 2700)	HARRIS	4	0	23,423	0 F
3	P TOMBALL (MIOCENE 3400)	HARRIS	1	0	0	0
3	A TOMBALL (PETRICH)	HARRIS	1	0	0	0
3	A TOMBALL (PETRICH, NW.)	HARRIS	15	9	526,651	1,513 F
3	A TOMBALL (SCHULTZ CENTRAL)	HARRIS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P TOMBALL (SCHULTZ N.W.)	HARRIS	12	4	1,066,252	170 F
3	A TOMBALL (SCHULTZ SE.)	HARRIS	1	0	0	0
3	TOMBALL (SCHULTZ 5600)	HARRIS	0	0	0	0
3	P TOMBALL (SID MOORE)	HARRIS	4	0	0	0
3	TOMBALL (STRAY 5300)	HARRIS	1	0	328	C
3	P TOMBALL (VICKSBURG 4150)	HARRIS	2	1	30,497	0 F
3	P TOMBALL (WILCOX 8400)	HARRIS	2	1	39,941	C
3	TOMBALL (950)	HARRIS	2	2	37,714	0
3	TOMBALL (1200)	MCNTGCMERY	1	1	36,573	C
3	TOMBALL (3850)	HARRIS	0	0	0	0
3	TOMBALL, NE. (COCKFIELD 5400)	HARRIS	0	0	0	C
3	P TOMBALL, NE. (YEGUA 5540)	MCNTGCMERY	2	1	95,814	370
3	P TOMBALL, SOUTH (INDIAN HILLS)	HARRIS	1	1	89,565	632
3	TOMBALL, SOUTH (WILCOX 9500)	HARRIS	1	0	254	0
3	A TOMBALL, SE. (COCKFIELD FIRST)	HARRIS	1	1	75,877	213
3	P TOMBALL, SE. (11700)	HARRIS	1	1	661,372	11,318
3	TOMBALL, SE. (12,250)	HARRIS	1	0	1,425	16
3	P TOMBALL, WEST (HCCKLEY)	HARRIS	2	0	71,073	0
3	A TOMBALL, W. (TRESLER)	HARRIS	1	1	9,458	104
3	TOMBALL, WEST (1570)	HARRIS	0	0	0	0
3	TRANS-TEX (2500)	WHARTON	0	0	0	0
3	P TRANS-TEX (2600)	WHARTON	1	1	97,155	0
3	TRANS-TEX (2800)	WHARTON	1	0	0	0
3	P TRANS-TEX (2800, E.)	WHARTON	2	1	65,679	0
3	P TRANS-TEX (3000 CAT.)	WHARTON	10	6	332,733	0
3	P TRANS-TEX (4200)	WHARTON	3	1	10,017	0
3	TRANS-TEX (4300 ALLENSON B)	WHARTON	0	0	0	0
3	A TRANS-TEX (4400 HILL)	WHARTON	0	0	0	0
3	TRANS-TEX (4630)	WHARTON	0	0	0	0
3	TRANS-TEX (4750)	WHARTON	0	0	0	0
3	TRANS-TEX (5000)	WHARTON	0	0	0	0
3	TREES (WCCDBINE)	TRINITY	0	0	0	0
3	A TRINITY BAY	CHAMBERS	0	0	0	0
3	P TRINITY BAY (F-4)	CHAMBERS	10	3	252,537	2,069 F
3	P TRINITY BAY (FRIO 1, E.)	CHAMBERS	1	0	50,535	264 F
3	P TRINITY BAY (FRIO 3)	CHAMBERS	8	6	682,447	6,663 F
3	P TRINITY BAY (FRIO 5, CENTRAL)	CHAMBERS	4	1	267,364	5,025 F
3	A TRINITY BAY (FRIO 5, EAST)	CHAMBERS	1	1	101,805	1,088
3	TRINITY BAY (FRIO 5, N)	CHAMBERS	1	0	0	0
3	TRINITY BAY (FRIO 6, EAST)	CHAMBERS	1	0	0	0
3	A TRINITY BAY (FRIO 6, WEST)	CHAMBERS	1	0	2,376	15
3	P TRINITY BAY (FRIO 7)	CHAMBERS	1	1	38,633	26 F
3	P TRINITY BAY (FRIO 11-A, WEST)	CHAMBERS	4	3	2,150,369	80,614 F
3	A TRINITY BAY (FRIO 12)	CHAMBERS	11	1	115,310	5,446 F
3	P TRINITY BAY (FRIO 14-A)	CHAMBERS	1	0	21	0 F
3	P TRINITY BAY (FRIO 14-B)	CHAMBERS	1	1	59,357	219 F
3	P TRINITY BAY (FRIO 15-A)	CHAMBERS	1	1	62,001	901 F
3	A TRINITY BAY (FRIO 15-B)	CHAMBERS	0	0	0	0
3	TRINITY BAY (FRIO 16, NC.)	CHAMBERS	0	0	0	0
3	TRINITY BAY, WEST (FRIO 14-A)	CHAMBERS	0	0	0	0
3	TRINITY BAY, WEST (FRIO #16)	CHAMBERS	0	0	0	0
3	TRINITY BAY, WEST (FRIO #17)	CHAMBERS	0	0	0	0
3	TRINITY RIVER DELTA (F-13)	CHAMBERS	1	0	0	0
3	TRINITY RIVER DELTA (FRIO 8000 L)	CHAMBERS	0	0	0	0
3	TRINITY RIVER DELTA (FRIO 8400 L)	CHAMBERS	0	0	0	0
3	A TRULL (ANCMOLINA)	MATAGORCA	0	0	0	0
3	TRULL (FRIO)	MATAGORCA	0	0	0	0
3	P TRULL (FRIO 8570)	MATAGORCA	1	1	17,065	320
3	TRULL (FRIO 9970)	MATAGORCA	0	0	0	0
3	A TRULL (NCCDSARIA 2)	MATAGORCA	0	0	0	0
3	TRULL (NCCDSARIA 3)	MATAGORCA	0	0	0	0
3	TRULL (NCCDSARIA 4, W. SEG.)	MATAGORCA	0	0	0	0
3	P TRULL (NCCDSARIA 5)	MATAGORCA	2	1	20,284	0 F
3	TRULL (NCCDSARIA 6)	MATAGORCA	0	0	0	0
3	A TRULL (NCCDSARIA 8)	MATAGORCA	0	0	0	0
3	A TRULL (NCCDSARIA 9)	MATAGORCA	0	0	0	0
3	A TRULL (NCCDSARIA 10)	MATAGORCA	1	0	0	0
3	A TRULL (NCCDSARIA 11)	MATAGORCA	0	0	0	0
3	P TRULL (TEX-MISS #1)	MATAGORCA	0	0	0	0
3	P TRULL (TEX-MISS #2-A)	MATAGORCA	0	0	0	0
3	P TRULL (TEX-MISS 2-A, N)	MATAGORCA	1	1	919,897	41,003
3	P TRULL (TEX-MISS #3)	MATAGORCA	1	1	33,563	466
3	TRULL (TEX-MISS #4)	MATAGORCA	0	0	0	0
3	TRULL (TEX-MISS #5)	MATAGORCA	1	0	0	0
3	P TRULL (TEX-MISS #7)	MATAGORCA	0	0	0	0
3	P TRULL (TEX-MISS #8)	MATAGORCA	0	0	0	0
3	TRULL (8900)	MATAGORCA	0	0	0	0
3	TRULL (9800)	MATAGORCA	0	0	0	0
3	P TRULL (10500)	MATAGORCA	1	1	116,122	1,635
3	TRULL, N. (NCCDSARIA 4)	MATAGORCA	0	0	0	0
3	TRINITY BAY (FRIO 5, N)	CHAMBERS	0	0	0	0
3	A TURPENTINE (WCCDBINE)	JASPER	0	0	0	0
3	TURTLE BAY (CIBICIDES 10)	CHAMBERS	1	0	0	0
3	A TURTLE BAY (F-1)	CHAMBERS	1	0	0	0
3	A TURTLE BAY (F-1A)	CHAMBERS	1	0	0	0
3	TURTLE BAY (HET 6000)	CHAMBERS	1	1	9,803	0
3	TURTLE BAY (LOTZ CARLTON 6200)	CHAMBERS	0	0	0	0
3	TURTLE BAY (LOTZ MARG. 6100)	CHAMBERS	1	0	0	0
3	TURTLE BAY (LOTZ 6500)	CHAMBERS	2	0	0	0
3	TURTLE BAY (VICKSBURG)	CHAMBERS	0	0	0	0

OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED - IN LEASES, 1980

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	TURTLE BAY (6100)	CHAMBERS	1	1	27,276	0
3	TURTLE BAY (6600)	CHAMBERS	1	0	0	0
3	TURTLE BAY, E. (MIDDLETON)	CHAMBERS	0	0	0	0
3	A TURTLE BAY, WEST (LOTZ)	CHAMBERS	1	0	0	0
3	TWIN BASIN (1000 MIOCENE)	WHARTON	0	0	0	0
3	TWIN BASIN (1200 MIOCENE)	WHARTON	2	2	52,254	0
3	TWIN BASIN (1400)	WHARTON	0	0	0	0
3	P TWIN BASIN (5950)	WHARTON	3	1	95,551	339 F
3	P TWIN BASIN (6100)	WHARTON	1	0	26,907	0
3	P TWIN BASIN (6350)	WHARTON	2	1	134,341	116 F
3	P TWIN BASIN (6550)	WHARTON	3	3	196,569	1,518
3	P TWIN BASIN (6700)	WHARTON	5	3	366,765	153
3	P TWIN BASIN (7150)	WHARTON	2	0	22,146	92
3	P TWIN BASIN (7175)	WHARTON	1	1	115,675	154
3	TYRRELL - COMBEST (FRIO 6250)	JEFFERSON	1	0	0	0
3	A UMBRELLA POINT (F- 1)	CHAMBERS	0	0	0	0
3	A UMBRELLA POINT (F- 1 FB B)	CHAMBERS	1	0	0	0
3	A UMBRELLA POINT (F- 1A)	CHAMBERS	0	0	0	0
3	A UMBRELLA POINT (F- 4)	CHAMBERS	5	0	0	0
3	UMBRELLA POINT (F- 6)	CHAMBERS	2	0	0	0
3	P UMBRELLA POINT (F- 7)	CHAMBERS	2	0	83,864	925 F
3	A UMBRELLA POINT (F- 8)	CHAMBERS	2	1	206,707	12,256
3	UMBRELLA POINT (F- 9)	CHAMBERS	0	0	0	0
3	A UMBRELLA POINT (F-10)	CHAMBERS	1	0	0	0
3	A UMBRELLA POINT (F-11)	CHAMBERS	2	0	0	0
3	A UMBRELLA POINT (F-12 FB B)	CHAMBERS	1	0	0	0
3	P UMBRELLA POINT (F-12 SAND)	CHAMBERS	3	0	0	0
3	UMBRELLA POINT (F-14)	CHAMBERS	3	0	0	0
3	A UMBRELLA POINT (F-15)	CHAMBERS	1	0	12,249	768
3	UMBRELLA POINT (F-15 FBC)	CHAMBERS	1	0	0	0
3	UMBRELLA POINT (F-16)	CHAMBERS	0	0	0	0
3	P UMBRELLA POINT (F-24)	CHAMBERS	1	1	220,130	2,830
3	P UMBRELLA POINT (F-28)	CHAMBERS	1	1	656,468	8,640
3	P UMBRELLA POINT, SE. (F-18)	CHAMBERS	1	1	954,468	6,939
3	P UMBRELLA POINT, SE. (F-19)	CHAMBERS	2	1	334,603	2,200 F
3	P UMBRELLA POINT, NW (F-4)	CHAMBERS	1	1	54,483	671
3	P UMBRELLA POINT, NW (F-14)	CHAMBERS	1	0	4,885	136
3	UMBRELLA POINT, W (F-10)	CHAMBERS	1	0	0	0
3	A UMBRELLA POINT, W. (FB-E, F-15)	CHAMBERS	0	0	0	0
3	P URBANA (WILCOX 8,850)	SAN JACINTO	2	1	158,858	3,992
3	URBANA (WILCOX 10000)	SAN JACINTO	1	0	45,347	0
3	P URBANA (WILCOX 10,100)	SAN JACINTO	1	1	776,262	38,977
3	URBANA (WILCOX 10,200)	SAN JACINTO	0	0	0	0
3	URBANA (WILCOX 10,400)	SAN JACINTO	0	0	0	0
3	P URBANA (WILCOX 10,900)	SAN JACINTO	1	0	8,401	55 F
3	URBANA (Y-4)	SAN JACINTO	0	0	0	0
3	URBANA (YEGUA 4290)	SAN JACINTO	0	0	0	0
3	URBANA (4240)	SAN JACINTO	0	0	0	0
3	URBANA (4310)	SAN JACINTO	0	0	0	0
3	P URBANA (9000)	SAN JACINTO	1	1	87,588	2,116
3	P URBANA (11050)	SAN JACINTO	4	3	767,144	20,844 F
3	P URBANA, W. (10400)	SAN JACINTO	1	1	286,532	12,476
3	P VAN METER (YEGUA, LOWER)	HARDIN	1	1	156,073	4,356
3	VAN METER (YEGUA 9500)	HARDIN	0	0	0	0
3	VAN VLECK (FRIO -A-)	MATAGORCA	0	0	0	0
3	A VAN VLECK, NORTH (FRIO -A-)	MATAGORCA	0	0	0	0
3	A VAN VLECK, NORTH (FRIO 7300)	MATAGORCA	0	0	0	0
3	P VICKERS (Y-2)	HARDIN	1	1	8,597	746
3	P VICKERS (Y-3)	HARDIN	0	0	0	0
3	VICKERS (YEGUA 3 7300)	HARDIN	1	0	0	0
3	VICKERS (YEGUA 6-C)	HARDIN	0	0	0	0
3	VICKERS (YEGUA 7B 7200)	HARDIN	0	0	0	0
3	VICTOR BLANCO (KELLER 8800)	HARRIS	0	0	0	0
3	VICTOR BLANCO (YEGUA -A- 8200)	HARRIS	2	1	2,153	199
3	VICTOR BLANCO (YEGUA -B-)	HARRIS	0	0	0	0
3	VICTOR BLANCO (YEGUA 1ST)	HARRIS	1	1	21,661	226
3	VICTOR BLANCO, W. (8800)	HARRIS	1	0	0	0
3	VIDOR, NORTH (CIBICIDES)	ORANGE	0	0	0	0
3	VIDOR, NORTH (FRIO)	ORANGE	0	0	0	0
3	VIDOR, NORTH (HACKBERRY)	ORANGE	0	0	0	0
3	A VIDOR, NE. (FRIO 7050)	ORANGE	0	0	0	0
3	VILLAGE MILLS (COCKFIELD 1-A)	HARDIN	0	0	0	0
3	P VILLAGE MILLS (COCKFIELD 3)	HARDIN	1	1	122,607	732
3	VILLAGE MILLS (WILCOX 1ST 9000)	HARDIN	0	0	0	0
3	P VILLAGE MILLS (WILCOX 8900)	HARDIN	1	1	91,730	0 F
3	P VILLAGE MILLS (7200)	HARDIN	1	1	22,227	313
3	A VILLAGE MILLS, EAST	HARDIN	0	0	0	0
3	A VILLAGE MILLS, EAST (K)	HARDIN	0	0	0	0
3	A VILLAGE MILLS, EAST (T-1)	HARDIN	0	0	0	0
3	A VILLAGE MILLS, EAST (V-Y)	HARDIN	0	0	0	0
3	A VILLAGE MILLS, EAST (X-1)	HARDIN	6	2	173,475	6,301 F
3	P VILLAGE MILLS, EAST (X-2)	HARDIN	0	0	0	0
3	P VILLAGE MILLS, EAST (Y-1)	HARDIN	0	0	0	0
3	P VILLAGE MILLS, EAST (Y-1A)	HARDIN	0	0	0	0
3	P VILLAGE MILLS, EAST (Y-2)	HARDIN	0	0	0	0
3	VILLAGE MILLS EAST (Y-3)	HARDIN	0	0	0	0
3	P VILLAGE MILLS, EAST (Y-6)	HARDIN	0	0	0	0
3	P VILLAGE MILLS, N. (5800)	HARDIN	1	0	102,087	636
3	VILLAGE MILLS, NORTH (6400)	HARDIN	1	0	0	0
3	VILLAGE MILLS, NORTH (6500)	HARDIN	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	A VILLAGE MILLS, NORTH (6600)	HARDIN	0	0	0	0
3	VILLAGE MILLS, NORTH (6760)	HARDIN	0	0	0	0
3	VILLAGE MILLS, NORTH (7000)	HARDIN	0	0	0	0
3	VILLAGE MILLS, N. (WILCOX 8900)	HARDIN	0	0	0	0
3	VILLAGE MILLS, N. (WILCOX 9150)	HARDIN	0	0	0	0
3	VILLAGE MILLS, WEST (6800)	HARDIN	0	0	0	0
3	W K E (FRIO 15)	CHAMBERS	0	0	0	0
3	W K E (FRIO 18)	CHAMBERS	1	0	0	0
3	P W. PAUL NELSON (YEGUA 7280)	MONTGOMERY	1	0	10,055	173 F
3	W. PAUL NELSON (YEGUA 7680)	MONTGOMERY	0	0	0	0
3	W. PAUL NELSON (7400)	MONTGOMERY	1	0	0	0
3	WADSWORTH (CH-1 SEG E)	MATAGORCA	0	0	0	0
3	WADSWORTH (LEWIS 9600)	MATAGORCA	4	2	545,871	3,856 F
3	P WADSWORTH (LEWIS 9900)	MATAGORCA	1	1	237,353	6,928
3	P WADSWORTH (SAVAGE)	MATAGORCA	4	2	159,515	2,014
3	A WADSWORTH (SAVAGE FB 2A N)	MATAGORCA	0	0	0	0
3	WADSWORTH (9,700)	MATAGORCA	0	0	0	0
3	WADSWORTH (9,800)	MATAGORCA	1	0	0	0
3	WADSWORTH (10,400 FRIO)	MATAGORCA	0	0	0	0
3	WADSWORTH (11,100)	MATAGORCA	0	0	0	0
3	WADSWORTH (11,200 FRIO)	MATAGORCA	0	0	0	0
3	WADSWORTH (11380)	MATAGORCA	1	1	14,961	522
3	WADSWORTH (11,400)	MATAGORCA	0	0	0	0
3	WADSWORTH, SOUTH (DISCORBIS II)	MATAGORCA	0	0	0	0
3	WADSWORTH, SOUTH (DOSS)	MATAGORCA	0	0	0	0
3	P WADSWORTH, S. (10,200)	MATAGORCA	1	1	852,488	41,149
3	WADSWORTH, SOUTH (11,500)	MATAGORCA	0	0	0	0
3	WADSWORTH, WEST (LEWIS NO. 2)	MATAGORCA	0	0	0	0
3	WADSWORTH, WEST (SAVAGE)	MATAGORCA	0	0	0	0
3	WALHALLA (11,650)	FAYETTE	0	0	0	0
3	A WALLA-BOYT (FRIO BASAL 8800)	CHAMBERS	0	0	0	0
3	WALLACE CREEK (MIDDLE FRIO)	MATAGORCA	0	0	0	0
3	P WALNUT CREEK (1700)	MONTGOMERY	1	0	0	0
3	WARREN (7480)	TYLER	0	0	0	0
3	P WEBER-MAG (YEGUA 6850)	HARRIS	1	1	41,608	651
3	A WEBSTER	HARRIS	32	11	948,671	0 F
3	WEBSTER (FLEMING-VICKSBURG)	HARRIS	0	0	0	0
3	A WEBSTER (VICKSBURG 8100)	HARRIS	0	0	0	0
3	WEBSTER, SOUTH (VICKSBURG)	HARRIS	0	0	0	0
3	P WEED (HACKBERRY, LOWER)	JEFFERSON	1	1	251,497	2,173
3	WEED, SOUTH (HACKBERRY)	JEFFERSON	1	0	0	0
3	WEIRGATE (AUSTIN CHALK)	NEWTON	1	0	0	0
3	WEIRGATE (WOODBINE)	NEWTON	1	0	0	0
3	A WEST COLUMBIA	BRAZORIA	10	0	0	0
3	WEST COLUMBIA (DF-8L)	BRAZORIA	0	0	0	0
3	WEST COLUMBIA (DF-9)	BRAZORIA	0	0	0	0
3	A WEST COLUMBIA (FRIO UPPER 5800)	BRAZORIA	0	0	0	0
3	P WEST COLUMBIA (FRIO 10,300)	BRAZORIA	1	1	194,733	6,685
3	A WEST COLUMBIA (HET LIME)	BRAZORIA	0	0	0	0
3	WEST COLUMBIA (MARG X, FBA-B)	BRAZORIA	0	0	0	0
3	WEST COLUMBIA (3,000)	BRAZORIA	1	0	0	0
3	A WEST COLUMBIA NEW	BRAZORIA	1	0	6	0
3	P WEST FORK (F-14)	CHAMBERS	1	0	0	0
3	P WEST FORK (F-16)	CHAMBERS	2	1	333,986	7,948
3	P WEST FORK (F-18)	CHAMBERS	1	1	67,502	298
3	WESTLANDS (AUSTIN CHALK 11800)	BRAZOS	1	0	1,902	25
3	WESTLANDS (EDWARDS 12600)	BRAZOS	1	0	12,894	140
3	P WHARCO SHILLING (FRIO 4200)	WHARTON	1	1	135,512	0
3	WHARCO SHILLING (SLATE)	WHARTON	1	0	0	0
3	P WHARCO SHILLING (WILCOX, UP.)	WHARTON	4	2	211,586	3,292
3	P WHARCO SHILLING (WILCOX, UP.-D-)	WHARTON	2	0	0	0
3	P WHARCO-SHILLING (WILCOX 10,300)	WHARTON	2	1	89,785	2,198 F
3	P WHARCO-SHILLING (10130)	WHARTON	1	1	23,465	368
3	WHARCO SHILLING (10,900)	WHARTON	0	0	0	0
3	P WHARCO SHILLING, W. (HANCOCK)	WHARTON	2	0	0	0
3	P WHARCO SHILLING, W. (JENKINS)	WHARTON	2	2	279,380	4,588
3	P WHARCO SHILLING, W. (THOMAS)	WHARTON	0	0	0	0
3	P WHARCO SHILLING, W. (WILCOX, UP.)	WHARTON	1	0	0	0
3	P WHARTON, S. (FRIO 4900)	WHARTON	1	1	91,377	36
3	WHARTON, S. (FRIO 4960)	WHARTON	1	0	0	0
3	WHARTON, WEST (FRIO 5250)	WHARTON	0	0	0	0
3	WHARTON, S. (FRIO 5270)	WHARTON	0	0	0	0
3	WHARTON, S. (FRIO 5650)	WHARTON	0	0	0	0
3	WHARTON, S. (FRIO 5880)	WHARTON	0	0	0	0
3	WHARTON, S. (FRIO 5930)	WHARTON	0	0	0	0
3	WHARTON, S. (FRIO 6000)	WHARTON	1	0	0	0
3	WHARTON, S. (FRIO 6100)	WHARTON	0	0	0	0
3	WHARTON, S. (FRIO 6220)	WHARTON	0	0	0	0
3	WHARTON, S. (FRIO 6260)	WHARTON	1	0	0	0
3	A WHARTON, S. (FRIO 6300)	WHARTON	1	0	0	0
3	P WHARTON, S. (FRIO 6400)	WHARTON	1	0	0	0
3	WHARTON, WEST (FRIO 4750)	WHARTON	0	0	0	0
3	WHARTON, WEST (FRIO 4800, E)	WHARTON	0	0	0	0
3	WHARTON, WEST (FRIO 5050)	WHARTON	1	0	0	0
3	WHARTON, WEST (FRIO 5200)	WHARTON	0	0	0	0
3	P WHARTON, WEST (FRIO 4500)	WHARTON	2	2	650,288	0
3	WHARTON, WEST (FRIO 5250)	WHARTON	1	0	0	0
3	P WHARTON, WEST (FRIO 5300)	WHARTON	1	1	60,067	0
3	P WHARTON, WEST (FRIO 5400)	WHARTON	3	3	271,342	0
3	WHARTON, WEST (4100)	WHARTON	0	0	0	0

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P WHARTON, WEST (4380)	WHARTON	1	1	65,318	0
3	WHARTON, WEST (4440)	WHARTON	1	1	53,385	0
3	P WHARTON, WEST (4450)	WHARTON	1	0	12,297	0
3	P WHARTON, WEST (4700)	WHARTON	1	0	9,214	0
3	P WHARTON, WEST (5020)	WHARTON	1	0	90,664	0
3	P WHARTON, WEST (5200)	WHARTON	1	0	87,098	0
3	P WHARTON, WEST (5300)	WHARTON	1	1	127,675	0
3	P WHARTON, WEST (5320)	WHARTON	2	2	437,799	0
3	P WHARTON, WEST (5350)	WHARTON	0	0	0	0
3	P WHARTON, WEST (5500)	WHARTON	1	0	0	0
3	P WHARTON, WEST (5600)	WHARTON	2	0	93,955	0
3	P WHARTON, WEST (5700)	WHARTON	2	0	76,773	0
3	WHEELS (FRIO)	FORT BEND	0	0	0	0
3	P WHITEHALL (WILCOX 12,100)	GRIMES	1	1	83,275	5,625
3	P WHITES BAYOU (F-4)	CHAMBERS	2	1	54,040	851
3	P WHITES BAYOU (F-12)	CHAMBERS	1	0	0	0
3	P WHITES BAYOU (F-14)	CHAMBERS	1	1	61,929	113
3	P WHITES BAYOU (F-16A)	CHAMBERS	1	0	0	0
3	WHITMORE (FRIO 10500)	BRAZOS	0	0	0	0
3	P WILLIE BROWN (YEGUA)	TYLER	1	1	20,784	415
3	WILLIS (11,200)	MONTGOMERY	0	0	0	0
3	P WILLIS, WEST	MONTGOMERY	5	3	58,636	0
3	P WILLOW SLOUGH (FB-A, F-1)	CHAMBERS	2	2	107,892	223 F
3	P WILLOW SLOUGH (FB-A, F-2)	CHAMBERS	3	3	209,120	967 F
3	P WILLOW SLOUGH (FB-A, F-3)	CHAMBERS	0	0	0	0
3	P WILLOW SLOUGH (FB-A, SBZ)	CHAMBERS	5	4	1,084,453	1,967 F
3	WILLOW SLOUGH (FB-A, SBZ, A-1 UP.)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH (FB-B, F-1)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH (FB-B, HACK-A)	CHAMBERS	1	0	0	0
3	WILLOW SLOUGH (FB-B, HACK-B)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH (FB-B, HACK-C)	CHAMBERS	0	0	0	0
3	P WILLOW SLOUGH (FB-B, SBZ)	CHAMBERS	1	1	329,469	1,349
3	WILLOW SLOUGH (FB-B, UN 2)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH (FB-B, UN 2A)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH (SBZ, A-1 DOWN)	CHAMBERS	1	0	0	0
3	P WILLOW SLOUGH, N. (F-1)	CHAMBERS	2	1	84,133	922
3	A WILLOW SLOUGH, N. (F-1 SD. FB W)	CHAMBERS	0	0	0	0
3	A WILLOW SLOUGH, NORTH (F-2 SAND)	CHAMBERS	1	0	0	0
3	WILLOW SLOUGH, NORTH (F-3 8300)	CHAMBERS	0	0	0	0
3	A WILLOW SLOUGH, NORTH (F-4 8400)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH, N. (MARG. 8000)	CHAMBERS	1	0	0	0
3	WILLOW SLOUGH, N. (NODOSARIA 9500)	CHAMBERS	0	0	0	0
3	A WILLOW SLOUGH, N. (w. FAULT F-1)	CHAMBERS	2	0	0	0
3	WILSON CREEK (FRIO 10400)	MATAGORDA	1	1	27,936	1,004
3	WILSON CREEK (FRIO 10500)	MATAGORDA	0	0	0	0
3	P WINE DALE (WILCOX, LO.)	FAYETTE	1	0	131,234	3,620
3	P WINGATE (SEABREEZE SD.)	JEFFERSON	1	0	35,223	417
3	WINNIE, N. (CRAWFORD 8600)	JEFFERSON	0	0	0	0
3	WINNIE, NORTH (DISCORBIS)	CHAMBERS	1	0	0	0
3	A WINNIE, N. (ENGLIN 8000 SD)	CHAMBERS	0	0	0	0
3	A WINNIE, N. (FB-A, FRIO -B-)	CHAMBERS	0	0	0	0
3	A WINNIE, N. (FB-A, INTD. SC.)	CHAMBERS	0	0	0	0
3	A WINNIE, N. (FB-B, CRAWFORD)	CHAMBERS	0	0	0	0
3	P WINNIE, N. (FB-B, ENGLIN)	CHAMBERS	1	1	20,014	152
3	A WINNIE, N. (FB-C, ENGLIN)	JEFFERSON	0	0	0	0
3	WINNIE, N. (MIC. 5800)	CHAMBERS	0	0	0	0
3	WINNIE, N. (MIOCENE 5930, N.1)	CHAMBERS	0	0	0	0
3	A WINNIE, N. (MIOCENE 6280)	CHAMBERS	0	0	0	0
3	WINNIE, N. (MIOCENE 6400)	CHAMBERS	0	0	0	0
3	WINNIE, NORTH (MIOCENE 6500)	CHAMBERS	0	0	0	0
3	WINNIE, N. (MIOCENE 6550)	CHAMBERS	0	0	0	0
3	WINNIE, N. (MIOCENE 6600)	CHAMBERS	0	0	0	0
3	WINNIE, N. (MIOCENE 6700)	CHAMBERS	0	0	0	0
3	P WINNIE, N. (MIOCENE 7100)	CHAMBERS	1	0	0	0
3	WINNIE, N. (NODOSARIA UP. 9500)	CHAMBERS	0	0	0	0
3	A WINNIE, N. (SULLIVAN)	CHAMBERS	0	0	0	0
3	P WINNIE, N. (5150)	CHAMBERS	2	2	308,662	422 F
3	P WINNIE, N. (5350)	CHAMBERS	1	1	12,807	418 F
3	P WINNIE, N. (10,900)	JEFFERSON	1	1	67,430	304
3	WINTERMANN (WILCOX 12,700)	WHARTON	0	0	0	0
3	WINTERMANN (2400)	WHARTON	0	0	0	0
3	A WITHERS, NORTH	WHARTON	6	4	115,066	0 F
3	WITHERS, NORTH (-A- SAND)	WHARTON	14	12	3,046,101	1,056 F
3	WITHERS, NORTH (-F-)	WHARTON	0	0	0	0
3	WITHERS, NORTH (EAST 4000)	WHARTON	0	0	0	0
3	WITHERS, NORTH (MARG. 1)	WHARTON	5	1	141	0
3	WITHERS, NORTH (MIOCENE 3660)	WHARTON	0	0	0	0
3	WITHERS, NORTH (MIOCENE 4000)	WHARTON	2	0	0	0
3	P WOODVILLE (WOODBINE)	TYLER	1	1	21,093	7,350
3	WORTHUM (NODOSARIA)	ORANGE	1	0	27,130	410
3	WURTZBAUGH (WILCOX C)	TYLER	0	0	0	0
3	P WYLIE	COLORADO	2	2	123,158	1,915
3	YONAJOSA, E. (9000)	HARDIN	1	0	0	0
3	A YONAJOSA, WEST	HARDIN	0	0	0	0
3	YONAJOSA, W (CLOK MTN. 9300)	HARDIN	0	0	0	0
3	YONAJOSA, WEST (YEGUA 9500)	HARDIN	0	0	0	0
3	DISTRICT TOTAL	5,306	6,250	2,942	1,091,528,823	9,365,490

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	WILDCAT		26	0	0	0
4	A A & A (4100)	STARR	0	0	0	0
4	A A. & H. (HOCKLEY -B-)	DUVAL	0	0	0	0
4	A. & H. (HOCKLEY -B- SEG. 1)	DUVAL	1	0	0	0
4	A. & H. (PETTUS)	DUVAL	3	0	0	0
4	A&H (YEGUA 4800)	DUVAL	2	1	1,071	0
4	P A & H (700)	DUVAL	0	0	0	0
4	P A. & H. (3250)	DUVAL	3	1	42,215	0
4	P A & H (4515)	DUVAL	1	0	0	0
4	A & H (5130)	DUVAL	1	0	0	0
4	A A. & H., WEST (HOCKLEY B)	DUVAL	0	0	0	0
4	A. P. I. (WRIGHT)	SAN PATRICIO	0	0	0	0
4	A S O G (FRIO -A-)	JIM WELLS	0	0	0	0
4	P A S O G (FRIO -E-1-)	DUVAL	3	1	92,851	495
4	A S O G (FRIO -F-1-)	JIM WELLS	0	0	0	0
4	A S O G (HOCKLEY -J-)	DUVAL	0	0	0	0
4	A S O G (HOCKLEY -K-)	DUVAL	0	0	0	0
4	A S O G (M-17-C)	JIM WELLS	1	0	0	0
4	A S O G (YEGUA C-1)	JIM WELLS	0	0	0	0
4	A S O G (2500)	JIM WELLS	0	0	0	0
4	A S O G (2600)	JIM WELLS	2	0	0	0
4	A S O G (7500 YEGUA)	DUVAL	1	0	0	0
4	A S O G (7750 YEGUA)	DUVAL	1	0	0	0
4	A S O G, NORTH (3400)	DUVAL	0	0	0	0
4	A A S O G, NORTH (5250)	DUVAL	0	0	0	0
4	ADAMI (WILCOX 5150)	WEBB	0	0	0	0
4	A ADAMI (WILCOX 5200)	WEBB	0	0	0	0
4	ADAMI (WILCOX 6500)	WEBB	0	0	0	0
4	ADAMI (WILCOX 6600)	WEBB	1	0	1,461	11
4	ADAMI (WILCOX 6700)	WEBB	0	0	0	0
4	ADAMI (WILCOX 7400)	WEBB	1	0	0	0
4	ADAMI (6470)	WEBB	0	0	0	0
4	ADAMI (6500, W.)	WEBB	0	0	0	0
4	P ADAMI, WEST (360)	WEBB	1	0	0	0
4	P ADAMI, WEST (CARRIZO)	WEBB	2	0	37,707	2,489
4	ADAMI, WEST (ROSENBERG 1350)	WEBB	0	0	0	0
4	A AGUA DULCE	NUECES	1	1	47,820	83
4	A AGUA DULCE (AUSTIN, LOWER)	NUECES	4	3	325,015	0 F
4	P AGUA DULCE (AUSTIN, LOWER, NE.)	NUECES	1	0	64,768	0 F
4	AGUA DULCE (AUSTIN, LOWER 6850)	NUECES	0	0	0	0
4	P AGUA DULCE (AUSTIN, MIDDLE EAST)	NUECES	1	0	0	0
4	P AGUA DULCE (AUSTIN, UPPER)	NUECES	4	3	354,439	0 F
4	AGUA DULCE (BENTONVILLE)	NUECES	3	3	105,461	0
4	A AGUA DULCE (BERTRAM)	NUECES	0	0	0	0
4	A AGUA DULCE (BERTRAM, NORTH)	NUECES	12	5	509,220	0 F
4	P AGUA DULCE (BLUCHER)	NUECES	1	0	0	0
4	P AGUA DULCE (C-50)	NUECES	2	2	89,340	0 F
4	AGUA DULCE (CHEEVES)	NUECES	0	0	0	0
4	P AGUA DULCE (COMSTOCK)	NUECES	7	3	40,425	0
4	P AGUA DULCE (COMSTOCK -A-)	NUECES	2	1	145,757	0 F
4	AGUA DULCE (COMSTOCK -B-)	NUECES	1	0	0	0
4	AGUA DULCE (COMSTOCK B-1)	NUECES	1	0	1,141	0 F
4	AGUA DULCE (COMSTOCK, LOWER)	NUECES	0	0	0	0
4	P AGUA DULCE (COMSTOCK, UPPER)	NUECES	5	3	186,480	0
4	AGUA DULCE (D-15)	NUECES	0	0	0	0
4	AGUA DULCE (D-18)	NUECES	0	0	0	0
4	AGUA DULCE (D-26)	NUECES	0	0	0	0
4	A AGUA DULCE (D-35)	NUECES	6	3	404,751	0 F
4	P AGUA DULCE (DABNEY)	NUECES	5	2	53,380	0 F
4	AGUA DULCE (DIX 7900)	NUECES	1	0	0	0
4	AGUA DULCE (DIX 8150)	NUECES	4	2	70,532	0 F
4	AGUA DULCE (DIX 8200)	NUECES	1	1	15,145	0 F
4	AGUA DULCE (8250)	NUECES	0	0	0	0
4	P AGUA DULCE (DIX 8900)	NUECES	1	1	10,182	0 F
4	P AGUA DULCE (E 3)	NUECES	19	17	1,000,597	0 F
4	P AGUA DULCE (E-21)	NUECES	1	0	0	0
4	AGUA DULCE (ELLIFF, N W)	NUECES	0	0	0	0
4	P AGUA DULCE (F- 2)	NUECES	1	1	23,716	0 F
4	P AGUA DULCE (F-16)	NUECES	3	1	3,017	0 F
4	P AGUA DULCE (F-22)	NUECES	2	2	92,588	0 F
4	P AGUA DULCE (5950 WEST)	NUECES	1	1	30,904	233
4	AGUA DULCE (FRIO 6000)	NUECES	0	0	0	0
4	AGUA DULCE (FRIO 6700)	NUECES	0	0	0	0
4	AGUA DULCE (FRIO 6750)	NUECES	0	0	0	0
4	A AGUA DULCE (FRIO 6860)	NUECES	0	0	0	0
4	A AGUA DULCE (GERHARDT)	NUECES	8	8	2,298,696	9,331 F
4	AGUA DULCE (GROVE)	NUECES	0	0	0	0
4	AGUA DULCE (HARPER, E)	NUECES	8	5	276,981	192 F
4	AGUA DULCE (HERMANN)	NUECES	0	0	0	0
4	AGUA DULCE (INGRAM)	NUECES	2	2	85,733	0
4	P AGUA DULCE (INGRAM A)	NUECES	1	1	61,769	0 F
4	A AGUA DULCE (INGRAM, S.)	NUECES	2	1	148,255	0 F
4	P AGUA DULCE (KINSEY 5400)	NUECES	1	1	91,020	0 F
4	P AGUA DULCE (KINSEY 6400)	NUECES	1	1	130,915	0 F
4	A AGUA DULCE (KIRBY)	NUECES	0	0	0	0
4	P AGUA DULCE (LAMB)	NUECES	2	2	197,284	0 F
4	AGUA DULCE (LAMB 6575)	NUECES	0	0	0	0
4	AGUA DULCE (LOCKHART)	NUECES	0	0	0	0
4	AGUA DULCE (MC NAIR)	NUECES	0	0	0	0
4	P AGUA DULCE (PERKINS 6960)	NUECES	1	1	13,539	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A AGUA DULCE (PFLUGER, LO.)	NUECES	0	0	0	0
4	A AGUA DULCE (PFLUGER, MIDDLE)	NUECES	0	0	0	0
4	A AGUA DULCE (PFLUGER, UPPER)	NUECES	0	0	0	0
4	AGUA DULCE (PROCHASKA)	NUECES	0	0	0	0
4	P AGUA DULCE (RIVERS)	NUECES	3	2	138,318	303
4	AGUA DULCE (RIVERS 4)	NUECES	0	0	0	0
4	P AGUA DULCE (SCHROEDER)	NUECES	1	0	10,675	0 F
4	AGUA DULCE (SELLERS, LO., W.)	NUECES	0	0	0	0
4	A AGUA DULCE (SELLERS, MID.)	NUECES	1	1	1,240	0 F
4	AGUA DULCE (SIMMONDS)	NUECES	0	0	0	0
4	A AGUA DULCE (SIMMONDS STRINGER, UP)	NUECES	0	0	0	0
4	AGUA DULCE (SMITH)	NUECES	0	0	0	0
4	A AGUA DULCE (SPCNBERG)	NUECES	0	0	0	0
4	P AGUA DULCE (SPCNBERG-GAS)	NUECES	0	0	0	0
4	P AGUA DULCE (SPCNBERG, SOUTH)	NUECES	1	1	53,752	0 F
4	P AGUA DULCE (STERN SOUTH)	NUECES	2	1	107,285	0 F
4	AGUA DULCE (STONE 6600)	NUECES	0	0	0	0
4	AGUA DULCE (STONE 6800)	NUECES	0	0	0	0
4	AGUA DULCE (STRAY 6140)	NUECES	1	0	2,485	0
4	P AGUA DULCE (STRAY 5100)	NUECES	3	2	102,204	0 F
4	P AGUA DULCE (STRAY 5270)	NUECES	1	1	11,517	0 F
4	AGUA DULCE (STRAY 5300)	NUECES	1	1	52,022	0
4	P AGUA DULCE (STRAY 5325)	NUECES	1	1	42,741	0 F
4	AGUA DULCE (STRAY 6000)	NUECES	0	0	0	0
4	AGUA DULCE (STRAY 6020)	NUECES	0	0	0	0
4	AGUA DULCE (VKSBG. 8450)	NUECES	1	0	0	0
4	AGUA DULCE (WALTON, UPPER)	NUECES	0	0	0	0
4	P AGUA DULCE (WARDNER)	NUECES	7	5	387,091	0 F
4	AGUA DULCE (WARDNER, UPPER)	NUECES	0	0	0	0
4	P AGUA DULCE (WILBUR)	NUECES	1	1	25,940	0
4	AGUA DULCE (WINFIELD -A-)	NUECES	3	2	82,185	0 F
4	AGUA DULCE (WINFIELD -B-)	NUECES	0	0	0	0
4	AGUA DULCE (WINFIELD -C-)	NUECES	0	0	0	0
4	P AGUA DULCE (WINFIELD STRAY 6200)	NUECES	3	2	30,082	0 F
4	A AGUA DULCE (YAHUDE RESERVOIR)	NUECES	3	2	136,785	0 F
4	P AGUA DULCE (1880)	NUECES	2	2	300,844	43 F
4	AGUA DULCE (1900 LOWER)	NUECES	2	0	15,886	0
4	AGUA DULCE (2000)	NUECES	0	0	0	0
4	P AGUA DULCE (2000, SOUTH)	NUECES	1	0	0	0
4	P AGUA DULCE (2070)	NUECES	2	0	109,352	8 F
4	P AGUA DULCE (2070, S)	NUECES	1	0	0	0
4	AGUA DULCE (2160)	NUECES	0	0	0	0
4	AGUA DULCE (2200)	NUECES	2	2	15,295	0
4	AGUA DULCE (2300)	NUECES	0	0	0	0
4	AGUA DULCE (2400)	NUECES	0	0	0	0
4	AGUA DULCE (2500)	NUECES	0	0	0	0
4	AGUA DULCE (2600)	NUECES	0	0	0	0
4	AGUA DULCE (3300)	NUECES	0	0	0	0
4	AGUA DULCE (4500)	NUECES	1	0	0	0
4	P AGUA DULCE (4660)	NUECES	1	1	25,202	5 F
4	P AGUA DULCE (4700)	NUECES	1	1	112,595	0 F
4	AGUA DULCE (4750)	NUECES	0	0	0	0
4	P AGUA DULCE (4900)	NUECES	1	0	0	0
4	AGUA DULCE (4950)	NUECES	0	0	0	0
4	P AGUA DULCE (5000)	NUECES	10	6	316,061	0 F
4	AGUA DULCE (5070)	NUECES	0	0	0	0
4	P AGUA DULCE (5100)	NUECES	5	4	169,115	319 F
4	AGUA DULCE (5100, N.)	NUECES	1	1	24,418	0 F
4	AGUA DULCE (5150)	NUECES	0	0	0	0
4	P AGUA DULCE (5180)	NUECES	1	1	85,959	0
4	P AGUA DULCE (5200)	NUECES	19	15	830,907	919 F
4	AGUA DULCE (5200, WEST)	NUECES	1	1	450	0
4	P AGUA DULCE (5300)	NUECES	3	1	194,582	0 F
4	AGUA DULCE (5300 -A-)	NUECES	0	0	0	0
4	AGUA DULCE (5300 RES. NO. 3)	NUECES	0	0	0	0
4	AGUA DULCE (5300, W.)	NUECES	0	0	0	0
4	P AGUA DULCE (5350)	NUECES	4	3	281,107	0 F
4	P AGUA DULCE (5390-A)	NUECES	1	0	0	0
4	AGUA DULCE (5400)	NUECES	1	1	21,714	0 F
4	AGUA DULCE (5410)	NUECES	5	5	173,963	401 F
4	AGUA DULCE (5425)	NUECES	1	1	2,683	0
4	P AGUA DULCE (5450)	NUECES	50	45	2,402,541	0 F
4	P AGUA DULCE (5600)	NUECES	35	31	1,988,664	522 F
4	AGUA DULCE (5600 RIVERS NO. 4)	NUECES	0	0	0	0
4	P AGUA DULCE (5800)	NUECES	1	1	24,832	0 F
4	P AGUA DULCE (5840)	NUECES	2	2	38,564	0 F
4	AGUA DULCE (5850)	NUECES	0	0	0	0
4	AGUA DULCE (5900)	NUECES	2	1	25,486	0 F
4	A AGUA DULCE (6000)	NUECES	0	0	0	0
4	P AGUA DULCE (6000, S.)	NUECES	4	3	113,811	0 F
4	P AGUA DULCE (6020)	NUECES	8	8	199,746	190 F
4	P AGUA DULCE (6050)	NUECES	2	1	40,219	0 F
4	P AGUA DULCE (6100)	NUECES	13	12	875,635	249 F
4	P AGUA DULCE (6130)	NUECES	1	1	82,920	0
4	AGUA DULCE (6250)	NUECES	1	1	27,046	0 F
4	AGUA DULCE (6310)	NUECES	1	1	79,042	59
4	AGUA DULCE (6400)	NUECES	0	0	0	0
4	P AGUA DULCE (6400 STRAY)	NUECES	1	0	2,886	28
4	AGUA DULCE (6400 CARTER)	NUECES	0	0	0	0
4	AGUA DULCE (6400, LOWER SELLERS)	NUECES	2	1	39,365	43

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P AGUA DULCE (6490)	NUECES	1	1	109,576	0
4	P AGUA DULCE (6500)	NUECES	1	1	68,065	0 F
4	P AGUA DULCE (6550)	NUECES	7	7	271,965	0 F
4	P AGUA DULCE (6600)	NUECES	2	2	189,135	257
4	AGUA DULCE (6650)	NUECES	1	1	11,461	410
4	AGUA DULCE (6675)	NUECES	0	0	0	0
4	A AGUA DULCE (6700 -A-)	NUECES	0	0	0	0
4	P AGUA DULCE (6740)	NUECES	1	1	265,159	2,652
4	AGUA DULCE (6800)	NUECES	2	2	64,166	44 F
4	A AGUA DULCE (6800-D)	NUECES	0	0	0	0
4	AGUA DULCE (6800, SEG. B)	NUECES	0	0	0	0
4	AGUA DULCE (6980)	NUECES	0	0	0	0
4	P AGUA DULCE (7000)	NUECES	2	0	0	0
4	AGUA DULCE (7000-K)	NUECES	1	1	159,996	3,877
4	AGUA DULCE (7000 N.)	NUECES	0	0	0	0
4	P AGUA DULCE (7000 NE)	NUECES	2	0	4,712	0 F
4	A AGUA DULCE (7150 SAND)	NUECES	2	1	13,402	0 F
4	P AGUA DULCE (7240)	NUECES	2	1	409,098	0 F
4	AGUA DULCE (7400)	NUECES	0	0	0	0
4	P AGUA DULCE (7550)	NUECES	11	10	2,464,634	8,356 F
4	P AGUA DULCE (7550 STRINGER)	NUECES	1	1	37,738	0 F
4	P AGUA DULCE (7600)	NUECES	2	0	16,228	652
4	AGUA DULCE (7650)	NUECES	1	1	48,742	0 F
4	P AGUA DULCE (7800)	NUECES	3	3	104,655	0 F
4	P AGUA DULCE (7880)	NUECES	1	1	113,711	0 F
4	P AGUA DULCE (7900)	NUECES	4	4	431,656	670 F
4	AGUA DULCE (8000)	NUECES	0	0	0	0
4	P AGUA DULCE (8050 GINTHER)	NUECES	1	1	70,470	0 F
4	P AGUA DULCE (8100)	NUECES	2	2	151,605	0 F
4	AGUA DULCE (8060)	NUECES	1	0	1,681	0 F
4	AGUA DULCE (8050 TALBERT)	NUECES	0	0	0	0
4	P AGUA DULCE (8200)	NUECES	3	3	289,465	4,813 F
4	P AGUA DULCE (8250)	NUECES	2	1	31,879	270 F
4	P AGUA DULCE (8300)	NUECES	2	0	0	0
4	AGUA DULCE (8300 DIX, LOWER)	NUECES	0	0	0	0
4	AGUA DULCE (8300, WEST)	NUECES	2	2	11,442	0 F
4	P AGUA DULCE (8400)	NUECES	10	8	1,619,354	14,261 F
4	P AGUA DULCE (8570)	NUECES	4	4	1,292,639	10,861 F
4	P AGUA DULCE (8600)	NUECES	1	1	98,781	0 F
4	P AGUA DULCE (8700)	NUECES	1	1	809,077	33,029
4	P AGUA DULCE (8700 N. SEG.)	NUECES	1	1	215,193	5,842
4	AGUA DULCE (8750)	NUECES	0	0	0	0
4	AGUA DULCE (9200)	NUECES	0	0	0	0
4	AGUA DULCE (10300)	NUECES	0	0	0	0
4	AGUA DULCE, NORTH (HARPER, EAST)	NUECES	5	5	100,352	0 F
4	P AGUA DULCE, NORTH (4900)	NUECES	1	1	235,969	1,303
4	AGUA DULCE, NORTH (5275)	NUECES	1	0	0	0
4	AGUA DULCE, NORTH (6100)	NUECES	0	0	0	0
4	P AGUA DULCE, NORTH (6500 FRIO)	NUECES	2	1	10,179	204
4	A AGUA DULCE, NORTH (6600)	NUECES	0	0	0	0
4	A AGUA DULCE, NORTH (6630)	NUECES	0	0	0	0
4	AGUA DULCE, N. (7180)	NUECES	0	0	0	0
4	AGUA DULCE, NORTH (7500)	NUECES	0	0	0	0
4	AGUA DULCE, SW (8350)	NUECES	0	0	0	0
4	P AGUA PRIETA	DUVAL	3	2	78,042	35
4	A AGUA PRIETA (#2 HOCKLEY SD.)	DUVAL	0	0	0	0
4	AGUA PRIETA (980)	DUVAL	2	0	0	0
4	AGUA PRIETA (1020)	DUVAL	1	0	0	0
4	AGUA PRIETA (3000)	DUVAL	2	2	31,766	0
4	AGUA PRIETA (3265)	DUVAL	1	1	11,877	0
4	AGUA PRIETA (3370)	DUVAL	3	0	0	0
4	AGUA PRIETA (3800)	DUVAL	1	0	0	0
4	AGUA PRIETA (3966)	DUVAL	0	0	0	0
4	AGUA PRIETA (4100)	DUVAL	2	0	0	0
4	AGUA PRIETA (4246)	DUVAL	1	0	0	0
4	AGUA PRIETA (4370)	DUVAL	1	0	0	0
4	AGUA PRIETA (4700)	DUVAL	1	0	0	0
4	P AGUILARES (ZONE 1)	WEBB	3	2	156,757	0 F
4	P AGUILARES (ZONE 2)	WEBB	1	1	119,729	156
4	A AGUILARES (ZONE 3)	WEBB	0	0	0	0
4	A AGUILARES (ZONE 3-A)	WEBB	1	1	12,991	0 F
4	P AGUILARES (ZONE 4)	WEBB	2	2	94,222	66 F
4	AGUILARES (ZONE 5-A, W)	WEBB	1	0	0	0
4	AGUILARES (ZONE 6)	WEBB	0	0	0	0
4	AGUILETE CREEK	WEBB	1	0	0	0
4	AL SMITH (FRIO 3100)	JIM BELLS	0	0	0	0
4	AL SMITH (FRIO 3300)	JIM BELLS	0	0	0	0
4	P ALAMO (SANDERS 7220)	HIDALGO	2	1	20,190	170
4	ALAMO (SWEENEY, FIRST)	HIDALGO	0	0	0	0
4	ALAMO (5900)	HIDALGO	1	0	0	0
4	ALAMO (7200)	HIDALGO	1	0	0	0
4	P ALAMO (7800)	HIDALGO	1	1	10,460	3 F
4	ALAMO (8050)	HIDALGO	1	1	63,550	18 F
4	P ALAMO (9300)	HIDALGO	1	1	72,061	3,943 F
4	P ALAMO (9600)	HIDALGO	1	1	39,790	332
4	P ALAZAN	KLEBERG	1	0	0	0
4	ALAZAN (8-56)	KLEBERG	3	1	65,555	0 F
4	P ALAZAN (C-90)	KLEBERG	1	1	463,320	0 F
4	P ALAZAN (D-9)	KLEBERG	3	3	1,006,231	0 F
4	ALAZAN (D-10)	KLEBERG	1	0	62,834	0 F

OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P ALAZAN (C-33)	KLEBERG	2	1	326,720	0 F
4	P ALAZAN (D-50)	KLEBERG	1	1	4,161	0 F
4	P ALAZAN (D-19)	KLEBERG	1	1	476,039	0 F
4	P ALAZAN (D-52)	KLEBERG	1	0	0	0
4	P ALAZAN (D-65, W)	KLEBERG	2	0	229,306	0 F
4	P ALAZAN (D-73)	KLEBERG	3	1	440,313	0 F
4	P ALAZAN (D-78)	KLEBERG	1	0	31,923	0 F
4	P ALAZAN (D-87)	KLEBERG	1	0	0	0
4	P ALAZAN (D-98)	KLEBERG	2	0	382,422	0 F
4	P ALAZAN (E-04)	KLEBERG	1	0	0	0
4	P ALAZAN (E-04, W)	KLEBERG	1	0	80,528	0 F
4	P ALAZAN (E-26)	KLEBERG	1	0	0	0
4	P ALAZAN (E-30)	KLEBERG	1	0	0	0
4	P ALAZAN (E-30, E)	KLEBERG	2	0	9,979	0 F
4	P ALAZAN (E-30, NE.)	KLEBERG	1	0	78,427	0 F
4	P ALAZAN (E-34)	KLEBERG	1	0	0	0
4	P ALAZAN (E-68)	KLEBERG	0	0	0	0
4	P ALAZAN (E-69, SEG. 3B)	KLEBERG	2	0	356,101	0 F
4	P ALAZAN (E-77)	KLEBERG	1	0	0	0
4	P ALAZAN (E-83)	KLEBERG	1	0	0	0
4	A ALAZAN (E-96)	KLEBERG	0	0	0	0
4	P ALAZAN (F-05)	KLEBERG	2	1	14,664	0 F
4	P ALAZAN (F-12, U)	KLEBERG	1	0	32,579	0 F
4	P ALAZAN (F-15)	KLEBERG	1	0	0	0
4	P ALAZAN (F-21)	KLEBERG	0	0	0	0
4	P ALAZAN (F-27)	KLEBERG	1	0	0	0
4	P ALAZAN (F-40)	KLEBERG	0	0	0	0
4	P ALAZAN (F-86)	KLEBERG	0	0	0	0
4	A ALAZAN (G-04)	KLEBERG	0	0	0	0
4	P ALAZAN (G-04, SEG. 3-A)	KLEBERG	1	1	3,567	0 F
4	P ALAZAN (G-58, C)	KLEBERG	1	0	30,575	0 F
4	P ALAZAN (G-78, SEG 3-A)	KLEBERG	0	0	0	0
4	A ALAZAN (H-12)	KLEBERG	3	0	0	0
4	A ALAZAN (H-20)	KLEBERG	0	0	0	0
4	P ALAZAN (H-20, E)	KLEBERG	1	0	0	0
4	P ALAZAN (H-21, C)	KLEBERG	1	0	91,611	0 F
4	P ALAZAN (H-21, S.)	KLEBERG	1	0	0	0
4	P ALAZAN (H-24)	KLEBERG	1	0	0	0
4	P ALAZAN (H-75)	KLEBERG	1	0	29,141	0 F
4	P ALAZAN (I-07)	KLEBERG	1	0	149,660	0 F
4	P ALAZAN (I-75)	KLEBERG	1	0	9,878	0 F
4	P ALAZAN (I-43, S)	KLEBERG	1	1	20,452	0 F
4	P ALAZAN (I-83)	KLEBERG	2	2	843,800	0 F
4	P ALAZAN (I-96)	KLEBERG	3	3	1,538,910	0 F
4	A ALAZAN (J-1)	KLEBERG	1	0	0	0
4	A ALAZAN (J-1, E)	KLEBERG	2	2	19,047	0 F
4	P ALAZAN (J-37)	KLEBERG	3	2	301,695	0 F
4	P ALAZAN (J-80)	KLEBERG	1	1	6,644	0 F
4	P ALAZAN (8900)	KLEBERG	0	0	0	0
4	P ALAZAN, NORTH	KLEBERG	0	0	0	0
4	P ALAZAN, NORTH (DEEP FRID)	KLEBERG	5	2	286,746	0 F
4	A ALAZAN, NORTH (E-53)	KLEBERG	1	0	0	0
4	A ALAZAN, NORTH (E-57)	KLEBERG	1	0	0	0
4	A ALAZAN, NORTH (E-66)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (E-66, SOUTH)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (E-77, N)	KLEBERG	1	0	0	0
4	A ALAZAN, NORTH (F-41)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (F-51)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (F-55)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (F-57)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (F-62, S)	KLEBERG	1	0	0	0
4	A ALAZAN, NORTH (F-79, L)	KLEBERG	1	0	0	0
4	A ALAZAN, NORTH (F-79, U)	KLEBERG	1	0	0	0
4	A ALAZAN, NORTH (G-17)	KLEBERG	3	1	84,485	0 F
4	A ALAZAN, NORTH (G-24)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (G-30)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (G-35)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (G-42, E)	KLEBERG	1	0	0	0
4	A ALAZAN, NORTH (G-48)	KLEBERG	9	2	33,910	0 F
4	A ALAZAN, NORTH (G-51)	KLEBERG	0	0	467,573	0 F
4	A ALAZAN, NORTH (G-57, E)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (G-57, N)	KLEBERG	1	0	0	0
4	A ALAZAN, NORTH (G-61)	KLEBERG	0	0	0	0
4	P ALAZAN, N. (G-72)	KLEBERG	1	1	256,996	0 F
4	A ALAZAN, NORTH (G-74)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (G-86)	KLEBERG	2	0	0	0
4	A ALAZAN, NORTH (G-91)	KLEBERG	4	0	0	0
4	A ALAZAN, NORTH (G-95)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (H-02)	KLEBERG	23	1	418,691	0 F
4	A ALAZAN, NORTH (H-21)	KLEBERG	14	1	1,145,655	0 F
4	A ALAZAN, NORTH (H-36, N.)	KLEBERG	1	1	12,725	0 F
4	A ALAZAN, NORTH (H-41 SD)	KLEBERG	1	0	0	0
4	A ALAZAN, NORTH (H-46 SD)	KLEBERG	1	0	0	0
4	A ALAZAN, NORTH (H-53 SD)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (H-57, L)	KLEBERG	1	0	0	0
4	P ALAZAN, NORTH (H-86)	KLEBERG	14	0	4,153	0 F
4	A ALAZAN, NORTH (H-94)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (I SERIES)	KLEBERG	41	12	7,641,731	0 F
4	A ALAZAN, NORTH (I-05)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (I-29)	KLEBERG	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A ALAZAN, NORTH (1-35)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (1-43)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (1-53)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (1-57)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (1-67)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (1-72)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (1-76)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (1-83)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (1-83, 86)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (1-86)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (J-06)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (J-24)	KLEBERG	1	0	18,888	0
4	ALAZAN, NORTH (J-36)	KLEBERG	7	3	6,238,736	0
4	ALAZAN, NORTH (J-36, W)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (K-30)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (L-27)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (L-86)	KLEBERG	0	0	0	0
4	P ALBERCAS (JACKSON 1200)	JIM HCGG	2	2	39,063	0
4	ALBERCAS, N. (JACKSON 1020)	WEBB	1	1	27,435	0
4	ALBERCAS, NORTHEAST (2900)	WEBB	0	0	0	0
4	P ALBERCAS, WEST (MIRANDO, UPPER)	WEBB	13	1	93,513	0
4	P ALBERCAS, WEST (ROSENBERG)	WEBB	2	0	0	0
4	A ALFRED	JIM WELLS	0	0	0	0
4	ALFRED (1830)	JIM WELLS	2	0	0	0
4	P ALFRED (FAULT SEG. 1 HET 2500)	JIM WELLS	1	0	0	0
4	P ALFRED (HET 2500)	JIM WELLS	1	0	0	0
4	P ALFRED (2775)	JIM WELLS	2	0	61,687	0
4	ALFRED (2900)	JIM WELLS	0	0	0	0
4	P ALFRED (3060)	JIM WELLS	0	0	0	0
4	ALFRED (3200)	JIM WELLS	1	1	24,066	0
4	P ALFRED (3300)	JIM WELLS	5	3	107,997	0
4	P ALFRED (4000)	JIM WELLS	1	0	0	0
4	P ALFRED (4850)	JIM WELLS	3	2	160,541	815
4	ALFRED (5200)	JIM WELLS	0	0	0	0
4	ALFRED, DEEP (FRIO 3400)	JIM WELLS	0	0	0	0
4	ALFRED, DEEP (4500)	JIM WELLS	0	0	0	0
4	ALFRED, WEST (HET 2500)	JIM WELLS	1	1	32,862	0
4	P ALFRED, WEST (1600)	JIM WELLS	1	1	22,455	0
4	ALFRED, WEST (2000)	JIM WELLS	2	1	3,170	0
4	ALFRED, WEST (4300)	JIM WELLS	0	0	0	0
4	ALICE	JIM WELLS	1	0	0	0
4	ALICE (HEEP)	JIM WELLS	0	0	0	0
4	ALICE (STILLWELL)	JIM WELLS	0	0	0	0
4	ALICE (1400)	JIM WELLS	1	0	0	0
4	P ALICE (2670 HET)	JIM WELLS	1	0	59,590	0
4	P ALICE (3000)	JIM WELLS	3	2	18,561	0
4	P ALICE (3400 FRIO)	JIM WELLS	4	1	45,125	0
4	ALICE (3600)	JIM WELLS	0	0	0	0
4	ALICE (3600-A)	JIM WELLS	0	0	0	0
4	ALICE (4200)	JIM WELLS	2	2	10,904	0
4	ALICE (4400)	JIM WELLS	0	0	0	0
4	ALICE (4500)	JIM WELLS	1	0	0	0
4	ALICE (4600)	JIM WELLS	0	0	0	0
4	P ALICE (4800)	JIM WELLS	2	2	182,215	3,059
4	ALICE (4800 FRIO)	JIM WELLS	1	0	0	0
4	ALICE (5000)	JIM WELLS	1	0	0	0
4	ALICE (5050)	JIM WELLS	0	0	0	0
4	P ALICE (5100)	JIM WELLS	2	0	0	0
4	P ALICE (5150)	JIM WELLS	1	1	1,828	0
4	ALICE (5200 VICKSBURG)	JIM WELLS	0	0	0	0
4	P ALICE (5250)	JIM WELLS	3	2	85,854	298
4	A ALICE (5400)	JIM WELLS	1	1	16,368	0
4	ALICE (5500)	JIM WELLS	0	0	0	0
4	P ALICE, DEEP (CROCKETT)	JIM WELLS	0	0	0	0
4	P ALICE, DEEP (YEGUA)	JIM WELLS	1	0	0	0
4	ALICE EAST (4600)	JIM WELLS	1	0	0	0
4	ALICE, EAST (5700)	JIM WELLS	0	0	0	0
4	ALICE, NORTH (ZONE 2)	JIM WELLS	1	0	0	0
4	ALICE, NORTH (ZONE 4)	JIM WELLS	1	0	0	0
4	ALICE, NORTH (4800)	JIM WELLS	3	0	2,038	0
4	ALICE, NORTH (5150)	JIM WELLS	0	0	0	0
4	ALICE, SOUTH (6000)	JIM WELLS	0	0	0	0
4	P ALICE, SE. (FRIO 4800)	JIM WELLS	2	1	47,330	308
4	ALICE, SE. (3200)	JIM WELLS	3	0	0	0
4	P ALICE, SE. (4380)	JIM WELLS	1	1	22,897	61
4	ALICE, W. (STILLWELL)	JIM WELLS	0	0	0	0
4	ALLEN (2900)	JIM HCGG	2	0	0	0
4	ALLEN, N. (GOVT WELLS 2930 SD)	JIM HCGG	0	0	0	0
4	P ALMOND (1985)	JIM WELLS	1	1	3,341	0
4	ALMOND (3100)	JIM WELLS	0	0	0	0
4	ALMOND (3200 FRIO)	JIM WELLS	1	0	0	0
4	ALMOND (3455)	JIM WELLS	1	1	37,460	0
4	ALMOND (3900)	JIM WELLS	1	0	0	0
4	ALMOND (4030)	JIM WELLS	0	0	0	0
4	ALMOND (4900)	JIM WELLS	0	0	0	0
4	A ALMOND (5300)	JIM WELLS	1	0	0	0
4	ALPHA (1800)	DUVAL	3	0	0	0
4	ALPHA (1885)	DUVAL	2	1	1,503	0
4	ALPHA (2200)	DUVAL	1	1	8,146	0
4	ALPHA (2620 MIRANDO)	DUVAL	0	0	0	0

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	ALPHA (2640 MIRANDQ)	DUVAL	0	0	0	0
4	P ALPHA (3670)	WEBB	1	1	201	0
4	ALPHA (3800)	WEBB	1	0	0	0
4	ALREY (REYNA 700)	STARR	1	1	16,428	0
4	ALREY (4000 SD.)	STARR	0	0	0	0
4	ALTA MESA (C-3)	BROOKS	0	0	0	0
4	ALTA MESA (C-4)	BROOKS	1	0	0	0
4	ALTA MESA (D-4)	BROOKS	3	0	0	0
4	ALTA MESA (G- 4)	BROOKS	0	0	0	0
4	ALTA MESA (G-15)	BROOKS	0	0	0	0
4	A ALTA MESA (GARCIA SAND)	BROOKS	1	1	9,691	55 F
4	ALTA MESA (H-6)	BROOKS	1	1	8,212	0
4	A ALTA MESA (J-2)	BROOKS	0	0	0	0
4	A ALTA MESA (K-8)	BROOKS	0	0	0	0
4	A ALTA MESA (L- 2)	BROOKS	0	0	0	0
4	ALTA MESA (L-10,N.)	BROOKS	0	0	0	0
4	ALTA MESA (M-14)	BROOKS	0	0	0	0
4	P ALTA MESA (1100)	BROOKS	13	7	330,353	0
4	A ALTA MESA (4500 SAND)	BROOKS	0	0	0	0
4	P ALTA MESA, EAST (ENCANTADA 7500)	BROOKS	2	1	10,123	4
4	P ALTA MESA EAST (LUMA BLANCA)	BROOKS	1	1	21,449	112
4	ALTA MESA, EAST (MIOCENE H-3)	BROOKS	0	0	0	0
4	ALTA MESA, EAST (6200)	BROOKS	0	0	0	0
4	ALTA MESA, EAST (6290)	BROOKS	0	0	0	0
4	ALTA MESA, EAST (6550)	BROOKS	0	0	0	0
4	ALTA MESA, EAST (6870)	BROOKS	1	0	0	0
4	P ALTA MESA, EAST (7300)	BROOKS	2	1	52,462	782 F
4	ALTA MESA, EAST (7600)	BROOKS	0	0	0	0
4	P ALTA MESA, EAST (7760 VICKSBURG)	BROOKS	1	1	90,270	945 F
4	ALTA MESA, N. (950)	BROOKS	1	0	0	0
4	P ALTA MESA, N. (1100)	BROOKS	4	2	204,707	0
4	ALTA MESA, N. (11500)	BROOKS	0	0	0	0
4	ALTA MESA, N. (1650)	BROOKS	0	0	0	0
4	P ALTA MESA, N. (1700)	BROOKS	1	1	68,189	0
4	ALTA MESA, N. (1850)	BROOKS	2	1	1,458	0 F
4	ALTA MESA, N. (2000)	BROOKS	1	0	21,620	0
4	ALTA MESA, N. (2100)	BROOKS	0	0	0	0
4	ALTA MESA, N. (2350)	BROOKS	0	0	0	0
4	ALTA MESA, N. (2600)	BROOKS	0	0	0	0
4	ALTA MESA, N. (4300)	BROOKS	1	0	5,801	0
4	A ALTA MESA, N. (4350)	BROOKS	0	0	0	0
4	A ALTA VERDE (2100 SD.)	BROOKS	1	0	0	0
4	P ALTA VERDE (2500)	BROOKS	1	0	0	0
4	ALTA VERDE (3700)	BROOKS	1	0	0	0
4	ALTE HUNDE (V A)	ZAPATA	0	0	0	0
4	ALTE HUNDE (VI)	ZAPATA	0	0	0	0
4	P ALVARADO (MEQUENEZ)	STARR	1	1	1,529	35
4	ALWORTH (CHERNOSKY)	JIM HCGG	1	0	0	0
4	P ALWORTH (QUEEN CITY)	ZAPATA	4	3	471,756	4,108
4	P ALWORTH (WILCOX, HINNANT 1ST)	ZAPATA	6	5	1,187,652	1,691
4	ALWORTH (W., HINNANT 1ST, FB B)	JIM HCGG	1	1	729,388	0
4	P ALWORTH (WILCOX, HINNANT 5TH)	ZAPATA	1	1	63,354	0
4	A AMARGOSA	JIM WELLS	1	0	0	0
4	P AMARGOSA (HOCKLEY)	JIM WELLS	1	0	1,293	179
4	AMARGOSA (HOCKLEY C)	JIM WELLS	1	0	633	0 F
4	AMARGOSA (HOCKLEY H)	JIM WELLS	0	0	0	0
4	AMARGOSA (1900)	JIM WELLS	1	1	8,537	0
4	AMARGOSA (2200)	JIM WELLS	12	5	552,076	0
4	AMARGOSA (2300)	JIM WELLS	12	10	1,066,548	0
4	P AMARGOSA (2700)	JIM WELLS	13	12	332,205	0
4	AMARGOSA (2700, SOUTH)	JIM WELLS	1	1	5,596	0
4	AMARGOSA (2750 FRIO)	JIM WELLS	1	1	40,284	0
4	ANACUAS (V-2)	DUVAL	1	1	14,619	57
4	ANGELITA, EAST (6900)	SAN PATRICIO	0	0	0	0
4	ANGELITA, EAST (7600)	SAN PATRICIO	0	0	0	0
4	ANGELITA, EAST (8200)	SAN PATRICIO	0	0	0	0
4	ANGELITA, NORTH (3373)	SAN PATRICIO	0	0	0	0
4	ANGELITA, NORTH (6200)	SAN PATRICIO	0	0	0	0
4	ANGELITA, NORTH (6800)	SAN PATRICIO	0	0	0	0
4	ANGELITA NEW (FRIO)	SAN PATRICIO	0	0	0	0
4	ANGELITA NEW (GKETA)	SAN PATRICIO	1	0	0	0
4	ANGELITA NEW (5540)	SAN PATRICIO	1	0	0	0
4	ANGELITA NEW (6280)	SAN PATRICIO	0	0	0	0
4	ANN MAG (FRIO-VICKSBURG)	BROOKS	2	1	16,283	0
4	ANN MAG (7000 FRIO)	BROOKS	1	0	0	0
4	ANN MAG (7200 FRIO)	BROOKS	2	0	0	0
4	ANN MAG (7500 FRIO)	BROOKS	1	0	0	0
4	ANN MAG (7575 FRIO)	BROOKS	1	0	0	0
4	ANN MAG (7590)	BROOKS	0	0	0	0
4	A ANN MAG (7600 FRIO)	BROOKS	0	0	0	0
4	ANN MAG (7800)	BROOKS	0	0	0	0
4	ANN MAG (8200)	BROOKS	0	0	0	0
4	ANN MAG (8500)	BROOKS	0	0	0	0
4	P ANN MAG (9700 VICKSBURG)	BROOKS	1	1	106,877	0
4	ANN MAG, S. (FRIO-VICKSBURG)	BROOKS	1	1	10,663	0
4	ANNA MAE (JACKSON 625)	WEBB	1	0	624	0
4	P APACHE RANCH (OLMOS)	WEBB	5	5	56,466	0
4	P APACHE RANCH (OLMOS LOWER)	WEBB	1	1	7,938	0
4	A ARANSAS PASS	ARANSAS	0	0	0	0
4	ARANSAS PASS (6600 FRIO)	ARANSAS	1	0	0	0

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
4	ARANSAS PASS (6900)	ARANSAS	C	0	0	0	
4	ARANSAS PASS (7050)	ARANSAS	0	0	0	0	
4	A ARANSAS PASS, EAST (A)	ARANSAS	C	0	0	0	
4	P ARANSAS PASS, EAST (A GAS)	ARANSAS	0	0	0	0	
4	P ARANSAS PASS, EAST (A-6)	ARANSAS	1	0	0	0	
4	ARANSAS PASS, EAST (B-2- 7300)	ARANSAS	2	2	75,856	794	
4	P ARANSAS PASS, EAST (B-3)	ARANSAS	1	0	0	0	
4	ARANSAS PASS, EAST (B-4)	ARANSAS	0	0	0	0	
4	ARANSAS PASS, EAST (B-5 E)	ARANSAS	C	0	0	0	
4	P ARANSAS PASS, EAST (D-1)	ARANSAS	1	0	0	0	
4	ARANSAS PASS, EAST (D-3)	ARANSAS	C	0	0	0	
4	A ARANSAS PASS, EAST (D-4)	ARANSAS	0	0	C	0	
4	P ARANSAS PASS, EAST (D-5)	ARANSAS	C	0	0	0	
4	P ARANSAS PASS, EAST (D-6)	ARANSAS	1	1	40,937	58	
4	P ARANSAS PASS, EAST (E-1) SAND	ARANSAS	1	1	34,442	55	
4	P ARANSAS PASS, EAST (E-1-2,C.)	ARANSAS	1	1	66,250	323	
4	P ARANSAS PASS, EAST (E-4)	ARANSAS	1	1	8,228	630	
4	P ARANSAS PASS, E (H-2)	ARANSAS	1	0	0	0	
4	ARANSAS PASS, EAST (7320)	ARANSAS	1	1	4,225	351	
4	P ARANSAS PASS, EAST (7370)	ARANSAS	1	1	108,980	1,750	
4	P ARANSAS PASS, EAST (7630)	ARANSAS	1	1	71,033	1,711	
4	ARANSAS PASS, EAST (7800)	ARANSAS	1	0	0	0	
4	ARANSAS PASS, EAST (9900)	ARANSAS	C	0	0	0	
4	ARKANSAS CITY (5100)	STARR	1	0	0	0	
4	P ARKANSAS CITY (5350)	STARR	1	1	115,903	109	
4	ARKANSAS CITY (5400)	STARR	1	0	0	0	
4	P ARKANSAS CITY (5450)	STARR	1	1	37,210	0	
4	ARKANSAS CITY (5600)	STARR	1	0	1,493	0	
4	ARKANSAS CITY (5700 FRIO)	STARR	C	0	0	0	
4	ARKANSAS CITY (5750)	STARR	1	1	18,665	87	
4	ARKANSAS CITY (5900 FRIO)	STARR	0	0	0	0	
4	ARKANSAS CITY (6100 FRIO)	STARR	0	0	0	0	
4	ARKANSAS CITY (6100 FRIO,EAST)	STARR	C	0	0	0	
4	ARKANSAS CITY (6300)	STARR	0	0	0	0	
4	P ARKANSAS CITY (6380)	STARR	1	1	106,358	726	
4	ARKANSAS CITY, N (5300)	STARR	1	0	0	0	
4	ARKANSAS CITY, N. (5500)	STARR	1	0	0	0	
4	A ARMSTRONG	JIM HOGG	M	12	5	100,563	342 F
4	P ARMSTRONG (F-53)	JIM HOGG	2	1	20,520	0 F	
4	ARMSTRONG (3200)	JIM HOGG	1	1	3,050	0	
4	ARMSTRONG, S. (BRENNAN, S. 3200)	JIM HOGG	C	0	0	0	
4	P ARMSTRONG, W. (GOVT. WELLS)	JIM HOGG	3	3	21,881	146 F	
4	ARNOLD-CAVID (BEKTRAM)	NUECES	1	0	0	0	
4	A ARNOLD-CAVID (CHAPMAN)	NUECES	15	2	420,083	235 F	
4	P ARNOLD-CAVID (K-80)	KLEBERG	1	1	134,978	0 F	
4	P ARNOLD-CAVID (L-73)	NUECES	1	0	14,763	0 F	
4	ARNOLD-CAVID (ROXANA)	NUECES	C	0	0	0	
4	ARNOLD-CAVID (3800)	NUECES	1	0	0	0	
4	A ARNOLD-CAVID (5600)	NUECES	6	1	45,835	0 F	
4	P ARNOLD-CAVID (9400)	NUECES	2	1	346,653	4,286 F	
4	P ARNOLD-CAVID (9400, N)	NUECES	2	2	1,242,146	0 F	
4	P ARNOLD-CAVID (9400 CENTRAL)	NUECES	2	2	1,834,341	13,080 F	
4	F ARNOLD-CAVID (10,120)	NUECES	1	1	34,001	0 F	
4	P ARNOLD-CAVID (10,400)	NUECES	8	7	8,097,281	20,124 F	
4	P ARNOLD-CAVID (10,400, C)	NUECES	2	2	4,114,121	11,172 F	
4	P ARNOLD-CAVID (10,400, W)	NUECES	3	3	4,561,689	0 F	
4	P ARNOLD CAVID(9400, S.)	NUECES	2	2	1,531,543	0 F	
4	ARNOLD-DAVID, NORTH (FRIC, LGMER)	NUECES	2	2	75,953	1,613 F	
4	ARNOLD-DAVID, NORTH (HENNESEY)	NUECES	C	0	0	0	
4	ARNOLD-DAVID, NORTH (PHYLLIS)	NUECES	1	0	0	0	
4	ARNOLD-DAVID, NORTH (600C)	NUECES	0	0	0	0	
4	P ARROWHEAD	STARR	1	1	110,328	3,788	
4	ARROWHEAD (STRAY 6000)	HICALGC	C	0	0	0	
4	ARROWHEAD (VICKSBURG T)	HICALGC	0	0	0	0	
4	ARROWHEAD (460C)	HICALGC	0	0	0	0	
4	P ARROYO COLORADO (B-7)	WILLACY	2	1	50,415	0	
4	P ARROYO COLORADO (E-1)	WILLACY	4	4	211,796	0	
4	P ARROYO COLORADO (E-2)	WILLACY	3	1	38,544	0	
4	P ARROYO COLORADO (E-3)	WILLACY	2	0	0	0	
4	P ARROYO COLORADO (E-5)	WILLACY	5	2	107,575	0	
4	P ARROYO COLORADO (F-3)	WILLACY	4	3	132,745	0	
4	P ARROYO COLORADO (F-8)	WILLACY	1	0	0	0	
4	P ARROYO COLORADO (F-9)	WILLACY	1	0	0	0	
4	P ARROYO COLORADO (G-1)	WILLACY	1	0	0	0	
4	P ARROYO COLORADO (G-2)	WILLACY	1	0	0	0	
4	ARROYO GARZA (QUEEN CITY)	ZAPATA	0	0	0	0	
4	ARROYO GARZA (QUEEN CITY 3950)	ZAPATA	0	0	0	0	
4	ARROYO GARZA (QUEEN CITY 4480)	ZAPATA	0	0	0	0	
4	ARROYO GRANDE (QUEEN CITY)	STARR	1	1	8,443	0	
4	ASSUMPTION (PETTUS)	JIM HOGG	0	0	0	0	
4	ASSUMPTION (YEGUAL)	JIM HOGG	C	0	0	0	
4	ATLEE (HIAWATHA)	DUVAL	0	0	0	0	
4	ATLEE, NE. (FRIO 2450)	DUVAL	0	0	0	0	
4	ATLEE, NE. (650C)	DUVAL	0	0	0	0	
4	P AURORA (GALLAGHER)	JIM HOGG	4	1	89,902	0	
4	AURORA (GOVERNMENT WELLS)	JIM HOGG	1	0	0	0	
4	P AURORA (GOVT. WELLS, UPPER C)	JIM HOGG	2	1	63,466	0	
4	AURORA (LOMA NOVA)	JIM HOGG	0	0	0	0	
4	P AURORA, E. (GOVT. WELLS, LC.)	JIM HOGG	1	0	0	0	
4	P AURORA, E. (GOVT. WELLS, UP.)	JIM HOGG	4	0	1,557	0	

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	AURORA, E. (LCMA NCVIA, UP)	JIM HCGG	0	0	0	0
4	P AURORA, N. (3470)	JIM HCGG	1	1	41,700	0
4	AVIATORS (1500 SAND)	WEBB	0	0	0	0
4	P AVIATORS, SOUTH (WILCOX 9600)	WEBB	1	1	62,996	229
4	P AVIATORS SOUTH (WILCOX 10600)	WEBB	4	3	367,266	2,802
4	AVIATORS, SOUTH (WILCOX 11500)	WEBB	1	1	2,795	0
4	P AVIATORS, SOUTH (2060)	WEBB	1	0	0	0
4	BAFFIN BAY (12,150)	KLEBERG	0	0	0	0
4	BAFFIN BAY (12,222 TEX-MISS)	KLEBERG	0	0	0	0
4	P BAFFIN BAY (12,290)	KENEDEY	1	0	30,807	0 F
4	P BAFFIN BAY (13,070 FRIO)	KENEDEY	1	0	19,080	0 F
4	BAFFIN BAY, SOUTHWEST	KENEDEY	0	0	0	0
4	A BAILEY	NUECES	0	0	0	0
4	BAILEY (COOPWOOD)	NUECES	0	0	0	0
4	P BAILEY (KING MIDDLE)	NUECES	1	1	8,647	342
4	BAILEY (KOEHLER)	NUECES	0	0	0	0
4	BAILEY (STRAY)	NUECES	0	0	0	0
4	BAILEY (1200)	NUECES	1	0	570	0
4	A BAILEY (3950 SAND)	JIM WELLS	0	0	0	0
4	BAILEY (4700)	NUECES	1	0	0	0
4	BAILEY (4750)	NUECES	0	0	0	0
4	BAILEY (4800)	NUECES	0	0	0	0
4	BAILEY (4865)	NUECES	0	0	0	0
4	A BAILEY (5260)	NUECES	0	0	0	0
4	P BAILEY (5400)	JIM WELLS M	1	0	0	0
4	A BAILEY (5450)	JIM WELLS	0	0	0	0
4	BAILEY (5500 -A-)	NUECES	0	0	0	0
4	BAILEY (5500 -B-)	NUECES	0	0	0	0
4	BAILEY (5500 FRIO)	NUECES	0	0	0	0
4	A BAILEY (5700)	NUECES	0	0	0	0
4	A BAILEY (5850)	NUECES	0	0	0	0
4	BAILEY (6200)	NUECES	0	0	0	0
4	BAILEY, E. (4750)	NUECES	0	0	0	0
4	BAILEY, E. (4900)	NUECES	0	0	0	0
4	P BAILEY, E. (5150)	NUECES	1	0	0	0
4	P BAILEY, E. (5600)	NUECES	1	0	0	0
4	BAILEY, E. (6000)	NUECES	1	0	0	0
4	BAILEY, E (6160)	NUECES	1	0	1	64
4	BAILEY, S. (4800)	NUECES	0	0	0	0
4	A BAILEY, S. (6380)	NUECES	0	0	0	0
4	P BAILEY, SW (KING UPPER)	JIM WELLS M	4	1	57,073	617
4	BAILEY, W. (6200)	NUECES	1	1	3,137	906
4	A BALDERAS (PETTUS)	DUVAL	1	1	27,902	455
4	A BALDWIN (BALDWIN, LOWER)	NUECES	1	0	0	0
4	BALDWIN (BARNHART)	NUECES	1	0	0	0
4	P BALDWIN (ECHERT)	NUECES	1	1	71,388	1,009
4	BALDWIN (OAKVILLE D)	NUECES	0	0	0	0
4	BALDWIN (OAKVILLE, LOWER)	NUECES	0	0	0	0
4	P BALDWIN (1970)	NUECES	1	1	47,820	0
4	BALDWIN (2100)	NUECES	0	0	0	0
4	P BALDWIN (2400)	NUECES	1	1	22,607	0
4	BALDWIN (2500)	NUECES	1	1	27,240	0
4	P BALDWIN (2830 LAGARTO)	NUECES	1	1	50,703	0
4	P BALDWIN (2900)	NUECES	2	1	120,625	0
4	P BALDWIN (3070)	NUECES	1	1	11,291	0
4	BALDWIN (3070 LAGARTO)	NUECES	0	0	0	0
4	BALDWIN (3150 LAGARTO)	NUECES	1	1	7,989	0
4	BALDWIN (5800, NW. SEG.)	NUECES	0	0	0	0
4	BALDWIN (5900)	NUECES	1	0	0	0
4	A BALDWIN (6950 FRIO SAND)	NUECES	0	0	0	0
4	P BALDWIN (7000)	NUECES	1	1	28,241	485
4	BALDWIN (7060)	NUECES	1	0	0	0
4	BALDWIN (7070)	NUECES	1	1	203	0
4	BALDWIN (7100)	NUECES	1	1	7,981	0
4	A BALDWIN (7350)	NUECES	0	0	0	0
4	A BALDWIN (7400)	NUECES	0	0	0	0
4	P BALDWIN (7600)	NUECES	0	0	0	0
4	P BALDWIN (7700)	NUECES	0	0	0	0
4	A BALDWIN (7800)	NUECES	0	0	0	0
4	P BALDWIN (8100)	NUECES	0	0	0	0
4	BALDWIN (8300 UPPER)	NUECES	0	0	0	0
4	BALDWIN (8980)	NUECES	0	0	0	0
4	P BALDWIN (9070)	NUECES	1	1	90,338	1,018
4	BALDWIN (9300)	NUECES	0	0	0	0
4	BANDERA (6400)	JIM WELLS	0	0	0	0
4	BANDERA (6500)	JIM WELLS	0	0	0	0
4	P BANDERA, EAST (6100)	JIM WELLS	1	1	35,892	311
4	BARBACOAS (1300)	STARR	0	0	0	0
4	BARBACOAS (2500)	STARR	6	3	40,467	0
4	BARBACOAS (2600)	STARR	1	0	0	0
4	BARBACOAS (2700)	STARR	2	0	0	0
4	BARBACOAS (2900)	STARR	0	0	0	0
4	BARBACOAS (5300)	STARR	1	0	0	0
4	BARRERA (LUBO 6)	WEBB	1	1	320,750	2,145
4	BARRERA (WILCOX, LOWER)	WEBB	1	0	0	0
4	BARRETA (8100)	KENEDEY	1	0	0	0
4	BARRETA (8950)	KENEDEY	0	0	0	0
4	BARTELL PASS (FRIO K)	ARANSAS	1	0	0	0
4	P BARTELL PASS (FRIO M)	ARANSAS	2	2	192,212	0 F
4	P BARTELL PASS (FRIO N)	ARANSAS	3	2	337,066	0 F

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P BARTELL PASS (F-33 SAND)	ARANSAS	1	1	334,761	13,466
4	P BARTELL PASS (J-2)	ARANSAS	1	1	440,014	15,550
4	P BASHARA-MEREFORD	WEBB	2	2	196,234	1,832 F
4	BEASLEY (4900)	SAN PATRICIO	0	0	0	0
4	P BEAURLINE (VICKSBURG L)	HIDALGO	1	1	488,639	2,555
4	P BEAURLINE (VICKSBURG R)	HIDALGO	2	2	421,265	481 F
4	P BEAURLINE (VICKSBURG S)	HIDALGO	1	1	154,044	1,629
4	A BEAURLINE (5650 SAND)	HIDALGO	0	0	0	0
4	BEAURLINE (5690 FALKIN)	HIDALGO	0	0	0	0
4	BEAURLINE (5750)	HIDALGO	0	0	0	0
4	BEAURLINE (5850 STODDARD)	HIDALGO	0	0	0	0
4	BEAURLINE (5940 BENTZ)	HIDALGO	0	0	0	0
4	BEAURLINE (7100)	HIDALGO	0	0	0	0
4	BEAURLINE, EAST (5600)	HIDALGO	0	0	0	0
4	BEAURLINE, EAST (7600 A)	HIDALGO	0	0	0	0
4	BEAURLINE, EAST (7600 B)	HIDALGO	0	0	0	0
4	P BECCERO CREEK (WILCOX, LD.)	WEBB	2	2	115,037	2,238 F
4	BELLE JEFFERS (7850)	WEBB	1	0	656	0
4	A BEN BOLT	JIM WELLS	7	3	57,053	0
4	BEN BOLT (ALICE)	JIM WELLS	0	0	0	0
4	BEN BOLT (BROMBERG)	JIM WELLS	0	0	0	0
4	BEN BOLT (4600)	JIM WELLS	0	0	0	0
4	BEN BOLT (4600, W.)	JIM WELLS	1	1	19,167	0 F
4	BEN BOLT (4950)	JIM WELLS	1	1	8,966	142
4	BEN BOLT (5100 FRIO)	JIM WELLS	0	0	0	0
4	P BEN BOLT (5300 SOUTH)	JIM WELLS	1	0	0	0
4	A BEN BOLT (5375)	JIM WELLS	2	2	55,476	90
4	P BEN BOLT (5800)	JIM WELLS	5	5	1,651,940	13,523
4	BEN BOLT, SW. (5880)	JIM WELLS	1	0	0	0
4	BEN BOLT, W. (2850)	JIM WELLS	0	0	0	0
4	BEN BOLT, W. (4240)	JIM WELLS	0	0	0	0
4	BEN BOLT, W. (4700)	JIM WELLS	2	1	11,104	0
4	P BEN BOLT, WEST (5400)	JIM WELLS	4	3	195,320	37 F
4	BEN SANTOS (COLE, MIDDLE)	DUVAL	0	0	0	0
4	P BENAVIDES	DUVAL	5	2	106,079	451
4	BENAVIDES (COLE, LOWER)	DUVAL	0	0	0	0
4	BENAVIDES (GRAVIS)	DUVAL	1	0	0	0
4	BENAVIDES (JACKSON)	DUVAL	1	0	0	0
4	BENAVIDES (PETTUS)	DUVAL	0	0	0	0
4	BENAVIDES (TARANCAHUA 3700)	DUVAL	2	1	28,688	0
4	A BENAVIDES (THOMAS 4250)	DUVAL	1	0	0	0
4	P BENAVIDES (WALSTEAD 3900)	DUVAL	2	2	95,099	100
4	BENAVIDES (2100)	DUVAL	2	0	0	0
4	A BENAVIDES (4530)	DUVAL	2	2	130,978	0
4	BENAVIDES, EAST (HIAWATHA)	DUVAL	0	0	0	0
4	A BENTONVILLE (CLEGG LD)	JIM WELLS	0	0	0	0
4	BENTONVILLE (CLEGG 5780)	JIM WELLS	0	0	0	0
4	BENTONVILLE (KCHLER)	JIM WELLS	1	0	0	0
4	BENTONVILLE (LAPIDUS)	JIM WELLS	0	0	0	0
4	BENTONVILLE (4370)	JIM WELLS	0	0	0	0
4	BENTONVILLE (5200)	JIM WELLS	0	0	0	0
4	BENTONVILLE, S. (BAILEY 5450)	JIM WELLS	0	0	0	0
4	BENTONVILLE, SOUTH (KOHLER)	JIM WELLS	0	0	0	0
4	BENTONVILLE, SOUTH (VICKSBURG)	JIM WELLS	0	0	0	0
4	BENTONVILLE, SOUTH (5400)	JIM WELLS	0	0	0	0
4	BERNSEN (ALICE 5000)	JIM WELLS	0	0	0	0
4	BERNSEN (FRIO 4880)	JIM WELLS	1	0	35,570	3,401
4	P BERRY (6100-B)	SAN PATRICIO	1	0	74,231	3,429 F
4	P BERRY (6100-D)	SAN PATRICIO	1	1	164,571	2,842
4	P BERRY (6100-E)	SAN PATRICIO	3	2	331,331	5,699 F
4	A BETTIS (STILLWELL, UPPER)	SAN PATRICIO	0	0	0	0
4	BIG BUCK (WILCOX)	WEBB	0	0	0	0
4	BIG CAESAR	KLEBERG	0	0	0	0
4	BIG CAESAR (CABNEY)	NUECES	0	0	0	0
4	BIG CAESAR (L-4)	KLEBERG	1	0	0	0
4	BIG CAESAR (PFLEUGER, LOWER)	KLEBERG	1	1	134,016	0 F
4	A BIG CAESAR (PFLEUGER, UPPER)	KLEBERG	0	0	0	0
4	BIG CAESAR (PFLEUGER 3 RD.)	NUECES	0	0	0	0
4	BIG CAESAR, E. (PFLEUGER, LG.#8)	KLEBERG	0	0	0	0
4	BIG CAESAR, E. (SEG C R-5)	NUECES	1	0	0	0
4	BIG CAESAR, E. (7150)	NUECES	0	0	0	0
4	P BIG CAESAR, E. (7250)	NUECES	1	1	100,109	2,131
4	BIG CAESAR, N. (PFLEUGER, LC.)	NUECES	0	0	0	0
4	A BIG CAESAR, N. (PFLEUGER, UP.)	NUECES	0	0	0	0
4	BIG CAESAR, N. (7050)	NUECES	0	0	0	0
4	A BIG CAESAR, S. (H-37)	KLEBERG	0	0	0	0
4	P BIG CAESAR, S. (H-40)	KLEBERG	1	0	279	0 F
4	BIG CAESAR, S. (R-2)	KLEBERG	0	0	0	0
4	BIG CAESAR, S. (R-2, W)	KLEBERG	0	0	0	0
4	BIG CAESAR, S. (7130)	KLEBERG	1	0	6,110	543 F
4	BIG CAESAR, SE. (FRIO 7900)	KLEBERG	0	0	0	0
4	BIG CAESAR, SE. (H-94)	KLEBERG	1	1	3,645	0 F
4	P BIG COWBOY (LOBO)	WEBB	5	5	231,594	5,958
4	P BIG COWBOY (WILCOX 5450)	WEBB	1	1	21,427	98
4	P BIG COWBOY (WILCOX 4800)	WEBB	1	1	24,718	191
4	P BIG COWBOY (WILCOX 6000)	WEBB	1	1	129,994	889
4	P BIG MAC (LOBO 7870)	ZAPATA	2	2	294,286	0
4	P BIG MAC (8260)	ZAPATA	1	1	30,199	32
4	BILLINGS, SOUTH (2425)	WEBB	0	0	0	0
4	BINA (8-1)	KLEBERG	2	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P BINA (C-1)	KLEBERG	1	0	0	0
4	BINA (E-1)	KLEBERG	1	0	0	0
4	BINA (H-18)	KLEBERG	1	0	0	0
4	BINA (H-79)	KLEBERG	1	0	0	0
4	BINA (H-85)	KLEBERG	1	0	0	0
4	A BIRD ISLAND	KLEBERG	0	0	0	0
4	BIRD ISLAND (10-D)	KLEBERG	0	0	0	0
4	BIRD ISLAND (10-E)	KLEBERG	0	0	0	0
4	BIRD ISLAND (10-I)	KLEBERG	1	0	0	0
4	BIRD ISLAND (10-L)	KLEBERG	0	0	0	0
4	BIRD ISLAND (12-B)	KLEBERG	1	1	60,238	213
4	BIRD ISLAND (12-E)	KLEBERG	1	0	0	0
4	BIRD ISLAND (12-F)	KLEBERG	1	0	0	0
4	BIRD ISLAND (12-G)	KLEBERG	0	0	0	0
4	P BIRD ISLAND (12-H)	KLEBERG	1	0	157,434	1,172
4	BIRD ISLAND (13-A)	KLEBERG	1	0	0	171
4	BIRD ISLAND (14-A)	KLEBERG	0	0	0	0
4	BIRD ISLAND, N. (I-3, 9400)	KLEBERG	0	0	0	0
4	BIRD ISLAND, N. (J-19, 9900)	KLEBERG	0	0	0	0
4	BIRD ISLAND, N. (9200)	KLEBERG	0	0	0	0
4	BIRD ISLAND, N. (9500)	KLEBERG	0	0	0	0
4	BIRD ISLAND, N. (9700)	KLEBERG	0	0	0	0
4	BIRD ISLAND, S. (F-25)	KLEBERG	0	0	0	0
4	P BIRD ISLAND, Sw. (10-B)	KLEBERG	0	0	0	0
4	BIRD ISLAND, Sw. (FRIO 12-B)	KLEBERG	0	0	0	0
4	BIRD ISLAND, Sw. (FRIO 15-B)	KLEBERG	0	0	0	0
4	BIRD ISLAND, Sw. (I-1, 8950)	KLEBERG	0	0	0	0
4	P BIRD ISLAND, S.W. (7100)	KLEBERG	1	1	426,977	2,788
4	BIRD ISLAND, Sw (7850)	KLEBERG	0	0	0	0
4	P BISHOP	NUECES	1	1	58,734	1,551
4	BISHOP, EAST (7500)	NUECES	0	0	0	0
4	BISHOP, EAST (7850)	NUECES	1	0	0	0
4	BISHOP, EAST (8000)	NUECES	1	0	0	0
4	BISHOP, EAST (8100)	NUECES	1	0	0	0
4	P BISHOP, EAST (8200)	NUECES	0	0	14,128	191 F
4	BISHOP, EAST (8300)	NUECES	1	0	0	0
4	P BISHOP, WEST (PFLUGER, LOWER)	NUECES	2	1	16,866	165
4	A BISHOP, WEST (PFLUGER, MIDDLE)	NUECES	0	0	0	0
4	P BISHOP, WEST (PFLUGER, UP.)	NUECES	2	0	0	0
4	A BISHOP, WEST (S & W 6500)	NUECES	0	0	0	0
4	P BISHOP, WEST (VICKSBURG)	NUECES	1	1	91,238	2,500
4	BISHOP, WEST (7000)	NUECES	0	0	0	0
4	BISHOP, WEST (11500)	NUECES	0	0	0	0
4	BLACK DIAMOND (GOUT. WELLS, UP.)	JIM HOGG	1	0	0	0
4	P BLACKJACK (J 9400)	ARANSAS	1	1	305,216	5,983
4	P BLACKJACK (T)	ARANSAS	3	1	220,269	8,735
4	BLACKJACK (U)	ARANSAS	0	0	0	0
4	BLACKJACK (V-1)	ARANSAS	1	0	361	0
4	BLACKJACK (X)	ARANSAS	0	0	0	0
4	BLACKJACK (Y-10,650)	ARANSAS	1	0	0	0
4	P BLANCAS CREEK (LDBO 6)	ZAPATA	1	1	31,161	4
4	P BLANCAS CREEK (8350)	ZAPATA	1	1	175,373	288
4	P BLANCAS CREEK (10850)	ZAPATA	4	4	260,203	0
4	BLANCHARD (HOCKLEY)	ARANSAS	0	0	0	0
4	BLANCHARD, NORTHEAST (3100)	ARANSAS	0	0	0	0
4	P BLIND PASS (FRIO A-7)	ARANSAS	1	0	24,058	462
4	P BLIND PASS (MARGINULINA-FRIO)	ARANSAS	4	1	63,447	600
4	P BLOCK 749 (CH)	NUECES	2	2	2,344,105	22,153 F
4	P BLOCK 691-L (5350)	ARANSAS	1	0	19,978	367
4	P BLOCK 901 (7550)	NUECES	1	0	0	0
4	P BLOCK 901 (7650)	NUECES	1	0	293,999	1,219
4	P BLOCK 901 (7750)	NUECES	2	0	0	0
4	BLOCK 978-S (FRIO 8000)	KLEBERG	0	0	0	0
4	P BLOCKER RANCH (OLMDS N-3)	WEBB	9	5	37,392	60 F
4	P BLOCKER RANCH (OLMDS N-2)	WEBB	7	5	62,059	74 F
4	P BLOCKER RANCH (OLMDS N-4)	WEBB	9	4	43,916	119 F
4	P BLOCKER RANCH (OLMDS N-5)	WEBB	2	2	24,637	28 F
4	A BLOOMBERG (FRIO 3900)	HIDALGO	0	0	0	0
4	BLOOMBERG (FRIO 4600)	HIDALGO	0	0	0	0
4	P BLOOMBERG (FRIO 5100)	HIDALGO	0	0	0	0
4	BLOOMBERG (SULLIVAN 4000)	STARR	0	0	0	0
4	P BLOOMBERG (VICKSBURG 6000)	STARR	1	1	168,360	0 F
4	BLOOMBERG, WEST (4200)	STARR	1	1	28,915	0
4	BLOOMBERG, WEST (5900)	STARR	0	0	0	0
4	BOB COOPER (5770)	BROCKS	1	0	0	0
4	P BOB COOPER (5800)	BROCKS	2	0	12,249	128
4	BOB COOPER (6000)	BROCKS	0	0	0	0
4	BOB COOPER (6200)	BROCKS	0	0	0	0
4	BOBBY LYNN KING (FRIO 7350)	NUECES	1	0	0	0
4	P BOBBY LYNN KING (VXBG 8150)	NUECES	1	0	28,849	330
4	P BOBBY LYNN KING (SEG. B 8285)	NUECES	1	1	245,066	4,987
4	P BOBBY LYNN KING (VXBG 8380)	NUECES	1	1	153,068	3,751
4	BOEDECKER, NW. (FRIO, MIDDLE)	BROCKS	2	1	12,469	18
4	BOHEMIAN COLONY (FRIO 9000)	NUECES	0	0	0	0
4	BOHEMIAN COLONY, NO. (FRIO 9000)	NUECES	0	0	0	0
4	P BOORY (MIOCENE 4800)	CAMERON	1	0	23,229	0
4	BOORY (MIOCENE 5300)	CAMERON	0	0	0	0
4	BOORY (MIOCENE 5350)	CAMERON	0	0	0	0
4	BOORY (MIOCENE 5450)	CAMERON	0	0	0	0
4	BOORY (MIOCENE 5800)	CAMERON	0	0	0	0

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RRG DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	BOORY (MIOCENE 6100)	CAMERON	0	0	0	0
4	BOORY (MIOCENE 6200)	CAMERON	0	0	0	0
4	BOORY (MIOCENE 6200-A-)	CAMERON	1	0	0	0
4	BOOTH RANCH (OLMCS)	WEBB	32	30	676,985	183 F
4	BOOTH RANCH (WILCOX 2800)	WEBB	2	1	7,904	0
4	P BOOTH RANCH (WILCOX 3500)	WEBB	3	3	402,854	14 F
4	P BORDER (WILCOX)	WEBB	1	1	17,293	829 F
4	A BOROSA	STARR	0	0	0	0
4	BOROSA (F)	STARR	0	0	0	0
4	P BOROSA (FRIO D-4)	STARR	2	0	0	0
4	BOROSA (FRIO 4)	STARR	0	0	0	0
4	BOROSA (FRIO 5, S.)	STARR	0	0	0	0
4	BOROSA (VICKSBURG # 5, S.)	STARR	0	0	0	0
4	BOROSA (VICKSBURG #21)	STARR	0	0	0	0
4	A BOROSA (20-B)	STARR	0	0	0	0
4	BOROSA (4400)	STARR	0	0	0	0
4	BOROSA (5350)	STARR	0	0	0	0
4	P BOROSA, S. (FB B 5900)	STARR	1	0	8,819	723
4	BOROSA, S. (FB B 7750)	STARR	1	0	0	0
4	A BOROSA, S. (FB D FRIO 4)	STARR	0	0	0	0
4	BOROSA, S. (FB E VKSBG 2A)	STARR	2	0	0	0
4	BOROSA, S. (FRIO 4)	STARR	1	0	0	0
4	P BOROSA, S. (FRIO 5, SOUTH)	STARR	1	0	1,784	0 F
4	BOROSA, S. (FRIO 9)	STARR	0	0	0	0
4	P BOROSA, S. (FRIO 10)	STARR	1	0	0	0
4	BOROSA, S. (FRIO 11)	STARR	1	0	0	0
4	P BOROSA, S. (FRIO 13)	STARR	1	0	0	0
4	P BOROSA, S. (FRIO 18)	STARR	1	0	0	0
4	P BOROSA, SOUTH (FRIO 4720)	STARR	1	1	65,587	49 F
4	A BOROSA, S. (FRIO 4750)	STARR	0	0	0	0
4	P BOROSA, S. (VICKSBURG VARICUS)	STARR	1	0	5,247	0 F
4	A BOROSA, S. (VICKSBURG 2 B)	STARR	1	0	0	0
4	BOROSA, S. (VICKSBURG 2B, LD.)	HIDALGO	0	0	0	0
4	P BOROSA, S. (VICKSBURG 2 STRAY)	STARR	2	0	283	0 F
4	P BOROSA, S. (VICKSBURG 3-A, UP)	STARR	1	0	17,023	0 F
4	BOROSA, S. (VICKSBURG 5)	STARR	0	0	0	0
4	BOROSA, S. (VICKSBURG 6)	STARR	0	0	0	0
4	BOROSA, S. (VICKSBURG 9B)	STARR	0	0	0	0
4	BOROSA, S. (VICKSBURG 5900)	STARR	0	0	0	0
4	BOROSA, S. (VICKSBURG 6300)	STARR	0	0	0	0
4	BOROSA, S. (VICKSBURG 6650)	STARR	0	0	0	0
4	BOROSA, SOUTH (VICKSBURG 7200)	STARR	1	1	40,160	364
4	BOROSA, SOUTH (VICKSBURG 7600)	STARR	1	0	0	0
4	BOROSA, S. (4500)	STARR	1	0	0	0
4	A BORREGOS	KLEBERG	1	0	0	0
4	A BORREGOS (COMBINED ZONES)	KLEBERG	1	0	0	0
4	BORREGOS (VICKSBURG)	KLEBERG	29	12	3,172,697	7,693 F
4	A BORREGOS (ZONE B-5)	KLEBERG	0	0	0	0
4	P BORREGOS (ZONE B-11)	KLEBERG	1	1	119,618	0
4	BORREGOS (ZONE D-1)	KLEBERG	5	2	911,507	2,538 F
4	A BORREGOS (ZONE D-3)	KLEBERG	3	1	398,270	1,574 F
4	BORREGOS (ZONE D-5)	KLEBERG	3	0	0	0
4	BORREGOS (ZONE D-7)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE F-3)	KLEBERG	2	2	490,383	0 F
4	A BORREGOS (ZONE F-5)	KLEBERG	11	6	1,895,026	2,685 F
4	A BORREGOS (ZONE F-6)	KLEBERG	3	2	243,730	109 F
4	BORREGOS (ZONE H-3)	KLEBERG	5	4	825,853	1,734 F
4	BORREGOS (ZONE H-5)	KLEBERG	10	7	2,129,221	1,166 F
4	A BORREGOS (ZONE H-7)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE H-7, S.)	KLEBERG	2	2	238,414	180 F
4	BORREGOS (ZONE J-3)	KLEBERG	45	19	3,975,697	23,112 F
4	BORREGOS (ZONE J-9)	KLEBERG	3	1	284,063	1,567 F
4	BORREGOS (ZONE J-9A)	KLEBERG	3	3	503,814	0 F
4	P BORREGOS (ZONE J-11)	KLEBERG	1	0	31,268	39 F
4	A BORREGOS (ZONE J-12)	KLEBERG	6	5	1,101,417	7,695 F
4	A BORREGOS (ZONE J-15)	KLEBERG	3	1	321,446	2,149 F
4	BORREGOS (ZONE J-15,N)	KLEBERG	1	1	44,232	0 F
4	BORREGOS (ZONE J-15, S.)	KLEBERG	1	1	272,284	917 F
4	BORREGOS (ZONE J-16)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE J-17)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE J-18)	KLEBERG	2	2	522,832	351 F
4	BORREGOS (ZONE J-19)	KLEBERG	6	4	378,341	3,113 F
4	BORREGOS (ZONE K-08)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE L-1)	KLEBERG	1	0	19,512	0 F
4	A BORREGOS (ZONE L-3)	KLEBERG	4	2	733,954	2,211 F
4	BORREGOS (ZONE L-3, W.)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE L-5)	KLEBERG	43	10	3,007,981	4,992 F
4	BORREGOS (ZONE L-9 & 11)	KLEBERG	79	15	5,922,329	13,882 F
4	BORREGOS (ZONE N-3)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE N-4 S)	KLEBERG	4	2	602,462	2,082 F
4	BORREGOS (ZONE N-4-5-6-7)	KLEBERG	78	13	4,355,755	12,036 F
4	BORREGOS (ZONE N-4-5-6-7, E.)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE N-5, E)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE N-8)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-8, SW.)	KLEBERG	3	2	563,667	2,010 F
4	BORREGOS (ZONE N-10)	KLEBERG	18	8	3,535,152	4,873 F
4	BORREGOS (ZONE N-10, E.)	KLEBERG	4	1	523,999	0 F
4	BORREGOS (ZONE N-10, S.)	KLEBERG	1	0	27,655	52
4	A BORREGOS (ZONE N-11)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-11, N)	KLEBERG	3	0	1,644	0 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	BORREGOS (ZONE N-11, S.)	KLEBERG	2	1	17,725	82 F
4	BORREGOS (ZONE N-11, W)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE N-17)	KLEBERG	3	2	314,626	1,259 F
4	BORREGOS (ZONE N-17, C.)	KLEBERG	2	2	726,468	1,634 F
4	BORREGOS (ZONE N-17, SE.)	KLEBERG	2	0	0	0
4	BORREGOS (ZONE N-19, E.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-19, S)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE N-19, SW.)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE N-20, S.W)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE N-20, W)	KLEBERG	1	1	39,881	0
4	BORREGOS (ZONE N-21)	KLEBERG	14	9	2,365,405	3,391 F
4	BORREGOS (ZONE N-21, E)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE N-21, SE.)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE N-21, SW)	JIM WELLS	1	0	0	0
4	BORREGOS (ZONE N-22)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE N-23)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE N-23-A)	KLEBERG	1	0	93,352	0 F
4	BORREGOS (ZONE N-23, C)	KLEBERG	2	2	439,708	2,913 F
4	BORREGOS (ZONE N-23, N.)	KLEBERG	5	0	33,887	0 F
4	BORREGOS (ZONE N-23, NW.)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE N-23, S)	KLEBERG	2	1	217,001	0
4	BORREGOS (ZONE N-23, SE.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-23, W)	KLEBERG	1	1	190,096	0 F
4	BORREGOS (ZONE N-24, L)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE N-25)	KLEBERG	10	4	2,584,041	1,590 F
4	BORREGOS (ZONE N-25, SE, A)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE N-25, SW)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE P-1)	KLEBERG	3	3	1,279,153	7,712 F
4	P BORREGOS (ZONE P-3)	KLEBERG	1	1	32,630	0 F
4	BORREGOS (ZONE P-3, N.)	KLEBERG	1	0	55,907	0 F
4	BORREGOS (ZONE P-3, W)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE P-5)	KLEBERG	1	1	104,027	0 F
4	A BORREGOS (ZONE P-5, S)	KLEBERG	1	1	8,344	0 F
4	BORREGOS (ZONE P-5, SW)	JIM WELLS	1	0	0	0
4	BORREGOS (ZONE P-6, E.)	KLEBERG	1	0	0	0
4	P BORREGOS (ZONE P-7, NW)	KLEBERG	1	0	36,100	0 F
4	A BORREGOS (ZONE P-8)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE P-8, SE.)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE P-8, W.)	KLEBERG	9	7	2,733,311	2,243 F
4	A BORREGOS (ZONE P-9)	KLEBERG	1	0	0	0
4	P BORREGOS (ZONE P-9, E)	KLEBERG	1	1	163,881	0 F
4	BORREGOS (ZONE P-9, NC)	KLEBERG	1	1	112,696	1,511
4	P BORREGOS (ZONE P-9, UPPER I)	KLEBERG	8	4	928,086	305 F
4	BORREGOS (ZONE P-9, UPPER II)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE R-1)	KLEBERG	1	0	0	0
4	P BORREGOS (ZONE R-1, N)	KLEBERG	1	1	291,626	0 F
4	A BORREGOS (ZONE R-2)	KLEBERG	4	1	211,969	0 F
4	BORREGOS (ZONE R-2, N)	KLEBERG	7	3	1,035,656	486 F
4	BORREGOS (ZONE R-2, NE)	KLEBERG	3	3	358,600	137 F
4	P BORREGOS (ZONE R-2, S)	KLEBERG	1	1	295,015	2,106
4	BORREGOS (ZONE R-2, SE)	KLEBERG	4	1	295,109	0 F
4	BORREGOS (ZONE R-2, SW)	KLEBERG	1	1	71,557	0 F
4	BORREGOS (ZONE R-2-3-4, E.)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE R-3 & 4)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE R-3, NW)	KLEBERG	0	0	0	0
4	P BORREGOS (ZONE R-3, W)	KLEBERG	1	0	50,320	110 F
4	A BORREGOS (ZONE R-5)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE R-5, NW)	KLEBERG	0	0	0	0
4	P BORREGOS (ZONE R-5, SOUTH)	KLEBERG	0	0	0	0
4	P BORREGOS (ZONE R-7)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE R-9)	KLEBERG	3	2	370,588	327 F
4	BORREGOS (ZONE R-13)	KLEBERG	41	12	14,158,451	4,596 F
4	BORREGOS (ZONE R-13, W)	KLEBERG	1	1	106,235	520 F
4	BORREGOS (ZONE R-15)	KLEBERG	1	1	160,356	0 F
4	BORREGOS (ZONE R-19)	KLEBERG	1	0	24,319	141
4	A BORREGOS (ZONE S-5)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE S-7)	KLEBERG	8	2	1,544,761	825 F
4	P BORREGOS (ZONE S-7, NW.)	KLEBERG	1	1	150,946	0 F
4	BORREGOS (ZONE S-7, S.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE S-7, W.)	KLEBERG	1	1	108,391	623 F
4	P BORREGOS (ZONE S-15, N)	KLEBERG	2	0	0	0
4	BORREGOS (ZONE S-15, S)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE T-5)	KLEBERG	9	3	2,025,466	867 F
4	BORREGOS (ZONE T-5, W)	KLEBERG	0	0	0	0
4	P BORREGOS (ZONE T-9)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE T-9, S.)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE U-3)	KLEBERG	2	1	278,761	0 F
4	A BORREGOS (ZONE U-4)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE U-4, W)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE U-5)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE V-3, S.)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE V-5)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-7, SW.)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE V-9)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE V-11)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-11, E.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-13, NE.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-13, NW.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-13, SE.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-13, W.)	KLEBERG	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	BORREGOS (ZONE V-14 & 15)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-15 I)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-19)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-21)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-21, E.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-27)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-35)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-35,W)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE Z-13)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE 23, P-5, 8)	KLEBERG	3	0	0	0
4	BORREGOS (ZONE 9550)	KLEBERG	1	0	0	0
4	A BORREGOS, WEST	KLEBERG	0	0	0	0
4	A BORREGOS, WEST (E-53, G)	KLEBERG	1	0	0	0
4	P BORREGOS, WEST (E-77)	KLEBERG	1	1	234,347	3,752
4	A BORREGOS, WEST (E-53,G)	KLEBERG	0	0	0	0
4	P BORREGOS, W. (F-07, SE)	KLEBERG	1	0	0	0
4	BORREGOS, W (F-36)	KLEBERG	2	0	0	0
4	BORREGOS, WEST (F-36, SEG.A)	KLEBERG	1	0	0	0
4	BORREGOS, WEST (F-49,W)	KLEBERG	1	0	0	0
4	P BORREGOS, WEST (F-36, SEG. F)	KLEBERG	1	0	90,060	3,446
4	BORREGOS, WEST (F-53, G)	KLEBERG	1	0	0	0
4	BORREGOS, WEST (F-53, S)	KLEBERG	1	1	17,152	0
4	BORREGOS WEST (F-54)	KLEBERG	1	0	0	0
4	P BORREGOS, WEST (F-62, NW)	KLEBERG	1	1	49,818	215
4	P BORREGOS, WEST (F-74,N)	KLEBERG	1	0	0	0
4	BORREGOS, W. (F-78)	KLEBERG	3	1	353,787	8,250
4	BORREGOS, W. (F-81)	KLEBERG	1	0	0	0
4	BORREGOS, W. (F-81-A)	KLEBERG	2	1	60,324	41 F
4	BORREGOS, W. (F-83)	KLEBERG	1	0	0	0
4	P BORREGOS, W. (F-86, N)	KLEBERG	1	1	227,849	0 F
4	BORREGOS, W. (F- 90)	KLEBERG	1	0	0	0
4	P BORREGOS, WEST (G-28)	KLEBERG	2	2	796,352	2,794 F
4	BORREGOS, WEST (G-37)	JIM WELLS	1	1	379,913	2,444 F
4	BORREGOS, WEST (SEG A, F-62)	KLEBERG	2	0	0	0
4	P BORREGOS, WEST (SEG A, F-78)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (SEG A F-88-90)	JIM WELLS M	3	2	1,001,809	8,363
4	BORREGOS, WEST (SEG.B F-78)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (SEG B&G E-46)	KLEBERG	2	2	454,222	0 F
4	A BORREGOS, WEST (SEG. C F-6C)	KLEBERG	0	0	0	0
4	A BORREGOS, WEST (SEG E F-82)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (SEG F-1 F-48)	KLEBERG	2	0	0	0
4	BORREGOS, WEST (SEG F-1 F-52)	KLEBERG	0	0	0	0
4	A BORREGOS, WEST (SEG H F-82)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (5900)	KLEBERG	0	0	0	0
4	BOYLE (G-)	STARR	0	0	0	0
4	P BOYLE (H-)	STARR	1	0	12,462	0
4	BOYLE (2650)	STARR	0	0	0	0
4	BOYLE (2800)	STARR	0	0	0	0
4	BOYLE (2900)	STARR	1	0	0	8
4	BOYLE (3100)	STARR	0	0	0	0
4	BOYLE (3200)	STARR	2	0	0	0
4	P BOYLE (3300)	STARR	3	2	45,377	132 F
4	BOYLE (3400)	STARR	2	0	0	8
4	BOYLE (3470 FRIC)	STARR	0	0	0	0
4	BOYLE (4100)	STARR	0	0	0	0
4	P BOYLE (4120 VICKSBURG)	STARR	1	1	19,299	0
4	P BOYLE (4700)	STARR	1	1	65,310	732
4	P BOYLE (4800 RINCCN)	STARR	1	1	34,662	381
4	A BOYLE, WEST (JANALUTZ)	STARR	1	0	0	0
4	BOYLE, W. (2600)	STARR	1	0	0	8
4	A BOYLE, W. (3340)	STARR	0	0	0	0
4	A BOYLE, WEST (3400 SAND)	STARR	0	0	0	0
4	P BRANNON (BREN, LO.)	SAN PATRICIO	1	1	176,648	7,044
4	P BRANNON (GUEDIN, LG.)	SAN PATRICIO	1	1	112,648	3,524
4	P BRANNON (HERRON, LO.)	SAN PATRICIO	1	0	133,138	5,331
4	A BRAULIA (MILLER)	STARR	0	0	0	0
4	A BRAULIA (MILLER 3)	STARR	0	0	0	0
4	BRAULIA (RINCCN I)	STARR	0	0	0	0
4	BRAULIA (RINCCN III)	STARR	0	0	0	0
4	BRAULIA (4500 VICKSBURG)	STARR	0	0	0	0
4	P BRAVO (WILCOX 9700)	DUVAL	1	1	492,346	1,929
4	BRAVO (WILCOX 9750)	DUVAL	1	0	0	0
4	P BRAYTON	NUECES	1	1	235,194	3,327
4	BRAYTON (BALZER SEG. SIMMONS)	NUECES	0	0	0	0
4	P BRAYTON (BERTRAM)	NUECES	0	0	0	0
4	BRAYTON (BRILEY SAND)	NUECES	0	0	0	0
4	A BRAYTON (PERRY)	NUECES	0	0	0	0
4	P BRAYTON (SIMMONS)	NUECES	10	1	21,890 C	22
4	BRAYTON (STRAY -D-)	NUECES	1	0	0	0
4	BRAYTON (STRAY -E-)	NUECES	1	0	0	0
4	BRAYTON (STRAY -F-)	NUECES	0	0	0	0
4	BRAYTON (STRAY H)	NUECES	1	0	0	0
4	BRAYTON (STRAY 5500)	NUECES	0	0	0	0
4	BRAYTON (STRAY 6550)	NUECES	0	0	0	0
4	P BRAYTON (WARDNER -B-)	NUECES	3	1	63,862	0 F
4	BRAYTON (1600)	NUECES	1	1	16,455	0
4	BRAYTON (6350)	NUECES	0	0	0	0
4	BRAYTON (6600)	NUECES	4	2	200,958	0 F
4	BRAYTON (6900)	NUECES	1	0	0	0
4	P BRAYTON (8700)	NUECES	1	1	44,509	736

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLS
4	P BRAZIL PASTURE (WILCOX SECOND)	WEBB	1	0	0	0
4	P BRELUM (CHERNOSKY, N.)	DUVAL	1	0	42,424	0
4	BRELUM, N. (COLE)	DUVAL	0	0	0	0
4	BRELUM, N (WILCOX)	DUVAL	0	0	0	0
4	A BRIDWELL (HOCKLEY)	DUVAL	1	0	0	0
4	BRIDWELL (HOCKLEY, UPPER)	DUVAL	1	0	0	0
4	BRIDWELL (PETTUS 4270)	DUVAL	2	0	0	0
4	BRIDWELL, WEST (COLE)	DUVAL	2	0	19,561	244
4	BRIDWELL, WEST (GOVT. WELLS)	DUVAL	1	0	5,371	0
4	A BRIDWELL, WEST (HOCKLEY)	DUVAL	0	0	0	0
4	BROUGHTON (VICKSBURG 9050)	SAN PATRICIO	0	0	0	0
4	BROWNLEE (2950)	JIM WELLS	0	0	0	0
4	BROWNLEE (3100)	JIM WELLS	0	0	0	0
4	BROWNLEE (3200)	JIM WELLS	1	1	24,530	52
4	BROWNLEE (4900)	JIM WELLS	0	0	0	0
4	BROWNLEE (5200)	JIM WELLS	0	0	0	0
4	A BRUNI	WEBB	1	0	0	0
4	BRUNI (ARGO)	WEBB	1	0	0	0
4	BRUNI (CCLE)	WEBB	1	1	3,333	0
4	BRUNI (HOCKLEY 1750)	WEBB	0	0	0	0
4	BRUNI (HOCKLEY 1875)	WEBB	0	0	0	0
4	BRUNI (HOCKLEY 1950)	WEBB	0	0	0	0
4	BRUNI (HOCKLEY 2030)	WEBB	0	0	0	0
4	BRUNI (MIRANDO)	WEBB	1	0	0	0
4	BRUNI (GHERN)	WEBB	2	0	0	0
4	A BRUNI (YEGUA LC.)	WEBB	0	0	0	0
4	BRUNI (1500)	WEBB	0	0	0	0
4	BRUNI (2300)	WEBB	5	0	0	0
4	BRUNI (3500)	WEBB	1	0	0	0
4	BRUNI (3550)	WEBB	1	0	0	0
4	BRUNI, NORTH (ROSENBERG)	WEBB	2	0	0	0
4	A BRUNI, NORTH (YEGUA, LOWER)	WEBB	0	0	0	0
4	BRUNI, NORTH (1100)	WEBB	2	0	0	0
4	P BRUNI, NE. (9760)	WEBB	1	1	998,834	0
4	P BRUNI, NE. (10,350)	WEBB	2	1	951,329	0
4	P BRUNI, NE. (10375)	WEBB	1	1	270,742	0
4	BRUNI, SCUTH (COLE, UPPER)	WEBB	3	0	0	0
4	BRUNI, SOUTH (1500)	WEBB	0	0	0	0
4	A BRUNI, SCUTH (1700)	WEBB	1	0	0	0
4	BRUNI, SE. (HIGHLAND)	WEBB	1	0	0	0
4	P BRUNI RANCH (NAVARRO)	WEBB	5	4	1,913,024	250
4	BUENA SUERTE (2150)	DUVAL	2	0	0	0
4	BUENA SUERTE, N. (TINNEY FB-2-A)	DUVAL	1	1	12,309	50
4	A BUENA SUERTE, N. (TINNEY FB-3)	DUVAL	0	0	0	0
4	BUENA SUERTE, N. (4800)	DUVAL	0	0	0	0
4	BUENA SUERTE, N. (6000)	DUVAL	0	0	0	0
4	BUENA VISTA (1700)	STARR	1	0	0	0
4	A BURGENTINE LAKE (A)	ARANSAS	2	1	204,042	1,844
4	P BURGENTINE LAKE (A-1 7580)	ARANSAS	2	1	157,216	554
4	BURGENTINE LAKE (7550)	ARANSAS	0	0	0	0
4	BURGENTINE LAKE, SW. (A-2)	ARANSAS	1	0	0	0
4	A BURGENTINE LAKE, SW. (7700)	ARANSAS	1	0	0	0
4	BURKHART (1900)	DUVAL	0	0	0	0
4	BURRITOS (10470)	ZAPATA	0	0	0	0
4	P CABAZOS (A-2)	KENECY	2	0	143	0 F
4	P CABAZOS (A-3)	KENECY	1	1	24,185	0
4	CABAZOS (A-4-A)	KENECY	0	0	0	0
4	CABAZOS (A-6)	KENECY	0	0	0	0
4	P CABAZOS (A-8)	KENECY	1	0	0	0
4	P CABAZOS (A-9A)	KENECY	1	1	125,807	0
4	CABAZOS (F- 5)	KENECY	0	0	0	0
4	CABAZOS (F-6)	KENECY	0	0	0	0
4	CABAZOS (F- 7A)	KENECY	0	0	0	0
4	CABAZOS (F-16)	KENECY	0	0	0	0
4	A CABAZOS (F-18)	KENECY	0	0	0	0
4	CABAZOS (LM-10)	KENECY	0	0	0	0
4	CABAZOS (LM-12)	KENECY	2	0	0	0
4	P CABAZOS (LM-13A)	KENECY	1	0	110,567	0
4	P CABAZOS (LM-15)	KENECY	1	1	84,032	0
4	P CABAZOS (LM-15, LOWER)	KENECY	1	0	90,043	0 F
4	P CABAZOS (LM-17A)	KENECY	1	1	77,741	0
4	A CABAZOS (LM-18)	KENECY	0	0	0	0
4	CABAZOS (LM-18, UPPER)	KENECY	0	0	0	0
4	CABAZOS (LM-19)	KENECY	1	0	0	0
4	CABAZOS (LM-23)	KENECY	0	0	0	0
4	A CABAZOS (LM-25)	KENECY	0	0	0	0
4	P CABEZON (WILCOX 5900)	WEBB	2	2	114,072	0 F
4	P CABEZON (WILCOX 6000)	WEBB	1	1	90,921	0 F
4	A CABEZON, E. (WILCOX 3-A)	WEBB	0	0	0	0
4	CABEZON, E. (WILCOX 6700)	WEBB	0	0	0	0
4	P CADENA	DUVAL	2	2	131,334	110
4	CADENA (FRIO -B- 3000)	DUVAL	0	0	0	0
4	CADENA (FRIO D)	DUVAL	0	0	0	0
4	CADENA (FRIO E)	DUVAL	1	0	0	0
4	A CADENA (HOCKLEY 1)	DUVAL	1	0	0	0
4	A CADENA (HOCKLEY 3)	DUVAL	0	0	0	0
4	CADENA (PETTUS COCKFIELD)	DUVAL	0	0	0	0
4	CADENA (YEGUA)	DUVAL	0	0	0	0
4	CADENA (1730)	DUVAL	1	0	0	0
4	CADENA (2000)	DUVAL	1	1	19,048	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RR DIST NO	FIELD NAME	CCUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P CADENA (2800)	DUVAL	1	1	117,574	570
4	P CADENA (3600)	DUVAL	2	1	28,176	0
4	A CADENA (4160)	DUVAL	1	1	2,477	0
4	CADENA (4300)	DUVAL	0	0	0	0
4	CADENA (6400)	DUVAL	1	0	0	0
4	P CAGE RANCH (FRIO A, LO.)	BROOKS	1	0	1,156	0 F
4	CAGE RANCH (6500)	BROOKS	1	0	0	0
4	P CAGE RANCH (6900)	BROOKS	3	3	323,434	839 F
4	CAGE RANCH (7100)	BROOKS	2	1	15,506	10 F
4	CAGE RANCH (7180)	BROOKS	0	0	0	0
4	P CAGE RANCH (7200)	BROOKS	1	1	137,773	770
4	P CAGE RANCH (7400)	BROOKS	3	1	50,247	481
4	CAGE RANCH (7600)	BROOKS	0	0	0	0
4	P CAGE RANCH (7800)	BROOKS	4	1	86,277	0 F
4	P CAGE RANCH (VXBG, 7990)	BROOKS	1	0	14,758	223 F
4	P CAGE RANCH (8000 VICKSBURG UP.)	BROOKS	4	3	657,597	4,231 F
4	CAGE RANCH (8025 VICKSBURG)	BROOKS	1	1	23	0
4	CAGE RANCH (8080 VICKSBURG)	BROOKS	1	1	18,864	0 F
4	P CAGE RANCH (8300 VICKSBURG)	BROOKS	2	2	764,073	12,689
4	P CAGE RANCH (9800 VICKSBURG)	BROOKS	1	1	61,673	1,217
4	P CAGE RANCH, N. (7900)	BROOKS	1	1	149,146	2,121
4	P CAGE RANCH, N. (8750)	BROOKS	0	0	0	0
4	P CAGE RANCH, NE. (8200)	BROOKS	1	0	0	0
4	CAL ALLEN (BALLARD)	NUECES	0	0	0	0
4	CAL ALLEN (FRIO)	NUECES	0	0	0	0
4	CAL ALLEN (FRIO 4965)	NUECES	0	0	0	0
4	CAL ALLEN (5200)	NUECES	0	0	0	0
4	A CAL ALLEN (5300)	NUECES	0	0	0	0
4	CAL ALLEN (5400)	NUECES	0	0	0	0
4	CAL ALLEN (6900)	NUECES	0	0	0	0
4	CAL ALLEN (7000)	NUECES	0	0	0	0
4	CAL ALLEN (7100)	NUECES	0	0	0	0
4	CAL ALLEN (8400)	NUECES	0	0	0	0
4	CAL ALLEN, S. (REDDEN 7540)	NUECES	0	0	0	0
4	CAL ALLEN, S. (WRIGHT 8350)	NUECES	0	0	0	0
4	CAL ALLEN, S. (7100)	NUECES	0	0	0	0
4	P CAL ALLEN, W. (3260)	NUECES	1	1	118,165	0
4	P CAL ALLEN, W (3500)	NUECES	1	1	22,257	0
4	CAL ALLEN, WEST (6600)	NUECES	1	1	13,680	35
4	CAL ALLEN, WEST (7150)	NUECES	1	0	66	60
4	CAL ALLEN, W. (7200 BALLARD N SEGI)	NUECES	0	0	0	0
4	A CAL ALLEN, WEST (7400)	NUECES	0	0	0	0
4	A CAL ALLEN, WEST (7500 SAND)	NUECES	0	0	0	0
4	CAL ALLEN, W. (7600 FRIO)	NUECES	0	0	0	0
4	CAL ALLEN, WEST (7700)	NUECES	0	0	0	0
4	P CALANDRIA (E-02)	KENECEY	2	1	626,555	0
4	CALANDRIA (E-03)	KENECEY	1	1	462,136	269 F
4	P CALANDRIA (E-49)	KENECEY	1	0	0	0
4	CALANDRIA (F-04)	KENECEY	0	0	0	0
4	CALANDRIA (F-30)	KENECEY	1	0	0	0
4	P CALANDRIA (F-68)	KENECEY	1	0	0	0
4	P CALANDRIA (F-78)	KENECEY	2	1	368,412	24 F
4	P CALANDRIA (F-91)	KENECEY	1	0	207,028	148
4	P CALANDRIA (G-15)	KENECEY	1	0	654	3
4	P CALANDRIA (G-33)	KENECEY	1	1	473,355	5,183
4	P CALANDRIA (G-56)	KENECEY	1	0	899	6
4	CALANDRIA (H-59)	KENECEY	M 5	5	2,099,666	1,150 F
4	CALANDRIA (H - 72)	KENECEY	2	2	715,701	2,675 F
4	CALANDRIA (H73)	KENECEY	3	3	1,293,010	41 F
4	CALANDRIA (H-79)	KENECEY	4	3	1,044,615	23 F
4	P CALANDRIA (H-87)	KENECEY	1	1	54,421	104
4	P CALANDRIA (I-05)	KENECEY	1	1	124,355	840
4	P CALANDRIA (I-10)	KENECEY	1	1	274,741	79 F
4	P CALANDRIA (I-45)	KENECEY	1	1	147	0
4	P CALANDRIA (I-46)	KENECEY	2	1	877,733	283 F
4	CALANDRIA (I-53)	KENECEY	1	0	0	0
4	CALANDRIA (I-60)	KENECEY	2	0	0	0
4	CALANDRIA (I-75)	KENECEY	2	2	1,075,150	1,585 F
4	CALANDRIA (I-76)	KENECEY	1	1	297,382	228 F
4	CALANDRIA (J-17)	KENECEY	2	0	1,172	0 F
4	CALANDRIA (485C)	KENECEY	1	0	0	0
4	CALANDRIA (8600 FRIO)	KENECEY	5	3	1,175,335	1,481 F
4	CALLABOOSE, WEST (3200)	SAN PATRICIO	0	0	0	0
4	CALLABOOSE, WEST (3700)	SAN PATRICIO	0	0	0	0
4	CALLABOOSE, WEST (3800)	SAN PATRICIO	0	0	0	0
4	CALLABOOSE, WEST (5100)	SAN PATRICIO	0	0	0	0
4	P CALLAGHAN (WILCOX)	WEBB	1	0	54,760	0 F
4	CAMERON (A)	STARR	1	0	0	0
4	CAMERON (C-3)	STARR	0	0	0	0
4	CAMERON (D-5)	STARR	1	0	0	0
4	P CAMERON (E, UPPER)	STARR	M 2	1	86,808	0
4	CAMERON (F-1)	STARR	0	0	0	0
4	CAMERON (F-4)	STARR	0	0	0	0
4	P CAMERON (FRIO 3900)	STARR	2	1	43,370	140 F
4	CAMERON (H)	STARR	0	0	0	0
4	CAMERON (I FRIC)	STARR	0	0	0	0
4	CAMERON (J-3)	STARR	0	0	0	0
4	CAMERON (K)	STARR	0	0	0	0
4	CAMERON (L, MIDDLE)	STARR	0	0	0	0
4	CAMERON (VXBG 5550)	STARR	0	0	0	0

OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	CAMERON, EAST (FRIO D-5)	STARR	0	0	0	0
4	CAMERON, EAST (3200)	STARR	0	0	0	0
4	CAMERON, NW (FRIO G-2)	STARR	0	0	0	0
4	CAMERON, NW (FRIO H)	STARR	0	0	0	0
4	CANALES (4150)	DUVAL	0	0	0	0
4	CANALES (4200)	DUVAL	0	0	0	0
4	P CANALES, A.T. (9200 LOBO)	ZAPATA	1	1	54,700	0
4	CANDELARIA (FRIO 8500)	KENEDY	0	0	0	0
4	CANDELARIA (FRIO 8800)	KENEDY	0	0	0	0
4	CANDELARIA (G-17)	KENEDY	0	0	0	0
4	P CANDELARIA (G-22)	KENEDY	2	0	0	0
4	P CANDELARIA (G-30)	KENEDY	2	2	65,374	0 F
4	CANDELARIA (G-36)	KENEDY	0	0	0	0
4	CANDELARIA (G-41)	KENEDY	1	1	158,215	0 F
4	P CANDELARIA (G-45)	KENEDY	1	1	28,991	0 F
4	P CANDELARIA (G-63)	KENEDY	1	0	3,177	0 F
4	P CANDELARIA (G-71)	KENEDY	1	0	0	0
4	P CANDELARIA (G-77)	KENEDY	2	2	244,257	0 F
4	P CANDELARIA (I-9, SOUTH)	KENEDY	1	0	0	0
4	CANDELARIA (I-10)	KENEDY	0	0	0	0
4	CANDELARIA (I-12, NE.)	KENEDY	0	0	0	0
4	CANDELARIA (I-12, SW.)	KENEDY	0	0	0	0
4	P CANDELARIA (I-45)	KENEDY	1	1	178,356	0 F
4	CANDELARIA (I-52)	KENEDY	0	0	0	0
4	P CANDELARIA (I-56)	KENEDY	1	0	0	0
4	P CANDELARIA (I-69)	KENEDY	0	0	0	0
4	P CANDELARIA (I-83)	KENEDY	1	1	146,963	0 F
4	P CANDELARIA (I-87)	KENEDY	3	1	576,650	0 F
4	P CANDELARIA (I-87, SOUTH)	KENEDY	1	1	1,199	0 F
4	P CANDELARIA (I-94)	KENEDY	1	1	176,663	0 F
4	P CANDELARIA (J-18-34)	KENEDY	2	0	13,239	0 F
4	P CANDELARIA (J-20)	KENEDY	1	1	311,512	0 F
4	P CANDELARIA (J-34, SOUTH)	KENEDY	1	0	44,826	0 F
4	P CANDELARIA (J-45)	KENEDY	1	1	34,304	0 F
4	P CANDELARIA (J-47, E.)	KENEDY	1	1	230,920	0 F
4	P CANDELARIA (J-57, SOUTH)	KENEDY	1	1	45,361	0 F
4	P CANDELARIA (J-67)	KENEDY	1	1	76,673	0 F
4	P CANDELARIA (J-71)	KENEDY	1	0	81,655	0 F
4	P CANDELARIA (J-71, E)	KENEDY	0	0	0	0
4	CANDELARIA (J-92)	KENEDY	1	0	0	0
4	P CANDELARIA (K-05)	KENEDY	1	1	133,343	0 F
4	CANDELARIA (K-07)	KENEDY	0	0	0	0
4	CANDELARIA (K-08)	KENEDY	0	0	0	0
4	P CANDELARIA (9600)	KENEDY	3	1	234,782	0 F
4	P CANDELARIA, EAST (DEEP FRIO)	KENEDY	1	1	26,756	0 F
4	CANELO (B-78)	KLEBERG	1	1	663,824	0 F
4	CANELO (C-16)	KLEBERG	1	1	83,258	0 F
4	CANELO (C-58)	KLEBERG	2	0	0	0
4	CANELO (C-66)	KLEBERG	1	1	80,435	0
4	P CANELO (C-69)	KLEBERG	1	1	83,116	0 F
4	P CANELO (C-91)	KLEBERG	1	1	46,129	94 F
4	CANELO (C-92)	KLEBERG	1	0	0	0
4	CANELO (E-64, E)	KLEBERG	1	0	0	0
4	P CANELO (G-07)	KLEBERG	1	0	90,932	188
4	CANELO (G-37)	KLEBERG	1	0	0	0
4	CANELO (G-38)	KLEBERG	0	0	0	0
4	P CANELO (G-82, S)	KLEBERG	1	0	1,588	0 F
4	A CANELO (G-83)	KLEBERG	1	0	0	0
4	CANELO (G-84)	KLEBERG	1	1	6,724	18
4	P CANELO (H-07)	KLEBERG	1	0	5,289	95
4	P CANELO (H-11)	KLEBERG	1	0	20,385	0
4	P CANELO (H-26 SD)	KLEBERG	1	0	9,252	0 F
4	CANELO (H-63)	KLEBERG	1	0	0	0
4	P CANELO (H-81)	KLEBERG	1	0	36,298	951
4	CANELO (I-34)	KLEBERG	1	0	0	0
4	A CANO	DUVAL	0	0	0	0
4	P CANO-MEXICO (5900 FRIO UPPER)	HIDALGO	2	2	470,715	2,893 F
4	CANO-MEXICO (6000)	HIDALGO	1	1	410,586	7,340
4	CANO-MEXICO (6450)	HIDALGO	1	0	0	0
4	CANO-MEXICO (6530)	HIDALGO	1	0	0	0
4	CANO-MEXICO (6600)	HIDALGO	1	1	345,330	1,149
4	CANO-MEXICO (6700)	HIDALGO	2	2	125,356	99
4	CANO-MEXICO (6800)	HIDALGO	0	0	0	0
4	CANO-MEXICO (7100)	HIDALGO	1	0	0	0
4	CANO-MEXICO (7250)	HIDALGO	0	0	0	0
4	P CANO-MEXICO (7590)	HIDALGO	1	1	234,718	651 F
4	CANO-MEXICO (7600)	HIDALGO	1	0	0	0
4	P CANO-MEXICO (7630)	HIDALGO	1	0	60,647	147
4	P CANO-MEXICO (8550)	HIDALGO	1	1	74,046	923
4	CANTU (LOBO 6)	WEBB	1	0	0	0
4	P CAPISALLO (8000)	HIDALGO	1	1	70,865	493
4	CAPRICE (LOBO)	WEBB	1	0	0	0
4	CAPTAIN LUCEY (FLT. B, 1-3)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (FRIO 4525)	JIM WELLS	0	0	0	0
4	A CAPTAIN LUCEY (I-3)	JIM WELLS	1	0	0	0
4	CAPTAIN LUCEY (S)	JIM WELLS	4	3	32,531	5 F
4	A CAPTAIN LUCEY (U-2)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (U-3)	JIM WELLS	0	0	0	0
4	A CAPTAIN LUCEY (IV)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (WICKSBURG #2)	JIM WELLS	1	1	10,421	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	CAPTAIN LUCEY (VICKSBURG #3)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (VICKSBURG #8)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (X-1)	JIM WELLS	2	1	19,958	5 F
4	CAPTAIN LUCEY (3400)	JIM WELLS	2	0	0	0
4	CAPTAIN LUCEY (3550)	JIM WELLS	1	1	32,767	0
4	CAPTAIN LUCEY (3800)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (4000)	JIM WELLS	5	2	52,353	0
4	CAPTAIN LUCEY (4100)	JIM WELLS	4	3	9,879	0
4	CAPTAIN LUCEY (4100 A)	JIM WELLS	1	0	0	0
4	CAPTAIN LUCEY (4100 B)	JIM WELLS	1	1	14,901	0
4	CAPTAIN LUCEY (4100 H-1)	JIM WELLS	0	0	0	0
4	A CAPTAIN LUCEY (4200)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (4220)	JIM WELLS	1	1	5,513	0
4	CAPTAIN LUCEY (4300)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (4400)	JIM WELLS	2	1	1,912	0
4	A CAPTAIN LUCEY (4500)	JIM WELLS	1	0	0	0
4	CAPTAIN LUCEY (4500 A)	JIM WELLS	1	0	0	0
4	CAPTAIN LUCEY (4700)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (4870)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (4925)	JIM WELLS	1	1	21,562	0
4	CAPTAIN LUCEY (5320 SAND)	JIM WELLS	1	0	0	0
4	CAPTAIN LUCEY (5630)	JIM WELLS	0	0	0	0
4	A CAPTAIN LUCEY (5650)	JIM WELLS	1	0	0	0
4	CARL PETERS (B-8)	BROOKS	1	0	0	0
4	CARL PETERS (C-5)	BROOKS	1	0	0	0
4	CARL PETERS (D-4-B)	BROOKS	2	2	272,426	0 F
4	P CARL PETERS (E-2-U)	BROOKS	0	0	0	0
4	A CARL PETERS (E-3)	BROOKS	1	0	33,853	0 F
4	CARL PETERS (3000)	BROOKS	0	0	0	0
4	CAROLINA-TEX (700)	WEBB	1	1	13,762	0 F
4	CAROLINA-TEX (800)	WEBB	1	1	5,159	0 F
4	CAROLINA-TEX (900)	WEBB	2	1	7,696	0
4	CAROLINA-TEX (2100 MIRANCO)	WEBB	5	4	23,202	0
4	CAROLINA-TEX (2200 LOPEZ)	WEBB	2	2	10,007	0 F
4	CAROLINA-TEX (2200 MIRANCO)	WEBB	2	0	0	0
4	A CAROLINA-TEX (2300-A)	WEBB	1	1	24,325	0 F
4	CAROLINA-TEX (2300-B)	WEBB	1	0	0	0
4	CAROLINA-TEX (2400)	WEBB	5	3	25,678	0
4	CAROLINA-TEX (2550)	WEBB	3	1	8,007	0
4	A CAROLINA - TEX, N. (WILCOX)	WEBB	1	0	12,945	33
4	CAROLINA-TEX, N. (2300)	WEBB	0	0	0	0
4	CAROLINA-TEX, SW (1260)	WEBB	2	2	37,619	0
4	A CAROLINA-TEX, N. (2640)	WEBB	1	1	2,595	0
4	P CARR (LOBO)	WEBB	11	7	1,784,821	0 F
4	P CARR (WILCOX)	WEBB	3	2	102,120	523
4	CARTER RANCH (VICKSBURG)	BROOKS	0	0	0	0
4	CASA BLANCA (1100)	DUVAL	0	0	0	0
4	P CASA BLANCA, E. (GOVT. WELLS)	DUVAL	4	0	14,678	0
4	CASA BLANCA, EAST (240)	DUVAL	1	0	0	0
4	A CASA BLANCA, WEST	DUVAL	0	0	0	0
4	CASA BLANCA, WEST (COLE)	DUVAL	0	0	0	0
4	CASAS (BARRERA 6450)	HIDALGO	0	0	0	0
4	A CASAS (CASAS)	HIDALGO	0	0	0	0
4	CASAS (CRYDEN 6595)	HIDALGO	1	0	0	0
4	A CASAS (GONZALES 6790)	HIDALGO	0	0	0	0
4	CASAS (MARTINEZ 6775)	HIDALGO	0	0	0	0
4	CASAS (MESSER)	HIDALGO	0	0	0	0
4	CASAS (SCHUETTE)	HIDALGO	1	0	0	0
4	CASAS (6756)	HIDALGO	1	0	0	0
4	CASAS, N. (MIGUEL 7290)	HIDALGO	0	0	0	0
4	A CASAS, N. (MONTGOMERY 6390)	HIDALGO	0	0	0	0
4	P CASAS, S. (VKSRG. 8750)	HIDALGO	3	3	145,615	1,503 F
4	CAVASSO CREEK (FRIO 8300)	ARANSAS	0	0	0	0
4	CAVASSO CREEK (FRIO 8300, W)	ARANSAS	0	0	0	0
4	CAVAZOS (JACKSON 600)	WEBB	0	0	0	0
4	P CAYO DEL OSO (C)	NUECES	0	0	0	0
4	CAYO DEL OSO (DUNCAN 6600)	NUECES	0	0	0	0
4	P CAYO DEL OSO (O)	NUECES	0	0	0	0
4	CAYO DEL OSO (SMITH STRINGER)	NUECES	0	0	0	0
4	CECIL (3800)	STARR	0	0	0	0
4	CEDRO HILL (1400)	DUVAL	2	1	1,440	0
4	CEDRO HILL, WEST (1400)	DUVAL	0	0	0	0
4	CEMENT (6600)	NUECES	0	0	0	0
4	CERDA (G-68)	HIDALGO	0	0	0	0
4	P CERDA (H-96)	HIDALGO	2	2	1,143,033	0
4	CERDA (K-05)	HIDALGO	0	0	0	0
4	CERDA (L-55)	HIDALGO	0	0	0	0
4	P CERRITOS (LF-5)	HIDALGO	1	1	61,900	111 F
4	CERRITOS (6035)	HIDALGO	1	0	0	0
4	P CERRITOS (7400)	HIDALGO	3	0	12,452	0 F
4	CERRITOS (7900)	HIDALGO	1	0	0	0
4	P CERRITOS (8000)	HIDALGO	3	2	128,136	170 F
4	CERRITOS (8050)	HIDALGO	0	0	0	0
4	A CHALKEY CREEK (OLMOS)	WEBB	0	0	0	0
4	CHAMBERLAIN (FRIO 7800)	BROOKS	0	0	0	0
4	CHAMBERLAIN (9700)	BROOKS	0	0	0	0
4	CHANNEL FOUR (A- 5)	NUECES	0	0	0	0
4	CHANNEL FOUR (A-10)	NUECES	0	0	0	0
4	CHAPAROSA (GOVT. WELLS)	JIM HCGG	0	0	0	0
4	CHAPAROSA (LOMA NOVIA)	JIM HCGG	0	0	0	0

CIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	CHAPAROSA (MIRANDO, LO.)	JIM HOGG	0	0	0	0
4	CHAPAROSA (MIRANDO, UP.)	JIM HOGG	0	0	0	0
4	P CHAPMAN (HIGHT)	NUECES	1	1	159,467	9,633
4	P CHAPMAN (HOWELL-HIGHT)	NUECES	1	0	3,048	22
4	P CHAPMAN RANCH (ANDERSON, LO.)	NUECES	1	1	11,665	295
4	A CHAPMAN RANCH (BRIGHAM A)	NUECES	0	0	0	0
4	A CHAPMAN RANCH (CATAOULA, MSV, E.)	NUECES	0	0	0	0
4	A CHAPMAN RANCH (C- 3)	NUECES	0	0	0	0
4	P CHAPMAN RANCH (C- 8)	NUECES	2	1	36,027	1,962
4	P CHAPMAN RANCH (C-16)	NUECES	1	0	0	0
4	P CHAPMAN RANCH (GRETA)	NUECES	1	1	167,389	796 F
4	P CHAPMAN RANCH (GRETA A, UP.)	NUECES	1	0	4,689	73 F
4	CHAPMAN RANCH (L-20)	NUECES	8	0	3,555	0 F
4	P CHAPMAN RANCH (L-20-2)	NUECES	3	2	150,956	0 F
4	P CHAPMAN RANCH (L-20-3)	NUECES	1	0	15,798	0 F
4	CHAPMAN RANCH (L-21, LOWER)	NUECES	1	0	0	0
4	CHAPMAN RANCH (L-23)	NUECES	3	0	0	0
4	P CHAPMAN RANCH (L-24)	NUECES	4	1	27,309	0 F
4	P CHAPMAN RANCH (L-30)	NUECES	1	0	8,780	0 F
4	CHAPMAN RANCH (L-43)	NUECES	0	0	0	0
4	CHAPMAN RANCH (O-18)	NUECES	1	0	11,707	0 F
4	P CHAPMAN RANCH (O-12)	NUECES	1	0	0	0
4	CHAPMAN RANCH (2700)	NUECES	1	0	0	0
4	CHAPMAN RANCH (2950)	NUECES	0	0	0	0
4	P CHAPMAN RANCH (2980)	NUECES	1	0	0	0
4	CHAPMAN RANCH (3100)	NUECES	1	0	0	0
4	CHAPMAN RANCH (3230)	NUECES	1	0	0	0
4	CHAPMAN RANCH (3450)	NUECES	0	0	0	0
4	CHAPMAN RANCH (3500)	NUECES	2	0	0	0
4	CHAPMAN RANCH (3600)	NUECES	0	0	0	0
4	P CHAPMAN RANCH (3800)	NUECES	1	0	113,317	0
4	A CHAPMAN RANCH (4200)	NUECES	0	0	0	0
4	P CHAPMAN RANCH (4500)	NUECES	2	1	32,706	0 F
4	CHAPMAN RANCH (4740)	NUECES	0	0	0	0
4	CHAPMAN RANCH (4740)	NUECES	1	1	29,958	1,054
4	P CHAPMAN RANCH (5750)	NUECES	1	0	74	0 F
4	A CHAPMAN RANCH (5900)	NUECES	0	0	0	0
4	CHAPMAN RANCH (6200)	NUECES	0	0	0	0
4	CHAPMAN RANCH (6600)	NUECES	1	0	0	0
4	P CHAPMAN RANCH (6700)	NUECES	1	0	45,027	517 F
4	A CHAPMAN RANCH (7000)	NUECES	0	0	0	0
4	P CHAPMAN RANCH (8400)	NUECES	1	1	244,210	6,091
4	P CHAPMAN RANCH (8600)	NUECES	2	0	2,512	25
4	P CHAPMAN RANCH (9650)	NUECES	2	1	51,094	3,494
4	CHAPMAN RANCH, S. (CONNCR)	NUECES	0	0	0	0
4	A CHARANOUSCA (WILCOX 5450)	DUVAL	0	0	0	0
4	A CHARANOUSCA, NORTH	DUVAL	0	0	0	0
4	A CHARANOUSCA, NORTH (ROSENBERG)	DUVAL	2	0	0	0
4	CHARANOUSCA, W. (MIRANDO LC)	DUVAL	0	0	0	0
4	CHARANOUSCA, WEST (MIRANDO 2)	DUVAL	2	0	0	0
4	CHARANOUSCA, W. (QUEEN CITY)	DUVAL	0	0	0	0
4	CHARANOUSCA, WEST (ROSENBERG)	DUVAL	0	0	0	0
4	CHARANOUSCA, W. (STRINGER-1700)	DUVAL	1	0	0	0
4	CHARANOUSCA, W. (WILCOX 2 SEG B)	DUVAL	1	0	0	0
4	CHARANOUSCA, W. (WILCOX 2 SEG E)	DUVAL	1	0	0	0
4	CHARANOUSCA, W. (YEGUA, LOWER)	DUVAL	0	0	0	0
4	CHARANOUSCA, W. (YEGUA, UP.)	DUVAL	2	0	0	0
4	CHARANOUSCA, WEST (1900)	DUVAL	0	0	0	0
4	CHARANOUSCA, WEST (2100)	DUVAL	3	0	0	0
4	A CHARANOUSCA, WEST (2200)	DUVAL	2	0	0	0
4	P CHARCO (9100)	ZAPATA	0	0	0	0
4	P CHARCO (9400)	ZAPATA	1	1	1,157,922	3,279
4	P CHARCO (9900)	ZAPATA	4	4	255,882	307
4	CHARCO REDONDO (WILCOX 8300)	ZAPATA	0	0	0	0
4	CHARCO REDONDO, E. (MANILA)	ZAPATA	3	0	10,835	0
4	CHARLES MUII (3600)	JIM WELLS	0	0	0	0
4	P CHATTERTON (F-76)	JIM HOGG	1	0	0	0
4	P CHATTERTON (PETTUS)	JIM HOGG	1	0	8,257	80
4	CHATTERTON (5800)	JIM HOGG	1	0	0	0
4	P CHESS (FROST SANC)	WILLACY	1	0	236	0
4	CHESS (NO. 22-C)	WILLACY	0	0	0	0
4	CHESS (NO. 24)	WILLACY	0	0	0	0
4	CHESS (NO. 29)	WILLACY	0	0	0	0
4	CHESS INC. 30 SEG A)	WILLACY	0	0	0	0
4	CHESS (NO. 31)	WILLACY	0	0	0	0
4	CHESS (NO. 33)	WILLACY	0	0	0	0
4	CHESS (NO. 35)	WILLACY	0	0	0	0
4	CHESS INC. 36)	WILLACY	1	0	0	0
4	A CHESS (NO. 38)	WILLACY	0	0	0	0
4	CHESS (NO. 40)	WILLACY	0	0	0	0
4	A CHESS (NO. 44)	WILLACY	1	1	69,189	250
4	CHESS (NO. 45)	WILLACY	0	0	0	0
4	P CHESS (NO 47 SAND)	WILLACY	1	0	0	0
4	A CHESS (NO. 56 SAND)	WILLACY	1	0	23	0
4	CHESS (NO. 72)	WILLACY	0	0	0	0
4	A CHESS (6700 STRINGER)	WILLACY	1	0	3,708	0
4	CHESS (7150)	WILLACY	0	0	0	0
4	A CHESS (7400)	WILLACY	0	0	0	0
4	P CHESS, S. W. (HELEN SAND)	WILLACY	1	1	5,347	48
4	P CHESS, S. W. (WEBER SAND)	WILLACY	1	0	26,693	82 F

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RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P CHEVRON (FRIO A- 1 GAS)	KLEBERG	12	2	361,867	0 F
4	P CHEVRON (FRIO A- 3)	KLEBERG	4	0	0	0
4	CHEVRON (FRIO A- 9)	KLEBERG	0	0	0	0
4	A CHEVRON (FRIO A-11)	KLEBERG	1	0	32,963	148 F
4	A CHEVRON (FRIO A-13)	KLEBERG	0	0	0	0
4	CHEVRON (FRIO B-7)	KLEBERG	1	0	0	0
4	CHEVRON (FRIO B-9)	KLEBERG	0	0	0	0
4	CHEVRON (FRIO E-11 GAS)	KLEBERG	1	0	0	0
4	A CHEVRON (FRIO B-15)	KLEBERG	0	0	0	0
4	CHEVRON (FRIO B-17)	KLEBERG	0	0	0	0
4	CHEVRON (M-11)	KLEBERG	0	0	0	0
4	P CHEVRON (M-13)	KLEBERG	2	0	6,319	0 F
4	CHEVRON (MIOCENE M- 3 GAS)	KLEBERG	1	0	0	0
4	P CHEVRON (MIOCENE M- 5 GAS)	KLEBERG	3	0	0	0
4	CHEVRON (MIOCENE M-33)	KLEBERG	1	0	0	0
4	P CHEVRON (MIOCENE M-51)	KLEBERG	1	0	0	0
4	CHIHUAHUA	KLEBERG	0	0	0	0
4	CHIHUAHUA (6350)	KLEBERG	0	0	0	0
4	CHIHUAHUA (7400)	KLEBERG	0	0	0	0
4	CHIHUAHUA (7440)	KLEBERG	0	0	0	0
4	CHIHUAHUA (8300)	KLEBERG	0	0	0	0
4	A CHILTIPIN (PETTUS 2ND)	DUVAL	0	0	0	0
4	CHILTIPIN (PETTUS 4700)	DUVAL	0	0	0	0
4	CHILTIPIN, WEST (COLE, LC.)	DUVAL	2	0	0	0
4	CHILTIPIN, WEST (HOCKLEY, UPPER)	DUVAL	1	0	0	0
4	CINCO DE MAYO (WILCOX LO 10,800)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (800)	ZAPATA	1	0	0	0
4	P CINCO DE MAYO (900)	ZAPATA	1	1	75,476	0
4	P CINCO DE MAYO (1250)	ZAPATA	1	1	61,214	0
4	P CINCO DE MAYO (1450)	ZAPATA	3	2	131,722	0
4	P CINCO DE MAYO (1500)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (2000)	ZAPATA	1	1	51,175	0
4	P CINCO DE MAYO (2100)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (2200)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (2300)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (2400)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (2500)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (2540)	ZAPATA	1	0	0	0
4	CINCO DE MAYO (2550)	ZAPATA	1	0	0	0
4	P CINCO DE MAYO (2630)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (2650)	ZAPATA	1	1	28,048	0
4	P CINCO DE MAYO (2700)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (2840)	ZAPATA	1	0	5,266	0
4	P CINCO DE MAYO (2860)	ZAPATA	2	0	14,634	0
4	CINCO DE MAYO (2890)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (3000)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (3070)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (3100)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (3400)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (3400-A)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (3600)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (4700)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (4850)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (8500)	ZAPATA	3	1	24,635	192
4	P CINCO DE MAYO (10150)	ZAPATA	1	0	0	0
4	CITRUS (13,200)	HIDALGO	0	0	0	0
4	CITRUS CITY (7500)	HIDALGO	2	2	104,341	506
4	CLARA DRISCOLL (2100)	NUECES	2	0	0	0
4	CLARA DRISCOLL (3500)	NUECES	0	0	0	0
4	CLARA DRISCOLL (3600)	NUECES	0	0	0	0
4	CLARA DRISCOLL (3600 MINNIE BOCK)	NUECES	0	0	0	0
4	CLARA DRISCOLL (5400)	NUECES	0	0	0	0
4	P CLARA DRISCOLL (8700)	NUECES	2	0	22,254	0
4	CLARA DRISCOLL, Nw. (5660)	NUECES	1	0	0	0
4	A CLARA DRISCOLL, SOUTH (LEE)	NUECES	0	0	0	0
4	CLARA DRISCOLL, S. (OAKVILLE 2ND)	NUECES	0	0	0	0
4	CLARA DRISCOLL, S. (SEG A, 3300)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (1700)	NUECES	2	0	0	0
4	CLARA DRISCOLL, SOUTH (2050)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (2100 GAS)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (2200)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (2400)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (3000)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (3200)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (3250)	NUECES	0	0	0	0
4	P CLARA DRISCOLL, SOUTH (3500)	NUECES	2	0	0	0
4	A CLARA DRISCOLL, SOUTH (3600)	NUECES	4	0	0	0
4	CLARA DRISCOLL, S. (3700 MIN. BOCK)	NUECES	0	0	0	0
4	P CLARA DRISCOLL, SOUTH (3800)	NUECES	4	1	45,667	266
4	CLARA DRISCOLL, SOUTH (3850)	NUECES	0	0	0	0
4	A CLARA DRISCOLL, S. (3900)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (3950)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (4400)	NUECES	4	0	0	0
4	CLARA DRISCOLL, SOUTH (4500)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (4535)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (4600)	NUECES	0	0	0	0
4	CLARA DRISCOLL, S. (4700 BLK C)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (5000)	NUECES	2	0	0	0
4	CLARA DRISCOLL, SOUTH (5100)	NUECES	1	1	333	0
4	CLARA DRISCOLL, S. (5400 FRIC)	NUECES	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A CLARA DRISCOLL, S. (5500 FRIO)	NUECES	0	0	0	0
4	A CLARA DRISCOLL, SOUTH (5620)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (5865)	NUECES	0	0	0	0
4	A CLARA DRISCOLL, SOUTH (5900)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (6250)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (7650)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (8300)	NUECES	3	3	86,470	71 F
4	CLARA DRISCOLL, SOUTH (8400)	NUECES	6	4	230,915	606 F
4	CLARA DRISCOLL, SOUTH (8600)	NUECES	2	0	0	2
4	CLARA DRISCOLL, SOUTH (8900)	NUECES	1	1	48,625	228
4	CLARA DRISCOLL, SE. (CATAHCULA, UP)	NUECES	0	0	0	0
4	A CLARA DRISCOLL, SE. (FB-A, 6750)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SE. (FRIO 5020)	NUECES	0	0	0	0
4	A CLARA DRISCOLL, SE. (FRIO 6900)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SE. (5300)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SE. (6850)	NUECES	0	0	0	0
4	CLARA DRISCOLL, W. (2240)	NUECES	0	0	0	0
4	CLARA DRISCOLL, W. (2400)	NUECES	0	0	0	0
4	CLARK RANCH (MIDWAY)	WEBB	0	0	0	0
4	CLARK RANCH (NAVARRO)	WEBB	0	0	0	0
4	CLARK RANCH (WILCOX)	WEBB	0	0	0	0
4	CLARK RANCH (WILCOX C)	WEBB	5	0	0	0
4	CLARK RANCH (WILCOX, W.)	WEBB	0	0	0	0
4	P CLARKWOOD, S (FRIO H-2)	NUECES	2	1	123,854	1,449
4	CLARKWOOD, SOUTH (KELLY, LO.)	NUECES	0	0	0	0
4	P CLARKSWOOD, S. (MCKAMEY)	NUECES	1	0	7,201	130
4	CLARKWOOD, SOUTH (6600)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (7700)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (7800 H-2)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (8000)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (8400)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (8700 FRIC)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (9100 FRIC)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (9400)	NUECES	0	0	0	0
4	CLEAR (MIOCENE 6450)	ARANSAS	1	0	0	0
4	CLEAR (MIOCENE 6680)	ARANSAS	1	0	0	0
4	CLEAR (MIOCENE 6700)	ARANSAS	1	0	0	0
4	P COASTAL (SULLIVAN LOWER)	STARR	1	0	6,238	0
4	COASTAL (4150)	STARR	0	0	0	0
4	COASTAL (4260)	STARR	0	0	0	0
4	COASTAL (5600)	STARR	1	1	9,784	0
4	COASTAL (5700)	STARR	0	0	0	0
4	A COASTAL, EAST (SULLIVAN, UPPER)	STARR	0	0	0	0
4	COASTAL, E. (VKSBG. 6000)	STARR	0	0	0	0
4	COASTAL, E. (4850)	STARR	1	1	3,129	42
4	CODY (2100)	STARR	0	0	0	0
4	CODY (2700)	STARR	0	0	0	0
4	CODY (2900)	STARR	0	0	0	0
4	CODY (3000)	STARR	0	0	0	0
4	CODY (3100)	STARR	0	0	0	0
4	CODY (3200)	STARR	0	0	0	0
4	CODY (3300)	STARR	0	0	0	0
4	CODY (3300 MIOCENE)	NUECES	0	0	0	0
4	P CODY (4000 GAS)	NUECES	1	1	1,690	0
4	COLE (CCLE 3RD)	DUVAL	9	8	163,475	0
4	COLE (1700)	DUVAL	2	2	39,712	0
4	COLE, E. (MIRANDO 2300)	WEBB	1	1	5,535	0
4	COLE, S. (YEGUA 2930)	DUVAL	0	0	0	0
4	A COLE, WEST	WEBB	3	1	9,655	0
4	COLE, WEST (ALFONSO)	DUVAL	0	0	0	0
4	COLE, WEST (CARLCS)	WEBB	0	0	0	0
4	COLE, WEST (COLE)	WEBB	5	3	98,054	0 F
4	COLE, WEST (126C)	WEBB	4	4	55,958	0
4	COLE, WEST (1600 FRIO)	DUVAL	1	1	1,773	0
4	COLE, WEST (2520 PETTUS)	WEBB	2	0	0	0
4	COLE, WEST (2860)	WEBB	0	0	0	0
4	A COLE, WEST (2900)	WEBB	0	0	0	0
4	P COLE, WEST (3500)	WEBB	1	1	14,133	0
4	COLE, WEST (8400 ROBERTO)	WEBB	0	0	0	0
4	COLMENA (COLE 1500)	DUVAL	5	1	10	0
4	COLMENA (FRIO 750)	DUVAL	3	2	8,692	0
4	P COLMENA (FRIO 1200)	DUVAL	3	3	69,298	0
4	COLMENA (1900)	DUVAL	6	3	12,980	0
4	P COLONY (STILLWELL SD.)	JIM WELLS	1	1	956	0
4	COLORADO (LOMA NORIA)	JIM HCGG	0	0	0	0
4	COLORADO (2530 MIRANOD)	JIM HCGG	0	0	0	0
4	COLORADO (2800)	JIM HCGG	2	0	0	0
4	COLORADO, E. (GOVT. WELLS, UP. 1)	JIM HCGG	1	0	0	0
4	P COLORADO, E. (GOVT. WLS., UP. Z. 1)	JIM HCGG	2	0	0	0
4	COLORADO, E. (GOVT. WLS., UP. Z. 2)	JIM HCGG	0	0	0	0
4	CUMBS (5950)	HICALGC	0	0	0	0
4	P COMITAS (DEEP)	ZAPATA	1	1	20,205	25 F
4	COMITAS (7500)	ZAPATA	1	0	0	0
4	P COMITAS (8000)	ZAPATA	0	0	0	0
4	P COMITAS (8100)	ZAPATA	1	0	0	0
4	P COMITAS (8600)	ZAPATA	1	1	435,454	372
4	P COMITAS (8900)	ZAPATA	3	2	306,443	310 F
4	P COMITAS (9600)	ZAPATA	2	1	133,845	291 F
4	P COMITAS, SW. (7000)	ZAPATA	1	1	55,875	19
4	P COMMONWEALTH (ANDERSON)	SAN PATRICIO	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	COMMONWEALTH (COMMONWEALTH)	SAN PATRICIO	1	1	19,844	482
4	COMMONWEALTH (FRIO 9415)	SAN PATRICIO	0	0	0	0
4	P COMMONWEALTH (MORRIS)	SAN PATRICIO	2	1	10,157	439
4	P COMMONWEALTH (WATSON)	SAN PATRICIO	1	0	3,181	157
4	COMMONWEALTH, N. (MCKAMEY, LC.)	SAN PATRICIO	0	0	0	0
4	CONCEPTION (TINNEY)	DUVAL	1	1	17,976	53 F
4	CONCHUDO (ROSENBERG)	WEBB	0	0	0	0
4	P CONNIE (8000)	HIDALGO	1	1	46,986	627
4	P CONNIE (8300)	HIDALGO	1	1	206,337	0
4	P CONOCO DRISCOLL	DUVAL	16	6	711,981	0 F
4	P CONOCO DRISCOLL (COLE)	DUVAL	1	1	44,517	0 F
4	CONOCO DRISCOLL (COLE -A-)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (COLE-H-)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (COLE -J-)	DUVAL	1	0	0	0
4	P CONOCO DRISCOLL (CCLE -N-)	DUVAL	1	0	0	0
4	CONOCO DRISCOLL (COLE 1, LC)	DUVAL	1	0	0	0
4	CONOCO DRISCOLL (DRISCOLL 1)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (DRISCOLL 2ND)	DUVAL	0	0	0	0
4	A CONOCO DRISCOLL (DRISCOLL 3RD)	DUVAL	1	0	0	0
4	CONOCO DRISCOLL (GOVT. WELLS 1 LD)	DUVAL	0	0	0	0
4	A CONOCO DRISCOLL (GOVT. WELLS 1 UP)	DUVAL	3	1	110,631	0
4	P CONOCO DRISCOLL (GOVT. WELLS 3RD)	DUVAL	2	0	0	0
4	A CONOCO DRISCOLL (MIRANDO)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (OAKVILLE)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (PETTUS 3820)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (PETTUS 3840)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (PETTUS 3950)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (ESEGBFRICCOLEUP)	DUVAL	1	0	0	0
4	CONOCO DRISCOLL (WHITSETT 2400)	DUVAL	1	0	0	0
4	CONOCO DRISCOLL (W. SEG. FRIO COLE)	DUVAL	1	0	0	0
4	CONOCO DRISCOLL (YEGUA 1ST UP.)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (YEGUA 4970)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL, N. (YEGUA 1ST)	DUVAL	0	0	0	0
4	A CONOCO DRISCOLL, S. (COLE -A-)	DUVAL	1	0	0	0
4	CONOCO, DRISCOLL, S. (COLE M NG)	DUVAL	1	0	0	0
4	CONOCO DRISCOLL, S. (COLE -N-)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL, S. (3450)	DUVAL	0	0	0	0
4	P COPANO BAY, S. (FB-A, G, LOWER)	ARANSAS	1	1	114,703	0 F
4	A COPANO BAY, S. (FB-A, H A, LC.)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-A, H, LOWER)	ARANSAS	2	0	0	0
4	P COPANO BAY, S. (FB-A, H, MIDDLE)	ARANSAS	1	1	40,875	0 F
4	P COPANO BAY, S. (FB-A, H, UPPER)	ARANSAS	1	0	0	0
4	P COPANO BAY, S. (FB-A, I-1)	ARANSAS	2	2	341,111	14,842 F
4	P COPANO BAY, S. (FB-A, J-1)	ARANSAS	1	1	541,238	0 F
4	P COPANO BAY, S. (FB-A, J-2)	ARANSAS	2	1	476,867	0 F
4	A COPANO BAY, S. (FB-A, J-3)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-A, L-2)	ARANSAS	0	0	0	0
4	A COPANO BAY, S. (FB-A, L-2 SEG 1)	ARANSAS	1	0	0	0
4	P COPANO BAY, S. (FB-A, M-2)	ARANSAS	2	1	93,222	986
4	P COPANO BAY, S. (FB-A, M-3)	ARANSAS	1	0	0	0
4	P COPANO BAY, S. (FB-A, M-9)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-B, L-2)	ARANSAS	1	0	1,158	0 F
4	A COPANO BAY, S. (FB-B, M-2)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-B, M-7)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-B, M-11)	ARANSAS	1	1	33,336	0 F
4	P COPANO BAY, S. (FB-B, N-4)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-B; 0-6, SEG. 1)	ARANSAS	2	1	130,716	0 F
4	P COPANO BAY, S. (FB-B, 04)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-B, 08)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-C, N-6, 7)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-C, 0-3)	REFUGIC	0	0	0	0
4	P COPANO BAY, S. (FB-D, N-6)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-D, 03)	ARANSAS	0	0	0	0
4	F COPANO BAY, S. (FB-D, 04)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-D, 08)	REFUGIC	0	0	0	0
4	P COPANO BAY, S. (FB-E, 03)	ARANSAS	M	1	4,150	0 F
4	P COPANO BAY, S. (FB-E, 08)	ARANSAS	M	1	0	0
4	P COPANO BAY, S. (FB-F, M-2)	ARANSAS	M	1	0	0
4	P COPANO BAY, S. (FB-F, N-6)	ARANSAS	M	2	52,874	0 F
4	P COPANO BAY, S. (FB-F, 0-4)	ARANSAS	M	1	1,941	0 F
4	P COPANO BAY, S. (FB-H, 07)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-I, 03)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-I, 04)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-J, M-11)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (K-2)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (MIDDLE H)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (8650)	ARANSAS	1	0	0	0
4	P COPANO BAY, SW. (L-2, S.)	ARANSAS	1	0	0	0
4	P COPANO BAY, SW. (N-6 FB II)	ARANSAS	2	0	0	0
4	P COPANO BAY, SW. (N-7 FB III)	ARANSAS	0	0	0	0
4	P COPANO BAY, SW. (0-3 FB III)	ARANSAS	0	0	0	0
4	P COPANO BAY, SW. (0-3 SD.)	ARANSAS	1	0	0	0
4	P COPANO BAY, SW. (0-4 FB III)	ARANSAS	1	0	736	2 F
4	P COPANO BAY, SW. (0-4 SD.)	ARANSAS	1	0	0	0
4	P CORPUS CHANNEL (8050 GAS)	NUECES	0	0	0	0
4	P CORPUS CHANNEL (8350)	NUECES	1	1	260,270	4,169
4	A CORPUS CHANNEL (8600)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW (E-10)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW. (FRIC G-2)	NUECES	1	0	0	0
4	P CORPUS CHANNEL, NW. (FRIC H MI)	NUECES	1	0	0	0

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO		FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P	CORPUS CHANNEL, NW. (FRIO H UP)	NUECES	0	0	0	0
4		CORPUS CHANNEL, NW. (FRIO I-1)	NUECES	0	0	0	0
4		CORPUS CHANNEL, NW. (FRIO I-4)	NUECES	0	0	0	0
4		CORPUS CHANNEL, NW. (FRIO 9900)	NUECES	0	0	0	0
4		CORPUS CHANNEL, NW. (FRIO 10400)	NUECES	0	0	0	0
4	P	CORPUS CHANNEL, NW. (I-3)	NUECES	1	0	0	0
4	P	CORPUS CHANNEL, NW. (J-2A)	NUECES	1	1	117,365	0 F
4		CORPUS CHANNEL, NW. (L-2)	NUECES	0	0	0	0
4		CORPUS CHANNEL, NW. (M-1)	NUECES	0	0	0	0
4		CORPUS CHANNEL, NW. (M-3-A)	NUECES	0	0	0	0
4	P	CORPUS CHANNEL, NW (M-4)	NUECES	2	2	132,801	0 F
4	P	CORPUS CHANNEL, NW. (M-4, FB-A-)	NUECES	0	0	0	0
4	P	CORPUS CHANNEL, NW. (M-6)	NUECES	3	0	194,480	0 F
4		CORPUS CHANNEL, NW. (M-7)	NUECES	0	0	0	0
4	P	CORPUS CHANNEL, NW (M-10)	NUECES	1	1	96,572	0 F
4		CORPUS CHANNEL, NW. (10800)	NUECES	0	0	0	0
4		CORPUS CHANNEL, NW (11500)	NUECES	0	0	0	0
4		CORPUS CHANNEL, NW. (12420)	NUECES	0	0	0	0
4		CORPUS CHANNEL, NW. (12900)	NUECES	0	0	0	0
4		CORPUS CHANNEL, WEST (I-5 SD.)	NUECES	0	0	0	0
4		CORPUS CHANNEL, W. (J-1 SD.)	NUECES	0	0	0	0
4		CORPUS CHANNEL, W. (J-2 SD)	NUECES	0	0	0	0
4		CORPUS CHANNEL, W (K-2)	SAN PATRICIO	0	0	0	0
4	P	CORPUS CHRISTI (ALLEN)	NUECES	2	0	0	0
4	P	CORPUS CHRISTI (COMMONWEALTH)	NUECES	7	3	471,761	5,418 F
4	P	CORPUS CHRISTI (MORRIS)	NUECES	4	2	126,893	1,325 F
4		CORPUS CHRISTI (WATSON)	NUECES	0	0	0	0
4		CORPUS CHRISTI (3,900)	NUECES	1	0	0	0
4	P	CORPUS CHRISTI (9650)	NUECES	1	1	238,257	1,409 F
4	P	CORPUS CHRISTI, EAST (FRIO 1ST.)	NUECES	3	0	0	0
4	P	CORPUS CHRISTI, E. (H-3)	NUECES	1	1	164,427	1,400 F
4		CORPUS CHRISTI, E. (K-2)	NUECES	0	0	0	0
4	P	CORPUS CHRISTI, WEST (ANDERSON)	NUECES	0	0	0	0
4	P	CORPUS CHRISTI, W. (GRIMSHAW)	NUECES	1	1	527,814	16,906
4	P	CORPUS CHRISTI, WEST (L-2)	NUECES	1	1	185,747	821
4	P	CORPUS CHRISTI, WEST(8000)	NUECES	2	0	717,587	12,361
4		CORPUS CHRISTI, WEST (8100)	NUECES	1	0	0	0
4		CORPUS CHRISTI, WEST (8630)	NUECES	0	0	0	0
4		CORPUS CHRISTI, WEST (8800)	NUECES	0	0	0	0
4		CORPUS CHRISTI, WEST (8900)	NUECES	0	0	0	0
4	P	CORPUS CHRISTI, WEST (9000)	NUECES	1	1	465,055	13,797
4		CORPUS CHRISTI, W. (9100 FRIO)	NUECES	0	0	0	0
4		CORPUS CHRISTI, WEST (9500)	NUECES	0	0	0	0
4	P	CORPUS CHRISTI, WEST (9700)	NUECES	2	1	139,828	3,289
4	P	CORPUS CHRISTI, W. (9800 FRIO)	NUECES	1	1	57,507	1,074 F
4	P	CORPUS CHRISTI, WEST (10300)	NUECES	1	0	17	11
4	P	CORPUS CHRISTI, WEST (10650)	NUECES	1	1	55,297	2,852 F
4	P	CORPUS CHRISTI, WEST (10900)	NUECES	1	1	105,490	5,214
4	P	CORPUS CHRISTI, WEST (11000)	NUECES	1	1	313,393	2,670
4	P	CORPUS CHRISTI, WEST (11650)	NUECES	2	2	151,562	4,457
4	P	CORPUS CHRISTI, WEST (11750)	NUECES	1	0	583	34
4	P	CORPUS CHRISTI, WEST (12500)	NUECES	1	1	62,384	4,515
4	P	CORPUS CHRISTI BAY,W (FB-A,E- 2)	NUECES	0	0	0	0
4	P	CORPUS CHRISTI BAY,W (FB-A,E- 5)	NUECES	1	1	94,453	0 F
4		CORPUS CHRISTI BAY,W (FB-A,E-7)	NUECES	0	0	0	0
4	P	CORPUS CHRISTI BAY,W (FB-A,E-10)	NUECES	0	0	0	0
4	P	CORPUS CHRISTI BAY,W (FB-B E- 2)	NUECES	1	1	15,869	0 F
4	P	CORPUS CHRISTI BAY,W (FB-B,E-10)	NUECES	1	1	6,077	0 F
4	P	CORPUS CHRISTI BAY,W.(FB-B,K-2)	NUECES	2	1	155,010	0 F
4		CORPUS CHRISTI BAY,W.(FB-B,K-3)	NUECES	0	0	0	0
4	P	CORPUS CHRISTI BAY,W.(FB-B,K-4)	NUECES	0	0	0	0
4	F	CORPUS CHRISTI BAY,w.(FB-C,F-18)	NUECES	0	0	0	0
4		CORPUS CHRISTI BAY, WEST (6600)	NUECES	0	0	0	0
4		CORPUS CHRISTI BAY, WEST (8300)	NUECES	0	0	0	0
4		CORPUS CHRISTI BAY, WEST (8700)	NUECES	1	0	0	0
4		CORPUS CHRISTI UPTOWN (10500)	NUECES	4	3	83,865	17,857
4	P	CORTEZ (B-SD.)	STARR	3	2	261,212	0
4		CORTEZ (CORTEZ)	STARR	8	6	418,056	0 F
4	P	CORTEZ (FRIO 2500)	STARR	3	3	280,310	0 F
4	P	CORTEZ (2300)	STARR	2	2	92,683	0
4		CORTEZ (2530)	STARR	0	0	0	0
4	P	CORTEZ (2600)	STARR	1	1	48,658	0
4		CORTEZ (3200)	STARR	3	2	22,231	0
4	P	CORTEZ (3400)	STARR	3	1	130,564	0
4		CORTEZ, NORTH (8B)	STARR	0	0	0	0
4		CORTEZ, NORTH (VELA 1800)	STARR	0	0	0	0
4	A	CORTEZ, S. (2820)	STARR	0	0	0	0
4	P	COTTON (BUSENLEHNER)	NUECES	3	3	1,032,777	21,438 F
4	P	COTTON HARTMAN	NUECES	1	1	146,796	3,788 F
4	P	COTTON (KIRCHER)	NUECES	1	1	14,803	510
4		COTULLA RANCH (OLMOS)	WEBB	0	0	0	0
4	P	COWBOY (VKSBG 9170)	STARR	1	1	66,103	1,405
4		COWBOY (VKSBG 6900)	STARR	0	0	0	0
4		COWBOY (VKSBG 8100)	STARR	0	0	0	0
4	P	COWBOY (VKSBG 9500)	STARR	1	0	0	0
4		CRANE ISLAND, SOUTH (J-2 10140)	NUECES	1	0	0	0
4		CUELLAR (MIRANCO)	ZAPATA	8	0	0	0
4		CUELLAR (550)	ZAPATA	1	0	0	0
4		CUELLAR (1300)	ZAPATA	2	0	0	0
4		CUELLAR (19215)	ZAPATA	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	CUELLAR, WEST	ZAPATA	3	0	0	0
4	CUELLAR, WEST (MIRANDO)	ZAPATA	2	0	0	0
4	A D C R-79	DUVAL	1	0	0	0
4	A D C R-79 (COLE -B-)	DUVAL	0	0	0	0
4	P D C R-79 (WILCOX)	DUVAL	4	4	210,716	300 F
4	D C R-79(650)	DUVAL	3	0	34,611	0
4	A D C R 79, SOUTH (CHERNUSKY)	DUVAL	0	0	0	0
4	D C R 79, SOUTH (CHERNOSKY,LO)	DUVAL	1	0	0	0
4	D C R 79, SOUTH (FRIO 650)	DUVAL	1	1	10,878	0 F
4	P D C R 79, SOUTH (WILCOX)	DUVAL	1	1	265,691	2,100
4	DCR 79, SOUTH (1400)	DUVAL	1	0	2,609	0 F
4	D C R 79, SOUTH (1900)	DUVAL	1	1	2,414	0
4	DASKAM (4100)	HIDALGO	0	0	0	0
4	DASKAM, SOUTH (YTURRIA)	HIDALGO	0	0	0	0
4	A DAVIS (CROCKETT)	ZAPATA	1	1	19,500	0 F
4	P DAVIS (HINNANT 1ST)	JIM HOGG	2	2	239,925	1,430 F
4	P DAVIS (HINNANT 4TH)	ZAPATA	1	0	0	0
4	DAVIS (HINNANT 5TH, LO.)	ZAPATA	0	0	0	0
4	P DAVIS (PUIG)	WEBB	1	1	126,364	0 F
4	P DAVIS (REKLAW)	WEBB	1	1	37,257	100
4	P DAVIS (THIES)	ZAPATA	0	0	0	0
4	DAVIS (700)	ZAPATA	0	0	0	0
4	DAVIS, S. (CROCKETT)	ZAPATA	0	0	0	0
4	P DAVIS, S. (PUIG)	ZAPATA	4	2	195,538	1,066
4	DAVIS, S. (THIES)	ZAPATA	1	1	22,578	303
4	P DAVIS, S (2ND HINNANT)	ZAPATA	1	1	34,055	287
4	P DAVIS, S. (4TH HINNANT)	ZAPATA	7	6	753,324	2,508
4	DAVIS, SOUTH (1100)	ZAPATA	0	0	0	0
4	DAVIS, S. (1900)	ZAPATA	1	0	0	0
4	DAVIS, S. (2550)	ZAPATA	1	0	8,076	210
4	P DAVIS, S. (4800)	ZAPATA	1	0	31,200	81
4	P DAVIS, S. (5300)	ZAPATA	1	1	134,203	0
4	P DAVIS, S. (5500)	ZAPATA	4	2	59,289	185
4	DAVIS, S. (8000)	ZAPATA	0	0	0	0
4	DE GARCIA (PETTUS)	DUVAL	0	0	0	0
4	A DE GARCIA (PETTUS -A-)	DUVAL	0	0	0	0
4	DE LATE CHARCO (V-1)	BROCKS	1	0	0	0
4	P DE LATE CHARCO (V-2)	BROCKS	3	1	555,164	5,330
4	DE SPAIN (QUEEN CITY, 1ST)	WEBB	0	0	0	0
4	DE SPAIN, SE. (MIRANDO, LOWER)	WEBB	0	0	0	0
4	DE SPAIN, SE. (PETTUS)	WEBB	2	1	10,240	0 F
4	DE SPAIN, SE. (RCSENBERG)	WEBB	0	0	0	0
4	DEE DAVENPORT (3700)	STARR	0	0	0	0
4	DEE DAVENPORT (4400)	STARR	0	0	0	0
4	P DEJAY (3RD QUEEN CITY)	DUVAL	5	2	814,279	0 F
4	P DEJAY (6TH QUEEN CITY)	DUVAL	1	1	142,242	2,684
4	P DEJAY (WILCOX 8175)	DUVAL	1	1	168,912	7,993
4	P DEJAY (QUEEN CITY, UP.)	DUVAL	1	1	3,267	0 F
4	DEL GRULLO (BASAL FRIO)	KLEBERG	1	1	213,279	0
4	P DELMITA (FRIO 5750)	STARR	2	1	31,757	166 F
4	P DELMITA (FRIO 5920,FB-B)	STARR	1	0	16,248	159 F
4	A DINN	DUVAL	2	0	0	0
4	DINN (ROSENBERG)	DUVAL	0	1	7,611	0
4	DINN (1400)	DUVAL	1	0	0	0
4	DINN (1600)	DUVAL	4	1	8,852	0
4	DINN (WILCOX 10800)	DUVAL	0	0	0	0
4	DINN, SOUTHWEST (FRIO 1500)	DUVAL	21	11	108,269	0
4	DIXROY (FRIO 8200)	BROCKS	0	0	0	0
4	P DLORES CREEK (WILCOX 8200)	WEBB	1	1	287,156	5,046
4	P DLORES CREEK (WILCOX 8400)	WEBB	3	3	203,358	2,803
4	P DLORES CREEK (WILCOX 8600)	WEBB	1	1	23,019	354
4	P DLORES CREEK (WILCOX 9200)	WEBB	7	6	1,427,562	9,882 F
4	P DON TOMAS (K-08)	KENEEDY	3	2	170,421	0 F
4	DCN WOODY (4000)	STARR	0	0	0	0
4	P DONNA BUCHANAN	HIDALGO	2	0	5,482	0 F
4	P DONNA (ARMSTRONG)	HIDALGO	7	5	308,126	745 F
4	P DONNA (FRIO 5500)	HIDALGO	1	1	33,004	0 F
4	DONNA (HANSEN)	HIDALGO	0	0	0	0
4	DONNA (HARRELL)	HIDALGO	4	2	62,431	0 F
4	P DONNA (JANCIK)	HIDALGO	4	0	16,399	0 F
4	DONNA (JAY)	HIDALGO	0	0	0	0
4	P DONNA (KNAPP)	HIDALGO	2	1	61,176	190 F
4	P DONNA (MONTGOMERY)	HIDALGO	1	0	4,464	0 F
4	DONNA (MORIN)	HIDALGO	1	0	0	0
4	P DONNA (REICHART)	HIDALGO	1	1	71,389	0 F
4	P DONNA (RICE)	HIDALGO	4	0	18,214	0 F
4	P DONNA (SCHAFER SAND)	HIDALGO	1	1	115,220	0 F
4	DCNNA (SCHREINER)	HIDALGO	0	0	0	0
4	P DONNA (SCHUSTER)	HIDALGO	1	1	82,744	0 F
4	DCNNA (SHARY)	HIDALGO	0	0	0	0
4	DCNNA (SMALLOW)	HIDALGO	0	0	0	0
4	P DONNA (SWEENEY, LOWER)	HIDALGO	1	1	19,941	0 F
4	DCNNA (20-B)	HIDALGO	1	0	0	0
4	DCNNA (6600)	HIDALGO	1	1	49,646	0 F
4	P DONNA (6850)	HIDALGO	2	2	325,473	0 F
4	P DONNA (6940)	HIDALGO	2	2	240,486	0 F
4	P DONNA (7460)	HIDALGO	4	1	154,547	249 F
4	P DONNA (7500)	HIDALGO	1	1	234,959	0 F
4	P DONNA (7560)	HIDALGO	7	4	801,016	15 F
4	P DONNA (7600)	HIDALGO	1	0	105,858	0 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P DONNA (7730)	HIDALGO	1	1	27,321	0 F
4	A DONNA (7750)	HIDALGO	0	0	0	0
4	P DONNA (7750 GAS SAND)	HIDALGO	1	0	0	0
4	P DONNA (9200)	HIDALGO	1	1	66,757	0 F
4	DOS HERMANOS (OLMOS)	WEBB	35	34	2,649,649	11,559 F
4	DOS HERMANOS (2750 WILCOX)	WEBB	1	1	12,583	0
4	P DOS HERMANOS, E. (OLMOS)	WEBB	49	42	1,680,265	6,439 F
4	P DOS HERMANOS, W. (OLMOS)	WEBB	25	23	1,877,744	14,517 F
4	DOS HERMANOS, W. (SAN MIGUEL 5450)	WEBB	0	0	0	0
4	DOS PAYASOS (WILCOX 5100)	WEBB	1	1	33,360	0
4	DOS PAYASOS, E. (WILCOX 7200)	WEBB	1	0	0	0
4	DOSS (3700)	STARR	0	0	0	0
4	A DOUBLE "U" (PETTUS)	DUVAL	0	0	0	0
4	DOUGHERTY (5300)	NUECES	0	0	0	0
4	DOUGHERTY (5820)	NUECES	0	0	0	0
4	P DOUGLAS (FRIO 1450)	DUVAL	1	1	27,128	0
4	DRAGON (2500)	SAN PATRICIO	0	0	0	0
4	DRAPER (3500)	JIM HCGG	0	0	0	0
4	DUNHAM BAY (FRIO UPPER)	ARANSAS	0	0	0	0
4	DUNN (FRIO 4600)	JIM WELLS	0	0	0	0
4	DUNN (LOU ELLA)	JIM WELLS	0	0	0	0
4	DUNN (3700)	JIM WELLS	0	0	0	0
4	DUNN (3850)	JIM WELLS	0	0	0	0
4	DUNN (5700)	JIM WELLS	0	0	0	0
4	P DUNN MCCAMPBELL (7450)	KLEBERG	1	1	88,439	0 F
4	DUNN-MCCAMPBELL (7550)	KLEBERG	0	0	0	0
4	P DUNN-MCCAMPBELL (7650)	KLEBERG	0	0	0	0
4	DUNN-MCCAMPBELL (8230)	KLEBERG	0	0	0	0
4	P DUNN-MCCAMPBELL (8300)	KLEBERG	2	0	0	0
4	P DUNN-MCCAMPBELL (8400, UP.)	KLEBERG	0	0	0	0
4	DUNN-MCCAMPBELL (8425)	KLEBERG	0	0	0	0
4	P DUNN MCCAMPBELL (8430)	KLEBERG	1	1	739,550	0 F
4	DUNN-MCCAMPBELL (8720)	KLEBERG	0	0	0	0
4	P DYE (NAVARRO)	ZAPATA	1	1	44,248	17 F
4	P DYE (WILCOX 8200)	ZAPATA	6	6	1,732,610	2,820
4	P DYE (1950)	ZAPATA	1	0	0	0
4	P DYE, WEST (WILCOX 7800)	ZAPATA	1	1	678,310	0
4	E. R. F. (FRIO 7500)	BROOKS	0	0	0	0
4	EDINBURG, EAST (SHALLOW 8200)	HIDALGO	0	0	0	0
4	EAGLE HILL (FRIO 700)	DUVAL	1	1	2,023	0 F
4	P EAGLE HILL (FRIO 800)	DUVAL	3	3	154,102	0 F
4	EAGLE HILL (1400)	DUVAL	0	0	0	0
4	EAGLE HILL (1800)	DUVAL	0	0	0	0
4	EAST (JACKSON 3100)	JIM HCGG	0	0	0	0
4	EAST (JONES)	JIM HCGG	0	0	0	0
4	A EAST (SEGMENT EAST)	JIM HCGG	1	1	272,952	1,823
4	P EAST (SEG. W. CHERNUSKY 3600)	JIM HCGG	2	1	120,059	2,139
4	P EAST (SEGMENT WEST, PETTUS 4700)	JIM HCGG	5	3	720,810	9,096
4	P EAST (3950)	JIM HCGG	3	0	0	0
4	ED VELA (6700)	HIDALGO	1	1	8,042	35
4	EDINBURG (6,700)	HIDALGO	1	0	0	0
4	P EDINBURG (7,600 CARLSON)	HIDALGO	3	0	0	0
4	P EDINBURG (8800)	HIDALGO	1	1	177,058	9,175
4	EDINBURG (9,000)	HIDALGO	0	0	0	0
4	EDINBURG (9,950)	HIDALGO	1	0	9,350	0 F
4	EDINBURG (9950, FB-A)	HIDALGO	1	1	30,269	0 F
4	EDINBURG (9950, FB-B)	HIDALGO	1	1	9,321	0 F
4	P EDINBURG (10,760)	HIDALGO	0	0	0	0
4	P EDINBURG (10,800 FRIO)	HIDALGO	1	1	764,155	0 F
4	P EDINBURG (11,500)	HIDALGO	0	0	0	0
4	EDINBURG, E. (ANDERSON)	HIDALGO	0	0	0	0
4	EDINBURG, E. (10500)	HIDALGO	1	1	27,817	591
4	EDINBURG, EAST (ANDERSON, UPPER)	HIDALGO	1	0	3,240	0
4	EDINBURG, EAST (FRIO 7170)	HIDALGO	0	0	0	0
4	EDINBURG, EAST (GERBER 7000)	HIDALGO	3	3	103,626	145
4	EDINBURG, EAST (WALLACE 7800)	HIDALGO	1	0	417	0
4	P EDINBURG, S. (MARKS 11100)	HIDALGO	6	5	428,313	433 F
4	EDINBURG, W. (6700)	HIDALGO	0	0	0	0
4	P EDINBURG, W. (7600)	HIDALGO	1	0	16,090	28
4	A EDLASATER	JIM HCGG	0	0	0	0
4	EDLASATER, N. (MANILA)	JIM HCGG	1	0	1	0
4	EDLASATER, N. (MIRANDO 2100)	ZAPATA	1	0	0	0
4	A EDLASATER, W. (COLE 950)	ZAPATA	0	0	0	0
4	A EDLASATER, W. (MANILA)	ZAPATA	0	0	0	0
4	EDLASATER, W. (MIRANDO 1950)	ZAPATA	2	0	0	0
4	A EDROY (VICKSBURG 5900)	SAN PATRICIO	0	0	0	0
4	EDROY (VICKSBURG 5900, S. SEG)	SAN PATRICIO	0	0	0	0
4	EDROY, E. (MB)	SAN PATRICIO	1	0	0	0
4	EDROY, N. (SINTON, LO.)	SAN PATRICIO	0	0	0	0
4	EDROY, N. (VICKSBURG 6400)	SAN PATRICIO	1	0	41,087	335
4	EDROY, NORTH (4500 FB-A)	SAN PATRICIO	0	0	0	0
4	EDROY, NORTH (4500, FB-B)	SAN PATRICIO	0	0	0	0
4	EDROY, NORTH (6100)	SAN PATRICIO	0	0	0	0
4	EDROY, WEST (4300)	SAN PATRICIO	1	0	0	0
4	EDROY, WEST (4500)	SAN PATRICIO	1	0	1,258	0 F
4	P EHLERS (NOWACEK)	BROOKS	1	1	127,991	1,971
4	P EL AZUL (F-57)	BROOKS	1	1	40,050	0 F
4	P EL AZUL (H-17)	BROOKS	1	0	38,821	0 F
4	P EL AZUL (H-42)	BROOKS	3	2	728,032	0 F
4	A EL BENADITO (A-3)	STARR	0	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	EL BENADITO (A-5)	STARR	0	0	0	0
4	EL BENADITO (A-6)	STARR	0	0	0	0
4	EL BENADITO (COCKFIELD)	STARR	0	0	0	0
4	P EL BENADITO (FRIO 5150)	STARR	1	0	42,802	220
4	EL BENADITO (FRIO 5200)	STARR	0	0	0	0
4	EL BENADITO (FRIO 5420)	STARR	0	0	0	0
4	EL BENADITO (H-20)	STARR	0	0	0	0
4	EL BENADITO (VKSBG. 9300)	STARR	0	0	0	0
4	A EL BENADITO (ZANARINE)	STARR	0	0	0	0
4	EL BENADITO (4760)	STARR	0	0	0	0
4	EL BENADITO (5180)	STARR	0	0	0	0
4	A EL BENADITO (5900 SAND)	STARR	0	0	0	0
4	P EL BENADITO, S. (VICKSBURG X)	STARR	1	1	19,830	2,479
4	EL BENADITO, S. (VICKSBURG 9400)	STARR	1	0	0	0
4	P EL BENADITO, S. (VICKSBURG 10600)	STARR	1	1	27,073	4,882
4	A EL CARRO (6900)	JIM WELLS	0	0	0	0
4	EL EBANITO (D-1 4800)	STARR	0	0	0	0
4	A EL EBANITO (H)	STARR	0	0	0	0
4	EL EBANITO (MARGUELES)	STARR	0	0	0	0
4	P EL EBANITO (U-3)	STARR	1	0	0	0
4	EL EBANITO (VICKSBURG 7300 U-1)	STARR	0	0	0	0
4	EL GATO (HIRSCH 8480)	WEBB	1	1	50,979	226
4	P EL GRULLO (7300)	ZAPATA	2	1	347,605	2
4	P EL GRULLO (7780)	ZAPATA	5	3	1,457,705	0 F
4	P EL GRULLO (8300)	ZAPATA	1	1	83,468	0
4	P EL HUERFANO (10800)	ZAPATA	2	2	116,459	0
4	EL GRULLO (6760)	ZAPATA	1	1	8,223	0
4	P EL MESQUITE (3000)	DUVAL	1	1	8,769	0
4	P EL ORO (2160)	DUVAL	3	1	11,637	0
4	P EL ORO (3150)	DUVAL	2	0	0	0
4	EL PAISANO (H-58)	KLEBERG	1	0	0	0
4	EL PAISANO (I-19)	KLEBERG	0	0	0	0
4	P EL PAISANO (V-4)	KLEBERG	1	1	271,673	0 F
4	EL PAISTLE (FRIO 7050)	KENECEY	0	0	0	0
4	EL PAISTLE (G-05)	KENECEY	3	1	294,815	0 F
4	EL PAISTLE (G-05, NW.)	KENECEY	0	0	0	0
4	P EL PAISTLE (G-05, W.)	KENECEY	2	0	62,872	0 F
4	EL PAISTLE (G-18)	KENECEY	0	0	0	0
4	P EL PAISTLE (G-25)	KENECEY	1	0	171,045	0 F
4	P EL PAISTLE (G-52)	KENECEY	1	0	0	0
4	EL PAISTLE (G-71)	KENECEY	0	0	0	0
4	P EL PAISTLE (H-05)	KENECEY	1	0	0	0
4	P EL PAISTLE (H-50)	KENECEY	1	0	55,020	0 F
4	P EL PAISTLE (H-66)	KENECEY	1	0	0	0
4	EL PAISTLE (H-77)	KENECEY	0	0	0	0
4	P EL PAISTLE (I-29)	KENECEY	0	0	0	0
4	P EL PAISTLE (I-35)	KENECEY	0	0	0	0
4	P EL PAISTLE (I-53)	KENECEY	1	0	0	0
4	P EL PAISTLE (I-58)	KENECEY	0	0	0	0
4	EL PAISTLE (I-66)	KENECEY	0	0	0	0
4	P EL PAISTLE (I-82)	KENECEY	1	0	0	0
4	EL PAISTLE (I-98, N)	KENECEY	1	0	0	0
4	EL PAISTLE (J-12)	KENECEY	0	0	0	0
4	P EL PAISTLE (J-16)	KENECEY	1	0	0	0
4	EL PAISTLE (J-16, N)	KENECEY	0	0	0	0
4	P EL PAISTLE (J-28, S)	KENECEY	1	0	30,594	0 F
4	P EL PAISTLE (J-62)	KENECEY	0	0	0	0
4	EL PAISTLE (11500)	KENECEY	0	0	0	0
4	P EL PAISTLE, DEEP (FRIO)	KENECEY	6	4	1,849,857	0 F
4	EL PAISTLE, DEEP (G-42)	KENECEY	0	0	0	0
4	P EL PAISTLE, DEEP (SEG. B, FRIO)	KENECEY	4	2	1,030,785	0 F
4	EL PAISTLE, DEEP (SEG. C, FRIO)	KENECEY	0	0	0	0
4	EL PAISTLE, DEEP (SEG. D, FRIO)	KENECEY	1	0	0	0
4	P EL PAISTLE, N. (I-95)	KENECEY	1	1	23,740	0 F
4	EL PAISTLE, N. (I-95, W)	KENECEY	1	0	0	0
4	EL PAISTLE, N. (J-33, I)	KENECEY	1	0	0	0
4	P EL PAISTLE, N. (J-33, II)	KENECEY	1	0	0	0
4	EL PAISTLE, N. (J-33 III)	KENECEY	0	0	0	0
4	EL PAISTLE, N (J-79)	KENECEY	1	0	0	0
4	P EL PATRON (I-03)	KENECEY	1	1	344,794	0 F
4	EL PEYOTE (JACKSON 2350)	JIM FCGG	0	0	0	0
4	EL PEYOTE (1600)	JIM FCGG	1	1	27,546	0
4	EL PEYOTE (3100)	JIM FCGG	1	1	1,294	0
4	EL PEYOTE (3500)	JIM FCGG	0	0	0	0
4	EL PEYOTE (3700)	JIM FCGG	0	0	0	0
4	EL PEYOTE (4260 YEGUA)	JIM FCGG	1	0	0	0
4	EL PUERTO (CROCKETT A)	STARR	3	1	14,460	0
4	EL PUERTO (CROCKETT C)	STARR	2	0	0	0
4	EL PUERTC (CROCKETT D)	STARR	0	0	0	0
4	EL PUERTO (400)	STARR	0	0	0	0
4	EL PUERTO (400 MIRANOO)	STARR	0	0	0	0
4	EL PUERTO (750)	STARR	1	0	673	0
4	EL PUERTC (850)	STARR	1	1	2,438	0
4	EL PUERTO (1100)	STARR	1	0	4,658	0
4	EL PUERTO (900 COCKFIELD)	STARR	1	0	0	0
4	EL PUERTO (1250)	STARR	0	0	0	0
4	EL PUERTC (1400)	STARR	0	0	0	0
4	EL PUERTO (1500)	STARR	1	0	0	0
4	EL PUERTO (1600)	STARR	1	1	14,655	0
4	EL PUERTO (1800)	STARR	1	1	6,435	0

OIL AND GAS DIVISION
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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	EL PUERTO (1950)	STARR	0	0	0	0
4	EL PUERTO (2700 -B-)	STARR	0	0	0	0
4	EL PUERTO, NORTH (COOK MTN. C)	STARR	0	0	0	0
4	EL PUERTO, N. (OHERN, UP.)	STARR	1	0	0	0
4	EL RANCHITO (ROSENBERG)	WEBB	0	0	0	0
4	EL RANCHITO (WILCOX)	ZAPATA	1	0	0	0
4	EL REPOSO (6450)	JIM HCGG	0	0	0	0
4	EL SORDO (PETTUS, LOWER)	JIM HCGG	1	0	0	0
4	P EL STAGGS (7330)	STARR	7	6	472,738	3,330 F
4	EL TANQUE (WARDNER)	STARR	0	0	0	0
4	A EL TANQUE (1820)	STARR	0	0	0	0
4	EL TANQUE, N. (FRIO 1850)	STARR	1	0	0	0
4	EL TULE (FRIO 9100)	HIDALGO	1	0	0	0
4	P EL TULE (FRIO 9400)	HIDALGO	1	1	23,193	594
4	ELLISON (HOCKLEY 1800)	DUVAL	1	0	0	0
4	P ELMER (OGLE LOWER)	JIM HCGG	1	0	0	0
4	A ELPAR (F-07, E)	JIM WELLS	0	0	0	0
4	ELPAR (F-20)	JIM WELLS	1	1	164,730	52 F
4	ELPAR (F-22)	JIM WELLS	2	1	79,194	104
4	ELPAR (F-32)	JIM WELLS	2	2	346,657	1,241
4	ELPAR (F-40)	JIM WELLS	1	0	0	0
4	ELPAR (F-40, SE)	JIM WELLS	1	0	35,317	139 F
4	ELPAR (F-46)	JIM WELLS	1	0	0	0
4	ELPAR (3500)	JIM WELLS	1	0	47,029	469 F
4	ELPAR (4450)	JIM WELLS	1	0	64,548	0 F
4	ELPAR, Sw. (5700)	JIM WELLS	0	0	0	0
4	ELSA, SOUTH (DIETRICH)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (PETERSON)	HIDALGO	0	0	0	0
4	P ELSA, SOUTH (6950)	HIDALGO	2	0	146,421	413 F
4	P ELSA, SOUTH (7170)	HIDALGO	2	1	83,768	251
4	P ELSA, SOUTH (7250)	HIDALGO	1	0	120,196	0 F
4	ELSA, SOUTH (7350)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (7400)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (7700)	HIDALGO	0	0	0	0
4	P ELSA, SOUTH (7800)	HIDALGO	1	1	111,776	542
4	ELSA, SOUTH (7850)	HIDALGO	0	0	0	0
4	P ELSA, SOUTH (7950)	HIDALGO	1	1	33,010	0 F
4	P ELSA, SOUTH (8000)	HIDALGO	2	1	103,111	277 F
4	ELSA SOUTH (8400)	HIDALGO	1	0	0	0
4	ELSA, SOUTH (8600)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (8700)	HIDALGO	0	0	0	0
4	P EMBLETON (HET 3400)	JIM WELLS	2	2	51,934	0
4	P EMBLETON (STILWELL, UPPER 5300)	JIM WELLS	1	0	4,800	24
4	EMBLETON (2)	JIM WELLS	0	0	0	0
4	EMBLETON (4)	JIM WELLS	0	0	0	0
4	EMBLETON (3500 SAND)	JIM WELLS	1	0	0	0
4	ENCINAL, SOUTH (ESCONDIDO)	WEBB	1	0	0	0
4	P ENCINAL CHANNEL (FB-A, I-1)	NUECES	2	0	0	0
4	P ENCINAL CHANNEL (FB-A, I-5)	NUECES	0	0	0	0
4	ENCINAL CHANNEL (FB-A, J-1)	NUECES	0	0	0	0
4	ENCINAL CHANNEL (FB-A, J-3)	NUECES	2	0	0	0
4	P ENCINAL CHANNEL (FB-A, K-2)	NUECES	1	1	629,938	0 F
4	P ENCINAL CHANNEL (FB-A, K-3)	NUECES	2	2	623,653	0 F
4	P ENCINAL CHANNEL (FB-A, K-4)	NUECES	0	0	0	0
4	P ENCINAL CHANNEL (FB-A, K-8)	NUECES	3	3	657,737	0 F
4	P ENCINAL CHANNEL (FB-A, L-1, 2)	NUECES	0	0	0	0
4	P ENCINAL CHANNEL (FB-A, L-4)	NUECES	1	0	0	0
4	ENCINAL CHANNEL (FB-A, L-5A)	NUECES	1	0	0	0
4	P ENCINAL CHANNEL (FB-A, M-1)	NUECES	2	1	38,393	0 F
4	P ENCINAL CHANNEL (FB-A, M-2)	NUECES	2	2	387,861	0 F
4	P ENCINAL CHANNEL (FB-A, M-4)	NUECES	0	0	0	0
4	P ENCINAL CHANNEL (FB-A, M-5)	NUECES	1	0	0	0
4	P ENCINAL CHANNEL (FB-A, N-2)	NUECES	0	0	0	0
4	ENCINAL CHANNEL (FB-A, N-1,2,3)	NUECES	0	0	0	0
4	P ENCINAL CHANNEL (FB-B, K-2,3)	NUECES	1	1	48,381	0 F
4	P ENCINAL CHANNEL (FB-C, M-3,4)	NUECES	1	1	9,732	0 F
4	P ENCINAL CHANNEL (FB-C, M-4)	NUECES	1	1	64,535	0 F
4	P ENCINAL CHANNEL (FB-C, N-1,2,3)	NUECES	0	0	0	0
4	P ENCINAL CHANNEL (FB-D, M-4)	NUECES	0	0	0	0
4	ENCINAL CHANNEL, S. E. (J-1)	NUECES	0	0	0	0
4	P ENCINAL CHANNEL, SE. (K-2)	NUECES	1	1	26,033	0 F
4	P ENCINAL CHANNEL, SE. (K-2 FB-B)	NUECES	0	0	0	0
4	P ENCINAL CHANNEL, SE. (L-2)	NUECES	3	1	392,517	0 F
4	ENCINAL-WEBB (ESCONDIDO)	WEBB	0	0	0	0
4	ENCINITAS (D)	BROOKS	0	0	0	0
4	ENCINITAS (F-20)	BROOKS	0	0	0	0
4	ENCINITAS (F-30)	BROOKS	0	0	0	0
4	ENCINITAS (SALINAS)	BROOKS	0	0	0	0
4	ENCINITAS (V- 4-B)	BROOKS	0	0	0	0
4	P ENCINITAS (V- 5)	BROOKS	1	0	0	0
4	ENCINITAS (V- 6)	BROOKS	1	0	0	0
4	P ENCINITAS (V-7)	BROOKS	2	2	91,277	0 F
4	A ENCINITAS (V- 8)	BROOKS	0	0	0	0
4	P ENCINITAS (V-12)	BROOKS	4	1	299,089	0 F
4	P ENCINITAS (V-14)	BROOKS	2	2	196,539	0 F
4	P ENCINITAS (V-15)	BROOKS	5	5	1,060,392	0 F
4	P ENCINITAS (V-16)	BROOKS	5	5	724,554	0 F
4	P ENCINITAS (V-19)	BROOKS	2	1	30,101	0 F
4	ENCINITAS (VICKSBURG 7900)	BROOKS	1	0	0	0
4	A ENCINITAS (VICKSBURG 8000)	BROOKS	1	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	ENCINITAS, E. (FRIO 7340)	BROOKS	0	0	0	0
4	ENCINITAS, EAST (V-23)	BROOKS	0	0	0	0
4	ENCINITAS, EAST (V-24)	BROOKS	0	0	0	0
4	ENCINITAS, NW. (V-7)	BROOKS	0	0	0	0
4	ENCINITAS, S. (33-A)	BROOKS	0	0	0	0
4	ENCINITAS, SE. (V-19-D)	BROOKS	0	0	0	0
4	ENCINITAS, W. (V-13)	BROOKS	0	0	0	0
4	ENCINO (MF-20)	SAN PATRICIO	0	0	0	0
4	ENCINO (5650)	SAN PATRICIO	M 1	1	9,951	219
4	A ENCINO (6400)	SAN PATRICIO	M 4	2	398,047	6,292 F
4	ENCINO (6400, S.)	SAN PATRICIO	0	0	0	0
4	ENCINO (7100)	SAN PATRICIO	M 1	0	0	0
4	A ENCINO, NE (6400)	REFUGIC	1	0	2,228	0
4	ENCINO, W. (6200)	SAN PATRICIO	M 0	0	0	0
4	P ENCINO PASTURE (5300 GAS)	SAN PATRICIO	M 3	0	18,718	0 F
4	ENCINO PASTURE (5950)	SAN PATRICIO	0	0	0	0
4	ENCINO PASTURE, E. (5300 GAS)	SAN PATRICIO	M 1	0	0	0
4	P ENOS COOPER (H-1)	SAN PATRICIO	1	0	4,271	0 F
4	ENOS COOPER (H-2 SAND)	SAN PATRICIO	0	0	0	0
4	P ENOS COOPER (I-1)	SAN PATRICIO	2	0	251,707	6,540
4	ENOS COOPER (I-2)	SAN PATRICIO	0	0	0	0
4	ENOS COOPER (I-4)	SAN PATRICIO	0	0	0	0
4	ENOS COOPER (J-2)	SAN PATRICIO	0	0	0	0
4	P ENOS COOPER (7000 SAND)	SAN PATRICIO	5	4	223,731	4,254
4	A ENOS COOPER (7800)	SAN PATRICIO	0	0	0	0
4	ENOS COOPER, N. (H-3)	SAN PATRICIO	0	0	0	0
4	A ESCOBAS	ZAPATA	0	0	0	0
4	P ESCOBAS (FALCON)	ZAPATA	1	0	0	0
4	ESCOBAS (MIRANDO 1200)	ZAPATA	0	0	0	0
4	ESCOBAS (QUEEN CITY 5300)	ZAPATA	3	2	76,218	0 F
4	P ESCOBAS (QUEEN CITY 5800)	ZAPATA	1	1	12,250	0 F
4	ESCOBAS (WILCOX 8280)	ZAPATA	0	0	0	0
4	ESCOBAS (WILCOX 9300)	ZAPATA	0	0	0	0
4	ESCOBAS, SOUTH (WILCOX 10800)	ZAPATA	0	0	0	0
4	ESCOBAS, SOUTH (1600)	ZAPATA	0	0	0	0
4	P ESCONDIDO, EAST (6500)	JIM WELLS	1	1	43,995	1,115
4	ESCONDIDO, S. (4700)	JIM WELLS	0	0	0	0
4	ESTES COVE (B-1)	NUECES	0	0	0	0
4	ESTES COVE (B-4)	NUECES	0	0	0	0
4	ESTES COVE (C-3)	NUECES	1	0	4,844	0
4	P ESTES COVE (E-4, W)	NUECES	1	0	0	0
4	A ESTES COVE (F-1)	ARANSAS	1	1	11,225	48 F
4	ESTES COVE (F-3)	NUECES	0	0	0	0
4	ESTES COVE (FRIO 8350)	ARANSAS	0	0	0	0
4	P ESTES COVE (H-2)	ARANSAS	1	1	394,237	0 F
4	ESTES COVE (I-5)	ARANSAS	0	0	0	0
4	ESTES COVE (J-1)	ARANSAS	0	0	0	0
4	ESTES COVE (Q-2)	ARANSAS	1	0	0	0
4	EUBANK (10,300)	DUVAL	0	0	0	0
4	FUBANK (10,900)	DUVAL	0	0	0	0
4	P EVANS BUTLER (7050)	SAN PATRICIO	1	1	184,831	3,163
4	EVE MAE (6300)	HIDALGO	3	3	324,315	0 F
4	EWING (MIOCENE 1900)	SAN PATRICIO	2	0	0	0
4	EWING (OAKVILLE)	SAN PATRICIO	0	0	0	0
4	EWING (SINTON STRINGER, UPPER)	SAN PATRICIO	1	0	0	0
4	EWING (5500)	SAN PATRICIO	1	0	0	0
4	A EWING (5700)	SAN PATRICIO	0	0	0	0
4	EWING (5880)	SAN PATRICIO	0	0	0	0
4	A EWING (6800)	SAN PATRICIO	0	0	0	0
4	EWING, E. (SINTON 5600)	SAN PATRICIO	1	0	0	0
4	P EWING, S. (CORPUS)	SAN PATRICIO	1	0	5,661	36
4	F EWING, S. (HARTZELL)	SAN PATRICIO	1	0	26,673	350
4	P EWING, S. (LARGOSA)	SAN PATRICIO	1	0	0	0
4	EWING, S. (WEBB)	SAN PATRICIO	1	0	15,179	146 F
4	P EWING, S. (6900)	SAN PATRICIO	1	1	30,743	2,919
4	P EWING, S. (FRIO 8700)	SAN PATRICIO	1	0	759	152
4	EWING, S. (VICKSBURG G)	SAN PATRICIO	3	0	4,316	214
4	P EXSUN (1850)	ZAPATA	2	2	76,361	0
4	EXSUN (QUEEN CITY II-A)	ZAPATA	1	1	12,525	0
4	EXSUN (WILCOX 7900)	ZAPATA	3	2	10,085	1
4	P EXSUN (WILCOX 9400)	ZAPATA	2	2	35,194	0
4	P FALCON (WILCOX 9500)	ZAPATA	2	2	272,466	60
4	P FALCON LAKE (MINNANT 1 ST)	ZAPATA	0	0	0	0
4	P FALCON LAKE, N. (WILCOX 6400)	ZAPATA	4	4	359,798	458
4	FALFURRIAS (DE GARZA)	JIM WELLS	0	0	0	0
4	FALFURRIAS (FRIO 7250)	BROOKS	M 0	0	0	0
4	P FALFURRIAS (GARZA)	JIM WELLS	1	1	86,323	0 F
4	P FALFURRIAS (NAGMI 7100)	JIM WELLS	1	0	18,259	76
4	FALFURRIAS (VICKSBURG, GARZA)	BROOKS	M 0	0	0	0
4	P FALFURRIAS (7300)	BROOKS	M 1	1	150,181	0
4	P FALFURRIAS (7400)	BROOKS	1	0	11,402	113
4	P FALFURRIAS (7530)	JIM WELLS	0	0	0	0
4	FALFURRIAS (8000)	BROOKS	M 1	0	0	0
4	P FALFURRIAS (8050)	JIM WELLS	1	0	9,571	236
4	P FALFURRIAS (8700)	JIM WELLS	1	1	5,552	0
4	FALFURRIAS, E. (VICKSBURG 9050)	JIM WELLS	0	0	0	0
4	FALFURRIAS, E. (VICKSBURG 9100)	JIM WELLS	M 2	2	48,058	54
4	P FANDANGO	ZAPATA	1	1	77,197	0
4	P FANDANGO (HERCOSTUS)	ZAPATA	1	1	1,583,724	0 F
4	FARENTHOLD (VICKSBURG 5900)	NUECES	0	0	0	0

OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	FARENTHOLD (VICKSBURG 6000)	NUECES	0	0	0	0
4	FARENTHOLD (VICKSBURG 6100)	NUECES	0	0	0	0
4	FARENTHOLD (VICKSBURG 6200)	NUECES	0	0	0	0
4	A FARENTHOLD (4950)	NUECES	0	0	0	0
4	FARENTHOLD, N. (VICKSBURG G)	NUECES	0	0	0	0
4	FARENTHOLD, N. (5500)	NUECES	0	0	0	0
4	P FARMERS LIFE (1780)	DUVAL	1	1	34,349	0
4	P FARMERS LIFE (2050)	DUVAL	1	0	0	0
4	FARMERS LIFE (2400)	DUVAL	0	0	0	0
4	FARMERS LIFE (2800)	DUVAL	0	0	0	0
4	P FINLEY-WEBB (WILCOX 5600)	WEBB	5	5	912,616	240 F
4	P FINLEY-WEBB(WILCOX 5800)	WEBB	12	8	602,591	0 F
4	P FINLEY-WEBB(WILCOX 6300)	WEBB	3	3	42,319	0 F
4	P FINLEY-WEBB (5000)	WEBB	1	1	92,800	0 F
4	P FINLEY - WEBB (5100)	WEBB	2	2	515,811	0 F
4	A FITZSIMMONS (CHERNOSKY)	DUVAL	1	0	0	0
4	FITZSIMMONS (COLE)	DUVAL	0	0	0	0
4	FITZSIMMONS, EAST (COLE)	DUVAL	2	0	0	0
4	FITZSIMMONS, EAST (FRIG)	DUVAL	2	1	10,231	0
4	A FITZSIMMONS, EAST (HOCKLEY -A-)	DUVAL	0	0	0	0
4	A FITZSIMMONS, EAST (HOCKLEY -B-)	DUVAL	0	0	0	0
4	FITZSIMMONS, EAST (PETTUS)	DUVAL	0	0	0	0
4	FITZSIMMONS, EAST (1800)	DUVAL	0	0	0	0
4	FITZSIMMONS, N. (PETTUS)	DUVAL	1	0	0	0
4	FITZSIMMONS, N. (YEGUA 4600)	DUVAL	1	1	28,638	0
4	FITZSIMMONS, N. (3120)	DUVAL	1	0	0	0
4	FITZSIMMONS, NORTH (3650)	DUVAL	0	0	0	0
4	FITZSIMMONS, NORTH (3950)	DUVAL	1	0	0	0
4	FITZSIMMONS, NE. (HOCKLEY -A-)	DUVAL	0	0	0	0
4	FITZSIMMONS, SE. (SERNA)	DUVAL	0	0	0	0
4	A FLORES (FRIO 4750)	STARR	0	0	0	0
4	FLORES (FRIO 6360)	HIDALGO	0	0	0	0
4	FLORES (HOCKLEY 4800)	STARR	0	0	0	0
4	FLORES (JEFFRESS)	HIDALGO	0	0	0	0
4	FLORES (RINCON A)	STARR	0	0	0	0
4	FLORES (RINCON AA)	STARR	0	0	0	0
4	P FLORES (RINCON, WEST)	STARR	1	1	404,342	6,288
4	P FLORES (SULLIVAN, UPPER)	HIDALGO	2	2	95,162	164 F
4	FLORES (VICKSBURG N)	STARR	0	0	0	0
4	P FLORES (VICKSBURG O)	STARR	1	1	206,764	1,447 F
4	FLORES (VICKSBURG C-5)	STARR	0	0	0	0
4	FLORES (VICKSBURG P)	STARR	0	0	0	0
4	P FLORES (VICKSBURG P WEST)	STARR	1	1	86,610	552 F
4	FLORES (VICKSBURG S)	STARR	0	0	0	0
4	FLORES (VICKSBURG T)	STARR	1	1	48,349	1,859
4	FLORES (VICKSBURG 7500)	STARR	0	0	0	0
4	P FLORES (4700)	STARR	1	0	0	0
4	FLORES (4900)	STARR	0	0	0	0
4	P FLORES (5600)	STARR	3	2	152,080	1,041 F
4	FLORES (6300 -R-1-)	STARR	0	0	0	0
4	FLORES, NW. (VKSBG. 4900)	STARR	1	0	0	0
4	FLORES, NW. (VKSBG. 5820)	STARR	1	0	0	0
4	FLORES, S. (BLOOMBERG 4250)	HIDALGO	0	0	0	0
4	FLORES, SW. (BLOOMBERG 4280)	HIDALGO	0	0	0	0
4	FLORES, SW. (SULLIVAN, UPPER)	HIDALGO	1	0	0	0
4	FLORY D. (WILCOX)	DUVAL	0	0	0	0
4	FLORY D. (WILCOX 10600)	DUVAL	1	1	18,336	768
4	A FLOUR BLUFF (CCLLIER)	NUECES	0	0	0	0
4	FLOUR BLUFF (F-1)	NUECES	2	1	24,637	50 F
4	P FLOUR BLUFF (FRIO 8300)	NUECES	0	0	0	0
4	P FLOUR BLUFF (FRIO 9600)	NUECES	0	0	0	0
4	A FLOUR BLUFF (J-1)	NUECES	0	0	0	0
4	FLOUR BLUFF (MASSIVE, UPPER)	NUECES	19	10	872,469	0 F
4	P FLOUR BLUFF (O-1 WEST)	NUECES	0	0	0	0
4	A FLOUR BLUFF (PHILLIPS)	NUECES	0	0	0	0
4	P FLOUR BLUFF (SMITH)	NUECES	0	0	0	0
4	FLOUR BLUFF (STRAY 6378)	NUECES	0	0	0	0
4	P FLOUR BLUFF (WEBB)	NUECES	0	0	0	0
4	FLOUR BLUFF (1260)	NUECES	0	0	0	0
4	FLOUR BLUFF (6400)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (F-1, E.)	NUECES	0	0	0	0
4	P FLOUR BLUFF, E. (I-35)	NUECES	1	0	3,628	0 F
4	FLOUR BLUFF, E. (J-19)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (J-30)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (J-55)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (J-77)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (J-90)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (J-99)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (K-94)	NUECES	0	0	0	0
4	A FLOUR BLUFF, EAST (MASSIVE, UP.)	NUECES	21	9	1,569,607	0 F
4	FLOUR BLUFF, EAST (SHALLOW)	NUECES	1	0	0	0
4	FLOUR BLUFF, EAST (8000)	NUECES	0	0	0	0
4	FLOUR BLUFF, EAST (8100)	NUECES	0	0	0	0
4	FLOUR BLUFF, EAST (8400)	NUECES	0	0	0	0
4	FLOUR BLUFF, EAST (8500)	NUECES	0	0	0	0
4	P FLOUR BLUFF, EAST (8700)	NUECES	5	3	1,269,116	0 F
4	FLOUR BLUFF, EAST DEEP (CONS.)	NUECES	9	6	4,707,333	0 F
4	FLOUR BLUFF, EAST DEEP (J-19)	NUECES	0	0	0	0
4	FLOUR BLUFF, EAST DEEP (J-30)	NUECES	0	0	0	0
4	FLOUR BLUFF, EAST DEEP (J-55)	NUECES	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	FLOUR BLUFF, EAST DEEP (J-77)	NUECES	0	0	0	C 0
4	FLOUR BLUFF, E. DEEP (J-90)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. DEEP (J-99)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. DEEP (K-94)	NUECES	0	0	0	0
4	P FLOUR BLUFF, SE. (J-99)	NUECES	1	1	963,048	0 F
4	P FLOWELLA (FRIO 8300)	BROOKS	1	1	57,803	2,639
4	P FLOWELLA (NOLLE SAND)	BROOKS	1	1	107,987	1,996
4	FLOWELLA (VICKSBURG 3)	BROOKS	0	0	0	0
4	P FLOWELLA (VICKSBURG 5)	BROOKS	2	2	103,281	624 F
4	P FLOWELLA (VICKSBURG 9300)	BROOKS	1	1	430,455	10,740 F
4	P FLOWELLA (VICKSBURG 9600)	BROOKS	1	1	89,755	7,730
4	P FLOWELLA (VICKSBURG 10100)	BROOKS	2	2	142,805	2,414
4	P FLOWELLA (VICKSBURG 10,300)	BROOKS	1	1	248,150	7,220
4	P FLOWELLA (VICKSBURG 10400)	BROOKS	3	1	60,279	4,057
4	FLOWELLA (11,200)	BROOKS	1	0	8,768	1,875
4	FORT LIPAN (5100)	NUECES	0	0	0	0
4	A FORTY NINE (MIRANCO)	DUVAL	1	0	0	0
4	FORTY NINE (MIRANCO 2380)	DUVAL	4	2	8,964	0
4	P FOX-HERD (ANDERSON)	SAN PATRICIO	1	0	2,510	0
4	FOX-HERD (FRIC 15-A)	SAN PATRICIO	0	0	0	0
4	P FOX-HERD (LA FARGE 9500)	SAN PATRICIO	1	0	29,173	3,621
4	FOX-HERD (WATSON)	SAN PATRICIO	0	0	0	0
4	FOY (5400)	HIDALGO	0	0	0	0
4	FOY (5450)	HIDALGO	0	0	0	0
4	FOY (6000)	HIDALGO	0	0	0	0
4	FOY (6300)	HIDALGO	1	1	10,039	0 F
4	P FOY (6600)	HIDALGO	2	1	15,820	0 F
4	FOY (9600)	HIDALGO	1	0	12,971	0
4	P FRANCISCO (LOBO)	ZAPATA	1	1	1,089,411	2,427
4	A FREEBORN (PETTUS)	JIM WELLS	0	0	0	0
4	FROST (FRIO-A)	STARR	1	0	0	0
4	FROST (RINCON 2-A)	STARR	3	2	387,804	0 F
4	P FROST (RINCON 2A, SEG. II)	STARR	1	1	682,352	0 F
4	P FROST (VICKSBURG 9400)	STARR	1	1	175,870	0 F
4	FULTON BEACH (A-1)	ARANSAS	0	0	0	0
4	P FULTON BEACH (A-2)	ARANSAS	0	0	0	0
4	A FULTON BEACH (A-3)	ARANSAS	2	0	0	0
4	A FULTON BEACH (A-4-6)	ARANSAS	7	0	0	0
4	A FULTON BEACH (B-2)	ARANSAS	13	1	155,563	195
4	A FULTON BEACH (B-3-8)	ARANSAS	19	4	322,103	1,256 F
4	FULTON BEACH (E GAS)	ARANSAS	0	0	0	0
4	A FULTON BEACH (E-1 SAND)	ARANSAS	1	0	0	0
4	FULTON BEACH (E-1,N)	ARANSAS	1	0	0	0
4	FULTON BEACH (E-4 CAUSEWAY)	ARANSAS	0	0	0	0
4	P FULTON BEACH (7100)	ARANSAS	1	1	35,083	795
4	FULTON BEACH, EAST (A-6)	ARANSAS	0	0	0	0
4	FULTON BEACH, EAST (B-1)	ARANSAS	0	0	0	0
4	A FULTON BEACH, EAST (B-2)	ARANSAS	0	0	0	0
4	A FULTON BEACH, EAST (D)	ARANSAS	0	0	0	0
4	A FULTON BEACH, EAST (D-2-4)	ARANSAS	0	0	0	0
4	FULTON BEACH, EAST (7043)	ARANSAS	0	0	0	0
4	A FULTON BEACH, N. (B-2)	ARANSAS	1	0	0	0
4	A FULTON BEACH, N. (B-3-8)	REFUGIO	0	0	0	0
4	FULTON BEACH, N. (6880)	ARANSAS	0	0	0	0
4	FULTON BEACH, N. (6950)	ARANSAS	0	0	0	0
4	FULTON BEACH, N. (7000)	ARANSAS	1	0	0	0
4	FULTON BEACH, N. (7350)	ARANSAS	0	0	0	0
4	FULTON BEACH, N. (7380)	ARANSAS	1	0	0	0
4	FULTON BEACH, NW. (E-1)	ARANSAS	0	0	0	0
4	FULTON BEACH, NW. (E-2)	ARANSAS	0	0	0	0
4	FULTON BEACH, NW. (FRIO 6500)	ARANSAS	0	0	0	0
4	P FULTON BEACH, WEST (A-2)	ARANSAS	1	1	40,566	94 F
4	P FULTON BEACH, WEST (A-3)	ARANSAS	3	2	144,863	576 F
4	P FULTON BEACH, WEST (A-4)	ARANSAS	2	2	121,914	303 F
4	P FULTON BEACH, WEST (B)	ARANSAS	2	1	159,981	694
4	P FULTON BEACH, WEST (C)	ARANSAS	0	0	0	0
4	P FULTON BEACH, WEST (D)	ARANSAS	0	0	0	0
4	P FULTON BEACH, W. (D-1)	ARANSAS	1	1	133,585	C 1,167
4	FULTON BEACH, WEST (E UPPER)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (E-3)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (G)	ARANSAS	0	0	0	0
4	FULTON BEACH, W. (G, SOUTH)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (H LOWER)	ARANSAS	0	0	0	0
4	P FULTON BEACH, WEST (H MIDDLE)	ARANSAS	0	0	0	0
4	FULTON BEACH, WEST (H UPPER)	ARANSAS	0	0	0	0
4	FULTON BEACH, WEST (H 7635)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (I)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (I-1 SW.)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (J)	ARANSAS	1	1	30,602	0
4	P FULTON BEACH, WEST (K-3)	ARANSAS	0	0	0	0
4	FULTON BEACH, WEST (K-5)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (K-7)	ARANSAS	0	0	0	0
4	FULTON BEACH, WEST (L-1)	ARANSAS	0	0	0	0
4	FULTON BEACH, W. (N, LOWER)	ARANSAS	0	0	0	0
4	FULTON BEACH, WEST (9600)	ARANSAS	0	0	0	0
4	G. O. M. ST-773-L (MARG. B)	NUECES	1	0	0	0
4	G. O. M. ST-773-L (MARG. C.)	NUECES	1	0	0	0
4	G. O. M. ST-773-L (MARG. F)	NUECES	0	0	0	0
4	P G O M-ST-904 (FRIO 7800)	NUECES	8	2	418,104	27 F
4	P G O M-ST-904 (FRIO 8200)	NUECES	6	0	0	0

OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	GAINES (2500)	SAN PATRICIO	0	0	0	0
4	GAINES (3400)	SAN PATRICIO	0	0	0	0
4	GAINES (3450)	SAN PATRICIO	0	0	0	0
4	GAINES (4680)	SAN PATRICIO	1	0	2,409	0
4	GAINES (4800)	SAN PATRICIO	1	1	5,817	0
4	GAINES (5100 FRIO)	SAN PATRICIO	0	0	0	0
4	GAINES (6200)	SAN PATRICIO	0	0	0	0
4	A GAINES (7700)	SAN PATRICIO	0	0	0	0
4	P GALAN (EDWARDS LIME)	WEBB	3	0	2,762	0
4	GALLAGHER, W. (4800)	JIM WELLS	0	0	0	0
4	P GALLAGHER, W. (5100)	JIM WELLS	1	1	75,873	86
4	GANDY (5500)	NUECES	0	0	0	0
4	GANDY (5650)	NUECES	0	0	0	0
4	A GARCIA	STARR	5	2	50,680	0 F
4	GARCIA (CHAPATAL)	STARR	0	0	0	0
4	GARCIA (COATES)	STARR	0	0	0	0
4	A GARCIA (FROST -A-)	STARR	2	1	170,602	0 F
4	GARCIA (FROST -A- 5)	STARR	0	0	0	0
4	P GARCIA (FROST -B-)	STARR	1	1	158,652	0 F
4	A GARCIA (GARCIA III)	STARR	2	1	17,776	0 F
4	A GARCIA (GARCIA IV)	STARR	0	0	0	0
4	A GARCIA (GARCIA V)	STARR	0	0	0	0
4	GARCIA (GARCIA VII)	STARR	0	0	0	0
4	P GARCIA (GARCIA XII)	STARR	1	1	24,295	0
4	GARCIA (GUZMAN -A-)	STARR	0	0	0	0
4	GARCIA (GUZMAN A-2)	STARR	0	0	0	0
4	GARCIA (KENNARD 3900)	STARR	0	0	0	0
4	P GARCIA (L-STRAY)	STARR	1	1	2,384	0
4	GARCIA (L-XI)	STARR	0	0	0	0
4	A GARCIA (MILLER -A-)	STARR	0	0	0	0
4	GARCIA (MILLER -A-II-B-)	STARR	0	0	0	0
4	GARCIA (MILLER -A- 20)	STARR	0	0	0	0
4	GARCIA (MILLER -A- 4100)	STARR	0	0	0	0
4	A GARCIA (MILLER -B- VI)	STARR	0	0	0	0
4	P GARCIA (MILLER -B- XII)	STARR	1	0	2	29
4	A GARCIA (MILLER -C-)	STARR	1	1	9,069	0 F
4	GARCIA (MILLER -K-)	STARR	1	0	0	0
4	P GARCIA (RINCON, SECOND)	STARR	3	2	189,057	2,178 F
4	A GARCIA (SOLIS)	STARR	3	2	75,150	0 F
4	GARCIA (SOLIS A)	STARR	0	0	0	0
4	A GARCIA (SOLIS A-V-B)	STARR	1	0	0	0
4	A GARCIA (SOLIS III RESERVOIR)	STARR	0	0	0	0
4	A GARCIA (STRAY 3470)	STARR	1	1	43,227	0
4	GARCIA (VELA -A-)	STARR	1	0	0	0
4	GARCIA (VICKSBURG-FLORES)	STARR	0	0	0	0
4	GARCIA (VICKSBURG-FLORES 5500)	STARR	1	0	0	0
4	GARCIA (VICKSBURG-FLORES 5600)	STARR	0	0	0	0
4	GARCIA (VILLARREAL)	STARR	0	0	0	0
4	P GARCIA (VILLARREAL A)	STARR	1	1	0	0
4	P GARCIA (GUZMAN 3500)	STARR	1	1	106,143	0
4	P GARCIA (2000)	STARR	1	1	25,884	0 F
4	GARCIA (2100)	STARR	0	0	0	0
4	P GARCIA (2900)	STARR	1	0	0	0
4	P GARCIA (3150)	STARR	1	0	0	0
4	GARCIA (3880)	STARR	0	0	0	0
4	GARCIA (4185)	STARR	0	0	0	0
4	GARCIA (4500)	STARR	0	0	0	0
4	P GARCIA (4600)	STARR	1	0	0	0
4	GARCIA, S. (MILLER -C-)	STARR	0	0	0	0
4	GARCIA, WEST (FRIO 3100)	STARR	0	0	0	0
4	GARNER RANCH (OLMOS)	WEBB	4	4	45,831	92 F
4	GARZA (COLE SAND)	JIM HCGG	0	0	0	0
4	A GARZA (YEGUA 2500)	ZAPATA	1	0	0	0
4	P GATO CREEK (LOBO 1)	WEBB	1	1	163,709	3,110
4	GATO CREEK (LOBO 3)	WEBB	1	1	60,352	286
4	P GATO CREEK (9800)	WEBB	11	10	1,633,141	12,450 F
4	P GERONIMO (FRIO LOWER)	SAN PATRICIO	3	3	156,573	7,946 F
4	P GERONIMO (STARK)	SAN PATRICIO	1	1	77,537	0 F
4	GERONIMO (WATSON)	SAN PATRICIO	0	0	0	0
4	P GERONIMO, SE. (9310)	SAN PATRICIO	1	0	0	0
4	P GERONIMO, SE. (9400)	SAN PATRICIO	1	1	238,152	5,353
4	P GERONIMO, SE. (9510)	SAN PATRICIO	0	0	0	0
4	P GERONIMO, SE. (10260 FRIO)	SAN PATRICIO	0	0	0	0
4	GINNY, E. (6600)	SAN PATRICIO	1	0	0	0
4	GLEN (1800)	WEBB	5	0	0	0
4	GLEN, NORTH (PETTUS)	WEBB	1	0	0	0
4	GLEN MARTIN (1000)	WEBB	1	0	0	0
4	GLEN MARTIN (WILCOX 5850)	WEBB	0	0	0	0
4	A GLEN MARTIN (WILCOX 6000)	WEBB	0	0	0	0
4	GLEN MARTIN (WILCOX 6180)	WEBB	1	0	0	0
4	GLEN MARTIN (WILCOX 6200)	WEBB	1	0	3,121	0
4	P GLEN MARTIN (WILCOX 6450)	WEBB	1	1	16,410	0 F
4	GLEN MARTIN, W. (8165)	WEBB	0	0	0	0
4	GOLD RIVER (N-2)	WEBB	0	0	0	0
4	P GOLD RIVER (OLMOS)	WEBB	8	8	61,198	69
4	GOLD RIVER, NORTH (N-2)	WEBB	0	0	0	0
4	GOLD RIVER, NORTH (N-3-A)	WEBB	0	0	0	0
4	P GOLD RIVER, NORTH (N-4 SO.)	WEBB	0	0	0	0
4	P GOLD RIVER, NORTH (OLMOS)	WEBB	78	70	3,031,206	10,352 F
4	P GOLD RIVER, NORTH (N-5)	WEBB	1	1	25,473	199

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GRUSS GAS PRODUCTIQA M.C.F.	HYDROCARBON LIQUID BBLS
4	GOLD RIVER, NORTH (N-8)	WEBB	0	0	0	0
4	P GOLDAPP (5360)	JIM WELLS	1	1	116,585	608
4	P GOOD FRIDAY (ATLEE)	DUVAL	1	0	0	0
4	A GOOSE ISLAND (A-2)	ARANSAS	C	0	0	0
4	GOOSE ISLAND (4300)	ARANSAS	0	0	0	0
4	P GOOSE ISLAND (5625)	ARANSAS	G	0	0	0
4	P GOOSE ISLAND (7000 -B-2)	ARANSAS	0	0	0	0
4	P GOOSE ISLAND (7100 -B-)	ARANSAS	C	0	0	0
4	P GOOSE ISLAND (7100 -C-)	ARANSAS	2	1	176,725	1,426
4	P GOOSE ISLAND (7300 -A-2)	ARANSAS	C	0	0	0
4	P GOOSE ISLAND (9600)	ARANSAS	0	0	0	0
4	P GOOSE ISLAND, SOUTH (I-7 SAND)	ARANSAS	1	0	161,471	1,791
4	P GOOSE ISLAND, SOUTH (K-2)	ARANSAS	1	1	46,866	1,465
4	A GORMAC	DUVAL	C	0	0	0
4	GORMAC (FRIO 1300)	DUVAL	1	0	0	0
4	GORMAC (HOCKLEY)	DUVAL	11	0	0	0
4	GORMAC (VELA)	DUVAL	0	0	0	0
4	GOVERNMENT WELLS (HOCKLEY, LOWER)	DUVAL	1	0	0	0
4	GOVERNMENT WELLS (MIRANDQ)	DUVAL	1	0	0	0
4	GOVERNMENT WELLS (WILCOX 7700)	DUVAL	0	0	0	0
4	GOVERNMENT WELLS (YEGUA)	DUVAL	0	0	0	0
4	P GOVT. WELLS, N.	DUVAL	2	1	13,555	0
4	GOVERNMENT WELLS, N. (CCLE)	DUVAL	2	0	0	0
4	P GOVERNMENT WELLS, N. (CCK MTN)	DUVAL	2	2	29,909	0 F
4	P GOVT. WELLS, N. (HOCKLEY 2000)	DUVAL	1	1	11,525	0
4	P GOVERNMENT WELLS, N. (MIRANDQ)	DUVAL	5	1	70,446	0
4	GOVT. WELLS, N. (MIRANDC, N)	DUVAL	2	1	31,950	0
4	GOVT. WELLS, N. (PETTUS 2845)	DUVAL	1	0	0	0
4	GOVT. WELLS, N. (RGSNBERG)	DUVAL	0	0	0	0
4	P GOVERNMENT WELLS, N. (WILCOX)	DUVAL	15	11	762,114	1,504 F
4	P GOVT. WELLS, N. (WILCOX 8150)	DUVAL	1	1	134,755	304
4	GOVT. WELLS, N. (WILCOX 973C)	DUVAL	C	0	0	0
4	A GOVT. WELLS, N. (YEGUA 2800)	DUVAL	1	0	0	0
4	P GOVERNMENT WELLS, N. (700)	DUVAL	12	8	55,792	0 F
4	GOVT. WELLS, N. (800 SAND)	DUVAL	8	6	138,639	0 F
4	GOVERNMENT WELLS, N. (860)	DUVAL	1	0	0	0
4	P GOVT. WELL, N. (990 A SAND)	DUVAL	1	0	0	0
4	GOVERNMENT WELLS, N. (1100)	DUVAL	1	1	8,701	0
4	GOVERNMENT WELLS, N. (1200)	DUVAL	1	0	0	0
4	GOVERNMENT WELLS, N. (1280)	DUVAL	C	0	0	0
4	GOVERNMENT WELLS, N. (1400)	DUVAL	2	2	73,389	0 F
4	GOVERNMENT WELLS, N. (1800-E)	DUVAL	C	0	0	0
4	P GOVT. WELLS, N. (1800' C SD)	DUVAL	1	0	1,166	0
4	GOVERNMENT WELLS, N. (2070)	DUVAL	1	0	0	0
4	A GOVERNMENT WELLS, SOUTH	DUVAL	1	1	7,893	0
4	GOVT. WELLS, S. (COLE 1550)	DUVAL	1	0	0	0
4	P GOVERNMENT WELLS, S. (1460)	DUVAL	1	1	76,897	0
4	GRABEN (BIERSTECT 4900)	JIM WELLS	C	0	0	0
4	GRABEN (FRIO 3300)	JIM WELLS	1	0	0	0
4	GRABEN (FRIO 3590)	JIM WELLS	1	1	2,527	0
4	GRABEN (FRIO 3650)	JIM WELLS	0	0	0	0
4	GRABEN (HET 3RC 3000)	JIM WELLS	0	0	0	0
4	GRABEN (OAKVILLE 1850)	JIM WELLS	1	0	5,550	0
4	GRABEN (1950)	JIM WELLS	0	0	0	0
4	GRABEN (2100)	JIM WELLS	2	0	0	0
4	GREEN HILL (MARINE FRIO)	KLEBERG	1	1	4,778	0
4	GREGG WOOD (500)	STARR	0	0	0	0
4	GREGG WOOD (1000)	STARR	2	1	957	0
4	GREGG WOOD (1200)	STARR	3	1	12,400	0 F
4	GREGG WOOD (1400)	STARR	2	1	12,882	0
4	GREGG WOOD (2000)	STARR	0	0	0	0
4	P GREGG WOOD, S. (500)	STARR	1	0	0	0
4	GREGG WOOD, S. (600)	STARR	4	0	1,422	14
4	GREGG WOOD, S. (750)	STARR	0	0	0	0
4	GREGG WOOD, S. (850)	STARR	0	0	0	0
4	P GREGG WOOD, S. (900)	STARR	1	0	0	0
4	GREGG WOOD, S. (1100)	STARR	2	0	0	0
4	P GREGG WOOD, S. (1100-S)	STARR	1	0	0	0
4	P GREGG WOOD, S. (3950 W.)	STARR	7	2	53,377	131 F
4	P GREGG WOOD, S (4100)	STARR	2	1	5,055	0 F
4	P GREGG WOOD, S. (4160)	STARR	2	0	0	0
4	P GREGG WOOD, S. (5200 WHITEY)	STARR	4	0	0	0
4	P GREGG WOOD, S. (5250)	STARR	1	0	0	0
4	P GREGG WOOD, S. (5350)	STARR	1	1	126,880	3,605
4	P GREGG WOOD, WEST (3850)	STARR	1	0	0	0
4	P GREGG WOOD, W. (4150)	STARR	1	0	0	0
4	GREGG WOOD, WEST (5000)	STARR	0	0	0	0
4	GREGG WOOD, WEST (5250)	STARR	1	0	0	0
4	GREGG WOOD, WEST (5350)	STARR	1	1	32,373	718
4	GREGG WOOD, WEST (5450)	STARR	1	1	17,905	501
4	GREGORY, EAST (FRIO LOWER)	SAN PATRICIO	0	0	0	0
4	GREGORY, EAST (FRIO, UPPER)	SAN PATRICIO	1	0	0	0
4	GREGORY, EAST (FRIO 8570)	SAN PATRICIO	0	0	0	0
4	GREGORY, EAST (PICKETT FRIO)	SAN PATRICIO	1	0	0	0
4	GREGORY, EAST (STODARD FRIO)	SAN PATRICIO	1	0	0	0
4	GREGORY, EAST (STRAY 10530)	SAN PATRICIO	1	0	0	0
4	GREGORY, EAST (8470)	SAN PATRICIO	1	1	70,859	4,844
4	GREGORY, EAST (9,400)	SAN PATRICIO	1	0	0	0
4	P GREGORY, EAST (10,550)	SAN PATRICIO	2	1	98,713	9,172
4	GREGORY, NORTH (9400)	SAN PATRICIO	C	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	GREGORY, WEST (WATSON)	SAN PATRICIO	1	0	6,420	733
4	A GROENEVELD (5500)	NUECES	0	0	0	0
4	P GUADALUPE (CAVAZOS)	HIDALGO	4	4	1,136,215	75,363
4	GUADALUPE (VICKSBURG L)	HIDALGO	0	0	0	0
4	GUAJILLO (5200)	DUVAL	0	0	0	0
4	GUEDIN (FLOERKE)	SAN PATRICIO	0	0	0	0
4	GUEDIN (GUEDIN LD.)	SAN PATRICIO	0	0	0	0
4	GUEDIN (STARK)	SAN PATRICIO	0	0	0	0
4	P GUEDIN (8800)	SAN PATRICIO	0	0	0	0
4	A GUERRA	STARR	0	0	0	0
4	GUERRA (SACATOSA)	STARR	0	0	0	0
4	GUERRA (2100)	STARR	0	0	0	0
4	GUTIERREZ	WEBB	0	0	0	0
4	GUTIERREZ (CKFLD.BRENNHAM S 3650)	JIM HCGG	0	0	0	0
4	P GUTIERREZ (LUBO)	ZAPATA	1	1	29,770	0
4	P GUTIERREZ (11650)	ZAPATA	1	1	36,400	0
4	GUTIERREZ, SOUTH (GOVT. WELLS)	JIM HCGG	0	0	0	0
4	GUTIERREZ, WEST (ROSENBERG, LD.)	WEBB	0	0	0	0
4	GWYNN (FRIO 11250)	NUECES	0	0	0	0
4	P GYP HILL *	BROOKS	4	2	93,051	1,024
4	GYP HILL (ALANIZ 6900)	BROOKS	0	0	0	0
4	GYP HILL (FRIO BASAL PEREZ)	BROOKS	0	0	0	0
4	GYP HILL (PILON)	BROOKS	0	0	0	0
4	GYP HILL (VICKSBURG 7600)	BROOKS	0	0	0	0
4	GYP HILL (6350)	BROOKS	0	0	0	0
4	GYP HILL (6400)	BROOKS	0	0	0	0
4	GYP HILL (6500)	BROOKS	0	0	0	0
4	GYP HILL (6600)	BROOKS	0	0	0	0
4	GYP HILL, SE. (FRIO 7430)	BROOKS	0	0	0	0
4	A GYP HILL, SE. (FRIO 7500)	BROOKS	0	0	0	0
4	GYP HILL, SE. (FRIO 8150)	BROOKS	0	0	0	0
4	GYP HILL, SE. (FRIO 8350)	BROOKS	0	0	0	0
4	GYP HILL, SE. (VICKSBURG)	BROOKS	0	0	0	0
4	GYP HILL, SE (8300)	BROOKS	1	0	0	0
4	P H. E. CLARK (ESCONDIDO)	WEBB	6	6	197,920	464 F
4	H. E. CLARK (NAVARRO 5900)	WEBB	4	4	56,589	85
4	P H. E. CLARK (OLMOS)	WEBB	5	4	36,614	60 F
4	H. E. CLARK (WILCOX 4000)	WEBB	0	0	0	0
4	H. E. CLARK (WILCOX 4200)	WEBB	0	0	0	0
4	H. E. CLARK (WILCOX 4600)	WEBB	0	0	0	0
4	H. E. CLARK (WILCOX 4800)	WEBB	0	0	0	0
4	A HAGIST RANCH (ARGO)	DUVAL	0	0	0	0
4	HAGIST RANCH (ARGO, S.)	DUVAL	1	0	0	0
4	HAGIST RANCH (COLE 1200)	DUVAL	1	0	0	0
4	HAGIST RANCH (COLE 2000)	DUVAL	0	0	0	0
4	HAGIST RANCH (FRIO 800)	DUVAL	0	0	0	0
4	HAGIST RANCH (HOCKLEY 2178)	MCMULLEN	0	0	0	0
4	HAGIST RANCH (UNKNOWN SANC)	DUVAL	1	0	0	0
4	HAGIST RANCH (WILCOX E)	MCMULLEN	1	1	8,516	39 F
4	HAGIST RANCH (WILCOX BASAL HCUSE)	DUVAL	5	5	1,967,375	C F
4	A HAGIST RANCH (WILCOX G)	DUVAL	1	0	0	0
4	HAGIST RANCH (WILCOX HOUSE C)	DUVAL	1	1	137,405	0 F
4	HAGIST RANCH (WILCOX K, MIDDLE)	DUVAL	2	2	292,589	0 F
4	HAGIST RANCH (WILCOX LD. 9700)	DUVAL	5	4	853,035	0 F
4	HAGIST RANCH (WILCOX REAGAN)	DUVAL	2	2	10,599	0 F
4	P HAGIST RANCH (WILCOX UPPER)	DUVAL	46	23	1,784,806	8,217 F
4	HAGIST RANCH (WILCOX 7900)	DUVAL	0	0	0	0
4	HAGIST RANCH (WILCOX 8900)	DUVAL	0	0	0	0
4	HAGIST RANCH (WILCOX 9300)	DUVAL	5	5	1,502,290	0 F
4	HAGIST RANCH (WILCOX 9800)	DUVAL	5	4	1,498,158	0 F
4	HAGIST RANCH (750)	DUVAL	10	8	307,582	0 F
4	P HAGIST RANCH (800)	DUVAL	1	1	55,248	0
4	P HAGIST RANCH (900)	DUVAL	2	1	24,877	0
4	HAGIST RANCH (950)	DUVAL	3	3	162,048	0
4	P HAGIST RANCH (1030)	DUVAL	1	1	61,234	0
4	P HAGIST RANCH (1100)	DUVAL	5	3	238,710	0 F
4	HAGIST RANCH (1300)	DUVAL	0	0	0	0
4	HAGIST RANCH (1420)	DUVAL	2	2	36,518	0 F
4	P HAGIST RANCH (1700)	DUVAL	1	1	29,540	0
4	HAGIST RANCH (2100)	DUVAL	1	1	23,583	0
4	A HALDEMAN, SOUTH (ZONE 14-A)	JIM WELLS	0	0	0	0
4	HALDEMAN, SOUTH (ZONE 14-B)	JIM WELLS	1	0	39,041	114
4	P HALDEMAN, SOUTH (ZONE 14-C)	JIM WELLS	1	0	47,689	140
4	P HALDEMAN, SOUTH (ZONE 21-A)	JIM WELLS	1	0	16,148	60
4	HALF MCON REEF (CATAMOLA STR.)	ARANSAS	0	0	0	0
4	HALF MCON REEF (FRIO 9360)	ARANSAS	0	0	0	0
4	HALF MCON REEF (3900)	ARANSAS	0	0	0	0
4	P HALF MCON REEF (4110)	ARANSAS	1	0	24,641	55 F
4	HALF MCON REEF (4185)	ARANSAS	1	0	2,211	8
4	P HALF MCON REEF (4300)	ARANSAS	1	0	3	3
4	HALF MCON REEF (5100)	ARANSAS	0	0	0	0
4	HALF MCON REEF (5265)	ARANSAS	1	0	0	0
4	HALF MCON REEF (5460)	ARANSAS	0	0	0	0
4	P HALF MCON REEF (5550)	ARANSAS	2	1	96,061	264 F
4	HALF MCON REEF (7570)	ARANSAS	0	0	0	0
4	P HALL-SHELLYING.2 SAND)	BROOKS	1	1	44,474	7,677
4	A HAM (MIRANDO)	DUVAL	1	1	21,251	0
4	HAM (2100)	DUVAL	1	0	0	0
4	HARDWICKE (SAENZ)	STARR	0	0	0	0
4	HARDWICKE (STRAY 4300)	STARR	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	HARDWICKE (SULLIVAN, LOWER)	STARR	0	0	0	0
4	P HARDWICKE (SULLIVAN, UPPER)	STARR	2	2	82,343	0 F
4	HARDWICKE (4200)	STARR	0	0	0	0
4	HARDWICKE, N. (FRIO 4100)	STARR	0	0	0	0
4	HARDWICKE, S. (4040)	STARR	1	0	0	0
4	P HARENA(A)	WILLACY	2	2	2,017,867	0 F
4	P HARENA (B)	WILLACY	5	3	5,744,459	0 F
4	P HARGILL (8850)	HIDALGO	1	1	120,080	162
4	HARGILL (10,000)	HIDALGO	0	0	0	0
4	HARRY	WEBB	0	0	0	0
4	P HARRY (1320)	WEBB	1	0	2,906	0
4	HARRY (YEGUA 1145)	WEBB	1	0	0	0
4	HARRY (YEGUA 1250)	WEBB	0	0	0	0
4	P HARRY J. (5300)	JIM WELLS	1	0	38,210	114
4	HARRY J. MOSSER (4600)	STARR	0	0	0	0
4	HARRY J. MOSSER (5500)	STARR	0	0	0	0
4	HARTER (CROCKETT)	STARR	0	0	0	0
4	P HARVEY (FRIO 9300)	SAN PATRICIO	0	0	0	0
4	HARVEY (9-A FRIO)	SAN PATRICIO	0	0	0	0
4	HARVEY (10-C)	SAN PATRICIO	0	0	0	0
4	HARVEY (11-B)	SAN PATRICIO	0	0	0	0
4	HARVEY (11-C)	SAN PATRICIO	0	0	0	0
4	A HARVEY (11-D)	SAN PATRICIO	0	0	0	0
4	A HARVEY (12-B NE SEG)	SAN PATRICIO	0	0	0	0
4	HARVEY (12-C)	SAN PATRICIO	0	0	0	0
4	HARVEY (13-A)	SAN PATRICIO	0	0	0	0
4	P HARVEY (14-A)	SAN PATRICIO	1	1	87,033	1,129
4	P HARVEY (14-B-1)	SAN PATRICIO	0	0	0	0
4	P HARVEY (14-B-2)	SAN PATRICIO	0	0	0	0
4	P HARVEY (14-B-4)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (ANDERSON)	SAN PATRICIO	4	4	196,370	5,617 F
4	HARVEY, DEEP (ANDERSON E)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (DUBOSE)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (GRIMSHAW)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (MOORE)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (MORRIS, SW SEG)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (WATSON)	SAN PATRICIO	0	0	0	0
4	HARVEY, EAST (L-2)	SAN PATRICIO	0	0	0	0
4	HARVEY, EAST (M-2)	SAN PATRICIO	0	0	0	0
4	HARVEY, N. (15-B)	SAN PATRICIO	1	0	0	0
4	HEADQUARTERS (C & C-1)	ARANSAS	0	0	0	0
4	HEADQUARTERS (FRIO A A)	ARANSAS	0	0	0	0
4	P HEADQUARTERS (FRIO J)	ARANSAS	1	1	29,430	1,485
4	P HEADQUARTERS (FRIO P)	ARANSAS	1	0	0	0
4	HEADQUARTERS (FRIO Q)	ARANSAS	0	0	0	0
4	HEADQUARTERS (FRIO T)	ARANSAS	1	0	39,150	1,123
4	P HEADQUARTERS (FRIO U)	ARANSAS	2	0	0	0
4	HEADQUARTERS (FRIO V)	ARANSAS	1	0	0	0
4	P HEADQUARTERS (FRIO X)	ARANSAS	1	1	642,361	10,342
4	A HEBBRONVILLE, N. (MIRANDO)	JIM WELLS	0	0	0	0
4	HEBBRONVILLE, SE. (PETTUS, LG.)	JIM FCGG	0	0	0	0
4	P HEBBRONVILLE, SE. (PETTUS, UP.)	JIM FCGG	4	0	0	0
4	HEEP (DENVEALL)	KLEBERG	0	0	0	0
4	P HEEP (JONES)	KLEBERG	1	1	29,068	267 F
4	P HEEP (PLUMMER)	KLEBERG	1	1	105,578	323
4	HEEP (SALAZAR)	KLEBERG	0	0	0	0
4	HEEP (URIAH)	KLEBERG	0	0	0	0
4	P HEEP (WALSH)	KLEBERG	1	0	48,928	2,005
4	HEIDELBERG (I-11)	HIDALGO	0	0	0	0
4	HEIDELBERG (I-70)	HIDALGO	0	0	0	0
4	A HENNE-WINCH-FARRIS	JIM FCGG	1	0	0	0
4	HENNE-WINCH-FARRIS (2000)	JIM FCGG	5	3	53,071	0
4	P HENSHAW (3900 SAND)	JIM WELLS	1	1	23,172	103
4	P HENSHAW (4000 SAND)	JIM WELLS	1	1	1,807	0
4	HENSHAW (4300 SAND)	JIM WELLS	1	0	0	0
4	HENSHAW (4430 SAND)	JIM WELLS	1	0	0	0
4	HENSHAW (4880 SAND)	JIM WELLS	1	0	0	0
4	P HENSHAW (5700 SAND)	JIM WELLS	1	0	0	0
4	P HENSHAW (5800 SAND)	JIM WELLS	1	1	50,696	0
4	HERBST, NORTH (LOMA NOVIA)	DUVAL	0	0	0	0
4	HERBST-WILCOX (HERBST III)	DUVAL	2	0	748	0
4	HERLINCA VELA (WILCOX)	ZAPATA	1	1	15,198	0
4	HERREKA (BERTRAM 6725)	NUECES	0	0	0	0
4	HERSCHAP (1350)	STARR	0	0	0	0
4	HET (2500)	SAN PATRICIO	0	0	0	0
4	HET (2700)	SAN PATRICIO	0	0	0	0
4	P HIBERNIA (4380)	SAN PATRICIO	1	1	105,518	89
4	HIBERNIA (4480)	SAN PATRICIO	0	0	0	0
4	A HIBERNIA (4600)	SAN PATRICIO	0	0	0	0
4	A HIBERNIA (4900)	SAN PATRICIO	1	1	20,265	20
4	HIBERNIA (4922)	SAN PATRICIO	1	0	6,057	0
4	HIDALGO (BELL)	HIDALGO	4	1	63,517	185
4	P HIDALGO (CORD)	HIDALGO	5	4	323,324	1,301 F
4	P HIDALGO (EL TEXANO, UPPER)	HIDALGO	13	9	327,613	1,208 F
4	P HIDALGO (ELKINS)	HIDALGO	5	3	106,687	93 F
4	HIDALGO (HACKNEY)	HIDALGO	7	2	154,330	904
4	HIDALGO (HACKNEY B)	HIDALGO	2	1	17,205	28 F
4	HIDALGO (HACKNEY B, WEST)	HIDALGO	1	1	6,507	9 F
4	HIDALGO (KAWAHATA)	HIDALGO	1	0	0	0

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	HIDALGO (WHITTINGTON 7900)	HIDALGO	0	0	0	0
4	P HIDALGO (6140)	HIDALGO	1	1	148,418	394 F
4	P HIDALGO (6500)	HIDALGO	1	1	80,164	213 F
4	HIDALGO (7200, LOWER)	HIDALGO	1	0	0	0
4	HIDALGO (7400)	HIDALGO	0	0	0	0
4	HIDALGO, N. (ELKINS -A-)	HIDALGO	0	0	0	0
4	HIDALGO, WEST (LA FRONTERA)	HIDALGO	2	2	93,245	181
4	HIDALGO, WEST (6160)	HIDALGO	1	0	0	0
4	HIDALGO, WEST (6750)	HIDALGO	0	0	0	0
4	HILLIER (SLICK-WILCOX)	DUVAL	1	0	0	0
4	P HINDE (D-2 FRIC)	STARR	0	0	0	0
4	P HINDE (VICKSBURG)	STARR	11	5	1,190,485	23,665 F
4	P HINDE (VKSBG. 11, SEG. 1)	STARR	1	1	156,242	7,631 F
4	P HINDE (VICKSBURG 21)	STARR	3	3	1,370,861	0 F
4	HINDE (4900)	STARR	0	0	0	0
4	HINDE (5100 F-4)	STARR	0	0	0	0
4	HINDE (5700)	STARR	0	0	0	0
4	P HINDE (6750)	STARR	3	1	188,819	408 F
4	HINDE (7050)	STARR	1	0	0	0
4	HINDE (8500)	STARR	1	0	0	0
4	P HINDE (9250)	STARR	1	1	66,855	0 F
4	HINDE, EAST (FRIO 5000)	STARR	0	0	0	0
4	HINDE, EAST (FRIO 5100)	STARR	0	0	0	0
4	HINDE, EAST (FRIO 5300)	STARR	0	0	0	0
4	HINDE, EAST (FRIO 5500)	STARR	0	0	0	0
4	HINKLE (HET 3)	JIM WELLS	0	0	0	0
4	HINKLE-ALLEN (HET 1)	JIM WELLS	1	0	0	0
4	HINKLE-ALLEN (HET 2)	JIM WELLS	0	0	0	0
4	HINKLE-ALLEN (HET 3)	JIM WELLS	0	0	0	0
4	P HINNANT (1400)	ZAPATA	1	0	8,554	0
4	P HINNANT RANCH	ZAPATA	1	0	46,364	0
4	HINOJOSA (E-01)	KLEBERG	3	2	1,294,152	0 F
4	HINOJOSA (E-53)	KLEBERG	1	0	0	0
4	HINOJOSA (E-62)	KLEBERG	2	0	0	0
4	HINOJOSA (E-62,S)	KLEBERG	0	0	0	0
4	HINOJOSA (F-14)	KLEBERG	1	0	0	0
4	HINOJOSA (F-37)	KLEBERG	1	0	0	0
4	P HINOJOSA (F-53)	KLEBERG	1	0	0	0
4	P HINOJOSA (G-08)	KLEBERG	1	0	142,809	0 F
4	HINOJOSA (G-12)	KLEBERG	0	0	0	0
4	P HINOJOSA (H-30)	KLEBERG	1	0	3,027	0 F
4	HINOJOSA (I-50)	KLEBERG	1	0	0	0
4	HINOJOSA (I-54)	KLEBERG	1	0	0	0
4	HINOJOSA (I-54,E)	KLEBERG	2	1	130,357	0 F
4	P HINOJOSA (I-54,W)	KLEBERG	1	0	0	0
4	HINOJOSA (7270)	KLEBERG	0	0	0	0
4	P HINOJOSA, N. (E-62)	KLEBERG	2	1	378,791	0 F
4	HINOJOSA, N. (F-15)	KLEBERG	1	0	114,004	0 F
4	HINOJOSA, N. (F-18)	KLEBERG	2	0	186,415	0 F
4	P HINOJOSA, N. (G-12)	KLEBERG	2	1	96,917	0 F
4	P HIRSCH (WILCOX 3950)	WEBB	1	0	0	0
4	P HIRSCH (WILCOX 6250)	WEBB	8	3	28,665	0 F
4	HIRSCH (WILCOX 7000)	WEBB	2	1	3,265	0 F
4	HIRSCH (6150)	WEBB	0	0	0	0
4	HIRSCH (6450)	WEBB	1	1	12,082	0 F
4	P HIRSCH (6900)	WEBB	6	3	141,710	0 F
4	P HOBBY (F-20)	JIM WELLS	5	4	401,447	886 F
4	HOBBY (F-40)	JIM WELLS	1	1	28,932	11 F
4	HOBBY (F-42)	JIM WELLS	1	0	16,890	0 F
4	P HODGES (FRIO 3485)	SAN PATRICIO	1	1	66,440	0
4	P HODGES, EAST (3600)	SAN PATRICIO	1	1	27,350	0
4	P HODGES, EAST (5000)	SAN PATRICIO	1	0	0	0
4	A HODGES, N. (3100)	SAN PATRICIO	0	0	0	0
4	P HOELSCHER (STILLWELL)	JIM WELLS	9	3	204,954	1,072 F
4	HOFFMAN (CHERNIGSKY)	DUVAL	0	0	0	0
4	P HOFFMAN (COLE UP)	DUVAL	1	0	0	0
4	A HOFFMAN (GOVT. WELLS)	DUVAL	1	0	0	0
4	P HOFFMAN (GOVT. WELLS, UP)	DUVAL	4	1	73,066	0
4	HOFFMAN (WILCOX)	DUVAL	0	0	0	0
4	P HOFFMAN (1800)	DUVAL	3	2	51,705	0
4	P HOFFMAN (1850)	DUVAL	1	1	16,811	0
4	P HOFFMAN (1950)	DUVAL	1	1	42,817	0
4	HOFFMAN (2000)	DUVAL	1	0	0	0
4	HOFFMAN (2300)	DUVAL	1	0	0	0
4	HOFFMAN (2450)	DUVAL	1	0	0	0
4	HOFFMAN (3100 FRIO)	DUVAL	1	0	0	0
4	HOFFMAN (3400)	DUVAL	0	0	0	0
4	A HOFFMAN, EAST	DUVAL	1	0	0	0
4	HOFFMAN, EAST (1900)	DUVAL	0	0	0	0
4	HOFFMAN, NW. (GOVT. WELLS)	DUVAL	1	0	0	0
4	HOFFMAN, W. (GOVT. WELLS)	DUVAL	0	0	0	0
4	A HOLLOW TREE (DAVIS SAND)	JIM WELLS	1	0	0	0
4	A HOLLOW TREE (PALC HUECO)	JIM WELLS	0	0	0	0
4	A HOLLOW TREE, SOUTH (3400)	JIM WELLS	1	0	43,853	0
4	P HOLLY BEACH (LM- 2)	CAMERON	1	1	269,442	0
4	P HOLLY BEACH (LM- 3)	CAMERON	4	4	610,703	0 F
4	P HOLLY BEACH (LM- 4)	CAMERON	2	2	665,750	0
4	P HOLLY BEACH (LM-8)	CAMERON	1	0	197,483	0
4	HOLLY BEACH (LM-13)	CAMERON	1	0	0	0
4	HOLLY BEACH (LM-14)	CAMERON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	HOLLY BEACH (LM-16)	CAMERON	0	0	0	0
4	P HORMIGAS (I-25)	BROOKS	1	0	0	0
4	P HOWELL, NE.	SAN PATRICIO	1	1	22,527	0
4	HUBBERD (WILCOX 7700)	WEBB	0	0	0	0
4	HUBBERD, E. (WILCOX 8500)	WEBB	0	0	0	0
4	HUBBERD, E. (WILCOX 9000)	WEBB	0	0	0	0
4	HUGHES (1850)	WEBB	2	1	6,713	0
4	HUGHES (3400)	WEBB	1	0	0	0
4	P HUGHES (4970)	WEBB	1	1	42,732	690
4	P HUGHES (5200)	WEBB	1	1	9,229	164
4	P HUGHES (5500)	WEBB	1	1	46,889	243
4	P HUGHES (6050)	WEBB	1	1	13,669	57
4	HUGHES (6300)	WEBB	0	0	0	0
4	P HUNDIDO (LOBO)	ZAPATA	14	13	2,323,658	593 F
4	P HUNDIDO (9300)	ZAPATA	5	5	2,534,601	264 F
4	INDEPENDENCE (3150 GAS)	DUVAL	3	1	11,085	0
4	INDEPENDENCE, SOUTH (2500)	DUVAL	12	6	123,981	0
4	P INDEPENDENCE, SOUTH (3030)	DUVAL	1	1	134,013	0
4	INDIAN POINT (COMMONWEALTH)	NUECES	0	0	0	0
4	A INDIAN PCINT (E-1)	NUECES	0	0	0	0
4	INDIAN POINT (E- 2)	NUECES	0	0	0	0
4	INDIAN PCINT (E- 3)	NUECES	0	0	0	0
4	INDIAN POINT (E- 4)	NUECES	0	0	0	0
4	A INDIAN PCINT (E- 8)	NUECES	0	0	0	0
4	INDIAN POINT (E-10, NFB)	NUECES	0	0	0	0
4	INDIAN PCINT (F- 1)	NUECES	0	0	0	0
4	A INDIAN POINT (F- 4)	NUECES	0	0	0	0
4	INDIAN PCINT (F- 8)	NUECES	1	1	5,185	0 F
4	P INDIAN POINT (F- 9 9400)	NUECES	4	2	150,114	1,832
4	INDIAN PCINT (F-12 9700 #1)	NUECES	0	0	0	0
4	INDIAN POINT (F-12 9700 #2)	NUECES	1	0	0	0
4	P INDIAN POINT (F-14)	NUECES	1	1	279,500	5,910
4	P INDIAN POINT (F-17)	NUECES	2	1	6,826	217 F
4	P INDIAN POINT (F-20)	NUECES	1	1	41,518	559
4	P INDIAN POINT (G-2)	NUECES	1	1	26,621	183
4	INDIAN POINT (G-3)	NUECES	0	0	0	0
4	INDIAN POINT (MOORE)	NUECES	1	0	0	0
4	INDIAN PCINT (MORRIS)	NUECES	0	0	0	0
4	INDIAN POINT (WATSON)	NUECES	0	0	0	0
4	INDIAN PCINT(7100)	NUECES	1	0	0	0
4	P INDIAN POINT (9600)	NUECES	1	1	76,016	489
4	INDIAN PCINT, S. (F-18)	NUECES	0	0	0	0
4	P INDIAN POINT, S. (6300)	NUECES	1	0	36,161	0
4	INDIOS, W. (BF-53)	HICALGCO	0	0	0	0
4	P J. C. MARTIN (LOBO)	WEBB	M 108	93	44,640,777	2,902 F
4	P J. C. MARTIN (QUEER CITY)	ZAPATA	2	0	0	0
4	P J. C. MARTIN (WILCOX 7100)	ZAPATA	1	1	10,876	68
4	P J. C. MARTIN (WILCOX 7700)	ZAPATA	1	1	24,167	0
4	J. C. MARTIN (WILCOX 8150)	ZAPATA	1	0	0	0
4	J. C. MARTIN (WILCOX 8900)	ZAPATA	A 0	0	0	0
4	J. C. MARTIN (WILCOX 9300)	ZAPATA	0	0	0	0
4	P J. C. MARTIN (WILCOX 9900)	ZAPATA	2	1	9,300	0
4	J. C. MARTIN (6700)	ZAPATA	1	1	4,613	0
4	P J J & J (WILCOX 8800)	ZAPATA	6	4	288,944	298
4	P J J & J (WILCOX 11450)	ZAPATA	1	0	0	0
4	P J.M. SALINAS (MIDWAY 6700)	ZAPATA	2	1	11,691	0
4	P J. R. (4400)	DUVAL	2	1	241,279	2,101
4	P J.R. (5618)	DUVAL	1	1	125,202	1,707
4	P J.R. (5940)	DUVAL	2	1	46,292	647
4	P JABRANC (FRIO 9575)	WILLACY	1	1	40,007	639
4	P J44 (1820)	DUVAL	2	2	92,344	0
4	P JAM (5355)	DUVAL	1	1	9,254	42
4	JANAL (1725)	STARR	0	0	0	0
4	JANAL (2550)	STARR	0	0	0	0
4	JARLET (SINTON, UPPER)	SAN PATRICIO	0	0	0	0
4	JARON (4300)	JIM HCGG	0	0	0	0
4	JARON (4450)	JIM HCGG	1	0	0	0
4	JASPER, NORTH (950)	WEBB	1	0	0	0
4	P JASPER-WEBB (1600)	WEBB	1	0	8,784	0
4	A JASPER-WEBB (YEGUA 3500)	WEBB	3	0	9,810	96 F
4	JAVELINA (FLORES)	HIDALGO	0	0	0	0
4	P JAVELINA (VICKSBURG LO. 10,500)	STARR	1	1	272,050	6,012
4	P JAVELINA (VICKSBURG LO. 11000)	HIDALGO	1	1	455,214	20,633
4	P JAVELINA (VICKSBURG LO. 11200)	HICALGCO	1	1	121,102	11,791
4	P JAVELINA (VICKSBURG LO. 11300)	HIDALGO	1	1	287,145	4,834
4	P JAVELINA (VICKSBURG LO. 11800)	HICALGCO	1	1	454,114	18,901
4	P JAVELINA (VICKSBURG U-2)	HIDALGO	1	0	0	0
4	JAVELINA (VICKSBURG V-4)	HICALGCO	0	0	0	0
4	JAVELINA (5,400)	HIDALGO	0	0	0	0
4	P JAVELINA (10,600)	HICALGCO	1	1	58,294	1,595
4	P JAVELINA, NM. (10350)	HIDALGO	0	0	0	0
4	JAY KING (4700)	SAN PATRICIO	1	0	0	0
4	P JAY SIMMONS (BRUNK SAND)	STARR	1	1	124,302	1,667
4	A JAY SIMMONS (G)	STARR	0	0	0	0
4	JAY SIMMONS (24-A&B)	STARR	1	0	0	0
4	JAY SIMMONS (5850 GAS)	STARR	1	0	0	0
4	JAY SIMMONS (6400)	STARR	2	1	4,155	0 F
4	P JAY SIMMONS (6400, NORTH)	STARR	2	2	53,400	0 F
4	A JAY SIMMONS (7200 VICKSBURG)	STARR	0	0	0	0
4	P JAY SIMMONS (8000)	STARR	3	2	336,196	0 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	JAY SIMMONS (8200 VICKSBURG)	STARR	0	0	0	0
4	JAY SIMMONS (8700 VICKSBURG)	STARR	0	0	0	0
4	A JAY SIMMONS, SOUTH (HINOJOSA)	STARR	0	0	0	0
4	JAY SIMMONS, SOUTH (5600)	STARR	0	0	0	0
4	JAY SIMMONS, SOUTH (5800)	STARR	0	0	0	0
4	JAY SIMMONS, S. (6050)	STARR	0	0	0	0
4	JAY SIMMONS, SW. (BUCKLEY)	STARR	0	0	0	0
4	JEFFRESS (SULLIVAN, UP.)	HIDALGO	1	0	0	0
4	P JEFFRESS (VICKSBURG Q)	HIDALGO	1	0	4,989	11 F
4	P JEFFRESS (VICKSBURG S)	HIDALGO	3	1	87,316	936
4	P JEFFRESS (VICKSBURG T)	HIDALGO	1	1	48,051	1,092
4	P JEFFRESS (VICKSBURG U)	HIDALGO	6	6	1,892,083	19,353 F
4	P JEFFRESS (VICKSBURG V)	HIDALGO	8	8	6,078,853	161,683 F
4	P JEFFRESS (VICKSBURG W)	HIDALGO	7	7	5,008,138	41,970 F
4	JEFFRESS (VICKSBURG 6200)	HIDALGO	0	0	0	0
4	JEFFRESS (VICKSBURG 6300)	HIDALGO	1	0	0	0
4	JEFFRESS (VICKSBURG 6700)	HIDALGO	1	1	14,345	204
4	JEFFRESS (9300)	HIDALGO	1	0	0	0
4	P JEFFRESS, E. (VICKSBURG T)	HIDALGO	6	6	5,158,449	146,617
4	P JEFFRESS, E. (VICKSBURG T, FB-A)	HIDALGO	1	1	132,304	542
4	P JEFFRESS, N. (VKSGB, LO)	HIDALGO	5	5	890,061	17,145 F
4	P JEFFRESS, N. (VKSGB 12730)	HIDALGO	1	1	35,511	116
4	A JENNINGS	ZAPATA	3	0	534	0 F
4	JENNINGS (PETTUS)	ZAPATA	1	0	887	0 F
4	JENNINGS (PETTUS, UPPER)	ZAPATA	1	0	2,432	0 F
4	P JENNINGS, N. (4TH HINNANT)	ZAPATA	1	0	0	0
4	JENNINGS, N. (THEIS)	ZAPATA	0	0	0	0
4	JENNINGS, N. (WILCOX 8200)	ZAPATA	0	0	0	0
4	P JENNINGS, S. (WILCOX 8550)	ZAPATA	1	1	14,451	29
4	A JENNINGS, WEST (CROCKETT)	ZAPATA	9	1	3,578	0 F
4	A JENNINGS, WEST (CROCKETT 3000)	ZAPATA	0	0	0	0
4	JENNINGS, WEST (EAST SEGMENT)	ZAPATA	1	0	0	0
4	JENNINGS, WEST (QUEEN CITY)	ZAPATA	0	0	0	0
4	A JENNINGS, W. (QUEEN CITY NO.10)	ZAPATA	1	0	0	0
4	P JENNINGS, W. (ROSENBERG 1200)	ZAPATA	6	5	323,158	0 F
4	P JENNINGS, W. (WILCOX 7150)	ZAPATA	1	1	690,925	0 F
4	P JENNINGS, W. (WILCOX 7300)	ZAPATA	1	1	444,352	0 F
4	P JENNINGS, W. (WILCOX 7600)	ZAPATA	2	2	140,300	0 F
4	JENNINGS, W. (WILCOX 7700)	ZAPATA	1	0	9,412	0 F
4	P JENNINGS, W. (WILCOX 7900)	ZAPATA	3	2	456,062	0 F
4	P JENNINGS, W. (WILCOX 8200)	ZAPATA	1	1	28,235	0 F
4	JENNINGS, W. (1370)	ZAPATA	1	1	9,080	0 F
4	P JENNINGS, W. (1970)	ZAPATA	9	5	691,298	0 F
4	P JENNINGS, WEST (2100)	ZAPATA	1	1	19,153	0 F
4	JENNINGS, WEST (4125)	ZAPATA	0	0	0	0
4	JENNINGS, WEST (4300)	ZAPATA	0	0	0	0
4	JENNINGS, WEST (4350)	ZAPATA	0	0	0	0
4	P JENNINGS, WEST (4400)	ZAPATA	2	2	101,452	0 F
4	JENNINGS, WEST (4850)	ZAPATA	0	0	0	0
4	P JENNINGS, WEST (7750)	ZAPATA	1	1	242,431	0 F
4	P JENNINGS RANCH (WILCOX)	ZAPATA	0	0	0	0
4	JENNINGS RANCH (WILCOX 9100)	ZAPATA	1	1	16,002	0
4	JOE MOSS (WILCOX 8300)	ZAPATA	0	0	0	0
4	JOHNS (ARGO)	DUVAL	1	0	0	0
4	JOHNS (CCLE)	DUVAL	2	0	0	0
4	JOHNS (GOVT. WELLS)	DUVAL	0	0	0	0
4	JOHNS (LGMA NOVIA)	DUVAL	0	0	0	0
4	JOHNS (MIRANDO)	DUVAL	0	0	0	0
4	JONES (YEGUA H, LO.1)	JIM HOGG	0	0	0	0
4	P JONES (YEGUA P-3)	JIM HOGG	1	1	100,681	139 F
4	P JONES (4200 JACKSON)	JIM HOGG	1	1	54,284	0 F
4	P JONES (4500 STRAY)	JIM HOGG	1	1	67,545	0 F
4	P JONES (4365)	JIM HOGG	1	0	0	0
4	P JONES (5600)	JIM HOGG	1	0	0	0
4	P JONES (6000)	JIM HOGG	1	1	25,950	120 F
4	JUAN GRANDE (WILCOX)	ZAPATA	0	0	0	0
4	P JUANITA (LOBO)	WEBB	25	23	7,711,064	30,548 F
4	JUANITA (LUBO, UP.)	WEBB	1	1	90,226	3,739
4	P JUANITA (8350)	WEBB	1	1	137,234	911
4	JUDD CITY (FRIO 4250)	STARR	0	0	0	0
4	JUDD CITY (FRIO 5100)	STARR	1	0	0	0
4	JUDD CITY (FRIO 5800)	STARR	0	0	0	0
4	JUDD CITY (FRIO 6500)	STARR	1	0	0	0
4	A JUDD CITY (PIRTLE 5960 SD.)	STARR	1	0	0	0
4	JUDD CITY (11940)	STARR	1	1	18,054	505
4	P JULE WALKER (YEGUA 6900)	JIM HOGG	1	0	0	0
4	P JULE WALKER (YEGUA 7500)	JIM HOGG	3	0	0	0
4	JULIAN (I-95)	KENECEY	1	1	297,826	1,772 F
4	JULIAN (20-D)	KENECEY	0	0	0	0
4	A JULIAN (20-E)	KENECEY	0	0	0	0
4	JULIAN (20-H)	KENECEY	0	0	0	0
4	JULIAN (21-A)	KENECEY	0	0	0	0
4	JULIAN (22-A)	KENECEY	1	0	0	0
4	JULIAN (22-B)	KENECEY	0	0	0	0
4	P JULIAN (22-F)	KENECEY	1	0	101,630	2,163
4	JULIAN (22-K)	KENECEY	1	0	0	0
4	JULIAN, NORTH (FRIO 10000)	KENECEY	4	0	2,500	0
4	P JULIAN, NORTH (I-92)	KENECEY	5	4	1,791,850	13,645 F
4	JULIAN, NORTH (J-68)	KENECEY	0	0	0	0
4	P JULIAN, NORTH (9300)	KENECEY	2	2	75,347	35

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	KAD (6100)	WEBB	0	0	0	0
4	K A D (6730)	WEBB	0	0	0	0
4	KATHERINE RYAN (STOVALL)	NUECES	0	0	0	0
4	KAYLYN (SINGER)	JIM WELLS	0	0	0	0
4	P KEEMAC (HET)	JIM WELLS	2	0	0	0
4	KEEMAC (1800)	JIM WELLS	0	0	0	0
4	P KELLY (2300)	KLEBERG	2	2	56,648	0
4	A KELSEY	JIM FCGG	0	0	0	0
4	A KELSEY (K-1)	BROOKS	M 19	5	532,400	16 F
4	A KELSEY (K-2, 3 & 4)	BROOKS	M 7	2	388,779	0 F
4	P KELSEY (K-4, SCUTH)	JIM FCGG	1	1	23,706	0 F
4	A KELSEY (K-5)	STARR	M 2	0	0	0
4	P KELSEY (K-6)	BROOKS	C 0	0	0	0
4	P KELSEY (K-14)	BROOKS	1	1	20,652	0 F
4	A KELSEY (M-2)	BROOKS	M 5	3	555,137	0 F
4	P KELSEY (M-2, S.)	STARR	1	0	990	0 F
4	KELSEY (M-3, SW)	STARR	M 0	0	0	0
4	KELSEY (MCGILL 3 & 4)	BROOKS	M 9	3	746,178	0 F
4	KELSEY (STRAY 1850)	BROOKS	4	0	21,163	0 F
4	KELSEY (STRAY 2200)	BROOKS	2	0	0	0
4	P KELSEY (ZONE 14-A)	STARR	M 8	2	116,527	0 F
4	KELSEY (7 SAND)	BROOKS	1	0	0	0
4	KELSEY (4700)	STARR	M 0	0	0	0
4	KELSEY (5000)	BROOKS	0	0	0	0
4	KELSEY, DEEP (FRIO 6560)	BROOKS	C 0	0	0	0
4	KELSEY, DEEP (FRIO 6760)	BROOKS	C 0	0	0	0
4	P KELSEY, DEEP (FRIO 7250)	BROOKS	4	1	1,264,751	17,010
4	A KELSEY, DEEP (FRIO 7250, S)	BROOKS	1	0	0	0
4	KELSEY, DEEP (JACKSON #2)	JIM FCGG	0	0	0	0
4	P KELSEY, DEEP (JACKSON #3, 8500)	JIM FCGG	1	0	50,307	0 F
4	P KELSEY, DEEP (ZONE 7-1)	BROOKS	C 0	0	0	0
4	KELSEY, DEEP (ZONE 14-A)	STARR	0	0	0	0
4	P KELSEY, DEEP (ZONE 15)	BROOKS	1	0	0	0
4	P KELSEY, DEEP (ZONE 15-A, C)	BROOKS	1	0	5,590	0 F
4	KELSEY, DEEP (ZONE 15-F)	STARR	C 0	0	0	0
4	P KELSEY, DEEP (ZONE 15-H)	BROOKS	1	1	169,110	0 F
4	KELSEY, DEEP (ZONE 15-K, W)	JIM FCGG	1	0	0	0
4	P KELSEY, DEEP (ZONE 16-C)	BROOKS	1	0	13,536	0 F
4	P KELSEY, DEEP (ZONE 16-E, N)	BROOKS	1	0	0	0
4	P KELSEY, DEEP (ZONE 17-A, C)	BROOKS	M 7	2	262,796	1 F
4	P KELSEY, DEEP (ZONE 17-A, N)	BROOKS	2	1	68,217	0 F
4	P KELSEY, DEEP (ZONE 17-A, W)	JIM FCGG	1	0	7,487	0 F
4	P KELSEY, DEEP (ZONE 17A, SEG. 1)	JIM FCGG	1	1	17,210	0 F
4	A KELSEY, DEEP (ZONE 17-B)	JIM FCGG	1	1	3,970	0 F
4	P KELSEY, DEEP (ZONE 17-B, SW)	JIM FCGG	1	1	32,820	144 F
4	P KELSEY, DEEP (ZONE 18-A & B, C)	BROOKS	M 3	3	459,919	0 F
4	P KELSEY, DEEP (ZONE 18-A, N)	BROOKS	1	0	0	0
4	P KELSEY, DEEP (ZONE 18-A, W)	JIM FCGG	1	1	67,722	0 F
4	KELSEY, DEEP (ZONE 18-B, C)	BROOKS	C 0	0	0	0
4	P KELSEY, DEEP (ZONE 18-B, E)	JIM FCGG	1	1	43,759	0 F
4	A KELSEY, DEEP (ZONE 18-B & C, N)	BROOKS	7	4	955,413	0 F
4	KELSEY, DEEP (ZONE 18-C, NW)	JIM FCGG	1	1	19,710	0 F
4	P KELSEY, DEEP (ZONE 18-D)	BROOKS	3	2	105,530	0 F
4	KELSEY, DEEP (ZONE 18-D, SEG. 3)	JIM FCGG	C 0	0	0	0
4	A KELSEY, DEEP (ZONE 18-E)	STARR	M 5	4	880,452	0 F
4	KELSEY, DEEP (ZONE 18-E, N)	BROOKS	1	0	0	0
4	P KELSEY, DEEP (ZONE 18-G)	BROOKS	M 6	3	303,520	0 F
4	KELSEY, DEEP (ZONE 18-G, NC)	BROOKS	1	0	0	0
4	P KELSEY, DEEP (ZONE 18-G, W)	JIM FCGG	1	1	76,159	0 F
4	A KELSEY, DEEP (ZONE 18-H)	STARR	C 0	0	0	0
4	A KELSEY, DEEP (ZONE 19)	JIM FCGG	0	0	0	0
4	A KELSEY, DEEP (ZONE 19-A)	BROOKS	4	0	52,431	0 F
4	A KELSEY, DEEP (ZONE 19-A, C)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (ZONE 19-A, NW)	BROOKS	1	1	184,592	0 F
4	KELSEY, DEEP (ZONE 19-A, SEG 3)	JIM FCGG	0	0	0	0
4	P KELSEY, DEEP (ZN. 19-A, SEG. 3, W)	JIM FCGG	1	0	0	0
4	P KELSEY, DEEP (ZONE 19-A, SEG IV)	JIM FCGG	1	0	45,562	0 F
4	KELSEY, DEEP (ZONE 19-A, SEG 6)	JIM FCGG	C 0	0	0	0
4	P KELSEY, DEEP (ZONE 19-A, SEG 7)	JIM FCGG	1	1	75,872	0 F
4	P KELSEY, DEEP (ZONE 19-A, SEG- 8)	JIM FCGG	1	0	0	0
4	P KELSEY, DEEP (ZONE 19-A, N, A)	JIM FCGG	2	0	20,565	0 F
4	P KELSEY, DEEP (ZONE 19-A, WEST)	BROOKS	M 4	3	420,545	351 F
4	KELSEY, DEEP (ZONE 19-B, W)	BROOKS	C 0	0	0	0
4	P KELSEY, DEEP (ZONE 19-H)	BROOKS	2	1	4,332	0 F
4	P KELSEY, DEEP (ZONE 19-H, N)	BROOKS	1	1	81,104	0 F
4	P KELSEY, DEEP (ZONE 19-H, NW)	JIM FCGG	1	1	334,885	0 F
4	P KELSEY, DEEP (ZONE 19-H, NW-2)	JIM FCGG	1	0	258,784	0 F
4	P KELSEY, DEEP (ZONE 19-H, SW)	JIM FCGG	1	0	33,455	0 F
4	A KELSEY, DEEP (ZONE 19-K, C)	STARR	1	0	0	0
4	A KELSEY, DEEP (ZONE 19-K, E)	BROOKS	1	0	0	0
4	P KELSEY, DEEP (ZONE 19-K, N)	BROOKS	1	1	122,258	0 F
4	P KELSEY, DEEP (ZONE 19-K, SEG. 7)	JIM FCGG	1	0	314,969	0 F
4	P KELSEY, DEEP (ZONE 19-K, W)	BROOKS	6	1	74,598	0 F
4	KELSEY, DEEP (ZONE 20-A, NC)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 20-A, NW)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (ZONE 20-A, SEG 8)	JIM FCGG	1	1	145,837	0 F
4	KELSEY, DEEP (ZONE 20-A, N.)	JIM FCGG	0	0	0	0
4	A KELSEY, DEEP (ZONE 20-B)	JIM FCGG	0	0	0	0
4	A KELSEY, DEEP (ZONE 20-C)	JIM FCGG	0	0	0	0
4	P KELSEY, DEEP (ZONE 20-E)	BROOKS	2	0	0	0

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	CCUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRDUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P KELSEY, DEEP (ZONE 20-F C)	BROOKS	2	1	13,354	0 F
4	P KELSEY, DEEP (ZONE 20-H,C)	BROOKS	1	0	4,503	0 F
4	KELSEY, DEEP (ZONE 20-H, Nw)	JIM FCGG	0	0	0	0
4	P KELSEY, DEEP (ZONE 20-J, N)	BROOKS	2	1	63,107	0 F
4	KELSEY, DEEP (ZONE 20-J, Nw)	JIM FCGG	0	0	0	0
4	P KELSEY, DEEP (ZONE 20-J, SW)	JIM FCGG	1	0	3,003	0 F
4	P KELSEY, DEEP (ZONE 20-J, SW-3)	JIM FCGG	1	1	71,750	0 F
4	A KELSEY, DEEP (ZONE 21-A)	BROOKS	2	0	3,949	0 F
4	A KELSEY, DEEP (ZONE 21-A N)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 21-A 6100)	BROOKS	1	0	0	0
4	P KELSEY, DEEP (ZONE 21-B)	BROOKS	1	0	0	0
4	KELSEY, DEEP (ZONE 21-B, W)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 21-BASS 6400)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 21-C,C)	BROOKS	4	3	293,790	0 F
4	P KELSEY, DEEP (ZONE 21-E, N)	BROOKS	1	0	4,059	0 F
4	P KELSEY, DEEP (ZONE 21-E, W.)	JIM FCGG	1	1	13,178	7 F
4	P KELSEY, DEEP (ZONE 21-F)	STARR	M	1	16,556	0 F
4	P KELSEY, DEEP (ZONE 21-F, SEG VI)	BROOKS	1	1	110,733	0 F
4	KELSEY, DEEP (ZONE 21-H, C)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (ZONE 21-I, S)	BROOKS	2	2	256,553	0 F
4	A KELSEY DEEP ZONE 21 MC	BROOKS	1	0	0	0
4	P KELSEY DEEP (ZONE 21-M, SEG. 1)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 21-M, W)	BROOKS	1	0	2,472	0 F
4	P KELSEY, DEEP (ZONE 21-N)	BROOKS	3	2	74,573	0 F
4	KELSEY, DEEP (ZONE 21-N,N)	BROOKS	1	0	0	0
4	A KELSEY, DEEP (ZONE 21-O, NE)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 21-R)	JIM FCGG	1	0	0	0
4	A KELSEY, DEEP (ZONE 21-R, C)	BROOKS	M	6	84,243	0 F
4	P KELSEY, DEEP (ZONE 21-R, E)	JIM FCGG	1	1	32,102	0 F
4	P KELSEY, DEEP (ZONE 21-R, N)	BROOKS	1	0	7,596	0 F
4	P KELSEY, DEEP (ZONE 21-R, SW)	JIM FCGG	M	1	43,588	0 F
4	KELSEY, DEEP (ZONE 21-SM, NGRTH)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 21-V)	STARR	M	0	0	0
4	A KELSEY, DEEP (ZONE 21-V, SEG. 4)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (ZONE 21-X)	STARR	1	0	3,588	0 F
4	P KELSEY, DEEP (ZONE 21-X, WEST)	JIM FCGG	1	1	13,466	0 F
4	KELSEY, DEEP (ZONE 21-6090)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 22)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (ZONE 22-A, N)	BROOKS	2	0	24,935	0 F
4	KELSEY, DEEP (ZONE 22-A, SW)	STARR	M	0	0	0
4	A KELSEY, DEEP (ZONE 22-A, W)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 22-B)	JIM FCGG	0	0	0	0
4	P KELSEY, DEEP (ZONE 22-C)	BROOKS	1	1	33,581	0 F
4	P KELSEY, DEEP (ZONE 22-C, NW)	JIM FCGG	1	0	35,739	0 F
4	KELSEY, DEEP (ZONE 22-E, NW)	JIM FCGG	1	1	9,053	0 F
4	P KELSEY, DEEP (ZONE 22-H, C)	BROOKS	1	0	0	0
4	P KELSEY, DEEP (ZONE 22-H, E)	BROOKS	1	0	16,677	0 F
4	P KELSEY, DEEP (ZONE 22-H, NW)	JIM FCGG	1	0	7,584	0 F
4	P KELSEY, DEEP (ZONE 22-H, W)	JIM FCGG	0	0	0	0
4	KELSEY, DEEP (ZONE 22-O)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (ZONE 22-R)	JIM FCGG	1	0	0	0
4	P KELSEY, DEEP (ZONE 23)	BROOKS	1	1	18,468	0 F
4	KELSEY, DEEP (ZONE 24)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (ZONE 25)	BROOKS	1	0	28,519	0 F
4	P KELSEY, DEEP (ZONE 25-11)	BROOKS	M	1	0	0
4	A KELSEY, DEEP (ZONE 26-A)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (ZONE 26-A, NE)	BROOKS	1	0	0	0
4	KELSEY, DEEP (ZONE 26-B)	STARR	0	0	0	0
4	KELSEY, DEEP (ZONE 28-H)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (ZONE 60-H)	BROOKS	2	1	97,737	0 F
4	KELSEY, DEEP (5500)	JIM FCGG	0	0	0	0
4	P KELSEY, DEEP (5600)	BROOKS	1	0	0	0
4	KELSEY, DEEP (5700, G)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (5800)	BROOKS	1	0	73,356	2,314
4	P KELSEY, DEEP (6060)	JIM FCGG	1	1	1,415	0 F
4	KELSEY, DEEP (6100)	BROOKS	0	0	0	0
4	KELSEY, DEEP (6190)	JIM FCGG	0	0	0	0
4	KELSEY, DEEP (6200)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (6250)	BROOKS	1	1	176,252	836
4	P KELSEY, DEEP (6340)	JIM FCGG	1	1	93,183	0 F
4	P KELSEY, DEEP (6400)	JIM FCGG	1	0	3,249	0 F
4	P KELSEY, DEEP (6770)	JIM FCGG	0	0	0	0
4	P KELSEY, DEEP (6920)	JIM FCGG	1	0	4,066	0 F
4	P KELSEY, DEEP (7300)	JIM FCGG	1	1	238,850	0 F
4	P KELSEY, DEEP (7380)	JIM FCGG	1	0	0	0
4	KELSEY, DEEP (7468)	STARR	M	0	0	0
4	P KELSEY, DEEP (7990)	JIM FCGG	1	0	9,516	0 F
4	P KELSEY, DEEP (7990, SEG. 2)	JIM FCGG	1	1	196,537	0 F
4	P KELSEY, DEEP (8150)	JIM FCGG	1	1	22,810	0 F
4	P KELSEY, DEEP (8500)	JIM FCGG	1	1	267,142	0 F
4	KELSEY, EAST (12,000)	HICALGC	0	0	0	0
4	A KELSEY, SOUTH	STARR	1	0	0	0
4	A KELSEY, SOUTH (CLARK, UP.)	STARR	1	0	0	0
4	KELSEY, S. (H-48)	STARR	0	0	0	0
4	A KELSEY, SOUTH (PENA -A-)	STARR	3	1	236,563	516
4	KELSEY, SOUTH (ZONE 15-C & E)	STARR	0	0	0	0
4	P KELSEY, SOUTH (ZONE 16-A, SW)	STARR	1	1	4,993	0 F
4	P KELSEY, SOUTH (ZONE 16-C)	STARR	1	0	29,554	0 F
4	KELSEY, SOUTH (ZONE 16-E, SW)	STARR	0	0	0	0
4	P KELSEY, SOUTH (ZONE 17-A)	STARR	1	1	111,661	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P KELSEY, SOUTH (ZONE 17-B, III)	STARR	3	3	59,403	0 F
4	KELSEY, SOUTH (ZONE 17-B, W)	STARR	0	0	0	0
4	KELSEY, SOUTH (ZONE 18-A, W)	STARR	0	0	0	0
4	KELSEY, SOUTH (ZONE 18-B, N)	STARR	0	0	0	0
4	P KELSEY, SOUTH (ZONE 18-B, SE)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 18-B, SE-2)	STARR	1	0	274,263	0 F
4	P KELSEY, SOUTH (ZONE 18-H)	STARR	4	3	428,901	0 F
4	P KELSEY, SOUTH (ZONE 19-B)	STARR	3	2	207,679	0 F
4	P KELSEY, SOUTH (ZONE 19-H, N)	STARR	2	1	10,285	100 F
4	P KELSEY, SOUTH (ZONE 19-H, NE)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 19-K, N)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 19-K, SEG 4)	STARR	2	1	111,376	0 F
4	P KELSEY, SOUTH (ZONE 20-A, S, 2)	STARR	1	1	168,464	0 F
4	P KELSEY, SOUTH (ZONE 20-A, SW)	STARR	2	0	21,608	0 F
4	P KELSEY, SOUTH (ZONE 20-A, SW-II)	STARR	1	0	5,930	0 F
4	KELSEY, SOUTH (ZONE 20-A, X)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 20-F, E)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 20-F, N)	STARR	5	1	4,555	0 F
4	A KELSEY, SOUTH (ZONE 20-H)	STARR	3	2	167,826	0 F
4	P KELSEY, SOUTH (ZONE 20-J, W)	STARR	1	0	24,536	0 F
4	P KELSEY, SOUTH (ZONE 21-A)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 21-A, W)	STARR	2	1	7,378	0 F
4	P KELSEY, SOUTH (21-B, SE)	STARR	1	0	11,532	0 F
4	P KELSEY, SOUTH, (ZONE 21-B, SW)	STARR	3	3	814,826	1,390 F
4	P KELSEY, SOUTH (ZONE 21-C)	STARR	1	0	72,882	0 F
4	KELSEY, SOUTH (ZONE 21-F)	STARR	0	0	0	0
4	P KELSEY, SOUTH (ZONE 21-H)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 21-M)	STARR	2	0	1,505	0 F
4	P KELSEY, SOUTH (ZONE 21-M, SEG I)	STARR	1	1	46,886	0 F
4	P KELSEY, SOUTH (ZONE 21-O, S)	STARR	1	1	13,181	0 F
4	KELSEY, SOUTH (ZONE 21-P)	STARR	1	0	8,378	0 F
4	P KELSEY, SOUTH (ZONE 21-R)	STARR	4	1	97,012	0 F
4	P KELSEY, SOUTH (ZONE 21-V)	STARR	1	0	0	0
4	A KELSEY, SOUTH (ZONE 21-W)	STARR	0	0	0	0
4	P KELSEY, SOUTH (ZONE 22-B, S)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 22-H)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 23-A)	STARR	1	0	0	0
4	P KELSEY, S. (ZONE 24-A & B)	STARR	1	1	27,676	0 F
4	P KELSEY, SOUTH (ZONE 24-C, W)	STARR	1	0	1,264	0 F
4	KELSEY, SOUTH (ZONE 26)	STARR	0	0	0	0
4	P KELSEY, SOUTH (ZONE 26-A)	BROGKS	1	0	748	0 F
4	P KELSEY, S. (ZONE 26-A, S.)	STARR	1	1	51,151	0 F
4	P KELSEY, SOUTH (5240)	STARR	1	1	1,648	0 F
4	P KELSEY, SOUTH (5300)	STARR	1	0	0	0
4	KELSEY, SOUTH (5350)	STARR	1	0	0	0
4	A KELSEY, SOUTH (5400)	STARR	0	0	0	0
4	KELSEY, SOUTH (5530)	STARR	1	0	0	0
4	P KELSEY, SOUTH (5580)	STARR	2	2	333,563	1,128 F
4	KELSEY, SOUTH (5900)	STARR	0	0	0	0
4	KELSEY, SOUTH (6050)	STARR	0	0	0	0
4	KELSEY, SOUTH (6080)	STARR	1	0	0	0
4	KELSEY, SOUTH (6170)	STARR	0	0	0	0
4	KELSEY, SOUTH (6200)	STARR	0	0	0	0
4	KELSEY, SOUTH (6280)	STARR	1	0	18,907	233
4	P KELSEY, SOUTH (6430)	JIM HCGG	1	1	23,296	95 F
4	P KELSEY, SOUTH (6945)	STARR	1	0	3,147	0 F
4	A KELSEY, SOUTH (6950)	STARR	0	0	0	0
4	KELSEY, SOUTH (7450)	STARR	0	0	0	0
4	A KELSEY, SOUTH (7800)	STARR	2	0	0	0
4	P KELSEY, SE. (26-A, II, N.)	BROGKS	1	0	0	0
4	P KELSEY, SE. (26-A, VI)	STARR	1	0	0	0
4	P KELSEY, S. E. (28-A)	BROGKS	0	0	0	0
4	KELSEY, SE. (29-A)	STARR	0	0	0	0
4	P KELSEY, SE. (29-D)	STARR	0	0	0	0
4	KELSEY, SE. (29-D, II, N.)	BROGKS	1	0	0	0
4	P KELSEY, SE. (30-B)	STARR	3	1	120,427	0 F
4	P KELSEY, SE. (30-D)	STARR	1	1	171,978	0 F
4	KELSEY, SE. (30-F)	BROGKS	0	0	0	0
4	P KELSEY, SE. (31-A)	STARR	1	1	27,853	0 F
4	P KELSEY, SE. (31-A, V, S)	HICALCC	1	1	35,076	0 F
4	KELSEY, SE. (31-D)	BROOKS	0	0	0	0
4	KELSEY, SE. (33-A)	BROGKS	1	1	13,565	0 F
4	KELSEY-BASS-DEEP (21, 6400)	BROOKS	0	0	0	0
4	KENNARD (3360)	STARR	1	0	0	0
4	KENNARD (3900)	STARR	0	0	0	0
4	KENNARD (4200)	STARR	0	0	0	0
4	KILLAM (2400)	WEBB	0	0	0	0
4	A KING RANCH, W. (MIOCENE 5900)	WILLACY	0	0	0	0
4	A KING RANCH, W. (MIOCENE 6000)	WILLACY	0	0	0	0
4	P KINGS INN (FRIO)	KLEBERG	1	0	0	0
4	KINGSVILLE (DIETERT -L-)	KLEBERG	0	0	0	0
4	A KINGSVILLE (KINGSVILLE)	KLEBERG	0	0	0	0
4	KINGSVILLE (2380)	KLEBERG	1	0	0	0
4	KINGSVILLE (2400)	KLEBERG	0	0	0	0
4	A KINGSVILLE (2900 SEG A)	KLEBERG	0	0	0	0
4	KINGSVILLE (4700)	KLEBERG	0	0	0	0
4	A KINGSVILLE (5030)	KLEBERG	0	0	0	0
4	P KINGSVILLE (5100)	KLEBERG	1	1	71,643	2,135
4	KINGSVILLE (5775)	KLEBERG	0	0	0	0
4	KINGSVILLE (6500)	KLEBERG	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NG	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GRUSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	KINGSVILLE, EAST (3100)	KLEBERG	0	0	0	0
4	KINGSVILLE, EAST (3300)	KLEBERG	0	0	0	0
4	KINGSVILLE, NORTH (6200)	KLEBERG	0	0	0	0
4	KINGSVILLE, SOUTH (6800)	KLEBERG	0	0	0	0
4	KLEBERG TOWN (FRIO 8100)	KLEBERG	0	0	0	0
4	KLEBERG TOWN (VKSBG. 8530)	KLEBERG	0	0	0	0
4	KLUMP (BARNES 6700)	HIDALGO	1	1	146,276	492 F
4	KLUMP (9760)	HIDALGO	0	0	0	0
4	P KNOLLE (3980 FRIO)	NUECES	1	1	7,528	0
4	KNOLLE (4000)	JIM WELLS	0	0	0	0
4	KNOLLE (4100)	NUECES	0	0	0	0
4	KNOLLE (5000)	JIM WELLS	0	0	0	0
4	A KNOLLE (5100 FRIO)	JIM WELLS	0	0	0	0
4	P KNOLLE (5100 KOHLER)	NUECES	1	0	577	0
4	KOHLER (COLE)	DUVAL	0	0	0	0
4	A KOHLER (MIRANDO)	DUVAL	0	0	0	0
4	KOHLER (QUEEN CITY)	DUVAL	1	0	0	0
4	KOHLER, DEEP	DUVAL	1	1	20,009	0
4	P KOHLER, DEEP (ARGO 2350)	DUVAL	2	2	45,731	0
4	KOHLER, DEEP (COLE MIDDLE)	DUVAL	2	1	27,710	0
4	P KOHLER, DEEP (COLE UPPER)	DUVAL	4	2	58,063	0
4	KOHLER, DEEP (GOVERNMENT WELLS)	DUVAL	1	1	22,717	0
4	KOHLER, DEEP (HOCKLEY 1950)	DUVAL	0	0	0	0
4	KOHLER, DEEP (MIRANDO)	DUVAL	0	0	0	0
4	KOHLER, DEEP (PETTUS 2875)	DUVAL	0	0	0	0
4	KOHLER, DEEP (1680)	DUVAL	1	1	6,766	0
4	KOHLER, NORTH (GOVERNMENT WELLS)	DUVAL	1	1	11,270	0
4	KOHLER, NORTH (MIRANDO)	DUVAL	1	0	0	0
4	P KOHLER, NE. (8-57)	DUVAL	1	1	22,747	0 F
4	P KOHLER, NE. (COCKFIELD)	DUVAL	0	0	0	0
4	P KOHLER, NE. (MIRANDO #1)	DUVAL	3	1	97,539	0 F
4	P KOHLER, NE. (QUEEN CITY 1ST)	DUVAL	0	0	0	0
4	P KOHLER, NE. (QUEEN CITY 2ND)	DUVAL	0	0	0	0
4	P KOHLER, NE. (QUEEN CITY 4TH)	DUVAL	0	0	0	0
4	P KOHLER, NE. (QUEEN CITY 6TH)	DUVAL	1	1	62,853	0 F
4	A KOHLER, NE. (Y-11)	DUVAL	0	0	0	0
4	KOHLER, NE. (YEGUA 13)	DUVAL	0	0	0	0
4	KOHLER, NE. (YEGUA 24)	DUVAL	0	0	0	0
4	P KOHLER, NE. (900)	DUVAL	3	0	358	0
4	P KOHLER, NE. (970)	DUVAL	1	0	0	0
4	KOHLER, NE. (1300)	DUVAL	1	0	0	0
4	KOOPMAN (HOCKLEY I)	JIM WELLS	0	0	0	0
4	KOOPMAN (HOCKLEY J)	JIM WELLS	1	1	4,137	0
4	KOOPMAN (HOFFMAN)	JIM WELLS	1	1	12,426	0
4	KOOPMAN (STILWELL)	JIM WELLS	0	0	0	0
4	KOOPMAN (YEGUA 6900)	JIM WELLS	0	0	0	0
4	KOOPMAN (YEGUA 7300)	JIM WELLS	0	0	0	0
4	P KOOPMAN (4700 SAND)	JIM WELLS	0	0	0	0
4	KOOPMAN, W. (YEGUA 7100)	DUVAL	0	0	0	0
4	LA ALAMEDA (FRIO 6700)	BROOKS	0	0	0	0
4	LA ALAMEDA (FRIO 6800)	BROOKS	0	0	0	0
4	P LA BLANCA (STRAY 13-B)	HIDALGO	0	0	0	0
4	LA BLANCA (6600)	HIDALGO	5	3	476,192	2,277
4	P LA BLANCA (6700 10-A)	HIDALGO	6	4	530,541	1,065 F
4	P LA BLANCA (6800)	HIDALGO	1	0	0	0
4	LA BLANCA (7150)	HIDALGO	6	4	649,755	2,046 F
4	LA BLANCA (7400 11-A)	HIDALGO	5	1	272,309	402
4	LA BLANCA (7500 11-B)	HIDALGO	2	0	17,623	0 F
4	LA BLANCA (7700 11-C)	HIDALGO	2	1	255,715	222
4	P LA BLANCA (7750 12-A)	HIDALGO	3	3	476,424	603 F
4	LA BLANCA (7800 12-C)	HIDALGO	1	1	137,338	380
4	LA BLANCA (7840 STRAY)	HIDALGO	0	0	0	0
4	LA BLANCA (8000 13-A)	HIDALGO	5	3	1,004,918	1,137
4	LA BLANCA (8100 13-C)	HIDALGO	1	0	0	0
4	LA BLANCA (8450)	HIDALGO	0	0	0	0
4	LA BLANCA (9400)	HIDALGO	3	3	633,570	15,027
4	LA BLANCA (9500)	HIDALGO	2	1	128,488	251
4	LA BLANCA (10000)	HIDALGO	0	0	0	0
4	LA CGMA (9300)	HIDALGO	0	0	0	0
4	P LA COPITA (FRIO -A- 4800)	STARR	1	0	0	0
4	LA COPITA (FRIO -E- 5300)	STARR	0	0	0	0
4	A LA COPITA (FRIO -Q-)	STARR	0	0	0	0
4	LA COPITA (FRIO 5000)	STARR	0	0	0	0
4	P LA COPITA (FRIO 5100)	STARR	1	0	0	0
4	LA COPITA (FRIO 5500)	STARR	0	0	0	0
4	P LA COPITA (VICKSBURG LOWER)	STARR	7	7	1,836,146	29,851 F
4	P LA COPITA (VICKSBURG S)	STARR	1	1	62,511	1,075 F
4	P LA COPITA (VICKSBURG W)	STARR	1	1	814,841	20,917
4	P LA COPITA (VICKSBURG Z, NW)	STARR	3	3	1,003,590	46,582
4	P LA COPITA (VICKSBURG X)	STARR	2	2	278,850	6,643
4	P LA COPITA (VICKSBURG X, SE)	STARR	3	3	374,349	15,988
4	P LA COPITA (VICKSBURG Z)	STARR	6	5	1,507,472	40,322
4	P LA COPITA (VICKSBURG Z, SW)	STARR	3	1	120,333	2,230
4	P LA COPITA (VICKSBURG Z-1)	STARR	1	1	96,125	4,596
4	P LACOPITA (VICKSBURG Z 2)	STARR	1	1	84,037	135
4	LA COPITA (VICKSBURG 7100)	STARR	0	0	0	0
4	P LA COPITA (VICKSBURG 7450)	STARR	1	1	167,892	427
4	P LA COPITA, E. (VICKSBURG, LOWER)	STARR	2	2	233,303	2,087
4	LA COPITA, E. (VICKSBURG, V)	STARR	1	1	108,403	8,063
4	LA COPITA, E. (5260)	STARR	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
4	LA CRUZ (OLMCS)	WEBB	21	4	298,738	0 F
4	LA ENCANTADA (FRIO)	BROOKS	0	0	0	0
4	LA ENCANTADA (VICKSBURG)	BROOKS	0	0	0	0
4	LA ENCANTADA (VICKSBURG 8800)	BROOKS	0	0	0	0
4	P LA ENCANTADA, E. (I-60)	BROOKS	1	1	117,624	0 F
4	P LA ESPERANZO (JACKSON)	WEBB	1	0	18,544	0
4	LA-FE (FRIO 4850)	JIM HCGG	0	0	0	0
4	LA FE (FRIO 5280)	JIM HCGG	1	0	0	0
4	A LA GLORIA (ARGUELLEZ ZONE)	JIM WELLS	M	13	719,015	C 0 F
4	A LA GLORIA (ATLEE -A- ZONE)	BROOKS	1	0	112,245	0 F
4	A LA GLORIA (ATLEE -C- ZONE)	JIM WELLS	M	0	0	0
4	A LA GLORIA (ATLEE -D- ZONE)	JIM WELLS	0	0	0	0
4	A LA GLORIA (ATLEE -F- ZONE)	BROOKS	1	0	44,773	0 F
4	A LA GLORIA (ATLEE -G- ZONE)	JIM WELLS	M	0	0	0
4	LA GLORIA (BAUMAN NORTH)	JIM WELLS	2	0	0	0
4	P LA GLORIA (BAUMAN SOUTH)	JIM WELLS	M	6	692,098	C F
4	LA GLORIA (BRANSON)	BROOKS	0	0	0	0
4	LA GLORIA (BROOKS)	JIM WELLS	M	9	1,019,637	0 F
4	LA GLORIA (CLAUDIA)	JIM WELLS	1	0	0	0
4	A LA GLORIA (CONKLE)	JIM WELLS	0	0	0	0
4	LA GLORIA (CULPEPPER)	JIM WELLS	11	4	424,636	0 F
4	LA GLORIA (EARNEST, LO.)	JIM WELLS	M	4	443,857	0 F
4	LA GLORIA (EL PAISANG)	JIM WELLS	3	1	38,379	0 F
4	LA GLORIA (ELOISE)	JIM WELLS	0	0	0	0
4	P LA GLORIA (FRANK)	BROOKS	1	0	135,682	0 F
4	A LA GLORIA (FRANK, BLK. -A-)	BROOKS	0	0	0	0
4	LA GLORIA (HAMMOND SOUTH)	JIM WELLS	M	1	0	0
4	LA GLORIA (HELEN)	JIM WELLS	3	3	127,122	0 F
4	P LA GLORIA (HORNSBY -A-)	JIM WELLS	M	11	2,583,136	C 0 F
4	LA GLORIA (HORNSBY -A-, N.)	JIM WELLS	0	0	0	0
4	LA GLORIA (HORNSBY -B-)	BROOKS	0	0	0	0
4	A LA GLORIA (HORNSBY -C-)	JIM WELLS	M	5	278,072	C 0 F
4	A LA GLORIA (HORNSBY 7550)	BROOKS	0	0	0	0
4	LA GLORIA (JIM WELLS)	JIM WELLS	M	3	23,008	0 F
4	LA GLORIA (JORDAN)	BROOKS	1	0	52,040	924
4	LA GLORIA (KELSEY 5700)	JIM WELLS	0	0	0	0
4	A LA GLORIA (LA GLORIA)	JIM WELLS	M	6	829,692	0 F
4	LA GLORIA (LA GLORIA, LOWER)	JIM WELLS	1	1	6,040	0 F
4	P LA GLORIA (LGHMAN)	BROOKS	2	2	80,907	0 F
4	A LA GLORIA (LOMA BLANCA)	JIM WELLS	M	3	69,279	0 F
4	P LA GLORIA (LOS OLMOS)	JIM WELLS	M	5	213,867	C 0 F
4	LA GLORIA (LOUELLA)	BROOKS	2	1	102,078	1,591
4	LA GLORIA (MAUN STRAY)	JIM WELLS	M	8	227,403	0 F
4	LA GLORIA (MCGHEE -A-)	BROOKS	0	0	0	0
4	P LA GLORIA (MYRICK)	BROOKS	0	0	0	0
4	LA GLORIA (O NEIL)	JIM WELLS	M	1	74,126	0 F
4	LA GLORIA (PENNA)	JIM WELLS	M	5	183,666	0 F
4	LA GLORIA (RILEY)	JIM WELLS	M	7	532,799	C 0 F
4	LA GLORIA (ROMONA)	JIM WELLS	1	0	0	0
4	A LA GLORIA (SCOTT)	JIM WELLS	M	9	1,057,046	0 F
4	LA GLORIA (SHARP)	JIM WELLS	0	0	0	0
4	P LA GLORIA (STOLZE)	JIM WELLS	M	2	307,642	0 F
4	LA GLORIA (THELMA)	JIM WELLS	0	0	0	0
4	P LA GLORIA (20 F)	JIM WELLS	1	0	87,387	0 F
4	P LA GLORIA (6690)	JIM WELLS	1	1	360,633	0 F
4	LA GLORIA (6750)	JIM WELLS	0	0	0	0
4	P LA GLORIA (6950)	JIM WELLS	1	0	273,762	0
4	LA GLORIA (7100)	JIM WELLS	0	0	0	0
4	P LA GLORIA (7400)	JIM WELLS	1	0	48,437	0 F
4	LA GLORIA (7615)	BROOKS	0	0	0	0
4	A LA GLORIA, E. (HAMMOND)	JIM WELLS	3	2	231,933	0 F
4	A LA GLORIA, N. (ATLEE -E- ZONE)	JIM WELLS	0	0	0	0
4	A LA GLORIA, N. (FALFURRIAS ZONE)	JIM WELLS	0	0	0	0
4	P LA GLORIA, N. (FRIO 6650)	JIM WELLS	1	1	9,282	12
4	LA GLORIA, N. (FRIO 6900)	JIM WELLS	0	0	0	0
4	LA GLORIA, N. (7100)	JIM WELLS	1	0	0	0
4	A LA GLORIA, S. (ARGUELLEZ ZONE)	BROOKS	M	0	0	0
4	A LA GLORIA, S. (ATLEE -E- ZONE)	BROOKS	M	2	228,085	0 F
4	P LA GLORIA, S. (BATON)	BROOKS	1	0	10,048	39
4	A LA GLORIA, S. (FALFURRIAS ZONE)	JIM WELLS	M	2	158,261	C 0 F
4	LA GLORIA, SOUTH (7900)	BROOKS	0	0	0	0
4	LA GRULLA, NW. (1360)	STARR	1	0	0	0
4	LA GRULLA, NW. (2600)	STARR	0	0	0	0
4	LA HUERTA (NEW YEAR)	DUVAL	2	0	0	0
4	A LA HUERTA (RAMON, UPPER)	DUVAL	0	0	0	0
4	P LA HUERTA, NW. (NEW YEARS)	DUVAL	3	2	156,945	0
4	A LA HUERTA, NW. (RAMON)	DUVAL	1	0	0	0
4	LA HUERTA, SOUTH (HOCKLEY, 1ST.)	DUVAL	0	0	0	0
4	LA HUERTA, WEST (DELORES)	DUVAL	0	0	0	0
4	LA HUERTA, WEST (MARSHALL)	DUVAL	0	0	0	0
4	LA HUERTA, WEST (NEW YEARS)	DUVAL	1	0	5,811	0
4	LA JARA (PETTUS)	HIDALGO	0	0	0	0
4	P LA JARA (9,700)	HIDALGO	1	0	0	0
4	P LA JARA (9,900 FRIO)	HIDALGO	5	2	293,558	541 F
4	P LA JARA (9925 FRIO)	WILLACY	1	1	75,677	375
4	P LA JARA (9,950 FRIO)	HIDALGO	M	4	299,485	671 F
4	P LA JARA (10,064 FRIO)	HIDALGO	0	0	0	0
4	P LA JARA (10,200)	HIDALGO	0	0	0	0
4	P LA MANGANA (LOBD 6)	WEBB	2	2	1,133,093	0
4	LA MESA (WILCOX 2800)	WEBB	1	1	2,082	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	LA MESTENA (FRIO 6500)	BROOKS	0	0	0	0
4	LA MOCA RANCH (ESCONDIDO)	WEBB	0	0	0	0
4	P LA MOCA RANCH (OLMOS)	WEBB	8	8	330,467	1,425 F
4	P LA PERLA (WILCOX, LOWER)	ZAPATA	12	11	241,720	0 F
4	LA PERLA (WILCOX, FIRST)	ZAPATA	6	5	73,175	0 F
4	LA PERLA (WILCOX, SECOND)	ZAPATA	0	0	0	0
4	LA PERLA (WILCOX, FIFTH)	ZAPATA	1	1	17,531	0 F
4	LA PERLA (WILCOX, SEVENTH)	ZAPATA	1	1	12,214	0 F
4	LA PERLA (WILCOX, ELEVENTH)	ZAPATA	0	0	0	0
4	LA PERLA (WILCOX 6800)	ZAPATA	4	4	193,737	350 F
4	P LA PERLA RANCH (QUEEN CITY)	ZAPATA	1	1	222,313	0
4	P LA PERLA RANCH (WILCOX 8300)	ZAPATA	7	6	5,106,536	1,831
4	P LA PERLA RANCH (6500)	ZAPATA	1	0	0	0
4	P LA PERLA RANCH (8500)	WEBB	2	2	566,280	0
4	P LA PERLA RANCH (8850)	ZAPATA	3	3	661,838	0
4	P LA PERLA RANCH, EAST	ZAPATA	1	1	595,639	0
4	LA QUINTA (9560)	NUECES	0	0	0	0
4	P LA QUINTA CHANNEL (FRIO [-1])	SAN PATRICIO	1	1	177,972	0 F
4	P LA QUINTA CHANNEL (FRIO [-3])	SAN PATRICIO	1	0	111,460	0 F
4	LA QUINTA CHANNEL (FRIO [-4])	SAN PATRICIO	0	0	0	0
4	P LA REFORMA (A)	STARR	1	1	33,658	0 F
4	P LA REFORMA (B)	HIDALGO	1	0	0	0
4	LA REFORMA (B-1)	HIDALGO	0	0	0	0
4	LA REFORMA (C-1)	HIDALGO	0	0	0	0
4	A LA REFORMA (C-2)	STARR	0	0	0	0
4	LA REFORMA (C-3)	STARR	0	0	0	0
4	P LA REFORMA (C-5650)	HIDALGO	2	0	19,018	0 F
4	LA REFORMA (D)	HIDALGO	0	0	0	0
4	LA REFORMA (D-1)	HIDALGO	0	0	0	0
4	LA REFORMA (E)	HIDALGO	0	0	0	0
4	LA REFORMA (E-1)	HIDALGO	0	0	0	0
4	LA REFORMA (F)	STARR	0	0	0	0
4	LA REFORMA (F-STRAY)	STARR	0	0	0	0
4	LA REFORMA (G-1)	HIDALGO	0	0	0	0
4	P LA REFORMA (G-4)	HIDALGO	2	1	145,506	2,798
4	P LA REFORMA (H)	STARR	2	1	4,858	0 F
4	P LA REFORMA (I)	HIDALGO	2	1	112,609	0 F
4	LA REFORMA (K)	HIDALGO	0	0	0	0
4	LA REFORMA (L)	HIDALGO	0	0	0	0
4	LA REFORMA (L-1)	STARR	0	0	0	0
4	LA REFORMA (LOPEZ)	STARR	0	0	0	0
4	LA REFORMA (N)	STARR	0	0	0	0
4	LA REFORMA (P)	STARR	0	0	0	0
4	P LA REFORMA (Q)	STARR	1	1	32,860	0 F
4	P LA REFORMA (R)	STARR	8	5	428,354	0 F
4	P LA REFORMA (S)	STARR	1	0	0	0
4	P LA REFORMA (T)	STARR	3	1	65,950	0 F
4	LA REFORMA (U)	STARR	0	0	0	0
4	LA REFORMA (Z SAND)	STARR	0	0	0	0
4	LA REFORMA (4700)	STARR	0	0	0	0
4	LA REFORMA (5300 STRAY)	STARR	0	0	0	0
4	LA REFORMA (5500 STRAY)	STARR	0	0	0	0
4	LA REFORMA (5750)	STARR	0	0	0	0
4	P LA REFORMA (5800 SD.)	STARR	2	1	4,555	0
4	LA REFORMA (6800)	HIDALGO	0	0	0	0
4	P LA REFORMA (7000)	STARR	1	1	41,574	440
4	LA REFORMA (7100 VICKSBURG)	STARR	0	0	0	0
4	LA REFORMA (7450)	HIDALGO	0	0	0	0
4	P LA REFORMA (7990 VICKSBURG)	STARR	1	0	12,710	34 F
4	LA REFORMA (8650)	STARR	0	0	0	0
4	LA REFORMA (8900)	STARR	0	0	0	0
4	LA REFORMA, E. (FRIO D-1)	HIDALGO	1	0	0	0
4	LA REFORMA, E. (FRIO E SAND)	HIDALGO	1	1	23,957	436
4	P LA REFORMA, E. (FRIO 6750)	HIDALGO	1	1	31,769	354
4	P LA REFORMA, E. (7000)	HIDALGO	1	1	36,447	651
4	LA REFORMA, Nw. (VKSBG. 5800)	STARR	0	0	0	0
4	LA REFORMA, Nw. (VKSBG. 7600)	STARR	0	0	0	0
4	LA REFORMA, Nw. (VKSBG. 8250)	STARR	0	0	0	0
4	LA REFORMA, SOUTH (5500)	STARR	0	0	0	0
4	P LA REFORMA, SOUTH (5950)	STARR	1	0	45,153	0
4	LA REFORMA, W. (5600)	STARR	1	0	0	0
4	P LA REFORMA, W. (5375)	STARR	1	0	0	0
4	P LA REFORMA, W. (5540)	STARR	1	1	204,213	1,803
4	LA REFORMA W. (5625)	STARR	0	0	0	0
4	P LA REFORMA, W. (5800)	STARR	2	2	116,454	1,491 F
4	P LA REFORMA, W. (5900)	STARR	2	2	101,272	3,623 F
4	LA REFORMA, W. (5920)	STARR	0	0	0	0
4	F LA REFORMA, W. (6250)	STARR	1	1	45,478	254
4	P LA ROSITA (LOBO)	WEBB	5	3	582,533	242 F
4	P LA ROSITA (9900)	WEBB	3	0	0	0
4	A LA SAL VIEJA	WILLACY	1	0	22,513	1,009 F
4	P LA SAL VIEJA (FRIO 10700)	WILLACY	2	1	109,956	395
4	P LA SAL VIEJA (FRIO 10800)	WILLACY	3	2	475,435	19,731
4	P LA SAL VIEJA (FRIO 11360)	WILLACY	5	3	925,741	14,072 F
4	P LA SAL VIEJO (AUEVO)	HIDALGO	1	1	57,752	980
4	LA SAL VIEJA (CBERG)	WILLACY	0	0	0	0
4	P LA SAL VIEJA (1 7688-7827)	WILLACY	0	0	0	0
4	LA SAL VIEJA (2 7827-8240)	WILLACY	0	0	0	0
4	P LA SAL VIEJA (3 8350-8466)	WILLACY	0	0	0	0
4	P LA SAL VIEJA (4)	WILLACY	0	0	0	0

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RRC DIST NO	FIELD NAME	CCUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLS
4	LA SAL VIEJA (5)	WILLACY	2	1	52,342	302
4	LA SAL VIEJA (6 8774-9165)	WILLACY	0	0	0	0
4	P LA SAL VIEJA (7)	WILLACY	1	1	34,165	493
4	LA SAL VIEJA (8 9680-9935)	WILLACY	3	3	224,858	2,976 F
4	P LA SAL VIEJA (9 9935-10000)	WILLACY	0	0	0	0
4	P LA SARA (NO. 3)	WILLACY	0	0	0	0
4	P LA SARA (NO. 14)	WILLACY	0	0	0	0
4	P LA SARA (NO. 35)	WILLACY	0	0	0	0
4	LA SARA (6250)	WILLACY	0	0	0	0
4	LA SARA, E. (7940)	WILLACY	0	0	0	0
4	LA SARA, E. (8200)	WILLACY	0	0	0	0
4	LA SARA, E. (8430)	WILLACY	0	0	0	0
4	LA SARA, E. (8500)	WILLACY	0	0	0	0
4	LA SARA, N. (NO. 40-A)	WILLACY	1	0	0	0
4	LA SARA, N. (NO. 52-A SD.)	WILLACY	0	0	0	0
4	LA SARA, N. (7400)	WILLACY	0	0	0	0
4	LA SARA, NE (7200)	WILLACY	0	0	0	0
4	P LA SARA, NE (7400)	WILLACY	1	1	216,752	688
4	P LA SARA, NE. (7420)	WILLACY	1	1	148,518	459
4	P LA SARA, NE (7500)	WILLACY	1	1	32,646	144
4	P LA SARA, NE. (7550)	WILLACY	1	1	48,247	207
4	P LA SARA, NE. (7590)	WILLACY	2	1	2,640	59
4	A LA SARA, NW. (3000)	WILLACY	0	0	0	0
4	LA SARA, NW. (3600)	WILLACY	0	0	0	0
4	P LA SARA, NW. (4150 MIOCENE)	WILLACY	0	0	0	0
4	LA SARA, S. (2400)	WILLACY	1	0	0	0
4	LA UNION (FRIO)	STARR	0	0	0	0
4	LA VELLA (2800)	SAN PATRICIO	0	0	0	0
4	A LABBE	DUVAL	1	1	37,950	0
4	P LABBE (CHERNUSKY)	DUVAL	1	1	37,037	0
4	LABBE (COLE 2000)	DUVAL	4	1	2,791	0
4	A LABBE (GCVT. WELLS)	DUVAL	0	0	0	0
4	LABBE (HOCKLEY)	DUVAL	2	0	0	0
4	LABBE (HOCKLEY, LOWER)	DUVAL	1	1	6,914	0
4	LABBE (HOCKLEY, UP.)	DUVAL	3	1	19,219	0
4	LABBE (LCMA NOVIA 1)	DUVAL	1	0	0	0
4	P LABBE (PETTUS)	DUVAL	1	0	45,595	0
4	LABBE (1400)	DUVAL	2	1	15,858	0
4	LABBE (1600)	DUVAL	3	0	0	0
4	LABBE (1860)	DUVAL	3	2	7,789	0
4	LABBE (1890)	DUVAL	3	1	9,853	0
4	P LABBE (1900)	DUVAL	9	3	80,048	0
4	LABBE (2360)	DUVAL	3	2	123,807	0
4	LABBE (2500)	DUVAL	7	4	49,198	0
4	LABBE (2600)	DUVAL	1	1	15,543	0
4	P LABBE (2650)	DUVAL	1	0	0	0
4	LABBE (2800)	DUVAL	2	1	298	0
4	P LABBE (2900)	DUVAL	1	0	7,437	0
4	P LABBE (3350)	DUVAL	2	2	103,018	0
4	P LABBE, S. (WILCOX, UP.)	DUVAL	2	2	105,644	2,965
4	LABBE, W. (COLE 2000)	DUVAL	3	3	19,574	0
4	LABBE W. (1600)	DUVAL	1	0	40,324	0
4	P LACAL (C-8 SEG C)	WILLACY	0	0	0	0
4	P LACAL (C-2)	WILLACY	0	0	0	0
4	P LACAL (C-3 SEG D)	WILLACY	0	0	0	0
4	P LACAL (D-5 SEG D)	WILLACY	0	0	0	0
4	P LACAL (C-9-E 3)	WILLACY	0	0	0	0
4	P LACAL (FRIO C-1, FLT SEG B)	WILLACY	1	0	0	0
4	P LACAL (FRIO C-2, FLT SEG D)	WILLACY	1	0	0	0
4	P LACAL (FRIO C-4 FLT SEG B)	WILLACY	0	0	0	0
4	LACAL (FRIO C-4 FLT SEG C)	WILLACY	1	1	3,240	0 F
4	P LACAL (FRIO C-4 FLT SEG C)	WILLACY	1	0	0	0
4	P LACAL (FRIO C-6)	WILLACY	0	0	0	0
4	P LACAL (FRIO C-6 FLT SEG C)	WILLACY	0	0	0	0
4	P LACAL (FRIO D-1, FLT SEG B)	WILLACY	1	0	1,512	0 F
4	P LACAL (FRIO D-2 FLT SEG B)	WILLACY	0	0	0	0
4	P LACAL (FRIO D-5)	WILLACY	0	0	0	0
4	P LACAL (FRIO E-4)	WILLACY	0	0	0	0
4	P LACAL (FRIO E-6 FLT SEG C)	WILLACY	1	0	0	0
4	P LACY (A 7100)	HIDALGO	7	5	468,351	0 F
4	P LACY (B 7200)	HIDALGO	2	1	100,591	0 F
4	P LACY (C 7250)	HIDALGO	0	0	0	0
4	P LACY (D 7300)	HIDALGO	2	1	40,210	0 F
4	P LACY (E 7400)	HIDALGO	0	0	0	0
4	P LACY (FRIO -M-)	HIDALGO	0	0	0	0
4	P LACY (FRIO 8700)	HIDALGO	0	0	0	0
4	P LACY (J-2)	HIDALGO	2	1	24,526	126
4	P LACY (K 6970)	HIDALGO	0	0	0	0
4	LAGARTO PASTURE (4770)	JIM WELLS	0	0	0	0
4	LAGARTO PASTURE (5400)	JIM WELLS	0	0	0	0
4	LAGARTO PASTURE (5450)	JIM WELLS	0	0	0	0
4	LAGUNA LARGA (E-1 E)	KLEBERG	0	0	0	0
4	LAGUNA LARGA (E-1 II)	KLEBERG	6	2	2,884,951	1,538 F
4	LAGUNA LARGA (E-1 III)	KLEBERG	9	5	7,993,371	10,330 F
4	LAGUNA LARGA (E-1 IV)	KLEBERG	12	12	17,232,755	31,917 F
4	LAGUNA LARGA (C-1, III)	NUECES	8	4	6,374,860	13,537
4	LAGUNA LARGA (C-1, IV)	KLEBERG	10	8	16,661,735	43,504 F
4	LAGUNA LARGA (E-1)	KLEBERG	0	0	0	0
4	LAGUNA LARGA (E-1-III)	NUECES	1	0	0	0
4	LAGUNA LARGA (E-1-IV)	KLEBERG	7	2	3,580,072	16,318 F

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RRC DIST NO	FIELD NAME	CCUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	LAGUNA LARGA (F-1)	KLEBERG	0	0	0	0
4	LAGUNA LARGA (FRIO 6500)	KLEBERG	0	0	0	0
4	LAGUNA LARGA (K-3)	KLEBERG	2	1	5,487,516	176 F
4	LAGUNA LARGA (L-1)	NUECES	0	0	0	0
4	LAGUNA LARGA (MARG. FNTR. 0-1)	KLEBERG	0	0	0	0
4	LAGUNA LARGA (M-6)	NUECES	3	1	101,589	495
4	LAGUNA LARGA (O-6)	KLEBERG	1	0	0	0
4	LAGUNA LARGA (O-8)	NUECES	0	0	0	0
4	LAGUNA LARGA (P-1)	KLEBERG	1	0	50,730	145
4	LAGUNA LARGA (P-6)	KLEBERG	1	1	16,201	39 F
4	LAGUNA MADRE (9400)	KENECEY	0	0	0	0
4	P LAKE CASA BLANCA (LOBO)	WEBB	1	1	60,795	139
4	P LAKE CASA BLANCA, SE. (LCBO)	WEBB	1	1	59,331	860
4	LAMAR (B-1)	ARANSAS	0	0	0	0
4	LAMAR (B-6)	ARANSAS	0	0	0	0
4	A LAMAR (O-1 SOUTH)	ARANSAS	0	0	0	0
4	LAMAR (F-10)	ARANSAS	0	0	0	0
4	LAMAR (FB-A, B-1)	ARANSAS	0	0	0	0
4	LAMAR (FB-B, B-6)	ARANSAS	0	0	0	0
4	LAMAR (FB-B, C-1)	ARANSAS	0	0	0	0
4	P LANDA (B)	HIDALGO	1	0	6,501	13
4	P LANDA (LANDA FIRST)	HIDALGO	1	1	63,318	81
4	P LANDA (7200)	HIDALGO	1	0	0	0
4	P LANDA (7250)	HIDALGO	0	0	0	0
4	P LANDA (7400)	HIDALGO	1	0	35,614	27
4	P LANDA (8000)	HIDALGO	0	0	0	0
4	P LANDA (8250)	HIDALGO	0	0	0	0
4	P LANDA (8400)	HIDALGO	0	0	0	0
4	P LAREDO (LOBO)	WEBB	182	151	52,335,279	330,936 F
4	P LAREDO (NAVARRO)	WEBB	16	15	2,133,672	1,685
4	LAREDO (5400)	WEBB	1	0	4,957	76
4	LAREDO (5650)	WEBB	1	0	0	0
4	P LAREDO (5680)	WEBB	2	2	272,340	2,069
4	P LAREDO (7900)	WEBB	1	1	121,733	351 F
4	P LAREDO (8080)	WEBB	2	2	2,906,651	12,490
4	P LAREDO, N. (WILCOX)	WEBB	2	2	142,223	0
4	P LAREDO, S. (QUEEN CITY)	WEBB	9	5	194,425	0
4	LAREDO, S. (QUEEN CITY, EAST)	WEBB	2	0	0	0
4	LAREDO, S. (WILCOX 4950)	WEBB	0	0	0	0
4	P LAREDO, S. (WILCOX 5500)	WEBB	5	0	0	0
4	LAREDO, S. (WILCOX 5750)	WEBB	1	0	0	0
4	LAREDO, S. (WILCOX 6250)	WEBB	0	0	0	0
4	LAREDO, S. (WILCOX 6800)	WEBB	0	0	0	0
4	LAREDO, S. (WILCOX 7000)	WEBB	0	0	0	0
4	LAREDO, S. (WILCOX 7100)	WEBB	0	0	0	0
4	LAREDO, S. (WILCOX 7250)	WEBB	0	0	0	0
4	P LAS COMITAS (HOCKLEY J-2)	STARR	0	0	0	0
4	P LAS HITAS (WILCOX)	WEBB	4	3	359,665	830 F
4	LAS LOMAS (WILCOX 5500)	ZAPATA	1	0	0	0
4	LAS LOMAS (WILCOX 7800)	ZAPATA	4	0	0	0
4	LAS OVEJAS (YEGUA)	ZAPATA	0	0	0	0
4	LAS OVEJAS (800)	ZAPATA	0	0	0	0
4	LAS OVEJAS (1300)	ZAPATA	0	0	0	0
4	P LAS OVEJAS (WILCOX 8400)	ZAPATA	3	2	498,547	3,102
4	P LAS OVEJAS (WILCOX 9100)	ZAPATA	4	3	790,619	1,567 F
4	P LAS PINTAS (HIRSCH SD.)	WEBB	2	1	13,472	415
4	P LAS PINTAS (WILCOX 7100)	WEBB	4	1	113,770	864 F
4	LAS TIENDAS (OLMOS)	WEBB	61	45	1,403,378	2,432 F
4	LAS TIENDAS (WILCOX)	WEBB	22	16	1,162,788	0
4	LAS TIENDAS (WILCOX 2600)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 2700)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 2800)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 3000)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 3050)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 3100)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 3250)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 3450)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 3500)	WEBB	0	0	0	0
4	P LAS TIENDAS, E. (EDWARDS)	WEBB	1	1	116,050	0
4	LAS TIENDAS, E. (OLMOS)	WEBB	28	26	781,840	0 F
4	LAS TIENDAS, NCRTH (OLMOS)	WEBB	7	1	35,443	176 F
4	A LAUREL (ROSENBERG)	WEBB	0	0	0	0
4	LAUREL (WILCOX 7966)	WEBB	1	0	0	0
4	LAUREL (975)	WEBB	0	0	0	0
4	LAUREL (1840)	WEBB	1	0	0	0
4	LAUREL, N. (FRIO 1400)	WEBB	1	0	0	0
4	LAUREL GARZA (WILCOX)	ZAPATA	0	0	0	0
4	LEAL (MIOCENE 2200)	DUVAL	2	0	0	0
4	LEYENDECKER (4800)	WEBB	0	0	0	0
4	P LILIA (WILCOX)	WEBB	4	3	465,805	4,528
4	P LILIA (WILCOX 8700)	WEBB	1	1	11,439	0
4	LINCOLN (WILLIAMSON-7480)	WEBB	1	0	208	0
4	P LIPS RANCH (VICKSBURG)	HIDALGO	1	1	159,869	1,001
4	P LIPS RANCH, NORTH (VICKSBURG)	BROOKS	1	1	54,554	144
4	LITTLE ROSE (5100)	JIM WELLS	0	0	0	0
4	A LITTLE ROSE, SOUTH (BIERSTADT)	JIM WELLS	0	0	0	0
4	LITTLE ROSE, SOUTH (4400)	JIM WELLS	1	0	0	0
4	P LIZ (LOBO 6)	WEBB	1	1	958,514	5,548
4	P LIZ (8200)	WEBB	1	1	5,673	29
4	P LIZ (8700)	WEBB	1	1	125,110	481

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GRUSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P LIZ (8800)	WEBB	2	1	158,926	353
4	P LIZ (8840)	WEBB	1	1	30,198	142
4	P LIZ (9200)	WEBB	1	1	106,554	159
4	P LIZ, EAST (9600)	WEBB	1	1	35,478	5
4	P LIZ, EAST (9370)	WEBB	1	1	41,580	13
4	P LOBO (D-57)	KLEBERG	1	0	219,528	0 F
4	P LOBO, W. (H-08)	KLEBERG	1	0	20,865	0 F
4	A LOCKHART	STARR	0	0	0	0
4	P LOCKHART (COCKFIELD #2)	STARR	2	1	12,611	0
4	A LOCKHART (COCKFIELD 4, FB A)	STARR	1	1	11,280	334
4	LOCKHART (COCKFIELD 4, UP)	STARR	0	0	0	0
4	A LOCKHART (COCKFIELD 7)	STARR	0	0	0	0
4	P LOCKHART (PETTUS, GAS)	STARR	3	1	2,458	0
4	LOCKHART (PETTUS, LO.)	STARR	0	0	0	0
4	LOCKHART (YEGUA 4500)	STARR	0	0	0	0
4	LOCKHART (1800)	STARR	1	0	0	0
4	P LOCKHART (2450)	STARR	1	1	94,754	0 F
4	P LOCKHART (2700)	STARR	1	0	0	0
4	LOCKHART (3170)	STARR	0	0	0	0
4	P LOCKHART (3500)	STARR	1	0	0	0
4	P LOCKHART (3700)	STARR	2	0	0	0
4	LOCKHART (3900)	STARR	0	0	0	0
4	P LOCKHART (4000)	STARR	2	1	55,100	0
4	LOCKHART, SE. (HOCKLEY 2850)	STARR	0	0	0	0
4	LOCKHART, SE. (YEGUA 4400)	STARR	1	0	0	0
4	A LOCKHART, SE. (YEGUA 4400 N.)	STARR	0	0	0	0
4	P LOHMAN DEEP (B SD)	JIM WELLS	1	1	27,272	0 F
4	LOMA BLANCA (FRIO 6750)	BROOKS	0	0	0	0
4	LOMA BLANCA (FRIO 6970)	BROOKS	0	0	0	0
4	LOMA BLANCA (FRIO 7040)	BROOKS	0	0	0	0
4	LOMA BLANCA (FRIO 7300)	BROOKS	1	0	0	0
4	LOMA BLANCA (FRIO 7320)	BROOKS	1	0	0	0
4	LOMA BLANCA (FRIO 7400)	BROOKS	0	0	0	0
4	P LOMA BLANCA (FRIO 7820)	BROOKS	1	0	0	0
4	LOMA BLANCA (9000)	BROOKS	6	5	2,054,109	18,046
4	LOMA BLANCA (9400)	BROOKS	0	0	0	0
4	LOMA BLANCA, NORTH (6500)	BROOKS	1	1	5,538	36
4	P LOMA BLANCA, NORTH (6800)	BROOKS	1	1	34,500	840
4	P LOMA BLANCA NORTH (7300)	BROOKS	1	1	162,758	2,945
4	LOMA NOVIA (1100)	DUVAL	1	0	0	0
4	A LOMA NOVIA (2850)	DUVAL	0	0	0	0
4	LOMA NOVIA, E. (1450)	DUVAL	2	0	0	0
4	P LOMA NOVIA, E. (2600)	DUVAL	1	1	29,073	0
4	LOMA NOVIA, NORTH (GOVT. WELLS)	DUVAL	1	0	0	0
4	LOMA NOVIA, NE. (FRIO 1060)	DUVAL	0	0	0	0
4	P LOMA NOVIA, NE. (QUEEN CITY)	DUVAL	1	0	0	0
4	P LOMA NOVIA, NE. (WILCOX)	DUVAL	4	2	259,862	4,341 F
4	LOMA NOVIA, NE. (WILCOX SEG B)	DUVAL	0	0	0	0
4	P LOMA NOVIA NE (WILCOX 8400)	DUVAL	1	1	105,589	13,090
4	P LOMA NOVIA, NE. (6300)	DUVAL	1	1	9,954	0
4	LONDON, DEEP (LEHMAN GAS)	NUECES	0	0	0	0
4	LONDON, DEEP (TAYLOR FLT BLK B)	NUECES	0	0	0	0
4	LONDON, DEEP (TAYLOR 9710)	NUECES	0	0	0	0
4	LONDON, DEEP (4950)	NUECES	0	0	0	0
4	LONDON, DEEP (9650)	NUECES	0	0	0	0
4	P LONDON, SE. (MIGCENE 3500)	NUECES	1	0	0	0
4	LONDON, SW. (4750)	NUECES	0	0	0	0
4	LONDON GIN (4680)	NUECES	0	0	0	0
4	P LONDON GIN (4800)	NUECES	1	0	0	0
4	LONGHORN (COLE WALSTED, UPPER)	DUVAL	0	0	0	0
4	LONGHORN (HOCKLEY)	DUVAL	1	0	6,452	0
4	LONGHORN, MIDDLE (5800)	DUVAL	1	1	19,246	31
4	LONGHORN, SOUTH (4200)	DUVAL	4	2	16,477	289
4	LONGHORN, SOUTH (6175 SAND)	DUVAL	0	0	0	0
4	LONGHORN, SOUTH (6400)	DUVAL	1	0	0	0
4	LONGHORN, WEST (COLE 3900)	DUVAL	1	0	0	0
4	P LONGHORN, WEST (3700)	DUVAL	1	1	58,601	102
4	LOPEN (QUEEN CITY H 1)	ZAPATA	1	0	0	0
4	LOPEN (QUEEN CITY UPPER)	ZAPATA	22	15	614,786	0
4	LOPEN (QUEEN CITY 2700)	ZAPATA	3	1	58,447	0
4	P LOPEN (QUEEN CITY 3450)	ZAPATA	2	2	139,119	0
4	P LOPEN (REKLAN B)	ZAPATA	2	2	84,032	0
4	LOPEN (WILCOX)	ZAPATA	1	0	0	0
4	P LOPEN (WILCOX E)	ZAPATA	4	2	175,671	0
4	LOPEN (WILCOX F)	ZAPATA	1	0	0	0
4	P LOPEN (WILCOX G)	ZAPATA	2	2	36,882	0
4	LOPEN (WILCOX 7,300)	ZAPATA	0	0	0	0
4	P LOPEN (WILCOX 7350)	ZAPATA	1	1	11,970	399
4	LOPEN (WILCOX 7,900)	ZAPATA	0	0	0	0
4	P LOPEN (WILCOX 8,000)	ZAPATA	1	1	45,075	0
4	LOPEN (WILCOX 8,500)	ZAPATA	3	0	0	0
4	P LOPEN (WILCOX 9,600)	ZAPATA	2	1	136,781	0
4	LOPEN (WILCOX 10,100)	ZAPATA	0	0	0	0
4	LOPEN (450)	ZAPATA	1	0	0	0
4	P LOPEN (650)	ZAPATA	1	1	23,842	0
4	P LOPEN (1500)	ZAPATA	1	1	26,656	0
4	LOPEN (2,300)	ZAPATA	0	0	0	0
4	P LOPEN (3,000)	ZAPATA	1	1	191,215	0
4	LOPEN (9,100)	ZAPATA	0	0	0	0
4	P LOPEN (10,100)	ZAPATA	1	1	81,612	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	LOPENO, NE (WILCOX LOWER)	ZAPATA	0	0	0	0
4	LOPENO, NE (WILCOX UPPER)	ZAPATA	0	0	0	0
4	LOPENO, NE. (WILCOX 7400)	ZAPATA	0	0	0	0
4	P LOPENO, NE (WILCOX 7650)	ZAPATA	2	2	740,225	7,198
4	LOPENO, NE. (9225)	ZAPATA	0	0	0	0
4	P LOPEZ (3780)	WEBB	2	0	0	0
4	P LOPEZ (4180)	WEBB	1	0	0	0
4	LOPEZ, NORTH (COLE)	DUVAL	5	3	61,293	0
4	LOPEZ, NORTH (SECOND COLE)	DUVAL	1	1	5,607	0
4	A LOPEZ, NORTH (LOPEZ)	DUVAL	1	1	13,452	0
4	P LOPEZ, WEST (QUEEN CITY)	WEBB	2	1	242,638	1,755
4	LOPEZ, WEST (QUEEN CITY, LOWER)	WEBB	0	0	0	0
4	P LOPEZ, WEST (QUEEN CITY, UPPER)	WEBB	1	1	228,858	1,586
4	P LOPEZ, WEST (500)	WEBB	3	0	5,294	0
4	LOPEZ RANCH (VKSBG 10900)	BROOKS	1	1	33,305	2,409
4	LOPEZ RANCH (VKSBG 12250)	BROOKS	1	0	0	0
4	LOPEZ RANCH (VKSBG 13150)	BROOKS	1	1	2,831	149
4	P LOS BANCOS (4500)	CAMERON	3	1	507,688	0
4	LOS BANCOS (4700)	CAMERON	1	0	11,200	0
4	P LOS BANCOS (5000)	CAMERON	1	1	168,638	0
4	LOS CUATES RANCH (YEGUA 6500)	JIM HOGG	1	0	0	0
4	LOS INDIOS (D)	HIDALGO	0	0	0	0
4	P LOS INDIOS (E)	HIDALGO	2	0	0	0
4	LOS INDIOS (F)	HIDALGO	0	0	0	0
4	P LOS INDIOS (F-2)	HIDALGO	1	0	0	0
4	P LOS INDIOS (G)	HIDALGO	1	0	43,833	0 F
4	LOS INDIOS (J)	HIDALGO	0	0	0	0
4	P LOS INDIOS (K)	HIDALGO	0	0	0	0
4	P LOS INDIOS (L)	HIDALGO	0	0	0	0
4	P LOS INDIOS (M)	HIDALGO	2	1	170,243	0 F
4	P LOS INDIOS (MF-62)	HIDALGO	1	1	94,562	0 F
4	LOS INDIOS (MF-105)	HIDALGO	0	0	0	0
4	P LOS INDIOS (MF-173)	HIDALGO	1	0	25,824	0 F
4	P LOS INDIOS (O)	HIDALGO	1	0	6,486	0 F
4	P LOS INDIOS (UF-50)	HIDALGO	1	0	0	0
4	P LOS INDIOS (UF-90)	HIDALGO	1	0	0	0
4	LOS INDIOS (VICKSBURG 8000)	HIDALGO	1	0	0	0
4	P LOS INDIOS (VICKSBURG 10000)	HIDALGO	1	1	60,379	353
4	LOS INDIOS (5100)	HIDALGO	0	0	0	0
4	LOS INDIOS (5300)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (BF-1)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (BF-13-2)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (BF-22)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (BF-53)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (FALKIN 5690)	HIDALGO	0	0	0	0
4	P LOS INDIOS, W. (LF-5)	HIDALGO	1	1	114,453	0 F
4	LOS INDIOS, W. (LF-120)	HIDALGO	1	0	0	0
4	P LOS INDIOS, W. (LF-142)	HIDALGO	2	0	0	0
4	P LOS INDIOS, W. (MF-22)	HIDALGO	1	0	15,415	0 F
4	A LOS INDIOS, W. (MF-34)	HIDALGO	2	2	18,778	0 F
4	P LOS INDIOS, W. (MF-51)	HIDALGO	3	1	78,343	0 F
4	P LOS INDIOS, W. (MF-70)	HIDALGO	1	1	53,257	0 F
4	LOS INDIOS, W. (MF-81)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (MF-92, NW.)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (MF-113)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (MF-133)	HIDALGO	1	1	45,350	0 F
4	LOS INDIOS, W. (MF-152)	HIDALGO	0	0	0	0
4	LCS INDIOS, W. (MF-152, W)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (MF-161)	HIDALGO	0	0	0	0
4	P LOS INDIOS, W. (P)	HIDALGO	1	0	0	0
4	LOS INDIOS, W. (P SAND, WEST)	HIDALGO	0	0	0	0
4	LCS INDIOS, W. (Q SAND)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (Q SAND, N.)	HIDALGO	0	0	0	0
4	A LOS INDIOS, W. (UF-120)	HIDALGO	1	0	23,518	0 F
4	LOS INDIOS, W. (5650 SAND)	HIDALGO	0	0	0	0
4	LCS MOGOTES (QUEEN CITY)	ZAPATA	2	2	54,197	10 F
4	P LOS MOGOTES (QUEEN CITY H-1)	ZAPATA	1	1	87,957	28 F
4	LOS MOGOTES (LOBO 6)	ZAPATA	1	0	0	0
4	P LOS MOGOTES, N. (LOBO)	ZAPATA	1	1	90,628	0
4	LCS MOGOTES, N. (QUEEN CITY)	ZAPATA	1	0	3,508	0 F
4	P LOS MOGOTES, NORTH (WILCOX IV)	ZAPATA	2	2	189,168	150 F
4	P LOS MOGOTES, NORTH (WILCOX 5100)	ZAPATA	5	5	337,719	410 F
4	LOS MOGOTES, NORTH (WILCOX 7700)	ZAPATA	3	3	30,448	204 F
4	LCS TORRITOS (FRIO UPPER 6750)	HIDALGO	0	0	0	0
4	LOS TORRITOS (6700)	HIDALGO	0	0	0	0
4	LCS TORRITOS (8500)	HIDALGO	0	0	0	0
4	LOS TORRITOS, NORTH (DOFFING)	HIDALGO	1	1	2,267	0 F
4	P LOS TORRITOS, N. (HANSEN 7900)	HIDALGO	1	0	1,319	0
4	LOS TORRITOS, NORTH (JANICK)	HIDALGO	2	1	5,721	0 F
4	P LOS TORRITOS, NORTH (KNAPP)	HIDALGO	1	1	350,834	912
4	P LOS TORRITOS, NORTH (MCKINLEY)	HIDALGO	1	0	0	0
4	LCS TORRITOS, N. (MCKINLEY 6690)	HIDALGO	1	0	0	0
4	LOS TORRITOS, NORTH (5360)	HIDALGO	0	0	0	0
4	LCS TORRITOS, NORTH (6450 FRIO)	HIDALGO	0	0	0	0
4	LOS TORRITOS, NORTH (6500 -B-)	HIDALGO	0	0	0	0
4	LOS TORRITOS, NORTH (7000)	HIDALGO	1	0	0	0
4	P LOS TORRITOS, NORTH (7460)	HIDALGO	1	1	60,488	255
4	P LOS TORRITOS, NORTH (8150)	HIDALGO	1	1	207,821	347
4	LOS TORRITOS, NORTH (8200)	HIDALGO	0	0	0	0
4	LQU ELLA (FRIO UPPER)	JIM WELLS	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	LOU ELLA (FRIO 3350)	SAN PATRICIO	0	0	0	0
4	LOU ELLA (LOU ELLA)	SAN PATRICIO	0	0	0	0
4	LOU ELLA (STILLWELL)	SAN PATRICIO	0	0	0	0
4	LOU ELLA (STILLWELL, SECOND)	SAN PATRICIO	0	0	0	0
4	LOU ELLA (VICKSBURG CHARAY LO)	JIM WELLS	1	0	0	0
4	LOU ELLA (VICKSBURG CHARAY 5000)	JIM WELLS	0	0	0	0
4	LOU ELLA (3150)	SAN PATRICIO	2	0	0	0
4	LOU ELLA (3200)	SAN PATRICIO	1	1	7,620	0
4	LOU ELLA (3250)	JIM WELLS	0	0	0	0
4	LOU ELLA (3300)	JIM WELLS	0	0	0	0
4	LOU ELLA (3380)	SAN PATRICIO	1	1	557	0
4	LOU ELLA (3400)	JIM WELLS	0	0	0	0
4	LOU ELLA (4400)	SAN PATRICIO	2	1	15,304	0
4	P LUBY (C 1)	NUECES	4	0	0	0
4	A LUBY (D)	NUECES	2	1	107,453	0 F
4	P LUBY (E 1)	NUECES	1	0	0	0
4	A LUBY (F SAND)	NUECES	1	0	0	0
4	A LUBY (G SAND)	NUECES	1	0	0	0
4	A LUBY (J SAND)	NUECES	6	4	716,259	0 F
4	A LUBY (K LOWER)	NUECES	3	0	0	0
4	LUBY (STRINGER 3900)	NUECES	1	0	0	0
4	P LUBY (3000)	NUECES	4	0	65,419	0
4	P LUBY (3450)	NUECES	4	4	186,886	0 F
4	P LUBY (3500)	NUECES	1	1	73,953	0
4	LUBY (3670)	NUECES	0	0	0	0
4	P LUBY (3740)	NUECES	1	0	6,758	0 F
4	LUBY (3825)	NUECES	1	0	0	0
4	LUBY (3900)	NUECES	5	1	206,131	0 F
4	P LUBY (4000)	NUECES	0	0	0	0
4	P LUBY (4050 STRINGER)	NUECES	2	1	51,412	0
4	P LUBY (4250)	NUECES	1	0	0	0
4	LUBY (4300)	NUECES	0	0	0	0
4	LUBY (4300 A)	NUECES	6	0	0	0
4	A LUBY (4300 2ND)	NUECES	1	0	0	0
4	A LUBY (5200)	NUECES	1	0	0	0
4	A LUBY (5200, S.)	NUECES	1	0	0	0
4	A LUBY (5200, Sh.)	NUECES	1	0	0	0
4	A LUBY (5250)	NUECES	0	0	0	0
4	A LUBY (5250, W.)	NUECES	0	0	0	0
4	P LUBY (5300)	NUECES	3	1	231,107	0 F
4	P LUBY (5350)	NUECES	1	1	29,655	0 F
4	P LUBY (5400)	NUECES	7	0	0	0
4	LUBY (5550)	NUECES	8	1	271,020	942 F
4	LUBY (5700)	NUECES	0	0	0	0
4	LUBY (5800)	NUECES	0	0	0	0
4	LUBY (5900)	NUECES	0	0	0	0
4	LUBY (6000)	NUECES	2	0	0	0
4	A LUBY (6050)	NUECES	3	2	263,715	0 F
4	P LUBY (6060)	NUECES	3	2	56,835	0 F
4	P LUBY (6100)	NUECES	2	0	4,352	0
4	P LUBY (6250)	NUECES	1	0	0	0
4	LUBY (6380)	NUECES	0	0	0	0
4	A LUBY (6650)	NUECES	0	0	0	0
4	A LUBY (6700)	NUECES	2	0	0	0
4	A LUBY (6800)	NUECES	3	0	0	0
4	A LUBY (6950)	NUECES	1	0	0	0
4	A LUBY (7000)	NUECES	1	0	0	0
4	P LUBY (7230)	NUECES	2	0	0	0
4	LUBY (7350)	NUECES	0	0	0	0
4	LUBY (7550)	NUECES	0	0	0	0
4	LUBY (7560)	NUECES	1	0	0	0
4	LUBY (7700)	NUECES	0	0	0	0
4	LUBY (8000)	NUECES	4	2	151,480	551 F
4	A LUBY (8060)	NUECES	0	0	0	0
4	LUBY (8200)	NUECES	0	0	0	0
4	LUBY (8250)	NUECES	3	0	0	0
4	P LUBY (8300)	NUECES	0	0	0	0
4	P LUBY (8300, UPPER)	NUECES	1	0	19,358	0
4	LUBY (8600)	NUECES	3	1	7,239	0 F
4	LUBY (8970)	NUECES	1	0	0	0
4	P LUBY (9000)	NUECES	4	2	165,638	0 F
4	LUBY (9300)	NUECES	1	0	0	0
4	LUBY (10200)	NUECES	1	0	0	0
4	P LUBY (10500)	NUECES	3	0	45,719	269 F
4	A LUBY, NORTH	NUECES	0	0	0	0
4	A LUBY, NORTH (CHAPMAN)	NUECES	0	0	0	0
4	P LUBY, NORTH (CHAPMAN -A-)	NUECES	3	1	139,318	1,196
4	A LUBY, NORTH (CHAPMAN -B-)	NUECES	5	0	0	0
4	LUBY, NORTH (RAB SAND)	NUECES	0	0	0	0
4	P LUBY, NORTH (5400)	NUECES	1	0	0	0
4	A LUBY, NORTH (5700)	NUECES	2	0	0	0
4	A LUBY, NORTH (6260)	NUECES	0	0	0	0
4	A LUBY, NORTH (6650)	NUECES	0	0	0	0
4	LUBY, Sw. (6100)	NUECES	0	0	0	0
4	LUBY, W. (LF-1)	NUECES	0	0	0	0
4	A LUNDELL	DUVAL	1	0	0	0
4	LUNDELL (CHERNOSKY 1830)	DUVAL	0	0	0	0
4	P LUNDELL (COLE)	DUVAL	13	5	836,117	0 F
4	P LUNDELL (HOCKLEY -J-)	DUVAL	5	3	91,779	0 F
4	P LUNDELL (HOCKLEY 1950)	DUVAL	6	4	55,626	0 F

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P LUNDELL (LOBO)	WEBB	1	1	371,251	0 F
4	P LUNDELL (MIRANDO NO. 1)	DUVAL	4	0	28,999	C
4	P LUNDELL (MIRANDO, UPPER)	DUVAL	2	1	28,738	0 F
4	P LUNDELL (QUEEN CITY #1)	DUVAL	7	1	102,346	0 F
4	P LUNDELL (QUEEN CITY #2)	DUVAL	5	1	26,549	0 F
4	P LUNDELL (QUEEN CITY #3)	DUVAL	5	1	86,367	0 F
4	P LUNDELL (QUEEN CITY #4)	DUVAL	1	0	0	0
4	P LUNDELL (WILCOX)	DUVAL	2	2	64,459	0 F
4	LUNDELL (960)	DUVAL	1	0	0	0
4	LUNDELL (1330)	DUVAL	1	1	5,680	0
4	LUNDELL (1380)	DUVAL	1	1	27,268	0 F
4	P LUNDELL (1400)	DUVAL	3	1	71,717	0 F
4	LUNDELL (1600)	DUVAL	1	0	0	0
4	LUNDELL (1750)	DUVAL	0	0	0	0
4	LUNDELL (2000)	DUVAL	0	0	0	0
4	LUNDELL, NE. (PETTUS 2800)	DUVAL	0	0	0	0
4	LUNDELL, NE. (WILCOX 7400)	DUVAL	0	0	0	0
4	P LUTTES (MIOCENE L-3)	CAMERGN	0	0	0	0
4	LUTTES (MIOCENE -M1-)	CAMERGN	0	0	0	0
4	P LUTTES (MIOCENE N)	CAMERGN	1	1	59,324	0
4	P LYDA (RINCON -B- 8600)	STARR	1	1	73,718	559
4	P LYDA (VICKSBURG 6350)	STARR	0	0	0	0
4	P LYDA (VICKSBURG 6940)	STARR	1	0	0	0
4	LYDA (VICKSBURG 8500)	STARR	0	0	0	0
4	P LYDA (VICKSBURG 9300)	STARR	1	1	47,726	0 F
4	P LYDA (9100)	STARR	1	1	76,510	318
4	LYFORD (9050)	WILLACY	0	0	0	0
4	LYFORD (9250)	WILLACY	0	0	0	0
4	LYLE WILSON (VEGUA 7150)	DUVAL	0	0	0	0
4	LYLES (ARGO)	DUVAL	0	0	0	0
4	LYLES (GOVERNMENT WELLS)	DUVAL	0	0	0	0
4	LYLES (MIRANDO)	DUVAL	0	0	0	0
4	LYLES (PETTUS)	DUVAL	0	0	0	0
4	M & F (QUEEN CITY 4100)	ZAPATA	0	0	0	0
4	M & F (WILCOX 5270)	ZAPATA	0	0	0	0
4	P M & F (WILCOX 5300)	ZAPATA	1	0	0	0
4	P M & F (WILCOX 5500)	ZAPATA	0	0	0	0
4	M & F (WILCOX 6450)	ZAPATA	1	0	0	0
4	P M & F (WILCOX 6500)	ZAPATA	1	1	37,008	0
4	P M & F (WILCOX 11,000)	ZAPATA	2	2	201,620	0
4	P M.G.R. (WILCOX)	WEBB	1	1	420,864	3,878
4	P M. M. A. (WILCOX 8100)	WEBB	1	1	276,340	4,654
4	P MAC (8550)	WEBB	1	1	5,561	36
4	P MADERO (H-48)	KLEBERG	1	0	122,480	0 F
4	MADERO (J-24)	KLEBERG	3	2	918,903	0 F
4	MADERO (J-36)	KLEBERG	1	0	656,885	0 F
4	P MADERO (J-36,E)	KLEBERG	1	0	115,115	0 F
4	P MADERO (J-58)	KLEBERG	5	0	3,866	0 F
4	P MADERO (J-61)	KLEBERG	5	1	496,706	0 F
4	MADERO (J-69,11)	KLEBERG	1	0	0	0
4	A MADERO (J-75)	KLEBERG	0	0	0	0
4	A MADERO (J-92)	KLEBERG	1	0	0	0
4	MADERO, E. (H-71)	KLEBERG	1	0	0	0
4	P MADERO, E (J-61)	KLEBERG	4	3	1,224,652	2,490 F
4	P MADERO, E. (J-69)	KLEBERG	6	4	2,140,207	0 F
4	P MADERO, EAST (J-92)	KLEBERG	3	2	977,467	0 F
4	MADERO, S. (J-61)	KLEBERG	0	0	0	0
4	A MADERO, S. (J-69-75)	KLEBERG	0	0	0	0
4	P MADERO, W. (K-94)	KLEBERG	1	1	285,663	0 F
4	MADERO, W. (L-04)	KLEBERG	1	0	0	0
4	MAEDGEN (3250)	SAN PATRICIO	0	0	0	0
4	MAEDGEN (3600)	SAN PATRICIO	1	0	0	0
4	MAEDGEN (3750)	SAN PATRICIO	0	0	0	0
4	P MAEDGEN (4680 FRIO)	SAN PATRICIO	1	1	44,742	0
4	MAGNOLIA CITY (COOK 5800)	JIM WELLS	1	1	229	0
4	MAGNOLIA CITY (GARCIA 5400)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY (3900)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY (4400)	JIM WELLS	1	0	0	0
4	P MAGNOLIA CITY (4860)	JIM WELLS	0	0	0	0
4	P MAGNOLIA CITY (5200)	JIM WELLS	2	0	0	0
4	P MAGNOLIA CITY (5450)	JIM WELLS	5	0	1,042	189
4	P MAGNOLIA CITY (5450, LENSE 3)	JIM WELLS	1	1	64,834	884
4	P MAGNOLIA CITY (5460)	JIM WELLS	1	1	8,900	334 F
4	P MAGNOLIA CITY (5500)	JIM WELLS	1	0	40,706	127
4	MAGNOLIA CITY (5600)	JIM WELLS	1	0	0	0
4	A MAGNOLIA CITY, NORTH	JIM WELLS	1	0	0	0
4	P MAGNOLIA CITY, N. (D-60)	JIM WELLS	2	1	10,639	0 F
4	MAGNOLIA CITY, N. (D-80)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. (D-85)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. (E-20)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (E-25)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. (EVETTS-B-5100)	JIM WELLS	0	0	0	0
4	P MAGNOLIA CITY, N. (HET. 2700)	JIM WELLS	2	0	0	0
4	A MAGNOLIA CITY, N. (JONES 5000)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (JONES 5350, WC)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (MILLER 4700)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (NINA)	JIM WELLS	0	0	0	0
4	A MAGNOLIA CITY, N. (SEG A 3770)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. (SEG A 4000)	JIM WELLS	1	0	0	0
4	A MAGNOLIA CITY, N. (SEG A 4800)	JIM WELLS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION Mc.C.F.	HYDROCARBON LIQUID BBLs
4	MAGNOLIA CITY, N. (SEG A 5300)	JIM WELLS	1	0	0	0
4	A MAGNOLIA CITY, N. (SEG A 5350)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (SEG C 3100)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (VKSBG. 5500)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (2000)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (2700)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (3300)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (3400)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (3500)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, NORTH (3800)	JIM WELLS	0	0	0	0
4	P MAGNOLIA CITY, NORTH (3950)	JIM WELLS	1	1	28,500	0
4	MAGNOLIA CITY, NORTH (4100)	JIM WELLS	0	0	0	0
4	A MAGNOLIA CITY, NORTH (4200)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, NORTH (4900)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (5400)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, SW. (4130)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, Sh (5170 FRIO)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, WEST (COLLARD)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, WEST (FRIO -A-)	JIM WELLS	1	0	0	0
4	P MAGNOLIA CITY, WEST (FRIO -B-)	JIM WELLS	2	1	40,358	0
4	MAGNOLIA CITY, W. (FRIO MIDDLE)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. (FRIO UPPER)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. (FRIO 5050)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, WEST (OLLIE)	JIM WELLS	0	0	0	0
4	A MAGNOLIA CITY, W. (REYNOLDS)	JIM WELLS	0	0	0	0
4	A MAGNOLIA CITY, W. (VKSBG. 5070)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. (VKSBG. 5100)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W (VKSBG. 5460)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. (VKSBG. 5550)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. (3770)	JIM WELLS	0	0	0	0
4	MAGUELLITOS (980)	WEBB	1	0	0	0
4	MAGUELLITOS (6500)	WEBB	1	0	0	0
4	MALO SUENO (WILCOX)	WEBB	0	0	0	0
4	MALO SUENO (1385 STRAY)	WEBB	1	0	0	0
4	A MALO SUENO (3550)	WEBB	0	0	0	0
4	MALO SUENO (3700)	WEBB	1	0	0	0
4	A MALO SUENO (4150)	WEBB	0	0	0	0
4	A MANANA (HOCKLEY)	STARR	0	0	0	0
4	MANCHO PRADO (WILCOX, LD. 7050)	WEBB	1	0	0	0
4	P MANCHO PRADO (L-1)	WEBB	2	2	196,491	6,466 F
4	MANILA (MIRANDO, SECOND)	JIM FCGG	1	0	0	0
4	MANILA (2700)	JIM FCGG	2	0	0	0
4	A MANILA, SOUTH (MANILA)	JIM FCGG	1	0	0	0
4	MANILA, SOUTH (RANDADO)	JIM FCGG	2	0	981	0
4	P MANTOR-BRIGGS (COMSTOCK C)	NUECES	1	1	77,019	0 F
4	MANTOR BRIGGS (5700)	NUECES	0	0	0	0
4	MANTOR-BRIGGS (5735)	NUECES	0	0	0	0
4	MANTOR-BRIGGS (6020)	NUECES	0	0	0	0
4	A MANTOR-BRIGGS (6585)	NUECES	0	0	0	0
4	MARGARITA (WILCOX, UPPER)	ZAPATA	1	0	0	0
4	MARGO (B- 2100)	STARR	1	0	0	0
4	P MARGO (C- 2200)	STARR	4	3	96,301	0
4	MARGO (WILCOX)	STARR	0	0	0	0
4	MARIPOSA (C-11)	BROOKS	0	0	0	0
4	A MARIPOSA (D-1)	BROOKS	0	0	0	0
4	MARIPOSA (D-3)	BROOKS	1	0	0	0
4	MARIPOSA (D-5)	BROOKS	2	0	0	0
4	MARIPOSA (E-2)	BROOKS	0	0	0	0
4	MARIPOSA (E-8)	BROOKS	0	0	0	0
4	MARIPOSA (F- 4)	BROOKS	1	0	0	0
4	MARIPOSA (F- 8)	BROOKS	1	0	0	0
4	MARIPOSA (F-12)	BROOKS	0	0	0	0
4	MARIPOSA (F-18)	BROOKS	0	0	0	0
4	MARIPOSA (FRIO E-4)	BROOKS	2	0	0	0
4	MARIPOSA (G- 6)	BROOKS	3	0	0	0
4	MARIPOSA (G-10)	BROOKS	0	0	0	0
4	MARIPOSA (G-14)	BROOKS	0	0	0	0
4	MARIPOSA (G-18)	BROOKS	0	0	0	0
4	P MARIPOSA (H- 6)	BROOKS	1	1	91,022	0 F
4	MARIPOSA (H-12)	BROOKS	2	0	0	0
4	MARIPOSA (I-6)	BROOKS	0	0	0	0
4	MARIPOSA (J-4)	BROOKS	0	0	0	0
4	P MARIPOSA (K-12)	BROOKS	1	0	78,719	0 F
4	P MARIPOSA (L-1)	BROOKS	1	0	3,040	0 F
4	MARIPOSA (M-2 & 4)	BROOKS	0	0	0	0
4	MARIPOSA (M-6)	BROOKS	1	0	0	0
4	P MARIPOSA (M-10)	BROOKS	1	1	51,382	0 F
4	MARIPOSA (M-12)	BROOKS	0	0	0	0
4	MARIPOSA (M-14)	BROOKS	0	0	0	0
4	MARIPOSA (N-4)	BROOKS	1	0	0	0
4	MARIPOSA (N-6)	BROOKS	0	0	0	0
4	P MARIPOSA (O-2)	BROOKS	1	0	0	0
4	P MARIPOSA (P-18)	BROOKS	1	0	0	0
4	MARIPOSA (VICKSBURG K-4 8200)	BROOKS	0	0	0	0
4	P MARIPOSA (6800)	BROOKS	1	0	0	0
4	A MARSH (GOVERNMENT WELLS)	JIM FCGG	0	0	0	0
4	MARTINEZ (HINNANT)	ZAPATA	1	0	0	0
4	MARTINEZ (HINNANT 1ST, UPPER)	ZAPATA	0	0	0	0
4	MARTINEZ (HINNANT 3RD.)	ZAPATA	0	0	0	0
4	MARTINEZ (LOPEZ)	ZAPATA	4	2	12,548	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	MARTINEZ (WILCOX, DEEP)	ZAPATA	0	0	0	0
4	MARTINEZ (1693)	ZAPATA	1	0	0	0
4	P MARTINEZ, SOUTH (MARTINEZ)	ZAPATA	6	5	131,898	0
4	MARUSAN (WATLEY 6600)	NUECES	0	0	0	0
4	MARY (FRIO 3300)	JIM WELLS	0	0	0	0
4	MARY (FRIO 3400 SALVAGE)	JIM WELLS	1	1	45,851	0
4	MARY (FRIO 3900)	JIM WELLS	1	0	0	0
4	MARY (3600)	JIM WELLS	0	0	0	0
4	MARY (4700)	JIM WELLS	0	0	0	0
4	P MARY (5100)	JIM WELLS	0	0	0	0
4	A MARY BLUNTZER (6090)	SAN PATRICIO	0	0	0	0
4	P MARY IRIS (SINTON)	SAN PATRICIO	2	0	2,575	0
4	P MARY IRIS (SINTON A)	SAN PATRICIO	1	0	10,326	0
4	MARY LOU PATRICK (LUNDBERG)	SAN PATRICIO	0	0	0	0
4	P MARY LOU PATRICK (8300)	SAN PATRICIO	0	0	0	0
4	P MASSEY (8000)	NUECES	1	0	23,883	65
4	MATAGORDA ISLAND BLK 721L (6700)	ARANSAS	1	0	0	0
4	MATAGORDA ISLAND BLK 721 L(20-22)	ARANSAS	0	0	0	0
4	MATHIS, EAST (BLUMBERG 5650)	SAN PATRICIO	0	0	0	0
4	A MATHIS, EAST (DEES 4300)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (FRIO)	SAN PATRICIO	0	0	0	0
4	P MATHIS, EAST (FRIO 4000)	SAN PATRICIO	3	1	42,318	163 F
4	P MATHIS, EAST (FRIO 4880)	SAN PATRICIO	2	2	60,574	170 F
4	P MATHIS, EAST (FRIO 5600)	SAN PATRICIO	2	2	98,051	19 F
4	MATHIS, EAST (LA ROSA 4700)	SAN PATRICIO	3	1	18,192	0 F
4	MATHIS, EAST (SCHNEIDER 4600)	SAN PATRICIO	0	0	0	0
4	P MATHIS, EAST (SINTON 4400)	SAN PATRICIO	3	1	97,136	4
4	P MATHIS, E. (3755)	SAN PATRICIO	1	1	85,622	64
4	P MATHIS, EAST (4100)	SAN PATRICIO	2	2	158,118	0
4	MATHIS, EAST (4550)	SAN PATRICIO	1	1	20,134	0
4	A MATHIS, EAST (4590)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (4600)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (4800)	SAN PATRICIO	2	0	0	0
4	MATHIS, EAST (4900)	SAN PATRICIO	1	0	2,021	0 F
4	MATHIS, EAST (4930)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (5020)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (5075)	SAN PATRICIO	1	1	8,647	0
4	MATHIS, EAST (5100)	SAN PATRICIO	2	1	23,359	13 F
4	A MATHIS, EAST (5400)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (5500)	SAN PATRICIO	1	0	0	0
4	A MATHIS, E (5600)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (PUNDT)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (VICKSBURG, LOWER)	SAN PATRICIO	0	0	0	0
4	A MATHIS, NORTH (2780)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (2800)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (2850 HET 3RD)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (2950)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (3000)	SAN PATRICIO	1	0	0	0
4	MATHIS, NORTH (3200)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (3300 FRIO)	SAN PATRICIO	1	0	1,267	0
4	MATHIS, NORTH (3710)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (3800 MEXICO)	SAN PATRICIO	0	0	0	0
4	A MATHIS, N. (3810)	SAN PATRICIO	0	0	0	0
4	MATHIS, N. (3810, S)	SAN PATRICIO	1	1	6,416	0
4	MATHIS, N. (4000)	SAN PATRICIO	0	0	0	0
4	MATHIS, S.E. (4400)	SAN PATRICIO	1	0	0	0
4	MATTIE LAUGHLIN (LAUGHLIN)	DUVAL	0	0	0	0
4	MAY (BASAL)	KLEBERG	0	0	0	0
4	P MAY (FRIO 1)	KLEBERG	0	0	0	0
4	MAY (FRIO 2)	KLEBERG	1	1	3,334	0 F
4	P MAY (LOWER 6)	KLEBERG	2	1	92,152	0 F
4	P MAY (LOWER 7)	KLEBERG	0	0	0	0
4	MAY (LOWER 7-B)	KLEBERG	0	0	0	0
4	MAY (MASSIVE 1)	KLEBERG	0	0	0	0
4	P MAY (MASSIVE 2)	KLEBERG	0	0	0	0
4	P MAY (MASSIVE 2-A)	KLEBERG	1	1	286,129	0 F
4	P MAY (MASSIVE 3)	KLEBERG	1	0	45,768	0 F
4	P MAY (MASSIVE 4)	KLEBERG	1	0	0	0
4	P MAY (MASSIVE 5)	KLEBERG	1	0	2,616	0 F
4	A MAY (MASSIVE 6)	KLEBERG	0	0	0	0
4	P MAY (MASSIVE 7)	KLEBERG	0	0	0	0
4	MAY (MASSIVE 9)	KLEBERG	0	0	0	0
4	P MAY (MIDDLE 6 SEG A)	KLEBERG	0	0	0	0
4	P MAY (MIDDLE 7)	KLEBERG	0	0	0	0
4	P MAY (MIDDLE 7B)	KLEBERG	1	0	0	0
4	P MAY (MIDDLE 8)	KLEBERG	0	0	0	0
4	P MAY (MIDDLE 8-A)	KLEBERG	0	0	0	0
4	MAY (UPPER 2)	KLEBERG	1	0	0	0
4	MAY (UPPER 3)	KLEBERG	1	0	0	0
4	P MAY (UPPER 5)	KLEBERG	0	0	0	0
4	P MAY (UPPER 7B)	KLEBERG	0	0	0	0
4	A MAY (2 SAND, LOWER)	KLEBERG	1	1	31,953	0 F
4	P MAY (4 SAND, LOWER)	KLEBERG	1	0	0	0
4	A MAY (4 SAND, MIDDLE)	KLEBERG	0	0	0	0
4	A MAY (4 SAND, MIDDLE SEG. A)	KLEBERG	0	0	0	0
4	P MAY (4 SAND, MIDDLE SEG. B)	KLEBERG	1	0	0	0
4	A MAY (5 SAND, MIDDLE)	KLEBERG	0	0	0	0
4	A MAY (7 SAND, UPPER)	KLEBERG	2	0	0	0
4	A MAY (7A SAND, UPPER)	KLEBERG	0	0	0	0
4	P MAY (7A SAND, UPPER SEG B)	KLEBERG	1	1	116,696	0 F

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P MAY, SOUTH (2-A)	KENECEY	1	1	64,284	0 F
4	P MAY, SOUTH (A- MASSIVE 2)	KLEBERG	0	0	0	0
4	P MAY, SOUTH (A- MASSIVE 4)	KLEBERG	0	0	0	0
4	P MAY, SOUTH (A- MASSIVE 5)	KLEBERG	0	0	0	0
4	P MAY, SOUTH (A-MIDDLE 4)	KLEBERG	0	0	0	0
4	P MAY, SOUTH (B-BASAL 1)	KLEBERG	M 3	1	74,988	0 F
4	P MAY, SOUTH (B-BASAL 2)	KLEBERG	M 7	4	214,451	0 F
4	P MAY, SOUTH (B-BASAL 4)	KLEBERG	M 4	3	74,126	0 F
4	P MAY, SOUTH (B-MASSIVE 1)	KLEBERG	M 2	0	14,045	0 F
4	P MAY, SOUTH (B-MASSIVE 3)	KLEBERG	M 0	0	0	0
4	P MAY, SOUTH (CATAHOULA 3070)	KLEBERG	1	0	0	0
4	P MAY, SOUTH (J-22)	KENECEY	1	0	0	0
4	A MAY, SE. (FRIO 8400)	KLEBERG	0	0	0	0
4	MAY, SE. (FRIO 8500)	KLEBERG	0	0	0	0
4	MAY, SE. (FRIO 9200)	KLEBERG	0	0	0	0
4	A MAY, WEST (WILSON)	KLEBERG	2	0	0	0
4	MCALLEN (ARIZONA - TEXAS 7700)	HIDALGO	0	0	0	0
4	MCALLEN (BALES 10500)	HIDALGO	0	0	0	0
4	MCALLEN (BALES 10600)	HIDALGO	0	0	0	0
4	P MCALLEN (BIEDENHARN)	HIDALGO	1	0	0	0
4	P MCALLEN (BOND A)	HIDALGO	0	0	0	0
4	P MCALLEN (BOND A FAULT BLK "C")	HIDALGO	1	1	303,921	0 F
4	MCALLEN (BOND, LO.)	HIDALGO	0	0	0	0
4	MCALLEN (C-1)	HIDALGO	1	0	0	0
4	MCALLEN (CARD 7100)	HIDALGO	0	0	0	0
4	MCALLEN (CARD 7500)	HIDALGO	4	3	662,285	0 F
4	MCALLEN (CARD 7500, UPPER)	HIDALGO	0	0	0	0
4	MCALLEN (COKE 5800)	HIDALGO	4	0	3,173	0 F
4	MCALLEN (COLLAVO 8100)	HIDALGO	1	0	0	0
4	MCALLEN (CORNELL 7470)	HIDALGO	0	0	0	0
4	MCALLEN (DUBE 6100)	HIDALGO	1	0	0	0
4	P MCALLEN (DUBE 6500)	HIDALGO	1	1	36,776	0 F
4	P MCALLEN (ELKINS 6300)	HIDALGO	1	1	23,402	0 F
4	P MCALLEN (ELKINS 6300, NORTH)	HIDALGO	2	1	90,785	0 F
4	MCALLEN (F-1)	HIDALGO	1	1	22,986	0
4	P MCALLEN (FOWLER)	HIDALGO	2	2	269,964	0 F
4	MCALLEN (GRAHAM 8500)	HIDALGO	1	1	131,034	0 F
4	MCALLEN (GRISSOM 7900)	HIDALGO	3	3	457,043	0 F
4	MCALLEN (HACKNEY LAKE NORTH)	HIDALGO	3	2	181,509	0 F
4	MCALLEN (HACKNEY LAKE 6700)	HIDALGO	0	0	0	0
4	P MCALLEN (HANSEN)	HIDALGO	16	11	1,300,522	1,518 F
4	MCALLEN (HANSEN, LO)	HIDALGO	0	0	0	0
4	P MCALLEN (HARDING 6500)	HIDALGO	0	0	0	0
4	MCALLEN (JACKSON 6200)	HIDALGO	2	1	59,137	0
4	MCALLEN (KEIRN 6100)	HIDALGO	3	2	180,139	0 F
4	P MCALLEN (MARKS)	HIDALGO	1	1	46,549	0 F
4	MCALLEN (MARKS FB B)	HIDALGO	1	0	0	0
4	MCALLEN (MARKS FB C)	HIDALGO	1	1	159,761	0 F
4	P MCALLEN (MOSE 8200)	HIDALGO	0	0	0	0
4	MCALLEN (WILADEL)	HIDALGO	0	0	0	0
4	P MCALLEN (5800)	HIDALGO	1	1	63,784	0
4	P MCALLEN (6500)	HIDALGO	1	1	23,390	0 F
4	MCALLEN (6900)	HIDALGO	0	0	0	0
4	MCALLEN (7600)	HIDALGO	0	0	0	0
4	MCALLEN (7760)	HIDALGO	0	0	0	0
4	MCALLEN (8200 LOWER)	HIDALGO	0	0	0	0
4	MCALLEN (8500, LOWER)	HIDALGO	0	0	0	0
4	MCALLEN (9400)	HIDALGO	1	0	0	0
4	MCALLEN, SOUTH (CARD SAND)	HIDALGO	1	0	335	0 F
4	MCALLEN, SOUTH (E-1)	HIDALGO	0	0	0	0
4	MCALLEN, SOUTH (E-3)	HIDALGO	0	0	0	0
4	P MCALLEN, SOUTH (EL TEXANG)	HIDALGO	1	1	155,971	405
4	P MCALLEN, SOUTH (F-1)	HIDALGO	0	0	0	0
4	P MCALLEN, SOUTH (F-4)	HIDALGO	0	0	0	0
4	MCALLEN, SOUTH (G-8)	HIDALGO	1	0	0	0
4	P MCALLEN, SO. (FALLEN 8400)	HIDALGO	1	1	128,318	1,497
4	P MCALLEN SOUTH (GRISSOM 7700)	HIDALGO	1	1	366,501	1,629
4	P MCALLEN,SOUTH (HANSEN C)	HIDALGO	1	1	328,247	3,076 F
4	P MCALLEN,SOUTH (HANSEN "C"FLT BLKA	HIDALGO	1	1	15,211	86
4	MCALLEN, SOUTH (J-8)	HIDALGO	1	1	243,138	0 F
4	P MCALLEN, SOUTH (K-3)	HIDALGO	0	0	0	0
4	MCALLEN, SOUTH (L-2)	HIDALGO	1	0	0	0
4	P MCALLEN SOUTH (WILADEL 7400)	HIDALGO	1	0	102,559	57 F
4	MCALLEN, WEST (BIEDENHARN)	HIDALGO	1	0	0	0
4	A MCALLEN, WEST (WATSON)	HIDALGO	0	0	0	0
4	P MCALLEN, WEST (6150)	HIDALGO	3	3	528,561	2,331 F
4	MCALLEN RANCH (VICKSBURG K)	HIDALGO	1	0	0	0
4	MCALLEN RANCH (VICKSBURG K-3)	HIDALGO	0	0	0	0
4	P MCALLEN RANCH (VICKSBURG L)	HIDALGO	2	1	213,259	4,508
4	P MCALLEN RANCH (VICKSBURG L-N,N.)	HIDALGO	0	0	0	0
4	P MCALLEN RANCH (VICKSBURG M-1, C)	HIDALGO	2	1	24,963	1,733
4	MCALLEN RANCH (VICKSBURG N)	HIDALGO	1	1	125,627	9,815
4	P MCALLEN RANCH (VICKSBURG N, N.)	HIDALGO	0	0	0	0
4	MCALLEN RANCH (VICKSBURG O #1)	HIDALGO	1	1	90,771	5,750
4	MCALLEN RANCH (VICKSBURG P)	HIDALGO	10	9	2,315,992	45,400
4	P MCALLEN RANCH (VICKSBURG P,N.)	HIDALGO	2	1	174,235	11,277
4	MCALLEN RANCH (VICKSBURG Q)	HIDALGO	3	1	320,405	7,040
4	P MCALLEN RANCH (VICKSBURG R)	HIDALGO	8	5	699,596	3,970 F
4	MCALLEN RANCH (VICKSBURG R CENT)	HIDALGO	1	1	302,236	1,885
4	P MCALLEN RANCH (VICKSBURG R, R-1)	HIDALGO	2	2	712,835	27,514

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P MCALLEN RANCH (VICKSBURG R-1)	HIDALGO	5	5	563,146	17,862 F
4	MCALLEN RANCH (VICKSBURG R-1,R-2)	HIDALGO	0	0	0	0
4	P MCALLEN RANCH (VICKSBURG R1R2,E)	HIDALGO	2	1	39,222	443
4	P MCALLEN RANCH (VICKSBURG R-3)	HIDALGO	1	1	35,594	3,063
4	MCALLEN RANCH (VICKSBURG S)	HIDALGO	9	8	2,577,976	63,512
4	P MCALLEN RANCH (VICKSBURG S, N.)	HIDALGO	11	8	2,138,368	36,947
4	P MCALLEN RANCH (VICKSBURG S, S.)	HIDALGO	11	9	4,095,812	139,854
4	P MCALLEN RANCH (VICKSBURG S, SE.)	HIDALGO	6	4	1,322,742	55,225
4	P MCALLEN RANCH (VICKSBURG T)	HIDALGO	1	0	0	0
4	MCALLEN RANCH (VICKSBURG T, S.)	HIDALGO	1	1	309,134	1,920
4	MCALLEN RANCH (VICKSBURG T, SE.)	HIDALGO	3	3	241,958	10,039
4	P MCALLEN RANCH (VICKSBURG-U-V-SE)	HIDALGO	14	12	4,341,609	138,454
4	MCALLEN RANCH (VICKSBURG-MV, SE-FB B)	HIDALGO	1	0	0	0
4	P MCALLEN RANCH (VICKSBURG Y)	HIDALGO	10	10	3,310,495	136,669 F
4	MCALLEN RANCH (VICKSBURG 15300)	HIDALGO	0	0	0	0
4	MCALLEN RANCH (11,100)	HIDALGO	0	0	0	0
4	P MCALLEN RANCH, N (VICKSBURG, LO)	HIDALGO	1	1	78,849	35 F
4	P MCALLEN RANCH, N (VICKSBURG, LC 14700)	HIDALGO	3	2	372,715	197 F
4	MCCAMPBELL (FRIO J-3)	ARANSAS	0	0	0	0
4	P MCCAMPBELL (FRIO P)	SAN PATRICIO M	1	1	111,346	5,453
4	MCCAMPBELL (FRIO P, UPPER)	SAN PATRICIO	1	0	0	0
4	P MCCOOK (MCCOOK)	HIDALGO	0	0	0	0
4	P MCCOOK, E. (VICKSBURG, LO.)	HIDALGO	13	9	3,613,260	64,043
4	P MCCOOK, E. (VICKSBURG, LO.-Y)	HIDALGO	8	5	2,967,677	65,410
4	P MCCOOKIE, E. (VICKSBURG 10,000)	HIDALGO	1	1	128,310	368
4	P MCCOOK E (VICKSBURG 11200)	HIDALGO	1	1	349,759	32,510
4	P MCCOOK, E. (VICKSBURG 11,300)	HIDALGO	2	2	387,282	5,502
4	P MCCOOK, EAST (VICKSBURG 12050)	HIDALGO	1	0	342,868	5,348
4	P MCCOOK, EAST (VICKSBURG 12,250)	HIDALGO	1	1	122,883	2,269
4	P MCCOOK, E. (VICKSBURG 13500)	HIDALGO	1	1	161,968	509
4	P MCCOOK, E. (VICKSBURG 13,700)	HIDALGO	4	3	1,797,155	13,195
4	P MCCOOK, S (VICKSBURG)	HIDALGO	1	1	243,361	2,657
4	P MCCOOK, S. (5330)	HIDALGO	0	0	0	0
4	MCCULLOUGH (5400)	NUECES	0	0	0	0
4	MCGILL (7600)	KENEDY	0	0	0	0
4	P MCGILL (7894)	KENEDY	2	2	554,968	12,069
4	P MCGILL (8020)	KLEBERG	1	0	0	0
4	P MCGILL (8130)	KENEDY	2	1	297,262	11,081 F
4	P MCGILL (8260 FRIO)	KENEDY M	1	0	25,304	171
4	P MCGILL (8280)	KENEDY	1	1	702,637	10,674
4	P MCGILL (8370)	KLEBERG	1	1	46,285	4,035
4	MCGILL (8590)	KENEDY	1	0	0	0
4	P MCGILL (9029)	KENEDY	1	1	779,021	14,327
4	P MCGILL (9030)	KENEDY	0	0	0	0
4	MCGILL (9130)	KENEDY	1	0	0	0
4	P MCGILL (9400 SEGMENT B)	KENEDY	1	1	272,589	6,044
4	P MCGILL (9514)	KENEDY	1	1	72,786	387 F
4	P MCGILL (10,010)	KENEDY	4	4	1,790,194	52,934
4	P MCGILL (9629)	KENEDY	1	1	646,022	16,133 F
4	MCGILL (10,160)	KENEDY	0	0	0	0
4	P MCGILL (9545)	KENEDY	1	0	0	0
4	MC GILL (FRIO 8700)	KENEDY	0	0	0	0
4	P MCGILL (9364 FRIO)	KENEDY	1	1	309,547	6,894 F
4	MCGILL (9700 FRIO)	KENEDY	0	0	0	0
4	MCGILL, SW. (FRIO 7700)	KENEDY	0	0	0	0
4	P MCGILL, SW. (FRIO 9450)	KENEDY	0	0	0	0
4	P MCGILL, SW. (9000)	KLEBERG	1	0	0	0
4	MCGLOIN (4100)	SAN PATRICIO	0	0	0	0
4	MCGREGOR (FRIO 5240)	NUECES	0	0	0	0
4	MCGREGOR (HET. 4625)	NUECES	0	0	0	0
4	MCLEAN, WEST (GARCIA)	WEBB	0	0	0	0
4	MCMANUS (FRIO, MIDDLE)	HIDALGO	0	0	0	0
4	P MCMANUS (5900)	HIDALGO	1	1	13,154	540
4	MCMORAN (VICKSBURG 8200)	HIDALGO	0	0	0	0
4	P MCMORAN (VICKSBURG 8400)	HIDALGO	1	1	22,804	329
4	P MCMORAN (VICKSBURG 9270)	HIDALGO	1	1	41,262	702
4	P MCMORAN (8960)	HIDALGO	7	7	869,563	32,142 F
4	MCRAE (STILLWELL)	SAN PATRICIO	0	0	0	0
4	A MEEHAN (FRIO)	SAN PATRICIO	0	0	0	0
4	P MELINDA MAG (AUSTIN)	WEBB	1	1	48,657	0
4	P MELINDA MAG (OLMOS)	WEBB	1	1	6,636	0
4	P MELINDA MAG (SAN MIGUEL)	WEBB	1	1	24,581	0 F
4	P MERCEDES (1-A)	HIDALGO	1	1	88,463	1,425
4	P MERCEDES (1-C)	HIDALGO	3	0	37,201	88 F
4	P MERCEDES (1-D)	HIDALGO	4	3	324,697	1,390 F
4	P MERCEDES (1-E)	HIDALGO	2	2	127,604	112 F
4	P MERCEDES (1-F)	HIDALGO	1	0	0	0
4	P MERCEDES (1-F-1)	HIDALGO	0	0	0	0
4	P MERCEDES (1-G)	HIDALGO	0	0	0	0
4	P MERCEDES (1-H)	HIDALGO	1	1	9,141	6
4	P MERCEDES (1-I)	HIDALGO	0	0	0	0
4	P MERCEDES (1-K)	HIDALGO	0	0	0	0
4	P MERCEDES (1-L)	HIDALGO	0	0	0	0
4	P MERCEDES (1-M)	HIDALGO	0	0	0	0
4	P MERCEDES (1-P)	HIDALGO	0	0	0	0
4	P MERCEDES (1-Q)	HIDALGO	0	0	0	0
4	P MERCEDES (2-A)	HIDALGO	0	0	0	0
4	P MERCEDES (2-B)	HIDALGO	0	0	0	0
4	P MERCEDES (2-C)	HIDALGO	0	0	0	0
4	P MERCEDES (2-D)	HIDALGO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

BRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P MERCEDES (2-E)	HIDALGO	0	0	0	0
4	MERCEDES (2-G)	HIDALGO	0	0	0	0
4	A MERCEDES (2-G-11)	HIDALGO	0	0	0	0
4	MERCEDES (2-K)	HIDALGO	0	0	0	0
4	P MERCEDES (2-N)	HIDALGO	0	0	0	0
4	P MERCEDES (3-A)	HIDALGO	0	0	0	0
4	P MERCEDES (3-B)	HIDALGO	0	0	0	0
4	MERCEDES (3-B, WEST)	HIDALGO	1	1	7,747	0 F
4	P MERCEDES (3-C)	HIDALGO	0	0	0	0
4	P MERCEDES (3-D)	HIDALGO	1	0	0	0
4	P MERCEDES (3-G)	HIDALGO	1	1	82,911	350
4	P MERCEDES (3-G-11)	HIDALGO	0	0	0	0
4	A MERCEDES (3-H)	HIDALGO	0	0	0	0
4	MERCEDES (3-H-11)	HIDALGO	0	0	0	0
4	P MERCEDES (3-J)	HIDALGO	0	0	0	0
4	P MERCEDES (3-L)	HIDALGO	0	0	0	0
4	MERCEDES (3-L-11)	HIDALGO	0	0	0	0
4	A MERCEDES (3-M)	HIDALGO	0	0	0	0
4	P MERCEDES (3-N)	HIDALGO	0	0	0	0
4	P MERCEDES (3-N-11)	HIDALGO	0	0	0	0
4	P MERCEDES (3-O)	HIDALGO	1	1	13,464	104
4	P MERCEDES (3-P)	HIDALGO	0	0	0	0
4	P MERCEDES (3-Q)	HIDALGO	0	0	0	0
4	MERCEDES (6430)	HIDALGO	0	0	0	0
4	MERCEDES (7000)	HIDALGO	0	0	0	0
4	MERCEDES (7070)	HIDALGO	0	0	0	0
4	MERCEDES (7100)	HIDALGO	0	0	0	0
4	MERCEDES (7450)	HIDALGO	0	0	0	0
4	MERCEDES (8000)	HIDALGO	0	0	0	0
4	MERCEDES (8000 LOWER)	HIDALGO	0	0	0	0
4	MERCEDES (8200)	HIDALGO	0	0	0	0
4	P MERCEDES (10100)	HIDALGO	1	1	708,058	3,174
4	MERCEDES, SW. (NORRIS 9250)	HIDALGO	0	0	0	0
4	P MERCEDES, SW. (10600)	HIDALGO	0	0	0	0
4	MESQUITE (ESCONDIDO)	WEBB	11	11	266,678	0 F
4	P MESQUITE BAY (FRIO G-11)	ARANSAS	1	0	0	0
4	MESQUITE BAY (FRIO I)	ARANSAS	1	0	1,719	341 F
4	P MESQUITE BAY (FRIO K-11)	ARANSAS	0	0	0	0
4	P MESQUITE BAY (FRIO MF-11)	ARANSAS	2	1	622,126	62,298
4	MESQUITE BAY (FRIO MF-2)	ARANSAS	2	1	33,282	4,030 F
4	MESQUITE BAY (FRIO MF-7)	ARANSAS	2	0	10,700	1,485
4	P MESQUITE BAY (FRIO MF-8)	ARANSAS	0	0	0	0
4	MESQUITE RINCON (F-783)	KENECEY	0	0	0	0
4	MESQUITE RINCON (F-827)	KENECEY	0	0	0	0
4	MESTENA RANCH (4250)	JIM HOGG	1	0	0	0
4	MICHELSON (7650)	BROCKS	0	0	0	0
4	MICHELSON (7700)	BROCKS	0	0	0	0
4	MICHELSON (8500)	BROCKS	0	0	0	0
4	MIDWAY	SAN PATRICIO	1	0	0	0
4	A MIDWAY (DOUGLAS 6630)	SAN PATRICIO	0	0	0	0
4	MIDWAY (FRIO MIDDLE)	SAN PATRICIO	0	0	0	0
4	MIDWAY (GRETA 5000)	SAN PATRICIO	0	0	0	0
4	MIDWAY (MIocene)	SAN PATRICIO	1	0	0	0
4	MIDWAY (MIocene 3400)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (PATRICK)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (PRIDAY 10500)	SAN PATRICIO	0	0	0	0
4	MIDWAY (1072)	SAN PATRICIO	1	0	0	0
4	MIDWAY (1700)	SAN PATRICIO	0	0	0	0
4	MIDWAY (1900)	SAN PATRICIO	0	0	0	0
4	MIDWAY (2150)	SAN PATRICIO	1	0	0	0
4	MIDWAY (2200)	SAN PATRICIO	0	0	0	0
4	MIDWAY (2700)	SAN PATRICIO	0	0	0	0
4	MIDWAY (2750)	SAN PATRICIO	0	0	0	0
4	MIDWAY (3000)	SAN PATRICIO	1	0	0	0
4	P MIDWAY (3600)	SAN PATRICIO	5	3	73,727	0
4	P MIDWAY (4700)	SAN PATRICIO	1	1	66,476	0
4	MIDWAY (5090)	SAN PATRICIO	0	0	0	0
4	MIDWAY (5300)	SAN PATRICIO	0	0	0	0
4	MIDWAY (5900)	SAN PATRICIO	0	0	0	0
4	MIDWAY (5950)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (6000)	SAN PATRICIO	3	0	3,800	136
4	MIDWAY (6130)	SAN PATRICIO	0	0	0	0
4	MIDWAY (6150)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (6180)	SAN PATRICIO	1	0	6,000	0
4	P MIDWAY (6200)	SAN PATRICIO	3	1	28,334	331
4	A MIDWAY (6490)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (6490 A)	SAN PATRICIO	1	0	5,438	0 F
4	A MIDWAY (6500)	SAN PATRICIO	0	0	0	0
4	A MIDWAY (6600)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (6650)	SAN PATRICIO	1	0	8,490	0 F
4	MIDWAY (6750)	SAN PATRICIO	0	0	0	0
4	MIDWAY (8600)	SAN PATRICIO	0	0	0	0
4	MIDWAY (8700-U)	SAN PATRICIO	0	0	0	0
4	MIDWAY (8740)	SAN PATRICIO	0	0	0	0
4	MIDWAY (9150)	SAN PATRICIO	0	0	0	0
4	MIDWAY (9300)	SAN PATRICIO	0	0	0	0
4	MIDWAY (9900)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, EAST (ANDERSON 10700)	SAN PATRICIO	2	0	202,344	5,497
4	A MIDWAY, EAST (CHRIS)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (COMMONWEALTH)	SAN PATRICIO	0	0	0	0

OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	MIDWAY, EAST (CUREND)	SAN PATRICIO	0	0	0	0
4	P MIDWAY E. (DUBOSE "A")	SAN PATRICIO	1	1	216,722	5,825
4	P MIDWAY, EAST (GRIMSHAW)	SAN PATRICIO	3	3	127,885	9,452
4	P MIDWAY, E. (FRIDAY 10,500)	SAN PATRICIO	0	0	0	0
4	MIDWAY, E. (STARK)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (WARBINGTON)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (WATSON)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, EAST (6170)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, EAST (9100)	SAN PATRICIO	1	1	82,871	2,616
4	P MIDWAY, EAST (9200)	SAN PATRICIO	2	1	228,136	4,544
4	MIDWAY, EAST (9450)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (9700)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (9900)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (10000)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (10100)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (10200)	SAN PATRICIO	1	1	11,966	428
4	MIDWAY, EAST (10300)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, EAST (10700)	SAN PATRICIO	13	9	10,124,076	299,023
4	MIDWAY, N. (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, N. (DANE, N.)	SAN PATRICIO	0	0	0	0
4	A MIDWAY, NORTH (FLORKE -A-)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, NORTH (FLOERKE -A- 9062)	SAN PATRICIO	1	0	0	0
4	A MIDWAY, NORTH (FLORKE -C-)	SAN PATRICIO	0	0	0	0
4	MIDWAY, NORTH (GREGORY -B-)	SAN PATRICIO	0	0	0	0
4	MIDWAY, NORTH (GREGORY -C-)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, NORTH (HARVEY -A-)	SAN PATRICIO	1	0	0	0
4	P MIDWAY, NORTH (LA FARGE 9280)	SAN PATRICIO	0	0	0	0
4	MIDWAY, N. (LOCKE-A-)	SAN PATRICIO	0	0	0	0
4	MIDWAY, N. (LOCKE -D-)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, NORTH (LUNDBERG)	SAN PATRICIO	2	0	0	0
4	A MIDWAY, N. (MC CARTHY -A-)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, NORTH (MCKAMEY-DUBOSE)	SAN PATRICIO	2	0	0	0
4	MIDWAY, N. (WATSON 9850)	SAN PATRICIO	0	0	0	0
4	MIDWAY, N. (3300)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, S. (ANDERSON)	SAN PATRICIO	3	2	344,058	13,367
4	P MIDWAY, S. (COMMONWEALTH)	SAN PATRICIO	4	1	67,776	582
4	P MIDWAY, S. (DUBOSE)	SAN PATRICIO	3	2	75,783	6,330
4	P MIDWAY, SOUTH (FRIO DEEP)	SAN PATRICIO	10	9	3,344,971	114,879
4	MIDWAY S. (MARG)	SAN PATRICIO	0	0	0	0
4	MIDWAY, S. (MCCARTHY -A-)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, S. (MORRIS)	SAN PATRICIO	1	1	186,495	3,393
4	MIDWAY, S. (SHELL)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, SOUTH (SHELL DEEP)	SAN PATRICIO	3	3	674,348	19,334
4	P MIDWAY, S. (WATSON)	SAN PATRICIO	5	3	324,198	4,733
4	P MIDWAY, SOUTH (6050)	SAN PATRICIO	4	3	359,413	4,145
4	MIDWAY, SOUTH (6650)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, SOUTH (10900)	SAN PATRICIO	0	0	0	0
4	MIDWAY, S. (12400)	SAN PATRICIO	0	0	0	0
4	MIDWAY, S. (13100)	SAN PATRICIO	0	0	0	0
4	MIDWAY, W. (FRIO DEEP)	SAN PATRICIO	1	0	0	0
4	MIDWAY, WEST (SINTON, UPPER)	SAN PATRICIO	0	0	0	0
4	MIDWAY, W. (6760 FRIO)	SAN PATRICIO	0	0	0	0
4	MIDWAY, WEST (7470)	SAN PATRICIO	0	0	0	0
4	MIFFLIN (FRIO 9300)	KENECEY	1	0	0	0
4	P MIFFLIN (F-81)	KENECEY	2	1	131,586	0
4	P MIFFLIN (H-58)	KENECEY	1	0	33,613	0
4	MIFFLIN (H-68)	KENECEY	0	0	0	0
4	P MIFFLIN (H-68, W)	KENECEY	1	0	0	0
4	MIFFLIN (H-75)	KENECEY	1	0	0	0
4	P MIFFLIN (I-30)	KENECEY	1	1	207,427	0
4	P MIFFLIN (I-82 W)	KENECEY	1	1	71,013	0
4	MIFFLIN (I-85)	KENECEY	1	1	181,302	0
4	P MIFFLIN (I-94, W)	KENECEY	1	1	211,976	0
4	P MIFFLIN (J-65)	KENECEY	1	0	967	0
4	MIGUEL CREEK (8200)	ZAPATA	1	0	83	0
4	MILLER & FOX (COLE 4100)	JIM WELLS	2	0	0	0
4	P MILLER & FOX (FRIO 3000)	JIM WELLS	0	0	0	0
4	MILLER & FOX (FRIO 3700)	JIM WELLS	0	0	0	0
4	MILLER & FOX (HOCKLEY 4875)	JIM WELLS	0	0	0	0
4	A MILLER & FOX (HOCKLEY 4900)	DUVAL	0	0	0	0
4	MILLER & FOX (YEGUA 6200)	JIM WELLS	1	0	0	0
4	MILLER RANCH (HET 2950)	SAN PATRICIO	0	0	0	0
4	MILLER RANCH (KOHLER)	SAN PATRICIO	0	0	0	0
4	MILLS BENNETT (A SAND SEG 3)	BROOKS	0	0	0	0
4	MILLS BENNETT (A SAND SEG 4)	BROOKS	2	2	29,133	0
4	MILLS BENNETT (B SAND SEG 3)	BROOKS	0	0	0	0
4	MILLS BENNETT (B SAND SEG. 5)	BROOKS	1	1	10,230	0
4	A MILLS BENNETT (D SAND SEG 2)	BROOKS	0	0	0	0
4	MILLS BENNETT (J-2 SEG 2)	BROOKS	0	0	0	0
4	A MILLS BENNETT (L-1)	BROOKS	0	0	0	0
4	MILLS BENNETT (L-2 SEG 2)	BROOKS	0	0	0	0
4	MILLS BENNETT (L-3)	BROOKS	0	0	0	0
4	MILLS BENNETT (L-3 SEG 3)	BROOKS	1	0	0	0
4	MILLS BENNETT (P SAND SEG 3)	BROOKS	0	0	0	0
4	MILLS BENNETT (9-0)	BROOKS	0	0	0	0
4	A MILLS BENNETT (9-E)	BROOKS	0	0	0	0
4	MILLS BENNETT (5800)	BROOKS	0	0	0	0
4	A MINNIE BOCK	NUECES	1	0	2,537	0
4	P MINNIE BOCK (F-9)	NUECES	2	1	58,321	197
4	MINNIE BOCK (3600)	NUECES	0	0	0	0

OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	MINNIE BOCK (5400)	NUECES	2	1	6,541	0
4	MINNIE BOCK (5650)	NUECES	1	0	0	0
4	MINNIE BOCK (5700)	NUECES	1	0	9,766	48
4	MINNIE BOCK (5890)	NUECES	0	0	0	0
4	A MINNIE BOCK (5900 FRIO)	NUECES	0	0	0	0
4	A MINNIE BOCK, EAST (FRIO 7200)	NUECES	0	0	0	0
4	MINNIE BOCK, EAST (MANETT)	NUECES	0	0	0	0
4	MINNIE BOCK, NCRTH (FRIO 25)	NUECES	1	0	0	0
4	MINNIE BOCK, N. (FRIO 25 UP.)	NUECES	0	0	0	0
4	A MINNIE BOCK, NCRTH (HORNER)	NUECES	0	0	0	0
4	MINNIE BOCK, N. (2 3 5800)	NUECES	3	2	186,296	457 F
4	A MINNIE BOCK, N. (2 3-A)	NUECES	0	0	0	0
4	MINNIE BOCK, N. (2 4 LOWER)	NUECES	0	0	0	0
4	A MINNIE BOCK, N. (2 4-A FB C)	NUECES	1	1	7,031	0 F
4	P MINNIE BOCK, N. (2 4-C)	NUECES	3	1	80,223	143 F
4	P MINNIE BOCK, N. (2 5-E)	NUECES	1	0	42,228	0 F
4	A MINNIE BOCK, N. (2 7, 6900)	NUECES	1	0	0	0
4	MINNIE BOCK, N. (2 9)	NUECES	1	0	0	0
4	P MINNIE BOCK, N. (2 10 8200)	NUECES	1	1	145,333	325 F
4	MINNIE BOCK, N. (2 14 BLK. C)	NUECES	0	0	0	0
4	MINNIE BOCK, N. (2 15)	NUECES	1	0	0	0
4	P MINNIE BOCK, N. (2 30)	NUECES	0	0	0	0
4	MINNIE BOCK, NORTH (5900)	NUECES	1	0	0	0
4	MINNIE BOCK, NORTH (6130)	NUECES	0	0	0	0
4	MINNIE BOCK, NORTH (6190)	NUECES	0	0	0	0
4	MINNIE BOCK, NORTH (6750)	NUECES	1	1	9,272	79
4	MINNIE BOCK, NORTH (7250)	NUECES	0	0	0	0
4	A MINNIE BOCK, N. (7350)	NUECES	1	0	0	0
4	MINNIE BOCK, N. (7500)	NUECES	1	0	13,534	0 F
4	P MINNIE BOCK, N. (8000)	NUECES	1	0	146,626	3,774
4	A MINNIE BOCK, NE. (6100)	NUECES	0	0	0	0
4	MINNIE BOCK, NE. (7600)	NUECES	0	0	0	0
4	P MINNIE BOCK, WEST (BERTRAM)	NUECES	0	0	0	0
4	MINNIE BOCK, WEST (22)	NUECES	2	1	7,804	0
4	MINNIE BOCK, W. (6000)	NUECES	0	0	0	0
4	A MINNIE BOCK, WEST (7350)	NUECES	0	0	0	0
4	MINNIE BOCK, W. (7400)	NUECES	1	0	217	0
4	A MINNIE BOCK, WEST (7650)	NUECES	2	0	0	0
4	MINNIE BOCK, W. (7700)	NUECES	0	0	0	0
4	MINNIE BOCK, WEST (8100)	NUECES	0	0	0	0
4	MINNIE BOCK, WEST (8200)	NUECES	0	0	0	0
4	MINNIE BOCK, WEST (8250)	NUECES	0	0	0	0
4	HIRANDO CITY, N. (MIRANDO)	WEBB	0	0	0	0
4	HIRANDO CITY, N. (MIRANDO, LC)	WEBB	0	0	0	0
4	HIRANDO CITY, N. (MIRANDO 1)	WEBB	0	0	0	0
4	HIRANDO CITY, WEST (6225)	WEBB	0	0	0	0
4	HIRANDO VALLEY (MIRANDO)	ZAPATA	0	0	0	0
4	HIRANDO VALLEY (WILCOX FIRST)	ZAPATA	0	0	0	0
4	P HIRANDO VALLEY, N. (5550)	ZAPATA	1	1	158,945	681
4	P MISSION, WEST (E)	HIDALGO	0	0	0	0
4	P MISSION, WEST (F)	HIDALGO	0	0	0	0
4	P MISSION, WEST (G)	HIDALGO	0	0	0	0
4	P MISSION, WEST (G-1)	HIDALGO	0	0	0	0
4	MISSION, WEST (5380 SAND)	HIDALGO	1	0	1,266	35
4	P MOBIL-DAVID (ANDERSON)	NUECES	5	2	855,541	0 F
4	P MOBIL-DAVID (ANDERSON, SEG. -L-)	NUECES	2	1	207,730	0 F
4	P MOBIL-DAVID (ANDERSON, SEG. -R-)	NUECES	0	0	0	0
4	P MOBIL-DAVID (HOWELL HIGHT)	NUECES	3	3	164,402	0 F
4	P MOBIL-DAVID (MANLEY)	NUECES	0	0	0	0
4	A MOBIL-DAVID (8800)	NUECES	2	1	192,688	5,262 F
4	P MOBIL-DAVID (9100)	NUECES	1	1	141,140	3,494
4	P MOBIL-DAVID (9200)	NUECES	5	2	86,051	0 F
4	P MOBIL-DAVID (9960)	NUECES	0	0	0	0
4	P MOBIL-DAVID, W. (ANDERSON)	NUECES	0	0	0	0
4	P MOBIL-DAVID, W. (HOWELL HIGHT)	NUECES	1	0	110,216	8,616
4	MOCA (YEGUA 2051)	WEBB	0	0	0	0
4	MOCA (YEGUA 2100)	WEBB	0	0	0	0
4	MOCA (1760)	WEBB	0	0	0	0
4	P MONTE CRISTO (25)	HIDALGO	1	0	0	0
4	P MONTE CRISTO (27)	HIDALGO	1	0	0	0
4	P MONTE CRISTO (40)	HIDALGO	2	2	374,851	0 F
4	P MONTE CRISTO (43)	HIDALGO	3	3	835,720	1,539 F
4	P MONTE CRISTO (50)	HIDALGO	1	1	367,460	0 F
4	P MONTE CRISTO (57)	HIDALGO	3	3	441,542	186 F
4	MONTE CRISTO (70)	HIDALGO	0	0	0	0
4	MONTE CRISTO (80)	HIDALGO	0	0	0	0
4	MONTE CRISTO (7500)	HIDALGO	0	0	0	0
4	P MONTE CRISTO (9000)	HIDALGO	4	4	1,749,221	1,970 F
4	P MONTE CRISTO (9000-A)	HIDALGO	1	1	180,466	0 F
4	MONTE CRISTO, E. (F-17)	HIDALGO	0	0	0	0
4	MONTE CRISTO, NORTH (F- 2)	HIDALGO	1	0	0	0
4	P MONTE CRISTO, NORTH (F-11)	HIDALGO	2	2	49,156	0
4	MONTE CRISTO, N. (F-12)	HIDALGO	4	1	84,824	0 F
4	MONTE CRISTO, N. (F-14)	HIDALGO	0	0	0	0
4	P MONTE CRISTO, NORTH (F-14-A)	HIDALGO	3	1	333,620	3,368
4	MONTE CRISTO, NORTH (F-16)	HIDALGO	0	0	0	0
4	P MONTE CRISTO, NORTH (F-17)	HIDALGO	5	3	370,785	783 F
4	P MONTE CRISTO, N. (F-17, LOWER)	HIDALGO	1	1	59,906	0 F
4	MONTE CRISTO, NE (8300)	HIDALGO	0	0	0	0
4	MONTE CRISTO, SOUTH (F-19)	HIDALGO	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	MONTE CRISTO, SOUTH (HEARD)	HIDALGO	0	0	0	0
4	MONTE CRISTO, SOUTH (MISSION)	HIDALGO	1	1	5,450	0 F
4	MONTE CRISTO, SOUTH (5,800)	HIDALGO	0	0	0	0
4	MONTE CRISTO, SOUTH (9000)	HIDALGO	0	0	0	0
4	MONTE CRISTO,S. (10000)	HIDALGO	1	1	34,619	89 F
4	P MONTE CRISTO, SOUTH (10,500)	HIDALGO	1	1	80,555	245
4	MONTE PASTURE (FRIO 7300)	HIDALGO	0	0	0	0
4	MONTE PASTURE (MIOCENE 4050)	KENECEY	0	0	0	0
4	MONTE PASTURE (MIOCENE 4400)	KENECEY	0	0	0	0
4	MONTE PASTURE (8200)	KENECEY	0	0	0	0
4	MOOS (QUEEN CITY-GAS)	WEBB	0	0	0	0
4	MOOS (QUEEN CITY, UPPER)	WEBB	0	0	0	0
4	MORGAN (CATAHGULA)	SAN PATRICIO	0	0	0	0
4	MORGAN (5200)	SAN PATRICIO	0	0	0	0
4	P MORGAN (5940 FRIO)	SAN PATRICIO	1	0	22,227	678
4	MORGAN (6200)	SAN PATRICIO	0	0	0	0
4	P MORGAN (6600 FRIO)	SAN PATRICIO	1	0	51,879	202
4	P MORGAN (6700 FRIO)	SAN PATRICIO	0	0	0	0
4	MORGAN (6970 FRIO)	SAN PATRICIO	0	0	0	0
4	P MORGAN, N. W. (FRIO 6275)	SAN PATRICIO	1	0	12,850	19
4	P MORGAN, NW. (SINTON)	SAN PATRICIO	1	0	12,123	38
4	P MORITAS (LOBO)	WEBB	1	1	392,068	18,155
4	P MORITAS CREEK (WILCOX 9500)	WEBB	3	3	131,822	1,001
4	P MORITAS CREEK (9700)	WEBB	2	2	1,027,846	4,247
4	A MUD FLATS	ARANSAS	0	0	0	0
4	MUD FLATS (FRIO DEEP)	ARANSAS	0	0	0	0
4	MUD FLATS (FRIO DEEP 9400)	ARANSAS	0	0	0	0
4	MUD FLATS (FRIO 9400)	ARANSAS	1	1	8,724	2 F
4	MUD FLATS (FRIO 9450)	ARANSAS	1	1	5,955	2 F
4	P MUD FLATS (9000)	ARANSAS	3	1	122,506	6,844
4	MUD FLATS (9550)	ARANSAS	0	0	0	0
4	MUD FLATS, S. (DUBOSE)	ARANSAS	0	0	0	0
4	MUD ISLAND (9250)	ARANSAS	0	0	0	0
4	MUD ISLAND (9950)	ARANSAS	0	0	0	0
4	MUJERES CREEK (LOBO 3)	WEBB	1	1	15,823	0 F
4	P MUJERES CREEK (LOBO 6)	WEBB	4	4	32,855	446 F
4	MURDOCK PASS (MARGINULINA)	KENECEY	10	5	2,165,570	0 F
4	P MURDOCK PASS, EAST (FRIO 7500)	KENECEY	0	0	0	0
4	P MURDOCK PASS, EAST (FRIO 8100)	KENECEY	0	0	0	0
4	P MURDOCK PASS, EAST (FRIO 8500)	KENECEY	0	0	0	0
4	MURDOCK PASS, N.(MARGINULINA)	KENECEY	5	4	2,787,817	0 F
4	MURDOCK PASS, N. (MARG. 10-A)	KENECEY	1	0	0	0
4	MURPHY (PETTUS)	DUVAL	0	0	0	0
4	MURPHY (WILCOX 8300)	DUVAL	0	0	0	0
4	A MURTAGH (WICKSBURG 8700)	SAN PATRICIO	0	0	0	0
4	MUSTANG ISLAND (5 7810)	NUECES	4	2	595,125	0 F
4	A MUSTANG ISLAND (7-A)	NUECES	4	3	847,056	0 F
4	A MUSTANG ISLAND (8 SAND)	NUECES	10	2	470,731	0 F
4	A MUSTANG ISLAND (9 SAND)	NUECES	2	2	329,737	0 F
4	MUSTANG ISLAND (10-6930)	NUECES	1	1	175,076	0 F
4	A MUSTANG ISLAND (11 SAND)	NUECES	0	0	0	0
4	MUSTANG ISLAND (11 SAND SEG B)	NUECES	0	0	0	0
4	MUSTANG ISLAND (27 SD)	NUECES	0	0	0	0
4	MUSTANG ISLAND (29 SD)	NUECES	0	0	0	0
4	MUSTANG ISLAND (35 SD.)	NUECES	0	0	0	0
4	P MUSTANG ISLAND (10,950)	NUECES	1	1	343,752	47,480
4	P MUSTANG ISLAND (11560)	NUECES	1	0	0	0
4	MUSTANG ISLAND, S. (22-8450)	NUECES	0	0	0	0
4	P MUSTANG ISLAND, W.(20 SD.)	NUECES	1	1	226,622	0 F
4	MUSTANG ISLAND, W. (22 SD.)	NUECES	0	0	0	0
4	P MUSTANG ISLAND, W. (23B SD.)	NUECES	1	1	59,418	0 F
4	MUSTANG ISLAND, W. (27 SD.)	NUECES	1	0	0	0
4	MUSTANG ISLAND, W. (29 SD)	NUECES	0	0	0	0
4	MUSTANG ISLAND, W. (31-34 SD. N)	NUECES	1	0	0	0
4	MUSTANG ISLAND, W. (34 SD.)	NUECES	1	0	0	0
4	MUSTANG ISLAND, W. (35 SD.)	NUECES	0	0	0	0
4	MUSTANG ISLAND, W. (36 SD.)	NUECES	1	0	21,237	0 F
4	MUSTANG ISLAND, W. (38 SD.)	NUECES	0	0	0	0
4	MUSTANG ISLAND, W. (39 SD.)	NUECES	1	0	0	0
4	MUSTANG ISLAND, W. (44 SD.)	NUECES	0	0	0	0
4	P MSTG ISL BLK 818L & 820L (FRIO)	KLEBERG	0	0	0	0
4	MSTG ISL BLK 881-L (FRIO UP 4)	KLEBERG	1	0	0	0
4	P MSTG ISL BLK 883 (9900)	NUECES	3	1	4,459,741	13,003 F
4	MSTG. ISL. BLK 889 (FRIO 12400)	NUECES	0	0	0	0
4	P MSTG. ISL. BLK 889(MARG FRIO,LO)	NUECES	1	1	981,754	19,603
4	P MSTG ISL. BLK 889(MARG FRIO UP.)	NUECES	1	0	0	0
4	P MSTG ISL BLK889(MARG TEXLO11000)	NUECES	1	0	0	0
4	P MSTG ISL BLK889(MARG TEXUP11000)	NUECES	2	1	370,062	8,602
4	MSTG. ISL. BLK. 889(T)	NUECES	0	0	0	0
4	NANCE DIST. 4 (EDWARDS LIME)	WEBB	0	0	0	0
4	NAVARRO COLE (JACKSON 1800)	WEBB	0	0	0	0
4	P NEELY (BRUNI LO)	DUVAL	3	2	157,713	0
4	NEELY (BRUNI 1900)	DUVAL	10	6	362,497	0
4	P NEMEC (FRIO)	NUECES	2	2	56,518	0
4	P NETTLE (UPPER FRIO)	ARANSAS	1	0	0	0
4	P NEW ZAPATA (1800)	ZAPATA	2	0	50,985	0
4	NEWMONT (FRIO 800)	STARR	3	0	0	0
4	NEWTON RANCH(MIRANDO)	WEBB	0	0	0	0
4	A NICHOLS	HIDALGO	0	0	0	0
4	NICHOLS (ROYAL)	HIDALGO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	NICHOLS (WESTAG)	HIDALGO	1	0	0	0
4	NICHOLS(Y-2)	HIDALGO	0	0	0	0
4	A NICHOLS (Y-3)	HIDALGO	1	0	0	0
4	NICHOLS (2800)	HIDALGO	5	4	33,353	0
4	NICHOLS (3100)	HIDALGO	3	0	0	0
4	NICHOLS (3200)	HIDALGO	1	0	0	0
4	NICHOLS (3250)	HIDALGO	1	0	0	0
4	NICHOLS (3350)	HIDALGO	1	1	9,859	0
4	NICHOLS (3400)	HIDALGO	0	0	0	0
4	NICHOLS (3550)	HIDALGO	0	0	0	0
4	NICHOLS(3775)	HIDALGO	0	0	0	0
4	NICHOLS (3860)	HIDALGO	1	0	0	0
4	NICHOLSON (LOBC 10100)	WEBB	3	3	22,759	446 F
4	NICHOLSON (WILCOX)	WEBB	0	0	0	0
4	P NILE (FRIO 8500)	WILLACY	1	1	57,816	1,544
4	NILE (FRIO 8985)	WILLACY	1	1	1,819	55
4	NILE (FRIO 9000)	WILLACY	0	0	0	0
4	P NILE (FRIO 9540)	WILLACY	2	1	22,811	0
4	NILE (FRIO 10,100)	WILLACY	0	0	0	0
4	P NINE MILE POINT (CONSOL. FLD.)	ARANSAS	14	11	1,950,220	0 F
4	P NINE MILE POINT (K-40)	ARANSAS	0	0	0	0
4	P NINE MILE POINT (K-64)	ARANSAS	0	0	0	0
4	P NINE MILE POINT (K-84)	ARANSAS	0	0	0	0
4	NINE MILE POINT (K-96)	ARANSAS	0	0	0	0
4	P NINE MILE POINT (L-18)	ARANSAS	0	0	0	0
4	P NINE MILE POINT, WEST (D-4)	ARANSAS	2	1	321,156	3,585
4	P NINE MILE POINT, WEST (K-7 GAS)	ARANSAS	0	0	0	0
4	P NINE MILE POINT WEST (M)	ARANSAS	1	1	34,548	2,295
4	P NINE MILE POINT WEST (N-1)	ARANSAS	1	1	45,555	615 F
4	P NINE MILE POINT, W. (P-1, SCUTH)	ARANSAS	1	0	0	0
4	NOR-AM (ANDERSON)	NUECES	0	0	0	0
4	NOR-AM (COMMONWEALTH)	NUECES	0	0	0	0
4	NOR-AM (MCRIS)	NUECES	0	0	0	0
4	P NOROSENA CREEK (2600)	DUVAL	1	0	7,038	0
4	P NOROSENA CREEK (3200)	DUVAL	1	0	2,580	0
4	P NORTH PASTURE (7200)	SAN PATRICIO	0	0	0	0
4	P NORTH PASTURE (7250)	SAN PATRICIO	0	0	0	0
4	A NORTH PASTURE (7400)	SAN PATRICIO	0	0	0	0
4	A NORTH PASTURE (7600)	SAN PATRICIO	0	0	0	0
4	NORTH PASTURE (7700 A)	SAN PATRICIO	0	0	0	0
4	NORTH PASTURE (7700 B)	SAN PATRICIO	0	0	0	0
4	P NUARC, WEST (J-2)	ARANSAS	1	0	35,742	244
4	NUARE (J-29)	NUECES	0	0	0	0
4	NUARE (K-19)	NUECES	0	0	0	0
4	NUECES BAY (BROOKS)	NUECES	0	0	0	0
4	NUECES BAY (DAKVILLE 1900)	NUECES	0	0	0	0
4	NUECES BAY (DAKVILLE 2800)	NUECES	0	0	0	0
4	NUECES BAY (SINTON 3RD)	NUECES	0	0	0	0
4	NUECES BAY (2300)	NUECES	1	1	56,405	0
4	P NUECES BAY (3900)	NUECES	4	0	134,659	0
4	NUECES BAY, WEST (DCUGLAS)	NUECES	0	0	0	0
4	NUECES BAY, WEST (HET)	NUECES	0	0	0	0
4	P NUECES BAY, WEST (HET LOWER W)	NUECES	0	0	0	0
4	P NUECES BAY, WEST (HET MIDDLE A)	NUECES	0	0	0	0
4	NUECES BAY, WEST (HET MIDDLE B)	NUECES	0	0	0	0
4	NUECES BAY, WEST (HET UPPER)	NUECES	1	0	0	0
4	NUECES BAY, WEST (DAKVILLE)	NUECES	0	0	0	0
4	P NUECES BAY, WEST (3950)	SAN PATRICIO	1	0	13,562	0
4	A NUECES BAY, WEST (4000)	NUECES	0	0	0	0
4	NUECES BAY, WEST (4150)	NUECES	0	0	0	0
4	NUECES BAY, WEST (6300)	NUECES	0	0	0	0
4	NUECES BAY, WEST (7200)	SAN PATRICIO	1	0	0	0
4	P OBLATE (P)	HIDALGO	0	0	0	0
4	OBLATE (Q)	HIDALGO	0	0	0	0
4	P OBLATE (T)	HIDALGO	0	0	0	0
4	P OBLATE (U)	HIDALGO	0	0	0	0
4	OBLATE (V-2)	HIDALGO	0	0	0	0
4	OBLATE (24 SD.)	HIDALGO	0	0	0	0
4	OCKER (A-4)	ARANSAS	0	0	0	0
4	OCKER (B-2)	ARANSAS	0	0	0	0
4	A ODEM	SAN PATRICIO	6	4	496,597	1,318 F
4	ODEM (1400)	SAN PATRICIO	0	0	0	0
4	P ODEM (2000)	SAN PATRICIO	3	1	28,807	0
4	P ODEM (2160)	SAN PATRICIO	3	3	298,705	0 F
4	P ODEM (2450)	SAN PATRICIO	1	1	32,407	0
4	P ODEM (2550)	SAN PATRICIO	2	0	0	0
4	P ODEM (2580)	SAN PATRICIO	1	0	9,659	0 F
4	ODEM (2600)	SAN PATRICIO	0	0	0	0
4	ODEM (3100)	SAN PATRICIO	1	1	6,123	0
4	ODEM (3150)	SAN PATRICIO	0	0	0	0
4	P ODEM (3200)	SAN PATRICIO	2	1	60,945	0 F
4	ODEM (3400)	SAN PATRICIO	1	0	0	0
4	ODEM (3425)	SAN PATRICIO	0	0	0	0
4	P ODEM (3500)	SAN PATRICIO	2	0	10,617	0 F
4	P ODEM (3500 SCULL)	SAN PATRICIO	1	1	117,893	7
4	ODEM (4400)	SAN PATRICIO	2	0	0	0
4	P ODEM (4900)	SAN PATRICIO	1	0	0	0
4	P ODEM (5000)	SAN PATRICIO	2	1	211,061	135 F
4	ODEM (5000, EAST)	SAN PATRICIO	0	0	0	0
4	P ODEM (5050)	SAN PATRICIO	1	0	31,295	0 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A ODEM (5050, S.)	SAN PATRICIO	0	0	0	0
4	P ODEM (5100)	SAN PATRICIO	1	1	26,201	0 F
4	P ODEM (5200 FRIO MIDDLE)	SAN PATRICIO	2	1	21,701	0
4	P ODEM (5250)	SAN PATRICIO	2	2	66,619	134 F
4	P ODEM (5300)	SAN PATRICIO	14	8	3,860,530	7,385 F
4	A ODEM (5500)	SAN PATRICIO	0	0	0	0
4	A ODEM (5560)	SAN PATRICIO	1	0	0	0
4	A ODEM (5700)	SAN PATRICIO	0	0	0	0
4	A ODEM (6160)	SAN PATRICIO	2	0	0	0
4	P ODEM (6200)	SAN PATRICIO	1	1	315,827	39
4	ODEM (6240)	SAN PATRICIO	0	0	0	0
4	ODEM (6680)	SAN PATRICIO	0	0	0	0
4	A ODEM (6700 -A-)	SAN PATRICIO	5	2	373,325	125 F
4	A ODEM (6700 -B-)	SAN PATRICIO	0	0	0	0
4	A ODEM (6700 STRINGER)	SAN PATRICIO	1	0	0	0
4	P ODEM (6800-A)	SAN PATRICIO	1	0	0	0
4	P ODEM (6800-B)	SAN PATRICIO	1	1	24,678	326 F
4	ODEM (6850)	SAN PATRICIO	0	0	0	0
4	ODEM (6930)	SAN PATRICIO	1	0	0	0
4	P ODEM (7000)	SAN PATRICIO	1	1	240,825	1,743 F
4	ODEM (7200 FRIO)	SAN PATRICIO	0	0	0	0
4	P ODEM (7500)	SAN PATRICIO	2	1	200,186	1,840
4	ODEM (7900 VICKSBURG)	SAN PATRICIO	0	0	0	0
4	ODEM, EAST (D-34)	SAN PATRICIO	1	0	0	0
4	ODEM, EAST (D-34-EAST)	SAN PATRICIO	0	0	0	0
4	ODEM, EAST (RILEY)	SAN PATRICIO	0	0	0	0
4	ODEM, EAST (3200)	SAN PATRICIO	0	0	0	0
4	ODEM, NORTH (CATAHOULA)	SAN PATRICIO	0	0	0	0
4	ODEM, NORTH (FRIO BASAL F-2)	SAN PATRICIO	0	0	0	0
4	ODEM, NORTH (3700)	SAN PATRICIO	0	0	0	0
4	A ODEM, NORTH (5400)	SAN PATRICIO	0	0	0	0
4	ODEM, NORTH (7800)	SAN PATRICIO	0	0	0	0
4	ODEM, NW. (DRAPER 7450)	SAN PATRICIO	0	0	0	0
4	ODEM, SOUTH (6400)	SAN PATRICIO	1	0	0	0
4	A ODEM, SOUTH (6700A)	SAN PATRICIO	0	0	0	0
4	P OHERN (1600)	M DUVAL	7	5	284,032	0
4	OHERN (2095 HOCKLEY)	WEBB	0	0	0	0
4	OHERN (3575)	JIM HCGG	0	0	0	0
4	A DILTON	WEBB	0	0	0	0
4	DILTON (ROSENBERG UP.)	WEBB	0	0	0	0
4	P DILTON, N. (BRUNI 2650)	WEBB	1	0	0	0
4	P DILTON, N. (10600)	WEBB	1	1	17,014	231
4	OLD INGLESIDE (E-4-)	SAN PATRICIO	0	0	0	0
4	OLD INGLESIDE (I-1)	SAN PATRICIO	0	0	0	0
4	P OLMITOS (5070)	WEBB	3	0	0	0
4	P OLMITOS (5470)	WEBB	2	0	0	0
4	P OLMITOS (5700 WILCOX)	WEBB	2	0	0	0
4	P OLMITOS (5800 WILCOX)	WEBB	1	0	0	0
4	P OLMITOS (5900 WILCOX)	WEBB	1	0	0	0
4	P OLMITOS (5950)	WEBB	1	0	0	0
4	P OLMITOS (6100)	WEBB	1	0	0	0
4	P OLMITOS (7080)	WEBB	1	0	0	0
4	OLMITOS (7100 MIDWAY)	WEBB	0	0	0	0
4	P OLMITOS, S. (HIRSCH)	WEBB	0	0	0	0
4	P OLMITOS, S. (WILCOX)	WEBB	2	2	315,201	0 F
4	OLMITOS, S. (WILCOX 5700)	WEBB	0	0	0	0
4	OLMITOS, SOUTH (WILCOX 5900)	WEBB	0	0	0	0
4	P ONEIL (3270)	SAN PATRICIO	1	1	59,141	0 F
4	P ONEIL (3400)	SAN PATRICIO	2	2	190,410	0 F
4	ONEIL (4550)	SAN PATRICIO	2	0	0	0
4	ONEIL (5300)	SAN PATRICIO	1	0	0	0
4	ONEIL (5600)	SAN PATRICIO	0	0	0	0
4	ONEIL (6700)	SAN PATRICIO	0	0	0	0
4	ONEIL (6800)	SAN PATRICIO	0	0	0	0
4	P ONEPDL (WILCOX, UP.)	ZAPATA	1	0	0	0
4	A ORANGE GROVE	JIM WELLS	0	0	0	0
4	A ORANGE GROVE (B LOWER)	JIM WELLS	0	0	0	0
4	A ORANGE GROVE (B UPPER)	JIM WELLS	0	0	0	0
4	P ORANGE GROVE (1200)	JIM WELLS	2	1	11,225	0
4	P ORANGE GROVE (1400)	JIM WELLS	4	2	2,034	0
4	ORANGE GROVE (1450)	JIM WELLS	0	0	0	0
4	ORANGE GROVE (1700)	JIM WELLS	0	0	0	0
4	P ORANGE GROVE (1800)	JIM WELLS	4	4	33,411	0
4	P ORANGE GROVE (2200)	JIM WELLS	10	10	284,497	0 F
4	ORANGE GROVE (2950)	JIM WELLS	2	0	0	0
4	ORANGE GROVE (3400)	JIM WELLS	4	2	62,828	0 F
4	P ORANGE GROVE (3600)	JIM WELLS	1	0	0	0
4	P ORANGE GROVE (3900)	JIM WELLS	2	2	32,212	0
4	P ORANGE GROVE (4100)	JIM WELLS	1	1	87,138	172
4	ORANGE GROVE (4300)	JIM WELLS	1	0	0	0
4	ORANGE GROVE (4550)	JIM WELLS	1	1	26,250	0
4	ORANGE GROVE (4600)	JIM WELLS	0	0	0	0
4	ORANGE GROVE (4800)	JIM WELLS	1	0	0	0
4	ORANGE GROVE (5200)	JIM WELLS	1	1	27,393	224
4	ORANGE GROVE, NW. (VKSBG. 4700)	JIM WELLS	0	0	0	0
4	ORANGE GROVE, NW. (2500)	JIM WELLS	0	0	0	0
4	ORCONES (DELORES)	DUVAL	2	1	36,976	1,022
4	ORCONES (HIAWATHA)	DUVAL	0	0	0	0
4	P ORCONES (HOCKLEY-PARR)	DUVAL	3	2	81,442	174 F
4	ORCONES (HOCKLEY-TEEDLIE)	DUVAL	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	ORCONES (4900 FRIO)	DUVAL	2	0	0	0
4	A ORCONES (5200)	DUVAL	0	0	0	0
4	ORCONES, SOUTH (HOCKLEY-PARR)	DUVAL	0	0	0	0
4	P GSO CREEK (10300)	NUECES	1	0	0	0
4	OSO CREEK (10800)	NUECES	0	0	0	0
4	OSO DEEP (FRIO 13300)	NUECES	0	0	0	0
4	P OWEN (ESCONDIDO)	WEBB	10	7	131,024	292 F
4	OWEN (ESCONDIDO 2)	WEBB	0	0	0	0
4	P OWEN (OLMOS)	WEBB	58	54	1,842,179	4,102 F
4	OWEN (3700)	WEBB	0	0	0	0
4	OWEN (3800)	WEBB	0	0	0	0
4	OWEN (3900)	WEBB	0	0	0	0
4	P PADRE, NORTH (10-A)	KLEBERG	1	1	451,593	396 F
4	P PADRE, NORTH (10-B)	KLEBERG	1	1	390,622	5,971
4	P PADRE NORTH (7550)	KLEBERG	1	1	376,952	1,662
4	PADRE, NORTH (7625)	KLEBERG	0	0	0	0
4	P PADRE NORTH (8225)	KLEBERG	1	1	509,050	1,605
4	P PADRE, NORTH (8400)	KLEBERG	2	2	139,065	6,050
4	P PADRE, NORTH (8450)	KLEBERG	2	1	217,277	724
4	P PADRE, NORTH (8450,E)	KLEBERG	1	1	450,831	1,329
4	P PADRE, NORTH (8450, S)	KLEBERG	1	0	294,379	426 F
4	P PADRE, NORTH (8850)	KLEBERG	1	0	27,206	27 F
4	PADRE, NORTH (9550)	NUECES	0	0	0	0
4	P PADRE ISLAND (6000)	CAMERON	1	1	129,541	0
4	PADRE ISLAND (6120)	CAMERON	0	0	0	0
4	P PADRE ISLAND (6130)	CAMERON	1	1	133,668	0
4	PADRE ISLAND (6150)	CAMERON	0	0	0	0
4	PADRE ISLAND (6250)	CAMERON	0	0	0	0
4	PADRE ISLAND (6300)	CAMERON	0	0	0	0
4	P PADRE ISLAND (6500)	CAMERON	4	3	334,438	0
4	PAISANO (FRIO 3400)	JIM WELLS	0	0	0	0
4	P PAISANO (LOMA BLANCA)	JIM WELLS	1	1	525,297	11,358
4	PAISANO (3200)	JIM WELLS	0	0	0	0
4	P PALAFOX (OLMOS)	WEBB	3	3	19,858	0
4	PALAFOX (WILCOX 2400)	WEBB	0	0	0	0
4	PALANGANA (FRIG, MIDDLE 1700)	DUVAL	1	1	5,143	0
4	PALANGANA DOME	DUVAL	3	2	49,166	0
4	PALANGANA DOME (1970)	DUVAL	2	0	0	0
4	PALITO BLANCO (FRIO 4450)	JIM WELLS	0	0	0	0
4	PALITO BLANCO (5100)	JIM WELLS	0	0	0	0
4	A PALO BLANCO	BROOKS	1	0	0	0
4	PALO BLANCO (1100)	BROOKS	1	1	3,007	0
4	PALO BLANCO (1200)	BROOKS	0	0	0	0
4	PALO BLANCO (1300)	BROOKS	0	0	0	0
4	PALO BLANCO (1500)	BROOKS	0	0	0	0
4	PALO BLANCO (1600)	BROOKS	0	0	0	0
4	PALO BLANCO (2300)	BROOKS	0	0	0	0
4	P PAPALOTE CREEK (4400)	SAN PATRICIO	1	0	0	0
4	P PARKS-FARM (2800)	CAMERON	3	0	0	0
4	P PARKS-FARM (3075)	CAMERON	3	0	9,700	0
4	P PARKS-FARM (3200)	CAMERON	1	0	0	0
4	P PARKS-FARM (3230)	CAMERON	3	0	6,631	0
4	PARKS-FARM (3880)	CAMERON	0	0	0	0
4	P PARKS-FARM (3990)	CAMERON	1	0	24,900	0
4	P PARKS-FARM (4025)	CAMERON	1	0	0	0
4	PARRITA (9240)	BROOKS	0	0	0	0
4	PARTIDO (F-03 -W-1)	KLEBERG	0	0	0	0
4	PASO REAL (3700)	WILLACY	0	0	0	0
4	PASO REAL (6400)	WILLACY	0	0	0	0
4	PASO REAL (7140)	WILLACY	0	0	0	0
4	PASO REAL (7350)	WILLACY	0	0	0	0
4	PASO REAL (8600)	WILLACY	0	0	0	0
4	PASO REAL, EAST (3850)	WILLACY	0	0	0	0
4	PASO REAL, EAST (3920)	WILLACY	0	0	0	0
4	P PATRICK GAS (5900)	SAN PATRICIO	0	0	0	0
4	A PAUL WHITE (PETTUS)	JIM WELLS	0	0	0	0
4	A PAUL WHITE (VICKSBURG -A-)	JIM WELLS	0	0	0	0
4	A PEDERNAL (CROCKETT)	STARR	0	0	0	0
4	PEDERNAL (CROCKETT, STRAY)	STARR	1	1	10,728	123
4	A PEDERNAL (QUEEN CITY)	STARR	1	1	20,081	168
4	PEDERNAL (QUEEN CITY 4750)	STARR	0	0	0	0
4	PEDERNAL (QUEEN CITY 6400)	STARR	0	0	0	0
4	PENASCAL (9-A)	KENECEY	0	0	0	0
4	PENASCAL (10-A 7000)	KENECEY	0	0	0	0
4	PENITAS (BANNWORTH)	HIDALGO	0	0	0	0
4	PENITAS (LA JOYA)	HIDALGO	0	0	0	0
4	PENITAS (3160)	HIDALGO	0	0	0	0
4	PENITAS (5000)	HIDALGO	0	0	0	0
4	P PENITAS (5300 BOX)	HIDALGO	2	0	0	0
4	P PENITAS (5500 MISSION)	HIDALGO	5	4	917,773	3,007
4	P PENITAS (6300 HEARD)	HIDALGO	5	2	116,459	0 F
4	PENITAS (6900)	HIDALGO	0	0	0	0
4	P PENITAS (7400)	HIDALGO	3	3	154,600	1,055 F
4	PENITAS (7950)	HIDALGO	2	2	13,368	164 F
4	P PENITAS (8250)	HIDALGO	2	2	77,078	1,877
4	PENITAS (8500 VICKSBURG)	HIDALGO	1	0	0	0
4	PENITAS (9500 VICKSBURG)	HIDALGO	0	0	0	0
4	PEREZ (FRIO 1200)	WEBB	1	0	0	0
4	PEREZ (FRIO 1500)	WEBB	1	1	5,305	0
4	P PESCADITO (QUEEN CITY)	WEBB	1	0	758	0

CIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P PESCADITO (WILCOX 2900)	WEBB	1	0	505	0
4	A PESCADITO (WILCOX, LOWER 6000)	WEBB	0	0	0	0
4	PESCADITO (WILCOX, LOWER 6600)	WEBB	0	0	0	0
4	P PESCADITO (WILCOX, LOWER 6800)	WEBB	1	1	79,057	988
4	PESCADITO, SOUTH (WILCOX, LOWER)	WEBB	0	0	0	0
4	PESCADITO SE. (WILCOX UPPER)	WEBB	1	0	0	0
4	A PETERS	DUVAL	0	0	0	0
4	PETERS (ARGO - 2200)	DUVAL	1	1	3,733	0
4	PETERS (CHERNOSKY)	DUVAL	0	0	0	0
4	PETERS (COLE MIDDLE 1800)	DUVAL	1	0	0	0
4	PETERS (GOVT. WELLS)	DUVAL	0	0	0	0
4	PETERS (MIRAND 2600)	DUVAL	1	0	146	0
4	PETERS (MIRAND 2600, WEST)	DUVAL	1	0	467	0
4	PETERS (SHANNA SHALLGW)	DUVAL	1	0	0	0
4	PETERS (WILCOX 8700)	DUVAL	0	0	0	0
4	PETERS (YEGUA 3100)	DUVAL	0	0	0	0
4	PETERS (1600)	DUVAL	0	0	0	0
4	P PETERS (1650)	DUVAL	4	4	184,037	0 F
4	PETERS (1700)	DUVAL	1	1	1,743	0
4	P PETERS (2245)	DUVAL	1	0	15,576	0
4	P PETERS (2330)	DUVAL	0	0	0	0
4	PETERS (2610)	DUVAL	0	0	0	0
4	PETERS, EAST (FRIO 1310)	DUVAL	1	0	0	0
4	PETERS, EAST (FRIO 1700)	DUVAL	1	0	0	0
4	PETERS, EAST (MIRAND 2600)	DUVAL	0	0	0	0
4	PETERS, EAST (YEGUA 3200)	DUVAL	0	0	0	0
4	PETERS, EAST (2120)	DUVAL	0	0	0	0
4	PETERS, NORTH	DUVAL	2	0	0	0
4	A PETERS, NORTH (ARGO 2220)	DUVAL	0	0	0	0
4	PETERS, N. (COCKFIELD 3100)	DUVAL	0	0	0	0
4	PETERS, N. (LOMA NOVIA)	DUVAL	2	2	5,853	0
4	PETERS, N. (OAKVILLE)	DUVAL	1	0	0	0
4	P PETERS NORTH (PETTUS)	DUVAL	1	1	6,065	0
4	PETERS, NORTH (2350)	DUVAL	0	0	0	0
4	PETERS, SOUTH (WILCOX)	DUVAL	2	0	0	0
4	A PETERS, WEST (COLE, UPPER)	DUVAL	1	0	4,322	0
4	PETERS, WEST (1690)	DUVAL	0	0	0	0
4	A PETRONILLA	NUECES	0	0	0	0
4	PETRONILLA (KATHLYN)	NUECES	0	0	0	0
4	PETRONILLA (3470)	NUECES	0	0	0	0
4	PETRONILLA (3540)	NUECES	0	0	0	0
4	PETRONILLA (3970 FRIO)	NUECES	3	0	3,721	0
4	PETRONILLA (4025 FRIG)	NUECES	0	0	0	0
4	PETRONILLA (5320)	NUECES	1	0	0	0
4	PETRONILLA (5350)	NUECES	0	0	0	0
4	P PETRONILLA (5740)	NUECES	1	0	0	0
4	P PETRONILLA (6200)	NUECES	1	1	34,325	0 F
4	P PETRONILLA (6300)	NUECES	1	0	0	0
4	P PETRONILLA (6400)	NUECES	1	0	0	0
4	PETRONILLA (6450)	NUECES	0	0	0	0
4	PETRONILLA (6550)	NUECES	0	0	0	0
4	PETRONILLA (6600)	NUECES	0	0	0	0
4	PETRONILLA (6700)	NUECES	0	0	0	0
4	A PETRONILLA (6900)	NUECES	0	0	0	0
4	P PETRONILLA (6900 STRAY)	NUECES	1	1	27,073	0 F
4	PETRONILLA (7000)	NUECES	0	0	0	0
4	PETRONILLA (7380 FRIO)	NUECES	1	0	0	0
4	A PETRONILLA (7420)	NUECES	0	0	0	0
4	P PETRONILLA (7475 STRAY)	NUECES	1	1	33,218	0 F
4	A PETRONILLA (7490)	NUECES	0	0	0	0
4	P PETRONILLA (7500)	NUECES	2	1	139,177	0 F
4	P PETRONILLA (7550)	NUECES	1	1	15,825	313 F
4	P PETRONILLA (7600 FRIG)	NUECES	1	0	0	0
4	PETRONILLA (7900)	NUECES	0	0	0	0
4	P PETRONILLA (8000)	NUECES	1	1	66,947	455 F
4	A PETRONILLA (8100)	NUECES	1	0	0	0
4	A PETRONILLA (8320)	NUECES	1	0	0	0
4	PETRONILLA (9760)	NUECES	0	0	0	0
4	PETRONILLA, N. (7670)	NUECES	1	0	0	0
4	PETRONILLA, N. (8250)	NUECES	0	0	0	0
4	PETRONILLA CREEK (5200)	NUECES	0	0	0	0
4	P PETRONILLA CREEK (6850)	NUECES	2	1	195,183	927
4	PETROX (COLE, UPPER)	DUVAL	1	0	0	0
4	P PETROX (FRIO)	DUVAL	2	1	22,659	0 F
4	P PETROX (FRIO 900 GAS)	DUVAL	2	2	96,816	0
4	A PETROX (FRIO 1200 -B-)	DUVAL	1	0	0	0
4	A PETROX (GOVERNMENT WELLS)	DUVAL	0	0	0	0
4	P PETROX (WILCOX 7100)	DUVAL	10	3	567,171	3,466 F
4	PETROX (1100)	DUVAL	1	1	32,512	0
4	A PETROX N. (FRIO 1250)	DUVAL	0	0	0	0
4	P PHARR (BCND)	HIDALGO	3	0	0	0
4	PHARR (BOND, 10,600)	HIDALGO	0	0	0	0
4	P PHARR (FB-C, BOND)	HIDALGO	2	1	92,698	0 F
4	PHARR (FB-C, MARKS)	HIDALGO	1	1	177,540	0 F
4	PHARR (FB-F, BCND)	HIDALGO	0	0	0	0
4	PHARR (FB-I, MARKS)	HIDALGO	1	0	0	0
4	PHARR (FB-L, BCND)	HIDALGO	1	0	0	0
4	PHARR (FB-L, MARKS)	HIDALGO	3	1	23,154	0 F
4	PHARR (FB-L, 8500)	HIDALGO	1	0	0	0
4	PHARR (KELLY)	HIDALGO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	PHARR (MARKS)	HIDALGO	7	3	719,234	0 F
4	PHARR (PAGELSON 9200)	HIDALGO	0	0	0	0
4	P PHARR (REICHERT)	HIDALGO	0	0	0	0
4	P PHARR (7500)	HIDALGO	0	0	0	0
4	PHARR (8500)	HIDALGO	2	0	0	0
4	PHARR, SW. (8900)	HIDALGO	1	0	0	0
4	PITA, N.W. (H-64)	BROCKS	0	0	0	0
4	PIEDRAS PINTAS (SEG B 3300)	DUVAL	0	0	0	0
4	PIEDRAS PINTAS, SOUTH (3400)	DUVAL	0	0	0	0
4	A PIEDRAS PINTAS DOME	DUVAL	2	0	0	0
4	P PIEDRE LUMBRE (WILCOX)	DUVAL	8	5	800,455	90 F
4	PIEDRE LUMBRE (WILCOX, W)	DUVAL	2	0	0	0
4	PIEDRE LUMBRE, WEST (FRIC 790)	DUVAL	0	0	0	0
4	A PITA	BROOKS	0	0	0	0
4	A PITA (C-1)	BROCKS	3	0	0	0
4	PITA (C-1 UPPER)	BROOKS	0	0	0	0
4	A PITA (C-10-E)	BROCKS	1	0	0	0
4	PITA (C-3)	BROCKS	0	0	0	0
4	PITA (C-6)	BROCKS	0	1	0	0
4	P PITA (C-6U, W)	BROCKS	2	1	76,193	0 F
4	A PITA (D-1)	BROOKS	2	1	121,514	0 F
4	PITA (D-2, WEST)	BROOKS	1	0	0	0
4	PITA (D-3)	BROCKS	0	0	0	0
4	PITA (D-4)	BROCKS	0	0	0	0
4	PITA (D-4 B)	BROCKS	0	0	0	0
4	PITA (D-4-E)	BROOKS	0	0	0	0
4	PITA (D-5)	BROCKS	0	0	0	0
4	A PITA (D-5 B-C)	BROCKS	0	0	0	0
4	PITA (C-5 B-W)	BROCKS	0	0	0	0
4	P PITA (D-5-U)	BROOKS	1	1	76,132	0 F
4	PITA (E-2)	BROCKS	0	0	0	0
4	A PITA (E-2-C)	BROCKS	0	0	0	0
4	PITA (E-2-E)	BROCKS	0	0	0	0
4	PITA (E-2-W)	BROCKS	1	0	4	0 F
4	PITA (E-3, W.)	BROCKS	1	0	0	0
4	PITA (E-4)	BROCKS	4	2	475,497	0 F
4	P PITA (E-4, E)	BROCKS	1	1	105,445	0 F
4	PITA (E-5)	BROCKS	0	0	0	0
4	A PITA (E-6)	BROCKS	0	0	0	0
4	PITA (E-7-E)	BROCKS	1	0	0	0
4	P PITA (E-7-SE)	BROCKS	1	1	185,445	0 F
4	PITA (E-7-W)	BROCKS	1	0	0	0
4	PITA (E-9)	BROCKS	0	0	0	0
4	A PITA (F- 2-E)	BROCKS	0	0	0	0
4	A PITA (F- 2-W)	BROCKS	0	0	0	0
4	PITA (F- 5-W)	BROCKS	0	0	0	0
4	A PITA (F- 7-W)	BROCKS	1	0	0	0
4	PITA (F-10)	BROCKS	0	0	0	0
4	PITA (F-11-W)	BROCKS	2	0	0	0
4	PITA (7450)	BROCKS	0	0	0	0
4	PITA (7600)	BROCKS	0	0	0	0
4	PITA (7720)	BROCKS	0	0	0	0
4	PITA (7800)	BROCKS	0	0	0	0
4	PITA (7850)	BROCKS	0	0	0	0
4	PITA (7930)	BROCKS	0	0	0	0
4	PITA (7960)	BROCKS	0	0	0	0
4	PITA (8100)	BROCKS	0	0	0	0
4	PITA (8200)	BROCKS	0	0	0	0
4	PITA (9600)	BROCKS	0	0	0	0
4	PITA, EAST (D-3)	BROCKS	0	0	0	0
4	PITA, EAST (E-1)	BROCKS	0	0	0	0
4	PITA, EAST (E-2)	BROCKS	0	0	0	0
4	PITA, EAST (8500)	BROCKS	0	0	0	0
4	P PITA, N.W. (F-54)	BROCKS	1	1	1,664,784	0 F
4	P PITA N.W. (F-57)	BROCKS	1	1	166,014	0 F
4	P PITA NW (F-59, U)	BROCKS	1	0	0	0
4	P PITA Nw (F-60)	BROCKS	1	1	478,287	0 F
4	P PITA, N.W. (G-56)	BROCKS	2	2	529,634	0 F
4	P PITA Nw (G-58)	BROCKS	1	1	204,879	0 F
4	P PITA, N.W. (G-59, U)	BROCKS	2	2	1,493,904	0 F
4	PITA, N. W. (G-63)	BROCKS	6	2	2,354,765	0 F
4	P PITA, N.W. (G-66)	BROCKS	2	0	0	0
4	P PITA, N. W. (H-16)	BROCKS	1	1	152,529	0 F
4	P PITA N.W. (H-17, LO.)	BROCKS	1	0	317,937	0 F
4	P PITA, N.W. (H-18)	BROCKS	11	7	1,552,780	359 F
4	PITA, N.W. (H-18, SOUTH)	BROCKS	1	0	0	0
4	P PITA, N.W. (H-25)	BROCKS	4	1	493,092	0 F
4	P PITA, N. W. (H-32)	BROCKS	2	1	343,377	0 F
4	P PITA N.W. (H-42)	BROCKS	1	1	221,066	0 F
4	P PITA, N. W. (H-43)	BROCKS	3	2	76,096	2 F
4	PITA, N.W. (H-50)	BROCKS	2	1	207,390	0 F
4	PITA, NW. (H-50, E)	BROCKS	1	0	0	0
4	P PITA, N. W. (H-64)	BROCKS	3	2	345,601	0 F
4	P PITA N.W. (H-65)	BROCKS	1	0	48,163	0 F
4	P PITA, N. W. (H-66)	BROCKS	1	1	148,071	0 F
4	P PITA N.W. (VICKSBURG)	BROCKS	2	1	226,645	14,441
4	P PITA, Nw (VICKSBURG 10350)	BROCKS	2	2	366,940	13,192
4	P PITA SE (FRIO 9750)	KLEBERG	1	1	22,622	403
4	P PITA, WEST (H-59,U)	BROCKS	1	0	0	0
4	A PITA, WEST (H-82)	BROCKS	0	0	0	0

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P PITA, WEST (H-82, LC.)	BROOKS	1	0	1,756	0 F
4	PITA, WEST (I-03)	BROOKS	1	0	0	0
4	PITA, WEST (I-06)	BROOKS	0	0	0	0
4	PITA, WEST (I-22)	BROOKS	1	0	0	0
4	PITA, WEST (I-28)	BROOKS	0	0	0	0
4	PITA, WEST (I-29)	ARANSAS	0	0	0	0
4	PITA, WEST (I-30)	BROOKS	0	0	0	0
4	PITA, WEST (I-41, SEG.1)	BROOKS	1	0	0	0
4	PITA, WEST (I-46)	BROOKS	0	0	0	0
4	PITA, WEST (I-54)	BROOKS	0	0	0	0
4	PITA, WEST (I-60)	BROOKS	0	0	0	0
4	PITA, WEST (J-05)	BROOKS	1	0	0	0
4	P PITA ISLAND (I-03)	NUECES	3	0	47,211	0 F
4	PITA ISLAND (I-43)	NUECES	2	1	185,866	0 F
4	PITA ISLAND (I-46)	NUECES	0	0	0	0
4	PITA ISLAND (I-73)	NUECES	0	0	0	0
4	PITA ISLAND (I-79)	NUECES	0	0	0	0
4	PITA ISLAND (I-93)	NUECES	0	0	0	0
4	PITA ISLAND (J-19)	NUECES	2	1	167,268	0 F
4	P PITA ISLAND (J-55)	NUECES	1	1	503,975	0 F
4	P PITA ISLAND (K-52)	NUECES	1	0	635,867	0 F
4	A PLYMOUTH	SAN PATRICIO	5	1	22,518	0
4	A PLYMOUTH (GRETA STRINGER)	SAN PATRICIO	4	0	39	0 F
4	PLYMOUTH (1400)	SAN PATRICIO	1	1	70,143	0
4	P PLYMOUTH (2000)	SAN PATRICIO	2	1	100,633	0
4	PLYMOUTH (3165)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (3300)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (3500)	SAN PATRICIO	1	0	0	0
4	P PLYMOUTH (3550)	SAN PATRICIO	1	1	104,343	0 F
4	PLYMOUTH (3550 B)	SAN PATRICIO	1	1	32,600	0 F
4	PLYMOUTH (3600)	SAN PATRICIO	3	0	0	0
4	PLYMOUTH (3600 A)	SAN PATRICIO	0	0	0	0
4	P PLYMOUTH (3750)	SAN PATRICIO	2	1	50,862	0
4	A PLYMOUTH (3800)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (3900)	SAN PATRICIO	0	0	0	0
4	A PLYMOUTH (5100)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5120)	SAN PATRICIO	0	0	0	0
4	P PLYMOUTH (5150)	SAN PATRICIO	1	1	51,407	0
4	PLYMOUTH (5200)	SAN PATRICIO	0	0	0	0
4	P PLYMOUTH (5350)	SAN PATRICIO	1	1	33,486	0 F
4	A PLYMOUTH (5400)	SAN PATRICIO	0	0	0	0
4	P PLYMOUTH (5400 STORAGE)	SAN PATRICIO	1	1	2,639	0
4	PLYMOUTH (5500)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5500 B)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5600 STRAY)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5800 MAGNOLIA)	SAN PATRICIO	1	0	0	0
4	A PLYMOUTH (5800 SAND)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5820)	SAN PATRICIO	0	0	0	0
4	A PLYMOUTH (6000)	SAN PATRICIO	2	0	0	0
4	PLYMOUTH (6000 -A-)	SAN PATRICIO	1	0	0	0
4	A PLYMOUTH (6000 -B- SAND)	SAN PATRICIO	4	0	0	0
4	PLYMOUTH (6100 SOUTH)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH (6500)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (6600)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (6700)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH (6775)	SAN PATRICIO	0	0	0	0
4	A PLYMOUTH (8700, S.)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (9170)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (9260)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (9360)	SAN PATRICIO	0	0	0	0
4	A PLYMOUTH, EAST	SAN PATRICIO	1	0	0	0
4	A PLYMOUTH, EAST (TUTT SD.)	SAN PATRICIO	0	0	0	0
4	A PLYMOUTH, EAST (3900)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH, EAST (4300)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH, EAST (4400)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH, EAST (4500)	SAN PATRICIO	1	0	0	0
4	P PLYMOUTH, EAST (5100)	SAN PATRICIO	2	0	24,009	0
4	A PLYMOUTH, EAST (5400)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH, EAST (8500 FRIO)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH, WEST (3800)	SAN PATRICIO	0	0	0	0
4	POK-A-DOT (500)	ZAPATA	2	1	8,265	0
4	P POK - A - DOT (8600)	ZAPATA	2	2	49,630	1,098
4	P PORT ISABEL, WEST (6850)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (7050)	CAMERON	0	0	0	0
4	P PORT ISABEL, WEST (7160)	CAMERON	1	0	0	0
4	PORT ISABEL, WEST (7200)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (7280)	CAMERON	1	0	0	0
4	P PORT ISABEL, WEST (7300)	CAMERON	1	0	0	0
4	PORT ISABEL, WEST (7450)	CAMERON	1	0	0	0
4	P PORT ISABEL, WEST (7500)	CAMERON	1	0	0	0
4	PORT ISABEL, WEST (7600)	CAMERON	0	0	0	0
4	P PORT ISABEL, WEST (7700)	CAMERON	1	0	0	0
4	P PORT ISABEL, WEST (7880)	CAMERON	1	1	104,379	0
4	P PORT ISABEL, WEST (7980)	CAMERON	2	0	10,889	0
4	P PORT ISABEL, WEST (8030)	CAMERON	1	0	0	0
4	P PORT ISABEL, WEST (8100)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (8150)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (8250)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (8290)	CAMERON	0	0	0	0
4	P PORT ISABEL, WEST (8350)	CAMERON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P PORT ISABEL, WEST (8850)	CAMERON	0	0	0	0
4	P PORTILLA (19)	SAN PATRICIO	2	2	132,762	940 F
4	P PORTILLA (20)	SAN PATRICIO	0	0	0	0
4	P PORTILLA (3100)	SAN PATRICIO	0	0	0	0
4	P PORTILLA (3500)	SAN PATRICIO	1	1	43,552	0
4	P PORTILLA (3600)	SAN PATRICIO	3	1	81,895	0 F
4	P PORTILLA (3600 A)	SAN PATRICIO	0	0	0	0
4	P PORTILLA (3600 B)	SAN PATRICIO	1	0	2,012	0
4	P PORTILLA (3700)	SAN PATRICIO	1	1	5,829	0
4	P PORTILLA (3800)	SAN PATRICIO	0	0	0	0
4	P PORTILLA (3870)	SAN PATRICIO	1	1	3,820	0
4	P PORTILLA (4000)	SAN PATRICIO	M 2	0	0	0
4	P PORTILLA (5700 STRAY)	SAN PATRICIO	0	0	0	0
4	P PORTILLA (7050 SAND)	SAN PATRICIO	3	2	278,351	1,531 F
4	P PORTILLA, SW. (6200)	SAN PATRICIO	0	0	0	0
4	P PORTLAND, E. (COMMONWEALTH 10800)	SAN PATRICIO	2	2	74,859	13,693 F
4	P PORTLAND, N. (ANDERSON 11200)	SAN PATRICIO	0	0	0	0
4	P PORTLAND, N. (ANDERSON FB-A)	SAN PATRICIO	0	0	0	0
4	P PORTLAND, N. (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4	P PORTLAND, N. (COMMONWEALTH SERIE)	SAN PATRICIO	M 24	18	4,495,758	331,944 F
4	P PORTLAND, N. (GRIMSHAW)	SAN PATRICIO	0	0	0	0
4	P PORTLAND, N. (LA FARGE B)	SAN PATRICIO	2	1	266,794	7,122 F
4	P PORTLAND, N. (MOORE)	SAN PATRICIO	0	0	0	0
4	P PORTLAND, N. (MORRIS)	SAN PATRICIO	0	0	0	0
4	P PORTLAND, NW. (10800)	SAN PATRICIO	0	0	0	0
4	P PORTLAND, W. (F-9)	NUECES	M 3	2	70,708	1,839 F
4	P PORTLAND, W. (F-10)	SAN PATRICIO	2	2	37,243	475 F
4	P PORTLAND, W. (F-13)	SAN PATRICIO	2	0	5,481	0 F
4	P PORTLAND, W. (F-14)	SAN PATRICIO	0	0	0	0
4	P PORTLAND, W. (F-18)	SAN PATRICIO	0	0	0	0
4	P PORTLAND, W. (WATSON 11,000)	SAN PATRICIO	1	0	0	0
4	POTRERO LOPENA (-B- SAND)	KENECEY	0	0	0	0
4	POTRERO LOPENA (FRIO)	KENECEY	0	0	0	0
4	POTRERO LOPENA (MARGINULINA)	KENECEY	1	0	0	0
4	POTRERO LOPENA, S. (MARG. 1)	KENECEY	0	0	0	0
4	POTRERO LOPENA, S. (MIO. 5540)	KENECEY	0	0	0	0
4	POTRERO LOPENA, S. (MIO. 6300)	KENECEY	1	0	0	0
4	POTRERO LOPENA, S. (5500)	KENECEY	1	0	0	0
4	POTRERO LOPENA, S. (7360)	KENECEY	2	0	0	0
4	P POTRERO LOPENA, S. (7450)	KENECEY	5	5	304,139	876
4	POTRERO LOPENA, S. (7500)	KENECEY	1	0	0	0
4	P POTRERO LOPENA, SW. (7390)	KENECEY	2	2	727,659	1,663
4	A PRADO (COMBINED ZONES)	JIM HCGG	1	0	1,976	30
4	P PRADO (GOVT. WELLS LOWER)	JIM HCGG	0	0	0	0
4	P PRADO (GOVT. WELLS MIDDLE)	JIM HCGG	0	0	0	0
4	P PRADO (GOVT. WELLS UPPER)	JIM HCGG	1	0	0	0
4	P PRADO (GOVT. WELLS UPPER-UPPER)	JIM HCGG	0	0	0	0
4	P PRADO (GOVT. WELLS 3)	JIM HCGG	0	0	0	0
4	P PRADO (LOMA NOVIA IV)	JIM HCGG	1	0	33,541	0
4	A PRADO (LOMA NOVIA MIDDLE I)	JIM HCGG	0	0	0	0
4	P PRADO (OHERN STRINGER)	JIM HCGG	2	0	7,786	0
4	P PRADO (3650)	JIM HCGG	0	0	0	0
4	P PRADO, SOUTH (GOVT WELLS 3830)	JIM HCGG	1	0	0	0
4	P PRADO, SOUTH (YEGUA 4800)	JIM HCGG	1	1	14,924	117
4	P PRADO, SOUTH (YEGUA 5050)	JIM HCGG	0	0	0	0
4	A PREMONT	JIM WELLS	0	0	0	0
4	P PREMONT (MURCHISON)	JIM WELLS	5	1	53,971	0
4	P PREMONT (SINGER 3100)	JIM WELLS	10	1	56,759	0
4	P PREMONT, EAST (FRIO 5200)	JIM WELLS	1	1	31,335	0 F
4	A PREMONT, EAST (ZONE 13)	JIM WELLS	0	0	0	0
4	P PREMONT, EAST (ZONE 16-A)	JIM WELLS	0	0	0	0
4	P PREMONT, EAST (ZONE 16-B)	JIM WELLS	0	0	0	0
4	P PREMONT, EAST (ZONE 17 4400)	JIM WELLS	1	1	46,003	0 F
4	A PREMONT, EAST (ZONE 19-C)	JIM WELLS	0	0	0	0
4	A PREMONT, EAST (ZONE 22-A)	JIM WELLS	0	0	0	0
4	A PREMONT, EAST (ZONE 22-C)	JIM WELLS	0	0	0	0
4	A PREMONT, EAST (ZONE 22-D)	JIM WELLS	0	0	0	0
4	A PREMONT, EAST (ZONE 22-D LG)	JIM WELLS	0	0	0	0
4	P PREMONT, EAST (ZONE 22-E)	JIM WELLS	0	0	0	0
4	P PREMONT, EAST (ZONE 22-H)	JIM WELLS	0	0	0	0
4	P PREMONT, NW. (2630)	JIM WELLS	5	4	403,777	0
4	P PREMONT, NW. (4400)	JIM WELLS	3	2	154,171	12
4	P PREMONT, SOUTH (FRIO 5530)	JIM WELLS	1	1	1,040	0 F
4	P PREMONT, WEST (18)	JIM WELLS	0	0	0	0
4	P PRESENOS (HET)	JIM WELLS	C	0	0	0
4	P PRESENOS (LOU ELLA)	JIM WELLS	4	3	213,685	500 F
4	P PRINCESS LOUISE, SW. (4855)	SAN PATRICIO	0	0	0	0
4	P PRINCESS LOUISE, W. (SINTON SD.)	SAN PATRICIO	0	0	0	0
4	A PRINCESS LOUISE, W. (5500)	SAN PATRICIO	C	0	0	0
4	P PROCTOR (VICKSBURG, UPPER)	BROOKS	2	2	172,680	6,408
4	P PROCTOR (6250)	BROOKS	1	0	0	0
4	P PROGRESSO (FRIC, LOWER)	HIDALGO	0	0	0	0
4	P PUERTO BAY (A-1)	SAN PATRICIO	1	1	69,900	592
4	P PUERTO BAY (A-2)	ARANSAS	0	0	0	0
4	A PUERTO BAY (A-6)	ARANSAS	0	0	0	0
4	P PUERTO BAY, WEST (L-4)	SAN PATRICIO	1	1	23,102	716
4	P PUERTO BAY, WEST (8300)	SAN PATRICIO	0	0	0	0
4	P PUERTO BAY, WEST (8450)	SAN PATRICIO	0	0	0	0
4	P PUIG (WILCOX)	ZAPATA	1	1	9,267	0
4	P QUAIL (FRIO I-1)	KLEBERG	0	0	0	0

OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	QUICK (ESCONDIDO)	WEBB	1	0	0	0
4	P QUINTO CREEK	JIM WELLS	1	0	1,469	135
4	P QUINTO CREEK (KOHLER)	JIM WELLS	2	1	36,916	0
4	QUINTO CREEK (KOHLER, SE)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (1250)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (1750)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (1900)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (3950)	JIM WELLS	1	0	0	0
4	P QUINTO CREEK (4000)	JIM WELLS	1	0	1,699	0
4	QUINTO CREEK (4300)	JIM WELLS	2	1	16,987	0
4	QUINTO CREEK (4450)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (4580)	JIM WELLS	0	0	0	0
4	P QUINTO CREEK (4600)	JIM WELLS	1	0	2,443	0
4	QUINTO CREEK (4850)	JIM WELLS	1	0	0	0
4	QUINTO CREEK (5000 MOORE)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (5600)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (5650)	JIM WELLS	0	0	0	0
4	A QUINTO CREEK (5700)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (5700 GAS)	JIM WELLS	0	0	0	0
4	R E G (WILCOX 2700)	WEBB	1	0	0	0
4	A RACHAL (GARZA)	BROOKS	0	0	0	0
4	RACHAL (J-05)	BROOKS	0	0	0	0
4	RACHAL (RAMIREZ)	BROOKS	0	0	0	0
4	A RACHAL (VILLAREAL)	BROOKS	0	0	0	0
4	A RACHAL (WHITE)	BROOKS	1	0	0	0
4	P RACHAL (3700)	BROOKS	4	2	34,169	0 F
4	RACHAL (4000)	BROOKS	0	0	0	0
4	RACHAL (4300)	BROOKS	0	0	0	0
4	RACHAL (4340 STRAY)	BROOKS	0	0	0	0
4	RACHAL (4350)	BROOKS	0	0	0	0
4	P RACHAL (4750)	BROOKS	1	1	36,767	0
4	RACHAL (4800)	BROOKS	0	0	0	0
4	RACHAL (5300)	BROOKS	0	0	0	0
4	RACHAL (5700)	BROOKS	0	0	0	0
4	P RACHAL (6300)	BROOKS	1	1	28,087	127
4	RACHAL (6850)	BROOKS	0	0	0	0
4	RACHAL, SW (3700)	BROOKS	0	0	0	0
4	RAGLAND (5000)	BROOKS	0	0	0	0
4	RAGLAND, NW (3500)	JIM WELLS	0	0	0	0
4	RAGLAND, NW (5160)	JIM WELLS	1	0	0	0
4	A RAMADA, EAST (7400)	NUECES	0	0	0	0
4	RAMADA, SOUTH (3275)	NUECES	0	0	0	0
4	RAMADA, SOUTH (3300)	NUECES	0	0	0	0
4	P RAMIRENO (WILCOX)	ZAPATA	3	3	327,779	2,554
4	P RAMIREZ (QUEEN CITY)	JIM FOGG	1	1	72,607	1,495
4	RAMIREZ (WILCOX)	ZAPATA	0	0	0	0
4	P RAMIREZ (WILCOX 8400)	ZAPATA	4	4	532,664	155
4	RANCHO SOLO (CCLE)	DUVAL	0	0	0	0
4	RANCHO SOLO (GOVT. WELLS)	DUVAL	0	0	0	0
4	A RANCHO VIEJO (HOCKLEY 4800)	JIM FOGG	1	0	0	0
4	RAND MORGAN (STILLWELL, MI.)	JIM WELLS	0	0	0	0
4	RAND MORGAN (STILLWELL, MI. N.)	JIM WELLS	0	0	0	0
4	RAND MORGAN (3730)	JIM WELLS	0	0	0	0
4	P RAND MORGAN (5350)	JIM WELLS	1	1	24,972	0
4	RAND MORGAN, E. (KOHLER)	NUECES	1	0	0	0
4	P RAND MORGAN, E. (STILLWELL)	NUECES	1	1	43,358	197
4	RANDADD (SCHOOLFIELD 2720)	JIM FOGG	0	0	0	0
4	P RANDADD, EAST (ROSENBERG 2900)	JIM FOGG	0	0	0	0
4	RANDADD, NORTH (HOCKLEY)	JIM FOGG	2	0	0	0
4	RANDADD, NORTH (2550)	JIM FOGG	1	0	0	0
4	P RANDADD, NE (ROSENBERG)	JIM FOGG	1	0	552	0
4	RANDADD, SOUTH (BRUNII)	JIM FOGG	0	0	0	0
4	RANDADD, S. (Lopez)	JIM FOGG	0	0	0	0
4	RANDADD, S. (MANILA)	JIM FOGG	0	0	0	0
4	P RANDOLPH (FRID 4875)	SAN PATRICIO	1	0	10,391	59
4	A RANSOM ISLAND (#8)	NUECES	0	0	0	0
4	P RATTLESNAKE POINT (L-4)	ARANSAS	1	1	12,561	473
4	RATTLESNAKE POINT (M-1)	ARANSAS	1	0	0	0
4	P RATTLESNAKE POINT (8950)	ARANSAS	1	1	95,701	3,698
4	P RATTLESNAKE POINT (9700)	ARANSAS	1	0	0	0
4	A RAYMONDVILLE	WILLACY	1	0	0	0
4	A RAYMONDVILLE (A-2)	KENEY	0	0	0	0
4	P RAYMONDVILLE (A-2, NORTH)	WILLACY	2	1	36,846	0
4	RAYMONDVILLE (A-4A)	WILLACY	2	0	0	0
4	P RAYMONDVILLE (A-5A)	WILLACY	1	0	16,144	0 F
4	A RAYMONDVILLE (A-10)	WILLACY	1	0	0	0
4	P RAYMONDVILLE (A-10, LOWER)	WILLACY	1	0	23,065	0 F
4	RAYMONDVILLE (A-12)	WILLACY	1	0	0	0
4	P RAYMONDVILLE (A-13)	WILLACY	0	0	0	0
4	P RAYMONDVILLE (A-15)	WILLACY	1	0	68,725	0
4	A RAYMONDVILLE (A-16)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-1)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-2)	WILLACY	1	0	0	0
4	P RAYMONDVILLE (F-3)	WILLACY	1	1	332,569	0 F
4	P RAYMONDVILLE (F-4)	WILLACY	1	1	29,248	0
4	P RAYMONDVILLE (F-4-A)	WILLACY	1	1	36,453	0
4	A RAYMONDVILLE (F-4-C)	WILLACY	1	1	148,294	0
4	A RAYMONDVILLE (F-5)	WILLACY	1	0	0	0
4	A RAYMONDVILLE (F-6)	WILLACY	0	0	0	0
4	P RAYMONDVILLE (F-6, LOWER)	WILLACY	1	1	130,863	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P RAYMONCVILLE (F-7)	WILLACY	0	0	0	0
4	RAYMONCVILLE (F- 7A)	WILLACY	0	0	0	0
4	RAYMONCVILLE (F- 8)	WILLACY	0	0	0	0
4	A RAYMONCVILLE (F- 9)	WILLACY	M 5	1	111,151	0 F
4	RAYMONCVILLE (F-10)	WILLACY	0	0	0	0
4	RAYMONCVILLE (F-11)	WILLACY	0	0	0	0
4	RAYMONCVILLE (F-12)	WILLACY	0	0	0	0
4	RAYMONCVILLE (F-12-A)	WILLACY	0	0	0	0
4	P RAYMONCVILLE (F-13)	WILLACY	1	0	0	0
4	P RAYMONCVILLE (F-14)	WILLACY	M 2	0	73,481	0 F
4	RAYMONCVILLE (F-15)	WILLACY	0	0	0	0
4	RAYMONCVILLE (F-16)	WILLACY	1	0	0	0
4	RAYMONCVILLE (F-17)	WILLACY	0	0	0	0
4	RAYMONCVILLE (F-18)	WILLACY	0	0	0	0
4	P RAYMONCVILLE (F-19)	KENECEY	2	0	66,293	0
4	RAYMONCVILLE (F-21)	WILLACY	0	0	0	0
4	P RAYMONCVILLE (F-22)	WILLACY	1	1	155,458	0
4	RAYMONCVILLE (F-24)	WILLACY	1	0	0	0
4	RAYMONCVILLE (FRIO 8000)	WILLACY	0	0	0	0
4	P RAYMONCVILLE (LM-15)	WILLACY	2	1	16,677	0
4	P RAYMONCVILLE (LM - 16)	WILLACY	1	0	0	0
4	P RAYMONCVILLE (MIDCENE, LO.)	WILLACY	2	0	0	0
4	RAYMONCVILLE (7500)	WILLACY	0	0	0	0
4	P RAYMONCVILLE (9100)	WILLACY	0	0	0	0
4	P RAYMONCVILLE, SOUTH (F-5)	WILLACY	1	1	477,244	0 F
4	RAYMONCVILLE, SOUTH (F-9)	WILLACY	1	0	0	0
4	RAYMONCVILLE, SOUTH (7070)	WILLACY	1	0	0	0
4	RAYMONCVILLE, SOUTH (7290)	WILLACY	1	0	0	0
4	REALITOS, EAST (2ND COLE)	DUVAL	0	0	0	0
4	REALITOS, S. (YEGUA 5200)	DUVAL	1	0	178	0
4	P RED FISH BAY (FRIO 7450)	NUECES	1	1	32,452	758
4	RED FISH BAY (FRIO 7500)	NUECES	0	0	0	0
4	P RED FISH BAY (FRIO 8300)	NUECES	1	0	0	0
4	RED FISH BAY (ZONE D-2)	NUECES	0	0	0	0
4	P RED FISH BAY (K-5)	NUECES	1	0	5,921	1,627
4	RED FISH BAY (ZONE 5)	NUECES	0	0	0	0
4	P RED FISH BAY (ZONE 6)	NUECES	1	0	0	0
4	P RED FISH BAY (ZONE 8)	NUECES	1	1	67,765	0 F
4	A RED FISH BAY (ZONE 9)	NUECES	0	0	0	0
4	A RED FISH BAY (ZONE 11)	NUECES	0	0	0	0
4	P RED FISH BAY (ZONE 12)	NUECES	1	1	30,440	998
4	A RED FISH BAY (ZONE 14)	NUECES	0	0	0	0
4	P RED FISH BAY (ZONE 14, UP.)	NUECES	2	0	0	0
4	RED FISH BAY (ZONE 14, UP, N)	NUECES	0	0	0	0
4	A RED FISH BAY (ZONE 15)	NUECES	0	0	0	0
4	P RED FISH BAY (ZONE 15 UP)	NUECES	1	0	0	0
4	A RED FISH BAY (ZONE 17)	NUECES	0	0	0	0
4	A RED FISH BAY (ZONE 17, LO.)	NUECES	0	0	0	0
4	P RED FISH BAY (ZONE 17, UP.)	NUECES	1	0	0	0
4	P RED FISH BAY (ZONE 18)	NUECES	3	2	821,126	2,258 F
4	RED FISH BAY (ZONE 22)	NUECES	0	0	0	0
4	RED FISH BAY (ZONE 26)	NUECES	0	0	0	0
4	P RED FISH BAY (ZONE 27)	NUECES	3	2	253,157	4,955
4	RED FISH BAY (ZONE 29)	NUECES	1	0	23,360	0 F
4	P RED FISH BAY (ZONE 40)	NUECES	0	0	0	0
4	P REDFISH BAY (ZONE 42)	NUECES	1	0	16,746	1,400
4	P RED FISH BAY (ZONE 43)	NUECES	1	0	287,190	8,354
4	P RED FISH BAY (ZONE 44)	NUECES	1	1	75,415	1,453
4	P RED FISH BAY (ZONE 45)	NUECES	3	3	893,322	35,413
4	RED FISH BAY (ZONE 50)	NUECES	0	0	0	0
4	RED FISH BAY (ZONE 53)	NUECES	1	0	0	0
4	RED FISH BAY (ZONE 56)	NUECES	0	0	0	0
4	P RED FISH BAY (9000-C)	NUECES	1	1	167,380	1,592
4	P RED FISH BAY (9500)	NUECES	1	0	206	0 F
4	P RED FISH BAY NORTH (D-1)	NUECES	1	0	175,765	1,246 F
4	RED FISH BAY, NORTH (FRIO 5-8)	NUECES	1	0	0	0
4	RED FISH BAY, NORTH (FRIO 8)	NUECES	1	0	0	0
4	P RED FISH BAY, NORTH (FRIO 10-A)	NUECES	1	1	37,580	205
4	P REDFISH BAY, NGRTH (K-2)	NUECES	0	0	0	0
4	KED FISH BAY, NORTH (6-A)	NUECES	0	0	0	0
4	P RED FISH BAY, NORTH (8)	NUECES	0	0	0	0
4	P RED FISH BAY, NORTH (10)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (7650)	NUECES	1	0	0	0
4	RED FISH BAY, NORTH (8900)	NUECES	0	0	0	0
4	P RED FISH BAY, NORTH (9000 -C)	NUECES	1	1	104,493	801
4	RED FISH BAY, NORTH (9100)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (9500)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (9750)	NUECES	0	0	0	0
4	RED FISH BAY, NGRTH (9850)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (10050)	NUECES	0	0	0	0
4	P RED FISH BAY, NORTH (10350)	NUECES	1	0	0	0
4	P RED FISH BAY, NORTH (10550)	NUECES	1	1	321,420	4,726
4	P RED FISH BAY, NE. (5-A)	NUECES	0	0	0	0
4	RED FISH BAY, NE. (9-A)	NUECES	0	0	0	0
4	P RED FISH BAY, NE. (10-A)	NUECES	0	0	0	0
4	RED FISH BAY-MUS. IS (COMMON 10)	NUECES	24	12	2,985,869	9,503 F
4	P REILLY (VICKSBURG)	STARR	4	4	388,869	2,387 F
4	P REISER (QUEEN CITY)	WEBB	1	1	8,515	0
4	P REISER (WILCOX)	WEBB	1	0	0	0
4	REISER (500)	WEBB	1	0	14,004	0

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRCDIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	REISER, E (JACKSON)	WEBB	1	0	0	0
4	REMCO (1960)	STARR	1	0	0	0
4	REMCO, W. (1800)	STARR	0	0	0	0
4	P RETAMIA (WILCOX)	WEBB	2	0	0	0
4	A RETAMIA (WILCOX 5100)	WEBB	0	0	0	0
4	RETAMIA (WILCOX 5200)	WEBB	0	0	0	0
4	RETAMIA (WILCOX 5360)	WEBB	0	0	0	0
4	RETAMIA (WILCOX 5400)	WEBB	0	0	0	0
4	P RETAMIA (WILCOX 9300)	WEBB	5	5	102,758	929
4	REYMET (1930)	SAN PATRICIO	1	1	3,882	0
4	REYMET (2000)	SAN PATRICIO	1	0	0	0
4	P REYMET (2100)	SAN PATRICIO	2	1	80,557	0
4	REYMET (2300)	SAN PATRICIO	5	0	0	0
4	REYMET (2400)	SAN PATRICIO	3	0	0	0
4	REYMET (2500)	SAN PATRICIO	2	0	0	0
4	REYMET (2600)	SAN PATRICIO	1	0	0	0
4	REYMET (3000)	SAN PATRICIO	0	0	0	0
4	REYMET (3250)	SAN PATRICIO	1	0	0	0
4	REYMET (3800)	SAN PATRICIO	2	0	0	0
4	P REYMET (3880)	SAN PATRICIO	2	1	53,473	0
4	P REYMET (3950)	SAN PATRICIO	2	2	120,450	0
4	REYMET (4700)	SAN PATRICIO	0	0	0	0
4	REYMET (6950)	SAN PATRICIO	0	0	0	0
4	A REYNOLDS	JIM WELLS	0	0	0	0
4	REYNOLDS (PUNDT)	JIM WELLS	0	0	0	0
4	REYNOLDS (STILLWELL)	JIM WELLS	0	0	0	0
4	A REYNOLDS (4750)	JIM WELLS	0	0	0	0
4	A REYNOLDS (5500)	JIM WELLS	0	0	0	0
4	REYNOLDS (5560)	JIM WELLS	1	0	0	0
4	REYNOLDS, N. (HET. 3300)	JIM WELLS	2	1	13,653	0
4	REYNOLDS, N. (LOU ELLA)	JIM WELLS	0	0	0	0
4	REYNOLDS, N. (PUNDT)	JIM WELLS	1	0	0	0
4	REYNOLDS, WEST (FRIO 3400)	JIM WELLS	0	0	0	0
4	REYNOLDS RANCH (HET THIRD)	JIM WELLS	0	0	0	0
4	REYNOLDS RANCH (STILLWELL)	JIM WELLS	1	0	0	0
4	REYNOLDS RANCH (2200)	JIM WELLS	1	1	14,576	0
4	REYNOLDS RANCH (2860)	JIM WELLS	6	1	49,079	0
4	REYNOLDS RANCH (3100)	JIM WELLS	0	0	0	0
4	P REYNOLDS RANCH (4470)	JIM WELLS	1	0	23,006	0
4	REYNOLDS RANCH (4600)	JIM WELLS	1	0	0	0
4	P REYNOLDS RANCH, NE (STILLWELL)	JIM WELLS	1	0	400	0
4	A RICABY	STARR	2	0	0	0
4	RICABY (800)	STARR	4	0	0	0
4	RICABY (1100)	STARR	8	0	20,223	0
4	RICABY (1100 SOUTH AREA)	STARR	1	0	60,256	0
4	RICABY (1200)	STARR	3	0	39,506	0
4	RICABY (1500 FRIO)	STARR	0	0	0	0
4	RICABY (1550 FRIO)	STARR	2	0	0	0
4	RICABY (1600, UPPER)	STARR	1	1	11,531	0
4	RICABY (1700)	STARR	1	0	0	0
4	RICABY, SOUTH (1100)	STARR	1	0	0	0
4	RICABY, SOUTH (1400)	STARR	1	0	4,256	0
4	A RICARDO (BARRY)	KLEBERG	0	0	0	0
4	RICARDO (1900)	KLEBERG	0	0	0	0
4	RICARDO (2000)	KLEBERG	0	0	0	0
4	RICARDO (2200)	KLEBERG	1	0	1,916	0
4	RICARDO (2250)	KLEBERG	0	0	0	0
4	RICARDO (2800)	KLEBERG	1	0	0	0
4	RICARDO (3300 OAKVILLE)	KLEBERG	0	0	0	0
4	RICARDO (3900)	KLEBERG	0	0	0	0
4	RICARDO (5600)	KLEBERG	0	0	0	0
4	RICARDO (5950)	KLEBERG	0	0	0	0
4	RICARDO (6200 FRIO)	KLEBERG	0	0	0	0
4	RICARDO (6200 SAND)	KLEBERG	0	0	0	0
4	RICARDO (6300)	KLEBERG	0	0	0	0
4	A RICARDO (6350 FRIO)	KLEBERG	0	0	0	0
4	RICARDO (6900 FRIO)	KLEBERG	1	1	6,587	29 F
4	RICARDO (7000)	KLEBERG	1	0	0	0
4	RICARDO (7200 FRIO)	KLEBERG	0	0	0	0
4	RICARDO (7500 FRIC B)	KLEBERG	0	0	0	0
4	RICARDO (8000 FRIO)	KLEBERG	0	0	0	0
4	RICARDO (8200 WOLFE)	KLEBERG	0	0	0	0
4	RICARDO, NORTH (6300 SAND)	KLEBERG	0	0	0	0
4	RICARDO, NORTH (7300)	KLEBERG	0	0	0	0
4	P RICARDO, NORTH (7500 SAND)	KLEBERG	1	1	6,332	0
4	P RICARDO, NORTH (7540)	KLEBERG	1	0	18,361	1,269
4	P RICARDO, NORTH (8050)	KLEBERG	0	0	0	0
4	P RICARDO, SOUTH (5580)	KLEBERG	1	1	113,094	2,158
4	P RICARDO, SOUTH (7100)	KLEBERG	3	3	975,306	9,044
4	P RICARDO, SOUTH (7400)	KLEBERG	1	0	3,413	50
4	RICARDO, SOUTH (7450)	KLEBERG	1	0	0	0
4	P RICARDO, SOUTH (7612)	KLEBERG	1	0	0	0
4	RICARDO, SOUTH (8200)	KLEBERG	0	0	0	0
4	RICARDO, WEST (7000)	KLEBERG	0	0	0	0
4	RICARDO, WEST (7500)	KLEBERG	0	0	0	0
4	A RICHARD KING	NUECES	5	0	0	0
4	RICHARD KING (1370)	NUECES	0	0	0	0
4	RICHARD KING (3900)	NUECES	0	0	0	0
4	RICHARD KING (4000)	NUECES	0	0	0	0
4	RICHARD KING (4100)	NUECES	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	RICHARD KING (4200)	NUECES	3	0	13,923	0
4	P RICHARD KING (4400)	NUECES	1	0	1,909	57
4	RICHARD KING (4900)	NUECES	0	0	0	0
4	RICHARD KING (5000)	NUECES	4	1	25,128	0 F
4	RICHARD KING (5350)	NUECES	0	0	0	0
4	P RICHARD KING (5400 A UPPER)	NUECES	0	0	0	0
4	A RICHARD KING (5600 UPPER)	NUECES	5	1	194,353	125 F
4	RICHARD KING (5700 KOEHLER)	NUECES	0	0	0	0
4	P RICHARD KING (5800)	NUECES	0	0	0	0
4	RICHARD KING (5940 RICHARD)	NUECES	0	0	0	0
4	RICHARD KING (6050)	NUECES	0	0	0	0
4	RICHARD KING (6200)	NUECES	1	0	0	0
4	P RICHARD KING (6300)	NUECES	1	0	0	0
4	RICHARD KING, E. (5450 MCCULLOUGH)	NUECES	0	0	0	0
4	RICHARD KING, E. (5500)	NUECES	0	0	0	0
4	RICHARD KING, N. (STILLWELL, LG)	NUECES	0	0	0	0
4	RICHARD KING, N. (STILLWELL, MID)	NUECES	0	0	0	0
4	RICHARDSON (COLE UPPER)	DUVAL	1	0	0	0
4	RICO (6450)	HIDALGO	0	0	0	0
4	RICO (6900)	HIDALGO	0	0	0	0
4	RICO (7150)	HIDALGO	0	0	0	0
4	RICO (7240)	HIDALGO	0	0	0	0
4	RICO (7700)	HIDALGO	0	0	0	0
4	RIGGAN (8500)	WILLACY	0	0	0	0
4	RIGGAN (8600)	WILLACY	0	0	0	0
4	A RIGGAN (8650)	WILLACY	0	0	0	0
4	RIGGAN (8900)	WILLACY	0	0	0	0
4	RIGGAN (9775)	WILLACY	0	0	0	0
4	P RINCON	STARR	5	4	84,486	233 F
4	RINCON (A-1 FRIO)	STARR	0	0	0	0
4	P RINCON (A-2 FRIO)	STARR	2	2	102,649	0 F
4	RINCON (A-5)	STARR	1	1	6,133	111
4	P RINCON (A-8)	STARR	1	1	11,964	176
4	A RINCON (B FRIO)	STARR	0	0	0	0
4	P RINCON (B-1 FRIO)	STARR	7	6	203,442	0 F
4	P RINCON (B-2 FRIO)	STARR	12	11	671,623	1 F
4	RINCON (B-6)	STARR	0	0	0	0
4	P RINCON (C-7)	STARR	2	1	96,691	0 F
4	A RINCON (E 1 & 2)	STARR	4	3	169,931	30 F
4	RINCON (E 6)	STARR	0	0	0	0
4	P RINCON (F)	STARR	12	5	338,194	31 F
4	RINCON (G-J FRIO 4500)	STARR	0	0	0	0
4	A RINCON (G-1 & 2)	STARR	0	0	0	0
4	RINCON (G-3, EAST)	STARR	0	0	0	0
4	P RINCON (GAS)	STARR	5	1	10,353	0 F
4	P RINCON (H)	STARR	2	2	14,638	0 F
4	RINCON (H-7)	STARR	0	0	0	0
4	RINCON (H-12)	STARR	0	0	0	0
4	RINCON (H-20)	STARR	0	0	0	0
4	RINCON (LA BRISA 4060)	STARR	0	0	0	0
4	RINCON (VICKSBURG L-1)	STARR	0	0	0	0
4	RINCON (VICKSBURG L-2 WATER SD.)	STARR	2	0	0	0
4	RINCON (VICKSBURG 4500)	STARR	0	0	0	0
4	P RINCON (VICKSBURG 5300)	STARR	2	2	48,372	160 F
4	RINCON (VICKSBURG 5600)	STARR	0	0	0	0
4	RINCON (VICKSBURG 5800)	STARR	1	0	11,003	51 F
4	P RINCON (VICKSBURG 5900)	STARR	1	1	292,118	6,917
4	RINCON (VICKSBURG 6000)	STARR	0	0	0	0
4	RINCON (VICKSBURG 6190)	STARR	0	0	0	0
4	P RINCON (VICKSBURG 6580)	STARR	1	1	12,511	0
4	RINCON (VICKSBURG 6800)	STARR	0	0	0	0
4	RINCON (VICKSBURG 6900)	STARR	0	0	0	0
4	P RINCON (VICKSBURG 7060)	STARR	1	1	200,576	5,992
4	P RINCON (VICKSBURG 7180)	STARR	1	1	153,261	1,717
4	RINCON (VICKSBURG 7275)	STARR	0	0	0	0
4	RINCON (VICKSBURG 7500)	STARR	0	0	0	0
4	P RINCON (VICKSBURG 7700)	STARR	1	0	3,582	0
4	RINCON (VICKSBURG 8400)	STARR	0	0	0	0
4	RINCON, E. (FRIO 4030)	STARR	1	0	0	0
4	RINCON, E. (FRIC 4200)	STARR	1	0	0	0
4	P RINCON, NORTH	STARR	2	1	84,325	553
4	P RINCON, NORTH (A)	STARR	2	1	23,266	9 F
4	A RINCON, NORTH (C-1)	STARR	5	3	153,785	486 F
4	RINCON, NORTH (C-2)	STARR	0	0	0	0
4	RINCON, NORTH (COATES -B-)	STARR	1	1	3,654	0
4	P RINCON, NORTH (D-1)	STARR	2	0	34,374	0 F
4	P RINCON, NORTH (D-3-G)	STARR	1	1	36,034	0 F
4	A RINCON, NORTH (DX)	STARR	1	0	16,336	3 F
4	RINCON, NORTH (E-1)	STARR	0	0	0	0
4	P RINCON NORTH (E-1, SOUTH)	STARR	1	0	128,280	12 F
4	P RINCON, NORTH (F-2)	STARR	10	6	325,858	57 F
4	P RINCON, N. (F-2-0)	STARR	3	2	78,661	196 F
4	RINCON, NORTH (F-2-0-3)	STARR	0	0	0	0
4	RINCON, NORTH (F-3)	STARR	0	0	0	0
4	P RINCON, NORTH (F-3-G)	STARR	2	1	81,437	119
4	P RINCON, NORTH (F-30)	STARR	0	0	0	0
4	P RINCON, NORTH (FRIO B)	STARR	8	7	475,435	7 F
4	RINCON, NORTH (FRIO E)	STARR	3	3	144,841	243 F
4	RINCON, NORTH (FRIO P)	STARR	1	0	0	0
4	A RINCON, NORTH (FRIC 4870)	STARR	2	0	0	0

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	RINCON, N. (G-76)	STARR	0	0	0	0
4	P RINCON, NORTH (H-3)	STARR	1	0	0	0
4	RINCON, NORTH (HALL-VICKSBURG)	STARR	0	0	0	0
4	RINCON, NORTH (RINCON A-1)	STARR	0	0	0	0
4	RINCON, NORTH (RINCON A-6)	STARR	0	0	0	0
4	P RINCON, NORTH (RINCON B)	STARR	1	0	5,551	0 F
4	RINCON, NORTH (RINCON B-2)	STARR	0	0	0	0
4	P RINCON, NORTH (RINCON B-4)	STARR	1	1	166,268	0 F
4	P RINCON, NORTH (RINCON B-3300)	STARR	1	0	0	0
4	P RINCON, NORTH (RINCON C)	STARR	1	1	53,251	0 F
4	P RINCON, NORTH (RINCON D)	STARR	1	1	50,060	0 F
4	P RINCON, NORTH (RINCON E)	STARR	1	1	126,374	45 F
4	P RINCON, NORTH (RINCON F)	STARR	1	0	1,590	7
4	RINCON, NORTH (RINCON G)	STARR	0	0	0	0
4	P RINCON, NORTH (RINCON W)	STARR	2	1	14,208	0 F
4	RINCON, NORTH (RINCON 4)	STARR	1	0	0	0
4	RINCON, NORTH (STRAY 3050)	STARR	3	3	63,528	0 F
4	RINCON, NORTH (STRAY 3160)	STARR	1	1	15,555	3 F
4	P RINCON, NORTH (STRAY 3300)	STARR	2	1	23,188	4 F
4	RINCON, NORTH (STRAY 3800)	STARR	1	1	37,006	0 F
4	P RINCON, NORTH (STRAY 4000)	STARR	1	1	35,128	4 F
4	RINCON, NORTH (STRAY 4160)	STARR	1	1	5,571	0 F
4	P RINCON, NORTH (STRAY 4270)	STARR	1	1	20,403	2 F
4	RINCON, NORTH (STRAY 4620)	STARR	1	0	0	0
4	RINCON, NORTH (STRAY 4930)	STARR	0	0	0	0
4	RINCON, NORTH (STRAY 4970)	STARR	0	0	0	0
4	RINCON, NORTH (STRINGER 5600)	STARR	0	0	0	0
4	RINCON, NORTH (STRAY 7200)	STARR	0	0	0	0
4	A RINCON, NORTH (VICKSBURG)	STARR	0	0	0	0
4	P RINCON, NORTH (VICKSBURG BB)	STARR	1	1	49,484	3,491
4	RINCON, NORTH (VICKSBURG B)	STARR	0	0	0	0
4	P RINCON, N. (VICKSBURG V2)	STARR	1	1	280,118	15,094
4	P RINCON, N. (VICKSBURG, Y2)	STARR	2	1	423,895	14,544
4	RINCON, NORTH (VICKSBURG 4800)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 5300)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 5500)	STARR	2	1	13,197	0 F
4	RINCON, NORTH (VICKSBURG 5700)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 5720)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 5950)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 6208)	STARR	0	0	0	0
4	P RINCON, N. (VICKSBURG 6300, W.)	STARR	1	0	0	0
4	P RINCON, NORTH (VICKSBURG 6380)	STARR	0	0	0	0
4	P RINCON, NORTH (VICKSBURG 6500)	STARR	1	1	46,979	3,590
4	A RINCON, NORTH (VICKSBURG 6600)	STARR	1	0	0	0
4	RINCON, NORTH (VICKSBURG 6620)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 6680)	STARR	0	0	0	0
4	P RINCON, NORTH (VICKSBURG 6700)	STARR	1	1	112,926	0 F
4	RINCON, NORTH (VICKSBURG 6760)	STARR	0	0	0	0
4	A RINCON, NORTH (VICKSBURG 6800)	STARR	1	0	0	0
4	RINCON, NORTH (VICKSBURG 6820)	STARR	0	0	0	0
4	A RINCON, NORTH (VICKSBURG 7000)	STARR	1	1	5,451	35 F
4	P RINCON, NORTH (VICKSBURG 7350)	STARR	4	3	307,545	1,432 F
4	P RINCON, NORTH (VICKSBURG 7100)	STARR	1	1	144,277	4,437
4	RINCON, NORTH (VICKSBURG 7150)	STARR	0	0	0	0
4	P RINCON, NORTH (VICKSBURG 7205)	STARR	1	1	11,810	0 F
4	P RINCON, NORTH (VICKSBURG 7250)	STARR	1	1	38,319	1,579
4	RINCON, NORTH (VICKSBURG 7300)	STARR	0	0	0	0
4	P RINCON, NORTH (VICKSBURG 7400)	STARR	3	2	459,318	4,092
4	P RINCON, NORTH (VICKSBURG 7500)	STARR	5	4	631,052	2,844 F
4	P RINCON, NORTH (VICKSBURG 7550)	STARR	1	1	55,749	658 F
4	P RINCON, NORTH (VICKSBURG 7600)	STARR	4	4	633,743	12,611
4	P RINCON, NORTH (VICKSBURG 7900)	STARR	1	1	36,467	487
4	RINCON, NORTH (VICKSBURG 8100)	STARR	0	0	0	0
4	P RINCON, NORTH (VICKSBURG 8200)	STARR	5	5	327,008	2,023 F
4	P RINCON, NORTH (VICKSBURG 8230)	STARR	1	1	94,955	1,170
4	P RINCON, N (VICKSBURG 8200, SE)	STARR	2	1	129,449	3,480
4	P RINCON, N (VICKSBURG 8200 SEG B)	STARR	3	3	100,992	1,222 F
4	P RINCON, N. (VICKSBURG 8200, W.)	STARR	0	0	0	0
4	RINCON, N. (VICKSBURG 8400)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 8450)	STARR	0	0	0	0
4	P RINCON, NORTH (VICKSBURG 8500)	STARR	1	1	70,116	722 F
4	RINCON, NORTH (VICKSBURG 9150)	STARR	0	0	0	0
4	P RINCON, NORTH (4100)	STARR	3	3	87,026	245 F
4	RINCON, NORTH (4160)	STARR	0	0	0	0
4	RINCON, NORTH (4200)	STARR	1	1	411	0 F
4	P RINCON, NORTH (4300)	STARR	1	1	8,134	2 F
4	RINCON, NORTH (4350 GAS)	STARR	1	0	1,163	0
4	RINCON, NORTH (4360)	STARR	0	0	0	0
4	RINCON, NORTH (4500)	STARR	1	0	0	0
4	P RINCON, NORTH (5200)	STARR	2	0	20,784	44 F
4	RINCON, NORTH (5350)	STARR	1	0	0	0
4	P RINCON, NORTH (5600)	STARR	2	1	49,553	290
4	P RINCON, NORTH (5900)	STARR	0	0	0	0
4	RINCON, NORTH (6400)	STARR	1	0	0	0
4	RINCON, NORTH (7200)	STARR	0	0	0	0
4	RINCON, NORTH (7400)	STARR	0	0	0	0
4	RINCON, NORTH (7600)	STARR	0	0	0	0
4	P RINCON, NORTH (7700)	STARR	2	1	47,914	191 F
4	RINCON, NORTH (7850)	STARR	0	0	0	0
4	RINCON, NW. (FRIO 5800)	STARR	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	RINCON, SOUTH (3400)	STARR	0	0	0	0
4	RINCON, SOUTH (3900 FRIO)	STARR	0	0	0	0
4	RINCON, SOUTH (4000)	STARR	0	0	0	0
4	RINCON, SOUTH (4200)	STARR	0	0	0	0
4	RINCON, SW. (2800)	STARR	0	0	0	0
4	RINCON, WEST (FRIO)	STARR	0	0	0	0
4	RINCON, WEST (2500)	STARR	1	0	0	0
4	P RINCON-WICKSBURG (3400 VKSBG.)	STARR	2	1	48,913	0
4	P RIO GRANDE CITY (900)	STARR	2	1	15,381	0
4	RIO GRANDE CITY (1000)	STARR	1	0	0	0
4	P RIO GRANDE CITY (1300)	STARR	2	1	11,222	0
4	P RIO GRANDE CITY, WEST (YEGUA)	STARR	1	1	26,623	0
4	RIO-SHEERIN (600)	STARR	4	3	127,594	0
4	RIO - SHEERIN (700)	SAN PATRICIO	1	1	22,839	0
4	RIO-SHEERIN (800)	STARR	7	4	196,784	0
4	RIO-SHEERIN (950)	STARR	3	2	87,952	0
4	RIO SHEERIN (1000)	STARR	2	2	39,401	0
4	RIO-SHEERIN (1100)	STARR	2	0	625	0
4	RITA (J-90)	KENECEY	1	0	0	0
4	RITA (N-34)	KENECEY	1	0	0	0
4	RITA (M-85)	KENECEY	0	0	0	0
4	P RITA (2-P, I)	KENECEY	1	0	0	0
4	P RITA (2-R)	KENECEY	0	0	0	0
4	RITA (2-R, II)	KENECEY	0	0	0	0
4	RITA (3-F, I)	KENECEY	0	0	0	0
4	P RITA (3-I, II)	KENECEY	0	0	0	0
4	P RITA (4-I & P, I)	KENECEY	2	0	0	0
4	P RITA (4-L & M, I)	KENECEY	1	1	230,993	0 F
4	P RITA (4-R, SEG I)	KENECEY	5	4	370,534	0 F
4	P RITA (4-R, SEG II)	KENECEY	2	1	51,474	0 F
4	P RITA (5-A)	KENECEY	8	6	1,095,538	0 F
4	P RITA (5-A, III)	KENECEY	4	2	114,626	0 F
4	P RITA (5-A, SEG II)	KENECEY	0	0	0	0
4	P RITA (5-B, I)	KENECEY	1	0	0	0
4	P RITA (5 L, SEG. II)	KENECEY	1	0	0	0
4	P RITA (5-L)	KENECEY	1	1	70,441	0 F
4	P RITA (5-L, II)	KENECEY	1	1	71,995	0 F
4	P RITA (5-L, SEG. 1 A)	KENECEY	1	0	0	0
4	P RITA (5-N-I)	KENECEY	2	1	182,154	0 F
4	P RITA (5-N, II)	KENECEY	2	2	127,266	0 F
4	RITA (5-O, SEG III)	KENECEY	0	0	0	0
4	P RITA (5-O, III-B)	KENECEY	1	0	0	0
4	P RITA (5-P, II)	KENECEY	2	0	0	0
4	P RITA (5-P-3)	KENECEY	1	0	0	0
4	P RITA (5-R, II)	KENECEY	1	1	21,113	0 F
4	P RITA (5-1)	KENECEY	0	0	0	0
4	RITA (6-C)	KENECEY	0	0	0	0
4	P RITA (6-M, II)	KENECEY	1	0	0	0
4	P RITA (7-E, II)	KENECEY	0	0	0	0
4	RITA (7-G & H-III)	KENECEY	0	0	0	0
4	RITA (7-G, II)	KENECEY	1	1	50,604	0 F
4	RITA (7-L, IIIA)	KENECEY	1	1	26,992	0 F
4	P RITA(8-A, II)	KENECEY	0	0	0	0
4	RITA(7-E, II)	KENECEY	0	0	0	0
4	P RITA (8-B, III)	KENECEY	1	0	0	0
4	P RITA (8-C & E, SEG I)	KENECEY	0	0	0	0
4	RITA (8-S, IV)	KENECEY	0	0	0	0
4	RITA (8-T, SEG II)	KENECEY	0	0	0	0
4	P RITA (9-A, SEG 3)	KENECEY	3	2	190,916	0 F
4	P RITA (9-B)	KENECEY	2	1	57,654	0 F
4	RITA (9-BEC, III)	KENECEY	0	0	0	0
4	P RITA (9-I, SEG 3)	KENECEY	1	0	0	0
4	P RITA (9-K, I)	KENECEY	1	0	0	0
4	RITA (9-M, U)	KENECEY	0	0	0	0
4	P RITA (9-N, III)	KENECEY	1	1	1,648	0 F
4	RITA (9-P, SEG II)	KENECEY	0	0	0	0
4	P RITA (9-R-III)	KENECEY	1	0	0	0
4	P RITA (9-S, II)	KENECEY	1	0	27,202	0 F
4	P RITA (9-S, U.)	KENECEY	1	0	0	0
4	P RITA (9-V, III)	KENECEY	1	0	0	0
4	P RITA (10-L-III)	KENECEY	0	0	0	0
4	P RITA (11-Q, III)	KENECEY	1	1	117,278	0 F
4	P RITA (11-S, III)	KENECEY	1	1	56,449	0 F
4	P RITA (11-U, N)	KENECEY	0	0	0	0
4	RITA (12-A)	KENECEY	0	0	0	0
4	RITA (12-E)	KENECEY	0	0	0	0
4	P RITA (12-S, 3)	KENECEY	2	1	206,582	0 F
4	RITA (12-W, III)	KENECEY	0	0	0	0
4	RITA (12-X, SEG. III)	KENECEY	0	0	0	0
4	RITA (13-C)	KENECEY	0	0	0	0
4	RITA (13-D)	KENECEY	0	0	0	0
4	RITA (13-H, SEG III)	KENECEY	0	0	0	0
4	RITA (7100)	KENECEY	0	0	0	0
4	A RITA (7600)	KENECEY	0	0	0	0
4	P RITA, NE. (H-68)	KENECEY	1	0	0	0
4	P RITA, NE. (H-75)	KENECEY	3	2	335,768	0 F
4	P RITA, N.E. (1-70)	KENECEY	3	2	100,890	0 F
4	P RITA, SE. (MARINE FRIO)	KENECEY	2	1	191,854	0 F
4	P RITA, SE. (M-67)	KENECEY	1	0	65,534	0 F
4	RITA, SOUTHEAST (N-10)	KENECEY	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P RITA, SOUTHEAST (N-30)	KENECEY	1	0	30,157	0 F
4	P RITA, SE. (0-53)	KENECEY	1	0	0	0
4	P RITA, SE (0-53, II)	KENECEY	1	0	14,079	0 F
4	RITA, WEST (I-45)	KENECEY	0	0	0	0
4	A RIVERSIDE	NUECES	1	0	0	0
4	RIVERSIDE (4600)	NUECES	1	1	1,051	141
4	P RIVERSIDE (4800)	NUECES	2	0	0	0
4	RIVERSIDE (4910)	NUECES	1	0	0	0
4	RIVERSIDE (5150)	NUECES	2	2	94,388	491
4	P RIVERSIDE (5200)	NUECES	4	3	280,588	1,300
4	RIVERSIDE (5250)	NUECES	0	0	0	0
4	RIVERSIDE (5320)	NUECES	1	1	35,915	231
4	P RIVERSIDE (5335)	NUECES	M	0	0	0
4	P RIVERSIDE (5480)	NUECES	M	1	93,241	432
4	RIVERSIDE (5900)	NUECES	0	0	0	0
4	A RIVERSIDE (6250)	NUECES	0	0	0	0
4	P RIVERSIDE (6300)	NUECES	0	0	0	0
4	RIVERSIDE (6300, UP.)	SAN PATRICIO	1	0	8,614	18
4	RIVERSIDE (6560)	NUECES	0	0	0	0
4	RIVERSIDE (6750)	NUECES	0	0	0	0
4	P RIVERSIDE (6900)	NUECES	1	0	0	0
4	RIVERSIDE, EAST (1900)	NUECES	2	0	0	0
4	RIVERSIDE, EAST (2200)	NUECES	1	1	15,320	0
4	P RIVERSIDE, EAST (2300)	NUECES	2	2	45,912	0 F
4	RIVERSIDE, EAST (2400)	NUECES	0	0	0	0
4	P RIVERSIDE, EAST (2600)	NUECES	2	1	70,267	4 F
4	RIVERSIDE, EAST (3150 SAND)	SAN PATRICIO	0	0	0	0
4	RIVERSIDE, EAST (4600)	NUECES	1	1	12,706	28 F
4	RIVERSIDE, EAST (5200)	NUECES	2	2	50,334	0 F
4	RIVERSIDE, EAST (5358)	NUECES	1	0	0	0
4	RIVERSIDE, EAST (5500 FRIO M)	NUECES	2	2	16,731	0 F
4	RIVERSIDE, EAST (5850)	NUECES	1	1	23,616	137
4	P RIVERSIDE, EAST (5875)	NUECES	1	1	12,980	0 F
4	P RIVERSIDE, EAST (5900)	NUECES	1	1	18,477	7
4	RIVERSIDE, EAST (6000)	SAN PATRICIO	1	0	0	0
4	P RIVERSIDE, EAST (6100)	NUECES	4	4	368,650	4,863 F
4	A RIVERSIDE, EAST (6200)	NUECES	1	0	357	162 F
4	P RIVERSIDE, EAST (6300 FRIO)	NUECES	M	3	121,548	401
4	P RIVERSIDE, EAST (6400 FRIO)	NUECES	M	1	11,428	231
4	RIVERSIDE, EAST (6700 FRIO)	SAN PATRICIO	0	0	0	0
4	RIVERSIDE, EAST (6750)	NUECES	0	0	0	0
4	A RIVERSIDE, EAST (6800)	NUECES	0	0	0	0
4	P RIVERSIDE, EAST (6800, SOUTH)	NUECES	1	1	10,807	17 F
4	RIVERSIDE, EAST (6970)	NUECES	0	0	0	0
4	RIVERSIDE, EAST (7000 FRIO)	SAN PATRICIO	0	0	0	0
4	P RIVERSIDE, NE (3200)	SAN PATRICIO	1	1	81,218	0
4	RIVERSIDE, NE (7800)	SAN PATRICIO	M	1	7,264	748
4	RIVERSIDE, SOUTH (FRIO 5300)	NUECES	1	1	20,586	261
4	RIVIERA (7500)	KLEBERG	0	0	0	0
4	RIVIERA BEACH (POSS)	KLEBERG	0	0	0	0
4	RIVIERA BEACH (8000)	KLEBERG	0	0	0	0
4	P RIVIERA BEACH (8900)	KLEBERG	0	0	0	0
4	P RIVIERA BEACH (8920)	KLEBERG	0	0	0	0
4	RIVIERA BEACH (8960)	KLEBERG	0	0	0	0
4	P RIVIERA BEACH (9100)	KLEBERG	0	0	0	0
4	RIVIERA BEACH, N. (I-70)	KLEBERG	0	0	0	0
4	RIVIERA BEACH, N. (J-00)	KLEBERG	0	0	0	0
4	ROB (2820)	STARF	0	0	0	0
4	ROB C (WILCOX 2760)	WEBB	1	0	0	0
4	ROBINSON (850)	DUVAL	1	1	24,735	0
4	ROBINSON (875)	DUVAL	1	0	0	0
4	ROBINSON (900)	DUVAL	1	1	5,039	0
4	ROBINSON (1600)	DUVAL	2	1	2,997	0
4	ROBINSON (2600)	DUVAL	1	0	0	0
4	ROBINSON (2680 SD.)	DUVAL	0	0	0	0
4	ROBINSON (2800 FRIO)	DUVAL	1	0	0	0
4	ROBINSON (2900 FRIO)	DUVAL	0	0	0	0
4	ROBINSON (3050 FRIO)	DUVAL	1	0	1,582	0
4	ROBINSON (3200 FRIO)	DUVAL	4	3	42,091	0
4	ROBINSON (3300)	DUVAL	0	0	0	0
4	ROBINSON (3350 COLE)	DUVAL	2	1	32,745	0
4	A ROBINSON (4700)	DUVAL	0	0	0	0
4	ROBINSON (5600 YEGUA BASAL)	DUVAL	0	0	0	0
4	A ROBINSON, E. (PETTUS, LO.)	DUVAL	0	0	0	0
4	ROBINSON, E. (PETTUS, JP.)	DUVAL	0	0	0	0
4	ROBSTOWN (5300)	NUECES	0	0	0	0
4	ROBSTOWN (5370)	NUECES	0	0	0	0
4	P ROBSTOWN (5500)	NUECES	1	1	226,846	2,159
4	ROBSTOWN (6800)	NUECES	0	0	0	0
4	ROBSTOWN (6950)	NUECES	0	0	0	0
4	A ROBSTOWN (7050)	NUECES	0	0	0	0
4	ROBSTOWN (7200)	NUECES	0	0	0	0
4	P ROBSTOWN, EAST (4750)	NUECES	0	0	0	0
4	ROBSTOWN, EAST (4900)	NUECES	2	1	20,245	338
4	ROBSTOWN, EAST (5000 FRIO)	NUECES	1	0	19,111	0
4	ROBSTOWN, EAST (5300)	NUECES	0	0	0	0
4	ROBSTOWN, EAST (5400)	NUECES	0	0	0	0
4	A ROBSTOWN, EAST (5600)	NUECES	0	0	0	0
4	ROBSTOWN, EAST (5600, S)	NUECES	0	0	0	0
4	ROBSTOWN, EAST (5875)	NUECES	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	ROBSTOWN, NORTH (4850)	NUECES	0	0	0	0
4	ROBSTOWN, NORTH (5470)	NUECES	0	0	0	0
4	ROBSTOWN, NORTH (7500)	NUECES	0	0	0	0
4	ROBSTOWN, NW. (3600)	NUECES	0	0	0	0
4	ROBSTOWN, NW (3650)	NUECES	0	0	0	0
4	P ROBSTOWN, SOUTH (5300)	HIDALGO	0	0	0	0
4	P ROBSTOWN, SOUTH (6900)	NUECES	0	0	0	0
4	A ROBSTOWN, SW. (RUEGG)	NUECES	0	0	0	0
4	ROBSTOWN, W. (FRIC LOWER)	NUECES	0	0	0	0
4	ROBSTOWN, W. (SEG B, FRIO 7615)	NUECES	0	0	0	0
4	ROBSTOWN, W. (SEG B, FRIO 7720)	NUECES	0	0	0	0
4	ROBSTOWN, W. (VKSBG, 7830)	NUECES	0	0	0	0
4	ROBSTOWN W. (VICSBURG 7840)	NUECES	1	0	0	0
4	ROBSTOWN, W. (VKSBG, 8285)	NUECES	0	0	0	0
4	P ROBSTOWN, W. (5150)	NUECES	1	1	274,282	5,301
4	P ROBSTOWN, W. (6900)	NUECES	2	2	298,643	5,722
4	P ROCKETT (6800 FRIO)	NUECES	1	1	101,228	1,201
4	P ROCKETT (6830)	NUECES	1	1	133,237	2,449
4	ROCKPORT (8150)	ARANSAS	0	0	0	0
4	P ROCKPORT (FRIO 10900)	ARANSAS	1	1	64,603	0 F
4	P ROCKPORT, S (FRIO 8900)	ARANSAS	1	0	1,305	0 F
4	ROCKPORT, S. (FRIC 9,700)	ARANSAS	0	0	0	0
4	ROCKPORT, S. (FRIC M-6)	ARANSAS	0	0	0	0
4	P ROCKPORT, S. (FRIO 10,000)	ARANSAS	2	1	491,831	0 F
4	ROCKPORT, S. (FRIO 10800)	ARANSAS	0	0	0	0
4	ROCKPORT, WEST (-H-, LOWER)	ARANSAS	0	0	0	0
4	P ROCKPORT, WEST (-H-, MIDDLE)	ARANSAS	0	0	0	0
4	ROCKPORT, WEST (-H-, UPPER)	ARANSAS	1	0	0	0
4	P ROCKPORT, WEST (-I-2)	ARANSAS	1	1	19,758	12 F
4	P ROCKPORT, WEST (-K-2)	ARANSAS	0	0	0	0
4	ROCKPORT, WEST (K-7)	ARANSAS	0	0	0	0
4	P ROCKPORT, WEST (-M-, LOWER)	ARANSAS	0	0	0	0
4	P ROCKPORT, WEST (-M-, UPPER)	ARANSAS	0	0	0	0
4	P ROCKPORT, WEST (-G-, LOWER)	ARANSAS	0	0	0	0
4	P ROCKPORT, WEST (-C-, UPPER)	ARANSAS	0	0	0	0
4	ROCKPORT, WEST (-P- LOWER)	ARANSAS	0	0	0	0
4	ROCKPORT, WEST (-P- UPPER)	ARANSAS	0	0	0	0
4	P ROCKPORT, WEST (Q-1)	ARANSAS	1	1	76,655	2,196
4	ROCKPORT, WEST (Q-3)	ARANSAS	0	0	0	0
4	P ROCKPORT, WEST (7900)	ARANSAS	1	0	0	0
4	P ROLETA (6800)	ZAPATA	1	0	1	0 F
4	P ROLETA (7483)	ZAPATA	0	0	0	0
4	P ROLETA (8150)	ZAPATA	5	5	842,990	4,486
4	ROLLING HILLS (4170 GAS)	NUECES	0	0	0	0
4	ROLLING HILLS (4180)	NUECES	1	0	0	0
4	A ROMA	STARR	3	3	52,232	0 F
4	ROMA (W-5)	STARR	0	0	0	0
4	ROMA (YEGUA)	STARR	0	0	0	0
4	P ROMA, W. (QUEEN CITY 5700)	STARR	1	0	2,316	6
4	A ROMEO (2700)	JIM HCGG	0	0	0	0
4	A ROMEO (2800)	JIM HCGG	1	0	315	0
4	ROMEO, N. (2790)	JIM HCGG	0	0	0	0
4	ROMEO, S. (GOVT WELLS)	JIM HCGG	1	0	0	0
4	P ROMEO, S. (2500)	JIM HCGG	1	1	33,280	0
4	P ROMEO, S. (2660)	JIM HCGG	2	2	155,477	0
4	ROMERO PASTURE (PETTUS)	JIM WELLS	0	0	0	0
4	P ROMERO TRAP (HOCKLEY, GAS)	JIM WELLS	2	1	295,588	2,081
4	ROMERO TRAP (PETTUS GAS)	JIM WELLS	0	0	0	0
4	A ROMERO TRAP (R)	JIM WELLS	0	0	0	0
4	ROMERO TRAP (2300)	JIM WELLS	0	0	0	0
4	ROMUR (HOUGHTON, LG.)	SAN PATRICIO	1	1	16,605	1,382
4	ROOKE (3600)	SAN PATRICIO	0	0	0	0
4	ROOKE (6100)	SAN PATRICIO	0	0	0	0
4	ROOKE (6500)	SAN PATRICIO	1	0	0	0
4	ROOKE (6700)	SAN PATRICIO	0	0	0	0
4	ROOKE (6980)	SAN PATRICIO	1	0	0	0
4	ROOKE (7100)	SAN PATRICIO	0	0	0	0
4	A ROOKE (7100 A)	SAN PATRICIO	1	0	0	0
4	P ROOKE, N. (6900)	SAN PATRICIO	1	0	17,612	574 F
4	A ROSALIA NW (LOMA NOVIA)	DUVAL	1	1	32,289	0 F
4	ROSALIA, SOUTH (COLE-2)	DUVAL	0	0	0	0
4	P ROSALIA, SOUTH (COLE 2-A)	DUVAL	2	1	164,008	0
4	ROSALIA, WEST (ARGO)	DUVAL	0	0	0	0
4	ROSALIA, W. (GOVT. WELLS BASAL)	DUVAL	0	0	0	0
4	A ROSALIA, WEST (TARANCAHUAS)	DUVAL	0	0	0	0
4	P ROSALIA-MAG (GOVERNMENT WELLS)	DUVAL	1	1	88,903	0
4	P ROSITA (WILCOX P)	DUVAL	2	1	107,406	296
4	P ROSITA, N.W. (WILCOX R)	DUVAL	6	6	5,290,345	0
4	P ROSITA, NW. (WILCOX S)	DUVAL	2	2	1,140,186	0
4	P ROSITA, NW. (WILCOX S-8)	DUVAL	2	2	1,956,275	0
4	P ROSITA NW (WILCOX S-10)	DUVAL	2	2	431,571	0
4	P ROSITA, N.W. (WILCOX U)	DUVAL	4	3	1,382,190	0
4	P ROSITA, NW (WILCOX W)	DUVAL	1	1	14,805	0
4	ROSITA, W (COLE A)	DUVAL	1	0	0	0
4	ROSITA, W (COLE B)	DUVAL	2	0	0	0
4	ROSITA, W. (COLE C)	DUVAL	0	0	0	0
4	A ROSITA, W. (PETTUS, MASSIVE)	DUVAL	0	0	0	0
4	P ROSITA, W. (WILCOX)	DUVAL	1	1	96,303	883
4	ROSS (700)	STARR	20	0	26,608	0
4	ROSS (2400)	STARR	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	ROSS, NGRTH (2400)	STARR	13	5	10,568	0
4	ROSS, NGRTH (2490)	STARR	1	1	940	0
4	ROSS, NORTH (2700)	STARR	0	0	0	0
4	P ROSS, NORTH (2800)	STARR	1	0	4,278	0
4	ROSS, Nw. (2200)	STARR	1	0	0	0
4	ROSS, SOUTH (BROCK)	STARR	1	0	0	0
4	ROSS, SCUTH (KELSEY)	STARR	0	0	0	0
4	ROSS, WEST (770)	STARR	2	1	15,951	0
4	ROSS, WEST (2100 FRIO)	STARR	0	0	0	0
4	P ROTTERSMA (LOBO)	WEBB	2	2	231,525	0
4	A ROUND LAKE (5800)	SAN PATRICIO	0	0	0	0
4	ROWDEN, N. (GOVT. WELLS, LOWER)	DUVAL	0	0	0	0
4	P ROWE (3300)	JIM WELLS	2	1	33,404	0
4	P ROWE, E. (STILLWELL 5360)	JIM WELLS	2	2	169,191	157
4	ROWE, WEST (VICKSBURG, UPPER)	JIM WELLS	2	0	0	0
4	ROWENA (FRIO 4150)	JIM WELLS	0	0	0	0
4	P ROWENA (HOCKLEY)	JIM WELLS	1	1	181,266	0 F
4	ROWENA (2370)	JIM WELLS	1	1	26,637	0
4	ROWENA (2400)	JIM WELLS	0	0	0	0
4	ROWENA (4150)	JIM WELLS	0	0	0	0
4	ROWENA, EAST (HOCKLEY)	JIM WELLS	0	0	0	0
4	P ROWENA, NORTH (MARGINULINA)	JIM WELLS	3	2	411,557	0
4	ROWERO TRAP (PETTUS-GASI)	JIM WELLS	0	0	0	0
4	ROZYPAL (SINTON 4460)	SAN PATRICIO	0	0	0	0
4	P RUCIAS, N. (FB B)	BROOKS	1	1	1,281,561	42,737
4	P RUCIAS, N. (FB C)	BROOKS	1	1	203,142	4,187
4	P RUCIAS N. (FB D)	BROOKS	2	2	1,209,157	37,685
4	P RUCIAS, N. (FB E)	BROOKS	2	2	1,904,940	70,531
4	P RUCIAS, N. (FB F)	BROOKS	0	0	0	0
4	P RUCIAS NORTH (VICKSBURG)	BROOKS	1	1	232,217	10,631
4	RUDDOLPH (F-15)	KENECEY	1	0	0	0
4	RUDDOLPH (F-18 A)	KENECEY	1	0	0	0
4	SABRINA-MAG (HOCKLEY)	DUVAL	0	0	0	0
4	SABRINA-MAG (HOCKLEY 1ST)	DUVAL	0	0	0	0
4	SABRINA-MAG (PETTUS)	DUVAL	0	0	0	0
4	SACATCSA (LOMA NOVIA)	STARR	0	0	0	0
4	P SAGUNADA (950)	STARR	2	2	22,114	0
4	SAGUNADA (1900)	STARR	0	0	0	0
4	P ST. CHARLES (A-1-A 7600)	ARANSAS	1	1	199,542	1,089
4	ST. CHARLES (A-2)	ARANSAS	0	0	0	0
4	P ST. CHARLES (A-4)	ARANSAS	2	0	40,953	159
4	ST. CHARLES (A-7500)	ARANSAS	0	0	0	0
4	ST. CHARLES (B-4)	ARANSAS	1	0	0	0
4	ST. CHARLES (C FRIO)	ARANSAS	0	0	0	0
4	P ST. CHARLES (0-2 FRIO)	ARANSAS	1	1	340,859	11,673
4	ST. CHARLES (P)	ARANSAS	0	0	0	0
4	ST. CHARLES (T)	ARANSAS	0	0	0	0
4	ST. CHARLES (U-10,500)	ARANSAS	1	0	0	0
4	ST. CHARLES (X)	ARANSAS	0	0	0	0
4	ST. CHARLES (8,100)	ARANSAS	0	0	0	0
4	ST. CHARLES (1C,640)	ARANSAS	0	0	0	0
4	P ST. CHARLES, N. (B-1)	ARANSAS	1	1	71,246	346
4	ST. CHARLES BAY (A-7600)	ARANSAS	0	0	0	0
4	ST. CHARLES BAY, S. (7600)	ARANSAS	0	0	0	0
4	ST. CHARLES BAY, S. (7700)	ARANSAS	0	0	0	0
4	ST. JOSEPH ISLAND (9300)	ARANSAS	0	0	0	0
4	P ST. PAUL, N.W. (5670)	SAN PATRICIO	1	1	293,478	3,996
4	ST. PAUL, SOUTH (7100)	SAN PATRICIO	0	0	0	0
4	ST. PAUL, W. (5645)	SAN PATRICIO	0	0	0	0
4	SAL DEL REY (8000)	HICALGC	2	2	179,158	127 F
4	SAL DEL REY (8100 A)	HICALGC	0	0	0	0
4	SAL DEL REY (8100 A UPPER)	HICALGC	0	0	0	0
4	SAL DEL REY (8270 FRIO)	HICALGC	0	0	0	0
4	SAL DEL REY (9250)	HICALGC	0	0	0	0
4	SAL DEL REY, WEST (8150)	HICALGC	0	0	0	0
4	SAL DEL REY, WEST (9200)	HICALGC	0	0	0	0
4	SAL DEL REY, WEST (9250)	HICALGC	0	0	0	0
4	SALINAS (GUERRA B-1)	STARR	1	0	0	0
4	SALINAS (1800)	STARR	1	0	0	0
4	P SALINAS (2000)	STARR	1	1	18,070	0
4	A SALT LAKE (A)	ARANSAS	0	0	0	0
4	SALT LAKE (A-1)	ARANSAS	0	0	0	0
4	SALT LAKE (A-2)	ARANSAS	0	0	0	0
4	SALT LAKE (A-3)	ARANSAS	0	0	0	0
4	SALT LAKE (E-1 SEG B)	ARANSAS	0	0	0	0
4	SALT LAKE (E-3)	ARANSAS	0	0	0	0
4	SALT LAKE (7100)	ARANSAS	0	0	0	0
4	SALTILLO (J-00)	KENECEY	0	0	0	0
4	SALTILLO (J-06)	KENECEY	0	0	0	0
4	SAM CUNNINGHAM (4900)	DUVAL	0	0	0	0
4	SAM CUNNINGHAM (5000)	DUVAL	0	0	0	0
4	SAM FORDYCE (WHEELER)	HICALGC	1	1	7,537	0
4	SAM FORDYCE (2100)	HICALGC	0	0	0	0
4	P SAM FORDYCE (2200)	HICALGC	3	2	88,855	0
4	SAM FORDYCE (2300)	STARR	1	1	3,602	0 F
4	SAM FORDYCE (2500)	HICALGC	5	4	59,764	0
4	SAM FORDYCE (2640 SULLIVAN)	HICALGC	0	0	0	0
4	SAM FORDYCE (2850)	HICALGC	0	0	0	0
4	SAM FORDYCE (3050)	HICALGC	1	0	0	0
4	SAM FORDYCE (3150)	HICALGC	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P SAMUELS (LOBO)	WEBB	2	2	141,492	2,554
4	P SAMEDAN (FRIO)	KLEBERG	6	2	2,162,680	0 F
4	SAN CARLOS (FD-72)	HIDALGO	0	0	0	0
4	SAN CARLOS (FD-93)	HIDALGO	9	7	817,249	2,889
4	P SAN CARLOS (FE-14)	HIDALGO	1	0	0	0
4	SAN CARLOS (FE-45)	HIDALGO	0	0	0	0
4	SAN CARLOS (FE-59)	HIDALGO	5	1	199,154	175 F
4	P SAN CARLOS (FE-59 B)	HIDALGO	4	3	347,770	147 F
4	SAN CARLOS (FE-81)	HIDALGO	6	0	0	97
4	P SAN CARLOS (FE-97)	HIDALGO	1	1	4,358	4 F
4	P SAN CARLOS (FF- 2)	HIDALGO	5	2	116,125	94 F
4	P SAN CARLOS (FF-10)	HIDALGO	2	2	255,074	2 F
4	P SAN CARLOS (FF-18)	HIDALGO	5	3	140,957	157 F
4	SAN CARLOS (FF-33)	HIDALGO	4	1	32,380	10 F
4	P SAN CARLOS (FF-39)	HIDALGO	3	0	25,848	49 F
4	SAN CARLOS (FF-76)	HIDALGO	0	0	0	0
4	SAN CARLOS (FG-26)	HIDALGO	0	0	0	0
4	P SAN CARLOS (FG-36)	HIDALGO	0	0	0	0
4	P SAN CARLOS (FH-19)	HIDALGO	0	0	0	0
4	P SAN DIEGO (GARCIA)	DUVAL	2	0	17,253	0
4	P SAN DIEGO, EAST (RISINGER)	JIM WELLS	1	1	36,279	0
4	SAN DIEGO, EAST (4000)	JIM WELLS	1	0	0	0
4	P SAN DIEGO, EAST (4200)	JIM WELLS	1	1	47,949	158
4	SAN DIEGO, EAST (5400)	JIM WELLS	0	0	0	0
4	SAN DIEGO, EAST (6800)	JIM WELLS	0	0	0	0
4	A SAN DIEGO SW (YEGUA)	DUVAL	0	0	0	0
4	P SAN DIEGO SW (YEGUA 5900)	DUVAL	1	1	211,951	945
4	P SAN DIEGO SW (YEGUA 6250)	DUVAL	2	2	90,334	1,217
4	P SAN DIEGO SW (YEGUA 6400)	DUVAL	2	1	87,831	1,211
4	A SAN DIEGO SW (YEGUA 6550)	ATASCOSA	0	0	0	0
4	P SAN DIEGO SW (YEGUA 6550 SEG. A)	DUVAL	1	0	0	0
4	SAN DIEGO, WEST (HOCKLEY)	DUVAL	0	0	0	0
4	SAN DIEGO, WEST (2600)	DUVAL	0	0	0	0
4	SAN DIEGO, WEST (2680)	DUVAL	1	0	0	0
4	SAN EDUARDO (YEGUA 7400)	JIM FOGG	0	0	0	0
4	SAN JOSE (G-35)	KENECDY	6	1	417,302	0 F
4	P SAN JOSE (G-41)	KENECDY	1	0	0	0
4	SAN JOSE (G-48)	KENECDY	1	1	869,354	0 F
4	P SAN JOSE (G-59)	KENECDY	1	0	0	0
4	P SAN JOSE, SOUTH (G-35, 1)	KENECDY	4	3	5,277,215	0 F
4	P SAN JUANITA (WILCOX 8600)	WEBB	1	1	183,282	2,967
4	P SAN MANUEL (GARZA 8300)	HIDALGO	0	0	0	0
4	P SAN MANUEL (7600)	HIDALGO	1	0	0	0
4	P SAN MANUEL (7800)	HIDALGO	0	0	0	0
4	P SAN MANUEL (7900)	HIDALGO	0	0	0	0
4	P SAN MANUEL (8050)	HIDALGO	1	0	0	0
4	P SAN MANUEL (8200)	HIDALGO	1	1	18,750	271
4	P SAN MANUEL (8250)	HIDALGO	0	0	0	0
4	P SAN MANUEL (8500)	HIDALGO	0	0	0	0
4	SAN MANUEL (8650)	HIDALGO	0	0	0	0
4	P SAN MARTIN (7200)	CAMERON	1	0	55,413	0
4	P SAN MARTIN (MIOCENE 7500)	CAMERON	0	0	0	0
4	SAN MARTIN (MIOCENE 7600)	CAMERON	0	0	0	0
4	P SAN MARTIN (MIOCENE 8550)	CAMERON	3	3	393,604	0
4	P SAN MARTIN (MIOCENE 8650)	CAMERON	0	0	0	0
4	P SAN MARTIN (MIOCENE 8700)	CAMERON	1	0	0	0
4	SAN MARTIN (MIOCENE 8800)	CAMERON	0	0	0	0
4	SAN MARTIN (MIOCENE 8900)	CAMERON	0	0	0	0
4	P SAN MARTIN (MIOCENE 8950)	CAMERON	1	0	0	0
4	SAN MARTIN (MIOCENE 9400)	CAMERON	0	0	0	0
4	A SAN PABLO	JIM FOGG	0	0	0	0
4	SAN RAFAEL (MARTINEZ)	ZAPATA	0	0	0	0
4	SAN RAFAEL (1500)	ZAPATA	1	0	0	0
4	SAN RAMON (CHRISTIAN 8400)	HIDALGO	0	0	0	0
4	SAN RAMON (VICKSBURG NORTH)	HIDALGO	0	0	0	0
4	SAN RAMON (6600)	HIDALGO	0	0	0	0
4	SAN RAMON (8200 R)	HIDALGO	0	0	0	0
4	SAN RAMON (8300)	HIDALGO	1	0	0	0
4	SAN RAMON (8550)	HIDALGO	0	0	0	0
4	P SAN RAMON (9500)	HIDALGO	1	1	409,285	8,945
4	SAN RAMON, W (6550)	HIDALGO	1	1	10,968	0 F
4	P SAN ROMAN (JACKSON 7-K)	STARR	11	4	367,958	0 F
4	SAN ROMAN (JACKSON 7-K, E)	STARR	0	0	0	0
4	P SAN ROMAN (YEGUA 0-A)	STARR	11	5	1,761,375	0 F
4	SAN ROMAN (YEGUA 6-G)	STARR	1	0	0	0
4	A SAN ROMAN (4-A)	STARR	1	0	0	0
4	P SAN ROMAN (8-D)	STARR	2	2	75,810	0 F
4	P SAN ROMAN (8-D, E)	STARR	2	1	99,042	0 F
4	SAN ROMAN, W. (2000)	STARR	1	0	0	0
4	SAN ROMAN, W. (2600)	STARR	1	0	0	0
4	SAN ROMAN, W. (3000)	STARR	2	0	0	0
4	SAN SALVADOR (2600)	HIDALGO	4	3	72,700	0 F
4	P SAN SALVADOR (6200)	HIDALGO	6	2	57,973	0 F
4	SAN SALVADOR (6300)	HIDALGO	0	0	0	0
4	P SAN SALVADOR (6500 FRIO)	HIDALGO	14	9	520,596	25 F
4	P SAN SALVADOR (6600)	HIDALGO	2	1	50,235	309
4	SAN SALVADOR (6690)	HIDALGO	1	0	0	0
4	P SAN SALVADOR (6700)	HIDALGO	6	1	126,463	0 F
4	SAN SALVADOR (6800)	HIDALGO	0	0	0	0
4	SAN SALVADOR (7200)	HIDALGO	1	1	14,390	0 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P SAN SALVADOR (7300)	HIDALGO	3	1	178,170	0 F
4	SAN SALVADOR (7500)	HIDALGO	0	0	0	0
4	P SAN SALVADOR (7600)	HIDALGO	3	2	226,846	0 F
4	SAN SALVADOR (7700)	HIDALGO	3	0	0	0
4	P SAN SALVADOR (7900)	HIDALGO	4	3	484,695	0 F
4	SAN SALVADOR (8000)	HIDALGO	0	0	0	0
4	SAN SALVADOR (8100)	HIDALGO	1	0	0	0
4	SAN SALVADOR (8200)	HIDALGO	0	0	0	0
4	SAN SALVADOR (8300)	HIDALGO	1	0	0	0
4	P SAN SALVADOR (8400)	HIDALGO	3	0	6,432	0
4	P SAN SALVADOR (8600)	HIDALGO	4	2	265,576	1,727
4	SAN SALVADOR (8800)	HIDALGO	0	0	0	0
4	P SAN SALVADOR (8900)	HIDALGO	1	1	96,681	0 F
4	P SAN SALVADOR (9000)	HIDALGO	1	1	58,302	0 F
4	SAN SALVADOR (9100)	HIDALGO	1	0	0	0
4	SAN SALVADOR (10300)	HIDALGO	0	0	0	0
4	SAN SALVADOR, SW. (6500)	HIDALGO	0	0	0	0
4	SAN YGNACIO (WILCOX)	ZAPATA	1	0	0	0
4	P SAN YGNACIO, E. (WILCOX 8600)	ZAPATA	0	0	0	0
4	SAN YGNACIO, E. (WILCOX 9300)	ZAPATA	0	0	0	0
4	SANCHEZ HILL (WILCOX, LO.)	WEBB	0	0	0	0
4	P SANCHEZ HILL, S.W. (WILCOX LG)	WEBB	1	0	14,914	119
4	P SANDIA (2300)	JIM WELLS	1	1	77,467	0
4	SANDIA (3050)	JIM WELLS	1	0	0	0
4	SANDIA (3200)	JIM WELLS	1	0	0	0
4	SANDIA (3300 FRIO)	JIM WELLS	0	0	0	0
4	SANDIA (3900)	JIM WELLS	1	0	0	0
4	SANDIA, EAST (LOU ELLA)	JIM WELLS	0	0	0	0
4	P SANDIA, EAST (3700)	JIM WELLS	2	0	29,435	79
4	SANDIA, EAST (3800)	JIM WELLS	0	0	0	0
4	SANDIA, EAST (5050)	JIM WELLS	0	0	0	0
4	P SANDIA, EAST (5100)	JIM WELLS	1	0	0	0
4	SANDILLA (WILCOX 2300)	WEBB	1	0	0	0
4	SANTA ANITA (11,000)	HIDALGO	0	0	0	0
4	SANTA CRUZ, NORTH (2250)	DUVAL	0	0	0	0
4	SANTA CRUZ, NORTH (2450)	DUVAL	4	1	16,906	0
4	P SANTA FE	BROOKS	1	1	403,718	137 F
4	P SANTA FE (D-19)	BROOKS	1	0	11,281	60
4	P SANTA FE (E-09)	BROOKS	1	0	0	0
4	P SANTA FE (E-09,E)	BROOKS	1	0	0	0
4	SANTA FE (E-32)	BROOKS	1	0	0	0
4	P SANTA FE (G-30)	BROOKS	0	0	0	0
4	P SANTA FE (D-38)	BROOKS	1	1	36,487	0 F
4	P SANTA FE, (MASSIVE 1ST 1, W)	BROOKS	1	0	5,410	0 F
4	P SANTA FE (ZONE 2, LOWER)	BROOKS	1	1	73,329	100 F
4	P SANTA FE (ZONE 5)	BROOKS	1	0	0	0
4	P SANTA FE (6630)	BROOKS	1	1	124,719	0 F
4	P SANTA FE, EAST (G-57, C)	BROOKS	1	1	186,565	0 F
4	SANTA FE, EAST (H-69)	BROOKS	0	0	0	0
4	P SANTA FE, EAST (H-89)	BROOKS	1	1	24,320	0 F
4	P SANTA FE, EAST (MASSIVE 1ST 1)	BROOKS	6	4	324,828	0 F
4	SANTA FE, EAST (MASSIVE 1ST 1E.)	BROOKS	1	1	60,745	0 F
4	P SANTA FE, EAST (MASSIVE 1ST 2)	BROOKS	5	4	794,602	0 F
4	P SANTA FE, EAST (MASSIVE 1ST, 4)	BROOKS	1	1	40,690	0 F
4	P SANTA FE, EAST (MASSIVE 1ST 5)	BROOKS	3	0	0	0
4	P SANTA FE EAST (9125)	BROOKS	2	0	0	0
4	P SANTA FE, EAST (MASSIVE 1ST 6)	BROOKS	1	1	49,462	0 F
4	P SANTA FE, EAST (ZONE 3)	BROOKS	1	1	96,945	0 F
4	P SANTA FE, EAST (MASSIVE 2ND)	BROOKS	3	1	80,809	0 F
4	SANTA FE, EAST (4)	BROOKS	1	0	0	0
4	SANTA FE, EAST (6)	BROOKS	1	0	0	0
4	SANTA FE, S. (MASSIVE 1ST 1,S.)	BROOKS	1	0	0	0
4	P SANTA FE, SOUTH (G-18)	HIDALGO	0	0	0	0
4	P SANTA FE, SOUTH (G-18,W)	HIDALGO	1	1	87,551	0 F
4	SANTA FE, SOUTH (G-35)	HIDALGO	1	0	0	0
4	P SANTA FE SOUTH (G-39)	HIDALGO	1	0	0	0
4	SANTA FE, SOUTH (G-61)	HIDALGO	1	0	0	0
4	SANTA FE, SOUTH (G-62)	BROOKS	2	0	0	0
4	P SANTA FE, SOUTH (O-59)	BROOKS	1	1	56,970	0 F
4	A SANTA FE, SOUTH (2)	BROOKS	0	0	0	0
4	SANTA FE, SOUTH (4)	HIDALGO	0	0	0	0
4	SANTA FE, SOUTH (5)	BROOKS	1	0	0	0
4	A SANTA FE, SOUTH (6800)	BROOKS	0	0	0	0
4	A SANTA FE, SOUTH (7800)	BROOKS	0	0	0	0
4	SANTA MARIA (8350 FRIO)	HIDALGO	1	1	54,266	54
4	SANTA MARIA (8400 FRIO)	HIDALGO	0	0	0	0
4	SANTA MARIA (8500)	HIDALGO	0	0	0	0
4	SANTA MARIA (8600 FRIO)	HIDALGO	0	0	0	0
4	SANTA MARIA (8900)	HIDALGO	0	0	0	0
4	SANTA RITA (5900)	HIDALGO	0	0	0	0
4	SANTA RITA (6000)	HIDALGO	0	0	0	0
4	SANTA RITA (6050)	HIDALGO	0	0	0	0
4	SANTA RITA LA GLORIA (4700)	STARR	0	0	0	0
4	SANTA ROSA (J-99)	KENEDY	1	1	32,366	0 F
4	P SANTA ROSA (10,700)	KENEDY	5	4	642,245	12,299
4	SANTELLANA (FRIO)	HIDALGO	0	0	0	0
4	SANTELLANA (6900)	HIDALGO	0	0	0	0
4	P SANTELLANA (6800)	HIDALGO	1	1	42,843	1,424
4	SANTELLANA, SOUTH (LF-3)	HIDALGO	1	0	0	0
4	SANTELLANA, SOUTH (S-1)	HIDALGO	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P SANTELLANA, SOUTH (S-2)	HIDALGO	5	2	167,805	8 F
4	P SANTELLANA, SOUTH (S-4)	HIDALGO	1	1	22,538	436
4	P SANTELLANA, SOUTH (S-5)	HIDALGO	5	5	346,558	1,249 F
4	SANTELLANA, SOUTH (S-7)	HIDALGO	1	0	0	0
4	P SANTELLANA, SOUTH (S-8)	HIDALGO	3	1	126,135	28 F
4	P SANTELLANA, SOUTH (8000)	HIDALGO	5	4	103,059	562 F
4	P SANTELLANA, SOUTH (8450 VKSBG)	HIDALGO	2	1	21,883	211
4	P SANTELLANA, SOUTH (8500 FRIO)	HIDALGO	2	1	31,279	0 F
4	P SANTO NINO (CROCKETT)	WEBB	1	1	3,277	0
4	P SANTO NINO (STRAY 2420)	WEBB	1	0	0	0
4	P SANTO NINO (WILCOX 12,000)	DUVAL	0	0	0	0
4	A SANTO NINO (3700)	WEBB	0	0	0	0
4	P SANTO NINO, NORTH (1100)	DUVAL	3	2	11,049	0
4	SANTO NINO, NORTH (3000)	DUVAL	0	0	0	0
4	SANTO TOMAS (ESCONDIDO)	WEBB	17	12	211,584	0 F
4	P SANTO TOMAS (ESCONDIDO, 1ST)	WEBB	1	1	42,050	0 F
4	SANTO TOMAS (OLMOS 8500)	WEBB	1	1	3,840	0
4	SARITA (FLEMING)	KENECEY	1	0	0	0
4	P SARITA (1-B)	KENECEY	1	1	82,926	0 F
4	P SARITA (1-A)	KENECEY	3	3	218,431	0 F
4	P SARITA (1-A, E)	KENECEY	0	0	0	0
4	P SARITA (1-F, C)	KENECEY	1	0	82,874	0 F
4	P SARITA (1-F(W))	KENECEY	1	1	30,720	0 F
4	P SARITA (1-G)	KENECEY	1	0	26,180	0 F
4	P SARITA (2-A)	KENECEY M	17	13	2,269,015	0 F
4	P SARITA (2-B)	KENECEY	1	0	0	0
4	P SARITA (2-C)	KENECEY	3	0	0	0
4	SARITA (2-D)	KENECEY	0	0	0	0
4	P SARITA (2-D, W)	KENECEY	1	0	25,028	0 F
4	P SARITA (2-F)	KENECEY	2	1	31,933	0 F
4	SARITA (2-F, SW)	KENECEY	1	1	6,951	0 F
4	P SARITA (2-G)	KENECEY	1	0	0	0
4	P SARITA (2-G, S)	KENECEY	1	0	0	0
4	P SARITA (2-J)	KENECEY	0	0	0	0
4	P SARITA (2-J, SW)	KENECEY	1	1	38,751	0 F
4	P SARITA (2-K, W)	KENECEY	1	0	758	0 F
4	SARITA (2-M)	KENECEY	3	0	0	0
4	P SARITA (3-B)	KENECEY	4	0	0	0
4	SARITA (3-B, W)	KENECEY	1	1	8,227	0 F
4	P SARITA (3-C, E)	KENECEY	2	0	0	0
4	P SARITA (3-D)	KENECEY	3	0	0	0
4	SARITA (4-H)	KENECEY	1	0	0	0
4	P SARITA (4-H, W)	KENECEY	1	0	0	0
4	SARITA (5-C)	KENECEY	0	0	0	0
4	P SARITA (5-D)	KENECEY	4	0	0	0
4	P SARITA (5-E, W)	KENECEY	2	0	0	0
4	P SARITA (5-G)	KENECEY	2	0	0	0
4	A SARITA (5-G & H, E)	KENECEY	2	0	0	0
4	P SARITA (5-G, W)	KENECEY	2	1	194,652	0 F
4	A SARITA (7-B, E)	KENECEY	2	1	315,445	0 F
4	P SARITA (7-H)	KENECEY	1	0	0	0
4	P SARITA (8-C, E)	KENECEY	7	2	313,691	0 F
4	P SARITA (8-D)	KENECEY	1	0	0	0
4	P SARITA (10-A)	KENECEY	2	1	113,614	0 F
4	SARITA (10-A, C)	KENECEY	0	0	0	0
4	SARITA (10-A, W)	KENECEY	1	0	0	0
4	P SARITA (10-G)	KENECEY	0	0	0	0
4	SARITA (10-J)	KENECEY	0	0	0	0
4	A SARITA (11-A & B, E)	KENECEY	5	2	296,220	0 F
4	A SARITA (11-A, S)	KENECEY	3	0	0	0
4	P SARITA (11-C)	KENECEY	1	0	0	0
4	P SARITA (12-A, C)	KENECEY	1	0	0	0
4	SARITA (12-B)	KENECEY	0	0	0	0
4	P SARITA (12-E & F)	KENECEY	1	3	0	0
4	SARITA (12-H)	KENECEY	0	0	0	0
4	A SARITA (13-B)	KENECEY	0	0	0	0
4	P SARITA (13-D & E)	KENECEY	1	0	0	0
4	P SARITA (13-H, C)	KENECEY	1	0	0	0
4	SARITA (14-A, SW)	KENECEY	0	0	0	0
4	A SARITA (14-C)	KENECEY	0	0	0	0
4	SARITA (14-C, E)	KENECEY	0	0	0	0
4	P SARITA (14-E, C)	KENECEY M	0	0	0	0
4	P SARITA (14-E, W)	KENECEY	1	0	8,055	0 F
4	A SARITA (14-F)	KENECEY	0	0	0	0
4	A SARITA (14-H, C)	KENECEY	0	0	0	0
4	A SARITA (15-B)	KENECEY	0	0	0	0
4	SARITA (15-E, C)	KENECEY	0	0	0	0
4	P SARITA (15-F)	KENECEY	1	0	0	0
4	A SARITA (15-K, C)	KENECEY	1	1	246,776	0 F
4	SARITA (15-P)	KENECEY	0	0	0	0
4	P SARITA (15-S)	KENECEY	2	1	30,473	0 F
4	P SARITA (15-S, W)	KENECEY	2	2	572,052	0 F
4	P SARITA (15-V)	KENECEY	1	0	0	0
4	SARITA (15-V, C)	KENECEY	1	0	0	0
4	P SARITA (16-A, C)	KENECEY	1	0	0	0
4	SARITA (16-B)	KENECEY	0	0	0	0
4	SARITA (16-E, SE.)	KENECEY	0	0	0	0
4	SARITA (16-F, W)	KENECEY	0	0	0	0
4	P SARITA (16-G)	KENECEY	1	0	0	0
4	P SARITA (16-K, C)	KENECEY	1	1	174,973	0 F

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLS
4	SARITA (16-L)	KENEDY	0	0	0	0
4	P SARITA (17-A)	KENEDY	1	0	0	0
4	P SARITA (17-A,W)	KENEDY	1	0	0	0
4	A SARITA (17-E)	KENEDY	0	0	0	0
4	SARITA (17-E,W..)	KENEDY	1	0	0	0
4	P SARITA (17-E, E..)	KENEDY	0	0	0	0
4	P SARITA (17-G)	KENEDY	1	1	139,944	0 F
4	P SARITA (17-G,C)	KENEDY	1	0	0	0
4	P SARITA (17-H, E..)	KENEDY	1	0	0	0
4	SARITA (17-N)	KENEDY	0	0	0	0
4	P SARITA (18-B)	KENEDY	0	0	0	0
4	P SARITA (18-C & G, NE..)	KENEDY	1	1	23,775	0 F
4	P SARITA (19-F)	KENEDY	1	0	0	0
4	P SARITA (19-H)	KENEDY	1	1	614,199	0 F
4	SARITA (19-M)	KENEDY	0	0	0	0
4	P SARITA (850)	KENEDY	1	1	5,063	0 F
4	SARITA (9300)	KENEDY	0	0	0	0
4	SARITA (10200)	KENEDY	0	0	0	0
4	P SARITA, EAST (FRIO)	KENEDY	5	4	721,942	0 F
4	SARNOSA (CHERNOSKY)	DUVAL	0	0	0	0
4	SARNOSA (2100)	DUVAL	1	1	2,344	0
4	SARNOSA, SOUTH (3350)	DUVAL	2	1	25,081	0
4	A SAXET	NUECES	11	7	200,355	0
4	A SAXET (FRIO)	NUECES	0	0	0	0
4	P SAXET (HARVEY)	NUECES	0	0	0	0
4	SAXET (TULE LAKE)	NUECES	0	0	0	0
4	SAXET (840)	NUECES	2	0	26,056	0
4	SAXET (1,000)	NUECES	2	0	0	0
4	SAXET (1,200)	NUECES	0	0	0	0
4	SAXET (1,600)	NUECES	10	2	23,768	0 F
4	SAXET (1,900)	NUECES	14	5	67,728	0 F
4	P SAXET (2,100)	NUECES	2	0	0	0
4	SAXET (2,200)	NUECES	1	1	23,826	0
4	SAXET (2,300)	NUECES	12	5	54,299	0
4	SAXET (2,300 LAGARTO)	NUECES	0	0	0	0
4	SAXET (2,400)	NUECES	6	2	22,455	0
4	SAXET (2,400 LAGARTO)	NUECES	1	1	23,049	0
4	P SAXET (2,400 STRAY)	NUECES	1	0	56,722	0
4	SAXET (2,500)	NUECES	12	6	42,720	0
4	SAXET (2,500 LAGARTO)	NUECES	3	0	0	0
4	SAXET (2,600)	NUECES	7	4	89,178	0
4	SAXET (2,600 LAGARTO)	NUECES	1	1	14,005	0
4	P SAXET (2,700)	NUECES	1	1	127,310	130
4	SAXET (2,700 MIOCENE)	NUECES	0	0	0	0
4	SAXET (2,800)	NUECES	1	0	7,308	0
4	SAXET (2,900)	NUECES	1	0	0	0
4	SAXET (3,000)	NUECES	6	2	22,711	0
4	SAXET (3,100)	NUECES	5	1	11,586	0
4	SAXET (3,300)	NUECES	2	0	0	0
4	SAXET (3,500)	NUECES	0	0	0	0
4	SAXET (3,600)	NUECES	0	0	0	0
4	SAXET (3,650)	NUECES	0	0	0	0
4	SAXET (3,800)	NUECES	3	3	22,253	0 F
4	SAXET (3,900)	NUECES	10	2	61,670	0
4	SAXET (3,900 CATAHOULA)	NUECES	2	1	5,523	0 F
4	SAXET (3,950)	NUECES	0	0	0	0
4	SAXET (4,000)	NUECES	2	0	0	0
4	SAXET (4,100)	NUECES	3	1	11,729	0 F
4	P SAXET (4,200)	NUECES	2	2	79,857	85 F
4	SAXET (4,360)	NUECES	0	0	0	0
4	A SAXET (4,400)	NUECES	0	0	0	0
4	SAXET (4,700)	NUECES	2	0	0	0
4	P SAXET (4,750)	NUECES	2	2	175,839	0
4	SAXET (5,000)	NUECES	1	0	0	0
4	SAXET (5,100 FRIC)	NUECES	1	0	0	0
4	SAXET (5,200 FRIC)	NUECES	3	0	0	0
4	SAXET (5,280 FRIC)	NUECES	1	0	0	0
4	SAXET (5,400 FRIC)	NUECES	1	0	0	0
4	SAXET (5,500 FRIC)	NUECES	0	0	0	0
4	SAXET (5,600)	NUECES	0	0	0	0
4	SAXET (5,700 FRIC)	NUECES	0	0	0	0
4	SAXET (5,900 FRIC)	NUECES	0	0	0	0
4	P SAXET (6210)	NUECES	1	1	18,435	40
4	SAXET (6,400 FRIC)	NUECES	0	0	0	0
4	SAXET (6,800)	NUECES	0	0	0	0
4	SAXET (6,900 FRIC)	NUECES	0	0	0	0
4	SAXET (7,000)	NUECES	1	0	0	0
4	SAXET (8,000)	NUECES	1	0	0	0
4	SAXET (8,300)	NUECES	0	0	0	0
4	SAXET (8430)	NUECES	0	0	0	0
4	SAXET (8,500)	NUECES	1	1	11,437	0 F
4	SAXET (8690)	NUECES	0	0	0	0
4	SAXET (8,700)	NUECES	0	0	0	0
4	P SAXET (9150)	NUECES	1	1	29,272	156
4	P SAXET (9,500)	NUECES	0	0	0	0
4	SAXET (9,750)	NUECES	0	0	0	0
4	SAXET (9,920)	NUECES	0	0	0	0
4	P SAXET (10,000)	NUECES	0	0	0	0
4	P SAXET (10,900 FRIC)	NUECES	1	1	67,780	1,333
4	SAXET, DEEP (6500 LOWER)	NUECES	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	SAXET, DEEP (7400)	NUECES	1	1	37,974	0 F
4	SAXET, DEEP (7400 FB B)	NUECES	1	1	23,375	209
4	SAXET, DEEP (9900)	NUECES	0	0	0	0
4	P SAXET NORTH (2400)	NUECES	1	1	145,286	0
4	P SAXET, NURTH (11240)	NUECES	1	0	5,582	337
4	P SCHMIDT (FRID VICKSBURG)	HIDALGO	5	4	493,370	3,156 F
4	SCHMIDT, NW. (FRID VICKSBURG)	HIDALGO	0	0	0	0
4	SCHROEDER (YEGUA)	ZAPATA	0	0	0	0
4	A SCHUSTER (FRID 5300)	HIDALGO	0	0	0	0
4	P SCHWARZ (8700)	WEBB	2	2	756,178	2,538
4	P SCHWARZ (8700-A)	WEBB	1	1	438,556	1,441
4	P SCOTT & HOPPER	BROOKS	1	1	49,207	0 F
4	P SCOTT & HOPPER (I-14 & I-23)	BROOKS	1	1	13,981	0 F
4	SCOTT & HOPPER (5925)	BROOKS	1	0	0	0
4	P SCOTT & HOPPER (5975)	BROOKS	1	0	0	0
4	P SCOTT & HOPPER (6100)	BROOKS	1	0	4,492	1,737
4	SCOTT & HOPPER (6400)	BROOKS	3	0	0	0
4	P SCOTT & HOPPER (6400-C)	BROOKS	2	1	9,675	0 F
4	P SCOTT & HOPPER (6450)	BROOKS	1	0	0	0
4	SCOTT & HOPPER (6500)	BROOKS	0	0	0	0
4	P SCOTT & HOPPER (6500-A)	BROOKS	1	1	100,249	0 F
4	SCOTT & HOPPER (6500-N)	BROOKS	1	1	17,489	0 F
4	SCOTT & HOPPER (6600-B)	BROOKS	0	0	0	0
4	P SCOTT & HOPPER (6680)	BROOKS	1	0	179,395	0 F
4	P SCOTT & HOPPER (6700)	BROOKS	2	0	0	0
4	P SCOTT & HOPPER (6700 NE)	BROOKS	1	1	229,516	0 F
4	SCOTT & HOPPER (6700-B)	BROOKS	1	0	0	0
4	P SCOTT & HOPPER (6720)	BROOKS	2	2	282,834	999 F
4	P SCOTT & HOPPER (6800-A)	BROOKS	1	1	17,236	0 F
4	SCOTT & HOPPER (6800-B)	BROOKS	0	0	0	0
4	P SCOTT & HOPPER (6850)	BROOKS	3	0	10	0 F
4	P SCOTT & HOPPER (6875)	BROOKS	1	0	0	0
4	P SCOTT & HOPPER (6900)	BROOKS	1	1	31,654	0 F
4	SCOTT & HOPPER (6950)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (6900-B)	BROOKS	0	0	0	0
4	P SCOTT & HOPPER (7000-A)	BROOKS	1	1	315,516	0 F
4	P SCOTT & HOPPER (7050)	BROOKS	1	0	52	0 F
4	SCOTT & HOPPER (7080)	BROOKS	1	0	0	0
4	SCOTT & HOPPER (7200-A)	BROOKS	1	1	148	0 F
4	P SCOTT & HOPPER (7270)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (7300)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (7700)	BROOKS	1	0	0	0
4	SCOTT & HOPPER, E. (K-27)	BROOKS	0	0	0	0
4	SCOTT & HOPPER, E. (VICKSBURG)	BROOKS	0	0	0	0
4	P SCOTT & HOPPER, S. (9500)	BROOKS	1	1	103,859	1,945
4	SECTION TWO (5600)	SAN PATRICIO	0	0	0	0
4	SECTION TWO (6100)	SAN PATRICIO	0	0	0	0
4	SECTION TWO (6300)	SAN PATRICIO	0	0	0	0
4	P SEELIGSON (STEWART)	JIM WELLS	1	0	10,314	117
4	P SEELIGSON (ZONE 08-A)	JIM WELLS	3	3	2,322,595	2,765 F
4	SEELIGSON (ZONE 09)	KLEBERG	1	0	0	0
4	P SEELIGSON (ZONE 09-A)	JIM WELLS	1	1	603,563	0 F
4	SEELIGSON (ZONE 09-B)	KLEBERG	2	2	409,122	509 F
4	A SEELIGSON (ZONE 10)	JIM WELLS	24	4	1,221,256	21,051 F
4	SEELIGSON (ZONE 11-B)	JIM WELLS	0	0	0	0
4	SEELIGSON (ZONE 12-A-02)	JIM WELLS	1	1	225,193	33 F
4	A SEELIGSON (ZONE 12-A-06)	JIM WELLS	6	2	269,209	607 F
4	SEELIGSON (ZONE 12-B-01)	JIM WELLS	1	1	142,226	65 F
4	A SEELIGSON (ZONE 12-B-05)	JIM WELLS	4	0	0	0
4	P SEELIGSON (ZONE 12-C)	JIM WELLS	4	2	265,375	708 F
4	A SEELIGSON (ZONE 13-A-05)	JIM WELLS	8	2	307,774	C 1,120
4	SEELIGSON (ZONE 13-B-06)	JIM WELLS	4	1	241,615	0 F
4	A SEELIGSON (ZONE 13-C)	KLEBERG	2	0	31,337	280 F
4	SEELIGSON (ZONE 14-A)	JIM WELLS	6	3	587,456	858 F
4	SEELIGSON (ZONE 14-A-10)	JIM WELLS	1	1	99,960	322 F
4	A SEELIGSON (ZONE 14-B)	JIM WELLS	97	22	5,273,082	C 35,997 F
4	A SEELIGSON (ZONE 14-C-02)	JIM WELLS	8	4	1,246,933	1,678 F
4	A SEELIGSON (ZONE 14-C-06)	JIM WELLS	5	2	771,409	639 F
4	P SEELIGSON (ZONE 14-D)	JIM WELLS	5	3	219,150	384 F
4	SEELIGSON (ZONE 15)	JIM WELLS	6	5	1,187,340	3,512 F
4	A SEELIGSON (ZONE 16-C)	KLEBERG	12	4	83,355	7,858
4	A SEELIGSON (ZONE 16-D)	JIM WELLS	59	11	1,883,716	C 13,176 F
4	A SEELIGSON (ZONE 16-E-01)	JIM WELLS	1	1	44,386	2,073
4	P SEELIGSON (ZONE 16-E-05)	JIM WELLS	2	2	319,009	550 F
4	P SEELIGSON (ZONE 16-E-07)	JIM WELLS	1	0	0	0
4	A SEELIGSON (ZONE 17-02)	JIM WELLS	12	7	1,014,404	11,560 F
4	A SEELIGSON (ZONE 17-05)	JIM WELLS	17	10	1,898,206	15,322 F
4	SEELIGSON (ZONE 18-A-01)	JIM WELLS	1	0	0	0
4	A SEELIGSON (ZONE 18-A-02)	JIM WELLS	2	1	138,156	1,619
4	A SEELIGSON (ZONE 18-A-05)	JIM WELLS	8	4	1,058,281	C 1,726 F
4	A SEELIGSON (ZONE 18-B-02)	JIM WELLS	2	0	0	0
4	A SEELIGSON (ZONE 18-C)	JIM WELLS	3	1	3,682	0
4	A SEELIGSON (ZONE 18-D-02)	JIM WELLS	3	1	52,213	66 F
4	A SEELIGSON (ZONE 18-D-06)	JIM WELLS	1	1	7,747	3,323
4	A SEELIGSON (ZONE 19-B-03)	JIM WELLS	113	43	6,688,087	C 65,672 F
4	P SEELIGSON (ZONE 19-B-07)	JIM WELLS	2	1	291,639	522 F
4	A SEELIGSON (ZONE 19-C-04)	JIM WELLS	9	4	540,947	C 3,003 F
4	A SEELIGSON (ZONE 19-D-03)	JIM WELLS	2	0	3,853	47 F
4	A SEELIGSON (ZONE 19-D-05)	JIM WELLS	3	1	117,327	368
4	A SEELIGSON (ZONE 19-D-06)	JIM WELLS	1	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A SEELIGSON (ZONE 19-D-07)	KLEBERG	1	1	199,394	1,031 F
4	A SEELIGSON (ZONE 20)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 20-A)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 20-A-03)	JIM WELLS	24	13	2,102,772 C	13,947 F
4	A SEELIGSON (ZONE 20-A-05)	JIM WELLS	M 13	2	698,874 C	2,105 F
4	A SEELIGSON (ZONE 20-A-50)	KLEBERG	0	0	0	0
4	P SEELIGSON (20-B,N)	KLEBERG	1	1	57,533	495
4	A SEELIGSON (ZONE 20-B-03)	JIM WELLS	35	13	1,058,327 C	31,080 F
4	A SEELIGSON (ZONE 20-B-07)	KLEBERG	0	0	0	0
4	A SEELIGSON (ZONE 20-C-02)	JIM WELLS	10	6	436,800	7,123 F
4	A SEELIGSON (ZONE 20-C-15)	JIM WELLS	4	1	469,637 C	33 F
4	A SEELIGSON (ZONE 20-C-44)	JIM WELLS	5	0	141,774 C	264
4	A SEELIGSON (ZONE 20-E)	KLEBERG	0	0	0	0
4	A SEELIGSON (ZONE 20-E-01, LGWER)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 20-E-01, UPPER)	JIM WELLS	0	0	0	0
4	P SEELIGSON (ZONE 20-E-01, 02)	JIM WELLS	5	2	240,025	0 F
4	A SEELIGSON (ZONE 20-E-02)	JIM WELLS	C	0	0	0
4	A SEELIGSON (ZONE 20-F-41)	JIM WELLS	2	0	0	0
4	P SEELIGSON (ZONE 20-G)	JIM WELLS	2	1	137,940	0 F
4	A SEELIGSON (ZONE-20-G-02)	KLEBERG	2	0	63,444	56
4	P SEELIGSON (20-G-02-U)	KLEBERG	1	0	42,762	0
4	A SEELIGSON (ZONE 20-G-21)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 20-H)	KLEBERG	0	0	0	0
4	A SEELIGSON (ZONE 20-H-01)	JIM WELLS	0	0	0	0
4	P SEELIGSON (ZONE 20-H-02)	JIM WELLS	2	2	237,423	0 F
4	A SEELIGSON (ZONE 20-H-02, W)	KLEBERG	1	0	0	0
4	A SEELIGSON (ZONE 20-H-02, E)	KLEBERG	0	0	0	0
4	A SEELIGSON (ZONE 20-H-02, SOUTH)	JIM WELLS	2	1	133,266	311 F
4	A SEELIGSON (ZONE 20-I)	JIM WELLS	3	0	0	0
4	A SEELIGSON (ZONE 20-I-1)	KLEBERG	2	2	819,343	2,515
4	A SEELIGSON (ZONE 20-I-1, C)	KLEBERG	1	0	0	0
4	A SEELIGSON (ZONE 20-I-1, E)	JIM WELLS	M 0	0	0	0
4	P SEELIGSON (ZONE 20-I-2)	JIM WELLS	3	3	483,942	2,218
4	P SEELIGSON (ZONE 20-I-4)	JIM WELLS	3	1	154,571	0 F
4	A SEELIGSON (ZONE 20-I-3)	KLEBERG	M 3	0	0	0
4	P SEELIGSON (20-I-3,S)	KLEBERG	1	1	136,833	0 F
4	A SEELIGSON (ZONE 21-A)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 21-A SW)	JIM WELLS	0	0	0	0
4	P SEELIGSON (ZONE 21-A-01)	JIM WELLS	M 11	9	1,680,974 C	600 F
4	P SEELIGSON (ZONE 21-A-02)	JIM WELLS	2	1	139,663	0 F
4	A SEELIGSON (ZONE 21-A-02, E)	KLEBERG	1	0	60,628	1,146
4	P SEELIGSON (ZONE 21-A-02, SE)	KLEBERG	1	1	14,333	0 F
4	P SEELIGSON (21-A-02, SE, SEG II)	KLEBERG	1	1	8,637	253
4	P SEELIGSON (ZONE 21-B)	JIM WELLS	M 0	0	0	0
4	A SEELIGSON (ZONE 21-C)	KLEBERG	0	0	0	0
4	A SEELIGSON (ZONE 21-C-01, N-1)	KLEBERG	0	0	0	0
4	P SEELIGSON (ZONE 21-C-02)	JIM WELLS	4	1	106,724	12 F
4	A SEELIGSON (ZONE 21-C-02, WEST)	JIM WELLS	2	2	375,802	7,074
4	A SEELIGSON (ZONE 21-C-3)	KLEBERG	1	1	475,853	0 F
4	A SEELIGSON (ZONE 21-D-07)	KLEBERG	0	0	0	0
4	P SEELIGSON (ZONE 21-E)	JIM WELLS	1	1	52,072	0 F
4	P SEELIGSON (ZONE 21-E,C)	KLEBERG	1	1	27,359	469 F
4	A SEELIGSON (ZONE 21-E NC)	KLEBERG	1	1	228,867	73 F
4	P SEELIGSON (ZONE 21-E WEST)	JIM WELLS	3	0	27,870	890
4	A SEELIGSON (ZONE 21-F)	KLEBERG	4	3	621,302	73 F
4	P SEELIGSON (ZONE 21-G-02)	JIM WELLS	8	5	1,469,331	0 F
4	P SEELIGSON (ZONE 21-G-02, EAST)	JIM WELLS	1	0	0	0
4	A SEELIGSON (ZONE 21-G-02, LOWER)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 21-G-05)	JIM WELLS	1	0	0	0
4	P SEELIGSON (ZONE 21-G-07)	KLEBERG	1	1	411,624	143 F
4	A SEELIGSON (ZONE 21-H)	JIM WELLS	0	0	0	0
4	P SEELIGSON (ZONE 21-H, S)	JIM WELLS	1	0	0	0
4	A SEELIGSON (ZONE 21-H, SEG 2)	JIM WELLS	2	0	0	0
4	A SEELIGSON (ZONE 21-I-01)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 21-R)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 22-B)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 22-C-02)	JIM WELLS	1	0	0	0
4	A SEELIGSON (ZONE 22-E,S)	JIM WELLS	1	0	0	0
4	A SEELIGSON (ZONE 22-F)	JIM WELLS	2	0	0	0
4	A SEELIGSON (22-G)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 22-G-02)	JIM WELLS	2	1	92,424	131 F
4	A SEELIGSON (ZONE 22-G-4, SEG 2)	JIM WELLS	0	0	0	0
4	P SEELIGSON (6700)	JIM WELLS	3	1	24,293	59
4	P SEELIGSON (6820)	JIM WELLS	0	0	0	0
4	P SEELIGSON (7100)	JIM WELLS	2	1	25,199	28 F
4	A SEELIGSON (7500)	JIM WELLS	0	0	0	0
4	A SEELIGSON (7700)	JIM WELLS	0	0	0	0
4	A SEELIGSON (8090)	JIM WELLS	0	0	0	0
4	A SEELIGSON (8400)	JIM WELLS	0	0	0	0
4	P SEGUNDC (OLMOS)	WEBB	79	77	3,210,542	13,784 F
4	A SEJITA	DUVAL	0	0	0	0
4	P SEJITA (BAZAN)	DUVAL	2	1	79,164	236 F
4	A SEJITA (DOLORES I)	DUVAL	0	0	0	0
4	A SEJITA (DOLORES II)	DUVAL	0	0	0	0
4	A SEJITA (DOLORES II FLT BLK A)	DUVAL	1	0	0	0
4	A SEJITA (DOLORES III)	DUVAL	1	0	0	0
4	P SEJITA (HOCKLEY 1ST)	DUVAL	9	5	1,912,814	574 F
4	A SEJITA (HOCKLEY 2ND)	DUVAL	10	3	2,802,265	0 F
4	P SEJITA (HOCKLEY 3RD)	DUVAL	2	0	0	0
4	A SEJITA (HOCKLEY 4TH)	DUVAL	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	SEJITA (YEGUA, UP.)	DUVAL	1	1	51,131	954
4	SEJITA (6800)	DUVAL	0	0	0	0
4	A SEJITA, EAST (ZONE 11-B)	DUVAL	0	0	0	0
4	SEJITA, EAST (550)	DUVAL	0	0	0	0
4	SEJITA, EAST (800)	DUVAL	1	0	9,195	0
4	SEJITA, EAST (900)	DUVAL	0	0	0	0
4	SEJITA, EAST (1000)	DUVAL	0	0	0	0
4	A SEJITA, EAST (1170)	DUVAL	0	0	0	0
4	P SEJITA, EAST (1220)	DUVAL	4	0	4,302	0
4	P SEJITA EAST (1230)	DUVAL	1	1	56,855	0
4	SEJITA, EAST (1600)	DUVAL	1	0	0	0
4	SEJITA, EAST (1750)	DUVAL	0	0	0	0
4	SEJITA, EAST (1800)	DUVAL	0	0	0	0
4	P SEJITA, EAST (1900)	DUVAL	1	0	4,243	0
4	SEJITA, EAST (2250)	DUVAL	0	0	0	0
4	P SEJITA, WEST	DUVAL	1	0	0	0
4	P SERAFIN (WILCOX 8600)	ZAPATA	1	1	32,871	194
4	SEVEN ELEVEN (FRIO 1380)	WEBB	1	0	0	0
4	A SEVEN SISTERS	DUVAL	2	0	0	0
4	SEVEN SISTERS (QUEEN CITY)	DUVAL	1	0	0	0
4	SEVEN SISTERS (1200)	DUVAL	3	1	22,931	0
4	SEVEN SISTERS (1400)	DUVAL	0	0	0	0
4	SEVEN SISTERS (1500)	DUVAL	1	0	0	0
4	SEVEN SISTERS (1600 COLE)	DUVAL	0	0	0	0
4	SEVEN SISTERS (2300)	DUVAL	4	1	55,032	0
4	SEVEN SISTERS (2400)	DUVAL	1	0	0	0
4	SEVEN SISTERS (3000 YEGUA)	DUVAL	1	0	0	0
4	SEVEN SISTERS (5750 BARNES)	DUVAL	1	0	0	0
4	SEVEN SISTERS (8100 WILCOX)	DUVAL	0	0	0	0
4	SEVEN SISTERS, E. (QUEEN CITY)	DUVAL	0	0	0	0
4	SEVEN SISTERS,E.(QUEEN CITY LO)	DUVAL	0	0	0	0
4	P SEVEN SISTERS, EAST (9400)	DUVAL	2	2	319,395	2,273
4	P SEVEN SISTERS, EAST (9500)	DUVAL	5	4	880,034	1,174 F
4	P SEVEN SISTERS, EAST (9700)	DUVAL	1	0	0	0
4	P SEVEN SISTERS, EAST (10000)	DUVAL	3	1	320,043	0 F
4	SEVEN SISTERS,h.(WILCOX 1)	DUVAL	1	1	50,656	708
4	SEVEN SISTERS,h.(WILCOX 1,N.)	DUVAL	1	0	0	0
4	SEVEN SISTERS, w. (WILCOX 6)	DUVAL	1	1	82,335	1,232
4	SEVEN SISTERS, h. (WILCOX 8)	DUVAL	1	0	0	0
4	SEVENTY-SIX (FRIO)	DUVAL	1	0	0	0
4	SEVENTY-SIX (2100)	DUVAL	0	0	0	0
4	SEVENTY-SIX, SOUTH (700)	DUVAL	1	0	0	0
4	SEVENTY-SIX, SCUTH (870)	DUVAL	1	0	0	0
4	SEVENTY-SIX, SOUTH (1300)	DUVAL	1	0	0	0
4	SEVENTY-SIX, SCUTH (6900)	DUVAL	0	0	0	0
4	A SEVENTY-SIX, WEST	DUVAL	0	0	0	0
4	SEVERIANC (MIRAND0)	DUVAL	0	0	0	0
4	SHARP RANCH	JIM WELLS	1	1	42,282	0 F
4	SHARY (FRIO LOWER)	HIDALGO	0	0	0	0
4	SHARY (FRIO 7300)	HIDALGO	0	0	0	0
4	P SHARY, S. (8650)	HIDALGO	1	1	55,469	105
4	SHARYLAND (6500)	HIDALGO	0	0	0	0
4	SHELL PCINT (6900)	ARANSAS	0	0	0	0
4	SHELL POINT (8100)	ARANSAS	0	0	0	0
4	P SHEPHERD (CRUTCHFIELD)	HIDALGO	1	1	99,233	337
4	SHEPHERD (ELKINS)	HIDALGO	1	0	6,184	0
4	P SHEPHERD (FRIO -L-)	HIDALGO	0	0	0	0
4	SHEPHERD (FRIO-P)	HIDALGO	0	0	0	0
4	P SHEPHERD (GRAHAM)	HIDALGO	1	1	98,568	909 F
4	SHEPHERD (HACKNEY LAKE)	HIDALGO	0	0	0	0
4	P SHEPHERD (JONES)	HIDALGO	0	0	0	0
4	SHEPHERD (MARTIN)	HIDALGO	0	0	0	0
4	P SHEPHERD (MCKINSEY)	HIDALGO	1	0	4,984	0 F
4	SHEPHERD (MELLINGER)	HIDALGO	3	1	55,349	0 F
4	P SHEPHERD (MEYERHOFF)	HIDALGO	0	0	0	0
4	P SHEPHERD (STRAY)	HIDALGO	0	0	0	0
4	SHEPHERD (STRAY, M.)	HIDALGO	0	0	0	0
4	SHEPHERD (STRAY, N.)	HIDALGO	0	0	0	0
4	P SHEPHERD (TEXANO)	HIDALGO	0	0	0	0
4	P SHEPHERD (6240 STRAY)	HIDALGO	1	1	58,289	416
4	SHEPHERD (6750)	HIDALGO	0	0	0	0
4	P SHEPHERD (7300)	HIDALGO	1	0	0	0
4	SHEPHERD, N. (MEYERHOFF)	HIDALGO	0	0	0	0
4	SHEPHERD, S. (CRUTCHFIELD)	HIDALGO	0	0	0	0
4	A SHEPHERD, SOUTH (MEYERHOFF)	HIDALGO	0	0	0	0
4	P SHEPHERD, SOUTH (6700)	HIDALGO	1	0	0	0
4	SHIELD (FRIO D)	NUECES	1	0	0	0
4	P SHIELD (FRIO E)	NUECES	0	0	0	0
4	SHIELD (FRIO F)	NUECES	1	0	0	0
4	P SHIELD (FRIO K)	NUECES	1	1	32,008	844
4	A SHIELD (MIOCENE)	NUECES	0	0	0	0
4	SHIELD (2800)	NUECES	0	0	0	0
4	SHIELD (2900)	NUECES	0	0	0	0
4	SHIELD (7500)	NUECES	1	0	0	0
4	SHIELD, EAST (FRIO 7700)	NUECES	0	0	0	0
4	SHIELD, EAST (8100)	NUECES	0	0	0	0
4	SHIELD, NCRTH (3065)	NUECES	0	0	0	0
4	P SHIELD, S.W. (7650)	NUECES	1	1	26,357	0
4	SHIELD, SW (8400)	NUECES	0	0	0	0
4	A SHIELD, WEST (2900)	NUECES	1	0	7,888	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	SINTON (F-A)	SAN PATRICIO	0	0	0	0
4	SINTON (FRIO 5400)	SAN PATRICIO	0	0	0	0
4	P SINTON, NORTH	SAN PATRICIO	2	1	29,108	0 F
4	SINTON, NORTH (CATAHOULA)	SAN PATRICIO	0	0	0	0
4	A SINTON, NORTH (SHALLOW)	SAN PATRICIO	0	0	0	0
4	SINTON, NORTH (1100)	SAN PATRICIO	0	0	0	0
4	SINTON, NORTH (1400)	SAN PATRICIO	1	1	1,000	0
4	P SINTON, NORTH (1500)	SAN PATRICIO	1	1	2,605	0
4	SINTON, NORTH (1600 MIOCENE)	SAN PATRICIO	2	0	518	0
4	P SINTON, NORTH (1950)	SAN PATRICIO	2	0	0	0
4	SINTON, NORTH (2050)	SAN PATRICIO	1	0	0	0
4	SINTON, NORTH (2300)	SAN PATRICIO	0	0	0	0
4	P SINTON, NORTH (2330)	SAN PATRICIO	1	1	5,676	0
4	SINTON, NORTH (2400)	SAN PATRICIO	1	0	0	0
4	SINTON, NORTH (2700)	SAN PATRICIO	0	0	0	0
4	SINTON, NORTH (3100)	SAN PATRICIO	0	0	0	0
4	SINTON, NORTH (3175)	SAN PATRICIO	1	0	0	0
4	SINTON, NORTH (4400 FRIO)	SAN PATRICIO	0	0	0	0
4	A SINTON, NORTH (4600)	SAN PATRICIO	0	0	0	0
4	A SINTON, NORTH (5600)	SAN PATRICIO	0	0	0	0
4	A SINTON, NORTH (6600)	SAN PATRICIO	0	0	0	0
4	P SINTON, SOUTH (CATAHOULA 3300)	SAN PATRICIO	0	0	0	0
4	A SINTON, WEST (BAYDER SD.)	SAN PATRICIO	0	0	0	0
4	A SINTON, WEST (SHALLOW)	SAN PATRICIO	4	1	15,414	0
4	SINTON, WEST (SHALLOW 1140)	SAN PATRICIO	1	0	0	0
4	SINTON, WEST (SHALLOW 1222)	SAN PATRICIO	0	0	0	0
4	SINTON, WEST (1320)	SAN PATRICIO	0	0	0	0
4	SINTON, WEST (1500 LAGARTO)	SAN PATRICIO	1	0	0	0
4	SINTON, WEST (1850)	SAN PATRICIO	0	0	0	0
4	SINTON, WEST (1900 UPPER)	SAN PATRICIO	0	0	0	0
4	SINTON, WEST (2050)	SAN PATRICIO	2	0	0	0
4	SINTON, WEST (3200)	SAN PATRICIO	3	0	0	0
4	P SINTON, WEST (3400)	SAN PATRICIO	0	0	0	0
4	SINTON SHALLOW, WEST (1300)	SAN PATRICIO	1	0	0	0
4	SINTON SHALLOW, WEST (1400)	SAN PATRICIO	0	0	0	0
4	SINTON SHALLOW, WEST (1800)	SAN PATRICIO	3	0	0	0
4	SINTON SHALLOW, WEST (1900)	SAN PATRICIO	2	0	0	0
4	SINTON SHALLOW, WEST (1950)	SAN PATRICIO	1	0	0	0
4	SINTON SHALLOW, WEST (2150)	SAN PATRICIO	1	0	0	0
4	SINTON SHALLOW, WEST (2250)	SAN PATRICIO	0	0	0	0
4	SINTON SHALLOW, WEST (2300)	SAN PATRICIO	1	0	0	0
4	SINTON SHALLOW, WEST (3000)	SAN PATRICIO	1	0	0	0
4	P SINTON SHALLOW, WEST (3050)	SAN PATRICIO	0	0	0	0
4	SINTON SHALLOW, WEST (3200)	SAN PATRICIO	0	0	0	0
4	A SIXTO (HOCKLEY 2170)	STARR	1	0	8,047	0
4	SKIPPER (I-27)	BROOKS	0	0	0	0
4	SKIPPER (J-05)	BROOKS	1	0	15,756	0 F
4	SLATOR RANCH (WILCOX)	WEBB	1	1	8,612	97 F
4	SODVILLE (MIOCENE 1990)	SAN PATRICIO	1	0	0	0
4	SODVILLE (GRETA 4900)	SAN PATRICIO	0	0	0	0
4	SODVILLE (GRETA 4920)	SAN PATRICIO	0	0	0	0
4	SODVILLE (GRETA 5050)	SAN PATRICIO	0	0	0	0
4	P SODVILLE (SINTON 6050)	SAN PATRICIO	1	0	0	0
4	P SODVILLE, WEST (7100)	SAN PATRICIO	1	1	133,477	7,192
4	SORILLO (WICKSBURG 11,600)	KENECEY	1	0	0	0
4	P SORILLO (WICKSBURG 11600 SOUTH)	KENECEY	1	1	12,804	689
4	SOUTH BAY (FRIO C-6)	NUECES	1	1	14,935	361
4	SOUTH BAY (FRIO J-5)	NUECES	1	1	15,884	407
4	A SOUTHLAND	DUVAL	0	0	0	0
4	A SOUTHLAND (COLE, LOWER)	DUVAL	1	0	0	0
4	SOUTHLAND (GRAVIS)	DUVAL	1	1	27,830	0
4	SOUTHLAND (PETTUS 5300)	DUVAL	1	0	0	0
4	SOUTHLAND (TEDDLIE)	DUVAL	7	3	55,269	0
4	A SOUTHLAND (4530)	DUVAL	0	0	0	0
4	P SOUTHLAND (5580)	DUVAL	2	2	37,382	0 F
4	SPARTAN (F-A)	SAN PATRICIO	0	0	0	0
4	SPARTAN (FRIO BASAL A)	SAN PATRICIO	0	0	0	0
4	SPARTAN (1700)	SAN PATRICIO	0	0	0	0
4	SPARTAN (3300)	SAN PATRICIO	1	0	0	0
4	SPARTAN (3400)	SAN PATRICIO	0	0	0	0
4	SPARTAN (4500)	SAN PATRICIO	0	0	0	0
4	SPARTAN (5250)	SAN PATRICIO	0	0	0	0
4	SPARTAN (5350)	SAN PATRICIO	0	0	0	0
4	SPARTAN (5450)	SAN PATRICIO	0	0	0	0
4	SPARTAN (6200)	SAN PATRICIO	0	0	0	0
4	P SPARTAN (6900 SAND)	SAN PATRICIO	2	0	0	0
4	SPARTAN (7370)	SAN PATRICIO	0	0	0	0
4	SPARTAN (8000)	SAN PATRICIO	0	0	0	0
4	SPARTAN (8050)	SAN PATRICIO	0	0	0	0
4	SPARTAN (8150 FRIO)	SAN PATRICIO	1	0	0	0
4	SPARTAN (8400)	SAN PATRICIO	1	0	0	0
4	P SPARTAN (8800 FRIO LOWER)	SAN PATRICIO	0	0	0	0
4	SPARTAN, SOUTH (5100)	SAN PATRICIO	0	0	0	0
4	P SPARTAN, SOUTH (7900)	SAN PATRICIO	1	0	83,381	569
4	P SPRINT (MARGINULINA)	KLEBERG	0	0	0	0
4	SPRINT (10400)	KLEBERG	0	0	0	0
4	P SPRINT, S. (FRIO A)	KLEBERG	2	2	2,175,480	0 F
4	SPRINT, S (FRIO B)	KLEBERG	0	0	0	0
4	SPRINT, S. (FRIO C)	KLEBERG	0	0	0	0
4	SQUIRE (CVT-WELLS)	DUVAL	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	SQUIRE (PETTUS)	DUVAL	0	0	0	0
4	A SQUIRE (SQUIRE)	DUVAL	1	0	0	0
4	SQUIRE (STRAKE)	DUVAL	2	0	0	0
4	SQUIRE (2400)	DUVAL	1	0	0	0
4	SQUIRE, WEST (2200 FRIO)	DUVAL	0	0	0	0
4	SQUIRE, WEST (STRAKE)	DUVAL	0	0	0	0
4	STARK (ANDERSON)	SAN PATRICIO	0	0	0	0
4	STARK (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4	STARK (GRIMSHAW)	SAN PATRICIO	0	0	0	0
4	STARK (MOORE)	SAN PATRICIO	0	0	0	0
4	STARK (MORRIS)	SAN PATRICIO	0	0	0	0
4	STARK (WATSON)	SAN PATRICIO	0	0	0	0
4	P STARK (9,400)	SAN PATRICIO	0	0	0	0
4	P STARK (9,700)	SAN PATRICIO	0	0	0	0
4	STARK (9,900)	SAN PATRICIO	1	0	7,392	38
4	P STARK (10,300)	SAN PATRICIO	1	1	16,128	513
4	STARK, NORTH (F-1)	SAN PATRICIO	1	0	0	0
4	STARK, NORTH (F-7)	SAN PATRICIO	0	0	0	0
4	P STARK, NORTH (LA FARGE)	SAN PATRICIO	1	0	13,783	281 F
4	STARR BRITE (4250)	DUVAL	2	0	6,767	0
4	P STARR BRITE W (3900)	DUVAL	1	1	107,249	651
4	P STARR BRITE W (4470)	DUVAL	1	0	0	0
4	P STARR BRITE W (4800)	DUVAL	1	1	8,758	0
4	STARR COUNTY, NE. (K-1 GAS 4204)	STARR	10	6	390,610	824 F
4	P STATE PARK (FRIO 5500)	HIDALGO	0	0	0	0
4	A STEDMAN ISLAND	NUECES	1	0	0	0
4	P STEDMAN ISLAND (87)	NUECES	1	1	249,184	0 F
4	P STEDMAN ISLAND (C-1)	NUECES	2	1	116,025	0 F
4	STEDMAN ISLAND (C-2)	NUECES	0	0	0	0
4	STEDMAN ISLAND (C-3)	NUECES	0	0	0	0
4	STEDMAN ISLAND (C-5)	NUECES	0	0	0	0
4	P STEDMAN ISLAND (C-6)	NUECES	2	2	885,545	2,013 F
4	STEDMAN ISLAND (D-6)	NUECES	1	0	0	0
4	STEDMAN ISLAND (D-9)	NUECES	0	0	0	0
4	P STEDMAN ISLAND (7300)	NUECES	1	1	217,471	0
4	STEDMAN ISLAND (7900)	NUECES	0	0	0	0
4	STEDMAN ISLAND (8200)	NUECES	1	1	63,257	841
4	STEDMAN ISLAND (9500)	NUECES	0	0	0	0
4	P STEDMAN ISLAND, N. (7300)	NUECES	2	1	58,018	127 F
4	STEDMAN ISLAND, N. (7600)	NUECES	0	0	0	0
4	STEDMAN ISLAND, N. (8000)	NUECES	0	0	0	0
4	STEDMAN ISLAND W. (F SAND)	NUECES	0	0	0	0
4	A STETS (GOVT, WELLS)	DUVAL	1	0	0	0
4	STETS (TARANCAHUAS)	DUVAL	1	0	0	0
4	STILLMAN (E-59)	KENECEY	0	0	0	0
4	STILLMAN (E-64)	KENECEY	0	0	0	0
4	STILLMAN (F-45)	KENECEY	0	0	0	0
4	STILLMAN (F-61)	KENECEY	0	0	0	0
4	STILLMAN (F-72)	KENECEY	0	0	0	0
4	STILLMAN (G-02)	KENECEY	0	0	0	0
4	STILLMAN (G-11)	KENECEY	0	0	0	0
4	STILLMAN (G-20)	KENECEY	0	0	0	0
4	STILLMAN (G-34)	KENECEY	0	0	0	0
4	STILLMAN (G-44)	KENECEY	0	0	0	0
4	STILLMAN (G-60)	KENECEY	0	0	0	0
4	STILLMAN (H-05)	KENECEY	0	0	0	0
4	STILLMAN (H-12)	KENECEY	0	0	0	0
4	STILLMAN (H-23)	KENECEY	0	0	0	0
4	P STILLMAN (H-33, L-22)	KENECEY	1	1	31,159	0 F
4	P STILLMAN (H-33, III, N)	KENECEY	1	1	357,034	0 F
4	STILLMAN (H-36)	KENECEY	0	0	0	0
4	STILLMAN (I-12)	KENECEY	0	0	0	0
4	STILLMAN (I-40)	KENECEY	0	0	0	0
4	P STILLMAN (I-52)	KENECEY	1	0	12,012	0 F
4	P STILLMAN (I-61)	KENECEY	1	1	256,237	0 F
4	STILLMAN (J-30, K-78)	KENECEY	0	0	0	0
4	STILLMAN (K-00)	KENECEY	1	1	102,796	0 F
4	STILLMAN (K-00 III, K-32)	KENECEY	1	0	13,749	0 F
4	STILLMAN (K-32)	KENECEY	0	0	0	0
4	STILLMAN (K-32, 43 II, L-22 III)	KENECEY	1	1	74,588	0 F
4	STILLMAN (K-34)	KENECEY	0	0	0	0
4	P STILLMAN (K-43)	KENECEY	2	2	456,662	0 F
4	STILLMAN (K-78)	KENECEY	0	0	0	0
4	P STILLMAN (K-81)	KENECEY	0	0	0	0
4	STILLMAN (L-22)	KENECEY	0	0	0	0
4	STILLMAN (L-36)	KENECEY	0	0	0	0
4	P STILLMAN (L-36, III)	KENECEY	1	1	542,820	0 F
4	STILLMAN (L-46)	KENECEY	1	1	128,586	0 F
4	P STILLMAN (SHALLOW)	KENECEY	34	20	5,187,562	0 F
4	STRAKE (2250)	DUVAL	0	0	0	0
4	STRAKE (2320)	DUVAL	1	0	0	0
4	P STRAKE (2500)	DUVAL	1	1	30,906	0
4	STRAKE, NORTH (COLE)	DUVAL	0	0	0	0
4	STRAKE, NE. (HCKLEY)	DUVAL	0	0	0	0
4	P STRATTON	KLEBERG	5	3	45,865	0 F
4	STRATTON (A-22)	JIM WELLS	0	0	0	0
4	P STRATTON (A-5300)	JIM WELLS	6	4	591,022	0 F
4	STRATTON (A-5400)	JIM WELLS	1	1	29,954	331
4	P STRATTON (ARROYO 4-6700)	JIM WELLS	3	2	147,942	0 F
4	A STRATTON (AUSTIN, LOWER)	KLEBERG	0	0	0	0

OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P STRATTON (AUSTIN, SOUTH UPPER)	NUECES	1	0	0	0
4	P STRATTON (AUSTIN, UPPER)	JIM WELLS	M 4	1	213,453	0 F
4	STRATTON (AUSTIN, WEST LOWER)	JIM WELLS	0	0	0	0
4	P STRATTON (AUSTIN, WEST MIDDLE)	JIM WELLS	M 5	2	204,723	0 F
4	P STRATTON (AUSTIN, WEST UPPER)	JIM WELLS	M 6	3	582,231	0
4	P STRATTON (B-22)	JIM WELLS	1	1	56,930	0 F
4	P STRATTON (B-27)	JIM WELLS	M 3	2	66,916	0 F
4	P STRATTON (B-5300)	JIM WELLS	M 7	6	251,759	0 F
4	P STRATTON (B-5400)	JIM WELLS	1	1	55,404	0 F
4	A STRATTON (BERTRAM)	JIM WELLS	M 23	9	780,585	C 0 F
4	A STRATTON (BERTRAM B)	KLEBERG	2	1	84,180	126 F
4	A STRATTON (BERTRAM EAST)	KLEBERG	1	0	48,585	0 F
4	STRATTON (BERTRAM M)	KLEBERG	0	0	0	0
4	P STRATTON (BERTRAM NORTH)	NUECES	2	2	169,508	0 F
4	STRATTON (BERTRAM NW)	NUECES	0	0	0	0
4	P STRATTON (BERTRAM WEST)	JIM WELLS	M 5	5	666,774	0 F
4	P STRATTON (C-5300)	NUECES	M 5	3	268,865	0 F
4	P STRATTON (COMSTOCK)	NUECES	M 16	9	492,887	0 F
4	P STRATTON (COMSTOCK-B 4700)	JIM WELLS	M 4	2	132,626	0 F
4	STRATTON (COMSTOCK-C 4600)	JIM WELLS	1	0	0	0
4	P STRATTON (D-6)	NUECES	4	4	203,405	0 F
4	STRATTON (D-11)	NUECES	0	0	0	0
4	P STRATTON (D-18)	NUECES	1	1	28,559	0
4	P STRATTON (D-23)	NUECES	1	1	11,679	0
4	P STRATTON (D-26)	JIM WELLS	M 4	3	137,469	0 F
4	P STRATTON (D-40)	JIM WELLS	M 3	1	4,620	0 F
4	P STRATTON (D-49)	JIM WELLS	M 5	4	202,154	0 F
4	P STRATTON (E-18-2)	NUECES	1	1	328,592	0 F
4	P STRATTON (E-25)	JIM WELLS	M 6	4	572,340	0 F
4	P STRATTON (E-31)	JIM WELLS	M 10	9	670,834	0 F
4	P STRATTON (E-41-3)	NUECES	M 1	0	0	0
4	P STRATTON (E-49-18)	KLEBERG	1	0	0	0
4	STRATTON (E-84, B)	KLEBERG	1	0	0	0
4	STRATTON (E-93)	JIM WELLS	0	0	0	0
4	STRATTON (F-2)	NUECES	0	0	0	0
4	STRATTON (F-2-7)	NUECES	0	0	0	0
4	STRATTON (F-03)	KLEBERG	0	0	0	0
4	STRATTON (F-03,E)	KLEBERG	1	1	23,407	0 F
4	STRATTON (F-10)	KLEBERG	1	0	34,254	0 F
4	P STRATTON (F-16)	NUECES	0	0	0	0
4	P STRATTON (F-20)	KLEBERG	2	1	80,713	0 F
4	STRATTON (F-21)	NUECES	0	0	0	0
4	P STRATTON (F-22)	NUECES	1	1	176,469	0 F
4	STRATTON (F-23)	KLEBERG	1	1	58,524	0 F
4	A STRATTON (F-25)	KLEBERG	0	0	0	0
4	P STRATTON (F-25-4)	KLEBERG	1	1	254,258	0 F
4	STRATTON (F-25-5)	NUECES	0	0	0	0
4	P STRATTON (F-28)	NUECES	3	1	236,040	0 F
4	STRATTON (F-30)	KLEBERG	M 4	2	186,441	0 F
4	STRATTON (F-30, SOUTH)	KLEBERG	1	0	396	0 F
4	P STRATTON (F-31)	KLEBERG	3	3	1,025,349	0 F
4	STRATTON (F-31-8)	NUECES	0	0	0	0
4	P STRATTON (F-34-7)	KLEBERG	1	1	41,426	0
4	P STRATTON (F-34-8)	NUECES	1	1	46,545	0
4	P STRATTON (F-34-9)	KLEBERG	1	1	50,283	0 F
4	STRATTON (F-37)	NUECES	0	0	0	0
4	P STRATTON (F-39)	NUECES	6	3	266,322	0 F
4	A STRATTON (F-39-10)	KLEBERG	1	1	381,443	0
4	STRATTON (F-39-13)	NUECES	0	0	0	0
4	STRATTON (F-43)	JIM WELLS	1	1	54,702	0 F
4	A STRATTON (F-44)	NUECES	0	0	0	0
4	P STRATTON (F-44, RES.7)	NUECES	1	1	412,492	0 F
4	P STRATTON (F-46)	KLEBERG	1	1	28,561	0
4	STRATTON (F-52,U)	JIM WELLS	2	2	35,353	0 F
4	STRATTON (F-89,E)	KLEBERG	0	0	0	0
4	STRATTON (F-94)	KLEBERG	1	1	21,325	0 F
4	P STRATTON (G-2)	KLEBERG	M 1	0	56,826	0 F
4	STRATTON (G-9)	NUECES	0	0	0	0
4	STRATTON (G-11-6900)	NUECES	0	0	0	0
4	P STRATTON (G-15)	NUECES	6	2	281,056	0 F
4	STRATTON (G-18)	NUECES	0	0	0	0
4	A STRATTON (G-21)	NUECES	0	0	0	0
4	STRATTON (G-22)	KLEBERG	M 1	1	15,790	0 F
4	STRATTON (G-29)	NUECES	0	0	0	0
4	STRATTON (G-41)	NUECES	0	0	0	0
4	STRATTON (G-56)	KLEBERG	1	1	24,285	0 F
4	STRATTON (G-67, E)	KLEBERG	0	0	0	0
4	STRATTON (G-72)	KLEBERG	0	0	0	0
4	A STRATTON (G-74)	KLEBERG	0	0	0	0
4	A STRATTON (GARDNER-WARDNER)	NUECES	M 2	1	8,584	0 F
4	P STRATTON (GARDNER-WARDNER,B)	JIM WELLS	1	0	13,396	0 F
4	P STRATTON (H-3)	NUECES	0	0	0	0
4	P STRATTON (H-37)	NUECES	1	1	242,125	0 F
4	P STRATTON (HET, LOWER)	JIM WELLS	M 7	1	134,567	0 F
4	STRATTON (H-55)	KLEBERG	1	0	0	0
4	STRATTON (I-33)	KLEBERG	M 0	0	0	0
4	P STRATTON (J-10)	JIM WELLS	M 3	1	6,655	0 F
4	A STRATTON (JUAN)	JIM WELLS	M 5	5	636,408	0 F
4	P STRATTON (K-20)	NUECES	2	2	297,765	0 F
4	P STRATTON (K-33)	NUECES	6	4	1,534,477	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P STRATTON (M-24)	NUECES	3	3	494,791	0 F
4	A STRATTON (L- 4)	KLEBERG	13	4	874,011	0 F
4	P STRATTON (L-5)	NUECES	1	0	14,376	0 F
4	A STRATTON (L-12)	KLEBERG	4	0	0	0
4	P STRATTON (M-12)	NUECES	2	2	1,014,871	0 F
4	A STRATTON (L-16)	KLEBERG	4	2	75,039	0 F
4	STRATTON (L-16,S)	KLEBERG	0	0	0	0
4	P STRATTON (M-8)	KLEBERG	0	0	0	0
4	STRATTON (N-22)	KLEBERG	0	0	0	0
4	STRATTON (N-22,C)	KLEBERG	0	0	0	0
4	STRATTON (N-22,E)	KLEBERG	0	0	0	0
4	A STRATTON (N-25)	KLEBERG	2	0	157,254	0 F
4	STRATTON (N-26-C)	KLEBERG	0	0	0	0
4	A STRATTON (N-26,N)	KLEBERG	0	0	0	0
4	STRATTON (N-27, S.)	JIM WELLS	0	0	0	0
4	STRATTON (N-27, SW)	KLEBERG	1	0	0	0
4	P STRATTON (P-4,C)	KLEBERG	1	1	69,668	0 F
4	P STRATTON (P-4,N)	KLEBERG	1	1	274,234	0 F
4	P STRATTON (P-4, NE)	KLEBERG	1	0	0	0
4	STRATTON (P-5)	KLEBERG	3	2	103,795	628 F
4	STRATTON (P-6, NE)	KLEBERG	1	1	4,597	0 F
4	STRATTON (P-6, SW)	KLEBERG	1	0	0	0
4	A STRATTON (P-6,W)	KLEBERG	1	0	0	0
4	STRATTON (POTENTIAL)	NUECES	0	0	0	0
4	STRATTON (R-2, LO. S)	KLEBERG	0	0	0	0
4	STRATTON (R-2, U)	KLEBERG	2	2	167,865	0 F
4	STRATTON (R-2, U,EAST)	KLEBERG	1	0	0	0
4	STRATTON (R-2, L)	KLEBERG	6	3	629,291	0 F
4	A STRATTON (R-2, LW)	KLEBERG	1	1	191,907	0 F
4	A STRATTON (R- 3, E)	KLEBERG	3	0	3,599	0 F
4	STRATTON (R- 3, S.)	KLEBERG	0	0	0	0
4	A STRATTON (R-4,E)	KLEBERG	1	1	128,505	0 F
4	STRATTON (R-4,W)	KLEBERG	1	0	0	0
4	STRATTON (R-5,LW)	KLEBERG	1	1	114,485	0 F
4	P STRATTON (R-5,E)	KLEBERG	0	0	0	0
4	STRATTON (R- 5,6750)	KLEBERG	8	3	921,293	0 F
4	STRATTON (R-6)	KLEBERG	0	0	0	0
4	P STRATTON (R-6,E)	KLEBERG	2	1	239,040	0 F
4	STRATTON (R-6, U)	KLEBERG	1	0	0	0
4	STRATTON (R- 6, W.)	KLEBERG	0	0	0	0
4	A STRATTON (R-13)	KLEBERG	5	0	130,551	0 F
4	P STRATTON (REPRESSURE 1500)	NUECES	2	0	0	0
4	P STRATTON (RIVERS LOWER)	NUECES	M	4	404,373	0 F
4	P STRATTON (RIVERS UPPER A)	JIM WELLS	M	13	1,152,391	0 F
4	P STRATTON (RIVERS UPPER B)	NUECES	M	11	1,245,087	0 F
4	A STRATTON (S-2, NE)	KLEBERG	1	0	0	0
4	STRATTON (S-2, SW)	KLEBERG	0	0	0	0
4	A STRATTON (S-4)	KLEBERG	5	2	339,917	0 F
4	A STRATTON (SELLERS)	JIM WELLS	M	1	0	0
4	A STRATTON (SELLERS UPPER)	NUECES	1	1	106,668	0
4	P STRATTON (SELLERS UPPER GAS)	JIM WELLS	M	4	72,917	0 F
4	P STRATTON (SELLERS 2)	KLEBERG	M	1	31,137	0 F
4	STRATTON (SELLERS 2, SC)	KLEBERG	0	0	0	0
4	STRATTON (SELLERS 2,SE)	KLEBERG	0	0	0	0
4	STRATTON (SELLERS 2-D)	KLEBERG	1	0	0	0
4	A STRATTON (SELLERS 3, E)	KLEBERG	3	0	0	0
4	STRATTON (SELLERS 3,NE-2)	KLEBERG	1	0	4,649	0 F
4	A STRATTON (SELLERS 4)	KLEBERG	0	0	0	0
4	A STRATTON (T-3)	KLEBERG	0	0	0	0
4	STRATTON (U-3)	KLEBERG	1	1	120,615	0 F
4	STRATTON (V-3)	JIM WELLS	M	1	64,407	0 F
4	STRATTON (V-1)	KLEBERG	0	0	0	0
4	STRATTON (V-11)	KLEBERG	1	0	0	0
4	STRATTON (V-26)	KLEBERG	0	0	0	0
4	STRATTON (W-12)	JIM WELLS	0	0	0	0
4	P STRATTON (V - 29)	KLEBERG	1	1	49,263	0 F
4	P STRATTON (V-5)	KLEBERG	1	0	2,308	0 F
4	P STRATTON (W-15)	NUECES	1	1	13,039	0
4	P STRATTON (W-38)	KLEBERG	1	1	22,921	0
4	STRATTON (W-18)	JIM WELLS	0	0	0	0
4	STRATTON (W-39,B)	KLEBERG	0	0	0	0
4	STRATTON (W-39,C)	KLEBERG	0	0	0	0
4	STRATTON (W-39, SW)	KLEBERG	1	0	0	0
4	A STRATTON (W-39-2)	NUECES	0	0	0	0
4	P STRATTON (W-39-3)	KLEBERG	3	1	386,612	0 F
4	STRATTON (W-39-4)	KLEBERG	1	1	241,047	555 F
4	STRATTON (W-45-3)	KLEBERG	1	0	0	0
4	A STRATTON (W-45-4)	KLEBERG	0	0	0	0
4	STRATTON (W-45-4B)	KLEBERG	0	0	0	0
4	STRATTON (W-67)	JIM WELLS	1	0	0	0
4	P STRATTON (W-69)	JIM WELLS	M	1	88,074	0 F
4	STRATTON (W-77)	JIM WELLS	M	0	0	0
4	P STRATTON (W-92)	JIM WELLS	M	5	431,022	0 F
4	P STRATTON (W-92, RES. 2)	KLEBERG	0	0	0	0
4	P STRATTON (W-99)	NUECES	1	1	560,155	0 F
4	STRATTON (WAGNER)	JIM WELLS	M	0	0	0
4	A STRATTON (WARDNER)	JIM WELLS	M	36	1,217,168	0 F
4	A STRATTON (WARDNER WEST)	JIM WELLS	M	0	0	0
4	P STRATTON (WARDNER WEST - GAS)	JIM WELLS	M	8	491,092	0 F
4	P STRATTON (WARDNER 2, UP.)	NUECES	1	0	446	0

OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLS
4	P STRATTON (ZONE F-16-3)	KLEBERG	1	0	0	0
4	STRATTON (ZONE V-13,14)	KLEBERG	0	0	0	0
4	STRATTON (1700)	NUECES	0	0	0	0
4	STRATTON (1800)	NUECES	0	0	0	0
4	P STRATTON (4300)	JIM WELLS	M 3	2	132,190	0 F
4	P STRATTON (4500,2)	JIM WELLS	1	1	66,933	0 F
4	P STRATTON (4900)	NUECES	2	1	96,808	0
4	P STRATTON (5000)	NUECES	M 8	5	224,585	0 F
4	P STRATTON (5100)	JIM WELLS	M 3	1	167,063	0
4	P STRATTON (5200)	JIM WELLS	M 6	4	291,727	0 F
4	STRATTON (5270)	KLEBERG	1	0	0	0
4	STRATTON (5420)	KLEBERG	1	0	1,759	0 F
4	STRATTON (5470)	KLEBERG	0	0	0	0
4	STRATTON (5560)	JIM WELLS	1	1	9,852	0 F
4	P STRATTON (5800)	JIM WELLS	M 4	4	209,223	0 F
4	P STRATTON (6000)	JIM WELLS	M 0	0	0	0
4	A STRATTON (6300 NORTH SEG.)	NUECES	4	4	492,068	174 F
4	P STRATTON (6700)	NUECES	1	1	29,452	183
4	P STRATTON (6850)	KLEBERG	1	1	16,701	0 F
4	STRATTON (6700 LPG STRG.)	NUECES	0	0	0	0
4	STRATTON (7400)	KLEBERG	1	1	22,335	0 F
4	STRATTON (7460)	KLEBERG	0	0	0	0
4	P STRATTON (7800)	NUECES	1	1	47,125	244
4	P STRATTON (8660)	KLEBERG	1	0	949	0 F
4	STRATTON, EAST (PFLUEGER, LOWER)	NUECES	M 0	0	0	0
4	STRATTON, EAST (PFLUEGER, MIDDLE)	NUECES	0	0	0	0
4	A STRATTON, EAST (PFLUEGER, UPPER)	NUECES	0	0	0	0
4	STRATTON, SOUTH (AUSTIN, UPPER)	NUECES	0	0	0	0
4	A STROMAN (OHERN)	JIM HOGG	0	0	0	0
4	P STROMAN (OHERN -A-)	JIM HOGG	1	1	85,806	204
4	P STROMAN (OHERN 3575)	JIM HOGG	1	1	42,122	0
4	P STRONG (SAENZ 5300)	STARR	2	1	6,553	0 F
4	P STRONG (SAENZ 7320)	STARR	1	1	81,422	0 F
4	A STRONG (4700)	STARR	2	2	12,473	0 F
4	P SUE (5150)	JIM WELLS	1	1	17,471	0
4	P SUE (5250)	JIM WELLS	1	0	0	0
4	A SULLIVAN CITY	HIDALGO	0	0	0	0
4	SULLIVAN CITY (CHAPA, UP. 3900)	STARR	M 0	0	0	0
4	A SULLIVAN CITY (FLORES)	HIDALGO	M 1	0	11,265	9
4	SULLIVAN CITY (FORDYCE, LO. 3400)	HIDALGO	M 1	0	0	0
4	SULLIVAN CITY (GARZA)	STARR	M 0	0	0	0
4	SULLIVAN CITY (ROYAL 4000)	HIDALGO	M 0	0	0	0
4	SULLIVAN CITY (SAENZ STRAY 3850)	HIDALGO	C 0	0	0	0
4	SULLIVAN CITY (SAENZ 3600)	HIDALGO	0	0	0	0
4	SULLIVAN CITY (STRAY 3000)	HIDALGO	M 2	2	13,574	0
4	SULLIVAN CITY (STRAY 3650)	HIDALGO	0	0	0	0
4	SULLIVAN CITY (STRAY 3700)	HIDALGO	C 0	0	0	0
4	SULLIVAN CITY (SULLIVAN 3400)	HIDALGO	1	0	0	0
4	P SULLIVAN CITY (VICKSBURG, 80-L)	HIDALGO	2	2	204,089	2,196 F
4	SULLIVAN CITY (VICKSBURG, LOWER)	HIDALGO	0	0	0	0
4	SULLIVAN CITY (2550)	STARR	0	0	0	0
4	SULLIVAN CITY (2975)	HIDALGO	1	1	22,817	0
4	SULLIVAN CITY (3500)	HIDALGO	1	0	0	0
4	SULLIVAN CITY (3550)	HIDALGO	1	1	6,941	154
4	SULLIVAN CITY (3750)	HIDALGO	0	0	0	0
4	SULLIVAN CITY (3800)	HIDALGO	M 0	0	0	0
4	SULLIVAN CITY (4900)	HIDALGO	C 0	0	0	0
4	SULLIVAN CITY, SE.	HIDALGO	1	1	19,786	0
4	SULLIVAN CITY, W. (SULVN., UP. 3300)	STARR	0	0	0	0
4	P SUN (A SAND)	STARR	5	1	17,700	0 F
4	P SUN	STARR	5	2	240,737	304 F
4	SUN (B)	STARR	0	0	0	0
4	SUN (B RINCON)	STARR	0	0	0	0
4	SUN (C-1 FRIQ)	STARR	0	0	0	0
4	P SUN (C-1-K)	STARR	M 2	1	36,276	65 F
4	P SUN (C-2)	STARR	4	2	67,059	178 F
4	A SUN (D-1)	STARR	17	7	448,943	641 F
4	A SUN (D-1 B)	STARR	0	0	0	0
4	A SUN (D-2-B)	STARR	7	2	192,376	403 F
4	P SUN (D-3-D)	STARR	1	1	48,858	112
4	SUN (D-3-K)	STARR	0	0	0	0
4	SUN (D-4)	STARR	0	0	0	0
4	P SUN (DX)	STARR	2	2	39,674	182 F
4	P SUN (E-1)	STARR	1	1	29,351	138 F
4	SUN (F-1)	STARR	0	0	0	0
4	A SUN (F-1-M 4950)	STARR	9	8	503,150	225 F
4	P SUN (F-1-U)	STARR	2	2	42,012	105 F
4	P SUN (F-1-U, N)	STARR	1	0	0	0
4	A SUN (F-2-A)	STARR	2	1	28,479	256
4	P SUN (F-2, LO., NW)	STARR	1	1	179,235	0 F
4	SUN (F-4-D, NE)	STARR	C 0	0	0	0
4	SUN (F-4-L, M)	STARR	0	0	0	0
4	SUN (F-4-M, LO.)	STARR	0	0	0	0
4	SUN (F-4-U)	STARR	0	0	0	0
4	SUN (FRIC)	STARR	0	0	0	0
4	A SUN (G-1)	STARR	1	0	0	0
4	P SUN (H-1)	STARR	4	1	277,205	0 F
4	SUN (H-1 SEG B)	STARR	0	0	0	0
4	SUN (H-5)	STARR	1	0	0	0
4	SUN (I-15)	STARR	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	SUN (I-4 VICKSBURG)	STARR	1	0	2,065	11
4	SUN (J-1 VICKSBURG)	STARR	0	0	0	0
4	SUN (L VICKSBURG)	STARR	0	0	0	0
4	SUN (4600)	STARR	0	0	0	0
4	SUN (4750)	STARR	0	0	0	0
4	SUN (4860)	STARR	1	0	0	0
4	P SUN (5200)	STARR	1	1	5,010	0 F
4	SUN (5300)	STARR	0	0	0	0
4	SUN (5530)	STARR	0	0	0	0
4	P SUN (6550 VICKSBURG)	STARR	1	1	96,341	1,478 F
4	P SUN (6560 VICKSBURG)	STARR	1	1	24,165	65 F
4	SUN (7130 VICKSBURG)	STARR	0	0	0	0
4	P SUN (8440 VICKSBURG)	STARR	1	0	0	0
4	SUN, EAST (C-2 4200)	STARR	1	0	0	0
4	SUN, EAST (F 54)	STARR	0	0	0	0
4	A SUN, EAST (F-60)	STARR	0	0	0	0
4	SUN, EAST (F-80)	STARR	0	0	0	0
4	SUN, EAST (F-84)	STARR	0	0	0	0
4	SUN, EAST (G-39)	STARR	0	0	0	0
4	P SUN, EAST (4810)	STARR	1	1	135,854	614
4	SUN, EAST (5200)	STARR	0	0	0	0
4	P SUN, NORTH	STARR	2	1	111,738	271 F
4	P SUN, NORTH (A-2 3900)	STARR	1	1	52,061	23 F
4	SUN, NORTH (C-3)	STARR	0	0	0	0
4	A SUN, NORTH (C-3-A)	STARR	0	0	0	0
4	A SUN, NORTH (C-3-B)	STARR	3	1	42,756	0 F
4	SUN, NORTH (C-4)	STARR	0	0	0	0
4	P SUN, NORTH (C-5)	STARR	1	1	34,654	29 F
4	A SUN, NORTH (CLARK, UPPER II)	STARR	2	2	153,171	406 F
4	A SUN, NORTH (CLARK, UPPER III)	STARR	1	1	14,453	235 F
4	SUN, NORTH (D-1 RES. 1)	STARR	0	0	0	0
4	P SUN, NORTH (D-1 RES. 2)	STARR	1	1	197,621	1,196
4	SUN, NORTH (D-1 SEG 6)	STARR	0	0	0	0
4	SUN, NORTH (D-2-D)	STARR	0	0	0	0
4	P SUN, NORTH (D-2-G)	STARR	1	0	0	0
4	A SUN, NORTH (D-3 WEST)	STARR	0	0	0	0
4	SUN, N. (D-3-D-6)	STARR	0	0	0	0
4	P SUN, NORTH (D-3-G)	STARR	0	0	0	0
4	P SUN, NORTH (D-4 RES. 3)	STARR	1	1	9,150	232
4	SUN, NORTH (DX-C)	STARR	0	0	0	0
4	SUN, NORTH (DX-G)	STARR	0	0	0	0
4	SUN, NORTH (F-L-X-4)	STARR	0	0	0	0
4	SUN, NORTH (F-L-X-5)	STARR	0	0	0	0
4	P SUN, NORTH (F-2-1)	STARR	1	1	47,489	19 F
4	P SUN, NORTH (F-2-4)	STARR	0	0	0	0
4	SUN, NORTH (F-2-5)	STARR	0	0	0	0
4	SUN, NORTH (F-4 5300)	STARR	0	0	0	0
4	SUN, NORTH (F-4 6380)	STARR	0	0	0	0
4	P SUN, NORTH (F-4-D)	STARR	2	2	60,047	460 F
4	SUN, NORTH (F-4-P)	STARR	0	0	0	0
4	SUN, NORTH (F-4-P, 2)	STARR	1	0	0	0
4	P SUN, NORTH (F-5)	STARR	1	0	0	0
4	SUN, NORTH (FRIO 6240)	STARR	0	0	0	0
4	SUN, NORTH (FRIO 6430)	STARR	0	0	0	0
4	A SUN, NORTH (GARZA)	STARR	9	7	2,588,073	333 F
4	P SUN, NORTH (GARZA, LOWER)	STARR	3	1	228,666	0 F
4	P SUN, NORTH (GARZA, SOUTH 4200)	STARR	1	1	92,303	1,007
4	SUN, NORTH (GARZA, WEST)	STARR	0	0	0	0
4	A SUN, NORTH (H-4-2)	STARR	0	0	0	0
4	A SUN, NORTH (MONTALVO)	STARR	0	0	0	0
4	SUN, NORTH (PENNA)	STARR	0	0	0	0
4	P SUN NORTH (RINCON)	STARR	1	0	18,925	71 F
4	P SUN, NORTH (SAENZ -D-)	STARR	1	1	16,048	96
4	P SUN, NORTH (UPPER 5300)	STARR	1	1	7,844	42
4	P SUN, NORTH (VICKSBURG 5960)	STARR	1	0	0	0
4	A SUN, NORTH (VICKSBURG 6410)	STARR	0	0	0	0
4	P SUN NORTH (VICKSBURG 6600)	STARR	1	1	47,565	462
4	P SUN, NORTH (VICKSBURG 6610)	STARR	1	1	30,232	147
4	A SUN, NORTH (VICKSBURG 6620)	STARR	0	0	0	0
4	P SUN, NORTH (VICKSBURG 6660)	STARR	1	0	36,585	151
4	P SUN NORTH (VICKSBURG 7140)	STARR	1	1	83,556	1,534
4	SUN, NORTH (1250)	STARR	0	0	0	0
4	SUN, NORTH (4430)	STARR	1	1	4,460	0
4	P SUN, NORTH (5000)	STARR	3	1	110,922	183
4	P SUN, NORTH (5100)	STARR	1	0	0	0
4	P SUN, NORTH (5400)	STARR	1	0	0	0
4	P SUN, NORTH (5500)	STARR	1	0	0	0
4	SUN, NORTH (5600)	STARR	0	0	0	0
4	P SUN, NORTH (5650)	STARR	1	0	0	0
4	P SUN, NORTH (5750 FRIO)	STARR	1	0	15,492	20 F
4	P SUN, NORTH (5950 FRIO)	STARR	1	1	36,068	208
4	SUN, NORTH (6070)	STARR	0	0	0	0
4	P SUN, NORTH (6140)	STARR	1	0	0	0
4	SUN, NORTH (6330)	STARR	0	0	0	0
4	SUN, NORTH (6340)	STARR	0	0	0	0
4	A SUN, NORTH (6360)	STARR	0	0	0	0
4	SUN, NORTH (6390)	STARR	1	0	0	0
4	SUN, NORTH (6400)	STARR	1	0	0	0
4	P SUN, NORTH (6690)	STARR	1	1	44,538	178 F
4	SUN, NORTH (6830)	STARR	1	1	20,915	75 F

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4	P SUN, NORTH (7020 SAND)	STARR	2	1	73,814	502 F
4	P SUN, WEST (8800)	STARR	2	1	62,282	5,760
4	SWEDEN (HIAMATHA, UPPER)	DUVAL	1	0	0	0
4	TABASCO (E)	HIDALGO	2	0	0	0
4	TABASCO (FRIO KING)	HIDALGO	0	0	0	0
4	P TABASCO (H)	HIDALGO	1	1	294,778	1,202
4	P TABASCO (HEARD SEG 1)	HIDALGO	6	2	107,897	0 F
4	A TABASCO (I-1)	HIDALGO	0	0	0	0
4	TABASCO (M)	HIDALGO	2	2	18,371	0 F
4	A TABASCO (MISSION)	HIDALGO	1	0	0	0
4	P TABASCO (N)	HIDALGO	6	4	332,407	2,742 F
4	TABASCO (O)	HIDALGO	0	0	0	0
4	P TABASCO (O SEG 1)	HIDALGO	13	9	984,061	10,057 F
4	P TABASCO (O SEG 2)	HIDALGO	1	1	114,425	0 F
4	TABASCO (P)	HIDALGO	5	0	0	0
4	P TABASCO (R)	HIDALGO	11	10	569,350	4,691 F
4	TABASCO (S)	HIDALGO	3	3	77,491	380 F
4	A TABASCO (T)	HIDALGO	4	3	722,269	45,326 F
4	P TABASCO (U)	HIDALGO	2	2	250,472	0 F
4	TABASCO (U, UPPER)	HIDALGO	0	0	0	0
4	P TABASCO (V)	HIDALGO	1	1	31,578	0 F
4	TABASCO (VICKSBURG 7000 LOWER)	HIDALGO	0	0	0	0
4	TABASCO (VICKSBURG 8600)	HIDALGO	0	0	0	0
4	TABASCO (VICKSBURG 8700)	HIDALGO	1	0	0	0
4	TABASCO (VICKSBURG 8800)	HIDALGO	1	0	0	0
4	TABASCO (W)	HIDALGO	0	0	0	0
4	TABASCO (X)	HIDALGO	0	0	0	0
4	TABASCO (4350 GAS)	HIDALGO	0	0	0	0
4	A TABASCO (4350 SAND)	HIDALGO	0	0	0	0
4	TABASCO (6700)	HIDALGO	0	0	0	0
4	P TABASCO (7600)	HIDALGO	1	1	29,393	0 F
4	P TABASCO (7800)	HIDALGO	2	2	78,757	1,755
4	P TABASCO (8500)	HIDALGO	1	0	167	0 F
4	TABASCO, NORTH (H)	HIDALGO	0	0	0	0
4	TABASCO, NORTH (HEARD)	HIDALGO	0	0	0	0
4	TABASCO, NORTH (P)	HIDALGO	0	0	0	0
4	A TAFT	SAN PATRICIO	0	0	0	0
4	A TAFT (A-5)	SAN PATRICIO	1	0	0	0
4	A TAFT (GRETA STRINGER)	SAN PATRICIO	0	0	0	0
4	TAFT (3700 CATAHOULA)	SAN PATRICIO	1	0	0	0
4	P TAFT (4300)	SAN PATRICIO	1	0	0	0
4	A TAFT (4550)	SAN PATRICIO	1	0	0	0
4	TAFT (6150 FRIO)	SAN PATRICIO	0	0	0	0
4	TAFT (6200)	SAN PATRICIO	0	0	0	0
4	TAFT DEEP (MIDWAY 5200)	SAN PATRICIO	1	0	0	0
4	TAFT, EAST (TOMEK)	SAN PATRICIO	0	0	0	0
4	TAFT, EAST (3600)	SAN PATRICIO	0	0	0	0
4	TAFT, EAST (3900 CATAHOULA)	SAN PATRICIO	0	0	0	0
4	TAFT, EAST (5500)	SAN PATRICIO	0	0	0	0
4	P TAFT EAST (5625)	SAN PATRICIO	1	1	75,011	402 F
4	A TAFT, EAST (5830)	SAN PATRICIO	0	0	0	0
4	A TAFT, EAST (5900)	SAN PATRICIO	0	0	0	0
4	P TAFT, EAST (6250)	SAN PATRICIO	2	1	14,462	17
4	A TAFT, EAST (6300 FRIO)	SAN PATRICIO	0	0	0	0
4	TAFT, EAST (8745 FRIO)	SAN PATRICIO	0	0	0	0
4	TAFT, NORTH (A-5)	SAN PATRICIO	0	0	0	0
4	TAFT, NORTH (B-F-2 FAULT SEG)	SAN PATRICIO	0	0	0	0
4	TAFT, NORTH (D)	SAN PATRICIO	0	0	0	0
4	TAFT, NORTHEAST (5730)	SAN PATRICIO	0	0	0	0
4	TAFT, NORTHEAST (6350)	SAN PATRICIO	0	0	0	0
4	P TAFT, SOUTH (CATAHOULA)	SAN PATRICIO	1	0	0	0
4	TAFT, SOUTH (MAYO)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (1800)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (1975)	SAN PATRICIO	1	0	0	0
4	TAFT, SOUTH (2100)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (2300)	SAN PATRICIO	1	1	1,330	0
4	TAFT, SOUTH (2350)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (2400)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (2450)	SAN PATRICIO	1	0	9,426	0
4	TAFT, SOUTH (3050)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (3800)	SAN PATRICIO	0	0	0	0
4	A TAFT, SOUTH (5900)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (6400)	SAN PATRICIO	0	0	0	0
4	TAFT, SW.	SAN PATRICIO	0	0	0	0
4	A TAFT, WEST	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (B-3)	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (MIOCENE 3850)	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (3900)	SAN PATRICIO	0	0	0	0
4	P TAFT, WEST (3990)	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (5500)	SAN PATRICIO	0	0	0	0
4	P TAFT, WEST (5600)	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (5900)	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (6600 FRIO)	SAN PATRICIO	0	0	0	0
4	P TAJOS (G-90)	KENECDY	1	1	119,443	0 F
4	TAJOS (H-15)	KENECDY	1	0	0	0
4	TAJOS (H-15,E)	KENECDY	1	0	0	0
4	TAJOS (I-18)	KENECDY	0	0	0	0
4	TAJOS (I-20)	KENECDY	0	0	0	0
4	P TAJOS (I-13)	KENECDY	1	0	0	0
4	TAJOS (I-66)	KENECDY	1	0	0	0

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4	TAL VEZ (350)	WEBB	2	0	84	0
4	TAL VEZ (650)	WEBB	3	0	1,802	0
4	TAL VEZ (800)	WEBB	0	0	0	0
4	P TAL VEZ, EAST (QUEEN CITY)	WEBB	7	3	274,978	0
4	TAL VEZ, EAST (WILCOX 8000)	WEBB	1	1	18,984	0
4	P TAL VEZ, EAST (4110)	WEBB	1	0	37,050	0
4	TAL VEZ, SOUTH (MIRANDO)	WEBB	5	0	0	0
4	P TALLEY ISLAND	ARANSAS	4	4	422,740	0 F
4	TAQUACHIE (HINNANT #3)	ZAPATA	0	0	0	0
4	TAQUACHIE (WILCOX FIRST)	ZAPATA	0	0	0	0
4	A TARANCAHUAS	DUVAL	1	0	0	0
4	P TAR BABY (VICKSBURG,LO.)	HIDALGO	1	0	2,155	0
4	P TECOLOTE (FRIO 3300)	JIM WELLS	1	1	35,547	0
4	P TECOLOTE, EAST (4800)	JIM WELLS	3	2	584,908	2,658 F
4	TECOLOTE, SOUTHEAST (5260)	JIM WELLS	0	0	0	0
4	TECOLOTE, WEST (BIERSTADT)	JIM WELLS	2	0	0	0
4	TECOLOTE, WEST (JACKSON)	JIM WELLS	0	0	0	0
4	TECOLOTE, WEST (STILLWELL)	JIM WELLS	2	1	37,887	0 F
4	TECOLOTE, WEST (1800)	JIM WELLS	1	0	0	0
4	P TECOLOTE, WEST (2200)	JIM WELLS	5	5	167,018	0
4	TECOLOTE, W. (2700 MET.)	JIM WELLS	1	1	2,511	0
4	TECOLOTE, WEST (3100)	JIM WELLS	0	0	0	0
4	TECOLOTE, WEST (3500)	JIM WELLS	1	0	19,915	0 F
4	TECOLOTE, WEST (4000)	JIM WELLS	0	0	0	0
4	TECOLOTE, WEST (4850)	JIM WELLS	1	1	33,964	0
4	P TECOLOTE, NORTHEAST (4800)	JIM WELLS	1	1	236,854	955
4	TAJOS (H-15)	KENECY	0	0	0	0
4	TENERIAS (MARGINULINA)	WILLACY	0	0	0	0
4	P TENERIAS (7920)	WILLACY	5	2	817,564	217 F
4	TERESA (3110)	JIM WELLS	11	10	371,173	0
4	TESORO (2900)	DUVAL	0	0	0	0
4	TESORO (3250)	DUVAL	2	1	600	0
4	TESORO (3600)	DUVAL	0	0	0	0
4	TESORO (3900)	DUVAL	0	0	0	0
4	TESORO (4800)	DUVAL	0	0	0	0
4	P TEXAN GARDENS (HEARD, FIRST)	HIDALGO	0	0	0	0
4	P TEXAN GARDENS (HEARD, THIRD)	HIDALGO	0	0	0	0
4	P TEXAN GARDENS (TEXAN GARDEN 1ST)	HIDALGO	0	0	0	0
4	P TEXAN GARDENS (TEXAN GARDEN 3RD)	HIDALGO	0	0	0	0
4	P TEXAN GARDENS (8300)	HIDALGO	0	0	0	0
4	P TEXAN GARDENS (8800)	HIDALGO	1	1	106,269	851
4	P TEXAN GARDENS (9300)	HIDALGO	0	0	0	0
4	A THANKSGIVING (DINN)	JIM FCGG	1	0	0	0
4	P THANKSGIVING, S. (FRIO 1770)	DUVAL	1	0	0	0
4	A THELJEN (1450)	STARR	0	0	0	0
4	THOMAS DIX (SINTON 4440)	SAN PATRICIO	0	0	0	0
4	THOMAS DIX (4600)	SAN PATRICIO	0	0	0	0
4	SPARTAN, SOUTH (7750)	SAN PATRICIO	1	1	125,262	1,784
4	A THOMAS LOCKHART	DUVAL	0	0	0	0
4	THOMAS LOCKHART (1500)	DUVAL	9	0	1	0
4	THOMAS LOCKHART (1700)	DUVAL	1	0	0	0
4	THOMAS LOCKHART (3200)	DUVAL	0	0	0	0
4	P THOMAS LOCKHART (3400)	DUVAL	1	1	80,327	0
4	THOMAS LOCKHART (4000)	DUVAL	2	1	10,634	0
4	A THOMAS LOCKHART (4100)	DUVAL	1	0	1,063	0
4	P THOMPSONVILLE, NE (WILCOX 9500)	JIM FCGG	15	14	7,403,529	1,597 F
4	P THOMPSONVILLE, NE. (9800)	WEBB	3	3	902,965	1,277 F
4	THOMPSONVILLE, NE. (9820)	WEBB	0	0	0	0
4	P THOMPSONVILLE, NE. (10,000)	JIM FCGG	1	0	0	0
4	P THOMPSONVILLE, NE. (10640)	JIM FCGG	1	1	256,378	0
4	P THOMPSONVILLE, NE. (12500)	JIM FCGG	4	2	3,005,533	0
4	THOMPSONVILLE, NE. (13700)	JIM FCGG	0	0	0	0
4	THREE ISLAND, EAST (10)	CAMERON	1	0	10,571	0
4	P THREE ISLANDS, EAST (7280)	CAMERON	1	0	0	0
4	THREE ISLANDS, EAST (7300)	CAMERON	2	1	59,373	0 F
4	P THREE ISLANDS, EAST (7650)	CAMERON	1	0	210,255	3 F
4	THREE ISLANDS, EAST (7680)	CAMERON	1	0	0	0
4	P THREE ISLANDS, EAST (7700)	CAMERON	1	0	0	0
4	THREE ISLANDS, EAST (7715)	CAMERON	0	0	0	0
4	P TIGER (CCLE 1700)	DUVAL	2	2	22,832	0
4	TIGER (FRIO 1350)	DUVAL	1	1	11,736	0
4	TIGER (FRIO 1470)	DUVAL	0	0	0	0
4	TIGER (YEGUA)	DUVAL	2	1	10,811	0
4	P TIJERINA-CANALES-BLUCHER	JIM WELLS	12	5	765,762	2,633 F
4	T.-C.-B. (BROOKS, UPPER)	JIM WELLS	0	0	0	0
4	P TIJERINA-CANALES-BLUCHER (CARL)	JIM WELLS	5	4	232,028	0
4	A T.-C.-B. (CLAUDIA)	JIM WELLS	0	0	0	0
4	A T.-C.-B. (CONRAD)	JIM WELLS	0	0	0	0
4	T.-C.-B. (E. ARTHUR)	JIM WELLS	0	0	0	0
4	T.-C.-B. (GEORGE)	JIM WELLS	0	0	0	0
4	P TIJERINA-CANALES-BLUCHER (H-95)	JIM WELLS	7	4	2,286,550	1,782 F
4	P T.-C.-B. (H-76)	KLEBERG	1	1	26,135	3,369
4	T.-C.-B. (HARRIET)	JIM WELLS	0	0	0	0
4	T.-C.-B. (HORSTING 7100)	JIM WELLS	0	0	0	0
4	P T. C. B. (I-02)	JIM WELLS	3	2	742,227	0 F
4	P TIJERINA-CANALES-BLUCHER (I-12)	JIM WELLS	1	1	1,206,694	0 F
4	P T. C. B. (I-28)	JIM WELLS	3	3	665,384	0 F
4	P T.C.B. (I-87)	JIM WELLS	1	1	91,671	1,103 F
4	TIJERINA-CANALES-BLUCHER (J-07)	KLEBERG	0	0	0	0
4	P TIJERINA-CANALES-BLUCHER (J-43)	KLEBERG	1	1	457,623	0 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	T. -C.- B (J-9C)	KLEBERG	1	0	0	0
4	TIJERINA-CANALES-BLUCHER (J-92)	KLEBERG	0	0	0	0
4	P T. - C. - B. (K-61)	KLEBERG	1	1	70,048	0 F
4	TIJERINA-CANALES-BLUCHER (K-76)	KLEBERG	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (LINDA)	JIM WELLS	1	0	0	0
4	P T.-C.-B. (MARGARET)	JIM WELLS	1	0	0	0
4	T.-C.-B. (MARY, S.I)	JIM WELLS	0	0	0	0
4	T.-C.-B. (NOWACEK)	JIM WELLS	M 2	2	217,564	556
4	T.-C.-B. (PAYASO)	JIM WELLS	0	0	0	0
4	T.-C.-B. (SANFORD)	JIM WELLS	0	0	0	0
4	A T-C-B (SECOND TIJERINA)	JIM WELLS	18	5	1,533,037	5,660 F
4	T.-C.-B. (STEVENS)	JIM WELLS	1	0	0	0
4	P T.-C.-B. (STEWART 6900)	JIM WELLS	8	2	108,254	48 F
4	T.-C.-B. (T-2-A)	JIM WELLS	0	0	0	0
4	P T.-C.-B.(V-3)	KLEBERG	3	1	460,498	2,141 F
4	P TIJERINA-CANALES-BLUCHER (ZULA)	JIM WELLS	0	0	0	0
4	T.-C.-B. (ZULA SEG S)	JIM WELLS	0	0	0	0
4	T.-C.-B. (I LOWER)	JIM WELLS	0	0	0	0
4	T.-C.-B. (20-I-03,W)	JIM WELLS	1	0	0	0
4	A TIJERINA-CANALES-BLUCHER (21-A1)	JIM WELLS	1	1	2,944	0 F
4	P TIJERINA-CANALES-BLUCHER (21-B)	JIM WELLS	0	0	0	0
4	A T-C-B (21-B4,W)	JIM WELLS	26	15	1,880,669 C	4,324 F
4	T.-C.-B. (21-C)	JIM WELLS	0	0	0	0
4	P T.-C.-B. (21-F, SE)	KLEBERG	M 3	1	498,555	9,342
4	A TIJERINA-CANALES-BLUCHER (21-J)	JIM WELLS	M 5	0	0 C	0
4	T.-C.-B. (5970 GAS SAND)	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (6200)	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (6650)	JIM WELLS	0	0	0	0
4	TGB (6520)	JIM WELLS	1	1	544	49
4	TIJERINA-CANALES-BLUCHER (6800)	JIM WELLS	0	0	0	0
4	P T.-C.-B. (6900 CHARLES)	JIM WELLS	4	3	318,279	0 F
4	P T.-C.-B. (7000 CHARLES)	JIM WELLS	M 7	4	196,434	1,809 F
4	P T-C-B (6850 CORGEY)	JIM WELLS	0	0	0	0
4	P T.-C.-B. (7050 CORGEY)	JIM WELLS	0	0	0	0
4	P T.-C.-B (7100 JONES)	JIM WELLS	3	2	13,328	0 F
4	TIJERINA-CANALES-BLUCHER (7125)	JIM WELLS	0	0	0	0
4	T.-C.-B. (7130 FRANZ)	JIM WELLS	0	0	0	0
4	P T.-C.-B. (7200 RICHARD)	JIM WELLS	3	1	200,554	1,569 F
4	T.-C.-B. (7300)	JIM WELLS	1	0	0	0
4	TIJERINA-CANALES-BLUCHER (7325)	JIM WELLS	0	0	0	0
4	T.-C.-B. (7400 MULEY)	JIM WELLS	0	0	0	0
4	T.-C.-B. (7600 CAROL)	JIM WELLS	1	1	30,851	0
4	P TIJERINA-CANALES-BLUCHER (7670)	JIM WELLS	3	2	154,606	1,223
4	P T.-C.-B. (7700)	JIM WELLS	1	1	44,849	580 F
4	T.-C.-B. (7729)	JIM WELLS	1	0	0	0
4	TIJERINA-CANALES-BLUCHER (7800)	JIM WELLS	1	0	0	0
4	P TIJERINA-CANALES-BLUCHER (8000)	JIM WELLS	1	0	3,561	0
4	T.-C.-B. (8300 WEST)	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (8100)	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (8220)	JIM WELLS	0	0	0	0
4	T-C-B. (8250)	JIM WELLS	1	0	0	0
4	TIJERINA-CANALES-BLUCHER (8300)	JIM WELLS	0	0	0	0
4	P TIJERINA-CANALES-BLUCHER (8400)	KLEBERG	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (8500)	KLEBERG	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (8800)	JIM WELLS	M 3	1	357,703	2,683
4	P T.-C.-B. (8800 UPPER)	KLEBERG	1	1	107,571	2,910
4	TIJERINA-CANALES-BLUCHER (8950)	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (9400)	KLEBERG	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (9900)	KLEBERG	0	0	0	0
4	P T-C-B (9550 STRAY)	KLEBERG	1	1	209,128	6,928
4	P TIJERINA-CANALES-BLUCHER(10,250)	JIM WELLS	M 4	1	39,478	0 F
4	P TIJERINA-CANALES-BLUCHER(10,500)	KLEBERG	2	2	356,670	14,129
4	P TIJERINA-CANALES-BLUCHER (10600)	KLEBERG	8	5	1,665,270	51,246
4	P T-C-B (11740)	KLEBERG	1	0	0	0
4	P TIJERINA-CANALES-BLUCHER (11000)	KLEBERG	3	1	924,485	31,812
4	P TIJERINA-CANALES-BLUCHER (H-62)	KLEBERG	1	0	3,751	0 F
4	P T-C-B E. (20-I-2)	KLEBERG	1	0	68,214	748 F
4	P T-C-B, E. (1940C)	KLEBERG	3	2	460,672	0 F
4	TIO AYCLA (B-25)	BROOKS	2	0	3,036	0 F
4	TIO AYOLA (B-97)	BROOKS	1	0	0	0
4	P TIO AYCLA (D-68)	BROOKS	1	0	0	0
4	TIO AYOLA (E-11)	BROOKS	1	0	0	0
4	TIO AYOLA (E-37)	BROOKS	1	0	0	0
4	TIO PANCHO (J-55)	KLEBERG	1	0	0	0
4	TCDOS SANTOS (K-68)	HIDALGO	1	0	0	0
4	A TOM ALLEN (LOMA NOVIA)	JIM FCGG	0	0	0	0
4	A TOM GRAHAM	JIM WELLS	2	0	0	0
4	P TOM GRAHAM (VICKSBURG)	JIM WELLS	2	0	8,247	0
4	P TOM GRAHAM (2790)	JIM WELLS	2	0	16,783	0
4	TOM GRAHAM (3100)	JIM WELLS	0	0	0	0
4	TOM GRAHAM (3240)	JIM WELLS	1	0	0	0
4	P TOM GRAHAM (3420)	JIM WELLS	1	1	44,062	0
4	TOM GRAHAM (3500-A)	JIM WELLS	0	0	0	0
4	TOM GRAHAM (3500-C)	JIM WELLS	5	3	45,415	0
4	P TOM GRAHAM (3540)	JIM WELLS	1	1	72,039	96 F
4	P TOM GRAHAM (3600)	JIM WELLS	2	1	25,576	0
4	TOM GRAHAM (3700)	JIM WELLS	1	1	14,751	0
4	A TOM GRAHAM (3750)	JIM WELLS	4	1	42,739	0
4	P TOM GRAHAM (3800)	JIM WELLS	0	0	0	0
4	P TOM GRAHAM (3985)	JIM WELLS	1	1	12,626	0 F

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P TOM GRAHAM (4390)	JIM WELLS	1	1	33,470	230 F
4	P TOM GRAHAM (4500)	JIM WELLS	1	1	33,386	0
4	P TOM GRAHAM (4520)	JIM WELLS	2	1	196,368	605
4	P TOM GRAHAM (4700)	JIM WELLS	1	1	3,137	0
4	P TOM GRAHAM (4770)	JIM WELLS	1	0	0	0
4	P TOM GRAHAM (4800)	JIM WELLS	2	0	0	0
4	P TOM GRAHAM (4850)	JIM WELLS	1	1	6,233	0
4	TOM GRAHAM (5000 GAS)	JIM WELLS	1	0	0	0
4	A TOM GRAHAM (5150)	JIM WELLS	5	3	166,813	87
4	TOM GRAHAM (5250)	JIM WELLS	1	0	0	0
4	P TOM GRAHAM (5300)	JIM WELLS	8	2	53,525	0
4	P TOM GRAHAM, N. (3750 -A-)	JIM WELLS	1	0	0	0
4	A TOM GRAHAM, N. (3750 -B-)	JIM WELLS	1	0	0	0
4	TOM GRAHAM, WEST (FRIO C)	JIM WELLS	0	0	0	0
4	TOM GRAHAM, WEST (HARVEY 4530)	JIM WELLS	0	0	0	0
4	P TOM GRAHAM, WEST (SILER 4900)	JIM WELLS	2	1	46,612	63
4	TOM SHEARMAN (8000)	WEBB	1	1	8,127	0
4	P TOM SHEARMAN (10500)	WEBB	3	3	3,273,926	9,234
4	P TOM WALSH (ESCONDIDO)	WEBB	5	5	155,887	698 F
4	P TOM WALSH (OLMCS)	WEBB	M 48	45	1,710,299	14,072 F
4	TOM WALSH (WILCOX)	WEBB	1	0	0	0
4	TOM WALSH (WILCOX 4350)	WEBB	0	0	0	0
4	TOMAS (OLMCS)	WEBB	8	7	41,109	0
4	P TORDILLA (H-78,S)	WILLACY	1	0	436,586	0 F
4	P TORDILLA (I-31)	WILLACY	1	0	81,042	0 F
4	P TORDILLA (I-67, S)	WILLACY	2	2	340,672	0 F
4	P TORDILLA (I-71)	WILLACY	1	0	0	0
4	P TORDILLA (K-45)	KENECEY	2	2	96C,890	0 F
4	P TORDILLA (J-48)	WILLACY	1	0	0	0
4	P TORDILLA (J-55)	WILLACY	1	1	285,181	0 F
4	P TORDILLA (J-58)	WILLACY	1	1	200,813	0 F
4	TORDILLO CREEK (4000)	WEBB	0	0	0	0
4	TRAYLOR ISLAND (7800)	NUECES	0	0	0	0
4	TRES ENCINOS (CLAUDE)	BROOKS	0	0	0	0
4	TRES ENCINOS (ELDON)	BROOKS	0	0	0	0
4	TRES ENCINOS (H-30 SD.)	BROOKS	0	0	0	0
4	TRES ENCINOS (P. CARROLL)	BROOKS	0	0	0	0
4	TRES ENCINOS (SMARTZ)	BROOKS	0	0	0	0
4	TRES ENCINOS (7390)	BROOKS	0	0	0	0
4	TREVINO (7650)	ZAPATA	0	0	0	0
4	TRI CHANNEL (FRIO I-1)	NUECES	0	0	0	0
4	TRI CHANNEL (FRIO I-2)	NUECES	0	0	0	0
4	TRI CHANNEL (FRIO J-1)	NUECES	0	0	0	0
4	P TRIPLE -A- (FRIO 7100)	SAN PATRICIO	4	3	714,890	12,653
4	P TRIPLE "A" (FRIO 7300 SD)	SAN PATRICIO	1	1	323,123	6,119
4	TRIPLE -A- (FRIO 8900)	SAN PATRICIO	1	0	0	0
4	P TRIPLE -A- (8700 SAND)	SAN PATRICIO	1	1	310,191	4,805
4	P TRIPLE A (9200 SAND)	SAN PATRICIO	1	1	407,042	4,284
4	TSESMELIS (3200)	JIM WELLS	1	1	19,315	0
4	TSESMELIS (3400)	JIM WELLS	7	3	26,767	0
4	P TSESMELIS (4300)	JIM WELLS	1	1	65,752	0
4	P TSESMELIS (4500)	JIM WELLS	2	1	9,845	0
4	P TSESMELIS, EAST (5400)	JIM WELLS	1	0	0	0
4	P TSESMELIS, WEST (4500)	JIM WELLS	1	1	35,867	0
4	P TURKEY CREEK	NUECES	1	0	10,250	0
4	TURKEY CREEK (CARBON SINTON 2ND)	NUECES	0	0	0	0
4	TURKEY CREEK (CARBON SINTON 3RD)	NUECES	0	0	0	0
4	TURKEY CREEK (GRETA 1ST)	NUECES	0	0	0	0
4	TURKEY CREEK (GRETA 4780)	NUECES	0	0	0	0
4	TURKEY CREEK (SINTON 2ND)	NUECES	0	0	0	0
4	TURKEY CREEK (SINTON 3RD)	NUECES	0	0	0	0
4	TURKEY CREEK (SINTON 4TH)	NUECES	0	0	0	0
4	TURKEY CREEK (3700)	NUECES	0	0	0	0
4	TURKEY CREEK (4600)	NUECES	0	0	0	0
4	TURKEY CREEK (6900)	NUECES	0	0	0	0
4	TURKEY CREEK, NORTH (VICKSBURG)	SAN PATRICIO	0	0	0	0
4	TURKEY CREEK, S. (VIOLET 6800)	NUECES	0	0	0	0
4	UDEC (WILCOX)	WEBB	0	0	0	0
4	P UMBRELLA, NORTH (7300)	WEBB	3	3	381,262	1,636 F
4	P UMBRELLA, SOUTH (7450)	WEBB	1	1	33,618	87
4	P URBENO (LOBO)	ZAPATA	6	5	72,751	0
4	P URSCHEL (ASHBY 7385)	STARR	1	1	41,550	1,396
4	URSCHEL (VICKSBURG I)	STARR	0	0	0	0
4	P URSCHEL (4100)	STARR	1	1	73,793	15
4	URSCHEL (4250)	STARR	0	0	0	0
4	URSCHEL (4360)	STARR	0	0	0	0
4	P VAELLO (COLE)	DUVAL	1	0	0	0
4	A VAELLO (TEDLIE)	DUVAL	0	0	0	0
4	VAELLO, Sh. (TEDLIE)	DUVAL	1	0	0	0
4	P VALLEY (WILCOX)	WEBB	2	1	18,137	9
4	VAN SHERPE (VKSGB. 0-1)	HIDALGO	1	0	0	0
4	P VAQUILLAS RANCH (WILCOX 11,100)	WEBB	2	2	95,149	516 F
4	P VAQUILLAS RANCH (WILCOX)	WEBB	1	0	0	0
4	P VAQUILLAS RANCH (WILCOX 11600)	WEBB	3	4	320,832	0 F
4	VELA (ALANIZ)	STARR	5	0	60,517	0
4	VELA (FRIO 3300)	STARR	2	0	0	0
4	VERANDOC (2850)	JIM HCGG	1	0	0	0
4	P VIBORAS	BROOKS	1	0	0	0
4	VIBORAS (F-47)	BROOKS	2	1	206,852	0 F
4	VIBORAS (F-52)	BROOKS	1	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	VIBORAS (F-59, VII)	BROOKS	2	0	0	0
4	VIBORAS (F-70, VIII)	BROOKS	0	0	0	0
4	VIBORAS (F-70, VII, A)	BROOKS	1	0	0	0
4	P VIBORAS (F-70, VII, N)	BROOKS	1	0	0	0
4	VIBORAS (F-73, VII)	BROOKS	0	0	0	0
4	VIBORAS (F-73, VIII)	BROOKS	1	0	0	0
4	VIBORAS (F-81)	BROOKS	1	0	0	0
4	VIBORAS (F-81, S)	BROOKS	1	1	90,065	0 F
4	VIBORAS (F-88)	BROOKS	0	0	0	0
4	VIBORAS (F-90)	BROOKS	2	1	451,805	0 F
4	A VIBORAS (F-95)	BROOKS	1	0	0	0
4	VIBORAS (FRIO 9000)	BROOKS	1	1	210,181	0 F
4	VIBORAS (G-02)	BROOKS	2	1	124,381	0 F
4	VIBORAS (G-02, VI)	BROOKS	2	0	0	0
4	VIBORAS (G-07)	BROOKS	3	1	497,972	0 F
4	VIBORAS (G-07, VI)	BROOKS	0	0	0	0
4	VIBORAS (G-08)	BROOKS	2	0	0	0
4	A VIBORAS (G-13-N)	BROOKS	0	0	0	0
4	VIBORAS (G-13-S)	BROOKS	0	0	0	0
4	VIBORAS (G-13 VIII)	BROOKS	1	0	0	0
4	VIBORAS (G-17, VIII)	BROOKS	1	1	28,111	0 F
4	VIBORAS (G-18, VII, N)	BROOKS	1	0	0	0
4	P VIBORAS (G-18, VII, S)	BROOKS	1	1	353,196	0 F
4	VIBORAS (G-18, VIII)	BROOKS	1	0	0	0
4	VIBORAS (G-19)	BROOKS	4	0	0	0
4	P VIBORAS (G-19, VII, C)	BROOKS	1	1	42,523	0 F
4	P VIBORAS (G-23, U.)	BROOKS	1	0	0	0
4	P VIBORAS (G-23, VII, N)	BROOKS	1	0	23,450	0 F
4	P VIBORAS (G-23, 34, N)	BROOKS	0	0	0	0
4	VIBORAS (G-31, VI)	BROOKS	0	0	0	0
4	P VIBORAS (G-31 VII, E)	BROOKS	1	1	350,855	0 F
4	P VIBORAS (G-31, VIII)	BROOKS	1	1	123,304	0 F
4	VIBORAS (G-34)	BROOKS	1	0	0	0
4	VIBORAS (G-34, VIII)	BROOKS	1	1	653,174	0 F
4	VIBORAS (G-41, VII)	BROOKS	1	0	0	0
4	VIBORAS (G-46, VIII)	BROOKS	2	0	0	0
4	VIBORAS (G-47)	BROOKS	1	1	265,207	0 F
4	VIBORAS (G-52)	BROOKS	0	0	0	0
4	VIBORAS (G-54)	BROOKS	2	1	210,385	0 F
4	P VIBORAS (G-54, W)	BROOKS	1	0	180,776	0 F
4	VIBORAS (G-54, II)	BROOKS	0	0	0	0
4	VIBORAS (G-54, VIII)	BROOKS	3	1	963,658	0 F
4	VIBORAS (G-54, VIII, N.)	BROOKS	0	0	0	0
4	P VIBORAS (G-54, VIII, W)	BROOKS	1	1	642,587	0 F
4	P VIBORAS (G-56, VIII, N)	BROOKS	1	1	146,471	0 F
4	P VIBORAS (G-58)	BROOKS	1	1	63,468	0 F
4	A VIBORAS (G-59, E.)	BROOKS	0	0	0	0
4	VIBORAS (G-59, L.)	BROOKS	0	0	0	0
4	VIBORAS (I-99)	BROOKS	1	1	761,796	0 F
4	P VIBORAS (J-01)	BROOKS	1	1	430,087	0 F
4	P VIBORAS (K-27)	BROOKS	1	1	329,425	0 F
4	P VIBORAS (K-50)	BROOKS	1	1	327,648	0 F
4	VIBORAS (MASSIVE FIRST)	BROOKS	55	39	21,788,105	0 F
4	VIBORAS (MASSIVE FIRST EAST)	BROOKS	8	6	2,569,013	0 F
4	VIBORAS (MASSIVE FIRST WEST)	BROOKS	1	0	0	0
4	P VIBORAS (MASSIVE FIRST 4)	BROOKS	1	1	151,292	0 F
4	P VIBORAS (MASSIVE FIRST 4, VII S)	BROOKS	1	1	1,170,467	0 F
4	P VIBORAS (MASSIVE FIRST 5, VIII)	BROOKS	1	1	435,067	0 F
4	VIBORAS (MASSIVE FIRST 6,V)	BROOKS	1	0	0	0
4	P VIBORAS (MASSIVE FIRST 5, VIII)	BROOKS	1	1	279,686	0 F
4	VIBORAS (MASSIVE SECOND)	BROOKS	40	34	23,004,309	0 F
4	VIBORAS (MASSIVE SECOND E.)	BROOKS	0	0	0	0
4	VIBORAS (MASSIVE SECOND V)	BROOKS	3	3	540,670	0 F
4	VIBORAS (MASSIVE SECOND VII)	BROOKS	2	2	920,026	0 F
4	VIBORAS (MASSIVE SECOND V, N)	BROOKS	1	1	49,738	0 F
4	P VIBORAS (MASSIVE SECOND, VIII, C)	BROOKS	2	0	0	0
4	P VIBORAS (MASSIVE SECOND, VIII, W)	BROOKS	3	3	1,133,254	0 F
4	VIBORAS (MASSIVE SECOND WEST)	BROOKS	1	0	0	0
4	VIBORAS (STRAY 5000)	BROOKS	1	0	0	0
4	VIBORAS (ZONE 1)	BROOKS	2	1	302,554	0 F
4	VIBORAS (ZONE 1-VIII)	BROOKS	1	1	94,924	0 F
4	VIBORAS (ZONE 1, N)	BROOKS	1	0	0	0
4	VIBORAS (ZONE 2)	BROOKS	2	1	116,805	0 F
4	P VIBORAS (ZONE 2, S)	BROOKS	1	0	0	0
4	VIBORAS (ZONE 2, E)	BROOKS	0	0	0	0
4	P VIBORAS (ZONE 3-C, VI)	BROOKS	1	1	90,304	0 F
4	VIBORAS (ZONE 3, N)	BROOKS	0	0	0	0
4	P VIBORAS (ZONE 5, S)	BROOKS	1	1	65,820	0 F
4	A VIBORAS (ZONE 6, E)	BROOKS	0	0	0	0
4	P VIBORAS (ZONE 6, VI)	BROOKS	1	1	197,845	0 F
4	VIBORAS (ZONE 7, VII)	BROOKS	1	1	683,246	0 F
4	VIBORAS (ZONE 7, VII S)	BROOKS	1	0	0	0
4	VIBORAS (03)	BROOKS	3	2	1,488,991	0 F
4	VIBORAS (03 & 04, S.)	BROOKS	1	1	382,325	0 F
4	VIBORAS (03-C, VII)	BROOKS	1	1	220,068	0 F
4	VIBORAS (03-C, VII, SE)	BROOKS	0	0	0	0
4	P VIBORAS (03-C, VII, W)	BROOKS	2	0	95,130	0 F
4	VIBORAS (03-C, VIII)	BROOKS	4	2	1,346,072	0 F
4	P VIBORAS (03-C VIII, N)	BROOKS	1	1	363,050	0 F
4	VIBORAS (04)	BROOKS	4	3	1,332,461	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	VIBORAS (06)	BROOKS	1	0	0	0
4	VIBORAS (2050)	BROOKS	1	0	0	0
4	VIBORAS (7,300)	BROOKS	0	0	0	0
4	VIBORAS (7,340)	BROOKS	0	0	0	0
4	VIBORAS (7,500)	BROOKS	0	0	0	0
4	VIBORAS (7,650)	BROOKS	0	0	0	0
4	VIBORAS (7,680)	BROOKS	0	0	0	0
4	VIBORAS (7,775)	BROOKS	1	0	0	0
4	A VIBORAS (8,300)	BROOKS	0	0	0	0
4	A VIBORAS (8,500 SAND)	BROOKS	3	1	585,727	0 F
4	A VIBORAS (8500, VIII, W)	BROOKS	1	0	0	0
4	VIBORAS (8,900)	BROOKS	0	0	0	0
4	VIBORAS (11,500)	BROOKS	1	1	215,271	0 F
4	VIBORAS, SE. (M-10)	BROOKS	1	0	1,106	0 F
4	VIBORAS, WEST (G-15)	BROOKS	0	0	0	0
4	VIBORAS, WEST (I-12)	BROOKS	1	0	0	0
4	VIBORAS, WEST (I-33)	BROOKS	1	0	0	0
4	VIBORAS, WEST (I-57)	BROOKS	2	0	0	0
4	P VIBORAS, WEST (I-65)	BROOKS	1	1	674,147	15,040
4	P VICKSBURG (8750)	NUECES	1	0	55,418	511
4	F VIDAURRI (WILCOX)	ZAPATA	4	4	3,770,872	10,334
4	P VIDAURRI (WILCOX 8200-FLT.BLK.B)	ZAPATA	1	1	346,650	0
4	VIDAURRI (6100)	ZAPATA	1	0	0	0
4	P VIGGO (B-26)	DUVAL	1	1	9,625	0 F
4	VIGGO (COCKFIELD 1)	DUVAL	0	0	0	0
4	VIGGO (MIRANDO 1)	DUVAL	0	0	0	0
4	P VIGGO (WILCOX)	DUVAL	1	1	23,222	0 F
4	VIGGO (YEGUA EAST Y-3)	DUVAL	2	0	0	0
4	VIGGO (YEGUA 3)	DUVAL	0	0	0	0
4	VIGGO (YEGUA 4)	DUVAL	0	0	0	0
4	VIGGO (YEGUA 8)	DUVAL	1	0	0	0
4	P VIGGO (YEGUA 9)	DUVAL	1	1	94,224	0 F
4	VIGGO (YEGUA 11)	DUVAL	0	0	0	0
4	P VIGGO (Y-14, NE)	DUVAL	1	0	9,457	0 F
4	A VIGGO (YEGUA 24)	DUVAL	0	0	0	0
4	A VIOLA (DOUGLAS 1ST)	NUECES	1	1	57,107	1,637
4	VIOLA (DOUGLAS 3RD)	NUECES	0	0	0	0
4	VIOLA (KENNEDY A)	NUECES	0	0	0	0
4	A VIOLA (4000)	NUECES	0	0	0	0
4	VIOLA (4100)	NUECES	0	0	0	0
4	VIOLA (4290)	NUECES	0	0	0	0
4	VIOLA (4330)	NUECES	1	0	0	0
4	A VIOLA (4400)	NUECES	0	0	0	0
4	VIOLA (6000)	NUECES	0	0	0	0
4	VIOLA (6200)	NUECES	0	0	0	0
4	VIOLA (6400)	NUECES	0	0	0	0
4	VIOLA (8500)	NUECES	0	0	0	0
4	P VIOLA, N. (4000)	SAN PATRICIO	1	1	134,616	83
4	VIOLET (5380)	NUECES	0	0	0	0
4	P VIOLET (6500)	NUECES	0	0	0	0
4	VIOLET (6800)	NUECES	0	0	0	0
4	P VIOLET (6900)	NUECES	2	1	60,780	494
4	VIOLET (7200)	NUECES	0	0	0	0
4	VIOLET (7300)	NUECES	0	0	0	0
4	VIOLET, SOUTH (OAKVILLE 2600)	NUECES	0	0	0	0
4	P VIOLET, W. (FRIO 6600)	NUECES	1	1	110,933	1,137
4	VIOLET, W. (FRIO 7030)	NUECES	1	0	0	0
4	VIRGINIA (9000)	ARANSAS	1	0	0	0
4	P VIRGINIA (9,050)	ARANSAS	2	0	10,190	1,234
4	VIRGINIA (9,600)	ARANSAS	1	0	1,026	0 F
4	P VIRGINIA (9,700)	ARANSAS	1	0	20,695	196 F
4	VIRGINIA (10,600)	ARANSAS	0	0	0	0
4	A VIRGINIA (10,800)	ARANSAS	3	0	3,447	420
4	P VIRGINIA (11,000)	ARANSAS	3	0	277	0 F
4	P VISTA DEL MAR (MIOCENE 7000)	CAMERON	1	1	45,933	0
4	VISTA DEL MAR (MIOCENE 7100)	CAMERON	1	1	34,651	0
4	VISTA DEL MAR (MIOCENE 7300)	CAMERON	1	1	28,665	0
4	P VISTA DEL MAR, SE. (MIOCENE 7600)	CAMERON	0	0	0	0
4	VOLPE (LEAL)	WEBB	1	0	0	0
4	VOLPE (2300)	WEBB	1	1	5,512	0
4	P VOLPE (5800)	ZAPATA	2	2	486,684	188
4	P VOLPE (6550)	ZAPATA	3	3	1,430,303	1,083
4	P VOLPE, EAST (FRIO)	WEBB	1	1	49,642	0
4	P VOLPE, SE. (WILCOX 7100)	ZAPATA	2	2	1,001,084	1,193 F
4	P VOLPE, S. E. (WILCOX 7300)	ZAPATA	1	1	6,567	243 F
4	P VOLPE, S.E. (WILCOX 7700)	ZAPATA	1	0	35,840	498 F
4	W. W. W. (6900)	NUECES	0	0	0	0
4	P WADE CITY (1700 OAKVILLE)	JIM WELLS	2	2	48,544	0
4	P WADE CITY (1900 OAKVILLE)	JIM WELLS	2	2	89,138	0
4	WADE CITY (2050)	JIM WELLS	0	0	0	0
4	WADE CITY (2100 BRIEGER)	JIM WELLS	1	0	0	0
4	WADE CITY (2300)	JIM WELLS	2	2	20,676	0
4	WADE CITY (2600)	JIM WELLS	0	0	0	0
4	P WADE CITY (2700 HET. GAS)	JIM WELLS	7	2	131,226	0
4	WADE CITY (2700, N.)	JIM WELLS	0	0	0	0
4	WADE CITY (HET. 2900)	JIM WELLS	2	1	22,354	0
4	P WADE CITY (3025)	JIM WELLS	1	1	188,946	312
4	P WADE CITY (3300 FRIO)	JIM WELLS	1	1	13,530	0 F
4	WADE CITY (3370 FRIO)	JIM WELLS	2	2	123,646	7
4	P WADE CITY (3400)	JIM WELLS	3	3	46,109	0

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRCDIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	WADE CITY (4250)	JIM WELLS	0	0	0	0
4	WADE CITY (4360)	JIM WELLS	0	0	0	0
4	P WADE CITY (4500)	JIM WELLS	1	1	14,248	0
4	WADE CITY (4700)	JIM WELLS	0	0	0	0
4	WADE CITY (4900)	JIM WELLS	0	0	0	0
4	A WADE CITY (5300)	JIM WELLS	1	1	28,684	951
4	WADE CITY, SOUTH (3400)	JIM WELLS	0	0	0	0
4	A WARE (OHERN)	STARR	0	0	0	0
4	P WATERS (6000)	HIDALGO	1	0	0	0
4	WATKINS (619)	WEBB	1	0	0	0
4	P WEATHERBY (WILCOX P)	DUVAL	1	1	89,060	576 F
4	WEBB (VICKSBURG A)	NUECES	0	0	0	0
4	P WEBB (WATSON 9500)	SAN PATRICIO M	1	1	67,653	522
4	WEBB (WEBB GAS)	SAN PATRICIO	0	0	0	0
4	WEBB (5700)	SAN PATRICIO	0	0	0	0
4	P WEBB (6250)	SAN PATRICIO	1	1	105,485	462
4	P WEBB (8950)	SAN PATRICIO	1	1	65,925	863
4	P WEBB (9000)	SAN PATRICIO	1	1	27,950	0
4	P WEBB (9500)	SAN PATRICIO	1	1	72,811	1,472
4	WEBB, NORTH (5650)	SAN PATRICIO	0	0	0	0
4	A WEIL	JIM FCGG	0	0	0	0
4	P WEIL (LOMA NOVIA)	JIM FCGG	1	0	1,102	0
4	WEIL (PETTUS JACKSON)	JIM FCGG	0	0	0	0
4	P WEIL (5180)	JIM FCGG	1	0	0	0
4	WEIL, EAST (PETTUS)	JIM FCGG	0	0	0	0
4	WEIL, SW. (YEGUA 4)	JIM FCGG	0	0	0	0
4	A WELDER	DUVAL	1	0	0	0
4	WELDER (COLE, FIRST)	DUVAL	0	0	0	0
4	WELDER (FRIG)	DUVAL	1	0	0	0
4	WELDER (LOMA NOVIA)	DUVAL	1	0	0	0
4	P WESLACO, NORTH (8,300)	HIDALGO	3	1	22,544	0
4	P WESLACO, NORTH (8,350)	HIDALGO	0	0	0	0
4	WESLACO, NORTH (8,500)	HIDALGO	2	2	209,261	125
4	P WESLACO, NORTH (8,600)	HIDALGO	0	0	0	0
4	WESLACO, NORTH (8,900)	HIDALGO	2	2	44,522	0
4	WESLACO, NORTH (9,050)	HIDALGO	0	0	0	0
4	P WESLACO, NORTH (9,300)	HIDALGO	0	0	0	0
4	P WESLACO, NORTH (9,500)	HIDALGO	1	0	0	0
4	WESLACO, NORTH (10,200)	HIDALGO	1	1	13,365	0
4	WESLACO, SOUTH (WILLIS)	HIDALGO	1	1	106,985	22 F
4	WESLACO, SOUTH (7400)	HIDALGO	3	1	320,067	851 F
4	P WESLACO SOUTH (7670)	HIDALGO	1	1	725,159	3,562 F
4	P WESLACO, SOUTH (8000)	HIDALGO	1	1	1,488,522	5,568
4	P WESLACO, SOUTH (8300 SKAGGS)	HIDALGO	1	1	520,912	1,935 F
4	P WESLACO, SOUTH (8400)	HIDALGO	4	1	1,856,554	12,147
4	P WESLACO, SOUTH (8600)	HIDALGO	0	0	0	0
4	WESLACO, SOUTH (8700 FAUSEK)	HIDALGO	4	3	395,111	1,712 F
4	P WESLACO, SOUTH (8900)	HIDALGO	0	0	0	0
4	WESLACO, SOUTH (9000)	HIDALGO	0	0	0	0
4	P WESLACO, SOUTH (9500)	HIDALGO	1	1	391,848	887
4	P WHITE POINT (1600)	SAN PATRICIO	3	2	82,053	0
4	WHITE POINT (1900)	SAN PATRICIO	2	0	0	0
4	WHITE POINT (2200)	SAN PATRICIO	0	0	0	0
4	P WHITE POINT (2450)	SAN PATRICIO	2	1	86,543	0
4	WHITE POINT (3200)	SAN PATRICIO	3	0	0	0
4	WHITE POINT (3850, SW)	SAN PATRICIO	0	0	0	0
4	WHITE POINT (3900)	SAN PATRICIO	3	0	0	0
4	WHITE POINT (4000)	SAN PATRICIO	2	1	30,743	0
4	WHITE POINT (4900)	SAN PATRICIO M	1	0	0	0
4	WHITE POINT (9580)	NUECES	0	0	0	0
4	A WHITE POINT, EAST	SAN PATRICIO	0	0	0	0
4	P WHITE POINT EAST (8-95)	SAN PATRICIO	1	1	29,395	0 F
4	P WHITE POINT, EAST (COPELAND)	SAN PATRICIO M	5	5	1,542,213	3,370 F
4	P WHITE POINT, EAST (FRENCH)	SAN PATRICIO	4	2	1,648,135	3,582 F
4	WHITE POINT, E. (FRID 5700)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (HET)	NUECES	0	0	0	0
4	P WHITE POINT, EAST (KOUNCE)	SAN PATRICIO	3	3	2,872,625	0 F
4	P WHITE POINT, EAST (MAYO)	SAN PATRICIO	2	0	43,921	0 F
4	P WHITE POINT, EAST (OWENS)	SAN PATRICIO	1	1	114,105	0 F
4	WHITE POINT, EAST (STATE)	NUECES	0	0	0	0
4	WHITE POINT, E. (WHITE PT. 2250)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, E. (WHITE PT. 2500)	SAN PATRICIO M	6	1	7,038	0 F
4	WHITE POINT, E (WHITE PT. 2500 N)	SAN PATRICIO	1	0	0	0
4	WHITE POINT, E. (WHITE PT. 2600)	SAN PATRICIO	2	0	0	0
4	P WHITE POINT, E. (WHITE PT. 3900)	SAN PATRICIO	10	2	13,285	0
4	WHITE POINT, EAST (1350)	SAN PATRICIO	1	0	0	0
4	WHITE POINT, E. (1400)	SAN PATRICIO	1	0	0	0
4	WHITE POINT, E. (1630)	SAN PATRICIO	4	2	48,322	0
4	WHITE POINT, E. (1710)	SAN PATRICIO	1	0	0	0
4	P WHITE POINT, E. (1850)	SAN PATRICIO	1	1	8,822	0 F
4	P WHITE POINT, EAST (2000)	SAN PATRICIO	2	0	1,722	0
4	WHITE POINT, EAST (2070)	JIM WELLS M	0	0	0	0
4	WHITE POINT, EAST (2100)	SAN PATRICIO	3	0	0	0
4	WHITE POINT, EAST (2120)	SAN PATRICIO	1	0	0	0
4	P WHITE POINT, EAST (2150)	SAN PATRICIO	3	0	0	0
4	P WHITE POINT, EAST (2200)	SAN PATRICIO	2	0	0	0
4	WHITE POINT, EAST (2250)	SAN PATRICIO	1	0	0	0
4	WHITE POINT, EAST (2300)	SAN PATRICIO	6	5	85,808	0
4	WHITE POINT, EAST (2400)	SAN PATRICIO	2	1	47,450	0 F
4	P WHITE POINT, EAST (2550)	SAN PATRICIO M	5	1	54,613	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P WHITE POINT, EAST (2590)	SAN PATRICIO	4	2	71,668	0 F
4	WHITE POINT, EAST (2850)	SAN PATRICIO	0	0	0	0
4	P WHITE POINT, EAST (2940)	SAN PATRICIO M	2	1	84,183	C
4	P WHITE POINT, EAST (3000)	SAN PATRICIO	6	2	53,067	0
4	P WHITE POINT, EAST (3030)	SAN PATRICIO	1	0	4,374	0
4	P WHITE POINT EAST (3070)	SAN PATRICIO	1	0	20,914	0
4	P WHITE POINT, EAST (3100)	SAN PATRICIO M	6	1	54,030	C
4	WHITE POINT, EAST (3200)	SAN PATRICIO	4	0	12,520	0 F
4	WHITE POINT, EAST (3290)	NUECES	0	0	0	0
4	A WHITE POINT, EAST (3300)	SAN PATRICIO	0	0	0	0
4	P WHITE POINT, EAST (3400)	SAN PATRICIO	0	0	0	C
4	WHITE POINT, EAST (3500)	SAN PATRICIO	0	0	0	0
4	P WHITE POINT, EAST (3600)	SAN PATRICIO	0	0	0	0
4	P WHITE POINT, EAST (3700)	SAN PATRICIO	3	2	137,297	0
4	P WHITE POINT, EAST (3750)	SAN PATRICIO M	1	1	15,217	0
4	P WHITE POINT, EAST (3800)	SAN PATRICIO	3	1	34,208	0
4	P WHITE POINT, EAST (3850)	NUECES	5	0	0	0
4	P WHITE POINT, EAST (3950)	SAN PATRICIO	3	2	134,205	0
4	WHITE POINT, EAST (4000)	SAN PATRICIO M	1	0	0	0
4	WHITE POINT, EAST (4000, Sh.)	NUECES	0	0	0	0
4	WHITE POINT, EAST (4000, W)	SAN PATRICIO	1	0	0	0
4	WHITE POINT, EAST (4200)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (4510)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (4550)	SAN PATRICIO	1	0	0	0
4	WHITE POINT, EAST (4690)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (4800)	SAN PATRICIO	0	0	0	0
4	A WHITE POINT, EAST (5005)	NUECES	0	0	0	0
4	P WHITE POINT, EAST (5200)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (5500)	NUECES	0	0	0	0
4	WHITE POINT, EAST (5600)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, E. (5820)	SAN PATRICIO	1	1	2,462	0 F
4	WHITE POINT, EAST (5900)	SAN PATRICIO M	0	0	0	0
4	P WHITE POINT, E. (5980)	SAN PATRICIO	0	0	0	0
4	A WHITE POINT, EAST (6100)	SAN PATRICIO M	0	0	0	0
4	WHITE POINT, EAST (6730)	NUECES	0	0	0	0
4	WHITE POINT, E. (7600)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (8000)	NUECES M	0	0	0	0
4	WHITE POINT, EAST (8200)	NUECES	0	0	0	0
4	WHITE POINT, EAST (8750)	SAN PATRICIO	1	1	28,409	0
4	P WHITE POINT, EAST (9100)	NUECES	1	1	26,432	147
4	P WHITE POINT, EAST DEEP (BROOKS)	SAN PATRICIO	1	1	479,280	0 F
4	P WHITE POINT EAST DEEP (CRUMPTON)	SAN PATRICIO	1	0	652,963	34,410
4	P WHITE POINT EAST DEEP (GUEDIN Lwr)	SAN PATRICIO	1	0	580,534	59,121
4	P WHITE POINT EAST DEEP (GUEDIN UP)	SAN PATRICIO	1	1	25,877	1,317 F
4	P WHITE POINT, EAST DEEP (HATCH)	SAN PATRICIO	3	2	466,080	0 F
4	WHITE POINT E DEEP (HEKRON LC)	SAN PATRICIO	1	1	21,710	0 F
4	WHITE POINT E. DP (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4	WHITTED (CHAPAPAS)	HIDALGO	2	0	0	0
4	WHITTED (CUTHBERT)	HIDALGO	2	0	0	0
4	P WHITTED (6000-7000)	HIDALGO	1	1	17,177	0
4	P WHITTED (6300)	HIDALGO	5	2	37,274	54 F
4	WHITTED (6520)	HIDALGO	2	0	0	0
4	P WHITTED (6900)	HIDALGO	3	0	3,528	3
4	P WHITTED (7100)	HIDALGO	0	0	0	0
4	P WHITTED (7200)	HIDALGO	1	1	55,514	259
4	P WHITTED (7500)	HIDALGO	0	0	0	0
4	P WHITTED, NW. (6900)	HIDALGO	1	1	89,772	608
4	A WILLAMAR (GRABEN A-1 SD., N.)	WILLACY	1	0	0	0
4	P WILLAMAR (GRABEN 4720)	WILLACY	1	1	601	3
4	P WILLAMAR (GRABEN 5100)	WILLACY	1	1	63,846	141 F
4	P WILLAMAR (GRABEN 5200)	WILLACY	1	1	799,572	1,653
4	WILLAMAR (GRABEN 6350, N.)	WILLACY	0	0	0	0
4	P WILLAMAR (MIOCENE)	WILLACY	1	1	417,862	1,009 F
4	WILLAMAR (4500)	WILLACY	0	0	0	0
4	WILLAMAR (5200)	WILLACY	0	0	0	0
4	WILLAMAR (5870)	WILLACY	0	0	0	0
4	WILLAMAR, SE. (FRIO 1 SECTION)	WILLACY	0	0	0	0
4	WILLAMAR, SE. (FRIO 1 SEG 2)	WILLACY	0	0	0	0
4	A WILLAMAR, WEST	WILLACY	2	2	173,576	45
4	WILLAMAR, WEST (MIOCENE 3890)	WILLACY	0	0	0	0
4	WILLAMAR, WEST (MIOCENE 3900)	WILLACY	1	0	0	0
4	WILLAMAR, WEST (MIOCENE 4080, S)	WILLACY	1	0	0	0
4	WILLAMAR, WEST (MIOCENE 4450)	WILLACY	1	0	0	0
4	WILLAMAR, WEST (MIOCENE 4500)	WILLACY	2	0	0	0
4	P WILLAMAR WEST MIOCENE 4700	WILLACY	1	1	174,610	4,950 F
4	P WILLAMAR, WEST (MIOCENE 4710)	WILLACY	2	2	396,756	421 F
4	P WILLAMAR, WEST (MIOCENE 4980)	WILLACY	3	0	1,236	0 F
4	P WILLAMAR, WEST (MIOCENE 5000)	WILLACY	2	1	173,080	736 F
4	WILLAMAR, WEST (MIOCENE 5100)	WILLACY	0	0	0	0
4	P WILLAMAR WEST (MIOCENE 5200)	WILLACY	1	1	234,750	1,174 F
4	A WILLAMAR, WEST (MIOCENE 5300)	WILLACY	2	0	0	0
4	WILLAMAR, WEST (MIOCENE 5380)	WILLACY	1	0	0	0
4	WILLAMAR, WEST (MIOCENE 5500)	WILLACY	0	0	0	0
4	P WILLAMAR, WEST (MIOCENE 5800)	WILLACY	2	0	83,724	334 F
4	A WILLAMAR, WEST (MIOCENE 5850)	WILLACY	1	0	0	0
4	P WILLAMAR, WEST (MIOCENE 6050)	WILLACY	1	0	0	0
4	P WILLAMAR, WEST (MIOCENE 6250)	WILLACY	1	0	0	0
4	A WILLAMAR, WEST (MIOCENE 6300)	WILLACY	4	2	320,757	1,579 F
4	WILLAMAR, WEST (MIOCENE 6350)	WILLACY	0	0	0	0
4	WILLAMAR, WEST (MIOCENE 6700)	WILLACY	0	0	0	0

OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	WILLAMAR, WEST (SM-4100)	WILLACY	0	0	0	0
4	WILLAMAR, WEST (1500)	WILLACY	0	0	0	0
4	P WILLAMAR, WEST (3500)	WILLACY	1	0	0	0
4	WILLAMAR, WEST (7800)	WILLACY	0	0	0	0
4	WILLMANN (STILLWELL)	SAN PATRICIO	2	0	1,760	0
4	WILLMANN (3100)	SAN PATRICIO	1	1	14,883	460
4	A WILLMANN (3200)	SAN PATRICIO	1	1	13,674	0
4	P WILLMAN (3225)	SAN PATRICIO	1	1	16,085	0
4	WILLMANN (3300 GAS)	SAN PATRICIO	2	2	13,171	0
4	WILLMANN (3500)	SAN PATRICIO	1	1	25,048	0
4	WILLMANN (3540)	SAN PATRICIO	0	0	0	0
4	WILLMANN (3600)	SAN PATRICIO	1	1	13,171	0
4	WILLMANN (4020)	SAN PATRICIO	1	1	13,504	0
4	WILLMANN (4150)	SAN PATRICIO	0	0	0	0
4	P WILLMANN (4270)	SAN PATRICIO	0	0	0	0
4	P WILLMAN (4320)	SAN PATRICIO	1	1	40,565	0
4	WILLMANN (5050)	SAN PATRICIO	0	0	0	0
4	WILLMANN, NORTH (FRIO 4000)	SAN PATRICIO	0	0	0	0
4	A WILLMANN, NORTH (FRIO 4240)	SAN PATRICIO	0	0	0	0
4	WILLMANN, N. (HET 2530)	SAN PATRICIO	0	0	0	0
4	WILLMANN, NORTH (2400)	SAN PATRICIO	0	0	0	0
4	WILLMANN, NORTH (2850)	SAN PATRICIO	0	0	0	0
4	A WILLMANN, NORTH (4700)	SAN PATRICIO	0	0	0	0
4	P WINTERMUTE (JACKSON 2790)	JIM FOGG	1	1	39,246	0
4	WOHLERS - POND (3550)	SAN PATRICIO	1	0	0	0
4	WRAY (WILCOX 6500)	ZAPATA	0	0	0	0
4	YBANEZ (HOCKLEY 3880)	DUVAL	1	0	0	0
4	YBANEZ (PETTUS, MIDDLE)	DUVAL	0	0	0	0
4	P YEARY (CAMPBELL)	KLEBERG	2	1	28,178	348
4	P YEARY (FIMBLE)	KLEBERG	7	0	4,805	0 F
4	P YEARY (GOETSCH)	KLEBERG	1	0	0	0
4	P YEARY (HUFF)	KLEBERG	7	6	237,718	2,477 F
4	YEARY (I-15)	KLEBERG	0	0	0	0
4	P YEARY (I-15, E)	KLEBERG	1	1	427,220	0 F
4	YEARY (I-40)	KLEBERG	0	0	0	0
4	YEARY (I-50)	KLEBERG	1	0	36,523	0 F
4	YEARY (I-51)	KLEBERG	2	1	199,878	422 F
4	YEARY (I-89)	KLEBERG	1	0	0	0
4	YEARY (I-96)	KLEBERG	1	1	284,947	1,332 F
4	YEARY (J-03)	KLEBERG	1	1	188,609	1,221 F
4	P YEARY (J-13)	KLEBERG	1	0	16,121	0 F
4	P YEARY (JACOBS)	KLEBERG	1	0	1,469	8 F
4	YEARY (JCHNSON)	KLEBERG	3	1	78,015	0
4	P YEARY (KNOX)	KLEBERG	4	1	235,609	698 F
4	YEARY (LANGLEY)	KLEBERG	0	0	0	0
4	YEARY (LOYOLA)	KLEBERG	0	0	0	0
4	P YEARY (LUEKEN)	KLEBERG	1	1	18,738	0 F
4	YEARY (MILLER)	KLEBERG	0	0	0	0
4	YEARY (MORGAN)	KLEBERG	4	1	133,778	0
4	P YEARY (MORGAN, LOWER)	KLEBERG	2	1	107,720	0 F
4	YEARY (MORGAN, UPPER)	KLEBERG	4	2	229,656	1,293 F
4	YEARY (MORGAN, UPPER, W)	KLEBERG	0	0	0	0
4	YEARY (RIVERA)	KLEBERG	1	1	504	6
4	P YEARY (SCHONEFELD)	KLEBERG	0	0	0	0
4	P YEARY (STARKEY)	KLEBERG	2	0	0	0
4	YEARY (STRAY 8730)	KENECY	1	0	0	0
4	YEARY (STUBBS)	KLEBERG	3	2	307,650	1,885 F
4	YEARY (WALSH)	KLEBERG	6	2	187,651	956 F
4	P YEARY (7933)	KLEBERG	1	1	69,432	0 F
4	YEARY (9714)	KLEBERG	1	1	55,988	0 F
4	YEARY, WEST (BASAL 1)	KLEBERG	0	0	0	0
4	YEARY, WEST (LOWER 4)	KLEBERG	0	0	0	0
4	YEARY, WEST (LOWER 6)	KLEBERG	0	0	0	0
4	YEARY, WEST (MASSIVE 1ST)	KLEBERG	0	0	0	0
4	YEARY, WEST (HUFF)	KLEBERG	1	0	2,191	0
4	YTURRIA (CHAPOTAL)	STARR	0	0	0	0
4	YTURRIA (FRIO 4070)	STARR	1	0	0	0
4	YTURRIA (FROST -A-)	STARR	0	0	0	0
4	P YTURRIA (FROST-B)	STARR	1	1	16,380	7 F
4	YTURRIA (RINGON 4660)	STARR	0	0	0	0
4	A YTURRIA (RINGON 4900)	STARR	3	1	362,539	0 F
4	YTURRIA (STRAY 4230)	STARR	0	0	0	0
4	YTURRIA (VELA)	STARR	0	0	0	0
4	YTURRIA (VICKSBURG 4500)	STARR	0	0	0	0
4	P YTURRIA (3680)	STARR	1	1	41,038	0 F
4	P YTURRIA (3700)	STARR	1	1	23,772	0 F
4	P YTURRIA (4100)	STARR	3	2	64,735	272 F
4	YTURRIA (4740, E GAS)	STARR	0	0	0	0
4	YTURRIA (4970, E)	STARR	1	0	0	0
4	YTURRIA (6300)	STARR	0	0	0	0
4	YZAGUIRRE (FRIC 4810)	STARR	0	0	0	0
4	YZAGUIRRE (NIMMO)	STARR	2	2	101,493	372 F
4	YZAGUIRRE (VICKSBURG 8500)	STARR	1	1	22,143	94
4	YZAGUIRRE (4250)	STARR	0	0	0	0
4	YZAGUIRRE (4450)	STARR	0	0	0	0
4	YZAGUIRRE (4700)	STARR	1	0	0	0
4	YZAGUIRRE (4900)	STARR	2	0	0	0
4	YZAGUIRRE (5000)	STARR	2	0	0	0
4	A YZAGUIRRE (5100)	STARR	1	1	11,960	36
4	A YZAGUIRRE (5200)	STARR	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A YZAGUIRRE (5400 SAND)	STARR	1	0	0	0
4	YZAGUIRRE (5600)	STARR	0	0	0	0
4	YZAGUIRRE (5700)	STARR	1	0	0	0
4	YZAGUIRRE (6400)	STARR	1	1	28,759	0 F
4	YZAGUIRRE (6500)	STARR	1	0	0	0
4	P YZAGUIRRE (6800)	STARR	1	0	0	0
4	A YZAGUIRRE (6900 SAND)	STARR	1	1	33,256	0 F
4	A YZAGUIRRE (7200 SAND)	STARR	0	0	0	0
4	YZAGUIRRE (7400)	STARR	1	0	0	0
4	YZAGUIRRE (7990)	STARR	1	1	3,199	0
4	P YZAGUIRRE (8200)	STARR	1	1	131,954	2,750
4	ZACHRY RANCH (MIDWAY)	WEBB	0	0	0	0
4	ZAPATA (COOK MOUNTAIN)	ZAPATA	0	0	0	0
4	ZAPATA (QUEEN CITY)	ZAPATA	0	0	0	0
4	ZAPATA (REKLAW 4300)	ZAPATA	1	1	10,430	0
4	ZAPATA (3700)	ZAPATA	0	0	0	0
4	P ZAPATA (4700)	ZAPATA	1	1	57,525	0
4	P ZAPATA, SE. (WILCOX)	ZAPATA	1	1	104,965	0
4	P ZARAGOSA (800)	DUVAL	3	3	60,545	0
4	ZARAGOSA (2200)	DUVAL	0	0	0	0
4	P ZIM, WEST (830)	STARR	3	0	9,362	0
4	ZIM, WEST (980)	STARR	0	0	0	0
4	ZIM, WEST (1050)	STARR	5	5	68,164	0
4	ZIM-RICABY (650)	STARR	0	0	0	0
4	ZIM-RICABY (900)	STARR	1	0	0	0
4	P ZIM-RICABY (1100)	STARR	2	1	10,273	0
4	P ZIM-RICABY (1400)	STARR	2	1	9,125	0
4	ZIM-RICABY (1600)	STARR	1	0	0	0
4	ZIM-RICABY (1700)	STARR	1	0	0	0
4	ZIM-RICABY (2000)	STARR	2	0	0	0
4	ZIM-RICABY (2600)	STARR	6	1	36,053	0
4	A ZONE 21-B TREND	JIM WELLS	M 187	104	89,651,584	C 39,185 F
4	DISTRICT TOTAL	8,452	11,854	6,054	1,161,288,741	6,183,959

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
5	WILDCAT		1	1	7,454	0
5	ANGUS (NACATOCH)	NAVARRO	0	0	0	0
5	ANGUS (WOLFE CITY)	NAVARRO	0	0	0	0
5	ARBALA (SMACKOVER)	HOPKINS	1	0	0	0
5	ARNETT AREA (NACATOCH)	LIMESTONE	0	0	0	0
5	ASH, NORTH (RODESSA)	VAN ZANDT	0	0	0	0
5	P BALD PRAIRIE (CV-BOSSIER)	ROBERTSON	1	1	36,066	0
5	P BALD PRAIRIE (CV-LIME)	ROBERTSON	5	5	1,191,336	0
5	P BALD PRAIRIE, NORTH (CV)	ROBERTSON	2	2	412,388	0
5	BARRON (COTTON VALLEY SAND)	LIMESTONE	0	0	0	0
5	P BARRON (WOODBINE)	LIMESTONE	2	2	3,940	0
5	BAZETTE (WOODBINE)	NAVARRO	0	0	0	0
5	P BEAR GRASS (COTTON VALLEY LIME)	LECN	6	5	1,097,472	13
5	P BEAR GRASS (COTTON VALLEY SD)	FREESTONE	3	3	241,673	167
5	P BEAR GRASS (PETTIT)	LECN	2	2	151,813	181
5	P BEAR GRASS (TRAVIS PEAK)	LECN	4	4	288,855	813 F
5	P BEAR GRASS, NE (COTTON VALLEY LM)	FREESTONE	3	3	1,488,861	0
5	P BIRTHRIGHT (SMACKOVER)	HOPKINS	1	1	331,344	3,587
5	BOX CHURCH (PETTIT)	LIMESTONE	0	0	0	0
5	BOX CHURCH (RODESSA)	LIMESTONE	0	0	0	0
5	P BOX CHURCH (SMACKOVER)	LIMESTONE	5	4	1,642,508	8,172
5	BOX CHURCH (TRAVIS PEAK)	LIMESTONE	0	0	0	0
5	BUFFALO (WOODBINE)	LECN	1	1	488,383	972
5	P BUFFALO, EAST (TRAVIS PEAK)	LECN	1	1	32,079	0
5	A BUFFALO, NORTHEAST (WOODBINE)	LECN	0	0	0	0
5	BUFFALO, SOUTH (B)	LECN	0	0	0	0
5	BUFFALO, SOUTH (PETTIT)	LECN	0	0	0	0
5	BUFFALO, SOUTH (RODESSA)	LECN	1	0	0	0
5	A BUFFALO, SOUTH (WOODBINE)	LECN	9	7	256,270	158 F
5	P BUFFALO, SOUTH (8700)	LECN	1	1	35,537	14 F
5	BUFFALO, SE (WOODBINE)	LECN	1	1	1,797	0
5	BURLESON HILL (PETTIT)	FREESTONE	1	1	20,001	26
5	P BURLESON HILL (RODESSA)	FREESTONE	0	0	0	0
5	P BURLESON HILL (TRAVIS PEAK)	FREESTONE	4	3	200,559	0
5	P BUTLER (WOODBINE)	FREESTONE	4	1	186,257	348
5	P CALVERT, EAST (ECHARDS)	ROBERTSON	1	1	87,355	177
5	P CALVERT, EAST (GEORGETOWN)	ROBERTSON	1	1	3,235	0
5	P CALVERT, EAST (GLEN ROSE)	ROBERTSON	1	1	1,339	0
5	P CAMP COOLEY (COTTON VALLEY LIME)	ROBERTSON	4	4	356,576	0 F
5	P CANTON (SMACKOVER 12,500)	VAN ZANDT	1	1	331,659	0 F
5	P CANTON, WEST (SMACKOVER)	VAN ZANDT	1	1	269,136	0 F
5	CARTER-BLOXOM (RODESSA)	FREESTONE	0	0	0	0
5	P CARTER-BLOXOM (SMACKOVER)	FREESTONE	4	4	1,345,525	111
5	P CENTERVILLE (PETTIT)	LECN	1	1	15,955	136
5	CENTERVILLE, EAST (WOODBINE)	LECN	0	0	0	0
5	P CENTERVILLE, SE.	LECN	2	2	259,315	7,373
5	A CHANDLER (HILL)	HENDERSON	1	0	0	0
5	P CHANDLER (RODESSA)	HENDERSON	1	1	39,461	1,653
5	P CHENEYBORO, SW. (9585)	FREESTONE	8	4	449,352	19,354 F
5	A COIT (NACATOCH)	FALLS	5	3	25,077	0
5	A COMO (GLOYD)	HOPKINS	3	2	13,236	893
5	COMO (RODESSA HILL, UP.)	HOPKINS	0	0	0	0
5	P COMO (SMACKOVER)	HOPKINS	3	3	826,296	0 F
5	CORSICANA (NACATOCH)	NAVARRO	4	0	0	0
5	COTTON GIN (COTTON VALLEY)	FREESTONE	1	0	6,000	206
5	P COTTON GIN (COTTON VALLEY SAND)	FREESTONE	2	1	23,773	152
5	P COTTON GIN (TRAVIS PEAK)	FREESTONE	1	0	0	0
5	CURRIE (SMACKOVER)	NAVARRO	4	4	5,984,037	108,621
5	P DENNY (COTTON VALLEY)	FALLS	1	1	180,242	258
5	A DENNY (GEORGE TOWN)	FALLS	0	0	0	0
5	DENNY (GLEN ROSE)	FALLS	1	0	0	0
5	DENNY (NACATOCH)	FALLS	0	0	0	0
5	DENNY (SMACKOVER)	FALLS	0	0	0	0
5	P DONIE (PETTIT)	FREESTONE	7	7	714,818	6,991
5	DONIE (RODESSA)	FREESTONE	1	0	0	0
5	P DUNBAR (SMACKOVER 13,075)	RAINS	0	0	0	0
5	P DUNBAR, SE. (SMACKOVER 13320)	RAINS	2	0	195,459	0 F
5	DUNBAR, SW (SMACKOVER)	RAINS	0	0	0	0
5	EDGEWOOD (SMACKOVER)	VAN ZANDT	2	1	339,327	0 F
5	EDGEWOOD, NE. (SMACKOVER)	VAN ZANDT	8	6	5,017,488	0 F
5	EDOM (COTTON VALLEY)	VAN ZANDT	2	0	0	0
5	P ELM FLAT (WOODBINE)	NAVARRO	1	0	5,169	0 F
5	P EUSTACE (SMACKOVER)	HENDERSON	9	3	1,713,586	0 F
5	P FAIRFREE (TRAVIS PEAK)	FREESTONE	1	1	15,600	372
5	FALLON (COTTON VALLEY)	LIMESTONE	8	7	1,685,302	0 F
5	P FALLON (TRAVIS PEAK)	LIMESTONE	1	1	7,219	0
5	FARLEY (STRANN)	TARRANT	1	0	0	0
5	P FARRAR (COTTON VALLEY LIME)	LIMESTONE	5	5	435,508	0
5	P FARRAR (COTTON VALLEY SAND)	LIMESTONE	2	2	66,055	0
5	P FARRAR (TRAVIS PEAK)	LIMESTONE	0	0	0	0
5	P FARRAR, N. (BOSSIER SAND)	FREESTONE	1	1	604,315	96
5	P FARRAR, N. (COTTON VALLEY SAND)	LIMESTONE	1	1	67,721	149
5	P FARRAR, SE.	LIMESTONE	1	1	58,794	0
5	P FARRAR, SE. (BOSSIER SAND A)	LIMESTONE	2	2	98,812	0
5	P FRANKLIN, N. (COTTON VALLEY)	ROBERTSON	1	1	20,791	0
5	A FRANKSTON (JAMES LIME, UP.)	HENDERSON	0	0	0	0
5	P FREESTONE (BOSSIER SAND)	FREESTONE	6	4	463,248	1
5	P FREESTONE (COTTON VALLEY)	FREESTONE	9	8	1,421,488	1
5	P FREESTONE (PETTIT)	FREESTONE	3	3	66,761	310
5	P FREESTONE (TRAVIS PEAK)	FREESTONE	8	6	1,100,532	195

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	CCUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
5	FROST CREEK (NACATOCH)	LIMESTONE	2	0	6,555	0
5	P FRUITVALE (SMACKOVER)	VAN ZANDT	3	3	933,468	0 F
5	A FRUITVALE, EAST (RODESSA)	VAN ZANDT	0	0	0	0
5	A FRUITVALE, EAST (RODESSA 2-5)	VAN ZANDT	1	1	179,615	5,808
5	A FRUITVALE, EAST (RODESSA 3)	VAN ZANDT	3	2	227,641	19,866
5	P FRUITVALE, EAST (SMACKOVER)	VAN ZANDT	3	3	4,167,619	0 F
5	P GINGER (SMACKOVER)	RAINS	1	1	433,392	0 F
5	A GRAND SALINE (2ND RODESSA)	VAN ZANDT	3	0	1	0 F
5	P GRAND SALINE (SMACKOVER)	VAN ZANDT	1	0	0	0 F
5	GREAT WESTERN (NACATOCH)	NAVARRO	0	0	0	0
5	GROESBECK (PETTIT)	LIMESTONE	0	0	0	0
5	HAROLD D. ORR (EDWARDS)	ROBERTSON	1	0	0	0
5	P HAROLD D. ORR (NACATOCH)	ROBERTSON	1	0	0	0
5	HAROLD D. ORR (NAVARRO)	ROBERTSON	0	0	0	0
5	HAROLD D. ORR (TRAVIS PEAK)	ROBERTSON	1	0	0	0
5	P HARRIS (WOODBINE)	LECN	1	1	52,767	64
5	P HASLETT (PENN.)	TARRANT	1	0	0	0
5	HAYES (COTTON VALLEY)	ROBERTSON	0	0	0	0
5	HEADSVILLE (COTTON VALLEY)	LIMESTONE	1	1	16,729	0
5	HERRING (SUB-CLARKSVILLE)	LECN	0	0	0	0
5	HERRING (WOODBINE)	LECN	0	0	0	0
5	P HERRING (WOODBINE, LO.)	LECN	2	1	167,197	6
5	HOLLMAN (7777)	FREESTONE	1	0	122	0
5	P HUNTER (COTTON VALLEY)	FREESTONE	2	1	7,541	40
5	I. H.-20 (SMACKOVER)	VAN ZANDT	0	0	0	0
5	J. F. JACKSON (PETTIT)	LIMESTONE	1	1	4,598	0
5	P JEWETT (PETTIT)	LECN	6	6	315,788	1,773
5	P JEWETT (TRAVIS PEAK)	LECN	4	3	38,870	128 F
5	JOB (WOODBINE)	LIMESTONE	1	0	0	0
5	P KEECHI-HAMILL (TRAVIS PEAK)	LECN	1	1	26,427	0
5	KIRVIN (RODESSA)	FREESTONE	0	0	0	0
5	P KIRVIN (SMACKOVER)	FREESTONE	1	1	90,192	41
5	P KIRVIN (TRAVIS PEAK)	FREESTONE	1	1	136,071	1,036
5	P KIRVIN, NE. (COTTON VALLEY)	FREESTONE	1	1	54,575	91
5	KOSSE, SE. (BOSSIER)	LIMESTONE	1	0	0	0
5	P KOSSE, N. (NACATOCH)	LIMESTONE	0	0	0	0
5	P LA RUE (TRAVIS PEAK)	HENDERSON	1	1	7,217	118
5	LAKE TRINIDAD (RODESSA)	HENDERSON	1	0	844	0
5	LAKE WORTH (CONGL. 4100)	TARRANT	1	0	0	0
5	LAKE WORTH (PENN. 5590)	TARRANT	2	1	5,386	0
5	P LITTLE BUDDY (COTTON VALLEY)	LIMESTONE	6	6	340,391	9,532
5	LOUDY (PETTIT)	HENDERSON	1	0	4,250	9
5	MALAKOFF (COTTON VALLEY)	HENDERSON	0	0	0	0
5	P MALAKOFF, S. (COTTON VALLEY)	HENDERSON	1	0	26,022	0
5	MALAKOFF, SOUTH (TRAVIS PEAK)	HENDERSON	8	4	670,452	2,745
5	P MANN (COTTON VALLEY)	FREESTONE	1	1	97,165	142
5	P MANN, NORTH (COTTON VALLEY SD.)	FREESTONE	1	1	6,323	0
5	MARKUM (BIG SALINE)	TARRANT	2	0	0	0
5	P MARQUEZ (BOSSIER SAND)	LECN	1	0	35,844	0
5	P MARTINS MILL (RODESSA)	VAN ZANDT	1	1	197,892	3,293
5	MCBEE (RODESSA)	LECN	4	3	147,832	290 F
5	P MCBEE (TRAVIS PEAK)	LECN	1	0	0	0
5	P MCSWANE (COTTON VALLEY LIME)	FREESTONE	1	1	1,619,185	0
5	A MEXIA (SMACKOVER)	LIMESTONE	0	0	0	0
5	MEXIA (NACATOCH)	LIMESTONE	3	3	10,851	0
5	MEXIA, S. (NACATOCH 600)	LIMESTONE	0	0	0	0
5	MEXIA JUNCTION (COTTON VALLEY)	LIMESTONE	1	0	3,642	0
5	MIERS-BARGINIER	LIMESTONE	1	0	38,621	0
5	MIERS BROTHERS (NACATOCH SAND)	LIMESTONE	2	0	20,306	0
5	P MIMMS CREEK (BOSSIER)	FREESTONE	2	2	203,270	587
5	P MIMMS CREEK (COTTON VALLEY)	FREESTONE	1	1	90,275	0
5	P MITCHELL CREEK (SMACKOVER)	HOPKINS	1	1	2,946,858	52,633
5	P MYRTLE SPRINGS (SMACKOVER 13250)	VAN ZANDT	4	3	1,656,863	0 F
5	P MYRTLE SPRINGS, NE. (SMACKOVER)	VAN ZANDT	1	1	413,351	0
5	NAN-SU-GAIL (SUB-CLARKSVILLE)	FREESTONE	49	34	441,765	549 F
5	P NAN-SU-GAIL (WOODBINE)	FREESTONE	0	0	0	0
5	P NEAL (SMACKOVER)	FREESTONE	3	3	749,229	0 F
5	P NELTA (SMACKOVER)	HOPKINS	3	3	1,027,969	20,850 F
5	G. L. HILL (PALUXY, LOWER)	NAVARRO	4	4	30,987	436
5	O. L. HILL (WOODBINE)	NAVARRO	1	1	112,366	96
5	P OAKS (COTTON VALLEY LIME)	LIMESTONE	2	2	116,846	0
5	OAKS (TRAVIS PEAK 8550)	LIMESTONE	1	0	0	0
5	P OAKWOOD (WOODBINE)	LECN	1	1	21,863	84
5	P OAKWOOD, SW. (WOODBINE)	LECN	0	0	0	0
5	A OAKWOOD DOME (WOODBINE)	LECN	0	0	0	0
5	OLETHA (COTTON VALLEY SAND)	LIMESTONE	1	1	10,045	8
5	OLETHA (PETTIT)	LIMESTONE	1	1	335	5
5	P OLETHA (RODESSA)	LIMESTONE	3	2	196,240	1,753
5	P OLETHA, SW (COTTON VALLEY SAND)	LIMESTONE	2	2	208,854	0
5	P OLETHA, SW. (PETTIT)	LIMESTONE	2	1	129,542	812
5	P OLETHA, SW. (RODESSA)	LIMESTONE	12	8	615,875	5,343
5	OLETHA, S.W. (TRAVIS PEAK)	LIMESTONE	1	0	0	0
5	OPELIKA (COTTON VALLEY)	HENDERSON	1	0	0	0
5	P OPELIKA (JAMES LIME)	HENDERSON	1	1	60,721	0 F
5	OPELIKA (PETTIT)	VAN ZANDT	8	7	292,759	544 F
5	OPELIKA (RODESSA)	HENDERSON	79	66	2,639,230	9,241 F
5	OPELIKA (TRAVIS PEAK)	HENDERSON	28	27	9,160,153	0 F
5	OPELIKA, N. (PETTIT)	VAN ZANDT	1	0	0	0
5	PAN-WARE (COTTON VALLEY)	NAVARRO	0	0	0	0
5	PAYNE SPRINGS (SMACKOVER)	HENDERSON	0	0	0	0

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
5	P PERSONVILLE (COTTON VALLEY)	LIMESTONE	1	1	28,395	0
5	PERSONVILLE (RODESSA)	LIMESTONE	1	0	0	0
5	PERSONVILLE (TRAVIS PEAK)	LIMESTONE	2	2	150,269	334
5	P PERSONVILLE, N. (COTTON VALLEY)	LIMESTONE	11	10	4,347,805	2,422
5	P PERSONVILLE, NE. (COTTON VALLEY)	FREESTONE	5	4	591,887	140
5	P PERSONVILLE, NE (PETTIT)	FREESTONE	1	1	143,618	7,540
5	A PICKTON (BACON LIME)	HOPKINS	40	3	387,867	8,979 F
5	P PICKTON (SMACKOVER)	HOPKINS	3	0	9,517	836
5	POKEY (COTTON VALLEY)	LIMESTONE	0	0	0	0
5	POKEY (COTTON VALLEY LM)	LIMESTONE	3	0	105,018	3,560
5	POKEY (PETTIT)	LIMESTONE	2	1	26,165	31
5	P POKEY (RODESSA)	LIMESTONE	9	6	73,819	234 F
5	P POKEY (TRAVIS PEAK)	LIMESTONE	7	5	236,403	222
5	POKEY (TRAVIS PEAK HUNNICUTT)	LIMESTONE	0	0	0	0
5	P POKEY (TRAVIS PEAK LOWER)	LIMESTONE	0	0	0	0
5	P POKEY (TRAVIS PEAK LOWER I)	LIMESTONE	1	1	170,284	1,287
5	POKEY (TRAVIS PEAK UPPER)	LIMESTONE	1	0	0	0
5	P POKEY, E. (COTTON VALLEY)	LIMESTONE	6	4	1,132,896	413
5	POWELL (NACATOCH)	NAVARRO	0	0	0	0
5	P POWELL (SMACKOVER)	NAVARRO	3	2	549,219	14,519
5	POWELL (WOODBINE 3600)	NAVARRO	1	0	0	0
5	PRAIRIE GROVE (COTTON VALLEY)	LIMESTONE	2	2	9,490	56
5	PUNKIN (WOODBINE 6190)	LEON	0	0	0	0
5	QUINLAN (SMACKOVER)	HUNT	2	2	236,851	2,911
5	RED LAKE (RODESSA 8300)	FREESTONE	2	2	60,618	519
5	RED LAKE (SUB-CLARKSVILLE)	FREESTONE	3	1	23,144	96
5	RED LAKE (WOODBINE)	FREESTONE	0	0	0	0
5	A RED OAK (FB-A SUB CLARKSVILLE)	LEON	1	1	12,982	776
5	P RED OAK (FB-B, SUB-CLARKSVILLE)	LEON	12	12	325,632	3,528 F
5	RED OAK (SUB-CLARKSVILLE)	LEON	35	35	1,086,454	3,652 F
5	P REED (BOSSIER SAND)	FREESTONE	1	1	96,438	219
5	P REED (COTTON VALLEY SD)	FREESTONE	1	1	36,446	60
5	P REED (HAYNESVILLE)	FREESTONE	26	23	10,649,785	5,663
5	P REED (RODESSA)	FREESTONE	1	1	117,249	4,470
5	P REED (TRAVIS PEAK)	FREESTONE	10	7	461,602	4,369
5	REED (WOODBINE)	FREESTONE	2	0	0	0
5	P REED, N. (COTTON VALLEY)	FREESTONE	2	2	64,711	17
5	P REED, N. (COTTON VALLEY LIME)	FREESTONE	15	14	7,007,256	30,950
5	REED, WEST (HAYNESVILLE)	FREESTONE	0	0	0	0
5	REED, WEST (TRAVIS PEAK)	FREESTONE	1	1	55,184	1,817
5	REILLY SPRINGS (SMACKOVER, LC.)	HOPKINS	1	0	0	0
5	P REKA (COTTON VALLEY LIME)	NAVARRO	2	2	127,317	3,592
5	REKA (TRAVIS PEAK)	NAVARRO	0	0	0	0
5	A RISCHERS STORE (PETTIT)	FREESTONE	0	0	0	0
5	RISCHERS STORE (RODESSA)	FREESTONE	1	0	0	0
5	P RISCHERS STORE (TRAVIS PEAK)	FREESTONE	3	3	108,742	1,793
5	P RISCHERS STORE (WOODBINE)	FREESTONE	3	0	0	0
5	RISCHERS STORE,N.(MIDDLE PETTIT)	FREESTONE	1	0	0	0
5	RISCHERS STORE,S.(MIDDLE PETTIT)	FREESTONE	1	0	0	0
5	ROUND PRAIRIE (SMACKOVER)	NAVARRO	2	0	0	0
5	P ROUNDHOUSE (HAYNESVILLE)	NAVARRO	2	2	308,807	5,183
5	P ROUNDHOUSE (PETTIT)	NAVARRO	1	0	0	0
5	P ROUNDHOUSE (TRAVIS PEAK)	NAVARRO	2	2	145,453	13
5	SALINE (SMACKOVER)	VAN ZANCT	1	0	0	0
5	SAN-BREN-GAYL (NACATOCH)	NAVARRO	2	0	0	0
5	P SIMSBORO, N. (BOSSIER SD.)	FREESTONE	2	1	102,336	159
5	P SIMSBORO, N. (COTTON VALLEY)	FREESTONE	8	8	2,498,704	8,892
5	SPRINGFIELD LAKE (WOODBINE)	LIMESTONE	1	0	0	0
5	P STEWARDS MILL (COTTON VALLEY LM)	FREESTONE	9	9	1,289,056	8,781
5	P STEWARDS MILL (COTTON VALLEY SD)	FREESTONE	1	1	23,595	27
5	STEWARDS MILL (PETTIT 7600)	FREESTONE	0	0	0	0
5	STEWARDS MILL (SMACKOVER)	FREESTONE	0	0	0	0
5	STEWARDS MILL (TRAVIS PEAK)	FREESTONE	0	0	0	0
5	P STEWARDS MILL (WOODBINE)	FREESTONE	0	0	0	0
5	STEWARDS MILL, E. (RODESSA -A-)	FREESTONE	0	0	0	0
5	P STEWARDS MILL, NE. (PETTIT)	FREESTONE	2	1	65,364	818
5	P STEWARDS MILL, NE. (RODESSA)	FREESTONE	1	1	10,434	56
5	STEWARDS HILL, N.E. (TRAVIS PEAK)	FREESTONE	0	0	0	0
5	STEWARDS HILL, WEST (RODESSA)	FREESTONE	0	0	0	0
5	SULPHUR BLUFF (SMACKOVER)	HOPKINS	0	0	0	0
5	TATE (COTTON VALLEY)	FREESTONE	1	0	1,937	0
5	TATE (RODESSA)	FREESTONE	1	1	69,791	140
5	P TATE (SMACKOVER)	FREESTONE	1	1	585,035	0 F
5	A TAWAKONI (SMACKOVER)	KAUFFMAN	0	0	0	0
5	TAWAKONI, SOUTH (SMACKOVER)	KAUFFMAN	1	0	0	0
5	P TAWAKONI, NE (SMACKOVER)	KAUFFMAN	0	0	0	0
5	P TEAGUE (BOSSIER SAND)	FREESTONE	2	2	70,323	283
5	P TEAGUE (COTTON VALLEY)	FREESTONE	14	14	7,789,423	1,073 F
5	P TEAGUE (COTTON VALLEY SD)	FREESTONE	1	1	78,343	312
5	TEAGUE (PETTIT HORIZON)	FREESTONE	0	0	0	0
5	P TEAGUE (RODESSA)	FREESTONE	5	3	201,315	439
5	P TEAGUE (TRAVIS PEAK)	FREESTONE	1	1	106,090	75
5	P TEAGUE, S. (COTTON VALLEY LIME)	FREESTONE	2	2	1,053,813	3,649
5	P TEAGUE, SW. (COTTON VALLEY)	FREESTONE	3	3	189,680	589
5	P TEAGUE, WEST (COTTON VALLEY)	FREESTONE	4	4	3,257,268	8,695
5	P TEAGUE, WEST (HAYNESVILLE)	FREESTONE	0	0	0	0
5	TEAGUE, WEST (PETTIT)	FREESTONE	5	3	49,881	130
5	TEAGUE, WEST (RODESSA)	FREESTONE	4	4	135,380	282 F
5	TEAGUE, WEST (TRAVIS PEAK)	FREESTONE	8	7	937,513	2,141
5	P TEAGUE TOWNSITE (COTTON VALLEY)	FREESTONE	24	22	6,837,630	2,067

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLS
5	P TEAS (COTTON VALLEY)	FREESTONE	1	1	80,327	0 F
5	TEAS (PETTIT)	FREESTONE	1	1	20,533	88 F
5	TEAS (RODESSA)	FREESTONE	0	0	0	0
5	TEAS (SMACKOVER)	FREESTONE	3	3	370,660	0 F
5	TEAS (WOOBINE)	FREESTONE	1	0	0	0
5	P THOMAS LAKE (COTTON VALLEY)	HENDERSON	2	2	39,108	62
5	THORNTON (SMACKOVER)	LIMESTONE	1	0	0	0
5	THORNTON, S. (COTTON VALLEY)	LIMESTONE	2	0	0	0
5	TILLMON (TRAVIS PEAK)	LIMESTONE	0	0	0	0
5	TRI-CITIES (BACON LIME)	HENDERSON	21	0	0	0
5	TRI-CITIES (PETTIT)	HENDERSON	0	0	0	0
5	TRI-CITIES (RODESSA)	HENDERSON	16	0	0	0
5	P TRI-CITIES (TRAVIS PEAK)	HENDERSON	0	0	0	0
5	TRI-CITIES (TRAVIS PEAK LOWER)	HENDERSON	42	37	9,696,609	4,762
5	P TRI-CITIES, N. (RODESSA)	HENDERSON	2	2	44,428	437
5	P TRINIDAD (SMACKOVER 11330)	HENDERSON	0	0	0	0
5	P TRINIDAD, S. (RODESSA)	HENDERSON	7	7	1,413,832	22,534 F
5	P TUNDRA (RODESSA)	VAN ZANDT	2	1	16,279	1,596
5	A VAN	VAN ZANDT	1	0	0	0
5	A VAN (RODESSA)	VAN ZANDT	1	0	0	0
5	P VAN, WEST (JAMES, NW)	VAN ZANDT	1	0	0	0
5	VAN, WEST (PETTIT FB A)	VAN ZANDT	0	0	0	0
5	A VAN, WEST (RODESSA)	VAN ZANDT	0	0	0	0
5	A VAN, WEST (RODESSA -A-)	VAN ZANDT	2	1	32,838	0
5	P VAN, WEST (RODESSA-CARLILE)	VAN ZANDT	0	0	0	0
5	VAN, WEST (TRAVIS PEAK)	VAN ZANDT	0	0	0	0
5	VAN, WEST (TRAVIS PEAK, N-W)	VAN ZANDT	0	0	0	0
5	WADE (SMACKOVER LIME)	RAINS	1	0	22,076	1,176
5	P WINKLER, S. (COTTON VALLEY LINE)	FREESTONE	1	1	13,353	0
5	WINKLER, S. (RODESSA E)	FREESTONE	0	0	0	0
5	WORTHAM, NORTH (NACATOSH)	FREESTONE	0	0	0	0
5	WORTHAM, S. W. (SMACKOVER)	LIMESTONE	0	0	0	0
5	DISTRICT TOTAL	302	935	665	129,637,563	478,887

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	CCUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	WILDCAT	ANDERSON	2	0	0	0
6	P AGNES (WOODBINE)	ANDERSON	0	0	0	0
6	AHERN (SMACKOVER)	CASS	0	0	0	0
6	P ALBA (SMACKOVER)	WOOD	2	2	356,016	0 F
6	P ALLENTOWN (GLEN ROSE, UPPER)	CASS	5	4	193,732	178
6	P ALPINE (TRAVIS PEAK)	HARRISON	6	5	370,269	1,635
6	P ALTO (RODESSA)	CHERCKEE	1	0	0	0
6	P ALTO (PETTIT)	CHERCKEE	1	0	8,536	176
6	P ALTO (TRAVIS PEAK)	CHERCKEE	4	4	264,457	901
6	P APPLEBY, N. (COTTON VALLEY)	NACOGDOCHES	1	0	50,801	513
6	P APPLEBY, N. (TRAVIS PEAK)	NACOGDOCHES	2	0	0	0
6	P AVINGER (JURASSIC)	CASS	1	0	0	0
6	P B-J (GLOYD)	WOOD	1	1	136,920	18,542
6	P BEAVER (RODESSA)	ANDERSON	2	2	162,827	5,182
6	P BECKVILLE (COTTON VALLEY)	PANOLA	6	4	380,995	3,582
6	P BECKVILLE (PETTIT 6800)	PANOLA	3	2	175,375	3,283
6	P BECKVILLE (TRAVIS PEAK)	PANOLA	1	0	9,287	158
6	P BECKVILLE, NORTH (COTTON VALLEY)	PANOLA	14	14	306,989	11,515
6	P BECKVILLE, WEST (COTTON VALLEY)	PANOLA	20	19	1,811,923	12,657 F
6	A BEDFORD WYNNE (SMACKOVER)	BOWIE	1	0	525	28
6	P BELLE BOWER (COTTON VALLEY)	PANOLA	3	3	121,387	3,130
6	P BELLE BOWER (PALUXY)	PANOLA	9	7	106,283	0 F
6	P BELLE BOWER (PETTIT)	PANOLA	1	1	133,683	728
6	P BELLE BOWER (TRAVIS PEAK)	PANOLA	4	4	299,270	1,372
6	P BETHANY (AGB)	PANOLA	2	2	131,427	1,375
6	P BETHANY (BLOSSOM)	PANOLA	9	3	15,128	0 F
6	P BETHANY (COTTON VALLEY)	HARRISON	8	4	427,258	5,006 F
6	P BETHANY (GLEN ROSE 3550)	PANOLA	4	4	145,714	0
6	P BETHANY (NACATGSH)	PANOLA	2	1	72	C
6	P BETHANY (PALUXY)	PANOLA	14	5	167,662	0
6	P BETHANY (PALUXY-TILLER)	PANOLA	1	1	175,417	149
6	P BETHANY (PETTIT)	PANOLA	120	84	3,546,225	10,165 F
6	A BETHANY (PETTIT 6170)	HARRISON	1	0	5,320	0
6	P BETHANY (RODESSA)	PANOLA	8	5	378,237	525 F
6	P BETHANY (TRANSITION)	PANOLA	1	0	0	0
6	P BETHANY (TRAVIS PEAK)	PANOLA	59	50	7,059,533	18,648 F
6	P BETHANY (TRAVIS PEAK-TROSPER)	PANOLA	1	1	479,847	1,187
6	P BETHANY (TRAVIS PEAK LOWER)	HARRISON	1	0	0	0
6	A BETHANY (TRAVIS PEAK 6300)	PANOLA	1	0	0	0
6	P BETHANY (TRAVIS PEAK 6300, GAS)	PANOLA	1	1	238,763	5,389
6	P BETHANY (TRAVIS PEAK 6400, GAS)	PANOLA	1	1	1,111,654	2,423
6	P BETHANY (TRAVIS PEAK 7350)	PANOLA	1	1	637,804	2,339
6	P BETHANY (TRAVIS PEAK 7450)	PANOLA	1	1	174,256	4,122
6	P BETHANY (TRAVIS PEAK 7700)	PANOLA	2	2	385,622	0
6	P BETHANY, EAST (COTTON VALLEY)	PANOLA	34	30	11,222,272	113,916
6	A BETHANY, NE. (BLOSSOM 2000)	PANOLA	0	0	0	0
6	P BETHANY, SE. (PALUXY)	PANOLA	0	0	0	0
6	P BETHEL (PETTIT)	ANDERSON	3	3	487,722	802 F
6	P BETHEL (RODESSA)	ANDERSON	4	4	785,622	2,073 F
6	P BETHEL (WOODBINE)	ANDERSON	2	1	7,905	6 F
6	P BETHEL DOME, EAST (PETTIT GAS)	ANDERSON	0	0	0	0
6	P BETHEL DOME, EAST (RODESSA)	ANDERSON	4	4	350,603	1,954 F
6	P BETTIE (COTTON VALLEY LIME)	UPSHUR	1	1	37,166	437
6	P BETTY JO (HILL)	RUSK	1	1	60,000	2,700
6	P BIG BARNETT (GLOYD)	RUSK	3	2	177,441	1,205 F
6	P BIG BARNETT (HILL)	RUSK	0	0	0	0
6	P BIG BARNETT (PETTIT)	RUSK	0	0	0	0
6	P BIG BARNETT (TRAVIS PEAK)	RUSK	1	1	6,188	391
6	A BIG BARNETT (WOODBINE)	RUSK	0	0	0	0
6	P BIG SHORTY (COTTON VALLEY)	RUSK	1	1	2,827	11
6	P BIG SHORTY (TRAVIS PEAK)	RUSK	2	2	41,734	1,109
6	P BIG SHORTY (TRAVIS PEAK-9100)	RUSK	1	0	0	0
6	P BIRD ROOST LAKE (6160 T.P.)	MARIC	1	0	0	0
6	P BLAINEY MAG (SMACKOVER)	CAMP	1	0	0	0
6	P BLOCKER (COTTON VALLEY)	HARRISON	30	20	2,836,616	15,991 F
6	P BLOOMBURG (SMACKOVER)	CASS	1	0	0	0
6	P BOBBY JOE (PALUXY)	SMITH	0	0	0	0
6	P BOBO (GLEN ROSE 3675)	SHELEY	0	0	0	0
6	P BOBO (PALUXY 3485)	SHELEY	0	0	0	0
6	P BOGATA (SMACKOVER)	REC RIVER	2	0	0	0
6	P BOGGY CREEK*	ANDERSON	1	0	0	0
6	P BRADY-PANOLA (BLOSSOM)	PANOLA	1	0	0	0
6	P BRYANS HILL (SMACKOVER)	CASS	20	10	18,467,723	C C F
6	P BRYANS HILL (SMACKOVER 10360)	CASS	1	0	89,385	0
6	P BUD LEE (RODESSA)	SMITH	0	0	0	0
6	P CADDO LAKE (TRAVIS PEAK)	HARRISON	0	0	0	0
6	P CALEDONIA (ANNHYCRITE)	RUSK	0	0	0	0
6	P CALEDONIA (PETTIT)	RUSK	0	0	0	0
6	A CALEDONIA (RODESSA)	RUSK	0	0	0	0
6	P CALEDONIA (RODESSA, UP.)	RUSK	0	0	0	0
6	P CAMERON-HAMILL (GLEN ROSE)	ANGELINA	4	3	187,603	712 F
6	A CAMP HILL (CARRIZO)	ANDERSON	0	0	0	0
6	P CAMP HILL (WOODBINE, GAS)	ANDERSON	0	0	0	0
6	P CAMP HILL, E. (WOODBINE A)	ANDERSON	0	0	0	0
6	P CAMPBELLS SMITH (JAMES LIME)	CHERCKEE	1	1	12,121	15
6	P CANEY CREEK (TRAVIS PEAK)	SMITH	1	0	0	0
6	P CARBONDALE, E. (SMACKOVER)	CASS	1	1	281,555	11,052
6	P CARBONDALE, N. (SMACKOVER)	BOWIE	2	1	634,889	38,996
6	P CAROL JEAN (JAMES LIME)	ANDERSON	1	1	149,019	13,300
6	A CARTHAGE	PANOLA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	A CARTHAGE (BLOSSOM)	PANOLA	10	7	246,534	238 F
6	CARTHAGE (BRUSTER)	PANOLA	5	1	25,861	0
6	P CARTHAGE (CHADWICK)	PANOLA	1	1	44,436	0
6	P CARTHAGE (COTTON VALLEY)	PANOLA	M 331	313	70,874,151	903,098 F
6	CARTHAGE (COTTON VALLEY 8800)	PANOLA	0	0	0	0
6	CARTHAGE (COTTON VALLEY SOUTH)	PANOLA	0	0	0	0
6	CARTHAGE (GARY-GLOYD)	PANOLA	1	0	0	0
6	P CARTHAGE (GLEN ROSE)	PANOLA	14	9	311,321	420 F
6	P CARTHAGE (GLEN ROSE, SOUTH)	PANOLA	6	4	161,257	0 F
6	CARTHAGE (HILL, NORTH)	PANOLA	25	9	297,103	0 F
6	CARTHAGE (HILL, SOUTH)	PANOLA	6	5	280,458	0 F
6	CARTHAGE (HILL, SOUTHEAST)	PANOLA	10	7	114,505	0 F
6	A CARTHAGE (HILL, SOUTHWEST)	PANOLA	2	1	130,031	0 F
6	A CARTHAGE (INEZ)	PANOLA	1	1	7,960	152
6	CARTHAGE (JAMES LINE)	PANOLA	4	0	3,440	0 F
6	CARTHAGE (JETER)	PANOLA	0	0	0	0
6	CARTHAGE (PAGE)	PANOLA	1	1	18,296	0 F
6	CARTHAGE (PALUXY)	PANOLA	18	13	146,366	0 F
6	CARTHAGE (PETTIT, LOWER GAS)	PANOLA	M 259	252	22,690,363	11,643 F
6	CARTHAGE (PETTIT, UPPER)	PANOLA	152	87	3,154,548	19 F
6	CARTHAGE (RODESSA)	PANOLA	2	0	0	0
6	A CARTHAGE (SMITH-ALLISON)	PANOLA	5	3	74,395	0 F
6	CARTHAGE (TRAVIS PEAK)	PANOLA	M 109	77	8,339,812	15,652 F
6	P CARTHAGE (TRAVIS PEAK-ALLISON)	PANOLA	1	1	250,911	2,738
6	P CARTHAGE (TRAVIS PEAK-COLLINS)	PANOLA	1	0	4,929	125
6	P CARTHAGE (TRAVIS PEAK-DEADWOOD)	PANOLA	2	2	25,247	0 F
6	P CARTHAGE (TRAVIS PEAK-HALL)	PANOLA	1	1	180,791	1,359
6	P CARTHAGE (TRAVIS PEAK-HUDSON)	PANOLA	1	1	137,826	511
6	P CARTHAGE (TRAVIS PEAK, LOWER)	PANOLA	7	6	954,022	14,129
6	P CARTHAGE (TRAVIS PEAK 6296)	PANOLA	1	1	77,204	237
6	P CARTHAGE (TRAVIS PEAK 6400)	PANOLA	1	0	5,664	199
6	P CARTHAGE (TRAVIS PEAK-CHADWICK)	PANOLA	1	1	108,465	151
6	CARTHAGE, N. (GLEN ROSE 3760)	PANOLA	12	6	156,769	0 F
6	P CARTHAGE, S. (COTTON VALLEY)	PANOLA	8	8	354,239	3,921 F
6	A CARTHAGE, S. (PETTIT, LD.)	PANOLA	0	0	0	0
6	P CARTHAGE, SOUTH (TRAVIS PEAK)	PANOLA	4	3	182,434	608
6	P CARTHAGE, SE (CV)	PANOLA	11	11	1,743,980	46,020
6	CARTHAGE, SW. (PETTIT)	PANOLA	1	1	20,723	231
6	A CASS (HILL)	CASS	0	0	0	0
6	P CAYUGA (COTTON VALLEY)	ANDERSON	2	2	81,102	11
6	P CAYUGA (PETTIT)	ANDERSON	4	4	427,740	4,539
6	CAYUGA (TRINITY)	ANDERSON	M 20	13	989,387	20,567
6	CAYUGA (WOODBINE)	ANDERSON	0	0	0	0
6	CAYUGA, NORTHWEST (PETTIT)	HENDERSON	0	0	0	0
6	A CAYUGA, NORTHWEST (RODESSA)	FREESTONE	0	0	0	0
6	CAYUGA, NW. (RODESSA, GAS)	HENDERSON	0	0	0	0
6	P CEDAR SPRINGS (COTTON VALLEY SD)	UPSHUR	4	4	147,852	1,765
6	P CEDAR SPRINGS (HAYNESVILLE)	UPSHUR	2	2	211,769	5,518
6	CEDAR SPRINGS (MADDOX 10730)	UPSHUR	0	0	0	0
6	P CEDAR SPRINGS (TRAVIS PEAK 9000)	UPSHUR	12	10	1,036,849	20,368
6	P CENTENNIAL (COTTON VALLEY)	PANOLA	1	1	70,733	1,489
6	P CENTENNIAL (TRAVIS PEAK)	PANOLA	2	1	51,125	85 F
6	A CENTER (SARATOGA)	SHELBY	1	0	0	0
6	CENTER, WEST (TRAVIS PEAK)	SHELBY	2	2	8,957	21
6	A CHAPEL HILL	SMITH	2	1	114,842	3,264
6	CHAPEL HILL (PALUXY)	SMITH	6	3	1,118,526	1,705 F
6	A CHAPEL HILL (PETTIT)	SMITH	M 3	2	123,596	2,819
6	CHAPEL HILL (RODESSA)	SMITH	11	9	524,885	15,810
6	CHAPEL HILL (TRAVIS PEAK)	SMITH	2	2	138,369	4,994
6	CHAPEL HILL, SOUTH (PALUXY)	SMITH	0	0	0	0
6	P CHAPEL HILL, SOUTH (PALUXY, S.)	SMITH	1	1	34,877	44
6	CHAPEL HILL, WEST (PALUXY)	SMITH	0	0	0	0
6	P CHAPMAN (COTTON VALLEY)	RUSK	3	0	3,524	29
6	A CHAPMAN (TRAVIS PEAK)	RUSK	6	3	340,371	5,346
6	CHEROKEE TRACE (COTTON VALLEY)	UPSHUR	0	0	0	0
6	CHEROKEE TRACE (JURASSIC)	UPSHUR	2	2	24,525	3,754
6	P CHIRENO (PETTIT)	NACOGDOCHES	1	1	39,258	55
6	A CHITSEY (SMACKOVER)	FRANKLIN	M 1	0	0	0
6	CHRISTMAS (RODESSA)	TITUS	0	0	0	0
6	P CHURCH HILL (TRAVIS PEAK)	RUSK	2	2	166,183	3,753
6	P CLINTON LAKE (PETTIT)	MARICEN	0	0	0	0
6	CLINTON LAKE (TRAVIS PEAK)	MARICEN	0	0	0	0
6	P COKE (BACON)	WOOD	1	1	70,302	2,709
6	COKE (GLOYD)	WOOD	4	4	313,403	8,033
6	P COKE (GLOYD 8160)	WOOD	3	3	219,438	7,990
6	COKE (HILL)	WOOD	1	1	221,904	6,603
6	P COKE (PITTSBURG 8470)	WOOD	2	2	100,475	4,658 F
6	P COON CREEK (PETTIT)	CHERCKEE	4	3	405,596	3,032
6	P COON CREEK (RODESSA)	CHERCKEE	5	4	362,805	7,585
6	P CYRIL (COTTON VALLEY)	RUSK	5	4	372,632	2,928
6	P CYRIL (HILL)	RUSK	1	1	259,478	3,777
6	A CYRIL (TRAVIS PEAK 7650)	RUSK	5	5	374,193	10,810
6	CYRIL (TRAVIS PK. 7700)	RUSK	1	1	5,985	4
6	P DANVILLE (GLOYD)	RUSK	M 7	2	49,686	397
6	A DANVILLE (HENDERSON)	RUSK	M 4	2	46,189	0
6	P DANVILLE (HILL)	RUSK	M 1	1	72,761	338
6	DANVILLE (PETTIT -A-)	GREGG	1	0	0	0
6	A DANVILLE (PETTIT, LOWER)	RUSK	M 5	3	102,682	1,006 F
6	P DANVILLE (PETTIT, MIDDLE)	GREGG	M 3	1	12,586	0 F
6	DANVILLE (RODESSA)	RUSK	0	0	0	0

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY		TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	A DANVILLE (TRAVIS PEAK)	RUSK	M	6	5	170,611	1,857 F
6	P DANVILLE (YOUNG)	RUSK	M	4	0	0	0
6	P DANVILLE, EAST (COTTON VALLEY)	RUSK		1	0	0	0
6	P DANVILLE, EAST (PETTIT, LOWER)	RUSK		1	1	142,824	4,010
6	P DARCO S.E. COTTON VALLEY	HARRISON		3	3	274,503	2,735
6	P DAYS CHAPEL (WOODBINE)	ANDERSON		0	0	0	0
6	P DECKER SWITCH (PETTIT)	HOUSTON		9	7	464,163	0
6	P DELROSE (HAYNESVILLE)	UPSHUR		10	3	1,747,608	22,731
6	P DIAMOND-MAG (TRAVIS PEAK)	CHESTER		0	0	0	0
6	P DIRGIN (COTTON VALLEY)	RUSK		23	17	1,850,495	8,481 F
6	P DOUGLASS (COTTON VALLEY B LM)	NACOGDOCHES		1	1	163,823	18
6	P DOUGLASS (PETTIT)	NACOGDOCHES		8	8	901,926	129 F
6	P DOUGLASS (RODESSA)	NACOGDOCHES		1	0	0	0
6	P DOUGLASS (TRANSITION)	NACOGDOCHES		0	0	0	0
6	P DOUGLASS, SW. (GLEN ROSE)	NACOGDOCHES		1	1	5,420	10
6	P DOUGLASS, SW. (PETTIT, UPPER)	NACOGDOCHES		6	6	1,430,464	18
6	P DOUGLASS, WEST (PETTIT UPPER)	NACOGDOCHES		8	8	1,716,355	2,181
6	P DOUGLASS, W. (TRAVIS PEAK)	NACOGDOCHES		6	6	448,121	85 F
6	P DOUGLASSVILLE (SMACKOVER)	CASS		0	0	0	0
6	P EASON, E. (COTTON VALLEY)	RUSK		4	4	611,555	2,343
6	P ELKHART (PETTIT)	ANDERSON		7	6	1,892,895	14,410
6	A ELKHART (WOODBINE)	ANDERSON		0	0	0	0
6	P ELKTON (PALUXY C)	SMITH		1	0	0	0
6	P ELYSIAN (TRAVIS PEAK)	HARRISON		2	2	112,491	832
6	A ELYSIAN, N. (COTTON VALLEY)	HARRISON		4	4	146,748	833
6	A EXCELSIOR (PETTIT)	MARICAN		3	0	38,268	323
6	A EXCELSIOR, SW. (PETTIT, LO.)	MARICAN		0	0	0	0
6	P EXCELSIOR, SW. (TRAVIS PEAK)	MARICAN		0	0	0	0
6	P FAIRPLAY (COTTON VALLEY)	PANOLA		4	4	328,027	1,753
6	P FAIRPLAY, NE. (TRAVIS PEAK)	PANOLA		2	2	211,556	3,924
6	A FAIRWAY (JAMES LIME)	ANDERSON		0	0	0	0
6	A FLEETO (SUB-CLARKSVILLE)	ANDERSON		0	0	0	0
6	P FLINT (PALUXY)	SMITH		1	1	29,319	177
6	P FLOWER ACRES (SMACKOVER)	BOWIE		0	0	0	0
6	P GARRISON (HILL)	NACOGDOCHES		0	0	0	0
6	P GARRISON (PETTIT, LOWER)	NACOGDOCHES		0	0	0	0
6	P GARRISON (TRAVIS PEAK)	NACOGDOCHES	M	5	4	169,498	3,612
6	P GARRISON, N. (PETTIT, LO.)	NACOGDOCHES		3	3	717,454	7,600
6	P GARRISON, N.E. (HILL)	NACOGDOCHES	M	0	0	0	0
6	P GILMER (BOSSIER SAND)	UPSHUR		1	1	374,687	14,742
6	P GILMER (COTTON VALLEY)	UPSHUR		11	10	2,062,952	31,818
6	P GILMER (COTTON VALLEY SANDS)	UPSHUR		1	1	27,975	1,521
6	P GILMER (JURASSIC)	UPSHUR		18	17	2,735,943	46,859 F
6	P GILMER, S. (COTTON VALLEY)	UPSHUR		13	13	1,525,787	26,163
6	P GILMER, S. (COTTON VALLEY, UP)	UPSHUR		6	6	156,064	2,119
6	P GILMER, W. (COTTON VALLEY)	UPSHUR		0	0	0	0
6	P GIRLIE CALDWELL, W (TRAVIS PEAK)	SMITH		1	1	8,545	760
6	P GLADEWATER (HAYNESVILLE)	UPSHUR		9	0	23,997	0 F
6	P GLADEWATER, S (HAYNESVILLE)	GREGG		1	0	0	0
6	P GOOCH (TRAVIS PEAK)	HARRISON		6	6	568,839	8,943 F
6	A GOOD SPRINGS (GLOYD D)	RUSK		0	0	0	0
6	A GOOD SPRINGS, W. (WOODBINE)	RUSK		1	0	0	0
6	P GRAPELAND (RODESSA)	HOUSTON		6	6	1,043,433	2,002
6	P GRAPELAND (WILCOX)	HOUSTON		0	0	0	0
6	P GRAPELAND (WOODBINE)	HOUSTON		1	0	0	0
6	P GRAPELAND, NE. (WOODBINE)	ANDERSON		0	0	0	0
6	P GREEN FOX (HILL)	MARICAN		0	0	0	0
6	P GREEN FOX (PETTIT)	MARICAN		0	0	0	0
6	P GREEN FOX (PETTIT -A-)	MARICAN		0	0	0	0
6	A GREEN FOX (PETTIT 6200)	MARICAN		1	0	0	0
6	P GREEN FOX (TRAVIS PEAK-BRADEN)	MARICAN		2	0	0	0
6	P GREEN FOX (TRAVIS PEAK 634C)	MARICAN		1	0	0	0
6	P GREENVILLE, N. (COTTON VALLEY)	GREGG		1	1	55,211	188
6	P GREENVILLE, NW (COTTON VALLEY)	GREGG		1	1	28,799	30
6	P GRIGSBY (RODESSA)	HARRISON		0	0	0	0
6	P GRIMES (WOODBINE)	HOUSTON		0	0	0	0
6	A GUM SPRINGS (WOODBINE)	RUSK		0	0	0	0
6	P GUM SPRINGS, N. (WOODBINE)	RUSK		0	0	0	0
6	P HAINESVILLE (SUB-CLKVLK.)	WCOO		0	0	0	0
6	P HALLSVILLE (COTTON VALLEY)	HARRISON		0	0	0	0
6	P HALLSVILLE, N (HOUSTON-COTTON VAL)	HARRISON		1	0	0	0
6	P HALLSVILLE, NE (COTTON VALLEY)	HARRISON		2	2	15,539	0 F
6	P HALLSVILLE, S (HOUSTON-COTTON VAL)	HARRISON		5	5	145,708	366
6	P HALLSVILLE, SOUTH (PAGE)	PANOLA		1	0	0	0
6	P HALLSVILLE, S (PETTIT LO. CRANE)	HARRISON	M	6	0	0	0
6	P HALLSVILLE, SOUTH (RODESSA)	HARRISON		0	0	0	0
6	P HAMLET (TRAVIS PEAK 11,000)	ANGELINA		0	0	0	0
6	P HARLETON, EAST (PETTIT, LOWER)	HARRISON		0	0	0	0
6	P HARLETON, EAST (TRANSITION)	HARRISON		1	1	3,255	0
6	P HARLETON, EAST (TRAVIS PEAK)	HARRISON		0	0	0	0
6	P HARLETON S. (COTTON VALLEY)	HARRISON		1	0	0	0
6	P HAWKINS (RODESSA)	WOOD		8	8	2,705,036	14,789 F
6	A HAWKINS (WOODBINE)	WOOD	M	43	13	7,635,827	1,226 F
6	P HAYNES (BALDWIN-HILL)	CASS		0	0	0	0
6	A HAYNES (HILL)	CASS		0	0	0	0
6	A HAYNES (MITCHELL)	CASS		0	0	0	0
6	P HENDERSON (COTTON VALLEY)	RUSK		0	0	0	0
6	A HENDERSON (RUSK CO. PETTIT)	RUSK		11	6	279,795	10,438 F
6	P HENDERSON (RUSK CO. PETTIT, W.)	RUSK		1	0	0	0
6	P HENDERSON (RUSK CO. RODESSA)	RUSK		0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	A HENDERSON (RUSK CO. TRAVIS PEAK)	RUSK	16	12	736,462	12,051
6	P HENDERSON (YOUNG)	RUSK	0	0	0	0
6	P HENDERSON, E. (COTTON VALLEY)	RUSK	1	1	53,744	80
6	P HENDERSON, NORTH (COTTON VALLEY)	RUSK	10	8	1,036,820	4,929
6	P HENDERSON, SOUTH (PETTIT)	RUSK	5	2	90,072	1,708 F
6	HENDERSON, S. (PETTIT 7445)	RUSK	0	0	0	0
6	P HENDERSON, S. (TRANS)	RUSK	1	1	334,978	8,477
6	HENDERSON, SOUTH (TRAVIS PEAK)	RUSK	6	4	85,928	1,517 F
6	HENDERSON, SOUTH (TRAVIS PEAK -A-)	RUSK	9	9	279,733	5,946 F
6	P HENDERSON, SE. (COTTON VALLEY)	RUSK	1	1	26,373	8
6	P HUGHEY (CRANE)	HARRISON	6	0	18,494	0
6	HUXLEY (BACON LIME)	SHELBY	0	0	0	0
6	P HUXLEY (PALUXY)	SHELBY	1	1	84,054	85
6	P HUXLEY (PETTIT)	SHELBY	1	0	0	0
6	INDIAN ROCK (JURASSIC)	UPSHUR	0	0	0	0
6	ISAAC LINDSEY (JAMES LIME)	ANDERSON	0	0	0	0
6	J. B. B. (WOODBINE)	CHESTER	1	0	0	0
6	A J. G. S. (PETTIT, LOWER)	PANOLA	0	0	0	0
6	P J. G. S. (RODESSA)	PANOLA	1	1	46,313	333
6	J. G. S. (TRAVIS PK. -A-)	PANOLA	1	1	8,082	32
6	P J. G. S. (TRAVIS PK. -C-)	PANOLA	1	1	164,569	1,452
6	P JACKSONVILLE (RODESSA)	CHESTER	1	0	0	0
6	A JACKSONVILLE, NO. (WOODBINE)	CHESTER	0	0	0	0
6	JACKSONVILLE, NW. (WOODBINE)	CHESTER	0	0	0	0
6	JACKSONVILLE, S. W. (WOODBINE)	CHESTER	1	0	0	0
6	A JACKSONVILLE, WEST (WOODBINE)	CHESTER	0	0	0	0
6	JARRELL CREEK (TRAVIS PEAK)	RUSK	0	0	0	0
6	P JARVIS DOME (RODESSA)	ANDERSON	1	0	7,568	73
6	JECAN	ANDERSON	1	0	0	0
6	JOAQUIN (BLOSSOM 2000)	SHELBY	1	0	0	0
6	JOAQUIN (GLENROSE UPPER)	SHELBY	0	0	0	0
6	JOAQUIN (GLENROSE 3790)	SHELBY	1	0	0	0
6	P JOAQUIN (JETER)	SHELBY	M 16	14	1,276,505	258
6	JOAQUIN (PETTIT)	SHELBY	M 3	2	35,070	8
6	P JOAQUIN (PETTIT, LOWER)	SHELBY	1	1	3,056,826	744 F
6	P JOAQUIN (TRAVIS PEAK)	SHELBY	M 9	9	779,790	1,239
6	JOAQUIN, SOUTHEAST (PALUXY)	SHELBY	1	0	0	0
6	JOAQUIN, SOUTHEAST (PETTIT, LO.)	SHELBY	0	0	0	0
6	P JOAQUIN, SOUTHEAST (TRAVIS PEAK)	SHELBY	1	0	0	0
6	P JOAQUIN, WEST (SLIGO)	SHELBY	1	1	143,744	762
6	KARNACK, NW (PAGE)	HARRISON	0	0	0	0
6	P KENDRICK (TRAVIS PEAK)	NACOGDOCHES	1	1	25,643	130
6	P KILDARE (COTTON VALLEY)	CASS	4	1	142,379	1,217
6	KILDARE (HILL)	CASS	1	0	0	0
6	P KILDARE (SHACKOVER)	CASS	2	2	251,437	10,076
6	P L.C.G (PAGE)	HARRISON	7	7	806,010	13,835
6	P LAKE FERRELL (COTTON VALLEY)	MARICHA	1	1	11,876	0
6	A LAKE MARY (WOODBINE)	ANDERSON	0	0	0	0
6	P LANEVILLE, N. (PETTIT, LOWER)	RUSK	1	0	1,037	38
6	A LANEVILLE, N. (TRAVIS PEAK 7540)	RUSK	0	0	0	0
6	P LANEVILLE, NE. (TRAVIS PEAK 7444)	RUSK	2	2	411,077	6,036
6	P LANEVILLE, W. (TRAVIS PEAK 8420)	RUSK	3	2	31,713	555 F
6	P LANSING, N. (COTTON VALLEY, LC.)	HARRISON	8	6	502,467	14,090
6	LANSING, NORTH (PETTIT, LOWER)	HARRISON	0	0	0	0
6	LANSING, NORTH (RODESSA YOUNG)	HARRISON	65	0	0	0
6	P LANSING, N. (RODESSA YOUNG SW.)	HARRISON	0	0	0	0
6	LANSING, NORTH (TRAVIS PEAK)	HARRISON	15	14	2,002,501	41,625
6	P LANSING, NORTH (TRAVIS PEAK, LO)	HARRISON	15	12	3,430,191	15,100
6	LANSING, N. (YOUNG LIMESTONE)	HARRISON	0	0	0	0
6	LANSING, NE. (TRAVIS PEAK)	HARRISON	1	0	0	0
6	LARISSA (RODESSA)	CHESTER	1	0	0	0
6	LASSATER (COTTON VALLEY)	MARICHA	0	0	0	0
6	P LASSATER (TRAVIS PEAK)	MARICHA	26	20	3,543,841	12,565 F
6	P LAURA LA VELLE (WOODBINE)	HOUSTON	0	0	0	0
6	P LAURA LA VELLE, S. (WOODBINE)	HOUSTON	1	0	0	0
6	LAVON (RODESSA, NORTH)	SMITH	0	0	0	0
6	LECUNG (RODESSA)	CHESTER	0	0	0	0
6	A LEIGH (HILL 5155)	HARRISON	0	0	0	0
6	LEIGH, NE (TRAVIS PEAK 6000)	HARRISON	1	0	0	0
6	P LINDALE (RODESSA)	SMITH	3	3	120,446	3,147
6	LINDEN, EAST (10,000)	CASS	1	0	0	0
6	A LONG LAKE	FREESTONE	2	1	133,327	16 F
6	P LONG LAKE (PETTIT 9515)	ANDERSON	0	0	0	0
6	P LONG LAKE (PETTIT 9750)	ANDERSON	2	2	506,936	349
6	P LONG LAKE (RODESSA 8745)	ANDERSON	1	0	0	0
6	P LONG LAKE (RODESSA 9100)	ANDERSON	0	0	0	0
6	A LONG LAKE (SUB-CLARKSVILLE)	ANDERSON	1	0	0	0
6	LONG LAKE (WOODBINE)	ANDERSON	M 1	0	0	0
6	LONG LAKE, EAST (WOODBINE)	ANDERSON	0	0	0	0
6	LONG LAKE, S. (SUB-CLARKSVILLE)	ANDERSON	0	0	0	0
6	LONG LAKE, S. (5500)	LEON	0	0	0	0
6	P LONGVIEW, EAST (COTTON VALLEY)	HARRISON	1	0	88,474	0
6	P LONGWOOD (COTTON VALLEY)	HARRISON	3	2	132,218	3,860
6	A LONGWOOD (GOODLAND LIME)	HARRISON	2	0	0	0
6	LONGWOOD (NACATCCH)	HARRISON	1	0	0	0
6	LONGWOOD (PAGE-PETTIT)	HARRISON	0	0	0	0
6	A LONGWOOD (TRAVIS PEAK)	HARRISON	0	0	0	0
6	P MANZIEL (PETTIT Y)	WOOD	2	1	75,870	2,183
6	P MANZIEL (RODESSA)	WOOD	1	1	105,079	2,987
6	P MANZIEL (RODESSA -V-)	WOOD	1	1	41,589	584

OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

ARC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	P MANZIEL (RODESSA -W-)	WOOD	2	0	0	0
6	P MANZIEL (RODESSA -X-)	WOOD	6	3	76,026	1,289
6	P MANZIEL (TRAVIS PEAK)	WOOD	5	4	157,824	3,346 F
6	P MANZIEL (TRAVIS PEAK -B-)	WOOD	1	0	0	0
6	MARTINSVILLE, NE. (COTTON VALLEY)	SHELEY	1	0	0	0
6	P MAUD (SMACKOVER)	BOWIE	4	0	717,586	26,516 F
6	MAYDELL (WOODBINE)	CHERCKEE	0	0	0	0
6	MCKINNEY (SMACKOVER)	CASS	0	0	0	0
6	P MINDEN (COTTON VALLEY)	RUSK	1	1	73,754	769
6	MINDEN (GLOYD)	RUSK	1	0	0	0
6	A MINDEN (TRANS.)	RUSK	3	3	15,166	1,380
6	A MINDEN (TRAVIS PEAK)	RUSK	9	7	289,131	10,380
6	P MINDEN, E. (TRAVIS PEAK)	RUSK	2	2	576,253	8,346
6	P MONROE (COTTON VALLEY)	RUSK	1	1	44,620	330
6	MORRIS COATS (WOODBINE)	NACOGDOCHES	0	0	0	0
6	MORRIS COATS (WOODBINE A)	NACOGDOCHES	0	0	0	0
6	MORRIS COATS (WOODBINE B)	NACOGDOCHES	0	0	0	0
6	P MOUND PRAIRIE (PETTIT)	ANDERSON	0	0	0	0
6	P MOUND PRAIRIE, S. (RODESSA)	ANDERSON	1	1	30,354	2,258
6	MT. ENTERPRISE (TRAVIS PEAK)	RUSK	1	0	0	0
6	P MT. SELMAN (SUB-CLARKSVILLE)	CHERCKEE	1	0	0	0
6	NACOGDOCHES, E. (JAMES LIME)	NACOGDOCHES	1	0	0	0
6	P NACOGDOCHES, E. (PETTIT)	NACOGDOCHES	1	1	50,150	224
6	NACOGDOCHES, E. (TRAVIS PEAK)	NACOGDOCHES	1	0	422	0
6	P NACONICHE CREEK (RODESSA, UP.)	NACOGDOCHES	2	1	258,085	1,810
6	P NACONICHE CREEK (RODESSA, LO.)	NACOGDOCHES	1	1	561,563	1,619
6	P NACONICHE CREEK (PETTIT)	NACOGDOCHES	1	1	83,862	629
6	A NAVARRO CROSSING	HOUSTON	0	0	0	0
6	P NAVARRO CROSSING (DEXTER B)	HOUSTON	4	4	1,186,776	1,172
6	NAVARRO CROSSING (GLEN ROSE, UP.)	HOUSTON	1	0	0	0
6	P NAVARRO CROSSING (PETTIT)	HOUSTON	1	1	37,990	25
6	NAVARRO CROSSING (RODESSA)	HOUSTON	0	0	0	0
6	P NAVARRO CROSSING (WOODBINE)	LEON	5	1	91,302	1,526
6	P NAVARRO CROSSING (WOODBINE, UP)	HOUSTON	2	1	173,059	6,185
6	NEUVILLE (JAMES LIME)	SHELEY	1	0	0	0
6	P NEVIS (RODESSA)	ANDERSON	1	1	111,213	2,908
6	NEW HOPE (SMACKOVER)	FRANKLIN	20	18	11,581,916	0 F
6	NEW HOPE, E. (SMACKOVER)	CAMP	1	0	0	0
6	P NEW SUMERFIELD (COTTON VALLEY)	CHERCKEE	1	0	0	0
6	P OAK HILL (COTTON VALLEY)	RUSK	75	72	17,260,705	44,483 F
6	OAK HILL (TRAVIS PEAK)	RUSK	1	1	27,930	776
6	P OAK HILL, E. (TRAVIS PEAK)	RUSK	1	1	50,237	618
6	OAK HILL, NORTH (PETTIT)	RUSK	0	0	0	0
6	OAK HILL, NE. (TRAVIS PEAK)	RUSK	0	0	0	0
6	P OAK HILL, N.W. (COTTON VALLEY)	RUSK	11	10	1,671,318	5,352
6	P OAK HILL, S. (COTTON VALLEY)	RUSK	4	4	621,288	3,057
6	P OAK HILL, S. (TRAVIS PEAK)	RUSK	1	1	31,513	267
6	P ODELL CREEK (JAMES)	ANGELINA	1	1	62,735	426
6	P OVERTON (COTTON VALLEY SAND)	SMITH	4	3	338,704	1,529
6	P OVERTON (HAYNESVILLE)	SMITH	20	18	5,961,159	5 F
6	OVERTON (TRAVIS PEAK)	SMITH	0	0	0	0
6	P OVERTON, NORTH (HAYNESVILLE)	RUSK	1	1	26,341	209
6	OVERTON, N.E. (HAYNESVILLE)	RUSK	2	1	7,260	0
6	OWENS CREEK (RODESSA)	ANDERSON	1	0	0	0
6	P.L. (TRAVIS PEAK)	CHERCKEE	1	0	1,285	183
6	P PALESTINE (PETTIT 10,390)	ANDERSON	2	2	79,003	2,049
6	P PALESTINE (RODESSA)	ANDERSON	2	2	58,683	3,789
6	A PANOLA	PANOLA	6	4	11,745	0 F
6	PANOLA (GOODLAND LIME)	PANOLA	0	0	0	0
6	P PANOLA (NACATOC)	HARRISON	1	1	48,728	0 F
6	P PARSONS (RODESSA-HILL)	CHERCKEE	1	1	91,364	2,150
6	P PAXTON (HILL)	PANOLA	11	9	1,471,477	5,131
6	P PAXTON (PALUXY)	SHELEY	10	9	504,218	637
6	P PAXTON (PETTIT)	SHELEY	1	1	35,997	65
6	PAXTON (TRAVIS PEAK)	PANOLA	2	0	0	0
6	PEARSON CHAPEL (RODESSA)	HOUSTON	1	0	0	0
6	P PEATOWN (PETTIT -D-)	RUSK	1	0	0	0
6	P PEATOWN, NORTH (COTTON VALLEY)	GREGG	1	1	9,434	27
6	P PEATOWN, NORTH (PETTIT -E-)	GREGG	1	1	90,740	2,376
6	PENN-GRIFFITH (PETTIT)	RUSK	2	1	8,538	61
6	PENN-GRIFFITH (TRAVIS PEAK)	RUSK	2	0	0	0
6	PENN-GRIFFITH (TRAVIS PEAK, UP.)	RUSK	0	0	0	0
6	P PERCY WHEELER (TRAVIS PEAK)	CHERCKEE	5	5	1,091,132	28,846
6	PEWITT RANCH (SMACKOVER)	TITUS	1	0	0	0
6	P PINE HILL (TRANSITION)	RUSK	1	0	0	0
6	P PINEHILL, S.E. (RODESSA GLOYD)	PANOLA	11	11	2,992,442	7,834
6	P PINEHILL, S.E. (TRAVIS PEAK)	RUSK	6	3	179,580	3,904
6	PINELAND (SARATOGA-ANNOVA 6350)	SABINE	1	0	0	0
6	P PINES SPILLWAY (RODESSA)	MARIC	1	1	231,977	1,946
6	P PITTS (RODESSA)	ANDERSON	1	0	334	0
6	P PITTSBURG (SMACK OVER)	CAMP	6	4	2,729,886	0
6	PLATT (PETTIT, LOWER)	ANGELINA	1	1	7,023	6
6	PLEASANT GROVE, E. (WOODBINE)	RUSK	0	0	0	0
6	P POD (COTTON VALLEY)	RUSK	10	9	570,798	11,796
6	POLLOCK (PETTIT)	ANGELINA	0	0	0	0
6	A PONE (CAGLE)	RUSK	0	0	0	0
6	P PONE (GLOYD)	RUSK	2	2	195,300	380
6	PONE (PETTIT, LO)	RUSK	0	0	0	0
6	P PONE (PETTIT, LO. -G-)	RUSK	2	2	104,275	2,052
6	P PONE (TRAVIS PEAK GAS)	RUSK	4	3	144,003	2,748

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	PONE (TRAVIS PEAK 7570)	RUSK	0	0	0	0
6	P PONE, (TRAVIS PEAK 7700)	RUSK	1	1	22,497	401
6	P PONE, SE. (COTTON VALLEY)	RUSK	1	0	0	0
6	PRAIRIE BRANCH (SMACKOVER)	TITUS	1	0	0	0
6	PRAIRIE LAKE (RODESSA UPPER)	ANDERSON	2	1	85,772	2,456
6	QUEEN CITY (SMACKOVER)	CASS	0	0	0	0
6	QUITMAN (ATLANT-HILL)	WOOD	1	0	3,429	422
6	A QUITMAN (BLALOCK)	WOOD	0	0	0	0
6	A QUITMAN (GLOYD)	WOOD	1	0	0	0
6	P QUITMAN (HILL)	WOOD	5	3	253,155	5,452
6	A QUITMAN (KIRKLAND)	WOOD	6	1	14,546	231
6	A QUITMAN (KIRKLAND, SOUTH)	WOOD	1	0	0	0
6	A QUITMAN (RODESSA)	WOOD	5	3	103,906	3,661 F
6	QUITMAN, SE. (HILL)	WOOD	0	0	0	0
6	A QUITMAN, SOUTHEAST (KIRKLAND)	WOOD	1	0	0	0
6	A QUITMAN-CATHEY (GLOYD)	WOOD	1	1	15,957	125 F
6	QUITMAN-CATHEY (HILL)	WOOD	0	0	0	0
6	QUITMAN-CATHEY (HILL, W.)	WOOD	0	0	0	0
6	A QUITMAN-CATHEY (KIRKLAND, WEST)	WOOD	1	1	6,731	129
6	A QUITMAN-CATHEY (RODESSA)	WOOD	0	0	0	0
6	A QUITMAN GOLDSMITH (KIRKLAND)	WOOD	1	0	0	0
6	QUITMAN GOLDSMITH, SE. (GLOYD)	WOOD	1	0	0	0
6	QUITMAN GOLDSMITH, SE. (HILL)	WOOD	1	0	0	0
6	A QUITMAN GOLDSMITH, SE (KIRKLAND)	WOOD	0	0	0	0
6	QUITMAN GRAHAM (GLOYD)	WOOD	0	0	0	0
6	P RAINTREE (COTTON VALLEY)	ANGELINA	1	0	0	0
6	P RAINTREE (HOSSTON)	ANGELINA	2	0	0	0
6	A RALPH SPENCE (SUB-CLARKSVILLE)	HOUSTON	0	0	0	0
6	RAMBO (PAGE)	MARICN	0	0	0	0
6	P RAMBO, NRTH (SMACKOVER)	CASS	0	0	0	0
6	RED SPRINGS (RODESSA LOWER)	SMITH	6	6	26,217	2,039
6	P REDWINE (TRAVIS PEAK "A")	RUSK	2	2	516,875	7,061
6	P REKLAW (PETTIT)	CHERCCKEE	3	2	194,250	177 F
6	P REKLAW (RODESSA)	CHERCCKEE	1	1	140,156	66 F
6	P REKLAW (TRAVIS PEAK)	CHERCCKEE	1	1	86,808	0 F
6	REKLAW (WOODBINE)	CHERCCKEE	0	0	0	0
6	P REKLAW, E. (TRAVIS PEAK)	CHERCCKEE	1	1	18,059	527
6	RICAPPY (PETTIT)	CHERCCKEE	0	0	0	0
6	RICAPPY (RODESSA)	CHERCCKEE	1	1	5,750	133
6	RODESSA (ANHYCRITE LOWER)	MARICN	M 5	2	72,693	214 F
6	RODESSA (BYRD)	CASS	M 2	1	18,413	190
6	P RODESSA (CHARGED SAND)	MARICN	2	0	54,325	0
6	P RODESSA (COTTON VALLEY)	MARICN	1	1	248,454	18,040
6	A RODESSA (DEES YOUNG)	CASS	M 3	2	16,943	0 F
6	A RODESSA (GLOYD)	CASS	0	0	0	0
6	P RODESSA (GLOYD LGD)	MARICN	1	1	109,286	0
6	RODESSA (GLOYD, MIDDLE)	MARICN	3	2	6,946	0 F
6	A RODESSA (GLOYD, NORTH)	CASS	M 4	2	21,362	0 F
6	RODESSA (HENDERSON)	MARICN	3	0	5,221	1,290
6	RODESSA (HILL NORTH)	CASS	M 12	11	251,737	221 F
6	P RODESSA (HILL SOUTH)	MARICN	1	1	31,180	86
6	P RODESSA (HILL 5800)	CASS	1	0	61,669	202
6	RODESSA (INGENT)	MARICN	0	0	0	0
6	A RODESSA (PETTIT LOWER)	MARICN	7	3	70,356	0
6	A RODESSA (PETTIT, UPPER)	MARICN	0	0	0	0
6	RODESSA (RODESSA UPPER)	MARICN	0	0	0	0
6	A RODESSA (TRAVIS PEAK)	MARICN	11	6	639,177	7,601
6	RODESSA, EAST (HILL)	CASS	0	0	0	0
6	A RODESSA, E. (MITCHELL 6000)	CASS	1	0	9,188	0 F
6	A RODESSA, NORTHEAST (HILL)	CASS	0	0	0	0
6	A ROGERS (PETTIT)	HARRISON	0	0	0	0
6	P ROXBOROUGH SPRINGS (RODESSA)	HARRISON	1	1	99,416	653
6	ROSEWOOD (HOSSTON-COTTON VALLEY)	UPSHUR	36	35	5,368,457	68,386
6	RUFUS (COTTON VALLEY)	RUSK	0	0	0	0
6	P RUFUS (PETTIT, LOWER)	RUSK	4	4	859,070	22,083
6	P RUFUS (PETTIT, UPPER)	RUSK	3	3	553,171	15,766
6	P RUFUS (TRAVIS PEAK)	RUSK	1	1	35,132	443
6	P RUNNING DUKE (RODESSA)	HOUSTON	7	3	1,193,864	1,151 F
6	RUNNION (COTTON VALLEY)	SMITH	0	0	0	0
6	A S S G L (NACATOSH)	MARICN	1	0	0	0
6	P SABINE (COTTON VALLEY)	HARRISON	1	1	46,488	143
6	P SABINE, SE. (COTTON VALLEY)	HARRISON	11	9	1,687,770	9,478 F
6	P SAND FLAT, N. (RODESSA, LG.)	SMITH	5	3	660,893	30,106
6	P SAND HILL (COTTON VALLEY LIME)	UPSHUR	1	1	41,372	334
6	SAND HILL (COTTON VALLEY SAND)	UPSHUR	1	0	0	0
6	SCOOPER CREEK (PETTIT)	CHERCCKEE	1	0	0	0
6	P SCOOPER CREEK (RODESSA-HILL)	RUSK	41	41	2,941,815	7,853 F
6	SCOOPER CREEK (TRAVIS PEAK)	RUSK	1	1	4,546	0 F
6	SCOOPER CREEK, N. (COTTON VALLEY)	RUSK	1	1	4,581	0 F
6	P SCOTTSVILLE, E. (PETTIT, UPPER)	HARRISON	3	2	70,449	1,725
6	P SCOTTSVILLE, N. (PETTIT LOWER)	HARRISON	5	4	312,855	2,472 F
6	P SCOTTSVILLE, NORTH (TRAVIS PEAK)	HARRISON	3	2	179,536	1,174
6	SCOTTSVILLE, Nw. (PAGE 640C)	HARRISON	5	2	36,427	3,176 F
6	SCOTTSVILLE, Nw. (PETTIT 6200)	HARRISON	4	2	23,247	7,526 F
6	P SCOTTSVILLE, Sw. (PAGE)	HARRISON	5	5	904,551	4,993
6	SESSIONS (WOODBINE)	CHERCCKEE	0	0	0	0
6	P SESSIONS, S. (WOODBINE A)	CHERCCKEE	1	1	1,045	0 F
6	P SHILOH (FERRY LAKE)	RUSK	2	1	59,446	0 F
6	SHILOH (PETTIT, LOWER)	RUSK	7	5	126,262	1,441
6	A SHILOH (PETTIT, UPPER)	RUSK	0	0	0	0

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	P SHILOH (RODESSA)	RUSK	6	1	41,171	39
6	P SHILOH (TRAVIS PEAK)	RUSK	6	2	131,349	4,379
6	A SHILOH (TRAVIS PEAK -A-)	RUSK	1	0	0	0
6	SHILOH (7500)	RUSK	0	0	0	0
6	A SHILOH, EAST (BLOSSOM)	PANOLA	4	1	3,476	0
6	SHILOH, EAST (RODESSA)	PANOLA	1	1	1,738	31
6	P SILOAM (SMACKOVER)	BOWIE	1	0	14,843	366
6	SLOCUM, NW. (PEPPER)	ANDERSON	0	0	0	0
6	A SLOCUM, NORTHWEST (WEAVER)	ANDERSON	0	0	0	0
6	SLOCUM, NORTHWEST (WEAVER -G-)	ANDERSON	0	0	0	0
6	A SLOCUM, NW (WOODBINE A)	ANDERSON	0	0	0	0
6	A SLOCUM, NW (WOODBINE C)	ANDERSON	1	1	71,930	781
6	A SLOCUM, NW (WOODBINE D)	ANDERSON	0	0	0	0
6	A SLOCUM, NW (WOODBINE-WOLF)	ANDERSON	0	0	0	0
6	A SLOCUM, NW (WRIGHT)	ANDERSON	0	0	0	0
6	A SLOCUM, SOUTH (WOODBINE)	ANDERSON	0	0	0	0
6	A SLOCUM, WEST (WOODBINE)	ANDERSON	0	0	0	0
6	A SLOCUM, WEST (WOODBINE -A-)	ANDERSON	1	0	0	0
6	A SLOCUM, WEST (WOODBINE -B-)	ANDERSON	0	0	0	0
6	SMITHLAND, S. (TRAVIS PEAK)	MARICAN	1	0	0	0
6	P SOUTHERN PINE (TRAVIS PEAK)	CHERCKEE	7	7	1,710,666	93 F
6	STAMPS. (TRAVIS PEAK)	UPSHUR	1	0	0	0
6	STARVILLE EAST (C.V. SAND)	SMITH	1	0	0	0
6	STEVE (SMACKOVER)	BOWIE	0	0	0	0
6	P STOCKMAN (COTTON VALLEY)	SHELBY	6	5	261,569	2,156
6	P STOCKMAN (TRAVIS PEAK)	SHELBY	7	6	313,603	8,881
6	P SUPRON (PETTIT)	HOUSTON	1	1	500,838	6,549
6	P SYM-JAC (TRAVIS PEAK)	CHERCKEE	1	1	25,726	732
6	P SYM-JAC, WEST (HOSSTON)	CHERCKEE	1	1	73,727	268
6	TATUM, NCRTH (COTTON VALLEY)	RUSK	2	2	116,785	407
6	TATUM, SW (HOSSTON-COTTON VALLEY)	RUSK	5	5	177,684	1,186
6	TECULA (EAGLE FORD)	CHERCKEE	2	1	145,660	122 F
6	TECULA (PETTIT)	CHERCKEE	0	0	0	0
6	TECULA (RODESSA)	CHERCKEE	0	0	0	0
6	TECULA (SUBCLARKSVILLE)	CHERCKEE	0	0	0	0
6	TECULA, SE. (PETTIT)	CHERCKEE	1	0	0	0
6	P TENAHA (JURASSIC)	SHELBY	2	2	67,896	6
6	TENAHA, SW. (TRAVIS PEAK)	SHELBY	2	1	11,653	81
6	A TENNESSEE COLONY (PETTIT)	ANDERSON	0	0	0	0
6	A TENNESSEE COLONY (ROD., LO.)	ANDERSON	6	1	2,087	0
6	A TENNESSEE COLONY (ROD., UP.)	ANDERSON	2	2	41,174	2,401 F
6	A TENNESSEE COLONY (ROD., UP. 1ST)	ANDERSON	0	0	0	0
6	TENNESSEE COLONY, E. (RODESSA)	ANDERSON	0	0	0	0
6	TIMPSON (HAIRGROVE 6925)	SHELBY	0	0	0	0
6	TIMPSON (HAIRGROVE 7090)	SHELBY	0	0	0	0
6	TIMPSON (HOOPER)	SHELBY	0	0	0	0
6	TIMPSON, NE. (JAMES LIME)	SHELBY	1	1	942	0
6	P TRAWICK (COTTON VALLEY)	NACOGDOCHES	1	1	92,813	0 F
6	P TRAWICK (GLOYD II)	RUSK	1	1	211,134	3,432
6	P TRAWICK (JAMES)	NACOGDOCHES	18	16	3,192,680	0 F
6	P TRAWICK (JURASSIC)	NACOGDOCHES	1	1	157,550	0 F
6	P TRAWICK (PETTIT)	NACOGDOCHES	M 36	34	8,287,259	0 F
6	P TRAWICK (RODESSA)	NACOGDOCHES	5	2	201,924	0 F
6	P TRAWICK (TRAVIS PEAK)	NACOGDOCHES	M 49	46	11,830,841	271 F
6	TRAWICK, N. (PETTIT 7750)	RUSK	1	1	326,563	3,144
6	TRAWICK, N. (RODESSA)	RUSK	1	0	0	0
6	A TRAWICK, NE (PETTIT)	RUSK	6	6	408,656	0 F
6	P TRAWICK, NE (RODESSA)	RUSK	1	0	17,791	0 F
6	A TRINITY (SPARTA)	HOUSTON	1	0	0	0
6	TRINITY (WILCOX CARRIZO)	HOUSTON	0	0	0	0
6	P TRINITY (WOODBINE)	HOLSTON	1	1	355,990	1,069
6	TROUP (TRAVIS PEAK)	CHERCKEE	1	1	17,872	363
6	TROUP, EAST (TRAVIS PEAK)	SMITH	0	0	0	0
6	TROUP, WEST (TRAVIS PEAK)	CHERCKEE	1	0	0	0
6	P TRUKTGN (RODESSA)	RUSK	1	0	0	0
6	P TYLER (RODESSA)	SMITH	3	3	414,822	4,276 F
6	TYLER, SOUTH (RODESSA)	SMITH	1	0	7	0
6	VICKI LYNN (HILL)	MARICAN	0	0	0	0
6	A VICKI LYNN (NUGENT)	MARICAN	1	0	0	0
6	P W. A. MONCRIEF (SMACKOVER)	FRANKLIN	M 10	5	4,413,583	0 F
6	WALLACE JOHNSON (COTTON VALLEY)	MARICAN	0	0	0	0
6	WALLACE JOHNSON (DEES LIME)	MARICAN	0	0	0	0
6	WALLACE JOHNSON (HENDERSON)	MARICAN	0	0	0	0
6	WALLACE JOHNSON (HILL)	MARICAN	0	0	0	0
6	A WASKOM (BELL ZONE)	HARRISON	0	0	0	0
6	WASKOM (BLOSSOM)	HARRISON	8	2	18,230	0
6	WASKOM (BYRD)	HARRISON	5	1	8,812	0 F
6	WASKOM (CAREY)	HARRISON	0	0	0	0
6	P WASKOM (COTTON VALLEY)	HARRISON	M 24	20	792,988	1,813 F
6	P WASKOM (COTTON VALLEY, LO.)	HARRISON	17	16	1,813,904	3,068 F
6	A WASKOM (COTTON VALLEY 8100)	HARRISON	0	0	0	0
6	P WASKOM (COWNER)	HARRISON	0	0	0	0
6	WASKOM (DUKE)	HARRISON	0	0	0	0
6	WASKOM (HILL)	HARRISON	12	6	299,214	572 F
6	P WASKOM (HILL, UPPER)	HARRISON	2	1	25,561	1,336
6	WASKOM (MCKNIGHT)	HARRISON	0	0	0	0
6	WASKOM (MCLOFFLIN 6270)	HARRISON	0	0	0	0
6	P WASKOM (PALUXY)	HARRISON	1	1	51,666	0 F
6	P WASKOM (PETTIT, LOWER)	HARRISON	19	9	300,057	1,425 F
6	P WASKOM (PETTIT, UPPER)	HARRISON	24	12	614,146	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	WASKOM (RODESSA LOWER)	HARRISON	3	0	0	0
6	WASKOM (TRAVIS PEAK DAISY)	HARRISON	0	0	0	0
6	P WASKOM (TRAVIS PEAK, LOWER)	HARRISON	9	4	1,972,084	3,962 F
6	P WASKOM, (TRAVIS PEAK, UPPER)	HARRISON	1	1	23,087	18
6	P WASKOM (TRAVIS PEAK 1)	HARRISON	M 44	30	1,717,143	3,328 F
6	P WASKOM (TRAVIS PEAK 2)	HARRISON	2	0	0	0
6	P WASKOM (TRAVIS PEAK 4)	HARRISON	1	1	60,122	488
6	P WASKOM (TRAVIS PEAK 5)	HARRISON	1	0	15,333	5,320
6	P WASKOM (TRAVIS PEAK 6150)	HARRISON	1	1	130,427	497
6	P WASKOM, N. (HILL)	HARRISON	1	1	68,943	141
6	P WASKOM N. (PAGE)	HARRISON	4	4	223,700	2,633
6	P WASKOM, N. (PETTIT)	HARRISON	1	0	0	0
6	P WASKOM, N (TRAVIS PEAK)	HARRISON	0	0	0	0
6	WASKOM, S.W. (COTTON VALLEY)	HARRISON	1	0	2,672	48
6	WASKOM, WEST (TRAVIS PEAK)	HARRISON	0	0	0	0
6	WAYMAN (HOUSTON-COTTON VALLEY)	HARRISON	0	0	0	0
6	P WHELAN (COTTON VALLEY)	HARRISON	6	4	82,450	303
6	P WHELAN (RODESSA)	HARRISON	4	0	10,335	0 F
6	A WHELAN (TRAVIS PEAK)	HARRISON	4	0	0	0
6	WHELAN (TRAVIS PEAK PRORATED)	HARRISON	30	26	4,550,204	0 F
6	P WHELAN, S.W. (TRAVIS PEAK, LO.)	HARRISON	2	2	411,333	13,041 F
6	P WHITE OAK CREEK (JAMES LM)	CHEKCKEE	2	1	54,016	5
6	P WHITE OAK CREEK (PETTIT)	CHEKCKEE	4	3	304,700	2,279 F
6	P WHITE OAK CREEK (RODESSA)	CHEKCKEE	13	13	3,628,586	6,604
6	P WHITE OAK CREEK (RODESSA N.)	CHEKCKEE	1	0	0	0
6	P WHITE OAK CREEK (TRAVIS PEAK)	CHEKCKEE	17	16	1,736,921	2,909 F
6	WILLIAM WISE, SE (TRAVIS PEAK)	CHEKCKEE	0	0	0	0
6	P WILLOW SPRINGS (BODENHEIM-TRANS)	GREGG	16	14	1,263,374	12,209 F
6	P WILLOW SPRINGS (COTTON VALLEY)	GREGG	5	4	274,451	3,129 F
6	P WILLOW SPRINGS (COTTON VALLEY,W)	GREGG	3	2	99,536	1,319
6	WILLOW SPRINGS (HENDERSON)	GREGG	16	11	715,248	4,441 F
6	WILLOW SPRINGS (PETTIT)	GREGG	20	13	903,211	10,649 F
6	A WILLOW SPRINGS (PETTIT, MI.)	GREGG	3	0	0	0
6	WILLOW SPRINGS (RODESSA)	GREGG	27	20	1,332,485	5,896 F
6	A WILLOW SPRINGS (TRAVIS PEAK)	GREGG	43	33	3,103,880	17,801 F
6	P WILLOW SPRINGS-MACKAY (TR. PK.)	GREGG	6	6	1,185,590	30,043
6	WINNSBORO (BACUN LIME 7500)	WOOD	0	0	0	0
6	A WINNSBORO (BYRD)	WOOD	0	0	0	0
6	A WINNSBORO (HILL, LOWER)	WOOD	0	0	0	0
6	P WINNSBORO (PITTSBURG)	WOOD	6	3	260,448	14,173
6	P WINNSBORO (TRAVIS PEAK)	WOOD	8	6	2,314,117	65,635
6	P WOODLAWN (COTTON VALLEY)	HARRISON	26	24	2,979,666	3,005 F
6	WOODLAWN (NUGENT)	HARRISON	0	0	0	0
6	A WOODLAWN (PETTIT)	MARIC	M 23	17	934,915	19,983 F
6	P WOODLAWN (RODESSA)	HARRISON	12	5	323,092	0 F
6	WOODLAWN (TRANSITION)	HARRISON	0	0	0	0
6	P WOODLAWN (TRAVIS PEAK)	HARRISON	5	3	740,237	0
6	P WOODLAWN (TRAVIS PEAK -A-)	HARRISON	2	1	183,256	1,192
6	P WOODLAWN (TRAVIS PEAK -B-)	HARRISON	2	0	25,531	0
6	WOODLAWN, E. (PAGE 6320)	HARRISON	0	0	0	0
6	WOODLAWN, E. (PAGE 6460)	HARRISON	1	0	0	0
6	WOODLAWN, N. (NUGENT)	HARRISON	1	1	20,350	0
6	P WOODLAWN, N.E. (COTTON VALLEY)	HARRISON	2	2	56,239	0
6	P WOODLAWN, NE. (RODESSA)	HARRISON	1	1	60,354	0
6	P WOODLAWN, NE. (TRAVIS PEAK)	HARRISON	2	2	116,056	0
6	P WOODLAWN, S. (HILL)	HARRISON	4	4	206,835	390
6	P WOODLAWN, SW. (COTTON VALLEY)	HARRISON	8	6	396,293	0
6	P WOODLAWN, S. W. (TRAVIS PEAK)	HARRISON	2	2	308,008	0 F
6	WOODS (TRAVIS PEAK)	PANGLA	1	0	0	0
6	A WRIGHT MOUNTAIN (PETTIT, LOWER)	SMITH	1	0	0	0
6	P YANTIS (RODESSA)	WOOD	0	0	0	0
6	P YANTIS (SMACKOVER)	WOOD	2	2	598,902	0 F
6	P YANTIS, SW. (SMACKOVER)	RAINS	5	3	3,282,503	0 F
6	YANTIS, WEST (SMACKOVER)	WOOD	4	3	500,516	0 F
6	YELLOW BRANCH (WOODBINE)	ANDERSON	1	1	4,719	45
6	YELLOW BRANCH (WILCOX 2530)	ANDERSON	1	1	4,185	0
6	DISTRICT TOTAL	656	3,542	2,551	375,011,655	2,598,430

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	WILDCAT		5	0	0	0
78	AARON (RANGER)	EASTLAND	0	0	0	0
78	P ABBOTT (MARBLE FALLS)	EASTLAND	1	1	72,784	1,091
78	P ABERNATHY (4000)	PALO PINTO	1	1	7,222	0
78	A ACKERMAN (GRAY SD)	TAYLOR	1	0	0	0
78	A ACKERS (MORRIS SAND)	SHACKELFORD	1	1	13,325	24
78	AGAPE (CADDO, MIDDLE)	STEPHENS	0	0	0	0
78	AKIN (BLUFF CREEK)	STEPHENS	1	1	999	0
78	AKIN (BRANNON, UP.)	STEPHENS	1	0	0	0
78	AKIN (BUCK CREEK)	STEPHENS	2	0	0	0
78	AKIN (CADDO)	STEPHENS	11	10	153,442	907
78	AKIN (CONGLOMERATE)	STEPHENS	1	1	4,472	0
78	AKIN (LAUDERDALE)	STEPHENS	1	1	4,844	0
78	AKIN (MARBLE FALLS)	STEPHENS	1	0	0	0
78	P ALBANY, EAST (CONGLOMERATE)	SHACKELFORD	1	0	43,540	0
78	A ALBANY, S. (ATOKA 4400)	SHACKELFORD	1	1	23,920	0
78	ALBANY-LEECH (CONGL.)	SHACKELFORD	1	0	0	0
78	A ALBANY LEECH (MISS)	SHACKELFORD	0	0	0	0
78	P ALBERTA (CONGL., UP)	EASTLAND	1	1	47,588	262
78	ALEDO, SOUTH (ATOKA)	PARKER	6	3	53,744	404
78	ALEDO, S (MARBLE FALLS)	PARKER	1	0	0	0
78	ALEDO, SE. (1200 STRAWN)	PARKER	24	16	385,261	0
78	ALFRED-CONNELL (CADDO)	STEPHENS	0	0	0	0
78	A ALICE ANN (RANGER SAND)	EASTLAND	0	0	0	0
78	ALLEN (RANGER)	EASTLAND	0	0	0	0
78	P ALLEN (STRAWN)	EASTLAND	1	1	2,000	0
78	ALLEN & RITCHIE (STRAWN)	PALO PINTO	1	0	0	0
78	ALLISON (MARBLE FALLS)	STEPHENS	0	0	0	0
78	P ALVA LEE HAWKINS (1250)	EASTLAND	3	3	42,289	0 F
78	P ALVA LEE HAWKINS (3000)	EASTLAND	1	1	22,316	0 F
78	P ALVA LEE HAWKINS (3280)	EASTLAND	2	2	54,573	0 F
78	P ALVA LEE HAWKINS (3400)	EASTLAND	2	2	340,348	0 F
78	AMERMAN (BEND 4000)	STEPHENS	0	0	0	0
78	ANGEL (MARBLE FALLS)	BROWN	0	0	0	0
78	A ANTHONY-GILBERT (MARBLE FALLS)	PARKER	0	0	0	0
78	ANZAC (GARDNER)	COLEMAN	1	0	11,063	0
78	A ANZAC (MORRIS)	COLEMAN	1	0	0	0
78	P APRIL (CONGL)	CALLAHAN	1	1	91,083	151
78	P ARLEDGE (CADDO)	EASTLAND	1	1	54,059	0
78	P ARLEDGE (LAKE SAND)	EASTLAND	2	1	26,212	87
78	P ARLENE (CONGL.)	SHACKELFORD	1	1	3,459	9
78	ARLENE, N. (CONGL.)	SHACKELFORD	1	0	0	0
78	P ARMSTRAY (CUFFER LIME)	ERATH	1	1	2,225	113
78	A ARRIBA LIBRA (JENNINGS LIME)	NOLAN	2	0	3,313	0 F
78	ARTEBURN (CONGL.)	PALO PINTO	1	0	0	0
78	ASCOT (MARBLE FALLS)	COMANCHE	1	0	0	0
78	A BBB&C BLK3 (MARBLE FALLS)	BROWN	4	3	120,126	25
78	B-J (CANYON LIME)	COLEMAN	1	1	6,786	0
78	B-J (GARDNER SAND)	COLEMAN	1	1	31,211	18
78	P B.R. (GRAY)	COLEMAN	1	0	42,128	0
78	P B.R.A. (CONGL.)	PALO PINTO	9	6	902,778	7,029
78	P BAGGETT (RANGER)	STEPHENS	2	2	94,353	0
78	A BAGLEY (GARDNER SD.)	NOLAN	1	0	0	0
78	P BAIRD, EAST (STRAWN SAND)	CALLAHAN	4	4	159,166	0
78	A BAIRD, NE. (CONGL.)	CALLAHAN	2	2	160,494	852
78	BANKLINE-FEE (LAKE)	EASTLAND	3	3	177,986	193
78	P BANKLINE-OWEN (LAKE)	EASTLAND	1	1	10,685	0
78	P BARBARA (STRAWN)	HOOD	3	2	10,233	0
78	P BARNES (ATOKA)	PARKER	2	1	4,764	43
78	P BARDON LIME (1200)	PARKER	15	12	132,202	170
78	P BATTLE CREEK (CONGL.)	SHACKELFORD	2	0	62	0
78	BEAD MOUNTAIN (FRY, LOWER)	COLEMAN	0	0	0	0
78	BEAD MOUNTAIN (KING)	COLEMAN	0	0	0	0
78	A BEAD MOUNTAIN, S. (JENNINGS)	COLEMAN	2	1	31,119	0
78	A BEAD MOUNTAIN, S. (JENNINGS A)	COLEMAN	1	0	773	109
78	P BEALL (MORRIS)	COLEMAN	2	2	34,615	0
78	BEAR CANYON (BEND CONGL)	PALO PINTO	1	1	7,662	0
78	P BEATTIE (MARBLE FALLS)	COMANCHE	30	27	548,751	418
78	A BEATTIE, N. (MARBLE FALLS)	COMANCHE	5	3	78,393	5,932
78	P BELDING (BEND CONGL.)	PALO PINTO	11	10	474,411	1,697 F
78	BELDING (MARBLE FALLS)	PALO PINTO	0	0	0	0
78	BELLENGER	PARKER	0	0	0	0
78	P BEN BURGESS (CONGL. 4050)	STEPHENS	1	0	2,072	0
78	P BENDA (CADDO)	SHACKELFORD	1	1	2,957	0
78	P BERRY (CADDO, GAS)	CALLAHAN	2	2	113,586	261
78	P BERRYMAN (KICHI CREEK LIMESTONE)	COLEMAN	8	4	167,696	0
78	P BETHESDA (BIG SALINE)	PARKER	15	14	541,867	2,507 F
78	P BETHESDA (CADDO)	PARKER	7	7	144,178	603
78	P BETHESDA, SW. (STRAWN)	PARKER	3	1	5,264	181
78	P BETLIN (FRY)	COLEMAN	5	5	137,501	919 F
78	BEULAH LANE (CCMYN)	STEPHENS	1	0	0	0
78	BEULAH LANE (CONGL.)	STEPHENS	2	1	26,103	4
78	BIBB, EAST (MARBLE FALLS-STORAGE)	COMANCHE	3	0	0	0
78	A BIBB, WEST (MARBLE FALLS)	COMANCHE	2	2	11,911	0
78	BIG SANDY (CADDO)	STEPHENS	2	2	6,958	0
78	A BIG SANDY (MARBLE FALLS)	STEPHENS	0	0	0	0
78	BIG SANDY (MISSISSIPPI)	STEPHENS	2	2	2,962	0
78	P BILL (CONGL)	SHACKELFORD	1	0	12,613	0
78	P BILL ECHOLS (4000)	STEPHENS	1	1	62,767	121
78	A BILL RAY (ATOKA)	STEPHENS	1	1	11,445	89

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ARC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	A BILLINGS-DUNN (GRAY)	COLEMAN	0	0	0	0
78	BLACK RANCH (ATOKA 800)	HOOD	6	4	13,495	0
78	BLACK RANCH (ATOKA 1300)	HOOD	5	5	48,471	0
78	A BLAKE (CADD0)	BROWN	2	0	14,357	0
78	BLAKE (CADD0 FRY)	BROWN	0	0	0	0
78	BLAKE (CADD0 MARBLE FALLS)	BROWN	1	1	26,070	0
78	P BLANKET (MARBLE FALLS)	BROWN	1	0	0	0
78	P BLIND HOG (CADD0)	EASTLAND	3	3	38,992	330
78	P BLIND HOG (CONGL)	EASTLAND	1	1	54,929	0
78	A BLIND HOG (RANGER)	EASTLAND	0	0	0	0
78	BLOCKLINE, W (SWASTIKA)	FISHER	0	0	0	0
78	P BLUFF BRANCH (CADD0)	EASTLAND	0	0	0	0
78	P BLUFF BRANCH (CONGLOMERATE)	EASTLAND	1	1	25,315	0
78	P BLUFF BRANCH (ELLEN.)	EASTLAND	0	0	0	0
78	BOA (CADD0 LIME)	SHACKELFORD	1	1	25,440	0
78	BOA-15 (LAKE SAND)	SHACKELFORD	1	0	0	0
78	P BOB RICHARDS RANCH (CONGL.)	PALO PINTO	15	14	2,040,366	5,708 F
78	P BOGGY BOTTOM (CONGL., LO)	PALO PINTO	4	4	330,127	2,499
78	P BOGGY BOTTOM (STRAWN)	PALO PINTO	7	6	164,747	110
78	P BCOOTH (STRAWN)	CALLAHAN	1	0	0	0
78	BOREN (STRAWN 1400)	HOOD	0	0	0	0
78	A BOWAR (CONGLOMERATE)	STEPHENS	1	1	93	0
78	A BOWAR (MISSISSIPPI)	STEPHENS	0	0	0	0
78	P BOWMAN (DUFFER)	STEPHENS	1	1	116,981	84
78	P BOWNE, N (CADD0)	CALLAHAN	2	1	102,762	1,439
78	BOX, SOUTHWEST (GARDNER)	TAYLOR	0	0	0	0
78	P BPETCHS (CONGL)	STEPHENS	1	1	9,721	0
78	P BRAD (MARBLE FALLS)	PALO PINTO	2	1	69,387	201
78	BRAD, NORTH (MARBLE FALLS)	PALO PINTO	0	0	0	0
78	P BRAD, SOUTH (LAKE)	PALO PINTO	2	1	21,324	0
78	BRAD, SOUTH (M. F. CONGL.)	PALO PINTO	0	0	0	0
78	P BRAD, SW. (BIG SALINE CONGL.)	PALO PINTO	M 23	21	887,391	6,784
78	A BRADSHAW (GARDNER)	TAYLOR	M 4	2	39,866	485
78	P BRADSHAW (GRAY)	TAYLOR	0	0	0	0
78	P BRADSHAW, E. (GARDNER)	TAYLOR	1	0	4	0
78	P BRAGG (FRY, LC)	COLEMAN	1	0	12,350	43
78	BRAMLETT (CADD0)	THROCKMORTON	0	0	0	0
78	BRANSON (BIG SALINE)	PALO PINTO	2	0	14,578	27
78	P BRANSON, N (BIG SALINE)	PALO PINTO	12	12	887,755	1,638
78	P BRANSON, N. (CONGL., UP)	PALO PINTO	2	2	65,154	488
78	P BRATTEN (BIG SALINE)	HOOD	2	1	40,567	92
78	BRATTEN (MARBLE FALLS)	HOOD	6	1	14,313	655
78	P BRATTEN (STRAWN)	HOOD	M 9	8	217,769	2
78	P BRAVO (MARBLE FALLS)	THROCKMORTON	0	0	0	0
78	P BRAZELL (CONGL.)	SHACKELFORD	2	2	64,472	117
78	BRAZOS (BEND CONGLOMERATE)	PALO PINTO	1	0	0	0
78	P BRAZOS (MARBLE FALLS)	PALO PINTO	1	0	0	0
78	P BRAZOS (STRAWN)	PALO PINTO	M 17	14	105,576	4 F
78	P BRAZOS, EAST (BIG SALINE)	PARKER	M 0	0	0	0
78	BRAZOS, EAST (BIG SALINE 4500)	PARKER	C 0	0	0	0
78	P BRAZOS, EAST (CADD0)	PARKER	M 62	55	1,560,762	3,070 F
78	P BRAZOS, EAST (CADD0 -B-)	PARKER	C 0	0	0	0
78	P BRAZOS, EAST (MARBLE FALLS)	PARKER	9	7	409,154	391 F
78	P BRAZOS, EAST (STRAWN)	PARKER	M 25	12	138,138	52 F
78	BRECKENRIDGE (CADD0)	STEPHENS	1	0	0	0
78	BRECKENRIDGE, E. (CONGL.)	STEPHENS	2	1	2,305	0
78	BRECKENRIDGE, SE (DUFFER)	STEPHENS	2	2	6,894	61
78	A BRECKIE (CONGL. 4150)	STEPHENS	1	1	26,043	391
78	BRECKWELL (STRAWN)	STEPHENS	1	0	0	0
78	P BRITTANY, SE. (STRAWN)	STEPHENS	5	4	99,684	34
78	P BRITTON (MISSISSIPPIAN)	STEPHENS	1	0	0	0
78	BROOKESMITH (MARBLE FALLS REEF)	BROWN	30	23	125,957	0
78	BROOKESMITH, E (MARBLE FALLS REEF)	BROWN	18	15	82,732	0
78	P BROWN (STRAWN)	THROCKMORTON	1	0	616	98
78	A BROWN COUNTY REGULAR	BROWN	7	1	2,735	0
78	BROWN CO. REGULAR (MARBLE FALLS)	BROWN	257	188	3,562,256	8,658 F
78	A BROWNVILLE, W. (CADD0, MIDDLE)	STEPHENS	1	0	0	0
78	BROWNWOOD (FRY)	BROWN	0	0	0	0
78	BROWNWOOD, EAST (MARBLE FALLS)	BROWN	6	1	3,565	0
78	BROWNWOOD, NORTH (MARBLE FALLS)	BROWN	0	0	0	0
78	BROWNWOOD, NW. (MARBLE FALLS)	BROWN	1	1	17,653	0
78	BROWNWOOD, SOUTH (MARBLE FALLS)	COLEMAN	M 32	29	197,054	0
78	BROWNWOOD, WEST (MARBLE FALLS)	BROWN	19	13	63,450	0
78	P BRUNER (MARBLE FALLS)	HOOD	6	5	40,439	20
78	BUCK CREEK (MARBLE FALLS)	PALO PINTO	1	0	3,752	21
78	BUCK RANCH (ATOKA)	PARKER	13	10	234,137	575 F
78	P BUCK RANCH (STRAWN)	PARKER	35	27	1,286,632	0 F
78	P BUCK RANCH (STRAWN, LO.)	PARKER	12	9	748,078	0
78	P BUCKNER (BEND)	PARKER	11	9	233,143	628
78	P BUCKNER (MARBLE FALLS)	PARKER	1	0	0	0
78	P BUCKNER (STRAWN)	PARKER	24	17	456,326	0
78	BUCKY (DUFFER)	BROWN	0	0	0	0
78	BUFFALO GAP, W. (GARDNER)	TAYLOR	0	0	0	0
78	P BUNYAN (DUFFER LIME)	ERATH	1	1	2,226	28
78	BURCH (BLUFF CREEK)	THROCKMORTON	0	0	0	0
78	P BURCHARD (MARBLE FALLS CONGL)	SHACKELFORD	1	1	49,092	0
78	P BURKETT, S. (DUFFER)	COLEMAN	1	1	6,188	23
78	A BURKETT S.W. (DUFFER)	COLEMAN	10	10	485,486	914 F
78	P BURKETT, SW (DUFFER, GAS)	COLEMAN	2	1	66,821	127
78	BURNS-DALTON (MARBLE FALLS)	PALO PINTO	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	P BURT-OGDEN-MABEE	RUNNELS	M 5	4	161,137	0
78	A BURT-OGDEN-MABEE (DOG BEND)	COLEMAN	1	1	11,756	8
78	P BURTON-ELLIOTT (CONGL.)	SHACKELFCRD	1	1	17,905	7
78	BUTTRAM (HARKEY)	COLEMAN	1	0	0	0
78	BYRD (MARBLE FALLS)	PARKER	1	1	138,582	1,157
78	P BYRNES (DUFFER)	ERATH	26	10	110,025	0
78	CMC (COOK)	NOLAN	1	1	3,399	252
78	P C & P (LAKE)	SHACKELFCRD	1	1	24,578	168
78	P CABBAGE PATCH (ATOKA)	PARKER	5	3	154,345	191
78	P CABBAGE PATCH (BIG SALINE)	PARKER	13	11	1,077,184	3,106
78	P CADDO (DUFFER)	STEPHENS	1	1	46,987	0
78	P CADDO (ELLENBURGER, MIDDLE)	STEPHENS	1	0	0	0
78	CADDO (MARBLE FALLS)	STEPHENS	1	1	8,422	138
78	P CADDO NORTH (CONGL.)	STEPHENS	8	5	230,185	761
78	P CADDO, NORTH (DUFFER)	STEPHENS	1	1	14,033	73
78	P CAL-M (DUFFER)	STEPHENS	2	2	23,014	176
78	P CAL-TEX (CADDO)	PARKER	9	8	72,557	127
78	A CAL-TEX (STRAWN)	PARKER	1	0	0	0
78	P CALLAHAN, NE (CONGL)	CALLAHAN	1	0	3,007	412
78	CALLAHAN COUNTY REGULAR (GAS)	CALLAHAN	M 59	21	500,980	672
78	P CAL-M (BEND CONGL)	STEPHENS	1	1	25,025	0
78	P CAMILLE (CONGL)	PALO PINTO	5	1	37,479	98
78	CAMP COLORADO (CADDO)	COLEMAN	0	0	0	0
78	CAMP COLORADO (MARBLE FALLS)	COLEMAN	4	4	61,662	0
78	P CAMP COLORADO, N. (GARDNER)	COLEMAN	10	10	202,630	0
78	P CAMP COLORADO, S. (MARBLE FALLS)	COLEMAN	1	1	41,164	0
78	P CAMP COOPER (STRAWN)	THROCKMORTON	1	0	15,106	0
78	P CARAWAY (JENNING SAND)	COLEMAN	2	2	15,213	0
78	A CARRIKER (CANYON)	FISHER	0	0	0	0
78	CARRIKER (STRAWN REEF)	FISHER	0	0	0	0
78	P CARTER CREEK (BEND CONGL.)	PARKER	3	2	46,042	302
78	P CARTERVILLE (STRAWN, UPPER)	PARKER	2	1	11,958	0
78	CARTERVILLE (STRAWN 2700)	PARKER	13	8	103,502	795
78	P CARTERVILLE, N (CADDO CONGL)	PARKER	1	1	15,755	0
78	CATTHE (MORRIS)	COLEMAN	2	0	0	0
78	CAYMAN (DUFFER)	ERATH	1	0	0	0
78	CHAMBERS (CONGL)	BROWN	1	0	0	0
78	CHAMPION (STRAWN SAND)	HOOB	2	1	566	0
78	P CHANCELLOR (CONGL. UP)	ERATH	5	5	370,061	2,675
78	CHANEY (CADDO)	STEPHENS	0	0	0	0
78	P CHANEY (MARBLE FALLS)	EASTLAND	M 2	1	35,406	0
78	P CHAPARRAL (FRY, LO.)	COLEMAN	1	1	22,709	69
78	P CHAPARRAL (FRY LO. "A")	COLEMAN	1	1	28,205	9
78	CHASTAIN (LAKE)	SHACKELFCRD	3	2	4,985	0
78	P CHICK BEND (CONGL.)	PALO PINTO	1	0	8,691	40
78	P CHILDERS (STRAWN)	EASTLAND	1	0	0	0
78	P CHISM (LAKE SAND)	SHACKELFCRD	1	1	12,868	0
78	A CHRISTIAN (CADDO, MIDDLE)	STEPHENS	0	0	0	0
78	CHRISTIAN (MARBLE FALLS)	STEPHENS	1	0	0	0
78	A CHRISTIAN (MISS.)	STEPHENS	0	0	0	0
78	P CHURCH (BIG SALINE)	PARKER	3	3	314,501	555
78	CISCO (LAKE)	EASTLAND	1	1	7,464	12
78	CISCO, NORTH (RANGER LIME)	EASTLAND	0	0	0	0
78	P CISCO, NORTHWEST (LAKE)	EASTLAND	1	1	2,134	0
78	A CISCO, SOUTH (LAKE)	EASTLAND	4	3	30,368	165
78	CISCO, SOUTHEAST (RANGER)	EASTLAND	2	2	7,362	0
78	P CISCO, SOUTHWEST (CADDO)	EASTLAND	1	1	26,105	126
78	CISCO, SOUTHWEST (LAKE)	EASTLAND	1	1	5,395	0
78	A CISCO, WEST (LAKE)	EASTLAND	0	0	0	0
78	P CISCO, WEST (3550)	EASTLAND	3	0	160,727	0
78	CLAUSELL (MF CONGL)	SHACKELFCRD	1	0	0	0
78	CLAYTON (CONGL)	PARKER	2	0	1,358	0
78	A CLAYTONVILLE (CANYON SD. 5200)	FISHER	7	7	228,699	298
78	A CLAYTONVILLE, SE. (5000 SAND)	FISHER	1	1	3,384	0
78	CLEAR CREEK (CADDO)	CALLAHAN	1	0	0	0
78	P COALSON (CONGLMERATE 4750)	PARKER	6	5	615,046	3,245
78	A COCKER (GRAY SAND)	COLEMAN	0	0	0	0
78	COCKER, SOUTH (GRAY)	COLEMAN	0	0	0	0
78	P COLEEN (MARBLE FALLS)	PARKER	15	14	2,085,476	12,238
78	P COLEEN (3100 STRAWN)	PARKER	1	1	90,813	190
78	COLEEN (3200 STRAWN)	PARKER	2	0	0	0
78	P COLEMAN (PALO PINTO, LD)	COLEMAN	3	2	48,151	718
78	COLEMAN, S (BRENEKE)	COLEMAN	3	3	24,548	0
78	A COLEMAN COUNTY REGULAR	COLEMAN	5	1	1,573	0
78	COLEMAN COUNTY REGULAR (GAS)	COLEMAN	144	73	1,113,374	2,680
78	COLEMAN JUNCTION (BRENEKE)	COLEMAN	0	0	0	0
78	A COLLINS CREEK (CADDO)	SHACKELFCRD	1	1	9,513	0
78	P COLLINS CREEK, E.	SHACKELFCRD	1	1	5,366	0
78	A COMANCHE COUNTY REGULAR	COMANCHE	11	6	93,543	68
78	CONDON (CISCO)	THROCKMORTON	1	0	0	0
78	P COOK (CONGL 4100)	PALO PINTO	1	1	92,194	766
78	A COOK RANCH	SHACKELFCRD	1	0	0	0
78	COOK RANCH (FRY, LO.)	SHACKELFCRD	1	1	1,331	0
78	COOK RANCH (TANNEHILL, MIDDLE)	SHACKELFCRD	1	1	2,155	0
78	COOK RANCH (TANNEHILL, UPPER)	SHACKELFCRD	1	0	0	0
78	P COOK RANCH, W. (FRY, LO)	SHACKELFCRD	1	1	5,574	0
78	F COOPER (900)	THROCKMORTON	3	0	0	0
78	A COPAZ (GARDNER)	TAYLOR	0	0	0	0
78	P COPELAND (STRAWN)	STEPHENS	1	0	0	0
78	A COPPER	PALO PINTO	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7B	P CORBETT (MARBLE FALLS)	STEFFENS	1	1	26,660	1,211
7B	COSTELLO (BIG SALINE)	PALO PINTO	4	1	108,907	43
7B	A COSTELLO NW. (BIG SALINE)	PALO PINTO	1	1	35,155	0
7B	COSTELLO, NW. (4000)	PALO PINTO	1	1	5,284	64
7B	P COULTS (5552 CONGL.)	PARKER	1	0	1,622	0
7B	P COYLE (ATOKA CONGL.)	PARKER	0	0	0	0
7B	P COYLE (MARBLE FALLS)	PARKER	3	0	72,359	270
7B	P CRAVER (CONGLOMERATE)	PARKER	0	0	0	0
7B	P CRAWFORD (CONGL.)	PALO PINTO	1	1	18,955	15
7B	P CRESSWELL (GARDNER)	COLEMAN	1	1	15,605	0 F
7B	A CRESSWELL (MORRIS)	COLEMAN	1	0	598	0
7B	P CROSSCUT (MARBLE FALLS)	BROWN	1	0	0	0
7B	P CRYSTAL FALLS, EAST (CADD0)	STEFFENS	5	2	124,376	457
7B	P CRYSTAL FALLS, EAST (CONGL)	STEFFENS	1	1	2,512	87
7B	P CUNNINGHAM-HUBBARD (COOK)	CALLAHAN	4	1	13,100	0
7B	P CURTIS MITCHELL (CONGL)	PALO PINTO	2	1	162,059	1,040
7B	P D-C 176	SHACKELFORD	1	0	0	0
7B	P D. J. (CADD0)	SHACKELFORD	1	1	55,243	92
7B	A D. J. (CHAPPEL REEF)	SHACKELFORD	0	0	0	0
7B	P D. J. (CONGL.)	SHACKELFORD	3	3	37,726	249 F
7B	P DALLAS (STRAWN)	COLEMAN	1	0	0	0
7B	P DALTON (CADD0)	PALO PINTO	0	0	0	0
7B	P DALTON (MARBLE FALLS)	PALO PINTO	0	0	0	0
7B	P DALTON BEND (4000)	PALO PINTO	4	4	286,287	1,766
7B	P DAVIS (RANGER)	EASTLAND	1	1	96,742	73
7B	A DAY & GRIFFIN (MARBLE FALLS-SALV)	EASTLAND	0	0	0	0
7B	P DE LEON (MARBLE FALLS)	COMANCHE	2	0	38,196	0
7B	A DE LEON (MARBLE FALLS-STORAGE)	COMANCHE	0	0	0	0
7B	P DE LEON, N. (STRAWN)	COMANCHE	6	1	122,234	0
7B	P DE WITT (MARBLE FALLS)	PALO PINTO	1	0	0	0
7B	A DEAD HORSE CREEK (CISCO)	EASTLAND	1	1	11,884	0
7B	P DEAD HORSE CREEK (RANGER LN.)	EASTLAND	1	1	15,853	176
7B	P DEATON (CONGLOMERATE)	PALO PINTO	11	9	273,892	767
7B	P DEBBY J. (CONGL.)	SHACKELFORD	1	1	55,611	0
7B	P DEBRA ANN (MISS)	SHACKELFORD	1	1	4	0
7B	P DECLEVA (1980)	STEFFENS	0	0	0	0
7B	P DEEP CREEK (STRAWN)	SHACKELFORD	3	2	75,344	10
7B	P DEER CROSSING (COOK)	THROCKMORTON	2	0	46,733	0
7B	P DEER RIDGE (CONGLOMERATE)	STEFFENS	0	0	0	0
7B	P DELANO (STRAWN)	EASTLAND	1	1	7,260	0
7B	P DELANO (STRAWN)	EASTLAND	0	0	0	0
7B	P DELAY (DUFFER)	BROWN	2	1	44,070	185
7B	A DELIGHT (DUFFER)	CALLAHAN	5	1	6,500	0
7B	P DELONG (CONGLOMERATE)	STEFFENS	1	1	120,600	409
7B	A DELONG (ZONE B)	STEFFENS	1	1	7,381	0
7B	P DENNIS, SW. (2040)	PARKER	1	0	6,020	0
7B	P DENNIS, SW. (2060)	PARKER	1	0	1,587	0
7B	P DENNIS, SW. (2490)	PARKER	1	0	7,959	0
7B	P DENNIS, S.W. (2700)	PARKER	1	0	10,577	0
7B	P DENNIS, SW. (4370)	PARKER	1	0	967	0
7B	P DENNIS, S.W. (4560)	PARKER	1	0	13,855	4
7B	P DENNIS, SW. (4600)	PARKER	2	0	12,223	20
7B	A DESDEMONA (BEND CONGL.-SALVAGE)	EASTLAND	1	1	8,181	0
7B	A DESDEMONA (BRESSLER SAND)	EASTLAND	1	0	520	0
7B	P DESDEMONA, E. (CADD0, N.)	ERATH	2	1	859	0
7B	P DESDEMONA, E. (MARBLE FALLS)	ERATH	3	1	4,293	0
7B	P DEWEY (MARBLE FALLS)	EASTLAND	1	1	10,710	54
7B	P DIAZ (STRAWN)	ERATH	14	12	195,943	0
7B	P DICEY (CONGLOMERATE)	PARKER	30	15	1,137,840	2,038 F
7B	P DICEY (5200)	PARKER	2	2	32,997	56
7B	P DICEY, N. (BIG SALINE CONGL. 3)	PARKER	2	2	42,689	99
7B	P DICEY, S. (CONGL B)	PARKER	1	0	0	0
7B	P DILLER (LAKE SAND)	SHACKELFORD	2	2	97,182	121
7B	P DIRKS (CROSS CUT)	COLEMAN	4	3	25,956	0
7B	A DOME (DUFFER)	BROWN	1	1	6,798	0
7B	P DONNA (CADD0)	SHACKELFORD	1	1	61,446	0
7B	A DORA, NCRTH (CCOM)	NOLAN	8	4	22,224	0
7B	P DOROTHY SUE, NE. (CADD0)	SHACKELFORD	1	0	0	0
7B	P DOSS (4900)	PARKER	4	4	144,276	678
7B	P DOSS RANCH (M.F., CONGL.)	STEFFENS	1	0	0	0
7B	P DOTAN (CADD0)	EASTLAND	8	5	69,545	590 F
7B	P DOTAN (3600)	EASTLAND	1	1	8,116	63 F
7B	P DOTAN, N. (CANYON 1550)	EASTLAND	0	0	0	0
7B	P DOUBLE-BEND (FLIPPEN)	THROCKMORTON	0	0	0	0
7B	P DUGOLD (FRY)	COLEMAN	0	0	0	0
7B	A DUSTER, NE (MARBLE FALLS)	COMANCHE	1	0	0	0
7B	A DUSTER, NE (MARBLE FALLS 2750)	COMANCHE	M 13	7	356,873	1,183
7B	P DUSTER, SOUTH (MARBLE FALLS)	COMANCHE	4	4	26,788	0
7B	P DUSTER, SOUTH (MARBLE FALLS, UP)	COMANCHE	2	2	5,690	0
7B	A DYER (CADD0)	CALLAHAN	1	1	17,486	103
7B	A DYER (MORAN, UP.)	CALLAHAN	M 2	1	14,045	0
7B	A DYESS (FRY SAND)	TAYLOR	1	1	27,154	0
7B	A E. A. (COOK SAND)	NOLAN	0	0	0	0
7B	P EASTER BROTHERS (CHAPPELL)	SHACKELFORD	1	1	105,240	22
7B	A EASTLAND, NORTH (CONGL)	EASTLAND	4	2	141,252	16 F
7B	A EASTLAND COUNTY REGULAR	EASTLAND	41	34	238,496	247
7B	A EASTLAND COUNTY REGULAR (GAS)	EASTLAND	111	62	1,044,583	6,273 F
7B	P ECHO (MARBLE FALLS)	COLEMAN	0	0	0	0
7B	P ECHO, N (GRAY)	COLEMAN	1	0	0	0
7B	P ECHO, NW. (GRAY UPPER)	COLEMAN	2	2	87,980	217

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7B	ECHOLS (LAKE)	STEPHENS	1	0	943	216
7B	ECHOLS (MARBLE FALLS)	STEPHENS	13	10	108,544	216 F
7B	EDGAR DAVIS (COOK)	CALLAHAN	0	0	0	0
7B	EDGAR DAVIS (MORRIS)	SHACKELFORD	0	0	0	0
7B	ELIASVILLE (MARBLE FALLS)	STEPHENS	0	0	0	0
7B	ELIASVILLE, EAST (CONGL., LOWER)	STEPHENS	0	0	0	0
7B	ELIASVILLE, EAST (CONGL., UPPER)	YOUNG	1	0	0	0
7B	P ELIASVILLE, SE. (CONGL.)	STEPHENS	2	1	16,981	0
7B	P ELLIOTT (HOPE SAND)	SHACKELFORD	1	0	0	0
7B	ELLIOTT-PARA (3700)	STEPHENS	0	0	0	0
7B	ELMDALE, S. (CADD0)	CALLAHAN	1	1	10,653	0
7B	ELMER GAILLEY (STRAWN 1700)	EASTLAND	1	1	1,470	0
7B	EMILY (ELLENBURGER)	COLEMAN	1	0	0	0
7B	EMORY (BIG SALINE)	PALO PINTO	18	15	305,125	561
7B	EMORY (BIG SALINE 4116)	PALO PINTO	1	1	20,013	0
7B	P EMORY (LAKE)	PALO PINTO	2	1	53,327	317
7B	ENERGY (MARBLE FALLS)	COMANCHE	4	3	27,017	0
7B	P ENLOW (CADD0)	CALLAHAN	2	1	82,355	50
7B	A ERATH COUNTY REGULAR	ERATH	5	3	12,304	7
7B	P ERATH COUNTY REGULAR (DESDEMCNA)	ERATH	31	25	399,172	226 F
7B	ERNEST REICH	EASTLAND	7	6	160,979	2,182
7B	A ESKOTA, NORTH (CANYON REEF)	FISHER	0	0	0	0
7B	P EUREKA (CADD0)	STEPHENS	3	2	54,904	204
7B	P EUREKA (CONGLOMERATE)	STEPHENS	4	3	64,884	63
7B	P EUREKA (DUFFER)	STEPHENS	3	2	60,402	0
7B	P EUREKA (STRAWN)	STEPHENS	3	3	113,831	0
7B	FRP 1150)	FISHER	0	0	0	0
7B	P FINCHER (STRAWN)	STEPHENS	1	0	0	0
7B	P FINLEY (CADD0)	CALLAHAN	1	0	0	0
7B	FINLEY (CONGL.)	CALLAHAN	1	0	0	0
7B	FISK (JENNINGS)	COLEMAN	5	3	7,117	0
7B	P FLEMING (DUFFER)	CALLAHAN	1	1	31,197	176
7B	P FLORENCE BRYANT (GARDNER SD)	SHACKELFORD	2	1	36,101	0
7B	FLOWERS (SAN ANGELO)	STONEWALL	1	0	0	0
7B	P FORET (MISS)	EASTLAND	1	1	20,685	70
7B	P FORT WOLTERS (CONGL)	PARKER	1	1	431,090	4,235
7B	FORTUNE BEND (BEND-CONGLOMERATE)	PALO PINTO	0	0	0	0
7B	A FOSTER (MARBLE FALLS)	EASTLAND	26	25	701,250	2,943
7B	P FOSTER (PERMIAN SAND)	EASTLAND	1	1	48,961	0
7B	P FOUR CORNERS (CADD0)	STEPHENS	2	0	0	0
7B	FOUR CORNERS (CONGL, MIDDLE)	STEPHENS	0	0	0	0
7B	P FOUR CORNERS (DUFFER)	STEPHENS	2	2	75,658	0
7B	P FRANK DOSS (DUFFER)	SHACKELFORD	2	2	78,047	358
7B	A FRANK DOSS (MISS)	SHACKELFORD	1	0	0	0
7B	P FRANKELL (STRAWN)	STEPHENS	13	8	205,264	4
7B	P FRANKEL, S. (STRAWN)	STEPHENS	2	2	47,154	0
7B	FREDDA (DUFFER LINE)	CALLAHAN	0	0	0	0
7B	A FRENCH (STRAWN 1700)	PALO PINTO	1	0	0	0
7B	P FRENCH (4150)	PALO PINTO	2	2	68,067	309
7B	P GAILLEY (CADD0)	EASTLAND	2	2	9,608	0
7B	P GAILY (CONGL.)	EASTLAND	1	1	28,861	28
7B	P GAILY-ALLEN (MARBLE FALLS)	EASTLAND	4	4	546,535	1,951
7B	GARNER (4360)	PARKER	1	0	0	0
7B	P GARNER Nw (1400)	PARKER	2	2	33,534	0
7B	P GARNER Nw (3900)	PARKER	1	1	84,175	1,626
7B	P GARNER Nw (4200)	PARKER	1	1	165,379	658
7B	GARNER, N.W. (4400)	PARKER	1	0	0	0
7B	GAY HILL (CAPPS)	RUNNELS	0	0	0	0
7B	A GEM (MISS.)	SHACKELFORD	0	0	0	0
7B	GEM, E (CADD0)	SHACKELFORD	1	1	25,168	0 F
7B	A GEM, NORTHEAST (CADD0 LIME)	SHACKELFORD	0	0	0	0
7B	A GEM, NORTHEAST (MISS.)	SHACKELFORD	0	0	0	0
7B	A GILFORD (OVERALL)	COMANCHE	4	3	36,757	0
7B	GLEN COVE (FRY, UPPER GAS)	COLEMAN	1	0	0	0
7B	A GLEN COVE (JENNINGS)	COLEMAN	11	1	22,315	101
7B	P GLEN COVE (MORRIS)	COLEMAN	3	1	15,931	33
7B	A GLEN COVE (SERRATT)	COLEMAN	0	0	0	0
7B	A GLEN COVE (2000)	COLEMAN	0	0	0	0
7B	P GLEN COVE, E. (FRY)	COLEMAN	2	0	10,593	0
7B	P GLEN COVE, EAST (JENNINGS GAS)	COLEMAN	3	0	42,185	0
7B	A GLEN COVE S. (PALO PINTO)	COLEMAN	2	2	50,345	189
7B	GOBER-EDWARDS (MARBLE FALLS)	THROCKMORTON	1	0	0	0
7B	GOLDSBORO (GARDNER, UPPER)	COLEMAN	0	0	0	0
7B	GOLDSBORO, NORTH (GRAY)	COLEMAN	0	0	0	0
7B	A GORMAN (MARBLE FALLS)	EASTLAND	2	1	848	0
7B	GORMAN, N. (MARBLE FALLS)	EASTLAND	0	0	0	0
7B	GRAFORD (ATOKA CONGL.)	PALO PINTO	0	0	0	0
7B	GRAFORD (BEND CONGLOMERATE)	JACK	39	29	749,050	761 F
7B	GRAFORD (CADD0 CONGL.)	PALO PINTO	1	1	5,405	0
7B	A GRAFCRD (CONGL. 4150)	PALO PINTO	1	1	6,706	0
7B	P GRAFORD, NW. (STRAWN)	PALO PINTO	1	1	66,558	0
7B	P GRAFORD, SW (CONGLOMERATE, LOWER)	PALO PINTO	3	3	98,253	179 F
7B	P GRAFORD, S. (CONGL.)	PALO PINTO	7	5	270,662	521 F
7B	P GRAFORD, W. (CADD0 CONGL.)	PALO PINTO	15	15	576,062	702
7B	GRAHAM (GRAY)	TAYLOR	1	0	0	0
7B	P GRANBURY, N.E. (ATOKA)	HOOD	6	5	36,934	40
7B	P GRANBURY, NE. (MARBLE FALLS)	HOOD	25	18	73,923	215
7B	P GRANBURY, NORTH (STRAWN)	HOOD	2	2	4,067	0
7B	GRANBURY, E. (CONGL.)	HOOD	1	0	0	0
7B	P GRANT (STRAWN, LOWER)	PARKER	14	9	296,422	477

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7B	A GRAVES+COLEMAN (JENNINGS)	CCLEMAN	0	0	0	0
7B	GREEN (CADDO LIME)	STEPHENS	0	0	0	0
7B	GREEN (CONGL.)	STEPHENS	1	0	101	0
7B	A GREEN (MISSISSIPPIAN)	STEPHENS	0	0	0	0
7B	P GREEN SOUTH (CONGL)	SHACKELFORD	2	2	38,678	0 F
7B	P SOUTH GREEN (TANNEHILL)	SHACKELFORD	1	1	8,570	0
7B	P GREEN BRANCH (3300)	PARKER	2	2	35,834	0
7B	P GREEN "D" (CONGL)	STEPHENS	2	1	67,801	0
7B	P GREEN - MARTIN (MISS)	STEPHENS	1	1	18,985	0
7B	P GRESSETT (WINCHELL REEF)	COLEMAN	1	1	1,771	0
7B	A GRIFFINGANDERSON (MISS)	EASTLAND	0	0	0	0
7B	P GRIFFIS (CONGL)	SHACKELFORD	1	1	9,505	58
7B	GRISHAM-HUNTER (BLUFF CREEK)	THROCKMORTON	0	0	0	0
7B	P GROGAN (1300)	PARKER	1	1	8,857	0
7B	GROUP (CISCO)	NOLAN	0	0	0	0
7B	A GROUP (MASSIVE)	NOLAN	0	0	0	0
7B	P GUESS (STRAWN)	PARKER	1	0	0	0
7B	P GULLEY (SERRATT)	COLEMAN	3	0	1,657	1
7B	H.B. BROWN (800)	THROCKMORTON	1	0	0	0
7B	P HPM (CONGL. 4300)	PARKER	3	3	155,429	355
7B	P H. & R. (BEND CONGL)	PARKER	6	5	364,277	1,427
7B	A H. R. S. BLACK (4400 MISS)	SHACKELFORD	0	0	0	0
7B	HAMBRIGHT (MORRIS)	COLEMAN	1	0	0	0
7B	A HAMILTON (MARBLE FALLS)	HAMILTON	4	0	6,806	240
7B	A HAMLIN (SHASTIKA)	JONES	0	0	0	0
7B	P HANVEY (DEAD HORSE CREEK)	EASTLAND	4	3	34,077	0
7B	P HAPPY JACK (LAKE)	CALLAHAN	2	2	143,629	647
7B	P HARDIN EAST (CAPPS)	COLEMAN	5	3	34,051	0
7B	A HARDING BROS. (CADDO, UPPER)	STEPHENS	0	0	0	0
7B	A HARDING BROS. (MISS.)	STEPHENS	0	0	0	0
7B	P HARKEN (CONGLOMERATE)	PALO PINTO	24	6	593,036	1,968
7B	P HARKEN (CONGLOMERATE, UPPER)	PALO PINTO	1	1	22,450	0
7B	HARP (CANYON REEF)	NOLAN	0	0	0	0
7B	HART RANCH (MARBLE FALLS CONGL.)	PALO PINTO	0	0	0	0
7B	A HASKELL COUNTY REGULAR	HASKELL	4	0	0	0
7B	HASKELL KEY (1200)	HASKELL	1	0	0	0
7B	HAT TOP MTN. (JENNINGS LIME)	NOLAN	0	0	0	0
7B	A HAWKINS (MISS)	EASTLAND	0	0	0	0
7B	HAYMORE (BIG SALINE)	STEPHENS	2	2	22,719	37
7B	A HEFLEY (GRAY)	M TAYLER	1	0	1	90
7B	HEMPHILL (GRAY)	COLEMAN	1	0	405	0
7B	P HEMPHILL (JENNINGS)	COLEMAN	1	0	29,158	0
7B	HENDRICK (GARDNER, LOWER)	SHACKELFORD	0	0	0	0
7B	P HERBER, EAST (GRAY 4725)	TAYLER	0	0	0	0
7B	HERR-KING, WEST (1050)	CALLAHAN	0	0	0	0
7B	P HICKMAN (CADDO)	SHACKELFORD	1	0	40	10
7B	HIGH HOPES (MORRIS)	TAYLER	1	1	600	0
7B	HILL (LAKE-STORAGE)	EASTLAND	11	0	0	0
7B	HILL, NORTH (CONGLOMERATE)	STEPHENS	0	0	0	0
7B	P HILL CITY, (CONGL)	HOOD	1	1	2,020	0
7B	P HILL CITY, W. (MARBLE FALLS)	HOOD	3	2	19,009	38
7B	P HILLVIEW (CADDO)	SHACKELFORD	1	1	12,304	2
7B	HINES (STRAWN)	PALO PINTO	1	0	0	0
7B	A HINKSON RANCH (MARBLE FALLS)	PALO PINTO	0	0	0	0
7B	P HITTSON (CONGL)	PALO PINTO	1	1	83,678	752
7B	P HOG MOUNTAIN (BEND CONGL.)	STEPHENS	1	1	22,101	1,601
7B	P HOG MOUNTAIN (LAKE SAND)	STEPHENS	1	1	20,106	0
7B	HUGG (HOGG EASTLAND)	EASTLAND	0	0	0	0
7B	A HOLLINS (PENN SAND)	NOLAN	0	0	0	0
7B	HOPKINS-POPE (MARBLE FALLS)	HOOD	0	0	0	0
7B	HORNE (MORRIS)	COLEMAN	1	1	8,165	0
7B	P HOUSTON RANCH (STRAWN)	M HOOD	30	26	275,669	240 F
7B	P HOWELL (CONGL 3900)	PALO PINTO	1	1	16,808	206 F
7B	HUBBARD CREEK (CADDO)	SHACKELFORD	0	0	0	0
7B	HUBBARD CREEK (STRAWN)	SHACKELFORD	0	0	0	0
7B	A HUDDLESTON (CISCO 3600)	JONES	0	0	0	0
7B	HUDMAN (MARBLE FALLS)	SHACKELFORD	4	4	63,067	0
7B	P HUDSON (GRAY, LOWER)	COLEMAN	1	0	49,759	269
7B	HUDSON (MORRIS)	COLEMAN	0	0	0	0
7B	P HUGHES - ODELL, SW (CONGL)	THROCKMORTON	1	1	2,585	0
7B	A HUMMEL (CADDO)	EASTLAND	1	0	0	0
7B	HUNT	STEPHENS	0	0	0	0
7B	HUTCHINSON GAS (BEND CONGL.)	CALLAHAN	0	0	0	0
7B	P HUTCHISON, NE. (KING)	CALLAHAN	2	2	74,583	0
7B	P HUTCHISON, W. (ELLEN)	CALLAHAN	1	0	0	0
7B	HYLTON, NW. (GARDNER SD)	NOLAN	4	4	90,125	756
7B	IBEX (CADDO LIME)	SHACKELFORD	21	21	309,137	169
7B	IBEX (MORAN)	STEPHENS	0	0	0	0
7B	IBEX (STRAWN 2300)	STEPHENS	0	0	0	0
7B	IBEX, EAST (CADDO LIME)	STEPHENS	1	1	16,586	0
7B	P IBEX, EAST (LAKE)	M STEPHENS	2	1	2,930	0
7B	IBEX, EAST (MARBLE FALLS)	STEPHENS	1	1	19,939	0
7B	IBEX, EAST (MORAN)	STEPHENS	2	2	3,978	0
7B	IBEX, EAST (STRAWN WILD)	STEPHENS	1	0	0	0
7B	P IBEX SOUTH (JENNINGS)	SHACKELFORD	2	0	55,578	0
7B	A ILES (CONGLOMERATE)	STEPHENS	0	0	0	0
7B	P INDIANOLA (MARBLE FALLS)	ERATH	7	7	322,329	537
7B	P INDIANOLA (MISSISSIPPIAN)	ERATH	2	2	50,415	1,121
7B	P INDIANOLA (STRAWN)	ERATH	2	1	20,122	0
7B	P INDIAN KNOLL (CADDO)	STEPHENS	2	2	45,743	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	P INDIAN KNOLL (CONGL)	STEPHENS	4	4	120,026	43
78	INKUM (JENNINGS, LIME)	TAYLOR	1	0	0	0
78	P IRSFIELD (CONGL)	PALO PINTO	1	1	81,808	696
78	P ISENHOWER (DUFFER)	CALLAHAN	3	3	88,422	170
78	P ISENHOWER, SE. (DUFFER)	CALLAHAN	1	0	16,156	275
78	P ISETT (CADDO)	EASTLAND	2	2	48,697	595
78	P IVAN (CONGL. 4000)	STEPHENS	3	1	25,412	1
78	P IVAN (DUFFER)	STEPHENS	3	2	83,288	100
78	A IVAN (MARBLE FALLS)	STEPHENS	1	1	94,939	765
78	P IVAN, NE. (CONGL. 4000)	STEPHENS	3	1	139,267	684
78	P IVAN, SE. (CONGL.)	STEPHENS	3	0	29,937	849
78	P IVAN, SE. (3900)	STEPHENS	1	1	8,652	116
78	J A (AVIS)	THROCKMORTON	1	0	0	0
78	J.C. (DUFFER)	SHACKELFORD	1	0	0	0
78	J J & H (CONGLOMERATE)	SHACKELFORD	0	0	0	0
78	P J.L. GRAY (CONGL.)	EASTLAND	1	1	126,935	0
78	A J M M (CANYON)	NOLAN	2	2	85,619	163
78	P J M M, SOUTH (COOK)	NOLAN	1	1	155,341	832
78	A J. S. LEWIS (MARBLE FALLS)	BROWN	7	1	15,227	0
78	P J. V. T. (CONGL. 4250)	PALO PINTO	11	9	567,294	1,365
78	P J. V. T. (STRAWN 2400)	PALO PINTO	4	2	68,893	584
78	J. W. BARTLETT (MARBLE FALLS)	COMANCHE	7	2	21,388	0
78	A JACKIE GRIMM (GARDNER SAND)	TAYLOR	1	0	4,142	70
78	A JACKSON (STRAWN)	STEPHENS	2	0	0	0
78	JAKE GREEN (ATOKA)	HOOD	2	1	7,830	0
78	JANELLEN (CADDO)	BROWN	27	12	246,459	694
78	JANELLEN (PLACID)	BROWN	3	0	0	0
78	JANELLEN, SOUTH (FRY)	BROWN	3	0	0	0
78	P JANET (GRAY 2600)	COLEMAN	3	3	123,196	416 F
78	JENNIE FAYE (DUFFER)	CALLAHAN	0	0	0	0
78	JETT (DUFFER)	BROWN	2	2	23,773	103
78	A JETT (ELLENBURGER)	BROWN	1	1	33,875	236
78	A JILL (CONGL. N)	STEPHENS	1	0	0	0
78	A JILL, N. (CONGL. 4050)	STEPHENS	0	0	0	0
78	P JIM B. GRAY	COLEMAN	2	2	22,670	0
78	P JOHN DEAN (CONGL. 3850)	PALO PINTO	1	1	63,380	169
78	P JOHN DEAN (CONGL. 4000)	PALO PINTO	2	2	239,632	1,011
78	JOHN CURRY (CADDO)	STEPHENS	1	1	7,310	0
78	A JOHNNY (CONGL.)	STEPHENS	0	0	0	0
78	P JOHNNY (CONGL. UPPER)	STEPHENS	2	1	89,603	102
78	P JOHNSTON GAP (ATOKA)	PALO PINTO	0	0	0	0
78	JONES COUNTY REGULAR (GAS)	JONES	5	0	3,938	0
78	JONES HILL, SOUTH (KING)	COLEMAN	0	0	0	0
78	JONES & LEWIS (CADDO)	BROWN	2	1	19,507	35 F
78	JONES & LEWIS (MARBLE FALLS)	BROWN	1	1	2,168	0 F
78	A JONISUE BOWDEN (CANYON)	FISHER	0	0	0	0
78	P JOSH THOMPSON (CONGL.)	SHACKELFORD	2	2	23,727	0
78	P JOYCE (LAKE SAND)	CALLAHAN	1	1	56,125	153
78	A JUD WEST (BEND CONGLOMERATE)	HASKELL	0	0	0	0
78	KADANE-BEAUMONT (DUFFER)	SHACKELFORD	1	1	46,103	0
78	P KAREN K. (HOPE)	SHACKELFORD	1	0	1,412	0
78	A KATHRYN (ELLEN)	SHACKELFORD	0	0	0	0
78	P KEECHI CREEK (CONGL 4340)	PALO PINTO	1	1	88,234	289
78	P KEECHI CREEK (2100)	PALO PINTO	1	1	77,024	0
78	A KEELER-WIMBERLY, N (SWASTIKA 3680)	FISHER	0	0	0	0
78	P KELLEY C. (CONGL)	SHACKELFORD	1	1	28,317	0
78	P KELLY (STRAWN)	STEPHENS	8	8	70,772	695 F
78	KENAN (CONGLOMERATE)	PALO PINTO	0	0	0	0
78	A KEVIN (ATOKA)	PALO PINTO	1	1	8,074	0
78	KICKAPOO CREEK (3500)	HOOD	1	0	0	0
78	P KIDD (STRAWN, UPPER)	PARKER	2	2	73,243	0
78	KINNEBREW (RANGER)	EASTLAND	5	2	13,568	0
78	KIOWA (MORRIS)	COLEMAN	1	0	0	0
78	KIRBY (MCMILLAN 3000)	TAYLOR	2	1	19,180	0
78	KIRBY (SERRATT)	TAYLOR	0	0	0	0
78	KIRBY, SW (MCMILLAN 3000)	TAYLOR	0	0	0	0
78	KLEINER (LAKE)	EASTLAND	1	1	14,203	10
78	A KLEINER (MISSISSIPPIAN)	EASTLAND	0	0	0	0
78	KLEINER (RANGER)	EASTLAND	0	0	0	0
78	KNIGHT (CADDO)	EASTLAND	0	0	0	0
78	P KOICHI (DUFFER LIME)	ERATH	1	1	107	0
78	P KUZELL (CONGLOMERATE)	PARKER	6	6	529,539	2,556
78	P L.B.C. (CONGL. 4550)	PARKER	5	5	602,410	3,337
78	P L.D.L. (CONGL)	PALO PINTO	1	1	52,887	153
78	P L.N. (BEND CONGL 3850)	PALO PINTO	1	0	854	0
78	P LACASA (1950 STRAWN)	STEPHENS	3	2	10,953	98
78	P LAKE ABILENE (4000)	TAYLOR	2	2	155,977	788
78	LAKE BROWNWOOD (MARBLE FALLS)	BROWN	11	11	151,120	227
78	LAKE BROWNWOOD (2250)	BROWN	1	1	16,663	15
78	P LAKE CREEK (CONGL)	PALO PINTO	1	0	0	0
78	P LAKE DANIELS (STRAWN)	STEPHENS	4	3	182,005	0
78	A LAKE LEON (DUFFER)	EASTLAND	6	4	75,077	564
78	LAKE MINERAL WELLS (3100 CONGL)	PARKER	1	1	16,716	0
78	P LAKE MINERAL WELLS (3870 CONGL.)	PARKER	1	1	17,027	16
78	P LAKE MINERAL WELLS (4000 CONGL.)	PARKER	42	36	2,830,817	10,796
78	P LAKE MINERAL WELLS (4330 ATOKA)	PARKER	3	2	49,141	45
78	P LAKE MINERAL WELLS (4526 ATOKA)	PARKER	1	1	75,407	380
78	P LAKE MINERAL WELLS (4646 ATOKA)	PARKER	1	1	342,858	1,761
78	LAKE NECESSITY (2400)	STEPHENS	3	3	11,904	0
78	A LAKE TRAMMEL (CANYON)	NOLAN	1	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7B	A LAKE TRAMMEL, S. (CANYON)	NGLAN	0	0	0	0
7B	LAKE WEATHERFORD (ATOKA)	PARKER	2	2	7,807	0
7B	P LAKE WEATHERFORD (CONGLOMERATE)	PARKER	9	9	178,245	75
7B	P LAKE WEATHERFORD (BIG SALINE)	PARKER	3	1	6,266	60
7B	P LAKE WEATHERFORD (STRAWN)	PARKER	3	3	190,627	0
7B	LAMBSHEAD (BLUFF CREEK)	THROCKMORTON	2	0	0	0
7B	A LAMKIN (RANGER)	EASTLAND	1	1	6	0
7B	LANEY (STRAWN)	ERATH	2	0	0	0
7B	P LANGDON (CONGL.)	HOOD	1	0	0	0
7B	P LANGFORD (DUFFER)	STEPHENS	1	1	21,969	0
7B	LANGFORD (MARBLE FALLS)	PALG PINTO	0	0	0	0
7B	A LAVERRELL (MARBLE FALLS)	SHACKELFORD	2	2	18,973	0 F
7B	P LAW (DUFFER)	STEPHENS	1	1	54,665	69
7B	A LAWN	TAYLOR	1	0	0	0
7B	P LAWN, SOUTHWEST	TAYLOR	1	1	39,839	225
7B	LAZY BEND GAS (STRAWN)	PARKER	14	10	153,202	0
7B	P LEA ANNE (CADDU)	SHACKELFORD	1	0	0	0
7B	LEA ANNE, SW. (CONGL.)	SHACKELFORD	1	0	0	0
7B	P LEDBETTER (COOK SAND)	SHACKELFORD	1	0	0	0
7B	LEDBETTER (LAKE)	EASTLAND	M 3	2	21,011	0
7B	P LEDBETTER (RANGER)	EASTLAND	6	4	296,891	50
7B	P LEE RAY (BOND)	EASTLAND	M 3	2	41,672	61
7B	LEE RAY (CADDU)	STEPHENS	0	0	0	0
7B	P LEE RAY (CONGLOMERATE)	EASTLAND	1	1	74,462	0
7B	P LEE RAY (DUFFER LIME)	STEPHENS	M 13	12	310,204	187
7B	P LEE RAY (LAKE)	STEPHENS	M 20	16	455,750	537
7B	A LEE RAY (MISS.)	STEPHENS	0	0	0	0
7B	P LEE RAY (RANGER)	EASTLAND	4	1	75,042	88
7B	P LEE RAY (STRAWN, LO)	STEPHENS	1	1	6,342	32
7B	P LEE RAY (STRAWN SHALLOW)	EASTLAND	M 4	1	6,496	0
7B	LEE RAY, NORTH (DUFFER LIME)	EASTLAND	0	0	0	0
7B	P LEHMAN (BEND CONGLOMERATE)	EASTLAND	2	1	20,115	63
7B	P LEN-JACK (BASAL BRECKENRIDGE)	THROCKMORTON	2	0	0	0
7B	LENNIE BOX (KING SD.)	COLEMAN	0	0	0	0
7B	P LETHCOE (CONGL.)	STEPHENS	3	1	664	146
7B	LEWIS (2620)	SHACKELFORD	1	0	0	0
7B	P LIBERTY OAK (BIG SALINE)	ERATH	21	15	599,882	313
7B	LIBERTY OAK (MARBLE FALLS)	ERATH	1	1	359	0
7B	P LILLY BELL (CONGL.)	STEPHENS	3	3	228,196	1,158
7B	LINDA LCU (GARDNER)	COLEMAN	0	0	0	0
7B	P LINK (CADDU)	STEPHENS	2	2	14,584	0
7B	LINK, DEEP (MISS.-ELLENBURGER)	STEPHENS	0	0	0	0
7B	P LIPAN (BIG SALINE)	HOOD	2	2	23,406	32
7B	LIPAN (MARBLE FALLS)	HOOD	M 28	23	440,975	2,235
7B	LIPAN (STRAWN)	HOOD	78	41	283,777	180 F
7B	P LITTLE (DUFFER LIME)	ERATH	1	1	621	0
7B	P LITTLE CEDAR (UPPER STRAWN)	STEPHENS	1	1	23,075	0
7B	A LITTLE CEDAR (STRAWN)	STEPHENS	1	1	10,472	0
7B	A LITTLE LONGHORN (MORRIS)	COLEMAN	1	0	0	0
7B	LOKEY (ATOKA 1200)	HOOD	M 4	2	13,276	0
7B	P LOKEY (ATOKA 1250)	HOOD	M 14	6	117,146	0
7B	LCNE CAMP (ATOKA CONGLOMERATE)	PALG PINTO	0	0	0	0
7B	LONE CAMP (BEND CONGLOMERATE)	PALG PINTO	M 18	17	442,664	880
7B	LONE CAMP (MARBLE FALLS)	PALG PINTO	0	0	0	0
7B	LONE CAMP (STRAWN)	PALG PINTO	1	1	3,219	0
7B	P LCNE CAMP, NW. (CONGL.)	PALG PINTO	2	2	75,976	20
7B	P LONE CAMP, WEST (CONGL)	PALG PINTO	16	13	746,745	2,080
7B	A LONES, EAST (GARDNER "A")	SHACKELFORD	1	0	3,822	18
7B	P LONES, EAST (GARDNER "B")	SHACKELFORD	2	0	6,859	104
7B	A LOVING	STEPHENS	0	0	0	0
7B	P LOVING (STRAWN)	STEPHENS	1	1	58,668	0
7B	LUCKY (CONGLOMERATE)	SHACKELFORD	0	0	0	0
7B	P LUCKY LANE (MARBLE FALLS LM.)	STEPHENS	4	4	227,126	1,190
7B	LUCKY THOMAS (MARBLE FALLS)	BROWN	1	1	5,091	0
7B	P LUSBY (MARBLE FALLS LIME)	ERATH	3	2	8,871	0
7B	P LYNDI (DUFFER)	CALLAHAN	2	2	146,428	727
7B	P M. B. (STRAWN 3200)	SHACKELFORD	1	1	25,780	311 F
7B	A MGC (BEND, LCWER)	CALLAHAN	0	0	0	0
7B	P MGP (STRAWN 3040)	SHACKELFORD	1	0	25,965	137
7B	A MAGNUM (CONGL)	BROWN	1	1	54,022	493
7B	MAGNUM, N (BEND LOWER)	EASTLAND	1	0	8,614	155
7B	P MALES (STRAWN)	PARKER	1	1	22,080	0
7B	P MALES (4300)	PARKER	10	9	184,204	345
7B	P MALES (4650)	PARKER	4	4	82,880	782
7B	P MALES (4850)	PARKER	18	17	1,750,198	10,725 F
7B	MANGUM (RANGER)	EASTLAND	0	0	0	0
7B	P MANGUM, SOUTH (U. MARBLE FALLS)	EASTLAND	1	0	62,163	652
7B	A MANGUM WEST (3100)	EASTLAND	4	1	153,739	358
7B	A MANNING-OCONNOR (CADDU)	STEPHENS	2	0	200	41
7B	MANNING-OCONNOR (MCRAV)	STEPHENS	0	0	0	0
7B	MARGE, E. (CADDU)	CALLAHAN	2	0	9,717	525 F
7B	MARGE, E. (CONGL.)	CALLAHAN	0	0	0	0
7B	MARGE E. (GRAY SD.)	CALLAHAN	6	6	51,599	0 F
7B	MARGE, E. (LAKE UP.)	CALLAHAN	1	0	0	0
7B	MARGE, E (MARBLE FALLS)	CALLAHAN	0	0	0	0
7B	A MARGE, E (4040)	CALLAHAN	10	8	60,262	250 F
7B	P MARGIE (CONGL)	CALLAHAN	1	0	104,030	0
7B	P MARGIE LOUISE (ELLEN)	CALLAHAN	1	0	0	0
7B	P MARIE E. (CONGLOMERATE)	SHACKELFORD	1	1	31,809	556
7B	P MARSHA (MISS)	SHACKELFORD	2	2	67,666	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRCDIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
7B	MARSTON SPUR (MARBLE FALLS)	PALO PINTO	M	1	0	0
7B	MARY NORRIS (CONGL. 4000)	PALO PINTO		1	0	0
7B	MASK (CADDO)	CALLAHAN		1	3,822	108
7B	P MASK (ELLEN)	CALLAHAN		1	333	212
7B	P MASON (STRAWN, LOWER)	STEPHENS		2	24,357	0
7B	A MASSENGALE (DUFFER)	EASTLAND		1	14,727	41
7B	P MATTHEWS (CADDO)	SHACKELFORD		1	0	0
7B	A MATTHEWS RANCH (MISS. LIME)	THROCKMORTON		0	0	0
7B	A MAY-GRANT (MARBLE FALLS)	BROWN		1	3,310	0
7B	P MAY-WEST (MARBLE FALLS)	BROWN		1	4,421	0
7B	P MCCLISH-STONE (CONGL, UP)	PALO PINTO		7	592,491	674
7B	P MCCLISH-STONE (CONGL, LO)	PALO PINTO		3	118,054	174
7B	MCCREA (STRAWN, LD.)	STEPHENS		2	17,339	0
7B	A MCCUISTION (MARBLE FALLS)	EASTLAND		1	2,182	0
7B	A MCCURDY-BLAIR (MISS.)	CALLAHAN		0	0	0
7B	A MCCURDY-BLAIR, E. (MISS.)	CALLAHAN		0	0	0
7B	A MCGOUGH SPRINGS (CISCO)	EASTLAND		2	0	0
7B	P MCINTOSH (BIG SALINE)	HOOD		21	433,399	1,869
7B	MCINTOSH (STRAWN)	HOOD		29	428,506	1,581
7B	MCMORRIS (CROSS CUT)	COLEMAN		0	0	0
7B	A MCNAY (GARDNER)	NOLAN		0	0	0
7B	A MCNISH (JENNINGS)	TAYLOR		0	0	0
7B	MCWILLIAMS-DAVIS (GREY)	COLEMAN		0	0	0
7B	MEEKER (CONGLOMERATE 3850)	PARKER	M	12	378,267	933
7B	MEEKER (CONGLOMERATE 4000)	PARKER	M	17	241,604	508
7B	MEEKER (CONGLOMERATE 4400)	PARKER	M	45	1,380,407	3,787
7B	P MEEKER (CONGLOMERATE 4800)	PARKER	M	41	1,365,574	4,364
7B	P MEEKER (STRAWN 2400)	PARKER	M	3	104,598	766
7B	P MEEKER (1500)	PARKER		11	424,931	0
7B	P MEEKER (1700)	JACK		2	32,143	0
7B	P MEEKER (1900)	PARKER		4	208,276	0
7B	MEEKER (2200)	PARKER		3	11,542	0
7B	P MELISSA J. (CONGL)	SHACKELFORD		0	0	0
7B	P METCALF BEND (STRAWN)	PALO PINTO		2	29,868	3
7B	METCALF GAP, EAST (4000)	PALO PINTO		0	0	0
7B	P METCALF GAP, NE. (CONGL. 3820)	PALO PINTO		1	0	0
7B	P MICO (FRY)	BROWN		1	5,883	0
7B	P MIKLAR (STRAWN)	BROWN		5	114,409	0
7B	MILES CATTLE CO. (WINSTON)	PARKER		1	0	0
7B	MILES CATTLE CO. (BIG SALINE)	PARKER		2	2,600	0
7B	MILHAM (MARBLE FALLS)	SHACKELFORD		0	0	0
7B	P MILLSAP (MARBLE FALLS)	PARKER		5	38,568	376
7B	MILLSAP (700)	PARKER		0	0	0
7B	P MILLSAP, E. (BEND CONGL., GAS)	PARKER	M	11	85,303	0
7B	MILLSAP, E. (CONGL. 4300)	PARKER		2	9,006	50
7B	P MILLSAP, N. (STRAWN)	PARKER		3	9,157	0
7B	P MILLSAP, SE. (CONGL. 4900)	PARKER		2	13,277	38
7B	P MINDY S. (BLUFF CREEK)	SHACKELFORD		1	6,882	0
7B	P MINERAL WELLS (BIG SALINE)	PALO PINTO		41	2,170,762	19,293
7B	P MINERAL WELLS (CADDO)	PALO PINTO		3	53,096	104
7B	P MINERAL WELLS (GEORGIA STRAWN)	PALO PINTO		1	0	0
7B	P MINERAL WELLS STRAWN "A"	PALO PINTO		5	685	0
7B	P MINERAL WELLS (STRAWN, LOWER)	PALO PINTO		1	41,140	0
7B	P MINERAL WELLS (STRAWN, UPPER)	PALO PINTO		4	159,039	0
7B	P MINERAL WELLS (STRAWN 2600)	PALO PINTO		2	118,764	83
7B	P MINERAL WELLS, E. (CONGL.)	PALO PINTO		1	90,911	1,228
7B	P MINERAL WELLS, NORTH (BIG SALINE)	PALO PINTO		19	525,115	3,892
7B	P MINERAL WELLS, N. (CONGL, LO)	PALO PINTO		3	13,041	91
7B	P MINERAL WELLS, N. (ELLENBURGER)	PALO PINTO		1	3,724	2
7B	P MINERAL WELLS, NORTH (STRAWN)	PALO PINTO		2	1,378	0
7B	P MINERAL WELLS, S. (CONGL)	PALO PINTO		9	557,936	3,765
7B	P MINERAL WELLS, S. (CONGL, EAST)	PALO PINTO		2	7,582	51
7B	P MINERAL WELLS, S. (GEORGIA CONGL)	PALO PINTO		6	150,776	1,606
7B	P MINERAL WELLS, S. (PRICE SAND)	PALO PINTO		1	38,487	179
7B	P MINERAL WELLS, S. (R-CONGL)	PALO PINTO		1	335	0
7B	P MINERAL WELLS, S. (STRAWN "B")	PALO PINTO		5	306,456	1,544
7B	P MINERAL WELLS, S. (STRAWN C)	PALO PINTO		4	42,815	258
7B	P MINERAL WELLS, S. (STRAWN "D")	PALO PINTO		1	98	0
7B	P MINERAL WELLS, S. (STRAWN G)	PALO PINTO		2	16,069	109
7B	P MINERAL WELLS, S. (STRAWN "H")	PALO PINTO		1	6,371	267
7B	P MINERAL WELLS, S. (STRAWN 3360)	PALO PINTO		1	67,568	210
7B	P MINERAL WELLS, S. (STRAWN 3680)	PALO PINTO		1	143	0
7B	P MINERAL WELLS, S. (WHITIS SAND)	PALO PINTO		1	40	0
7B	MINGUS (STRAWN)	PALO PINTO		2	9,880	0
7B	MINGUS (STRAWN 1500)	PALO PINTO		0	0	0
7B	MINGUS (STRAWN 1700)	PALO PINTO		2	3,656	0
7B	P MINNIE (STRAWN 1380)	ERATH		1	26,575	0
7B	P MITCHELL (CONGL)	STEPHENS		1	31,351	0
7B	MITTIE (CADDO)	COMANCHE		0	0	0
7B	A MITTIE (MARBLE FALLS)	COMANCHE		21	671,999	605
7B	P MOBY DICK (CONGL)	PARKER		19	1,178,279	4,059
7B	P MOBY DICK (MARBLE FALLS)	PARKER		2	28,340	39
7B	P MOBY DICK (STRAWN)	PARKER		11	201,692	47
7B	P MOE (3800)	PALO PINTO		1	60,750	252
7B	P MOE (4000)	PALO PINTO		1	31,846	59
7B	MONCRIEF RANCH (STRAWN)	PARKER		1	3,646	248
7B	P MONTGOMERY (CONGL)	SHACKELFORD		1	49,286	0
7B	MOON (DUFFER LIME)	STEPHENS		3	65,855	61
7B	MOON (MARBLE FALLS LIME)	STEPHENS		8	62,868	272
7B	MORAN (MORAN)	SHACKELFORD		0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RAC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	P MORAN, E. (2350)	SHACKELFORD	2	1	22,064	0
78	MORAN, E. (2800)	SHACKELFORD	0	0	0	0
78	MORAN, E. (3460)	SHACKELFORD	0	0	0	0
78	MORAN, E. (3645)	SHACKELFORD	2	2	97,724	2,073 F
78	MORAN, E. (3800)	SHACKELFORD	1	0	13,540	0 F
78	A MORAN SE (DUFFER)	SHACKELFORD	1	1	5,483	0
78	P MORAN, SE (JENNINGS)	SHACKELFORD	1	1	7,652	0
78	A MORAN W. (CONGL.)	SHACKELFORD	3	3	179,054	2,376
78	MORAN-BURTON (CONGL.)	SHACKELFORD	0	0	0	0
78	P MORGAN MILL (MARBLE FALLS)	ERATH	M 71	54	752,674	1,733
78	MORRIS WOODS (M. F. CONGLOMERATE)	EASTLAND	0	0	0	0
78	MORRISON (MARBLE FALLS)	THROCKMORTON	1	0	135	0
78	P MORTON (4150)	PALO PINTO	1	1	58,292	132
78	MT. SION (DUFFER)	PALO PINTO	1	1	355	0
78	A MUGGINSVILLE (MARBLE FALLS)	SHACKELFORD	1	1	11,228	0
78	P MUIR (STRAWN 4400)	PARKER	12	12	155,255	193
78	A MURDOCH (DUFFER)	BROWN	3	1	1,044	17
78	P MUSSELMAN (CADD0)	SHACKELFORD	2	2	64,944	2,485 F
78	P MUSSELMAN (CONGL)	SHACKELFORD	2	1	75,259	104
78	P MUSSELMAN (LAKE SAND)	SHACKELFORD	1	1	17,558	0 F
78	MYERS (GARDNER 3615)	CALLAHAN	0	0	0	0
78	P MYERS (JENNINGS 3443)	CALLAHAN	0	0	0	0
78	N T R (MORRIS)	COLEMAN	1	1	4,211	0
78	A NAIL (BLUFF CREEK)	SHACKELFORD	0	0	0	0
78	P NANCY N. (COOK)	SHACKELFORD	1	0	0	0
78	NARCISSA (CADD0)	THROCKMORTON	0	0	0	0
78	NECESSITY (BUCK CREEK)	STEPHENS	0	0	0	0
78	A NECESSITY (DUFFER LIME)	STEPHENS	3	3	169,157	0
78	NECESSITY (MARBLE FALLS)	STEPHENS	3	2	20,202	0
78	P NECESSITY (STRAWN 1800)	STEPHENS	2	2	111,875	0
78	P NEELY-LAWN (ELLENBURGER)	TAYLOR	0	0	0	0
78	A NENA LUCIA (STRAWN REEF)	NOLAN	5	2	31,924	135 F
78	NEW SEVEN (COOK SAND)	TAYLOR	0	0	0	0
78	NEWTON FARM (SWASTIKA)	COLEMAN	1	0	0	0
78	P NICHOLAS (DUFFER)	CALLAHAN	14	13	98,673	3,582
78	NIMROD (CADD0)	EASTLAND	2	2	20,415	0
78	P NIMROD (CADD0 LIME, NE)	EASTLAND	1	0	641	46
78	P NIMROD, NE. (LAKE SAND)	EASTLAND	2	2	34,563	3
78	P NOLAN (MARBLE FALLS)	PALO PINTO	2	2	61,081	104
78	P NOODLE W (PALO PINTO)	JONES	1	0	15,276	928
78	NORAND (CANYON REEF)	FISHER	1	0	4,715	265
78	NORRIS (MARBLE FALLS)	PALO PINTO	3	2	29,206	0 F
78	A NORTHEAST AREA (CADD0 LIME)	STEPHENS	1	0	0	0
78	NORVELL (CANYON LIME)	STEPHENS	0	0	0	0
78	A NORVELL (CONGLOMERATE)	STEPHENS	0	0	0	0
78	NORVELL, SOUTHEAST (MARBLE FALLS)	STEPHENS	0	0	0	0
78	A NOVICE	COLEMAN	0	0	0	0
78	A NOVICE, NORTH (GRAY)	COLEMAN	1	0	0	0
78	NOVICE, WEST (GARDNER 3700)	COLEMAN	1	1	473	0
78	A NOVICE, WEST (GRAY)	COLEMAN	0	0	0	0
78	P NUGENT'S NOOK (STRAWN)	CALLAHAN	2	2	121,880	187
78	P O'LAUGHLIN (2800)	PALO PINTO	13	11	358,121	234
78	P O'LAUGHLIN (4000)	PALO PINTO	2	1	43,985	341
78	P O'LAUGHLIN (4200)	PALO PINTO	11	9	405,541	2,528
78	A ONEAL (CADD0)	STEPHENS	2	1	8,604	0
78	A ONEAL (MARBLE FALLS)	STEPHENS	1	0	0	0
78	P ONETA (MARBLE FALLS)	STEPHENS	M 3	2	34,196	109 F
78	A ONETA (MISS)	SHACKELFORD	1	1	10,555	6 F
78	P ONETA, N. (MARBLE FALLS)	SHACKELFORD	1	1	21,018	1,384
78	P ORAN (SHALE)	PALO PINTO	1	1	57,862	0
78	P ORAN (4230 CONGL)	PALO PINTO	5	5	758,152	2,202
78	P ORAN, N. (STRAWN)	PALO PINTO	1	0	1,677	0
78	P ORAN, NE. (CONGL)	PALO PINTO	6	3	348,061	773
78	OTIS ROLLINS (MARBLE FALLS)	HOOD	4	3	15,643	98
78	A OVALC, SE. (GRAY 4000)	TAYLOR	1	0	0	0
78	A OVERALL	COLEMAN	0	0	0	0
78	P OVERTCASH (CONGL)	THROCKMORTON	0	0	0	0
78	P OXFORD (CADD0)	SHACKELFORD	1	0	2,959	0
78	P PK DAM (CONGLOMERATE "A")	PALO PINTO	5	4	244,559	1,044
78	P PK DAM (CONGLOMERATE "B")	PALO PINTO	1	1	88,753	740
78	P PK DAM (CONGLOMERATE "D")	PALO PINTO	0	0	0	0
78	P PK DAM (CONGLOMERATE "E")	PALO PINTO	M 6	6	356,697	2,374
78	A P K DAM (CONGL. 3820)	PALO PINTO	1	1	244,124	820
78	P PK DAM (MARBLE FALLS)	PALO PINTO	0	0	0	0
78	PAINT CREEK (1350)	HASKELL	0	0	0	0
78	PALM (CADD0)	SHACKELFORD	1	0	0	0
78	A PALO DAVIS (DUFFER)	BROWN	2	2	38,656	31
78	A PALO DAVIS (RANGER)	BROWN	0	0	0	0
78	PALO PINTO (MARBLE FALLS CONGL.)	PALO PINTO	0	0	0	0
78	PALO PINTO, SW (STRAWN)	PALO PINTO	7	7	73,068	25
78	P PALO PINTO, SW (3900 CONGL)	PALO PINTO	1	1	142,011	222
78	A PALO PINTO COUNTY REGULAR	PALO PINTO	5	0	8,356	0
78	PALO PINTO CO. REG. (GAS)	PALO PINTO	M 216	129	2,173,770	11,255 F
78	P PANNELL SOUTH (CONGL)	SHACKELFORD	1	1	20,887	0
78	P PANNEL, W. (CADD0)	SHACKELFORD	1	0	0	0
78	PARA-BLOCK (CRCS PLAINS)	CALLAHAN	0	0	0	0
78	PARKS (CADD0 LIME)	STEPHENS	0	0	0	0
78	PARKS PIERCE (STRAWN)	STEPHENS	1	1	6,822	0
78	PARMELLY (FLIPPEN)	TAYLOR	0	0	0	0
78	PARROTT-ATKINSON (CANYON)	THROCKMORTON	2	1	7,363	0

OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

ARC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7B	PARSONS (GRAY)	CALLAHAN	1	0	0	0
7B	A PAT KAHAN (MISS.)	EASTLAND	7	5	203,383	439
7B	P PAULINE (MISSISSIPPIAN)	CALLAHAN	2	2	103,057	206
7B	P PEASTER (BIG SALINE)	PARKER	15	15	769,824	4,379 F
7B	P PEASTER, SE (MARBLE FALLS)	PANOLA	1	1	83,700	63
7B	P PENNINGTON (CONGLOMERATE)	PALO PINTO	2	0	9,672	39
7B	A PERKINS (CADD0)	CALLAHAN	0	0	0	0
7B	P PICKWICK (CONGLOMERATE)	PALO PINTO	2	2	59,115	556
7B	P PICKWICK (MARBLE FALLS)	PALO PINTO	2	2	134,656	6,834
7B	P PICKWICK (STRAWN)	PALO PINTO	5	1	12,897	0
7B	PIONEER (CADD0)	EASTLAND	1	1	4,418	0
7B	PIONEER, N. (CADD0)	EASTLAND	2	1	40,350	0
7B	P PIT-ROM (CONGL. ZONE A)	STEPHENS	1	0	4,310	68
7B	P PIT-ROM (CONGL. ZONE B)	STEPHENS	2	1	31,353	228
7B	P PITTMAN (LAKE SAND)	SHACKELFCRD	3	3	39,414	179
7B	PITTMAN & REYNOLDS (MISS.)	SHACKELFCRD	0	0	0	0
7B	PITZER (CISCO 3335)	JONES	0	0	0	0
7B	PLUMB (RANGER LOWER)	STEPHENS	0	0	0	0
7B	P POOLVILLE, SW. (ATOKA CONGL.)	PARKER	1	0	8,318	0
7B	P POOLVILLE, SW. (BEND CONGL.)	PARKER	15	13	532,767	45 F
7B	P POOLVILLE, SW. (BEND CONGL. LO.)	PARKER	17	15	554,022	1,030 F
7B	P POOLVILLE, SW. (CADD0)	PARKER	1	1	26,540	0
7B	P POOLVILLE, SW. (CONGL. 4700)	PARKER	12	9	625,647	3,660
7B	P POOLVILLE, SW (MARBLE FALLS)	PARKER	9	8	311,847	787 F
7B	P POOLVILLE, WEST (ATOKA)	PARKER	10	5	130,729	199
7B	A POOLVILLE, W. (STRAWN)	PARKER	7	4	35,734	0 F
7B	POPE-SAYLES (CADD0, UP.)	STEPHENS	0	0	0	0
7B	P PORTER (HARWELL)	PARKER	2	2	89,399	570
7B	POSSUM KINGDOM, WEST (CONGL.)	PALC PINTO	1	1	28,045	0
7B	POSTE (MARBLE FALLS)	ERATH	1	0	0	0
7B	P POTTSVILLE (MARBLE FALLS)	HAMILTON	10	10	183,667	0 F
7B	POTTSVILLE, SOUTH (MARBLE FALLS)	HAMILTON	4	0	0	0
7B	POWDER RIDGE (CONGL.)	PALO PINTO	0	0	0	0
7B	POYNOR (CONGL.)	HOOD	0	0	0	0
7B	PRATT	STEPHENS	0	0	0	0
7B	PRECISION (BLUFF CREEK)	HASKELL	7	0	0	0
7B	A PROCTOR (GARDNER)	TAYLOR	0	0	0	0
7B	P PROCTOR (GRAY)	TAYLOR	3	1	26,489	459
7B	PUTNAM, NORTH (CADD0)	CALLAHAN	0	0	0	0
7B	PUTNAM, NORTH (FLIPPIN)	CALLAHAN	1	0	0	0
7B	P PUTNAM, NE (CONGLOMERATE)	CALLAHAN	13	10	441,718	712
7B	P PUTNAM NE (1ST CONGLOMERATE)	CALLAHAN	1	1	45,626	0
7B	PUTNAM, NE DUFFER	CALLAHAN	1	0	0	0
7B	A PUTNAM, NE (MISS.)	CALLAHAN	2	1	159,149	765
7B	PUTNAM, SOUTH (CADD0 LIME)	CALLAHAN	0	0	0	0
7B	P PUTNAM, SOUTH (DUFFER LIME)	CALLAHAN	1	1	13,646	122
7B	PUTNAM, SOUTH (MARBLE FALLS)	CALLAHAN	0	0	0	0
7B	A PUTNAM, S. E. (DUFFER)	CALLAHAN	3	1	19,358	33
7B	A PUTNAM, WEST (DUFFER)	CALLAHAN	1	0	0	0
7B	P PUTNAM, WEST STRAWN)	CALLAHAN	1	1	73,015	207
7B	R. B. (MARBLE FALLS 2420)	BROWN	3	3	12,552	0
7B	P R. J. (DUFFER)	STEPHENS	1	1	26,291	0
7B	P R. J. CAREY (1600)	STEPHENS	1	0	26,430	0 F
7B	P RR & K (2500)	PALO PINTO	1	1	11,410	0
7B	P RR & K (2900)	PALC PINTO	1	1	23,524	0
7B	P RR&K (3700)	PALC PINTO	1	0	0	0
7B	RANDLE-PUTTEET (CONGL.)	HOOD	1	0	0	0
7B	A RANGER	EASTLAND	6	5	16,409	0
7B	RANGER (2935-2955)	EASTLAND	0	0	0	0
7B	P RANGER, WEST (MARBLE FALLS)	EASTLAND	1	1	55,276	0
7B	RANGER-EASTLAND (MARBLE FALLS)	EASTLAND	2	0	0	0
7B	RANGER-EASTLAND (RANGER)	EASTLAND	2	1	4,332	0
7B	RAUDIC (CONGLOMERATE)	ERATH	1	1	878	0
7B	P REAGAN (4000)	PALO PINTO	1	1	34,589	30
7B	P RECTOR (MARBLE FALLS)	PALC PINTO	29	15	1,393,495	194
7B	RECTOR, E. (STRAWN 1700)	PALO PINTO	0	0	0	0
7B	P RED CREEK (DOTHAN)	HASKELL	2	0	0	0
7B	RED HORSE (BEND CONGLOMERATE)	CALLAHAN	1	1	28,536	54
7B	RED HORSE (COOK)	CALLAHAN	1	0	0	0
7B	A RED HORSE (HOPE)	CALLAHAN	1	0	0	0
7B	A RED HORSE (LAKE SAND, LO.)	CALLAHAN	3	3	27,107	33 F
7B	P RED HORSE (900)	CALLAHAN	3	3	17,055	470
7B	A REDDIN (SWASTIKA)	TAYLOR	0	0	0	0
7B	REILLY RANCH (CONGL.)	PALO PINTO	4	4	81,653	112
7B	P RENO (CONGL.)	PARKER	56	48	6,839,667	19,224 F
7B	P RHODES (STRAWN 1700)	PALO PINTO	4	4	106,461	0
7B	P RHONDA (MARBLE FALLS-A-)	PALO PINTO	2	2	73,032	188
7B	P RHONDA (STRAWN)	ERATH	1	0	480	0
7B	RICHARDS RANCH	THROCKMERTON	1	0	0	0
7B	P RICHARDS RANCH (CADD0, LO.)	THROCKMERTON	1	1	11,033	0
7B	P RICHARDS RANCH (TANNEHILL UPPER)	THROCKMERTON	1	0	0	0
7B	P RICHARDS RANCH (1830)	THROCKMERTON	2	2	6,464	0
7B	A RICKELS (CONGLOMERATE)	STEPHENS	3	2	23,794	0
7B	A RICKELS (CONGLOMERATE 2ND)	STEPHENS	0	0	0	0
7B	RICKELS (CONGLOMERATE 3900)	STEPHENS	0	0	0	0
7B	P RICKELS (MARBLE FALLS CONGL.)	STEPHENS	1	0	10,056	0
7B	A RICKELS, N. (CONGLOMERATE, UP.)	STEPHENS	0	0	0	0
7B	RICKELS, N. (MARBLE FALLS)	STEPHENS	0	0	0	0
7B	RICKELS, N. (MARBLE FALLS 3980)	STEPHENS	1	1	22,123	0
7B	P RIFE (CONGL. 3900)	PALO PINTO	19	13	572,715	1,653

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7B	P RIFE (CONGL. 4150)	PALO PINTO	1	0	45,025	274
7B	P RINGO (CONGL.)	PALO PINTO	2	2	75,469	23 F
7B	P RINGO (STRAWN)	PALO PINTO	12	10	178,727	0
7B	P RINGO (3557-3565)	PALO PINTO	4	4	261,072	226
7B	P ROBERTSON (MARBLE FALLS ZONE 5)	EASTLAND	2	1	43,197	0
7B	ROBIN (GARDNER SAND)	SHACKELFORD	1	1	15,492	0
7B	ROBY, NW. (SWASTIKA 3930)	FISHER	0	0	0	0
7B	P ROCKWELL, SOUTH (CONGL.)	SHACKELFORD	1	1	19,373	0
7B	P ROCKWELL (CADDO)	SHACKELFORD	1	1	9,687	373
7B	P ROCKWELL (CONGL UPPER)	SHACKELFORD	3	1	147,883	174 F
7B	ROCKWOOD (FRY SAND)	COLEMAN	1	1	35,274	0
7B	P ROCKY RIDGE (MARBLE FALLS)	STEPHENS	2	2	11,547	119
7B	P ROGERS (MORRIS)	COLEMAN	2	2	28,440	0
7B	P ROGERS RANCH (CONGL.)	STEPHENS	3	3	35,103	37 F
7B	P ROGERS RANCH (CONGL. 3900)	STEPHENS	4	3	37,449	0 F
7B	A ROUND TOP (CANYON)	FISHER	1	0	0	0
7B	A ROUND TOP (SWASTIKA)	FISHER	2	0	2	0
7B	ROUND TOP (4500-4525)	FISHER	0	0	0	0
7B	A ROUND TOP, NW. (SWASTIKA)	FISHER	0	0	0	0
7B	A ROYALL (MISS)	SHACKELFORD	1	1	3,203	0
7B	RUTHY	STEPHENS	0	0	0	0
7B	RUTHY, WEST	STEPHENS	0	0	0	0
7B	P RUTHY, WEST (ATOKA CONGLOMERATE)	STEPHENS	0	0	0	0
7B	P RYAN (CONGL. 4365)	PALO PINTO	7	4	46,069	0 F
7B	P SEC (MARBLE FALLS)	BROWN	1	1	38,566	56
7B	SABRA (GREY)	TAYLOR	0	0	0	0
7B	ST. ANTHONY, S. (GRAY)	CALLAHAN	2	2	9,175	25 F
7B	P SALESVILLE, WEST (CONGL)	PALO PINTO	7	6	335,179	1,400
7B	SALT CREEK (MARBLE FALLS)	BROWN	3	1	5,645	0
7B	P SALT PRONG (CONGL.)	SHACKELFORD	1	0	0	0
7B	A SALT PRONG (COOK)	SHACKELFORD	0	0	0	0
7B	SANDERS (CONGL., LOWER)	SHACKELFORD	0	0	0	0
7B	P SANDERSON (ELLENBURGER)	BROWN	1	1	4,449	182
7B	P SANDRA K (STRAWN)	PARKER	1	1	12,151	192
7B	P SANDY E. (CADDO)	SHACKELFORD	1	1	6,480	0
7B	A SANDY HILL (STRAWN)	FISHER	1	1	15,700	36
7B	SANDY RIDGE (STRAWN LIME)	FISHER	1	0	0	0
7B	A SANTA ANNA (BRENEKE)	COLEMAN	6	4	27,117	0
7B	SANTA ANNA (BRENEKE, EAST)	COLEMAN	0	0	0	0
7B	P SANTA ANNA (CANYON)	COLEMAN	5	4	51,976	0
7B	SANTA ANNA (CROSS CUT)	COLEMAN	1	1	39,874	0 F
7B	SANTA ANNA (MARBLE FALLS)	BROWN	M	99	87	1,057,215
7B	SANTA ANNA, NORTH (FRY)	COLEMAN	3	1	6,046	0
7B	SANTA ANNA, S. (SHALLOW)	COLEMAN	1	1	6,762	0
7B	SANTO (MARBLE FALLS)	PALO PINTO	1	0	0	0
7B	P SANTO, EAST (3800 CONGL.)	PALO PINTO	4	0	0	0
7B	P SANTO, N. (BEND CONGL.)	PALO PINTO	2	2	73,204	104
7B	SANTO, S. (MISS)	PALO PINTO	2	1	25,649	0
7B	P SAP OAK (DUFFER)	ERATH	6	1	38,192	13
7B	P SARAH ELLIS (CADDO)	SHACKELFORD	2	2	45,802	120
7B	SAXON-GUION (GRAY)	TAYLOR	0	0	0	0
7B	P SCATTER (BEND)	PALO PINTO	4	0	0	0
7B	A SCHKADE (MISS)	SHACKELFORD	2	2	29,721	0 F
7B	P SCOTT (STRAWN)	PARKER	2	1	55,031	0
7B	A SEAMAN (CONGL.)	PALO PINTO	0	0	0	0
7B	SEAMAN (CONGL. UPPER)	PALO PINTO	M	2	2	24,772
7B	P SEAMAN (CONGL. 3800)	PALO PINTO	3	3	140,258	986
7B	SEAMAN (CONGL. 4000)	PALO PINTO	2	2	9,262	231
7B	A SEDWICK (LAKE)	SHACKELFORD	0	0	0	0
7B	SEDWICK (MARBLE FALLS)	SHACKELFORD	0	0	0	0
7B	SEDWICK (MISSISSIPPI)	SHACKELFORD	0	0	0	0
7B	P SEDWICK, N. (CONGLOMERATE)	SHACKELFORD	1	1	6,184	0
7B	SERVICE (FRY, LO.)	COLEMAN	0	0	0	0
7B	SERVICE (FRY, UP.)	COLEMAN	1	0	0	0
7B	SERVICE (GARDNER)	COLEMAN	0	0	0	0
7B	SERVICE (GRAY)	COLEMAN	0	0	0	0
7B	A SET RANCH (CONGL.)	PALO PINTO	6	6	828,607	5,290
7B	P SHACKELFORD NE (LAKE SAND)	SHACKELFORD	1	1	56,224	0
7B	A SHACKELFORD, NE. (MISS)	SHACKELFORD	3	2	83,143	48 F
7B	SHACKELFORD COUNTY REGULAR (FRY)	SHACKELFORD	1	1	1,200	0
7B	SHACKELFORD COUNTY REGULAR (GAS)	SHACKELFORD	43	12	258,176	916
7B	P SHELTON (FLIPPEN)	TAYLOR	0	0	0	0
7B	SHIR-VEN (STRAWN)	EASTLAND	0	0	0	0
7B	SHRADER	CALLAHAN	2	0	0	0
7B	SIBLEY (MARBLE FALLS)	EASTLAND	0	0	0	0
7B	SIDNEY (MARBLE FALLS)	COMANCHE	6	5	50,880	0
7B	SIKES (CADDO)	STEPHENS	1	1	16,427	0
7B	SILVER CREEK (CONGL.)	PARKER	3	3	51,216	0
7B	SILVER CREEK (STRAWN)	PARKER	1	1	20,860	0
7B	A SILVER VALLEY	COLEMAN	0	0	0	0
7B	SILVER VALLEY (MORRIS)	COLEMAN	0	0	0	0
7B	SILVER VALLEY, E. (MARBLE FALLS)	COLEMAN	0	0	0	0
7B	SILVER VALLEY, EAST (MORRIS)	COLEMAN	0	0	0	0
7B	SILVER VALLEY, NORTH (MORRIS)	COLEMAN	0	0	0	0
7B	P SINGLETON (BEND LIME)	ERATH	2	1	81,176	610
7B	P SINGLETON (BIG SALINE)	ERATH	0	0	0	0
7B	P SINGLETON (DUFFER)	ERATH	1	1	18,356	0
7B	P SINGLETON (MARBLE FALLS)	ERATH	1	1	180,534	513
7B	SIPE SPRINGS (MARBLE FALLS)	BROWN	M	31	29	452,637
7B	P SITTERLE (3600)	EASTLAND	1	1	10,257	2

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7B	SLOAN (CADDO GAS)	THROCKMORTON	0	0	0	0
7B	SLOAN, SOUTH (CADDO GAS)	THROCKMORTON	0	0	0	0
7B	P SHALLEY (LAKESAND CONGL.)	SHACKELFORD	1	0	3,332	0
7B	SHALLEY (MISS CHAPPEL)	SHACKELFORD	1	0	0	0
7B	P SNYDER (FRY)	COLEMAN	1	0	19,792	0
7B	P SOMMA SUMMIT (JENNINGS)	COLEMAN	0	0	0	0
7B	P SCNNY (CADDO)	SHACKELFORD	1	1	4,077	0
7B	SORELLE (STRAWN)	THROCKMORTON	0	0	0	0
7B	P SPARKMAN (MARBLE FALLS)	COMANCHE	6	5	42,094	235
7B	A SPRINGTOWN (CADDO)	PARKER	4	4	239,767	606 F
7B	P SPRINGTOWN (5500)	PARKER	3	1	103,508	139
7B	SPRINGTOWN (5700)	PARKER	4	1	8,891	163
7B	SPRINGTOWN (COMYN)	PARKER	1	1	8,739	0
7B	SPRINGTOWN (ELLENBURGER)	PARKER	0	0	0	0
7B	P SPRINGTOWN (MARBLE FALLS)	PARKER	6	6	411,142	2,236
7B	P SPURGIN (CONGL)	SHACKELFORD	3	3	204,523	1,345
7B	P SPURGIN (CONGL. LOWER)	SHACKELFORD	1	0	0	0
7B	A STAS (MISS)	SHACKELFORD	0	0	0	0
7B	A STEPHENS COUNTY REGULAR	STEPHENS	11	7	141,311	108
7B	STEPHENS COUNTY REGULAR (GAS)	STEPHENS	M 186	107	1,259,486	8,553 F
7B	STEWARSON (ALEXANDER GARDNER)	COLEMAN	2	1	307	0
7B	STEWARSON (MARBLE FALLS)	COLEMAN	0	0	0	0
7B	P STOKES (CROSSCUT)	COLEMAN	1	0	33,827	0
7B	STOKES (PALO PINTO)	COLEMAN	2	0	41,401	0
7B	STOVER (COOK)	STEPHENS	0	0	0	0
7B	A STOVER (MARBLE FALLS)	STEPHENS	0	0	0	0
7B	P STRALEY (JENNINGS SAND)	CALLAHAN	3	0	186,862	0
7B	A STRAWN (MARBLE FALLS)	PALO PINTO	3	2	116,232	239
7B	STRAWN (MARBLE FALLS STRAWN)	PALO PINTO	8	3	154,492	41
7B	STRAWN, EAST (MARBLE FALLS)	PALO PINTO	6	2	52,065	0
7B	A STRAWN, N. (BEND CONGL.)	PALO PINTO	35	20	606,346	3,281 F
7B	STRAWN, N. (BEND CONGL. A-ZONE)	PALO PINTO	1	0	2,251	0
7B	STRAWN, NORTH (MARBLE FALLS)	PALO PINTO	0	0	0	0
7B	P STRAWN, N. (POPP CONGL)	PALO PINTO	1	1	48,626	122
7B	A STRAWN, NW. (MARBLE FALLS)	PALO PINTO	0	0	0	0
7B	STRAWN, NW. (MARBLE FALLS 3700)	PALO PINTO	0	0	0	0
7B	STRAWN, NW. (MARBLE FALLS 3825)	PALO PINTO	0	0	0	0
7B	P STRAWN, NW. (MARBLE FALLS 3960)	PALO PINTO	1	1	30,658	0
7B	STRONG (CONGL.)	PALO PINTO	6	6	160,327	151
7B	P STRONG, SW (CONGL "A")	STEPHENS	7	5	239,442	682 F
7B	P STRONG, SW (CONGL. D)	STEPHENS	7	4	118,151	352
7B	P STRONG, SW. (DUFFER)	STEPHENS	6	4	61,358	784 F
7B	A STUART (MARBLE FALLS 3500)	PALO PINTO	0	0	0	0
7B	A STUART (MARBLE FALLS 3700)	PALO PINTO	1	0	0	0
7B	P STUART (MARBLE FALLS 3860)	PALO PINTO	1	1	63,342	13
7B	P STUART, SOUTH (MARBLE FALLS 3630)	PALO PINTO	1	1	91,655	0
7B	P SUN BELT (STRAWN)	HOOD	5	2	69,555	0
7B	SWAGER (1266-1272)	SHACKELFORD	0	0	0	0
7B	SWAN (CANYON REEF)	JONES	0	0	0	0
7B	A SWAN (SADDLE CREEK)	JONES	0	0	0	0
7B	P SWEET SPRINGS (CADDO 3200)	PARKER	1	0	3,734	0
7B	SWEET SPRINGS (CONGL.)	PARKER	1	1	22,051	0
7B	SWEET SPRINGS (2900)	PARKER	1	1	10,354	0
7B	SWENSON (STRAWN)	STEPHENS	0	0	0	0
7B	P SWENSON (3815)	PALO PINTO	1	1	141,551	0
7B	SWENSONS (INDIAN CREEK)	THROCKMORTON	1	0	0	0
7B	TJB (CONGL 4200)	PALO PINTO	1	0	0	0
7B	TALPA (JENNINGS)	COLEMAN	0	0	0	0
7B	P TALPA (JENNINGS, S)	COLEMAN	2	1	9,594	883
7B	TALPA (PALO PINTO A)	COLEMAN	19	19	541,784	5,366
7B	TALPA (SERRATT)	COLEMAN	1	1	35,566	150 F
7B	TAYLOR (CADDO LIME)	STEPHENS	1	0	0	0
7B	TAYLOR COUNTY REGULAR (GAS)	TAYLOR	5	2	76,427	0
7B	P TEE JAY (CADDO)	EASTLAND	1	0	0	0
7B	P TEE JAY (STRAWN)	EASTLAND	1	1	28,321	0
7B	P TEE JAY (3750)	EASTLAND	21	12	258,141	1,177 F
7B	TEJAS (SWASTICA)	SHACKELFORD	0	0	0	0
7B	TEMPLETON (FRY)	COLEMAN	0	0	0	0
7B	A TEMPLETON (GARDNER)	COLEMAN	0	0	0	0
7B	A TEMPLETON (GRAY)	COLEMAN	2	1	22,230	0
7B	A TEMPLETON, NORTH (GRAY)	COLEMAN	0	0	0	0
7B	TEXOLINE (MARBLE FALLS)	ERATH	0	0	0	0
7B	A THORNTON (CAPPS LIME)	TAYLOR	0	0	0	0
7B	A THORNTON (MORRIS)	TAYLOR	0	0	0	0
7B	P THORNTON, SOUTH (CAPPS LIME)	TAYLOR	3	1	46,848	226
7B	THORP SPRINGS (BONNIE SAND)	HOOD	1	0	0	0
7B	THREE ACRES, SOUTH (GARDNER)	CALLAHAN	1	0	0	0
7B	P THREE MUSKATEERS (CONGL)	PALO PINTO	1	0	0	0
7B	P THREE MUSKATEERS (CONGL., UPPER)	PALO PINTO	1	1	49,114	235 F
7B	P THREE MUSKATEERS (STRAWN)	PALO PINTO	1	1	13,811	11 F
7B	THRIFTY (MARBLE FALLS)	BROWN	7	5	29,558	192
7B	P THROCKMORTON, SW. (COLEMAN JUNC.)	THROCKMORTON	4	0	0	0
7B	P THROCKMORTON, SW (FLIPPEN)	THROCKMORTON	1	0	0	0
7B	P THROCKMORTON, SW (SADDLE CREEK)	THROCKMORTON	1	0	0	0
7B	P THROCKMORTON, SW (STOCKWEATHER)	THROCKMORTON	3	0	0	0
7B	THROCKMORTON COUNTY REGULAR (GAS)	THROCKMORTON	37	8	117,332	288
7B	THURBER LAKE (CONGL.)	ERATH	1	0	0	0
7B	P TILTON (HOPE, UPPER)	CALLAHAN	1	0	36,333	0
7B	TIMMONS (CADDO)	PARKER	1	0	116	0
7B	P TIN CUP (CADDO)	EASTLAND	9	5	235,845	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	A TINDALL (STRAWN)	EASTLAND	2	2	40,374	171
78	P TINTOP (ATOKA)	PARKER	7	6	74,470	0
78	P TINTOP (STRAWN)	PARKER	1	1	36,719	0
78	TINTOP, E. (4950)	PARKER	2	0	0	0
78	TIPTON (CADD0, UPPER)	STEPHENS	2	2	14,171	0
78	TIPTON (MARBLE FALLS)	STEPHENS	1	0	0	0
78	TIPTON, EAST (CADD0, UPPER)	STEPHENS	0	0	0	0
78	TIPTON, NORTH (CADD0)	STEPHENS	1	1	4,538	172
78	P TIPTON, N. (MISSISSIPPIAN)	STEPHENS	1	1	14,347	242
78	P TOBY J. (250)	STEPHENS	1	1	711	0
78	A TOLAR (CANYON)	FISHER	1	0	2,163	0
78	TOLAR, E. (CANYON 4400)	FISHER	0	0	0	0
78	TOLBERT (CADD0)	STEPHENS	2	2	20,659	0
78	P TOMLIN (LAKE SAND)	EASTLAND	2	0	5,542	0
78	TONTO (ATOKA, UP)	PARKER	0	0	0	0
78	P TOTO (BEND CONGL., LOWER)	PARKER	56	41	2,010,270	6,763 F
78	P TOTO (CADD0 CONGLOMERATE)	PARKER	43	37	1,439,512	3,392
78	P TOTO (CADD0 LIME)	PARKER	9	6	228,905	872
78	P TOTO (CADD0 1ST)	PGLK	1	0	3,389	0
78	P TOTO (LIME M-1)	PARKER	14	13	1,174,929	615
78	TOTO (PARKS LIME)	PARKER	0	0	0	0
78	P TOTO (STRAWN)	PARKER	15	13	185,141	395
78	P TOTO, SOUTH (CADD0 LIME)	PARKER	3	1	63,339	13
78	P TOTO, SOUTH (LIME M-1)	PARKER	2	2	44,227	32
78	TOTO, SOUTH (STRAWN)	PARKER	1	1	11,474	91
78	TRAMMELL (CADD0)	STEPHENS	4	4	55,981	0
78	P TRAMMELL (MISSISSIPPIAN)	STEPHENS	0	0	0	0
78	TREY (COOK)	TAYLOR	0	0	0	0
78	P TRICKHAM (CROSSCUT)	COLEMAN	5	5	112,748	2
78	TRICKHAM (FRY, UPPER)	BROWN	1	0	0	0
78	TRJAX (MORRIS)	COLEMAN	1	1	23,064	110
78	A TUGGLE (TANNEHILL)	THROCKMORTON	3	0	0	0
78	A TULIE (DOG BEND)	COLEMAN	1	1	17,485	38
78	TULIE (GARDNER)	COLEMAN	0	0	0	0
78	TULLOS (CADD0)	STEPHENS	23	18	331,780	238
78	P TWIN LAKE (DUFFER)	CALLAHAN	1	0	2,500	261
78	P UNION HILL (STRAWN)	STEPHENS	1	1	22,619	0
78	P UNITED WESTERN (JENNINGS LOWER)	COLEMAN	1	1	44,713	0
78	A UTEX (GARDNER)	COLEMAN	2	0	1,184	0
78	VALERA (CROSSCUT)	COLEMAN	5	5	231,725	347
78	VALERA (FRY, UPPER)	COLEMAN	3	1	5,617	0 F
78	VALERA (KING)	COLEMAN	1	1	10,646	0
78	VALERA (MORRIS)	COLEMAN	1	0	0	0
78	VALERA, N. (GARDNER GAS)	COLEMAN	1	1	2,353	0
78	P VALERA, NW. (FRY)	COLEMAN	1	1	86,425	0
78	VALERA, WEST (GARDNER)	COLEMAN	0	0	0	0
78	P VALERA, WEST (MORRIS SAND)	COLEMAN	2	0	8,845	0
78	P VAN DYKE (ATOKA)	PALO PINTO	8	5	135,926	376
78	P VAN DYKE (STRAWN)	PALO PINTO	1	1	62,719	0
78	VANCE GARDNER (ALEXANDER-GDNR)	COLEMAN	0	0	0	0
78	VANCE RANGER (RANGER LIME)	COLEMAN	0	0	0	0
78	VEAL STATION (ATOKA CONGL.)	PARKER	0	0	0	0
78	A VEALE (MARBLE FALLS)	STEPHENS	6	6	699,841	79
78	VICTOR (DUFFER LIME)	ERATH	2	0	0	0
78	VIEW (CISCO)	TAYLOR	7	0	0	0
78	VIEW (FLIPPEN LIMESTONE)	TAYLOR	1	0	0	0
78	VIEW, W. (COOK 3120)	TAYLOR	0	0	0	0
78	VIRGINIA H. (SWASTIKA)	SHACKELFORD	0	0	0	0
78	P W-B (CONGLOMERATE)	SHACKELFORD	2	2	20,134	271
78	WLP (STRAWN)	PALO PINTO	1	0	4,603	0
78	W R M (AVIS)	THROCKMORTON	1	0	0	0
78	P WAGGNER (PALO PINTO)	TAYLOR	2	1	31,443	85
78	WAGLEY RANCH (BIG SALINE)	PALO PINTO	0	0	0	0
78	P WALKER-DAVIS (CADD0)	STEPHENS	1	1	3,766	0 F
78	P WALKER-DAVIS (CONGL. 3850)	STEPHENS	2	1	50,502	0
78	A WALKER-DAVIS (CONGL. 3960)	STEPHENS	5	3	272,719	182 F
78	P WALKER-DAVIS (DUFFER LIME)	STEPHENS	5	4	118,661	279
78	P WALKER-DAVIS (ELLENBURGER)	STEPHENS	0	0	0	0
78	P WALKER-DAVIS (MARBLE FALLS)	STEPHENS	4	4	131,721	147 F
78	P WALTERS (4900 CONGL.)	PALO PINTO	2	0	120,480	368
78	WANBISHI (DUFFER)	ERATH	1	1	5,243	0
78	WARNER (COOK)	COLEMAN	1	0	0	0
78	A WARNER (GARDNER, LOWER)	COLEMAN	1	1	2,718	0
78	WARNER (MORRIS)	COLEMAN	2	0	1,928	0 F
78	WARNER (OVERALL)	COLEMAN	0	0	0	0
78	A WATTS (GARDNER SAND)	NOLAN	6	0	9,903	42 F
78	A WATTS, SOUTH (GARDNER)	NOLAN	0	0	0	0
78	P WAYLAND	STEPHENS	13	11	145,479	392
78	P WAYLAND, NE. (STRAWN)	STEPHENS	4	4	86,680	160
78	P WAYLAND, SE. (ATOKA CONGL)	STEPHENS	1	1	147,118	16
78	P WAYLAND, SE (DUFFER LIME)	STEPHENS	3	2	47,350	273
78	WAYLAND, W. (STRAWN 2175)	STEPHENS	0	0	0	0
78	P WEATHERFORD (ATOKA, MIDDLE)	PARKER	8	5	48,467	113 F
78	P WEATHERFORD (ATOKA UP.)	PARKER	12	6	111,500	291
78	P WEATHERFORD (MARBLE FALLS)	PARKER	2	2	11,101	16
78	P WEATHERFORD (STRAWN)	PARKER	44	35	2,079,891	78
78	P WEATHERFORD (STRAWN A)	PARKER	3	3	65,458	0
78	P WEATHERFORD (1400)	PARKER	1	1	69,981	0
78	P WEATHERFORD, SE (2150)	PARKER	5	2	64,141	0
78	P WEATHERFORD, SE (2200)	PARKER	2	0	40,054	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	A WEATHERFORD SW (ATOKA)	PARKER	5	3	10,268	0
78	P WEATHERFORD, SW (ATOKA, LO)	PARKER	2	1	62,392	501
78	P WEATHERFORD, SW. (STRAWN)	PARKER	30	28	531,888	6
78	P WEATHERFORD, SW. (1000)	PARKER	1	1	4,552	0
78	WEATHERFORD, SW. (2900)	PARKER	2	0	37,905	0
78	P WEATHERFORD, SW (3000)	PARKER	4	4	100,132	0
78	WEATHERFORD, WEST (ATOKA)	PARKER	5	3	22,759	0
78	WEEDON (FRY)	CALLAHAN M	1	1	5,143	0
78	WEED VALLEY (900)	COMANCHE	1	0	2,028	0 F
78	WHALEN (CONGLOMERATE)	STEPHENS	0	0	0	0
78	P WHISKEY FLAT (LOWER ATOKA)	PARKER	4	4	117,130	817
78	A WHITE (CAMP COLORADO)	TAYLOR	0	0	0	0
78	A WHITE FLAT	NOLAN	1	0	8,198	0
78	P WHITT (BIG SALINE)	PARKER	3	3	340,663	947
78	P WHITT (4000)	PARKER	2	2	34,921	146 F
78	P WICKHAM (PALO PINTO)	FISHER	3	1	240,037	9,780
78	P WILBAR (1600)	PALO PINTO	3	3	35,029	0
78	P WILENA (DUFFER)	STEPHENS	1	1	129,860	5,246
78	A WILES (CONGL. 3450)	STEPHENS	1	1	27,634	0
78	WILLEKE (GCEN)	COLEMAN	1	0	0	0
78	A WILLIAMS	COLEMAN	0	0	0	0
78	P WILLIAMS (CADD)	CALLAHAN	2	2	151,457	169
78	P WILLIAMS, N. (CADD)	CALLAHAN	1	1	13,542	471
78	P WILLMAN (BIG SALINE)	ERATH	1	1	70,606	225
78	P WILSON (CROSS PLAINS)	CALLAHAN	1	0	0	0
78	A WINDHAM (GARDNER)	SHACKELFORD	0	0	0	0
78	WINDHAM, NORTH (MORRIS)	SHACKELFORD	12	9	193,044	12
78	WINDHAM, WEST (1775)	CALLAHAN	0	0	0	0
78	A WINDHAM, WEST (3400)	CALLAHAN M	2	2	8,248	0
78	A WINFREY (BLAKE SD.)	BROWN	4	1	712	0
78	P WINSTON (STRAWN 2340)	STEPHENS	1	1	16,299	0
78	WINSTON RANCH (BIG SALINE)	PARKER	11	11	117,256	0
78	WITHEE (LAKE SAND)	EASTLAND	1	0	14,649	0
78	P WOLF (FRY SAND)	COLEMAN	1	0	1,888	0
78	A WOOD (STRAWN)	EASTLAND	1	0	18,988	0
78	WOODLEY-THORPE (MISSISSIPPIAN)	STEPHENS	0	0	0	0
78	P WOODS (STRAWN 2800)	PARKER	1	1	28,700	0
78	WOODSON, EAST (CADD)	THROCKMORTON	0	0	0	0
78	A WOOLFOLK (MARBLE FALLS)	SHACKELFORD	1	1	8,395	0
78	P WORLEY (STRAWN)	PARKER	1	1	11,825	0
78	X-RAY (MARBLE FALLS)	ERATH	90	79	1,310,820	382
78	P X-RAY (RANGER)	ERATH	1	1	6,957	0
78	X-RAY (RANGER 3130)	ERATH	1	1	8,957	0
78	X-RAY, NE (MARBLE FALLS)	ERATH	1	0	0	0
78	X-RAY S. (MARBLE FALLS)	ERATH	2	0	0	0
78	A YELLOW WOLF (ODOM LIME)	NOLAN	0	0	0	0
78	A YCUNG (MISS.)	SHACKELFORD	1	0	0	0
78	ZENO (MORRIS)	COLEMAN	1	1	6,463	0
78	P ZOURETTE (MARBLE FALLS)	COMANCHE	8	6	79,943	0
78	P ZOURETTE, N (MARBLE FALLS)	COMANCHE	2	2	230,458	0
78	A ZULA (JENNINGS)	COLEMAN	1	0	0	0
78	DISTRICT TOTAL	1,311	5,570	3,744	122,909,945	411,469

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	WILDCAT		0	0	0	0
7C	A AGR (CANYON)	COKE	1	1	20,312	399
7C	P ADAMC (DEVONIAN)	UPTON	27	25	1,427,319	89,196
7C	ADAMS (CANYON SAND)	SUTTON	2	0	0	0
7C	ADAMS-BAGGETT RANCH (CANYON SD.)	CROCKETT	155	124	1,592,108	991 F
7C	ADDIE (ELLENBURGER)	CROCKETT	0	0	0	0
7C	P ALDWELL RANCH (CANYON)	SUTTON	77	74	6,383,691	886 F
7C	ALLISON (DETRITAL)	TERRELL	8	5	293,213	4,016
7C	P ALLISON (DETRITAL -B-)	TERRELL	1	1	166,363	126
7C	ALLISON, (DEVONIAN)	TERRELL	0	0	0	0
7C	ALLISON (FUSSELMAN)	TERRELL	1	0	130	64
7C	ALLISON, SOUTH (DETRITAL)	TERRELL	1	1	30,877	112
7C	P AMACKER-TIPPETT (DEVONIAN)	UPTON	22	19	3,880,489	112,214 F
7C	A AMACKER-TIPPETT (STRAWN)	UPTON	0	0	0	0
7C	AMACKER-TIPPETT (STRAWN LO)	UPTON	1	1	20,518	327 F
7C	A AMACKER-TIPPETT (WOLFCAMP)	UPTON	0	0	0	0
7C	P AMACKER-TIPPETT, E. (DEVONIAN)	UPTON	1	1	55,714	3,688
7C	AMACKER-TIPPETT, EAST (STRAWN)	UPTON	0	0	0	0
7C	A AMACKER-TIPPETT, S (DETRITAL 9270)	UPTON	0	0	0	0
7C	A AMACKER-TIPPETT, SE (BEND 10600)	UPTON	2	1	12,066	0
7C	AMACKER-TIPPETT, SE (STRAWN DETR)	UPTON	0	0	0	0
7C	AMACKER-TIPPETT, M. (BEND)	UPTON	1	0	0	0
7C	AMERICAN (CANYON)	CROCKETT	26	0	0	0
7C	AMERICAN (CLEAR FORK)	CROCKETT	2	0	2,513	2
7C	AMERICAN (CLEAR FORK, UPPER)	CROCKETT	2	2	5,060	0
7C	AMERICAN (SPRABERRY A)	CROCKETT	2	0	0	0
7C	A AMERICAN (SPRABERRY B)	CROCKETT	0	0	0	0
7C	AMERICAN (STRAWN)	CROCKETT	1	0	0	0
7C	AMERICAN (WOLFCAMP)	CROCKETT	1	1	4,469	3
7C	ANDERGRAM (CADDO LIME)	RUNNELS	0	0	0	0
7C	ANDERGRAM (CAPPS LIME)	RUNNELS	0	0	0	0
7C	P ANDREW A. (CANYON)	IRION	3	3	114,280	2,531
7C	P ANGUS (CANYON)	CROCKETT	1	1	5,712	4
7C	P ANGUS (STRAWN)	CROCKETT	4	4	162,433	82 F
7C	ARLEDGE (MARBLE FALLS)	COKE	0	0	0	0
7C	A ASH (GARDNER)	RUNNELS	0	0	0	0
7C	A ATRICE (HARKEY SAND)	TOM GREEN	0	0	0	0
7C	ATRICE (STRAWN LIME)	TOM GREEN	0	0	0	0
7C	A B & B (MORRIS)	RUNNELS	1	0	0	0
7C	B.F.P. (BEND 10050)	UPTON	1	0	0	0
7C	B.F.P. (DETRITAL)	UPTON	0	0	0	0
7C	B.F.P. (STRAWN)	UPTON	0	0	0	0
7C	B. T. U. (CANYON)	TOM GREEN	0	0	0	0
7C	BACHELOR HILL (GRAYBURG)	CROCKETT	1	0	0	0
7C	BAGGETT (CANYON)	CROCKETT	1	1	29,712	0
7C	P BAGGETT (CLEAR FORK)	CROCKETT	1	1	4,526	0
7C	A BAKER RANCH (CANYON)	IRION	16	15	971,519	19,009 F
7C	A BALLINGER (GARDNER)	RUNNELS	0	0	0	0
7C	BALLINGER, SOUTH (CAPPS LIME)	RUNNELS	0	0	0	0
7C	P BAR-F (CROSS CUT)	MENARD	5	0	0	0
7C	A BARNET-AMACKER (FUSSELMAN)	UPTON	0	0	0	0
7C	A BARNHART	REAGAN	1	1	38,522	619
7C	BARR RANCH (JENNINGS, LO.)	RUNNELS	0	0	0	0
7C	BASS (CANYON, LOWER)	KIMBLE	0	0	0	0
7C	P BASS (STRAWN 2400)	KIMBLE	1	0	12,254	0
7C	A BAUGH (STRAWN)	SCHLEICHER	0	0	0	0
7C	A BEDDO	RUNNELS	1	1	3,270	107
7C	BEDDO (GRAY)	RUNNELS	0	0	0	0
7C	BENEDUM (DEVONIAN, GAS)	UPTON	0	0	0	0
7C	BENEDUM (ELLENBURGER)	UPTON	1	0	0	0
7C	A BENEDUM (FUSSELMAN)	UPTON	7	4	300,087	9,395
7C	BENEDUM (PENNSYLVANIAN)	UPTON	1	1	150,826	450
7C	A BENEDUM (SPRABERRY)	UPTON	1	1	40,260	0
7C	P BENEDUM, NE. (BEND LIME)	REAGAN	2	2	656,453	11,848
7C	P BENOIT (GARDNER, GAS)	RUNNELS	1	1	34,284	0
7C	BERNARD (GARDNER, LOWER)	RUNNELS	1	1	11,020	80
7C	BIG DUSTY (ELLEN. DETRITAL)	SUTTON	1	0	145	0
7C	P BIG FIRE (ELLENBURGER)	CROCKETT	1	1	80,018	1,673
7C	BIG LAKE (BEND)	REAGAN	0	0	0	0
7C	BIG LAKE (ELLENBURGER)	REAGAN	0	0	0	0
7C	BIG LAKE (PENNSYLVANIAN)	REAGAN	0	0	0	0
7C	P BIG LAKE (STRAWN)	REAGAN	2	2	177,259	208 F
7C	A BIG LAKE, WEST (FUSSELMAN)	REAGAN	0	0	0	0
7C	BILES (STRAWN)	MENARD	1	0	0	0
7C	BITTER WOOD (LEONARD)	TERRELL	0	0	0	0
7C	BLACKSTONE (WICHITA LIME)	TERRELL	0	0	0	0
7C	P BLOCK 39-B (ELLEN)	CROCKETT	2	2	142,864	2,318
7C	A BLOCK 42 (PENN)	UPTON	4	0	747	0
7C	P BLOCK 42 (STRAWN)	UPTON	2	0	45	0
7C	A BLOCK 56 (ELLENBURGER)	SCHLEICHER	0	0	0	0
7C	A BLOODWORTH (5700)	COKE	1	1	111,206	51
7C	P BLOODWORTH (5750)	COKE	1	1	6,706	0
7C	BLOODWORTH, E. (5650)	COKE	0	0	0	0
7C	A BLOODWORTH, NE. (5650)	NOLAN	3	2	23,158	0 F
7C	A BLOODWORTH, SOUTH (5600 SAND)	COKE	1	0	0	0
7C	A BLOODWORTH, SOUTH (5700 SAND)	COKE	1	1	15,563	303
7C	BLOXOM (DEVONIAN)	UPTON	1	1	10,550	726
7C	BLOXOM (FUSSELMAN)	UPTON	0	0	0	0
7C	BLUE BONNET (CANYON 4600)	SUTTON	0	0	0	0
7C	BLUE CANUBE (DEVONIAN)	UPTON	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	P BOLT, NE (STRAWN)	KIMBLE	3	0	3,106	0
7C	BOLT, NW. (STRAWN 2000)	KIMBLE	1	0	0	0
7C	P BOLT, WEST (2000)	KIMBLE	6	2	95,001	0
7C	BRANCH, NCRTH (ADAMS BRANCH)	SUTTON	1	0	0	0
7C	P BRANCH, NORTH (CANYON SAND)	SUTTON	3	3	46,080	0
7C	BRANCH, NORTH (ELLEN.)	SUTTON	1	0	0	0
7C	BRANCH, NORTH (STRAWN)	SUTTON	2	1	12,370	0
7C	A BRATTGN (STRAWN)	MCCULLOCH	2	2	14,802	0
7C	A BRONTE (GARDNER)	COKE	0	0	0	0
7C	BROOKS (CANYON-GAS)	IRION	14	13	638,709	3,299 F
7C	BROOKS (CANYON J)	IRION	0	0	0	0
7C	P BROOKS (CANYON NO. 2)	IRION	0	0	0	0
7C	P BROOKS (CANYON NO. 3)	IRION	0	0	0	0
7C	BROOKS (CANYON 5550)	IRION	0	0	0	0
7C	P BROOKS (CANYON 5900 GAS)	IRION	0	0	0	0
7C	BROOKS (CANYON 6100)	IRION	0	0	0	0
7C	A BROOKS (CANYON 6290)	IRION	0	0	0	0
7C	P BROOKS (LEONARD)	IRION	0	0	0	0
7C	BROOKS (5750)	IRION	0	0	0	0
7C	A BROOKS, S. (CISCO 5600)	IRION	4	2	43,975	1,009 F
7C	BROWN-BASSETT (BROMIDE 12700)	CROCKETT	0	0	0	0
7C	BROWN-BASSETT (DEVONIAN)	TERRELL	2	1	14,145	0
7C	P BROWN-BASSETT (ELLENBURGER)	TERRELL M	40	38	54,670,057	0
7C	BROWN-BASSETT (SILLURIAN)	TERRELL	2	2	129,374	0
7C	BROWN-BASSETT (STRAWN)	TERRELL	8	7	1,625,187	0
7C	P BROWN-BASSETT (WOLFCAMP)	TERRELL	2	2	45,846	0
7C	BROWN-BASSETT (WOLFCAMP 9200)	TERRELL	1	0	0	0
7C	BROWN-BASSETT, NORTH (FUSSELMAN)	TERRELL	0	0	0	0
7C	BROWN-BASSETT, NORTH (STRAWN)	TERRELL	0	0	0	0
7C	BRU-MAR (5900)	SCHLEICHER	1	1	11,618	0
7C	A BUCKHORN (ELLENBURGER)	CROCKETT M	2	0	0	0
7C	P BUCKHORN (STRAWN)	SCHLEICHER	1	1	42,458	268
7C	P BUCKHORN (WILBERNS)	SCHLEICHER	1	1	276,452	2,728
7C	A BUCKHORN, N. (CANYON 6985)	SCHLEICHER	0	0	0	0
7C	BUMP-GATE (STRAWN)	CROCKETT	1	1	3,540	0 F
7C	P BURNT ROCK (CANYON)	IRION	2	1	31,603	3,595 F
7C	P BURNT ROCK (CANYON -B-)	IRION	1	1	61,692	604
7C	BURT-OGDEN-MABEE (GARDNER)	COLEMAN M	0	0	0	0
7C	A BUTLER (CANYON)	SCHLEICHER	0	0	0	0
7C	BYERS (DCG BEND, GAS)	RUNNELS	1	0	0	0
7C	P BYERS (GARDNER)	RUNNELS	4	4	129,622	292
7C	A BYRD (STRAWN)	MCCULLOCH	0	0	0	0
7C	C.C.C. (CAPPS)	RUNNELS	0	0	0	0
7C	CAL (CANYON-GAS)	IRION	1	1	5,048	817
7C	A CALVIN (DEAN)	REAGAN	2	1	42,356	0
7C	A CAMAR (PALO PINTO)	SCHLEICHER	0	0	0	0
7C	CAMAR (STRAWN LIME)	SCHLEICHER	0	0	0	0
7C	A CAMAR (STRAWN-OIL)	SCHLEICHER	0	0	0	0
7C	A CAMAR, SW. (STRAWN)	SCHLEICHER	1	0	0	0
7C	P CANDICE (GARDNER)	RUNNELS	1	1	78,560	124
7C	P CARLSBAD (STRAWN REEF)	TOM GREEN	2	0	51,972	238
7C	P CARLSBAD (STRAWN REEF UPPER)	TOM GREEN	2	2	368,867	6,543
7C	CASE (CANYON)	SCHLEICHER	0	0	0	0
7C	P CAUTHORN RANCH (STRAWN)	SUTTON	2	2	32,392	0
7C	CAUTHORN RANCH, NORTH (STRAWN)	SUTTON	1	1	27,205	0
7C	P CAVE (GCEN LIME)	CONCHO	3	1	7,589	0
7C	A CECILE (GARDNER)	RUNNELS	0	0	0	0
7C	CECILE, SO. (GARDNER)	RUNNELS	1	0	0	0
7C	P CEDAR ROCK (CANYON)	SUTTON	7	7	612,515	0 F
7C	A CHEANEY (STRAWN)	SCHLEICHER	1	1	11,860	0
7C	P CHEANEY (STRAWN 4500 SD.)	SCHLEICHER	1	1	243,115	619
7C	A CHRISTOVAL (CANYON)	TOM GREEN	0	0	0	0
7C	CHRISTOVAL (STRAWN)	TOM GREEN	0	0	0	0
7C	CHRISTOVAL, N. (PALO PINTO)	TOM GREEN	0	0	0	0
7C	CHRISTOVAL, NE. (STRAWN, UPPER)	TOM GREEN	0	0	0	0
7C	CHRISTOVAL, SW. (CANYON SD.)	TOM GREEN	1	0	0	0
7C	CLARA COUCH (CISCO LIME)	CROCKETT	7	3	271,458	6,004
7C	P CLARA COUCH (WOLFCAMP)	CROCKETT	5	4	41,247	15
7C	CLARA COUCH (YATES)	CROCKETT	2	0	0	0
7C	CLARKIRK (GADCC)	RUNNELS	0	0	0	0
7C	CLAYTON, S. (GRAY)	RUNNELS	0	0	0	0
7C	CLAYTON RANCH (ELLENBURGER)	CROCKETT	0	0	0	0
7C	P COBBLESTONE (STRAWN)	TERRELL	1	1	51,012	0
7C	P CODY BELL (CANYON)	SCHLEICHER	38	36	1,902,400	9,942 F
7C	CODY BELL (CANYON A)	SCHLEICHER	0	0	0	0
7C	CODY BELL (CANYON B)	SCHLEICHER	0	0	0	0
7C	CODY BELL (CANYON B, UPPER)	SCHLEICHER	0	0	0	0
7C	P CODY BELL (CANYON D)	SCHLEICHER	0	0	0	0
7C	P CODY BELL, E. (CANYON)	SCHLEICHER	1	1	31,072	347
7C	P CODY BELL, SW. (WOLFCAMP)	SCHLEICHER	1	1	300,934	675
7C	CONCHO (CANYON)	TOM GREEN	0	0	0	0
7C	P CORVO (CLEARFORK)	CROCKETT	1	1	1,015	0
7C	COWSERT (STRAWN)	KIMBLE	0	0	0	0
7C	COX (CANYON)	CROCKETT	1	1	5,449	122 F
7C	COX (STRAWN)	CROCKETT	1	0	0	0
7C	COX, NCRTH (STRAWN & DETRITAL)	CROCKETT	0	0	0	0
7C	P COX-BROWN (STRAWN)	SCHLEICHER	1	1	191,534	1,190
7C	A CREE-SYKES (GARDNER, UPPER)	RUNNELS	0	0	0	0
7C	CREWS, SE. (DCG BEND)	RUNNELS	1	1	19,482	78 F
7C	CREWS, SE. (GARDNER)	RUNNELS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	P CREWS, SW. (GARDNER, UP.)	RUNNELS	2	0	1,368	0
7C	P CREWS, SW. (JENNINGS)	RUNNELS	1	1	18,811	1,208
7C	P CREWS, WEST (GARDNER, LO.)	RUNNELS	1	1	25,232	0
7C	CROCKETT (SONA)	CROCKETT	0	0	0	0
7C	P DAVIDSON RANCH (CANYON 6200)	CROCKETT	9	8	267,801	4,943 F
7C	DAVIDSON RANCH (DETRITAL 8606)	CROCKETT	1	0	0	0
7C	DAVIDSON RANCH (PENN. 7890)	CROCKETT	98	97	9,618,846	74,363 F
7C	A DAVIS (DEVONIAN)	UPTON	1	0	8,975	199
7C	DAVIS (DEVONIAN-GAS)	UPTON	0	0	0	0
7C	DAVIS (WOLFCAMP)	UPTON	0	0	0	0
7C	DE PAUL (CANYON, LOWER)	CROCKETT	0	0	0	0
7C	P DE PAUL (STRAWN)	CROCKETT	2	1	58,105	134 F
7C	DELLWOOD (STRAWN)	SUTTON	0	0	0	0
7C	P DEMERE (CANYON)	TOM GREEN	1	0	0	0
7C	DENISON (CANYON)	SUTTON	3	2	5,226	0
7C	DENISON (STRAWN)	SUTTON	6	6	368,943	0
7C	A DICK RICHARDSON (GARDNER SAND)	RUNNELS	1	1	13,953	0
7C	DICK RICHARDSON (JENNINGS)	RUNNELS	0	0	0	0
7C	DDOSON, SW. (GCEN LIME)	CONCHO	1	0	0	0
7C	DON (GARDNER 3810)	RUNNELS	0	0	0	0
7C	A DONHAM (GRAYBURG)	CROCKETT	5	4	97,190	0
7C	DONHAM (QUEEN)	CROCKETT	2	2	5,080	0
7C	P DONHAM (SAN ANDRES)	CROCKETT	13	6	37,977	0 F
7C	DOREEN (ADAMS BRANCH)	KIMBLE	5	1	5,705	0
7C	DOREEN (PENN.)	KIMBLE	2	0	0	0
7C	DOREEN (STRAWN 1200)	KIMBLE	2	0	732	185
7C	DDREEN SHALLOW (BUCK)	KIMBLE	2	0	0	0
7C	P DOUBLE R (SONA)	CROCKETT	1	0	0	0
7C	A DOVE CREEK (CANYON -B-)	IRION	3	2	102,373	1,700 F
7C	A DOVE CREEK (CANYON -C-)	TOM GREEN	2	2	222,485	1,573
7C	A DOVE CREEK (CANYON -D-)	IRION	13	13	1,514,819	45,294 F
7C	A DOVE CREEK (CISCO)	IRION	4	3	203,527	8,026
7C	P DOVE SPRING, W. (CANYON)	IRION	1	1	42,674	173
7C	A DOVE SPRING, W. (CANYON -B-)	IRION	0	0	0	0
7C	DUDLEY (DEVONIAN)	CROCKETT	3	2	24,890	7
7C	EDEN (MARBLE FALLS)	CONCHO	0	0	0	0
7C	EDWIN (PENN SAND)	CONCHO	1	1	4,147	0
7C	EIGHT MILE DRAW (CISCO)	SUTTON	0	0	0	0
7C	A EL CINCO (DETRITAL)	CROCKETT	0	0	0	0
7C	EL CINCO (LEONARD, LOWER)	PECOS	0	0	0	0
7C	EL CINCO (MCKEE)	CROCKETT	0	0	0	0
7C	P EL CINCO (WICHITA ALBANY)	PECOS	0	0	0	0
7C	ELA SUGG (WOLFCAMP)	IRION	78	72	2,382,228	42,672 F
7C	P ELDORADO (CANYON)	SCHLEICHER	48	41	2,064,873	2,955 F
7C	ELDORADO (PENN 5600)	SCHLEICHER	0	0	0	0
7C	P ELDORADO (6000)	SCHLEICHER	5	5	434,577	1,604 F
7C	P ELDORADO, E. (CANYON)	SCHLEICHER	2	2	29,565	168
7C	P ELDORADO, N. (CANYON -A-)	SCHLEICHER	14	12	650,766	1,057 F
7C	P ELDORADO, N. (CANYON B)	SCHLEICHER	3	2	75,535	0 F
7C	P ELDORADO, SOUTH (CANYON)	SCHLEICHER	3	3	158,594	500
7C	P ELDORADO, SOUTHWEST (STRAWN)	SCHLEICHER	2	1	267,213	2,958
7C	P ELIZA BAKER, NORTH (CADD)	TOM GREEN	0	0	0	0
7C	ELKHORN (QUEEN)	CROCKETT	2	2	9,603	0
7C	A ELM CREEK (GARDNER UPPER)	RUNNELS	0	0	0	0
7C	ELM CREEK, NORTH (JENNINGS, LO.)	RUNNELS	0	0	0	0
7C	EMMONS RANCH (CANYON)	SCHLEICHER	1	0	0	0
7C	ESPY (CANYON 4625)	SUTTON	0	0	0	0
7C	ESPY (CANYON 5400)	SUTTON	0	0	0	0
7C	P EULEEONE (WOLFCAMP)	CROCKETT	7	6	121,056	0
7C	A FARMER (SAN ANDRES)	CROCKETT	5	2	66,678	396
7C	FERGUS (GRAYBURG LO)	CROCKETT	0	0	0	0
7C	FERGUS (GRAYBURG UP)	CROCKETT	10	10	303,175	1,191
7C	FIFE	MCCULLOCH	2	0	0	0
7C	FISHER-WEBB (CONGL)	CONCHO	0	0	0	0
7C	FISHER-WEBB (WINCHELL)	CONCHO	0	0	0	0
7C	FITTING (GRAYBURG-CONGL.)	CROCKETT	0	0	0	0
7C	FLINT HILL (STRAWN)	IRION	0	0	0	0
7C	P FLYING ANCHOR (WOLFCAMP)	SCHLEICHER	2	2	121,873	222 F
7C	A FORT CHADBOURNE	RUNNELS	2	2	36,352	0
7C	A FORT CHADBOURNE (GRAY)	TAYLOR	0	0	0	0
7C	A FORT CHADBOURNE, N. (GDNR. S)	COKE	1	1	46,449	0 F
7C	P FORT MCKAVITT (CANYON)	SCHLEICHER	11	9	453,106	116
7C	FORT MCKAVITT (ELLENBURGER)	SCHLEICHER	0	0	0	0
7C	A FORT MCKAVITT (LINE 4270)	SCHLEICHER	9	4	26,979	30 F
7C	FORT MCKAVITT (PALO PINTO)	SCHLEICHER	2	2	22,790	8
7C	FORT MCKAVITT (PENN., UPPER)	SCHLEICHER	0	0	0	0
7C	FORT MCKAVITT (STRAWN)	SCHLEICHER	0	0	0	0
7C	A FORT MCKAVITT, N. (CANYON LO.)	SCHLEICHER	0	0	0	0
7C	FORT MCKAVITT, N. (TILLERY)	SCHLEICHER	1	0	0	0
7C	P FORT TERRETT RANCH (CANYON 2425)	SUTTON	1	1	20,552	0
7C	A FORT TERRETT RANCH (CANYON 2800)	SUTTON	0	0	0	0
7C	P FORT TERRETT RANCH (STRAWN)	SUTTON	1	1	39,334	0
7C	FORT TERRETT RANCH (STRAWN 2990)	SUTTON	0	0	0	0
7C	A FORT TERRETT RANCH (STRAWN 3000)	SUTTON	1	0	3,399	0
7C	FORTUNE (STRAWN 4550)	SCHLEICHER	1	0	0	0
7C	A FRADEAN (DEVONIAN)	UPTON	5	2	84,434	771
7C	P FRADEAN (FUSSELMAN)	UPTON	2	0	0	0
7C	A FRANCO (BEND)	UPTON	1	1	59,206	0 F
7C	FRANCO (DEVONIAN)	UPTON	16	11	922,327	55,605 F
7C	FRANK SMITH (1075-1086)	MCCULLOCH	0	0	0	0

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO		FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	P	FRITZESS (ODOM LIME)	RUNNELS	3	3	386,311	1,899
7C		FULMER (BEND)	UPTON	2	1	34,916	2,680
7C	A	FUZZY CREEK (GCEN)	CONCF	1	0	0	0
7C		FUZZY CREEK (GCEN -C-)	CONCF	1	0	0	0
7C		GASSIOT (CANYON)	MCCULLOCH	2	0	0	0
7C		GIBBS (ELLENBERGER)	SUTTON	0	0	0	0
7C		GIBBS, SOUTH (PALO PINTO)	SUTTON	0	0	0	0
7C	P	GIESECKE (CADDO)	RUNNELS	1	1	31,859	0
7C		GIESECKE (FRY)	RUNNELS	1	1	8,796	0
7C		GOLDSBORO (MISS)	RUNNELS	1	1	531	189
7C		GRESSETT (MORRIS)	RUNNELS	1	1	3,422	0
7C		H & R - HOVORAK (CAPPS, UPPER)	RUNNELS	2	0	0	0
7C		HA-JO (STRAWN REEF)	CONCF	0	0	0	0
7C		HADACOL CORNER (DEVONIAN)	UPTON	0	0	0	0
7C		HADACOL CORNER (FUSSEL)	UPTON	0	0	0	0
7C		HAL WOODWARD (MORRIS)	RUNNELS	0	0	0	0
7C	P	HALL (CANYON)	MCCULLOCH	1	0	0	0
7C		HALL (MISSISSIPPIAN)	MCCULLOCH	1	0	0	0
7C	P	HALL (STRAWN)	MCCULLOCH	15	0	49,402	33 F
7C		HALL (773-779)	MCCULLOCH	1	0	0	0
7C	P	HANEY (STRAWN)	IRION	1	0	24,166	2,821
7C	A	HANSON (GRAYBURG)	CROCKETT	0	0	0	0
7C		HARLAW (GRAYBURG, UPPER)	CROCKETT	1	0	0	0
7C	P	HARTGROVE (COOK)	CONCF	1	1	3,160	0
7C	P	HARTGROVE (HARKEY)	CONCF	4	1	23,140	0
7C	P	HARTGROVE (TANNEHILL)	CONCF	12	7	394,514	0
7C		HAYS & WATTS (CAPPS LIME)	RUNNELS	1	0	2,962	0
7C		HAYS & WATTS (FRY 3590)	RUNNELS	0	0	0	0
7C	P	HAZEL JONES (STRAWN LIME)	TOM GREEN	1	0	8,229	104
7C		HEART OF TEXAS (MARBLE FALLS)	MCCULLOCH	1	0	0	0
7C	A	HEART OF TEXAS (PENN)	MCCULLOCH	1	0	0	0
7C	A	HELUMA (PENN)	UPTON	1	1	19,629	0 F
7C		HENDRICK-KIMBLE (CANYON)	KIMBLE	1	0	0	0
7C		HENRY-SPECK (CANYON)	SCHLEICHER	36	33	326,334	571 F
7C		HILL-SRG (STRAWN)	MCCULLOCH	0	0	0	0
7C	P	HOGG RANCH (WOLFCAMP)	TERRELL	1	1	55,223	0
7C	P	HOLLOW CREEK (DOG BEND)	RUNNELS	1	1	45,241	139
7C		HOLLOW CREEK (FRY, LOWER)	RUNNELS	1	1	12,570	0
7C	P	HOLLOW CREEK (GARDNER)	RUNNELS	2	2	69,837	1,015
7C		HOLLOW CREEK (HOME CREEK)	RUNNELS	1	1	1,463	0
7C		HOLT RANCH (CANYON 7600)	CROCKETT	0	0	0	0
7C		HOLT RANCH (SAN ANDRES)	CROCKETT	8	3	29,806	0
7C		HOWARD DRAW (GRAYBURG CONGL.)	CROCKETT	0	0	0	0
7C		HOWARD DRAW (GRAYBURG SAN ANDRES)	CROCKETT	42	37	718,371	73 F
7C	P	HOWARD DRAW (SHALLOW)	CROCKETT	1	1	98,571	0
7C	P	HOWARD DRAW, NE. (QUEEN)	CROCKETT	10	8	251,542	0 F
7C	A	HOWARD DRAW, NE. (SAN ANDRES 1165)	CROCKETT	0	0	0	0
7C	P	HOWARDS CREEK (CANYON)	CROCKETT	10	10	787,761	11,324 F
7C	P	HOWARDS CREEK (CLEAR FORK)	CROCKETT	1	1	74,786	2,789
7C	P	HOWARDS CREEK (PENN.)	CROCKETT	12	12	1,222,249	1,115 F
7C		HOWARDS CREEK, EAST (PENN)	CROCKETT	0	0	0	0
7C		HOWARDS CREEK, N. (PENN)	CROCKETT	1	0	0	0
7C		HOWERTON (GARDNER SD.)	RUNNELS	1	0	0	0
7C		HUDSPETH (CANYON)	CROCKETT	5	1	18,204	0 F
7C	P	HUDSPETH (STRAWN)	CROCKETT	1	1	9,109	0
7C	A	HULLDALE (PENNSYLVANIAN REEF)	SCHLEICHER	0	0	0	0
7C		HULLDALE, WEST (HARKEY)	SCHLEICHER	0	0	0	0
7C		HUNT-BAGGETT (CANYON)	CROCKETT	0	0	0	0
7C	P	HUNT-BAGGETT (STRAWN)	CROCKETT	30	30	1,684,807	640 F
7C		HUNT RANCH (STRAWN)	SUTTON	1	1	3,750	32 F
7C	A	HURDLE (GRAYBURG PERMIAN)	UPTON	0	0	0	0
7C	P	I. A. B. (MENIELLE PENN, UPPER)	COKE	2	2	763,650	1,167 F
7C	A	I. A. B. (PENN 5070)	COKE	0	0	0	0
7C		I. A. B. (5270)	COKE	1	0	0	0
7C		INGHAM (CANYON 6400)	CROCKETT	4	4	69,393	14 F
7C	P	INGHAM (CONNELL)	CROCKETT	1	1	104,557	652
7C	P	INGHAM (DEVONIAN)	CROCKETT	34	28	1,230,740	3,503 F
7C	P	INGHAM (QUEEN)	CROCKETT	11	4	118,236	0
7C		INTERSTATE (CANYON)	SUTTON	6	5	146,685	0
7C		INTERSTATE (ELLENBURGER)	SUTTON	1	0	0	0
7C	P	INTERSTATE (HARKEY)	SUTTON	3	0	0	0
7C	A	IRION, W. (CANYON)	IRION	1	0	0	0
7C		IVY (CADDO)	MCCULLOCH	1	1	1,412	0
7C		J.B. MCCORD (GRAY)	RUNNELS	1	1	20,213	172
7C	A	J-D (GCEN)	CONCF	1	1	31,281	0
7C		J-D (GOEN, SH.)	CONCF	0	0	0	0
7C	P	JKT (CANYON)	SCHLEICHER	3	3	229,071	3,053
7C		JM (ELLENBURGER)	CROCKETT	20	20	19,068,238	0
7C		JM (PERMIAN UPPER)	VAL VERDE	1	1	3,551	0
7C		JMM (CANYON)	NOLAN	0	0	0	0
7C		J W J (CANYON)	TOM GREEN	1	0	0	0
7C	A	JACK HERBERT (FUSSELMAN)	UPTON	3	1	13,998	1,577
7C		JACK HERBERT (STRAWN PENN.)	UPTON	11	5	207,166	1,291 F
7C	A	JAMESON (STRAWN)	COKE	16	13	313,060	857 F
7C	A	JAMESON, SE. (STRAWN)	COKE	2	2	303,666	2,824
7C	P	JAN JERRY (CANYON REEF)	SCHLEICHER	3	3	916,407	6,088
7C		JAN-JERRY (HARKEY)	SCHLEICHER	1	1	22,012	0
7C		JAN-JERRY (STRAWN)	SCHLEICHER	2	1	7,995	0
7C	P	JAN-JERRY, SE. (CANYON REEF)	SCHLEICHER	6	5	1,321,473	5,523
7C		JANOR (CADDO)	CONCF	2	1	1,284	0

RAILROAD COMMISSION OF TEXAS
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 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	P JANS A (GARDNER)	RUNNELS	1	1	16,671	210
7C	JENNINGS (GARDNER 4035)	RUNNELS	0	0	0	0
7C	A JIM ADAMS (FRY)	RUNNELS	1	0	4,544	531
7C	JIM BURT (CADDO LIME, LOWER)	RUNNELS	0	0	0	0
7C	JIM BURT, E. (GARDNER 4060)	RUNNELS	0	0	0	0
7C	P JO NELL (CANYON D)	SUTTON	14	14	707,844	0
7C	P JOE T (STRAWN)	CROCKETT	3	3	147,255	0
7C	JUDY ALICE (GOEN LIME)	SCHLEICHER	0	0	0	0
7C	A JUDY ALICE (STRAWN)	SCHLEICHER	0	0	0	0
7C	JUDY ALICE (STRAWN LOWER)	SCHLEICHER	0	0	0	0
7C	JUNCTION	KIMBLE	2	0	0	0
7C	P KA-ZE-SA (CANYON)	SCHLEICHER	2	1	57,257	3,772
7C	K M (ELLEN.)	TERRELL	1	0	0	0
7C	P K M (WOLFCAMP)	TERRELL	7	4	1,125,993	10,166
7C	KAMA (CANYON)	SCHLEICHER	M 12	11	257,716	4,717
7C	P KAMA (STRAWN)	SCHLEICHER	1	1	3,149	0
7C	KARIE (WOLFCAMP 2200)	SUTTON	1	0	0	0
7C	P KEN (CROSS CUT)	KIMBLE	M 3	1	6,165	0
7C	KEN (STRAWN 2700)	SUTTON	1	0	0	0
7C	KENDRICK (MORRIS)	RUNNELS	0	0	0	0
7C	P KENLAW (7 RIVERS)	CROCKETT	1	1	4,557	0
7C	A KENT (STRAWN)	TOM GREEN	2	1	40,573	13
7C	KENT, N. (STRAWN)	TOM GREEN	1	0	0	0
7C	A KETCHUM MT. (CLEAR FORK)	IRION	0	0	0	0
7C	KIMBLE (STRAWN)	KIMBLE	0	0	0	0
7C	P KING MT. (STRAWN)	UPTON	7	5	131,885	1,468
7C	P KLATT (CANYON)	SCHLEICHER	1	1	37,053	160
7C	KNICKERBOCKER (R- 3)	TOM GREEN	0	0	0	0
7C	KOTHMANN RANCH (STRAWN 950)	KIMBLE	1	0	145	0
7C	KOTHMANN RANCH (STRAWN 1450)	KIMBLE	2	0	598	0
7C	KOTHMANN RANCH (STRAWN 1550)	KIMBLE	1	0	59	0
7C	KOTHMANN RANCH (STRAWN 1600)	KIMBLE	1	0	72	0
7C	LANCASTER HILL (DEVONIAN)	CROCKETT	0	0	0	0
7C	LANCASTER HILL (STRAWN)	CROCKETT	7	6	1,155,209	2,503
7C	LANCASTER HILL (6850)	CROCKETT	0	0	0	0
7C	P LAS PERLAS (CANYON UPPER)	IRION	3	1	6,166	45
7C	LENA CLAYTON (GARDNER UP.)	RUNNELS	1	1	1,757	0
7C	LENA CLAYTON (GOEN)	RUNNELS	1	1	2,586	0
7C	P LEONARD (3500 SAND)	RUNNELS	1	1	17,291	17
7C	LITTLE CANYON (STRAWN 10,100)	TERRELL	1	1	41,153	340
7C	P LIVE OAK DRAW (STRAWN)	CROCKETT	15	11	491,193	0
7C	P LLAND (CANYON)	SUTTON	2	1	5,565	0
7C	A LLOYD	RUNNELS	0	0	0	0
7C	LCHN (STRAWN 780)	MCCULLOCH	1	0	3,246	169
7C	P LOHN (STRAWN 900)	MCCULLOCH	1	1	5,771	0
7C	LCHN (971)	MCCULLOCH	0	0	0	0
7C	P LOJON (STRAWN)	MCCULLOCH	M 29	19	130,878	0
7C	LOGA (CANYON)	TOM GREEN	1	0	0	0
7C	LOVE (FRY)	RUNNELS	2	1	6,206	63
7C	P LUCKY CANYON (CANYON)	IRION	1	1	5,304	386
7C	P LUCKY-LUCY (CANYON 4790)	SUTTON	0	0	0	0
7C	A LYGAY	COKE	1	1	17,868	207
7C	M. F. R. (STRAWN A)	CGNCFG	0	0	0	0
7C	P M. P. I. (ELLENBURGER)	CROCKETT	0	0	0	0
7C	MRH (GARDNER SAND)	RUNNELS	0	0	0	0
7C	MADORA (CANYON)	TOM GREEN	0	0	0	0
7C	MADORA (CANYON LIME)	TOM GREEN	1	0	0	0
7C	MARY LIB (STRAWN)	TOM GREEN	0	0	0	0
7C	MAYER (CANYON)	SUTTON	M 0	0	0	0
7C	A MAYER (WOLFCAMP)	SUTTON	1	0	3,103	0
7C	MAYER RANCH (CANYON)	SUTTON	M 22	19	476,630	1,421
7C	MAYER RANCH (STRAWN)	SUTTON	1	0	0	0
7C	P MCCAMEY (DEVONIAN)	UPTON	5	0	76,286	601
7C	A MCCAMEY (SILURIAN)	UPTON	1	0	0	0
7C	P MCCAMEY, M. (FUSS.)	UPTON	1	0	7,362	736
7C	MCCULLOCH (1600)	MCCULLOCH	1	0	0	0
7C	MCELROY (BIG LAKE DOLOMITE)	UPTON	0	0	0	0
7C	MENARD (CANYON LIME)	MENARD	3	0	0	0
7C	MENARD, N. (CROSS-CUT)	MENARD	1	0	0	0
7C	MENARD, S. (MARBLE FALLS)	MENARD	1	0	0	0
7C	P MERTZ-HAMILL (CANYON LOWER)	SCHLEICHER	2	2	60,329	0
7C	P MERTZ-HAMILL (STRAWN)	SCHLEICHER	5	1	63,801	0
7C	A MERTZON (CANYON)	IRION	2	2	82,513	788
7C	A MERTZON (SAN ANGELO)	IRION	0	0	0	0
7C	P MESA (GRANDE LEONARD)	TERRELL	1	1	210,623	22
7C	MIDSTATES (CAPPS)	RUNNELS	1	0	0	0
7C	MIDSTATES (DOG BEND)	RUNNELS	1	0	0	0
7C	MIDSTATES (GOEN)	RUNNELS	1	1	2,541	0
7C	MIDSTATES (JENNINGS)	RUNNELS	1	1	14,617	0
7C	P MIDSTATES (WINCHELL)	RUNNELS	1	1	23,227	0
7C	A MIDWAY LANE (ATOKA)	CROCKETT	1	1	80,090	1,255
7C	A MIDWAY LANE (ELLENBURGER)	CROCKETT	0	0	0	0
7C	MIDWAY LANE (STRAWN)	CROCKETT	3	3	29,377	56
7C	P MIDWAY LANE, SE (CANYON SD)	CROCKETT	1	0	11,656	525
7C	P MIERS (CANYON)	SUTTON	20	19	1,214,311	20
7C	P MIERS (DES MOINES)	SUTTON	5	0	0	0
7C	P MIERS (STRAY)	SUTTON	7	5	133,699	57
7C	MIERS, E. (ISCO -A-)	SUTTON	9	7	82,310	0
7C	P MIERS, E. (STRAWN)	SUTTON	2	1	71,616	0
7C	MIERS, E. (WOLF CAMP)	SUTTON	1	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	MIERS, NE (STRAWN)	SUTTON	3	2	90,844	0
7C	MIERS, SE. (STRAWN)	SUTTON	0	0	0	0
7C	P MILES (CAPPS)	RUNNELS	2	1	91,019	139
7C	MILLER (CANYON)	CROCKETT	1	0	0	0
7C	P MILLER (ELLENBURGER)	CROCKETT	4	3	1,297,588	0 F
7C	P MILLER (STRAWN)	CROCKETT	1	1	34,424	0
7C	MILLERVIEW (HARKEY)	CONCHO	0	0	0	0
7C	MILLICAN (STRAWN REEF)	COKE	6	5	101,867	1,735
7C	MORRISON (WOLFCAMP 3600)	CROCKETT	1	1	42,489	0
7C	P MORROW (CANYON)	TOM GREEN	1	1	26,227	448
7C	A MOTLEY (MISSISSIPPIAN)	RUNNELS	1	0	0	0
7C	MOTLEY, NORTH (CADD0)	RUNNELS	0	0	0	0
7C	P MOTLEY, NORTH (ODOM LIME)	RUNNELS	2	0	2,840	0
7C	MOTLEY, W. (ODCM LIME)	RUNNELS	0	0	0	0
7C	P MOZELLE NUTT (STRAWN)	CONCHO	4	0	104,503	0
7C	P MOZELLE NUTT (STRAWN 3570)	CONCHO	1	0	7,266	0
7C	MUNN-GREEN (WOLFCAMP)	TOM GREEN	1	1	2,990	37
7C	P MURPHEY (CANYON 6950)	IRION	1	1	35,425	623
7C	MURRAY-RUST (STRAWN)	TOM GREEN	0	0	0	0
7C	A NEAL RANCH	UPTON	0	0	0	0
7C	NEW (STRAWN)	MCCULLOCH	0	0	0	0
7C	A NOELKE	CROCKETT	1	0	0	0
7C	P NOELKE (LIMESTONE)	CROCKETT	1	1	26,247	0
7C	A NOELKE (QUEEN)	CROCKETT	0	0	0	0
7C	P NOELKE (1400)	CROCKETT	3	3	55,726	163
7C	A NOELKE (3565)	CROCKETT	1	1	9,519	0
7C	NOELKE, NE. (QUEEN)	CROCKETT	19	9	164,487	100 F
7C	A NOELKE, SCUTHEAST (QUEEN)	CROCKETT	1	0	13,584	0
7C	P NOELKE, WEST (CLEAR FORK, LOWER)	CROCKETT	1	0	212	0
7C	P NOELKE, WEST (FELKER)	CROCKETT	1	1	27,844	0
7C	NOELKE, WEST (880)	CROCKETT	4	1	14,667	0
7C	P NORTON, N. (CAPPS)	RUNNELS	1	1	42,443	196
7C	P NORTON, N. (GARDNER SAND)	RUNNELS	1	1	23,720	0
7C	P NORTON, W. (GARDNER, WC)	RUNNELS	1	1	33,502	0
7C	OAKLAW (GRAYBURG)	CROCKETT	1	0	0	0
7C	OASIS (STRAWN LIME)	SCHLEICHER	0	0	0	0
7C	OHARROW (STRAWN LIME)	SCHLEICHER	0	0	0	0
7C	OHARROW (STRAWN SAND)	SCHLEICHER	1	0	2,836	25
7C	P OLFEN, SE. (CAPPS LM., UP.)	RUNNELS	1	0	866	0
7C	OLSON (QUEEN, UPPER)	CROCKETT	1	0	0	0
7C	OLSON (SEVEN RIVERS)	CROCKETT	1	1	17,146	0
7C	OLSON (SOMA)	CROCKETT	2	0	0	0
7C	OLSON, W. (SEVEN RIVERS)	CROCKETT	1	0	0	0
7C	A OTTO (CANYON)	SCHLEICHER	2	0	3,668	16
7C	A OTTO (CANYON 4510)	SCHLEICHER	0	0	0	0
7C	A OTTO (STRAWN)	SCHLEICHER	4	2	37,240	257 F
7C	OTTO (STRAWN 4820)	SCHLEICHER	1	1	9,492	0
7C	P OZONA (CANYON SAND)	CROCKETT	723	562	29,940,946	134,157 F
7C	A OZONA (CLEAR FORK)	CROCKETT	3	0	50,156	0 F
7C	P OZONA (CLEAR FORK B)	CROCKETT	1	1	241,477	0
7C	OZONA (CLEAR FORK, UPPER)	CROCKETT	1	0	0	0
7C	OZONA (ELLENBURGER)	CROCKETT	1	0	0	0
7C	OZONA, EAST (CANYON)	CROCKETT	0	0	0	0
7C	P OZONA, EAST (ELLENBURGER)	CROCKETT	6	4	172,360	301 F
7C	OZONA, NE. (CANYON 7520)	CROCKETT	52	51	1,624,263	22,853 F
7C	OZONA, NE. (CANYON 7800)	CROCKETT	0	0	0	0
7C	OZONA, N. E. (ELLENBURGER)	CROCKETT	8	6	794,601	36,767 F
7C	OZONA, NE. (STRAWN)	CROCKETT	14	14	251,616	2,172 F
7C	A OZONA, NW. (CANYON)	CROCKETT	0	0	0	0
7C	A OZONA, NW. (SPRABERRY)	CROCKETT	1	1	82,055	1,421
7C	OZONA, SOUTH (PERMIAN LOWER)	CROCKETT	1	1	6,959	0
7C	P OZONA, SE. (CANYON)	CROCKETT	0	0	0	0
7C	OZONA, SW. (CANYON)	CROCKETT	0	0	0	0
7C	OZONA, SW. (CANYON, LO.)	CROCKETT	0	0	0	0
7C	OZONA, SW. (CLEAR FORK 3250)	CROCKETT	1	1	3,198	0 F
7C	OZONA, SW. (SIMPSON, LO.)	CROCKETT	0	0	0	0
7C	OZONA, SW. (SIMPSON, UP.)	CROCKETT	0	0	0	0
7C	P OZONA, SW. (STRAWN)	CROCKETT	12	6	679,988	136 F
7C	OZONA, SW. (WOLFCAMP)	CROCKETT	0	0	0	0
7C	OZONA, WEST (STRAWN)	CROCKETT	1	1	14,047	0
7C	P.W.C. (JENNINGS LIME)	RUNNELS	1	1	2,249	0
7C	P P. W. (CANYON)	SCHLEICHER	4	4	205,103	1,869
7C	P P.W.C. (DOGBEND LIMESTONE)	RUNNELS	1	0	0	0
7C	P.W.C. (JENNINGS, UP.)	RUNNELS	1	0	20,201	0
7C	P.W.C. (MORRIS)	RUNNELS	1	1	11,939	0
7C	PAGE (GAS DISTILLATE)	SCHLEICHER	0	0	0	0
7C	P PAGE (STRAWN LIME)	SCHLEICHER	11	11	435,350	456 F
7C	P PAGE, WEST (WOLFCAMP)	SCHLEICHER	2	2	47,582	511
7C	PAGE RANCH (CANYON)	SCHLEICHER	8	6	171,138	619
7C	PAINT ROCK (CANYON)	CONCHO	1	0	0	0
7C	PAINT ROCK (DEVONIAN)	REAGAN	0	0	0	0
7C	PAINT ROCK (GARDNER LIME, LOWER)	CONCHO	0	0	0	0
7C	PAINT ROCK (STRAWN LIME)	CONCHO	7	6	122,308	350 F
7C	PAINT ROCK, S. (GCEN LIME)	CONCHO	3	0	51,333	695 F
7C	PAINT ROCK, W. (GOEN O)	CONCHO	1	0	0	0
7C	A PAINT ROCK, WEST (STRAWN)	CONCHO	1	1	5,647	14
7C	P PAKENHAM (WOLFCAMP)	TERRELL	1	1	180,710	850
7C	PANDALE (ELLENBURGER)	CROCKETT	0	0	0	0
7C	PARKER-HARRELL (ELLENBURGER)	CROCKETT	1	0	0	0
7C	PEGASUS (DEVONIAN)	MIDLAND	58	39	6,195,689	246,949 F

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL'S
7C	P PEGASUS, S. (DEVONIAN)	UPTON	2	2	62,1E3	2,170 F
7C	P PERCY TURNER (WOLFCAMP)	TOM GREEN	3	2	79,633	739
7C	P PERNER RANCH (CANYON)	CROCKETT	1	1	7,599	0
7C	P PERNER RANCH (DEVONIAN)	CROCKETT	6	5	107,323	92
7C	P PERNER RANCH (ELLEN)	CROCKETT	1	1	11,582	0
7C	P PERNER RANCH (SIMPSON)	CROCKETT	3	3	176,545	49
7C	PETE ADAMS (HARKEY SD.)	SUTTON	1	0	0	0
7C	PETE ADAMS (STRAWN SD.)	SUTTON	1	0	0	0
7C	P PETRIE (GARDNER)	RUNNELS	1	1	19,760	0
7C	A PFLUGER (SHASTIKA)	CONCHO	1	0	0	0
7C	P PHYLLIS SONORA (CANYON LOWER)	SUTTON	1	1	48,084	277
7C	P PIERCE (CLEARFORK)	CROCKETT	1	1	18,973	218
7C	P PIKES PEAK DRAW (CANYON)	CROCKETT	5	0	0	0
7C	PONLAW (SOMA)	CROCKETT	1	0	0	0
7C	P PRENTICE (STRAWN)	KIMBLE	3	0	0	0
7C	P PROBANDT (CANYON)	TOM GREEN	M 5	4	215,497	4,047
7C	R. E. G. (HARKEY)	SCHLEICHER	0	0	0	0
7C	R. E. G. (STRAWN UPPER)	SCHLEICHER	0	0	0	0
7C	A R. L. G. (CANYON, LOWER)	TOM GREEN	1	1	0	0
7C	A RANCH (STRAWN)	CROCKETT	1	1	49,170	549
7C	RASHAP (PENN)	CROCKETT	0	0	0	0
7C	P RAWLINGS, N. (JENNINGS, LG.)	TERRELL	1	1	6,403	32
7C	REBECCA MILLER (MORRIS)	COKE	1	1	70,097	849
7C	REFDIL (STRAWN)	RUNNELS	0	0	0	0
7C	RICH (GRAY SAND)	CROCKETT	0	0	0	0
7C	ROACH (FUSSELMAN)	RUNNELS	0	0	0	0
7C	ROBERTS (CANYON)	REAGAN	0	0	0	0
7C	P ROBERTS (STRAWN)	SUTTON	2	2	46,031	0
7C	P ROWENA (OGG BEND)	SUTTON	3	3	130,351	962
7C	P ROWENA (GARDNER LIME)	RUNNELS	2	2	57,658	0 F
7C	P ROWENA, NORTH (JENNINGS SAND)	RUNNELS	0	0	0	0
7C	ROWENA, NW (JENNINGS SD)	RUNNELS	1	1	46,185	0
7C	SALLIE (ISCO)	RUNNELS	0	0	0	0
7C	P SAWYER (CANYON)	REAGAN	1	0	960	152
7C	P SAWYER (ELLENBURGER)	SUTTON	M 1,016	907	43,159,422	111,139 F
7C	P SAWYER (LEONARD)	SUTTON	1	0	51	0 F
7C	P SAWYER (STRAWN)	SUTTON	10	8	298,848	0 F
7C	P SAWYER (STRAWN, NORTH)	SUTTON	1	0	0	0
7C	P SAWYER (WOLFCAMP)	SUTTON	5	3	48,735	233 F
7C	SCHWIENING RANCH (UPPER STRAWN)	SUTTON	10	10	187,452	19 F
7C	SEAWOLF (STRAWN)	SUTTON	1	0	0	0
7C	A SEGO (STRAWN)	CROCKETT	3	3	30,458	0
7C	SHAJUMAR (CANYON)	SUTTON	4	2	40,364	123
7C	SHAJUMAR (PENN LIME)	KIMBLE	8	6	106,299	0
7C	A SHANNON (SAN ANDRES)	KIMBLE	1	1	7,250	0
7C	P SHANNON (SEVEN RIVERS)	CROCKETT	1	0	0	0
7C	P SHEFFIELD, SE (CONNELL)	CROCKETT	1	0	0	0
7C	P SHEFFIELD, SE (DEVONIAN)	TERRELL	1	1	684,629	27,407
7C	SHORT JUNCTION (CANYON)	TERRELL	1	1	47,567	1,194
7C	SHRADER	KIMBLE	1	0	0	0
7C	P SHURLEY RANCH (CANYON)	CALLAHAN	0	0	0	0
7C	SHURLEY RANCH (STRAWN)	SUTTON	M 85	80	7,486,085	7,210 F
7C	SILER (2000)	SUTTON	1	1	1,909	0
7C	SILER & JOHNSON (PENNSYLVANIAN)	MCCULLCCH	0	0	0	0
7C	SIMMONS	MCCULLCCH	0	0	0	0
7C	P SONORA (CANYON UPPER)	CROCKETT	1	0	0	0
7C	P SONORA E. (CANYON REEF)	SUTTON	143	131	6,515,547	13,614
7C	P SONORA, SE. (CANYON REEF)	SUTTON	0	0	0	0
7C	A SPECK, NRTH (STRAWN)	SUTTON	1	0	0	0
7C	P SPECK, SOUTH (STRAWN C-1)	CONCHO	2	1	5,943	24 F
7C	A SPIKE (GARDNER SAND, LOWER)	RUNNELS	10	10	296,153	218 F
7C	A SPILLKIRK (GARDNER)	RUNNELS	0	0	0	0
7C	A SPRABERRY (TRENCH AREA)	RUNNELS	0	0	0	0
7C	A SPRABERRY (TRENCH AREA CL. FK.)	REAGAN	M 1	1	54,566	377
7C	STACEY-GRANT (STRAWN)	REAGAN	M 21	13	278,556	946 F
7C	STELLA (COOK SAND)	MCCULLCCH	M 9	8	77,798	0
7C	P STILES, SOUTH (ELLENBURGER)	RUNNELS	0	0	0	0
7C	P STILES, SOUTH (FUSSELMAN)	REAGAN	0	0	0	0
7C	P STILLWELL (CANYON)	REAGAN	0	0	0	0
7C	SUDDEN (STRAWN)	KIMBLE	0	0	0	0
7C	A SUSAN PEAK (ISCO CANYON)	SUTTON	0	0	0	0
7C	P SUSAN PEAK (STRAWN, UPPER GAS)	TOM GREEN	13	10	488,975	1,477 F
7C	A SUSAN PEAK, SOUTH (STRAWN)	TOM GREEN	9	4	45,082	136
7C	P SUSITA (GRAYBURG 1400)	TOM GREEN	3	1	4,426	0
7C	P SUTTON-GLASSCOCK (CANYON)	CROCKETT	0	0	0	0
7C	A SYKES (MORRIS)	SUTTON	M 0	0	0	0
7C	P SYKES, WEST (GARDNER)	RUNNELS	0	0	0	0
7C	P TJC (CAPPS)	RUNNELS	3	2	58,068	74
7C	A TALPA, SW (CAPPS)	RUNNELS	3	3	87,550	126
7C	A TALPA, SW. (OGG BEND)	RUNNELS	1	0	0	0
7C	TANKERSLEY (WOLFCAMP LO)	RUNNELS	1	1	2,681	3
7C	A TAOS (FUSSELMAN)	IRION	0	0	0	0
7C	A TEXEL (PENNSYLVANIAN)	IRION	2	1	113,661	3,539
7C	P TEXON (FUSSELMAN GAS)	UPTON	4	2	15,084	0
7C	P THOMASON (STRAWN)	REAGAN	0	0	0	0
7C	P THORN (CANYON SAND)	CROCKETT	13	10	877,697	0 F
7C	P TILLERY (CANYON, UPPER)	KIMBLE	0	0	0	0
7C	A TILLERY (PENN.)	SCHLEICHER	4	3	104,101	96 F
7C	P TILLERY (STRAWN)	SCHLEICHER	0	0	0	0
7C	P TILLERY (STRAWN LIME)	SCHLEICHER	3	3	47,410	362
7C		SCHLEICHER	4	2	172,967	874 F

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	P TILLERY, NW. (STRAWN)	SCHLEICHER	1	1	78,724	373
7C	TILLERY, S. (CANYON)	SCHLEICHER	2	2	39,382	0
7C	TILLERY, SOUTHWEST (CANYON)	SCHLEICHER	0	0	0	0
7C	P TILLERY, SOUTHWEST (STRAWN)	SCHLEICHER	1	1	59,710	0
7C	A TIPPETT	CROCKETT	1	0	0	0
7C	A TIPPETT (CLEAR FORK LO.)	CROCKETT	2	1	2,509	27
7C	TIPPETT (CLEAR FORK, UP.)	PECOS	1	1	1,850	0
7C	TIPPETT (DEVONIAN)	CROCKETT	1	0	0	0
7C	A TIPPETT (LEONARD, LOWER)	CROCKETT	5	4	157,622	844 F
7C	TIPPETT (WOLFCAMP)	CROCKETT	0	0	0	0
7C	A TIPPETT (WOLFCAMP LOWER)	CROCKETT	0	0	0	0
7C	A TIPPETT (WOLFCAMP UPPER)	CROCKETT	1	1	31,410	0 F
7C	TIPPETT, EAST (SEVEN RIVERS)	CROCKETT	1	1	7,672	0
7C	TIPPETT, EAST (WOLFCAMP, UPPER)	CROCKETT	0	0	0	0
7C	A TIPPETT, NORTH (MCNTGYA)	CROCKETT	1	0	0	0
7C	A TIPPETT, S. (FUSSELMAN)	CROCKETT	0	0	0	0
7C	P TIPPETT, S. (WOLFCAMP DETRITAL)	CROCKETT	2	2	32,053	0
7C	A TIPPETT, S. (WOLFCAMP, UP.)	CROCKETT	0	0	0	0
7C	A TIPPETT, W. (DETRITAL 5000)	CROCKETT	0	0	0	0
7C	A TIPPETT, WEST (HUECO)	PECOS	1	0	0	0
7C	TIPPETT, W. (MCNTGYA)	CROCKETT	0	0	0	0
7C	P TIPPETT, W. (WOLFCAMP 5050)	CROCKETT	5	5	75,768	0 F
7C	A TODD (SAN ANDRES)	CROCKETT	0	0	0	0
7C	TODD, NW. (SAN ANDRES)	CROCKETT	8	5	106,515	0
7C	TODLAW (QUEEN)	CROCKETT	4	3	31,769	5
7C	A TOE NAIL (HARKEY)	SCHLEICHER	7	5	371,711	60 F
7C	A TOE NAIL (STRAWN)	SCHLEICHER	2	1	92,267	0 F
7C	P TOM KETCHUM (CANYON)	IRION	8	4	65,370	619
7C	P TOMCHUCK (MORRIS)	RUNNELS	1	1	20,381	714
7C	TROYLAW (QUEEN)	CROCKETT	1	0	0	0
7C	TUCKER-WRIGHT (STRAWN)	SCHLEICHER	0	0	0	0
7C	TUCKMAR (CROSS CUT)	MENARD	2	0	10,183	0
7C	TUCKMAR, SOUTH (CROSS CUT)	MENARD	0	0	0	0
7C	P TURKEY ROOST (ELLENBURGER)	SCHLEICHER	1	1	17,739	182
7C	TURKEY ROOST (PENN., UP.)	SCHLEICHER	0	0	0	0
7C	UNIVERSITY BLOCK 34 (ATOKA)	TERRELL	0	0	0	0
7C	P UNIVERSITY BLOCK 34, E. (WOLFCAMP)	TERRELL	1	1	29,370	871
7C	P UNIVERSITY 30-32 (FUSSEL. #250)	CROCKETT	3	2	63,018	148
7C	UNIVERSITY 31 (QUEEN)	CROCKETT	3	0	0	0
7C	P UNIVERSITY 31 (STRAWN-DETRITAL)	CROCKETT	17	17	363,709	1,834 F
7C	UNIVERSITY 53 (CANYON)	SCHLEICHER	6	6	185,734	2,466
7C	P UNIVERSITY 53 (ELLENBURGER)	SCHLEICHER	3	2	277,577	6,348
7C	P UNIVERSITY 54 (CANYON)	SCHLEICHER	6	5	46,251	938
7C	A UNIVERSITY 54 (ELLENBURGER)	SCHLEICHER	1	1	7,376	0 F
7C	P UNIVERSITY 56	CROCKETT	3	3	40,789	743 F
7C	UNIVERSITY 56 (ELLEN.)	CROCKETT	0	0	0	0
7C	A URBAN (MILES)	RUNNELS	4	3	96,698	0
7C	A URBAN, WEST (DOG BEND)	RUNNELS	0	0	0	0
7C	V. I. P. (CLEAR FORK)	CROCKETT	17	14	289,311	70 F
7C	A VALLIANT (STRAWN)	SUTTON	0	0	0	0
7C	VAUGHN (CLEARFORK)	CROCKETT	1	1	4,033	197
7C	A VAUGHN (QUEEN)	CROCKETT	0	0	0	0
7C	VELREX (CANYON SAND)	SCHLEICHER	M 12	12	1,453,338	11,518
7C	P VELREX (CISCO 6260)	SCHLEICHER	M 9	8	380,210	6,313
7C	A VELREX (HENDERSON)	SCHLEICHER	1	1	14,509	135
7C	A VELREX (HENDERSON UPPER)	SCHLEICHER	0	0	0	0
7C	P VELREX, SE. (CANYON)	SCHLEICHER	1	1	38,305	181
7C	P VELREX, SW. (CANYON)	SCHLEICHER	8	7	219,056	2,235 F
7C	VELREX, SW. (PENN. CONGL.)	SCHLEICHER	1	0	0	0
7C	P VELREX SW (STRAWN)	SCHLEICHER	1	1	5,153	1
7C	A VELREX, SW. (WOLFCAMP)	SCHLEICHER	1	1	9,081	36
7C	P VENADO (WOLFCAMP)	SCHLEICHER	1	1	48,190	0
7C	A VERIBEST (HARKEY)	TOM GREEN	0	0	0	0
7C	VERIBEST, EAST (HARKEY)	TOM GREEN	1	0	0	0
7C	W. J. B. (CANYON)	SCHLEICHER	5	4	117,606	516
7C	P W.O.D. (CANYON)	SCHLEICHER	4	3	61,352	1,272
7C	WALKER-GRANT /STRAWN/	MCCULLOCH	16	10	123,799	0
7C	WALL, NE. (HARKLEY 4220)	TOM GREEN	0	0	0	0
7C	WALLACE (STRAWN LIME, SOUTH)	SUTTON	1	0	0	0
7C	WALLACE (WOLFCAMP)	SUTTON	0	0	0	0
7C	WALLACE, WEST (WOLFCAMP)	SUTTON	0	0	0	0
7C	WALLOPE CREEK (CROSS CUT)	MCCULLOCH	2	2	40,811	0
7C	P WAMOCO (YATES)	CROCKETT	4	0	339	0
7C	P WARDLAW THREE (WOLFCAMP 5800)	IRION	M 9	4	147,538	1,376
7C	WATSON RANCH (CANYON)	CROCKETT	4	2	7,628	0 F
7C	WAYNE (3000)	MENARD	0	0	0	0
7C	WEAVER RANCH (GDGM)	COKE	1	0	0	0
7C	WEBSTER (CANYON)	SCHLEICHER	0	0	0	0
7C	WESTERN EMPIRE (ELLEN)	SCHLEICHER	0	0	0	0
7C	WESTERN EMPIRE (WOLFCAMP)	SCHLEICHER	0	0	0	0
7C	P WHITEHEAD (STRAWN)	CROCKETT	M 63	55	4,149,334	693 F
7C	WIL-MC (ELLENBURGER)	RUNNELS	0	0	0	0
7C	P WILBOURNE (DETRITAL)	TERRELL	2	1	29,558	0
7C	WILHELM LANE (CANYON 3100)	MENARD	0	0	0	0
7C	P WILHELM LANE, W. (STRAWN, UPPER)	MENARD	4	3	186,753	353
7C	WILLIAMS RANCH (CANYON)	SCHLEICHER	1	1	6,337	481
7C	A WILLMO SANDY (CANYON)	COKE	1	1	3,300	0
7C	P WILMALEE (GRAY)	RUNNELS	2	2	19,186	59
7C	P WILSHIRE (DEVONIAN)	UPTON	30	30	3,395,700	108,648
7C	A WILSHIRE (PENN)	UPTON	4	3	327,417	2,938 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	WINDSOR (CANYON)	SUTTON	M	0	0	0
7C	WINGATE, NW. (COOH)	RUNNELS	1	0	0	0
7C	WINTERS (CADDO LIME)	RUNNELS	1	1	5,745	0
7C	WINTERS (GARDNER, LOWER)	RUNNELS	0	0	0	0
7C	A WINTERS (4175)	RUNNELS	0	0	0	0
7C	A WINTERS, NORTH (GARDNER SAND)	RUNNELS	1	0	0	0
7C	A WINTERS, S.W. (GARDNER LIME)	RUNNELS	0	0	0	0
7C	P WINTERS, SW. (GRAY)	RUNNELS	9	5	87,890	28 F
7C	A WINTERS, SW (JENNINGS SAND)	RUNNELS	0	0	0	0
7C	P WOLF SPRING (PENN.)	TERRELL	1	1	20,982	0 F
7C	P WORD (WOLFCAMP)	TERRELL	1	0	8,815	63
7C	P WYATT (ELLENBURGER, UPPER)	CROCKETT	1	1	27,516	0
7C	X-BAR (CANYON 6650)	SCHLEICHER	0	0	0	0
7C	X.B.C. (DEVONIAN)	UPTON	0	0	0	0
7C	X.B.C. (FUSSELMAN)	UPTON	1	1	73,300	222 F
7C	ZAPPE (GARDNER LIME)	RUNNELS	1	1	11,021	0
7C	DISTRICT TOTAL	736	4,404	3,499	258,337,466	1,417,081

CIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8	WILDCAT		1	0	1,435	0
8	A ABELL	PECOS	0	0	0	0
8	A ABELL (CLEAR FORK)	PECOS	7	4	167,782	1,024
8	ABELL (CLEAR FORK LOWER)	PECOS	2	2	40,621	344 F
8	P ABELL (CLEAR FORK UPPER)	PECOS	5	5	143,844	0
8	ABELL (CLEAR FORK 3200)	PECOS	11	10	161,286	239 F
8	A ABELL (DETRITAL)	CRANE	2	0	57,349	0
8	A ABELL (MCKEE, UPPER)	PECOS	M 1	1	26,175	0
8	P ABELL (MCKEE, WOFFORD)	PECOS	1	1	15,682	0
8	P ABELL (MONTOKA)	CRANE	2	1	42,705	0
8	A ABELL (PERMIAN-GENERAL)	PECOS	M 8	8	268,990	568
8	P ABELL (PERMIAN UPPER)	PECOS	1	1	48,440	222
8	A ABELL (PERMIAN 3800)	PECOS	2	0	0	0
8	ABELL (SAN ANDRES GAS)	PECOS	1	1	8,708	0
8	ABELL (SAN ANDRES, LOWER)	PECOS	1	1	7,644	0
8	A ABELL (SILURIAN-MONTOYA)	PECOS	2	2	14,217	371 F
8	A ABELL (WADDELL)	PECOS	0	0	0	0
8	P ABELL (WADDELL SEG A)	CRANE	M 2	2	40,967	0 F
8	ABELL (YATES)	PECOS	0	0	0	0
8	A ABELL (3200)	PECOS	M 2	1	18,284	0
8	A ABELL, EAST (CLEAR FORK)	PECOS	0	0	0	0
8	ABELL, EAST (GLORIETA)	PECOS	M 5	3	61,414	0
8	ABELL, EAST (GRAYBURG)	PECOS	0	0	0	0
8	P ABELL, EAST (MCKEE)	PECOS	1	1	62,919	2,190
8	A ABELL, EAST (WADDELL)	PECOS	0	0	0	0
8	P ABELL, NORTHWEST (CLEAR FORK)	CRANE	1	1	34,875	0
8	A ABELL, NORTHWEST (MCKEE SAND)	PECOS	0	0	0	0
8	ABELL, SE. (DEVONIAN)	PECOS	0	0	0	0
8	A ABELL, SOUTHEAST (MCKEE)	PECOS	1	1	2,605	0
8	P ADAM (MORROW)	REEVES	1	1	11,893	0
8	AMBLER (DELAWARE 4335)	REEVES	0	0	0	0
8	P ANOCTOR (YATES)	ECTOR	7	6	307,540	0
8	A ANDREWS, SOUTH (DEVONIAN)	ANDREWS	2	2	19,751	127
8	P ANNA K (ATOKA)	LOVING	1	1	125,612	0
8	APACHE CAMP (ELLENBURGER)	PECOS	0	0	0	0
8	P APCO (CLEAR FORK)	PECOS	14	8	155,834	415
8	P APCO-WARNER (DETRITAL)	PECOS	1	1	13,101	179
8	P APCO-WARNER, W. (WICHITA ALBANY)	PECOS	4	4	144,965	34
8	P APOLLO (ATOKA)	WINKLER	1	1	923,079	21,584
8	P APOLLO (ELLENBURGER)	WINKLER	5	4	2,609,268	2,838
8	P APOLLO (FUSSELMAN)	WINKLER	12	8	12,278,726	0
8	P ARAPOHO (ATOKA, LO.)	LOVING	1	1	41,836	0
8	ARCLAW (SEVEN RIVERS)	PECOS	1	0	0	0
8	A ARMER (WICHITA-ALBANY)	CRANE	1	1	10,541	0
8	P ARNO (SILURO-DEVONIAN)	REEVES	3	3	658,280	0
8	ARNO, N. (DELAWARE)	REEVES	2	0	0	0
8	A ATAPCO, N. (DEV.)	CRANE	1	0	0	0
8	P ATHENS (DEVONIAN)	REEVES	M 4	3	404,168	0
8	A ATHEY (WOLFCAMP)	PECOS	2	1	90,729	3,840
8	A ATHEY (WOLFCAMP 10900)	PECOS	1	1	32,140	0
8	P AYLESWORTH (CHERRY CANYON)	REEVES	2	2	83,443	0
8	AYLESWORTH (PENN)	REEVES	0	0	0	0
8	AZALEA (DEVONIAN)	MIDLAND	36	17	512,905	14,093 F
8	AZALEA (PENN., LOWER)	MIDLAND	0	0	0	0
8	AZALEA (STRAWN)	MIDLAND	6	3	124,544	3,653
8	AZALEA, SOUTH (DEVONIAN)	MIDLAND	0	0	0	0
8	A BMH (CANYON)	PECOS	1	1	40,716	515
8	A BMH (DEVONIAN)	PECOS	1	1	421,718	2,610
8	P BAKERSFIELD, S. (YATES)	PECOS	5	0	13,795	0
8	BALMOREA (WOLFCAMP)	REEVES	0	0	0	0
8	BAR-MAR (CLEAR FORK)	CRANE	4	1	37,867	0
8	BARBASAL (QUEEN)	PECOS	13	12	364,531	3,239 F
8	BARILLA (WOLFCAMP)	REEVES	0	0	0	0
8	BARSTOW (DELAWARE)	REEVES	0	0	0	0
8	BARSTOW (DEVONIAN)	WARD	0	0	0	0
8	P BARSTOW (ELLENBURGER)	WARD	3	3	4,411,657	0
8	P BARSTOW (FUSSELMAN)	WARD	M 5	2	1,131,210	0
8	BARSTOW (MISS.)	WARD	0	0	0	0
8	P BARSTOW (WOLFCAMP)	REEVES	M 6	2	129,083	0
8	P BARSTOW, NORTH (FUSSELMAN)	WARD	1	0	0	0
8	BAYVIEW (GLORIETA, MIDDLE)	CRANE	1	0	0	0
8	P BEALL (DEVONIAN)	WARD	5	5	3,095,770	4,025
8	P BEALL (ELLEN)	WARD	2	2	455,243	5,283
8	BEALL (MONTOKA)	WARD	0	0	0	0
8	A BELDING (YATES)	PECOS	15	8	92,154	2,049
8	BELDING, WEST (DEVONIAN)	PECOS	0	0	0	0
8	BELDING, WEST (YATES)	PECOS	1	0	0	0
8	BIG LION (PENN.)	WARD	1	1	27,283	0
8	BIG MESA (QUEEN)	PECOS	1	1	16,233	0
8	BIG SALUTE, N. (CANYON)	STERLING	0	0	0	0
8	A BIG SPRING (FUSSELMAN)	HOWARD	1	0	0	0
8	BIG SPRING (STRAWN, LO.)	HOWARD	1	1	76	0
8	A BILLY BRYANT (PENNSYLVANIAN)	MIDLAND	0	0	0	0
8	P BLOCK A-34 (YATES)	ANDREWS	M 18	15	423,284	4,288 F
8	BLOCK A-34, SOUTH (YATES)	ANDREWS	1	1	822	0
8	P BLOCK B-21 (TUBB)	CRANE	1	1	71,959	254 F
8	BLOCK B-21 (WICHITA-ALBANY)	CRANE	0	0	0	0
8	A BLOCK 11 (DEVONIAN)	ANDREWS	0	0	0	0
8	A BLOCK 12 (DEVONIAN)	ANDREWS	1	1	56,061	0
8	P BLOCK 12 (YATES)	ANDREWS	18	14	416,518	0 F

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
0	P BLOCK 16 (DEVONIAN)	WARD	24	22	18,830,148	33,806 F
0	P BLOCK 16 (ELLEN.)	WARD	25	22	39,787,514	560,410 F
0	BLOCK 16 (MONTCYA)	WARD	1	0	0	0
0	P BLOCK 16 (WOLFCAMP)	WARD	1	0	0	0
0	P BLOCK 16, SW. (PERMO-PENN)	WARD	1	1	52,370	500
0	BLOCK 17 (CHERRY CANYON)	WARD	0	0	0	0
0	A BLOCK 17, SOUTHEAST (DELAWARE)	WARD	5	1	19,734	96 F
0	BLOCK 20 (STRAWN)	WINKLER	0	0	0	0
0	P BLOCK 21 NW. (MORROW)	WINKLER	1	1	29,123	163
0	BLOCK 25 (STRAWN)	PECOS	0	0	0	0
0	BLOCK 27 (MCKEE)	CRANE	8	2	147,284	13
0	BLOCK 27 (TUBB)	CRANE	1	1	35,448	0
0	A BLOCK 31 (ATOKA 7900)	CRANE	0	0	0	0
0	A BLOCK 31 (DEVONIAN)	CRANE	1	1	85,184	C
0	BLOCK 31 (GRAYBURG, UPPER)	CRANE	0	0	0	0
0	BLOCK 34 (PENN.)	WARD	0	0	0	0
0	BLOCK 72 (PENN.)	REEVES	0	0	0	0
0	BOYS RANCH, WEST (CLEAR FORK)	PECOS	1	0	0	0
0	BRAUN (DEVONIAN)	MIDLAND	0	0	0	0
0	BROOKLAW (TUBB)	PECOS	12	11	101,180	405 F
0	BROOKS RANCH (SALADO)	CULBERSON	1	0	0	0
0	A BROWN & THORP (CLEAR FORK)	PECOS	0	0	0	0
0	P BRUNSON RANCH (ELLENBURGER)	LOVING	1	1	662,017	0
0	P BRUNSON RANCH (PENN, LO.)	LOVING	1	0	710,363	897
0	BRYANT -G- (DEVONIAN)	MIDLAND	0	0	0	0
0	A BRYANT -G- (STRAWN)	MIDLAND	1	1	53,021	285
0	BURKE (QUEEN 2700)	PECOS	0	0	0	0
0	BURKHOLDER (MISSISSIPPIAN)	WARD	1	1	44,351	0
0	P CAPRITO (ATOKA)	WARD	2	2	133,698	34
0	P CAPRITO (ELLENBURGER)	WARD	2	2	112,794	119
0	P CAPRITO (FUSSELMAN)	WARD	1	1	183,273	0
0	P CAPRITO (MISS.)	WARD	1	1	99,010	0
0	A CARDINAL (QUEEN, W.)	PECOS	6	5	52,308	506 F
0	P CASEY DRAM (DELAWARE)	REEVES	5	2	128,069	0
0	CATLYNN, E. (YATES)	PECOS	1	1	392	0
0	P CENTRAL PINAL DOME (ATOKA)	LOVING	1	0	236,285	0
0	P CHAMPION LAKE (YATES)	MITCHELL	11	11	612,072	0
0	P CHAPMAN, DEEP (ATOKA)	REEVES	12	7	1,161,265	0
0	P CHAPMAN, DEEP (FUSSELMAN)	REEVES	10	9	15,694,863	0
0	P CHAPMAN, DEEP (WOLFCAMP)	REEVES	2	1	175,491	0
0	CHENOT (GRANITE WASH)	PECOS	0	0	0	0
0	P CHENOT (WOLFCAMP)	PECOS	23	16	2,305,023	167
0	P CHENOT, EAST (WOLFCAMP)	PECOS	1	1	16,236	908
0	P CHENOT, N. (WICHITA ALBANY)	PECOS	4	3	1,878,037	772
0	P CHEYENNE (ATOKA)	WINKLER	3	3	6,164,214	131,231
0	P CHEYENNE (DEVONIAN)	WINKLER	1	0	8,542	0
0	P CHEYENNE (ELLENBURGER)	WINKLER	2	1	264,120	0
0	P CHEYENNE (FUSSELMAN)	WINKLER	4	3	1,142,184	0
0	P CINDY (DELAWARE)	REEVES	1	1	1,235	0
0	CIRCLE BAR (DEVONIAN)	ECTOR	1	0	0	0
0	P COATES (ELLENBURGER)	PECOS	1	0	0	0
0	P COATES (STRAWN)	PECOS	1	1	67,282	8,793
0	P COBB (DEVONIAN)	PECOS	2	1	307,940	0
0	P COMANCHE (MORROW)	WINKLER	1	0	124,001	540
0	P CONGER (CANYON)	STERLING	0	0	0	0
0	A CONGER (PENN)	STERLING	56	51	6,059,391	28,084 F
0	CORDONA LAKE (CLEAR FORK)	CRANE	1	0	0	0
0	COSTA (CLEAR FORK, LOWER)	CRANE	1	1	31,104	910
0	COV (ATOKA)	CULBERSON	1	0	0	0
0	COV (MORROW)	CULBERSON	1	0	0	0
0	A COWDEN, NCRTH	ECTOR	3	2	41,559	0
0	A COWDEN, SOUTH	ECTOR	2	2	120,134	1,698
0	COYANOSA (BELL CANYON)	PECOS	0	0	0	0
0	A COYANOSA (CHERRY CANYON)	PECOS	0	0	0	0
0	A COYANOSA (DELAWARE SD.)	PECOS	1	0	0	0
0	P COYANOSA (DEVONIAN)	PECOS	22	16	22,692,752	C 0 F
0	P COYANOSA (ELLENBURGER)	PECOS	16	12	11,730,942	C 0 F
0	P COYANOSA (MISS. 10475)	PECOS	6	6	2,608,264	0 F
0	COYANOSA (WOLFCAMP)	PECOS	14	5	17,181,638	C 0 F
0	COYANOSA, NE. (DELAWARE)	PECOS	2	1	14,760	0
0	COYANOSA, S. (MISS.)	PECOS	1	1	30,573	0 F
0	A CRANE COWDEN	CRANE	0	0	0	0
0	P CRAWAR (DEVONIAN)	CRANE	M 8	5	1,356,190	1,029
0	A CRAWAR (DEVONIAN, NORTH)	CRANE	M 4	3	357,578	1,253
0	CRAWAR (FUSSELMAN)	WARD	3	0	274,345	0
0	A CRAWAR (GLORIETA)	WARD	1	0	35,881	0
0	A CRAWAR (TUBB)	WARD	1	0	32,963	161
0	P CRAWAR (WICHITA-ALBANY, WEST)	CRANE	1	1	195,906	1,861
0	CRAWAR, N. (FUSSELMAN)	WARD	1	1	5,340	0
0	P CRAWAR, SOUTH (DEVONIAN)	CRANE	1	1	355,830	0
0	P CRAWAR, W. (DEVONIAN 6320)	WARD	2	2	42,959	78
0	P CRAWAR, W. (TUBB)	WARD	1	1	94,310	103 F
0	CREDO, E. (CISCO, UP.)	STERLING	42	38	1,271,182	13,913 F
0	A CREDO, SE. (WOLFCAMP)	STERLING	0	0	0	0
0	A CREDO, WEST (WOLFCAMP)	GLASSCOCK	1	0	0	0
0	CRITTENDON (ELLEN. 21450)	WINKLER	1	1	76,172	0
0	CRITTENDON (PENN.)	WINKLER	7	6	8,442,117	84,111
0	A CROSSETT, S. (DETRITAL)	PECOS	5	3	201,455	240
0	A CROSSETT, S. (DEVONIAN)	CROCKETT	1	1	7,625	0 F
0	P CROSSETT, WEST (CLEAR FORK, LO.)	CRANE	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8	CUNNINGHAM RANCH, N. (PENN.)	PECOS	1	0	45,452	0
8	P D. A. (DEVONIAN)	PECOS	3	1	269,697	0
8	P DS (DEVONIAN)	PECOS	1	1	22,047	30
8	DAMERON (CLEAR FORK)	PECOS	1	1	9,288	0
8	DAMERON (GLORIETTA)	PECOS	1	0	0	0
8	P DAMSITE (WOLFCAMP)	LOVING	1	1	72,719	0
8	DARMER (PENN 8400)	WINKLER	1	1	5,199	0
8	A DARMER, NE. (PENN)	WINKLER	1	1	52,758	462
8	A DAMSON (DEVONIAN)	CRANE	5	1	26,059	0
8	A DECK (CISCO)	STERLING	1	1	46,372	646
8	P DI-MAR (DEVONIAN)	PECOS	1	1	162,235	44
8	P DITTMAN (YATES, LOWER)	PECOS	1	0	3,555	0
8	DIXIELAND (PENN)	REEVES	0	0	0	0
8	A DIXON (ODOM LIME)	MITCHELL	1	1	7,609	453
8	A DOLLARHICE (CLEAR FORK)	ANDREWS	0	0	0	0
8	A DONNELLY, NORTH (GRAYBURG)	ECTOR	1	1	16,645	82
8	A DECA ROBERTS (DEVONIAN)	MIDLAND	76	59	15,817,657	417,604
8	P DOUBLE EAGLE (CASTILE)	REEVES	1	0	0	0
8	P DOUBLE "L" (WOLFCAMP)	PECOS	1	1	7,018	0
8	P DOWNIE (ELLENBURGER)	PECOS	2	2	2,640,505	0
8	DUNAGAN (16,300)	WARD	0	0	0	0
8	A DUNE	CRANE	7	7	404,676	548
8	A DUNE (WOLFCAMP)	CRANE	1	1	3,720	0
8	ED KENNEDY (CHERRY CANYON)	CULBERSON	2	0	0	0
8	A EL CINCO (DETRITAL)	CROCKETT	0	0	0	0
8	P EL CINCO (LEONARD, LOWER)	PECOS	6	2	241,765	5
8	A EL CINCO (MCKEE)	CROCKETT	0	0	0	0
8	EL CINCO (WICHITA ALBANY)	PECOS	5	2	186,565	277
8	P ELLWOOD, N (YATES)	MITCHELL	10	10	69,068	0
8	ELSINORE (DEVONIAN)	PECOS	2	1	25,200	0
8	P ELSINORE (DEVONIAN-FUSSELMAN)	PECOS	0	0	0	0
8	ELSINORE (FUSSELMAN)	PECOS	0	0	0	0
8	P ELSINORE (MULTIPAY)	PECOS	33	25	20,580,549	0
8	P ELSINORE (WOLFCAMP)	PECOS	1	1	98,039	0
8	EMBAR (YATES)	ANDREWS	2	1	3,785	0
8	EMMA (CHARGED SAND)	ANDREWS	1	1	4,053	0
8	EMMA (YATES)	ANDREWS	2	2	71,984	0
8	P EMMA, N. (YATES)	ANDREWS	5	4	129,784	0
8	P EMPEROR (DEVONIAN)	WINKLER	53	43	37,062,729	10,532
8	EMPEROR (ELLENBURGER)	WINKLER	11	2	112,013	648
8	EMPEROR (FUSSELMAN)	WINKLER	10	0	0	0
8	A EMPEROR (HOLT)	WINKLER	1	0	0	0
8	EMPEROR (HOLT, LO.)	WINKLER	1	0	0	0
8	P EMPEROR (WADDELL)	WINKLER	3	2	165,622	2,664
8	EMPEROR (WOLFCAMP)	WINKLER	2	2	64,682	0
8	EMPEROR (YATES)	WINKLER	5	4	107,691	0
8	EMPEROR, DEEP (YATES)	WINKLER	24	9	279,117	390
8	P EVETTS (ELLENBURGER)	WINKLER	5	2	2,507,854	0
8	EVETTS (MISSISSIPPIAN)	WINKLER	0	0	0	0
8	P EVETTS (PENNSYLVANIAN)	WINKLER	3	3	1,809,805	23,147
8	P EVETTS (SILURIAN)	WINKLER	10	8	44,851,168	0
8	P FELMONT (STRAWN)	WINKLER	1	1	71,643	156
8	A FORT STOCKTON	PECOS	14	9	181,468	15
8	P FORT STOCKTON (CAPITAN REEF)	PECOS	1	1	17,701	0
8	A FORT STOCKTON (SEVEN RIVERS)	PECOS	0	0	0	0
8	FORT STOCKTON (2800)	PECOS	0	0	0	0
8	FORT STOCKTON, E. (WOLFCAMP)	PECOS	0	0	0	0
8	FORT STOCKTON, S. (QUEEN)	PECOS	8	6	75,837	1,172
8	FORT STOCKTON, SE. (QUEEN)	PECOS	0	0	0	0
8	A FOUR C (CLEAR FORK)	PECOS	1	1	6,411	0
8	FOUR C (CLEAR FORK, MIDDLE)	PECOS	8	7	270,202	429
8	FOUR C (CLEAR FORK, UPPER)	PECOS	1	1	1,135	0
8	FOUR C (GLORIETTA)	PECOS	1	1	3,682	0
8	FOUR C (YATES)	PECOS	1	0	0	0
8	FROMME (1394-1678)	PECOS	0	0	0	0
8	P FUEGC NAVICAD	CULBERSON	1	0	2,790	0
8	FUHRMAN-MASCHO (CHARGED SAND)	ANDREWS	2	0	0	0
8	A FUHRMAN-MASCHO (GRBG-SAN ANDRES)	ANDREWS	7	4	231,757	2,421
8	FUHRMAN-MASCHO (YATES)	ANDREWS	6	5	157,038	26
8	A FULLERTON (ELLENBURGER)	ANDREWS	0	0	0	0
8	A FULLERTON (SAN ANDRES)	ANDREWS	2	1	4,315	0
8	FULLERTON, WEST (GRAYBURG)	ANDREWS	0	0	0	0
8	P G-M (PENN.)	WARD	4	4	373,423	0
8	P G M W (MCNTOYA)	PECOS	3	3	379,666	0
8	GMW (WOLFCAMP)	PECOS	0	0	0	0
8	G. P. M. (PENN.)	WINKLER	0	0	0	0
8	A GARDEN CITY	GLASSCOCK	11	7	973,529	31,444
8	A GERALDINE (FORD)	CULBERSON	0	0	0	0
8	GERALDINE, W. (DELAWARE 2440)	CULBERSON	0	0	0	0
8	A GIB	CRANE	1	1	10,756	0
8	P GIRVINTEX (QUEEN)	PECOS	15	9	257,943	0
8	P GIRVINTEX (QUEEN, MIDDLE)	PECOS	2	2	104,661	0
8	P GIRVINTEX (YATES)	PECOS	6	6	194,792	0
8	P GOLDEN EAGLE (CASTILE)	REEVES	1	0	0	0
8	A GOLDSMITH (CLEAR FORK)	ECTOR	7	4	247,560	400
8	P GOLDSMITH (GRAYBURG)	ECTOR	23	20	2,186,636	1,232
8	A GOLDSMITH (SAN ANDRES)	ECTOR	1	0	0	0
8	A GOLDSMITH (5600)	ECTOR	0	0	0	0
8	GOLDSMITH, E (CLEAR FORK 6400)	ECTOR	0	0	0	0
8	P GOLDSMITH, EAST (GRAYBURG)	ECTOR	24	23	2,249,385	4,263

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
8	A GOLDSMITH, N. (SAN ANDRES, CON.)	ECTOR	M	58	40	3,202,935	15,766 F
8	A GOLDSMITH, W. (SAN ANDRES)	ECTOR		1	0	0	0
8	P GOMEZ (ATOKA)	PECOS		0	0	0	0
8	P GOMEZ (DEVONIAN)	PECOS		4	4	1,880,618	0
8	P GOMEZ (ELLENBURGER)	PECOS		122	112	174,331,158	0 F
8	P GOMEZ (FUSSELMAN)	PECOS		2	2	591,464	0
8	P GOMEZ (WOLFCAMP)	PECOS		36	31	5,433,157	263,291 F
8	P GOMEZ (WOLFCAMP DETRITAL)	PECOS		1	0	5,851	0
8	P GOMEZ (WOLFCAMP UPPER)	PECOS		4	3	481,247	90,571 F
8	P GOMEZ, N. (DEVONIAN)	PECOS		1	1	535,624	0
8	P GOMEZ, N. (WOLFCAMP)	PECOS		0	0	0	0
8	P GOMEZ, NE. (WOLFCAMP)	PECOS		1	1	69,450	6,535
8	P GOMEZ, NW. (WOLFCAMP)	PECOS		6	5	1,515,009	11,779
8	P GOMEZ, W. (WOLFCAMP, LO.)	PECOS		1	1	1,527,694	0
8	GRAYBURG T. C. O. (GRAYBURG)	PECOS		0	0	0	0
8	GREASEWOOD (ATOKA)	REEVES		0	0	0	0
8	P GREASEWOOD (SILURO-DEVONIAN)	REEVES		7	5	6,165,063	0
8	P GREY RANCH (DEVONIAN)	PECOS		2	2	189,266	0
8	P GREY RANCH (ELLENBURGER)	PECOS		9	9	13,213,520	0
8	P GREY RANCH (PENN)	PECOS		1	1	7,518	0
8	P GREY RANCH (WOLFCAMP)	PECOS		1	1	23,443	0
8	P GREY RANCH, WEST (ELLEN.)	PECOS		7	7	13,514,902	0
8	P GREY RANCH, WEST (WOLFCAMP)	PECOS		1	1	54,390	0
8	A GRICE (DELAWARE)	LOVING		1	1	12,229	875
8	GRICE, E. (ATOKA 15,470)	LOVING		0	0	0	0
8	GRICE, E. (STRAWN)	LOVING		0	0	0	0
8	GRISHAM RANCH (MISSISSIPPI)	CULBERSON		1	0	0	0
8	P GUINAR (ATOKA)	WINKLER		1	1	7,120	0 F
8	A H. S. A. (CANYON)	WARD		1	1	25,390	289
8	H. S. A. (OBRIEN, UPPER)	WARD		0	0	0	0
8	A H. S. A. (PENNSYLVANIAN)	WARD		30	29	2,769,160	4,503 F
8	A HALLANAN (STRAWN)	MIDLAND		0	0	0	0
8	A HALLEY	WINKLER		1	1	20,547	0
8	P HALLEY (DEVONIAN)	WINKLER		28	21	24,087,112	74,664 F
8	P HALLEY (MCKEE)	WINKLER		1	1	69,302	383
8	A HALLEY (MONTOKA)	WINKLER		4	3	927,905	3,939 F
8	HALLEY (OBRIEN)	WINKLER		1	0	972	0
8	P HALLEY (PENN.)	WINKLER		2	2	1,464,093	26,023
8	A HALLEY (PENN. 8530)	WINKLER		1	1	34,485	27
8	P HALLEY (SEVEN RIVERS)	WINKLER		3	3	102,758	0
8	A HALLEY (YATES)	WINKLER		0	0	0	0
8	P HALLEY, SOUTH (MONTOKA)	WINKLER		1	1	116,652	936
8	A HALLEY, SOUTH (QUEEN SAND)	WINKLER		1	0	0	0
8	P HAMON (DELAWARE)	REEVES		1	0	19,904	398
8	HAMON (ELLENBERGER)	REEVES		5	3	873,047	116
8	P HAMON (5270)	REEVES		2	0	139,725	1,333
8	P HARRISON RANCH (MORROW)	LOVING		1	1	193,608	0
8	HEADLEE (DEVONIAN)	ECTOR	M	164	109	65,627,526	0 F
8	P HEINER, S. (WILBERNS DOLOMITE)	PECOS		1	1	3,279	0
8	A HENDERSON	WINKLER		1	1	43,911	5,429
8	A HENDERSON (YATES)	WINKLER		0	0	0	0
8	HENDERSON, S. (DETRITAL)	PECOS		0	0	0	0
8	A HENDRICK	WINKLER		1	1	34,782	0
8	HENDRICK (ATOKA)	WINKLER		0	0	0	0
8	HENDRICK (BROWN LIME)	WINKLER		0	0	0	0
8	HENDRICK (PENN.)	WINKLER		0	0	0	0
8	HERMOSA (ATOKA)	REEVES		0	0	0	0
8	P HERMOSA (FUSSELMAN)	REEVES		0	0	0	0
8	P HERSHEY (DEV.-FUSLM.-MONT.)	PECOS		1	1	407,829	0
8	HERSHEY (WOLFCAMP, LOWER)	PECOS		0	0	0	0
8	P HERSHEY, W. (DEV.-MONT.)	PECOS	M	4	4	623,585	0
8	HICKS (CLEAR FORK)	PECOS		0	0	0	0
8	P HINYARD (CANYON)	PECOS		1	1	2,545	0
8	P HOKIT (ELLEN.)	PECOS		3	3	527,387	4,003
8	HOKIT (GRAYBURG)	PECOS		0	0	0	0
8	P HOKIT (QUEEN)	PECOS		3	0	0	0
8	HOKIT, EAST (STRAWN LIME)	PECOS		0	0	0	0
8	A HOKIT, NORTH (WOLFCAMP)	PECOS		2	2	224,885	40 F
8	HOKIT, NW. (CISCO)	PECOS		0	0	0	0
8	HOKIT, Nw. (WOLFCAMP)	PECOS		0	0	0	0
8	A HOKIT, Nw. (WOLFCAMP, LOWER)	PECOS		1	0	0	0
8	P HORSEHEAD CROSSING (CLEARFORK)	PECOS		4	1	42,160	228 F
8	P HOWE (ATOKA)	WARD		1	1	630,092	83,836
8	P HOWE (DEVONIAN)	WARD		7	5	3,749,800	41,673
8	A HUBER (DETRITAL)	PECOS		1	0	0	0
8	HUBER (5050 WOLFCAMP)	PECOS		1	1	11,680	0
8	HUTT	MIDLAND		0	0	0	0
8	IATAN (SEVEN RIVERS)	MITCHELL		1	0	0	0
8	IMPERIAL (GLORIETTA)	PECOS		0	0	0	0
8	J.B.Y. (DELAWARE)	REEVES		1	0	0	0
8	A J. CLEG THOMPSON (DETRITAL)	CRANE		1	0	0	0
8	J.K.S. (GLORIETTA, LO.)	PECOS		0	0	0	0
8	J. K. S. (TUBB)	PECOS		3	3	18,075	0 F
8	A JAMESON, NORTH (STRAWN)	NOLAN	M	3	3	216,634	1,243 F
8	A JANELLE (HICHTA ALBANY)	WARD		0	0	0	0
8	P JANELLE, SE. (ELLENBURGER)	WARD		2	0	0	0
8	JAX (SAN ANGELO)	CRANE		0	0	0	0
8	JORDAN (JORDAN)	CRANE		0	0	0	0
8	A JORDAN (PENNSYLVANIAN)	CRANE		0	0	0	0
8	P JUNIOR (ATOKA)	LOVING		1	1	45,487	0

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ARC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8	A KEN REGAN (DELAWARE)	REEVES	0	0	0	0
8	A KENNEDY-FAULKNER, S. (DELAWARE)	REEVES	0	0	0	0
8	A KERMIT	WINKLER	1	1	17,041	0
8	A KERMIT (ELLENBURGER)	WINKLER	11	3	193,674	5,797 F
8	KERMIT (FUSSELMAN)	WINKLER	22	13	946,455	92 F
8	A KERMIT (GRAYBURG)	WINKLER	0	0	0	0
8	KERMIT (JCINS)	WINKLER	2	1	13,076	0 F
8	P KERMIT (MCKEE)	WINKLER	4	3	406,970	4,766 F
8	KERMIT (QUEEN)	WINKLER	0	0	0	0
8	KERMIT (SAN ANDRES-YATES, UPPER)	WINKLER	1	0	0	0
8	KERMIT (YATES)	WINKLER	44	20	456,372	0 F
8	A KERMIT, SOUTH (DEVONIAN-OIL)	WINKLER	50	28	3,287,141	2,596 F
8	KERMIT, SOUTH (FUSSELMAN)	WINKLER	0	0	0	0
8	A KEYSTONE (COLBY)	WINKLER	1	1	8,047	0
8	A KEYSTONE (DEVONIAN)	WINKLER	16	16	792,805	2,235 F
8	A KEYSTONE (ELLENBURGER)	WINKLER	1	1	176,255	0
8	A KEYSTONE (HOLT)	WINKLER	1	1	163,372	598 F
8	P KEYSTONE (LIME)	WINKLER	2	2	385,092	0
8	KEYSTONE (MCKEE)	WINKLER	30	22	1,177,840	992 F
8	A KEYSTONE (SILURIAN)	WINKLER	0	0	0	0
8	P KEYSTONE (WADDELL)	WINKLER	4	2	317,621	58
8	KEYSTONE (YATES)	WINKLER	8	5	111,731	0
8	P KING EDWARD	CULBERSON	3	3	6,600,579	0
8	P KING EDWARD (ATOKA)	CULBERSON	1	1	130,485	0
8	P KORN (ATOKA)	PECOS	1	1	3,822	22
8	L. N. D. (ATOKA)	REEVES	0	0	0	0
8	A LACAFF (DEAN)	MARTIN	2	2	45,737	246
8	A LEHN-APCC (MONTOKA)	PECOS	0	0	0	0
8	P LEHN-APCC, N. (MONTOKA)	PECOS	0	0	0	0
8	A LEHN-APCC, SOUTH (QUEEN)	PECOS	2	0	0	0
8	P LEHN-APCC, S. (WICHITA-ALBANY)	PECOS	7	6	1,550,319	6,646
8	A LEON VALLEY (OBRIEN)	PECOS	1	0	630	730
8	LEON VALLEY (TANSILL 2300)	PECOS	0	0	0	0
8	P LIMPIA (WOLFCAMP)	CRANE	5	2	40,817	0 F
8	P LINEBERY (SILURIAN)	LOVING	1	1	314,451	0
8	LINEBERY (STRAWN)	LOVING	0	0	0	0
8	LINTERNA (ELLBG. 21550)	PECOS	0	0	0	0
8	LINTERNA (WOLFCAMP 16450)	PECOS	0	0	0	0
8	LION (DELAWARE)	WARD	1	0	125	25
8	A LITTLE JOE (DELAWARE)	WINKLER	0	0	0	0
8	P LITTLE JOE (ELLENBURGER)	WINKLER	4	4	2,373,179	1,019
8	P LITTLE JOE (FUSSELMAN)	WINKLER	1	1	130,197	0
8	LITTLE JOE, EAST (DELAWARE 5050)	WINKLER	0	0	0	0
8	LITTLE JOE, S. (DELAWARE)	WINKLER	1	1	17,271	1,607
8	LIVERMORE (DELAWARE)	REEVES	1	0	0	0
8	P LOCKRIDGE (DEVONIAN)	WARD	1	1	61,270	0 F
8	P LOCKRIDGE (ELLENBURGER 18600)	WARD	22	21	16,233,246	40,846
8	A LOCKRIDGE (WOLFCAMP 12300)	WARD	0	0	0	0
8	P LOCKRIDGE, SOUTH (DEVONIAN)	REEVES	1	1	157,528	390
8	LUDEMAN (ATOKA)	LOVING	1	1	216,438	0
8	LUTHER, SE. (ATOKA)	HOWARD	1	1	14,820	179
8	LUTHER, SE. (PENN REEF)	HOWARD	2	1	6,956	1,310
8	P M. A. J. (GLOS 3370)	LOVING	1	0	0	0
8	P M.A.J. (SILURIAN)	LOVING	1	1	204,576	0
8	A MPF (CAPITAN REEF)	PECOS	1	0	0	0
8	MPF (YATES)	PECOS	5	2	20,490	0
8	M & W (20000)	PECOS	0	0	0	0
8	MABEE, NORTH (MISSISSIPPI)	ANDREWS	2	0	0	0
8	MAC DER (YATES)	PECOS	2	1	6,547	0
8	MADERA RANCH (LOWER PENN)	LOVING	1	0	0	0
8	A MAGNOLIA SEALY, S. (SEVEN RIVERS)	WARD	0	0	0	0
8	MAGNOLIA SEALY, S. (YATES, LO.)	WARD	1	0	0	0
8	MARLAW (CLEAR FORK)	PECOS	2	1	3,986	0
8	MARLAW (QUEEN)	PECOS	0	0	0	0
8	P MARSH, S. (DELAWARE)	REEVES	17	13	398,944	43
8	MARTIN (YATES)	ANDREWS	1	0	987	0
8	A MCCANDLESS (CLEAR FORK)	PECOS	0	0	0	0
8	MCCANDLESS (GLGRIETTA-PERMIAN)	PECOS	0	0	0	0
8	MCCANDLESS (TINSOL LIME)	PECOS	1	0	0	0
8	A MCENTIRE (FUSSELMAN)	STERLING	1	1	80,251	139
8	A MCKEE (CLEAR FORK, LOWER)	CRANE	1	1	2,631	0
8	P MCKEE (CLEAR FORK, MID.)	CRANE	1	1	123,073	259
8	A MCKEE (WOLFCAMP)	CRANE	0	0	0	0
8	P MCLAW (GRAYBURG)	PECOS	1	1	5,702	0
8	MEANS (YATES)	ANDREWS	0	0	0	0
8	MENDEL (ATOKA 18000)	PECOS	0	0	0	0
8	P MENTONE (FUSSELMAN)	LOVING	1	1	218,023	0
8	P MERIDIAN, SOUTH (WOLFCAMP)	PECOS	1	1	212,973	35
8	MESA VISTA (LEGARD)	PECOS	0	0	0	0
8	P MESA VISTA (MCKEE)	PECOS	1	0	5,073	0
8	MESA VISTA (MONTOKA, GAS)	PECOS	0	0	0	0
8	A METZ (GLORietta)	ECTOR	0	0	0	0
8	MI VIDA (DELAWARE)	REEVES	0	0	0	0
8	P MI VIDA (ELLEN.)	WARD	12	7	6,011,512	0
8	P MI VIDA (FUSSELMAN)	WARD	12	9	36,297,147	0 F
8	MI VIDA (MISS.)	REEVES	1	1	7,007	0
8	P MI VIDA (PERMO-PENN)	WARD	2	2	5,220	0 F
8	A MIDLAND, EAST (DEVONIAN)	MIDLAND	1	0	0	0
8	MIDLAND, EAST (STRAWN)	MIDLAND	1	0	0	0
8	MIDLAND, SW. (DEVONIAN)	MIDLAND	0	0	0	0

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0	P MIDLAND FARMS (DEVONIAN)	ANDREWS	11	9	645,982	13,748 F
0	A MILLARD, NORTH (QUEEN)	CROCKETT	1	0	0	0
0	A MILLARD, NORTH (SOMA)	PECOS	1	1	8,166	0
0	A MILLER BLOCK 8-29 (PENN.)	WARD	29	24	550,522	1,148 F
0	P MONA (WICHITA-ALBANY)	PECOS	2	2	33,728	0
0	A MONAHANS (CLEAR FORK)	WARD	0	0	0	0
0	MONAHANS (PERMIAN TUBB #1)	WARD	3	1	89,376	204 F
0	MONAHANS (PERMIAN TUBB #2)	WARD	4	3	306,436	83 F
0	A MONAHANS (PERMIAN-TUBB #3)	WARD	0	0	0	0
0	A MONAHANS, NORTH	WINKLER	3	0	1,123	0 F
0	A MONAHANS, NORTH (GLORIETA)	WINKLER	1	1	86,651	180
0	A MONAHANS, NE. (PENN DETRITAL,UP)	WINKLER	2	2	60,559	0
0	MONAHANS, SOUTH (BASAL PERMIAN)	WARD	0	0	0	0
0	P MONROE, DEEP (ATOKA)	WARD	1	1	42,592	0
0	P MOORE-HOOVER (ATOKA)	LOVING	2	2	73,109	0
0	P MOORE-HOOVER (ELLEN.)	LOVING	2	1	26,870	0
0	P MOORE-HOOVER (FUSS.)	LOVING	11	8	9,319,361	0
0	P MOORE-HOOVER (WOLFCAMP)	LOVING	1	0	415	0
0	P NETTERVILLE (DEVONIAN)	PECOS	2	2	58,447	746
0	P NINE MILE DRAW (FUSSELMAN)	REEVES	6	5	1,639,071	0
0	NIX, NORTH (SAN ANDRES)	ANDREWS	0	0	0	0
0	NUZ (QUEEN)	PECOS	0	0	0	0
0	A OATES	PECOS	0	0	0	0
0	P OATES, NE. (DEVONIAN)	PECOS	17	16	5,735,828	0 F
0	P OATES, NE. (ELLEN.)	PECOS	1	0	0	0
0	P ONLAW (GRAYBURG)	PECOS	M 16	16	123,509	114
0	P ONLAW (QUEEN)	PECOS	M 7	7	49,822	707 F
0	ORLA, NORTHWEST (ATOKA)	REEVES	0	0	0	0
0	A ORLA, SOUTHEAST (DELAWARE)	REEVES	0	0	0	0
0	P OWEGO (CLEAR FORK)	PECOS	5	3	59,883	0
0	P OWEGO (GLORIETA)	PECOS	6	4	167,700	0
0	P OWEGO (TANSILL)	PECOS	2	0	0	0
0	P OWEGO (TUBB)	PECOS	12	10	192,937	914
0	P PAPPY (CANYON)	PECOS	1	0	32,331	379
0	PARKS (DEVONIAN)	MIDLAND	9	9	517,384	16,026
0	A PAROCHIAL BADE (CISCO)	STERLING	0	0	0	0
0	PAT BISHOP (YATES)	WINKLER	0	0	0	0
0	P PAYTON (DEVONIAN)	PECOS	M 2	0	0	0
0	P PAYTON (DEVONIAN, MIDDLE)	WARD	2	1	34,822	1,360
0	P PAYTON (ELLENBURGER)	WARD	1	0	41,201	3,481
0	P PAYTON (MISSISSIPPIAN)	WARD	2	2	50,271	22 F
0	A PAYTON (SIMPSON)	PECOS	0	0	0	0
0	PEC REEVES (DEVONIAN)	REEVES	2	0	0	0
0	P PECOS GRANDE (ELLENBURGER)	PECOS	1	1	303,791	0
0	PECOS GRANDE (WOLFCAMP)	PECOS	0	0	0	0
0	PECOS VALLEY (BASAL DEV.)	PECOS	0	0	0	0
0	PECOS VALLEY (DETRITAL)	PECOS	1	1	13,476	159
0	A PECOS VALLEY (DEVONIAN)	PECOS	0	0	0	0
0	A PECOS VALLEY (DEVONIAN 5400)	PECOS	3	1	376,025	347
0	A PECOS VALLEY (FUSSELMAN)	PECOS	0	0	0	0
0	A PECOS VALLEY (HIGH GRAVITY)	PECOS	0	0	0	0
0	P PECOS VALLEY (MCKEE)	PECOS	7	6	253,120	66
0	A PECOS VALLEY (PERMIAN, LOWER)	PECOS	1	1	3,488	0
0	PECOS VALLEY (WHITEHORSE)	PECOS	0	0	0	0
0	P PECOS VALLEY (WOLFCAMP)	PECOS	5	5	117,385	661
0	PECOS VALLEY (YATES)	PECOS	4	3	21,841	124
0	PECOS VALLEY, EAST (MONTGOMERY)	PECOS	0	0	0	0
0	PECOS VALLEY, NORTH (DEVONIAN)	PECOS	1	0	3,257	690
0	A PECOS VALLEY, S. (DEVONIAN)	PECOS	1	1	18,332	64
0	P PECOS VALLEY, S. (ELLEN.)	PECOS	1	1	98,504	3,036
0	P PECOS VALLEY, S. (ELLEN-GAS SE)	PECOS	1	1	46,651	201
0	A PECOS VALLEY, S. (ELLEN, SE)	PECOS	0	0	0	0
0	PECOS VALLEY, S. (WADDELL)	PECOS	1	1	3,196	0
0	P PECOS VALLEY-YCUNG (DEV.)	PECOS	1	1	23,856	0
0	PENLAW (QUEEN)	PECOS	3	3	7,257	0
0	A PENWELL (GRAYBURG)	ECTOR	1	0	0	0
0	PENWELL (YATES)	CRANE	0	0	0	0
0	P PERRY BASS (DEVONIAN)	PECOS	8	6	1,578,662	66
0	P PETCO (DEVONIAN)	PECOS	2	1	215,164	0
0	P PETCO (ELLEN.)	PECOS	1	1	265,379	0
0	PHANTOM (DEVONIAN)	WARD	0	0	0	0
0	PHANTOM (ELLENBURGER)	WARD	1	0	0	0
0	P PHANTOM (PENNSYLVANIAN)	WARD	2	2	459,131	2,408
0	PHIL-BAR (GRAYBURG)	ANDREWS	1	0	0	0
0	P PIKES PEAK (DEVONIAN-MONTGOMERY)	PECOS	4	4	674,459	0
0	P PIKES PEAK, E. (DEVONIAN-FUSSEL)	PECOS	5	3	883,804	0
0	P PITZER (DELAWARE)	WARD	5	1	175,482	1,721
0	A PITZER (RAMSEY)	WARD	2	1	13,381	169
0	POQUITO (DELAWARE)	WARD	6	2	189,231	134
0	P PRIEST (CANYON LIME)	PECOS	1	0	381	202
0	P PUCKETT (DEVONIAN)	PECOS	17	14	4,314,790	920
0	P PUCKETT (ELLENBURGER)	PECOS	37	35	79,144,814	16,524
0	A PUCKETT (PENNSYLVANIA)	PECOS	0	0	0	0
0	PUCKETT (WOLFCAMP)	PECOS	0	0	0	0
0	P PUCKETT, EAST (STRANN)	PECOS	11	9	1,894,048	30,938 F
0	PUCKETT, NORTH (DEEP ELLEN.)	PECOS	0	0	0	0
0	P PUCKETT, NORTH (ELLENBURGER)	PECOS	9	4	435,079	819
0	P PUCKETT, NORTH (STRANN DETRITAL)	PECOS	2	2	92,977	3,526
0	PUCKETT, NORTH (WOLFCAMP)	PECOS	0	0	0	0
0	P PUCKETT, WEST (BEND)	PECOS	2	2	500,087	0

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

ARC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8	PUTNAM (CLEAR FORK)	PECOS	0	0	0	0
8	P PUTNAM (ELLENBURGER)	PECOS	1	1	206,771	14,946
8	PUTNAM (TANSILL 750)	PECOS	0	0	0	0
8	P PUTNAM (WICHITA-ALBANY)	PECOS	5	3	466,296	546 F
8	P PUTNAM (WOLFCAMP)	PECOS	16	14	3,111,303	3,133 F
8	P PUTNAM, NORTH (YATES)	PECOS	3	2	8,532	0
8	QUIBAR (DEVONIAN)	WARD	1	1	7,769	0
8	P QUIBAR (FUSSELMAN)	WARD	1	1	972,415	0
8	P QUITO (ATOKA)	WARD	5	4	419,078	0 F
8	P QUITO (FUSSELMAN)	WARD	4	3	1,575,818	0
8	QUITO, E. (ATOKA)	WARD	0	0	0	0
8	QUITO, EAST (ELLENBURGER)	WARD	1	1	19,708	0
8	P QUITO, EAST (FUSSELMAN)	WARD	6	3	4,339,123	0
8	A QUITO, WEST (CHERRY CANYON)	WARD	4	2	252,256	3,359
8	R. D. C. (ATOKA)	WARD	2	2	377,260	1,697
8	P R. D. C. (DEVONIAN)	WARD	12	9	9,366,040	1,838 F
8	P R.O.C. (ELLEN.)	WARD	11	6	2,804,407	3,237 F
8	P R. O. C. (ELLEN.-MONTTOYA)	WARD	0	0	0	0
8	P R.O.C. (MONTTOYA)	WARD	3	3	1,167,566	2,174
8	A REAVES, N. (3200)	REEVES	34	20	228,167	0 F
8	P RED BLUFF (WOLFCAMP)	LOVING	1	1	708,724	14,579
8	A RHODA WALKER (CANYON 5900)	WARD	2	1	54,532	0
8	RHODA WALKER (ELLEN)	WARD	0	0	0	0
8	P RIPPLINGER (DEVONIAN)	REEVES	1	1	81,313	0
8	A ROBERDEAU (CLEAR FORK, LOWER)	CRANE	0	0	0	0
8	A ROBERDEAU (CLEAR FORK, MIDDLE)	CRANE	0	0	0	0
8	A ROBERDEAU (CLEAR FORK, UPPER)	CRANE	0	0	0	0
8	A ROBERDEAU, S. (CLEAR FORK LOWER)	CRANE	4	0	10,374	0 F
8	ROBERDEAU, S. (CLEAR FORK UPPER)	CRANE	0	0	0	0
8	ROBERDEAU, S (CLEAR FORK 3400 SE)	CRANE	0	0	0	0
8	A ROBERDEAU, W. (TUBB 3335)	CRANE	0	0	0	0
8	A ROBLAW (CLEAR FORK, LG.)	CRANE	0	0	0	0
8	P RODGERS (ATOKA)	WARD	1	1	92,751	1,904
8	P RODGERS (ELLENBURGER)	WARD	2	1	676,749	808
8	P RODGERS (WOLFCAMP)	WARD	1	1	52,443	2,879
8	P ROJO CABALLOS (PENN.)	PECOS	3	3	655,322	0 F
8	P ROJO CABALLOS (PENN, NORTH)	PECOS	1	1	1,284,388	1,029
8	P ROJO CABALLOS, SOUTH (DEVONIAN)	PECOS	8	7	10,448,508	0
8	P ROJO CABALLOS, SOUTH (ELLEN.)	PECOS	5	5	5,617,084	0
8	P ROJO CABALLOS, W. (ATOKA)	REEVES	1	1	24,061	0
8	ROJO CABALLOS, WEST(ELLENBURGER)	REEVES	3	2	1,124,787	0
8	ROJO CABALLOS, W. (WOLFCAMP 15300)	REEVES	0	0	0	0
8	RUNNING W (HOLT 3735)	CRANE	1	1	33,762	0
8	RUNNING W (MCKEE, N.)	CRANE	0	0	0	0
8	A RUNNING W (TUBB)	CRANE	2	1	48,968	0
8	A RUNNING W (WADDELL)	CRANE	4	2	31,172	0
8	RUNNING W (WICHITA-ALBANY)	CRANE	6	5	807,366	0 F
8	RUNNING W, S. (TUBB)	CRANE	0	0	0	0
8	P RUNNING W, WEST (MCKEE)	CRANE	1	0	22,044	0
8	A RUNNING W, WEST (MCKEE, NW.)	CRANE	0	0	0	0
8	RUNWAY (FUSSELMAN)	REEVES	1	0	0	0
8	P S.E.G. (WICHITA-ALBANY)	PECCS	2	2	147,222	526
8	A SABRE (CHERRY CANYON)	REEVES	1	0	0	0
8	SADDLE BUTTE, N. (GRANITE WASH)	PECCS	1	0	32,874	0
8	P SAN MARTINE (DEVONIAN)	REEVES	0	0	0	0
8	SAN MARTINE (FUSSELMAN)	REEVES	2	1	195,370	0
8	A SAND HILLS (CLEAR FORK)	CRANE	0	0	0	0
8	P SAND HILLS (CLEAR FORK 4070)	CRANE	3	3	334,750	229 F
8	A SAND HILLS (JUDKINS)	CRANE	201	183	33,942,308	20,583 F
8	A SAND HILLS (MCKNIGHT)	CRANE	62	58	8,147,219	30,768 F
8	A SAND HILLS (OROVICIAN)	CRANE	0	0	0	0
8	SAND HILLS (SAN ANGELO)	CRANE	0	0	0	0
8	A SAND HILLS (SAN ANGELO, UPPER)	CRANE	3	1	2,675	0 F
8	A SAND HILLS (TUBB)	CRANE	21	16	1,817,713	4,994 F
8	A SAND HILLS (WICHITA-ALBANY)	CRANE	2	1	157,435	0 F
8	SAND HILLS (WICHITA-ALBANY, GAS)	CRANE	0	0	0	0
8	A SAND HILLS (WOLFCAMP)	CRANE	0	0	0	0
8	A SAND HILLS, NW. (TUBB)	CRANE	1	0	0	0
8	P SAND HILLS, NW. (WOLFCAMP)	CRANE	1	1	82,251	219 F
8	A SAND HILLS, S. (HOLT)	CRANE	1	1	50,620	0 F
8	SAND HILLS, S. (OCHOA)	CRANE	0	0	0	0
8	SAND HILLS, S. (TUBB, LOWER)	CRANE	0	0	0	0
8	SAND HILLS, WEST (DEVONIAN)	WARD	17	12	2,127,173	2,092 F
8	P SAND HILLS, WEST (WOLFCAMP)	CRANE	6	6	369,169	0
8	P SAND LAKE (ATOKA)	REEVES	0	0	0	0
8	SANTA ROSA (ELLENBURGER)	PECCS	1	0	13,437	0
8	SANTA ROSA (TANSILL)	PECCS	0	0	0	0
8	SANTA ROSA, SOUTH (DEVONIAN GAS)	PECCS	0	0	0	0
8	SANTA ROSA, SOUTH (FUSSELMAN)	PECCS	0	0	0	0
8	A SCARBOROUGH	WINKLER	0	0	0	0
8	SCARBOROUGH (YATES)	WINKLER	1	1	31,110	0 F
8	A SCOTT (CHERRY CANYON)	WARD	15	14	1,404,325	30,173 F
8	A SCOTT (DELAWARE)	WARD	2	0	31,150	1,233 F
8	SCOTT (DELAWARE GAS)	WARD	0	0	0	0
8	SCREWBAN, S. (CASTILE)	CULBERSON	0	0	0	0
8	SEALY SMITH (PENN.)	WINKLER	3	3	74,137	3,309
8	A SHAFTER LAKE (YATES)	ANDREWS	35	32	524,823	0 F
8	P SHAWNEE (ATOKA)	WARD	0	0	0	0
8	SHEEPHERDER (SIMPSON 19400)	PECOS	0	0	0	0
8	P SHEFFIELD (CISCO GAS)	PECOS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUIDS BBLs
8	SHEFFIELD (MCKEE 8340)	PECOS	1	0	0	0
8	A SHEFFIELD (STRAWN)	PECOS	2	1	7,216	67
8	P SHEFFIELD, NORTHWEST (CANYON)	PECOS	1	0	0	154
8	P SHEFFIELD, SW. (CANYON)	PECOS	1	0	0	0
8	P SHEFFIELD, SW. (STRAWN)	PECOS	2	2	52,023	2,413
8	P SHEFFIELD, SW. (WOLFCAMP)	PECOS	1	1	15,357	47
8	P SHEFFIELD TOWNSITE (PENN.)	PECOS	4	2	111,373	1,966
8	SHEFFIELD TOWNSITE (PENN. DETR.)	PECOS	0	0	0	0
8	P SHIPLEY (YATES)	WARD	2	2	85,652	0
8	SIERRA MADERA (MULTIPAY)	PECOS	1	1	33,681	0
8	SIGNAL PEAK (STRAWN)	CULBERSON	0	0	0	0
8	P SIXTY-NINE (PENN DETRITAL)	PECOS	1	1	77,183	162
8	P SLASH RANCH (ELLENBURGER)	LOVING	2	2	1,587,550	0
8	SLASH RANCH (FUSSELMAN)	LOVING	2	0	0	0
8	SLASH RANCH (PENN)	LOVING	1	0	0	0
8	SLASH RANCH, NRTH (PENN)	LOVING	1	1	5,320	0
8	A SLATOR (SAN ANDRES)	ECTOR	0	0	0	0
8	SMITH (SAN ANDRES)	ANDREWS	0	0	0	0
8	P SODA LAKE (FUSSELMAN)	WARD	6	4	6,729,067	0
8	A SPRABERRY (TREND AREA CL. FK.)	MIDLANC M	20	16	354,860	902 F
8	A SPRABERRY (TREND AREA DEV.)	MIDLANC M	6	6	160,550	14,206
8	A SPRABERRY (TREND AREA SPRABERRY)	MIDLANC M	2	0	0	0
8	SPRABERRY (TREND AREA STRAWN)	MIDLANC	0	0	0	0
8	P STERLING CITY (FUSSELMAN)	STERLING	2	2	393,022	0 F
8	P STROMAN (DEVONIAN)	PECOS	1	1	44,253	0
8	A SULLIVAN (DELAWARE)	REEVES	0	0	0	0
8	SUN VALLEY (TUBB-GAS)	PECOS	0	0	0	0
8	A SUN VALLEY (TUBB, LOWER)	PECOS	1	1	9,023	390
8	SUNNI (CHERRY CANYON 5980)	REEVES	0	0	0	0
8	P SURVEY 16 (10,300)	PECOS	4	3	971,167	4,548
8	A SWEETIE PECK (DEVONIAN)	MIDLANC	1	0	11,751	127
8	A SWEETIE PECK (PENNSYLVANIAN)	MIDLANC	0	0	0	0
8	T. C. I. (CLEAR FORK)	PECOS	0	0	0	0
8	T. C. I. (GRAYBURG ZONE)	PECOS	6	5	95,219	142
8	A T. C. I. (YATES)	PECOS	2	1	4,090	161
8	T. E. BAR (WICHITA ALBANY)	CRANE	0	0	0	0
8	A TXL (DEVONIAN)	ECTOR	0	0	0	0
8	A TXL (DEVONIAN-MAIN PAY)	ECTOR	23	5	1,298,642	3,179 F
8	A TXL (SAN ANDRES)	ECTOR	8	5	101,093	1,995
8	A TXL (SILURIAN)	ECTOR	2	0	0	0
8	A TXL (TUBB)	ECTOR	1	0	0	0
8	P TXL (WOLFCAMP, NORTH)	ECTOR	1	1	148,016	1,532
8	P TAURUS (DEVONIAN)	WARD	1	1	208,168	2,998
8	P TAURUS (ELLENBURGER)	WARD	5	2	2,193,965	6,700
8	TAYLOR-LINK (YATES)	PECOS	0	0	0	0
8	P TENAZ (STRAWN)	PECOS	1	0	957	115
8	TEXAS BEND (ATCKA)	LOVING	1	0	0	0
8	THEDA GRIMM (TANSIL)	PECOS	1	0	0	0
8	P THIGPIN (DEVONIAN)	PECOS	4	3	1,116,398	38,467
8	THIGPIN (PENNSYLVANIA)	PECOS	1	1	17,302	0
8	A THREE BAR (DEVONIAN)	ANDREWS	1	0	0	0
8	P THREE BAR (YATES)	ANDREWS	10	10	219,637	0 F
8	P THUNDERBIRD (DEVONIAN)	PECOS	0	0	0	0
8	A TORO (DELAWARE)	REEVES	1	1	13,449	0
8	P TORO (DEVONIAN)	REEVES	4	2	454,870	0 F
8	TORO (ELLENBURGER)	REEVES	11	9	7,351,261	0
8	P TORO (FUSSELMAN)	REEVES	1	1	52,054	0
8	P TOYAH (DEVONIAN)	REEVES	3	2	121,707	0
8	P TOYAH (PENN. 11350)	REEVES	1	0	156,624	0
8	TRAGETY (YATES)	PECOS	0	0	0	0
8	TRES ALAS (ATOKA)	CULBERSON	1	0	76	0
8	A TRIPLE M (WOLFCAMP)	STERLING	0	0	0	0
8	A TRIPLE M (WOLFCAMP LOWER)	STERLING	0	0	0	0
8	A TRIPLE-M (GRAYBURG)	ANDREWS	0	0	0	0
8	TUCKER (CLEARFORK, LO.)	CRANE	1	0	14,094	0
8	A TUCKER (WADDELL)	CRANE	0	0	0	0
8	A TUNSTILL (DELAWARE)	REEVES	1	0	0	0
8	A TUNSTILL, EAST (DELAWARE)	LOVING	0	0	0	0
8	P TUNSTILL, EAST (WOLFCAMP)	LOVING	0	0	0	0
8	A TWOFREDS (DELAWARE)	WARD	0	0	0	0
8	A UNION	ANDREWS	2	2	18,209	0
8	UNIVERSITY WADDELL (QUEEN)	CRANE	0	0	0	0
8	VERMEJO (DEVONIAN)	WARD	1	1	10,278	0
8	P VERMEJO (ELLENBURGER)	LOVING M	5	0	0	0
8	P VERMEJO (FUSSELMAN)	LOVING M	10	9	19,765,122	0
8	A VIREY (PENNSYLVANIAN)	MIDLANC	2	1	23,252	26 F
8	A W.A.M. (FUSSELMAN)	STERLING	1	1	63,021	0 F
8	A W. A. M., SOUTH (FUSSELMAN)	STERLING	2	1	17,954	0 F
8	WADDELL (GRAYBURG)	CRANE	19	15	578,606	0 F
8	P WAHA (DELAWARE)	REEVES M	25	18	2,329,660	5,824 F
8	P WAHA (DEVONIAN)	REEVES M	5	5	5,138,289	656 F
8	P WAHA (ELLENBURGER)	REEVES M	8	8	6,660,242	1,269 F
8	P WAHA (MISSISSIPPIAN)	REEVES M	6	5	7,736,538	26,728 F
8	P WAHA (MONTOLA)	PECOS M	2	1	1,112,403	0
8	A WAHA (WOLFCAMP)	PECOS	1	1	5,742	406
8	A WAHA, NORTH (DELAWARE SAND)	REEVES	1	1	100,687	947
8	A WAHA, W. (CONSOLIDATED DELAWARE)	REEVES	1	1	4,750	0 F
8	A WAHA, WEST (DELAWARE)	REEVES	2	1	102,723	918
8	A WAHA, WEST (DELAWARE 5500)	REEVES	0	0	0	0
8	A WAHA, W. (DELAWARE 5800, S.)	REEVES	0	0	0	0

OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

ARC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8	WAHA, WEST (DEVONIAN)	REEVES	0	0	0	0
8	P WAHA, WEST (ELLENBURGER)	REEVES	11	10	6,171,202	4,269 F
8	A WAHA, WEST (6050 SAND)	REEVES	0	0	0	0
8	A WAHA, WEST (6250)	REEVES	0	0	0	0
8	A WAHA, WEST (6450 SAND)	REEVES	0	0	0	0
8	P WAR-SAN (DEVONIAN)	MIDLAND	7	7	588,084	32,443
8	A WAR-SAN (PENNSYLVANIAN)	MIDLAND	0	0	0	0
8	A WAR-WINK (CHERRY CANYON)	WARD	1	0	0	0
8	P WAR-WINK (DELAWARE)	WINKLER	7	5	451,016	3,449 F
8	A WAR-WINK (DELAWARE 5085)	WINKLER	1	1	6,437	0 F
8	P WAR-WINK (DELAWARE, OLDS)	WARD	1	1	122,648	1,212 F
8	A WAR-WINK, N. (DELAWARE)	WINKLER	1	1	8,591	0
8	A WAR-WINK, S. (CHERRY CANYON)	WARD	1	0	0	0
8	P WAR-WINK, SOUTH (DELAWARE)	WARD	1	1	59,793	2,352
8	P WAR-WINK, S. (ELLEN.)	WARD	5	4	1,171,108	0
8	P WAR-WINK, S. (FUSSELMAN)	WARD	7	6	17,275,189	0
8	P WAR-WINK, S. (PENN)	WARD	2	2	80,978	92
8	A WAR-WINK, S. (WOLFCAMP)	WARD	0	0	0	0
8	A WAR-WINK, W. (ATCKA)	WARD	0	0	0	0
8	A WARD, SOUTH (PENN. DETRI., UP.)	WARD	12	8	86,552	18 F
8	A WARD, SOUTH (PENN. LIME, UP.)	WARD	9	6	180,405	0 F
8	P WARD, S. (PENN. 8430)	WARD	2	2	149,318	956
8	A WARD, SOUTH (YATES)	WARD	1	1	16,984	0
8	A WARD, SOUTH (YATES 2460)	WARD	0	0	0	0
8	A WARD, SOUTH (7440)	WARD	0	0	0	0
8	A WARD-ESTES, NORTH	WARD	4	4	333,001	0
8	A WARD-ESTES, NORTH (HOLT)	WARD	1	1	150,619	0
8	A WARFIELD, E. (DEVONIAN)	MIDLAND	0	0	0	0
8	A WEINER (MCKEE)	WINKLER	0	0	0	0
8	A WEINER (YATES, UPPER)	WINKLER	5	2	88,285	0
8	P WENTZ (WICHITA-ALBANY)	PECOS	9	5	303,286	1,340 F
8	A WESTERMAN (YATES 2900)	PECOS	0	0	0	0
8	A WHEAT	LOVING	1	0	0	0
8	A WHEELER (DEVONIAN)	WINKLER	0	0	0	0
8	A WHEELER, NORTHWEST (FUSSELMAN)	WINKLER	0	0	0	0
8	A WHITE & BAKER (GRAYBURG 2000)	PECOS	3	2	71,107	0
8	A WILBROS (QUEEN)	PECOS	5	1	9,174	0
8	A WILLIAMS (YATES)	PECOS	1	0	0	0
8	A WILLIE B. (SAN ANDRES)	PECOS	4	4	51,764	0
8	P WILLIE B. (QUEEN)	PECOS	1	1	95,422	0
8	A WINDMILL (PENN.)	WINKLER	0	0	0	0
8	A WINDY MESA (ELLENBG. 10250)	PECOS	1	0	0	0
8	A WINDY MESA (WOLFCAMP 7000)	PECOS	0	0	0	0
8	A WINK, S. (CHERRY CANYON)	WINKLER	0	0	0	0
8	P WINK, S. (DEVONIAN)	WINKLER	1	1	3,346	0
8	P WINK, S. (ELLENBURGER)	WINKLER	0	0	0	0
8	P WINK, SOUTH (MONTCYA)	WINKLER	0	0	0	0
8	P WINK, S. (MONTCYA-ELLENBURGER)	WINKLER	9	7	4,557,193	142,810
8	P WODLAW (QUEEN)	PECOS	3	2	13,035	0
8	P WOLF (WOLFCAMP)	LOVING	1	0	7,039	961
8	A WORSHAM (CHERRY CANYON)	REEVES	13	13	1,936,070	6,379
8	A WORSHAM (DELAWARE)	REEVES	19	17	1,222,167	8,219 F
8	P WORSHAM, EAST (CHERRY CANYON)	REEVES	9	8	2,476,864	13,453 F
8	P WORSHAM, NORTH (DEVONIAN)	REEVES	2	1	251,112	0
8	P WORSHAM, NORTH (ELLENBURGER)	REEVES	1	1	167,824	0
8	P WORSHAM, NORTH (FUSSELMAN)	REEVES	6	6	1,927,444	0
8	P WORSHAM-BAYER (ATOKA)	REEVES	3	3	147,562	4,300
8	P WORSHAM-BAYER (DEVONIAN)	REEVES	8	7	1,476,050	2,794 F
8	P WORSHAM-BAYER (ELLEN.)	REEVES	12	8	6,418,632	623 F
8	P WORSHAM-BAYER (FUSSELMAN)	REEVES	1	1	17,088	0
8	P WORSHAM-BAYER (PENN.)	REEVES	3	3	1,594,207	39,837
8	A -Y-, SOUTH (TUBB)	CRANE	0	0	0	0
8	A -Y-, SOUTH (TUBB 4130)	CRANE	2	2	32,532	0
8	A YATES (YATES 1520)	PECOS	1	0	0	0
8	P YUCCA BUTTE (CONNELL)	PECOS	0	0	0	0
8	P YUCCA BUTTE (DEVONIAN)	TERRELL	1	1	34,568	285
8	P YUCCA BUTTE (ELLENBURGER)	PECOS	1	1	62,109	380 F
8	A YUCCA BUTTE (PENN. DETRITAL)	PECOS	5	5	437,685	779
8	A YUCCA BUTTE, W. (ELLENBURGER)	PECOS	4	2	296,627	4,851
8	P YUCCA BUTTE, W (PENN. DETRITAL)	PECOS	0	0	0	0
8	DISTRICT TOTAL	790	3,321	2,464	1,064,524,976	2,791,659

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
8A	WILDCAT		0	0	0	0	
8A	BALE (YATES)	GAINES	5	3	31,279	0	
8A	P BECKER (YATES)	TERRY	3	3	1,421,668	0	
8A	A BIRNIE (CONGL.)	MOTLEY	1	0	0	0	
8A	BIRNIE (STRAWN)	MOTLEY	0	0	0	0	
8A	A BRUNCO (SAN ANDRES)	YOAKUM	0	0	0	0	
8A	P BRUMLEY (CLEAR FORK, LO.)	GAINES	2	2	44,508	198	
8A	P BRUMLEY, EAST (YATES)	GAINES	1	0	6,820	352	
8A	A BUCKSHOT (4950)	COCHRAN	27	22	468,547	1,762 F	
8A	P CABBINESS YATES	TERRY	1	1	84,029	0	
8A	CEDAR LAKE (YATES)	GAINES	5	2	157,513	0	
8A	FELMAC (YATES)	GAINES	3	2	51,239	0	
8A	P G-M-K (BASAL YATES)	GAINES	9	8	1,376,185	700	
8A	P G-M-K (YATES)	GAINES	10	4	165,390	0	
8A	GRIMM (PERMIAN SAND)	MOTLEY	1	0	0	0	
8A	HARRIS (YATES)	GAINES	0	0	0	0	
8A	P HOBBS, EAST (QUEEN GAS)	GAINES	3	1	49,210	15	
8A	HOMANN (YATES)	GAINES	12	11	137,502	0	
8A	JUNIPER	KING	2	1	42,273	630	
8A	P JUNIPER (BEND CONGL.)	KING	7	2	73,694	1,155 F	
8A	P JUNIPER, N. (BEND CONGL.)	COTTLE	5	1	16,866	201 F	
8A	A LEVELLAND (SAN ANDRES)	COCHRAN	M	136	92	3,387,722	12,847 F
8A	LOOP (YATES)	GAINES	4	4	99,922	0	
8A	LOOP, NE. (YATES)	GAINES	10	10	831,540	30 F	
8A	MAXEY (YATES)	GAINES	0	0	0	0	
8A	MONCRIEF-MASTEN (DEVONIAN)	COCHRAN	3	2	293,326	2,513 F	
8A	P NEWSOM (YATES)	GAINES	3	1	111,870	0	
8A	P PROVIDENCE (ATOKA)	COTTLE	M	22	18	1,421,795	7,758 F
8A	P PRUDENCE (ATOKA)	KING	8	7	1,377,306	30,497	
8A	RILEY, NORTH (YATES)	GAINES	0	0	0	0	
8A	P SEMINOLE (YATES)	GAINES	18	15	691,574	0	
8A	A SEMINOLE, WEST	GAINES	0	0	0	0	
8A	A SLAUGHTER (SAN ANDRES)	HOCKLEY	0	0	0	0	
8A	P STESCOTT (ATOKA 6185)	COTTLE	M	9	9	4,995,723	43,343 F
8A	A TEX-MEX	GAINES	1	1	45,275	0	
8A	TEX-PAC (YATES)	GAINES	1	0	0	0	
8A	A TIPPEN (CONGL. 6800)	COTTLE	0	0	0	0	
8A	P TIPPEN, S. (CONGL.)	COTTLE	6	5	828,044	4,817	
8A	TIPPEN, SW. (CONGL STRINGER 6800)	COTTLE	0	0	0	0	
8A	TIPPEN, SW. (CONGL. 6800)	COTTLE	3	3	131,209	839 F	
8A	P TIPPEN, SW. (CONGL. 6900)	COTTLE	1	0	7,282	34	
8A	P TOKIO (YATES)	TERRY	2	1	72,165	0	
8A	P TOM ("B" CONGL.)	KING	9	4	384,938	6,867	
8A	P TWO RUBIES (SAN ANDRES)	HOCKLEY	2	0	0	0	
8A	P WELLMAN, SOUTHWEST (YATES)	TERRY	0	0	0	0	
8A	P WELLMAN, WEST (YATES)	TERRY	8	8	1,091,571	115 F	
8A	P WELTNER (CLEAR FORK)	GAINES	1	1	68,944	1,246	
8A	A YELLOWHOUSE, S. (SAN ANDRES)	HOCKLEY	1	1	15,551	16	
8A	DISTRICT TOTAL	48	345	245	19,986,500	115,935	

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	WILDCAT		0	0	0	0
9	ALCO (CADD0, LOWER)	YOUNG	0	0	0	0
9	A ALCO (MARBLE FALLS)	JACK	0	0	0	0
9	P ALCO, S. (MARBLE FALLS)	YOUNG	1	0	6,297	550
9	P ALLEN-SIX (4800)	JACK	1	1	29,152	55
9	P ALLYATES (CONGLOMERATE)	JACK	5	0	80,538	274 F
9	A ALVORD (ATOKA CONGLOMERATE)	WISE	24	16	356,978	3,189 F
9	A ALVORD (CADD0 CONGLOMERATE)	WISE	11	7	148,355	883 F
9	ALVORD (MARBLE FALLS CONGL.)	WISE	0	0	0	0
9	A ALVORD, SOUTH (ATOKA)	WISE	2	2	52,839	681
9	A ALVORD, SOUTH (CADD0 CONGL.)	WISE	1	0	0	0
9	P ALVORD, SOUTH (CADD0 LIME)	WISE	1	1	8,769	91 F
9	ANNA (CADD0 LIME)	JACK	0	0	0	0
9	ARCHER, NORTH	ARCHER	0	0	0	0
9	ARCO (CONGLOMERATE)	JACK	5	3	230,294	1,781
9	P ASHE (STRAWN)	WISE	2	1	6,504	0 F
9	A AVIS (BEND CONGLOMERATE)	JACK	0	0	0	0
9	P AVIS, NORTH (CONGLOMERATE)	JACK	2	2	134,682	391
9	AVIS, NORTH (CONGLOMERATE, UP.)	JACK	1	1	30,754	1,003
9	P BARNETT (CONGL 4500)	YOUNG	1	0	0	0
9	A BARROW (CADD0)	WISE	1	0	4,152	0 F
9	A BARROW (STRAWN)	WISE	0	0	0	0
9	BARTONS CHAPEL (CONGLOMERATE)	JACK	0	0	0	0
9	P BARTONS CHAPEL, E. (CONGLOMERATE)	JACK	11	9	251,782	623 F
9	P BARTONS CHAPEL E. (CONGL. 4850)	JACK	1	1	27,316	157
9	P BARTONS CHAPEL, S. (CONGL. 4460)	JACK	5	0	58,408	7,074
9	P BARTONS CHAPEL, S (CONGL. 4850)	JACK	2	0	171,070	1,288
9	BARTONS CHAPEL, S. (STRAWN 3100)	JACK	0	0	0	0
9	P BARTONS CHAPEL, S. (STRAWN 3600)	JACK	21	14	659,046	2,103 F
9	BAXTER (CADD0 LIME)	JACK	1	0	0	0
9	A BAYEX (CONGL.)	JACK	0	0	0	0
9	A BECKNALL (STRAWN 4600)	WISE	0	0	0	0
9	P BERGEN (CONGL.)	YOUNG	3	2	36,617	0
9	P BERWICK, EAST (CONGL)	JACK	1	1	86,853	0
9	P BIG BUCK (CADD0 1ST)	DENTON	8	0	31,977	0
9	P BIG BUCK (JOHNSON SAND, LOWER)	DENTON	8	0	258,533	0
9	P BIG BUCK (JOHNSON SAND, UPPER)	DENTON	7	0	326,983	0
9	BIG MINERAL (OIL CREEK)	GRAYSON	2	2	42,224	613
9	P BIG MINERAL, SE. (V LO)	GRAYSON	1	0	0	0
9	BIG MINERAL, SE. (V LOWER GAS)	GRAYSON	1	1	10,893	198
9	A BIG MINERAL CREEK (V SOSTN.)	GRAYSON	0	0	0	0
9	P BILLIE YATES (STRAWN)	JACK	1	1	42,657	106
9	BIRDWELL (LAKE)	JACK	1	0	0	0
9	A BLOUNT (BUTTRAM)	YOUNG	1	0	0	0
9	A BLUEBERRY HILL (4900)	JACK	1	0	0	0
9	A BLUEBERRY HILL (5550)	JACK	1	1	34,686	50
9	A BOB-K, N. (5150)	COCKE	0	0	0	0
9	BOEDEKER, SOUTH (CONGL. GAS)	MONTAGUE	0	0	0	0
9	BOEDEKER, SE. (CADD0 CONGL.)	MONTAGUE	0	0	0	0
9	A BOEDEKER, SE. (VIOLA LIMESTONE)	MONTAGUE	0	0	0	0
9	A BOGY (CONGLOMERATE 5170)	WISE	3	2	140,002	763
9	P BOLEY (STRAWN)	JACK	2	1	6,864	0
9	BOLEY SOUTH (ATOKA)	JACK	1	1	1,573	0
9	P BOLING (4800) FIELD	JACK	2	2	33,954	580
9	P BOLING (5200) FIELD	JACK	3	3	78,837	167 F
9	P BOLING (5300) FIELD	JACK	2	2	23,102	64
9	A BOLING CRUM (CONGL. 4950)	JACK	2	2	6,868	125
9	A BOONSVILLE (ATOKA CONGL. 4900)	WISE	0	0	0	0
9	A BOONSVILLE (ATOKA CONGL. 5000)	WISE	0	0	0	0
9	A BOONSVILLE (ATOKA CONGL. 5700)	WISE	0	0	0	0
9	P BOONSVILLE (ATOKA CONGL. 6010)	WISE	1	1	51,813	518
9	A BOONSVILLE (BASAL ATOKA)	WISE	7	6	85,518	558 F
9	P BOONSVILLE (BEND CONGL., GAS)	WISE	1,728	1,471	71,850,752	189,678 F
9	A BOONSVILLE (CADD0 CONGL., WEST)	WISE	0	0	0	0
9	A BOONSVILLE (CADD0 LIME)	WISE	11	4	345,617	500
9	A BOONSVILLE (CADD0 4120)	WISE	4	4	46,142	213
9	A BOONSVILLE (CONSOLIDATED CONGL.)	WISE	9	8	212,956	710 F
9	BOONSVILLE (ELLENBERGER)	WISE	0	0	0	0
9	P BOONSVILLE (STRAWN)	WISE	12	9	81,887	176 F
9	P BOONSVILLE (STRAWN 3000)	WISE	1	1	2,564	0
9	P BOROCK (CONGL.)	YOUNG	8	8	626,428	87
9	P BOROCK (MARBLE FALLS)	YOUNG	3	2	27,937	0
9	P BOROCK (MISS)	YOUNG	2	2	50,400	25
9	P BOROCK (UPPER CONGL.)	YOUNG	5	4	154,936	0
9	P BOROCK (UPPER STRAWN)	YOUNG	3	2	200,461	0
9	A BOWIE (CADD0)	MONTAGUE	0	0	0	0
9	A BOWIE (VIOLA LIMESTONE)	MONTAGUE	0	0	0	0
9	BOWIE, SW. (ATOKA CONGL. THIRD)	CLAY	1	1	12,003	0
9	BOWIE, SOUTHWEST (CONGL.)	MONTAGUE	11	2	13,629	18 F
9	A BOWIE, SW. (CONGLOMERATE 1ST)	MONTAGUE	0	0	0	0
9	A BOWIE, SW. (CONGLOMERATE 2ND)	JACK	0	0	0	0
9	P BOYD, N. (STRAWN 4200)	WISE	3	1	39,173	0 F
9	A BRAZEEL (CADD0)	YOUNG	0	0	0	0
9	P BRAZEEL (MARBLE FALLS)	YOUNG	2	2	33,662	229
9	A BRIAR CREEK	YOUNG	0	0	0	0
9	A BRIDGEPORT (ATOKA CONGL. 5290)	WISE	1	0	0	0
9	A BRIDGEPORT (ATOKA CONGL. 5300)	WISE	3	2	27,701	3
9	A BRIDGEPORT (ATOKA CONGL. 6000)	WISE	1	1	2,267	0 F
9	A BRIDGEPORT (CADD0 CONGL. 4670)	WISE	2	0	32,886	0 F
9	P BRIDGEPORT (STRAWN)	WISE	7	5	132,410	136 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	P BRIDGEPORT, SOUTH (STRAWN 3900)	WISE	2	0	0	0
9	A BRYSON (CONGLOMERATE)	JACK	1	1	8,077	0
9	BRYSON (MARBLE FALLS)	JACK	0	0	0	0
9	P BRYSON (STRAWN)	JACK	1	1	3,413	0
9	BRYSON (STRAWN)	JACK	0	0	0	0
9	A BRYSON, EAST	JACK	1	0	1	0 F
9	P BRYSON, E. (CADDO GAS)	JACK	1	1	21,379	0
9	P BRYSON, EAST (CONGLOMERATE)	JACK	2	2	50,571	57 F
9	BRYSON, SOUTH (STRAWN 1700)	JACK	23	0	0	0
9	P BRYSON, WEST (4550)	JACK	1	1	34,493	263
9	BUFFALO SPRINGS (CONGL)	CLAY	1	1	5,566	53
9	P BUNGER (3925-3960)	YOUNG	2	1	49,041	0
9	BUNGER, SOUTH (STRAWN)	YOUNG	2	1	10,534	0
9	A BUNGER, SW. (CONGL. 3900, W.)	YOUNG	1	0	128	0
9	BURKBURNETT	WICHITA	1	0	0	0
9	BURKBURNETT, SOUTH	WICHITA	2	0	0	0
9	BURNS-RAGLAND (STRAWN)	YOUNG	0	0	0	0
9	P CDC (CONGL)	YOUNG	1	1	119,171	301
9	A C H K (CONGLOMERATE)	JACK	0	0	0	0
9	CAMP TEXOMA (ATOKA)	GRAYSON	1	0	0	0
9	P CAMPBELL (ATOKA CONGL.)	JACK	4	3	160,680	1,144
9	P CAMPSEY (CONGLOMERATE)	JACK	1	1	59,980	191
9	CAMPSEY, E. (BEND CONGLOMERATE)	JACK	0	0	0	0
9	A CAP YATES (CONSOLIDATED CONGL.)	WISE	7	4	78,151	1,270
9	A CAP YATES (CADDO)	WISE	0	0	0	0
9	A CAP YATES (CONGLOMERATE)	WISE	0	0	0	0
9	A CAP YATES (CONGLOMERATE, LOWER)	WISE	0	0	0	0
9	A CAP YATES (CONGLOMERATE, UPPER)	WISE	0	0	0	0
9	CARR (CONGLOMERATE)	YOUNG	1	1	12,684	0
9	CARTER LAKE, E. (5830 CONGL.)	MONTAGUE	1	1	6,606	0 F
9	P CARY-MAG (CATER-CONGL.)	JACK	2	2	111,710	106 F
9	A CARY-MAG (CONGLOMERATE)	JACK	15	6	357,437	807 F
9	CARY-MAG, SOUTH (CONGLOMERATE)	JACK	7	7	208,479	1,221
9	CASBURN (CADDO)	YOUNG	0	0	0	0
9	A CATLIN (ATOKA CONGL.)	JACK	2	1	30,723	1
9	A CATLIN (CADDO CONGLOMERATE)	JACK	7	7	466,820	5,770
9	A CATLIN, SW. (ATOKA)	JACK	4	4	137,5E3	813 F
9	P CATTAIL HOLLOW (CONGL)	MONTAGUE	8	4	167,886	2,251
9	A CAUGHLIN (ATOKA CONGLOMERATE)	WISE	0	0	0	0
9	A CAUGHLIN (CONGL. 6150)	WISE	1	0	0	0
9	A CAUGHLIN (STRAWN)	WISE	1	0	0	0
9	CHARLESWINN (STRAWN)	COOKE	2	1	11,178	0
9	A CHICO	WISE	0	0	0	0
9	P CHICO (CONGLOMERATE 5850)	WISE	3	3	74,921	117 F
9	A CHICO (5457)	WISE	0	0	0	0
9	A CHICO, WEST (CADDO CONGL. UPPER)	WISE	5	2	66,045	921
9	A CHICO, WEST (CONGLOMERATE 5700)	WISE	11	10	178,529	643
9	CHICO, WEST (STRAWN 4400)	WISE	0	0	0	0
9	CHISHOLM (CONGL. 4190)	YOUNG	0	0	0	0
9	CHISHOLM (CONGL 4200)	YOUNG	1	1	1,655	0
9	A CLAY COUNTY REGULAR	CLAY	3	2	35,719	888
9	P CLAY-RAY (CONGL.)	JACK	7	6	157,036	989
9	P CLAY-RAY (STRAWN, LOWER)	JACK	4	4	39,734	712
9	P CLAYTON (STRAWN 3900)	JACK	3	1	22,497	40
9	A CONLEY (CHESTER)	HARDEMAN	2	1	9,089	0
9	A COOKE COUNTY REGULAR	COOKE	0	0	0	0
9	COOKE COUNTY REGULAR (GAS)	COOKE	1	0	0	0
9	COTTONDALE (ELLENBURGER)	WISE	0	0	0	0
9	COTTONDALE (STRAWN 3800)	WISE	0	0	0	0
9	CRAFTON, NORTH (CADDO CONGL)	WISE	1	0	0	0
9	CRAFTON, WEST (CADDO LINE)	JACK	7	3	14,9E3	0
9	A CRAFTON, WEST (CADDO OIL)	JACK	0	0	0	0
9	P CRAFTON, WEST (CONGLOMERATE)	JACK	9	6	152,368	997
9	P CRANFORD (STRAWN)	JACK	2	2	30,948	20
9	P CREE (4700 CONGLOMERATE)	YOUNG	1	1	63,543	991
9	P CUNDIFF (ATOKA 5660)	JACK	2	2	95,713	509
9	A CUNDIFF, N. (ATOKA CONGL., UP.)	JACK	1	1	92,749	796
9	P CUNDIFF, NORTH (5700)	JACK	2	2	74,902	814
9	A CUNDIFF, SOUTH	JACK	0	0	0	0
9	P CUNDIFF, SOUTH (ATOKA CONGL.)	JACK	5	5	204,558	580
9	CUNNINGHAM (CONGL.)	CLAY	0	0	0	0
9	CURT WEAVER (CONGLOMERATE)	JACK	0	0	0	0
9	P CUSTARD (CONGL. 4650)	JACK	1	1	40,334	907
9	DALY (ELLENBURGER)	WISE	0	0	0	0
9	DALY, NORTH (CADDO CONGLOMERATE)	WISE	0	0	0	0
9	P DARNER-HAMMON (BEND CONGL.)	JACK	M 18	13	319,277	1,256
9	A DAVENPORT (CONGLOMERATE)	JACK	M 2	2	21,483	1,109
9	A DAVENPORT (CONGLOMERATE 4TH)	WISE	2	2	62,076	757
9	P DAVIS (5200 GAS)	YOUNG	1	1	7,750	464
9	A DEARING (STRAWN)	JACK	0	0	0	0
9	P DECATUR (3650 SAND)	WISE	1	1	69,743	572
9	DECATUR, SOUTH (CADDO LINE)	WISE	1	0	0	0
9	DECATUR, SOUTH (STRAWN 3500)	WISE	0	0	0	0
9	DECATUR, WEST (CADDO LINE)	WISE	0	0	0	0
9	A DEES (ATOKA CONGLOMERATE)	JACK	30	27	677,570	2,686 F
9	DELAWARE BEND (OIL CREEK)	COOKE	M 0	0	0	0
9	A DEWEBER (CONGL)	JACK	6	6	297,253	963
9	A DILLARD, SE. (CONGLOMERATE)	CLAY	0	0	0	0
9	A DILLARD, SW. (ATOKA 5900)	CLAY	0	0	0	0
9	P DILLARD, SW. (CONGLOMERATE 5780)	CLAY	2	2	33,364	1,032

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	DILLARD, SW. (MARBLE FALLS)	CLAY	1	1	27,801	255
9	P DILLARD, WEST (ATOKA 5975)	CLAY	1	1	1,092	0
9	P DIMOCK (MISS. 6640)	MONTAGUE	1	0	0	0
9	DIMOCK (STRAWN 5000)	MONTAGUE	0	0	0	0
9	P DONNELL (4180 CONGL.)	YOUNG	1	1	98,482	745 F
9	DONNELL (MARBLE FALLS)	YOUNG	1	0	0	0
9	DUNES (CONGL)	JACK	4	4	107,094	772
9	A DUNHAM, W. (BEND CONGL.)	JACK	0	0	0	0
9	A EANES (ATOKA)	CLAY	0	0	0	0
9	A EANES (CONGLOMERATE)	MONTAGUE	5	3	47,322	551
9	A EANES (CONGLOMERATE, LOWER)	MONTAGUE	0	0	0	0
9	A EILEEN JANE (CONGL.)	YOUNG	1	1	5,667	36
9	ELECTRA	WILBARGER	0	0	0	0
9	P ELIASVILLE, NORTH (ATOKA CONGL.)	YOUNG	1	1	41,247	0
9	A ELROD (BEND CONGLOMERATE)	WISE	0	0	0	0
9	FINIS, NORTHEAST (BUTTMAN)	JACK	0	0	0	0
9	FINIS, SOUTHWEST (CONGL. 4100)	YOUNG	8	3	43,997	0 F
9	FISH CREEK (CADDO LIME)	YOUNG	0	0	0	0
9	FISH CREEK (MARBLE FALLS)	YOUNG	4	3	99,238	21
9	P GADBERRY (CADDO LM)	WISE	1	1	10,077	0 F
9	P GADBERRY (STRAWN UPPER)	WISE	1	1	957	6 F
9	A GAGE (CONGLOMERATE)	JACK	0	0	0	0
9	GAHAGAN (MARBLE FALLS, I)	YOUNG	0	0	0	0
9	A GARVEY (STRAWN)	YOUNG	0	0	0	0
9	P GARVIN (4150)	WISE	1	1	58,957	64
9	GAS FINDERS (CONGL.)	DENTON	M 82	82	1,758,780	351 F
9	P GAS FINDERS (CONGL 6500)	DENTON	M 0	0	0	0
9	P GAS FINDERS (CONGL 6600)	DENTON	M 0	0	0	0
9	GAS FINDERS (CORDELL 5800)	DENTON	1	1	3,761	0
9	GATES, WEST (BRYSON SAND)	JACK	0	0	0	0
9	P GATES, WEST (CONGLOMERATE)	JACK	2	1	26,075	43
9	GIFFORD (CONGLOMERATE)	MONTAGUE	0	0	0	0
9	GILLESPIE (MARBLE FALLS L.M.)	JACK	1	0	0	0
9	GILLESPIE (MARBLE FALLS LM.)	JACK	0	0	0	0
9	A GILLEY (CADDO LIME)	JACK	1	1	3,549	2
9	P GILMAC (CONGL)	YOUNG	1	1	35,768	0
9	GLADYS-MAG (BEND CONGL.)	JACK	0	0	0	0
9	GLENNA (STRAWN)	YOUNG	3	3	17,483	0
9	GORDONVILLE (OIL CREEK)	GRAYSON	0	0	0	0
9	GORDONVILLE WEST (DETRITAL)	GRAYSON	1	0	30,394	4,959
9	P GORDONVILLE, WEST (VIOLA)	GRAYSON	1	1	217,410	7,064
9	P GRA-JOHN (CADDO CONGLOMERATE)	JACK	2	1	80,784	338 F
9	GRAHAM, EAST (CADDO)	YOUNG	1	0	0	0
9	P GRAHAM, EAST (GUNSIGHT 800)	YOUNG	2	0	2,185	0
9	GRAHAM, EAST (STRAWN)	YOUNG	0	0	0	0
9	P GRAHAM EAST (4000)	YOUNG	4	4	145,048	185
9	P GRAHAM, NORTH (MARBLE FALLS)	YOUNG	1	1	79,202	0
9	A GRAHAM, NE. (BIG SALINE)	YOUNG	0	0	0	0
9	A GRAHAM, NE. (CADDO LIME)	YOUNG	4	4	156,375	147
9	P GRAHAM, SOUTH (CADDO)	YOUNG	2	2	95,841	828
9	GRAHAM, SOUTH (STRAWN)	YOUNG	1	0	0	0
9	GRAHAM, SE (STRAWN 3275)	YOUNG	0	0	0	0
9	GRAHAM, S.E. (STRAWN 3350)	YOUNG	0	0	0	0
9	GRAHAM-VICK (CISCO 500)	YOUNG	1	0	0	0
9	P GREENWOOD (ATOKA)	WISE	1	0	0	0
9	GRUBER	COCKE	0	0	0	0
9	A HALLWOOD (BEND CONGLOMERATE)	JACK	0	0	0	0
9	HANDY (GRAY LOWER)	GRAYSON	1	1	447	0 F
9	HANDY (PENNSYLVANIAN)	GRAYSON	2	1	19,735	0 F
9	P HANDY, NW. (K-2A)	COOKE	1	1	72,549	101
9	P HANDY, NW (K-3)	COOKE	1	1	228,392	425
9	A HANDY, SE. (N SAND)	GRAYSON	2	1	18,246	0 F
9	A HANDY, SOUTHEAST (Q)	GRAYSON	0	0	0	0
9	P HANDY, WEST (YGUNG)	COCKE	1	0	144,531	2,567
9	P HARTSELL (STRAWN)	WISE	1	1	17,576	0
9	P HARTY (CONGLOMERATE)	YOUNG	2	1	85,701	10
9	HARWELL (CONGLOMERATE)	JACK	0	0	0	0
9	P HAWTHORNE (A-ZONE CONGL.)	JACK	1	1	177,084	1,699
9	P HAWTHORNE (B-ZONE CONGL)	JACK	1	1	27,631	596
9	A HAZELTON (STRAWN 3100)	YOUNG	0	0	0	0
9	HENDERSON (BRYSON)	YOUNG	1	0	0	0
9	HENDERSON (2000)	JACK	0	0	0	0
9	HULL (CADDO A)	JACK	1	1	18,875	38
9	A HUNDLEY (CONGLOMERATE)	MONTAGUE	0	0	0	0
9	P HUNTER (CONGL.)	JACK	3	1	116,062	683
9	J D W (CADDO CONGL.)	JACK	0	0	0	0
9	A JACK COUNTY REGULAR	JACK	4	1	8,750	188
9	JACK COUNTY REGULAR (GAS)	JACK	151	94	1,971,205	17,488 F
9	JACKSBORO (ATOKA CONGLOMERATE)	JACK	0	0	0	0
9	P JACKSBORO (BEND CONGLOMERATE)	JACK	3	1	3,570	0
9	JACKSBORO, E. (CONGLOMERATE GAS)	JACK	6	6	339,249	273
9	P JACKSBORO, N. (CADDO CONGL.)	JACK	1	1	36,198	953
9	P JACKSBORO, N. (MIDDLE ATOKA)	JACK	1	1	44,639	540
9	JACKSBORO, NORTH (UPPER ATOKA)	JACK	1	1	9,886	81
9	P JACKSBORO, SOUTH (ATOKA CONGL)	JACK	15	11	285,464	3,330
9	P JACKSBORO, S. (CONGL. 5000)	JACK	1	1	29,156	0
9	JACKSBORO, S. (CONGL. 5220)	JACK	0	0	0	0
9	P JACKSBORO, S.E. (5200)	JACK	1	1	111,081	519
9	A JACKSBORO, S. E. (5270)	JACK	2	2	380,208	1,584
9	P JACKSBORO, WEST (CONGLOMERATE)	JACK	1	1	6,430	61

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	P JACKSBORO, NM (CONGL.)	JACK	1	1	46,613	180
9	A JERRY- JAN (CONGL.)	JACK	2	1	78,445	5
9	A JERRY- JAN, E. (CONGL.)	JACK	1	0	3,696	0
9	JOHNNY	JACK	0	0	0	0
9	JOHNSON (CISCO)	FOARE	0	0	0	0
9	JOHNSON (800)	YOUNG	1	0	8,955	0
9	P JONESIE (4400)	WISE	1	1	18,768	110
9	A JOPLIN (BEND CONGLOMERATE)	JACK	1	1	33,722	0
9	JOPLIN, SW. (STRAWN)	JACK	0	0	0	0
9	A JUPITER (ATOKA 5100)	JACK	0	0	0	0
9	A JUPITER (ATOKA 5610)	JACK	0	0	0	0
9	A JUPITER (CONGLOMERATE LOWER)	JACK	0	0	0	0
9	A JUPITER (CONGLOMERATE UPPER)	JACK	2	2	52,030	120
9	P JUPITER (CONGLOMERATE 3RD.)	JACK	2	2	254,527	2,276
9	P JUSTIN (CONGL.)	DENTON	1	1	10,045	0
9	JUSTIN (CORDELL)	DENTON	0	0	0	0
9	JUSTIN (DAVIS)	DENTON	0	0	0	0
9	KADANE (MARBLE FALLS)	JACK	1	0	0	0
9	P KEITH (CONGL.)	JACK	1	1	11,377	0
9	A KEN-RICH (CADDO 5100)	JACK	2	2	7,197	0 F
9	A KEN-RICH (CONGLOMERATE)	JACK	0	0	0	0
9	KENDALL (BEND CONGL.)	YOUNG	2	1	114,511	87
9	A KENDALL (CADDO)	YOUNG	2	0	0	0
9	A KENDALL (MISSISSIPPI LIME)	YOUNG	0	0	0	0
9	KENKIRK (STRAWN 2800)	WISE	0	0	0	0
9	KENKIRK (STRAWN 2850)	WISE	0	0	0	0
9	A KENKIRK (STRAWN 3100)	WISE	0	0	0	0
9	KENKIRK (STRAWN 3300)	WISE	0	0	0	0
9	P KENKIRK, SE. (STRAWN 3100)	WISE	1	0	0	0
9	KENKIRK, SW. (STRAWN 2800)	WISE	0	0	0	0
9	A KINDER (ATOKA CONGL 2ND)	JACK	1	1	1,784	248
9	P KINDER (CONGL)	JACK	2	2	52,365	0 F
9	KNOX (CADDO)	YOUNG	5	0	0	0
9	KNOX (MARBLE FALLS)	YOUNG	1	0	0	0
9	KNOX (STRAWN)	YOUNG	0	0	0	0
9	A KNOX, NCRTH (CADDO)	YOUNG	1	1	17,575	10
9	A KRAMBERGER (ATOKA CONGL.)	JACK	3	3	499,423	2,423
9	P KRAMBERGER (CADDO)	JACK	1	0	0	0
9	L. H. A. (CADDO)	YOUNG	0	0	0	0
9	A LA-PAN (MISSISSIPPIAN)	CLAY	6	0	0	0
9	LAKE DALLAS (CORDELL)	DENTON	0	0	0	0
9	LAKE DALLAS (STRAWN)	DENTON	6	0	0	0
9	LAKE DALLAS, EAST	DENTON	1	0	0	0
9	A LEFTWICK (ATOKA CONGL., UP.)	WISE	1	0	0	0
9	A LEFTWICK (ATOKA 5560)	WISE	3	1	15,375	0 F
9	A LEFTWICK (CONGLOMERATE 5220)	WISE	2	2	22,127	179
9	A LEFTWICK (CONGLOMERATE 5800)	WISE	0	0	0	0
9	A LEFTWICK (STRAWN)	WISE	1	1	1,876	0 F
9	LEFTWICK (STRAWN 4300)	WISE	2	2	34,920	2 F
9	LELA HILL (CADDO CONGL.)	JACK	1	1	20,316	97
9	LENNINGTON (STRAWN)	YOUNG	3	0	0	0
9	P LENORA (P-ZONE CONGL.)	JACK	1	1	155,554	586
9	A LESTER (CONGLOMERATE)	JACK	1	0	0	0
9	P LUCKY RIDGE, NE. (CONGL 5180)	JACK	1	1	37,782	789
9	P LUCKY RIDGE, SW. (CONGL 5100)	JACK	2	1	180,926	858
9	LUKE GRACE (4100 CONGL.)	YOUNG	2	2	30,254	155
9	LUKE GRACE N. (4100)	YOUNG	1	1	12,393	0
9	P LUNA-MAG (BEND CONGLOMERATE)	JACK	3	3	96,055	2,730 F
9	P LUNDY (CONGL)	JACK	1	1	14,930	164
9	LYNN (STRAWN)	YOUNG	0	0	0	0
9	A LYTLE (CONGLOMERATE)	JACK	1	1	24,148	0
9	M P S (CADDO CONGL.)	MONTAGUE	1	0	0	0
9	A MARINA-MAG (CONGLOMERATE)	JACK	5	5	190,750	1,290
9	P MARINA-MAG (CONGLOMERATE GAS)	JACK	17	14	558,299	2,196 F
9	A MARKLEY, SE. (MARBLE FALLS)	YOUNG	1	1	1,692	0
9	P MARTIN-SMITH (CONGL.)	JACK	1	1	70,484	50
9	A MATLOCK	JACK	1	0	0	0
9	P MAYFIELD (MISSISSIPPIAN)	CLAY	2	2	8,120	0
9	P MCENTIRE (STRAWN)	YOUNG	1	1	1,721	99 F
9	A MCKISSICK (CADDO)	WISE	0	0	0	0
9	A MCMILLAN, NORTH (OIL CREEK)	GRAYSON	0	0	0	0
9	MEANDER, WEST (BEND CONGL.)	WISE	M 13	12	428,501	2,796 F
9	MEANDER, WEST (MARBLE FALLS)	WISE	1	1	17,205	14
9	P MIGL (5150)	JACK	3	2	187,331	1,590
9	A MILES-JACKSON (CADDO)	WISE	1	1	9,051	59
9	P MINERAL CREEK, WEST (12200)	GRAYSON	1	1	537,965	40,310
9	MONTAGUE (CISCO SAND 900)	MONTAGUE	0	0	0	0
9	A MONTAGUE COUNTY REGULAR	MONTAGUE	0	0	0	0
9	MONTAGUE COUNTY REG. (GAS)	MONTAGUE	7	1	6,274	0
9	MONTTEATH (ATOKA, UPPER)	WISE	1	1	30,161	129 F
9	P MONTTEATH (CADDO)	WISE	1	1	155,788	0
9	P MONTTEATH (CONGL.)	WISE	4	4	388,604	2,912
9	A MORRIS (ATOKA CONGLOMERATE 5500)	WISE	0	0	0	0
9	A MORRIS (ATOKA CONGLOMERATE 5900)	WISE	0	0	0	0
9	A MORRIS (CADDO LIME)	JACK	M 1	0	0	0
9	A MORRIS (CONGLOMERATE)	JACK	1	1	24,720	90
9	A MORRIS (CONGLOMERATE 5330)	WISE	0	0	0	0
9	A MORRIS (CONGLOMERATE 5660, LC)	WISE	0	0	0	0
9	A MORRIS (CONSOLIDATED CONGL.)	WISE	19	14	217,845	1,254 F
9	A MORRIS (CURTNER CONGLOMERATE)	WISE	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	A MORRIS (STRAWN)	WISE	1	1	2,576	0 F
9	P MORRIS (STRAWN 4300-GAS)	WISE	10	4	135,777	628
9	P NALL, SOUTH (CONGLOMERATE)	WISE	1	1	19,605	3
9	A NAPECO (MISS)	YOUNG	1	0	0	0
9	P NAPECO, NW. (STRAWN)	YOUNG	1	1	76,036	119
9	P NAPECO, SW. (CONGL.)	YOUNG	2	2	184,028	1,113
9	P NEHER (CONGLOMERATE)	JACK	1	1	30,718	127
9	NEW-MAG (OIL CREEK)	GRAYSCN	9	2	152,312	2,773 F
9	NEW-MAG (OIL CREEK 16,000)	GRAYSCN	0	0	0	0
9	A NEW YORK CITY (CADDO)	CLAY	0	0	0	0
9	NEW YORK CITY (MISS.-STORAGE)	CLAY	1	0	0	0
9	NEWCASTLE, EAST (CADDO, LO)	YOUNG	0	0	0	0
9	P NEWPORT, S. (ATOKA CONGL.)	MONTAGUE	7	5	353,680	1,189
9	A NEWPORT, S. (BEND CONGL.)	JACK	5	4	287,916	4,335
9	A NEWPORT, S. (BEND CONGL. 5800)	JACK	3	3	84,767	1,220 F
9	NEWPORT, SE. (ATOKA)	JACK	2	1	20,641	1,870
9	P NEWPORT, WEST (CONGLOMERATE)	JACK	3	3	60,645	71
9	P NORTH CREEK RANCH (UPPER ATOKA)	JACK	1	1	24,529	41
9	P NORTHRIDGE (ATOKA CONGLOMERATE)	JACK	4	1	19,851	197 F
9	A NORTHWEST LAKE (CADDO 4880)	WISE	0	0	0	0
9	A ODELL, WEST (CHAPPEL)	WILBARGER	0	0	0	0
9	ODELL, W. (5900 CHESTER)	WILBARGER	2	2	7,073	0
9	P OMEGA (4950 CONGL.)	JACK	2	2	238,351	422
9	OSAGE (CONGLOMERATE)	MONTAGUE	1	1	3,306	0
9	OSAGE (MISSISSIPPIAN)	MONTAGUE	3	3	79,047	604 F
9	A OZIE (MISS. 4900)	JACK	0	0	0	0
9	P OZIE, WEST (CADDO CONGL.)	JACK	1	1	102,359	108
9	OZIE, WEST (MISS.)	JACK	0	0	0	0
9	P PARADISE (ATOKA CONGL. 5270)	WISE	1	1	4,281	40
9	PARADISE (CADDO LIME)	WISE	1	0	0	0
9	A PARK SPRINGS (CONGL.)	WISE	19	14	300,867	5,259
9	A PATTEN (MARBLE FALLS)	JACK	0	0	0	0
9	PAUTSKY (LO CONGL.)	CLAY	0	0	0	0
9	A PEEK (MARBLE FALLS)	JACK	1	0	0	0
9	PELLA	WISE	0	0	0	0
9	P PERRIN, E. (CONGL. 5300)	JACK	1	1	17,979	79
9	PERRIN, EAST (ATOKA CONGL. 4800)	JACK	5	1	131,093	482
9	PERRIN, EAST (CADDO CONGL. GAS)	JACK	6	1	134,129	143
9	P PERRIN, F. (CADDO 4400)	JACK	1	1	34,160	157
9	A PERRIN, EAST (CONGL. 5400)	JACK	5	1	135,531	288
9	P PERRIN, E. (MARBLE FALLS CONGL.)	JACK	1	0	13,866	12
9	P PERRIN, EAST (STRAWN UPPER)	JACK	1	1	30,652	48
9	PERRIN, N. (MARBLE FALLS)	JACK	3	2	47,451	183 F
9	PERRIN, N. (4500)	JACK	1	0	7,850	88
9	P PERRIN, N.E. (ATOKA CONGL)	JACK	1	1	17,623	78
9	P PERRIN, N.W. (ATOKA CONGL.)	JACK	1	1	35,155	112
9	P PERRIN, SW (CONGL 4850)	JACK	5	5	287,122	1,126
9	PERRIN RANCH (ATOKA CONGL.)	JACK	0	0	0	0
9	PERRIN RANCH (CONGL.)	JACK	0	0	0	0
9	P PERRIN RANCH (CONGL. UPPER)	WISE	1	1	30,155	117
9	A PERRIN RANCH (CONGL. 4890)	JACK	1	1	2,273	0
9	P PERRIN RANCH, NORTH (STRAWN)	JACK	1	1	42,702	0
9	A PLEMCNS (CONGLOMERATE)	JACK	6	4	67,640	205
9	P POOL (VIOLA LIME)	DENTON	1	1	21,843	58
9	P PORFIDO (CONGL.)	JACK	1	1	4,342	0
9	PORFIDO (MARBLE FALLS)	JACK	0	0	0	0
9	A POST OAK (CONGLOMERATE)	JACK	3	1	32,368	103
9	A POTTSBORD (PALUXY)	GRAYSCN	0	0	0	0
9	A POTTSBORO, SOUTH (V SAND)	GRAYSCN	1	1	62,401	143
9	PRUITT (VIOLA LIME)	WISE	0	0	0	0
9	P PURSLEY (MARBLE FALLS)	JACK	1	1	31,671	718
9	P RALEY (4120 CONGL.)	JACK	1	1	11,069	376
9	P RED TOP (CADDO)	YOUNG	5	5	79,687	599 F
9	P REEVES (MARBLE FALLS)	YOUNG	8	7	192,114	4,508
9	RHOM (ATOKA)	WISE	5	4	69,622	0 F
9	RHOM (CADDO)	WISE	9	5	112,093	3 F
9	P RICHARDS RANCH (ATOKA)	JACK	4	3	366,444	11,603
9	A RIGGS (CONGLOMERATE)	JACK	8	8	532,028	2,741 F
9	RIGGS, NORTH (CONGLOMERATE)	JACK	0	0	0	0
9	RISCH (CADDO CONGLOMERATE)	JACK	0	0	0	0
9	A RISCH, EAST (ATOKA CONGL.)	WISE	2	2	63,255	338
9	A RISCH, EAST (CADDO CONGL.)	WISE	0	0	0	0
9	A RISCH, SE. (CADDO CONGL.)	WISE	5	5	74,637	927 F
9	P RIVER BEND (3100) FIELD	YOUNG	1	1	72,279	0
9	ROARK (STRAWN)	YOUNG	0	0	0	0
9	P ROB-DEN (1750)	YOUNG	0	0	0	0
9	ROCK CREEK (BUTTRAN 2000)	JACK	0	0	0	0
9	ROCK CREEK (CADDO)	YOUNG	1	1	19,297	0
9	P ROCK CREEK (MARBLE FALLS)	JACK	1	0	3,338	2,004
9	ROCK CREEK (STRAWN)	JACK	0	0	0	0
9	ROCK CREEK, S. (STRAWN 1824)	YOUNG	1	1	44,092	0
9	RUSHAG (CADDO CONGL.)	JACK	1	0	0	0
9	A RUSHAG, NORTH (ATOKA CONGL. --C--)	JACK	1	0	0	0
9	A RUSHAG, SE. (CONGL. 4900)	JACK	1	1	62,794	351
9	P SALT FORK (MCLESTER)	YOUNG	2	2	19,554	581
9	SAM EASTER (CONGL)	JACK	1	0	0	0
9	P SANCREE (STRAWN-GAS)	WISE	1	0	0	0
9	SANGER, SOUTH (2300)	DENTON	0	0	0	0
9	P SAYED (CONGLOMERATE, UP.	YOUNG	1	0	11,265	0
9	A SEWELL (CADDO)	YOUNG	8	6	76,345	300

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRG DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	A SEWELL (MARBLE FALLS)	YOUNG	0	0	0	0
9	SHABAY (CONGLOMERATE)	JACK	M	11	10	255,409
9	P SHANAFELT (MARBLE FALLS)	YOUNG	2	2	43,230	69
9	P SHEPARD (CONGL.)	YOUNG	1	1	111,357	0
9	SHERMAN (CORDELL 8590)	GRAYSON	0	0	0	0
9	A SHERMAN (DAVIS)	GRAYSON	5	4	1,168,513	2,507 F
9	A SHERMAN (DAVIS 8400)	GRAYSON	0	0	0	0
9	A SHERMAN (DAVIS 9100)	GRAYSON	3	3	108,589	3 F
9	SHERMAN (ELLENBURGER LIME)	GRAYSON	0	0	0	0
9	P SHERMAN (OIL CREEK)	GRAYSON	3	1	28,664	835 F
9	A SHERMAN (PENNSYLVANIAN)	GRAYSON	2	1	191,123	508 F
9	A SHERMAN (PENNSYLVANIAN LOWER)	GRAYSON	1	1	49,009	34
9	A SHERMAN (PENNSYLVANIAN 8100)	GRAYSON	1	1	2,322	130
9	A SHERMAN (PENNSYLVANIAN 8900)	GRAYSON	7	6	1,486,556	7,844 F
9	A SHERMAN (RIFENBURG 9400)	GRAYSON	1	0	0	0
9	SHERMAN (7300)	GRAYSON	0	0	0	0
9	A SHERMAN (7500 SAND)	GRAYSON	3	3	404,662	313 F
9	P SHERMAN (7900 DAVIS)	GRAYSON	2	2	244,788	2,684 F
9	P SHERMAN (9400)	GRAYSON	3	2	345,833	478 F
9	SHERMAN, EAST (PENN. 7100)	GRAYSON	1	1	49,333	64
9	A SHERMAN, SOUTH (OIL CREEK)	GRAYSON	0	0	0	0
9	A SHERMAN, SOUTHEAST (OIL CREEK)	GRAYSON	1	1	93,655	1,033
9	P SOUTH BEND (CONGL.)	YOUNG	5	4	162,064	0
9	P SOUTH BEND, W. (MARBLE FALLS, LO)	YOUNG	1	1	73,418	496
9	P SOUTHWAYD, N.E. (DAVIS)	GRAYSON	1	1	293,780	1,670
9	P SPEER (MARBLE FALLS, CONGL.)	YOUNG	1	1	37,504	179
9	P SPENCER (STRAWN)	JACK	1	1	13,861	98
9	A STEED	JACK	0	0	0	0
9	STEED (ATOKA BASAL)	JACK	1	0	845	0
9	STEED (BEND CONGL.)	JACK	1	1	18,135	33
9	P STEWART (CONGL.)	JACK	4	3	327,478	8,768
9	P STONEMAN (BEND CONGL.)	JACK	3	1	42,776	287
9	STREET (MARBLE FALLS)	JACK	2	2	6,165	261
9	A SUNSET (CONGLOMERATE)	MONTAGUE	0	0	0	0
9	P SUNSET, NE. (CONGL.)	MONTAGUE	1	1	16,658	49
9	P SWICK (MCLISH)	GRAYSON	2	2	139,496	65
9	A T. C. W. B. (ATOKA 5800)	WISE	1	1	2,155	0
9	P TTE (ATOKA 4770)	JACK	5	3	196,313	2,919
9	TTE (STRAWN)	JACK	7	6	284,475	189
9	P TERESA (CONGLOMERATE)	WISE	4	4	161,359	2,054
9	P TERESA (5065)	JACK	1	1	34,137	1,366
9	THALIA (CISCO)	FOARD	3	0	0	0
9	THALIA (WICHITA FALLS)	FOARD	10	8	144,204	0
9	A THALIA, W. (CANYON)	FOARD	1	0	0	0
9	P THETFORD (ATOKA CONGL.)	WISE	1	1	19,542	0 F
9	A THORWELL (CONGL.)	JACK	0	0	0	0
9	A THREE B (STRAWN)	YOUNG	0	0	0	0
9	A TIDWELL (STRAWN 4600)	WISE	1	0	0	0
9	TILGHMAN-MISS. (BEND CONGL.)	JACK	0	0	0	0
9	A TIMBER CREEK (3040)	COOKE	0	0	0	0
9	A TIMBER CREEK (3200)	COOKE	0	0	0	0
9	A TIMBER CREEK (3500)	COOKE	0	0	0	0
9	TUCKER	JACK	1	0	1,337	45
9	VAUGHAN (1400)	YOUNG	1	1	27,168	0
9	A VOGTSBERGER (CADD0 5140)	ARCHER	0	0	0	0
9	VOTH (STRAWN)	COOKE	0	0	0	0
9	VOTH (1600)	COOKE	0	0	0	0
9	VOTH (1650)	COOKE	0	0	0	0
9	W.R. RICHARDS (MBLE. FALS. CONGL.)	JACK	2	2	17,354	78
9	P WACO BEND (STRAWN 1830)	YOUNG	1	0	32,952	0
9	WACO BEND (STRAWN 2950)	YOUNG	3	0	43,554	42 F
9	WALES (VIOLA)	MONTAGUE	1	1	23,290	130
9	A WALNUT BEND	COOKE	0	0	0	0
9	A WALNUT BEND, NE. (OIL CREEK)	COOKE	0	0	0	0
9	A WARD-MCCULLOUGH (STRAWN)	JACK	0	0	0	0
9	A WEILER (MARBLE FALLS)	JACK	1	0	0	0
9	P WES-MOR (CONGL.)	JACK	2	2	49,028	17
9	A WHITEHALL (CADD0 CONGLOMERATE)	WISE	1	1	1,658	0
9	A WHITLEY (CONGL. 5600)	JACK	1	0	3,255	56
9	WICHITA REGULAR (GUNSIGHT)	WICHITA	1	0	0	0
9	WILBARGER COUNTY REGULAR (GAS)	WILBARGER	0	0	0	0
9	A WISE COUNTY REGULAR	WISE	0	0	0	0
9	P WISE-KENT (BRYAN)	WISE	0	0	0	0
9	P WISE-KENT (HAM SAND)	WISE	25	26	1,596,722	2,583 F
9	WISE-KENT (STRAWN REEF)	WISE	2	0	3,007	0
9	A WIZARD, N. (ATOKA 5700)	JACK	0	0	0	0
9	A WIZARD, N. (CADD0 CONGL.)	JACK	2	0	1,485	69
9	A WIZARD WELLS (ATOKA CONGL., UP.)	JACK	1	1	18,321	0
9	WIZARD WELLS, SOUTH (CADD0)	JACK	2	2	24,505	0
9	P WOLFE (CONGLOMERATE)	JACK	5	4	126,155	509
9	P WORKS (CONGLOMERATE)	WISE	2	2	143,756	880
9	A WORSHAM-STEED	JACK	0	0	0	0
9	A WORSHAM-STEED (STRAWN)	JACK	0	0	0	0
9	WORTHINGTON (CONGLOMERATE)	JACK	5	0	0	0
9	A YOUNG COUNTY REGULAR	YOUNG	3	2	9,862	0
9	YOUNG COUNTY REGULAR (GAS)	YOUNG	98	56	838,859	5,581 F
9	P YOUNGER, W (CADD0 CONGL. LC A)	WISE	3	3	160,152	1,091
9	YOUNGER, W (CADD0 CONGL. LC A, N)	MONTAGUE	0	0	0	0
9	A YOUNGER, W (CADD0 CONGL. LC B)	WISE	M	2	12,038	0
9	A YOUNGER, W (CADD0 CONGL. LC B, N)	WISE	2	2	31,977	6

OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLS
9	A YOUNGER, W (CADD CO NGL. LC C)	WISE	0	0	0	0
9	A YOUNGER, W (CADD CO NGL. LC D)	JACK	1	1	2,387	0
9	P YOWELL (MARBLE FALLS)	JACK	2	2	30,266	707
9	A ZAZA (CONGLOMERATE)	JACK	2	0	1,094	0
9	DISTRICT TOTAL	544	3,196	2,454	109,392,388	455,784

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	WILDCAT		0	0	0	0
10	P ACHILLES (DOUGLAS)	HEMPHILL	2	2	22,543	423 F
10	P ACHILLES (TONKAWA)	HEMPHILL	3	3	169,214	2,679 F
10	ALEXANDER (MORROW, LOWER)	HEMPHILL	0	0	0	0
10	ALEXANDER (MORROW, UPPER)	HEMPHILL	0	0	0	0
10	P ALLISON-HOLT (MORROW)	WHEELER	1	1	170,315	0
10	P ALLISON PARKS (MORROW, UP.)	WHEELER	6	5	2,771,057	0
10	P ALLISON-BRITT (12350)	WHEELER	1	1	307,426	8,799
10	A ALPAR (TONKAWA)	HEMPHILL	10	8	920,134	11,706 F
10	AMA GRAHAM (GRANITE WASH)	GRAY	0	0	0	0
10	ARCHER (MISS)	HANSFORD	1	1	5,375	0
10	P BAR NINE (BROWN DOLOMITE)	HUTCHINSON	2	1	108,655	0
10	A BAR NINE (COUNCIL GROVE)	HUTCHINSON	0	0	0	0
10	BAR NINE (GRANITE WASH 6100)	HUTCHINSON	1	1	6,093	12
10	P BARLOW (MISSISSIPPIAN)	OCHILTREE	2	1	10,052	0
10	P BARLOW (MORROW)	OCHILTREE	3	2	36,529	47
10	BARTON (MORROW)	LIPSCOMB	0	0	0	0
10	A BEAL (MORROW LOWER)	LIPSCOMB	5	5	547,053	3,273
10	A BEAL (MORROW UPPER)	LIPSCOMB	2	0	0	0
10	BEAL NOVI	LIPSCOMB	0	0	0	0
10	A BECHTHOLD (TONKAWA)	LIPSCOMB	7	7	163,043	983
10	BECHTHOLD, S. (TONKAWA)	LIPSCOMB	1	1	2,211	0
10	P BERNSTEIN (CHEROKEE)	HANSFORD	1	1	31,548	117
10	BERNSTEIN (DES MOINES)	HANSFORD	1	0	0	0
10	P BERNSTEIN (MORROW, UPPER)	HANSFORD	25	25	1,857,316	2,170 F
10	P BERNSTEIN, EAST (LANSING, LG.)	HANSFORD	3	3	211,520	412
10	BERNSTEIN, SOUTH (CHEROKEE 6200)	HANSFORD	0	0	0	0
10	BERNSTEIN, SOUTH (MARMATON)	HANSFORD	2	0	0	0
10	P BERNSTEIN, SOUTH (MORROW, UPPER)	HANSFORD	5	4	188,314	185
10	P BIG TIMBER CREEK (CHEROKEE)	HEMPHILL	2	2	147,011	2,153
10	BIG TIMBER CREEK (HUNTON)	HEMPHILL	0	0	0	0
10	P BILLY ROSE (GRAN WASH 5000)	WHEELER	1	1	170,215	1,410
10	P BILLY-ROSE (GRANITE WASH 5400)	WHEELER	1	1	160,968	3,013
10	BILLY ROSE (GRANITE WASH 7800)	WHEELER	1	0	10	0
10	BITTING (WOLFCAMP)	CARSON	0	0	0	0
10	BLACK HORSE DOME (GRANITE WASH)	HEMPHILL	0	0	0	0
10	BLOCK 43	LIPSCOMB	0	0	0	0
10	P BOBBITT (BROWN DOG.)	CARSON	3	0	28,219	0
10	BOKER (CLEVELAND)	LIPSCOMB	1	1	18,665	153
10	BOOKER, S. (MORROW UPPER)	LIPSCOMB	0	0	0	0
10	BOWERS (DES MOINES UPPER)	HEMPHILL	1	0	15,049	372
10	P BOWERS (GRANITE WASH)	HEMPHILL	1	0	6,736	0
10	P BRADFORD (CLEVELAND)	LIPSCOMB	99	94	5,698,647	43,679 F
10	BRADFORD (DOUGLAS)	LIPSCOMB	0	0	0	0
10	P BRADFORD (MORROW)	LIPSCOMB	5	4	269,263	1,511
10	A BRADFORD (TONKAWA)	LIPSCOMB	8	6	378,504	991
10	BRADFORD, N. (CLEVELAND 7460)	LIPSCOMB	0	0	0	0
10	A BRADFORD, NW. (TONKAWA)	LIPSCOMB	1	1	3,070	0 F
10	A BRADFORD SE (CLEVELAND)	LIPSCOMB	1	1	20,050	94
10	P BRADFORD, WEST (TONKAWA)	LIPSCOMB	4	4	138,046	2,134 F
10	BRILLHART (CHEROKEE)	HANSFORD	0	0	0	0
10	BRILLHART (DES MOINES)	HANSFORD	0	0	0	0
10	BRILLHART (LANSING KANSAS CITY)	HANSFORD	0	0	0	0
10	P BRILLHART (MORROW, UPPER)	HANSFORD	5	5	500,974	852
10	P BRISCOE (CHERT)	HEMPHILL	3	3	3,930,428	0
10	P BRISCOE (MORROW)	HEMPHILL	10	9	12,699,456	55,437
10	P BRISCOE (14000)	HEMPHILL	1	1	33,005	252
10	P BRISCOE, SE (MORROW)	WHEELER	1	1	59,465	140
10	P BRITT (GRANITE WASH)	WHEELER	1	0	709	0
10	BUFFALO WALLOW (CHEROKEE)	HEMPHILL	1	1	2,538	0
10	P BUFFALO WALLOW (GRANITE WASH)	HEMPHILL	13	12	366,137	7,715
10	P BUFFALO WALLOW (A CHERT ZONE)	WHEELER	5	5	18,919,420	5,086
10	P BUFFALO WALLOW (HUNTON 19600)	HEMPHILL	12	8	6,906,670	0
10	P BUFFALO WALLOW (MORROW)	HEMPHILL	26	24	16,296,777	19,693
10	P BUFFALO WALLOW (TEAS)	HEMPHILL	1	1	313,097	0
10	BUFFALO WALLOW, N (MORROW, LG)	HEMPHILL	1	1	34,263	0
10	P BUFFALO WALLOW, EAST (-A- CHERT)	WHEELER	1	0	20,933	0
10	P BULER (MISSISSIPPIAN)	OCHILTREE	2	2	128,353	616
10	P BULER, NORTH (MORROW, LOWER)	OCHILTREE	1	1	16,317	0
10	P BULER, NORTH (MORROW, UPPER)	OCHILTREE	5	5	453,656	731
10	P CAMBRIDGE (ATOKA)	LIPSCOMB	1	1	148,038	944
10	P CAMBRIDGE (MORROW UPPER)	OCHILTREE	7	4	834,553	10,375
10	P CAMP (MORROW, LOWER)	OCHILTREE	1	1	117,614	1,159
10	P CAMPBELL RANCH (GRANITE WASH-A-)	HEMPHILL	2	2	48,452	959
10	P CAMPBELL RANCH (MORROW, UPPER)	HEMPHILL	3	1	386,762	131
10	P CANADIAN (MORROW LG)	HEMPHILL	7	7	364,070	214 F
10	P CANADIAN (MORROW UPPER)	HEMPHILL	13	10	5,546,772	34,398
10	P CANADIAN, E (DOUGLAS)	HEMPHILL	19	16	2,187,645	14,002 F
10	P CANADIAN, NE (DOUGLAS)	HEMPHILL	25	25	8,672,310	68,828 F
10	P CANADIAN, NW (DOUGLAS)	HEMPHILL	10	8	601,702	3,556 F
10	P CANADIAN, NW. (MORROW, LG.)	HEMPHILL	12	8	580,345	90 F
10	P CANADIAN, SE (DOUGLAS)	HEMPHILL	90	81	14,213,411	120,627 F
10	A CANADIAN, S. E. (DOUGLAS LOWER)	HEMPHILL	2	2	33,026	303
10	CANADIAN, SE (MORROW, LG)	HEMPHILL	1	1	23,478	0
10	P CANADIAN, SE. (MORROW, UP.)	HEMPHILL	7	5	2,698,242	589
10	P CANADIAN, SW. (GRANITE WASH)	HEMPHILL	6	6	695,450	22,116
10	P CANADIAN, SW. (MORROW, UP.)	HEMPHILL	7	5	4,117,736	3,815
10	P CANADIAN, WEST (MORROW LOWER)	HEMPHILL	5	4	187,605	0
10	P CANADIAN, WEST (MORROW UPPER)	HEMPHILL	8	3	496,115	3,433 F
10	CANADIAN, WEST (MORROW, UPPER #A)	HEMPHILL	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	CANADIAN, WEST (MORROW 10,920)	HEMPHILL	1	1	1,715	2 F
10	P CANDICE (MORROW)	WHEELER	1	1	212,217	7,168
10	P CARRIE KILLEBREW (MORROW)	ROBERTS	6	6	4,923,966	11,764
10	A CATOR (KATHRYN)	HANSFORD	2	2	35,655	0 F
10	CATOR (TUBB)	HANSFORD	0	0	0	0
10	P CHUNN (ATOKA)	OCHILTREE	7	4	124,140	325
10	P CHUNN (NOVI LINE)	OCHILTREE	2	2	66,159	4
10	P CIRCLE DOT (ATOKA)	HEMPHILL	1	0	108,145	0
10	P CIRCLE DOT (MORROW, UPPER)	HEMPHILL	2	1	8,823	0
10	CLAWSON (MORROW LOWER)	HANSFORD	0	0	0	0
10	P CLEMENTINE (MARMATON 6020)	HANSFORD	7	5	327,798	501
10	A CLEMENTINE (MORROW, UPPER)	HANSFORD	13	11	666,247	639
10	CLEMENTINE (NOVI)	HANSFORD	1	1	49,461	44
10	CLIFFSIDE	POTTER	0	0	0	0
10	COBURN (ATOKA)	LIPSCOMB	0	0	0	0
10	COBURN (MORROW, LO.)	LIPSCOMB	2	1	19,069	231
10	COBURN, N. (MORROW, LO.)	LIPSCOMB	0	0	0	0
10	COBURN, S. (VICLA)	LIPSCOMB	0	0	0	0
10	COBURN, SW. (MORROW, LO.)	LIPSCOMB	0	0	0	0
10	P COBURN S. W. (TONKAWA)	LIPSCOMB	1	1	20,251	65
10	A COLDWATER CREEK (MARMATON)	SHERMAN	4	2	432,029	14,380
10	P COLDWATER CREEK (PENN, UPPER)	SHERMAN	6	6	1,916,055	2,049 F
10	COLLARD (COUNCIL GROVE)	HANSFORD	1	0	0	0
10	P COLLARD (WHITE DOLOMITE)	HANSFORD	4	2	82,319	0
10	P COLLARD (4880)	HANSFORD	1	1	448,881	1,066
10	COOK-GEM (MORROW UP)	HEMPHILL	1	0	0	0
10	P COWAN (MORROW, UPPER)	LIPSCOMB	1	1	23,980	455
10	P CREE-FLOWERS (ALBANY DOLOMITE, LO)	ROBERTS	4	4	215,435	0
10	CREE-FLOWERS (CHEROKEE)	ROBERTS	0	0	0	0
10	P CREE-FLOWERS (DOUGLAS)	ROBERTS	9	6	662,914	3,492
10	P CREE-FLOWERS (GRANITE WASH)	ROBERTS	1	1	47,281	870
10	P CREE-FLOWERS (WOLF CAMP DOLOMITE)	ROBERTS	8	6	523,857	0
10	CREE-FLOWERS, EAST (WOLF CAMP)	ROBERTS	0	0	0	0
10	P DANIEL (ATOKA LINE)	OCHILTREE	4	3	133,695	79 F
10	DANIEL (HEPLER)	OCHILTREE	1	0	0	0
10	P DAKREN (MORROW, LOWER)	LIPSCOMB	5	4	412,554	13,679
10	P DARREN (MORROW, MIDDLE)	LIPSCOMB	1	1	108,847	1,981
10	A DARROUZETT (TONKAWA)	LIPSCOMB	0	0	0	0
10	A DARROUZETT, NW. (TONKAWA)	LIPSCOMB	1	1	15,491	23
10	P DUDE WILSON (CLEVELAND)	OCHILTREE	3	2	141,963	696
10	A DUDE WILSON (MARMATON)	OCHILTREE	1	0	0	0
10	DUDE WILSON (MISSISSIPPI)	OCHILTREE	1	0	0	0
10	P DUDE WILSON (MORROW, LOWER)	OCHILTREE	9	6	240,733	3,950 F
10	P DUDE WILSON (MORROW, MIDDLE)	OCHILTREE	3	2	68,731	82 F
10	DUDE WILSON (MORROW, UPPER)	OCHILTREE	6	5	43,518	169 F
10	A DUDE WILSON (MORROW, UPPER -A-)	OCHILTREE	3	3	1,213,574	5,046 F
10	A DUDE WILSON (MORROW, UPPER-A-1-)	OCHILTREE	1	1	35,414	188 F
10	DUDE WILSON (NOVI LINE)	OCHILTREE	5	3	68,330	43 F
10	A DUTCHER (CLEVELAND)	OCHILTREE	3	3	92,414	605
10	P DUTCHER (MORROW, UPPER)	OCHILTREE	1	1	36,259	208
10	P EDWARDS (MORROW, UP.)	OCHILTREE	1	1	109,286	24
10	P ELLIS RANCH (CHASE LOWER)	OCHILTREE	1	1	29,265	0
10	P ELLIS RANCH (CLEVELAND)	OCHILTREE	123	108	6,632,998	22,661 F
10	P ELLIS RANCH (CLEVELAND, UP)	OCHILTREE	1	1	41,061	478
10	A ELLIS RANCH (DES MOINES)	OCHILTREE	0	0	0	0
10	P ELLIS RANCH (KEYS)	OCHILTREE	29	26	2,422,639	5,708 F
10	P ELLIS RANCH (MISSISSIPPIAN)	OCHILTREE	2	2	17,898	91 F
10	P ELLIS RANCH (MORROW, LOWER)	OCHILTREE	2	1	54,587	580
10	P ELLIS RANCH (MORROW, UPPER)	OCHILTREE	7	3	83,848	26 F
10	P ELLIS RANCH (MORROW, UPPER, N.)	OCHILTREE	2	0	55,524	378
10	P ELLIS RANCH (TONKAWA)	OCHILTREE	1	1	2,269	0 F
10	P ERGON (MIDDLE MORROW)	OCHILTREE	1	1	51,757	0
10	P FARNSWORTH (CLEVELAND)	OCHILTREE	2	2	43,702	97 F
10	P FARNSWORTH (DES MOINES)	OCHILTREE	2	2	74,031	127
10	P FARNSWORTH (MISSOURI, LOWER)	OCHILTREE	1	1	51,594	0
10	FARNSWORTH (MORROW LOWER 8000)	OCHILTREE	0	0	0	0
10	P FARNSWORTH (MORROW LOWER 8700)	OCHILTREE	3	2	119,062	725
10	A FARNSWORTH (MORROW PAZOURECK)	OCHILTREE	0	0	0	0
10	A FARNSWORTH (MORROW UPPER)	OCHILTREE	0	0	0	0
10	FARNSWORTH (MORROW UPPER 2ND)	OCHILTREE	0	0	0	0
10	A FARNSWORTH (OSWEGO)	OCHILTREE	1	1	21,600	0
10	P FARNSWORTH (PAZOURECK)	OCHILTREE	1	1	34,714	36
10	FARNSWORTH, EAST (MISSISSIPPIAN)	OCHILTREE	0	0	0	0
10	P FARNSWORTH, EAST (MORROW, LOWER)	OCHILTREE	3	1	17,165	7
10	FARNSWORTH, E. (MORROW, MIDDLE)	OCHILTREE	1	1	10,800	60 F
10	FARNSWORTH, EAST (MORROW, UPPER)	OCHILTREE	1	1	11,827	0 F
10	FARNSWORTH, N. (CHESTER 7585)	OCHILTREE	2	1	14,545	0
10	A FARNSWORTH, N. (MARMATON)	OCHILTREE	0	0	0	0
10	FARNSWORTH, N. (MISSISSIPPIAN)	OCHILTREE	3	3	28,104	0 F
10	P FARNSWORTH, NORTH (MORROW UPPER)	OCHILTREE	2	2	210,222	373
10	P FARNSWORTH, SE. (CLEVELAND)	OCHILTREE	13	11	329,921	1,671
10	P FARNSWORTH, SE. (MORROW, UP. GAS)	OCHILTREE	4	3	88,019	173
10	A FARNSWORTH-CONNER (DES MOINES)	OCHILTREE	0	0	0	0
10	P FARRIS (HUNTON)	WHEELER	3	2	1,260,561	9,010
10	P FARWELL CREEK (MORROW LOWER)	HANSFORD	1	1	7,354	0
10	P FARWELL CREEK (MORROW UPPER)	HANSFORD	1	0	140	0 F
10	P FARWELL CREEK N. (MORROW UPPER)	HANSFORD	1	1	86,957	2,436
10	FELDMAN (ATOKA)	HEMPHILL	0	0	0	0
10	P FELDMAN (CHEROKEE)	HEMPHILL	2	2	21,779	347
10	P FELDMAN (DOUGLAS)	HEMPHILL	22	21	2,086,815	9,905 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	FELDMAN (HUNTON)	HEMPHILL	0	0	0	0
10	FELDMAN (MORROW LOWER)	HEMPHILL	9	9	13,661,256	93
10	FELDMAN (MORROW LOWER A&B)	HEMPHILL	1	1	818,417	0
10	FELDMAN (TONKAWA)	HEMPHILL	9	7	537,214	2,894
10	FELDMAN, NORTH (DOUGLAS)	HEMPHILL	1	1	14,290	136
10	FELDMAN, S. E. (TONKAWA)	HEMPHILL	12	10	502,166	2,907
10	FLETCHER (MORROW MIDDLE)	HANSFCRD	0	0	0	0
10	FLETCHER (MORROW MIDDLE)	LIPSCOMB	1	1	37,361	0
10	FOLLETT (MORROW)	LIPSCOMB	31	29	4,450,082	38,650
10	FOLLETT (MORROW, LOWER)	LIPSCOMB	0	0	0	0
10	FOLLETT (MORROW, UP)	LIPSCOMB	8	5	322,676	4,020
10	FOLLETT (NOVI)	LIPSCOMB	0	0	0	0
10	FOLLETT, NW. (MORROW, UPPER)	LIPSCOMB	1	1	42,662	606
10	FOLLETT, SOUTH (MORROW)	LIPSCOMB	7	5	214,640	1,976
10	FOLLETT, SOUTH (TONKAWA)	LIPSCOMB	2	1	140,158	12
10	FOLLETT, WEST (CHEROKEE)	LIPSCOMB	12	11	1,300,158	4,835
10	FOLLETT, WEST (CLEVELAND)	LIPSCOMB	1	1	10,594	102
10	FOLLETT, WEST (MORROW)	LIPSCOMB	0	0	0	0
10	FRANK CHAMBERS (MORROW LG.)	ROBERTS	1	1	52,369	1,503
10	FRANTZ (MORROW, LG.)	OCHILTREE	6	6	257,655	75
10	FRASS (MISSISSIPPIAN)	LIPSCOMB	0	0	0	0
10	FRASS (MORROW, LOWER)	LIPSCOMB	1	0	0	0
10	FRASS (MORROW, MIDDLE)	LIPSCOMB	0	0	0	0
10	FRASS (MORROW, UPPER)	LIPSCOMB	1	1	50,873	379
10	FRASS (TONKAWA)	LIPSCOMB	1	1	207,604	720
10	FRITZLEN (CHESTER 11,800)	LIPSCOMB	0	0	0	0
10	FRITZLEN (MORROW, LG.)	LIPSCOMB	1	0	0	0
10	FRYE (GRANITE WASH)	WHEELER	1	0	6,430	0
10	GAGEBY CREEK (ATOKA)	WHEELER	1	1	14,740	917
10	GAGEBY CREEK (ELLENBURGER)	WHEELER	1	1	414,112	0
10	GAGEBY CREEK (HUNTON)	WHEELER	8	5	3,106,330	7,558
10	GAGEBY CREEK (SIMPSON)	WHEELER	0	0	0	0
10	GAGEBY CREEK (13780)	WHEELER	1	0	4,396	157
10	GAGEBY CREEK, E. (MORROW, LG)	WHEELER	0	0	0	0
10	GAGEBY CREEK, N. (MISSISSIPPIAN)	WHEELER	0	0	0	0
10	GAGEBY CREEK, WEST (MORROW)	WHEELER	2	1	76,015	213
10	GEM-DANDY (DOUGLAS)	HEMPHILL	1	0	0	0
10	GEM-HEMPHILL (DOUGLAS)	HEMPHILL	4	2	107,204	1,721
10	GEM-HEMPHILL (GRANITE WASH)	HEMPHILL	0	0	0	0
10	GEM-HEMPHILL (GRANITE WASH, S.)	HEMPHILL	1	0	18,732	274
10	GEM-HEMPHILL (MORROW LOWER)	HEMPHILL	1	1	58,821	0
10	GEM-HEMPHILL (MORROW UPPER)	HEMPHILL	1	1	76,292	0
10	GEM-HEMPHILL (TONKAWA)	HEMPHILL	0	0	0	0
10	GHEEN (MORROW LOWER)	LIPSCOMB	3	3	171,637	604
10	GHEEN (MORROW UPPER)	LIPSCOMB	2	2	109,074	1,400
10	GILL RANCH (MORROW)	HEMPHILL	1	0	0	0
10	GRUVER, N. (HEPLER)	HANSFCRD	4	2	357,909	353
10	GRUVER, N. (MARMATON)	HANSFCRD	1	1	3,119	0
10	GRUVER NORTH (MISSISSIPPIAN)	HANSFCRD	1	1	37,274	11
10	GRUVER, NORTH (MORROW 6985)	HANSFCRD	7	5	677,710	798
10	GRUVER, NW. (CHESTER)	HANSFCRD	3	3	380,206	873
10	GRUVER, NW (MORROW, UP)	HANSFCRD	1	1	10,383	18
10	HAMKER RANCH (MORROW, BASAL)	OCHILTREE	2	1	17,552	89
10	HAMON LOCKE (ELLENBURGER)	HEMPHILL	1	0	0	0
10	HAMON LOCKE (GRANITE WASH)	HEMPHILL	3	2	42,773	393
10	HAMON LOCKE (HUNTON)	HEMPHILL	1	0	0	0
10	HAMON LOCKE (SIMPSON)	HEMPHILL	0	0	0	0
10	HANNA LAKE (MIDDLE MORROW)	OCHILTREE	4	3	545,660	7,318
10	HANNAS DRAW (DOUGLAS)	HANSFCRD	16	16	3,515,817	4,954
10	HANSFCRD (DOUGLAS)	HANSFCRD	2	0	0	0
10	HANSFCRD (HEPLER)	HANSFCRD	2	1	8,112	0
10	HANSFCRD (MARMATON)	HANSFCRD	4	0	0	0
10	HANSFCRD (MISSISSIPPIAN)	HANSFCRD	5	3	138,835	206
10	HANSFCRD (MISSOURI, LOWER)	HANSFCRD	12	12	424,405	165
10	HANSFCRD (MORROW, LOWER)	HANSFCRD	13	128	9,521,753	13,714
10	HANSFCRD (MORROW, MIDDLE)	HANSFCRD	26	20	1,555,718	3,001
10	HANSFCRD (MORROW, UPPER)	HANSFCRD	196	183	15,459,227	29,009
10	HANSFCRD (OSWEGO)	HANSFCRD	1	0	6,390	12
10	HANSFCRD, NORTH (CHEROKEE)	HANSFCRD	0	0	0	0
10	HANSFCRD, N. ICES MGINES, UP.)	HANSFCRD	1	1	32,097	0
10	HANSFCRD, NORTH (DOUGLAS)	HANSFCRD	3	3	177,804	0
10	HANSFCRD, NORTH (HEPLER)	HANSFCRD	0	0	0	0
10	HANSFCRD, NORTH (KANSAS CITY)	HANSFCRD	0	0	0	0
10	HANSFCRD, NORTH (MORROW)	HANSFCRD	0	0	0	0
10	HANSFCRD, N. (MORROW, LOW PRESSURE)	HANSFCRD	19	14	614,475	1,191
10	HANSFCRD, NORTH (TONKAWA)	HANSFCRD	2	2	22,927	0
10	HARRIS (MORROW, UPPER)	OCHILTREE	22	18	1,233,741	2,777
10	HAYWOOD (ATOKA)	OCHILTREE	1	1	384,068	8,465
10	HEMPHILL (DOUGLAS)	HEMPHILL	0	0	0	0
10	HEMPHILL (GRANITE WASH.)	HEMPHILL	1	1	144,432	1,742
10	HEMPHILL (GRANITE WASH, E.)	HEMPHILL	150	181	29,128,565	537,200
10	HEMPHILL (MORROW, LOWER)	HEMPHILL	0	0	0	0
10	HEMPHILL (MORROW, UPPER)	HEMPHILL	0	0	0	0
10	HEMPHILL (MORROW, UPPER, EAST)	HEMPHILL	3	3	604,452	0
10	HEMPHILL-HOOVER (10,850)	HEMPHILL	6	4	471,940	540
10	HEXT (TONKAWA)	HEMPHILL	1	1	20,572	1,474
10	HIGGINS, NW. (MORROW)	LIPSCOMB	0	0	0	0
10	HIGGINS, SOUTH (MORROW)	HEMPHILL	1	1	39,723	684
10	HIGGINS, WEST (ATOKA)	LIPSCOMB	21	21	6,393,945	43,902
10	HIGGINS, WEST (MISS.)	LIPSCOMB	1	1	46,565	49
10		LIPSCOMB	0	0	0	0

OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	CCLNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	P HIGGINS W. (CLEVELAND)	LIPSCOMB	1	1	285	0
10	P HIGGINS, W. (MORROW)	LIPSCOMB	4	4	505,509	1,394
10	P HIGGINS, W. (MORROW LOWER)	LIPSCOMB	1	1	31,431	143
10	A HIGGINS, WEST (TONKAWA)	LIPSCOMB	1	0	0	0
10	P HITCHLAND (ATOKA)	HANSFORD	1	1	19,636	612
10	P HITCHLAND (MORROW, UP.)	HANSFORD	3	3	1,142,855	560
10	A HITCHLAND (4640)	HANSFORD	15	14	255,621	484
10	A HITCHLAND, NORTH (MORROW, UP.)	HANSFORD	2	2	28,960	0
10	P HITCHLAND, WEST (MORROW, LOWER)	HANSFORD	2	1	25,116	36
10	A HODGES (DES MOINES)	ROBERTS	2	1	67,274	808
10	HODGES (MORROW, MIDDLE)	ROBERTS	2	0	0	0
10	P HODGES (MORROW, UP)	ROBERTS	1	1	39,158	188
10	P HOOVER, NE (ELLENBURGER)	GRAY	2	0	0	0
10	HOOVER, NE (VIRGIL LIME)	GRAY	2	0	0	0
10	A HORIZON (CLEVELAND)	HANSFORD	16	13	728,058	2,258 F
10	A HORIZON (MORROW 7530)	OCHILTREE	1	1	11,865	140
10	HORSE CREEK (ATOKA)	LIPSCOMB	0	0	0	0
10	P HORSE CREEK, Nw (CLEVELAND)	LIPSCOMB	7	7	258,875	2,475
10	P HORSE CREEK, Nw (MORROW LO)	LIPSCOMB	10	9	2,035,799	61
10	HORSE CREEK, Nw (MORROW UPPER)	LIPSCOMB	1	1	2,832	1
10	HORSE CREEK, W. (MORROW, LO.)	LIPSCOMB	0	0	0	0
10	P HOWE RANCH (HUNTON)	HEMPHILL	6	6	2,861,872	0
10	P HOWE RANCH (MORROW UP)	HEMPHILL	2	2	556,612	0
10	P HOWE RANCH, N. (MORROW, UPPER)	HEMPHILL	1	1	269,563	0
10	P HUMPHREYS (DOUGLAS)	HEMPHILL	73	64	8,539,987	68,517
10	P HUNTER (COUNCIL GROVE)	HANSFORD	1	0	7,133	0
10	P HUNTER (WHITE DOLOMITE)	HANSFORD	2	1	30,596	0
10	HUNTOON (MORROW, LOWER)	OCHILTREE	0	0	0	0
10	HUNTOON, SW. (BASAL MORROW)	OCHILTREE	1	0	0	0
10	P HUNTOON, N. (MORROW LO.)	OCHILTREE	2	2	135,215	518
10	P HUTCH (BROWN DOLOMITE)	HUTCHINSON	1	0	0	0
10	HUTCH (GRANITE WASH 5800)	HUTCHINSON	1	0	0	0
10	A HUTCH (5400)	HUTCHINSON	0	0	0	0
10	P HUTCHINSON, N. (CLEVELAND 5900)	HUTCHINSON	4	3	130,901	180
10	HUTCHINSON, N. (CLEVELAND 6100)	HANSFORD	1	0	0	0
10	HUTCHINSON, NORTH (DOUGLAS)	HUTCHINSON	0	0	0	0
10	P HUTCHINSON, N. (PENNSYLVANIA)	HUTCHINSON	5	4	309,824	530 F
10	P HUTCHINSON, NORTH (TONKAWA)	HUTCHINSON	6	5	298,013	191 F
10	P HUTCHINSON, N. (WHITE DOLOMITE)	HUTCHINSON	3	3	346,259	0
10	P IMMEL (DOUGLAS)	HEMPHILL	1	1	81,615	30
10	P J-J CREEK (MORROW UP)	WHEELER	2	1	321,749	4,930
10	JOHN CREEK (KANSAS CITY)	HUTCHINSON	0	0	0	0
10	P JOHN CREEK (MORROW, UPPER)	HUTCHINSON	1	1	49,111	53
10	P JOHN CREEK, N (MORROW, UP)	HUTCHINSON	1	1	78,965	0
10	A KELLN (TONKAWA-OIL)	LIPSCOMB	6	4	146,012	204
10	KELTON, Nw (HUNTON)	WHEELER	1	0	0	0
10	KERRICK (CISCO LIME)	DALLAS	5	4	66,530	0
10	P KILLEBREW (MORROW, UPPER)	ROBERTS	6	5	473,572	420 F
10	P KILLGORE RANCH (RED CAVE)	MOCKE	2	2	109,234	0
10	P KILLIBREW (MORROW, LO.)	ROBERTS	2	1	11,418	0 F
10	P KING (MORROW, UPPER)	LIPSCOMB	3	3	178,179	321
10	P KIOWA CREEK (CLEVELAND)	LIPSCOMB	2	2	304,813	1,369
10	P KIOWA CREEK (DOUGLAS)	LIPSCOMB	15	11	689,691	1,146 F
10	P KIOWA CREEK (MORROW, LOWER)	LIPSCOMB	1	1	31,501	115
10	P KIOWA CREEK (MORROW, UPPER)	LIPSCOMB	13	12	1,581,537	5,483
10	A KIOWA CREEK (MORROW, UPPER-OIL)	LIPSCOMB	9	8	1,077,836	6,227
10	P KIOWA CREEK (TONKAWA)	LIPSCOMB	17	12	598,282	2,706 F
10	P KIOWA CREEK, N. (MORROW UP.)	LIPSCOMB	4	3	3,972,658	57,144
10	KIOWA CREEK, NORTH (TONKAWA)	LIPSCOMB	0	0	0	0
10	A KIOWA CREEK, NE. (TONKAWA)	LIPSCOMB	0	0	0	0
10	P KIOWA CREEK, SOUTH (MORROW U.)	LIPSCOMB	2	2	1,394,854	24,285
10	P KIOWA CREEK, SOUTH (MORROW, LO.)	LIPSCOMB	3	2	525,157	4,548
10	P LADY (MORROW, UPPER)	LIPSCOMB	3	3	900,798	34,093
10	LAKETON (BASAL PENN DETRITAL)	GRAY	1	1	49,988	545
10	P LAKETON (GRANITE WASH LOWER)	GRAY	2	0	433,308	9,812
10	P LAKETON (GRANITE WASH W-1)	GRAY	0	0	0	0
10	LAKETON (GRANITE WASH W-1-A)	GRAY	0	0	0	0
10	LAKETON (GRANITE WASH W-4)	GRAY	1	0	0	0
10	LAKETON (GRANITE WASH W-6)	GRAY	0	0	0	0
10	LAKETON, EAST (ARBUCKLE)	GRAY	0	0	0	0
10	P LANDIS (6100)	HANSFORD	1	1	21,364	39
10	LARD RANCH (GRANITE WASH -C-)	ROBERTS	1	0	0	0
10	P LEAR (MORROW, LOWER)	LIPSCOMB	2	1	26,238	1,369
10	A LEAR (MORROW, UPPER)	LIPSCOMB	6	6	5,167,996	18,225
10	P LEDRICK RANCH (MORROW UPPER)	ROBERTS	1	1	85,128	2,505
10	A LEDRICK RANCH, S. (MORROW UP.)	ROBERTS	2	0	0	0
10	P LIPS (CLEVELAND)	OCHILTREE	3	3	112,757	5,359 F
10	P LIPS (MISSISSIPPIAN)	ROBERTS	1	1	24,746	500
10	P LIPS (MORROW)	OCHILTREE	12	11	930,989	2,546
10	P LIPS, SOUTH (MISSISSIPPIAN)	ROBERTS	0	0	0	0
10	P LIPS, WEST (CLEVELAND)	ROBERTS	28	27	1,597,380	4,406 F
10	P LIPSCOMB (ATOKA)	LIPSCOMB	19	18	1,124,912	1,129
10	LIPSCOMB (CHEROKEE)	LIPSCOMB	1	0	0	0
10	P LIPSCOMB (CLEVELAND)	LIPSCOMB	15	14	541,871	2,085
10	A LIPSCOMB (CLEVELAND SEC. 610)	LIPSCOMB	2	1	5,710	190
10	P LIPSCOMB (MORROW)	LIPSCOMB	12	10	1,001,314	6,084
10	P LIPSCOMB (MORROW, UP., S.)	LIPSCOMB	2	2	781,936	2,650
10	LIPSCOMB (STRAWN B200)	LIPSCOMB	0	0	0	0
10	A LIPSCOMB (TONKAWA)	LIPSCOMB	4	2	62,920	181
10	LIPSCOMB, SOUTH (CLEVELAND)	LIPSCOMB	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	P LIPSCOMB, S. E. (MORROW)	LIPSCOMB	4	3	425,626	444
10	P LIPSCOMB, SW. (ATOKA)	LIPSCOMB	1	1	70,704	104
10	P LIPSCOMB, S. W. (CLEVELAND)	LIPSCOMB	34	32	2,512,850	10,353
10	P LOCKE (BROWN DOLOMITE)	ROBERTS	5	2	154,561	23 F
10	LOCKE (GRANITE WASH 9300)	ROBERTS	0	0	0	0
10	P LOTT RANCH (MORROW, UP)	WHEELER	10	8	1,773,211	529
10	LOTT RANCH (L4500)	WHEELER	1	1	19,557	0
10	P MAMMOTH CREEK (HEPLER)	LIPSCOMB	2	1	92,088	590
10	MAMMOTH CREEK (MISS.)	LIPSCOMB	1	0	0	0
10	P MAMMOTH CREEK (MORROW)	LIPSCOMB	1	1	9,435	33 F
10	A MAMMOTH CREEK (TONKAWA)	LIPSCOMB	3	2	66,043	618 F
10	P MAMMOTH CREEK, NORTH (CLEVELAND)	LIPSCOMB	64	59	2,748,335	24,530 F
10	MAMMOTH CREEK, N. (COTTAGE GROVE)	LIPSCOMB	0	0	0	0
10	A MAMMOTH CREEK, S. (CLEVELAND)	LIPSCOMB	0	0	0	0
10	A MAMMOTH CREEK, S.W. (TONKAWA)	LIPSCOMB	0	0	0	0
10	P MARSH (DOUGLAS)	OCHILTREE	4	4	610,590	4,112 F
10	P MATHERS (CLEVELAND)	HEMPHILL	1	0	53,204	2,180
10	MATHERS (DOUGLAS)	HEMPHILL	0	0	0	0
10	A MATHERS (MORROW)	ROBERTS	2	0	0	0
10	A MATHERS, NORTH (MORROW, UPPER)	OCHILTREE	2	0	0	0
10	MATHERS RANCH (GRANITE WASH)	HEMPHILL	1	1	21,998	772
10	MATHERS RANCH (HUNTON)	HEMPHILL	24	19	4,024,360	0
10	MATHERS RANCH (MORROW, UP)	HEMPHILL	1	0	25	5
10	P MAY (BASAL MORROW)	LIPSCOMB	10	9	8,106,385	17,302
10	A MCGARRAUGH (ATOKA)	OCHILTREE	1	0	1	350
10	P MCGEE (MORROW, LOWER)	OCHILTREE	1	1	26,309	17
10	P MCGEE (UPPER MORROW)	OCHILTREE	3	3	85,909	0
10	MCNORDIE (MORROW UPPER 9522)	ROBERTS	0	0	0	0
10	P MCNORDIE (UPPER MORROW 9922)	ROBERTS	1	1	126,013	0
10	P MCNORDIE RANCH (9700)	ROBERTS	1	1	294,352	0
10	P MCGUIDDY (MORROW, UP.)	HEMPHILL	0	0	0	0
10	P MEEKS (MORROW, UPPER)	WHEELER	1	0	10,728	16
10	P MENDOTA, EAST (MCRRCH UPPER)	HEMPHILL	5	3	5,687,014	1,411
10	A MENDOTA, N. (MORROW UPPER)	HEMPHILL	1	0	1,034	0
10	P MENDOTA, NW. (CHEROKEE)	ROBERTS	13	11	607,520	16,858
10	A MENDOTA, NW. (DOUGLAS, LG.)	ROBERTS	1	0	6,555	392
10	P MENDOTA, NW. (GRANITE WASH)	ROBERTS	17	15	914,332	23,681
10	P MENDOTA, NW. (GRANITE WASH, SW.)	ROBERTS	51	46	5,176,745	208,258 F
10	P MENDOTA, NW. (MORROW, LOWER)	ROBERTS	13	10	1,269,989	1,143
10	P MENDOTA, NW. (MCRRCH, UPPER)	ROBERTS	21	16	3,678,277	3,943 F
10	P MENDOTA, S. E. (MORROW UPPER)	HEMPHILL	10	8	747,446	643
10	A MEYDITH (KEYES)	LIPSCOMB	0	0	0	0
10	P MILLS RANCH (ARBUCKLE)	WHEELER	4	0	0	0
10	MILLS RANCH (ATOKA)	WHEELER	0	0	0	0
10	P MILLS RANCH (DES MOINES)	WHEELER	1	0	0	54
10	P MILLS RANCH (ELLENBURGER)	WHEELER	2	2	1,797,850	0
10	P MILLS RANCH (HUNTON)	WHEELER	9	8	14,554,479	0
10	P MILLS RANCH (HUNTON, UP.)	WHEELER	1	0	0	0
10	MILLS RANCH (MORROW)	WHEELER	1	0	0	0
10	P MILLS RANCH (MORROW, CHERT)	WHEELER	1	1	16,554	49
10	P MILLS RANCH, S. (HUNTON)	WHEELER	2	2	4,961,117	0
10	P MILLS RANCH SE (HUNTON)	WHEELER	2	2	3,634,440	0
10	MO-TEX (MEISNER)	WHEELER	1	0	0	0
10	P MOBEETIE (ATOKA)	WHEELER	0	0	0	0
10	P MOBEETIE (DOUGLAS)	WHEELER	6	4	529,838	1,048 F
10	MOBEETIE (ELLENBURGER)	WHEELER	0	0	0	0
10	P MOBEETIE (MISSOURI BASAL)	WHEELER	1	0	20,563	112
10	A MOBEETIE (MISSOURI, UP.)	WHEELER	8	2	78,136	0 F
10	MOBEETIE, SOUTH (HUNTON)	WHEELER	1	0	8,240	1,622
10	MOBEETIE, SE (ATOKA)	WHEELER	0	0	0	0
10	MOBEETIE, SE. (HUNTON)	WHEELER	0	0	0	0
10	P MOBEETIE, W. (ELLENBURGER)	WHEELER	2	1	205,217	2,946
10	P MOBEETIE, W. (SIMPSON)	WHEELER	1	1	9,118	614
10	P MORRISON RANCH (MORROW LG.)	ROBERTS	11	9	1,043,713	5,722 F
10	P MORRISON RANCH (MORROW UP.)	ROBERTS	5	4	114,144	249 F
10	A MORRISON RANCH (MORROW UP. 9470)	ROBERTS	1	1	64,523	263
10	P MORSE (CLEVELAND)	HANSFORD	2	0	23,623	92
10	MORSE (DES MOINES 5565)	HANSFORD	0	0	0	0
10	P MORSE, N. (CLEVELAND)	HANSFORD	2	2	100,078	399
10	MORSE, NE (DOUGLAS)	HANSFORD	1	1	19,346	1
10	P MORSE, SW. (BROWN DOLOMITE)	HUTCHINSON	29	25	1,535,745	1,292 F
10	MORSE, SW (MARMATON)	HUTCHINSON	1	0	0	0
10	P NABORS (MORROW, UPPER)	OCHILTREE	1	0	0	0
10	P NORTHROP (CLEVELAND)	OCHILTREE	28	26	1,188,672	6,090
10	P NORTHROP (DOUGLAS)	OCHILTREE	9	7	952,901	2,018 F
10	NORTHROP (MORROW)	OCHILTREE	0	0	0	0
10	NORTHROP, S. (MORROW LG)	OCHILTREE	0	0	0	0
10	NOTLA (ATOKA)	OCHILTREE	0	0	0	0
10	NOTLA (MORROW, LOWER)	OCHILTREE	0	0	0	0
10	NCTLA (MORROW, UPPER)	OCHILTREE	0	0	0	0
10	P CSLO (COLLIER LIME)	HANSFORD	1	1	81,817	0
10	A PALC DURC CREEK	SHERMAN	0	0	0	0
10	PALO DURC CREEK (MARMATON)	SHERMAN	0	0	0	0
10	P PALO DURC CREEK (PENN. LIME)	SHERMAN	4	4	453,716	0
10	A PAN PETRC (MORROW, UPPER)	OCHILTREE	3	2	100,095	923
10	A PAN PETRC (NOV1)	OCHILTREE	2	1	26,305	122
10	P PANHANDLE, EAST	COLLINGSWORTH	1,364	1,188	12,404,938	1,884 F
10	P PANHANDLE, E. (ALBANY DOLOMITE, LG)	HUTCHINSON	6	6	70,061	0
10	P PANHANDLE, WEST	MOORE	2,805	2,650	321,063,311	4,538 F
10	P PANHANDLE, WEST (RED CAVE)	MOORE	400	385	17,315,872	1,396 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	PANHANDLE, WEST (SANFORD)	HUTCHINSON	0	0	0	0
10	PANHANDLE, WEST (TUBBS)	CARSON	0	0	0	0
10	P PARNELL (MORROW-GAS)	OCHILTREE	3	3	177,163	678
10	P PARNELL (MORROW-GAS LOWER)	OCHILTREE	12	10	1,303,158	1,455 F
10	P PARNELL, SOUTH (MORROW, BASAL)	OCHILTREE	5	3	389,126	534 F
10	P PARSELL (MORROW, LOWER)	ROBERTS	59	45	7,503,027	8,508 F
10	P PARSELL (MORROW, LOWER SUB)	ROBERTS	1	1	325,225	0
10	P PARSELL (MORROW, UPPER)	ROBERTS	46	35	9,973,815	112,221 F
10	P PARSELL, SOUTH (MORROW LOWER)	ROBERTS	12	11	1,869,805	0
10	P PARSELL, SOUTH (MORROW UPPER)	OCHILTREE	1	1	45,667	0 F
10	P PARSELL, SOUTH (MORROW, UP-SE)	ROBERTS	8	4	1,322,428	18
10	A PATTI CAKE (CLEVELAND)	LIPSCOMB	0	0	0	0
10	A PAUL HARBOUGH (ATOKA SAND)	OCHILTREE	1	1	27,064	252
10	P PAUL HARBAUGH (MORROW)	OCHILTREE	3	3	306,924	452
10	PAUL HARBAUGH (MORROW, LG.)	OCHILTREE	0	0	0	0
10	A PEERY (CLEVELAND)	LIPSCOMB	2	2	100,401	2,914
10	PEERY, N. (CLEVELAND)	LIPSCOMB	1	1	38,668	280
10	PENDROSA (RED CAVE)	POTTER	0	0	0	0
10	P PERRYTON (DOUGLAS)	OCHILTREE	0	0	0	0
10	PERRYTON (HUNTON)	OCHILTREE	1	1	31,533	836
10	P PERRYTON (KEYES)	OCHILTREE	2	1	28,302	0
10	P PERRYTON (MORROW, LOWER)	OCHILTREE	18	15	662,318	2,493 F
10	A PERRYTON (MORROW, UPPER)	OCHILTREE	8	5	384,622	982 F
10	PERRYTON (NOVI, LOWER)	OCHILTREE	5	5	206,300	331
10	A PERRYTON, NORTH (GEORGE MORROW)	OCHILTREE	0	0	0	0
10	PERRYTON, NW. (MORROW, UPPER)	OCHILTREE	0	0	0	0
10	P PERRYTON, WEST (MORROW)	OCHILTREE	12	11	407,174	1,171 F
10	A PERRYTON, WEST (MORROW LOWER)	OCHILTREE	5	5	105,453	145 F
10	P PERRYTON WEST (MORROW UPPER)	OCHILTREE	1	1	109,015	128
10	A PERRYTON, WEST (MORROW B100)	OCHILTREE	4	3	176,489	1,072
10	P PHILCON-MAXWELL (MORROW, LG)	OCHILTREE	1	1	70,887	535
10	PIPER (MORROW, LOWER)	LIPSCOMB	0	0	0	0
10	PITCHER CREEK (RED CAVE)	POTTER	3	2	27,766	41 F
10	P PSHIGODA (MISSISSIPPIAN)	OCHILTREE	3	2	34,095	14 F
10	PSHIGODA (MORROW)	OCHILTREE	0	0	0	0
10	PSHIGODA (MORROW, UPPEK)	OCHILTREE	1	1	116,429	277
10	P PUNDT (ATOKA)	LIPSCOMB	2	2	245,759	93
10	A QUINDUNC (ALBANY DOLOMITE, L.)	ROBERTS	85	73	3,590,278	2,531 F
10	QUINDUNC (STRAWN PENN. G. WASH)	ROBERTS	0	0	0	0
10	A QUINDUNC, NORTH (LECOMPTON)	ROBERTS	0	0	0	0
10	QUINDUNC, NE (PERMO-PENN)	ROBERTS	0	0	0	0
10	P R. D. MILLS (ATOKA)	ROBERTS	1	1	16,146	0
10	R. H. F. (CLEVELAND)	OCHILTREE	0	0	0	0
10	A R. H. F. (MORROW)	OCHILTREE	1	0	3,577	0
10	R. H. F. (MORROW GAS)	OCHILTREE	0	0	0	0
10	R. H. F., EAST (MORROW, UPPER)	OCHILTREE	0	0	0	0
10	RAMP (GRANITE WASH)	HEMPHILL	1	0	0	0
10	RAMP (PENN GRANITE WASH)	HEMPHILL	1	1	34,642	3,249
10	P RAMP, NE. (GRANITE WASH)	HEMPHILL	2	1	67,964	291
10	A RED DEER (ALBANY)	ROBERTS	1	0	0	0
10	P RED DEER (ALBANY DOLOMITE, LG.)	ROBERTS	4	2	70,142	0
10	P RED DEER (BROWN DOLOMITE)	ROBERTS	1	1	70,751	0
10	P RED DEER (PENN. G)	ROBERTS	5	4	246,256	3,384
10	P RED DEER (PENN. R)	ROBERTS	1	1	48,082	0
10	P RED DEER, NE. (GRAN WASH)	ROBERTS	1	0	12,541	98
10	P RED DEER, NE. (MORROW, UP.)	ROBERTS	2	1	1,184,054	1,943
10	P RED DEER CREEK (GRANITE WASH)	ROBERTS	4	3	424,076	5,038
10	A RED DEER CREEK (MORROW, UPPER)	HEMPHILL	2	2	216,861	42
10	P RED DEER CREEK (NOVI)	HEMPHILL	1	1	39,884	1
10	RED DEER CREEK S. (MORROW UP)	HEMPHILL	1	1	98,167	56
10	P RULER (MORROW UPPER)	ROBERTS	5	5	621,534	164
10	SAGEBRUSH (KATHERN)	HANSFORD	0	0	0	0
10	P ST. CLAIR (GRANITE WASH)	ROBERTS	23	19	1,291,477	32,660
10	P SHAPLEY, S. (MORROW, UP.)	HANSFORD	0	0	0	0
10	A SHAPLEY (MORROW)	HANSFORD	10	9	418,234	284 F
10	P SHAPLEY (MORROW -B-)	HANSFORD	1	1	37,141	73
10	P SHAPLEY, S (MORROW, UP.)	HANSFORD	5	5	454,566	825
10	P SHARE (MISSISSIPPIAN)	OCHILTREE	2	1	48,426	0
10	P SHARE (MORROW, UPPER)	OCHILTREE	13	9	301,310	130
10	P SHARE, SE. (MORROW, LOWER)	OCHILTREE	4	4	227,234	279 F
10	SHARE, SE. (MORROW, LOWER II)	OCHILTREE	2	2	34,548	93
10	A SHARE, SE. (MORROW, UPPER)	OCHILTREE	20	15	508,802	141 F
10	P SHIRLEY (CLEVELAND)	HUTCHINSON	7	6	228,537	495
10	P SHIRLEY (TONKAWA)	HUTCHINSON	5	3	63,681	0
10	SHREIKEY (GRANITE WASH)	ROBERTS	0	0	0	0
10	SHREIKEY (MISS)	ROBERTS	1	0	2,657	0
10	P SHREIKEY (MORROW)	ROBERTS	18	16	4,070,120	5,446
10	SILVER CREEK (HUNTON)	WHEELER	0	0	0	0
10	P SILVER CREEK (MISS)	WHEELER	1	1	39,508	920
10	P SMITH PERRYTON (MISSISSIPPIAN)	OCHILTREE	2	2	38,344	179 F
10	P SMITH PERRYTON (MORROW, LOWER)	OCHILTREE	7	6	211,815	444 F
10	P SMITH PERRYTON (MORROW, MIDDLE)	OCHILTREE	4	2	22,010	0
10	SMITH PERRYTON (MORROW, UPPER)	OCHILTREE	1	1	3,359	0
10	P SMITH PERRYTON (7600)	OCHILTREE	2	2	261,506	425
10	P SNOOKS (MORROW, LG.)	HEMPHILL	1	1	35,515	0
10	A SPEARMAN, EAST (ATOKA)	HANSFORD	9	6	296,120	1,298
10	P SPEARMAN, EAST (MORROW, UPPER)	HANSFORD	5	4	186,672	173
10	A SPEARMAN, NORTH (ATOKA)	HANSFORD	1	1	32,318	0
10	A SPEARMAN, N. (LANSING-KANSAS CITY)	HANSFORD	0	0	0	0
10	P SPEARMAN PARK (CLEVELAND)	HANSFORD	2	2	65,147	389

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1980

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	P SPERRY (TONKAWA)	LIPSCOMB	1	1	80,217	137
10	SPOONY (COLLIER LIME)	HANSFORD	0	0	0	0
10	P SPOONY (MISSISSIPPIAN)	OCHILTREE	1	1	2,343	0
10	P SPOONY (MORROW, LOWER)	OCHILTREE	M 7	6	656,133	113
10	P SPOONY (MORROW, UPPER)	OCHILTREE	M 3	2	123,262	0
10	A STEKOLL (CLEVELAND)	OCHILTREE	0	0	0	0
10	P STILES RANCH (ATOKA)	WHEELER	2	2	97,884	1,080
10	P STILES RANCH (GRANITE WASH)	WHEELER	2	2	122,285	5,622
10	P STILES RANCH (MORROW)	WHEELER	4	4	4,515,775	3,935
10	STRATFORD (CISCO LIME)	SHERMAN	9	9	156,871	92
10	STRATFORD (RED CAVE)	SHERMAN	0	0	0	0
10	STRATFORD, N. E. (MORROW UPPER)	SHERMAN	0	0	0	0
10	P STUART RANCH (MORROW LOWER)	LIPSCOMB	5	4	904,607	16,428
10	P SWEETWATER CREEK (HUNTON)	WHEELER	1	0	10,841	235
10	P TEXAS HUGOTON	SHERMAN	M 996	965	64,161,331	31
10	TEXAS HUGOTON (RED CAVE)	SHERMAN	2	1	3,402	0
10	P TEXOLA (HUNTON)	WHEELER	3	3	997,338	155
10	P THORNDIKE (ATOKA)	GRAY	M 1	1	91,323	2,011
10	P THORNDIKE (HUNTON)	WHEELER	1	1	1,193,967	23,810
10	A THORNDIKE (MISSOURI LOWER)	GRAY	0	0	0	0
10	P THORNDIKE, EAST	WHEELER	1	1	5,192	44
10	TROSPER (HUNTON-VIOLA)	LIPSCOMB	0	0	0	0
10	P TROSPER (MORROW LOWER)	LIPSCOMB	2	2	8,924	15
10	P TURNER (MORROW)	OCHILTREE	2	2	190,519	612
10	P TURNER, SOUTH (MORROW, UPPER)	OCHILTREE	4	3	267,336	563
10	P TURNER, S.E. (MORROW, UP.)	OCHILTREE	2	2	440,552	3,653
10	TWIN (ATOKA)	HANSFORD	1	0	0	0
10	P TWIN (CLEVELAND)	HANSFORD	2	1	7,504	0
10	A TWIN (DES MOINES)	HANSFORD	0	0	0	0
10	TWIN (MARMATON)	HANSFORD	1	0	1,200	0
10	A TWIN (MORROW)	HANSFORD	2	2	53,344	248
10	P TWIN (TONKAWA)	HANSFORD	7	5	352,049	141
10	TWIN, EAST (TONKAWA)	OCHILTREE	0	0	0	0
10	P TWISTER (DOUGLAS)	HEMPHILL	12	8	636,865	7,486
10	P TWITCHELL (CHESTER)	OCHILTREE	1	1	65,410	354
10	P TWITTY (GRANITE WASH)	WHEELER	1	1	187,464	2,881
10	UNIT (U. MORROW)	LIPSCOMB	1	0	0	0
10	P VANDERBURG (CHESTER)	HANSFORD	1	1	38,442	48
10	P VIKING (MORROW, UPPER)	HEMPHILL	5	5	1,901,934	0
10	WAKA, EAST (MORROW, UPPER)	OCHILTREE	0	0	0	0
10	WAKA, WEST (ATOKA)	OCHILTREE	1	0	0	0
10	WAKA, WEST (MORROW, LOWER)	OCHILTREE	1	0	0	0
10	A WAKA, WEST (MORROW, UPPER)	OCHILTREE	0	0	0	0
10	WAKA, WEST (MORROW, UPPER 2ND)	OCHILTREE	0	0	0	0
10	A WAKA, WEST (MORROW, UPPER 7750)	OCHILTREE	0	0	0	0
10	WAMBLE (CLEVELAND)	OCHILTREE	0	0	0	0
10	WAMBLE (MORROW, UPPER)	OCHILTREE	0	0	0	0
10	WASHITA CREEK (BROWNSVILLE)	HEMPHILL	0	0	0	0
10	WASHITA CREEK (GRANITE WASH)	HEMPHILL	1	0	0	0
10	P WASHITA CREEK (HUNTON 19475)	HEMPHILL	10	5	5,953,971	0
10	P WASHITA CREEK (MORROW UPPER)	HEMPHILL	5	5	3,077,671	557
10	P WASHITA CREEK (MORROW 15225)	HEMPHILL	1	1	967,465	0
10	P WASHITA CREEK (PENN)	HEMPHILL	7	5	2,434,344	921
10	P WASHITA CREEK, WEST (HUNTON)	HEMPHILL	1	1	146,656	0
10	P WASHITA CREEK, WEST (MORROW UP)	HEMPHILL	4	3	424,449	49
10	P WEESATCHE, W. (JACKSON SD.)	GOLIAD	0	0	0	0
10	WEIS (MORROW, LOWER)	LIPSCOMB	0	0	0	0
10	WHEELER-PAN (CHERT 14200)	WHEELER	0	0	0	0
10	P WHEELER-PAN (GRANITE WASH)	WHEELER	1	1	31,576	588
10	P WHEELER-PAN (HUNTON)	WHEELER	12	12	5,874,346	48,535
10	P WHEELER-PAN (HUNTON, NW.)	WHEELER	8	8	9,111,895	66,293
10	WHEELER, N. (GRANITE WASH)	WHEELER	1	0	322	0
10	WHEELER, NE. (MORROW)	WHEELER	0	0	0	0
10	P WHEELER NW (HUNTON)	WHEELER	1	1	81,954	1,471
10	P WILLIAMS (MORROW, MIDDLE)	HANSFORD	3	3	450,810	95
10	P WILLOW CREEK (MORROW UPPER)	ROBERTS	3	3	297,178	157
10	WOLFCREEK (CLEVELAND)	LIPSCOMB	0	0	0	0
10	P WOLF CREEK (ST LOUIS)	LIPSCOMB	1	1	246,557	722
10	P WYATT (MORROW LOWER)	OCHILTREE	1	1	70,458	849
10	P ZYBACH (MORROW)	WHEELER	2	2	1,430,214	0
10	P ZYBACH (15000)	WHEELER	1	1	47,550	25
10	DISTRICT TOTAL	611	8,801	7,903	858,027,651	2,333,754

— FOOTNOTES —

OIL AND GAS PRODUCTION BY FIELDS

All Gas Volumes Reported in Thousand Cubic Feet (MCF) at a Standard Base Pressure of 14.65 Pounds per Square Inch Absolute and a Standard Base Temperature of 60 Degrees Fahrenheit.

All Liquid Volumes Reported in Barrels of 42 U.S. Gallons.

Blank or O Production for Year Indicates Inactive Field.

Gross Gas Production Includes Extraction Loss (Shrinkage) for Recovered Hydrocarbon Liquids.

A - Associated Field.

C - Gas Cycling Reservoir gross production reported.

F - Partial Total - Wells from this reservoir are producing "full stream" to plant.

M - Multiple County.

P - Prorated Field.



**RAILROAD COMMISSION
OF TEXAS**

James E. (Jim) Nugent, Chairman
Mack Wallace, Commissioner
Buddy Temple, Commissioner

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