

Revised March 2018 SFR-72/17

Annual Report of Nonfinancial Data

Fiscal Year Ended August 31, 2017

Financial Administration Division

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Annual Report of Nonfinancial Data

Fiscal Year Ended August 31, 2017

Prepared by Financial Administration Division

SFR-72/17

Revised March 2018

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Bryan W. Shaw, Ph.D., P.E., Chairman Toby Baker, Commissioner Jon Niermann, Commissioner

Richard A. Hyde, P.E., Executive Director

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Bryan W. Shaw, Ph.D., P.E., Chairman Toby Baker, Commissioner Jon Niermann, Commissioner Richard A. Hyde, P.E., Executive Director



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

December 7, 2017

The Honorable Greg Abbott, Governor Ursula Parks, Director, Legislative Budget Board Lisa Collier, First Assistant State Auditor

Ladies and Gentleman:

We are pleased to submit the Texas Commission on Environmental Quality's Annual Report of Nonfinancial Data for the fiscal year ended August 31, 2017, in compliance with the TEX. GOV'T CODE ANN. § 2101.0115 and in accordance with the instructions for completing the Annual Report of Nonfinancial Data.

The accompanying report has not been audited and is considered to be independent of the agency's *Annual Financial Report*.

If you have any questions, please contact Mr. Greg Yturralde at (512) 239-1951.

Sincerely,

A.

Richard A. Hyde, P.E. Executive Director

SECTION I

TCEQ AGENCY-SPECIFIC

INFORMATION

SCHEDULE OF SPACE OCCUPIED

Fiscal Year Ended August 31, 2017

Location	Address	Name of Lessor	Lease No.	Туре
STATE OWNED:				
Austin	12100 Park 35 Circle (Bldg. A)			Office
Austin	12124 Park 35 Circle (Bldg. B/C)			Office
Austin	12118 Park 35 Circle (Bldg. D/E)			Office
Corpus Christi	6300 Ocean Drive, Suite 1200	•		Office
Houston	5425 Polk Ave, Suite H		,	Office
El Paso	401 E. Franklin Ave., Suite 560			Office
NON-STATE OWNI	E D:			
Abilene	1977 Industrial Blvd	PAK Harris Enterprises LTD	1110	Office
Amarillo	3918 Canyon Drive	Johnnie Shannon	20116	Office
Austin	12015 Park 35 Circle (Bldg. F)	The Colonnade Office Center	7689	Office
Austin	1700 Hydro Lane	Hart-Hejl Dev	4793	Access RD/Storage
Austin	13107 Dessau Road	Storage Town USA	10460	Storage
Beaumont	3870 Eastex Frwy., Suite 110	William E Wilson	7089	Office
Beaumont	2615 Calder St	Bar C Ranch	70623	Storage
Brazos Watermaster	209 E Mulberry Street	Michael M Phillips Law Firm, P.C.	20591	Office
Dallas/Fort Worth	2309 Gravel Riverside Tech Center	Riverbend Complex LLC	10462	Office
Eagle Pass	1152 Ferry Street	Tres Pobres	9058	Office
Harlingen	1804 W. Jefferson	WJA Properties	9867	Office
Sugar Land Lab	12553 W Airport Cr	Griffin Partners Commerce Center, LP	14965	Lab
Houston Boat Storage	5144 Sam Houston Parkway North	Stephen Dennis Fallin	20507	Boat Storage
Laredo	707 Calton Rd.	TRE Ventuno LLC	10626	Office
Lubbock	5012 50th Street, Suite 100	3 Wiggle LLC	10767	Office
Midland	9900 W Interstate 20 Ste 100	KW-AFM Properties LLC	20301	Office/Lab/Storage
San Angelo	622 S. Oakes St.	City of San Angelo	9918	Office
San Angelo	5973 Knickerbocker	Red Bluff Storage	70627	Storage
San Antonio	14250 Judson Road	Naomi LP	1402	Office
Stephenville	580-D Lingleville Rd. Ste D	Rick Hale	1622	Office
Tyler	2916 Teague Drive	Jack F Paul Real Estate LLC	9232	Office
Waco	6801 Sanger Avenue, Suite 2500	Rydell Sanger, LLC	6231	Office
Webster	17041 El Camino Real	El Camino LLC	10780	Office

TOTAL

Usable Square		Rental	Cost Per			Annual
Feet	FTEs	Square Foot		Month		Cost
165,720	549	N/A - State-Owned Pro	meriv			
117,762	388	N/A - State-Owned Pro				
93,627	280	N/A - State-Owned Pro				
11,164.	47	N/A - State-Owned Pro	- ·			
41,732	181	N/A - State-Owned Pro				
7,124	20	N/A - State-Owned Pro				
8,805	19	1.0656	\$	9,382,92	\$	112,595.04
7,475	27	0.8040	*	5,989.78	*	71,877.30
167,110	629	1.4525		242,760.98		2,913,131.70
3,212	0	0.2884		3,193.88		38,326.50
2,000	0	0.6000		1,199.33		14,391.9
15,274	57	1.4300		21,850.07		262,200.84
2,160	. 0	0.5700		1,225.00		14,700.0
958	1	1.580		1,513,64		18,163.6
26,084	94	0.7892		20,584.62		247,015.4
1,500	3	0.7192		1,078.85		12,946.2
12,109	32	1.2017		14,546.86		174,562.3
14,965	1.5	1.3100		19,701.41		236,416.9
3,212	0	1.3900		4,464.68		53,576.1
5,971	13	1.7050		10,178.64		122,143.6
6,848	17	1.2920		8,845.33		106,143.9
8,882	18	0.9500		8,498.82		101,985.8
7,946	18	0.9990		7,939.38		95,272.50
660	0	0.2420		160.00		1,920.0
17,020	- 65	0.0000		28,605.72		343,268.7
2,135	6	0.0000		2,384.43		28,613.10
15,640	50	4.8800		12,997.39		155,968.6
13,225	34	0.8553		13,461.76		161,541.13
1,871	7	1.2866		2,407.35		28,888.2

2570

427,995 \$ 5,2

5,297,486.42

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-UNAUDITED-

PROFESSIONAL/CONSULTING FEES AND LEGAL SERVICE FEES For the Fiscal Year Ended August 31, 2017

PAYEE 360 TRAINING COM INC	AMOUNT \$ 36,00	PURPOSE EDUCATIONAL/TRAINING SERVICES
ABACUS TECHNICAL SERVICES	104,619.00	INFORMATION TECHNOLOGY SERVICES
AD ENVIRONMENTAL SERVICES LLC	128,050.95	ARCHITECTURAL/ENGINEERING SERVICES
AFCOM TUCUNICAL SERVICES	6,490,476,66	ARCHITECTURAL/ENGINEERING SERV
AESF FOUNDATION	735.00	BDUCATIONAL/TRAINING SERVICES
ALBRT LOGIC INC	5,000.00	OTHER PROFESSIONAL SERVICES
AMEC FOSTER WHEELER ENVIRONMENT & INFRASTRUCTUR	880,628.78	ARCHITECTURAL/ENGINEERING SERV
AMERICAN SAFETY COUNCIL INC	39.00	EDUCATIONAL/TRAINING SERVICES
AMERICAN SOCIETY FOR QUALITY	1,134.00	EDUCATIONAL/TRAINING SERVICES
AMBRICAN WATER WORKS ASSOCIATION	750.00	EDUCATIONAL/TRAINING SERVICES
AMERICAN WATER WORKS ASSOCIATION TEXAS	4,813.75	OTHER PROFESSIONAL SERVICES
ANTEA USA INC	4,232,157.14	ARCUITECTURAL/ENGINEERING SERV
AQS INC	2,750,00	OTHER PROFESSIONAL SERVICES
ARTS+LABOR	68,930,30	OTHER PROFESSIONAL SERVICES
ASSOCIATION OF CERTIFIED FRAUD EXAMINERS	69.00	EDUCATIONAL/TRAINING SERVICES
ASTM INTERNATIONAL	10,000.00	
ATC GROUP SERVICES LLC		EDUCATIONAL/TRAINING SERVICES
ATCOROUP BERVILES ELC.	281,270.47 378,410.00	ARCHITECTURAL/BNGINEERING SERV OTHER PROFESSIONAL SERVICES
ATNOS NORTH AND THE INC.		
	286,667.66	OTHER PROFESSIONAL SERVICES
AUSTIN CULLIGAN BANKSTON & ASSOCIATES PC	1,209,288.65	OTHER PROFESSIONAL SURVICES
BANKETON & ASSOCIATES FC BANSAR TECHNOLOGIES INC	450.00	OTHER PROFESSIONAL SERVICES
BIRCH BECKER & MOORMAN LLP	603,793.10	INFORMATION TECHNOLOGY SERVICES
BOATED DBA	800.00	OTHER PROFESSIONAL SERVICES
	20.00	EDUCATIONAL/TRAINING SERVICES
BURNS & MCDONNELL ENGINEERING COMPANY INC	175,100.00	OTHER PROFISSIONAL SERVICES
C & T INFORMATION TECHNOLOGY CONSULTING INC	728,771.96	INFORMATION TECHNOLOGY SERVICES
CB & LENVIRONMENTAL & INFRASTRUCTURE INC	2,159,838.09	ARCHITECTURAL/ENGINDERING SERV
CB & LGOVERNMENT SOLUTIONS INC	366,727.63	OTHER PROPESSIONAL SERVICES
CURTIFIED STAFFING SOLUTIONS INC	742.50	EDUCATIONAL /TRAINING SERVICES
CITY OF AUSTIN-GRANTS ACCOUNTING	432,662.04	OTHER PROFESSIONAL SERVICES
CITY OF DALLAS	561,566.16	OTHER PROFESSIONAL SERVICES
CITY OF EL PASO	263,641.67	OTHER PROFESSIONAL SURVICES
CITY OF FORT WORTH	488,743.09	OTHER PROFESSIONAL SURVICES
CETY OF LIOUSTON	831,448.25	OTHER PROFESSIONAL SERVICES
CITY OF SAN ANTONIO	124,491.48	OTHER PROFESSIONAL SERVICES
CMP MANAGEMENT INC	9,950.00	EDUCATIONAL/TRAINING SERVICES
COALFIRE SYSTEMS INC	3,937.50	OTHER PROFESSIONAL SERVICES
COLLUGE OF THE MAINLAND	9,624.00	EDUCATIONAL/TRAINING SERVICES
COMPLIANCE SOLUTIONS OCCUPATIONAL TRAINERS INC	. 119.00	EDUCATIONAL/TRAINING SERVICES
COOPER CONSULTING COMPANY	796,022.00	INFORMATION TECHNOLOGY SERVICES
CPA CROSSINGS LLC	366.00	EDUCATIONAL/TRAINING SERVICES
CPE DEPOT	49.00	EDUCATIONAL/TRAINING SERVICES
D & H UNITED FUELING SOLUTIONS	78,436.45	OTHER PROFESSIONAL SERVICES
DALE CARNEGIE & ASSOCIATES INC	798.00	EOUCATIONAL/TRAINING SERVICES
DANIEL B STEPHENS & ASSOCIATES	2,861,713.00	ARCHITECTURAL/ENGINEERING SBRV
DANIEL B STEPHENS & ASSOCIATES INC	334,481.34	OTHER PROFESSIONAL SERVICES
DEER OAKS EAP SERVICES LLC	37,625.04	OTHER PROPESSIONAL SERVICES
DEFENSIVE DRIVING DOT COM	25.00	EDUCATIONAL/TRAINING SERVICES
DELL	5,263.16	EDUCATIONA) /TRAINING SERVICES
DESERT RESEARCH INSTITUTE	19,098.00	EDUCATIONAL/TRAINING SERVICES
DIGICERT INC	779.00	INFORMATION TECHNOLOGY SERVICES
DIOS DADO ©NVIRONMENTAL LTD	185,803.68	OTHER PROFESSIONAL SERVICES
DKG MUDIA LP	849.00	EDUCATIONAL/TRAINING SERVICES
DOUBLEHORN COMMUNICATIONS LLC	2,595.00	INFORMATION TECHNOLOGY SERVICES
DR MJCHAEL GAYLOR	5,000.00	OTHER WITNESS FEES
EA ENGINEERING SCIENCE AND TECHNOLOGY	246,909.88	ARCHITECTURAL/ENGINEERING SERV
EAGLE PASS ISD	15,999.99	OTHER PROFESSIONAL SERVICES
BASTERN RESEARCH GROUP INC	4,936.50	OTHER PROFESSIONAL SERVICES

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PROFESSIONAL/CONSULTING FEES AND LEGAL SERVICE FEES For the Fiscal Year Ended August 31, 2017

PAYER	AMOUNT \$ 805,826.53	PURPOSE OTHER PROFESSIONAL SERVICES
EMERALD ENVIRONMENTAL SERVICES LTD	267,040.00	OTHER PROFESSIONAL SERVICES
EMPLOYEES RETIREMENT SYSTEM	142,800,00	OTHER PROFESSIONAL SERVICES
ENFOLD SYSTEMS INC	74,300.00	INFORMATION TECHNOLOGY SERVICES
ENFOTECH AND CONSULTING INC	160,430.00	INFORMATION TECHNOLOGY SERVICES
ENGELMANN LAND SERVICES FJ.C	8,370.00	OTTUR PROPESSIONAL SERVICES
ENPROTEC INC/HIBBS AND TODD INC	770,290.76	ARCHITECTURAL/UNGINEERING SERV
ENPROTEC/HIBBS & TODD INC	187.377.58	OTHER PROFESSIONAL SERVICES
ENSAFE INC	1,456,407.46	OTHER PROFESSIONAL SERVICES
ENVIRONMENTAL PROTECTION AGENCY	468,565.29	ARCHITECTURAL/UNGINEERING SERV
ENVIRONMENTAL RESEARCH & EDUCATION FOUNDATION	610.00	EDUCATIONAL/TRAINING SERVICES
ENVIRONMENTAL TEAM RESOURCES LLC	1,900.00	EDUCATIONAL/TRAINING SERVICES
ERG	130,684.00	OTHER PROFESSIONAL SERVICES
ESUNTERNATIONAL	23,969.23	BDUCATIONAL/TRAINING SBRVICES
FOUNDATION FOR CROSS-CONNECTION CONTROL	20,700.00	EDUCATIONAL/TRAINING SERVICES
FRED PRYOR SEMINARS	199.00	EDUCATIONAL/TRAINING SERVICES
FUGRO EARTHDATA INC	217,445.79	ARCHITECTURAL/ENGINEERING SERV
GALVESTON COUNTY HEALTH DISTRICT	90,099.37	OTHER PROFESSIONAL SERVICES
		OTHER PROFESSIONAL SERVICES
GEO STRATA-INTERA LLC	56,006.08	
GUOSPATTAL TRAINING SERVICES LLC	129.00	EDUCATIONAL/TRAINING SERVICES
GPOSTRATA ENVIRONMENTAL CONSULTANTS INC	429,913.04	OTHER PROFESSIONAL SERVICES
GEOSYNTHETIC INSTITUTE	250.00	EDUCATIONAL/TRAINING SERVICES
GUEDEPENSIVE COM	25.00	EDUCATIONAL/TRAINING SERVICES
GLEEM PUBLICATIONS INC	759.20	EDUCATIONAL/TRAINING SERVICES
GRADCO LLC DBA GRADIENT	233,301.50	OTHER PROFESSIONAL SERVICES
GRIMES & ASSOCIATES CONSULTING ENGINEERS	465,831.73	ARCHITECTURAL/ENGINEERING SERV
DEATVISION COM INC	879.00	EDUCATIONAL/TRAINING SERVICES
DOME TEAM SERVICES LLC DBA GLOBAL NETWATCH	2,016.55	INFORMATION TECHNOLOGY SERVICES
INCONTROL TECHNOLOGIES INC	1,260,863.88	ARCHITECTURAL/ENGINEERING SERV
INDUSTRIAL COMMUNICATIONS	1,474.50	EDUCATIONAL/TRAINING SERVICES
INFORMATION NETWORK INTERNATIONAL INC	19,720.00	INFORMATION TECHNOLOGY SERVICES
INFORMATION SYSTEMS AUDIT & CONTROL ASSOC	130.00	EDUCATIONAL/TRAINING SERVICES
IPSO FACTO CONSULTING INC	119,135.21	UNFORMATION TECHNOLOGY SERVICES
JAMS INC	847.50	OTUER PROFESSIONAL SERVICES
JET SOFTWARE SOLUTIONS INC	2,245,157.00	INFORMATION TECHNOLOGY SERVICES
KFORCE INC	118,487.00	INFORMATION TECHNOLOGY SERVICES
KLEINFELDER INC	18,406.50	OTHER PROFESSIONAL SERVICES
KNOWBILITYINC	498.75	EDUCATIONAL/TRAINING SERVICES
KNOWLEDGENET ENTERPRISES LUC	12,980.00	EDUCATIONAL/TRAINING SERVICES
KOOS & ASSOCIATES INC	44,132.87	OTHER PROFESSIONAL SERVICES
KRIST INC	119.95	BDUCATIONAL/TRAINING SERVICES
LABWORKS LLC	4,200.00	BDUCATIONAL/TRAINING SERVICES
LEAK SURVEYS INC	69,298.45	OTHER PROFESSIONAL SERVICES
LEITA HART-FANTA CPA	200.00	EDUCATIONAL/TRAINING SERVICES
LINEBARGER GOGGAN BLAIR SAMPSON LLP	110,210.82	FINANCIAL AND ACCOUNTING SERV
LINKEDIN CORPORATION	11,160.80	BDUCATIONAL/TRAINING SERVICES
LION TECHNOLOGY INC	586.00	EDUCATIONAL/TRAINING SERVICES
LORMAN BUSINESS CENTER INC	199.00	BDUCATIONAL/TRAINING SERVICES
LUMENBRITE TRAINING	1,295.00	EDUCATIONAL/TRAINING SERVICES
MCLANE ADVANCED TECHNOLOGIES	16,888.50	INFORMATION TECHNOLOGY SERVICES
MCLANE GROUP	150,009.60	INFORMATION TECHNOLOGY SERVICES
MET ONE INSTRUMENTS INC	2,000.00	BDUCATIONAL/TRAINING SERVICES
MICROASSIST INC	44,200,20	EDUCATIONAL/TRAINING SERVICES
MIDWEST GEOSCIENCES GROUP	1,049.00	EDUCATIONAL/TRAINING SERVICES
MILLER ENGINEERS INCIDEA SOUDER MILLER & ASSOC	151,175.39	OTHER PROPESSIONAL SERVICES
MYERS AND STAUFFER LC	2,000.00	INFORMATION TECHNOLOGY SERVICES
NATIONAL ECONOMIC RESEARCH ASSOCIATES INC	196,010.00	OTHER PROFESSIONAL SERVICES
NATIONAL PARK SERVICE	14,493.58	OTHER PROFESSIONAL SERVICES

PROFESSIONAL/CONSULTING FEES AND LEGAL SERVICE FEES For the Fiscal Year Ended August 31, 2017

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PAYEE NEOS CONSULTING GROUP LLC	AMOUNT \$ 17,948.96	PURPOSE INFORMATION TECHNOLOGY SERVICES
NEW HORIZONS COMPUTER LEARNING CENTERS OF AUSTIN		
NF CONSULTING SERVICES	38,630.00	EDUCATIONAL/TRAINING SURVICES
NXT TEAM INC	271,068.50	INFORMATION TECHNOLOGY SERVICES IDUCATIONAL/TRAINING SERVICES
OFFICE OF ATTORNEY GENERAL	1,245.00	LEGAL SERVICES
OMEGA PROJECT SOLUTIONS INC	11,175.00	INFORMATION TECHNOLOGY SERVICES
ONLINE CONSULTING INCIDEA ONLC TRAINING CENTERS	5,842,00	EDUCATIONAL/TRAINING SERVICES
ORACLE AMERICA INC	14,273.00	EDUCATIONAL/TRAINING SERVICES
ORSATLLC	510,560.00	OTHER PROJESSIONAL SERVICES
PACOTECH INC	3,200,872.38	OTHER PROPESSIONAL SERVICES
PARSON TRANSPORTATION GROUP	164,791.55	OTHER PROFESSIONAL SERVICES
PDHONLINE ORG INC	294.00	EDUCATIONAL/TRAINING SERVICES
PHILOTECHNICS LTD	1,267,480.18	OTHER PROFESSIONAL SERVICES
PLURALSIGHT LLC	2,994,00	EDUCATIONAL/TRAINING SERVICES
PROGRESSIVE ENVIRONMENTAL SERVICES INC	818,731.24	OTHER PROFESSIONAL SERVICES
PROJEC'T MANAGEMENT INSTITUTE	411.50	EDUCATIONAL/TRAINING SERVICES
Q SAFETY CONSULTANTS LLC	1,750.00	EDUCATIONAL/TRAINING SERVICES
QUANTUM ENVIRONMENTAL CONSULTANTS INC	5,863,66	OTHER PROFESSIONAL SERVICES
RAMBOLL ENVIRON US CORPORATION	548,084.83	OTHER PROFESSIONAL SERVICES
RANGER ENVIRONMENTAL SERVICES INC	657,667.04	ARCHITECTURAL/ENGINEERING SERV
REDVECTOR COM LLC	25,010.00	BDUCATIONAL/TRAINING SERVICES
SAFETY UNLIMITED INC	39.95	EDUCATIONAL/TRAINING SERVICES
SCHOOL OF PE INC	990.00	EDUCATIONAL/TRAINING SERVICES
SHEPHERD TECHNICAL SERVICES	104,237.00	OTHER PROFESSIONAL SERVICES
SIMS & ASSOCIATES WEST INC	134,550.00	OTHER PROFESSIONAL SERVICES
SKILLPATU SEMINARS	304.95	EDUCATIONAL/TRAINING SERVICES
SKILLSOFT CORPORATION	61,346.08	BDUCATIONAL/TRAINING SERVICES
SLA ENVIRONMENTAL SERVICES LTD	43,216.72	OTHER PROFESSIONAL SERVICES
STATE BAR OF TEXAS	977.50	EDUCATIONAL/TRAINING SERVICES
STATISTICS COM	1,413.60	EDUCATIONAL/TRAINING SERVICES
SUNCOAST LEARNING SYSTEMS INC	470.00	EDUCATIONAL/TRAINING SERVICES
SUFRON CORPORATION	136,353,38	OTHER PROFESSIONAL SERVICES
SYSTEMS EVOLUTION INC	114,655.00	INFORMATION TECHNOLOGY SERVICES
TÁLON LPB LTD	2,014,606.40	ARCHITECTURAL/ENGINEERING SERV
TECHNICAL MONITORING SERVICES INC	207,025.00	OTHER PROFESSIONAL SERVICES
TÜRA	4,963.00	OTHER PROFESSIONAL SERVICES
TERRACON CONSULTANTS INC	304,855.62	OTHER PROFESSIONAL SERVICES
TERRA-SOLVBINC	30,056.24	OTHER PROFESSIONAL SERVICES
TEXAS A&M ENGINEERING EXTENSION SERVICE	299,400.00	EDUCATIONAL/TRAINING SERVICES
TEXAS AWWA	18,890.25	OTHER PROFESSIONAL SERVICES
TUXAS CENTER FOR LEGAL ETHICS	780.00	EDUCATIONAL/TRAINING SERVICES
TEXAS COMPTROLLER OF PUBLIC ACCOUNTS	8.641.00	OTHER PROFESSIONAL SERVICES
TUXAS DEPARTMENT OF INFORMATION RESOURCES	10,930,484.52	COMPUTER SERVICES-STATEWIDE TECH. CENTER
TEXAS DEPARTMENT OF MOTOR VEHICLES	17,316.32	OTHER PROFESSIONAL SERVICES
T®XAS PARKS & WILDLIFE DEPARTMENT	228,952,40	OTHER PROFESSIONAL SERVICES
TEXAS RURAL WATER ASSOCIATION	1,104,667.92	OTHER PROFESSIONAL SERVICES
TEXAS TREASURY SAFEKEEPING TRUST COMPANY	1,496,517.68	INFORMATION TECHNOLOGY SERVICES
TEXAS WATER UTILITIES ASSOCIATION	400.00	EDUCATIONAL/TRAINING SERVICES
TEXAS WORKFORCE COMMISSION	42,768.00	EDUCATIONAL/TRAINING SERVICES
THE NELAC INSTITUTE	650.00	EDUCATIONAL/TRAINING SERVICES
THE SPEARHEAD GROUP INC	342,628.50	INFORMATION TECHNOLOGY SERVICES
THERMO ELECTRON NORTH AMERICA LLC	3,706.00	EDUCATIONAL/TRAINING SERVICES
THERMO ENVIRONMENTAL INSTRUMENTS INC	7,505.00	EDUCATIONAL/TRAINING SERVICES
THOMSON REUTERS (TAX & ACCOUNTING) INC	92.00	EDUCATIONAL/TRAINING SERVICES
TIBH INDUSTRIES INC - TEMPS	151,394.00	INFORMÁTION TECHNOLOGY SERVICES
TIMOTHY LEE WHITEAKER	176.40	EDUCATIONAL/TRAINING SERVICES
	110.40	Elevente de recente de la contra da contra de la contra de
	30) 259.03	OTHER PROFESSIONAL SERVICES
TLI SOLUTIONS INC TXC TEXAS CREATIVE LTD	301,258.93 131,412.56	OTHER PROFESSIONAL SERVICES OTHER PROFESSIONAL SERVICES

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-UNAUDITED-

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PROFESSIONAL/CONSULTING FEES AND LEGAL SERVICE FEES For the Fiscal Year Ended August 31, 2017

PAYEE	AMOUNT	PURPOSE
UNIVERSITY OF NORTH CAROLINA AT CHAPEL HILL	\$ 600.00	EDUCATIONAL/TRAINING SERVICES
UNIVERSITY OF TEXAS AT AUSTIN	52,530.00	EDUCATIONAL/TRAINING SERVICES
UNIVERSITY OF TEXAS HEALTH SERVICES	497,298.00	MEDICAL SERVICES
USDA-NFC-FMMI COD COLLECTIONS	200,000.00	OTHER PROPESSIONAL SERVICES
USER INTERFACE ENGINEERING	496.80	BDUCATIONAL/TRAINING SERVICES
UT HEALTH CENTER AT TYLER	18,479.00	MEDICAL SERVICES
UXOPROINC	14,155.07	OTHER PROFESSIONAL SERVICES
WEDCE	44.95	EDUCATIONAL/TRAINING SERVICES
WEST TEXAS A&M UNIVERSITY	86,463.38	INFORMATION TECHNOLOGY SERVICES
WESTERN GOVERNORS' ASSOCIATION	1,500.00	EDUCATIONAL/TRAINING SERVICES
WESTON SOLUTIONS INC	995,866.23	OTHER PROFESSIONAL SERVICES
WILKINS GROUP INC	2,759.64	INFORMATION TECHNOLOGY SERVICES
WOOTEN ENVIRONMENTAL CONSULTING	39,200.00	OTHER PROFESSIONAL SERVICES
X8ENVIRONMENTAL INC	728,329.91	ARCHITECTURAL/ENGINEERING SERV
TOTAL PROFESSIONAL AND CONSULTING FEES	\$ 65,227,334.11	
LEGAL SERVICE FEES		
STATE OFFICE OF ADMINISTRATIVE HEARINGS	816,000.00	OTHER PROFESSIONAL SERVICES
SOMACH SIMMONS & DUNN	1,940,363.53	LEGAL SERVICES
TOTAL LEGAL SERVICE FEES	\$ 2,756,363.53	
TOTAL PROFESSIONAL/CONSULTING AND LEGAL SERVICES		
FEES REPORTED ON ANNUAL FINANCIAL REPORT	\$ 67,983,697.64	

SCHEDULE OF ITEMIZED PURCHASES (PROPRIETARY PURCHASES) Fiscal Year Ended August 31, 2017

Vendor Name	 Amount	Purpose	Justification
ENTECH INSTRUMENTS, INC.	\$ 18,707.30	Canister Cleaning Module	Entech equipment utilizes a proprietary internal coating, Silonite®, which has undergone extensive method development and testing by the laboratory and contributes to the ability of the data generated to meet data quality objectives.
AGILENT TECHNOLOGIES	\$ 32,956.19	Gas Chromatograph	Agilent Technologics equipment, in conjunction with an Entech concentrator, has undergone extensive method development and testing by the laboratory to achieve data quality that meets the Quality Assurance Project Plans (QAPP) requirements. Another manufacturer's equipment would require method development and extensive testing to determine if the system could reliably achieve the same level of quality data over time.
GLOBE ELECTRIC SUPPLY COMPANY, INC.	\$ 16,266.30	Cartridges	DNPH Cartridges are used in the Air Laboratory for the analysis of carbonyls by EPA Modified Method TO-11A in support of state and federal monitoring programs. These items have been qualified by the laboratory for this test method.
GSD OPERATIONS	\$ 26,178.00	Air Monitoring Equipment Parts	These Original Equipment Manufacturer (OEM) parts are required to insure proper fit and function. Incorrect parts may cause loss of data.
TELEDYNE INSTRUMENTS, INC.	\$ 27,213.00	Toledyne Parts	All gas analyzers currently owned by TCEQ are Teledyne API Analyzers. All repair parts/supplies that TCEQ currently has in stock are for Teledyne instruments.

SCHEDULE OF ITEMIZED PURCHASES (PROPRIETARY PURCHASES) Fiscal Year Ended August 31, 2017

Vendor Name		Amount	Purpose	Justification
MARINELAND BOATING CENTER	\$	12,490.00	Boat Motor	To maintain continuity with existing Yamaha port engine and systems purchased with boat to prevent potential damage to boat, engines, mechanical and electrical systems. The differing power bands & torque, lower unit gear ratio, and unequal thrust ratio at the same rpm provided by different manufacturers will cause issues with performance, handling, safety, and uneven torqueing of the boat transom. Furthermore, installation of various manufacturers will increase cost of installation for compatibility issues with the existing Yamaha systems and creates a one off system with custom or difficult to source parts for repairs.
ALL BUSINESS MACHINES	\$	12,990.02	Parts for Agilent gas analyzers	Proprietary Purchase for parts used to maintain, repair and replace existing parts in the Agilent Gas Chromatography Mass Spectrometry (GC-MS) instruments. These analyze air samples by EPA Methods TO-15, TO-12, and TO-13A in support of state and federally mandated monitoring programs.
NI GOVERNMENT SERVICES, INC.	\$	14,448.44	Satellite Phone Service	NI Government Services is the only vendor in North America that provides federal, state, local, and tribal entities with national and regional interoperable public safety communications over the Ligado Networks. These radios will operate as a telephone or 2-way radio via satellite which is required as part of the Texas Statewide Interoperability program and TCEQ must keep the same talkgroups.
TELEDYNE INSTRUMENTS, INC	\$	60,799.68	Analyzer Parts	Teledyne parts are designed to fit Teledyne equipment and configurations. Other manufacturers parts are not compatible with Teledyne equipment.

SCHEDULE OF ITEMIZED PURCHASES (PROPRIETARY PURCHASES) Fiscal Year Ended August 31, 2017

Vendor Name	 Amount	Purpose	Justification
AGS SCIENTIFIC INC.	\$ 7,800.00	Nippon Instruments Mercury Analyzer Model #MA300 SC Extended Warranty	The Nippon Instruments Mercury Analyzer performs analyses on solid mercury samples from State lakes and streams and analyses on liquid samples to ensure the permit limits are followed by industries in the State of Texas. If any other parts are used with this equipment, the warranty will be voided.
SUTRON CORPORATION - AIR QUALITY DIVISION	\$ 117,034.00	Sutron Dataloggers	The Sutron 8080 Data Logger with the LEADS® ambient monitoring software is the only commercially available off- the-shelf device that complies with all of TCEQ's specifications and has "plug and play" capability to interface with TCEQ's LEADS® data acquisition system and TCEQ's air monitoring instruments/equipment.
ALL BUSINESS MACHINES	\$ 29,034.48	Software Upgrade	The 7890B Series Gas Chromatograph System has a warranty that expires 8/26/17. The use of non factory authorized parts would invalidate standard Agilent warranties.

HUB STRATEGIC PLAN PROGRESS REPORT For the Year Ended August 31, 2017

Goal = Strategic Plan HUB Goal Actual = % Spent with HUBs from HUB Report	Actual for FY 2016	Actual for FY 2017	Goal for FY 2018
Heavy Construction other than building contracts	IN/A	N/A	Ň/A
Building construction, including general contractors and operative builders contracts	N/A	N/A	N/A
Special trade construction contracts	N/A	N/A	N/A
Professional services contracts	14.02%	11.89%	23.7%
Other services contracts	38.91%	40.44%	26.0%
Commodities contracts	36.28%	28.3 9 %	21.1%

Clausel Sicz Prepared by:

Printed Name: Claribel Diaz

Phone Number: (512) 239-1293

Í Approved:

Printed Name: John Racanelli

Phone Number: (512) 239- 6866

APPROPRIATION ITEM TRANSFER SCHEDULE Fiscal Year Ended August 31, 2017

Item of Appropriation (Strategies)

Code: Transfers In Transfers Out Net Transfers Strategies: A.1.1.1304 Air Quality Assessment and Planning \$1.016,674.00 \$ (716,364.67) \$ 300,309.33 A.1.2.13035 Water Assessment and Planning \$799,150.00 \$ (716,364.67) \$ 300,309.33 A.1.3.13035 Water Assessment and Planning \$799,150.00 \$ (716,364.67) \$ 300,309.33 A.2.1.13031 Air Quality Permitting \$58,348.00 1.086.00 \$59,454.00 A.2.3.1303 Wate Magneting and Permitting \$12,656.00 \$ (22,008,75) \$ (100,271,000,00) \$ (100,271,000,000,00) \$ (100,271,000,00,00,00,00,00,00,00,00,00,0,0,0,	tem of Appropriation (Scrategies)			
Strategies: 1.1 1.301 Air Quality Assessment and Planning \$ 1.016,674,60 \$ (716,364,67) \$ 300,309,33 A.1.2. 13035 Water Assessment and Planning 709,150,00 \$ (716,364,67) \$ (212,048,75) A.1.3. 13036 Waste Assessment and Planning 67,939,73 (60,895,38) (44,895,38) A.2.1. 13031 Air Quality Assessment and Planning 67,939,73 (60,093,38) (44,895,38) A.2.1. 13031 Waste Management and Permitting 112,656,00 (213,572,00) (100,916,00) A.3.1. 13038 Low-Level Redocative Waste (46,751,00) (46,751,00) (46,751,00) Total Geal Drinking Water & Water Utilities \$ (182,298,15) \$ (461,115,85) \$ (443,243,22) B.1.2. 13030 Sate Drinking Water & Water Utilities \$ (182,298,15) \$ (14,14,738,74) \$ (107,443,48) C. Goal: Enforcement and Compliance Support \$ (132,298,15) \$ (14,47,38,74) \$ (107,443,48) C.1.2. 13042 Enforcement and Compliance Support \$ (132,298,17) \$ (143,232,75,22) \$ (143,264,17) Total Goal D: Follution Cheanup \$ 2,265,129,01 \$ (12,987,013,766) \$ 332,81,152,52 D.Goal: Fubletion Cheanup \$ 2,36,260,00		Transfers In	Transfers Out	Net Transfers
A.1.1. 1304 Arr Quality Assessment and Planning \$ 1,016,674.00 \$ (716,1246.67) \$ 300,309.33 A.1.2. 13035 Water Assessment and Planning 709,150.00 (92,198.73) (40,095.38) (212,048.75) A.1.3. 13036 Water Assessment and Planning 67,939.73 (60,000.00) (1,060.27) A.2.1. 13031 Air Quality Permitting 553,348.00 1,086.00 59,343.00 A.2.3. 13033 Water Management and Permitting 112,656.00 (13,572.00) (46,751.00) A.3.1. 13038 Low-Lavel Radioactive Waste (46,751.00) (46,751.00) (46,751.00) Total Goal X: Assessment, Planning and Permitting 5 (182,298.15) \$ (182,298.15) \$ (182,298.15) \$ (1414,738.74) \$ (107,443.48) B.1.1. 13039 Safe Drinking Water & Water Utilities \$ (1307,292.26 \$ (1,414,738.74) \$ (107,443.48) C.1.1. 13041 Field Inspections and Compliance \$ (1307,292.26 \$ (1,414,738.74) \$ (107,443.48) C.1.2. 13042 Field Inspections and Compliance \$ (130,210.01) \$ (1357,013.76) \$ 3228,115.25 D. Go	A. Goal: Assessment, Planning and Permitting			
A.1.1. 1304 Arr Quality Assessment and Planning \$ 1,016,674.00 \$ (716,1246.67) \$ 300,309.33 A.1.2. 13035 Water Assessment and Planning 709,150.00 (92,198.73) (40,095.38) (212,048.75) A.1.3. 13036 Water Assessment and Planning 67,939.73 (60,000.00) (1,060.27) A.2.1. 13031 Air Quality Permitting 553,348.00 1,086.00 59,343.00 A.2.3. 13033 Water Management and Permitting 112,656.00 (13,572.00) (46,751.00) A.3.1. 13038 Low-Lavel Radioactive Waste (46,751.00) (46,751.00) (46,751.00) Total Goal X: Assessment, Planning and Permitting 5 (182,298.15) \$ (182,298.15) \$ (182,298.15) \$ (1414,738.74) \$ (107,443.48) B.1.1. 13039 Safe Drinking Water & Water Utilities \$ (1307,292.26 \$ (1,414,738.74) \$ (107,443.48) C.1.1. 13041 Field Inspections and Compliance \$ (1307,292.26 \$ (1,414,738.74) \$ (107,443.48) C.1.2. 13042 Field Inspections and Compliance \$ (130,210.01) \$ (1357,013.76) \$ 3228,115.25 D. Go	Strategics:			
A.1.2. 1035 Water Assessment and Planning 709,150.00 (02,1)98.75) (212,048.75) A.1.3. 13031 Air Quality Permitting 553,346.00 1,086.00 559,434.00 A.2.1. 13031 Air Quality Permitting 152,546.00 (108,05.35) (40,895.35) A.2.1. 13032 Water Resource Permitting 152,546.00 (215,172.00) (109,27) A.2.3. 13033 Kater Management and Permitting 112,656.00 (213,572.00) (02,73,100) A.3.1. 13043 Coupational Licensing 2,464,767.73 5 (240,695.80) \$ 458,071.93 B. Goalt: Drinking Water S (182,298.15) S (361,115.85) \$ (543,414.00) B.1.1. 13030 Nater & Assessment and Compliance \$ (182,298.15) \$ (356,683.03) \$ (518,981.18) C. Goal: Enforcement and Compliance \$ 1,307,295.26 \$ (1,414,738,74) \$ (107,443.48) C.1.2. 13042 Enforcement and Compliance Support 5 5,23,275.02) 16,866,177 (30,026.00) \$ (337,255.21) 16		\$ 1,016,674,00	\$ (716.364.67)	\$ 300 300 33
A.1.3. 13036 Wate Assessment and Planning (40,595,35) (40,595,35) A.2.1. 13031 Air Callify Permitting 67,939,73 (69,000,00) (1,060,27) A.2.2. 13032 Water Resource Permitting 558,346,00 1,066,00 559,454,00 A.2.3. 13033 Water Management and Permitting 112,656,00 (213,72,00) (100,916,00) A.2.4. 13043 Ocupational Leonsing (46,751,00) (46,751,00) (46,751,00) Total Geal X: Assessment, Planning and Permitting \$ (182,298,15) \$ (361,115,85) \$ (543,414,00) B.1.1 13039 Sate for thirding Water \$ (182,298,15) \$ (364,115,85) \$ (543,414,00) B.1.2 13040 Water Utilities Sate for thirding Water & Water Utilities \$ (182,298,15) \$ (364,115,85) \$ (543,414,00) B.1.2 13040 Water Water & Water Utilities \$ (182,298,15) \$ (364,115,85) \$ (107,443,48) C.1.3. 13041 Field Inspections and Compliance \$ 1,307,295,26 \$ (1,414,738,74) \$ (107,443,48)				•
A.2.1 13031 Ar Quality Permitting 67,939,73 (60,000,00) (1,060,27) A.2.2 13032 Water Resource Permitting 558,348,60 1,066,00 559,434,00 A.2.3 13033 Water Resource Permitting 112,656,00 (213,572,00) (10,060,27) A.2.4 13043 Occupational Licensing 112,656,00 (213,572,00) (00,016,00) A.3.1 13035 Low-Level Rediotective Waste (46,751,00) (46,751,00) (20,06,695,80) \$ B. Geal: Drinking Water & Water Utilities Strategies: (132,298,15) \$ (361,115,85) \$ (543,414,00) B.1.1 13039 Safe Drinking Water & Water Utilities \$ (182,298,15) \$ (361,115,85) \$ (543,414,00) B.1.2.1 13040 Water & Water Utilities \$ (182,298,15) \$ (361,115,85) \$ (107,443,48) C.1.2.1 13041 Field Inspections and Compliance \$ 1,307,295,26 \$ (1414,738,74) \$ (107,443,48) C.1.2.1 13042 Enforcement and Compliance \$ 2,266,497 (40,000,00	•	/09,130.00		
A.2. 1032 Water Resource Permitting 558,348,00 1,086,00 559,440,00 A.2.3. 13043 Occupational Licensing 112,656,00 (213,572,00) (100,016,00) A.2.4. 13043 Occupational Licensing 0,00 0,00 A.3.1. 13038 Compational Licensing (46,751,00) (46,751,00) 0,00 Total Goal X: Assessment, Planning and Permitting \$ 2,464,767,73 \$ (46,751,00) (46,751,00) 0,00 B.1.1. 13039 Safe Drinking Water & Water Utilities \$ (182,298,15) \$ (361,115,85) \$ (543,414,00) B.1.2. 13040 Water Utilities \$ (182,298,15) \$ (364,173,824) \$ (107,443,48) C.1.2. 13041 Field Inspections and Compliance \$ 1,307,295,26 \$ (1,414,738,74) \$ (107,443,48) C.1.2. 13042 Enforcement and Compliance Support \$ 550,171,78 (533,275,02) 418,661,97 Total Goal C: Enforcement and Compliance \$ 2,285,129,001 \$ (1,957,013,76) 3,328,115,25 307,335,51 </th <th>8</th> <th></th> <th></th> <th></th>	8			
A.2.3 13033 Waste Management and Permitting 112,656.00 (213,572.00) (100,916.00) A.2.4 13043 Occupational Licensing (46,751.00) (46,751.00) (46,751.00) (46,751.00) A.3.1 13038 Low-Lave Radioactive Waste (46,751.00) (46,751.00) (46,751.00) (46,751.00) B. Goal: Drinking Water & Water Utilities S (182,298.15) (361,115.85) (543,414.06) B.1.1 13040 Water & Water Utilities (182,298.15) (356,683.03) (518,981.18) C. Goal: Enforcement and Compliance Support 5(112,298.15) (12,016,695.80) (107,443.48) C.1.3 13041 Field Inspections and Compliance Support 5(130,7295.26) \$(1,414,738.74) \$(107,443.48) C.1.3 13041 Field Inspections and Compliance Support 5(130,7295.26) \$(1,414,738.74) \$(107,443.48) C.1.3 13042 Enforcement and Compliance Support 5(130,7295.26) \$(1,414,738.74) \$(107,443.48) C.1.3 13042 Enforcement and Compliance Support 5(130,7295.26) \$(1,957,013.76) \$328,115.25 D. Goal: Pollution Cleanup \$213,626.		67,939.73	(69,000.00)	(1,060.27)
A.2.4. 13043 Occupational Licensing 10.00 A.3.1. 13038 Low-Level Radioscrive Waste (46,751.00) (46,751.00) Total Goal A: Assessment, Planning and Permitting \$ 2,464,767.73 \$ (2,006,695.80) \$ (46,751.00) B. Goal: Drinking Water & Water Utilities \$ (182,298.15) \$ (361,115.85) \$ (543,414.00) B.1.1. 13039 Safe Drinking Water \$ (182,298.15) \$ (182,298.15) \$ (162,398.15) \$ (143,432.82) Total Goal B: Drinking Water & Water Utilities \$ (182,298.15) \$ (143,432.82) 24,432.82 C. Goal: Enforcement and Compliance \$ (132,298.15) \$ (143,4738.74) \$ (107,443.48) C.1.2. 13041 Field Inspections and Compliance Support \$ 550,171.78 (533,275.02) \$ (16,866.76) C.1.3. 13037 Publichion Prevention Recycling \$ 2,285,129.01 \$ (1,957,013.76) \$ 328,115.25 D.1.1. 13044 Storage Tank Admin & Cleanup \$ 2,13,626,00 \$ 93,759.51 \$ 307,335.51 D.1.1. 13044 Storage Tank Admin & Cleanup \$ 2,13,626,00 \$ 9,7759,51 \$ 307,335.51 D.1.1. 13051 Peos River Compact \$ 0,00 \$ 0,00 \$ 0,00 \$ 0,00 L.1.1. 13051 Peos River Compact \$ 0,00 \$ 0,00 \$ 0,00 \$ 0,00	A.2.2. 13032 Water Resource Permitting	558,348.00	1,086.00	559,434.00
A.3.1. 13038 Law-Level Radioective Waste (46,751.00) (46,751.00) Total Goal A: Assessment, Planning and Permitting \$ 2,464,767.73 \$ (2,006,695.80) \$ 458,071.93 B. Goal: Drinking Water & Water Utilities Strategies: B.1.1. 13039 Safe Drinking Water \$ (182,298.15) \$ (361,115.85) \$ (543,414.00) B.1.2. 13040 Water Utilities Oversight \$ (182,298.15) \$ (366,830.03) \$ (518,981.18) C. Goal: Enforcement and Compliance \$ (182,298.15) \$ (336,683.03) \$ (107,443.48) C.1.3. 13041 Field Inspections and Compliance Strategies: \$ (1,307,295.26) \$ (1,414,738,74) \$ (107,443.48) C.1.3. 13042 Field Inspections and Compliance Support \$ 530,171.78 \$ (332,750.21) \$ 16,896.76 C.1.3. 13043 Field Inspections and Compliance \$ 2,285,129.01 \$ (1,957,013.76) \$ 328,115.25 D. Goal: Pollution Cleanup \$ 2,285,129.01 \$ (1,957,013.76) \$ 328,9121.00) Strategies: D.1.1. 13044 Storage Tank Admin & Cleanup \$ 2,13626.00 \$ 92,759,51 \$ (531,735.49) E.1.4. 13050 Canadin River Compact 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 B.1.4.13050 Canadin River Compact 0.00 0.00 \$ 0.00	A.2.3. 13033 Waste Management and Permitting	112,656.00	(213,572,00)	(100,916.00)
A.3.1. 1038 Low-Level Radioactive Waste Total Goal A: Assessment, Planning and Permitting (46,751.00) B. Goal: Drinking Water & Water Utilities Strategies: B.1.1. 13039 Safe Drinking Water & Water Utilities (182,298.15) (336,683.03) (518,081.18) C. Goal: Enforcement and Compliance Strategies: (13037 Follution Prevention Recycling (332,75.02) (6,896.60) (107,443.48) (107,453.01) (107,453.01) (107,453.01) (107,453.01) (107,453.01) (107,453.01) (108,92,70,01) (18,99,121.00) (18,9	A.2.4. 13043 Occupational Licensing		,	0.00
Total Goal A: Assessment, Planning and Permitting \$ 2,464,767.73 \$ (2,006,695.80) \$ 458,071,93 B. Goal: Drinking Water & Water Utilities Strategies: B.1.1.13039 Safe Drinking Water \$ (182,298,15) \$ (361,115.85) \$ (543,414.00) B.1.2. 13040 Water Utilities Oversight \$ 0.00 24,432.82 \$ 24,432.82 \$ 24,432.82 \$ 24,432.82 \$ 24,432.82 \$ 24,432.82 \$ 24,432.82 \$ 24,432.82 \$ 24,432.82 \$ 24,432.82 \$ 24,432.82 \$ 24,432.82 \$ 24,432.82 \$ 24,432.82 \$ 24,432.82 \$ 24,432.82 \$ 24,432.82 \$ 24,432.82 \$ 24,432.82 \$ 24,432.87 \$ (107,443.48) \$ \$ 1,307,295.26 \$ (1,414,738,74) \$ (107,443.48) \$ \$ 328,115.25 \$ 307,385.51 \$ 307,385.51 \$ 307,385.51 \$ 307,385.51 \$ <td< th=""><th>A.3.1, 13038 Low-Level Radioactive Waste</th><th></th><th>(46.75) 00)</th><th></th></td<>	A.3.1, 13038 Low-Level Radioactive Waste		(46.75) 00)	
B. Goal: Drinking Water & Water Utilities Strategies: B. 1.1. 1303 Safe Drinking Water & Water Utilities B. 1.2. 1304 Water Utilities Oversight Total Goal B: Drinking Water & Water Utilities \$ (182,298,15) \$ (361,115,85) \$ (543,414,00) 24,432,82 24,432,82 (182,298,15) \$ (336,683,03) \$ (518,981,18) C. Goal: Enforcement and Compliance Strategies: C.1.1. 1304 Enforcement and Compliance Support C.1.2. 13042 Enforcement and Compliance Support C.1.2. 13042 Enforcement and Compliance Support C.1.3. 13037 Foliation Prevention Recycling Total Goal C: Enforcement and Compliance \$ 1,307,295,26 \$ (1,414,738,74) \$ (107,443,48) (107,443,48) D. Goal: Pollution Cleanup Strategies: D.1.1. 13044 Bazardous Materials Cleanup D.1.2. 13046 Hazardous Materials Cleanup D.1.3. 13046 Hazardous Materials Cleanup D.1.4. 13046 Hazardous Materials Cleanup D.1.4. 13050 Canadian River Compact \$ 0,00 \$ (839,121,00) \$ (839,121,00) 213,626,00 \$ (745,361,49) \$ (531,735,51) 307,335,51 E. Goal: River Compact Commission Strategies: E.1.1. 13050 Read River Compact \$ 0,00 \$ 0,00 \$ 0,00 0.00 0.000 E.1.3. 13053 Red River Compact E.1.3. 13053 Red River Compact \$ 0,00 \$ 0,00 S. 0.00 \$ 0,00 \$ 0,00 \$ 0,00 F.1.3. 13050 Canadian River Compact \$ 0,00 \$ 0,00 S. 0.00 \$ 0,00 \$ 0,00 F.1.3. 13053 Red River Compact \$ 0,00 \$ 0,00 S. 0.00 \$ 0,00 \$ 0,00 F.1.3. 13802 Other Support Services \$ 1,456,487,91 \$ (131,328,00) \$ 1,325,159,01 F.1.4. 13800 Central Administration \$ 1,456,487,	Total Goal A: Assessment, Planning and Permitting	\$ 2 464 767 73		
Strategies: B.1.1. 13039 Safe Drinking Water \$ (182,298.15) \$ (361,115.85) \$ (543,414.00) B.1.2. 13040 Water Utilities Oversight 0.00 24,432.82 24,432.82 Total Goal B: Drinking Water & Water Utilities \$ (182,298.15) \$ (361,115.85) \$ (543,414.00) C. Goal: Enforcement and Compliance Strategies: \$ (182,298.15) \$ (336,683.03) \$ (518,981.18) C. Goal: Enforcement and Compliance Strategies: \$ (1,217,7295.26) \$ (1,414,738,74) \$ (107,443.48) C.1.2. 13042 Enforcement and Compliance Support 550,171.78 (533,2750.2) 16,896.76 Total Goal C: Enforcement and Compliance \$ 2,285,129.01 \$ (1,957,013.76) \$ 328,115.25 D. Goal: Pollution Cleanup \$ 0.00 \$ (839,121.00) \$ (839,121.00) D.1.1. 13044 Storage Tank Admin & Cleanup \$ 213,626.00 \$ (745,361.49) \$ (531,735.49) E. Goal: River Compact Commission \$ 13051 Pecos River Compact \$ 0.00 \$ 0.00 \$ 0.00 E.1.1. 13052 Read River Compact \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 E.1.4. 13053 Rise Grande River Compact \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 </th <th></th> <th>φ</th> <th>\$ (2,000,07,000)</th> <th>430,071.33</th>		φ	\$ (2,000,07,000)	430,071.33
Strategies: B.1.1. 13039 Safe Drinking Water \$ (182,298.15) \$ (361,115.85) \$ (543,414.00) B.1.2. 13040 Water Utilities Oversight 0.00 24,432.82 24,432.82 Total Goal B: Drinking Water & Water Utilities \$ (182,298.15) \$ (361,115.85) \$ (543,414.00) C. Goal: Enforcement and Compliance Strategies: \$ (182,298.15) \$ (336,683.03) \$ (518,981.18) C. Goal: Enforcement and Compliance Strategies: \$ (1,217,7295.26) \$ (1,414,738,74) \$ (107,443.48) C.1.2. 13042 Enforcement and Compliance Support 550,171.78 (533,2750.2) 16,896.76 Total Goal C: Enforcement and Compliance \$ 2,285,129.01 \$ (1,957,013.76) \$ 328,115.25 D. Goal: Pollution Cleanup \$ 0.00 \$ (839,121.00) \$ (839,121.00) D.1.1. 13044 Storage Tank Admin & Cleanup \$ 213,626.00 \$ (745,361.49) \$ (531,735.49) E. Goal: River Compact Commission \$ 13051 Pecos River Compact \$ 0.00 \$ 0.00 \$ 0.00 E.1.1. 13052 Read River Compact \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 E.1.4. 13053 Rise Grande River Compact \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 </th <th>R. Cook Drinking Water & Water Utilities</th> <th></th> <th></th> <th></th>	R. Cook Drinking Water & Water Utilities			
B.1.1 13039 Safe Drinking Water \$ (182,298.15) (361,115.85) (4332,82) (24,332,82) (107,443,48) (107,453,46) (19,59,010) (148,661,97) (148,661,97) (19,5				
B.1.2. 13040 Water Utilities Oversight 0.00 24,432.82 24,432.82 Total Goal B: Drinking Water & Water Utilities \$ (182,298.15) (336,683.03) (182,298.15) (336,683.03) (107,443.48) (108,261.00) (108,261.00) (112,100) (112,100) (113,120.00) (113,120.00) (121,100) (121,100)				
Total Goal B: Drinking Water & Water Utilities \$ (182,298,15) \$ (336,683,03) \$ (518,981,18) C. Goal: Enforcement and Compliance Strategies: Strategies: (1.1, 13041 Field Inspections and Compliance Support C.1.1, 13041 Field Inspections and Compliance Support C.1.3, 13037 Pollution Prevention Recycling Total Goal C: Enforcement and Compliance \$ (1,307,295,26 \$ (1,414,738,74) \$ (107,443,48) (533,275,02) 16,896,76 (21.3, 13037 Pollution Prevention Recycling Total Goal C: Enforcement and Compliance \$ (1,957,013,76) \$ (107,443,48) (19,896,76 (21.3, 13037 Pollution Cleanup Strategies: D.1.1, 13044 Storage Tank Admin & Cleanup D.1.2, 13044 Storage Tank Admin & Cleanup \$ (1,957,013,76) \$ (329,115,25 D. Goal: Pollution Cleanup Strategies: D.1.1, 13044 Storage Tank Admin & Cleanup \$ (1,957,013,76) \$ (339,121,00) D.1.2, 13045 Intervalues Cleanup \$ (1,957,013,76) \$ (339,121,00) D.1.2, 13045 Rever Compact \$ (0,00 \$ (639,121,00) \$ (839,121,00) D.1.2, 13051 Recons River Compact \$ (1,957,013,76) \$ (331,735,49) E. Goal: River Compact Commission Strategies: \$ (0,00 \$ (0,0	B.I.I. 13039 Safe Drinking Water	\$ (182,298.15)	\$ (361,115.85)	\$ (543,414.00)
C. Goal: Enforcement and Compliance Strategies: C. 1.1. 13041 Enforcement and Compliance Support \$ 1,307,295,26 \$ (1,414,738,74) \$ (107,443,48) C.1.2. 13042 Enforcement and Compliance Support \$ 550,171,78 \$ (13,275,02) 16,896,76 C.1.3. 13037 Pollution Prevention Recycling Total Goal C: Enforcement and Compliance \$ 2,285,129,01 \$ (1,957,013,76) \$ 328,115,25 D. Goal: Pollution Cleanup Strategies: \$ 0.00 \$ (1,957,013,76) \$ 328,115,25 D. Goal: Pollution Cleanup Strategies: \$ 0.00 \$ (1,957,013,76) \$ (339,121,00) D.1.1. 13046 Hazardous Materials Cleanup D.1.2. 13046 Hazardous Materials Cleanup \$ 213,626,00 \$ 93,759,51 307,385,51 Total Goal D: Pollution Cleanup \$ 213,626,00 \$ (745,361,49) \$ (531,735,49) E. Coal: River Compact Commission Strategies: \$ 0.00 \$ 0.00 \$ 0.00 E.1.1. 13051 Pecces River Compact \$ 0.00 \$ 0.00 \$ 0.00 E.1.3. 13052 Rod River Compact \$ 0.00 \$ 0.00 \$ 0.00 E.1.4.1 34051 Pecces River Compact \$ 0.00 \$ 0.00 \$ 0.00 E.1.5. 13054 Sabine River Compact \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 F. Goal: Indirect Administration Strate	B.1.2. 13040 Water Utilities Oversight	0.00	24,432.82	24,432.82
C. Goal: Enforcement and Compliance Strategies: Strategies: (1,1,1304) Field Inspections and Compliants (1,07,443,48) C.1.2. 13042 Enforcement and Compliance Support 550,171,78 (533,275,02) 16,896,76 C.1.3. 13037 Pollution Prevention Recycling 427,661.97 (9,000,00) 418,661.97 Total Goal C: Enforcement and Compliance \$ 2,285,129.01 \$ (1,957,013.76) \$ 328,115.25 D. Goal: Pollution Cleanup \$ 0.00 \$ (839,121.00) \$ (839,121.00) \$ (839,121.00) \$ (31,735.49) D. Goal: Pollution Cleanup \$ 0.00 \$ (839,121.00) \$ (839,121.00) \$ (839,121.00) \$ (31,735.49) D. J.2. 13045 Hazardous Materials Cleanup \$ 213,626,00 \$ (745,361.49) \$ (531,735.49) E. Coal: River Compact Commission Strategies: \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00<	Total Goal B: Drinking Water & Water Utilities	\$ (182,298.15)	\$ (336,683.03)	\$ (518,981.18)
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Strategies: C.1.1. 13041 Field Inspections and Complaints \$ 1,307,295.26 \$ (1,414,738.74) \$ (107,443.48) C.1.2. 13042 Enforcement and Compliance Support C.1.3. 1307 Pollution Prevention Recycling 2550,171.78 (533,275.02) 16,896.76 Total Goal C: Enforcement and Compliance \$ 2,285,129.01 \$ (1,957,013.76) \$ 328,115.25 D. Goal: Pollution Cleanup \$ 0.00 \$ (14,957,013.76) \$ 328,115.25 D. Goal: Pollution Cleanup \$ 213,626.00 \$ 93,759,51 307,385.51 D. 1.1. 13046 Hazardous Materials Cleanup \$ 213,626.00 \$ (745,361.49) \$ (531,735.49) E. Coal: River Compact Commission \$ 213,626.00 \$ (745,361.49) \$ (531,735.49) E. Coal: River Compact Compact \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 E.1.1. 13050 Canadian River Compact \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 E.1.3. 13052 Red River Compact \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 F.1.4 I 3033 Rio Grande River Compact \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 F.1.5. 13054 Sabine River Compact \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 <t< th=""><th></th><th></th><th></th><th></th></t<>				
Strategies: C.1.1. 13041 Field Inspections and Complaints \$ 1,307,295.26 \$ (1,414,738.74) \$ (107,443.48) C.1.2. 13042 Enforcement and Compliance Support C.1.3. 1307 Pollution Prevention Recycling 2550,171.78 (533,275.02) 16,896.76 Total Goal C: Enforcement and Compliance \$ 2,285,129.01 \$ (1,957,013.76) \$ 328,115.25 D. Goal: Pollution Cleanup \$ 0.00 \$ (14,957,013.76) \$ 328,115.25 D. Goal: Pollution Cleanup \$ 213,626.00 \$ 93,759,51 307,385.51 D. 1.1. 13046 Hazardous Materials Cleanup \$ 213,626.00 \$ (745,361.49) \$ (531,735.49) E. Coal: River Compact Commission \$ 213,626.00 \$ (745,361.49) \$ (531,735.49) E. Coal: River Compact Compact \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 E.1.1. 13050 Canadian River Compact \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 E.1.3. 13052 Red River Compact \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 F.1.4 I 3033 Rio Grande River Compact \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 F.1.5. 13054 Sabine River Compact \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 <t< th=""><th>C. Goal: Enforcement and Compliance</th><td></td><td></td><td></td></t<>	C. Goal: Enforcement and Compliance			
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C.1.2.13042Enforcement and Compliance Support $550,171.78$ $(533,275.02)$ $16,896,76$ C.1.3.13037Pollution Prevention Recycling $427,661.97$ $(9,000.00)$ $418,661.97$ Total Goal C: Enforcement and Compliance\$ $2,285,129.01$ \$ $(1,957,013.76)$ \$D. Goal: Pollution CleanupStrategies:D.1.1.13044 Storage Tank Admin & Cleanup\$ 0.00 \$ $(839,121.00)$ \$D.1.2.13046 Hazardous Materials Cleanup\$ $213,626.00$ $93,759.51$ $307,385.51$ Total Goal D: Pollution Cleanup\$ $213,626.00$ \$ $(745,361.49)$ \$ $(531,735.49)$ E. Goal: River Compact CommissionS 0.00 \$ 0.00 \$ 0.00 Strategies:E.1.1.13051 Pecces River Compact\$ 0.00 \$ 0.00 \$ 0.00 E. I.3.13052 Red River Compact\$ 0.00 \$ 0.00 \$ 0.00 E. Goal: Indirect Administration\$ $1,456,487.91$ \$ $(131,328.90)$ \$ $1,325,159.01$ F. I.3.13802 Other Support Services (482.06) $(2,250,238.11)$ $(2,250,238.11)$ $(2,250,238.11)$ $(2,250,238.11)$ F. I.3.13802 Other Support Services (482.06) $(2,250,238.11)$ $(2,250,238.11)$ $(2,250,238.11)$ F. I.3.13802 Other Support Services (482.06) $(2,250,238.11)$ $(2,250,238.11)$ $(2,250,238.11)$ F. I.3.I3802 Other Support Services (482.06) <td< th=""><th></th><th>\$ 1 207 205 26</th><th></th><th>¢ (107.442.49)</th></td<>		\$ 1 207 205 26		¢ (107.442.49)
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E. Goal: River Compact Commission Strategies: 6000 0.00 0.00 0.00 E.1.1. 13050 Canadian River Compact \$ 0.00 0.00 0.00 E.1.2. 13051 Pecos River Compact 0.00 0.00 0.00 0.00 E.1.3. 13052 Red River Compact 0.00 0.00 0.00 0.00 E.1.4. 13053 Rio Grande River Compact 0.00 0.00 0.00 0.00 E.1.5. 13054 Sabine River Compact 0.00 0.00 0.00 0.00 Total Goal F: River Compact Commission \$ 1.456,487.91 \$ (131,328.90) \$ 1.325,159.01 F.1.1. 13800 Central Administration \$ 1.456,487.91 \$ (131,328.90) \$ 1.325,159.01 F.1.2. 13801 Information Resources 1.298,346.81 (108,256.16) 1.190,090.65 F.1.3. 13802 Other Support Services (482.06) (2,250,238.11) (2,250,720.17) Total Goal F: Indirect Administration \$ 2,754,352.66 \$ (2,489,823.17) \$ 264,529.49	•			
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E.1.1. 13050 Canadian River Compact \$ 0.00 \$ 0.00 \$ 0.00 E.1.2. 13051 Pecos River Compact 0.00 0.00 0.00 E.1.3. 13052 Red River Compact 0.00 0.00 0.00 E.1.4. 13053 Rio Grande River Compact 0.00 0.00 0.00 E.1.5. 13054 Sabine River Compact 0.00 0.00 0.00 Total Goal F: River Compact Commission \$ 0.00 \$ 0.00 \$ 0.00 F. Goal: Indirect Administration Strategies: \$ 1,456,487.91 \$ (131,328.90) \$ 1,325,159.01 F.1.2. 13801 Information Resources \$ 1,298,346.81 (108,256.16) 1,190,090.65 F.1.3. 13802 Other Support Services (482.06) \$ (2,250,238.11) \$ (2,250,720.17) Total Goal F: Indirect Administration \$ 2,754,352.66 \$ (2,489,823.17) \$ 264,529.49				
E.1.2. 13051 Pecos River Compact 0.00 0.00 0.00 F.1.3. 13052 Red River Compact 0.00 0.00 0.00 E.1.4. 13053 Rio Grande River Compact 0.00 0.00 0.00 E.1.5. 13054 Sabine River Compact 0.00 0.00 0.00 Total Goal F: River Compact Commission \$ 0.00 0.00<!--</th--><th></th><th>P 0.00</th><th></th><th>A 0.00</th>		P 0.00		A 0.00
F. 1.3. 13052 Red River Compact 0.00 0.00 0.00 B.1.4. 13053 Rio Grande River Compact 0.00 0.00 0.00 B.1.5. 13054 Sabine River Compact 0.00 0.00 0.00 Total Goal F: River Compact Commission \$ 0.00 0.00				
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E.1.5. 13054 Sabine River Compact 0.00 0.00 0.00 Total Goal F: River Compact Commission \$ 0.00 \$ 0.00 0.00 F. Goal: Indirect Administration Strategies: 1.456,487.91 \$ (131,328.90) \$ 1,325,159.01 F.1.1. 13800 Central Administration \$ 1,298,346.81 (108,256.16) 1,190,090.65 F.1.3. 13802 Other Support Services (482.06) (2,250,238.11) (2,250,720.17) Total Goal F: Indirect Administration \$ 2,754,352.66 \$ (2,489,823.17) 264,529.49	1		0.00	0.00
Total Goal F: River Compact Commission \$ 0.00 \$ 0.00 \$ 0.00 F. Goal: Indirect Administration \$ 1,456,487.91 \$ (131,328.90) \$ 1,325,159.01 F.1.1. 13800 Central Administration \$ 1,298,346.81 (108,256.16) 1,190,090.65 F.1.3. 13802 Other Support Services (482.06) (2,250,238.11) (2,250,720.17) Total Goal F: Indirect Administration \$ 2,754,352.66 (2,489,823.17) 264,529.49		0.00	0.00	0.00
F. Goal: Indirect Administration Strategies: F. I.1. 13800 Central Administration F. 1.2. 13801 Information Resources F.1.3. 13802 Other Support Services Coal F: Indirect Administration \$ 2,754,352.66 \$ 2,754,352.66	E.1.5. 13054 Sabine River Compact	0.00	0.00	0.00
Strategies: F.I.1, 13800 Central Administration \$ 1,456,487.91 \$ (131,328.90) \$ 1,325,159.01 F.1.2. 13801 Information Resources 1,298,346.81 (108,256.16) 1,190,090.65 F.1.3. 13802 Other Support Services (482.06) (2,250,238.11) (2,250,720.17) Total Goal F: Indirect Administration \$ 2,754,352.66 \$ (2,489,823.17) \$ 264,529.49	Total Goal E: River Compact Commission	\$ 0.00	\$ 0.00	\$ 0.00
Strategies: F.I.1, 13800 Central Administration \$ 1,456,487.91 \$ (131,328.90) \$ 1,325,159.01 F.1.2. 13801 Information Resources 1,298,346.81 (108,256.16) 1,190,090.65 F.1.3. 13802 Other Support Services (482.06) (2,250,238.11) (2,250,720.17) Total Goal F: Indirect Administration \$ 2,754,352.66 \$ (2,489,823.17) \$ 264,529.49	-			
F.1.1. 13800 Central Administration \$ 1,456,487.91 \$ (131,328.90) \$ 1,325,159.01 F.1.2. 13801 Information Resources 1,298,346.81 (108,256.16) 1,190,090.65 F.1.3. 13802 Other Support Services (482.06) (2,250,238.11) (2,250,720.17) Total Goal F: Indirect Administration \$ 2,754,352.66 \$ (2,489,823.17) \$ 264,529.49	F. Goal: Indirect Administration			
F.1.1. 13800 Central Administration \$ 1,456,487.91 \$ (131,328.90) \$ 1,325,159.01 F.1.2. 13801 Information Resources 1,298,346.81 (108,256.16) 1,190,090.65 F.1.3. 13802 Other Support Services (482.06) (2,250,238.11) (2,250,720.17) Total Goal F: Indirect Administration \$ 2,754,352.66 \$ (2,489,823.17) \$ 264,529.49				
F.1.2. 13801 Information Resources 1,298,346.81 (108,256.16) 1,190,090.65 F.1.3. 13802 Other Support Services (482.06) (2,250,238.11) (2,250,720.17) Total Goal F: Indirect Administration \$ 2,754,352.66 \$ (2,489,823.17) \$ 264,529.49		\$ 145648791	\$ (131 328 90)	\$ 1325359.01
F.1.3. 13802 Other Support Services (482.06) (2,250,238.11) (2,250,720.17) Total Goal F: Indirect Administration \$ 2,754,352.66 (2,489,823.17) \$ 264,529.49				. ,,
Total Goal F: Indirect Administration \$ 2,754,352.66 \$ (2,489,823.17) \$ 264,529.49				
				
Net Appropriation Item Transfers \$ 7,535,577.25 \$ (7,535,577.25) \$ 0.00	LOTAL GOALE: INDIFECT Administration	\$ 2,754,352.66	\$(2,489,823.17)	s <u> </u>
Net Appropriation item Transfers \$ 7,535,577.25 \$ (7,535,577.25) \$ 0.00	N	d)		
	net Appropriation stem Transfers	\$ <u>7,535,577.25</u>	\$ <u>(7,535,577.25)</u>	\$

* This schedule does not include Benefit Replacement Pay, Rider Reduction, Salary Increase or Longevity Transfers.

-UNAUDITED-

Fuel Efficiency

SCHEDULE OF VEHICLES PURCHASED Fiscal Year Ended August 31, 2017

Make	Model	Quantity	Purchase Price	Type of Use	In Average Miles per Gallon City/Highway
Chevrolet	Silverado		\$ 21,443	Field Investigation	18/24
Toyota	RAV4	1	27,965	Field Investigation	N/A
Chevrolet				-	
	Silverado		27,150	Pield Investigation	17/22
Chevrolet	Silverado	1	27,150	Pield investigation	17/22
Chevrolet	Silverado	1	27,150	Field Investigation	17/22
Chevrolet Chevrolet	Silverado Silverado	1	24,602	Field Investigation	18/24
Ford	F150	I I	27,960	Field Investigation	17/22
Ford	F150	1	25,112 28,364	Pield Investigation Field Investigation	15/21 15/21
Ford	Expedition	l	33,448	Field Investigation	N/A
Ford	Expedition	i I	34,020	Field Investigation	N/A
Chevrolet	Silverado	· 1	21,408	Field investigation	18/24
Chevrolet	Silverado	1	21,408	Field Investigation	18/24
Chevrolet	Silverado		24,652	Field Investigation	1.7/22
Chevrolet	Silverado	1	19,791	Field Investigation	18/24
Ford	1/350	1	56,033	Field Investigation	N/A
Ford	Expedition	í	34,170	Field Investigation	N/A
Chevrolei	Expedition	l	54,170 18,444	Central Administration	22/32
		l			
Chevrolet	Equinox		18,440	Central Administration	22/32
Chevrolet	Equinox	ť	18,440	Central Administration	22/32
Chevrolet	Silverado	1.	28,748	Field Investigation	18/24
Dodg	Ram 1500 Truck	I	25,694	Field Investigation	16/26
Chevrolet	Traverse	1.	23,199	Field Investigation	17/24
Chevrolet	Silverado	1	28,896	Field Investigation	18/24
Chevrolet	Silverado	1	25,469	Field Investigation	17/22
Chevrolet	Silverado	t -	27,562	Field Investigation	17/22
Chevrolet	Silverado	i i	27,562	Field Investigation	17/22
				5	
Chevrolet	Silverado		28,180	Field Investigation	17/22
Chevrolet	Silverado	1	28,180	Field Investigation	17/22
Chevrolet	Silverado	1	28,255	Field Investigation	17/22
Chevrolet	Silverado	L	27,787	Field Investigation	17/22
Chevrolet	Silverado	L.	25,409	Field Investigation	17/22
Volv	VNL64T	i	117,024	Field Investigation	N/A
Chevrolet	Silverado	1	27,562	Field Investigation	17/22
Chevrolet	Silverado	1	26,035	Field Investigation	17/22
Ford	Escape	1	18,698	Field Investigation	N/A
Ford	F250	1	37,632	Field Investigation	N/A
Ford	Explorer	1 - 1	24,975	Field Investigation	17/24
Ford	Expedition	1	33,957	Field Investigation	N/A
Ford	Expedition	I.	33,957	Pield Investigation	N/A
Ford	Explorer	I	31,145	Field Investigation	J7/24
Chevrolet	Silverado	1	20,491	Field Investigation	18/24
Chevrolet	Silverado	1	20,491	Field Investigation	18/24
Ford	F150	· I ·	30,091	Field Investigation	- 15/21
Ford	Explorer	1	31,145	Field Investigation	1,7/24
Ford	Explorer	1	24,975	Field Investigation	17/24
Ford	F250SD	1	36,570	Field Investigation	N/A
Toyota.	RAV4	· 1	28,788	Field Investigation	N/A

-UNAUDITED-

INDIRECT COST SCHEDULE Fiscal Year Ended August 31, 2017

FICA Employer Matching Contribution	\$	11,912,554	
Group Health Insurance	Ŧ	32,257,047	
Additional Payroll Retirement Contribution		768,638	
Payroll Health Insurance Contribution		1,513,781	
Retirement		14,986,750	
Unemployment		78,993	
Total Payroll Related Costs		,	\$ 61,517,764
Workers' Compensation	\$	312,070	
Benefit Replacement Pay (BRP)		470,998	
Total Worker's Compensation and BRP			\$ 783,068
B. Indirect Costs			
Bond Debt Service Payments - TFC	\$. –	
ТРГА			
Total Indirect Costs			\$ -
C. Indirect Costs - Statewide Full Cost Allocation Plan			
Building Depreciation	\$	1,023,778	
CPA Fiscal and ITD		1,395,591	
CPA Purchasing & Support (TPASS)		59,194	
CPA Rebates		(58,949)	
Department of Public Safety Capitol Security		704	
TFC Planning & Real Estate Management		1,033,665	
OOG BPP & Financial Accountability		5,357	
Total Indirect Costs - Statewide Full Cost Allocation Plan			\$ 3,459,340

TOTAL INDIRECT COSTS

\$ 65,760,172

Alternative Fuel Vehicle Progress Report Fiscal Year Ended August 31, 2017

Beginning in fiscal year 2010, a new annual reporting requirement was established pursuant to House Bill 432, 81st Legislature, Regular Session that changed Texas Government Code Section 2158.005. State agencies that operate a fleet of more than 15 motor vehicles, excluding law enforcement and emergency vehicles, must report their progress towards achieving at least 50% of their eligible motor vehicles using compressed natural gas, liquefied natural gas, liquefied petroleum gas, methanol or methanol/gasoline blends of 85 percent or greater, ethanol or ethanol/gasoline blends of 85 percent or greater, or electricity, including electricity to power a plug-in hybrid motor vehicle.

The TCEQ fleet consisted of 398 motor vehicles, of which 194, or 49%, are considered alternative fuel vehicles. The total eligible motor vehicles subject to the statute is 36, of which 33, or 92%, are considered alternative fuel vehicles, thereby exceeding the requirement of this statute. All motor vehicles are purchased and there were no leases or recent alternative fuel conversion on any of the TCEQ's vehicles. On the following page is an itemized listing of the eligible vehicles.

The agency's Liquefied Petroleum Gas (LPG) usage has decreased due to a limited number of facilities that repair outdated LPG converted vehicles and the agency's decision to replace the outdated LPG vehicles by purchasing newer, fuel efficient vehicles. The E85 and Biodiesel fuels are not readily available throughout the State of Texas. The agency currently has 14, or 39% of 36 eligible vehicles that are considered hybrids.

The agency exceeds the required 50% of alternative fuel vehicles, but fuel availability remains a concern for the agency. There are many LPG fueling stations throughout Texas, however, many of these stations operate only Monday through Friday from 8:00 a.m. to 5:00 p.m. and most do not accept the new Voyager Fleet Card. Fuel vendors are conducting plans to install 24-hour LPG stations along major routes in Texas. Currently, there are only a few vendors who dispense E85 fuel and accepting the new Voyager Fleet Card.

FY 2016	Sep	Oct	Nov	Dec	Jan	Feb	Маг	Apr	May	Jun	Jul	Aug
Gas/Diesel	15,730	20,682	14,528	15,806	15,775	15,736	18,133	17,997	17,253	18,955	19,904	16,887
LPG/E85	0	90	15	19	21	70	20	24	55	0	24	21
Total Fuel	15,730	20,772	14,543	15,825	15,796	15,805	18,153	18,022	17,308	18,955	19,904	16,908
Total Miles	281,849	334,467	226,807	230,729	240,738	241,109	280,345	274,600	268,171	339,570	277,713	326,594
Avg. MPG	18	16	16	15	15	15	15	15	15	18	14	19
FY 2017	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Juł	Aug
FY 2017 Gas/Diesel	Sep 17,247	Oct 20,848	Nov 16,636	Dec 16,181	Jan 15,730	Feb 15,637	Mar 17,855	Apr 15,482	May 16,980	Jun 17,513	Jul 16,767	Aug 19,485
	•							•	v			U
Gas/Diesel	17,247	20,848	16,636	16,181	15,730	15,637	17,855	15,482	16,980	17,513	16,767	19,485
Gas/Diesel LPG/E85	17,247 38	20,848 32	16,636 15	16,181 22 16,203	15,730 0	15,637 0	17,855 0	15,482 60 15,542	16,980 0	17,513 0	16,767 0 16,767	19,485 0
Cias/Diesel LPG/E85 Total Fuel	17,247 38 17,284	20,848 32 20,880	16,636 15 16,651	16,181 22 16,203	15,730 0 15,730	15,637 0 15,637	17,855 0 17,855	15,482 60 15,542	16,980 0 16,980	17,513 0 17,513	16,767 0 16,767	19,485 0 19,485

Schedule of Fuel Consumption - Total Motor Vehicle Fleet Fiscal Years Ended 2016 and 2017

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-UNAUDITED-

VEHICLES ELIGIBLE FOR ALTERNATIVE FUEL REPORTING REQUIREMENT FISCAL YEAR ENDED AUGUST 31, 2017

	Alternative Fu	æl					· ·			
Physical Location	Fuel Type	Capable	Vear	Make	Model	Asset #	Vehicle Class	Acquisition Date	Tie	r Bin
CENTRAL	Unleaded for Gas Hybrid	Yes	2008	FORD	ESCAPE HYBRID	046543	707 - SPORTS UTILITY VEHICLES	10/31/2005	2	3
EL PASO	Unleaded for Gas Hybrid	Yes	2009	FORD	ESCAPE HYBRID	046577	707 - SPORTS UTILITY VEHICLES	12/9/2008	2	3
TYLER	Unleaded for Gas Hybrid	Yes	2009	FORD	ESCAPE HYBRID	046573	707 - SPORTS UTILITY VEHICLES	1/14/2009	2	3
DFW	Unleaded for Gas Hybrid	Yes	2009	FORD	ESCAPE HYBRID	046567	707 - SPORTS UTILITY VEHICLES	11/24/2008	2	3
DFW	Unleaded for Gas Hybrid	Yes	2009	FORD	ESCAPE HYBRID	046568	707 - SPORTS UTILITY VEHICLES	12/3/2008	2	3
BEAUMONT	Unleaded for Gas Hybrid	Yes	2009	FORD	ESCAPE HYBRID	046586	707 - SPORTS UTILITY VEHICLES	1/6/2009	2	3
BRAUMONT	Unleaded for Gas Hybrid	Yes	2009	FORD	ESCAPE HYBRID	046585	707 - SPORTS UTILITY VEHICLES	1/6/2009	2	3
BEAUMONT	Unleaded for Gas Hybrid	Yes	2009	FORD	ESCAPE HYBRID	046587	707 - SPORTS UTILITY VEHICLES	1/9/2009	2	3
HOUSTON	Unleaded for Gas Hybrid	Yes	2009	τογο	PRIUS	047800	701 - PASSENGER CARS	4/28/2009	2	3
HOUSTON	Unleaded for Gas Hybrid	Yes	2009	τογο	PRIUS	047799	701 - PASSENGER CARS	4/28/2009	2	3
HOUSTON	Unleaded for Gas Hybrid	Yes	2009	TOYO	PRIUS	047801	701 - PASSENGER CARS	4/28/2009	2	3
AMARILLO	Unleaded	No	2010	FORD	FOCUS	048659	701 - PASSENGER CARS	4/13/2010	2	3
AMARILLO	Unleaded	No	2010	FORD	FOCUS	048660	701 - PASSENGER CARS	4/13/2010	2	3
ABBLINE	Unleaded	No	2011	FORD	FOCUS	049520	701 - PASSENGER CARS	7/27/2010	2	3
LUBBOCK	Unleaded	No	2012	FORD	FOCUS	052262	701 - PASSENGER CARS	5/20/2011	2	3
582 - TCBO	Unleaded for Gas Hybrid	Yes	2014	FORD	FUSION HYBRID	053769	701 - PASSENGER CARS	3/13/2014	2	3
582 - TCBO	Unleaded for Gas Hybrid	Yes	2014	FORD	FUSION HYBRID	053770	701 - PASSENGER CARS	3/17/2014	2	3
CENTRAL	Unleaded for Gas Hybrid	Yes	2006	FORD	BSCAPE HYBRID	044339	707 - SPORTS UTILITY VEHICLES	5/17/2006	2	4
582 - TCEO	Unleaded	Yes	2010	CHEV	IMPALA	048917	701 - PASSENGER CARS	6/7/2010	2	4
582 - TCEO	Unleaded	Yes	2011	CHEV	IMPALA	052193	701 - PASSENGER CARS	4/6/2011	2	4
582 - TCBO	Unleaded	Ycs	2016	FORD	TAURUS	054811	701 - PASSENGER CARS	2/3/2016	2	4
582 - TCEQ	Unleaded	Yes	2016	FORD	TAURUS	054812	701 - PASSENGER CARS	2/3/2016	2	4
DFW	E85	Yes	2008	CHEV	UPLANDER	046578	716 - MINI-VANS	7/22/2008	2	5
CORPUS CHRISTI	F:85	Yes	2008	CHEV	UPLANDER	046982	716 - MINI-VANS	6/30/2008	2	5
CORPUS CHRISTI	E85	Yes	2008	CHEV	UPLANDER	046981	716 - MENI-VANS	6/30/2008	2	5
LUBBOCK	E85	Yes	2008	CHEV	UPLANDER	046558	716 - MINI-VANS	8/18/2008	2	5
AMARILLO	Unleaded	Yes	2008	CHEV	UPLANDER	046556	716 - MINI-VANS	8/18/2008	2	5
BEAUMONT	Unleaded	No	2010	DODG	CARAVAN	048446	716 - MINI-VANS	11/17/2009	2	s
582 - TCEQ	Umleaded	No	2011	CHEV	IRIR	052200	707 - SPORTS UTILITY VEHICLES	4/29/2011	2	5
582 - TCEQ	Unleaded	Yes	2014	FORD	TAURUS	053772	701 - PASSENGER CARS	3/21/2014	2	5
582 - TCEO	Unleaded	Yes	2014	FORD	TAURUS	053771	701 - PASSENGER CARS	3/21/2014	2	5
582 - TCEQ	Unleaded	Yes		CHEV	IMPALA	054628	701 - PASSENGER CARS	7/15/2015		5
582 - TCBO	Unleaded	Yes		CHEV	IMPALA	054627	701 - PASSENGER CARS	7/15/2015	2	5
SAN ANTONIO	Unieaded	No		FORD	TAURUS	054942	701 - PASSENGER CARS	6/2/2015	2	5
582 - TCEO	Unicaded	No		CUEV	ROUINOX	054580	707 - SPORTS UTILITY VEHICLES	5/28/2015	2	6
	Chronited	. 757	2471.3	C/0074	NOTION .	0.04060	TO FORMATO DITUALI VORICARO	3/26/2013	2	D

SECTION II

STATEWIDE INFORMATION

REPORTABLE BY TCEQ

-UNAUDITED-

Analysis of Alternative Fuel Usage Reported by Agencies Fiscal Year Ended August 31, 2017

Beginning in fiscal year 2010, a new requirement was established pursuant to House Bill 432, 81st Legislature, Regular Session that changed Texas Government Code Section 2158.005. This requirement states that the TCEQ shall collect reasonable information needed to determine the air quality benefits from use of compressed natural gas, liquefied natural gas, liquefied petroleum gas, methanol or methanol/gasoline blends of 85 percent or greater, ethanol or ethanol/gasoline blends of 85 percent or greater, biodiesel or biodiesel/diesel blends of 20 percent or greater, or electricity, including electricity to power a plug-in hybrid motor vehicle, at affected agencies.

The following analysis is based on vehicle data reported by impacted agencies in the Texas Fleet System maintained by the Comptroller of Public Accounts. This data is required to be reported by state agencies that operate a fleet of more than 15 motor vehicles, excluding law enforcement and emergency vehicles. Many agencies are not required to report data because their vehicles do not fall within the requirements of the statute. The TCEQ extracted the vehicle information from the Texas Fleet System to prepare this analysis and to reflect data reported by impacted agencies.

Benefits Derived From Alternative Fuels

Air quality benefits are not automatically achieved by switching from the use of gasoline or diesel to a different form of hydrocarbon fuel. Federal emission certification is fuel neutral in the sense that the same set of standards must be met regardless of the type of fuel that powers the vehicle. Provided below is a short summary of the current Federal Tier 2 emission standards (<u>http://www.epa.gov/tier2/</u>) for light-duty passenger vehicles that began entering the fleet during the 2004 model year:

- They are based on a 0.07 grams per mile (gpm) full useful life (120,000 mile) fleet average nitrogen oxides (NO_x) standard.
- Vchicles are assigned to various "bins" with Bin 5 considered the "average bin" because it's useful life NO_x standard is 0.07 grams/mile.
- Manufacturer sales must average out to Bin 5 or better.

Tier 2 Bin	NOx	NMOG*	СО	
1	0.00	0.000	0.0	
2	0.02	0.010	2.1	
3	0.03	0.055	2.1	
. 4	0.04	0.070	2.1	
5	0.07	0.090	4.2	
6	0.10	0.090	4.2	
7	0.15	0.090	4.2	
8	0.20	0.125	4.2	

Federal Tier 2 120,000 Mile Useful Life Emission Standards (gpm)

* Non-methane organic gases, which are VOC plus ethane (or total hydrocarbons minus methane).

The "engine out" emissions of NO_X, volatile organic compounds (VOC), and carbon monoxide (CO) from different fuels can vary, but no modern vehicle powered by any type of hydrocarbon fuel (gasoline, diesel, natural gas, etc.) is able to meet these very tight standards without an operable form of exhaust after-treatment, such as a catalytic converter. Excluding vehicles powered solely by electricity or hydrogen, the tailpipe NO_X, VOC, and CO emissions

of modern vehicles depend more on the efficiency of the exhaust after-treatment than on the type of fuel used by the engine. Provided below is a summary obtained from the United States (U.S.) Environmental Protection Agency's (EPA's) Green Vehicle Guide data files that provides a breakdown of the 1,298 Federally certified light-duty passenger vehicles for the 2017 model year by fuel type and Tier 2 bin <u>http://fueleconomy.gov/feg/download.shtml</u>).

Tier 2 Bin	Diesel Fuel	Electricity/ Gasoline	Electricity Only	Ethanol/ Gasoline	Gasoline Only	Hydrogen	All Fuel Types
Bin 1			28			3	31
Bin 2		10			166		176
Bin 3	•••••		,	6	162		168
Bin 4	10	8		39	611		668
Bin 5	9	2		18	220		249
Bin 6							
Bin 7							
Bin 8				1	5		6
Total	19	20	28	64	1,164	3	1,298

In order to obtain additional air quality benefit, it must be demonstrated that any new vehicle purchases/replacements that were going to come from Bin 5 are from Bins 1-4 instead. For 2017 and other recent model years, there are no production vehicles available powered by compressed natural gas (CNG), liquefied natural gas (LNG), liquefied petroleum gas (LPG), methanol, or methanol/gasoline blends.

Benefits are calculated by estimating how much less the Bins 1-4 vehicles emitted during the 2017 fiscal year than if they had been certified to Bin 5. The difference in emission rates by model year between Bins 1-4 versus Bin 5 is multiplied by the reported miles traveled during the 2017 fiscal year for the specific vehicle. Tables on the following pages summarize the number of Tier 2 vehicles by bin number reported by multiple state agencies. Separate tables are provided that summarize both annual and average work day benefits of NO_X , VOC, and CO for the 2017 fiscal year. An annual total of 250 working days per year was assumed for this analysis. Benefits were not estimated for the following situations:

- Vehicles certified to Tier 2 Bins 5, 6, 7, or 8;
- Vehicles for which the Tier 2 bin category was not reported in the database; and
- Vehicles for which no mileage was either accumulated or reported during the 2017 fiscal year.

An accompanying Excel spreadsheet contains the calculations on separate worksheets for multiple state agencies. Examples of the NO_X , VOC, and CO calculations for the Bins 3 and 4 vehicles in the TCEQ fleet are also provided.

Number of 2004-and-Newer Vehicles by Tier 2 Bin Reported by State Agency for the 2017 Fiscal Year

Agency	Аденсу	Ι.		Nur	nber of	2004-ar	ıd-Nev	ver Vel	icles by T	lier 2 Bin	
Code	Name	1	2	3	4	5	6	7	8	N/A	Total
302	Attorney General	0	0	2.	58	3	0	1	2	6	72
303	Texas Facilities Commission	0	0	0	0	0	3	0	0	14	17
304	Comptroller of Public Accounts	0	· 0·	0	0	0	0	0	2	0	2
305	General Land Office	0	0	0	0	3	0	4	0	19	26
401	Texas Military Department	0	0	Ĩ	0	0	0	0	0	4	5
405	Department of Public Safety	0	0	4	160	108	0	0	9	5	- 286
455	Texas Railroad Commission	0	0	. 0	0	9	0	0	1	3	13
529	Health and Human Services Commission	0	0	0	0	2	0	0	0	12	14
537	Department of State Health Services	0	0	9	7	44	0	0	4	96	160
538	Department of Assistive and Rehabilitative Services	0	0	0	0	0	0	· 0	0	0	C
539	Department of Aging and Disability	0	0	0	4	6	0	0	0	31	. 41
551	Department of Agriculture	0	0	3	61	73	3	0	0		241
580	Texas Water Development Board	0	0	ò	23	20	0	0	0	5	48
582	Texas Commission on Environmental Quality	0	0	17	5	12	I	0	0	0	35
592	Texas State Soil and Water Conservation Board	0	0	0	15	0	0	0	0	12	27
601	Texas Department of Transportation	0	0	3	52	26	0	0	34	156	271
608	Texas Department of Motor Vehicles	0	0	2	0	8	0	0	1	I	12
644	Texas Juvenile Justice Department	0	0	0	0	0	0	0	0	134	134
696	Texas Department of Criminal Justice	. 0	0	-35	35	108	41	17	9	70	315
802	Texas Parks and Wildlife	0	0	0	0	0	0	0	402	98	500
808	Texas Historical Commission	0	0	3	0	17	0	0	45	1	60
	Grand Total	0	0	79	420	439	48	22	509	768	2,285

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2017 Fiscal Year Annual Benefits Summary (pounds per pollutant)

Agency	Agency	Bins 3 a	nd 4 Vehicles	Annu	al Benefits (pour	nds)
Code	Name	Number	Annual Miles	NO _X	VOC	CO
302	Attorney General	60	681,477	48.54	25.13	1,396.40
303	Texas Facilities Commission	0	0	0.00	0.00	0.00
304	Comptroller of Public Accounts	0	0	0.00	0.00	0.00
305	General Land Office	0	0	0.00	0.00	0.00
401	Texas Military Department	· 1	39,840	5.02	3.13	116.83
405	Department of Public Safety	164	1,840,480	126.45	65.35	3,690.82
455	Texas Railroad Commission	0	0	0.00	0.00	0.00
529	Health and Human Services Commission	0	0	0.00	0.00	0.00
537	Department of State Health Services	16	118,291	18.08	10.64	411.68
538	Department of Assistive and Rehabilitative Services	0	0	0.00	0.00	0.00
539	Department of Aging and Disability	4	39,412	3.33	1.65	101.25
551	Department of Agriculture	64	1,106,508	72.96	39.33	2,083.91
580	Texas Water Development Board	23	198,368	16.82	8,23	492.98
582	Texas Commission on Environmental Quality	22	212,471	22,21	13,53	494.15
592	Texas State Soil and Water Conservation Board	15	217,540	20.16	9.79	580.64
601	Texas Department of Transportation	55	333,468	18.30	10.60	479.39
608	Texas Department of Motor Vehicles	· 2	19,240	3.70	2.72	78.33
644	Texas Juvenile Justice Department	0	0	0.00	0.00	0.00
696	Texas Department of Criminal Justice	70	1,020,812	133.42	74.87	3,278.19
802	Texas Parks and Wildlife	0	0	0.00	0.00	0.00
808	Texas Historical Commission	3	62,039	5.63	3.89	122.51
	Grand Total	499	5,889,946	494,63	268.85	13,327.08

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2017 Fiscal Year Average Workday Benefits Summary (pounds per pollutant based on 250 work days per year)

Agency	Agency	· · · · · · · · · · · · · · · · · · ·	Average Workday	Benefits (pounds)
Code	Name	NOx	VOC	CO
302	Attorney General	0.19	0.10	5.59
303	Texas Facilities Commission	0.00	0.00	0.00
304	Comptroller of Public Accounts	0.00	0.00	0.00
305	General Land Office	0.00	0.00	0.00
401	Texas Military Department	0.02	0.01	0.47
405	Department of Public Safety	0.51	0.26	14.76
455	Texas Railroad Commission	0.00	0.00	0.00
529	Health and Human Services Commission	0.00	0.00	0.00
537	Department of State Health Services	0.07	0.04	1.65
538	Department of Assistive and Rehabilitative Services	0.00	0.00	• 0.00
539	Department of Aging and Disability	0.01	0.01	0.40
551	Department of Agriculture	0.29	0.16	8.34
580	Texas Water Development Board	0.07	0.03	1.97
582	Texas Commission on Environmental Quality	0.09	0.05	1.98
592	Texas State Soil and Water Conservation Board	0.08	0.04	2.32
601	Texas Department of Transportation	0.07	0.04	1.92
608	Texas Department of Motor Vehicles	0.01	0,01	0.31
644	Texas Juvenile Justice Department	0.00	0.00	0.00
696	Texas Department of Criminal Justice	0.53	0.30	13.11
802	Texas Parks and Wildlife	0.00	0.00	0.00
808	Texas Historical Commission	0.02	0.02	0.49
	Grand Total	1.98	1.08	53.31

Sample NO_x Benefit Calculations for the 2017 Fiscal Year from TCEQ Bins 3 and 4 Vehicles

Model	Vehicle	Vehicle	Tier 2	FY 2016	Bin 5 NO _x	Vehicle NO _X	NO _X Difference	NO _x Benefit
Year	Make	Model	Bin	Mileage	Rate (gpm)	Rate (gpm)	(gpm)	(grams)
2008	FORD	ESCAPE HYBRID	3	0	0.1294	0.0555	0.0740	0
2009	FORD	ESCAPE HYBRID	3	2,144	0.1285	0.0551	0.0734	157
2009	FORD	ESCAPE HYBRID	3	10,444	0,1285	0.0551	0.0734	767
2009	FORD	ESCAPE HYBRID	3	11,489	0.1285	0.0551	0.0734	844.
2009	FORD	ESCAPE HYBRID	3	8,235	0.1285	0.0551	0.0734	605
2009	FORD	ESCAPE HYBRID	3	9,776	0.1285	0.0551	0.0734	718
2009	FORD	ESCAPE HYBRID	3	10,958	0.1285	0.0551	0,0734	805
2009	FORD	ESCAPE HYBRID	3	10,535	0,1285	0.0551	0.0734	774
2009	τογο	PRIUS	3	3,792	0.1285	0.0551	0.0734	278
2009	τογο	PRIUS	3	3,984	0.1285	0.0551	0.0734	293
2009	TOYO	PRIUS	3	4,100	0,1285	0.0551	0.0734	301
2010	FORD	FOCUS	3	5,575	0.1007	0.0431	0.0575	321
2010	FORD	FOCUS	3	5,694	0.1007	0.0431	0.0575	328
2011	FORD	FOCUS	3	7,030	0.1001	0.0429	0.0572	402
2012	FORD	FOCUS	3	0.	0.0811	0.0347	0.0463	0
2014	FORD	FUSION HYBRID	3	19,950	0.0521	0.0223	0.0298	. 594
2014	FORD	FUSION HYBRID	3	24,168	0.0521	0.0223	0.0298	. 720
2006	FORD	ESCAPE HYBRID	4	0	0.1541	0.0880	0.0660	0
2010	CHEV	IMPALA	4	3,168	0.1007	0.0575	0.0431	137
2011	CHEV	IMPALA	4	18,308	0,1001	0.0572	0.0429	785
2016	FORD	TAURUS	4	26,354	0.0547	0.0313	0.0234	618
2016	FORD	TAURUS	4	26,767	0.0547	0.0313	0.0234	628

Sample VOC Benefit Calculations for the 2017 Fiscal Year from TCEQ Bins 3 and 4 Vehicles

Modeł Ycar	Vehicle Make	Vehicle Model	Tier 2 Bin	FY 2017 Mileage	Bin 5 VOC Rate (gpm)	Vehicle VOC Rate	VOC Difference	VOC Benefit (grams)
2008	FORD	ESCAPE HYBRID	3	0	0.1163	(gpm) 0.0711	0.0452	.0
2009	FORD	ESCAPE HYBRID	3	2,144	0.1136	0.0694	0.0442	95
2009	FORD	ESCAPE HYBRID	3	10,444	0,1136	0.0694	0.0442	462
2009	FORD	ESCAPE HYBRID	3	11,489	0.1136	0.0694	0.0442	508
2009	FORD	ESCAPE HYBRID	3	8,235	0.1136	0.0694	0.0442	364
2009	FORD	ESCAPE HYBRID	3	9,776	0.1136	0.0694	0.0442	432
2009	FORD	ESCAPE HYBRID	3	10,958	0.1136	0.0694	0.0442	484
2009	FORD	ESCAPE HYBRID	3	10,535	0.1136	0.0694	0.0442	466
2009	τογο	PRIUS	3	3,792	0.1136	0.0694	0.0442	168
2009	ΤΟΥΟ	PRIUS	3	3,984	0.1136	0.0694	0.0442	176
2009	τογο	PRIUS	3	4,100	0.1136	0.0694	0.0442	181
2010	FORD	FOCUS	3	5,575	0.0935	0.0571	0.0364	203
2010	FORD	FOCUS	3	5,694	0.0935	0.0571	0.0364	207
2011	FORD	FOCUS	3	7,030	0.0916	0.0560	0.0356	250
2012	FORD	FOCUS	3	0	0.0777	0.0475	0.0302	0
2014	FORD	FUSION HYBRID	3	19,950	0.0591	0.0361	0.0230	459
2014	FORD	FUSION HYBRID	3	24,168	0.0591	0,0361	0.0230	556
2006	FORD	ESCAPE HYBRID	4	0	0.1690	0.1314	0.0375	. 0
2010	CHEV	IMPALA	4	3,168	0.0935	0.0727	0.0208	
2011	CHEV	IMPALA	4	18,308	0.0916	0.0712	0.0203	372
2016	FORD	TAURUS	4	26,354	0.0583	0.0454	0.0130	342
2016	FORD	TAURUS	4	26,767	0.0583	0.0454	0.0130	347

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Sample CO Benefit Calculations for the 2017 Fiscal Year from TCEQ Bins 3 and 4 Vehicles

Model	Vehicle	Vehiele	Tier 2	FY 2016	Bin 5 CO	Vehicle CO	CO Difference	CO Benefit
Year	Make	Model	Bin	Mileage	Rate (gpm)	Rate (gpm)	(gpm)	(grams)
2008	FORD	ESCAPE HYBRID	3	0	2.9981	1.4990	1.4990	0
2009	FORD	ESCAPE HYBRID	3	2,144	2.9779	1.4889	1.4889	3,192
2009	FORD	ESCAPE HYBRID	3	t0,444	2.9779	1,4889	1.4889	15,550
2009	FORD	ESCAPE HYBRID	3	11,489	2.9779	1,4889	1.4889	17,106
2009	FORD	ESCAPE HYBRID	3	8,235	2.9779	1.4889	1.4889	12,261
2009	FORD	ESCAPE HYBRID	3	9,776	2.9779	1.4889	1.4889	14,556
2009	FORD	ESCAPE HYBRID	3	10,958	2.9779	1.4889	1.4889	16,316
2009	FORD	ESCAPE HYBRID	3	10,535	2.9779	1.4889	1.4889	15,686
2009	ΤΟΥΟ	PRIUS	3	3,792	2.9779	1,4889	1.4889	5,646
2009	ΤΟΥΟ	PRIUS	3	3,984	2.9779	1.4889	1.4889	5,932
2009	ΤΟΥΟ	PRIUS	3	4,100	2.9779	1.4889	1.4889	6,105
2010	FORD -	FOCUS	3	5,575	2.6769	1,3384	1.3384	7,462
2010	FORD	FOCUS	3	5,694	2.6769	1.3384	1.3384	7,621
2011	FORD	FOCUS	3	7,030	2.6604	1.3302	1.3302	9,351
2012	FORD	FOCUS	3	0	2.2355	1.1178	1.1178	0
2014	FORD	FUSION HYBRID	3	19,950	1.1751	0.5875	0.5875	11,721
2014	FORD	FUSION HYBRID	3.	24,168	1.1751	0.5875	0.5875	14,200
2006	FORD	ESCAPE HYBRID	4	0	3.7196	1.8598	1.8598	0
2010	CHEV	IMPALA	4	. 3,168	2.6769	1.3384	1.3384	4,240
2011	CHEV	IMPALA	4	18,308	2.6604	1.3302	1.3302	24,353
2016	FORD	TAURUS	4	26,354	1,2366	0.6183	0.6183	16,294
2016	FORD	TAURUS	4	26,767	1.2366	0.6183	0.6183	16,550