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Oil and Gas Division

Annual Report

1984

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**ANNUAL REPORT
OF THE
OIL AND GAS DIVISION**

1984



THE RAILROAD COMMISSION OF TEXAS

BUDDY TEMPLE *Chairman*
JAMES E. (JIM) NUGENT *Commissioner*
MACK WALLACE *Commissioner*

JIM H. MORROW, *Director Oil and Gas Division*
JAMES C. BOULDIN, *Director Production and Proration*

TO THE GOVERNOR



LETTER OF TRANSMITTAL

**TO THE HONORABLE MARK WHITE
GOVERNOR OF TEXAS
AUSTIN, TEXAS**

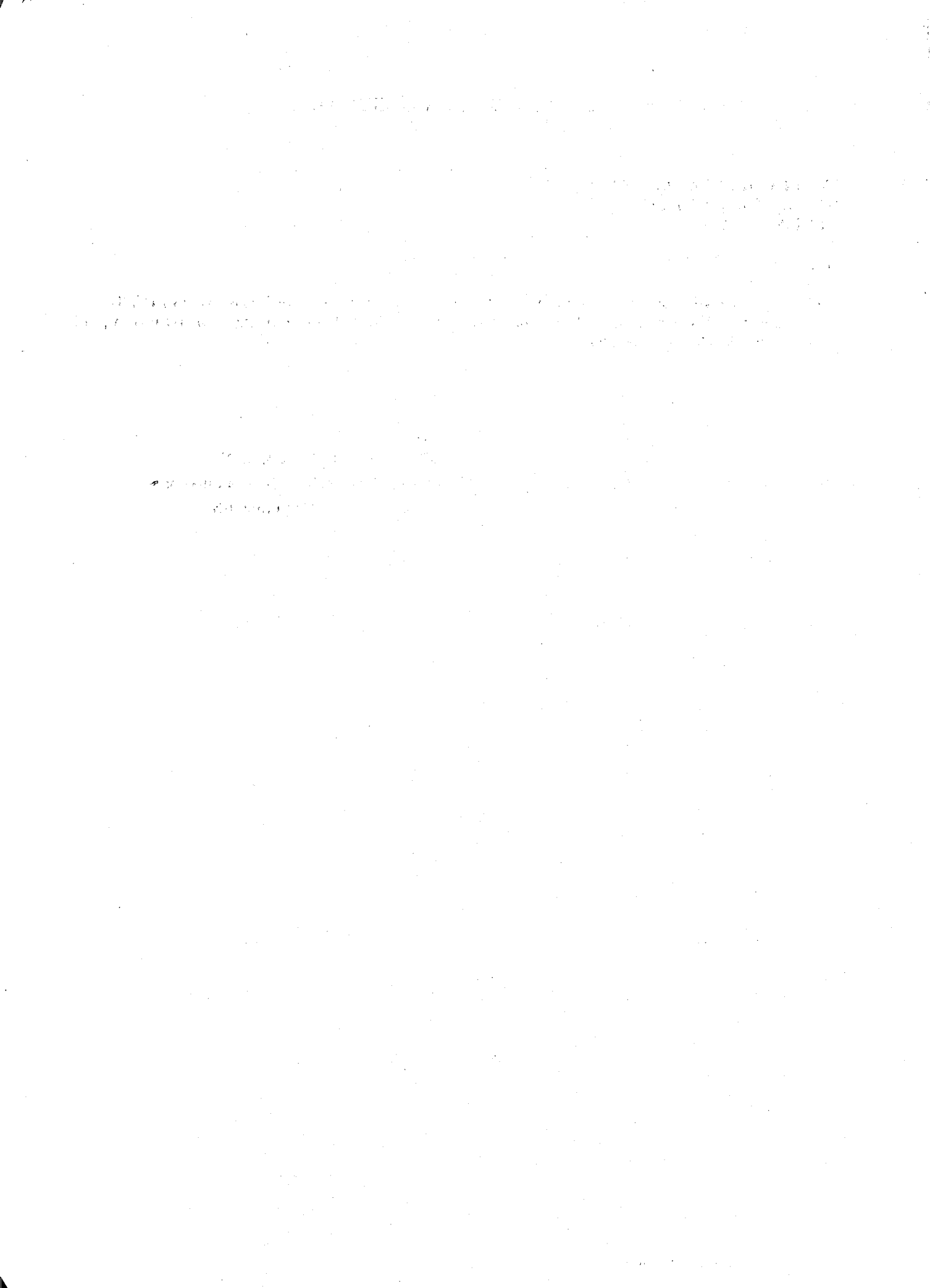
Dear Sir:

In compliance with provisions of the Revised Civil Statutes of the State of Texas, we respectfully submit the annual report of the Railroad Commission of the State of Texas showing the activities of its Oil and Gas Division for the year 1984.

Respectfully,

**BUDDY TEMPLE, CHAIRMAN
JAMES E. (JIM) NUGENT, Commissioner
MACK WALLACE, Commissioner**

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RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIRECTORY

P. O. Drawer 12967 - Capitol Station, Austin, Texas 78711-2967

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Information 445 - 1100

Chairman Buddy Temple	445 - 1112
Commissioner James E. (Jim) Nugent	445 - 1110
Commissioner Mack Wallace	445 - 1111
Secretary, Railroad Commission	445 - 1216
Director, Information Services - Brian Schaible	445 - 1231

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General Counsel, Oil and Gas - Susan Cory	445 - 1285
Assistant Director/Planning & Administration - David Garlick	445 - 1313
Receptionist & General Information - Gloria Lucero	445 - 1308
Publication Sales	445 - 1149
Oil and Gas Information Center - Susan B. Rhyne	445 - 1123

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Senior Legal Examiner - Sandra C. Joseph	445 - 1293
Director/Technical Hearings - Billy D. Thomas	445 - 1289
Senior Technical Examiner - George F. Singletary, Jr.	445 - 1363
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Rule 37 & 38 Status - Tim Poe	445 - 1283
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Leon Justice	445 - 1305
Jerry Pulliam	445 - 1305

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Open Records - Bonnie Brunner	445 - 1322
Microfilm - Sylvia Riojas	445 - 1129

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Assistant Director - Rex King	445 - 1303
Assistant Director - Paul Stagg	445 - 1379
Assistant Director - Kinder Chambers	445-1398
Director of Communications - Bill Upton	445 - 1365

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Assistant Director - Roland Childress.....	445 - 1271
Engineer - Bishop McKendree	445 - 1272
Statewide Hearings - Paula Middleton.....	445 - 1297
Gas Disposition - Gloria Lewis.....	445 - 1310
New Field Discoveries - Charolet Ulbricht	445 - 1181

GAS UNIT

Supervisor - Steve Towns	445 - 1251
Assistant Supervisor - Bob Meyer	445 - 1388
Districts 1 & 2 (M-Z) - Cindy Morris.....	445 - 1244
District 2 (A-L) - Mary Loflin	445 - 1243
District 3 (A-K) - Rick Travis.....	445 - 1239
District 3 (L-Z) - Dan Hillsman.....	445 - 1240
District 4 (A-F) - Corrine Richardson.....	445 - 1248
District 4 (G-Q) - Jackie Kelm	445 - 1287
District 4 (R-Z) - Freddie Futcher	445 - 1247
Districts 5 & 6 - Kathey Delaney	445 - 1233
District 7B (A-Q) - Marvin Kanter.....	445 - 1242
District 7B (R-Z) & 9 - Bob Tierney.....	445 - 1241
Districts 7C, 8, & 8A - Gloria Niday	445 - 1245
District 10 - Billy Edgar.....	445 - 1250

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Assistant Supervisor - Ned Buratti	445 - 1261
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District 2 & 4 - Ginny Markley	445 - 1290
District 3- William Groves	445 - 1370
Districts 5, 6 & 6E - Donna Burks	445 - 1257
District 7B (A-M) - Carolyn Morgan.....	445 - 1137
District 7B (N-Z) - Larry Peters	445 - 1258
Districts 7C & 10 - Hope Esquivel	445 - 1259
District 8 - Linda Derryberry	445 - 1256
District 8A - Judy Fargo	445 - 1255
District 9 (A-I)- Denise Harris	445 - 1262
District 9 (J-Z)-Dorsey Twidwell.....	445 - 1260

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DATA CONTROL

Supervisor - Joy Smith	445 - 1252
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Commingling Permits & Saltwater Haulers Permits	
Connie Smith.....	445 - 1175
Angie Peralta	445 - 1317
Pipeline Permits, Reclamation Plant Permits, and P-3, H-8 Reports	
Alice Miller & Jeanette Sanchez	445 - 1316

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Lease Receipt Audit - Lillie Mae Von Quintus	445 - 1315

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Assistant Director - Bill Barnes	445 - 1373
Administrative Assistant - Cara Polk	445 - 1157
Staff Attorney - Lori Wrotenbery	445 - 1387
Engineer - Charlie Ross	445 - 1298
Geologist - Richard Ginn	445 - 1227
Geologist - David Jorgensen	445 - 1228
Geologist - Leslie Savage	445 - 1145
NPDES Program Manager - Windle Taylor	445 - 1146
H-10 Supervisor - Greg Gelvin	445 - 1194
Well Analyst (1, 2, 3, 10) - Jan Burris	445 - 1185
Well Analyst (4, 7B) - Marion Hinze	445 - 1151
Well Analyst (5, 6, 9) - Dorothy Osborne	445 - 1153
Well Analyst (7C, 8A) - Glenda Osborne	445 - 1368
Well Analyst (8) - Sally Emigh	445 - 1552
H-11 Analyst - Marty Fishel	445 - 1380
H-11 Analyst - Amparo Gonzales	445 - 1195

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Director - Glenn Jordan	445 - 1229
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RAILROAD COMMISSION DISTRICT OFFICES & DIRECTORS

DISTRICTS NO. 1 & 2

RICHARD R. IGAU, *District Director*, 1610 Milam Bldg., San Antonio, Texas 78205-1689. Telephone: (512) 227-1313. Atascosa, Bandera, Bastrop, Bee, Bell, Bexar, Blanco, Burnet, Caldwell, Calhoun, Comal, DeWitt, Dimmitt, Edwards, Frio, Gillespie, Goliad, Gonzales, Guadalupe, Hays, Jackson, Karnes, Kendall, Kerr, Kinsey, LaSalle, Lavaca, Live Oak, Llano, McMullen, Mason, Maverick, Medina, Milam, Real, Refugio, Travis, Uvalde, Val Verde, Victoria, Williamson, Wilson and Zavala.

DISTRICT NO. 3

ROBERT A. TAYLOR, *District Director*, P. O. Box 920783, Houston, Texas 77292-0783. Telephone: (713) 688-3461. Austin, Brazoria, Brazos, Burleson, Chambers, Colorado, Fayette, Fort Bend, Galveston, Grimes, Hardin, Harris, Jasper, Jefferson, Lee, Liberty, Madison, Matagorda, Montgomery, Newton, Orange, Polk, San Jacinto, Trinity, Tyler, Walker, Waller, Washington and Wharton.

DISTRICT NO. 4

FERMIN MUNOZ, JR., *District Director*, P. O. Box 2847, Corpus Christi, Texas 78403-2847. Telephone: (512) 882-2539. Aransas, Brooks, Cameron, Duval, Hidalgo, Jim Hogg, Jim Wells, Kenedy, Kleberg, Nueces, San Patricio, Starr, Webb, Willacy and Zapata.

DISTRICTS NO. 5 & 6

RANDY EARLEY, *District Director*, 619 Henderson Blvd., Kilgore, Texas 75662-5998. Telephone: (214) 984-3026. Anderson, Angelina, Bosque, Bowie, Camp, Cass, Cherokee, Collin, Dallas, Delta, Ellis, Falls, Fannin, Franklin, Freestone, Gregg, Harrison, Henderson, Hill, Hopkins, Houston, Hunt, Johnson, Kaufman, Lamar, Leon, Limestone, McLennon, Marion, Morris, Nacogdoches, Navarro, Panola, Rains, Red River, Robertson, Rockwall, Rusk, Sabine, San Augustine, Shelby, Smith, Tarrant, Titus, Upshur, Van Zandt and Wood.

DISTRICT NO. 7B

JOSE S. MAYORGA, JR., *District Director*, P. O. Box 1681, Abilene, Texas 79604-1681. Telephone: (915) 677-3545. Brown, Callahan, Coleman, Comanche, Coryell, Eastland, Erath, Fisher, Hamilton, Haskell, Hood, Jones, Lampasas, Mills, Nolan, Palo Pinto, Parker, San Saba, Shackelford, Somervell, Stephens, Stonewall, Taylor and Throckmorton.

DISTRICT NO. 7C

ALVIN J. RASCHKE, *District Director*, P. O. Box 2141, San Angelo, Texas 76902-2141. Telephone: (915) 653-6776. Coke, Concho, Crockett, Irion, Kimble, McCullough, Menard, Reagan, Runnels, Schleicher, Sutton, Terrell, Tom Green and Upton.

DISTRICT NO. 8

ARCHIE P. FARR, *District Director*, P. O. Box 2110, Midland, Texas 79702-2110. Telephone: (915) 684-5581. Andrews, Brewster, Crane, Culberson, Ector, El Paso, Glasscock, Howard, Hudspeth, Jeff Davis, Loving, Martin, Midland, Mitchell, Pecos, Presidio, Reeves, Sterling, Ward and Winkler.

DISTRICT NO. 8A

WILL EDD PARKER, *District Director*, P. O. Box 2546, Lubbock, Texas 79408-2546. Telephone: (806) 792-4797. Bailey, Borden, Cochran, Cottle, Crosby, Dawson, Dickens, Floyd, Gaines, Garza, Hale, Hockley, Kent, King, Lamb, Lubbock, Lynn, Motley, Scurry, Terry and Yoakum.

DISTRICT NO. 9

FRED McNEEL, *District Director*, P. O. Box 1511, Wichita Falls, Texas 76307-1511. Telephone: (817) 723-2153. Archer, Baylor, Clay, Cooke, Denton, Foard, Grayson, Hardeman, Jack, Knox, Montague, Wichita, Wilbarger, Wise and Young.

DISTRICT NO. 10

JOHN B. ROGERS, *District Director*, P. O. Box 941, Pampa, Texas 79066-0941. Telephone: (806) 665-1653. Armstrong, Briscoe, Carson, Castro, Childress, Collingsworth, Dallam, Deaf Smith, Donley, Gray, Hall, Hansford, Harley, Hemphill, Hutchinson, Lipscomb, Moore, Ochilree, Oldham, Parmer, Potter, Randall, Roberts, Sherman, Swisher and Wheeler.

TABLE OF CONTENTS

Developments in the Oil and Gas Industry	13
TABLE 1 - History of Texas Crude Oil	21
TABLE 2 - Comparison of Market Demand with Production	22
TABLE 3 - Crude Oil Nominations by District	23
TABLE 4 - Crude Oil Allowables by District	24
TABLE 5 - Crude Oil in Storage	25
TABLE 6 - Production Statistics by County	26
TABLE 7 - Annual Production by District	29
TABLE 8 - History of Texas Natural Gas	31
TABLE 9 - Ultimate Disposition of Gas Produced in Texas	33
TABLE 10 - Total Gas from Gas Wells and Disposition	35
TABLE 11 - Total Casinghead Gas for All Oil Wells and Disposition	36
TABLE 12 - Annual Summary of Gasoline Plant Operations in Texas	37
TABLE 13 - Annual Summary of Cycling Plant Operations in Texas	45
TABLE 14 - Annual Summary of Other Gas Plant Operations in Texas	53
TABLE 15 - Hydrocarbon Liquids Produced from Gas Wells and Casinghead Gas	60
TABLE 16 - Pressure Maintenance and Repressure Plant Operations	61
TABLE 17 - Pipeline Company Report - Texas Produced Gas Exported from Texas	62
TABLE 18 - Volume of Natural Gas in Storage in Reservoirs in Texas - by Month	62
TABLE 19 - Drilling, Completion and Plugging Summary	63
TABLE 20 - Drilling Application Summary	64
TABLE 21 - Refinery Input - Runs to Stills and/or Blends for Year 1984	65
TABLE 22 - Refinery Output - Products Manufactured and Percent of Total Output for Year 1984	66
TABLE 23 - Reported Refined Products in Storage	67
TABLE 24 - Gasoline Plants in Texas by District	68
TABLE 25 - Cycling Plants in Texas by District	109
TABLE 26 - Pressure Maintenance Plants in Texas by District	111
TABLE 27 - Refineries Within the State of Texas	112
TABLE 28 - Alphabetical List of Gatherers/Transporters, Storers, and Handlers of Crude Oil, Condensate, and Products Operating in Texas	115
TABLE 29 - Operators of Gas Trunk Pipe Lines and Gathering Systems in Texas	121
TABLE 30 - Reports and Forms of the Oil and Gas Division	140
Synopsis of Legal Cases	142

CRUDE OIL AND CASINGHEAD GAS - FIELD PRODUCTION

District 1	151	District 7B	304
District 2	164	District 7C	344
District 3	192	District 8	365
District 4	234	District 8A	392
District 5	289	District 9	407
District 6	292	District 10	444
District 6E, East Texas	303		

GAS WELL GAS - FIELD PRODUCTION - AND HYDROCARBON LIQUIDS RECOVERED ON LEASES

District 1	451	District 7B	737
District 2	462	District 7C	760
District 3	533	District 8	771
District 4	604	District 8A	782
District 5	720	District 9	783
District 6	725	District 10	792
Footnotes			801



ILLUSTRATIONS

Map of Texas Showing Conservation Districts	8
Summary of Oil and Gas Activity	14
CHART 1 - Classification of Natural Gas	15
FIGURE 1 - Crude Oil Production and Crude Runs to Stills	30
FIGURE 2 - Natural Gas Production in Texas	32
FIGURE 3 - Ultimate Disposition of Gas Produced	34
FIGURE 4 - Natural Gasoline Plant Operations	44
FIGURE 5 - Cycling Plant Operations	52

**DEVELOPMENTS IN THE OIL AND GAS INDUSTRY IN
TEXAS DURING THE YEAR 1984
OIL PRODUCTION AND DEVELOPMENT**

Crude oil production in the state during 1984 totaled 845,502,075 barrels and averaged 2,310,115 barrels daily. Production decreased 0.69% when compared to the 849,072,112 barrels and daily average of 2,326,225 barrels produced during 1983.

TEXAS CRUDE OIL PRODUCTION

	Annual Total (Barrels)	Daily Average (Barrels)	Daily Average Percent Change
1974	1,225,165,789	3,356,619	- 2.54
1975	1,185,682,816	3,248,446	- 3.22
1976	1,153,941,070	3,161,482	- 2.68
1977	1,101,137,171	3,016,814	- 4.31
1978	1,040,965,995	2,851,962	- 5.46
1979	978,544,145	2,680,943	- 6.00
1980	931,078,275	2,550,899	- 4.85
1981	897,573,416	2,459,105	- 3.59
1982	871,780,379	2,388,439	- 2.87
1983	849,072,112	2,326,225	- 2.60
1984	845,502,075	2,310,115	- 0.69

There were 31,402 completions, including dry holes, made in Texas during 1984, an increase of 3,986 from the 27,416 registered in 1983. These 31,402 completions included 5,551 wildcats of which 634 were oil, 1,377 were gas and 3,540 were dry. The 25,851 development completions consisted of 18,082 oil, 4,112 gas, 3,153 dry and 504 service completions. Included in the oil and/or gas completions were 1,056 duals.

The number of wells plugged that were previously producing increased from 5,295 during 1983 to 6,651 during 1984.

TEXAS WELL DRILLING AND PLUGGING

Year	Completions*	Percent Change from Preceding Year	Oil and/or Gas Wells Plugged
1974	11,013	+ 10.38	9,224
1975	14,812	+ 34.49	6,673
1976	15,856	+ 7.05	4,033
1977	17,199	+ 8.47	3,847
1978	17,642	+ 2.58	3,399
1979	17,929	+ 1.63	2,748
1980	22,020	+ 22.82	2,711
1981	26,669	+ 21.11	3,500
1982	28,277	+ 6.03	4,969
1983	27,416	- 3.04	5,295
1984	31,402	+ 14.50	6,651

* Includes Service and Dry

There were 207,451 oil wells produced during December 1984, 9,468 more than December 1983.

OIL WELLS PRODUCED DURING DECEMBER

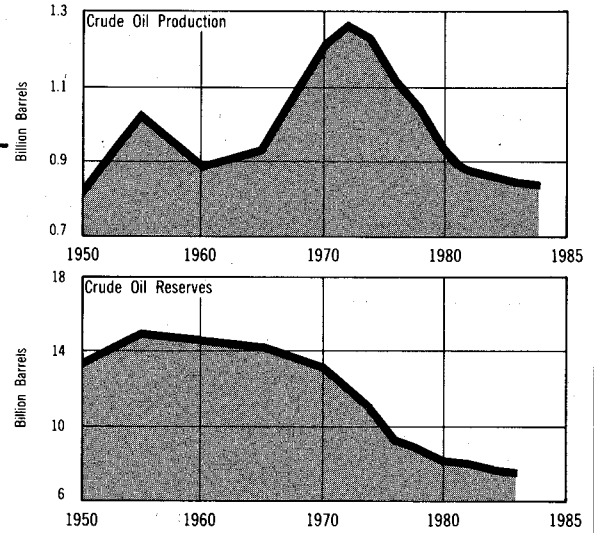
Year	Wells	Change from Preceding Year	Percent Change from Preceding Year
1974	159,702	+ 612	+ 0.38
1975	160,603	+ 901	+ 0.56
1976	160,546	- 57	- 0.04
1977	163,746	+ 3,200	+ 2.00
1978	166,365	+ 2,619	+ 1.60
1979	169,826	+ 3,461	+ 2.08
1980	175,673	+ 5,847	+ 3.44
1981	183,991	+ 8,318	+ 4.73
1982	191,319	+ 7,328	+ 4.00
1983	197,983	+ 6,664	+ 3.48
1984	207,451	+ 9,468	+ 4.78

TEXAS CRUDE OIL STATISTICS

MILLIONS OF BARRELS

Year	Production	Reserves (Year End)	Reserves/Production Ratio (Years)	% of U.S. Production	% of U.S. Reserves	Producing Wells (Year End)	Wells Change	U.S. \$ per barrel
1950	818	13,582	16.6	41.9	53.7	123,271		2.51
1955	1,022	14,934	14.6	42.2	49.8	158,598		2.77
1960	892	14,758	16.5	36.1	46.7	192,627		2.88
1965	933	14,303	15.3	34.5	45.6	197,924		2.86
1970	1,208	13,195	10.9	36.2	33.8	177,221	- 5,920	3.18
1971	1,182	13,024	11.0	36.3	34.2	172,696	- 4,525	3.39
1972	1,263	12,144	9.6	38.3	33.4	167,233	- 5,463	3.39
1973	1,257	11,757	9.4	39.5	33.3	159,090	- 8,143	3.89
1974	1,225	11,002	9.0	39.4	32.1	159,702	+ 612	6.87
1975	1,186	10,080	8.5	40.8	30.8	160,603	+ 901	7.67
1976	1,154	9,226	8.0	39.7	29.8	160,546	- 57	8.19
1977	1,101	8,467	7.7	38.4	28.7	163,746	+ 3,200	8.57
1978	1,041	8,911	8.6	34.3	28.4	166,365	+ 2,619	9.00
1979	979	8,284	8.5	33.1	27.8	168,944	+ 2,579	12.64
1980	931	8,206	8.8	30.5	27.5	175,673	+ 6,729	21.59
1981	898	8,093	9.0	29.7	27.5	183,991	+ 8,318	31.77
1982	872	7,616	8.7	28.5	27.3	191,319	+ 7,328	28.52
1983	849	7,539	8.9	27.8	27.2	197,983	+ 6,664	26.19
1984	846	N/A	N/A	27.3	N/A	207,451	+ 9,468	25.87

* Increase from 1977 due to change in statistical source and method of computation.
Sources: Railroad Commission, U.S. Department of Energy, American Petroleum Institute.

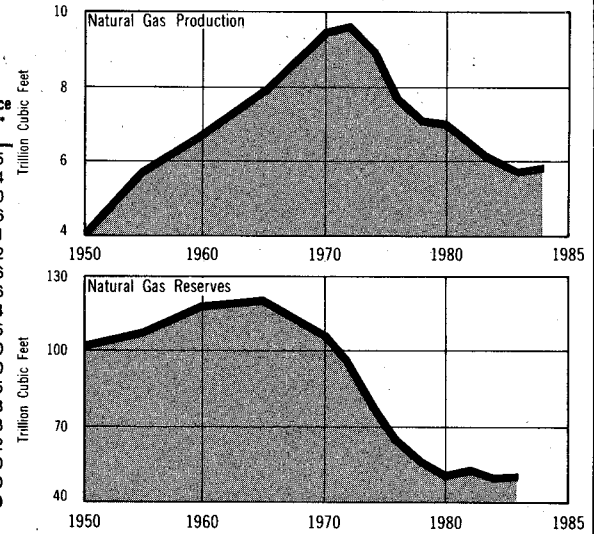


TEXAS NATURAL GAS STATISTICS

TRILLION CUBIC FEET

Year	Production	Reserves (Year End)	% of U.S. Reserves	Reserves/Production Ratio (Years)	% of U.S. Production	% Exported to Other States	Producing Wells (Year End)	U.S. Price €/MCF*
1950	4.02	101.85	55.2	25.3	49.8	42.8	7,310	6.5
1955	5.74	107.70	48.4	18.8	50.3	54.3	11,793	10.4
1960	6.68	118.84	45.3	17.8	46.1	55.1	18,612	14.0
1965	7.86	120.62	42.1	15.4	41.1	50.0	23,570	15.6
1970	9.45	106.35	36.6	11.3	38.1	47.1	23,417	17.1
1971	9.57	101.47	36.4	10.6	38.0	47.1	23,280	18.2
1972	9.60	95.04	35.7	9.9	38.4	43.9	23,373	18.6
1973	9.34	84.94	34.0	9.1	37.6	42.0	23,796	21.6
1974	8.91	78.54	33.1	8.8	37.8	39.5	24,646	30.4
1975	8.05	71.04	31.1	8.8	37.2	38.5	26,193	44.5
1976	7.71	64.65	29.9	8.4	36.0	36.7	28,026	58.0
1977	7.56	62.16	29.8	8.2	35.2	35.4	32,122	79.0
1978	7.08	55.58	26.7	7.9	32.8	34.1	33,157	90.5
1979	7.12	53.02	26.4	7.4	34.2	38.1	35,377	117.8
1980	7.00	50.29	25.3	7.2	34.8	39.2	38,579	158.8
1981	6.73	50.47	25.0	7.5	34.4	40.1	41,088	198.2
1982	6.11	49.76	24.7	8.1	34.3	44.4	42,772	246.0
1983	5.64	50.05	25.0	8.9	35.5	40.8	44,763	259.0
1984	5.86	N/A	N/A	N/A	34.0	43.4	46,553	263.0

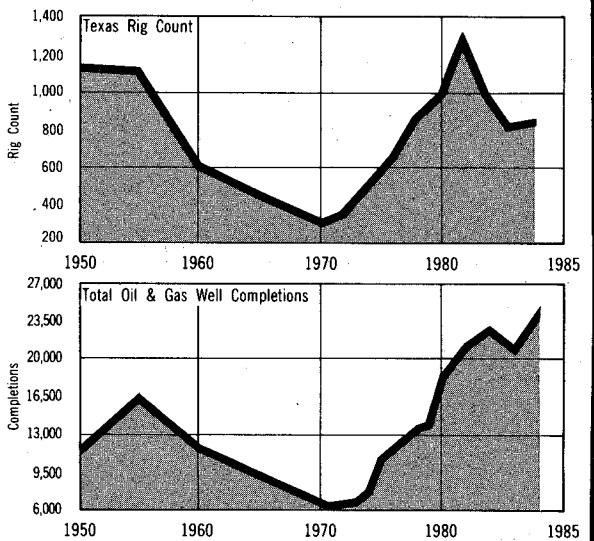
* thousand cubic feet
Sources: Railroad Commission, U.S. Department of Energy, American Gas Association.



TEXAS DRILLING STATISTICS

Year	Regular Drilling Applications	Oil Well Completions	Gas Well Completions	Wildcat Drilled	Total Wells Drilled	Wells Plugged	Texas Rig Count*	Average U.S. Drilling Cost Per Foot
1950	16,921	10,660	739	3,070	15,975	6,938	1,063	\$ N/A
1955	24,225	15,075	1,213	4,486	23,540	9,793	1,059	11.55
1960	15,601	9,666	2,011	3,581	17,342	8,889	604	13.01
1965	14,227	6,902	2,383	3,427	14,433	8,836	425	13.44
1970	11,034	4,987	1,796	2,531	9,438	8,310	302	18.84
1971	12,324	4,784	1,780	2,633	9,299	10,525	291	19.03
1972	13,105	4,632	2,006	2,770	9,557	11,584	338	20.76
1973	13,586	4,345	2,395	2,589	9,348	11,086	376	22.50
1974	18,438	5,073	2,519	3,091	10,707	12,843	508	28.93
1975	20,293	7,004	3,396	3,895	14,393	10,960	638	36.99
1976	22,693	7,348	4,108	3,814	15,378	8,232	653	40.46
1977	25,189	8,121	4,399	3,879	16,577	8,124	778	46.81
1978	26,050	8,132	5,333	3,765	17,139	7,396	855	56.63
1979	29,241	8,487	5,319	3,961	17,509	6,658	770	67.70
1980	39,442	12,322	5,331	4,243	21,427	6,673	989	77.02
1981	47,940	15,627	5,454	4,356	26,209	9,054	1,318	94.30
1982	41,224	16,296	6,273	4,455	27,648	10,435	990	108.73
1983	45,550	15,941	5,027	5,004	26,882	11,661	796	87.43
1984	37,507	18,716	5,489	5,551	30,898	13,393	849	79.63(p)

* yearly average
Sources: Railroad Commission, Joint Association Survey, Hughes Rig Count, Petroleum Information Corp.



NATURAL GAS OPERATIONS

Texas natural gas production of 5,864,223,824 MCF in 1984 is an increase of 3.9% from 1983 production. This represents 34% of the natural gas produced in the United States for the year. (Department of Energy)

The following table shows Texas natural gas production for the past ten years. In 1973, decline in production first dropped since records have been kept by the Railroad Commission.

TEXAS NATURAL GAS PRODUCTION
(billion cubic feet)

YEAR	TOTAL PRODUCTION	PERCENT CHANGE	GAS WELL GAS	PERCENT CHANGE	CASINGHEAD GAS	PERCENT CHANGE
1975	8,052	- 10.6	6,491	- 8.9	1,560	- 17.0
1976	7,708	- 4.3	6,247	- 3.8	1,461	- 6.3
1977	7,565	- 1.9	6,150	- 1.6	1,415	- 3.1
1978	7,077	- 6.5	5,690	- 7.5	1,386	- 2.0
1979*	7,116	+ 0.5	5,776	+ 1.5	1,340	- 3.3
1980	6,998	- 1.7	5,676	- 1.7	1,322	- 1.3
1981	6,733	- 3.8	5,376	- 5.3	1,357	+ 2.6
1982	6,114	- 9.2	4,722	- 12.2	1,392	+ 2.6
1983	5,643	- 7.7	4,228	- 10.5	1,416	+ 1.7
1984	5,864	+ 3.9	4,374	+ 3.5	1,490	+ 5.2

Texas natural gas marketed during 1984 was 4,736 billion cubic feet. This included 2,053 billion cubic feet exported to other states and 2,683 billion cubic feet marketed in Texas.

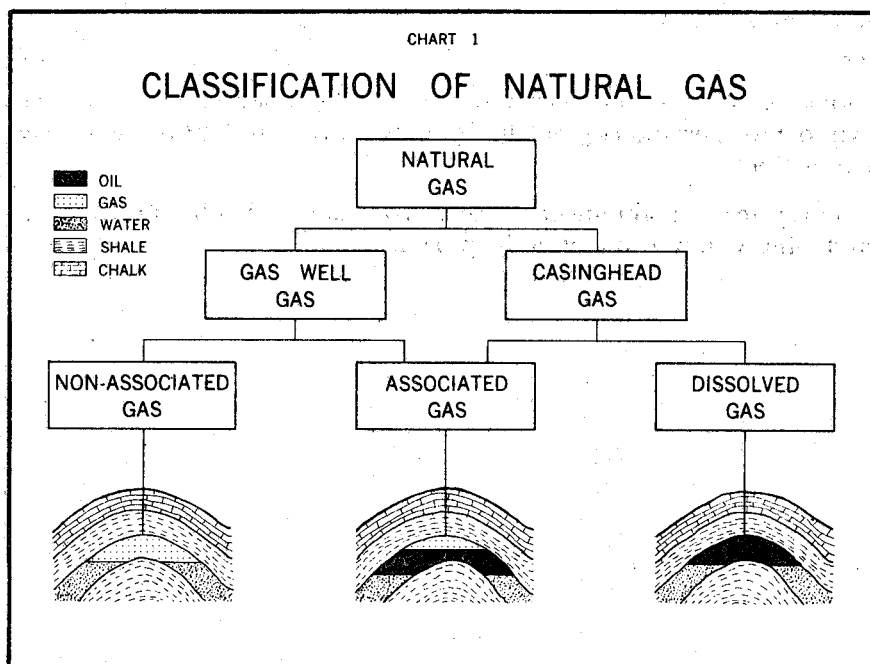
The number of gas wells and gas fields in Texas has increased since 1973.

Year End	1975	1976	1977	1978	1979	1980	1981	1982	1983	1984
Gas Wells	39,281	41,657	44,432	47,516	53,230	55,909	59,102	62,768	64,888	67,308
Gas Fields	10,258	10,749	11,317	12,130	13,773	14,577	15,428	16,382	16,953	17,686

The Commission continued to use the terms adopted in 1952 that had previously been used by the American Gas Association and the American Petroleum Gas Institute. The term "gas well gas" is used to mean gas produced from wells classified by the Commission as gas wells. The term "dry gas" had been used for this purpose prior to 1952. The term "non-associated gas" is used to mean gas that is not in contact with or dissolved in crude oil in the reservoirs. The term "casinghead gas" is used to mean gas produced from wells classified by the Commission as oil wells. The term "dissolved gas" is used to mean gas that is dissolved in crude oil at reservoir conditions.

The accompanying Chart 1, reproduced by permission from "Economics of Natural Gas in Texas" by Stockton, Henshaw and Graves, illustrates the classification of natural gas.

* Includes 0.86% reduction due to discontinued reporting of federal offshore production.



PIPE LINES

In June, 1887, the Common Carrier Act was passed by Congress, but no specific mention was made of pipe lines. The Hepburn Amendment of June, 1906, made mention of the fact that the provisions of the act were to apply to common carriers engaged in the transportation of oil or other commodities, except water and natural or artificial gas, by pipe line. The Thirty-fifth Legislature, in 1917, placed a law on the Statute Books regulating pipe lines in Texas, and authorized the Railroad Commission of Texas to administer said regulations.

On May 28, 1919, the first accounting order was issued by the Commission, requiring all common carriers to submit an annual report for the calendar year 1918, and for each calendar year thereafter. The accounting order and the annual report were revised effective January 1, 1935, and restated Rules 70, 71, and 72 of the Railroad Commission of Texas Special Order effective June 1, 1964.

There are at present approximately 23,453 miles of crude oil trunk lines, 25,954 miles of gathering lines, excluding lease flow lines; and 25,278 miles of product lines in operation. Since 1930, products also began to move increasingly by pipe line rather than by tank cars as had been the case with crude oil. During the 1940's there began a tendency towards big-inch pipe lines and cooperative joint ventures between various companies.

In recent years there has been a great increase in the demand for natural gas with a corresponding increase in gas pipe lines in operation.

It is now a common operation for all grades of oil and products to be transported by pipelines in one continuous operation. The operation of pipe lines is becoming more automated and complex with the operational activities concentrated at a central location.

There are now in operation 164 common carrier pipe lines in the State. Most of these carriers perform both gathering and trunk service. Some carriers install facilities for loading and unloading tankers, cars, and barges. The rate for gathering oil ranges from fifty-five one hundredths of a cent per barrel to ninety-eight cents per barrel, depending upon the section of Texas from which the oil is gathered.

The following tabulation reflects the rate of charge for transportation of oil in the U.S. barrels of all Gulf Coast destinations.

AREA	RATE
East Central Texas	6.00¢ - 93.00¢
East Texas	6.00¢ - 85.00¢
Panhandle	10.50¢ - 76.00¢
Southwest Texas	5.00¢ - 97.75¢
Texas Gulf Coast	0.55¢ - 97.00¢
West Central Texas	10.00¢ - 83.00¢
West Texas	13.00¢ - 98.00¢

Where the occasion arises, railroad and trucks move crude oil from some fields not reached by pipe lines, at a special rate. This type of transportation cannot, however, compete with or move the enormous volume of crude oil transported by pipe lines.

Truck lines also come into great prominence as carriers of crude oil, but like railroads, they cannot compete from a volume standpoint with transportation by pipe lines.

NATURAL GAS POLICY ACT (NGPA) STATISTICS — 1984

Applications Received and Docketed:	16,197
Applications Reviewed:	16,002
Applications Administratively Approved:	14,743
Hearings Conducted:	
Unprotested	1
Protested	0
Applications by Category:	
102 (C) (1) (B)	793
102 (C) (1) (C)	4,445
103	8,311
107	31
107 (C) (5) Production Enhancement	36
107 (C) (5) Tight Sands	1,210
108	<u>2,196</u>
Total (Reflects Multiple Categories)	17,022
Category Determinations Approved by Commission Order:	
102 (C) (1) (B)	804
102 (C) (1) (C)	4,247
103	7,721
107	39
107 (C) (5) Production Enhancement	72
107 (C) (5) Tight Sands	1,094
108	<u>2,159</u>
Total	16,136
Applications Withdrawn Before Order:	723
Applications Withdrawn After Order:	3

STATE-FUNDED WELL PLUGGING ACTIVITY

A fee of \$100 for each drilling permit application, authorized by the 68th session of the Texas Legislature, has been in effect since September 1, 1983. The proceeds of this fund are to be used to plug improperly abandoned wells as well as to enforce the laws, rules, and regulations relating to the abatement of pollution. Penalties and interest collected from plugging violations are also deposited into the well plugging fund. One staff person in each district office, as well as one staff person in the Austin headquarters office, has been assigned to work exclusively with well plugging due to the twelve-fold increase in plugging activity brought about by this legislation.

Calendar Year 1984 Statistics

Number of Wells Approved for Plugging	436
Number of Wells Plugged	272
1984 Wells Remaining to be Plugged	164
Total Plugging Cost and Other Expenses	\$2,211,253.80
Estimated Cost of 1984 Wells to be Plugged	984,000.00
Total Cost and Estimated Cost	<u>\$3,195,253.80</u>
Amount Collected from Drilling Permit Fee (W-1's)	\$3,998,400.00
Amount Collected from Other Sources (Bonds, Letters of Credit, Contributions, Interest, etc.)	<u>537,355.22</u>
Total	<u>\$4,535,755.22</u>

LEGAL ENFORCEMENT ACTIVITY

The authority to assess administrative penalties was granted to the Railroad Commission effective September 1, 1983. Previous enforcement efforts centered around Commission-called proper plugging hearings, followed by referral to the Attorney General's Office. The Attorney General then filed suit in district court for civil penalties.

In March, 1984, after discussions with the Attorney General's Office about the use of administrative penalties, the Railroad Commission assessed its first administrative penalty. Since June, 1984, all new cases have been routinely processed to consider administrative penalties.

The statistics below reflect this transition from a civil penalty enforcement system, to one concentrating on administrative penalties and an increased emphasis on all aspects of enforcement.

Calendar Year 1984 Statistics

Administrative Penalties Assessed	\$332,750.00
Administrative Penalties Collected	\$195,550.00
Penalties in Suspense Account at Year End	54,407.00
Total Penalties Collected	<u>\$249,957.00</u>
Total Number of Administrative Penalty Cases Completed	76
Total Number of Cases Received in Austin	838
Average Number of New Cases Received Per Month	70
Total Number of Civil or Administrative Penalty Cases Pending (Includes Penalty Cases Uncollected by Attorney General)	1,707
Number of Enforcement Hearings Set (Penalty and Proper Plugging for 1984)	322
Cases Pending with Attorney General on January 1, 1985	328
Civil Penalties Assessed in District Court	<u>\$28,394,800.00</u>

UNDERGROUND INJECTION CONTROL (UIC) STATISTICS — 1984

Salt Water Disposal Wells:

Applications Received	942
Applications Denied	68
Applications Withdrawn or Returned	34
Applications Protested	40
Applications Referred to Hearing	33
Permits Issued	792

Fluid Injection Wells:

Applications Received	1,500
Number of Wells Included in Applications	4,476
Applications Denied	39
Applications Withdrawn or Returned	47
Applications Protested	54
Applications Referred to Hearing	26
Permits Issued	1,288
Number of Wells Permitted	4,253

Technical Review of Existing Injection Operations:

Amendment Processed	441
Commercial Well	72
W-2/G-1 Filed	476
Field Operations Requests	52
Operator Name Change	73
Citizen Complaint	7
Request for Technical Exceptions	124
Annual Monitoring Report Check	909
Rule 14(b)(2) Exceptions	182
Other	64

Pit Permitting (Form H-11):

Received:

New	3,457
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UIC Statistics-1984—Continued

Renewal	2,709
Permitted	300
Denied	22
Withdrawn	24
Returned	6
Sent to Hearing	1
 Enforcement Actions:	
Total Number of Wells	659
Type of Offense:	
No Annual Monitoring Report Filed	512
No Injection Authority	36
Other	74
Type of Action:	
Pipeline Severances	46
Wells Sealed	381
Wells Shut-in	8
Permit Cancelled or Suspended	2
Other	24
 Record Control Statistics	
Annual Monitoring Reports Mailed	49,635
Delinquent Letters Mailed	2,109
Requests for Injection Authority Mailed	138

TABLE 1
HISTORY OF TEXAS CRUDE OIL RESERVES,
PRODUCTION AND NUMBER OF PRODUCING WELLS

Year at January 1	CRUDE OIL		
	(M. Barrels) Estimated Proven Reserves* of Crude Oil at January 1	(M Barrels) Total Crude Oil Production** for Year	No. Crude Oil Producing Wells End of Year
1935	5,500,000	375,617	59,461
1936	6,010,000	418,776	68,054
1937	6,422,000	506,067	77,565
1938	8,247,928	468,782	85,137
1939	9,447,764	476,550	89,914
1940	9,768,371	486,662	95,214
1941	10,623,515	499,208	98,802
1942	10,975,641	477,828	98,757
1943	11,545,727	587,436	98,596
1944	11,324,954	741,126	99,746
1945	10,835,257	751,045	101,225
1946	11,470,294	755,900	103,109
1947	11,646,360	816,188	105,537
1948	11,777,537	898,314	109,643
1949	12,484,218	736,627	115,483
1950	13,509,732	817,842	123,271
1951	13,581,642	991,983	130,309
1952	15,314,964	1,009,793	136,398
1953	14,916,168	1,000,545	142,159
1954	14,998,620	954,434	149,142
1955	14,982,003	1,002,480	158,598
1956	14,933,502	1,078,886	168,930
1957	14,783,139	1,057,997	176,705
1958	14,555,140	909,958	182,633
1959	14,322,216	944,410	188,934
1960	14,859,674	892,084	192,627
1961	14,758,492	894,765	196,396
1962	14,849,574	894,023	197,659
1963	14,648,325	915,420	198,236
1964	14,573,125	928,606	199,119
1965	14,299,847	932,810	197,924
1966	14,303,058	1,000,325	196,308
1967	14,077,134	1,073,848	192,100
1968	14,494,109	1,087,825	187,681
1969	13,809,906	1,107,146	183,141
1970	13,063,182	1,207,625	177,221
1971	13,195,476	1,182,371	172,696
1972	13,023,529	1,263,412	167,233
1973	12,144,057	1,257,057	159,090
1974	11,756,613	1,225,166	159,702
1975	11,001,506	1,185,683	160,603
1976	10,080,035	1,153,941	160,546
1977	9,226,250	1,101,137	163,746
1978	8,467,436	1,040,966	166,365
1979	7,689,991	978,544	169,826
1980	7,636,084	931,078	175,673
1981	8,206,000	897,573	183,991
1982	8,093,000	871,780	191,319
1983	7,616,000	849,072	197,983
1984	7,539,000	845,502	207,451

* Estimated by American Petroleum Institute.

** Railroad Commission of Texas

TABLE 2
COMPARISON OF MARKET DEMAND WITH PRODUCTION FOR THE STATE OF TEXAS
 YEAR 1984 — (Barrels)

Month	MONTHLY BARRELS					² Crude Oil Production over/under Nominations	DAILY AVERAGE BARRELS			
	Total Crude Oil Field Nominations	Monthly Crude Oil Production	Production of ¹ Liquid Hydro-Car. Gas Well & Csghd. Gas	Total Liquid Production	² Crude Oil Production over/under Nominations		Crude Oil Field Nominations ³	Crude Oil Production	Total Liquid Production	² Crude Oil Production over/under Nominations
January	73,701,787	71,266,931	27,096,193	98,363,124	(-)2,434,856	(-)3.30%	2,377,477	2,298,933	3,173,004	(-) 78,544
February	68,973,861	67,445,663	25,374,402	92,820,065	(-)1,528,198	(-)2.22%	2,378,409	2,325,713	3,200,692	(-) 52,696
March	73,160,310	72,419,419	27,461,499	99,880,918	(-) 740,891	(-)1.01%	2,360,010	2,336,110	3,221,965	(-) 23,900
April	71,555,820	69,990,165	26,153,833	96,143,998	(-)1,565,655	(-)2.19%	2,385,194	2,333,006	3,204,800	(-) 52,188
May	74,499,882	71,946,795	27,049,215	98,996,010	(-)2,553,087	(-)3.43%	2,403,222	2,320,864	3,193,420	(-) 82,358
June	71,955,570	69,415,442	26,127,319	95,542,761	(-)2,540,128	(-)3.53%	2,398,519	2,313,848	3,184,759	(-) 84,671
July	73,870,303	71,373,601	27,321,868	98,695,469	(-)2,496,702	(-)3.38%	2,382,913	2,302,374	3,183,725	(-) 80,539
August	74,549,327	71,280,987	27,311,408	98,592,395	(-)3,268,340	(-)4.38%	2,404,817	2,299,387	3,180,400	(-) 105,430
September	70,757,220	69,075,521	26,535,195	95,610,716	(-)1,681,699	(-)2.38%	2,358,574	2,302,517	3,187,024	(-) 56,057
October	72,896,221	71,478,227	27,056,608	98,534,835	(-)1,417,994	(-)1.95%	2,351,491	2,305,749	3,178,543	(-) 45,742
November	69,244,260	69,140,095	26,308,127	95,448,222	(-) 104,165	(-)0.15%	2,308,142	2,304,670	3,181,607	(-) 3,472
December	71,379,205	70,669,229	26,459,460	97,128,689	(-) 709,976	(-)0.99%	2,302,555	2,279,653	3,133,184	(-) 22,902
ANNUAL	866,543,766	845,502,075	320,255,127	1,165,757,202	(-)21,041,691	(-)2.43%	2,367,610	2,310,115	3,185,129	(-) 57,495

¹ The term "Liquid Hydrocarbon" as used herein, covers all liquefiable hydrocarbons recovered from gas wells and casinghead wells by Natural Gasoline Plants, Cycling Plants and separators, includes condensate, natural gasoline, butane-propane, ethane, and other products.

² Comparisons in this table do not include "Liquid Hydrocarbons".

³ Includes only the crude oil nominated for from lease connections. (See Table No. 3.)

TABLE 3
CRUDE OIL NOMINATIONS FOR 1984 BY DISTRICT
(Average Barrels Daily)

District	January	February	March	April	May	June	July	August	September	October	November	December
1	75,629	77,152	75,180	77,375	76,431	72,695	75,520	78,941	76,751	73,681	72,629	70,078
2	99,291	101,447	97,637	98,353	99,165	99,821	85,756	101,386	100,578	101,368	100,980	100,774
3	268,544	271,075	265,512	270,521	272,624	271,752	274,326	278,322	269,755	272,113	267,918	261,181
4	64,523	66,100	65,269	64,494	65,511	65,697	66,476	67,258	67,804	67,354	65,732	65,933
5	22,904	23,016	20,955	21,587	21,974	21,541	21,625	21,392	21,548	20,347	20,753	20,788
6	127,819	140,081	138,099	112,834	113,025	111,579	113,554	114,024	111,239	110,404	100,162	98,807
6E	135,808	121,301	134,302	150,472	157,813	150,557	148,627	144,738	133,043	132,114	131,216	130,124
7B	102,247	99,338	96,341	101,462	101,721	103,095	102,918	101,133	100,233	99,716	97,685	96,145
7C	97,239	94,755	95,339	97,192	99,874	99,348	98,400	97,621	95,598	96,039	91,077	91,317
8	633,923	635,665	626,087	630,273	636,312	636,383	637,217	636,706	629,025	629,259	630,520	632,636
8A	584,510	581,963	582,622	591,406	586,626	588,399	579,922	581,215	576,704	572,159	553,873	560,982
9	110,625	112,983	108,711	111,200	111,739	115,763	114,484	116,319	114,600	116,458	115,959	115,099
10	54,415	53,533	53,956	58,025	60,407	61,889	64,088	65,762	61,696	60,479	59,638	58,691
TOTAL	2,377,477	2,378,409	2,360,010	2,385,194	2,403,222	2,398,519	2,382,913	2,404,817	2,358,574	2,351,491	2,308,142	2,302,555

TABLE 4
CRUDE OIL ALLOWABLES FOR 1984
 (Barrels Monthly)

District	January	February	March	April	May	June	July	August	September	October	November	December
1	3,454,480	3,282,730	3,586,425	3,544,577	3,707,639	3,507,982	3,628,740	3,640,232	3,449,438	3,632,045	3,484,827	3,558,134
2	3,682,924	3,434,166	3,619,714	3,556,074	3,694,761	3,632,809	3,764,188	3,744,115	3,614,589	3,683,843	3,586,071	3,760,472
3	11,644,465	11,058,173	11,778,916	11,510,063	11,863,146	11,382,339	11,744,180	12,009,665	11,797,724	12,388,430	11,810,162	11,558,904
4	2,240,332	2,084,030	2,212,646	2,247,917	2,410,828	2,365,713	2,442,322	2,378,025	2,319,927	2,372,447	2,274,247	2,392,718
5	981,636	923,232	935,236	900,550	939,657	770,888	786,705	808,412	837,691	897,426	935,643	990,087
6	4,248,869	3,994,672	4,267,339	4,172,333	4,357,026	4,252,482	4,432,307	4,490,409	4,265,562	4,415,278	4,189,298	4,375,841
6E	4,535,261	4,254,457	4,552,702	4,407,553	4,548,298	4,391,561	4,327,027	4,338,205	4,200,340	4,339,180	4,203,721	4,347,336
7B	4,784,328	4,575,036	4,885,555	4,643,355	4,852,342	4,661,761	4,857,735	4,828,882	4,676,730	4,868,778	4,743,644	4,903,019
7C	4,041,063	3,947,516	4,252,048	4,226,260	4,478,841	4,289,552	4,390,835	4,352,448	4,212,284	4,341,495	4,239,458	4,418,989
8	23,707,433	22,141,142	23,781,323	23,142,439	24,003,087	23,477,739	24,162,844	24,021,930	23,157,918	24,005,881	23,365,824	24,561,565
8A	21,910,240	20,555,283	21,852,636	21,156,397	21,687,736	20,863,752	21,755,408	21,818,988	20,817,646	21,299,275	20,551,215	20,998,889
9	5,088,574	4,961,823	5,399,378	5,324,953	5,442,306	5,241,187	5,374,668	5,442,825	5,251,643	5,493,535	5,341,319	5,386,006
10	2,558,469	2,284,333	2,427,074	2,414,178	2,552,801	2,563,766	2,603,668	2,615,392	2,477,108	2,586,077	2,516,766	2,565,383
TOTAL	92,878,074	87,496,593	93,550,992	91,246,649	94,538,468	91,401,531	94,270,627	94,489,528	91,128,600	94,323,690	91,242,195	93,817,343
Daily Average	2,996,067	3,017,124	3,017,774	3,041,555	3,049,628	3,046,718	3,040,988	3,048,049	3,037,620	3,042,700	3,041,407	3,026,366

TABLE 5
CRUDE OIL IN STORAGE - IN LINES - IN LEASE TANKS AT REFINERIES,
PIPE LINE TANK FARMS AND TERMINALS FOR THE YEAR 1984
 (Barrels)

MONTH	Oil in Lines	Lease Tanks	Refineries	Gathering Systems Pipe Line Tank Farms & Terminals	TOTAL STORAGE
January	23,109,019	14,365,324	30,471,475	41,390,660	109,336,478
February	23,067,899	14,022,762	25,382,507	42,551,688	105,024,856
March	21,445,764	13,998,691	25,906,240	40,354,958	101,705,635
April	21,523,161	14,100,265	26,224,532	42,841,794	104,689,752
May	43,385,816	13,732,025	29,694,940	21,450,671	108,263,452
June	21,395,154	13,833,464	28,819,058	43,723,038	107,770,714
July	20,897,435	13,729,168	29,151,890	44,319,742	108,098,235
August	20,254,818	13,514,546	22,390,961	32,589,812	88,750,137
September	20,447,532	14,164,804	24,292,949	42,928,305	101,833,590
October	20,013,137	14,329,350	25,576,445	44,043,737	103,962,669
November	20,041,320	14,480,670	26,903,541	41,561,117	102,986,648
December	19,591,808	14,367,890	21,040,930	40,169,131	95,169,759
TOTALS	275,172,863	168,638,959	315,855,468	477,924,653	1,237,591,943

TABLE 6
 PRODUCTION STATISTICS BY COUNTY FOR THE YEAR 1984

COUNTY NAME	DIST	GAS WELL GAS MCF	CONDENSATE BBL	CRUDE OIL BBL	CASINGHEAD MCF
ANDERSON	6	4,858,008	96,725	3,120,170	9,650,870
ANDREWS	8	2,747,275	12,113	39,145,096	30,304,734
ANGELINA	6	2,600,032	26,099	3,984	9,916
ARANSAS	4	16,797,141	100,128	772,390	1,389,383
ARCHER	9	3,079	0	4,293,036	1,219,828
ARMSTRONG	10	0	0	0	0
ATASCOSA	1	24,881,749	57,257	2,195,976	6,827,272
AUSTIN	3	4,042,699	69,476	738,530	485,400
BAILEY	8A	0	0	0	0
BANDERA	1	0	0	0	0
BASTROP	1	22,805	0	194,467	111,919
BAYLOR	9	0	0	459,172	15,988
REE	2	18,200,643	126,463	991,660	1,886,760
RELL	1	0	0	5	1
BEXAR	1	18,399	0	1,183,772	28,630
BLANCO	1	0	0	0	0
BORDEN	8A	0	0	7,338,400	5,423,175
BOSQUE	5	0	0	0	0
BCWIF	6	1,171,706	47,387	6,910	1,878
BRAZORIA	3	86,659,879	560,654	7,278,416	8,147,565
BRAZOS	3	549,139	21,127	6,861,737	11,224,655
BREWSTER	8	0	0	0	0
BRISCOE	10	0	0	0	0
BROOKS	4	71,891,194	485,745	743,179	2,235,098
BROWN	7R	4,485,382	10,166	554,659	2,768,129
BURLESON	3	15,008,444	200,395	8,879,512	46,206,699
BURNET	1	0	0	0	0
CALDWELL	1	20,969	674	2,845,083	2,025,579
CALHOUN	2	35,021,251	254,344	1,358,234	2,437,283
CALLAHAN	7R	4,704,655	26,700	1,514,035	2,552,065
CAMERON	4	3,366,341	0	4,376	5,387
CAMP	6	3,849,491	0	515,983	49,495
CARSON	10	33,142,938	873	1,590,889	42,459,265
CASS	6	19,033,482	63,217	1,167,091	2,136,654
CASTRO	10	0	0	0	0
CHAMBERS	3	46,427,207	563,067	6,512,181	30,365,843
CHEROKEE	6	10,702,760	80,751	1,446,945	1,396,036
CHILDRESS	10	0	0	9,081	24
CLAY	9	630,942	13,708	2,790,285	3,699,008
COCHRAN	8A	1,847,357	14,985	10,573,981	6,341,640
COKE	7C	1,444,112	15,420	2,277,496	7,376,313
COLEMAN	7R	7,708,696	30,798	1,597,514	4,479,801
COLLIN	5	0	0	0	0
COLLINGSWORTH	10	3,476,810	575	11,237	179,362
COLORADO	3	31,116,881	301,658	550,760	1,738,046
COMAL	1	0	0	0	0
COMANCHE	7R	2,005,073	6,036	111,258	758,489
CONCHO	7C	3,096,549	6,213	293,810	394,287
COOKE	9	412,560	6,434	4,655,694	2,412,969
CORYELL	7R	0	0	0	0
COTTE	8A	1,812,268	11,774	98,271	4,028
CRANE	8	30,083,972	48,035	25,788,401	142,385,673
CROCKETT	7C	68,803,317	211,714	4,645,045	13,113,800
CROSS	8A	0	0	1,223,899	180,569
CULBERSON	8	1,851,735	1,439	641,494	2,190,698
DALLAM	10	53,514	0	0	0
DALLAS	5	0	0	0	0
DAWSON	8A	0	0	7,783,369	4,241,556
DEAF SMITH	10	0	0	0	0
DELTA	5	0	0	28,096	9,206
DENTON	9	1,442,362	1,183	45,766	106,674
DE WITT	2	17,596,622	266,523	393,108	682,761
DICKENS	8A	0	0	43,325	2,927
DIMMIT	1	10,243,812	34,831	3,375,547	2,690,572
DONLEY	10	40,760	0	0	0
DUVAL	4	114,399,981	243,065	3,636,777	4,442,039
EASTLAND	7R	12,201,168	55,977	2,699,006	11,299,420
ECTOR	8	56,696,514	34,238	43,899,797	42,949,740
EDWARDS	1	3,810,190	921	15,244	3,143
ELLIS	5	0	0	13,244	144
EL PASO	8	0	0	0	0
ERATH	7R	3,939,740	5,822	9,668	148,158
FALLS	5	75,781	23	29,902	976
FANNIN	5	0	0	0	0
FAYETTE	3	14,341,081	464,243	5,936,181	21,508,104
FISHER	7B	405,950	1,451	3,427,931	4,165,984
FLOYD	8A	0	0	2,635	739
FORD	9	116,831	0	415,746	14,189
FORT BEND	3	26,036,869	184,531	6,236,037	6,606,325
FRANKLIN	6	11,442,857	1,327	1,770,293	63,263
FREESTONE	5	43,609,372	142,864	430,738	1,776,150
FRIO	1	1,694,614	2,614	2,489,903	1,756,978
GAINES	8A	1,910,575	2,494	41,790,519	28,857,375
GALVESTON	3	47,483,311	717,072	3,132,633	9,605,238
GARZA	8A	0	0	7,411,783	1,140,224

TABLE 6-Continued
 PRODUCTION STATISTICS BY COUNTY FOR THE YEAR 1984

COUNTY NAME	DIST.	GAS WELL GAS MCF	CONDENSATE BBL	CRUDE OIL BBL	CASINGHEAD MCF
GILLESPIE	1	0	0	0	0
GLASSCOCK	8	142,369	15,683	6,204,528	13,697,057
GOLIAD	2	18,418,839	119,826	814,172	1,026,850
GOZVALES	1	1,312,902	26,449	2,561,009	1,826,816
GRAY	10	18,710,426	1,627	4,154,793	23,630,332
GRAYSON	9	3,157,219	79,026	4,001,077	6,705,127
GREGG	6	15,400,271	108,607	36,586,820	13,005,229
GRIMES	3	14,989,656	303,245	649,499	1,769,602
GUADALUPE	1	87,492	788	1,667,167	983,746
HALE	8A	0	0	3,216,886	519,765
HALL	10	0	0	0	0
HAMILTON	7B	108,129	140	3,982	11,088
HANSFORD	10	25,352,211	35,853	506,540	2,523,416
HARDEMAN	9	0	0	2,724,574	1,248,536
HARDIN	3	11,074,505	340,574	3,782,110	4,180,462
HARRIS	3	31,410,256	238,407	8,545,047	37,389,991
HARRISON	6	37,623,233	233,719	1,135,132	2,538,416
HARTLEY	10	6,608,917	0	16,623	1,981
HASKELL	7B	388,033	1,141	1,464,654	445,619
HAYS	1	0	0	0	0
HEMPHILL	10	106,389,058	652,317	571,737	7,318,005
HENDERSON	5	62,945,898	51,574	3,089,206	19,033,780
HIDALGO	4	146,753,001	1,841,087	327,651	847,151
HILL	5	0	0	7,609	5,586
HOCKLEY	8A	723,749	5,553	37,803,528	17,082,274
HOOD	7B	2,061,171	3,935	4	86
HOPKINS	5	3,057,193	38,978	1,135,948	1,050,411
HOUSTON	6	8,173,793	157,011	883,655	975,031
HOWARD	8	124,887	2,446	13,869,958	7,455,976
HUDSPETH	8	0	0	0	0
HUNT	5	20,158	623	9,546	33
HUTCHINSON	10	18,786,646	3,818	2,817,072	23,419,110
IRION	7C	7,793,146	110,787	3,440,099	20,023,543
JACK	9	24,719,596	116,123	3,464,934	16,539,665
JACKSON	2	24,062,921	206,220	5,815,895	9,746,729
JASPER	3	1,077,180	31,072	681,235	1,062,647
JEFF DAVIS	8	0	0	0	0
JEFFERSON	3	39,797,086	911,184	3,351,039	4,912,809
JIM HOGG	4	13,460,867	264,725	540,425	1,246,563
JIM WELLS	4	53,858,863	260,468	932,081	5,453,815
JOHNSON	5	0	0	0	0
JONES	7B	212,466	1,641	2,829,104	2,055,656
KARNES	2	12,460,610	249,688	533,978	2,807,237
KAUFMAN	5	0	0	254,837	313,680
KENDALL	1	0	0	0	0
KENEDY	4	74,360,076	135,746	615,184	887,917
KENT	8A	0	0	9,737,998	5,562,220
KERR	1	0	0	10,041	12
KIMBLE	7C	239,776	160	1,902	3,683
KING	8A	1,768,890	17,179	3,964,709	709,958
KINNEY	1	0	0	0	0
KLEBERG	4	141,131,369	347,617	2,554,705	4,862,848
KNOX	9	0	0	1,552,498	520,985
LAMAR	5	0	0	0	0
LAMB	8A	0	0	786,786	134,203
LAMPASAS	7B	0	0	0	0
LA SALLE	1	5,426,778	53,686	574,529	1,134,258
LAVACA	2	54,115,049	534,775	658,738	2,494,565
LEE	3	6,975,569	286,077	7,185,888	31,983,086
LEON	5	15,446,404	38,208	467,745	358,621
LIBERTY	3	6,477,024	103,555	3,610,136	3,002,096
LIMESTONE	5	24,273,365	68,351	210,812	6,217
LIPSCOMB	10	52,028,069	327,744	2,672,626	12,576,331
LIVE OAK	2	100,421,645	2,795,535	689,296	996,671
LLANO	1	0	0	0	0
LOVING	9	42,378,941	46,104	1,631,932	3,970,223
LUBBOCK	8A	0	0	2,621,208	259,384
LYNN	8A	0	0	567,348	125,151
MCCULLOCH	7C	248,130	0	5,042	64
MCLENNAN	5	0	0	9,288	205
MCMULLEN	1	21,612,594	429,885	3,350,246	4,155,570
MADISON	3	7,116,066	131,077	2,162,347	3,065,985
MARION	6	3,728,517	27,469	399,125	379,177
MARTIN	9	137,936	7,264	8,941,790	16,422,072
MASON	1	0	0	0	0
MATAGORDA	3	65,584,279	675,197	1,826,892	4,563,188
MAVERICK	1	2,560,254	14,030	1,467,451	757,104
MEDINA	1	50,762	15	291,982	72,596
MENARD	7C	1,121,646	1,496	156,187	136,850
MIDLAND	8	32,742,190	375,126	8,713,190	31,147,870
MILAM	1	222,061	175	375,017	108,835
MILLS	7B	0	0	0	0
MITCHELL	8	328,878	0	7,003,907	2,851,699
MONTAGUE	9	739,688	4,302	2,672,179	3,089,726
MONTGOMERY	3	7,459,659	215,291	7,266,552	30,756,361

TABLE 6-Continued
PRODUCTION STATISTICS BY COUNTY FOR THE YEAR 1984

COUNTY NAME	DIST.	GAS WELL GAS MCF	CONDENSATE BBL	CRUDE OIL BBL	CASINGHEAD MCF
MOORE	10	104,515,483	1,995	1,111,492	15,544,046
MORRIS	6	0	0	0	0
MOTLEY	8A	0	0	146,557	3,711
NACOGDOCHES	6	37,718,310	84,130	141,266	1,150,609
NAVARRO	5	7,409,164	102,656	937,437	1,939,316
NEWTON	3	2,233,542	293,117	806,314	1,193,735
NOLAN	7B	2,073,779	14,225	3,366,749	5,663,850
NUECES	4	77,757,279	692,563	2,848,667	5,761,833
DC HILTREE	10	29,382,117	119,170	3,737,175	13,294,824
OLDHAM	10	783,642	0	1,102,273	193,266
ORANGE	3	17,438,581	1,185,698	910,631	1,745,521
PALO PINTO	7B	22,960,415	83,507	263,452	1,792,499
PANOLA	6	119,300,524	891,662	593,757	2,510,096
PARKER	7B	28,430,491	59,905	47,899	203,456
PARMER	10	0	0	0	0
PECOS	8	231,665,313	187,337	51,130,731	32,705,481
POLK	3	13,775,655	193,983	804,462	1,261,809
POTTER	10	38,592,627	958	227,396	1,391,464
PRESIDIO	8	0	0	0	0
RAINS	5	5,238,109	430	0	0
RANDALL	10	0	0	0	0
REAGAN	7C	1,432,849	12,331	9,402,222	33,635,440
REAL	1	0	0	0	0
RED RIVER	6	0	0	49,679	2,600
REEVES	8	46,648,577	58,298	1,991,940	4,240,609
REFUGIO	2	24,261,975	39,170	21,896,785	39,549,690
ROBERTS	10	28,493,538	290,104	560,788	5,441,329
ROBERTSON	5	3,914,638	1,390	103,407	29,951
ROCKWALL	5	0	0	0	0
RUNNELS	7C	2,651,133	33,543	2,594,971	4,755,788
RUSK	6	61,718,500	487,019	13,606,058	9,800,860
SABINE	6	284,098	38,948	95,625	103,165
SAN AUGUSTINE	6	25,941	127	35	14
SAN JACINTO	3	3,649,107	130,918	92,015	51,041
SAN PATRICIO	4	33,360,419	728,149	2,479,399	4,418,570
SAN SABA	7B	158,138	4,776	0	0
SCHLEICHER	7C	12,692,173	74,402	1,171,253	4,037,677
SCURRY	8A	0	0	27,866,108	55,761,405
SHACKELFORD	7B	4,073,268	11,068	2,560,155	4,472,079
SHELBY	6	9,272,950	37,936	21,485	217,912
SHERMAN	10	38,946,698	754	146,358	255,602
SMITH	6	10,591,887	130,937	4,657,352	14,160,512
SOMERVELL	7B	39,132	0	0	0
STARR	4	44,328,715	366,161	1,518,635	3,628,390
STEPHENS	7B	9,271,758	34,561	6,387,728	6,511,700
STERLING	8	6,708,587	24,333	3,037,137	34,090,921
STONEWALL	7B	0	0	3,961,178	1,654,542
SUTTON	7C	52,368,008	126,559	63,597	30,767
SWISHER	10	0	0	0	0
TARRANT	5	42,072	0	0	0
TAYLOR	7B	578,367	8,588	2,165,108	2,090,960
TERRELL	7C	30,226,076	12,772	106,100	361,282
TERRY	8A	1,521,162	0	12,393,206	4,080,703
THROCKMORTON	7B	2,259,253	1,679	2,165,400	3,219,901
TITUS	6	0	0	2,045,911	17,442
TOM GREEN	7C	2,509,198	49,995	2,108,609	6,265,479
TRAVIS	1	0	0	5,215	93
TRINITY	3	180,573	2,061	1,486	17,800
TYLER	3	1,790,640	43,161	259,994	357,261
UPSHUR	6	34,129,778	468,875	579,769	218,541
UPTON	7C	9,884,535	332,766	11,128,867	32,340,465
UVALDE	1	0	0	125	11
VAL VERDE	1	5,894,542	254	1,501	28
VAN ZANDT	5	10,936,949	14,037	3,296,450	3,191,754
VICTORIA	2	19,859,951	135,466	2,187,412	3,102,693
WALKER	3	976,733	7,651	4,808	444
WALLER	3	149,025,907	75,716	98,475	871,508
WARD	8	64,248,609	228,892	9,511,715	22,613,749
WASHINGTON	3	3,202,539	88,465	691,210	3,313,452
WEBB	4	151,567,459	1,360,020	757,204	438,084
WHARTON	3	29,365,549	154,456	3,455,273	11,146,690
WHEELER	10	49,087,517	173,172	744,401	1,120,302
WICHITA	9	0	0	4,839,075	198,975
WILBARGER	9	10,771	0	1,903,884	426,000
WILLACY	4	15,389,655	39,062	1,494,617	9,869,694
WILLIAMSON	1	0	0	13,217	2,000
WILSON	1	2,265,601	32,453	1,645,032	372,977
WINKLER	8	61,861,623	174,930	7,872,398	36,573,464
WISE	9	73,943,543	208,592	1,982,427	14,790,565
WOOD	6	14,093,700	70,564	16,840,106	26,942,558
YOAKUM	8A	0	0	40,025,749	23,986,391
YOUNG	9	5,416,925	45,239	4,350,527	7,820,171
ZAPATA	4	176,601,443	110,494	266,719	336,877
ZAVALA	1	11,475,357	13,289	969,126	1,909,245
TOTAL		4,374,378,526	28,577,190	845,502,075	1,489,845,298

TABLE 7
ANNUAL PRODUCTION BY DISTRICT
 (Year 1984)

DIST.	HYDROCARBON LIQUIDS RECOVERED ON LEASES (BBL)	GAS WELL GAS (MCF)	CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1 - 85 (BBL)
1	764,398	95,846,550	25,019,098	25,275,767	920,059,799
2	4,224,167	323,398,562	64,482,203	35,237,504	2,420,064,286
3	8,643,632	690,261,518	279,399,795	93,119,598	7,454,574,304
4	6,883,523	1,129,825,190	45,715,423	19,499,604	3,037,788,206
5	446,776	173,024,556	10,253,680	7,076,872	978,142,257
6	2,913,988	404,624,993	85,739,672	38,748,858	2,250,454,151
6E	-----	-----	16,292,078	49,107,554	4,831,541,522
7B	354,434	106,065,913	54,051,791	35,545,056	1,840,193,004
7C	1,130,443	200,907,774	123,987,330	34,891,443	1,672,637,048
8	1,073,262	574,344,157	421,799,313	231,507,525	10,412,026,628
8A	51,856	9,552,357	155,104,660	215,504,901	7,681,254,639
9	475,879	111,901,881	58,651,596	40,006,912	3,005,104,785
10	1,614,292	554,625,075	149,348,659	19,980,481	1,631,198,805
TOTAL	28,577,190	4,374,378,526	1,489,845,298	845,502,075	48,135,039,434

Gross Gas Production Includes Extraction Loss (Shrinkage) for Hydrocarbon Liquids Recovered on Leases.

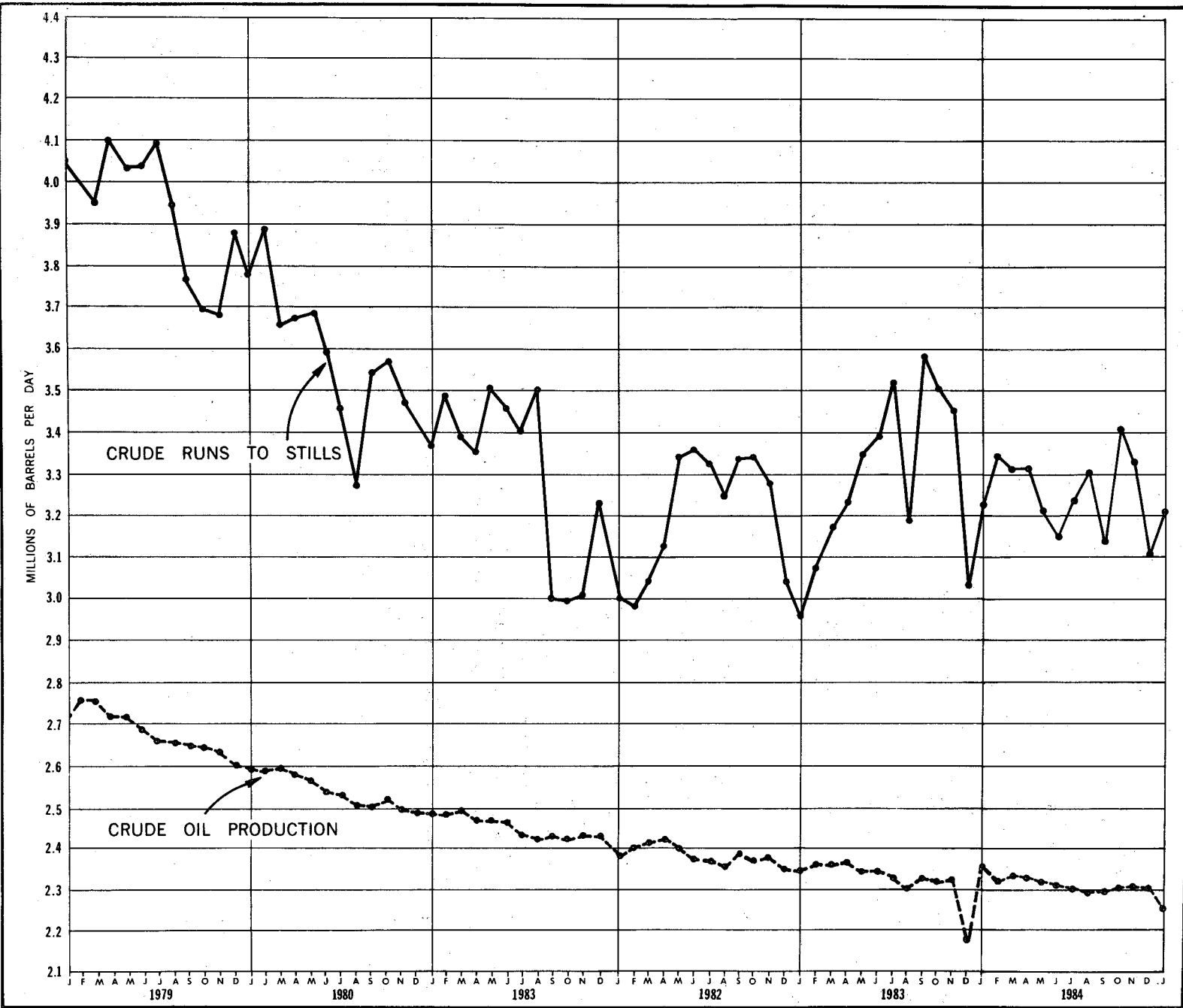


Figure 1. CRUDE OIL PRODUCTION AND CRUDE RUN TO STILLS

TABLE 8
HISTORY OF TEXAS NATURAL GAS

Year	Total Number of Gas Wells	Number of Gas Wells Produced	Gas Well Gas Produced (MCF)	Casinghead Gas Produced* (MCF)	Total Gas Produced* (MCF)	Gas Reported as Vented or Flared* (MCF)	Natural Gas Reserves as of Jan. 1 (MMCF)
1936		2,717	575,275,000	269,463,000	844,738,000	100,786,000	
1937		2,943	658,713,000	335,175,000	993,888,000	91,341,000	
1938		3,158	705,908,000	393,367,000	1,099,275,000	137,196,000	
1939		3,246	872,286,000	442,773,000	1,315,059,000	142,403,000	
1940		3,403	1,087,089,000	452,238,000	1,539,327,000	132,740,000	
1941		3,553	1,382,830,000	427,462,000	1,810,292,000	101,147,000	
1942		3,685	1,508,794,000	402,328,000	1,911,122,000	81,988,000	
1943		3,800	1,683,920,809	438,647,209	2,122,568,018	91,121,000	
1944		3,962	1,907,704,332	527,013,593	2,434,717,925	111,563,000	
1945		4,658	2,065,266,423	599,911,322	2,665,177,745	119,048,103	
1946		5,122	2,098,867,220	664,545,023	2,763,412,243	108,484,579	78,306,676
1947	8,897	5,438	2,231,430,080	706,070,607	2,937,500,687	97,793,573	86,363,459
1948	9,440	5,570	2,540,917,386	707,303,721	3,248,221,107	102,422,509	90,025,566
1949	10,171	6,493	2,739,790,600	770,732,048	3,510,522,648	141,909,355	95,708,553
1950	10,807	7,310	3,099,606,096	924,570,897	4,024,176,993	28,424,156	99,170,403
1951	11,138	8,296	3,518,486,197	1,155,049,259	4,673,535,456	47,426,042	102,404,077
1952	12,136	9,202	3,779,106,990	1,310,269,791	5,089,376,781	184,423,922	105,653,229
1953	13,367	10,257	3,835,635,847	1,479,135,184	5,314,771,031	297,296,275	105,732,763
1954	14,608	11,224	3,955,492,811	1,555,169,157	5,510,661,968	255,273,285	106,529,626
1955	15,612	11,793	4,061,169,733	1,679,288,713	5,740,458,446	270,198,640	105,129,062
1956	17,339	12,503	4,196,274,738	1,808,459,532	6,004,734,270	268,225,365	108,287,548
1957	19,302	13,681	4,209,022,841	1,827,840,669	6,036,863,510	220,454,367	112,728,750
1958	21,335	15,349	4,383,259,164	1,666,868,115	6,050,127,279	161,881,612	113,084,518
1959	23,381	16,752	4,707,673,353	1,714,236,548	6,421,909,901	154,741,674	115,045,743
1960	25,807	18,612	5,017,874,190	1,657,295,605	6,675,169,795	131,208,550	120,375,783
1961	28,048	19,831	5,126,897,899	1,667,118,864	6,794,016,763	125,465,201	119,489,393
1962	29,541	20,834	5,258,336,700	1,647,302,820	6,905,639,520	129,150,927	119,838,711
1963	30,480	22,016	5,530,700,927	1,682,973,822	7,213,674,749	132,963,189	119,503,798
1964	32,416	22,995	5,846,879,988	1,707,287,547	7,554,167,535	117,475,433	117,809,376
1965	33,436	23,570	6,132,764,258	1,721,780,862	7,854,545,120	103,978,872	118,855,055
1966	34,521	23,716	6,258,199,039	1,839,765,501	8,097,964,540	110,245,344	120,616,760
1967	35,035	23,760	6,314,445,633	2,022,348,049	8,336,793,682	130,109,653	123,609,326
1968	35,459	23,805	6,512,818,553	2,100,053,643	8,612,872,196	125,264,469	125,415,064
1969	35,759	23,689	6,838,026,114	2,125,458,089	8,963,484,203	112,108,200	119,001,106
1970	35,749	23,417	7,204,522,710	2,245,335,308	9,449,858,018	100,852,690	112,392,622
1971	35,139	23,280	7,367,204,617	2,203,426,957	9,570,631,574	70,606,194	106,352,993
1972	35,231	23,373	7,450,363,616	2,152,266,013	9,602,629,629	60,147,987	101,472,108
1973	36,352	23,595	7,322,579,995	2,018,102,992	9,340,682,987	41,891,917	95,042,043
1974	37,243	24,635	7,068,268,065	1,839,160,750	8,907,428,815	34,619,921	84,936,502
1975	39,281	26,184	6,491,849,189	1,560,262,733	8,052,111,922	31,465,557	78,540,717
1976	41,657	28,026	6,247,330,373	1,460,988,470	7,708,318,843	30,568,194	71,036,854
1977	44,432	31,434	6,150,029,884	1,414,605,290	7,564,635,174	27,490,253	64,651,410
1978	47,516	33,157	5,690,601,922	1,386,498,376	7,077,100,298	25,695,711	62,157,836
1979	53,230	35,377	5,775,570,824	1,340,247,339	7,115,818,163	27,499,559	54,600,235
1980	55,909	37,345	5,675,595,010	1,322,296,207	6,997,891,217	28,993,837	51,610,771
1981	59,102	40,153	5,376,163,312	1,356,878,719	6,733,042,031	33,087,368	50,287,000
1982	62,768	42,772	4,721,572,710	1,392,277,794	6,113,850,504	33,241,660	50,469,000
1983	64,888	44,111	4,227,636,672	1,415,546,191	5,643,182,863	28,574,585	49,757,000
1984	67,308	44,471	4,374,378,526	1,489,845,298	5,864,223,824	32,432,385	50,052,000

* Does not include all casinghead gas flared prior to August, 1952. Prior to that time casinghead gas not utilized was not required to be reported.

NOTE: GAS VOLUMES IN THOUSANDS OF CUBIC FEET (MCF) AT 14.65 PSIA and 60° F.

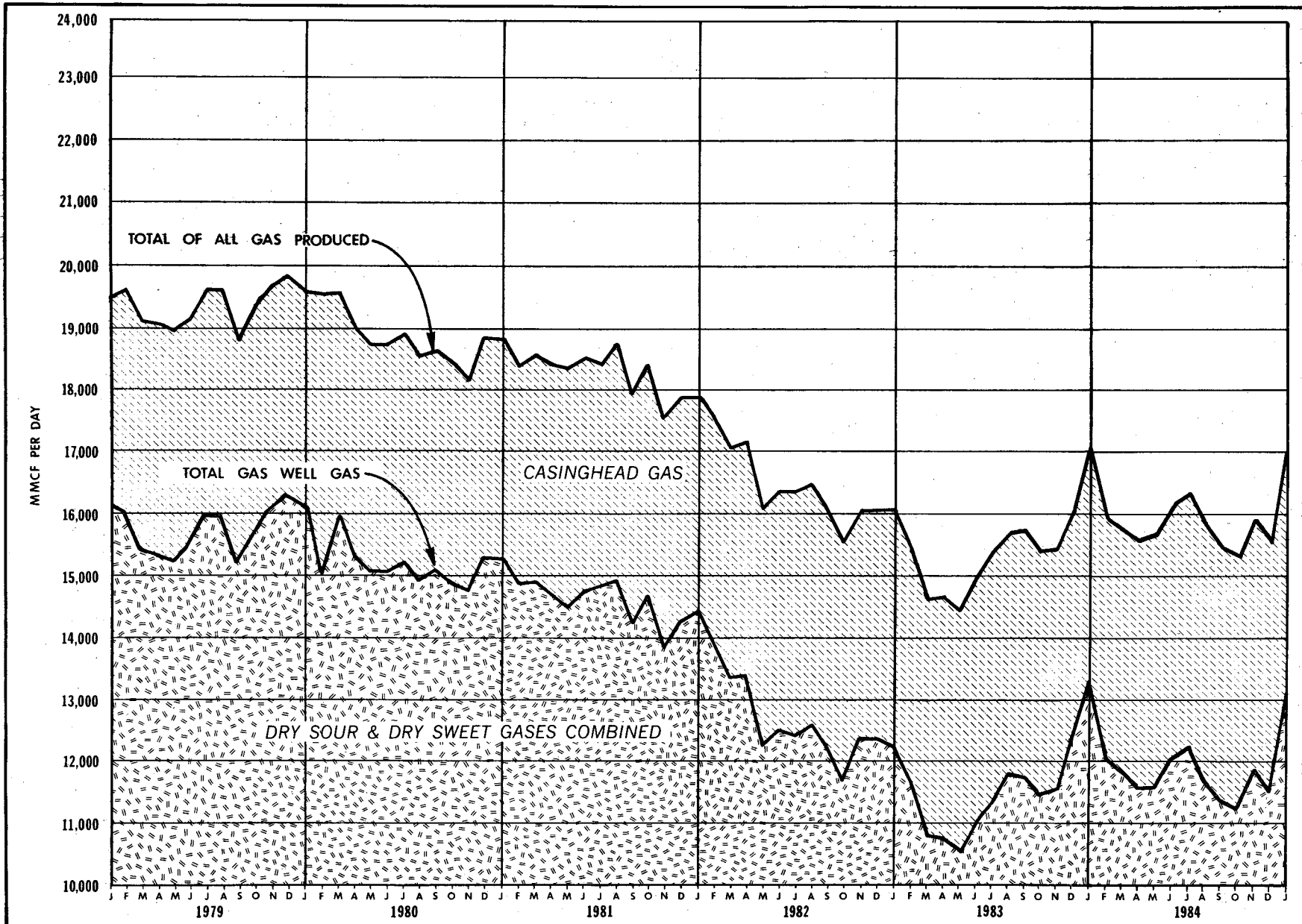


Figure 2. NATURAL GAS PRODUCTION IN TEXAS

TABLE 9
ULTIMATE DISPOSITION OF ALL GAS PRODUCTION

(Reported in MCF)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

YEAR 1984

Month	Extraction Loss ¹	Acid Gas H ₂ S & CO ₂	Plant Fuel & Lease Use	Pressure Maint. & Repressuring	Transmission Lines	Cycled	Carbon Black	Under-Ground Storage	Vented or Flared	Plant Meter Difference	Total Gas Produced ²	Marketed Production ³
January	36,867,701	11,342,101	40,093,254	21,660,474	403,530,648	9,109,158	210,234	1,396,960	2,693,728	741,729	527,645,987	443,834,136
February	34,808,605	9,105,912	37,102,738	21,662,927	339,271,010	8,266,176	209,548	8,393,941	2,544,867	(-) 148,189	461,217,535	376,583,296
March	36,555,691	10,612,624	38,862,870	21,428,938	361,522,737	9,339,934	224,789	8,083,069	2,459,530	(-) 826,314	488,263,868	400,610,396
April	35,412,207	9,485,999	38,129,740	22,421,463	342,162,774	8,447,301	176,199	5,239,515	2,787,373	3,436,130	467,698,701	380,468,713
May	37,002,117	10,157,349	38,927,780	22,746,653	351,876,914	9,105,386	235,911	11,262,143	2,960,309	1,375,001	485,649,563	391,040,605
June	34,671,846	10,856,843	36,967,768	22,970,926	351,512,701	8,357,644	227,874	14,947,832	2,712,831	1,703,993	484,930,258	388,708,343
July	37,143,639	11,509,788	39,097,370	24,111,628	370,006,019	8,385,057	228,809	9,214,306	2,871,983	4,281,732	506,850,331	409,332,198
August	35,791,327	10,727,776	37,848,101	23,606,931	359,276,910	8,669,194	206,838	9,316,562	3,266,372	2,541,212	491,234,223	397,331,849
September	35,968,969	7,114,555	36,829,702	21,836,971	336,980,154	7,635,519	217,575	13,087,924	2,683,385	1,612,370	463,967,124	374,027,431
October	35,416,506	10,727,115	36,811,257	23,746,977	349,607,667	9,461,955	188,293	4,475,233	2,555,300	2,032,064	475,022,367	386,607,217
November	36,155,104	8,782,808	37,292,244	22,622,933	357,191,523	9,006,284	134,786	3,312,520	2,559,181	1,370,919	478,428,302	394,618,553
December	35,843,751	10,670,894	38,793,569	23,034,854	353,811,649	9,022,472	195,953	4,247,683	2,337,526	4,585,947	482,544,298	392,801,171
TOTAL	431,637,463	121,093,764	456,756,393	271,851,675	4,276,750,706	104,806,080	2,456,809	92,977,688	32,432,385	22,689,594	5,813,452,557	4,735,963,908
Percent Of Total	7.43	2.08	7.86	4.68	73.56	1.80	0.04	1.60	0.56	0.39

¹ Extraction Loss is shrinkage in Gas Volume due to removal of Liquefied Hydrocarbons.

² Disposition Volumes not adjusted for corrected answers.

³ Marketed Production is the total gas to Transmission Lines, Carbon Black, and Plant Fuel and Lease Use.

NOTE: This table does not contain all information from updated reports that is reflected in figures past page 147 of this report.

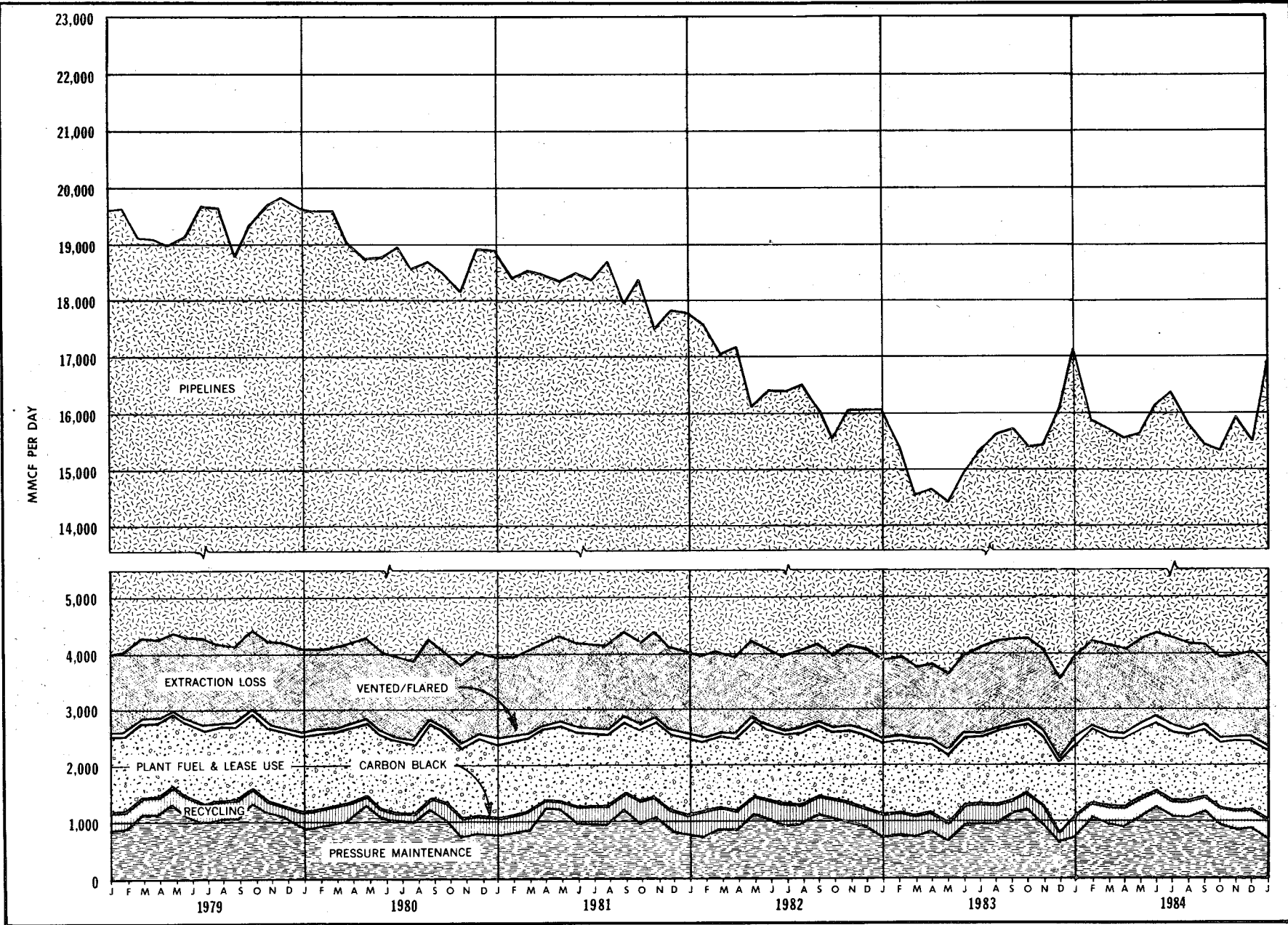


Figure 3. ULTIMATE DISPOSITION OF GAS PRODUCED IN TEXAS

TABLE 10
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
 (Reported in MCF)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE PRESSURE OF 60° F.
 YEAR 1984

Month	Gas Fields Produced	Wells Produced	Gas Well Gas Produced	Extraction Loss Lease	Fuel System & Lease Use	Gas Lift	Press. Maint. & Repressuring	Transmission Lines	Processing Plants	Carbon Black Plants	Vented or Flared
January	10,048	44,102	412,762,390	2,842,149	4,535,784	795,798	71,177	117,617,248	286,617,643	158,830	123,761
February	10,018	43,910	349,091,318	2,465,370	4,231,603	826,502	63,427	97,000,446	244,307,447	135,816	60,707
March	10,080	44,136	366,795,345	2,513,127	4,267,963	848,356	56,957	100,711,906	258,197,665	130,405	68,966
April	10,122	44,271	346,531,233	2,309,744	4,314,918	800,820	51,214	94,057,972	244,875,774	75,133	45,658
May	10,236	44,497	358,880,873	2,451,618	4,469,058	823,520	57,485	96,244,375	254,617,395	130,886	86,536
June	10,346	44,981	360,328,292	2,419,779	4,416,123	789,439	89,488	109,805,870	242,577,415	130,348	99,830
July	10,411	44,921	378,342,921	2,610,806	4,504,854	793,262	74,622	121,207,541	248,928,778	134,061	88,997
August	10,466	44,834	362,129,151	2,565,946	4,266,207	718,406	77,693	134,333,130	219,961,429	123,150	83,190
September	10,364	45,027	339,946,591	2,400,147	3,929,268	604,827	78,805	123,933,562	208,777,769	127,094	95,119
October	10,310	45,044	349,289,565	2,380,030	4,045,741	789,901	71,739	119,655,805	222,162,994	101,688	72,667
November	10,441	45,715	357,414,800	2,435,041	4,159,741	810,388	76,465	125,398,726	224,384,454	66,117	83,868
December	10,342	45,150	358,246,921	2,597,059	4,233,235	845,851	87,511	115,769,915	234,526,541	107,171	79,638
TOTAL	-----	-----	4,339,759,400	29,990,816	51,374,495	9,456,070	856,583	1,355,736,496	2,889,935,304	1,420,699	988,937

NOTE: This table does not contain all information from updated reports that is reflected in figures past page 151 of this report.

TABLE 11
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
 (Reported in MCF)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
 YEAR 1984

Month	Wells Produced	Casinghead Gas Produced	Gas Well Gas & Residue Gas Used for Gas Lift	Total Casinghead Gas, Gas Well Gas, & Residue Gas	Fuel System & Lease Use	Press. Maint. & Repressuring	Transmission Lines	Processing Plants	Carbon Black Plants	Storage	Vented or Flared
January	194,151	114,883,597	32,779,837	147,663,434	4,704,899	523,336	5,900,337	134,764,541	48,043	0	1,722,278
February	196,055	112,126,217	32,074,663	144,200,880	4,641,888	588,225	10,070,364	127,299,757	50,881	0	1,549,765
March	195,905	121,468,523	34,471,043	155,939,566	4,634,816	677,619	13,389,486	135,623,872	52,242	0	1,561,531
April	197,076	121,167,468	33,159,794	154,327,262	4,473,850	670,552	11,685,826	135,889,706	56,498	0	1,550,830
May	198,308	126,768,690	34,017,979	160,786,669	4,494,505	663,453	9,798,265	144,128,170	61,353	0	1,640,923
June	199,454	124,601,966	32,714,165	157,316,131	4,231,309	653,788	14,901,797	135,783,673	50,050	0	1,695,514
July	200,590	128,507,410	33,693,014	162,200,424	4,588,207	661,094	11,487,344	143,715,043	50,245	0	1,698,491
August	200,777	129,105,072	28,108,464	157,213,536	4,526,981	601,239	15,556,007	134,858,944	43,647	0	1,626,718
September	201,371	124,020,533	31,482,988	155,503,521	4,714,119	622,676	14,354,925	134,089,689	44,352	0	1,677,760
October	200,682	125,732,802	34,271,262	160,004,064	4,391,945	622,388	12,831,379	140,500,933	40,898	0	1,616,521
November	203,127	121,013,502	33,311,521	154,325,023	4,415,985	582,844	11,736,269	136,008,025	24,587	0	1,557,313
December	202,951	124,297,377	34,090,983	158,388,360	4,544,822	608,976	12,314,993	139,416,262	42,720	0	1,460,587
TOTAL	-----	1,473,693,157	394,175,713	1,867,868,870	54,363,326	7,476,190	144,026,992	1,642,078,615	565,516	0	19,358,231

NOTE: This table does not contain all information from updated reports that is reflected in figures past page 151 of this report.

TABLE 12
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1984

(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	144,293,322	110,929,764	255,223,086	131,066,000	106,093,512	237,159,512
DELIVERIES FROM GATH. SYSTEM	19,977,367	13,805,100	33,782,467	19,433,618	11,291,751	30,725,369
UNACCOUNTED FOR	-2,368,303	-867,906	-3,236,209	-1,507,975	-1,595,545	-3,103,520
GAS TO PLANTS FOR PROCESSING	121,947,652	96,256,758	218,204,410	110,124,407	93,206,216	203,330,623
REFINERY AND STORAGE VAPORS			2,125,809			2,571,723
OTHER SOURCES			159,415,033			140,265,091
TOTAL GAS TO PLANTS FOR PROCESSING			379,745,252			346,167,437
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	31,917,345	---	---	30,616,430
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	4,947,806	---	---	4,741,836
PLANT, LEASE, & SYSTEM USE	816,924	1,038,390	23,749,485	825,888	1,016,754	22,175,705
GAS LIFT	62,139	3,941,104	20,965,262	28,245	3,757,605	20,424,893
REPRESS & PRESS MAINT	0	1,094,141	14,265,812	0	1,220,962	13,309,287
UNDERGROUND STORAGE	0	0	157,866	0	0	174,235
TO OTHER PLANTS	14,759,180	6,974,711	18,321,023	15,413,829	4,484,124	14,548,439
TO TRANSMISSION LINES	4,333,234	466,994	265,343,853	3,152,814	469,086	239,884,250
VENTED OR FLARED	5,890	289,760	501,210	12,842	343,220	487,088
METER DIFFERENCE	---	---	-424,410	---	---	-194,726
TOTAL GAS DISPOSITIONED	19,977,367	13,805,100	379,745,252	19,433,618	11,291,751	346,167,437
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	727,343	NEW MEXICO	105,910	679,641	NEW MEXICO	112,265
GASOLINE	5,121,618	OKLAHOMA	2,927,494	4,846,361	OKLAHOMA	3,005,225
BUTANES - PROPANES	7,704,368	LOUISIANA	270,648	7,292,849	LOUISIANA	263,793
ETHANE	6,106,504			5,672,943		
OTHER PRODUCTS	2,623,746			2,474,834		
TOTAL PLANT PRODUCTION	22,283,579	TOTAL	3,304,052	20,966,628	TOTAL	3,381,283
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	29,396			28,011		
CO ₂ PRODUCTION (MCF)	123,721			136,771		

TABLE 12 - Continued
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1984
(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	136,428,585	116,306,571	252,735,156	130,173,198	115,306,962	245,480,160
DELIVERIES FROM GATH. SYSTEM	17,457,193	15,491,598	32,948,791	14,902,611	14,858,028	29,760,639
UNACCOUNTED FOR	-1,512,677	-2,090,156	-3,602,833	-2,629,764	-2,144,755	-4,774,519
GAS TO PLANTS FOR PROCESSING	117,458,715	98,724,817	216,183,532	112,640,823	98,304,179	210,945,002
REFINERY AND STORAGE VAPORS			2,242,302			2,130,537
OTHER SOURCES			148,513,441			138,559,223
TOTAL GAS TO PLANTS FOR PROCESSING			366,939,275			351,634,762
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	32,842,720	---	---	31,535,643
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	5,096,719	---	---	4,628,468
PLANT, LEASE, & SYSTEM USE	850,620	1,136,573	23,686,721	779,766	1,154,246	22,512,804
GAS LIFT	30,140	4,310,438	21,860,939	26,702	3,945,100	20,600,839
REPRESS & PRESS MAINT	0	1,362,565	12,861,317	0	1,358,468	13,428,198
UNDERGROUND STORAGE	0	0	242,313	0	0	246,325
TO OTHER PLANTS	13,096,856	7,550,886	19,104,770	11,424,633	6,986,225	16,730,603
TO TRANSMISSION LINES	3,466,094	826,039	250,641,330	2,663,480	1,088,916	237,424,796
VENTED OR FLARED	13,483	305,097	412,632	8,030	325,073	805,396
METER DIFFERENCE	---	---	189,814	---	---	3,721,690
TOTAL GAS DISPOSITIONED	17,457,193	15,491,598	366,939,275	14,902,611	14,858,028	351,634,762
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	702,519	NEW MEXICO	136,519	710,741	NEW MEXICO	144,153
GASOLINE	5,850,854	OKLAHOMA	2,962,812	5,560,527	OKLAHOMA	3,006,166
BUTANES - PROPANES	7,812,622	LOUISIANA	221,033	7,523,992	LOUISIANA	206,914
ETHANE	6,080,526			5,810,766		
OTHER PRODUCTS	2,611,447			2,535,442		
TOTAL PLANT PRODUCTION	23,057,968	TOTAL	3,320,363	22,141,469	TOTAL	3,357,233
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	27,717			10,712		
CO ₂ PRODUCTION (MCF)	129,400			129,748		

TABLE 12 - Continued
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1984

(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	128,924,014	119,510,132	248,434,146	123,244,483	116,614,597	239,859,080
DELIVERIES FROM GATH. SYSTEM	14,748,892	15,917,507	30,666,399	13,693,304	15,457,891	29,151,195
UNACCOUNTED FOR	-1,661,294	-2,523,030	-4,184,324	-1,731,326	-2,727,327	-4,458,653
GAS TO PLANTS FOR PROCESSING	112,513,828	101,069,595	213,583,423	107,571,618	98,429,379	206,000,997
REFINERY AND STORAGE VAPORS			2,307,737			2,174,069
OTHER SOURCES			151,731,317			144,138,217
TOTAL GAS TO PLANTS FOR PROCESSING			367,622,477			352,313,283
 GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	32,255,518	---	---	31,088,981
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	4,653,135	---	---	5,036,045
PLANT, LEASE, & SYSTEM USE	859,765	1,234,242	22,839,679	825,634	1,184,714	21,814,170
GAS LIFT	22,171	4,209,412	21,189,724	32,556	4,103,426	20,298,446
REPRESS & PRESS MAINT	0	1,442,265	13,701,664	0	1,404,777	14,228,457
UNDERGROUND STORAGE	0	0	267,461	0	0	198,686
TO OTHER PLANTS	11,131,602	7,715,963	19,488,941	10,574,977	7,432,785	16,265,284
TO TRANSMISSION LINES	2,721,064	992,759	250,796,633	2,251,726	1,102,485	240,878,795
VENTED OR FLARED	14,290	322,856	788,856	8,411	229,704	571,355
METER DIFFERENCE	---	---	1,640,866	---	---	1,933,064
TOTAL GAS DISPOSITIONED	14,748,892	15,917,507	367,622,477	13,693,304	15,457,891	352,313,283
 PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	736,103	NEW MEXICO	139,647	718,559	NEW MEXICO	129,495
GASOLINE	5,657,274	OKLAHOMA	2,969,366	5,620,962	OKLAHOMA	2,782,513
BUTANES - PROPANES	7,803,470	LOUISIANA	190,020	7,491,516	LOUISIANA	204,920
ETHANE	5,918,006			5,646,062		
OTHER PRODUCTS	2,699,644			2,595,963		
TOTAL PLANT PRODUCTION	22,814,497	TOTAL	3,299,033	22,073,062	TOTAL	3,116,928
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	17,080			28,518		
CO ₂ PRODUCTION (MCF)	121,175			121,102		

TABLE 12 - Continued
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1984

(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	127,007,177	120,083,191	247,090,368	125,211,242	121,973,471	247,186,713
DELIVERIES FROM GATH. SYSTEM	13,925,753	15,950,156	29,875,909	15,064,786	16,331,839	31,396,625
UNACCOUNTED FOR	-1,359,567	-2,692,342	-4,051,909	-1,707,727	-2,819,182	-4,526,909
GAS TO PLANTS FOR PROCESSING	111,721,857	101,440,693	213,162,550	108,438,729	102,824,450	211,263,179
REFINERY AND STORAGE VAPORS			1,479,429			2,366,334
OTHER SOURCES			153,439,266			155,498,790
TOTAL GAS TO PLANTS FOR PROCESSING			368,081,245			369,128,303
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	32,853,531	---	---	32,815,750
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	5,181,205	---	---	5,269,332
PLANT, LEASE, & SYSTEM USE	807,887	1,244,886	22,733,443	797,112	1,347,411	23,113,205
GAS LIFT	60,229	4,252,894	20,406,942	87,561	4,712,429	20,580,536
REPRESS & PRESS MAINT	0	1,410,576	14,687,452	0	1,065,716	14,629,054
UNDERGROUND STORAGE	0	0	281,449	0	0	154,126
TO OTHER PLANTS	11,036,353	7,771,811	16,468,559	12,028,479	7,804,269	17,746,472
TO TRANSMISSION LINES	2,018,026	917,673	251,342,321	2,139,069	908,568	251,550,946
VENTED OR FLARED	3,258	352,316	658,023	12,565	493,446	969,557
METER DIFFERENCE	---	---	3,468,320	---	---	2,299,325
TOTAL GAS DISPOSITIONED	13,925,753	15,950,156	368,081,245	15,064,786	16,331,839	369,128,303
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	741,510	NEW MEXICO	125,353	776,609	NEW MEXICO	119,509
GASOLINE	6,108,777	OKLAHOMA	3,071,277	5,928,919	OKLAHOMA	3,011,339
BUTANES - PROPANES	7,845,828	LOUISIANA	216,705	8,010,637	LOUISIANA	178,163
ETHANE	5,929,302			6,147,555		
OTHER PRODUCTS	2,537,567			2,349,434		
TOTAL PLANT PRODUCTION	23,162,984	TOTAL	3,413,335	23,213,153	TOTAL	3,309,011
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	33,054			32,702		
CO ₂ PRODUCTION (MCF)	145,904			138,945		

TABLE 12 - Continued
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1984

(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	116,914,296	115,367,698	232,281,994	119,987,856	117,068,282	236,056,138
DELIVERIES FROM GATH. SYSTEM	14,738,506	13,810,881	28,549,387	14,498,101	13,620,514	28,118,615
UNACCOUNTED FOR	-1,189,645	-1,346,315	-2,535,960	-793,624	-746,596	-1,540,220
GAS TO PLANTS FOR PROCESSING	100,986,145	100,210,502	201,196,647	103,696,131	102,701,172	206,397,303
REFINERY AND STORAGE VAPORS			2,151,150			2,336,766
OTHER SOURCES			149,435,987			147,269,968
TOTAL GAS TO PLANTS FOR PROCESSING			352,783,784			356,004,037
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	32,338,523	---	---	32,507,691
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	5,070,470	---	---	5,265,519
PLANT, LEASE, & SYSTEM USE	769,310	1,257,150	22,268,381	689,471	1,242,640	22,863,202
GAS LIFT	90,346	4,285,019	20,104,724	156,092	4,487,738	20,853,074
REPRESS & PRESS MAINT	0	983,520	14,499,546	0	980,192	14,589,775
UNDERGROUND STORAGE	0	0	101,187	0	0	305,617
TO OTHER PLANTS	12,404,420	6,060,060	16,024,176	11,967,440	5,558,192	15,521,194
TO TRANSMISSION LINES	1,471,802	898,599	240,290,081	1,670,240	1,040,274	242,397,616
VENTED OR FLARED	2,628	326,534	501,774	14,859	311,478	456,319
METER DIFFERENCE	---	---	1,584,922	---	---	1,244,030
TOTAL GAS DISPOSITIONED	14,738,506	13,810,881	352,783,784	14,498,101	13,620,514	356,004,037
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	736,306	NEW MEXICO	125,493	763,388	NEW MEXICO	127,069
GASOLINE	5,855,546	OKLAHOMA	2,903,766	5,869,703	OKLAHOMA	2,815,593
BUTANES - PROPANES	7,585,962	LOUISIANA	170,653	7,907,712	LOUISIANA	162,767
ETHANE	6,089,209			6,129,557		
OTHER PRODUCTS	2,295,503			2,269,691		
TOTAL PLANT PRODUCTION	22,562,526	TOTAL	3,199,912	22,940,051	TOTAL	3,105,429
		(INCLUDED IN "OTHER SOURCES"	ABOVE)		(INCLUDED IN "OTHER SOURCES"	ABOVE)
SULFUR PRODUCTION (LONG TONS)	32,445			31,353		
CO ₂ PRODUCTION (MCF)	134,886			145,488		

TABLE 12 - Continued
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1984

(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	116,523,371	111,407,436	227,930,807	122,811,342	113,772,796	236,584,138
DELIVERIES FROM GATH. SYSTEM	14,031,258	11,981,118	26,012,376	14,564,190	12,367,734	26,931,924
UNACCOUNTED FOR	-761,636	-1,846,388	-2,608,024	-816,291	-603,251	-1,419,542
GAS TO PLANTS FOR PROCESSING	101,730,477	97,579,930	199,310,407	107,430,861	100,801,811	208,232,672
REFINERY AND STORAGE VAPORS			2,550,182			2,856,544
OTHER SOURCES			144,735,271			146,507,215
TOTAL GAS TO PLANTS FOR PROCESSING			346,595,860			357,596,431
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	31,858,741	---	---	31,465,334
ACID GAS H2S, CO2, H2O	---	---	4,985,647	---	---	5,382,476
PLANT, LEASE, & SYSTEM USE	775,042	1,145,441	21,853,389	794,805	1,212,622	22,596,335
GAS LIFT	83,635	4,229,295	20,189,627	83,135	4,057,949	20,893,828
REPRESS & PRESS MAINT	0	876,929	14,786,778	0	962,537	14,276,003
UNDERGROUND STORAGE	0	0	270,170	0	0	263,267
TO OTHER PLANTS	11,577,600	4,632,930	13,551,093	11,297,920	5,480,353	16,361,638
TO TRANSMISSION LINES	1,589,506	807,597	237,989,222	2,377,805	411,008	243,854,076
VENTED OR FLARED	5,475	288,926	434,994	10,525	243,265	448,449
METER DIFFERENCE	---	---	676,199	---	---	2,055,025
TOTAL GAS DISPOSITIONED	14,031,258	11,981,118	346,595,860	14,564,190	12,367,734	357,596,431
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	741,387	NEW MEXICO	109,297	808,292	NEW MEXICO	116,591
GASOLINE	5,575,030	OKLAHOMA	2,547,610	5,288,624	OKLAHOMA	2,875,051
BUTANES - PROPANES	7,651,951	LOUISIANA	140,118	7,699,128	LOUISIANA	148,207
ETHANE	6,012,709			5,988,496		
OTHER PRODUCTS	2,131,010			2,228,618		
TOTAL PLANT PRODUCTION	22,112,087	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	2,797,025	22,013,158	TOTAL (INCLUDED IN "OTHER SOURCES" ABOVE)	3,139,849
SULFUR PRODUCTION (LONG TONS)	29,834			31,696		
CO2 PRODUCTION (MCF)	215,279			369,768		

TABLE 12 - Concluded
GASOLINE PLANT OPERATIONS IN TEXAS
YEAR 1984

(Data Source: RRC-Form R-3)

TOTAL FOR THE YEAR

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	1,521,584,886	1,384,436,412	2,906,021,298
DELIVERIES FRJM GATH. SYSTEM	187,035,579	170,884,117	357,919,696
UNACCOUNTED FOR	-18,039,829	-22,002,793	-40,042,622
GAS TO PLANTS FOR PROCESSING	1,316,261,243	1,191,549,502	2,507,810,745
REFINERY AND STORAGE VAPORS			27,292,582
OTHER SOURCES			1,779,508,819
TOTAL GAS TO PLANTS FOR PROCESSING			4,314,612,146

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	384,096,207
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	60,258,658
PLANT, LEASE, & SYSTEM USE	9,592,224	14,215,069	272,206,519
GAS LIFT	762,951	50,292,408	248,368,834
REPRESS & PRESS MAINT	0	14,162,648	169,263,343
UNDERGROUND STORAGE	0	0	2,662,702
TO OTHER PLANTS	146,713,289	78,452,309	200,132,192
TO TRANSMISSION LINES	29,854,860	9,929,998	2,952,393,919
VENTED OR FLARED	112,255	3,831,685	7,035,653
METER DIFFERENCE	---	---	18,194,119
TOTAL GAS DISPOSITIONED	187,035,579	170,884,117	4,314,612,146

PLANT LIQUID HYDROCARBON PRODUCTION

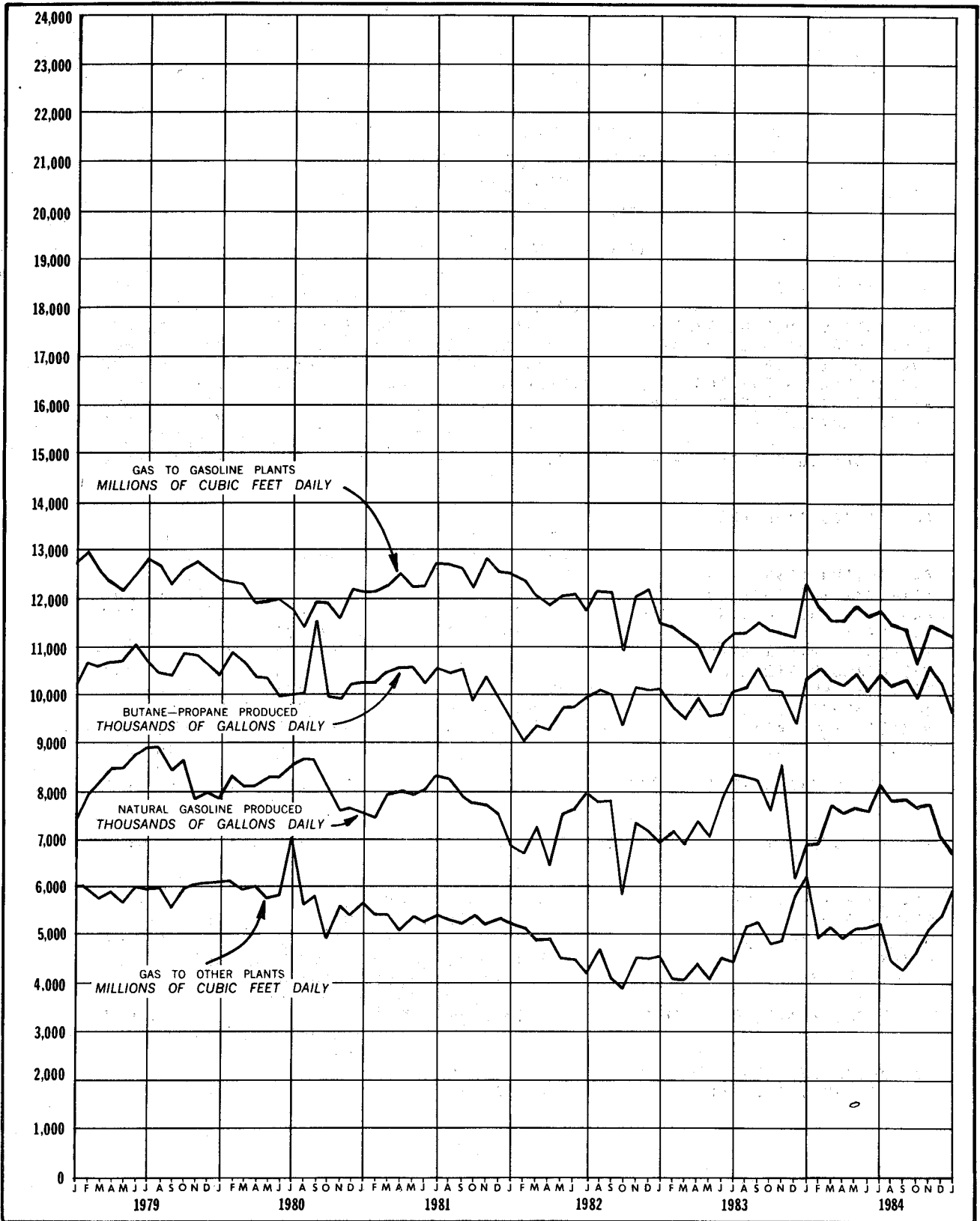
	BARRELS
CONDENSATE - CRUDE	8,842,397
GASOLINE	67,284,195
BUTANES - PROPANES	92,330,035
ETHANE	71,531,635
OTHER PRODUCTS	29,352,899
TOTAL PLANT PRODUCTION	269,341,161

OUT OF STATE GAS TO PLANTS

STATE	MCF
NEW MEXICO	1,491,300
OKLAHOMA	34,978,212
LOUISIANA	2,373,941

TOTAL	38,743,453
(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	332,518
CO ₂ PRODUCTION (MCF)	1,912,187



NATURAL GASOLINE PLANT OPERATIONS IN TEXAS
Figure 4.

This graph does not contain all information from updated reports as reflected in Tables 12, 13, & 14 of this report.

TABLE 13 - Continued
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1984
(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	13,910,606	4,346,387	18,156,993	12,096,475	4,133,208	16,229,683
DELIVERIES FROM GATH. SYSTEM	16,616	277,582	294,198	16,250	264,767	281,017
UNACCOUNTED FOR	116,384	-223,596	-107,212	70,784	-158,623	-87,839
GAS TO PLANTS FOR PROCESSING	13,910,374	3,845,209	17,755,583	12,151,009	3,709,818	15,860,827
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			1,631,565			1,270,439
TOTAL GAS TO PLANTS FOR PROCESSING			19,387,148			17,131,266
 GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	1,668,251	---	---	1,450,332
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	334,435	---	---	318,451
PLANT, LEASE, & SYSTEM USE	12,919	5,812	1,522,832	12,739	4,678	1,310,262
GAS LIFT	2,614	268,222	1,095,132	3,511	253,922	1,041,904
REPRESS & PRESS MAINT	0	0	1,459,339	0	0	1,411,212
CYCLED	0	0	9,339,934	0	0	8,447,301
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	192,669	0	0	89,688
TO TRANSMISSION LINES	0	0	3,727,697	0	0	2,523,766
VENTED OR FLARED	1,083	3,548	10,771	0	6,167	40,789
METER DIFFERENCE	---	---	36,088	---	---	497,561
TOTAL GAS DISPOSITIONED	16,616	277,582	19,387,148	16,250	264,767	17,131,266
 PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	94,601			82,236		
GASOLINE	146,583			127,213		
BUTANES - PROPANES	422,610			384,305		
ETHANE	391,539			337,915		
OTHER PRODUCTS	118,279			111,382		
TOTAL PLANT PRODUCTION	1,173,612			1,043,051		
 SULFUR PRODUCTION (LONG TONS)	7,276			7,224		
CO ₂ PRODUCTION (MCF)	0			0		
 OUT OF STATE GAS TO PLANTS						

TABLE 13 - Continued
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1984

(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	13,207,251	4,367,047	17,574,298	12,464,266	4,262,205	16,726,471
DELIVERIES FROM GATH. SYSTEM	15,561	263,853	279,414	15,505	255,344	270,849
UNACCOUNTED FOR	63,744	-140,732	-76,988	-24,586	-267,124	-291,710
GAS TO PLANTS FOR PROCESSING	13,255,434	3,962,462	17,217,896	12,424,175	3,739,737	16,163,912
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			1,253,882			1,105,571
TOTAL GAS TO PLANTS FOR PROCESSING			18,471,778			17,269,483
GAS DISPOSITION (MCF)	MAY			JUNE		
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	1,616,742	---	---	1,446,415
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	321,997	---	---	303,408
PLANT, LEASE, & SYSTEM USE	12,679	4,888	1,439,535	12,679	4,605	1,401,459
GAS LIFT	2,572	246,903	970,170	2,616	243,448	947,447
REPRESS & PRESS MAINT	0	0	1,346,272	0	0	1,188,851
CYCLED	0	0	9,105,386	0	0	8,357,644
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	127,374	0	0	64,751
TO TRANSMISSION LINES	0	0	3,219,914	0	0	3,365,803
VENTED OR FLARED	310	12,062	10,184	210	7,291	7,139
METER DIFFERENCE	---	---	314,204	---	---	186,566
TOTAL GAS DISPOSITIONED	15,561	263,853	18,471,778	15,505	255,344	17,269,483
PLANT LIQUID HYDROCARBON PRODUCTION	STATE		MCF	STATE		MCF
	BARRELS	STATE		BARRELS	STATE	
CONDENSATE - CRUDE	106,857			94,918		
GASOLINE	146,246			142,587		
BJTANES - PROPANES	409,459			400,550		
ETHANE	386,809			367,345		
OTHER PRODUCTS	116,084			107,828		
TOTAL PLANT PRODUCTION	1,165,455			1,113,228		
SULFUR PRODUCTION (LONG TONS)	7,183			6,189		
CO ₂ PRODUCTION (MCF)	0			0		

TABLE 13 - Continued
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1984
(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	13,173,583	4,204,733	17,378,316	13,440,071	4,112,976	17,553,047
DELIVERIES FROM GATH. SYSTEM	15,269	214,870	230,139	17,142	206,395	223,537
UNACCOUNTED FOR	-52,128	-193,802	-245,930	-170,530	12,329	-158,201
GAS TO PLANTS FOR PROCESSING	13,106,186	3,796,061	16,902,247	13,252,399	3,918,910	17,171,309
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			1,117,709			1,078,064
TOTAL GAS TO PLANTS FOR PROCESSING			18,019,956			18,249,373
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	1,474,511	---	---	1,542,945
ACID GAS H2S, CO2, H2O	---	---	309,516	---	---	311,785
PLANT, LEASE, & SYSTEM USE	12,679	3,727	1,476,680	12,679	2,459	1,497,280
GAS LIFT	2,590	208,918	1,157,253	2,485	203,936	1,193,550
REPRESS & PRESS MAINT	0	0	1,243,917	0	0	1,099,499
CYCLED	0	0	8,385,057	0	0	8,669,194
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	852,657	0	0	191,720
TO TRANSMISSION LINES	0	0	2,807,727	0	0	3,493,196
VENTED OR FLARED	0	2,225	4,860	1,978	0	33,981
METER DIFFERENCE	---	---	307,778	---	---	216,223
TOTAL GAS DISPOSITIONED	15,269	214,870	18,019,956	17,142	206,395	18,249,373
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	92,666			92,139		
GASOLINE	145,442			144,548		
BUTANES - PROPANES	415,916			400,192		
ETHANE	314,554			340,735		
OTHER PRODUCTS	111,527			115,182		
TOTAL PLANT PRODUCTION	1,080,105			1,092,796		
SULFUR PRODUCTION (LONG TONS)	7,361			7,171		
CO2 PRODUCTION (MCF)	0			0		

TABLE 13 - Continued
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1984

(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	11,877,398	3,847,558	15,724,956	13,654,775	3,934,145	17,588,920
DELIVERIES FROM GATH. SYSTEM	19,814	193,240	213,054	14,770	168,426	183,196
UNACCOUNTED FOR	37,554	115,958	153,512	-158,583	193,463	34,880
GAS TO PLANTS FOR PROCESSING	11,895,138	3,770,276	15,665,414	13,481,422	3,959,182	17,440,604
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			865,464			473,902
TOTAL GAS TO PLANTS FOR PROCESSING			16,530,878			17,914,506
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	1,521,029	---	---	1,389,767
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	245,497	---	---	201,209
PLANT, LEASE, & SYSTEM USE	12,679	1,820	1,363,192	12,679	1,936	1,307,464
GAS LIFT	1,833	191,420	1,167,260	2,091	164,546	1,266,360
REPRESS & PRESS MAINT	0	0	1,219,209	0	0	1,375,530
CYCLED	0	0	7,635,519	0	0	9,461,865
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	0	0	184,288	0	0	179,139
TO TRANSMISSION LINES	0	0	3,063,504	0	0	2,546,387
VENTED OR FLARED	5,302	0	45,139	0	1,944	5,750
METER DIFFERENCE	---	---	86,241	---	---	181,035
TOTAL GAS DISPOSITIONED	19,814	193,240	16,530,878	14,770	168,426	17,914,506
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	178,632			189,578		
GASOLINE	133,265			135,311		
BUTANES - PROPANES	368,093			384,444		
ETHANE	302,741			343,142		
OTHER PRODUCTS	113,796			116,874		
TOTAL PLANT PRODUCTION	1,096,527			1,169,349		
SULFUR PRODUCTION (LONG TONS)	5,476			3,678		
CO ₂ PRODUCTION (MCF)	0			0		

TABLE 13 - Continued
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1984

(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	13,749,243	3,417,957	17,167,200	13,983,021	4,053,017	18,036,038
DELIVERIES FROM GATH. SYSTEM	205,305	96,727	302,032	206,441	143,077	349,518
UNACCOUNTED FOR	80,079	72,048	152,127	-104,831	86,897	-17,934
GAS TO PLANTS FOR PROCESSING	13,624,017	3,393,278	17,017,295	13,671,749	3,996,837	17,668,586
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			954,524			1,058,691
TOTAL GAS TO PLANTS FOR PROCESSING			17,971,819			18,727,277
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	1,522,516	---	---	1,653,694
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	358,652	---	---	321,920
PLANT, LEASE, & SYSTEM USE	12,859	2,176	1,489,364	12,865	2,760	1,652,283
GAS LIFT	1,747	87,414	1,107,567	1,925	138,582	1,130,109
REPRESS & PRESS MAINT	0	0	890,830	0	0	1,065,814
CYCLED	0	0	9,006,284	0	0	9,022,472
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	190,699	0	14,473	190,096	0	2,662
TO TRANSMISSION LINES	0	0	3,588,846	0	0	3,727,297
VENTED OR FLARED	0	7,137	61,368	1,555	1,735	13,522
METER DIFFERENCE	---	---	-58,081	---	---	137,504
TOTAL GAS DISPOSITIONED	205,305	96,727	17,971,819	206,441	143,077	18,727,277
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	209,126			226,322		
GASOLINE	133,751			134,575		
BUTANES - PROPANES	395,882			407,031		
ETHANE	360,626			386,844		
OTHER PRODUCTS	118,230			131,463		
TOTAL PLANT PRODUCTION	1,217,615			1,286,235		
SULFUR PRODUCTION (LONG TONS)	6,689			0		
CO ₂ PRODUCTION (MCF)	0			0		

TABLE 13 - Concluded
CYCLING PLANT OPERATIONS IN TEXAS
YEAR 1984
(Data Source: RRC Form R-3)

TOTAL FOR THE YEAR

GAS INTAKE (MCF)	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	158,615,496	49,164,632	207,780,128
DELIVERIES FROM GATH. SYSTEM	572,803	2,629,538	3,202,341
UNACCOUNTED FOR	-179,166	-611,409	-790,575
GAS TO PLANTS FOR PROCESSING	157,863,527	45,923,685	203,787,212
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			13,805,944
TOTAL GAS TO PLANTS FOR PROCESSING			217,593,156

GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	18,532,196
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	3,719,044
PLANT, LEASE, & SYSTEM USE	152,814	45,977	17,320,996
GAS LIFT	28,672	2,529,925	13,014,942
REPRESS & PRESS MAINT	0	0	14,572,185
CYCLED	0	0	104,978,865
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	380,795	0	2,273,906
TO TRANSMISSION LINES	0	0	40,773,911
VENTED OR FLARED	10,522	53,636	253,309
METER DIFFERENCE	---	---	2,153,802
TOTAL GAS DISPOSITIONED	572,803	2,629,538	217,593,156

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,678,378
GASOLINE	1,676,904
BUTANES - PROPANES	4,827,652
ETHANE	4,299,642
OTHER PRODUCTS	1,387,067
TOTAL PLANT PRODUCTION	13,869,643

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	72,227	
CO ₂ PRODUCTION (MCF)	0	

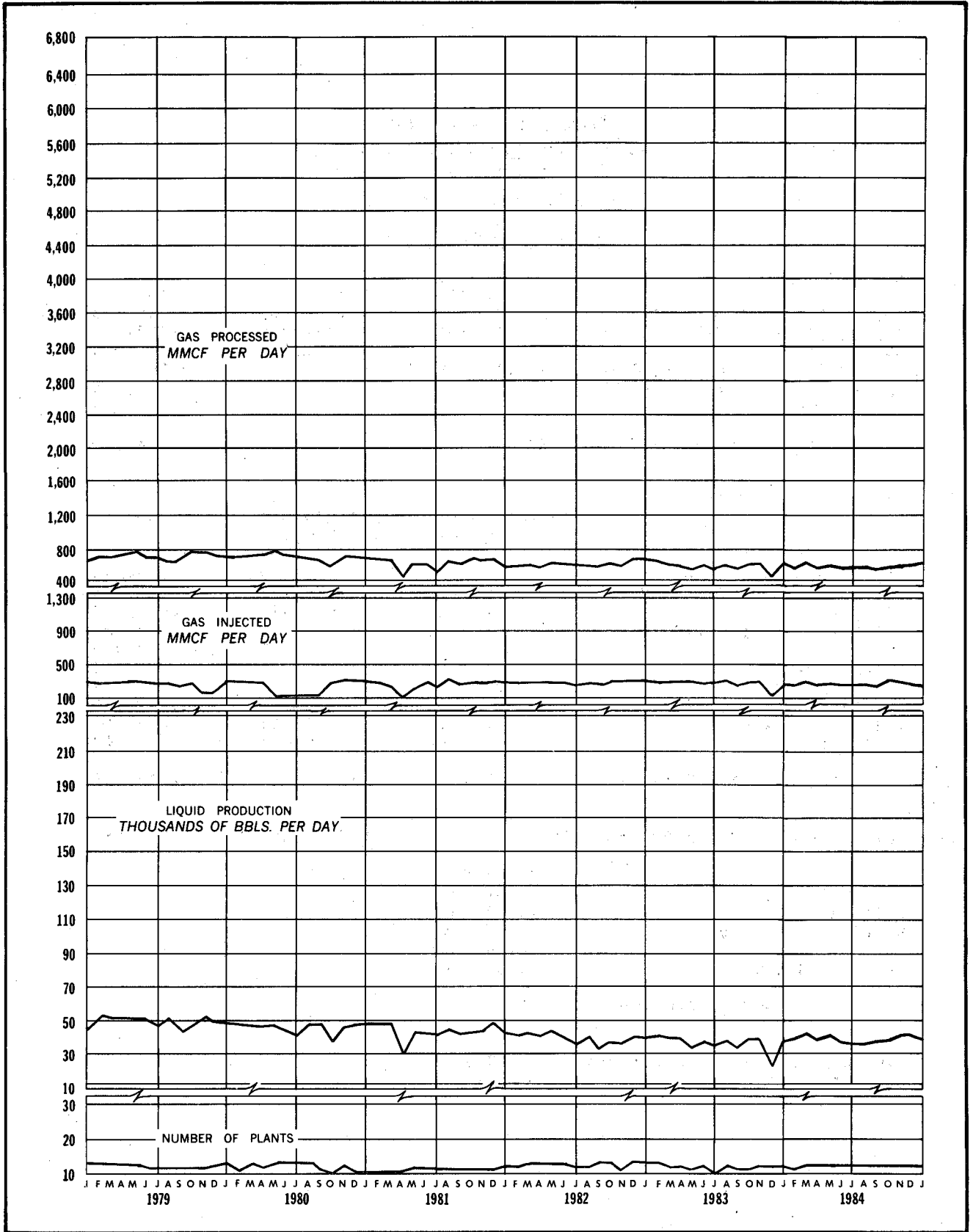


Figure 5. CYCLING PLANT OPERATIONS IN TEXAS

This graph does not contain all information from updated reports as reflected in Tables 12, 13, & 14 of this report.

TABLE 14
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1984

(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	JANUARY			FEBRUARY		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	133,719,015	22,397,134	156,116,149	109,002,549	21,832,520	130,835,069
DELIVERIES FROM GATH. SYSTEM UNACCOUNTED FOR	3,354,345	2,190,305	5,544,650	2,843,995	2,464,938	5,308,933
GAS TO PLANTS FOR PROCESSING	-1,182,307	41,430	-1,140,877	-361,734	48,437	-313,297
REFINERY AND STORAGE VAPORS	129,182,363	20,248,259	149,430,622	105,796,820	19,416,019	125,212,839
OTHER SOURCES			0			0
TOTAL GAS TO PLANTS FOR PROCESSING			50,501,052			31,245,099
			199,931,674			156,457,938
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	678,562	---	---	560,225
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	6,278,596	---	---	4,550,299
PLANT, LEASE, & SYSTEM USE	182,911	91,486	3,622,608	142,044	90,231	3,124,441
GAS LIFT	16,062	128,982	6,554,949	15,531	125,549	6,675,719
REPRESS & PRESS MAINT	0	848,752	2,925,237	0	1,506,226	3,283,809
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	1,666,747	1,053,549	47,591,719	1,514,044	682,389	41,578,687
TO TRANSMISSION LINES	1,482,608	56,987	131,237,950	1,169,256	53,596	97,350,979
VENTED OR FLARED	6,017	10,549	104,076	3,120	6,947	104,280
METER DIFFERENCE	---	---	927,977	---	---	-770,501
TOTAL GAS DISPOSITIONED	3,354,345	2,190,305	199,931,674	2,843,995	2,464,938	156,457,938
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS		OUT OF STATE GAS TO PLANTS			
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	901,273	LOUISIANA	2,311,053	800,963	LOUISIANA	1,916,062
		OKLAHOMA	6,693,360		OKLAHOMA	3,851,011
TOTAL PLANT PRODUCTION	901,273	TOTAL	9,004,413	800,963	TOTAL	5,767,073
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	11,322			5,654		
CO ₂ PRODUCTION (MCF)	1,531,369			766,382		

TABLE 14 - Continued
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1984
(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	MARCH			APRIL		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	115,054,828	23,450,040	138,504,868	107,989,193	23,247,084	131,236,277
DELIVERIES FROM GATH. SYSTEM	2,980,664	2,122,508	5,103,172	2,997,627	2,462,102	5,459,729
UNACCOUNTED FOR	-82,735	-154,724	-237,459	-128,862	-13,385	-142,247
GAS TO PLANTS FOR PROCESSING	111,991,429	21,172,808	133,164,237	104,862,704	20,771,597	125,634,301
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			33,492,340			31,853,691
TOTAL GAS TO PLANTS FOR PROCESSING			166,656,577			157,487,992
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	623,884	---	---	615,304
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	5,467,398	---	---	4,760,547
PLANT, LEASE, & SYSTEM USE	126,743	94,052	3,378,551	514,755	85,669	3,190,619
GAS LIFT	13,074	110,623	7,183,616	4,333	76,507	6,879,612
REPRESS & PRESS MAINT	0	1,205,731	3,576,095	0	1,454,302	3,428,375
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	1,580,282	666,427	44,365,342	1,390,680	805,032	41,733,072
TO TRANSMISSION LINES	1,249,160	25,356	102,828,360	1,084,945	25,992	97,444,240
VENTED OR FLARED	11,405	20,319	87,855	2,914	14,600	71,260
METER DIFFERENCE	---	---	-854,524	---	---	-635,037
TOTAL GAS DISPOSITIONED	2,980,664	2,122,508	166,656,577	2,997,627	2,462,102	157,487,992
PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS	
CONDENSATE - CRUDE	BARRELS 820,511	STATE LOUISIANA OKLAHOMA	MCF 1,796,808 5,107,395	BARRELS 739,711	STATE LOUISIANA OKLAHOMA	MCF 2,108,397 4,666,221
TOTAL PLANT PRODUCTION	820,511	TOTAL	6,904,203	739,711	TOTAL	6,774,618
		(INCLUDED IN "OTHER SOURCES"	ABOVE)		(INCLUDED IN "OTHER SOURCES"	ABOVE)
SULFUR PRODUCTION (LONG TONS)	7,276			8,547		
CO ₂ PRODUCTION (MCF)	1,417,431			1,302,401		

TABLE 14 - Continued
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1984
(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	MAY			JUNE		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	115,871,078	24,531,496	140,402,574	113,298,454	24,355,733	137,654,187
DELIVERIES FROM GATH. SYSTEM	2,564,493	2,486,983	5,051,476	2,657,391	2,577,350	5,234,741
UNACCOUNTED FOR	-224,346	-107,526	-331,872	-102,811	-128,664	-231,475
GAS TO PLANTS FOR PROCESSING	113,082,239	21,936,987	135,019,226	110,538,252	21,649,719	132,187,971
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			31,825,055			31,690,295
TOTAL GAS TO PLANTS FOR PROCESSING			166,844,281			163,878,266
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	642,883	---	---	622,616
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	5,378,730	---	---	5,536,945
PLANT, LEASE, & SYSTEM USE	114,158	84,924	3,344,319	130,137	84,325	3,262,783
GAS LIFT	1,182	71,859	7,085,727	31,405	82,877	6,833,489
REPRESS & PRESS. MAINT	0	1,439,478	3,385,187	0	1,712,434	3,428,397
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	1,311,368	857,365	45,261,548	1,350,651	645,625	42,772,628
TO TRANSMISSION LINES	1,125,024	26,696	102,212,525	1,140,365	24,045	101,332,424
VENTED OR FLARED	12,761	6,661	69,721	4,833	28,044	94,794
METER DIFFERENCE	---	---	-536,359	---	---	-5,810
TOTAL GAS DISPOSITIONED	2,564,493	2,486,983	166,844,281	2,657,391	2,577,350	163,878,266
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	712,248	LOUISIANA	2,304,082	656,425	LOUISIANA	2,170,125
		OKLAHOMA	4,823,745		OKLAHOMA	4,490,264
TOTAL PLANT PRODUCTION	712,248	TOTAL	7,127,927	656,425	TOTAL	6,650,389
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	9,776			8,936		
CO ₂ PRODUCTION (MCF)	1,516,401			1,796,435		

TABLE 14 - Continued
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1984

(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	JULY			AUGUST		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	117,962,026	24,862,607	142,824,633	112,291,988	25,407,392	137,699,380
DELIVERIES FROM GATH. SYSTEM	2,917,819	2,986,634	5,904,453	3,010,304	3,282,654	6,292,958
UNACCOUNTED FOR	-478,528	-141,861	-620,389	-322,840	-203,442	-526,282
GAS TO PLANTS FOR PROCESSING	114,565,679	21,734,112	136,299,791	108,958,844	21,921,296	130,880,140
REFINERY AND STORAGE VAPORS			180,511			0
OTHER SOURCES			34,795,233			31,164,191
TOTAL GAS TO PLANTS FOR PROCESSING			171,275,535			162,044,331
GAS DISPOSITION (MCF)						
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	599,825	---	---	596,870
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	6,003,799	---	---	5,357,546
PLANT, LEASE, & SYSTEM USE	147,973	89,960	3,325,721	127,744	85,069	3,262,221
GAS LIFT	11,418	89,961	7,104,568	11,806	96,921	7,067,633
REPRESS & PRESS MAINT	0	1,746,000	3,819,898	0	1,916,286	3,811,146
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	1,587,452	1,023,987	42,099,362	1,547,928	1,131,895	51,614,412
TO TRANSMISSION LINES	1,164,066	23,528	107,606,836	1,319,609	42,607	90,016,334
VENTED OR FLARED	6,910	13,198	144,158	3,217	9,876	109,028
METER DIFFERENCE	---	---	571,368	---	---	209,141
TOTAL GAS DISPOSITIONED	2,917,819	2,986,634	171,275,535	3,010,304	3,282,654	162,044,331
PLANT LIQUID HYDROCARBON PRODUCTION						
	BARRELS	STATE	MCF	BARRELS	STATE	MCF
CONDENSATE - CRUDE	657,112	LOUISIANA	2,591,447	609,318	LOUISIANA	1,972,160
		OKLAHOMA	3,893,436		OKLAHOMA	3,346,403
TOTAL PLANT PRODUCTION	657,112	TOTAL	6,484,883	609,318	TOTAL	5,318,563
		(INCLUDED IN "OTHER SOURCES"	ABOVE)		(INCLUDED IN "OTHER SOURCES"	ABOVE)
SULFUR PRODUCTION (LONG TONS)	9,924			9,075		
CO ₂ PRODUCTION (MCF)	2,435,067			1,778,031		

TABLE 14 - Continued
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1984
(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	SEPTEMBER			OCTOBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	106,178,672	24,269,788	130,448,460	106,237,586	24,732,333	130,969,919
DELIVERIES FROM GATH. SYSTEM	2,883,565	2,798,837	5,682,402	2,968,783	2,968,256	5,937,039
UNACCOUNTED FOR	-343,804	-109,895	-453,699	-480,599	-84,461	-565,060
GAS TO PLANTS FOR PROCESSING	102,951,303	21,361,056	124,312,359	102,788,204	21,679,616	124,467,820
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			32,012,529			33,825,365
TOTAL GAS TO PLANTS FOR PROCESSING			156,324,888			158,293,185
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	555,537	---	---	613,816
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	5,629,502	---	---	5,507,242
PLANT, LEASE, & SYSTEM USE	121,961	86,897	3,166,185	120,104	88,008	3,290,644
GAS LIFT	30,746	82,704	6,709,797	27,236	83,689	6,814,148
REPRESS & PRESS MAINT	0	1,329,882	3,558,580	0	1,502,902	3,673,765
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	1,490,539	1,232,337	51,765,261	1,536,407	1,197,762	58,095,524
TO TRANSMISSION LINES	1,233,156	59,567	84,913,884	1,279,910	83,067	79,917,448
VENTED OR FLARED	7,163	7,450	88,205	5,126	12,828	81,401
METER DIFFERENCE	---	---	-62,063	---	---	299,197
TOTAL GAS DISPOSITIONED	2,883,565	2,798,837	156,324,888	2,968,783	2,968,256	158,293,185
PLANT LIQUID HYDROCARBON PRODUCTION	BARRELS	OUT OF STATE GAS TO PLANTS		BARRELS	OUT OF STATE GAS TO PLANTS	
CONDENSATE - CRUDE	600,044	STATE	MCF	653,939	STATE	MCF
		LOUISIANA	2,439,093		LOUISIANA	2,432,362
		OKLAHOMA	3,840,107		OKLAHOMA	5,723,866
TOTAL PLANT PRODUCTION	600,044	TOTAL	6,279,200	653,939	TOTAL	8,156,228
		(INCLUDED IN "OTHER SOURCES"			(INCLUDED IN "OTHER SOURCES"	
		ABOVE)			ABOVE)	
SULFUR PRODUCTION (LONG TONS)	8,715			6,482		
CO ₂ PRODUCTION (MCF)	2,099,909			2,082,209		

TABLE 14 - Continued
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1984

(Data Source: RRC Form R-3)

GAS INTAKE (MCF)	NOVEMBER			DECEMBER		
	GAS WELL GAS	CASINGHEAD	TOTAL	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	101,906,953	24,243,957	126,150,910	104,282,994	24,648,076	128,931,070
DELIVERIES FROM GATH. SYSTEM	3,007,642	3,206,452	6,214,094	3,302,059	3,744,756	7,046,815
UNACCOUNTED FOR	-465,799	-102,075	-567,874	-1,005,989	-53,865	-1,059,854
GAS TO PLANTS FOR PROCESSING	98,433,512	20,935,430	119,368,942	99,974,946	20,849,455	120,824,401
REFINERY AND STORAGE VAPORS			0			0
OTHER SOURCES			40,396,636			50,592,365
TOTAL GAS TO PLANTS FOR PROCESSING			159,765,578			171,416,766
GAS DISPOSITION (MCF)	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	585,261	---	---	618,998
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	5,367,490	---	---	5,064,230
PLANT, LEASE, & SYSTEM USE	116,275	86,715	3,218,004	332,846	81,292	3,315,115
GAS LIFT	21,212	79,696	6,769,710	27,064	89,460	7,128,745
REPRESS & PRESS MAINT	0	1,836,117	3,249,577	0	2,316,538	3,427,435
UNDERGROUND STORAGE	0	0	0	0	0	0
TO OTHER PLANTS	1,652,399	1,127,801	54,156,070	1,697,783	1,173,603	54,300,410
TO TRANSMISSION LINES	1,214,441	63,269	95,308,202	1,236,911	73,688	94,985,265
VENTED OR FLARED	3,315	12,854	129,848	7,455	10,175	68,783
METER DIFFERENCE	---	---	981,416	---	---	2,507,785
TOTAL GAS DISPOSITIONED	3,007,642	3,206,452	159,765,578	3,302,059	3,744,756	171,416,766
PLANT LIQUID HYDROCARBON PRODUCTION	OUT OF STATE GAS TO PLANTS			OUT OF STATE GAS TO PLANTS		
CONDENSATE - CRUDE	BARRELS 685,507	STATE	MCF	BARRELS 734,423	STATE	MCF
		LOUISIANA	2,204,372		LOUISIANA	2,108,203
		OKLAHOMA	5,383,802		OKLAHOMA	8,170,178
TOTAL PLANT PRODUCTION	685,507	TOTAL	7,589,174	734,423	TOTAL	10,278,381
		(INCLUDED IN "OTHER SOURCES" ABOVE)			(INCLUDED IN "OTHER SOURCES" ABOVE)	
SULFUR PRODUCTION (LONG TONS)	5,125			4,304		
CO ₂ PRODUCTION (MCF)	2,053,733			2,278,263		

TABLE 14 - Concluded
OTHER GAS PLANT OPERATIONS IN TEXAS
YEAR 1984
(Data Source: RRC Form R-3)

TOTAL FOR THE YEAR

GAS INTAKE (MCF)			
	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	1,343,795,336	287,978,160	1,631,773,496
DELIVERIES FROM GATH. SYSTEM	35,488,687	33,291,775	68,780,462
UNACCOUNTED FOR	-5,180,354	-1,010,031	-6,190,385
GAS TO PLANTS FOR PROCESSING	1,303,126,295	253,676,354	1,556,802,649
REFINERY AND STORAGE VAPORS			180,511
OTHER SOURCES			433,393,851
TOTAL GAS TO PLANTS FOR PROCESSING			1,990,377,011
GAS DISPOSITION (MCF)			
	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS	---	---	7,313,781
ACID GAS H ₂ S, CO ₂ , H ₂ O	---	---	64,902,324
PLANT, LEASE, & SYSTEM USE	2,177,651	1,048,628	39,501,211
GAS LIFT	211,069	1,118,828	82,817,713
REPRESS & PRESS MAINT	0	18,814,648	41,567,501
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	18,326,280	11,597,772	575,334,035
TO TRANSMISSION LINES	14,699,451	558,398	1,175,154,447
VENTED OR FLARED	74,236	153,501	1,153,409
METER DIFFERENCE	---	---	2,632,590
TOTAL GAS DISPOSITIONED	35,488,687	33,291,775	1,990,377,011
PLANT LIQUID HYDROCARBON PRODUCTION		OUT OF STATE GAS TO PLANTS	
	BARRELS	STATE	MCF
CONDENSATE - CRUDE	8,571,474	LOUISIANA	26,354,164
		OKLAHOMA	59,979,788
TOTAL PLANT PRODUCTION	8,571,474	TOTAL	86,333,952
SULFUR PRODUCTION (LONG TONS)	95,136	(INCLUDED IN "OTHER SOURCES"	
CO ₂ PRODUCTION (MCF)	21,057,631	ABOVE)	

TABLE 15
HYDROCARBON LIQUIDS PRODUCED FROM GAS WELLS AND CASINGHEAD GAS
(Barrels Monthly)
 ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS
 YEAR 1984

MONTH	CONDENSATE					NATURAL GASOLINE	BUTANES & PROPANES ²	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
	LEASE CONDENSATE	CYCLING PLANTS ¹	GASOLINE PLANTS ¹	OTHER GAS PLANTS ¹	TOTAL CONDENSATE					
January	2,758,555	111,972	727,343	901,273	4,499,143	5,259,546	8,116,488	6,480,594	2,740,422	27,096,193
February	2,327,927	199,331	679,641	800,963	4,007,862	4,995,816	7,719,899	6,066,245	2,584,580	25,374,402
March	2,409,408	94,601	702,519	820,511	4,027,039	5,997,437	8,235,232	6,472,065	2,729,726	27,461,499
April	2,229,603	82,236	710,741	739,711	3,762,291	5,687,740	7,908,297	6,148,681	2,646,824	26,153,833
May	2,357,015	106,857	736,103	712,248	3,912,223	5,803,520	8,212,929	6,304,815	2,815,728	27,049,215
June	2,284,604	94,918	718,559	656,425	3,754,506	5,763,549	7,892,066	6,013,407	2,703,791	26,127,319
July	2,421,667	92,666	741,510	657,112	3,912,955	6,254,219	8,261,744	6,243,856	2,649,094	27,321,868
August	2,396,141	92,139	776,608	609,318	3,874,206	6,073,467	8,410,829	6,488,290	2,464,616	27,311,408
September	2,276,098	178,632	736,306	600,044	3,791,080	5,988,811	7,954,055	6,391,950	2,409,299	26,535,195
October	2,293,269	189,578	763,388	653,939	3,900,174	6,005,014	8,292,156	6,472,699	2,386,565	27,056,608
November	2,292,918	209,126	741,387	685,507	3,928,938	5,708,781	8,047,833	6,373,335	2,249,240	26,308,127
December	2,425,644	226,322	808,292	734,423	4,194,681	5,423,199	8,106,159	6,375,340	2,360,081	26,459,460
TOTAL	28,472,849	1,678,378	8,842,397	8,571,474	47,565,098	68,961,099	97,157,687	75,831,277	30,739,966	320,255,127

NOTES: ¹ Includes-Condensate, Distillate, Topped Crude Distillate, Drp Gasoline, Scrubber Oil, and Crude - Recovered from Gas

² Includes-Butanes, Propanes, and Butane-Propane Mixtures

(Data Source: RRC Forms P-2 & R-3)

TABLE 16

**PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS — NON-PROCESSING
YEAR 1984**

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Number of Plants	21	19	23	21	23	23	23	23	22	23	23	22	---
INTAKE: Kind of Gas (MCF)													
Gas Well Gas	71,177	63,427	56,957	51,214	57,485	89,488	74,622	77,693	78,805	71,739	76,465	87,511	856,583
Casinghead Gas	523,336	588,225	677,619	670,552	663,453	653,788	661,094	601,239	622,676	622,388	582,844	608,976	7,476,190
Residue Gas	1,227,859	1,272,523	1,346,093	1,345,110	1,493,575	1,516,079	1,574,311	1,524,608	1,390,334	1,377,472	1,266,131	1,387,123	16,721,218
Pipeline Gas	1,434,267	1,166,799	1,922,787	1,705,765	1,582,512	1,411,834	1,411,884	1,330,158	1,580,336	1,539,601	1,203,732	1,114,184	17,403,909
TOTAL	3,256,639	3,090,974	4,003,456	3,772,641	3,797,025	3,671,239	3,721,911	3,533,698	3,672,151	3,611,200	3,129,172	3,197,794	42,457,900
DISPOSITION OF GAS: (MCF)													
Gas Used for Plants and Leases ...	310,307	310,540	338,859	386,145	499,743	466,362	547,369	547,956	423,818	316,214	333,219	438,419	4,918,951
Gas Lift	66,716	69,465	76,694	77,075	72,935	75,179	78,031	79,227	78,889	85,506	79,189	185,834	1,024,740
Repressuring & Press. Maint.	2,679,832	2,483,878	3,339,719	3,063,248	2,980,131	2,857,499	2,837,661	2,684,549	2,935,478	2,977,667	2,495,834	2,445,621	33,781,117
Transmission Line	199,413	226,783	247,806	245,832	243,871	271,691	258,511	221,624	233,291	231,523	218,822	126,306	2,725,473
Vented or Flared	371	308	378	341	345	508	339	342	675	290	2,108	1,614	7,619
TOTAL	3,256,639	3,090,974	4,003,456	3,772,641	3,797,025	3,671,239	3,721,911	3,533,698	3,672,151	3,611,200	3,129,172	3,197,794	42,457,900
NUMBER OF INJECTION WELLS	72	67	71	69	73	75	62	74	74	74	73	73	---

TABLE 17
PIPELINE COMPANY REPORT
TEXAS PRODUCED GAS EXPORTED FROM TEXAS
 (Reported in MCF)

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
 YEAR 1984

COMPANY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
ANR Pipeline Co.	16,290,577	11,577,309	13,279,260	13,840,805	14,100,824	16,868,111	16,663,006	13,629,253	14,720,901	12,891,145	11,542,638	12,447,784	167,851,613
ARKLA, Inc.	3,030,075	2,317,001	2,583,786	2,138,325	2,118,841	2,203,699	2,621,296	2,407,936	2,182,592	1,926,536	1,226,542	1,369,749	26,126,378
Colorado Interstate Gas Co.	442,039	292,770	0	0	0	0	0	0	0	0	0	0	734,809
El Paso Natural Gas Co.	27,168,375	23,397,937	17,712,501	22,613,736	24,316,086	27,703,280	29,053,440	26,992,724	23,127,787	23,573,893	26,678,685	34,736,135	307,074,579
Florida Gas Trans. Co.	7,125,818	7,236,739	8,357,128	6,689,319	7,119,165	6,656,705	7,053,751	7,564,787	7,253,890	6,522,113	5,637,061	8,069,194	85,285,670
K N Energy, Inc.	918,637	794,112	896,116	771,458	733,575	823,621	959,876	983,065	731,644	716,419	692,031	690,238	9,710,792
Lone Star Gas Co.	0	0	0	0	0	0	0	0	0	0	0	0	0
Mississippi River Trans. Corp.	405,261	330,193	393,270	422,988	433,627	414,600	381,180	515,949	401,079	449,559	451,647	643,602	5,242,955
Natural Gas P/L Co. of America	39,522,873	31,883,227	39,233,195	32,626,547	22,921,050	21,142,834	28,039,220	27,460,727	19,214,714	25,041,113	28,198,941	32,366,486	347,650,927
Northern Natural Gas Co.	26,873,020	20,966,301	33,624,020	5,123,080	233,174	1,570,862	5,606,968	5,585,960	9,648,528	9,570,559	7,816,663	12,503,496	139,122,631
Northwest Central P/L Corp.	3,312,071	2,637,225	2,377,457	2,797,115	2,602,472	2,563,548	1,632,262	1,500,796	1,387,714	2,064,760	1,621,861	1,788,109	26,285,390
Panhandle Eastern P/L Co.	4,925,088	4,321,584	3,856,356	3,303,116	3,640,306	2,772,774	2,822,152	2,402,566	3,219,786	3,626,447	3,269,349	3,959,664	42,119,188
Phillips Petroleum Co.	132,109	150,113	157,149	159,840	166,717	163,980	165,007	176,829	182,894	180,781	175,595	173,371	1,984,385
Southern Natural Gas Co.	255,212	326,386	307,724	326,526	399,839	339,968	311,144	335,684	434,897	424,820	489,662	635,990	4,587,852
Tennessee Gas P/L Co. a Div. of Tenneco, Inc.	26,464,755	24,573,918	25,251,467	27,036,986	26,766,636	25,255,603	21,956,866	21,722,712	20,312,131	22,026,964	23,436,364	24,866,663	289,671,065
Texas Eastern Gas P/L Co., Div. of Texas Eastern Trans. Corp.	14,472,749	12,556,557	14,574,767	13,904,971	13,689,909	13,364,791	13,843,466	13,929,534	13,910,279	15,965,265	14,648,180	13,727,389	168,587,857
Texas Gas Trans. Corp.	1,437,892	1,422,021	1,137,090	2,306,309	2,769,522	2,633,065	489,429	733,986	611,874	768,135	484,874	2,097,789	16,891,986
Transcontinental Gas P/L Corp.	17,776,077	15,677,430	16,199,343	14,164,207	15,976,502	15,194,303	8,170,102	6,920,184	8,713,548	21,738,124	18,848,822	20,631,919	180,010,561
Transwestern P/L Co.	11,272,709	11,703,331	12,008,048	9,711,032	10,860,887	11,279,691	11,211,001	10,610,614	9,351,092	9,868,148	10,204,693	13,568,562	131,649,808
Trunkline Gas Co.	4,050,904	3,449,112	3,461,561	3,225,751	3,365,932	2,574,884	2,879,837	3,452,915	3,864,981	2,900,704	2,923,004	2,429,782	38,579,367
United Gas P/L Co.	4,154,809	2,312,670	1,018,015	3,723,817	6,288,021	5,797,511	6,048,581	6,284,731	6,299,138	7,329,173	6,480,491	8,311,751	64,048,708
Western Gas Interstate Co.	25,540	19,975	16,859	15,978	11,712	23,471	31,835	38,158	29,014	17,452	11,863	17,621	259,478
TOTAL	210,056,590	177,945,911	196,445,112	164,901,906	158,514,797	159,347,301	159,940,419	153,249,110	145,598,483	167,602,110	164,838,966	195,035,294	2,053,475,999

TABLE 18
VOLUME OF NATURAL GAS IN UNDERGROUND STORAGE RESERVOIRS
IN TEXAS - YEAR 1984
 (Reported in MCF)

Month	MCF	Month	MCF	Month	MCF	Month	MCF
Jan.	333,166,089	April	331,448,600	July	363,923,493	Oct.	366,103,412
Feb.	338,686,092	May	343,438,650	Aug.	364,202,407	Nov.	360,986,146
Mar.	337,687,409	June	358,519,269	Sept.	373,095,436	Dec.	349,187,968

NOTE: Figures quoted are volumes reported at the end of each month.

TABLE 19
DRILLING, COMPLETION & PLUGGING SUMMARY
 FOR THE YEAR 1984

	STATE TOTALS			ACTIVITY BY DISTRICT FOR 1984											
	1984	1983	1982	01	02	03	04	05	06	7B	7C	08	8A	09	10
COMPLETIONS															
Oil Discovery	634	715	702	33	53	69	126	7	31	149	1	47	58	60	0
Oil Existing Field	18,082	15,226	15,594	2,888	308	1,454	275	323	568	2,261	1,677	2,798	1,996	2,352	1,182
Oil Completions - Total	18,716	15,941	16,296	2,921	361	1,523	401	330	599	2,410	1,678	2,845	2,054	2,412	1,182
Gas Discovery	1,377	1,226	1,421	34	340	171	499	31	68	131	21	16	1	40	25
Gas Existing Field	4,112	3,801	4,852	169	596	400	786	131	326	765	302	96	9	299	233
Gas Completions - Total	5,489	5,027	6,273	203	936	571	1,285	162	394	896	323	112	10	339	258
Service Completions - Total	504	534	629	2	4	13	3	18	28	111	1	201	82	40	1
TOTAL COMPLETIONS	24,709	21,502	23,198	3,126	1,301	2,107	1,689	510	1,021	3,417	2,002	3,158	2,146	2,791	1,441
NEW HOLES DRILLED															
Oil Discovery	478	695	693	29	43	47	80	5	27	124	1	28	44	50	0
Oil Existing Field	16,580	14,706	14,966	2,795	181	1,188	166	306	534	2,067	1,591	2,524	1,925	2,164	1,139
Oil Holes - Total	17,058	15,401	15,659	2,824	224	1,235	246	311	561	2,191	1,592	2,552	1,969	2,214	1,139
Gas Discovery	1,074	966	1,245	24	268	152	340	31	66	114	17	15	1	21	25
Gas Existing Field	3,332	2,929	4,201	138	443	346	558	131	314	569	282	76	9	235	231
Gas Holes - Total	4,406	3,895	5,446	162	711	498	898	162	380	683	299	91	10	256	256
Service Holes - Total	499	512	613	2	4	13	3	16	28	109	1	201	81	40	1
* Dry Wildcat	3,540	3,063	2,332	212	232	452	401	128	191	799	273	44	282	426	100
* Dry Existing Field	3,153	2,851	2,747	226	92	190	185	107	93	712	191	265	134	846	112
* Dry Holes - Total	6,693	5,914	5,079	438	324	642	586	235	284	1,511	464	309	416	1,272	212
TOTAL NEW HOLES DRILLED	28,656	25,722	26,797	3,426	1,263	2,388	1,733	724	1,253	4,494	2,356	3,153	2,476	3,782	1,608
HOLES PLUGGED															
Oil	4,931	3,980	2,920	403	123	87	345	137	326	530	317	839	272	1,212	340
Gas	1,720	1,315	2,049	54	303	263	682	13	86	82	108	72	6	23	28
Service	515	303	236	28	1	3	9	48	16	34	34	135	100	92	15
* Dry	6,227	6,063	5,230	460	336	552	428	201	290	1,340	402	288	397	1,276	257
TOTAL HOLES PLUGGED	13,393	11,661	10,435	945	763	905	1,464	399	718	1,986	861	1,334	775	2,603	640

Note: Total Completions include 492 dual oil, 21 triple oil, 3 quadruple oil, 564 dual gas, 3 triple gas, & 1 quadruple gas.

* Dry hole data not comparable due to changes in reporting system.

TABLE 20
DRILLING APPLICATION SUMMARY
FOR THE YEAR 1984

		STATE TOTALS			ACTIVITY BY DISTRICT FOR 1984											
		1984	1983	1982	01	02	03	04	05	06	7B	7C	08	8A	09	10
REGULAR	Drill*	28,518	33,799	28,802	3,735	1,086	2,077	1,745	635	1,099	4,836	1,947	3,356	2,022	4,207	1,773
DRILLING	Deepen*	647	692	532	33	82	133	146	9	14	46	22	82	18	47	15
APPLICATIONS	Plugback*	2,661	2,604	2,221	76	427	475	799	34	63	223	92	238	67	115	52
	Service	679	684	734	9	25	35	55	11	8	55	6	239	179	54	3
	Amended	5,002	7,771	9,655	299	323	542	493	99	322	923	356	520	277	643	205
	TOTAL*	37,507	45,550	41,224	4,152	1,943	3,262	3,238	788	1,506	6,083	2,423	4,435	2,563	5,066	2,048
MISCELLANEOUS	Core	41	55	90	0	0	0	0	0	7	0	0	3	15	0	16
DRILLING	Sulfur	5	13	15	0	0	0	0	0	0	0	0	5	0	0	0
APPLICATIONS	Other	1	68	85	0	0	0	0	0	1	0	0	0	0	0	0
	TOTAL	47	136	190	0	0	0	0	0	8	0	0	8	15	0	16
RULE 37	Drill	3,118	2,925	2,977	300	137	395	169	80	227	265	203	497	358	292	195
FILED	Deepen	161	135	115	0	30	49	30	2	11	8	6	10	3	10	2
	Plugback	496	470	430	21	98	137	118	4	11	14	13	41	11	16	12
	TOTAL	3,775	3,530	3,522	321	265	581	317	86	249	287	222	548	372	318	209
RULE 37	Drill	2,879	2,320	2,099	244	125	413	159	66	210	203	188	489	395	253	134
GRANTED	Deepen	163	120	106	3	26	53	23	0	11	6	7	17	4	10	3
	Plugback	550	441	359	23	93	175	115	2	20	13	13	53	12	15	16
	TOTAL	3,592	2,881	2,564	270	244	641	297	68	241	222	208	559	411	278	153
RULE 37	TOTAL	20	14	6	0	1	5	0	0	2	1	1	4	0	2	4
DENIED																

* Revised figures by district and total for 1984.

TABLE 21
REFINERY INPUT - RUNS TO STILLS AND/OR BLENDS FOR YEAR 1984
 (Barrels)

Name of Material	January	February	March	April	May	June	July	August	September	October	November	December	Gross Total	% Input	FOR 1983 COMPARISON	
															Gross Total	% Input
Propane	77,286	46,854	85,608	108,955	110,829	121,344	114,873	96,622	130,191	124,322	112,735	155,210	1,284,829	0.08200	1,374,022	0.08767
Butane	2,573,200	2,376,226	2,156,036	2,161,509	2,182,784	2,030,556	1,843,583	1,637,481	1,938,105	2,543,152	3,065,705	2,955,723	7,464,060	1.75284	22,243,434	1.41936
Butane - Propane	218,544	173,291	159,596	506,551	435,650	548,006	593,225	588,601	646,504	710,972	531,584	387,594	5,500,118	0.35104	3,333,827	0.21273
Motor Gasoline	4,390,533	3,335,162	5,364,039	4,334,605	5,406,343	6,085,433	6,476,958	5,869,990	6,897,807	6,195,362	6,705,895	6,031,342	66,463,469	4.24191	64,599,958	4.12216
Kerosene	321,482	442,818	530,775	307,559	427,658	237,727	666,186	164,919	128,680	422,941	180,680	441,492	4,272,917	0.27271	4,191,603	0.26746
Home Heating Oil	104,450	435,910	156,136	0	123,132	48,542	178,668	522,781	168,986	78,449	48,524	5,285	1,870,863	0.11940	617,142	0.03938
Diesel Fuel	236,124	72,350	573,465	624,032	238,365	272,761	515,333	241,385	161,370	39,115	471,783	328,158	3,774,241	0.24088	3,464,647	0.22108
Other Middle Distillates	617,979	656,391	980,981	1,446,466	2,675,028	2,430,666	526,242	254,771	843,432	811,379	498,489	1,148,793	12,890,617	0.82272	11,036,017	0.70421
Aviation Gasoline	31,403	64,741	7,073	102,734	29,012	67,583	60	1,065	19,379	2,002	141	2,509	327,702	0.02091	217,562	0.01388
Kerosene - Type Jet Fuel	5,070	98,000	5,731	74,024	188,089	26,673	13,917	53,253	84,509	6,295	376	9,728	565,665	0.03610	176,321	0.01125
Naptha - Type Jet Fuel	29,929	88,070	7,543	1,675	943	98	20,153	1,135	1,853	148	0	1,466	153,013	0.00977	148,848	0.00949
Fuel Oil #4 For Utility Use	0	0	0	0	0	1,200	2,712	0	0	0	0	0	3,912	0.00025	0	0.00000
Fuel Oils #5, #6 For Utility Use	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00000	0	0.00000
Fuel Oil #4 For Non-Utility Use	525,792	39,878	609,400	796,110	771,610	826,708	734,604	693,080	498,100	374,969	11,416	450,968	6,332,635	0.40416	3,261,967	0.20814
Fuel Oils #5, #6 For Non-Utility	516,733	154,771	395,353	38,213	63,474	203,064	149,055	94,792	77,859	70,853	0	108,414	1,872,581	0.11951	7,340,143	0.46837
Bunker C	0	40,302	0	0	0	0	14,390	0	73,922	0	541,129	1,052	670,795	0.04281	17,426	0.00111
Navy Special	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00000	0	0.00000
Other Residual Fuels	975,093	1,358,244	1,507,760	2,329,842	2,075,071	1,610,186	736,790	617,762	2,043,258	1,709,905	1,329,170	248,063	16,541,144	1.05571	7,407,881	0.47270
Petrochemical Feedstocks	5,240,342	5,971,891	4,782,571	5,159,050	5,427,648	5,403,901	5,996,635	6,030,891	5,956,127	6,321,046	5,196,255	4,571,012	66,057,369	4.21599	57,922,413	3.70606
Lubricants	25,238	337,962	45,768	11	6	34,451	23	8	22,384	725	10,375	0	476,951	0.03044	51	0.00000
Special Napthas	314,355	29,598	269,575	395,122	351,443	136,675	98,468	15,246	40,021	9,684	116,086	179,757	1,956,030	0.12484	6,379,830	0.40710
Solvent Products	5,112	7,745	9	16,174	0	0	60,145	0	0	0	0	5,240	94,425	0.00602	510,422	0.03257
Miscellaneous	13,872,376	13,077,416	12,202,058	9,799,585	14,067,700	16,475,493	11,994,904	11,375,942	15,225,533	14,016,428	11,726,363	12,668,298	156,502,196	9.98847	171,654,776	10.95340
Crude Oil	99,827,286	96,940,568	102,640,237	99,444,160	99,575,466	94,473,433	100,388,974	102,438,471	94,152,490	105,516,085	99,979,744	96,375,723	1,191,752,637	76.06148	1,201,237,792	76.65178
TOTALS	129,908,327	125,748,188	132,479,714	127,646,377	134,150,251	131,034,500	131,125,898	130,698,195	129,110,610	138,953,832	129,896,450	126,075,827	1,566,828,169	100.00000	1,567,136,082	100.00000

TABLE 22
REFINERY OUTPUT-PRODUCTS MANUFACTURED AND PERCENT OF TOTAL INPUT FOR YEAR 1984
 (Barrels)

Name of Material	January	February	March	April	May	June	July	August	September	October	November	December	Annual Total	Percent of Total Input	FOR 1983 COMPARISON	
															Annual Total	Percent of Total Input
Propane	3,352,806	3,614,974	4,072,400	4,054,451	4,040,708	3,954,598	4,029,018	4,115,776	4,112,754	4,033,016	4,093,531	3,781,249	47,255,281	3.01598	42,075,495	2.68486
Butane	1,144,443	1,501,055	2,397,298	2,569,763	2,588,219	2,677,612	2,693,350	2,416,860	2,048,247	2,349,677	1,297,873	1,546,837	25,231,234	1.61034	23,977,883	1.53004
Butane - Propane	85,057	2,923	90,690	524,630	349,990	475,688	449,401	437,472	548,625	688,572	391,263	385,375	4,429,686	0.28272	2,893,032	0.18460
Motor Gasoline	54,650,733	53,530,685	56,079,996	53,397,784	59,852,653	57,937,965	58,351,465	56,643,750	60,286,655	64,532,921	63,665,888	60,550,042	699,480,537	44.64309	680,428,594	43.41860
Kerosene	1,909,148	1,977,088	1,231,293	1,149,570	1,489,650	1,741,641	1,952,179	1,521,824	2,009,211	2,165,936	2,089,560	2,152,128	21,389,228	1.36513	20,466,725	1.30599
Home Heating Oil	11,201,462	12,116,590	6,706,674	7,099,440	7,710,678	9,265,523	8,305,242	8,831,688	11,480,931	13,328,073	9,944,969	10,072,067	116,063,337	7.40753	118,246,950	7.54541
Diesel Fuel	10,064,700	10,818,340	11,860,823	10,137,260	11,500,116	11,545,947	12,168,608	12,567,567	10,917,934	10,228,365	9,182,871	11,068,119	132,060,650	8.42853	118,182,503	7.54541
Other Middle Distillates	3,931,606	3,730,317	3,734,972	3,193,543	3,084,531	3,308,542	3,942,851	3,354,710	3,774,791	3,360,949	2,165,482	2,805,716	40,388,010	2.57769	42,288,373	2.69844
Aviation Gasoline	381,400	450,449	408,172	534,691	388,476	580,082	541,591	482,943	442,025	450,577	288,946	172,278	5,121,630	0.32688	4,361,395	0.27830
Kerosene - Type Jet Fuel	6,267,447	6,547,266	7,112,235	6,031,569	6,716,276	6,254,191	7,409,486	6,432,103	6,647,722	7,566,921	5,240,687	7,466,449	79,692,352	5.08622	81,940,260	5.22866
Naptha - Type Jet Fuel	1,876,204	1,432,623	2,041,871	1,759,943	2,015,152	1,941,343	2,109,268	2,154,303	1,783,521	1,691,889	1,759,794	2,230,149	22,796,060	1.45492	22,619,930	1.44339
Fuel Oil #4 For Utility Use	6,763	11,057	8,963	5,545	11,163	4,670	0	4,447	4,347	4,699	3,584	4,663	69,901	0.00446	87,285	0.00556
Fuel Oils #5, #6 For Utility Use	271,920	251,246	265,483	132,654	241,326	237,160	179,020	165,841	223,691	202,212	100,407	135,216	2,406,176	0.15357	3,208,586	0.20474
Fuel Oil #4 For Non-Utility Use	538,422	406,004	398,150	324,645	364,283	340,993	324,243	313,315	313,518	316,383	1,847,047	304,430	5,791,433	0.36928	201,140	0.01283
Fuel Oils #5, #6 For Non-Utility Use	3,978,593	4,444,466	3,601,671	4,298,474	3,696,364	3,033,023	2,198,325	2,666,687	2,964,011	3,098,621	1,665,079	3,781,229	39,426,543	2.51633	49,508,313	3.15915
Bunker C	1,721,276	2,159,636	1,461,294	622,576	964,671	1,303,821	1,162,741	294,196	284,229	1,662,161	306,016	1,480,842	13,423,459	0.85673	17,966,425	1.14644
Navy Special	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00000	0	0.00000
Other Residual Fuels	3,713,475	3,719,488	2,735,807	2,675,392	3,740,197	3,720,484	3,016,317	3,078,741	3,459,639	3,785,627	2,899,422	3,099,688	39,644,277	2.53022	37,986,037	2.42391
Petrochemical Feedstocks	5,930,784	6,633,463	8,025,670	7,052,446	7,220,739	7,897,628	7,018,524	3,301,967	2,933,409	6,214,167	5,301,470	5,582,495	73,112,762	4.66629	69,547,338	4.43786
Lubricants	1,330,815	1,727,335	1,919,744	2,562,073	1,903,061	1,801,519	1,949,958	1,814,786	1,721,941	1,833,048	1,316,282	1,349,168	21,229,730	1.35495	21,095,339	1.34610
Special Napthas	555,807	686,436	917,606	791,562	765,505	557,911	468,110	482,247	459,077	496,860	504,590	416,498	7,102,209	0.45329	9,250,579	0.59028
Solvent Products	1,302,287	1,145,424	892,399	1,099,806	1,007,216	1,102,203	686,033	986,036	947,960	858,284	620,934	566,638	11,215,220	0.71579	12,213,033	0.80032
Miscellaneous	15,067,778	12,196,252	17,164,219	14,954,080	14,802,166	12,886,111	12,883,810	13,236,377	12,666,605	11,982,665	9,936,951	9,203,384	156,980,398	10.01899	192,401,886	12.27729
Processing Loss	625,401	(-13,354,929)	(-) 647,716	2,674,480	(-) 302,889	(-)1,534,155	(-) 713,642	5,394,559	(-) 920,233	(-)1,897,791	5,273,804	(-)2,078,833	2,518,056	0.16071	(-)3,811,019	(-)2.4318
TOTALS	129,908,327	125,748,188	132,479,714	127,646,377	134,150,251	131,034,500	131,125,898	130,698,195	129,110,610	138,953,832	129,896,450	126,075,827	1,566,828,169	100.00000	1,567,136,082	100.00000

TABLE 23
REPORTED REFINED PRODUCTS IN STORAGE AT REFINERIES, TREATING PLANTS
TANK FARMS AND TERMINALS BY MONTH FOR THE YEAR 1984
 (Barrels)

Name of Material	January	February	March	April	May	June	July	August	September	October	November	December	Total Stocks (except Lease Storage)
Propane	1,206,501	1,263,664	1,227,649	1,308,758	1,696,832	1,968,428	2,258,175	2,602,859	2,474,146	2,517,347	2,575,781	2,375,525	23,475,665
Butane	3,552,496	3,025,402	3,123,089	2,743,403	2,813,718	2,895,809	3,012,999	3,221,805	3,236,315	2,663,769	2,446,377	2,258,346	34,993,528
Butane-Propane	65,791	48,235	85,681	30,391	38,050	77,761	58,614	57,640	49,208	37,908	100,076	64,165	713,520
Motor Gasoline	21,193,066	22,237,268	22,873,656	23,222,165	26,038,766	23,881,122	21,559,791	19,202,395	22,712,726	24,009,436	22,681,366	19,112,585	268,724,342
Kerosene	1,031,090	997,187	954,822	810,651	635,175	896,152	849,920	662,732	677,031	926,116	685,307	770,602	9,896,785
Home Heating Oil	4,026,608	4,338,274	2,919,513	2,889,816	2,996,516	4,166,517	3,593,464	3,792,445	5,106,426	5,042,862	4,475,829	3,085,030	46,433,300
Diesel Fuel	3,260,196	3,668,142	3,715,842	3,143,965	3,333,346	3,737,280	4,128,908	4,278,353	4,482,529	3,651,586	3,431,259	3,595,338	44,426,744
Other Middle Distillates	4,226,356	4,439,957	4,372,825	4,448,620	4,023,818	3,614,814	4,393,520	3,283,101	3,352,421	3,967,226	3,302,383	3,139,795	46,564,836
Aviation Gasoline	426,336	482,393	527,895	502,198	345,991	386,551	449,825	443,698	399,488	403,484	371,211	477,866	5,216,936
Kerosene-Type Jet Fuel	2,908,633	2,655,096	3,360,919	3,345,259	3,219,565	3,200,226	3,791,386	3,468,172	3,344,595	3,804,072	2,694,756	2,918,063	38,710,742
Naptha-Type Jet Fuel	877,065	771,399	1,147,802	1,133,150	880,531	1,046,865	1,220,496	1,027,062	1,121,118	1,006,308	1,205,779	877,819	12,315,394
Fuel Oil #4 For Utility Use	8,615	7,960	6,082	4,108	8,669	6,873	2,319	2,244	2,431	3,863	302	3,361	56,827
Fuel Oils #5, #6 For Utility Use	144,220	106,729	158,804	156,671	222,005	160,402	174,318	92,502	150,272	160,051	113,035	88,416	1,727,425
Fuel Oil #4 For Non-Utility Use	260,933	138,555	301,066	267,811	186,200	352,191	343,393	156,106	134,467	300,069	1,585,254	179,558	4,205,603
Fuel Oils #5, #6 For Non-Utility Use	2,513,462	3,167,076	2,138,338	2,465,014	2,378,364	2,147,363	1,891,223	1,560,419	1,782,014	2,206,173	550,655	1,745,806	24,545,907
Bunker C	696,896	889,065	406,076	271,940	444,506	560,078	450,285	260,599	140,283	515,289	305,826	400,605	5,341,448
Navy Special	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Residual Fuels	4,135,475	4,039,802	3,343,011	3,715,096	4,573,750	4,155,182	4,011,185	4,228,630	3,395,058	4,208,667	3,836,140	2,315,285	45,957,281
Petrochemical Feedstocks	3,087,695	3,230,518	3,469,041	3,095,853	3,106,670	3,409,790	3,293,213	3,086,525	3,042,509	2,974,635	2,826,715	2,857,074	37,480,238
Lubricants	3,828,247	3,818,998	3,797,451	4,206,516	3,932,120	3,771,054	3,969,130	3,542,583	3,763,028	4,211,751	3,676,453	4,187,799	46,705,130
Special Napthas	578,245	570,777	623,594	591,718	611,062	768,345	618,750	583,642	599,654	487,431	497,170	399,352	6,929,740
Solvent Products	897,826	984,865	945,656	974,038	739,883	879,260	737,698	641,699	779,925	764,294	627,895	659,223	9,632,262
Miscellaneous	31,077,858	29,997,299	31,708,194	31,853,012	34,145,646	28,768,309	30,691,569	29,874,690	28,177,338	28,148,475	26,775,255	22,275,721	353,493,366
TOTALS	90,003,610	90,878,661	91,207,006	91,180,153	96,371,183	90,850,372	91,500,181	86,069,901	88,922,982	91,010,812	84,764,824	73,787,334	1,067,547,019

Totals from last column "Reported Stocks on Hand This Year"--Crude oil not included.

TABLE 24
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
DISTRICT 01			
01-0251	ARCO OIL & GAS CO.	029340	FASHING GASOLINE PLANT
*GASOLINE	*BOX 360	*ATASCOSA	*FASHING (EDWARDS LIME)
** 25,000	**KENEDY TX 78119		
01-0572	BATEMAN GAS PLANT VENTURE	055525	BATEMAN GAS PLANT VENTURE
*GASOLINE	*909 N.E. LOOP 410, STE 330	*BASTROP	*BATEMAN (AUSTIN CHALK)
** 1,000	**SAN ANTONIO TX 78209		
01-0306	CONOCO INC.	172230	CHITTIM GASOLINE PLANT
*GASOLINE	*DRAWER 1267	*MAVERICK	*SACATOSA PENA CREEK
** 1,595	**PONCA CITY OK 74601		
01-0559	DAVIS, J.L.- WILSON COUNTY PLANT	204830	WILSON COUNTY # 2
*GASOLINE	*211 N. COLORADO	*WILSON	*VARIOUS
** 2,000	**MIDLAND TX 79701		
01-0554	DAVIS, J.L.- WILSON COUNTY PLANT	204830	WILSON COUNTY #1
*GASOLINE	*211 N. COLORADO	*WILSON	*VARIOUS
** 3,000	**MIDLAND TX 79701		
01-0478	DOUBLE U OIL CO.	224990	MCLEAN-BOWMAN "B"
*GASOLINE	*2012 N. B. C. BUILDING	*DIMMIT	*BIG WELLS (SAN MIGUEL) (SAN MIGUEL, LD. E.)
** 488	**SAN ANTONIO TX 78205		
01-0570	EXXON CORP.	257097	JOURDANTON TREATING FACILITY
*GASOLINE	*WILSON TOWER	*ATASCOSA	*JOURDANTON, IMGENE, CHARLOTTE & HORN
** 13,000	**CORPUS CHRSTI TX 78476		
01-0550	GALAXY OIL COMPANY	293097	SAN PEDRO STRIPPING PLANT
*GASOLINE	*PO DRAWER GALY	*DIMMIT	*FITZSIMONS
** 2,500	**WICHITA FALLS TX 76307		
01-0562	HNG PETROCHEMICALS, INC.	341495	MCMULLEN
*GASOLINE	*BOX 1188	*MCMULLEN	*AWP (OLMOS)
** 700	**HOUSTON TX 77001		
01-0595	HNG PETROCHEMICALS, INC.	341495	DUBOSE
*GASOLINE	*BOX 1188	*GONZALES	*DUBOSE AUSTIN, PIERCE, CHEAPSIDE, POEHL, YORKTOWN
** 35,000	**HOUSTON TX 77001		
01-0467	HAMILTON OIL INC.	348725	PLANT 686
*GASOLINE	*BOX 516	*DIMMIT	*MAIN TRANSMISSION LINE
** 859	**CARRIZO SPGS. TX 78834		

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
01-0471 *GASOLINE ** 23,909	INTRATEX GAS COMPANY *P. O. BOX 1188 **HOUSTON TX 77001	425640 *EDWARDS	ROCKSPRINGS PLANT *VARIOUS
01-0558 *GASOLINE ** 5,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *MILAM	ROCKDALE *VARIOUS
01-0564 *GASOLINE ** 1,400	MAN-GAS TRANSMISSION COMPANY *P O DRAWER 570 **FREER TX 78357	523700 *MAVERICK	ALLIGATOR NO. 1 *CHITTIM
01-0487 *GASOLINE ** 12,000	PHILLIPS PETROLEUM COMPANY *BOX 1967-J.T. CROW **HOUSTON TX 77001	663680 *CALDWELL	LULING *SPILLER, DUNLAP, BRANYON, DARST, SALT FLAT
01-0571 *GASOLINE ** 2,000	SHELL WESTERN E&P INC. *RT.1, BOX 165 **HOBSON TX 78117	774720 *MCMULLEN	DIAMONDBACK PLANT *AWP OLMOS
01-0319 *GASOLINE ** 22,000	SPG EXPLORATION, CORP. *P O BOX 17689 **SAN ANTONIO TX 78217	809650 *FRIO	MARTHA BERRY PLANT *WEST BIG FOOT & BIG FOOT
01-0457 *GASOLINE ** 33,660	SUN EXPL. & PROD. CO.-CORPUS *P O BOX 8993 **CORPUS CHRSTI TX 78412	829435 *DIMMIT	BIG WELLS GAS PLANT *BIG WELLS (SAN MIGUEL) & (SAN MIGUEL) LO. E.
01-0506 *GASOLINE ** 5,559	TIPPERARY CORPORATION *BOX 3179 **MIDLAND TX 79702	860815 *FRIO	PEARSALL *PEARSALL
01-0533 *GASOLINE ** 0	TIPPERARY CORPORATION *BOX 3179 **MIDLAND TX 79702	860815 *GONZALES	PEACH CREEK *VARIOUS
01-0356 *GASOLINE ** 98,343	VALERO HYDROCARBONS COMPANY *BOX 500 **SAN ANTONIO TX 78292	881285 *REXAR	SAN ANTONIO JUNCTION *VARIOUS
01-0224 *GASOLINE ** 23,080	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *ATASCOSA	FASHING *FASHING
DISTRICT 02			
02-0053 *GASOLINE ** 161,000	ALUMINUM CO. OF AMERICA *BLDG. 103 **POINT COMFORT TX 77978	016150 *CALHOUN	POINT COMFORT OPERATIONS *SEE ATTACHED DETAIL - ITEM NO. 1 (VARIOUS)

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
02-0109 *GASOLINE ** 68,778	AMOCO PRODUCTION COMPANY *P. O. BOX 8560 **CORPUS CHRSTI TX 78412	020425 *BEE	BURNELL NORTH-PETTUS *TULSITA/WILCOX-BURNELL/LULING/REKLAW/SLICK/MASSIVE
02-0091 *GASOLINE ** 90,000	ARCO OIL & GAS CO. *DRAWER U **GEORGE WEST TX 78022	029340 *LIVE OAK	NUECES RIVER *VARIOUS
02-0541 *GASOLINE ** 4,500	ARCO OIL & GAS CO. *P.O. BOX 1346 **HOUSTON TX 77001	029340 *REFUGIO	REFUGIO GASOLINE PLANT *REFUGIO NEW
02-0041 *GASOLINE ** 25,000	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *CALHOUN	HEYSER *HEYSER
02-0042 *GASOLINE ** 235,000	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *REFUGIO	TOM O'CONNOR GAS PLANT *TOM O'CONNOR
02-0088 *GASOLINE ** 40,000	GETTY OIL CO. *BOX 1578 **VICTORIA TX 77902	302450 *BEE	NORMANNA GASOLINE *NORMANNA & SOUTH TULETA WILCOX
02-0607 *GASOLINE ** 31,899	GULF ENERGY PROCESSING CORP. *PO BOX 32999 **SAN ANTONIO TX 78216	338093 *KARNES	RUNGE GAS PROCESSING PLANT *MCCASKILL
02-0304 *GASOLINE ** 60,000	HCW EXPLORATION, INC. *RT 1, BOX 165 **HOBSON TX 78117	340179 *KARNES	PERSON PLANT *PERSON, PANNA MARIA, LABUS, DAVY, & HYSAW
02-0167 *GASOLINE ** 45,000	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *BEE	TULETA *VARIOUS
02-0515 *GASOLINE ** 17,919	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *VICTORIA	VICTORIA *VARIOUS
02-0608 *GASOLINE ** 29,442	HEWIT & DOUGHERTY *LAMBERT PLAZA **REFUGIO TX 78377	382870 *REFUGIO	LAMBERT GAS PRODUCTS PLANT *TOM O'CONNOR
02-0090 *GASOLINE ** 5,759	HEWIT & DOUGHERTY *LAMBERT PLAZA **REFUGIO TX 78377	382870 *REFUGIO	ROCHE *ROCHE

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
02-0032 *GASOLINE ** 35,000	HUNT INDUSTRIES *2800 THANKSGIVING TOWER **DALLAS TX 75201	415450 *REFUGIO	ZOLLER GASOLINE *FULTON BEACH, ZOLLER, VIRGINIA, NINE MILE POINT
02-0668 *GASOLINE ** 20,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *LIVE OAK	LIVE OAK *CHARLINE
02-0723 *GASOLINE ** 20,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *LIVE OAK	SCHREINER RANCH GAS PLANT *OAKVILLE / LINES E.
02-0681 *GASOLINE ** 12,350	LIVE OAK OPERATING PARTNERSHIP *P O BOX 1156 **MINDEN LA 71055	504110 *LIVE OAK	LIVE OAK *VARIOUS
02-0130 *GASOLINE ** 158,225	MOBIL PRODUCING TX. & N.M. INC. *P.O. BOX 2006 **VANDERBILT TX 77991	572550 *JACKSON	VANDERBILT GASOLINE PLANT *WEST RANCH
02-0183 *GASOLINE ** 175,000	MOBIL PRODUCING TX. & N.M. INC. *RT 1 BOX 84C **HALLETTSVILLE TX 77964	572550 *LAVACA	WILCOX *N/A
02-0558 *GASOLINE ** 5,007	PENNZOIL PRODUCING CO. *P.O. BOX 9057 **CORPUS CHRSTI TX 78469	652370 *VICTORIA	EAST MCFADDIN *EAST MCFADDIN AND NORTH MCFADDIN (5808 & 5831)
02-0173 *GASOLINE ** 27,600	SHELL WESTERN E&P INC. *P. O. BOX 61933 **NEW ORLEANS LA 70161	774720 *VICTORIA	GOHLKE COMPRESSOR PLANT *HELEN GOHLKE
02-0678 *GASOLINE ** 20,000	TEXACO OILS INC. *P. O. BOX 52332 **HOUSTON TX 77052	844139 *LIVE OAK	GEORGE WEST PLANT *FANT & LINES
02-0714 *GASOLINE ** 1,500	TONKAWA GAS PROCESSING CO. *PO BOX 4699 **CORPUS CHRSTI TX 78408	862150 *LIVE OAK	THREE RIVERS GAS PROCESSING PLT. *KARON, KITTLE WEST
02-0502 *GASOLINE ** 136,737	VALERO HYDROCARBONS COMPANY *BOX 500 **SAN ANTONIO TX 78292	881285 *DE WITT	ARMSTRONG (GOHLKE JACKSON) *VARIOUS
DISTRICT 03			
03-0378 *GASOLINE ** 62,914	AMOCO GAS COMPANY *BOX 2609 **TEXAS CITY TX 77590	020420 *GALVESTON	TEXAS CITY EXTRACTION PLANT *NOT APPLICABLE

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
03-0150	AMOCO PRODUCTION COMPANY	020425	HASTINGS GASOLINE PLANT
*GASOLINE	*BOX 351	*BRAZORIA	*HASTINGS, EAST; HASTINGS, WEST
** 70,000	**ALVIN TX 77511		
03-0183	AMOCO PRODUCTION COMPANY	020425	OLD OCEAN
*GASOLINE	*P. O. BOX 847	*BRAZORIA	*OLD OCEAN
** 570,000	**SWEENEY TX 77480		
03-3047	ARCO OIL & GAS CO.	029340	HULL GAS PLANT
*GASOLINE	*DRAWER A	*LIBERTY	*MERCHANT AND HULL
** 18,000	**DAISETTA TX 77533		
03-0128	ARCO OIL & GAS CO.-SILSBEE	029348	SILSBEE GAS PLANT
*GASOLINE	*PO BOX 517	*HARDIN	*SILSBEE
** 50,000	**SILSBEE TX 77656		
03-0822	BRUIN PETROLEUM, INC.	103460	URBANA PLANT
*GASOLINE	*1300 MAIN STREET, STE 1505	*SAN JACINTO	*URBANA
** 3,000	**HOUSTON TX 77002		
03-0741	CAVALLO PROCESSING COMPANY	140553	MATAGORDA GAS PLANT
*GASOLINE	*1001 FANNIN, ST#. 1700	*MATAGORDA	*CAVALLO
** 250,000	**HOUSTON TX 77002		
03-0698	CHAMPLIN PETROLEUM CO.	143750	LYONS GAS PLANT
*GASOLINE	*RT. 7 BOX 75	*BURLESON	*GIDDINGS
** 20,000	**BRYAN TX 77801		
03-0699	CHAMPLIN PETROLEUM CO.	143750	TUNIS GAS PLANT
*GASOLINE	*RT. 7 BOX 75	*BURLESON	*GIDDINGS
** 10,000	**BRYAN TX 77801		
03-0038	CHAMPLIN PETROLEUM CO.	143750	CONROE GAS PLANT
*GASOLINE	*BOX 929	*MONTGOMERY	*CONROE
** 62,000	**CONROE TX 77301		
03-0753	CHAMPLIN PETROLEUM CO.	143750	BRYAN GAS PLANT
*GASOLINE	*RT. 7 BOX 75	*BRAZOS	*GIDDINGS
** 35,000	**BRYAN TX 77801		
03-0685	CLAJON GAS COMPANY	154772	LEAR (T.A.M.)
*GASOLINE	*500 NORTH FM 1604 EAST, STE 200	*FAYETTE	*AUSTIN CHALK
** 50,000	**SAN ANTONIO TX 78232		
03-0030	CONOCO INC.	172230	PORT
*GASOLINE	*DRAWER 1267	*JEFFERSON	*HIGH ISLAND BLOCK 111--OFFSHORE TEXAS--FEDERAL DOM.
** 130,000	**PONCA CITY OK 74601		

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
03-0773 *GASOLINE ** 30,000	ENDEVCO NATURAL GAS COMPANY *800 NW LOOP 410, GPM SD, #320 **SAN ANTONIO TX 78216	251917 *BRAZORIA	BEAR WALLOW GASOLINE PLANT *VARIOUS
03-0770 *GASOLINE ** 30,000	ENDEVCO NATURAL GAS COMPANY *800 NW LOOP 410, GPM SD, #320 **SAN ANTONIO TX 78216	251917 *GRIMES	IOLA *VARIOUS.
03-0009 *GASOLINE ** 80,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77252	257097 *HARRIS	TOMBALL GAS PLANT *TOMBALL
03-0022 *GASOLINE ** 200,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77252	257097 *HARRIS	CLEAR LAKE GAS PLANT *CLEAR LAKE
03-0040 *GASOLINE ** 120,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77252	257097 *MONTGOMERY	CONROE GAS PLANT *CONROE AND CONROE TOWNSITE
03-0088 *GASOLINE ** 275,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77252	257097 *CHAMBERS	ANAHUAC GAS PLANT *ANAHUAC
03-0221 *GASOLINE ** 16,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77252	257097 *JEFFERSON	AMELIA COMPRESSOR *AMELIA
03-0041 *GASOLINE **1,260,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77252	257097 *WALLER	KATY *KATY
03-0167 *GASOLINE ** 40,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77252	257097 *FORT BEND	THOMPSON GAS PLANT & COMP. *THOMPSON
03-0206 *GASOLINE ** 32,000	GETTY OIL CO. *RT. 1, BOX 44 **BAY CITY TX 77414	302450 *WHARTON	WEST BERNARD GASOLINE PLANT *WEST BERNARD
03-0216 *GASOLINE ** 11,000	GETTY OIL CO. *RT. 1, BOX 44 **BAY CITY TX 77414	302450 *MATAGORDA	BAY CITY BOOSTER STATION *BAY CITY
03-0764 *GASOLINE ** 60,000	GETTY OIL CO. *BOX 3000 **TULSA OK 74102	302450 *BURLESON	BURLESON GAS PROCESSING PLANT *CALDWELL

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
03-0744	HNG PETROCHEMICALS, INC.	341495	SEVEN OAKS
*GASOLINE	*BOX 1188	*POLK	*VARIOUS
** 9,100	**HOUSTON TX 77001		
03-0446	HNG PETROCHEMICALS, INC.	341495	LIVERPOOL
*GASOLINE	*BOX 1188	*BRAZORIA	*ANGLETON; DANBURY; ROWAN; ROWAN N
** 5,222	**HOUSTON TX 77001		
03-0678	HOUSTON OIL & MINERALS CORP.	403715	MADISONVILLE
*GASOLINE	*P.O. BOX 61133	*MATAGORDA	*S.E. HALLIDAY & FT. TRINIDAD
** 300	**HOUSTON TX 77208		
03-0614	HOUSTON OIL & MINERALS CORP.	403715	GIDDINGS
*GASOLINE	*P.O. BOX 61133	*LEE	*GIDDINGS
** 5,000	**HOUSTON TX 77208		
03-0518	HOUSTON OIL & MINERALS CORP.	403715	SMITH POINT DRIP & EXTRACTION
*GASOLINE	*P.O. BOX 61133	*GALVESTON	*NORTH POINT BOLIVAR, HALF MOON SHOAL & BAFFLE POIN
** 150,000	**HOUSTON TX 77208		
03-0289	HUBER, J. M., CORPORATION	408850	WEST LUCKY GLYCOL UNIT
*GASOLINE	*2000 WEST LOOP SOUTH	*MATAGORDA	*WEST LUCKY
** 4,504	**HOUSTON TX 77027		
03-0777	INTRASTATE GAS TRANSMISSION, INC	425632	NORTH HOUSTON
*GASOLINE	*950 CORBINDALE, SUITE 250	*HARRIS	*VARIOUS
** 1,320	**HOUSTON TX 77024		
03-0761	LIQUID ENERGY CORPORATION	502760	PORT ARTHUR
*GASOLINE	*2201 TIMBERLOCH PL-THE WOODLAND	*JEFFERSON	*TX SCHOOL LAND BOARD BLOCK 14L
** 10,000	**SPRING TX 77380		
03-0725	LIQUID ENERGY CORPORATION	502760	WINNIE
*GASOLINE	*2201 TIMBERLOCH PL-THE WOODLAND	*JEFFERSON	*VARIOUS
** 75,000	**SPRING TX 77380		
03-0735	LIQUID ENERGY CORPORATION	502760	PIRATE'S COVE
*GASOLINE	*2201 TIMBERLOCH PL-THE WOODLAND	*GALVESTON	*STATE TRACTS
** 25,000	**SPRING TX 77380		
03-0543	LIQUID ENERGY CORPORATION	502760	GALVESTON
*GASOLINE	*2201 TIMBERLOCH PL-THE WOODLAND	*GALVESTON	*VARIOUS
** 15,000	**SPRING TX 77380		
03-0675	LIQUID ENERGY CORPORATION	502760	TAYLOR / CHERRY
*GASOLINE	*2201 TIMBERLOCH PL-THE WOODLAND	*FAYETTE	*GIDDINGS, AUSTIN CHALK
** 20,000	**SPRING TX 77380		

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
03-0544 *GASOLINE ** 20,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *POLK	SEVEN OAKS PLANT *VARIOUS
03-0831 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *BRAZOS	BRYAN-HICKS *VARIOUS
03-0760 *GASOLINE ** 20,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *JEFFERSON	GUM ISLAND *GUM ISLAND FIELD
03-0736 *GASOLINE ** 5,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *MADISON	MADISONVILLE *NORTH ZULCH
03-0848 *GASOLINE ** 5,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *BRAZOS	WELLBORN GAS PLANT *BRYAN WOODBRIME & BUDA
03-0484 *GASOLINE ** 7,077	LIQUID PRODUCTS RECOVERY INC. *12950 EMMETT RD. **HOUSTON TX 77041	502785 *COLORADO	EAST RAMSEY *EAST RAMSEY
03-0276 *GASOLINE ** 150,000	MARATHON OIL COMPANY *BOX 1748 **BAY CITY TX 77414	525380 *MATAGORDA	MARKHAM GAS PLANT *NORTH MARKHAM-NORTH BAY CITY
03-0277 *GASOLINE ** 1,083	MARATHON OIL COMPANY *BOX 21129 **SHREVEPORT LA 71120	525380 *ORANGE	PHOENIX LAKE FIELD SALES FACILIT *PHOENIX LAKE
03-0864 *GASOLINE ** 2,000	MATADOR PIPELINE, LTD. *2200 POST OAK BLVD., STE 702 **HOUSTON TX 77056	533015 *HARDIN	BASHARA COMPRESSOR STATION *SARATOGA
03-0865 *GASOLINE ** 1,000	MIDAS PIPELINE CORP. *P.O. BOX 45872 **HOUSTON TX 77245	564645 *HARDIN	SARATOGA DEHY. UNIT #1 *NEW BATSON & SARATOGA
03-0779 *GASOLINE ** 12,000	MOBIL PRODUCING TX. & N.M. INC. *P.O. BOX 158 **KOUNTZE TX 77625	572550 *LIBERTY	RAYWOOD GAS PLANT *RAYWOOD, WEST, RAYWOOD
03-0778 *GASOLINE ** 13,760	MOBIL PRODUCING TX. & N.M. INC. *P.O. BOX 2006 **VANDERBILT TX 77991	572550 *BRAZORIA	MARTIN RANCH GAS PLANT *MARTIN RANCH, RATTLESNAKE MOUND WEST, ALLIGATOR

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
03-0700 *GASOLINE ** 1,500	NRM PETROLEUM CORP. *16855 NORTHCHASE DRIVE STE 400 **HOUSTON TX 77060	598450 *LEON	OSR-HALLIDAY UNIT LPG *HALLIDAY (WOODBINE)
03-0701 *GASOLINE ** 500	PECOS PIPELINE & PRODUCING CO. *1360 POST OAK BLVD., STE. 1900 **HOUSTON TX 77056	649255 *MADISON	MADISONVILLE-NGL PLANT *FT. TRINIDAD - BARRET
03-0746 *GASOLINE ** 1,500	PECOS PIPELINE & PRODUCING CO. *1360 POST OAK BLVD., STE. 1900 **HOUSTON TX 77056	649255 *MADISON	MIDWAY *MADLEON
03-0647 *GASOLINE ** 40,000	PERRY PIPELINE COMPANY, INC. *P O BOX 568 **GIDDINGS TX 78942	656850 *LEE	PERRY LAGRANGE *GIDDINGS
03-0703 *GASOLINE ** 22,782	PHILLIPS PETROLEUM COMPANY *BOX 1967-J.T. CROW **HOUSTON TX 77001	663680 *FAYETTE	GIDDINGS *GIDDINGS
03-0830 *GASOLINE ** 0	PHILLIPS PETROLEUM COMPANY *BOX 1967-J.T. CROW **HOUSTON TX 77001	663680 *FAYETTE	QUARRY *GIDDINGS (AUSTIN CHALK)
03-0067 *GASOLINE ** 24,083	PHILLIPS PETROLEUM COMPANY *BOX 1967-J.T. CROW **HOUSTON TX 77001	663680 *BRAZORIA	BRAZORIA *CHOCOLATE BAYOU, ALTA LOMA & HITCHCOCK AREAS
03-0682 *GASOLINE ** 3,500	SAMEDAN OIL CORPORATION *12600 NORTHBOROUGH#250-ED HUFF. **HOUSTON TX 77067	744600 *HOUSTON	SAMEDAN OIL CORP. GAS PROCESS. *FT. TRINIDAD, EAST (DEXTER C) AND NE (GEORGETOWN)
03-0331 *GASOLINE ** 36,225	SHELL OFFSHORE INC. *P. O. BOX 61933 **NEW ORLEANS LA 70161	773835 *GALVESTON	FEDERAL BLOCK 288 *FEDERAL BLOCK 288
03-0345 *GASOLINE ** 250,000	SHELL WESTERN E&P INC. *P. O. BOX 61933 **NEW ORLEANS LA 70161	774720 *COLORADO	HOUSTON CENTRAL PLANT *SHERIDAN, PROVIDENT CITY, GOHLKE, BRUSHY CREEK, GA
03-0852 *GASOLINE ** 2,000	SOUTH TEXAS GATHERING COMPANY *P.O. BOX 79636 **HOUSTON TX 77279	802726 *HOUSTON	SOUTH MANIFOLD *FT. TRINIDAD, N.E.
03-0651 *GASOLINE ** 15,000	SUN EXPLORATION & PRODUCTION CO. *P O BOX 8993 **CORPUS CHRSTI TX 78412	829430 *BRAZOS	KURTEN GAS PROCESSING *KURTEN (WOODBINE)

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
03-0005 *GASOLINE ** 68,500	SUPERIOR OIL COMPANY, THE *P.O. BOX 4100-WOODLANDS BRANCH **SPRING TX 77380	830280 *MONTGOMERY	LAKE CREEK COMPRESSOR PLANT *LAKE CREEK AND PINEHURST
03-0766 *GASOLINE ** 90,769	SUPERIOR OIL COMPANY, THE *P.O. BOX 4100-WOODLANDS BRANCH **SPRING TX 77380	830280 *JEFFERSON	SABINE PASS CROGENICS *STATE H.I. BLOCK 14-L, FEDERAL H.I. BLOCK 139, ETC
03-0145 *GASOLINE ** 5,000	TGE COMPANY *9401 SOUTHWEST FRWY., STE. 290 **HOUSTON TX 77074	833880 *MADISON	MADISONVILLE *MADISONVILLE
03-0241 *GASOLINE ** 95,000	TENNECO OIL CO. *P. O. BOX 2888 **HOUSTON TX 77252	841500 *MATAGORDA	L. L. LEABO *TRANSMISSION
03-0240 *GASOLINE ** 100,000	TENNECO OIL CO. *P. O. BOX 2888 **HOUSTON TX 77252	841500 *COLORADO	CHESTERVILLE *GLASCOCK CHESTERVILLE, NEW ULM, ORANGE HILL
03-0281 *GASOLINE ** 22,987	TEXACO INC. *BOX 430 **BELLAIRE TX 77401	844110 *MATAGORDA	BLESSING GASOLINE PLANT *BLESSING & GANADO
03-0756 *GASOLINE ** 3,000	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *HARDIN	CONSTITUTION GAS PROCESSING *CRYOGENIC
03-0197 *GASOLINE ** 3,000	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *HARRIS	HUMBLE SALES COMPRESSOR PLANT *HUMBLE
03-0447 *GASOLINE ** 2,000	TEXAS SOUTHEASTERN GAS CO. *P O BOX 38 **BELLVILLE TX 77418	848015 *AUSTIN	RACCOON BEND *RACCOON BEND
03-0293 *GASOLINE ** 30,000	UNION OIL COMPANY OF CALIF-VAN *P O BOX 609 **VAN TX 75790	876521 *HOUSTON	FORT TRINIDAD *FORT TRINIDAD
03-0841 *GASOLINE ** 20,000	UNION TEXAS PRODUCTS CORPORATION *P O BOX 2120 **HOUSTON TX 77252	877066 *HARDIN	EAST SOUR LAKE *EAST SOUR LAKE
03-0342 *GASOLINE ** 22,531	UNITED TEXAS TRANSMISSION CO. *BOX 1478-GAS PRORATION DEPT **HOUSTON TX 77001	877700 *CHAMBERS	GALVESTON BAY *GALVESTON BAY

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
03-0853 *GASOLINE ** 3,000	VANGUARD-BRAZOS COUNTY PIPELINE *P.O. BOX 7474 **HOUSTON TX 77248	881760 *BRAZOS	WELLBORN COMPRESSOR STATION *BRYAN-WOODBINE
03-0397 *GASOLINE ** 13,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *FORT BEND	MOORE'S ORCHARD *MOORE'S ORCHARD
03-0401 *GASOLINE ** 33,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *JEFFERSON	FANNETT *FANNETT
03-0719 *GASOLINE ** 0	WIL GAS CO. *600 CLAYDESTA TOWER E **MIDLAND TX 79705	923900 *BURLESON	A & M *CALDWELL, GIDDINGS
03-0722 *GASOLINE ** 15,000	WIL GAS CO. *600 CLAYDESTA TOWER E **MIDLAND TX 79705	923900 *FAYETTE	LA GRANGE *GIDDINGS, CALDWELL
DISTRICT 04			
04-1076 *GASOLINE ** 2,327	AMOCO PRODUCTION COMPANY *P. O. BOX 8560 **CORPUS CHRSTI TX 78412	020425 *NUECES	LUBY GASOLINE PLANT *LUBY, PETRONILLA, LUBY-NORTH, ARNOLD-DAVID
04-1136 *GASOLINE ** 67,000	ANCHOR GASOLINE CORP. *114 EAST FIFTH STREET **TULSA OK 74103	020587 *HIDALGO	TABASCO *TABASCO
04-0271 *GASOLINE ** 40,000	ARCO OIL & GAS CO. *RT. 1, BOX 134 **TAFT TX 78390	029340 *SAN PATRICIO	TAFT GAS PLANT *EAST WHITE POINT, INDIAN POINT, MIDWAY, NUECES BAY
04-1349 *GASOLINE ** 1,168	BENNETT, MILLS ESTATE *P.O. BOX 19642 **HOUSTON TX 77224	065280 *BROOKS	MILLS BENNETT REFRIGERATION *MILLS BENNETT (ALL SANDS)
04-1594 *GASOLINE ** 1,900	CABOT PETROLEUM CORPORATION *P. O. BOX 4544 **HOUSTON TX 77210	121932 *STARR	JAY SIMMONS CENTRAL FACILITIES *VARIOUS JAY SIMMONS & KELSEY, SOUTH FIELDS, EL STA
04-1054 *GASOLINE ** 220,000	CHAMPLIN PETROLEUM CO. *500 NORTH WATER-STE 500 NORTH **CORPUS CHRSTI TX 78471	143750 *NUECES	GULF PLAINS *STRATTON & AGUA DULCE

TABLE 24 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
04-1627 *GASOLINE ** 75,000	CITIES SERVICE OIL & GAS CORP. *BOX 168 **GREGORY TX 78359	154375 *SAN PATRICIO	CORPUS BAY *CORPUS BAY, N W ENCINAL, CORPUS BAY WEST
04-1575 *GASOLINE ** 80,000	CITIES SERVICE OIL & GAS CORP. *RT 2 **ROBSTOWN TX 78380	154375 *NUECES	ROBSTOWN *BRAYTON, N MINNIE BOCK, AGUA DULCE, ET AL
04-1283 *GASOLINE ** 75,000	CITIES SERVICE OIL & GAS CORP. *ROUTE 1, BOX 23A **RIVIERA TX 78379	154375 *KLEBERG	MAY *S W MAY & T E T
04-3523 *GASOLINE ** 10,000	DAMSON GAS PROCESSING CORP. *P.O. BOX 2268 **HOUSTON TX 77252	198186 *NUECES	NUECES GAS PLANT *DAUGHTY
04-1201 *GASOLINE **1,725,000	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *KLEBERG	KING RANCH GAS PLANT *SEELIGSON
04-1544 *GASOLINE ** 180,000	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *BROOKS	KELSEY GAS PLANT *KELSEY
04-1587 *GASOLINE ** 8,517	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *BROOKS	SANTA FE *SANTA FE AND JULIAN
04-1504 *GASOLINE ** 180,000	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *KENEDY	SARITA GAS PLANT *SARITA
04-3542 *GASOLINE ** 35,000	EXXON CORP. *WILSON TOWER **CORPUS CHRSTI TX 78476	257097 *DUVAL	NE LOMA NOVIA DRIP & DEHY. STAT. *KOHLE, LUNDELL, DEJAY, LOMA NOVIA, ETC.
04-3526 *GASOLINE ** 5,000	GATHINGS-CANALES GAS REFRIG. PLAN *P.O. BOX 1226 **ALICE TX 78333	297144 *DUVAL	GATHINGS-CANALES GAS REFRIG. *CANALES
04-3381 *GASOLINE ** 27,346	GOLDKING PROD. CO. *BOX 4394 **HOUSTON TX 77210	313165 *WEBB	JASPER *JASPER WEBB
04-1629 *GASOLINE ** 38,000	GULF ENERGY PROCESSING CORP. *PO BOX 32999 **SAN ANTONIO TX 78216	338093 *STARR	RIO GRANDE PROCESSING PLANT *ZAPATA-STARR CO

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
04-1635 *GASOLINE ** 44,400	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *NUECES	ROBSTOWN *VARIOUS
04-1533 *GASOLINE ** 55,500	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *SAN PATRICIO	GREGORY *VARIOUS
04-3455 *GASOLINE ** 3,000	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *WEBB	ENCINAL *VARIOUS
04-3456 *GASOLINE ** 20,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *BROOKS	FALFURRIAS *VARIOUS
04-3430 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *WEBB	TOM WALSH *VARIOUS
04-3404 *GASOLINE ** 1,601	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *ARANSAS	MESQUITE BAY *VARIOUS
04-3370 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *WILLACY	LA SAL VIEJA *VARIOUS
04-1381 *GASOLINE ** 45,000	MARATHON OIL COMPANY *BOX 21129 **SHREVEPORT LA 71120	525380 *SAN PATRICIO	WELDER GAS PLANT *PLYMOUTH, ROOKE & PORTILLA
04-1403 *GASOLINE ** 32,287	MOBIL PRODUCING TX. & N.M. INC. *STAR ROUTE BOX 22 **FREER TX 78357	572550 *DUVAL	HAGIST *DUVAL
04-1625 *GASOLINE ** 232,318	MOBIL PRODUCING TX. & N.M. INC. *RT 1 BOX 97 **FALFURRIAS TX 78355	572550 *JIM WELLS	LA GLORIA *LA GLORIA & TCB
04-3477 *GASOLINE ** 1,300	MOBIL PRODUCING TX. & N.M. INC. *RT. 1 BOX 130 **TAFT TX 78390	572550 *SAN PATRICIO	E. WHITE POINT CRYOGENIC PLANT *WHITE POINT, EAST
04-1368 *GASOLINE ** 38,030	SUN EXPL. & PROD. CO.-CORPUS *P O BOX 8993 **CORPUS CHRSTI TX 78412	829435 *SAN PATRICIO	RED FISH BAY *RED FISH BAY-MUSTANG ISLAND

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
04-1166 *GASOLINE ** 29,354	SUN EXPL. & PROD. CO.-CORPUS *P O BOX 8993 **CORPUS CHRSTI TX 78412	829435 *JIM WELLS	CANALES PLANT *TIJERINA-CANALES-BLUCHER
04-0668 *GASOLINE ** 125,000	SUN EXPL. & PROD. CO.-CORPUS *P O BOX 8993 **CORPUS CHRSTI TX 78412	829435 *STARR	SUN NATURAL *SUN
04-1122 *GASOLINE ** 15,000	SUPERIOR OIL COMPANY, THE *P.O. BOX 4100-WOODLANDS BRANCH **SPRING TX 77380	830280 *SAN PATRICIO	PORTILLA ABSORPTION PLANT *PORTILLA AND SECTION TWO
04-3567 *GASOLINE ** 3,000	TEJAS GAS CORP. *BOX 2806 **CORPUS CHRSTI TX 78403	841280 *ARANSAS	COPANO BAY GAS PLANT *MATAGORDA 721-L
04-1312 *GASOLINE ** 75,000	TENNECO OIL CO. *P. O. BOX 2511 **HOUSTON TX 77001	841500 *ARANSAS	K.G. PEARCE *TRANSMISSION
04-3496 *GASOLINE ** 21,000	TENNECO OIL CO. *P. O. BOX 2511 **HOUSTON TX 77001	841500 *HIDALGO	MCALLEN RANCH *VARIOUS
04-1492 *GASOLINE ** 60,000	TENNECO OIL CO. *P. O. BOX 2511 **HOUSTON TX 77001	841500 *HIDALGO	O.W. WARD *MCALLEN
04-1605 *GASOLINE ** 40,000	TEXACO INC. *BOX 430 **BELLAIRE TX 77401	844110 *JIM WELLS	TIJERINA *TIJERINA-CANALES-BLUCHER ZONE 21-R TREND
04-1686 *GASOLINE ** 22,000	TEXACO INC. *BOX 430 **BELLAIRE TX 77401	844110 *BROOKS	ENCINITAS GASOLINE PLANT *ENCINITAS & KELSEY DEEP
04-3484 *GASOLINE ** 23,000	TEXACO INC. *BOX 430 **BELLAIRE TX 77401	844110 *SAN PATRICIO	ODEM GAS PROCESSING PLANT *ODEM
04-3438 *GASOLINE ** 4,426	TONKAWA GAS PROCESSING CO. *PO BOX 4699 **CORPUS CHRSTI TX 78408	862150 *KENEDY	LA PALOMA *MCGILL
04-1699 *GASOLINE ** 6,909	TONKAWA GAS PROCESSING CO. *PO BOX 4699 **CORPUS CHRSTI TX 78408	862150 *WEBB	LAREDO *DOS HERMANOS, LAS TIENDAS, GOLD RIVER

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
04-1577 *GASOLINE ** 34,625	VALERO HYDROCARBONS COMPANY *BOX 500 **SAN ANTONIO TX 78292	881285 *DUVAL	FREER *VARIOUS
04-3447 *GASOLINE ** 144,000	VALERO HYDROCARBONS COMPANY *BOX 500 **SAN ANTONIO TX 78292	881285 *NUECES	SHOUP *VARIOUS
04-3493 *GASOLINE ** 0	VALERO HYDROCARBONS COMPANY *BOX 500 **SAN ANTONIO TX 78292	881285 *HIDALGO	BEL JUNCTION *VARIOUS
04-1652 *GASOLINE ** 25,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *SAN PATRICIO	ENCINAL CHANNEL *ENCINAL CHANNEL
DISTRICT 05			
05-1620 *GASOLINE ** 15,000	AMINOIL USA INC. *R. R. 1 **DIKE TX 75437	020215 *HOPKINS	BIRTHRIGHT *BIRTHRIGHT
05-1848 *GASOLINE ** 12,000	BRUIN PETROLEUM, INC. *1300 MAIN STREET, STE 1505 **HOUSTON TX 77002	103460 *HENDERSON	SOUTH TRINIDAD *SOUTH TRINIDAD (RODESSA)
05-1567 *GASOLINE ** 30,000	CITIES SERVICE OIL & GAS CORP. *BOX 576 **CANTON TX 75103	154375 *VAN ZANDT	MYRTLE SPRINGS *SMACKOVER
05-1764 *GASOLINE ** 0	CONOCO INC. *BOX 2226 **CORPUS CHRSTI TX 78403	172230 *VAN ZANDT	DRIP STN. *GRAND SALINE
05-1383 *GASOLINE ** 73,012	ENSERCH EXPLORATION, INC *BOX 469 **TRINIDAD TX 75163	253210 *HENDERSON	TRINIDAD PROCESSING PLANT *MAIN LINE H.P. GAS
05-0635 *GASOLINE ** 160,000	HUNT OIL COMPANY *2900 INTERFIRST 1 BLDG. X L.METZ **DALLAS TX 75202	416330 *HENDERSON	FAIRWAY GAS PLANT *FAIRWAY (JAMES LINE) UNIT
05-1491 *GASOLINE ** 473	PHILLIPS, JACK L. *DRAWER 392 **GLADEWATER TX 75647	663080 *FREESTONE	NAN SU GAIL *NAN SU GAIL SUB-CLARKSVILLE & WOODBINE

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
05-2033 *GASOLINE ** 12,000	SAXTON PETROLEUM CORPORATION *P.O. BOX 6946 **TYLER TX 75711	749658 *FREESTONE	BRADEN GAS PLANT *MICHAEL BIRCH , MICHAEL BIRCH (9RODESSA LOWER)
05-1850 *GASOLINE ** 70,000	SMACKOVER SHELL LTD. PARTNERSHIP *RT. 2, BOX 152 **EUSTACE TX 75124	789001 *HENDERSON	EUSTACE *EUSTACE
05-0623 *GASOLINE ** 2,000	SOUTHWEST OLETHA GAS PROC. CORP. *BOX 931 **DALLAS TX 75221	806380 *LIMESTONE	OLETHA *SW OLETHA
05-2040 *GASOLINE ** 7,500	TEXACO PRODUCING INC. *P. O. BOX 3000 **TULSA OK 74102	844138 *FREESTONE	STREETMAN GAS PROCESSING PLT. *VARIOUS
05-0393 *GASOLINE ** 15,000	UNION OIL COMPANY OF CALIFORNIA *BOX 607 **VAN TX 75790	876520 *VAN ZANDT	VAN UNIT *VAN
05-1455 *GASOLINE ** 5,981	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *HOPKINS	COMO *COMO
DISTRICT 06			
06-2013 *GASOLINE ** 500	ARCADIA REFINING CO. *115 W 5TH STREET **TYLER TX 75701	028730 *SMITH	DEAN GASOLINE PLANT *ANN MCKNIGHT
06-3821 *GASOLINE ** 15,000	ARCO OIL & GAS CO. *BOX 48 **PRICE TX 75687	029340 *RUSK	PRICE GAS *EAST TEXAS & CHAPEL HILL
06-0786 *GASOLINE ** 35,000	ARCO OIL & GAS CO. *P.O. BOX 427 **WHITE OAK TX 75693	029340 *GREGG	LONGVIEW *EAST TEXAS-NORTH END
06-1731 *GASOLINE ** 18,000	ARKLA, INC. *BOX 21734-C R MCMILLIAN, JR. **SHREVEPORT LA 71151	030802 *GREGG	WILLOW SPRINGS *WILLOW SPRINGS & GILMER
06-1303 *GASOLINE ** 210,000	ARKLA, INC. *BOX 21734-C R MCMILLIAN, JR. **SHREVEPORT LA 71151	030802 *HARRISON	WASKOM *WASKOM

TABLE 24 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
06-1302 *GASOLINE ** 2,500	ARKLA, INC. *BOX 21734-C R MCMILLIAN, JR. **SHREVEPORT LA 71151	030802 *MARION	JEFFERSON *RODESSA
06-1979 *GASOLINE ** 1,420	BRUIN PETROLEUM, INC. *1300 MAIN STREET, STE 1505 **HOUSTON TX 77002	103460 *WOOD	HAINESVILLE GAS PLANT *NEUHOFF (WOODBINE), NEUHOFF (COTTON VALLEY S)
06-1333 *GASOLINE ** 210,000	CHAMPLIN PETROLEUM CO. *PO BOX 310 **CARTHAGE TX 75633	143750 *PANOLA	EAST TEXAS *CARTHAGE
06-1262 *GASOLINE ** 50,000	CITIES SERVICE OIL & GAS CORP. *P O BOX 5480 **LONGVIEW TX 75608	154375 *GREGG	EAST TEXAS *EAST TEXAS, WILLOW SPRINGS, GILMER
06-1263 *GASOLINE ** 100,000	CITIES SERVICE OIL & GAS CORP. *P O BOX 5480 **LONGVIEW TX 75608	154375 *PANOLA	PANOLA *PANOLA
06-2030 *GASOLINE ** 10,000	DARENCO INC. BLOOMBURG PLANT *P.O. BOX 308 **BLOOMBURG TX 75556	200523 *CASS	BLOOMBURG GAS PROCESSING PLT. *PUCKETT, GROGAN, WALTERS
06-2042 *GASOLINE ** 2,000	DOME PROCESSORS, INC. *400 INTERFIRST PLAZA BLDG. **TYLER TX 75702	222253 *WOOD	HAINESVILLE GAS PLANT *NEUHOFF
06-1332 *GASOLINE ** 11,574	DORCHESTER GAS PRODUCING CO *P. O. BOX 2268 **HOUSTON TX 77252	223486 *HARRISON	WOODLAWN *WOODLAWN
06-1990 *GASOLINE ** 0	ESPERANZA PIPELINE CORP. *16151 ADDISON RD **DALLAS TX 75248	254347 *ANDERSON	MOUND PRARIE SEPARATOR UNIT *VARIOUS
06-0805 *GASOLINE ** 12,000	ETEXAS PRODUCERS GAS CO. *BOX 2012 **TYLER TX 75710	254890 *SMITH	CHAPEL HILL *CHAPEL HILL, DELANEY
06-0741 *GASOLINE ** 25,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77252	257097 *RUSK	EAST TEXAS *EAST TEXAS
06-0473 *GASOLINE ** 40,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77252	257097 *CHEROKEE	NECHES *NECHES WOODBINE

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR.# *COUNTY	PLANT NAME *FIELDS
06-1310 *GASOLINE ** 110,000	EXXON CORP. *BOX 2443 **HOUSTON TX 77252	257097 *WOOD	HAWKINS GAS PLANT *HAWKINS
06-0655 *GASOLINE ** 40,000	FARMLAND INDUSTRIES, INC. *P.O. BOX 668 **QUITMAN TX 75783	263099 *WOOD	QUITMAN *QUITMAN
06-0027 *GASOLINE ** 50,000	GETTY OIL CO. *BOX 8 **SCROGGINS TX 75480	302450 *FRANKLIN	NEW HOPE *NEW HOPE SHACKOVER
06-1874 *GASOLINE ** 1,000	MOBIL PRODUCING TX. & N.M. INC. *P O BOX 312 **KILGORE TX 75662	572550 *MARION	LASSATER GAS PLANT *LASSATER
06-0069 *GASOLINE ** 3,823	PARADE COMPANY, THE *BOX 48 **NEW LONDON TX 75682	638910 *RUSK	GILES PLANT *EAST TEXAS FIELDS
06-1458 *GASOLINE ** 6,003	PHILLIPS PETROLEUM COMPANY *BOX 1967-J.T. CROW **HOUSTON TX 77001	663680 *RUSK	HENDERSON *VARIOUS
06-1974 *GASOLINE ** 1,603	PINEWOOD GAS COMPANY *P O BOX 479 **DALLAS TX 75221	665666 *SMITH	PINEWOOD GAS PLANT *CHAPEL HILL (TRAVIS PEAK)
06-1986 *GASOLINE ** 1,500	PRUDENTIAL ENERGY COMPANY, THE *1300 MAIN, STE 1603 **HOUSTON TX 77002	681905 *HOUSTON	LOVELADY *PEARSONCHAPEL
06-1952 *GASOLINE ** 2,000	SEMCO GAS, INC. *1700 LINCOLN STE #4400 ONE UBC **DENVER CO 80203	766390 *SMITH	SMITH COUNTY STATION #2 *SUNSHINE
06-2001 *GASOLINE ** 500	SUN EXPL. & PROD. CO.-LONGVIEW *1201 N.W. LOOP 281 **LONGVIEW TX 75604	829433 *SMITH	HITTS LAKE *HITTS LAKE (PALUXY)
06-1467 *GASOLINE ** 1,722	SUN EXPL. & PROD. CO.-LONGVIEW *1201 N.W. LOOP 281 **LONGVIEW TX 75604	829433 *SMITH	SHAMBURGER LAKE *SHAMBURGER LAKE
06-2039 *GASOLINE ** 50,000	TEJAS GAS CORP. *BOX 2806 **CORPUS CHRSTI TX 78403	841280 *UPSHUR	INDIAN ROCK SEP. FACILITY *DELROSE& GLADWATER (HAYNESVILL)

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
06-1841 *GASOLINE ** 56,000	TONKAWA GAS PROCESSING CO. *BOX 6460 **TYLER TX 75711	862150 *HOUSTON	GRAPELAND GAS PROCESSING *VARIOUS
06-1862 *GASOLINE ** 31,000	TONKAWA GAS PROCESSING CO. *BOX 6460 **TYLER TX 75711	862150 *GREGG	LONGVIEW *VARIOUS
06-1715 *GASOLINE ** 72,569	TONKAWA GAS PROCESSING CO. *BOX 6460 **TYLER TX 75711	862150 *MARION	EAST TEXAS *GAS EXPANDER
06-1134 *GASOLINE ** 12,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *GREGG	SPEAR *EAST TEXAS
06-0685 *GASOLINE ** 20,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *GREGG	GLADEWATER *EAST TEXAS
DISTRICT 7B			
78-0029 *GASOLINE ** 6,000	BRECKENRIDGE GASOLINE CO. *P. O. DRAWER 1272 **BRECKENRIDGE TX 76024	089975 *STEPHENS	ELIASVILLE *ELIASVILLE
78-0763 *GASOLINE ** 300	C.C.C.M. INVESTMENTS, INC. *1302 COTTON EXC BLDG STOVER, KRUS **DALLAS TX 75201	119993 *BROWN	BROWN COUNTY PLANT 104A *VARIOUS
78-0718 *GASOLINE ** 150,000	CABOT CORP. *7120 I-40 WEST **AMARILLO TX 79106	121930 *NOLAN	SWEETWATER GASOLINE PLANT *VARIOUS
78-0323 *GASOLINE ** 4,600	CITIES SERVICE OIL & GAS CORP. *P. O. BOX 665 **KNOX CITY TX 79529	154375 *STONEWALL	STONEWALL GAS PROC. PLANT *VARIOUS
78-0579 *GASOLINE ** 500	CITIES SERVICE OIL & GAS CORP. *P. O. BOX 665 **KNOX CITY TX 79529	154375 *STONEWALL	ASPERMONT *ONYX-MULLEN RANCH (ELLENBURGER)
78-0670 *GASOLINE ** 500	CLYDE PRODUCTS COMPANY *P. O. BOX 1666 **BRECKENRIDGE TX 76024	161379 *EASTLAND	PIONEER GASOLINE PLANT *EASTLAND COUNTY REGULAR

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST. ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
78-0532 *GASOLINE ** 10,128	CONOCO INC. *DRAWER 1267 **PONCA CITY OK 74601	172230 *FISHER	HAMLIN *ROUND TOP SHAMROCK, TOLER, NORAND
78-0773 *GASOLINE ** 1,000	COPET, INC. *217 MEADOWS BLDG., 5646 MILTON **DALLAS TX 75206	176885 *COLEMAN	SILVER VALLEY *NENA GAIL, LOWER GARDNER
78-0027 *GASOLINE ** 15,000	DAMSON GAS PROCESSING CORP. *396 WEST GREENS ROAD **HOUSTON TX 77067	198186 *SHACKELFORD	PLANT 1 IBEX *TBEX, SHACKELFORD CO., REG.
78-0784 *GASOLINE ** 100	DEL-MAR PETROLEUM *230 E. WALKER, STE C **BRECKENRIDGE TX 76024	212930 *STEPHENS	BRECKENRIDGE PLANT *VARIOUS
78-0727 *GASOLINE ** 10,000	EL PASO HYDROCARBONS COMPANY *P. O. BOX 3908 **ODESSA TX 79760	246991 *EASTLAND	RANGER (REFRIGERATION PLANT) *RANGER
78-0704 *GASOLINE ** 30,000	EL PASO HYDROCARBONS COMPANY *P. O. BOX 3908 **ODESSA TX 79760	246991 *EASTLAND	W.D. NOEL - REFRIGERATION *VARIOUS
78-0688 *GASOLINE ** 30,000	EL PASO HYDROCARBONS COMPANY *P. O. BOX 3908 **ODESSA TX 79760	246991 *EASTLAND	W. D. NOEL PLANT - EXPANDER *VARIOUS
78-0750 *GASOLINE ** 3,500	EMPIRE PIPELINE CORPORATION *P.O. BOX 303 **LEBANON MO 65536	251490 *HOOD	EMPIRE CRESSON PLANT *GRANBURY, NE (ATOKA), GRNABURY, NE (MARBLE FALLS)
78-0669 *GASOLINE ** 30,000	ENSERCH EXPLORATION, INC *P. O. BOX 969 **WEATHERFORD TX 76086	253210 *PARKER	WEATHERFORD *VARIOUS
78-0708 *GASOLINE ** 6,055	ENSERCH EXPLORATION, INC *ROUTE 3 **CISCO TX 76437	253210 *COLEMAN	SANTA ANNA *MAIN LINE
78-0782 *GASOLINE ** 6,000	ENSERCH EXPLORATION, INC *ROUTE 3 **CISCO TX 76437	253210 *COLEMAN	NOVICE *VARIOUS
78-0013 *GASOLINE ** 8,779	ENSERCH EXPLORATION, INC *ROUTE 3 **CISCO TX 76437	253210 *EASTLAND	PUEBLO *MAIN LINE

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
78-0042 *GASOLINE ** 37,968	ENSERCH EXPLORATION, INC *BOX 107 **GORDON TX 76453	253210 *PALO PINTO	GORDON ETHANE PLANT *MAIN LINE PLANT
78-0104 *GASOLINE ** 5,194	ENSERCH EXPLORATION, INC *BOX 341 **RANGER TX 76470	253210 *EASTLAND	RANGER *VARIOUS
78-0078 *GASOLINE ** 60,000	ENSERCH EXPLORATION, INC *BOX 86 **SPRINGTOWN TX 76082	253210 *PARKER	SPRINGTOWN *SPRINGTOWN
78-0367 *GASOLINE ** 2,428	FORT CHADBOURNE CORPORATION *211 N. COLORADO- Z J. L. DAVIS **MIDLAND TX 79701	277916 *CALLAHAN	BOX-ELMDALE *CALLAHAN COUNTY REG.
78-0425 *GASOLINE ** 1,055	FORT CHADBOURNE CORPORATION *211 N. COLORADO- Z J. L. DAVIS **MIDLAND TX 79701	277916 *TAYLOR	TUSCOLA COMPRESSOR STATION *TAYLOR COUNTY REG.
78-0673 *GASOLINE ** 561	GAS PROCESS, INC. *P. O. BOX 6042 **LUBBOCK TX 79413	296970 *CALLAHAN	ROGERS COMPRESSOR STATION *BOWNE (CADD) BOWNE (CONGL.)
78-0648 *GASOLINE ** 1,000	GULF ENERGY PROCESSING CORP. *PO BOX 32999 **SAN ANTONIO TX 78216	338093 *PALO PINTO	PALO PINTO *PALO PINTO
78-0578 *GASOLINE ** 1,500	HARBIN, JAMES B. *1211 CASA VALE **DALLAS TX 75218	355697 *COLEMAN	SANTA ANNA GAS PLANT *LAKE BROWNWOOD, MARBLE FALLS
78-0624 *GASOLINE ** 128	HRUBETZ OIL COMPANY *5949 SHERRY LANE **DALLAS TX 75225	407785 *COLEMAN	NOVICE COMPRESSOR SRATION *COLEMAN COUNTY REGULAR
78-0593 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *COMANCHE	HUCKABAY *VARIOUS
78-0504 *GASOLINE ** 30,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *PALO PINTO	LONE CAMP *VARIOUS
78-0628 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *PARKER	SPRINGTOWN *VARIOUS

TABLE 24 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
78-0639 *GASOLINE ** 20,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *ERATH	MORGAN MILL *VARIOUS
78-0620 *GASOLINE ** 10,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *EASTLAND	CISCO *VARIDS
78-0372 *GASOLINE ** 35,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *PALO PINTO	MINERAL WELLS PLANT *VARIOUS
78-0403 *GASOLINE ** 5,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *EASTLAND	RANGER *VARIOUS
78-0775 *GASOLINE ** 2,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *CALLAHAN	COTTONWOOD *VARIOUS
78-0783 *GASOLINE ** 1,200	LTX, INC. *PO BOX 5741 **ABILENE TX 79608	511750 *NOLAN	ROSCOE PLANT *VOGAN (STRAWN REEF), ROWAN HOPE (PENN REEF)
78-0754 *GASOLINE ** 100	MARKAY OIL & GAS COMPANY *606 W. TENNESSEE STE 104 **MIDLAND TX 79701	526290 *STONEWALL	STONEWALL *BISSETT
78-0764 *GASOLINE ** 1,000	NORTHERN GAS PRODUCTS CO. *2223 DODGE ST. **OMAHA NE 68102	614485 *SHACKELFORD	SHACKELFORD COUNTY *VARIOUS
78-0610 *GASOLINE ** 7,500	NORTHERN GAS PRODUCTS CO. *2223 DODGE ST. **OMAHA NE 68102	614485 *HOOD	LIPAN *HOUSTON RANCH (STRAWN)
78-0711 *GASOLINE ** 65	PANHANDLE PRODUCING COMPANY *601 N.W. LOOP 410-STE 808 **SAN ANTONIO TX 78216	638350 *TAYLOR	MERKEL *BLAIR, NORTH (ELLENBURGER)
78-0494 *GASOLINE ** 5,000	PERMIAN CORPORATION, THE *P.O. BOX 1183 **HOUSTON TX 77001	655800 *STEPHENS	POSSUM KINGDOM *JILL "N"
78-0767 *GASOLINE ** 2,000	PRONTO GAS PRODUCTS, INC. *PO BOX 838 **ABILENE TX 79604	681453 *SHACKELFORD	MORAN PLANT *MORAN, E. (3800), KLM (CONGL., LOWER), SHACKLEFORD

TABLE 24 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
78-0719	PRONTO GAS PRODUCTS, INC.	681453	CLYDE GASOLINE PLANT
*GASOLINE	*PO BOX 838	*CALLAHAN	*MCCURDY BLAIR (MISS), MCCURDY BLAIR E.(MISS)
** 500	**ABILENE TX 79604		
78-0766	RETWELL CORPORATION	703595	NONE
*GASOLINE	*3303 N. 3RD STE#200	*JONES	*COTTONWOOD, (BLUFF CREEK) ANNIE, JONES CTY. REG.
** 160	**ABILENE TX 79603		
78-0637	RICHARDSON, SID CARBON & GAS CO.	709175	ESKOTA PLANT
*GASOLINE	*3211 KERMIT HWY SUITE 14	*FISHER	*ESKOTA
** 15,000	**ODESSA TX 79762		
78-0736	SOUTHLAND ROYALTY COMPANY	805630	BLACKWELL
*GASOLINE	*801 CHERRY ST	*NOLAN	*SUGGS & SWEET
** 2,500	**FT. WORTH TX 76102		
78-0684	TIERRA EXPLORATION INC.	859945	COLEMAN COMPRESSOR STATION
*GASOLINE	*800 W. WALL #C	*COLEMAN	*COLEMAN, S. "BRENEKE"
** 532	**MIDLAND TX 79701		
78-0106	TIPPERARY CORPORATION	860815	CLAYTONVILLE
*GASOLINE	*BOX 3179	*FISHER	*CLAYTONVILLE
** 15,433	**MIDLAND TX 79702		
78-0583	TONKAWA GAS PROCESSING CO.	862150	SHACKELFORD
*GASOLINE	*BOX 1412	*CALLAHAN	*VARIOUS
** 17,746	**PECOS TX 79772		
78-0735	UPHAM, CHESTER R., JR.	878530	KESSLER COMPRESSOR
*GASOLINE	*BOX 940	*PALO PINTO	*ITTLESON (4300) & TOMERLIN (COGL.)
** 200	**MINERAL WELLS TX 76067		
78-0556	WARREN PETROLEUM COMPANY	898000	SHACKELFORD
*GASOLINE	*PO BOX 1589	*SHACKELFORD	*VARIOUS
** 12,000	**TULSA OK 74102		
78-0613	WARREN PETROLEUM COMPANY	898000	TOLAR
*GASOLINE	*PO BOX 1589	*HOOD	*LIPAN 8STRAWN9
** 4,211	**TULSA OK 74102		
78-0050	WARREN PETROLEUM COMPANY	898000	BRECKENRIDGE
*GASOLINE	*PO BOX 1589	*STEPHENS	*STEPHENS, PARKS, RUGULAR, NECESSITY
** 6,000	**TULSA OK 74102		
DISTRICT 7C			
7C-0150	ANADARKO PRODUCTION COMPANY	020582	CARLSBAD
*GASOLINE	*PO BOX 2497	*TOM GREEN	*HIGGINS RANCH FIELD
** 3,438	**MIDLAND TX 79702		

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
7C-0047 *GASOLINE ** 15,000	ARCO OIL & GAS CO. *BOX 666 **CRANE TX 79731	029340 *UPTON	CRANE GASOLINE PLANT *WILSHIRE
7C-0024 *GASOLINE ** 56,000	ARCO OIL & GAS CO. *BOX 638 **ELDORADO TX 76936	029340 *SCHLEICHER	ELDORADO GAS PLANT *HULLDALE
7C-0020 *GASOLINE ** 5,593	CAL GAS CORPORATION *P. O. BOX 1156 **MINDEN LA 71055	123585 *TOM GREEN	H. J. STRAWN *H. J. STRAWN
7C-0023 *GASOLINE ** 3,526	CITIES SERVICE OIL & GAS CORP. *P O BOX 868 **BIG LAKE TX 76932	154375 *CROCKETT	WEST WORLD PROCESSING PLANT *WEST WORLD, RANCH STRAWN, & ESCONDIDO
7C-0002 *GASOLINE ** 5,500	CITIES SERVICE OIL & GAS CORP. *BOX 1919 **MIDLAND TX 79702	154375 *SCHLEICHER	PAGE *PAGE
7C-0113 *GASOLINE ** 6,000	DAVIS, J.L.-BIG LAKE GASOLNE PLT *211 N. COLORADO ST. **MIDLAND TX 79701	204820 *REAGAN	J. L. DAVIS-BIG LAKE GASOLINE *FARMER - BARNHART
7C-0230 *GASOLINE ** 14,000	DAVIS, J.L.-CONCHO GASOLINE PLT *211 N. COLORADO **MIDLAND TX 79701	204827 *CONCHO	CONCHO GASOLINE PLANT *VARIOUS
7C-0018 *GASOLINE ** 6,000	DORCHESTER GAS PRODUCING CO *P. O. BOX 2268 **HOUSTON TX 77252	223486 *REAGAN	TEXON *BIG LAKE
7C-0196 *GASOLINE ** 90,000	EL PASO HYDROCARBONS COMPANY *P. O. BOX 3908 **ODESSA TX 79760	246991 *UPTON	BENEDUM II *CALVIN, SPRAYBERRY, BENEDUM, STILES
7C-0011 *GASOLINE ** 169,000	EL PASO NATURAL GAS CO. *BOX 1492-ATTN. PRORATION DEPT. **EL PASO TX 79978	250300 *REAGAN	MIDKIFF *SPRABERRY
7C-0138 *GASOLINE ** 15,000	ENDEVCO, INC. *4849 GREENVILLE AVE STE-800 **DALLAS TX 75206	251915 *SUTTON	CLARKSON *VARIOUS
7C-0232 *GASOLINE ** 500	ENRICH OIL CORPORATION *ONE ENERGY SQUARE STE 6A **ABILENE TX 79601	253100 *RUNNELS	WFM GOEN PLANT *WFM (GOEN)

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
7C-0097 *GASOLINE ** 25,000	FARMLAND INDUSTRIES, INC. *P.O. BOX 709 **MERTZON TX 76941	263099 *SCHLEICHER	ELDORADO GAS PRODUCTS PLANT *VARIOUS
7C-0151 *GASOLINE ** 15,000	FARMLAND INDUSTRIES, INC. *P.O. BOX 709 **MERTZON TX 76941	263099 *SCHLEICHER	MERTZON SATILLITE GAS PROD. *VELREX, ELDORADO
7C-0013 *GASOLINE ** 25,000	FARMLAND INDUSTRIES, INC. *P.O. BOX 709 **MERTZON TX 76941	263099 *IRION	MERTZON GAS PRODUCTS PLANT *DOVE CREEK, BROOKS, MERTZON
7C-0043 *GASOLINE ** 50,000	HNG PETROCHEMICALS, INC. *BOX 1188 **HOUSTON TX 77001	341495 *SUTTON	SONORA *SAWYER
7C-0073 *GASOLINE ** 11,814	IRION COUNTY PLANT *211 N. COLORADO ST. **MIDLAND TX 79701	426300 *IRION	ROCKER "B" II *ROCKER "B"
7C-0022 *GASOLINE ** 15,638	LADD PETROLEUM CORP. *830 DENVER CLUB BLDG. **DENVER CO 80202	480955 *CROCKETT	SOUTHWEST OZONA *OZONA (SOUTH CANYON) V.I.P.
7C-0076 *GASOLINE ** 10,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *SUTTON	SUTTON COUNTY PLANT *VARIOUS
7C-0224 *GASOLINE ** 500	LOS ARROYOS PROPERTIES, INC. *P. O. BOX 11646 **FT. WORTH TX 76109	509127 *RUNNELS	WEST BALLINGER PLANT *BALLINGER WEST (GARDNER), BIG ED (GDNR. LM.) ETC.
7C-0005 *GASOLINE ** 3,600	MARATHON OIL COMPANY *BOX 552 **MIDLAND TX 79702	525380 *TOM GREEN	SUSAN PEAK *SUSAN PEAK
7C-0179 *GASOLINE ** 10,000	NORTHERN GAS PRODUCTS CO. *2223 DODGE ST. **OMAHA NE 68102	614485 *IRION	MIDDLE CONCHO *VARIOUS
7C-0237 *GASOLINE ** 250	NORTHINGTON, INC. *RT. 5, BOX 5069A **SAN ANGELO TX 76904	614555 *TOM GREEN	KRALL PROCESSING PLANT *VERIBEST, N. (CROOS CUT), VERIBEST, N. (STRAUN)
7C-0019 *GASOLINE ** 60,000	OZONA GAS PROCESSING PLANT *BOX 2012 **TYLER TX 75710	630610 *CROCKETT	OZONA GAS PROCESSING PLANT *OZONA

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
7C-0106 *GASOLINE ** 3,857	OZONA GASOLINE PLANT *211 N. COLORADO ST. **MIDLAND TX 79701	630612 *CROCKETT	OZONA GASOLINE PLANT *
7C-0050 *GASOLINE ** 1,939	PERMIAN CORPORATION, THE *BOX 3119 **MIDLAND TX 79702	655800 *CROCKETT	TODD PLANT *TODD ELKHORN
7C-0067 *GASOLINE ** 3,300	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *CROCKETT	ENCONTRADO (GATHERING SYSTEM) *ENCONTRADO, ESCONDIDO
7C-0187 *GASOLINE ** 40,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *UPTON	BENEDUM GATHERING SYSTEM *CALVIN, BENEDUM, SPRABERRY, STILES
7C-0195 *GASOLINE ** 810	PRONTO GAS PRODUCTS, INC. *PO BOX 838 **ABILENE TX 79604	681453 *TOM GREEN	WALL PLANT *VARIOUS
7C-0031 *GASOLINE ** 10,000	SHELL WESTERN E&P INC. *P. O. BOX 61933 **NEW ORLEANS LA 70161	774720 *CROCKETT	N.W. OZONA GAS PLANT *OZONA CANYON SAND-SPRABERRY
7C-0009 *GASOLINE ** 80,000	SHELL WESTERN E&P INC. *P. O. BOX 61933 **NEW ORLEANS LA 70161	774720 *CROCKETT	TIPPETT GAS PLANT *EL CINCO, CROSSETT WEST TIPPETT
7C-0038 *GASOLINE ** 9,415	SOUTHWEST-FOREST GAS GATH. CO. *211 N COLORADO **MIDLAND TX 79701	806170 *REAGAN	ROCKER B-1 *SPRABERRY
7C-0098 *GASOLINE ** 2,300	STILES GASOLINE PLANT *211 N. COLORADO ST. **MIDLAND TX 79701	821796 *REAGAN	STILES GASOLINE PLANT *STILES SPRABERRY TREND
7C-0036 *GASOLINE ** 41,130	SUN EXPLORATION & PRODUCTION CO. *P O BOX 2817 **ABILENE TX 79604	829430 *COKE	JAMESON *JAMESON, NENA LUCIA, FRANK PEARSON, JAM. N. (STR.)
7C-0035 *GASOLINE ** 11,977	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *CROCKETT	OZONA GAS PROCESSING PLANT *OZONA
7C-0194 *GASOLINE ** 2,000	TUCKER DRILLING COMPANY, INC. *BOX 1876 **SAN ANGELO TX 76902	872440 *TOM GREEN	K.W.B. GAS PLANT *K.W.B. (STRAWN), K.W.B. (STRAWN LO), K.W.B. (CANYON)

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
7C-0044 *GASOLINE ** 25,000	UNION TEXAS PRODUCTS CORPORATION *P O BOX 2120 **HOUSTON TX 77252	877066 *COKE	PERKINS *VARIOUS
7C-0042 *GASOLINE ** 50,000	UNION TEXAS PRODUCTS CORPORATION *P O BOX 2120 **HOUSTON TX 77252	877066 *UPTON	BENEDUM, PEMBROOK, WEINER FLOYD *VARIOUS
7C-0188 *GASOLINE ** 12,166	VALERO HYDROCARBONS COMPANY *BOX 500 **SAN ANTONIO TX 78292	881285 *SUTTON	SUTTON CO. *VARIOUS
7C-0185 *GASOLINE ** 36,603	VALERO HYDROCARBONS COMPANY *BOX 500 **SAN ANTONIO TX 78292	881285 *SUTTON	SONDRA *VARIOUS
DISTRICT 08			
08-3234 *GASOLINE ** 11,897	ADDOBE OIL & GAS CORP. *211 N. COLORADO ST. **MIDLAND TX 79701	008380 *MARTIN	SALE RANCH PLANT *SPRABERRY
08-0755 *GASOLINE ** 107,000	AMOCO PRODUCTION COMPANY *P. O. BOX 4072 **ODESSA TX 79760	020425 *ECTOR	NORTH COWDEN GASOLINE *COWDEN, NORTH
08-0704 *GASOLINE ** 10,000	AMOCO PRODUCTION CO.-ANDREWS *P.O. BOX 249 **ANDREWS TX 79714	020430 *ANDREWS	SOUTH FULLERTON GASOLINE PLANT *VARIOUS
08-2284 *GASOLINE ** 5,000	AMOCO PRODUCTION CO.-ANDREWS *P.O. BOX 249 **ANDREWS TX 79714	020430 *WINKLER	MONAHANS GASOLINE PLANT *HALLEY; MONAHANS, NORTH
08-1327 *GASOLINE ** 40,000	AMOCO PRODUCTION CO.-ANDREWS *P.O. BOX 249 **ANDREWS TX 79714	020430 *ANDREWS	MIDLAND FARMS GASOLINE PLANT *VARIOUS
08-3372 *GASOLINE ** 50,000	ARCO OIL & GAS CO. *BOX 952 **KERMIT TX 79745	029340 *WINKLER	CRITTENDON CRYOGENIC PLANT *CRITTENDON
08-0642 *GASOLINE ** 140,000	ARCO OIL & GAS CO. *BOX 666 **CRANE TX 79731	029340 *CRANE	BLOCK 31 *BLOCK 31

TABLE 24 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
08-3384 *GASOLINE ** 57,032	BASS, PERRY R. *P O BOX 964 **KERMIT TX 79745	055060 *WINKLER	HALLEY *HALLEY
08-2589 *GASOLINE ** 30,000	CABOT CORP. *PO BOX 1473 **CHARLESTON WV 25325	121930 *WARD	ESTES PLANT *NORTH
08-2591 *GASOLINE ** 40,000	CABOT CORP. *PO BOX 1473 **CHARLESTON WV 25325	121930 *WINKLER	WALTON *WALTON
08-3021 *GASOLINE ** 35,000	CABOT CORP. *7120 I-40 WEST **AMARILLO TX 79106	121930 *ECTOR	EAST GOLDSMITH *GOLDSMITH, NORTHEAST
08-2680 *GASOLINE ** 13,281	CHEVRON U. S. A. INC. *SECTION 724-C, P.O. BOX J **CONCORD CA 94524	148113 *WINKLER	KERMIT GAS *KERMIT VARIOUS
08-2424 *GASOLINE ** 5,000	CONOCO INC. *DRAWER 1267 **PONCA CITY OK 74601	172230 *REEVES	RAMSEY *VARIOUS
08-3346 *GASOLINE ** 13,336	DAMSON GAS PROCESSING CORP. *P.O. BOX 2268 **HOUSTON TX 77252	198186 *STERLING	STERLING *CONGER (CANYON)
08-0055 *GASOLINE ** 26,000	EL PASO HYDROCARBONS COMPANY *P. O. BOX 3908 **ODESSA TX 79760	246991 *ECTOR	FOSTER GASOLINE PLANT *FOSTER, S. COWDEN, HEADLEE, HALLON, RATLIFF
08-0720 *GASOLINE ** 17,000	EL PASO NATURAL GAS CO. *BOX 1492-ATTN. PRORATION DEPT. **EL PASO TX 79978	250300 *WARD	SEALY-SMITH *MONAHANS AND YARBROUGH-ALLEN
08-3315 *GASOLINE ** 100,000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *WARD	PYOTE *BLOCK 16 (DEV. & ELLEN.)
08-2744 *GASOLINE ** 60,000	EXXON CORP. *BOX 1600-OIL & GAS ACCOUNTING **MIDLAND TX 79702	257097 *CRANE	SAND HILLS *CORDONA LAKE & SAND HILLS
08-3494 *GASOLINE ** 2,000	HIGH PLAINS GAS SYSTEMS, INC. *P.O. BOX 3015 **BIG SPRING TX 79721	385551 *HOWARD	MOORE FIELD PLANT *MOORE

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
08-3130	HUNT OIL COMPANY	416330	PECOS VALLEY (COMPRESSOR STA.)
*GASOLINE	*2900 INTERFIRST 1 BLDG. X L.METZ	*PECOS	*PECOS VALLEY (5400' DEV.)
** 3,500	**DALLAS TX 75202		
08-3421	KOCH HYDROCARBON COMPANY	473710	STERLING COUNTY
*GASOLINE	*P.O. BOX 125	*STERLING	*JAMESON
** 2,000	**ROBERT LEE TX 76945		
08-3473	LIQUID ENERGY CORPORATION	502760	SHEFFIELD
*GASOLINE	*2201 TIMBERLOCH PL-THE WOODLAND	*PECOS	*SHEFFIELD SOUTHWEST
** 20,000	**SPRING TX 77380		
08-2820	MARATHON OIL COMPANY	525380	YATES GAS PLANT
*GASOLINE	*BOX 552	*PECOS	*YATES
** 21,602	**MIDLAND TX 79702		
08-2992	MOBIL PRODUCING TX. & N.M. INC.	572550	WAHA PLANT
*GASOLINE	*P. O. BOX 38	*PECOS	*ATHEY, LOCKERIDGE, WORSHAM BAYER
** 270,000	**COYANOSA TX 79730		
08-3247	NORTHERN GAS PRODUCTS CO.	614485	MARTIN COUNTY
*GASOLINE	*2223 DODGE ST.	*MARTIN	*SPRABERRY (TREND) AREA
** 1,000	**OMAHA NE 68102		
08-1995	NORTHERN GAS PRODUCTS CO.	614485	IMPERIAL GAS PLANT
*GASOLINE	*2223 DODGE ST.	*CRANE	*ABELLS
** 18,000	**OMAHA NE 68102		
08-0698	PECOS COMPANY	648965	SANTA ROSA
*GASOLINE	*P.O. BOX 3908	*PECOS	*PAYTON AND PECOS VALLEY
** 17,766	**ODESSA TX 79760		
08-0035	PHILLIPS PETROLEUM COMPANY	663680	CRANE
*GASOLINE	*4001 PENBROOK	*CRANE	*MCELROY
** 60,000	**ODESSA TX 79762		
08-0053	PHILLIPS PETROLEUM COMPANY	663680	GOLDSMITH
*GASOLINE	*4001 PENBROOK	*ECTOR	*VARIOUS
** 380,000	**ODESSA TX 79762		
08-2285	PHILLIPS PETROLEUM COMPANY	663680	PUCKETT
*GASOLINE	*4001 PENBROOK	*PECOS	*PUCKETT, ELLENBURGER & DEVONIAN
** 205,000	**ODESSA TX 79762		
08-0250	PHILLIPS PETROLEUM COMPANY	663680	FULLERTON
*GASOLINE	*4001 PENBROOK	*ANDREWS	*FULLERTON, SHAFTER LAKE
** 80,000	**ODESSA TX 79762		

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
08-1070 *GASOLINE ** 26,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *MIDLAND	SPRABERRY *AZALEA, SPRABERRY, HOWARD GLASSCOCK
08-1835 *GASOLINE ** 90,000	PHILLIPS PETROLEUM COMPANY *4001 PENBROOK **ODESSA TX 79762	663680 *ANDREWS	ANDREWS *VARIOUS
08-3441 *GASOLINE ** 40,000	RICHARDSON, SID CARBON & GAS CO. *3211 KERMIT HWY SUITE 14 **ODESSA TX 79762	709175 *STERLING	STERLING *VARIOUS
08-0100 *GASOLINE ** 125,000	RICHARDSON, SID, GASOLINE CO. *DRAWER R **KERMIT TX 79745	709200 *WINKLER	KEYSTONE *KEYSTONE, KERMIT, GPM
08-0315 *GASOLINE ** 75,000	SHELL WESTERN E&P INC. *P. O. BOX 576 **HOUSTON TX 77001	774720 *ECTOR	TXL GASOLINE PLANT *TXL-WHEELER
08-3488 *GASOLINE ** 4,000	SOUTHLAND ROYALTY COMPANY *801 CHERRY ST **FT. WORTH TX 76102	805630 *STERLING	FLINT ESTATE *CONGER PENN
08-2694 *GASOLINE ** 21,625	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *WINKLER	SOUTH KERMIT *KERMIT
08-3100 *GASOLINE ** 8,015	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *ANDREWS	MABEE *SAN ANDRES-LOWE SILURIAN
08-3482 *GASOLINE ** 2,100	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *MIDLAND	BRADFORD RANCH PLANT *BRADFORD RANCH (ATOKA)
08-1100 *GASOLINE ** 48,496	TEXACO PRODUCING INC. *P. O. BOX 3109 **MIDLAND TX 79702	844138 *HOWARD	EAST VEALMOOR GASOLINE PLANT *VEALMOOR
08-3492 *GASOLINE ** 1,400	TIDEWATER PROCESS ENGINEERING *P.O. BOX 19770 **HOUSTON TX 77224	859620 *MIDLAND	SPRAYBERRY *VARIOUS
08-3321 *GASOLINE ** 99,646	TOKAWA GAS PROCESSING CO. *BOX 1412 **PECOS TX 79772	862150 *PECOS	COYANOSA *VARIOUS

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
08-3006 *GASOLINE ** 19,000	UNION OIL COMPANY OF CALIFORNIA *BOX 671 **MIDLAND TX 79702	876520 *ANDREWS	BAKKE *BAKKE
08-3007 *GASOLINE ** 75,000	UNION OIL COMPANY OF CALIFORNIA *BOX 671 **MIDLAND TX 79702	876520 *ANDREWS	DOLLARHIDE *DOLLARHIDE
08-3470 *GASOLINE ** 2,077	VALERO HYDROCARBONS COMPANY *BOX 500 **SAN ANTONIO TX 78292	881285 *PECOS	FT. STOCKTON *VARIOUS
08-3417 *GASOLINE ** 42,065	VALERO HYDROCARBONS COMPANY *BOX 500 **SAN ANTONIO TX 78292	881285 *GLASSCOCK	GARDEN CITY *VARIOUS
08-3350 *GASOLINE ** 13,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *WARD	WORSHAM *WORSHAM
08-2886 *GASOLINE ** 150,000	WARREN PETROLEUM COMPANY *PU BOX 1589 **TULSA OK 74102	898000 *CRANE	SAND HILLS *SAND HILLS JUDKINS
08-2077 *GASOLINE ** 35,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *WARD	MONAHANS *NORTH WARD ESTATES
DISTRICT 8A			
8A-2100 *GASOLINE ** 4,500	AMERADA HESS CORPORATION *P. O. BOX 311 **BROWNFIELD TX 79316	016980 *TERRY	ADAIR GAS PLANT *ADAIR
8A-0131 *GASOLINE ** 17,000	AMERADA HESS CORPORATION *P. O. BOX 1570 **SEMINDLE TX 79360	016980 *GAINES	SSAU CO2 RECOVERY PLT. *SEMINOLE SAN ANDRES
8A-0667 *GASOLINE ** 40,000	AMOCO PRODUCTION COMPANY *DRAWER A **LEVELLAND TX 79336	020425 *HOCKLEY	LEVELLAND GASOLINE PLANT *LEV., NW (STRAWN); AND SMYER (CANYON AND STRAWN)
8A-0600 *GASOLINE ** 2,384	AMOCO PRODUCTION COMPANY *BOX 832 **BROWNFIELD TX 79316	020425 *HOCKLEY	SLAUGHTER GASOLINE PLANT *SLAUGHTER

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
8A-0076 *GASOLINE ** 17,000	CABOT CORP. *PO BOX 1473 **CHARLESTON WV 25325	121930 *HOCKLEY	LEVELLAND GAS TREATING PLANT *DLS CLAUENE, LEVELLAND, BUCKSHOT
8A-0843 *GASOLINE ** 35,870	CHEVRON U. S. A. INC. *SECTION 724-C, P.O. BOX J **CONCORD CA 94524	148113 *SCURRY	NO. SNYDER GAS PROCESSING *KELLY-SNYDER
8A-0047 *GASOLINE ** 3,000	CITIES SERVICE OIL & GAS CORP. *PO BOX 239 **SEMINOLE TX 79360	154375 *DAWSON	WELCH GAS PROCESSING PLANT *WEST, SOUTH & NORTH WELCH
8A-2642 *GASOLINE ** 35,000	CITIES SERVICE OIL & GAS CORP. *PO BOX 239 **SEMINOLE TX 79360	154375 *GAINES	WEST SEMINOLE *WEST SEMINOLE & RUSSELL
8A-0112 *GASOLINE ** 764	CONVEST ENERGY CORPORATION *2401 FOUNTAIN VIEW DR, STE 700 **HOUSTON TX 77057	174000 *KENT	POLLAN GAS SYSTEM COMP. *POLLAN (ELLENBURGER)
8A-0129 *GASOLINE ** 2,000	MID PLAINS PETROCHEM, INC. *P.O. BOX 2668 **MIDLAND TX 79702	565891 *GARZA	PLEASANT VALLEY PLANT *STORIE, HACKBERRY, PHD, GARZA SOUTH, SUNILAND
8A-1040 *GASOLINE ** 24,000	MOBIL PRODUCING TX. & N.M. INC. *P O DRAWER P **SNYDER TX 79549	572550 *KENT	SALT CREEK *SALT CREEK FIELD UNIT
8A-0078 *GASOLINE ** 1,255	MONCRIEF, W. A., JR. *MONCRIEF BLDG., 9TH AT COMMERCE **FT. WORTH TX 76102	575000 *GAINES	PAN AM MONCRIEF CEDAR LAKE *CEDAR LAKE
8A-0879 *GASOLINE ** 43,500	MONSANTO OIL COMPANY *P.O. BOX 1169 **SNYDER TX 79549	576914 *SCURRY	DIAMOND "M" *DIAMOND "M"-SHARON RIDGE-KELLY-SNYDER
8A-0108 *GASOLINE ** 15,000	RICHARDSON, SID CARBON & GAS CO. *3211 KERMIT HWY SUITE 14 **ODESSA TX 79762	709175 *COTTLE	CHALK *STESCOTT
8A-0094 *GASOLINE ** 223,000	SHELL WESTERN ESP INC. *P. O. BOX 61933 **NEW ORLEANS LA 70161	774720 *YOAKUM	WASSON *WASSON BRAHANEY
8A-2786 *GASOLINE ** 150,000	SUN EXPLORATION & PRODUCTION CO. *ARAH ROUTE **SNYDER TX 79549	829430 *SCURRY	SNYDER GASOLINE PLANT *KELLY-SNYDER

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
8A-2753 *GASOLINE ** 3,000	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *DAWSON	LAMESA *SPRAYBERRY
8A-2454 *GASOLINE ** 21,498	TEXACO INC. *BOX 52332 **HOUSTON TX 77052	844110 *SCURRY	FULLER GASOLINE PLANT *COGDELL
8A-0095 *GASOLINE ** 4,500	UNION TEXAS PRODUCTS CORPORATION *P O BOX 2120 **HOUSTON TX 77252	877066 *TERRY	WELLMAN *WELLMAN
8A-0098 *GASOLINE ** 675	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *TERRY	TERRY *NORTH KINGDOM ABO
DISTRICT 09			
09-0093 *GASOLINE ** 400	BLACK HAWK GASOLINE CORPORATION *BOX 566 **GRAHAM TX 76046	072650 *JACK	BLACK HAWK *ALCO, SEWELL, ROCK CREEK
09-0267 *GASOLINE ** 1,500	C C G P, LTD. *BOX 788 **DUNCAN OK 73533	119976 *COOKE	HANDY *HANDY (COOKE COUNTY)
09-0097 *GASOLINE ** 36,000	CHEVRON U. S. A. INC. *SECTION 724-C, P.O. BOX J **CONCORD CA 94524	148113 *GRAYSON	SHERMAN *SHERMAN
09-0082 *GASOLINE ** 60,000	CITIES SERVICE OIL & GAS CORP. *BOX 68 **CHICO TX 76030	154375 *WISE	CHICO *VARIOUS
09-0120 *GASOLINE ** 7,500	DAMSON GAS PROCESSING CORP. *396 WEST GREENS ROAD **HOUSTON TX 77067	198186 *YOUNG	SOUTH BEND PLANT #3 *SOUTH BEND
09-0094 *GASOLINE ** 3,227	DAVIS, J. L.-BOWIE PLANT *211 N. COLORADO ST. **MIDLAND TX 79701	204825 *MONTAGUE	BOWIE GASOLINE PLANT *BOWIE
09-0261 *GASOLINE ** 750	EAGLE PETROLEUM CORPORATION *BOX 493 **HOLLIDAY TX 76366	238640 *ARCHER	HOLLIDAY PLANT NO.2 *ARCHER COUNTY REGULAR

TABLE 24 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
09-0303 *GASOLINE ** 1,500	EAGLE PETROLEUM CORPORATION *BOX 493 **HOLLIDAY TX 76366	238640 *YOUNG	EAGLE THRIFTWAY GAS PLT *JAMES
09-0302 *GASOLINE ** 30,000	ENSERCH EXPLORATION, INC *PO BOX 523 **CHICO TX 76030	253210 *JACK	CHICO *VARIOUS
09-0283 *GASOLINE ** 18,000	ENSERCH EXPLORATION, INC *P. O. BOX 552 **DECATUR TX 76234	253210 *WISE	DECATUR *VARIOUS
09-0256 *GASOLINE ** 10,987	ENSERCH EXPLORATION, INC *ROUTE 3 **CISCO TX 76437	253210 *KNOX	GILLILAND *MAIN LINE
09-0307 *GASOLINE ** 100	FAST GAS, INC. *P.O. BOX 1100 **HOBBS NM 88240	263641 *JACK	FAST GAS COMPRESSOR *SEWELL
09-0316 *GASOLINE ** 2,000	KIBO COMPRESSOR CORP. *PO BOX 8RC **WICHITA FALLS TX 76307	458815 *WILBARGER	KIBO GAS PLANT #1 *WILBARGER CO. REGULAR #1
09-0259 *GASOLINE ** 9,500	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *JACK	GIBTOWN *VARIOUS
09-0311 *GASOLINE ** 30,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *JACK	WORSHAM STEED *VARIOUS
09-0229 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *JACK	BARTON CHAPEL *VARIOUS
09-0202 *GASOLINE ** 3,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *DENTON	PONDER *VARIOUS
09-0062 *GASOLINE ** 15,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *WISE	BRIDGEPORT *BOONEVILLE BEND
09-0225 *GASOLINE ** 1,000	LITTLE, QUINTIN COMPANY, THE *BOX 1509 **ARDMORE OK 73402	503712 *GRAYSON	SANDUSKY PLANT *GRAYSON COUNTY

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
09-0221	MIDCON TEXAS PIPELINE CORP.	564745	OLNEY
*GASOLINE	*P. O. BOX 90616	*ARCHER	*A & D
** 1,195	**HOUSTON TX 77290		
09-0100	MIDCON TEXAS PIPELINE CORP.	564745	GRAHAM
*GASOLINE	*P. O. BOX 90616	*YOUNG	*YOUNG COUNTY REGULAR
** 2,035	**HOUSTON TX 77290		
09-0305	MIDCON TEXAS PIPELINE CORP.	564745	FLAT ROCK CREEK
*GASOLINE	*P. O. BOX 90616	*YOUNG	*NAPECO (MISS)
** 9,000	**HOUSTON TX 77290		
09-0301	MIDCON TEXAS PIPELINE CORP.	564745	MARKLEY
*GASOLINE	*P. O. BOX 90616	*ARCHER	*ARCHER & YOUNG REGULAR
** 1,800	**HOUSTON TX 77290		
09-0080	MOBIL PRODUCING TX. & N.M. INC.	572550	ELECTRA
*GASOLINE	*P O BOX 1232	*WILBARGER	*WICHITA & WILBARGER
** 1,150	**ELECTRA TX 76360		
09-0318	NORTHEDGE OIL COMPANY	614600	SMITHFIELD
*GASOLINE	*P O BOX 6087	*JACK	*CLAY-RAY CONGL., PRICE CONGL., JACK CO. REG. ETC.
** 650	**TEXARKANA TX 75505		
09-0313	OPTIMIZED GAS SYSTEMS, INC.	625183	JEAN
*GASOLINE	*P. O. BOX 35158	*YOUNG	*VARIOUS
** 500	**TULSA OK 74153		
09-0326	PRONTO GAS PRODUCTS, INC.	681453	KNOX CITY
*GASOLINE	*PO BOX 838	*KNOX	*TANNEHILL
** 2,000	**ABILENE TX 79604		
09-0310	PRONTO GAS PRODUCTS, INC.	681453	NEWCASTLE
*GASOLINE	*PO BOX 838	*YOUNG	*YOUNG COUNTY REGULAR
** 500	**ABILENE TX 79604		
09-0317	PRONTO GAS PRODUCTS, INC.	681453	ARCHER CITY
*GASOLINE	*PO BOX 838	*ARCHER	*ARCHER CITY S.E. (MISS) & DOUG PERRYMAN (CADD)
** 1,000	**ABILENE TX 79604		
09-0058	SHELL WESTERN E&P INC.	774720	CONLEY
*GASOLINE	*P. O. BOX 61933	*HARDEMAN	*CONLEY, ODELL, THRASH, & OENHAUS
** 9,000	**NEW ORLEANS LA 70161		
09-0315	SIVELLS GAS, LTD.	785159	SIVELLS
*GASOLINE	*BOX 788	*COOKE	*SIVELLS BEND
** 1,500	**DUNCAN OK 73533		

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
09-0322	SOUTH TEXAS GATHERING COMPANY	802726	GRAYSON COUNTY REFRIGERATION PLT
*GASOLINE	*P.O. BOX 79636	*GRAYSON	*POTTSBORO WEST; PERRIN, N AFF; SOUTH MAYD, NORTH
** 3,000	**HOUSTON TX 77279		
09-0309	SUN GAS TRANSMISSION CO., INC.	829293	KNOX COUNTY GAS SYSTEM
*GASOLINE	*P.O. BOX 2880	*KNOX	*FANT (CONGL., LO)
** 334	**DALLAS TX 75221		
09-0092	SUN EXPL. & PROD. CO.-ABILENE	829432	JUPITER
*GASOLINE	*PD BOX 2817	*JACK	*BOONSVILLE BCG
** 642	**ABILENE TX 79604		
09-0158	TEXACO INC.	844110	HANDY PROCESSING PLANT
*GASOLINE	*BOX 52332	*GRAYSON	*HANDY
** 2,370	**HOUSTON TX 77052		
09-0227	TONKAWA GAS PROCESSING CO.	862150	DENTON PLANT
*GASOLINE	*BOX 6460	*DENTON	*VARIOUS
** 7,215	**TYLER TX 75711		
09-0066	UNION TEXAS PRODUCTS CORPORATION	877066	WALNUT BEND #5
*GASOLINE	*P O BOX 2120	*COOKE	*WALNUT BEND SANDUSKY
** 26,000	**HOUSTON TX 77252		
09-0050	UPHAM OIL & GAS COMPANY	878925	BRIDGEPORT GASOLINE PLANT
*GASOLINE	*BOX 940	*WISE	*VARIOUS
** 1,700	**MINERAL WELLS TX 76067		
09-0323	W. G. S. PROPERTIES, INC.	888123	SIMPSON COMMON POINT
*GASOLINE	*P O BOX 217	*JACK	*BRYSON EAST
** 600	**JACKSBORO TX 76056		
09-0208	W W SUB INC.	888569	MARKLEY
*GASOLINE	*1111 7TH ST	*JACK	*MARKLEY SE MARBLE FALLS
** 400	**WICHITA FALLS TX 76301		
09-0304	WARREN PETROLEUM COMPANY	898000	SHERMAN
*GASOLINE	*PO BOX 1589	*GRAYSON	*SOUTH MAHD N. E. FIELD
** 7,000	**TULSA OK 74102		
		DISTRICT 10	
10-1025	BLAIR OIL - GASOLINE PLANT	074155	BLAIR GAS PROCESSING PLT.
*GASOLINE	*P. O. BOX 868	*HUTCHINSON	*VARIOUS
** 29,000	**BORGER TX 79008		

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
10-1029 *GASOLINE ** 3,000	CABOT CORP. *PO BOX 1473 **CHARLESTON WV 25325	121930 *CARSON	GRAY COUNTY *VARIOUS
10-0502 *GASOLINE ** 45,000	CABOT CORP. *7120 I-40 WEST **AMARILLO TX 79106	121930 *GRAY	PAMPA GASOLINE PLANT *EAST AND WEST PANHANDLE
10-0071 *GASOLINE ** 60,000	CABOT CORP. *7120 I-40 WEST **AMARILLO TX 79106	121930 *POTTER	TURKEY CREEK *WEST PANHANDLE AND RED CAVE
10-0021 *GASOLINE ** 3,790	CABOT CORP. *PO BOX 1473 **CHARLESTON WV 25325	121930 *CARSON	BRYAN COMPRESSOR STATION *SOUR
10-1004 *GASOLINE ** 1,000	CABOT CORP. *PO BOX 1473 **CHARLESTON WV 25325	121930 *MOORE	YAKE-MERCHANT *VARIOUS
10-0912 *GASOLINE ** 116,736	CABOT CORP. *7120 I-40 WEST **AMARILLO TX 79106	121930 *HEMPHILL	ARRINGTON GASOLINE PLANT *VARIOUS
10-0919 *GASOLINE ** 7,759	CABOT CORP. *PO BOX 1473 **CHARLESTON WV 25325	121930 *CARSON	CARSON COUNTY GAS PROCESSING PLA *PANHANDLE
10-0935 *GASOLINE ** 21,452	CABOT CORP. *PO BOX 1473 **CHARLESTON WV 25325	121930 *CARSON	KINGSMILL GAS PRODUCTS *PANHANDLE FIELDS GRAY, CARSON, HUTCHISON
10-0955 *GASOLINE ** 1,700	CAL-T OIL COMPANY *P.O. BOX 1029 **BORGER TX 79007	125954 *HUTCHINSON	CARVER WF GAS INJECTION *PANHANDLE-HUTCHINSON
10-0042 *GASOLINE ** 7,500	CITIES SERVICE OIL & GAS CORP. *P. O. BOX 1742 **PAMPA TX 79066	154375 *GRAY	PAMPA GASOLINE PLANT *PANHANDLE
10-0073 *GASOLINE ** 8,000	COLTEXO CORPORATION *P. O. BOX 387 **LEFORS TX 79054	169130 *GRAY	LEFORS GASOLINE PLANT *PANHANDLE
10-0064 *GASOLINE ** 450,000	DIAMOND SHAMROCK REF. & MKT'G CO *P. O. BOX 631 **AMARILLO TX 79173	216996 *OCHILTREE	MCKEE *WEST PANHANDLE, HUGOTON, OCHILTREE

TABLE 24 - Continued

GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
10-0060 *GASOLINE ** 100,000	DORCHESTER GAS PRODUCING CO *P. O. BOX 2268 **HOUSTON TX 77252	223486 *CARSON	CARGRAY *WEST PANHANDLE
10-1024 *GASOLINE ** 1,315	DORCHESTER GAS PRODUCING CO *P. O. BOX 2268 **HOUSTON TX 77252	223486 *HEMPHILL	CANADIAN GAS PLANT *VARIOUS
10-0833 *GASOLINE ** 3,147	GERLANE PETROLEUM COMPANY *211 N. COLORADO **MIDLAND TX 79701	301400 *WHEELER	MOBEETIE GASOLINE PLANT *MOBEETIE
10-0585 *GASOLINE ** 0	GETTY OIL CO. *BOX 3000 **TULSA OK 74102	302450 *GRAY	KINGSMILL *PANHANDLE WEST
10-1031 *GASOLINE ** 10,000	GETTY OIL CO. *BOX 3000 **TULSA OK 74102	302450 *POTTER	MASTERTON GAS PROCESSING PLANT *PANHANDLE
10-1027 *GASOLINE ** 1,300	HCW GAS PROCESSORS, INC. *P.O. BOX 10585 **MIDLAND TX 79702	369850 *GRAY	A. G. MCKAY PLANT *PANHANDLE, WEST
10-0037 *GASOLINE ** 40,000	KERR-MCGEE CORPORATION *BOX 2142 **PAMPA TX 79065	457780 *GRAY	PLANT #6 *WEST PANHANDLE
10-0920 *GASOLINE ** 43,500	KERR-MCGEE CORPORATION *BOX 25861 **OKLAHOMA CITY OK 73125	457780 *HEMPHILL	HOBART RANCH PLANT *MORROW, DOUGLAS, & GRANITE WASH
10-1023 *GASOLINE ** 20,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *HUTCHINSON	CANADIAN RIVER PLANT *PANHANDLE-HUTCHINSON
10-1022 *GASOLINE ** 20,000	LIQUID ENERGY CORPORATION *2201 TIMBERLOCH PL-THE WOODLAND **SPRING TX 77380	502760 *MOORE	BRENT RANCH PLANT *VARIOUS
10-0041 *GASOLINE ** 132,000	MAPCO WESTPAN INC. *PO BOX 16 **MASTERTON TX 79058	525260 *MOORE	BIVINS *WEST PANHANDLE & RED CAVE
10-0564 *GASOLINE ** 112,000	MAPCO WESTPAN INC. *PO BOX 16 **MASTERTON TX 79058	525260 *HUTCHINSON	WESTPAN *WEST PANHANDLE

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
10-0930 *GASOLINE ** 31,228	MOBIL PRODUCING TX. & N.M. INC. *BOX 235 **CANADIAN TX 79014	572550 *HEMPHILL	CANADIAN GASOLINE PLANT *CANADIAN, NORTHEAST
10-0061 *GASOLINE ** 114,900	NATURAL GAS PIPELINE CO OF AMER. *BOX 68 **FRITCH TX 79036	600970 *HUTCHINSON	PURIFICATION PLANT #161 *PANHANDLE
10-0076 *GASOLINE ** 114,970	NATURAL GAS PIPELINE CO OF AMER. *BOX 68 **FRITCH TX 79036	600970 *MOORE	PURIFICATION PLANT #162 *PANHANDLE
10-0562 *GASOLINE ** 51,062	NORTHWEST CENTRAL PIPELINE CORP. *BOX 456 **PAMPA TX 79066	614633 *GRAY	PAMPA DRIP CONTROL *PANHANDLE
10-0543 *GASOLINE ** 0	PHILLIPS PETROLEUM COMPANY *BOX 358 **BORGER TX 79007	663680 *OCHILTREE	FARNSWORTH BOOSTER *FARNSWORTH & OTHERS
10-0052 *GASOLINE ** 75,000	PHILLIPS PETROLEUM COMPANY *BOX 358 **BORGER TX 79007	663680 *GRAY	GRAY *WEST PANHANDLE AND PANHANDLE
10-0043 *GASOLINE ** 17,676	PHILLIPS PETROLEUM COMPANY *BOX 358 **BORGER TX 79007	663680 *HUTCHINSON	PANTEX *PANHANDLE AND WEST PANHANDLE
10-0046 *GASOLINE ** 213,918	PHILLIPS PETROLEUM COMPANY *BOX 358 **BORGER TX 79007	663680 *HANSFORD	SHERMAN *TEXAS HUGOTON
10-0049 *GASOLINE ** 150,000	PHILLIPS PETROLEUM COMPANY *BOX 358 **BORGER TX 79007	663680 *HUTCHINSON	ROCK CREEK *WEST PANHANDLE, PANHANDLE AND VARIOUS
10-0056 *GASOLINE ** 120,000	PHILLIPS PETROLEUM COMPANY *BOX 358 **BORGER TX 79007	663680 *HANSFORD	HANSFORD *TEXAS HUGOTON
10-0078 *GASOLINE ** 167,163	PHILLIPS PETROLEUM COMPANY *BOX 358 **BORGER TX 79007	663680 *MOORE	SNEED *WEST PANHANDLE
10-0045 *GASOLINE ** 287,000	PHILLIPS PETROLEUM COMPANY *BOX 358 **BORGER TX 79007	663680 *MOORE	DUMAS *WEST PANHANDLE

TABLE 24 - Continued
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
10-0059 *GASOLINE ** 120,000	PIONEER GAS PRODUCTS COMPANY *BOX 511 **AMARILLO TX 79163	665727 *POTTER	FAIN STATION *WEST PANHANDLE
10-0968 *GASOLINE ** 7,505	PRODUCERS GAS COMPANY *6401 NW GRAND BLVD.-STE 200 **OKLAHOMA CITY OK 73116	680250 *LIPSCOMB	SOUTH BOOKER GAS PLANT *LEAR (MORROW, UPPER)
10-0069 *GASOLINE ** 30,000	TEXACO PRODUCING INC. *P. O. BOX 3000 **TULSA OK 74102	844138 *CARSON	SCHAFFER *PANHANDLE WEST
10-0185 *GASOLINE ** 51,925	TEXACO PRODUCING INC. *P. O. BOX 3000 **TULSA OK 74102	844138 *OCHILTREE	SPEARMAN *HANSFORD & HANSFORD
10-0586 *GASOLINE ** 20,000	TEXACO PRODUCING INC. *P. O. BOX 3000 **TULSA OK 74102	844138 *HUTCHINSON	WATKINS *PANHANDLE WEST
10-1021 *GASOLINE ** 10,000	TEXACO PRODUCING INC. *P. O. BOX 3000 **TULSA OK 74102	844138 *POTTER	PANGEA-BIVINS GAS PLANT *PANHANDLE (RED CAVE)
10-1019 *GASOLINE ** 10,000	TEXACO PRODUCING INC. *P. O. BOX 3000 **TULSA OK 74102	844138 *CARSON	BURNETT RANCH *PANHANDLE RANCH
10-0966 *GASOLINE ** 15,600	TONKAWA GAS PROCESSING CO. *BOX 1412 **PECOS TX 79772	862150 *LIPSCOMB	BOOKER GAS PLANT *LEAR, HARRIS, KIOWA CREEK, N.
10-0938 *GASOLINE ** 630	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *HEMPHILL	TONKAWA PLANT #132 *TONKAWA FIELD
10-0942 *GASOLINE ** 1,500	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *HEMPHILL	CANADIAN PLANT #143 *RED DEER CREEK
10-0062 *GASOLINE ** 9,246	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *WHEELER	MCLEAN PLANT #128 *EAST PANHANDLE
10-1018 *GASOLINE ** 6,000	WARREN PETROLEUM COMPANY *PO BOX 1589 **TULSA OK 74102	898000 *HANSFORD	GRUVER PLANT #229 *BRILLHART, BERNSTEIN, & HANSFORD

TABLE 24 - Concluded
GASOLINE PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
10-1017	WARREN PETROLEUM COMPANY	898000	MIAMI PLANT # 228
*GASOLINE	*PO BOX 1589	*ROBERTS	*RED DEER
** 18,000	**TULSA OK 74102		

TABLE 25

CYCLING PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL # *TYPE **DAILY MCF CAP.	OPERATOR NAME *ADDRESS **CITY ST ZIP	OPERATOR # *COUNTY	PLANT NAME *FIELDS
DISTRICT 03			
03-0347 *CYCLING ** 28,000	AMOCO PRODUCTION COMPANY *BOX 351 **ALVIN TX 77511	020425 *GALVESTON	SOUTH GILLOCK CYCLING PLANT *GILLOCK, SOUTH & GILLOCK, EAST SEGMENT
DISTRICT 05			
05-1423 *CYCLING ** 60,000	AMOCO PRODUCTION COMPANY *P. O. BOX 660 **TYLER TX 75710	020425 *VAN ZANDT	EDGEWOOD GAS PROCESSING PLANT *EDGEWOOD, GINGER, CURRY
DISTRICT 06			
06-1723 *CYCLING ** 3,959	MONCRIEF, W. A., JR. *MONCRIEF BLDG., 9TH AT COMMERCE **FT. WORTH TX 76102	575000 *FRANKLIN	MONCRIEF SMACKOVER PLANT *W. A. MONCRIEF (SMACKOVER)
06-1290 *CYCLING ** 30,000	SHELL WESTERN E&P INC. *P. O. BOX 61933 **NEW ORLEANS LA 70161	774720 *CASS	BRYANS MILL *BM, FROST, CARB., CARB. NO., BM 10360, RODESSA
06-1613 *CYCLING ** 15,000	WESTLAND OIL DEVELOPMENT CORP. *P.O. BOX 900 **MONTGOMERY TX 77356	912950 *FRANKLIN	WESTLAND SMACKOVER UNIT PLANT *W. A. MONCRIEF
DISTRICT 7B			
7B-0264 *CYCLING ** 1,325	HOG CREEK OIL CORPORATION *211 N. ERVAY BLDG. #1810 **DALLAS TX 75201	391173 *EASTLAND	DESOEMONA *EASTLAND & ERATH CTY REG
DISTRICT 7C			
7C-0046 *CYCLING ** 12,000	ARCO OIL & GAS CO. *BOX 666 **CRANE TX 79731	029340 *MIDLAND	MIDLAND, GAS PLANT *PYGASUS AND JUNE SANDERS
7C-0004 *CYCLING ** 92,000	MOBIL PRODUCING TX. & N.M. INC. *BOX 2200 **MIDKIFF TX 79755	572550 *MIDLAND	PEGASUS *VARIOUS
DISTRICT 08			
08-2641 *CYCLING ** 81,059	CITIES SERVICE OIL & GAS CORP. *RT 2, BOX 5167 **ODESSA TX 79764	154375 *MIDLAND	ROBERTS RANCH PROCESSING PLANT *DORA ROBERTS, VIREY, & WARSAN

TABLE 25 - Concluded
CYCLING PLANTS IN TEXAS AS OF DECEMBER 31, 1984

SERIAL #	OPERATOR NAME	OPERATOR #	PLANT NAME
*TYPE	*ADDRESS	*COUNTY	*FIELDS
**DAILY MCF CAP.	**CITY ST ZIP		
08-3375 *CYCLING ** 5,194	CITIES SERVICE OIL & GAS CORP. *RT 2, BOX 5167 **ODESSA TX 79764	154375 *ECTOR	ECTOR PLANT *HARPER
08-2455 *CYCLING ** 130,000	GETTY OIL CO. *P. O. DRAWER 394 **ODESSA TX 79760	302450 *ECTOR	HEADLEE DEVONIAN UNIT PLANT *HEADLEE (DEVONIAN)
08-3136 *CYCLING ** 520,000	MOBIL PRODUCING TX. & N.M. INC. *P. O. BOX 38 **COYANOSA TX 79730	572550 *PECOS	COYANOSA COMPLEX *COYANOSA (DEV.), (ELLEN.), (WOLFCAMP), (MISS.)

TABLE 26

PRESSURE MAINTENANCE PLANTS IN TEXAS AS OF DECEMBER, 1984

ALL GAS VOLUMES REPORTED AT A STANDARD BASE PRESSURE OF 14.65 P.S.I. ABSOLUTE AND A STANDARD BASE TEMPERATURE OF 60° F.
 Pressure Maintenance and Repressuring Plants—Non-Processing—Reporting on Form R - 7.

Dist.	PLANT OPERATOR	PLANT NAME	LOCATION — FIELD	Daily Avg. Intake (MCF)	Daily Avg. Injection (MCF)
1	Double U Oil Co.	McLean - Bowman "A"	Big Wells (San Miguel)	69	7
1	Columbia Development Corp.	Hilbig	Hilbig	2,406	2,270
2	Northern Pump Co.	S. W. Yoward	833	833
3	Amoco Production Co.	Gracey	Old Ocean (Armstrong)	6,889	0
3	Exxon Corp.	Friendswood	Webster	35,941	34,347
4	Chevron USA, Inc.	Alta Mesa	Alta Mesa (Garcia Sand)	4	0
4	Chevron USA, Inc.	East Alta Mesa	Alta Mesa, East (3800')	160	0
4	Exxon Corp.	West Charamousca, Comp. Sta. #2	West Charamousca	6,354	6,354
4	Exxon Corp.	Hoffman	Hoffman (Loma Novia 2730' Sand)	0	0
4	Getty Oil Co.	Shaeffer Ranch	Shaeffer Ranch	1,685	1,685
6	Exxon Corp.	Hawkins Inert	Hawkins	11,903	61,880
7C	Crown Exploration Co.	Robertson	Allen Hill (Strawn)	265	265
8	Carter Foundation	Sid Richardson Carbon & Gasoline Co.	Keystone (Ellenburger)	12,104	12,104
8	Cities Service Oil & Gas Corp.	Harper Devonian Unit	Harper (Devonian)	6,920	3,191
8	Gulf Oil Corp.	South Keystone Ellenburger Unit (1062)	Keystone (Ellenburger)	3,009	3,009
8	Gulf Oil Corp.	South Keystone Unit (1133)	Keystone (Ellenburger)	0	0
8	Shell Western E & P. Inc.	Midcross Devonian Unit	Crossett, So. (Devonian)	2,577	2,577
8	Shell Western E & P. Inc.	North Cross Devonian Unit	Crossett (Devonian)	0	0
8	Shell Western E & P. Inc.	North Cross (Devonian) CO2	Crossett (Devonian)	29,243	29,243
8	Shell Western E & P. Inc.	South Cross	Crossett, So. (Devonian)	11,754	11,754
8A	Chevron U.S.A., Inc.	Sacroc Unit CO2	Kelly - Snyder (Canyon)	147,989	147,989
9	Cheatham, W. C.	Oldham	Archer County Regular	6	6
9	Gray, J. T., Estate	Archer County Regular	33	33
9	Gray, J. T., Estate	Campbell Banking Co. & Richardson Leases	Archer County Regular	154	154
9	Hughes & Palmer, Inc.	Archer County Regular	14	15
9	Morgan, C. V.	R. E. Harbison	Archer County Regular	3	3
9	W J Oil Company, Inc.	Bloodworth - Dunigan	Young County Regular	7,626	6,700

TABLE 27
REFINERIES WITHIN THE STATE OF TEXAS AS OF DECEMBER, 1984
 (All Figures in Barrels of 42 U.S. Gallons)

	Maximum (1) Daily Capacity	Type (2) of Process	Mailing Address	Plant Location
<u>DISTRICT NO. 1</u>				
Flint Chemical Div. of Flint Ink Corp.	1,500	S	25000 Glendale Ave., Detroit, Mich. 48239	San Antonio
Howell Hydrocarbons, Inc.	9,900	S	7811 S. Presa, San Antonio, Tx. 78223	San Antonio
Pioneer Refining, Ltd.	20,900	S, (13)	8500 Village Dr., San Antonio, Tx. 78217	Nixon
Tesoro Refng., Mrktng., & Supply Co.	26,000	S, (10)	P. O. Box 156, Carrizo Springs, Tx. 78834	Carrizo Springs
TOTAL - DISTRICT NO. 1	58,300			
<u>DISTRICT NO. 2</u>				
Diamond Shamrock Ref. & Mktng Co.	47,000	C, S, A, L (10)	P. O. Box 20267, San Antonio, Tx. 78220	Three Rivers
TOTAL - DISTRICT NO. 2	47,000			
<u>DISTRICT NO. 3</u>				
American Petrofina Co. of Texas	90,000	(13)	P. O. Box 840, Port Arthur, Tx. 77640	Port Arthur
Amoco Oil Co.	415,000	C, K, (10)	P. O. Box 401, Texas City, Tx. 77590	Texas City
Arco Petroleum Products Co.	260,000	L,C,K,(11)	P. O. Box 2451, Houston, Tx. 77001	Houston
Armadillo Petroleum, Inc.	2,500	C	P. O. Box 207, Cypress, Tx. 79998	Baytown
Charter International Oil Co.	68,000	C	P. O. Box 5008, Houston, Tx. 77012	Houston
Copp, Dow Chemical USA	190,000	S, C, (3)	Tx. Operations, APB., Freeport, Tx. 77541	Freeport
Crown Central Petroleum Corp.	100,000	C, K	P. O. Box 1759, Houston, Tx. 77251	Pasadena
Eddy Refining Co.	3,250	(3)	P. O. Box 185, Houston, Tx. 77001	Houston
Erickson Refining Corp.	45,000	S(3)	Katy Freeway, S., Bldg. #300, Houston, Tx. 77079	Pt. Neches
Exxon Co., USA	494,000	C, A, L, W	P. O. Box 2180, Houston, Tx. 77001	Baytown
Gulf Oil Corp.	406,900	S, C, K, L, W (5)	P. O. Box 701, Port Neches, Tx. 77641	Port Arthur
Independent Refining Corp.	50,000	C, (3)	11777 Katy Frwy. S., Bldg. #300, Houston, Tx. 77079	Winnie
Marathon Petroleum Co.	69,500	C (10)	P. O. Box 1191, Texas City, Tx. 77590	Texas City
Mobil Oil Corp.	275,000	C, K, L, W, S	P. O. Box 900, Rm. 2358A OMP, Dallas, Tx. 75221	Beaumont
Phillips Petroleum Co.	180,000	C	P. O. Box 866, Sweeny, Tx. 77480	Old Ocean
Placid Refining Co.	4,400	S	3900 Thanksgiving Tower, Dallas, Tx. 75201	Mont Belvieu
Shell Oil Co.	250,000	C, A, L, W, S	P. O. Box 2463, Houston, Tx. 77001	Deer Park
South Hampton Refining Co.	18,500	S	P. O. Box 1636, Silsbee, Tx. 77656	Silsbee
Texaco, Inc.	335,000	C, W, L	P. O. Box 712, Port Arthur, Tx. 77640	Port Arthur
Texaco, Inc.	31,000	A	P. O. Box 787, Port Neches, Tx. 77651	Port Neches
Texas City Refining, Inc.	119,600	C	P. O. Box 1271, Texas City, Tx. 77590	Texas City
Torque Petroleum, Inc.	1,200	Distillation	P. O. Box 1326, Dickenson, Tx. 77539	San Leon
Union Oil Co. of California	120,000	S, A, C, L,(11)	P. O. Box 237, Nederland, Tx. 77627	Nederland
Whitehead Utilities, Inc.	400	Crude Stripping	P. O. Box KAY, Buna, Tx. 77612	Buna
TOTAL - DISTRICT NO. 3	3,529,250			

TABLE 27-Continued

DISTRICT NO. 4

Champlin Petroleum Co.	155,000	C	P. O. Box 9176, Corpus Christi, Tx. 78408	Corpus Christi
Coastal Refng & Marktng, Inc.	50,087	C	P. O. Box 521, Corpus Christi, Tx. 78403	Corpus Christi
Koch Refining Co.	108,000	C, K, (10)	P. O. Box 2608, Corpus Christi, Tx. 78403	Corpus Christi
MidGulf Energy, Inc.	39,400	Distillation	P. O. Drawer 970, Ingleside, Tx. 78362	Ingleside
Petraco-Valley Oil & Ref. Co.	12,300	S	11757 Katy Freeway, Ste. 700, Houston, Tx. 77079	Brownsville
Petro Processors, Inc.	550	Topping	SW Bank Plz. 12603, Stafford, Tx. 77477	Brownsville
Saber Refining Co.	20,000	S	P. O. Box 9370, Corpus Christi, Tx. 78469	Corpus Christi
Southwestern Refining Co., Inc.	100,000	C	Box 9217, Corpus Christi, Tx. 78469	Corpus Christi
Tipperary Refining Co.	10,400	S	P. O. Box 3179, Midland, Tx. 79702	Ingleside
TOTAL - DISTRICT NO. 4	495,737			

DISTRICT NO. 5

Amber Refinery, Inc.	20,000	C	P. O. Box 1508, Fort Worth, Tx. 76101	Fort Worth
Tropicana Energy Co.	6,000	S, (3)	P. O. Box 398, Euless, Tx. 76039	Euless
TOTAL - DISTRICT NO. 5	26,000			

DISTRICT NO. 6

Dorchester Refining Co.	26,500	A, C, S	P. O. Box 1011, Mt. Pleasant, Tx. 75455	Mt. Pleasant
LaGloria Oil & Gas Co.	46,000	S, C, L	P. O. Box 840, Tyler, Tx. 75710	Tyler
Longview Refining Co., Div. of COC	14,000	(3)	P. O. Box 21101, Shreveport, La. 71120	Longview
Manges, Clinton Oil & Refining Co.	0	(3)	2101 S. IH 35, Ste. 420, Austin, Tx. 78741	Tucker
Petrolite Corp. (Bareco Div.)	600	W	P. O. Box 390, Kilgore, Tx. 75662	Kilgore
Voda Petroleum, Inc.	600	Vacuum Distillation	1900 Warwick Circle West, Longview, Tx. 75601	Clarksville
TOTAL - DISTRICT NO. 6	87,700			

DISTRICT NO. 7B

Pride Refining, Inc.	45,000	(13)	P. O. Box 3237, Abilene, Tx. 79604	Abilene
TOTAL - DISTRICT NO. 7B	45,000			

TABLE 27-Concluded

DISTRICT NO. 8

Chevron U.S.A., Inc.	76,000	C, A (4)	P. O. Box 20002, El Paso, Tx. 79998	El Paso
Cosden Oil & Chemical Co.	60,000	C, A, S	P. O. Box 410, Dallas, Tx. 75221	Big Spring
Shell Oil Co. (Odessa Refinery)	30,600	S, C	P. O. Box 2463, Houston, Tx. 77001	Odessa
Texaco, Inc.	17,000	C, K, (4)	P. O. Box 20005, El Paso, Tx. 79998	El Paso
Wickett Refining Co.	10,000	S	1100 Western United Life Bldg., Midland, Tx. 79701	Wickett
TOTAL - DISTRICT NO. 8	193,600			

DISTRICT NO. 9

Eagle Refining Corp.	2,000	Crude Topping (3)	Box 493, Holiday, Tx. 76366	Jacksboro
Liquid Energy Corp.	10,000	S	2201 Timberloch Pl., Spring, Tx. 77380	Bridgeport
Thriftway, Inc.	2,400	(3)	710 E. 20th St., Farmington, NM. 87401	Graham
TOTAL - DISTRICT NO. 9	14,400			

DISTRICT NO. 10

Diamond Shamrock Ref. & Mrktng. Co.	73,000	S, C, A (4)	P. O. Box 20267, San Antonio, Tx. 78220	Sunray
Phillips Petroleum Co.	100,000	W	P. O. Box 271, Borger, Tx. 79007	Borger
Texaco, Inc.	21,500	S, C	P. O. Box 30110, Amarillo, Tx. 79120	Amarillo
TOTAL - DISTRICT NO. 10	194,500			

GRAND TOTAL 4,691,487

- (1) Maximum Daily average crude oil to stills and crude consistently charged direct to cracking units that can be maintained for an extended period.
 (2) S - Skimming, C - Cracking and/or Reforming, A- Asphalt, K - Coke, L - Lube, and W - Wax.
 (3) Plant is inactive.
 (4) Also Reforming, Sulfuric Acid Alkylation.
 (5) Also Treating, Specialty and Greasemaking.
 (6) Also Platforming - Alkylation.

- (7) Also Platforming.
 (8) Catalytic Cracking Unit - does not process crude oil.
 (9) Refining Natural Gasoline, no crude oil processing facilities.
 (10) Catalytic Reforming, Alkylation Aromatics Extraction, Hydroalkylation, Catalytic Condensation.
 (11) Petrochemicals.
 (12) Complete integrated refinery.
 (13) Oil Refining and Petrochemical Plant.

TABLE NO. 28

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL,
CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
- A -		
A. P. & W. Energy, Inc.	Rt. 1, Box 130	Talala, OK 74080
Ada Crude Oil Co.	Box 844	Houston, TX 77001
Allied Crude Purchasing, Inc.	Box 192	Snyder, TX 79549
Aluminum Co. of America	103 Fannin Rd.	Point Comfort, TX 77978
Amber Pipeline Co.	Box 3579	Abilene, TX 79604
American Petrofina Co. of Tx.	Box 6950	Tyler, TX 75711
American Petrofina P/L Co.-Trucks	Box 1311	Big Spring, TX 79721
American Petrofina Pipe Line Co.	Box 2159	Dallas, TX 75221
American Petrofina Pipe Line Co.	Box 1311	Big Spring, TX 79721
Amoco Pipeline Co.	Box 6110-A, File B-1-3	Chicago, IL 60680
Amoco Pipeline Co.	200 W. Seventh St., Ste. 2300	Ft. Worth, TX 76102
Amoco Production Co.	Box 3092	Houston, TX 77253
An-Son Transportation Co.	Box 24060	Oklahoma City, OK 73118
Andrus Pipeline Corp.	1990 Post Oak Blvd., Ste. 2400	Houston, TX 77056
Arco Oil & Gas Co.	Box 2819	Dallas, TX 75221
Arco Petroleum Products Co.	515 South Flower Street	Los Angeles, CA 90071
Arco Pipeline Co.	Arco Bldg.	Independence, KS 67301
Ard Drilling Co., Inc., The	Box 1030	Midland, TX 79702
Arkla, Inc.	Box 21734	Shreveport, LA 71151
Atascosa Energy Corp.	Box 236	Jourdanton, TX 78026
Atlas Processing Co.	Box 3099	Shreveport, LA 71103
- B -		
B & B Solvent, Inc.	Box 1478	Pampa, TX 79065
B & D Energy, Inc.	Box 612	Aransas Pass, TX 78336
Ballow Oil Co.	Box 387	Hamilton, TX 76531
Barton, A. L.	1001 Main St.	Big Lake, TX 76932
Basin Pipe Line System	Box 42130	Houston, TX 77242
Bay Oil Co.	Box 113	Pearsall, TX 78061
Beren, I. B.	Box 20202	Dallas, TX 75220
Beverly Petroleum Corp.	Box 826	Hearne, TX 77859
Big Four Chemical, Inc.	Box 18061	Ft. Worth, TX 76118
Big - Tex Crude Oil Co.	Box 5722	Abilene, TX 79605
Black Lake Pipe Line Co.	Box 308	Independence, KS 67301
Black Marlin Pipeline Co.	Box 1188	Houston, TX 77001
Bolt Fuel Oil Co., Inc.	Box 1014	Kilgore, TX 75662
Bow Pipe Line Co.	Box 376	Tulsa, OK 74101
Brazos Gathering Co.	Box 4648	Houston, TX 77210
Buffalo Pipeline Co., Inc.	Box 2256	Wichita, KS 67201
- C -		
C & C Hydrocarbons, Inc.	1621 Grape St.	Pampa, TX 79065
Canyon Pipe Line Corp.	300 N. Marienfeld #900/The Summit	Midland, TX 79701
Caprock Service Co., Inc.	1290 S. Willis, Ste. 109	Abilene, TX 79605
Cardinal Pipeline Corp.	8700 Crownhill #404	San Antonio, TX 78209
Central Crude, Inc.	Box 545	Lake Charles, LA 70602
Centurian Oilfield Special Serv.	Box 1334	Levelland, TX 79336
Champlin Deepsea Terminal	4806 Up River Rd.	Corpus Christi, TX 78407
Champlin Petroleum Co.	Box 9666	Corpus Christi, TX 78408
Champlin Petroleum Co.	4500 Illinois, Ste. 107	Midland, TX 79703
Charter Crude Oil Co.	Box 5008	Houston, TX 77012
Cherokee Oil Traders, Inc.	Box 1336	Kilgore, TX 75662
Chevron Pipe Line Co.	Box 9500 Sec. #480	Concord, CA 94524
Chevron U. S. A. Inc.	Section 724-C, Box J	Concord, CA 94524
Circle 6 Petroleum	400 N. Stagecoach Dr.	Salado, TX 76571
Citgo Petroleum Corp.	Box 3758	Tulsa, OK 74102
Citgo Pipeline Co.	Box 3758	Tulsa, OK 74102
Cities Service Oil & Gas Corp.	Box 27570	Houston, TX 77227
Cities Service Oil & Gas Corp.	Box 3908	Tulsa, OK 74102
Cliff Co., Inc., The	Rt. 1, Box 191-B	Grapeland, TX 75844
Coastal States Crude Gath. Co.	9 Greenway Plaza	Houston, TX 77046
Coastal States Trading, Inc.	9 Greenway Plaza	Houston, TX 77046
Coffield, H. H., Estate of	Box 466	Rockdale, TX 76567

TABLE NO. 28

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL,
CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Coffield Pipe Line Co.	Box 466	Rockdale, TX 76567
Compton Corp.	Box 3359	Abilene, TX 79604
Comyn Pipeline Co.	Box 2436	Abilene, TX 79604
Con-Dor Pipe Line Co.	1214 N. Eastside Dr.	Wichita Falls, TX 76304
Conoco Inc.	Box 2226	Corpus Christi, TX 78403
Conoco, Inc.	1214 N. Eastside Dr.	Wichita Falls, TX 76304
Conroe Corp.	Box 1271	Texas City, TX 77590
Continental Pipe Line Co.	1214 N. Eastside Dr.	Wichita Falls, TX 76304
Cooke Pipe Line Co.	Box BRC	Wichita Falls, TX 76307
Corrosion Control	Box 428	Levelland, TX 79336
Corsicana Field Fund.	Box 1598	Corsicana, TX 75110
Cosden Pipe Line Co.	Box 1311	Big Spring, TX 79720
Cox & Hamon Pipe Line	2110 The 600 Bldg.	Corpus Christi, TX 78473
Cox & Hamon Pipe Line	3800 First Natl. Bk. Bldg.	Dallas, TX 75202
Crews Oil Co.	Gail Rt., Box A-17	Big Spring, TX 79720
Crown Central Pipe Line Co.	4747 Bellaire Blvd., Ste. 400	Bellaire, TX 77401
Crystal Oil Co.	Box 21101 Attn. Pror. Dept.	Shreveport, LA 71120
- D -		
D.S.I. Transports, Inc.	Rt.1, Box 194	Marshall, TX 75670
D-S Pipe Line Corp.	Box 20267	San Antonio, TX 78220
Dallas Production, Inc.	500 Meadows Bldg.	Dallas, TX 75206
Diamond Shamrock Ref. & Mkt'g Co.	Box 20267	San Antonio, TX 78220
Dome Holding Corp.	Box 329	Sourlake, TX 77659
Dorado Oil Co.	Box 578	Corpus Christi, TX 78403
Dorchester Gas Producing Co.	Box 4391 % Damson Oil Corp.	Houston, TX 77210
Dot Oil Corp.	Box 5745	Abilene, TX 79605
Double R Hydrocarbons Corp.	1621 Grape St.	Pampa, TX 79065
Dunigan, James P., Inc.	Box 5559	Abilene, TX 79606
- E -		
Eddy Refining Co.	Box 185	Houston, TX 77001
El Toro Energy	717 Antelope	Corpus Christi, TX 78401
Elsbury, Joe W.	Box 51284 O.C.S.	Lafayette, LA 70505
Energy Distribution Co.	2100 N.B.C. Bldg.	San Antonio, TX 78205
Enpro, The Energy Professionals	2204 Ridge Crest Dr.	Richardson, TX 75080
Ergon Oil Purchasing, Inc.	Box 1308	Jackson, MS 39205
Erickson Refining Corp.	11777 Katy Fwy, S. Bldg. #300	Houston, TX 77079
Essex Oil Co.	Box 87709	Houston, TX 77287
Expando Production Co.	Box 8246	Wichita Falls, TX 76307
Exxon Co., U.S.A.	Box 127	Overton, TX 75684
Exxon Corp.	Box 4671	Houston, TX 77210
Exxon Pipeline Co.	Box 2220	Houston, TX 77001
- F -		
Farmland Industries, Inc.	Box 709	Mertzton, TX 76941
Five Star Energy Gathering	23501 Park Sorrento #104, Calabasas Bx	Woodlands Hls, CA 91302
Flag - Redfern Oil Co.	Box 11050	Midland, TX 79702
Fleming Lease Service	Box 346	New London, TX 75682
Foster Testing Co., Inc.	Box 728	Perryton, TX. 79070
- G -		
GDDC	Rt. 1, Box 16	Yorktown, TX 78164
Geer Tank Trucks, Inc.	Drawer J	Jacksboro, TX 76056
Getty Oil Co.	Box 1404-Nelly O'Neil	Houston, TX 77001
Getty Oil Co.	Rt. 1, Box 44	Bay City, TX 77414
Getty Oil Co.	P. O. Drawer 394	Odessa, TX 79760
Getty Trading & Trans.	16825 Northchase Blvd., Ste. 600	Houston, TX 77060
Getty Trading & Trans.	Box 2736	Tulsa, OK 74101
Gibson Drlg. Co.	Box 1540	Kilgore, TX 75662
Gibson, R. L.	Box 1540	Kilgore, TX 75662
Gibtown Processing Center	722 W. Eulless Blvd.	Eulless, TX 76039
Gladewater, E. T., Refining Co.	Box 888	Gladewater, TX 75647
Greenwich Oil Corp.	6750 Hillcrest Plaza Dr.-Ste. 200	Dallas, TX 75230
Gulf Oil Corp.	Box 2100	Houston, TX 77252

TABLE NO. 28

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL, CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Gulf Pipeline Co.	Box 2063	Houston, TX 77001
- H -		
H & H Truck Service	Box 5557	Borger, TX 79007
Hailey, Jack	Box 747	Kilgore, TX 75662
Hannah Island Gathering System	2550 Two Shell Plaza	Houston, TX 77002
HBO Gathering Co.	Box 859	Odem, TX 78370
HNG Fossil Fuels Co.	Box 2267	Midland, TX 79702
HNG Petrochemicals, Inc.	Box 1188	Houston, TX 77001
Horizon Petroleum Co.	Ste. 2700, Capital Nat'l Bk. Plaza	Houston, TX 77002
Horizon Resources, Inc.	Box 132	South Bend, TX 76081
Houston Oil & Minerals Corp.	Box 61133	Houston, TX 77208
Houston Oil & Minerals Prod. Co.	Box 4549	Houston, TX 77210
Houston Pipe Line Co.	Box 1188	Houston, TX 77001
Howell Crude Oil Co.	1010 Lamar, Ste. 1800	Houston, TX 77002
- I -		
Independent Producers Mktg. Corp.	Box 1968	Casper, WY 82602
Independent Refining Corp.	11777 Katy Fwy, S. Bldg, Ste. 300	Houston, TX 77079
Independent Transportation Corp.	11777 Katy Fwy, S. Bldg, Ste. 300	Houston, TX 77079
Inland Crude Purchasing Corp.	200 Douglas Blvd.	Wichita, KS 67202
International Crude Corp.	1500 Industrial Blvd., Ste. 300	Abilene, TX 79602
- J -		
J M Petroleum Corp.	2000 N. Twr., LB. 319, Plaza of Am.	Dallas, TX 75201
- K -		
K & L Petroleum, Inc.	520 Post Oak Blvd., Ste. 280	Houston, TX 77027
Kerr - McGee Corp.	Box 25861-MT 1501	Oklahoma City, OK 73125
Kerr - McGee Corp.	Kerr McGee Center	Oklahoma City, OK 73125
Killion, A. E., Tank Trks., Inc.	Box M	Hamlin, TX 79520
Koch Oil Co. of Texas, Inc.	Box 2256	Wichita, KS 67201
Krisco Energy	Box 207	Pleasanton, TX 78064
- L -		
L & L Inc.	Box 215	Abilene, TX 79604
Ladd Petroleum Corp.	830 Denver Club Bldg.	Denver, CO 80202
Lajet Petroleum Co.	Box 5198	Abilene, TX 79608
Langham-Midwest Marketing, Ltd.	Box 5061	Abilene, TX 79608
Lantern Petroleum Corp.	Box 2281	Midland, TX 79702
Liquid Energy Corp.	Box 4000	Spring, TX 77380
Little Inch Pipe Line Co.	2525 Ridgmar Blvd., #300	Ft. Worth, TX 76116
- M -		
Mac Services, Inc.	Box 3691	Victoria, TX 77903
Manges, Clinton Oil & Refg. Co.	2101 South IH 35, Ste. 420	Austin, TX 78741
Marathon Oil Co.	Box 127	Price, TX 75687
Marathon Pipe Line Co.	231 East Lincoln St.	Findlay, OH 45840
Marco Energy, Inc.	#25 Windmill Circle	Abilene, TX 79606
Maronco of Texas, Inc.	11000 Richmond, Ste. 580	Houston, TX 77042
Martin Gas Sales, Inc.	Drawer 191	Kilgore, TX 75662
Matador Pipelines of Texas, Inc.	Box 2256	Wichita, KS 67201
Maxwell, Dennis A.	Box 318	New London, TX 75682
McBane Crude	9025 N.S. 348	Chandler, OK 74834
McCullin, A. W.	Drawer 110	Cameron, TX 76520
McFadden Oil Corp.	11211 Katy Frwy., Ste. 460	Houston, TX 77079
McMoran Production Co.	Box 6800	Metairie, LA 70009
McMurrey Pipe Line Co.	Box 840	Tyler, TX 75710
McNeel Co.	Box 406	New London, TX 75682
Mesa Pipe Line Co.	1200 Smith Street, Ste. 2950	Houston, TX 77002
Mesa Pipeline System	P. O. Drawer 2063	Houston, TX 77001
Mid - Valley Pipeline Co.	Box 2039	Tulsa, OK 74102
Midgulf Energy, Inc.	Drawer 970	Ingleside, TX 78362
Midland Lea, Inc.	Box 980	Hobbs, NM 88240
Midwestern Vacuum Truck Co., Inc.	Drawer 1395	Snyder, TX 79549

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL, CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Minerva Refining Co.	Box 466	Rockdale, TX 76567
Mitchell Energy Offshore Corp.	2001 Timberloch Place	Spring TX 77380
Mobil Oil Corp.	Box 900	Dallas, TX 75221
Mobil Oil Corp. - Trucks	Box 900	Dallas, TX 75221
Mobil Pipeline Co.	Box 900	Dallas, TX 75221
Mobil Producing Tx. & N.M., Inc.	Box 312	Kilgore, TX 75662
Mobley Co., Inc.	Box 1640	Kilgore, TX 75662
Moore, J. Tank Trucks	Box 177	Gladewater, TX 75647
Morgan Products, Inc.	Box 18470	Shreveport, LA 71138
Murphree Production	1000 S. Franklin	Monahans, TX 79756
Murphy Oil USA, Inc.	200 Peach Street	El Dorado, AR 71730
- N -		
Natural Gas Pipeline Co. of Amer.	701 E. 22 St	Lombard, IL 60148
Navajo Crude Oil Purch. Co. of TX	Drawer 159	Artesia, NM 88210
Nichols, H.L. Contractors	Box 402	New London, TX 75682
NRG Gathering Co.	45 NE Loop 410, #840	San Antonio, TX 78216
- O -		
O.G.O. Refining	Box 284	Cross Plains, TX 76443
Oaks Energy Co., Inc.	Box 406	Danbury, TX 77534
Oasis Oil, Inc.	Drawer 931	Alice, TX 78333
Oehlhausen, J. C. & Mildred	5701 Broadway, Suite 107	San Antonio, TX 78209
Oil tanking of Texas, Inc.	Box 96290	Houston, TX 77015
Oil tanking of Texas Pipeline Co.	Box 96290	Houston, TX 77015
Oxxo Energy, Inc.	5333 Westheimer, Ste. 900	Houston, TX 77056
- P -		
P & O Falco, Inc.	Box 20108	Shreveport, LA 71120
Paper P. L. Co.	Box 17968	San Antonio, TX 78286
Pen Roy Oil of Odessa	Box 1890	Penwell, TX 79776
Penn Petroleum, Inc.	Box 18061	Ft. Worth, TX 76118
Penta Petroleum Co.	Box 1468	Willis, TX 77378
Permian Corp., The	Box 1183	Houston, TX 77251
Pet Tran, Inc.	Box 1316	Liberty, TX 77575
Petro Processors, Inc.	SW Bank Plz., 12603 SW Fwy., #500	Stafford, TX 77477
Petro Sands, Inc.	Box 409	Enid, OK 73702
Petroleum Blenders, Inc.	103 Rice Street	Portland, TX 78374
Petroleum Carriers Co., Inc.	Box 449	Roanoke, TX 76262
Phillips Petroleum Co. (Trucks)	9 B-4 Adams Bldg.	Bartlesville, OK 74004
Phillips Petroleum Co.	C S & T Acctg-901 Adams Bldg.	Bartlesville, OK 74004
Phillips Petroleum Co.-NGL	10-82 Adams Bldg.	Bartlesville, OK 74004
Phillips Pipe Line Co.	Box 666	Alvin, TX 77511
Phillips Pipe Line Co.	Box 5068	Borger, TX 79007
Phillips Pipe Line Co.	4001 Penbrook St.	Odessa, TX 79762
Phoenix Oil, Inc.	Box 1161	Humble, TX 77347
Pioneer Transports, Inc.	Box 697	Hennessey, OK 73742
Plains Crude Oil Co., Inc.	Box 1444	Cushing, OK 74023
PMI Crude Gathering Co.	2100 Texas Commerce Plz.	Corpus Christi, TX 78470
Potter, Troy, Inc.	Box 1356	Dumas, TX 79029
Pride Pipeline Co.	Box 2436	Abilene, TX 79604
Providence Petroleum, Inc.	1360 Post Oak Blvd., Ste 1360	Houston, TX 77056
Pure Transportation Co.	Box 25-W	Van, TX 75790
- Q -		
Quitman Construction Co., Inc.	Box 939	Quitman, TX 75783
- R -		
R & K Oil Co., Inc.	Box 1229	Andrews, TX 79714
R & R Services	Box 917	Pampa, TX 79065
R & V Trucking Co.	Rt. 1, Box 46	Drummond, OK 73735
R Square Petroleum	302 Permian Bldg.	Big Spring, TX 79720
Rancho Pipe Line System	Box 2648	Houston, TX 77252
Richardson, J.T. Rig & Const. Co., Inc. ..	Drawer 1382, Attn: W. Chisum	Pampa, TX 79066
Rodgers Hydrocarbon Corp.	1 Parker Square #501	Wichita Falls, TX 76308

TABLE NO. 28
**ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL,
 CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS**

NAME	ADDRESS	TOWN
Rutherford Oil Corp.	2550 Two Shell Plaza	Houston, TX 77002
- S -		
Samedan Oil Corp.	12600 Northborough, Ste. 250	Houston, TX 77067
Scurlock Oil Co.	Box 4648	Houston, TX 77210
Seagull Energy Corp.	Hou. Oil & Min. Twr., 1100 Louisiana	Houston, TX 77002
Senco Marketing	Box 610683	Dallas, TX 75261
Shamrock Pipe Line Corp.	Box 20267	San Antonio, TX 78220
Shell Offshore, Inc.	Box 60149-Offsh. W/Prod. Acct.	New Orleans, LA 70160
Shell Pipe Line Corp.	Box 2648	Houston, TX 77252
Shell Western E&P Inc.	Box 60193	New Orleans, LA 70160
Shell Western E&P Inc.	Box 32	Kilgore, TX 75662
Sigmor Pipeline Co.	Box 20267	San Antonio, TX 78220
Simmons, Gorden, Waste Oil Storage	Box 222	Talco, TX 75487
Smi-Bro Chemical Co., Inc.	Box 123	Wichita Falls, TX 76307
Smith, Joe T.	Box 126	Hawley, TX 79525
Soco Pipeline Co.	Box 4648	Houston, TX 77210
Sohio Petroleum Co.	Rt. 6, Box 160 B.	Yazoo City, MS 39194
Sohio Petroleum Co.	Box 51468 OCS	Lafayette, LA 70505
Sohio Petroleum Co.	Box 1031	Longview, TX 75606
Sohio Pipeline Co.	Rt. 6, Box 160 B.	Yazoo City, MS 39194
Sohio Pipeline Co.	Box 1031	Longview, TX 75606
Southern Union Refining Co.	Box 980	Hobbs, NM 88241-0980
Southwest Energy, Inc.	2820 Haynes	Midland, TX 79705
Sulphur River Exploration, Inc.	2001 Bryan Tower, Ste. 925	Dallas, TX 75201
Sun Exploration & Prod. Co.	Box 31570C	Lafayette, LA 70503
Sun Marine Terminals, Inc.	Box 758	Nederland, TX 77627
Sun Oil Co. of Pa.	Box 3187	Longview, TX 75606
Sun Pipe Line Co.	Box 3187	Longview, TX 75606
Sun Valley Oil Inc.	Box 3343	Enid, OK 73702
- T -		
T&C Tank Rental&Anchor Serv. Corp.	Box 1197	Denver City, TX 79323
T-Calco, Inc.	Rt. 1, Box 166-A	Wheeler, TX 79096
Talco Asphalt Oil Co.	Box 396	Talco, TX 75487
Talco S. O. R. S. #3	Box 312	Kilgore, TX 75662
Tejas Gas Corp.	Box 2806	Corpus Christi, TX 78403
Tesoro Crude Oil Co.	8700 Tesoro Dr.	San Antonio, TX 78286
Tesoro Pipeline Co.	8700 Tesoro Dr.	San Antonio, TX 78286
Texaco Inc.	Box 52332	Houston, TX 77052
Texas Central Oil Marketing, Inc.	509 N. Echols	Caldwell, TX 77836
Texas Crude Marketing, Inc.	Box 7142	Corpus Christi, TX 78415
Texas New Mexico Pipeline Co.	Box 42130	Houston, TX 77242
Texas Pipeline Co., The	Box 42130	Houston, TX 77242
Texas Star Crude, Inc.	Box 151	Corpus Christi, TX 78403
Texoma Pipe Line Co.	1210 Fourth Nat'l Bk. Bldg.	Tulsa, OK 74119
Texpata Pipe Line Co.	Box 499	Laredo, TX 78042
Thriftway, Inc.	710 East 20th Street	Farmington, NM 87401
Titus County	Rt. 2, Box 312	Mt. Pleasant, TX 75455
Titus County	Box 157	Winfield, TX 75493
Titus County	Box 756	Talco, TX 75487
Titus County	Box 748	Mt. Pleasant, TX 75455
Tomahawk Pipeline Co.	Box 376	Tulsa, OK 74101
Tomco Tank Truck Service	Rt. 2, Box 635	Vernon, TX 76384
Total Pipeline Corp.	Box 935	Burkburnett, TX 76354
Trans-Pan Gathering, Inc.	Box 866	Amarillo, TX 79105
True, Ted, Inc.	1207 N. Glendale	Richardson, TX 75081
- U -		
U P G, Inc.	Box 4658	Houston, TX 77210
U.S. Fuels, Inc.	5950 Berkshire, 300 Union B&T Twr.	Dallas, TX 75225
Union Oil Co. of California	1650 E. Golf Rd.	Roselle, IL 60196
Union Oil Co. of California	730 Executive Plz. E-4615 SW Fwy.	Houston, TX 77027
Utopia, Inc.	Box 3306, 2810 E. Chestnut	Enid, OK 73702

TABLE NO. 28

ALPHABETICAL LIST OF GATHERERS/TRANSPORTERS, STORERS, AND HANDLERS OF CRUDE OIL,
CONDENSATE, AND PRODUCTS OPERATING IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
- V -		
Visa Oil Co.	8620 N. New Braunfels, Ste. 547	San Antonio, TX 78217
Voda, Ronald L.	1900 Warwick Circle, W.	Longview, TX 75601
Vulcan Energy & Exploration	1603 Babcock, Ste. 165	San Antonio, TX 78229
- W -		
Waggoner, J. L.	Box 2036	Plano, TX 75074
Waggoner, W. T., Estate	Box 2130	Vernon, TX 76384
Walker and Co.	Box 162	Sutherland Spg., TX 78161
Warrior Resources, Inc.	Box 953	Mexia, TX 76667
Well Treating Service, Inc.	Box 569	Borger, TX 79008
Wesco Pipeline Co.	16825 Northchase Blvd.-Ste. 600	Houston, TX 77060
West Texas Gulf Pipeline Co.	Box 2063	Houston, TX 77001
Western Oil Trans. Co., Inc.	Box 1183	Houston, TX 77251
White Deer Service Co.	Box 451	White Deer, TX 79097
Whittemore Purchasing Co.	Box 605	Stamford, TX 79553
Wilson-Riley Inc.	Box 4010	Tyler, TX 75712
WMJ Enterprises, Inc.	Drawer 110	Cameron, TX 76520
Wood County	Box 938	Quitman, TX 75783
Worldwide Energy Corp.	Drawer V	Freer, TX 78357
- Y -		
Y & W Partnership	Box 60163	San Angelo, TX 76906

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
- A -		
Abel, M. D., Co.	Box 1391	Midland, TX 79702
Adair Energy, Inc.	Box 501	Mont Belvieu, TX 77580
Adobe Gas Co.	1100 Western United Life Bldg.	Midland, TX 79701
Adobe Oil & Gas Corp.	1100 Western United Life Bldg.	Midland, TX 79701
Aggieland Gathering Corp.	900 Southwest Parkway E.	College Sta., TX 77840
Alliance Gas Corp.	2800 W. Illinois, Ste. #407	Midland, TX 79701
Almeda Weld. & Insp. Co. Inc.	Box 45872	Houston, TX 77245
Aluminum Co. of America	Bldg. 103	Point Comfort, TX 77978
Amalgamated Gas Pipeline Co.	1015 ESE Loop 323, Ste 522	Tyler, TX 75703
Amarex Gas Transportation Co., Inc.	Box 1678	Oklahoma City, OK 73101
Amargosa Pipeline Corp.	6501 N. Broadway	Oklahoma City, OK 73116
Amax Petroleum Corp.	Box 42806	Houston, TX 77042
Amber Pipeline Co.	Box 3579	Abilene, TX 79604
Amerada Hess Corp.	Box 311	Brownfield, TX 79316
Amerada Hess Corp.	Box 68	Bloomington, IL 77951
Amerada Hess Corp.	Route 1	Como TX 75431
Amerada Hess Corp.	2207 Industrial	Midland, TX 79701
Amerada Hess Corp.	Box 2040	Tulsa, OK 74102
Amerada Hess Corp.	1200 Milam 6th Fl.-H.W.McCollum	Houston, TX 77002
American Distribution Co.	1234 Capital Bank Plaza	Houston, TX 77002
American National Pipeline Co.	101 Palmwood Dr., #2-C	Victoria, TX 77901
American Petrofina Co. of TX	Box 6950	Tyler, TX 75711
American Petrofina Pipe Line Co.	Box 2159	Dallas, TX 75221
American Petrofina Pipe Line Co.	Box 1311	Big Spring, TX 79720
American Pipeline Co.	1234 Capital Bank Plaza	Houston, TX 77002
American Producers Inc.	One Allen Center, Ste 1000	Houston, TX 77002
Americus Resources, Inc.	2000 Kipling	Houston, TX 77098
Aminoil Inc.	Box 924193	Houston, TX 77292
Amoco Chemicals Corp.	Box 1488	Alvin, TX 77511
Amoco Gas Co.	Box 2609	Texas City, TX 77590
Amoco Pipeline Co.	200 West Seventh St. Ste #2300	Ft. Worth, TX 76102
Amoco Production Co.	Box 660	Tyler, TX 75710
Amoco Production Co.	Drawer A	Levelland, TX 79336
Amoco Production Co.	Box 351	Alvin, TX 77511
Amoco Production Co.	Box 367	Andrews, TX 79714
Amoco Production Co.	Box 4072	Odessa, TX 79760
Amoco Production Co.	Box 3092 - Regulatory Affairs	Houston, TX 77253
Amoco Production Co.	Box 847	Sweeny, TX 77480
Amoco Production Co.	Box 8560	Corpus Christi, TX 78412
Amoco Production Co.-Alvin	Box 351	Alvin, TX 77511
AMV Operating, Inc.	Box 101	Lawton, OK 73502
Anacacho Gathering, Inc.	8626 Tesoro Dr., Ste 801	San Antonio, TX 78217
Anderson Pipeline Co.	1776 Lincoln St., Ste 1200	Denver, CO 80203
Anderson, Stephen W. Energy	Box 463	Sonora, TX 76950
Andrus Pipeline Corp.	1990 Post Oak Blvd., Ste 2400	Houston, TX 77056
Angelina Pipeline Co.	Box 568	Giddings, TX 78942
ANR Pipeline Co.	500 Renaissance Ctr.-T.M. Field	Detroit, MI 48243
ANR Production Co.	5075 Westheimer, #1100 Galleria	Houston, TX 77056
Anschutz Pipeline, Inc.	4000 N. Big Spring, Ste 209	Midland, TX 79705
APD Co.	Box 1272	Bay City, TX 77414
APD Co.	3374 SSW Loop 323	Tyler, TX 75701
Apache Gas Corp.	Box 2418	Midland, TX 79702
Aransas Natural Gas Co.	901 Main St.	Rockport, TX 78382
Arcadia Refining Co.	115 W. Fifth St.	Tyler, TX 75701
Arco Oil & Gas Co.	Box 1610-Revenue Dept.	Midland, TX 79702
Arco Oil & Gas Co.	Box 1346	Houston, TX 77251
Arco Oil & Gas Co.	Box 952	Kermit, TX 79745
Arco Oil & Gas Co.	Box 666	Crane, TX 79731
Arco Oil & Gas Co.	Box 9000	Tyler, TX 75711
Arco Oil & Gas Co.	Box 638	Eldorado, TX 76936
Arco Oil & Gas Co.-Silsbee	Box 9000	Tyler, TX 75711
Arco Pipe Line Co.	Arco Bldg.-R.L. Wells	Independence, KS 67301

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Arenas Petroleum, Inc.	8150 N. Cen. Expy #703 CAM Ctr. II	Dallas, TX 75206
Argonaut Energy Corp.	Box 4060	Amarillo, TX 79116
Arkla, Inc.	Box 21734-C. R. McMillian, Jr.	Shreveport, LA 71151
Armour Pipe Line Co.	One Kingwood Pl.-Ste 211-%J.E.Gayle	Humble, TX 77339
Associated Gath. Systems, Inc.	315 Houston Nat'l Gas Bldg.	Houston, TX 77002
Avoca Petroleum Corp.	400 Chisholm Pl., Ste 220	Plano, TX 75075
Aweco, Inc.	Box 459	Addison, TX 75001
Aztec Gas, Inc.	211 N. Colorado	Midland, TX 79701
- B -		
B & A Pipe Line Co.	Box 1129	Henderson, TX 75653
B & B Gathering, Inc.	Box 856-W.G. Stamper, Sr.	Jacksboro, TX 76056
B. D. Production Co., Inc.	Box 4166	Victoria, TX 77903
B.L.S.-Allied Pipeline Co.	109 N. Fisk	Brownwood, TX 76801
B-Systems, Inc.	114 College-Lonnie Patton	Winters, TX 79567
Badische Corp.	Drawer D-Attn:Corp Purch-Energy	Williamsburg, VA 23187
Balcones Minerals Corp.	Box "B"	Flatonia, TX 78941
Balcones Pipeline Co.	Drawer 1270	McAllen, TX 78501
Barco Pipeline Service Ltd.	2000 Kipling	Houston, TX 77098
Basin Operating Co., Ltd.	First Place # 616	Tyler, TX 75702
Bass Enterprises Prod. Co.	201 Main St. First City Bk. Twr.	Ft. Worth, TX 76102
Bass, Perry R., Inc.	201 Main St. First City Bk. Twr.	Ft. Worth, TX 76102
Bateman Gas Plant Venture	909 N.E. Loop 410, Ste. 330	San Antonio, TX 78209
Baxter, Olander	Rt. 9, Box 9814	Midland, TX 79703
Bay Pipeline, Inc.	10210 N. Central Expwy, Ste 500	Dallas, TX 75231
Bayou Pipeline Corp.	Box 729	Liberty, TX 77575
BBell Gas Corp.	Box 818	Eastland, TX 76448
Beane Pipeline Corp.	11 Greenway Plaza, Ste 1418	Houston, TX 77046
Bengail, Inc.	1049 Harrison St.	Corpus Christi, TX 78404
Bengal Gas Transmission Co.	Box 6027	San Antonio, TX 78209
Bethany Oil Co.	400 Travis #201	Shreveport, LA 71101
Bishop Pipeline Corp.	7505 Memorial Woods Dr., Unit#52	Houston, TX 77024
Black Hawk Gasoline Corp.	Box 566	Graham, TX 76046
Black Lake Pipe Line Co.	Arco Bldg.-R.L. Wells	Independence, KS 67301
Black Marlin Pipeline Co.	Box 1188	Houston, TX 77001
Blair - Vreeland	Box 2603	Corpus Christi, TX 78403
Blanks Energy Corp.	600 Blanks Bldg.	Midland, TX 79701
Blanton Marine Corp.	Box 4648	Houston, TX 77210
Blue Dolphin Pipeline Co.	Box 2648-Reg. & Maint. Stand.	Houston, TX 77001
Boeck, John C.	106 Crestwood	Fredericksburg, TX 78624
Bonanza Pipeline Co., Inc.	Box 18407	Wichita, KS 67218
Bow Pipe Line Co.	Box 801	Tulsa, OK 74101
Bravo Gas Co.	5032 Champions	Lufkin, TX 75901
Brazos Electric Power Co-Op, Inc.	Box 6296	Waco, TX 76706
Brazos Gathering Co.	2900 Three Allen Cntr, 333 Clay	Houston, TX 77002
Brazos River Gas Co.	105 N. Rose	Breckenridge, TX 76024
Brazos Transmission Utility, Inc.	911 Walker St.-#1009 San Jacinto Bldg.	Houston, TX 77002
Breck Operating Corp.	Box 911	Breckenridge, TX 76024
Breckenridge Gasoline Co.	P. O. Drawer 1272	Breckenridge, TX 76024
Brinkerhoff Oil Co.	1200 Milam-Ste 306	Houston, TX 77002
Browder Bros. Gas Co.	Box 359	Sunray, TX 79086
Brown, H. L., Jr.	Box 2237	Midland, TX 79702
Brown Industrial Gas, Inc.	Box 1709-Richard Dahnke	Brownwood, TX 76801
Bruin Petroleum Inc.	1300 Main St., Ste 1505	Houston, TX 77002
Brunns, H. D.	Box 218541	Houston, TX 77218
Bryan, Kenneth	Rt. 1, Box 299	Graham, TX 76046
Buffalo Pipeline Co., Inc.	Box 2256	Wichita, KS 67201
Bulldog Energies, Inc.	Box 3121	Brownwood, TX 76803
Burk, J. D.	Box 146	Millersview, TX 76862
Burk Royalty Co.	Box BRC	Wichita Falls, TX 76307
Burnertip Gas Sales Co.	Lock Box 7, 5720 LBJ Frwy.	Dallas, TX 75240
Burnett, James C.	Box 823	Ozona, TX 76943

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
- C -		
C. B. Gas Gathering, Inc.	Box 1873	Corpus Christi, TX 78403
C. B. Gas Gathering, Inc.	8561 Long Point Rd.	Houston, TX 77055
C C G P, Ltd.	Box 788	Duncan, OK 73533
C.C.C.M. Investments, Inc.	1302 Cotton Exc Bld-Stover, Krus.	Dallas, TX 75201
C F H Gas Gathering Corp.	Box 1026	Corpus Christi, TX 78403
CJW Corp.	9039 Katy Frwy., Ste. 431	Houston, TX 77024
C-K Resources, Inc.	1142 The 600 Bldg.	Corpus Christi, TX 78473
C & P Gathering Co.	Box 2686	Amarillo, TX 79105
C. S. Y. & B. Pipeline Co.	1524 S. IH 35, Ste 301	Austin, TX 78704
Cabot Corp.	7120 I-40 West	Amarillo, TX 79106
Cabot Pipeline Corp.	7120 I-40 West	Amarillo, TX 79106
Cabot Pipeline Corp.	Box 98-Glenn E. Johnson	Austin, TX 78767
Cactus Operating Co.	900 Oil & Gas Bldg.	Wichita Falls, TX 76301
Cal Gas Corp.	1000 Louisiana, Ste 2000	Houston, TX 77002
Cal Gas Petroleum Co.	Box 1156	Minden, LA 71055
Caliche Pipeline Co.	Box 7698	Tyler, TX 75711
Callacole Pipeline Co., Inc.	2040 West Main	Rapid City, SD 57701
Callahan County Gas Systems, Inc.	600 Woodway Twr, 4900 Woodway Dr.	Houston, TX 77056
Cameron Gathering System	Box 2359	Lufkin, TX 75901
Cameron, Paul E., Jr., Inc.	8300 Bissonnet Ste 660	Houston, TX 77074
Campeon Pipeline Corp.	Ste 116, 17400 Dallas Pky.	Dallas, TX 75252
Canary Pipeline Co.	Box 32999	San Antonio, TX 78216
Cannan, Morris	1645 Milam Bldg.	San Antonio, TX 78205
Canyon Pipe Line Corp.	300 N. Marienfeld #900-The Summit	Midland, TX 79701
Caprock Pipeline Co.	Box 2542-Gerald Jay	Amarillo, TX 79105
Carbon Dioxide Technology Corp.	580 Westlake Park Blvd, Ste 1150	Houston, TX 77079
Cardinal Pipeline Corp.	8700 Crownhill #404	San Antonio, TX 78209
Carswell Pipeline Co.	Box 2436	Abilene, TX 79604
Castle Gas Corp.	Box 230	San Angelo, TX 76902
Celanese Chemical Co., Inc.	Box 937-M. J. Amlung	Pampa, TX 79065
Celanese Chemical Co., Inc.	Box 428-Prod. Serv.	Bishop, TX 78343
Celanese Chemical Co., Inc.	Box 509-Prod. Serv. Supt.	Bay City, TX 77414
Cenergy Exploration Co.	10210 N. Central Expwy, Ste 500	Dallas, TX 75231
Cen - Tex Gathering Systems, Inc.	310 N. Willis #123	Abilene, TX 79603
Champlin Gas Pipeline, Inc.	Box 7946	Midland, TX 79708
Champlin Gas Pipeline, Inc.	500 N. Water-Ste 500 N.	Corpus Christi, TX 78471
Champlin Petroleum Co.	1203 N.W. Loop 281	Longview, TX 75604
Champlin Petroleum Co.	Box 7946	Midland, TX 79708
Champlin Petroleum Co.	500 N. Water-Ste 500N	Corpus Christi, TX 78471
Champlin Petroleum Co.	Box 1728-Bobbie L. Jones	Bay City, TX 77414
Champlin Petroleum Co.	Box 7	Ft. Worth, TX 76101
Channel Industries Gas Co.	Box 2511-Lupita Valdez	Houston, TX 77001
Chaparral Gas Pipeline, Inc.	12790 Merit Dr. Ste 702	Dallas, TX 75251
Chaparro Gathering Co.	Box 61062-J. A. Green	New Orleans, LA 70161
Chapman Oil	1800 Niels Esperson Bldg.	Houston, TX 77002
Charter International Oil Co.	Box 5008	Houston, TX 77012
Chalk Hill Gas Co.	2207 Brook	Wichita Falls, TX 76301
Chenango Gathering Systems, Inc.	Box 1779	Kilgore, TX 75662
Chevron Pipe Line Co.	Box 20002	El Paso, TX 79998
Chevron U. S. A. Inc.	Box 51743	Lafayette, LA 70505
Chevron U. S. A. Inc.	Box 1660	Midland, TX 79702
China Nome Gas Co., Inc.	Box 293	Tyler, TX 75710
Christie Gas Transmission Corp.	2700 Bee Caves Rd., Ste 212	Austin, TX 78746
Christie Oil Co., Inc.	1828 W. Walker St.	Breckenridge, TX 76024
Cibolo Gas, Inc.	401 W. Texas #302 Mid Am Bk Bldg.	Midland, TX 79701
Cisco Corp.	300 N. Marienfeld, Ste 900	Midland, TX 79701
Citgo Pipeline Co.	Box 3758	Tulsa, OK 74102
Cities Service NGL Pipeline Co.	Box 300, Rm 817 CSB	Tulsa, OK 74102
Cities Service Oil & Gas Corp.	Box 27570	Houston, TX 77227
Cities Service Oil & Gas Corp.	Box 300-Rm. 817 CSB	Tulsa, OK 74102
Cities Service Oil & Gas Corp.	Box 12026	Jackson, MS 39211

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Cities Service Oil & Gas Corp.	Box 1919	Midland, TX 79702
City of Brady	Box 311	Brady, TX 76825
City of Dumas	Box 438	Dumas, TX 79029
City of Eldorado	City Hall	Eldorado, TX 76936
City of McLean	Box 9	McLean, TX 79057
City of Menard Gas Dept.	Box 177	Menard, TX 76859
City of Rising Star	Box 35	Rising Star, TX 76471
City of Spur	402 Burlington	Spur, TX 79370
City of Sunray Utilities	Box 250	Sunray, Tx 79086
City Oil Co.	9465 Wilshire Blvd. Ste 405	Beverly Hills, CA 90212
Clajon Gas Co.	Box 2000	Giddings, TX 78942
Clark Fuel Producing Co.	Box 3471	McAllen, TX 78501
Clay, A. Carroll	101 Southwestern Blvd., Ste 110	Sugar Land, TX 77478
Clay Pipeline Co.	Box G	Jacksboro, TX 76056
Clemco	120 South College	Tyler, TX 75702
Clover Oil & Gas, Inc.	807 Presidential Dr.	Richardson, TX 75081
Clyde Products Co.	Box 1666	Breckenridge, TX 76024
Clyde Petroleum, Inc.	Box 1666-1826 W. Walker	Breckenridge, TX 76024
CMC Pipeline, Inc.	Box 3368	Alice, TX 78333
CNG Producing Co.	One Canal Pl.-Ste 3100	New Orleans, LA 70130
Coastal States Crude Gath. Co.	9 Greenway Plaza	Houston, TX 77046
Cobra Oil & Gas Corp.	Box 8206	Wichita Falls, TX 76307
Coffield Pipe Line Co.	Box 466	Rockdale, TX 76567
Cokinios Natural Gas Co.	5718 Westheimer, Ste 1040	Houston, TX 77057
Cola Petroleum, Inc.	601 N. Marienfeld-Ste 200	Midland, TX 79701
Coleman Co., Gathering Sys., Inc.	Box 405	Corsicana, TX 75110
Coleman Gas Gathering Co.	317 N. Willis, Ste 21	Abilene, TX 79603
Colonial Pipe Line Co.	3390 Peachtree Road, NE	Atlanta, GA 30326
Colony Gathering Corp.	Box 50550	Midland, TX 79710
Colony Pipeline Corp.	Box 50550	Midland, TX 79710
Colorado Interstate Gas Co.	Box 1087	Colorado Springs, CO 80944
Colorado Gas Gathering Co., Inc.	Box 73223	Houston, TX 77273
Columbia Gulf Transmission Co.	Box 683-Attn: Legal Dept.	Houston, TX 77001
Columbian Chemicals Co.	Box 37	Tulsa, OK 74102
Comanche Gas Pipeline, Inc.	Box 3851	Abilene, TX 79604
Comanche Pipeline, Inc.	Box 1136	Mineral Wells, TX 76067
Comyn Pipeline Co.	Box 2436-Bill Catlett	Abilene, TX 79604
Conoco Inc.	Box 1959	Midland, TX 79702
Conoco Inc.	Box 93	Orla, TX 79770
Conoco Inc.	Box 2226	Corpus Christi, TX 78403
Conoco Inc.	Box 1137-W. J. Shipp	Mont Belvieu, TX 77580
Conquest Exploration Co.	4201 F.M. 1960 West, Ste 500	Houston, TX 77068
Conroe Corp.	Box 1271	Texas City, TX 77590
Continental Carbon Co.	Box 42817	Houston, TX 77242
Continental Pipe Line Co.	1214 N. Eastside Dr.	Wichita Falls, TX 76304
Continental U S Exploration, Inc.	6350 LBJ Frwy, Ste 158	Dallas, TX 75240
Convest Energy Corp.	2401 Fountain View Dr. Ste 700	Houston, TX 77057
Cooke Pipe Line Co.	Box BRC	Wichita Falls, TX 76307
Copet, Inc.	217 Meadows Bldg., 5646 Milton	Dallas, TX 75206
Cordele Operating Co.	Box 1066	Corsicana, TX 75110
Coronado Transmission Co.	Box 165	Corpus Christi, TX 78403
Corpus Christi Gas Gath. Inc.	First City Bank-85, Ste 639	Corpus Christi, TX 78477
Corpus Christi Oil & Gas Co.	Box 2928	Corpus Christi, TX 78403
Corsicana Drilling Co.	Box 2097	Corsicana, TX 75110
Corsicana Field Fund	Box 1598	Corsicana, TX 75110
Cosden Pipe Line Co.	Box 1311	Big Spring, TX 79721
Cotulla Municipal Gas Corp.	Box 717	Cotulla, TX 78014
Cougar Gathering Corp.	401 Wall Towers East	Midland, TX 79701
Cows-One, Inc.	Box 660623	Dallas, TX 75226
Cows-One, Inc.	Box 121	Gonzales, TX 78629
Cox & Hamon Pipe Line	3800 First Natl. Bk. Bldg.	Dallas, TX 75202
Crawford Energy, Inc.	3305 Northland Dr., Ste 550	Austin, TX 78731
Crescent Pipeline System	Box 1709	Dallas, TX 75221

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Crockett County Gas Co., Inc.	500 North Loraine	Midland, TX 79701
Crockett Gathering, Ltd.	212 N. Sherman	Mexia, TX 76667
Cross - Plains Gas Co., Inc.	807 Texas Commerce Bank Bldg.	Lubbock, TX 79401
Cross Country Gathering, Inc.	Box 3377	Borger, TX 79008
Crown Central Pipe Line Co.	4747 Bellaire Blvd.	Bellaire, TX 77401
Crystal Oil and Land Co.	Box 21101 Attn: Prora. Dept.	Shreveport, LA 71120
Crystal Pipe Line Co.	Box 21101-Refng & Mktg.	Shreveport, LA 71120
CSI Energy Inc.	Box 80820	Baton Rouge, LA 70898
Cummings Oil Co.	4917 N. Portland	Oklahoma City, OK 73112
- D -		
DBH Gas, Inc.	Box 953	Midland, TX 79702
D & H Gas Co., Inc.	606 Page St.	DeQuincy, LA 70633
D. K. G., Inc.	Box 300	Milton, LA 70558
D-S Pipe Line Corp.	Box 631-Jack Waghorn	Amarillo, TX 79173
Damson Gas Processing Corp.	Box 2268	Houston, TX 77252
Damson Oil Co.	Box 4391-Dan Kortum	Houston, TX 77210
Davis J.L.-Big Lake Gasoline Plt.	211 N. Colorado	Midland, TX 79701
Davis J.L.-Concho Gasoline Plt.	211 N. Colorado	Midland, TX 79701
Davis J.L.-Wilson County Plt.	211 N. Colorado	Midland, TX 79701
Davis Oil Co.	601 Poydras St., Ste 2091	New Orleans, LA 70130
Dawson Exploration, Inc.	900 1st City Twr., 1001 Fannin	Houston, TX 77002
Dawson, Joseph T.	630 Petroleum Twr.	Corpus Christi, TX 78474
Decco Operating, Inc.	2449 S. Willis, Ste #204	Abilene, TX 79605
Del-Tex Hydrocarbons, Inc.	Box 387	Breckenridge, TX 76024
Delhi Gas Pipeline Corp.	2300 First City Ctr.-W.R. Rogers	Dallas, TX 75201
Delta Oil & Gas Co.	Box 387	Breckenridge, TX 76024
Denaco, Inc.	Box 3696	Abilene, TX 79604
Dernick Resources, Inc.	12600 Northborough Dr.-Ste 200	Houston, TX 77067
De Soto Operating Co.	One Energy Square #16C	Abilene, TX 79601
Detroit-Texas Gas Gath. Co., Inc.	19307 W. Warren	Detroit, MI 48228
Devco Ltd.	3 Northpark #915,8800 N. Cen. Expy.	Dallas, TX 75231
Devon Energy Corp.	1500 Mid-Amer. Twr 20 N. Broadway	Oklahoma City, OK 73102
De Witt Gas Gathering, Inc.	Box 2447	Corpus Christi, TX 78403
Diamond Gathering, Inc.	Box 3377	Borger, TX 79008
Diamond Shamrock Ref. & Mkt'g Co.	Box 631-Harry D. Wright	Amarillo, TX 79173
Dilley Gas Processing Plant	1212 8th Street-Ann Voyles	Wichita Falls, TX 76301
Dinero Oil Co.	Box 10739	Corpus Christi, TX 78410
Dixie Pipeline Co.	3810 Adams Bldg.	Bartlesville, OK 74004
Dollar Gas Co.	Box 6566	Tyler, TX 75711
Dome Processors, Inc.	400 Interfirst Plaza Bldg.	Tyler, TX 75702
Doram Energy Inc.	Box 2268	Houston, TX 77252
Doran Energy Corp.	Box 1091	Alice, TX 78333
Dorland, D. L.	1309 W. Wall	Midland, TX 79701
Dow Pipe Line Co.	Box 759	Angleton, TX 77515
Dow Pipe Line Co.	Box 4286	Houston, TX 77210
Down-Hole Pump Service Co., Inc.	2907 Princeton	Midland, TX 79701
Driscoll Petroleum Corp.	4008 Vista, Ste #C-105	Pasadena, TX 77504
Dunigan, James P., Inc.	Box 5559	Abilene, TX 79606
- E -		
E. T. Gladewater Refg. Co.	Box 888	Gladewater, TX 75647
Eagle Creek Oil & Gas Co.	Box 1315	Marshall, TX 75670
Eagle Petroleum Corp.	Box 493	Holliday, TX 76366
Eagle Transmission Corp.	Box 790-Michael Howeth	Mineral Wells, TX 76067
East Hardin Pipeline Co., Inc.	Box 4803	Monroe, LA 71203
East Texas Industrial Gas Co.	Box 460	Marshall, TX 75670
Eastern Pipe Line Co.	407 San Jacinto Bldg.	Houston, TX 77002
Eastex Gas Transmission Co.	909 ESE Loop 323, Ste 775	Tyler, TX 75701
Eastland National Pipeline Co., Inc.	1201 Watson Rd. #228	Arlington, TX 76011
Eastland Well Sevice, Inc.	Drawer 30	Lamesa, TX 79331
Eddleman, M. W.	925 Cravens Bldg.	Oklahoma City, OK 73102
El Capitan Resources, Inc.	Box 19033	Houston, TX 77224
El Paso Gas Transportation	Box 3986	Odessa, TX 79760

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
El Paso Hydrocarbons Co.	Box 3908	Odessa, TX 79760
El Paso Natural Gas Co.	Box 1492-Jack T. Clark	El Paso, TX 79978
Emco Gas Pipeline Co.	815 Brown Bldg.	Austin, TX 78701
Emco Gas Pipeline Co.	Box 308	Bridgeport, TX 76026
Emerald Pipe Line Corp.	Box 631	Amarillo, TX 79173
Empire Pipeline Corp.	Box 303	Lebanon, MO 65536
Endevco, Inc.	4849 Greenville Ave. Ste-800	Dallas, TX 75206
Endevco Pipeline Co.	4849 Greenville Ave.-Ste 800	Dallas, TX 75206
Endevco Natural Gas Co.	4849 Greenville Ave.-Ste 800	Dallas, TX 75206
Energas Co.	Box 40	Amarillo, TX 79189
Energy Development Corp.	1200 Smith St.-Ste 3040	Houston, TX 77002
Energy Gathering, Inc.	Box 165	Corpus Christi, TX 78403
Energy Pipeline Corp.	Box 790	Mineral Wells, TX 76067
Energy Reserves Group, Inc.	Box 1201	Wichita, KS 67201
Energy Transmission, Inc.	3555 Timmons Lane, Ste 1200	Houston, TX 77027
Engelke, R. H.	Box 32866	San Antonio, TX 78216
Enjet, Inc.	2425 West Loop South, Ste 430	Houston, TX 77027
Enline Inc.	One Petro. Ctr. Bldg. 4-Ste 107	Midland, TX 79705
Enpex Corp.	11772 Sorrento Valley Rd, #257	San Diego, CA 92121
Enrich Oil Corp.	One Energy Square, Ste 6A	Abilene, TX 79601
Enserch Exploration, Inc.	Box 4815	Midland, TX 79704
Enserch Exploration, Inc.	Box 96	Bridgeport, TX 76026
Enserch Exploration, Inc.	Box 2649	Dallas, TX 75221
Enserch Exploration, Inc.	1817 Wood St.-H.L. Slaton	Dallas, TX 75201
Enterprise Petrochemical Co.	Box 4324-Legal Dept.	Houston, TX 77210
Enterprise Products Co.	Box 4324-Ken Roberts	Houston, TX 77210
Enterprise Resources, Inc.	1100 Milam Bldg. #3434	Houston, TX 77002
Entex Petr., Inc.	Box 2628	Houston, TX 77001
Entex, Inc.	Box 2628	Houston, TX 77001
Equitable Petroleum Corp.	Box 8407	Metairie, LA 70011
Erso Inc.	Rt. 2, Box 81	Carthage, TX 75633
Esenjay Petroleum Corp.	1100 MBank Center South	Corpus Christi, TX 78471
Esperanza Gas Co.	Box 2447	Corpus Christi, TX 78403
Esperanza Pipeline Corp.	16151 Addison Rd.	Dallas, TX 75248
Esperanza Transmission Co.	Box 2447	Corpus Christi, TX 78403
Estoril Producing Corp.	Ste 1600 Independence Plaza	Midland, TX 79701
Etexas Producers Gas Co.	Box 2012	Tyler, TX 75710
Etling, William F. D.	Box 857	Gruver, TX 79040
Expando Prod. Co.	716 The 600 Bldg.	Corpus Christi, TX 78473
Explorer Pipeline Co.	Box 2650	Tulsa, OK 74101
Exxon Corp.	Box 1600-Oil & Gas Accounting	Midland, TX 79702
Exxon Corp.	Wilson Tower	Corpus Christi, TX 78476
Exxon Corp.	Box 2443	Houston, TX 77252
Exxon Gas System, Inc.	Box 3946	Houston, TX 77001
Exxon Pipeline Co.	Box 2220	Houston, TX 77001

- F -

Fabar, Inc.	4719 Taft Blvd. #5	Wichita Falls, TX 76308
Fabsteel Co., The	Ten Fabsteel Plaza	Waskom, TX 75692
Fagadau Energy Corp.	2323 Bryan, Ste 1910, L.B. #119	Dallas, TX 75201
Fair Energy	Box 1084	Tyler, TX 75710
Fair Oil Co.	Box 689	Tyler, TX 75710
Fair Operating	Box 4495	Boerne, TX 78006
Fair Operating Acct.	Rt 4, Box 4495	Boerne, TX 78006
Farmers Natl Gas Co., Inc.	Box 1156	Center, TX 75935
Farmers' Pipeline, Inc.	2505 Lakeview Drive, Ste 200	Amarillo, TX 79109
Farmland Industries, Inc.	Box 3683-%CRA Inc.	Tulsa, OK 74101
Fast Gas Inc.	Box 1100	Hobbs, NM 88240
Falconer, Vernon, E., Inc.	Rt. 6 Box 744	Breaux Bridge, LA 70517
Feagan Energy, Inc.	Box 1736	Midland, TX 79702
Ferguson Crossing Pipeline Comp.	Box 790-Michael Howeth	Mineral Wells, TX 76067
Ferguson-Brazos County G.G.S. II	Box 790-Michael Howeth	Mineral Wells, TX 76067
Ferguson-Burleson Cty G.G.S.	Box 790-Michael Howeth	Mineral Wells, TX 76067
Ferguson-El Dorado Venture	Box 790-Michael Howeth	Mineral Wells, TX 76067

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Ferguson Southwestern G.G.S.	Box 790-Michael Howeth	Mineral Wells, TX 76067
Fields, Bert, Jr.	11835 Preston Road	Dallas, TX 75230
Flag-Redfern Oil Co.	Box 11050	Midland, TX 79702
Flair Resources Inc.	2616 S Clack, Ste 160	Abilene, TX 79606
Flatwood Gas, Inc.	Box 1033	Winters, TX 79567
Florida Gas Transmission Co.	Box 44	Winter Park, FL 32790
Flying Diamond Gath. System, Inc.	1700 Broadway, Ste 900	Denver, CO 80290
Foree Co.	3300 Interfirst Bank One Bldg.	Dallas, TX 75202
Fort Chadbourne Corp.	211 N. Colorado-J.L. Davis	Midland, TX 79701
Ft. Worth Gas Co.	444 Petroleum Commerce Bldg.	San Antonio, TX 78205
Franks Petroleum, Inc.	Box 7665	Shreveport, LA 71107
Fremont Energy Corp.	Ste 515 1660 S. Albion	Denver, CO 80222
Frio Exploration Co.	9575 Katy Frwy, Ste 200	Houston, TX 77024
Frio Gas Co.	Box 79602	Houston, TX 77279
- G -		
GSI, Inc.	Box 664	Bryan, TX 77806
Gabrial Prospect Pipeline, Inc.	Box 8273	Spring, TX 77387
Galaxy Energies, Inc.	Box 165	Corpus Christi, TX 78403
Gas Affiliated Systems Inc.	3522 Millgrove	San Antonio, TX 78230
Gas Associated Systems, Inc.	226 4th St., Box 792	Graham, TX 76046
Gas Gathering Systems, Ltd.	10350 Santa Monica Blvd-Ste 150	Los Angeles, CA 90025
Gas Pipeline Service, Inc.	Box 936-%Four Sq. Ranch	Rocksprings, TX 78880
Gastrans Inc.	1100 CCNB North	Corpus Christi, TX 78471
General Enterprise	Box 466-T.K. Tomlinson	El Campo, TX 77437
General Operating Co.	Box 877	Wichita Falls, TX 76307
Geo - Tech Petroleum Mgt. Corp.	4230 LBJ Frwy., Ste. 505	Dallas, TX 75234
Getty Oil Co.	Rt. 1, Box 44	Bay City, TX 77414
Getty Oil Co.	Box 5216	Bryan, TX 77805
Getty Oil Co.	Box 152	Kilgore, TX 75662
Getty Oil Co.	Box 8	Scroggins, TX 75480
Getty Oil Co.	Box 128	Skellytown, TX 79080
Getty Oil Co.	Box 1578	Victoria, TX 77902
Getty Oil Co.	Drawer 394	Odessa, TX 79760
Getty Oil Co.	Vincent Rt., Box 132	Coahoma, TX 79511
Getty Trading & Transportation	Box 5568,-Allan D. Sanstra	Denver, CO 80217
GHR Pipeline Corp.	Box 1908-David Davis	Laredo, TX 78041
GHR Transmission Corp.	Box 1908-David Davis	Laredo, TX 78041
Gillring Oil Co.	Drawer 1270	McAllen, TX 78501
Global Gas Transmission, Inc.	4008 Vista, Ste #C-105	Pasadena, TX 77504
Globe Operating Co., Inc.	1212 Interfirst Plaza Twr.	Tyler, TX 75702
Glossop, Robert L.	Box 4803	Midland, TX 79704
Golden Spread Land Co., Inc.	Box 832	Wellington, TX 79095
Goldenrod Transmission Co.	2906 Texas American Bnk Bldg.	Ft. Worth, TX 76102
Goldking Prod. Co.	Box 4394	Houston, TX 77210
Goldsmith, J. Paul	Box 6014	Tyler, TX 75711
Goodrich, B. F.	Box 697	Port Neches, TX 77651
Goodrich Operating Co., Inc.	2500 Tanglewilde, Ste 150	Houston, TX 77063
Grace Petroleum Corp.	10700 N. Frwy, Ste 620, Twpark N	Houston, TX 77037
Greer Petroleum Co.	Box 2205-W. E. Pope	Ft. Worth, TX 76113
Guajillo Pipeline, Inc.	Box 16763	San Antonio, TX 78216
Gulf Coast Energy, Inc.	1010 Texas Commerce Plaza	Corpus Christi, TX 78470
Gulf Coast Gas Corp.	Box 6159	Corpus Christi, TX 78411
Gulf Oil Corp.	Box 12116	Oklahoma City, OK 73157
Gulf Oil Corp.	Box 1150	Midland, TX 79702
Gulf Oil Corp.	Box 72	Kilgore, TX 75662
Gulf Oil Corp.	Box 36366	Houston, TX 77236
Gulf Oil Corp.	Box 3706	Houston, TX 77253
Gulf Oil Corp.	Box 3706	Houston, TX 77253
Gulf State Pipeline Co.	Box 3706	Houston, TX 77253
Gulf Pipe Line Co., Inc.	Box 1636	Silsbee, TX 77656
Gulf States Equities, Inc.	Box 1873	Corpus Christi, TX 78403
Gulfside Gas Co.	8700 Crownhill, #700	San Antonio, TX 78209
Gulftide Gas Corp.	5718 Fairdale Ln., SteA	Houston, TX 77057
Gupton Gas Co.	504 Main #830	Ft. Worth, TX 76102
Gupton W. L.	504 Main #830	Ft. Worth, TX 76102

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
- H -		
HCR Gas Co.	Box 22 Bakersfield Rt.	McCamey, TX 79752
HCW Exploration, Inc.	Box 10585.	Midland, TX 79702
H & M Intrastate Gas Trans, Inc.	950 Corbindale, Ste 250.	Houston, TX 77024
HMT Pipeline Co.	Box 3427.	San Angelo, TX 76902
HNG Oil Co.	Box 2267.	Midland, TX 79701
HNG Petrochemicals, Inc.	Box 1188.	Houston, TX 77001
Haas, R. E. -Dick- Pipeline Co.	Box 519.	Corpus Christi, TX 78403
Hall, Jack R.	2017 Broadway #8.	Lubbock, TX 79401
Hamilton Pipeline, Inc.	Box 516.	Carrizo Springs, TX 78834
Hamon Oil Co.	Box 663.	Dallas, TX 75221
Hannah Island Gathering System	25 Fl.-Two Shell Plaza-Prod.	Houston, TX 77002
Hanover Gas Systems, Inc.	2001 Bryan TW#1100.-L. McGuire.	Dallas, TX 75201
Harbin Gas Gathering Co., Inc.	1211 Casa Vale.	Dallas, TX 75218
Hardin-Jefferson Expl. Corp.	711 Polk St., Ste 719.	Houston, TX 77002
Hardin Gas Gathering, Inc.	Box 1848.	Liberty, TX 77575
Haring, Louis H., Jr.	D-310 Petroleum Center.	San Antonio, TX 78209
Harrison Interests, Ltd.	520 Post Oak Blvd., Ste 600.	Houston, TX 77027
Harrison, Dan J. III & Bruce F.	520 Post Oak Blvd., Ste 600.	Houston, TX 77027
Harrison, Sam G.	2400 Bank of the SW. Bldg.	Houston, TX 77002
Harwood Exploration, Inc.	1010 First City Tower II.	Corpus Christi, TX 78478
Haskell Gathering Co.	1802 N.E. Loop 410, Ste #103.	San Antonio, TX 78217
Hatchett Ranch Pipeline Partners	Box 918.	Eastland, TX 76448
Hawthorne Enterprises Inc.	Box 744.	Brooksmith TX 76827
Hedge, R. H.	1100 Peoples Nat'l.Bk.Bldg.	Tyler, TX 75702
Helmerich & Payne, Inc.	Box 548.	Iraan, TX 79744
Henderson Clay Products, Inc.	Box 1129.	Henderson, TX 75653
Henderson Pipeline Co.	401 Edwards, Ste 1400, LA Twr.	Shreveport, LA 71101
Hewit & Dougherty	Lambert Plaza.	Refugio, TX 78377
HGG, Inc.	3800 Rep. Nat'l Bk.Twr.-R Payne.	Dallas, TX 75201
HGI Corp.	621 Americana Bldg.	Houston, TX 77002
High Chapparal Oil Co.	Box 501.	Magnolia, TX 77355
High Island Pipe Line, Inc.	Box 4333.	Houma, LA 70361
High Plains Natural Gas Co.	Box 777.	Canadian, TX 79014
High Plains Gas Systems, Inc.	Box 3015.	Big Spring, TX 79721
High Plains Transmission	Box 1422.	Pampa, TX 79066
Highland Resources, Inc.	800 San Jacinto Bldg.	Houston, TX 77002
Hilliard Oil & Gas, Inc.	3000 North Garfield, Ste 120.	Midland, TX 79701
HNG Resources, Inc.	Box 1188.	Houston, TX 77001
Hog Creek Oil Corp.	211 N Ervay Bld#1810-Short&Assoc.	Dallas, TX 75201
Hopehill Pipeline Co., Inc.	1205 Elec. Ser. Bldg.	Ft. Worth, TX 76102
Horizon Natural Gas Corp.	1200 Interfirst Plaza Tower.	Tyler, TX 75702
Houston Fluids & Leasing Co.	Box 1869.	Grand Prairie, TX 75051
Houston Oil & Minerals Corp.	Box 61133.	Houston, TX 77208
Houston Oil & Minerals Prod. Co.	Box 4549-Carol Schmidt.	Houston, TX 77210
Houston Oil Fields Co.	333 Clay, Ste 4400.	Houston, TX 77002
Houston Pipe Line Co.	Box 1188-John C. Duchek.	Houston, TX 77001
HPI Transmission, Inc.	Box 1188, Rm. 1401.	Houston, TX 77001
Hrubetz Oil Co.	5949 Sherry Lane, Ste 800.	Dallas, TX 75225
HST Gathering Co.	1802 NE Loop 410, Ste 103.	San Antonio, TX 78217
Huber, J. M., Corp.	2000 West Loop South.	Houston, TX 77027
Huggs, Inc.	209 Texas St.	Shreveport, LA 71101
Huggs, Gerald E.	209 Texas St.	Shreveport, LA 71101
Hughes & Hughes	Drawer 669.	Beeville, TX 78102
Hughey, Gaylord T. Sr. Oper. Co.	Box 7400.	Tyler, TX 75711
Hunt, D. H.	2400 Thanksgiving Twr, 1601 Elm.	Dallas, TX 75201
Hunt, N. B.	2400 Thanksgiving Twr., 1601 Elm.	Dallas, TX 75201
Hunt Oil Co.	2900 Interfirst 1 Bldg.-L. Metz.	Dallas, TX 75202
Hunt, Wm. Herbert, Trust Est.	2400 Thanksgiving Twr.	Dallas, TX 75201
Hurley Petroleum Corp.	400 Petroleum Bldg.	Shreveport, LA 71101
Hydrocarbon Development Corp.	Box 2806.	Corpus Christi, TX 78403
Hydrocarbon, Ltd.	3 Northpark#915,8800 N.Cen.Exp.	Dallas, TX 75231
Hydrocarbon Ventures, Inc.	HCR Box 277.	Rockport, TX 78382

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
- I -		
Independent Producers Mktg. Corp.	Box 1968	Casper, WY 82602
Independent Refining Corp.	Box 268	Winnie, TX 77665
Independent Refining Corp.	11777 Katy Fwy, S. Bldg., Ste 300	Houston, TX 77079
Industrial Gas Transmission Co.	5206 FM 1960 W., Ste 106	Houston, TX 77069
Industrial Natural Gas Co.	Box 1188	Houston, TX 77001
Inserv Gas Co.	5249 Hwy 277 South, 4-220	Abilene, TX 79606
Intragas Pipeline Co.	2900 Citicorp Cnt, 1200 Smith St.	Houston, TX 77002
Intrastate Gas Transmission, Inc.	950 Corbindale, Ste 250	Houston, TX 77024
Intrastate Pipeline Co., Inc.	Box 73043	Houston, TX 77273
Intrastate Gathering Corp.	Box 32999	San Antonio, TX 78216
Intratex Gas Co.	Box 1188-John C. Duchek	Houston, TX 77001
Intrepid Oil & Gas Co.	8350 N. Central Expwy, #1144	Dallas, TX 75206
Irion County Plant	211 N. Colorado St.	Midland, TX 79701
- J -		
J. F. P. Well Service, Inc.	11111 Katy Freeway, Ste 460	Houston, TX 77079
J-P Pipeline Co.	5720 LBJ Freeway, #420	Dallas, TX 75240
J-W Gathering Co.	Rt. 4, Box 26	San Angelo, TX 76901
J-W Gathering Co.	Box 815	La Grange, TX 78945
J-W Gathering Co.	Box 7549	Longview, TX 75607
Jackson Production Co.	5900 Balcones Dr., Ste 240	Austin, TX 78731
Jala Pipe Line Corp.	Box 332	Andrews, TX 79714
JEM Energy Co.	18311 Spellbrook Dr.	Houston, TX 77084
JM Petroleum Corp.	2000 N. Twr LB 319-Plaza of Am.	Dallas, TX 75201
Johnson, B. K. Ltd.	8000 IH-10W, 1 Forum, Ste 1400	San Antonio, TX 78230
JPM Oil Co.	31 East Broad Oaks	Houston, TX 77056
Junction Natural Gas Co.	519 College St.	Junction, TX 76849
- K -		
K-B Exploration Co.	1200 Travis-1910 Hou. Nat Gas Bl.	Houston, TX 77002
K N Energy, Inc.	Box 608	Hastings, NE 68901
K-W Gathering, Inc.	Box 5801	Humble, TX 77325
Ka-Hugh International, Inc.	8989 Westheimer, Ste 215	Houston, TX 77063
KAC Pipeline, Inc.	Box 40262	Houston, TX 77240
Kachina Energy, Inc.	601 N. Beltline Rd., Ste 40	Irving, TX 75061
Kamluk, Inc.	Box 40262	Houston, TX 77240
Kaiser - Francis Oil Co.	Box 21468-Attn: Prod. Dept.	Tulsa, OK 74121
Kemick, Jerome G.	Box 492	Anderson, TX 77830
Kennedy & Chaney	104 E. 3rd-R. J. Hoyer, Agent	Monahans, TX 79756
Kent, James R.	Box 174	Marsing, ID 83639
Kerr - McGee Corp.	Box 25861-W. J. Hunt	Oklahoma City, OK 73125
Kerr-McGee Refining Corp.	Box 25861	Oklahoma City, OK 73125
Key Production Co.	Box 1706	Longview, TX 75606
Kibo Compressor Corp.	Box BRC	Wichita Falls, TX 76307
Kidde Consumer Durables Corp.	815 Brown Bldg.-Sol Smith	Austin, TX 78701
Killingsworth, S.H. Est of	Box 351	Longview, TX 75606
Killingsworth, S.H. Est of	Box 155	Lodi, TX 75564
Kilroy Co. of Texas, Inc.	1900 1st City Natl. Bk. Bldg.	Houston, TX 77002
Kimble Gas Gathering Co.	1804 1st Natl. Bk. Bldg.	Midland, TX 79701
Koch Hydrocarbon Co.	Box 2256	Wichita, KS 67201
Kothmann, Awbrey	Route 2	Menard, TX 76859
KTX Management Co.	523 Petroleum Tower	Corpus Christi, TX 78474
Kurten Gathering, Inc.	340 North Belt East, Ste 220	Houston, TX 77060
- L -		
L C G P, Ltd.	Box 1868	Henderson, TX 75653
La Aceite Energy, Inc.	Box 1038	Lamesa, TX 79331
Labrador Energy, Inc.	Citicorp Center, Ste 2900	Houston, TX 77002
Ladd Petroleum Corp.	830 Denver Club Bldg.	Denver, CO 80202
Ladd Petroleum Corp.	2121 Sage Rd., Ste 300	Houston, TX 77056
Lajet Petroleum Co.	Box 5198	Abilene, TX 79608
Lamar Gas Gathering Corp.	Box 2928	Corpus Christi, TX 78403
Lamesa Crude Pipeline	Box 1038	Lamesa, TX 79331
Lantern Petroleum Corp.	Box 2281	Midland, TX 79702

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
La Parrita Oil & Gas, Inc.	Box 392	Rosenberg, TX 77471
Lapco Oil & Gas Co.	14811 St. Mary's Ln Ste 260	Houston, TX 77079
Larco Gas Corp.	Box 221	Midland, TX 79702
Lavaca Pipe Line Co.	Bldg. 103	Point Comfort, TX 77978
Leon County Transmission Co.	1300 Main Street, Ste. 500	Houston, TX 77002
Libco Gas Pipeline Co.	Box 275	Raywood, TX 77582
Liberty Natural Gas Co.	5307 E. Mockingbird Ln Ste 906	Dallas, TX 75206
Libra Energies, Inc.	First City Bank 202, Ste 510	Corpus Christi, TX 78477
Lillis, Michael D.	Box 3332	Midland, TX 79702
Lindaire Corp.	718 West Moore Ave.	Terrell, TX 75160
Link Systems, Inc.	5949 Sherry Lane, L.B. 15	Dallas, TX 75225
Liquid Energy Corp.	Box 4000-Jim Osina	Spring, TX 77380
Liquid Energy Corp.	Box 790	Mineral Wells, TX 76067
Liquid Pipeline, Inc.	2001 Timberloch Pl.	Spring, TX 77380
Little Inch Pipe Line Co.	2525 Ridgmar Blvd., Rm. 300	Ft. worth, TX 76116
Lone Star Gas Co.	301 S. Harwood St.-G. L. McCorstin	Dallas, TX 75201
Lone Star Gas Co. of Tex., Inc.	301 S. Harwood St.-W.D. Weisbruch	Dallas, TX 75201
Lone Star Gathering Co.	301 S. Harwood-W.D. Weisbruch	Dallas, TX 75201
Longhorn Gathering Co.	Box 2325	Wichita Falls, TX 76307
Longhorn Pipeline Co.	Box 2197	Houston, TX 77252
Los Arroyos Properties, Inc.	Box 11646	Ft. Worth, TX 76109
Loutex Energy, Inc.	1000 Louisiana, Ste 970	Houston, TX 77002
Lovera Pipeline Co.	Box 1201	Wichita, KS 67201
LTX, Inc.	Box 5741	Abilene, TX 79608
Luke Gas Corp.	Box 953	Mexia, TX 76667

- M -

M & P Pipeline, Inc.	Box 1047	Henderson, TX 75652
MacDiarmid, A.N.	D-311 Petroleum Center	San Antonio, TX 78209
Machii - Ross Petroleum Co.	3420 Ocean Park Blvd.	Santa Monica, CA 90405
Mack Pipeline Corp.	9702 Timber Ridge Pass	Austin, TX 78746
Maddox Pipeline, Inc.	717 N. Harwood-Ste 3030	Dallas TX 75201
Madison County Gas Gath. Sys.	Box 790-Michel Howeth	Mineral Wells TX 76067
Madison Pipe Line Co.	810 Central Square, 2100 Travis	Houston, TX 77002
Madleon Transmission Co., Inc.	Box 79636	Houston, TX 77279
Magnet Gas Gathering Co.	Box 1227	Houston, TX 77251
Mahada Energy Corp.	2001 Kirby, #810 River Oaks Bnk.	Houston, TX 77019
Mammel, A. D. Properties, Inc.	Box 6966	Tyler, TX 75711
Man-Gas Transmission Co.	Drawer 570	Freer, TX 78357
Map Production Co., Inc.	First Place-Ste 816	Tyler, TX 75702
MAPCO Oil & Gas Co.	705 S. Elgin, Box 2115	Tulsa, OK 74101
Mar/Con Energy, Inc.	Eight Greenway Plaza, Ste 1449	Houston, TX 77046
Marathon Oil Co.	Box 3128 % W.J. Crawford	Houston, TX 77253
Marathon Pipe Line Co.	539 S. Main St.-Jim Benroth	Findlay, OH 45840
Markland Pipeline Co.	5310 Harvest Hill Rd, Ste 210	Dallas, TX 75230
Marshall Expl. Inc.	Box 1689	Marshall, TX 75670
Martex Gas Transmission Co., Inc.	Box 1689	Marshall, TX 75670
Martin Gas Sales, Inc.	Drawer 191	Kilgore, TX 75662
Martin, Glen A.	700 N. St. Mary's #1212Rvwk Pl	San Antonio, TX 78205
Martin, Lang C. Jr.	Box 794	Coleman, TX 76834
Martin, M. C., Oil Co.	3536 34th St.	Lubbock, TX 79410
Matador Pipelines, Inc.	Box 29-John Lujan	Medford, OK 73759
Matador Pipelines, Inc.	Box 1558-Drafting Dept.	Breckenridge, TX 76024
Matador Pipeline, Ltd.	2200 S. Post Oak Rd., Ste. 702	Houston, TX 77056
Matador Pipelines of Texas, Inc.	Box 1558-Drafting Dept.	Breckenridge, TX 76024
May Petroleum, Inc.	5400 LBJ Frwy LB8-Cindy Keister	Dallas, TX 75240
McBrayer Oil Corp.	Box 951	Longview, TX 75606
McCrea, Victor C. Jr.	Box 2006	Dallas, TX 75221
McFadden Oil Corp.	11211 Katy Frwy., Ste. 460	Houston, TX 77079
McGee, Tom, Corp.	Box 276	Booker, TX 79005
McGehee & Case	Rt. 2, Box 137	Alleyton, TX 78935
McLeod Gas Co.	Box 261	McLeod, TX 75565
McMoran Production Co.	Box 6800-C. E. Dokey, Jr.	Metairie, LA 70009
McMurrey Pipe Line Co.	Box 840	Tyler, TX 75710

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
McTan Corp.	Box 5198	Abilene, Tx 79608
Menco-Milam Gas Gath. System	2000 N.W. Military Hwy, Ste 9	San Antonio, TX 78213
Mesa Pipe Line Co.	Box 2040	Midland, TX 79701
MGU Development Co.	899 S. Telegraph Rd.	Monroe, MI 48161
Mid-America Pipeline Co.	Box 645-Attn: Kristen Cook	Tulsa, OK 74104
Midas Pipeline Corp.	Box 45872	Houston, TX 77245
Midcon Texas Pipeline Corp.	Box 90616	Houston, TX 77290
Midgulf Energy, Inc.	5718 Westheimer, Ste 700	Houston, TX 77057
Midland Lea, Inc.	Box 980	Hobbs, NM 88240
Midland Natural Gas, Inc.	Box 5365	Midland, TX 79704
Mid Plains Forbes Inc.	Box 2668	Midland, TX 79702
Mid Plains Pipeline Co.	Box 2668	Midland, TX 79702
Mid Plains Reeves, Inc.	Box 2668	Midland, TX 79702
Midstates Oil Co.	8610 N. New Braunfels Ste#712	San Antonio, TX 78217
Mid-Tex Transmission Co., Inc.	Box 599	Hamshire, TX 77622
Mid-Valley Pipeline Co.	Box 2388	Longview, TX 75606
Midway Gas Co.	300 N. Green St., Ste 101	Longview, TX 75601
Miller, Bob I.	Star Rt., Box 46	Granbury, TX 76048
Miller, M. M. & Sons	Box 611	Alice, TX 78333
Miller, W. C.	1110 Alamo Nat'l Bldg.	San Antonio, TX 78205
Milwhite Co., Inc., The	Box 15038	Houston, TX 77020
Mirando Co.	Box 259	Poteet, TX 78065
Mississippi River Trans. Corp.	9900 Clayton Rd.	St. Louis, MO 63124
Mitchell Energy Corp.	Box 790-Michael Howeth	Mineral Wells, TX 76067
Mitchell Energy Offshore Corp.	Box 790-Michel Howeth	Mineral Wells, TX 76067
Mobil Producing TX. & N.M., Inc.	Nine Greenway Plaza, Ste 2700	Houston, TX 77046
Mobil Pipeline Co.	Box 900-P.L. Accting.	Dallas, TX 75221
Mobil Vanderbilt-Beaumont P/L Co.	9 Greenway Plaza, Ste 2700	Houston, TX 77046
Moncrief, W. A., Jr.	Moncrief Bldg., 9th at Commerce	Ft. Worth, TX 76102
Monsanto Co.	Box 711	Alvin, TX 77511
Monsanto Oil Co.	5051 Westheimer, Ste 1300	Houston, TX 77056
Monsanto Oil Co.	1300 One First City Center	Midland, TX 79701
Moorco Gathering, Inc.	Box 3377	Borger, TX 79008
Moran Utilities Co.	970 First City Twr.	Houston, TX 77002
Morgas	3010 S. Georgia	Amarillo, TX 79109
Morgas Co.	970 First City Twr.	Houston, TX 77002
Morrow Resources, Inc.	Box 4936	Odessa, TX 79760
Morsco, Inc.	4548 Baldwin Blvd.	Corpus Christi, TX 78408
Mountain Gas Transmission, Inc.	1100 Interfirst Plaza Bldg.	Tyler, TX 75702
MSE Operating Corp.	7020 S.W. Heath Pl.	Beaverton, OR 97005
Murphree Production	1000 S. Franklin	Monahans, TX 79756
Murphy Oil USA, Inc.	Box 219	White Oak, TX 75693
Mustng Pipeline Co.	Box 7444	Longview, TX 75607
- N -		
NGPP	Box 101	Lawton, OK 73502
National American Venture	1234 Capital Bank Plaza	Houston, TX 77002
National Gas Gathering Co.	2500 E. TC Jester, Ste 300	Houston, TX 77008
National Gas Operating Co.	8005 S. I-35, Ste 106	Oklahoma City, OK 73149
National Petroleum Corp.	2200 Post Oak Blvd, Ste 426	Houston, TX 77056
Natural Gas Pipeline Co. of Amer.	701 E 22 St.	Lombard, IL 60148
Naut, Paul O., Receiver	10810 Old Katy Rd. Ste #201	Houston, TX 77043
Navajo Pipeline Co.	Drawer 159	Artesia, NM 88210
Neches Butane Products Co.	Box 817	Port Neches, TX 77651
Neches Gas Distribution Co.	Box 52332	Houston, TX 77052
Neddco Lease Ser. Inc.	Box 17981	San Antonio, TX 78217
Neleh Gas System	211 N. Colorado St.	Midland, TX 79701
Neuhaus, V. F.	Drawer 1270	McAllen, TX 78501
Neumin Production Co.	Drawer O	Port Lavaca, TX 77979
New Energy Co., The	200 N. Loraine, #1040	Midland, TX 79701
Newman Bros. Drilling Co.	1432 Milam Bldg.	San Antonio, TX 78205
Newman, John A.	Box 405	Raywood, TX 77582
Newton Oil & Gas Corp.	1000 Louisiana St., Ste 630	Houston, TX 77002
NGL Service Co.	Box 2000	Giddings, TX 78942

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Nichols, N. Dale	Box 1972	Midland, TX 79702
Norman Pipeline Service Corp.	380 San Rafael	Pasadena, CA 91105
North Cen-Tex Gas Co.	Box 790	Mineral Wells, TX 76067
North Central Texas Pipeline Co.	Rt. 2, Box 112	Jacksboro, TX 76056
North Ridge Corp.	Box 531869-Pipeline Div.	Grand Prairie, TX 75053
Northern Gas Products Co.	2223 Dodge St.	Omaha, NE 68102
Northern Natural Gas Co.	2223 Dodge St.-H.L. Watson	Omaha, NE 68102
Northwest Central Pipeline Corp.	Box 3288	Tulsa, OK 74101
NRG Gathering Co.	45 NE Loop 410 #840	San Antonio, TX 78216
Nueces Co., The	2300 First City Ctr.-W.R. Rogers	Dallas, TX 75201
Nueces Pipeline, Inc.	Box 7	Ft. Worth, TX 76101
- O -		
Oiltanking of Texas Pipeline Co.	15602 Jacintoport Blvd.	Houston, TX 77015
Oklahoma Cobb Oil & Gas Co.	408 Franklin Bldg., 23 W. Fourth	Tulsa, OK 74103
Olmos Gathering Co.	Box 260119	Corpus Christi, TX 78426
O'Neal, Lindell	Box 538	Nocona, TX 76255
Oneok Exploration Co.	Box 871	Tulsa, OK 74102
Oreca Gas Corp.	Box 121	Gonzales, TX 78629
Oregon, Inc.	Box 225415	Dallas, TX 75265
Originala Petroleum Corp.	420 Ft. Worth Club Bldg.	Ft. Worth, TX 76102
Orr Oil & Gas	Box 1608	Longview, TX 75606
Otto, Alfred P.	Rt. 2, Box 220	Victoria, TX 77901
Owl Petroleum Co.	580 Westlake Park Blvd., Ste 850	Houston, TX 77079
Ozona Gas Processing Plant	Box 2012	Tyler, TX 75710
- P -		
P-C Pipeline Co.	Box 4660	Houston, TX 77210
P & M Pipeline Corp.	600 Claydesta Twr. E., 10 Desta Dr.	Midland, TX 79705
Pacline Gathering, Inc.	2460 Two Shell Plaza, 777 Walker	Houston, TX 77002
Padre Resources, Inc.	10830 N. Central Expwy. Ste 175	Dallas, TX 75231
Paisano Transmission Co.	Box 1520	George West, TX 78022
Paladin Pipe Line Co.	601 NW Loop 410-Ste. 808	San Antonio, TX 78216
Palafox Gas Co.	111 Rowayton Ave-Rowayton Branch	Norwalk, CT 06853
Pangaea Resource Corp.	Box 15205	Amarillo, TX 79105
Panhandle Eastern Pipeline Co.	Box 1348-Controllers	Kansas City, MO 64141
Panhandle Gas Corp.	Box 1188	Houston, TX 77001
Panhandle Producing Co.	601 N.W. Loop 410, Ste 808	Sn Antonio, TX 78216
Panola Pipe Line, Inc.	Box 328	Carthage, TX 75633
Panther Hollow Ranch Ltd.	Box 1909	Dilley, TX 78017
Paper, P. L. Co.	Box 17968	San Antonio, TX 78286
Parade Co., The	1308 Petroleum Tower	Shreveport, LA 71101
Parker Gas, Inc.	1605 Cotton Exchange Bldg.	Dallas, TX 75201
Parker County Pipe Line Co.	2121 Sage Rd., Ste 300	Houston, TX 77056
Parker Pipeline Corp.	Fort Worth Club Twr., Ste B, P-1	Ft. Worth, TX 76102
Parker, Robert Production, Inc.	Drawer 3090	Alice, TX 78333
Partex Energy, Inc.	5757 Alpha Rd #700-1st Amer. Inv.	Dallas, TX 75240
Partners Oil Co.	2400 Capital Bk. Plz., 333 Clay St.	Houston, TX 77002
Patrick Pet. Corp. of Michigan	1010 Lamar-Ste 1050	Houston, TX 77002
Peak Pipeline Corp.	Box 3114	Casper, WY 82602
Pecos Co.	Box 1492-Jack T. Clark	El Paso, TX 79978
Pecos County Gas Co.	Box 8508	Midland, TX 79708
Pecos Pipeline & Producing Co.	4900 Woodway Dr. Ste 600	Houston, TX 77056
Pelican Interstate Gas Corp.	1200 Milan, Ste 2700	Houston, TX 77002
Pelican Reserve Pipeline Co.	750 Bering Drive, Ste 603	Houston, TX 77057
Peninsula Exploration Co.	Box 2503	Corpus Christi, TX 78403
Peninsula Pipeline Co.	Box 2503	Corpus Christi, TX 78403
Pennzoil Producing Co.	Box 9057	Corpus Christi, TX 78469
Perlman, William	2300 Neils Esperson Bldg.	Houston, TX 77002
Permian Basin Pipeline Co.	605 W. Ohio, Ste 112	Midland, TX 79701
Perry Gas Products, Inc.	Box 7059	Odessa, TX 79760
Perry Pipeline Co., Inc.	Box 568	Giddings, TX 78942
Perry Pipeline Co., Inc.	Box 7059	Odessa, TX 79760
Peter Paul Petroleum Co.	1111 Fannin, Ste 1500	Houston, TX 77002

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Petro - Lewis Corp.	Box 90500	Houston, TX 77290
Petromax Pipeline Co., The	9301 Southwest Freeway Ste 350	Houston, TX 77074
Perochemicals Co., Inc.	Box 2199	Ft. Worth, TX 76113
Petro Source Energy	1250 NE Loop 410, Ste 200	San Antonio, TX 78209
Petrocan, Inc.	Box 6874-Stuart Cantor	Richmond, VA 23230
Petroil, Inc.	2800 Continental Plaza	Ft. Worth, TX 76102
Petroleum Equities Corp.	Box 1788	Longview, TX 75606
Phillips, Jack L.	Drawer 392	Gladewater, TX 75647
Phillips Oil Co.	588 FPB	Bartlesville, OK 74004
Phillips Oil Co.	Box 1967-B. E. Cook	Houston, TX 77001
Phillips Petroleum Co.	Box 1918	El Dorado, AR 71731
Phillips Petroleum Co.	588 Frank Phillips Bldg.	Bartlesville, OK 74004
Phillips Pipe Line Co.	3810 Adams Bldg.	Bartlesville, OK 74004
Phillips, R. Curtis, Oil & Gas Prop.	100 E. Ferguson, Ste 816	Tyler, TX 75702
Picton Pipeline Co., Inc.	2929 Briarpark, Ste. 410	Houston, TX 77042
Pinewood Gas Co.	Box 479-Murray Helmers	Dallas, TX 75221
Pinto Pipeline Co. of Texas	Box 7444-Legal Dept.	Longview, TX 75607
Pioneer Gas Products Co.	Box 511-Gerald Jay	Amarillo, TX 79163
Pioneer Production Corp.	Box 2542	Amarillo, TX 79189
Pioneer Gathering Co.	Box 90	Amarillo, TX 79189
Pioneer Transmission Corp.	Box 511	Amarillo, TX 79105
Pipeline Specialists Inc.	Box 9445	Longview, TX 75608
Pipeline Systems, Inc.	Box 3438	Englewood, CO 80155
Plaza Pipeline Co., Inc.	24 Greenway Plaza, Ste. 912	Houston, TX 77046
Pogo Producing Co.	Box 2504	Houston, TX 77252
Poquito Pipeline, Inc.	1810 The 600 Bldg.	Corpus Christi, TX 78473
Powell, Gene Investments, Inc.	Box 5513	Longview, TX 75608
Power-Tex Joint Venture	1100 Western Un. Life-GGSI Gas	Midland, TX 79701
Prairie Producing Co.	700 Citicorp Ctr, 1200 Smith St.	Houston, TX 77002
Prairie States Gas Co.	200 Douglas Bldg.	Wichita, KS 67202
Prickly Pear Pipeline, Inc.	Drawer 795159	Dallas, TX 75379
Pride Pipeline Co.	Box 2436-Bill Catlett	Abilene, TX 79604
Pride Refining, Inc.	Box 2436-Bill Catlett	Abilene, TX 79604
Primex Corp.	950 Echo Lane, Ste 180	Houston, TX 77024
Pringle Petroleum, Inc.	950 Corbindale, Ste 250	Houston, TX 77024
Prism Enterprises, Inc.	1200 Milam, Ste 3124	Houston, TX 77002
Pritchard Engineering	610 Texas St., #600	Shreveport, LA 71101
Producers Engineering Co.	1300 Main St., Ste 1535	Houston, TX 77002
Producers Gas Co.	4305 N. Garfield, Ste 239	Midland, TX 79705
Producers Gas Co.	6401 NW Grand Blvd., Ste 200	Oklahoma City, OK 73116
Producers Gas Co.	4925 Greenville Ave., 950-1-Enrgy	Dallas, TX 75206
Producers Gas Co.	515 West Greens Road, Ste 1200	Houston, TX 77067
Producers Utilities Corp.	Box 2115	Austin, TX 78768
Production Acquisition Co.	Two Shell Plaza, Ste 2460	Houston, TX 77002
Production Operators, Inc.	3101 West 9th-Ron Gropp	Ft. Stockton, TX 79735
Pronghorn Pipeline Co.	209 S. Danville, Bldg. C, Ste 228	Abilene, TX 79605
Pronto Compression Co., Inc.	Box 838	Abilene, TX 79604
Prudential Gas Products Co., Inc.	1300 Main, Ste 1603	Houston, TX 77002
Pure Transportation Co.	Box 25-W	Van, TX 75790
Pure Transportation Co.	1650 E. Golf Rd.	Roselle, IL 60196
Pyro Energy Corp.	6303 Harry Hines #206	Dallas, TX 75235
- Q -		
Quannah Pipeline Corp.	Box 29-John Lujan	Medford, OK 73759
Quinoco Petroleum, Inc.	3801 E. Florida Ave., Ste 800	Denver, CO 80210
Quintana Pet. Corp.	Box 280-Nellie Hodges	Refugio, TX 78377
Qivira Gas Co.	Box 2256-Daniel J. Zaloudek	Wichita, KS 67201
- R -		
R. K. G. Engineering, Inc.	Box 4981	Odessa, TX 79760
Rael Gas Co.	6401 NW Grand Blvd., Ste 200	Oklahoma City, OK 73116
Rainbow Pipe Line Co.	810 Central Sq., 2100 Travis	Houston, TX 77002
Ramgas, Inc.	Box 964	Sterling City, TX 76951
Rampart Natural Gas of Texas Inc.	8415 Sterling, Box 169109	Irving, TX 75063

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Ransone, Robert, Inc.	Two Energy Square, Ste 630	Dallas, TX 75206
Red-Tex Gathering System	Box 3656	Abilene, TX 79604
Red River Gas, Ltd.	Box 788	Duncan, OK 73533
Red River Pipeline	2300 First City Ctr-W.R. Rogers	Dallas, TX 75201
Reeves County Systems, Inc.	Box 152	Odessa, TX 79760
Reeves, Sam & Associates, Inc.	One Energy Square, Ste 10D	Abilene, TX 79601
Reliance Pipeline Co.	1667 Cole Blvd.	Golden, CO 80401
Reserve Gas Systems, Inc.	5724 Val Verde	Houston, TX 77057
Resources Prod. Co. of Amer.	Box 752	Longview, TX 75606
Retwell Corp.	3303 N. 3rd, Ste 200	Abilene, TX 79603
Reynolds Metals Co.	Box 9911	Corpus Christi, TX 78469
Reynolds Metals Co.	Box 27003,-J.K. Jones	Richmond, VA 23261
Reynolds Pipeline Co.	Box 9911	Corpus Christi, TX 78408
Rhodes Drilling Co.	Box 5617	Abilene, TX 79608
Rice, James D.	Trickham Rt. Box 114	Santa Anna, TX 76878
Richards Producing Co.	7500 San Felipe, Ste 600	Houston, TX 77063
Richardson, Sid Carbon & Gas Co.	First City Bk. Twr., 201 Main St.	Ft. Worth, TX 76102
Riddle Oil Co.	2211 NE Loop 410, # 212	San Antonio, TX 78217
Rio Grande Valley Gas Co.	Box 500	San Antonio, TX 78292
Ritter Operating Co.	Box 935	Granbury, TX 76048
Riverside Gas Co.	Box 1792	Huntsville, TX 77340
Robbins Petroleum Corp.	Box 2347	Longview, TX 75606
Robinett Resources Inc.	300 N. Green St., 101 Braml. Bldg.	Longview, TX 75601
Romac Gas Co., Inc.	Box 99	Throckmorton, TX 76083
Rosewood Resources (POC), Inc.	2600 Thanksgiving Twr—Prod Dept.	Dallas, TX 75201
Rosewood Transport, Inc.	8800 N Central, 3 Northpark #915	Dallas, TX 75231
Roxy Resources Inc.	% TXO-200 W. 7th St., Ste 1200	Ft. Worth, TX 76102
Rusk Co. Trans. Systems, Inc.	Box 1157	Kilgore, TX 75662
Rusk Co. Gas Gath. System	Box 790-Michael Howeth	Mineral Wells, TX 76067
Rust Oil Corp.	1520 Cont'l Plaza Bldg.	Ft. Worth, TX 76102
Rutherford Oil Corp.	2550 Two Shell Plaza	Houston, TX 77002
- S -		
Saber Refining Co.	Box 500	San Antonio, TX 78292
Sabine Gas Transmission Co.	636 Houston NGB, 1200 Travis St.	Houston, TX 77002
Sabine Pipeline Co.	Box 52332-R.C. Moore, Jr.	Houston, TX 77052
Sabio Oil & Gas Inc.	337 Meadows Bldg.	Dallas, TX 75206
Safari Energy, Inc.	Box 6553	Tyler, TX 75711
Sagacity Marketers, Inc.	9525 Katy Frwy., Ste 124	Houston, TX 77024
Sagebrush Gathering Co.	Box 7506	Amarillo, TX 79114
San Antonio Resources Co.	10202 Heritage Dr., #107	San Antonio, TX 78216
San Felipe Oil & Gas Corp.	7500 San Felipe Rd-Ste 630	Houston, TX 77063
Sandefer Petroleum Co.	1001 Fannin, Ste 2300	Houston, TX 77002
Sandefer Properties Inc.	1001 Fannin, Ste 2300	Houston, TX 77002
Santa Anna Oil & Gas Co., Inc.	Box 519	Santa Anna, TX 76878
Santa Fe Minerals Inc.	13111 Northwest Frwy.	Houston, TX 77210
Santa Fe Pipeline Co.	907 S. Detroit Ave., Ste 2000	Tulsa, OK 74120
Santo Gas, Ltd.	Box 3057	Abilene, TX 79604
Sargent Gas Gathering System	Box 87	Bay City, TX 77414
Sarvic Gas Co.	Box 812	Houston, TX 77001
Sarvic Gas Co.	402 Peoples St., Ste 2E	Corpus Christi, TX 78401
Saxon Gasoline Co.	3325 W. Wadley, Ste 200	Midland, TX 79703
Saxon Gathering Co.	3325 W. Wadley, Ste 200	Midland, TX 79703
Sxton Petroleum Corp.	Box 6946	Tyler, TX 75711
Scurlock Oil Co.	Box 4648	Houston, TX 77210
Seadrift Pipeline Corp.	Box 186	Port Lavaca, TX 77979
Seagull Energy Corp.	1001 Fannin #1700, First City Twr	Houston, TX 77002
Seagull Products Co.	1100 Louisiana	Houston, TX 77002
Seagull Products Pipeline Co.	1100 Louisiana	Houston, TX 77002
Seagull Resources, Inc.	2929 Briarpark, Ste 410	Houston, TX 77042
Seagull Shoreline System	1100 Louisiana-H.A. Kergosien	Houston, TX 77002
Sea Sand Oil Co.	917 Capitol National Bank Bldg.	Ft. Worth, TX 76102
Seaway Pipeline, Inc.	3B 10 AB-John W. Jones	Bartlesville, OK 74004
Secondary Gas Recovery, Inc.	Box 8227	Tyler, TX 75711

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Semco Gas, Inc.	1700 Lincoln, Ste #4400 One UBC	Denver, CO 80203
Seminole Pipeline Co.	1800 S. Baltimore-K.E. Cook	Tulsa, OK 74119
Serendipity Gas Co.	6303 Harry Hines, Ste 206	Dallas, TX 75235
Sesco Prod. Co.	Box 752	Longview, TX 75606
Shalako Gathering System, Inc.	Box 395	Sonora, TX 76950
Shamrock Pipe Line Corp.	Box 631	Amarillo, TX 79173
Shar-Alan Oil Co.	4101 E. Louisiana #500	Denver, CO 80222
Shelby County Gathering System	2000 Classen #200 South-Beard	Oklahoma City, OK 73106
Sheldon Petroleum Co.	Box 966	Corpus Christi, TX 78403
Shell Pipe Line Corp.	Box 2648-Reg. & Maint. Standard	Houston, TX 77252
Shell Western E & P, Inc.	Box 61062-J.A.Green	New Orleans, LA 70161
Shell Western E & P, Inc.	Box 991-Regulatory & Permit	Houston, TX 77001
Shiner Gas Pipeline, Inc.	1220 W. Lake-M. Morrison	Chicago, IL 60607
Shipwreck Shoals Pipeline	Box 2730	Victoria, TX 77902
Sigmor Pipeline Co.	Box 631	Amarillo, TX 79173
Silvertip Exploration Co.	2970 Prescott E. Hwy	Prescott, AZ 86301
Simpco Oil & Gas, Inc.	Rt. 1, Box 97	Sidney, TX 76474
Sino, Inc.	Box 1126	Abilene, TX 79604
Sinton Gas Gath. System, Inc.	Rt. 1, Box 109	Sinton, TX 78387
Sivells Gas, Ltd.	Box 788	Duncan, OK 73533
Smackover Shell Ltd. Partnership	Box 61062	New Orleans, LA 70161
Smico Pipeline, Inc.	1525 Two Turtle Creek Village	Dallas, TX 75219
Smith, R. E.	2000 West Loop South, Ste 1900	Houston, TX 77027
SNG Inc.	3100 Wilcrest, Ste 190-Cheshier	Houston, TX 77042
Soco Pipeline Co.	Box 4648	Houston, TX 77210
Sohio Petroleum Co.	Box 1031	Longview, TX 75606
Sohio Pipe Line Co.	Box 1031	Longview, TX 75606
South Bend Trading Co.	Box 5995	Abilene, TX 79608
South Cen-Tex Gas Co.	Box 790-Michael Howeth	Mineral Wells, TX 76067
South Rusk County Gas Co.	Drawer I	Mt. Enterprise, TX 75681
South States Oil & Gas Co.	4500 Rep. Bk. Ctr., 700 Louisiana	Houston, TX 77002
South Texas Gas Co.	1530 Milam Bldg.	San Antonio, TX 78205
South Texas Gathering Co.	Box 79636	Houston, TX 77279
South Texas Instruments, Inc.	Box 296	Pleasanton, TX 78064
South Texas Pipeline Co.	3333 Richmond Ave.	Houston, TX 77098
South Texas Processors, Inc.	10615 Perrin Beitel, Ste 301	San Antonio, TX 78217
Southeast Carthage Gather. System	Box 2146 - K. C. Raney	Longview, TX 75606
Southeastern Resources Corp.	2201 Scott Ave.	Ft. Worth, TX 76103
Southern Crude Oper. Co., Inc.	901 Oil & Gas Bldg.	Ft. Worth, TX 76102
Southern Gas Pipeline Co.	2100 Texas Commerce Plaza	Corpus Christi, TX 78470
Southern Natural Gas Co.	Box 2563-Max Herrington	Birmingham, AL 35202
Southern Natural Gas Co.	3901 Jackson-%Ford, Bacon, Davis	Monroe, LA 71201
Southern Pacific Pipe Lines, Inc.	610 South Main St.	Los Angeles, CA 90014
Southern Petroleum Co.	Box 200	Elkhart, TX 75839
Southfork Energy Corp.	6607 Moccasin Bend	Spring, TX 77379
Southland Royalty Co.	5251 Westheimer, Ste 400	Houston, TX 77056
Southland Royalty Co.	801 Cherry St.	Ft. Worth, TX 76102
Southwest-Forest Gas Gath. Co.	Box 4502	Houston, TX 77210
Southwest Gas Systems, Inc.	2 Northpoint Dr, Ste 270	Houston, TX 77060
Southwest Pipe Line Co.	907 S. Detroit Ave, Ste 2000	Tulsa, OK 74120
Southwest Texas Munic. Gas Corp.	Box 659	Alpine, TX 79831
Southwestern Electric Power Co.	Box 21106	Shreveport, LA 71156
Southwestern Gas Pipeline, Inc.	Box 790	Mineral Wells, TX 76067
Southwestern Public Serv. Co.	Box 1216-Olon C. Plunk	Amarillo, TX 79170
Southwestern-Pecos Pipeline Co.	Box 790-Michael Howeth	Mineral Wells, TX 76067
SPG Exploration, Corp.	Box 17689	San Antonio, TX 78217
Stahl Petroleum Co.	Box 2231	Amarillo, TX 79105
Standard Transpipe Corp.	17000 Dallas Parkway Ste 223	Dallas, TX 75248
Starr County Gathering Co.	Drawer 570	Freer, TX 78857
Starrett, C. E.	Drawer G	Refugio, TX 78377
State Gas Pipeline Co.	Box 2511	Houston, TX 77001
Sterling Hydrocarbon Co.	Box 29-John Lujan	Medford, OK 73759
Sterling Liq. Trans. Joint Venture	Box 31049	Dallas, TX 75231
Stewart Petroleum Co.	2908 Ft. Worth Nat'l. Bldg.	Ft. Worth, TX 76102

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Stiles Gasoline Plant	211 N. Colorado St.	Midland, TX 79701
Stone, J. G.	Box 178	Lolita, TX 77971
Stone Oil Corp., The	Box 6800	Metairie, LA 70009
Stone Petroleum Corp., The	Box 52382	Lafayette, LA 70505
Storm-Prichard Co.	1010 First City Tower II	Corpus Christi, TX 78478
Stout Consulting Services, Inc.	Drawer 2209	Alice, TX 78333
Strigine Gas Co.	4409 Montrose, Ste. 213	Houston, TX 77006
Subsurface Energy Corp.	Box 920	Coleman, TX 76834
Subsurface Gas Pipeline Corp.	Box 622	Coleman, TX 76834
Sue-Ann Oil & Gas Co.	9301 Southwest Frwy, Ste 300	Houston, TX 77074
Sunburst Energies, Inc.	194 First City Bank, Ste 1420	Corpus Christi, TX 78477
Sunbelt Exploration, Inc.	601 Ft. Worth Club Bldg	Ft. Worth, TX 76102
Suncoast Petroleum, Inc.	11777 Katy Freeway, Ste 445	Houston, TX 77079
Sun Gas Transmission Co., Inc.	Box 2880	Dallas, TX 75221
Sun Exploration & Prod. Co.	Arah Route	Snyder, TX 79549
Sun Exploration & Prod. Co.	Box 2817	Abilene, TX 79604
Sun Exploration & Prod. Co.	525 Central Park Drive	Oklahoma City, OK 73105
Sun Expl. & Prod. Co.-Lafayette	Box 31570-C	Lafayette, LA 70503
Sun Expl. & Prod. Co.-Abilene	Box 2817	Abilene, TX 79604
Sun Expl. & Prod. Co.-Longview	1201 N.W. Loop 281	Longview, TX 75604
Sun Expl. & Prod. Co.-Corpus	Box 8993	Corpus Christi, TX 78412
Sun Pipe Line Co.	Box 3187	Longview, TX 75606
Sunnybrook Oil & Gas Co.	Box 990	Tyler, TX 75710
Superior Oil Co., The	Box 1521	Houston, TX 77001
Superior Oil Co., The	Box 4500, The Woodlands	Spring, TX 77387
Sutton Producing Corp.	2145 Zercher Rd.	San Antonio, TX 78209
Swearingen, W. P.	9407 Westheimer #127A	Houston, TX 77063
- T -		
T-Gas Pipeline Co.	1001 Fannin-Ste 2218	Houston, TX 77002
Talco Asphalt Oil Co.	Box 396	Talco, TX 75487
Talco Muni. Saltwtr. Disp. Co.	3800 Paluxy Dr-Ste 440	Tyler, TX 75703
Tangram Transmission Corp.	1776 Woodstead Ct.-Ste 208, Woodlands	Spring, TX 77380
Taylor, J. H., Gas Co.	317 N. Willis, Rm. 21	Abilene, TX 79603
Teco Pipeline Co.	1001 Fannin, Ste. 2218	Houston, TX 77002
Tejas Gas Corp.	Box 2806	Corpus Christi, TX 78403
Tejas Gas Corp. & Val - Cap. Inc.	Box 2806	Corpus Christi, TX 78403
Tejas - SW Two	Box 2806	Corpus Christi, TX 78403
Tejas - Southwestern Pipeline Co.	Box 790	Mineral Wells, TX 76067
Tenneco Oil Co.	Box 2511	Houston, TX 77001
Tennessee Gas Pipeline Co.	Box 2511-Reserves Dept.	Houston, TX 77001
Tenngasco, Inc.	Box 2511	Houston, TX 77001
Termac Gath. Co. Inc.	5373 W. Alabama, Ste 209	Houston, TX 77056
Tesoro Crude Oil Co.	8700 Tesoro Dr.	San Antonio, TX 78286
Tesoro Natural Gas Co.	8700 Tesoro Dr.	San Antonio, TX 78286
Tesoro Pipeline Co.	8700 Tesoro Dr.	San Antonio, TX 78286
Texaco Inc.	Box 847	Port Neches, TX 77651
Texaco Inc.	1834 N. Main St.	Liberty, TX 77575
Texaco Inc.	Box 3109	Midland, TX 79702
Texaco Inc.	Box 8992	Corpus Christi, TX 78412
Texaco Inc.	Box 968	Port Arthur, TX 77641
Texaco Inc.	Box 712-Engr. Div.	Port Arthur, TX 77640
Texaco Chemical Co.	Box 968	Port Arthur, TX 77641
Texana Pipeline Co.	Box 1379	Corpus Christi, TX 78403
Tex Clay I, Inc./D. of Temtex I	Box 469	Malakoff, TX 75148
Texas Crude, Inc.	One Petro Ctr. Bldg. 4, Ste 107	Midland, TX 79701
Texas Crude, Inc.	801 Travis, Ste. 2100	Houston, TX 77002
Texas Eastern Exploration Co.	Box 2521	Houston, TX 77252
Texas Eastern Transmission Corp.	Box 2521-Attn: Larry McGowan	Houston, TX 77252
Texas Eastman Co.	Box 7444-Legal Dept.	Longview, TX 75601
Texas Gathering, Inc.	Box 459	Campwood, TX 78833
Texas Gas Exploration Corp.	Box 4326	Houston, TX 77210
Texas Gas Gathering Co., Inc.	Box 4312	Monroe, LA 71203
Texas Gas Pipe Line Corp.	Box 2120	Houston, TX 77252

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Texas Gas Transmission Corp.	Box 1160-Land Dept.	Owensboro, KY 42302
Texasgulf, Inc.	Box 488	Newgulf, TX 77462
Texas Intrastate Gas Co.	970 First City Tower	Houston, TX 77002
Texas Natural Gas Co.	1322 Elec. Service Bldg.	Ft. Worth, TX 76102
Texas New Mexico Pipe Line Co.	Box 42130	Houston, TX 77242
Texas Pipe Line Co., The	Box 42130	Houston, TX 77242
Texas Sea Rim Pipeline, Inc.	Box 4011	Spring, TX 77387
Texas Southern-Fannin Gas Gath.	Box 1404	Corpus Christi, TX 78403
Texas Southern Pipe Line, Inc.	Box 1404	Corpus Christi, TX 78403
Texas Southeastern Gas Co.	8561 Long Point Rd., Ste 100	Houston, TX 77055
Texas Southeastern Gas Co.	Box 38	Bellville, TX 78418
Texas Utilities Fuel Co.	2001 Bryan Twr.	Dallas, TX 75201
Texas Western Municipal Gas Corp.	Box 596	Van Horn, TX 79855
Texcol Gas Services, Inc.	9 Greenway Plaza-J.M. Vaello	Houston, TX 77046
Tex - Gulf Pipeline Co., Inc.	Box 467	Louise, TX 77455
Texmont Oil Co.	2223 Westheimer	Houston, TX 77098
Texpata Pipe Line Co.	Box 499-Gilbert R. Alonzo, Jr.	Laredo, TX 78040
Thalmann Oil Field Service, Inc.	Box 201	Carrizo Springs, TX 78834
THC Pipeline Co.	Box 2511	Houston, TX 77001
Thor Energy, Inc.	515 High St.	Natchez, MS 39120
Throckmorton Gas Systems	Box 26061	Ft. Worth, TX 76116
Tigre Transmission Co.	10210 N. Central Expwy-Ste 500	Dallas, TX 75231
Tigrett, Robert L., Oil & Gas Co.	Box 1502	Pampa, TX 79065
Tipperary Corp.	Box 3179	Midland, TX 79702
TMH Oil Co.	7322 SW Freeway, Ste 850	Houston, TX 77074
Tomahawk Pipeline Co.	Box 376	Tulsa, OK 74101
Tonkawa Gas Processing Co.	1700 Pacific Ave LB #10	Dallas, TX 75201
Total Pipeline Corp.	Box 935	Burkburnett, TX 76354
Transcontinental Gas P. L. Corp.	Box 1396	Houston, TX 77251
Transmission Systems, Inc.	Box 40262-John Bosholm	Houston, TX 77040
Trans-Pan Gathering, Inc.	Box 866	Amarillo, TX 79105
Transpetco Pipeline Co.	Box 4391-Damson Oil Corp.	Houston, TX 77210
Trans-Pecos Gathering, Inc.	2104 East Mulberry	Midland, TX 79701
Trans-Pecos Gas Co., Inc.	Box 1562	Pecos, TX 79772
Trans-Texas Energy, Inc.	12201 Merit Dr., Ste 1100	Dallas, TX 75251
Transwestern Pipe Line Co.	Box 2521-J.R.Whitehead	Houston, TX 77252
Triangle Gas Pipeline Co.	Box 2012	Tyler, TX 75710
Trico - Jay-Dee	Drawer 3010	Borger, TX 79008
Trickham Pipeline, Inc.	Box 2052	Abilene, TX 79604
Trico Pipeline, Inc.	2702 Loop 306, Plaza Twr., Ste. 420	San Angelo, TX 76904
Trinity Gas Corp.	1150 Mercantile Dallas Bldg.	Dallas, TX 75201
True, Ted W.	12076 North Glenville	Richardson, TX 75081
Trumter Petroleum Corp.	Box 1719	Ft. Worth, TX 76101
Trunkline Gas Co.	Box 1348	Kansas City, MO 64141
TSPI Inc.	Box 3370	Borger, TX 79007
Tucker Comp. Sta. & Gath. Sys.	Box 179	Tyler, TX 75710
Tucker Drilling Co., Inc.	Box 1876	San Angelo, TX 76902
Twin Diamond Pipeline Co., Inc.	8300 Bissonnet Ste 660	Houston, TX 77074
TXO Production Corp.	600 CCNB North	Corpus Christi, TX 78471
- U -		
U P G, Ic.	2223 Dodge St.-Al Spitsler	Omaha, NE 68102
U. S. Pipeline Corp.	2211 NE Loop 410, #212	San Antonio, TX 78217
U.S. Department of Energy	900 Commerce E-Joyce Feerling	New Orleans, LA 70123
UCAR Pipeline Inc.	Box 186	Port Lavaca, TX 77979
UCB Gas Gathering Co.	Box 5617	Abilene, TX 79608
Union Oil Co. of California	Box 671-Production Dept.	Midland, TX 79702
Union Oil Co. of California	Box 607	Van, TX 75790
Union Oil Co. of California	Box 237	Nederland, TX 77627
Union Texas Petroleum Corp.	Box 2120	Houston, TX 77252
Union Texas Pipeline Corp.	Box 2120-John Zimmerman	Houston, TX 77252
Union Texas Products Corp.	Box 2120-John Zimmerman	Houston, TX 77252
Unit Gas Transmission Co.	Box 2628	Houston, TX 77001
United Brine Pipeline Corp.	2000 W. Loop South, Ste 990	Houston, TX 77027

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
United Gas Pipe Line Co.	Box 1478-Budget & Records	Houston, TX 77001
United Texas Transmission Co.	Box 1478-Gas Proration Dept.	Houston, TX 77001
Universal Resources Corp.	Box 402426	Dallas, TX 75240
Univ. of Tex. System Cancer Ctr.	Science Park, Rt. 2, Box 151-B1	Bastrop, TX 78602
Upham Oil & Gas Co.	Box 940	Mineral Wells, TX 76067
Upshur Gathering Co.	Box 6566	Tyler, TX 75711
- V -		
V.H.C. Pipeline Co.	Box 500	San Antonio, TX 78292
Val Gas Co.	Box 500, %Jay Eichhorn	San Antonio, TX 78292
Val Verde Pipeline Co.	3402 Texas Amer. Bank Bldg.	Ft. Worth, TX 76102
Valera Oil Co.	Box 26	Ballinger, TX 76821
Valero Gathering Co.	Box 500-Jay Eichhorn	San Antonio, TX 78292
Valero Industrial Gas Co.	Box 500	San Antonio, TX 78292
Valero Interstate Trans. Co.	Box 500-Jay Eichhorn	San Antonio, TX 78292
Valero Marketing Co.	Box 500-Jay Eichhorn	San Antonio, TX 78292
Valero Transmission Co.	Box 500-Jay Eichhorn	San Antonio, TX 78292
Valley Gas Transmission, Inc.	Box 32999	San Antonio, TX 78216
Vanguard Pipeline Corp.	1111 North Loop West, Ste 1100	Houston, TX 77008
Vanguard Gas, Inc.	11106 Spicewood Pkwy.	Austin, TX 78750
Vanguard-Brazos County Pipeline	1111 North Loop, Ste 1100	Houston, TX 77008
Ventura Pipeline Corp.	16151 Addison Rd.	Dallas, TX 75248
Venture Distribution Co.	Citicorp Center, Ste 620	Houston, TX 77002
Venture Pipeline Co.	1200 Smith, Two Allen Ctr. #620	Houston, TX 77002
Venus Oil Co.	2100 N.B.C. Bldg.	San Antonio, TX 78205
Victoria Gas Corp.	402 Peoples St., Ste 2E	Corpus Christi, TX 78401
Vintage Petroleum, Inc.	502 S. Main Mall, Ste 400	Tulsa, OK 74103
Vista Transmission Co.	HCR Box 277	Rockport, TX 78382
- W -		
W & H Gas Transportation, Inc.	2038 Western Village	Houston, TX 77043
W W Sub Inc.	1111 7th St.	Wichita Falls, TX 76301
Waggoner, W.T., Estate	Box 2130-Henry L. Sims	Vernon, TX 76384
Wagner & Brown	Box 1714	Midland, TX 79702
Wainoco Oil & Gas Co.	1200 Smith St., Ste 1500	Houston, TX 77002
Wanda Petroleum Co.	Box 4324	Houston, TX 77210
Wanda Petroleum Co.	Box 53120	Houston, TX 77052
Warpath Pipeline Co.	1025 Petroleum Twr.	Corpus Chrsti, TX 78474
Warpec Pipe Line, Inc.	900 Oil & Gas Bldg.	Wichita Falls, TX 76301
Warren Petroleum Co.	Box 1589	Tulsa, OK 74102
Warrior Resources Inc.	Box 953	Mexia, TX 76667
Waskom Gathering System, Inc.	Box 1	Jonesville, TX 75659
Watco Energy, Inc.	Box 1193	Tyler, TX 75710
Weaver, W. Carlton	Box 1087	Corpus Christi, TX 78403
Webco Pipeline Co.	Box 240	Abilene, TX 79604
Wel-Gas, Inc. of Texas	2323 Bryan St., LB 119	Dallas, TX 75201
Wellhead Ventures Corp.	One Kingwood Pl. Ste 211	Humble, TX 77339
Wesco Pipe Line Co.	Box 5568-Allan D. Sanstra	Denver, CO 80217
Wesco Pipe Line Co.	Box 20532	Oklahoma City, OK 73156
Wesmor Gathering Co.	7575 San Felipe, Ste 350	Houston, TX 77063
West Emerald Pipe Line Co.	Box 631	Amarillo, TX 79173
West Petroleum Corp.	2206 Alamo Nat'l. Bldg.	San Antonio, TX 78205
West Stevens Gathering Sys., Inc.	50 Penn Place, Ste 850	Oklahoma City, OK 73118
West Texas Gas, Inc.	211 N. Colorado St.	Midland, TX 79701
West Texas Gas, Inc.	Rt. 1 - 4416 Olton Rd.	Plainview, TX 79072
West Texas Gathering Co.	Box 3908	Odessa, TX 79760
West Texas Gulf Pipe Line Co.	Box 3706	Houston, TX 77253
Westar Transmission Co.	Box 90	Amarillo, TX 79189
Western Counties Gas Co., Inc.	103 E. 3rd	Monahans, TX 79756
Western Gas Corp.	Box 392	Longview, TX 75606
Western Gas Interstate Co.	400 W 15th St. United Bk. Twr. #900	Austin, TX 78701
Western Oil Trans. Co., Inc.	Box 1183	Houston, TX 77251
Westlake Natural Gasoline Co.	Box 1492-Jack T. Clark	El Paso, TX 79978
Wheeler Gas, Inc.	Box 128	Miami, TX 79059

TABLE NO. 29
ALPHABETICAL LIST BY OPERATORS OF GAS TRUNK PIPE LINES AND GATHERING SYSTEMS
IN THE STATE OF TEXAS

NAME	ADDRESS	TOWN
Whelan Exploration Inc.	Rt. 4, Box 1385	Jefferson, TX 75657
Wildcat Gas Transmission Co.	Box 2189	San Angelo, TX 76902
Williams, Bob J.	Box 1454	Graham, TX 76046
Williams, Clayton W., Jr.	6 Desta Dr., 3000 Claydesta NBB	Midland, TX 79705
Williams Expl. Co. A Delaware Corp.	Box 4664-Jim Swagerty	Houston, TX 77210
Wilson Systems, Inc.	619 W. Texas #400	Midland, TX 79701
Wilson Transmission, Inc.	619 W. Texas #400	Midland, TX 79701
Wilson, W. Corp.	619 W. Texas #400	Midland, TX 79701
Wingate Transmission Gas Co.	14677 Midway Rd.-Ste 101	Dallas, TX 75234
Winnie Pipeline Co.	Box 790-Michael Howeth	Mineral Wells, TX 76067
Winter Garden Supply, Inc.	403 Wislon Bldg.	Corpus Christi, TX 78476
Wilson, Vern Energy Inc.	Ste 850 First City Twr II	Corpus Christi, TX 78478
Woodham Oil Corp.	Box 87	Fulshear, TX 77441
Woodson Gas Inc.	Box 311	Woodson, TX 76091
Woodward Pipeline, Inc.	5300 Hollister, Ste 350	Houston, TX 77040
Wolf & MaGee, Inc.	Box 6566	Tyler, TX 75711
World Producers, Inc.	500 N. Akard, Ste 3040	Dallas, TX 75201
Worldwide Energy Corp.	Drawer V	Freer, TX 78357
WTG Exploration, Inc.	3100 N. "A" Bldg. E., Ste 202	Midland, TX 79705
- X -		
XPL Gas Corp.	2038 Western Village	Houston, TX 77043
- Y -		
Young, Marshall R., Oil Co.	750 W. 5th St.	Ft. Worth, TX 76102
Yucca Butte Corp.	2800 Thanksgiving Twr.	Dallas, TX 75202
- Z -		
Zapata Gathering Co.	Box 32999	San Antonio, TX 78216
77 Pipeline Co.	24 Greenway Plaza-Ste 1507	Houston, TX 77046

TABLE 30**REPORTS AND FORMS TO BE FILED BY PRODUCERS
TRANSPORTERS AND PROCESSORS OF CRUDE OIL, NATURAL GAS AND PRODUCTS****PRODUCING COMPANY REPORTS**

Form F - 1 - Natural Gas Policy Act - Supplemental Application.

Form G - 1 - Gas Well Back Pressure Test Completion or Recompletion. Report and Log.

Form G - 5 - Gas Well Classification Report.

Form G - 7 - Forecast for the Production & Disposition of Gas Well Gas in Prorated Gas Fields in the State of Texas.

Form G - 9 - Gas Cycling Report.

Form G - 10 - Gas Well Status Report.

Form GT - 1 - Geothermal Production Test. Completion or Recompletion Report and Log.

Form GT - 2 - Producers Monthly Report of Geothermal Wells.

Form GT - 3 - Monthly Geothermal Gatherer's Report.

Form GT - 4 - Producer's Certificate of Compliance and Authorization to Transport Geothermal Energy and/or Natural Gas and/or Other Minerals.

Form GT - 5 - Application to Inject Fluid in Geothermal Resources.

Form H - 1 - Application to Inject Fluid into a Reservoir Productive of Oil or Gas.

Form H - 1A - Injection Well Data Form.

Form H - 4 - Application to Create, Operate and Maintain an Underground Hydrocarbon Storage Facility.

Form H - 7 - Fresh Water Data Form.

Form H - 8 - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.

Form H - 9 - Operation in Hydrogen Sulfide Area Certificate of Compliance for Statewide Rule 36.

Form H - 10 - Annual Disposal /Injection Well Monitoring Report.

Form P - 1 - Producer's Monthly Report of Oil Wells.

Form P - 2 - Producer's Monthly Report of Gas Wells.

Form P1B & 2B - Producer's Monthly Report - (Commingling).

Form P - 3 - Report of Recovered Load Oil.

Form P - 4 - Producer's Certificate of Compliance and Authorization to Transport Oil or Gas from Lease.

Form P - 5 - Organization Report.

Form P - 6 - Request for Permission to Consolidate Leases.

Form P - 7 - Application for Discovery Allowable and New Field Designation.

Form P - 8 - Request for Clearance.

Form P - 9 - Tank Cleaning and Tank Bottom Transportation Authority.

Form P - 12 - Certificate of Pooling Authority.

Form P - 13 - Application of Landowner to Condition an Abandoned Well for Fresh Water Production.

Form P - 15 - Statement of Productivity of Acreage Assigned to Proration Units.

Form P - 17 - Application for Exception to Statewide Rules 26 and/or 27. (Commingling)

Form P - 18 - Monthly Skim Oil Report.

Form R - 5 - Certificate of Compliance - Refining and Gasoline Plants. (Annual)

Form R - 6 - Certificate of Compliance - Cycling Plants. (Annual)

Form R - 8 - Application for Plant Effluent Disposal Permit.

Form T - 3 - Nomination for Purchase or Use of Gas.

Form T - 5 - Gauger - Tank Cleaning Request.

Form W - 1 - Application for Permit to Drill, Deepen or Plugback.

Form W - 1A - Substandard Acreage Drilling Unit Certification.

Form W - 2 - Oil Well Potential Test Completion, Recompletion Report and Log.

Form W - 3 - Plugging Report.

Form W - 3A - Notice of Intention to Plug and Abandon

Form W - 4 - Application for Dual Completion.

Form W - 4A - Diagrammatic Sketch Showing Dual Completion Installation.

Form W - 5 - Packer Setting Affidavit.

Form W - 6 - Communication or Packer Leakage Test.

Form W - 7 - Bottom - Hole Pressure Report.

Form W - 9 - Monthly Net Gas - Oil Ratio Report on Oil Wells.

Form W - 10 - Oil Well Status Report.

Form W - 11 - Thirty Day Test for Marginal Wells.

Form W - 12 - Inclination Report.

Form W - 14 - Application to Dispose of Salt Water by Injection into a Porous Formation Not Productive of Oil or Gas.

Form W - 15 - Cementing Affidavit.

Form WH - 1 - Application for Salt Water Haulers Permit.

Form WH - 2 - Salt Water Haulers Bond.

Form WH - 4 - Salt Water Haulers Permit - Vehicle Identification.

Form WH - 5 - Statement of Haulers Authority to Use an Approved Disposal System.

**REFINING COMPANY REPORTS**

Form H - 8 - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.

Form P - 5 - Organization Report.

Form P - 9 - Tank Cleaning Permit.

Form R - 1 - Monthly Report and Operations Statement for Refineries.

Form R - 5 - Certificate of Compliance - Refining and Gasoline Plants. (Annual)

**PRESSURE MAINTENANCE PLANT REPORTS**

Form R - 7 - Pressure Maintenance and Repressuring Plant Report. (For Plants which do not extract liquid hydrocarbons.) (Monthly)

PIPELINE COMPANY REPORTS

Form H - 8 - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.

Form P - Annual Report (Common Carrier).

Form P - 3 - Report of Recovered Load Oil.

Form P - 5 - Organization Report.

P - 9 - Tank Cleaning Permit. (Tank Bottoms)

Form T - 1 - Monthly Transportation & Storage Report for

TABLE 30**REPORTS AND FORMS TO BE FILED BY PRODUCERS TRANSPORTERS AND PROCESSORS OF
CRUDE OIL, NATURAL GAS AND PRODUCTS**

Transporters, Storers, and/or Handlers of Crude Oil and/or Products.

Form T - 2A - Summary of Nominations for Purchases of Crude Oil. (Monthly)

Form T - 4 - Application for Permit to Operate or Continue to Operate Oil and Gas Pipe Lines in Texas. (Annually)

Form T - 4A - Permit to Operate Pipe Lines.

Form T - 4C - Pipe Line and Gathering System Form of Certification.

Form T - 5 - Gauger - Tank Cleaning Request.

Pipe Line Tariffs - Rates Charged for Gathering and/or Transporting Crude and/or Products. (1 Copy)

**TRUCKING COMPANY REPORTS**

Form H - 8 - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.

Form P - 5 - Organization Report.

Form T - 1 - Monthly Transportation and Storage Report for Transporters, Storers and/or Handlers of Crude Oil and/or Products.

**CARBON BLACK PLANT REPORTS**

Form C - 1 - Carbon Black Plant Report. (Monthly)

Form C - 2 - Application for Permit to Operate a Gas Carbon Black Plant.

Form C - 3 - Permit to Operate a Carbon Black Plant.

Form H - 8 - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.

Form P - 5 - Organization Report.

**RECLAIMING AND TREATING PLANT REPORTS**

Form H - 8 - Crude Oil, Gas Well Liquids or Associated Products Loss Report.

Form P - 5 - Organization Report.

Form R - 2 - Monthly Operations Report for Reclaiming and Treating Plants.

Permit - To Operate Reclaiming and Treating Plants.

**CYCLING PLANT REPORTS**

Form H - 8 - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.

Form P - 5 - Organization Report.

Form R - 3 - Monthly Report for Gas Processing Plants.

Form R - 4 - Gasoline Plant Report of Gas Injected. (Monthly)

Form R - 6 - Certificate of Compliance - Cycling Plant. (Annual)

Form T - 4 - Application for Permit to Operate or to Continue to Operate Oil or Gas Pipe Line. (Annual)

Form T - 4A - Permit to Operate Pipe Line.

Semi - Annual List of Oil Wells Connected.

**GAS PURCHASERS REPORTS**

Form H - 8 - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.

Form P - 5 - Organization Report.

Form T - 3 - Nominations for the Purchase or Use of Gas. (Monthly)

Form T - 4 - Application for Permit to Operate or to Continue to Operate Oil or Gas Pipe Lines in Texas. (Annual)

Form T - 4A - Permit to Operate Pipe Lines

Form T - 4C - Pipe Line and Gathering System Form of Certification.

Form T - 6 - Pipeline Company Report of Gas Exported from Texas. (Monthly)

**GASOLINE PLANT REPORTS**

Form H - 8 - Crude Oil, Gas Well Liquids, or Associated Products Loss Report.

Form P - 5 - Organization Report.

Form R - 3 - Gasoline Plant Report - Operations Statement. (Monthly)

Form R - 4 - Gasoline Processing Plant Report of Gas Injected. (Monthly)

Form R - 5 - Certificate of Compliance - Refining and Gasoline Plant. (Annual)

Form R - 6 - Application for Certificate of Compliance - Cycling Plant. (Annual)

Form T - 4 - Application for Permit to Operate or Continue to Operate Oil or Gas Pipe Line. (Annual)

Form T - 4A - Permit to Operate Pipe Line.

Semi - Annual List of Oil Wells Connected.

**UNDERGROUND INJECTION CONTROL (UIC)
REPORTS**

Form H - 1 - Application to Inject Fluid into a Reservoir Productive of Oil or Gas.

Form H - 1A - Injection Well Data Form.

Form H - 4 - Application to Create, Operate and Maintain an Underground Hydrocarbon Storage Facility.

Form H - 7 - Fresh Water Data Form.

Form H - 10 - Annual Disposal /Injection Well Monitoring Report.

Form W - 14 - Application to Dispose of Salt Water by Injection into a Porous Formation Not Productive of Oil or Gas.

**SYNOPSIS OF CASES HANDLED BY THE ATTORNEY GENERAL'S OFFICE
ON BEHALF OF THE RAILROAD COMMISSION OF TEXAS
FOR THE YEAR 1984**

The following cases are **now pending** in the various courts involving appeals from the Oil & Gas Division of the Railroad Commission:

Cause No. 366,355

American Operating Company v. The Railroad Commission of Texas - 167th District Court, Travis County.

Cause No. 368,136

American Operating Company v. Railroad Commission of Texas - 299th District Court, Travis County.

Cause No. 356,277

Arco Oil and Gas Company v. Railroad Commission of Texas - 331st District Court, Travis County.

Cause No. 340,695

Arkla Exploration Company, et al v. Railroad Commission of Texas - 299th District Court, Travis County.

Cause No. 351,494

Arkla Exploration Company, et al v. Railroad Commission of Texas - 53rd District Court, Travis County.

Cause No. 355,540

David Askanase, Trustee for the Debtor Estate of Global Production Company v. Railroad Commission of Texas - 98th District Court, Travis County.

Cause No. 364,239

Mae M. Bolton v. Railroad Commission of Texas - 147th District Court, Travis County.

Cause No. 351,632

Brammer Petroleum, Inc. v. Railroad Commission of Texas - 200th District Court, Travis County.

Cause No. 83G1884

Buttes Resources Company v. Railroad Commission of Texas and J. L. Schneider, Jr. - 239th District Court, Brazoria County.

Cause No. 352,932

Dallas Royalty, Inc. v. Railroad Commission of Texas - 147th District Court, Travis County.

Cause No. 356,166

Damson Oil Corporation v. Railroad Commission of Texas - 261st District Court, Travis County.

Cause No. 399,784

W. D. Everett, et al v. Railroad Commission of Texas - 167th District Court, Travis County.

Cause No. 301,958

Mason L. Fargason, v. Railroad Commission of Texas - 201st District Court, Travis County.

Cause No. 346,842

Forest Oil Corporation v. Railroad Commission of Texas - 201st District Court, Travis County.

Cause No. 349,206

General Production Company, Inc. v. Railroad Commission of Texas - 98th District Court, Travis County.

Cause No. 363,519

A. K. Guthrie Operating Company v. Railroad Commission of Texas - 126th District Court, Travis County.

Cause No. 325,881

HBH Petroleum Corporation v. Railroad Commission of Texas, et al - 126th District Court, Travis County.

Cause No. 311,897

Humble Exploration Company, Inc. v. Railroad Commission of Texas - 201st District Court, Travis County.

Cause No. 325,823

Humble Exploration Company, Inc. v. Railroad Commission of Texas - 201st District Court, Travis County.

Cause No. 328,042

Humble Exploration Company, v. Railroad Commission of Texas - 250th District Court, Travis County.

Cause No. 340,772

Humble Exploration Company, Inc. v. Railroad Commission of Texas - 250th District Court, Travis County.

Cause No. 362,507

Jackson County Vacuum Truck Service, Inc. v. Railroad Commission of Texas - 331st District Court, Travis County.

Cause No. 345,005

Melvin W. Jackson and Charles F. Myers v. Railroad Commission of Texas - 126th District Court, Travis County.

Cause No. 355,575

Katy Management Company, Inc. v. Railroad Commission of Texas - 167th District Court, Travis County.

Cause No. 369,885

McMurrey Petroleum Company v. Railroad Commission of Texas - 229th District Court, Travis County.

Cause No. 363,327

City of Mont Belvieu v. Railroad Commission of Texas - 126th District Court, Travis County.

Cause No. 354,364

Olin Corporation and Tenexplo Corporation v. Railroad Commission of Texas - 299th District Court, Travis County.

Cause No. 351,992

Realitos Energy Corporation v. Railroad Commission of Texas - 147th District Court, Travis County.

Cause No. 331,450

Richey Exploration of Texas v. Railroad Commission of Texas - 200th District Court, Travis County.

Cause No. 354,225

Sabine Production Company v. Railroad Commission of Texas - 98th District Court, Travis County.

Cause No. 357,053

Snow Oil Company v. Railroad Commission of Texas - 98th District Court, Travis County.

Cause No. 349,487

Tenneco Oil Company, et al v. Railroad Commission of Texas - 261st District Court, Travis County.

Cause No. 259,114

Texas Eastern Transmission Corp., et al v. Railroad Commission of Texas - 53rd District Court, Travis County.

Cause No. 362,393

Frank Thurmond, et al v. Railroad Commission of Texas - 53rd District Court, Travis County.

Cause No. 25,589

Frank Thurmond, et al v. Railroad Commission of Texas - 85th District Court, Brazos County.

Cause No. 363,446

TXO Production Company v. Railroad Commission of Texas - 98th District Court, Travis County.

Cause No. 317,180

Gordon S. Votow v. Railroad Commission of Texas - 147th District Court, Travis County.

Cause No. 367,761

Doris Walters v. Railroad Commission of Texas - 331st District Court, Travis County.

The following Railroad Commission cases involving appeals from the Oil & Gas Division were closed during the year 1983:

Cause No. P-80-51-CA

D. E. Brown, et al v. Enserch Corporation, et al.

Cause No. 14,377

John Lee Carson, Donald R. Roadland, David C. Carson, Jeanne L. Carson, Betty Jo Rife and Stanford G. Rife v. Railroad Commission of Texas.

Cause No. 344,493

A. K. Guthrie Operating Company v. Railroad Commission of Texas.

Cause No. 330,552

City of Mont Belvieu v. Railroad Commission of Texas.

Cause No. 336,405

City of Mont Belvieu v. Railroad Commission of Texas.

Cause No. 342,358

City of Mont Belvieu v. Railroad Commission of Texas.

Cause No. 354,371

Palo Duro Pipeline Company, Inc. v. Railroad Commission of Texas.

Cause No. 330,662

Southwest Soil and Water Association, Inc., and Rex Dunn v. Railroad Commission of Texas.

The following confiscation suits were closed during the year 1984:

None

The following cases were filed for the confiscation of contraband oil. All of these cases were pending in Travis County District Courts:

State of Texas vs. 670 Barrels of Crude Oil, More or Less, et al

State of Texas vs. 150 Barrels of Crude Oil, More or Less, et al

State of Texas vs. 290 Barrels of Crude Oil, More or Less, et al

State of Texas vs. 320 Barrels of Crude Oil, More or Less, et al

The following cases resulted in penalty judgments against defendants but are not yet in compliance with the rules and regulations of the Railroad Commission of Texas:

STATE OF TEXAS VS.

O.M.G. Operations

Genco Oil & Gas Co.

Devins Drilling Co.

El Indio Energy Co.

ACA Production Co.

Paramont Petroleum Corp.

Trans-America Development Corp.

Earl T. Mackey

Ernest W. Kuehne

A. R. Archer, Jr.

Hamilton Energy, Inc.

Cody McCutchin

Ca-Tex Petroleum, Inc.

Pyron Exploration & Drilling Corp.

Dividend Production Co., Inc.

Marine Contractor & Supply, Inc.

Roberts Petroleum, Inc.

Hyso Petroleum & Exploration

Amistad Oil Corp.

James R. Fields

Wesco Natural Resources, Inc.

Huntington Oil & Gas, Inc.

Abilene Oil & Gas, Inc.

United Production Co., Inc.

Diamond Drilling Co.

Bailey Operating Co.

Mahoney & Lindley Oil Co.

John L. Greer Drilling Co., Inc.

J. A. Dyson & Sons Production Co.

T. D. Humphrey, Jr.

Don R. Dacus dba Sabine Exploration

L. E. Thomas dba Thomas Oil Co.,
and Aetna Casualty & Surety Co.

L. E. Thomas, dba Thomas Oil Co.

Homaby Bay Petroleum Corp.

Leo International Inc.

Royalon Petroleum, Inc.

Tony F. Black, dba Tony F. Black Oil Properties

Rob M. Hart dba Hart Oil & Gas

E. A. Wood, Jr.

Ponexco, Inc.

Johnny J. Davis

Albany Oil & Minerals Corp.

Mike Southard & Richard B. Rogers

dba Petroico Pantera

Marion Belknap

Richard Gray

Robert M. Hart dba Rob Hart Oil & Gas

Michael Stewart

Southcoast Operators, Inc.

J. A. Dyson & Sons Production Co.

Southern Gulf Petroleum Co.

Doyle Burtram

Foursquare Operations

Earl T. Mackey & Dome Production Co.

Tutco Operating, Inc.

Geo Source Petroleum Corp.

Vista Resources, Inc.

Texas Empire Petroleum Corp.

Cope Energy Group, Inc.

First Texas Crude, Inc.

Carbide International Ltd.

Victor Oil & Gas Corp.

Westex Petroleum Corp.

Westex Petroleum Corp.

Permeator Corp.

RKP, Inc.

Ran Energy, Inc.

Mike Becker
 Dennis H. Harris & Phillip K. Stoufer
 dba Cameron Oil Associates
 Dennis H. Harris & Phillip K. Stoufer
 dba Sandy Creek Oil Associates
 Dennis H. Harris & Phillip K. Stoufer
 dba Minerva Oil Associates
 B. R. Miller
 R. W. Sargent
 Altex Petroleum, Inc.
 Lone Star Mud, Inc.
 Demarco Oil & Gas, Inc.
 Crown Production Co., Inc.

Universal Drilling Co. of Texas
 Universal Drilling Co. of Texas
 Balcones Oil Co., Inc.
 D. C. Disposal Wells
 Honcho International Corp.
 Keystone Oil Co., Inc.
 Master Drilling Co., Inc.
 Petroleum Structures, Inc.
 Siestadero Petroleum Corp.
 Vista Resources, Inc.
 James E. Rasmussen
 Howard Kenneth Sanders

The following cases have been filed to enforce Railroad Commission orders requiring the plugging of certain wells. All of these suits were **pending** in the District Court, Travis County, Texas as of **January 1, 1985**.

STATE OF TEXAS:

Huntington Oil & Gas, Inc.
 United Prod. Co., Inc.
 C. D. Allen
 Diamond Drilling Co.
 Mahoney & Lindley
 Bailey Operating Co.
 Royalon Petroleum, Inc.
 J. A. Dyson & Sons
 B. R. Miller
 D. H. Harris dba Minerva Oil Assoc.
 D. H. Harris dba Sandy Creek Oil Assoc.
 D. H. Harris dba Cameron Oil Assoc.
 Mike Becker
 Crown Production Co., Inc.
 DeMarco Oil & Gas
 Leo Int.
 Lone Star Mud
 Albany Oil & Minerals
 Mike Southard & Richard B. Rogers
 dba Petrolero Pantera
 Ponaxco, Inc.
 Johnny S. Davis
 E. A. Wood, Jr.
 Tutco Operating, Inc.
 Doyle Burtram
 Foursquare Operations

First Texas Crude, Inc.
 Cope Energy Group, Inc.
 Cope Energy Group, Inc.
 Geosource Petr. Corp.
 Vista Resources, Inc.
 Westex Petr. Corp.
 Dividend Production Company
 Merlin Roberts
 Abilene Oil & Gas, Inc.
 James W. Rasmussen
 Honcho International Corp.
 Petroleum Structures, Inc.
 Balconies Oil Co., Inc.
 Siestadero Daro Petroleum Corporation
 Vista Resources, Inc.
 Keystone Oil Co., Inc.
 Master Drilling Co., Inc.
 Harlan V. Karnei
 S. M. Production Co., Inc.
 Freeman Energy, Inc.
 Vancana Oil & Gas, Inc.
 Diamond Drilling Company
 U. S. Exploration
 BCT & Associates
 Dan E. Nitschke
 Tommy Littlepage

The following cases, defendants having been brought in compliance with the rules and regulations of the Railroad Commission, have been **closed** during the year **1984**:

STATE OF TEXAS VS:

Maranda Oil & Gas, Inc.
 Independent Energy Corp.
 Ben Harvey dba Harvey Oil Co.
 Bobby Rankin
 Gerbon Oil & Gas Corp.

Robert L. Adams
 Ben Muschalek, Jr.
 Humble Exploration Co., Inc.
 J. J. Key
 William Perlman

Chafin-Wilson Service Co.
 Larry Clevenger
 Amistad Oil Corp.
 Dave Harlin, Jr, dba Dave Harlin Production Co.
 Commonwealth Energy, Inc.
 Lew D. French
 Glenn Dugger
 H. E. Sutton, dba South Central Petroleum
 H. E. Sutton
 D. L. McDaniel
 Thalia Hunter
 McBee Co.
 James Rosmussen
 Dale Glass
 Arkla Tex Resources, Corp.
 Liberty Energy Co. of Texas
 Robert P. Lammerts
 Granbury Oil Co., Inc.
 Sentinel Petroleum Corp.
 B. F. Smith
 Soma Energies, Inc.
 William Zeltwanger, Jr.
 Texas Drilling Associates
 Hulén Lemon
 Hamco Exploration & Development Co.
 Merlin Roberts
 J. P. Flusche & R.L. Peacock
 Duane G. Smith Engineering, Inc.
 John L McDougal
 David Fasken
 Winchester Oil Co.
 John R. Thompson
 H. V. Karnei
 Elbert Williams
 Cousine—Hall
 West Central Drilling Co., Inc.
 Kosata Energy, Inc.
 Energy Investments, Inc.
 Clear Fork Explorations, Inc.
 Navarro Petroleum Corp.
 Thomas Gibbs, dba Gibbs Drilling Co.
 Ferguson Oil Interests
 Glenn Key, dba Key Drilling Co.
 Russel E. Neil
 Major Exploration, Inc.
 Intercity Management Corp.
 Idaho Drilling & Development, Inc.
 Raw Energy Corp.
 Brownlee & Cook, Inc.
 Kenneth R. Hand
 Tommy Dean Davis & Charles C. Forbes,
 a partnership, dba Davis & Forbes
 W. E. Andrau, dba Andrau Enterprises, Inc.
 Harris R. Fender
 Texas Empire Petroleum Corp.
 Clinton Manges
 Duval County Ranch Co.
 Frank White
 G.E.M. Associates
 G. M. Derment
 NQR Petroleum, Inc.
 Claud Hunter
 Dear Minerals, Inc.
 Lewis R. Cole, Sr., Lewis R. Cole, Jr. &
 Kenneth Cole dba L.R. Cole & Sons
 Fred Whitaker
 Fred A. Rigby, Jr.
 Cannon Production, Inc.
 South Texas Energies, Inc.
 L. C. Brister, dba J. R. Production
 ATCO Producing Co., Inc.
 ATCO Producing Co., Inc.
 Gene Slater & Tommy Tomlinson,
 Receiver for Gene Slater
 Thomas Lee Burch
 Deryl Bolin & Francis Bolin
 Deryl Surratt, dba West Texas Producers
 E. F. Henderson
 Charles W. Kemp
 Commercial Oil & Gas, Inc.
 Natural Gas Electronics
 C. D. Allen
 Don R. Dacus & United States Fire Insurance Co.
 Sabine Pipe & Supply Co.
 John Trice, et al.
 Clifford R. Goldsmith
 Massad & Fitzgerald
 Jim B. Curry
 E. B. Hailey Operations
 Mulkey Engineering Co.
 DST Exploration Corp.
 Pyramid Minerals & Land Leasing Co. Inc.
 Adolph Muzny
 James R. Mitchell
 Blair Operating Co.
 Viking Energy Management Co.
 Abilene Oil & Gas, Inc.
 Jack P. Speed

1984
OIL PRODUCTION
BY FIELD

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BRLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BRLS)
1	A.W.P. (OLMOS)	MCMULLEN	12-20-81	9800	38.0	2,996,232	2,439,376	3,757,076
1	ACEITUNA (HARPER SD.)	DIMMIT	2-05-58	4032	49.0			8,981
1	ACEITUNA (OLMOS)	DIMMIT	7-29-57	4205	37.0			120,231
1	ACLETO CREEK (POTH SAND)	WILSON	3-16-52	3068	54.0	443	7,397	248,214
1	ACLETO CREEK (POTH A)	WILSON	4-01-81	2838	48.0	5,101	96,183	143,763
1	ACLETO CREEK (POTH B)	WILSON	4-01-81	2881	35.0	19,691	37,755	111,274
1	ACLETO CREEK (POTH C)	WILSON	4-01-81	2915	40.2	13,013	20,888	50,769
1	ADAMS (BUDA)	MEDINA	8-20-76	1822	28.0	45,229	17,073	113,861
1	ADAMS (NAVARRO, UPPER)	MEDINA	4-02-58	382	22.0	15	309	34,994
1	ADDISON (NAVARRO)	BASTROP	3-16-56	4474	43.0			161
1	ALAMO, S. (OLMOS-BDOTH)	MCMULLEN	1-31-84	9768	56.8	119	1,253	1,253
1	ALDERMAN (AUSTIN)	GUADALUPE	2-13-66	1949	23.0			1,738
1	ALLIGATOR SLOUGH (ELAINE)	ZAVALA	3-16-80	3691	27.8	187,965	70,512	238,138
1	ALTA VISTA	BEXAR	1915	1100	32.0	46	5,613	69,855
1	AMMANN (BUDA)	DIMMIT	1-30-77	5900	38.0			1,688
1	ANCHORAGE	ATASCOSA	1-16-52	2298	47.0	12	270	82,300
1	ANDERSON RANCH (SAN MIGUEL)	ZAVALA	4-12-74	552	60.0			1,688
1	ARBUCKLE (AUSTIN CHALK)	BASTROP	1-01-79	1749	24.8			306
1	ARNOLD-WELDON (9-2)	MCMULLEN	8-26-62	3481	27.0	36	1,942	230,125
1	ARNOLD-WELDON (WALES SAND)	MCMULLEN	7-10-63	5406	40.0			190,339
1	ARNOLD-WELDON (WRIGHT)	MCMULLEN	7-12-63	5886	36.0	669	6,395	485,491
1	ARNOLD-WELDON (WRIGHT S SEG)	MCMULLEN	8-24-63	5938	38.0	366	4,528	421,103
1	ARROYO NEGRO (AUSTIN CHALK)	ZAVALA	12-12-76	6589	33.0			7,073
	TRANSFERRED TO PEARSALL (AUSTIN CHALK)		4-1-77					
1	ASHERTON (OLMOS 3-A)	DIMMIT	8-28-55	3322	40.0			613
1	ASHERTON, E. (OLMOS 4500)	DIMMIT	11-03-81	4533	48.4	11	1,17	1,695
1	ASHERTON, E. (OLMOS 4600)	DIMMIT	10-11-72	4601	36.6	285	1,130	59,708
1	AUSTIN PIERCE (AUSTIN CHALK)	GONZALES	12-07-64	10856	43.0	88	5,906	177,100
1	AUSTIN PIERCE (EDWARDS LIME)	GONZALES	10-04-78	11558	38.0	6,463	1,582	9,575
1	88J (WILCOX 5700)	MCMULLEN	11-02-84	5782	45.0	1,853	8,270	8,270
1	BAILEYVILLE	MILAM	1952	630	22.0			405
1	BAKER (GOVT. WELLS, LOWER)	MCMULLEN	1-16-76	3114	24.3			17,642
1	BANDERA TANK, WEST (2400)	ZAVALA	8-11-84	2451	22.7	2,608	204	204
1	BANDERA TANK, WEST (2500)	ZAVALA	8-11-84	2562	22.5	7,430	672	672
1	BARBARAS PATCH (SAN MIGUEL)	MAVERICK	7-01-64	1049	35.0	12	95	2,798
	FIELD NAME CHG. FROM LAWLESS-BENSON(SAN. MIG.)		10-1-74					
1	BARNES (CHALK)	BEXAR	1-05-83	1770	22.0	3	85	695
1	BARRETT (WILCOX)	MILAM	10-04-82	2898	26.5			781
1	BASTROP (AUSTIN CHALK)	BASTROP	1-26-57	2496	28.0			4,236
1	BATEMAN	BASTROP	9-04-32	2200	36.0	40	1,377	756,252
1	BATEMAN (AUSTIN CHALK)	BASTROP	4-03-63	2234	37.0	56,530	108,171	220,272
1	BATESVILLE (BRACERO)	ZAVALA	9-01-71	3132	23.4	1,399	3,920	82,758
1	BATESVILLE, SOUTH (ANACACHO)	ZAVALA	2-02-81	4997	21.0	5,040	19,409	94,692
1	BATESVILLE, SOUTH (SAN MIGUEL)	ZAVALA	12-08-59	4400	28.0	4,881	8,874	234,267
1	BATESVILLE, SOUTH(SAN MIGUEL)SEGA	ZAVALA	2-25-81	4390	30.2	3,500	11,454	64,254
1	BATESVILLE, SW. (SAN MIGUEL)	ZAVALA	4-04-76	3360	27.0	51,500	14,556	111,516
1	BATESVILLE, SW. (SAN MIGUEL, LD)	ZAVALA	1-30-78	3303	31.4	892	835	21,895
1	BEAR CREEK	MEDINA	9-01-47	2209	39.0	685	31,143	2,451,296
1	BEAR SALT (OLMOS)	ZAVALA	8-02-82	2684	13.9			1
1	BERE (AUSTIN CHALK)	GONZALES	6-02-77	6244	30.0	13	1,792	9,447
1	BEE CREEK	CALDWELL	1932	2095	39.0			391,565
	CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70.							
1	BELMONT (POTH)	GONZALES	4-20-68	1883	21.0	3	34	8,477
1	BENNER (NAVARRO)	CALDWELL	2-23-69	794	24.0			0
1	BENTON CITY S. (ANACACHO)	ATASCOSA	12-28-80	2049	23.2	12	1,400	7,540
1	BEYERSVILLE, SW.	WILLIAMSON	6-12-49	1115	38.0			24,169
1	BIG FOOT	FRIO	2-02-49	3280	44.0	271,226	516,664	28,794,630
1	BIG FOOT (AUSTIN CHALK)	ATASCOSA	11-22-76	5126	34.0			755
1	BIG FOOT (OLMOS 0-3 SAND)	FRIO	6-17-53	3504	39.0	4,430	15,799	1,295,008
1	BIG MULE (WILCOX 5100)	MCMULLEN	11-23-81	5102	43.2	17,749	18,572	65,394
1	BIG MULE (WILCOX 5600)	MCMULLEN	8-31-83	5624	43.0	4,148	2,886	3,850
1	BIG MULE (5500 SAND)	MCMULLEN	1-24-83	5556	45.0	683,180	214,426	288,499
1	BIG WELLS (AUSTIN CHALK)	DIMMIT	12-09-76	6950	33.0			37,881
	TRANSFERRED TO PEARSALL (AUSTIN CHALK)		4-1-77					
1	BIG WELLS (OLMOS SAND)	DIMMIT	8-21-58	4249	34.0	9	572	28,539
1	BIG WELLS (SAN MIGUEL)	DIMMIT	4-18-70	5425	33.4	1,141,918	2,536,290	45,549,089
1	BIG WELLS(SAN MIGUEL, LD., EAST)	DIMMIT	3-26-71	5754	32.0	62,118	104,186	4,956,280
1	BIG WELLS, NE. (OLMOS)	ZAVALA	6-17-70	4708	33.0			824
1	BIG WELLS, NE. (SAN MIGUEL)	ZAVALA	4-18-69	5435	35.8			1,340,307
	COMBINED WITH BIG WELLS /SAN MIGUEL/		11-1-71.					
1	BILL RICHARDSON (NAVARRO SD.)	ATASCOSA	2-20-54	5424	38.0			78,982
1	BILLY HOLLAND	EDWARDS	12-13-48	540	20.0			0
1	BLACK HILLS (ANACACHO)	ATASCOSA	7-29-75	6220	26.0			575
1	BLACK HILLS (AUSTIN CHALK)	ATASCOSA	4-27-75	6384	26.0			8,479
1	BLACK HILLS (BUDA)	ATASCOSA	12-20-76	7082	32.0			74,075
1	BLACK HILLS, SOUTH (BUDA)	ATASCOSA	9-01-77	7228	36.0			15,730
1	BLACK ROCK (SAN MIGUEL)	MAVERICK	5-31-82	1720	34.0	12	450	1,551
1	BLACKJACK (WILCOX)	ATASCOSA	11-18-83	5624	41.3	7,200	9,921	12,993
1	BLAKENAY (DIXON SAND)	DIMMIT	9-14-79	4546	46.0	71,122	38,742	172,244
1	BLAKENAY (STRICKLAND SAND)	DIMMIT	10-01-81	4580	50.7	27,325	567	5,615
1	BLANCH (OLMOS)	DIMMIT	5-30-59	1951	39.0	11	165	67,578
1	BLEDSOE-EROG (BUDA)	GONZALES	8-03-81	7300	23.6			1,394
1	BOB HINDES (2100)	ATASCOSA	10-16-54	2099	19.0			25,234
1	BOB HINDES (2100 SEG. B)	ATASCOSA	10-08-62	2096	19.0	12	1,387	114,301
1	BOB ROSE	CALDWELL	1940	2095	39.0			48,859
1	BONNERS BIG FOOT	FRIO	4-30-84	3576	41.0	1	247	247
1	BOULDIN (1730)	GONZALES	6-03-76	1736	21.7	250	838	21,445
1	BOULDIN (2200)	GONZALES	6-12-76	2208	23.1			5,934
1	BOWMAN (CARRIZO)	WILSON	7-22-55	1065	28.0	48	4,848	369,990
1	BOWMAN (QUEEN CITY)	WILSON	3-10-55	837	19.0			513
1	BOWMAN (REKLAW)	WILSON	8-05-55	1012	19.0	24	585	64,132
1	BRACERO (ELAINE)	ZAVALA	8-18-61	3816	30.0	73	1,829	162,280
1	BRACERO (ELAINE, EAST SEG.)	ZAVALA	7-01-68	3784	31.6	8,817	813	76,280
1	BRACERO (SEG 3 BRACERO)	ZAVALA	4-08-63	3756	30.0			15,619
1	BRACERO (SEG 3 ELAINE UPPER)	ZAVALA	1-22-62	3861	34.0	271	2,583	286,078
1	BRACERO (SEG 4 ELAINE UPPER)	ZAVALA	4-30-68	3848	30.2	286	11,463	304,705
1	BREWSTER METERS (AUSTIN CHALK)	CALDWELL	10-18-83	1270	34.7	3	278	1,077
1	BRISCOE RANCH (N-8)	DIMMIT	4-04-72	4868	41.4			33,595

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BARLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BARLS)
1	BRUSHY CREEK (SERPENTINE)	WILLIAMSON	3-25-77	1104	38.0		473	1,643
1	BUCHANAN	CALDWELL	7-10-29	2100	40.0	7,549	89,769	2,943,654
1	BUCHANAN, NORTH (DALE LIME)	CALDWELL	2-17-57	2084	37.0			67,615
	CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70.							
1	BULLOH (NAVARRO)	MILAM	5-22-73	2012	42.0	130	22,532	253,389
1	BULLOH (POTH)	MILAM	9-19-75	1603	21.0	63	1,155	13,215
1	BURDETTE WELLS	CALDWELL	1937	2252	28.0			15,736
1	BURKINSHAW (BUDA)	GONZALES	5-22-79	6456	29.0			3,732
1	BURR (BUDA LIME)	MAVERICK	7-11-57	2759	28.0			3,513
1	BURR, N. (AUSTIN)	MAVERICK	9-01-75	1001	32.0	12	781	29,224
1	BURR, N. (GEORGETOWN 2300)	MAVERICK	9-09-70	2347	40.0	24	16,377	407,062
1	BUSARAGE (BUDA)	WILSON	6-14-78	7110	36.8			3,590
1	C.J.P. (REEF)	ATASCOSA	8-03-83	2371	35.0	10,955	42,902	48,834
1	CACHE (OLMOS SHALLOW)	MEDINA	10-15-80	734	19.0			1,487
1	CAGE, SE (OLMOS)	MAVERICK	11-21-83	212	48.6	12	1,185	1,185
1	CAGE, SE. (SAN MIGUEL)	MAVERICK	6-20-82	3355	38.0			801
1	CAGE RANCH (EAGLEFORD)	MAVERICK	4-13-80	4713	46.0	7,009	3,210	19,567
1	CALLIHAM	MCMULLEN	M 11-16-18	1050	21.0	27	1,474	2,294,632
1	CALLIHAM (CARRIZO)	MCMULLEN	M 9-23-58	4730	31.0			452
1	CALLIHAM (CARRIZO, LO.)	MCMULLEN	M 3-24-64	4785	42.0			2,076
	FLD. NAME CHGD. TO PATRICK 5-4-64.							
1	CALVERT (BUDA)	FRIO	12-08-76	6290	33.0			346
1	CAMARON RANCH (QUEEN CITY)	LA SALLE	8-09-76	2235	19.0	1,339	4,729	68,468
1	CAMPANA	MCMULLEN	1941	2500	24.0			831
1	CAMPANA (ARGO SAND)	MCMULLEN	1938	2500	25.0			380
1	CAMPANA, SOUTH	MCMULLEN	7-17-61	3030	25.0	23,730	121,450	8,280,076
1	CAMPANA, SOUTH (CHERNOSKY)	MCMULLEN	12-31-58	2225	20.0	8,231	32,895	1,591,692
1	CAMPANA, S. (GOVT. WELLS SD.)	MCMULLEN	6-05-50	2609	21.0	6,464	7,400	538,880
1	CAMPANA, SOUTH (YEGUA 4300)	MCMULLEN	4-09-56	4330	43.0			42,495
1	CAMPANA, SOUTH (1730)	MCMULLEN	8-22-77	1735	21.0			620
1	CAMPANA, SOUTH (1870 SAND)	MCMULLEN	10-07-52	1870	20.0	3,113	6,158	134,092
1	CAMPANA, SOUTH (2400)	MCMULLEN	6-28-74	2386	20.8			384
1	CAPT (PALUXY)	EDWARDS	1-02-83	411	21.0	12	161	398
1	CARLOTA (GEORGETOWN)	MAVERICK	1-23-72	1670	38.0	12	40	6,882
1	CARLTON, SOUTH (6640)	MCMULLEN	1-23-81	6658	39.5			1,037
1	CARRIZO	DIMMIT	1941	2294	32.0			41,200
1	CARRIZO (SAN MIGUEL 2850)	DIMMIT	5-22-71	2883	37.0			3,253
1	CARRIZO, NORTH (AUSTIN CHALK)	DIMMIT	1-23-77	5613	40.0			7,597
1	CARRIZO, S. (AUSTIN CHALK)	DIMMIT	6-05-76	5186	37.0	1,854	1,224	22,688
1	CARRIZO, S. (OLMOS 2350-B)	DIMMIT	7-16-81	2352	32.0	206	84	2,398
1	CARRIZO, S. (OLMOS 2370)	DIMMIT	7-20-77	2387	26.7	12,435	2,222	47,150
1	CARRIZO, S. (OLMOS 2500)	DIMMIT	10-26-81	2494	39.6	1,753	734	1,687
1	CARRIZO, S. (OLMOS 2510)	DIMMIT	6-24-82	2515	32.0	2,453	2,067	5,539
1	CARRIZO, S. (OLMOS 2535)	DIMMIT	3-17-80	2544	36.0	1,728	1,126	10,739
1	CARRIZO S. (OLMOS 2680)	DIMMIT	12-04-81	2698	34.0	923	9,303	31,970
1	CARRIZO, SW. OLMO	DIMMIT	4-17-83	2816	36.0	3,043	158	462
1	CARRIZO, W (OLMO, N.)	DIMMIT	10-07-74	2394	40.0			13,542
1	CARRIZO, W. (2700 OLMO)	DIMMIT	12-01-82	2705	38.0	14,605	1,325	4,044
1	CARRIZO PARK	DIMMIT	1941	2965	37.0			727
1	CARROL	BASTROP	1937	2300	36.0	465	4,405	122,371
1	CARTWRIGHT RANCH (4770)	LA SALLE	2-03-70	4775	41.2			11,322
1	CARTWRIGHT RANCH (5200 SAND)	LA SALLE	10-15-59	5219	47.0			27,893
1	CARVER-KALLISON	GUADALUPE	10-24-37	2350	32.0			57,169
1	CATARINA	DIMMIT	1948	4800	43.0			1,510
1	CATARINA, E. (OLMO A)	DIMMIT	4-09-76	4729	46.8	29,807	5,143	38,452
1	CATARINA, SW. (OLMO)	DIMMIT	8-30-82	5034	48.2	7,304	2,994	5,759
1	CATARINA, SW. (OLMO-2)	DIMMIT	11-15-75	5017	51.3	26,130	793	39,576
1	CATARINA, SW. (SAN MIGUEL)	WEBB	M 11-02-76	5200	41.0	17,096	2,257	14,539
1	CATARINA, SW (SAN MIGUEL, DIL)	DIMMIT	M 9-04-81	5464	47.5	284,892	33,838	213,699
1	CATARINA FARMS (OLMO)	DIMMIT	6-23-80	4458	46.0	192,913	10,391	103,074
1	CATCLAW (OLMO)	DIMMIT	1-26-83	4010	32.4	3,745	2,023	6,530
1	CEBOLLA (3660)	ZAVALA	8-28-77	3660	20.0	23,485	40,121	302,420
1	CEDAR CREEK	BASTROP	1913	1650	34.0			341,977
1	CEDAR CREEK, NORTH	BASTROP	1934	1600	36.0			52,921
1	CELESTE-FAY (OLMO 4-8)	DIMMIT	7-18-59	2936	40.0			4,855
1	CELESTE-FAY (OLMO, 5TH SD.)	DIMMIT	9-14-56	2919	36.0			13,034
1	CHAPMAN ABBOTT	WILLIAMSON	1-08-30	1800	37.0	1,910	7,126	5,489,513
1	CHARLOTTE	ATASCOSA	M 8-09-44	6923	38.0			22,252,733
	FLD. SEPARATED INTO CHARLOTTE (AUSTIN CHALK), (EDWARDS), AND (NAVARRO) FLOS. 11-1-63.							
1	CHARLOTTE (AUSTIN CHALK)	ATASCOSA	M 11-01-63	6435	38.0			141,700
	SEPARATED FROM CHARLOTTE FLD. 11-1-63.							
1	CHARLOTTE (AUSTIN CHALK SEG A)	ATASCOSA	M 6-12-68	6366	36.5			1,599
1	CHARLOTTE (BUDA)	ATASCOSA	8-28-71	6638	39.8			26,656
1	CHARLOTTE (EDWARDS LIME)	ATASCOSA	11-01-63	6995	38.0	138,910	140,061	4,196,957
	SEPARATED FROM CHARLOTTE FLD. 11-1-63.							
1	CHARLOTTE (EDWARDS LIME, SEG. B)	ATASCOSA	4-25-84	6947	39.5	12,005	8,701	8,701
1	CHARLOTTE (EDWARDS LIME, H-05)	ATASCOSA	7-24-84	7070	35.2	7,917	3,287	3,287
1	CHARLOTTE (GEORGETOWN)	ATASCOSA	9-22-84	6872	35.7	2,425	1,337	1,337
1	CHARLOTTE (NAVARRO)	ATASCOSA	M 11-01-63	5172	38.0	63,990	266,152	18,950,224
	SEPARATED FROM CHARLOTTE FLD. 11-1-63.							
1	CHARLOTTE, E. (OLMO)	ATASCOSA	10-31-54	5295	34.0	136	241	3,376
1	CHARLOTTE, NORTH	ATASCOSA	11-12-53	4979	39.0	8,659	30,229	3,660,883
1	CHARLOTTE, S. (BUDA)	ATASCOSA	1-17-77	7436	36.0			2,274
1	CHARLOTTE, S. (EDWARDS)	ATASCOSA	10-21-75	7640	37.8	1,277	2,088	4,813
1	CHARLOTTE, SW. (OLMO, UP.)	FRIO	11-10-64	5540	32.0	72	10,800	725,582
1	CHARLOTTE, WEST	FRIO	M 1-01-49	5550	30.0	22	7,180	682,743
1	CHAS N. JONES (AUSTIN CHALK)	GUADALUPE	7-29-70	2430	14.0			4,045
1	CHEAPSIDE (EDWARDS UP.)	GONZALES	5-29-65	11894	41.0			11,299
1	CHEAPSIDE, NW. (AUSTIN CHALK)	GONZALES	12-16-62	9822	39.0	12	523	19,970
1	CHEROKEE (AUSTIN CHALK, LO.)	MILAM	3-09-72	5696	32.6	47	17,260	436,137
1	CHEROKEE (EAGLE FORD)	MILAM	3-01-77	6120	32.0			1,942
1	CHEROKEE (NACATOCH)	MILAM	10-17-77	3498	35.4	32	1,654	16,287
1	CHEROKEE (NAVARRO)	MILAM	10-30-69	3050	40.0	17,029	50,484	472,329
1	CHEROKEE (NAVARRO C)	MILAM	12-30-79	3601	37.0	287	354	7,200
1	CHEROKEE (NAVARRO D)	MILAM	2-09-80	3385	33.0	2	508	22,952
1	CHEROKEE (NAVARRO, LO.)	MILAM	6-04-70	3182	34.5	2	82	9,083
1	CHEROKEE (WOLFE CITY)	MILAM	5-25-81	4618	39.1			1,689
1	CHICON LAKE	MEDINA	M 6-12-19	990	34.0	678	39,801	730,957

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BRLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BRLS)
1	CHICON LAKE, S. (ANACACHO LIME)	MEDINA	1952	1345	24.0			285
1	CHITTIM (AUSTIN CHALK)	MAVERICK	1-18-57	1440	17.0			149,707
1	CHITTIM (BUDA)	MAVERICK	11-01-57	3203	34.0	6,531	2,745	50,703
1	CHITTIM (EAGLEFORD)	MAVERICK	7-28-64	2018	19.0			9,806
1	CHITTIM (GEORGETOWN)	MAVERICK	8-19-83	3274	42.0			36
1	CHITTIM (GEORGETOWN 3000)	MAVERICK	3-22-81	3042	37.0	11	206	1,650
1	CHITTIM (SAN MIGUEL)	MAVERICK	6-08-62	48	12.0			662
1	CHITTIM, E. (GEORGETOWN)	MAVERICK	7-28-82	3527	34.0	4	66	312
1	CHRISTIAN (6900)	GONZALES	12-09-80	7295	31.5	144,580	320,624	7,284,818
1	CHRISTINE, SE. (WILCOX)	ATASCOSA	1-21-76	5238	48.7	13,867	19,441	526,219
1	CHUBB (WILCOX)	MCMULLEN	12-20-75	5495	38.5			599
1	CHUPICK (OLMOS -A-)	ATASCOSA	7-19-63	5243	39.0	37	1,361	623,887
1	CINDY ANN (AUSTIN CHALK, OIL)	WILSON	12-16-81	6049	31.8	95,846	107,021	257,070
1	CINDY ANN (BUDA)	WILSON	4-16-83	6346	32.0			1,009
1	CLARK	GUADALUPE	8-07-35	2297	35.0			424,471
	COMBINED WITH DARST CREEK FLD. 11-1-55.							
1	CLARK-COLLIER	BELL	5-02-81	748	26.0			207
1	CLOETER (WILCOX 5800)	MCMULLEN	3-17-81	5848	46.0	1,428	5,390	45,402
1	COAL MINE (NAVARRO)	MEDINA	2-28-55	464	19.0			911
	COMBINED WITH CHICON LAKE 11-1-61.							
1	COLONY (POTH)	GONZALES	7-21-65	1892	18.0	24	916	22,883
1	COMANCHE CREEK (ERSKINE SD.)	ZAVALA	6-04-60	2462	29.0	12	283	9,556
1	COOK (BUDA)	ATASCOSA	11-08-82	5772	27.5	16	15,313	57,438
1	COOKE (CARRIZO 4000)	LA SALLE	1-11-72	4000	37.2			9,195
1	COOKE (WILCOX 4100, WEST)	LA SALLE	10-10-78	4136	38.8	3,677	7,189	94,912
1	COOKE (WILCOX 4100, W. RES. 2)	LA SALLE	1-11-80	4126	53.6	558	1,186	27,645
1	COOKE (WILCOX 4300)	LA SALLE	5-04-82	4327	42.5	10	128	1,634
1	COOKE (WILCOX 4600)	LA SALLE	7-06-64	4635	42.0			50,648
1	COOKE (WILCOX 5130, WEST)	LA SALLE	8-23-79	5142	41.7	12	1,133	25,459
1	COOKE (WILCOX 5350)	LA SALLE	10-31-78	5344	48.6			2,156
1	COOKE, WEST (OLMOS)	LA SALLE	4-25-78	7607	45.8	1,211	1,364	18,711
1	COOKSEY	BEXAR	5-01-50	1958	36.0	273	9,102	442,186
1	CORN (OLMOS D-2)	FRIO	9-13-59	2968	33.0	306	416	23,291
1	COSMOPOLITAN (AUSTIN CHALK)	GONZALES	11-28-76	6907	23.0	8,877	8,336	126,717
1	COST (AUSTIN CHALK)	GONZALES	3-06-77	7296	19.7	56,459	146,479	1,924,785
1	COST (BUDA)	GONZALES	1-10-81	6496	31.8	14,030	21,791	142,714
1	COST, WEST (AUSTIN CHALK)	GONZALES	4-05-78	6819	29.0	12	1,233	11,038
1	COTULLA	LA SALLE	1951	2214	22.0			2,887
1	COUGHRAN (AUSTIN CHALK)	ATASCOSA	6-13-56	6335	23.0	47	12,542	371,963
1	COUGHRAN (BUDA)	ATASCOSA	7-18-66	6664	27.0			458,791
1	COUGHRAN, SOUTH (AUSTIN CHALK)	ATASCOSA	6-25-69	6415	27.0			13,267
1	COUGHRAN, WEST (AUSTIN CHALK)	ATASCOSA	7-29-60	6290	24.0			2,236
1	COUNTY LINE (COLE)	DUVAL	1953	1938	21.0			598
1	COUPLAND, E. (SERPENTINE)	WILLIAMSON	12-10-64	1021	38.0	7	593	6,436
1	COUPLAND, SOUTH	WILLIAMSON	1949	1015	36.0	11	177	2,218
1	COUSINS (QUEEN CITY 5740)	MCMULLEN	3-19-65	5744	40.0	11,083	11,263	181,288
1	COVEY CHAPEL (OLMOS)	LA SALLE	1-04-80	5003	40.0			6,755
1	COW CREEK (HOEGEMEYER 6548)	MCMULLEN	6-24-67	6552	35.5			14,967
1	COW CREEK (6900)	MCMULLEN	10-29-68	6970	40.0			6,848
1	CROSS "S" RANCH (SAN MIGUEL-NW)	ZAVALA	11-12-82	4096	33.0			706
1	CROWN, E. (NAVARRO)	ATASCOSA	7-06-54	4300	42.0	6,136	64,208	9,454,018
1	CROWN, NORTH (NAVARRO)	ATASCOSA	7-06-54	4035	42.0			0
	COMBINED WITH CROWN, EAST /NAVARRO/, EFF. 6-1-55.							
1	CROWN, SOUTH (NAVARRO)	ATASCOSA	8-22-54	4631	43.0			32,557
	COMBINED WITH CROWN, EAST /NAVARRO/.							
1	CROWTHER (JAMBERS)	MCMULLEN	5-15-64	5997	42.0	1,833	5,805	516,591
1	CROWTHER (JAMBERS SEG A)	MCMULLEN	6-20-64	5908	43.0			4,473
1	CROWTHER (W-3)	MCMULLEN	1-02-62	5885	46.0	173	1,112	7,728
1	CROWTHER, 5500)	MCMULLEN	12-10-81	5508	42.0	413	413	5,661
1	CROWTHER (5890 SEG B)	MCMULLEN	8-24-84	5894	43.0	1,409	1,160	1,160
1	CRYSTAL CITY (AUSTIN CHALK)	DIMMIT	10-25-76	5576	36.0	1,389	1,539	27,129
1	CRYSTAL CITY (BRACERO)	ZAVALA	8-18-81	3414	18.0	12	1,734	7,488
1	CRYSTAL CITY (3450)	ZAVALA	8-07-63	3452	29.0			11,356
1	DALE	CALDWELL	8-29-27	2500	38.0			2,054,917
	CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70.							
1	DALE, WEST	CALDWELL	9-26-37	2300	38.0			196,427
	CONSOLIDATED INTO DALE /MCBRIDE/ FIELD EFF. 7/1/70.							
1	DALE-MCBRIDE	CALDWELL	7-01-70	2095	39.0	606	30,943	428,875
1	DANTONE LONG	BEXAR	9-29-65	630	28.0	1	116	716
1	DARST CREEK	GUADALUPE	7-10-29	2700	32.0			106,918,552
	SEPARATED INTO DARST CREEK (BUDA) & DARST CREEK (EDWARDS) FLDS. EFF. 9-1-60.							
1	DARST CREEK (BUDA)	GUADALUPE	9-01-60	2395	32.0	450,512	416,951	18,652,743
	DIV. FROM DARST CREEK, 9-1-60.							
1	DARST CREEK (EDWARDS)	GUADALUPE	9-01-60	2650	32.0	7,065	542,725	27,588,882
	DIV. FROM DARST CREEK, 9-1-60.							
1	DAVIE (AUSTIN CHALK)	BEXAR	8-28-83	3207	27.0	16	1,480	3,636
1	DAVIS (EDWARDS 7481)	ATASCOSA	4-05-83	7487	34.5	4,653	13,172	18,292
1	DAWN (3170)	FRIO	5-01-63	3171	16.0			127
1	DAY	GUADALUPE	1940	2640	38.0			6,435
1	DAY (AUSTIN CHALK)	GUADALUPE	12-25-54	2554	37.0			1,834
1	DEBBY (MIRANDO UP)	MCMULLEN	6-20-80	1100	20.5	12	201	1,275
1	DEEP MJD (AUSTIN CHALK)	MAVERICK	2-28-77	4480	34.0			747
1	DEL MONTE	ZAVALA	1-27-47	3358	25.0	7,186	4,391	119,839
1	DEL MONTE (OLMOS)	ZAVALA	4-21-77	2800	24.0			6,445
1	DEL MONTE (SAN MIGUEL -D-)	ZAVALA	10-23-61	3409	20.0			30,050
1	DEL MONTE (SAN MIGUEL 3300)	ZAVALA	1-01-82	3372	50.0			0
1	DEL DRES (MIDWAY -D- SD.)	WILSON	3-12-54	4210	42.0			531
1	DENHAWKEN (BASAL WILCOX Z. 2)	WILSON	1-24-53	4286	35.0	740	2,608	32,680
1	DENT INGRAM (OLMOS 1)	DIMMIT	10-05-83	3735	64.0	5,258	477	644
1	DENT INGRAM (OLMOS 2)	DIMMIT	3-05-78	3785	48.0			2,088
1	DENT INGRAM (3800 OLMO)	DIMMIT	12-19-67	3801	50.4			18,431
1	DERBY, EAST (AUSTIN CHALK)	FRIO	2-20-76	6990	26.0			45,776
	CONSOLIDATED INTO PEARSALL (AUSTIN CHALK) 9-1-76							
1	DERRICK BACON (BUDA)	WILSON	9-04-80	6500	34.0	7,070	37,954	93,658
1	DEUPREE	BEXAR	1936	1025	34.0			13,498
1	DEVILS RIVER (PALUXY)	VAL VERDE	1-18-59	350	33.0	12	70	5,586
1	DEVILS WATER HOLE (7000)	MCMULLEN	3-01-69	6990	40.6	20,710	44,208	3,918,490
1	DEWEES (AUSTIN CHALK)	WILSON	5-18-78	7461	30.0			16,416

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLs)
1	DEWILLE (POTH)	GONZALES	2-03-84	2295	18.0	11	4,271	4,271
1	DILLEY (AUSTIN CHALK)	FRIO	3-29-76	7554	31.0	345	7,084	247,635
1	DILWORTH (BUDA)	MCMULLEN	6-01-76	8561	26.0			300
1	DILWORTH (WILCOX 5500)	MCMULLEN	8-26-68	5536	37.4			38,708
1	DILWORTH, SOUTH (AUSTIN CHALK)	GONZALES	5-01-82	10404	42.0	1,082	3,932	5,598
1	DILWORTH SOUTH (BUDA)	GONZALES	3-30-81	9800	46.8	188	625	8,459
1	DILWORTH, S.E. (WILCOX 5620)	MCMULLEN	8-04-81	5622	44.0	1	78	1,359
1	DILWORTH, SE (WILCOX 5700)	MCMULLEN	10-16-72	5719	48.5			1,730
1	DILWORTH RANCH	MCMULLEN	10-04-50	4929	37.0			37,638
1	DILWORTH RANCH (MULA)	MCMULLEN	5-04-82	5524	44.8	9,075	9,659	76,879
1	DILWORTH RANCH, N. (WASHBURN)	MCMULLEN	2-13-84	5518	44.7	37,626	24,548	24,548
1	DINSMOOR (CARRIZO)	ATASCOSA	5-26-52	2060	19.0	300	6,954	820,325
1	DINSMOOR (QUEEN CITY)	ATASCOSA	3-16-54	1891	15.0	12	2,027	170,130
1	DISMUKES (AUSTIN CHALK)	WILSON	1-12-63	4880	32.0	8	50	47,192
1	DISMUKES (BUDA LIME)	WILSON	5-01-63	5220	28.0			705
1	DIVOT	FRIO	1948	5501	29.0			6,003
1	DOBSON (NAVARRO SAND)	FRIO	8-15-53	3238	39.0	12	1,241	49,114
1	DOERING RANCH	FRIO	1948	5501	29.0			7,460
1	DOERING RANCH (BUDA)	FRIO	10-01-77	6194	44.2	35,823	547	12,399
1	DONAHU (CHALK, UPPER)	WILSON	1-26-69	4401	32.0			1,911
1	DOS ARROYOS (SAN MIGUEL)	ZAVALA	7-13-76	5074	30.2	48	12,617	127,932
1	DRAGON CREEK (GOVT. WELLS, UP.)	MCMULLEN	11-01-65	1022	16.0	29	22,977	198,809
1	DRAGON CREEK, SW. (GOVT. WELLS)	MCMULLEN	11-01-67	1120	18.0	662	3,091	98,895
1	DRUMMOND (AUSTIN 1400)	CALDWELL	1-08-68	1388	36.4	32	1,028	39,871
1	DRUMMOND (EDWARDS 1800)	CALDWELL	5-05-68	1833	28.6	24	1,014	16,383
1	DUBOSE (EDWARDS -A-)	GONZALES	2-17-62	12135	47.0	20,105	4,440	325,297
1	DUBOSE, NE. (EDWARDS -A-)	GONZALES	8-01-71	12228	48.2	12	401	23,863
1	DULCE (ESCONDIDO A)	ATASCOSA	8-29-69	4599	36.0	17,807	1,586	12,756
1	DULCE (OLMOS)	ATASCOSA	5-12-82	5490	35.0	1,128	953	4,739
1	DUNLAP	GUADALUPE	7-15-39	2250	38.0	309,601	249,938	6,221,141
1	DUNLAP (SERPENTINE)	CALDWELL	4-20-53	2453	35.0	12	455	14,403
1	DUNLAY	MEDINA	1938	550	18.0			2,029
1	E.R. BOUNDS (ESCONDIDO)	ATASCOSA	11-05-84	2427	34.0	2	30	30
1	EAGLE (AUSTIN CHALK)	HAVERICK	3-08-81	2763	21.0			4,016
1	EAGLE (EAGLE FORD)	HAVERICK	3-01-77	3110	24.0			770
1	EAGLE (1150)	HAVERICK	2-25-77	1196	26.5			541
1	EAGLE (1200)	HAVERICK	12-01-69	1237	26.3			2,306
1	EAGLE (3460)	HAVERICK	8-01-81	3462	36.6			0
1	EAGLE PASS (EAGLEFORD)	HAVERICK	6-11-65	3480	35.0			6,934
1	ECKERT	BEXAR	9-11-28	800	35.0	299	46,661	3,006,830
1	EL INDIO (OLMOS C)	HAVERICK	1-15-59	1585	38.0	1,972	1,758	27,378
1	EL INDIO, EAST (SAN MIGUEL-1)	HAVERICK	11-21-61	2230	38.0			731
1	EL INDIO, N.(OLMOS)	HAVERICK	11-19-73	1218	36.0	1,894	4,727	13,240
1	DOCKET NO. 1-82,614 ADOPTED RULES AND REGULATIONS EFF			9-1-84				
1	EL INDIO, N.(SAN MIGUEL)	HAVERICK	11-20-73	2056	38.0	12	171	4,999
1	EL TIGRE (GEORGETOWN, LD.)	HAVERICK	1-07-78	3044	27.0			1,228
1	EL VIEJO (SERPENTINE)	BASTROP	12-02-79	1595	32.0	12	175	3,277
1	ELAINE	DIMMIT	6-26-53	3624	31.0			228,285
1	CONSOLIDATED INTO ELAINE /OLMOS/, EFF. 2-1-64.							
1	ELAINE (AUSTIN CHALK)	DIMMIT	1-03-77	6309	27.0	303	365	7,180
1	ELAINE (F. B. -A- SAN MIGUEL)	DIMMIT	3-29-58	4458	39.0			51,704
1	ELAINE (F. B. -B-1-, SAN MIGUEL)	DIMMIT	4-30-60	4394	35.0			55,977
1	ELAINE (F. B. -C-1-, SAN MIGUEL)	DIMMIT	9-13-57	4476	31.0			64,534
1	ELAINE (F. B. -C-2-, SAN MIGUEL)	DIMMIT	2-01-58	4468	33.0			30,146
1	ELAINE (F. B. -C-3-, SAN MIGUEL)	DIMMIT	1-25-60	4494	35.0			48,127
1	ELAINE (F. B. -D- SAN MIGUEL)	DIMMIT	7-21-57	4430	31.0			80,347
1	ELAINE (F. B. -E-, SAN MIGUEL)	DIMMIT	1-16-58	4448	33.0			36,447
1	ELAINE (OLMOS)	DIMMIT	2-01-64	3624	31.0	988	3,979	287,991
1	TRANS. FROM ELAINE & ELAINE, N. (F.B.-3 OLMOs) EFF. 2-1-64.							
1	ELAINE (SAN MIGUEL)	DIMMIT	8-18-56	4390	38.0	9,255	92,526	1,447,080
1	ELAINE (4900)	DIMMIT	5-28-73	4944	35.4			54,718
1	ELAINE (5100)	ZAVALA	3-02-74	5183	31.5	5,878	14,502	996,327
1	ELAINE, N. (F. B. 2, SAN MIGUEL)	DIMMIT	2-15-57	4464	30.0			351,922
1	ELAINE, N. (F. B. 3, OLMOs)	DIMMIT	9-24-60	3600	34.0			54,894
1	CONSOLIDATED INTO ELAINE /OLMOS/, EFF. 2-1-64.							
1	ELAINE, N. (F. B. 3, SAN MIGUEL)	DIMMIT	8-20-57	4420	35.0			191,723
1	ELAINE, N. (F. B. 4, SAN MIGUEL)	DIMMIT	3-05-58	4450	34.0			153,767
1	TRANS. FROM ELAINE, N. (SAN MIGUEL SAND) EFF. 5-1-59.							
1	ELAINE, N. (SAN MIGUEL SAND)	DIMMIT	3-24-59	4490	30.0			97,911
1	ELAINE, N. (5250)	ZAVALA	10-21-74	5289	11.7			30,461
1	ELLISON-YOUNG	CALDWELL	5-10-37	2300	38.0			212,192
1	ELROY, EAST	TRAVIS	10-26-59	700	35.0	12	3,706	468,127
1	ELROY, NORTHEAST	TRAVIS	1950	825	35.0			854
1	ESPADA MISSION	BEXAR	1925	280	32.0			26,703
1	ESPANTOSA LAKE (AUSTIN CHALK)	DIMMIT	7-12-76	5968	36.0			52,487
1	TRANSFERED TO PEARSALL (AUSTIN CHALK) 3-1-77							
1	ESPANTOSA LAKE (EAGLEFORD)	DIMMIT	1-01-78	6422	38.3			7,494
1	ESTHER (GEORGETOWN)	HAVERICK	10-25-72	1600	41.0	9	201	23,741
1	EVERGREEN FARMS (AUSTIN CHALK)	DIMMIT	8-29-76	5883	47.2	3,617	988	34,458
1	EVERGREEN FARMS (3100)	DIMMIT	5-16-82	3112	34.0	5,772	7,694	26,376
1	EZZELL	MCMULLEN	1937	1500	20.0	69	18,439	6,873,097
1	FAIR RAY	FRIO	6-15-83	4444	38.0	15,871	14,563	17,369
1	FAIRFIELD	BEXAR	1-19-38	1196	28.0	31,610	140,717	2,194,147
1	FARIAS (OLMOS)	DIMMIT	9-25-60	1612	25.0	120	916	77,002
1	FASHING (AUSTIN CHALK)	ATASCOSA	4-11-82	9862	56.3	291,843	4,200	12,400
1	FASHING (EDWARDS LIME -A-)	ATASCOSA	5-14-60	10884	34.0			854,912
1	PRIOR TO 3-1-61 CARRIED AS FASHING /WEDDINGTON/.							
1	FENTRESS (1750)	CALDWELL	11-30-80	1788	28.1	9,181	490,303	828,913
1	FIEDLER BROTHERS	LA SALLE	10-29-83	7882	46.0	922	2,243	2,375
1	FITZ (AUSTIN CHALK)	DIMMIT	7-17-59	5334	44.0	2	4	3,655
1	FITZPATRICK (GEORGETOWN)	HAVERICK	1-10-69	2020	39.0	12	2,844	461,260
1	FITZPATRICK (GEORGETOWN 1880)	HAVERICK	5-21-74	1950	40.3	5	145	22,828
1	FITZPATRICK (GEORGETOWN 1985)	HAVERICK	1-19-71	2004	38.7	21	2,729	358,858
1	FITZPATRICK, WEST (1940)	HAVERICK	8-01-75	1990	39.7	4	112	29,483
1	FIVE MILE (WILCOX, UPPER)	GONZALES	11-13-83	3511	27.0	6,561	19,202	20,118
1	FLORESVILLE, EAST	WILSON	9-16-48	2734	22.0	1,046	15,312	1,534,411
1	FLORESVILLE, E. (AUSTIN CHALK)	WILSON	9-12-56	4885	32.0			63,773
1	FLORESVILLE, E. (BARTOSH SD.)	WILSON	1-24-54	1591	22.0			53,357

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)		
1	FLORESVILLE, E. (MIDWAY)	WILSON	7-31-74	2607	22.0			2,546	
1	FLORESVILLE E. (POTH A)	WILSON	8-04-78	2767	24.0		7	683	
1	FLORESVILLE, E. (POTH B 2800)	WILSON	8-10-66	2799	22.5	1,034	11,828	411,435	
1	FLORESVILLE, S. (AUSTIN CHALK)	WILSON	7-19-81	6435	29.2	17,688	42,513	218,587	
1	FÖRSTER (POTH -A-)	WILSON	10-30-55	1578	19.0			14,320	
1	FOGG (OLMOS 4900)	DIMMIT	1-04-80	4994	46.0			336	
1	FOSS (MIRANDO SAND)	MCMULLEN	6-18-59	490	20.0	12	2,895	51,833	
1	FOUR ACES (AUSTIN CHALK)	HAVERICK	8-02-61	3420	36.0			41,596	
1	FOUR ACES (OLMOS 2-B SAND)	HAVERICK	7-03-57	1228	28.0			1,744	
1	FREDDY HUTT (WILCOX)	MCMULLEN	3-20-73	4975	32.7	12	7,245	257,125	
1	FREDDY HUTT, SOUTH (WILCOX)	MCMULLEN	12-17-79	5407	41.0	12	8,418	59,981	
1	FRIDAY (OLMOS)	DIMMIT	12-08-74	5131	43.0	895	344	3,077	
1	GALBA (BARTOSH)	ATASCOSA	8-29-58	3050	24.0	9	458	40,829	
1	GALBA (CARRIZO)	ATASCOSA	1-12-55	1578	19.0	8	128	139,031	
1	GALBA (ESCONDIDA -B-)	ATASCOSA	10-29-55	4960	40.0			57,010	
1	GALBA (NAVARRO)	ATASCOSA	7-28-55	4770	41.0	20	872	1,073,081	
1	GALBA, EAST (ESCONDIDA -B-)	ATASCOSA	2-17-57	5074	39.0			31,623	
1	GAS RIDGE	BEXAR	1912	1300	22.0		36	495,359	
1	GATES CATARINA	DIMMIT	10-13-75	5150	38.0	47,036	3,415	142,653	
1	GAUSE	WILAM	1948	3698	30.0			814	
1	GEISE-SPRINGS (1900)	GUADALUPE	2-04-63	2084	23.0			1,040	
1	GIDDINGS (AUSTIN CHALK-1)	BASTROP	M 5-01-81	7480	39.8	82,380	61,367	411,722	
1	GLASS	GUADALUPE	1949	2395	30.0			10,797	
1	GLEN HUMMEL (BARTOSH)	WILSON	6-16-67	1207	23.1			4,916	
1	GLEN HUMMEL (POTH)	WILSON	10-10-63	2432	28.0	252	89,130	3,216,338	
1	GLEN HUMMEL (POTH -B-)	WILSON	5-14-65	2228	24.0	15	1,138	98,717	
1	GLEN HUMMEL, EAST (POTH)	WILSON	7-25-64	2323	24.0	13	1,271	112,590	
1	GLEN HUMMEL, SW. (POTH B)	WILSON	10-21-65	2236	24.0	12	954	70,761	
1	GLENEWINKEL (EAGLE FORD 2300)	GUADALUPE	6-11-67	2310	38.5			3,638	
1	GLORIANA (POTH -A-)	WILSON	8-05-65	1630	19.0	308	37,824	1,165,405	
1	GOLOFINCH	FRIO	3-22-51	4640	36.0			135,031	
1	GOLOFINCH (AUSTIN CHALK)	FRIO	1-06-81	6150	20.0	151	943	6,210	
1	GONZALES (AUSTIN CHALK)	GONZALES	6-07-80	8790	42.0	340	30,899	409,729	
1	GOOD LUCK (SAN MIGUEL)	DIMMIT	9-29-70	5849	33.0	35,541	68,766	1,107,561	
1	GOODWELL (AUSTIN CHALK)	ZAVALA	4-01-76	6671	31.0			8,351	
1	GREEN BRANCH	MCMULLEN	9-05-43	3941	28.0	24	3,883	1,526,682	
1	GREEN BRANCH (QUEEN CITY)	MCMULLEN	9-30-80	2252	21.0	411	5,044	12,839	
1	GREEN BRANCH (WILCOX 2-0)	MCMULLEN	1-05-75	5430	50.0			3,262	
1	GREEN BRANCH (4600)	MCMULLEN	10-22-79	4639	33.6	3,815	13,514	52,501	
1	GREEN-FRANKLIN	MCMULLEN	1943	3941	35.0			10,486	
1	GREEN-FRANKLIN (WILCOX 6150)	MCMULLEN	10-05-69	6153	35.0			2,927	
1	GREEN-FRANKLIN, S. (C-SAND)	MCMULLEN	10-19-63	5816	38.0			1,179	
1	GRISELDA (OLMOS 3518)	DIMMIT	3-03-76	3528	37.0	12	1,246	22,996	
1	GRISELDA (OLMOS 3550)	DIMMIT	3-01-75	3556	33.0			16,662	
1	H.G.L. (ELAINE SAND)	DIMMIT	7-20-78	4300	38.6	12	438	4,955	
1	H.G.L. (ELAINE SAND SEG A)	DIMMIT	12-25-78	4314	34.0			223	
1	HGL (GEORGETOWN)	DIMMIT	5-08-78	6873	39.6	8	248	16,212	
1	HASY	MEDINA	1950	570	22.0			202	
1	HACKBERRY CREEK (4300)	EDWARDS	1-01-76	4318	34.0	2,961	2,429	23,423	
1	HAMON E. (AUSTIN CHALK)	GONZALES	6-16-81	10199	44.6	4,236	4,842	47,006	
1	HAMMOND (ELAINE SAND)	ZAVALA	10-08-65	3326	25.0	2,724	616	69,231	
1	HAMMOND (OLMOS SAND)	ZAVALA	9-15-65	3005	27.0			1,292	
1	HAMMOND (SAN MIGUEL NO 4)	ZAVALA	9-13-70	3259	24.0	24	9,409	133,050	
1	HAMON (AUSTIN CHALK)	GONZALES	10-04-80	10164	41.0	542	1,806	21,525	
1	HARPOLE (OLMOS)	UVALDE	5-01-75	276	10.0			1,063	
1	HARPOLE (SAN MIGUEL)	UVALDE	1-01-75	448	10.0	11	125	744	
1	HARRY MOSSER	WILSON	1951	7710	30.0			2,830	
1	HART-DALE (AUSTIN CHALK)	GUADALUPE	9-26-80	920	28.7			3,158	
1	HASSE (BUDA)	WILSON	10-23-81	5950	31.0	14,547	109,257	272,765	
1	HELEN (AMACACHO)	ZAVALA	2-13-78	1906	18.0			2,687	
1	HELEN K. (AUSTIN)	WILSON	11-21-79	6178	40.0	11	603	3,896	
1	HELEN K. (BUDA)	WILSON	4-29-77	6330	43.0			18,249	
1	HENRY (CARRIZO B-2)	MCMULLEN	6-23-58	3526	26.0	2,468	3,334	322,341	
1	HENRY (CARRIZO B-3)	MCMULLEN	6-23-58	3526	26.0	23,141	9,063	1,021,494	
1	HENRY (CARRIZO B-4)	MCMULLEN	3-05-59	3572	28.0	4,453	2,822	688,105	
1	HENRY, NE. (3510)	MCMULLEN	5-04-76	3513	27.2			6,494	
1	HENRY, NE. (CARRIZO, 3650)	MCMULLEN	11-15-62	3640	33.0			54,648	
1	HENRY, SW. (CARRIZO B-2)	MCMULLEN	3-05-61	3526	26.0			16,796	
	TRANS. FROM HENRY /CARRIZO B-2/, EFF. 6-5-61.								
1	HICKORY CREEK (NAVARRO)	BASTROP	2-07-84	3558	35.5	10	540	540	
1	HIDDEN VALLEY (OLMOS 3830)	DIMMIT	12-09-77	3864	38.0			1,174	
1	HIDDEN VALLEY (SAN MIGUEL)	DIMMIT	5-29-78	4090	35.1			520	
1	HIDDEN VALLEY, SE. (OLMOS)	DIMMIT	1-10-79	4375	40.0	4	75	7,560	
1	HIGGINS	WILSON	M 6-26-51	5612	40.0	42	4,943	208,086	
1	HIGGINS (BUDA LIME)	WILSON	5-05-52	5726	26.0			37,829	
1	HIGGINS (ESCONDIDO)	WILSON	5-01-70	4031	23.5	725	6,366	23,584	
1	HIGGINS (5700)	WILSON	1951	5706	23.0			73,365	
1	HIGGINS (5850)	WILSON	M 12-04-81	9870	33.0	12	4,069	33,146	
1	HIGGINS, NE (AUSTIN CHALK)	WILSON	7-05-81	5845	30.0	1,029	20,647	74,999	
1	HIGHGROVE (AUSTIN CHALK)	BASTROP	3-01-83	1925	42.0	12	631	1,861	
1	HILBIG	BASTROP	2-15-53	2500	37.0	49,640	42,687	6,250,045	
1	HILBIG, SOUTH (NAVARRO)	BASTROP	2-04-61	1662	37.0			1,208	
1	HILD (POTH A)	WILSON	2-04-79	1051	22.0	12	159	1,550	
1	HINDES	FRIO	1-04-51	5600	36.0			543,984	
1	HINDES (AUSTIN CHALK)	FRIO	M 4-23-55	7736	24.7	5	201	7,543	
1	HOLDSWORTH (BRACERO SEG 1)	ZAVALA	1-28-62	3803	32.0			122,649	
1	HOLDSWORTH (BRACERO SEG 2)	ZAVALA	1-29-62	3847	32.0			36,298	
1	HOLDSWORTH (BRACERO SEG 6)	ZAVALA	7-03-62	3718	31.0			5,722	
1	HOLDSWORTH (ELAINE UP SEG 1)	ZAVALA	3-24-62	3801	34.0	4	797	202,862	
1	HOLDSWORTH (ELAINE UP SEG 2)	ZAVALA	4-09-62	3784	33.0			24,631	
1	HOLDSWORTH (ELAINE UP SEG 3)	ZAVALA	4-02-62	3746	34.0			117,826	
1	HOLDSWORTH (ELAINE UP SEG 5)	ZAVALA	4-16-62	3725	34.0	415	9,339	545,374	
1	HOLDSWORTH (ELAINE UP SEG 6)	ZAVALA	5-17-62	3788	31.0			6,041	
1	HOLLOWAY, EAST (AUSTIN CHALK)	ATASCOSA	10-02-79	6760	20.0	239	2,181	19,465	
1	HOLLOWAY, EAST (BUDA)	ATASCOSA	M 12-19-76	6898	31.0	62	1,495	90,936	
1	HOLMAN RANCH	EDWARDS	1-18-47	550	14.0	11	3,065	162,636	
1	HOLSTEIN (POTH B, LO.)	WILSON	7-21-68	2286	24.0	12	516	39,319	
1	HONCHO-MAGUELLITOS (1300)	LA SALLE	11-29-81	1297	20.2	18	5,818	24,035	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
1	HORN (AUSTIN CHALK)	ATASCOSA	7-02-55	6212	34.0			128,597
1	HORN (AUSTIN CHALK SEG 8)	ATASCOSA	7-20-61	6450	38.0			92,047
1	HORN (AUSTIN CHALK SEG C)	ATASCOSA	8-09-63	6762	39.0			192,910
1	HORN (JLMNS NAVARRO, UPPER)	ATASCOSA	1-18-66	5272	37.0			1,702
1	HORN (5300 SAND)	ATASCOSA	5-02-54	5262	38.0	10,909	21,838	1,909,730
1	HORN, N. (OLMOS, UP.)	ATASCOSA	3-01-60	5165	38.0			125,032
1	HOSEK (POTH, LD. -A-)	WILSON	11-29-64	2392	26.0	24	1,342	290,278
1	HOSTETTER (ARGO)	MCMULLEN	11-04-79	2529	21.4			2,238
1	HOSTETTER (CHERNOSKY)	MCMULLEN	4-15-72	2420	20.8			292
1	HOSTETTER, N. (GOV'T. WELLS, 3RD)	MCMULLEN	5-09-77	2910	24.0	1,676	4,665	34,174
1	HUGH FITZSIMMONS (OLMOS)	DIMMIT	3-08-76	3133	44.4	98,291	28,599	43,795
1	HUGH FITZSIMMONS (SAN MIGUEL)	DIMMIT	3-14-59	3750	42.0	399,498	53,710	507,629
1	IKE PRYOR (OLMOS 2300)	ZAVALA	7-12-83	2318	18.2		4,435	432
1	IMOGENE	ATASCOSA	10-08-42	7550	38.0	28,157	22,131	3,614,200
1	IMOGENE (BUDA)	ATASCOSA	12-25-77	7390	39.8	3,662		16,145
1	IMOGENE (ESCONDIDO A)	ATASCOSA	5-11-68	5072	36.9	3,944	11,671	630,715
1	IMOGENE (ESCONDIDO B)	ATASCOSA	11-07-75	5155	23.1			5,908
1	IMOGENE, EAST	ATASCOSA	12-23-47	8024	33.0	1,279	3,228	130,101
1	IMOGENE, S. (CARRIZO)	ATASCOSA	6-13-51	1760	23.0	131	10,877	1,380,793
1	IMOGENE, S. (QUEEN CITY)	ATASCOSA	5-24-55	1772	20.0			12,031
1	IMOGENE, SOUTHEAST	ATASCOSA	2-09-52	1822	20.0		71	1,205,306
1	INDEPENDENCE (ELAINE 3870)	ZAVALA	7-18-67	3879	23.0	618	1,329	63,060
1	INDEPENDENCE (STRAY 3350)	ZAVALA	12-26-67	3352	31.0	136	1,236	35,202
1	INDEPENDENCE, WEST (OLMOS)	ZAVALA	10-10-80	3857	26.0	19,216	15,760	79,701
1	INDIAN MOUND (OLMOS 3545)	DIMMIT	4-28-68	3532	35.0			94,871
1	INDIAN MOUND (OLMOS 3600)	DIMMIT	3-15-67	4009	35.0	240	3,590	191,976
1	INDIAN MOUND (OLMOS 3625)	DIMMIT	3-04-69	3596	35.0			32,593
1	INDIAN MOUND (OLMOS 3650)	DIMMIT	8-16-68	3665	35.0			114,885
1	INDIO (SAN MIGUEL)	ZAVALA	4-18-60	4238	35.0	574	6,973	280,393
1	INDIO, WEST (OLMOS)	ZAVALA	5-08-71	3605	22.6	806	6,839	125,435
1	INDIO, WEST (SAN MIGUEL)	ZAVALA	8-13-70	4284	34.4	2,976	39,373	487,615
1	IRON STONE (POTH C)	WILSON	1-01-69	3044	20.8			2,216
1	J.D.A. (AUSTIN CHALK)	MAVERICK	9-17-78	4199	37.0			11,548
1	J.F.S. SW (OLMOS 4120)	DIMMIT	1-06-80	4126	52.5	354	958	12,226
1	J.Y.F. (BUDA)	WILSON	10-23-80	7707	31.5	2,405	41,768	258,231
1	JACK FROST (CROCKETT)	LA SALLE	5-04-63	1300	20.0	24	10,533	299,463
1	JACKPOT (SAN MIGUEL)	MAVERICK	3-22-57	1689	36.0			8,891
1	JACOB	MCMULLEN	1936	1000	21.0		94	5,570,155
1	JACQUELINE	ATASCOSA	1-13-71	9550	39.6	393	435	37,700
1	JAKE HAMON, E. (ARGO 2600)	MCMULLEN	6-12-81	2656	23.1	9,521	12,826	55,268
1	JAKE HAMON, EAST (GOV'T WELLS)	MCMULLEN	12-29-60	2728	26.0	10,849	13,603	451,968
1	JAKE HAMON, EAST (PETTUS)	MCMULLEN	9-22-60	3188	26.0			139,252
1	JAMBERS	MCMULLEN	5-08-50	5896	43.0			68,990
1	JAY BOY (AUSTIN CHALK)	MAVERICK	6-16-76	4300	40.0			2,016
1	JAYEDDIE	GUADALUPE	8-25-49	2000	29.0			74,828
1	JAYEDDIE, SOUTH	GUADALUPE	6-22-52	2000	25.0	49	4,434	105,496
1	JAYEDDIE, S. (EAGLE FORD)	GUADALUPE	11-01-55	2098	36.0			4,000
1	JAYHAWK (AUSTIN CHALK)	GONZALES	2-11-77	5787	24.0	4	728	6,530
1	JEANIE (SERPENTINE)	ZAVALA	3-18-76	3500	12.0	7,346	9,282	106,209
1	JENA-LOUISE (OLMOS)	MEDINA	4-26-77	1120	26.0			401
1	JERRY HOUSE (ESCONDIDO)	ZAVALA	8-01-78	1142	13.0	8	361	2,457
1	JETERO (SAN MIGUEL)	ZAVALA	10-26-81	4061	23.0	240	12,533	41,111
1	JEUNE (AUSTIN CHALK)	ZAVALA	8-12-76	6484	35.0	1,050	2,458	75,976
1	JEWELL (BUDA)	ATASCOSA	1-18-82	6490	36.0			3,973
1	JIM SMITH	BASTROP	4-28-48	1608	36.0	10	654	31,866
1	JOE KERR (GLEN ROSE)	KINNEY	6-04-60	1750	36.0			420
1	JOHN DEERING (AUSTIN CHALK)	GUADALUPE	5-06-52	2106	36.0	12	121	18,390
1	JOHN HIGH (OLMOS NO. 4)	DIMMIT	8-22-70	3755	36.0			12,582
1	JOLIET	CALDWELL	6-02-47	2173	35.0			353,817
1	JONES	BEXAR	1921	700	32.0	663	2,360	33,434
1	JONICE (BUDA)	MILAM	3-21-80	1903	33.6			688
1	JORDAN (AUSTIN CHALK)	MILAM	5-29-80	5328	36.0			4,512
1	JORDAN (NAVARRO B)	MILAM	12-05-77	3039	28.1	4,819	1,014	12,047
1	JOURD	MCMULLEN	10-01-47	1398	21.0			451
1	JOURDANTON	ATASCOSA	4-17-46	7350	39.0	5,828,609	161,274	13,124,877
1	JOURDANTON (AUSTIN CHALK)	ATASCOSA	4-28-69	6526	32.0			6,564
1	JOURDANTON (BUDA)	ATASCOSA	7-14-69	7020	21.0	10,232	3,493	75,705
1	JOURDANTON (CARRIZO SAND)	ATASCOSA	5-27-53	1537	21.0	12	1,557	150,675
1	JOURDANTON (ESCONDIDO -B-)	ATASCOSA	12-13-69	4719	21.0			93,163
1	JOURDANTON (NIXON SAND)	ATASCOSA	5-24-53	906	19.0	24	3,808	340,848
1	JOURDANTON (QUEEN CITY)	ATASCOSA	9-19-51	797	22.0	36	8,831	1,374,638
1	JOURDANTON (RECKLAW)	ATASCOSA	1-13-56	1409	19.0	122	41,995	266,684
1	JOURDANTON (SPARTA SAND)	ATASCOSA	4-04-54	209	19.0	17	293	70,384
1	JOURDANTON (400)	ATASCOSA	1952	396	19.0			178
1	JOURDANTON, WEST (AUSTIN CHALK)	ATASCOSA	12-17-81	7212	35.0			5,142
1	JOURDANTON WEST (BUDA)	ATASCOSA	11-07-78	7388	25.3			2,350
1	JOURDANTON, WEST (ESCONDIDO)	ATASCOSA	1-22-80	4573	39.0	171,296	42,864	263,251
1	JUDGE MILLS (ANACACHO)	ZAVALA	12-06-81	2470	33.2	1,462	3,185	18,557
1	K M C (NAVARRO SAND)	ATASCOSA	1-14-54	4695	39.0			40,917
1	COMBINED WITH CROWN, EAST /NAVARRO/ FLD., JUNE 1, 1955.							
1	KALELLIS (SAN MIGUEL)	ZAVALA	3-11-72	3573	38.0	12	732	17,629
1	KALELLIS, W (SAN MIGUEL)	DIMMIT	5-03-72	3356	33.0			6,284
1	KASTNER (SERPENTINE)	BASTROP	3-03-84	2930	37.0	9	591	591
1	KATHLEEN ANN (REEF)	WILSON	6-18-84	5999	25.2	15	30,738	30,738
1	KAY-JAN (OLMOS 1)	DIMMIT	5-07-79	3810	41.3	12	350	4,856
1	KAY-JAN (OLMOS 3)	DIMMIT	3-25-75	3732	31.0			2,478
1	KAYE (NAVARRO)	WILSON	2-07-56	2548	36.0	2,832	64,732	3,535,831
1	KAYE (POTH)	WILSON	10-14-58	1919	21.0	36	6,562	452,930
1	KELLEY POOL (AUSTIN CHALK)	FRIO	11-23-76	7044	34.0			1,938
1	KENS (SERPENTINE)	GUADALUPE	3-11-57	2346	39.0	7,610	78,170	179,369
1	KIMBRO	TRAVIS	9-07-35	700	37.0	23	727	81,708
1	KINGSBURY (BUDA LIME)	GUADALUPE	9-30-54	2075	21.0	9	481	56,753
1	KINGSBURY, E. (AUSTIN CHALK)	GUADALUPE	12-17-82	2028	19.5	1,434	12,352	25,236

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRCDIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
1	KINGSBURY, S. (BUDA LIME)	GUADALUPE	2-04-56	2195	42.0	17	367	14,559
1	KITTSIE (OLMOS -E-)	DIMMIT	5-06-84	3215	42.0	33,052	21,908	21,908
1	KLOTZMAN (NAVARRO 6000)	WILSON	10-08-84	6030	29.0	454	391	391
1	KQVAR (NAVARRO)	BASTROP	7-20-80	4771	55.0	7	1,256	7,667
1	KYOTE	ATASCOSA	M 6-17-51	3549	40.0	4,449	54,600	1,355,181
1	LA MANTIA (SAN MIGUEL)	ZAVALA	3-10-80	3650	26.0	12,818	4,105	23,723
1	LA PARITA	ATASCOSA	6-05-50	1531	29.0	46	1,187	482,453
1	LA VERNIA	GUADALUPE	M 12-13-39	782	42.0	6,089	204,882	4,627,792
1	LA VERNIA (AUSTIN CHALK)	GUADALUPE	M 5-01-63	1723	17.0	18	1,221	82,916
1	LA VERNIA (AUSTIN CHALK CREVICE)	WILSON	7-18-53	2812	33.0			137,244
1	LA VERNIA (190 SAND)	GUADALUPE	M 6-20-60	189	19.0	24	593	15,220
1	LAKEWOOD (AUSTIN CHALK)	GONZALES	2-22-77	6864	26.6	7,739	7,054	56,713
1	LANE (AUSTIN CHALK)	CALDWELL	1949	1603	41.0			1,427
1	LARREMORE	CALDWELL	1928	1000	24.0	67	11,751	1,154,238
1	LAWLESS-BENSON (SAN MIGUEL)	MAVERICK	7-01-64	1049	35.0			2,957
	FLD. NAME CHG. BARBARAS PATCH (SAN MIG.)		10-1-74					
1	LEESVILLE (EAGLEFORD)	GONZALES	10-01-84	5320	28.0	4	223	223
1	LEESVILLE (POTH SAND)	GONZALES	6-03-57	2872	22.0	27	672	4,593
1	LEGRIM (ELAINE)	ZAVALA	11-10-80	3376	22.0	12	1,022	4,557
1	LEMING (NAVARRO SAND)	ATASCOSA	M 3-28-58	2872	25.0	5	1,519	2,575
1	LEMING (2934 SAND)	ATASCOSA	M 4-24-55	2934	33.0	5,587	75,930	222,692
1	LENTZ	BASTROP	7-14-41	2300	38.0	11	543	377,075
1	LEON CREEK (AUSTIN CHALK)	BEXAR	1-16-54	1100	18.0			0
1	LEONA (ELAINE)	ZAVALA	1-01-80	3224	20.8	76,758	31,946	167,140
1	LEONCITA (ANACACHO, NORTH)	MEDINA	4-28-81	997	31.0	12	282	1,885
1	LEONCITA (SAN MIGUEL)	MEDINA	4-28-81	1066	26.5	36	1,173	11,658
1	LEROY FINN (GEORGETOWN)	WILLIAMSON	1-11-83	2196	22.0			20
1	LETA (AUSTIN CHALK-A)	ZAVALA	6-28-75	6480	36.9			131,067
	TRANS TO PEARSALL (AUSTIN CHALK)		11-1-78					
1	LETA (AUSTIN CHALK-B)	ZAVALA	7-01-75	6670	36.0			5,567
1	LETA (OLMOS)	ZAVALA	11-07-83	4405	33.0	17,498	391	391
1	LETA (SAN MIGUEL)	ZAVALA	6-22-84	5074	35.0	12	713	713
1	LETA (SAN MIGUEL-A)	ZAVALA	9-23-75	5300	34.0	1,229	159	5,702
1	LETA, EAST (7010)	FRID	M 3-04-76	7069	40.0			117,177
	CONSOLIDATED INTO PEARSALL (AUSTIN CHALK)		10-1-76					
1	LIGHT	DIMMIT	1951	5809	42.0			347
1	LILLIE MARIE (SAN MIGUEL)	ZAVALA	9-29-80	3392	26.8	12	4,420	21,857
1	LINDSEY, S.E. (NAVARRO)	BASTROP	5-08-84	3925	39.0	8	387	387
1	LINNE (POTH -A- SAND)	WILSON	4-01-55	1362	22.0	72	45,105	2,451,040
1	LINNE (POTH -C- SAND)	WILSON	5-26-55	1686	22.0	12	395	46,900
1	LINNE, S. (POTH -A- SAND)	WILSON	7-07-66	1339	22.0	24	6,348	241,004
1	LITTIG	BASTROP	1918	350	20.0			270
1	LITTLE ALAMO	MCMULLEN	1947	2258	18.0	12	2,072	129,196
1	LITTLE ALAMO (6200)	MCMULLEN	12-11-74	6225	42.1	32,190	1,699	19,223
1	LITTLE JOHN (AUSTIN CHALK)	GONZALES	4-10-77	5466	26.6	1,493	2,257	85,228
1	LITTLE MAX (POTH SAND)	WILSON	7-01-78	2785	29.0	79	371	4,550
1	LITTLE NEW YORK	GONZALES	8-04-80	1954	21.0	16	4,631	9,478
1	LITTLE TOM (-C- SAND)	ZAVALA	12-01-57	2761	19.0			1,287
1	LITTLE TOM (-D-)	ZAVALA	8-29-65	2845	10.0			14,767
1	LITTLE TOM (SAN MIGUEL C.E.)	ZAVALA	11-01-71	2770	21.0	539	2,590	68,880
1	LOMA ALTA	MCMULLEN	4-29-35	2200	21.0	24	1,086	372,818
1	LOMA ALTA (WILCOX)	MCMULLEN	6-01-44	6865	37.0	1,603	12,928	1,146,295
1	LOMA ALTA (WILCOX F)	MCMULLEN	9-14-70	7354	36.7			54,970
1	LOMA ALTA (3500)	MCMULLEN	11-01-74	3556	27.5			4,453
1	LOMA ALTA (3650)	MCMULLEN	6-18-84	3681	36.8	12,909	8,151	8,151
1	LOMA ALTA (4070)	MCMULLEN	7-30-82	4066	38.0	5,892	2,552	9,070
1	LOMA ALTA, EAST (WILCOX)	MCMULLEN	8-09-56	7250	48.0			946
1	LOMA VISTA (AUSTIN CHALK)	ZAVALA	2-04-76	5929	32.8	608	591	49,247
1	LONE OAK (COCKSEY SAND)	BEXAR	1953	1416	36.0			156
1	LOS ANGELES (WILCOX -A- SD.)	LA SALLE	5-21-54	3755	42.0			68,610
1	LOS ANGELES (3800)	LA SALLE	1-15-83	3796	39.0	21	8,666	19,875
1	LOS ANGELES (4800)	LA SALLE	8-17-81	4795	41.0	11	2,469	13,554
1	LOS CUATROS (AUSTIN CHALK)	MAVERICK	1-02-80	1861	33.0	2	21	1,301
1	LOS CUATROS (JAMES LIME)	MAVERICK	7-13-78	6383	46.1			8,933
1	LOS OYA (AUSTIN CHALK)	BEXAR	1-26-57	1855	17.0			37,933
1	LOS OYA (OLMOS)	BEXAR	10-05-82	1266	32.0			0
1	LOUIE (ELAINE)	ZAVALA	9-02-78	4157	30.0			1,440
1	LOWE RANCH (5900)	MCMULLEN	3-28-82	5919	36.0			203
1	LUCAS CREEK (ESCONDIDO 4200)	ATASCOSA	7-24-81	4214	25.9	12	614	4,114
1	LUCAS CREEK (NAVARRO)	ATASCOSA	9-15-65	4047	27.0			1,422
1	LUCAS CREEK (NAVARRO, UP.)	ATASCOSA	3-05-66	3884	25.0			156
1	LULING (EDWARDS)	CALDWELL	10-06-58	2364	37.0			331,010
	SEPARATED FROM LULING-BRANYON 10-6-68							
1	LULING, WEST (AUSTIN-BUDA)	CALDWELL	4-21-77	2645	38.0	12	418	6,317
1	LULING-BRANYON	CALDWELL	M 8-08-22	1900	36.0	663,635	1,035,309	156,197,027
1	LULING-BRANYON (1700)	GUADALUPE	M 4-04-79	1885	29.8	35,259	2,352	11,172
1	LULING-BRANYON, W. (EDWARDS)	GUADALUPE	6-18-67	2233	20.5			2,229
1	LUND	TRAVIS	3-26-49	982	34.0	4	30	1,067
1	LYSSY (CARRIZO -D-)	WILSON	5-07-63	2128	22.0	12	696	38,610
1	LYSSY (2100 STRINGER)	WILSON	6-18-76	2113	21.4	12	4,630	54,501
1	LYTLE (ANACACHO, LOWER)	BEXAR	5-30-54	1200	20.0			3,490
1	LYTTON SPRINGS	CALDWELL	M 3-13-25	1250	38.0	339	55,762	10,994,716
1	M.E.G. (OLMOS 3900)	DIMMIT	4-11-82	3933	51.0	7	108	467
1	M.E.I. (WILCOX 4300)	GONZALES	3-12-82	4293	33.6	12	12,930	42,482
1	M.F. JAKE LAWLESS (EDWARDS LIME)	MAVERICK	9-18-72	3276	40.0	12	1,095	21,021
1	M.J.M. (WILCOX 3750)	WILSON	5-09-71	3763	23.0	107	632	37,109
1	MLJ (QUEEN CITY 1050)	FRID	2-02-84	1058	25.0	11	1,241	1,241
1	MAG (AUSTIN CHALK)	GONZALES	3-14-76	7484	28.2	51,837	146,788	1,610,918
1	MAG (BUDA)	GONZALES	11-20-76	7756	32.0	5,063	13,352	82,730
1	MANFORD	GUADALUPE	11-30-29	2613	37.0			434,825
1	MAPLE HUGHES (BURTON 1550)	GUADALUPE	2-15-67	1560	16.0	13	1,134	10,770
1	MARAK CHURCH (BUDA LIME)	MILAM	5-07-73	1604	39.6			476
1	MARCELINA CREEK (AUSTIN CHALK)	WILSON	10-09-80	8060	42.0	61,032	239,132	1,021,169
1	MARCELINA CREEK (BUDA)	WILSON	3-06-81	8432	38.8	36,595	99,221	370,189
1	MARSHA	BASTROP	8-24-49	1872	40.0	63	8,196	58,083
1	MASSIE WEST (PALUXY)	VAL VERDE	8-21-59	360	18.0	12	1,252	101,075
1	MATTHEWS	WILLIAMSON	9-20-33	1000	37.0			210,077
1	MCBRIDE (SERPENTINE)	CALDWELL	6-09-55	2093	42.0			14,868

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAB API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)
1	MCCLAIN (AUSTIN CHALK)	WILSON	4-16-76	7083	20.0			9,986
1	MCCLAIN (BUDA)	WILSON	3-22-77	7144	29.0			18,439
1	MCCLAIN, S. (BUDA)	WILSON	1-26-81	7880	30.4	401	2,302	5,602
1	MCCLAIN, S. (AUSTIN CHALK)	WILSON	4-28-81	7738	26.2			3,742
1	MCKAY (OLMOS 3050)	DIMMIT	8-23-83	3040	39.0			2,633
1	MCMLLEN (DALE LM.-SERPENTINE)	CALDWELL	1-07-80	1534	38.0	5	192	2,010
1	MCQUEENY, S. (AUSTIN CHALK)	GUADALUPE	2-23-82	1320	22.0	5	60	663
1	MERLE (JACKSON)	MCMLLEN	8-18-75	1680	32.0	10	545	10,446
1	METCO (6100)	GONZALES	8-02-73	6132	38.0	12	300	4,379
1	MIDWAY (2300)	MILAM	6-15-84	2398	23.0	4	997	997
1	MIDWAY (2300 OIL)	MILAM	10-22-84	2398	23.0	4	692	692
1	MILANO (AUSTIN CHALK)	MILAM	1-25-79	5260	39.0	24	7,127	45,921
1	MILANO (EAGLEFORD)	MILAM	10-10-77	5518	37.0			1,471
1	MILANO (GEORGETOWN)	MILAM	4-08-77	5880	29.8	43	2,486	129,650
1	MILANO (PECAN GAP)	MILAM	10-19-80	4250	32.8	28	31,862	133,963
1	MILANO, EAST (BUDA)	MILAM	8-01-78	5666	36.0	12	2,403	13,355
1	MILANO, SOUTH (AUSTIN CHALK)	MILAM	8-11-77	5083	35.0			15,790
1	MILBUR (GISSON)	MILAM	3-28-80	3598	45.0			6,352
1	MILBUR (NAVARRO)	MILAM	4-04-60	3475	36.0	12,970	19,012	607,762
1	MILBUR (POTH)	MILAM	6-23-78	2377	17.0			131
1	MILBUR (WILCOX 2760)	MILAM	1-13-67	2764	24.0	180	6,050	172,563
1	MILBUR, N. (WILCOX 2660)	MILAM	5-09-67	2658	21.6	3,902	19,978	727,676
1	MILBUR, SW (WILCOX 2900)	MILAM	8-26-68	2787	23.0	2,357	3,350	109,100
1	MILL CREEK	GUADALUPE	6-27-65	2194	33.0	1	81	38,024
1	MILLET, WEST (AUSTIN CHALK)	LA SALLE	2-20-76	7330	34.0			2,025
1	MINERVA-ROCKDALE	MILAM	2-17-21	650	38.0	41,084	167,222	6,072,024
1	MINUTEMEN (GEORGETOWN)	ZAVALA	8-06-82	4564	22.0			3,648
1	MISSION	BEXAR	1940	900	27.0			623
1	MOLLIE (AUSTIN CHALK)	WILSON	2-03-84	5197	36.8	3,764	1,080	1,080
1	MONKSFIELD (350 SAND)	BEXAR	5-16-56	350	34.0	115	64,944	152,341
1	MONTHALTA (BUDA LIME)	GONZALES	6-15-54	5648	32.0			190
1	MOSSER (AUSTIN CHALK)	WILSON	5-01-79	7606	25.5	1,410	523	27,953
1	MOSSER (BUDA)	WILSON	1-10-77	7846	28.0			3,114
1	MT. EDEN (CARRIZO-WILCOX)	GONZALES	1-06-69	2196	24.0	12	333	20,391
1	MT. EDEN (CARRIZO-WILCOX, LO.)	GONZALES	7-01-69	2194	29.0			20,205
1	MOUNTAIN HOME (ELLENBURGER 3730)	KERR	1-21-82	3730	31.0	12	10,041	34,798
1	MOURSUND (NAVARRO)	ATASCOSA	4-16-56	4920	39.0			884
1	MUIL	ATASCOSA	5-28-46	9010	43.0			142,826
1	MUIL (CARRIZO SAND)	ATASCOSA	12-09-51	2673	42.0	12	420	62,162
1	MUIL (QUEEN CITY SAND)	ATASCOSA	4-21-51	2212	21.0	12	360	118,588
1	MULA PASTURE (WILCOX, LOWER)	MCMLLEN	9-06-52	5264	42.0			3,167
1	MULA PASTURE, E. (WILCOX)	MCMLLEN	12-15-81	5504	43.5	85,234	18,544	115,344
1	MULA PASTURE, N. (5100)	LA SALLE	7-13-82	5149	43.0	76,060	29,067	53,225
1	MULA PASTURE, W (WILCOX 5200)	LA SALLE	2-19-75	5196	40.0			32,001
1	MUNSON	MCMLLEN	8-29-38	1213	21.0			299,574
1	NAN (AUSTIN CHALK)	DIMMIT	9-18-79	6185	43.0			2,266
1	NEEDMORE (OLMOS)	DIMMIT	1-21-79	4214	39.5	12	5,167	13,458
1	NETA (BRACERD)	ZAVALA	5-30-79	3273	18.9			1,185
1	NETA (OLMOS)	ZAVALA	11-05-79	2677	20.5			96
1	NEW SWEDEN	TRAVIS	7-05-55	486	34.0	54	752	83,046
1	NICKEL (AUSTIN CHALK)	GONZALES	M 10-31-79	10276	36.7	155	2,009	34,196
1	NIXON	GONZALES	9-15-50	5839	24.0	18,933	85,830	622,565
1	NIXON (BUDA)	WILSON	M 12-26-76	6131	28.0	730	1,142	3,358
1	NIXON (POTH SAND)	WILSON	4-07-56	4790	31.0			23,932
1	NIXON, EAST (6100)	GONZALES	6-10-76	6115	27.0	44	3,248	84,942
1	NIXON, SE (AUSTIN CHALK)	GONZALES	1-01-80	6833	28.4	1,187	31,232	193,053
1	NOACK	WILLIAMSON	1933	900	39.0			623,013
1	NORCRIST (ELAINE)	ZAVALA	9-01-79	4059	30.0			2,230
1	OLEARY (AUSTIN CHALK)	CALDWELL	2-24-55	1932	37.0			10,546
1	OLEARY (AUSTIN CHALK) & WOLF CREEK FLDs. COMBINED WITH SPILLER FLD. 3-1-56.	MCMLLEN	1-16-56	6522	42.0			372
1	ORILEA (AUSTIN CHALK)	FRIO	1-19-77	7985	29.5			11,308
1	OTEE (NAVARRO)	CALDWELL	6-06-80	990	48.0	9	84	1,625
1	PAIGE (AUSTIN)	BASTROP	10-05-60	6167	33.0			4,803
1	PAIGE (BUDA)	BASTROP	8-20-59	6968	24.0			26,871
1	PAIGE, NE. (AUSTIN CHALK)	BASTROP	11-31-81	6372	46.3			289
1	PALMER (CARRIZO)	WILSON	3-01-56	447	23.0			5,887
1	PALMER (POTH SAND)	WILSON	11-10-53	2810	25.0	12	734	37,633
1	PALMER (POTH-3)	WILSON	11-08-76	2871	26.0	845	13,872	198,163
1	PALMER (WILCOX)	WILSON	5-09-78	2688	27.0	14	488	15,677
1	PALMER (WILCOX -E-)	WILSON	12-17-54	2210	25.0			124
1	PALMERAS (OLMOS)	DIMMIT	M 4-03-72	3849	30.1	10	1,748	41,664
1	PALMERAS (OLMOS 6-SAND)	ZAVALA	5-07-83	3934	35.0			0
1	PANDORA, NW (AUSTIN CHALK)	WILSON	8-10-82	5054	27.6	5,126	18,847	70,869
1	PARNER (PALUXY)	VAL VERDE	3-01-69	473	20.0			106
1	PATRICK	MCMLLEN	5-04-64	4785	42.0			2,517
1	PATTESON (CARRIZO)	GONZALES	9-10-57	1391	32.0	166	1,605	64,135
1	PATTON, N. (BUDA)	WILSON	5-09-82	8143	24.0	4,768	6,460	29,746
1	PATTY HUTT (WILCOX)	ATASCOSA	4-01-76	5340	37.0	52	19,720	205,532
1	PAWELEK (AUSTIN CHALK)	WILSON	2-17-76	7238	30.0	152	11,909	113,676
1	PEACH CREEK (AUSTIN CHALK)	GONZALES	1-07-80	7869	31.2	1,151,965	1,214,559	6,488,844
1	PEACH CREEK (BUDA)	GONZALES	4-17-80	8231	31.7	122,815	85,058	615,209
1	PEARSALL (AUSTIN CHALK)	FRIO	M 12-28-36	5200	34.0	1,886,975	2,274,511	48,643,042
1	PEARSALL (BUDA LIME)	FRIO	10-08-61	5930	39.0	26,723	4,119	32,867
1	PEARSALL (BUDA, S.)	FRIO	8-19-67	5993	36.0	7	151	96,439
1	PEARSALL (NAVARRO SAND)	FRIO	M 1-26-24	3900	26.0	14,243	82,510	8,211,846
1	PEARSALL (OLMOS -A-)	FRIO	11-20-62	4124	26.0	1,254	21,448	2,406,970
1	PEARSALL, EAST (OLMOS)	FRIO	4-17-83	5153	36.0			895
1	PEARSALL, SOUTH (AUSTIN CHALK)	FRIO	M 3-10-76	7012	31.0			107,841
1	PECAN GAP (5050)	MILAM	4-07-81	5185	30.0	385	17,099	18,366
1	PEELER (WILCOX 4160)	ATASCOSA	5-29-58	4161	43.0			32,715
1	PEELER, N. (WILCOX 4500)	ATASCOSA	4-18-79	4501	44.4	2,701	5,423	68,207
1	PEG (AUSTIN CHALK)	BASTROP	12-16-57	1510	37.0			16,060
1	PEG (BUDA LIME)	BASTROP	7-04-57	1892	39.0			17,066
1	PEG, N. (AUSTIN CHALK)	BASTROP	1-30-63	1550	38.0	16	83	61,504

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)	
1	PEMBERTON (NAVARRO)	MILAM	4-20-75	2660	30.9		55	5,308	
1	PENA CREEK (OLMOS 2400)	DIMMIT	6-30-72	2417	31.3			2,653	
1	PENA CREEK (SAN MIGUEL 2ND)	DIMMIT	8-13-75	2971	40.0			9,660	
1	PENA CREEK (SAN MIGUEL 3RD)	DIMMIT	9-26-71	3400	31.9	234,863	225,204	7,418,060	
1	PENA CREEK (SHALLOW)	DIMMIT	5-28-82	1755	36.0		4	401	
1	PENDENCIA (GEORGETOWN)	DIMMIT	10-25-77	5895	37.9			2,644	
1	PERSISTENCE (AUSTIN CHALK)	GONZALES	1-07-77	6626	33.0	1,721	2,729	85,000	
1	PERSISTENCE (BUDA)	GONZALES	2-03-76	6610	32.6			138	
1	PETRO-ROCK (SAN MIGUEL)	DIMMIT	5-20-79	2877	42.3			574	
1	PHILTOP	BEXAR	1938	1114	23.0			8,171	
1	PICOSA CREEK (AUSTIN CHALK)	WILSON	9-24-81	5696	27.7			2,412	
1	PIERSON (SERPENTINE 1500)	BASTROP	9-08-55	1503	41.0	15	258	18,599	
1	PILGRIM (AUSTIN CHALK)	GONZALES	9-13-76	8027	30.0	56,870	147,946	1,136,722	
1	PILGRIM (BARTOSH SAND)	GONZALES	5-17-55	3340	24.0	12	171	39,271	
1	PILGRIM (BUDA)	GONZALES	6-23-78	8285	35.0			0	
1	PILGRIM (EAGLEFORD)	GONZALES	6-17-77	8322	34.0	2,460	8,766	90,222	
1	PILGRIM (NAVARRO)	GONZALES	2-06-81	6337	37.1	2,744	1,848	10,196	
1	PILONCILLO RANCH (OLMOS)	DIMMIT	9-27-75	5142	45.4			0	
1	PILOSA (SAN MIGUEL)	ZAVALA	5-18-77	2705	35.0	1,588	74	1,240	
1	PILOSA, EAST (2ND SAN MIGUEL)	ZAVALA	11-01-77	2574	22.5	3,320	20,360	79,982	
1	PILOSA, NORTH (2ND SAN MIGUEL)	ZAVALA	7-25-79	2702	27.5	12	980	9,091	
1	PLEASANTON (AUSTIN CHALK)	ATASCOSA	5-08-82	6981	38.0	12	745	4,187	
1	PLEASANTON (CARRIZO SAND)	ATASCOSA	5-10-54	2152	22.0	228	3,766	667,042	
1	PLEASANTON (EDWARDS LIME)	ATASCOSA	1-04-51	8157	30.0	3	399	283,059	
1	PLEASANTON (RECKLAW)	ATASCOSA	9-04-52	2180	19.0			30,997	
1	PLEASANTON, E. (EDWARDS)	ATASCOSA	3-21-83	7464	35.0	79,123	118,655	1,52,882	
1	PLEASANTON, E. (ESCONDIDO)	ATASCOSA	6-22-68	4667	41.9	3,774	54,556	1,029,690	
1	PLEASANTON, E. (ESCON FLT B9000)	ATASCOSA	8-02-84	5066	40.0	225	1,832	1,832	
1	PLEASANTON, E. (ESCONDIDO, S.)	ATASCOSA	6-23-70	4934	39.5			5,442	
1	PLEASANTON, E. (GEORGETOWN)	ATASCOSA	10-04-82	7377	36.8	4,303	3,603	9,026	
1	PLEASANTON, NW (ESCONDIDO)	ATASCOSA	8-03-80	3852	32.4			55	
1	PLEASANTON, N. (AUSTIN CHALK)	ATASCOSA	2-20-84	5584	22.7	25	15,468	15,468	
1	PLEASANTON, N. (GEORGETOWN)	ATASCOSA	7-12-83	5800	26.9	127	90	13,066	
1	PLEASANTON, S. (ANACACHO)	ATASCOSA	2-04-57	7440	27.0			14,324	
1	PLEASANTON, S. (CARRIZO SAND)	ATASCOSA	7-22-52	1887	18.0	210	31,583	2,731,747	
1	PLEASANTON, S. (EDWARDS)	ATASCOSA	6-15-57	8120	42.0			0	
1	PLEASANTON, S. (NAVARRO)	ATASCOSA	2-01-55	5223	28.0	10	698	54,292	
1	PLEASANTON, S. (QUEEN CITY)	ATASCOSA	12-01-56	1616	19.0	12	1,051	250,375	
1	PLEASANTON, S. (SPARTA)	ATASCOSA	1-23-53	492	19.0	12	257	38,104	
1	PLUM CREEK (AUSTIN CHALK)	CALDWELL	10-29-82	1737	37.4	24	1,560	5,740	
1	POTEET	ATASCOSA	12-15-48	3750	41.0	11	1,370	109,874	
1	POTH, EAST (AUSTIN CHALK)	WILSON	10-07-74	7280	30.0	17,923	36,776	284,349	
1	POTH, EAST (BUDA)	WILSON	12-18-73	7542	37.5	1,104	3,598	193,457	
1	POTH, NORTH (AUSTIN CHALK)	WILSON	2-24-58	6157	34.0	491	875	99,132	
1	POTH, NORTH (BUDA LIME)	WILSON	11-08-57	6332	42.0			30,720	
1	POTH, NW. (BUDA)	WILSON	12-02-76	6268	34.0	22	6,795	139,377	
1	PRUITT	ATASCOSA	M 4-03-51	4900	38.0	156	9,595	3,431,396	
1	PRUITT, S. (ESCONDIDO)	ATASCOSA	M 3-06-83	3880	39.8	8,649	21,419	46,843	
1	PRUITT, S. (OLMOS)	ATASCOSA	M 10-01-55	5021	38.0	199	997	79,753	
	TRANS. TO PRUITT, SOUTHEAST /OLMOS/, EFF. 7-1-56.								
1	PRUITT, S. (ESCONDIDO 4200)	ATASCOSA	7-05-83	4260	32.5	1,424	1,700	3,863	
1	PRUITT, S.E. (ESCONDIDO)	ATASCOSA	2-22-84	3848	37.0	55	2,027	2,027	
1	PRUITT, SE. (OLMOS)	ATASCOSA	M 7-12-55	5021	38.0	161	24,028	3,181,102	
1	PRUSKE (BUDA)	WILSON	1-24-80	7553	41.0	931	5,835	261,279	
1	PRYDR, EAST (SAN MIGUEL)	ZAVALA	1-03-82	2305	20.0			200	
1	PRYDR RANCH, WEST (ELAINE)	ZAVALA	6-01-77	2506	15.0	60	3,080	30,753	
1	QUINNSACHE	LA SALLE	1947	3750	33.0			390	
1	R. P. HOLLAND (BUDA LIME)	WILSON	6-15-62	5090	36.0			33,646	
1	RAINBOW (NAVARRO -A- SAND)	MILAM	5-06-83	2468	31.2	26,574	1,239	2,646	
1	RAINBOW BEND	LA SALLE	1947	5253	45.0			4,904	
1	RAINBOW BEND, SW. (CARRIZO)	LA SALLE	4-07-68	3245	25.0	11	1,096	78,082	
1	RANDOLPH (BRACERO)	ZAVALA	9-07-75	3654	30.7			29,928	
1	RANDOLPH (ELAINE)	ZAVALA	9-13-75	3767	31.4	7,007	11,501	178,163	
1	RANDOLPH, SOUTH (FAULT BLOCK A)	ZAVALA	3-21-83	3833	25.9	93	1,117	3,183	
1	REASOR (COOKSEY SAND)	BEXAR	M 12-14-56	1816	42.0	24	1,625	140,875	
1	REDING (POTH -B-)	WILSON	12-01-64	2372	26.0	12	3,940	87,165	
1	REDING (POTH SAND)	WILSON	3-05-64	2462	26.0	12	405	15,035	
1	REDROCK	BASTROP	1939	3390	37.0			453	
1	REDROCK, W. (AUSTIN CHALK)	BASTROP	7-30-66	2426	42.0			14,132	
1	RENATE (ELAINE)	ZAVALA	11-20-82	3233	19.0	55,112	1,593	2,937	
1	RENSHAW (CARRIZO)	ATASCOSA	12-13-59	3213	22.0	16	1,516	326,407	
1	RHEINLANDER (AUSTIN CHALK)	CALDWELL	11-08-82	1615	34.0	33	87,432	113,598	
1	RHODE RANCH, SOUTH (2990)	MCNULLEN	7-31-82	2992	22.0	547	6,819	17,307	
1	RIDDLE	BASTROP	6-12-38	1770	39.0	27	4,270	216,257	
1	RINEHART (AUSTIN CHALK)	BEXAR	1-24-56	1163	20.0	1,864	2,263	651,145	
1	ROBERT CAGE (AUSTIN CHALK)	MAVERICK	5-08-76	4640	40.0	47	173	9,431	
1	ROCKY CREEK	DIMMIT	8-21-50	2114	29.0			10,224	
1	ROCKY CREEK (GEORGETOWN)	DIMMIT	8-24-80	5620	34.0			0	
1	ROCKY CREEK (OLMOS 3-D)	DIMMIT	8-14-56	2224	39.0			97,145	
1	ROCKY CREEK (OLMOS 3-E)	DIMMIT	8-04-56	2212	39.0	1	48	28,874	
1	ROCKY CREEK, E (SAN MIGUEL 1)	DIMMIT	3-09-72	2670	38.0			2,225	
1	ROCKY CREEK, E (SAN MIGUEL 3)	DIMMIT	12-11-79	3180	49.0			28	
1	ROCKY CREEK, EAST (2-B SAND)	DIMMIT	3-27-57	2170	25.0			14,256	
1	ROCKY CREEK, EAST (3-B SAND)	DIMMIT	2-28-58	2201	28.0			22,608	
1	ROCKY CREEK, EAST (4-B SAND)	DIMMIT	10-04-56	2393	39.0			48,144	
1	ROCKY CREEK, EAST (4-C SAND)	DIMMIT	11-16-56	2426	37.0			6,158	
1	ROCKY CREEK, W. (OLMOS 2250)	DIMMIT	6-20-55	2260	34.0			6,591	
1	RODRIGUEZ (SHALLOW)	LA SALLE	4-11-54	412	26.0	48	16,176	1,757,369	
1	RODRIGUEZ NORTH (SHALLOW)	LA SALLE	1-01-82	380	28.0	12	204	826	
1	RONNIE (QUEEN CITY SAND)	FRIO	9-10-51	890	16.0	12	936	39,645	
1	RONNIE, SW. (AUSTIN CHALK)	LA SALLE	11-19-67	8230	29.9			676	
1	ROSANKY (BUDA)	GONZALES	11-23-81	8151	30.0			299	
1	ROSSER (SERPENTINE)	BASTROP	9-02-83	3404	35.4	3,153	6,571	10,292	
1	SPL (OLMOS 4-B SAND)	MAVERICK	8-14-56	1288	38.0			6,987	
1	SACATOSA (AUSTIN 2780)	MAVERICK	3-18-65	2880	31.0			4,873	
1	SACATOSA (EAGLE FORD)	MAVERICK	4-22-55	3127	29.0			34,615	
1	SACATOSA (LIME 1890)	MAVERICK	8-31-59	1880	26.0	826	719	91,957	
1	SACATOSA (NAVARRO)	MAVERICK	7-28-59	251	29.0			1,412	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLS)	
1	SACATOSA (OLMOS)	MAVERICK	8-01-77	1278	20.0			1,742	
1	SACATOSA (SAN MIGUEL #1 SAND)	MAVERICK	M 12-08-56	1248	40.0	736,251	1,361,920	24,380,329	
	JACKPOT /SAN MIGUEL/ TRANS. INTO THIS FLD.,		EFF. 5-1-60.						
1	SACATOSA (SAN MIGUEL #5 SD.)	MAVERICK	11-15-59	1890	37.0			8,335	
1	SALT FLAT	CALDWELL	M 5-28-28	2400	39.0	902,903	724,426	75,766,908	
1	SALT FLAT, NORTH	CALDWELL	1939	2150	21.0			31,186	
1	SALT FLAT, WEST	CALDWELL	3-01-81	2836	40.0	234,990	195,152	895,100	
1	SALT FLAT, WEST (EAGLE FORD)	CALDWELL	3-04-56	2080	36.0			9,332	
1	SAN JOSE	MCMULLEN	1-10-47	1179	21.0			33,894	
1	SAN MIGUEL CREEK	MCMULLEN	11-06-48	5406	35.0	3,018	3,294	252,425	
1	SAN MIGUEL CREEK (C-5)	MCMULLEN	12-10-54	5629	24.0			79,640	
1	SAN MIGUEL CREEK (C-25 SAND)	MCMULLEN	9-05-59	6132	38.0			40,297	
1	SAN MIGUEL CREEK (C-25 SEG G)	MCMULLEN	7-29-80	6064	39.4	12	1,509	12,857	
1	SAN MIGUEL CREEK (SEG A, W-5)	MCMULLEN	9-07-62	5954	43.0			58,176	
1	SAN MIGUEL CREEK (SEG C, W-4)	MCMULLEN	8-29-60	5680	35.0	1	16	14,518	
1	SAN MIGUEL CREEK (SEG D, C-15)	MCMULLEN	10-16-60	5561	33.0			275,471	
1	SAN MIGUEL CREEK (SEG D, C-25)	MCMULLEN	7-19-60	6040	39.0			180,062	
	DIV. FROM SAN MIGUEL CREEK /C-25 SAND/, 10-1-60.								
1	SAN MIGUEL CREEK (SEG D, W-2)	MCMULLEN	11-21-60	5134	33.0			194,043	
1	SAN MIGUEL CREEK (SEG D, W-2A)	MCMULLEN	10-10-60	5108	35.0			51,237	
1	SAN MIGUEL CREEK (SEG D, W-2B)	MCMULLEN	10-10-60	5145	35.0			49,406	
1	SAN MIGUEL CREEK (SEG D, W-2C)	MCMULLEN	8-09-71	5078	34.3			36,395	
1	SAN MIGUEL CREEK (SEG D, W-5)	MCMULLEN	10-31-60	5725	37.0			35,568	
1	SAN MIGUEL CREEK (SEG. D, 5050)	MCMULLEN	6-28-77	5059	35.9			713	
1	SAN MIGUEL CREEK (C-25 SEG. E)	MCMULLEN	8-01-80	6000	38.5	221	865	6,214	
1	SAN MIGUEL CREEK (SEG E, W-3B)	MCMULLEN	10-30-61	5464	29.0			34,660	
1	SAN MIGUEL CREEK (SEG E, W-4)	MCMULLEN	9-11-64	5655	33.0			147,983	
1	SAN MIGUEL CREEK (SEG E, W-5)	MCMULLEN	10-09-61	5917	39.0			53,568	
1	SAN MIGUEL CREEK (SEG F, C-5)	MCMULLEN	1-08-63	5415	33.0			35,724	
1	SAN MIGUEL CREEK (SEG J, W-2)	MCMULLEN	5-19-67	5134	35.2			27,743	
1	SAN MIGUEL CREEK (SEG K, W-2)	MCMULLEN	7-25-64	5117	33.0			49,021	
1	SAN MIGUEL CREEK (WILCOX C-15)	MCMULLEN	7-28-54	5742	29.0	192	1,400	441,168	
1	SAN MIGUEL CREEK (WILCOX SD. #5)	MCMULLEN	8-01-56	5784	36.0			22,636	
1	SAN MIGUEL CREEK, E. (6050)	MCMULLEN	10-13-71	6073	37.0	12	678	13,893	
1	SAN MIGUEL CREEK, NE (WILCOX)	MCMULLEN	12-12-67	6274	41.0			2,794	
1	SAND HOLLOW (3700 SD.)	FRIO	3-13-53	3726	42.0			2,381	
1	SAND-OAK (POTH 8)	WILSON	8-16-65	2164	20.0			2,314	
1	SANDIES CREEK (POTH A)	GONZALES	1-20-69	2519	23.0			1,694	
1	SANER RANCH (SAN MIGUEL)	MAVERICK	M 11-03-65	1460	10.0	19	38,638	417,195	
1	SASPAMCO	WILSON	M 10-13-49	2846	24.0	38	1,403	1,221,240	
1	SATURN (NAVARRO)	GONZALES	7-08-83	5902	29.0	949	17,214	20,464	
1	SAVERSVILLE (AUSTIN CHALK)	BASTROP	7-03-81	2504	27.1			2,146	
1	SAVERSVILLE (BUDA)	BASTROP	1-23-52	3038	17.0			4,068	
1	SCHUBERT (AUSTIN CHALK)	HAYS	3-23-55	743	25.0			0	
1	SCOTTY (BARTOSH SAND)	WILSON	5-27-54	1610	27.0	844	12,109	1,217,222	
1	SEGUIN	GUADALUPE	1948	1192	12.0	6	23	1,244	
1	SHAW	ATASCOSA	M 1-15-54	1504	35.0	2,025	384,507	1,056,257	
1	SIESTA LAKE (BARTOSH)	WILSON	4-15-80	1624	19.0			459	
1	SLEEPY CREEK (NAVARRO)	FRIO	10-05-54	2403	42.0			54,888	
	TRANS. INTO BEAR CREEK, 1-1-63								
1	SMILEY (AUSTIN CHALK)	GONZALES	M 6-28-78	7235	27.0	711	2,123	48,917	
1	SMILEY (BUDA)	GONZALES	M 8-19-81	6907	35.0	18,033	31,586	212,185	
1	SMILEY, SE (AUSTIN CHALK)	GONZALES	M 8-31-79	8515	37.2	6,677	34,839	309,302	
1	SMITHVILLE (AUSTIN CHALK)	BASTROP	M 9-27-77	6580	37.7	13,568	22,192	358,507	
1	SMITHVILLE (BUDA)	BASTROP	6-07-77	6832	35.0			4,888	
1	SMITHVILLE (OLMOS)	FAYETTE	7-03-80	4950	40.0			1,702	
1	SOLOIERS LAKE (OLMOS 6-A)	OHMITT	10-19-59	3540	36.0			9,626	
1	SOMERSET	ATASCOSA	M 1911	1001	32.0	2,331	416,618	16,626,589	
1	SOMERSET (ANACACHO)	BEXAR	M 3-06-58	1378	26.0	24	1,431	34,386	
1	SOPHIA (WILCOX WALES)	MCMULLEN	8-26-82	5661	34.0	98,007	103,658	240,356	
1	SOPHIA (WILCOX WALES LOWER)	MCMULLEN	7-03-84	5662	44.0	19,240	22,763	22,763	
1	SOUTHJN	BEXAR	5-11-22	900	34.0	161	38,903	1,662,451	
1	SPEARS (REKLAW)	WILSON	10-01-56	585	17.0	12	13	8,879	
1	SPILLER	CALDWELL	M 1938	2290	38.0	309,347	232,470	8,623,107	
	OLEARY (AUSTIN CHALK) & WOLF CREEK FLDs. COMBINED WITH SPILLER FLD. 3-1-56.								
1	SPILLMAN (OLMOS 1300)	MAVERICK	1-03-81	1304	39.0	237	49	463	
1	SPINACH (BRACERO)	ZAVALA	1-22-77	3755	34.0	4,322	951	17,950	
1	SPINACH (ELAINE)	ZAVALA	8-26-75	3954	30.7	201,319	126,258	1,197,386	
	#1-83,666 ENITY FOR DENSITY 467' TO UNIT BOUNDARY-SU								
	SHMITTED TO RULE 37 DEPT								
1	SPINACH (OLMOS)	ZAVALA	1-16-75	3270	29.3	109,368	2,076	47,403	
1	STACY (AUSTIN CHALK)	FRIO	4-06-76	5791	36.0			38,655	
	TRANSFERED TO PEARSALL (AUSTIN CHALK) 12-1-76								
1	STACY (OLMOS -A-)	FRIO	3-17-55	4280	36.0	584	15,632	906,812	
1	STAPLES	GUADALUPE	M 11-10-53	750	39.0	59	1,758	45,381	
1	STOCKDALE (AUSTIN CHALK)	WILSON	3-01-58	4883	31.0	6	1,061	295,915	
1	STOCKDALE (BUDA)	WILSON	1-18-76	3163	25.7			1,606	
1	STOCKDALE (CARRIZO)	WILSON	2-26-71	452	18.0	74	1,596	10,930	
1	STOCKDALE (POTH A)	WILSON	5-15-77	2746	30.0	2,243	471	5,688	
1	STOCKDALE, EAST (BUDA)	WILSON	7-31-62	5098	31.0			32,454	
1	STOCKDALE, EAST (CHALK, LOWER)	WILSON	2-20-62	5013	34.0			200,913	
1	STOCKDALE, EAST (CHALK, UPPER)	WILSON	12-10-62	4770	34.0			93,390	
1	STOCKDALE, EAST (GEORGETOWN)	WILSON	7-13-62	5169	32.0			1,674	
1	STOCKDALE, N. (CHALK, UPPER)	WILSON	5-22-63	4856	36.0			43,300	
1	STOCKDALE, S. (AUSTIN CHALK)	WILSON	3-21-81	6360	40.0	3,057	5,758	126,876	
1	STOCKDALE, W. (CHALK, UPPER)	WILSON	5-11-67	4771	34.0	41	1,136	53,342	
1	STOREY (WASHBURN, LOWER)	LA SALLE	10-01-70	5400	45.0			8,710	
1	STOREY (WASHBURN, UPPER)	LA SALLE	9-02-69	4953	38.5	2,927	1,211	60,108	
1	STOREY (4400)	LA SALLE	9-01-69	4405	36.0			4,716	
1	STOREY (5150)	LA SALLE	5-05-70	5180	41.4	10,514	2,914	17,337	
1	STOREY (5250)	LA SALLE	5-08-71	5256	43.5	6,996	10,659	518,351	
1	STOREY (5250 S)	LA SALLE	6-03-72	5256	42.0			9,404	
1	STOREY (5500)	LA SALLE	10-16-76	5494	38.0			13,179	
1	STOREY (5600)	LA SALLE	7-11-71	5388	44.2	240	695	130,316	
1	STOREY, E. (5350 FRIO)	LA SALLE	4-12-83	5349	48.4	17,679	2,926	5,250	
1	STOREY, WEST (5430)	LA SALLE	10-06-78	5436	45.9			18,196	
1	STRAUS (OLMOS MIDDLE 3320)	OHMITT	1-07-60	3320	40.0			167	
1	STRICKHAUSEN (OLMOS TRI-BAR)	LA SALLE	4-09-84	8335	55.0	46,736	7,265	7,265	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLS)	
1	STULTING	GONZALES	10-22-51	2036	22.0		17,983	632,164	
1	STULTING, N. (WILCOX 2500)	GONZALES	11-06-74	2523	24.0			633	
1	STUMBERG (OLMOS N-2)	DIMMIT	12-13-81	4270	47.0	9,560	3,228	14,650	
1	STUMBERG (OLMOS 4150)	DIMMIT	9-22-79	4195	49.9	62,313	12,037	302,826	
1	STUMBERG (OLMOS 4360)	DIMMIT	8-14-81	4370	42.0			5,204	
1	STUMBERG (OLMOS)	DIMMIT	4-20-75	4782	42.0			1,589	
1	STUMBERG RANCH (OLMOS 4600, STR)	DIMMIT	7-25-73	4579	44.1			1,569	
1	SUN T S H (OLMOS)	LA SALLE	4-30-83	7734	54.7	292,620	19,532	27,330	
1	SUTIL (ANACACHO)	WILSON	2-17-83	6371	30.0	120	7,741	15,988	
1	SUTIL (AUSTIN)	WILSON	2-26-76	6050	19.0	16,183	69,367	642,719	
1	SUTIL (BUDA)	WILSON	10-22-75	6297	29.0	3,201	87,329	991,097	
1	SUTIL (REEF)	M WILSON	7-26-79	6126	30.0	9,147	65,469	358,950	
1	SUTTON (BUDA)	ATASCOSA	11-03-81	4992	34.0			141	
1	SUTTON (NAVARRO SAND)	ATASCOSA	10-23-58	3687	48.0	12	5,100	10,184	
1	T-BO (REKLAW)	WILSON	6-20-58	619	24.0			350	
1	T-E-A (MIRANDO, UPPER)	MCMULLEN	6-11-55	2006	23.0	12	1,233	152,691	
1	TRC (OLMOS -B-)	DIMMIT	11-28-83	2764	37.5	18,840	1,661	2,851	
1	TRC (OLMOS -E-)	DIMMIT	11-01-83	3040	37.5			0	
1	TAYLOR-IMA	M MEDINA	2-02-36	350	16.0	9,535	198,292	4,025,800	
1	TEMNEY CREEK	CALDWELL	8-09-40	2330	36.0	63,739	67,820	2,018,495	
1	THIRTEEN (AUSTIN)	DIMMIT	6-11-59	5804	37.0	7,724	50,113	215,467	
1	THIRTEEN, EAST (3470 OLMOS)	DIMMIT	10-27-59	3476	48.0			1,513,866	
1	THIRTEEN, E. (3900)	DIMMIT	7-28-64	3517	35.0	101	284	13,838	
1	THIRTEEN, EAST (3600 OLMOS)	DIMMIT	6-09-63	3972	38.0			4,062	
1	THIRTEEN, EAST (3650 OLMOS)	DIMMIT	5-27-60	3650	38.0	1	142	8,330	
1	THIRTEEN, SOUTH (OLMOS, BASAL)	DIMMIT	8-11-80	3796	47.7	4,497	67	2,071	
1	THIRTEEN, W. (OLMOS 3450)	DIMMIT	9-20-65	3458	41.0	12	434	19,721	
1	THOMPSON BEND (EAGLEFORD)	MAVERICK	10-01-80	2880	21.0	1	146	354	
1	THOREEN	ZAVALA	1-14-84	3794	17.0	90	303	674	
1	THORNROCK (BUDA)	MILAM	7-31-81	2854	32.0			278	
1	THRALL	WILLIAMSON	2-22-15	1000	37.0	64	4,848	2,392,179	
1	TILDEN, SOUTH (OLMOS)	MCMULLEN	11-18-82	9932	42.0	642	637	2,428	
1	TILDEN, S. (WILCOX 5770 SD.)	MCMULLEN	11-10-59	5772	41.0			5,627	
1	TILDEN, S. (YEGUA)	MCMULLEN	12-03-74	682	17.0			1,303	
1	TILDEN, SOUTH (6500)	MCMULLEN	12-24-61	6450	43.0			3,457	
1	TILDEN, SOUTHEAST (6500)	MCMULLEN	9-12-54	651	21.0			564	
1	TOALSON (OLMOS -A-)	FRIO	1-27-63	4222	26.0	135	3,388	104,918	
1	TOM-RAY (OLMOS 1)	DIMMIT	3-06-69	3482	34.0	12	1,370	59,889	
1	TORCH (ATLAS)	ZAVALA	5-18-58	3165	35.0			92,358	
	CONSOLIDATED INTO TORCH /KING/ 9-1-69								
1	TORCH (ATLAS SEG. C)	ZAVALA	12-23-61	3217	32.0			137,055	
1	TRANS. FROM TORCH, SEG -B- (KING) 5-1-60, CONS. INTO TORCH (KING) EFF. 9-1-69.	ZAVALA	5-05-58	3006	34.0	2,019	33,540	1,715,615	
1	TORCH (KING)	ZAVALA	10-01-58	3039	35.0			124,578	
	CONS. INTO TORCH /KING/ 9-1-69								
1	TORCH (KING SEG. B)	ZAVALA	5-01-60	3027	35.0			499,771	
	TRANS. FROM TORCH, SEG -B- KING 5-1-60, CONS. INTO TORCH (KING) EFF. 9-1-69.								
1	TORCH (SERPENTINE)	ZAVALA	3-01-78	3548	38.0	5	116	813	
1	TORCH, EAST (TAYLOR LIME)	ZAVALA	5-30-84	3654	17.0	210	714	714	
1	TORTUGAS (OLMOS 3960)	ZAVALA	2-25-62	3966	29.0			11,692	
1	TORTUGAS (OLMOS 4030)	ZAVALA	5-17-62	4032	29.0			4,233	
1	TOUCHSTONE (OLMOS -A-)	FRIO	7-28-57	3600	37.0			213,756	
1	TOUCHSTONE, EAST (OLMOS -A-)	FRIO	10-14-57	3643	37.0			137,183	
1	TREBHAL (SERPENTINE)	BASTROP	5-26-84	2732	41.0			1,022	
1	TRI BAR, NORTH (OLMOS)	LA SALLE	9-22-83	8096	52.2	411,701	45,608	50,920	
1	TUCKER TREND (PECAN GAP)	BASTROP	12-31-84	5882	37.6			0	
1	TURNER	EDWARDS	5-01-39	600	20.0	36	1,817	17,866	
1	TWIN RIVERS (AUSTIN CHALK)	GONZALES	1-11-83	6575	32.0	26,936	24,975	70,821	
1	TWO FINGERS (WILCOX)	LA SALLE	3-28-56	5392	48.0	940	188	58,701	
1	TWO FINGERS, S. (WILCOX 5550)	LA SALLE	7-15-60	5549	49.0			94,551	
1	TYLER RANCH	MCMULLEN	3-09-82	5556	42.5	2,434	4,061	16,662	
1	UNITED	GUADALUPE	1944	2808	39.0			17,364	
1	V. DESHAZD (ANACACHO)	ZAVALA	8-12-84	3134	23.0	2,115	1,181	1,181	
1	VELMA (BUDA LIME)	ATASCOSA	9-16-55	7362	30.0			8,538	
1	VELMA (ESCONDIDO)	ATASCOSA	6-21-55	4635	38.0	11,858	31,775	536,420	
1	VERDI (5600)	ATASCOSA	12-09-53	5665	17.0			7,784	
1	VERNA (ANACACHO)	ATASCOSA	9-20-61	2062	32.0	12	1,210	24,112	
1	VESPER (OLMOS)	LA SALLE	5-05-56	5008	38.0			16,658	
1	VESPER (OLMOS B)	LA SALLE	8-07-68	5054	42.0			32,335	
1	VISTO (AUSTIN)	WILSON	5-21-77	6802	24.0			1,424	
1	VISTO (BUDA)	WILSON	1-22-77	6928	27.0			8,703	
1	VON ARMY	BEXAR	M 6-24-31	700	36.0	8,530	668,830	3,206,008	
1	VYVLECKA (CARRIZO)	ATASCOSA	5-22-80	1520	22.0	12	4,107	20,162	
1	W. B. M. (PDTH -A-)	WILSON	7-21-61	1315	18.0			308	
1	W. P. HOLLOWAY (AUSTIN CHALK)	ATASCOSA	M 9-04-70	6130	31.0	129	5,910	124,080	
1	W. P. HOLLOWAY (BUDA)	ATASCOSA	7-19-69	6486	30.0	162	4,478	705,782	
1	W. P. HOLLOWAY (NAVARRO)	ATASCOSA	7-16-76	4238	31.0	3,268	7,731	31,622	
1	W. P. JENNY (SAN MIGUEL)	MEDINA	12-12-79	1162	80.0	12	360	4,984	
1	WAELEDER, SOUTH, (AUSTIN CHALK)	GONZALES	6-26-77	8211	44.8	2,762	1,350	31,926	
1	WALDEN (GEORGETOWN)	MAVERICK	7-17-78	2450	27.0			1,729	
1	WALNUT CREEK	CALDWELL	6-16-38	1335	37.0	1	94	28,831	
1	WALNUT CREEK (DALE LIME)	CALDWELL	10-01-48	1120	37.0	12	238	4,770	
1	WALT (PALUXY)	EDWARDS	M 6-22-61	284	17.0	4	200	32,277	
1	WALTON (NAVARRO)	ATASCOSA	1955	4290	41.0			139,091	
	COMBINED WITH CROWN, EAST /NAVARRO/ FLD., EFF. JUNE 1, 1956.								
1	WARDLAW	EDWARDS	10-03-47	300	18.0	120	7,738	54,269	
1	WARCKE (CARRIZO)	WILSON	2-18-80	458	19.0			542	
1	WASHBURN, EAST (4500)	LA SALLE	5-04-81	4660	44.6	2,542	1,428	11,694	
1	WASHBURN, EAST (4900)	LA SALLE	6-06-61	4862	40.0	1,507	1,816	156,302	
1	WASHBURN, EAST (5100)	LA SALLE	4-08-63	5171	47.0	1,654	1,766	174,867	
1	WASHBURN, EAST (5100 UPPER)	LA SALLE	2-07-76	5165	40.0			65,369	
1	WASHBURN, NORTH (WILCOX -M- SD.)	LA SALLE	3-21-58	4718	47.0	13	996	783,310	
1	WASHBURN, WEST (WILCOX LO.)	LA SALLE	2-09-70	5382	37.0	2,152	9,388	303,437	
1	WASHBURN, WEST (WILCOX T)	LA SALLE	5-11-58	5283	46.0			40,871	
1	WASHBURN, WEST (WILCOX V)	LA SALLE	11-23-59	5564	58.0			1,657	
1	WASHBURN, WEST (WILCOX 5200, E.)	LA SALLE	5-19-71	5217	43.0	7,006	5,225	94,142	
1	WASHBURN, WEST (5270)	LA SALLE	11-15-76	5280	40.0	789	1,855	183,500	
1	WASHBURN, WEST (5330)	LA SALLE	11-17-75	5359	49.0			2,112	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL5)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)
1	WASHBURN RANCH DIV. INTO VARIOUS SANDS, 6-1-60.	LA SALLE	8-22-40	5300	42.0			2,902,899
1	WASHBURN RANCH (WILCOX 5200)	LA SALLE	12-07-82	5208	49.0	12	11,337	24,598
1	WASHBURN RANCH (WILCOX 5350)	LA SALLE	1-22-83	5369	49.0	12	2,337	6,003
1	WASHBURN RANCH (4600)	LA SALLE	5-05-84	4616	48.0	4,439	3,083	3,083
1	WASHBURN RANCH (4600, N.)	LA SALLE	8-01-71	4619	43.8			5,315
1	WASHBURN RANCH (4800)	LA SALLE	6-17-70	4807	38.0			52,775
1	WASHBURN RANCH (5100 SD.) DIV. FROM WASHBURN RANCH, 6-1-60.	LA SALLE	6-01-60	5150	40.0	6,597	3,483	180,515
1	WASHBURN RANCH (5400 SD. N.)	LA SALLE	11-01-70	5418	41.2	200	35	74,180
1	WASHBURN RANCH (5450)	LA SALLE	1-29-71	5480	43.2	27,481	27,045	625,202
1	WASHBURN RANCH (5500 SD.) DIV. FROM WASHBURN RANCH, 6-1-60.	LA SALLE	6-01-60	5500	42.0	2,562	1,639	435,810
1	WASHBURN RANCH (5500 SD. W)	LA SALLE	12-05-80	5603	48.0	2,230	1,677	13,688
1	WASHBURN RANCH, W. (WILCOX 5100, W.)	LA SALLE	8-24-68	5084	41.0	8	1,950	225,824
1	WASHBURN RANCH, W. (WILCOX 5330W)	LA SALLE	7-18-83	5338	41.0			557
1	WASHBURN RANCH, W. (WILCOX 5350, W.) TRANS. TO WASHBURN RANCH, W. (WILCOX 5100, W.) 4-1-79	LA SALLE	2-23-69	5346	47.0			55,021
1	WASHBURN RANCH, WEST (4600)	LA SALLE	11-08-81	4604	44.6	4,125	8,246	21,144
1	WASHBURN RANCH, WEST (4800)	LA SALLE	4-27-62	4831	44.0	8,889	270	19,214
1	WASHBURN RANCH, WEST (5100 SD.) DIV. FROM WASHBURN RANCH, 6-1-60.	LA SALLE	6-01-60	5100	42.0			4,568
1	WASHBURN RANCH, WEST (5100, S.)	LA SALLE	11-05-69	5128	38.6			1,495
1	WASHBURN RANCH, WEST (5450)	LA SALLE	9-03-82	5328	46.5			5,318
1	WATKINS RANCH (SAN MIGUEL)	ZAVALA	11-13-74	361	29.0			678
1	WEAVER & OLSON (POTH)	WILSON	7-20-59	1460	28.0		19,569	824,332
1	WEIGANG	ATASCOSA	7-04-46	3921	25.0	46,759	98,365	10,757,339
1	WEIGANG (REKLAW)	ATASCOSA	9-16-67	3747	29.0	940	2,694	113,189
1	WEIGANG (REKLAW SEG A)	ATASCOSA	9-17-67	3764	26.0	2,406	1,327	41,039
1	WEIGANG, WEST (CARRIZO)	ATASCOSA	9-12-52	3810	24.0			11,981
1	WEINERT (AUSTIN CHALK)	WILSON	3-28-76	6849	24.9	399	2,029	39,591
1	WEINERT (BUDA)	WILSON	12-19-77	7004	24.8			2,052
1	WEINERT (NAVARRO)	WILSON	10-20-80	5424	23.3	10	520	1,201
1	WHEELER (OLMOS)	MCMULLEN	6-06-76	9920	37.7	6,092	20,635	58,323
1	WHEELER-MAG (HOCKLEY 800)	MCMULLEN	9-03-72	864	25.0			431
1	WHEELER-MAG (1200)	MCMULLEN	11-06-65	1193	15.0	371	14,665	389,791
1	WHERRY & GREEN (CARRIZO)	ATASCOSA	8-11-52	1690	19.0	17	371	230,270
1	WHERRY & GREEN (REKLAW)	ATASCOSA	3-26-52	1710	20.0	22	1,119	402,537
1	WHITE KITCHEN (CARRIZO)	LA SALLE	10-27-54	3305	38.0			13,642
1	WHITCOTTON (AUSTIN CHALK)	DIMMIT	10-11-76	6182	40.0			5,600
1	WHITSETT (WILCOX 5900)	ATASCOSA	9-28-57	5902	40.0			1,007
1	WILLA (BUDA)	MILAM	2-01-82	5653	36.2			24,882
1	WILLIAM HARRY (COCKRILL SD. 3RD)	GONZALES	12-14-54	2118	23.0			2,393
1	WILLIAM NEWMAN (BARTOSH)	GONZALES	1-29-57	3169	21.0			1,331
1	WINDMILL CREEK (ESCONDIDO)	ZAVALA	12-12-83	716	16.9			2,607
1	WINKENVERDER (BUDA)	GONZALES	1-22-82	7735	32.5	12	2,240	6,438
1	WINN-DULCE (BRACERO-OIL)	ZAVALA	1-17-83	3074	19.1	371,560	86,823	170,166
1	WINN-DULCE (DEL MONTE-OIL)	ZAVALA	1-25-83	2921	15.2	89,993	48,478	67,132
1	WINN-DULCE (ELAINE)	ZAVALA	3-09-82	2790	14.6	332,637	72,088	140,619
1	WINN-DULCE (OLMOS-OIL)	ZAVALA	6-29-83	2767	27.7	16	522	1,208
1	WINN-DULCE (WILCOX)	ZAVALA	1-23-83	1150	26.1			77
1	WINSTON (AUSTIN CHALK)	GONZALES	8-24-77	7376	20.0	972	7,988	188,398
1	WINTER GARDEN	DIMMIT	6-01-49	2555	41.0			101,923
1	WINTER GARDEN (OLMOS)	DIMMIT	8-01-77	2821	41.0	12,840	3,127	37,916
1	WINTER GARDEN (2 SAND) TRANS FROM WINTER GARDEN 10-01-55	DIMMIT	10-01-55	2561	41.0			286,037
						CONS. INTO WINTER GARDEN		
1	WINTER GARDEN (3 SAND OLMO5) /OLMO5/ 08/01/77	DIMMIT	12-10-54	2536	44.0			56,395
1	WINTER GARDEN (3-A SAND & 3-D SANDS. DIVIDED INTO 3-A & 3-D SANDS.	DIMMIT	10-01-55	2566	41.0			318,854
1	WINTER GARDEN (3-A SAND) CONS. FROM WINTER GARDEN & WINTER GARDEN (OLMO5 3 SD) /OLMO5/ 08/01/77	DIMMIT	10-01-57	2626	44.0			38,059
1	WINTER GARDEN (3-D SAND) TRANS. FROM WINTER GARDEN /OLMO5 3 D SD/ /OLMO5/ 8-1-77	DIMMIT	5-04-56	2670	40.0			30,420
1	WINTER GARDEN (3-D SAND, SOUTH) CONS INTO WINTER GARDEN (OLMO5) 8-1-77	DIMMIT	6-05-55	1955	40.0			0
1	WINTER GARDEN (4 SAND OLMO5) DIVIDED INTO WINTER GARDEN (4-B) & (4-C) SAND FLDS. EFF. 10-1-55.	DIMMIT	5-06-56	2689	43.0			5,620
1	WINTER GARDEN (4-A SAND) CONS. INTO WINTER GARDEN (OLMO5) 8-1-77	DIMMIT	10-01-55	2636	44.0			156,119
1	WINTER GARDEN (4-B SAND) TRANS FROM WINTER GARDEN & WINTER GARDEN/OLMO5 4 SD/ 10-1-55	DIMMIT	6-19-56	2719	43.0			90,163
1	WINTER GARDEN (4-B SAND, SOUTH) TRANS. FROM WINTER GARDEN & WINTER GARDEN /OLMO5 4 SD/ 10-1-55	DIMMIT	10-01-55	2739	44.0			126,960
1	WINTER GARDEN (4-C SAND) TRANS. FROM WINTER GARDEN & WINTER GARDEN (OLMO5 4 SD.) 10-1-55	DIMMIT	6-28-56	2736	43.0			10,847
1	WINTER GARDEN (4-C SAND, SOUTH) CONS INTO WINTER GARDEN (OLMO5) 8-1-77	DIMMIT	8-24-56	2799	40.0			62,580
1	WINTER GARDEN (4-D-1, SOUTH) CONS. INTO WINTER GARDEN (OLMO5) 8-1-77	DIMMIT	8-12-75	2778	40.0			1,381
1	WINTER GARDEN (5-A)	DIMMIT	10-14-57	2821	34.0			9,275
1	WINTER GARDEN (6 SAND) CONS. INTO WINTER GARDEN (OLMO5) 8-1-77	DIMMIT	3-20-76	2896	38.0	12	1,644	6,024
1	WINTER GARDEN, E. (OLMO5)	DIMMIT	4-27-59	3156	41.0	24	1,468	25,743
1	WINTER GARDEN, E. (SAN MIGUEL) TRANS. FROM WINTER GARDEN (4-C SAND) EFF. 5-18-59.	DIMMIT	4-01-58	2686	38.0			3,919
1	WINTER GARDEN, E. (3-A SD FB 2)	DIMMIT	7-20-57	2809	39.0			131,649
1	WINTER GARDEN, E. (3-D SAND)	DIMMIT	9-19-57	2759	40.0			8,736
1	WINTER GARDEN, E. (4-A SD FB 2)	DIMMIT	2-12-60	2901	39.0			35,468
1	WINTER GARDEN, E. (4-F SD FB 2)	DIMMIT	8-02-75	2922	40.3	26	858	24,686
1	WINTER GARDEN, E. (4-G SAND)	DIMMIT	5-17-59	2924	32.0			13,427
1	WINTER GARDEN, E. (2800)	DIMMIT	12-03-64	2806	32.0			2,782
1	WINTER GARDEN, NORTH (2700)	DIMMIT	11-10-75	2700	33.0	11	1,031	3,156

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
1	WINTER GARDEN, S. (FB-1, 6-C SD)	DIMMIT	5-19-58	2006	39.0			869
1	WINTER GARDEN, S. (FB-2, 6-C SD)	DIMMIT	5-19-58	3060	39.0			300
1	WINTER GARDEN, SE. (OLMOS 4-C)	DIMMIT	9-17-71	2849	36.0			3,090
1	WINTER GARDEN SE. (OLMOS 2900)	DIMMIT	11-02-75	2996	35.6	24	1,022	15,180
1	WIPFF (AUSTIN CHALK)	MAVERICK	10-16-78	1555	29.0	10	341	2,507
1	WIPFF (GEORGETOWN)	MAVERICK	10-14-65	5565	37.0	9	222	3,856
1	WIPFF (GEORGETOWN 2000)	MAVERICK	11-08-69	2005	36.8	12	4,238	371,676
1	WIPFF (GEORGETOWN 2020)	MAVERICK	8-06-71	2025	41.0			8,209
1	WIPFF (GEORGETOWN 2090)	MAVERICK	2-03-70	2097	36.8	12	6,868	71,075
1	WIPFF (GEORGETOWN 2090-A)	MAVERICK	2-05-74	2092	37.0			15,568
1	WIPFF (GEORGETOWN 2100)	MAVERICK	4-11-66	2115	37.0	12	1,587	266,396
1	WIPFF (GEORGETOWN 2150)	MAVERICK	12-09-67	2048	35.0	12	793	327,115
1	WIPFF (GEORGETOWN 2190)	MAVERICK	10-26-70	2200	35.8	12	4,480	232,826
1	WIPFF (GEORGETOWN 2200)	MAVERICK	1-19-69	2214	41.0			4,582
1	WIPFF (GEORGETOWN 2300)	MAVERICK	7-07-69	2263	35.6	47	6,554	487,894
1	WIPFF (GEORGETOWN 2400)	MAVERICK	3-29-75	2434	36.0	12	2,619	170,954
1	WOLF CREEK	GUADALUPE	4-17-49	2766	36.0			35,497
	WOLF CREEK & OLEARY (AUSTIN CHALK) FLDS. COMBINED WITH SPILLER FLDS. 3-1-56.							
1	WOODDARD LAKE (AUSTIN CHALK)	ZAVALA	11-22-76	6460	34.0			1,234
1	WOODFORD (BUDA LIME)	BELL	M 1952	1087	23.0	24	40	1,119
1	WORTH EVANS (GLEN ROSE)	EDWARDS	6-18-84	295	20.0	3	13	13
1	YANCY	MEDINA	1938	818	18.0			510
1	YDAST	BASTROP	11-04-28	1500	27.0	12	5,746	1,165,914
1	ZEPEDA (AUSTIN CHALK)	ATASCOSA	7-17-83	7846	45.0	3	298	1,797
1	ZION HILL (AUSTIN CHALK)	GUADALUPE	11-12-79	2742	22.0	12	1,495	8,088
1	ZOBOROSKI	GUADALUPE	7-19-31	2200	35.0			387,460
	COMBINED INTO DARST CREEK /BUDA/, EFF. 1-1-63.							
1	ZOLA (OLMOS 3800)	DIMMIT	11-18-77	3864	37.0	12	136	49,206
1	ZUNWALT (ARNIM SAND)	GONZALES	3-01-53	2060	22.0	38	4,932	51,666
	DISTRICT TOTALS		1125			25,019,098	25,275,767	920,059,799

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	
2	A-B-R (COOK MOUNTAIN)	GOLIAD	3-07-68	5267	45.0			464
2	A-B-R (LULING)	GOLIAD	5-20-83	8421	63.5			2,419
2	A-B-R (WILCOX 2ND, MASSIVE)	GOLIAD	10-29-67	8810	31.5	10,109	1,565	77,466
2	A-B-R (WILCOX 3RD, MASSIVE)	GOLIAD	2-20-68	9103	31.0	59,290	1,137	6,060
2	A-B-R (4890 YEGUA)	GOLIAD	5-03-83	4864	40.2	93,862	1,483	3,029
2	A-B-R (4950 YEGUA)	GOLIAD	11-14-82	4953	40.2	16,247	654	11,827
2	A-B-R, EAST (2ND REKLAW)	GOLIAD	6-14-69	8527	44.5	1,061	2,272	6,947
2	ADELA (6970)	LAVACA	11-12-73	6975	33.2			2,161
2	AGNES BARBER (CHAMBERLIN 1ST)	REFUGIO	11-28-84	5485	38.8	2	503	503
2	AGNES BARBER (FRIO 5500)	REFUGIO	6-23-70	5489	43.1			13,576
2	AL MITA RANCH (5050)	LIVE OAK	1-25-77	5053	45.0			10,556
2	ALBERT, WEST (5300)	LIVE OAK	9-23-72	5320	42.0			6,964
2	ALBERT, WEST (5800)	LIVE OAK	2-15-72	5832	41.5			27,607
2	ALBRECHT (PETTUS 4500)	GOLIAD	12-20-58	4479	44.0			1,609
2	ALBRECHT (YEGUA)	GOLIAD	6-09-52	4642	17.0			212,137
CARRIED IN 1952 AS ALBRECHT PETTUS FIELD.								
2	ALBRECHT, S. (YEGUA 4500)	GOLIAD	11-06-81	4500	45.0	12	463	3,678
2	ALBRECHT, WEST	LIVE OAK	1945	7387	34.0			18,936
2	ALDRETE (5850)	REFUGIO	12-11-82	6347	49.2	26,680	2,921	13,028
2	ALDRICH (BOLLING)	JACKSON	3-13-57	8632	56.0			1,588
2	ALKEK (FRIO SD)	GOLIAD	4-28-54	3427	24.0			9,000
2	ALKEK, EAST (FRIO)	GOLIAD	12-27-55	3657	27.0			20,111
2	ALKEK, NORTH (FRIO)	GOLIAD	1-22-56	3350	25.0	3	990	211,968
2	ALKEK, NORTH (L.L.)	GOLIAD	3-14-84	3325	25.4	1,949	2,370	2,370
2	ALKEK, NORTH (3450 SAND)	GOLIAD	4-06-56	3450	23.0			10,211
2	ALKEK, WEST (FRIO 3320)	GOLIAD	11-16-84	3327	23.7	2	2,812	2,812
2	ALMA BELL (4100)	LIVE OAK	3-14-60	4100	39.0			240
2	ALOE (CATAHOUOLA)	VICTORIA	3-17-54	2645	23.0	1,054	13,982	44,727
2	ANADOR (WILCOX, A-1)	DE WITT	8-27-58	7990	42.0			90,137
2	ANAQUA	VICTORIA	7-16-48	5527	34.0	12	4,089	753,043
2	ANAQUA (5140)	VICTORIA	2-23-82	5148	34.0			499
2	ANAQUA (5600 FRIO)	VICTORIA	5-28-84	5598	34.4	4	472	472
2	ANAQUA, NORTH (5600)	VICTORIA	7-25-68	5601	34.0	36	15,399	236,684
2	ANAQUA, NORTH (5800)	VICTORIA	10-01-68	5806	32.9			1,526
2	ANGEL CITY (PETTIT)	GOLIAD	7-24-53	4468	40.0			177
2	ANGELINA WOOD (3780)	BEE	2-12-60	3780	22.0			2,939
2	ANNA BARRE (YEGUA 4900)	DE WITT	10-21-74	4904	45.6	4,180	4,228	85,181
2	ANNA RJSE (PETTUS)	LIVE OAK	12-22-55	4852	41.0			876
2	APPLING (BROUGHTON -A-)	JACKSON	M 8-17-56	7809	37.0			67,995
2	APPLING (BROUGHTON -B-)	JACKSON	M 4-25-59	7881	40.0			44,648
2	APPLING (KOPNICKY -A-, UPPER)	JACKSON	M 3-26-56	8508	39.0			20,027
2	APPLING (KOPNICKY -D-)	JACKSON	M 12-05-56	8562	37.0			282,097
2	APPLING (SEG A KOPNICKY MIDDLE)	JACKSON	M 11-07-60	8498	41.0			2,904
2	APPLING (SEG B BROUGHTON)	JACKSON	M 9-11-66	7789	40.0			38,655
2	APPLING (SEG B KOPNICKY MIDDLE)	JACKSON	M 4-27-55	8521	41.0			201,174
FORMERLY CARRIED AS APPLING /KOPNICKY -B- /.								
2	APPLING (SEG C KOPNICKY MIDDLE)	JACKSON	M 6-07-55	8506	37.0	2,751	19,880	2,840,172
FORMERLY CARRIED AS APPLING /KOPNICKY -C- /.								
2	APPLING (SEG C WHITE)	JACKSON	M 6-04-65	7778	37.0			8,874
2	APPLING (SEG C 7600 UP)	JACKSON	M 7-17-76	7710	38.0			8,644
2	APPLING (SEG 2 WHITE)	JACKSON	M 12-14-64	7710	41.0			40,776
2	APPLING (SEG 2 7600 LOWER)	JACKSON	M 5-04-60	7680	40.0			20,273
DIV. FROM APPLING /7600 -B- SD. /, 5-4-60.								
2	APPLING (SEG 3 FRANKSON)	JACKSON	M 6-09-64	8131	42.0			121,546
2	APPLING (SEG 3 WHITE SAND)	JACKSON	M 7-30-59	7686	40.0	3	134	478,938
2	APPLING (SEG 4 FRANKSON)	JACKSON	M 12-27-66	8095	41.6			110,689
2	APPLING (SEG 5 BROUGHTON)	CALHOUN	M 12-21-57	7774	40.0			53,926
COMBINED INTO APPLING /SEG. -A-, MIDDLE KOPNICKY/ 9-1-65								
2	APPLING (SEG 5 WEED UPPER)	CALHOUN	M 9-22-60	8160	41.0	4,400	6,468	11,193
COMBINED INTO APPLING /SEG. -A-, MIDDLE KOPNICKY/ 9-1-65								
2	APPLING (SEG 5 WHITE SAND)	CALHOUN	M 7-20-58	7663	41.0			93,469
2	APPLING (SEG.12 FRANKSON)	JACKSON	M 5-11-64	8145	42.0			128,477
2	APPLING (SEG. 12 WHITE)	JACKSON	M 11-01-77	7704	38.6			19,727
2	APPLING (WHITE SAND)	JACKSON	M 4-10-58	7684	39.0			94,969
2	APPLING (7600 -B- SAND)	JACKSON	M 10-17-55	7848	40.0			197,154
2	APPLING, NORTH (MELBOURNE)	JACKSON	M 5-28-58	8528	42.0	15,586	5,080	173,739
2	APPLING, N. (MELBOURNE LOWER)	JACKSON	M 8-22-59	8682	42.0			147,865
2	APPLING, N. (MELBOURNE SEG B)	JACKSON	M 7-29-58	8550	50.0			65,684
2	APPLING, NORTH (SELLS SAND)	CALHOUN	M 10-27-58	7680	43.0			432,751
2	APPLING, N. (7600)	JACKSON	M 4-19-78	7758	43.0			35,570
2	APPLING, N. (8000)	JACKSON	M 11-24-80	8000	42.0	11	917	22,147
2	ARGENTA (3000)	LIVE OAK	M 2-21-78	3095	23.0	12	955	13,337
2	ARNECKEVILLE (WILCOX B)	DE WITT	M 3-22-51	7683	36.0			99,705
2	ARNECKEVILLE (YEGUA 4870, E)	DE WITT	M 4-07-73	4888	42.3	58,460	13,813	190,264
2	ARNECKEVILLE (YEGUA 4910)	DE WITT	M 1-02-78	4920	47.3			141,980
2	ARNECKEVILLE, S. (Y-1)	DE WITT	M 5-25-76	4832	45.6	178	383	10,849
2	ARNECKEVILLE, S. (Y-1,OIL)	DE WITT	M 10-27-81	4876	43.0	38,715	877	3,603
2	ASHFORD, YEGUA	LAVACA	M 1-25-82	5248	47.0	179,433	125,212	361,863
2	AUSTWELL (MELBOURNE)	REFUGIO	M 1-19-81	7858	44.8	7,528	3,830	21,690
2	BABB (SAND NO. 5)	JACKSON	M 1-16-56	5681	42.0			6,676
2	BALFOUR (COCKFIELD 4800)	DE WITT	M 4-29-65	4828	46.0			16,454
2	BALFOUR (YEGUA 4900)	DE WITT	M 4-02-64	4807	46.0			27,547
2	BARGE CANAL (FRIO 5490)	CALHOUN	M 12-10-82	5504	28.3	9,566	15,986	35,939
2	BARGE CANAL (FRIO 5940)	CALHOUN	M 12-03-82	5956	28.6	8,204	12,365	40,002
2	BARGE CANAL (FRIO 5960)	CALHOUN	M 1-29-80	5966	30.3	2,511	2,891	90,050
2	BARRY (YEGUA -K-)	DE WITT	M 3-30-60	4984	46.0			49,506
2	BARVO (PETTUS SAND)	GOLIAD	M 6-01-53	4141	48.0			295,620
2	BARVO (PETTUS SEG. -B-)	GOLIAD	M 3-05-55	4109	47.0	17	297	1,553,706
2	BARVO (YEGUA SAND)	GOLIAD	M 9-15-53	4323	47.0	739	2,150	112,512
2	BARVO, E. (4250 PETTUS)	GOLIAD	M 8-14-66	4251	49.0			5,667
2	BARVO, E. (4455 YEGUA)	GOLIAD	M 6-09-66	4461	48.0			813
2	BATTLE	VICTORIA	M 9-19-50	4756	28.0	2,060	5,574	289,831
2	BATTLE (FLT.BLK.,N.,GUTMAN SD.)	VICTORIA	M 4-04-53	4847	27.0			94,551
2	BAUMAKER (FRIO)	BEE	M 2-02-52	3920	23.0	9,138	1,381	193,467
2	BAY PASTURE (5600)	JACKSON	M 4-14-82	5606	30.0	9,945	13,653	96,625
2	BEELINE (TYNAN SAND)	BEE	M 12-05-67	3672	34.5			3,239
2	BEEVILLE, NORTH (HOCKLEY)	BEE	M 4-12-57	3760	40.0	16,042	4,080	82,813
2	BEEVILLE, NORTH (WILCOX-LULING)	BEE	M 7-09-58	9221	46.0			101

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BRLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BRLS)		
2	BEEVILLE, NW. (HOCKLEY)	BEE	3-11-71	3934	42.0		24	1,771	73,152
2	BEEVILLE, SW. (HOCKLEY)	BEE	8-14-75	3844	35.0				3,895
2	BEEVILLE, SW. (PETTUS 4525)	BEE	6-26-84	4530	33.0		818.	1,295	1,295
2	9EEVILLE S. (VICKSBURG)	BEE	10-27-80	3796	22.0				673
2	BEN SHELTON	VICTORIA	12-14-49	7420	44.0				1,234,983
2	BEN SHELTON (5546 SAND)	VICTORIA	3-20-52	5546	32.0				82,252
2	BEN SHELTON (5750)	VICTORIA	10-09-79	5752	31.7				1,085
2	BEN SHELTON (6120)	VICTORIA	3-30-76	6122	38.0				13,491
2	BEN SHELTON (6600)	VICTORIA	8-03-72	6630	38.0				38,809
2	BEN SHELTON (7150)	VICTORIA	2-13-74	7163	41.6				1,724
2	BEN SHELTON (7400)	VICTORIA	8-01-82	7405	48.0		20,267	4,409	9,059
2	BEN SHELTON, EAST (5575)	VICTORIA	9-20-77	5579	34.5				1,774
2	BEN SHELTON, EAST (7500)	VICTORIA	3-28-76	7496	37.0				30,377
2	BENNVIEW, E. (6380)	JACKSON	2-13-69	6391	38.0				4,304
2	BENNVIEW, E. (6400 FRID)	JACKSON	3-13-68	6404	38.0	1,320		2,799	30,831
2	BENNVIEW, E. (6440 FRID)	JACKSON	1-06-68	6449	40.0				100,964
2	BENNVIEW, E. (6440 W.)	JACKSON	4-15-68	6458	37.0				21,372
2	BENNVIEW, E. (6450 FRID)	JACKSON	11-17-67	6450	41.0	1,830		2,234	56,624
2	BENNVIEW, E. (6480 W.)	JACKSON	7-08-68	6489	38.0				723
2	BENNVIEW, E. (6550 FRID)	JACKSON	6-15-67	6564	41.0	1,320		2,966	247,840
2	BENNVIEW, E. (6550 W.)	JACKSON	4-05-68	6508	36.0				4,969
2	BENNVIEW, E. (6560)	JACKSON	2-13-69	6570	38.0				145
2	BENNVIEW, E. (6660)	JACKSON	4-05-68	6664	35.0				2,779
2	BENNVIEW, E. (6680)	JACKSON	3-26-68	6681	36.0				39,165
2	BENNVIEW, E. (6950 FRID)	JACKSON	11-11-67	6951	42.0				92,640
2	BENNVIEW, E. (7120)	JACKSON	1-18-69	7124	38.0				2,052
2	BENNVIEW, WEST (6400)	JACKSON	10-31-83	6472	42.0		2	28	1,099
2	BERCLAIR (VICKSBURG)	GOLIAD	M 3-06-50	3184	27.0		60	140,264	11,696,447
2	BERCLAIR (VICKSBURG, SOUTHEAST)	GOLIAD	12-06-76	3180	20.0				7,832
2	BERCLAIR (2200 FRID)	GOLIAD	M 4-14-51	2223	21.0	14,344		15,593	3,002,935
2	BERCLAIR (2200 FRID, SW)	GOLIAD	4-06-81	2204	27.0		24	1,193	25,951
2	BERCLAIR (2700 FRID)	GOLIAD	5-29-54	2702	21.0	3,773		2,470	141,073
2	BERCLAIR (3000 FRID)	GOLIAD	M 8-16-65	3036	28.0		12	1,397	32,877
2	BERCLAIR, N. (FRID 2080)	GOLIAD	10-18-69	2090	24.5	1,935		6,278	250,847
2	BERCLAIR, W. (FRID 2000)	GOLIAD	9-21-81	2018	24.0				544
2	BERGER (FRID, UP.)	JACKSON	2-14-53	5635	28.0				11,907
2	BERKOW (KOHLER)	BEE	2-12-70	4920	24.9	42,676		152,376	3,273,732
2	BERKOW (KOHLER, 2ND)	BEE	3-30-70	4943	25.0				707,723
2	BIG BILL (AUSTIN CHALK)	KARNES	2-05-62	10600	41.0				1,045
2	BIG JOHN (EDWARDS)	KARNES	11-01-60	10930	38.0				192,770
	COMBINED WITH PANNA MARIA /EDWARDS/ FIELD, 3-1-63.								
2	BIG JOHN (EDWARDS SEG 1)	KARNES	4-26-61	10890	39.0				8,674
2	BIG JOHN N. (EDWARDS)	KARNES	6-01-77	11015	43.0		12	2,539	21,568
2	BILLIE (LULING WILCOX)	GOLIAD	2-02-79	7626	35.0				6,411
2	BLANCO CREEK (6000)	REFUGIO	10-03-75	6047	42.0				2,503
2	BLANCO CREEK (6600, WEST)	REFUGIO	2-26-75	6566	41.6				67,128
2	BLANCO CREEK (6620)	REFUGIO	2-25-75	6615	39.7				39,309
2	BLANCO CREEK (6700)	REFUGIO	1-24-75	6681	41.8				6,862
2	BLANCO CREEK, S. (5500)	REFUGIO	3-01-76	5516	45.0				10,331
2	BLANCO CREEK, S. (5700)	REFUGIO	10-04-75	5693	45.0				93
2	BLANCO CREEK, S. (5900)	REFUGIO	8-23-75	5916	45.0				84
2	BLANCONIA	BEE	9-26-43	4959	25.0	5,060		2,907	1,280,034
2	BLANCONIA (MIDDLE)	BEE	1-01-52	5000	29.0				61,407
2	BLANCONIA (5000)	BEE	3-14-80	5002	27.0				15,303
2	BLANCONIA (5100)	BEE	M 2-01-76	5100	40.0	764		2,642	239,270
2	BLANCONIA, N. (4820)	GOLIAD	2-12-84	4806	39.0	62,294		114,710	114,710
2	BLANCONIA, N. (5000)	BEE	12-30-73	4975	29.0				344
2	BLANCONIA, SOUTH	BEE	5-22-48	5230	31.0	10,943		31,702	2,228,705
2	BLANCONIA, SOUTH (FRID)	BEE	8-04-55	4091	22.0				4,063
2	BLOCK 630-L (5200)	CALHOUN	9-11-82	5218	22.8				305
2	BLOCK 630-L (CATAMOLA BAR)	CALHOUN	9-13-82	4600	20.5				173
2	BLOOMINGTON (MARG. SD)	VICTORIA	12-08-53	4599	23.0				18,258
2	BLOOMINGTON (MARG. STRINGER)	VICTORIA	4-18-63	4645	24.0				6,519
2	BLOOMINGTON (4600)	VICTORIA	4-26-47	4600	23.0	73,562		222,016	31,144,382
	FORMERLY CARRIED AS BLOOMINGTON FIELD.								
2	BLOOMINGTON (4900 -A- SAND)	VICTORIA	12-01-50	4900	23.0				111,837
2	BLOOMINGTON (4900 -B- SD.)	VICTORIA	12-01-50	4900	23.0				72,383
2	BLOOMINGTON (4900 -C- SD.)	VICTORIA	12-01-50	4900	23.0				247,531
2	BLOOMINGTON (4900 ZONE)	VICTORIA	7-01-58	4900	23.0				155,453
	EFF. 7-1-58 BLOOMINGTON /4900 -A- SD., -B- SD., & -C- SD./ COMB. TO FORM BLOOMINGTON /4900								
2	BLOOMINGTON (6100)	VICTORIA	2-01-52	6076	40.0		3,700	9,866	499,969
2	BLOOMINGTON (6300)	VICTORIA	8-15-57	6298	43.0		3,761	3,885	487,068
2	BLOOMINGTON (6400 SAND)	VICTORIA	5-13-57	6347	42.0				3,831
2	BLOOMINGTON (6530)	VICTORIA	7-21-65	6546	46.0		2,551	2,682	208,733
2	BLOOMINGTON (6530, E.)	VICTORIA	2-13-67	6551	47.7				7,370
2	BLOOMINGTON (6540, N)	VICTORIA	11-16-79	6548	41.5		9,103	1,662	19,989
2	BLOOMINGTON, E. (5260)	VICTORIA	1-07-68	5270	25.7				11,536
2	BLUE BAYOU (FRID 5450)	VICTORIA	6-24-64	5446	25.6				6,659
2	BLUE BAYOU (FRID 5580)	VICTORIA	5-13-64	5603	35.0				349
2	BOEHM	REFUGIO	10-18-50	6360	43.0				45,416
2	BOEHM (ARNOLD SAND)	REFUGIO	3-23-51	5335	43.0				37,873
2	BOEHM (5300 SAND)	REFUGIO	12-17-50	5297	42.0		12	1,824	52,198
2	BOLLAND RANCH (PETTUS)	LIVE OAK	8-21-72	4525	45.0	5,346		13,672	485,818
2	BOLLAND RANCH (4450)	LIVE OAK	12-10-75	4457	45.0		12	2,695	92,873
2	BOMBA (HAUSMAN)	GOLIAD	12-28-65	4858	47.0		12	275	23,665
2	BOMBA (JACOBS SAND)	GOLIAD	11-04-57	8385	57.0				17,173
2	BOMBA (YEGUA)	GOLIAD	1-15-62	4863	44.0				11,243
2	BOMBA (YEGUA 2ND)	GOLIAD	5-12-62	4852	46.0	18,193		1,155	58,845
2	BOMBA (YEGUA 4840)	GOLIAD	5-08-66	4848	47.0				18,587
2	BOMER (3200 SAND)	LIVE OAK	7-11-58	3198	25.0		32	3,039	38,585
2	BONNIE VIEW	REFUGIO	10-08-44	4575	24.0	116,776		81,309	19,443,710
2	BONNIE VIEW (FQ-9 SAND)	REFUGIO	1-09-54	6039	45.0				2,176
2	BONNIE VIEW (FQ-25 SAND)	REFUGIO	2-26-54	6108	22.0				11,648
2	BONNIE VIEW (FQ-31-N)	REFUGIO	9-02-66	6154	45.0				28,797
2	BONNIE VIEW (FQ-61 SAND)	REFUGIO	1-09-54	6345	37.0				1,200

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 CASINGHEAD GAS PRODUCTION (MCF)	CRUDE OIL PRODUCTION (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
2	BONNIE VIEW (FT-18)	REFUGIO	1-09-54	5835	32.0			101,530
2	BONNIE VIEW (4200 D-1)	REFUGIO	8-17-65	4220	24.0			34,640
2	BONNIE VIEW (4200 SD.)	REFUGIO	1948	4200	22.0			6,291
2	BONNIE VIEW (4590 STRINGER)	REFUGIO	5-04-77	4557	26.0	13,223	17,864	203,160
2	BONNIE VIEW (4700)	REFUGIO	4-10-83	4766	22.5	48,934	15,784	33,028
2	BONNIE VIEW (5230)	REFUGIO	11-17-79	5236	45.0			4,616
2	BONNIE VIEW (5280)	REFUGIO	11-06-65	5289	40.0			8,393
2	BONNIE VIEW (5400)	REFUGIO	5-04-81	5342	27.1			1,645
2	BONNIEVIEW (5500 STRAY)	REFUGIO	12-10-82	5538	47.7	12	4,297	16,224
2	BONNIE VIEW (5975 SAND)	REFUGIO	2-10-57	5974	38.0			6,991
2	BONNIE VIEW (6200 SAND)	REFUGIO	4-25-47	6420	41.0			65,883
2	BONNIE VIEW, SOUTH (5300)	REFUGIO	1-01-83	5304	42.3	88,461	13,518	54,304
2	BONNIE VIEW, SOUTH (8350)	REFUGIO	12-07-84	8363	43.0	12,971	671	671
2	BOOTHE (YEGUA 5025)	DE WITT	7-17-83	5028	46.0	13,874	4,088	4,551
2	BURCHERS, NORTH (4000)	LAVACA	12-01-78	8018	27.0	14,724	30,813	343,251
2	BOYCE	GOLIAD	5-24-45	7638	34.0	1,699	11,397	2,259,681
2	BOYCE (MACKHANK)	GOLIAD	4-16-72	7766	32.5	4,402	17,484	372,179
2	BOYCE (PETTUS)	GOLIAD	3-14-48	4245	45.0			112,622
2	BOYCE (SLICK)	GOLIAD	9-04-53	7557	33.0			900,295
2	BOYCE (WILCOX, 2ND MASSIVE)	GOLIAD	5-11-69	7750	33.0	165		21,846
2	BOYCE (4450 SAND)	GOLIAD	1955	4453	46.0			31,065
2	BOYCE, NORTH (YEGUA)	GOLIAD	10-04-62	4405	47.0			0,977
2	BOYCE, NORTH (4200)	GOLIAD	5-15-65	4227	42.0			1,460
2	BOYCE, WEST	GOLIAD	1948	4208	47.0			2,871
2	BRANDT	GOLIAD	8-26-47	7708	32.0	55,405	12,009	1,849,795
2	BRANDT (YEGUA 4700)	GOLIAD	8-18-55	4828	47.5	1,299	3,405	5,136
2	BRANDT, NORTH (LULING)	GOLIAD	8-22-62	7738	32.0	10,579	4,446	451,619
2	BRANDT, S. (COOK MT. 5200)	GOLIAD	11-01-77	5186	38.6			4,065
2	BRASSEL (3500)	BEE	3-17-79	3516	35.6			470
2	BRISCOE (CATAMULA 3050)	JACKSON	5-19-80	2943	21.0	3	123	5,285
2	BUCHER (AUSTIN)	DE WITT	3-25-84	13428	58.5	6,463	476	476
2	BUCHER, N.E. (WILCOX LD.)	DE WITT	11-13-78	10018	29.0			2,353
2	BUCKEYER KNOLL (HOCKLEY -C- SD.)	LIVE OAK	9-01-59	4038	32.0			165,756
2	BUCKEYER KNOLL (HOCKLEY, LOWER)	LIVE OAK	1-31-58	3918	36.0	241	4,700	551,000
2	BUCKEYER KNOLL (HOCKLEY, UPPER)	LIVE OAK	1-19-58	3894	32.0	110	1,083	189,633
2	BUCKEYER KNOLL (PETTUS 2ND)	LIVE OAK	5-20-58	4533	47.0	11,707	16,208	21,899
2	BUCKEYER KNOLL, E. (HOCKLEY)	LIVE OAK	8-07-64	4063	49.0			3,155
2	BULLHEAD CREEK (VKS8G. 5200)	BEE	5-01-67	5212	40.0			1,227
2	BURKES RIDGE (VKS8G 4800)	BEE	12-07-72	4813	26.4			10,029
2	BURNELL	KARNES	6-13-44	6778	36.0			6,687,558
2	BURNELL FIELD SUBDIVIDED INTO BURNELL /LULING, MACKHANK, MASS. & SLICK/ FLDs., 7-1-58.							
2	BURNELL (LULING)	KARNES	7-01-58	6778	36.0	151,347	40,683	6,206,098
2	BURNELL (MACKHANK)	KARNES	7-01-58	6778	36.0			12,536
2	BURNELL (SEPARATED FROM BURNELL FIELD 7-1-58.)	KARNES	7-01-58	6778	36.0			
2	BURNELL (MASSIVE)	KARNES	7-01-58	6778	36.0	57,840	20,104	911,294
2	BURNELL (REKLAW)	KARNES	6-10-56	6778	43.0	4,912	7,387	2,229,851
2	BURNELL (REKLAW, LOWER)	KARNES	6-02-57	6680	39.0	269	119	38,341
2	BURNELL (SLICK)	KARNES	7-01-58	6778	36.0	57,169	7,526	1,379,290
2	BURNELL (WILCOX 7850)	KARNES	6-12-60	7827	42.0			13,568
2	BURNELL (6900)	KARNES	11-24-80	6904	35.0			161
2	BURNELL, SOUTH	KARNES	7-25-37	3675	47.0			1,601,255
2	BURNETT (HOCKLEY, FIRST)	KARNES	2-14-56	4416	48.0			107,376
2	BURNING PRAIRIE (5000)	VICTORIA	9-17-81	5066	26.8	8	294	2,764
2	C. A. WINN (HOCKLEY 4300)	LIVE OAK	9-15-59	4271	40.0			85,632
2	C. A. WINN (YEGUA 5320)	LIVE OAK	5-30-59	5318	46.0	513	424	64,593
2	C. A. WINN (YEGUA 5500)	LIVE OAK	8-06-59	5503	46.0			9,393
2	C. A. WINN (YEGUA 5800)	LIVE OAK	9-01-62	5796	44.0			15,218
2	C. A. WINN, EAST (PETTUS, UPPER)	LIVE OAK	1-20-62	4960	45.0	2,303	1,982	90,463
2	C. A. WINN, E. (PETTUS, UP. 2ND)	LIVE OAK	4-07-73	4918	37.0			357
2	C. A. WINN, E. (PETTUS, UPPER 3RD)	LIVE OAK	4-07-73	4924	37.0	1,367	770	7,722
2	C. A. WINN, EAST (4300)	LIVE OAK	8-15-60	4387	33.0			438,805
2	C. A. WINN, NE. (HOCKLEY 4300)	LIVE OAK	12-24-62	4273	38.0			122,565
2	CABEZA CREEK	GOLIAD	1944	7853	40.0			193,103
2	CABEZA CREEK (PETTUS)	GOLIAD	2-01-47	4502	49.0			430,166
2	CABEZA CREEK (PETTUS, S.)	GOLIAD	5-27-77	4389	46.0			5,184
2	CABEZA CREEK (SLICK)	GOLIAD	11-26-44	7571	40.0	16,482	35,616	7,503,995
2	CABEZA CREEK (WESER, N.)	GOLIAD	12-01-74	4908	46.0	26,758	2,223	50,843
2	CABEZA CREEK (YEGUA)	GOLIAD	12-17-62	4663	47.0	12,276	2,809	106,446
2	CABEZA CREEK, EAST (PETTUS)	GOLIAD	3-21-57	4373	49.0			2,783
2	CABEZA CREEK, E. (YEGUA 4600)	GOLIAD	7-05-55	4595	44.0			50,467
2	CABEZA CREEK, SOUTH	GOLIAD	9-18-45	8288	28.0	302	3,529	921,886
2	CABEZA CREEK, S. (COOK MT E)	GOLIAD	5-01-69	5323	50.0	454	820	49,813
2	CABEZA CREEK, S. (COOK MT 5300)	GOLIAD	4-12-68	5302	49.0	4,206	1,075	95,269
2	CABEZA CREEK, SOUTH (H. W. 8300)	GOLIAD	10-31-83	8282	31.0	6,950	490	823
2	CABEZA CREEK, S. (YEGUA UP.)	GOLIAD	4-04-76	4769	47.0	3,451	1,066	15,478
2	CABEZA CREEK, S. (YEGUA 4747)	GOLIAD	5-13-65	4751	42.0	2,807	2,266	71,203
2	CADIZ (3400)	LIVE OAK	6-25-53	3408	28.0			1,996
2	CADLISH (JACKSON)	BEE	1951	4460	51.0			9,600
2	CAESAR	BEE	1934	3079	25.0	335	932	1,285,234
2	CAESAR, SOUTH	BEE	2-01-42	5604	42.0			6,661,999
2	CAESAR FIELD SUBDIVIDED INTO CAESAR, S. /LULING/ & /SLICK/ FIELDS, 1-1-63.							
2	CAESAR, SOUTH (LULING)	BEE	11-01-63	5604	42.0	5,975	11,950	1,000,128
2	CAESAR, SOUTH (MASSIVE #2)	BEE	7-29-79	7088	39.0	30,073	1,542	8,855
2	CAESAR, SOUTH (QUEEN CITY)	BEE	2-03-79	5575	44.6	12	1,339	13,054
2	CAESAR, SOUTH (SLICK)	BEE	11-01-63	5604	42.0	53	6,289	182,492
2	CALUBID (HOCKLEY, UPPER)	LIVE OAK	3-08-71	4178	40.0			1,115
2	CANNAN (6800)	BEE	1-25-52	6750	38.0			900,329
2	CARANCAHUA BAY, N. (MELBORNE)	JACKSON	4-01-73	8543	42.0			30,226
2	CARANCAHUA BAY, N. (7600)	JACKSON	3-06-73	7581	40.2	10	1,062	42,645
2	CARANCAHUA CREEK (TM A LO)	JACKSON	6-26-68	9597	49.0	4,463	9,588	789,435

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2	CARANCAHUA CREEK (TM A LO FB-A)	JACKSON	5-13-68	9626	54.0		136	242,507
2	CARANCAHUA CREEK (TM A LO FB-B)	JACKSON	12-29-68	9664	49.2			173,345
2	CARANCAHUA CREEK (TM A LO FB-C)	JACKSON	8-01-68	9637	44.8			21,099
2	CARANCAHUA CREEK (TM A LO FB-D)	JACKSON	2-07-69	9677	52.0	3,098	2,291	614,672
2	CARANCAHUA CREEK (TM A LO FB-E)	JACKSON	6-07-75	9627	46.2	9,491	7,202	143,737
2	CARANCAHUA CREEK (TM B LO)	JACKSON	3-01-68	9697	53.0			1,039,642
2	CARANCAHUA CREEK (TM B LO FB-A)	JACKSON	5-21-68	9636	54.0			66,137
2	CARANCAHUA CREEK (TM B LO FB-B)	JACKSON	12-20-68	9686	53.5			215,098
2	CARANCAHUA CREEK (TM B LO FB-C)	JACKSON	7-21-68	9637	49.0			140,691
2	CARANCAHUA CREEK (TM C LO)	JACKSON	4-29-68	9699	49.0	6,152	6,137	149,945
2	CARANCAHUA CREEK (TM C LO FB-D)	JACKSON	5-01-69	9690	49.0			187,277
2	CARANCAHUA CREEK (TM 9100)	JACKSON	10-01-77	9137	48.4	7,940	4,012	72,011
2	CARANCAHUA CREEK (TM 9300)	JACKSON	6-26-68	9306	49.0			24,159
2	CARANCAHUA CREEK, NW. (6700)	JACKSON	1-27-75	6691	39.3			45,772
2	CARANCAHUA SHORES (7380)	CALHOUN	11-03-74	7414	30.9			3,736
2	CAVITT (CHERNOSKY)	LIVE OAK	1-01-74	1852	37.0	3	164	0
2	CHARCO	GOLIAD	1948	4590	49.0			9,154
2	CHARCO, NORTH (WILCOX)	GOLIAD	12-12-53	7815	43.0			26,319
2	CHARCO, S. (YEGUA 4250)	GOLIAD	12-19-78	4259	40.0			5,963
2	CHARCO, S. (YEGUA 4720)	GOLIAD	10-17-77	4723	45.0			19,209
2	CHARCO, SE. (MACHANK)	GOLIAD	6-17-55	7688	37.0			13,370
2	CHARCO, SE. (PETTUS)	GOLIAD	8-01-57	4077	47.0			3,070
2	CHARCO, SE. (YEGUA 4700)	GOLIAD	10-06-59	4752	50.0			19,935
2	CHARCO, SE. (4650)	GOLIAD	12-01-64	4650	41.0			1,001
2	CHARLIE DAUBERT, N. (ORSAK 9250)	LAVACA	1-16-75	9275	51.6	657	379	25,213
2	CHICOLETE CREEK, E. (8650)	LAVACA	7-16-59	8649	35.0			2,646
2	CHICOLETE CREEK, NORTH	LAVACA	4-09-82	5605	45.8			2,456
2	CHICOLETE CREEK, W. (YEGUA 5600)	LAVACA	8-08-55	5618	46.0			372
2	CHIRP (6100)	VICTORIA	9-09-75	6102	36.0			2,855
2	CHOATE (SLICK SAND)	KARNES	10-18-55	6864	35.0	12	593	99,086
2	CHOATE, SE. (PETTUS)	KARNES	12-11-65	3786	49.0			33,841
2	CHOATE, SE. (YEGUA 3750)	KARNES	12-21-77	3763	46.0	12	452	5,727
2	CHRISTENSEN (PETTUS)	LIVE OAK	6-28-52	3700	35.0			327,513
2	CHRISTMAS (7300)	DE WITT	1-13-53	7332	37.0			100,089
2	CIRCLE -A- (4880)	GOLIAD	4-29-79	4925	31.0	7,706	8,970	46,542
2	CIRCLE -A- (5300)	GOLIAD	3-03-80	5288	34.9			184
2	CIRCLE -A- (5350 FRIO)	GOLIAD	2-01-63	5354	33.0	2,705	9,311	666,016
2	CIRCLE -A-, NORTH (FRIO 4950)	GOLIAD	1-05-74	4946	31.0			9,103
2	CIRCLE -B- (5000)	GOLIAD	4-25-83	4977	42.5	15,566	57,308	58,865
2	CLAIRE (HOCKLEY 1ST)	LIVE OAK	7-23-56	4440	40.0	11	76	81,411
2	CLAREVILLE (HOCKLEY 4500)	BEE	4-25-58	4492	43.0	46	1,550	23,532
2	CLARKSON (FRIO 5175)	GOLIAD	1-24-64	5182	29.0			2,709
2	CLAYTON (LULING)	LIVE OAK	1-26-79	6591	49.5			20,722
2	CLAYTON (MASSIVE)	LIVE OAK	M 5-19-64	6902	42.0			20,683
2	CLAYTON (MASSIVE 7000)	LIVE OAK	3-17-78	7000	43.6			536
2	CLAYTON (QUEEN CITY)	LIVE OAK	M 1-09-54	5119	44.0			647,248
2	CLAYTON (QUEEN CITY -A-)	LIVE OAK	M 4-17-59	4947	39.0	462	11,773	82,818
2	CLAYTON (QUEEN CITY -B-)	LIVE OAK	M 5-07-57	5039	40.0	11,074	17,757	2,962,817
2	CLAYTON (QUEEN CITY -D-)	LIVE OAK	M 4-07-59	5122	40.0			127,516
2	CLAYTON (QUEEN CITY UPPER)	LIVE OAK	M 8-20-55	5059	45.0			1,861
2	CLAYTON (SLICK 6450)	LIVE OAK	3-26-77	6460	33.0			730
2	CLAYTON (SLICK 6500)	LIVE OAK	M 4-22-65	6531	36.0	16,133	9,020	1,040,275
2	CLAYTON (SLICK 6530)	LIVE OAK	11-25-74	6535	37.0	2,855	417	25,455
2	CLAYTON (WILCOX 6875)	LIVE OAK	10-18-75	6878	42.0	7,034	6,299	153,933
2	CLAYTON (WILCOX 7250)	LIVE OAK	7-11-77	6996	45.3	1,800	4,809	35,450
2	CLAYTON, NE. (QUEEN CITY -A-)	LIVE OAK	9-24-66	4995	36.0	6,947	9,734	386,480
2	CLAYTON, NE. (QUEEN CITY -B-)	LIVE OAK	5-23-66	5102	40.0	14,792	11,927	874,960
2	CLAYTON, NE. (SLICK 6570)	LIVE OAK	12-05-66	6569	36.0			24,077
2	CLAYTON, SE. (SLICK)	LIVE OAK	3-01-75	6530	43.4			1,547
2	CLEM-BAU (FRIO)	JACKSON	2-28-76	8602	44.8			95,740
2	COLETTI CREEK	VICTORIA	1933	2776	21.0			8,698,637
2	COLETTI CREEK (2300)	VICTORIA	11-28-75	2310	21.0	1,491	7,632	126,993
2	COLETTI CREEK (2600)	VICTORIA	3-03-80	2568	39.0			4,506
2	COLETTI CREEK (2760)	VICTORIA	9-28-80	2803	21.1	2,029	5,377	30,525
2	COLETTI CREEK (2800)	VICTORIA	1933	2840	21.0	75,866	199,391	4,085,147
2	COLETTI CREEK (4300)	VICTORIA	1-01-51	4300	24.0	12	3,915	423,307
2	COLETTI CREEK (4350)	VICTORIA	7-05-71	4392	28.5			34,861
2	COLETTI CREEK (4700)	VICTORIA	1933	4700	21.0	843	1,786	361,869
2	COLETTI CREEK, EAST (2900)	VICTORIA	11-07-80	2946	22.2	12,708	18,830	74,628
2	COLETTI CREEK, SOUTH	VICTORIA	11-21-47	4350	24.0	7,028	9,252	1,970,969
2	COLETTI CR., S. (WILLIEM, UP.)	VICTORIA	1951	3854	25.0			1,157
2	COLETTI CREEK, S. (3900)	VICTORIA	1-21-72	3876	29.0			29,217
2	COLETTI CREEK, SOUTH (4500 FRIO)	VICTORIA	5-08-64	4485	27.0			4,713
2	COLETTI CREEK, S. (4700)	VICTORIA	3-30-66	4710	22.0			36,695
2	COLETTI CREEK, S. (4865)	VICTORIA	9-04-80	4874	27.6	54,094	9,973	50,793
2	COLLIER	JACKSON	11-15-42	2430	24.0	3,770	6,183	980,936
2	COLLIER (2440)	JACKSON	1-01-80	2446	20.6	2,200	2,709	28,423
2	COLLIER, EAST (-B- SAND)	JACKSON	5-01-60	2459	22.0			7,670
2	COLOGNE	VICTORIA	10-31-39	4827	25.0	232	1,556	1,219,457
2	COLOGNE (4350)	VICTORIA	10-24-83	4359	26.0	14,419	7,219	7,337
2	COLOGNE (4500)	VICTORIA	4-04-67	4529	22.6			764
2	COLOGNE (4570 OIL)	VICTORIA	11-03-83	4578	28.0	87,816	13,835	15,260
2	COLOGNE (4600)	VICTORIA	1-08-67	4632	25.5	1	65	65,655
2	COLOGNE (4700 OIL)	VICTORIA	9-02-80	4706	23.8			1,023
2	COLOGNE (4800 OIL)	VICTORIA	5-06-81	4790	27.0	72,185	9,292	59,432
2	COLOGNE (4310)	VICTORIA	10-03-81	4316	29.0			3,869
2	COLOMA CREEK	CALHOUN	5-18-51	5759	68.0			57,498
2	COLOMA CREEK, NORTH (7400)	CALHOUN	9-19-56	7443	44.0			11,593
2	COLOMA CREEK, NORTH (9100 SAND)	CALHOUN	7-06-59	9103	37.0			13,762
2	CORDELE	JACKSON	2-20-38	2755	21.0			7,259,424
2	CORDELE (M-1U)	JACKSON	12-1-66					1,215
2	CORDELE (M-2)	JACKSON	12-01-66	2755	21.0	16,940	22,726	1,748,125
2	CORDELE (M-3)	JACKSON	12-1-66					
2	CORDELE (M-2) SUBDIVIDED FROM CORDELE FLD.	JACKSON	12-1-66					
2	CORDELE (M-2) SUBDIVIDED FROM CORDELE FLD.	JACKSON	12-1-66					

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

Table with columns: RRC DIST NO, FIELD NAME, COUNTY, DISCOVERY DATE, DEPTH (FEET), GRAV API, CASINGHEAD GAS (MCF), TOTAL 1984 PRODUCTION CRUDE OIL (BBL), ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL). Includes fields such as CORDELE, CORNELIA, COTTONWOOD CREEK, DALLAS HUSKY, DINERO, EL TORO, and DRY GULCH.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BRLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BRLS)	
2	ELM CREEK (AUSTIN CHALK)	KARNES	8-10-78	8296	36.0			27,241	
2	ELM CREEK (BUDA)	KARNES	2-11-77	8555	35.0			6,536	
2	ELMS (PETTUS)	LIVE OAK	3-04-67	3111	26.4		68	29,641	
2	ELOISE (ANDERSON)	VICTORIA	5-07-65	5856	43.1			35,580	
2	ELOISE (ANNIE 6300)	VICTORIA	1-26-65	6300	41.0			163,007	
2	ELOISE (FRID-VKS8G.)	VICTORIA	5-08-65	6661	43.9			126	
2	ELOISE (GATTI 5820)	VICTORIA	4-03-67	5828	45.0			26,491	
2	ELOISE (GUS 6570)	VICTORIA	1-19-65	6574	44.0		12	270,545	
2	ELOISE (KARABATSOS, 5915, N.)	VICTORIA	7-31-67	5854	42.0			4,329	
2	ELOISE (KNOTT 5580)	VICTORIA	6-16-65	5619	39.0			62,921	
2	ELOISE (LALA 6540)	VICTORIA	9-08-64	6647	45.0			95,367	
2	ELOISE (RANDERSON 5800)	VICTORIA	9-03-64	5830	41.0			82,505	
2	ELOISE (RICHARDSON)	VICTORIA	11-25-62	5927	45.0			621	
2	ELOISE (WAR SD.)	VICTORIA	6-28-64	5884	45.0			100,115	
2	ELOISE (WEHLMANN 5430)	VICTORIA	4-13-66	6436	44.0			2,454	
2	ELOISE (5800 STRINGER)	VICTORIA	4-15-74	5795	41.0			24,331	
2	ELOISE (6650)	VICTORIA	5-05-64	6665	42.0			4,155	
2	ELOISE (6760)	VICTORIA	3-13-70	6764	40.5			859	
2	ELOISE (6800)	VICTORIA	3-13-70	6819	43.0			28,072	
2	ELOISE, N. (5300)	VICTORIA	7-20-67	5314	31.3			2,082	
2	ELOISE, N. (5950)	VICTORIA	9-02-67	5960	37.7			1,048	
2	ELOISE, N. (6140)	VICTORIA	12-05-75	6148	38.0			1,054	
2	ELOISE, SE. (KNOTT 5640)	VICTORIA	6-02-84	5643	36.0	4,096	10,243	10,243	
2	ELOISE, SE. (5900)	VICTORIA	4-23-75	5901	25.0		12	36,566	
2	ELOISE, SW. (6200)	VICTORIA	4-24-68	6221	46.0			9,626	
2	ELOISE, SW. (6500)	VICTORIA	9-20-68	6517	44.0			7,305	
2	ELOISE, W. (FERN 6030)	VICTORIA	10-31-67	6037	31.2			21,977	
2	ELOISE, W. (PETERSON)	VICTORIA	2-20-68	6184	43.0			2,617	
2	ELJISE, W. (REYES 5200)	VICTORIA	11-23-67	6208	41.9		12	129,382	
2	EMILY K. CAMPBELL (FRID 6170)	VICTORIA	7-30-71	6174	43.6			1,107	
2	EMILY K. CAMPBELL (5800)	VICTORIA	10-07-72	5814	32.0		107	138,574	
2	EMMA HAYNES (LULING SAND)	GOLIAD	3-23-52	7650	33.0			416,479	
2	ENCINO, NW (6360)	REFUGIO	3-31-79	6375	37.0	4,192	6,777	62,993	
2	ENKE (WILCOX)	GOLIAD	9-07-84	8360	35.0		2	219	
2	ESPERANZA (WILCOX 7800)	LAVACA	11-11-75	7875	34.0		13	48,582	
2	EVANS	LAVACA	1992	7608	33.0			543	
2	EVANS (5400 YEGUA)	LAVACA	9-23-83	5396	42.7	5,767	4,876	7,266	
2	EVANS (7815)	LAVACA	7-02-83	7826	31.1	142,405	85,716	124,817	
2	FAGAN	REFUGIO	1940	5895	29.0			266,542	
2	FAGAN (GRETA SAND)	REFUGIO	6-18-51	4709	24.0			179,665	
2	FAGAN (6000)	REFUGIO	4-22-71	6025	38.5			2,546	
2	FAGAN (7980)	REFUGIO	11-13-80	7984	44.0			275	
2	FAGAN (8040)	REFUGIO	7-02-79	8046	47.1			9,438	
2	FAGAN (9200)	REFUGIO	7-01-83	8204	41.1		27	1,327	
2	FALLS CITY	KARNES	12-19-44	6050	46.0			25,400,385	
2	FALLS CITY (AUSTIN CHALK)	KARNES	11-18-61	10256	40.0	1,990	1,589	75,977	
2	FALLS CITY (BONER)	KARNES	1-30-77	6095	38.0		2	3,790	
2	FALLS CITY (LBAR)	KARNES	1-01-77	4670	46.0		24	87,300	
2	FALLS CITY (UBAR)	KARNES	1-01-77	4605	46.0		2	61,415	
2	FALLS CITY (BRAN)	KARNES	1-01-77	5076	46.0			34,413	
2	FALLS CITY (LFA)	KARNES	1-01-77	4975	46.0		12	134,712	
2	FALLS CITY (UFA)	KARNES	1-01-77	4950	46.0		4	742	
2	FALLS CITY (LMA)	KARNES	1-01-77	5950	46.0		27	51,854	
2	FALLS CITY (LMAUM)	KARNES	1-01-77	5962	46.0		7	645	
2	FALLS CITY (MMA)	KARNES	1-01-77	5888	46.0		12	7,881	
2	FALLS CITY (UMA)	KARNES	1-01-77	5792	46.0		24	30,812	
2	FALLS CITY (MAG)	KARNES	1-01-81	4860	41.5		2	1,962	
2	FALLS CITY (MAGUGLIN UPPER)	KARNES	3-01-84	4791	40.0		12	6,351	
2	FALLS CITY (PGTH A)	KARNES	10-05-84	6408	34.7		4	964	
2	FALLS CITY (LOL)	KARNES	1-01-77	5315	46.0		4	2,218	
2	FALLS CITY (UOL)	KARNES	1-01-77	5295	46.0		22	14,933	
2	FALLS CITY (LMOC)	KARNES	1-01-77	5165	46.0		22	7,805	
2	FALLS CITY (UMOC)	KARNES	1-01-77	5084	46.0		2	439	
2	FALLS CITY (LPA)	KARNES	1-01-77	6076	46.0		35	23,240	
2	FALLS CITY (UPA)	KARNES	3-25-79	5982	36.0			4,261	
2	FALLS CITY (S)	KARNES	1-01-77	4902	46.0		13	3,364	
2	FALLS CITY (S3)	KARNES	1-01-77	4940	46.0		5	297	
2	FALLS CITY (4200 SAND)	KARNES	1957	4184	33.0			11,284	
2	FALLS CITY (4400)	KARNES	2-22-77	4394	42.0			11,554	
2	FALLS CITY (4460)	KARNES	1-18-77	4494	43.0			16,647	
2	FALLS CITY, WEST	KARNES	1950	6257	37.0			14,684	
2	FALLS CITY, W. (6255)	KARNES	11-09-67	6258	38.0			33,485	
2	FANNIN, EAST	GOLIAD	2-11-49	3573	25.0			41,579	
2	FANNIN, NORTH	GOLIAD	1944	5920	40.0			4,317	
2	FASHING, EAST (3950)	KARNES	1953	3939	31.0			362	
2	FIVE OAKS (3150)	BEE	12-12-61	3132	39.0		120	7,753	
2	FLYING -M- (5800)	VICTORIA	12-08-66	5806	42.8			16,265	
2	FORDTRAN	DE WITT	1951	8127	34.0			15,553	
	TRANS. TO HELEN GDELKE /WILCOX/ FLD., APRIL, 1951.								
2	FORT MERRILL	LIVE OAK	1-04-49	4542	47.0			194,361	
2	FORT MERRILL, N. (PETTUS A)	LIVE OAK	4-25-84	4378	51.4	46,184	6,650	6,650	
2	FORT MERRILL, N. (PETTUS, UPPER)	LIVE OAK	2-03-59	4476	46.0			21,060	
2	FORTITUDE (3500)	BEE	9-18-60	3492	37.0		12	41,457	
2	FOSTER POINT (FRID D SAND)	CALHOUN	6-25-79	9134	50.3			21,116	
2	FRANCITAS	JACKSON	10-30-38	7969	51.0			3,830,441	
	BROUGHTON & MIDDLE KOPNICKY SANDS SEPARATED 8-1-66								
2	FRANCITAS (-A- SAND)	JACKSON	1-18-61	7087	42.6	35,834	3,035	740,875	
2	FRANCITAS (-A- SAND N. SEG.)	JACKSON	1-01-64	7070	43.0			85,613	
	SUBDIVIDED FROM FRANCITAS /-A- SAND/, EFF. 1-1-64.								
2	FRANCITAS (BROUGHTON)	JACKSON	10-03-38	7395	51.0	15,983	4,114	472,592	
	SEPERATED FROM FRANCITAS FLD. 8-1-66								
2	FRANCITAS (F- 5)	JACKSON	10-20-63	7174	45.0			2,260	
	SUBDIVIDED INTO FRANCITAS /F-5, N. SEG./, EFF. 1-1-64.								
2	FRANCITAS (F- 5 N. SEG.)	JACKSON	1-01-64	7174	45.0			43,024	
	TRANS. FROM FRANCITAS (F-5) EFF. 1-1-64								
2	FRANCITAS (F-11)	JACKSON	9-12-63	7865	42.0			4,181	
	SUBDIVIDED INTO FRANCITAS /F-11, N. SEG./, EFF. 1-1-64.								
2	FRANCITAS (F-11 N. SEG.)	JACKSON	1-01-64	7865	42.0			13,947	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)

	TRANS. FROM FRANCITAS (F-11) EFF. 1-1-64							
2	FRANCITAS (FRID 7000)	JACKSON	9-11-63	7006	46.0	22	1,948	339,533
2	FRANCITAS (FRID 7030)	JACKSON	2-13-66	7037	48.0	2,946	1,848	365,159
2	FRANCITAS (FRID 7160)	JACKSON	2-12-66	7163	50.0			119,914
2	FRANCITAS (FRID 7200)	JACKSON	10-27-66	7199	45.0			4,622
2	FRANCITAS (FRID 8060)	JACKSON	2-26-65	8067	45.0			270,132
2	FRANCITAS (FRID 8250)	JACKSON	4-22-63	8265	40.0	1,155	5,510	1,622,501
2	FRANCITAS (FRID 8750)	JACKSON	1-27-80	8774	49.5			2,045
2	FRANCITAS (K)	JACKSON	6-02-66	7941	43.0	1,584	2,575	219,497
2	FRANCITAS (KOPNICKY MIDDLE)	JACKSON	10-30-38	7954	51.0	3,547	4,211	368,323
TRANS. FROM FRANCITAS FLD. 8-1-66								
2	FRANCITAS (MARGINULINA, N.)	JACKSON	4-16-68	6878	46.9			53,773
2	FRANCITAS (7025)	JACKSON	5-26-73	7031	42.1			0
2	FRANCITAS (7360)	JACKSON	10-24-75	7368	46.0	11	1,709	20,846
2	FRANCITAS, EAST (N-6)	JACKSON	6-19-62	9000	40.0			49,988
2	FRANCITAS, NORTH	JACKSON	3-16-51	8550	48.0	4,369	3,690	13,110,435
2	FRANCITAS, NORTH (ARNOLD)	JACKSON	11-01-63	8536	48.0			119,968
TRANS. FROM FRANCITAS, NORTH 11-1-63								
2	FRANCITAS, NORTH (C-1)	JACKSON	11-01-63	7770	48.0			396,275
TRANS. FROM FRANCITAS, NORTH 11-1-63								
2	FRANCITAS, NORTH (P-1)	JACKSON	11-07-73	8389	52.6			138,988
2	FRANCITAS, NORTH (S-1)	JACKSON	9-15-64	8414	59.0			169,090
2	FRANCITAS, NW. (FRIO-3)	JACKSON	1-31-63	7156	47.0	12	60	28,208
2	FRANCITAS, NW. (7000 SAND)	JACKSON	5-27-63	7000	43.0			3,569
2	FRANCITAS, SOUTH (F-18)	JACKSON	M 9-24-60	8717	37.0	4,191	2,728	94,855
2	FRANCITAS, SOUTH (F-29)	JACKSON	M 5-25-67	9689	51.0			681
2	FRANCITAS, SOUTH (TRULL SAND)	JACKSON	M 6-15-60	8959	43.0			7,494
2	FRANCITAS, SOUTH (9,440)	JACKSON	M 6-15-67	9436	38.0	35,942	2,183	116,677
2	FRANCITAS, V. (7000)	JACKSON	5-28-65	7026	42.0			10,953
2	FRANKE (YEGUA, FIRST)	GOLIAD	7-30-55	4794	45.0			4,249
2	FREEMAN (HOCKLEY SAND)	LIVE OAK	1-21-57	4163	41.0			1,366
2	FREEMAN (PETTUS SAND)	LIVE OAK	9-18-56	4710	42.0			13,128
2	FRELS (YEGUA)	BEE	2-28-56	4832	50.0			2,851
2	FRIAR RANCH, W. (HILLER)	DE WITT	9-20-78	9719	54.0			4,493
2	FRIENDSHIP CHURCH (HOCKLEY)	BEE	12-04-73	3611	39.7	29,200	6,135	87,747
2	GABRYSCH (5500)	JACKSON	5-28-75	5492	41.0			18,481
2	GABRYSCH (5600)	JACKSON	3-10-84	5618	37.0	29,349	10,165	10,165
2	GABRYSCH (5650)	JACKSON	2-04-59	5656	28.0			305,684
2	GABRYSCH (5800)	JACKSON	5-26-62	5800	33.0			882
2	GABRYSCH (5910)	JACKSON	5-26-62	5911	35.0			2,516
2	GABRYSCH (6209)	JACKSON	5-10-62	6222	37.0			107,272
2	GABRYSCH (6280)	JACKSON	4-01-64	6285	41.0			5,456
2	GABRYSCH (6290)	JACKSON	12-25-59	6291	38.0	216	2,139	70,204
2	GABRYSCH (6300)	JACKSON	9-18-58	6315	35.0	14,778	70,720	1,628,419
2	GABRYSCH (6330 SEG A)	JACKSON	11-26-58	6311	35.0			263,310
TRANS. FROM GABRYSCH (6300) FLD. 7-1-59								
2	GABRYSCH (6370 SEG B)	JACKSON	6-21-60	6369	40.0			113,400
2	GABRYSCH (6400)	JACKSON	5-27-59	6420	36.0			26,059
PRODUCTION TRANS. TO GABRYSCH, SEG. -A- /6400/, EFF. 7-1-60.								
2	GABRYSCH (6400 SEG A)	JACKSON	7-01-60	6420	36.0			35,045
TRANS. FROM GABRYSCH /6400/, 7-1-60.								
2	GABRYSCH (6500 SEG B)	JACKSON	5-15-64	6518	38.0			1,626
2	GABRYSCH (6600)	JACKSON	11-05-58	6600	39.0			43,823
PRODUCTION TRANS. TO GABRYSCH, SEG. -A- /6600/, EFF. 7-1-60.								
2	GABRYSCH (6600 SEG A)	JACKSON	7-01-60	6600	39.0			30,041
TRANS. FROM GABRYSCH /6600/, 7-1-60.								
2	GABRYSCH, E. (6650)	JACKSON	6-27-65	6649	40.0			28,373
2	GABRYSCH, E. (6750)	JACKSON	7-08-65	6739	38.0			792
2	GABRYSCH, SOUTH (5300)	JACKSON	5-07-65	5316	32.0			6,599
2	GABRYSCH, SOUTH (5430)	JACKSON	1-12-61	5432	28.0			20,055
2	GABRYSCH, W. (5950)	JACKSON	1-12-65	5948	38.0			10,404
2	GAFFNEY	VICTORIA	2-16-45	5009	28.0			92,559
2	GAFFNEY (5250)	VICTORIA	8-05-79	5256	22.1	3,613	316	21,392
2	GAFFNEY (5300)	VICTORIA	10-05-77	5290	30.0			1,876
2	GAFFNEY (5540)	VICTORIA	9-01-75	5546	32.0	22,082	1,338	39,044
2	GAFFNEY (5800 VICKSBURG)	VICTORIA	1-25-84	5790	39.2			632
2	GAFFNEY, S.E. (6100)	VICTORIA	3-09-84	6120	38.3	33,566	1,559	1,559
2	GAFFNEY, SE (6110)	VICTORIA	7-10-83	6120	37.0			40
2	GAFFNEY, SW (5265)	GOLIAD	2-25-80	5274	33.0	2,108	29	5,862
2	GAFFNEY, SW. (5300)	GOLIAD	M 8-27-77	5336	30.3	31,182	19,768	224,228
2	GAFFNEY, SW. (5500)	GOLIAD	3-04-78	5532	26.5			571
2	GANADO	JACKSON	4-10-37	5808	27.0	5,414	11,268	3,614,984
2	GANADO (F- 2)	JACKSON	12-27-69	5158	26.0			242,077
2	GANADO (F- 2-C)	JACKSON	9-08-65	5350	30.0			32,276
2	GANADO (F- 3)	JACKSON	12-01-62	5449	26.0	1,417	121	71,761
2	GANADO (F- 3 SEG 2)	JACKSON	8-06-65	5408	28.0			19,871
2	GANADO (F- 3-A)	JACKSON	1-26-65	5381	29.0			19,365
2	GANADO (F- 3-A LOWER)	JACKSON	11-18-66	5397	30.0	4,234	305	74,974
2	GANADO (F- 3-B)	JACKSON	12-03-69	5408	25.4			15,335
2	GANADO (F- 3-C)	JACKSON	1-02-66	5421	27.0	2,378	1,927	143,365
2	GANADO (F- 3-D)	JACKSON	5-03-68	5449	26.0	1,734	1,865	46,336
2	GANADO (F- 3-E)	JACKSON	6-14-68	5452	27.0	4,204	5,785	540,656
2	GANADO (F- 3-E SEG 2)	JACKSON	4-06-70	5455	25.1			51,634
2	GANADO (F- 3-F)	JACKSON	4-18-66	5467	26.0			17,087
2	GANADO (F- 3-G)	JACKSON	4-07-66	5502	27.0			13,370
2	GANADO (F- 3-H)	JACKSON	2-09-66	5606	28.0			4,617
2	GANADO (F-3-H, LOWER)	JACKSON	11-16-73	5672	27.1			31,168
2	GANADO (F- 3-H UPPER)	JACKSON	5-27-69	5570	31.0			29,054
2	GANADO (F- 4-A)	JACKSON	12-29-64	5803	43.0			305,311
2	GANADO (F-4-A STRINGER)	JACKSON	8-01-80	5803	39.0	1,807	16,802	84,188
2	GANADO (F- 4-C)	JACKSON	11-07-65	5966	33.0			1,186
2	GANADO (F- 7-A SEG 2)	JACKSON	5-26-70	6474	37.5			153,263
2	GANADO (F- 8-D)	JACKSON	5-17-66	6694	43.0	4,710	2,497	81,000
2	GANADO (F- 8-D SEG 2)	JACKSON	2-02-66	6698	47.0			93
2	GANADO (F- 8-E)	JACKSON	5-23-66	6736	47.0			2,995
2	GANADO (F-8-E, SEG.2)	JACKSON	2-20-78	6722	44.0			15,607
2	GANADO (F- 9-B)	JACKSON	4-23-70	6768	45.6			189,935
2	GANADO (F- 9-C)	JACKSON	7-02-65	6764	45.0			6,691

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)	
2	GANADO (F-16-C)	JACKSON	12-11-64	7655	45.0			1,524	
2	GANADO (F-16-E)	JACKSON	8-25-65	7242	45.0			2,524	
2	GANADO (F-16-G)	JACKSON	6-13-65	7279	48.0			45,749	
2	GANADO (F-17)	JACKSON	11-13-64	7273	44.0			515,383	
2	GANADO (F-17 SEG NW)	JACKSON	7-01-65	7274	45.0			254,964	
2	GANADO (FRIO 5-C-1)	JACKSON	3-09-64	6107	37.0	1,417	121	18,693	
2	GANADO (FRIO 5-C-2)	JACKSON	1-06-62	6148	37.0			53,136	
2	GANADO (FRIO 6-A)	JACKSON	4-07-60	6312	38.0			489,719	
2	GANADO (FRIO 7-A)	JACKSON	1-11-67	6514	32.4	1,074	2,452	65,722	
2	GANADO (FRIO 8-A)	JACKSON	1-27-76	6610	41.0	2,853	1,157	66,571	
2	GANADO (MARG. 8)	JACKSON	4-15-62	5079	27.0			130,572	
2	GANADO (MARG. 1)	JACKSON	9-05-62	5033	26.0			82,241	
2	GANADO (MARG. 2)	JACKSON	12-30-61	5064	29.0			88,571	
2	GANADO (MARG. 2, SOUTH)	JACKSON	2-08-63	5073	27.0			3,584	
2	GANADO (MARG. 3)	JACKSON	3-25-61	5067	26.0	1,641	278	409,824	
	FORMERLY CARRIED AS GANADO / MARG. / NAME CHG. EFF. 2-1-62.								
2	GANADO (SHALLOW)	JACKSON	12-20-54	5065	25.0			25,607	
2	GANADO (V-4)	JACKSON	3-30-81	7745	43.5	3,676	10,145	75,202	
2	GANADO (5300)	JACKSON	5-01-62	5324	28.0			21,371	
2	GANADO (5400)	JACKSON	8-05-60	5404	29.0	2	32	146,995	
2	GANADO (5660)	JACKSON	2-11-74	5664	38.0			670	
2	GANADO (6570)	JACKSON	10-06-67	6516	24.0			4,124	
2	GANADO, DEEP	JACKSON	2-27-40	6483	35.0	8,258	5,974	9,060,425	
2	GANADO, DEEP (HANNA ROSS)	JACKSON	8-01-63	6483	35.0	2,937	27,355	761,880	
	DIVIDED FROM GANADO / DEEP/, EFF. 8-1-63.								
2	GANADO, DEEP (HULTQUIST)	JACKSON	8-01-63	6483	35.0	9,665	18,410	2,523,228	
	DIVIDED FROM GANADO / DEEP/, EFF. 8-1-63.								
2	GANADO, DEEP (HULTQUIST NORTH)	JACKSON	8-01-63	6483	35.0	12	3,090	161,111	
	DIVIDED FROM GANADO / DEEP/, EFF. 8-1-63.								
2	GANADO, DEEP (LOWER 6650)	JACKSON	8-01-63	6650	35.0	473	1,130	1,769,598	
	DIVIDED FROM GANADO / DEEP/, EFF. 8-1-63.								
2	GANADO, DEEP (UPPER 6650)	JACKSON	8-01-63	6650	35.0			96,308	
	DIVIDED FROM GANADO / DEEP/, EFF. 8-1-63.								
2	GANADO, EAST (CIHAL SAND)	JACKSON	5-08-55	6480	43.0	7	819	19,191	
2	GANADO, EAST (FRIO LOWER)	JACKSON	4-25-52	6467	44.0	12	4,335	181,034	
2	GANADO, EAST (FRIO 6300)	JACKSON	1-29-55	6312	42.0			26,845	
2	GANADO, EAST (FRIO 6400 LOWER)	JACKSON	4-14-54	6415	46.0			41,804	
2	GANADO, NORTH	JACKSON	1948	4857	25.0			4,672	
	LEASES TRANS. TO SANDY CREEK APRIL 1, 1948.								
2	GANADO, SW. (6400)	JACKSON	7-08-62	6419	35.0			11,596	
2	GANADO, WEST	JACKSON	12-23-40	4730	24.0	1,960	10,876	11,588,967	
	SUBDIVIDED 11-1-63, GANADO, W. / 4700 ZONE/ & / 5400 ZONE/. OTHER ZONES MULTI. RES. FIELD.								
2	GANADO, WEST (CHARLES SAND)	JACKSON	12-01-71	4752	24.0	786	14,151	410,259	
	TRANSFERRED FROM GANADO, W. / 4700/ 12-1-71								
2	GANADO, WEST (4700 ZONE)	JACKSON	11-01-63	4730	24.0	134,547	509,542	15,078,059	
	SUBDIVIDED FROM GANADO, WEST, 11-1-63.								
2	GANADO, WEST (5300)	JACKSON	7-21-65	5307	23.6			106,681	
2	GANADO, WEST (5400 -A- EAST)	JACKSON	6-21-63	5432	25.0			13,994	
2	GANADO, WEST (5400 ZONE)	JACKSON	11-01-63	5400	24.0	16,241	27,177	345,732	
	SUBDIVIDED FROM GANADO, WEST, 11-1-63.								
2	GANADO, WEST (5500)	JACKSON	6-15-63	5578	26.0			198,410	
2	GANADO, WEST (5630)	JACKSON	12-13-73	5635	25.9	852	1,501	289,967	
2	GANADO, WEST (5700)	JACKSON	9-27-63	6125	31.0			14,969	
2	GANADO, WEST (5700, UP.)	JACKSON	4-23-65	5706	32.0	7	1,406	121,665	
2	GANADO, WEST (5710)	JACKSON	4-21-65	5716	21.0			6,416	
2	GANADO, WEST (5740)	JACKSON	6-30-66	5742	30.0			8,953	
2	GANADO, WEST (5875)	JACKSON	7-12-72	5870	31.0			2,709	
2	GANADO, WEST (5900)	JACKSON	3-01-64	5901	30.0	3,181	8,570	33,591	
2	GANADO, WEST (5990)	JACKSON	11-01-62	5995	32.0			116,693	
2	GANADO, WEST (6000)	JACKSON	7-11-62	6004	31.0	1,599	5,063	633,985	
2	GANADO, WEST (6000-8)	JACKSON	2-12-65	6004	32.0			75,812	
2	GANADO, WEST (6000, LO.)	JACKSON	4-06-65	5969	32.0	12	1,668	303,265	
2	GANADO, WEST (6300-B)	JACKSON	2-08-62	6315	36.0			13,065	
2	GANSOW (WILCOX UPPER)	DE WITT	5-10-79	7302	60.0	2,169	4,031	106,524	
2	GEORGE WEST, E. (QUEEN CITY -B-)	LIVE OAK	12-24-63	6962	40.0			14,772	
2	GEORGE WEST, E. (SLICK 8500)	LIVE OAK	11-01-59	8523	33.0			5,320	
2	GEORGE WEST, WEST (7400 SD.)	LIVE OAK	2-20-61	7394	32.0			7,579	
2	GIDDINGS (AUSTIN CHALK-2)	LAVACA	10-29-60	7480	39.8			0	
2	GILLETTE (HOCKLEY)	BEE	3-03-59	3716	34.0			49,653	
2	GOEBEL	LIVE OAK	1943	7054	38.0			34,855	
2	GOEBEL, NORTH	LIVE OAK	6-15-49	6576	43.0			37,270	
2	GOEBEL, NORTH (MACKHANK)	LIVE OAK	10-29-51	7010	33.0			102,615	
2	GOEBEL, NORTH (MASSIVE)	LIVE OAK	12-07-51	7135	36.0			43,215	
2	GOEBEL, NORTH (SLICK, MIDDLE)	LIVE OAK	12-26-56	6694	46.0			2,282	
2	GOMHERT (WILCOX)	DE WITT	7-12-82	7800	40.4	412	1,789	5,010	
2	GOLIAD, NW. (5100)	GOLIAD	7-08-66	5124	43.0			179	
2	GOLIAD, WEST	GOLIAD	1945	11192	44.0			39,973	
2	GOREE	BEE	9-08-49	7188	40.0	3,104	3,340	375,443	
2	GOREE (VICKSBURG)	BEE	1952	2566	23.0			8,264	
2	GOTTSCHALT	GOLIAD	5-17-48	7676	35.0	1,697	4,593	1,258,306	
2	GOWITT (COOK MOUNTAIN)	GOLIAD	M 12-01-65	4976	50.0			35,243	
2	GOWITT (WILCOX 7700)	GOLIAD	3-02-82	7636	39.6	1,011	1,820	6,439	
2	GOWITT (YEGUA 4575)	GOLIAD	M 11-13-66	4586	45.0			0	
2	GRANT RANCH (HOCKLEY)	LIVE OAK	7-11-84	3919	29.1	3,000	8,449	8,449	
2	GRANT RANCH (4430)	LIVE OAK	11-01-82	4436	39.0	60,462	4,011	9,906	
2	GRASS ISLAND (FARWELL -A-)	CALHOUN	1-23-81	4294	28.1	26,821	191,190	594,244	
2	GRASS ISLAND (FARWELL -M-)	CALHOUN	4-27-79	4940	25.8	85,241	50,849	193,638	
2	GRASS ISLAND (MATAGORDA -A-)	CALHOUN	4-06-81	5337	26.1	35,125	24,473	73,735	
2	GRASS ISLAND (4220)	CALHOUN	7-01-83	4226	25.0	1,049	232	3,986	
2	GREEN	KARNES	5-19-44	6537	37.0	335	1,894	921,155	
2	GREEN (LULING)	KARNES	11-01-63	6536	37.0			4,997	
	SUBDIVIDED FROM GREEN FIELD, 11-1-63.								
2	GREEN LAKE	CALHOUN	5-03-47	5980	36.0	10	293	113,429	
2	GREEN LAKE (GRETA)	CALHOUN	3-10-55	6017	35.0			70,501	
2	GREEN LAKE, SOUTH (8400)	CALHOUN	1-14-66	8408	46.0			5,947	
2	GREEN LAKE, SOUTH (9500)	CALHOUN	1-07-67	9500	49.0			852	
2	GREEN LAKE, SW. (GRETA 6000)	CALHOUN	2-28-64	6003	37.0			68,826	
2	GREEN LAKE, WEST (LF-14)	CALHOUN	5-13-79	9534	29.9			1,576	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
2	GREEN LAKE, WEST (S-4)	CALHOUN	7-19-62	9364	38.0			6,231
2	GREEN LAKE, WEST (6970)	CALHOUN	7-02-62	6971	42.0			160,226
2	GREEN LAKE, W. (7590)	CALHOUN	9-07-69	7592	40.9	8	533	81,113
2	GREEN LAKE, W. (8560)	CALHOUN	4-21-63	8576	48.0			11,572
2	GRETA	REFUGIO	5-22-33	4400	24.0			81,230,398
	CARRIED AS GRETA /4400/ EFF. 6-1-66.							
2	GRETA (L-16)	REFUGIO	1-01-81	2765	25.0			0
2	GRETA (MASSIVE CATAHOULA)	REFUGIO	10-23-56	3575	27.0	4,047	5,833	711,778
2	GRETA (O-6)	REFUGIO	6-12-78	3254	21.5	2,598	1,342	29,545
2	GRETA (3500)	REFUGIO	6-28-55	3485	26.0	44,391	22,665	581,687
2	GRETA (3900)	REFUGIO	4-02-71	3910	23.0	306	415	22,345
2	GRETA (4400)	REFUGIO	5-22-63	4400	24.0	979,481	1,085,486	48,286,995
	CARRIED AS GRETA FLD. 6-1-66							
2	GRETA (4750)	REFUGIO	4-11-74	4748	29.5			10,743
2	GRETA (5270)	REFUGIO	7-16-72	5277	34.4			3,083
2	GRETA (5360)	REFUGIO	8-10-63	5363	34.0			3,874
	CARRIED AS GRETA (DEEP 5360) EFF. 6-1-66							
2	GRETA (5800)	REFUGIO	9-24-63	5810	37.0			0
2	GRETA (6230)	REFUGIO	7-12-69	6231	46.0			13,984
2	GRETA (6400)	REFUGIO	3-08-72	6407	49.4			4,667
2	GRETA (6400, SW.)	REFUGIO	12-27-70	6419	46.0			31,627
2	GRETA (7800 SAND)	REFUGIO	3-25-56	7786	45.0			1,593
2	GRETA, DEEP	REFUGIO	5-22-33	5700	39.0			5,807,720
	SUBDIVIDED INTO GRETA DEEP 5360, 5400, 5600, 5620, 5660, 5700, 5800, SOUTH 5900 EFF 6-1-66							
2	GRETA, DEEP (5360)	REFUGIO	8-10-63	5363	34.0			0
	FORMERLY CARRIED AS GRETA /5360/							
2	GRETA, DEEP (5400)	REFUGIO	12-15-65	5406	36.7			27,386
2	GRETA, DEEP (5430)	REFUGIO	12-14-65	5438	36.7	1	38	121,932
2	GRETA, DEEP (5430, NORTH)	REFUGIO	10-10-73	5463	32.5			261
2	GRETA, DEEP (5600)	REFUGIO	6-01-66	5621	39.0			160,097
	SUBDIVIDED FROM GRETA /DEEP/ EFF 6-1-66							
2	GRETA, DEEP (5620)	REFUGIO	6-01-66	5638	39.0	19,180	41,978	1,228,339
	SUBDIVIDED FROM GRETA /DEEP/ EFF 6-1-66							
2	GRETA, DEEP (5660)	REFUGIO	6-01-66	5677	39.0	83,654	11,364	414,353
	SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.							
2	GRETA, DEEP (5700)	REFUGIO	11-19-65	5716	38.5	6,840	12,633	236,536
2	GRETA, DEEP (5800)	REFUGIO	6-01-66	5809	39.0	24,340	13,244	897,600
	SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.							
2	GRETA, DEEP (5800 SD.)	REFUGIO	6-01-66	5837	39.0			795
	SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.							
2	GRETA, DEEP (5850)	REFUGIO	12-10-76	5902	39.0	18,247	15,712	355,706
2	GRETA, DEEP (5900)	REFUGIO	6-01-66	5972	39.0	22,139	14,111	2,373,801
	SUBDIVIDED FROM GRETA /DEEP/ 6-1-66.							
2	GRETA, DEEP (6100)	REFUGIO	6-21-75	6083	39.3			32,090
2	GRETA, DEEP (6200)	REFUGIO	11-27-72	6199	43.0			89,820
2	GRETA, DEEP (6200, W)	REFUGIO	6-19-73	6218	43.4			24,976
2	GRETA, N. (BAUMGARTNER)	REFUGIO	3-01-69	6132	44.8			0
2	GRETA, NORTH (FRID LOWER L)	REFUGIO	8-01-59	6850	45.0			7,699
2	GRETA, NORTH (6600)	REFUGIO	6-08-59	6618	40.0			2,713
2	GRETA, WEST (F-5)	REFUGIO	2-07-73	5956	40.0	419	20	3,372
2	GRETA, WEST (F-6)	REFUGIO	5-01-68	5721	40.0			26,417
2	GRETA, WEST (5800)	REFUGIO	8-05-67	5805	47.0	666	27	19,695
2	GRETA, WEST (6100 SAND)	REFUGIO	9-21-55	6163	36.0			81,146
2	HAILEY (HOCKLEY SAND)	LIVE OAK	11-08-52	4255	35.0			204,878
2	HALLETTSVILLE	LAVACA	1950	8406	37.0			7,153
2	HALLETTSVILLE (BURNS 9800)	LAVACA	9-01-84	9835	45.0	72,481	46,543	46,543
2	HALLETTSVILLE (C-8 SAND)	LAVACA	11-07-56	7921	41.0	1	201	5,041
2	HALLETTSVILLE (D-4 SAND)	LAVACA	8-30-52	8484	37.0			102,188
2	HALLETTSVILLE (7400 SAND)	LAVACA	10-27-59	7417	41.0			61,672
2	HALLETTSVILLE (8200)	LAVACA	10-14-54	8191	38.0			39,827
2	HALLETTSVILLE (9460)	LAVACA	2-10-82	9481	51.0	37,339	5,046	16,827
2	HALLETTSVILLE (10,150)	LAVACA	3-09-80	10139	46.0	12,952	1,067	9,473
2	HARMON	JACKSON	4-29-42	5360	39.0	13,792	2,675	2,815,272
2	HARMON (5480)	JACKSON	1-31-81	5490	41.0			1,879
2	HARMON, SOUTH (5450)	JACKSON	4-30-61	5450	22.0			1,143
2	HARMON, S. (5670)	JACKSON	8-01-68	5670	23.0			2,870
2	HARMON, S. (6220 FRID)	JACKSON	5-07-60	6220	35.0			119,178
2	HARMON, S. (6230)	JACKSON	10-29-84	6233	37.0	737	2,056	2,056
2	HARMON, S. (6260 FRID)	JACKSON	5-20-59	6260	35.0			19,280
2	HARMON, SOUTH (6400)	JACKSON	9-14-64	6400	36.0			42,723
2	HARMON, S. (6550 FLT. SEG II)	JACKSON	11-24-64	6589	38.0			13,061
2	HARMON, S. (6850)	JACKSON	10-09-65	6860	33.0			11,172
2	HARREL (SLICK)	GOLIAD	10-24-78	7598	33.5	99,381	907	10,517
2	HARRIS (LULING 1-4)	LIVE OAK	4-03-64	7707	35.0			1,554
2	HARRIS, NE. (MASSIVE)	LIVE OAK	4-12-59	8488	27.0			96,849
	FIELD NAME CHANGED FROM DAKVILLE S. /WILCOX, MASSIVE/, 2-1-63.							
2	HARRIS, SE. (WILCOX 8060)	LIVE OAK	2-03-69	8072	21.2			4,098
2	HEALEY (PETTUS)	BEE	9-11-79	4599	44.9			6,922
2	HEALEY (4720)	BEE	7-27-82	4724	49.4	7,876	9,201	25,130
2	HEALEY (5450)	BEE	7-24-82	5460	45.0			318
2	HEARD RANCH (4300)	BEE	10-01-66	4280	38.0			16,486
2	HEARD RANCH SOUTH (3900)	BEE	12-05-77	3935	23.0			598
2	HECAR	REFUGIO	1947	3517	26.0			3,088
	TRANS. TO REFUGIO FOX, NOV. 1947.							
2	HELEN GOHLKE (A-2)	DE WITT	M 7-11-51	8163	31.0			1,268,648
2	HELEN GOHLKE (A-4)	VICTORIA	M 9-28-60	8956	36.0			6,344
2	HELEN GOHLKE (WILCOX)	DE WITT	M 10-08-50	8096	32.0	163,300	76,595	23,901,108
2	HELEN GOHLKE (WILCOX A-1)	DE WITT	M 9-28-83	8139	35.0			1
2	HELEN GOHLKE (WILCOX A-3)	DE WITT	M 5-20-54	8198	35.0			10,424
2	HELEN GOHLKE (WILCOX A-4)	DE WITT	M 2-29-52	8241	36.0			53,616
2	HELEN GOHLKE (YEGUA K)	DE WITT	M 10-12-51	5353	43.0			423,443
2	HELEN GOHLKE (YEGUA 2)	DE WITT	M 8-01-57	5289	45.0			391
2	HELEN GOHLKE, W. (B-1 SD.)	VICTORIA	M 5-17-53	8212	33.0	14,503	263	286,195
2	HELEN GOHLKE, W. (B-2 SD.)	DE WITT	M 9-26-53	8370	32.0			107,553
2	HELEN GOHLKE, W. (WILCOX)	DE WITT	M 8-11-52	8168	34.0	57,796	44,074	6,455,122
2	HELEN GOHLKE, W. (WILCOX A-2)	VICTORIA	M 9-01-53	8180	34.0	35,029	3,484	351,574
2	HELEN GOHLKE, W. (YEGUA)	DE WITT	M 10-03-52	5314	45.0			42,408
2	HENSLEY (FRID 8700 SD.)	JACKSON	3-01-55	8730	47.0			9,536

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
2	HORNBUCKLE, S. (6110)	JACKSON	9-04-67	6893	44.2			40,321
2	HORNBUCKLE, S. (6710)	JACKSON	12-26-67	6715	43.5			51,505
2	HORNBUCKLE, S. (6770)	JACKSON	7-04-64	6786	45.0			204,098
2	HORNBUCKLE, S. (6850 SAND)	JACKSON	10-03-64	6852	44.0			153,754
2	HOUDMAN (HOCKLEY)	LIVE OAK	12-09-65	2356	22.0	13,614	18,756	288,292
2	HOUDMAN (PETTUS)	LIVE OAK	10-13-66	3162	22.0			156,706
2	HOUDMAN (PETTUS B)	LIVE OAK	2-02-82	3168	22.8	10,522	18,593	68,745
2	HOUDMAN (PETTUS C)	LIVE OAK	2-02-82	3162	24.5	20,037	35,768	96,114
2	HOUDMAN (2700)	LIVE OAK	8-04-83	2770	29.0	5,351	1,077	1,976
2	HOUDMAN, WEST (2100 HOCKLEY)	LIVE OAK	12-10-74	2081	17.0	256	5,887	52,581
2	HOYSEY (GRETA)	REFUGIO	9-02-57	5551	50.0			1,052
2	HUFF (303)	REFUGIO	7-09-75	3041	20.5	14,513	816	22,839
2	HUFF (372)	REFUGIO	10-26-59	3722	22.0	77,448	14,228	585,779
2	HUFF (506)	REFUGIO	11-09-59	5064	29.0			23,618
2	HUFF (523 SAND)	REFUGIO	10-12-68	5318	24.4			32,445
2	HUFF (535)	REFUGIO	8-25-59	5349	30.0	57,791	1,425	12,303
2	HUFF (583)	REFUGIO	11-20-62	5808	38.0			7,833
2	HUFF (612)	REFUGIO	11-20-62	6120	38.0			18,366
2	HUFF (2923)	REFUGIO	9-23-82	2920	67.0	14,536	31,327	59,619
2	HUFF (2950 SAND)	REFUGIO	9-23-51	2942	20.0	9,861	15,933	51,371
2	HUFF (3000, FB-W)	REFUGIO	7-01-68	2949	19.2	1,970	892	34,608
2	HUFF (4400)	REFUGIO	4-01-74	4406	23.2			2,935
2	HUFF (5300)	REFUGIO	1-03-69	5316	23.4			8,001
2	HUFF (5600)	REFUGIO	2-22-76	5601	31.0			11,216
2	HYNES (MASSIVE)	DE WITT	4-30-54	8165	43.0			126,213
2	HYNES (YEGUA 4900)	DE WITT	11-28-73	4914	44.3			944
2	HYNES BAY (FRID 8000)	CALHOUN	5-04-79	8096	41.7			300
2	HYNES BAY (MELBOURNE)	REFUGIO	8-14-81	7773	45.0			3,329
2	HYNES RANCH (F-2)	REFUGIO	3-21-65	6352	47.0			2,131
2	HYNES RANCH (F-6)	REFUGIO	1-26-65	6749	47.0			141,232
2	HYNES RANCH (FB-6 SAND)	REFUGIO	9-30-60	5192	38.0			1,668
2	HYNES RANCH (FD-37)	REFUGIO	11-23-68	6476	38.0	3,883	2,459	102,827
2	HYNES RANCH (FD-39 SAND)	REFUGIO	3-23-57	6466	29.0			102,908
2	HYNES RANCH (FE-95)	REFUGIO	9-02-65	7271	47.0			5,839
2	HYNES RANCH (FF-38 SAND)	REFUGIO	8-29-56	7496	41.0			131,354
2	HYNES RANCH (5800 FRID UPPER)	REFUGIO	4-30-56	5803	43.0	14,509	2,370	230,806
2	HYNES RANCH (5800 SAND)	REFUGIO	4-15-55	5838	36.0			86,280
2	HYNES RANCH (5880 SAND)	REFUGIO	10-22-54	5884	36.0			47,975
2	HYNES RANCH (5950 SAND)	REFUGIO	3-10-53	5940	35.0	6,200	2,024	637,201
2	HYNES RANCH (6800)	REFUGIO	2-25-67	7315	45.7			37,517
2	HYNES RANCH (7160)	REFUGIO	1-16-62	7164	34.0			2,465
2	HYNES RANCH (7300 SAND)	REFUGIO	1-14-56	7292	46.0			47,399
2	HYSAW	KARNES	9-07-45	3900	26.0			459,170
2	ICHIBON (HOCKLEY)	BEE	5-01-75	3557	36.8			1,323
2	INDIAN CREEK (FB-A, M-1)	JACKSON	3-02-69	9600	51.4			168,615
2	INDIAN CREEK (FB-A, M-2)	JACKSON	3-02-69	9660	52.4	2,290	2,734	137,672
2	INDIAN CREEK (FB-B, M-1)	JACKSON	5-20-69	9696	51.0			158,503
2	INDIAN CREEK (FB-C, M-1)	JACKSON	12-11-78	9534	50.0	1,848	1,776	8,656
2	INDIAN CREEK (FB-C, MASSIVE)	JACKSON	8-08-69	9140	40.0			80,947
2	INDIAN CREEK (FB-C, MASSIVE B)	JACKSON	10-29-69	9114	47.9			7,932
2	INDIAN CREEK (FB-C, NODD. B)	JACKSON	9-28-69	8073	39.2			40,079
2	INDIAN CREEK (FB-D, M-1)	JACKSON	5-07-69	9645	54.0			204,510
2	INDIAN CREEK (FB-D, M-2)	JACKSON	5-01-69	9700	52.0			27,527
2	INDIAN CREEK (FB-D, 9500)	JACKSON	5-08-69	9476	51.0			754
2	INDIAN CREEK (FB-E, M-1)	JACKSON	5-25-71	9662	52.2	1,641	109	517,159
2	INDIAN CREEK (FB-E, M-2)	JACKSON	5-18-69	9610	52.0			264,136
2	INDIAN CREEK (FB-E, 9500)	JACKSON	9-01-69	9504	52.0			30,342
2	INDIAN CREEK (FB-F, TM-A, UP.)	JACKSON	12-03-69	8869	52.0			20,080
2	INDIAN CREEK (M-1)	JACKSON	1-31-69	9610	53.6			878,673
2	INDIAN CREEK (M-2)	JACKSON	2-08-69	9657	54.8	8,573	9,464	551,477
2	INDIAN CREEK (M-3)	JACKSON	5-06-82	9840	49.5			232
2	INDIAN CREEK (9500)	JACKSON	3-09-69	9507	49.4			25,538
2	INEZ, NORTH (FRID)	VICTORIA	7-20-53	3962	26.0			623
2	JACK GUMM (YEGUA 4710)	GOLIAD	10-10-79	4722	44.0	2,659	2,737	12,930
2	JACKSON RANCH (YEGUA 5400)	LIVE OAK	11-18-84	5376	42.5	2	2,325	2,325
2	JAMES FULLER (WILCOX, UPPER)	LAVACA	3-17-63	7382	33.0			12,077
2	JANSKY (WILCOX 7900)	LAVACA	7-18-71	7930	32.8			20,377
2	JANSKY (WILCOX 8350)	LAVACA	6-28-71	8376	40.5	31	625	62,656
2	JANSKY (3600)	LAVACA	6-09-76	3602	25.0			5,536
2	JANSSSEN (PETTUS)	KARNES	2-23-54	4085	47.0			410,837
2	JAY (FRID F22)	JACKSON	1-20-82	8982	43.0	1	3	2,038
2	JAY WELDER	CALHOUN	6-29-40	5634	35.0			932,473
2	JAY WELDER (5800)	CALHOUN	4-19-66	5824	42.0			5,141
2	JAY WELDER (5850 SAND)	CALHOUN	6-29-59	5858	42.0			34,828
2	JAY WELDER, S. (F-38)	CALHOUN	7-30-65	5387	29.0			74,084
2	JAY WELDER, S. (F-62)	CALHOUN	7-23-66	5621	36.0			41,467
2	JENNIE BELL (WILCOX)	DE WITT	5-20-52	7953	40.0			74,589
2	JENNIE BELL (YEGUA 5000)	DE WITT	11-30-67	5010	45.4			67,009
2	JOHN COFFEE (FRID 5300 SD)	JACKSON	3-30-54	5299	27.0			7,158
2	JOHN COFFEE (6410)	JACKSON	4-22-83	6409	43.0			821
2	JULY 4TH (HOCKLEY)	LIVE OAK	7-27-68	4166	30.7	11	2,499	112,286
2	JULY 4TH (PETTUS 4720)	LIVE OAK	12-03-84	4728	44.6	1,110	397	397
2	KAR-O-WAY (HOCKLEY)	LIVE OAK	12-20-69	3954	30.0	11	667	106,423
2	KAREN BEAUCHAMP (YEGUA 4747)	GOLIAD	5-19-74	4748	45.5			6,504
2	KARON (LULING)	LIVE OAK	3-14-51	7270	45.0	9,014	15,258	7,999,293
2	KARON (MACKHANK)	LIVE OAK	1-12-81	7438	53.7	17,114	250	2,115
2	KARON (MASSIVE)	LIVE OAK	1-20-66	7703	41.0			8,691
2	KARON, SOUTH (SLICK)	BEE	M 11-04-67	7884	39.4			402
2	KARON, WEST (SLICK)	LIVE OAK	7-10-83	6928	36.0	33,987	2,793	6,450
2	KATHLEEN (5267)	REFUGIO	6-03-83	5269	41.0	2	372	1,145
2	KATIE WELDER (F-4)	CALHOUN	11-20-82	5408	35.5	41,951	64,218	93,593
2	KATIE WELDER (I-5)	CALHOUN	11-12-80	6922	42.8	9,479	3,149	15,730
2	KATIE WELDER (L-1)	CALHOUN	7-16-80	7654	35.0	92,213	2,696	57,601
2	KATIE WELDER (L-7)	CALHOUN	11-16-81	7760	45.6	50,888	6,119	37,935
2	KATIE WELDER (N-1)	CALHOUN	1-22-81	8092	44.4	67,878	16,059	32,077
2	KATIE WELDER (N-2)	CALHOUN	1-30-81	8098	42.0	123,058	6,502	35,372
2	KATIE WELDER (N-6)	CALHOUN	M 7-18-80	8120	35.1			658
2	KATIE WELDER (N-7)	CALHOUN	1-03-83	8148	33.6			288

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BRLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BRLS)
2	KATIE WELDER (N-8)	CALHOUN	10-10-80	8195	42.0			44,395
2	KATIE WELDER (N-9)	CALHOUN	4-01-80	8236	38.2			71,324
2	KATIE WELDER N (J-3)	CALHOUN	3-02-82	7042	51.1	28,286	3,660	4,347
2	KAWITT (RJOEDER)	DE WITT	6-15-82	9134	42.0	126,889	46,890	84,491
2	KAWIT (WILCOX 9400)	DE WITT	6-21-79	9455	49.5			5,233
2	KAY CREEK (5100)	VICTORIA	8-18-71	5127	29.8			1,052
2	KAY CREEK (5515)	VICTORIA	10-22-68	5521	33.6			1,932
2	KAY CREEK (5970)	VICTORIA	8-13-84	5976	40.0	7,043	2,825	2,825
2	KEERAN	VICTORIA	1943	7000	32.0	14,572	12,367	8,699,577
2	KEERAN (FRID 6100)	VICTORIA	1-18-59	6094	36.0			124
2	KEERAN (5510)	VICTORIA	1-26-65	5504	35.0			714
2	KEERAN (5550)	VICTORIA	3-13-64	5556	36.0	2,171	198	75,277
2	KEERAN (5700)	VICTORIA	1-03-62	5693	34.0	1,249	59	107,006
2	KEERAN (5750A)	VICTORIA	11-15-62	5724	33.0			46,001
2	KEERAN (6130)	VICTORIA	4-10-71	6130	40.2	1,232	1,025	101,766
2	KEERAN (6150)	VICTORIA	8-02-64	6178	36.0			62,607
2	KEERAN (6300)	VICTORIA	8-21-79	6286	36.6			27,680
2	KEERAN (6500)	VICTORIA	5-25-64	6523	35.0			263,330
2	KEERAN (6500 -A-)	VICTORIA	12-06-65	6532	36.7			95,069
2	KEERAN (6500 -B-)	VICTORIA	8-10-64	6545	36.0			81,828
2	KEERAN (6730)	VICTORIA	2-10-60	6707	38.0	629	2,244	130,669
2	KEERAN (7100, S.)	VICTORIA	5-21-69	7093	40.0			3,384
2	KEERAN (7700)	VICTORIA	7-25-64	7681	46.0			121,958
2	KEERAN, EAST (6000 SAND)	VICTORIA	1-13-56	6018	40.0			3,485
2	KEERAN, E. (6300)	VICTORIA	6-11-82	6304	43.0			8,218
2	KEERAN, EAST (6530)	VICTORIA	4-14-81	6534	57.6			3,296
2	KEERAN, EAST (6940)	VICTORIA	10-15-79	6943	42.4			1,938
2	KEERAN, E. (7000)	VICTORIA	8-28-81	7005	40.7			7,131
2	KEERAN, EAST (7140)	VICTORIA	11-06-82	7136	48.0	13,910	13,981	40,683
2	KEERAN, EAST (7180)	VICTORIA	4-18-80	7201	41.4			1,433
2	KEERAN, EAST (7200)	VICTORIA	4-14-80	7202	37.6			3,650
2	KEERAN, E. (7330)	VICTORIA	9-04-84	7330	39.3	6,717	3,171	3,171
2	KEERAN, E. (7550)	VICTORIA	1-17-80	7563	40.0	41,183	64,914	310,452
2	KEERAN, NORTH (6700 SAND) TRANS. TO KOONTZ /4750/ FLD., 5-1-58.	VICTORIA	6-15-56	6695	43.0			56,551
2	KEERAN, SOUTHEAST (F-10)	VICTORIA	7-25-58	5875	30.0			5,036
2	KEERAN, SOUTHEAST (5780)	VICTORIA	9-13-81	5786	41.0	1,067	810	6,251
2	KELLERS BAY (MELBOURNE SD.)	CALHOUN	2-06-54	8668	41.0			428,177
2	KELLERS CREEK, S. (MELBOURNE,LO)	CALHOUN	5-11-73	8647	40.9			36,302
2	KELLERS CREEK, S (MELBOURNE UP)	CALHOUN	11-05-71	8611	47.0			12,906
2	KELLERS CREEK, S.(7500')	CALHOUN	4-02-78	7610	40.0	10	649	32,233
2	KENEEDY, (WILCOX 8200)	KARNES	8-24-81	8215	43.6	11,991	6,392	26,557
2	KENEEDY, E. (LULING)	KARNES	5-12-79	6156	44.3	9	557	17,521
2	KENTUCKY MOTT (5890 SAND)	VICTORIA	4-11-58	5884	38.0	1,830	31,210	720,080
2	KENTUCKY MOTT (6000)	VICTORIA	6-16-74	6008	41.2			10,069
2	KENTUCKY MOTT (6300)	VICTORIA	10-11-68	6264	42.0			4,479
2	KENTUCKY MOTT (6300-B)	VICTORIA	7-01-74	6304	40.6			27,169
2	KENTUCKY MOTT (6450)	VICTORIA	7-24-84	6468	40.2	569	4,747	4,747
2	KESELER (MILLER SAND)	DE WITT	1-06-73	10066	35.8			317
2	KINKLER (WILCOX 8165)	LAVACA	1-18-69	8172	39.6			14,327
2	KITTIE	LIVE OAK	1943	1432	20.0			52,898
2	KITTIE WEST (MOCKLEY, UPPER)	LIVE OAK	6-05-59	1853	20.0	24	671	4,753
2	KITTIE WEST (QUEEN CITY)	LIVE OAK	12-30-71	5322	37.5			2,222
2	KITTIE WEST (QUEEN CITY, BASAL)	LIVE OAK	9-09-81	5760	46.0			14,409
2	KITTE WEST (5900)	LIVE OAK	8-01-76	5920	36.0			2,919
2	KLOTZMAN (EAGLEFORD)	WILSON	10-31-81	7614	33.4			7,951
2	KOONTZ	VICTORIA	8-25-44	4750	29.0			303,299
2	WELLS TRANS. TO KOONTZ /4750/ FLD., 5-1-58.	VICTORIA						
2	KOONTZ (JBYNT)	VICTORIA	7-19-59	5437	31.0			5,323
2	KOONTZ (RUSSELL)	VICTORIA	10-05-59	9852	30.0			1,966
2	KOONTZ (4750)	VICTORIA	5-01-58	4750	24.0	7,649	29,300	2,186,780
2	TRANS FROM KEERAN, KEERAN, N. (6700) & KOONTZ FIELDS 5-1-58	VICTORIA						
2	KOONTZ (5500)	VICTORIA	9-03-63	5598	28.0			5,615
2	KOONTZ (6600)	VICTORIA	6-10-71	6595	42.3			826
2	KOONTZ, NORTH (FRID 6100)	VICTORIA	1-28-55	6078	31.0			1,452
2	KOONTZ, NE (5800)	VICTORIA	2-04-80	5786	38.6			2,176
2	KOONTZ, NE (6060)	VICTORIA	12-05-78	6069	42.0			3,134
2	KOONTZ, NE. (6200)	VICTORIA	12-06-66	6155	37.5			3,376
2	KUESTER (YEGUA 5900)	DE WITT	12-12-83	5512	47.3	11	351	473
2	L. RANCH (CLEMENS 9060)	JACKSON	8-15-62	9064	46.0			1,025,951
2	L. RANCH, NORTH (8720)	JACKSON	7-01-75	8757	53.4			38,126
2	LA BAHIA	GOLIAO	1948	5548	42.0			447
2	LA GROVE (5850)	REFUGIO	1-23-65	5848	45.0			31,290
2	LA GROVE (5875)	REFUGIO	3-24-65	5868	46.0			8,236
2	LA ROSA	REFUGIO	9-07-38	5400	30.0			17,350,825
2	LA ROSA (BIRDIE SAND)	REFUGIO	6-11-60	6831	44.0	8,987	3,428	458,776
2	LA ROSA (DRISCOLL)	REFUGIO	1-02-61	8232	45.0	22,432	5,800	607,132
2	LA ROSA (ROOKE SAND)	REFUGIO	12-06-59	6838	45.0	13,392	2,285	1,900,344
2	LA ROSA (SPAULDING)	REFUGIO	5-23-69	6750	32.0			33,447
2	LA ROSA (5100)	REFUGIO	3-01-75	5125	41.8			8,156
2	LA ROSA (5150)	REFUGIO	7-21-80	5144	40.0	540	553	10,393
2	LA ROSA (5300)	REFUGIO	5-20-75	5206	53.0			9,602
2	LA ROSA (5420)	REFUGIO	1-09-82	5431	34.9	10,654	5,161	27,401
2	LA ROSA (5700)	REFUGIO	11-24-81	5712	40.1	3,376	2,631	19,703
2	LA ROSA (5900 SAND) SEPARATED FROM LA ROSA, 9-1-58.	REFUGIO	9-07-38	5900	30.0	50,491	26,075	5,876,118
2	LA ROSA (6000)	REFUGIO	4-11-65	5991	42.0	3,004	162	53,741
2	LA ROSA (6200)	REFUGIO	10-08-79	6208	42.5	41,609	1,308	10,551
2	LA ROSA (6300 SAND) SEPARATED FROM LA ROSA, 9-1-58.	REFUGIO	9-07-38	6300	30.0	13,112	5,903	3,703,554
2	LA ROSA (6300 STRINGER)	REFUGIO	2-04-64	6300	42.0	6,308	2,717	88,137
2	LA ROSA (6400)	REFUGIO	11-30-66	6405	45.4			305,206
2	LA ROSA (6750)	REFUGIO	8-08-67	6765	44.7	17,896	17,013	835,366
2	LA ROSA (6900) TRANS. FROM LA ROSA, EFF. 1-17-61.	REFUGIO	1-17-61	6900	44.0			1,007,490
2	LA ROSA (6920)	REFUGIO	9-28-75	6928	41.0			4,328
2	LA ROSA (8200)	REFUGIO	6-01-61	8181	41.0	17,000	4,299	1,107,042
2	LA ROSA, NORTH	REFUGIO	11-10-43	6180	42.0	2,920	8,873	269,620

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)
2	LA ROSA, NORTH (BILL SAND)	REFUGIO	6-27-60	8349	42.0			8,966
2	LA ROSA, NORTH (CHURCHILL)	REFUGIO	6-13-60	6306	42.0	7,382	1,028	4,198
2	LA ROSA, NORTH (DEMME)	REFUGIO	5-01-60	6180	39.0			103,170
2	LA ROSA, NORTH (WEISS, UPPER)	REFUGIO	11-01-57	6182	43.0	12	876	30,708
2	LA ROSA, NORTH (5700)	REFUGIO	8-18-78	5671	40.4	11,576	6,575	29,131
2	LA ROSA, NORTH (6100)	REFUGIO	1-07-77	6228	45.0	35,841	4,784	31,939
2	LA ROSA, NORTH (6135 STRINGER)	REFUGIO	6-20-58	6135	42.0			134,304
2	LA ROSA, N. (7900)	REFUGIO	5-04-64	7871	42.0			4,574
2	LA ROSA, SOUTH (DRISCOLL)	REFUGIO	5-10-61	8251	38.0			101,133
2	LA ROSA, SOUTH (FRIO 8300)	REFUGIO	2-13-75	8303	41.0			2,279
2	LA ROSA, SOUTH (SEG A DRISCOLL)	REFUGIO	5-10-61	8251	38.0			114,542
2	LA ROSA, SOUTH (SEG A 8200)	REFUGIO	6-01-61	8251	41.0			96,056
2	LA ROSA, SOUTH (SEG B 8200)	REFUGIO	2-11-62	8270	41.0			95,681
2	LA ROSA, SOUTH (SEG C DRISCOLL)	REFUGIO	3-17-62	8354	38.0			33,491
2	LA ROSA, SOUTH (SEG C 8100)	REFUGIO	3-21-62	8192	45.0			5,848
2	LA ROSA, SOUTH (SEG C 8200)	REFUGIO	3-28-62	8277	41.0			68,784
2	LA ROSA, SOUTH (8100)	REFUGIO	3-21-62	8192	45.0			2,739
2	LA ROSA, SOUTH (8200)	REFUGIO	6-01-61	8181	41.0			122,705
2	LA ROSA, WEST (5800 SAND)	REFUGIO	7-31-61	5841	39.0			416,723
2	LA ROSA, WEST (6400 SAND)	REFUGIO	4-01-59	7989	42.0			0
2	LA SALLE (5800)	JACKSON	12-10-43	5600	25.0	5,762	10,012	1,136,339
2	LA SALLE (6530)	JACKSON	11-25-81	5846	43.8	798	6,647	14,733
2	LA SALLE, N. (6100)	JACKSON	4-04-83	6545	57.0			6,435
2	LA SALLE, N. (6200)	JACKSON	11-17-61	6103	30.0			5,619
2	LA SALLE, WEST (FRIO MIDDLE)	JACKSON	11-15-63	6223	32.0			5,235
2	LA SALLE, WEST (FRIO 6080)	JACKSON	2-18-52	6170	41.0	5	1,002	256,744
2	LA SALLE, WEST (FRIO 6375)	JACKSON	6-11-68	6084	38.0			2,590
2	LA SALLE, WEST (5630, W)	JACKSON	5-28-75	6376	53.2	57,780	39,733	370,852
2	LA SALLE, WEST (5635)	JACKSON	1-17-73	5635	37.7	1,440	7,215	96,968
2	LA SALLE, WEST (6300)	JACKSON	10-08-64	5643	39.0			1,157
2	LA WARD, E. (FRIO, LOWER)	JACKSON	6-21-82	6295	40.0			1,193
2	LA WARD, E. (FRIO, LOWER 10500)	JACKSON	4-23-63	9993	39.0			1,797
2	LA WARD, NORTH	JACKSON	8-15-84	10522	49.0	7	6,744	6,744
2	LA WARD, NORTH (FRIO 6400)	JACKSON	9-26-41	5200	26.0	73,418	102,550	19,055,923
2	LA WARD, NORTH (PATRICK 5500)	JACKSON	10-13-62	6438	42.0			9,259
2	LA WARD, NORTH (PIG PEN SAND)	JACKSON	8-25-84	5498	26.0	1,090	4,183	4,183
2	LA WARD, NORTH (5400)	JACKSON	11-06-59	5816	32.0			294,054
2	LA WARD, NORTH (5450)	JACKSON	9-09-63	5398	32.0			49,083
2	LA WARD, NORTH (5550)	JACKSON	6-05-58	5452	32.0			111,336
2	LA WARD, NORTH (5600)	JACKSON	7-08-62	5518	31.0			12,159
2	LA WARD, NORTH (5600 -4-)	JACKSON	12-01-61	5617	29.0	521	2,013	93,213
2	LA WARD, NORTH (5700 -3-)	JACKSON	5-17-65	5682	34.0			19,415
2	LA WARD, NORTH (5620)	JACKSON	1-21-62	5700	30.0			12,967
2	LA WARD, NORTH (5800 -A-)	JACKSON	9-30-84	5623	41.1	2,406	204	204
2	LA WARD, NORTH (5890)	JACKSON	5-17-58	5778	33.0	30,147	13,660	608,791
2	LA WARD, NORTH (6030)	JACKSON	10-27-59	5926	32.0			34,101
2	LA WARD, NORTH (6070 MOODY)	JACKSON	9-27-65	6037	36.0			5,345
2	LA WARD, NORTH (6300)	JACKSON	4-17-81	6076	43.0			635
2	LA WARD, NORTH (6390)	JACKSON	10-24-60	6271	38.0			74,819
2	LA WARD, NORTH (6500)	JACKSON	7-26-66	6394	40.0			1,736
2	LA WARD, NORTH (6550)	JACKSON	10-24-59	6498	32.0			178,177
2	LA WARD, NORTH (6590)	JACKSON	9-07-59	6567	32.0	3,909	15,682	139,208
2	LA WARD, NORTH (6600)	JACKSON	10-02-68	6595	23.0			31,668
2	LA WARD, NORTH (6600)	REFUGIO	12-09-59	6522	40.0			16,840
2	LA WARD, NORTH (6900)	JACKSON	11-06-59	6884	37.0			46,769
2	LA WARD, NE. (F-82)	JACKSON	9-21-69	5837	33.0			46,663
2	LA WARD, NE. (F-92)	JACKSON	3-02-70	5926	42.6			1,841
2	LA WARD, NE. (6-80)	JACKSON	11-28-69	6808	46.0			1,447
2	LA WARD, NE. (LEY)	JACKSON	1-15-84	6183	22.0	8,629	22,318	22,318
2	LA WARD, NE. (6000)	JACKSON	11-18-69	6026	39.0			5,763
2	LA WARD, NE. (6480)	JACKSON	1-06-84	6485	26.0	4,950	1,414	1,414
2	LA WARD, NE. (6630)	JACKSON	7-27-64	6640	42.0	14,213	5,793	172,719
2	LA WARD, NE. (6640)	JACKSON	10-13-80	6648	30.0	14,463	5,857	34,944
2	LA WARD, NE. (6700)	JACKSON	8-18-68	6717	43.4	16,629	34,374	96,501
2	LA WARD, NE. (6800)	JACKSON	8-20-68	6821	45.0			35,445
2	LABUS (AUSTIN)	KARNES	9-07-69	10312	41.0	7,423	3,368	20,787
2	LABUS (EDWARDS, UPPER)	KARNES	9-13-61	10740	39.0	10,229	9,930	576,323
2	LAGARTO (6320)	LIVE OAK	7-01-75	6323	34.1	12	268	2,692
2	LAGARTO, WEST (1ST YEGUA)	LIVE OAK	5-25-84	5589	51.0	31,941	7,039	7,039
2	LAKE MEINERT (5700)	LAVACA	10-23-83	5692	40.1	48,540	36,036	38,361
2	LAKE PASTURE	REFUGIO	1953	5728	36.0			132,370
2	LAKE PASTURE (FS-503)	REFUGIO	9-22-79	5233	25.7	13,633	252	14,500
2	LAKE PASTURE (FS-515)	REFUGIO	8-21-61	5214	31.0	183,246	17,353	544,196
2	LAKE PASTURE (FS-517)	REFUGIO	8-21-61	5286	36.0			275,176
2	LAKE PASTURE (FS-523)	REFUGIO	8-01-59	5269	30.0	27,017	19,185	2,440,269
2	LAKE PASTURE (FS-527)	REFUGIO	9-01-54	5309	31.0	435,990	105,930	4,240,920
2	LAKE PASTURE (FS-534)	REFUGIO	6-08-80	5447	34.2	27,365	2,391	31,329
2	LAKE PASTURE (FS-536)	REFUGIO	8-27-59	5412	33.0	24,614	8,973	1,792,201
2	LAKE PASTURE (FS-538)	REFUGIO	8-29-59	5431	33.0	180,491	12,077	1,709,782
2	LAKE PASTURE (FS-540)	REFUGIO	7-31-61	5489	33.0			541,250
2	LAKE PASTURE (FS-541)	REFUGIO	1-06-80	5462	33.0			2,485
2	LAKE PASTURE (FS-545)	REFUGIO	4-26-72	5556	31.6	190,923	16,697	172,236
2	LAKE PASTURE (FS-550)	REFUGIO	7-01-54	5522	36.0	13,355	1,860	1,811,110
2	LAKE PASTURE (FS-555)	REFUGIO	7-10-61	5564	35.0			67,923
2	LAKE PASTURE (FT-560)	REFUGIO	4-08-59	5702	33.0	155,829	30,493	1,243,860

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
2	LAKE PASTURE (FT-562)	REFUGIO	7-26-55	5710	38.0			468,134
2	LAKE PASTURE (FT-566)	REFUGIO	7-01-54	5728	36.0	23,065	2,685	1,690,689
	TRANS. FROM LAKE PASTURE FLD., 7-1-54.							
2	LAKE PASTURE (FT-569)	REFUGIO	7-01-54	5748	36.0	942,735	101,280	7,520,650
	TRANS. FROM LAKE PASTURE FLD., 7-1-54.							
2	LAKE PASTURE (FT-570)	REFUGIO	2-13-61	5744	38.0			403,405
2	LAKE PASTURE (FT-572)	REFUGIO	7-01-54	5706	36.0	96,067	46,266	3,048,956
	TRANS. FROM LAKE PASTURE FLD., 7-1-54.							
2	LAKE PASTURE (FT-585)	REFUGIO	6-17-55	5889	41.0	215,378	104,316	817,721
2	LAKE PASTURE (FT-586)	REFUGIO	9-08-80	5893	35.6	1,130	172	6,774
2	LAKE PASTURE (FT-589)	REFUGIO	1-10-57	5985	42.0	9,528	2,705	333,445
2	LAKE PASTURE (FT-590)	REFUGIO	10-19-54	5942	41.0	40,707	7,459	1,215,223
2	LAKE PASTURE (FT-604-W)	REFUGIO	5-17-80	6041	49.5			2,531
2	LAKE PASTURE (FT-680-W)	REFUGIO	7-22-79	7330	38.0			20,816
2	LAKE PASTURE (FT-690)	REFUGIO	7-09-72	6936	41.1	44,212	2,477	
2	LAKE PASTURE (FT-730)	REFUGIO	2-14-75	7334	39.2	206,663	99,160	2,497,653
2	LAKE PASTURE (FT-738-W)	REFUGIO	12-19-79	7227	42.5	169,883	86,627	1,035,924
2	LAKE PASTURE (FT-740-W)	REFUGIO	10-02-76	7412	40.0			1,732
2	LAKE PASTURE (FT-750)	REFUGIO	10-02-76	7538	38.0	215,235	21,007	248,645
2	LAKE PASTURE (FT-759)	REFUGIO	9-05-75	7597	40.0			4,585
2	LAKE PASTURE (FT-760)	REFUGIO	6-12-74	7642	41.3	10,292	1,088	144,603
2	LAKE PASTURE (FT-765)	REFUGIO	10-02-79	7499	43.0			0
2	LAKE PASTURE (FT-800)	REFUGIO	8-19-81	7996	82.2			210
2	LAKE PASTURE (H-434)	REFUGIO	7-17-80	4512	22.6	62,380	2,469	30,863
2	LAKE PASTURE (H-440 SAND)	REFUGIO	8-25-59	4491	24.0	13,313,023	1,614,571	42,769,308
2	LAKE PASTURE, SW. (4480)	REFUGIO	9-01-81	4470	23.0			415
2	LAKE PASTURE, WEST (4450)	REFUGIO	4-23-62	4478	23.0	66,373	965	73,641
2	LAKE PLACEDO (5950)	VICTORIA	11-29-75	5547	44.0	11,713	686	28,641
2	LAURA (7450)	CALHOUN	5-15-81	7464	40.6			0
2	LAURA THOMPSON (5360 F-40)	BEE	9-10-84	5373	33.1	4,842	700	700
2	LAURA THOMPSON (5600 #3)	BEE	10-06-61	5545	36.0			60,691
2	LAURA THOMPSON (5600 #3, N.)	BEE	5-21-66	5514	36.0			26,757
2	LAURA THOMPSON (5600 #4 SAND)	BEE	5-27-61	5530	35.0			2,799,630
2	LAURA THOMPSON, SE (CHAMBERLAIN4)	REFUGIO	12-01-81	6182	38.8	11,565	8,102	2,701
2	LAURA THOMPSON, S.E. (CHAMBERLAIN)	REFUGIO	7-20-82	5945	40.8			5,412
2	LAVACA BAY, N. (7600)	CALHOUN	2-27-63	7619	35.0			21,258
2	LAVACA BAY, N. (7900)	CALHOUN	10-03-64	7954	40.0			2,886
2	LAVACA BAY, N. (9600)	CALHOUN	2-23-63	8655	41.0			168,250
2	LIEKE (FRIO)	BEE	1952	4095	23.0			1,134
2	LISKA	LIVE OAK	9-25-51	975	19.0		1,699	64,789
2	LITTLE CREEK (WILCOX 6960)	DE WITT	9-01-83	6975	49.0	5,772	7,273	9,854
2	LITTLE CREEK (WILCOX 7030)	DE WITT	2-07-83	7034	49.5	4,076	6,076	18,263
2	LITTLE KENTUCKY	JACKSON	10-07-45	5700	35.0	550	1,576	1,489,504
2	LITTLE KENTUCKY (FRIO 5640)	JACKSON	11-04-83	5648	34.0	4,449	2,277	5,017
2	LITTLE KENTUCKY (FRIO 5650)	JACKSON	10-07-72	5657	35.0	533	965	32,837
2	LITTLE KENTUCKY, NORTH	JACKSON	1949	5678	34.0			3,555
2	LIVE OAK LAKE (4800)	GOLIAD	8-02-66	4796	43.0			10,868
2	LIVE OAK LAKE (4980)	GOLIAD	7-01-66	5002	24.0			119,303
2	LIVE OAK LAKE (5000)	GOLIAD	6-13-65	5005	24.0	193,598	94,928	3,150,226
2	LIVE OAK LAKE (5100)	GOLIAD	7-09-65	5096	26.0	34,829	15,860	1,169,351
2	LIVE OAK LAKE (5200)	GOLIAD	6-19-65	5192	37.0			142,210
2	LOLITA	JACKSON	1940	5398	33.0			26,390,699
	DIVIDED INTO VARIOUS ZONES, 7-1-55.							
2	LOLITA (A-16 STRAY)	JACKSON	12-07-62	5922	33.0			12,974
2	LOLITA (BENNVIEW ZONE)	JACKSON	12-01-60	5600	32.0	2,758	1,584	430,407
2	LOLITA (MARGINULINA ZONE)	JACKSON	7-01-55	5225	29.0	79,855	75,537	7,687,192
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA (MINER SAND)	JACKSON	12-08-59	5745	29.0	2,070	1,480	181,592
2	LOLITA (MITCHELL ZONE)	JACKSON	7-01-55	5850	29.0	8,530	1,435	251,853
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA (MOPAC SAND)	JACKSON	12-01-57	6446	43.0			1,442,276
2	LOLITA (OTHER ZONES)	JACKSON	7-01-55	5398	29.0	6,628	1,858	357,360
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA (TONEY ZONE)	JACKSON	7-01-55	5663	29.0	24,838	9,654	2,688,994
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA (VENADO ZONE)	JACKSON	5-30-57	6066	42.0			2,272,850
2	LOLITA (WARD ZONE)	JACKSON	7-01-55	5875	29.0	51,548	25,151	6,213,961
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA (41-A)	JACKSON	10-01-67	5998	34.1	10,240	1,433	319,589
2	LOLITA (5690)	JACKSON	8-23-68	5693	29.0			10,097
2	LOLITA (5700 STRAY)	JACKSON	1-01-70	5706	29.0			34,166
2	LOLITA (5850)	JACKSON	7-26-73	5861	26.2	2,526	1,020	20,614
2	LOLITA (5920)	JACKSON	7-01-71	5922	32.8	663	142	54,066
2	LOLITA, DEEP (CHILDRESS)	JACKSON	10-05-59	7733	45.0			175,609
2	LOLITA, DEEP (CLEMENS)	JACKSON	9-29-66	7917	44.0	7,250	3,355	41,374
2	LOLITA, DEEP (COMBS)	JACKSON	1-10-59	6817	45.0			28,123
2	LOLITA, DEEP (FLOWERS 6500)	JACKSON	7-04-64	6520	41.0			12,796
2	LOLITA, DEEP (NATHIESON)	JACKSON	4-22-58	6861	44.0			854,512
2	LOLITA, DEEP (MCMAHAN ZONE)	JACKSON	7-08-59	8163	42.0			113,930
2	LOLITA, DEEP (STACK ZONE)	JACKSON	1-06-59	6801	38.0			20,332
2	LOLITA, DEEP (TEN CATE)	JACKSON	6-01-58	6502	43.0			298,030
2	LOLITA, DEEP (WORTHY)	JACKSON	7-08-58	7518	29.0			370,713
2	LOLITA, DEEP (4-WAY ZONE)	JACKSON	7-01-55	6330	29.0	27,080	13,853	2,168,762
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA, DEEP (6300)	JACKSON	8-12-66	6302	45.0	18,729	3,809	72,017
2	LOLITA, DEEP (6350)	JACKSON	12-25-67	6356	35.0	12	2,103	55,459
2	LOLITA, DEEP (7000 ZONE)	JACKSON	7-01-55	7000	29.0			1,747,963
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA, DEEP (7500 ZONE)	JACKSON	7-01-55	7490	29.0	18,256	3,221	464,092
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA, DEEP (7600 ZONE)	JACKSON	12-17-65	7577	43.0			49,394
2	LOLITA, DEEP (7680)	JACKSON	8-25-68	7675	50.0			103,487
2	LOLITA, DEEP (7700 ZONE)	JACKSON	7-01-55	7700	29.0			51,686
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA, DEEP (7900 ZONE)	JACKSON	7-01-55	7900	29.0	32,535	10,693	186,171
	TRANS. FROM LOLITA FIELD, 7-1-55.							
2	LOLITA, DEEP (8000 ZONE)	JACKSON	7-01-55	8000	29.0			1,040,190
	TRANS. FROM LOLITA FIELD, 7-1-55.							

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)		
2	LOLITA, EAST (5680)	JACKSON	5-21-68	5684	41.5			1,147	
2	LOLITA, NORTH (FRIO 6390)	JACKSON	2-29-64	6394	40.0	8,926	6,869	409,195	
2	LONG MOTT (F-10)	CALHOUN	9-20-64	8630	50.0			13,353	
2	LONG MOTT (F-17)	CALHOUN	8-08-64	9468	39.0			12,660	
2	LONG MOTT (MARG. 3)	CALHOUN	10-29-64	7572	43.0			1,843	
2	LONG MOTT (7800)	CALHOUN	10-15-82	7845	34.0	6,350	2,003	14,789	
2	LONG MOTT (8300 BLK. A)	CALHOUN	11-18-83	8329	34.3			2,518	
2	LONG MOTT (8570 , OIL)	CALHOUN	1-26-82	8571	44.9			5,205	
2	LONG MOTT (9000)	CALHOUN	5-17-64	9004	45.0			11,749	
2	LONG MOTT (9564)	CALHOUN	7-27-50	9564	53.0			5,742	
2	LONG MOTT (9650)	CALHOUN	4-25-64	9668	45.0			3,944	
2	LONG MOTT, EAST	CALHOUN	2-10-48	7264	41.0	1,535	2,273	2,790,760	
2	LONG MOTT, EAST (7450)	CALHOUN	3-20-79	7453	40.3			13,045	
2	LONG MOTT, EAST (7850)	CALHOUN	1-10-80	7866	39.1			1,986	
2	LONG MOTT, NORTH (8200)	CALHOUN	11-20-80	8208	38.0			0	
2	LONG MOTT, SOUTH (7735)	CALHOUN	12-13-79	7742	41.0	402	1,034	13,881	
2	LONNIE GLASSCOCK (Greta Str.)	VICTORIA	7-08-59	3474	21.0	10,831	5,586	339,352	
2	LONNIE GLASSCOCK (GREGTA STR. 1ST)	VICTORIA	5-12-60	3468	21.0	356	647	219,373	
2	LONNIE GLASSCOCK (3500)	VICTORIA	10-23-58	3505	23.0	15,887	13,614	488,529	
2	LUCILLE (HOCKLEY, UPPER)	LIVE OAK	7-01-58	3237	29.0	2,206	81,036	5,047,303	
2	LUCY CRABTREE (6000)	VICTORIA	11-11-77	6012	38.3			10,920	
2	LYNE MAXINE (HOCKLEY -B-)	LIVE OAK	6-17-63	2617	35.0			27,933	
2	MACDON (HOCKLEY)	BEE	8-04-57	3402	38.0	2,433	2,331	158,339	
2	MAETZE (VICKSBURG DIL)	GOLIAD	1-21-82	4021	38.0			725	
2	MAETZE (3280)	GOLIAD	2-02-81	3284	23.8	1,263	3,157	11,056	
2	MAGNOLIA BEACH	CALHOUN	8-02-51	8704	39.0			777,429	
COMBINED INTO MAG. BEACH-KELLERS RAY FLD., 9-1-56.									
2	MAGNOLIA BEACH (MELBOURNE)	CALHOUN	10-24-57	8683	42.0			14,392	
2	MAGNOLIA BEACH, E. (FOESTER SD.)	CALHOUN	1-18-56	8604	39.0			597	
TRANS. FROM MAGNOLIA BEACH FIELD EFF. 9-1-56									
2	MAGNOLIA BEACH, E (MELBOURNE SD)	CALHOUN	11-12-55	8604	42.0			54,293	
2	MAGNOLIA BEACH, E (MELBOURNE FB2)	CALHOUN	5-04-79	8664	46.2	20,611	4,917	80,339	
2	MAG. BEACH-KELLERS RAY (MELB.)	CALHOUN	9-01-56	8700	40.0			2,777,174	
MAG. BEACH & KELLERS RAY COMBINED, EFF. 9-1-56.									
2	MAG. BEACH-KELLERS RAY (8100)	CALHOUN	2-20-61	8303	44.0			73,760	
2	MALEY	BEE	1-18-51	7384	31.0			34,380	
2	MALONE RANCH (HOCKLEY, LD)	BEE	1-12-81	3939	36.0			0	
2	MALONE RANCH (HOCKLEY, UP.)	BEE	3-08-73	3736	32.4	24	6,291	107,584	
2	MALONE RANCH (PETTUS, LD.)	BEE	2-04-74	4443	41.0			115,392	
2	MANAHUILLA (WILCOX)	GOLIAD	5-22-57	7620	34.0			76,432	
2	MARCADJ CREEK (4630)	VICTORIA	2-26-76	4825	40.0			764	
2	MARCADJ CREEK, E. (4600)	VICTORIA	6-01-79	4073	29.0			0	
2	MARCADJ CREEK, E. (5200)	VICTORIA	6-12-69	5182	32.4			1,254	
2	MARCADJ CREEK, S. (5000)	VICTORIA	12-15-67	5009	31.2			42,871	
2	MARCADJ CREEK, S (5170)	VICTORIA	7-30-72	5172	28.8			12,821	
2	MARILOU (FRIO 6260)	VICTORIA	12-01-63	6266	45.0			15,105	
2	MARSDEN (SLICK -A-)	LIVE OAK	8-10-59	7300	33.0			7,162	
2	MARSDEN (7500)	LIVE OAK	7-10-53	7540	34.0			80,245	
2	MARSHALL (WILCOX 9220)	GOLIAD	1-23-61	9231	46.0			361	
2	MARSHALL (YEGUA 4880)	GOLIAD	7-20-77	8969	28.0			3,052	
2	MARSHALL (9350)	GOLIAD	5-12-76	9360	33.0	1	33	3,608	
2	MARSHALL N. (WILCOX 8950)	GOLIAD	7-29-77	8969	28.0			1,695	
2	MARSHALL, S. (COOK MTN. 5500)	GOLIAD	11-15-80	5506	43.0			1,672	
2	MARTISEK	LAVACA	1950	9696	49.0			1,620	
2	MARY A. (COOK MTN. 5625)	VICTORIA	5-25-74	5630	45.0			7,882	
2	MARY EAST (FRIO 3250, N.)	LIVE OAK	2-19-70	3268	23.5	618	796	4,647	
2	MARY EAST (3300)	LIVE OAK	3-09-54	3276	29.0	4	369	2,259	
2	MARY ELLEN OCONNOR (C-88)	REFUGIO	12-12-56	4034	36.0			175	
2	MARY ELLEN OCONNOR (D-1)	REFUGIO	4-18-54	4125	27.0	15,857	16,836	72,597	
2	MARY ELLEN O'CONNOR (FQ-3)	REFUGIO	10-13-80	5740	38.8	1,253	472	8,953	
2	MARY ELLEN OCONNOR (FQ- 5)	REFUGIO	3-14-58	5653	41.0			17,126	
2	MARY ELLEN OCONNOR (FQ- 9)	REFUGIO	10-10-53	5704	38.0	36,724	22,920	1,452,626	
2	MARY ELLEN OCONNOR (FQ- 9-C)	REFUGIO	10-05-69	5723	35.4	6,189	2,387	107,631	
2	MARY ELLEN OCONNOR (FQ-12 SD.)	REFUGIO	4-04-62	5702	38.0			1,843	
2	MARY ELLEN OCONNOR (FQ-18 SAND)	REFUGIO	10-17-54	5918	22.0			6,015	
2	MARY ELLEN OCONNOR (FQ-25)	REFUGIO	1-22-54	5768	31.0	10,984	2,306	17,389	
2	MARY ELLEN OCONNOR (FQ-30)	REFUGIO	9-20-77	5866	37.3	10,062	20,367	92,116	
2	MARY ELLEN OCONNOR (FQ-35 SD.)	REFUGIO	4-16-55	5904	36.0	10,752	2,471	267,586	
2	MARY ELLEN OCONNOR (FQ-38 SD.)	REFUGIO	10-29-64	5844	40.0			237,366	
2	MARY ELLEN OCONNOR (FQ-40 SAND)	REFUGIO	9-20-53	5856	39.0	307,574	119,039	17,202,097	
FORMERLY MELON CREEK, W. (QUIN, STR.) & M. E. O'CONNOR (5900) FIELDS									
2	MARY ELLEN O'CONNOR (FQ-75)	REFUGIO	12-10-80	6089	41.0	3,776	557	3,775	
2	MARY ELLEN O'CONNOR (FS-47 SAND)	REFUGIO	1-29-54	5150	31.0	24,706	4,093	59,644	
2	MARY ELLEN O'CONNOR (FS-70)	REFUGIO	3-26-81	5272	30.5	8,419	812	2,464	
2	MARY ELLEN OCONNOR (FS-75)	REFUGIO	11-03-53	5322	37.0			37,701	
2	MARY ELLEN O'CONNOR (FS-90,W)	REFUGIO	1-25-84	9380	34.0	8,457	1,809	1,809	
2	MARY ELLEN OCONNOR (FS-96)	REFUGIO	5-03-54	5428	32.0	126,270	45,492	9,039,309	
WOODSBORO 5400/ & WOODSBORO, E. /FS-96/ CONSOLIDATED 2-1-67									
2	MARY ELLEN O'CONNOR (FS 97)	REFUGIO	6-23-78	5603	31.9	6,769	2,571	47,015	
2	MARY ELLEN OCONNOR (FT-5)	REFUGIO	12-13-76	5507	28.0	258	1,400	21,524	
2	MARY ELLEN OCONNOR (FT-8)	REFUGIO	1-07-76	5538	36.0	8,369	8,392	109,794	
2	MARY ELLEN OCONNOR (FT-14 SD.)	REFUGIO	1954	5524	35.0			2,706	
2	MARY ELLEN OCONNOR (FT-18 SAND)	REFUGIO	11-10-53	5550	35.0	29,397	8,885	1,747,795	
2	MARY ELLEN OCONNOR (FT-28)	REFUGIO	3-29-78	5576	36.2	10,177	649	8,093	
2	MARY ELLEN OCONNOR (STRAY A)	REFUGIO	3-01-76	4892	36.0	49,963	43,740	510,147	
2	MARY ELLEN O'CONNOR (STRAY 5400)	REFUGIO	2-14-72	5406	36.5			16,518	
2	MARY ELLEN O'CONNOR (5000)	REFUGIO	1-09-77	5008	36.0	53,937	15,862	237,380	
2	MARY ELLEN O'CONNOR (5900 SAND)	REFUGIO	1-04-83	5564	26.6			336	
2	MARY ELLEN O'CONNOR (6570)	REFUGIO	5-01-79	6572	43.2			5,352	
2	MARY ELLEN OCONNOR (7900)	REFUGIO	9-01-77	7911	46.2	13,485	3,436	29,560	
2	MARY ELLEN OCONNOR (8200)	REFUGIO	5-25-78	8203	34.6	23,549	4,899	35,787	
2	MASSINGILL, S. (5400)	BEE	6-21-65	5408	30.0	159	794	17,224	
2	MASSINGILL, W. (CHAMBERLAIN)	BEE	4-22-64	5597	31.0	2,054	4,103	190,312	
2	MASSINGILL-PAPALOTE	BEE	6-05-51	5526	35.0			40,070	
2	MASSINGILL-PAPALOTE (5600)	BEE	5-18-56	5585	33.0	12	603	112,761	
2	MATAGORDA BAY	CALHOUN	2-19-47	4970	26.0	858	2,189	1,298,950	
2	MATAGORDA BAY (4900 OIL)	CALHOUN	7-31-79	4914	28.0	10,601	34,107	215,598	
2	MATAGORDA BAY (4970)	CALHOUN	10-15-84	4933	28.0	108	930	930	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL'S)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	
2	MATAGORDA BLOCK 629 (4450 SD)	CALHOUN	1-23-83	4864	28.8	144,168	389,636	741,556
2	MATAGORDA BLOCK 629 (PLAYA B)	CALHOUN	4-25-83	5144	25.9	161,611	21,194	40,536
2	MATAGORDA BLOCK 629 (PLAYA C)	CALHOUN	1-23-83	5789	26.7	29,297	24,583	82,944
2	MATAJACK (FRIO 6200)	JACKSON	4-30-63	6229	37.0			23,746
2	MATZE (FRIO)	GOLIAO	1-11-52	3265	24.0			70,895
2	MATZE (META)	GOLIAO	10-28-52	3214	24.0			248,620
2	MAUDE B. TRAYLOR (BECK SAND)	CALHOUN	2-01-59	7970	41.0			87,027
2	MAUDE B. TRAYLOR (FREDA)	CALHOUN	7-09-62	7522	40.0			89,550
2	MAUDE B. TRAYLOR (8300 SAND)	CALHOUN	10-17-55	8325	39.0	27,294	6,133	3,031,974
2	MAUDE B. TRAYLOR (8300 SD., LO.)	CALHOUN	10-09-56	8340	42.0			162,772
2	MAUDE B. TRAYLOR, E. (FREDA)	CALHOUN	4-13-62	7510	40.0			77,144
2	MAUDE B. TRAYLOR, E. (MELBOURNE)	CALHOUN	3-25-62	8253	39.0			400,714
2	MAUDE B. TRAYLOR, NORTH (20 SD.)	CALHOUN	3-05-58	7595	42.0	12,347	2,502	216,307
2	MAUDE B. TRAYLOR, NORTH (21 SD.)	CALHOUN	10-07-67	7561	41.5	6,123	3,548	81,276
2	MAUDE B. TRAYLOR, N. (21 SEG. A)	CALHOUN	12-23-77	7516	42.1			14,810
2	MAUDE B. TRAYLOR, N. (28-A)	CALHOUN	M 5-07-76	8262	42.0	38,046	4,818	109,128
2	MAUDE B. TRAYLOR, NORTH (23 SD.)	CALHOUN	4-19-72	8312	40.8			23,436
2	MAUDE B. TRAYLOR, NORTH (33 SD.)	CALHOUN	5-10-72	8602	38.1			9,132
2	MAUDE B. TRAYLOR, S. (7400)	CALHOUN	7-23-71	7405	40.5	4,121	786	29,373
2	MAURBRD	JACKSON	2-11-41	5220	24.0	450,188	186,986	25,212,807
2	MAURBRD (5700 SAND)	JACKSON	5-16-60	5700	33.0			20,537
2	MAURBRD, S.E. (8000)	JACKSON	3-09-84	7990	45.4		78	78
2	MAURBRD, WEST (6200 SAND)	JACKSON	11-19-59	6190	34.0			4,188
2	MAURITZ	JACKSON	6-19-35	5656	31.0	12	2,679	2,061,835
2	MAURITZ (M-1 SAND)	JACKSON	6-15-60	5471	32.0			19,772
2	MAURITZ (5450 FRIO)	JACKSON	6-27-63	5457	42.0	497	16,085	82,293
2	MAURITZ (5650 SAND)	JACKSON	12-10-59	5653	29.0	13,086	15,774	44,154
2	MAURITZ (5700)	JACKSON	1-28-79	5692	34.0	2	30	1,025
2	MAURITZ (6100)	JACKSON	7-22-65	6108	42.0			5,033
2	MAURITZ (6245)	JACKSON	4-30-64	6248	45.0	55,074	13,506	84,188
2	MAURITZ (6335)	JACKSON	4-18-64	6337	45.0	44,720	1,782	16,918
2	MAURITZ (6500)	JACKSON	6-26-62	6482	40.0			17,768
2	MAURITZ (6730 SD. SHELDON)	JACKSON	7-21-64	6735	25.0			6,721
2	MAURITZ, EAST	JACKSON	M 6-09-44	5658	31.0	940	848	442,851
2	MAURITZ, EAST (5400)	WHARTON	11-19-77	5415	28.0	11	1,667	12,294
2	MAURITZ, EAST (5700)	JACKSON	M 9-30-53	5717	41.0			203,403
2	MAURITZ, EAST (6500)	JACKSON	M 9-19-59	6500	41.0			404,279
2	MAURITZ, EAST (6325)	WHARTON	3-01-77	6737	43.0			47,953
2	MAURITZ, EAST (6700 SAND)	JACKSON	M 10-30-55	6700	42.0			38,603
2	MAURITZ, EAST (6750)	JACKSON	M 10-29-78	6758	37.6	12	3,454	12,507
2	MAURITZ, EAST (6760)	WHARTON	10-15-77	6757	40.2			13,826
2	MAURITZ, EAST (6800)	JACKSON	M 2-19-52	6000	40.0			69,272
2	MAURITZ, EAST (6970 SAND)	JACKSON	M 6-20-61	6976	44.0			15,355
2	MAURITZ, SE. (FRIO 7600)	JACKSON	4-10-71	7599	26.0			9,784
2	MAURITZ, WEST	JACKSON	1942	5470	30.0	4,429	29,396	3,711,479
2	MAURITZ, WEST (5400)	JACKSON	9-18-62	5400	30.0	12	8,896	34,849
2	MAXINE (7050)	LIVE OAK	2-27-64	7050	30.0			89
2	MAXINE (7600 SD.)	LIVE OAK	3-28-59	7610	34.0			47,026
2	MAXINE, EAST	LIVE OAK	5-08-50	6805	31.0			86,060
2	MAXINE, EAST (9100)	LIVE OAK	7-15-83	9348	53.7	5,962	1,444	2,473
2	MAYO	JACKSON	1-07-52	5407	29.0	8,401	18,102	7,898,132
2	MAYO (HAFNER)	JACKSON	11-10-73	9082	29.0			308
2	MAYO (5200)	JACKSON	3-30-61	5168	36.0			123,521
2	MAYO (5400)	JACKSON	12-29-73	5400	36.0			1,159
2	MAYO (5758)	JACKSON	4-11-83	5770	32.0	12	3,673	6,181
2	MAYO (5800)	JACKSON	4-19-84	5766	28.0	12	5,900	70,675
2	MAYO (5930)	JACKSON	3-08-68	5935	34.8			34,195
2	MAYO (5940)	JACKSON	2-07-83	5935	34.0	12	3,585	6,424
2	MAYO (5970)	JACKSON	3-09-74	5973	31.4			509
2	MCCASKILL (WILCOX M-3)	KARNES	9-25-74	7912	46.1	8,386	3,945	65,416
2	MCCURDY (CHAMBERLAIN, UP.)	BEE	2-11-64	5302	31.0	93	17	131,678
2	MCDANIEL (YEGUA)	JACKSON	11-18-54	5860	45.0			207,785
2	MCDOWELL POINT (FRIO)	REFUGIO	11-01-77	8326	40.0			4,672
2	MCFADDIN	VICTORIA	M 6-21-30	6350	43.0			26,216,978
2	MCFADDIN (GRETA 4200)	VICTORIA	7-20-81	4225				325
2	MCFADDIN (TOM DODDOR)	VICTORIA	1-10-76	5728	34.0	111,650	30,307	370,693
2	MCFADDIN (LF-100)	VICTORIA	2-21-64	6348	44.0			2,785
2	MCFADDIN (4400)	REFUGIO	M 11-01-63	4400	43.0	207,622	104,513	5,712,498
2	MCFADDIN (4500)	REFUGIO	7-09-74	4482	23.1	5,747	3,417	18,483
2	MCFADDIN (5150 S.)	REFUGIO	M 4-25-65	5155	23.2			16,260
2	MCFADDIN (5290)	REFUGIO	6-16-79	5294	21.4			9,795
2	MCFADDIN (5300)	REFUGIO	M 10-31-61	5280	30.0	47,081	50,898	522,069
2	MCFADDIN (5350)	REFUGIO	2-06-72	5386	28.5			9,389
2	MCFADDIN (5400 UPPER)	REFUGIO	M 8-27-64	5440	48.0			46,138
2	MCFADDIN (5470 SAND)	VICTORIA	M 2-27-61	5471	38.0			99,486
2	MCFADDIN (5500)	REFUGIO	7-17-83	5912	35.0	25,311	1,046	1,346
2	MCFADDIN (5500 S)	REFUGIO	1-10-80	5534	38.0		66	10,279
2	MCFADDIN (5600)	REFUGIO	M 11-01-63	5600	43.0	290	11,990	428,152
2	MCFADDIN (5610)	VICTORIA	3-06-84	5619	36.4	12,436	9,755	9,755
2	MCFADDIN (5640)	VICTORIA	M 2-25-61	5640	36.0			138,278
2	MCFADDIN (5700)	VICTORIA	6-12-76	5659	30.0			285
2	MCFADDIN (5720)	VICTORIA	7-22-83	5725	31.9	42,034	6,722	17,286
2	MCFADDIN (5730)	REFUGIO	1-20-72	5730	37.3			42,983
2	MCFADDIN, EAST	VICTORIA	10-05-49	5980	42.0			5,536,000
2	MCFADDIN, EAST (5300)	VICTORIA	9-09-81	5287	87.3	1,683	127	1,191
2	MCFADDIN, EAST (5450)	VICTORIA	10-05-49	5450	42.0	10,654	3,704	100,929
2	MCFADDIN, EAST (5625)	VICTORIA	10-05-49	5625	42.0			75,593
2	MCFADDIN, EAST (5650)	VICTORIA	10-05-49	5650	42.0	13,335	20,980	495,735
2	MCFADDIN, EAST (5725)	VICTORIA	10-05-49	5725	42.0			23,796
2	MCFADDIN, EAST (5775)	VICTORIA	10-05-49	5775	42.0	33,201	22,039	1,126,979

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
2	MCFADDIN, EAST (5800)	VICTORIA	10-05-49	5800	42.0	7,184	4,657	408,180
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69							
2	MCFADDIN, EAST (5900)	VICTORIA	10-05-49	5900	42.0	8,347	2,440	90,602
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69							
2	MCFADDIN, EAST (5935-E)	VICTORIA	10-05-49	5935	42.0	8,688	3,917	196,494
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69							
2	MCFADDIN, EAST (5935-W)	VICTORIA	10-05-49	5935	42.0	3,798	2,907	121,326
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69							
2	MCFADDIN, EAST (5950)	VICTORIA	12-08-73	5950	41.9			78,619
2	MCFADDIN, EAST (5980)	VICTORIA	10-05-49	5980	42.0	20,506	2,836	856,864
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69							
2	MCFADDIN, EAST (6220)	VICTORIA	4-02-74	6218	39.7			12,787
2	MCFADDIN, EAST (6900)	VICTORIA	10-05-49	6900	42.0			8,038
	DIVIDED FROM MCFADDIN, EAST EFF. 2-1-69							
2	MCFADDIN, NORTH	VICTORIA	10-24-37	5850	42.0			992,014
	DIVIDED INTO MCFADDIN, NORTH /6200/ EFF. 12-1-63.							
2	MCFADDIN, NORTH (N SD.)	VICTORIA	8-01-62	6210	42.0			299,813
	DIVIDED INTO MCFADDIN, NORTH /N-SAND, NORTH/, EFF. 12-26-63.							
2	MCFADDIN, NORTH (N SD., NORTH)	VICTORIA	12-21-62	6210	42.0			67,909
	DIVIDED FROM MCFADDIN, NORTH /N-SAND/ EFF. 12-26-63.							
2	MCFADDIN, N. (RYDOLPH)	VICTORIA	12-23-64	5886	43.0			50,578
2	MCFADDIN, NORTH (SKARDA)	VICTORIA	4-23-62	5922	38.0			8,137
2	MCFADDIN, N. (SKARDA, W.)	VICTORIA	12-06-66	5876	41.0			91,248
2	MCFADDIN, N. (4450)	VICTORIA	12-01-63	4459	35.0	1,831	14,609	329,091
2	MCFADDIN, NORTH (5200, OIL)	VICTORIA	5-25-64	5872	41.0	9,528	5,691	267,331
2	MCFADDIN, NORTH (5285)	VICTORIA	10-28-62	5289	44.0			33,383
2	MCFADDIN, NORTH (5300 -A-)	VICTORIA	10-16-61	5294	32.0			83,071
2	MCFADDIN, NORTH (5300-C)	VICTORIA	5-15-62	5372	38.0			90,843
2	MCFADDIN, NORTH (5300-C UP)	VICTORIA	6-17-62	5373	32.0	185	270	502,622
2	MCFADDIN, N. (5300-C UP, SEG 1)	VICTORIA	9-03-62	5347	38.0			26,844
2	MCFADDIN, NORTH (5300 SAND)	VICTORIA	1-01-61	5405	32.0			75,751
	DIVIDED INTO MCFADDIN, N. /5400 -S-/, EFF. 12-1-63.							
2	MCFADDIN, NORTH (5350)	VICTORIA	7-06-64	5364	42.0			80,678
2	MCFADDIN, NORTH (5400)	VICTORIA	5-11-62	5435	38.0			69,106
2	MCFADDIN, N. (5400 NW.)	VICTORIA	8-04-64	5402	35.0			4,427
2	MCFADDIN, NORTH (5400 S)	VICTORIA	12-01-63	5400	32.0			171,742
	DIVIDED FROM MCFADDIN, N. /5300/, EFF. 12-1-63.							
2	MCFADDIN, NORTH (5400 UPPER)	VICTORIA	9-01-62	5394	39.0			179,612
2	MCFADDIN, NORTH (5400 WEST)	VICTORIA	10-09-63	5317	39.0			19,456
2	MCFADDIN, N. (5420, N.W.)	VICTORIA	2-23-69	5426	37.0			4,117
2	MCFADDIN, NORTH (5450)	VICTORIA	8-31-62	5452	40.0			217,938
2	MCFADDIN, NORTH (5480)	VICTORIA	12-31-66	5480	40.3			10,141
2	MCFADDIN, NORTH (5500)	VICTORIA	11-01-61	5510	30.0			33,089
2	MCFADDIN, NORTH (5550)	VICTORIA	8-18-61	5571	39.0			383,596
2	MCFADDIN, NORTH (5575 SAND)	VICTORIA	6-08-63	5636	40.0			88,084
2	MCFADDIN, NORTH (5600)	VICTORIA	5-18-62	5632	40.0			379,131
2	MCFADDIN, NORTH (5650)	VICTORIA	8-18-61	5644	39.0			33,650
2	MCFADDIN, N. (5650 NW.)	VICTORIA	6-18-63	5641	40.0			19,218
2	MCFADDIN, N. (5700 NW.)	VICTORIA	6-01-63	5711	41.0			19,447
2	MCFADDIN, NORTH (5700 SAND)	VICTORIA	9-10-56	5672	44.0			36,069
2	MCFADDIN, N. (5725)	VICTORIA	11-17-62	5750	37.0			43,790
2	MCFADDIN, NORTH (5860)	VICTORIA	1-09-62	5862	40.0	7,414	6,343	504,481
2	MCFADDIN, NORTH (5875 -N-)	VICTORIA	11-05-62	5866	40.0			96,522
2	MCFADDIN, NORTH (5880)	VICTORIA	8-12-62	5886	41.0			34,331
2	MCFADDIN, N. (5930)	VICTORIA	11-22-66	5934	42.0			206,098
2	MCFADDIN, NORTH (5975)	VICTORIA	10-08-66	5987	44.0			7,259
2	MCFADDIN, N. (5990)	VICTORIA	4-05-74	5992	42.4	1,155	28	81,140
2	MCFADDIN, NORTH (6000)	VICTORIA	5-27-62	5973	40.0			179,363
2	MCFADDIN, N. (6000, LOWER)	VICTORIA	7-07-62	5973	42.0			246,592
	DIV. FROM MCFADDIN, N. /6000/, EFF. 11-1-62.							
2	MCFADDIN, NORTH (6030)	VICTORIA	11-11-64	6035	44.0			3,663
2	MCFADDIN, NORTH (6050)	VICTORIA	6-17-62	6078	45.0			42,477
2	MCFADDIN, N. (6050, N.)	VICTORIA	11-17-66	6053	44.0	6,300	3,123	138,861
2	MCFADDIN, NORTH (6050, NW.)	VICTORIA	4-11-65	6073	42.0			1,457
2	MCFADDIN, NORTH (6130)	VICTORIA	6-19-62	6132	40.0			99,339
	DIVIDED INTO MCFADDIN, NORTH /6150/ EFF. 12-1-63.							
2	MCFADDIN, NORTH (6130 W.)	VICTORIA	7-09-80	6136	41.4			2,030
2	MCFADDIN, NORTH (6150)	VICTORIA	12-01-63	6150	40.0			146,027
	DIVIDED FROM MCFADDIN, NORTH /6130/ EFF. 12-1-63.							
2	MCFADDIN, NORTH (6200)	VICTORIA	12-01-63	6200	42.0	27,338	3,406	253,162
	DIVIDED FROM MCFADDIN, NORTH, EFF. 12/1/63.							
2	MCFADDIN, N. (6220)	VICTORIA	8-29-63	6267	37.0			0
2	MCFADDIN, N. (6270)	VICTORIA	8-20-82	6279	42.8	3,531		645
2	MCFADDIN, NORTH (6350)	VICTORIA	4-04-68	6361	45.6	1	133	66,852
2	MCFADDIN, NORTH (6363)	VICTORIA	10-06-62	6366	32.0			2,602
2	MCFADDIN, NORTH (6420)	VICTORIA	5-08-73	6492	38.8			5,196
2	MCFADDIN, NORTH (6623)	VICTORIA	12-21-73	6633	47.8			657
2	MCFADDIN, NORTH (6700)	VICTORIA	10-16-62	6710	29.0			10,916
2	MCFADDIN, N. W. (5830)	VICTORIA	11-07-81	5829	30.4	1	1	1,613
2	MCFADDIN, NW (6015)	VICTORIA	12-23-79	6021	26.7			7,665
2	MCGOWN (HOCKLEY)	LIVE OAK	7-16-70	4325	40.5			329
2	MCGOWN (PETTUS UPPER, 3RD)	LIVE OAK	3-06-62	4927	45.0			7,043
2	MCKEE (PETTUS)	GOLIAD	9-22-82	4419	44.6	12	545	1,570
2	MCKENZIE (-B- SAND)	VICTORIA	9-25-57	5351	22.0			6,636
2	MCMURRAY	BEE	1937	4275	47.0			7,767
2	MCNEILL	LIVE OAK	1934	4390	44.0			347,244
2	MCNEILL, S. (HOCKLEY 1ST)	LIVE OAK	10-02-55	4441	47.0			31,564
2	MCNEILL, S. (HOCKLEY 1ST SEG B)	LIVE OAK	6-01-56	4441	50.0			10,977
2	MCNEILL, S. (HOCKLEY 1ST SEG C)	LIVE OAK	1956	4418	47.0			19,739
2	MEDIO CREEK	BEE	3-18-56	4864	26.0			53,330
2	MEDIO CREEK (4850)	BEE	5-09-69	4850	39.0			30,242
2	MEDIO CREEK, E. (CHAMBERLN 5200)	BEE	12-01-65	5251	28.0			1,628
2	MEDIO CREEK, EAST (5200)	BEE	8-03-63	5304	28.0	2	22	101,514
2	MELBOURN	CALHOUN	1948	8587	46.0			46,095
2	MELBOURN, N. (7500)	CALHOUN	11-27-73	7516	45.2			21,696
2	MELBOURN, N. (7800 A SD.)	CALHOUN	8-24-70	7789	42.3			20,115
2	MELBOURN, N. (7800 B SD.)	CALHOUN	8-22-70	7830	41.8			19,727
2	MELON CREEK	REFUGIO	2-08-39	5900	35.0	29,386	15,167	3,910,482

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
2	MELROSE, E. (COOK MOUNTAIN)	GOLIAD	9-27-63	5110	46.0			78,871
2	MELROSE, E. (YEGUA, UPPER)	GOLIAD	2-29-64	4762	45.0			63,073
2	MENKING (KUBENA)	LAVACA	9-11-76	8977	44.0	1,205	5,038	231,225
2	MEYER (3900)	LIVE OAK	5-15-82	4750	26.0	15,060	16,350	19,874
2	MEYERSVILLE, E. (MASSIVE WLCX. 2ND)	DE WITT	5-18-82	8249	32.6	11,074	5,019	3,981
2	MEYERSVILLE, E. (5040)	DE WITT	5-02-84	5040	39.4		7	527
2	MEYERSVILLE, NORTH (EY UP.)	DE WITT	7-29-73	4849	45.5			384
2	MEYERSVILLE, NORTH (MASSIVE I)	DE WITT	5-30-60	8352	31.0	32	6,351	1,097,547
2	MEYERSVILLE, NORTH (WILCOX)	DE WITT	7-02-79	8140	31.8			3,601
2	MIKESKA (PETTUS)	LIVE OAK	12-10-54	4346	43.0			741
2	MIKESKA, S. (PETTUS)	LIVE OAK	6-13-77	4422	47.0			13,610
2	MIKESKA, S. (YEGUA 4640)	LIVE OAK	12-23-82	4641	48.0	12,038	3,154	4,875
2	MIKESKA, S. (YEGUA 5050)	LIVE OAK	1-18-82	5056	35.7	12	3,524	11,403
2	MIKESKA, SW. (WILCOX)	LIVE OAK	3-02-80	10886	47.0			198
2	MINERAL	BEE	1935	7820	37.0			29,675
2	MINERAL (QUEEN CITY)	BEE	7-12-64	6504	45.0			470
2	MINERAL, EAST (HOCKLEY, UPPER)	BEE	2-01-63	3412	28.0	993	934	95,091
2	MINERAL, NORTH	BEE	4-21-49	7608	37.0			97,204
2	MINERAL, N. (LULING)	BEE	9-23-64	7300	40.0			47,527
2	MINERAL, SOUTH	BEE	1952	7944	36.0			624
2	MINERAL, WEST (FORNEY SAND)	BEE	5-25-55	7222	40.0	107	11,061	185,934
2	MINERAL, WEST (LULING SD.)	BEE	4-02-52	7522	28.0	360	1,225	167,674
2	MINNITA	VICTORIA	3-23-50	2952	40.0	13,411	11,321	751,721
2	MINNITA (2800 SAND)	VICTORIA	4-24-56	2882	21.0	7,393	5,835	268,259
2	MINDAK (SLICK SD.)	BEE	1952	7560	36.0			6,617
2	MISSION LAKE (7000)	REFUGIO	8-25-61	7024	43.0			5,020
2	MISSION RIVER	REFUGIO	1932	6843	32.0	12,509	11,559	3,668,614
2	MISSION RIVER (6400)	REFUGIO	4-02-80	6399	45.2			425
2	MISSION VALLEY (WILCOX 9000)	VICTORIA	7-12-82	9146	26.2		13	2,473
2	MISSION VALLEY (5,100)	VICTORIA	4-03-84	5115	43.2	1	1,478	1,478
2	MISSION VALLEY (5200)	VICTORIA	8-01-80	5212	46.0	12	315	11,273
2	MISSION VALLEY (9050 WILCOX)	VICTORIA	10-14-80	9142	21.9			5,180
2	MISSION VALLEY, NORTH	DE WITT	M 9-19-51	8262	32.0			1,319,810
2	MISSION VALLEY, N. (N.W.S.)	VICTORIA	M 11-01-57	8440	37.0			94,983
2	MISSION VALLEY, WEST (MASSIVE-1)	VICTORIA	4-08-79	10212	55.5	3,481	541	5,966
2	MONSON (LULING 6270)	KARNES	1-07-70	6286	29.8	4,526	6,649	271,543
2	MONSON, S.W. (6150)	KARNES	7-03-77	6166	41.4	12	2,865	32,626
2	MONSON, SW. (6250 LULING)	KARNES	7-03-69	6264	38.0	1,533	1,019	97,919
2	MONSON, SW. (6270 LULING)	KARNES	5-17-66	6273	39.0	1,447	2,989	179,825
2	MOODY RANCH	JACKSON	1945	8822	46.0			32,833
2	MOODY RANCH (7280)	JACKSON	2-29-80	7281	38.8	8,058	6,408	27,582
2	MOODY RANCH (7500)	JACKSON	6-22-69	7472	43.2	5,104	3,016	602,442
2	MOODY RANCH (8200)	JACKSON	3-13-69	8200	49.0			16,647
2	MOODY RANCH, SOUTH (10,000)	JACKSON	12-05-81	9998	49.0	12,402	3,504	5,249
2	MUSCA (VICKSBURG)	BEE	3-01-59	2697	24.0			8,279
2	MOSQUITO POINT (FRID I)	CALHOUN	5-26-67	9185	46.0	3,695	4,327	221,423
2	MOSQUITO POINT, E. (FRID G)	CALHOUN	11-16-67	8646	36.0			16,454
2	MT. LUCAS	LIVE OAK	1923	2510	24.0			516,342
2	MT. LUCAS (FRID)	LIVE OAK	1-17-56	2849	28.0			12,752
2	MT. LUCAS (HOCKLEY, LOWER)	LIVE OAK	4-06-55	4452	48.0			31,479
2	MT. LUCAS (HOCKLEY, UP.)	LIVE OAK	5-04-55	4244	48.0			188,186
2	MOUNT LUCAS (HOCKLEY, UP. SEG. B)	LIVE OAK	1-06-56	4550	47.0			731
2	MT. LUCAS (MCIVER SAND)	LIVE OAK	8-02-53	3722	25.0	469	3,125	1,389,166
2	MT. LUCAS (V-4 SAND)	LIVE OAK	12-13-55	3572	44.0	123	937	495,516
2	MT. LUCAS (VICKSBURG)	LIVE OAK	2-27-53	3748	25.0			662,388
2	MOUNT LUCAS (2900)	LIVE OAK	5-01-58	2500	23.0	903	7,986	332,814
	SEPARATED FROM MT. LUCAS,		5-1-58.					
2	MT. LUCAS, NORTH (HOCKLEY-UPPER)	LIVE OAK	9-03-57	4300	47.0			155,849
2	MOUNTAIN VIEW (COLE 1720)	LIVE OAK	5-20-64	1722	22.0			6,660
2	MOUNTAIN VIEW (HOCKLEY)	LIVE OAK	10-28-63	2130	22.0			1,285
2	MUDHILL (HOCKLEY)	BEE	1-07-55	3161	41.0	26	1,051	67,108
2	MUSTANG	JACKSON	1942	6651	32.0			2,568
2	MUSTANG CREEK, EAST (R-2)	JACKSON	1954	6518	43.0			2,395
2	MUSTANG CREEK, E. (T SD.)	JACKSON	1952	6594	44.0			27,704
2	OAKVILLE, EAST (SLICK)	LIVE OAK	6-04-82	6778	43.0			3,714
2	NOLTY (FRID 8540)	CALHOUN	3-14-80	8540	40.0			2,199
2	NORBEE (FRID 2900)	BEE	7-22-66	2907	26.0			45,179
2	NORBEE (HOCKLEY, N. E.)	BEE	1-09-82	3753	46.2	43,696	10,693	31,544
2	NORBEE (HOCKLEY 3700)	BEE	3-02-66	3714	39.0	1,013	3,374	120,242
2	NORBEE (3400)	BEE	7-21-78	3426	26.2			2,525
2	NORBEE S. (YEGUA 4800)	BEE	1-10-78	4810	46.4			422
2	NORBEE, S.E. (4230)	BEE	5-25-82	4237	44.8			31
2	NORBEE, S.E. (HOCKLEY)	BEE	4-01-78	4199	41.8	5	842	5,530
2	NORBEE, S.E. (INGLE 4150)	BEE	4-01-81	4156	39.0			433
2	NORKEE, S. E. (HOCKLEY 4000)	BEE	11-19-81	4039	45.2	2,483	15,498	23,398
2	NORKEE, S. E. (4030)	BEE	7-08-83	4156	45.2			0
2	NORBEE, W. (HOCKLEY, 3700)	BEE	10-06-65	3634	39.0			160,839
2	NORMANNA	BEE	1930	3742	38.0	766	766	219,235
2	NORMANNA (HOCKLEY 3525)	BEE	3-17-65	3528	43.0	820	6,566	204,372
2	NORMANNA (HOCKLEY 3600)	BEE	3-30-74	3550	42.6	219	1,920	22,318
2	NORMANNA, SW (HOCKLEY 3600)	BEE	7-22-72	3630	44.6	290	3,271	115,256
2	NORMANNA, W. (HOCKLEY 3550)	BEE	4-12-80	3557	28.9	12	1,464	7,174
2	NURSERY (5380)	VICTORIA	8-05-83	5388	48.0			353
2	OAKVILLE	LIVE OAK	9-07-36	1830	20.0	44	7,620	1,887,733
2	OAKVILLE (HOCKLEY A)	LIVE OAK	5-21-77	2127	24.0	12	1,052	8,895
2	OAKVILLE (PETTUS -C-)	LIVE OAK	M 11-14-76	2802	23.0	24	4,139	25,361
2	OAKVILLE (SLICK -A-)	LIVE OAK	9-24-62	6398	44.0			14,593
2	OAKVILLE (SLICK -B-)	LIVE OAK	9-10-62	6420	35.0			14,746
2	OAKVILLE (SLICK 6820)	LIVE OAK	1-08-67	6830	33.7			3,234
2	OAKVILLE (WILCOX-FIRST SLICK SD)	LIVE OAK	6-07-52	6737	34.0			75,836
2	OAKVILLE (WILCOX 7380)	LIVE OAK	3-09-82	7394	43.0			3,012
2	OAKVILLE, SOUTH (7100)	LIVE OAK	11-10-74	7103	31.0			6,206
2	OAKVILLE, WEST (SLICK -A-)	LIVE OAK	10-10-80	6435	42.0	12	813	31,313
2	OAKVILLE-WILCOX (LULING)	LIVE OAK	1-16-81	6984	43.0			3,368
2	OBRIEN RANCH (FRID 4650)	GOLIAD	8-19-72	4660	31.0			5,585
2	OCONNOR-MCFADDIN	REFUGIO	1931	3090	21.0	23,105	1,152	816,619
2	OLIVIA (7500, LOWER)	CALHOUN	8-28-55	7522	39.0			588,919
	SEPARATED FROM OLIVIA (7500 SAND) EFF. 3-1-56							

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)	
2	OLIVIA (7500, UPPER)	CALHOUN	3-01-56	7514	39.0	23,340	8,462	699,559	
	SEPARATED FROM OLIVIA, 7500 SAND, EFF. 3-1-56.								
2	OLIVIA (7700 SAND)	CALHOUN	12-10-55	7731	39.0			15,678	
2	OLIVIA (8300)	CALHOUN	5-01-55	8327	39.0	49,666	23,412	2,301,351	
2	OLIVIA (8300, UPPER)	CALHOUN	2-20-60	8316	42.0			7,732	
2	OLIVIA, EAST (7550)	CALHOUN	11-08-56	7571	38.0			196,603	
2	OLIVIA, EAST (7760)	CALHOUN	9-06-56	7765	43.0			28,631	
2	OLIVIA, EAST (9300)	CALHOUN	12-19-55	8318	39.0			424,621	
2	OLIVIA, SE. (7350)	CALHOUN	4-16-70	7346	38.0			386	
2	OLIVIA, SE. (8300)	CALHOUN	7-08-56	8300	39.0	810	4,034	740,587	
2	ONE-ELEVEN (5675)	JACKSON	12-20-80	5682	65.4	12	5,531	44,135	
2	ONE-ELEVEN (5700)	JACKSON	7-08-80	5726	30.6	12	6,433	21,098	
2	ONE-ELEVEN (5900)	JACKSON	1-10-84	5900	35.0	18	23,074	23,074	
2	ONE-ELEVEN (7500 GRABEN)	JACKSON	7-09-84	7505	39.0	2	739	739	
2	ORMSBY	WILSON	1945	5049	15.0			1,885	
2	PACKERY FLAT (VICKSBURG 8000)	REFUGIO	6-20-56	8055	45.0			35,924	
2	PAISANO CREEK (HOCKLEY)	LIVE OAK	10-17-59	3951	40.0	11	1,222	401,768	
2	PAISANO CREEK (HOCKLEY, UPPER)	LIVE OAK	5-03-61	3996	40.0			58,007	
2	PAISANO CREEK, SW. (HOCKLEY -8-)	LIVE OAK	5-07-64	4068	37.0			722	
2	PALMETTO BEND, W. (A-15)	JACKSON	7-02-83	6500	30.2	12,407	431	3,767	
2	PALMETTO BEND, W. (B-2)	JACKSON	8-08-83	6583	37.6	114,938	16,079	21,785	
2	PALMETTO BEND, W. (B-5)	JACKSON	11-06-83	6663	42.3			849	
2	PALMETTO BEND, W. (B-7)	JACKSON	5-27-83	6690	44.0	2,815	2,038	10,275	
2	PALMETTO BEND, W. (CANERDAY SD.)	JACKSON	7-29-84	6812	47.5	5,429	3,213	3,213	
2	PALMETTO BEND, W. (C-1 FRID)	JACKSON	10-06-84	6881	47.0	24,489	1,167	1,167	
2	PALMETTO BEND, W. (C-2)	JACKSON	2-05-84	6888	45.6	8,221	3,694	3,694	
2	PALMETTO BEND, W. (C-5)	JACKSON	3-06-83	6929	46.0			10,242	
2	PALMETTO BEND, W. (C-7)	JACKSON	2-17-84	6984	47.5	343	60	4,579	
2	PALO ALTO (6220)	VICTORIA	12-02-80	6227	44.8			0	
2	PALO ALTO (-D- SAND)	VICTORIA	10-18-64	6806	42.0			20,705	
2	PALO ALTO (-D- SAND LOWER)	VICTORIA	11-15-79	6914	49.8			10,295	
2	PALO ALTO (-E-)	VICTORIA	11-15-64	7213	45.0			46,415	
2	PALO ALTO (-F- SD.)	VICTORIA	3-15-65	6340	40.0			810	
2	PALO ALTO (6280)	VICTORIA	6-25-81	6284	42.1	20,314	6,631	14,141	
2	PALO ALTO (6300 FRID)	VICTORIA	7-28-64	6286	41.0			8,166	
2	PALO ALTO (6350)	VICTORIA	5-24-64	6358	42.0	2,773	701	175,404	
2	PALO ALTO (6460)	VICTORIA	11-28-80	6468	44.0			17,540	
2	PALO ALTO (6470)	VICTORIA	9-07-64	6472	42.0			45,501	
2	PALO ALTO (6490 FRID)	VICTORIA	1-24-72	6490	41.0	4,936	3,837	102,204	
2	PALO ALTO (6500)	VICTORIA	12-03-64	6634	38.0			114,860	
2	PALO ALTO (6540)	VICTORIA	5-22-81	6541	42.7			6,545	
2	PALO ALTO (6570)	VICTORIA	1-04-74	6570	41.6			42,408	
2	PALO ALTO (6600 FRID)	VICTORIA	7-08-64	6595	41.0	15,694	17,703	172,458	
2	PALO ALTO (6620 FRID)	VICTORIA	8-20-64	6626	41.0	4,855	3,819	269,976	
2	PALO ALTO (6631)	VICTORIA	3-12-82	6618	36.1	3,946	1,232	15,102	
2	PALO ALTO (6650 FRID)	VICTORIA	3-08-64	6644	40.0			230,844	
2	PALO ALTO (6800 FRID)	VICTORIA	6-21-64	6832	37.0			45,725	
2	PALO ALTO (6920)	VICTORIA	7-17-78	6925	36.7			2,577	
2	PALO ALTO (6970)	VICTORIA	9-07-80	6974	42.7	3,350	2,595	17,085	
2	PALO ALTO (7050)	VICTORIA	9-01-64	7045	45.0	826	2,116	157,474	
2	PALO ALTO (7150 FRID)	VICTORIA	7-31-64	7165	46.0			70,908	
2	PALO ALTO, N. (6900)	VICTORIA	6-15-69	6796	44.0			1,256	
2	PALO ALTO, W. (FRID 6960)	VICTORIA	8-03-81	6968	41.0	9	785	4,921	
2	PALO GRANDE (AUSTIN CHALK)	KARNES	9-21-82	9874	25.0			1,972	
2	PANNA MARIA (EDWARDS)	KARNES	9-27-60	10864	46.0	888,895	72,687	6,706,260	
2	PANTHER REEF (FRID 8360)	CALHOUN	7-03-70	8366	43.8			17,975	
2	PANTHER REEF, NW. (K-1)	CALHOUN	8-28-61	10916	45.0			1,720	
2	PANTHER REEF, W. (FRID G)	CALHOUN	5-07-78	9208	47.0			2,490	
2	PAPALOTE	BEE	1951	5526	35.0			4,783	
2	PAPALOTE (FREDRICKS 4885)	BEE	8-17-64	4790	26.0			4,409	
2	PAPALOTE (LUDWIG SAND)	BEE	8-10-57	4763	34.0			771	
2	PAPALOTE (4270)	BEE	10-15-84	4278	34.0	94	475	475	
2	PAPALOTE (4700 SAND)	BEE	1-25-57	4712	30.0			30,822	
2	PAPALOTE, E. (3200 STRINGER)	BEE	5-25-64	3212	23.0	247	22,873	318,008	
2	PAPALOTE, E. (3200 B STRINGER)	BEE	6-29-64	3254	21.0	103	945	73,364	
2	PAPALOTE, E. (3250)	BEE	2-26-63	3244	23.0	306	5,327	466,427	
2	PAPALOTE, E. (3250 -8-)	BEE	4-09-64	3254	23.0	382	143,329	2,775,660	
2	PAPALOTE, E (3450)	BEE	8-08-81	3466	22.1	297	2,155	18,021	
2	PAPALOTE, E. (5600)	BEE	6-13-71	5607	31.0			76,903	
2	PAPALOTE, E. (5950)	REFUGIO	8-21-81	5953	42.9	10,302	17,371	58,921	
2	PAPALOTE, E. (6000)	REFUGIO	7-11-84	5962	48.0	6,663	17,488	17,488	
2	PAPALOTE, E. (6100)	REFUGIO	11-04-79	6092	35.0			18,885	
2	PAPALOTE, E. (6160)	REFUGIO	2-06-82	6162	40.3			2,109	
2	PAPALOTE, WEST (4300)	BEE	5-25-67	4300	27.0			1,883	
2	PAPALOTE, WEST (4900)	BEE	M 10-05-79	4928	38.1	4,815	9,090	57,049	
2	PAPALOTE, W. (5050)	BEE	2-18-67	5048	30.0			604	
2	PAPALOTE, W. (5360)	BEE	4-23-67	5367	31.0			2,519	
2	PARKTEX (HOCKLEY, LOWER)	LIVE OAK	7-09-54	4437	40.0			65,348	
2	PATTON (AUSTIN CHALK)	KARNES	M 2-12-80	8101	36.0	16,316	12,304	150,813	
2	PATTON (8UDA)	KARNES	2-07-83	8218	34.6	4,662	3,938	5,844	
2	PAWELEKVILLE (5100)	KARNES	12-05-76	5114	52.0	71	858	21,664	
2	PAWNEE (QUEENS CITY 5000)	BEE	1-31-63	4994	37.0			741	
2	PAWNEE (SLICK)	BEE	8-25-57	5986	48.0			11,033	
2	PAWNEE, S. (LULLING)	BEE	9-09-82	6103	38.5	7,839	16,237	44,737	
2	PEARL (3650 HOCKLEY)	BEE	3-01-76	3654	41.0			1,075	
2	PEARL (3800 HOCKLEY)	BEE	11-12-58	3833	44.0			360	
2	PEARL, N. (HOCKLEY)	BEE	10-18-74	3628	38.1	2,280	956	36,759	
2	PERSON (ANACACHD)	KARNES	10-13-71	10355	39.4			4,061	
2	PERSON (EDWARDS)	KARNES	8-29-59	10794	39.0	1,547,271	111,269	12,792,484	
	PERSON /EDWARDS, UPPER/ & PERSON /EDWARDS, LOWER/ COMBINED, 7-1-63.								
2	PERSON (EDWARDS, LOWER)	KARNES	1960	11041	40.0			323,065	
	CONSOLIDATED INTO PERSON /EDWARDS/, EFF. 7-1-63.								
2	PERSON (EDWARDS, UPPER)	KARNES	1959	11130	38.0			2,688,436	
	CONSOLIDATED INTO PERSON /EDWARDS/, EFF. 7-1-63.								
2	PETTUS	BEE	1929	3900	45.0	29,043	32,234	16,316,512	
2	PETTUS (YEGUA 4500)	BEE	2-12-56	4500	42.0			2,157	
2	PETTUS, NORTH (WLCX.)	BEE	1945	6810	40.0			51,886	

TRANS. TO TULSITA /WILCOX/, MAY, 1947.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

PAGE 183

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
2	PETTUS, NORTH (7150 SAND)	BEE	6-27-48	7152	20.0			23,167
2	PETTUS NEW	BEE	M 1930	3900	47.0	300	3,611	3,517,992
	DIAMOND HALF FLD. TRANS. INTO THIS FLD., EFF. 3-1-61.							
2	PHIL POWER (5200)	REFUGIO	7-12-66	5208	31.0	26,279	4,980	279,161
2	PHIL POWER (5200-8)	REFUGIO	9-30-74	5222	28.3	12,612	9,482	213,301
2	PHIL POWER (5215)	REFUGIO	8-31-79	5221	31.8	12,818	5,254	20,754
2	PHIL POWER (5700)	REFUGIO	10-26-66	5716	36.0	8,431	2,176	36,293
2	PLACEDD	VICTORIA	1936	6000	26.0	454,422	293,891	42,201,234
2	PLACEDD (5330 -A-)	VICTORIA	1-08-65	5340	27.0			46,477
2	PLACEDD (5380)	VICTORIA	9-10-77	5384	29.2			104,020
2	PLACEDD (5400)	VICTORIA	9-18-77	5480	29.0			1,041
2	PLACEDD (5640 FRID)	VICTORIA	8-25-55	5642	35.0			4,623
2	PLACEDD (5700 SAND)	VICTORIA	1-11-53	5600	30.0	5,427	5,632	552,888
2	PLACEDD (5700, WEST)	VICTORIA	7-24-65	5713	34.0	1,107	4,056	287,739
2	PLACEDD (5720)	VICTORIA	9-21-71	5724	37.1			30,680
2	PLACEDD (5723)	VICTORIA	9-26-64	5728	36.0			43,680
2	PLACEDD (5750)	VICTORIA	1-23-65	5755	31.0			14,756
2	PLACEDD (5800 SAND)	VICTORIA	5-30-54	5810	37.0			20,484
2	PLACEDD (5880)	VICTORIA	1953	5880	33.0			26,587
2	PLACEDD (5900 -A-)	VICTORIA	6-10-64	5834	31.0	27,865	17,147	56,725
2	PLACEDD (6050)	VICTORIA	10-26-63	6067	39.0	13,567	12,975	49,900
2	PLACEDD (6060)	VICTORIA	2-24-76	6068	51.0			54,727
2	PLACEDD (6100)	VICTORIA	9-17-63	6100	36.0			126,583
2	PLACEDD (6100 FRID UPPER)	VICTORIA	2-29-56	6104	37.0			3,586
2	PLACEDD (6200 SAND)	VICTORIA	1-11-53	6180	47.0			43,638
2	PLACEDD (6800)	VICTORIA	10-26-63	6838	35.0			86,560
2	PLACEDD, EAST	VICTORIA	12-08-37	4750	38.0	59,870	46,105	8,264,209
2	PLACEDD, EAST (WEST SAND)	VICTORIA	12-23-53	5517	22.0			5,144
2	PLACEDD, EAST (5500)	VICTORIA	1952	5500	28.0	16,787	21,466	1,475,444
2	PLACEDD, EAST (5600 SD.)	VICTORIA	8-03-53	5620	32.0			64,370
2	PLACEDD, EAST (6000 SD.)	VICTORIA	2-12-54	5989	35.0			104,688
2	PLACEDD, EAST (6030, STRAY)	VICTORIA	5-06-73	5963	29.3			6,227
2	PLACEDD, EAST (6050 SD.)	VICTORIA	3-28-52	6044	38.0	3	12,980	2,209,276
2	PLACEDD, E. (6050 WEST SEG.)	VICTORIA	11-05-59	6050	36.0			75,943
2	PLACEDD, EAST (6200 SAND)	VICTORIA	9-12-56	6226	33.0	51,170	11,401	133,281
2	PLACEDD, EAST (6500 SD.)	VICTORIA	9-15-54	6588	40.0			20,191
2	PLACEDD, EAST (6900 SD.)	VICTORIA	10-31-52	6900	41.0			558,032
2	PLACEDD, EAST (6910 SAND)	VICTORIA	5-02-84	6909	39.8	15,905	28,413	28,413
2	PLACEDD, NORTH	VICTORIA	1950	6852	48.0			884
2	PLACEDD, N. (6250)	VICTORIA	1-11-65	6270	47.0			12,471
2	PLACEDD, S. (8120)	VICTORIA	1-01-67	8181	46.9			27,425
2	PLACEDD, S. (8160)	VICTORIA	3-05-74	8168	45.0			46,968
2	PLACEDD, W. (5730)	VICTORIA	7-04-69	5732	35.1			1,339
2	PLACEDD, W. (5890)	VICTORIA	7-04-69	5896	35.0			1,054
2	PLACEDD, W. (5913)	VICTORIA	6-13-77	5917	28.0	2,636	1,142	26,844
2	PLACEDD, W. (6635)	VICTORIA	2-27-61	6632	44.0			13,591
2	PLUMMER	BEE	1935	3000	34.0			409,160
	LEASES TRANS. TO PLUMMER-WILCOX /MACKHANK/, SEPT., 1951.							
2	PLUMMER (JUEEN CITY)	BEE	3-24-80	5705	52.0			866
2	PLUMMER-WILCOX (MACKHANK)	BEE	7-15-51	7000	36.0			139,681
2	PLUMMER-WILCOX (SLICK)	BEE	7-24-51	6688	41.0			351,105
2	POEHLER	GOLIAD	3-05-46	8320	26.0			462,566
2	POEHLER (COOK MT.)	GOLIAD	11-05-73	5238	34.0	1,906	951	7,027
2	POEHLER (COOK MT 5130)	GOLIAD	2-08-64	5134	45.0			10,740
2	POEHLER (YEGUA -A-)	GOLIAD	1-25-78	4728	47.0			2,448
2	POEHLER (YEGUA -B-)	GOLIAD	5-03-64	4722	45.0			46,725
2	POEHLER (YEGUA -B- SWFB)	GOLIAD	6-24-65	4744	47.0			32,159
2	POEHLER (YEGUA 4700)	GOLIAD	2-08-64	4737	45.0			43,019
2	POEHLER, EAST (WILCOX)	GOLIAD	6-10-55	8362	30.0			31,396
2	POEHLER, EAST (YEGUA C)	GOLIAD	6-25-69	4702	45.0			31,586
2	POINT COMFORT (7400)	JACKSON	M 6-01-55	7439	43.0			31,577
2	POINT COMFORT (7500)	CALHOUN	M 4-09-53	7500	44.0			12,717
2	PONTON (WILCOX 7100)	LAVACA	7-17-76	7084	40.0			6,145
2	PORT LAVACA	CALHOUN	1935	6250	43.0			370,356
2	PORT LAVACA, EAST (FRID UPPER)	CALHOUN	1953	7100	45.0			10,920
2	PORT LAVACA, SW.(FRID D)	CALHOUN	5-25-84	6727	45.0	10	929	929
2	PORT LAVACA, W. (7860)	CALHOUN	4-10-78	7876	42.3			12,105
2	PORTER	KARNES	5-01-43	4000	48.0			2,211,162
2	PORTER (PETTUS, GRABEN)	KARNES	1-24-69	4034	42.4			13,371
2	PORTER, N. (PETTUS)	KARNES	7-08-54	4059	45.0	10	133	349,162
2	PORTER, NE. (PETTUS)	KARNES	7-24-54	4056	43.0	36	3,006	352,352
2	PORTER, SOUTH	KARNES	5-01-43	4143	48.0			879,828
2	PORTER, WEST (PETTUS)	KARNES	8-01-67	4056	54.0	11,678	6,566	113,956
2	PORTER, WEST (YEGUA)	KARNES	7-17-53	4055	42.0			3,326
2	POSSUM RIDGE (DUGGER A)	JACKSON	5-01-82	8278	39.5	136	13	8,289
2	POSSUM RIDGE (LA RAUVE SAND)	JACKSON	12-07-56	8334	38.0			140,671
2	POTH	WILSON	1942	4091	27.0			508
2	POWDERHORN (3)	CALHOUN	5-28-59	4792	28.0			205,977
2	POWDERHORN (4 SAND)	CALHOUN	1-15-59	5116	29.0	21,251	7,884	454,848
2	POWDERHORN (4-A SAND)	CALHOUN	6-01-50	5437	30.0			166,143
2	POWDERHORN (4 NORTH)	CALHOUN	8-01-83	5104	30.6	100,834	25,240	32,326
2	POWDERHORN (5200 SAND)	CALHOUN	1-11-50	5095	30.0	42,992	51,058	3,767,305
2	POWDERHORN, SOUTH (5200)	CALHOUN	11-27-59	5200	30.0			1,091
2	POWDERHORN, S.W. (FRID 10,200)	CALHOUN	12-02-79	10225	45.9	2,207	657	17,574
2	POWDERHORN, S.W. (FRID 10700)	CALHOUN	10-25-82	10711	55.2	22,709	10,224	25,800
2	POWDERHORN, W (MIOCENE 3)	CALHOUN	12-20-77	5003	40.0			7,962
2	POWDERHORN, W (MIOCENE 5130)	CALHOUN	11-16-75	5138	38.0			6,216
2	POWDERHORN, W (3-A)	CALHOUN	12-28-66	5085	40.0			133,309
2	POWDERHORN, W (3-B)	CALHOUN	12-29-66	5259	38.0			77,753
2	POWDERHORN, W. (5030)	CALHOUN	3-16-76	5044	40.0			11,729
2	PRESSLEY (3130)	JACKSON	8-21-56	3093	21.0			236
2	PRIDHAM LAKE	VICTORIA	8-01-44	4768	24.0	12	3,360	3,847,730
	SUBDIVIDED INTO PRIDHAM LAKE CATAHOULA TYNG							
2	PRIDHAM LAKE (CATAHOULA)	VICTORIA	8-01-44	2940	24.0	4300 EFF. 5-1-68	54	25,036
	SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68.							
2	PRIDHAM LAKE (FRID 4660)	VICTORIA	3-05-82	4674	21.5	11	1,605	3,152
2	PRIDHAM LAKE (MIOCENE 2900)	VICTORIA	12-13-61	2900	22.0	1,080	2,424	61,280
2	PRIDHAM LAKE (JACKVILLE)	VICTORIA	2-15-77	2480	40.0	467	3,895	18,167

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
2	PRIDHAM LAKE (TYNG)	VICTORIA	8-01-44	4690	24.0	6,935	43,155	895,484
	SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68.							
2	PRIDHAM LAKE (4100)	VICTORIA	3-21-83	4156	25.0	4	1,178	3,018
2	PRIDHAM LAKE (4210)	VICTORIA	6-15-83	4207	40.0	29,817	22,283	30,074
2	PRIDHAM LAKE (4300)	VICTORIA	8-01-44	4300	24.0	36,380	3,717	31,431
	SEPARATED FROM PRIDHAM LAKE EFF. 5-1-68.							
2	PRIDHAM LAKE (4562)	VICTORIA	6-11-65	4569	23.0	12	2,638	56,679
2	PRIDHAM LAKE (4600)	VICTORIA	1-04-82	4604	38.0			224
2	PRIDHAM LAKE, WEST	VICTORIA	3-21-46	4735	25.0			3,061,156
	DIVIDED INTO PRIDHAM LAKE, W. (CATAHOU LA, TYNG, 4500) EFF. 5-1-68.							
2	PRIDHAM LAKE, WEST (CATAHOU LA)	VICTORIA	3-21-46	3048	25.0	7,906	16,502	111,639
	SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68.							
2	PRIDHAM LAKE, WEST (TYNG)	VICTORIA	3-21-46	4752	25.0	12	10,220	88,348
	SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68.							
2	PRIDHAM LAKE, WEST (4500)	VICTORIA	3-24-46	4500	25.0			62,845
	SEPARATED FROM PRIDHAM LAKE, WEST EFF. 5-1-68.							
2	PRIDHAM LAKE, WEST (4800)	VICTORIA	2-15-76	4796	25.0			29,475
2	PROVIDENT CITY (FRID -C- 2)	LAVACA	7-23-63	3148	27.0			1,570
2	PROVIDENT CITY (WILCOX)	LAVACA	1951	9149	28.0			594
2	PROVIDENT CITY (WILCOX 9050)	LAVACA	5-17-75	9076	30.6	26,482	3,522	42,766
2	PROVIDENT CITY (YEGUA)	LAVACA	2-02-47	5495	45.0			826,950
2	PROVIDENT CITY (YEGUA -K-)	LAVACA	4-18-53	5452	43.0			77,934
2	PROVIDENT CITY (YEGUA L)	LAVACA	5-07-82	5744	45.2	68,809	7,797	32,794
2	PROVIDENT CITY (YEGUA L-2 NORTH)	LAVACA	8-18-77	5575	45.6			31,727
2	PROVIDENT CITY (YEGUA -M-)	LAVACA	10-09-68	5676	45.0			3,052
2	PROVIDENT CITY (YEGUA -N-)	LAVACA	6-03-67	5862	43.0	12	2,726	162,854
2	PROVIDENT CITY (YEGUA N, NE)	LAVACA	9-04-76	6034	44.0			43,744
2	PROVIDENT CITY (YEGUA -O-)	LAVACA	12-06-68	5944	46.0	2,063	4,031	64,995
2	PROVIDENT CITY (YEGUA TRAYLOR)	LAVACA	3-25-53	5463	48.0			4,657
2	PROVIDENT CITY (YEGUA 5750)	LAVACA	8-17-67	5759	40.0	3,400	3,248	115,987
2	PROVIDENT CITY (YEGUA 5770)	LAVACA	5-20-72	5782	44.5	145,942	9,817	382,750
2	PROVIDENT CITY (8700)	LAVACA	5-22-64	8719	29.0			57,174
2	PROVIDENT CITY (9100, EAST)	LAVACA	4-17-74	9120	43.2			5,300
2	PROVIDENT CITY, EAST	LAVACA	1949	6110	45.0			16,339
2	PROVIDENT CITY, NE (5625)	LAVACA	4-14-72	5626	38.4	9,345	26,569	259,823
2	PROVIDENT CITY, NE. (5925 YEGUA)	LAVACA	8-11-65	5931	45.0	3,000	3,684	240,576
2	PROVIDENT CITY, NE. (6000)	LAVACA	7-04-61	6011	34.0	9,856	2,259	704,627
2	PROVIDENT CITY, NE. (6100)	LAVACA	10-02-76	6100	48.0	1,200	1,305	16,580
2	QUINCY RANCH (3900)	BEE	9-27-77	3925	33.5			2,581
2	QUINCY RANCH (4750)	BEE	5-12-76	4754	39.0			3,742
2	RAGSDALE	BEE	1951	8068	25.0			285
2	RAGSDALE (FRID)	VICTORIA	1-24-54	4446	25.0			8,781
2	RAGSDALE (8100)	BEE	1-14-72	8096	28.0			4,953
2	RAMIRENA (Y- 1)	LIVE OAK	11-10-62	4761	45.0			69,665
2	RAMIRENA (Y- 2G)	LIVE OAK	1-18-61	4810	42.0			14,979
2	RAMIRENA (YEGUA #2)	LIVE OAK	1-16-58	4780	48.0	24,038	1,039	109,181
2	RAMIRENA (YEGUA #6)	LIVE OAK	2-28-58	4990	44.0	22	2,674	454,947
2	RAMIRENA (4800)	LIVE OAK	3-16-61	4760	54.0			693
2	RAMIRENA (4900)	LIVE OAK	10-05-76	4766	48.0			6,364
2	RAMIRENA (5000)	LIVE OAK	4-10-81	4993	48.6	6,835	206	192
2	RAMIRENA, NE. (HOCKLEY)	LIVE OAK	1-11-59	4110	29.0			25,343
2	RAMIRENA, NE. (PETTUS 4700)	LIVE OAK	10-09-62	4680	48.0			11,099
2	RAMIRENA, NE. (YEGUA)	LIVE OAK	3-24-59	4918	44.0	12	8,304	21,982
2	RAMIRENA, SW. (E-04)	LIVE OAK	6-18-79	4044	26.0			131
2	RAMIRENA, S.W. (F-05)	LIVE OAK	8-13-83	5058	45.6	9,018	567	875
2	RAMIRENA, SW. (FRID -N-)	LIVE OAK	8-29-58	3818	48.0	12	421	7,387
2	RAMIRENA, SW. (JACKSON SD.)	LIVE OAK	M 7-26-52	4544	50.0	12,023	1,297	1,944,031
2	RAMIRENA, SW. (JACKSON 2)	LIVE OAK	8-01-57	4544	50.0			75,295
	TRANS. FROM RAMIRENA, SW. /JACKSON/, 8-1-57.							
2	RAMIRENA, SW (JACKSON 4)	LIVE OAK	10-28-79	4934	47.0	1	1	19,154
2	RAMIRENA, SW. (SEG A, YEGUA 10)	LIVE OAK	5-29-80	6113	35.0			7,708
2	RAMIRENA, SW. (SEC. A, 5080)	LIVE OAK	6-01-69	5084	43.8			3,662
2	RAMIRENA, SW. (SEC. A, 5550)	LIVE OAK	5-13-69	5557	44.6	25,104	913	36,621
2	RAMIRENA, SW. (SEC. B, A SAND)	LIVE OAK	M 3-06-55	4655	46.0	400		706,570
2	RAMIRENA, SW. (SEC. B, C SAND)	LIVE OAK	1-10-55	4738	42.0			75,208
2	RAMIRENA, SW. (SEC. B, JACKSON 3)	LIVE OAK	3-17-57	4758	51.0			66,854
2	RAMIRENA, SW. (SEC. B, YEG. 2)	LIVE OAK	M 5-01-55	5172	43.0			310,774
2	RAMIRENA, SW. (SEC. B, YEG. 4)	LIVE OAK	3-28-66	5507	41.0			1,904
2	RAMIRENA, SW. (SEC. B, YEG. 10)	LIVE OAK	1-18-57	5714	41.0			335,295
2	RAMIRENA, SW. (SEC. B, YEG. 10E)	LIVE OAK	1-30-58	5773	41.0			40
2	RAMIRENA, SW. (SEC. B, 4000)	LIVE OAK	4-13-61	4014	46.0			11,400
2	RAMIRENA, SW. (SEC. B, 4750)	LIVE OAK	12-24-54	4752	42.0			4,025
2	RAMIRENA, SW. (SEC. C, C SAND)	JIM WELLS	M 3-12-56	4627	45.0			42,637
2	RAMIRENA, SW. (SEC. D, A SAND)	LIVE OAK	M 1958	4654	46.0	460	977	112,216
	TRANS. FROM RAMIRENA, SW., SECTOR -B- /-A- SD., 1-1-60.							
2	RAMIRENA, SW. (SEC. E, 3850)	LIVE OAK	6-05-61	3840	45.0			18,631
2	RAMIRENA, SW. (SEC. E, 3900)	LIVE OAK	6-26-61	3919	47.0			13,594
2	RAMIRENA, SW. (YEGUA #2 SD.)	LIVE OAK	11-13-52	5166	44.0	45,145	1,690	557,641
2	RAMIRENA, SW. (YEGUA 3)	LIVE OAK	5-24-66	5474	43.0	47,083	13,894	279,810
2	RAMIRENA SW (YEG 3, UP, SEG E)	LIVE OAK	12-08-78	5181	44.8	39,985	9,156	121,445
2	RAMIRENA, SW. (YEGUA 3-A)	LIVE OAK	6-02-66	5271	45.0			11,477
2	RAMIRENA, SW. (YEGUA 5500)	LIVE OAK	1-02-67	5484	42.7			15,578
2	RAMIRENA S.W. (4000)	LIVE OAK	12-07-82	4038	38.0	200	53	237
2	RAMIRENA, S.W. (5500 SEC B)	LIVE OAK	11-23-84	5302	51.5	51,983	6,344	6,344
2	RAY	BEE	1935	3960	46.0	12	1,742	1,966,853
2	RAY POINT (WILCOX)	LIVE OAK	9-29-80	6262	45.0			596
2	RAY POINT, N. (LULING)	LIVE OAK	9-20-77	6155	36.8	184	679	12,567
2	RAY POINT SW. (WILCOX)	LIVE OAK	7-07-75	6284	36.3	42,495	16,129	262,594
2	RECKLAW	WILSON	1948	587	17.0			216
2	REFUGIO, EAST (5500 SD.)	REFUGIO	1952	5504	40.0			3,993
2	REFUGIO, EAST (5800)	REFUGIO	1951	5850	40.0			130,686
2	REFUGIO, EAST (6400 SD.)	REFUGIO	1951	6402	49.0			1,708
2	REFUGIO, NORTH	REFUGIO	5-27-41	5664	41.0			275,485
2	REFUGIO-FOX	REFUGIO	5-15-31	4460	41.0			44,273,044
	SUBDIVIDED INTO VARIOUS RES., 11-1-63.							
2	REFUGIO-FOX (FOX 26 SAND)	REFUGIO	7-12-59	6434	44.0	200	4,475	120,495
2	REFUGIO-FOX (OCONNOR)	REFUGIO	7-30-67	6448	42.5	200	4,783	99,663
2	REFUGIO-FOX (3500)	REFUGIO	11-01-63	3500	41.0	11	511	97,408

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
2	SUBDIVIDED FROM REFUGIO FOX, 11-1-63. REFUGIO-FUX (3500 A)	REFUGIO	11-01-63	3500	41.0			0
2	SUBDIVIDED FROM REFUGIO FOX, 11-1-63. REFUGIO-FUX (3550 A)	REFUGIO	11-01-63	3500	41.0			15,537
2	SUBDIVIDED FROM REFUGIO FOX, 11-1-63. REFUGIO-FUX (3635 SAND)	REFUGIO	6-16-60	3638	24.0			15,470
2	REFUGIO-FUX (3660 SAND)	REFUGIO	2-29-56	3666	23.0			63,386
2	REFUGIO-FUX (3680)	REFUGIO	11-01-63	3680	41.0			57,439
2	SUBDIVIDED FROM REFUGIO FOX, 11-1-63. REFUGIO-FUX (3700)	REFUGIO	5-01-65	3694	41.0			13,378
2	REFUGIO-FUX (4800)	REFUGIO	M 11-01-63	4800	41.0	23	2,125	82,425
2	SUBDIVIDED FROM REFUGIO FOX, 11-1-63. REFUGIO-FUX (5420)	REFUGIO	3-15-81	5429	36.1	6,299	413	10,442
2	REFUGIO-FUX (5750)	REFUGIO	6-30-62	5755	20.0			7,812
2	REFUGIO-FUX (5800)	REFUGIO	11-01-63	5800	41.0	5,760	7,387	432,680
2	SUBDIVIDED FROM REFUGIO FOX, 11-1-63. REFUGIO-FUX (6400)	REFUGIO	12-03-79	6441	41.5			4,523
2	REFUGIO-FUX (6450 STRINGER)	REFUGIO	11-16-54	6458	41.0			13,329
2	REFUGIO-FUX (6500)	REFUGIO	11-01-63	6500	41.0	11,953	4,466	280,129
2	SUBDIVIDED FROM REFUGIO FOX, 11-1-63. REFUGIO-FUX (6550)	REFUGIO	8-10-57	6546	45.0			7,306
2	REFUGIO-FOX (6750)	REFUGIO	5-24-67	6792	37.6			65,437
2	REFUGIO HEARD (AREA)	REFUGIO	1941	6217	44.0	23,655	10,343	8,445,042
2	REFUGIO NEW	REFUGIO	1931	6100	37.0	6,223	127	18,755,494
2	REFUGIO NEW (3670)	REFUGIO	10-02-73	3679	34.6	20,792	3,128	171,707
2	REFUGIO NEW (4500)	REFUGIO	6-24-59	4662	34.0	12	1,442	241,259
2	REFUGIO NEW (4780 SD.)	REFUGIO	11-24-65	4785	40.0			54,187
2	REFUGIO NEW (5200 SAND) DIV. FROM REFUGIO, NEW 3-1-59.	REFUGIO	3-01-59	5200	36.0			252,526
2	REFUGIO NEW (5430)	REFUGIO	7-28-80	5437	41.0			30,865
2	REFUGIO NEW (6100 STRINGER 1)	REFUGIO	7-17-59	6036	39.0			276,778
2	REFUGIO NEW (6100 STRINGER 2 SD) DIV. FROM REFUGIO, NEW 3-1-59.	REFUGIO	3-01-59	6025	40.0			185,691
2	REFUGIO NEW (6100 STRINGER 3 SD) DIV. FROM REFUGIO, NEW 3-1-59.	REFUGIO	3-01-59	6166	40.0			387,320
2	REFUGIO NEW (6150 SAND) DIV. FROM REFUGIO, NEW 3-1-59.	REFUGIO	3-01-59	6185	40.0	19,627	6,569	1,408,567
2	REFUGIO NEW (6200 B)	REFUGIO	8-08-77	6226	34.1	7,274	4,220	140,990
2	REFUGIO NEW (6200 FR 1) TRANS. FROM REFUGIO, NEW FLD., JUNE 1, 1952.	REFUGIO	6-01-52	6200	40.0	81,559	21,821	6,344,141
2	REFUGIO NEW (6200 STRINGER SD.) DIV. FROM REFUGIO, NEW 3-1-59.	REFUGIO	3-01-59	6249	40.0	15,809	3,412	379,636
2	REFUGIO NEW (6400 SAND) DIV. FROM REFUGIO, NEW 3-1-59.	REFUGIO	3-01-59	6418	40.0	3,456	432	333,979
2	REFUGIO NEW (6400 STRINGER SD.)	REFUGIO	5-23-75	6410	34.1			3,132
2	REFUGIO OLD	REFUGIO	1920	6585	38.0	19,801	24,368	13,900,378
2	REFUGIO OLD (6200)	REFUGIO	3-07-80	6187	40.5	31,020	410	4,733
2	REFUGIO OLD (6400)	REFUGIO	3-04-80	6396	41.0			5,784
2	RENTFRJ (HOCKLEY)	LIVE OAK	8-14-68	3380	28.0			456
2	RHOMAC (YEGUA 1)	LIVE OAK	9-08-67	5306	45.7	2,191	1,347	81,263
2	RICHARD ADCOCK (5500)	VICTORIA	8-26-61	5552	39.0	20,374	1,668	5,124
2	RICHARD ADCOCK (5600)	VICTORIA	3-09-76	5581	44.0	360	666	11,064
2	RIGGS (4900)	GOLIAD	8-25-52	4900	47.0			4,573
2	RIVER (LULING)	GOLIAD	12-20-55	7557	43.0			19,175
2	RIVERDALE (LULING)	GOLIAD	6-01-67	8755	40.0	2,554	256	8,562
2	RIVERDALE (REKLA)	GOLIAD	3-05-55	8640	42.0			75,153
2	RIVERDALE (REKLA SEG B)	GOLIAD	9-01-57	8420	46.0	7,800	3,995	395,586
2	RIVERDALE (REKLA 1ST)	GOLIAD	4-23-59	8270	40.0			21,919
2	RIVERDALE (REKLA 1ST, UPPER)	GOLIAD	3-18-60	8484	43.0			1,935
2	RIVERDALE (4870)	GOLIAD	6-21-79	4888	43.2			3,074
2	RIVERDALE (9300)	GOLIAD	10-02-54	9273	25.0			151,216
2	RIVERDALE, N. (COOK MT.)	GOLIAD	7-01-67	5262	45.0			328
2	ROCHE	REFUGIO	3-11-47	6809	39.0			9,732,716
2	SUBDIVIDED INTO ROCHE /-A-/, /-B-/, & /-C-/ ROCHE (-A-)	REFUGIO	11-01-63	6809	39.0	38,843	22,632	550,985
2	SUBDIVIDED FROM ROCHE, 11-1-63 ROCHE (-B-)	REFUGIO	11-01-63	6809	39.0	82,598	16,859	1,556,917
2	SUBDIVIDED FROM ROCHE, 11-1-63 ROCHE (-C-)	REFUGIO	11-01-63	6809	39.0	278,841	239,457	8,457,059
2	SUBDIVIDED FROM ROCHE, 11-1-63 ROCHE, NE (FRID 6700)	REFUGIO	9-20-81	6772	33.6	6,852	1,098	9,567
2	ROCHE, W. (FRID 6300)	REFUGIO	7-03-66	6532	47.0			2,059
2	ROCHE, WEST (6300)	REFUGIO	10-09-81	6296	46.3	41,042	1,902	13,812
2	ROEDER (WILCOX LOWER)	DE WITT	2-03-56	9318	49.0	12	7,381	748,704
2	ROEDER (WILCOX 9200, LD.)	DE WITT	4-10-65	9192	45.0			46,170
2	ROEDER (WILCOX 9200, WC)	DE WITT	12-11-69	9181	54.5			2,589
2	ROEDER (WILCOX 9400, LD.)	DE WITT	5-28-57	9400	51.0			19,590
2	ROEDER (WILCOX 9550, LD.)	DE WITT	8-25-56	9527	46.0			9,136
2	ROOKE	GOLIAD	1942	7135	39.0			7,135
2	ROSE (FRID 6630)	JACKSON	12-19-80	6647	47.0			12,217
2	RUDMAN	BEE	2-20-49	7019	27.0			160,873
2	RUDMAN (SLICK 6700)	BEE	11-25-55	6680	39.0	2,120	2,825	135,306
2	RUDMAN, WEST (JACKSON SAND)	BEE	4-06-84	7149	37.1	7	24,180	24,180
2	RUNGE	KARNES	12-09-43	6595	39.0	24	8,266	1,872,355
2	RUNGE (REKLA SAND)	KARNES	1-07-57	6368	39.0			14,359
2	RUNGE (SLICK, UPPER)	KARNES	3-14-60	6465	39.0			19,598
2	RUNGE, E. (WILCOX, LOWER)	KARNES	6-09-54	9080	37.0			3,937
2	RUNGE, SW. (LULING)	KARNES	7-10-60	6598	37.0			3,741
2	RUNGE, WEST	KARNES	3-20-50	6494	37.0			343,914
2	RUSSEK	LAVACA	1-07-50	5284	42.0	1,376	1,098	353,699
2	S. H. (CHAMBERLAIN SAND)	BEE	11-14-56	4008	29.0	826	928	49,640
2	SALEM (1820)	VICTORIA	4-03-81	1822	22.0	55,028	64,999	185,854
2	SALURIA (4675)	CALHOUN	4-15-69	4678	26.5			129
2	SAM (8700)	JACKSON	10-01-66	8688	37.0			8,254
2	SAN ANTONIO BAY, N. (B-3 FRID)	CALHOUN	7-21-82	7480	45.2	10,635	14,247	45,179
2	SAN ANTONIO BAY, N. (D-3) FORMERLY CARRIED AS SAN ANTONIO BAY, N. /7700/.	CALHOUN	11-06-55	7711	44.0			1,402,056
2	SAN ANTONIO BAY, N. (D-3 SEG A)	CALHOUN	1-22-61	7745	49.0			75,563

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BRLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BRLS)	
2	SAN ANTONIO BAY, N. (D-3 SEG B)	CALHOUN	1-15-59	7860	46.0			63,131
2	SAN ANTONIO BAY, N. (D-6 SEG A)	CALHOUN	12-02-57	7817	48.0			24,538
2	SAN ANTONIO BAY, N. (E-2 SEG A)	CALHOUN	12-30-57	7920	47.0			28,421
2	SAN ANTONIO BAY, N. (G-1 SD.)	CALHOUN	10-21-58	7816	45.0			98,334
2	SAN ANTONIO BAY, N. (G-2 SAND)	CALHOUN	8-22-59	7814	44.0			71,538
2	SAN ANTONIO BAY, N (G-3 SAND)	CALHOUN	4-15-60	7840	43.0			6,763
2	SAN DOMINGO (VICKSBURG)	BEE	7-01-53	2872	25.0			174,580
2	SAN DOMINGO (VICKSBURG -G- SD.)	BEE	2-05-55	2856	24.0			15,191
2	SAN DOMINGO, S. (HOCKLEY)	BEE	10-14-55	3531	34.0		166	139,919
2	SAN DOMINGO,S.(HOCKLEY,2ND)	BEE	7-17-84	3509	34.0	1,512	2,523	2,523
2	SAN DOMINGO, S.(PETTUS 4000)	BEE	5-15-55	4010	48.0			3,615
2	SAN DOMINGO S. (VICKSBURG)	BEE	8-20-54	2830	24.0			36,753
2	SAN DOMINGO, S. (VICKSBURG, UP.)	BEE	5-06-55	2882	29.0			12,733
2	SAN DOMINGO, S.(2880)	BEE	7-16-84	2888	25.6	535	1,906	1,906
2	SAN DOMINGO, S. (3100 SD.)	BEE	1-06-55	3112	29.0		36	7,302
2	SAN DOMINGO, S.(3200)	BEE	7-30-84	3196	28.6		1,196	4,276
2	SANDY CREEK	JACKSON	1-22-48	4557	25.0	26,020	48,876	2,831,614
2	SANDY CREEK (FRID 4525)	JACKSON	10-07-64	4529	25.0			4,783
2	SANDY CREEK (FRID 5540)	JACKSON	3-05-82	5542	29.0			6,879
2	SANDY CREEK (MARGINULINA)	JACKSON	3-28-82	4345	20.4			1,066
2	SANGER RANCH (#ILCOX 1ST B)	LIVE OAK	9-15-72	7421	42.2			170
2	SARAH (FRID 7400)	CALHOUN	2-17-84	7478	41.5	3,907	5,512	5,512
2	SARCO CREEK	GOLIAD	1938	5020	35.0			3,539
2	SARCO CREEK (4970)	GOLIAD	10-20-65	4880	29.0	92,646	1,101	172,299
2	SARCO CREEK, WEST (4700)	GOLIAD	10-01-82	4745	34.0	1,033	20,461	75,278
2	SARTWELLE (WILCOX)	LAVACA	5-02-74	8060	31.8			7,461
2	SCHROEDER, WEST (WILCOX 9500)	GOLIAD	12-21-79	9834	42.0	6,633	60	1,471
2	SCHUECH (5830)	JACKSON	12-27-81	5835	29.4	2,186	1,832	15,421
2	SCHULZ	LIVE OAK	1949	9500	55.0			395
2	SCHWARTZ	LIVE OAK	11-26-46	4495	23.0			180,537
2	SEELEY (FRID)	BEE	M 3-29-55	3138	23.0	11	841	84,612
2	SHARPS LAKE (3560)	REFUGIO	5-27-59	3566	22.0			886
2	SHARPS LAKE, N. (5040)	REFUGIO	10-04-83	5042	36.0			200
2	SHERIFF	CALHOUN	11-09-45	5710	37.0			4,558,413
	DIVIDED INTO VARIOUS FIELDS, EFF. 8-1-63							
2	SHERIFF (F-4)	CALHOUN	11-09-45	5710	37.0			130,985
	DIVIDED FROM SHERIFF, EFF. 8-1-63.							
2	SHERIFF (5700 GRETA SAND)	CALHOUN	11-09-45	5710	37.0	113,607	100,287	4,150,436
	DIVIDED FROM SHERIFF, EFF. 8-1-63.							
2	SHERIFF (9100 SAND)	CALHOUN	3-29-49	9018	48.0			257,468
2	SHERIFF (9400)	CALHOUN	7-16-79	9433	46.6			7,309
2	SHERIFF (9550)	CALHOUN	1-01-76	9568	46.0			61,786
2	SHERIFF, EAST	CALHOUN	2-26-50	8113	42.0			32,963
2	SHERIFF, EAST (7800)	CALHOUN	7-14-80	7781	41.2			3,423
2	SHERIFF, EAST (8100 B)	CALHOUN	11-13-64	8103	41.0	11,863	2,799	27,795
2	SHERIFF, EAST (8100 ZONE)	CALHOUN	5-06-61	8119	42.0			65,162
2	SHERIFF, EAST (8800)	CALHOUN	4-13-78	8911	36.6			25,359
2	SHERIFF, EAST (8800 FRID)	CALHOUN	10-04-83	8944	38.0			685
2	SHERIFF EAST, (8900)	CALHOUN	11-01-78	8911	36.6	22,907	9,895	253,110
2	SHERIFF, EAST (8900 A)	CALHOUN	8-29-83	8800	37.5	62,825	24,608	34,647
2	SHERIFF, EAST (9400)	CALHOUN	2-01-80	9422	45.5	17	1,728	11,403
2	SHERIFF, NORTH (F-1)	CALHOUN	1-17-70	5653	37.0			623
2	SHERIFF, NORTH (F-3 SAND)	CALHOUN	11-09-45	5710	37.0			25,323
	DIVIDED FROM SHERIFF, EFF. 8-1-63.							
2	SHERIFF, NORTH (8900 FRID)	CALHOUN	8-06-70	8832	35.0			5,855
2	SHERIFF, SE (8200)	CALHOUN	5-05-78	8600	38.6			168
2	SHERIFF, WEST (FRID 9000)	CALHOUN	10-06-59	9178	38.0			17,138
2	SHOWCASE (PETTUS)	KARNES	10-06-80	4050	49.6	1,731	1,946	20,423
2	SIERRA VISTA (GOVT. WELLS)	LIVE OAK	12-09-70	2676	23.0	24	3,158	90,502
2	SIMMONS CITY (GOVT. WELLS)	LIVE OAK	7-29-72	1350	20.3	24	4,037	78,628
2	SINGLETON, E.(IGLE)	BEE	5-28-80	4032	43.4			57
2	SITTON (PETTUS 4400)	GOLIAD	12-21-70	4410	46.5	12	238	6,050
2	SITTON (YEGUA 4550)	GOLIAD	9-04-76	4555	36.0	35	116	4,318
2	SITTON (YEGUA 4600)	GOLIAD	11-23-71	4670	43.0	4	10	3,440
2	SKIDMORE	BEE	7-26-50	2418	23.0			152,067
2	SLICK (PETTUS)	GOLIAD	9-18-80	4313	48.4			8,348
2	SLICK (WILCOX)	GOLIAD	M 5-24-43	7600	36.0	36,571	41,613	19,775,998
2	SLICK, EAST (WILCOX)	GOLIAD	6-12-58	7622	41.0			33,781
2	SLICK-WILCOX (LULING)	GOLIAD	11-14-82	7994	33.0	2,376	5,838	14,146
2	SLIVA	BEE	5-01-46	4556	49.0	24	3,756	108,549
2	SLIVA (STILLWELL)	BEE	10-20-74	4432	33.6			12,311
2	SLIVA (4000 SAND)	BEE	6-19-55	3997	22.0	781	2,143	58,828
2	SLIVA, SOUTHWEST (FRID SUGAREK)	BEE	4-29-80	3035	22.8			3,706
2	SLIVA, SOUTHWEST (M. F.-1 SAND)	LIVE OAK	M 4-21-58	3009	24.0			83,295
2	SLIVA, SOUTHWEST (2970)	BEE	5-02-80	2979	22.8	5,769	4,220	22,205
2	SLIVA, SOUTHWEST (3950 FRID)	BEE	4-21-70	3952	24.0	6,041	2,761	132,209
2	SLIVA, SOUTHWEST (4070 SAND)	LIVE OAK	10-29-59	4070	32.0			2,384
2	SMITH RANCH (3850)	BEE	11-24-82	3858	35.5	12	661	8,202
2	SPEAKS, S.W. (WILCOX -A-)	LAVACA	3-10-65	8534	33.0	28,512	4,671	68,130
2	SPRING CREEK, N. (HOCKLEY -C-)	LIVE OAK	4-06-62	2526	22.0	189	2,809	168,295
2	STANCHOS (YEGUA)	DE WITT	6-22-80	4552	44.0	21,761	2,377	18,336
2	STEAMBOAT PASS (4970 MIOCENE)	CALHOUN	9-16-84	4995	26.2	5,528	7,900	7,900
2	STEAMBOAT PASS, S. (6100)	CALHOUN	6-19-82	6321	41.8			117
2	STEINMEYER (4160)	BEE	6-13-53	4166	26.0	12	860	173,305
2	STEWART	JACKSON	7-23-42	5000	26.0	30,353	45,275	3,864,617
2	STEWART (BETTS)	JACKSON	1962	4998	24.0			69,666
2	STEWART (CIHAL)	JACKSON	5-11-63	6716	40.0			22,877
2	STEWART (DEEP)	JACKSON	3-05-53	6200	40.0			184,368
2	STEWART (F-3-E)	JACKSON	2-18-66	5438	25.0			11,908
2	STEWART (PAGEL SD.)	JACKSON	1-25-63	6565	39.0			81,754
2	STEWART (3100)	JACKSON	11-11-54	5073	24.0	1,011	4,386	310,991
2	STEWART (3250)	JACKSON	11-16-65	5258	22.0			361
2	STEWART (5460)	JACKSON	4-29-80	5467	25.0			1,871
2	STEWART (6150)	JACKSON	7-10-59	6051	36.0			3,713
2	STEWART (6220)	JACKSON	4-24-72	6227	31.1	2	75	5,994
2	STEWART (6300 FRID)	JACKSON	2-12-60	6278	42.0			18,730
2	STEWART (6500)	JACKSON	2-16-82	6516	31.2			13,587
2	STEWART (6700 FRID)	JACKSON	1-26-59	6685	39.0			56,377

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
2	STEWART (6750 FRID)	JACKSON	1-10-63	6746	40.0			37,319
2	STEWART (6820)	JACKSON	4-25-64	6822	42.0			2,147
2	STEWART (6900 FRID)	JACKSON	5-08-59	6881	42.0			84,020
2	STEWART (7100)	JACKSON	5-16-63	7116	42.0			453
2	STOCKDALE	WILSON	1945	5145	23.0			809
2	STOFER (FRID 2)	CALHOUN	9-10-79	7990	40.8			2,251
2	STOLTE (WILCOX 5900)	LIVE OAK	9-15-81	5954	44.8	37	160	11,649
2	STRAUCH-WILCOX (PETTUS)	BEE	12-01-68	4048	45.4			26,851
2	STRAUCH-WILCOX (RICO)	BEE	11-11-83	3398	48.0	9,234	3,165	3,835
2	SUBLIME, WEST (MIDWAY, U.)	LAVACA	10-06-82	11446	51.0	55,931	11,206	29,422
2	SUNSET (QUEEN CITY)	LIVE OAK	2-06-55	6104	42.0			26,189
2	SUNSET (WILCOX 7900)	LIVE OAK	4-01-83	7920	30.0	13,532	416	1,168
2	SWAN LAKE	JACKSON	3-30-50	6000	34.0			8,064,358
	SUBDIVIDED INTO VARIOUS RES., 11-1-63.							
2	SWAN LAKE (6000)	JACKSON	11-01-63	6000	34.0			0
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE (6000-9)	JACKSON	5-24-74	6022	34.6			88,302
2	SWAN LAKE (6100)	JACKSON	10-09-73	6104	38.0			665,284
2	SWAN LAKE (6135)	JACKSON	1-10-75	6152	33.6	28,954	2,210	365,184
2	SWAN LAKE (6220)	JACKSON	3-16-74	6238	42.7			3,734
2	SWAN LAKE (6550)	JACKSON	4-21-73	6550	45.1	11,032	3,110	349,339
2	SWAN LAKE (6570)	JACKSON	6-30-73	6590	42.9			112,373
2	SWAN LAKE (6595)	JACKSON	7-16-73	6609	43.5	18,835	14,250	127,457
2	SWAN LAKE (6600)	JACKSON	11-01-63	6600	34.0	133,206	30,894	499,244
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE (6650)	JACKSON	6-17-76	6677	43.0			79,468
2	SWAN LAKE (6700)	JACKSON	11-01-63	6700	34.0	88,015	24,242	2,334,961
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE (6800)	JACKSON	6-12-78	6842	45.5			10,697
2	SWAN LAKE (6850)	JACKSON	10-16-78	6864	41.6			2,405
2	SWAN LAKE (6900)	JACKSON	11-01-63	6900	34.0			764,890
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE (6950)	JACKSON	6-10-84	6968	42.0	35,885	3,523	3,523
2	SWAN LAKE (7030)	JACKSON	2-20-75	7059	42.4	33,505	2,930	212,456
2	SWAN LAKE (7100)	JACKSON	2-01-76	7106	41.0	28,336	2,775	76,201
2	SWAN LAKE (7123)	JACKSON	9-26-78	7138	41.1			1,016
2	SWAN LAKE (7230)	JACKSON	12-01-76	7226	43.0			14,230
2	SWAN LAKE (7250)	JACKSON	11-02-71	7275	41.0	21,611	11,080	106,282
2	SWAN LAKE (7330)	JACKSON	10-23-75	7332	42.0			2,057
2	SWAN LAKE (7400)	JACKSON	11-01-63	7400	34.0	35,287	1,334	1,672,278
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE (7465)	JACKSON	2-15-80	7496	43.4			6,168
2	SWAN LAKE (7580)	JACKSON	11-01-75	7630	42.0	30,730	5,863	63,347
2	SWAN LAKE (7700 SD.)	JACKSON	11-01-63	7700	34.0			471,259
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE (7700, RESA)	JACKSON	9-14-81	7718	42.4	9,095	5,417	36,839
2	SWAN LAKE (7700 SD., Z. #1, LD.)	JACKSON	1-07-57	7714	38.0	381	330	441,761
2	SWAN LAKE (7800)	JACKSON	4-20-77	7798	43.0			46,827
2	SWAN LAKE (7825)	JACKSON	3-09-74	7848	43.3			156,105
2	SWAN LAKE (7850)	JACKSON	11-23-68	7873	46.4			98,169
2	SWAN LAKE (7860)	JACKSON	5-30-73	7880	41.2	8,027	14,178	36,539
2	SWAN LAKE (7890)	JACKSON	6-27-75	7917	41.6			15,214
2	SWAN LAKE (8000)	JACKSON	9-25-76	8032	42.0	41,655	2,489	22,785
2	SWAN LAKE (8000 LOWER)	JACKSON	10-06-76	8070	41.0			30,121
2	SWAN LAKE (8100)	JACKSON	9-11-78	8120	49.8			3,915
2	SWAN LAKE (8225)	JACKSON	9-25-72	8232	31.3			12,740
2	SWAN LAKE (8700)	JACKSON	11-01-63	8700	34.0			218,382
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE (8700, FB-2)	JACKSON	10-21-79	8676	40.9			47,444
2	SWAN LAKE (8700, LD.)	JACKSON	4-09-73	8681	42.1			36,640
2	SWAN LAKE (9100)	JACKSON	11-01-63	9066	34.0			0
	SUBDIVIDED FROM SWAN LAKE, 11-1-63.							
2	SWAN LAKE, E. (7890)	JACKSON	5-30-73	7954	39.7			225
2	SWAN LAKE, E. (8000)	JACKSON	4-28-63	8052	43.0			15,274
2	SWAN LAKE, N. (7100)	JACKSON	10-19-84	7188	42.8	1,612	3,327	3,327
2	SWAN LAKE, N.E. (8700)	JACKSON	2-26-83	8702	47.6	6,486	5,551	28,753
2	SWAN LAKE, N.E. (8850)	JACKSON	11-29-83	8859	46.0	27,035	18,232	70,202
2	SWAN LAKE, WEST (8100)	JACKSON	10-19-54	8066	40.0			2,221
2	SWAN LAKE, WEST (8400)	JACKSON	2-12-55	8409	45.0			895
2	SWEET HOME (MIDWAY)	LAVACA	7-01-83	10686	40.9	1,914	1,348	4,565
2	SWEET HOME (WILCOX UP)	LAVACA	7-20-78	6576	38.4	20,739	11,426	109,312
2	SWINNEY SWITCH (HOCKLEY, SECOND)	LIVE OAK	12-01-56	4445	47.0			1,338
2	SWINNEY SWITCH (HOCKLEY, UPPER)	LIVE OAK	6-10-55	4322	47.0			1,017,464
2	T-C (5200)	REFUGIO	8-01-63	5235	21.0		169	60,231
2	T-C (5600)	REFUGIO	9-16-52	5600	31.0	100,524	75,005	4,402,993
2	TW (FRID 6680)	JACKSON	11-18-84	6686	44.8	2,876	4,555	4,555
2	TW (FRID 6850)	JACKSON	3-21-84	6845	44.6	37,793	32,293	32,293
2	TW (FRID 7010)	JACKSON	11-18-84	7012	46.8	3,059	3,283	3,283
2	TW (FRID 7830)	JACKSON	3-12-84	7846	44.1	94,553	93,862	93,862
2	TEJAS (FRID 5400)	GOLIAD	7-15-78	5372	29.0	633	1,454	28,216
2	TELARANA (5345)	BEE	2-01-67	5339	31.0			1,807
2	TELARANA (5680)	REFUGIO	3-13-78	5681	38.8			285
2	TELARANA, N. (CHAMBERLAIN 5400)	BEE	11-06-71	5425	32.5			1,127
2	TELFERNER	VICTORIA	12-00-38	2700	28.0	21,656	4,508	183,134
2	TELFERNER (2500)	VICTORIA	7-14-66	2520	20.0			1,202
2	TELFERNER (5000)	VICTORIA	9-05-67	5003	42.4			1,613
2	TELFERNER (5780 FRID)	VICTORIA	8-26-67	5785	44.3			47,626
2	TELFERNER, EAST	VICTORIA	3-07-45	4430	24.0	12	1,987	196,037
2	TELFERNER, EAST (BANKHEAD)	VICTORIA	4-26-60	5080	28.0			8,894
2	TELFERNER, EAST (4600)	VICTORIA	10-08-75	4620	22.0			541
2	TELFERNER, EAST (6200 VKS8G.)	VICTORIA	1-19-75	6236	46.1			2,842
2	TELFERNER, NORTH (2500)	VICTORIA	10-09-76	2519	22.0	1,432	179	2,152
2	TERRELL POINT	GOLIAD	12-10-43	4650	24.0	8,909	15,376	849,203
2	TERRELL POINT (3100)	GOLIAD	9-22-68	3106	22.0	10,417	41,414	416,944
2	TERRELL POINT (3620)	GOLIAD	6-18-79	3627	24.8			1,633
2	TERRELL POINT (4000 SAND)	GOLIAD	1-10-58	4008	25.0			239,907
2	TERRELL POINT (4200)	GOLIAD	7-09-58	4224	25.0			101,976
2	TERRELL POINT (4470)	GOLIAD	8-10-84	4473	24.0	44	177	177

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLS)	
2	TERRELL POINT (4650 FRID)	GOLIAD	1950	4654	26.0			5,302	
2	TERRELL POINT, E. (4090)	GOLIAD	11-09-68	4060	24.8	1,162	3,806	374,577	
2	TERRELL POINT, S. (4450)	GOLIAD	9-01-67	4473	23.9	3,377	2,692	170,713	
2	TERRELL POINT, WEST (4000)	GOLIAD	7-02-53	4017	27.0	1,259	1,500	234,793	
	CARRIED AS TERRELL POINT /4000/, 1953, THROUGH 1956 IN ERROR								
2	TERRYVILLE, W. (YEGUA 4900)	DE WITT	11-01-70	4890	48.6			41,805	
2	TEXAM, E. (CERNOSKY)	LIVE OAK	9-10-63	2260	26.0	72	42,410	2,461,304	
2	TEXAM, E. (SLICK)	LIVE OAK	1-15-76	7099	38.0	17,951	51,657	416,866	
2	TEXAM, E. (WILCOX 7200)	LIVE OAK	10-01-76	7274	40.0			1,336	
2	TEXAM, SOUTH (2800)	LIVE OAK	11-01-57	2793	22.0			892	
2	TEXANA	JACKSON	10-14-55	5100	26.0			51,943	
2	TEXANA (6350)	JACKSON	1-05-83	6365	37.0	2,721	4,181	11,477	
2	TEXANA (6400)	JACKSON	6-05-57	6343	38.8			28,691	
2	TEXANA (6400, E)	JACKSON	12-16-65	6334	39.8	12	1,033	169,393	
2	TEXANA (6600 -A-)	JACKSON	10-10-64	6590	42.0			14,162	
2	TEXANA (6620 FRID)	JACKSON	3-04-64	6618	38.0	7,329	18,212	517,616	
2	TEXANA, N. (FRID 5830)	JACKSON	12-07-65	5885	36.0	35,132	10,582	158,421	
2	TEXANA, NORTH (FRID 6075)	JACKSON	2-25-66	6078	43.0			11,017	
2	TEXANA, NORTH (FRID 6090)	JACKSON	5-17-83	6115	44.2	13,160	564	4,403	
2	TEXANA, N. (FRID 6140)	JACKSON	8-16-73	6148	38.0	304	1,379	153,325	
2	TEXANA, N. (FRID 6240)	JACKSON	10-17-82	6246	42.0			721	
2	TEXANA, NORTH (FRID 6300)	JACKSON	11-28-59	6300	39.0			95,377	
2	TEXANA, N. (FRID 6310)	JACKSON	1-25-65	6311	36.0	1,011	10,376	100,029	
2	TEXANA, N. (FRID 6550)	JACKSON	6-01-66	6555	38.0			2,617	
2	TEXANA, NORTH (FRID 6600)	JACKSON	4-01-68	6594	50.0			4,715	
2	TEXANA, N. (FRID 6800)	JACKSON	9-02-66	6818	47.0	1,766	573	42,257	
2	TEXANA, NORTH (FRID 6950)	JACKSON	2-01-83	6956	38.5			374	
2	TEXANA, N. (FRID 7125)	JACKSON	12-20-82	7125	50.0			3,859	
2	TEXANA, N. (FRID 7200)	JACKSON	11-24-81	7199	42.2	76,769	12,538	48,814	
2	TEXANA, NORTH (MIDDLE-1)	JACKSON	9-06-62	5898	43.0			25,769	
2	TEXANA, NORTH (SINTON #2)	JACKSON	1961	5688	36.0			987	
2	TEXANA, NORTH (VANCE)	JACKSON	10-02-63	6701	47.0			18,152	
2	TEXANA, SOUTH (FRID 6370)	JACKSON	12-16-60	6365	40.0			3,973	
	TRANS. FROM TEXANA, NORTH /6300 FRID/, EFF. 2-1-61.								
2	THEIS	BEE	9-19-45	3565	34.0	36	3,813	677,327	
2	THOMASTON	DE WITT	1940	7900	30.0			6,506	
2	THOMASTON (WILCOX B SAND)	DE WITT	12-16-59	7932	31.0			21,991	
2	THOMASTON (WILCOX 7930)	DE WITT	2-02-59	7926	33.0	60	1,152	144,456	
2	THOMASTON (YEGUA 4800)	DE WITT	10-27-80	4860	44.3	11	1,275	10,390	
2	THOMASTON (YEGUA 4900)	DE WITT	7-20-70	4917	48.0			63,842	
2	THOMASTON, N (WILCOX A-2)	DE WITT	7-19-74	7845	37.0			9,153	
2	TIVOLI (GRETA FIFTH)	REFUGIO	5-24-52	5211	37.0			104,542	
2	TIVOLI (GRETA FOURTH)	REFUGIO	3-01-55	5124	35.0			24,138	
2	TIVOLI (GRETA SECOND)	REFUGIO	5-10-52	5072	45.0			48,172	
2	TIVOLI, SOUTH (FRID, LD)	REFUGIO	4-07-81	8156	36.9	600	19,171	83,596	
2	TOM LYNE (HOCKLEY -B- SAND)	LIVE OAK	4-17-55	2726	22.0	12,830	4,878	221,628	
2	TOM LYNE, NE. (HOCKLEY C)	LIVE OAK	4-19-74	3111	38.0			387	
2	TOM LYNE, NE. (HOCKLEY D)	LIVE OAK	2-24-78	3219	22.2	11,621	17,436	98,641	
2	TOM LYNE, NE. (HOCKLEY E)	LIVE OAK	11-06-76	3303	26.0	4,155	11,750	128,713	
2	TOM OCONNOR	REFUGIO	1934	5950	38.0	2,071,596	914,661	329,426,353	
	TOM OCONNOR (5800) TRANSFER FROM TOM OCONNOR EFF. 2-1-74.								
2	TOM O'CONNOR (4150)	REFUGIO	6-24-77	4142	22.8	252,658	175,675	363,971	
2	TOM O'CONNOR (4400)	REFUGIO	12-27-55	4400	23.0	1,310,436	477,626	12,447,171	
2	TOM O'CONNOR (4500 GRETA MASS.)	REFUGIO	8-11-59	4380	23.0	287,089	469,525	17,221,602	
2	TOM O'CONNOR (4600)	REFUGIO	8-18-59	4486	34.0			2,743	
2	TOM O'CONNOR (4900)	REFUGIO	2-16-81	4894	30.3	64,697	2,077	7,393	
2	TOM O'CONNOR (5250)	REFUGIO	11-13-83	5233	34.0	26,020	6,743	12,567	
2	TOM O'CONNOR (5350 SAND)	REFUGIO	4-22-78	5379	31.2	23,526	1,132	113,003	
2	TOM O'CONNOR (5400 SAND)	REFUGIO	8-01-64	5400	38.0	154,274	32,116	7,570,938	
	SEPARATED FROM TOM OCONNOR FLD., 3-1-64.								
2	TOM O'CONNOR (5410)	REFUGIO	10-20-84	5416	22.5	7,812	2,150	2,150	
2	TOM O'CONNOR (5425 SAND)	REFUGIO	4-26-66	5477	32.0	68,912	30,666	807,807	
2	TOM O'CONNOR (5440)	REFUGIO	7-21-64	5474	34.0	10,915	5,023	173,114	
2	TOM O'CONNOR (5450 SAND)	REFUGIO	10-02-63	5540	32.0	714,648	191,373	3,139,724	
2	TOM O'CONNOR (5500 SAND)	REFUGIO	12-01-59	5500	36.0	1,702,797	2,140,128	84,511,200	
	DIV. FROM TOM OCONNOR 12-1-59.								
2	TOM O'CONNOR (5625 SAND)	REFUGIO	12-29-77	5678	33.7	188	40	123,277	
2	TOM O'CONNOR (5650 SAND)	REFUGIO	3-14-78	5681	33.3	31,885	6,255	160,465	
2	TOM O'CONNOR (5675 SAND)	REFUGIO	7-22-60	5745	37.0			66,748	
2	TOM O'CONNOR (5800)	REFUGIO	1934	5800	38.0	3,921,076	2,822,492	53,441,070	
	TRANSFERRED FROM TOM OCONNOR EFF. 2-1-74								
2	TOM O'CONNOR (5900 SAND)	REFUGIO	3-01-61	5900	38.0	6,640,768	9,682,954	176,001,892	
	TRANS. FROM TOM OCONNOR, EFF. 8-1-61.								
2	TOM O'CONNOR (6070 SE)	REFUGIO	8-08-78	6077	35.0			2,023	
2	TOM O'CONNOR (6600)	REFUGIO	6-28-71	6616	44.2	868,374	45,622	2,444,508	
2	TOM O'CONNOR (6650)	REFUGIO	5-01-81	6681	45.1			13,118	
2	TOM O'CONNOR (6700)	REFUGIO	9-23-80	6695	37.4	33,707	21,853	44,626	
2	TOM O'CONNOR (7300)	REFUGIO	12-25-71	7330	46.3	17,987	6,752	495,559	
2	TOM O'CONNOR (7500)	REFUGIO	7-21-71	7551	40.4	91,640	49,735	1,310,937	
2	TOM O'CONNOR (8000)	REFUGIO	10-06-78	8093	38.6			1,326	
2	TOM O'CONNOR, N. (5150)	REFUGIO	1-01-74	5148	29.9			20,386	
2	TOM O'CONNOR, N. (5500 SAND)	REFUGIO	12-01-59	5500	36.0			134,881	
	DIV. FROM TOM OCONNOR 12-1-59.								
2	TRAYLOR (7850)	JACKSON	12-10-77	8219	42.7			589	
2	TRAYLOR (8200)	JACKSON	1-01-78	8207	30.1			2,601	
2	TULETA	BEE	1932	4480	44.0	48	3,301	2,269,745	
2	TULETA (HOCKLEY)	BEE	11-18-77	3070	40.7	12	1,140	10,010	
2	TULETA (YEGUA 4060)	BEE	6-25-82	4068	41.7			2,311	
2	TULETA, WEST (2800)	BEE	11-06-81	2876	25.9	325,505	112,980	216,800	
2	TULETA, EAST (HOCKLEY SD.)	BEE	1953	3403	38.0			473	
2	TULETA, EAST (PETTUS 4140)	BEE	7-03-66	4158	46.0			256	
2	TULETA, SOUTH (HOCKLEY)	BEE	9-17-58	3507	41.0	24	859	52,689	
2	TULETA, WEST (HOCKLEY)	BEE	6-11-55	3036	40.0	59	2,117	65,446	
2	TULETA, WEST (WICKSBURG G)	BEE	2-09-83	2830	25.0	6,120	42	627	
2	TULETA, WEST (YEGUA Y-1)	BEE	2-21-84	4113	45.0	30,620	9,088	9,088	
2	TULSITA	BEE	9-03-38	3632	36.0			33,445	
2	TULSITA (WILCOX)	BEE	2-23-45	7036	34.0	40,627	4,201	5,584,650	
2	TWIN CREEK (MARG.)	REFUGIO	6-27-80	6783	46.6	35,858	8,863	21,444	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BRLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BRLS)	
2	TWIN LAKE (7260)	JACKSON	2-01-83	7158	42.0	35,579	14,551	23,169	
2	TWIN LAKES (7700 SAND)	JACKSON	6-20-82	7696	42.1			242	
2	TWIN OAKS (COOK MT. 6250)	LIVE OAK	7-28-80	6268	38.0	2,301	1,130	10,266	
2	TYNAN	BEE	12-18-42	4686	23.0			1,051,589	
2	TYNAN, EAST (FRIN)	BEE	7-04-56	4348	24.0	3,860	11,908	95,893	
2	TYNAN, WEST (3600)	SAN PATRICIO	7-27-76	3602	21.0			2,285	
2	TYNAN, WEST (3700)	BEE	9-07-77	3695	23.0	11,688	2,208	13,493	
2	TYNAN, WEST (4800)	BEE	6-12-53	4818	30.0			11,821	
2	UNA WEST (A)	VICTORIA	1-03-62	6496	41.0			126,131	
2	UNA WEST (B-SAND)	VICTORIA	2-15-62	6662	43.0			274,953	
2	UNA WEST (C-SAND)	VICTORIA	1-10-62	6772	42.0	8,049	3,419	493,790	
2	UNA WEST (K-SAND)	VICTORIA	9-29-68	6771	42.0			2,282	
2	UNA WEST (S-SAND)	VICTORIA	6-16-62	5941	48.0	1,624	836	53,963	
2	UNA WEST (U-SAND)	VICTORIA	1-23-62	6138	42.0	13,298	5,559	500,010	
2	UNA WEST (W-SAND)	VICTORIA	1-30-62	6187	40.0	68,002	27,262	492,870	
2	UNA WEST (X-SAND)	VICTORIA	2-18-62	6310	41.0			190,634	
2	UNA WEST (Z-SAND)	VICTORIA	2-14-62	6440	38.0			151,301	
2	UNA WEST (6200)	VICTORIA	1-27-74	6188	40.6	1,067	580	16,425	
2	UNA WEST (6500)	VICTORIA	12-01-61	6500	42.0	29,078	7,810	1,876,333	
2	UNA WEST (6550)	VICTORIA	10-24-82	6550	39.5	12	4,490	18,636	
2	UNA WEST (6850 -D-)	VICTORIA	12-18-64	6868	41.0			11,559	
2	UNA WEST (6950)	VICTORIA	12-12-61	6935	42.0	66,737	28,428	1,168,242	
2	UPTON (CHAMBERLAIN, UP.)	REFUGIO	10-09-70	5764	38.0			8,957	
2	VALENTINE (WILCOX 9060)	LAVACA	7-10-75	9082	46.0	46,883	10,013	109,533	
2	VALENTINE (WILCOX 9150)	LAVACA	2-09-73	9154	47.6	64,262	14,031	894,950	
2	VERMELLE (WILCOX, 1ST MASSIVE)	DE WITT	5-18-91	7720	33.0			130,922	
2	VICTORIA	VICTORIA	1940	3030	21.0	5,510	22,854	1,922,518	
2	VICTORIA (2550)	VICTORIA	1-05-76	2534	24.0	6	877	9,964	
2	VICTORIA (3050)	VICTORIA	3-01-83	3041	21.0	37	223	3,453	
2	VICTORIA (4100)	VICTORIA	3-22-50	4119	24.0			5,783	
2	VICTORIA (4200)	VICTORIA	1950	4238	25.0			4,762	
2	VICTORIA (4280)	VICTORIA	1-26-80	4287	25.0	3,624	3,907	66,017	
2	VICTORIA (4300 SAND)	VICTORIA	2-23-50	4300	25.0			36,605	
2	VICTORIA (4500)	VICTORIA	12-25-76	4594	24.6			796	
2	VICTORIA (4600 SAND)	VICTORIA	4-21-49	4600	27.0			1,043,822	
2	VICTORIA (4800 SAND)	VICTORIA	12-23-49	4800	24.0			280,436	
2	VICTORIA (5000 SD.)	VICTORIA	1949	5020	24.0			12,277	
2	VICTORIA (5200 SAND)	VICTORIA	11-14-49	5262	40.0			130,340	
2	VICTORIA, N.E. (3040)	VICTORIA	12-20-82	3046	24.0	817	1,687	3,268	
2	VIDAURI (5400 SAND)	REFUGIO	3-17-55	5456	29.0	15,383	2,238	17,509	
2	VIDAURI (5800)	REFUGIO	10-30-54	5788	30.0			117,598	
2	VIDAURI, S.W. (5350)	REFUGIO	1-05-75	5347	33.8			3,919	
2	VIDAURI, W. (4300)	REFUGIO	11-10-64	4375	25.0			2,640	
2	VIENNA	LAVACA	7-03-45	8475	33.0			1,398,209	
2	VIENNA (YEGUA 5350)	LAVACA	2-19-69	5352	42.5			19,143	
2	VIENNA (YEGUA 5400)	LAVACA	9-15-75	5395	42.0			4,070	
2	VIENNA (YEGUA 5700)	LAVACA	10-08-71	5704	43.0			14,470	
2	VOSS	BEE	1936	4000	45.0			77,340	
2	WAJACK (5700)	JACKSON	8-11-50	5736	34.0			147,992	
2	WARMSLEY	DE WITT	1944	7085	49.0			689	
2	WARMSLEY (MUSSELMAN SAND)	DE WITT	6-26-56	10002	36.0			4,472	
2	WEBB PJINT (9100)	CALHOUN	10-23-66	9110	39.0	24,956	2,640	131,273	
2	WEEDHAVEN (DATES SD.)	JACKSON	6-09-69	9815	43.3			15,281	
2	WEESATCHE	GOLIAD	5-15-44	7980	35.0			65,226	
2	WEESATCHE (F8-B, YEGUA, UP)	GOLIAD	5-04-64	4770	44.0			2,893	
2	WEESATCHE, NE. (MACKHANK)	GOLIAD	12-01-61	8198	36.0			5,954	
2	WEESATCHE, NE. (MASSIVE 1ST)	GOLIAD	8-13-63	8244	36.0			5,507	
2	WEESATCHE, NE. (YEGUA)	GOLIAD	3-27-52	4673	46.0	8,193	1,615	298,401	
2	WEESATCHE, NE. (YEGUA 5100)	GOLIAD	6-08-52	5108	42.0	566	566	65,749	
2	WEESATCHE, S. (COOK MT.)	GOLIAD	8-18-64	5242	42.0	12	2,309	46,230	
2	WEESATCHE, S. (COOK MT. 5300)	GOLIAD	3-13-67	5285	43.2			2,889	
2	WEESATCHE, S. (FB-SD, YEGUA A)	GOLIAD	11-23-65	4777	47.0			720	
2	WEESATCHE, SOUTH (MASSIVE 8700)	GOLIAD	4-16-67	8703	46.0			14	
2	WEESATCHE, SOUTH (YEGUA -F-)	GOLIAD	9-11-53	4705	47.0			14,841	
2	WEESATCHE, SOUTH (YEGUA UPPER)	GOLIAD	2-01-54	4670	48.0	420	1,274	192,412	
2	WEESATCHE, SOUTH (YEGUA 4700)	GOLIAD	7-20-80	4676	43.4			643	
2	WEESATCHE, SOUTH (YEGUA 4800)	GOLIAD	7-19-59	4842	43.0			23,655	
2	WEESATCHE, SOUTH (8100)	GOLIAD	12-12-82	8121	39.5	6	1,728	11,717	
2	WEESATCHE, SW. (COOK MT. 5200)	GOLIAD	6-03-67	5205	45.0			2,930	
2	WEESATCHE, SW. (COOK MT. 5300)	GOLIAD	2-17-81	5316	38.0			0	
2	WEESATCHE, SW. (YEGUA 4750)	GOLIAD	4-05-70	4766	45.0			1,956	
2	WEESATCHE, WEST	GOLIAD	1950	5030	44.0			64,634	
2	WEESATCHE, WEST (COOK MT.)	GOLIAD	4-24-63	5178	46.0	3,098	653	102,496	
2	WEESATCHE, W. (JACKSON SD.)	GOLIAD	3-16-60	3850	43.0			51,017	
2	WEESATCHE; WEST (MACKHANK)	GOLIAD	4-19-52	8073	43.0			193,985	
2	WEESATCHE, WEST (YEGUA)	GOLIAD	11-17-81	4700	45.0		876	5,472	
2	WEESATCHE, WEST (YEGUA, UPPER)	GOLIAD	8-03-63	4746	44.0	2,968	437	37,551	
2	WELDER RANCH	CALHOUN	M 10-10-49	5898	33.0			124,003	
2	WELDER RANCH (YEGUA -E-)	VICTORIA	10-27-72	6066	37.5			2,044	
2	WELDER RANCH (1960)	VICTORIA	12-29-84	1966	23.0			0	
2	WELDER RANCH (5360)	VICTORIA	8-23-56	5360	40.0			45,622	
2	WELDER RANCH (5670)	VICTORIA	5-13-73	5716	39.5	39,453	1,885	116,198	
2	WELDER RANCH (5950)	VICTORIA	6-12-64	5948	43.0			51,440	
2	WELDER RANCH (5975)	VICTORIA	11-04-56	5976	39.0			3,103	
2	WELDER RANCH (5990)	VICTORIA	6-21-69	6004	39.0			1,483	
2	WELDER RANCH (10700)	VICTORIA	7-03-83	10731	40.1	1	3	75	
2	WENDEL (Y-2)	DE WITT	12-02-84	4853	45.0	2	348	348	
2	WENSKE (4600)	GOLIAD	9-04-64	4623	41.4	5,342	5,032	61,569	
2	WESER	GOLIAD	1936	3655	44.0			4,295	
2	WEST CREEK, S.W. (YEGUA 4850)	GOLIAD	11-10-81	4848	47.1	365	660	19,127	
2	WEST RANCH	JACKSON	1938	5750	25.0			61,909,785	
	DIVIDED INTO VARIOUS ZONES, 8-1-50								
2	WEST RANCH (BENNVIEW)	JACKSON	8-01-50	5448	32.0	17,112	219	256,281	
	SEPARATED FROM WEST RANCH FIELD, 8-1-50								
2	WEST RANCH (BENNVIEW -A-)	JACKSON	10-22-61	5475	30.0			105,855	
2	WEST RANCH (BENNVIEW, NE.)	JACKSON	1-01-64	5448	32.0	6	233	35,589	
	DIVIDED FROM WEST RANCH /BENNVIEW ZONE/, EFF. 1-1-64.								
2	WEST RANCH (BENNVIEW, NW.)	JACKSON	6-01-68	5452	32.4			32,161	

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLS)
2	WEST RANCH (BENNVIEU, SEG B)	JACKSON	12-20-67	5456	32.6			86,022
2	WEST RANCH (BENNVIEU, SW.)	JACKSON	10-01-67	5460	30.0			66,413
	TRANS. FROM WEST RANCH /BENNVIEW ZONE/ 10-1-67							
2	WEST RANCH (COOPER)	JACKSON	11-18-62	5994	34.0			18,084
2	WEST RANCH (COOPER SEG B)	JACKSON	1-14-63	5974	42.0	24,934	22,712	889,475
2	WEST RANCH (DIXON SAND)	JACKSON	4-14-57	5464	25.0	38,508	8,803	204,684
2	WEST RANCH (FRID SAND 8TH)	JACKSON	1-19-59	5965	37.0			54,915
2	WEST RANCH (FRID 383)	JACKSON	9-25-64	6029	43.0			87,933
2	WEST RANCH (FRID 5495)	JACKSON	7-09-65	5500	26.0			9,431
2	WEST RANCH (FRID 5650)	JACKSON	2-27-68	5668	29.6			20,645
2	WEST RANCH (FRID 5940)	JACKSON	12-24-70	5919	38.0	911	2,541	375,340
2	WEST RANCH (FRID 6000)	JACKSON	4-18-67	6006	39.0			5,837
2	WEST RANCH (FRID 6200)	JACKSON	10-03-68	6210	40.1	16,496	13,465	316,222
2	WEST RANCH (FRID 6330)	JACKSON	4-23-68	6329	22.6			71,840
2	WEST RANCH (FRID 6370)	JACKSON	7-25-68	6373	36.7			43,575
2	WEST RANCH (FRID 6380)	JACKSON	9-17-79	6388	42.5	166,250	39,906	58,231
2	WEST RANCH (FRID 6400)	JACKSON	1-07-79	6412	42.5			65,286
2	WEST RANCH (FRID 6700)	JACKSON	8-21-67	6694	44.7	1,054	590	84,709
2	WEST RANCH (FRID 6840)	JACKSON	7-29-68	6840	39.4			100,679
2	WEST RANCH (FRID 7000)	JACKSON	8-12-84	7016	45.8	23,247	5,498	5,498
2	WEST RANCH (FRID 7400)	JACKSON	8-02-84	7393	49.1	11,989	2,106	2,106
2	WEST RANCH (GLASSCOCK)	JACKSON	8-01-50	5750	30.0	1,115,557	103,320	38,439,109
2	WEST RANCH (GRETA)	JACKSON	9-01-60	5108	25.0	2,912,979	2,037,613	80,736,631
2	WEST RANCH (MENEFFEE 5500)	JACKSON	1-17-78	5602	30.7			8,774
2	WEST RANCH (MITCHELL)	JACKSON	8-01-50	5600	31.0	254,233	20,443	1,740,335
	SEPARATED FROM WEST RANCH (OTHER ZONE) 6-1-66							
2	WEST RANCH (MITCHELL -A-, SW.)	JACKSON	1-10-63	5654	33.0			2,149
2	WEST RANCH (OTHER ZONES)	JACKSON	8-01-50	5600	31.0			3,562,839
	SEPARATED FROM WEST RANCH FLD., 8-1-50.							
2	WEST RANCH (RANDLE)	JACKSON	11-25-61	5246	27.0	7,373	956	1,487,053
2	WEST RANCH (TONEY)	JACKSON	2-01-63	5501	25.0	87,808	41,829	6,176,153
	DIVIDED FROM WEST RANCH /OTHER ZONES/, EFF. 2-1-63.							
2	WEST RANCH (TONEY, SW)	JACKSON	4-07-69	5560	31.0			18,886
2	WEST RANCH (WANDERBILT SAND)	JACKSON	1-01-58	6279	32.0			5,429,361
	SEPARATED FROM WEST RANCH /OTHER ZONES/, 1-1-58.							
2	WEST RANCH (VENADO ZONE)	JACKSON	8-01-58	5800	43.0			5,212,886
	TRANS. FROM WEST RANCH /OTHER ZONES/, 8-1-58.							
2	WEST RANCH (WARD)	JACKSON	8-01-50	5720	30.0	629,651	65,160	21,401,065
2	WEST RANCH (35-A)	JACKSON	12-26-63	6029	44.0			18,352
2	WEST RANCH (41-A)	JACKSON	8-01-50	5750	32.0	991,939	725,041	79,722,401
	SEPARATED FROM WEST RANCH, 8-1-50.							
2	WEST RANCH (98-A)	JACKSON	8-01-50	6145	39.0	469,580	264,033	42,960,790
	SEPARATED FROM WEST RANCH, 8-1-50.							
2	WEST RANCH (184)	JACKSON	9-25-69	5960	41.2			59,082
2	WEST RANCH (340-A SAND)	JACKSON	2-26-64	6295	43.0			25,479
2	WEST RANCH (6360)	JACKSON	3-05-69	6366	42.2			9,372
2	WEST RANCH (720J SAND)	JACKSON	9-05-54	7258	43.0	14,108	4,924	2,401,084
2	WEST RANCH, S. (FRID 5770)	JACKSON	4-28-62	5775	29.5			4,157
2	WEST RANCH, SOUTH (FRID 5960)	JACKSON	4-02-79	5960	39.0			2,612
2	WEST RANCH, S. (FRID 6840)	JACKSON	2-07-69	6840	42.5	8,678	2,547	463,338
2	WEST RANCH S (FRID 6900)	JACKSON	9-01-78	6908	41.0			14,477
2	WEST RANCH, S. (FRID 7030)	JACKSON	12-10-68	7032	40.0	3,257	1,371	2,382,779
2	WEST RANCH, S. (FRID 7040)	JACKSON	1-16-79	7024	38.6	7,259	1,655	64,922
2	WEST RANCH, S. (FRID 7050)	JACKSON	10-11-68	7057	42.0			606,486
2	WEST RANCH, S. (FRID 7200)	JACKSON	12-19-69	7197	42.7			247,113
2	WEST RANCH, S. (MITCHELL)	JACKSON	1-17-74	6026	48.0			86,745
2	WEST RANCH, S. (98-A)	JACKSON	12-27-68	6708	40.0			280,236
2	WEST RANCH, S. (6470 SAND)	JACKSON	1-23-63	6472	40.4	43,708	52,471	84,380
2	WESTHOFF RANCH	JACKSON	1-30-52	6750	29.0	12	4,058	923,189
2	WESTHOFF RANCH (C-12)	JACKSON	5-13-72	6158	38.4			2,107
2	WESTHOFF RANCH (FRID 5950)	JACKSON	6-23-80	5949	38.6	7,728	120	4,706
2	WESTHOFF RANCH (FRID 6600)	JACKSON	6-05-63	6667	42.0			66,203
2	WESTHOFF RANCH (FRID,BASAL)	JACKSON	8-21-81	6325	34.4	1,397	1,110	10,818
2	WESTHOFF RANCH (5400, W.)	JACKSON	9-28-71	5418	26.5	3,025	2,143	51,177
2	WESTHOFF RANCH (6250)	JACKSON	6-06-80	6275	34.2			1,987
2	WESTHOFF RANCH (6620)	JACKSON	12-06-63	6627	38.0			98,885
2	WESTHOFF RANCH, N. (5500)	JACKSON	4-10-79	5486	20.0			27,836
2	WESTON (PETTUS)	LIVE OAK	8-01-77	4703	45.0			2,148
2	WHITE CREEK	LIVE OAK	1-31-39	1500	22.0	22	2,798	1,002,620
2	WHITE CREEK, E. (HOCKLEY -C-)	LIVE OAK	6-07-64	1662	21.0	178	760	385,149
2	WHITE CREEK, E. (1800)	LIVE OAK	2-14-66	1811	19.0	1,356	1,576	70,340
2	WHITE CREEK, E. (1860)	LIVE OAK	11-03-64	1866	21.0			358
2	WHITE CREEK, SOUTH	LIVE OAK	10-03-41	1841	20.0			322,167
2	WINDFALL (PETTUS)	LIVE OAK	5-12-80	1070	22.0			1,748
2	WITTE (BANKHEAD)	VICTORIA	9-22-60	5854	41.0	7	347	203,137
2	WITTE (LF- 1)	VICTORIA	1-12-60	5838	44.0			19,753
2	WITTE (LF- 9)	VICTORIA	2-27-57	5847	42.0	15,299	7,493	816,772
2	WITTE (LF- 11)	VICTORIA	9-28-57	5868	42.0			227,813
2	WITTE (LF- 33)	VICTORIA	2-28-58	5963	37.0			16,399
2	WITTE (UF-214)	VICTORIA	2-09-58	5571	38.0			31,561
2	WITTE (UF-257)	JACKSON	11-07-60	5794	49.0			7,405
2	WITTE (5850)	VICTORIA	11-01-55	5854	43.0			189,162
2	WITTE (5900)	VICTORIA	5-03-63	5916	47.0			59,532
2	WOLF POINT (KOPNICKY -8-)	JACKSON	12-14-58	8556	41.0			141,919
2	WOOD HIGH (DOWSON)	VICTORIA	12-12-63	5408	28.0			315
2	WOOD HIGH (ELSIE)	VICTORIA	11-11-63	5712	36.0			2,537
2	WOOD HIGH (FRID 5500)	VICTORIA	2-11-72	5514	29.2	2,253	4,500	136,254
2	WOOD HIGH (KOEHL)	VICTORIA	1-06-63	5567	38.0	1	311	216,581
2	WOOD HIGH (RAVEN)	VICTORIA	3-31-63	5538	38.0	12	892	18,350
2	WOOD HIGH (5250)	VICTORIA	5-15-73	5253	35.4			130
2	WOOD HIGH (5950)	VICTORIA	1-09-64	5950	38.0			51,563
2	WOOD HIGH, S. (5850)	VICTORIA	9-27-65	5867	37.0			89,903
2	WOODSBORO	REFUGIO	2-17-41	5900	40.0	790	2,117	3,421,354
2	WOODSBORO (ROENIG)	REFUGIO	11-16-56	5883	35.0			184,072
2	WOODSBORO (FO- 9, NORTH)	REFUGIO	5-08-57	5720	35.0			217,829
2	WOODSBORO (FO-31, WEST)	REFUGIO	3-08-70	5871	35.7	6,496	12,432	216,169
2	WOODSBORO (FS-88)	REFUGIO	11-01-63	5900	40.0			16,895
	SUBDIVIDED FROM WOODSBORO, 11-1-63.							

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RC LIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
2	WOODSBORO (FT-8 SAND)	REFUGIO	1-16-54	5538	37.0	7,378	27,492	1,185,910
2	WOODSBORO (4150 SAND)	REFUGIO	4-07-57	4172	26.0			42,769
2	WOODSBORO (4180 SAND)	REFUGIO	1-10-57	4180	25.0	1,833	1,507	125,782
2	WOODSBORO (5600 SAND)	REFUGIO	11-23-56	5614	40.0			10,848
2	WOODSBORO (5750 SAND)	REFUGIO	10-07-59	5754	36.0			7,910
2	WOODSBORO (6300 SAND)	REFUGIO	8-07-64	6231	50.0			220
2	WOODSBORO (6400 SAND)	REFUGIO	9-15-57	6433	39.0			52,856
2	WOODSBORO (6500)	REFUGIO	12-05-51	6459	43.0	482	159	39,090
2	WOODSBORO (6500 SD. WEST SEG)	REFUGIO	5-01-63	6491	44.0			5,704
2	WOODSBORO, EAST (FO-40-1)	REFUGIO	2-09-60	5910	37.0			147,061
2	WOODSBORO, EAST (FS-96)	REFUGIO	7-01-59	5490	32.0			1,325,976
	SEPARATED FROM WOODSBORO & CONS. WITH M.E. OCONNOR (FS-96) 7-1-59							
2	WOODSBORO, SOUTH (4200)	REFUGIO	3-05-75	4220	25.0	120,074	81,937	1,441,575
2	WOODSBORO, SOUTH (5950)	REFUGIO	5-31-79	5948	45.0	98,264	16,097	265,196
2	WOODSBORO, SOUTH (8100)	REFUGIO	6-13-82	8180	46.0	5,449	6,527	20,518
2	WOODSBORO, SE. (6500)	REFUGIO	6-30-83	6510	32.0			1,165
2	WOODSBORO, WEST (FRID 6600)	REFUGIO	8-16-66	6607	39.0			16,288
2	WOODSBORO, WEST (5200)	REFUGIO	8-20-62	5195	36.0			2,958
2	WOODS CEMETARY (WILCOX 6550)	DE WITT	11-20-83	6551	52.0	18,897	34,516	36,695
2	WOODY-GOODWIN (HOCKLEY WORD)	LIVE OAK	1-11-82	3893	37.0	6,701	14,348	29,715
2	WORD (WILCOX, LOWER)	LAVACA	5-01-45	5867	39.0	27,037	13,367	895,860
2	WORD (8650)	LAVACA	7-21-77	9376	50.3	3,496	3,521	92,915
2	WORD (8770 SAND)	LAVACA	12-08-81	8658	42.0	4,507	6,095	19,246
2	WORD (8800 SAND)	LAVACA	3-03-55	8769	56.0			19,879
2	WORD (9000)	LAVACA	12-17-55	8812	32.0			2,102
2	WORD, NORTH (7500)	LAVACA	5-01-79	9033	58.2	1,086,904	44,805	375,068
2	WORD, N (8050)	LAVACA	10-23-78	7503	48.0			5,139
2	WORD, N. (8100)	LAVACA	4-25-72	8114	37.9			353,584
2	WORD, N. (8300,S)	LAVACA	6-28-78	8162	43.3			48,149
2	WORD, NORTH (8350)	LAVACA	3-22-73	8292	39.2			6,423
2	WORD, N. (8450')	LAVACA	10-19-79	8353	40.0	25,857	10,405	42,956
2	WYNNE-MORRIS	CALHOUN	2-12-78	8513	34.2	39,858	14,560	30,708
2	WYRICK	REFUGIO	7-11-51	7476	46.0			1,391
2	YANTA (LULING 7640)	GOLIAD	3-15-47	4944	41.0	16	532	517,763
2	YANTA (LULING 7700)	GOLIAD	11-04-64	7641	33.0			6,557
2	YOAKUM (PLOEGER SAND)	DE WITT	2-21-66	7695	35.0			5,473
2	YOAKUM (3RD 8250 UPPER)	DE WITT	10-30-55	8294	32.0			3,747
2	YOUGEEN	BEE	5-27-57	8250	34.0			6,214
2	YOUGEEN (PETERS, MIDDLE)	BEE	3-22-45	3831	22.0	497,623	47,726	4,816,790
2	YOUGEEN (YEGUA 5500)	BEE	1-25-62	3774	22.0			90,314
2	YOUGEEN, SOUTH (PUNDT)	BEE	2-15-82	5528	43.6	10,175	587	1,874
2	YOUGEEN, SE. (MASSIVE VICKSBURG)	BEE	12-28-83	3799	24.0	691	1,505	1,555
2	YOWARD	BEE	12-06-62	3774	23.0			3,890
2	YOWARD (3910)	BEE	4-14-47	7470	41.0	103,895	22,151	7,557,257
2	YOWARD, SOUTH (SLICK)	BEE	4-05-82	3914	43.8			5,119
2	YOWARD, SW. (SLICK)	BEE	3-03-58	7411	39.0			9,308
	SEPARATED FROM YOWARD, SW. /SLICK/, 6-1-58.							
2	YOWARD, WEST (SLICK WILCOX)	BEE	11-27-57	7468	39.0	334,576	6,722	428,218
2	YOWARD, W. (SLICK-WILCOX) COMBINED WITH YOWARD FIELD 6-1-55	BEE	6-06-51	7468	41.0			501,369
2	ZARSKY (FRID 8300)	REFUGIO	6-27-63	8303	42.0			199,705
2	ZARSKY (FRID 8350)	REFUGIO	2-09-65	8319	43.0			68,289
2	ZARSKY (6300 -B-)	REFUGIO	3-11-68	6284	30.5			5,744
2	ZARSKY (6300 -C-)	REFUGIO	10-01-63	6317	39.0			26,321
2	ZARSKY, S. (FRID 8300)	REFUGIO	9-23-63	8264	42.0	12,882	11,014	324,598
2	ZOLLER (FRID -G-3)	CALHOUN	10-15-66	9102	50.0	900	670	119,763
2	ZOLLER, N. (FRID G)	CALHOUN	4-01-68	9103	49.6	4,475	2,684	46,863
2	ZOLLER, S. (FRID G-2)	CALHOUN	12-01-65	9074	52.0			49,801
2	ZOLLER, S. (FRID G-3)	CALHOUN	3-11-63	9131	51.0	2,982	2,236	206,111
2	ZOLLER, SE. (FRID G.)	CALHOUN	5-11-67	9112	48.6			55,119
	DISTRICT TOTALS	2486				64,482,203	35,237,504	2,420,064,286

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRCDIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	ACCUMULATIVE PRODUCTION TO 1-1-85 (BBL)
3	ACE (NEW)	POLK	M 2-19-52	7841	49.1			4,531
3	ACE (WILCOX 2ND)	SAN JACINTO	8-08-52	7878	35.0			506,469
3	ACE, NORTH (4350)	POLK	7-09-69	4353	31.9	6,272	18,425	420,775
3	ACE, NORTH (4810)	POLK	9-01-69	4832	41.8			27,148
3	ACE, NORTH (4850)	POLK	8-01-69	4844	45.3			36,991
3	ADA CALL (Y-5)	NEWTON	11-11-60	6840	44.0	3,684	5,286	13,522
3	ADA CALL (Y-6)	NEWTON	1-06-81	6961	42.0	6,835	8,685	54,222
3	ADA CALL, E. (Y-6)	NEWTON	8-13-84	6990	45.9	2,549	2,041	2,041
3	ADA CALL, E. (Y-12)	NEWTON	6-09-82	7376	45.2	2,011	2,384	3,582
3	ADA-MAC (MACDONALD, LO.)	BRAZORIA	7-10-67	10300	39.5			3,106
3	ADAMS RANCH (FRIO 5800)	ORANGE	6-12-78	5822	33.0	24	20,825	107,209
3	ADAMS RANCH (NODOSARIA 1-STR.)	JASPER	6-01-69	7014	43.6			17,920
3	ADAMS RANCH (NODOSARIA 2)	JASPER	3-31-69	7210	46.1			700
3	ADAMS RANCH (NONION)	JASPER	M 8-18-63	7041	35.0			16,728
3	ADAMS RANCH W.(NODOSARIA 1ST)	ORANGE	4-12-80	7084	37.9	12	5,993	44,508
3	AGGIELAND (WOODBINE)	BRAZOS	1-12-84	9674	47.6	724,706	482,244	482,244
3	ALABAMA CREEK (GEORGETOWN)	TRINITY	8-22-78	9148	39.2	2	344	1,011
3	ALCOO-MAG (7800)	HARRIS	9-01-55	7890	39.4	230,073	24,327	1,973,108
3	ALCOO-MAG (8000)	HARRIS	5-07-54	8046	39.0			339,872
3	ALCOO-MAG, WEST (YEGUA)	HARRIS	6-01-55	8056	40.4	4,164	3,850	1,030,003
3	ALOINE	HARRIS	5-05-39	6824	37.0			283,676
3	ALOINE, EAST (FAIRBANKS)	HARRIS	9-13-68	6990	41.2			24,765
3	ALOINE, EAST (7000)	HARRIS	12-22-52	7021	40.5			24,723
3	ALOINE, NE. (FAIRBANKS SD)	HARRIS	3-03-54	7073	38.1			611
3	ALOINE, SOUTH	HARRIS	1950	7088	37.0			31,709
3	ALOINE, WEST (YEGUA 6500)	HARRIS	12-28-56	6497	31.6			10,359
3	ALGOA (22 SAND)	GALVESTON	11-13-55	8445	26.0			294,958
3	ALGOA (24)	GALVESTON	10-26-79	8716	26.2	36,793	43,129	135,576
3	ALGOA (25 FRIO)	GALVESTON	12-18-61	8773	47.4			8,189
3	ALGOA (27 SAND)	GALVESTON	7-30-70	8974	36.8			81,535
3	ALGOA (28 SAND)	GALVESTON	2-01-56	8445	33.5			4,652
3	ALGOA (29 SAND)	GALVESTON	3-21-75	9091	35.4			54,228
3	ALGOA (32 SAND)	GALVESTON	3-16-56	9412	37.2	389	92	376,287
3	ALGOA (34 SAND)	GALVESTON	12-03-54	9524	34.6			359,440
3	ALGOA (35 SAND)	GALVESTON	12-30-74	9822	35.8			4,246
3	ALGOA (36)	GALVESTON	11-11-55	10384	28.4			12,892
3	ALGOA (7,960 MARG)	GALVESTON	4-08-67	7968	36.0	14,928	6,946	1,785,192
3	ALGOA (8,000)	GALVESTON	4-26-71	7951	38.6	6,350	21,135	897,519
3	ALGOA, NORTH (FRIO 11,000)	GALVESTON	6-18-65	11000	38.9			2,175
3	ALGOA ORCHARD (8900)	GALVESTON	2-24-61	8870	37.7	30,698	87,072	3,271,623
3	ALGOA WAY (F-1)	BRAZORIA	9-15-78	7885	22.4	5	2,549	180,156
3	ALIEF	HARRIS	1948	7885	52.0			10,218
3	ALLEN	WHARTON	9-08-48	7885	46.0			44,427
3	ALLEN (5500)	WHARTON	8-03-79	5305	41.6	630	1,899	22,125
3	ALLEN (7080)	WHARTON	9-03-81	7089	41.2			542
3	ALLEN (7150 SAND)	WHARTON	1927	7164	42.6			2,198
3	ALLEN DONE	BRAZORIA	1927	3760	38.9	24	70,571	463,918
3	ALLIGATOR BAYOU (12-D)	CHAMBERS	6-03-72	7588	42.0			103,587
3	ALLIGATOR BAYOU (13-A)	CHAMBERS	11-21-63	7633	40.0			492,783
3	ALLIGATOR BAYOU (13-B)	CHAMBERS	12-18-78	7668	45.0	6,147	1,991	16,589
3	ALLIGATOR BAYOU (13-C)	CHAMBERS	8-02-72	8090	41.0	1,586	1,588	51,677
3	ALLIGATOR BAYOU (14-D)	CHAMBERS	8-01-72	8094	40.0	8,556	2,268	64,876
3	ALLIGATOR BAYOU (6700)	CHAMBERS	2-25-64	6719	45.0	2	80	22,701
3	ALLIGATOR BAYOU (6800)	CHAMBERS	6-11-64	6974	40.2			5,987
3	ALLIGATOR BAYOU (7585 FRIO)	CHAMBERS	4-23-59	7581	37.5	2,054	1,843	570,704
3	ALLIGATOR BAYOU (8050 FRIO)	CHAMBERS	7-13-63	8076	38.0	2,131	1,869	761,712
3	ALLIGATOR BAYOU, E. (6660)	CHAMBERS	3-11-65	6668	45.6			8,138
3	ALLIGATOR BAYOU W. (13-B)	CHAMBERS	8-03-83	8267	42.7	29,875	6,503	14,191
3	ALLIGATOR BAYOU, W (13-C)	CHAMBERS	6-29-79	8318	45.0			10,296
3	ALLIGATOR BAYOU, W. (15-D)	CHAMBERS	10-03-63	8540	42.0			158,851
3	ALLIGATOR BAYOU, W. (16-A)	CHAMBERS	9-20-63	8633	42.0			116,601
3	ALLIGATOR BAYOU, W. (6750)	CHAMBERS	12-12-65	6752	31.7			5,806
3	ALLIGATOR BAYOU, W. (6765)	CHAMBERS	4-20-65	6768	42.2	17	1,274	151,657
3	ALLIGATOR BAYOU, W. (7150)	CHAMBERS	9-03-64	7150	36.8			9,744
3	ALLIGATOR LAKE (WILCOX 10,600)	NEWTON	6-06-58	10638	42.2			203,110
3	ALLIGATOR LAKE (8500)	NEWTON	6-16-62	8500	34.5			225,111
3	ALLIGATOR POINT (MIOCENE 6450)	BRAZORIA	4-24-79	6469	27.0	81,831	2,178	26,251
3	ALTA LOMA	GALVESTON	1940	9183	37.0			1,846,168
3	ALTA LOMA (SCHENCK)	GALVESTON	3-07-57	11288	30.5			123,713
DIVIDED INTO VARIOUS FIELDS.								
3	ALTA LOMA (12000 SAND)	GALVESTON	6-18-58	12050	42.4			92,124
3	ALTA LOMA, NORTH (TACQUARD)	GALVESTON	6-18-58	12050	42.4	19,361	29,298	515,455
DIV. FROM ALTA LOMA /12,000 SAND/, 9-1-59.								
3	ALTA LOMA, NORTH (WEITING, UP.)	GALVESTON	2-25-62	11200	34.0			10,050
3	ALTA LOMA, S. (BIG GAS SD)	GALVESTON	5-09-75	9295	39.0	93,983	108,312	1,337,503
3	ALTA LOMA, S. (FRIO SD)	GALVESTON	12-25-52	9296	36.6	305	5,302	142,815
3	ALTA LOMA, WEST (FRIO)	GALVESTON	5-15-78	8959	38.6	17	1,768	14,475
3	ALTA LOMA, WEST (SCHENCK)	GALVESTON	3-07-57	11288	30.5	27,273	8,237	357,954
DIV. FROM ALTA LOMA /SCHENCK/, 9-1-59.								
3	ALTA LOMA, WEST (SCHENCK, WEST)	GALVESTON	10-08-80	11239	30.0			8,777
3	ALTA LOMA, WEST (TACQUARD)	GALVESTON	1-15-79	12302	45.0	47,635	8,972	50,914
3	ALTAIR	COLORADO	1945	9286	57.0			13,555
3	ALTAIR (WILCOX 8,300)	COLORADO	4-25-77	8300	52.6	12,014	1,429	25,903
3	ALTAIR, S. (YEGUA 5)	COLORADO	10-01-76	6063	40.6			650
3	ALVIN, NORTH (8800)	BRAZORIA	9-08-79	8792	33.5	990	617	16,841
3	ALVIN, NORTH (9000)	BRAZORIA	10-25-77	8986	28.6	13,384	5,746	88,378
3	ALVIN, SOUTH (#39)	BRAZORIA	12-31-57	9796	32.0	234,714	104,010	897,763
3	AMAREX (7190 YEGUA)	HARRIS	1-15-83	7370	38.8	2,881	2,215	12,911
3	AMAREX (7200 YEGUA)	HARRIS	8-14-80	7110	45.0			150
3	AMELIA	JEFFERSON	1936	6800	29.0			34,216,141
FLD DIV INTO AMELIA /DISCORBIS2//FLEMING Z-1//FRIO 1//FRIO 2//FRIO 4//FRIO 6//MARG 1//MARG 3/ & MARG STRINGER/ 6-1-67.								
3	AMELIA (DISCORBIS 1)	JEFFERSON	12-14-61	5538	28.7			229,837
3	AMELIA (DISCORBIS 2)	JEFFERSON	11-27-54	5588	27.3	1,472	13,042	845,862
TRANS. FROM AMELIA FIELD 6-1-67.								
3	AMELIA (DISCORBIS 3)	JEFFERSON	3-23-62	5644	27.2			531,796
3	AMELIA (DISCORBIS 4)	JEFFERSON	8-08-62	5710	27.0			25,034
3	AMELIA (FLEMING Z-1)	JEFFERSON	6-04-54	5280	26.3	404	9,756	762,125

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RCR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)
	TRANS. FROM AMELIA 6-1-67.							
3	AMELIA (FLEMING Z-2)	JEFFERSON	3-29-61	5400	28.4	239	1,719	693,387
3	AMELIA (FLEMING Z-4)	JEFFERSON	6-18-61	5460	28.4			342,847
3	AMELIA (FRIO 1)	JEFFERSON	5-30-46	6316	28.2	322	4,212	744,443
	TRANS. FROM AMELIA 6-1-67.							
3	AMELIA (FRIO 1-8)	JEFFERSON	4-15-61	6368	29.3			543,157
3	AMELIA (FRIO 1-C)	JEFFERSON	8-28-81	6388	26.6			1,082
3	AMELIA (FRIO 2)	JEFFERSON	5-23-61	6434	29.3	2,093	2,460	638,225
	TRANS FROM AMELIA FIELD 6-1-67.							
3	AMELIA (FRIO 3)	JEFFERSON	1-20-78	6547	27.0	822	237	83,344
3	AMELIA (FRIO 4)	JEFFERSON	10-21-50	6586	29.5			392,162
	TRANS FROM AMELIA 6-1-67.							
3	AMELIA (FRIO 5 GAS)	JEFFERSON	9-20-83	6616	30.1	1,719	4,417	6,956
3	AMELIA (FRIO 6)	JEFFERSON	1936	6800	29.0	2,828	21,164	2,588,585
	TRANS. FROM AMELIA FIELD 6-1-67.							
3	AMELIA (HACKBERRY #1)	JEFFERSON	8-18-60	7349	38.7			327,855
3	AMELIA (HACKBERRY #2)	JEFFERSON	2-14-61	7438	39.8			370,314
3	AMELIA (HACKBERRY 7414)	JEFFERSON	7-15-66	7422	36.5			13,838
3	AMELIA (MARGINULINA STRINGER)	JEFFERSON	4-01-37	6110	29.6			26,753
	TRANS. FROM AMELIA FIELD 6-1-67.							
3	AMELIA (MARGINULINA 1)	JEFFERSON	12-23-52	6130	28.1	302	1,207	887,385
	TRANS. FROM AMELIA FIELD 6-1-67.							
3	AMELIA (MARGINULINA 3)	JEFFERSON	7-29-46	6228	28.2			615,913
	TRANS. FROM AMELIA FIELD 6-1-67.							
3	AMELIA (MARGINULINA 4)	JEFFERSON	1-12-61	6284	28.9	14,822	25,340	398,133
3	AMELIA (4700 SAND)	JEFFERSON	9-30-61	4694	23.1	124	4,176	536,369
3	AMELIA (4930)	JEFFERSON	11-15-61	4812	28.2			123,513
3	AMELIA, SOUTH (MARG 6300)	JEFFERSON	9-10-60	6300	29.5			1,056
3	ANAHUAC	CHAMBERS	1935	7140	34.0	21,312,053	1,525,396	271,393,099
3	ANAHUAC (FB A-1, FRIO 11-C)	CHAMBERS	7-15-62	7543	34.0			148,827
3	ANAHUAC (FB A-1, FRIO 13)	CHAMBERS	7-24-62	8076	34.0			338,192
3	ANAHUAC (FB A-2, FRIO 11)	CHAMBERS	11-14-62	7542	35.9	18,264	29,709	499,590
3	ANAHUAC (FB A-2, FRIO 12)	CHAMBERS	12-26-82	7866	32.0	85,344	7,484	30,140
3	ANAHUAC (FB A-2, FRIO 12-A)	CHAMBERS	10-25-62	7953	34.5			189,824
3	ANAHUAC (FB A-2, FRIO 13)	CHAMBERS	7-20-62	8086	34.4	623,424	40,198	2,437,937
3	ANAHUAC (FB A-2, N. FRIO 13)	CHAMBERS	12-03-75	8027	34.7	27,889	17,842	339,485
3	ANAHUAC (FB A-2, S. FRIO 13)	CHAMBERS	2-14-84	8015	34.5	44,047	27,284	27,284
3	ANAHUAC (FB A-3, FRIO 15)	CHAMBERS	12-22-62	8126	40.4			24,036
3	ANAHUAC (FB A-4, FRIO 10)	CHAMBERS	7-12-63	7983	34.7			19,492
3	ANAHUAC (FB A-4, FRIO 11)	CHAMBERS	10-16-81	7478	34.0	70,246	10,825	49,121
3	ANAHUAC (FB A-4, FRIO 11-E)	CHAMBERS	4-14-78	7599	34.6			1,399
3	ANAHUAC (FB A-4, FRIO 12)	CHAMBERS	4-10-63	7984	34.0			219,814
3	ANAHUAC (FB A-4, FRIO 13)	CHAMBERS	3-17-63	8072	33.9	40,294	12,833	423,505
3	ANAHUAC (FB A-4, FRIO 16)	CHAMBERS	2-04-63	8606	40.6			4,338
3	ANAHUAC (FB A-5, FRIO 15-8)	CHAMBERS	8-10-63	8221	34.4			37,354
3	ANAHUAC (FB D-1, FRIO 1)	CHAMBERS	3-12-77	7145	34.9			9,371
3	ANAHUAC (FB D-1, FRIO 3-A)	CHAMBERS	9-21-62	7169	38.6			274,673
3	ANAHUAC (FB D-1, FRIO 9)	CHAMBERS	12-04-62	7587	34.9			170,142
3	ANAHUAC (FB D-1, FRIO 11-A)	CHAMBERS	4-07-82	7815	34.5	28,026	17,683	36,203
3	ANAHUAC (FB D-1, FRIO 11-E)	CHAMBERS	12-17-62	7995	32.7			114,377
3	ANAHUAC (FB D-1, FRIO 12-A)	CHAMBERS	2-08-78	8214	34.5			989
3	ANAHUAC (FB D-1, FRIO 13)	CHAMBERS	11-07-62	8368	35.5	55,614	25,547	297,427
3	ANAHUAC (FB D-2, FRIO 12-A)	CHAMBERS	8-03-65	8258	35.0			11,913
3	ANAHUAC (FB D-2, FRIO 13)	CHAMBERS	8-08-65	8404	33.8			34,610
3	ANAHUAC (FB D-3, MARG. 1)	CHAMBERS	12-04-65	7052	34.9			62,690
3	ANAHUAC (FRIO 16)	CHAMBERS	3-30-62	8774	37.0			12,822
3	ANGELINA, E. (FRIO 8-15)	CHAMBERS	11-03-64	9177	34.5			524,861
3	ANGELINA (FRIO 2)	JEFFERSON	4-18-72	8957	37.1			7,668
3	ANGELINA (8,600)	JEFFERSON	7-17-70	8613	32.6			47,542
3	ANGELINA (9,160)	JEFFERSON	11-02-70	9164	37.2			5,346
3	ANGELINA (9,400)	JEFFERSON	12-08-70	9429	27.7			6,513
3	ANGELINA (10,800)	JEFFERSON	5-25-79	10848	42.0	3,365	1,785	19,661
3	ANGELINA, N. (FRIO 10969)	CHAMBERS	6-30-84	10986	45.8	29,790	15,310	15,310
3	ANGELINA, N. (FRIO 11000)	CHAMBERS	3-29-84	11078	45.8	30,470	14,275	14,275
	TRANS. FROM AMELIA FIELD 6-1-67.							
3	ANGLETON	BRAZORIA	1939	10500	28.0			570,420
3	ANGLETON (FRIO 3-4)	BRAZORIA	1-28-52	9452	39.0			420,142
3	ANGLETON (FRIO 9300)	BRAZORIA	12-14-64	9316	35.0			29,556
3	ANGLETON (FRIO 9300 FB 1)	BRAZORIA	5-04-67	9318	39.6			2,146
3	ANGLETON, SOUTH (F-4)	BRAZORIA	1-31-81	10272	32.2	115,228	11,513	82,975
3	ANGLETON, SOUTH (F-13)	BRAZORIA	5-27-63	11696	35.0	33,901	2,704	201,588
3	ARCH	MATAGORDA	8-26-48	6364	37.1	12	3,225	1,488,012
3	ARCH (6380 FRIO)	MATAGORDA	2-22-65	6392	44.5			6,948
3	ARCH (6400 FRIO)	MATAGORDA	3-01-64	6409	37.0			103,994
3	ARCH (6430)	MATAGORDA	12-28-65	6437	38.2			3,103
3	ARCH, EAST (FRIO, MI.)	MATAGORDA	9-05-54	7685	28.5			925
3	ARCO 187 (YEGUA 6460)	HARDIN	11-14-78	6461	39.9	1,476	7,381	41,853
3	ARCO 187 (YEGUA 6780)	HARDIN	12-02-78	6780	43.4			1,035
3	ARCO 187 (YEGUA 6830)	HARDIN	8-06-79	6832	42.4	4,654	22,664	80,114
3	ARCO 187 (YEGUA 6840)	HARDIN	1-09-75	6843	42.4			58,694
3	ARCOLA	BRAZORIA	9-10-50	7600	41.5	45,802	39,225	3,111,482
3	ARCOLA (HUFFMAN)	BRAZORIA	2-20-82	7639	45.0	11,249	4,010	25,896
3	ARCOLA (6800 SD.)	BRAZORIA	1-29-64	6791	37.5			7,559
3	ARCOLA (7220)	BRAZORIA	9-12-66	7219	38.7			17,819
3	ARCOLA (7320)	BRAZORIA	5-28-67	7322	41.8			15,015
3	ARCOLA (7400 FRIO)	BRAZORIA	4-01-65	7389	58.0	35,556	22,767	128,350
3	ARMOUR	MATAGORDA	2-00-38	6619	33.6			197,295
3	ARNIM	FAYETTE	3-01-45	2024	21.0	104	2,819	575,855
3	ARNIM (CLOCKRELL 3RD)	FAYETTE	8-28-52	1974	23.0	12	355	53,950
3	ARNIM (STEINHAUSER)	FAYETTE	8-04-62	2233	23.0			8,611
	TRANS. FROM ARNIM FLD. 9-18-52							
3	ARNIM (STEINHAUSER, LOVER)	FAYETTE	4-08-53	2233	23.0			3,569
	TRANS. TO JULIE ANN /STEINHAUSER, LD., 4-6-54.							
3	ARNIM, EAST	FAYETTE	7-09-50	2151	20.2	10,823	9,428	420,729
3	ARRINGTON (FRIO 5130)	WHARTON	3-01-83	5132	25.7	12	11,531	30,104
3	ARRINGTON (MARG.)	WHARTON	3-24-79	5112	23.0	7,248	85,473	648,720
3	ARRIOLA*	HARDIN	1932	4701	24.4	324,723	105,784	6,457,533
3	ARRIOLA (VICKSBURG 7050)	HARDIN	1-27-83	7080	39.6	334,246	151,215	237,454
3	ARRIOLA (YEGUA)	HARDIN	2-04-53	9011	38.0			687

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)	
3	ARTHUR HARVEY (WILCOX 7600-A-SD)	WASHINGTON	1-22-52	7606	40.8		2,120	334,497	
3	ARTHUR HARVEY (WILCOX 7600-C-SD)	WASHINGTON	6-11-55	7640	39.0			114,602	
3	ARTHUR HARVEY (WILCOX 8600-B-SD)	WASHINGTON	2-07-57	8600	41.0			45,108	
3	ASHBY (DUNN)	MATAGORDA	2-04-61	8790	39.5			53,941	
3	ATKINSON ISLAND (FRIO)	CHAMBERS	9-04-80	6012	37.0	825,914	96,582	383,973	
	1250 MCF/DAY FOR EACH WELL PER DOC. # 3-83752								
3	B U RANCH	WHARTON	6-02-52	5271	26.0			21,476	
3	B U RANCH (FRIO 5320)	WHARTON	6-03-64	5325	25.7			44,153	
3	B U RANCH (SEG B MARG.)	WHARTON	6-03-65	5325	25.7	9,694	5,744	157,577	
	FIELD DIVIDED IN B U RANCH, FAULT SEG. B/D SD./ & B U RANCH FAULT SEG. C/D SD./								
	TRANS. FROM B U RANCH /5320 FRIO/ 7-1-65. FORMERLY CARRIED AS B U RANCH, FAULT SEG. B /D. SD./.								
3	B U RANCH (SEG C MARG.)	WHARTON	6-03-65	5315	27.5	1,098	5,692	47,604	
	TRANS. FROM B U RANCH /5320 FRIO/ 7-1-65. FORMERLY CARRIED AS B U RANCH, FAULT SEG. C /D. SD./.								
3	B U RANCH (SEG E MARG.)	WHARTON	2-06-67	5273	25.7			26,666	
3	B U RANCH (SEG F MARG.)	WHARTON	5-24-66	5323	27.0			1,218	
3	B U RANCH (SEG G MARG.)	WHARTON	12-01-72	5322	26.0			26,205	
3	BACON (WILCOX 1ST)	JASPER	4-15-68	9374	43.8	221	944	119,786	
3	BACON (WILCOX 2ND)	JASPER	11-29-75	9440	44.6			26,758	
3	BAFFLE POINT (MIOCENE L-2)	GALVESTON	11-24-78	9276	40.0			15,193	
3	BAFFLE POINT (S-4A)	GALVESTON	3-28-77	8731	31.3			3,747	
3	BAFFLE POINT (S-5)	GALVESTON	10-16-81	8791	42.8			2,556	
3	BAILEY'S PRAIRIE	BRAZORIA	1948	10874	42.0			2,496	
3	BAILEYS PRAIRIE (ANDERSON FRIO)	BRAZORIA	1-08-70	11036	33.0	10,726	15,775	768,043	
3	BAILEYS PRAIRIE (FRIO -J- SAND)	BRAZORIA	1-01-53	11162	36.2			99,930	
3	BAMMEL (D-Y)	HARRIS	5-23-80	6412	38.7			16,600	
3	BAMMEL (FAIRBANKS #2)	HARRIS	9-22-64	6483	50.5			703	
3	BAMMEL (6200 COCKFIELD)	HARRIS	6-31-38	6248	55.0	60	102,441	5,907,427	
	FIELD NAME CHANGED FROM BAMMEL. COMMISSION ACTION EFFECTIVE 12-1-66								
3	BAMMEL (6470 DWYER)	HARRIS	11-25-55	6472	33.0			273,468	
3	BAMMEL (6480 FAIRBANKS)	HARRIS	9-08-64	6481	32.8			24,476	
3	BAMMEL, SOUTH (CONROE SD.)	HARRIS	3-23-52	6407	40.8			79,418	
3	BAMMEL, SOUTH (FAIRBANKS SD.)	HARRIS	10-01-53	6526	55.0		12,724	577,805	
	TRANS. FROM BAMMEL, S. /CONROE SD./, EFF. 10-1-53.								
3	BAMMEL, SOUTH (YEGUA-YANKO SD.)	HARRIS	1-04-57	6349	39.8		157	101,640	
3	BANCROFT, NORTH (WILCOX)	NEWTON	8-13-52	9290	35.8	4,351	6,073	682,208	
3	BANKSTON	HARDIN	9-25-83	12678	49.4	43,989	2,038	4,379	
3	BARB-MAG (EY-1)	FORT BEND	3-22-56	8111	39.0			136,968	
3	BARB-MAG (EY-3)	FORT BEND	8-13-55	8230	39.6	1,080	7,798	525,016	
	FORMERLY CARRIED BARB-MAG /YEGUA 1ST/.								
3	BARB-MAG (FB-2, EY-2)	FORT BEND	1956	8072	39.0			7,952	
3	BARB-MAG (FB-2, EY-3)	FORT BEND	2-07-56	8185	39.5	2,616	2,555	524,031	
3	BARB-MAG (FB-2, EY-4)	FORT BEND	6-15-56	8221	39.2			155,255	
3	BARB-MAG (FB-4, EY-3)	FORT BEND	7-12-56	8234	38.6			72,175	
3	BARB-MAG (FB-5, EY-2)	FORT BEND	1956	8500	39.0			839	
	SEPARATED FROM BARB-MAG /EY-2-FB-2-/ 2-1-57.								
3	BARB-MAG (FB-5, EY-4)	FORT BEND	5-04-57	8165	39.7	4,395	3,478	194,482	
3	BARB-MAG (FB-6, EY-3)	FORT BEND	4-11-61	8190	43.0			94,294	
3	BARB-MAG (FB-7, EY-2)	FORT BEND	3-06-72	8418	39.0	14	30	22,286	
3	BARB-MAG (YEGUA, 1ST)	FORT BEND	1955	8230	40.0			153,418	
3	BARBERS HILL	CHAMBERS	1916	7200	24.0	96,665	453,176	129,273,134	
3	BARBERS HILL (YEGUA 10,300, S.)	CHAMBERS	8-26-74	10364	37.2	10,915	14,140	18,740	
3	BARKER (YEGUA 7200)	HARRIS	12-25-59	7200	44.0			63,867	
3	BARNES (WOODBINE)	POLK	4-28-81	12690	37.0	12	7,160	45,613	
3	BARROW RANCH (IND. 1)	CHAMBERS	12-30-81	10840	46.3	12,625	5,308	64,109	
3	BARROW RANCH (IND. 2)	CHAMBERS	12-30-81	11164	42.3	13,446	12,354	55,226	
3	BASTROP BAY	BRAZORIA	1950	7122	37.0			403	
3	BASTROP BAY (BM-1)	BRAZORIA	8-28-75	6756	31.0	5,956	11,555	141,930	
3	BASTROP BAY (BM-2)	BRAZORIA	5-01-74	6850	40.2			159,028	
3	BASTROP BAY (MIOCENE)	BRAZORIA	12-07-63	6764	34.3	2,964	1,314	485,255	
3	BASTROP BAY, E. (5790 SAND)	BRAZORIA	12-19-80	5791	33.0			4,619	
3	BASTROP BAY, N. (8M-1)	BRAZORIA	2-01-75	6668	32.2	4,287	8,506	349,958	
3	BATSON NEW	HARDIN	1935	4900	35.0	161,497	642,435	17,705,727	
3	BATSON OLD	HARDIN	1903	2600	39.0	1,757	115,327	44,465,055	
3	BATSON, WEST (YEGUA 7700)	LIBERTY	8-06-82	7702	40.3	11	2,127	21,177	
3	BAUER RANCH (MARG)	JEFFERSON	2-26-74	8070	35.8			12,322	
3	BAUER RANCH (NODDASARIA)	JEFFERSON	3-13-56	9520	33.0			435,789	
3	BAUER RANCH (5630)	JEFFERSON	7-21-75	5632	37.4	1,970	4,471	66,270	
3	BAUER RANCH (5797)	JEFFERSON	1-05-84	5801	28.4	1,174	16,124	16,124	
3	BAUER RANCH (6040)	JEFFERSON	7-28-80	6042	38.9	12	670	2,980	
3	BAUER RANCH (6120)	JEFFERSON	2-10-78	6018	42.4			5,463	
3	BAUER RANCH, SOUTH (#1 SAND)	JEFFERSON	1-30-59	9902	34.2			5,562	
3	BAY CITY	MATAGORDA	1936	7406	36.0			32,596,678	
	DIV. INTO BAY CITY /7000 FRIO /7500 FRIO /7700 FRIO /7850 FRIO /7900 FRIO /8000 FRIO /8200 FRIO /8500 FRIO / 1-1-69								
3	BAY CITY (7000 FRIO)	MATAGORDA	1936	7042	36.0	13,460	5,230	423,949	
	SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (7200 FRIO)	MATAGORDA	4-04-64	7242	36.0			113,657	
3	BAY CITY (7430 FRIO)	MATAGORDA	4-01-69	7436	38.1	757	5,393	356,892	
3	BAY CITY (7450, E.)	MATAGORDA	6-08-71	7463	36.1			11,760	
3	BAY CITY (7500 FRIO)	MATAGORDA	1936	7490	36.0	63,267	23,266	1,554,454	
	SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (7700 FRIO)	MATAGORDA	1936	7656	36.0	128,659	26,689	1,695,504	
	SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (7850 FRIO)	MATAGORDA	1936	7879	36.0	2,892	468	261,842	
	SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (7900 FRIO)	MATAGORDA	1936	7916	36.0	69,872	101,963	2,541,288	
	SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (8000 FRIO)	MATAGORDA	1936	8049	36.0			226,235	
	SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (8200 FRIO)	MATAGORDA	1936	8150	36.0	297,737	22,218	668,160	
	SEPARATED FROM BAY CITY FLD. 1-1-69.								
3	BAY CITY (8300, FB-A)	MATAGORDA	9-02-81	8332	35.0			449	
3	BAY CITY (8400)	MATAGORDA	12-30-82	8366	34.3	1,513	7,079	20,033	
3	BAY CITY (8480 FRIO)	MATAGORDA	6-09-69	8490	33.5		408	71,916	
3	BAY CITY (8900 FRIO)	MATAGORDA	1936	8444	36.0	129,278	43,937	1,688,947	
	SEPARATED FROM BAY CITY FLD. 1-1-69.								

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRCDIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
3	BAY CITY (8500 FRID)	MATAGORDA	6-26-63	8692	31.6			284,735
	SEPARATED FROM BAY CITY FIELD 1-1-69							
3	BAY CITY (9650 FRID)	MATAGORDA	8-22-63	8691	31.7	2,043	6,204	1,957,653
3	BAY CITY (8700 FRID)	MATAGORDA	9-08-63	8754	31.0	16,150	19,988	760,321
3	BAY CITY (8800 FRID)	MATAGORDA	3-01-64	8852	31.1			489,754
3	BAY CITY (9050 FRID)	MATAGORDA	2-19-82	9040	35.1			348
3	BAY CITY (9100 FRID)	MATAGORDA	1-22-82	9136	48.1			519
3	BAY CITY (9200 FRID)	MATAGORDA	5-12-83	9205	32.0			1,368
3	BAY CITY, EAST	MATAGORDA	1945	10493	31.0			2,012
3	BAY CITY, EAST (CLEVELAND)	MATAGORDA	8-28-64	8609	39.2			1,573
3	BAY CITY, EAST (HUEBNER)	MATAGORDA	11-17-57	8800	42.3			147,052
3	BAY CITY, E (PARKER SAND)	MATAGORDA	1-22-58	7914	39.1	86,595	43,777	1,268,222
3	BAY CITY, EAST (7780 CROOKER)	MATAGORDA	7-06-66	7788	37.9			52,775
3	BAY CITY, EAST (8500 BADDUGH)	MATAGORDA	6-09-66	8508	39.5	106,441	21,706	739,900
3	BAY CITY, E. (8500 BADDUGH SEG A)	MATAGORDA	7-28-68	8398	42.1			527
3	BAY CITY, EAST (10,200)	MATAGORDA	6-18-60	10210	31.5			36,090
3	BAY CITY, NORTH	MATAGORDA	1942	7874	35.0			4,321,969
	COMBINED WITH MARKHAM, N. FLOS							
3	BAY CITY, NORTH (9350)	MATAGORDA	6-24-84	9358	33.7	2	784	784
3	BAY PRAIRIE (FRID 6300)	MATAGORDA	6-05-58	6316	31.0			19,694
3	BAY PRAIRIE, SOUTH (FRID 6350)	MATAGORDA	3-17-81	6354	30.1	1,582	2,123	11,945
3	BAYVIEW, N. (F-14, 9580)	CHAMBERS	10-10-83	9791	37.8	46,072	30,094	30,222
3	BAYVIEW, N. (10270)	CHAMBERS	6-19-84	10273	41.7	21,690	18,227	18,227
3	BAYVIEW, N. (10390)	CHAMBERS	1-12-83	10390	37.9	2,044	2,697	9,089
3	BEAUMONT	JEFFERSON	1950	5640	28.0	97	17,288	5,414,385
3	BEAUMONT, WEST	JEFFERSON	1936	6111	27.0	300,883	227,662	20,577,806
3	BEAUMONT, WEST (HET)	JEFFERSON	11-01-51	5664	27.6			23,660
3	BEAUMONT, WEST (4900)	JEFFERSON	10-23-51	4976	26.3			13,756
3	BEDIAS (WOODBRINE)	GRIMES	4-20-70	9128	39.6			9,604
3	BEDIAS, S. (GEORGETOWN)	GRIMES	5-04-83	10680	42.0	54,785	524	1,039
3	BEDIAS, WEST (CHALK 8600)	MADISON	5-04-79	8745	32.0			1,889
3	BEECH CREEK	HARDIN	5-12-44	6250	37.0			1,444,128
3	BEECH CREEK (9400)	HARDIN	6-01-74	9394	51.7	1,462	2,607	51,892
3	BEECH CREEK, EAST	HARDIN	12-20-47	6410	39.0			575,041
3	BEECH CREEK, EAST (YEGUA 4)	HARDIN	5-03-63	6348	39.4			118,264
3	BEECH CREEK, EAST (6195)	HARDIN	5-04-64	6198	42.0			54,635
3	BEECH CREEK, EAST (6200)	HARDIN	12-01-81	6206	40.0	1,488	3,097	14,325
3	BEECH CREEK, NORTH	HARDIN	4-19-44	6232	35.0			769,035
3	BEECH CREEK, N. (YEGUA #3)	HARDIN	6-16-63	6085	43.7			7,155
3	BEECH CREEK, SW. (Y-9)	HARDIN	6-23-80	6972	47.0	142,064	86,824	217,904
3	BELCO RIDGE (8750)	HARDIN	9-09-72	8752	47.5			517
3	BELTON LANE (FRID)	CHAMBERS	2-25-75	8446	36.7	25,816	2,315	39,615
3	BELTON LANE (F-15U)	CHAMBERS	1-09-77	8478	34.0			31,409
3	BELTON LANE, SOUTH (REARWIN, LD)	CHAMBERS	11-29-84	8960	35.2	3,298	300	300
3	BEMUS (5800 MARGINULINA)	WHARTON	3-28-80	5821	27.0	12	180	608
3	BEMUS (5960 SAND)	WHARTON	7-12-60	5961	27.5			224,585
3	BEMUS (6190 SAND)	WHARTON	1955	6192	30.0			27,149
3	BEMUS (6200)	WHARTON	2-06-61	6201	27.2			3,081
3	BEMUS (6300)	WHARTON	2-04-79	6262	29.4	1,054	10,541	95,041
3	BEMUS (6390 SAND)	WHARTON	5-20-57	6254	29.0			353,654
3	BENCHMARK RANKIN (COOK MOUNTAIN)	HARRIS	2-17-83	8774	40.0	72,657	1,783	5,517
3	BENDER (COCKFIELD)	HARRIS	M 11-29-53	5811	39.0			3,713,190
3	BENDER (Y-2)	MONTGOMERY	3-03-58	5960	38.3			137,862
3	BENDER (YEGUA Y-5 SAND)	MONTGOMERY	4-18-53	5978	35.3	28,723	47,997	6,638,716
3	BERNARD, EAST (7510)	WHARTON	11-18-83	7512	41.0	204	154	424
3	BERNARD, W. (YEGUA UPPER)	WHARTON	12-28-92	7612	39.0			3,259
3	BERNARD, W. (YEGUA 7120)	WHARTON	11-23-84	7147	32.0	2	3,917	3,917
3	BERNARDO RANCH (9240)	COLORADO	1-17-81	9242	40.5			11,664
3	BESSMAY (WILCOX 1ST)	JASPER	8-25-59	12310	47.4	10	1,009	23,344
	RECLASSIFIED AS GAS 12-1-59							
3	BESSMAY (WILCOX 5TH)	JASPER	7-07-59	12310	45.0			38,079
	RECLASSIFIED AS GAS 12-1-59							
3	BESSMAY (WILCOX 8TH)	JASPER	3-15-77	10852	43.5	10	1,009	13,957
3	BESSMAY (Y-3 SAND)	JASPER	2-04-57	7986	42.4			27,148
3	BESSMAY (YEGUA 5TH)	JASPER	6-22-63	7468	43.0			5,424
3	BESSMAY (YEGUA 7500)	JASPER	12-26-84	7516	37.6			0
3	BESSMAY (YEGUA 8TH)	JASPER	2-21-57	7583	12.1			86,783
3	BESSMAY, WEST (YEGUA 7)	JASPER	6-14-69	7521	46.0			43,243
3	BIG -A- TAYLOR	BURLESON	5-01-84	6514	45.0	2,648	256	256
3	BIG CREEK	FORT BEND	1922	4500	18.0	31,133	205,874	24,799,098
3	BIG CREEK (SEG A VICKSBURG)	FORT BEND	2-01-57	6272	34.0			88,297
	TRANS. FROM BIG CR., 2-1-57.							
3	BIG CREEK (6100 SAND)	FORT BEND	10-01-50	6100	36.2	11	766	226,739
	TRANS. FROM BIG CREEK, EFF. 10-1-50.							
3	BIG CYPRESS CREEK	JASPER	5-12-83	9441	46.2	12	2,718	3,995
3	BIG CYPRESS CREEK (2ND WILCOX)	JASPER	6-09-84	9513	46.4	9,662	5,118	5,118
3	BIG HILL	JEFFERSON	11-06-49	4962	30.8	45,447	124,567	7,634,667
3	BIG HILL (DISCORBIS B)	JEFFERSON	1956	7683	32.4	24	1,250	101,767
3	BIG HILL (DISCORBIS M)	JEFFERSON	7-23-74	7226	32.0			17,096
3	BIG HILL (FRID UPPER)	JEFFERSON	5-08-53	7634	33.7			169,243
3	BIG HILL (HACKBERRY SAND)	JEFFERSON	6-23-53	9666	30.4			27,698
3	BIG HILL (MARGINULINA)	JEFFERSON	12-03-50	8398	40.0	12	2,491	5,984,758
3	BIG HILL (MIOCENE SIPHONINA)	JEFFERSON	5-04-55	5660	25.0			60,348
3	BIG HILL (MIOCENE 5440 SD.)	JEFFERSON	2-05-55	5434	20.4			17,825
3	BIG HILL (3-600)	JEFFERSON	3-26-51	3580	37.6			66,113
3	BIG HILL (8-730 SD)	JEFFERSON	5-15-52	8729	33.6			0
3	BIG HILL (10,000 SAND)	JEFFERSON	5-30-52	10058	36.5			12,751
3	BIG HILL, NW. (8900)	JEFFERSON	6-25-61	8984	37.1			400,945
3	BIG HILL, W. (DISCORBIS)	JEFFERSON	4-07-53	6920	31.0	2,836	7,575	1,630,349
3	BIG HILL, W. (ERICKSON 9980 SD.)	JEFFERSON	9-01-55	9980	33.9			17,248
3	BIG HILL, W. (FRID)	JEFFERSON	10-01-53	10404	34.0			4,696
	TRANS. FROM BIG HILL FLD., 10-1-53. TRANS. TO VARIOUS FLDS. 2-1-54.							
3	BIG HILL, W. (FRID -C-)	JEFFERSON	2-02-54	8729	30.0			51,182
3	BIG HILL, W. (FRID -D- SAND)	JEFFERSON	4-18-54	10420	30.7			98,128
3	BIG HILL, W. (FRID SEG 1)	JEFFERSON	2-01-54	9213	29.0			17,411
	TRANS. FROM BIG HILL, W. /FRID/, EFF. 2-1-54.							
3	BIG HILL, W. (FRID SEG 2)	JEFFERSON	2-01-54	10462	30.0			268,529
	TRANS. FROM BIG HILL, W. /FRID/, EFF. 2-1-54.							

RAILROAD COMMISSION OF TEXAS
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RRCDIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BRLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BRLS)
3	BIG HILL, W. (FRID UPPER 2)	JEFFERSON	9-21-55	9817	33.1			9,124
3	BIG HILL, W. (HACKBERRY -A-)	JEFFERSON	3-01-54	10462	29.4			0
3	BILLIAMS CREEK (WOODBINE)	TYLER	6-14-74	12450	38.5			19,826
3	BILLIAMS CREEK, S.E. (WOODBINE)	TYLER	2-01-75	12871	35.0			259,062
3	BLACKHOLE (WILCOX 9540)	TYLER	12-11-65	8546	42.2			10,489
3	BLACKHOLE (WILCOX 9800)	TYLER	5-26-58	8885	48.0			36,217
3	BLACKHOLE (WILCOX 9900)	TYLER	1-01-62	8885	52.0			3,920
3	BLACKHOLE (WILCOX 9625)	TYLER	5-27-57	8940	47.0			85,873
3	BLACKHOLE, WEST (WILCOX 9300)	TYLER	10-29-71	9331	47.6			31,114
3	BLAND	ORANGE	1941	3145	22.0			21,240
3	BLAND (NOODSARIA)	ORANGE	4-01-83	8597	40.2	8,260	2,839	8,615
3	BLANKE (NDD.)	CHAMBERS	7-16-78	8736	36.0			6,721
3	BLEAKWOOD (WILCOX -A-)	NEWTON	2-13-60	8126	37.5	3,949	2,493	323,439
3	BLEIBLERVILLE (WILCOX 9800)	AUSTIN	11-02-80	9812	46.4	24,128	3,913	32,934
3	BLESSING (F- 3)	MATAGORDA	12-30-60	7023	45.0	4,033	7,496	7,851,293
3	BLESSING (F-4)	MATAGORDA	12-30-72	7054	45.1			452
3	BLESSING (F-10)	MATAGORDA	7-29-60	7542	43.5			319,087
3	BLESSING (F-11)	MATAGORDA	9-13-61	7733	43.0			217,899
3	BLESSING (F-12)	MATAGORDA	7-15-60	7790	40.6			1,078,847
3	BLESSING (F-14)	MATAGORDA	4-24-61	8193	45.0	4,687	11,299	1,156,552
3	BLESSING (F-14-A)	MATAGORDA	7-10-61	8172	41.6			178,808
3	BLESSING (F-14-B)	MATAGORDA	6-09-61	8209	40.3	8,193	18,803	5,042,470
3	BLESSING (F-15)	MATAGORDA	6-14-61	8252	41.2	2,850	4,963	1,856,771
3	BLESSING (F-15 SEG B)	MATAGORDA	6-23-64	8253	43.6			5,672
3	BLESSING (F-18)	MATAGORDA	6-12-61	8572	39.5	1,070	4,470	951,851
3	BLESSING (F-18-A)	MATAGORDA	11-26-61	8484	38.4	000	4,575	444,342
3	BLESSING (F-18, UPPER)	MATAGORDA	3-31-76	8463	39.2			15,591
3	BLESSING (F-19)	MATAGORDA	10-28-61	8547	36.5			32,327
3	BLESSING (F-20)	MATAGORDA	9-27-63	8719	46.0			754
GAS RES. RECLASSIFIED TO OIL BY COMMISSION., EFF. 9-27-63.								
3	BLESSING (F-24)	MATAGORDA	2-21-61	9208	29.7			4,310
3	BLESSING (8300)	MATAGORDA	7-16-61	8290	42.0			2,267
3	BLESSING, EAST	MATAGORDA	7-26-66	8832	47.0	2	42	57,784
3	BLESSING, NORTH (F-3)	MATAGORDA	3-11-61	6901	43.9			58,200
3	BLESSING, NORTH (F-6 SAND)	MATAGORDA	4-29-60	6976	47.3	1,186	5,041	592,720
3	BLESSING, NORTH (9850)	MATAGORDA	10-28-66	9852	48.3	2,119	2,129	83,166
3	BLESSING, N. (9850 B)	MATAGORDA	3-03-82	9779	46.7	2,158	1,448	9,001
3	BLESSING, NE. (F-19)	MATAGORDA	6-12-64	8530	32.8			1,005
3	BLK. 87-S (7400 LD. AMPH. B)	JEFFERSON	3-21-81	7394	34.6	10,209	75,872	157,892
3	BLOCK 340 (6800 SD)	BRAZORIA	3-12-80	7285	41.4	625	2,199	46,679
3	BLOCK 176-S (MIOCENE A-12, FB2)	GALVESTON	5-01-73	6633	31.9			76,770
3	BLOCK 176-S (MIOCENE D-5)	GALVESTON	2-14-81	8297	47.5			14,721
3	BLOCK 176-S (MIOCENE L-2)	GALVESTON	5-01-73	8830	29.0			85,581
3	BLOCK 176-S (MIOCENE S-2, FB-1)	GALVESTON	12-01-79	8892	38.3			87
3	BLOCK 176-S (MIOCENE S-2, F92)	GALVESTON	5-01-73	8350	33.2			0
3	BLOCK 176-S (MIOCENE S-4)	GALVESTON	7-21-76	8418	29.1			45,085
3	BLOOM (FRID 7170)	WHARTON	3-09-83	7176	41.0	12	5,091	14,076
3	BLUE CREEK (GRETA SD.)	MATAGORDA	8-01-57	6117	30.0			45,853
3	BLUE CREEK, N. (ANDERSON SD.)	MATAGORDA	5-20-59	6113	31.3			17,037
3	BLUE GUM (SUB-CLARKSVILLE)	GRIMES	7-27-84	8966	48.0	6,242	6,332	6,332
3	BLUE LAKE	BRAZORIA	3-11-45	9992	34.8	12	5,826	2,650,455
3	BLUE LAKE (8,550)	BRAZORIA	10-15-68	8545	35.3	17,667	2,355	158,654
3	BLUE LAKE (8720)	BRAZORIA	1-05-75	8726	35.5			8,069
3	BLUE LAKE (8,900)	BRAZORIA	11-28-83	8918	34.6	12	981	1,196
3	BLUE LAKE (8,900 FT.-A-)	BRAZORIA	4-05-71	8962	32.5			238
3	BLUE LAKE (9,200)	BRAZORIA	7-01-70	9210	31.8			5,524
3	BLUE LAKE (9400)	BRAZORIA	4-01-74	9529	28.2			44,002
3	BLUE LAKE (9775)	BRAZORIA	2-23-79	9780	35.5			2,097
3	BLUE LAKE (10,000)	BRAZORIA	10-05-66	10034	25.3			392,313
3	BLUE LAKE (10100)	BRAZORIA	2-01-84	10132	34.2	1,978	4,168	4,168
3	BLUE LAKE (10,200)	BRAZORIA	3-01-67	10200	28.1	40,539	12,976	722,298
3	BLUE LAKE (10,280 FBI)	BRAZORIA	3-03-67	10316	27.6			11,160
3	BLUE LAKE (10,370)	BRAZORIA	2-26-78	10399	30.2			73,489
3	BLUE LAKE, W. (8350 FB-A)	BRAZORIA	5-08-71	8366	37.0	7,542	13,072	1,113,523
3	BLUE LAKE, WEST (8400)	BRAZORIA	12-07-66	8386	38.6			101,349
3	BLUE LAKE, W (8700)	BRAZORIA	9-22-81	8733	42.2			6,366
3	BLUE LAKE, WEST (9150 SAND)	BRAZORIA	9-06-56	9168	36.4			476
3	BLUE MARSH (QUINN)	NEWTON	10-20-61	7183	45.0			493,692
TRANS. FROM NEWTON, N./QUINN/, EFF. 1-1-62.								
3	BLUE MARSH (WILCOX A-4)	NEWTON	3-12-84	9481	37.1	10,421	21,817	21,817
3	BLUE MARSH (WILCOX B)	NEWTON	10-20-61	9869	42.0			70,894
TRANS. FROM NEWTON, NORTH /WILCOX B/, EFF. 1-1-62.								
3	BLUE MARSH (WILCOX 8-2)	NEWTON	4-22-62	9878	46.3			271,080
3	BLUE MARSH (WILCOX 9400)	NEWTON	11-09-73	9402	37.1	3,974	671	56,028
3	BLUE MARSH (Y-1)	NEWTON	11-27-78	6654	44.6			12,009
3	BLUE MARSH (Y-2)	NEWTON	9-18-62	6662	48.9	37,917	17,199	550,469
3	BLUE MARSH (Y-4-A)	NEWTON	11-20-61	7045	46.0			177,251
TRANS. FROM NEWTON, N./Y-4-A/, EFF. 1-1-62.								
3	BLUE MARSH (Y-5-A)	NEWTON	1-30-62	7097	46.0			2,485
3	BLUE MARSH (YEGUA 5TH)	NEWTON	1-01-62	7064	42.0			573,973
TRANS. FROM NEWTON, N. /5TH YEGUA/, EFF. 1-1-62.								
3	BLUE MARSH, E. (WILCOX 9420)	NEWTON	7-18-75	9430	47.0			44,874
3	BLUE MARSH, E. (WILCOX 9800)	NEWTON	1-17-70	9868	47.4	13,485	25,656	1,126,489
3	BLUE MARSH, W. (YEGUA 4-B)	NEWTON	11-09-64	7028	44.9			115,820
3	BLUE MARSH, W. (9500 WILCOX)	NEWTON	8-08-69	9491	38.5			43,561
3	BLUE MARSH, W (10050 WILCOX)	NEWTON	6-27-80	10061	30.1	14,302	31,629	134,140
3	BLUE RIDGE	FORT BEND	1919	4659	38.0	4,164	88,670	21,695,611
3	BLUE RIDGE (FRID 1)	FORT BEND	2-04-53	4030	28.8			51,258
TRANS. FROM BLUE RIDGE FLD., EFF. 5-1-53.								
3	BLUE RIDGE, EAST (VICKSBURG)	FORT BEND	6-01-56	7880	41.0			856,252
3	BLUE RIDGE, N. (VICKSBURG)	FORT BEND	1-26-51	7810	28.0			1,410,615
3	BLUE RIDGE, S. (VICKSBURG)	FORT BEND	6-21-54	7806	22.7			226,688
3	BOGEY CREEK (WILCOX)	JASPER	6-07-78	11540	42.3			1,623
3	BOJSE (FRID 9600)	ORANGE	9-29-73	9602	46.7			62,944
3	BOLING	WHARTON	1923	4885	33.0	652	78,465	23,346,495
3	BOLING (F-4 SD.)	FORT BEND	M 11-25-51	6834	26.4			0
CONS. INTO BOLING, SOUTH, 11-1-52.								
3	BOLING (F-6 SD.)	FORT BEND	M 5-13-52	6601	26.6			0

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
	CONS. INTO BOLING, S., 11-1-52							0
3	BOLING (F-7 SD.)	WHARTON	3-22-52	6248	26.5			
	CONS. INTO BOLING, S., 11-1-52							
3	BOLING (IAGO)	WHARTON	1923	4800	20.0	277	4,451	294,760
	SEPARATED FROM BOLING FLD., 1-1-64.							
3	BOLING (SEGMENT A)	WHARTON	M 1-15-51	5100	27.2	12	1,521	821,836
	SEPARATED FROM BOLING FIELD 1-15-51							
3	BOLING, SOUTH	WHARTON	M 11-01-52	6814	27.0	5,249	78,706	11,714,181
	CONS. OF F-4, F-6, F-7 AND BOLING DOME F-10,							
3	BOLING DOME (F-10 SD.)	FORT BEND	M 9-13-52	6746	26.5			0
	CONS. INTO BOLING, SOUTH, 11-1-52.							
3	BON WEIR	NEWTON	8-06-51	11354	47.5			261,053
3	BON WEIR (SPARTA)	NEWTON	10-15-74	7716	39.0			11,253
3	BON WEIR (8,500)	NEWTON	7-27-68	8504	35.2	4,740	50,491	1,114,035
3	BON WEIR (10600, E)	NEWTON	7-18-72	10646	42.0	20	366	3,777
3	BONNEY	BRAZORIA	6-16-50	7523	50.1			25,799
3	BONNEY (FRID UPPER)	BRAZORIA	11-02-53	7315	38.0	14,429	7,472	1,595,001
3	BONNEY (7630 SAND)	BRAZORIA	10-02-54	7612	37.0	12	1,335	470,701
3	BONNEY (7650 FRID)	BRAZORIA	11-13-67	7653	41.0			22,586
3	BONNEY (7830 FRID)	BRAZORIA	3-25-58	7800	38.5			109,609
3	BONNEY (7850 FRID)	BRAZORIA	1-06-55	7825	39.0			150,560
3	BONNEY (8100)	BRAZORIA	9-16-70	8096	40.8			786
3	BONNEY (8160)	BRAZORIA	9-22-72	8164	38.3			6,687
3	BONNEY (8330)	BRAZORIA	9-20-70	8298	35.4			37,769
3	BONNEY, EAST (MARG)	BRAZORIA	5-25-77	7448	44.0	14,230	1,090	30,814
3	BONNEY, N. (FRID UPPER)	BRAZORIA	6-30-54	7511	39.0			129,141
3	BONNEY, N. (FRID 7660)	BRAZORIA	1-27-63	7660	39.0	3,913	8,897	502,350
3	BONNEY, NJRH (7700)	BRAZORIA	7-23-62	7702	48.0	4,171	5,730	350,577
3	BONNEY, N4 (7260 MARG.)	BRAZORIA	2-17-72	7269	41.1	2,902	776	29,379
3	BONNEY, N4. (7715 FRID)	BRAZORIA	7-09-68	7724	39.0	2,959	3,512	175,342
3	BONNEY, N4 (7960 FRID)	BRAZORIA	10-12-78	7858	40.0			13,811
3	BONNEY, N4 (7870 FRID)	BRAZORIA	8-01-69	7879	35.7	4,821	3,085	173,102
3	BONNEY, SOUTH (REEVES SD.)	BRAZORIA	6-28-52	10104	50.4			4,981
3	BONNEY, W. (FRID, UPPER)	BRAZORIA	1955	7291	38.0			8,647
3	BONNEY TOWNSITE (MARG. FRID)	BRAZORIA	12-27-60	7282	39.6			69,539
3	BONUS (YEGUA 7603)	WHARTON	2-26-63	7592	39.8			0
3	BONUS, S.E. (DY)	WHARTON	5-03-83	6690	43.6	140,137	31,498	31,523
3	BONUS, S.W. (YEGUA 6800)	WHARTON	11-24-82	6800	44.6	31,055	5,190	7,052
3	BORDEN ABEL	WHARTON	1940	5500	24.0			45,134
3	BORDEN-HAMILL (WILCOX 9590)	COLORADO	5-22-75	9601	52.0			632
3	BOYT (HACKBERRY 1ST)	JEFFERSON	7-01-57	7960	41.2			165,653
3	BRACE (9400 SAND)	WASHINGTON	11-29-50	9364	36.0	4,692	4,990	49,271
3	BRADEN (5400)	WHARTON	9-21-68	5379	32.0			15,227
3	BRADLEY (Y-14)	HARDIN	6-11-67	8878	46.7			61,754
3	BRAGG (WILCOX)	HARDIN	12-16-52	9808	31.0			10,878
3	BRENHAM	WASHINGTON	M 1915	1400	17.0	125	10,597	911,378
3	BRIAR BRANCH (NAVARRO)	BURLESON	6-20-70	3456	35.5	10	603	19,936
3	BRIDGE CITY (HACKBERRY 9830)	ORANGE	10-09-66	8842	37.0			7,688
3	BRIDGE CITY, N. (10, 100)	ORANGE	1-29-76	10111	25.0			2,332
3	BRIDGE CITY, N. (10200)	ORANGE	9-14-81	10634	26.3	119,694	1,685	4,839
3	BRISCOE CANAL (10850)	BRAZORIA	5-04-79	10849	39.8	446	1,790	30,754
3	BROOKSHIRE	WALLER	10-18-52	4560	37.8	11	4,422	48,642
3	BROOKSHIRE (6800 SAND)	WALLER	10-15-54	6842	30.5			20,624
	TRANS. FROM BROOKSHIRE FLD., 12-1-54.							
3	BROUSSARD (LEMONVILLE 1ST)	JEFFERSON	12-06-76	8754	37.5			12,185
3	BROUSSARD (WOODSARIA 1ST)	JEFFERSON	2-28-61	9134	42.0			8,881
3	BROUSSARD (SEABREEZE 8100)	JEFFERSON	8-02-61	8175	34.3			787
3	BROUSSARD (SEABREEZE 8200)	JEFFERSON	7-17-60	9467	35.5			28,433
3	BRYAN (BUDA)	BRAZOS	12-31-79	8250	42.0	3,738	15,316	161,445
	CONSOLIDATED WITH KURTEN (BUDA) PER 365 81663 EFF 4/1/84							
3	BRYAN (AUSTIN CHALK)	BRAZOS	10-20-82	10250	52.2	10,760	7,700	13,989
3	BRYAN (WOODBINE)	BRAZOS	11-01-82	8217	36.0	3,843,761	2,100,116	12,736,992
	TRANS FROM KURTEN (WOODBINE) 11/1/82							
3	BRYAN, N. (GEORGETOWN)	BRAZOS	12-15-81	8776	38.8	383,647	185,579	642,435
3	BRYAN MOUND	BRAZORIA	1949	3478	26.2			17,400
3	BUCK SWAG	COLORADO	1942	6158	50.0			25,063
3	BUCKEYE	MATAGORDA	1932	7750	38.0			857,457
3	BUCKEYE (10,000)	MATAGORDA	10-19-80	10006	52.0			220
3	BUCKEYE, SOUTH	MATAGORDA	1942	8100	36.0			65,652
3	BUCKEYE, SE. (8000)	MATAGORDA	1-31-76	7976	39.0			710
3	BUCKEYE, WEST (7900)	MATAGORDA	5-04-80	7940	37.5	13,521	38,808	124,102
3	BUFFALO CAMP (F-7 SEG A)	BRAZORIA	12-11-70	10505	27.2			232,219
3	BUFFALO CAMP, N (FRID 13,750)	BRAZORIA	4-02-75	10761	26.1			3,555
3	BUNA	JASPER	1948	7459	46.0			18,629
3	BUNA (EY-2)	JASPER	12-05-58	7152	37.0			95,347
3	BUNA (WILCOX 8)	JASPER	2-17-68	10864	43.0			12,644
3	BUNA (YEGUA 7300)	JASPER	10-05-77	7322	47.0	2	190	13,358
3	BUNA (Y-5 8)	JASPER	8-18-80	7275	38.0			3,427
3	BUNA (Y- 74)	JASPER	6-14-63	7474	47.6			58,723
3	BUNA (Y- 8)	JASPER	1-03-63	7593	47.0			72,363
3	BUNA (Y-12)	JASPER	5-27-63	7682	47.0			140,367
3	BUNA, EAST (MIOCENE)	JASPER	8-25-82	3838	27.0			50
3	BUNA, NORTH	JASPER	1-02-53	7179	37.8			118,647
	DIVIDED INTO VARIOUS FLD., 1-1-54.							
3	BUNA, NORTH (YEGUA #1)	JASPER	3-27-54	5703	32.7			76,298
3	BUNA, NORTH (YEGUA #1-A)	JASPER	1-14-61	6767	38.5			77,839
3	BUNA, NORTH (YEGUA #5)	JASPER	1-29-54	7106	40.5	5,241	10,290	300,469
3	BUNA, NORTH (YEGUA #6)	JASPER	1-01-54	7191	37.8	680	1,597	261,616
	TRANS. FROM BUNA, NORTH, EFF. 1-1-54.							
3	BUNA, NORTH (YEGUA #6, WEST)	JASPER	7-08-63	7159	40.8			10,295
3	BUNA, NORTH (YEGUA #7)	JASPER	1-02-53	7206	38.0			867,159
	TRANS. FROM BUNA, N., 1-1-54.							
3	BUNA, NORTH (YEGUA #7A)	JASPER	6-12-53	7222	37.8			346,614
	TRANS. FROM BUNA, N. FLD., EFF. 1-1-54.							
3	BUNA, NORTH (YEGUA 12TH)	JASPER	3-06-53	8132	46.2			0
3	BUNA, NORTHWEST (WILCOX)	JASPER	9-11-59	11750	39.7			4,105
3	BUNA, SOUTHEAST (4500)	JASPER	9-11-84	4504	30.0	1,142	4,222	4,222
3	BUNA, WEST (EY-2)	JASPER	7-11-62	7155	42.8			257,400

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

Table with columns: RRC, DIST, NO, FIELD NAME, COUNTY, DATE, DISCOVERY, DEPTH, GRAV, CASINGHEAD GAS PRODUCTION (MCF), CRUDE OIL PRODUCTION (RBLS), ACCUMULATIVE. Contains detailed production data for various fields like BURNELL, BURRIL, BURNER HILL, etc., with columns for cumulative production and monthly totals.

***** 1-1-85 (RBLS) CRUDE OIL PRODUCTION M ***** 1-1-85 (RBLS)

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)	

	TRANSFERRED TO VARIOUS FIELDS 10-1-66.								
3	CHENANGO (8100 FRID)	BRAZORIA	1-09-57	8186	36.2	94,087	13,991	2,320,388	
3	CHENANGO (8500 -A- SD.)	BRAZORIA	1-27-41	8539	32.0	9,957	7,554	344,805	
	TRANS. FROM CHENANGO FIELD 10-1-66								
3	CHENANGO (8500 -B- SD.)	BRAZORIA	1-27-41	8543	32.0	7,610	6,224	217,946	
	TRANS. FROM CHENANGO FIELD 10-1-66								
3	CHENANGO (8700)	BRAZORIA	1-08-67	8735	35.6			212	
3	CHENANGO (8900 -A- SD.)	BRAZORIA	1-27-41	8933	32.0			254,899	
	TRANS. FROM CHENANGO FIELD 10-1-66								
3	CHENANGO (8950 SD.)	BRAZORIA	1-27-66	8950	32.0			180,740	
	TRANS. FROM CHENANGO FIELD 10-1-66								
3	CHENANGO (9100)	BRAZORIA	12-29-80	9111	34.7			28,527	
3	CHENANGO (9520)	BRAZORIA	11-14-80	9507	28.4	73,395	57,726	189,453	
3	CHENANGO, E. (CLEMENTS)	BRAZORIA	11-10-64	9563	32.0			10,702	
3	CHENANGO, EAST (9560 FRID)	BRAZORIA	6-26-67	9559	37.5			15,570	
3	CHENANGO, EAST (9900 FRID)	BRAZORIA	2-18-64	9889	38.0			9,207	
3	CHENANGO, WEST (8150 SAND)	BRAZORIA	5-29-58	8182	31.8			6,655	
	TRANS. FROM CHENANGO /8100 FRID/, 10-1-58.								
3	CHENANGO, WEST (8200)	BRAZORIA	2-14-79	8200	32.8	93	232	45,235	
3	CHENANGO, WEST (8500 SD.)	BRAZORIA	3-28-60	8562	32.1	5,081	3,856	66,307	
3	CHENANGO, WEST (8950)	BRAZORIA	3-11-60	8932	31.8			74,431	
3	CHESTERVILLE	COLORADO	1945	6080	37.0			3,993	
3	CHESTERVILLE, N. (CKFLD. 6000)	COLORADO	12-05-83	6006	44.6	32,512	11,523	13,903	
3	CHESTERVILLE, NORTH (YEGUA 5952)	COLORADO	5-15-83	5955	51.5	36,138	697	863	
3	CHESTERVILLE, NORTH (6000 SAND)	COLORADO	8-27-58	6032	46.4			78,434	
	RECLASSIFIED FROM GAS, 8-27-58.								
3	CHESTERVILLE, NORTH (6700)	COLORADO	7-02-62	6699	35.9	6,529	6,989	63,991	
3	CHIMNEY BAYOU (10000 FRID)	CHAMBERS	10-26-83	3994	46.7	7,205	2,288	3,322	
3	CHIMNEY BAYOU (10,400)	CHAMBERS	4-23-66	10400	36.8			8,209	
3	CHINA (HACKBERRY, UPPER)	JEFFERSON	10-09-57	7494	37.3			214,947	
	TRANS. TO CHINA, S. FIELD 8/1/59								
3	CHINA, SOUTH	JEFFERSON	6-02-39	7900	39.0	12	2,014	4,335,508	
3	CHINA, SOUTH (HACKBERRY -A-1-)	JEFFERSON	9-16-60	7426	39.3	12	1,063	284,628	
3	CHINA, SE (NODOSARIA 2ND)	JEFFERSON	7-11-80	8680	33.5	192,172	35,861	90,178	
3	CHINA, SW. (7850)	JEFFERSON	1-14-75	7878	39.0	12	9,087	95,354	
3	CHINA GROVE (FRID 7860)	BRAZORIA	10-05-71	7867	38.0			41,714	
3	CHOCOLATE BAYOU	BRAZORIA	1946	11423	50.0			1,724,341	
3	CHOCOLATE BAYOU (ALIBEL)	BRAZORIA	10-01-52	11423	50.0	56,344	56,504	9,834,895	
	TRANS. FROM CHOCOLATE BAYOU /UPPER FRID/, EFF. 10-1-52.								
3	CHOCOLATE BAYOU (ANDRAU S SEG)	BRAZORIA	1-02-63	12238	43.6			12,082	
3	CHOCOLATE BAYOU (BNFLD VI ZO)	BRAZORIA	4-23-46	11080	30.9			184,356	
3	CHOCOLATE BAYOU (BNFLD XIV SD.)	BRAZORIA	6-10-63	11037	30.4			213,574	
3	CHOCOLATE BAYOU (FREEMAN)	BRAZORIA	1955	10670	43.0	31,607	8,871	149,549	
3	CHOCOLATE BAYOU (FREEMAN VII Z)	BRAZORIA	6-05-59	10707	46.1			13,879	
3	CHOCOLATE BAYOU (FRID, FIRST)	BRAZORIA	5-01-62	8790	42.1	9,643	10,847	67,806	
3	CHOCOLATE BAYOU (FRID G)	BRAZORIA	10-17-77	9550	46.2			501	
3	CHOCOLATE BAYOU (FRID UPPER)	BRAZORIA	5-04-50	8747	47.9	97,299	69,643	21,635,847	
3	CHOCOLATE BAYOU (GRUBBS SAND)	BRAZORIA	11-24-59	8924	40.8			669,650	
3	CHOCOLATE BAYOU (HARRIS)	BRAZORIA	3-04-52	10608	38.7			37,922	
3	CHOCOLATE BAYOU (HD.FMS. VI-A-Z)	BRAZORIA	4-07-41	9220	38.0			5,250,755	
3	CHOCOLATE BAYOU (RYCADE SD. VI)	BRAZORIA	3-14-54	10793	36.5	1,843	1,320	75,820	
3	CHOCOLATE BAYOU (9020)	BRAZORIA	9-03-74	9034	41.5	41,250	47,598	1,134,416	
3	CHOCOLATE BAYOU (9,400)	BRAZORIA	11-20-64	9406	44.5			559	
3	CHOCOLATE BAYOU (10570)	BRAZORIA	7-06-80	10572	42.0	4,346	4,738	38,562	
3	CHOCOLATE BAYOU, S. (S SD.)	BRAZORIA	10-12-60	13441	39.6			4,817	
3	CHOCOLATE BAYOU, SE. (WEITING, LG.)	BRAZORIA	2-16-66	11786	35.5	10,423	1,382	207,924	
3	CHRISMAN	BURLESON	6-26-67	3440	37.0	60,904	20,935	471,598	
3	CISTERN	FAYETTE	9-20-43	1187	18.0	24	2,891	239,068	
3	CISTERN (FB III, WILCOX -B-)	FAYETTE	4-19-66	1269	18.3	4	139	4,156	
3	CISTERN (FB IV, 1125)	FAYETTE	4-25-66	1125	18.7	12	300	19,516	
3	CISTERN (WILCOX G)	FAYETTE	3-01-83	1933	18.0	12	1,800	3,576	
3	CISTERN (WILCOX H)	FAYETTE	3-01-83	2071	18.0	12	1,580	3,886	
3	CISTERN (WILCOX -J-)	FAYETTE	2-15-66	2258	15.9	12	4,753	29,806	
3	CISTERN (WILCOX -L-)	FAYETTE	6-11-79	2871	20.0	12	1,809	3,053	
3	CISTERN, NORTH	FAYETTE	5-18-52	1130	17.5	12	1,209	27,476	
3	CLAM LAKE	JEFFERSON	12-28-37	2387	34.0	71,285	221,684	19,326,923	
3	CLAY CREEK	WASHINGTON	1928	1179	23.0	246	130,896	12,246,982	
3	CLAY CREEK (SPARTAN 1200)	WASHINGTON	3-20-79	1295	20.8	2,815	819	3,237	
3	CLAY CREEK (WILCOX LOWER)	WASHINGTON	1-29-50	5005	43.1			926,419	
3	CLAY CREEK (WILCOX LOWER 4700)	WASHINGTON	9-02-59	4686	45.0			25,605	
	TRANS. FROM CLAY CREEK /WILCOX, LG./, 11-27-59.								
3	CLAY POINT (QUINN SAND)	NEWTON	5-03-61	7521	51.3	10	6,355	113,223	
3	CLAY POINT (YEGUA 7050)	NEWTON	1-13-63	7051	44.5			771	
3	CLAY POINT (YEGUA 7410)	NEWTON	8-10-64	7413	40.0			3,603	
3	CLAY POINT, SOUTH (WILCOX)	NEWTON	5-24-80	10290	50.0	38,233	8,462	33,486	
3	CLEAR CREEK (WILCOX)	WALLER	3-03-52	10147	50.4			18,804	
	FORMERLY SHOWN AS CLAY CR. /WILCOX/ IN ERROR.								
3	CLEAR LAKE	HARRIS	1938	6184	28.0	400,976	88,585	23,610,125	
3	CLEAR LAKE (FRID 1-A, GRABEN)	HARRIS	10-01-69	5954	45.5			45,025	
3	CLEAR LAKE (FRID 1-D)	HARRIS	8-29-62	6048	30.5			19,651	
3	CLEMENS (4700)	BRAZORIA	11-01-76	4731	27.6			12,739	
3	CLEMENS, NE. (FRID B)	BRAZORIA	12-29-74	9820	43.6			54,334	
3	CLEMENS, SW (FRID A)	BRAZORIA	4-09-79	10758	54.8			5,277	
3	CLEMENS DJME	BRAZORIA	1-01-78	5000	34.0			0	
3	CLEVELAND	LIBERTY	1933	5893	39.5	26,854	60,834	4,774,291	
3	CLEVELAND (COCKFIELD A, E SEG)	LIBERTY	5-19-54	5726	43.0			638,118	
3	CLEVELAND (COCKFIELD A, NE SEG)	LIBERTY	7-12-54	5894	42.0			355,576	
3	CLEVELAND (WILCOX 9000)	LIBERTY	8-23-68	9244	37.7			8,329	
3	CLEVELAND (YEGUA 6400)	LIBERTY	5-14-74	6448	44.4			34,309	
3	CLEVELAND, NORTH	LIBERTY	2-12-45	5785	40.3	4,828	40,180	3,355,771	
3	CLEVELAND, N. (YEGUA)	LIBERTY	1-17-82	5777	33.6	11	22,924	32,408	
3	CLEVELAND, S. (BLANDING)	LIBERTY	5-27-81	6448	41.6			7,482	
3	CLEVELAND, S. (YEGUA 6250)	LIBERTY	6-11-77	6271	39.4	8,374	12,278	129,562	
3	CLEVELAND, S (YEGUA 6400)	LIBERTY	12-22-78	6576	39.6			10,447	
3	CLEVELAND, S. (YEGUA 6420)	LIBERTY	5-16-81	6627	38.5	25,800	12,702	54,562	
3	CLEVELAND, S. (YEGUA 6700)	LIBERTY	10-18-83	6706	42.0	34,819	8,274	9,038	
3	CLEVELAND, S. (YEGUA 7000)	LIBERTY	8-08-77	6986	47.8			41,641	
3	CLEVELAND, S. 16590)	LIBERTY	8-09-74	6576	46.2	11,509	4,543	57,146	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
3	CLEVELAND S.E. (YEGUA)	LIBERTY	9-05-78	5771	44.7	7,464	11,438	118,947
3	CLEVELAND TOWNSITE (KIRBY SAND)	LIBERTY	5-26-52	8892	37.0			42,731
3	CLEVELAND TOWNSITE (QUINN SAND)	LIBERTY	11-08-58	8855	35.0			56,275
3	CLEVELAND TOWNSITE, NW.	LIBERTY	2-22-54	8849	36.9	1,200	5,073	909,184
3	CLINTON	HARRIS	1937	6500	24.0			1,691,997
3	CLINTON (FRIO)	HARRIS	11-07-50	9138	30.1			2,614
3	CLINTON (FRIO 4400)	HARRIS	2-23-66	4419	24.0			5,545
3	CLINTON (FRIO 4500)	HARRIS	12-01-54	4524	24.0			58,177
	TRANS. FROM CLINTON FIELD, EFF. 12-1-54.							
3	CLINTON (FRIO 4600)	HARRIS	1-10-75	4624	26.9	139	367	18,094
3	CLINTON (FRIO 5000)	HARRIS	7-18-63	5017	26.1			3,127
3	CLINTON (FRIO 5000 SAND)	HARRIS	12-01-52	4990	29.0			8,129
3	CLINTON (FRIO 5050)	HARRIS	7-20-77	5020	29.0			1,416
3	CLINTON (FRIO 5100)	HARRIS	6-25-59	5125	32.0			37,584
3	CLINTON (FRIO 5300)	HARRIS	4-01-55	5324	39.4			14,891
3	CLINTON (FRIO 5700)	HARRIS	2-16-53	5744	30.5			9,493
3	CLINTON (FRIO 5800)	HARRIS	10-09-58	5831	32.0			4,618
3	CLINTON (MIOCENE 3800 SEG B)	HARRIS	5-31-60	3816	25.0			293,328
	TRANS. FROM CLINTON /3800 LOWER/, 7-1-60.							
3	CLINTON (MIOCENE 3800 UP. SEG B)	HARRIS	8-02-60	3802	24.0	12	463	147,543
	TRANS. FROM CLINTON /3800 LOWER/, EFF. 8-2-60.							
3	CLINTON (MIOCENE 3800 UP. SEG C)	HARRIS	11-04-62	3734	22.3			157,707
3	CLINTON (VICKSBURG)	HARRIS	3-11-50	6394	38.7			129,749
3	CLINTON (VICKSBURG-A)	HARRIS	11-23-75	6667	36.0	818	277	31,795
3	CLINTON (VICKSBURG #1)	HARRIS	11-20-65	6718	32.9			302,202
3	CLINTON (VICKSBURG 6500 SAND)	HARRIS	2-01-58	6440	33.2			26,995
3	CLINTON (VICKSBURG 6700 SD.)	HARRIS	3-16-52	6648	37.5			166,909
3	CLINTON (VICKSBURG 6700, E.)	HARRIS	8-18-71	6658	37.4			87,690
3	CLINTON (Y-5 SAND)	HARRIS	4-03-57	9770	23.2			56,611
3	CLINTON (YEGUA B)	HARRIS	12-18-81	8566	32.9	129,836	15,003	44,494
3	CLINTON (3700 SAND)	HARRIS	6-29-60	3692	23.0	12	342	144,035
3	CLINTON (3800 LOWER)	HARRIS	12-28-58	3832	26.0			66,892
3	CLINTON (3800 STRINGER SEG B)	HARRIS	7-07-61	3802	23.0			141,957
3	CLINTON (4100)	HARRIS	4-27-62	4078	30.0			49,457
3	CLINTON (4400)	HARRIS	10-17-61	4416	22.9			365,411
3	CLINTON (5630)	HARRIS	5-29-62	5620	36.0			20,565
3	CLINTON, SOUTH	HARRIS	7-23-51	6467	39.0			49,989
3	CLINTON, S. (VICKSBURG #1)	HARRIS	12-17-64	6524	35.2			238,819
3	CLINTON, S. (VICKSBURG #2)	HARRIS	12-06-64	6554	36.5			15,971
3	CLINTON, S. (4500)	HARRIS	8-01-70	4504	23.6			38,001
3	CLINTON, S. (6500)	HARRIS	7-04-70	6516	34.4			75,885
3	CLINTON, WEST (5300)	HARRIS	2-20-62	5298	29.4			110,728
3	CLODINE	FORT BEND	6-19-51	7700	42.0	12,509	18,984	2,329,502
3	CLODINE, NORTH (EY-1 SAND)	HARRIS	M 7-02-56	7344	42.5	2,498	1,657	258,791
3	CLODINE, NORTH (YEGUA 7600)	HARRIS	M 1-26-63	7576	43.5	8,553	578	9,768
3	CLODINE, NORTH (YEGUA 8020)	HARRIS	1-17-59	8206	32.0			12,574
3	CLODINE, SW. (MCCRARY SAND)	FORT BEND	11-13-51	7310	40.1		252	64,598
3	CLODINE, WEST (7200)	FORT BEND	3-01-75	7224	46.4	5,226		11,136
3	COBB (NAVARRO)	LEE	3-30-82	4580	24.9		289	3,700
3	COCKBURN (MARG)	WHARTON	8-28-80	5858	28.0		24	15,365
3	COLD SPRINGS	SAN JACINTO	3-04-45	7960	34.0			2,656,248
3	COLD SPRINGS (WILCOX 7,525)	SAN JACINTO	5-03-59	7906	39.0			2,752
3	COLD SPRINGS (WILCOX 10,300)	SAN JACINTO	2-18-75	10220	43.8			2,802
3	COLD SPRINGS (YEGUA -C- 4400)	SAN JACINTO	2-24-75	4415	42.0	1,394	4,654	46,155
3	COLD SPRINGS (YEGUA "D")	SAN JACINTO	5-15-77	4430	45.0			3,119
3	COLD SPRINGS (YEGUA -E-)	SAN JACINTO	9-22-79	4442	41.0			950
3	COLD SPRINGS (3500)	SAN JACINTO	4-20-84	4462	41.8	6	387	387
3	COLD SPRINGS, E. (WILCOX 7820)	SAN JACINTO	9-26-78	7828	31.2	1,038	3,633	22,057
3	COLD SPRINGS, E. (WILCOX 7875)	SAN JACINTO	3-24-63	7878	31.6	1,150	465	256,035
3	COLINE	SAN JACINTO	7-27-49	4382	42.3			810,541
3	COLINE, WEST (YEGUA -B-)	SAN JACINTO	3-01-66	4462	42.0			15,286
3	COLLEGE HILLS (AUSTIN CHALK)	BRAZOS	1-07-80	9960	43.0	11	536	8,219
3	COLLEGEPORT (5-A-EAST)	MATAGORDA	3-01-62	4180	25.7			14,863
	TRANS. FROM COLLEGEPORT, N. /FRIO, LD./, EFF. 3-1-62.							
3	COLLEGEPORT (6-A)	MATAGORDA	2-02-62	4280	27.4			468
3	COLLEGEPORT, NORTH (C-2 SAND)	MATAGORDA	11-20-56	8182	39.4	38,243	2,758	407,950
3	COLLEGEPORT, NORTH (FRIO, LD.)	MATAGORDA	10-22-55	10118	46.0			4,117
	TRANS. TO COLLEGEPORT /5-A-EAST SAND/, EFF. 3-1-62.							
3	COLLINS LAKE	BRAZORIA	7-22-49	9182	33.1	5,322	1,660	327,034
3	COLLINS LAKE (9150)	BRAZORIA	10-16-71	9151	36.5			9,344
3	COLLINS LAKE S. (FRIO 9400)	BRAZORIA	5-11-78	9799	36.0			11,392
3	COLTIN (WILCOX 9000)	COLORADO	2-11-71	9029	41.8			20,837
3	COLUMBUS	COLORADO	3-18-44	9232	46.0	188,182	17,271	5,245,807
3	COLUMBUS (5-A WILCOX)	COLORADO	8-30-63	7606	38.2			30,989
3	COLUMBUS (6-B WILCOX)	COLORADO	9-13-63	7752	47.6	1,854	310	67,957
3	COLUMBUS (6-G)	COLORADO	3-03-61	8075	37.5			15,842
	TRANS. FROM COLUMBUS FIELD, EFF. 9-13-61.							
3	COLUMBUS (7-E WILCOX N)	COLORADO	12-22-65	8500	40.9			127,346
3	COLUMBUS (9-B)	COLORADO	6-23-56	8795	36.9	4	622	335,335
3	COLUMBUS (9-C)	COLORADO	3-02-81	8878	45.0			10,829
3	COLUMBUS (10-A)	COLORADO	9-05-56	9084	37.0			291,755
	TRANS. FROM COLUMBUS /ZONE 10-C/.							
3	COLUMBUS (10-C)	COLORADO	4-23-56	9235	38.2	25,054	381	388,101
3	COLUMBUS (10-E WILCOX)	COLORADO	4-20-63	9281	42.6			46,994
3	COLUMBUS (11-A)	COLORADO	10-07-55	9288	39.0	135,915	6,046	1,128,387
3	COLUMBUS (11-F-N)	COLORADO	3-18-44	9625	46.0	27,160	1,499	205,001
	SEPARATED FROM COLUMBUS FIELD 9/13/61							
3	COLUMBUS (7050)	COLORADO	10-13-66	7071	40.0	54,947	27,353	418,741
3	COLUMBUS, WEST (WILCOX 10-A)	COLORADO	4-08-62	9092	43.7			3,078
3	COLUMBUS, WEST (WILCOX 11-B)	COLORADO	11-17-59	10495	43.7			11,006
3	CONROE	MONTGOMERY	1931	5200	38.0	30,116,345	6,910,921	689,615,743
	TRANS. FROM CONROE FLD., 8-1-56							
3	CONROE (F-4)	MONTGOMERY	5-14-77	3618	19.0	66,469	36,185	4,929,569
3	CONROE (P-20 FB-1)	MONTGOMERY	6-01-72	1442	18.9			3,590
3	CONROE, S. (WILCOX 8300)	MONTGOMERY	8-12-83	8322	22.0	12	14,160	19,326
3	CONROE, SOUTH (WILCOX 8650)	MONTGOMERY	5-17-79	8671	29.0			3,994
3	CONROE, S. (WILCOX 8900)	MONTGOMERY	4-15-82	8984	55.0	12	3,957	11,605

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRCDIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
3	CONROE, WEST	MONTGOMERY	5-20-61	4734	36.0			463,672
3	CONROE TOWNSITE (CKFLD.)	MONTGOMERY	1-28-54	5383	36.2			4,175,706
3	CONROE TOWNSITE (CKFLD.1ST,UP)	MONTGOMERY	1954	4934	41.0	10,419	18,098	160,660
3	CONROE TOWNSITE (CKFLD.2ND,UP)	MONTGOMERY	1954	4968	36.0	3,587	2,160	17,914
3	COOKS POINT (WOODBINE)	HURLESON	4-06-83	7326	36.0		385	4,958
3	CODN (5963)	GALVESTON	9-24-81	6973	33.2	40,290	14,469	36,706
3	CODLEY (F-2)	JEFFERSON	6-10-82	8293	33.0			22,662
3	COPELAND CREEK	POLK	3-13-49	7155	38.2			993,683
3	COPELAND CREEK (SPARTA)	POLK	10-07-73	7512	37.0			4,035
3	COPELAND CREEK (3200 SAND) SEPARATED FROM COPELAND CREEK, 9-1-50.	POLK	1950	3200	33.7	38,459	51,312	648,623
3	COPELAND CREEK (3500)	POLK	11-05-74	3525	32.6	312	3,433	44,879
3	COPELAND CREEK, EAST	POLK	11-08-49	3342	32.3		11,169	397,492
3	CORNERSTONE (CLODINE)	FORT BEND	3-09-81	7656	52.0		6,211	37,727
3	CORNERSTONE, N.E. (CLODINE)	FORT BEND	10-31-83	7582	38.1	16,195	39,264	41,467
3	COROLLA (WILCOX 10435)	WALLER	1-10-81	10439	54.8	33,293		790
3	COTTON LAKE	CHAMBERS	1936	6307	30.0	2,377	2,377	1,578,267
3	COTTON LAKE (HOWARD NO. 1 SD.)	CHAMBERS	9-02-69	6338	30.9			1,244
3	COTTON LAKE (HOWARD NO. 2 SD.)	CHAMBERS	9-04-69	6368	30.4	72,995	56,485	1,202,006
3	COTTON LAKE, E. (FRID 6330)	CHAMBERS	8-13-68	6332	35.4		46	275,859
3	COTTON LAKE N (MARG. 6220)	CHAMBERS	6-13-79	6231	30.6	1,103	112	20,494
3	COTTON LAKE, NORTH (MARG.6280)	CHAMBERS	1-27-78	6292	33.2	15,048	13,505	125,129
3	COTTON LAKE, SOUTH	CHAMBERS	1937	6526	30.0	15,804	19,198	6,513,066
3	COTTON LAKE, W. (FRID 7900)	CHAMBERS	11-27-70	7874	38.0			5,767
3	COTTON LAKE, W. (MARG)	CHAMBERS	12-13-80	6300	29.1	3,933	6,828	45,994
3	COTTONTWOOD	LIBERTY	10-20-43	8205	26.3	2,197	35,126	2,901,449
3	COTTONTWOOD (FRID 2ND)	LIBERTY	7-21-67	7731	28.0			180,234
3	COTTONTWOOD (FRID 7500)	LIBERTY	10-21-68	7495	27.0	3,112	32,416	172,121
3	COTTONTWOOD (FRID 7550)	LIBERTY	8-20-69	7558	27.0			22,777
3	COTTONTWOOD (FRID 7750)	LIBERTY	3-08-62	7752	26.3	2,766	27,978	623,363
3	COTTONTWOOD (WICKSBURG 8358)	LIBERTY	1-22-83	8361	39.0	56,805	3,667	3,965
3	COTTONTWOOD, E. (NODASARIA)	LIBERTY	7-05-53	8510	38.7			2,528
3	COTTONTWOOD, S. (8300)	LIBERTY	12-13-75	8310	29.1	2,790	27,085	355,859
3	COTTONTWOOD, SW. (FRID 1)	LIBERTY	7-21-69	7705	29.0			23,088
3	COTTONTWOOD, SW. (FRID 2)	LIBERTY	7-21-69	7742	24.8		4,132	106,155
3	COX (FRID 2ND SAND)	WHARTON	4-08-51	5965	27.4	12	1,768	331,650
3	COX (FRID 5655)	WHARTON	3-24-65	5671	37.0			879
3	COX (FRID 6240)	WHARTON	3-04-65	6243	34.0			22,843
3	CRECY (AUSTIN CHALK)	TRINITY	3-26-84	8030	34.4			0
3	CROSBY (8140 SAND)	HARRIS	11-22-54	8140	34.9			238
3	CROSBY, NORTH (COOK MTN)	HARRIS	2-10-81	9027	54.4	830	5,981	84,576
3	CROSBY, NORTH (YEGUA 8319)	HARRIS	12-28-83	8321	43.7	2,464	82	82
3	CROSS, WEST (WOODBINE)	GRIMES	10-31-77	8804	39.2			10,821
3	CRYSTAL BEACH (7700)	GALVESTON	11-13-76	8601	34.7			644
3	CUMMINS (FRID)	MATAGORDA	6-18-53	8476	33.6			25,671
3	CUMMINS (HURLOCK)	MATAGORDA	6-10-55	8921	41.6			495
3	CYPRESS (Y-3)	HARRIS	4-22-82	6427	52.0	2,261	35	3,127
3	CYPRESS (Y-6)	HARRIS	3-07-84	6614	48.9	94,258	4,076	4,076
3	CYPRESS (Y-9)	HARRIS	3-28-79	6894	38.0	53,002	6,930	51,343
3	CYPRESS (Y-11)	HARRIS	10-21-77	7243	41.6			37,537
3	CYPRESS (Y-11A)	HARRIS	1-11-80	7258	39.6	334	836	9,496
3	CYPRESS CREEK (Y-11)	NEWTON	12-12-58	8964	46.4			4,394
3	CYPRESS CREEK, N. (7885)	NEWTON	1-02-67	7894	36.0		259	82,943
3	D. H. J. (YEGUA 4600)	WALLER	3-04-73	4608	40.5	4,758	3,075	103,667
3	DABOVAL	WHARTON	10-02-44	7430	56.7			457,569
3	DABOVAL (FRID 5180)	WHARTON	7-01-77	5183	48.0	3,852	10,959	94,537
3	DABOVAL (FRID 44 5500)	WHARTON	2-18-79	5556	28.4		749	10,627
3	DABOVAL (HARDEY)	WHARTON	6-03-79	6721	42.5	8,797	29,321	170,094
3	DABOVAL (5500)	WHARTON	7-31-81	5506	34.0			4,757
3	DABOVAL (6700)	WHARTON	6-03-79	6721	42.5			0
3	DABOVAL (7130)	WHARTON	3-29-82	7138	42.0			0
3	DAHURD (WILCOX)	WALKER	8-03-53	4562	42.6			169
3	DALLARDVILLE (WILCOX)	POLK	7-14-83	7532	46.9	301,206	43,684	54,897
3	DALLARDVILLE (WILCOX 7590)	POLK	3-25-84	7593	46.4	34,847	4,850	4,850
3	DAMON MOUND	BRAZORIA	1915	3800	21.3	489	104,833	16,390,889
3	DAMON MOUND (FB, SE. FRID)	BRAZORIA	11-23-55	3725	15.0			878
3	DAMON MOUND, EAST (FLT BLK 1)	BRAZORIA	3-04-53	4670	28.0			878
3	DAMUTH (KIRBY)	SAN JACINTO	1-09-79	8647	38.2	12,211	7,938	5,564,511
3	DAMUTH, N. (WILCOX 8700)	SAN JACINTO	5-27-81	8749	47.7		757	4,434
3	DANBURY, E. (FRID 7440)	BRAZORIA	11-30-67	7457	33.1			2,387
3	DANBURY, NORTH (FRID 8-C)	BRAZORIA	6-01-56	8854	32.6			4,833
3	DANBURY, NORTH (7900)	BRAZORIA	11-16-52	7876	38.1	12	3,754	128,279
3	DANBURY, NW (F-6A)	BRAZORIA	1-26-84	7593	37.8	6,378	7,985	7,985
3	DANBURY, NW. (F-7)	BRAZORIA	2-23-77	7903	38.7	13,775	37,516	251,988
3	DANBURY NW. (F-7A)	BRAZORIA	10-25-77	7844	39.8			20,899
3	DANBURY NW. (F-7A, FB2)	BRAZORIA	12-15-83	7872	36.6	15,338	12,998	12,998
3	DANBURY, SW. (F-4, LO.)	BRAZORIA	5-30-53	9695	33.0			23,287
3	DANBURY DOME	BRAZORIA	1937	1985	23.0			6,820,941
3	DANBURY DOME (F-1-A)	BRAZORIA	11-11-77	7405	38.4	3,417	11,247	660
3	DANBURY DOME (F-2-B)	BRAZORIA	5-01-79	7509	34.8			43,395
3	DANBURY DOME (F-5-A)	BRAZORIA	1-21-78	8188	38.4			344
3	DANBURY DOME (F-5-B)	BRAZORIA	6-10-53	8184	34.5	245	515	177,034
3	DANBURY DOME (F-5-C) SEPARATED FROM DANBURY DOME /8200 SD./	BRAZORIA	7-1-69					
3	DANBURY DOME (F-5-D) SEPARATED FROM DANBURY DOME /8200 SD./	BRAZORIA	6-10-53	8257	34.5			283,192
3	DANBURY DOME (F-6-A) SEPARATED FROM DANBURY DOME /8200 SD./	BRAZORIA	6-10-53	8167	34.5			3,887
3	DANBURY DOME (2780)	BRAZORIA	7-26-84	2782	27.3	3,196	8,064	8,064
3	DANBURY DOME (3580)	BRAZORIA	4-09-84	3582	28.9		2,372	2,372
3	DANBURY DOME (3680)	BRAZORIA	2-24-82	3682	28.9		793	16,064
3	DANBURY DOME (3900)	BRAZORIA	2-19-82	3912	27.3	1,771	2,255	38,910
3	DANBURY DOME (5655 SAND)	BRAZORIA	1942	5655	38.4	14,044	26,695	11,764,763
3	DANBURY DOME (7625 SAND)	BRAZORIA	1-06-45	7625	33.7			670,236
3	DANBURY DOME (7700 SAND)	BRAZORIA	10-18-61	7746	36.5	491	2,197	271,969
3	DANBURY DOME (7750 SAND)	BRAZORIA	1-15-54	7750	40.0			37,733
3	DANBURY DOME (8200 SAND)	BRAZORIA	6-10-53	8381	34.5			1,697,480
3	DANBURY DOME (8700 SAND) DIVIDED INTO DANBURY DOME /F-5-B/, /F-5-C/, & /F-6-A/	BRAZORIA	2-17-53	8700	32.5	8,243	867	13,665

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
3	DANBURY DOME, NORTH (FRIO)	BRAZORIA	1952	7876	38.0			6,890
3	DARRINGTON (6620 SAND)	BRAZORIA	3-30-83	6622	33.9	3,670	14,551	30,477
3	DAVIS HILL (YEGUA 6700)	LIBERTY	1-25-61	6700	47.7			1,565
3	DAVIS HILL (YEGUA 6770)	LIBERTY	7-30-55	6770	46.5			22,498
3	DAY	MADISON	7-25-48	1903	29.4	1,286	9,111	159,079
3	DAY (BUDA)	MADISON	7-12-84	7782	31.0	3,577	1,806	1,806
3	DAY (CAPROCK)	MADISON	7-28-81	5278	34.1			300
3	DAY (SUB-CLARKVILLE A)	MADISON	5-03-80	7995	33.3	302	5,363	15,580
3	DAY (SUB-CLARKVILLE B)	MADISON	5-01-72	8792	36.5	11,771	4,342	168,507
3	DAY (SUB-CLARKVILLE C)	MADISON	1-12-80	8830	34.4			36,779
3	DAY (WOODBINE)	MADISON	4-24-76	8794	43.0	400,474	164,204	1,346,254
3	DAY, SOUTH (SUB-CLARKVILLE)	MADISON	2-20-81	8750	45.0			1,150
3	DAYTON, NORTH	LIBERTY	1905	5150	24.0	56	7,241	2,884,141
3	DAYTON, NORTH (YEGUA EY-1)	LIBERTY	10-15-53	8396	40.5	2,742	3,601	1,393,011
3	DAYTON, NORTH (5000 SAND)	LIBERTY	12-22-50	4993	32.2	21,373	49,518	8,846,577
3	DAYTON, SOUTH	LIBERTY	11-06-48	8462	38.9			6,823,421
CONSOLIDATED WITH LIBERTY, S. FIELD, 12-1-1957.								
3	DEANVILLE, S. (PECAN GAP)	BURLESON	2-14-83	6828	41.6	447	550	2,664
3	DECKERS PRAIRIE (WILCOX)	MONTGOMERY	6-02-81	11254	39.3	34,977	6,642	8,053
3	DECKERS PRAIRIE, SOUTH	MONTGOMERY	M 1951	5505	38.4			690,489
3	DECKERS PRAIRIE, S. (SEG A)	HARRIS	M 9-20-52	5563	38.5	1,560	4,190	4,324,622
3	DEER PARK (DNYER)	HARRIS	6-03-54	7014	43.2			830
3	DELESSELINE (CARROLL SAND)	COLORADO	11-21-84	9223	33.0	4	1,575	1,575
3	DELHI, NORTH	HARRIS	9-19-49	6792	39.5	26,928	62,885	975,460
3	DELHI, NORTH (TUCKER SAND)	HARRIS	11-14-52	6792	39.0			142,307
3	DENMAN (7100 SAND)	MATAGORDA	2-02-56	7100	41.7			4,857
3	DEVERS (FRIO 5900)	LIBERTY	3-03-84	5903	26.0	1,833	6,782	6,782
3	DEVERS, S. (YEGUA 10250)	LIBERTY	3-09-84	10262	40.0	38,710	20,582	20,582
3	DEVILS POCKET (YEGUA Y-1)	NEWTON	3-01-76	7937	40.2			3,263
3	DEVILS POCKET, WEST	NEWTON	3-07-83	11582	46.2	556,611	283,986	360,398
3	DICKINSON	GALVESTON	1934	9140	45.0	20,785	28,346	15,121,142
3	DICKINSON (FRIO 2)	GALVESTON	4-07-78	8734	37.0	2,799	5,058	35,412
3	DICKINSON (FRIO 8)	GALVESTON	7-03-71	8516	37.1	31,811	10,939	181,319
3	DICKINSON (FRIO 9,100)	GALVESTON	3-19-81	8812	38.6	29,040	597	2,594
3	DICKINSON, DEEP (FRIO)	GALVESTON	7-01-56	9140	35.0			4,339,596
TRANS. FROM DICKINSON FLD., 7-1-56.								
3	DICKINSON, DEEP (FRIO 15)	GALVESTON	1-01-84	9500	35.0	477,256	61,493	61,493
3	DICKINSON, DEEP (FRIO #16)	GALVESTON	4-21-60	9836	36.1	184,418	5,391	1,072,402
3	DICKINSON, DEEP (FRIO #16, WFB)	GALVESTON	7-21-60	9486	30.9			200,474
TRANS. FROM DICKINSON /DEEP FRIO #16/, EFF. 10-10-60.								
3	DICKINSON, DEEP (FRIO 17)	GALVESTON	1-01-84	9500	35.0	849,385	32,372	32,372
3	DICKINSON, DEEP (FRIO 18)	GALVESTON	1-01-84	9500	35.0	38,341	1,853	1,853
3	DICKINSON, DEEP (FRIO #18 WFB)	GALVESTON	10-01-61	7953	31.7			2,334
TRANS. FROM DICKINSON /DEEP FRIO/, EFF. 10-1-61.								
3	DICKINSON, NE. (F. SEG. 1 96 GS SD)	GALVESTON	1-15-55	8042	35.5			163,087
3	DICKINSON, NE. (F. SEG. 1 TP FR SD)	GALVESTON	5-19-55	7904	33.9			76,243
3	DICKINSON, NE. (F. SEG. 2 TP FR SD)	GALVESTON	4-03-55	8030	34.3			51,498
3	DICKINSON, NE. (HUMBLE SAND)	GALVESTON	1953	8090	34.0			4,194
3	DICKINSON, NE. (TOP FRIO SAND)	GALVESTON	11-28-53	8090	34.2			74,653
NAME CHG. FROM DICKINSON, NORTHEAST /HUMBLE/.								
3	DICKINSON, SE. (F. SEG. 2 FRIO)	GALVESTON	2-01-56	7897	33.1			11,519
3	DIME BOX (NAVARRO)	LEE	5-17-83	4710	43.0	237,450	60,565	76,377
3	DIME BOX (PECAN GAP)	LEE	5-27-83	6815	37.4	506	706	1,833
3	DOLLY (EY- 1 SD.)	NEWTON	5-14-62	7953	37.8			38,636
3	DOLLY (EY- 8 SD.)	NEWTON	4-04-57	8486	38.1			124,273
3	DOLLY (EY-11 SD.)	NEWTON	3-22-56	8483	36.0			15,192
3	DOLLY, WEST (WILCOX 11500)	JASPER	11-29-82	11520	41.5			1,366
3	DORSEY (WILCOX)	HARDIN	1-09-69	12110	52.0	2,493	3,063	122,044
3	DORSEY (YEGUA)	HARDIN	1-22-70	7565	41.9			340,496
3	DOTY, E. (HACKBERRY, LD., SD)	ORANGE	8-30-53	8095	49.0			12,062
3	DOTY, NW. (7200)	ORANGE	1-01-80	7200	46.6			13,461
3	DOTY, S. (HACKBERRY SAND)	ORANGE	1-08-56	8082	41.6			3,241
3	DOTY, SW. (HACKBERRY STRINGER)	ORANGE	5-20-65	7368	43.1			7,899
3	DOUBLE BAYOU (FRIO B)	CHAMBERS	4-22-62	9046	35.4			165,979
3	DOUBLE BAYOU (NODOSARIA)	CHAMBERS	5-24-56	9050	33.0	24	7,193	181,664
3	DOUBLE BAYOU, E. (REARWIN, LD.)	CHAMBERS	10-10-57	9054	35.2	36,222	2,315	134,941
3	DOUBLE BAYOU, E. (REARWIN, UP.)	CHAMBERS	1-22-57	9004	35.1	12	1,514	23,458
3	DOUBLE BAYOU, S. (F-11)	CHAMBERS	9-09-65	9189	36.5	13	17,186	165,769
3	DOUBLE BAYOU, S. (F-12)	CHAMBERS	6-16-72	9166	38.6	12	130	146,559
3	DOUBLE BAYOU, S. (F-13)	CHAMBERS	3-30-76	9282	39.5	12	6,594	95,426
3	DOUBLE BAYOU, S. (F-15C)	CHAMBERS	7-11-65	9594	37.5	12	3,132	523,403
3	DOUBLE BAYOU, S. (F-15C, FB 2)	CHAMBERS	2-06-66	9600	34.0			262,308
3	DOUBLE BAYOU, S. (F-15D)	CHAMBERS	8-26-65	9584	38.2			274,124
FORMERLY CARRIED AS DOUBLE BAYOU, S. /15-D/								
3	DOUBLE BAYOU, S. (F-15D, FB 2)	CHAMBERS	3-14-66	9480	38.6			138,085
3	DOUBLE BAYOU, S. (F-16)	CHAMBERS	7-23-67	9686	43.3			91,056
3	DOUBLE BAYOU, S. (F-16B)	CHAMBERS	2-14-66	9872	46.9			70,099
3	DOUBLE BAYOU, S. (F-16, FB 3)	CHAMBERS	2-07-66	9746	40.0			442
3	DOUBLE BAYOU, S. (F-16, FB 4)	CHAMBERS	5-08-66	9736	37.3			53,407
3	DOUBLE BAYOU, S. (F-17)	CHAMBERS	10-19-65	9847	36.2			37,164
3	DOUBLE BAYOU, S. (NODOSARIA 9600)	CHAMBERS	4-21-65	9617	37.3			588,910
3	DOUBLE GUM	CHAMBERS	1945	9750	38.0			1,013
3	DOUGAR (YEGUA)	NEWTON	6-11-54	7045	43.9			12,718
3	DOUGAR, EAST (Y-4-A-)	NEWTON	2-07-59	7910	35.4			45,910
3	DOUGAR, EAST (Y-5)	NEWTON	11-20-58	7043	45.1			91,532
3	DOUGAR, WEST (YEGUA 4-B)	JASPER	12-12-64	6937	49.2			14,517
3	DOUGAR, WEST (YEGUA 5TH)	JASPER	M 10-14-63	7033	44.0			9,640
3	DOUGAR, WEST (YEGUA 7000)	JASPER	11-28-64	7008	54.0			84,267
3	DRAKES BRANCH (COCKFIELD 1ST)	TYLER	12-14-66	5029	42.5	6,777	7,915	972,271
3	DRAKES BRANCH (COCKFIELD 2)	TYLER	11-01-66	5128	41.8			203,660
3	DRAKES BRANCH (COCKFIELD 2-A)	TYLER	10-23-66	5431	38.7	4,707	2,329	334,883
3	DRAKES BRANCH (COCKFIELD 3)	TYLER	6-25-66	5249	44.4	33,050	8,828	1,938,151
3	DRAKES BRANCH (COCKFIELD 3-A)	TYLER	3-08-67	5263	41.2			926
3	DRAKES BRANCH (COCKFIELD 4TH)	TYLER	6-06-57	5280	43.5			46,607
3	DRAKES BRANCH (STRINGER 2-A)	TYLER	10-07-67	5233	38.7			4,545
3	DRAKES BRANCH, W. (COCKFIELD 1ST)	TYLER	4-11-69	5029	40.4			8,485
3	DRAKES BRANCH, W. (COCKFIELD 7TH)	TYLER	5-14-67	5460	41.7			10,347
3	DRAKES BRANCH, W. (WILCOX 1ST)	TYLER	7-29-67	7627	50.4			88,275

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BRLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
3	DRY CREEK (YEGUA 2-A)	HARDIN	5-01-61	6881	40.6	9,770	6,649	364,992
3	DRY CREEK (YEGUA 4-B)	HARDIN	7-26-60	6940	42.1			252,176
3	DUBINA (6500)	FAYETTE	4-15-77	6503	49.0			368
3	DUBINA (8100)	FAYETTE	6-21-75	8080	41.8			50,570
3	DUBINA, SOUTH (9080)	COLORADO	11-09-76	9085	51.5	689,454	168,910	1,117,597
3	DUFFY (FRIO 5565)	WHARTON	11-08-71	5605	29.1			29,603
3	DUFFY (HALANICEK)	WHARTON	9-03-58	5601	36.6			43,527
3	DUFFY (5630 SAND, LOWER)	WHARTON	4-21-51	5639	29.0	849	409	2,135,599
3	DUFFY (5630 SAND, UPPER)	WHARTON	4-12-51	5630	29.1	12	3,613	1,500,579
3	DUFFY, S. (FRIO 25-8)	WHARTON	4-04-65	7570	40.5			9,782
3	DUFFY, SOUTH (5930)	WHARTON	8-09-66	5931	33.2			2,426
3	DUFFY, SOUTH (6530)	WHARTON	5-22-76	6497	37.1			133
3	DUFFY, SOUTH (6980)	WHARTON	2-07-64	6980	45.2	12	3,004	75,788
3	DUKE (FRIO, LD.)	WHARTON	4-29-53	6270	41.0			1,785
3	DUNCAN SLOUGH (FRIO-4)	MATAGORDA	9-14-60	10615	47.0	11,674	2,827	1,555,712
3	DUNCAN SLOUGH (FRIO-5)	MATAGORDA	9-19-60	10637	46.5	4,767	1,179	1,348,048
3	DUNCAN SLOUGH (FRIO-6)	MATAGORDA	7-08-77	11000	42.2	3,013	707	8,864
3	DUNCAN SLOUGH (FRIO 9)	MATAGORDA	4-07-81	11497	48.9			5,823
3	DUNCAN SLOUGH, SW (FRIO 2)	MATAGORDA	4-20-83	10236	44.9	134,578	5,035	8,667
3	DURKEE (DY SAND)	HARRIS	5-26-75	6886	36.0			1,183
3	DURKEE (FAIRBANKS SAND)	HARRIS	12-25-50	7052	35.1	221,560	106,645	12,845,843
3	DURKEE (GOODYKODONTZ 7400-OIL)	HARRIS	2-01-58	7439	39.0	6,180	5,713	297,076
3	DURKEE (LOOK SAND)	HARRIS	3-07-51	7194	34.3			723,754
3	DURKEE (LOOK, 2ND)	HARRIS	9-22-63	7178	38.2			9,600
3	DURKEE, NORTH	HARRIS	9-12-48	7082	35.6			260,342
3	DURKEE, NORTH (LOOK SAND)	HARRIS	4-07-56	6987	34.5			113,461
3	DURKEE, SOUTH	HARRIS	4-07-56	7177	34.5			37,609
	TRANS. TO DURKEE /LOOK SD., 4-1-52.							
3	DYERSDALE	HARRIS	1940	4915	22.0	107	23,355	19,101,007
3	DYERSDALE (YEGUA 8050)	HARRIS	10-01-75	8054	38.8			2,784
3	DYERSDALE, N. (CM-1)	HARRIS	9-25-73	9288	40.0	121,628	132,589	1,289,499
3	DYERSDALE, N (Y-1)	HARRIS	11-04-77	8198	40.0	14,602	5,696	120,206
3	DYERSDALE, N. (Y-5)	HARRIS	7-25-70	8389	38.0	171,000	6,631	689,544
3	DYERSDALE, N. (8130)	HARRIS	6-07-77	8109	35.0			73,848
3	EAST COLUMBIA (FRIO 8600)	BRAZORIA	8-17-61	8631	37.0	12	3,746	220,291
3	EASTER, SOUTH (9000)	COLORADO	6-29-79	9003	33.5	2,253	171	12,876
3	ECHO (FRIO 8000)	ORANGE	3-23-66	8008	43.0			4,204
3	ECHO (HACKBERRY)	ORANGE	1-08-64	10203	20.5			72,507
3	ECHO (3400 SD.)	ORANGE	1-05-55	8408	39.0			6,830
	CLASSIFIED AS GAS WELL, 1-5-55.							
3	ECHO (9700)	ORANGE	11-12-52	8717	36.7			1,581
3	ECHO, NORTHEAST	ORANGE	1953	8698	37.0			11,780
3	EL CAMPO	WHARTON	1-09-44	6880	35.0	10	54	1,693,715
3	EL CAMPO (6200)	WHARTON	9-18-62	6211	35.7			29,539
3	EL CAMPO (6800)	WHARTON	7-03-70	6622	48.7			2,986
3	EL CAMPO, NORTH (MIOCENE)	WHARTON	10-05-53	3260	23.8			134,816
3	EL CAMPO, S. (SHENDEL)	WHARTON	3-11-64	6890	26.0			26,317
3	EL CAMPO, S. (6053)	WHARTON	6-15-67	6059	38.7			8,038
3	EL CAMPO, S. (6130)	WHARTON	4-26-69	7915	33.7			13,897
3	EL CAMPO, S. (6650)	WHARTON	3-15-68	6674	46.7			23,417
3	EL CAMPO, S. (6800 FRIO)	WHARTON	6-10-65	6830	38.0			149,228
3	EL CAMPO, SOUTH (6850)	WHARTON	2-02-67	7397	35.0			18,768
3	EL CAMPO, S. (6950)	WHARTON	2-01-68	6954	44.2			50,013
3	EL CAMPO, S. (7100)	WHARTON	9-28-65	7092	43.4			5,030
3	EL CAMPO, S. (7330)	WHARTON	1-05-68	7338	51.4			436
3	EL CAMPO, S. (7390)	WHARTON	1-27-67	7396	41.0			30,814
3	EL CAMPO, S. (7400)	WHARTON	2-16-64	7460	38.6			20,658
3	EL CAMPO, S. (7450)	WHARTON	3-28-66	7454	38.7			29,510
3	EL CAMPO, WEST	WHARTON	3-31-47	4920	22.8			88,092
3	EL CAMPO, WEST (GRETA 3900)	WHARTON	4-16-83	3815	23.7	2,746	12,939	13,487
3	EL CAMPO, WEST (MASSIVE GRETA)	WHARTON	6-09-83	5108	25.9	28,927	18,887	25,831
3	EL CAMPO, WEST (MARG. 5100)	WHARTON	5-26-81	5095	26.3	9,850	20,722	57,490
3	EL CAMPO, WEST (5250)	WHARTON	2-19-73	5252	27.2			31,437
3	EL MATON (BASAL FRIO)	MATAGORDA	1-19-59	10036	34.5			135,473
3	EL MATON (F-1)	MATAGORDA	2-14-64	10021	41.5			10,068
3	ELLIOTT (U SAND)	HARDIN	8-01-55	7235	34.0	14,453	4,753	699,159
	TRANS. FROM SILSBEE, W. 8-1-55.							
3	ELLIOTT (YEGUA Y-1)	HARDIN	8-01-55	7675	34.0	18,751	3,696	174,291
	TRANS. FROM HAMPTON /-Y-1- YEGUA/, 8-1-55.							
3	ELLIOTT (Z SAND)	HARDIN	8-01-55	7917	34.0			165,659
	TRANS. FROM SILSBEE, W., GAS FLD							
3	ELM GROVE (ARNIM -A-)	FAYETTE	3-11-53	1986	21.0	84	21,132	214,544
3	ELM GROVE (UPPER STEINHAUSER)	FAYETTE	1-24-84	1978	24.0	11	2,547	2,547
3	ELM GROVE (WILCOX, UPPER)	FAYETTE	2-01-53	1886	20.0	45	6,708	98,985
3	ELM GROVE POINT (7900)	GALVESTON	2-01-70	7918	40.0			2,804
3	ENGLHART (F8-2, Y-1)	COLORADO	3-27-70	5797	31.5			36,712
3	ENGLHART (F8-2, Y-2)	COLORADO	6-07-70	5904	39.1			1,679
3	ENGLHART (WALIGURA SAND)	COLORADO	4-05-57	9112	36.8	12	723	49,668
3	ENGLHART (Y-2)	COLORADO	12-05-72	5833	31.8	561	2,306	103,917
3	ENGLHART (Y-5 SAND)	COLORADO	3-27-59	6300	45.5			18,807
3	ESPERSON DOME	LIBERTY	M 1938	9522	39.0	262,217	362,429	32,465,020
3	ESPERSON DOME (COOK MTN. SD.)	LIBERTY	M 7-24-52	9950	44.6			24,890
3	ESPERSON DOME (ROGERS SAND)	LIBERTY	M 3-11-52	8946	33.6			38,509
3	ESPERSON DOME (VICKSBURG)	LIBERTY	M 1938	6100	39.0	6,406	6,260	1,541,515
	SEPARATED FROM ESPERSON DOME 1/1/64							
3	ESPERSON DOME, E. (YEGUA, UP.)	LIBERTY	7-13-55	8136	40.5			84,846
3	ESPERSON DOME, NORTH	LIBERTY	12-16-51	9350	40.7	10,839	5,562	378,848
3	ESPERSON DOME, SOUTH	LIBERTY	1-24-39	7341	21.0	68,551	37,829	17,230,976
3	ETTA (-A- SAND)	WHARTON	11-30-62	7448	44.3			120,180
3	ETTA (-B- SAND)	WHARTON	4-21-63	7599	43.5			107,631
3	ETTA (HLAVINKA)	WHARTON	1-06-62	7472	46.8			5,394
3	ETTA (HIGINGTON)	WHARTON	11-01-60	7567	44.2	3,214	7,693	887,264
3	ETTA (6200)	WHARTON	5-24-78	6194	43.0			1,127
3	ETTA (5540)	WHARTON	11-01-70	6532	45.3			230
3	ETTA (5980)	WHARTON	1-22-66	6986	41.4			2,941
3	ETTA (7000 FRIO)	WHARTON	10-14-62	6985	40.6			168,828
3	ETTA (7150 FRIO)	WHARTON	4-01-77	7145	42.3	33,848	1,958	45,565
3	ETTA (7210)	WHARTON	4-18-76	7216	42.1			3,845

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RC
DIST
NO

RC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)		
3	ETTA (7250 FRID)	WHARTON	10-24-68	7259	43.4			7,204	
3	ETTA (7350 FRID)	WHARTON	10-24-64	7369	42.6	2,248	83	152,317	
3	ETTA (7500)	WHARTON	7-27-69	7517	44.5			15,770	
3	ETTA (7600)	WHARTON	9-04-65	7604	45.0			68,887	
3	ETTA, NE. (WIGGINTON)	WHARTON	2-26-63	7572	44.1			92,754	
3	EUREKA HEIGHTS	HARRIS	1938	7731	51.0	23	10,013	7,241,198	
3	EUREKA HEIGHTS (DEEP)	HARRIS	1938	8189	40.0			33,872	
3	EVADALE, NE. (YEGUA 8000)	HARDIN	M 12-16-71	8004	40.8			27,237	
3	EVERGREEN	SAN JACINTO	4-29-47	7682	43.0	739	5,846	68,353	
3	FAIRBANKS	HARRIS	1938	6836	38.5			41,237,925	
3	FAIRBANKS (GOODYKOONTZ YEG.,UP.)	HARRIS	7-14-52	7175	34.7			34,758	
3	FAIRBANKS (YEGUA 6700 SD.)	HARRIS	8-04-57	6693	41.0			122,615	
3	FAIRBANKS, N. (GOODYKOONTZ 1ST)	HARRIS	11-07-55	7228	39.8	2,767	6,753	150,255	
3	FAIRBANKS, N. (YEGUA)	HARRIS	6-11-54	7070	41.2			20,910	
3	FAIRBANKS, N. (YEGUA 7000)	HARRIS	4-09-57	7008	42.2	39,193	7,642	618,334	
	TRANS. FROM HOUSTON, NORTH FIELD 3-1-65								
3	FAIRBANKS, S. (DY SD.)	HARRIS	9-05-52	6914	38.6			5,244	
3	FAIRBANKS, S. (FAIRBANKS SAND)	HARRIS	7-06-52	7030	33.0			407,899	
3	FAIRBANKS, S. (LOOK SAND)	HARRIS	8-14-52	7218	35.4			59,009	
3	FAIRBANKS, S. (PETTUS SAND)	HARRIS	10-09-52	6761	34.0			22,469	
3	FAIRBANKS, SW. (FAIRBANKS 2ND)	HARRIS	8-26-54	6814	39.8			5,607	
3	FAIRBANKS, SW. (WINDORF #1)	HARRIS	9-20-54	7470	39.0			90,532	
	TRANS. FROM SATSUMA, E. FLD., EFF. 9-20-54.								
3	FAIRVIEW (WILCOX)	JASPER	7-25-77	9168	48.2	21,858	26,956	252,982	
3	FAITH-MAG (FRID 9500)	MATAGORDA	2-04-56	9518	45.6	385	2,746	445,244	
3	FAITH-MAG (FRID 9500 FB 2)	MATAGORDA	6-17-58	9514	42.0			125,893	
3	FAITH-MAG, SOUTHWEST (9600)	MATAGORDA	5-14-59	9532	33.0			55,743	
3	FANNETT	JEFFERSON	1927	8350	25.3	568,370	406,895	52,310,298	
3	FANNETT, E. (FRID 9500)	JEFFERSON	8-02-64	8544	39.0			74,676	
3	FANNETT, E. (FRID 8800)	JEFFERSON	4-08-68	8818	40.1			221	
3	FARR (NDUSARIA A)	JEFFERSON	1-31-80	9876	40.0	3,107	12,423	90,852	
3	FARR (9100)	JEFFERSON	2-05-82	9126	38.0	553	3,734	18,785	
3	FARRIS (WOODBINE)	MADISON	12-10-64	8648	39.0			641	
3	FEDERAL BLDG 189-L (M)	GALVESTON	6-01-70	7960	36.0			28,739	
3	FEDOR, S. (NAVARRO)	LEE	10-22-82	4647	40.0	12	206	694	
3	FELICIA, S. (YEGUA 11160)	LIBERTY	3-14-83	11242	48.1	255,490	88,035	127,642	
3	FEN-MAC (FRID 1)	JEFFERSON	2-04-79	8162	42.0			3,610	
3	FEN-MAC (MARG.)	JEFFERSON	6-01-61	7746	44.0			42,718	
3	FERGUSON CROSSING (AUSTIN CHALK)	BRAZOS	M 4-13-63	11049	46.5			36,737	
3	FETZER	TYLER	1950	10692	49.0			11,000	
3	FIG RIDGE	CHAMBERS	6-20-40	8853	37.0	15,852	5,371	17,428,872	
3	FIG RIDGE (F-2)	CHAMBERS	8-04-74	8223	37.1			9,101	
3	FIG RIDGE (FRID FIRST)	CHAMBERS	2-07-52	8380	37.0			70,313	
3	FIG RIDGE (FRID FIRST B SAND)	CHAMBERS	4-09-54	8588	43.4			28,788	
3	FIG RIDGE (FRID SECOND)	CHAMBERS	6-20-40	8353	37.0			204,398	
3	FIG RIDGE (FRID THIRD B)	CHAMBERS	2-01-65	8429	37.0			70,624	
	TRANS. FROM FIG RIDGE FLD., 2-1-65								
3	FIG RIDGE (SEABREEZE)	CHAMBERS	M 5-01-54	8853	35.0	489,972	447,655	31,296,689	
	SEPARATED FROM FIG RIDGE FLD., EFF. 5-1-54.								
3	FIG RIDGE, NORTH	CHAMBERS	8-31-51	8198	35.7			850,465	
3	FIG RIDGE, N. (8150)	CHAMBERS	12-18-81	8150	38.0	467	7,083	18,310	
3	FIG RIDGE, NW. (F-2)	CHAMBERS	11-20-80	8165	35.7			3,152	
3	FIG RIDGE, NW. (F-3 SAND)	CHAMBERS	5-01-58	8214	35.4			174,629	
	SEPARATED FROM FIG RIDGE, 5-1-58.								
3	FINFROCK (WATSON SAND)	HARRIS	M 8-09-52	6847	41.0			24,007	
3	FISHER (WILCOX FIFTH)	TYLER	11-01-74	9479	64.2	10,282	5,408	71,068	
3	FISHER (WILCOX FIRST)	TYLER	7-02-64	9026	46.0	1,977	3,733	155,549	
3	FISHERS REEF	CHAMBERS	8-09-52	9005	32.6	139,445	40,268	9,135,751	
3	FISHERS REEF (F-17)	CHAMBERS	8-09-52	9005	32.6			28,638	
3	FISHERS REEF (FRID B 9120)	CHAMBERS	5-06-63	9132	28.3			58,013	
3	FISHERS REEF (FRID B 9200)	CHAMBERS	5-06-63	9196	41.9			2,033	
3	FISHERS REEF (FRID 1-A)	CHAMBERS	11-28-64	7542	37.5			72,770	
3	FISHERS REEF (FRID 1-B)	CHAMBERS	10-23-63	7574	40.3			877,109	
3	FISHERS REEF (FRID 2)	CHAMBERS	5-07-63	7614	35.0			1,202,738	
3	FISHERS REEF (FRID 4-B)	CHAMBERS	9-25-65	8209	40.9			1,827,247	
3	FISHERS REEF (FRID 6)	CHAMBERS	7-09-63	8364	37.7	27,286	4,061	323,764	
3	FISHERS REEF (FRID 6, N)	CHAMBERS	12-28-83	8360	34.6	67,458	13,921	14,170	
3	FISHERS REEF (FRID 6-C)	CHAMBERS	4-05-64	8381	49.6			5,605	
3	FISHERS REEF (FRID 6-C WEST)	CHAMBERS	10-15-69	8381	30.4	49,921	21,400	146,770	
3	FISHERS REEF (FRID 6, NE)	CHAMBERS	2-13-72	9102	34.3	6,819	12,640	211,225	
3	FISHERS REEF (FRID 7-A, WEST SEG)	CHAMBERS	5-20-79	8448	38.2			32,299	
3	FISHERS REEF (FRID 7 E.)	CHAMBERS	4-11-66	8446	34.6	3,275	2,460	384,996	
3	FISHERS REEF (FRID 8)	CHAMBERS	8-05-65	8480	34.0			611,591	
3	FISHERS REEF (FRID 9)	CHAMBERS	10-13-79	8520	40.0			35,201	
3	FISHERS REEF (FRID 10-A)	CHAMBERS	3-16-64	8567	36.9			6,079	
3	FISHERS REEF (FRID 11)	CHAMBERS	8-12-61	8742	34.6			75,700	
3	FISHERS REEF (FRID 13-C)	CHAMBERS	10-03-63	8792	37.5			5,826	
3	FISHERS REEF (FRID 17-B)	CHAMBERS	6-16-61	9114	40.1			48,408	
3	FISHERS REEF (FRID 17-B, SW.)	CHAMBERS	7-04-71	9143	37.3			131,914	
3	FISHERS REEF (FRID 8400)	CHAMBERS	9-28-82	8435	32.1			4,952	
3	FISHERS REEF (9200 SAND)	CHAMBERS	7-09-56	9200	38.0			65,641	
3	FISHERS REEF, NORTHEAST	CHAMBERS	1-01-61	9114	34.0			305,768	
	TRANS. FROM FISHERS REEF, EFF. 1-1-61.								
3	FISHERS REEF, S. (FRID 4-B)	CHAMBERS	2-01-66	8172	41.0	2	111	664,826	
3	FISHERS REEF, S. (FRID 8450)	CHAMBERS	6-03-63	8446	38.4			87,107	
3	FLAGPOD	BRAZORIA	1940	9005	33.0			1,281	
3	FLAKE (MIOCENE 8040)	GALVESTON	5-28-57	8040	40.0			381	
3	FLATONIA, WEST (ARNIM -A-)	FAYETTE	4-01-53	2070	21.0			16,054	
3	FONDREN RANCH (WILCOX 6850)	COLORADO	4-02-82	6864	38.4	54	560	2,190	
3	FONDREN RANCH (WILCOX 8600)	COLORADO	3-30-82	8626	41.4	82	894	4,621	
3	FORT TRINIDAD (BUDA)	HOUSTON	M 4-04-53	9063	42.2	36	19	12,078	
3	FORT TRINIDAD (DEXTER)	HOUSTON	1-01-84	8660	37.0	149,182	54,124	54,124	
3	FORT TRINIDAD (DEXTER -A-)	HOUSTON	M 1-01-54	8662	37.0			4,190,492	
	TRANS. FROM FT. TRINIDAD /WOODBINE/, EFF. 1-1-54.								
3	FORT TRINIDAD (DEXTER -B-)	HOUSTON	M 1-01-54	8716	37.0			1,811,638	
	TRANS. FROM FT. TRINIDAD /WOODBINE/, EFF. 1-1-54.								
3	FORT TRINIDAD (DEXTER C)	HOUSTON	M 5-01-65	8660	36.2			252,435	
3	FORT TRINIDAD (DURST)	HOUSTON	6-23-80	8458	39.0	808	176	5,195	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	
3	FORT TRINIDAD (EDWARDS)	HOUSTON	M 8-20-62	9913	50.8	20,323	4,348	69,829
3	FORT TRINIDAD (EDWARDS A)	HOUSTON	12-17-79	9532	44.6	12,997	7,017	49,724
3	FORT TRINIDAD (GEORGETOWN LINE)	HOUSTON	M 1-17-52	9185	42.0	10,788	20,956	723,947
3	FORT TRINIDAD (GLEN ROSE)	HOUSTON	1-07-61	10576	48.5			109,299
	TRANS. TO FORT TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-62.							
3	FORT TRINIDAD (GLEN ROSE -D-)	HOUSTON	11-28-78	10494	53.9	24,517	2,230	6,490
3	FORT TRINIDAD (GLEN ROSE -E-)	HOUSTON	3-23-63	10854	45.5			18,111
	RECLASS. AS GAS, 4-1-64.							
3	FORT TRINIDAD (GLEN ROSE, UPPER)	MADISON	7-01-62	10960	50.0			1,474,439
	TRANS. FROM FT. TRINIDAD, E. & W./GLEN ROSE -C-/ , FT. TRINIDAD. /GLEN ROSE/ EFF. 7-1-62.							
	RECLAS GLEN ROSE -C-/ , FT. TRINIDAD							
3	FT. TRINIDAD (LEWISVILLE 8900)	MADISON	8-06-82	8951	37.0	16,898	27,514	110,299
3	FORT TRINIDAD (WOOBINE)	HOUSTON	8-19-53	8605	37.5			54,767
	DIVIDED INTO /DEXTER ZONE A & B/, 1-1-54.							
3	FORT TRINIDAD, EAST (BUDA)	HOUSTON	M 4-27-65	9275	43.0	4,974	3,685	3,179,079
3	FORT TRINIDAD, E. (BUDA 9100)	HOUSTON	M 9-06-66	9136	47.0			485,333
	CONS. WITH FT. TRINIDAD E. (BUDA) 6/1/68							
3	FT. TRINIDAD, EAST (DEXTER)	HOUSTON	M 1-21-65	8728	37.7	35,490	20,469	1,636,023
3	FT. TRINIDAD, EAST (DEXTER -B-)	HOUSTON	7-08-71	8570	41.4			19,057
3	FT. TRINIDAD, EAST (DEXTER C)	HOUSTON	2-06-70	8521	37.5	89,373	200,646	3,615,812
3	FT. TRINIDAD, E. (DEXTER C, N.)	HOUSTON	3-28-70	8728	40.5	4,857	1,185	58,115
3	FT. TRINIDAD, E. (EDWARDS)	HOUSTON	11-25-64	10150	52.5	11,570	1,751	747,903
3	FT. TRINIDAD, E. (EDWARDS -A-)	HOUSTON	M 5-01-77	10150	40.0	154,447	41,662	404,147
3	FT. TRINIDAD, E. (EDWARDS B)	HOUSTON	5-01-77	10000	40.5	19,158	17,157	21,772
3	FORT TRINIDAD, EAST (GEORGETOWN)	HOUSTON	2-08-63	9730	32.7			3,911
3	FT. TRINIDAD, E. (GLEN ROSE A)	HOUSTON	M 1-13-64	10266	52.0			44,292
3	FT. TRINIDAD, E. (GLEN ROSE C)	HOUSTON	M 11-09-61	10642	46.2	36,093	7,975	152,600
	TRANS. TO FORT TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-62.							
3	FT. TRINIDAD, E. (GLEN ROSE D)	HOUSTON	M 4-15-62	11074	51.9			141,867
	RECLASS. AS GAS, 4-1-64.							
3	FT. TRINIDAD, E. (GLEN ROSE, UP)	HOUSTON	M 7-01-63	10530	48.8	25,848	18,849	325,278
	DIVIDED FROM FT. TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-63.							
3	FT. TRINIDAD, N. (BUDA)	HOUSTON	4-06-65	9052	43.4			1,033,285
	CONS. WITH FT. TRINIDAD E. (BUDA) 6/1/68							
3	FORT TRINIDAD, N. (EDWARDS)	HOUSTON	1-19-63	9624	51.8			3,176
3	FT. TRINIDAD, N. (GLEN ROSE, UP.)	HOUSTON	M 4-06-64	10578	50.0			659
3	FT. TRINIDAD, NE (GEORGETOWN)	HOUSTON	6-10-79	9048	39.0	29,451	15,985	348,270
3	FT. TRINIDAD, S. (BUDA)	HOUSTON	1-21-67	9392	43.9			4,446
3	FT. TRINIDAD, S. (9630 BUDA)	HOUSTON	2-16-67	9660	43.7			45,243
3	FT. TRINIDAD, S. (TOTTOS SAND)	HOUSTON	9-20-73	11650	40.0	57,411	51,532	669,703
3	FT. TRINIDAD, SE. (EDWARDS)	HOUSTON	5-13-83	10055	46.0	23,870	29,792	56,764
3	FT. TRINIDAD, SW. (BUDA)	MADISON	6-26-65	9686	43.7			159,258
3	FORT TRINIDAD, SW (EDWARDS)	HOUSTON	6-11-81	10594	42.7	739	772	3,794
3	FT. TRINIDAD, SW. (EDWARDS 10540)	MADISON	2-05-65	10610	49.1			2,173
3	FT. TRINIDAD, SW. (GEORGETOWN)	MADISON	6-16-67	9648	42.0	11	57	7,788
3	FT. TRINIDAD, SW. (GEORGETOWN, E.)	MADISON	1-02-68	9488	45.0			14,867
3	FORT TRINIDAD, SW. (GLEN ROSE-B-)	MADISON	4-29-63	11032	46.0			52,919
3	FORT TRINIDAD, W. (DEXTER)	HOUSTON	8-01-78	8506	37.2	6,846	13,799	129,802
3	FORT TRINIDAD, W. (GLEN ROSE B)	HOUSTON	5-07-62	10560	51.0			108,363
	RECLASS. TO GAS, 4-1-64.							
3	FORT TRINIDAD, W. (GLEN ROSE C)	MADISON	6-17-61	10535	47.3			139,211
	TRANS. TO FORT TRINIDAD /GLEN ROSE, UPPER/, EFF. 7-1-62.							
3	FT. TRINIDAD-BARRETT (DEXTER)	MADISON	2-05-70	9212	43.4			42,694
3	FT. TRINIDAD-BARRETT, E. (BUDA)	MADISON	9-27-77	9586	39.7			3,513
3	FT. TRINIDAD-BARRETT, E. (DEXTER)	MADISON	2-18-74	9370	44.3	529,793	487,485	1,570,836
3	FT. TRINIDAD (LEWISVILLE "A")	MADISON	11-18-81	8763	37.0	8,923	19,736	27,049
3	FORTENBERRY (YEGUA #1)	HARDIN	6-10-55	6066	39.1			206,404
3	FORTENBERRY (YEGUA 5-D)	HARDIN	1-03-55	6349	38.1			187,501
3	FORTENBERRY, WEST (YEGUA #1)	HARDIN	6-13-55	6012	36.9			61,469
3	FORTENBERRY, WEST (YEGUA #2)	HARDIN	11-20-56	6108	40.6			105,849
3	FORTENBERRY, WEST (YEGUA #3)	HARDIN	1-30-61	6106	40.2			159,642
3	FOSTORIA	MONTGOMERY	M 1942	5794	39.0			6,208
3	FRAN (YEGUA 5)	JASPER	5-21-72	6834	47.0			12,574
3	FRANK (WILCOX P-5)	COLORADO	1-04-79	10028	42.5			3,243
3	FRANKLAND (8100)	CHAMBERS	4-09-76	8080	40.0			2,540
3	FRANKS (BANFIELD, LOWER)	GALVESTON	10-11-56	10996	46.1			343,060
3	FRANKS (HARRIS, OIL)	GALVESTON	8-24-79	10362	35.1	19,062	7,376	36,827
3	FRANKS (SCHENCK SAND)	GALVESTON	4-19-56	10970	37.6	158,349	32,963	3,293,015
3	FRANKS (WEITING, LOWER)	GALVESTON	9-01-56	11490	49.5	25,324	9,857	97,253
3	FRANKS (WEITING, UPPER)	GALVESTON	1-10-79	11578	46.0	45,552	4,451	22,055
3	FRANKS (8900 SAND)	GALVESTON	9-06-55	9014	37.5	52,036	55,944	7,632,696
	FORMERLY CARRIED AS FRANKS, BIG GAS.							
3	FRANKS, NW. (8900)	GALVESTON	1-08-64	9006	33.0	48	21,704	939,957
3	FRED	TYLER	10-04-41	8180	39.5			339,436
3	FRED, EAST (WILCOX 11300)	TYLER	7-15-84	11288	47.8	54,835	2,020	2,020
3	FRED, EAST (8200 -A-)	TYLER	1-03-66	8180	37.5	7,386	4,437	120,801
3	FRED, EAST (8200 -C- SAND)	TYLER	12-07-58	8208	36.5	5,347	10,853	358,491
3	FRED, EAST (8290 SAND)	TYLER	3-13-56	8286	44.5			199,189
3	FRED, EAST (8500 SAND)	TYLER	4-14-58	8483	42.0			126,685
3	FRED, EAST (8650 SAND)	TYLER	3-30-58	8650	44.8			133,804
3	FREEMAN-MARTIN (WILCOX 7300)	TYLER	2-05-72	7288	46.6			1,164
3	FRELSBURG	COLORADO	1950	9599	37.0			21,097
3	FRELSBURG (CULLEN SD.)	COLORADO	10-02-51	9672	43.2			24,762
3	FRELSBURG (WILCOX 9100)	COLORADO	1-24-52	9112	44.0			12,724
3	FRELSBURG (7-11-8)	COLORADO	7-07-64	8398	40.2			4,523
3	FRELSBURG (7-15-D)	COLORADO	8-18-82	9356	37.8	922	1,502	11,214
3	FRELSBURG, N. (9200)	COLORADO	11-10-73	9178	41.2			1,558
3	FRELSBURG, N. (9300)	COLORADO	12-20-72	9278	43.1			2,464
3	FRENCH ISLAND (H-3)	JEFFERSON	2-05-83	10278	48.3	70,294	22,869	48,776
3	FRENCH ISLAND (MARG 1)	JEFFERSON	8-10-80	8394	42.0	157,528	7,392	57,770
3	FRENCH ISLAND, SOUTH (H-3A)	JEFFERSON	2-05-83	10176	49.0	112,765	35,745	78,071
	MADE FIELD RULES PERM. 12/10/84							
3	FULSHEAR (CHRISTIAN SAND)	FORT BEND	3-14-52	7512	36.6			47,532
3	FULSHEAR (CLODINE SAND)	FORT BEND	4-17-52	7069	37.2	15,879	3,061	34,715
3	FULSHEAR (FEENEY SAND)	FORT BEND	8-27-51	7292	39.6			311,905
3	FULSHEAR (HILLEBRENNER)	FORT BEND	7-24-53	6966	46.5			178,802
3	FULSHEAR (WATSON)	FORT BEND	2-10-51	6837	41.3	41,967	9,870	1,084,631
3	G O M-MCFADDIN BEACH DOME	JEFFERSON	12-31-56	6510	35.3			133,399

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)
*****	*****	*****	*****	*****	*****	CASINGHEAD GAS (MCF)	CRUDE OIL (BBSLS)	*****
3	GOM-ST-214-L (5-1)	GALVESTON	9-20-75	8058	32.9			184,802
3	GALVESTON (BIG GAS SAND)	GALVESTON	11-04-52	8736	42.0	1,564	929	244,083
3	GALVESTON BLK. 104-L (SD. 4)	GALVESTON	3-13-81	11014	34.0	478,899	9,180	320,046
3	GARWOOD (Y-3A)	COLORADO	11-11-75	6136	41.0			4,612
3	GARWOOD, NORTH	COLORADO	9-14-51	6180	36.7			53,632
3	GARWOOD, NORTH (O-Y SAND)	COLORADO	11-30-59	5861	42.0			22,193
3	GARWOOD, NORTH (MCDERMOTT SAND)	COLORADO	1951	6251	45.0			376,780
3	GARWOOD, NW. (BUCKSNAG)	COLORADO	10-16-61	5812	45.0			85,290
3	GARWOOD, NW. (WILCOX A-3)	COLORADO	5-10-76	8713	32.6	2,847	5,318	50,081
3	GARWOOD, NW. (CONROE)	COLORADO	4-30-61	5961	42.0			203,599
3	GARWOOD, NW. (WILCOX, UPPER)	COLORADO	1956	8630	36.0			13,385
3	GARWOOD, NW. (WILCOX 8986)	COLORADO	2-15-82	9004	32.0	9,339	18,115	54,300
3	GARWOOD, NW (5630)	COLORADO	2-08-80	5641	44.0	24,376	26,884	90,917
3	GARWOOD, S.E. (Y-3)	COLORADO	2-08-83	6102	39.0	1,724	9,588	21,694
3	GARWOOD, S. E. (Y-4)	COLORADO	2-04-71	6307	40.6	1,110	6,659	249,882
3	GARWOOD, WEST	COLORADO	5-14-41	6310	44.0			222,388
3	GAUS (NONION STRUMA)	JEFFERSON	7-07-84	11550	35.0	5	1,790	1,790
3	GEHART (YEGUA 3-D)	JASPER	6-30-57	6382	41.0			926,197
3	GEHART (YEGUA 4-A)	JASPER	7-13-59	6380	39.9			760,804
3	GEOFFY (AUSTIN CHALK)	BURLESON	7-25-78	8198	40.2	1,417	776	130,163
3	GIDDINGS (AUSTIN CHALK-3)	LEE	M 10-29-60	7480	39.8	96,005,633	19,567,157	137,626,447
3	GIDDINGS (BUDA)	LEE	M 3-26-77	8426	38.8	602,637	565,649	3,187,275
3	GIDDINGS (EAGLEFJORD)	LEE	7-25-81	8820	44.0			1,417
3	GIDDINGS (MIDWAY)	LEE	2-17-83	4686	43.0	10,739	1,798	5,626
3	GIDDINGS (NAVARRO, OIL)	FAYETTE	M 11-13-81	5768	31.2	52,422	10,075	26,194
3	GIDDINGS (PECAN GAP)	BURLESON	9-07-84	6920	37.8		27	440
3	GIDDINGS (WILCOX)	LEE	5-25-82	3163	24.6	10,416	4,045	7,333
3	GIDDINGS, EAST (AUSTIN CHALK)	LEE	11-12-71	8245	37.1			88,923
3	GIDDINGS, NORTH (BUDA)	LEE	11-10-77	8685	45.0			81,436
3	GILBERT RANCH, SOUTH (FRID 9750)	JEFFERSON	4-21-58	9750	35.3			4,143
3	GILBERT WOODS (HACKBERRY)	JEFFERSON	7-13-61	9908	36.6			10,452
3	GILLOCK	GALVESTON	1936	8800	37.0	1,602	17,459	24,995,170
3	GILLOCK (BIG GAS)	GALVESTON	2-01-51	8800	37.0	102,237	273,407	19,143,018
	SEPARATED FROM GILLOCK, 2-1-51							
3	GILLOCK (BIG GAS, FB-A)	GALVESTON	1-01-78	8600	39.2	12	7,480	110,128
3	GILLOCK (EAST SEGMENT)	GALVESTON	7-14-49	9365	36.8	317,724	204,390	21,468,508
3	GILLOCK (FRID 2 FB A-1)	GALVESTON	10-10-63	8220	36.3			4,075
3	GILLOCK (FRID 4)	GALVESTON	11-01-64	8486	40.8			25,893
3	GILLOCK (FRID 11-B)	GALVESTON	2-13-64	8827	38.5			18,698
3	GILLOCK (HUMBLE)	GALVESTON	5-01-84	8853	39.4	50,913	2,269	2,269
3	GILLOCK (HUMBLE FB-8)	GALVESTON	12-01-71	8618	39.6	697	1,997	155,164
3	GILLOCK (HUMBLE SD. FB F)	GALVESTON	1-04-66	8382	42.3	5	8	55,084
3	GILLOCK (NORTH SEGMENT)	GALVESTON	1950	9035	39.0			313,852
	COMBINED WITH GILLOCK /E. SEG., 12-1-51.							
3	GILLOCK (8 SAND)	GALVESTON	7-16-59	8756	37.0			48,479
3	GILLOCK (19 SAND)	GALVESTON	8-18-58	9502	29.2			29,653
3	GILLOCK (9250)	GALVESTON	5-09-78	9243	38.3		130	30,193
3	GILLOCK, SOUTH	GALVESTON	5-01-48	9082	40.0	4,257,695	152,324	45,093,670
3	GILLOCK, SOUTH (SEG. -A-)	GALVESTON	1948	9082	30.0			98,344
3	GILLOCK, SOUTH (SEG. -B-)	GALVESTON	1948	8955	40.0			213,335
3	GINTHER (COCKFIELD 5000)	COLORADO	1-12-59	4969	37.0			30,503
3	GIST	NEWTON	9-10-47	5743	30.0	52,616	46,508	1,510,897
3	GIST (WALDEN)	NEWTON	2-12-66	5876	29.6	2,088	13,544	75,869
3	GIST (5875)	NEWTON	5-29-65	5878	27.9			8,953
3	GIST (6040)	NEWTON	12-17-71	6044	29.2			56,982
3	GIST (7200 SAND)	NEWTON	12-31-47	7200	39.0	43,401	27,026	5,709,721
3	GIST, SOUTH	ORANGE	1-22-51	7236	42.0			161,161
3	GIST, SOUTH (FRID 7320)	NEWTON	10-07-76	7321	39.0	2,751	7,361	110,849
3	GIST, WEST (6700)	JASPER	5-23-69	7297	47.8			9,694
3	GIST, WEST (6700 FB-8)	JASPER	10-17-81	6702	39.9			2,677
3	GLASSCOCK	COLORADO	6-04-45	9200	46.1			147,200
3	GLASSCOCK (COCKFIELD)	COLORADO	5-21-53	4526	39.5			19,369
	PLUGGED BACK FROM GLASSCOCK FIELD 5-21-53							
3	GLASSCOCK (COCKFIELD 4400-A- SD)	COLORADO	9-07-53	4400	33.7			4,749
3	GLASSCOCK (WILCOX 8,800)	COLORADO	9-09-80	8826	57.7	19,254	6,352	32,663
3	GLASSCOCK (WILCOX 9,200 A)	COLORADO	4-01-75	9238	40.0	6,677	1,485	12,814
3	GLASSCOCK (WILCOX 9,400)	COLORADO	9-14-69	9402	41.0			14,097
3	GLASSCOCK (WILCOX 9550)	COLORADO	9-08-80	9536	52.9			1,118
3	GLEN POINT (F-15)	CHAMBERS	1-05-67	9300	43.8			119,169
3	GLEN POINT, SOUTH (F-11)	CHAMBERS	8-26-78	9102	45.5			40,546
3	GOODRICH	POLK	1941	4030	35.0			81,522
3	GOODRICH (HOCKLEY SAND)	POLK	8-29-53	3366	31.6			33,473
3	GOODRICH (PERKINS, LOWER)	POLK	2-01-54	3472	29.6			29,508
3	GOODRICH (3100)	POLK	12-01-76	3142	26.0			776
3	GOODRICH (3400)	POLK	8-08-52	3430	31.1			353,465
3	GOODRICH, WEST (3150)	POLK	8-19-77	3159	30.9		1,913	7,312
3	GOODWIN (KURTH)	NEWTON	2-08-72	7657	41.5	1,597	3,477	109,376
3	GOODWIN (QUINN)	NEWTON	12-31-73	7570	40.5			7,996
3	GOODWIN (Y-1)	NEWTON	4-05-71	7085	35.5			18,427
3	GOODWIN (Y-8)	NEWTON	4-08-71	7768	42.2			24,636
3	GOODWIN (Y-9)	NEWTON	2-25-71	7809	41.3	3,816	4,477	143,852
3	GOODWIN, WEST (QUINN)	NEWTON	11-21-73	7565	40.3			157,044
3	GOOSE CREEK	HARRIS	1906	4600	36.0	16,074	510,984	133,875,319
3	GOOSE CREEK, EAST	HARRIS	12-01-52	4910	28.0	53	14,320	2,127,181
	TRANS. FROM GOOSE CR. FLD., 12-1-52.							
3	GRACEY (YEGUA)	COLORADO	10-01-82	4953	35.7	64,942	483	1,695
3	GREEN LAKE	GALVESTON	1936	3900	21.0	18,994	6,804	235,382
3	GREENS BAYOU (FRID 6450)	HARRIS	9-21-82	6480	38.4			2,714
3	GREENS LAKE (3300)	GALVESTON	2-29-80	3327	23.5	10,632	3,416	22,877
3	GREENS LAKE (3800)	GALVESTON	8-14-79	3806	25.8	22,487	14,607	64,578
3	GREENS LAKE (5360)	GALVESTON	9-03-82	5384	35.6	7,249	4,225	20,767
3	GREENS LAKE (5430)	GALVESTON	4-22-82	5435	27.2			1,062
3	GREENS LAKE, EAST (MIOCENE 3460)	GALVESTON	10-06-82	3465	35.0	12	25,937	60,124
3	GREENS LAKE, EAST (MIOCENE 5500)	GALVESTON	1-02-83	5536	32.8	8,159	28,527	88,703
3	GREENS LAKE, E. (MIOCENE 6400)	GALVESTON	4-17-82	6437	35.6	11	2,319	31,063
3	GREENS LAKE, E. (MIOCENE 3790)	GALVESTON	5-03-83	3792	36.0	10,882	10,646	15,239
3	GREENS LAKE, S. (5914)	GALVESTON	6-01-84	5918	26.4	4	236	236
3	GREGORY (WILCOX)	TYLER	3-22-84	9340	49.8	19,986	12,766	12,766

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

Table with columns: RRC DIST NO, FIELD NAME, COUNTY, DISCOVERY DATE, DEPTH (FEET), GRAV API, TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF), CRUDE OIL (BBL), ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL). Rows list various fields like GULF (MIOCENE 4400), GUM BAYOU (YEGUA C), GUM GULLEY (YEGUA), etc., with their respective production data.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL5)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (ARL5)
3	HARDIN (AUGUSTINE) TRANS. FROM HARDIN FLD.,	LIBERTY	2-01-61	7786	39.0			5,733
3	HARDIN (EDDY SAND)	LIBERTY	2-16-60	7838	39.4			50,387
3	HARDIN (FINLEY -A-)	LIBERTY	7-19-62	7650	35.2			3,266
3	HARDIN (Y-3)	LIBERTY	2-01-80	7564	37.6	595	1,391	7,670
3	HARDIN (Y-7)	LIBERTY	4-16-73	7794	38.1	240	4,509	24,135
3	HARDIN (Y-9)	LIBERTY	4-15-82	7962	37.0	12,192	1,269	5,110
3	HARDIN (Y-12)	LIBERTY	2-01-80	8218	39.6	5,043	3,938	15,612
3	HARDIN (Y-13B)	LIBERTY	6-02-84	8329	36.0	12,817	15,943	15,943
3	HARDIN (8000 SAND)	LIBERTY	2-16-51	8003	34.0			167,594
3	HARDIN, N. (BINTLIFF 7600)	LIBERTY	1-14-68	7616	36.8	3,869	4,933	219,148
3	HARDIN, N. (FRAZIER 7370)	LIBERTY	3-01-75	7378	37.1	12	133	9,017
3	HARDIN, N. (FRAZIER 7425)	LIBERTY	8-03-71	7430	36.0			4,195
3	HARDIN, N. (MCMURTRY)	LIBERTY	7-25-55	7512	36.0			9,171
3	HARDIN, N. (MCMURTRY-SEG A)	LIBERTY	6-12-80	7387	40.6	1,296	6,253	31,032
3	HARDIN, SOUTH (BARRETT)	LIBERTY	2-01-62	8121	38.9			57,810
3	HARDIN, SOUTH (BARRETT SO., NE.)	LIBERTY	6-22-62	8110	43.5			17,224
3	HARDIN, SOUTH (F-13-A)	LIBERTY	4-17-73	8109	37.8	9,270	2,133	63,454
3	HARDIN, SOUTH (FRAZIER SAND) MERGED INTO HARDIN FLD.,	LIBERTY	7-01-58	7606	38.0			148,357
3	HARDIN, SOUTH (YEGUA 7900)	LIBERTY	11-01-69	7918	41.0			908
3	HARDIN, SW. (CONROE)	LIBERTY	12-29-61	7910	49.1			8,667
3	HARDIN, SW. (COOK MOUNTAIN #1)	LIBERTY	8-26-55	8696	38.2	2,860	3,186	252,458
3	HARDIN, SW. (D.Y. SAND #1)	LIBERTY	4-17-56	7883	38.6			9,739
3	HARDIN, SW. (DAVIDSON #2)	LIBERTY	11-01-55	8822	36.0			85,985
3	HARDIN, SW. (FRAZIER)	LIBERTY	8-26-55	7970	39.2			206,212
3	HARDIN, SW. (FRAZIER SEG N) HARDIN, SW. /FRAZIER/ CONSOLIDATED INTO HARDIN, SW. /FRAZIER,	LIBERTY	6-19-56	8012	39.8	7,450	6,276	1,109,191
3	HARRISON (8-3 SAND)	MATAGORDA	8-24-57	8104	37.0			175,055
3	HARRISON (G-2 SAND) TRANS. TO PALACIOS /FRID ZONE-E-/ GAS FLD.,	MATAGORDA	4-19-57	9051	35.3			8,982
3	HARTBURG	NEWTON	1-18-49	7512	42.6			1,299,839
3	HARTBURG, N. (NODDASARIA)	NEWTON	10-04-76	7545	41.5			380,065
3	HARTBURG, N. (SEG A HACKBERRY)	NEWTON	10-26-57	7355	41.5	3,505	2,336	233,307
3	HARTBURG, N. (SEG B HACKBERRY)	NEWTON	9-30-58	7243	44.3			911
3	HARTBURG, N. (STRUMA)	NEWTON	6-30-57	7552	41.2			232,804
3	HARTBURG, NW. (HACKBERRY-1ST)	NEWTON	5-22-67	6949	38.9			170,560
3	HARTBURG, NW. (NODDASARIA SD.)	NEWTON	10-11-52	7444	38.8	30,101	31,640	2,987,529
3	HARTBURG, NW. (7100)	NEWTON	12-04-62	7102	41.8			30,076
3	HARTBURG, S. (FRID 6270)	NEWTON	M 1-13-65	6274	42.0	2,138	4,587	258,682
3	HARTBURG, S. (FRID 6450)	DRANGE	3-14-71	6786	44.5	3,631	3,356	117,384
3	HARTBURG, S. (FRID 6800)	NEWTON	M 4-07-65	6807	46.3			72,535
3	HARTBURG, S. (HACKBERRY)	NEWTON	M 11-01-54	8234	37.0			75,787
3	HARTBURG, S. (HACKBERRY -C-) DIVIDED INTO HARTBURG, S. /HACKBERRY -C-/ & /HACKBERRY SEG. -B-/, EFF. 9-10-56.	NEWTON	M 9-10-56	8236	37.0			203,150
3	HARTBURG, S. (HACKBERRY SEG B) TRANS. FROM HARTBURG, S. /HACKBERRY/,	NEWTON	M 9-10-56	8155	37.0			7,182
3	HARTBURG, S. (HACKBERRY 1ST)	NEWTON	M 3-03-67	7921	32.8			92,957
3	HARTBURG, S. (HACKBERRY 3RD)	NEWTON	M 3-03-67	8319	46.3			96
3	HARTBURG, S. (STRUMA)	NEWTON	M 10-18-68	7444	42.0	12	1,369	87,747
3	HARTBURG, WEST (HACKBERRY)	NEWTON	8-16-52	7238	42.2			2,962
3	HARTLEY (MIOCENE 5200)	JEFFERSON	2-19-60	5191	27.8			20,504
3	HASTINGS	BRAZORIA	M 1935	6200	31.0			291,749,469
3	HASTINGS, EAST SEP. INTO HASTINGS, E. & HASTINGS, W. FLDs.,	BRAZORIA	M 10-1-58	6200	31.0			
3	HASTINGS, EAST SEPARATED FROM HASTINGS, 10-1-58.	BRAZORIA	M 10-01-58	6200	31.0	941,637	390,357	30,834,999
3	HASTINGS, EAST (O-SAND)	BRAZORIA	11-23-83	7548	31.0	95,639	2,148	2,632
3	HASTINGS, EAST (P-SAND)	BRAZORIA	4-02-81	7622	35.9			12,180
3	HASTINGS, S.E. (F-45 SEG-A-) TRANS. FROM HASTINGS, S.E. (9200) 5/1/74	GALVESTON	5-01-74	9294	32.6	80,611	87,103	1,396,358
3	HASTINGS, S.E. (F-45 SEG-A-LOWER)	GALVESTON	12-20-74	9351	38.0	13,499	2,085	95,670
3	HASTINGS, S.E. (F-46, SEG.A UP)	GALVESTON	4-15-74	9483	30.6			65,920
3	HASTINGS, S.E. (F-46 SEG.B UPPER) TRANS. FROM HASTINGS S.E. (9200) 12/31/72	GALVESTON	12-31-72	9137	32.6	151,966	54,529	772,029
3	HASTINGS, SE (V-3) FORMERLY HASTINGS, SE. (10,000) 5-1-74	GALVESTON	5-01-74	9976	39.7			74,123
3	HASTINGS, S.E. (9,200)	GALVESTON	12-31-72	9204	32.6			222,479
3	HASTINGS, S.E. (10,000)	GALVESTON	12-22-72	9976	39.7			61,148
3	HASTINGS, WEST SEPARATED FROM HASTINGS, 10-1-58.	BRAZORIA	M 10-01-58	6200	31.0	3,016,675	4,137,217	337,317,292
3	HATHAWAY (EY-2B)	LIBERTY	3-17-60	10488	40.1	26,989	2,836	487,427
3	HATHAWAY (YEGUA, LOWER)	LIBERTY	12-15-59	11486	45.5			2,176
3	HATHAWAY (YEGUA, LOWER #2)	HARDIN	3-17-60	12514	44.1			15,532
3	HEBERT (H-3)	JEFFERSON	7-06-84	10905	22.0	10,097	1,812	1,812
3	HELEN (FRID 5520)	WHARTON	11-11-84	5518	31.6	2	177	177
3	HEMPSTEAD, NW (9300)	WALLER	3-07-83	9353	47.2	36,522	30,668	50,704
3	HEMPSTEAD, N.W. (10,250)	WALLER	5-08-78	10270	51.4	9,782	233	4,297
3	HEMPSTEAD, N.W. (10,960)	WALLER	5-08-78	10550	50.6			9,382
3	HEMPSTEAD, NW (11030)	WALLER	6-09-78	11046	47.3	23,854	7,463	8,630
3	HENDERSON-BUNA (Y-2)	JASPER	10-12-70	7051	41.0			1,645
3	HENDERSON-BUNA (Y-8-A)	JASPER	9-01-70	7434	46.0			1,596
3	HENDERSON-BUNA (Y-8-B)	JASPER	4-15-69	7453	42.0			38,995
3	HENRY WEBB (COCKFIELD 1ST)	JASPER	4-10-69	6633	45.6			8,031
3	HENRY WEBB (YEGUA 7000)	JASPER	6-01-67	7060	52.0			1,151
3	HENRY WEBB (YEGUA 7030)	JASPER	11-20-68	7032	46.5			6,122
3	HENRY WEBB (YEGUA 7130)	JASPER	1-24-78	7134	55.0			11,291
3	HEYNE (6400)	WHARTON	8-26-80	6400	48.0			3,812
3	HEYNE (7250)	WHARTON	3-29-77	7261	43.0			0
3	HICKORY CREEK (9400)	HARDIN	11-13-63	9444	43.9			34,381
3	HICKORY CREEK (9900 WILCOX)	HARDIN	2-12-63	9900	46.3			6,906
3	HICKORY CREEK, E. (WILCOX 9450)	HARDIN	12-27-59	9440	42.8			125,341
3	HICKORY CREEK, E. (9800)	HARDIN	2-11-61	9800	47.8			5,990
3	HICKSBAUGH	TYLER	5-08-49	8480	39.6	15,848	11,348	1,036,233
3	HICKSBAUGH (WILCOX 5)	TYLER	3-19-81	8773	43.0	533	899	17,291
3	HICKSBAUGH (YEGUA 5542)	TYLER	2-21-83	5546	42.3	25,906	1,578	3,035
3	HICKSBAUGH, (YEGUA 5567)	TYLER	12-17-79	5572	39.0			3,782

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRCDIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
3	HICKSBAUGH (YEGUA 5593)	TYLER	4-01-81	5640	20.1			6,260
3	HICKSBAUGH (YEGUA 5638)	TYLER	5-19-79	5640	37.5	1,507	12,674	93,580
3	HICKSBAUGH, E. (WILCOX 8400)	TYLER	1-20-73	8419	46.0	11,270	2,162	80,172
3	HIGH ISLAND	GALVESTON	1922	6275	29.0	427,715	960,604	134,446,481
3	HIGH ISLAND BLK 10L GULF (A-2)	JEFFERSON	3-01-80	5802	30.0	448,155	53,479	364,043
***** AMENDING FIELD RULES TO 3500 GOR PER WELL *****								
3	HIGH ISLAND 10-L (AMPH B-1,FB-1)	JEFFERSON	6-12-83	5872	31.7			1,045
3	HIGH ISLAND BLK 10-L (BIG 3)	JEFFERSON	8-04-83	4885	29.7	1,458	9,508	23,179
3	HIGH ISLAND BLK 10-L (6000 SD)	JEFFERSON	10-16-82	6186	31.0	89,487	69,518	209,720
3	HIGH ISLAND BLK 10-L (6950 SD)	JEFFERSON	10-30-82	6952	32.8			2,167
3	HIGH ISLAND BLK 10-L GULF (B-4A)	JEFFERSON	6-03-83	6163	29.7			7,644
3	HIGH ISLAND BLK 10-L GULF (D-6)	JEFFERSON	1-19-81	7498	34.0			109,858
3	HIGH ISLAND BLK. 19-S (28 SD.)	JEFFERSON	11-17-67	4758	28.0			272,587
3	HIGH ISLAND BLK. 19-S (29 SD.)	JEFFERSON	12-18-67	5059	25.0			9,235
3	HIGH ISLAND BLK. 19-S (31 SD.)	JEFFERSON	9-01-67	5014	26.0			333,522
3	HIGH ISLAND BLK. 19-S(36-B SD.)	JEFFERSON	11-19-67	5635	28.0	1,100	3,906	102,369
3	HIGH ISLAND BLK. 19-S (6200 SD)	JEFFERSON	12-09-83	6376	28.3	1,000	3,405	3,405
3	HIGH ISLAND BLK. 20-S (9800)	JEFFERSON	4-01-72	5802	26.0			7,423
3	HIGH IS. BLK. 24L (FB-A, HC)	JEFFERSON	11-22-69	7247	35.0	24,741	33,143	194,650
3	HIGH IS. BLK. 24L (FB-B, HI)	JEFFERSON	9-16-69	8053	37.8			111,974
3	HIGH IS. BLK. 24L(FB-C, CM-11)	JEFFERSON	7-22-69	5743	34.9			104,479
3	HIGH IS. BLK. 24L (FB-C, GL)	JEFFERSON	9-19-69	7560	33.4	112,562	64,173	790,837
3	HIGH IS. BLK. 24L (FB-D, GK)	JEFFERSON	10-18-69	7580	34.8			3,648
3	HIGH IS. BLK. 24L (FB-D, GP)	JEFFERSON	9-19-69	7961	36.6			11,516
3	HIGH IS. BLK. 24L (FB-D, HC)	JEFFERSON	11-15-69	8294	35.0	208,210	3,569	114,311
3	HIGH IS. BLK 24L (FB-D, HD)	JEFFERSON	5-18-69	8432	40.0	271,487	8,862	85,455
3	HIGH IS. BLK. 24L (FB-D, HF)	JEFFERSON	11-05-69	8585	38.1			121,292
3	HIGH IS. BLK. 30-L (8775)	JEFFERSON	2-15-77	8786	41.0	179,648	286,570	2,277,306
3	HIGH ISLAND BLK. 30-L (8985)	JEFFERSON	2-04-77	8998	40.7			454,335
3	HIGH IS. BLOCK 31-L (9000)	JEFFERSON	11-13-82	9102	43.6	28,976	44,372	78,981
3	HIGH ISLAND BLK. 55-L (DB-6)	JEFFERSON	6-29-83	8126	37.0	321,374	25,694	55,068
3	HILDERBRANDT BAYOU	JEFFERSON	6-28-48	7750	39.4			839,775
3	HILDERBRANDT BAYOU (Y SAND)	JEFFERSON	11-23-71	8208	41.0			7,553
3	HILDERBRANDT BAYOU (9600)	JEFFERSON	6-01-69	9628	43.2			5,495
3	HILDERBRANDT BAYOU (9650)	JEFFERSON	6-01-76	9643	44.0			792
3	HILDERBRANDT BAYOU (9660 HACK.)	JEFFERSON	6-18-69	9668	28.0			249,095
3	HILDERBRANDT BAYOU, SOUTH	JEFFERSON	1949	8438	42.0			13,435
3	HILDEBRANDT BAYOU, SE(HACK.2)	JEFFERSON	9-19-79	9646	30.0	85,428	18,022	85,182
3	HILDEBRANDT BAYOU, SE. (HACK 4)	JEFFERSON	7-26-82	9756	45.6			6,467
3	HILL (AUSTIN CHALK)	GRIMES	10-11-76	9299	50.0			878
3	HILLISTER, EAST	TYLER	2-09-49	4913	46.1	10,116	7,009	1,772,670
3	HILLISTER, E. (COCKFIELD A-2)	TYLER	8-09-53	4705	38.2	6,403	1,746	181,758
3	HILLISTER, E. (COCKFIELD FIFTH)	TYLER	4-01-52	4900	38.2	48,079	57,525	3,708,878
***** SEPARATED FROM HILLISTER, EAST FLD., 4-1-52. *****								
3	HILLISTER, E. (EY-E SAND)	TYLER	7-09-53	4888	37.9			202,245
3	HILLISTER, E. (SEG N EY-E)	TYLER	6-21-53	4890	38.7			7,827
3	HILLISTER, E. (SEG N EY-S CKFLD 5)	TYLER	6-21-53	4926	38.4			8,894
3	HILLISTER, E. (SEGMENT WEST)	TYLER	12-27-51	4932	35.6			116,758
3	HILLISTER, E. (WILCOX -A- SD.)	TYLER	12-01-55	7602	43.0			43,325
***** TRANS. FROM HILLISTER, E., 10-1-55. *****								
3	HILLISTER, E. (Y-3 B)	TYLER	2-01-83	4811	37.9	180	1,507	5,180
3	HILLISTER, E. (Y-3, SOUTH)	TYLER	8-15-66	4832	37.5			283
3	HILLJE	WHARTON	9-09-29	5320	25.0	1,772	1,077	2,611,836
3	HILLJE (BLOOM -B-)	WHARTON	4-01-64	7187	40.0			17,731
3	HILLJE (BLOOM -C-)	WHARTON	4-13-63	7164	42.0			58,256
3	HILLJE (D-1)	WHARTON	2-10-63	7050	42.8			22,272
3	HILLJE (F- 5)	WHARTON	2-12-67	5726	26.1			2,795
3	HILLJE (F- 6)	WHARTON	2-01-65	5754	28.5			1,059
3	HILLJE (F-18)	WHARTON	2-01-63	6155	33.5			18,917
3	HILLJE (F-27)	WHARTON	10-05-64	6697	41.8			160
3	HILLJE (F-28)	WHARTON	2-17-63	6707	40.6			41,135
3	HILLJE (FRID 5700)	WHARTON	6-03-63	5737	31.0			12,331
3	HILLJE (FRID 6150)	WHARTON	6-19-70	6150	30.0			27,061
3	HILLJE (FRID 6200)	WHARTON	3-14-84	6167	33.0	212	2,750	2,750
3	HILLJE (FRID 6600)	WHARTON	12-12-64	6604	41.8			6,361
3	HILLJE (FRID 6935)	WHARTON	5-22-83	6957	41.5	20,988	392	1,176
3	HILLJE (FRID 7000)	WHARTON	12-25-64	7000	42.9		3,836	156,211
3	HILLJE (FRID 7100)	WHARTON	12-15-62	7108	38.0	21		268,126
3	HILLJE (FRID 7120)	WHARTON	2-10-69	7170	44.0			9,171
3	HILLJE (FRID 7150)	WHARTON	1-08-63	7140	39.0			197,062
3	HILLJE (5700)	WHARTON	9-26-62	5737	30.0			110,730
3	HILLJE (6950)	WHARTON	10-19-65	6954	42.0			41,200
3	HILLJE (7200)	WHARTON	5-26-63	7186	44.0			70,998
3	HILLJE, EAST	WHARTON	12-03-52	6166	39.3			95,407
3	HILLJE, EAST (FRID 5885)	WHARTON	6-03-83	5887	36.2			2,495
3	HILLJE, SOUTH	WHARTON	5-04-45	5900	27.3	31,824	24,024	2,025,271
3	HILLJE W. (FRID 7100)	WHARTON	2-12-82	7112	40.3	16,146	1,403	20,800
3	HINKLE (YEGUA DY SAND)	HARRIS	2-16-55	5984	36.6			9,382
3	HITCHCOCK	GALVESTON	1937	6555	35.0	10	591	4,819,056
3	HITCHCOCK (4,600)	GALVESTON	1937	4602	35.0			12,755
3	HITCHCOCK (5,100 MIOCENE)	GALVESTON	12-19-77	5197	27.7	11	10,067	55,689
3	HITCHCOCK (5130)	GALVESTON	10-05-74	5129	33.0	12	1,815	22,068
3	HITCHCOCK (6,500)	GALVESTON	1937	6527	35.0			0
3	HITCHCOCK, NE. (FRID 9100)	GALVESTON	2-02-82	9100	42.8			2,237
3	HITCHCOCK, SOUTH	GALVESTON	12-22-50	6440	32.3			103,404
3	HOCKLEY	HARRIS	7-02-45	5228	32.4	233	2,500	801,169
3	HOCKLEY (FB-1, Y-1)	HARRIS	2-21-67	5250	32.4			22,307
3	HOCKLEY (FB-2, Y-2)	HARRIS	12-09-64	5534	35.5			6,484
3	HOG ISLAND (8650)	JEFFERSON	4-16-77	8665	40.5			2,352
3	HOLLYWOOD, S. (FRID 6900)	WHARTON	3-20-82	6974	42.0	424	371	2,334
3	HOLLYWOOD, SOUTH (FRID 7400)	WHARTON	4-21-81	7420	50.0	7,631	4,706	35,957
3	HOLUB (5600)	WHARTON	5-29-71	5645	26.9	3,378	2,675	18,991
3	HOLUB (5700)	WHARTON	12-01-79	5792	27.0	4,273	12,505	61,692
3	HONEY (WILCOX 2ND)	HARDIN	9-26-78	9060	45.5	2,252	620	4,239
3	HOPE (R SAND)	HARDIN	2-13-69	6234	40.0			1,080
3	HOOKER CREEK (NAVARRO A)	LEE	7-29-80	4130	44.0	1,389,099	243,473	484,566
3	HOOKER CREEK (NAVARRO B)	LEE	5-18-83	4794	45.5	48,701	66,921	68,579
3	HORSEPEN CREEK (WILCOX)	TYLER	7-05-82	9507	46.2			32,642

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
3	HORTENSE (WOODBINE)	POLK	12-20-77	13710	47.0	1,493	95	95
3	HORTENSE (YEGUA)	POLK	6-08-77	3140	40.1	12	1,947	57,616
3	HORTENSE, EAST (WOODBINE)	POLK	8-23-81	13268	41.5			5,908
3	HOSKINS MOUND	BRAZORIA	1-01-70	7500	32.0	44,442	97,547	6,020,525
ALL ZONES OF HOSKINS MOUND FIELD COMBINED			1-1-70					
3	HOSKINS MOUND (FB- 9, BM-1)	BRAZORIA	4-05-67	5230	28.6			101,643
COMBINED WITH HOSKINS MOUND FIELD			1-1-70					
3	HOSKINS MOUND (FB- 9, BM-2)	BRAZORIA	4-05-67	5344	25.7			82,657
COMBINED WITH HOSKINS MOUND FIELD			1-1-70					
3	HOSKINS MOUND (FB- 9, BM-2A)	BRAZORIA	2-08-69	7500	32.0			1,781
COMBINED WITH HOSKINS MOUND FIELD			1-1-70					
3	HOSKINS MOUND (FB- 9, M-15)	BRAZORIA	12-31-66	5327	32.0			17,135
COMBINED WITH HOSKINS MOUND FIELD			1-1-70					
3	HOSKINS MOUND (FB- 9, M-3)	BRAZORIA	9-07-67	3700	26.5			61,149
COMBINED WITH HOSKINS MOUND FIELD			1-1-70					
3	HOSKINS MOUND (FB- 9, M-4)	BRAZORIA	9-14-67	3802	25.3			32,299
COMBINED WITH HOSKINS MOUND FIELD			1-1-70					
3	HOSKINS MOUND (FB-13, BM-1)	BRAZORIA	2-19-67	5198	29.9			104,301
COMBINED WITH HOSKINS MOUND FIELD			1-1-70					
3	HOSKINS MOUND (FB-13, BM-2)	BRAZORIA	2-16-67	5308	23.8			97,996
COMBINED WITH HOSKINS MOUND FIELD			1-1-70					
3	HOSKINS MOUND (FB-14, M-11)	BRAZORIA	2-06-69	5630	29.7			25,212
COMBINED WITH HOSKINS MOUND FIELD			1-1-70					
3	HOSKINS MOUND (FB-14, M-13)	BRAZORIA	3-20-67	5068	28.8			13,352
COMBINED WITH HOSKINS MOUND FIELD			1-1-70					
3	HOSKINS MOUND (FB-14, M-15)	BRAZORIA	3-31-67	5110	24.8			4,145
COMBINED WITH HOSKINS MOUND FIELD			1/1/70					
3	HOSKINS MOUND (FB-15, BM-1)	BRAZORIA	4-30-67	5362	28.7			100,857
COMBINED WITH HOSKINS MOUND FIELD			1-1-70					
3	HOSKINS MOUND (FB-16, BM-2)	BRAZORIA	6-11-67	5232	28.1			14,307
COMBINED WITH HOSKINS MOUND FIELD			1-1-70					
3	HOSKINS MOUND (FB-16, M-15)	BRAZORIA	5-26-67	4934	28.9			9,031
COMBINED WITH HOSKINS MOUND FIELD			1-1-70					
3	HOSKINS MOUND (FB-20, BM-1)	BRAZORIA	10-09-67	5870	34.4			249,241
COMBINED WITH HOSKINS MOUND FIELD			1-1-70					
3	HOSKINS MOUND (FB-20, BM-2)	BRAZORIA	10-16-67	5968	34.6			248,643
COMBINED WITH HOSKINS MOUND FIELD			1-1-70					
3	HOSKINS MOUND (FB-21, BM-1)	BRAZORIA	1-13-68	5728	33.1			85,436
COMBINED WITH HOSKINS MOUND FIELD			1-1-70					
3	HOSKINS MOUND (FB-21, BM-2)	BRAZORIA	1-13-68	5856	45.7			84,345
COMBINED WITH HOSKINS MOUND FIELD			1-1-70					
3	HOSKINS MOUND (FB-23, BM-1)	BRAZORIA	3-11-68	5715	35.0			80,133
COMBINED WITH HOSKINS MOUND FIELD			1-1-70					
3	HOSKINS MOUND (FB-23, BM-2)	BRAZORIA	2-25-68	5842	33.9			55,311
COMBINED WITH HOSKINS MOUND FIELD			1-1-70					
3	HOSKINS MOUND (FB-28, BM-3)	BRAZORIA	7-29-68	4448	47.0			9,500
COMBINED WITH HOSKINS MOUND FIELD			1-1-70					
3	HOSKINS MOUND (FB-28, M-13)	BRAZORIA	8-07-68	3743	38.5			401
COMBINED WITH HOSKINS MOUND FIELD			1-1-70					
3	HOSKINS MOUND (FB-29, M-3)	BRAZORIA	6-22-68	3663	46.0			1,747
COMBINED WITH HOSKINS MOUND FIELD			1-1-70					
3	HOSKINS MOUND (FB-29, M-4)	BRAZORIA	6-18-68	3801	46.9			1,709
COMBINED WITH HOSKINS MOUND FIELD			1-1-70					
3	HOSKINS MOUND (FB-31, M-4-A)	BRAZORIA	8-24-68	3046	22.9			32,670
COMBINED WITH HOSKINS MOUND FIELD			1-1-70					
3	HOSKINS MOUND (FB-32, M-4)	BRAZORIA	1-06-69	5350	23.3			28,681
COMBINED WITH HOSKINS MOUND FIELD			1-1-70					
3	HOSKINS MOUND (FB-33, M-4)	BRAZORIA	5-15-69	3791	23.3			6,238
COMBINED WITH HOSKINS MOUND FIELD			1-1-70					
3	HOSKINS MOUND (FB-34, M-2-A)	BRAZORIA	5-14-69	4485	25.4			18,444
COMBINED WITH HOSKINS MOUND FIELD			1-1-70					
3	HOSKINS MOUND (FB-35, BM-1)	BRAZORIA	7-11-69	4487	24.1			6,344
COMBINED WITH HOSKINS MOUND FIELD			1-1-70					
3	HOSKINS MOUND (FB-35, BM-3)	BRAZORIA	4-21-69	4836	24.1			970
COMBINED WITH HOSKINS MOUND FIELD			1-1-70					
3	HOSKINS MOUND (FB-36, BM-3)	BRAZORIA	6-08-69	4984	32.8			6,567
COMBINED WITH HOSKINS MOUND FIELD			1-1-70					
3	HOSKINS MOUND (FB-37, BM-2)	BRAZORIA	7-26-69	4032	23.4			14,117
COMBINED WITH HOSKINS MOUND FIELD			1-1-70					
3	HOSKINS MOUND (FB-38, M-4)	BRAZORIA	7-05-69	4001	23.5			8,714
COMBINED WITH HOSKINS MOUND FIELD			1-1-70					
3	HOSKINS MOUND (FB-39, BM-1)	BRAZORIA	8-17-69	6088	35.3			16,173
COMBINED WITH HOSKINS MOUND FIELD			1-1-70					
3	HOSKINS MOUND (FB-40, BM-1)	BRAZORIA	8-31-69	4442	30.4			14,369
COMBINED WITH HOSKINS MOUND FIELD			1-1-70					
3	HOSKINS MOUND (FB-41, BM-2)	BRAZORIA	9-15-69	4694	23.3			6,008
COMBINED WITH HOSKINS MOUND FIELD			1-1-70					
3	HOSKINS MOUND (MIOCENE I)	BRAZORIA	12-20-66	1052	21.0			1,191
COMBINED WITH HOSKINS MOUND FIELD			1-1-70					
3	HOUSH	TYLER	5-02-50	8375	42.0	24	5,251	601,467
3	HOUSH (WILCOX -B- SD.)	TYLER	1955	8260	44.0			122,435
TRANS. FROM HOUSH FLD., 11-7-55								
3	HOUSTON, NORTH	HARRIS	3-29-39	9035	37.4			1,607,665
3	HOUSTON, NORTH (ELM 7000)	HARRIS	1-14-84	7023	39.0	24,794	51,558	51,558
3	HOUSTON, N. (GOODYKOONTZ - 2ND)	HARRIS	3-24-67	7214	38.6	37,735	9,183	170,436
3	HOUSTON, N. (GOODYKOONTZ 7200)	HARRIS	4-18-82	7197	41.0	34,507	12,141	35,277
3	HOUSTON, SOUTH	HARRIS	1935	4800	28.0			16,225,034
FIELD SEPARATED INTO HOUSTON, S. /MIOCENE/ AND HOUSTON, S. /OLIGOCENE/			9-1-67					
3	HOUSTON, SOUTH (MIOCENE)	HARRIS	1935	4800	28.0	6,436	20,906	1,246,255
FIELD SEPARATED FROM HOUSTON, SOUTH			9-1-67.					
3	HOUSTON, SOUTH (OLIGOCENE)	HARRIS	1935	4616	28.0	138,924	201,548	4,622,523
SEPARATED FROM HOUSTON, SOUTH FIELD			9-1-67.					
3	HOWTH (UW3 SAND)	WALLER	11-02-83	10045	41.5	10,708	5,647	6,543
3	HUEBNER (9,960 FRIO)	MATAGORDA	11-26-68	9966	36.4			22,626
3	HUEBNER (10,000 OIL)	MATAGORDA	9-07-62	9966	37.5			19,959
3	HUEBNER (10,180 FRIO)	MATAGORDA	11-22-68	10192	42.2			53,616
3	HUEBNER (10,300)	MATAGORDA	2-04-65	10306	36.0			21,523
3	HUEBNER (10,300, S.)	MATAGORDA	7-08-69	10298	33.4			5,631

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR. DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)		
3	HUFFSMITH (KOBBS SAND) TRANS. FROM HUFFSMITH (PETRICH SAND), 1-18-54.	HARRIS	1-18-94	5778	36.0			105,989	
3	HUFFSMITH (PETRICH SAND)	HARRIS	7-08-93	5870	36.0	761	2,736	1,368,337	
3	HUFFSMITH (SCHULTZ)	HARRIS	6-06-62	5830	38.5			12,137	
3	HUFFSMITH, E. (SID MOORE SD.)	HARRIS	8-31-52	5834	36.5			938,457	
3	HUFFSMITH, SW. (KOBBS)	HARRIS	12-06-64	5974	42.0	10	297	98,751	
3	HUFFSMITH, W. (SCHULTZ)	HARRIS	10-30-67	5841	39.8			8,800	
3	HULL	LIBERTY	1918	5000	45.0	443,087	630,482	181,068,313	
3	HULL (COOK MOUNTAIN) TRANS. FROM HULL FIELD 4-1-68	LIBERTY	4-01-68	9667	45.8	43,086	50,160	1,855,370	
3	HULL (EY-1-A)	LIBERTY	12-01-79	8742	54.0	11,212	285	2,977	
3	HULL, SOUTH (YEGUA 9600)	LIBERTY	4-12-56	9600	39.9			926	
3	HULL NEW	LIBERTY	1935	5161	31.0			2,568,606	
3	HUMBLE	HARRIS	1905	3400	45.0	244,110	450,113	150,485,727	
3	HUMBLE (BASAL YEGUA 4600)	HARRIS	12-16-54	4632	32.2			41,278	
3	HUMBLE (YEGUA)	HARRIS	3-11-52	2728	44.0			4,810	
3	HUMBLE, DEEP	HARRIS	1943	5832	26.0			9,434	
3	HUMBLE, NORTHWEST (YEGUA, UPPER) TRANS. FROM HUMBLE, WEST FLANK /YEGUA, LD./ FLD., 2-1-57.	HARRIS	12-29-56	4786	34.5			345,379	
3	HUMBLE, SE. (EY-3)	HARRIS	7-19-57	5088	43.7			50,497	
3	HUMBLE, W. FLANK (COOK MT. #1)	HARRIS	2-13-55	5276	34.2			58,669	
3	HUMBLE, W. FLANK (YEGUA, LD.)	HARRIS	8-25-55	5444	35.6			11,048	
3	HUMBLE LIGHT DOCKET NO 3-65,284 COMBINED HUMBLE LIGHT FLD. INTO HUMBLE FLD EFF 9/1/75.	HARRIS	1905	5200	46.4			15,969,589	
3	HUMBLE LIGHT (RIVERSIDE)	HARRIS	11-01-48	4800	35.0		8,430	2,075,219	
3	HUMBLE WESTSIDE (FRIO)	HARRIS	4-01-50	2400	21.6	12		299,012	
3	HUTCHINS	WHARTON	1946	4525	25.0			296,332	
3	HUTCHINS (3950 SAND)	WHARTON	7-15-59	3946	26.4			12,335	
3	HUTCHINS (4000)	WHARTON	7-21-62	3936	28.0	5,089	24,636	288,987	
3	HUTCHINS, SOUTH	WHARTON	5-04-47	5876	30.3			674,020	
3	HUTCHINS, SOUTH (5800)	WHARTON	3-22-66	5873	41.5	991	2,907	70,899	
3	HUTCHINS, SW. (FRIO 3900, E.)	WHARTON	12-17-70	3948	24.0	466	2,740	43,917	
3	HUTCHINS, S.W. (FRIO 4800)	WHARTON	1-01-82	4896	26.4			113	
3	HUTCHINS, SOUTHWEST (FRIO 5600)	WHARTON	6-01-66	5615	33.1			23,548	
3	HUTCHINS, S. W. (3900 SD.)	WHARTON	11-22-54	3938	33.0			50,438	
3	HUTCHINS, SW. (4160)	WHARTON	3-25-82	4158	25.5	11	6,221	25,010	
3	HUTCHINS, SW. (4500)	WHARTON	3-15-67	4512	25.0			16,719	
3	HUTCHINS, SW. (5550)	WHARTON	1-21-66	5527	32.3			1,470	
3	HUTCHINS, SW. (5800 SD)	WHARTON	10-07-52	5791	33.0	4	361	417,925	
3	HUTCHINS, SW. (5850)	WHARTON	1955	5854	34.0			2,461	
3	HUTCHINS, SW. (5880)	WHARTON	9-03-65	5879	32.0			54,970	
3	HUTCHINS, S. W. (5950)	WHARTON	6-08-73	5954	40.2	2	80	65,063	
3	HUTCHINS-KUBELA (FRIO LOWER)	WHARTON	1952	5791	33.0	1,565	5,394	61,446	
3	HUTCHINS-KUBELA (FRIO 4400)	WHARTON	3-04-72	4446	23.2	24	7,831	67,189	
3	HUTCHINS-KUBELA (FRIO 5920)	WHARTON	1-17-83	5929	32.9			727	
3	HUTCHINS-KUBELA (GILCREASE SD.)	WHARTON	7-15-46	4650	24.3	885	21,928	6,010,477	
3	HUTCHINS-KUBELA (HUTCHINS SD.)	WHARTON	7-15-46	4580	24.4	163	3,732	1,047,585	
3	HUTCHINS-KUBELA (KUBELA SAND)	WHARTON	1936	4600	24.0	12	1,685	1,340,994	
3	HYATT, SOUTH	TYLER	2-28-45	9015	54.9			295,797	
3	IAGO	WHARTON	1947	6009	30.0			46,291	
3	INDIAN HILLS (COCKFIELD)	HARRIS	4-03-53	5549	39.2			796,748	
3	INDIAN HILLS (YEGUA)	HARRIS	12-21-80	7088	46.4	18,466	1,258	10,399	
3	INDIAN HILLS, NORTH (CKFLD.5500)	MONTGOMERY	4-01-67	5500	38.0	33,793	2,137	32,232	
3	INDIAN HILLS, N. (F SAND)	MONTGOMERY	2-28-62	5684	38.7			2,869	
3	INDIAN HILLS, NORTH (G SAND)	MONTGOMERY	12-19-64	5708	31.0	551	696	5,979	
3	INDIAN HILLS, N. (YEGUA 7000)	MONTGOMERY	1-19-84	7064	47.0	3,087	475	475	
3	INEZ JAMESON (NAVARRO)	BURLESON	1-24-69	3376	42.0	2,640	4,091	290,237	
3	INEZ JAMESON (NAVARRO -A-)	BURLESON	1-07-80	3180	42.0	748,768	223,209	978,534	
3	INEZ JAMESON (NAVARRO C)	BURLESON	11-14-80	3294	39.0	23,729	3,925	19,440	
3	INEZ JAMESON (POTH)	BURLESON	10-14-71	2688	32.0			432	
3	IOLA (BUDA)	GRIMES	1-06-82	9844	45.5			8,005	
	CONSOLIDATED WITH IOLA (GEORGETOWN) 9/1/83 PER ORDER 3-80423								
3	IOLA (GEORGETOWN)	GRIMES	9-14-80	9978	48.0	37,347	19,859	176,977	
	IOLA (BUDA) & (GEORGETOWN) CONSOLIDATED 9/1/83								
3	IOLA (SUB-CLARKSVILLE)	GRIMES	7-03-82	9056	31.5	6	1,838	48,662	
3	IOLA (SUB-CLARKSVILLE, OIL)	GRIMES	10-21-81	9092	38.8	3,327	2,785	15,608	
3	IOLA (WOODBINE)	GRIMES	11-11-77	8976	38.4			5,080	
3	IOLA, SOUTH (AUSTIN CHALK)	BRAZOS	1-11-84	9122	38.0		31	1,141,301	
3	IOLA, SOUTH (SUB-CLARKSVILLE)	GRIMES	M 7-03-82	9056	31.5	2,290,895	749,941	3,899	
3	IRON CREEK (SUB-CLARKSVILLE)	HARDIN	8-09-57	8820	35.8			3,899	
3	J. M. MOORE (EDWARDS)	TRINITY	12-31-63	10412	51.0	7,668	910	38,835	
3	JACKSON-DOTY (YEGUA -C- LOWER)	HARDIN	8-10-56	6418	42.0	1,565	3,910	198,341	
3	JACKSON DOTY (YEGUA "A" SD.)	HARDIN	3-21-81	6344	38.0	12,893	23,190	42,339	
3	JACKSON-DOTY (YEGUA -C- SD.)	HARDIN	5-02-52	6444	36.5	5,201	12,374	2,466,176	
3	JACKSON-DOTY (YEGUA -T- SD.)	HARDIN	3-24-52	6264	38.4	4,018	10,045	3,478,393	
3	JACKSON-DOTY (YEGUA NO. 4)	HARDIN	2-29-56	6640	46.0			243,347	
3	JACKSON PASTURE	CHAMBERS	8-24-44	8128	48.0			306,216	
3	JACKSON PASTURE (F-4 SAND)	CHAMBERS	3-10-60	8172	40.0	7,046	15,399	623,193	
3	JACKSON PASTURE (F-9)	CHAMBERS	4-17-82	9338	42.0	1,556	3,401	12,710	
3	JACKSON PASTURE (8440)	CHAMBERS	4-05-82	8354	32.4	14,555	38,547	69,222	
3	JACKSON PASTURE, E. (F8-2, F-1)	CHAMBERS	6-15-72	8285	40.2	55,728	8,837	226,557	
3	JACKSON PASTURE, E. (F-4)	CHAMBERS	8-08-73	8437	46.4			9,651	
3	JACKSON PASTURE, E. (FRIO UPPER)	CHAMBERS	11-11-52	8287	42.5			70,306	
3	JACKSON PASTURE, E. (FRIO 8300)	CHAMBERS	1955	8290	40.4			450,830	
	RECLASSIFIED AS OIL RESERVOIR, 3-24-55.								
3	JACKSON PASTURE, E. (FRIO 8400)	CHAMBERS	11-24-82	8382	34.5	12	6,341	14,180	
3	JERGENS	CHAMBERS	6-14-47	6312	49.6	13,987	11,155	3,561,964	
3	JERGENS (VICKSBURG -A-)	CHAMBERS	4-13-65	8038	38.8			20,764	
3	JERGENS (VICKSBURG, UP.)	CHAMBERS	10-15-64	8174	38.3			882	
3	JESTER (MURPHY-BULS 8375)	FORT BEND	7-14-82	8375	37.3			3,528	
3	JIMMIE OWEN (YEGUA #1)	HARDIN	M 10-16-58	6442	39.3	1,274	3,187	684,207	
3	JIMMIE OWEN (YEGUA #2)	HARDIN	M 9-09-58	6530	39.0			179,050	
3	JIMMIE OWEN (YEGUA #3)	HARDIN	M 6-30-58	6618	38.2			633,306	
3	JIMMIE OWEN, E. (6550)	JASPER	9-08-71	6574	39.3			1,299	
3	JOES LAKE	TYLER	1937	7613	44.0			6,475,552	
3	JOES LAKE, E. (1ST WILCOX)	TYLER	9-26-69	7734	42.4	5,112	5,653	65,156	
3	JOHN VICKERS (WILCOX 9,800)	HARDIN	11-21-59	9800	50.8			39,261	
3	JOHN VICKERS (WILCOX 9800 W)	HARDIN	3-21-75	9793	45.6			339	

NO	LIST	FIELD NAME	COUNTY	DATE	DEPTH (FEET)	GRAV	API	(MCF)	(BBL/D)	1-1 (BBL/D)	1-1 (BBL/D)	1-1 (BBL/D)	1-1 (BBL/D)	1-1 (BBL/D)	1-1 (BBL/D)
1	JOHN WICKERS (WILCOX 10,300)	HARDIN	11-08-59	10300	47.5		6,599	3,306	157,896	77,255	10,289	1,023	7,978	2,261	308,401
2	JOHN WICKERS (88-1 SAND)	HARDIN	5-31-56	7298	38.4		3,758	97,112	283,504	7,931	2,745	3,116	26,534	10,618	12,499
3	JOHN WICKERS (88-1 SAND)	HARDIN	5-31-56	7298	38.4		3,758	97,112	283,504	7,931	2,745	3,116	26,534	10,618	12,499
4	JOHN WICKERS (88-1 SAND)	HARDIN	5-31-56	7298	38.4		3,758	97,112	283,504	7,931	2,745	3,116	26,534	10,618	12,499
5	JOHN WICKERS (88-1 SAND)	HARDIN	5-31-56	7298	38.4		3,758	97,112	283,504	7,931	2,745	3,116	26,534	10,618	12,499
6	JOHN WICKERS (88-1 SAND)	HARDIN	5-31-56	7298	38.4		3,758	97,112	283,504	7,931	2,745	3,116	26,534	10,618	12,499
7	JOHN WICKERS (88-1 SAND)	HARDIN	5-31-56	7298	38.4		3,758	97,112	283,504	7,931	2,745	3,116	26,534	10,618	12,499
8	JOHN WICKERS (88-1 SAND)	HARDIN	5-31-56	7298	38.4		3,758	97,112	283,504	7,931	2,745	3,116	26,534	10,618	12,499
9	JOHN WICKERS (88-1 SAND)	HARDIN	5-31-56	7298	38.4		3,758	97,112	283,504	7,931	2,745	3,116	26,534	10,618	12,499
10	JOHN WICKERS (88-1 SAND)	HARDIN	5-31-56	7298	38.4		3,758	97,112	283,504	7,931	2,745	3,116	26,534	10,618	12,499

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

ACCUMULATIVE
CRUDE OIL
PRODUCTION TO
1-1-85 (BBL/D)

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)
3	LAFITTES GOLD (MIOCENE D-3)	GALVESTON	1-17-84	8043	34.8	17,699	5,722	5,722
3	LAFITTES GOLD (MIOCENE D-3 FB-1)	GALVESTON	12-03-77	9348	30.3	33,721	4,655	71,278
3	LAFITTES GOLD (MIOCENE D-6)	GALVESTON	10-20-84	9013	32.1	7,997	670	470
3	LAFITTES GOLD (MIOCENE S-3,FB-3)	GALVESTON	10-23-73	9214	34.4	48,337	3,219	147,440
3	LAFITTES GOLD (MIOCENE S-3,FB-4)	GALVESTON	3-09-73	10143	34.0	14,614	4,787	227,883
3	LAKE ALASKA (FRIO 8480)	BRAZORIA	7-17-81	8489	31.7			14,475
3	LAKE ALASKA (FRIO 9240)	BRAZORIA	2-20-82	9244	36.7			1,797
3	LAKE CREEK	MONTGOMERY	1941	9211	34.6			1,291,365
	S/D INTO LAKE CREEK /NO. 1 SD/, /NO. 2 SD/, /NO. 3 SD/ AND /NO. 5 SD/ 11-1-67.							
3	LAKE CREEK (F)	MONTGOMERY	9-12-84	10946	48.6	6,316	516	516
3	LAKE CREEK (G)	MONTGOMERY	12-14-83	11568	39.5	46,026	24,650	24,760
3	LAKE CREEK (H)	MONTGOMERY	10-10-84	11798	49.9	53,514	2,598	2,598
3	LAKE CREEK (NO. 1 SAND)	MONTGOMERY	1941	8858	34.6	58,388	20,220	582,964
	S/D FROM LAKE CREEK 11-1-67.							
3	LAKE CREEK (NO. 2 SAND)	MONTGOMERY	1941	8916	34.6			20,222
	S/D FROM LAKE CREEK 11-1-67.							
3	LAKE CREEK (NO. 3 SAND)	MONTGOMERY	1941	8934	34.6	30,436	7,493	80,607
	S/D FROM LAKE CREEK 11-1-67.							
3	LAKE CREEK (NO. 4 SAND)	MONTGOMERY	6-26-63	9046	34.8			34,666
3	LAKE CREEK (NO. 4 SAND SEG A)	MONTGOMERY	9-17-65	9016	34.7	17,860	6,010	635,758
3	LAKE CREEK (NO. 5 SAND)	MONTGOMERY	1941	9211	34.6	134,404	69,705	1,317,788
	S/D FROM LAKE CREEK 11-1-67.							
3	LAKE CREEK (9500)	MONTGOMERY	11-21-78	9516	57.0	31,152	8,363	48,517
3	LAKE HOUSTON (COCKFIELD)	HARRIS	10-23-81	7923	37.1	8,400	3,921	27,739
3	LAKE VIEW	WHARTON	1950	3400	24.0			215
3	LANE CITY	WHARTON	12-01-44	5772	24.2	37	16,602	3,358,686
3	LANE CITY (FRIO 2ND SD.)	WHARTON	1951	5565	27.0			4,923
3	LANE CITY TOWNSITE	WHARTON	6-18-48	5464	25.9	23	3,534	1,674,972
3	LANE CITY TOWNSITE (6850)	WHARTON	6-27-81	6854	36.1			7,180
3	LANGHAM CREEK (YEGUA 6900)	HARRIS	4-05-81	6950	42.7	75,957	20,505	89,441
3	LAWRENCE RANCH (FRIO #1)	CHAMBERS	6-03-57	6530	33.0			45,441
3	LAWRENCE RANCH (FRIO #5) TRANS. FROM LAWRENCE RANCH /MARG. #2/, EFF.	CHAMBERS	7-1-57.	6680	33.1			7,510
3	LAWRENCE RANCH (MARG. #2)	CHAMBERS	4-05-57	6496	33.1	12	848	208,709
3	LE VERTE (WILCOX 9650)	JASPER	7-14-61	9648	42.4			75,070
3	LE VERTE, E. (WILCOX 2ND)	JASPER	12-02-67	9724	49.1	2,141	3,753	159,347
3	LE VERTE, E. (WILCOX 9635)	JASPER	10-09-66	9642	42.0	1,983	1,857	58,928
3	LE VERTE, SE (7150)	JASPER	1-13-79	7161	49.3			249
3	LE VERTE, SE. (9720)	JASPER	12-30-76	9739	46.4	13,301	9,641	97,957
3	LE VERTE SWITCH	JASPER	9-27-65	9572	46.6	9,478	10,898	1,177,762
3	LEVERTE SWITCH (YEGUA 6900)	JASPER	5-16-80	6943	38.0	11	22	11,621
3	LEAGUE CITY	GALVESTON	10-21-38	10714	42.0			10,565,153
3	LEAGUE CITY (ANDRAU,UPPER)	GALVESTON	12-24-71	10920	33.6			563,723
3	LEAGUE CITY (STEWART SD)	GALVESTON	4-03-82	12284	42.6	28,875	11,637	46,409
3	LEAGUE CITY (8120)	GALVESTON	5-01-78	8125	37.5	11,026	56,987	535,188
3	LEAGUE CITY (8600)	GALVESTON	10-05-84	8603	35.8	3	2,536	2,536
3	LEAGUE CITY (8700)	GALVESTON	1-21-80	8688	32.3	14,076	24,171	59,565
3	LEAGUE CITY (8950)	GALVESTON	7-13-82	8950	35.5			2,517
3	LEAGUE CITY (9000 BEST)	GALVESTON	4-11-72	9036	39.1			336,529
3	LEAGUE CITY (9275)	GALVESTON	3-26-78	9287	25.8			62,046
3	LEAGUE CITY (9700)	GALVESTON	5-29-80	9714	40.6	56,965	67,436	262,502
3	LEAGUE CITY (9860)	GALVESTON	4-03-81	9861	38.0			757
3	LEAGUE CITY (10980)	GALVESTON	7-12-82	10992	43.2	2,131	4,370	17,307
3	LEAGUE CITY (11800)	GALVESTON	7-04-80	11815	35.1	21,832	12,893	130,338
3	LEAGUE CITY (12250)	GALVESTON	3-05-74	12264	37.3			41,630
3	LEAGUE CITY TOWNSITE (10300)	GALVESTON	1-07-83	10337	41.8	8,120	1,993	9,426
3	LEAGUE CITY, NORTH	GALVESTON	1946	8762	40.0			1,165
3	LEAGUE CITY, NORTH (BUTLER)	GALVESTON	1-14-53	10078	40.3			172,276
3	LEAGUE CITY, NORTH (H SAND)	GALVESTON	1-08-58	10004	37.0	12	8,222	186,688
3	LEAGUE CITY, NORTH (ROSS SD.)	GALVESTON	11-20-53	9920	40.5			1,762
3	LEAGUE CITY, NORTH (10,460)	GALVESTON	6-02-79	10469	47.9			10,954
3	LEE (YEGUA)	JASPER	1-24-64	6614	42.0			988
3	LEE (YEGUA 6735)	JASPER	1-19-67	6736	39.0			48,810
3	LEE (YEGUA 6900)	JASPER	4-01-68	6979	49.0			121,974
3	LEGER (YEGUA 12920)	JEFFERSON	11-02-64	12978	44.4			163
3	LEGGETT (AUSTIN CHALK)	POLK	8-27-83	12267	55.8	68,489	6,515	12,432
3	LEGGETT (WOODBINE)	POLK	8-27-83	12590	54.1	26,359	1,632	1,632
3	LEMONVILLE	NEWTON	4-02-50	7303	41.4			559,250
3	LEMONVILLE (YEGUA,L.)	NEWTON	1-08-82	13486	41.3	15,314	4,892	43,880
3	LEMONVILLE, S. (LINDSEY SD.)	ORANGE	6-23-54	7788	42.4			6,228
3	LIBERTY, SOUTH	LIBERTY	1925	7000	47.0	707,134	856,954	81,176,082
	DAYTON, S. & LIBERTY, S. FLDS. CONSOLIDATED., EFF. 12-1-57.							
3	LIBERTY, SOUTH (EY- 4C)	LIBERTY	5-01-66	9300	40.0			236,480
	TRANS. FROM LIBERTY, SOUTH 5-1-66.							
3	LIBERTY, SOUTH (EY- 5)	LIBERTY	5-01-66	9300	40.0			106,366
	TRANS. FROM LIBERTY, SOUTH 5-1-66.							
3	LIBERTY, SOUTH (EY- 6 COCKFIELD)	LIBERTY	6-20-80	8020	28.0			4,325
3	LIBERTY TOWNSITE (COOK MOUNTAIN)	LIBERTY	4-29-51	9180	41.7			308,502
3	LIBERTY TOWNSITE (YEGUA SD.)	LIBERTY	9-17-52	9100	35.4			356
3	LICK BRANCH	LIBERTY	8-15-49	8616	40.5			862,200
3	LICK BRANCH, W. (KIRBY SD.)	SAN JACINTO	12-05-84	8676	38.1			0
3	LINSCOMB (LEMONVILLE)	ORANGE	3-11-69	7556	41.1			64,272
3	LINVILLE BAYOU (8600)	MATAGORDA	10-27-74	8604	32.0	2,214	783	139,747
3	LINVILLE BAYOU (8600-8)	MATAGORDA	7-27-75	8595	32.7	2,916	7,958	139,674
3	LINVILLE BAYOU (8700)	MATAGORDA	9-01-76	8728	34.0	2,835	3,203	31,817
3	LISSIE (YEGUA)	WHARTON	1-23-60	6370	33.0			41,950
3	LITTLE GEORGE (BUDA)	MADISON	3-09-79	9487	35.9	511	204	8,636
3	LIVERPOOL	BRAZORIA	1-05-50	10616	35.0			166,113
3	LIVERPOOL (FRIO 1 SD)	BRAZORIA	12-20-79	8751	32.4			550
3	LIVERPOOL (FRIO 1-A SD.)	BRAZORIA	1-13-54	8691	37.8			18,093
3	LIVERPOOL (TODD SAND)	BRAZORIA	7-30-54	10238	37.0			128,276
3	LIVERPOOL (TODD 10,600)	BRAZORIA	6-02-59	10629	36.5			124,126
3	LIVERPOOL (10,300)	BRAZORIA	5-18-59	10286	39.6			6,443
3	LIVERPOOL (10,800 SAND)	BRAZORIA	8-24-55	10779	34.0			30,587
3	LIVERPOOL, EAST (RYCADE)	BRAZORIA	1-18-54	11334	37.6			50,538
3	LIVINGSTON	POLK	1932	4500	40.0	74,129	97,808	20,301,668
3	LIVINGSTON (JACKSON 3500)	POLK	5-04-68	3520	30.5	35	2,933	32,638
3	LIVINGSTON (MCELROY)	POLK	6-13-60	3598	28.5	6,641	7,617	151,011

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
3	LIVINGSTON (MCELROY -A-)	POLK	2-02-65	3631	27.4			15,378
3	LIVINGSTON (MCELROY -A-, NORTH)	POLK	7-08-65	3598	25.7			16,508
3	LIVINGSTON (SPARTA)	POLK	1942	6354	37.0	13,731	21,068	4,889,608
3	LIVINGSTON (WILCOX)	POLK	1942	7400	37.0	143,440	207,641	18,877,719
3	LIVINGSTON (WILCOX, SW)	POLK	7-31-83	7068	35.1	9,223	51,134	66,336
3	LIVINGSTON (WILCOX 1 FB-A)	POLK	8-04-65	6958	35.0	56	7	166,802
3	LIVINGSTON (YEGUA -K-)	POLK	2-28-58	4425	39.3			3,990
3	LIVINGSTON (YEGUA 4050)	POLK	10-14-67	4082	36.0	11	2,633	228,329
3	LIVINGSTON (YEGUA 4100)	LIBERTY	10-14-73	4138	77.0			0
3	LIVINGSTON (YEGUA 5000)	POLK	7-20-73	5018	43.0	7,053	4,743	346,843
3	LOCHRIDGE	BRAZORIA	1936	7000	28.0	22,677	44,318	12,928,801
3	LOCHRIDGE (FRIO KK)	BRAZORIA	11-02-83	6325	32.1	97,438	13,274	14,098
3	LOCHRIDGE, NORTH	BRAZORIA	12-01-55	6332	28.0			412,416
TRANS. FROM LOCHRIDGE, 12-1-55.								
3	LOCHRIDGE, NORTH (FRIO 3)	BRAZORIA	1955	6362	27.0			716,983
3	LOCKWOOD (HACKBERRY LOWER)	BRAZORIA	1-28-56	10098	32.6	1	16	147,184
3	LONG POINT (FRIO)	FORT BEND	3-09-51	5292	24.3	222	2,901	71,530
3	LONG STATION (WILCOX)	HARDIN	9-26-84	9989	51.8	15,290	2,490	2,490
3	LONG TOM CREEK (WILCOX)	POLK	6-21-65	4894	36.0			82
3	LOST LAKE	CHAMBERS	1929	2382	20.2	24	146,752	1,775,685
3	LOUISE	WHARTON	1934	6467	42.0	29,898	39,164	8,910,496
3	LOUISE (FRIO 5450)	WHARTON	8-24-54	5452	27.8			57,196
3	LOUISE (FRIO 5800)	WHARTON	10-12-54	5790	33.4			59,024
3	LOUISE (FRIO 5900-OIL)	WHARTON	7-08-74	6017	35.7			8,815
3	LOUISE (6100)	WHARTON	1-13-77	6097	40.1			5,277
3	LOUISE (7050)	WHARTON	10-31-78	7062	48.0			50,170
3	LOUISE, N. (OUSON SAND)	WHARTON	12-09-53	4054	23.6			116,194
3	LOUISE, NORTH (FRIO 4340)	WHARTON	8-16-82	4345	28.5	12	1,033	6,616
3	LOUISE, NORTH (PUTNAM SAND)	WHARTON	1-03-56	4117	23.9	12	2,533	282,971
3	LOUISE, NORTH (4080)	WHARTON	2-06-80	4162	23.0			902
3	LOUISE, N. (4130)	WHARTON	7-27-71	4136	27.7			4,414
3	LOUISE, NORTH (4600 NE)	WHARTON	5-08-80	4610	28.0	39	264	7,775
3	LOUISE, NORTH (4670, SOUTH)	WHARTON	7-25-72	4698	25.4	1,424	3,076	284,273
3	LOUISE, N. (4900 SAND)	WHARTON	11-05-57	4934	32.4			174,730
3	LOUISE, SOUTH (FRIO 5170)	WHARTON	9-29-79	5177	21.5	11,313	21,106	128,351
3	LOUISE, SOUTH (FRIO 5445)	WHARTON	6-14-84	5444	27.0	559	326	326
3	LOUISE, SOUTH (FRIO 5450)	WHARTON	11-04-75	5450	28.9	63,671	7,494	96,687
3	LOUISE, SW. (5460)	WHARTON	4-27-66	5468	28.0			2,600
3	LOUISE, WEST	WHARTON	10-10-48	4075	24.1	1,283	1,505	178,606
3	LOUISE, WEST (FRIO 4500)	WHARTON	2-09-64	4502	25.0			4,190
3	LOVELLS LAKE	JEFFERSON	2-04-48	7812	38.0			26,837,332
FIELD S/D INTO LOVELLS LAKE /FRIO 1/, LOVELLS LAKE /FRIO 2/ AND LOVELLS LAKE /MARG. 2/ 11-1-67.								
3	LOVELLS LAKE (FRIO 1)	JEFFERSON	2-04-48	7720	38.0	6,155	1,522	622,313
3	S/D FROM LOVELLS LAKE 11-1-67.							
3	LOVELLS LAKE (FRIO 2)	JEFFERSON	2-04-48	7861	38.0	16,591	5,574	3,242,450
3	S/D FROM LOVELLS LAKE 11-1-67.							
3	LOVELLS LAKE (MARG. 2)	JEFFERSON	2-04-48	7300	38.0	35,883	22,003	2,394,210
3	S/D FROM LOVELLS LAKE 11-1-67.							
3	LOVELLS LAKE, EAST (MARG. #3)	JEFFERSON	4-23-52	7632	28.5			33,572
3	LOVELLS LAKE, NORTH	JEFFERSON	11-09-44	7211	29.0	13,463	4,321	976,066
3	LUBITIT (Y-5)	HARDIN	10-12-68	6607	43.2			15,239
3	LUCKY	MATAGORDA	3-31-41	8895	39.0	1,896	17	1,870,893
3	LUCKY (ANDERSON)	MATAGORDA	5-15-55	7878	36.5			86,372
3	LUCKY (BADOUGH)	MATAGORDA	6-04-54	8558	40.0	26,214	11,832	748,904
3	LUCKY (CLEVELAND SAND)	MATAGORDA	3-02-55	8635	41.7	1,734	209	25,168
3	LUCKY (GOLLA)	MATAGORDA	8-16-59	9267	44.6	2,667	5,178	423,679
3	LUCKY (9,400 SD.)	MATAGORDA	1-08-56	9400	34.4			7,107
3	LUCKY, NW. (BLANCHE)	MATAGORDA	1-02-62	9802	25.2			59,577
3	LUCKY, NW (BLANCHE S SEG A)	MATAGORDA	12-07-63	9752	27.0			61,668
3	LUCKY, NW. (FRIO B)	MATAGORDA	8-20-66	9716	32.6			41,220
3	LUCKY, NW. (FRIO 9200)	MATAGORDA	2-24-67	9206	37.0			1,151
3	LUCKY, NW. (FRIO 9740)	MATAGORDA	8-05-64	9746	49.2			58,607
3	LUCKY, NW. (FRIO 9760)	MATAGORDA	5-10-64	9765	31.3			20,863
3	LUCKY, SOUTH (FRIO 9200)	MATAGORDA	11-11-66	9188	40.0			4,862
3	LUCKY, SOUTH (8700)	MATAGORDA	4-12-80	8747	40.0	22,913	34,192	64,115
3	LUCKY, SOUTH (9280)	MATAGORDA	9-22-66	9290	37.2			3,879
3	LUCKY, SOUTH (10650)	MATAGORDA	9-03-76	10660	43.0			60,348
3	LUCKY, WEST (F- 9)	MATAGORDA	4-14-66	9146	35.6			2,458
3	LUCKY, WEST (F-10)	MATAGORDA	1-17-62	9190	36.1			2,964
3	LUCKY, WEST (F-13)	MATAGORDA	5-13-62	9558	31.9			9,687
3	LUCKY, WEST (FRIO 8000)	MATAGORDA	4-12-81	8005	31.0			461
3	LUCKY, WEST (FRIO 8400)	MATAGORDA	4-26-75	8388	42.0			3,233
3	LUCKY, WEST (HARDY HORN, LOWER)	MATAGORDA	4-17-61	10503	28.5			454,418
3	LUCKY, WEST (HARDY HORN, UPPER)	MATAGORDA	1-04-66	10460	30.0			3,898
3	LUCKY, WEST (SLDAN SAND)	MATAGORDA	7-15-60	8936	35.8	3,984	9,427	182,730
3	LUCKY, WEST (THOMPSON)	MATAGORDA	1-31-62	10363	36.0			6,669
3	LUCKY, WEST (10,400 SAND)	MATAGORDA	11-10-59	10400	27.3			12,889
COMBINED WITH LUCKY, W. /HARDY HORN, LG./								
3	LUREY (FRIO)	BRAZORIA	3-01-54	9547	33.7	3	307	137,593
3	MACDONALD (FRIO 7400)	BRAZORIA	10-06-67	7496	38.0			4,487
3	MACDONALD (MARG. 7100)	BRAZORIA	7-22-68	7130	41.0			2,228
3	MACH	WHARTON	3-03-49	6384	37.9			233,531
3	MACH (5900 SAND)	WHARTON	12-30-58	5500	36.2			4,706
3	MACH (6640)	WHARTON	10-17-60	6638	40.2			41,702
3	MACH (6700)	WHARTON	7-18-83	6958	57.2	468	111	422
3	MADISONVILLE (DEXTER 0)	MADISON	2-25-84	9249	34.0	47	3,337	3,537
3	MADISONVILLE (DEXTER 8700)	MADISON	6-14-77	8701	42.3			36,029
3	MADISONVILLE (DEXTER 8800-OIL)	MADISON	2-19-69	9326	31.3			27,439
SEPARATED FROM MADISONVILLE, N. E. /DEXTER/ EFF. 2-19-69.								
3	MADISONVILLE (GEORGETOWN)	MADISON	6-06-58	10158	44.0			66,319
3	MADISONVILLE (GEORGETOWN 9300)	MADISON	12-31-82	9622	44.6	56,013	6,819	19,762
3	MADISONVILLE (LEWISVILLE 8400)	MADISON	10-28-77	8743	42.7	49,783	10,056	22,135
3	MADISONVILLE (SUB CLARKSVILLE)	MADISON	8-01-59	9290	46.4	6	319	1,191
3	MADISONVILLE (WOODBINE)	MADISON	5-16-81	8971	57.3	5	510	2,557
3	MADISONVILLE, E. (GEORGETOWN)	MADISON	8-27-83	9832	35.7	14,579	11,130	19,791
3	MADISONVILLE, NORTH	MADISON	7-13-51	8604	45.5	3,233	7,168	421,280
3	MADISONVILLE, NE. (BUDA)	MADISON	6-12-83	9762	42.0	5,082	1,997	11,949

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BRLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BRLS)	
3	MADISONVILLE, NE. (DEXTER)	MADISON	9-04-60	9322	31.3			1,303,893
3	MADISONVILLE, NE (GEORGETOWN)	MADISON	M 8-28-82	9830	40.1	795,550	222,129	625,035
3	MADISONVILLE, NW. (8300)	MADISON	10-13-83	8294	37.8	1,808	761	913
3	MADISONVILLE, S. (DEXTER LOWER)	MADISON	M 7-28-63	9283	30.0			153,778
3	MADISONVILLE, S. (DEXTER UPPER)	MADISON	7-09-57	9216	31.4			96,643
3	MADISONVILLE, S. (DEXTER 2ND UP)	GRIMES	M 12-06-57	9322	31.8			66,453
3	MADISONVILLE, S. (DEXTER 9250)	MADISON	4-21-83	9276	31.4	173,147	87,641	120,654
3	MADISONVILLE, S. (9200)	MADISON	M 11-06-81	9226	37.4	139,044	1,023	2,005
3	MADISONVILLE, S. (9300)	GRIMES	5-24-53	9300	39.0			43,579
3	MADISONVILLE, SE. (GEORGETOWN)	MADISON	10-25-82	10306	41.0	4,413	352	352
3	MADISONVILLE, SW. (DEXTER)	MADISON	1-24-82	9453	48.2			1,813
3	MADISONVILLE W. (AUSTIN CHALK)	MADISON	8-16-81	8482	40.0	11	797	4,410
3	MADISONVILLE, WEST (GEORGETOWN)	MADISON	6-17-82	9617	36.9	295,896	126,732	398,738
3	MADISONVILLE, W. (WOODBINE)	MADISON	10-03-78	8640	43.2	16,067	17,258	115,267
3	MADISONVILLE, W. (WOODBINE -A-)	MADISON	7-17-76	8696	41.2	25,203	64,807	327,908
3	MAGNET WITHERS	WHARTON	1936	5550	25.0	8,595,787	1,770,669	83,870,431
3	MAGNET WITHERS (F-18, EAST)	WHARTON	1-28-65	5982	27.9			14,683
3	MAGNET WITHERS (F- 2)	WHARTON	3-28-63	5626	24.2			13,998
3	MAGNET WITHERS (F- 2-A)	WHARTON	10-22-63	5672	28.3			22,464
3	MAGNET WITHERS (F- 2-B)	WHARTON	5-20-72	5648	29.5			55,175
3	MAGNET WITHERS (F- 2, EAST)	WHARTON	1-29-65	5622	26.8			42,562
3	MAGNET WITHERS (F-5)	WHARTON	10-04-72	5808	32.1	1,513	414	61,733
3	MAGNET WITHERS (F- 7-B, EAST)	WHARTON	6-04-63	5914	31.0			206,805
3	MAGNET WITHERS (F- 8)	WHARTON	2-12-69	5906	31.6			48,655
3	MAGNET WITHERS (F-10)	WHARTON	11-29-62	6114	30.0			95,296
3	MAGNET WITHERS (F-10-C)	WHARTON	4-27-62	6154	31.9	6,544	4,596	452,225
3	MAGNET WITHERS (F-10-D)	WHARTON	3-01-63	6173	31.7			172,585
3	MAGNET WITHERS (F-10, EAST)	WHARTON	1-30-63	6175	30.7	119,086	17,575	4,740,004
3	MAGNET WITHERS (F-11-B, E.)	WHARTON	11-07-66	6217	29.6	74,075	24,092	1,599,285
3	MAGNET WITHERS (F-11-C, E.)	WHARTON	11-09-64	6250	30.0			428,920
3	MAGNET WITHERS (F-12, E.)	WHARTON	10-14-66	6381	30.8			389,658
3	MAGNET WITHERS (F-14)	WHARTON	10-06-72	6540	38.9			22,606
3	MAGNET WITHERS (F-15)	WHARTON	5-07-62	6551	34.5			366,995
3	MAGNET WITHERS (F-15-A)	WHARTON	10-27-63	6544	40.1			86,080
3	MAGNET WITHERS (F-15-A, W.)	WHARTON	3-25-64	6586	38.9	8,364	64	448,459
3	MAGNET WITHERS (F-15-B)	WHARTON	1-07-70	6547	36.8	7,504	4,902	113,855
3	MAGNET WITHERS (F-16)	WHARTON	8-07-63	6593	42.7	5,326	2,244	136,366
3	MAGNET WITHERS (F-17)	WHARTON	1-09-62	6670	37.7			867,409
3	MAGNET WITHERS (F-17, E.)	WHARTON	12-19-67	6738	35.6			156,606
3	MAGNET WITHERS (F-17, WEST)	WHARTON	12-10-62	6680	36.4			198,276
3	MAGNET WITHERS (F-18, EAST)	WHARTON	4-18-67	6758	40.0			89,706
3	MAGNET WITHERS (F-19)	WHARTON	8-19-63	6680	34.4	26,680	12,615	922,572
3	MAGNET WITHERS (F-19, EAST)	WHARTON	1-24-82	6788	33.6			17,497
3	MAGNET WITHERS (F-20, EAST)	WHARTON	8-24-81	6823	40.0	16,579	14,671	72,726
3	MAGNET WITHERS (F-20B, E.)	WHARTON	7-15-65	6888	39.8			103,207
3	MAGNET WITHERS (F-20B, E., UP.)	WHARTON	4-18-66	6868	39.0			183,495
3	MAGNET WITHERS (F-21)	WHARTON	4-04-63	6805	38.9			993,796
3	MAGNET WITHERS (F-22)	WHARTON	4-02-63	6854	39.5	32,667	13,128	230,717
3	MAGNET WITHERS (F-22 A)	WHARTON	5-16-63	6844	39.5	9,909	5,767	792,256
3	MAGNET WITHERS (F-22A, WEST)	WHARTON	7-01-70	6843	39.5			149,418
3	MAGNET WITHERS (F-23)	WHARTON	11-02-62	6950	42.7			146,418
3	MAGNET WITHERS (F-23 A)	WHARTON	8-02-63	6958	43.1			96,698
3	MAGNET WITHERS (F-23 B)	WHARTON	7-18-63	6958	43.8			200,325
3	MAGNET WITHERS (F-25)	WHARTON	11-27-68	7079	39.6			14,888
3	MAGNET WITHERS (F-26)	WHARTON	7-19-63	7120	44.1			113,933
3	MAGNET WITHERS (F-26 B)	WHARTON	7-01-64	7208	42.8			36,020
3	MAGNET WITHERS (F-26 EAST)	WHARTON	4-11-73	7319	35.0			19,583
3	MAGNET WITHERS (F-26 EAST, UP)	WHARTON	5-10-67	7294	41.0	5,763	4,993	180,997
3	MAGNET WITHERS (F-28)	WHARTON	1-19-64	7431	44.2			345
3	MAGNET WITHERS (6600)	WHARTON	7-16-63	6687	35.1			519,023
3	MAGNET WITHERS, E. (FRID)	WHARTON	3-25-52	5674	27.2	42,866	65,174	1,744,039
3	MAGNET WITHERS, E. (FRID LOWER)	WHARTON	9-16-82	5721	25.8	32,096	91,841	156,873
3	MAGNET WITHERS, N. (FRID 5700)	WHARTON	11-12-59	5700	28.0			8,710
3	MAGNET-WITHERS, NORTH (MARG.)	WHARTON	4-03-60	5574	27.0			193,630
3	MAGNET WITHERS, S. (FRID 1)	WHARTON	5-10-64	5966	31.4			257,825
3	MAGNET WITHERS, S. (FRID 2)	WHARTON	4-27-64	5964	31.7			84,012
3	MAGNET WITHERS, WEST (WALLACE)	WHARTON	3-21-58	5570	27.5			123,685
3	MAHAFFEY (YEGUA 7300)	JASPER	6-17-76	7326	33.6			52,342
3	MAHAFFEY (YEGUA 7450)	JASPER	7-14-79	7454	39.2	36,509	1,974	22,812
3	MANVEL	BRAZORIA	1931	4200	23.0			54,117,602
DIVIDED INTO MIOCENE AND OLIGOCENE RESERVOIRS, 1-1-56.								
3	MANVEL (BASAL MIOCENE)	BRAZORIA	1-04-60	4123	25.1			603,049
3	MANVEL (BASAL MIOCENE #2)	BRAZORIA	4-13-60	4570	25.4			28,844
3	MANVEL (FB- A, 4970)	BRAZORIA	7-07-70	5468	30.1			6,325
3	MANVEL (FB- A, 5100)	BRAZORIA	5-28-70	5434	29.3			6,521
3	MANVEL (FB- I, MIOCENE UPPER)	BRAZORIA	5-27-67	3498	23.4	219	4,293	154,865
3	MANVEL (FB- I, MIOCENE 4550)	BRAZORIA	7-08-71	4110	25.2	60	1,034	321,894
3	MANVEL (F. 8, I, OLIGOCENE)	BRAZORIA	1931	5000	27.3	139,090	272,497	7,087,466
SEPARATED FROM MANVEL (OLIG.) 5-1-73.								
3	MANVEL (F. 8, I, OLIGOCENE E)	BRAZORIA	6-29-74	5326	29.5	9,441	19,315	722,269
3	MANVEL (FB-II, OAKVILLE 1)	BRAZORIA	4-20-70	4028	24.6	2,207	256	102,484
3	MANVEL (F. 8, II, OLIGOCENE)	BRAZORIA	1931	5800	27.3	436,816	186,434	5,767,692
SEPARATED FROM MANVEL (OLIG.) 5-1-73.								
3	MANVEL (F. 8, II, OLIGOCENE -B)	BRAZORIA	11-06-81	5694	27.0	12	5,723	36,507
3	MANVEL (FB-III, OLIGOCENE)	BRAZORIA	7-01-72	5800	27.3	24,869	32,518	877,748
3	MANVEL (FB-III, OLIGOCENE SEG A)	BRAZORIA	3-01-75	5400	27.3	3,798	9,007	102,960
3	MANVEL (FB-III, OLIGOCENE -C-)	BRAZORIA	8-23-65	5420	24.3			109,258
3	MANVEL (FB-IV, OLIGOCENE)	BRAZORIA	7-06-74	5511	30.1			38,494
3	MANVEL (FB-XII, MIOCENE 4550)	BRAZORIA	8-08-67	4659	27.6			3,853
3	MANVEL (FRID -E-)	BRAZORIA	6-18-60	5652	32.2			17,401
3	MANVEL (MIOCENE)	BRAZORIA	1931	4200	23.2	39,213	71,594	7,612,911
SEPARATED FROM MANVEL, 1-1-56.								
3	MANVEL (MIOCENE -8-, UPPER)	BRAZORIA	9-11-62	3359	24.1			79,100
3	MANVEL (MIOCENE UPPER)	BRAZORIA	5-24-62	3406	24.0	3,696	872	341,020
3	MANVEL (MIOCENE 3300)	BRAZORIA	5-20-79	3304	24.9	6,530	39,359	151,642
3	MANVEL (MIOCENE 4050 SAND)	BRAZORIA	12-04-52	4050	26.0			114,176
3	MANVEL (MIOCENE 4100)	BRAZORIA	4-12-71	4110	25.0			12,035
3	MANVEL (MIOCENE 4435)	BRAZORIA	6-21-68	4438	26.0			16,052

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

PAGE 217

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMLATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLS)	
3	MANVEL (MIOCENE 4500)	BRAZORIA	2-22-64	4485	26.2	12,292	9,187	64,848	
3	MANVEL (MIOCENE 4925)	BRAZORIA	3-23-73	4524	25.5			27,917	
3	MANVEL (MIOCENE 4550)	BRAZORIA	4-01-63	4553	26.1			176,523	
3	MANVEL (OLIGOCENE)	BRAZORIA	1931	5800	27.3			18,355,377	
	SEPARATED FR. MANVEL 1-1-56. SEPARATED INTO (F8-I OLG.) AND (F8-II OLG.) 5-1-73.								
3	MANVEL (OLIGOCENE C-F8-I) SEP. FROM MANVEL /OLIG./	BRAZORIA	12-01-69	5800	27.3			216,146	
3	MANVEL (1900)	BRAZORIA	10-02-72	1913	25.8	574	3,075	64,939	
3	MANVEL (4970)	BRAZORIA	12-02-66	5000	27.8	11,070	124,552	1,949,949	
3	MANVEL (5100)	BRAZORIA	10-01-67	5113	26.0	34	10,298	316,482	
3	MANVEL (5400)	BRAZORIA	1-14-71	5446	28.9			5,000	
3	MANVEL (5500)	BRAZORIA	3-08-70	5512	29.8			25,623	
3	MANVEL, E. (MIOCENE 3300)	BRAZORIA	12-15-65	3326	25.4	1,455	11,437	330,524	
3	MANVEL, E. (OAKVILLE #3)	BRAZORIA	9-24-64	4118	24.5	14,006	55,059	1,373,938	
3	MANVEL, E. (OAKVILLE #4)	BRAZORIA	7-08-72	4126	23.8	82	4,040	112,588	
3	MANVEL, E. (OAKVILLE #5)	BRAZORIA	12-07-65	4157	26.2			164,780	
3	MANVEL, NORTHWEST	BRAZORIA	6-09-49	5612	26.0			192,568	
3	MANVEL, SE. (MARG. 5790)	BRAZORIA	11-09-66	5792	31.5			12,576	
3	MANVEL, W. (MARG. 5470)	BRAZORIA	8-25-67	5520	24.5	297	1,320	64,367	
3	MANVEL, W. (MIOCENE C)	BRAZORIA	4-01-75	3990	22.0			3,536	
3	MAPLE LEAF (AUSTIN CHALK)	BRAZOS	1-17-82	11101	50.2			0	
3	MAPLE SLOUGH (WILCOX, UPPER)	HARDIN	10-05-83	9797	49.6	1,998	955	1,636	
3	MAREK (WILCOX 11,000)	AUSTIN	2-02-78	10997	51.2			1,535	
3	MARKHAM	MATAGORDA	1908	4385	25.4	240	52,984	17,752,646	
3	MARKHAM, NORTH	MATAGORDA	1938	7700	34.0			395,532	
3	MARKHAM, N. (CARLSON)	MATAGORDA	1939	6980	37.0			2,299,629	
	FORMERLY CARRIED AS MARKHAM, N. /CARLSON HORIZON/.								
3	MARKHAM, N. (CAYCE)	MATAGORDA	1946	7800	35.0			2,769	
3	MARKHAM, N. (CORNELIUS)	MATAGORDA	1939	7740	35.0			7,620,965	
	FORMERLY CARRIED AS MARKHAM, N. /CORNELIUS HORIZON/.								
3	MARKHAM, N. (MCDONALD)	MATAGORDA	1948	8389	36.0			194,609	
3	MARKHAM N.-BAY CITY, N (BAY)	MATAGORDA	2-17-66	8852	34.0			118,351	
3	MARKHAM N.-BAY CITY, N (BETTS)	MATAGORDA	8-16-57	8185	39.1	53,092	7,285	154,720	
	RECLASS. AS GAS SALVAGE FLD., 11-1-62.								
3	MARKHAM N.-BAY CITY, N (CARLSON)	MATAGORDA	1938	6980	37.0	108,378	136,417	11,078,519	
3	MARKHAM N.-BAY CITY, N (CAYCE)	MATAGORDA	1938	7800	37.0	131,101	52,768	7,062,173	
3	MARKHAM N.-BAY CITY, N (CORNELIUS)	MATAGORDA	1938	7740	37.0	191,403	133,843	10,003,462	
3	MARKHAM N.-BAY CITY, N (Dwyer)	MATAGORDA	11-21-65	8486	36.0	12,464	12,224	89,176	
3	MARKHAM N.-BAY CITY, N (MCDONALD)	MATAGORDA	1938	8389	37.0	234,098	219,224	4,162,032	
3	MARKHAM N.-BAY CITY, N (PIETZ)	MATAGORDA	10-18-65	7382	36.2			237,916	
3	MARKHAM N.-BAY CITY, N (ROBERTSON)	MATAGORDA	12-02-66	6907	40.0			356,832	
3	MARKHAM N.-BAY CITY, N (ROSS)	MATAGORDA	5-15-68	6903	37.0			139,060	
3	MARKHAM N.-BAY CITY, N (6690)	MATAGORDA	6-19-73	6640	39.4			24,646	
3	MARKHAM N.-BAY CITY, N (6700)	MATAGORDA	11-29-73	6704	35.0	9,176	6,094	325,793	
3	MARKHAM N.-BAY CITY, N (7100)	MATAGORDA	8-11-76	7085	36.0			130,431	
3	MARKHAM N.-BAY CITY, N (7150-A)	MATAGORDA	9-16-73	7142	39.0	15,514	3,187	314,628	
3	MARKHAM N.-BAY CITY, N (7160)	MATAGORDA	9-27-75	7167	37.0			3,831	
3	MARKHAM N.-BAY CITY, N (7200)	MATAGORDA	3-29-76	7210	36.0			1,317	
3	MARKHAM N.-BAY CITY, N (7300)	MATAGORDA	2-12-75	7341	39.0	5,768	2,989	104,930	
3	MARKHAM N.-BAY CITY, N (7500 A)	MATAGORDA	3-16-74	7526	35.0	12,208	1,050	315,222	
3	MARKHAM N.-BAY CITY, N (7550)	MATAGORDA	4-17-73	7533	35.0			238,132	
3	MARKHAM N.-BAY CITY, N (7685)	MATAGORDA	8-25-77	7690	36.0	24,436	10,220	99,836	
3	MARLAPP (DEXTER 'Q')	MADISON	12-16-82	9396	46.2	22,539	10,602	28,632	
3	MARRS MCLEAN (FB-5, NODOSARIA)	JEFFERSON	2-02-57	11472	28.7			220,699	
3	MARRS MCLEAN (FB-6, HACKBERRY)	JEFFERSON	5-08-68	11127	37.5	84,284	4,843	84,447	
3	MARRS MCLEAN (FRID A 10600)	JEFFERSON	2-27-84	10638	34.4	59,298	32,246	32,246	
3	MARRS MCLEAN (FRID B)	JEFFERSON	1-24-94	11370	29.4			30,601	
3	MARTHA	LIBERTY	3-29-49	8200	41.0	48	11,095	3,580,929	
3	MARTHA, SOUTH (FLOWERS)	LIBERTY	6-20-60	8448	36.9	12,788	21,056	1,856,082	
3	MARTHA, SOUTH (PALMER SAND)	LIBERTY	1-07-58	8466	36.2			2,014,916	
3	MARTHA, SOUTH (PALMER SEG. B)	LIBERTY	5-20-60	8320	37.0			77,035	
3	MARTHA, SOUTH (PALMER SEG. C)	LIBERTY	11-01-62	8330	36.6			119,766	
3	MARTIN PRAIRIE (WILCOX 4900)	GRIMES	3-12-81	4958	44.5	38,669	81,804	247,634	
3	MARTINS PRAIRIE (AUSTIN CHALK)	GRIMES	8-18-82	10260	40.7			1,542	
3	MATTHEWS (WILCOX, UPPER)	COLORADO	6-01-75	9688	42.1			22	
3	MAYES	CHAMBERS	12-24-44	8180	41.8	6,507	6,385	1,422,991	
3	MAYES, EAST (FRID 1)	CHAMBERS	11-30-92	8676	41.6			198,135	
3	MAYES, EAST (FRID 3)	CHAMBERS	4-26-62	8986	40.3			5,464	
3	MAYES, NE. (FRID)	CHAMBERS	8-21-76	8155	41.0	120	9,181	118,745	
3	MAYES, SOUTH	CHAMBERS	2-09-46	9194	45.9	16,008	4,085	1,268,467	
3	MAYES, WEST (F-1)	CHAMBERS	8-05-80	9123	39.4	307	1,718	13,353	
3	MAYES, WEST (F-2)	CHAMBERS	1-10-80	9238	35.6	307	25,567	140,950	
3	MCCOY	LIBERTY	6-01-46	9125	34.0	12	3,982	2,161,198	
3	MCCOY (WILCOX 9120-QUINN SD.)	LIBERTY	7-02-84	9156	33.0	15,576	19,045	19,045	
3	MCCRARY (2ND YEGUA)	FORT BEND	11-06-81	7406	39.7	24	4,084	9,893	
3	MCCRARY (4TH YEGUA)	FORT BEND	1-06-81	7547	42.0			990	
3	MCDADE (WILCOX 2875 SD.)	LEE	10-08-93	2875	18.1			334	
3	MCFADDIN BEACH, E. (D-2)	JEFFERSON	7-10-67	7307	39.0			63,516	
3	MCFADDIN BEACH, E. (5750)	JEFFERSON	4-03-82	5770	28.6			927	
3	MCFADDIN RANCH (MIOCENE -P-)	JEFFERSON	3-01-65	7159	31.0			7,327	
3	MCFADDIN RANCH (MIOCENE -P-WEST)	JEFFERSON	3-10-65	7120	28.0	5,957	11,803	667,983	
3	MCFADDIN RANCH (MIOCENE -Q-)	JEFFERSON	3-09-65	6904	32.0	7,082	5,335	136,449	
3	MCFADDIN RANCH (MIOCENE -Q- WEST)	JEFFERSON	4-03-73	6737	33.9	20,521	100,613	588,955	
3	MCFADDIN RANCH (MIOCENE -S-)	JEFFERSON	5-01-83	6909	40.0	48,613	43,578	74,128	
3	MCFADDIN RANCH (MIOCENE-U-WEST)	JEFFERSON	8-03-73	7055	44.0			227,065	
3	MCFADDIN RANCH (MIOCENE -W-)	JEFFERSON	5-19-70	7272	42.0			2,243	
3	MCFADDIN RANCH (MIOCENE -X-7400)	JEFFERSON	7-22-66	7441	37.0			72,206	
3	MCFADDIN RANCH, N. (MIOCENE -X-)	JEFFERSON	6-16-69	7538	51.0			32,290	
3	MCFADDIN RANCH, N. (SCHULZ)	JEFFERSON	6-30-68	7868	35.0			14,788	
3	HELINDA (WILCOX B)	WASHINGTON	1-04-84	6792	45.2	275,184	112,885	112,885	
3	MELLINGER (COOK MOUNTAIN)	HARRIS	1-04-56	7940	37.0			1,238	
3	MENARD CREEK (COCKFIELD 1)	POLK	11-05-57	5378	38.0			1,377	
3	MENARD CREEK (6550 YEGUA)	POLK	6-25-60	6550	45.7			14,337	
3	MENARD CREEK (6600 SAND)	POLK	9-23-58	6600	43.6			17,778	
3	MENARD CREEK, WEST (5400)	HARDIN	8-05-59	5414	37.0			131,641	
3	MENARD CREEK, WEST (5550)	HARDIN	12-09-59	5544	40.0	12	4,064	259,378	
3	MENEFFEE (FRID 5500)	WHARTON	5-08-74	5461	32.1			79,231	
3	MERCHANT (EY-1 RESERVOIR)	LIBERTY	1951	8920	32.0	7,315	8,719	4,940,855	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)

3	TRANS. FROM HULL FIELD., EFF. 6-1-52. MERCHANT (EY-18 RESERVOIR)	LIBERTY	1951	8900	32.0	77,963	52,040	10,010,247
3	TRANS. FROM HULL FLD., 6-1-52. MERCHANT (EY-2)	LIBERTY	2-01-77	8472	30.6	8,105	172	18,571
3	MERCHANT (EY-3 RESERVOIR)	LIBERTY	1950	8750	32.0			2,928,634

3	TRANS. FROM HULL FLD., 6-1-52. MERCHANT, NE. (D-Y SAND)	LIBERTY	12-10-60	8306	28.3			20,965
3	MERCHANT, NE. (EY-1)	LIBERTY	11-24-54	8857	32.0			349,227
3	MERCHANT, NE. (EY-1 FB 1)	LIBERTY	6-14-55	8764	31.2			81,706
3	MERCHANT, NE. (EY-1A)	LIBERTY	11-24-54	8514	33.4			371,588
3	MERCHANT, NE. (EY-1A FB 1)	LIBERTY	12-12-54	9150	32.6			524,975
3	MERCHANT, NE. (EY-1B)	LIBERTY	1954	9052	32.0	13,009	12,856	508,997
3	MERCHANT, NE. (EY-1B FB 1)	LIBERTY	12-12-54	9052	31.5			343,115
3	MERCY	SAN JACINTO	1-27-62	8300	37.0	2,124	19,478	13,255,614
3	MERCY, S. (12,500)	SAN JACINTO	3-21-65	12534	48.0			757
3	MERCY, SE. (9400)	SAN JACINTO	10-22-81	9468	52.6	9	12,010	55,219
3	MERCY, SW. (8350)	SAN JACINTO	5-30-80	8357	43.0	677	6,792	43,365
3	MERCY, WEST	SAN JACINTO	10-24-47	8837	36.0	3,970	2,805	171,259
3	MERCY, WEST (7880)	SAN JACINTO	6-12-76	7884	42.0			3,311
3	MERCY, WEST (8330)	SAN JACINTO	2-03-79	8335	42.0	12	1,513	9,170
3	MERRYVILLE	NEWTON	6-13-57	7200	36.7			20,324
3	MEWIS	AUSTIN	4-20-51	10450	40.5			1,849
3	MICHEMER (MIDCOX)	POLK	M 5-03-84	10977	53.3	88,134	14,114	14,752
3	MIDFIELDS	MATAGORDA	1-25-66	9127	43.7			7,684,062
3	MIDFIELDS (BETTS, L.)	MATAGORDA	7-16-71	8331	46.9	18,666	9,653	611,483
3	MIDFIELDS (FLEURY)	MATAGORDA	12-14-50	10465	49.2	288	1,330	253,216
3	MIDFIELDS (FLEURY 10,500)	MATAGORDA	11-01-84	10508	48.8	10,515	5,386	5,386
3	MIDFIELDS, (FRID 8925)	MATAGORDA	11-04-79	8937	54.6			13,495
3	MIDFIELDS (Greta -A-)	MATAGORDA	4-01-81	6410	43.0			5,407
3	MIDFIELDS (STRNADEL)	MATAGORDA	2-14-74	9240	51.7			1,435
3	MIDFIELDS (WOOD)	MATAGORDA	4-29-73	9650	49.9	10,098	5,147	344,512
3	MIDFIELDS, N. E. (6800 FRID)	MATAGORDA	10-14-69	6830	44.0			593
3	MIDFIELDS, N. W. (8640)	MATAGORDA	5-20-70	8644	41.3			322,963
3	MIDFIELDS, N. W. (8850)	MATAGORDA	1-09-70	8859	48.1	3,681	5,977	1,544,874
3	MIDFIELDS N.W. (9070)	MATAGORDA	4-19-83	9081	48.8	25,931	55,660	91,919
3	MIDFIELDS, N. W. (9200)	MATAGORDA	5-20-70	9188	41.1			1,666
3	MIDFIELDS, NW (9210)	MATAGORDA	5-22-72	9219	47.8			89,192
3	MIDFIELDS, N. W. (9300)	MATAGORDA	1-17-70	9308	45.9			322,685
3	MIDFIELDS, SW. (8800)	MATAGORDA	9-04-76	8807	50.1	28,310	6,831	163,333
3	MIDFIELDS, S W (9150)	MATAGORDA	9-04-74	9154	47.6	105,828	35,491	243,938
3	MIDFIELDS, SW (9300)	MATAGORDA	8-01-73	9330	51.1			17,325
3	MIDFIELDS, WEST (GRETA -A-)	MATAGORDA	7-01-65	6256	36.0			2,550
3	MIDFIELDS, WEST (GRETA -B-)	MATAGORDA	12-22-63	6268	33.4			12,464
3	MIDFIELDS TOWNSITE (FRID)	MATAGORDA	6-01-53	8802	51.9			145,113
3	MIDFIELDS TOWNSITE (FRID 8430)	MATAGORDA	2-26-55	8440	49.2			371,416
3	MIDFIELDS TOWNSITE (7600)	MATAGORDA	12-13-61	7609	52.8			47,452
3	MIDFIELDS TOWNSITE (8200)	MATAGORDA	9-15-68	8211	45.2			3,410
3	MIDFIELDS TOWNSITE (8350)	MATAGORDA	3-25-60	8357	43.0			297,624
3	MILBUR, EAST (3110)	BURLESON	M 4-11-76	3126	42.0	57,617	11,649	105,566
3	MILBUR, SE. (NAVARRO -A-)	BURLESON	7-09-76	2918	43.0	519	1,728	30,290
3	MILHEIM (10,060)	AUSTIN	7-24-50	10061	42.3			3,610
3	MILLER GROVE (F-15)	CHAMBERS	4-22-80	8664	43.8			4,974
3	MILLER GROVE (F-17)	CHAMBERS	10-15-73	8966	39.0			1,269
3	MILLER GROVE (8700)	CHAMBERS	1-23-78	8678	42.2			15,968
3	MILLER GROVE (8900)	CHAMBERS	8-28-73	8906	37.0	9	2,382	29,636
3	MILLER VIDOR (FB, WEST)	DRANGE	1955	7265	37.1			66,506
3	MILLCAN, E. (WILCOX)	BRAZOS	1-16-68	3808	24.0			137,902
3	MILLCAN DOME	BRAZOS	3-23-69	2549	22.0	1,254	7,007	402,647
3	MILTON (YEGUA COCKFIELD)	HARRIS	11-01-53	6690	38.0			1,341,104
3	MISS ANNE (WILCOX)	MONTGOMERY	3-15-81	9914	37.5	4,421	14,162	65,401
3	MIXON (MIDCENE)	JASPER	9-01-82	3805	28.0			492
3	MOHAT, WEST (8790)	COLORADO	12-29-84	8792	43.6	47,163	59,002	59,002
3	MONDRICK (4500)	WHARTON	9-08-79	4520	23.8			2,407
3	MONUMENT HILL (AUSTIN)	FAYETTE	10-30-64	10657	47.0			3,402
3	MOORES ORCHARD	FORT BEND	1926	7694	51.0	278,689	30,434	18,718,185
3	MOORES ORCHARD (MID. & FRID)	FORT BEND	1926	4026	51.0	75,126	106,078	3,313,048

3	SEPARATED FROM MOORES ORCHARD FLD., 1-1-64. MOORES ORCHARD (YEGUA 2)	FORT BEND	10-01-81	8228	40.4	358,452	107,654	733,357
3	MOORES ORCHARD (YEGUA 3)	FORT BEND	4-07-82	7990	41.3	451,149	242,789	714,175
3	MOORES ORCHARD, NE. (YEGUA 3)	FORT BEND	1-14-83	7932	39.6	331,568	94,993	143,938
3	MORGANS CREEK	POLK	1-03-49	3304	29.0	1,931	8,876	1,065,163
3	MORGAS (3540)	WALKER	12-21-68	3548	26.4			1,674
3	MORDIL (YEGUA 3570)	WALKER	8-20-64	3577	24.7	12	806	44,344
3	MORDIL, W. (WILCOX 10,100)	WALKER	6-23-67	10184	43.0			2,001
3	MOSS BLUFF	LIBERTY	M 11-05-50	5913	35.0	46	12,697	2,263,114
3	MOSS BLUFF (F-3)	LIBERTY	1951	5603	30.0			9,879
3	MOSS BLUFF (F-6)	LIBERTY	1950	5853	30.0			24,779
3	MOSS BLUFF (F-8)	LIBERTY	1950	5913	30.0			20,849
3	MOSS BLUFF (F-9)	LIBERTY	1951	5603	30.0			450
3	MOSS HILL, NORTH (COCKFIELD)	LIBERTY	12-17-56	6628	37.1	81,747	78,836	2,967,520
3	MOSS HILL, NW. (COCKFIELD)	LIBERTY	4-25-57	6629	38.0	67,095	6,413	2,611,105
3	MOSS HILL, SOUTH (YEGUA -A-)	LIBERTY	3-23-59	6914	38.3	3,871	412	1,047,857
3	MOSS HILL, SOUTH (YEGUA -A-1)	LIBERTY	7-01-59	6845	38.6	3,119	5,197	643,065

3	TRANS. FROM MOSS HILL, S. /YEGUA -A- / FLD., EFF. 3-1-60. MOSS HILL, SOUTH (YEGUA -B-)	LIBERTY	5-06-59	6912	38.3			38,098
3	MUD ISLAND LAKE (M-6)	MATAGORDA	11-08-68	6216	30.3			3,168
3	MULDOON	FAYETTE	1951	2361	22.0			1,030
3	MULDOON (ARNIM -B- SAND)	FAYETTE	5-19-52	2288	21.0			186,632
3	MULDOON (TUPA SAND)	FAYETTE	2-26-52	2327	21.0	24	1,222	351,010
3	MULDOON (WEIDEL SAND)	FAYETTE	12-11-51	2361	23.0	48	6,808	774,263
3	MULDOON, NE. (BROWNLOW SAND)	FAYETTE	10-06-63	2395	22.0	11	984	74,145
3	MULDOON, NE (CHERRY)	FAYETTE	3-01-77	2421	21.0	19	1,042	28,297
3	MULDOON, SOUTHWEST	FAYETTE	1950	2317	21.0			59,416
3	MULDOON, SW. (ARNIM SAND)	FAYETTE	6-26-50	2317	21.2	4,222	82,842	4,053,055
3	MULDOON, SW. (ARNIM-2)	FAYETTE	8-27-61	2198	21.0	593	5,863	187,684
3	MULDOON, SW. (DRENNER)	FAYETTE	10-01-62	2302	20.0	587	10,848	290,681
3	TRANS. FROM MULDOON, SW. /ARNIM SD., EFF. 10-1-62. MULDOON, SW. (REKLA)	FAYETTE	12-05-75	2230	20.0	5	728	1,918

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

PAGE 219

RCR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BRLS)
3	MULDOON, W. (ARNIM -A- SD.)	FAYETTE	4-29-52	2155	23.0			23,916
3	MULDOON, W. (ARNIM -B- SD.)	FAYETTE	6-23-52	2185	23.0			23,988
3	MULE POND (7500)	MONTGOMERY	4-04-76	7519	39.8			7,796
3	MULLIGAN, NE. (AUSTIN CHALK)	BRAZOS	10-21-83	11586	50.0	13,156	2,222	2,911
3	MUSCADINE (WILCOX 1ST)	TYLER	9-22-58	8186	41.3			75,604
3	MUSCADINE (WILCOX 1ST SEG B)	TYLER	4-20-59	8180	51.2	904	2,856	105,666
3	MUSCADINE (WILCOX 3RD)	TYLER	12-14-62	8290	38.0	214	580	81,895
3	MUSCADINE (WILCOX 8400)	TYLER	10-19-71	8412	43.0			82,957
3	MUSTANG BAYOU (5525)	BRAZDRIA	3-04-80	5536	25.0	2,225	3,646	36,512
3	MUSTANG CREEK (WILCOX SAND)	COLORADO	9-18-52	9005	31.0	1	1,936	192,908
3	MUSTANG CREEK (YEGUA 6270)	COLORADO	M 2-16-75	6269	45.6	5,840	294	35,472
3	MYKAWA	HARRIS	1929	4865	27.3	12	2,555	4,157,854
3	MYKAWA (FRIO 4875)	HARRIS	12-28-80	4883	28.0	7	887	11,085
3	MYKAWA NEW	HARRIS	1934	8676	28.0	30,305	185,734	3,946,999
3	MYKAWA, NEW (FRIO 4450)	HARRIS	6-18-82	4493	39.0	12	1,196	3,312
3	M.Y. VICK (DEXTER Q)	MADISON	4-01-80	9296	34.0			145,607
3	NADA (WILCOX 9700 FB 3)	COLORADO	7-10-83	9746	48.9	200,036	6,981	7,454
3	NADA, S.E. (YEGUA 6150)	COLORADO	1-05-80	6170	48.0	484	5,435	26,117
3	NADA, W. (AMMANN 6500)	COLORADO	10-22-70	6921	37.0			17,441
3	NAILS CREEK (MARLBROOK)	LEE	5-19-84	7464	46.0	7	1,087	1,087
3	NASH DOME	BRAZORIA	M 1-02-46	5865	30.2	731	49,871	5,109,794
3	NEAL HILL (7250)	LIBERTY	3-18-81	7257	38.5	5,685	8,335	29,906
3	NEAL HILL (7400)	LIBERTY	11-01-65	7402	39.4	3,538	14,177	267,305
3	NEAL HILL, N. (7380 YEGUA)	LIBERTY	1-17-84	7385	39.0		649	1,727
3	NECHES RIVER (WHERRY SD)	JASPER	12-22-83	8570	38.0		11	30,099
3	NECHES RIVER, (WILLIAMS SD)	JASPER	5-08-84	8489	38.4		7	29,162
3	NEEDVILLE	FORT BEND	1-14-42	6690	24.0	6,235	6,520	3,952,929
3	NEEDVILLE (BLK 38, FRIO 6400)	FORT BEND	1-13-75	6419	28.0			1,762
3	NEEDVILLE (BLK 38, SMITH)	FORT BEND	2-07-75	5233	29.0			1,958
3	NEEDVILLE (BLK 5, FRIO 5700)	FORT BEND	6-07-81	5740	23.3	58,731	4,472	24,230
3	NEEDVILLE (FRIO 5180)	FORT BEND	9-08-80	5185	24.4	659	2,628	15,976
3	NEEDVILLE (FRIO 6200)	FORT BEND	4-16-65	6214	29.1	8,001	11,275	126,146
3	NEEDVILLE (FRIO 6630)	FORT BEND	1-12-68	6661	33.0			68,289
3	NEEDVILLE, SOUTH (FRIO 6700)	FORT BEND	12-04-59	6700	34.4			10,029
3	NEEDVILLE, SOUTH (FRIO 7000)	FORT BEND	8-15-59	7256	38.0			6,822
3	NEEDVILLE, WEST (6300-8)	FORT BEND	12-10-61	6304	31.5			1,486
3	NELSONVILLE (MACAT)	AUSTIN	7-31-64	10208	48.6			93,337
3	NELSONVILLE (MIKESKA SAND)	AUSTIN	12-21-53	9284	43.0			1,299
3	NELSONVILLE (MOUDRY A-1, S.)	AUSTIN	4-01-74	10105	40.7			24,934
3	NELSONVILLE (MOUDRY A-2)	AUSTIN	2-22-76	10050	39.5			1,916
3	NELSONVILLE (PHILLIPS)	AUSTIN	9-03-79	9130	40.6			14,068
3	NELSONVILLE (ROSE)	AUSTIN	1-23-80	9284	43.2	6,090	3,983	25,400
3	NELSONVILLE (WILCOX 9,000)	AUSTIN	4-04-64	9000	53.8			22,300
3	NELSONVILLE (WILCOX 9,200)	AUSTIN	4-15-63	9233	50.6			1,736
3	NELSONVILLE (WILCOX 9600)	AUSTIN	4-20-76	9708	53.0			11,644
3	NELSONVILLE (9170)	AUSTIN	12-06-80	9178	51.0	557	570	5,130
3	NELSONVILLE (9,500)	AUSTIN	5-03-67	9497	48.0			16,609
3	NELSONVILLE (9550)	AUSTIN	2-08-84	9563	57.2	83,879	8,272	8,272
3	NELSONVILLE (9,600)	AUSTIN	6-05-66	9675	51.5			31,749
3	NELSONVILLE (10,300)	AUSTIN	3-13-68	10388	50.8			1,797
3	NELSONVILLE (10,350)	AUSTIN	9-12-80	10380	52.0	20,452	1,933	16,763
3	NELSONVILLE, W. (WILCOX 9800)	AUSTIN	10-28-74	9864	34.0			39,060
3	NEW BIELAU (WILCOX 7500)	COLORADO	7-03-72	7566	49.4			54,102
3	NEW BIELAU (WILCOX 8700)	COLORADO	3-16-72	8738	46.9			63,928
3	NEW ULM	AUSTIN	9-05-45	9150	34.6	1,302	3,614	3,424,580
3	NEW ULM (WILCOX 8560)	AUSTIN	7-10-79	8570	42.5			857
3	NEW ULM (WILCOX 9700)	AUSTIN	10-28-84	9702	55.9	17,656	1,214	1,214
3	NEW ULM (9450)	AUSTIN	11-29-74	9465	46.0			17,983
3	NEW ULM (9800)	AUSTIN	11-28-74	9802	46.4	68,758	4,624	75,955
3	NEW ULM, SW. (9200)	COLORADO	7-18-75	9187	43.0			3,492
3	NEW ULM, SW. (9300)	COLORADO	8-19-75	9311	40.6			1,450
3	NEW ULM, SW. (9450)	AUSTIN	1-18-76	9404	41.6			2,336
3	NEW ULM, SW (9750)	AUSTIN	6-29-79	9781	43.0			1,161
3	NEWTON	NEWTON	2-06-49	10965	44.2	24	2,299	516,585
3	NEWTON, N. (KURTH SAND)	NEWTON	1-31-47	7297	44.0	14,634	6,305	2,423,859
3	NEWTON, N. (QUINN)	NEWTON	1-01-62	7183	45.0			30,000
	TRANS. TO BLUE MARSH /QUINN/, EFF. 1-1-62.							
3	NEWTON, N. (WILCOX B)	NEWTON	11-20-61	9869	42.0			8,350
	TRANS. TO BLUE MARSH /WILCOX -B-/, EFF. 1-1-62.							
3	NEWTON, N. (WILCOX 9750)	NEWTON	3-02-70	9762	48.7	2,370	3,766	119,950
3	NEWTON, N. (Y-4-A)	NEWTON	11-20-61	7045	46.0			6,796
	TRANS. TO BLUE MARSH /Y-4-A/, EFF. 1-1-62.							
3	NEWTON, N. (YEGUA 4TH)	NEWTON	10-30-58	7070	43.6			27,259
3	NEWTON, N. (YEGUA 5TH)	NEWTON	3-01-57	7264	43.0	10,462	6,813	118,692
	TRANS. TO BLUE MARSH /5TH YEGUA/, EFF. 1-1-62.							
3	NEWTON, S. (KURTH SAND)	NEWTON	1-22-57	7554	50.0			796,631
3	NEWTON, S. (QUINN SAND)	NEWTON	1-31-57	7416	48.0			694,936
3	NEWTON, S. (YEGUA 1ST)	NEWTON	7-20-68	6954	52.9			10,127
3	NEWTON, S. (YEGUA 3-A)	NEWTON	5-27-58	7145	46.3			291,565
3	NICHOLS CREEK (Y-4)	JASPER	10-16-67	6691	41.9			7,722
3	NICHOLS CREEK (6900 YEGUA)	JASPER	9-18-74	6934	40.3	2,927	8,788	180,642
3	NIELS CARLSEN	WHARTON	9-27-50	5230	26.5	16,863	14,601	2,634,313
3	NIELS CARLSEN (LYKKE 6500 SD.)	WHARTON	2-27-53	6500	41.0			21,100
	TRANS. FROM NIELS CARLSEN /6500 SD./ FIELD, 6-1-53.							
3	NIELS CARLSEN (5320 SD.)	WHARTON	3-06-51	5322	28.0	1,513	980	184,221
3	NIELS CARLSEN (6500 SD.)	WHARTON	12-04-51	6552	33.2			10,808
3	NIELS CARLSEN (6600 SD.)	WHARTON	3-24-52	6667	33.0			0
3	NOACK COWHERD (SEG. B)	LEE	6-19-77	3388	42.0			3,444
3	NOACK COW HERD (SEG. B, EAST)	LEE	8-01-77	3388	42.0	6,868	1,656	23,492
3	NOACK COW HERD (SEG. C)	LEE	5-01-77	3392	36.0	7,180	9,466	152,354
3	NOACK COWHERD (3200)	BURLESON	10-14-79	3215	38.5	13,386	1,939	15,135
3	NOACK COW HERD (3460)	LEE	M 6-17-75	3469	38.5	64,146	27,842	362,167
3	NOACK COW HERD, EAST (NAVARRO)	LEE	M 9-12-76	3392	36.0	38,540	91,545	602,093
3	NOACK COWHERD, NE (3400)	BURLESON	4-24-78	3428	45.0	27,587	12,288	148,175
3	NOACK COW HERD, SOUTH (NAVARRO A)	LEE	3-09-78	3370	38.0			4,585
3	NOLTE MARSH (NBI SD)	LIBERTY	10-03-83	8470	39.0	12,086	38,251	48,289
3	NOME	JEFFERSON	1936	6060	28.0	334	5,544	7,242,492
3	NOME (FRIO T)	JEFFERSON	10-26-75	6204	36.5			26,948

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS CRUDE OIL (MCF) (BBL)		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
3	NOME (FRID T-2)	JEFFERSON	10-10-70	6547	49.4			6,199
3	NOME (V)	JEFFERSON	8-28-58	6977	54.4			676,721
3	NOME (V-2A SAND) TRANS. FROM NOME FLD., 10-1-53.	JEFFERSON	10-01-53	7361	54.0			1,623,692
3	NOME (V-3 SAND) TRANS. FROM NOME FLD., 10-1-53.	JEFFERSON	10-01-53	7431	54.0			395,796
3	NOME (W SAND) TRANS. FROM NOME FLD., 10-1-53.	JEFFERSON	10-01-53	7400	54.0			213,265
3	NOME (W-2) TRANS. FROM NOME FLD., 1-27-55.	JEFFERSON	1-27-55	7450	54.0			689
3	NOME (X SAND) TRANS. FROM NOME FLD., 10-1-53.	JEFFERSON	10-01-53	7500	54.0	47,711	2,894	4,371,411
3	NOME (6730)	JEFFERSON	12-16-68	6732	55.2			11,722
3	NOME, NORTH (FRID 5550)	JEFFERSON	12-08-57	5550	27.1			1,560
3	NOME N.E. (12800)	JEFFERSON	8-18-81	12800	39.4	5,351	553	22,830
3	NOME NE (13200)	JEFFERSON	8-09-81	13296	36.3	54,513	14,123	200,730
3	NOME, SOUTH	JEFFERSON	2-17-52	5310	27.2			193,397
3	NOME, SD. (FRID 6860)	JEFFERSON	4-29-70	6862	35.0			12,775
3	NOME, S. (FRID 6960)	JEFFERSON	8-30-70	6962	35.2			9,445
3	NOME, S. (FRID 6980)	JEFFERSON	3-14-72	6982	35.0			90,735
3	NOME, S. (FRID 7170)	JEFFERSON	11-04-69	7170	35.0	1,287	414	33,819
3	NOME, SOUTH (HACKBERRY)	JEFFERSON	11-11-56	8076	38.5	1,860	1,545	915,130
3	NOME, SOUTH (HACKBERRY 8150)	JEFFERSON	10-27-79	8148	42.0		12	55,976
3	NOME S. (MARG. 6945)	JEFFERSON	1-17-79	6947	34.0		12	11,094
3	NOME, SOUTH (5800)	JEFFERSON	1-27-76	5836	50.6			15,509
3	NOME SE. (FRID, UP)	JEFFERSON	2-27-79	6571	29.5	17,435	43,245	300,040
3	NONA MILLS	HARDIN	4-11-50	8200	35.8	30,382	3,666	6,626,482
3	NONA MILLS (-A-)	HARDIN	11-23-52	7066	36.0	11,900	4,214	51,780
3	NONA MILLS (-B- SAND)	HARDIN	9-19-50	7170	27.8	139,200	13,749	94,677
3	NONA MILLS (-F- SAND)	HARDIN	8-02-51	7809	39.6	214,145	55,810	1,174,232
3	NONA MILLS (-G-)	HARDIN	9-14-50	8024	37.5	56,922	2,178	98,350
3	NORIAN (EY-1)	NEWTON	3-22-68	6916	40.2	561	5,945	560,789
3	NORIAN (QUINN SD.)	NEWTON	3-27-68	7390	50.5			20,839
3	NORIAN (Y2-B)	NEWTON	5-26-68	7017	42.0	686	12,468	319,507
3	NORIAN (Y3-A)	NEWTON	6-02-68	7107	44.0			51,473
3	NORTH ZULCH (AUSTIN CHALK)	MADISON	9-01-80	8638	40.0	8,344	4,027	9,991
3	NORTH ZULCH (L-D-B-G)	MADISON	5-30-77	9028	46.0	91,123	31,472	149,814
3	NORTH ZULCH (LEWISVILLE, LOWER)	MADISON	5-30-77	9028	46.0			21,477
3	NORTH ZULCH (SUB CLARKSVILLE)	MADISON	9-24-77	8560	46.0	43,707	1,804	25,947
3	NORTHERN RANCH (CAMP SAND)	MATAGORDA	12-20-58	7114	34.9	2,190	3,607	1,178,926
3	NORTHERN RANCH (CAMP B)	MATAGORDA	5-31-84	7196	34.0	8,361	16,953	16,953
3	NORTHERN RANCH (CARLSON SAND)	MATAGORDA	7-14-60	6727	34.8	11,252	14,645	894,630
3	NORTHERN RANCH (CORNELIUS SAND)	MATAGORDA	4-03-64	7289	34.6			36,472
3	NORTHERN RANCH (HURD SAND)	MATAGORDA	4-08-59	8900	33.9			22,575
3	NORTHERN RANCH (LEAGUE -A- SD.)	MATAGORDA	3-22-80	7028	34.0	10,890	30,801	106,458
3	NORTHERN RANCH (LEAGUE -B- SD.)	MATAGORDA	7-22-64	7065	34.0			123,868
3	NORTHERN RANCH (ROBERTSON SAND)	MATAGORDA	1-26-59	6656	34.3			1,126,086
3	NORTHERN RANCH (7000)	MATAGORDA	2-13-63	6985	41.7			201
3	NORTHERN RANCH (8200)	MATAGORDA	8-06-63	8190	34.0			670
3	NORTHERN RANCH, SOUTH (GRETA)	MATAGORDA	4-10-63	6407	32.4			91,394
3	NORTHERN RANCH, WEST (CAMP)	MATAGORDA	11-12-66	7115	34.0			104,327
3	OAK ISLAND (HACKBERRY, LOWER)	JEFFERSON	8-23-76	11260	48.8			17,400
3	OGBUM, EAST (Y3 ZONE)	HARRIS	1954	6846	41.0			1,099
3	OLD NONA (-B- SAND)	HARDIN	8-11-50	7646	32.6			33,451
3	OLD OCEAN	BRAZORIA	1934	10678	52.0			45,102,445
3	OLD OCEAN (ARMSTRONG)	BRAZORIA	M 1936	10000	52.0	2,536,973	114,472	67,790,910
3	OLD OCEAN (CAMPBELL)	BRAZORIA	8-31-55	11185	31.5			8,533
3	OLD OCEAN (CHENAUULT)	BRAZORIA	M 1938	10000	52.0	3,996	348	10,158,893
3	OLD OCEAN (F SAND)	BRAZORIA	11-15-65	8500	63.0			7,163
3	OLD OCEAN (F- 2)	BRAZORIA	1-07-59	8620	65.9			59,666
3	OLD OCEAN (F- 8)	BRAZORIA	9-16-81	9600	34.4	35,411	2,442	18,900
3	OLD OCEAN (F-10)	BRAZORIA	10-01-81	9990	36.0			2,079
3	OLD OCEAN (LARSEN)	BRAZORIA	M 2-17-41	10600	52.0			1,922,914
3	OLD OCEAN (12,100)	BRAZORIA	12-01-75	12192	43.0			9,804
3	OLD OCEAN (13,920)	BRAZORIA	1-19-82	13934	41.5	265,661	4,435	70,127
3	OLD OCEAN, E. (10400)	BRAZORIA	9-14-80	10430	42.0	57,558	71,164	304,596
3	OLD OCEAN, EAST (10,750)	BRAZORIA	4-01-79	10765	32.4			279
3	OLD OCEAN, S. (HELLMUTH 12,500)	BRAZORIA	8-29-67	12487	38.0			0
3	OLD OCEAN, WEST (8605)	BRAZORIA	1-14-67	8608	53.0			13,547
3	OLD OCEAN, WEST (9100)	BRAZORIA	3-06-70	9082	29.0			832
3	OLD WASHINGTON (HENRY SD.)	WASHINGTON	6-11-51	9208	43.8			6,238
3	OLD WASHINGTON (HENRY -A- SAND)	WASHINGTON	4-06-52	9404	48.3			76,389
3	OLD WAVERLY (YEGUA 4200)	SAN JACINTO	11-28-81	4185	38.1	12	8,455	27,339
3	OLIVE	HARDIN	11-23-45	10049	44.5			909,170
3	OLIVER (FRID 8640)	BRAZORIA	10-11-76	8641	41.4	204	5,890	84,340
3	OLIVER (FRID 8750)	BRAZORIA	12-26-69	8745	46.2			31,171
3	OLIVER (9000)	BRAZORIA	9-02-76	9050	43.2			6,568
3	OLIVER, SOUTH (9620)	BRAZORIA	5-02-82	9630	34.9			430
3	OLIVER POINT	MATAGORDA	1951	5163	29.0			1,681
3	ORANGE	ORANGE	1913	5900	35.0	35,953	275,264	56,277,454
3	ORANGE (HACKBERRY)	ORANGE	5-27-47	7590	34.1			132,209
3	ORANGE (HACKBERRY, LOWER) TRANS. FROM ORANGE FLD., 9-1-53.	ORANGE	9-01-53	8468	44.0	12	2,537	289,580
3	ORANGE (5400)	ORANGE	1-01-76	5449	38.0			9,245
3	ORANGE, NORTH	ORANGE	7-01-48	7675	42.0	12	4,106	95,706
3	ORANGE, NORTH (MARGINULINA SD.)	ORANGE	8-16-56	6004	36.1			21,502
3	ORANGE, SOUTH TRANS. TO ORANGE FLD., EFF. 7-1-52.	ORANGE	4-09-47	4440	25.8			216,175
3	ORANGE, WEST TRANS. TO ORANGE FLD., EFF. 7-1-52.	ORANGE	1937	5900	35.0			5,631,824
3	ORANGE HILL, WEST	COLORADO	1945	9250	46.0			195
3	OTANYA (Y-5)	NEWTON	10-08-77	6871	44.0	3,738	7,918	76,551
3	OXSHEER	MONTGOMERY	9-15-49	5158	40.3			52,088
3	OYSTER BAYOU	CHAMBERS	4-23-41	8294	36.0	2,710,723	1,193,885	133,895,564
3	OYSTER BAYOU (MINOR RES.) SEPARATED FROM OYSTER BAYOU FLD., 1-1-64.	CHAMBERS	4-23-41	8294	36.0			299,273
3	OYSTER BAYOU (SEABREEZE 8-2)	CHAMBERS	5-18-67	8863	38.7	5,488	204	79,153
3	OYSTER BAYOU, N. (F-1)	CHAMBERS	11-16-75	8274	38.0	6,647	9,731	137,067

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	PRODUCTION TO 1-1-85 (BBLs)
3	OYSTER BAYOU, NE (F-1)	CHAMBERS	4-23-79	8331	35.2	12,480	5,425	39,180
3	OYSTER LAKE, W. (4150)	MATAGORDA	10-30-69	4149	27.2			36,595
3	PAL (WILCOX -A- SAND)	LIBERTY	6-29-56	9176	34.8			7,136
3	PALACIOS	MATAGORDA	1937	7830	41.0			136,199
3	PALACIOS (B-1 SAND SEG H)	MATAGORDA	10-13-60	8125	41.5			13,879
3	PALACIOS (C-2)	MATAGORDA	10-24-59	8156	38.4	36,056	3,657	90,940
	TRANS. FROM COLLEGEPORT, N. /C-2 SAND/, EFF. 8-1-60.							
3	PALACIOS (FRIO -A-)	MATAGORDA	5-23-59	7794	33.4	22,912	9,780	454,877
3	PALACIOS (FRIO -B-)	MATAGORDA	4-28-80	8078	48.0	20	8,498	38,711
3	PALACIOS (FRIO -B- 3)	MATAGORDA	7-12-59	8074	35.0			10,188
3	PALACIOS (MELBOURN E-2)	MATAGORDA	8-02-60	8707	37.6			10,007
3	PALACIOS (MELBOURN E-3)	MATAGORDA	7-09-59	8978	35.8			79,760
3	PALACIOS (MELBOURN E-3 SEG A)	MATAGORDA	8-08-59	8992	38.0			200,912
	TRANS. FROM PALACIOS /MELBOURN E-3/ FLD., 9-1-59.							
3	PALACIOS (MELBOURN E-3 SEG B)	MATAGORDA	9-01-59	9046	38.0			275,901
	TRANS. FROM PALACIOS /MELBOURN E-3/ FLD., 9-1-59.							
3	PALACIOS (MELBOURN E-3 SEG C)	MATAGORDA	9-10-59	9024	36.0			219,101
3	PALACIOS (MELBOURN E-3 SEG D)	MATAGORDA	1-05-60	9080	35.8			54,744
3	PALACIOS (MELBOURN E-3 SEG E)	MATAGORDA	3-16-60	8988	38.2			32,158
3	PALACIOS (MELBOURN E-3 SEG F)	MATAGORDA	6-29-60	8996	35.6	366	8,270	291,652
3	PALACIOS (MELBOURN E-3 SEG G)	MATAGORDA	2-24-61	9065	37.4			6,366
3	PALACIOS (MELBOURN E-3 SEG H)	MATAGORDA	10-30-60	9070	36.3			802
3	PALACIOS (MELBOURN E-3 SEG I)	MATAGORDA	11-03-60	8964	36.0	1,380	2,327	90,031
	SEP. FROM PALACIOS /MELBOURN E-3, SEG. -F-/ FLD., 5-1-61.							
3	PALACIOS (MELBOURN E-4)	MATAGORDA	12-13-58	8999	38.0			125,265
3	PALACIOS (MELBOURN E-4 SEG A)	MATAGORDA	12-13-58	9138	38.0			381,671
	TRANS. FROM PALACIOS /MELBOURN E-4/ FLD., 9-1-59.							
3	PALACIOS (MELBOURN E-4 SEG B)	MATAGORDA	1-16-59	9065	38.0			412,333
	TRANS. FROM PALACIOS /MELBOURN E-4/ FLD., 9-1-59.							
3	PALACIOS (MELBOURN E-4 SEG C)	MATAGORDA	10-03-59	9046	36.1			451,496
3	PALACIOS (MELBOURN E-4 SEG D)	MATAGORDA	12-28-59	9225	36.3			68,069
3	PALACIOS (MELBOURN E-4 SEG E)	MATAGORDA	2-12-60	9073	37.9			652,535
3	PALACIOS (MELBOURN E-4 SEG F)	MATAGORDA	5-25-60	9013	36.3			216,731
3	PALACIOS (MELBOURN E-4 SEG G)	MATAGORDA	9-13-60	9008	36.2			58,256
3	PALACIOS (MELBOURN E-4 SEG H)	MATAGORDA	8-11-61	9088	36.8			35,866
3	PALACIOS (MELBOURN E-4 SEG I)	MATAGORDA	7-12-60	9040	38.0			250,170
	SEP. FROM PALACIOS /MELBOURN E-4, SEG. -F-/ FLD., 5-1-61							
3	PALACIOS (MELBOURN E-5)	MATAGORDA	11-29-58	9041	34.7			18,147
3	PALACIOS (MELBOURN E-5 SEG A)	MATAGORDA	11-29-58	9138	34.7	12	1,173	75,092
	TRANS. FROM PALACIOS /MELBOURN E-5/ FLD. 9/1/59							
3	PALACIOS (8900 SEG E)	MATAGORDA	6-07-66	8916	37.5			958
3	PAMALE RANKIN (YEGUA 28)	HARRIS	5-30-82	8180	38.0	11,996	2,304	4,777
3	PANTHER HOLLOW (AUSTIN CHALK)	BURLESON	3-23-77	6011	34.0		981	22,122
3	PANTHER HOLLOW (NAVARRO)	BURLESON	9-27-78	3750	38.0			3,677
3	PAVEY (WILCOX 7)	TYLER	6-01-65	8780	43.5			115,402
3	PAVEY (WILCOX 8700)	TYLER	7-29-54	8794	37.5			157,235
3	PAVEY, EAST (8260)	TYLER	7-02-62	8261	47.0			23,879
3	PAVEY, SE. (WILCOX 7)	HARDIN	6-18-66	8780	47.3			7,308
3	PAVEY, SE. (WILCOX 8400)	HARDIN	6-13-66	8496	39.7			96,136
3	PEARCE LAKE (FRIO 11)	HARRIS	10-03-81	8210	25.3			7,967
3	PEBBLE ISLAND (WILCOX 8900)	TYLER	8-13-58	8894	50.8			98,184
3	PEBBLE ISLAND (WILCOX 9380)	TYLER	7-26-61	9378	47.8			2,622
3	PEDEN (YEGUA Y-4)	HARRIS	7-01-57	5932	38.2	2	1,726	14,028
3	PELICAN	LIBERTY	12-11-54	8804	35.0			11,535
3	PELICAN ISLAND (D-1)	GALVESTON	8-01-69	8937	38.9			5,265
3	PELICAN ISLAND (D-2)	GALVESTON	7-31-69	9119	40.6			3,555
3	PELICAN ISLAND (FRIO 11500)	GALVESTON	3-19-78	11517	35.7	7,124	6,435	126,508
3	PETKAS (FRIO 6735)	CHAMBERS	11-04-68	6736	37.1			3,287
3	PETKAS (FRIO 6750)	CHAMBERS	7-03-61	6750	42.0			3,127
3	PETKAS (FRIO 7860)	CHAMBERS	3-01-72	7860	40.0	542	1,398	190,148
3	PETKAS (FRIO 8170)	CHAMBERS	11-01-68	8170	39.4			7,383
3	PETKAS (MARG. 6660)	CHAMBERS	7-30-60	6664	41.4			30,179
3	PHEASANT (EBERSTEIN)	MATAGORDA	3-17-60	8758	38.8			752,487
3	PHEASANT (EBERSTEIN, S. W.)	MATAGORDA	3-16-71	8656	47.0	747	465	46,818
3	PHEASANT (F-13)	MATAGORDA	5-23-63	8184	41.8			224
3	PHEASANT (F-14B)	MATAGORDA	8-25-63	8250	41.8			127,773
	CONS. INTO BLESSING /F-14B/, 7-1-64.							
3	PHEASANT (F-18)	MATAGORDA	11-18-63	8554	43.0			24,886
3	PHEASANT (MCDONALD, UP. SEG A)	MATAGORDA	8-26-63	9382	40.8	332	6,461	33,814
3	PHEASANT (NELSON)	MATAGORDA	3-18-64	9108	37.9			59,571
3	PHEASANT (NES-DUNN 8575)	MATAGORDA	12-31-71	8590	39.0			833
3	PHEASANT (SIMPSON)	MATAGORDA	5-03-62	8890	37.8			4,843
3	PHEASANT, EAST (MELBOURNE, LD.)	MATAGORDA	10-14-66	9245	33.0			315,774
3	PHEASANT, SOUTH (B-3)	MATAGORDA	5-26-61	8390	33.7			195,973
3	PHEASANT, SOUTH (C-1)	MATAGORDA	4-22-61	8410	32.8			10,706
3	PHEASANT, SOUTH (HARRIMAN)	MATAGORDA	3-20-61	8168	38.8	2,061	16,688	623,414
3	PHEASANT, SW. (FRIO A)	MATAGORDA	4-28-62	8128	39.9	7,611	2,234	135,097
3	PHEASANT, SW. (8150 B-1)	MATAGORDA	8-05-59	8162	40.0	53,850	19,608	3,562,015
3	PHELAN (HACKBERRY)	JEFFERSON	2-10-54	7832	41.5			908,681
3	PHELAN (HACKBERRY 7420)	JEFFERSON	2-14-66	7428	28.8			3,041
3	PHELAN (HACKBERRY 7450)	JEFFERSON	6-17-65	7450	37.9			21,449
3	PHELAN, EAST (HACKBERRY)	JEFFERSON	4-01-84	7740	39.7	7,932	8,093	8,093
3	PHELAN, EAST (HACKBERRY A)	JEFFERSON	6-21-84	7740	39.4	32,221	26,708	26,708
3	PHENIX LAKE	ORANGE	7-01-51	7981	40.8	3,412	5,564	5,058,797
3	PICKETT RIDGE	WHARTON	1935	4712	25.0	19,356	44,292	15,906,294
3	PICKETT RIDGE (F-4)	WHARTON	4-22-68	4762	25.8	1,059	1,217	142,498
3	PICKETT RIDGE (WITTING)	WHARTON	4-29-80	4733	22.8			621
3	PICKETT RIDGE, NE. (FRIO #7)	WHARTON	10-01-75	4731	27.7			3,951
3	PICKETT RIDGE, N. E. (FRIO 4700)	WHARTON	11-30-69	4691	24.5		2,294	179,762
3	PIERCE JUNCTION	HARRIS	1921	5000	41.0	4,055	137,082	88,740,836
3	PIERCE JUNCTION (SHALLOW-TEN)	HARRIS	3-12-82	2600	28.5			0
3	PIERCE JUNCTION (SHALLOW-ELEVEN)	HARRIS	3-12-82	2635	27.2	218	7,051	17,037
3	PIERCE JUNCTION (SUB-VICKSBURG)	HARRIS	9-17-67	7216	24.0			28,709
3	PIERCE RANCH (4800)	WHARTON	5-18-84	4806	24.9	1,468	1,860	1,860
3	PIERCE RANCH (4850)	WHARTON	4-10-78	4862	24.1	349,072	132,260	299,447
3	PIERCE RANCH (4900)	WHARTON	6-20-76	4909	24.4	411,513	219,300	1,182,074
3	PINE BRANCH (WOODBINE)	MADISON	1-01-81	8848	35.4			627
3	PINE FOREST (HACKBERRY 6900)	ORANGE	5-01-81	6908	35.6	28,760	15,638	65,561

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBSLS)	
3	PINE FOREST (7200 NODASARIA)	ORANGE	4-13-83	7404	49.0	61,465	4,761	8,727
3	PINE FOREST (BLOCK HACKBERRY)	ORANGE	12-09-80	7065	34.4			7,353
3	PINERIDGE (9040 SAND)	HARDIN	9-28-79	9044	27.0			1,524
3	PINE RIDGE (9500 SAND)	HARDIN	7-27-52	9533	37.9			12,759
3	PINEHURST	MONTGOMERY	1942	8760	48.0			127,499
3	PINEY CREEK (9400)	TRINITY	8-03-79	9425	43.0			118
3	PLEASANT BAYOU (FINGER SD)	BRAZORIA	1-18-82	12570	34.1	21,495	24,388	74,127
3	PLEDGER (CAYCE 7650)	BRAZORIA	5-06-83	7633	36.0	36,180	20,620	26,890
3	PLEDGER (CORNELIUS 7550)	BRAZORIA	7-29-83	7585	36.3	15,928	26,926	34,624
3	PLEDGER (FRIO 7040)	BRAZORIA	10-21-79	7050	33.7	39,942	76,284	386,217
3	PLEDGER (FRIO 7200)	BRAZORIA	3-05-82	7232	36.8			1,576
3	PLEDGER (FRIO 7220)	BRAZORIA	1-01-81	7227	38.6	106,147	1,497	14,426
3	POINT BOLIVAR, N (A-M)	GALVESTON	2-10-79	6674	48.5			57,800
3	POINT BOLIVAR, N. (A-1)	GALVESTON	10-25-84	6314	41.8	6,249	8,952	8,952
3	POINT BOLIVAR, N. (A-10)	GALVESTON	3-31-73	5960	37.2	26,879	81,020	1,227,264
3	POINT BOLIVAR, N (A-ID, FB-V)	GALVESTON	2-08-79	6459	40.0	42,362	43,752	379,830
3	POINT BOLIVAR, N (A-3)	GALVESTON	5-20-80	6620	48.4	45,969	6,003	230,830
3	POINT BOLIVAR, N. (A-5)	GALVESTON	6-12-75	7298	61.2			167,970
3	POINT BOLIVAR, N. (L-1)	GALVESTON	6-01-75	8757	39.6	114,997	30,989	395,034
3	POINT BOLIVAR, N. (R-2)	GALVESTON	11-10-81	7528	66.3	9,830	3,043	43,538
3	POINT BOLIVAR, N. (S-2, B2)	GALVESTON	9-28-74	8108	42.5	42,446	27,675	621,158
3	POINT BOLIVAR, N. (S-2, B2, FB-II)	GALVESTON	3-02-79	8911	34.6	8,702	1,681	161,218
3	POINT BOLIVAR, N(S-3)	GALVESTON	6-06-72	8110	42.2			1,156,957
3	POINT BOLIVAR, N (5100)	GALVESTON	2-23-74	5148	29.8			3,009
3	POINT BOLIVAR, N (5900)	GALVESTON	2-23-74	5929	30.0			4,763
3	POINT BOLIVAR, N (6100)	GALVESTON	2-16-76	6180	52.4	27,034	34,770	922,068
3	POINT BOLIVAR, N. (6600)	GALVESTON	6-04-73	6620	37.0			7,843
3	PORT ACRES (HACK. 9590)	JEFFERSON	2-02-82	9555	32.0	129,694	166,842	520,498
3	PORT ACRES (HACK. 10,000)	JEFFERSON	5-01-65	10003	44.3			781
3	PORT ACRES, SW. (HACKBERRY, LD.)	JEFFERSON	7-03-61	10637	39.0			979
3	PORT NECHES	ORANGE	1929	6000	19.3	48,423	138,651	23,904,429
3	PORT NECHES, NORTH	ORANGE	9-29-46	8744	29.0			4,756,042
3	PORT NECHES, N (SEG EAST)	ORANGE	11-27-53	8654	42.0			13,641
3	PORT NECHES, S. (MARG.)	ORANGE	12-21-73	5725	35.4	2,721	9,042	367,923
3	PORT NECHES, WEST	ORANGE	9-01-48	6000	37.0			3,157,265
	TRANS. TO PORT NECHES, SEPT., 1948.							
3	PRASIFKA	WHARTON	7-22-49	5500	24.9			2,050,072
3	PRASIFKA (SEGMENT NORTH)	WHARTON	11-17-51	5459	25.4			844,420
3	PRASIFKA (5390)	WHARTON	7-09-78	5396	24.6	24	12,206	80,641
3	PRASIFKA (5520)	WHARTON	8-29-78	5523	26.0	24	4,007	47,307
3	PRATER (REEVES)	BRAZORIA	1-16-76	10119	42.5			18,825
3	PRATER (REEVES, LD)	BRAZORIA	12-23-79	10100	53.5	36,588	1,807	16,090
3	PURE MERCY (WILCOX 11130)	SAN JACINTO	11-11-82	11146	47.8	31,788	2,188	5,492
3	PYLE (YEGUA 1)	HARDIN	3-11-72	8223	42.4			2,047
3	PYLE (YEGUA 8100)	HARDIN	6-08-81	8091	41.4	12	1,173	6,612
3	QUICKSAND CREEK (WILCOX)	NEWTON	6-27-80	10168	47.0	3,859	259	4,560
3	QUICKSAND CREEK (WILCOX 10,100)	NEWTON	12-02-59	10132	40.1			289,271
3	QUICKSAND CREEK (WILCOX 10,260)	NEWTON	10-27-59	10357	46.3			604,172
3	QUICKSAND CREEK (WILCOX 10,330)	NEWTON	7-22-63	10346	45.2			135,406
3	QUICKSAND CREEK (WILCOX 10,400)	NEWTON	1-14-60	10444	46.5			1,690,109
3	QUICKSAND CREEK (WILCOX 10,500)	NEWTON	6-23-61	10537	38.2			68,164
3	QUINN	LIBERTY	2-25-52	7370	36.8			110,897
3	QUINN (-B- SAND)	LIBERTY	8-09-52	6386	39.0			26,383
3	QUINN (QUINN)	LIBERTY	10-20-52	6185	39.0			16,456
3	QUINN (7260)	LIBERTY	8-07-67	7315	43.5			2,253
3	QUINN (7350)	LIBERTY	5-01-66	7355	36.0			12,729
	TRANS-FROM QUINN FLD. 5/1/66							
3	R. E. (BOB) SMITH	NEWTON	7-19-53	7360	49.2			223,546
3	RABB (YEGUA 7400 Y-1)	FORT BEND	10-12-82	7403	36.4	7,732	2,451	9,622
3	RABB (YEGUA 7600)	FORT BEND	9-04-68	7612	36.8			26,612
3	RACCOON BEND	AUSTIN	1927	3500	28.0			34,382,883
	S/D INTO VARIOUS RACCOON BEND RESERVOIRS 9/1/67							
3	RACCOON BEND (COCKFIELD)	AUSTIN	1934	4177	34.0			45,355,511
	SEPARATED INTO COCKFIELD, LOWER & COCKFIELD, UPPER RESERVOIRS EFF 7-1-72.							
3	RACCOON BEND (COCKFIELD LOWER)	AUSTIN	1934	4177	28.0	123,059	355,827	11,562,258
	SEPARATED FROM RACCOON BEND /COCKFIELD/ 7-1-71							
3	RACCOON BEND (COCKFIELD UPPER)	AUSTIN	1934	4177	28.0	23,450	60,814	1,446,363
	SEPARATED FROM RACCOON BEND /COCKFIELD/ 7-1-71							
3	RACCOON BEND (COCKFIELD 4000)	AUSTIN	2-13-72	4023	42.7	5,935	710	1,559
3	RACCOON BEND (GOTOSKY)	AUSTIN	4-24-65	3114	27.5	11	900	25,802
3	RACCOON BEND (GRAWUNDER)	AUSTIN	5-01-29	3434	30.5	12,782	35,356	691,533
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (GRAWUNDER, SE.)	AUSTIN	10-30-65	3600	25.4			33,914
3	RACCOON BEND (GUTOWSKY)	AUSTIN	1-01-28	3345	28.7	3,595	12,817	735,468
	SEPERATED FROM RACCOON BEND FLD. 9-1-67							
3	RACCOON BEND (JACKSON)	AUSTIN	1-01-28	3734	31.1	17,495	44,833	2,457,737
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (KELROY)	AUSTIN	4-01-57	3739	38.8	2,814	1,014	7,958
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (MIOCENE X)	AUSTIN	9-01-62	1439	17.6			0
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (MIOCENE Y)	AUSTIN	8-01-58	1952	18.5	21,863	33,794	785,971
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (MIOCENE Z)	AUSTIN	10-01-56	2194	18.6	27,745	49,125	859,785
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (MOODYS BRANCH)	AUSTIN	12-01-57	3916	26.4	1,012	3,259	16,578
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (DAKVILLE 970)	AUSTIN	2-24-71	984	14.5	312	1,620	39,465
3	RACCOON BEND (PAINE)	AUSTIN	8-01-52	2734	19.3	1,928	883	240,091
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (RAGS)	AUSTIN	12-31-69	3836	36.3	2,740	27,072	531,899
3	RACCOON BEND (SALVAGE OIL)	AUSTIN	9-01-67	3800	21.2			5,984
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (SPARTA)	AUSTIN	3-01-49	6428	34.9	2	650	103,845
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (WILSON)	AUSTIN	10-01-51	3050	22.8	2,577	11,455	1,526,760
	SEPARATED FROM RACCOON BEND 9-1-67							
3	RACCOON BEND (WOODLEY)	AUSTIN	10-01-49	2834	26.2	2,488	11,193	268,771

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

SR LIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLS)	
***** SEPARATED FROM RACCOON BEND 9-1-67 *****									
3	RACCOON RIDGE (NAVARRO C)	LEE	4-13-82	3626	42.0	12	965	3,104	
3	RAILROAD (NAVARRO)	LEE	10-13-83	5166	39.9	19,046	5,732	7,383	
3	RALPH CANTRELL (FRIO)	BRAZORIA	10-01-84	4394	28.4	8,897	3,849	3,849	
3	RAMERS ISLAND	TYLER	2-19-42	5406	39.8			459,716	
3	RAMERS ISLAND (WILCOX 7890)	TYLER	6-11-66	7894	37.4	8,715	3,468	362,143	
3	RAMERS ISLAND (YEGUA 5600)	TYLER	3-26-68	5580	51.2	6	379	204,523	
3	RAMERS ISLAND (YEGUA 5630)	TYLER	10-21-66	5649	43.3	610	1,964	355,589	
3	RAMERS ISLAND, S. (WILCOX 8180)	TYLER	8-11-73	8285	41.0	4,898	23,362	349,131	
3	RAMSEY	COLORADO	2-11-54	8324	34.4			15,830	
3	RAMSEY (WILCOX)	COLORADO	1949	8920	33.1			129,413	
3	RAMSEY (9550)	COLORADO	12-22-81	9557	40.0	4,822	4,216	21,915	
3	RAMSEY, E. (WILCOX 8850)	COLORADO	9-21-83	8860	52.7	25,091	2,933	4,083	
3	RAMSEY, SOUTH (WILCOX)	COLORADO	5-10-67	9523	33.0			39,428	
3	RANDON, EAST (7250)	FORT BEND	10-04-80	7252	40.5	16,951	17,584	79,695	
3	RANKIN	HARRIS	4-06-46	8252	38.8	53,258	20,339	7,215,347	
3	RANKIN (YEGUA UPPER)	HARRIS	7-17-56	7870	38.7			44,969	
3	RANKIN (YEGUA 3)	HARRIS	8-01-53	8300	35.8			2,968	
3	RANKIN (YEGUA 4)	HARRIS	6-23-81	8305	37.7	2,544	3,054	6,239	
3	RANKIN, E. (YEGUA #2)	HARRIS	5-18-75	8159	36.4			12,043	
3	RANKIN, E. (YEGUA #4)	HARRIS	8-05-68	8284	38.6	13,358	4,653	149,481	
3	RANKIN SE (K-1 COCKFIELD)	HARRIS	5-01-80	8042		1	240	374	
3	RATTLESNAKE MOUND (3600)	BRAZORIA	11-24-74	3643	28.0			1,160	
3	RATTLESNAKE MOUND (5200)	BRAZORIA	11-18-82	5197	27.7	26,860	6,094	13,219	
3	RATTLESNAKE MOUND (5850)	BRAZORIA	4-04-82	5828	30.6	8,979	8,600	17,745	
3	RATTLESNAKE MOUND (6050)	BRAZORIA	10-10-71	6048	32.0			137,459	
3	RATTLESNAKE MOUND (6400)	BRAZORIA	5-21-79	6436	37.5	87,049	552	22,430	
3	RATTLESNAKE MOUND (6600)	BRAZORIA	10-28-70	6567	37.1	806	91	33,481	
3	RAYWOOD (VICKSBURG)	LIBERTY	4-26-54	7596	35.0	16,966	9,592	3,508,797	
3	RAYWOOD, SE. (FRIO-VICKSBURG)	LIBERTY	5-16-57	7348	37.3			18,400	
3	RED FISH REEF	CHAMBERS	1940	11000	35.6			11,117,328	
FLD. SUBDIVIDED INTO VARIOUS RESERVOIRS 9-1-67.									
3	RED FISH REEF (F-4)	CHAMBERS	1940	8700	35.6			1,408,128	
3	RED FISH REEF (FB A-1, FRIO 1)	CHAMBERS	2-20-81	8658	38.1	24,110	3,196	9,308	
3	RED FISH REEF (FB A-1, FRIO 7)	CHAMBERS	5-03-75	9628	34.7			3,855	
3	RED FISH REEF (FB A-1, FRIO 14)	CHAMBERS	2-12-65	10524	32.8			10,706	
3	RED FISH REEF (FB A-1, FRIO 22C)	CHAMBERS	7-29-64	11272	37.1			66,561	
3	RED FISH REEF (FB A-2, FRIO 1)	CHAMBERS	2-23-83	8729	37.6	31,226	2,773	6,968	
3	RED FISH REEF (FB A-2, FRIO 1)	CHAMBERS	9-14-69	9621	36.3			17,860	
3	RED FISH REEF (FB A-2, FRIO 7A)	CHAMBERS	7-01-42	9592	38.4	19,724	5,090	204,756	
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
3	RED FISH REEF (FB A-2, FRIO 9)	CHAMBERS	3-27-64	9827	37.0			558,633	
3	RED FISH REEF (FB A-2, FRIO 13)	CHAMBERS	1946	10527	35.6	55,652	15,219	80,209	
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
3	RED FISH REEF (FB A-2, FRIO 19)	CHAMBERS	4-03-69	10969	36.1			2,819	
3	RED FISH REEF (FB A-2, FRIO 22B)	CHAMBERS	11-15-63	11246	32.8			31,771	
3	RED FISH REEF (FB A-2 N, FRIO 1)	CHAMBERS	7-17-72	8630	37.3		7,254	86,901	
3	RED FISH REEF (FB A-3, FRIO 6)	CHAMBERS	2-01-65	9499	39.2	60,479	33,156	323,763	
3	RED FISH REEF (FB A-3, FRIO 13)	CHAMBERS	1965	10292	35.6	10,238	434	3,910	
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
3	RED FISH REEF (FB A-3, FRIO 17)	CHAMBERS	6-30-80	10612	33.0	17,669	2,768	28,380	
3	RED FISH REEF (FB A-4, FRIO 5)	CHAMBERS	1941	9346	35.6			0	
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
3	RED FISH REEF (FB B-1, FRIO 1)	CHAMBERS	12-19-40	8731	38.6	22,222	4,628	75,358	
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
3	RED FISH REEF (FB B-1, FRIO 4)	CHAMBERS	12-01-53	9450	39.6			103,695	
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
3	RED FISH REEF (FB B-1, FRIO 13)	CHAMBERS	1-30-69	10547	34.6			89,425	
3	RED FISH REEF (FB B-1, FRIO 17)	CHAMBERS	8-06-66	11066	37.3			116,473	
3	RED FISH REEF (FB B-1, FRIO 22A)	CHAMBERS	12-20-80	11965	40.0			9,754	
3	RED FISH REEF (FB B-2, FRIO 1)	CHAMBERS	5-01-58	8761	38.6			70,445	
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
3	RED FISH REEF (FB B-2, FRIO 1, E)	CHAMBERS	1951	8786	38.6			1,120	
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
3	RED FISH REEF (FB B-2B, FRIO 1)	CHAMBERS	2-01-58	8723	38.6	28,284	9,325	206,681	
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
3	RED FISH REEF (FB B-2B, FRIO 2A)	CHAMBERS	3-13-84	8930	37.3	28,073	33,211	33,211	
3	RED FISH REEF (FB B-2B FRIO 5)	CHAMBERS	7-01-83	9447	37.0	159	1,144	3,423	
3	RED FISH REEF (FB B-2B, FRIO 8)	CHAMBERS	12-28-74	9860	30.8			5,265	
3	RED FISH REEF (FB B-2C, FRIO 4)	CHAMBERS	5-28-64	9474	39.6			168,312	
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
3	RED FISH REEF (FB B-3, FRIO 4)	CHAMBERS	6-01-47	9442	39.6			212,813	
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
3	RED FISH REEF (FB B-3, FRIO 5)	CHAMBERS	1955	9463	36.0			643	
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
3	RED FISH REEF (FB B-3 FRIO 6)	CHAMBERS	6-05-73	9813	46.2			2,206	
3	RED FISH REEF (FB B-3, FRIO 8)	CHAMBERS	12-01-73	9845	45.4			1,752	
3	RED FISH REEF (FB B-3, FRIO 13)	CHAMBERS	5-24-69	10510	30.8			41,289	
3	RED FISH REEF (FB B-4, FRIO 11B)	CHAMBERS	11-27-65	10458	41.0			4,006	
3	RED FISH REEF (FRIO 1 SEG A-5)	CHAMBERS	9-01-73	8790	38.6			13,753	
3	RED FISH REEF (FRIO 1 SEG. B-3)	CHAMBERS	10-01-61	8768	35.6	16,887	13,101	1,136,205	
TRANS. FROM RED FISH REEF, EFF. 10-1-61.									
3	RED FISH REEF (FRIO 2-A SAND)	CHAMBERS	8-01-58	8810	35.6	78,763	18,650	3,510,320	
SEPARATED FROM RED FISH REEF, 8-1-58.									
3	RED FISH REEF (FRIO 2-B SEG A)	CHAMBERS	6-01-41	8710	38.6	17,805	6,563	425,500	
FLD. SUBDIVIDED FROM RED FISH REEF 9-1-67.									
3	RED FISH REEF (FRIO 10)	CHAMBERS	8-03-59	9923	32.8			10,345	
3	RED FISH REEF (FRIO 15, E.)	GALVESTON	4-19-67	11352	44.0			19,158	
3	RED FISH REEF (FRIO 18)	CHAMBERS	8-16-62	11020	34.7			4,563	
3	RED FISH REEF (FRIO 25-A)	CHAMBERS	4-25-62	12144	40.7	20,697	6,673	976,302	
3	RED FISH REEF, EAST	CHAMBERS	10-31-45	8752	35.6			294,853	
3	RED FISH REEF, N. (F-4)	CHAMBERS	3-20-73	8170	36.0	24,909	6,829	310,840	
3	RED FISH REEF, NORTH (F-8)	CHAMBERS	11-11-77	8478	44.7	1,846	926	6,898	
3	RED FISH REEF, NORTH (F-8A)	CHAMBERS	4-29-79	8499	30.9	25,275	2,920	45,197	
3	RED FISH REEF, N. (F-11 SD.)	CHAMBERS	10-17-56	8639	37.7	70,581	5,811	1,200,467	
3	RED FISH REEF, N. (FB-2, F-4)	CHAMBERS	10-31-84	8286	36.8	14,356	7,668	7,668	
3	RED FISH REEF, NORTH (FRIO 15)	CHAMBERS	4-28-81	9099	33.3	29,412	8,833	79,752	
3	RED FISH REEF, NORTH (FRIO 15-A)	CHAMBERS	3-07-80	9129	38.2			5,407	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)
3	RED FISH REEF, NORTH (FRID 7920)	CHAMBERS	7-10-83	7930	37.5		1,666	1,666
3	RED FISH REEF, NORTH (FRID 8330)	CHAMBERS	5-05-84	8338	35.6			0
3	RED FISH REEF, NORTH (FRID 8375)	CHAMBERS	5-11-83	8383	36.0	4,755	8,029	8,029
3	RED FISH REEF, NORTH (FRID 8636)	CHAMBERS	4-21-84	8646	33.4			0
3	RED FISH REEF, NORTH. (8400)	CHAMBERS	7-02-64	8412	36.0			2,863
3	RED FISH REEF, NORTH (8740)	CHAMBERS	11-10-78	8740	38.8			145,400
3	RED FISH REEF, NW (F-1)	CHAMBERS	10-10-72	7684	38.0	78,197	34,870	578,275
3	RED FISH REEF S. (FRID 15)	CHAMBERS	M 8-12-59	11452	36.4			3,505,305
3	RED FISH REEF, S. (FRID 15-B)	GALVESTON	5-08-62	11119	38.8			97,358
3	RED FISH REEF, SW (F- 1)	CHAMBERS	9-15-59	8716	38.3			105,193
3	RED FISH REEF, SW. (F- 4 SD.)	CHAMBERS	2-15-57	9395	38.3	90,680	6,511	1,208,240
3	RED FISH REEF, SW (F- 6)	CHAMBERS	9-22-59	9696	37.1			135,862
3	RED FISH REEF, SW. (F- 8 SD.)	CHAMBERS	10-01-57	9762	35.9	34,859	7,241	232,158
3	RED FISH REEF, SW. (F-11 SAND)	CHAMBERS	4-22-58	10338	36.6			23,800
3	RED FISH REEF, SW. (F-12 SD.)	CHAMBERS	6-09-57	10370	37.1	11,458	145	384,450
3	RED FISH REEF, SW. (F-13 SD.)	CHAMBERS	6-22-84	11200	31.7	39,796	642	642
3	RED FISH REEF, SW. (F-14 SD.)	CHAMBERS	6-13-57	10490	36.0	14,124	523	37,175
3	RED FISH REEF, SW. (F-15-B SD.)	CHAMBERS	10-12-57	10716	36.2			41,246
3	RED FISH REEF, SW. (F-15-D SD.)	CHAMBERS	6-08-57	10836	34.8	8,831	284	824,857
3	RED FISH REEF, SW. (F-18)	CHAMBERS	3-28-62	11340	36.1			41,018
3	RED FISH REEF, SW. (F8-A, F-15A)	CHAMBERS	1-16-59	9606	36.2			44,995
3	RED FISH REEF, SW. (F8-B, F- 1)	CHAMBERS	3-22-61	8723	38.4			98,119
3	RED FISH REEF, SW. (F8-B, F- 6)	CHAMBERS	1-21-60	11605	39.1			3,015
3	RED FISH REEF, SW. (F8-B, F-17)	CHAMBERS	2-20-62	11252	34.6			262,545
3	RED FISH REEF, SW. (F8-B, F-18)	CHAMBERS	9-10-67	11191	36.5			5,331
3	RED FISH REEF, SW. (F8-D, F-14)	CHAMBERS	2-04-64	10681	28.0			9,007
3	RED FISH REEF, W. (FRID 15)	CHAMBERS	6-02-64	8744	33.2			619
3	RED LINE (HARTBURG)	ORANGE	1-28-83	7973	42.3	80,096	26,059	30,667
3	RETREAT	GRIMES	12-21-51	10392	36.1			95,894
3	RETREAT(WILCOX, UP. 7770 SD)	GRIMES	12-02-53	7700	37.3			20,252
3	RICE (FRID 7900)	MATAGORDA	8-17-80	7928	35.1	372	1,208	1,208
3	RICH RANCH (Y-3 SAND)	LIBERTY	3-08-60	11111	49.0	1,098	3,469	1,338,565
3	RICH RANCH, N. (2ND COOK MTN.)	LIBERTY	4-01-82	13542	32.5	8,755	4,254	4,254
3	RICHMOND, NORTH	FORT BEND	1-09-50	7385	43.5			186,809
3	RISHER (COCKFIELD -A-)	MONTGOMERY	10-15-52	4653	35.0			13,530
3	RISHER (WILCOX)	MONTGOMERY	6-27-54	8000	35.0			2,214
3	RISHER (Y-1 SAND)	MONTGOMERY	4-18-52	4778	35.0			96,470
3	ROCK ISLAND, W. (LEWIS SAND)	COLORADO	3-07-58	7890	39.3			5,112
3	ROCK ISLAND, W. (8000-B SAND)	COLORADO	10-29-59	8000	34.9	12	483	54,876
3	ROCKLAND	ANGELINA	M 1957	1271	22.0			45,619
3	ROJO (5500)	GALVESTON	9-05-78	5570	28.1			6,746
3	ROSE CITY (HACKBERRY -C-)	ORANGE	7-18-63	8132	40.2			161,470
3	ROSE CITY, NORTH	ORANGE	2-23-50	8126	39.7	1,108,766	164,915	1,176,837
3	ROSE CITY, SOUTH	ORANGE	M 2-23-50	8102	39.7	37,921	176,713	13,089,123
3	ROSEDALE (FRID, LOWER)	JEFFERSON	9-01-72	7314	46.5			41,176
3	ROSEDALE (6160 FRID)	JEFFERSON	3-09-68	6171	44.0			10,222
3	ROSEDALE (7120)	JEFFERSON	6-09-71	7117	48.4			20,292
3	ROSENBERG	FORT BEND	1938	7740	60.5			402
3	ROSNER ANDERSON (COCKFIELD 4500)	MONTGOMERY	4-05-57	4568	32.0			59,947
3	ROSSLYN	HARRIS	1938	6950	39.0			47,007
3	ROTHERWOOD (COCKFIELD)	HARRIS	1955	5886	36.0			159,292
3	ROTHERWOOD (COCKFIELD -A- SD.)	HARRIS	4-24-55	5981	36.2	9,709	8,487	1,180,249
3	ROTHERWOOD (COCKFIELD -B- SD.)	HARRIS	4-25-55	5880	36.0			2,872
3	ROTHERWOOD (COCKFIELD) / COCKFIELD / & ROTHERWOOD, W. / COCKFIELD /,	HARRIS	12-15-55.	1955	5872	38.0		18,618
3	ROTHERWOOD, W. (COCKFIELD)	HARRIS	7-01-83	5881	36.2	1,203	9,669	13,931
3	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	7-01-83	5881	36.2	1,203	9,669	13,931
3	ROTHERWOOD (COCKFIELD -A- SD) 7-1-83	HARRIS	7-1-83	5881	36.2	1,203	9,669	13,931
3	ROWAN	BRAZORIA	1940	8564	56.0	35,885	13,457	4,368,518
3	ROWAN, N (FRID 10,400)	BRAZORIA	5-18-81	10450	53.6	18,373	11,515	144,823
3	ROWAN, N. (FRID, UPPER)	BRAZORIA	1-19-54	9572	43.5			20,312
3	ROWAN, N. (FRID, UPPER 9600)	BRAZORIA	1-10-55	9605	34.5	6	15,395	33,323
3	ROWAN, NORTH (10250)	BRAZORIA	9-01-76	10275	46.6			4,325
3	ROWAN, NW (ANOMALIAN B)	BRAZORIA	6-07-81	9866	53.4	7	1,822	9,702
3	ROWAN, NW (10260)	BRAZORIA	4-04-80	10270	49.0			24,741
3	ROWAN, NW (11130)	BRAZORIA	9-12-80	11146	46.4	1	1	11,864
3	ROWAN, SOUTH (8500 SAND)	BRAZORIA	9-02-55	8508	40.9			270,996
3	RUTLEDGE (WILCOX 6500)	COLORADO	10-26-68	6570	39.0	8,671	13,602	142,312
3	RUTLEDGE (YEGUA 3800)	COLORADO	12-01-75	3816	22.8			1,189
3	S. L. P. (COCKRILL 3)	FAYETTE	1-10-69	2159	30.8	12	794	32,323
3	S. L. P. (COCKRILL 1950)	FAYETTE	4-14-80	1973		7	180	1,629
3	SABINE PASS (MIOCENE K-1)	JEFFERSON	1-24-63	8200	51.2			1,935
3	SABINE PASS (MIOCENE L-1)	JEFFERSON	10-15-62	8033	50.5			188,221
3	SABINE PASS (7200 SAND)	JEFFERSON	10-13-58	7182	30.0			92,169
3	SABINE TRAM	NEWTON	6-11-47	8000	40.3	9	5,748	853,359
3	SABINE TRAM (COCKFIELD 2)	NEWTON	10-15-57	7498	39.5			182,974
3	SABINE TRAM (COCKFIELD 7)	NEWTON	8-21-66	7860	46.4			7,254
3	SABINE TRAM (COCKFIELD 8)	NEWTON	4-30-64	7942	34.0			4,501
3	SABINE TRAM (YEGUA 7330)	NEWTON	8-25-73	7331	37.0			2,618
3	SABINE TRAM (YEGUA 7800)	NEWTON	10-01-72	7858	45.0			3,208
3	SABINE TRAM (YEGUA 8070)	NEWTON	1-07-56	8075	41.0			8,236
3	RECLASSIFIED FROM GAS.							
3	SABINE TRAM, E (7900)	NEWTON	4-16-72	7930	43.0			32,873
3	SABINE TRAM, E (8000)	NEWTON	5-02-72	8024	45.0			62,740
3	SABINE TRAM, E (8000, E)	NEWTON	7-18-72	7989	44.6	149	443	131,243
3	SABINE TRAM, SW (WILCOX 11,500)	NEWTON	5-09-84	11594	48.7	221,293	81,883	81,883
3	SABINE TRAM, W. (COCKFIELD 6)	NEWTON	8-02-80	7811	41.0			1,692
3	SABINE TRAM, W. (YEGUA 7736 SD.)	NEWTON	12-03-53	7750	36.0	12	6,729	350,666
3	TRANS. FROM SABINE TRAM FLD., EFF. 4-26-54.							
3	SABINE TRAM, W. (YEGUA 8200 SD.)	NEWTON	7-24-54	8200	38.0	10	734	39,609
3	SALLY WITHERS, N. (10470)	JASPER	3-03-80	10478	46.7	88	460	6,903
3	SALLY WITHERS, WEST (WILCOX)	JASPER	1-17-61	10408	48.0	328,672	28,219	229,627
3	SALLY WITHERS, W. (9700)	JASPER	11-11-79	9728	47.0	42,694	12,436	177,898
3	SALLY WITHERS, W. (9850)	JASPER	12-28-79	9877	46.0	116,914	16,859	105,260
3	SALLY WITHERS, W. (10410)	JASPER	1-25-77	10415	47.2	25,545	7,148	46,249
3	SALLY WITHERS LAKE (MIOCENE)	JASPER	1-18-78	3329	36.0			27,972

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
3	SALLY WITHERS LAKE (YEGUA #1)	JASPER	10-29-56	6494	38.9	13	4,796	395,186
3	SALLY WITHERS LAKE (YEGUA #2)	JASPER	10-16-56	6560	39.5	18	8,694	600,589
3	SALLY WITHERS LAKE (YEGUA #4)	JASPER	8-12-56	6740	37.7			418,261
3	SALLY WITHERS LAKE (3650)	JASPER	7-20-78	3652	32.0	8,645	63,417	343,380
3	SAM HOUSTON	WALKER	5-06-46	2360	25.0	48	2,891	167,497
3	SAM HOUSTON (SUB-CLARKSVILLE)	WALKER	10-08-83	13453	50.2	372		186
3	SAM LARRY (9000 SAND)	MADISON	8-22-51	9017	38.4			13,369
3	SAN FELIPE	AUSTIN	12-31-49	8064	30.7			1,517
3	SAN JACINTO, S. (COCKFIELD 1ST)	HARRIS	4-28-52	7480	34.0			754,526
3	SANDY (YEGUA)	WHARTON	1-08-79	6308	41.4	63,955	14,257	92,818
3	SANDY (YEGUA 6700)	WHARTON	1-24-84	6714	42.2	68,640	8,770	8,770
3	SANDY CREEK (AUSTIN CHALK)	POLK	10-02-83	12337	55.0	5,968	1,034	1,180
3	SANDY POINT	BRAZORIA	1937	6481	41.0			776,905
3	SANDY POINT, WEST (6480)	BRAZORIA	4-19-75	6483	31.0		3,073	44,509
3	SANDY POINT, WEST (6500)	BRAZORIA	3-21-75	6507	30.5	12	2,306	75,688
3	SANTONE (8650)	AUSTIN	2-08-78	8652	57.5			58,005
3	SANTONE (9200)	AUSTIN	7-10-78	9229	37.2	4,785	34,838	316,397
3	SANTONE (9220)	AUSTIN	2-01-81	9232	43.0	1,348	7,898	17,522
3	SANTONE (9400)	AUSTIN	10-12-81	9396	46.7	2,169	3,277	7,386
3	SANTONE (9580)	AUSTIN	5-07-81	9592	46.0	3,948	4,021	19,930
3	SARAH WHITE (FRID 9225)	GALVESTON	9-14-58	9233	43.8			1,494,567
3	SARAH WHITE, WEST (9300)	GALVESTON	6-15-59	9300	43.0			6,371
3	SARATOGA	HARDIN	1-01-01	1572	46.0	20,681	354,859	49,237,799
3	SARATOGA (COOK MTN)	HARDIN	9-24-79	7752	37.4			83,731
3	SARATOGA (EY)	HARDIN	3-03-80	7425	33.3	61,495	50,769	243,221
3	SARATOGA (3620)	HARDIN	7-22-82	3641	35.9			2,447
3	SARATOGA, WEST	HARDIN	3-01-54	7432	34.0	550,647	338,473	11,956,689
3	SARATOGA, W. (COLLINS YEGUA SD.) TRANS. TO SARATOGA, W. FIELD 3/1/54	HARDIN	10-28-53	7432	33.5			31,736
3	SARATOGA, W. (COOK MTN. # 1 SD.) TRANS. TO SARATOGA, W. FLD., EFF. 3-1-54.	HARDIN	2-03-54	8033	31.4			4,437
3	SARATOGA, WEST (EY-5) TRANS. TO SARATOGA FIELD, 3-1-54.	HARDIN	11-24-53	5775	33.0			6,876
3	SARATOGA, WEST (EY-6) TRANS. TO SARATOGA W. FLD., 3-1-54.	HARDIN	8-17-53	5821	35.0			5,703
3	SARGENT	MATAGORDA	3-14-49	6320	34.5			16,643
3	SATSUMA	HARRIS	1936	6853	44.0	5,030	3,562	4,616,813
3	SATSUMA (6800)	HARRIS	4-17-79	6813	40.2	34,912	78,327	296,458
3	SATSUMA (6850)	HARRIS	5-01-79	6845	38.2			115,304
3	SATSUMA (7100 SAND)	HARRIS	12-18-56	7085	37.4	23,130	51,599	582,416
3	SATSUMA (7200)	HARRIS	1936	7270	44.0	49,053	20,936	1,081,828
3	SATSUMA (7500 MOORE, UPPER)	HARRIS	8-29-77	7495	40.1	18,928	7,572	78,848
3	SATSUMA, EAST TRANS. TO FAIRBANKS, SW. /WINDORF NO. 1 SD., 9-20-54.	HARRIS	11-08-51	7495	36.4			44,684
3	SATSUMA, NORTH (6550)	HARRIS	1-15-55	6550	41.1			3,932
3	SATSUMA, N. (6730)	HARRIS	3-20-66	6735	39.4			2,721
3	SATSUMA, N. E. (7100)	HARRIS	5-06-73	7097	40.6	13,915	23,117	109,207
3	SATSUMA, SOUTH (GOODYKOONTZ)	HARRIS	11-27-54	7315	43.0			41,172
3	SATSUMA, S (7300)	HARRIS	2-24-79	7298	38.1			9,555
3	SATSUMA, S. (7350)	HARRIS	11-24-80	7342	44.3			9,127
3	SCHWAB	POLK	1933	4855	48.0			149,681
3	SCHWAB (WILCOX)	POLK	2-10-39	7788	47.0	187,840	46,238	3,138,454
3	SCHWAB (YEGUA)	POLK	7-01-53	4953	35.4	5,493		2,696
3	SCHWAB (YEGUA 4850)	POLK	12-04-88	4856	42.2	12,823	14,906	410,483
3	SCHWAB, SOUTH (WILCOX)	POLK	4-13-81	10710	37.5	33,663	298	1,328
3	SEABREEZE	CHAMBERS	1937	8493	45.4	1,428,860	21,863	7,629,036
3	SEABREEZE (C-1)	CHAMBERS	3-14-73	9097	41.0			12,934
3	SEABREEZE (F-8, B-1 UP)	CHAMBERS	5-04-72	8706	35.1	854	40.0	5,886
3	SEABREEZE (MOOSARIA 10200)	CHAMBERS	11-10-78	10194	50.3	21,69	39.6	0
3	SEABREEZE (SEABREEZE C-2)	CHAMBERS	2-26-63	9147	38.5			723
3	SEABROOK (8600)	CHAMBERS	12-04-75	8584	40.0	3,816	7,039	134,752
3	SEABREEZE, S. E. (9700)	CHAMBERS	6-21-69	9694	39.6	5,516	67.1	1,209
3	SEABROOK (F- 5)	CHAMBERS	3-26-66	8196	47.8			157,204
3	SEABROOK (F- 6)	CHAMBERS	10-20-63	8236	42.3			368,341
3	SEABROOK (F- 8)	CHAMBERS	10-05-63	8514	47.1			816,800
3	SEABROOK (F-16)	CHAMBERS	10-10-63	8988	44.3			2,817
3	SEABROOK, E. (9740 C SAND)	CHAMBERS	6-18-80	9754	45.7	99,638	27,158	209,765
3	SEABROOK, E. (9790 F-154 SAND)	CHAMBERS	6-18-80	9796	40.5	70,211	61,660	340,537
3	SEALY (NEWSOME)	AUSTIN	8-29-57	9174	41.0			20,105
3	SEGNO	POLK	1936	5200	39.0	44,272	26,379	11,401,400
3	SEGNO (WILCOX 5-A)	POLK	12-28-73	8053	40.3	11,950	11,673	96,205
3	SEGNO (WILCOX 7200)	POLK	6-16-60	7200	41.1			76
3	SEGNO (Y-1-8)	POLK	11-26-76	5212	41.0			75
3	SEGNO (Y-4)	POLK	9-14-76	5354	46.9			12,676
3	SEGNO (Y-6)	POLK	1-24-77	5308	39.0		2,250	17,778
3	SEGNO (YEGUA -L-)	POLK	11-24-78	5988	51.9		1,133	17,892
3	SEGNO (YEGUA -X-)	POLK	3-29-84	6576	38.0		352	352
3	SEGNO (YEGUA 5000)	POLK	5-30-62	5000	40.9			3,148
3	SEGNO (YEGUA 5200)	POLK	9-18-58	5254	35.2		11,458	247,475
3	SEGNO (YEGUA 5325)	POLK	11-30-58	5318	44.0			143,708
3	SEGNO (YEGUA 5380)	POLK	8-24-61	5382	45.5		10,251	101,857
3	SEGNO (5070)	POLK	7-27-61	5099	41.0			11,608
3	SEGNO, DEEP	POLK	5-25-36	9153	37.0	125,133	42,376	15,022,743
3	SEGNO, DEEP (WILCOX C-2)	POLK	5-11-83	8182	36.5		850	3,110
3	SEGNO, NORTH (YEGUA 6150)	POLK	4-29-77	6133	40.1			7,795
3	SEGNO, N.E. (WILCOX A)	POLK	8-23-84	7834	42.8	49,756	37,587	37,587
3	SEGNO, SOUTH (WILCOX)	POLK	10-01-59	8410	37.0	60,089	9,780	1,828,166
3	SEGNO, SOUTH (YEGUA) DIV. FROM SEGNO /DEEP/ 10-1-59	HARDIN	4-04-52	7074	37.0			27,454
3	SEGNO, WEST	POLK	2-18-52	5325	44.6			43,671
3	SHANNON (HACKBERRY)	ORANGE	11-07-81	8172	39.3	134,317	11,418	89,014
3	SHANNON, N. (MOOSARIA)	ORANGE	10-01-84	7995	43.2	22,494	12,889	12,889
3	SHEPHERD (7682)	SAN JACINTO	4-04-78	7660	42.8	8,110	23,032	218,465
3	SHEPHERD, S. (WILCOX 8650)	SAN JACINTO	12-26-81	8308	43.2			2,678
3	SHEPHERDS HOTT (13700)	MATAGORDA	11-19-81	13720	41.8			6,712
3	SHERALIZ (W3-8)	NEWTON	12-22-68	9845	47.0	4,454	5,897	93,738

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	
3	SHERALIZ (W8)	NEWTON	1-02-69	10215	47.0			57,487
3	SHERIDAN	COLORADO	5-25-40	9132	38.0			418,972
3	SHERIDAN (WILCOX)	COLORADO	11-01-80	10112	36.0	20,835	4,242	38,145
3	SHERIDAN (WILCOX -A-2)	COLORADO	8-02-65	8113	42.5			1,796
3	SHERIDAN (WILCOX -A-5)	COLORADO	11-05-52	8190	36.0			122,253
3	SHERIDAN (WILCOX -H-)	COLORADO	7-16-56	9155	45.0	7,378	1,830	1,951,085
3	SHERIDAN (WILCOX -P- 5 Q)	COLORADO	3-27-64	10428	31.0			75,982
3	SHERIDAN (YEGUA)	COLORADO	7-13-50	5160	43.5			1,371,344
3	SHERIDAN (YEGUA -0- 1)	COLORADO	1-22-68	5087	40.0	16,523	15,725	545,940
3	SHERIDAN (YEGUA -Q-)	COLORADO	8-02-71	5296	40.9			58,900
3	SHERIDAN, S. W. (WILCOX 8200)	COLORADO	M 1-24-71	8178	42.0	112,207	76,495	1,068,753
3	SHINEK, EAST (WILCOX)	COLORADO	7-09-53	6725	40.9			814
3	SHINEK, EAST (YEGUA 4825)	COLORADO	11-30-59	4825	44.1			117
3	SHINEK, EAST (8800 SAND)	COLORADO	8-05-59	8800	44.2			1,412
3	SHIPCHANNEL (9850)	CHAMBERS	1-06-81	9860	48.9	23,223	15,509	75,785
3	SHIPCHANNEL (9900 SD)	CHAMBERS	3-25-77	10188	32.2			119,909
3	SIEVERS COVE (5380)	GALVESTON	6-12-74	5392	35.5			30,532
3	SILSBEE	HARDIN	9-01-36	6998	44.0			23,624,779
3	SILSBEE (T)	HARDIN	1936	7189	44.0	31,909	11,595	100,476
3	SILSBEE (V)	HARDIN	1936	7268	44.0	5,843	5,835	44,408
3	SILSBEE (W-1)	HARDIN	1936	6000	44.0	92,270	17,637	94,409
3	SILSBEE (W-2)	HARDIN	7-26-80	7392	40.3	15,000	5,445	26,493
3	SILSBEE (X)	HARDIN	1936	7443	44.0	46,820	9,540	69,147
3	SILSBEE (X-1)	HARDIN	1936	7506	44.0	27,122	3,372	30,246
3	SILSBEE (X-2)	HARDIN	1936	7526	44.0	27,005	6,707	109,280
3	SILSBEE (Y)	HARDIN	1936	6000	44.0	12,499	6,357	8,588
3	SILSBEE (1)	HARDIN	1936	6854	44.0	49,904	17,441	143,757
3	SILSBEE (1-STRAY)	HARDIN	1936	7261	44.0	6,265	2,319	24,401
3	SILSBEE (2)	HARDIN	1936	6917	44.0			23,667
3	SILSBEE, E. (X-1 YEGUA)	HARDIN	2-07-73	7406	47.7	10,137	4,492	96,476
3	SILSBEE, NORTH	HARDIN	1951	6973	42.0			87,864
3	SILSBEE, NORTH (W-1)	HARDIN	1-19-77	9712	45.0	949	1,529	84,979
3	SILSBEE, NORTH (Y-2-A)	HARDIN	10-03-61	6583	35.7			56,317
3	SILSBEE, NORTH (YEGUA 1)	HARDIN	11-01-54	6492	39.0	8,506	6,360	424,176
3	SILSBEE, NORTH (YEGUA 2)	HARDIN	11-28-56	6655	40.7	26,459	31,463	729,505
3	SILSBEE, NORTH (YEGUA 3)	HARDIN	12-15-54	6896	41.1	4,029	3,884	69,084
3	SILSBEE, NORTH (YEGUA 3-6900)	HARDIN	12-12-83	6882	38.8			0
3	SILSBEE, NORTH (YEGUA 4-A)	HARDIN	10-29-51	6962	40.5			393,716
3	SILSBEE, NORTH (YEGUA 4-B)	HARDIN	9-11-51	6973	40.5	11,778	5,822	973,865
3	SILSBEE, NORTH (YEGUA 4-D)	HARDIN	8-03-52	7024	40.5	7,677	3,772	1,275,056
3	SILSBEE, NORTH (YEGUA 4-F)	HARDIN	9-09-51	7068	40.9	11,993	8,418	1,806,077
3	SILSBEE, NORTH (YEGUA 4-F-1)	HARDIN	2-25-55	7020	46.5			107,913
3	SILSBEE, NORTH (YEGUA 4-G)	HARDIN	2-13-52	7137	41.2			599,651
3	SILSBEE, NORTH (YEGUA 7-A)	HARDIN	1-12-58	7361	42.4			71,359
3	SILSBEE, NORTH (YEGUA 7-A-1)	HARDIN	3-30-55	7334	51.6			75,363
3	SILSBEE, NORTH (YEGUA 7-B)	HARDIN	2-21-54	7444	44.6			17,574
3	SILSBEE, NORTH (YEGUA 7-C)	HARDIN	11-05-52	7457	45.8			182,674
3	SILSBEE, NORTH (7100)	HARDIN	1-23-79	7024	41.0			1,927
3	SILSBEE, SOUTH (WILCOX 11000)	HARDIN	6-06-57	10986	45.5	4,579	2,133	71,110
3	SILSBEE, WEST	HARDIN	4-08-41	6925	40.8			1,860,638
3	SILSBEE, WEST (U-SAND)	HARDIN	8-01-80	7254	42.2	41,566	29,746	120,496
3	SILSBEE, WEST (Y-5)	HARDIN	3-23-79	7828	43.0	4,355	3,384	26,700
3	SILSBEE, WEST (1ST YEGUA)	HARDIN	8-11-80	6923	40.6			43,812
3	SKINNER LAKES (YEGUA 5TH)	NEWTON	5-11-63	7292	47.5	7,160	6,600	43,107
3	SKINNER LAKES (7700 SAND)	NEWTON	8-10-60	7708	49.9			132,476
3	SLAYDENS CREEK (WILCOX)	NEWTON	2-16-80	9080	47.7	6,461	3,821	81,432
3	SLAYDENS CREEK (YEGUA)	NEWTON	1-03-57	7793	43.6			194,499
3	SLESSINGER (WILCOX 10,000)	HARDIN	4-24-82	10035	49.2	1,087,606	70,804	273,672
3	SMITHVILLE (PECAN GAP)	FAYETTE	6-30-84	6651	42.5	8,537	574	574
3	SMITH POINT	CHAMBERS	6-14-44	8173	41.0			6,599,680
3	SMITH POINT (F-18)	CHAMBERS	5-01-81	9714	37.7			0
3	SMITH POINT, EAST (F-17)	CHAMBERS	11-29-72	11664	50.4			18,141
3	SMITH POINT, E. (F-18)	GALVESTON	8-11-62	12340	47.9			94,917
3	SMITH POINT, E. (F-18 FB A)	CHAMBERS	M 5-12-63	12275	47.9			21,106
3	SMITH POINT, E. (F-19 FB A)	CHAMBERS	2-03-61	12404	47.9			13,740
3	SMITH POINT, EAST (F-22)	GALVESTON	10-12-67	12525	45.8			120,107
3	SMITH POINT, E. (F-30)	GALVESTON	8-11-62	13814	47.0			47,198
3	SMITH POINT, E. (FRID)	CHAMBERS	6-09-55	11528	33.8			13,118
3	SMITH POINT, E. (FRID-1)	CHAMBERS	8-15-75	8136	43.0	23	10,544	258,124
3	SMITH POINT, NORTH (FRID)	CHAMBERS	11-18-54	8590	39.7			84,900
3	SMITH POINT, N. E. (F-1)	CHAMBERS	10-25-71	8132	40.0	12	84	147,446
3	SNARK (WILCOX 1ST)	HARDIN	12-26-69	10086	48.0			2,689
3	SOMERVILLE, SOUTH (GEORGETOWN)	FAYETTE	12-14-83	11542	45.0	515	373	373
3	SOUR LAKE	HARDIN	1-01-02	4400	31.0	7,773	1,121,391	127,376,802
3	SOUR LAKE (DY-2)	HARDIN	11-24-76	9873	30.0	17,707	13,101	23,433
3	SOUR LAKE (EY-3)	HARDIN	2-01-77	10706	32.2			2,024
3	SOUR LAKE, E. (9920)	HARDIN	5-08-82	9920	35.5			3,348
3	SOUR LAKE, E (11700)	HARDIN	2-11-84	11745	50.3	505	1,252	1,252
3	SPANISH CAMP (FRID 3665)	WHARTON	2-12-84	3676	36.0	7,365	2,110	2,110

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CRUDE OIL PRODUCTION TO 1-1-85 (BBLS)	
3	SPANISH CAMP (3300)	WHARTON	2-12-73	3417	23.5		24	8,834	59,967
3	SPANISH CAMP NORTH	WHARTON	10-15-81	7296	34.0		19	4,127	24,303
3	SPANISH CAMP, N. (3268)	WHARTON	4-05-80	3272	21.8		310	3,131	14,430
3	SPECENTER (HATFIELD SAND)	FORT BEND	8-11-56	8246	38.0				54,747
3	SPINDLETOP	JEFFERSON	1-01-01	5900	29.0		66,086	238,417	153,788,059
3	SPINDLETOP (FRIO NO. 5 SD.) TRANS. FROM SPINDLETOP, 4-1-54	JEFFERSON	5-23-53	4851	30.5				4,721
3	SPINDLETOP (4200 SD.) TRANS. TO SPINDLETOP FLD., 4-1-54.	JEFFERSON	4-01-54	4200	28.0				1,657
3	SPINDLETOP, N FLANK (DISCORBIS Z1) TRANS. TO SPINDLETOP FLD., 4-1-54.	JEFFERSON	11-15-53	4100	26.9				2,909
3	SPINDLETOP, N. FLANK (MARG. Z. 1) TRANS. TO SPINDLETOP FLD., 4-1-54.	JEFFERSON	11-13-51	4960	31.5				67,296
3	SPINDLETOP, N FLANK (MIOCENE SD) TRANS. TO SPINDLETOP FLD., 4-1-54.	JEFFERSON	9-13-51	4614	28.1				28,646
3	SPINDLETOP BAYOU (TEX-MISS, LO)	CHAMBERS	9-19-84	9054	34.2		6,327	4,741	4,741
3	SPLENDORA (Y-1 SAND)	MONTGOMERY	1-02-56	5950	41.0				21,068
3	SPLENDORA (YEGUA 5900)	MONTGOMERY	3-06-60	5900	54.0				1,097
3	SPLENDORA (YEGUA 6600)	MONTGOMERY	1-20-59	6600	41.6				16,404
3	SPLENDORA, E. (6450 HIGHTOWER)	LIBERTY	M 2-07-68	6420	34.6				48,393
3	SPLENDORA, E. (6650 YEGUA)	LIBERTY	6-24-68	6651	41.4				52,781
3	SPLENDORA, E. (7000 FRY)	LIBERTY	8-15-69	7012	46.2				1,894
3	SPLENDORA, EAST (7000 YEGUA)	MONTGOMERY	4-07-58	7062	35.0		1	9	198,603
3	SPRING	HARRIS	9-12-44	6249	38.0				493,864
3	SPRINGER (COCKFIELD #1 5400)	MONTGOMERY	12-08-65	5459	40.6				7,792
3	SPRINGER (YEGUA Y-2)	MONTGOMERY	11-20-55	5621	41.4				114,101
3	SPRINGER (YEGUA Y-4)	MONTGOMERY	6-01-80	5698	35.2		1,171	19,367	60,557
3	SPURGER	TYLER	1940	4700	30.0				128,287
3	SPURGER (5060)	TYLER	9-07-74	5063	38.5		5,972	10,481	132,689
3	SPURGER (3275)	TYLER	5-03-74	5277	36.7				71,801
3	SPURGER, E. (5050)	TYLER	6-16-75	5061	40.0				69,684
3	STEPHENSON POINT (FRIO 3-A)	GALVESTON	2-15-83	9647	48.0		35,866	6,472	11,592
3	STEPHENSON POINT (FRIO 15)	GALVESTON	5-27-84	11509	54.2		6,125	460	460
3	STONE CITY (AUSTIN CHALK)	BURLESTON	M 3-18-79	7436	40.1		257,878	204,805	1,204,307
3	STOWELL	JEFFERSON	M 12-10-41	9000	51.0		506	3,037	54,730,703
3	STOWELL (CRAWFORD)	JEFFERSON	10-02-63	8208	34.0				3,610
3	STOWELL (CRAWFORD U-1) TRANS. FROM STOWELL FIELD	JEFFERSON	M 12-10-41	7694	51.0		69,437	69,999	2,700,659
3	STOWELL (DISCORBIS) TRANS. FROM STOWELL FIELD	CHAMBERS	M 12-10-41	7496	51.0		7,828	3,828	412,217
3	STOWELL (DISCORBIS, UPPER)	CHAMBERS	10-05-62	7337	52.6				7,691
3	STOWELL (ENGLIN-FS #1)	JEFFERSON	11-13-62	8548	33.3		21,570	11,435	293,234
3	STOWELL (ENGLIN-FS #2)	JEFFERSON	1-17-63	8620	33.0		22,521	3,239	238,589
3	STOWELL (ENGLIN-FS #3)	JEFFERSON	12-01-64	8660	39.5				0
3	STOWELL (ENGLIN-MARG) TRANS. FROM STOWELL FIELD	JEFFERSON	M 12-10-41	7310	51.0		75,357	24,026	564,041
3	STOWELL (ENGLIN-MARG., FB-A)	CHAMBERS	4-17-68	8390	33.4				8,314
3	STOWELL (ENGLIN 7800)	JEFFERSON	8-24-84	7822	37.5		11,397	10,158	10,158
3	STOWELL (FB-A, NOD. 2, UP.)	CHAMBERS	7-16-71	8529	36.8				1,056
3	STOWELL (FB-A, 7150)	JEFFERSON	7-11-67	7171	39.2				241,134
3	STOWELL (FB-B 7000)	JEFFERSON	4-25-63	7002	37.2				10,707
3	STOWELL (FB-B-2, 5950) TRANS. FROM STOWELL FIELD	JEFFERSON	12-10-41	5934	51.0				5,093
3	STOWELL (FB-D, 7000)	JEFFERSON	M 3-20-67	7025	35.7		11,303	1,829	333,187
3	STOWELL (FB-II, CRAWFORD U-1) TRANS. FROM STOWELL FIELD	JEFFERSON	M 12-10-41	7614	51.0				25,294
3	STOWELL (FB-II, SCHMUCKER)	CHAMBERS	10-03-68	7711	37.0				1,205
3	STOWELL (FB-II, STEWART U-3) TRANS. FROM STOWELL FIELD	CHAMBERS	M 12-10-41	7649	51.0				123,498
3	STOWELL (FB-III, CRAWFORD U-1A)	CHAMBERS	10-1-67	7612	33.9		20,105	6,774	196,546
3	STOWELL (FB-III, ENG.-MARG)	CHAMBERS	M 8-14-70	7612	33.9				5,513
3	STOWELL (INTERMEDIATE -B)	JEFFERSON	M 3-12-69	7335	33.4				288,066
3	STOWELL (INTERMEDIATE U-2) TRANS. FROM STOWELL FIELD	CHAMBERS	M 10-21-65	7569	33.0		1,406	5,360	288,066
3	STOWELL (MIOCENE 5650) TRANS. FROM STOWELL FIELD	CHAMBERS	M 12-10-41	7612	51.0		102,145	34,993	1,583,599
3	STOWELL (MIOCENE 6250)	CHAMBERS	M 12-10-41	5660	51.0		10,090	11,737	133,571
3	STOWELL (MIOCENE 6430)	CHAMBERS	5-12-74	6248	34.0		3,120	6,197	189,448
3	STOWELL (MIOCENE 6430)	CHAMBERS	4-06-66	6434	33.7				87,656
3	STOWELL (MIOCENE 6645)	CHAMBERS	4-03-66	6648	34.6				100,004
3	STOWELL (SCHMUCKER)	JEFFERSON	10-24-63	7638	34.7				153,083
3	STOWELL (SMITH)	JEFFERSON	5-17-70	8341	34.7				77,248
3	STOWELL (STEWART U-3) TRANS. FROM STOWELL FIELD	JEFFERSON	M 12-10-41	7793	51.0		4,971	9,593	1,547,210
3	STOWELL (SULLIVAN -B- SD.)	JEFFERSON	3-17-63	7857	36.4		19,956	41,044	1,422,713
3	STOWELL (SULLIVAN B-1)	JEFFERSON	11-27-74	7845	35.7				15,082
3	STOWELL (SULLIVAN -F-)	JEFFERSON	12-26-80	8148	36.0				3,074
3	STOWELL (SULLIVAN LF) TRANS. FROM STOWELL FIELD	JEFFERSON	12-10-41	7826	51.0		107,690	174,124	4,147,133
3	STOWELL (SULLIVAN LF-LOWER)	JEFFERSON	10-1-67	7800	35.0		6,415	7,084	28,535
3	STOWELL (5670)	CHAMBERS	12-04-63	5667	36.4				30,653
3	STOWELL (5800)	CHAMBERS	M 8-01-62	5814	33.9				38,207
3	STOWELL (5850)	JEFFERSON	10-06-69	5856	34.9				122,849
3	STOWELL (5930)	JEFFERSON	11-09-73	5934	34.2				23,763
3	STOWELL (5950)	JEFFERSON	12-04-66	5940	35.0				50,625
3	STOWELL (6000)	CHAMBERS	10-04-64	6024	37.6		2,978	1,227	205,643
3	STOWELL (6140)	CHAMBERS	9-07-67	6144	34.0				191,142
3	STOWELL (6180)	CHAMBERS	M 9-06-64	6186	38.4				286,288
3	STOWELL (6500)	JEFFERSON	M 7-11-61	6462	43.0		14,229	8,042	831,108
3	STOWELL (6500 -A-) FIELD SET UP IN ERROR. CARRIED FOR RECORD ONLY.	JEFFERSON	3-24-65	6438	34.5				0
3	STOWELL (6500 -C-)	JEFFERSON	12-17-62	6465	36.9				154,577
3	STOWELL (6650)	JEFFERSON	1-28-65	6669	33.9				121,328
3	STOWELL (6700)	JEFFERSON	M 1-15-62	6736	33.0		1,616	9,686	1,207,476
3	STOWELL (6820)	JEFFERSON	5-20-63	6824	34.7		2,316	9,440	174,755
3	STOWELL (6850)	JEFFERSON	11-20-62	6848	35.0				138,934
3	STOWELL (6900)	JEFFERSON	10-06-63	6978	34.5		5,624	1,403	31,699
3	STOWELL (6990)	JEFFERSON	M 5-20-63	6994	35.2		2,264	1,284	70,325
3	STOWELL (7000)	JEFFERSON	5-24-65	7007	35.9		8,471	2,135	237,082

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
3	STOWELL (7000 A)	JEFFERSON	M 12-16-62	7020	34.6	15,950	3,262	531,927
3	STOWELL (7020)	JEFFERSON	12-15-63	7046	47.1			120,071
3	STOWELL (7150)	JEFFERSON	4-12-62	7158	33.9			318,340
3	STOWELL (7250)	CHAMBERS	M 7-10-62	7263	35.3		93	205,049
3	STOWELL (7350)	JEFFERSON	5-20-63	7351	34.5	14,318	2,860	247,599
3	STOWELL, EAST (CRAWFORD)	JEFFERSON	9-19-63	7747	42.5	27,859	15,674	296,963
3	STOWELL, EAST (INT. SAND)	JEFFERSON	3-21-62	7801	38.0	16,728	26,944	989,836
3	STOWELL, EAST (STEWART)	JEFFERSON	2-13-81	7825	36.0			22,983
3	STOWELL, N. (CRAWFORD)	CHAMBERS	3-03-69	8650	44.9	3,227	907	16,064
3	STOWELL, N. (INTERMEDIATE)	CHAMBERS	12-26-74	8698	39.7	344	1,201	55,723
3	STOWELL, N. (MIOCENE)	JEFFERSON	12-10-41	7272	51.0			7,567
3	STOWELL, N. (SULLIVAN)	CHAMBERS	M 12-10-41	8884	51.0	2,357	6,218	340,175
3	STOWELL, N. (SULLIVAN, NW.)	CHAMBERS	2-01-74	8868	46.0			13,188
3	STOWELL, S. (CRAWFORD, L.)	JEFFERSON	8-15-80	8814	35.0			5,805
3	STOWELL, S. (CRAWFORD U-1)	JEFFERSON	12-10-41	8264	51.0	1,731	1,004	82,443
3	STOWELL, S. (CRAWFORD U-1, FB-IV)	JEFFERSON	3-05-81	8244	35.3	35,834	1,612	23,543
3	STOWELL, S. (INT. U-2)	JEFFERSON	12-15-69	8818	33.2			13,556
3	STOWELL, S. (SMITH)	JEFFERSON	12-10-41	8760	51.0			703,913
3	STOWELL, SOUTH (SMITH -A-)	JEFFERSON	4-01-74	8734	51.0			197,411
3	STOWELL, SOUTH (SMITH -B-)	JEFFERSON	4-01-74	8760	51.0	38,138	14,031	386,421
3	STOWELL, SOUTH (SMITH -C-)	JEFFERSON	4-01-74	8760	51.0			0
3	STOWELL, SOUTH (SMITH -D-)	JEFFERSON	4-01-74	8760	51.0	295	273	116,238
3	STOWELL, S. (STEWART U-3)	JEFFERSON	12-10-41	8895	51.0	13,294	9,802	222,409
3	STRATTON RIDGE	BRAZORIA	11-02-45	3970	25.4	8	563	1,108,602
3	STRATTON RIDGE, NW (MIOCENE)	BRAZORIA	12-19-73	6090	30.9			55,180
3	STRATTON RIDGE, SOUTH	BRAZORIA	8-05-53	5619	22.8			2,047,205
3	STRATTON RIDGE, SOUTH (BROCK SD)	BRAZORIA	7-18-56	5653	22.9			33,480
3	STRATTON RIDGE, S. (MET)	BRAZORIA	7-03-54	4580	27.1	11	6,383	512,139
3	STYLES BAYOU (F-1)	BRAZORIA	12-19-65	8216	32.3			5,959
3	STYLES BAYOU (F-9)	BRAZORIA	4-23-78	9029	30.8			23,401
3	STYLES BAYOU (8500)	BRAZORIA	10-23-68	8566	32.1			2,904
3	SUBLIME	COLORADO	M 12-01-44	9500	39.0			28,061
3	SUBLIME (7360)	COLORADO	4-11-83	7372	40.5	15,546	18,295	30,733
3	SUBLIME (8000)	COLORADO	12-03-68	8006	36.0	24,470	5,649	131,129
3	SUBLIME (8500)	COLORADO	12-13-50	8526	41.8			114,446
3	SUBLIME (9200)	COLORADO	3-19-79	9222	31.3			25,953
3	SUBLIME (12000)	COLORADO	7-12-79	12074	42.0			5,387
3	SUBLIME, EAST (8500)	COLORADO	11-01-76	8520	40.7	898	44	29,737
3	SUBLIME, N. (9850)	COLORADO	3-07-80	9837	32.6			1,796
3	SUGAR VALLEY	MATAGORDA	2-06-46	9970	28.2			21,431,448
3	SUGAR VALLEY (AMMO 8590)	MATAGORDA	3-16-64	8596	36.0	7,252	3,959	333,209
3	SUGAR VALLEY (BOULDIN)	MATAGORDA	4-01-66	9746	37.2			31,916
3	SUGAR VALLEY (CAYCE)	MATAGORDA	4-27-65	8564	33.8	5,196	3,914	687,834
3	SUGAR VALLEY (CREECH)	MATAGORDA	2-01-61	9554	31.6			203,713
3	SUGAR VALLEY (CULBERTSON)	MATAGORDA	1-06-65	7988	41.9	4,962	114	49,613
3	SUGAR VALLEY (DODD, LG.)	MATAGORDA	7-16-65	9288	33.5			1,296
3	SUGAR VALLEY (FRID 8,500)	MATAGORDA	5-06-72	8510	41.4			200
3	SUGAR VALLEY (FRID 9,195)	MATAGORDA	9-08-65	9200	33.4	79,479	7,598	311,739
3	SUGAR VALLEY (GRANT)	MATAGORDA	3-09-63	8772	35.3	185	16,076	274,071
3	SUGAR VALLEY (GRAVIER)	MATAGORDA	4-01-66	10125	28.0	153,453	23,810	568,135
3	SUGAR VALLEY (GRAVIER 9500)	MATAGORDA	11-26-59	9520	29.2			50,236
3	SUGAR VALLEY (HERMAN -A-)	MATAGORDA	1-27-64	9606	41.9			5,533
3	SUGAR VALLEY (LAURENCE)	MATAGORDA	4-01-66	9220	28.0			24,009
3	SUGAR VALLEY (LOWER THOMASSON)	MATAGORDA	5-17-84	9510	30.3	531	3,700	3,700
3	SUGAR VALLEY (ROBERTSON)	MATAGORDA	4-01-66	9300	28.0			152,666
3	SUGAR VALLEY (STRUMA)	MATAGORDA	7-20-65	8494	37.6			135,149
3	SUGAR VALLEY (SUB-FRUITT)	MATAGORDA	4-01-66	10055	28.0			93,544
3	SUGAR VALLEY (TALCOTT)	MATAGORDA	4-01-66	8850	28.0	4,593	4,367	144,275
3	SUGAR VALLEY (TALCOTT A)	MATAGORDA	3-15-65	8660	38.9	6,457	5,154	420,365
3	SUGAR VALLEY (TALCOTT B 8700FRID)	MATAGORDA	2-02-79	8734	32.9	72,805	20,746	120,586
3	SUGAR VALLEY (TRUITT)	MATAGORDA	4-01-66	9980	28.0			388,612
3	SUGAR VALLEY (UNION, S.)	MATAGORDA	9-15-65	9080	33.0	261	48	62,952
3	SUGAR VALLEY (8100)	MATAGORDA	4-01-66	8060	28.0			89,434
3	SUGAR VALLEY (8650)	MATAGORDA	10-25-83	8654	33.5	14,982	12,671	14,011
3	SUGAR VALLEY, E. (FRID 8300)	BRAZORIA	M 10-15-63	8302	31.3			479
3	SUGAR VALLEY, E. (FRID 9350)	BRAZORIA	6-09-63	9357	27.5			14,883
3	SUGAR VALLEY, N. (MURLOCK)	MATAGORDA	4-01-66	8975	28.0	61,026	22,672	1,276,963
3	SUGAR VALLEY, N. (LAURENCE)	MATAGORDA	4-01-66	8957	28.0	122,590	31,592	2,600,206
3	SUGAR VALLEY, N. (ROBERTSON)	MATAGORDA	4-01-66	9020	28.0	40,359	3,761	1,476,088
3	SUGAR VALLEY, N. (TALCOTT -C-)	MATAGORDA	4-01-66	8790	28.0	10,485	5,192	1,207,190
3	SUGAR VALLEY, N. (THOMASSON)	MATAGORDA	4-01-66	9070	28.0			221,321
3	SUGAR VALLEY, N. (UNION)	MATAGORDA	4-01-66	8900	28.0	14,885	4,171	514,080
3	SUGAR VALLEY, N. (8250)	MATAGORDA	7-03-76	8269	30.2			7,594

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

SRC LIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	PRODUCTION THRU 1-1-85 (BBLs)	
3	SUGAR VALLEY, S. (FRID 10500)	MATAGORDA	11-28-70	10533	27.0			8,408	
3	SUGAR VALLEY, S. (FRID 10850)	MATAGORDA	7-02-70	11002	27.5			81,440	
3	SUGARLAND	FORT BEND	1928	3900	27.3	466,939	436,949	71,770,989	
3	SWEARINGEN	TYLER	12-07-49	5690	44.6			54,671	
3	SWEETWATER LAKE (MIOCENE D-5)	GALVESTON	6-20-84	6997	31.6	7,102	17,097	17,097	
3	TAMINA (CHASE SAND) TRANS. FROM LAKE CR. FIELD.	MONTGOMERY	5-03-54	9160	34.5	750	6,633	255,942	
3	TANGLEWOOD	LEE	12-27-48	6306	34.6			31,685	
3	TANGLEWOOD (BUDA)	LEE	6-01-66	5985	30.0			751	
3	TAYLOR BAYOU, E. (FRID 4)	JEFFERSON	3-30-73	8252	42.1			31,656	
3	TAYLOR BAYOU, S (MARG. 8000, S)	JEFFERSON	9-29-73	8017	39.0			24,395	
3	TAYLOR LAKE (7800)	HARRIS	5-26-65	7810	44.0			17,469	
3	TAYLOR LAKE (7950)	HARRIS	5-21-65	7960	40.0			181,110	
3	TEN MILE CREEK (5940)	ORANGE	11-20-76	5944	29.2	3,349	4,395	68,176	
3	TEXAS CITY DIKE (FRID 8)	GALVESTON	10-23-76	10274	29.2			0	
3	TEXAS CITY DIKE (FRID 10200)	GALVESTON	6-01-76	10479	38.5			18,344	
3	THEUVENINS CREEK (WILCOX 6350)	TYLER	6-20-78	6357	46.0			25,179	
3	THEUVENINS CREEK (WILCOX 8400)	TYLER	10-08-57	8521	44.6	7,942	10,140	1,744,390	
3	THEUVENINS CREEK (WILCOX 8500)	TYLER	3-14-58	8527	50.8			1,091,382	
	EFF. 9-1-87, ALL WELLS ASSIGNED TO 8400 WILCOX ZONE PER COMM. ORDER 3- 57,714.								
3	THEUVENINS CREEK (YEGUA 1-A)	TYLER	4-02-69	5630	41.9	10,068	7,452	943,331	
3	THEUVENINS CREEK (YEGUA 1-D)	TYLER	1-01-80	5719	45.5	4,562	5,248	18,369	
3	THEUVENINS CREEK (YEGUA 5650)	TYLER	4-26-68	5636	41.5	106	366	80,043	
3	THEUVENINS CR., N. (WILCOX 8400)	TYLER	1-06-59	8494	46.2			833,565	
3	THEUVENINS CR. N. (WILCOX 8500)	TYLER	10-08-77	8637	47.5			3,182	
3	THEUVENINS CREEK, S. (YEGUA 2-A)	TYLER	1-07-70	5743	43.0	2,796	3,920	127,568	
3	THEUVENINS CREEK, S. (YEGUA 3-B)	TYLER	6-14-68	5848	42.5			3,117	
3	THOMSON (6160)	NEWTON	3-29-72	6196	46.1	712	5,642	80,667	
3	THOMPSON	FORT BEND	1921	5400	43.0	3,073,540	3,093,850	344,703,365	
3	THOMPSON (MIOCENE 5 SEG 6)	FORT BEND	4-21-69	3174	23.3			80,523	
3	THOMPSON (MIOCENE 5 SEG 7)	FORT BEND	5-08-67	3035	24.0			305,847	
3	THOMPSON (MIOCENE 6 SEG 5)	FORT BEND	10-16-67	3140	24.8			7,217	
3	THOMPSON (MIOCENE 6A SEG 5)	FORT BEND	6-17-83	3127	25.5	4,228	25,909	31,077	
3	THOMPSON (MIOCENE 6 SEG 6)	FORT BEND	7-01-68	3260	23.5	22,342	5,054	120,595	
3	THOMPSON (MIOCENE 8 SEG 2)	FORT BEND	7-07-69	3225	23.9	15,284	3,819	392,956	
3	THOMPSON (MIOCENE 10 SEG 4)	FORT BEND	5-01-59	3430	43.0	5,759	1,014	785,234	
	DIV. FROM THOMPSON /3600 SAND/, 5-1-59.								
3	THOMPSON (MIOCENE 10-C SEG 5)	FORT BEND	4-14-65	3697	24.9			40,897	
3	THOMPSON (MIOCENE 11 SEG 2)	FORT BEND	12-01-64	3708	24.4			248,795	
3	THOMPSON (MIOCENE 11 SEG 4)	FORT BEND	5-01-59	3688	43.0	38,339	68,192	1,667,964	
	DIV. FROM THOMPSON /3600 SAND/, 5-1-59.								
3	THOMPSON (MIOCENE 11 SEG 13-A)	FORT BEND	12-01-60	3416	21.4	19,481	13,083	565,468	
3	THOMPSON (MIOCENE 12-A LD SEG 4)	FORT BEND	10-16-62	3681	25.3			274,188	
3	THOMPSON (MIOCENE 12-A SEG 2)	FORT BEND	8-23-64	3804	24.2	5,453	6,557	368,207	
3	THOMPSON (MIOCENE 12-A SEG 4)	FORT BEND	4-27-61	3768	24.8	21,046	19,836	27,720	
3	THOMPSON (MIOCENE 12-B SEG 2)	FORT BEND	8-27-64	3848	24.0	27,016	7,069	96,880	
3	THOMPSON (MIOCENE 12-B SEG 4)	FORT BEND	10-11-62	3742	25.3	6,579	4,551	421,285	
3	THOMPSON (SHALLOW)	FORT BEND	1931	3600	23.0			1,874,817	
	NOW CARRIED IN THOMPSON FLD.								
3	THOMPSON (VICKSBURG)	FORT BEND	4-30-53	7596	36.9	98,946	11,069	1,961,900	
3	THOMPSON (VICKSBURG SEG 4)	FORT BEND	5-04-61	7591	43.8	6,648	8,764	952,258	
3	THOMPSON (3600 SAND)	FORT BEND	1921	3600	44.0	94,045	81,155	3,549,561	
3	THOMPSON (4400)	FORT BEND	9-21-80	4467	25.1			6,974	
3	THOMPSON, NORTH	FORT BEND	4-09-39	7800	36.0	80,899	128,427	27,702,260	
3	THOMPSON, SOUTH	FORT BEND	2-24-40	5400	25.0	132,371	243,711	37,318,437	
3	THOMPSON, S. (4400 SAND)	FORT BEND	8-01-36	4400	23.0	254,715	529,110	22,384,319	
3	THOMPSON, S. (8900 SAND)	FORT BEND	4-07-56	8900	41.8			2,507	
3	THOMPSON, SE. (FRID)	FORT BEND	3-13-56	5052	25.6	91,984	157,030	3,658,340	
3	THOMPSON, SOUTHEAST (FRID, UP.)	FORT BEND	12-01-59	5238	28.0	46,117	108,217	4,219,812	
	DIV. FROM THOMPSON, SE. /FRID/, 12-1-59.								
3	THOMPSON, SW. (MIOCENE 10-B)	FORT BEND	2-27-62	3443	25.0			4,387	
3	THOMPSON, SW. (MIOCENE 12-A)	FORT BEND	2-15-38	3781	24.8	46,129	54,158	1,336,848	
3	THOMPSON, SW. (MIOCENE 12-B)	FORT BEND	11-16-56	3790	24.5	50,016	102,166	2,326,772	
3	THOMPSON, SW. (MIOCENE 13A-1)	FORT BEND	3-16-84	4182	17.5	11,208	22,446	22,446	
3	THOMPSON, SW. (MIOCENE 14)	FORT BEND	8-25-58	4207	26.4	22,361	2,684	120,942	
3	TIBALDO (SCHECNK SD. UPPER)	GALVESTON	4-24-82	10804	36.8	38,335	29,157	65,922	
3	THURSDAY, WEST (WODOBINE)	TRINITY	6-26-75	9106	36.0	10,130	232	3,784	
3	TIDEHAVEN	MATAGORDA	8-05-46	8468	41.4			2,745,916	
3	TIDEHAVEN (GRACIE -H-)	MATAGORDA	1-19-76	8537	38.0	11,195	4,728	21,103	
3	TIDEHAVEN (HEFFELFINGER)	MATAGORDA	10-31-63	8536	38.0			258,636	
3	TIDEHAVEN (8450)	MATAGORDA	4-25-77	8450	41.7	42	94	116,483	
3	TIDEHAVEN (8,500)	MATAGORDA	9-01-63	8481	38.5			10,889	
3	TIDEHAVEN (8,700)	MATAGORDA	7-28-60	8700	38.5	10	322	38,144	
3	TIDEHAVEN (8,850)	MATAGORDA	4-17-62	885	42.6			2,504	
3	TIDEHAVEN (9,400 FRID)	MATAGORDA	1-21-79	9406	38.0			23,905	
3	TIDEHAVEN (9,400 SAND)	MATAGORDA	1-02-56	9400	38.0			8,131	
3	TIDEHAVEN (9,500 SAND)	MATAGORDA	5-25-56	9498	32.0			20,249	
3	TIDEHAVEN, E. (9100)	MATAGORDA	1-14-77	9082	34.0			1,333	
3	TIDEHAVEN, E. (9600)	MATAGORDA	1-17-68	9640	34.1			5,059	
3	TIDEHAVEN, N. (6767)	MATAGORDA	12-11-76	6767	39.0			55,991	
3	TOM "J" (SWD)	BRAZOS	2-13-80	2200	.1			0	
3	TOMBALL	HARRIS	1933	5500	41.0	279,410	44,378	74,834,178	
3	TOMBALL (HIRSCH, NW.)	HARRIS	1933	5500	41.0	20,223	23,847	1,787,297	
	SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.								
3	TOMBALL (LEWIS 5930)	HARRIS	3-17-62	5948	39.2	118,003	95,690	3,280,216	
3	TOMBALL (LEWIS 6300)	HARRIS	10-01-63	6314	36.1			6,613	
	RECLASS. TO GAS, 11-30-64.								
3	TOMBALL (MARTENS, NW.)	HARRIS	1933	5500	41.0	6,501	10,243	344,648	
	SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.								
3	TOMBALL (PETRICH)	HARRIS	10-24-62	5578	37.8	28,368	10,383	1,295,076	
3	TOMBALL (PETRICH, NE.)	HARRIS	10-23-63	5619	36.5			23,001	
3	TOMBALL (PETRICH, NW.)	HARRIS	1933	5500	41.0	63,187	14,817	5,382,677	
	SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.								
3	TOMBALL (PILLOT)	HARRIS	1-29-64	6249	39.4			133,590	
3	TOMBALL (SCHULTZ CENTRAL)	HARRIS	1933	5500	41.0	62,031	53,166	4,450,185	
	SEPARATED FROM TOMBALL FLD. EFF. 5-1-68.								
3	TOMBALL (SCHULTZ LD.)	HARRIS	4-18-63	5500	42.0			67,161	
3	TOMBALL (SCHULTZ LD., C)	HARRIS	6-10-66	5561	37.7			58,622	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE PRODUCTION TO 1-1-85 (RBLS)	
3	WADSWORTH (C-8 FRID SAND)	MATAGORDA	9-11-54	10282	49.5			1,617	
3	WADSWORTH (CH-1)	MATAGORDA	7-16-66	8921	40.2	6,945	9,976	879,786	
3	WADSWORTH (CH-1 FB SEG NW)	MATAGORDA	3-08-67	8913	40.0			174,962	
3	WADSWORTH (LEWIS FB N Z.)	MATAGORDA	2-25-55	9910	34.1			183,218	
3	WADSWORTH (LEWIS FB 2A N)	MATAGORDA	8-04-61	9960	36.6			189,966	
3	WADSWORTH (LEWIS FB 3 N)	MATAGORDA	8-13-62	9787	36.0			45,730	
3	WADSWORTH (LEWIS FB 4 N)	MATAGORDA	1-20-63	9708	47.0			36,468	
3	WADSWORTH (LEWIS FB 6 N)	MATAGORDA	5-07-64	9758	36.1			158,770	
3	WADSWORTH (LEWIS ZONE)	MATAGORDA	8-06-52	9860	40.9			39,990	
3	WADSWORTH (SAVAGE)	MATAGORDA	5-09-83	8575	48.0	147	5,521	7,317	
3	WADSWORTH (SAVAGE FB 2 N)	MATAGORDA	4-12-61	9630	38.3			149,396	
3	WADSWORTH (SAVAGE FB 2A N)	MATAGORDA	8-06-63	9633	38.5			62,099	
3	WADSWORTH (8600)	MATAGORDA	1-25-78	8654	32.2	6,813	1,913	115,182	
3	WADSWORTH (8700)	MATAGORDA	5-19-73	8740	38.5			1,033	
3	WADSWORTH (9000)	MATAGORDA	5-10-81	9008	30.8	3,455	29,442	110,702	
3	WADSWORTH (11380)	MATAGORDA	8-01-81	10939	44.0	40	1,692	7,812	
3	WALLA-BOYT (FRID BASAL 8800)	CHAMBERS	10-01-69	8761	38.1			212,952	
3	WALLA-BOYT (STRUMA 1ST SAND)	CHAMBERS	9-12-56	8277	35.5	1,212	2,406	822,939	
3	WALLA-BOYT (TEXT MISS. SAND)	CHAMBERS	9-05-56	8987	44.5			221,807	
3	WARDA (AUSTIN CHALK)	FAYETTE	3-18-79	9327	40.8			3,430	
3	WARREN (7480)	TYLER	8-01-79	7486	41.8	29,460	18,560	127,235	
3	WAVERLY (3300)	WALKER	3-10-80	3370	41.0	12	925	7,207	
3	WEAVER RANCH (WOODRINE)	BRAZOS	11-17-81	7204	36.0			453	
3	WEBER-MAG (-Y-3- ZONE)	HARRIS	1-14-54	6846	40.7			96	
	CHANGED FROM OGBURN, E. (Y-3 ZONE) FIELD 1/14/54								
3	WEBSTER	HARRIS	M 1936	6098	30.0	33,185,458	5,106,901	545,435,666	
3	WEBSTER (FRID 6200)	HARRIS	7-25-83	6244	31.3	79,823	36,970	41,487	
3	WEBSTER (FRID 6400)	HARRIS	3-17-79	6384	29.2			40,094	
3	WEBSTER (FRID 6500)	HARRIS	7-23-80	6586	29.0			47,410	
3	WEBSTER (FRID 6850)	HARRIS	5-24-69	6848	32.8			6,002	
3	WEBSTER (MARGINULINA)	HARRIS	1941	6040	28.3	99,836	13,866	518,119	
	SEPARATED FROM WEBSTER FIELD 1-1-69.								
3	WEBSTER (VICKSBURG 2)	HARRIS	4-25-64	7560	37.1			190,666	
3	WEBSTER (VICKSBURG 7650 SD.)	HARRIS	7-25-56	7661	36.9	37,260	11,522	347,372	
3	WEBSTER (VICKSBURG 8100)	HARRIS	8-07-65	8104	43.2			3,746	
3	WEBSTER, S. (FRID, LOWER)	HARRIS	8-22-53	9440	39.0			6,689	
3	WEBSTER, S. (8400)	HARRIS	12-16-61	8410	39.0			123,238	
3	WEED (HACKBERRY, LOWER)	JEFFERSON	11-03-57	8004	37.2			171,836	
3	WEED, E. (HACKBERRY)	JEFFERSON	6-20-66	8029	38.5			60,104	
3	WELBORN (AUSTIN CHALK)	BRAZOS	10-17-81	10019	42.0	581	884	1,672	
3	WEST COLUMBIA	BRAZORIA	1917	4000	30.0	76,087	185,901	112,684,381	
3	WEST COLUMBIA (VICKS.)	BRAZORIA	1937	5100	38.0			5,715	
3	WEST COLUMBIA (10,400)	BRAZORIA	9-29-54	10000	51.5			8,246	
3	WEST COLUMBIA, DEEP	BRAZORIA	9-02-46	6106	33.1			343,144	
3	WEST COLUMBIA NEW	BRAZORIA	1937	9206	28.0	120,625	289,310	50,580,381	
3	WHARTON, S. (DAVIDSON, LD.)	WHARTON	9-08-62	6438	33.0			1,173	
3	WHARTON, S. (FELDER)	WHARTON	12-07-61	6350	28.0	19	3,900	775,696	
3	WHARTON, S (FRID 6170)	WHARTON	4-30-78	6174	29.4			882	
3	WHARTON, S. (FRID 6300)	WHARTON	1-25-64	6317	29.6	15,483	6,949	232,583	
3	WHARTON, S. (FRID 6508)	WHARTON	8-17-84	6512	40.0	487	236	236	
3	WHARTON, WEST	WHARTON	9-21-49	4516	23.9			420,490	
3	WHARTON, WEST (4380)	WHARTON	12-22-77	4387	28.0	10	1,259	16,332	
3	WHITEHALL, (WILCOX)	GRIMES	12-01-79	9364	44.8	88,257	10,817	58,491	
3	WHITES BAYOU (F-12, N.)	CHAMBERS	12-01-73	7817	40.8	52,907	4,690	16,173	
3	WHITES BAYOU (F-15)	CHAMBERS	2-23-73	8058	41.8	11,738	14,257	340,422	
3	WHITES BAYOU (F-15B)	CHAMBERS	3-25-84	8166	38.0	28,259	3,931	3,931	
3	WHITES BAYOU (F-15-C)	CHAMBERS	8-11-73	8276	42.0			9,912	
3	WHITES BAYOU (F-16)	CHAMBERS	2-03-73	8273	45.2	152,795	35,465	1,069,280	
3	WHITES BAYOU (MARG. I)	CHAMBERS	9-12-73	6575	33.0	17,987	6,407	117,210	
3	WILCOX C (CARIZZO)	FAYETTE	6-01-83	1285	22.5	35	8,386	10,521	
3	WILLARD (NAVARRO)	BURLESON	7-09-77	3293	42.5	755,917	24,718	1,440,855	
3	WILLARD, SE (NAVARRO B)	BURLESON	9-01-80	4080	42.0	2,180	3,896	20,244	
3	WILLIS, WEST	MONTGOMERY	8-23-51	3727	28.0			100,140	
3	WILLIS, WEST (HOCKLEY SD.)	MONTGOMERY	3-20-52	3466	24.0			9,966	
3	WILLIS, WEST (3800 FRID)	MONTGOMERY	3-02-84	3808	44.0	59,568	22,387	22,387	
3	WILLOW SLOUGH	CHAMBERS	1944	8925	38.0			1,115,334	
3	WILLOW SLOUGH (BLOCK B RES. C-1)	CHAMBERS	1-10-56	9152	32.7			671,153	
	FLD. NAME CHANGED TO WILLOW SLOUGH /FB-B,C-1/ EFF.4-1-65 CHANGE WAS EFF. 4-1-65.								
3	WILLOW SLOUGH (FB-A)	CHAMBERS	12-20-37	8490	50.0			113,144	
	FLD. NAME CHG. FROM WILLOW SLOUGH, 9-1-53.								
3	WILLOW SLOUGH (FB-A,F-3)	CHAMBERS	3-07-78	8530	43.6	11	1,525	13,289	
3	WILLOW SLOUGH (FB-A, SBZ)	CHAMBERS	5-16-67	8479	37.0			1,362	
3	WILLOW SLOUGH (FB-B)	CHAMBERS	4-14-55	8856	32.8			581,080	
	DIVIDED INTO WILLOW SLOUGH /FB-B, SBZ./ EFF. 11-1-63.								
3	WILLOW SLOUGH (FB-B, C-1)	CHAMBERS	2-01-65	9152	32.7	22,839	4,324	633,315	
	FORMERLY WILLOW SLOUGH /BLK -B- RES. C-1/ CHGD. BY COMM. ACTION 2-1-65. FLD. NAME CHGD. 4-1-65 FOR PROD. PURPOSES ONLY								
3	WILLOW SLOUGH (FB-B, SBZ)	CHAMBERS	11-01-63	8700	33.0	8,845	3,297	74,515	
	DIVIDED FROM WILLOW SLOUGH /BLOCK -B-/, EFF. 11-1-63.								
3	WILLOW SLOUGH (FB-C)	CHAMBERS	9-01-53	9150	33.0			2,849	
	TRANS. FROM OLD WILLOW SLOUGH FLD., 9-1-53.								
3	WILLOW SLOUGH (FB-D)	CHAMBERS	3-18-54	8805	47.7			3,391	
3	WILLOW SLOUGH (FRID 2)	CHAMBERS	7-15-80	8985	47.5	14,564	42,255	283,336	
3	WILLOW SLOUGH (SBZ, A-1 DOWN)	CHAMBERS	11-09-80	8535	26.2			446	
3	WILLOW SLOUGH, NORTH	CHAMBERS	1951	9520	34.0			1,619	
3	WILLOW SLOUGH, N. (F-1)	CHAMBERS	8-02-66	8227	35.4	7,543	5,422	93,126	
3	WILLOW SLOUGH, N. (F-1 SD. FB B)	CHAMBERS	2-09-59	8272	34.1			136,334	
3	WILLOW SLOUGH, N. (F-1 SD. FB W)	CHAMBERS	8-23-58	8244	36.9	103	1,691	293,391	
3	WILLOW SLOUGH, NORTH (F-2 SAND)	CHAMBERS	3-31-58	8274	34.6			365,765	
3	WILLOW SLOUGH, N. (F-2 SD. FB S)	CHAMBERS	1-05-60	8300	47.3			45,190	
3	WILLOW SLOUGH, N. (F-2 SD. FB W)	CHAMBERS	9-03-58	8290	35.9			143,460	
3	WILLOW SLOUGH, N (F-4)	CHAMBERS	8-11-64	8400	36.9			20,804	
3	WILLOW SLOUGH, NORTH (F-4 8400)	CHAMBERS	4-09-63	8417	34.7	4	540	12,543	
3	WILLOW SLOUGH, NORTH (F-5 SAND)	CHAMBERS	7-14-56	8426	37.0			1,641,778	
3	WILSON CREEK	MATAGORDA	1937	9925	52.0			122,961	
3	WILSON CREEK (10,700 SD.)	MATAGORDA	1-26-52	10784	47.0			162,809	
3	WINGATE (8700)	JEFFERSON	10-18-77	8712	33.3			2,171	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

R.R. DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL'S)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	
3	WINNIE, NORTH	CHAMBERS	4-24-44	8925	38.0			1,223,782
3	WINNIE, N. (ENGLIN 8000 SD)	CHAMBERS	6-29-58	8088	37.1			404,834
3	WINNIE, N. (FB-A, ENGLIN SD.) TRANS. FROM WINNIE, N. FLD., EFF. 8-1-59.	CHAMBERS	6-22-58	8202	38.1	12,380	6,389	921,716
3	WINNIE, N. (FB-A, FRID -B-)	CHAMBERS	12-15-63	8636	40.0			176,223
3	WINNIE, N. (FB-A, FRID B, UP)	CHAMBERS	9-19-80	8622	39.8			6,650
3	WINNIE, N. (FB-A, INTMO. SD.)	CHAMBERS	11-24-58	8484	39.1			259,422
3	WINNIE, N. (FB-A, SULVN. SD.)	CHAMBERS	11-07-58	8786	34.5	7,507	5,819	2,488,336
3	WINNIE, N. (FB-A, UFS-A)	CHAMBERS	1-11-63	8658	32.5			19,015
3	WINNIE, N. (FB-A, 5790)	CHAMBERS	11-10-63	5791	33.0			44,497
3	WINNIE, N. (FB-B, CRAWFORD)	CHAMBERS	3-28-67	8224	37.0	2,193	5,075	761,834
3	WINNIE, N. (FB-B, ENGLIN)	CHAMBERS	10-07-64	8426	34.5			95,575
3	WINNIE, N. (FB-B, INTERMO. SD.)	CHAMBERS	10-29-64	8738	36.0			0
3	WINNIE, N. (FB-B, MID. 6230)	CHAMBERS	10-12-62	6430	33.2			788
3	WINNIE, N. (FB-B, MID. 6500)	CHAMBERS	3-30-59	6715	30.1			28,916
3	WINNIE, N. (FB-C, ENGLIN)	JEFFERSON	4-13-69	8437	34.6			11,293
3	WINNIE, N. (FB-C, 6100)	CHAMBERS	10-14-67	6270	34.7			8,108
3	WINNIE, N. (FB-C, 6440)	CHAMBERS	8-15-67	6582	41.3			262
3	WINNIE, N. (FB-EAST SULLIVAN)	JEFFERSON	3-26-60	8930	38.1			249,995
3	WINNIE, N. (FRID B. STRINGER)	CHAMBERS	6-25-67	8401	34.0			80,853
3	WINNIE, N. (INTERMEDIATE SD.)	CHAMBERS	8-25-58	8243	37.7			93,034
3	WINNIE, N. (MARG.)	CHAMBERS	6-13-67	8320	36.0			11,131
3	WINNIE, N. (MIOCENE 5910)	CHAMBERS	4-22-69	5921	32.5			172,627
3	WINNIE, N. (MIOCENE 5930)	CHAMBERS	1-20-60	5930	35.0			4,792
3	WINNIE, N. (MIOCENE 6100)	CHAMBERS	3-17-58	6122	31.6			906,858
3	WINNIE, N. (MIOCENE 6280)	CHAMBERS	5-10-69	6271	36.4			157,139
3	WINNIE, N. (MIOCENE 6320)	CHAMBERS	7-17-58	6321	33.5	3,373	15,152	394,900
3	WINNIE, N. (MIOCENE 6440)	CHAMBERS	9-10-58	6439	33.5			114,348
3	WINNIE, N. (SULLIVAN)	CHAMBERS	2-17-58	8445	36.4	48,400	33,457	3,732,411
3	WINNIE, N. (4800)	CHAMBERS	4-07-83	4801	29.4	7,721	2,077	4,910
3	WINNIE, N. (5465)	CHAMBERS	1-07-77	5466	29.3			4,536
3	WINNIE, N. (8330)	CHAMBERS	10-10-76	8338	38.2			3,344
3	WITHERS	WHARTON	1936	5900	26.0			9,061,209
3	WITHERS, NORTH	WHARTON	1936	5295	28.0	360,283	181,493	49,582,358
3	WITHERS, NORTH (-A- SAND)	WHARTON	1-01-80	5205	28.0	215,885	33,397	221,203
3	WITHERS, NORTH (-C- SAND) DIV. FROM WITHERS, N. 12-1-59.	WHARTON	12-01-59	9200	28.0	63,476	35,659	4,075,863
3	WITHERS, NORTH (D-1, SEG. W)	WHARTON	7-17-72	5353	26.1			261,516
3	WITHERS, NORTH (D-2, E.)	WHARTON	9-19-74	5389	20.1			23,204
3	WOODVILLE (AUSTIN CHALK)	TYLER	12-30-78	13313	43.5	6,902	2,710	33,410
3	WURTSBAUGH	TYLER	1947	9078	43.0			8,431
3	WURTSBAUGH (WILCOX C-2 SAND)	TYLER	12-30-53	9078	44.0			18,921
3	WYLIE (YEGUA)	COLORADO	8-03-81	6326	41.8	16,755	65,262	176,872
3	YONAJOSA (8000 SAND) TRANS. TO YONAJOSA, E (Y-1) EFF. 12/1/68	HARDIN	10-30-54	8022	36.7			213,440
3	YONAJOSA, E. (Y-1)	HARDIN	8-02-66	8026	39.3	29,902	31,109	1,533,753
3	YONAJOSA, E. (8170)	HARDIN	11-18-69	8174	39.4			48,021
3	YONAJOSA, E. (8300)	HARDIN	5-14-67	8320	40.0			112,088
3	YONAJOSA, E. (8350)	HARDIN	1-25-67	8387	39.0			12,003
3	YONAJOSA, WEST	HARDIN	9-20-72	9339	37.2			65,438
DISTRICT TOTALS		3594				279,399,795	93,119,598	7,454,574,304

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-95 (RBLS)	
4	A & A (4100)	STARR	1-30-56	4141	45.0			669	
4	A. & H. (C-SAND)	DUVAL	2-05-62	4241	41.0			17,354	
4	A. & H. (HOCKLEY)	DUVAL	1-22-59	4142	44.0			252,507	
4	A. & H. (HOCKLEY -A-4-)	DUVAL	5-07-62	4101	42.0	66,858	870	313,666	
4	A. & H. (HOCKLEY -B-)	DUVAL	5-15-59	4235	41.6		6,077	195,016	
4	A. & H. (HOCKLEY -E-)	DUVAL	4-24-62	4288	44.0			272,211	
4	A. & H. (PETTUS)	DUVAL	6-19-83	4823	38.0			25	
4	A. & H., WEST (HOCKLEY)	DUVAL	7-14-61	4155	45.0			51,163	
4	A. & H., WEST (HOCKLEY B)	DUVAL	5-16-61	4188	45.0	74	723	106,788	
	TRANS. FROM A. & H. /HOCKLEY, EFF. 8-1-61.								
4	A. & H., WEST (HOCKLEY C)	DUVAL	4-02-62	4185	42.0			26,939	
4	A S D G (FRID -E-1- SEG B)	DUVAL	12-23-60	5107	44.0	220	198	14,226	
4	A S D G (HOCKLEY -I- SAND)	DUVAL	6-27-60	5841	46.2			4,401	
4	A S D G (HOCKLEY -K- SEG B)	JIM WELLS	8-08-60	6357	33.5			9,901	
	FORMERLY CARRIED AS A S D G /HOCKLEY -K-/, EFF. 10-1-60.								
4	A S D G, NORTH (5250)	JIM WELLS	11-06-67	5250	46.0			3,870	
4	ADAMI	WEBB	4-12-39	1000	20.8	70	4,135	1,342,704	
4	ADAMI (WILCOX 5200)	WEBB	9-26-58	5180	40.8			168,779	
4	ADAMI, WEST (CARRIZO)	WEBB	10-21-80	5125	44.0	12	281	4,237	
4	AGUA DULCE	NUECES	4-03-28	4836	50.9	174,145	29,644	44,311,244	
4	AGUA DULCE (AUSTIN,UP. NW. SEG)	NUECES	5-26-76	6745	37.6	17,514	171	16,943	
4	AQUA DULCE (BERTRAN, NW.)	NUECES	7-28-58	6256	42.7			81,934	
4	AGUA DULCE (DABNEY)	NUECES	6-01-79	7204	36.4	12	1,788	18,072	
4	AGUA DULCE (DABNEY, UPPER)	NUECES	11-05-76	6585	42.1			3,262	
4	AGUA DULCE (DIXON SD)	NUECES	8-03-53	6330	41.0			9,468	
4	AGUA DULCE (DIX 8250)	NUECES	3-01-71	8280	42.6			102,419	
4	AGUA DULCE (DIX 8250 FBA)	NUECES	2-05-72	8296	43.8			106,952	
4	AGUA DULCE (E 3)	NUECES	9-01-77	5900	40.8	30,611	4,638	54,342	
4	AGUA DULCE (ELLIFF)	NUECES	5-12-75	6776	41.2	1	83	3,087	
4	AGUA DULCE (F-39)	NUECES	12-09-64	6818	44.0			14,174	
4	AGUA DULCE (5950 WEST)	NUECES	12-10-83	5956	43.4	19,622	1,311	1,335	
4	AGUA DULCE (FRID 6860)	NUECES	2-14-72	6862	40.2	3,840	8,045	335,994	
4	AGUA DULCE (GERHARDT)	NUECES	8-08-77	8271	46.7			19,886	
4	AGUA DULCE (HERMANN)	NUECES	9-05-84	6522	46.8	6,548	3,070	3,070	
4	AGUA DULCE (LAMB)	NUECES	2-09-64	6661	42.6			568	
4	AGUA DULCE (LAMB A)	NUECES	8-01-65	6786	45.0			1,793	
4	AGUA DULCE (MCKINNEY 6900)	NUECES	10-31-65	6911	40.0	2,048	701	30,779	
4	AGUA DULCE (MCKINNEY 6930)	NUECES	10-18-65	6936	40.0			21,754	
4	AGUA DULCE (NUBBIN)	NUECES	6-29-82	6739	40.7	59,240	4,144	18,074	
4	AGUA DULCE (PFLUGER, LD.)	NUECES	4-12-76	7111	41.3	1,967	3,608	71,684	
4	AGUA DULCE (PFLUGER, LD. FB-P)	NUECES	12-09-67	6908	42.0	3,572	2,888	60,546	
4	AGUA DULCE (PYLE -A- SD.)	NUECES	6-28-65	6716	40.0	722	946	85,786	
4	AGUA DULCE (RIVERS)	NUECES	2-18-80	5572	40.0	12	383	2,795	
4	AGUA DULCE (SCHROEDER)	NUECES	9-11-65	6933	38.4			91,558	
4	AGUA DULCE (SELLERS, MID.)	NUECES	3-10-70	6428	39.7			42,509	
4	AGUA DULCE (SELLERS, UP.)	NUECES	2-18-73	6516	38.9			2,668	
4	AGUA DULCE (SPONBERG)	NUECES	10-01-50	6850	50.9	5,456	6,465	1,268,011	
	TRANS. FROM AGUA DULCE FIELD 10-1-50.								
4	AGUA DULCE (SPONBERG -A-)	NUECES	1-31-62	7004	40.0	1,938	5,533	501,168	
4	AGUA DULCE (SPONBERG -B-)	NUECES	9-03-66	7080	39.8		1,904	718,856	
4	AGUA DULCE (SPONBERG -C-)	NUECES	8-18-67	7035	41.8	3,282	4,095	273,083	
4	AGUA DULCE (SPONBERG -D-)	NUECES	6-16-68	6960	40.9	5,438	485	54,447	
4	AGUA DULCE (STANDLEE 6700)	NUECES	1-25-66	6699	43.2			32,898	
4	AGUA DULCE (STONE)	NUECES	11-19-67	8255	33.2			1,856	
4	AGUA DULCE (WALTON, N.)	NUECES	7-30-68	5900	42.7			92,224	
4	AGUA DULCE (WRIGHT -B-)	NUECES	1-08-67	5109	36.8	6,264	3,140	356,947	
4	AGUA DULCE (YEHUDE, EAST)	NUECES	1-01-81	6949	40.7	12	909	46,581	
4	AGUA DULCE (5000 N.)	NUECES	5-01-67	5072	40.7			47,887	
4	AGUA DULCE (5600)	NUECES	11-18-64	5709	35.0	161,743	17,630	224,515	
4	AGUA DJLCE (5600 CENTRAL RIVERS)	NUECES	1-09-63	5645	43.7			63,114	
	DIVIDED FROM AGUA DULCE, EFF. 4-17-63.								
4	AGUA DULCE (5600 EAST RIVERS)	NUECES	3-10-62	5633	45.0			20,114	
	DIVIDED FROM AGUA DULCE, EFF. 4-17-63.								
4	AGUA DJLCE (5600 NW)	NUECES	2-13-68	5669	45.8			32,046	
4	AGUA DULCE (5600 STRINGERS)	NUECES	3-15-64	5710	42.0			230,808	
4	AGUA DULCE (5600 W. RIVERS SD.)	NUECES	4-25-63	5654	47.9			40,577	
4	AGUA DULCE (5700 SAND)	NUECES	2-12-60	5680	44.0			117,014	
4	AGUA DULCE (5790)	NUECES	3-06-73	5794	49.0			22,861	
4	AGUA DULCE (5800, N.)	NUECES	2-13-68	5865	40.8			26	
4	AGUA DULCE (5950)	NUECES	4-03-69	5959	45.0			13,309	
4	AGUA DULCE (6000)	NUECES	5-30-71	5967	43.4			8,282	
4	AGUA DULCE (6200)	NUECES	4-03-64	6200	34.5	59,908	1,298	71,059	
4	AGUA DULCE (6240)	NUECES	9-02-81	6257	43.3	50,199	6,099	56,140	
4	AGUA DULCE (6320)	NUECES	8-12-77	6316	28.5			19	
4	AGUA DULCE (6350 SD.)	NUECES	5-30-56	6377	42.6	1,094	4,963	67,761	
4	AGUA DULCE (6440 MCNAIR)	NUECES	11-28-67	6458	42.1	647	1,917	72,144	
4	AGUA DJLCE (6500)	NUECES	10-14-77	6472	44.5			7,496	
4	AGUA DJLCE (6640)	NUECES	2-13-62	6636	41.5			86,798	
4	AGUA DULCE (6650)	NUECES	4-25-83	6672	42.0	12	484	1,092	
4	AGUA DULCE (6680 SD.)	NUECES	4-08-63	6686	37.0			13,628	
4	AGUA DULCE (6700 -A-)	NUECES	10-20-64	6720	40.6			120,482	
4	AGUA DULCE (6750)	NUECES	10-11-64	6766	41.4	692	1,731	213,857	
4	AGUA DULCE (6775)	NUECES	7-31-64	6782	45.0			2,832	
4	AGUA DULCE (6800, N.)	NUECES	2-02-70	6812	41.0			94,023	
4	AGUA DULCE (6800-D)	NUECES	7-02-67	6832	40.0			13,446	
4	AGUA DULCE (6850)	NUECES	5-27-66	6952	37.0			871	
4	AGUA DULCE (6920)	NUECES	1-08-74	6927	45.5			358	
4	AGUA DULCE (6950)	NUECES	2-24-64	6982	37.8	14,421	2,487	44,559	
4	AGUA DULCE (7020)	NUECES	5-17-70	7026	39.6	20,286	2,495	45,659	
4	AGUA DJLCE (7050)	NUECES	3-15-63	7063	37.5	23,098	2,676	136,699	
4	AGUA DULCE (7100 CRITZ)	NUECES	4-12-66	7120	43.0			3,159	
4	AGUA DULCE (7150 SAND)	NUECES	10-17-56	7150	35.4	16,158	3,089	816,991	
4	AGUA DULCE (7250 SD.)	NUECES	1-12-60	7263	36.0	5,120	1,524	467,527	
4	AGUA DULCE (7600 NORTH)	NUECES	6-29-79	7605	30.2			3,235	
4	AGUA DULCE (7830)	NUECES	2-12-78	7835	36.5			361	
4	AGUA DULCE (7850)	NUECES	6-15-79	7856	36.8	223,596	30,991	333,819	
4	AGUA DULCE (8050 TALBERT)	NUECES	5-04-81	8053	41.3			3,145	
4	AGUA DULCE (8225 DIX)	NUECES	12-03-67	8229	45.1			2,130	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

PAGE 235

SRCC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLS)
4	AGUA DULCE (8300)	NUECES	3-29-67	8319	45.8			2,660
4	AGUA DULCE (8340)	NUECES	5-10-82	8360	32.3			839
4	AGUA DULCE (8350)	NUECES	8-06-72	8356	49.4			4,376
4	AGUA DJLCE (8950)	NUECES	6-26-83	8950	54.0	1,837	233	1,097
4	AGUA DJLCE, E. (MAGEE SD)	NUECES	10-30-53	6960	38.3			23,873
4	AGUA DULCE, NORTH (6420)	NUECES	11-15-75	6431	44.4			724
4	AGUA DULCE, NORTH (6600)	NUECES	6-10-67	6604	47.6	10	641	55,855
4	AGUA DULCE, NORTH (6610)	NUECES	10-18-80	6614	44.0	23,453	4,620	88,946
4	AGUA DULCE, NORTH (6630)	NUECES	10-24-66	6636	40.0			635
4	AGUA DULCE, NE. (6600)	NUECES	1-19-70	6580	42.3			1,229
4	AGUA NEGRA (YEGUA 5840)	DUVAL	7-24-84	5847	42.4	628	684	684
4	AGUA PRIETA	DUVAL	4-03-41	4964	46.0	33	313	1,039,786
4	AGUA PRIETA (#2 HOCKLEY SD.)	DUVAL	5-07-59	4205	48.0			8,230
4	AGUA PRIETA (3850 SD.)	DUVAL	8-02-59	5856	34.9			792
4	AGUA PRIETA (3987)	DUVAL	12-14-76	3984	48.0			17,364
4	AGUILA (MIRANDO SD.)	ZAPATA	5-12-56	220	18.8			683
4	AGUILARES (ZONE 3)	WEBB	8-04-72	8360	49.5			9,162
4	AGUILARES (ZONE 3-A)	WEBB	9-15-54	6460	34.9			106,743
4	AGUILARES (ZONE 4-A)	WEBB	10-08-71	6764	35.8	583	861	151,388
4	AGUILARES (ZONE 5-A)	WEBB	5-18-54	6723	36.3	1,901	1,751	443,071
4	AL SMITH (VICKSBURG)	JIM WELLS	7-29-57	5055	45.1			195,264
4	ALAMO (7830)	HIDALGO	1-01-84	7824	20.0	1,859	2,263	2,423
4	ALAMO (7960)	HIDALGO	10-04-81	7972	43.1			782
4	ALAZAN (ALL ZONES)	KLEBERG	8-01-67		48.0	136,269	85,145	4,586,697
4	ALL ALAZAN FLD. CONSOLIDATED		8-1-67					
4	ALAZAN (E-21)	KLEBERG	11-23-63	4196	44.1			360,020
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-27)	KLEBERG	1-27-64	4275	39.2			72,705
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-30)	KLEBERG	7-30-64	4610	47.5			247,008
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-34)	KLEBERG	12-16-63	4326	38.2			145,496
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-34, C)	KLEBERG	4-17-84	4308	43.0			0
4	ALAZAN (E-45)	KLEBERG	2-06-66	4408	40.5			14,476
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-48)	KLEBERG	9-29-64	4482	42.5			48,887
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-54)	KLEBERG	2-03-67	4483	42.0			40,856
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-58)	KLEBERG	2-24-84	4526	42.3			0
4	ALAZAN (E-69)	KLEBERG	5-20-67	4595	40.3			7,250
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-96)	KLEBERG	5-22-63	4970	54.1			4,899
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-96, E)	KLEBERG	11-04-63	4914	50.1			56,886
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (F-77)	KLEBERG	7-31-81	5808	52.8			0
4	ALAZAN (FRID 5700)	KLEBERG	8-21-54	5741	47.3			375
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (G-02, W)	KLEBERG	10-28-83	5988	47.6			0
4	ALAZAN (G-04)	KLEBERG	2-23-64	5980	52.2			65,596
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (G-04, E)	KLEBERG	7-01-63	6042	54.2			334,786
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (G-08)	KLEBERG	8-02-63	6041	44.3			337,054
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (G-12)	KLEBERG	9-12-63	6077	50.3			83,273
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (G-14)	KLEBERG	4-23-82	6095	48.0			0
4	ALAZAN (G-22)	KLEBERG	9-16-79	6231	45.8			0
4	TRANS. TO ALAZAN (ALL ZONES)		9-16-79					
4	ALAZAN (G-26)	KLEBERG	10-04-80	6414	47.4			0
4	TRANS. TO ALAZAN (ALL ZONES)		10/5/80					
4	ALAZAN (G-26, E)	KLEBERG	4-23-84	6264	44.3			0
4	TRANS. TO ALAZAN (ALL ZONES); 04/23/84							
4	ALAZAN (G-44)	KLEBERG	2-04-80	6424	43.8			0
4	TRANS. TO ALAZAN (ALL ZONES) 2-4-80							
4	ALAZAN (G-58)	KLEBERG	8-10-62	6583	56.7			77,954
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (G-78)	KLEBERG	6-22-63	6806	51.2			78,917
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (H-10 SAND)	KLEBERG	6-18-63	7104	39.6			86,921
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (H-10, C)	KLEBERG	7-31-81	7100	42.8			0
4	ALAZAN (H-12)	KLEBERG	4-06-63	7227	57.1			14,238
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (H-20)	KLEBERG	8-02-62	7193	48.7			279,831
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (H-21)	KLEBERG	4-24-63	7186	50.3			216,710
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (H-28)	KLEBERG	6-21-63	7254	44.6			26,269
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (H-60)	KLEBERG	11-28-81	7703	48.5			0
4	ALAZAN (I-96, C)	KLEBERG	11-14-83	9013	42.7			0
4	ALAZAN (J-I)	KLEBERG	4-21-62	7224	50.0			262,909
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (J-I, E)	KLEBERG	11-05-63	7216	43.1			45,877
4	TRANS TO ALAZAN /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (J-34)	KLEBERG	6-01-82	9390	38.0			0
4	ALAZAN, NORTH (ALL ZONES)	KLEBERG	8-01-67	47.0		794,813	103,896	24,440,014
4	ALL ALAZAN, NORTH FLD. CONSOLIDATED		8-1-67					
4	ALAZAN, NORTH (E-45)	KLEBERG	2-10-64	4509	40.6			97,026
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (E-93)	KLEBERG	8-08-61	4532	36.0			80,570
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (E-66)	KLEBERG	5-25-64	4659	38.2			342
4	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLS)
4	ALAZAN, NORTH (E-77)	KLEBERG	1-27-64	4861	44.1			103,540
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN (E-30)	KLEBERG	8-09-81	4690	49.0			0
4	ALAZAN, NORTH (F-39 SAND)	KLEBERG	11-03-62	5311	47.7			318,049
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (F-45 SAND)	KLEBERG	3-17-63	5394	48.4			21,511
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (F-47)	KLEBERG	12-08-63	5496	47.8			143,417
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (F-55)	KLEBERG	8-09-81	5516	46.6			0
4	ALAZAN, NORTH (F-52)	KLEBERG	9-24-62	5547	50.5			138,752
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (F-63)	KLEBERG	9-26-63	5668	49.8			248,038
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (F-74 SD.)	KLEBERG	8-19-60	5745	44.7			11,187
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (F-77 SD.)	KLEBERG	7-26-59	5787	43.3			13,452
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (F-30 SD.)	KLEBERG	9-03-59	6065	47.7			23,392
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (G-30, E)	KLEBERG	6-28-65	6333	45.8			25,388
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (G-35)	KLEBERG	2-02-63	6340	44.6			48,195
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (G-35, E)	KLEBERG	4-15-84	6400	41.8			0
	TRANS. TO ALAZAN, NORTH (ALL ZONES); 4/15/84							
4	ALAZAN, NORTH (G-57 SAND)	KLEBERG	7-03-59	6662	31.4			592
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (H-02)	KLEBERG	4-13-59	7077	42.8			3,446,052
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (H-09 SAND)	KLEBERG	4-17-60	7108	42.7			57,589
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (H-19 SD.)	KLEBERG	4-13-63	7243	45.7			51,965
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (H-21)	KLEBERG	12-09-58	7230	39.4			4,929,321
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (H-26 SD.)	KLEBERG	3-13-59	7286	43.6			141,059
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, N. (H-36)	KLEBERG	8-09-81	7388	47.8			0
4	ALAZAN, NORTH (H-46 SD)	KLEBERG	8-17-59	7470	42.5			2,081,242
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (H-53 SD.)	KLEBERG	2-08-59	7540	36.4			225,940
	TRANS. TO ALAZAN, NORTH /ALL ZONES/ FLD. 8-1-67							
4	ALAZAN, NORTH (H-57 SAND)	KLEBERG	9-15-60	7555	42.4			172,213
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (H-74 SD.)	KLEBERG	4-21-59	7835	28.1			3,279
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (H-86)	KLEBERG	7-26-59	7891	41.4			3,362,264
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (I-12)	KLEBERG	3-23-84	8173	58.3			0
4	ALAZAN, NORTH (I-25 SD.)	KLEBERG	3-01-59	8293	41.0			39,722
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (I-29)	KLEBERG	8-17-59	8298	40.5			74,078
	RECLASS. TO GAS 10-1-62							
4	ALAZAN, NORTH (I-35)	KLEBERG	4-26-65	8424	39.6			10,049
	TRANS TO ALAZAN, NORTH /ALL ZONES/ FLD 8-1-67							
4	ALAZAN, NORTH (I-76)	KLEBERG	11-23-59	8804	42.0			3,075
	RECLASS. TO GAS 8-1-60							
4	ALAZAN, NORTH (I-86)	KLEBERG	8-10-61	8922	40.4			137,199
	TRANS TO ALAZAN NORTH /ALL ZONES/ FLD 8-1-67							
4	ALBERCASCAS	WEBB	M 1928	2150	21.0			2,544,614
4	ALBERCASCAS, NORTH	WEBB	12-22-45	2313	24.0			639,307
4	ALBERTSON (HAYES SAND)	SAN PATRICIO	12-10-56	6546	27.0	3,196	456	2,006
4	ALBRECHT (85 SAND)	STARR	5-12-60	84	16.7			6,771
4	ALFRED	JIM WELLS	2-27-37	4680	44.7			1,577,150
4	ALFRED (FRID 3980)	JIM WELLS	3-10-82	3983	30.9			1,463
4	ALFRED (4500)	JIM WELLS	2-18-77	4515	49.6			3
4	ALFRED, DEEP (5300 SAND)	JIM WELLS	2-07-53	5363	43.7			83,026
4	ALFRED, WEST (3170)	JIM WELLS	3-03-77	3164	39.0	60	13,613	133,807
4	ALFRED, WEST (4050)	JIM WELLS	5-01-80	4062	48.0	2,679	1,342	9,747
4	ALICE	JIM WELLS	4-17-38	4800	30.9	11	981	5,416,608
4	ALICE (MARTENS SAND)	JIM WELLS	3-25-59	5123	46.0			1,315
4	ALICE (SCHUETTE SD.)	JIM WELLS	4-25-57	5161	46.0			30,213
4	ALICE (4625 FRID)	JIM WELLS	8-10-65	4633	41.0			6,033
4	ALICE (4800)	JIM WELLS	4-24-76	4841	45.7			12,773
4	ALICE (4900 SAND)	JIM WELLS	2-11-57	4920	46.0	10	3,388	30,230
4	ALICE (5430)	JIM WELLS	10-12-59	5374	46.2			3,030
	TRANS. FROM ALICE FLD.							
4	ALICE (7150)	JIM WELLS	8-19-83	7160	38.4	9,458	430	622
4	ALICE, N. (STILLWELL SAND)	JIM WELLS	7-03-54	5260	48.6			9,150
4	ALICE, NORTH (5153)	JIM WELLS	10-21-84	5209	40.0	241	608	608
4	ALICE, S. (FRID 4560)	JIM WELLS	8-30-62	4564	43.0	22	1,950	38,390
	TRANS. FROM ALICE FLD., EFF. 1-23-63.							
4	ALICE, SOUTH (4400)	JIM WELLS	2-19-82	4439	37.0	600	997	3,524
4	ALICE, SE. (FRID 4820)	JIM WELLS	4-03-64	4824	39.2			41,561
4	ALICE, SE. (SCHEEL)	JIM WELLS	2-09-61	4858	38.0			60,313
4	ALICE, SE (4530)	JIM WELLS	4-23-79	4535	41.0			145
4	ALICE, W. (4600 SAND)	JIM WELLS	7-26-54	4596	41.0			87,551
4	ALICE, W. (5100 SAND)	JIM WELLS	10-25-54	5142	45.5			20,336
4	ALLEN (HOCKLEY)	STARR	6-17-57	764	30.0			9,471
	COMBINED WITH ALVAREZ /NO. 3 HOCKLEY SD./ EFF. 8-1-59							
4	ALMOND (5300)	JIM WELLS	3-01-78	5300	44.0			5,270
4	ALMOND (5300, LOWER)	JIM WELLS	6-29-80	5328	40.0			4,031
4	ALONZO TAYLOR (PETTUS -B-1)	DUVAL	2-18-56	3752	33.0			20,017
4	ALREY (HOCKLEY, LOWER)	STARR	10-16-57	936	50.0			3,330
4	ALTA MESA (GARCIA SAND)	BROOKS	8-10-36	2485	24.5	10,591	19,775	9,311,126
4	ALTA MESA (I-3)	BROOKS	9-02-63	3718	31.5			14,622
4	ALTA MESA (J-2)	BROOKS	6-03-74	3754	28.0			563

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BARLS)
4	ALTA MESA (K-6)	BROOKS	3-01-79	4196	46.0	7,636	1,605	15,216
4	ALTA MESA (K-8)	BROOKS	4-19-74	4264	44.1	8,210	586	20,848
4	ALTA MESA (L-2)	BROOKS	8-28-63	4436	45.6			280
4	ALTA MESA (L-10)	BROOKS	9-27-67	4694	47.0			8,479
4	ALTA MESA (L-12)	BROOKS	5-10-63	4776	45.5			94,310
4	ALTA MESA (4500 SAND)	BROOKS	3-04-47	4517	45.8			19,912
4	ALTA MESA (4560 SAND)	BROOKS	8-07-47	4560	46.9			31,340
4	ALTA MESA (4950 SAND)	BROOKS	3-04-47	4952	46.1	7,110	2,043	434,274
4	ALTA MESA (5200 SD.)	BROOKS	5-23-47	5204	45.1	3,233	452	36,571
4	ALTA MESA (6100 SD.)	BROOKS	12-16-51	6164	40.9			12,044
4	ALTA MESA, EAST	BROOKS	4-15-47	3840	42.8	12	3,720	666,225
4	ALTA MESA, N. (1850)	BROOKS	10-15-80	1854	48.1			0
4	ALTA MESA, N. (4100)	BROOKS	7-14-80	4095	39.6			7,674
4	ALTA MESA, N. (4350)	BROOKS	4-01-71	4398	43.5			250
4	ALTA MESA, NORTHEAST (3850 SD.)	BROOKS	7-25-60	3857	47.2	12	5,999	409,173
	TRANS. FROM ALTA MESA, EAST, EFF. 9-19-60.							
4	ALTA VERDE	BROOKS	2-17-50	4004	33.0			65,043
4	ALTA VERDE (FRIO SAND)	BROOKS	11-10-54	3060	27.6			19,818
4	ALTA VERDE (900 SAND)	BROOKS	3-31-52	900	20.0			2,718
4	ALTA VERDE (2100 SD.)	BROOKS	1951	3900	28.0			1,344
4	ALVAREZ (HOCKLEY NO. 3 SAND)	STARR	9-09-52	716	22.7	35	1,853	295,537
	BRANHAM/HOCKLEY/TRANS. INTO THIS FLD., EFF. 9-1-62.							
4	ALWORTH (COLE SAND)	JIM HOGG	9-14-65	1040	18.0	2,502	4,009	66,266
4	AMARGOSA	JIM WELLS	5-17-50	4995	42.9			12,133
4	AMARGOSA (DILWORTH SD.)	JIM WELLS	10-22-51	5018	41.4			5,584
4	AMARGOSA (6000 SAND)	JIM WELLS	9-14-50	5985	50.0			104,393
4	AMARGOSA (6100 SD.)	JIM WELLS	1950	6096	45.0			468
4	AMARGOSA (6600 SAND)	JIM WELLS	6-29-51	6570	43.2			9,904
4	ANDY LACEY (ROSENBERG SAND)	ZAPATA	6-23-56	1312	29.0			654
4	ANGELITA	SAN PATRICIO	1-01-32	5383	37.0			38,396
4	ANGELITA (6200)	SAN PATRICIO	3-22-63	6184	36.4			9,840
4	ANGELITA, N. (7600 SAND)	SAN PATRICIO	6-29-54	7672	37.6			2,562
4	ANGELITA NEW (FRIO)	SAN PATRICIO	2-02-79	6344	35.0	720	2,594	20,514
4	ANGELITA NEW (SINTON)	SAN PATRICIO	12-03-65	5460	30.8	708	1,208	53,862
4	ANGELITA NEW (6900)	SAN PATRICIO	2-01-66	6905	44.0	2,369	634	46,517
4	ANN MAG (7600 FRIO)	BROOKS	2-24-64	7682	43.4			3,569
4	ANN MAG (7700 FRIO)	BROOKS	1-03-64	7720	41.6	108	84	1,993
4	ANN MAG (8170)	BROOKS	1-01-84	8328	37.0			0
4	ANN MAG (8300 FRIO)	BROOKS	8-17-65	8348	38.5			5,082
4	ANN MAG (12000 VICKSBURG)	BROOKS	1-10-75	12060	54.2	11,373	2,635	50,515
4	APPELL (FRIO 4400)	SAN PATRICIO	12-13-54	4428	34.0			5,102
4	AQUA PUZO (OLMDS)	WEBB	1-11-80	4633	40.2			5,908
4	ARANSAS PASS	ARANSAS	M 7-17-36	7100	49.3	1,887	24,500	20,193,360
4	ARANSAS PASS (6800)	ARANSAS	7-17-36	6800	42.4	3,300	4,145	238,552
	TRANS. FROM ARANSAS PASS FLD. EFF. 9-1-63.							
4	ARANSAS PASS, EAST (A)	ARANSAS	11-30-58	7056	42.2			23,697
4	ARANSAS PASS, E. (A-1)	ARANSAS	5-01-55	7018	45.0			6,599
4	ARANSAS PASS, EAST (B-2- 7300)	ARANSAS	8-04-81	7710	60.0			1,103
4	ARANSAS PASS, EAST (B-3-7)	ARANSAS	6-11-55	7338	38.4			29,493
4	ARANSAS PASS, E. (B-5 SAND)	ARANSAS	1-18-55	7310	41.0	12	13,330	186,762
4	ARANSAS PASS, E. (C-1)	ARANSAS	12-11-54	7364	38.2			26,304
4	ARANSAS PASS, EAST (D-1)	ARANSAS	4-24-55	7604	38.5			62,258
4	ARANSAS PASS, EAST (D-4)	ARANSAS	10-27-73	7657	42.0			16,315
4	ARANSAS PASS, EAST (D-5)	ARANSAS	9-23-68	7698	46.3			175,628
4	ARANSAS PASS, E. (E-1 SAND)	ARANSAS	9-30-59	7742	42.5			3,459
4	ARANSAS PASS, EAST (E-1-2, S.)	ARANSAS	1-01-75	7739	38.8			7,243
4	ARANSAS PASS, E. (E-3 SAND)	ARANSAS	2-22-55	7790	45.0			24,913
4	ARANSAS PASS, EAST (E-4)	ARANSAS	11-25-54	7805	38.7	252	2,155	25,562
4	ARANSAS PASS, E. (F-2)	ARANSAS	12-31-68	8025	41.0			687
4	ARANSAS PASS, E. (G-3)	ARANSAS	1-07-75	8154	39.2			3,728
4	ARANSAS PASS, EAST (7775)	ARANSAS	1-03-78	7778	36.8			1,120
4	ARANSAS PASS, EAST (7930)	ARANSAS	1-09-80	7935	44.8			1,885
4	ARANSAS PASS, NORTH (D-1 SAND)	ARANSAS	11-07-56	7622	39.1	12	2,913	90,439
4	ARANSAS PASS, SOUTH (G SAND)	SAN PATRICIO	10-31-56	7678	39.9			4,979
4	ARKANSAS CITY (5700 FRIO)	STARR	11-26-82	5670	56.6			1,464
4	ARKANSAS CITY (6380)	STARR	5-10-76	6385	36.0			48,417
4	ARMSTRONG	JIM HOGG	9-26-63	3247	37.0	2,653	7,284	3,947,698
4	ARMSTRONG, NW (DIHERN)	JIM HOGG	10-15-79	3649	37.0	3,181	3,240	16,728
4	ARMSTRONG, SOUTH	JIM HOGG	7-25-48	3209	27.0			267,743
4	ARNOLD-DAVID (CHAPMAN)	NUECES	8-09-60	6090	41.6	48,709	36,951	10,456,149
4	ARNOLD-DAVID (COWLES)	NUECES	4-13-61	6378	45.0			15,054
4	ARNOLD-DAVID (CUNNINGHAM)	NUECES	5-05-61	6191	27.0			24,823
4	ARNOLD-DAVID (EICHELBARGER)	NUECES	1-01-61	6056	42.6			436,568
	EFF. 8-1-63 FLD. CONS. WITH ARNOLD DAVID /CHAPMAN/							
4	ARNOLD-DAVID (H-46)	NUECES	2-24-81	7498	38.8	9,119	1,273	6,526
4	ARNOLD-DAVID (H-49)	NUECES	10-03-80	7494	51.1	12,527	1,635	58,447
4	ARNOLD-DAVID (5600)	NUECES	2-17-61	5655	48.2			885,746
4	ARNOLD-DAVID (6700)	NUECES	4-08-61	6701	55.9			176,366
4	ARNOLD-DAVID (7200)	NUECES	11-22-71	7203	44.2			29,304
4	ARNOLD-DAVID (7240)	NUECES	7-18-81	7246	40.5			36,343
4	ARNOLD-DAVID (10100)	NUECES	11-24-80	10228	46.4	11,081	2,814	11,970
4	ARNOLD-DAVID, NORTH (DOWD SAND)	NUECES	8-21-61	7099	41.6			49,772
4	ARNOLD-DAVID, NORTH (GUENTHER)	NUECES	2-08-62	7361	42.0			151,909
4	ARNOLD-DAVID, NORTH (HIGHT SAND)	NUECES	8-05-61	6940	60.3			296,240
4	ARNOLD-DAVID, NORTH (5500)	NUECES	5-21-83	5507	40.0	1,424	937	2,063
4	ARNOLD-MULLE (MIRANDO, UP)	DUVAL	10-22-70	1862	24.1	24	2,625	81,463
4	ARRIBA (BIERSTADT SAND)	JIM WELLS	11-26-57	4884	38.7			2,483
4	ARROWHEAD	HIDALGO	M 7-13-48	5946	48.2	2,459	341	695,202
4	ARROWHEAD (STRAY 6000)	HIDALGO	11-15-84	6022	47.6	9,154	1,256	1,256
4	ARROYO GRANDE (QUEEN CITY)	STARR	6-19-76	4155	38.0	4,071	613	8,921
4	ATLEE	DUVAL	5-21-50	5000	47.7			411,320
4	ATLEE (4900)	DUVAL	2-28-79	4912	49.0			2,100
4	AVIATORS	WEBB	5-28-22	1525	21.0	192	54,000	10,148,387
	AVIATORS, N. COMB. WITH AVIATORS, EFF. 6-1-49.							
4	AVIATORS, NORTH	WEBB	1947	1790	21.0			122,475
	COMB. WITH AVIATORS 6-1-49.							
4	BAFFIN BAY	KLEBERG	1940	7450	39.0			3,678
4	BAILEY	NUECES	M 1-06-49	5453	38.0			1,110,806

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

Table with columns: RRC DIST NO, FIELD NAME, COUNTY, DISCOVERY DATE, DEPTH (FEET), GRAV API, TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF), CRUDE OIL (BBLS), ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLS). The table lists numerous fields such as BAILEY, BALDWIN, BARRETT, BENTONVILLE, and BIG CAESAR across various counties including Jim Wells, Nueces, Duval, and Starr.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)
4	BIG CAESAR, N. (PFLEUGER, UP.)	KLEBERG	M 10-04-65	7203	42.0			20,391
	TRANS. FROM BIG CAESAR /PFLEUGER, UPPER/ FLD.		3-1-66					
4	BIG CAESAR, S. (AUSTIN, UPPER)	KLEBERG	12-05-83	7500	42.0	100,013	15,326	15,354
4	BIG CAESAR, S. (BERTRAM)	KLEBERG	8-01-71	7186	41.0			4,284
4	BIG CAESAR, S. (H-37)	KLEBERG	8-16-71	7376	45.7			8,454
4	BIG CAESAR, S. (H-53)	KLEBERG	5-19-71	7576	42.0			7,942
4	BIG CAESAR, S. (PFLEUGER, LD.)	KLEBERG	7-07-67	7562	40.2	1,650	12,442	2,509,979
4	BIG CAESAR, S. (PFLEUGER, UP.)	KLEBERG	3-10-67	7593	40.2			1,422,463
4	BIG CAESAR, S. (PFLEUGER, UP. A)	KLEBERG	1-26-80	7570	42.0	581	3,810	48,949
4	BIG CAESAR, S. (WERNECKE)	KLEBERG	4-15-71	6904	43.2			34,520
4	BIG CAESAR, S. (WERNECKE, W.)	KLEBERG	6-20-71	6946	46.0			15,455
4	BIG CAESAR, SE. (BERTRAM)	KLEBERG	4-04-76	7140	47.2			10,032
4	BIG CAESAR, SE. (H-53)	KLEBERG	M 7-10-66	7555	39.8			81,148
4	BIG CAESAR, SE. (H-97)	KLEBERG	M 9-24-65	7982	35.5			4,250
4	BIG CAESAR, SE. (PFLEUGER, LD.)	KLEBERG	M 8-22-65	7515	35.8			564,107
4	BIG CAESAR, SE. (PFLEUGER, UP.)	KLEBERG	M 9-11-65	7509	41.5			564,314
4	BIG CAESAR, SE. (SEG B H-53)	KLEBERG	M 7-28-66	7545	39.6			199,832
4	BIG CAESAR, SE. (SEG B PFL. LD)	KLEBERG	M 8-22-65	7515	35.8			558,288
	TRANS. FROM BIG CAESAR, SE /PFLEUGER, LD./ FLD.		4-1-66.					
4	BIG CAESAR, SE. (SEG B PFL. UP)	KLEBERG	M 2-26-66	7570	40.6			786,114
4	BIG CAESAR, SE. (SEG C H-53)	KLEBERG	M 2-17-67	7623	39.8			50,857
4	BIG CAESAR, SE. (SEG C MANNING)	KLEBERG	M 12-21-66	6406	46.0			628,668
4	BIG CAESAR, SE. (SEG C PFL. LD)	KLEBERG	M 9-13-66	7465	40.8			701,655
4	BIG CAESAR, SE. (SEG C PFL. UP)	KLEBERG	M 9-09-66	7494	40.6			172,103
4	BIG CAESAR, SE. (SEG D PFL. LD)	KLEBERG	M 3-19-67	7420	40.6			594,656
4	BIG CAESAR, WEST (H-37)	KLEBERG	2-21-84	6940	43.8	8,406	17,252	17,389
4	BIG CAESAR, WEST (R-2)	KLEBERG	1-04-77	7308	47.0			94,320
4	BIG CAESAR, WEST (UPPER AUSTIN)	KLEBERG	11-27-84	7283	46.1	1	416	416
4	BIG CAESAR, WEST (7060)	KLEBERG	8-07-78	6854	61.0			34,021
4	BILLINGS	WEBB	8-17-50	2389	31.9			581,950
4	BIRD ISLAND	KLEBERG	2-08-39	7237	44.0	60,758	29,472	957,355
4	BIRD ISLAND (10-A SEG A)	KLEBERG	10-14-57	7210	41.0	29,208	19,203	783,342
	TRANS. FROM BIRD ISLAND		10-14-57.					
4	BIRD ISLAND, SW (I-3, 9250)	KLEBERG	10-18-75	9509	36.9			5,750
4	BISHOP	NUECES	6-08-47	7127	46.2	11	4,176	653,868
4	BISHOP, EAST (800TH)	NUECES	9-22-62	6467	42.0	12	2,517	305,956
4	BISHOP, EAST (DORSOGNA SAND)	NUECES	6-29-59	7088	47.6			5,183
4	BISHOP, E. (ELLIDT SAND)	NUECES	5-16-55	7663	42.0			108,488
4	BISHOP, E. (H-15)	KLEBERG	5-29-78	7149	41.2			19,825
4	BISHOP, E. (H-71)	KLEBERG	12-12-80	7715	41.1	10,124	14,300	93,163
4	BISHOP, E. (H-71,C)	KLEBERG	2-08-83	7754	42.2			1,763
4	BISHOP, E. (H-78)	KLEBERG	11-21-81	7798	47.4			10,864
4	BISHOP, EAST (7300 SD.)	NUECES	7-17-59	7304	44.0			12,287
4	BISHOP, EAST (7600 FRIO)	NUECES	4-20-63	7607	42.0			9,801
4	BISHOP, EAST (8200)	NUECES	3-21-80	8507	46.0			0
4	BISHOP, NW. (FRIO 7500)	NUECES	2-23-68	7568	43.0			73,703
4	BISHOP, SW. (FRIO 6150)	NUECES	11-23-62	6150	39.0	12	474	82,607
4	BISHOP, SW. (PFLEUGER)	NUECES	4-08-62	7270	42.3			69,858
	DIVIDED INTO BISHOP, SOUTHWEST/PFLUEGER, UPPER/ & MIDDLE/		5-1-63.					
4	BISHOP, SW. (PFLEUGER, MIDDLE)	NUECES	4-08-62	7282	42.3	11	61	102,743
	TRANS. FROM BISHOP, SW. /PFLEUGER/ FLD.		5-1-63.					
4	BISHOP, SW. (PFLEUGER, UPPER)	NUECES	4-08-62	7252	42.3	9	27	136,242
	DIVIDED FROM BISHOP, SW. /PFLEUGER/ FLD.		5-1-63.					
4	BISHOP, SW. (6700)	NUECES	9-13-62	6674	40.2	23	2,600	120,427
4	BISHOP, WEST (AUSTIN, UP)	NUECES	12-10-76	7182	44.0			2,578
4	BISHOP, WEST (KING)	NUECES	8-02-61	7476	40.0			5,254
4	BISHOP, WEST (KR 7100)	NUECES	M 8-08-65	7119	42.0	4,904	4,512	256,122
4	BISHOP, WEST (PFLUGER, MIDDLE)	NUECES	7-15-51	7208	44.5			79,932
4	BISHOP, WEST (S & W 6500)	NUECES	7-03-67	6486	42.0	51	203	10,403
4	BISHOP, WEST (6570)	NUECES	7-02-84	6574	48.0	747	298	298
4	BISHOP, WEST (6830)	NUECES	8-24-77	6831	32.0			2,374
4	BISHOP, WEST (7900)	NUECES	5-08-70	7910	42.0	521	497	30,011
4	BLACK DIAMOND (PETTUS I)	JIM HOGG	11-05-78	4552	46.1	48,674	29,703	696,075
4	BLACK DIAMOND (PETTUS II)	JIM HOGG	5-01-83	4572	47.6	160,844	171,310	284,487
4	BLACK DIAMOND, EAST (PETTUS)	JIM HOGG	9-20-79	4734	46.4	623,998	66,952	285,153
4	BLACKJACK (B-1 SD.)	ARANSAS	1951	8288	49.0			4,533
4	BLANCHARD	DUVAL	1-01-39	4710	43.0			50,796
4	BLAS URIBE (ROSENBERG)	ZAPATA	10-05-72	1726	28.0	12	7,090	295,904
4	BLAS URIBE, SOUTH	ZAPATA	1-13-84	712	34.0	1	1	1
4	BLIND PASS (FRIO A-7)	ARANSAS	9-23-80	8468	31.6			7,920
4	BLOCK 901 (7800)	NUECES	1-12-77	8715	39.3	55,055	32,498	327,674
4	BLODMBERG (FRIO 3900)	HIDALGO	7-31-57	3950	38.7			509,050
4	BLODMBERG (SULLIVAN)	HIDALGO	1-02-59	3934	40.0			48,765
4	BLODMBERG, WEST (5500)	STARR	8-10-74	5512	38.8	5,171	9,597	140,813
4	BLUCHER	JIM WELLS	1945	7404	38.0			836,154
	COMBINED WITH TIJERINA-CANALES FIELD, AUGUST 1, 1948.							
4	BLUNTZER (FRIO 5900)	NUECES	5-04-52	5904	39.8			50,379
4	BLUNTZER, W (5500)	NUECES	4-12-72	5514	30.1			16,336
4	BLUNTZER, W. (5580)	NUECES	3-01-71	5583	40.6			11,940
4	BOB COOPER (FRIO)	BROOKS	3-08-55	5667	40.0			6,789
4	BOB COOPER (5280 FRIO)	BROOKS	2-21-59	5285	47.0			12,943
4	BOB COOPER (5725)	BROOKS	6-29-78	5724	42.1			3,526
4	BORDSA	STARR	10-03-48	4273	47.6			821,004
4	BORDSA (20-B)	STARR	1-11-74	4842	48.2	2,586	3,464	65,208
4	BORDSA, NW. (FRIO 20)	STARR	5-01-64	4850	45.3			192,194
4	BORDSA, NW. (FRIO 20-A)	STARR	11-26-67	4872	46.0	915	3,048	481,914
4	BORDSA, S. (FB A FRIO 20)	STARR	8-01-63	4634	42.1			16,460
4	BORDSA, S. (FB A VKSBG 2)	STARR	6-12-63	4881	48.4	1,676	4,517	298,233
4	BORDSA, S. (FB A VKSBG 3)	STARR	6-12-63	5130	48.1			144,510
4	BORDSA, S. (FB B VKSBG 2)	STARR	7-29-63	4899	43.0			44,556
4	BORDSA, S. (FB B VKSBG 3A)	STARR	8-18-63	5140	47.4			44,052
4	BORDSA, S. (FB B VKSBG 3B)	STARR	8-03-63	5140	45.4			39,248
4	BORDSA, S. (FB B VKSBG 5)	STARR	7-31-63	5767	45.6			33,210
4	BORDSA, S. (FB C VKSBG 2)	STARR	12-08-64	4888	40.0			112,401
4	BORDSA, S. (FB C VKSBG 3A)	STARR	1-07-65	5129	38.0			104,191
4	BORDSA, S. (FB C VKSBG 5)	STARR	8-24-63	5778	48.2	13,616	435	93,326
4	BORDSA, S. (FB D FRIO 4)	STARR	8-18-63	4097	48.0			29,834
4	BORDSA, S. (FB E VKSBG 2)	STARR	2-26-63	4886	46.8			284,748

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BARLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)		
4	BORDSA, S. (FB E VKSBG 38)	STARR	7-23-63	5137	46.8			213,663	
4	BORDSA, S. (FB W FRIO 3830)	STARR	1-16-71	3833	49.9	4,533	2,990	34,982	
4	BORDSA, S. (FB W FRIO 4150)	STARR	9-10-73	4191	47.2		734	67,292	
4	BORDSA, S. (FB W FRIO 4330)	STARR	1-07-71	4338	51.3			1,258	
4	BORDSA, S. (FB W VKSBG 4800)	STARR	1-05-71	4806	46.6			4,519	
4	BORDSA, S. (FRIO 5)	STARR	10-20-79	4155	42.0	2,970	6,615	20,154	
4	BORDSA, S. (FRIO 19)	STARR	11-05-79	4628	46.7			18,515	
4	BORDSA, SOUTH (FRIO 4640)	STARR	12-03-79	4651	47.8			794	
4	BORDSA, S. (FRIO 4680)	STARR	5-25-71	4686	47.0			19,338	
4	BORDSA, S. (FRIO 4750)	STARR	2-25-74	4752	46.4			4,891	
4	BORDSA, S. (VICKSBURG 1, LD.)	STARR	12-07-78	4715	45.3	454	284	16,767	
4	BORDSA, S. (VICKSBURG 2)	STARR	12-27-62	4871	48.2	22	335	646,720	
4	BORDSA, S. (VICKSBURG 2 A)	STARR	5-04-63	5009	49.7	5	22	147,924	
4	BORDSA, S. (VICKSBURG 2 B)	STARR	8-04-76	5068	46.9			4,693	
4	BORDSA, S. (VICKSBURG 2 STRAY)	STARR	3-07-81	4845	45.0			1,075	
4	BORDSA, S. (VICKSBURG 2 UP)	STARR	6-14-64	4898	46.6			205,629	
4	BORDSA, S. (VICKSBURG 3-A)	STARR	4-12-63	5148	46.4	10,832	7,944	475,805	
4	BORDSA, S. (VICKSBURG 3-A SEG N)	STARR	3-25-64	5128	44.7	391	214	110,472	
	TRANS FROM BORDSA, S/VICKS 3-A/FLD. 1-1-66								
4	BORDSA, S. (VICKSBURG 3-A, UP)	STARR	10-01-84	5077	43.0	33	878	878	
4	BORDSA, S. (VICKSBURG 3-B)	STARR	12-11-62	5151	47.4	2,695	5,400	732,828	
4	BORDSA, S. (VICKSBURG 3-D)	STARR	9-12-74	5266	43.3			25,691	
4	BORDSA, SOUTH (4020)	STARR	2-03-84	4041	46.7	27,126	22,718	22,719	
4	BORREGOS	KLEBERG	12-13-45	6889	38.0			2,978	
	DIVIDED INTO VARIOUS FIELDS 4-1-51								
4	BORREGOS (COMBINED ZONES)	KLEBERG	12-13-45	6889	38.0	1,595,475	292,758	55,341,993	
	87 BORREGOS FLDs ZONES B-3 THRU V-26 COMBINED EFF. 6-1-66								
4	BORREGOS (N-19, NW-1)	KLEBERG	12-08-84	6583	41.9			0	
4	BORREGOS (ZONE B-3)	KLEBERG	11-04-61	4354	39.1			228,559	
4	TRANS TO BORREGOS /COMBINED ZONES/	FLD. 6-1-66							
4	BORREGOS (ZONE B-5)	KLEBERG	7-16-61	4407	37.5			561,385	
4	TRANS TO BORREGOS /COMBINED ZONES/	FLD. 6-1-66							
4	BORREGOS (ZONE B-7)	KLEBERG	6-19-61	4436	38.5			360,693	
4	TRANS TO BORREGOS /COMBINED ZONES/	FLD. 6-1-66							
4	BORREGOS (ZONE B-9)	KLEBERG	1-14-63	4460	42.8			6,614	
4	TRANS TO BORREGOS /COMBINED ZONES/	FLD. 6-1-66							
4	BORREGOS (ZONE D-3)	KLEBERG	1-30-93	4840	44.6			365,153	
4	TRANS TO BORREGOS /COMBINED ZONES/	FLD. 6-1-66							
4	BORREGOS (ZONE D-5)	KLEBERG	2-18-61	4878	44.1			414,054	
4	TRANS TO BORREGOS /COMBINED ZONES/	FLD. 6-1-66							
4	BORREGOS (ZONE F-5)	KLEBERG	7-15-47	5148	42.5			5,034,364	
	DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) 6-1-66								
4	BORREGOS (ZONE F-6)	KLEBERG	2-26-61	5198	43.0			593,458	
4	TRANS TO BORREGOS /COMBINED ZONES/	FLD. 6-1-66							
4	BORREGOS (ZONE H-7)	KLEBERG	5-17-55	5351	43.0			3,087	
4	TRANS TO BORREGOS /COMBINED ZONES/	FLD. 6-1-66							
4	BORREGOS (ZONE H-7, WEST)	KLEBERG	6-10-63	5339	43.2			53,540	
4	TRANS TO BORREGOS /COMBINED ZONES/	FLD. 6-1-66							
4	BORREGOS (ZONE J-3)	KLEBERG	3-05-49	5446	43.0			1,650,477	
	FROM BORREGOS FLD. 4-1-51, TO BORREGOS (COMB. ZD.) 6-1-66								
4	BORREGOS (ZONE J-7)	KLEBERG	9-12-62	5454	42.0			101,007	
4	TRANS TO BORREGOS /COMBINED ZONES/	FLD. 6-1-66							
4	BORREGOS (ZONE J-9)	KLEBERG	8-20-62	5496	40.7			338,397	
4	TRANS TO BORREGOS /COMBINED ZONES/	FLD. 6-1-66							
4	BORREGOS (ZONE J-9A, W)	KLEBERG	11-20-81	5640	45.6			0	
4	BORREGOS (ZONE J-10)	KLEBERG	8-09-81	5543	43.6			0	
4	BORREGOS (ZONE J-12)	KLEBERG	12-26-62	5584	43.7			189,959	
4	TRANS TO BORREGOS /COMBINED ZONES/	FLD. 6-1-66							
4	BORREGOS (ZONE J-15)	KLEBERG	3-26-55	5683	41.2			241,551	
4	TRANS TO BORREGOS /COMBINED ZONES/	FLD. 6-1-66							
4	BORREGOS (ZONE J-17)	KLEBERG	6-24-63	5733	41.9			175	
4	TRANS TO BORREGOS /COMBINED ZONES/	FLD. 6-1-66							
4	BORREGOS (ZONE J-18)	KLEBERG	1-10-63	5744	43.7			68,224	
4	TRANS TO BORREGOS /COMBINED ZONES/	FLD. 6-1-66							
4	BORREGOS (ZONE J-18, NE)	KLEBERG	2-12-82	5924	43.0			0	
4	BORREGOS (ZONE J-18, NW)	KLEBERG	3-18-80	5921	37.0			0	
	TRANS. TO BORREGOS (COMBINED ZONES) 3-18-80								
4	BORREGOS (ZONE J-19)	KLEBERG	6-19-61	5730	38.3			573,005	
4	TRANS TO BORREGOS /COMBINED ZONES/	FLD. 6-1-66							
4	BORREGOS (ZONE J-20)	KLEBERG	1-22-66	5922	41.8			5,693	
4	TRANS TO BORREGOS /COMBINED ZONES/	FLD. 6-1-66							
4	BORREGOS (ZONE L-1)	KLEBERG	2-27-61	5936	44.6			59,245	
4	TRANS TO BORREGOS /COMBINED ZONES/	FLD. 6-1-66							
4	BORREGOS (ZONE L-3)	KLEBERG	2-05-53	6058	44.4			392,142	
4	TRANS TO BORREGOS /COMBINED ZONES/	FLD. 6-1-66							
4	BORREGOS (ZONE L-3, NW)	KLEBERG	5-10-82	6222	41.8			0	
4	BORREGOS (ZONE L-5)	KLEBERG	10-13-47	6044	41.2			3,030,406	
4	TRANS TO BORREGOS /COMBINED ZONES/	FLD. 6-1-66							
4	BORREGOS (ZONE L-9, SOUTH)	KLEBERG	6-13-59	6035	41.9			64,464	
	DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) 6-1-66								
4	BORREGOS (ZONE L-9 & 11)	KLEBERG	1-14-53	6118	42.6			4,815,427	
4	TRANS TO BORREGOS /COMBINED ZONES/	FLD. 6-1-66							
4	BORREGOS (ZONE N-4, E)	KLEBERG	10-14-79	6624	47.0			0	
	TRANS. TO BORREGOS (COMBINED ZONES) 10-14-79								
4	BORREGOS (ZONE N-4, W)	JIM WELLS	7-24-82	6750	37.5			0	
4	BORREGOS (ZONE N-4-5-6-7)	KLEBERG	7-09-47	5212	43.5			7,755,976	
	DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20) 6-1-66								
4	BORREGOS (ZONE N-7, W)	KLEBERG	1961	6208	41.0			0	
4	TRANS TO BORREGOS /COMBINED ZONES/	FLD. 6-1-66							
4	BORREGOS (ZONE N-8)	KLEBERG	10-14-61	6245	41.9			250,926	
4	TRANS TO BORREGOS /COMBINED ZONES/	FLD. 6-1-66							
4	BORREGOS (N-9)	KLEBERG	8-09-81	6192	43.9			0	
4	BORREGOS (ZONE N-10)	KLEBERG	8-20-55	6367	36.6			441,110	
4	TRANS TO BORREGOS /COMBINED ZONES/	FLD. 6-1-66							
4	BORREGOS (ZONE N-10, NE)	KLEBERG	1-14-83	6464	41.9			0	
4	BORREGOS (ZONE N-11)	KLEBERG	4-17-51	6287	43.2			714,316	
4	TRANS TO BORREGOS /COMBINED ZONES/	FLD. 6-1-66							
4	BORREGOS (ZONE N-11-A)	KLEBERG	11-20-61	6275	40.1			10,632	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

CRUDE DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLs)
	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE N-11, E.)	KLEBERG	F.L.D. 6-1-66	11-05-57	6302	41.2		88,909
	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE N-11, NW)	KLEBERG	F.L.D. 6-1-66	4-01-82	6397	44.0		0
	BORREGOS (ZONE N-13)	KLEBERG		6-05-54	6306	37.0		34,422
	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE N-15)	KLEBERG	F.L.D. 6-1-66	6-04-51	6692	45.0		220,852
	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE N-17)	KLEBERG	F.L.D. 6-1-66	7-19-48	6365	41.0		629,942
	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ (N-17,NW)	KLEBERG	F.L.D. 6-1-66	4-08-82	6466	46.8		0
	BORREGOS (ZONE N-19)	KLEBERG		3-08-48	6384	42.1		323,678
	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ (ZONE N-19, NW.)	KLEBERG	F.L.D. 6-1-66	4-12-48	6405	40.6		21,290
	DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20)	KLEBERG	F.L.D. 6-1-66	11-19-63	6364	39.3		25,677
	BORREGOS (ZONE N-20)	KLEBERG		1-10-63	6841	46.5		25,990
	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE N-21)	KLEBERG	F.L.D. 6-1-66	10-31-46	6364	42.0		2,928,431
	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ (ZONE N-21, N-II)	KLEBERG	F.L.D. 6-1-66	10-16-83	6650	43.3		0
	BORREGOS (ZONE N-21, NW)	KLEBERG		3-17-80	6590	35.3		0
	TRANS. TO BORREGOS COMBINED (ZONES) (ZONE N-21, SE.)	KLEBERG		3-17-80				
	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE N-21, SW)	KLEBERG	F.L.D. 6-1-66	10-15-63	6827	43.2		15,271
	DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20)	KLEBERG	F.L.D. 6-1-66	1948	6354	42.0		40,474
	BORREGOS (ZONE N-23)	KLEBERG		8-20-54	6381	38.7		357,954
	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE N-23-A)	KLEBERG	F.L.D. 6-1-66	10-16-57	6457	38.4		48,017
	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE N-23, NW, II)	KLEBERG	F.L.D. 6-1-66	4-14-80	6538	33.7		0
	TRANS. TO BORREGOS (COMBINED ZONES) (ZONE N-24)	KLEBERG		12-08-64	6433	40.7		147,748
	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE N-25)	KLEBERG	F.L.D. 6-1-66	2-22-55	6396	42.6		481,681
	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE N-25, C)	KLEBERG	F.L.D. 6-1-66	3-23-65	6430	38.6		11,984
	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE N-25,N)	KLEBERG	F.L.D. 6-1-66	7-18-83	6744	40.4		0
	BORREGOS (ZONE N-25, SE.)	KLEBERG		5-30-63	7025	44.1		5,596
	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE P)	KLEBERG	F.L.D. 6-1-66	9-02-47	6094	38.0		697
	DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20)	KLEBERG	F.L.D. 6-1-66	2-02-55	6540	38.0		229,091
	BORREGOS (ZONE P-1)	KLEBERG		4-02-63	6660	41.2		96,989
	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE P-1, SOUTH)	KLEBERG	F.L.D. 6-1-66	4-15-47	6525	41.3		277,664
	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE P-5)	KLEBERG	F.L.D. 6-1-66	1-26-64	6797	41.5		102,920
	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ (ZONE P-5, C)	KLEBERG	F.L.D. 6-1-66	11-26-60	6915	41.7		8,293
	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE P-5, EAST)	KLEBERG	F.L.D. 6-1-66	11-16-62	7020	44.8		486,725
	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE P-5, S)	KLEBERG	F.L.D. 6-1-66	11-10-63	6932	41.2		88,431
	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE P-5, SE)	KLEBERG	F.L.D. 6-1-66	7-06-63	6898	46.7		2,758
	BORREGOS (ZONE P-5, W.)	KLEBERG		9-12-60	7124	41.7		14,911
	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE P-8)	KLEBERG	F.L.D. 6-1-66	6-18-54	6763	38.0		107,197
	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE P-9)	KLEBERG	F.L.D. 6-1-66	10-30-60	6685	38.5		190,372
	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE P-9, UPPER)	KLEBERG	F.L.D. 6-1-66	8-22-65	7163	39.1		1,736
	BORREGOS (ZONE R- 2)	KLEBERG		12-13-45	7103	39.6		488,024
	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE R- 3 & 4)	KLEBERG	F.L.D. 6-1-66	8-09-81	7020	42.7		0
	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ (R-4 NE)	KLEBERG	F.L.D. 6-1-66	3-18-49	7127	38.6		1,000,193
	BORREGOS (ZONE R- 5)	KLEBERG		3-18-49	7180	39.0		5,107,614
	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ (ZONE R- 5, SOUTH)	KLEBERG	F.L.D. 6-1-66	4-04-48	6916	37.0		150,085
	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE R- 7)	KLEBERG	F.L.D. 6-1-66	10-12-48	6847	37.7		6,633
	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ (ZONE R- 7, W.)	KLEBERG	F.L.D. 6-1-66	1-14-47	6946	38.2		9,596,031
	DIVIDED FROM BORREGOS 4-1-51, TRAN. TO (BORREGOS (COM.20)	KLEBERG	F.L.D. 6-1-66	1-16-63	6947	41.5		10,620
	BORREGOS (ZONE R-13)	KLEBERG		11-11-54	7100	39.6		15,486
	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ (ZONE S- 5)	KLEBERG	F.L.D. 6-1-66	3-17-81	7365	44.4		0
	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE S- 7)	KLEBERG	F.L.D. 6-1-66	12-05-64	7177	47.0		416
	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE S- 7, SW)	KLEBERG	F.L.D. 6-1-66	6-18-63	6913	40.6		14,093
	BORREGOS (ZONE S-11)	KLEBERG		10-26-47	7089	37.0		11,639
	TRANS TO BORREGOS /COMBINED ZONES/ (ZONE S-15)	KLEBERG	F.L.D. 6-1-66	6-21-48	7175	41.2		82,759
	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ (ZONE T-3)	KLEBERG	F.L.D. 6-1-66	3-07-47	7107	42.0		117,133
	FROM BORREGOS 4-1-51, TO BORREGOS /COMBINED ZONES/ (ZONE T-3, SOUTH)	KLEBERG	F.L.D. 6-1-66	5-29-62	7063	34.9		412,973
	DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM. 20)	KLEBERG	F.L.D. 6-1-66					

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
	TRANS TO BORREGOS /COMBINED ZONES/	FLD.	6-1-66					
4	BORREGOS (ZONE T-9, SOUTH)	KLEBERG	8-31-62	7121	34.9			51,494
4	TRANS TO BORREGOS /COMBINED ZONES/	FLD.	6-1-66					
4	BORREGOS (ZONE U-3)	KLEBERG	11-16-57	7202	42.0			12,860
4	TRANS TO BORREGOS /COMBINED ZONES/	FLD.	6-1-66					
4	BORREGOS (ZONE U-3, LOWER)	KLEBERG	5-25-63	7151	35.4			47,041
4	TRANS TO BORREGOS /COMBINED ZONES/	FLD.	6-1-66					
4	BORREGOS (ZONE U-3, NORTH)	KLEBERG	3-21-63	7130	38.6			89,368
4	TRANS TO BORREGOS /COMBINED ZONES/	FLD.	6-1-66					
4	BORREGOS (ZONE U-4)	KLEBERG	10-25-62	7140	36.5			406,168
4	TRANS TO BORREGOS /COMBINED ZONES/	FLD.	6-1-66					
4	BORREGOS (ZONE U-4,S.)	KLEBERG	2-13-66	7156	38.0			8,244
4	TRANS TO BORREGOS /COMBINED ZONES/	FLD.	6-1-66					
4	BORREGOS (ZONE V- 3)	KLEBERG	5-24-50	7234	33.7			150,130
4	DIVIDED FROM BORREGOS 4-1-51, TRAN. TO BORREGOS (COM.	20)	6-1-66	6.				
4	BORREGOS (ZONE V- 5)	KLEBERG	6-08-59	7347	34.2			9,735
4	TRANS TO BORREGOS /COMBINED ZONES/	FLD.	6-1-66					
4	BORREGOS (ZONE V- 6)	KLEBERG	6-03-59	7456	32.9			2,799
4	TRANS TO BORREGOS /COMBINED ZONES/	FLD.	6-1-66					
4	BORREGOS (ZONE V- 9)	KLEBERG	12-08-63	7523	39.7			15,949
4	TRANS TO BORREGOS /COMBINED ZONES/	FLD.	6-1-66					
4	BORREGOS (ZONE V-11)	KLEBERG	9-12-63	7867	32.9			67,663
4	TRANS TO BORREGOS /COMBINED ZONES/	FLD.	6-1-66					
4	BORREGOS (ZONE V-13)	KLEBERG	2-05-50	7854	33.6			0
4	TRANS TO BORREGOS /COMBINED ZONES/	FLD.	6-1-66					
4	BORREGOS (ZONE V-19,N)	KLEBERG	12-29-82	8094	27.9			0
4	BORREGOS (ZONE V-26)	KLEBERG	3-06-53	8256	31.0			3,990
4	TRANS TO BORREGOS /COMBINED ZONES/	FLD.	6-1-66					
4	BORREGOS (ZONE 6890)	KLEBERG	2-29-84	6897	38.1			0
4	BORREGOS, WEST	KLEBERG	1948	5952	40.0			152
4	BORREGOS, WEST (E-86)	JIM WELLS	M 5-06-74	5276	43.8			27,894
4	BORREGOS, W. (F-07, S)	JIM WELLS	6-09-76	5501	40.0			11,749
4	BORREGOS, WEST (F-52, E)	KLEBERG	5-10-74	5532	32.0			4,198
4	BORREGOS, WEST (F-53, NORTH)	KLEBERG	1-28-70	5541	40.2			36,634
4	BORREGOS, W. (F-63)	KLEBERG	12-16-81	5811	40.0			8,201
4	BORREGOS, W. (G-07)	JIM WELLS	6-20-74	5993	40.2			189,762
4	BORREGOS, W. (G-09)	JIM WELLS	4-19-74	6026	42.7			87,783
4	BORREGOS, W. (G-11)	JIM WELLS	M 7-07-74	6114	43.1	2,327	216	64,673
4	BORREGOS, W. (G-19)	JIM WELLS	8-12-74	6179	41.4			89,905
4	BORREGOS, WEST (G-37, W.)	JIM WELLS	5-03-74	6002	43.8			29,195
4	BORREGOS, WEST (SEG A F-53)	KLEBERG	8-21-61	5527	34.8			34,661
4	FORMERLY CARRIED AS BORREGOS, W. (ZONE F-53), CHANGED	EFF.	6-1-62.					
4	BORREGOS, WEST (SEG A, F-78)	KLEBERG	4-10-62	5902	40.2			9,319
4	BORREGOS, WEST (SEG A F-80)	KLEBERG	2-17-62	5798	41.0			16,965
4	BORREGOS, WEST (SEG A F-82)	KLEBERG	12-30-61	5870	42.1			1,065,912
4	FORMERLY CARRIED AS BORREGOS, WEST /F-82/	6-1-62						
4	BORREGOS, WEST (SEG A F-84)	KLEBERG	4-02-62	5920	41.9			229,565
4	BORREGOS, WEST (SEG. B F-62)	KLEBERG	1-26-79	5742	42.4			1,439
4	BORREGOS, W. (SEG. B, F-84)	KLEBERG	5-05-77	5973	41.8	8,048	1,406	35,324
4	BORREGOS, WEST (SEG. C F-60)	KLEBERG	3-31-62	5565	29.1			14,812
4	BORREGOS, WEST (SEG C F-78)	KLEBERG	3-24-74	5813	37.4	25,487	25,839	820,887
4	BORREGOS, WEST (SEG C F-82)	KLEBERG	11-04-71	5906	41.9	25,298	4,518	87,424
4	BORREGOS, WEST (SEG D F-82)	KLEBERG	10-23-61	5859	42.1			160,344
4	DIV. FROM BORREGOS, W. /F-82, SEG. A/, EFF.	6-1-62.						
4	BORREGOS, WEST (SEG D F-90)	KLEBERG	10-12-61	5904	40.9			283,541
4	FORMERLY CARRIED AS BORREGOS, W. (ZONE F-90), CHANGED	6-1-62.						
4	BORREGOS, WEST (SEG E F-82)	KLEBERG	4-22-64	5896	44.2			210,108
4	BORREGOS, WEST (SEG E F-86)	KLEBERG	10-01-66	5919	41.0			171,434
4	TRANS FROM BORREGOS, W. /F-90 SEG E/FLD.	10-1-66						
4	BORREGOS, WEST (SEG E F-90)	KLEBERG	11-30-61	5884	40.9			155,131
4	DIV. FROM BORREGOS, W. /F-90, SEG. D/, EFF.	6-1-62.						
4	BORREGOS, WEST (SEG F F-61)	KLEBERG	7-26-62	5774	38.9			16,816
4	BORREGOS, WEST (SEG F F-63)	KLEBERG	7-17-62	5811	38.2			17,255
4	BORREGOS, WEST (SEG F F-74)	KLEBERG	1-16-62	5810	42.3	174,879	45,017	728,887
4	BORREGOS, WEST (SEG G F-82)	KLEBERG	8-31-62	5911	39.5			13,591
4	BORREGOS, WEST (SEG G F-86)	KLEBERG	5-30-62	5973	40.7			408,982
4	BORREGOS, WEST (SEG. H, F-82)	KLEBERG	6-07-73	6012	43.0			46,112
4	BORREGOS, WEST (SEG I E-46)	KLEBERG	9-27-66	4536	19.8			38,790
4	BORREGOS, WEST (SEG I F-56)	KLEBERG	1-31-72	5572	32.0			445
4	BORREGOS, WEST (SEG I F-82)	KLEBERG	8-27-66	5912	41.2			34,362
4	BOYCOIT (LATHAM SAND)	WEBB	6-18-54	633	27.2	8	626	149,002
4	BOYLE	STARR	6-01-40	3500	44.0			2,408,693
4	BOYLE (I-1 SAND)	STARR	4-19-61	3812	39.5	2,880	2,179	92,341
4	BOYLE (JANLUTZ, UPPER)	STARR	4-12-69	3504	40.0			22,185
4	BOYLE (4270)	STARR	10-04-82	4280	49.0			3,422
4	BOYLE (3500)	STARR	2-23-64	3523	45.0	5	646	97,470
4	BOYLE (3700)	STARR	2-23-64	3702	48.0			1,137
4	BOYLE, E. (3500)	STARR	11-23-68	3638	46.0	1	109	37,164
4	BOYLE, SW. (3330 SAND)	STARR	3-10-69	3336	46.0			1,850
4	BOYLE, WEST (JANLUTZ)	STARR	6-05-63	3484	45.0			63,208
4	BOYLE, W. (3340)	STARR	1-17-60	3340	46.0			369
4	BOYLE, WEST (3400 SAND)	STARR	4-25-60	3382	42.0			10,306
4	BRAMAN (FRIO 5150)	JIM WELLS	9-17-83	5176	47.8	7,857	1,437	2,237
4	BRANHAM (HOCKLEY)	STARR	9-26-57	742	22.2			19,390
4	TRANS. TO ALVAREZ /NO. 3 HOCKLEY SD./, EFF.	9-1-62.						
4	BRAULIA (MILLER)	STARR	9-02-55	4280	44.2			367,460
4	BRAULIA (MILLER -C-)	STARR	8-12-64	4253	41.0			2,050
4	BRAULIA (MILLER 3)	STARR	4-02-57	4235	43.6			2,723
4	BRAULIA (RINCON II SAND)	STARR	3-21-57	5771	44.2			7,555
4	BRAULIA (4250 SAND)	STARR	12-12-55	4253	44.0	3,317	1,571	628,715
4	BRAULIA (4265 SAND)	STARR	3-05-60	4260	47.0			2,237
4	BRAULIA (4930 VICKSBURG)	STARR	10-04-56	4934	45.7			9,699
4	BRAYTON	NUECES	6-01-44	7196	40.0			7,681,953
4	BRAYTON (G SAND)	NUECES	2-01-64	6556	38.4	1,127	957	30,089
4	BRAYTON (PINTAS 7370)	NUECES	8-16-59	7376	33.8			70,780
4	BRAYTON (6630)	NUECES	2-20-84	6640	42.0	48,855	2,993	2,993
4	BRAYTON (7150 SAND)	NUECES	1-21-57	7164	24.0	1,399	1,387	96,387
4	BRAYTON (7220 SAND)	NUECES	4-11-57	7227	27.0			36,289

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE
						CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)
	COMBINED WITH CASAS /CASAS/ FLD 5-9-66.							
4	CASAS (DICKENS)	HIDALGO	6-09-65	6682	47.6			21,671
4	CASAS (GONZALES 6790)	HIDALGO	9-10-68	6816	42.0	12	1,664	37,022
4	CASAS (MONTGOMERY 6390)	HIDALGO	4-20-64	6398	42.2			122,057
4	CASAS (OLIVARES)	HIDALGO	6-02-64	6818	41.5			133,323
4	CASAS (SKEEN SAND)	HIDALGO	2-12-70	6240	44.0			30,940
4	CASAS (6810)	HIDALGO	7-16-76	6808	42.0			1,350
4	CASAS, N. (MONTGOMERY 6390)	HIDALGO	11-09-65	6387	45.0			52,814
4	CASAS, N. (OLIVARES SD.)	HIDALGO	1-06-66	6822	43.6			25,346
4	CASAS, W. (OLIVARES)	HIDALGO	1-01-66	6739	43.6			4,696
4	CAVASSO CREEK (7600, UP.)	ARANSAS	6-18-68	7993	44.2			16,032
4	CAYO DEL OSD	NUECES	7-16-54	6647	42.0	1,008	1,341	1,553,675
4	CECIL	HIDALGO	10-02-47	4000	38.0			27,008
4	CEDRO HILL	DUVAL	11-21-38	1440	19.2		19,771	6,534,592
4	CEMENT	NUECES	8-15-49	6600	39.5	48		64,887
4	CERRITOS (LF-2)	HIDALGO	2-08-73	6884	43.4		1	178,277
4	CHALKEY CREEK (OLMOS)	WEBB	11-15-74	5570	43.7		17	15,230
4	CHAPAROSA (LOMA NOVIA)	JIM HOGG	9-22-76	2835	34.0	6,312	633	33,751
4	CHAPMAN RANCH	NUECES	6-23-41	4550	27.9	1,368	1,500	416,898
4	CHAPMAN RANCH (A-1)	NUECES	2-03-74	4859	36.7			6,349
4	CHAPMAN RANCH (ANAHUAC 5050)	NUECES	9-14-84	5054	27.8	401	10,831	10,831
4	CHAPMAN RANCH (BRIGHAM)	NUECES	6-10-74	6277	44.0			164,412
4	CHAPMAN RANCH (BRIGHAM A)	NUECES	1-20-74	6291	44.5			130,965
4	CHAPMAN RANCH (BRIGHAM STRINGER)	NUECES	9-06-73	6410	36.1			35,397
4	CHAPMAN RANCH (CATAHOULA, MASS.)	NUECES	11-01-73	4519	33.5			207,059
4	CHAPMAN RANCH (CATAHOULA, MASS-D)	NUECES	9-29-76	4841	41.8	6,617	5,692	199,536
4	CHAPMAN RANCH (CATAHOULA, MASS-C)	NUECES	10-24-82	4801	34.5		67	3,984
4	CHAPMAN RANCH (CATAHOULA, MSV,E)	NUECES	5-19-74	4662	39.7			488
4	CHAPMAN RANCH (C-3)	NUECES	2-06-53	4206	31.0	950	2,121	337,917
4	CHAPMAN RANCH (C-5)	NUECES	3-05-70	4254	25.5	579	6,493	230,395
4	CHAPMAN RANCH (C-8)	NUECES	9-10-82	4280	34.0		288	8,554
4	CHAPMAN RANCH (C-10)	NUECES	7-02-76	4330	27.1		339	33,124
4	CHAPMAN RANCH (C-18)	NUECES	9-23-73	4324	28.6	27,432	23,618	1,351,265
4	CHAPMAN RANCH (C-19)	NUECES	12-02-74	4390	29.5	8,954	27,790	220,782
4	CHAPMAN RANCH (C-22)	NUECES	3-01-76	4568	35.1	348	1,616	89,579
4	CHAPMAN RANCH (F-1)	NUECES	11-26-73	5486	43.3			122,971
4	CHAPMAN RANCH (F-31)	NUECES	5-24-75	6274	33.6	8,602	18,515	237,601
4	CHAPMAN RANCH (F-55)	NUECES	6-07-81	7052	21.0			4,996
4	CHAPMAN RANCH (F-43)	NUECES	7-08-76	6556	23.4			25,537
4	CHAPMAN RANCH (F-57)	NUECES	1-12-78	5575	37.1	13,076	23,722	130,395
4	CHAPMAN RANCH (GRETA)	NUECES	9-23-73	5486	46.2			48,410
4	CHAPMAN RANCH (GRETA, UPPER)	NUECES	6-02-74	5433	43.3			13,502
4	CHAPMAN RANCH (GRETA, UP.)	NUECES	2-01-83	5338	44.2	3,984	36,010	39,903
4	CHAPMAN RANCH (HEEP NO. 4)	NUECES	2-14-74	6868	43.8			25,198
4	CHAPMAN RANCH (HEEP NO. 5)	NUECES	6-08-78	6920	46.2			1,734
4	CHAPMAN RANCH (O-18)	NUECES	10-08-80	4010	39.2	4,464	13,233	39,838
4	CHAPMAN RANCH (O-14)	NUECES	8-01-75	3645	23.4	5,582	13,369	163,839
4	CHAPMAN RANCH (OBRIEN)	NUECES	2-14-74	7357	39.6			84,190
4	CHAPMAN RANCH (OBRIEN, UPPER)	NUECES	5-10-74	7350	43.5	20,376	13,785	385,300
4	CHAPMAN RANCH (OCONNOR)	NUECES	2-04-74	8061	44.8			33,987
4	CHAPMAN RANCH (3570)	NUECES	8-16-73	3565	21.1			8,841
4	CHAPMAN RANCH (3700)	NUECES	8-24-82	3687	25.3	7,389	11,604	29,222
4	CHAPMAN RANCH (4200)	NUECES	8-12-69	4215	42.6			1,359
4	CHAPMAN RANCH (4600 OWEN)	NUECES	11-24-61	4587	40.0			3,635
4	CHAPMAN RANCH (4620)	NUECES	11-04-79	4632	32.6	1,094	3,267	7,140
4	CHAPMAN RANCH (4740)	NUECES	5-10-81	4746	58.0	1,609	1,684	8,641
4	CHAPMAN RANCH (4900)	NUECES	2-27-79	4909	37.1			23,554
4	CHAPMAN RANCH (4950, SOUTH)	NUECES	7-08-78	4958	41.3			10,091
4	CHAPMAN RANCH (4780)	NUECES	9-24-66	4785	35.9			14,293
4	CHAPMAN RANCH (4950)	NUECES	9-30-76	4947	42.3			3,159
4	CHAPMAN RANCH (5070)	NUECES	6-05-75	5073	43.2	1,744	557	132,376
4	CHAPMAN RANCH (5050)	NUECES	4-14-78	5054	38.0			15,963
4	CHAPMAN RANCH (5100)	NUECES	5-21-73	5073	47.0			17,606
4	CHAPMAN RANCH (5170)	NUECES	9-21-73	5185	44.8	4,647	11,949	362,416
4	CHAPMAN RANCH (5400)	NUECES	8-12-77	5414	42.8			1,855
4	CHAPMAN RANCH (5600)	NUECES	5-17-73	5567	43.2	4,349	10,863	304,390
4	CHAPMAN RANCH (5700, NORTH)	NUECES	6-23-84	5508	48.8	880	2,932	2,932
4	CHAPMAN RANCH (5700)	NUECES	4-22-73	5768	48.8	6,987	21,746	481,659
4	CHAPMAN RANCH (5700-A)	NUECES	4-14-76	5471	43.6			9,958
4	CHAPMAN RANCH (5800)	NUECES	4-04-73	5827	51.4	5,158	4,897	169,185
4	CHAPMAN RANCH (5800, NORTH)	NUECES	3-25-76	5576	49.4			2,279
4	CHAPMAN RANCH (5900)	NUECES	10-03-65	5942	43.1			298
4	CHAPMAN RANCH (5935)	NUECES	12-05-73	5952	27.8			26,989
4	CHAPMAN RANCH (6100)	NUECES	10-10-76	6076	38.6			54,856
4	CHAPMAN RANCH (6160)	NUECES	4-05-72	6168	39.4	6,455	3,538	372,910
4	CHAPMAN RANCH (6230)	NUECES	6-23-66	6245	46.1			737,506
4	CHAPMAN RANCH (6260)	NUECES	5-23-77	6264	33.9	6,919	24,250	168,400
4	CHAPMAN RANCH (6400)	NUECES	1-14-78	6418	38.0			169
4	CHAPMAN RANCH (6500)	NUECES	2-20-73	6506	41.1			21,661
4	CHAPMAN RANCH (6500, NORTH)	NUECES	12-02-73	6219	31.9	315	584	91,214
4	CHAPMAN RANCH (6540)	NUECES	11-20-71	6547	51.2			5,154
4	CHAPMAN RANCH (6650)	NUECES	1-05-76	6677	38.0			92,881
4	CHAPMAN RANCH (6770)	NUECES	1-08-69	6786	46.6			1,465
4	CHAPMAN RANCH (6800)	NUECES	4-14-73	6829	39.4	1,692	5,559	110,263
4	CHAPMAN RANCH (6800-A)	NUECES	11-05-76	6796	45.2			42,255
4	CHAPMAN RANCH (6800-B)	NUECES	6-05-78	6800	42.8			966
4	CHAPMAN RANCH (6850)	NUECES	10-11-75	6870	39.5	1,688	7,653	92,384
4	CHAPMAN RANCH (6880)	NUECES	1-18-73	6889	39.7			162,622
4	CHAPMAN RANCH (6900)	NUECES	5-19-69	6906	45.0			150,841
4	CHAPMAN RANCH (7000)	NUECES	12-03-72	7017	49.0			3,452
4	CHAPMAN RANCH (7130)	NUECES	3-09-77	7128	48.7			9,652
4	CHAPMAN RANCH (7200)	NUECES	12-08-73	7240	42.2	8,624	2,536	30,272
4	CHAPMAN RANCH (7300)	NUECES	11-24-77	7299	40.1			5,697
4	CHAPMAN RANCH (7350)	NUECES	11-11-74	7353	30.8			18,178
4	CHAPMAN RANCH (7400)	NUECES	8-27-74	7427	26.0			2,799
4	CHAPMAN RANCH (7700)	NUECES	4-05-73	7728	49.7			5,895
4	CHAPMAN RANCH, E. (DAVIS)	NUECES	3-23-63	4224	31.0	468	1,418	95,100
4	CHAPMAN RANCH, E. (DAVIS, UP.)	NUECES	8-18-63	4183	30.8			16,757

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

Table with columns: RRC DIST NO, FIELD NAME, COUNTY, DISCOVERY DATE, DEPTH (FEET), GRAV API, TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF), CRUDE OIL (BBLS), ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLS). Rows include fields such as Chapman Ranch, Charamousca, Charles Muhl, Chess, and Clara Driscoll.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLS)
4	FLOUR BLUFF (H-70)	NUECES	3-26-83	8152	36.1	89,070	116,029	203,710
4	FLOUR BLUFF (H-99)	NUECES	12-14-81	8280	38.9	230,157	82,919	237,233
4	FLOUR BLUFF (I-02)	NUECES	12-06-80	8151	39.9	47,998	40,438	116,822
4	FLOUR BLUFF (I-32)	NUECES	1-11-83	8986	41.2	150,317	110,977	176,743
4	FLOUR BLUFF (PHILLIPS)	NUECES	7-07-63	6650	45.8	5,783	2,045	240,666
DIVIDED FROM FLOUR BLUFF, EFF. 9-1-63.								
4	FLOUR BLUFF (THOMPSON 6690)	NUECES	9-18-67	6700	45.3			20,782
4	FLOUR BLUFF, EAST (F-1)	NUECES	6-02-67	6997	42.0			150,395
4	FLOUR BLUFF, EAST (H-36)	NUECES	6-06-67	7362	41.3			4,817
4	FLOUR BLUFF, EAST (H-41)	NUECES	5-01-67	7415	40.6			70,426
4	FLOUR BLUFF, EAST (H-47)	NUECES	1-15-81	7747	41.5			656
4	FLOUR BLUFF, EAST (MASSIVE, UP.)	NUECES	5-17-40	6800	41.6	5,234	6,846	8,376,666
FLO. REDESIGNATED, FORMERLY FLOUR BLUFF, EAST /2-1-67/								
4	FLOUR BLUFF, E. (PHILLIPS, UP.)	NUECES	3-09-68	6896	39.5			68,527
4	FLOUR BLUFF, EAST (WEBB)	NUECES	5-17-40	6777	41.6			231,477
TRANS. FROM FLOUR BLUFF, EAST 2-1-67								
4	FORT LIPAN (FRID 5320)	JIM WELLS	6-30-60	5319	37.0			41,419
4	FORTY-NINE	DUVAL	12-20-49	1574	21.3			163,564
4	FORTY-NINE (MIRANDO 2380)	DUVAL	4-24-77	2370	28.8	1	107	6,067
4	FOX-HERD (DOUBSE 9600)	SAN PATRICIO	9-04-70	9630	46.0			500
4	FOX-HERD (FRID 14-8)	SAN PATRICIO	4-21-69	8840	44.0			158,659
4	FOX-HERD (FRID 15-A)	SAN PATRICIO	12-26-80	9032	47.0	11,951	2,502	23,160
4	FOX-HERD (WATSON)	SAN PATRICIO	11-09-76	9743	40.0			677
4	FREEBORN (HOCKLEY 3RD)	JIM WELLS	7-08-60	5088	40.5			3,218
4	FREEBORN (PETTUS)	JIM WELLS	7-15-56	5501	41.4			55,352
4	FREEBORN, EAST (PETTUS)	JIM WELLS	5-05-64	5378	41.4			27,431
4	FROST	STARR	5-24-42	4184	45.1	14,101	2,371	171,595
4	FULTON BEACH	ARANSAS	1947	7166	43.0			1,748,466
DIVIDED INTO VARIOUS FIELDS 7-1-50.								
4	FULTON BEACH (A-3)	ARANSAS	3-27-53	7133	42.6			687,364
4	FULTON BEACH (A-4 MIOCENE)	ARANSAS	2-20-52	5367	56.0	20,731	13,905	1,349,422
FORMERLY CARRIED AS FULTON BEACH /A-4 SD./, NAME CHANGED 12-1-52.								
4	FULTON BEACH (A-4-6)	ARANSAS	4-24-51	7166	41.0			1,603,190
FORMERLY CARRIED AS FULTON BEACH /A-5/, NAME CHANGED 12-1-52.								
4	FULTON BEACH (B-2)	ARANSAS	M 7-01-50	7184	43.8			3,133,934
TRANS. FROM FULTON BEACH 7-1-50.								
4	FULTON BEACH (B-2 CAUSEWAY)	ARANSAS	7-28-55	7008	41.2			149,591
4	FULTON BEACH (B-3-8)	ARANSAS	7-01-57	7140	41.0			8,872,139
TRANS. FROM FULTON BEACH 7-1-50.								
4	FULTON BEACH (C-1-2-3 SAND)	ARANSAS	7-01-50	7146	40.0	473	6,197	2,662,686
TRANS. FROM FULTON BEACH 7-1-50.								
4	FULTON BEACH (E-1 SAND)	ARANSAS	5-28-51	7698	44.0			26,224
4	FULTON BEACH (E-4 SAND)	ARANSAS	7-01-50	7490	40.0	3,670	3,701	608,173
TRANS. FROM FULTON BEACH 7-1-50.								
4	FULTON BEACH, EAST (B-2)	ARANSAS	1-30-53	7135	39.8			452,081
4	FULTON BEACH, EAST (B-3-8 SAND)	ARANSAS	5-26-52	7157	41.0			926,346
4	FULTON BEACH, EAST (D)	ARANSAS	7-13-53	7466	44.6			92,259
4	FULTON BEACH, EAST (D-2-4)	ARANSAS	9-13-53	7516	38.0			97,937
4	FULTON BEACH, EAST (E SAND)	ARANSAS	10-10-52	7715	42.3			1,150,389
4	FULTON BEACH, N. (A SEG)	ARANSAS	M 3-25-53	6753	42.7			140,407
TRANS. TO FULTON BEACH, N. A2, A4, B2, B38 & C1 SAND 2-1-54.								
4	FULTON BEACH, N. (A-2 SAND)	REFUGIO	M 5-28-53	6770	42.3	1,031	1,018	971,999
TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.								
4	FULTON BEACH, N. (A-3 SAND)	ARANSAS	M 1-29-54	6742	42.9	2,296	1,354	448,136
4	FULTON BEACH, N. (A-4 SAND)	REFUGIO	M 6-06-53	6837	43.1	12,569	6,962	591,976
TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.								
4	FULTON BEACH, N. (A-6 SD.)	ARANSAS	M 5-01-60	6825	43.2			47,181
4	FULTON BEACH, N. (3-2)	ARANSAS	M 9-06-53	6884	42.0			558,943
TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.								
4	FULTON BEACH, N. (B-3-8)	REFUGIO	M 10-21-53	6920	42.9	36,390	2,277	1,034,791
TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.								
4	FULTON BEACH, N. (C-1 SAND)	ARANSAS	M 3-25-53	6856	42.7			43,817
TRANS. FROM FULTON BEACH, NORTH /SEG. A/ 2-1-54.								
4	FULTON BEACH, NE. (A-4-6 SAND)	ARANSAS	M 4-24-51	7286	41.0			5,257
TRANS. FROM FULTON BEACH /A-4-6 SAND/, EFF. 9-6-61.								
4	FULTON BEACH, NE. (B-6)	ARANSAS	M 11-08-67	7409	39.5			14,826
4	FULTON BEACH, NE. (FRID D-1)	ARANSAS	M 6-24-68	7636	39.0			1,836
4	FULTON BEACH, SW (K-3)	ARANSAS	1-31-69	8297	41.0			69,947
4	FULTON BEACH, WEST (A-2)	ARANSAS	6-18-52	6165	40.4	21,925	2,861	630,008
4	FULTON BEACH, WEST (A-3)	ARANSAS	5-21-52	6220	39.0			31,306
RECLASS. AS GAS RES. 12-3-56.								
4	FULTON BEACH, WEST (A-3 N SEG)	ARANSAS	8-17-58	6224	38.6			23,328
4	FULTON BEACH, WEST (A-4)	ARANSAS	8-11-52	6242	40.1			324,831
RECLASS. AS SALVAGE OIL 4-17-68								
4	FULTON BEACH, WEST (A-5)	ARANSAS	3-08-52	6264	39.0			390,602
RECLASS. AS SALVAGE OIL 4-17-68								
4	FULTON BEACH, WEST (B)	ARANSAS	11-06-51	6295	40.5			970,902
4	FULTON BEACH, WEST (C)	ARANSAS	3-03-61	6385	43.3			8,841
RECLASS. AS NON-ASSOC. GAS RES. 1-1-63.								
4	FULTON BEACH, WEST (D)	ARANSAS	8-18-51	6492	46.3	30,303	1,882	855,954
4	FULTON BEACH, WEST (E)	ARANSAS	8-17-52	6625	42.8	35,128	4,811	1,219,283
FORMERLY CARRIED AS FULTON BEACH, WEST /LOWER -E-/.								
4	FULTON BEACH, W. (E LOWER)	ARANSAS	8-17-52	6625	42.8			0
4	FULTON BEACH, WEST (E-1 SAND)	ARANSAS	9-18-53	7059	38.4			355,457
4	FULTON BEACH, WEST (E-4 SD.)	ARANSAS	5-07-61	7126	41.0			94,439
RECLASS. AS GAS SALVAGE RES. 9-1-63								
4	FULTON BEACH, W. (E-4 SD. SEG A)	ARANSAS	6-08-67	7094	45.0			200,748
4	FULTON BEACH, WEST (F)	ARANSAS	5-09-51	6632	42.5			213,884
FORMERLY CARRIED AS FULTON BEACH, WEST /-F-2-/.								
4	FULTON BEACH, WEST (G)	ARANSAS	9-22-51	6900	41.8			919,351
RECLASS. AS GAS SALVAGE RES. 8-1-66								
4	FULTON BEACH, W. (G MIDDLE)	ARANSAS	2-01-54	6962	37.6			77,770
4	FULTON BEACH, WEST (H LOWER)	ARANSAS	3-25-53	7752	42.5			33,303
RECLASS. AS GAS SALVAGE RES. 9-1-63								
4	FULTON BEACH, WEST (H UPPER SW)	ARANSAS	7-20-66	7581	46.0			15,033
4	FULTON BEACH, WEST (I)	ARANSAS	1-04-52	7305	41.7			575,713
FORMERLY CARRIED AS FULTON BEACH, WEST /-I-1- SAND/.								
4	FULTON BEACH, WEST (I-1 SW.)	ARANSAS	5-18-53	7840	43.2			235,415

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

Table with 10 columns: RRC DIST NO, FIELD NAME, COUNTY, DISCOVERY DATE, DEPTH (FEET), GRAV API, TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF), CRUDE OIL (RBLS), ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS). Contains detailed data for KELSEY, DEEP wells in BROOKS county.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

PRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
4	MARIPOSA (H-20)	BROOKS	11-24-63	7580	45.8			3,894
4	MARIPOSA (J-2)	BROOKS	11-30-64	7916	41.9			2,901
4	MARIPOSA (K-12)	BROOKS	10-03-61	8316	41.5			1,011
4	MARIPOSA (N-4)	BROOKS	2-25-83	8986	49.3	16,778	752	3,087
4	MARIPOSA (O-8)	BROOKS	3-28-77	9221	37.6			2,503
4	MARKS (BRENNAN SAND)	STARR	10-22-51	1889	22.3	12	754	544,267
4	MARKS (2100 SAND)	STARR	10-14-50	2124	33.8	12	508	782,889
4	MARSH (GOVERNMENT WELLS)	JIM HOGG	6-01-66	2441	40.8	294	9,475	33,050
4	MARTINEZ, SOUTH (MIRANDO, 1ST)	ZAPATA	8-08-61	1825	30.6			4,355
4	MARY BLUNTZER (6090)	SAN PATRICIO	9-08-69	6098	46.8			50,967
4	MARY BLUNTZER (6100 -B- SD.)	SAN PATRICIO	7-05-56	6124	44.0			256,369
4	MARY BLUNTZER (6100 SAND)	SAN PATRICIO	3-23-54	6114	41.0			263,373
4	MARY BLUNTZER (6115 FRIO C)	SAN PATRICIO	6-18-68	6116	45.0			24,331
4	MARY LOU PATRICK (DAWE)	SAN PATRICIO	1-06-70	7958	38.6			282
4	MARY LOU PATRICK (LA FARGE)	SAN PATRICIO	3-05-68	8003	38.0			6,485
4	MARY LOU PATRICK (STARK)	SAN PATRICIO	11-08-68	7951	37.6			2,089
4	MARY LOU PATRICK (7650)	SAN PATRICIO	7-12-69	7681	40.0			8,339
4	MARY LOU PATRICK, N. (8800)	SAN PATRICIO	7-27-80	8824	36.0			357
4	MARY LOU PATRICK, W. (LA FARGE)	SAN PATRICIO	11-18-68	7882	36.8			3,948
4	MATHIS, E.	SAN PATRICIO	6-17-50	5404	35.5	16	4,070	50,637
4	MATHIS, E. (CALVERT SAND)	SAN PATRICIO	4-08-57	5563	36.7			167,794
4	MATHIS, E. (CHOPPEL SAND)	SAN PATRICIO	10-31-55	5800	40.0			764,542
4	MATHIS, EAST (DEES 4300)	SAN PATRICIO	12-17-68	4293	39.0			2,251
4	MATHIS, EAST (FONSECA SAND)	SAN PATRICIO	12-23-84	5576	39.0	1	1,281	1,281
4	MATHIS, E. (FRIO 5600, S.)	SAN PATRICIO	7-13-70	5613	33.1			7,081
4	MATHIS, E. (KEETON SAND)	SAN PATRICIO	7-09-55	5550	32.9	8,297	7,046	482,365
4	MATHIS, E. (KIESCHNICK SAND) TRANS. FROM MATHIS, E. /5800/.	SAN PATRICIO	12-08-55	5782	37.0	26,997	2,692	1,781,094
4	MATHIS, E. (LA ROSA)	SAN PATRICIO	11-13-62	4730	33.4	900	60	17,656
4	MATHIS, E. (WILLIAMS SAND) CONS. WITH MATHIS, E. /KEETON/ FLD. 3-1-65.	SAN PATRICIO	12-10-55	5532	34.0			364,089
4	MATHIS, E. (ZIMMERMAN SAND)	SAN PATRICIO	5-12-56	5440	37.8	1,345	1,196	56,824
4	MATHIS, EAST (4590)	SAN PATRICIO	5-01-70	4597	31.5			413
4	MATHIS, EAST (4720)	SAN PATRICIO	6-01-71	4722	34.5			42,978
4	MATHIS, EAST (5100)	SAN PATRICIO	1-01-83	5535	31.5	48,041	25,528	55,191
4	MATHIS, EAST (5250)	SAN PATRICIO	10-03-84	5263	38.3	1,987	335	335
4	MATHIS, EAST (5400)	SAN PATRICIO	6-09-74	5373	34.0	1,112	3,870	17,893
4	MATHIS, EAST (5500)	SAN PATRICIO	4-08-83	5530	47.0			1,946
4	MATHIS, E (5600)	SAN PATRICIO	1-24-67	5606	33.0			190,207
4	MATHIS, E. (5800 SAND) COMBINED INTO MATHIS, E. /KIESCHNICK/ FLD. 7-1-56.	SAN PATRICIO	9-01-55	5800	36.0			70,897
4	MATHIS, NORTH (2780)	SAN PATRICIO	7-09-54	2700	37.9			12,849
4	MATHIS, NORTH (3200)	SAN PATRICIO	4-11-75	3262	26.0			2,353
4	MATHIS, N. (3300 SD.)	SAN PATRICIO	1950	3333	28.0			2,392
4	MATHIS, N. (3810)	SAN PATRICIO	12-24-66	3820	22.0			17,480
4	MATHIS, N. (4000)	SAN PATRICIO	10-05-77	4206	23.9			416
4	MAY (MASSIVE 6)	KLEBERG	7-27-70	8862	37.5	105	3,501	108,521
4	MAY (MIDDLE 6)	KLEBERG	11-06-63	8463	44.3			17,474
4	MAY (MIDDLE 6 SEG B)	KLEBERG	12-19-67	8504	42.0			46,429
4	MAY (UPPER 7-A SAND SEG A) SEPARATED FROM MAY /7 SAND, UPPER/ EFF. 4-1-68.	KLEBERG	10-09-56	8231	39.8			24,454
4	MAY (2 SAND, LOWER) FORMERLY CARRIED AS MAY /FRIO/	KLEBERG	7-05-55	9320	33.0			314,481
4	MAY (3 SAND, LOWER)	KLEBERG	9-30-55	9352	36.0			72,673
4	MAY (4 SAND, LOWER)	KLEBERG	4-23-57	9302	38.0			34,002
4	MAY (4 SAND, MIDDLE)	KLEBERG	6-17-56	8481	39.2			43,808
4	MAY (4 SAND, MIDDLE SEG. A) SEPARATED FROM MAY /4 SAND, MIDDLE/ EFF. 4-1-68.	KLEBERG	6-17-56	8481	39.2			11,569
4	MAY (5 SAND, MIDDLE)	KLEBERG	12-18-56	8462	39.2	224	7,538	1,118,784
4	MAY (7 SAND, LOWER)	KLEBERG	7-07-60	9419	39.6			5,193
4	MAY (7 SAND, UPPER)	KLEBERG	12-05-56	8237	41.7			96,249
4	MAY (7A SAND, UPPER)	KLEBERG	10-09-56	8231	39.8			128,880
4	MAY (7600 SEG. A)	KLEBERG	10-26-78	7615	33.6			1,551
4	MAY, EAST (6650 SAND)	KLEBERG	9-23-57	6683	44.1			53,753
4	MAY, SOUTH (8-MASSIVE 1, SOUTH)	KLEBERG	M 1-02-61	7853	44.6			108
4	MAY, SOUTH (MASSIVE 5D)	KLEBERG	M 5-21-60	8748	37.9			913
4	MAY, SE. (FRIO 8400)	KLEBERG	2-09-65	8381	42.8			6,787
4	MAY, WEST (WILSON)	KLEBERG	2-11-62	8239	44.0			195,404
4	MCCALLEN, WEST	HIDALGO	2-01-49	6946	46.1			16,378
4	MCCAMPBELL (FRIO P)	SAN PATRICIO	10-15-79	11802	51.6	12	2,173	12,677
4	MCCAMPBELL (Q SAND)	SAN PATRICIO	8-30-70	12221	48.1	24,125	9,397	148,165
4	MCCULLOUGH	NUECES	1949	5938	38.0			3,930
4	MCCULLOUGH (GRDENEVELD)	NUECES	4-19-59	5862	44.7			444
4	MCDANIEL (7550)	SAN PATRICIO	7-12-83	7561	31.9	11	8,093	12,786
4	MCGILL	KENEDY	M 1947	7972	46.0			1,764
4	MCGILL (7680)	KLEBERG	7-22-77	7679	46.4			8,549
4	MCGILL (8000)	KLEBERG	M 8-15-64	7996	45.8			20,256
4	MCGILL (8100)	KENEDY	M 6-10-63	8217	43.0			6,018
4	MCGILL (8200)	KENEDY	7-11-81	8206	43.0			9,717
4	MCGILL (8325)	KENEDY	4-18-78	8325	38.9			66,084
4	MCGILL (8500)	KENEDY	5-02-78	8504	40.7			10,058
4	MCGILL (9040)	KENEDY	4-19-83	9075	45.0			14
4	MC GILL (FRIO 8700)	KENEDY	1-28-78	8697	39.7			43,001
4	MCGLOIN (BASAL FRIO SAND)	SAN PATRICIO	9-11-54	4218	22.8			34,447
4	MCGREGOR (CATAHOULA)	NUECES	1-15-63	4056	22.8			90,700
4	MCGREGOR (CATAHOULA -A-)	NUECES	7-02-67	4036	24.0	3,078	10,440	624,532
4	MCGREGOR (CATAHOULA, UPPER)	NUECES	3-10-63	4014	22.9	2,370	9,259	287,601
4	MCKEON (FRIO 6100)	SAN PATRICIO	1-03-58	6114	39.0			7,977
4	MCKEON (5600)	SAN PATRICIO	10-18-74	5554	39.2			3,793
4	MCLEAN	WEBB	1-10-42	3255	54.8			877,719
4	MCMADON (CHAPA, LOWER)	STARR	12-14-63	4510	48.7			6,430
4	MCMORAN (FRIO 6650)	HIDALGO	6-08-69	6662	44.0			37,573
4	MCMORAN (6400)	HIDALGO	8-21-69	6400	43.0			1,559
4	MENAIR (FRIO, LOWER)	NUECES	7-25-54	7104	42.5			54,114
4	MENAIR (VICKSBURG, LOWER)	NUECES	11-06-83	9990	53.7	27,122	4,954	5,039
4	MENAIR (2900 SAND)	SAN PATRICIO	3-18-54	2930	22.0			23,854
4	MENAIR (4750 SD.)	SAN PATRICIO	12-28-52	4761	34.0			6,865

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BARLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BARLS)	
4	MEEHAN (FRIO)	SAN PATRICIO	1-11-54	5328	48.0			20,847
4	HELDE (MINNIE)	NUECES	3-01-62	7032	37.2			101,762
4	HELDE, EAST (7000)	NUECES	7-13-71	7032	38.0	133	14,033	1,620
4	MERCEDES	HIDALGO	1935	7038	42.0			103,797
4	MERCEDES (BARROW SAND)	HIDALGO	8-25-48	7038	41.9			32,307
4	MERCEDES (R SAND)	HIDALGO	12-06-60	7487	50.7	7	869	317,196
4	MERCEDES (SIMPSON SAND)	HIDALGO	9-10-49	6960	42.3			21,664
4	MERCEDES (WADE SAND)	HIDALGO	11-16-48	7266	43.7			4,791
4	MERCEDES (2-G-1)	HIDALGO	3-04-64	7520	35.3			23,979
4	MERCEDES (2-M)	HIDALGO	7-24-64	8080	40.0			5,099
4	MERCEDES (3-G)	HIDALGO	7-07-61	8083	44.4			4,184
4	MERCEDES (3-H)	HIDALGO	8-04-63	7366	52.0			115,741
4	MERCEDES (3-M)	HIDALGO	8-21-63	8020	43.6			6,144
4	MERCEDES (4-F)	HIDALGO	10-10-60	7701	42.4			6,882
4	MERCEDES (7500)	HIDALGO	7-21-83	7510	45.2	94,176	9,260	18,840
4	MERCEDES (7600)	HIDALGO	5-16-62	7626	48.5			3,597
	TRANS. FROM MERCEDES /F-4/, EFF. 6-15-62.							
4	MERCEDES (7700)	HIDALGO	4-22-83	7734	39.5	18,179	23,299	56,661
4	MERCEDES (8920)	HIDALGO	2-14-80	8932	44.6			3,590
4	MESQUITE BAY (FRIO MF-1)	ARANSAS	12-18-80	10948	56.4	33,176	3,156	12,253
4	MESQUITE BAY (FRIO MF-2)	ARANSAS	1-01-81	11224	56.4	6,749	481	4,870
4	MESQUITE BAY (FRIO MF-7)	ARANSAS	11-25-80	11602	44.4	24,650	4,774	18,769
4	MESQUITE BONITA (BRYAN SAND)	DUVAL	8-30-57	3109	22.0		12	236,607
4	MESQUITE BONITA (SIBLEY SAND)	DUVAL	8-08-57	3049	20.3			45,686
4	MESTENA (YEGUA 6630)	JIM HOGG	5-16-69	6632	42.3	17	774	11,100
4	MESTENA RANCH (4250)	JIM HOGG	9-07-78	4216	52.0			486
4	MIDWAY	SAN PATRICIO	4-18-37	5229	28.4	29,957	58,166	16,896,323
4	MIDWAY (DOUGLAS 6630)	SAN PATRICIO	11-01-68	6631	42.0			2,273
4	MIDWAY (FRIO 8700 SAND)	SAN PATRICIO	11-24-54	8730	43.0			907,867
4	MIDWAY (GRETA STRINGER)	SAN PATRICIO	6-10-67	5029	29.3			41,829
4	MIDWAY (HARVEY -C-)	SAN PATRICIO	8-02-64	8811	42.0			11,468
4	MIDWAY (MAIN MIDWAY SAND)	SAN PATRICIO	4-18-37	5305	28.4	2,951	23,075	6,092,716
	SEPARATED FROM MIDWAY FIELD 3-1-52.							
4	MIDWAY (PATRICK)	SAN PATRICIO	11-14-53	6023	42.6			542,266
	RECLASS AS GAS RES. 4-1-65.							
4	MIDWAY (3600)	SAN PATRICIO	6-01-82	3657	23.0			625
4	MIDWAY (4700)	SAN PATRICIO	1-03-79	4690	40.0			603
4	MIDWAY (5050 SAND)	SAN PATRICIO	4-22-58	5040	24.3			1,888
4	MIDWAY (5077)	SAN PATRICIO	10-21-81	5074	37.0			1,301
4	MIDWAY (5090)	SAN PATRICIO	1-04-76	5092	30.0	166	494	3,172
4	MIDWAY (5110)	SAN PATRICIO	4-25-68	5114	31.0	571	313	50,575
4	MIDWAY (5310)	SAN PATRICIO	4-20-66	5316	34.5	1,666	3,906	116,720
4	MIDWAY (5680)	SAN PATRICIO	1-12-81	5681	37.0	12,873	13,304	62,158
4	MIDWAY (5730)	SAN PATRICIO	2-24-68	5731	42.0	236	762	96,372
4	MIDWAY (5880 SAND)	SAN PATRICIO	10-30-57	5884	35.0			15,308
4	MIDWAY (6000)	SAN PATRICIO	9-30-82	6040	40.0	10,785	7,497	20,889
4	MIDWAY (6180)	SAN PATRICIO	3-15-80	6193	42.0	284	834	7,906
4	MIDWAY (6190)	SAN PATRICIO	8-14-73	6194	45.6	12	3,672	65,686
4	MIDWAY (6200)	SAN PATRICIO	11-29-72	6207	42.0	34,105	10,694	128,838
4	MIDWAY (6300)	SAN PATRICIO	6-06-79	6301	34.3			14,472
4	MIDWAY (6490)	SAN PATRICIO	9-01-72	6502	40.0	12	1,500	120,773
4	MIDWAY (6500)	SAN PATRICIO	6-25-75	6537	40.0	2,329	12,392	126,763
4	MIDWAY (6500, UP)	SAN PATRICIO	10-14-71	6516	35.0			90,933
	FIELD NAME CHANGED TO MIDWAY 6500 UP. FROM 6520 5-1-72.							
4	MIDWAY (6550)	SAN PATRICIO	5-10-69	6556	23.5			124,506
4	MIDWAY (6550-A-)	SAN PATRICIO	4-01-74	6542	23.5	12	2,830	78,923
4	MIDWAY (6600)	SAN PATRICIO	4-24-65	6612	24.6			1,695
4	MIDWAY, EAST (CHRIS)	SAN PATRICIO	7-01-68	9670	40.0			6,678
4	MIDWAY, EAST (COMMONWEALTH)	SAN PATRICIO	2-03-77	9986	41.4			768
4	MIDWAY, E (WARBINGTON, E)	SAN PATRICIO	5-16-72	9413	44.5			1,330
4	MIDWAY, N. (DAWE)	SAN PATRICIO	4-14-70	9251	47.8			175
4	MIDWAY, NORTH (FLDERKE -A-)	SAN PATRICIO	1-13-63	9098	43.0	1,883	2,582	21,365
4	MIDWAY, NORTH (FLDERKE -B-)	SAN PATRICIO	9-09-64	9166	40.2			86,371
4	MIDWAY, NORTH (FLDERKE -C-)	SAN PATRICIO	12-06-62	9165	37.3			122,205
4	MIDWAY, NORTH (GREGORY -C-)	SAN PATRICIO	6-26-82	7721	49.2			3,937
4	MIDWAY, NORTH (GREGORY -F-)	SAN PATRICIO	4-26-64	7810	43.0			174,219
4	MIDWAY, N. (LOCKE-A-)	SAN PATRICIO	11-01-74	8150	49.8			28,328
4	MIDWAY, N. (LOCKE -C-)	SAN PATRICIO	12-20-78	8212	44.6			2,627
4	MIDWAY, N. (MC CARTHY -A-)	SAN PATRICIO	4-08-64	8924	42.7	2,501	2,410	27,392
4	MIDWAY, N. (STARK)	SAN PATRICIO	7-10-62	8871	39.6			295,291
4	MIDWAY, N. (STARK, UPPER)	SAN PATRICIO	6-10-69	8874	44.0			43,165
4	MIDWAY, N. (WARBINGTON)	SAN PATRICIO	2-03-63	8962	46.0			7,296
4	MIDWAY, N. (WILMOTH)	SAN PATRICIO	5-02-63	7936	46.0			118,636
4	MIDWAY, S. (DUBOSE)	SAN PATRICIO	6-23-79	9678	45.5	38,709	13,182	66,899
4	MIDWAY, SOUTH (FRIO DEEP)	SAN PATRICIO	11-23-83	13686	45.0	15,975	2,020	2,166
4	MIDWAY, S. (MCKAMEY)	SAN PATRICIO	8-25-84	9564	58.0	784	493	493
4	MIDWAY, W. (CUNNINGHAM SAND)	SAN PATRICIO	10-29-55	6295	34.0			4,103
4	MIDWAY, W. (6160)	SAN PATRICIO	11-25-65	6160	40.0			16,779
4	MIDWAY, W. (6300)	SAN PATRICIO	3-30-65	6312	35.0			12,565
4	MIDWAY, W. (6500)	SAN PATRICIO	4-27-71	6518	35.0			2,859
4	MIDWAY, W. (6630)	SAN PATRICIO	12-20-66	6631	24.7			71,238
4	MIDWAY-HOLST (5100 SAND)	SAN PATRICIO	12-28-54	5070	41.0			696
4	MIDWAY-HOLST (5600 SAND)	SAN PATRICIO	12-05-48	5676	29.9	24,493	33,779	1,689,314
	SEPARATED FROM MIDWAY 9-1-49.							
4	MILLER-DUVAL (SQUIRE SAND)	DUVAL	4-13-53	3779	38.0			34,913
4	MILLER & FOX (HOCKLEY 4900)	JIM WELLS	9-13-59	4890	45.0			3,658
4	MILLER & FOX (PETTUS, LD.)	JIM WELLS	7-28-69	5742	46.0			4,398
4	MILLER & FOX (3400 SAND)	JIM WELLS	4-23-58	3383	38.2			254,782
4	MILLER RANCH (3700 SAND)	SAN PATRICIO	6-16-51	3694	26.0			35,510
4	MILLS BENNETT (A SAND)	BROOKS	11-15-55	3930	41.0	12,799	3,857	200,363
4	MILLS BENNETT (A SAND SEG 2)	BROOKS	11-15-55	3930	41.0	3,157	2,401	182,203
4	MILLS BENNETT (A SAND, SEG. 5)	BROOKS	8-25-82	3830	48.0	43,747	8,319	33,606
4	MILLS BENNETT (A SAND SEG 7)	BROOKS	8-30-82	4065	48.0			277
4	MILLS BENNETT (B SAND)	BROOKS	12-18-54	4008	42.0	334	594	980,100
4	MILLS BENNETT (B SAND SEG 2)	BROOKS	4-02-57	3995	42.5			677,330
4	MILLS BENNETT (B SAND SEG. 4)	BROOKS	6-23-73	3958	46.1			5,364
4	MILLS BENNETT (C SAND)	BROOKS	2-16-64	4337	46.1	44,963	8,530	132,970
4	MILLS BENNETT (C SAND SEG 2)	BROOKS	12-06-72	4060	43.2			9,555

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

FIELD NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLS)
4	MILLS BENNETT (C-1 SAND)	BROOKS	10-17-67	4394	44.5			9,685
4	MILLS BENNETT (C-2 SAND)	BROOKS	4-06-72	4440	42.2	1,290	1,321	32,997
4	MILLS BENNETT (C-3 SAND)	BROOKS	6-01-58	4190	40.1	9,388	21,510	302,547
4	MILLS BENNETT (D SAND)	BROOKS	10-16-53	4436	46.4	12,320	10,287	1,126,406
4	MILLS BENNETT (D SAND SEG 2)	BROOKS	9-22-56	4690	46.3			33,560
4	MILLS BENNETT (D SAND SEG 3)	BROOKS	9-01-65	4629	45.7	4,474	2,142	195,631
4	MILLS BENNETT (D SAND SEG 4)	BROOKS	5-06-71	4431	47.3	12,926	12,993	292,741
4	MILLS BENNETT (D-1 SAND)	BROOKS	1-22-58	4464	46.5	1,517	5,116	569,613
4	MILLS BENNETT (D-1 SAND SEG 2)	BROOKS	10-10-60	4452	46.8			14,179
4	MILLS BENNETT (D-1 SAND SEG 3)	BROOKS	2-10-70	4678	45.7			5,712
4	MILLS BENNETT (D-1 SAND-SEG 4)	BROOKS	12-06-81	4642	42.4	645	202	2,389
4	MILLS BENNETT (D-2 SAND)	BROOKS	11-01-57	4374	46.1			7,135
4	MILLS BENNETT (D-2 SAND SEG 2)	BROOKS	8-10-62	4658	45.2			23,134
4	MILLS BENNETT (E SAND)	BROOKS	4-04-53	4625	45.0	11,370	3,766	861,443
4	MILLS BENNETT (E SAND SEG 2)	BROOKS	3-12-56	4843	47.0	1,175	764	299,283
4	MILLS BENNETT (F SAND)	BROOKS	3-18-54	4701	46.5			45,245
4	MILLS BENNETT (F SAND SEG 2)	BROOKS	5-11-56	4950	45.7			132,787
4	MILLS BENNETT (F SAND SEG 3)	BROOKS	7-25-59	4690	46.4			36,730
4	MILLS BENNETT (F-1 SAND)	BROOKS	7-16-57	4972	46.9			58,956
4	MILLS BENNETT (G SAND)	BROOKS	11-22-55	5223	45.0	6,139	3,273	318,379
4	MILLS BENNETT (H SAND)	BROOKS	3-16-81	5130	44.1	8,663	834	22,044
4	MILLS BENNETT (J SAND)	BROOKS	5-16-54	5230	46.2	3,523	911	146,159
4	MILLS BENNETT (J-2 SAND)	BROOKS	2-02-56	5473	46.8	5,749	1,603	200,848
4	MILLS BENNETT (K SAND)	BROOKS	2-20-84	5432	45.0	10,277	4,189	4,189
4	MILLS BENNETT (L-1)	BROOKS	11-21-57	5734	44.4			1,020
4	MILLS BENNETT (L-2 SAND SEG 3)	BROOKS	2-24-70	5736	46.0			16,951
4	MILLS BENNETT (L-3 SEG 2)	BROOKS	5-13-65	5775	48.6			3,066
4	MILLS BENNETT (P SAND)	BROOKS	10-21-55	5978	46.0	1,615	849	29,011
4	MILLS BENNETT (P SAND SEG 2)	BROOKS	9-20-58	5832	47.0			18,468
4	MILLS BENNETT (P SAND SEG 4)	BROOKS	2-15-82	5820	45.6	82,309	813	6,641
4	MILLS BENNETT (Q-D SEG 1)	BROOKS	6-20-83	3458	32.0	22,316	2,054	4,755
4	MILLS BENNETT (R-E)	BROOKS	8-19-65	3494	32.9			13,761
4	MILLS BENNETT (13-C)	BROOKS	5-02-78	3951	40.0	1,681	6,032	74,529
4	MILLS BENNETT, SOUTH (J-2)	BROOKS	9-11-62	5583	38.6			2,069
4	MINNIE BOCK	NUECES	5-27-30	3800	23.5	4,242	7,915	10,822,246
4	MINNIE BOCK (GRAHAM SAND)	NUECES	1-01-57	5445	29.5			40,461
4	MINNIE BOCK (5300)	NUECES	3-06-72	5317	26.0			18,960
4	MINNIE BOCK (5900 FRIO)	NUECES	4-08-67	5822	41.0	21,088	462	134,805
4	MINNIE BOCK (6250)	NUECES	10-11-74	6246	35.8	46	2,035	17,684
4	MINNIE BOCK, EAST (BARLO SAND)	NUECES	4-10-62	7292	39.5			33,451
4	MINNIE BOCK, EAST (FRIO 7220)	NUECES	6-26-78	7227	17.2			7,155
4	MINNIE BOCK, EAST (7000)	NUECES	3-26-81	7001	36.5	297	604	21,837
4	MINNIE BOCK, EAST (7650 SD.)	NUECES	11-11-59	7649	35.8			1,735
4	MINNIE BOCK, NORTH	NUECES	1946	6018	39.0			74,377
DIVIDED INTO VARIOUS ZONES 1-1-47.								
4	MINNIE BOCK, N. (BERTRAM SAND)	NUECES	8-20-55	7006	42.0			399,049
4	MINNIE BOCK, N. (FRIO 6900 SD.)	NUECES	5-19-56	6897	38.1			137
4	MINNIE BOCK, N. (WRIGHT)	NUECES	9-07-65	6061	38.0			17,433
4	MINNIE BOCK, N. (WRIGHT FB B)	NUECES	1-01-67	6026	34.0			35,692
4	MINNIE BOCK, N. (Z 1-A)	NUECES	12-25-66	5378	40.0	864	954	85,041
4	MINNIE BOCK, N. (Z 1-B)	NUECES	10-05-62	5413	40.0			58,254
4	MINNIE BOCK, N. (Z 3)	NUECES	5-05-49	5807	37.0			20,100
4	MINNIE BOCK, N. (Z 3-A)	NUECES	5-15-58	5826	45.0			2,011
4	MINNIE BOCK, N. (Z 3-A FB B)	NUECES	7-31-65	5935	46.0	6,236	1,281	40,302
4	MINNIE BOCK, N. (Z 4-A)	NUECES	12-27-46	6138	36.9	3,147	1,211	196,547
4	MINNIE BOCK, N. (Z 4-A FB B)	NUECES	10-06-64	6060	38.0	2,033	2,829	272,747
4	MINNIE BOCK, N. (Z 4-A FB C)	NUECES	7-20-65	6073	41.2			52,945
4	MINNIE BOCK, N. (Z 5-A)	NUECES	5-08-51	6274	38.5	14,978	3,582	255,825
4	MINNIE BOCK, N. (Z 6)	NUECES	3-19-68	6448	35.0	11,328	1,726	27,892
4	MINNIE BOCK, N. (Z 7)	NUECES	7-12-48	7016	39.5			122,081
4	MINNIE BOCK, N. (Z 7, A)	NUECES	3-12-68	6906	39.0			5,765
4	MINNIE BOCK, N. (Z 7 6900)	NUECES	2-23-76	6932	39.0			1,141
4	MINNIE BOCK, N. (Z 11)	NUECES	10-09-63	5348	35.4	6,918	1,593	218,343
4	MINNIE BOCK, N. (Z 12)	NUECES	1949	5487	18.0			5,421
4	MINNIE BOCK, N. (Z 13)	NUECES	3-20-40	6218	37.5	18,115	697	845,951
4	MINNIE BOCK, N. (Z 13 SEG W)	NUECES	3-07-56	6156	38.2			1,190
4	MINNIE BOCK, N. (Z 14)	NUECES	3-19-51	6778	39.0			56,434
4	MINNIE BOCK, N. (Z 14 FB B)	NUECES	7-02-64	6689	38.9	7,749	2,121	264,873
4	MINNIE BOCK, N. (Z 17)	NUECES	8-01-46	7870	29.2			69,973
4	MINNIE BOCK, N. (Z 21-A)	NUECES	1-16-56	5628	44.0	6,697	1,104	91,900
4	MINNIE BOCK, N. (Z 22)	NUECES	1946	5992	39.0			16,787
4	MINNIE BOCK, N. (Z 22 BLK. D)	NUECES	10-05-54	5897	36.4			120,331
4	MINNIE BOCK, N. (Z 23-A)	NUECES	8-18-46	5900	36.2	3,145	714	82,002
4	MINNIE BOCK, N. (Z 23-A FB A)	NUECES	7-16-65	5963	39.8			30,727
4	MINNIE BOCK, N. (Z 23-B)	NUECES	7-31-65	5972	40.0			2,769
4	MINNIE BOCK, N. (Z 31)	NUECES	12-20-48	7006	33.1			169,264
4	MINNIE BOCK, N. (Z 31 FB B)	NUECES	7-29-65	6982	46.0			8,800
4	MINNIE BOCK, N. (Z 32)	NUECES	1952	8300	48.0			1,177
4	MINNIE BOCK, N. (5500)	NUECES	9-02-65	5500	19.1			41,495
4	MINNIE BOCK, N. (5570)	NUECES	12-18-66	5578	25.4	20	4,139	74,481
4	MINNIE BOCK, N. (5590)	NUECES	10-03-66	5594	25.0	1,380	4,020	117,954
4	MINNIE BOCK, N. (5590, N.)	NUECES	7-15-67	5562	23.0			775
4	MINNIE BOCK, N. (6250)	NUECES	9-02-61	6246	37.0	10,839	402	104,363
4	MINNIE BOCK, N. (6575)	NUECES	11-08-73	6579	37.0	12	297	11,739
4	MINNIE BOCK, N. (6600)	NUECES	1-29-68	6587	37.0			8,705
4	MINNIE BOCK, N. (7300 -B-)	NUECES	10-02-68	7303	43.0	1,431	1,097	44,058
4	MINNIE BOCK, N. (7300 -C-)	NUECES	10-28-66	7327	38.3			45,907
4	MINNIE BOCK, N. (7350)	NUECES	3-17-65	7336	40.0			7,380
4	MINNIE BOCK, N. (7600)	NUECES	8-20-65	7600	18.8			6,390
4	MINNIE BOCK, N. (7670)	NUECES	3-15-66	7619	39.4			1,446
4	MINNIE BOCK, NE. (5790)	NUECES	2-04-64	5796	31.0	12	1,005	56,064
4	MINNIE BOCK, NE (5800)	NUECES	8-22-73	5814	26.0	6,714	849	16,783
4	MINNIE BOCK, NE. (6100)	NUECES	12-19-59	6122	38.1	957	1,394	178,093
4	MINNIE BOCK, NE. (6300)	NUECES	8-07-73	7048	39.0	232	242	23,533
4	MINNIE BOCK, NE (6550)	NUECES	8-22-73	7151	41.0	236	325	31,341
4	MINNIE BOCK, NE. (6950 SAND)	NUECES	2-07-58	7014	35.3	291	180	637,209
4	MINNIE BOCK, NE. (7062 SAND)	NUECES	9-03-55	7062	41.0	10	1,150	181,035
4	MINNIE BOCK, NE. (7570 SAND)	NUECES	2-19-58	7580	48.4			2,185

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)	
4	MINNIE BOCK, NE. (7700)	NUECES	2-02-61	7712	35.0			2,210	
4	MINNIE BOCK, NW. (LISKA)	NUECES	2-21-67	6064	35.0			23,833	
4	MINNIE BOCK, W. (-8- SAND)	NUECES	5-17-54	5774	35.0	12	425	76,175	
4	MINNIE BOCK, W. (SINTON)	NUECES	10-16-69	3127	34.8			988	
4	MINNIE BOCK, WEST (ZONE 15)	NUECES	3-20-59	6716	30.0			33,785	
4	MINNIE BOCK, WEST (5500)	NUECES	4-02-70	5507	20.0			8,854	
4	MINNIE BOCK, WEST (6200)	NUECES	1-04-66	6243	32.5			24,792	
4	MINNIE BOCK, WEST (6700 SD.)	NUECES	2-28-57	6730	32.0			17,821	
4	MINNIE BOCK, WEST (6780)	NUECES	1-01-69	6646	37.0			3,623	
4	MINNIE BOCK, WEST (6980 SD.)	NUECES	3-08-59	6977	38.0			39,567	
4	MINNIE BOCK, WEST (7200 SAND)	NUECES	3-04-57	7177	36.1			134,767	
4	MINNIE BOCK, WEST (7250 SAND)	NUECES	4-18-57	7256	34.0			112,275	
4	MINNIE BOCK, WEST (7350)	NUECES	8-22-64	7346	46.0			7,758	
4	MINNIE BOCK, W. (7575)	NUECES	11-03-81	7575	34.2	2,810	2,331	32,601	
4	MINNIE BOCK, WEST (7650)	NUECES	8-25-63	7838	28.0			38,356	
4	MINNIE BOCK, WEST (7900 SAND)	NUECES	5-15-57	7894	32.0			35,223	
4	MIRANJO CITY	WEBB	6-16-21	1540	22.0			12,205,898	
4	MIRANJO CITY, W. (JACKSON 1500)	WEBB	6-28-57	1499	36.9	492	24,295	31,658	
4	MIRANJO VALLEY	ZAPATA	7-17-21	1900	20.9	12	2,335	1,751,754	
4	MISSION, WEST (7000 SAND)	HIDALGO	6-24-56	6990	47.6			4,852	
4	MOBIL-DAVID (C-22)	NUECES	5-23-66	4597	22.6			144,450	
4	MOBIL-DAVID (8800)	NUECES	5-24-79	8788	43.3			32,597	
4	MOBIL-DAVID (9660)	NUECES	11-25-76	9662	51.5			9,508	
4	MOCA	WEBB	12-16-32	900	21.0			2,989,649	
4	MOGLIA (QUEEN CITY)	DUVAL	2-06-57	5780	37.0	799	15,504	9,479	
4	MOGLIA (1580)	WEBB	6-12-84	1595	25.0			3,940	
4	MONTE CHRISTO (5950)	HIDALGO	10-17-82	5940	69.0	7	3,940	205,128	
4	MONTE PASTURE (FRIO 7370)	KENEDY	4-13-63	7386	42.8	298,107	185,384	46,534	
4	MONTEMAYOR (5500)	DUVAL	2-26-82	5516	45.0			72,045	
4	MOOS (QUEEN CITY)	WEBB	12-01-68	1988	47.4	62,207	30,418	10,487	
4	MORGAN	SAN PATRICIO	12-01-44	5490	41.0			83,991	
	TRANS. FROM SINTON WEST FIELD, 6-1-48.								
4	MORGAN (5650)	SAN PATRICIO	11-08-61	5642	39.5			4,442	
4	MORGAN (5700 RILEY SAND)	SAN PATRICIO	2-01-60	5740	40.5			12,647	
4	MORGAN (5940 FRIO)	SAN PATRICIO	11-25-81	5862	37.6	103	687	3,086	
4	MORGAN (6600 SAND)	SAN PATRICIO	3-06-51	6620	33.0			50,904	
4	MORGAN (6700 FRIO)	SAN PATRICIO	12-16-79	6782	37.3			2,499	
4	MOTAS NEGRAS	KLEBERG	12-10-45	7954	38.0	3,935	1,149	71,880	
4	MOTAS NEGRAS (R-4, NW)	KLEBERG	3-06-84	6990	39.1	13,531	17,732	17,732	
4	MUD FLATS	M ARANSAS	12-28-49	8559	41.0			655,976	
4	MUD FLATS, S. (STARK)	ARANSAS	1-22-66	9172	40.0	12	3,389	335,344	
4	MURDOCK PASS (FRIO 7320)	KENEDY	2-03-84	7327	39.2	11,371	6,883	6,883	
4	MURTAGH (WICKSBURG 8700)	SAN PATRICIO	1-22-69	8712	49.5			10,236	
4	MURULLA	DUVAL	1947	3945	37.0			6,454	
4	MUSGO (DOUGHERTY)	DUVAL	5-29-65	2379	23.0	24	3,344	192,666	
4	MUSTANG ISLAND (WEDGE)	NUECES	11-06-66	7908	43.5			166,655	
4	MUSTANG ISLAND (6 SAND)	NUECES	11-14-50	7610	39.4	880	11,253	7,737,732	
	FORMERLY MUSTANG ISLAND /7650 SD./ FLD.								
4	MUSTANG ISLAND (7-A)	NUECES	11-15-50	7218	44.2			5,161,441	
4	MUSTANG ISLAND (7-B)	NUECES	5-04-74	7192	41.7	4,009	1,045	123,299	
4	MUSTANG ISLAND (8 SAND)	NUECES	2-04-50	7310	39.9			9,740,850	
	FORMERLY CARRIED AS MUSTANG ISLAND /7300/.								
4	MUSTANG ISLAND (9 SAND)	NUECES	11-30-50	7270	43.6	83,902	47,498	7,325,717	
4	MUSTANG ISLAND (11 SAND)	NUECES	6-09-50	7765	42.3			2,051,957	
4	MUSTANG ISLAND (10,950)	NUECES	3-04-80	10952	46.3	123,143	15,487	91,650	
4	MUSTANG ISLAND, W. (5-A SD.)	NUECES	5-14-67	8089	45.0			301,986	
4	MUSTANG ISLAND, W. (18 SD.)	NUECES	8-24-67	8781	43.0			28,007	
4	MUSTANG ISLAND, W. (19 SD.)	NUECES	5-16-67	8544	44.0			152,410	
4	MUSTANG ISLAND, W. (238 SD.)	NUECES	7-01-81	8842	44.7	14,894	4,466	21,930	
4	MUSTANG ISLAND, W. (30-A SD.)	NUECES	5-04-67	9566	44.0			62,193	
4	MUSTANG ISLAND, W. (39 SD.)	NUECES	6-06-75	10872	47.8			43,959	
4	MUSTANG ISLAND, W. (41 SD.)	NUECES	6-10-68	11239	43.0			6,736	
4	NEELY (MIRANDO 1150)	DUVAL	1-21-60	1135	21.0	12	631	47,345	
4	NEELY, EAST (600 -A-)	DUVAL	6-03-65	590	21.3	12	1,317	57,154	
4	NEELY, EAST (600 -B-)	DUVAL	6-05-65	592	21.3	11	743	56,118	
4	NEELY, EAST (700)	DUVAL	1-30-66	670	20.5	7	471	53,925	
4	NEELY, EAST (1130)	DUVAL	12-21-65	1142	20.1	11	294	66,421	
4	NEELY, EAST (1150)	DUVAL	2-08-66	1156	19.5	12	2,530	147,681	
4	NEELY, N. (MIRANDO 1140)	DUVAL	4-17-65	1149	21.9			4,162	
4	NEELY, WEST (1150)	DUVAL	7-17-62	1132	20.0	12	1,796	105,004	
	FLD. CREATED BY TSF. FROM MIRANDO FLD. EFF. 9/1/62								
4	NELSON	NUECES	1936	3670	24.0			8,636	
4	NEUHAUS	JIM HOGG	12-30-44	3665	47.6			128,499	
4	NEW ANGELITA	SAN PATRICIO	12-10-47	5976	40.8			35,559	
4	NEW ANGELITA (5430 SAND)	SAN PATRICIO	9-25-57	5438	36.5			6,395	
4	NEW ANGELITA (7500 SD.)	SAN PATRICIO	3-30-57	7508	39.0			1,826	
4	NICHOLS	HIDALGO	10-28-40	3500	26.0			650,515	
4	NICHOLS (Y-3)	HIDALGO	7-22-70	3412	26.0			3,853	
4	NICHOLS (3460)	HIDALGO	1-01-72	3465	28.3			5,468	
4	NICHOLSON	WEBB	10-17-47	5565	36.0	1,359	3,095	187,976	
4	NINE MILE POINT, WEST (K-2)	ARANSAS	3-06-78	9714	51.3			2,863	
4	NINE MILE POINT, WEST (K-7)	ARANSAS	6-24-76	10000	51.0			6,398	
4	NINE MILE POINT WEST (M)	ARANSAS	1-02-84	11034	42.5	16,318	3,367	3,548	
4	NINE MILE POINT WEST (N-1)	ARANSAS	4-17-81	10900	48.6	6,514	674	1,248	
4	NINE MILE POINT, WEST (P-1)	ARANSAS	10-14-76	11780	49.5	23,918	14,709	508,107	
4	NINE MILE POINT, WEST (P-2)	ARANSAS	5-12-77	11980	54.6			5,064	
4	NORRITAS CREEK (PETTUS SAND)	JIM HOGG	10-09-52	4222	46.0			20,936	
4	NORTH PASTURE (7280 SAND)	SAN PATRICIO	8-21-54	7282	42.8			25,926	
4	NORTH PASTURE (7300 SAND)	SAN PATRICIO	9-29-53	7318	43.7			353,478	
4	NORTH PASTURE (7400)	SAN PATRICIO	10-11-53	7428	46.0			625,990	
4	NORTH PASTURE (7600)	SAN PATRICIO	8-15-53	7659	45.2			382,176	
4	NUECES BAY (CATAHOULA 4334)	NUECES	11-04-84	4335	45.0	380	3	877	
4	NUECES BAY (DEEP)	NUECES	5-28-84	12540	52.2	59,196	16,842	16,842	
4	NUECES BAY (SINTON FIRST SAND)	NUECES	11-10-52	5971	42.0	13,413	17,197	147,392	
4	NUECES BAY (12150)	NUECES	11-05-84	12169	50.0	4,175	362	362	
4	NUECES BAY, E. (SAXET HTS. SAND)	NUECES	7-13-51	3984	24.6			127,736	
	TRANS. TO NUECES BAY, SOUTH /4000/, EFF. 1-1-63.								
4	NUECES BAY, SOUTH (4000)	NUECES	3-25-61	4033	20.7	36,451	20,255	1,016,229	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL'S)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)		
4	NUECES BAY, W. (GRETA)	NUECES	M 7-31-63	4836	23.5	40,337	20,972	65,137	
4	NUECES BAY, W. (POINT SAND)	NUECES	M 7-12-54	8234	39.4			174,300	
4	NUECES BAY, WEST (4000)	NUECES	M 8-26-62	4052	30.0			1,432	
4	NUECES BAY, W. (4600)	NUECES	M 5-28-68	4599	26.4	23,838	16,382	104,163	
4	NUECES BAY, W. (4850)	NUECES	M 2-21-67	4860	28.0	25,357	9,164	58,645	
4	NUECES BAY, W. (8000 SAND)	NUECES	M 4-09-57	8005	36.0	875	388	72,745	
4	NUECES BAY, W. (8100 SAND)	NUECES	M 3-30-57	8090	36.5			6,224	
4	NUECES BAY, W. (8400 SAND)	NUECES	M 9-29-50	8343	34.2			424,322	
4	NUECES BAY, W. (8660)	NUECES	4-01-84	8672	31.0	64,686	28,889	28,889	
4	OBLATE (V-2)	HIDALGO	2-28-75	11356	48.0	2,400	1,212	14,010	
4	ODEM	SAN PATRICIO	4-14-40	5400	35.7	530,789	79,255	11,646,454	
4	ODEM (COX)	SAN PATRICIO	7-05-74	7538	32.1			22,456	
4	ODEM (EVANS)	SAN PATRICIO	9-02-74	6471	36.0			2,058	
4	ODEM (5050)	SAN PATRICIO	3-09-71	5042	35.0			10,864	
4	ODEM (5050, S.)	SAN PATRICIO	12-28-71	5005	37.3			26,536	
4	ODEM (5200 FRID MIDDLE, S)	SAN PATRICIO	6-29-70	5278	32.7	42,680	1,584	98,837	
4	ODEM (5500 -B-)	SAN PATRICIO	1-17-72	5583	32.0			4,342	
4	ODEM (5560)	SAN PATRICIO	8-23-71	5566	40.5	69,287	5,915	197,840	
4	ODEM (5700)	SAN PATRICIO	2-02-70	5698	40.1			29,408	
4	ODEM (5700 STRINGER)	SAN PATRICIO	9-20-70	5714	41.3			31,699	
4	ODEM (5750)	SAN PATRICIO	4-01-84	5768	38.0	28,880	3,085	3,085	
4	ODEM (5790)	SAN PATRICIO	4-16-71	5795	36.5	10,838	6,793	198,107	
4	ODEM (5850)	SAN PATRICIO	3-23-70	5902	44.7	1,800	300	12,177	
4	ODEM (5850, SEG. 2)	SAN PATRICIO	9-10-74	5832	41.6			2,421	
4	ODEM (5870)	SAN PATRICIO	4-28-70	5856	41.7	39,064	4,268	140,156	
4	ODEM (5900)	SAN PATRICIO	1-08-71	5984	42.1	10,834	585	43,028	
4	ODEM (6000 -A-)	SAN PATRICIO	10-01-73	6043	40.2			46,480	
4	ODEM (6000 STRINGER)	SAN PATRICIO	9-17-70	6059	33.8	76,505	9,263	71,474	
4	ODEM (6100 UP)	SAN PATRICIO	5-27-72	6110	39.8	889	293	13,781	
4	ODEM (6160)	SAN PATRICIO	9-25-73	6164	41.8	10,197	5,156	255,162	
4	ODEM (6200)	SAN PATRICIO	9-23-70	6220	31.0			21,036	
4	ODEM (6300 -A-)	SAN PATRICIO	3-14-71	6312	40.5			2,189	
4	ODEM (6700 -A-)	SAN PATRICIO	10-08-72	6618	37.8			4,102	
4	ODEM (6700 -B-)	SAN PATRICIO	4-14-40	6700	35.0	40,577	7,485	2,084,653	
	DIVIDED FROM ODEM, EFF. 9-1-63								
4	ODEM (6700 STRAY)	SAN PATRICIO	8-07-71	6765	33.8	47,397	7,353	365,564	
4	ODEM (6700 STRINGER)	SAN PATRICIO	4-14-40	6700	35.0	11,609	2,935	513,681	
	DIVIDED FROM ODEM, EFF. 9-1-63								
4	ODEM (6800)	SAN PATRICIO	1-14-62	6818	34.0	988	676	37,895	
4	ODEM (6800-B)	SAN PATRICIO	8-01-79	6796	38.3	11,271	1,917	66,860	
4	ODEM (7300)	SAN PATRICIO	12-18-69	7298	35.2			15,728	
4	ODEM (7400)	SAN PATRICIO	1-15-72	7412	46.2			48,042	
4	ODEM, NORTH	SAN PATRICIO	1-15-44	5430	41.0			9,814	
4	ODEM, N. (F-2 FRID SAND)	SAN PATRICIO	5-07-55	6979	38.0			11,338	
4	ODEM, NORTH (5400)	SAN PATRICIO	5-01-62	5411	40.8			15,398	
4	ODEM, S. (5150)	SAN PATRICIO	1-15-72	5153	30.7	30,797	4,560	112,523	
4	ODEM, S. (5300)	SAN PATRICIO	10-21-70	5294	31.1	11,076	1,595	193,837	
4	ODEM, S. (5700)	SAN PATRICIO	2-07-70	5658	47.1			470	
4	ODEM, S. (6000)	SAN PATRICIO	8-10-74	6002	43.8	7,148	1,988	48,290	
4	ODEM, SOUTH (6700A)	SAN PATRICIO	5-01-69	6658	37.1			30,064	
4	OHEN	WEBB	M 11-06-27	2300	29.4	59	32,914	22,368,494	
4	OILTON	WEBB	8-01-37	2025	22.0	9	2,780	2,144,089	
4	OILTON (BRUNI)	WEBB	3-05-63	2650	40.3			36,760	
4	OLD INGLESIDE (I-3 SAND)	SAN PATRICIO	1-01-55	7950	39.0			55,479	
4	OLD INGLESIDE (8000 SAND)	SAN PATRICIO	8-30-52	8006	34.6			45,952	
4	ONEIL (5500)	SAN PATRICIO	3-28-67	5494	33.0	24,718	4,207	227,225	
4	ONEIL (6340)	SAN PATRICIO	6-05-78	6335	32.1			105	
4	ONEIL (6400)	SAN PATRICIO	1-21-67	6419	43.0			4,622	
4	ONEIL (6450)	SAN PATRICIO	6-13-67	6449	37.0	7,645	572	28,685	
4	ONEIL (6570)	SAN PATRICIO	1-19-78	6591	32.1			631	
4	ORANGE GROVE	JIM WELLS	5-04-40	5100	30.6	5	224	5,073,348	
4	ORANGE GROVE (B LOWER)	JIM WELLS	9-15-62	5110	40.8			8,901	
4	ORANGE GROVE (B UPPER)	JIM WELLS	3-02-63	5087	38.6			9,891	
4	ORANGE GROVE (STILLWELL SD)	JIM WELLS	10-09-54	5610	47.2			9,554	
4	ORANGE GROVE (3600)	JIM WELLS	7-27-80	3620	30.0			112	
4	ORANGE GROVE (3600 REAVES)	JIM WELLS	3-01-63	3692	31.8			30,959	
4	ORANGE GROVE (4875 SAND)	JIM WELLS	10-15-54	4875	35.2	1,233	3,695	104,392	
4	ORANGE GROVE (5180 SD.)	JIM WELLS	5-22-59	5192	44.8			15,161	
4	ORANGE GROVE (5200)	JIM WELLS	3-19-79	5480	39.0			0	
4	ORANGE GROVE (5535 SD.)	JIM WELLS	5-15-59	5545	45.1			10,254	
4	ORANGE GROVE, NW. (HOCKLEY, LD.)	JIM WELLS	8-24-70	5936	40.6			9,240	
4	ORCONES (5200)	DUVAL	10-15-68	5300	49.0			6,242	
4	ORCONES (5200-DIL)	DUVAL	10-15-68	5300	49.0	10,892	2,667	117,425	
4	ORLEE	DUVAL	12-27-49	1697	20.0	24	8,817	235,530	
4	OVETA CULP HOBBSY (FRID)	JIM WELLS	1-06-56	4974	26.8			6,858	
4	PADRE, NORTH (8400)	KLEBERG	3-19-74	8432	40.8			9,023	
4	PADRE, NORTH (8450, S)	KLEBERG	3-08-74	8452	37.0			54,010	
4	PADRE, NORTH (8470)	KLEBERG	10-26-73	8478	39.2			5,841	
4	PADRE, NORTH (8500)	KLEBERG	6-10-73	8502	37.8			6,612	
4	PADRE, NORTH (8750)	KLEBERG	4-21-78	8738	40.2			1,958	
4	PALANGANA DOME	DUVAL	8-11-47	3030	46.0	16	311	23,828	
4	MONTEMAYOR (5500)	DUVAL	2-26-82	5516	45.0			0	
4	PALO BLANCO	BROOKS	12-15-48	4612	40.8	1,840	13,729	3,023,873	
4	PALO BLANCO (FB-S)	BROOKS	3-17-51	4790	44.6	1,202	8,704	1,413,948	
4	PALO BLANCO (FB-S, FRID 4000)	BROOKS	8-08-55	4015	45.8			6,328	
4	PALO BLANCO (FB-S, FRID 4100)	BROOKS	2-10-55	4140	41.5			11,903	
4	PALO BLANCO (FB-S, 4090)	BROOKS	4-07-66	4101	45.2			15,961	
4	PALO BLANCO (3600)	BROOKS	1-06-73	3634	40.7			471	
4	PANTEX	DUVAL	5-02-48	2593	23.7			919,048	
4	PARILLA (2200 SAND)	DUVAL	4-22-51	2200	24.0	12	2,010	184,398	
4	PARSONS	STARR	1949	3498	41.0			4,678	
4	PATRICK (FRID 7170)	SAN PATRICIO	5-31-78	7186	46.4			6,099	
4	PATTY (LOMA NOVIA)	JIM HOGG	3-04-55	3217	33.0	12	2,275	225,632	
4	PAUL WHITE (PETTUS)	JIM WELLS	2-01-57	6386	42.0			7,638	
4	PAUL WHITE (VICKSBURG -A-)	JIM WELLS	7-14-56	4624	45.5			1,449	
4	PEDERNAL (CROCKETT)	STARR	3-23-59	3428	47.5			6,063	
4	PEDERNAL (QUEEN CITY)	STARR	10-30-57	4589	40.8	8,554	650	205,238	
4	PENITAS (MARTIN SAND)	HIDALGO	9-11-57	4863	42.5			839,523	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
4	PENITAS (9500 VICKSBURG)	HIDALGO	10-28-79	9694	47.0	3,814	692	5,770
4	PENROSE-HOWE (ROSENBERG)	JIM HOGG	6-03-58	3217	42.0			98,905
4	PESCADITO (WILCOX, LOWER 6000)	WEBB	1-05-65	6032	39.4			6,425
4	PESCADITO, SOUTH (WILCOX, LOWER)	WEBB	5-02-60	7036	38.5			1,504
4	PETERS	DUVAL	6-15-36	2410	23.1	12	498	464,043
4	PETERS (ARGO 2350)	DUVAL	11-04-56	2360	28.5	12	1,097	42,468
4	PETERS (BASAL COLE SD.)	DUVAL	6-01-53	1884	21.0			3,453
4	PETERS (COLE 1880)	DUVAL	8-01-80	1886	21.0			358
4	PETERS (MIRANDD 2ND)	DUVAL	1953	2649	25.0			8,493
4	PETERS (PETTUS SAND)	DUVAL	5-01-55	2870	30.0			61,690
4	PETERS (QUEEN CITY)	DUVAL	10-09-56	5708	39.0	11	3,672	626,416
4	PETERS (QUEEN CITY-2ND SAND)	DUVAL	3-23-57	5698	38.2	11	1,390	591,621
4	PETERS, EAST	DUVAL	1-14-40	2557	22.9	39	1,896	340,752
4	PETERS, E. (ARGO SD.)	DUVAL	6-25-57	2402	30.8	97	3,350	270,327
4	PETERS, E. (ARGO, UP. SD)	DUVAL	9-15-54	2350	25.7			9,974
4	PETERS, NORTH (ARGO 2220)	DUVAL	12-15-64	2236	26.6	12	1,335	29,865
4	PETERS, NORTH (COLE FIRST SAND) TRANS. FROM TIGER FLD. 10-26-59.	DUVAL	10-26-59	1746	19.7			42,024
4	PETERS, NORTH (DAUGHERTY)	DUVAL	8-07-59	1898	22.0			89,450
4	PETERS, NORTH (QUEEN CITY 1ST)	DUVAL	9-03-57	5740	36.0	12	2,432	952,817
4	PETERS, WEST (COLE, UP)	DUVAL	6-11-76	1666	21.0	96	28,170	147,200
4	PETRONILLA	NUECES	9-21-41	7308	40.0	34,180	9,029	2,620,014
4	PETRONILLA (CALLAWAY)	NUECES	10-19-61	4522	43.1			16,800
4	PETRONILLA (4540)	NUECES	1-05-82	4543	40.1	12	4,223	20,067
4	PETRONILLA (KNIGHT SAND)	NUECES	6-22-63	7554	35.6			17,947
4	PETRONILLA (4300 SAND)	NUECES	1-27-53	4337	50.3			472,042
4	PETRONILLA (5070 LA PRELLE)	NUECES	11-27-61	5068	50.0	219	2,825	378,044
4	PETRONILLA (9320)	NUECES	5-16-80	5363	34.7			105
4	PETRONILLA (6080)	NUECES	1-09-65	6086	40.6			241,000
4	PETRONILLA (6100)	NUECES	8-21-64	6120	43.0			206,019
4	PETRONILLA (6430 GILLETT)	NUECES	5-09-64	6439	41.5	12	2,492	267,833
4	PETRONILLA (6670)	NUECES	10-28-72	6684	46.8			12,462
4	PETRONILLA (6900)	NUECES	9-21-41	6937	40.0	18,859	8,614	943,570
4	PETRONILLA (7200)	NUECES	3-07-79	7199	40.1			5,718
4	PETRONILLA (7300)	NUECES	9-21-41	7308	40.0	118,200	16,147	484,170
4	PETRONILLA (7420)	NUECES	3-08-76	7420	39.0	8,633	2,277	33,911
4	PETRONILLA (7490)	NUECES	11-01-72	7519	48.6			420
4	PETRONILLA (7750)	NUECES	5-16-77	7748	18.3			663
4	PETRONILLA (8100)	NUECES	9-21-41	8070	40.0			122,639
4	PETRONILLA (8320)	NUECES	2-03-76	8320	32.3			2,097
4	PETRONILLA (10,950)	NUECES	1-12-82	10967	41.6	12,738	389	1,026
4	PETRONILLA (11200)	NUECES	6-16-80	11240	51.0			1,397
4	PETRONILLA, N. (7350)	NUECES	7-14-67	7363	48.0			1,995
4	PETRONILLA, NE (8000)	NUECES	12-17-72	7994	37.8			2,469
4	PETRONILLA CREEK (SINTON SD.)	NUECES	6-13-59	5340	22.0			90,173
4	PETRONILLA CREEK (5100 SAND)	NUECES	7-24-58	5119	28.8			445,280
4	PETRONILLA CREEK (5200, SOUTH)	NUECES	1-17-81	5211	36.0	6,799	2,308	8,298
4	PETRONILLA CREEK, SOUTH (WIENER)	NUECES	12-18-60	5112	40.0			88,993
4	PETROX (CHERNOSKY SAND)	DUVAL	9-16-55	2024	20.3		76,604	2,295,526
4	PETROX (CHERNOSKY, UPPER)	DUVAL	12-06-58	1943	21.2	12	3,430	24,659
4	PETROX (FRID 1200 -B-)	DUVAL	2-10-63	1203	21.6	12	5,296	151,515
4	PETROX (FRID 1200 "C")	DUVAL	11-01-75	1291	22.0			5,965
4	PETROX (GOVERNMENT WELLS)	DUVAL	2-16-56	2319	22.0	24	11,846	975,513
4	PETROX (1480)	DUVAL	10-27-75	1478	20.3			774
4	PETROX, N. (FRID 1250)	DUVAL	4-21-63	1254	21.6	37	18,080	375,696
4	PHARR (KAISER 6500 SD.)	HIDALGO	7-14-80	6537	46.7			0
4	PICHA (7300 SD.)	SAN PATRICIO	6-01-53	7299	42.5			2,616
4	PIEDRAS PINTAS (SEG A)	DUVAL	12-21-45	3796	43.0			499,005
4	PIEDRAS PINTAS (SEG B) TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.	DUVAL	9-04-46	3819	46.0			386,214
4	PIEDRAS PINTAS (SEG C) TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.	DUVAL	5-26-46	3390	49.0			1,123,124
4	PIEDRAS PINTAS (SEG D) TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.	DUVAL	9-23-46	3590	44.0			446,813
4	PIEDRAS PINTAS (SEG E) TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.	DUVAL	5-02-47	3482	47.6			2,047,621
4	PIEDRAS PINTAS (SEG F) TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.	DUVAL	7-28-52	3139	44.2			304,819
4	PIEDRAS PINTAS (SEG G) TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.	DUVAL	8-24-47	2843	48.2			397,943
4	PIEDRAS PINTAS (SEG H) TRANS. TO PIEDRAS PINTAS DOME, EFF. 8-1-62.	DUVAL	1-02-66	2952	49.0			7,589
4	PIEDRAS PINTAS DOME VARIOUS PIEDRAS PINTAS SEGMENTS TRANS. INTO THIS FLD., EFF. 8-1-62.	DUVAL	1-01-54	4500	46.8	1,099	8,463	725,090
4	PIEDRE LUMBRE	DUVAL	2-25-36	1950	22.7	72	69,967	20,935,108
4	PIEDRE LUMBRE (WILCOX)	DUVAL	10-19-56	7018	36.5			7,775
4	PIEDRE LUMBRE (1300)	DUVAL	7-02-67	1296	21.0	12	513	14,541
4	PITA	BROOKS	3-24-46	8029	37.6			561,547
4	PITA (A-8) TRANS. FROM PITA FLD. 3/1/66	BROOKS	11-04-73	6620	37.0	14,950	2,899	105,959
4	PITA (A-10)	BROOKS	7-08-84	6856	43.2	6,874	1,610	1,610
4	PITA (B-2)	BROOKS	8-18-75	6685	44.4			2,484
4	PITA (B-3)	BROOKS	12-05-78	6723	39.9			5,859
4	PITA (C-1) TRANS. FROM PITA FLD. 3/1/66	BROOKS	3-24-46	7112	37.6			52,236
4	PITA (C-10-E) TRANS. FROM PITA FLD. 3/1/66	BROOKS	3-24-46	7700	37.6			0
4	PITA (C-3,E)	BROOKS	9-26-83	7186	44.6	1,817	50	387
4	PITA (C-6, E)	BROOKS	11-25-84	7344	40.0	2,127	3,591	3,591
4	PITA (C-10E, SEG II)	BROOKS	12-29-81	7610	38.6	71,878	14,573	42,587
4	PITA (D-1) TRANS. FROM PITA FLD. 3/1/66	BROOKS	3-24-46	7516	37.6			6,118
4	PITA (D-5 B-C) FLD. NAME CHANGED FROM PITA, E. /E-1/ 3/1/66	BROOKS	4-13-63	7910	39.1			124,474
4	PITA (D-5-U) FLD. NAME CHANGED FROM PITA /D-4-B/ 3/1/66	BROOKS	11-07-62	7712	38.9			65,847
4	PITA (D-5-U, E.)	BROOKS	3-25-84	7768	41.2	40,872	13,811	13,811
4	PITA (E-2-C)	BROOKS	3-24-46	7858	37.6			0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
	TRANS. FROM PITA FLD. 3/1/66							
4	PITA (E-3)	BROOKS	M 5-07-60	8296	36.1			14,831
	FLD. NAME CHANGED FROM PITA, E. /E-3/ 3/1/66							
4	PITA (E-4, N.E.)	BROOKS	5-15-82	7983	49.2			1,505
4	PITA (E-6)	BROOKS	M 3-24-46	7983	37.6			12,637
	TRANS. FROM PITA FLD. 3/1/66							
4	PITA (E-7, LD)	BROOKS	1-29-84	8012	40.1	61,882	3,622	3,622
4	PITA (E-7-SE)	BROOKS	7-13-84	8137	39.8	11,953	6,937	6,937
4	PITA (E-8, UP)	BROOKS	8-18-72	8018	27.5			201,830
4	PITA (F- 2-E)	BROOKS	M 6-11-65	8142	44.4			59,636
4	PITA (F- 2-W)	BROOKS	M 9-16-61	8098	34.4			178,284
	FLD. NAME CHANGED FROM PITA /8100/ 3/1/66							
4	PITA (F- 7-W)	BROOKS	M 5-31-62	8276	36.0			43,165
	FLD. NAME CHANGED FROM PITA /F-7/ 3/1/66							
4	PITA, EAST (C-3, S.E.)	BROOKS	2-04-84	7320	35.6	28,074	28,714	28,714
4	PITA, EAST (D-4, S.E.)	BROOKS	2-17-84	7801	42.5	13,774	11,994	11,994
4	PITA, WEST (H-82)	BROOKS	9-21-66	7861	46.3	14,322	2,243	15,407
4	PITA, WEST (I-26)	BROOKS	11-24-81	8270	37.0			14,580
4	PITA, WEST (I-30, S)	BROOKS	5-30-66	8338	39.3			40,232
4	PLAYA DE ORD (PETTUS)	JIM HOGG	2-22-83	4097	44.9	5,127	13,016	37,014
4	PLYMOUTH	SAN PATRICIO	6-04-36	5600	31.4	136,082	177,727	88,331,585
4	PLYMOUTH (FRIO 9150)	SAN PATRICIO	4-16-84	9238	40.7	21,743	928	928
4	PLYMOUTH (GRETA STRINGER)	SAN PATRICIO	11-12-50	4575	23.0	54,056	33,617	6,940,892
	FORMERLY WELDER-DURHAM /4-B SAND/, TRANSFERRED 4-1-51.							
4	PLYMOUTH (H-45)	SAN PATRICIO	12-21-83	7460	44.1	61	8,979	9,401
4	PLYMOUTH (MAGNOLIA FIRST)	SAN PATRICIO	7-06-36	5800	39.0			11,785
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (MAGNOLIA, UPPER)	SAN PATRICIO	1-02-82	5842	30.6	1,693	4,788	32,994
4	PLYMOUTH (MAIN GRETA SAND)	SAN PATRICIO	2-26-51	4660	23.3	63,381	62,789	8,832,988
4	PLYMOUTH (3800)	SAN PATRICIO	6-03-63	3769	21.8	229	3,983	424,761
4	PLYMOUTH (4350)	SAN PATRICIO	11-03-79	4356	23.9	5,657	12,505	14,899
4	PLYMOUTH (4400)	SAN PATRICIO	6-21-76	4392	23.6	35,391	86,275	242,647
4	PLYMOUTH (5100)	SAN PATRICIO	6-04-36	5116	31.4	4	599	134,055
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (5390)	SAN PATRICIO	4-12-68	5393	31.0			93,965
4	PLYMOUTH (5400)	SAN PATRICIO	4-01-60	7015	20.0			5,570
4	PLYMOUTH (5400-A)	SAN PATRICIO	10-20-64	6500	21.0			2,714
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (5470)	SAN PATRICIO	4-19-35	5470	29.0	583	5,810	188,553
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (5470, S. SEG.)	SAN PATRICIO	4-01-67	5470	29.0			23,608
	TRANS. FROM PLYMOUTH /5470/ FLD. 4/1/67							
4	PLYMOUTH (5500 STRAY)	SAN PATRICIO	6-04-36	5491	31.4	1,705	6,999	131,472
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (5530)	SAN PATRICIO	6-04-36	5531	31.4			1,292
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (5700)	SAN PATRICIO	3-09-61	5706	28.0	9	1,430	12,042
4	PLYMOUTH (5730)	SAN PATRICIO	6-04-36	5732	31.4			24,137
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (5800 SAND)	SAN PATRICIO	8-01-60	5840	40.3	5,709	1,234	387,155
4	PLYMOUTH (6000)	SAN PATRICIO	3-02-51	6084	41.4			1,231,078
	TRANS. FROM PLYMOUTH FLD. 4-1-51.							
4	PLYMOUTH (6000 -B- SAND)	SAN PATRICIO	7-28-51	6058	42.6			139,192
4	PLYMOUTH (6100 SAND)	SAN PATRICIO	10-24-39	6140	40.1	14	1,114	7,143,128
	TRANS. FROM PLYMOUTH FIELD, 4-1-51.							
4	PLYMOUTH (6100 WEST SAND)	SAN PATRICIO	8-24-59	6122	39.1			229,753
4	PLYMOUTH (6150 SAND)	SAN PATRICIO	12-08-55	6118	41.0			501,755
4	PLYMOUTH (6200 SAND)	SAN PATRICIO	9-15-55	6188	42.0			332,584
4	PLYMOUTH (6200 A SAND)	SAN PATRICIO	12-08-55	6203	46.0			885,645
4	PLYMOUTH (6300 SAND)	SAN PATRICIO	11-11-55	6309	46.0			464,481
4	PLYMOUTH (6400)	SAN PATRICIO	6-04-36	6410	31.4			57,144
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (6480)	SAN PATRICIO	8-08-73	6495	40.8			2,387
4	PLYMOUTH (6500-A)	SAN PATRICIO	10-28-48	6500	44.0			381,106
	TRANS. FROM PLYMOUTH 4-1-67							
4	PLYMOUTH (6620 SAND)	SAN PATRICIO	5-06-59	6623	36.2			326,473
4	PLYMOUTH (6800)	SAN PATRICIO	9-03-51	6824	40.4			315,543
4	PLYMOUTH (6870)	SAN PATRICIO	11-03-73	6882	46.0			6,367
4	PLYMOUTH (7000)	SAN PATRICIO	6-15-73	7147	42.6			1,395
4	PLYMOUTH (7100 SAND)	SAN PATRICIO	10-15-50	7100	41.0			527,927
	FORMERLY PORTILLA /7100 SD/ TRANS. 11-20-50 TO WELDER-DURHAM /7-A SD./, TRANS. FROM WELDER -DURHAM /7-A SD./, 4-1-51.							
4	PLYMOUTH (7150)	SAN PATRICIO	4-01-69	7156	39.2			5,330
4	PLYMOUTH (8350)	SAN PATRICIO	3-23-71	8357	37.0	2,761	1,102	38,151
4	PLYMOUTH (8630)	SAN PATRICIO	11-08-73	8642	43.6			1,209
4	PLYMOUTH (8700-S)	SAN PATRICIO	1-21-74	8706	41.0			82
4	PLYMOUTH, EAST	SAN PATRICIO	5-03-49	5446	29.8			1,782,622
4	PLYMOUTH, EAST (CATAOULA SAND)	SAN PATRICIO	3-28-51	392	23.0	2,371	1,220	171,237
4	PLYMOUTH, EAST (HAVELKA SD.)	SAN PATRICIO	5-10-58	5546	32.0	2,254	10,974	663,825
4	PLYMOUTH, EAST (TUTT SD.)	SAN PATRICIO	4-14-58	5567	24.2	12	2,646	369,847
4	PLYMOUTH, EAST (3875)	SAN PATRICIO	8-16-58	3875	26.0			32,909
4	PLYMOUTH, EAST (3900)	SAN PATRICIO	1-01-65	3936	22.4	12	121	100,158
4	PLYMOUTH, EAST (3970)	SAN PATRICIO	12-11-67	3974	34.0			21,237
4	PLYMOUTH, EAST (4350)	SAN PATRICIO	1-08-79	4358	21.5			437
4	PLYMOUTH, EAST (5300 SAND)	SAN PATRICIO	12-15-59	5318	24.5			171,647
4	PLYMOUTH, EAST (5400)	SAN PATRICIO	7-20-60	5414	20.5			1,551
4	PLYMOUTH, N. (6500 SD.)	SAN PATRICIO	8-16-55	6488	30.2			1,218
4	PLYMOUTH, N. (6800 SD)	SAN PATRICIO	9-10-56	6789	25.0			598
4	PLYMOUTH, SOUTH (STIBA SAND)	SAN PATRICIO	8-16-56	5591	31.0			35,582
4	POQUITO CREEK	DUVAL	1949	2512	24.0			434,285
	TRANS. TO GRUY FLD., EFF. 11-1-56.							
4	POQUITO CREEK, EAST (3150)	DUVAL	7-27-59	3145	39.0			660
4	PORTILLA (21)	SAN PATRICIO	8-23-77	7385	41.2			2,637
4	PORTILLA (34 FRIJ)	SAN PATRICIO	4-01-84	8408	32.9	47,692	9,893	9,893
4	PORTILLA (5700 SAND)	SAN PATRICIO	2-13-52	5722	25.8	29,930	4,389	704,000
4	PORTILLA (7000 SAND)	SAN PATRICIO	6-08-50	6994	60.6			303
4	PORTILLA (7100 SAND)	SAN PATRICIO	5-02-50	7110	41.8	31,699	13,202	9,142,540
4	PORTILLA (7100-B SAND)	SAN PATRICIO	2-24-84	7103	38.1	9	1,750	1,750

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLS)	
4	PORTILLA (7300 SAND)	SAN PATRICIO	6-04-50	7238	40.1	323,868	124,314	12,138,548	
4	PORTILLA (7400 SAND)	SAN PATRICIO	2-24-50	7392	40.4	843,617	416,636	43,421,756	
4	PORTILLA (8000 SAND)	SAN PATRICIO	6-13-52	7982	39.6	5,922	1,414	241,088	
4	PORTILLA (8100 SAND)	SAN PATRICIO	2-24-50	8122	39.1	189,129	89,928	9,672,193	
4	PORTILLA (8500 SAND)	SAN PATRICIO	3-02-51	8625	34.3	49,135	22,691	245,504	
4	PORTILLA (8600 SAND)	SAN PATRICIO	7-10-83	8668	36.8	8,061	573	1,007	
4	PORTILLA (9000 SAND)	SAN PATRICIO	4-22-52	9044	33.6			50,812	
4	PORTILLA (9500 SAND)	SAN PATRICIO	1951	9515	44.0			217	
4	PORTILLA, N. (BASAL FRID A)	SAN PATRICIO	11-01-74	7147	42.7			52,988	
4	PORTILLA, S. (TOM OCONNOR)	SAN PATRICIO	8-16-63	7073	46.0			31,356	
4	PORTLAND, E. (COMMONWEALTH 10800)	SAN PATRICIO	11-05-81	10798	53.4			5,573	
4	PORTLAND, W. (F-1)	SAN PATRICIO	3-12-68	9096	38.2	22,239	12,293	457,055	
4	PORTLAND, W. (F-2)	NUECES	3-22-74	10172	41.8	9,824	7,401	89,042	
4	PORTLAND, W. (F-9)	NUECES	9-11-72	9634	26.1			1,630	
4	POTRERO LOPENA	KENEDY	7-07-52	9461	35.9			0	
4	POTRERO LOPENA (7450)	KENEDY	12-27-64	7462	39.0			75,290	
4	POTRERO LOPENA (7500 SAND)	KENEDY	11-13-52	7440	38.4	285,058	14,799	174,344	
4	POTRERO LOPENA, S. (MARG. 2)	KENEDY	12-04-66	7472	40.1			1,509	
4	POTRERO LOPENA, SW. (7390)	KENEDY	6-26-78	7412	38.7			25,432	
4	PRADO (COLE SAND, LOWER)	JIM HOGG	9-03-65	2907	29.8			8,298	
4	PRADO (COMBINED ZONES)	JIM HOGG	7-16-56	3700	40.0	22,072	19,579	10,495,439	
	PRADO (COLE LO) LOMA NOVIA MID, MID I, MID II, MID III, UP, S. MID. 3600, COMBINED 12-1-66								
4	PRADO (LOMA NOVIA)	JIM HOGG	1-08-55	3732	34.0			1,327,052	
	TRANS. TO PRADO /COMBINED ZONES/ FLD. 12-1-66								
4	PRADO (LOMA NOVIA MIDDLE)	DUVAL	6-01-61	3740	40.0			922,493	
	FLD. REDESIGNATED PRADO MIDDLE I & II AND MIDDLE III FLODS 6-1-61. TRANS TO PRADO /COMBINED ZONES/ FLD. 12-1-66								
4	PRADO (LOMA NOVIA MIDDLE I)	JIM HOGG	7-16-56	3740	39.6			3,171,127	
	TRANS FROM PRADO /MIDDLE LOMA NOVIA/ 6-1-60, FROM /MIDDLE I & II/ 5-1-61 TRANS TO PRADO /COMBINED ZONES/ FLD 12-1-66								
4	PRADO (LOMA NOVIA MIDDLE I & II)	DUVAL	7-16-56	3740	40.0			483,996	
	FROM PRADO /LOMA NOVIA, MIDDLE/ FLD. 6-1-60, TO MIDDLE I & MIDDLE II FLODS. 5-1-61 TRANS TO PRADO /COMBINED ZONES/ FLD 12-1-66								
4	PRADO (LOMA NOVIA MIDDLE II)	JIM HOGG	7-16-56	3740	39.6			3,778,135	
	FROM PRADO /LOMA NOVIA, MIDDLE/ 6-1-60, /MIDDLE I & II/ 5-1-61. TRANS. TO PRADO COMBINED ZONES 12-1-66.								
4	PRADO (LOMA NOVIA MIDDLE III)	DUVAL	7-16-56	3715	39.6			2,702,066	
	FROM PRADO /LOMA NOVIA, MIDDLE/ FLD. 6-1-60. TRANS TO PRADO COMBINED ZONES 12-1-66.								
4	PRADO (LOMA NOVIA, UPPER)	JIM HOGG	1-11-61	3601	26.5			360,610	
	TRANS. TO PRADO /COMBINED ZONES/ FLD. 12-1-66								
4	PRADO (3600)	JIM HOGG	6-14-59	3596	27.0			210,796	
	TRANS TO PRADO /COMBINED ZONES/ FLD. 12-1-66								
4	PRADO, SOUTH (LOMA NOVIA, MIDDLE)	JIM HOGG	5-24-58	3795	37.0			186,062	
	TRANS TO PRADO /COMBINED ZONES/ FLD. 12-1-66								
4	PRADO, SOUTH (YEGUA 5050)	JIM HOGG	8-02-79	5080	48.0			4,112	
4	PREMONT	JIM WELLS	1933	3250	23.0			1,023,030	
	DIVIDED INTO VARIOUS SANDS, 1-1-50.								
4	PREMONT (BARDO SAND)	JIM WELLS	11-07-48	3555	21.7	72	2,477	585,278	
4	PREMONT (BARNSDALL SAND)	JIM WELLS	3-26-48	3430	23.0	212	9,070	538,631	
	FORMERLY CARRIED AS PREMONT /3450 SAND/.								
4	PREMONT (CADDIS SAND)	JIM WELLS	3-26-48	3600	22.9	3,949	15,773	1,243,052	
	FORMERLY CARRIED IN PREMONT FLD. EFF. 1-1-50								
4	PREMONT (FAIR-WOODWARD SD.)	JIM WELLS	5-30-51	3478	23.0	978	1,119	55,690	
4	PREMONT (LAUGHLIN SAND)	JIM WELLS	9-16-48	3350	23.3	134	4,860	411,719	
	FORMERLY CARRIED AS PREMONT /3350 SAND/.								
4	PREMONT (MCCARTNEY SAND)	JIM WELLS	5-12-33	3700	23.0	12	358	1,286,438	
	FORMERLY CARRIED IN PREMONT FLD. EFF. 1-1-50								
4	PREMONT, EAST (ZONE #10)	JIM WELLS	1949	3620	25.0			649	
4	PREMONT, EAST (ZONE 12)	JIM WELLS	11-01-74	3780	22.2			4,493	
4	PREMONT, EAST (ZONE 13)	JIM WELLS	4-26-55	3903	22.8			2,563	
4	PREMONT, EAST (ZONE 18-A)	JIM WELLS	5-07-51	4557	32.5			269,031	
4	PREMONT, EAST (ZONE 18-B)	JIM WELLS	5-09-65	4617	32.9			112,413	
4	PREMONT, EAST (ZONE 19-A)	JIM WELLS	11-11-47	4687	34.9			935,333	
4	PREMONT, EAST (ZONE 19-C)	JIM WELLS	6-15-59	4778	37.6			98,635	
4	PREMONT, EAST (ZONE 19-D)	JIM WELLS	12-10-55	4783	38.0			7,083	
4	PREMONT, EAST (ZONE 20)	JIM WELLS	2-27-48	4800	36.8			185,266	
4	PREMONT, EAST (ZONE 22-A)	JIM WELLS	1-25-51	5399	42.0			500,536	
4	PREMONT, EAST (ZONE 22-C)	JIM WELLS	11-11-58	5471	35.4			18,199	
4	PREMONT, EAST (ZONE 22-D)	JIM WELLS	3-23-51	5475	42.0			416,629	
	DIV. INTO PREMONT E. /ZD. 22-D, LO./ & /22-D, UP./ 8-1-62.								
4	PREMONT, EAST (ZONE 22-D LO)	JIM WELLS	3-23-51	5494	42.0			339,689	
	DIV. FROM PREMONT, E. /ZONE 22-D/, EFF. 8-1-62.								
4	PREMONT, E. (ZONE 22-D LO SEG A)	JIM WELLS	11-18-66	5633	42.2			68,700	
4	PREMONT, EAST (ZONE 22-D, UPPER)	JIM WELLS	3-23-51	5475	42.0			584,796	
	DIV. FROM PREMONT, EAST /ZONE 22-D/, EFF. 8-1-62.								
4	PREMONT, EAST (ZONE 22-L)	JIM WELLS	9-10-47	5855	42.5			47,736	
4	PREMONT, NW. (2630)	JIM WELLS	4-04-83	2525	23.0	220	4,784	6,816	
4	PREMONT, NW. (4850)	JIM WELLS	3-09-78	4841	47.6			736	
4	PREMONT, SOUTH (ZONE 17-C)	JIM WELLS	11-05-84	4632	36.0	901	4,550	4,550	
4	PREMONT-MURCHISON	JIM WELLS	5-12-33	3265	22.0	60	2,119	18,013	
	FORMERLY CARRIED IN PREMONT FLD. EFF. 1-1-50								
4	PREMONT PROSPECT	JIM WELLS	5-14-34	3250	22.5			166,074	
4	PRESA DE ORD (SPARTA)	WEBB	12-04-73	2328	35.9			2,352	
4	PRESA DE ORD (YEGUA -B-)	WEBB	2-09-60	1078	20.8	109	3,079	207,714	
4	PRESA DE ORD (YEGUA -C-)	WEBB	10-06-62	1112	20.0	12	2,101	149,020	
4	PRESA DE ORD (YEGUA -F-)	WEBB	2-21-60	1184	22.4	233	7,556	354,368	
4	PRESA DE ORD (YEGUA -G-)	WEBB	3-23-60	1214	17.0	12	3,538	205,949	
4	PRESA DE ORD (YEGUA -H-)	WEBB	2-15-61	1209	22.0	11	991	46,019	
4	PRESA DE ORD, NORTH (-F- SAND)	WEBB	6-14-60	1238	19.0	12	448	4,422	
4	PRINCESS LOUISE	SAN PATRICIO	1948	5380	35.0			3,334	
4	PRINCESS LOUISE, W. (5500)	SAN PATRICIO	8-21-73	5491	38.0	120	291	7,274	
4	PROCTOR (VICKSBURG, UPPER)	BROOKS	3-05-81	8721	48.7			334	
4	PUERTO BAY (A-1)	ARANSAS	4-01-56	6504	44.7			11,310	
4	PUERTO BAY (A-6)	ARANSAS	5-23-53	6730	42.0			310,458	
	SEPARATED FROM PUERTO BAY /6750 SAND/, 3-1-58.								
4	PUERTO BAY (H-2 SAND)	SAN PATRICIO	7-06-56	8280	40.0			7,034	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

PAGE 273

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
4	RINCON (VICKSBURG I-E)	STARR	5-09-67	5041	45.0	13,972	5,843	425,536
4	RINCON (VICKSBURG II-E)	STARR	6-21-79	7219	41.6			1,450
4	RINCON (VICKSBURG III)	STARR	6-18-66	7030	47.1			387,135
4	RINCON (VICKSBURG SAND)	STARR	2-04-50	5323	44.0	51,557	83,063	17,373,228
4	RINCON (VICKSBURG SO. Z. #1 SD.)	STARR	1950	4815	46.0			7,795
4	RINCON, EAST	STARR	9-06-69	4377	42.0	505	1,511	61,026
4	RINCON, E. (I SAND)	STARR	7-06-74	3901	46.8			18,129
4	RINCON, E. (VICKSBURG I, 5170)	STARR	5-30-71	5178	44.3			18,737
4	RINCON, E. (VICKSBURG 2, RINCON)	STARR	1-16-70	5208	43.0	7	1,597	78,563
4	RINCON, NORTH	STARR	6-03-40	4400	44.6	92,199	21,371	7,456,485
4	RINCON, NORTH (D-1 SAND)	STARR	7-23-56	4376	47.6			1,087,097
4	RINCON, NORTH (D-3)	STARR	3-23-65	3945	48.6			207,093
4	RINCON, NORTH (D-19)	STARR	12-29-71	4048	47.8	28,630	7,342	134,589
4	RINCON, NORTH (DX)	STARR	3-16-55	4344	51.5			25,032
4	RINCON, NORTH (F-2)	STARR	3-23-75	4485	43.2			2,004
4	RINCON, N. (F-2-0)	STARR	2-18-67	4449	48.0			38,720
4	RINCON, NORTH (F-40)	STARR	2-05-76	5405	39.0			7,178
4	RINCON, NORTH (F-72)	STARR	3-11-73	5725	42.6	12	1,556	38,365
4	RINCON, NORTH (FRIO Q)	STARR	8-29-62	5678	44.3			13,060
4	RINCON, NORTH (FRIO 4870)	STARR	7-02-64	4891	43.4			884
4	RINCON, N. (FRIO 5300)	STARR	5-30-58	5295	45.0			27,186
4	RINCON, N. (FRIO 5700)	STARR	5-06-57	5740	53.0			543,411
4	RINCON, N. (G-2 SAND)	STARR	2-27-55	4747	45.6			9,848
4	RINCON, N. (G-2B)	STARR	3-12-73	6283	44.3			3,666
4	RINCON, N. (G-81)	STARR	7-27-69	6776	41.0			28,690
4	RINCON, N. (G-83)	STARR	3-16-69	6843	43.4			92,613
4	RINCON, N. (G-84)	STARR	7-26-69	6808	41.0			91,343
4	RINCON, N. (H-46)	STARR	4-11-70	7308	42.5			2,994
4	RINCON, N. (H-68-A)	STARR	4-08-70	6834	43.3			13,277
4	RINCON, N. (RINCON B-3)	STARR	8-02-67	7338	46.0			2,702
4	RINCON, N. (RINCON 2 SAND)	STARR	10-07-59	6203	43.3			1,363
4	RINCON, N. (RINCON 3)	STARR	9-16-59	5631	43.2			1,913
TRANS. FROM RINCON, NORTH FLD. 10-1-59.								
4	RINCON, NORTH (STRAY 5000)	STARR	4-14-75	5006	47.2	32,218	7,911	257,505
4	RINCON, NORTH (VICKSBURG)	STARR	8-12-53	6004	42.0	1,214	2,733	1,852,261
4	RINCON, NORTH (VICKSBURG D)	STARR	4-28-80	5628	44.3	41,801	601	6,412
4	RINCON, N. (VICKSBURG 3)	STARR	12-01-83	6136	46.2	168,153	50,853	52,391
4	RINCON, N. (VICKSBURG 4830)	STARR	3-13-62	4830	44.4			53,129
4	RINCON, N. (VICKSBURG 6000)	STARR	6-11-58	6031	42.0	12,371	2,072	69,335
4	RINCON, N. (VICKSBURG 6090)	STARR	9-22-68	6095	48.0			3,225
4	RINCON, N. (VICKSBURG 6200)	STARR	5-09-55	6414	43.6			31,925
4	RINCON, N. (VICKSBURG 6300)	STARR	8-26-59	6310	43.5			9,594
4	RINCON, NORTH (VICKSBURG 6600)	STARR	8-02-55	6595	46.8			14,719
4	RINCON, NORTH (VICKSBURG 6800)	STARR	11-10-59	6811	39.6			101,064
4	RINCON, N. (VICKSBURG 6850)	STARR	5-09-54	6861	43.4			93,293
4	RINCON, NORTH (VICKSBURG 7000)	STARR	10-07-57	7006	52.0			3,771
4	RINCON, NORTH (VICKSBURG 7160)	STARR	4-08-84	7216	41.3	4,952	857	857
4	RINCON, NORTH (4000 SAND)	STARR	6-24-42	4002	47.7			21,791
4	RINCON, NORTH (4060 SAND)	STARR	6-23-53	4056	41.6			366,779
4	RINCON, NORTH (4240)	STARR	3-07-64	4260	43.7			66,602
4	RINCON, NORTH (4350)	STARR	5-16-77	4354	40.0	9,553	43,226	182,130
4	RINCON, N. (4600 SD.)	STARR	9-05-65	4601	44.9			357
4	RINCON, N. (4650 FRIO)	STARR	1-08-65	4676	44.0			478
4	RINCON, N. (4970)	STARR	4-29-69	4976	50.4			5,602
4	RINCON, NORTH (5450)	STARR	2-23-78	5439	40.0			17,318
4	RINCON, N. (5600, D-A)	STARR	4-16-68	5668	47.0	439	23	64,729
4	RINCON, N. (5750 SAND)	STARR	12-19-57	5693	44.0	16,680	8,391	466,797
4	RINCON, N. (5800 SAND)	STARR	1-11-58	5715	45.0	9,770	25,223	761,508
4	RINCON, NORTH (5900)	STARR	9-15-79	5914	44.3	12	130	4,338
4	RINCON, N. (6050 SAND)	STARR	4-07-58	6050	43.0			574
4	RINCON, S. (VICKSBURG SAND)	STARR	10-06-49	5150	44.6			113,442
4	RINCON, S. (3900 SAND)	STARR	1-17-59	3983	48.2			11,778
4	RINCON, S.E. (FRIO 4970)	STARR	10-13-81	4982	46.9			1,521
4	RINCON, WEST (3470)	STARR	2-24-69	3482	44.2			20,524
4	RINCON, WEST (3500 FB C)	STARR	3-31-59	3541	38.5			270,837
4	RINCON, WEST (3580 SD.)	STARR	8-27-56	3580	41.0	2,165	1,643	63,651
4	RINCON, WEST (3900 SAND)	STARR	4-05-59	3906	40.1			1,129
4	RIO GRANDE CITY	STARR	5-31-32	1450	23.0			553,403
4	RITA	KENEDY	1-02-49	7078	42.7			567,505
FLD. SUBDIVIDED INTO SEPERATE RESERVOIRS 7-1-67								
4	RITA (4-R-III)	KENEDY	11-17-50	4572	43.0	21,003	9,962	91,107
SUBDIVIDED FROM RITA FIELD 7-1-67								
4	RITA (5-D)	KENEDY	4-01-70	4720	40.1			19,486
4	RITA (5-D & E)	KENEDY	10-18-74	4706	39.4	27,925	26,149	170,663
4	RITA (5-L, SEG. I A)	KENEDY	4-27-75	5092	38.7			2,997
4	RITA (5-M, SEG. II)	KENEDY	7-09-83	5144	47.0	13,450	19,133	23,948
4	RITA (5-N-II)	KENEDY	8-04-49	5120	43.0			40,634
SUBDIVIDED FROM RITA FIELD 7-1-67								
4	RITA (5-N-III)	KENEDY	8-31-68	5097	42.2	1,598	126	75,242
4	RITA (5-O, III-3)	KENEDY	6-12-79	5152	44.7			2,477
4	RITA (5-P, II)	KENEDY	1-09-83	5206	46.2	10,709	345	995
4	RITA (5-R, III)	KENEDY	2-01-80	5175	44.2			5,532
4	RITA (5-I, W)	KENEDY	9-15-75	4944	46.9			118,136
4	RITA (6-F-III)	KENEDY	6-06-68	5505	46.0	16,609	1,105	187,937
4	RITA (7-E, II-A)	KENEDY	1-19-79	5889	45.6			686
4	RITA (7-G-III)	KENEDY	5-16-56	5973	43.0	52,763	3,523	52,916
SUBDIVIDED FROM RITA FIELD 7-U-67								
4	RITA (7-J-III)	KENEDY	12-29-62	6100	43.0			77,084
SUBDIVIDED FROM RITA FIELD 7-I-67								
4	RITA (7-K, III)	KENEDY	5-16-76	6150	47.7	60,695	3,494	18,750
4	RITA (8-A)	KENEDY	6-11-70	6288	45.5			26,585
4	RITA (8-D)	KENEDY	2-08-68	6400	44.0			195,737
4	RITA (8-S, III)	KENEDY	2-27-68	6500	45.0			153,960
4	RITA (8-S, III-A)	KENEDY	5-29-68	6496	49.5			44,161
4	RITA (9-A, SEG 3)	KENEDY	7-31-67	6622	43.0			1,222
4	RITA (9-B&C, II A)	KENEDY	1-26-80	6733	47.4			1,740
4	RITA (9-I, II A)	KENEDY	3-01-80	6952	45.7			1,952
4	RITA (9-I, SEG 3)	KENEDY	6-07-68	6836	46.0			127,947

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
4	RITA (9-I, SEG 3-A)	KENEDY	7-11-67	6848	39.0			25,602
4	RITA (9-M)	KENEDY	9-18-67	6940	43.5			5,109
4	RITA (9-M, SEG 3)	KENEDY	1-30-68	6943	42.0			1,921
4	RITA (9-N-III)	KENEDY	2-19-76	6970	39.2			4,564
4	RITA (9-P-III)	KENEDY	12-29-49	7050	43.0			66,215
	SUBDIVIDED FROM RITA FIELD 7-1-67							
4	RITA (9-P, SEG II)	KENEDY	10-26-76	7156	46.4			30,505
4	RITA (9-Q, 7050)	KENEDY	5-08-67	7071	44.0			194,162
4	RITA (9-R-II)	KENEDY	2-01-79	7191	46.0			2,015
4	RITA (9-R-III)	KENEDY	1-03-49	7078	43.0			19,085
	SUBDIVIDED FROM RITA FIELD 7-1-67							
4	RITA (9-S-II)	KENEDY	8-15-78	7254	45.6			552
4	RITA (9-S-III)	KENEDY	4-06-67	7090	43.0			33,029
	SUBDIVIDED FROM RITA FIELD 7-1-67							
4	RITA (9-T & U, III-A)	KENEDY	9-09-69	7145	64.9			12,956
4	RITA (9-W, SEG 3-A)	KENEDY	7-01-67	7248	43.0			52,891
4	RITA (10-A,II)	KENEDY	9-19-82	7302	44.1	14,183	10,725	27,041
4	RITA (10-A-III)	KENEDY	12-29-62	7298	43.0	1,113	390	83,066
	SUBDIVIDED FROM RITA FIELD 7-1-67							
4	RITA (10-A, SEG 3-A)	KENEDY	7-01-67	7321	43.0			95,519
4	RITA (10-H)	KENEDY	11-13-67	7479	43.0			7,674
4	RITA (10-J)	KENEDY	8-03-80	7496	45.5	5,047	1,120	22,373
4	RITA (10-M)	KENEDY	4-12-82	7650	44.6			121
4	RITA 11-S (III-8)	KENEDY	2-26-83	8108	44.7			1,004
4	RITA (12-E)	KENEDY	3-29-83	8426	42.3	33,859	3,098	5,666
4	RITA (12-F, III)	KENEDY	6-29-76	8439	48.3			1,309
4	RITA (7600)	KENEDY	4-06-67	7628	41.0			57,979
4	RITA, NE. (J-71)	KENEDY	11-03-80	9664	46.2	41,815	1,351	9,823
4	RITCHIE (GORMAN SD.)	SAN PATRICIO	6-07-52	8460	41.0			723
4	RITCHIE (NORTH)	SAN PATRICIO	5-21-84	5953	45.0	2,154	2,116	2,116
4	RIVERSIDE	NUECES	2-09-30	5037	32.2			635,629
4	RIVERSIDE (B-SAND)	NUECES	3-10-50	6282	41.1			182,573
	TRANS. FROM RIVERSIDE FLD. 7-1-50.							
4	RIVERSIDE (BENTON SAND)	NUECES	12-12-51	4295	45.5			53,284
4	RIVERSIDE (BROUGHTON SD.)	NUECES	10-31-50	4700	36.1			5,957
4	RIVERSIDE (CARTER 6500)	NUECES	4-25-84	6593	38.4	14,856	22,268	22,268
4	RIVERSIDE (LOPEZ SAND)	NUECES	8-20-51	4870	36.0			254,728
4	RIVERSIDE (6250)	NUECES	6-24-62	6260	41.2			81,237
4	RIVERSIDE (6300)	NUECES	9-17-79	6306	41.2	4,946	4,025	39,436
4	RIVERSIDE (6550)	NUECES	8-05-61	6546	43.1			15,704
4	RIVERSIDE, EAST	NUECES	2-09-30	6300	32.0			866,529
	SEPARATED FROM RIVERSIDE FLD. 7-1-47.							
4	RIVERSIDE, EAST (MEEHAM SAND)	NUECES	M 9-06-59	5015	33.5			11,569
4	RIVERSIDE, EAST (MILLER SAND)	NUECES	M 3-25-60	5963	39.9			1,075
4	RIVERSIDE, EAST (4250 SD.)	NUECES	M 10-13-52	4220	40.5	8,160	7,602	190,241
4	RIVERSIDE, EAST (4800 SD.)	NUECES	M 12-03-56	4902	34.0	1,617	2,024	2,764
4	RIVERSIDE, EAST (4850 SD.)	NUECES	M 2-23-51	4858	33.0			6,272
4	RIVERSIDE, EAST (4950 SD.)	NUECES	M 11-20-50	4950	30.0			89,155
4	RIVERSIDE, EAST (5000 SD.)	NUECES	M 9-12-50	5034	32.0	15,216	11,904	3,817,449
4	RIVERSIDE, EAST (5200)	NUECES	12-18-78	5196	35.7	15,811	568	6,210
4	RIVERSIDE, EAST (5450)	SAN PATRICIO	M 4-04-80	5468	35.0	173	6,197	17,910
4	RIVERSIDE, EAST (5475)	SAN PATRICIO	2-10-75	5489	37.0			14,829
4	RIVERSIDE, EAST (5750)	SAN PATRICIO	2-10-75	5756	35.0			445
4	RIVERSIDE, EAST (6200)	NUECES	9-22-72	6258	41.0	51	2,379	16,733
4	RIVERSIDE, EAST (6300 FRID)	NUECES	M 11-10-58	6308	40.2	13	2,866	48,958
4	RIVERSIDE, EAST (6800 FRID)	NUECES	M 8-18-59	6823	40.0			35,286
4	RIVERSIDE, SOUTH (FRID 6600)	NUECES	4-14-84	6623	43.7	58,678	6,771	6,771
4	RIVERSIDE, SOUTH (FRID 6640)	NUECES	1-04-84	6640	39.9	178,247	75,281	75,281
4	RIVERSIDE, SOUTH (DOCKER SAND)	NUECES	7-01-56	6602	38.9			259,451
4	RIVERSIDE, WEST (FRID 6500)	NUECES	12-30-63	6504	51.5			283,256
4	RIVERSIDE, WEST (FRID 6600)	NUECES	5-14-64	6610	43.2			11,972
4	RIVIERA BEACH (7940)	KLEBERG	10-12-66	7943	38.1			6,867
4	RIVIERA BEACH (8050 SAND)	KLEBERG	5-12-57	8072	39.8			35,350
4	RIVIERA BEACH, N. (F-94)	KLEBERG	10-29-72	6950	38.0			6,670
4	RIVIERA BEACH, N. (I-02)	KLEBERG	12-25-70	8028	39.0	3,630	1,984	126,945
4	ROB (5200)	STARR	8-09-64	5194	47.0			5,849
4	ROBINSON	DUVAL	7-25-43	4649	39.3			1,040,337
4	ROBINSON (4700)	DUVAL	2-22-65	4722	39.0			3,627
4	ROBINSON (4920 YEGUA)	DUVAL	6-01-84	4924	46.0	84	2,856	2,856
4	ROBINSON, E. (PETTUS, LD.)	DUVAL	3-02-65	4815	42.0			6,027
4	ROBINSON, SOUTH (HOCKLEY)	DUVAL	5-04-63	4046	40.0			24,265
4	ROBINSON, SOUTH (Y-2)	DUVAL	11-22-58	5033	44.6			251
4	ROBSTOWN	NUECES	8-15-30	5200	31.9			564,241
4	ROBSTOWN (5300)	NUECES	5-09-81	5300	32.0			8,968
4	ROBSTOWN (7050)	NUECES	8-03-68	7074	46.0			10,712
4	ROBSTOWN, EAST (WOOD SAND)	NUECES	1-25-54	5550	42.0			777,107
4	ROBSTOWN, EAST (5300)	NUECES	12-01-72	5280	42.2			5,736
4	ROBSTOWN, EAST (5600)	NUECES	4-24-58	5650	42.0			460,452
4	ROBSTOWN, EAST (5800 SAND)	NUECES	1-09-58	5800	40.9			2,182,601
4	ROBSTOWN, EAST (5960 SAND)	NUECES	12-31-58	5979	40.0			27,178
4	ROBSTOWN, NORTH (BAUER SD.)	NUECES	8-18-58	8365	50.3			1,484
4	ROBSTOWN, NORTH (5230 SD.)	NUECES	3-17-56	5225	46.5	9	898	390,621
4	ROBSTOWN, SOUTH (5600 SD)	NUECES	11-07-53	5598	40.5			257,840
4	ROBSTOWN, SOUTH (7150 SD.)	NUECES	10-10-58	7158	37.0			89,268
4	ROBSTOWN, SW. (RUEGG)	NUECES	12-01-55	5592	43.4			94,810
4	ROBSTOWN, SW. (SINGLETON SAND)	NUECES	8-12-55	5585	44.0			220,349
4	ROBSTOWN, WEST (SINGLETON SAND)	NUECES	3-27-58	5608	40.3	12	686	69,900
4	ROCKETT (6950)	NUECES	8-02-80	6571	44.7	12	1,089	9,340
4	ROCKETT (5200 FRID)	NUECES	12-15-77	5200	41.9	413	986	31,334
4	ROCKETT (5900 SAND)	NUECES	5-11-56	5912	42.8			1,470
4	ROCKETT (7150 FRID)	NUECES	11-25-55	7140	40.0			17,000
4	ROCKPORT (8175 C-1 SAND)	ARANSAS	6-25-80	8195	34.8			3,068
4	ROCKPORT, S. (FRID 8,900)	ARANSAS	9-20-69	8916	43.0			1,568
4	ROCKPORT, WEST (G-1 SAND)	ARANSAS	3-10-54	8284	40.0			328,441
	FRMLY. ROCKPORT, W. /8200 SD./							
4	ROCKPORT, W. (-I-3 SAND)	ARANSAS	6-21-54	8821	38.5			513,469
4	ROCKPORT, WEST (-I-3A)	ARANSAS	10-10-54	8830	42.0			85,417
4	ROLLING HILLS (OAKVILLE 4 SAND)	NUECES	8-08-58	3104	22.1			37,751

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
4	SAN FERNANDO CREEK (G-57)	KLEBERG	10-01-80	6577	45.6			6,982
4	SAN PABLO	JIM HOGG	2-27-48	3867	39.0			1,435,106
4	SAN PABLO, NORTH (PETTUS)	JIM HOGG	8-06-79	3836	43.0	24	6,467	18,305
4	SAN PATRICIO (VICKSBURG 6100)	SAN PATRICIO	8-19-58	6110	41.0	12	2,573	476,271
4	SAN PATRICIO (6120)	SAN PATRICIO	11-26-58	6118	40.3			7,102
4	SAN RAMON (VICKSBURG U-2)	HIDALGO	7-29-61	11005	48.7			2,096
4	SAN ROMAN (YEGUA 8-G)	STARR	1-29-63	4685	45.3			3,274
4	SAN ROMAN (4-A)	STARR	3-29-62	4685	47.4	13,948	7,126	297,464
4	SAN ROMAN (4-E)	STARR	9-05-66	4230	47.8	3,438	6,203	351,862
4	SAN ROMAN, E. (HOCKLEY)	STARR	8-01-82	3795	38.7	92,519	111,483	221,949
4	SAN ROMAN, W. (3740)	STARR	8-18-66	3748	38.0			447
4	SANDIA	JIM WELLS	2-14-37	4023	38.3			22,877
4	SANDIA, E. (STILLWELL SD., UP.)	JIM WELLS	3-04-54	5735	45.1			93,374
4	SANDIA, E. (5350 SAND)	JIM WELLS	8-03-56	5350	44.1			434
4	SANTA ANITA (MCALLEN SAND)	HIDALGO	9-25-52	6990	46.9			3,329
4	SANTA CRUZ, N. (FRIO, LD.)	DUVAL	6-08-52	4503	45.1			117,029
4	SANTA CRUZ, N. (FRIO, UPPER)	DUVAL	1-02-49	3193	22.0			847
4	SANTA FE	BROOKS	1948	3220	33.0			3,054
4	SANTA FE (D-37)	BROOKS	10-01-83	3393	49.8			625
4	SANTA FE (D-78)	BROOKS	8-29-84	4926	46.4	1,296	356	356
4	SANTA FE (E-03)	BROOKS	1-26-79	4271	49.6			4,239
4	SANTA FE (E-03,S)	BROOKS	4-05-84	4066	39.6	3,260	975	875
4	SANTA FE (E-19)	BROOKS	5-05-79	4424	49.0			878
4	SANTA FE (F-78)	BROOKS	3-16-83	5816	45.2	4,253	570	2,483
4	SANTA FE (ZN 2, LD)	BROOKS	7-14-79	6964	44.2	6,389	223	7,987
4	SANTA FE (ZN, 2, UP.)	BROOKS	8-10-79	6917	44.4			848
4	SANTA FE, SOUTH	HIDALGO	11-02-49	7722	42.0			54,768
4	SANTA FE, SOUTH (G-18)	HIDALGO	5-15-82	7199	45.5			380
4	SANTA FE, SOUTH (G-22)	HIDALGO	3-14-80	7302	47.6	2,618	2,971	11,072
4	SANTA RITA (F-76)	HIDALGO	7-23-73	5775	46.0			2,978
4	SANTA RITA (F-96)	HIDALGO	5-31-75	5981	46.0			1,993
4	SANTA RITA (G-10)	HIDALGO	2-27-75	6084	54.6			7,600
4	SAntellana, SOUTH (LF-3,S.)	HIDALGO	5-31-70	7119	42.6			12,588
4	SANTO NINO (LEAL)	WEBB	6-20-55	3754	39.8	12	587	284,023
4	SANTO NINO (3700)	WEBB	1-01-69	3734	40.0			502
4	SANTO NINO, NW. (COOK MOUNTAIN)	WEBB	1-16-60	4087	50.4			1,026
4	SANTO NINO, NW. (QUEEN CITY)	WEBB	2-02-73	5630	42.0	24	6,619	150,484
4	SANTOS	WEBB	1949	2548	21.0			4,725
4	SARITA	KENEDY	M 12-27-48	4967	41.1			7,234,658
	SUB. INTO VARIOUS RES. 8-1-67.							
4	SARITA (2-J, W)	KENEDY	4-08-74	3169	31.5			12,362
4	SARITA (3-B)	KENEDY	M 8-01-67	3614	40.0			1,012
4	SARITA (3-C, E)	KENEDY	M 8-01-67	3602	40.0	10,011	3,160	17,995
4	SARITA (3-D)	KENEDY	M 8-01-67	3684	40.0			5,672
4	SARITA (3-E)	KENEDY	M 8-01-67	3660	40.0	9,222	72,755	1,052,629
4	SARITA (5-C, SW)	KENEDY	10-10-83	4462	35.2	1,152	35,244	37,704
4	SARITA (5-D)	KENEDY	3-13-83	4443	36.4	5,510	4,679	6,316
4	SARITA (5-D, UPPER)	KENEDY	M 8-03-68	4492	38.4			64,518
4	SARITA (5-E SW)	KENEDY	11-15-80	4474	36.4	2,378	1,280	30,439
4	SARITA (5-E, W)	KENEDY	11-12-72	4506	40.5			2,627
4	SARITA (5-G & H, E)	KENEDY	M 8-01-67	4575	40.0	5,141	4,933	303,117
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (5-G & H, SW)	KENEDY	5-07-83	4735	43.0	3,748	35,006	54,194
4	SARITA (5-KLM, C)	KENEDY	M 8-01-67	4664	40.0	19,895	19,727	2,666,838
4	SARITA (5-L&M, SW)	KENEDY	10-29-83	4857	39.0	1,451	35,612	38,217
4	SARITA (5-P)	KENEDY	M 8-01-67	4750	40.0			19,282
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (5-Q, SW)	KENEDY	5-07-83	4914	42.3	6,978	63,325	87,022
4	SARITA (6-A, W)	KENEDY	4-06-80	5067	36.8	2,218	34,764	166,679
4	SARITA (6-A)	KENEDY	M 6-26-68	5050	41.0	6,064	11,965	101,781
4	SARITA (6-B)	KENEDY	6-17-79	5084	29.0	17,939	79,302	470,130
4	SARITA (6-C)	KENEDY	3-21-73	5074	41.4			25,721
4	SARITA (7-B, E)	KENEDY	M 8-01-67	5371	40.0	3,533	2,186	1,265,934
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (7-B, NW)	KENEDY	8-18-78	5448	31.9	739	6,525	83,101
4	SARITA (7-B, S.)	KENEDY	M 2-19-67	5489	40.0			44,551
4	SARITA (7-B, SE.)	KENEDY	M 10-22-67	5502	40.0			173,609
4	SARITA (7-8, W)	KENEDY	12-31-75	5452	40.3			3,730
4	SARITA (7-D & E)	KENEDY	M 8-01-67	5421	40.0			6,041
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (7-H)	KENEDY	M 10-19-68	5548	41.6			25,725
4	SARITA (7-R & S, C)	KENEDY	7-20-71	5709	41.5			33,844
4	SARITA (7-R & S, SO.)	KENEDY	M 2-05-65	5885	49.9			5,028
4	SARITA (8-B)	KENEDY	M 8-01-67	5875	40.0			0
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (8-C, E)	KENEDY	M 8-01-67	5940	40.0			59,101
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (8-C, S.)	KENEDY	9-01-69	6023	41.0			3,447
4	SARITA (8-D, S)	KENEDY	6-12-78	6050	46.2			5,358
4	SARITA (8-E)	KENEDY	M 1-23-67	1294	41.0			8,592
4	SARITA (9-A, SE)	KENEDY	9-03-82	6135	43.1	589	113	37,510
4	SARITA (9-B)	KENEDY	M 7-28-64	6236	36.2			505,059
4	SARITA (9-B, W)	KENEDY	4-06-74	6175	42.7	3,922	2,119	136,933
4	SARITA (10-A)	KENEDY	M 8-01-67	6145	40.0			177,522
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (10-H)	KENEDY	M 9-06-64	6282	36.0			309,913
4	SARITA (10-H, SE)	KENEDY	8-01-82	7750	33.4			6,115
4	SARITA (10-H, SW)	KENEDY	3-23-76	6164	43.7			9,528
4	SARITA (11-A & B, C)	KENEDY	M 8-01-67	6228	40.0	827	133	26,315
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (11-A & B, E)	KENEDY	M 8-01-67	6196	40.0	869	184	1,656,527
	SUB. FROM SARITA FLD. 8-1-67							
4	SARITA (11-A, S.)	KENEDY	7-20-69	6329	49.0			1,563

RAILROAD COMMISSION OF TEXAS
DIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	
4	SARITA (11-C) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 8-01-67	6260	40.0			16,045
4	SARITA (12-A, C) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 8-01-67	6312	40.0			47,042
4	SARITA (12-A, E & C) FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67	KENEDY	M 8-01-67	6340	39.9			9,172
4	SARITA (12-A, S) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 11-27-64	6440	52.9			43,927
4	SARITA (12-B) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 3-03-81	6286	43.9			1,997
4	SARITA (12-B, W) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 9-01-82	6403	42.6			445
4	SARITA (12-E & F) FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67	KENEDY	M 8-01-67	6402	39.9			110,620
4	SARITA (13-B) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 6-03-72	6491	39.9			118
4	SARITA (13-B, SW) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 12-27-73	6542	46.6			28,301
4	SARITA (13-D & E) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 9-01-69	6646	41.2			2,792
4	SARITA (13-H) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 11-10-54	6673	43.0			59,550
4	SARITA (13-H, C) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 8-19-65	6646	39.6			167,930
4	SARITA (13-H, E) FIELD SUBDIVIDED FROM SARITA FLD. EFF 8-1-67	KENEDY	M 8-01-67	6659	39.9			1,163
4	SARITA (14-A, C) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 7-05-70	6632	51.2			1,478
4	SARITA (14-C) FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67	KENEDY	M 8-01-67	6652	39.9			155,596
4	SARITA (14-C, NE.) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 4-10-70	6762	42.3			27,131
4	SARITA (14-C, W) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 5-28-83	6824	43.6	2,356	8,106	10,065
4	SARITA (14-D) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 7-19-67	6688	41.0			20,223
4	SARITA (14-D, W) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 3-23-82	6772	42.4	1,335	1,119	7,808
4	SARITA (14-E, C) FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67	KENEDY	M 8-01-67	6807	39.9			20,057
4	SARITA (14-E, E) FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67	KENEDY	M 8-01-67	6854	39.9			33,566
4	SARITA (14-F) FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67	KENEDY	M 8-01-67	6801	39.9			6,477
4	SARITA (14-F, E) FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67	KENEDY	M 8-01-67	6895	39.9			0
4	SARITA (14-H, C) FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67	KENEDY	M 8-01-67	6862	39.9			126,952
4	SARITA (15-C) FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67	KENEDY	M 8-01-67	6944	39.9			27,461
4	SARITA (15-E, E) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 8-24-65	7082	45.0			66,365
4	SARITA (15-E, W) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 11-01-81	7076	39.3	989	1,292	8,174
4	SARITA (15-F) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 7-25-66	7256	42.0			26,099
4	SARITA (15-F, C) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 2-10-67	7060	45.0			30,160
4	SARITA (15-J) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 11-26-84	7206	45.0	62	93	93
4	SARITA (15-K, C) FIELD SUBDIVIDED FROM SARITA FLD. 8-1-67	KENEDY	M 8-01-67	7174	39.9			6,705
4	SARITA (15-K, E) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 8-01-67	7190	40.0			0
4	SARITA (15-L SAND) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 9-26-55	7322	41.8			128,547
4	SARITA (15-L, N) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 7-01-74	7439	43.7	3,420	1,834	230,067
4	SARITA (15-M) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 8-01-67	7314	40.0	1,068	325	108,430
4	SARITA (15-S) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 1-16-76	7400	38.6			21,541
4	SARITA (15-V) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 8-01-67	7396	40.0			13,693
4	SARITA (16-A) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 1-23-67	7578	38.0			17,758
4	SARITA (16-A, C) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 11-28-67	7411	44.0			2,199
4	SARITA (16-C) SEPARATED FROM SARITA FIELD EFF. 8-1-67.	KENEDY	M 12-27-48	7474	41.1	962	170	95,883
4	SARITA (16-C, W) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 1-07-80	7597	42.0			926
4	SARITA (16-E) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 9-23-75	7540	39.4			19,511
4	SARITA (16-E, SE.) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 11-01-71	7786	37.7			41,964
4	SARITA (16-F) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 11-09-63	7753	38.6			2,672
4	SARITA (16-H) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 1-01-67	7751	39.0			444,685
4	SARITA (16-K) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 3-12-76	7682	41.5			15,582
4	SARITA (16-K, E) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 8-01-67	7698	40.0			113,903
4	SARITA (17-A 8000) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 1-19-56	8012	40.1			17,507
4	SARITA (17-E) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 11-17-64	8018	39.3			91,380
4	SARITA (17-E, W-2) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 10-09-84	7862	36.2	2,617	5,577	5,577
4	SARITA (17-G, EAST) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 8-07-72	8190	39.8			8,338
4	SARITA (17-I) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 6-23-64	8262	36.4	253	131	511,292
4	SARITA (18-B) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 9-23-63	8173	41.0			63,249
4	SARITA (18-G E) SUB. FROM SARITA FLD. 8-1-67	KENEDY	M 8-01-67	8326	40.0			0
4	SARNOSA SUB. FROM SARITA FLD. 8-1-67	DUVAL	M 4-19-32	2300	21.3			4,185,591
4	SARNOSA, SOUTH (3350)	DUVAL	M 12-16-76	3350	50.0			1,556
4	SARNOSA, WEST	DUVAL	M 10-25-49	2269	21.5	1,608	148,201	1,970,563
4	SAXET	NUECES	M 2-06-30	4060	20.0	58,371	83,018	62,817,284
4	SAXET (FRIO)	NUECES	M 3-02-30	5300	30.6			14,926,367
4	SAXET (FRIO 6670)	NUECES	M 6-20-83	6678	47.0			1,874
4	SAXET (GALLAGHER)	NUECES	M 7-05-81	4320	23.4			9,161
4	SAXET (HINGLE)	NUECES	M 11-20-63	7590	39.2			94,964
4	SAXET (4880)	NUECES	M 10-26-83	4887	30.0	3,513	8,602	11,379
4	SAXET, DEEP	NUECES	M 12-09-45	6919	39.2	6,889	7,037	5,568,204
4	SAXET, DEEP (M LOWER)	NUECES	M 3-27-71	6935	38.0	51,774	20,784	187,700
4	SAXET, DEEP (M WEST)	NUECES	M 10-08-67	6929	38.0	9,937	2,549	198,652
4	SAXET, DEEP (6200)	NUECES	M 2-18-81	6172	29.0	2,160	9,085	56,380
4	SAXET, DEEP (6300)	NUECES	M 3-01-72	6322	54.5	122,985	14,491	373,007
4	SAXET, DEEP (8100)	NUECES	M 11-23-72	8146	37.8			39,248
4	SAXET, DEEP (8200)	NUECES	M 3-17-68	8273	38.0			18,350
4	SAXET, WEST (3700)	NUECES	M 4-03-56	3708	23.0	318	4,617	260,771
4	SCHUSTER (FRIO 5300)	HIDALGO	M 9-20-57	5290	62.0			2,213
4	SCHUSTER (7000)	HIDALGO	M 3-03-74	7042	47.4			18,684
4	SCOTT & HOPPER	BROOKS	M 12-20-43	6875	43.0	55,601	2,432	1,262,190
4	SCOTT & HOPPER (VICKSBURG)	BROOKS	M 4-17-84	7681	43.0	5	1,156	1,156
4	SCOTT & HOPPER (6100)	BROOKS	M 8-18-80	6154	47.2			142
4	SCOTT & HOPPER (6300-C)	BROOKS	M 6-15-80	6249	45.4	7,447	5,413	121,294
4	SCOTT & HOPPER (6750)	BROOKS	M 1-10-77	6756	46.3	26,546	2,429	115,458

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
4	SCOTT & HOPPER (6950)	BROOKS	7-15-77	6948	39.4			
4	SCOTT & HOPPER (7050)	BROOKS	10-26-82	7036	45.2			3,146
4	SCOTT & HOPPER (7100)	BROOKS	8-21-83	7084	47.5	47,841	830	2,061
4	SCOTT & HOPPER (7100-C)	BROOKS	12-04-74	6958	44.3			5,303
4	SCOTT & HOPPER (7100-C,E)	BROOKS	11-04-84	6970	44.5	20,775	2,295	67,499
4	SCOTT & HOPPER (7100-C, W)	BROOKS	7-01-84	6945	46.3		498	231
4	SCOTT & HOPPER (7100-D)	BROOKS	11-19-84	6989	44.6		1,433	5,773
4	SCOTT & HOPPER (7200,W)	BROOKS	5-06-84	7113	45.4		16	852
4	SCOTT & HOPPER (7200-A, W)	BROOKS	5-06-84	7060	45.6		15,216	38
4	SCOTT & HOPPER (7400-B)	BROOKS	3-13-82	7380	43.5		341	341
4	SCOTT & HOPPER, W(VKSBG 7000 SD)	BROOKS	7-28-54	6900	42.0	106,422	6,705	19,971
4	SECTION TWO (5550 SAND)	SAN PATRICIO	5-20-54	5570	33.8			89,660
4	SECTION TWO (5700 SAND)	SAN PATRICIO	2-16-53	5688	38.2			266
4	SEELIGSON	JIM WELLS	M 1938	5350	36.0			12,838
	DIV. INTO VARIOUS ZONES, EFF. 7-1-45.							
4	SEELIGSON (COMBINED ZONES)	JIM WELLS	M 4-17-41	6583	40.0	2,199,733	195,177	14,932,719
	FLD ZONE 10, 13A02607, 148, 160, 16C, 19803604, 19C06608, 19D01, 20A03605, 20801603, 20C016 02613, 20G31 COMBINED 7-1-65.							
4	SEELIGSON (Z 19-C-8)	JIM WELLS	M 1953	5957	39.0			657,257
	CARRIED AS ZONE -19-A- UNTIL 11-1-53.							
4	SEELIGSON (Z 19-D-1)	JIM WELLS	M 1953	6002	41.0			996,148
	TRANS. FROM Z. -19D-, 11-1-53.							
4	SEELIGSON (Z 20-A-5)	JIM WELLS	M 1955	6302	40.0			31,489
4	SEELIGSON (ZONE 10)	JIM WELLS	M 2-09-44	4592	39.9			4,287,542
	TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 12-A)	JIM WELLS	M 1949	4880	39.0			381,550
4	SEELIGSON (ZONE 12-A-06)	JIM WELLS	M 2-17-49	4880	39.4			38,070
	RECLASS. AS SALVAGE GAS RES. 9-1-60.							
4	SEELIGSON (ZONE 12-B)	JIM WELLS	M 1950	4850	44.0			9,577
4	SEELIGSON (ZONE 13-A)	JIM WELLS	M 1943	5080	36.0			4,038,849
4	SEELIGSON (ZONE 13-A-02)	JIM WELLS	M 6-09-43	4755	36.1			711,583
	FROM 13A FLD. 3-1-58. TRANS. TO SEELIGSON (COMB. ZONES) 7-1-65.							
4	SEELIGSON (ZONE 13-A-07)	JIM WELLS	M 6-09-43	4755	36.1			104,356
	FROM 13A FLD. 3-1-58. TRANS. TO SEELIGSON (COMB. ZONES) 7-1-65.							
4	SEELIGSON (ZONE 13-C)	JIM WELLS	M 8-15-44	5103	40.3			124,801
	GAS SALVAGE 9-1-60.							
4	SEELIGSON (ZONE 14-B)	JIM WELLS	M 7-14-41	5073	37.2			18,125,033
	TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 14-C)	JIM WELLS	M 1948	5190	40.0			281,631
4	SEELIGSON (ZONE 14-C-04)	JIM WELLS	M 9-10-84	5278	42.0	22,794	28,875	28,875
4	SEELIGSON (ZONE 14-C-06)	JIM WELLS	M 12-08-48	5190	40.2			46,466
4	SEELIGSON (ZONE 15-C)	JIM WELLS	M 1949	5480	39.0			22,411
	FORMERLY CARRIED IN ZONE 16, TRANS. 1-1-51.							
4	SEELIGSON (ZONE 15, WEST)	JIM WELLS	M 8-31-69	5419	41.5			14,520
4	SEELIGSON (ZONE 16)	JIM WELLS	M 1942	5675	41.0			5,126,302
	TO SEELIGSON ZONE -16-D-, 11-1-53.							
4	SEELIGSON (ZONE 16-A)	JIM WELLS	M 1952	5930	45.0			464,962
4	SEELIGSON (ZONE 16-B)	JIM WELLS	M 12-09-42	5480	28.9			1,517
	ZONE 16 TO 1-1-51, ZONE 15-C TO 3-1-58.							
4	SEELIGSON (ZONE 16-C)	JIM WELLS	M 3-11-52	5530	45.0			735,627
	ZONE 16-A 3-1-58. TRANS. TO SEELIGSON (COMB. ZONES) 7-1-65.							
4	SEELIGSON (ZONE 16-D)	JIM WELLS	M 12-09-42	5475	40.9			3,927,857
	FLD. NAME CHG. FROM ZONE 16 11-1-53. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 16-E-08)	KLEBERG	M 11-10-84	5582	42.7	1,181	4,351	4,351
4	SEELIGSON (ZONE 17)	JIM WELLS	M 1-17-51	5500	37.2			866,020
4	SEELIGSON (ZONE 17-02)	JIM WELLS	M 1953	5544	37.0			22,004
	SEPARATED FROM Z. -17-, 11-1-53							
4	SEELIGSON (ZONE 17-5)	JIM WELLS	M 1953	5510	37.0			425,825
4	SEELIGSON (ZONE 17-05)	JIM WELLS	M 7-24-41	5510	37.2			872,693
4	SEELIGSON (ZONE 18-A)	JIM WELLS	M 1943	5680	42.0			435,576
4	SEELIGSON (ZONE 18-A-05)	JIM WELLS	M 2-06-43	5680	42.1			180,466
	GAS SALVAGE 12-1-61.							
4	SEELIGSON (ZONE 18-B)	JIM WELLS	M 1948	5733	43.0			674
4	SEELIGSON (ZONE 18-C)	JIM WELLS	M 1948	5892	40.0			268,903
4	SEELIGSON (ZONE 18-D)	JIM WELLS	M 1951	5758	40.0			28,081
4	SEELIGSON (ZONE 18-D-07)	JIM WELLS	M 12-17-83	5914	42.0	9,864	3,374	3,596
4	SEELIGSON (ZONE 19-A)	JIM WELLS	M 1943	6089	39.0			1,259,832
	FIELD NAME CHANGED TO ZONE -19-C-8-.							
4	SEELIGSON (ZONE 19-B)	JIM WELLS	M 1942	6089	41.0			17,321,716
4	SEELIGSON (ZONE 19-B-03)	JIM WELLS	M 4-21-42	6089	41.1			8,138,989
	TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 19-C)	JIM WELLS	M 1941	6099	44.0			43,708,074
4	SEELIGSON (ZONE 19-C-04)	JIM WELLS	M 4-17-41	5893	43.0			15,778,199
	PRIOR TO 3-1-58, CARRIED AS SEELIGSON /Z19-C/. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 19-C-06)	JIM WELLS	M 4-17-41	5893	43.0			56,436
	PRIOR TO 3-1-58, CARRIED AS SEELIGSON /Z19-C/. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 19-C-07)	JIM WELLS	M 1953	6066	43.0			20,598
	TRANS. FROM Z. -C-, 11-1-53.							
4	SEELIGSON (ZONE 19-C-08)	JIM WELLS	M 9-02-43	5957	39.4			1,576,344
	FORMERLY CARRIED AS (19C-8) 3-1-58. TRANS. TO SEELIGSON (COMBINED ZONES) EFF. 7-1-65.							
4	SEELIGSON (ZONE 19-C-70)	JIM WELLS	M 4-17-41	5975	43.0			4,605
	FORMERLY 19-C & 19-C-7.							
4	SEELIGSON (ZONE 19-D)	JIM WELLS	M 1943	6129	41.0			4,452,456
4	SEELIGSON (ZONE 19-D-01)	JIM WELLS	M 7-21-43	6000	40.8			1,273,947
	PRIOR TO 3-1-58, CARRIED AS Z 19-D. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							
4	SEELIGSON (ZONE 19-D-05)	JIM WELLS	M 7-21-43	5950	40.8			24,760
	SALVAGE GAS 9-1-60.							
4	SEELIGSON (ZONE 19-D-07)	JIM WELLS	M 10-12-43	5975	41.3			4,336
	SALVAGE GAS 9-1-60.							
4	SEELIGSON (ZONE 20)	JIM WELLS	M 1941	6130	40.0			12,741,498
4	SEELIGSON (ZONE 20-A)	JIM WELLS	M 1953	6095	41.0			248,388
	TRANS. FROM Z. -20-, 11-1-53.							
4	SEELIGSON (ZONE 20-A-03)	JIM WELLS	M 7-10-41	6100	40.0			517,018
	PRIOR TO 3-1-58, CARRIED AS Z. 20. TRANS. TO SEELIGSON (COMBINED ZONES) EFF. 7-1-65.							
4	SEELIGSON (ZONE 20-A-05)	JIM WELLS	M 1-21-49	6302	40.9			865,954
	PRIOR TO 3-1-58, CARRIED AS Z.20-A. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65							

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLS)
4	SEELIGSON (ZONE 20-A-50) GAS SALVAGE 9-1-60	JIM WELLS	M 11-15-55	6203	40.2			48,210
4	SEELIGSON (ZONE 20-B) TRANS. FROM Z. -20-, 11-1-53.	JIM WELLS	M 1953	6225	43.0			555,197
4	SEELIGSON (ZONE 20-B N)	KLEBERG	M 6-05-64	6342	40.8			209,728
4	SEELIGSON (ZONE 20-B-01) SEPARATED FROM SEELIGSON /ZONE 20C-01/ 1-1-59. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 1-01-59	6031	40.0			80,034
4	SEELIGSON (ZONE 20-B-03) FROM 20-B, 3-1-58. TRANS. TO SEELIGSON (COMB. ZONES) 7-1-65.	JIM WELLS	M 7-10-41	6100	40.0			2,198,181
4	SEELIGSON (ZONE 20-B-07) FROM 20-B, 3-1-58.	JIM WELLS	M 11-09-46	6100	42.9			3,208,088
4	SEELIGSON (ZONE 20-C-01) FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 7-10-41	6090	40.0			84,837
4	SEELIGSON (ZONE 20-C-02) FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 7-10-41	6100	40.0			643,200
4	SEELIGSON (ZONE 20-C-05)	KLEBERG	M 8-06-78	6359	46.4			4,621
4	SEELIGSON (ZONE 20-C-13) FROM 20, 3-1-58. TRANS. TO SEELIGSON /COMBINED ZONES/ FLD. 7-1-65	JIM WELLS	M 7-10-41	6092	40.0			64,441
4	SEELIGSON (ZONE 20-C-15) FROM 20, 3-1-58.	JIM WELLS	M 7-10-41	6100	40.0			30,570
4	SEELIGSON (ZONE 20-C-44) FROM 20, 3-1-58.	JIM WELLS	M 7-10-41	6094	40.0			659,407
4	SEELIGSON (ZONE 20-D)	JIM WELLS	M 1949	6405	42.0			25,663
4	SEELIGSON (ZONE 20-D LOWER)	JIM WELLS	M 8-26-52	6314	42.5			220,692
4	SEELIGSON (ZONE 20-D NE)	JIM WELLS	M 11-02-64	6561	41.1			43,214
4	SEELIGSON (ZONE 20-D-2)	JIM WELLS	M 2-08-54	6172	41.0			36,274
4	SEELIGSON (ZONE 20-E)	KLEBERG	M 6-09-43	6192	41.4	19,460	4,583	5,081,478
4	SEELIGSON (ZONE 20-F)	JIM WELLS	M 12-30-44	6720	43.8			274,791
4	SEELIGSON (ZONE 20-F-1)	JIM WELLS	M 8-02-79	6482	40.3	9,125	946	26,431
4	SEELIGSON (ZONE 20-F SEG 2)	JIM WELLS	M 5-02-69	6235	42.5	8	504	13,671
4	SEELIGSON (ZONE 20-F SW)	JIM WELLS	M 1953	6487	45.0			83,781
4	SEELIGSON (ZONE 20-F-02)	JIM WELLS	M 1955	6186	44.0			11,131
4	SEELIGSON (ZONE 20-F-09)	JIM WELLS	M 10-20-53	6455	43.1			12,232
4	SEELIGSON (ZONE 20-F-41) SEPARATED FROM SEELIGSON (20F SW) & 20F-2, 9-1-58. GAS SALVAGE 12-1-61.	JIM WELLS	M 12-30-44	6448	44.0			6,223
4	SEELIGSON (ZONE 20-G) FIELD NAME CHANGED TO ZONE -20-G-4-, 11-1-53.	JIM WELLS	M 1946	6600	40.0			414,896
4	SEELIGSON (ZONE 20-G-R, SW.)	JIM WELLS	M 1953	6582	42.0			490,126
4	SEELIGSON (ZONE 20-G-SW) TRANS. FROM Z. -20-G-, 4-1-49.	JIM WELLS	M 1949	6500	43.0			125,705
4	SEELIGSON (ZONE 20-G-04) SEPARATED FROM Z.-20G-,11-1-53	JIM WELLS	M 6-12-49	6600	40.2	30,856	9,468	87,483
4	SEELIGSON (ZONE 20-G-08) TRANS. FROM Z. -20-G-, 11-1-53	JIM WELLS	M 4-16-52	6600	40.2			74,079
4	SEELIGSON (ZONE 20-G-21) SEPARATED FROM SEELIGSON (ZONE 20-G-SW) 9-1-58. GAS SALVAGE 9-1-60.	JIM WELLS	M 6-12-49	6500	40.0			5,641
4	SEELIGSON (ZONE 20-G-31) SEPARATED FROM SEELIGSON (ZONE 20G-R,SW) 9-1-58. TRANS. TO SEELIGSON (COMB. ZONES) EFF. 1-1-65.	JIM WELLS	M 6-12-49	6583	40.0			260,954
4	SEELIGSON (ZONE 20-H)	JIM WELLS	M 8-21-51	6672	42.2			44,428
4	SEELIGSON (ZONE 20-H-01)	JIM WELLS	M 6-02-58	6534	43.5			50,354
4	SEELIGSON (ZONE 20-I)	KLEBERG	M 2-25-49	6659	41.5	14,712	1,280	219,766
4	SEELIGSON (ZONE 20-I-1)	JIM WELLS	M 6-06-80	6417	46.6			1,183
4	SEELIGSON (ZONE 20-I-1, E)	KLEBERG	M 9-03-64	7183	45.0			52,687
4	SEELIGSON (ZONE 20-I-3)	KLEBERG	M 11-14-78	6756	35.4	14,633	2,996	28,921
4	SEELIGSON (ZONE 20-R-09)	JIM WELLS	M 12-18-53	6903	42.0			33,430
4	SEELIGSON (ZONE 20-R-09-2)	JIM WELLS	M 8-12-54	6994	41.0			3,639
4	SEELIGSON (ZONE 21-A)	KLEBERG	M 3-05-46	7030	24.2			1,075,883
4	SEELIGSON (ZONE 21-A, E)	KLEBERG	M 6-15-81	7112	40.7	14,027	11,342	45,679
4	SEELIGSON (ZONE 21-B)	KLEBERG	M 12-18-46	7090	40.6			9,269,093
4	SEELIGSON (ZONE 21-C)	JIM WELLS	M 5-21-45	7147	42.0			753,517
4	SEELIGSON (ZONE 21-C-04)	JIM WELLS	M 5-19-65	6816	42.0			2,175
4	SEELIGSON (ZONE 21-D) FLD. NAME CHANGED TO SEELIGSON ZONE -21D-7-, 11-1-53.	JIM WELLS	M 1946	6930	39.0			1,558,027
4	SEELIGSON (ZONE 21-D SW)	JIM WELLS	M 10-31-50	6903	41.7	6,257	2,810	2,673,563
4	SEELIGSON (ZONE 21-D-07) FORMERLY CARRIED AS Z 21-D, CHANGED EFF. 11-1-53	KLEBERG	M 5-08-46	6930	38.5			6,601,161
4	SEELIGSON (ZONE 21-E) EFF. 8-1-72	KLEBERG	M 10-25-45	6906	32.8			355,362
4	SEELIGSON (ZONE 21-E, LD)	KLEBERG	M 8-27-72	6712	40.1			22,983
4	SEELIGSON (ZONE 21-E N)	JIM WELLS	M 8-07-58	6755	38.4	3,096	650	22,226
4	SEELIGSON (ZONE 21-E NW)	KLEBERG	M 10-02-66	6857	38.8			145,896
4	SEELIGSON (ZONE 21-E-03)	JIM WELLS	M 7-15-65	6986	43.0			11,537
4	SEELIGSON (ZONE 21-F)	JIM WELLS	M 1946	6978	39.0			41,432
4	SEELIGSON (ZONE 21-F, S)	KLEBERG	M 3-02-81	7084	41.8			57
4	SEELIGSON (ZONE 21-G-3)	KLEBERG	M 11-18-78	6756	41.6	3,692	554	10,980
4	SEELIGSON (ZONE 21-G-05) FRMLY. CARRIED IN ZONE -21-H- & -21-L-, CHANGED 11-1-53.	JIM WELLS	M 1-02-49	6732	40.0			101,629
4	SEELIGSON (ZONE 21-G-06) FORMERLY CARRIED AS Z. -21-L-, CHANGED 11-1-53.	JIM WELLS	M 5-31-53	6995	40.0			153,000
4	SEELIGSON (ZONE 21-G-07) FORMERLY CARRIED AS Z. -21-J-, CHANGED 11-1-53.	KLEBERG	M 6-20-44	6600	40.0			1,497,521
4	SEELIGSON (ZONE 21-H) TRANS. FROM Z 21-L, 11-1-53.	JIM WELLS	M 12-15-51	6867	40.2			104,778
4	SEELIGSON (ZONE 21-J) TRANS. TO Z. -21G-7-, 11-1-53.	JIM WELLS	M 1944	6900	41.0			138,528
4	SEELIGSON (ZONE 21-L) NAME CHANGED TO SEELIGSON ZONE-21G-6-, 11-1-53.	JIM WELLS	M 1944	7020	40.0			839,065
4	SEELIGSON (ZONE 22) TRANS. TO Z. -22-5-, & -22-7-, 11-1-53.	JIM WELLS	M 1937	6534	37.0			1,473,900
4	SEELIGSON (ZONE 22-8)	JIM WELLS	M 12-05-45	7225	37.9			23,374
4	SEELIGSON (ZONE 22-D-04)	JIM WELLS	M 7-27-66	7646	42.3			1,047
4	SEELIGSON (ZONE 22-E)	JIM WELLS	M 10-12-50	6809	37.9			189,158
4	SEELIGSON (ZONE 22-G)	JIM WELLS	M 8-21-60	7430	37.6			23,462
4	SEELIGSON (ZONE 22-G-4)	JIM WELLS	M 2-26-66	7721	32.0	67,662	898	286,388
4	SEELIGSON (ZONE 22-H)	JIM WELLS	M 5-26-51	6898	34.2			2,852
4	SEELIGSON (ZONE 22-5)	JIM WELLS	M 12-06-37	6585	36.5	97,666	26,381	2,350,303

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
	FORMERLY CARRIED AS Z. -22-, CHANGED 11-1-53.							
4	SEELIGSON (ZONE 22-7)	JIM WELLS	6-24-51	6534	37.0			0
	FORMERLY CARRIED IN /ZONE 22/, TRANS. 11-1-53.							
4	SEJITA	DUVAL	2-11-45	5776	44.0			4,895,992
4	SEJITA (DOLORES I)	DUVAL	3-17-57	7177	32.0			1,403
4	SEJITA (DOLORES II)	DUVAL	6-22-65	6908	30.0			29,811
4	SEJITA, EAST	DUVAL	11-17-53	1265	22.5	7	1,081	247,330
4	SEJITA, EAST (VKS8G. 4500)	DUVAL	11-24-59	4488	44.0			23,555
4	SEJITA, EAST (ZONE 10-A)	DUVAL	1-09-55	1266	17.7			21,251
4	SEJITA, EAST (ZONE 11-B)	DUVAL	11-17-54	1345	20.5			22,566
4	SEJITA, EAST (1170)	DUVAL	10-01-67	1226	18.0			2,754
4	SEJITA, SOUTH (VKS8G. 4500)	DUVAL	12-25-66	4555	47.0			7,015
4	SEMMES	STARR	10-26-48	2454	22.9			16,772
4	SEVEN ELEVEN (COLE SAND)	WEBB	6-29-58	1321	22.9	8	94	31,511
4	SEVEN SISTERS	DUVAL	5-13-35	2112	20.0	300	127,350	55,562,267
4	SEVEN SISTERS (FRID -C-)	DUVAL	3-08-62	1651	22.1	17	620	99,311
4	SEVEN SISTERS (HOCKLEY, LOWER)	DUVAL	1-06-59	2285	24.0			20,002
4	SEVEN SISTERS (1750 COLE)	DUVAL	11-15-66	1757	19.0	4	561	27,015
4	SEVEN SISTERS (2300)	DUVAL	1-07-83	2257	22.4	15,543	3,918	11,243
4	SEVEN SISTERS, SOUTH	DUVAL	4-10-37	1500	21.5	2	26	1,012,243
4	SEVEN SISTERS, S. (YEGUA 3660)	DUVAL	8-05-69	3662	35.0	12	3,606	98,093
4	SEVEN SISTERS, W. (COLE 1725)	DUVAL	5-21-66	1726	22.0	12	3,050	77,972
4	SEVEN SISTERS, W. (5700)	DUVAL	1-09-77	5662	42.0	43,958	7,115	13,555
4	SEVENTY-SIX	DUVAL	7-19-47	1322	18.7			13,555
4	SEVENTY-SIX, SOUTH	DUVAL	3-18-50	1710	25.5	30	4,074	2,213,846
4	SEVENTY-SIX, SOUTH (800 SD)	DUVAL	11-02-50	876	17.4			46,988
4	SEVENTY-SIX, WEST	DUVAL	1-03-54	1328	36.0	1,289	60,821	4,325,598
4	SHARP RANCH (FRID SAND)	JIM WELLS	1-11-53	7290	37.3	6,137	1,860	72,874
4	SHARP RANCH (6700 SAND)	JIM WELLS	4-13-53	6692	40.3			123,607
4	SHARY (FRID 7200)	HIDALGO	12-20-56	7232	52.0	12	733	22,771
4	SHELL POINT (A-2 SAND)	ARANSAS	12-08-54	6770	44.0			68,291
	TRANS. TO FULTON BEACH, NORTH /A-2/, 9-1-56.							
4	SHEPHERD (MCKINSEY)	HIDALGO	7-25-58	7238	43.4			849,153
4	SHEPHERD, SOUTH (MEYERHOFF)	HIDALGO	8-31-62	7012	44.4			8,464
4	SHIELD	NUECES	7-31-40	6600	44.3			1,932,069
4	SHIELD (FRID C)	NUECES	11-18-61	6690	47.8			90,983
4	SHIELD (FRID K)	NUECES	5-27-83	7216	50.0	3,429	544	1,242
4	SHIELD (MIOCENE)	NUECES	10-10-51	3015	30.2			161,289
4	SHIELD (7200)	NUECES	6-21-62	7190	49.0			27,450
4	SHIELD (7430)	NUECES	5-01-69	7444	42.2			9,782
4	SHIELD, E. (8400)	NUECES	5-25-67	8428	47.0			26,104
4	SHIELD, E. (8800)	NUECES	4-26-71	8816	37.0			29,500
4	SHIELD, S. (8400)	NUECES	1-25-67	8438	48.0			25,999
4	SHIELD, WEST (2900)	NUECES	7-28-79	2932	28.0	12	11,379	67,472
4	SHIELD, WEST (3160)	NUECES	4-28-80	3164	25.0			3,241
4	SILVER LAKES (PETTUS SAND)	JIM HOGG	4-23-53	4124	44.0			49,244
4	SINTON	SAN PATRICIO	12-21-45	6668	36.6			229,972
4	SINTON, EAST	SAN PATRICIO	1950	6650	39.0			1,173
	TRANS. TO SINTON, N., 10-1-50.							
4	SINTON, NORTH	SAN PATRICIO	2-28-49	5410	34.0	18,941	3,109	260,517
	TRANS. FROM SINTON, EAST FIELD EFF, 10-1-50.							
4	SINTON, NORTH (GEISER SAND)	SAN PATRICIO	11-07-50	2360	22.0	2	21	284,639
4	SINTON, NORTH (SHALLOW)	SAN PATRICIO	9-29-48	1804	21.0	2	39	1,763,609
4	SINTON, NORTH (1100)	SAN PATRICIO	7-01-75	1130	20.0			22,434
4	SINTON, NORTH (2050)	SAN PATRICIO	10-01-78	2047	21.0	2	25	3,500
4	SINTON, NORTH (3700)	SAN PATRICIO	11-04-75	3681	21.4			6,600
4	SINTON, NORTH (4070 SAND)	SAN PATRICIO	6-26-51	4070	23.4			78,003
4	SINTON, NORTH (4600)	SAN PATRICIO	6-07-51	4666	23.7	3,774	1,418	117,040
4	SINTON, NORTH (4670 SAND)	SAN PATRICIO	2-10-51	4665	30.0			40,479
4	SINTON, NORTH (4700 SAND)	SAN PATRICIO	1-10-52	4733	30.7			508,548
4	SINTON, NORTH (5550)	SAN PATRICIO	7-20-71	5553	41.0			20,089
4	SINTON, NORTH (5600)	SAN PATRICIO	4-12-51	5622	34.0			48,498
4	SINTON, NORTH (5650)	SAN PATRICIO	3-01-70	5731	37.7			20,633
4	SINTON, NORTH (5700 SAND)	SAN PATRICIO	5-08-51	5785	35.4			387,749
4	SINTON, NORTH (5800 SAND)	SAN PATRICIO	11-29-50	5814	41.8			102,978
4	SINTON, NORTH (5900 SAND)	SAN PATRICIO	12-20-50	5967	35.6			50,543
4	SINTON, NORTH (6600)	SAN PATRICIO	10-21-50	6696	40.2			3,959
4	SINTON, NW. (7550)	SAN PATRICIO	4-15-66	7563	42.8			8,366
4	SINTON, WEST	SAN PATRICIO	12-01-44	5450	18.9			7,655,177
4	SINTON, WEST (A SAND SEG A)	SAN PATRICIO	4-07-47	5130	36.4			91,102
	TRANS. FROM SINTON, W., 2-1-51							
4	SINTON, WEST (A SAND SEG B)	SAN PATRICIO	12-09-50	5088	32.8			645,904
4	SINTON, WEST (SHALLOW)	SAN PATRICIO	12-01-44	3368	19.0	890	17,658	5,708,315
	SEPARATED FROM SINTON, WEST, 4-1-48.							
4	SINTON, WEST (4400 SAND)	SAN PATRICIO	1950	4425	26.0			35,222
	TRANS. FROM SINTON, W., 10-1-50							
4	SINTON, WEST (4400 SAND SEG A)	SAN PATRICIO	7-18-50	4425	26.2			1,115,058
	TRANS. FROM SINTON, W., 10-1-50. FLD. NAME CHG. TO 4400 1-1-51.							
4	SINTON, WEST (4400 SAND SEG B)	SAN PATRICIO	8-28-50	4420	26.0			624,396
	TRANS. FROM SINTON, WEST /4400 SAND/, 1-1-51.							
4	SINTON, WEST (4400 SAND SEG C)	SAN PATRICIO	9-26-50	4420	24.4			162,422
	TRANS. FROM SINTON, WEST /4400 SAND/, 1-1-51.							
4	SINTON, WEST (4900 SAND)	SAN PATRICIO	11-04-50	4883	35.0			97,829
4	SINTON, WEST (5300 SAND)	SAN PATRICIO	8-06-50	5290	30.0			155,351
	TRANS. FROM SINTON, W. 10-1-50							
4	SINTON, WEST (5500 SAND)	SAN PATRICIO	5-11-52	5512	32.2			72,329
4	SIXT (HOCKLEY 2170)	STARR	9-19-64	2247	33.0			648,597
4	SKIPPER (FRID 7200)	BROOKS	6-01-74	7203	41.3			7,350
4	SOOVILLE, WEST (7100)	SAN PATRICIO	2-24-74	7143	48.0			58,557
4	SOMMER	NUECES	4-20-47	5980	36.0			61,254
4	SOMMER, NORTH (5700)	NUECES	7-25-64	5770	34.0	50	2,425	22,955
4	SOUTH TAFT (MIDDLE DOUGLAS)	SAN PATRICIO	4-21-81	7002	31.6			411
4	SOUTHLAND	DUVAL	4-10-29	3900	48.1			1,814,905
4	SOUTHLAND (COLE, LOWER, E.)	DUVAL	3-06-70	3907	33.0	8	898	22,998
4	SOUTHLAND (TEDDLIE)	DUVAL	8-10-83	4492	53.0	13,259	493	1,020
4	SOUTHLAND (4330)	DUVAL	5-09-59	4534	45.0			60,306
4	SPARTAN (FRID SAND, LOWER)	SAN PATRICIO	5-17-52	8077	34.8			1,031,680
4	SPARTAN (HIGHTOWER SAND)	SAN PATRICIO	1-21-55	8125	44.0			2,364

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
4	SPARTAN (SINTON -F-)	SAN PATRICIO	3-04-65	5796	40.3			50,170
4	SPARTAN (6300 SAND)	SAN PATRICIO	3-07-55	6322	40.5			222,321
4	SPARTAN (6400)	SAN PATRICIO	4-04-70	6444	34.2	6	278	17,201
4	SPARTAN (6600 SAND)	SAN PATRICIO	10-01-52	6634	39.0			355,531
4	SPARTAN (6700 SAND)	SAN PATRICIO	10-21-53	6730	33.3			6,283
4	SPARTAN (8400 FRID LOWER)	SAN PATRICIO	5-08-53	8446	30.0			10,437
4	SQUIRE	DUVAL	6-14-47	3274	24.8	843	2,363	3,067,334
4	SQUIRE (PETTUS)	DUVAL	6-14-47	3274	24.8	2	250	45,888
4	DUVIDED FROM SQUIRE, EFF.	DUVAL	9-1-63.					
4	SQUIRE (SQUIRE)	DUVAL	6-14-47	3274	24.8	2	123	66,658
4	DUVIDED FROM SQUIRE, EFF.	DUVAL	9-1-63.					
4	SQUIRE (YEGUA)	DUVAL	6-14-47	3270	24.8	2	250	29,335
4	DUVIDED FROM SQUIRE, EFF.	DUVAL	9-1-63.					
4	STAGGS	WEBB	6-22-45	2800	37.8			70,040
4	STAGGS (BRUNI)	WEBB	8-22-64	3434	37.0	12	6,353	340,227
4	STARK (F-10)	SAN PATRICIO	4-13-62	9258	36.7			10,701
4	STARK, NORTH (F-4)	SAN PATRICIO	11-30-77	8848	38.6			268
4	STARR BRITE (3750 FRID)	DUVAL	1-23-59	3764	36.7			20,980
4	STARR BRITE, S. (6000)	DUVAL	4-14-84	6005	40.4	5,840	712	712
4	STARR BRITE, W (5740)	DUVAL	11-02-82	5748	42.6	11,191	1,220	6,402
4	STARR BRITE, W. (5850)	DUVAL	5-12-80	5847	41.9	88,076	74,202	239,490
4	STEDMAN ISLAND	NUECES	9-30-56	7596	42.0			4,492
4	STEDMAN ISLAND (8-8)	NUECES	5-09-80	8386	43.4			5,553
4	STEDMAN ISLAND (8120 FRID)	NUECES	10-07-84	8794	38.6	7,137	10,411	10,411
4	STEDMAN ISLAND, N. (7920)	NUECES	7-17-79	7924	48.1	13,122	2,237	16,283
4	STEHLE (HOCKLEY SAND)	JIM WELLS	4-15-57	5183	44.0			211,466
4	STETS, (GOVT. WELLS)	DUVAL	8-13-73	3212	23.8	1,611	4,858	181,714
4	STRAKE	DUVAL	4-08-43	3179	23.6			929,853
4	STRAKE (2500)	DUVAL	12-03-74	2482	23.0			194
4	STRAKE (3700)	DUVAL	3-03-77	3689	30.0	8,186	11,531	86,410
4	STRAKE, NE. (3200)	DUVAL	8-17-66	3213	24.0			4,215
4	STRATTON	NUECES	M 4-23-38	6500	43.0	109,104	16,889	62,753,668
4	STRATTON (AUSTIN, UPPER, SW)	KLEBERG	10-01-73	6956	43.0	11,523	8,367	284,549
4	TRANSF. FRM. STRATTON FLD	KLEBERG	10-1-73					
4	STRATTON (8-EQ)	KLEBERG	M. 4-23-38	6208	43.0	39,378	7,608	240,330
4	DUVIDED FROM STRATTON, EFF.	KLEBERG	9-1-63.					
4	STRATTON (BERTRAM B)	KLEBERG	11-25-71	6203	42.5	984	8,712	95,297
4	STRATTON (BERTRAM D)	KLEBERG	12-09-71	6138	43.6			19,182
4	STRATTON (BERTRAM EAST)	KLEBERG	4-23-38	6500	43.0	7,193	7,652	694,207
4	TRANS FROM STRATTON FLD.	KLEBERG	3-1-66.					
4	STRATTON (BERTRAM F)	KLEBERG	10-03-81	6275	55.0			5,914
4	STRATTON (BERTRAM SC)	KLEBERG	2-03-74	6338	43.5			7,340
4	STRATTON (BERTRAM, SW)	KLEBERG	8-18-76	6447	42.8	7,784	3,735	56,758
4	STRATTON (BERTRAM WARDNER)	KLEBERG	M 4-23-38	6500	43.0			8,375,974
4	DUVIDED FROM STRATTON, EFF.	KLEBERG	9-1-63.					
4	STRATTON (E-25, RES. 4)	NUECES	12-20-79	6159	43.2	82,505	3,721	29,098
4	STRATTON (E-49-13)	NUECES	M 3-27-62	6396	39.7	24,752	3,182	72,861
4	STRATTON (F-03, W)	KLEBERG	3-19-74	5132	46.5			1,144
4	STRATTON (F-31)	KLEBERG	2-23-79	6773	39.5	2,106	1,538	10,052
4	STRATTON (F-34-9)	KLEBERG	12-16-74	6796	56.9			1,370
4	STRATTON (F-38)	KLEBERG	8-10-71	5349	48.6			345
4	STRATTON (F-39-10)	KLEBERG	4-27-61	6968	38.5	1,088	484	167,692
4	TRANS. FROM STRATTON FLD.	KLEBERG	9-1-63.					
4	STRATTON (F-39-11)	NUECES	3-08-62	7020	38.3	17,518	1,246	500,607
4	STRATTON (F-44)	KLEBERG	7-11-59	6979	40.0	2,946	1,675	212,299
4	STRATTON (F-89)	KLEBERG	11-08-64	5901	43.0			97,957
4	STRATTON (F-90)	KLEBERG	5-03-80	5942	43.5			1,443
4	STRATTON (G-00)	KLEBERG	7-17-81	7006	54.5	500		4,730
4	STRATTON (G- 2)	KLEBERG	9-29-66	6963	35.7			183,917
4	STRATTON (G-21)	KLEBERG	M 4-23-38	6986	43.0	26,175	7,728	509,254
4	TRANS. FROM STRATTON FLD.	KLEBERG	9-1-63.					
4	STRATTON (G-21, RES.4)	NUECES	12-19-83	7363	35.1	120,372	9,723	10,709
4	STRATTON (G-29-3)	NUECES	5-28-82	7321	36.3	91,340	17,587	60,409
4	STRATTON (G-42-8)	KLEBERG	3-05-72	6414	40.3			14,413
4	STRATTON (G-48)	KLEBERG	10-30-71	6474	38.2			14,123
4	STRATTON (G-67)	KLEBERG	6-01-71	6582	40.7			68,782
4	STRATTON (G-74)	KLEBERG	7-01-71	6580	47.0			19,273
4	STRATTON (H-23 SAND)	NUECES	11-08-53	6986	43.6			33,452
4	SUB DIV FROM STRATTON FLD.	NUECES	7/1/67					
4	STRATTON (H-23, RES. 2)	NUECES	2-22-79	7400	43.4	79,258	8,826	74,564
4	STRATTON (H-29)	NUECES	2-18-83	8090	36.0			386
4	STRATTON (H-37)	NUECES	2-24-79	7484	39.3			4,349
4	STRATTON (L- 4)	JIM WELLS	M 7-01-67	6150	43.0			2,275,876
4	STRATTON (L- 4, LD.)	KLEBERG	10-18-64	6264	43.0			544
4	STRATTON (L-12)	KLEBERG	4-23-38	6303	43.0			104,787
4	TRANS. FROM STRATTON FLD.	KLEBERG	8/15/69					
4	STRATTON (L-12, SOUTH)	KLEBERG	9-01-65	6350	43.0	2,479	940	743,986
4	TRANS. FROM STRATTON FLD.	KLEBERG	9-1-65.					
4	STRATTON (L-12, J)	KLEBERG	3-01-72	6365	43.5			7,915
4	STRATTON (L-15)	KLEBERG	12-13-72	6252	41.6			7,976
4	STRATTON (L-16)	KLEBERG	4-23-38	6352	43.0			60,539
4	STRATTON (N-23, NC)	KLEBERG	11-16-73	6734	34.8			6,859
4	STRATTON (N-23, NW.)	KLEBERG	3-01-65	6734	37.8			8,947
4	STRATTON (N-23, UP)	KLEBERG	2-01-72	6781	45.0			33,617
4	STRATTON (N-24, S.)	KLEBERG	9-11-64	6717	43.4			21,416
4	STRATTON (N-24, SW.)	KLEBERG	6-19-69	6688	40.1			26,727
4	STRATTON (N-25, NW)	KLEBERG	8-23-76	6804	40.8			2,998
4	STRATTON (N-26, E)	KLEBERG	8-27-74	6674	43.8			2,400
4	STRATTON (N-26, J)	KLEBERG	3-19-77	6879	41.0	13,997	12,461	49,310
4	STRATTON (N26, S)	KLEBERG	3-08-82	6732	47.4			607
4	STRATTON (N-29, J)	KLEBERG	1-18-82	6788	44.3	10,410	3,343	20,518
4	STRATTON (P-4, S.)	KLEBERG	9-21-64	6921	43.0			45,467
4	STRATTON (P-4, SW)	KLEBERG	4-01-74	6872	39.0	5,438	3,107	71,664
4	STRATTON (P-3, SW)	KLEBERG	6-13-81	6880	48.0	21,000	3,086	41,380
4	STRATTON (P-6, W)	KLEBERG	12-31-73	6922	44.2			1,408
4	STRATTON (R-2, LW)	KLEBERG	7-21-74	6930	43.1			5,084
4	STRATTON (R-3, C)	KLEBERG	6-11-74	6804	43.9			7,082
4	STRATTON (R-2, U, SW)	KLEBERG	3-05-81	6882	40.3	2,161	1,375	8,733

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
4	STRATTON (R- 3, E)	NUECES	4-23-38	7002	43.0			209,141
	TRANS. FROM STRATTON FLD.		2-1-64.					
4	STRATTON (R- 3, N.)	KLEBERG	11-09-69	6976	39.3			40,575
4	STRATTON (R-3X4, SW)	KLEBERG	5-14-76	6951	42.0			75,610
4	STRATTON (R- 4, E.)	KLEBERG	1947	7039	43.0	8,191	4,610	8,198
	TRANS FROM STRATTON FLD.		11-1-64.					
4	STRATTON (R- 4, LO.)	KLEBERG	5-20-65	6989	38.4			68,079
4	STRATTON (R-13)	KLEBERG	4-23-38	6990	43.0			728,439
	DIVIDED FROM STRATTON, EFF.		9-1-63.					
4	STRATTON (R-13, SW)	KLEBERG	10-01-67	6957	41.7			139,289
4	STRATTON (S-2, NE)	KLEBERG	9-16-75	6460	45.2	2,250	1,191	4,432
4	STRATTON (S-4)	KLEBERG	4-23-38	6526	43.0			2,728,072
	DIVIDED FROM STRATTON, EFF.		9-1-63.					
4	STRATTON (S-8)	KLEBERG	M 4-23-38	6540	43.0			74,537
	DIVIDED FROM STRATTON, EFF.		9-1-63.					
4	STRATTON (SELLERS 2, NW)	KLEBERG	1-20-77	6555	45.0			1,203
4	STRATTON (SELLERS 2-D)	KLEBERG	1-29-73	6474	44.3			1,205
4	STRATTON (SELLERS 3, E)	NUECES	M 4-23-38	6625	43.0			409,514
	TRANS. FROM STRATTON FLD.		2-1-64.					
4	STRATTON (SELLERS 4, LOWER)	KLEBERG	7-01-74	6522	44.3			1,591
4	STRATTON (SELLERS 4, SW)	KLEBERG	3-02-81	6542	44.6	21,021	11,147	108,471
4	STRATTON (SELLERS 4, W)	KLEBERG	2-01-84	6504	50.5	6,423	3,408	3,408
4	STRATTON (SELLERS 8 SAND)	NUECES	8-07-56	6540	42.1			0
	TRANS. TO STRATTON FLD.		8-7-56					
4	STRATTON (T-3)	KLEBERG	8-01-74	7043	35.1			8,031
4	STRATTON (T-3, E)	KLEBERG	4-19-73	7037	33.6			166,016
4	STRATTON (T-10)	KLEBERG	11-21-71	7044	40.4			153,244
4	STRATTON (W-25)	KLEBERG	9-28-79	6764	42.4			11,890
4	STRATTON (W-39,B)	KLEBERG	9-24-75	6930	42.7	1,767	2,080	30,467
4	STRATTON (W-39, W)	KLEBERG	1-20-76	6415	43.0	27,430	3,127	180,382
4	STRATTON (W-39-2)	NUECES	M 9-14-65	6998	39.9			250,100
4	STRATTON (W-39-2, UP.)	KLEBERG	6-03-70	6993	38.6			0
4	STRATTON (W-39-3)	KLEBERG	7-24-71	7018	40.1			99,471
4	STRATTON (W-45-B)	KLEBERG	1-04-72	6987	42.4	3,214	8,017	375,552
4	STRATTON (W-45-C)	KLEBERG	2-05-72	7024	39.6			73,288
4	STRATTON (W-45-2)	NUECES	M 7-26-65	7002	41.1	6,472	3,492	432,988
4	STRATTON (W-45-4)	KLEBERG	1-23-72	7018	40.9	5,164	5,668	198,438
4	STRATTON (WARDNER SW)	KLEBERG	6-12-70	6662	25.0			24,326
4	STRATTON (WARDNER WEST)	JIM WELLS	M 4-23-38	6323	43.0	11,074	32,049	3,708,497
	TRANS FROM STRATTON FLD. EFF.		8-1-70.					
4	STRATTON (WARDNER WEST, B.)	KLEBERG	10-28-71	6315	44.4	960	1,559	1,050,736
4	STRATTON (WARDNER WEST, C.)	KLEBERG	4-11-71	6330	42.2	3,153	24,728	3,276,140
4	STRATTON (WARDNER WEST, D.)	KLEBERG	12-08-71	6306	43.2			37,870
4	STRATTON (WARDNER WEST, PARTIOD)	KLEBERG	6-05-73	6144	42.3			8,726
4	STRATTON (WARDNER, WSW)	KLEBERG	9-26-83	6615	45.0			337
4	STRATTON (ZONE T-3, C.)	KLEBERG	11-08-74	7020	34.7			62,724
4	STRATTON (6430)	NUECES	9-03-83	6443	43.5	6,313	574	1,147
4	STRATTON (7100, T-5)	KLEBERG	9-01-74	7057	41.8	3,087	5,016	104,830
4	STRATTON (8760)	KLEBERG	2-05-84	8768	58.1	301	40	140
4	STRATTON, EAST (PFLUEGER, MIDDLE)	NUECES	12-21-84	6962	43.9			0
4	STRATTON, EAST (PFLUEGER, UPPER)	NUECES	11-22-60	7092	40.2	1	702	310,213
4	STROKER (YEGUA 3600)	JIM HOGG	7-08-84	3613	42.0	586	1,597	1,597
4	STROMAN (-A- SAND)	JIM HOGG	8-27-56	3143	39.6			11,844
4	STROMAN (-C- SAND)	JIM HOGG	8-19-55	3624	34.7			278,744
4	STROMAN (DHERN)	JIM HOGG	6-27-55	3601	32.7			31,883
4	STROMAN (DHERN -B- SAND)	JIM HOGG	3-11-60	3588	38.4	12	2,481	147,052
4	STRONG (4160)	STARR	6-15-80	4164	55.0	12	412	2,742
4	STRONG (4700)	STARR	8-11-53	4670	46.2	15,243	11,858	2,509,921
4	SUE (PUNDT)	JIM WELLS	1-21-80	5190	43.0			11,781
4	SULLIVAN	NUECES	1936	5765	43.0			98,275
4	SULLIVAN CITY	HIDALGO	3-01-39	3437	24.0			1,692,525
4	SULLIVAN CITY (ROYAL 4000)	STARR	4-14-81	4070	40.0	12	1,224	5,909
4	SULLIVAN CITY (3760)	HIDALGO	12-24-68	3765	34.8			1,540
4	SULLIVAN CITY (4700)	HIDALGO	1-04-78	4694	44.0			6,148
4	SULLIVAN CITY, SE (3700)	HIDALGO	10-03-81	3728	46.0	7,254	12,449	46,023
4	SUN	STARR	M 9-10-38	4858	45.2	264,354	27,701	26,017,323
4	SUN (D-3, W.)	STARR	1-22-67	4745	47.0			27,316
4	SUN (F-1-M 4950)	STARR	11-11-59	4950	46.6	132,022	18,643	1,209,112
4	SUN (F-2, LO., NW.)	STARR	10-31-66	4796	44.7			73,189
4	SUN (F-4-D, E.)	STARR	2-01-67	4881	43.0			156,228
4	SUN (F-4-G)	STARR	9-10-38	4915	45.0			446,321
	TRANS. FROM SUN FLD.		8-1-66.					
4	SUN (F-4-L, LO.)	STARR	3-02-68	5065	47.0			40,898
4	SUN (G-1)	STARR	8-22-55	5101	45.4			59,355
4	SUN (G-1, EAST)	STARR	2-14-82	5066	45.8			614
4	SUN (H-1)	STARR	9-10-38	5166	45.2			2,643
	TRANS. FROM SUN FLD.		4-1-66.					
4	SUN (H-3)	STARR	1-14-64	5306	45.9			166,551
4	SUN (5680)	STARR	8-10-75	5686	41.5			1,926
4	SUN EAST (E-14)	STARR	11-29-72	5152	41.2			5,610
4	SUN, EAST (F-1 SAND)	STARR	5-07-52	4857	43.2			103,117
4	SUN, EAST (F-3 SAND)	STARR	12-28-51	4957	45.2			147,062
4	SUN, EAST (F-3-B SAND)	STARR	9-10-59	4986	45.4			4,324
4	SUN, EAST (F-4 SAND)	STARR	12-28-51	5068	45.2	4,030	10,481	1,076,937
4	SUN, EAST (F-60)	STARR	3-02-76	5600	46.0			8,792
4	SUN, EAST (F-89)	STARR	4-23-74	5897	44.2			7,919
4	SUN, EAST (VICKSBURG)	STARR	6-28-52	5456	44.2			160,919
4	SUN, EAST (4810)	STARR	7-01-65	4827	45.2			856
	TRANS. FROM SUN FLD.		7-1-65					
4	SUN, EAST (5270 VICKSBURG)	STARR	9-07-84	5277	45.4	3,696	8,105	8,105
4	SUN, NORTH	STARR	12-23-51	5386	46.5	62,281	2,369	11,081,338
4	SUN, NORTH (A-2 EAST)	STARR	5-08-61	4386	62.1			2,186
4	SUN, NORTH (BUFFEL)	STARR	8-04-62	5178	47.0			107,037
4	SUN, NORTH (BURRITO)	STARR	12-01-62	5222	47.1			72,863
4	SUN, NORTH (C-2 SAND)	STARR	12-23-51	4800	46.5	6,095	4,033	885,490
	DIV. FROM SUN, NORTH		6-1-59.					
4	SUN, NORTH (C-2-A)	STARR	4-15-74	4516	51.0			5,195
4	SUN, NORTH (C-2, SOUTH III)	STARR	11-27-76	4241	48.9	18,911	551	6,919

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

PAGE 283

RRC DIST. NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
4	SUN, NORTH (C-3-A)	STARR	12-23-51	4710	46.0			25,588
	DIVIDED FROM SUN, NORTH, EFF. 9-1-63.							
4	SUN, NORTH (C-3-B)	STARR	12-23-51	4316	46.5	25,948	5,755	715,442
	DIVIDED FROM SUN, NORTH, EFF. 9-1-63.							
4	SUN, NORTH (C-3-C)	STARR	6-04-62	4559	45.1			40,131
4	SUN, NORTH (CLARK, UPPER I)	STARR	12-23-51	5400	46.5	24,293	2,478	858,770
	DIVIDED FROM SUN, NORTH, EFF. 9-1-63.							
4	SUN, NORTH (CONTRERAS)	STARR	8-25-59	5456	49.1			68,384
4	SUN, NORTH (D-1)	STARR	12-30-67	4837	46.2	2,752	118	311,685
4	SUN, NORTH (D-2-D-2)	STARR	12-04-84	5418	35.7		58	333
4	SUN, NORTH (D-2 NW. SAND)	STARR	1-21-56	5883	40.5			78,080
4	SUN, NORTH (D-3 WEST)	STARR	6-06-58	5362	48.4			389
4	SUN, NORTH (D-3-D)	STARR	12-23-51	4854	46.5	121,386	4,484	1,128,912
	DIVIDED FROM SUN, NORTH, EFF. 1-1-63.							
4	SUN, NORTH (D-3-G-2)	STARR	9-08-77	5106	43.6			3,369
4	SUN, NORTH (D-3-K)	STARR	10-12-62	5090	43.8			214
4	SUN, NORTH (F-L-X-4)	STARR	4-26-60	5554	47.0			5,168
4	SUN, NORTH (F-2)	STARR	12-12-61	5325	44.6	12,129	633	87,034
4	SUN, NORTH (F-2-1)	STARR	6-28-76	5224	55.0			533
4	SUN, NORTH (F-2-3)	STARR	11-01-70	4990	46.4			1,575
4	SUN, NORTH (F-2-8)	STARR	12-15-63	5656	42.9			14,662
4	SUN, NORTH (F-3 FRID)	STARR	8-23-61	5538	46.1			18,445
4	SUN, NORTH (F-3 SAND SEG 2)	STARR	7-18-57	5394	43.4	23,698	7,836	164,389
4	SUN, NORTH (F-3, LOWER, SEG 2)	STARR	4-26-75	5359	46.2			4,670
4	SUN, NORTH (F-3-D)	STARR	11-25-61	5359	44.2	6,339	9,571	169,844
4	SUN, NORTH (F-3-G)	STARR	12-23-51	5045	46.5			438,513
	DIVIDED FROM SUN, NORTH, EFF. 9-1-63.							
4	SUN, NORTH (F-4-D-3)	STARR	8-30-83	5801	55.3	7,341	1,801	3,974
4	SUN, NORTH (F-4-K-4)	STARR	6-17-62	5394	42.3			15,307
4	SUN, NORTH (F-4, P-3)	STARR	2-03-80	5329	42.6	22,823	1,129	46,490
4	SUN, NORTH (GUERRA)	STARR	8-08-58	5628	46.5	461	68	210,655
4	SUN, NORTH (HOOVER)	STARR	10-23-84	5688	48.0	51,494	9,383	9,383
4	SUN, NORTH (H-4)	STARR	4-06-62	5684	42.0			18,358
4	SUN, NORTH (H-4-2)	STARR	6-28-62	5964	39.2			36,366
4	SUN, NORTH (H-4-4)	STARR	10-17-83	6257	39.6	49,887	12,527	19,536
4	SUN, NORTH (JEWEL)	STARR	1-23-61	5036	47.0	183,646	14,913	1,878,351
4	SUN, NORTH (MARGO)	STARR	3-20-60	5271	42.0			23,003
4	SUN, NORTH (MONTALVO)	STARR	10-07-59	5011	45.7	5,417	56	43,166
4	SUN, NORTH (SAENZ -D-)	STARR	9-21-58	5349	45.6			287,718
4	SUN, NORTH (SAENZ -F- SAND)	STARR	5-20-59	5572	47.0			63,031
4	SUN, NORTH (SAENZ -G-)	STARR	10-22-58	5573	46.1	13,328	1,627	110,252
4	SUN, NORTH (UPPER 5300)	STARR	2-26-60	5362	47.0			5,001
4	SUN, NORTH (VICKSBURG 5980)	STARR	6-20-84	5984	46.2	6,561	243	243
4	SUN, N. (VICKSBURG 6310)	STARR	8-20-81	6340	44.4			5,853
4	SUN, NORTH (VICKSBURG 6340)	STARR	2-06-67	6355	46.0			790
4	SUN, NORTH (VICKSBURG 6370)	STARR	3-23-84	6386	44.4	15,618	2,482	2,482
4	SUN, NORTH (VICKSBURG 6410)	STARR	8-21-75	6408	43.3			15,480
4	SUN, NORTH (VICKSBURG 6460)	STARR	2-01-82	6470	45.8			11,245
4	SUN, NORTH (VICKSBURG 6530)	STARR	4-29-73	6530	43.8			50,683
4	SUN, NORTH (VICKSBURG 6620)	STARR	8-13-67	6628	44.0			2,144
4	SUN, NORTH (VICKSBURG 6735)	STARR	8-25-76	6735	38.5			6,738
4	SUN, NORTH (VICKSBURG 6930)	STARR	6-09-60	6929	43.4			2,163
4	SUN, NORTH (VICKSBURG 6950)	STARR	10-19-66	7006	38.0			41,574
4	SUN, NORTH (VICKSBURG 7000)	STARR	11-21-59	7026	39.3			11,638
4	SUN, NORTH (WAHEAH)	STARR	10-16-61	5200	47.1	1,870	884	329,965
4	SUN, NORTH (4950 SAND)	STARR	4-07-60	4953	47.0			431,112
4	SUN, NORTH (5100)	STARR	5-31-59	5146	45.9	4,349	1,876	297,325
4	SUN, NORTH (5200 SAND)	STARR	6-20-59	5198	46.0	21,698	1,467	671,095
4	SUN, NORTH (5410)	STARR	8-28-76	5410	44.1	6,968	487	30,837
4	SUN, NORTH (5500)	STARR	5-17-59	5498	48.0			13,838
4	SUN, NORTH (5550 SAND)	STARR	9-24-57	5560	43.0			24,442
4	SUN, NORTH (5650)	STARR	1-06-80	5670	45.0			793
4	SUN, NORTH (5740)	STARR	9-14-82	5753	39.6			3,138
4	SUN, NORTH (6250)	STARR	10-05-80	6260	40.7			2,058
4	SUN, NORTH (6360)	STARR	5-09-57	6369	41.8			1,999
4	SUN, NORTH (6480 SAND)	STARR	9-11-57	6492	42.0			30,019
4	SUN, NORTH (6850)	STARR	1-22-80	6876	39.5			14,355
4	SUN, NORTH (7600 VICKSBURG)	STARR	7-25-83	7620	43.8			1,989
4	SUN, WEST	STARR	4-10-48	8833	52.5			2,781
4	SWAMP (BERTRAM)	SAN PATRICIO	8-24-61	6984	36.0			29,214
4	SWEDEN	DUVAL	1-30-37	5864	43.0	12	1,730	467,720
4	TABASCO (E SAND FB 3)	HIDALGO	5-16-53	4870	43.6			33,537
4	TABASCO (F SAND)	HIDALGO	3-21-53	5043	45.3			299,793
4	TABASCO (H-1 SAND)	HIDALGO	7-20-57	5402	43.0	22,861	153	4,700
4	TABASCO (HALSTEAD SAND)	HIDALGO	6-11-55	7935	48.4			6,483
4	TABASCO (HEARD FB 2)	HIDALGO	7-24-52	6082	45.7	121,342	3,655	2,580,958
4	TABASCO (HEARD FB 3)	HIDALGO	10-16-52	6252	50.0	721	105	422,462
	TRANS FROM HEARD SD. FLT. SEG. 2 IN 1953							
4	TABASCO (I-1)	HIDALGO	10-16-70	5604	41.7			37,612
4	TABASCO (MISSION)	HIDALGO	6-07-53	5745	42.4			1,140
4	TABASCO (T)	HIDALGO	4-01-56	8114	49.6			3,297
4	TABASCO (4350 SAND)	HIDALGO	2-08-63	4310	45.3			32,457
4	TAFT	SAN PATRICIO	12-17-35	3900	25.6			24,817,123
	LTR. 8-20-68 TRANS. TO TAFT 4000, 4300 & 4900							
4	TAFT (MARG. 1ST)	SAN PATRICIO	3-12-60	4918	24.0			21,856
4	TAFT (3900)	SAN PATRICIO	12-28-83	3907	44.6	4,979	15,353	16,053
4	TAFT (3970 SAND)	SAN PATRICIO	3-16-67	3978	23.0	2,548	3,589	62,579
4	TAFT (4000)	SAN PATRICIO	9-01-68	4000	25.6	60,365	135,563	6,327,583
	8-20-68 TRANSF. FRM. TAFT FLD.							
4	TAFT (4300)	SAN PATRICIO	9-01-68	4300	25.6	20,340	28,750	1,490,084
	8-20-68 TRANSF. FRM. TAFT FLD.							
4	TAFT (4550)	SAN PATRICIO	7-10-77	4619	23.8	39,850	33,454	242,618
4	TAFT (4900)	SAN PATRICIO	9-01-68	4900	25.6	2,209	9,121	816,186
	8-20-68 TRANSF. FRM. TAFT FLD.							
4	TAFT (6300 SD. FRID)	SAN PATRICIO	1952	6288	34.0			4,508
4	TAFT (6400 SD. FRID)	SAN PATRICIO	7-05-51	6368	39.3			44,497
4	TAFT, DEEP (A-1 SAND)	SAN PATRICIO	6-16-73	5598	21.6			1,176
4	TAFT, DEEP (A-2 SAND)	SAN PATRICIO	3-07-60	5596	32.4	9,721	5,767	525,609

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)
4	THE ABOVE FIELD HAD DEEP ADDED TO NAME	SAN PATRICIO	6-1-60					
4	TAFT, DEEP (A-3 SAND)	SAN PATRICIO	5-16-60	5595	30.5	1,174	7,775	411,594
4	THE ABOVE FIELD HAD DEEP ADDED TO NAME	SAN PATRICIO	6-1-60					
4	TAFT, DEEP (A-5 SAND)	SAN PATRICIO	11-18-59	5668	36.7			326,250
4	THE ABOVE FIELD HAD DEEP ADDED TO NAME	SAN PATRICIO	6-1-60					
4	TAFT, DEEP (A-6)	SAN PATRICIO	4-03-60	5704	29.3			78,814
4	TAFT, DEEP (B-1 SINTON SAND)	SAN PATRICIO	7-19-59	5737	42.0	8,878	7,970	2,402,964
4	THE ABOVE FIELD HAD DEEP ADDED TO NAME	SAN PATRICIO	6-1-60					
4	TAFT, DEEP (C-2 SD, 6000)	SAN PATRICIO	8-21-59	6034	34.2			255,458
4	THE ABOVE FIELD HAD DEEP ADDED TO NAME	SAN PATRICIO	6-1-60					
4	TAFT, DEEP (C-3 SAND)	SAN PATRICIO	9-13-59	6050	36.4	1,772	444	280,177
4	TAFT, DEEP (D-2 SAND)	SAN PATRICIO	6-24-59	6217	45.0			736,879
4	THE ABOVE FIELD HAD DEEP ADDED TO NAME	SAN PATRICIO	6-1-60					
4	TAFT, DEEP (D-4 SAND)	SAN PATRICIO	6-30-72	6276	28.0			53,327
4	TAFT, DEEP (E-1 SAND)	SAN PATRICIO	6-07-59	6319	44.0	23	1,483	711,353
4	THE ABOVE FIELD HAD DEEP ADDED TO NAME	SAN PATRICIO	6-1-60					
4	TAFT, DEEP (F-4 SAND)	SAN PATRICIO	10-01-59	6763	41.0			139,686
4	TAFT, DEEP (MIDWAY 5200)	SAN PATRICIO	2-01-60	5188	39.4	3,815	4,677	914,469
4	THE ABOVE FIELD HAD DEEP ADDED TO NAME	SAN PATRICIO	6-1-60					
4	TAFT, EAST	SAN PATRICIO	9-09-46	5604	21.2	12	3,527	2,554,970
4	TAFT, EAST (SWEATT)	SAN PATRICIO	5-05-67	6324	41.0			18,798
4	TAFT, EAST (5180)	SAN PATRICIO	2-07-64	5182	35.0	21	1,762	120,766
4	TAFT, EAST (5510)	SAN PATRICIO	12-30-74	5507	24.8			11,250
4	TAFT, EAST (5590)	SAN PATRICIO	6-14-67	5593	40.0	190	1,211	78,139
4	TAFT, EAST (5800)	SAN PATRICIO	8-09-63	5834	43.0			3,843
4	TAFT, EAST (5830)	SAN PATRICIO	6-11-69	5832	45.7			477
4	TAFT, EAST (5900)	SAN PATRICIO	12-03-63	5944	45.1			16,969
4	TAFT, EAST (6050)	SAN PATRICIO	4-01-84	6047	46.6	12,127	8,226	8,726
4	TAFT, EAST (6300 FRID)	SAN PATRICIO	7-08-57	6322	42.3			179,649
4	TAFT, NORTH (A-3 SAND)	SAN PATRICIO	5-29-60	5653	38.0			87,754
4	TAFT, NORTH (D-4 SAND)	SAN PATRICIO	6-01-60	6368	39.1			28,879
4	TAFT, NORTH (D-5 SAND)	SAN PATRICIO	3-29-60	6390	39.1			107,641
4	FORMERLY CARRIED AS TAFT, NORTH /6400 SD.,		6-1-60.					
4	TAFT, NORTH (D-6 SAND)	SAN PATRICIO	6-01-60	6390	39.7			141,960
4	TAFT, N. (E-1)	SAN PATRICIO	7-10-63	6443	49.5			169
4	TAFT, N. (6480)	SAN PATRICIO	8-26-81	6483	38.0	83,192	47,931	66,844
4	TAFT, NE. (D-6)	SAN PATRICIO	3-27-63	6554	37.7			5,327
4	TAFT, NE. (5600)	SAN PATRICIO	9-14-63	5664	28.2			46,388
4	TAFT, NE. (6850)	SAN PATRICIO	1-18-82	6873	44.3			4,853
4	TAFT, NE DEEP (C-3)	SAN PATRICIO	6-09-60	6236	38.0			76,330
4	TAFT, SOUTH (HALL SAND)	SAN PATRICIO	11-14-52	6762	30.6			185,006
4	TAFT, SOUTH (HALL SAND, LOWER)	SAN PATRICIO	1-01-54	6847	32.5	218	193	140,158
4	TAFT, SOUTH (5900)	SAN PATRICIO	1-28-59	5902	33.7			25,364
4	TAFT, SOUTH (6100 SAND)	SAN PATRICIO	6-18-68	6131	38.0			15,184
4	TAFT, SOUTH (6200 SAND)	SAN PATRICIO	8-05-59	6213	40.7			16,053
4	TAFT, SOUTH (6300 SAND)	SAN PATRICIO	7-14-67	6328	43.0		531	59,220
4	TAFT, SOUTH (6730)	SAN PATRICIO	3-23-84	6739	44.0	3,527	2,497	2,497
4	TAFT, SOUTH (7200 SAND)	SAN PATRICIO	2-09-53	7185	43.7			323,476
4	TAFT, SOUTH (8500)	SAN PATRICIO	11-15-82	8521	47.5	133,347	30,003	60,164
4	TAFT, SOUTH (9500)	SAN PATRICIO	7-03-83	9596	40.0	1,589	130	1,057
4	TAFT, SE. (B-1 SAND)	SAN PATRICIO	12-03-60	5770	27.8	1,748	3,511	427,973
4	TAFT, WEST (SINTON SAND)	SAN PATRICIO	8-04-54	5579	32.0			199,699
4	TAFT, WEST (SINTON STRINGER)	SAN PATRICIO	9-23-74	5620	32.0	576	14,405	214,433
4	TAFT, WEST (4000 SAND)	SAN PATRICIO	11-23-50	3973	21.7	88	2,129	2,873,761
4	TAFT, WEST (4100 SAND)	SAN PATRICIO	10-26-50	4124	21.7			273,927
4	TAFT, WEST (5420 SAND)	SAN PATRICIO	8-10-63	5428	32.0			2,691
4	TAFT, WEST (5600)	SAN PATRICIO	3-06-51	5600	30.3			35,317
4	TAFT, WEST (6000 SAND)	SAN PATRICIO	5-15-63	6029	40.0			21,934
4	TAFT, WEST (6080)	SAN PATRICIO	5-06-76	6085	40.2			3,841
4	TAL VEZ (BRUNI)	WEBB	12-28-50	2295	40.8			29,008
4	TAL VEZ (MI. ROSEN., MI.)	WEBB	8-06-53	1854	45.0	12	3,948	70,561
4	TAL VEZ (ROSEN. -A- MI. SD.)	WEBB	5-12-52	1902	45.4			41,965
4	TAL VEZ (ROSENBERG, MI. SD.)	WEBB	12-27-51	1975	35.4	3	1,908	621,493
4	TAL VEZ (ROSENBERG, UPPER SAND)	WEBB	7-23-51	1872	45.0			191,694
4	TAL VEZ (ROSENBERG, 2ND UP)	WEBB	10-19-53	1909	46.0			55,414
4	TAL VEZ, DEEP (BRUNI A)	WEBB	11-15-54	2250	41.0			41,731
4	TRANS. FROM TAL VEZ /BRUNI/		11-15-54.					
4	TAL VEZ, E. (2000)	WEBB	M 10-01-80	2013	34.6		24	10,333
4	TAL VEZ, EAST (4110)	WEBB	12-19-75	4114	36.0	11,014	1,959	32,325
4	TAL VEZ, S. (ROSEN. -A-, MI. SD)	WEBB	3-18-52	1849	43.8			33,721
4	TARANCAHUAS	DUVAL	M 12-14-39	2050	21.1	24	46,372	5,024,869
4	TARANCAHUAS, S. (2150)	DUVAL	1-06-70	2154	20.7	22	11,405	223,269
4	TECOLOTE (FRID 3300)	JIM WELLS	4-03-52	3328	53.8			2,380
4	TECOLOTE, WEST (3400)	JIM WELLS	5-13-79	3438	51.9	34	1,953	20,626
4	TESORO	DUVAL	6-17-38	5106	41.8	12	1,216	337,703
4	TESORO (COLE UPPER 3640)	DUVAL	4-03-83	3650	40.0	85	2,527	5,354
4	TESORO (HOCKLEY SAND)	DUVAL	3-12-55	4146	44.7	9	490	150,040
4	TESORO (3500 VICKSBURG)	DUVAL	8-20-55	3521	28.8			31,180
4	TESORO (3600 FRID LG. SAND)	DUVAL	7-05-55	3620	29.1	9	691	147,180
4	THANKSGIVING (B SAND)	DUVAL	7-17-57	3193	41.8			368,571
4	THANKSGIVING (DINN)	DUVAL	11-29-55	3286	41.8	53	6,109	1,576,705
4	THANKSGIVING, SOUTH (A SAND)	DUVAL	9-29-68	3273	37.7			2,922
4	THELJON (1350 SAND)	STARR	4-27-54	1342	36.4			396
4	THELJON (1490)	STARR	6-22-52	1452	21.0	12	340	73,859
4	THOMAS DIX (4860)	SAN PATRICIO	12-01-84	4875	40.0	611	291	291
4	THOMAS DIX (5000 SAND)	SAN PATRICIO	6-06-53	5010	39.7			28,635
4	THOMAS DIX (5480 SAND)	SAN PATRICIO	10-17-81	5523	34.5	28,183	17,082	67,966
4	THOMAS DIX, SW. (5000 SAND)	SAN PATRICIO	11-28-55	4896	40.1			24,186
4	THOMAS LOCKHART	DUVAL	11-30-43	4671	43.1	881	14,630	800,547
4	THOMPSONVILLE, NE. (QUEEN CITY)	WEBB	M 8-05-63	5700	40.0			224,706
4	TIGER	DUVAL	4-25-50	1728	21.0			3,154
4	TIJERINA	JIM WELLS	1944	7109	40.0			1,284,670
4	COMBINED WITH TIJERINA-CANALES-BLUCHER FIELD		4-1-46.					
4	TIJERINA-CANALES	JIM WELLS	1944	2221	39.0			7,365,520
4	COMBINED WITH TIJERINA-CANALES-BLUCHER FIELD		4-1-46.					
4	TIJERINA-CANALES-BLUCHER	KLEBERG	M 1-05-44	7109	39.0	110,825	6,312	35,049,011
4	TIJERINA-CANALES-BLUCHER (BOYD)	JIM WELLS	10-01-65	7840	41.0			34,886
4	T.-C.-B. (ELLEN SAND)	JIM WELLS	10-15-82	6570	45.6	15,047	1,266	8,810

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	PRODUCTION TO 1-1-85 (BBLs)
4	TIJERINA-CANALES-BLUCHER (H-58)	JIM WELLS	6-01-63	7580	41.5			175,777
4	TIJERINA-CANALES-BLUCHER (H-61)	KLEBERG	7-08-63	7660	42.0			2,384
4	T-C-B (H-62, N)	KLEBERG	9-22-79	7662	44.4	16,457	1,511	38,419
4	TIJERINA-CANALES-BLUCHER (H-63)	KLEBERG	9-28-63	7642	43.3			18,764
4	T.-C.-B. (H-64)	KLEBERG	7-10-82	7692	47.6	36,795	14,567	51,060
4	T-C-B (H-67)	KLEBERG	12-24-78	7689	47.7			7,751
4	T.C.B. (H-84)	KLEBERG	12-01-78	7812	47.9			2,882
4	TIJERINA-CANALES-BLUCHER (SCOTT)	JIM WELLS	9-30-69	6086	36.4			30,351
4	T.-C.-B (SECOND TIJERINA)	JIM WELLS	4-01-71	7109	39.0			1,730,385
4	T.-C.-B. (THIRD TIJERINA, S.)	JIM WELLS	1-29-75	7368	43.9	6,011	979	22,113
4	TIJERINA-CANALES-BLUCHER (1-A E)	KLEBERG	12-05-68	7244	40.2			84,766
4	T.-C.-B. (19-C, S)	JIM WELLS	1-07-64	6527	46.5	711	80	217,534
4	T.-C.-B. (19 D, S)	JIM WELLS	3-10-65	6513	46.0			133,084
	TRANS FROM 19-C, S. FLD. 6-1-65.							
4	T.-C.-B. (20-H, 2 UP)	JIM WELLS	10-15-66	6761	40.4			45,319
4	T.-C.-B. (20-I-2 SAND)	KLEBERG	2-08-63	6882	39.8			21,888
4	T.-C.-B. (21-A1)	JIM WELLS M	8-01-60	7000	42.0			242,203
	TRANS. FROM TIJERINA-CANALES-BLUCHER, EFF. 8-1-60.							
4	T.-C.-B. (21-A1C)	JIM WELLS	10-02-66	6911	42.2			11,117
4	TIJERINA-CANALES-BLUCHER (21-B)	JIM WELLS M	1-05-64	7109	39.0			50,703,927
	DIV. FROM TIJERINA-CANALES-BLUCHER 6-1-59. CONS. WITH T-C-B (221B4, E) EFF. 4-1-65.							
4	T.-C.-B. 21 (8-1) NORTH	KLEBERG	1-05-64	7100	39.0	74,529	20,980	946,711
	FLD. CREATED 12/1/74 FRM. TCB(21-B)CONF. LTR. 11/27/74							
4	T.-C.-B. (21-84, E)	JIM WELLS M	1-05-64	7109	39.0			340,215
	DIV. FROM TIJERINA-CANALES-BLUCHER, 8-1-59. CONS. WITH T-C-B/21-B/ FLD. 4-1-65							
4	T.-C.-B. (21-84, W)	JIM WELLS M	1-05-64	7160	39.0			3,136,148
	DIV. FROM TIJERINA-CANALES-BLUCHER, EFF. 10-1-60.							
4	T.-C.-B. (21-F, SE)	KLEBERG	3-29-77	7318	41.2			26,765
4	TIJERINA-CANALES-BLUCHER (21-J)	KLEBERG	11-10-66	7618	48.2			54,441
4	T-C-B (6300)	JIM WELLS	7-20-80	6285	46.6	21,437	801	9,702
4	TIJERINA-CANALES-BLUCHER (7330)	JIM WELLS	10-01-65	7340	36.8	29,527	5,020	191,272
4	T-C-B (7670, SEG -8-)	JIM WELLS	4-02-76	7740	38.3			12,021
4	T-C-B (7750)	KLEBERG	9-17-84	7751	39.8	2,394	1,721	1,721
4	T-C-B (8025)	JIM WELLS	10-05-80	8042	43.0	4,001	593	3,273
4	TIJERINA-CANALES-BLUCHER (8400)	KLEBERG	4-01-66	8488	47.2			7,834
4	T-C-B (11800)	KLEBERG	3-27-84	11866	49.1	15,933	8,158	8,158
4	T-C-B, E. (20-I-3)	KLEBERG	7-09-77	7470	42.0	182,693	307,194	2,046,269
4	T-C-B, E (20-I-3, N)	KLEBERG	3-14-79	7468	41.0			446
4	T-C-B, E (20-I-3, U)	KLEBERG	7-13-79	7438	40.5			19,561
4	T-C-B, E (20-I-4)	KLEBERG	7-09-77	7506	41.2	174,957	351,288	4,642,930
4	T-C-B, E (20-I-4, N)	KLEBERG	1-01-78	7493	42.9	191,126	316,444	1,759,875
4	T-C-B, E (20-I-4, NE)	KLEBERG	8-17-79	7492	40.8	69,058	153,851	700,516
4	T-C-B, E (20-I-4, S)	KLEBERG	8-01-79	7620	40.5	13,910	28,642	374,027
4	TIJERINA-CANALES-BLUCHER, E(21-F)	KLEBERG	11-09-66	7834	42.2			3,902
4	TIO AYOLA (0-68)	BROOKS	5-07-79	3684	45.4			290
4	TIO AYOLA (6-32)	BROOKS	2-22-74	6338	44.4			11,548
4	TOM ALLEN (LOMA NOBIA)	JIM HDGG	2-14-62	3038	30.0			32,128
	TRANS. FROM ALLEN /HOCKLEY/ FLD. 4-1-62.							
4	TOM GRAHAM	JIM WELLS	9-02-38	5400	42.6			5,920,641
4	TOM GRAHAM (3670 SAND)	JIM WELLS	3-01-60	3672	23.0	11	1,012	118,958
4	TOM GRAHAM (3750)	JIM WELLS	1-22-62	3786	24.0	36	5,328	146,686
4	TOM GRAHAM (5150)	JIM WELLS	6-14-59	5154	33.8	3,304	4,874	150,805
4	TOM GRAHAM (5360)	JIM WELLS	12-30-75	5361	43.0	3,719	4,335	230,443
4	TOM GRAHAM (5600 SAND)	JIM WELLS	9-02-38	5627	42.0	33	1,671	149,612
	TRANS. FROM TOM GRAHAM FIELD, 4-1-49.							
4	TOM GRAHAM, N. (3750 -A-)	JIM WELLS	3-17-65	3796	23.0			52,635
	TRANS. FROM TOM GRAHAM /3750/ FLD. 9-17-65.							
4	TOM GRAHAM, N. (3750 -B-)	JIM WELLS	3-28-65	3811	24.0	12	82	81,927
	TRANS. FROM TOM GRAHAM /3750/ FLD. 9-17-65.							
4	TOM GRAHAM, N. (5075)	JIM WELLS	3-08-71	5082	40.4			556
4	TOM GRAHAM, N. (5290)	JIM WELLS	1-05-82	5294	48.8			1,131
4	TOM GRAHAM, WEST (5285)	JIM WELLS	8-26-76	5284	47.2			1,175
4	TOM WALSH (ESCONDIDO 5150)	WEBB	5-25-71	5159	48.9			12,736
4	TRES ENCINOS (H-10)	BROOKS	4-02-62	7061	43.0			1,526
4	TRES ENCINOS (H-13)	BROOKS	2-09-62	7130	44.0			17,637
4	TRES ENCINOS (H-46)	BROOKS	2-27-62	7461	35.6			10,167
4	TRES ENCINOS (PRESNALL)	BROOKS	12-13-61	7420	40.4			3,039
4	TRES ENCINOS (RICHARD, LOWER)	BROOKS	3-06-62	7277	46.0			22,921
4	TRES ENCINOS (RICHARD, UPPER)	BROOKS	1-16-62	7156	46.0	10,510	3,842	366,671
4	TRES ENCINOS (ROBERT)	BROOKS	1-29-62	7098	44.0			6,412
4	TRES ENCINOS (7380)	BROOKS	5-02-80	7384	37.5			2,522
4	TRES ENCINOS (7450 SAND)	BROOKS	9-16-64	7458	45.0			14,438
4	TRIPLE -A- (FRID 6450)	SAN PATRICIO	6-12-79	6430	19.3	9,658	15,995	30,432
4	TRIPLE -A- (FRID 6600 SAND)	SAN PATRICIO	6-22-50	6652	23.8	44,129	96,513	1,035,173
4	TRIPLE -A- (FRID 7100)	SAN PATRICIO	1950	7130	45.0			3,586
4	TRIPLE -A- (FRID 7100, E.)	SAN PATRICIO	10-14-67	7118	42.0			4,755
4	TRIPLE -A- (FRID 7130 SD.)	SAN PATRICIO	2-02-59	7133	33.6			26,344
4	TRIPLE -A- (FRID 7300 SD.)	SAN PATRICIO	1950	7300	40.0			169
4	TRIPLE -A- (NELSON SAND)	SAN PATRICIO	9-29-79	6727	25.8			16,060
4	TRIPLE "A" (8300)	SAN PATRICIO	5-19-76	8334	35.7			1,493
4	TRIPLE -A- (8500 SAND)	SAN PATRICIO	6-24-58	8575	35.6			43,976
4	TRIPLE -A-, W. (NELSON SAND)	SAN PATRICIO	6-28-55	6790	37.5			15,702
4	TSESMELIS (4500 A)	JIM WELLS	2-01-61	4515	47.0	27,578	621	4,069
4	TULE LAKE, N.E. (LAURELES)	NUECES	9-22-84	12696	49.9	67,347	9,333	9,333
4	TURKEY CREEK	NUECES	1-03-38	5800	25.0			9,554,190
4	TURKEY CR. (CARBON DDUG SD 2ND)	NUECES	7-03-52	5882	40.9			21,388
4	TURKEY CREEK (CARBON 3900)	NUECES	1-24-61	3912	30.0			6,850
4	TURKEY CREEK (5370)	NUECES	5-01-84	5389	31.0	650	1,935	1,935
4	TURKEY CREEK (CATAHOULA, UPPER)	NUECES	7-27-77	3648	22.9	2,100	270	18,304
4	TURKEY CREEK (H-5 SD.)	NUECES	1-11-63	3818	25.1	24	4,618	211,210
4	TURKEY CREEK (H-6)	NUECES	4-04-64	3848	23.1	120	1,491	206,198
4	TURKEY CREEK (HARRINGTON 4250)	NUECES	6-06-66	4245	26.0	28	3,943	147,463
4	TURKEY CREEK (MCCANPHELL -B-)	NUECES	8-26-65	5658	41.7			36,925
4	TURKEY CREEK (4000 SAND)	NUECES	1-03-38	4075	21.0	36,426	54,137	2,792,563
	SEPARATED FROM TURKEY CREEK 1-20-48.							
4	TURKEY CREEK (4300)	NUECES	12-28-74	4309	23.0	12	4,794	99,767
4	TURKEY CREEK (5600 SAND)	NUECES	1-03-38	5641	25.0			207,372
	SEPARATED FROM TURKEY CREEK, 1-1-53.							

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
4	TURKEY CREEK (5900 SAND)	NUECES	3-01-52	5821	35.0			7,593
4	TURKEY CREEK, N. (9600 SD.)	NUECES	12-04-55	5597	39.2			6,431
4	URSCHEL (4010)	STARR	8-09-75	4018	50.7			76,462
4	URSCHEL (4250)	STARR	12-26-71	4260	51.1			54,131
4	URSCHEL (4360)	STARR	12-01-74	4373	44.0	3,680	4,085	133,115
4	VAELLO	DUVAL	10-04-48	4858	43.9			104,459
4	VAELLO (HIAWATHA SAND)	DUVAL	8-08-57	5534	42.6			65,160
4	VAELLO (TEDLIE)	DUVAL	2-16-74	4690	45.1	12	430	7,661
4	VAELLO (WOODLEY)	DUVAL	11-06-62	4757	44.7			73,795
4	VAELLO (3900 SAND)	DUVAL	7-07-59	3946	38.2			3,406
4	VAELLO, SW. (WOODLEY)	DUVAL	10-26-68	4717	43.9			38,723
4	VELA (BREUER SAND)	STARR	7-21-59	3530	37.4	94	1,201	34,563
4	VELA (PIEDRA BLANCA)	STARR	7-17-70	3378	47.0			18,942
4	VIBORAS	BROOKS	8-06-50	6579	44.2			98,340
4	VIBORAS (F-00)	BROOKS	1-03-84	6204	46.0	6,351	29,048	29,048
4	VIBORAS (F-68 SAND)	BROOKS	10-24-62	6685	47.9	19,360	68,880	705,897
4	VIBORAS (F-73,VI-C)	BROOKS	3-07-81	6712	47.5			36,561
4	VIBORAS (F-88,N)	BROOKS	10-17-72	6852	45.6			50,042
4	VIBORAS (F-95)	BROOKS	12-05-61	6925	44.0			386,861
4	VIBORAS (FRID 7650)	BROOKS	9-01-57	7666	42.6			44,466
4	VIBORAS (G-08, E)	BROOKS	7-12-83	7412	49.3			1,109
4	VIBORAS (G-13-C)	BROOKS	6-02-63	7129	46.6	45,390	1,446	733,002
4	VIBORAS (G-13-N)	BROOKS	1-21-62	7109	45.5			5,117
4	VIBORAS (G-46)	BROOKS	10-24-66	7385	33.9			150,086
4	VIBORAS (G-46, VI, NE)	BROOKS	6-05-74	7388	44.5	12,453	1,701	44,910
4	VIBORAS (G-46, SOUTH)	BROOKS	3-06-73	7396	46.0	10,405	2,608	150,956
4	VIBORAS (G-46,UPPER)	BROOKS	3-12-83	7377	43.5	428	6,652	15,235
4	VIBORAS (G-56, VIII)	BROOKS	9-08-80	8037	48.5			22,728
4	VIBORAS (G-59, E.)	BROOKS	1-01-70	8054	43.0			1,458
4	VIBORAS (G-59, VIII)	BROOKS	9-08-80	8064	42.6	8,902	1,248	45,966
4	VIBORAS (G-64)	BROOKS	2-14-63	7644	40.5			15,951
4	VIBORAS (MASSIVE FIRST 4, VI)	BROOKS	3-18-65	8264	40.5			4,668
4	VIBORAS (MASSIVE FIRST 6,VI)	BROOKS	8-13-83	8720	43.0			1,495
4	VIBORAS (ZONE 1, VIII, N)	BROOKS	8-01-81	8069	46.5	132,988	42,180	207,710
4	VIBORAS (ZONE 2, VIII)	BROOKS	5-13-72	8198	48.4			42,911
4	VIBORAS (ZONE 2, VIII, C)	BROOKS	7-17-80	8096	45.5	27,613	2,576	45,889
4	VIBORAS (ZONE 2, VIII, W)	BROOKS	6-15-80	8062	46.0	17,726	4,698	32,793
4	VIBORAS (ZONE 6,F)	BROOKS	12-04-61	8257	40.6			126,775
4	VIBORAS (ZONE 7)	BROOKS	8-27-72	8279	40.9			866
4	VIBORAS (8,300)	BROOKS	7-01-57	8392	37.1			5,026,222
4	VIBORAS (8,460 SAND)	BROOKS	10-15-59	8486	36.4			1,084
4	VIBORAS (8,500 SAND)	BROOKS	8-24-52	8495	38.0			263,580
4	VIBORAS (8500, VIII, W)	BROOKS	2-04-67	8504	41.0			99,808
4	VIBORAS (8500,SOUTH,SEG III)	BROOKS	6-01-84	8514	40.3	34,570	18,840	18,840
4	VIBORAS (8500,SOUTH,SEG IV)	BROOKS	6-01-84	8514	40.3	52,959	8,374	8,374
4	VIBORAS (8500,SOUTH)	BROOKS	4-30-77	8514	40.3	57,406	16,765	321,328
4	VIBORAS (8500 UPPER, SOUTH)	BROOKS	4-30-77	8445	47.1			2,964
4	VIBORAS, WEST (H-42 SAND)	BROOKS	4-24-62	7535	46.4			55,431
4	VIGGO (C-50)	DUVAL	8-16-80	2512	37.9			1,149
4	VIGGO (COCKFIELD 1)	DUVAL	7-18-76	2462	21.1			5,802
4	VIGGO (MOCKLEY, UPPER)	DUVAL	2-22-81	2268	23.6			2,468
4	VIGGO (QUEEN CITY NO. 1)	DUVAL	11-03-64	5578	40.5	27,797	65,191	1,555,141
4	VIGGO (QUEEN CITY NO. 2)	DUVAL	7-26-79	5516	38.8			23,186
4	VIGGO (YEGUA)	DUVAL	10-10-51	3700	38.0			351,698
4	VIGGO (YEGUA 12)	DUVAL	4-29-64	3687	40.8			141,637
4	VIGGO (Y-14)	DUVAL	8-02-79	3852	45.0			491
4	VIGGO (Y-14, NE)	DUVAL	4-06-80	3842	40.4			9,788
4	VIGGO (YEGUA 24)	DUVAL	1-25-66	4266	35.6			97,668
4	VIGGO (YEGUA 24-B)	DUVAL	4-12-72	4244	43.0	5,431	12,437	337,433
4	VIGGO (2720)	DUVAL	6-15-77	2745	26.5			6,510
4	VIGGO, S. (Y-11)	DUVAL	10-23-63	3673	39.6			81,912
4	VIOLA	NUECES	5-03-47	5530	43.0			247,891
4	VIOLA (DOUGLAS 1ST)	NUECES	5-16-63	6093	44.6			1,125
4	VIOLA (4000)	NUECES	7-12-54	4097	18.2	24	5,507	737,607
4	VIOLA (4030 SAND)	NUECES	2-10-67	4038	23.0			61,020
4	VIOLA (4270)	NUECES	9-17-72	4272	24.0	1,703	4,830	92,694
4	VIOLA (4400)	NUECES	12-28-54	4430	24.0	24	10,453	620,788
4	VIOLA (4700 SAND)	NUECES	8-20-62	4727	31.7			223,586
4	VIOLA (6100 SAND)	NUECES	7-21-58	6127	43.0			269,209
4	VIOLA, E. (KENNEDY)	SAN PATRICIO	7-28-65	3978	24.7			24,509
4	VIOLA, E. (6100 SAND)	NUECES	4-07-56	6101	43.0			137,328
4	VIOLET (3800)	NUECES	3-29-58	3818	24.0			70,369
4	VIOLET (3850)	NUECES	3-19-58	3853	22.9			260,596
4	VIOLET (5700)	NUECES	2-03-74	5740	20.0			934
4	VIOLET (6500)	NUECES	10-06-79	6565	53.0	335	1,805	8,571
4	VIOLET, W. (FRID 6600)	NUECES	8-04-72	6625	40.4			68,832
4	VIRGINIA (9,050)	ARANSAS	6-01-80	9090	52.8	20,238	2,177	8,409
4	VIRGINIA (9,700)	ARANSAS	6-16-80	9699	52.3	64,898	4,025	22,991
4	VIRGINIA (10,200)	ARANSAS	1-23-66	10240	45.9			2,270
4	VIRGINIA (10,430)	ARANSAS	11-20-65	10403	49.0	3,077	2,017	79,541
4	VIRGINIA (10,400, W.)	ARANSAS	4-22-66	10318	52.0			44,858
4	VIRGINIA (10,500 SD.)	ARANSAS	1950	10501	58.0	7,764	3,689	86,011
4	VIRGINIA (10,600)	ARANSAS	5-12-80	10588	52.2	11,964	5,257	45,913
4	VIRGINIA (10,800)	ARANSAS	2-05-65	10888	53.4	49,652	11,267	89,952
4	VIRGINIA (11,000)	ARANSAS	9-13-50	10933	45.8			1,122,604
4	VOLPE	WEBB	6-13-39	2461	27.0	24	4,128	2,986,092
4	VOLPE, SOUTH (MIRANOO)	WEBB	7-08-63	2480	20.2			655
	FORMERLY CARRIED AS VOLPE, SOUTH							
4	W. W. W. (SHIELD SAND)	NUECES	6-03-58	6745	58.7			40,826
4	WADE CITY	JIM WELLS	2-19-40	4800	32.2	502	938	10,074,604
4	WADE CITY (ALICE)	JIM WELLS	8-07-61	5138	48.2			4,197
	TRANS. FROM WADE CITY /5300/, EFF. 8-22-61.							
4	WADE CITY (5300)	JIM WELLS	6-06-52	5315	46.2			105,537
4	WADE CITY, NORTH	JIM WELLS	3-13-52	3420	43.0			2,704
4	WADE CITY, SOUTH (BIERSTEDT)	JIM WELLS	10-25-61	4805	32.0			53,105
4	WADE CITY, W. (HERBERT)	JIM WELLS	1-09-83	3207	46.4	17,341	2,277	8,256
4	WARE (OHRN)	STARR	2-17-53	2266	32.0	19	1,113	709,495
4	WATKINS	WEBB	5-08-47	877	22.0	12	992	59,298

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLS)	
4	WEBB (SINTON)	SAN PATRICIO	11-28-65	5673	36.0		2	16,724	
4	WEIL	JIM HOGG	8-14-43	5050	46.0	3,173	4,606	754,874	
4	WEIL (4150)	JIM HOGG	11-24-78	4149	38.0		46	14,928	
4	WEIL (5800)	JIM HOGG	6-17-80	5834	42.0			547	
4	WEIL (6046)	JIM HOGG	3-19-82	6050	40.6		1	2,856	
4	WEIL, SOUTH (J-3 SAND)	JIM HOGG	10-19-74	4117	43.1			50,073	
4	WEIL, SOUTH (J-4 SAND)	JIM HOGG	8-11-51	4122	42.6			485,605	
4	WEIL, SOUTH (5850)	JIM HOGG	11-26-84	5854	43.3	123	160	160	
4	WEIL, SW. (YEGUA 6)	JIM HOGG	5-20-70	5574	41.8			692	
4	WELDER	DUVAL	6-07-44	2069	46.0		12	1,393	
4	WELDER-DURHAM (4-8 SD.)	SAN PATRICIO	11-12-50	4575	23.0			28,868	
4	WELDER-DURHAM (7-A SD.)	SAN PATRICIO	10-15-50	7100	40.9			5,576	
	TRANS. TO PLYMOUTH /GRETA STRINGER SAND/, 4-1-51.								
	FRMLY. CARRIED IN PORTILLA /7100 SD./, TRANS. 11-20-50 & TRANS. TO PLYMOUTH /7100 SD./, 4-1-51.								
4	WELMED (FRIO, LOWER)	SAN PATRICIO	8-28-58	5847	40.0			224,771	
4	WEST SINTON GIN (5700)	SAN PATRICIO	1-11-80	5710	41.6	8,186	4,288	32,764	
4	WHITE POINT	SAN PATRICIO	1930	4880	23.0			3,136	
4	WHITE POINT (4000 CATAHOLA)	NUECES	6-01-64	3998	37.0			31,762	
4	WHITE POINT, EAST	SAN PATRICIO	M 2-23-38	5665	38.2	445,999	179,144	86,009,579	
4	WHITE POINT, EAST (COLE SAND)	SAN PATRICIO	M 2-23-38	6739	42.0	8,584	1,819	10,855	
4	WHITE POINT, EAST (DOUGLAS, LO.)	NUECES	4-21-57	6584	38.0			51,120	
4	WHITE POINT, EAST (FRENCH)	SAN PATRICIO	9-22-80	11559	51.5			2,186	
4	WHITE POINT, E. (FRIO 6075)	NUECES	12-27-64	6083	36.3			2,673	
4	WHITE POINT, E. (GRETA 4900 NW.)	SAN PATRICIO	M 3-19-66	4903	25.8	4,782	4,765	90,991	
4	WHITE POINT, E. (GRETA 4900 W.)	SAN PATRICIO	1-09-63	4916	26.0			138,067	
4	WHITE POINT, EAST (HEEP)	SAN PATRICIO	M 2-23-38	5747	38.0	81,302	28,434	3,240,923	
	DIVIDED FROM WHITE POINT, EAST EFF. 9-1-63.								
4	WHITE POINT, E. (HEEP, LO)	SAN PATRICIO	4-26-55	5850	41.0	6,389	1,204	466,704	
4	WHITE POINT, EAST (HEEP, UP.)	SAN PATRICIO	1-14-57	5838	40.0			426,639	
4	WHITE POINT, E (HEEP, UP. SEG B)	SAN PATRICIO	8-20-47	5823	41.0		2	21,460	
4	WHITE POINT, EAST (HET 4600)	SAN PATRICIO	9-16-56	4627	24.6	8,710	9,010	3,135,227	
4	WHITE POINT, E. (HOLMES SD.)	NUECES	11-26-52	5738	41.4			14,363	
4	WHITE POINT, EAST (N SAND)	NUECES	4-26-70	7532	42.0	953	455	110,285	
4	WHITE POINT, E. (NUECES RAY)	NUECES	4-10-53	5863	32.0			30,042	
4	WHITE POINT, EAST (O SAND)	NUECES	11-24-61	7559	42.2			184,957	
4	WHITE POINT, E (OCONNOR SEG 1)	SAN PATRICIO	5-13-64	6371	41.1			21,468	
4	WHITE POINT, E. (PEP SAND)	NUECES	7-25-54	8072	38.6			22,908	
4	WHITE POINT, E. (RACHAL SD)	NUECES	M 11-02-53	8294	35.9			978,524	
4	WHITE POINT, E. (SCOOTER SAND)	NUECES	M 11-07-53	8590	34.7	12	1,358	170,340	
4	WHITE POINT, E. (SWOPE SAND)	SAN PATRICIO	2-09-54	6385	43.0			25,697	
4	WHITE POINT, EAST (3000)	SAN PATRICIO	M 5-04-65	3072	31.0			8,085	
4	WHITE POINT, EAST (3200 C)	SAN PATRICIO	M 4-10-65	3264	23.0			122,684	
4	WHITE POINT, EAST (3300)	SAN PATRICIO	11-10-75	3330	21.2			31,064	
4	WHITE POINT, EAST (4100)	SAN PATRICIO	10-29-72	4118	22.6	1	37	15,188	
4	WHITE POINT, EAST. (4280)	SAN PATRICIO	10-02-75	4284	22.2			8,329	
4	WHITE POINT, EAST (4700)	NUECES	4-06-65	4709	36.6			205,238	
4	WHITE POINT, EAST (4837)	SAN PATRICIO	3-15-65	4838	25.5	310	6,175	296,585	
4	WHITE POINT, EAST (5000 SD.)	SAN PATRICIO	2-23-38	5000	29.8	18,946	2,266	5,282,521	
	DIV. FROM WHITE POINT, EAST 4-1-59.								
4	WHITE POINT, EAST (5005)	NUECES	2-11-67	5021	42.0			4,367	
4	WHITE POINT, EAST (5100)	NUECES	11-27-65	5096	30.0			94,467	
4	WHITE POINT, E. (5630)	SAN PATRICIO	6-08-71	5633	36.1	4,844	7,921	250,904	
4	WHITE POINT, E. (5650)	NUECES	7-30-80	5667	40.0	23,828	9,884	72,719	
4	WHITE POINT, EAST (5800)	SAN PATRICIO	11-30-81	5816	45.0			0	
4	WHITE POINT, E. (5800 SEG. B)	SAN PATRICIO	11-30-81	5816	45.0			538	
4	WHITE POINT, E. (5850)	SAN PATRICIO	11-07-71	5882	43.1			1,282	
4	WHITE POINT, E. (5950 SAND)	SAN PATRICIO	10-24-55	5945	43.1			675,055	
4	WHITE POINT, E (5950 SAND SEG B)	SAN PATRICIO	3-05-58	5945	41.1			142,828	
4	WHITE POINT, EAST (6000 SAND)	SAN PATRICIO	9-04-56	6007	43.0	5,793	1,744	403,619	
4	WHITE POINT, E. (6050)	NUECES	5-18-67	6044	48.0			75,219	
4	WHITE POINT, EAST (6100)	NUECES	4-21-54	6085	42.5			132,377	
4	WHITE POINT, EAST (5980)	NUECES	2-06-82	6111	45.0			10,260	
4	WHITE POINT, E. (6270)	NUECES	10-28-68	6273	49.0			1,825	
4	WHITE POINT, E. (6800)	NUECES	3-06-65	6825	46.2	124,033	8,717	694,794	
4	WHITE POINT, E. (7550)	SAN PATRICIO	M 9-01-69	7559	43.7			32,381	
4	WHITE POINT, E. (7600)	SAN PATRICIO	5-05-78	7617	50.4			712	
4	WHITE POINT, E. (7700)	SAN PATRICIO	8-31-69	7699	44.1			63,125	
4	WHITE POINT, E (8300)	SAN PATRICIO	5-19-72	8337	37.0			6,961	
4	WHITTED (7050)	HIDALGO	9-30-68	7044	45.0			4,758	
4	WILEY BALLARD (5170)	JIM WELLS	8-12-55	5160	22.7			11,739	
4	WILLAMAR	WILLACY	11-14-40	7600	39.0	695,942	401,419	43,523,574	
4	WILLAMAR (GRABEN A-1 SD., N.)	WILLACY	11-14-40	7870	30.0	20,950	25,478	2,217,636	
	SEPARATED FROM WILLAMAR /GRABEN, NORTH/, 7-1-58.								
4	WILLAMAR (GRABEN A-2 SAND, N.)	WILLACY	11-14-40	7834	30.0			76,571	
	SEPARATED FROM WILLAMAR /GRABEN, NORTH/, 7-1-58.								
4	WILLAMAR (GRABEN C-1 SAND, N.)	WILLACY	11-14-40	7950	30.0	23,477	17,275	883,983	
	SEPARATED FROM WILLAMAR /GRABEN, NORTH/, 7-1-58.								
4	WILLAMAR (GRABEN NORTH)	WILLACY	11-14-40	7834	30.0	28,880	36,688	1,951,353	
	TRANS. FROM WILLAMAR FIELD, 1-1-55.								
4	WILLAMAR (GRABEN 5090)	WILLACY	8-11-80	5090	35.0	20,043	10,243	59,970	
4	WILLAMAR (GRABEN 5640)	WILLACY	7-09-81	5648	39.0	16,082	3,533	26,943	
4	WILLAMAR (GRABEN 6140)	WILLACY	11-01-80	6142	38.0			8,877	
4	WILLAMAR (MIOCENE 5100)	WILLACY	9-26-55	5128	37.7	12,826	6,060	232,569	
4	WILLAMAR (5120)	WILLACY	9-13-81	5135	39.0	26,174	27,394	88,830	
4	WILLAMAR (6350)	WILLACY	12-02-65	6132	36.4	44,810	23,292	280,507	
4	WILLAMAR, S. (7900)	WILLACY	5-27-67	7920	31.0			4,809	
4	WILLAMAR, S W (FRIO 8200)	WILLACY	9-03-73	8206	27.4	1,807	4,770	77,268	
4	WILLAMAR, WEST	WILLACY	3-31-41	7925	30.0	8,404,705	508,787	33,238,472	
	TRANS FROM WILLAMAR FIELD 1-1-55.								
4	WILLAMAR, WEST (MIOCENE 5100)	WILLACY	2-04-83	5092	35.0			71	
4	WILLAMAR, WEST (MIOCENE 5300)	WILLACY	5-09-70	5290	34.0	159,405	32,017	101,153	
4	WILLAMAR, WEST (MIOCENE 5650)	WILLACY	12-23-84	5616	28.5			0	
4	WILLAMAR, WEST (MIOCENE 5850)	WILLACY	1-31-68	5862	31.0	67,927	10,185	39,690	
4	WILLAMAR, WEST (MIOCENE 5950)	WILLACY	7-10-74	5959	35.6	21,752	43,434	180,916	
4	WILLAMAR, WEST (MIOCENE 6050)	WILLACY	2-23-83	6070	32.0	687	11,939	36,036	
4	WILLAMAR, WEST (MIOCENE 6050, N)	WILLACY	5-01-84	6070	32.0	3,391	14,376	14,376	
4	WILLAMAR, WEST (MIOCENE 6300)	WILLACY	1-18-78	6323	36.7	16,700	9,117	119,984	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL'S)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	
4	WILLAMAR, WEST (MIOCENE 6350)	WILLACY	10-10-81	6367	36.5		5,041	40,781
4	WILLAMAR, W. (MIOCENE 6400)	WILLACY	1-09-65	6394	31.5		69,376	222,611
4	WILLMANN	SAN PATRICIO	5-08-65	4558	22.5		5	1,801,317
4	WILLMANN (LOVELLA)	SAN PATRICIO	10-02-83	5118	45.6			623
4	WILLMANN (3200)	SAN PATRICIO	4-08-64	3224	25.0			4,319
4	WILLMANN (3600)	SAN PATRICIO	7-01-78	3577	24.5		12	2,873
4	WILLMANN (3900)	SAN PATRICIO	3-11-77	3895	37.0	600	574	13,630
4	WILLMANN (4400 SAND)	SAN PATRICIO	1-12-56	4406	24.9			44,482
4	WILLMANN, N. (FRID 3150)	SAN PATRICIO	11-29-65	3156	22.0			871
4	WILLMANN, N. (FRID 3800)	SAN PATRICIO	8-31-65	3854	24.2			4,945
4	WILLMANN, NORTH (FRID 4000)	SAN PATRICIO	7-26-82	3900	33.0	12	672	3,526
4	WILLMANN, NORTH (FRID 4240)	SAN PATRICIO	9-12-65	4247	35.0			778
4	WILLMANN, NORTH (4200 SAND)	SAN PATRICIO	7-14-57	4207	23.5			40,968
4	WILLMANN, NORTH (4700)	SAN PATRICIO	4-27-52	4750	30.0			921,234
4	WILLOW TANK, W. (KRISTEN 10400)	SAN PATRICIO	2-24-82	10425	53.2			0
4	YAEGER	JIM HOGG	6-16-53	3741	36.5		12	1,526
4	YAEGER, NORTH	JIM HOGG	6-14-50	3099	37.0		29	1,092
4	YEARY (H-92)	KLEBERG	10-04-82	7932	46.0			593,205
4	YEARY (I-05)	KLEBERG	10-07-83	8050	46.7	1,108	1,728	1,712
4	YEARY (I-10, E)	KLEBERG	5-26-84	8449	33.0	9	5	3,178
4	YEARY (I-63)	KLEBERG	4-01-64	8711	40.4			5
4	YEARY (I-63, WEST)	KLEBERG	4-19-76	8777	43.2	145,189	3,759	103,613
4	YEARY (I-89, E)	KLEBERG	11-27-82	8778	39.6			29,064
4	YEARY (J-45)	KLEBERG	5-05-62	9443	43.4	42,184	2,571	5,729
4	YEARY (KNOX)	KLEBERG	6-28-82	8493	41.4			16,532
4	YTURRIA	STARR	9-22-41	4225	43.3			165
4	YTURRIA (FRID C-1)	STARR	4-11-82	4120	43.0	1,683	6,415	2,905,289
4	YTURRIA (RINCON -2 6000)	STARR	10-12-68	6041	46.7			16,805
4	YTURRIA (RINCON 4900)	STARR	10-02-57	4913	45.3	15,048	8,493	9,729
4	YTURRIA (4930, E)	STARR	4-22-73	4534	42.0	3,362	7,556	1,234,447
4	YTURRIA (4600, E)	STARR	4-22-72	4598	45.5			70,830
4	YTURRIA (4620, E)	STARR	4-13-73	4626	43.0			9,736
4	YTURRIA (4740, E)	STARR	5-04-73	4744	49.0			37,384
4	YTURRIA, NE. (VICKSBURG 6500)	STARR	8-11-84	6522	34.0	33,084	4,352	2,455
4	YZAGUIRRE	STARR	1920	4949	48.0			4,357
4	YZAGUIRRE (V-5 SAND)	STARR	12-29-57	6983	45.5			15,360
4	YZAGUIRRE (4400 -C- SAND)	STARR	11-15-53	4457	48.0			11,441
4	YZAGUIRRE (4540)	STARR	9-20-82	4532	58.0	11	8,504	20,684
4	YZAGUIRRE (4650)	STARR	9-22-67	4664	52.0			20,976
4	YZAGUIRRE (5100 SAND)	STARR	7-02-53	5120	46.9			29,597
4	YZAGUIRRE (5200)	STARR	10-12-56	5216	48.4			39,926
4	YZAGUIRRE (5400 SAND)	STARR	6-30-53	5410	45.8			2,046
4	YZAGUIRRE (5500 SAND)	STARR	5-02-62	5501	43.0			6,153
4	YZAGUIRRE (6900 SAND)	STARR	8-12-53	6952	43.7			10,926
4	YZAGUIRRE (7200 SAND)	STARR	9-16-53	7200	50.7			5,651
4	YZAGUIRRE (8000 SAND)	STARR	12-12-52	7990	45.0			1,267
4	YZAGUIRRE, N. (8200)	STARR	6-28-67	8176	47.0			9,229
4	ZAPATA (LAVERN)	ZAPATA	4-12-68	4274	40.0			1,025
4	ZARAGOSA (2300 SD)	DUVAL	1955	2313	21.0	4,909	5,544	1,534
4	ZIM	STARR	1939	1340	24.0			68,620
4	ZIMET (YEGUA -F-)	WEBB	1-15-63	1202	22.0			943
4	ZIMET (YEGUA -G-)	WEBB	8-18-63	1221	18.2	100	5,723	305,602
4	ZIMET (YEGUA -H-)	WEBB	2-09-63	1227	20.0	12	598	50,067
4	ZOLLER (FRID 9,100)	ARANSAS	5-30-68	9121	47.4			39,629
4	ZOLLER (FRID 11200 SD.)	ARANSAS	12-24-53	11158	40.1			1,132
4	ZONE 21-B TREND (DIL)	KLEBERG	12-01-74	7100	40.6			34,070
FLD.CREATED CONF.LTR 11-27-74 FRM.T.C.B(21-B),BORREGOS&SEELIGSON							24,631	3,162,587
DISTRICT TOTALS						45,715,423	19,499,604	3,037,788,206

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
5	ALABAMA FERRY (GLENROSE "D")	LEON	10-14-83	9883	42.2	180,356	97,945	106,695
5	ALTO SPRINGS (AUSTIN CHALK)	FALLS	8-13-79	3350	30.1	234	1,115	49,732
5	ALTO SPRINGS (BUDA)	FALLS	12-15-80	4016	33.5			967
5	ANGUS	NAVARRO	4-15-46	1450	39.0			93,049
COMBINED WITH CORSICANA SHALLOW FIELD, 12-1-53.								
5	ARDIS & LEGGETT (PALUXY)	HOPKINS	2-13-74	4742	30.0	186	28,825	654,528
5	ASHBY-RAMSEY (WOODBINE)	HUNT	9-25-52	3216	37.0			45,360
5	ASHLEY MIZER (TRAVIS PEAK)	HENDERSON	5-31-83	10610	50.0	11	4,029	5,361
5	ATHENS, N. (RODESSA)	HENDERSON	9-12-73	8822	41.0	3,425	1,511	20,082
5	BBR (BUDA-GEORGETOWN)	ROBERTSON	8-26-81	7083	36.3	155	512	5,191
5	BARRON (BUDA)	LIMESTONE	10-11-79	3524	25.9			10,040
5	BAZETTE	NAVARRO	M 2-10-39	3008	44.0			400,688
5	BENCHLEY (AUSTIN CHALK)	ROBERTSON	M 12-05-80	7100	33.2	127	846	16,494
5	BENCHLEY, EAST (SUB-CLARKVILLE)	ROBERTSON	4-17-80	7029	38.0	12	640	6,356
5	BIRTHRIGHT (PALUXY)	HOPKINS	7-25-54	4741	41.0			59,790
5	BIRTHRIGHT (SMACKOVER)	HOPKINS	10-18-65	9519	43.0	231,524	11,582	3,184,899
5	BO-NAN-DE (SUB-CLARKVILLE)	HOPKINS	4-17-80	4070	14.8	11	1,729	13,329
5	BOSQUE, SOUTH	MCLENNAN	1902	500	41.0	199	9,282	275,179
5	BRANTLEY JACKSON (SMACKOVER)	HOPKINS	3-05-67	9258	40.0	751,150	750,392	13,219,887
5	BRANTLEY JACKSON, W (SMACKOVER)	HOPKINS	1-13-70	9350	38.0	34,689	67,186	2,005,770
5	BUFFALO	LEON	7-25-49	5720	27.0	3,728	47,753	2,954,456
5	BUFFALO (WOODBINE)	LEON	11-17-81	5650	45.0			0
5	BUFFALO, EAST (SUB-CLARKVILLE)	LEON	6-24-80	5720	45.0			336
5	BUFFALO, NORTHEAST (WOODBINE)	LEON	8-01-63	5400	31.0			75,549
5	BUFFALO, SOUTH (WOODBINE)	LEON	8-31-59	5941	27.0			34,494
5	BUZZARD BRANCH (PECAN GAP)	LEON	9-24-76	4930	38.0			6,393
5	CALVERT	ROBERTSON	M 10-24-44	2212	36.0	163	2,914	1,010,279
5	CALVERT, EAST (GEORGETOWN)	ROBERTSON	10-08-77	5004	26.2			1,268
5	CAMPBELL	HUNT	4-26-43	4352	31.0	24	8,909	421,528
5	CARROLL SPRINGS (RODESSA)	HENDERSON	7-23-84	9728	47.2	4,178	7,880	7,880
5	CARTER-GRAGG (PETTIT)	NAVARRO	1-10-52	6834	43.0			140,499
5	CENTERVILLE (WOODBINE)	LEON	3-14-77	6763	37.7	13,785	120	4,286
5	CENTERVILLE, S. (WOODBINE W-1)	LEON	4-01-80	6796	37.5			4,983
5	CHANDLER (HILL)	HENDERSON	10-26-60	9376	43.0			125,541
5	CHANDLER (RODESSA)	HENDERSON	12-28-56	9376	55.0			2,640
5	CHANDLER (TRAVIS PEAK)	HENDERSON	8-02-82	10484	49.7			441
5	CHANDLER, SW. (RODESSA)	HENDERSON	2-04-69	9550	52.0			11,327
5	CHANDLER, SW. (TRANSITION)	HENDERSON	7-19-74	10370	51.1	2,198	2,870	59,180
5	CHENEYBORD (COTTON VALLEY)	NAVARRO	M 2-13-78	9700	50.6	1,071,577	144,001	2,848,613
5	CHENEYBORD (RODESSA)	NAVARRO	10-25-83	5850	43.8	1,930	9,974	12,673
5	CHRISTMAS CREEK (WOODBINE)	LIMESTONE	5-08-98	3225	28.0			3,860
5	COIT (NACATCCH)	LIMESTONE	9-25-54	1161	28.0	5,615	49	8,603
5	COIT (WOLFE CITY)	LIMESTONE	8-03-54	2004	38.0	36	1,007	137,683
5	COMO	HOPKINS	9-15-47	4210	22.0	13,989	34,168	3,230,372
5	COMO (GLDYD)	HOPKINS	9-23-64	8093	47.0	3,057	529	13,236
5	COMO (MORRIS SD.)	HOPKINS	3-16-64	7892	43.0			0
FLD. NAME CHANGED TO COMO (RODESSA, LO. HILL).								
5	COMO (RODESSA HILL, LO.)	HOPKINS	3-16-64	7892	43.0	12	1,509	89,463
5	COMO (SUB-CLARKVILLE)	HOPKINS	2-15-54	4028	18.0	2,389	16,462	1,046,598
5	COMO, S.E. (HILL)	HOPKINS	9-02-83	7956	46.0	12	1,786	6,319
5	CORSICANA (SHALLOW)	NAVARRO	M 1896	1200	36.0	5,129	429,135	41,919,254
ANGUS FLD. COMBINED WITH CORSICANA SHALLOW FLD. 12-1-53 & RICE FLD. COMBINED WITH CORSICANA SHALLOW FLD. 10-1-56.								
5	COW BAYOU	FALLS	4-01-50	1187	34.0	2	86	29,134
5	CURRIE	NAVARRO	1922	3000	41.0	12	8,766	7,441,958
5	DAK (RODESSA G)	HENDERSON	6-02-65	8850	43.0			270,073
5	DEER CREEK	FALLS	11-16-50	1057	35.0	33	2,253	121,169
5	DENNY (GEORGE TOWN)	FALLS	3-16-72	4035	29.0			1,343
5	DENNY (SMACKOVER)	FALLS	4-05-73	9830	56.0			1,119
5	FISHER-BUDA	ROBERTSON	1-06-82	7366	36.6		234	4,613
5	FLAG LAKE	HENDERSON	11-15-37	3100	45.0	34	477	895,637
5	FLETCHER	FALLS	1931	3250	32.0			5,189
TRANS. TO LOTT FIELD, 4-1-51.								
5	FORT PARKER (BUDA LIME)	LIMESTONE	10-10-63	3172	38.0			1,396
5	FRANKSTON (JAMES LIME, UP.)	HENDERSON	3-16-55	10046	49.0	125,835	36,378	605,922
5	FRANKSTON (JAMES LIME, 10,000)	HENDERSON	12-23-66	10016	46.5			1,650
5	FRANKSTON, WEST (JAMES LIME, UP.)	HENDERSON	1-09-61	10078	48.0			97,607
FRANKSTON, W. (JAMES LIME, UP) FLD COMBINED WITH FAIRWAY (JAMES LIME) FLD. EFF. 7-1-61.								
5	FRUITVALE	VAN ZANDT	12-05-43	8594	39.0	9,779	16,884	751,300
5	FRUITVALE, EAST (JAMES LIME)	VAN ZANDT	7-03-82	8346	43.3	2	54	1,468
5	FRUITVALE, EAST (RODESSA)	VAN ZANDT	3-22-77	8320	46.0			526,941
5	FRUITVALE, EAST (RODESSA 1)	VAN ZANDT	6-12-78	8167	46.8			26,864
5	FRUITVALE, EAST (RODESSA 2-M)	VAN ZANDT	12-01-79	8320	46.0	1,254,065	60,210	540,186
5	FRUITVALE, EAST (RODESSA 2-S)	VAN ZANDT	12-01-79	8320	46.0	125,249	6,946	92,459
5	FRUITVALE, EAST (RODESSA 3)	VAN ZANDT	4-02-78	8336	50.0	40,690	3,843	59,582
5	FRUITVALE, EAST (RODESSA 4)	VAN ZANDT	12-04-78	8289	49.7	4,743	12,010	52,966
5	FRUITVALE, SE. (RODESSA, LOWER)	VAN ZANDT	1-19-60	8268	40.0			221,560
5	FRUITVALE, SE. (RODESSA, UPPER)	VAN ZANDT	2-03-60	8182	43.0	1,426	10,037	33,084
5	GENE WOODFIN (BUDA)	FALLS	5-15-67	1368	38.5			2,608
5	GIDDINGS (AUSTIN CHALK-5)	ROBERTSON	10-29-60	6536	34.6	9	2,330	22,452
5	GJADY (WOODBINE)	FREESTONE	9-24-59	4706	32.0			763
5	GRAND SALINE	VAN ZANDT	12-03-63	5781	14.0	300	3,028	102,886
5	GRAND SALINE (RODESSA)	VAN ZANDT	2-17-61	8290	46.0			11,837
5	GRAND SALINE (1ST RODESSA)	VAN ZANDT	7-16-76	8204	47.2	39,667	33,026	649,173
5	GRAND SALINE (2ND RODESSA)	VAN ZANDT	7-10-76	8270	54.2	39,484	23,276	397,985
5	GRAND SALINE (3RD RODESSA)	VAN ZANDT	6-01-82	8450	45.4	11	2,199	10,260
5	GREAT WESTERN	NAVARRO	M 6-06-54	888	22.0	2	25	127,549
5	GROESBECK	LIMESTONE	1941	5685	42.0			6,641
5	GROESBECK (WOODBINE 2960)	LIMESTONE	12-17-66	2998	38.0	4	497	1,830
5	HAM FOX (RODESSA)	HENDERSON	2-20-83	8567	52.0	2,478	1,672	3,030
5	HAM FOX (RODESSA "G")	HENDERSON	1-28-82	8608	44.0	11	1,002	3,769
5	HAM GOSSETT (BACON LIME)	KAUFMAN	7-22-48	6090	39.0	4,103	4,940	1,208,132
5	HAM GOSSETT (DEXTER, LD.)	KAUFMAN	4-04-51	4030	36.0			258,815
5	HAM GOSSETT (DEXTER, MT.)	KAUFMAN	4-22-55	3988	36.0	11	1,009	131,940
5	HAM GOSSETT (DEXTER, UP.)	KAUFMAN	5-20-51	3939	38.4	22	1,630	620,336
5	HAM GOSSETT (GLENROSE, UP.)	KAUFMAN	4-14-51	5780	42.0	11	747	184,075
5	HAM GOSSETT (HILL SAND)	KAUFMAN	4-15-51	6187	41.0			231,809
5	HAM GOSSETT (LEWISVILLE)	KAUFMAN	4-30-51	3404	36.0	30	6,715	2,104,498

RAILROAD COMMISSION OF TEXAS.
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL'S)
5	HAM GOSSETT (LEWISVILLE SE.)	KAUFMAN	1-04-52	3238	37.0			269,327
5	HAM GOSSETT (LEWISVILLE 3500)	KAUFMAN	8-28-65	3476	38.0			8,729
5	HAM GOSSETT (PALUXY, LO.)	KAUFMAN	1-26-54	4944	39.0			24,106
5	HAM GOSSETT (RODESSA, UP.)	KAUFMAN	3-17-51	6233	41.0			1,056,847
5	HAM GOSSETT (WILLIAMS LSVLE.)	KAUFMAN	3-27-53	3258	34.0	22	818	483,820
5	HAM GOSSETT (WOODBINE)	KAUFMAN	1950	3610	38.0		1,460	2,255
	TRANS. TO HAM GOSSETT, LOWER DEXTER, 1-1-51.							
5	HAM GOSSETT (3637-3644)	KAUFMAN	9-07-51	3637	37.0	290	3,156	402,516
5	HAM GOSSETT (3700)	KAUFMAN	8-21-51	3704	37.0	1,118	894	232,791
5	HAM GOSSETT (3858-3860)	KAUFMAN	1953	3855	34.0			14,720
5	HAM GOSSETT, EAST	KAUFMAN	10-24-51	3253	37.0	2,613	31,798	5,768,070
5	HAM GOSSETT, NE. (LSVLE., LO.)	KAUFMAN	12-01-53	3373	37.4	18	2,552	433,128
5	HAM GOSSETT, SOUTHEAST (PALUXY)	KAUFMAN	12-27-62	4878	39.0	2,501	24,590	1,180,103
5	HAM GOSSETT, SOUTHEAST (RODESSA)	KAUFMAN	12-04-62	6117	42.0	3,238	7,581	385,919
5	HERRING (NACATOCH)	LEON	9-18-65	3460	44.0			424
5	HERRING (PECAN GAP)	LEON	6-08-76	4090	39.0			3,697
5	HILLTOP RESORT (AUSTIN CHALK)	LEON	9-01-82	6624	31.2	84	50,598	51,105
5	HILLTOP RESORT (SUB-CLARKSVILLE)	LEON	8-07-84	6664	32.0	7	169	169
5	HILLTOP RESORT (WOODBINE)	LEON	6-16-78	6826	36.9	86	9,936	152,423
5	HONEST RIDGE	LIMESTONE	1946	2860	39.0	12	1,365	75,833
5	HODLIA CREEK (BUDA)	FALLS	1-20-83	862	27.0			323
5	HORN HILL (WOODBINE)	LIMESTONE	10-28-82	2900	37.9	36	3,867	11,450
5	HOSANNAH (WOODBINE)	LIMESTONE	1-26-82	2647	20.0	12	1,798	14,888
5	HUBBARD (WOODBINE)	HILL	6-26-59	1160	19.0	12	350	15,294
5	INGRAM TRINITY (RODESSA)	FREESTONE	M 10-18-80	7903	47.0	2,889,343	508,695	2,455,579
5	JEFF SMITH (PALUXY)	HOPKINS	5-18-80	4586	12.0			1,569
5	JENNIFER ELAINE (NACATOCH)	ROBERTSON	5-01-75	1829	36.0			276
5	JOHN W. (SMACKOVER)	HENDERSON	8-31-79	8980	48.0	278,060	83,390	549,367
5	KARD	MCLENNAN	8-14-82	840	32.0			0
5	KEITH (300)	LEON	1-01-57	300	18.0			0
5	KERENS, S. (C.V.L.)	NAVARRO	8-11-81	10377	50.1	19,372	2,296	25,229
5	KERENS, S. (WOODBINE)	NAVARRO	3-11-52	3384	32.0	26,825	111,444	8,833,756
5	LA RUE	HENDERSON	12-16-44	8189	48.0	64	2,465	1,292,871
5	LA RUE (PETTIT)	HENDERSON	11-26-84	8819	44.5	2	266	266
5	LEDNA (SUB-CLARKSVILLE)	LEON	4-15-61	7130	36.0	1,040	8,881	3,441,754
5	LOTT	FALLS	1937	1300	30.0	694	22,632	237,006
	FLETCHER-LOVELADY CREEK-WASH-TEX FIELDS COMBINED WITH LOTT FIELD, EFF. 8-1-51.							
5	LOVE LADY CREEK	FALLS	1-02-51	1325	30.0			5,038
	TRANS. TO LOTT FIELD 8-1-51							
5	MAGGIE (AUSTIN)	ROBERTSON	11-01-74	6846	34.0	10	755	12,458
5	MALAKOFF (BACON LIME)	HENDERSON	9-08-63	7626	47.0	953	2,417	261,390
5	MALAKOFF, S. (BACON LIME)	HENDERSON	11-15-53	7510	44.0	3,670	10,087	1,931,222
5	MALAKOFF, SOUTH (PETTIT)	HENDERSON	8-20-77	8151	41.8	47,452	433	5,512
5	MALAKOFF, SE. (BACON)	HENDERSON	6-19-61	7650	46.0			45,393
5	MALAKOFF, W. (C.V.L.)	HENDERSON	7-21-81	11548	56.1	17	363	5,052
5	MARTINS HILL, W. (RODESSA)	VAN ZANDT	3-23-81	8373	39.8	64,943	25,186	142,770
5	MEGAN RICHEY (WOODBINE)	LIMESTONE	5-02-84	3531	37.5	20	35,713	35,713
5	MEXIA	LIMESTONE	M 1920	3100	28.0	418	132,819	108,681,345
5	MEXIA (SMACKOVER)	LIMESTONE	2-09-55	8565	50.0			113,854
5	MICHAEL BIRCH (RODESSA D-1)	FREESTONE	7-13-84	8937	42.6	11,788	10,593	10,593
5	MITCHELL CREEK	HOPKINS	M 7-29-48	4515	14.0	45	60,129	1,412,333
5	MITCHELL CREEK, N. (PALUXY)	HOPKINS	M 7-01-70	9340	18.0	12	596	8,838
5	MITCHELL CREEK, SW. (PALUXY)	HOPKINS	1-01-78	4546	18.0	11	1,888	3,681
5	MOODY	FREESTONE	1947	4327	41.0			10,636
5	MOORE STATION (RODESSA)	HENDERSON	2-14-84	10010	47.1	4,031	1,506	1,506
5	MT. CALM	HILL	6-02-49	732	30.0	5,574	7,259	14,343
5	MYRTLE SPRINGS	VAN ZANDT	1944	8909	37.0	10	2,048	59,984
5	NAN-SU-GAIL (SUB-CLARKSVILLE)	FREESTONE	2-01-84	3922	61.4	11	2,642	2,642
5	NEGRO CREEK	LIMESTONE	1926	2830	35.0	28	4,139	3,749,567
5	NESBETT (WOODBINE)	NAVARRO	10-01-57	3390	36.0	19	5,207	268,170
5	NORMANGEE-FLYNN	LEON	12-05-46	7069	35.0	3	57	71,420
5	OSR (WOODBINE)	LEON	M 11-07-61	7806	38.0			4,329,355
	TRANS. TO HALLIDAY /WOODBINE/ EFF. 5-1-72 DIST. 3							
5	OSR, SOUTH (WOODBINE)	MADISON	7-07-62	8267	39.0			12,707
5	OAK LAKE (WOODBINE)	MCLENNAN	9-12-69	1000	43.0	6	6	839
5	OAKWOOD	LEON	7-12-61	5790	36.0	12	16,595	565,774
5	OAKWOOD DOME (WOODBINE)	FREESTONE	M 4-25-58	5465	37.0			2,127,075
5	OPELIKA	HENDERSON	M 5-12-46	8900	41.0	98,124	5,539	8,764,514
5	OPELIKA (RODESSA, EAST)	HENDERSON	6-09-80	7957	46.3			39,465
5	OPELIKA (TRAVIS PEAK)	HENDERSON	10-14-83	9664	46.3	68	386	386
5	OPELIKA, E. (RODESSA)	HENDERSON	8-01-68	8632	45.0			5,773
5	OPELIKA, NE. (RODESSA)	HENDERSON	7-31-82	8679	45.5	109,992	18,243	31,121
5	OPELIKA, NW. (RODESSA M)	HENDERSON	7-18-82	9036	42.6	615	1,229	6,601
5	OPELIKA, W. (8920)	HENDERSON	2-07-67	8926	41.8	12	1,468	50,744
5	OWENSVILLE, SWIGLEN ROSE, U.)	ROBERTSON	8-24-82	6726	36.5	2,416	93	6,594
5	PAN WARE (RODESSA)	NAVARRO	2-16-66	6460	44.0	71	1,440	83,473
5	PICKTON	HOPKINS	M 11-06-44	7900	50.2	6	177	16,318,685
5	PICKTON (PINE ISLAND)	HOPKINS	1-22-66	8284	31.0			131,558
5	PLEASANT RIDGE (WOODBINE)	LEON	2-29-64	7168	39.0	17,261	28,810	194,366
5	POKEY (GLEN ROSE)	LIMESTONE	4-22-64	5973	49.0			553
5	POST OAK	FALLS	1940	6086	28.0			1,435
5	POWELL	NAVARRO	1900	3000	27.0	7,085	89,674	130,964,294
5	PRAIRIEVILLE (WOODBINE)	KAUFMAN	9-10-77	3535	41.0	12,834	73,153	248,703
5	RED LAKE (SUB-CLARKSVILLE)	FREESTONE	7-01-74	4593	54.7	24	1,317	48,276
5	RED OAK (FB-A, SUB CLARKSVILLE)	LEON	11-01-67	5748	48.0	30	1,370	83,977
5	RED OAK (SUB-CLARKSVILLE)	LEON	9-10-64	5743	47.0	26,178	33,005	479,805
5	RED OAK (SUBCLARKSVILLE 6060)	LEON	5-01-84	6068	44.9	9	2,684	2,684
5	RED OAK, SOUTH (SUB-CLARKSVILLE)	LEON	2-01-78	5843	44.1	73,418	4,754	38,374
5	REILLY SPRINGS (COKER)	HOPKINS	5-26-61	4252	21.0	9	422	86,347
5	REILLY SPRINGS (SMACKOVER)	HOPKINS	6-08-67	12929	59.0	9,896	11,089	1,011,950
5	REILLY SPRINGS, SW (SMACKOVER)	HOPKINS	4-18-73	13032	62.0			181,282
5	REITER (950)	FREESTONE	M 10-20-52	950	24.0	108	11,194	1,022,795
5	REITER, N. (750)	NAVARRO	6-29-54	735	22.0	19	2,319	213,901
5	REKA (6800)	NAVARRO	5-07-53	6832	31.0	429	10,975	1,393,344
5	RICE	NAVARRO	1938	654	37.0			26,017
	RICE FLD. COMBINED WITH CORSICANA SHALLOW FLD. EFF. 10-1-56.							
5	RICHLAND	NAVARRO	1924	3300	38.0	36	6,253	6,882,920
5	RICHLAND (RODESSA)	NAVARRO	12-27-82	5338	37.0	47	356	3,195

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BRLS)
5	RICHLAND, E. (WOODBINE)	NAVARRO	7-31-65	3171	34.0			2,269
5	RICHLAND, SOUTH (WOODBINE)	NAVARRO	3-18-83	2975	44.0	10,898	7,669	12,259
5	RICHLAND, S. (WOODBINE 3300)	NAVARRO	1-12-65	3336	39.0		500	116,219
5	RISCHERS STORE (PETTIT)	FREESTONE	9-10-70	7550	38.8			0
5	RISCHERS STORE, N. (UPPER PETTIT) TRANS. FROM RISCHERS STORE (PETTIT)	FREESTONE	11-01-70	7550	38.8			1,516
5	ROWE & BAKER	HENDERSON	1-03-55	3192	32.0	219	2,826	342,293
5	ROWE & BAKER (PALUXY)	HENDERSON	7-14-74	4912	32.1	12	6,203	31,438
5	RURAL SHADE (RODESSA)	NAVARRO	9-24-79	7144	48.5	12	1,540	9,027
5	ST. MARYS RANCH (WOODBINE)	LEON	7-11-73	6980	41.0			0
5	SATIN	FALLS	12-03-50	948	33.0	13	3,816	32,135
5	SENECA (GEORGETOWN)	MCLENNAN	4-01-78	365	19.0			0
5	SHELTON (COTTON VALLEY)	RED RIVER	5-28-78	5346	40.0	2,536	37,007	224,023
5	STEWARDS MILL (RODESSA)	FREESTONE	4-15-53	7245	46.0			34,898
5	STEWARDS MILL (WOODBINE)	FREESTONE	11-11-54	4001	43.0	252,988	67,477	152,430
5	STREETMAN, SOUTH (PETTIT)	FREESTONE	9-23-57	6968	39.0	958	2,850	284,049
5	SUE ANN (MACATOCH 1420)	ROBERTSON	6-15-64	1428	37.0			1,260
5	SULPHUR BLUFF	HOPKINS	7-10-36	4500	26.0	3,439	155,965	31,680,271
5	SULPHUR RIVER (SMACKOVER)	DELTA	4-09-84	8852	41.5	9,206	28,096	28,096
5	SUTTON (AUSTIN CHALK)	ROBERTSON	11-15-76	6401	33.0			32,811
5	TAWAKONI (SMACKOVER)	KAUFMAN	7-18-68	9927	42.0	32,566	38,669	1,523,409
5	TAWAKONI, SOUTH (SMACKOVER)	KAUFMAN	6-13-83	9826	51.3	254,209	21,535	41,150
5	TEHUACANA	LIMESTONE	1940	2652	21.0			80,758
5	THOMAS LAKE (RODESSA D)	HENDERSON	11-15-81	8524	43.3	17,840	4,723	18,404
5	THOMAS LAKE (RODESSA B)	HENDERSON	7-17-81	8424	41.0	8,044	7,541	33,919
5	TIRA, E. (SMACKOVER)	HOPKINS	1-08-82	8138	37.3			1,801
5	TRI-CITIES	HENDERSON	9-12-41	7750	61.0	19,835	1,290	2,143,689
5	TRINIDAD, S. (RODESSA)	HENDERSON	9-06-80	7381	44.2	328,147	58,265	214,900
5	TUNDRA	VAN ZANDT	12-22-44	8156	44.0			33,254
5	TUNDRA (BACON LIME)	VAN ZANDT	2-24-77	8079	44.0	12	2,406	23,157
5	TUNDRA (COTTON VALLEY)	VAN ZANDT	7-12-60	10676	44.0			18,397
5	VAN VAN (CENTRAL-WOODBINE) TRANS FROM EFF. 9-1-82	VAN ZANDT	M 1929	2900	35.0	793,873	1,642,053	490,462,708
5	VAN(AUSTIN CHALK)	VAN ZANDT	11-22-69	2941	34.3	1,623	20,662	326,490
5	VAN (CARROLL SAND) TRANS. FROM VAN FIELD 5-1-70	VAN ZANDT	5-01-70	2900	34.0	1,704	10,388	770,070
5	VAN (CENTRAL-WOODBINE) TRANS FROM VAN FIELD EFF. 9/1/82 DOCKETS 5-78-770, 5-78435	VAN ZANDT	9-01-82	2900	35.0	742,535	1,277,790	3,063,547
5	VAN (RODESSA)	VAN ZANDT	6-26-75	5222	41.5	34,847	13,882	168,712
5	VAN (SHALLOW)	VAN ZANDT	1932	1200	31.0	1,394	21,602	1,980,359
5	VAN (SUB-CLARKSVILLE)	VAN ZANDT	10-11-67	2750	33.0	155	9,967	205,839
5	VAN, S. (SUB-CLARKSVILLE)	VAN ZANDT	6-17-67	2790	27.5	12	369	15,427
5	VAN, S.W. (LEWISVILLE) SUBDIV. FROM VAN FIELD 4-1-74	VAN ZANDT	4-01-74	2900	35.0	16,700	85,625	1,660,230
5	VAN, WEST (GLEN ROSE)	VAN ZANDT	10-23-71	7233	41.0	48	9,447	396,523
5	VAN, WEST (JAMES)	VAN ZANDT	9-18-70	6452	43.0			270,379
5	VAN, WEST (PALUXY)	VAN ZANDT	8-22-74	4722	49.0			4,628
5	VAN, WEST (PETTIT)	VAN ZANDT	4-23-71	6720	41.0			13,045
5	VAN, WEST (PETTIT UPPER)	VAN ZANDT	1-11-71	6748	37.0			23,030
5	VAN, WEST (RODESSA)	VAN ZANDT	3-17-72	7259	52.0	673	1,450	168,866
5	VAN, WEST (RODESSA -A-)	VAN ZANDT	8-11-78	6178	44.0	15,154	665	4,653
5	VAN, WEST (RODESSA FB A)	VAN ZANDT	1-26-71	6967	43.0			46,618
5	VAN, WEST (TRAVIS PEAK)	VAN ZANDT	9-29-77	6885	42.0	2,631	401	5,423
5	VAN, WEST (TRAVIS PEAK, E)	VAN ZANDT	4-09-71	7324	41.0			16,071
5	VAN, WEST (WOODBINE)	VAN ZANDT	2-01-75	3080	13.0	24	996	9,970
5	WALTER FAIR	KAUFMAN	7-02-49	4955	30.0	60	24,110	2,920,393
5	WALTER FAIR (RODESSA)	KAUFMAN	9-18-51	6372	32.0	24	9,480	131,299
5	WALTER FAIR (WOODBINE)	KAUFMAN	7-14-50	4146	30.0			487,120
5	WASH-TEX (EDWARDS LIME) TRANS. TO LOTT FLD., 8-1-51.	FALLS	1950	1342	30.0			1,609
5	WHEELLOCK (AUSTIN CHALK)	ROBERTSON	12-14-81	7012	22.5			2,111
5	WHEELLOCK (GEORGETOWN) TRANSFERRED TO KURTEN (BUDA) DIST. 3 EFF. 4/1/84 DOCK. 365-81663	ROBERTSON	M 11-13-80	7714	39.5			29,337
5	WHEELLOCK (WOODBINE)	ROBERTSON	5-30-82	7076	32.0			183
5	WIELAND	HUNT	6-23-42	2800	40.0	9	637	1,370,040
5	WORTHAM	FREESTONE	M 1922	2968	36.0	172	66,717	24,640,924
5	WORTHAM (SHALLOW) FLDS. IN GRAYSON & DENTON CO. CARRIED IN DIST. 5 TRANS. TO DIST. 9 EFF. 7-1-52.	FREESTONE	1920	1374	29.0			19,551
5	WORTHAM, WEST (3800) DISTRICT TOTALS	LIMESTONE	4-01-61	3800	43.0	10,253,680	7,076,872	978,142,257

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (TBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (8RLS)	
6	ALBA	WOOD	5-19-48	4074	15.2	421	193,007	7,181,065	
6	ALBA (COTTON VALLEY)	WOOD	3-07-74	11603	53.3			32,635	
6	ALPINE (PETTIT)	GREGG	M 1-11-80	7556	43.0	11,148	6,006	29,137	
6	ALPINE (TRAVIS PEAK)	GREGG	4-11-84	9074	39.9	8,361	1,425	1,425	
6	ALTO, WEST (WOODBINE)	CHEROKEE	7-01-57	5288	32.0			150	
6	ANGIE, (PETTET)	SHELBY	10-03-82	7652	45.7	57,232	1,778	7,153	
6	ANN MCKNIGHT (PALUXY)	SMITH	9-14-78	7760	38.0	209,533	342,891	1,896,525	
6	ANN MCKNIGHT (PALUXY D)	SMITH	2-01-80	7858	45.0			2,623	
6	APPLEBY, N (PETTIT)	NACOGDOCHES	11-13-81	7672	42.3			1,581	
6	ARP (PETTIT)	SMITH	1-17-54	7837	41.2			1,618	
6	AUSTONIO (CANTRELL SD.)	HOUSTON	9-08-65	8358	35.0			132,249	
6	AUSTONIO (GLENN SD.)	HOUSTON	5-11-67	8022	39.0			1,968	
6	AVINGER (BOSSIER)	CASS	6-22-84	10984	44.1	18,375	4,409	4,409	
6	AVINGER (PETTIT)	MARION	M 10-19-82	7598	38.0	57,722	30,277	93,764	
6	8-J (GLOYD)	WOOD	9-09-78	8372	48.0	165,506	13,817	62,238	
6	8-J (SUB-CLARKSVILLE)	WOOD	3-14-81	4341	28.8	34	9,422	26,424	
6	BAGWELL, NORTH (PALUXY)	RED RIVER	11-14-58	1626	28.0			140	
6	BAGWELL, S. (PALUXY)	FRANKLIN	8-01-69	9155	29.0	7	3,769	236,543	
6	BAILOUT (WOODBINE)	CHEROKEE	4-18-81	5170	36.0			6,405	
6	BARBARA MANDRELL (PALUXY)	WOOD	4-16-83	9907	45.0			1,481	
6	BARKLEY (WOODBINE)	CHEROKEE	6-22-84	4259	40.3	53	21,623	1,534,108	
6	BARKLEY, W. (WOODBINE)	CHEROKEE	7-22-66	4258	43.0			0	
6	BARRON (PETTIT B)	RUSK	7-17-64	7715	42.0			2,338	
6	BEASLEY (PAGE)	HARRISON	6-06-59	6432	41.9			3,975	
6	BECKVILLE (PETTIT 6800)	PANOLA	10-13-80	6762	48.0	14,507	920	3,912	
6	BECKVILLE (TRAVIS PEAK)	PANOLA	4-05-83	7105	40.8	990	1,315	2,722	
6	BECKVILLE, NE. (TRAVIS PEAK)	PANOLA	8-20-82	6838	30.0			1,594	
6	BECKVILLE, WEST (TRAVIS PEAK)	PANOLA	5-28-83	6559	40.8	111,436	44,929	67,514	
6	BEDFORD WYNNE (SMACKOVER)	BOWIE	7-31-69	9567	45.5			1,116	
6	BELLE BOWER (PETTIT, LO.)	PANOLA	2-06-82	6239	44.1	18,326	3,093	11,952	
6	BELLWOOD LAKE (PALUXY B)	SMITH	3-14-77	7891	36.2	19,939	105,083	861,880	
6	BEN-GENE (PETTIT, LO)	HARRISON	10-06-79	7575	38.0			35,481	
6	BEN-GENE (WOODBINE)	HARRISON	10-14-69	3779	37.5	114	24,440	1,112,046	
6	BETHANY (BARLOW SAND)	PANOLA	10-22-53	2340	36.0	400	1,909	95,507	
6	BETHANY (FURRR)	PANOLA	2-17-55	6270	43.0	213	1,070	148,074	
6	BETHANY (GLEN ROSE 4300)	HARRISON	12-13-58	4286	43.1	52,346	117,665	15,238,618	
6	BETHANY (HANSELL 6260)	HARRISON	2-19-65	6270	40.8	445	2,542	172,273	
6	BETHANY (JENKINS SAND)	PANOLA	1-12-59	3683	40.1			306,446	
6	BETHANY (MARTIN 6340)	HARRISON	8-04-64	6349	42.0			35,995	
6	BETHANY (PETTIT LOWER)	PANOLA	10-20-54	6169	43.0			68,340	
6	BETHANY (PETTIT OIL)	HARRISON	3-01-69	6199	40.0			804	
6	BETHANY (PETTIT 6150)	HARRISON	10-04-58	6129	43.0			17,240	
6	BETHANY (PETTIT 6170)	HARRISON	1-29-66	6182	56.0	54	1,900	170,180	
6	BETHANY (PETTIT 6250)	HARRISON	5-12-56	6258	46.5			235,480	
6	BETHANY (TENNEY SAND)	PANOLA	2-09-55	6189	42.0			120,481	
6	BETHANY (TRAVIS PEAK A SAND)	HARRISON	1-27-59	6288	43.0	113,471	42,288	1,851,131	
6	BETHANY (TRAVIS PEAK OIL)	PANOLA	M 3-14-53	6165	41.1	85,967	13,466	619,485	
6	BETHANY (TRAVIS PEAK 6200)	PANOLA	7-03-55	6230	43.2			52,888	
6	BETHANY (TRAVIS PEAK 6300)	HARRISON	10-15-55	6290	43.2	188,204	35,863	706,844	
6	BETHANY (TRAVIS PEAK 6350)	HARRISON	5-15-57	6320	42.0	17,303	6,745	418,997	
6	BETHANY (TRAVIS PEAK 6400)	HARRISON	11-13-55	6389	42.3	4,176	3,193	348,314	
6	BETHANY (TRAVIS PEAK 6460)	HARRISON	1-11-57	6454	44.7	2,035	1,807	366,135	
6	BETHANY (TRAVIS PEAK 6500)	HARRISON	6-09-61	6468	42.1	64,027	9,303	407,987	
6	BETHANY (TRAVIS PEAK 6600)	HARRISON	TRANS. FROM BETHANY /6400 TRAVIS PEAK/, EFF. 10-15-61.	5-27-67	6600	45.0	573	395	39,582
6	BETHANY, NE. (BLOSSOM 2000)	PANOLA	6-20-65	2004	47.6			9,874	
6	BETHANY, NE. (JENKINS)	PANOLA	5-24-57	3762	42.0	561	8,466	2,203,934	
6	BETHANY, NE. (LINE 3850)	PANOLA	10-13-56	3850	41.0	16,855	124,291	13,341,765	
6	BETHANY, NE. (3720 SAND)	PANOLA	2-17-60	3742	43.0	186	1,771	1,948,652	
6	BETHEL (WOODBINE)	ANDERSON	6-24-56	5622	29.5			1,106,760	
6	BETHEL (WOODBINE FB-1)	ANDERSON	6-01-68	5609	30.0			1,400	
6	BETHEL DOME (STORAGE)	ANDERSON	8-22-73	5300				0	
6	BETHEL DOME, EAST (PETTIT)	ANDERSON	11-04-71	10298	40.0	91,823	2,920	107,677	
6	BETHEL DOME, EAST (RODESSA)	ANDERSON	1-14-66	10111	36.0			45,740	
6	BIG BARNETT (WOODBINE)	RUSK	2-22-56	3793	29.6	36	7,611	452,160	
6	BIG SHORTY (PETTIT)	RUSK	5-11-76	8324	41.0	47,062	10,924	78,156	
6	BILL PJST (2115)	SHELBY	9-07-76	2119	49.0	4	11	2,963	
6	BIRD ROOST LAKE (6000)	MARION	1-03-81	6030	39.0			0	
6	BIRD ROOST LAKE (6300 T.P.)	MARION	3-10-75	6341	41.4			7,529	
6	BITTERSWEET '84 (GLEN ROSE -B-)	ANDERSON	8-04-84	6312	22.0	10	1,443	1,443	
6	BLACKFOOT FIELD	ANDERSON	8-31-47	9027	44.0			839,600	
6	BLACKFOOT, N. (PETTET)	ANDERSON	2-14-82	9986	40.0	107	275	3,480	
6	BLACKFOOT, NORTH (RODESSA)	ANDERSON	10-21-79	9260	44.8	208,497	28,635	265,959	
6	BLACKFOOT, SOUTH (RODESSA)	ANDERSON	2-23-81	9074	42.0	16,073	16,853	91,369	
6	BLAINIE HAG (BUCKNER)	CAMP	2-29-84	11966	50.4	11	787	787	
6	BLALACK (PETTIT, LOWER)	PANOLA	1-15-54	6702	42.0			18,865	
6	BLUCKER (PAGE)	HARRISON	3-19-83	6760	48.7	8,061	2,929	5,715	
6	BLUCKER (RICHARDSON SAND)	HARRISON	4-10-54	6480	41.5			103,886	
6	BLUCKER (WEIR)	HARRISON	1958	6531	39.0			484	
6	BOGATA (COTTON VALLEY)	RED RIVER	1-06-76	5472	46.0			7,805	
6	BOGATA (SMACKOVER)	RED RIVER	3-13-82	5705	62.6	9	273	4,092	
6	BOGGY CREEK	ANDERSON	M 3-21-27	3600	38.0	294	13,786	6,810,822	
6	BOGGY CREEK (WILCOX)	ANDERSON	10-18-57	1474	18.7			10,615	
6	BOIS D'ARC (RODESSA)	ANDERSON	6-08-79	9500	41.5	51,222	21,663	145,601	
6	BOLTON (TRAVIS PEAK)	RUSK	9-18-81	7546	43.3			135	
6	BONNIE (TRAVIS PEAK)	RUSK	11-18-83	7377	44.0	48,898	6,996	6,996	
6	BOXES CREEK (WOODBINE)	CHEROKEE	9-24-64	5132	35.0			6,006	
6	BOYNTON	SMITH	12-11-46	7726	38.0			299,368	
6	BRADEN (TRAVIS PEAK)	MARION	8-05-58	6454	46.8			2,033	
6	BRIDGES	SHELBY	3-08-50	3640	38.0			0	
6	BRIDGES	SHELBY	3-08-50	3640	38.0			42,714	
6	BRIDGES, E. (MOORINGSPOINT)	SHELBY	12-13-83	4663	29.7	4,911	1,030	1,692	
6	BROADDUS (AUSTIN CHALK)	SAN AUGUSTINE	11-06-81	6697	41.0	14	35	2,209	
6	BROCKFIELD (PETTIT, UPPER)	RUSK	3-22-80	7147	41.4	2,735	539	6,683	
6	BROCKELAND (AUSTIN CHALK, 8800)	SABINE	6-12-83	8880	44.9	53,940	26,801	38,883	
6	BROOKS DOME (PALUXY)	SMITH	10-02-61	8046	26.4			1,199	
6	BRYANS HILL (RODESSA B)	CASS	3-16-74	6150	80.6			45,337	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL PRODUCTION (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RRLS)	
6	BRYANS HILL (RODESSA U)	CASS	3-05-74	6245	53.5	12	10,411	732,179	
6	BRYANS HILL (RODESSA V)	CASS	9-02-74	6245	54.7			8,237	
6	BUD LEE	SMITH	10-01-69	7567	32.8	24	10,132	761,980	
6	BUIE (WOODBINE)	UPSHUR	9-22-76	3843	36.0	46	2,762	37,634	
6	BULLARD (RODESSA)	SMITH	9-12-82	9907	38.8	5,146	788	3,270	
6	BUZBEE	RED RIVER	11-20-50	1814	32.0	15	365	22,288	
6	C. L. LOGAN (JAMES LIME)	ANDERSON	10-19-81	10009	46.0	12	4,184	16,752	
6	CAL NOBLE (PETTIT)	RUSK	1-01-61	6892	40.0	294	1,530	241,999	
6	CALEDONIA (RODESSA)	RUSK	9-25-58	6056	42.2	8,619	11,177	156,968	
6	CALMAR (HOCKLEY)	ANGELINA	8-26-61	624	21.0			305	
6	CAMP HILL	ANDERSON	4-12-55	540	19.0	394	19,439	2,040,220	
6	CARBONDALE (SHACKOVER 9660)	CASS	9-02-66	9660	52.0	294,447	60,341	2,400,447	
6	CAROL JEAN (JAMES LIME)	ANDERSON	10-20-81	10009	46.0			346	
6	CARTHAGE	PANOLA	6-07-44	5882	43.0	387,645	36,991	6,650,741	
6	CARTHAGE (BARBARA)	PANOLA	2-20-62	6453	41.6	4,316	913	83,964	
6	CARTHAGE (BLOSSOM)	PANOLA	6-05-66	2026	48.0			7,506	
6	CARTHAGE (BURNETT SAND)	PANOLA	6-09-55	6257	39.0	216,239	33,989	3,824,864	
6	CARTHAGE (COLLINS)	PANOLA	11-23-56	6394	42.0			94,201	
6	CARTHAGE (FOGLE 6545)	HARRISON	2-22-66	6560	37.0	40,153	14,733	51,557	
6	CARTHAGE (HARRIS)	PANOLA	1-21-66	6985	51.0			10,499	
6	CARTHAGE (HILL, SOUTHWEST)	PANOLA	10-07-69	6423	44.0	132,568	26,941	807,912	
6	CARTHAGE (KNEZ)	PANOLA	7-10-62	6666	43.0	1,636	407	15,308	
6	CARTHAGE (KERSH)	PANOLA	10-25-62	6785	38.0			18,195	
6	CARTHAGE (MARTHA ZONE)	PANOLA	10-20-54	6798	43.0	2,216	532	6,257	
6	CARTHAGE (PETTIT, LOWER)	PANOLA	7-30-65	6729	44.0	64,313	3,606	34,208	
6	CARTHAGE (SABINE SAND)	PANOLA	8-23-56	6235	39.1	601	616	583,719	
6	CARTHAGE (SMITH-ALLISON)	PANOLA	7-05-55	6354	43.0	173,880	15,090	1,143,084	
	FORMERLY CARTHAGE /6350 TRAVIS PEAK/ FIELD, EFF. 6-11-56.								
6	CARTHAGE (THOMPSON)	PANOLA	11-20-62	6168	41.1	4,755	1,057	46,873	
6	CARTHAGE (TRAVIS PEAK BROWN)	PANOLA	1-06-71	6156	42.0	6,959	5,460	120,489	
6	CARTHAGE (TRAVIS PEAK-FIELDS)	HARRISON	4-02-84	6543	36.3	69,794	25,969	25,969	
6	CARTHAGE (TRAVIS PEAK HULL)	PANOLA	5-08-71	6332	28.0	27,486	1,886	58,131	
6	CARTHAGE (TRAVIS PEAK PACE)	PANOLA	7-16-71	6328	48.0		12	38,693	
6	CARTHAGE (TRAVIS PEAK-SEALY)	HARRISON	7-27-84	6680	39.5	3,322	1,801	1,801	
6	CARTHAGE (TRAVIS PEAK 6400)	PANOLA	3-12-56	6389	41.1	204,711	37,873	1,344,633	
6	CARTHAGE (T.P. 6400 SW)	PANOLA	2-20-76	6513	41.1	286,276	51,573	824,255	
6	CARTHAGE (TRAVIS PEAK 6480)	PANOLA	7-13-62	6482	47.4			15,013	
6	CARTHAGE (TRAVIS PEAK 6530)	PANOLA	4-25-79	6530	43.4	57,485	834	28,677	
6	CARTHAGE (6130)	PANOLA	3-25-79	6120	43.5	392		3,408	
6	CARTHAGE (7000)	PANOLA	6-18-75	7004	48.5			1,175	
6	CARTHAGE, N. (HILL)	PANOLA	8-13-75	5068	44.0	2,324	1,640	19,079	
6	CARTHAGE, S. (PETTIT, LO.)	PANOLA	12-02-64	6476	41.0	10,500	2,020	68,024	
6	CARTHAGE, SOUTH (PETTIT, UPPER)	PANOLA	5-25-57	6229	41.2	3,378	1,593	350,696	
6	CASS (HILL)	CASS	4-29-56	5952	40.6			166,297	
6	CAYUGA	ANDERSON	M 1934	4030	29.0	97,387	208,929	61,969,580	
6	CAYUGA (GEORGETOWN)	ANDERSON	2-15-65	5114	33.0			1,065	
6	CAYUGA (TRINITY)	ANDERSON	M 1-24-39	7544	48.7	11,330	15,300	660,206	
6	CAYUGA, NORTHWEST (RODESSA)	HENDERSON	M 1-20-55	7460	43.1	11,160	16,168	1,862,033	
	COMBINED WITH CAYUGA, NW. /RODESSA/ FLD., EFF. 8-1-62.								
6	CAYUGA, NW. (SIMMONS)	HENDERSON	10-01-61	7460	43.2			136,741	
	TRANS. TO CAYUGA, NW./RODESSA/EFF. 8-1-62.								
6	CAYUGA, WEST (7460)	ANDERSON	M 9-01-68	7460	43.0	3	5	28,121	
	WELL TRANS. FROM CAYUGA, NW. /RODESSA/ 9-27-68								
6	CEDAR SPRINGS (ABBOTT)	UPSHUR	6-03-74	10720	47.8			1,434	
6	CENTER (SARATOGA)	SHELBY	10-23-72	2260	42.0	1,458	5,988	298,553	
6	CHAPEL HILL	SMITH	2-02-40	5680	42.2	254,388	89,915	7,158,402	
6	CHAPEL HILL (PALUXY)	SMITH	4-01-82	5699	41.6			14,896	
6	CHAPEL HILL (PETTIT)	SMITH	11-14-80	8122	43.0	224,059	34,232	52,519	
6	CHAPEL HILL (RODESSA)	SMITH	11-23-59	7684	40.0	926,097	161,649	1,370,447	
6	CHAPEL HILL (RODESSA, UPPER)	SMITH	5-27-60	7614	41.5	103,105	22,876	376,769	
6	CHAPEL HILL (TRAVIS PEAK)	SMITH	3-28-80	8397	50.8	7,806,230	765,259	1,595,912	
6	CHAPEL HILL (5700)	SMITH	7-26-59	5700	20.0			13,015	
6	CHAPEL HILL, E. (PALUXY)	SMITH	8-31-59	5693	16.5	12	2,181	47,948	
6	CHAPEL HILL, E. (PALUXY 5600)	SMITH	11-24-67	5619	20.0	48	45,012	191,324	
6	CHAPEL HILL, E. (RODESSA)	SMITH	3-19-82	7679	43.0	2,759	3,613	17,041	
6	CHAPEL HILL, N. (TRAVIS PEAK)	SMITH	10-02-83	8413	42.0	4,080	3,745	4,655	
6	CHAPEL HILL, NE. (TRAVIS PEAK)	SMITH	12-03-79	8349	43.0	2,622,412	243,099	757,667	
6	CHAPEL HILL, SE. (PALUXY)	SMITH	2-01-83	5699	41.6	270	674	3,340	
6	CHAPEL HILL, SW (LEWIS)	SMITH	3-28-80	8019	41.8			16,529	
6	CHAPMAN (TRAVIS PEAK)	RUSK	3-01-78	7198	42.8	29,929	17,044	109,088	
6	CHITSEY (SHACKOVER)	FRANKLIN	5-17-69	13350	63.0			1,075,357	
6	CHRISTMAS DAY (PALUXY)	TITUS	3-01-57	4702	33.0			100,037	
6	CHRISTMAS DAY (WOODBINE)	TITUS	12-26-60	3358	22.5			2,648	
6	CHURCH HILL (TRAVIS PEAK)	RUSK	5-01-84	7470	44.0	25,453	1,149	1,149	
6	CHURCH HILL, WEST (TRAVIS PEAK)	RUSK	8-04-80	7230	40.4	3,179	385	19,541	
6	CLAYTON (AUSTIN CHALK)	ANGELINA	5-15-83	8322	34.0	9,849	1,454	3,259	
6	COATS (SUB-CLARKSVILLE)	WOOD	1949	4873	14.0			12,089	
6	COKE	WOOD	6-08-42	6310	27.5	110,533	843,247	26,068,316	
6	COKE (GLOYD)	WOOD	6-07-82	8205	46.1	12	2,476	5,565	
6	COKE (GLOYD 8160)	WOOD	12-01-83	8204	48.0	22,789	1,309	1,454	
6	COKE (GLOYD 8275)	WOOD	9-12-66	8303	43.0			16,634	
6	COKE (PITTSBURG 8470)	WOOD	9-21-68	8487	47.0			32,635	
6	COKE (ROBINSON)	WOOD	9-13-59	8147	44.9	37,017	790	139,286	
6	COKE (SUB-CLARKSVILLE)	WOOD	7-01-48	4094	28.0	12	183,851	7,243,800	
6	COKE (YOUNG ZONE)	WOOD	4-09-49	8200	47.0	83,000	20,721	1,334,382	
6	COLVILLE	CASS	9-13-83	11936	57.0	55,064	11,373	18,718	
6	CONCORD	ANDERSON	3-01-60	4484	15.0			16,527	
6	CONCORD DOME	ANDERSON	1-24-60	4404	12.1	23	14,730	1,562,809	
6	CORNERSVILLE (REXAR)	FRANKLIN	12-12-67	7974	57.0			444	
6	CORNERSVILLE (PITTSBURG SD)	FRANKLIN	8-12-53	8232	43.2	12	2,810	198,594	
6	CORNERSVILLE (RODESSA)	FRANKLIN	3-07-54	7753	54.0			38,778	
6	CROSSMAN (WOODBINE 5900)	CHEROKEE	3-27-84	5962	38.0	12,248	8,289	8,289	
6	CROSSMAN (WOODBINE 5980)	CHEROKEE	9-03-84	5990	38.2	26,138	787	787	
6	CROW (RODESSA)	WOOD	3-01-76	9254	48.4	34,426	12,018	232,566	
6	CROW (RODESSA, UP.)	WOOD	5-01-76	9210	48.0	26,324	14,620	273,963	
6	CUTHAND, SE. (GLEN ROSE)	RED RIVER	7-28-53	4918	37.0			4,802	
6	CUTHAND, SE. (GLEN ROSE 4700)	RED RIVER	9-21-53	4760	43.7			7,334	
6	CYRIL (TRAVIS PEAK 7650)	RUSK	9-01-64	7633	42.7	314,360	97,815	835,717	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BRLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BRLS)	
6	CYRIL (TRAVIS PEAK A)	RUSK	11-01-80	7595	45.2			3,721
6	CYRIL, SDOUTH (TRAVIS PEAK)	RUSK	4-23-77	7544	45.0			3,560
6	DALBY SPRINGS (PALUXY)	BOWIE	3-19-52	4363	18.0			38,878
6	DANIEL (SDO)	HENDERSON	11-30-79	5117	40.0			0
6	DANVILLE (HENDERSON)	RUSK	M 4-27-62	6718	39.8			9,445
6	DANVILLE (PETTIT, LOWER)	RUSK	M 1-16-63	7420	46.0	18,067	4,142	96,297
6	DANVILLE (PETTIT, UPPER)	GREGG	M 12-30-59	7320	43.8	36,966	25,615	2,939,572
6	DANVILLE (TRAVIS PEAK)	GREGG	M 4-17-60	7604	42.7			22,686
6	DANVILLE, W. (PETTIT, LOWER)	RUSK	8-25-84	7422	44.3	9,921	292	292
6	DANVILLE, W. (TRAVIS PEAK)	RUSK	5-08-82	7966	42.8			668
6	DANVILLE, W. (TRAVIS PEAK UPPER)	RUSK	10-31-84	7608	47.2	3,501	242	242
6	DAVIDSON CHAPEL (WOODBINE)	HARRISON	2-06-61	3701	35.0	27	1,830	46,190
6	DAVY CROCKETT (GLEN ROSE)	HOUSTON	12-24-76	7930	32.0			735
6	DAYS CHAPEL (WOODBINE)	ANDERSON	10-11-57	5200	30.0			4,684
6	DEBERRY, S. W. (TRAVIS PEAK)	PANOLA	12-02-83	6314	41.3	69,594	18,174	18,504
6	DECKER SWITCH (GLEN ROSE)	HOUSTON	11-24-81	7752	32.0	15	13	583
6	DECKER SWITCH (SUB CLARKSVILLE)	HOUSTON	10-24-84	5894	35.0	3	564	564
6	DECKER SWITCH (WOODBINE)	HOUSTON	4-05-84	6295	35.0	1,475	7,766	7,766
6	DEER SWAMP (BLOSSOM)	PANOLA	2-16-66	2050	43.0			9,202
6	DELANEY (PETTIT)	SMITH	4-28-83	8367	40.0		384	6,175
6	DELANEY (RODESSA, UPPER)	SMITH	8-03-72	7656	41.2	22,223	20,407	108,378
6	DERON (GLEN ROSE)	RED RIVER	7-09-82	1786	14.0			808
6	DEU PREE (SUB-CLARKSVILLE)	WOOD	3-08-51	4990	28.5	22	7,588	349,661
6	DEU PREE (WOODBINE)	WOOD	9-19-51	5738	16.2	50	12,227	169,263
6	DEU PREE, N. (WOODBINE)	WOOD	10-14-64	5749	27.0			22,013
6	DIXIE DRIVE (RODESSA)	SMITH	10-03-84	9786	46.2	24,020	20,736	20,736
6	DOGWOOD	ANDERSON	1951	5275	49.0			2,627
6	DOTSON, S. (BLOSSOM SD.)	RUSK	12-01-82	3034	45.2	7	478	2,635
6	DOTTIE SUE (WOODBINE)	CHEROKEE	5-22-53	5083	35.4			39,284
6	DOUGLASS, W. (WOODBINE)	NACOGDOCHES	8-25-67	5204	40.0	307	5,143	539,887
6	DOUGLASS, W. (WOODBINE -B-)	NACOGDOCHES	2-06-68	5206	35.0	228	3,358	360,037
6	DRISKELL LAKE (RODESSA)	SMITH	6-06-82	9857	42.0	381,167	151,723	410,641
6	EARL-LEE	WOOD	1-24-50	5380	22.4	3,701	18,508	2,200,519
6	EARNEST HILL (BLOSSOM SAND)	SHELBY	5-03-59	2525	39.0			28,796
6	EARNEST HILL (FREDERICKSBURG)	SHELBY	5-01-60	3297	38.0			7,175
6	EASON, EAST (TRAVIS PEAK)	RUSK	4-06-79	6962	33.0			4,259
6	EAST TEXAS SHOWN AT END OF DIST.							
6	EASTHAM STATE FARM (SUB-CLARKSVL)	HOUSTON	2-17-84	9220	40.7	5,888	9,053	9,053
6	ED. HOWARD	ANDERSON	1950	5286	42.0			7,746
6	ELKHART (WOODBINE)	ANDERSON	10-31-54	5470	38.0			11,617
6	ELYSIAN (TRAVIS PEAK)	HARRISON	1953	6475	42.0	12	979	13,124
6	EMBLEM, NORTH (SMACKOVER)	HOPKINS	4-04-80	8688	39.2			1,874
6	EXCELSIOR (CRANE)	MARION	5-01-66	6268	47.0			37,303
6	TRANS. FROM EXCELSIOR (PETTIT) 5-1-66.							
6	EXCELSIOR (PETTIT)	MARION	6-08-65	6268	43.5			13,954
6	EXCELSIOR (PETTIT -C-)	MARION	8-02-66	6257	36.3	13,475	3,460	236,453
6	EXCELSIOR (TRAVIS PEAK -A-)	MARION	7-21-66	6650	39.3			3,919
6	EXCELSIOR, SW. (PETTIT, LO.)	MARION	7-19-65	6383	46.0			14,097
6	EYLAU	BOWIE	7-30-44	7681	41.0			450,967
6	EZIM (TRAVIS PEAK)	RUSK	5-21-84	8157	44.6	9,380	543	543
6	FAIN (WOODBINE)	CHEROKEE	3-31-53	5123	32.0			8,723
6	FAIRPLAY, NE. (TRAVIS PEAK, OIL)	PANOLA	7-22-82	6712	50.0	12	6,851	22,792
6	FAIRWAY, W. (PETTIT)	HENDERSON	12-06-81	10514	49.8	4,771	644	6,191
6	FAIRWAY (JAMES LIME)	ANDERSON	M 7-10-60	9959	47.3	22,740,121	3,508,995	174,711,711
6	FAIRWAY (MASSIVE ANHYDRITE)	ANDERSON	M 3-08-61	9436	40.8	12	1,941	515,115
6	FAIRWAY (PETTIT)	HENDERSON	M 11-12-61	10245	46.9	12	1,217	235,454
6	FAIRWAY (RODESSA)	ANDERSON	M 6-06-61	9560	45.2			1,298,372
6	FAIRWAY, SOUTH (PETTIT)	ANDERSON	11-12-61	10184	52.8			929,739
6	FAIRWAY, WEST (JAMES LIME)	ANDERSON	11-21-60	9865	47.0			97,674
6	COMBINED WITH FAIRWAY /JAMES LIME/ FIELD 7-1-61							
6	FENDER (PALUXY)	SMITH	5-01-82	8027	28.0	2,022	6,446	35,275
6	FENDER (RODESSA, UPPER)	SMITH	7-15-72	10656	44.3	5,488	16,784	264,973
6	FEUDALUTE (WOODBINE)	CHEROKEE	10-24-80	5121	47.0			6,191
6	FITE (TRAVIS PEAK)	RUSK	2-13-64	7435	38.5			36,798
6	FLEETO (SUB-CLARKSVILLE)	ANDERSON	4-19-71	4649	39.0	2,584	5,181	183,885
6	FLINT (PETTIT)	SMITH	3-10-84	10414	47.5	1,952	9,918	9,918
6	FLINT, EAST (PALUXY)	SMITH	6-30-84	7537	23.6	12,971	25,071	25,071
6	FLINT, SOUTH (TRAVIS PEAK)	SMITH	4-02-75	10623	49.0	1,297	1,117	18,564
6	FLOWER ACRES (SMACKOVER)	BOWIE	1-15-82	7200	50.1	8	367	974
6	FOREST HILL	WOOD	5-05-50	4452	16.4	36	45,782	4,257,268
6	FOREST HILL (HARRIS SAND)	WOOD	3-31-54	4679	15.0	11,785	189,997	1,863,672
6	FOREST HILL (HARRIS SAND SEG B)	WOOD	6-17-65	4604	15.0			4,943
6	TRANS. TO FOREST HILL /HARRIS SAND/	WOOD	12-1-66					
6	FOREST HILL (HARRIS SAND SEG C)	WOOD	6-17-65	4840	15.0			102,445
6	TRANS. TO FOREST HILL /HARRIS SAND/	WOOD	12-1-66					
6	FOREST HILL (HARRIS SAND SEG D)	WOOD	6-14-65	4858	15.0			27,797
6	TRANS. TO FOREST HILL /HARRIS SAND/	WOOD	12-1-66					
6	FOREST HILL (HARRIS SAND SEG E)	WOOD	6-18-65	4853	15.0			29,949
6	TRANS. TO FOREST HILL /HARRIS SAND/	WOOD	12-1-66					
6	FOREST HILL (HARRIS SAND SEG F)	WOOD	6-19-65	5000	15.0			8,586
6	TRANS. TO FOREST HILL /HARRIS SAND/	WOOD	12-1-66					
6	FOREST HILL (PALUXY)	WOOD	2-01-70	6795	31.6	12	1,244	10,490
6	FOREST HILL (SUB-CLARKSVILLE 1ST)	WOOD	8-07-65	4642	16.0	2,719	15,112	502,835
6	FOREST HILL (SUB-CLARKSVILLE 2ND)	WOOD	6-25-65	4669	20.0			84,444
6	CONSOL. INTO SUB-CLARKSVILLE 1ST 12-1-74							
6	FRAZIER CREEK (COTTON VALLEY)	CASS	6-13-83	10236	44.8	12	8,065	12,332
6	FRAZIER CREEK (EAGLE HILLS)	CASS	3-11-83	11782	56.0			7,693
6	FRIENDSHIP (HILL)	MARION	M 11-25-50	6252	42.4	408	14,325	152,410
6	FRIENDSHIP (RODESSA)	CASS	M 3-08-59	6162	40.0	9,244	13,867	2,866,974
6	FROST (SMACKOVER)	CASS	2-02-64	9758	48.7	458,613	149,480	7,899,867
6	GALLATIN (WOLFE CITY)	ANDERSON	M 10-09-70	3544	37.0	51	512	26,733
6	GARRISON, S. (PETTIT, L.)	NACOGDOCHES	7-19-84	7319	49.0	6,384	423	423
6	GILMER (BOSSIER SAND)	UPSHUR	9-30-83	11374	43.7	24,549	2,794	4,427
6	GILMER (COTTON VALLEY UPPER)	UPSHUR	10-08-69	13036	45.6	16	1,441	28,270
6	GILMER, S. (COTTON VALLEY)	UPSHUR	3-19-79	11262	49.3			7,017
6	GINTER	ANGELINA	12-26-36	2000	23.5	7	372	132,942
6	GIRLIE CALDWELL (GOODLAND LM)	SMITH	6-15-72	9000	36.0			5,467
6	GIRLIE CALDWELL, W (PALUXY)	SMITH	6-03-73	8326	42.0	12	1,255	25,741

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
6	GLADEWATER, E. (PETTIT)	GREGG	12-24-84	7644	39.0			0
6	GLENWOOD (TRAVIS PEAK)	UPSHUR	M 11-27-53	7795	42.0	1,116	2,005	118,294
6	GOLONDRINO CREEK (PETTIT)	RUSK	6-09-84	7098	40.0	351	6,706	6,706
6	GOOCH (PETTIT)	HARRISON	9-29-75	6800	36.9	60,484	20,714	509,097
6	GOOCH (TRAVIS PEAK)	HARRISON	3-12-83	6856	40.0	840	1,086	2,032
6	GOOD OMEN (PETTIT)	SMITH	8-28-55	8201	40.8	12	19,312	4,240,870
6	GOOD OMEN (TRAVIS PEAK)	SMITH	4-01-80	8281	45.0	12	1,372	11,238
6	GOOD OMEN (WOODBINE)	SMITH	11-18-53	4008	42.3	2	64	1,055,474
6	GOOD OMEN (WOODBINE, NORTH)	SMITH	11-20-55	3908	42.0			876
6	GOLONDRINO CREEK (PETTIT)	RUSK	6-09-84	7098	40.0			0
6	GOOD SPRINGS (PETTIT)	RUSK	M 11-29-82	7707	40.0	5,645	20,530	61,416
6	GOOD SPRINGS (TRAVIS PEAK)	RUSK	3-16-82	8117	38.7	24,648	798	4,699
6	GOOD SPRINGS, W. (WOODBINE)	RUSK	2-15-70	3671	34.0	7,595	81,400	1,245,232
6	GOODSON (TRAVIS PEAK)	SMITH	7-25-81	10583	45.0	1,436	985	9,744
6	GRAPELAND	HOUSTON	1936	5887	39.7			2,401,448
6	GRAPELAND, NORTHWEST	ANDERSON	M 6-04-58	6006	34.2			15,424
6	GRAPELAND, NW. (SUB-CLARKSVILLE)	HOUSTON	10-30-58	5915	40.6			35,457
6	GREEN FOX (BROOKS 6400)	MARION	4-02-65	6400	40.0			14,240
6	GREEN FOX (CRANE)	MARION	10-24-66	6295	38.0			4,196
6	GREEN FOX (PAGE)	MARION	3-18-65	6233	40.0			4,055
6	GREEN FOX (PETTIT)	MARION	M 10-21-64	6265	41.4	33,707	34,570	3,161,959
6	GREEN FOX (PETTIT -A-)	MARION	4-06-65	6266	41.0	961	6,914	915,754
6	GREEN FOX (PETTIT -C-)	MARION	7-02-65	6268	42.0			13,220
6	GREEN FOX (PETTIT 6200)	MARION	4-09-66	6194	47.0	27,620	8,050	111,206
6	GREEN FOX (SMITH)	MARION	M 4-01-68	6174	47.0	4,956	3,981	1,241,303
6	GREEN FOX (TRAVIS PEAK 6550)	MARION	10-28-65	6613	40.0			6,511
6	GREEN FOX, S. (PETTIT)	HARRISON	2-02-66	6239	47.0			3,791
6	GRESHAM (RODESSA, LOWER)	SMITH	4-15-84	9648	48.5	252,559	110,783	110,783
6	GRIGSBY (RODESSA)	HARRISON	7-10-79	7608	45.0			891
6	GUM SPRINGS (WOODBINE)	RUSK	8-10-53	3684	37.0	6,432	950	221,310
6	HAINESVILLE DOME (WOODBINE)	WOOD	7-23-56	9215	42.0	1,028	1,229	44,060
6	HALLSVILLE (HENDERSON)	HARRISON	2-16-63	6460	43.0			6,913
6	HALLSVILLE, NE. (PETTIT)	HARRISON	12-20-56	6914	54.3	32,274	31,900	5,376,865
6	HALLSVILLE, S. (PETTIT LD. OIL)	HARRISON	6-18-56	7003	56.8	598	887	177,901
6	HALMAN (BUDA)	HOUSTON	10-09-65	9304	44.0			112,836
6	HAPPY DAYS (RODESSA)	TITUS	1-01-76	6418	39.0	12	65	7,005
6	HARLETON, NORTH-EAST (PETTIT)	HARRISON	5-07-82	7371	42.8	733,476	120,707	299,690
6	HAWKINS	WOOD	12-04-60	4531	19.0	24,309,565	11,089,540	767,528,836
6	HAWKINS (PALUXY LOWER)	WOOD	10-28-63	5373	41.6			28,935
6	HAWKINS, NE. (SUBCLARKSVILLE)	WOOD	3-15-77	4568	22.0	36	2,900	24,251
6	HAWKINS, NORTHWEST (RODESSA)	WOOD	6-22-64	8716	48.0			66,751
6	HAWKINS, WEST (RODESSA)	WOOD	6-01-70	8306	44.0	126,213	7,631	194,145
6	HAYNES (HILL)	CASS	M 3-22-56	5813	48.6			154,236
6	HAYNES (MITCHELL)	MARION	M 8-13-54	5986	41.0	26,566	107,647	13,187,604
6	HAYNES (PETTIT)	CASS	4-15-55	6589	39.0			92,984
6	HEMPHILL (AUSTIN CHALK)	SABINE	8-07-81	6695	36.5	49,225	68,824	11,323
6	HEMPHILL (SARATOGA-ANNONA)	SABINE	8-07-81	5217	36.5			146,655
6	HENDERSON (RUSK CO.)	RUSK	9-11-43	7377	42.7			3,692,020
6	HENDERSON (RUSK CO. PETTIT)	RUSK	9-01-64	7377	42.7	149,235	21,378	1,649,320
6	HENDERSON (RUSK CO. RODESSA)	RUSK	8-31-82	6574	42.0	36,388	32,252	62,617
6	HENDERSON (RUSK CO. TRAVIS PEAK)	RUSK	9-01-64	7550	42.7	63,882	3,845	312,739
6	HENDERSON, E. (TRAVIS PEAK)	RUSK	11-19-64	7513	42.1	56,862	19,820	761,259
6	HENDERSON, NORTH (PETTIT)	RUSK	6-18-58	7258	41.8			212,505
6	HENDERSON, NORTH (TRAVIS PEAK)	RUSK	3-20-59	7408	43.6	7	817	45,346
6	HENDERSON, NE. (PETTIT)	RUSK	12-29-67	7419	44.0	9,043	996	34,517
6	HENDERSON, NE. (TRAVIS PEAK)	RUSK	4-08-67	7455	45.0	59,940	21,634	341,854
6	HENDERSON, SOUTH (PETTIT -A-)	RUSK	1-01-62	7177	39.0	59,193	14,465	226,905
6	HENDERSON, SOUTH (PETTIT BASAL)	RUSK	6-20-59	7321	48.6			107,655
6	HENDERSON, SOUTH (TRAVIS PEAK)	RUSK	9-11-81	7417	47.4	10,907	584	6,936
6	HENDERSON, SOUTH (TRAVIS PEAK -A-)	RUSK	7-11-82	7371	40.0	18,723	3,273	9,831
6	HENDERSON SOUTH (TRAVIS PEAK -B-)	RUSK	5-26-81	7448	43.0	84,216	21,767	43,698
6	HENDERSON, S. (TRAVIS PEAK, UP.)	RUSK	9-01-64	7506	41.0	11,892	1,007	48,883
6	HENDERSON, SW. (TRAVIS PEAK)	RUSK	1-21-57	7506	41.0			19,477
6	HICKORY GROVE (WOODBINE)	ANDERSON	12-25-56	5628	43.4			4,151
6	HILL (7850 SAND)	RUSK	8-13-82	7901	51.0			2,847
6	HITTS LAKE (PALUXY)	SMITH	1-10-53	7307	27.2	32,338	436,705	11,125,737
6	HITTS LAKE (RODESSA)	SMITH	7-14-61	9305	47.0			88,300
6	HITTS LAKE, EAST (LOWER RODESSA)	SMITH	10-12-84	9590	44.6	27,056	6,059	6,059
6	HITTS LAKE, WEST (7410)	SMITH	10-26-76	7452	24.0	5,074	14,339	260,950
6	HOGS BAYOU (PALUXY)	PANOLA	10-24-82	2889	36.0			1,989
6	HOLLEYTREE	SMITH	10-27-83	7862	29.7	9,834	18,139	21,597
6	HOLLEYTREE (STRAY SAND)	SMITH	12-27-84	8291	52.2			0
6	HOSEY-DRISKELL (RODESSA)	CASS	9-24-81	6157	45.0	155,442	279,912	488,224
6	HUGHEY (CRANE)	HARRISON	10-02-66	6747	50.0			28,651
6	HUNTINGTON	ANGELINA	1935	500	25.0	27	490	22,584
6	HUXLEY	SHELBY	1949	5317	35.0			4,193
6	I & L (PALUXY)	RED RIVER	11-19-55	2051	33.2	24	10,703	585,941
6	IRENE (PALUXY)	SMITH	12-12-75	7310	19.0	12	714	16,622
6	IRON MOUNTAIN (RODESSA)	MARION	7-16-60	6131	43.6			15,729
6	ISAAC LINDSEY (PETTIT)	ANDERSON	5-20-62	10226	47.4	1,003	1,098	112,637
6	ISAAC LINDSEY, S. (PETTIT)	ANDERSON	11-21-78	10348	50.2	9	1,192	1,760
6	ITEX (PETTIT)	RUSK	M 12-04-81	6894	40.2	295,711	49,412	243,680
6	ITEX (RODESSA)	PANOLA	1-02-84	5864	46.8	18,617	5,806	6,376
6	J. G. S. (PETTIT, LOWER)	PANOLA	6-02-61	6704	42.0	16,890	8,455	289,223
6	J. G. S. (TRAVIS PK. -C-)	PANOLA	9-18-84	7004	42.4	3,294	431	431
6	JACK PHILLIPS (SUB-CLKVLE.)	ANDERSON	3-17-54	4647	26.0			1,466
6	JACKSON, N. (TRAVIS PEAK)	MARION	10-02-82	7509	41.0	1,231	1,387	4,738
6	JACKSONVILLE, NO. (WOODBINE)	CHEROKEE	10-02-90	4376	40.0	54	13,209	4,085,845
6	JACKSONVILLE, WEST (WOODBINE)	CHEROKEE	1-23-54	4846	43.0	5,846	20,405	670,713
6	JANNA-PAT (SUB-CLARKSVILLE)	WOOD	1-14-79	4608	18.0			2,622
6	JARRELL CREEK (TRAVIS PEAK)	RUSK	1-10-76	7390	46.8	5,655	170	3,791
6	JAY (PETTIT)	RUSK	11-21-82	7998	43.0	47,929	3,607	6,250
6	JERNIGAN (RODESSA, MID.)	SMITH	11-10-64	7718	40.0			27,589
6	JERNIGAN (RODESSA, UP)	SMITH	4-05-76	7738	41.0			1,205
6	JOAQUIN (JETER)	SHELBY	1953	4953	39.0			46,249
6	JOHN C. ROBBINS (PETTIT)	RUSK	2-27-55	7108	43.0			566,295
6	JONESVILLE (TRAVIS PEAK 5940)	HARRISON	6-08-84	5942	48.0	46,051	19,287	19,287
6	K., B. & Z. (WOODBINE)	WOOD	7-04-82	4668	11.0	4	626	2,225

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
6	MINDEN (TRANS. 7290)	RUSK	1-01-65	7290	45.0	12	1,365	26,997
6	MINDEN (TRAVIS PEAK)	RUSK	8-30-54	7365	38.6	75,372	12,399	88,493
6	MINDEN (TRAVIS PEAK-HUNT)	RUSK	6-07-83	7399	44.8	110,633	8,467	13,345
6	MINDEN (TRAVIS PEAK, LD. OIL)	RUSK	M 11-23-81	7420	38.0	195,879	40,951	127,977
6	MINDEN (TRAVIS PEAK 8000)	RUSK	7-08-83	7382	42.0			165
6	MINDEN, E. (PETTIT)	RUSK	5-04-83	7292	42.9			12,947
6	MINDEN, E. (PETTIT, UPPER)	RUSK	7-19-83	7293	40.3	120,896	7,062	15,140
6	MINDEN, E. (TRAVIS PEAK)	RUSK	2-05-77	7077	48.4	43,530	4,127	7,395
6	MINDEN, E. (TRAVIS PEAK TRANS.)	RUSK	1-28-80	7402	43.8	438,597	28,344	295,970
6	MINDEN, E. (TRAVIS PEAK 7700)	RUSK	12-18-83	7372	40.9	66,135	3,536	3,853
6	MINDEN, E. (TRAVIS PEAK 7900)	RUSK	4-09-83	7911	43.0	15,453	3,636	4,235
6	MINDEN, W. (PETTIT, PAGE SAND)	RUSK	5-27-82	7528	42.6		941	6,323
6	MINDEN, W. (TRAVIS PEAK, UPPER)	RUSK	6-18-83	7571	41.0	4,721	859	1,925
6	MINEOLA	WOOD	1949	4608	18.0			2,834
6	MOLLY-JANE (PALUXY)	SMITH	5-04-62	9703	32.0	18,631	56,100	2,860,490
6	MOONROCK (RODESSA)	GREGG	9-24-84	7537	38.6	3,893	3,676	3,676
6	MOORINGSPOUT (LIME)	HARRISON	9-20-50	3843	43.0	12	1,932	281,089
6	MOUND PRAIRIE (PETTIT TRAVIS PK)	ANDERSON	10-01-68	10848	48.0			25,971
FIELD NAME CHANGED FROM MOUND PRAIRIE /TRAVIS PEAK/ 4-1-69								
6	MOUND PRAIRIE (RODESSA)	ANDERSON	8-27-61	10036	38.4			19,434
6	MOUND PRAIRIE, W (TRAVIS PEAK)	ANDERSON	8-29-69	11090	49.0			51,265
6	MT. ENTERPRISE, S. (TRAVIS PEAK)	RUSK	3-23-81	7943	39.6			1,200
6	MOUNT ENTERPRISE, E. (LO PETTIT)	RUSK	4-26-83	7123	33.3	99,853	4,039	5,255
6	MOUNT SYLVAN	SMITH	5-01-56	7665	33.3		12,622	1,366,925
6	MT. VERNON (PETTIT)	FRANKLIN	4-09-58	7012	37.5		12,413	276,988
6	MT. VERNON (PETTIT, UPPER)	FRANKLIN	10-08-58	7002	38.0			3,194
6	MT. VERNON (TRAVIS PEAK)	FRANKLIN	10-08-84	7146	40.0	2,422	3,990	3,990
6	NACOGDOCHES	M NACOGDOCHES	1866	360	22.0	410	19,023	516,726
6	NASEEP THOMAS (PETTIT)	RUSK	12-02-82	7707	43.0	20,320	11,339	55,207
6	NAVARRO CROSSING	HOUSTON	4-08-38	5929	38.0	1,068	31,759	5,630,277
6	NAVARRO CROSSING (GLEN ROUSE, OIL)	HOUSTON	8-18-63	8444	46.0			98,199
6	NAVARRO CROSSING (SUB-CLARKSVILLE)	HOUSTON	M 2-16-66	5547	46.0	4,900	5,193	96,804
6	NAVARRO CROSSING (WOODBINE)	HOUSTON	8-10-80	5832	34.8	3,426	16,274	31,935
6	NAVARRO CROSSING (WOODBINE, UP)	HOUSTON	5-01-82	5758	32.2	10,686	6,219	14,123
6	NAVARRO CROSSING, NE. (SUB-CLKVLE)	HOUSTON	3-16-67	5751	40.0	10,097	8,219	192,638
6	NAVARRO CROSSING, S (SUB-CLKVLE)	HOUSTON	3-06-84	5914	47.6	7,281	2,957	2,957
6	NEBBISH (HILL)	CASS	9-01-57	6110	48.0			11,388
6	NECHES (SUB-CLARKSVILLE)	ANDERSON	M 1-25-54	4572	29.3	4,874	9,563	4,010,323
6	NECHES (WOODBINE)	ANDERSON	M 9-10-53	4704	39.8	2,168,174	2,371,543	90,682,988
6	NECHES, E. (WOODBINE)	CHEROKEE	12-03-63	4988	34.2	332	4,537	651,776
6	NECHES, N. (SUB-CLARKSVILLE)	ANDERSON	2-19-69	4900	31.0	36	3,152	178,943
6	NEUHOFF (BUDA)	WOOD	6-18-82	9762	28.0	173,366	333,832	543,809
6	NEUHOFF (LOWER GLEN ROSE)	WOOD	10-01-84	11434	29.0			0
6	NEUHOFF (MOORINGSPOUT)	WOOD	5-01-83	11176	41.0	5,955	6,369	31,753
6	NEUHOFF (PALUXY)	WOOD	11-18-79	10407	29.0	11,134	7,552	104,714
6	NEUHOFF (WOODBINE)	WOOD	7-06-78	9776	30.0	568,670	923,721	4,221,957
6	NEVIS (WOODBINE)	ANDERSON	11-09-69	8570	35.0	131	878	34,490
6	NEW DIANA (WOODBINE)	M UPESHUR	8-03-59	3740	40.0	29,128	110,063	11,049,405
6	NEW DIANA, N. (WOODBINE)	UPSHUR	5-23-68	3723	40.0	10	577	181,869
6	NEW HARMONY (PALUXY)	SMITH	7-31-64	7454	34.0	12	3,765	160,035
6	NEW HOPE	FRANKLIN	4-26-43	7976	42.0	25,142	68,019	19,857,738
6	NEW HOPE (BACON LIME)	FRANKLIN	3-01-48	7330	42.0	14,623	36,975	15,210,079
6	NEW HOPE (ELLEDGE)	FRANKLIN	3-23-44	8167	53.2	10,096	11,948	60,330
6	NEW HOPE (HILL SAND)	FRANKLIN	1948	7433	42.0	5,423	22,077	7,042,584
6	NEW LONDON (TRAVIS PEAK)	RUSK	9-28-83	7951	43.2	2,322	5,454	9,710
6	NEW PROSPECT (TRAVIS PEAK A)	RUSK	1-20-84	7345	40.6	2,508	1,515	1,515
6	NEWSOME (PITTSBURG 8100)	CAMP	10-31-70	8120	39.0			73,799
CONS. WITH NEWSOME (PITTSBURG 8200) 10/1/82 6-78-604								
6	NEWSOME (PITTSBURG 8200)	CAMP	10-13-53	8183	43.2	126	122,927	710,009
6	NEWSOME (SUB-CLARKSVILLE)	FRIO	M 10-29-53	3854	18.0	153	30,608	1,802,776
6	NEWTON BRANCH (WOODBINE)	CHEROKEE	12-24-68	9730	30.0			26,430
6	NICHOLS (PETTIT MIDDLE)	HARRISON	7-01-67	7328	40.0			28,736
6	NICHOLS (TRAVIS PEAK -A-)	HARRISON	6-22-67	7589	40.0			14,997
6	NITA (NEUGENT)	MARION	2-21-69	6083	43.0	162	1,553	91,229
6	NOLAN EDWARD	WOOD	6-25-49	4762	20.0	23	3,219	2,321,072
6	NOLINGTON (BLOSSOM)	TITUS	3-09-61	2366	20.3	23	1,368	98,314
6	NOLINGTON (SUB-CLARKSVILLE)	TITUS	4-20-64	2694	20.0			5,629
6	NORMAN PAUL	WOOD	8-21-46	5237	17.5	36	14,594	513,297
6	NORMAN PAUL (SUB-CLARKSVILLE)	WOOD	1944	5100	26.0			74,517
6	NOVA (SUB-CLARKSVILLE)	WOOD	2-12-71	4800	20.0	33	6,349	135,259
6	NOVA, S. (SUB-CLARKSVILLE B)	TITUS	M 7-12-80	4760	19.0	36	9,866	112,665
6	OAK HILL (PETTIT)	RUSK	1-01-58	7165	40.0			331,043
6	OAK HILL, S. (PETTIT)	RUSK	2-02-77	7172	47.0	164,629	47,428	81,281
6	OIL PANHARRI	PANOLA	8-10-84	6184	35.0	2,320	5,286	5,286
6	ONEY (TRAVIS-PEAK)	M HARRISON	5-13-71	7530	41.0	9,664	7,190	109,665
6	QVERTON, NE (PETTIT)	RUSK	6-10-79	7877	43.3	942,528	234,546	1,571,340
6	QVERTON, NE. (TRAVIS PEAK)	RUSK	11-06-81	7984	43.3			1,978
6	QVERTON, S. (TRAVIS PEAK)	SMITH	3-03-83	7946	50.4	5,482	3,733	11,793
6	P.L. (RODESSA)	SMITH	8-29-54	7254	42.0			5,659
6	PALESTINE (TRAVIS PEAK)	ANDERSON	2-23-65	10582	60.0			10,808
6	PANOLA	PANOLA	M 10-17-46	2500	38.0	211,265	84,523	3,666,539
6	PATROON	SHELBY	1948	5164	31.0			14,807
6	PAXTON (RODESSA)	PANOLA	3-14-82	5035	45.1	27,295	5,384	29,595
6	PEARSON CHAPEL (BUDA)	HOUSTON	9-04-66	8966	45.0	1	5	36,283
DOCKET 6-81786 CONS. WITH EDWARDS & GEORGETOWN RES. EFF. 6-1-84								
6	PEARSON CHAPEL (EDWARDS)	HOUSTON	1-14-64	9680	48.9	158,543	91,938	566,831
DOCKET 6-81786 CONS. WITH BUDA & GEORGETOWN RES. EFF. 6-1-84								
6	PEARSON CHAPEL (GLEN ROSE -B-)	HOUSTON	2-18-65	10116	47.7			21,703
6	PEATOWN (PETTIT -A-)	GREGG	8-08-63	7258	43.0	1,800	9,017	434,575
6	PEATOWN (TRANSITION)	GREGG	10-14-62	7614	40.0			7,046
6	PEATOWN (YOUNG)	GREGG	11-20-62	6925	43.0			9,765
6	PENN-GRIFFITH (PETTIT UP.)	RUSK	5-09-64	6979	43.0			33,650
6	PENN-GRIFFITH (TRANSITION)	RUSK	11-21-63	7221	42.0			1,557
6	PENN-GRIFFITH (TRAVIS PEAK)	RUSK	1-21-76	7417	38.0	1,208	1,797	19,047
6	PENN-GRIFFITH, W. (PETTIT, LD.)	RUSK	1-27-82	7314	45.5	289,993	26,963	85,287
6	PERCILLA	HOUSTON	1937	5670	41.0	56,512	1,092	50,915
6	PERCY WHEELER (TRAVIS PEAK OIL)	CHEROKEE	10-31-80	9169	44.7	13,870	1,685	10,646
6	PEWITT RANCH	TITUS	1949	4507	18.6	2,812	379,714	21,773,431

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL'S)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	
6	PICKERING	SHELBY	1941	1473	40.0			1,001
6	PINE BLUFF (PAGE 6500)	HARRISON	12-12-81	6502	38.4			375
6	PINE HILL (TRAVIS PEAK)	RUSK	10-16-60	7242	41.0			24,642
6	PINEHILL, SE (PETTIT, LO)	PANDOLA	5-19-80	6732	42.5	29,551	3,289	224,054
6	PINEHILL, S (PETTIT, UPPER)	RUSK	5-21-80	6734	42.5	84,646	24,545	45,961
6	PINEHILL, W. (TRAVIS PEAK)	RUSK	2-08-84	7237	40.8	18	6,927	260
6	PINE HOLLOW (WOODBINE 6000)	HOUSTON	3-16-67	5999	40.0	110	260	37,739
6	PINE MILLS (DRR)	WOOD	4-15-50	4764	20.0	3	2,119	845,108
6	PINE MILLS (PALUXY)	WOOD	1-05-52	7830	31.0	12		1,524,725
6	PINE MILLS (SUB-CLARKSVILLE)	WOOD	10-01-49	4717	27.0	36	36,084	4,988,954
6	PINE MILLS (WOODBINE)	WOOD	3-26-50	5416	39.0	24	22,370	5,463,321
6	PINE MILLS (WOODBINE WAGONER)	WOOD	1-01-65	5365	39.0	24	38,313	1,330,150
	DIVIDED FROM PINE MILLS /WOODBINE/ 12-15-65.							
6	PINE MILLS, E. (SUB-CLARKSVILLE)	WOOD	12-25-52	4785	22.0	10	1,432	259,986
6	PINE MILLS, E. (WOODBINE)	WOOD	11-11-52	5348	40.0	21	7,700	490,147
6	PINE MILLS, W. (SECOND SUBCLARKVL)	WOOD	10-14-82	4775	25.7	33	57,176	112,915
6	PINE MILLS, W. (WOODBINE B)	WOOD	12-12-83	5516	19.0	12	18,223	19,142
6	PINE SPRINGS (GOODLAND LIME)	SMITH	10-11-83	8130	31.0		2,394	3,459
6	PIRTLE (TRAVIS PEAK)	RUSK	9-03-83	7977	37.6	33,777	9,981	15,399
6	PITTS (WOODBINE)	CHEROKEE	8-13-82	5357	43.0	4,460	6,462	19,516
6	PITTSBURG	CAMP	8-01-40	7999	38.0	36,833	218,449	14,055,511
6	PITTSBURG (SUB-CLARKSVILLE)	CAMP	1-10-58	3844	13.4	12,282	109,096	2,065,018
6	PITTSBURG (SUB-CLARKSVILLE -B-)	CAMP	3-28-64	3793	16.0	90	34,116	851,200
6	PLEASANT GROVE	RUSK	5-18-41	4042	39.0	24	3,573	1,099,222
6	PLEASANT GROVE (SHALLOW)	RUSK	1-20-42	2910	30.0			103,761
6	PLEASANT HILL (RODESSA)	HARRISON	5-28-83	5009	39.8	11	1,484	3,722
6	PONE (BASAL PETTIT)	RUSK	7-19-60	7427	44.0	16,133	8,077	1,486,167
6	PONE (BASAL PETTIT KING ZONE)	RUSK	11-09-61	7436	43.0	7,824	6,330	245,652
6	PONE (CAGLE)	RUSK	8-01-74	7534	45.0			8,232
6	PONE (DAVIS)	RUSK	7-14-61	7483	41.0			42,230
6	PONE (GLOYD-OIL)	RUSK	3-25-59	6728	41.0	765	1,863	106,614
6	PONE (PAGE)	RUSK	4-11-82	7370	42.8	423	1,436	5,425
6	PONE (PETTIT, OIL)	RUSK	4-26-59	7366	40.0	14,919	11,124	319,373
6	PONE (TRAVIS PEAK)	RUSK	12-20-60	7634	40.0	26,739	4,921	247,329
6	PONE (TRAVIS PEAK LOWER)	RUSK	4-22-64	7436	39.5			6,160
6	PONE (TRAVIS PEAK TRANS.)	RUSK	5-12-64	7376	42.0	36,607	3,329	316,854
6	PONE (TRAVIS PEAK WEIR)	RUSK	10-20-66	7433	41.0			9,269
6	POTTER	HARION	1910	2470	44.0	305	7,365	3,737,286
6	PRAIRIE LAKE (RODESSA LOWER)	ANDERSON	8-20-60	8954	42.0	3,741	6,519	153,542
6	PRAIRIE LAKE (RODESSA UPPER)	ANDERSON	1-29-79	8817	46.5	10,551	800	6,690
6	PULLEN (BUDA 8950)	HOUSTON	7-25-67	8948	54.0			473
6	PULLEN (EDWARDS)	HOUSTON	7-14-62	9772	54.0			221,213
6	PURT	ANDERSON	1-06-63	3088	19.1	12	3,411	154,616
	FIELD NAME CHG. FROM PURT (WOODBINE) 1-23-64							
6	PURT, W. (RODESSA 10,050)	ANDERSON	8-08-67	10050	44.0	14,200	580	43,314
6	PURT, W. (RODESSA 10,200)	ANDERSON	6-01-81	10338	45.4	1,713,777	295,336	1,109,182
6	QUITMAN	WOOD	12-01-52	6200	38.0	493,731	1,436,658	71,640,930
6	QUITMAN (ATLANT-HILL)	WOOD	7-17-80	7750	40.2			4,317
6	QUITMAN (BLALOCK)	WOOD	10-09-58	8004	63.5			4,878
6	QUITMAN (BURNETT)	WOOD	4-25-59	8140	53.5			4,000
6	QUITMAN (DARR)	WOOD	2-01-67	4173	26.0	3,811	68,180	2,249,328
6	QUITMAN (EAGLE FORD)	WOOD	12-01-42	4210	43.0	17,536	88,279	10,252,729
6	QUITMAN (GLEN ROSE,UP)	WOOD	12-08-73	7318	47.0	23,444	12,894	562,426
6	QUITMAN (GLOYD)	WOOD	1961	8323	47.0			28,094
6	QUITMAN (GLOYD SW.)	WOOD	4-11-68	8298	39.0			22,516
6	QUITMAN (HENDERSON)	WOOD	10-27-60	8220	45.0			201,473
6	QUITMAN (HILL)	WOOD	1-11-61	8131	51.0	9,588	648	33,666
6	QUITMAN (KIRKLAND)	WOOD	8-26-57	8360	63.0			922,168
6	QUITMAN (KIRKLAND, SOUTH)	WOOD	10-06-58	8288	45.0			173,858
6	QUITMAN (KIRKLAND, SW.)	WOOD	9-12-59	8345	41.0			35,875
6	QUITMAN (KIRKLAND, WEST)	WOOD	5-10-58	8340	44.0	1,403	935	340,658
6	QUITMAN (PALUXY, SOUTH)	WOOD	3-10-59	6234	38.0			5,440
6	QUITMAN (PETTIT)	WOOD	11-03-80	8228	42.0	74,033	71,825	322,920
6	QUITMAN (Q5)	WOOD	11-18-71	6978	42.0	10,007	37,425	743,521
6	QUITMAN (Q5 SOUTH)	WOOD	9-06-72	7250	39.5	674	238	98,154
6	QUITMAN (Q5 S.E.)	WOOD	2-26-73	8743	36.5	1,335	7,976	421,562
6	QUITMAN (Q5, SW)	WOOD	6-29-80	7082	31.0	2,013	1,927	61,915
6	QUITMAN (RODESSA)	WOOD	11-30-56	8948	42.0	752	2,218	1,638,214
6	QUITMAN (SUB-CLARKSVILLE)	WOOD	12-01-42	4018	40.0	20,992	103,820	6,633,673
6	QUITMAN (TRAVIS PEAK)	WOOD	9-12-82	8326	45.0	13,912	21,984	57,790
6	QUITMAN (WOODBINE)	WOOD	10-01-48	4335	43.0	1	31	248,475
6	QUITMAN (WOODBINE, NORTH)	WOOD	2-13-73	4320	22.0			72,331
6	QUITMAN (WOODBINE, SOUTH)	WOOD	7-08-58	4256	21.0	767	2,623	263,104
6	QUITMAN (WOODBINE, SW.)	WOOD	6-22-63	4236	24.0	5,573	4,391	229,994
6	QUITMAN, EAST (KIRKLAND)	WOOD	6-22-59	9393	45.0			342,622
6	QUITMAN, EAST (Q-6)	WOOD	6-09-72	7299	48.0			4,738
6	QUITMAN, EAST (RODESSA)	WOOD	6-14-49	8414	45.0			496,128
	TRANS. FROM QUITMAN /RODESSA/, EFF. 8-24-59.							
6	QUITMAN, NE. (RODESSA)	WOOD	7-22-75	8412	48.3	21,279	5,973	82,051
6	QUITMAN, NW. (GLOYD)	WOOD	3-19-61	8285	43.0			206,939
6	QUITMAN, NW. (KIRKLAND)	WOOD	4-06-60	8356	42.0			604,582
6	QUITMAN, NW. (PALUXY)	WOOD	6-17-59	6352	40.0	23,642	85,297	4,032,019
6	QUITMAN, NW. (RODESSA)	WOOD	11-29-60	8409	41.0	52,798	3,828	420,600
6	QUITMAN, NW. (SUB-CLARKSVILLE)	WOOD	1-18-68	4119	22.0			6,293
6	QUITMAN, S. (SUB-CLARKSVILLE)	WOOD	12-17-65	4217	16.0			78,315
6	QUITMAN, SOUTHEAST (GLOYD)	WOOD	10-08-60	8289	40.0	13,657	1,439	249,874
6	QUITMAN, SOUTHEAST (KIRKLAND)	WOOD	9-22-59	3392	44.0			695,769
6	QUITMAN, SE (PALUXY)	WOOD	11-15-79	5211	35.4	580	6,780	70,454
6	QUITMAN, SOUTHEAST (RODESSA)	WOOD	9-05-59	8425	43.0	104,676	23,010	1,995,492
6	QUITMAN, SE (SUB-CLARKSVILLE)	WOOD	7-04-71	4201	16.0	39	36,667	96,856
6	QUITMAN, SE (WOODBINE)	WOOD	6-18-82	4581	15.0	12	3,038	20,684
6	QUITMAN, SE (WOODBINE, UPPER)	WOOD	4-04-83	4512	11.0		319	1,664
6	QUITMAN, SOUTHWEST (KIRKLAND)	WOOD	8-20-58	8344	46.0			143,639
6	QUITMAN-CATHEY (GLOYD)	WOOD	11-29-60	8473	47.0			83,637
	TRANS. FROM QUITMAN, SOUTHEAST/GLOYD/, EFF. 2-1-61.							
6	QUITMAN-CATHEY (GLOYD, WEST)	WOOD	3-06-62	8300	48.0			22,960
6	QUITMAN-CATHEY (HENDERSON)	WOOD	3-28-62	8200	46.0			13,026
6	QUITMAN-CATHEY (KIRKLAND)	WOOD	2-20-61	8338	56.0			93,012

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)
6	QUITMAN-CATHEY (KIRKLAND, WEST)	WOOD	4-12-63	8283	56.0			149,768
6	QUITMAN-CATHEY (PETTIT)	WOOD	9-07-61	8436	46.0			63,231
6	QUITMAN-CATHEY (RODESSA)	WOOD	2-07-61	8372	54.0			216,483
6	QUITMAN GLADYS (GLOYD)	WOOD	10-04-61	8362	47.0			117,034
6	QUITMAN GLADYS (HENDERSON)	WOOD	10-29-61	8269	45.0			309,182
6	QUITMAN GLADYS (HILL)	WOOD	8-01-62	8185	46.0			22,801
6	QUITMAN GLADYS (KIRKLAND)	WOOD	2-19-62	8445	44.0			97,422
6	QUITMAN GOLDSMITH (KIRKLAND)	WOOD	12-09-59	8390	42.0			251,338
	TRANS. FROM QUITMAN, SE. /KIRKLAND/, EFF. 3-1-60.							
6	QUITMAN GOLDSMITH (RODESSA)	WOOD	11-17-59	8414	44.0	147,831	19,989	436,324
	TRANS. FROM QUITMAN, SE. /RODESSA/, EFF. 3-1-60.							
6	QUITMAN GOLDSMITH, SE (KIRKLAND)	WOOD	2-26-60	8421	43.0			404,475
	TRANS. FROM QUITMAN, GOLDSMITH/KIRKLAND/, EFF. 1-1-61.							
6	QUITMAN GOLDSMITH, SE. (RODESSA)	WOOD	1-31-60	8456	42.0			1,031,208
	TRANS. FROM QUITMAN, GOLDSMITH/RODESSA/, EFF. 1-1-61.							
6	QUITMAN RAPPE (KIRKLAND)	WOOD	4-09-62	8419	46.0			6,151
6	R. D. S. (WOODBINE)	SMITH	7-02-63	4094	51.4			18,928
6	RALPH SPENCE (SUB-CLARKSVILLE)	HOUSTON	2-09-52	5570	46.0	8,527	5,772	221,770
6	RAMBO (PETTIT 8040)	MARION	9-03-66	6052	43.0	1,788	919	18,492
6	RED LAND	ANGELINA	M. 1939	1006	25.0			249
6	RED SPRINGS	SMITH	5-15-49	9916	44.0	96	1,950	605,394
6	RED SPRINGS (RODESSA, MIDDLE)	SMITH	7-01-60	9206	44.0	7,594	4,132	172,685
6	RED SPRINGS (RODESSA, MIDDLE #2)	SMITH	11-21-60	9154	44.0			70,831
6	RED SPRINGS, W. (RODESSA LD-A)	SMITH	4-21-84	9972	43.4	87,489	31,478	31,478
6	REDWINE (PETTIT)	RUSK	3-27-54	7490	40.0	23	1,107	147,831
6	REDWINE (PETTIT, NORTH)	RUSK	3-15-80	7546	44.7		92	9,164
6	REDWINE (TRAVIS PEAK)	RUSK	9-14-79	7696	43.0	89,181	8,080	121,788
6	ROANE (QUEEN CITY)	ANGELINA	7-06-63	1900	24.0	11	416	12,375
6	RODESSA	CASS	M. 1937	6025	42.0			62,309,273
6	RODESSA (ANHYDRITE STR 5750)	CASS	6-08-55	5752	40.0			311,353
6	RODESSA (COTTON VALLEY)	MARION	9-29-81	9402	46.4	84,923	3,130	13,335
6	RODESSA (DEES YOUNG)	CASS	4-01-56	6000	40.0	211,852	62,372	3,536,380
	SEPARATED FROM RODESSA, 4-1-56.							
6	RODESSA (GLOYD)	CASS	M. 4-01-56	6000	40.0	18,408	9,931	2,114,054
	SEPARATED FROM RODESSA, 4-1-56.							
6	RODESSA (GLOYD, NORTH)	CASS	11-01-70	6000	40.0	20,302	455	4,609
6	RODESSA (HILL)	CASS	M. 8-11-39	5946	40.0	14,097	16,477	1,039,229
	SEPARATED FROM RODESSA FIELD EFF. 4-1-56.							
6	RODESSA (HUFFINS-HILL)	CASS	M. 5-05-64	6018	42.2	7,196	6,425	442,160
6	RODESSA (JEFFERSON-GLOYD)	MARION	4-01-56	6422	40.0	1,242	2,002	609,718
	SEPARATED FROM RODESSA, 4-1-56.							
6	RODESSA (PETTIT LINE)	MARION	3-29-56	6653	41.0			42,175
6	RODESSA (PETTIT LOWER)	CASS	2-03-48	6495	40.0			71,339
6	RODESSA (PETTIT UPPER)	MARION	M. 1-10-47	6432	45.0	42,371	3,149	540,445
6	RODESSA (PETTIT 6320)	CASS	5-18-82	6393	43.2	354,433	51,606	98,970
6	RODESSA (PETTIT 6500)	MARION	4-18-77	6499	42.5	25,105	3,291	46,616
6	RODESSA (PETTIT 6800)	MARION	1-09-81	6797	39.9	2,835	2,444	18,290
6	RODESSA (TRAVIS PEAK)	CASS	M. 6-27-59	6520	46.0	6	2,468	11,284
6	RODESSA (TRAVIS PEAK UPPER)	MARION	8-10-68	6737	42.0			20,518
6	RODESSA (TRAVIS PEAK 6530)	CASS	11-11-83	6532	43.1	24,254	667	2,700
6	RODESSA (TRAVIS PEAK 6700)	MARION	1-10-69	6845	34.0	2,178	1,797	103,240
6	RODESSA, E. (MITCHELL 6000)	CASS	3-25-66	6009	44.0	16,573	11,111	1,339,878
6	RODESSA, N. (HILL)	CASS	3-06-55	5846	40.0	12	1,773	596,460
6	RODESSA, NORTHEAST (HILL)	CASS	5-13-57	5850	45.0	211	754	302,958
6	RODESSA, NW. (DEES, UPPER)	CASS	8-20-82	6064	42.2	49,669	58,989	99,231
6	RODESSA, N.W. (HILL)	CASS	5-10-82	5974	41.0			2,469
6	RODESSA, NW. (MITCHELL)	CASS	4-03-64	6122	43.0	4,513	5,916	1,254,669
6	RODESSA-JEFF. AREA (DEES YOUNG)	MARION	3-14-49	5995	41.0	12	4,351	295,129
6	RODESSA-JEFF. AREA (HILL Z)	MARION	10-08-53	5834	40.0	41,936	8,542	149,025
6	RODESSA-JEFF. AREA (TRAVIS PEAK)	MARION	8-15-49	6670	40.0			47,245
6	RODESSA-JEFF. AREA, N. (HILL)	CASS	1-17-56	4992	44.0			37,554
6	ROGERS (PETTIT)	HARRISON	8-24-64	6792	60.0			2,517
6	ROPER (PETTIT)	RUSK	8-14-81	7299	43.2	42,876	9,839	47,441
6	ROSBOROUGH SPRING, E. (T. P.)	HARRISON	5-08-84	6856	45.0			0
6	ROSBOROUGH SPRING, E. (T. P.)	HARRISON	5-08-84	6856	45.0	53,531	6,999	6,999
6	ROSEWOOD (COTTON VALLEY)	UPSHUR	9-01-81	11280	49.8	10,882	1,585	4,734
6	ROY CLARK-NEL TILLIS (PETTIT, U)	RUSK	9-25-82	7265	41.4	448,370	37,618	128,177
6	ROY TOM (6300)	RUSK	10-10-72	6306	40.0			1,180
6	RUFUS (PETTIT, UPPER-OIL)	RUSK	1-31-83	7191	41.6	1,130	130	478
6	RUFUS (TRAVIS PEAK)	RUSK	5-04-81	7513	46.0	54,074	24,932	84,888
6	RUFUS (TRAVIS PEAK, LD.)	RUSK	12-23-80	7332	45.0	105,124	7,945	36,598
6	RUSK, SOUTH (WOODBINE)	CHEROKEE	6-06-57	5151	28.0	12	2,697	111,622
6	S S & L (NACATOSH)	MARION	3-27-59	1074	27.0			115
6	SALMON (SUB-CLARKSVILLE)	ANDERSON	M. 9-25-57	6050	35.0			3,115,236
6	SALMON (WOODBINE)	ANDERSON	7-12-83	6092	45.0	6	1,406	1,826
6	SALMON, SOUTH (SUB-CLARKSVILLE)	ANDERSON	M. 7-02-62	5925	40.5			42,637
6	SAN AUGUSTINE	SAN AUGUSTINE	1947	8130	42.0			11,876
6	SAND FLAT	SMITH	2-24-44	7316	23.0	89,045	796,094	29,105,439
6	SAND FLAT N. (PALUXY)	SMITH	2-10-82	7215	26.2	2,748	3,852	30,728
6	SAND FLAT, N. (RODESSA LD. DIL)	SMITH	5-18-76	9566	46.0	76,180	9,826	90,372
6	SAND FLAT, N. (RODESSA, MID.)	SMITH	9-19-72	9529	46.2	6,617	3,100	112,007
6	SAND FLAT, N. (RODESSA, UP)	SMITH	9-22-72	9349	45.0	4,222	775	82,287
6	SANDY CREEK (PETTIT, SLIGO)	SHELBY	5-06-83	7939	43.8	10,312	5,103	6,551
6	SCOTTSVILLE	HARRISON	7-07-47	6446	40.0			21,862
6	SCOTTSVILLE (RODESSA, UP.)	HARRISON	1953	5301	41.0			7,577
6	SCOTTSVILLE, E. (TRAVIS PEAK)	HARRISON	10-11-77	6154	39.3	53,563	3,704	34,511
6	SCOTTSVILLE, N. (PAGE)	HARRISON	8-01-54	6222	35.0	3,645	168	69,747
6	SCOTTSVILLE, NE. (PETTIT)	HARRISON	12-12-65	6237	40.0	22	218	5,576
6	SCOTTSVILLE, W. (PETTIT 6300)	HARRISON	4-01-77	6287	36.1			501
6	SESSIONS, S. (WOODBINE)	CHEROKEE	3-16-69	6178	39.0			7,234
	FIELD NAME CHANGED FROM SESSIONS /WOODBINE/ EFF. 6-1-69							
6	SHADY GROVE (WOODBINE)	UPSHUR	1-07-60	3797	39.0	23	3,076	162,570
6	SHAMBURGER LAKE (PALUXY)	SMITH	2-05-57	7555	32.0	176,026	424,726	28,104,400
6	SHAMBURGER LAKE, S. (PALUXY)	SMITH	2-27-68	7418	27.0			104,930
6	SHEA (DORSEY)	RUSK	1-25-83	7838	49.0	33,517	10,009	29,151
6	SHEA (RODESSA)	RUSK	5-24-84	6962	40.8	55,044	40,186	40,186
6	SHELBYVILLE	SHELBY	12-02-35	3348	38.0			23,541
6	SHELBYVILLE, EAST	SHELBY	4-22-55	2575	37.0	360	2,404	29,677

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)	
6	SHELBYVILLE, EAST (NACATOCH)	SHELBY	5-01-60	1904	40.0			762	
6	SHELBYVILLE, EAST (PETTIT)	SHELBY	7-22-80	6794	42.3			4,498	
6	SHELVEY (HILL)	CASS	9-23-57	5986	42.0			52,445	
6	SMERRILL (PETTIT, LO.)	MARION	4-05-79	7089	35.6		134	2,265	
6	SHERRILL (PETTIT, UPPER B-ZONE)	MARION	3-28-84	6993	39.0		63	2,558	
6	SHILOH (PETTIT, LOWER)	RUSK	9-04-78	7009	38.0			755	
6	SHILOH (PETTIT, UPPER)	RUSK	6-07-61	6993	39.0	52,131	71,686	7,690,889	
6	SHILOH (PETTIT TRANS.)	RUSK	11-29-82	7384	40.4	20,106	383	1,555	
6	SHILOH (RODESSA HILL)	RUSK	7-14-64	6286	35.5	6,880	2,784	573,475	
6	SHILOH (TRAVIS PEAK)	RUSK	3-08-75	7317	47.3			188	
6	SHILOH (TRAVIS PEAK -A-)	RUSK	12-14-62	7130	40.0	64,410	2,430	14,567	
6	SHILOH (TRAVIS PEAK -H-)	RUSK	12-04-62	7587	35.0			4,143	
6	SHILOH (TRAVIS PEAK 7370)	RUSK	1-12-66	7378	38.0			3,665	
6	SHILOH, EAST (BLOSSOM)	PANOLA	4-07-61	3014	46.0			34,482	
6	SHIREY (SUB-CLARKSVILLE)	WOOD	5-01-81	4815	22.0	139	32,766	156,233	
6	SHIRLEY-BARBARA (DEXTER 2ND)	WOOD	12-01-80	6410	29.0	12	12,242	72,484	
6	SHIRLEY-BARBARA (DEXTER 3RD)	WOOD	11-20-80	6410	29.0			658	
6	SHIRLEY-BARBARA (HARRIS SD)	WOOD	3-21-52	5550	24.0		16	6,187	
6	SHIRLEY-BARBARA (SUB-CLKVLE.)	WOOD	8-02-91	5460	27.0		39	6,484	
6	SHIRLEY-BARBARA, E. (WOODBINE)	WOOD	12-10-64	6232	16.1		12	2,477	
6	SIMMS (BACDN 5815)	BOWIE	11-02-64	5836	42.0			96,445	
6	SIMMS (MOORINGSPOINT 4946)	BOWIE	3-22-65	4946	41.0	1,504	3,761	9,326	
6	SIMMS (MOORINGSPOINT 4990)	BOWIE	12-31-64	4990	33.5			199,084	
6	SIMMS (MOORINGSPOINT 5432)	BOWIE	11-13-64	5436	32.3			6,715	
6	SKEETERS (HILL)	MARION	8-01-57	6027	41.0			1,656	
	SEPARATED FROM KILDARE HILL FIELD, 8-1-57.								
6	SLOCUM	ANDERSON	4-11-55	490	19.0	165	56,118	8,744,990	
6	SLOCUM (DAVID-GAIL SUB-CLKVLE)	ANDERSON	11-11-56	5694	38.0	895	2,356	1,775,933	
6	SLOCUM, E. (SUB-CLARKSVILLE)	ANDERSON	10-22-64	5772	36.0			2,865	
6	SLOCUM, EAST (WOODBINE)	ANDERSON	10-22-56	5857	43.0			5,994	
6	SLOCUM, NORTH (SUB-CLARKSVILLE)	ANDERSON	4-21-56	5664	39.0		21	2,615	
6	SLOCUM, NORTHWEST (CLARE)	ANDERSON	10-26-60	5252	48.0			1,630,811	
6	SLOCUM, NW. (PEPPER -A-)	ANDERSON	7-21-64	5313	34.6			93,602	
6	SLOCUM, NW. (PEPPER, LOWER)	ANDERSON	5-17-62	5358	30.0	5,093	17,680	2,724	
6	SLOCUM, NORTHWEST (WEAVER)	ANDERSON	11-08-57	5295	47.0			870,251	
6	SLOCUM, NW (WEAVER J)	ANDERSON	1-31-58	5294	33.0			285,357	
6	SLOCUM, NW (WOODBINE A)	ANDERSON	5-20-58	5182	47.0			4,816	
6	SLOCUM, NW (WOODBINE C)	ANDERSON	10-02-56	5458	46.0	10,608	6,468	419,487	
6	SLOCUM, NW (WOODBINE C FB 2)	ANDERSON	1-27-59	5568	45.0	15,267	9,082	2,871,970	
6	SLOCUM, NW (WOODBINE C SD, FB 1)	ANDERSON	2-14-57	5456	48.0			86,354	
6	SLOCUM, NW (WOODBINE D)	ANDERSON	9-10-56	5416	45.0	4,839	3,523	309,187	
	NAME CHANGED FROM SLOCUM, NORTHWEST (WOODBINE).								
6	SLOCUM, NW (WOODBINE STRAY FB 1)	ANDERSON	3-15-67	5454	47.0			1,175,313	
6	SLOCUM, NW. (WOODBINE STRINGER)	ANDERSON	11-28-58	5183	43.0			115,389	
6	SLOCUM, NW (WOODBINE UP, FB 1)	ANDERSON	5-06-57	5458	46.0			1,466	
6	SLOCUM, NW (WOODBINE WOLF)	ANDERSON	6-28-65	5394	46.0	91	2,283	90,810	
6	SLOCUM, NW (WRIGHT)	ANDERSON	8-02-57	5319	47.0	4,833	3,879	305,014	
6	SLOCUM, S. (SUB-CLARKSVILLE)	ANDERSON	8-24-55	5828	36.0	20,461	30,744	60,317	
6	SLOCUM, SOUTH (WOODBINE)	ANDERSON	11-10-55	5934	43.0	44	7,667	513,840	
6	SLOCUM, SOUTHWEST (GALM)	ANDERSON	9-08-57	5830	41.0			903,666	
6	SLOCUM, WEST (WOODBINE)	ANDERSON	3-19-56	5737	44.0	3,139	15,068	117,207	
6	SLOCUM, WEST (WOODBINE -A-)	ANDERSON	11-09-57	5743	44.0	7,368	18,894	3,471,323	
6	SLOCUM, WEST (WOODBINE -B-)	ANDERSON	8-25-57	5708	45.0	7,368	18,894	294,310	
6	SMITHLAND (PETTIT)	MARION	10-15-84	5610	45.0	22,187	13,127	634,724	
6	SNAKE CREEK (WOODBINE 5340)	ANDERSON	1-04-67	5340	38.0	1	655	659	
6	SOUTHERN PINE	CHEROKEE	1948	5326	24.0			209,641	
6	SQUASH HOLLOW (RODESSA GLOYD)	WOOD	2-13-69	8625	41.8	20	3,132	10,421	
6	SQUASH HOLLOW (PITTSBURG)	WOOD	10-18-81	8476	49.9	11	791	154,085	
6	SQUASH HOLLOW (RODESSA HILL)	WOOD	2-09-69	8625	41.8			3,661	
6	SQUASH HOLLOW (WOODBINE)	WOOD	1-01-83	4764	80.0			26,758	
6	STARVILLE, EAST (TRAVIS PEAK)	SMITH	2-17-76	8559	44.0			150	
6	STARVILLE, NORTH (PETTIT)	SMITH	9-24-56	8251	42.0	2,992	6,444	55,732	
6	STARVILLE, N. (TRAVIS PEAK)	SMITH	6-03-83	8174	42.4	144	13,980	179,480	
6	STEGALL	RUSK	11-14-51	3708	36.0			26,757	
6	STOCKMAN (PETTIT-LOWER)	SHELBY	10-24-82	7314	33.0			51,093	
6	STOCKMAN (TRAVIS PEAK, WEST)	SHELBY	8-08-77	7742	42.9	81,550	2,771	3,139	
6	STONE (WOODBINE)	CHEROKEE	11-27-52	3748	42.0			60,464	
6	SUGAR HILL (PALUXY)	TITUS	5-21-52	4836	18.0			238,713	
6	SUGAR HILL (PALUXY LOWER)	TITUS	10-30-69	4411	18.7	24	4,111	239,209	
	CONSOL. INTO SUGAR HILL (PALUXY) EFF. 11-1-74								
6	SUNSHINE (RODESSA)	SMITH	3-08-80	7667	42.7	465,421	154,910	917,371	
6	SWANSON LANDING (RODESSA HILL)	HARRISON	12-12-81	4861	45.0	7,051	878	5,461	
6	SWANSON LANDING (ROD. GLOYD STR.)	HARRISON	12-12-81	4906	45.0			1,759	
6	TALCO	TITUS	M 3-16-36	4291	22.0	1,872	2,982,713	266,115,430	
6	TALCO (BLOSSOM)	FRANKLIN	6-28-84	2505	22.0			0	
6	TALCO, WEST (PALUXY)	FRANKLIN	9-20-78	4296	17.0			238,035	
6	TALIAFERRO (PETTIT, LOWER)	RUSK	2-28-83	7849	47.4	70,891	9,463	18,296	
6	TALIAFERRO (PETTIT, UPPER)	RUSK	M 7-27-82	7723	45.0	765,523	258,441	529,082	
6	TAMI (SUB-CLARKSVILLE)	WOOD	4-18-78	3968	13.0		35	6,319	
6	TATUM (PETTIT, LOWER)	PANOLA	M 11-01-56	6794	42.0	84,812	30,096	119,217	
	SEPARATED FROM CARTHAGE, 11-1-56.								
6	TATUM AREA, NW. (PETTIT)	RUSK	5-19-55	6900	39.0			35	
6	TATUM AREA, NW. (TRAVIS PEAK)	RUSK	2-03-34	6988	39.0			4,405	
6	TECULA, SOUTH (PETTIT)	CHEROKEE	1-31-80	9582	35.0	17,411	4,433	27,714	
6	TENNESSEE COLONY	ANDERSON	1949	8865	46.0			127,332	
6	TENNESSEE COLONY (PETTIT)	ANDERSON	11-01-50	9700	53.0	66,242	2,400	2,283,849	
6	TENNESSEE COLONY (ROD., LO.)	ANDERSON	11-07-49	9700	45.0	115,916	31,640	3,232,646	
6	TENNESSEE COLONY (ROD., UP.)	ANDERSON	11-01-50	8854	46.0	22,010	1,839	239,574	
6	TENNESSEE COLONY (ROD., UP. 1ST)	ANDERSON	4-23-51	8882	48.0			610,817	
6	TENNESSEE COLONY, NE (TRAVIS PK)	ANDERSON	11-09-76	9789	50.1	4,478	4,162	74,384	
6	TENNESSEE COLONY, SW	ANDERSON	9-19-81	9032	43.8	25,697	4,471	90,359	
6	TENNESSEE COLONY, S. W. (HILL)	ANDERSON	4-23-82	8950	43.8	397,817	73,165	160,869	
6	TEXARKANA, SOUTH (SMACKOVER)	BOWIE	2-07-75	7799	53.0		366	168,349	
6	TIMPSON (HAIRGROVE 6925)	SHELBY	1-08-82	6936	41.4	62,085	2,400	9,194	
6	TINA HELL (WOODBINE 3500)	ANDERSON	1-03-67	5440	34.0			57,315	
6	TOM STEELE (TRANSITION)	RUSK	1-13-62	7177	42.0			7,932	
6	TOOLAN (PETTIT, LOWER)	NACOGDOCHES	M 7-08-82	7528	48.5	1,107,008	101,860	253,825	
6	TOOLAN (TRAVIS PEAK)	NACOGDOCHES	10-01-83	8748	45.0	54,720	13,534	16,314	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
6	TRACE (WOODBINE)	HARRISON	3-08-73	3786	38.0	24	14,197	329,029
6	TRACE,NORTH (WOODBINE)	HARRISON	10-27-75	3787	39.0	48	16,396	313,772
6	TRAWICK (RODESSA)	M NACOGDOCHES	2-27-53	6850	37.0			57,962
6	TRAWICK, N. (PETTIT)	RUSK	9-05-73	7855	34.0			127,727
6	TRAWICK, NE (PETTIT)	RUSK	9-05-73	7855	34.0	35,924	18,150	577,376
6	TRAWICK, NE. (TRAVIS PEAK)	RUSK	7-03-79	7873	38.6	9	79	14,198
6	TRAWICK, S.W. (GLEN ROSE)	ANDERSON	10-24-81	6338	22.3			1,895
6	TRAWICK, SW. (GOODLAND)	ANDERSON	1-22-82	6232	21.4			894
6	TRICE (WOODBINE)	WOOD	7-04-51	5621	13.0	25	4,848	782,360
6	TRINITY	HOUSTON	1934	2100	24.0	12,041	84,037	6,436,784
6	TRINITY (CROCKETT)	HOUSTON	8-26-76	1152	22.7	510	3,545	116,848
6	TRINITY (QUEEN CITY)	HOUSTON	3-11-75	1679	23.8			13,205
6	TRINITY (SPARTA)	HOUSTON	3-13-75	1378	23.0	180	365	19,750
6	TRINITY (WILCOX, LOWER ZONES)	HOUSTON	10-23-73	3080	30.0	319	3,006	44,733
6	TRINITY (2700)	HOUSTON	11-28-81	2748	24.0			1,290
6	TRINITY (2900)	HOUSTON	5-27-83	2930	34.0	494	1,949	2,731
6	TRINITY, W. (2480)	HOUSTON	1-02-67	2480	25.0			2,720
6	TRIX-LIZ (GOODLAND)	TITUS	10-11-71	5321	33.0	341	2,550	15,827
6	TRIX-LIZ (PALUXY)	TITUS	5-01-81	5002	35.0	12	8,674	27,828
6	TRIX-LIZ (PALUXY-B)	TITUS	9-30-81	5077	36.5	12	4,867	27,522
6	TRIX-LIZ (SUB-CLARKSVILLE)	TITUS	8-08-59	3003	18.0	60	1,460	346,612
6	TRIX-LIZ (WOODBINE)	TITUS	12-25-58	3664	22.0	4,776	40,427	1,405,478
6	TRIX-LIZ (WOODBINE -A-)	M TITUS	3-19-50	3390	20.0	214	8,171	978,689
6	TRIX-LIZ (WOODBINE -A-1-)	TITUS	11-14-59	3503	21.0	67	2,056	4,50,028
6	TRIX-LIZ (WOODBINE -B-)	TITUS	8-16-59	3588	18.0	528	13,110	1,353,154
6	TRIX-LIZ (WOODBINE -D-)	TITUS	5-03-59	3754	23.0	6,108	148,330	5,876,331
6	TRIX-LIZ, EAST (WOODBINE -B-)	TITUS	9-28-60	3633	22.0	136	8,544	339,593
6	TRIX-LIZ, EAST (WOODBINE 1ST)	TITUS	7-18-61	3476	23.0	45	2,516	313,398
6	TRIX-LIZ, NORTH (WOODBINE -A-)	TITUS	9-10-60	3414	23.0	907	3,086	228,587
6	TROUP, EAST (TRAVIS PEAK)	SMITH	6-07-64	8090	44.4	17	53	2,201
6	TROUP, WEST (RUCKER)	CHEROKEE	7-09-64	4090	40.5			8,477
6	TULLY (PALUXY)	FRANKLIN	7-11-79	4456	19.0	24	1,986	12,047
6	TYLER	SMITH	11-01-48	7638	45.0	6,931	10,164	1,810,810
6	TYLER (PALUXY LOWER)	SMITH	11-03-63	7608	19.4			17,220
6	TYLER (PALUXY SEG 2)	SMITH	5-10-65	7486	33.9	12	1,441	482,792
6	TYLER, EAST (PALUXY -B-)	SMITH	10-05-63	7212	35.5			41,159
6	TYLER, EAST (7100 SAND)	SMITH	8-29-59	7138	30.0	2,427	2,317	118,613
6	TYLER, SOUTH	SMITH	1944	9865	46.0			590,233
6	TYLER, SOUTH (BACON)	SMITH	5-26-83	9460	45.7	10,411	5,827	10,611
6	TYLER, SOUTH (PALUXY)	SMITH	10-30-59	7475	30.0	4,701	12,479	698,031
6	TYLER, SOUTH (PALUXY B)	SMITH	3-15-60	7493	37.0			7,391
6	TYLER, SOUTH (PALUXY SEG 2)	SMITH	11-30-60	7479	25.0			13,483
6	TYLER, SOUTH (PALUXY W.)	SMITH	12-31-65	7570	31.0			302
6	TYLER, S. (PALUXY 7695)	SMITH	4-11-66	7696	32.0			32,880
6	TYLER, S. (RODESSA, N.)	SMITH	4-01-70	9600	43.0	1,525	1,130	87,270
6	TYLER, W. (GLEN ROSE)	SMITH	2-09-82	8189	33.3	12	4,431	12,235
6	TYLER, WEST (PALUXY)	SMITH	11-13-61	7815	27.0			18,205
6	TYLER, W. (PALUXY -B- SD.)	SMITH	6-28-73	7811	34.0	31,809	159,221	1,366,991
6	TYLER, W. (PALUXY BANKHEAD)	SMITH	3-28-63	7800	36.0	8,463	14,402	734,030
6	TYLER, WEST (PALUXY 7850)	SMITH	1-05-65	7864	22.8			18,601
6	TYLER, W. (PALUXY 7850 N)	SMITH	10-10-69	7807	22.0			20,989
6	VICKI LYNN	MARION	3-11-83	6268	46.4	10	562	2,420
6	VICKI LYNN (DEES)	MARION	4-01-84	6160	37.5	5,771	819	819
6	VICKI LYNN (MUGENT)	MARION	1-24-57	5975	40.0			58,092
6	VICKI LYNN (RODESSA)	MARION	2-23-56	6057	38.0	2,400	10,899	2,212,753
6	W. A. MCCRIF (PITTSBURG)	FRANKLIN	3-17-64	8177	31.0	4,933	30,481	2,967,199
6	WALKER (TRAVIS PEAK)	CASS	7-19-83	6719	48.9	31,145	1,576	10,116
6	WALLACE JOHNSON (DEES SD.)	MARION	12-06-51	6114	41.0			1,165
6	WALTER THOMAS (PETTIT)	MARION	9-04-80	6634	38.0			4,310
6	WARE (PETTIT)	MARION	6-21-59	7210	39.0			62,752
6	WASKOM	HARRISON	1924	6500	31.0	114,167	15,768	7,966,029
6	WASKOM (AKIN SAND)	HARRISON	M 10-01-52	6198	40.0			733,336
6	WASKOM (ALEXANDER SAND)	PANOLA	5-18-61	6074	38.0	119,551	11,677	490,922
6	WASKOM (BAGLEY)	HARRISON	11-02-62	6097	40.0	33,065	528	65,826
6	WASKOM (BERDEN SAND)	HARRISON	12-07-50	6078	40.0	166	3,126	685,322
6	WASKOM (BELL ZONE)	HARRISON	12-01-53	6200	31.0			843,326
6	TRANS. FROM WASKOM FLD., 12-1-53.							
6	WASKOM (COTTON VALLEY, UP.)	HARRISON	2-23-75	8016	47.0			2,064
6	WASKOM (COTTON VALLEY 8100)	HARRISON	8-12-74	8118	57.1	12,625	717	17,320
6	WASKOM (COTTON VALLEY 8300)	HARRISON	4-10-74	8336	47.0			2,180
6	WASKOM (DOWNER)	HARRISON	4-15-56	6010	45.0			3,761
6	WASKOM (FRAZIER)	HARRISON	7-04-69	6040	44.3	12,888	3,167	71,521
6	WASKOM (GAIL SAND)	HARRISON	1-02-68	6214	46.0	16,111	9,075	676,531
6	WASKOM (HAMMOND SAND)	HARRISON	2-20-53	6006	41.0			36,688
6	WASKOM (HILL, UPPER)	HARRISON	11-05-84	4803	40.6			0
6	WASKOM (HURLEY ORR)	HARRISON	4-06-52	6154	41.0	5,196	8,289	2,077,618
6	WASKOM (HURLEY SAND)	HARRISON	4-06-52	6137	41.0			400,063
6	COMBINED WITH WASKOM (HURLEY ORR) EFF. 7-1-55.							
6	WASKOM (LECOND SAND)	HARRISON	3-30-52	6356	41.0	1,044	1,011	224,693
6	WASKOM (NANCY 6000)	HARRISON	1-24-68	6016	44.0			58,860
6	WASKOM (ORR SAND)	HARRISON	1-01-55	6279	41.0			56,490
6	COMBINED WITH WASKOM /HURLEY ORR/ EFF. 7-1-55							
6	WASKOM (PAGE)	M PANOLA	1-02-63	5975	40.0	14,188	2,348	70,989
6	WASKOM (PAGE 6000)	HARRISON	6-26-67	6005	41.0	5,301	548	67,482
6	WASKOM (PETTIT, LOWER)	HARRISON	5-01-54	5909	41.0	1,059	1,232	463,967
6	WASKOM (PETTIT, UPPER)	HARRISON	4-19-53	5824	40.0	1	244	17,591
6	WASKOM (PITTS SAND)	HARRISON	5-18-54	6135	40.0			34,734
6	WASKOM (RILEY 6225)	HARRISON	3-18-67	6223	43.0	12	1,044	76,604
6	WASKOM (RODESSA 4800)	HARRISON	11-02-60	4834	43.0	61,667	21,199	805,680
6	WASKOM (RUBEN SAND)	HARRISON	11-17-51	6144	41.0	23,390	10,421	672,896
6	WASKOM (SANDERS SAND)	HARRISON	8-20-83	6018	44.2	200,760	112,022	113,971
6	WASKOM (SEXTON SD.)	HARRISON	5-14-54	6031	42.0			768
6	WASKOM (SMITH HUFFMAN ZONE)	HARRISON	1-09-52	5957	40.0			288,767
6	WASKOM (SMITH SAND)	HARRISON	10-06-52	6034	41.0			204,578
6	WASKOM (STRANGE SAND)	HARRISON	8-16-54	6234	41.0	14,557	3,373	288,161
6	WASKOM (T. P. SMITH Z)	HARRISON	10-29-52	6096	40.0	984	816	394,527
6	WASKOM (TRAVIS PEAK 6020)	HARRISON	4-17-57	6038	41.0	3,752	2,379	111,415
6	WASKOM (TRAVIS PEAK 6270)	PANOLA	9-21-84	6272	42.0	728	1,127	1,127

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
5	WASKOM (TUCKER SAND)	HARRISON	3-01-54	6264	39.0	2,039	3,979	2,369,870
5	WASKOM (WELLBORN SAND)	HARRISON	8-03-51	6186	42.0	87	681	107,148
5	WASKOM (WILLIAMSON)	HARRISON	8-27-68	6163	40.0	1,248	866	34,919
5	WASKOM (WOERHEIDE)	HARRISON	3-10-55	6074	40.0	1,272	2,414	399,351
5	WECHES	HOUSTON	4-28-50	5742	36.0			7,127
5	WHELAN (PETTIT)	HARRISON	2-21-60	7310	44.0	672	3,416	29,666
5	WHELAN (PETTIT, UP.)	HARRISON	M 3-17-67	7264	45.0	54,779	72,824	1,507,812
5	WHELAN (TRAVIS PEAK)	HARRISON	7-13-56	7400	42.0	116,279	47,639	258,838
5	WHELAN, NORTH (PETTIT MIDDLE)	HARRISON	4-01-69	7328	40.1			0
5	WHELAN, NORTH (TRAVIS PEAK)	HARRISON	M 6-22-67	7435	39.5	12	2,868	87,408
5	WHELAN, S.W. (TRAVIS PEAK, LO.)	HARRISON	12-26-80	7433	43.9			3,266
5	WILLIAM WISE	CHEROKEE	9-20-46	5120	40.0	24	25,020	2,244,493
5	WILLOW SPRINGS (PETTIT)	GREGG	1-01-78	7293	42.5	53,931	2,772	11,941
5	WILLOW SPRINGS (PETTIT, LO.)	GREGG	1954	7278	40.0	7	1,057	30,442
5	WILLOW SPRINGS (PETTIT, MI.)	GREGG	6-28-55	7490	41.0			37,866
5	WILLOW SPRINGS (PETTIT, UP)	GREGG	3-07-77	7189	43.0			109
5	WILLOW SPRINGS (RODESSA)	GREGG	6-23-82	6860	36.0	12	2,129	7,103
5	WILLOW SPRINGS (TRAVIS PEAK)	GREGG	12-13-55	7638	42.0	980	1,179	41,887
5	WILLOW SPRINGS (T. PEAK TRANS.)	GREGG	7-17-83	9006	44.5	26,216	4,825	7,826
5	WILLOW SPRINGS, E. (PETTIT, LO.)	GREGG	11-01-59	7419	39.0			70,349
5	WILLOW SPRINGS, E. (TRAVIS PEAK)	GREGG	12-23-57	7421	44.0			3,322
5	WILLOW SPRINGS, S. (PETTIT, LO.)	GREGG	2-19-61	7436	36.0	24	3,990	134,830
5	WILLOW SPRINGS, S. (TRAVIS PEAK)	GREGG	1-31-68	7560	44.0			8,817
5	WILLOW SPRINGS, SE (TRAVIS PEAK)	GREGG	4-21-69	9215	46.0	100,258	16,992	277,304
5	WILLOW SPRINGS, W. (TR. PK.)	GREGG	8-14-57	7632	42.0			34,996
5	WILLOW SPRINGS-MACKEY (TR. PK.)	GREGG	6-01-80	7950	39.4	130,929	17,298	80,492
5	WINNSBORO	WOOD	3-22-44	8260	42.0			1,191,549
5	WINNSBORO (BYRD)	WOOD	4-07-53	7920	40.0			222,006
5	WINNSBORO (GLOYD, LOWER)	WOOD	8-28-53	8261	44.0	63,745	4,328	318,564
5	WINNSBORO (HILL)	WOOD	9-26-65	8648	48.0			23,357
5	WINNSBORO (HILL, LOWER)	WOOD	11-21-78	8062	45.8			2,804
5	WINNSBORO (PITTSBURG)	WOOD	12-06-81	8668	45.5	18,141	3,278	12,319
5	WINNSBORO (SUB-CLARKSVILLE)	WOOD	7-01-65	4170	14.0			2,384
5	WINNSBORO (TRAVIS PEAK)	WOOD	4-01-79	10033	48.5			13,067
5	WINNSBORO (YOUNG ZONE)	WOOD	5-02-53	8303	46.0			14,553
5	WINNSBORO, SOUTH (BACON)	WOOD	4-14-60	8028	39.0			5,554
5	WINNSBORO, SE. (SUB-CLARKSVILLE)	WOOD	1-16-66	4146	12.0	24	4,567	94,294
5	WOLF CREEK (PETTIT)	ANDERSON	5-29-83	9812	47.6	318,141	38,213	69,548
5	WOLF CREEK (TRAVIS PEAK)	ANDERSON	4-23-84	10096	45.8	280	3,818	3,818
5	WOODLAND (1770 SAND)	RED RIVER	4-18-56	8201	14.0			473
5	WOODLAWN	MARION	M 4-26-51	6750	41.0	9,958	25,372	5,671,996
5	WOODLAWN (HILL)	HARRISON	9-17-60	5794	40.0	117	6,304	1,141,488
5	WOODLAWN (PETTIT, UPPER)	MARION	11-24-80	6367	44.0			0
5	WOODLAWN (PETTIT 6500)	HARRISON	3-12-78	6513	41.2	12	812	6,916
5	WOODLAWN (RODESSA)	HARRISON	1-30-70	6613	39.0	12	11,018	142,017
5	WOODLAWN (TRAVIS PEAK)	HARRISON	9-19-81	6503	34.1			690
5	WOODLAWN, E. (PAGE 6280)	HARRISON	4-11-67	6385	41.0			912
5	WOODLAWN, NE. (CV, HARRISON)	HARRISON	3-01-79	8300	40.3			14,611
5	WOODLAWN, S. (PETTIT)	HARRISON	11-14-63	6549	39.8			1,666
5	WRIGHT MOUNTAIN (PETTIT, LOWER)	SMITH	M 9-02-63	8015	41.0	23,778	111,612	10,012,295
5	WRIGHT MOUNTAIN (PETTIT, UPPER)	SMITH	7-22-59	8064	40.0			13,632
5	WRIGHT MOUNTAIN, SE (PETTIT, UPPER)	SMITH	4-04-83	8174	43.0			711
5	YANAWAY (NAVARRO)	ANDERSON	3-13-74	3175	28.7			336
5	YANTIS	WOOD	2-22-48	4210	20.0	347	10,500	2,457,400
5	YANTIS (BIRD)	WOOD	7-01-73	7880	46.1			37,487
5	YANTIS (HEARD ZONE)	WOOD	2-06-52	8060	50.0	43,043	1,505	21,654
5	YANTIS (HILL ZONE)	WOOD	7-05-50	7716	39.0	10,626	1,980	122,242
5	YANTIS, SOUTH	WOOD	8-31-65	4188	17.0			8,821
5	ZAVALLA EAST (AUSTIN CHALK)	ANGELINA	7-09-82	9782	40.0			264
	DISTRICT TOTALS	997				85,739,672	38,748,858	2,250,454,151

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	CRUDE OIL PRODUCTION TO 1-1-85 (BBLS)	
6E	EAST TEXAS	RUSK	M	1930	3650	39.0	16,292,078	49,107,554	4,831,541,522
	DISTRICT TOTALS	1					16,292,078	49,107,554	4,831,541,522

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
78	AB (RANGER)	EASTLAND	7-14-78	3729	41.0	103,506	28,695	63,196
78	A-B-C (KING)	TAYLOR	6-25-55	2383	42.0			1,220
78	A. C. SCOTT (CROSS PLAINS)	CALLAHAN	1-20-54	1836	42.0	36	2,771	1,716,453
78	A. C. SCOTT, NW. (CROSS PLAINS)	CALLAHAN	5-29-54	1843	40.0			47,437
78	A. C. SCOTT, W. (CROSS PLAINS SD)	CALLAHAN	3-03-54	1814	43.0			42,018
78	A. C. SCOTT, W. (ELLEN)	CALLAHAN	9-13-75	3914	40.0	35,895	4,946	184,942
78	AARON (MISSISSIPPIAN)	EASTLAND	12-04-52	3285	41.4	12	6,201	779,053
78	AARON (RANGER SAND, LOWER)	EASTLAND	4-27-53	3285	42.0			9,648
78	AARON (RANGER SAND, MI.)	EASTLAND	5-22-53	3194	44.2			6,352
78	AARON (RANGER, UPPER)	EASTLAND	3-05-53	3152	38.2			9,912
78	AARON (SHALLOW)	EASTLAND	4-22-53	100	38.5			6,228
78	ABBOTT (MARBLE FALLS)	EASTLAND	9-27-80	3452	42.0	93,908	8,249	66,798
78	ABILENE, E. (GARDNER SD., UP.)	TAYLOR	7-06-58	3925	39.5			8,986
78	ABILENE, WEST (TANNEHILL SAND)	TAYLOR	12-17-56	2116	37.0			1,522
78	ABILENE CENTENNIAL (FLIPPIN LM.)	TAYLOR	5-16-81	1873	37.0			136
78	ABKIRK (TANNEHILL)	JONES	10-14-58	1630	39.3	24	2,460	162,186
78	ACAMPO (CONGL.)	SHACKELFORD	7-31-52	4944	39.8			558
78	ACE-JONES (CANYON)	JONES	9-05-81	4297	43.0	2,710	630	6,857
78	ACE-JONES (CANYON REEF)	JONES	8-14-81	4385	40.0	17,684	5,528	39,659
78	ACE-TINER (CANYON REEF)	JONES	8-14-81	4390	43.0	8,931	1,518	58,345
78	ACE-TINER (CANYON REEF II)	JONES	8-10-81	4412	46.0		212	9,058
78	ACKERMAN (PALO PINTO LM)	TAYLOR	5-17-81	3638	43.0	2,655	1,924	9,281
78	ACKERS (MORRIS SAND)	SHACKELFORD	1-01-78	3448	41.0	1,011	14,192	479,300
78	ACME (COOK)	JONES	2-19-80	2242	43.7			21,702
78	ACME (GUNSIGHT)	JONES	10-25-75	3018	41.0	11	2,347	47,502
78	ACME (STRAWN,MIDDLE)	JONES	6-13-80	4651	43.0			10,912
78	ACORN (ELLENBURGER)	FISHER	6-24-50	7228	43.5			1,818
78	ACORN (STRAWN REEF)	FISHER	5-01-73	7023	40.0			8,955
78	ADAIR CREEK (COOK SAND)	NOLAN	12-29-80	6094	42.5	504,337	85,311	247,729
78	ADAM (MARBLE FALLS)	COMANCHE	5-19-81	2755	43.2			714
78	ADAMS (DUFFER, LOWER)	EASTLAND	7-10-82	3376	40.0	38,594	25,867	39,959
78	ADAMS (ELLENBURGER)	STEPHENS	8-29-57	4062	41.0			6,739
78	ADAMSON	JONES	1950	3960	42.0			1,504
78	ADAS (CANYON REEF)	FISHER	11-11-56	4417	42.7	12,250	5,473	608,700
78	ADAS, SOUTH (CANYON REEF)	FISHER	6-20-57	4453	42.7	19,326	2,235	30,093
78	ADMIRAL (3700)	CALLAHAN	5-01-79	3740	42.0	7	232	3,383
78	ADMIRAL, SOUTH (ELLENBURGER)	CALLAHAN	12-10-84	4242	42.0			0
78	ADOBIE (CROSSCUT)	EASTLAND	9-13-82	1395	38.0	20	557	2,012
78	ADRIAN (ELLENBURGER)	NOLAN	12-19-60	6250	46.0	321	394	39,970
78	ADRIENNE (DUFFER)	EASTLAND	4-20-82	3504	40.5	?	12	77
78	ADVANCE (STRAWN)	EASTLAND	2-10-84	1696	43.0	3,802	2,017	2,017
78	AGAPE (CADDO, MIDDLE)	STEPHENS	7-27-79	3553	37.0	32,141	4,517	26,942
78	AIKEN (ELLENBURGER)	FISHER	9-12-57	6897	41.8			31,981
78	AKARD	JONES	12-05-38	2154	39.4			5,241
78	AKARD (SADDLECREEK)	JONES	7-22-83	2036	38.0	11	3,024	1,184,335
78	AKENS	JONES	3-01-48	2772	45.0			5,814
78	AKIN (CADDO)	STEPHENS	9-08-80	3211	39.0	8,191	1,554	20,708
78	AKIN (DUFFER)	STEPHENS	6-12-82	3928	42.0	12,803	633	7,378
78	AKIN (MISS.)	STEPHENS	2-28-82	4226	41.2	11,912	3,417	2,287
78	AKIN, NE. (MISS. LIME)	STEPHENS	4-16-63	4206	39.1			12,508
78	ALBANY (CADDO)	SHACKELFORD	4-14-75	4414	40.6			3,820
78	ALBANY (LAKE SD)	SHACKELFORD	8-03-69	4646	42.0	14,627	1,912	32,761
78	ALBANY (MISSISSIPPIAN)	SHACKELFORD	6-04-56	4583	43.0	17,015	1,485	4,524
78	ALBANY (TANNEHILL, LOWER)	SHACKELFORD	4-07-83	726	36.0	12	227	317,582
78	ALBANY, EAST (CONGLOMERATE)	SHACKELFORD	8-21-57	4262	41.0	12	306	1,469
78	ALBANY, E. (ELLEN.)	SHACKELFORD	6-30-63	4938	40.0	2	332	50,743
78	ALBANY, S. (ATOKA 4400)	SHACKELFORD	12-06-64	4363	42.0	45,734	4,509	7,994
78	ALBANY, S. (ELLENBURGER)	SHACKELFORD	8-21-56	4790	41.0			285,933
78	ALBANY, S. (MISS.)	SHACKELFORD	12-31-64	4590	40.5			2,094
78	ALBANY, SE. (ELLENBURGER)	SHACKELFORD	2-19-51	4394	45.0			21,502
78	ALBANY, SE. (MISS.)	SHACKELFORD	11-05-67	4330	42.0			89,766
78	ALBANY LEECH (MISS)	SHACKELFORD	2-13-70	4383	43.0			281
78	ALDRIDGE (GARDNER, UPPER) TRANS. FROM DIST. 7C 9-1-59.	COLEMAN	9-01-59	3847	40.0	1,854	7,485	308,741
78	ALEXANDER (CANYON LOWER)	STONEWALL	1-25-53	4787	40.0	4,512	14,937	432,898
78	ALEXANDER (CANYON 4300)	STONEWALL	1-06-62	4292	40.1	327	1,589	96,549
78	ALEXANDER (JUD)	STONEWALL	10-03-54	5224	40.1			4,319
78	ALEXANDER (JUD, LOWER)	STONEWALL	10-16-55	5338	39.6			4,035
78	ALEXANDER, S. (CANYON, LD)	STONEWALL	3-04-80	4832	40.0	722	27,627	106,104
78	ALFRED DONNELL (MISSISSIPPIAN)	STEPHENS	4-04-54	4323	40.0	12	1,641	270,678
78	ALICE ANN (RANGER SAND)	EASTLAND	3-27-52	3587	42.2			9,336
78	ALICEANNE (MISS. 4470) CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73	SHACKELFORD	12-15-67	4549	41.0			42,673
78	ALICEANNE, S. (MISS. 4490)	SHACKELFORD	4-14-68	4604	41.0			180,482
78	ALKALI CREEK (CONGLOMERATE)	FISHER	10-06-77	5682	48.0			2,287
78	ALKALI CREEK, SW (FLIPPEN)	FISHER	3-28-79	3420	38.5	85,609	165,501	1,548,181
78	ALLEN (CADDO)	SHACKELFORD	2-11-83	3364	41.5	13,068	4,305	10,796
78	ALLYN (GRAY)	TAYLOR	6-23-82	4642	48.0	85,827	33,986	68,528
78	ALTHOF (ELLENBURGER)	NOLAN	4-29-52	7030	47.6			5,404
78	ALYSSA (LAKE SAND)	EASTLAND	2-14-78	3438	47.0	1,248	196	4,173
78	AM-HARD (CROSS PLAINS)	CALLAHAN	1-29-54	1779	44.0	4	5	109,463
78	AMITY	COMANCHE	1941	600	38.0	60	19,619	952,567
78	AMYSEARS (KING)	JONES	7-20-51	3086	44.0	11	526	1,150,446
78	AMYSEARS, W. (CANYON SD.)	JONES	1-06-55	3462	40.0	874	3,036	31,403
78	ANATH (MISS)	THROCKMORTON	7-14-71	4594	41.2			3,370
78	ANDERSON	JONES	2-15-49	2656	38.0			278,915
78	ANDERSON, W. (KING)	JONES	6-01-63	3065	41.0			10,406
78	ANDERSON-WORD (STRAWN)	HASKELL	10-30-53	4422	43.0			3,222
78	ANDREE (GARDNER)	COLEMAN	5-08-53	2280	42.0	12	92	42,731
78	ANDRESS (CANYON REEF)	FISHER	12-01-81	5420	40.0			145
78	ANDRIA (CADDO, LD)	THROCKMORTON	1-28-72	4644	39.0			13,163
78	ANDRIA (CADDO UPPER)	THROCKMORTON	7-18-73	4424	40.0	12	182	20,401
78	ANDRIA (MISS)	THROCKMORTON	3-28-71	4806	40.0			7,091
78	ANDY (SWASTIKA 3885)	FISHER	3-02-65	3897	41.3			6,313
78	ANDY (SWASTIKA 3950)	FISHER	4-10-76	3951	41.0			13,140
78	ANDY, S. (SWASTIKA)	FISHER	3-01-69	3904	41.0			30,157
78	ANN (ELLENBURGER)	STONEWALL	11-17-71	6512	42.8			3,202
78	ANN T. (CADDO)	STEPHENS	3-28-83	3401	40.0	920	383	9,184

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RCR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85. (BRLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BRLS)	
7B	ANN T. (MISS.)	STEPHENS	6-05-81	4380	38.0	134,706	24,981	62,998
7B	ANNE (CISCO SAND)	JONES	11-05-82	3669	43.0	48,795	15,462	46,993
7B	ANNIE GILMER (MISS)	STEPHENS	7-01-73	4130	43.0	12	31,933	254,685
7B	ANSON	JONES	9-16-48	3678	42.0	12	1,385	1,174,758
7B	ANSON (FLIPPEN LIMESTONE)	JONES	10-25-48	2270	40.0	5	376	18,335
7B	ANSON, N. (COOK SAND)	JONES	7-30-52	2440	42.9			110,090
7B	ANSON, N. (FLIPPEN)	JONES	12-27-54	2394	40.0			1,794
7B	ANSON, N. (KING)	JONES	10-15-79	2645	39.6			5,201
7B	ANSON, WEST	JONES	12-13-48	2395	40.0			21,765
7B	ANSON TOWNSITE (COOK SAND)	JONES	12-13-50	2460	39.0			10,300
7B	ANSON TOWNSITE (FLIPPEN LINE)	JONES	2-25-52	2323	39.0			134,919
7B	ANTELOPE CREEK (CADDO)	SHACKELFORD	10-16-77	4865	49.0	12	2,757	29,329
7B	ANTELOPE RIDGE	SHACKELFORD	10-15-84	4910	44.0	12,237	1,302	1,302
7B	ANTHONY-GILBERT (MARBLE FALLS)	PARKER	6-02-53	3920	41.8			4,604
7B	ANTILLEY	TAYLOR	8-25-50	5204	43.4			4,578
7B	ANTOINETTE(SWASTIKA)	STONEWALL	10-12-69	3448	41.0			813
7B	ANZAC (MORRIS)	COLEMAN	5-07-39	2188	44.0	2,958	3,791	1,321,398
7B	APPLING	JONES	1939	2638	36.0			117,021
7B	APRIL (CONGL.)	CALLAHAN	6-17-79	3976	41.0			1,060
7B	ARDINGER (LAKE SAND, UPPER)	EASTLAND	7-17-83	3406	41.0	86,241	5,417	7,818
7B	ARLEDGE (LAKE SAND)	EASTLAND	4-20-80	3352	42.0			129
7B	ARLENE N (ELLEN)	SHACKELFORD	11-05-79	4346	39.8	3	106	60,454
7B	ARNN	ERATH	6-21-48	2935	42.0			2,271
7B	ARRIBA LIBRA (CADDO)	NOLAN	10-11-74	5800	43.0			10,286
7B	ARRIBA LIBRA (ELLEN)	NOLAN	12-27-72	5893	48.0			9,435
7B	ARRIBA LIBRA (JENNINGS LIME)	NOLAN	6-22-72	5385	55.0	12,715	5,353	381,669
7B	ASHBURN (MARBLE FALLS)	BROWN	9-04-83	2440	40.0	1,930	190	190
7B	ASHLEY (CANYON SD. 3900)	JONES	8-25-60	3899	39.8			27,217
7B	ASHMORE (CONGLOMERATE)	STONEWALL	1-05-53	6025	39.2	17,444	25,156	873,463
7B	ASHMORE (STRAWN)	STONEWALL	3-15-56	5194	41.2	1,530	768	124,669
7B	ASPERMONT	STONEWALL	6-05-40	6016	37.0			110,446
7B	ASPERMONT (ELLENBURGER)	STONEWALL	9-28-59	6087	40.0			21,078
7B	ASPERMONT (ELLENBURGER) TRANS. TO FRANKIRK, E. / ELLEN/, EFF.		4-1-60.					
7B	ASPERMONT (STRAWN SAND)	STONEWALL	12-17-59	6351	39.8			6,131
7B	ASPERMONT (STRAWN SAND) TRANS. TO FRANKIRK, E. / STRAWN SD./,		4-1-60.					
7B	ASPERMONT, EAST (CANYON)	STONEWALL	2-15-59	5000	38.8			1,256
7B	ASPERMONT, NORTH	STONEWALL	6-10-50	6001	39.6			93,338
7B	ASPERMONT, WEST (CANYON REEF)	STONEWALL	9-06-58	5232	39.2			10,976
7B	ASPERMONT, WEST (TANNEHILL)	STONEWALL	3-12-80	3242	40.0	24	3,516	27,048
7B	ASPERMONT LAKE (CANYON REEF)	STONEWALL	1951	4889	41.0	45,762	22,985	3,243,573
7B	ASPERMONT LAKE (CANYON SAND)	STONEWALL	5-16-51	4862	41.0	24,297	53,330	1,763,644
7B	ATCHLEY (GRAY SAND)	COLEMAN	3-01-53	3726	41.0	237	952	48,811
7B	ATCHLEY (MORRIS SAND)	COLEMAN	5-07-54	3269	42.0			1,571
7B	ATKINS	STEPHENS	12-02-49	4290	41.0			56,878
7B	ATWOOD	TAYLOR	7-13-49	4090	40.0			183,070
7B	ATWOOD, SW. (MCMILLAN)	TAYLOR	2-16-59	2774	39.8			4,725
7B	ATWOOD, SW. (MORRIS SAND)	TAYLOR	2-15-56	3745	39.0			120,401
7B	ATWOOD, W. (GARDNER)	TAYLOR	9-15-53	4199	39.4	2,019	9,769	1,999,893
7B	ATWOOD, W. (MCMILLAN)	TAYLOR	5-05-67	2742	36.0			4,693
7B	ATWOOD, WEST (MCMILLAN, N)	TAYLOR	6-16-79	2757	39.2	688	2,290	25,538
7B	ATWOOD, W. (MORRIS SAND)	TAYLOR	10-10-55	3750	39.0			12,542
7B	ATWOOD, W. (PALO PINTO)	TAYLOR	11-04-78	3484	44.8	7,325	3,059	72,734
7B	AUBURN (DUFFER)	STEPHENS	9-01-84	3863	38.0	11,660	1,578	1,578
7B	AUDAS-GRAHAM (CAPPS LIME)	TAYLOR	4-05-71	4154	41.0	586,619	382,133	7,940,828
7B	AUDAS-GRAHAM (FRY SAND)	TAYLOR	7-23-72	5720	44.0	45,493	17,850	789,080
7B	AUDRA (FRY)	TAYLOR	12-09-57	4198	41.0			402,543
7B	AUDRA, SOUTH (FRY, UPPER)	TAYLOR	4-07-59	4180	41.0			81,788
7B	AUDREY (MARBLE FALLS)	EASTLAND	12-24-82	3127	47.0	2,644	210	848
7B	AULO (CISCO SAND)	NOLAN	5-06-57	4194	35.0			11,015
7B	AUNT EM (ELLENBURGER)	STEPHENS	9-23-51	4173	41.6			97,985
7B	AUSTIN - REIFF (CISCO)	JONES	9-20-83	3394	41.3	73,833	15,300	25,026
7B	AVOCA	JONES	7-04-37	3291	42.0	31	7,683	9,377,663
7B	AVOCA (CISCO SAND 2150)	JONES	9-20-60	2176	40.2			15,270
7B	AVOCA, NORTH	JONES	9-24-40	3234	42.0	1,008	2,462	939,075
7B	AVOCA, N. (SWASTIKA, LOWER)	JONES	12-13-52	2133	39.0			103,664
7B	AVOCA, NW (PALO PINTO)	JONES	10-12-73	3250	41.0			1,671
7B	AVOCA, WEST	JONES	1941	3245	43.0			116,042
7B	AXELSON (GARDNER)	TAYLOR	11-07-52	4413	42.0			19,423
7B	B. A. (GARDNER)	NOLAN	7-01-55	5430	47.9			131,856
7B	AZLE, SOUTH	PARKER	6-16-82	2780	46.0	10	590	2,649
7B	B E B (BEND CONGL.)	EASTLAND	4-01-84	2938	40.0	9	1,760	1,760
7B	-BB-	JONES	4-17-87	2612	37.0	147	1,026	1,384,534
7B	BBB&C, BLK.3 (MARBLE FALLS)	BROWN	11-28-76	2798	43.0	79,892	2,156	102,397
7B	B. C. P. (CADDO)	THROCKMORTON	4-02-59	4141	42.0	152	106	88,673
7B	B. C. P. (CONGL.)	THROCKMORTON	4-12-59	4616	42.0	1,196	2,510	40,950
7B	B.K. (BLUFF CREEK SAND)	JONES	3-22-80	1876	39.0	17,104	47,494	141,112
7B	B. K. (FLIPPEN LIME)	JONES	9-29-84	1816	38.0	4	1,382	1,382
7B	B&L (CONGL.)	STEPHENS	6-15-82	3826	42.0	11,975	503	2,234
7B	B&W (BRECKENRIDGE LIME)	JONES	4-16-83	2291	38.0	2	27	127
7B	B&W (KING SAND)	JONES	7-12-53	2298	39.0	277	62,276	305,645
7B	B. D. C. (MISS)	SHACKELFORD	12-01-69	4403	39.0	1,150	651	48,644
7B	BW (ELLENBURGER)	STONEWALL	5-25-84	6572	42.0	4	542	542
7B	BACHMAN (CADDO)	THROCKMORTON	8-24-50	4379	40.0			131,869
7B	BACHMAN (MISS)	THROCKMORTON	5-31-71	4865	42.0			16,182
7B	BACHMAN, EAST (CADDO)	THROCKMORTON	10-15-52	4236	40.1	18	3,748	299,808
7B	BACHMAN, EAST (CADDO, LOWER)	THROCKMORTON	5-18-57	4231	41.4			136,553
7B	BACHMAN, EAST (CADDO, MIDDLE)	THROCKMORTON	6-19-57	4455	41.0	8	393	187,624
7B	BACHMAN, EAST (CONGL.)	THROCKMORTON	6-18-57	4768	42.4	350	8,790	88,316
7B	BACHMAN, EAST (CONGL. 4700)	THROCKMORTON	5-17-58	4700	39.0	3,600	928	111,394
7B	BACHMAN, EAST (MISS.)	THROCKMORTON	3-31-57	4748	41.2			87,822
7B	BACHMAN, NE. (CADDO, MIDDLE)	THROCKMORTON	7-09-63	4566	40.0			20,932
7B	BACON (CROSS CUT)	TAYLOR	3-19-54	4136	34.4			32,611
7B	BACON (ELLENBURGER)	EASTLAND	2-06-51	3747	40.2			8,490
7B	BACON (MCMILLAN 3140)	TAYLOR	1-07-65	3142	39.5	12	2,794	233,019
7B	BACON (MCMILLAN 3170)	TAYLOR	1-24-65	3170	39.5			224,851
7B	BAGGETT (DUFFER, LOWER)	EASTLAND	10-29-82	3928	40.0			3,542
7B	BAGLEY (GARDNER LIME)	NOLAN	11-27-68	5389	42.5			62,778
7B	BAGLEY (GARDNER SD.)	NOLAN	9-18-68	5410	45.6	18,898	1,037	84,631

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)	
78	BAILES	THROCKMORTON	10-01-50	4225	41.0				
78	BAIRD (ELLENBURGER)	CALLAHAN	4-23-52	4378	40.0	119,917	9,939	1,259,191	
78	BAIRD (GRAY)	CALLAHAN	8-31-83	3434	42.0			2,943	
78	BAIRD, NE. (CONGL.)	CALLAHAN	11-26-78	4086	42.0	7,898	1,892	3,799	
78	BAKER-SMALLEY (KING)	SHACKELFORD	1-17-75	1890	40.0		1,324	24,055	
78	BALDRIDGE	JONES	12-31-52	1817	36.0	164	1,625	33,674	
78	BALL (CONGLOMERATE)	STEPHENS	3-26-81	4223	43.0			5,733	
78	BALL-KUEHN (STRAWN)	M JONES	10-14-50	4648	42.0	7,207	2,517	13,351	
78	BALL-KUEHN (STRAWN, LOWER)	M JONES	12-03-52	4560	41.2		4,513	2,170,170	
78	BALLARD (MORRIS SAND)	COLEMAN	12-29-51	2467	39.0	66	1,064	97,297	
78	BALLARD, SE. (MORRIS SAND)	COLEMAN	12-20-53	2474	42.0	2,565	4,388	307,930	
78	BALTO (CAPPS LIME)	TAYLOR	1-18-71	4696	40.0			3,094	
78	BANKLINE-EVANS LAKE	EASTLAND	2-05-52	3484	41.6			8,226	
78	BANKLINE-FEE (LAKE)	EASTLAND	9-24-83	3486	36.5	23,392	470	98,467	
78	BANKLINE-OWEN	EASTLAND	5-11-50	3257	40.0	30,242	7,282	580	
78	BANKLINE-OWEN, N. (COMYN)	EASTLAND	3-13-81	3905	41.2	4,630	716	1,339,727	
78	BANKLINE-OWEN, N. (ELLENBURGER)	EASTLAND	2-07-81	3989	40.0			3,608	
78	BANKLINE-OWEN, N. (LAKE SAND)	EASTLAND	10-25-50	3405	42.8	663	1,527	528	
78	BANKLINE-OWEN, N. (MARBLE FALLS)	EASTLAND	1-10-81	3505	48.0		495	1,171,783	
78	BANKS (MORRIS SAND)	COLEMAN	1-14-53	2551	43.3	3,297		4,925	
78	BARBARA MOORE (NOODLE CREEK)	FISHER	6-29-62	3886	42.0	366	1,493	142,711	
78	BARBEE-REIFF (STRAWN)	STONEWALL	9-01-84	5306	41.0			197,426	
78	BARCO (ELLENBURGER)	COLEMAN	M 7-14-83	4568	50.0	523	1,469	6,702	
78	BARCO (SERRATT)	COLEMAN	4-01-83	1184	40.0			204	
78	BARNES (COOK LIME)	CALLAHAN	1-19-60	1745	36.0			38,624	
78	BARNES (COOK SAND)	CALLAHAN	5-27-54	1760	42.0			238,877	
78	BARNETT-NAIL (FRY SD.)	SHACKELFORD	1953	1191	38.0			113	
78	BARR (GARDNER)	CALLAHAN	4-04-77	3507	38.0	39,399	6,581	79,213	
78	BARTEE (FRY SAND)	M NOLAN	3-12-55	4880	42.6			198,622	
78	BARTLETT	JONES	1-09-48	3290	40.0	48	4,629	5,038,479	
78	BARTLETT, EAST	JONES	1-09-48	3081	40.0	144	26,602	4,484,296	
78	BARTLETT, EAST (BURTON SAND)	JONES	12-08-53	3381	42.0			3,255	
78	BARTLETT, EAST (FLIPPEN)	JONES	9-16-53	2540	35.0			7,783	
78	BARTLETT, EAST (2745)	JONES	10-18-75	2745	37.0			2,381	
78	BARTLETT, N. (SWASTIKA, UP)	JONES	6-23-73	3055	41.2	24	4,567	109,306	
78	BARTLETT, S. (SWASTIKA)	JONES	8-21-59	3245	42.6			81,143	
78	BARTLETT, W. (SWASTIKA)	JONES	12-20-59	3328	40.8			14,909	
78	BARTON (CADDO LOWER)	EASTLAND	5-23-83	2472	40.0	135,921	3,381	4,127	
78	BAST (CISCO)	NOLAN	10-25-75	5057	42.3	36,665	2,688	45,337	
78	BATCHLER	THROCKMORTON	1944	3929	40.0			18,636	
78	BATCHLER (CADDO)	THROCKMORTON	5-06-55	4096	38.9	1,570	3,401	239,102	
78	BATCHLER (CADDO, LOWER)	THROCKMORTON	6-20-58	4368	32.5	41	1,158	27,027	
78	BATCHLER (MISS.)	THROCKMORTON	8-01-82	4788	45.0	427	1,241	2,602	
78	BATCHLER (STRAWN)	THROCKMORTON	1955	2845	39.0			100,669	
78	BATCHLER, S. (STRAWN)	THROCKMORTON	1-16-81	2845	40.0	720	197	18,837	
78	BATES (CONGL.)	HASKELL	12-13-75	5564	39.0	384	3,904	48,429	
78	BATTLEFIELD (GRAY SAND)	CALLAHAN	8-02-82	3636	42.0			7,193	
78	BAUGHAN (MISS)	SHACKELFORD	7-29-68	4694	41.0			11,021	
78	BAUM	CALLAHAN	1947	3480	45.0			109,016	
78	BEAD MOUNTAIN	COLEMAN	4-17-47	2927	46.0			112,395	
78	BEAD MOUNTAIN, E. (JENNINGS)	COLEMAN	5-01-76	2936	42.0	8	360	24,331	
78	BEAD MOUNTAIN, S. (JENNINGS)	COLEMAN	1-07-75	2898	39.0	2,773	81	36,932	
78	BEAD MOUNTAIN, S. (JENNINGS A)	COLEMAN	8-13-76	2927	42.0	4,115	1,304	23,664	
78	BEATTIE (MARBLE FALLS)	M COMANCHE	3-26-76	2509	40.0			1,844	
78	BEATTIE, N. (MARBLE FALLS)	COMANCHE	5-22-73	2522	43.0	20,681	5,266	180,791	
78	BECKHAM (ELLENBURGER)	NOLAN	9-21-57	6183	46.0	6,136	9,156	1,007,455	
78	BECKHAM (STRAWN)	NOLAN	10-02-57	5447	45.0			6,139	
78	BECKHAM (TANNEHILL)	NOLAN	12-02-57	3600	41.3			950,453	
78	BECKHAM, W. (CISCO)	NOLAN	10-10-59	3890	43.0			49,890	
78	BECKHAM, W. (ELLEN.)	NOLAN	3-22-59	6532	40.0			7,205	
78	BECKHAM, W. (STRAWN)	NOLAN	4-17-60	5479	40.0	5	11	39,865	
78	BECK-SNEED (CONGL.)	EASTLAND	11-11-83	3612	40.0	50,407	16,208	19,452	
78	BECKY (MISS)	SHACKELFORD	5-22-78	4824	41.0	1,993	65	16,866	
78	BEE BEE (HOPE)	TAYLOR	6-25-84	2783	38.0	7	5,609	5,609	
78	BEECEE (CADDO, LOWER)	THROCKMORTON	5-28-59	4416	36.8			68,369	
78	BEECEE (CADDO, UPPER)	THROCKMORTON	5-04-59	4032	38.7	12	1,774	297,211	
78	BELCHER (4550)	JONES	3-01-53	4539	42.0			29,126	
	TRANS. TO TRUBY, N./STRN./2-54								
78	BELDING (BEND CONGL.)	PALO PINTO	8-04-80	3991	41.2	383	1,460	2,053	
78	BELDING (STRAWN)	PALO PINTO	8-24-52	1835	40.0			117,251	
78	BELLAH (CADDO)	THROCKMORTON	12-25-82	3682	39.0	12	756	2,273	
78	BELLVICK (STRAWN 2750)	STEPHENS	11-04-54	2730	40.0			87,864	
78	BELZNER (CONGL.)	EASTLAND	4-22-84	3515	42.0	18,027	140	140	
78	BEN-ROB (CADDO, UP.)	THROCKMORTON	6-11-64	4402	41.0			86,218	
78	BEN-ROB (MISS.)	THROCKMORTON	5-26-64	4880	41.0	174	1,870	55,234	
78	BEN S. (TANNEHILL)	STONEWALL	10-27-73	3705	37.0	2,079	24,314	706,711	
78	BEN-W. (FLIPPEN LIME)	JONES	9-30-81	2839	39.3	47	20,361	58,003	
78	BENDA (ELLENBURGER)	SHACKELFORD	8-01-77	4238	42.0			11,297	
78	BENNETT	FISHER	6-12-58	3865	43.2	12	472	70,003	
78	BENNETT (ELLEN.)	FISHER	3-25-50	6695	40.0	24	3,541	46,473	
78	BENNETT (MISS)	FISHER	5-04-80	6659	41.0	29	11,677	55,078	
78	BENTON (ELLEN.)	TAYLOR	1-23-63	4776	43.0			986	
78	BERL (CADDO)	THROCKMORTON	7-09-76	4252	40.0	1,705	3,175	62,248	
78	BERL (CONGL)	THROCKMORTON	12-28-76	4534	40.0	29,045	1,882	47,339	
78	BERNECKER (ELLENBURGER)	FISHER	11-05-55	6694	42.2			6,604	
78	BERNECKER (STRAWN, LOWER)	FISHER	5-02-55	6755	40.9	6,645	6,407	210,389	
78	BERNECKER, SOUTH (CADDO)	FISHER	5-08-80	6935	38.2			1,370	
78	BERNICE (BEND CONGL. 3980)	STEPHENS	3-22-65	3993	40.8			45,342	
78	BERNSTEIN (BEND CONGL.)	SHACKELFORD	4-01-83	4314	42.0	51,362	447	3,516	
78	BERNSTEIN (ELLEN)	SHACKELFORD	12-04-82	4576	45.0	12	4,588	19,451	
78	BERTA (BEND CONGL)MERATE)	STONEWALL	12-31-54	6288	38.0			321,305	
78	BERTHA (TANNEHILL)	STONEWALL	2-23-55	3182	38.0	10	480	53,149	
78	BESSIE	THROCKMORTON	12-08-49	4350	41.0	12	1,221	309,667	
78	BETCHER (MORRIS)	CALLAHAN	4-24-50	2104	41.0			71,106	
78	BETHESDA (CADDO)	PARKER	10-19-79	3614	46.0	5,132	2,186	10,209	
78	BETHESDA, SW. (STRAWN)	PARKER	3-21-81	2278	42.0			168	
78	BETLIN (FRY)	COLEMAN	3-15-82	1283	41.0			172	
78	BETTES (CROSS CUT)	TAYLOR	9-05-51	4810	40.0	724	1,718	80,340	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	PRODUCTION TO 1-1-85 (BBL)
78	BETTY C. (CONGL.)	STEPHENS	7-25-82	4007	40.0	40,433	2,438	3,104
78	BETTY C. (CADDO)	HASKELL	3-25-83	5673	45.0	5,622	577	2,678
78	BETTY DELL (FLIPPEN LINE)	JONES	1-20-53	2254	40.0	48	5,956	269,461
78	BETTYE W (CONGL 4300)	STEPHENS	3-24-69	4300	39.0	5	442	8,157
78	BETTYE W (MISS.)	STEPHENS	7-30-71	4533	40.0	12	1,242	19,633
78	BEULAH LANE (CONGL.)	STEPHENS	5-24-79	3746	41.0			615
78	BEVERLY (CADDO)	THROCKMORTON	2-20-77	4154	41.0	2,462	3,982	83,314
78	BIBB, EAST	COMANCHE	4-01-50	2330	38.0			1,497
78	BIBB, WEST	COMANCHE	7-28-49	2485	37.0	193	1,227	402,356
78	BIBB, WEST (MARBLE FALLS)	COMANCHE	1-27-59	2329	42.0	16,101	1,753	25,470
78	BICKLEY (STRAWN)	HASKELL	4-11-54	4496	42.3			7,493
78	BIG BEAR (STRAWN)	HASKELL	1-26-73	4745	40.2	624	16,404	199,434
78	BIG HOLE (CONGL. 4232)	PALO PINTO	8-31-84	4236	47.0	22,809	6,082	6,082
78	BIG JOHN (CANYON REEF)	FISHER	12-21-79	4839	40.0			16,932
78	BIG MOOSE (CANYON)	JONES	10-01-77	3285	40.0	12	750	19,389
78	BIG SANDY	STEPHENS	6-15-50	4198	40.0			14,578
78	BIG SANDY (MARBLE FALLS)	STEPHENS	11-21-50	3662	42.8			436,285
78	BIGGS (SWASTIKA)	STONEWALL	6-01-59	3202	39.0	24	6,231	303,651
78	BIGGS, NE. (SWASTIKA)	STONEWALL	10-17-75	3120	42.0			3,597
78	BILCO (MORRIS)	COLEMAN	2-01-80	2669	41.0			1,277
78	BILL (CADDO)	SHACKELFORD	9-05-78	3894	41.0	171	498	7,114
78	BILL-RAY (ATOKA)	STEPHENS	12-08-57	4178	41.0	10	72	101,894
78	BILLINGS-DUNN (GRAY)	COLEMAN	8-28-50	3557	40.0	3,494	7	204,533
78	BILLUPS (MOODLE CREEK LINE)	JONES	10-15-52	2665	40.0			3,550
78	BILLY MCKEE (MORRIS SD.)	TAYLOR	6-02-82	3864	42.0	7,834	11,835	25,000
78	BINGHAM	JONES	1950	2910	40.0			60
78	BINGHAM-VARN (SWASTIKA)	JONES	7-01-72	3294	40.3	19	809	121,498
78	BIRD	TAYLOR	3-19-48	2197	42.0	85	788	722,595
78	BIRGE (MARBLE FALLS, LOWER)	STEPHENS	11-01-82	4035	42.0			0
78	BIRTHDAY (MORAN)	SHACKELFORD	5-28-82	2003	40.0	62,172	36,505	152,766
78	BISSETT (BEND CONGLOMERATE)	STONEWALL	6-10-54	6020	37.6			1,176,236
78	BISSETT, E. (STRAWN SAND)	STONEWALL	5-31-61	5424	37.0	7,742	217,487	2,505,647
78	BISSETT, N. (PARFET, STRAWN)	STONEWALL	7-23-63	5443	40.0			79,270
78	BISSETT, N. (PARFET, STRAWN, LOWER)	STONEWALL	8-24-63	5450	40.0	24	4,663	297,167
78	BISSETT, SW. (BEND CONGL.)	STONEWALL	8-12-77	6043	40.0			1,055
78	BISSETT RANCH (STRAWN REEF)	STONEWALL	4-26-53	5513	37.0	4,606	33,123	825,496
78	BITTER CREEK (ODOM)	NOLAN	1-24-82	5918	40.0			553
78	BITTER GULCH (TANNEHILL)	STONEWALL	5-23-77	3538	36.2			594
78	BLACK (CANYON REEF)	TAYLOR	1951	3550	38.0	24	3,327	17,120
	TRANS. TO BLACK/STRN/, 12-1-51.							
78	BLACK (FLIPPEN)	TAYLOR	2-24-56	2806	40.0			69,407
78	BLACK (HARDY SAND)	TAYLOR	5-24-57	3448	39.2			92,132
78	BLACK (HOME CREEK SAND)	TAYLOR	12-22-52	3410	37.6	36	18,056	679,019
78	BLACK (STRAWN)	TAYLOR	7-05-51	4903	40.5			161,993
78	BLACK, S. (CANYON)	TAYLOR	10-13-64	3494	39.7			24,186
78	BLACKBURN (BEND CONGL. 3900)	STEPHENS	5-05-73	3901	42.6	39,401	4,409	132,366
78	BLACKWELL, EAST (CAMBRIAN)	NOLAN	4-08-75	5764	41.0			2,803
78	BLACKWELL, EAST (ELLENBURGER)	NOLAN	3-06-54	6268	47.0			47,915
	TRANS. TO R.O.N. /ELLENBURGER/, EFF. 7-13-59.							
78	BLACKWELL, EAST (GOEN)	NOLAN	3-06-72	5132	39.0			4,106
78	BLACKWELL, NORTH (ELLENBURGER)	NOLAN	1-31-53	6540	50.0			1,727,794
78	BLACKWELL, N. (JENN. LIME)	NOLAN	12-01-81	5480	37.0	9,497	12,729	48,529
78	BLACKWELL, WEST (ELLEN)	NOLAN	7-02-76	6326	46.2			5,265
78	BLACKWELL-MOORE (4300)	TAYLOR	12-01-52	4318	43.0			15,828
78	BLACD (BLUFF CREEK)	SHACKELFORD	11-02-54	1595	38.5	12	1,418	122,081
78	BLAIR	TAYLOR	4-21-50	5482	46.2			31,813
78	BLAIR (FLIPPEN SAND)	TAYLOR	1-10-51	2811	41.0	12	353	71,044
78	BLAIR (SHALLOW)	TAYLOR	7-03-50	2840	41.0	15	1,512	236,183
78	BLAIR (TANNEHILL)	TAYLOR	7-28-51	2710	36.0	366	1,912	203,511
78	BLAIR, NORTH (ELLENBURGER)	TAYLOR	6-22-50	5380	48.0	26,863	22,469	205,899
78	BLAIR, SOUTH (REEF)	TAYLOR	11-08-52	4109	35.0			1,095
78	BLAIR, SW (CANYON REEF)	TAYLOR	11-29-70	4010	41.2			315
78	BLAKE (CADDO)	BROWN	4-01-48	2024	44.0	11,309	25,188	656,179
78	BLAKE (CADDO MARBLE FALLS)	BROWN	9-06-77	1920	43.0			160
78	BLAKE, W. (MISSISSIPPIAN)	NOLAN	7-27-81	7056	45.0			581
78	BLANTON (CONGL.)	SHACKELFORD	4-24-80	4481	39.0	12	1,032	18,786
78	BLANTON (MISS)	SHACKELFORD	1-01-80	4500	41.0	12	990	10,649
78	BLANTON (MISS 4740)	SHACKELFORD	11-18-81	4800	40.0	7,206	3,452	22,728
78	BLEDISOE (CANYON)	STONEWALL	7-16-79	3643	40.3	24	1,880	6,646
78	BLIND HOG (CADDO)	EASTLAND	1-25-83	2585	39.0	14,369	675	1,616
78	BLIND HOG (DUFFER)	EASTLAND	7-08-78	3245	42.0	6,529	1,162	3,390
78	BLIND HOG (RANGER)	EASTLAND	6-25-77	2976	44.0	107,328	5,361	147,802
78	BLOCKLINE (SWAS.)	FISHER	2-01-51	3679	43.0			9,209
78	BLOOMQUIST (LAKE SAND)	STEPHENS	10-23-51	3664	40.0			101,968
78	BLUFF BRANCH (CADDO)	EASTLAND	4-08-74	3199	44.4	13	608	41,982
78	BLUFF BRANCH (ELLEN.)	EASTLAND	12-30-78	4044	48.0	8	1,321	61,052
78	BOA (ELLENBURGER)	SHACKELFORD	11-15-53	4275	41.0			34,844
78	BOA-15 (MISSISSIPPIAN)	SHACKELFORD	3-03-54	4138	43.0			137,137
78	BOB COLE (ELLENBURGER)	ERATH	3-02-62	5064	41.6			747
78	BOGGY CREEK (MISS.)	THROCKMORTON	11-01-81	4776	42.0	8	1,316	15,600
78	BOGGY VALLEY (MISS)	THROCKMORTON	12-21-76	4652	41.0	3,241	5,861	60,998
78	BOGGY VALLEY (STRAWN)	THROCKMORTON	5-15-77	3474	38.0	2,044	8,678	69,090
78	BOHNER-KIMBELL (CADDO)	THROCKMORTON	2-28-57	4385	40.0	16,515	11,145	807,922
78	BOHNER	FISHER	1949	3556	42.0			28,679
78	BOHNER (HOPE LIME)	FISHER	4-13-65	3556	40.5			11,199
78	BONNER (FLIPPEN)	FISHER	2-19-77	3573	38.2	1,272	813	70,737
78	BONNER (PENN.)	FISHER	8-04-58	5803	41.2	7,376	9,926	336,365
78	BOONDOCK (GOEN)	COLEMAN	12-07-75	3034	41.9			2,209
78	BOOTH (CADDO)	CALLAHAN	8-19-50	3199	39.4			64,987
78	BOOTH (STRAWN)	CALLAHAN	10-05-50	1717	38.5			4,763
78	BOSSCO (STRAWN)	THROCKMORTON	7-16-76	2840	40.0			1,777
78	BOWAR (CADDO)	STEPHENS	3-26-55	3225	42.3	17,325	11,272	406,925
78	BOWAR (CONGLOMERATE)	STEPHENS	1-12-57	4138	40.8	22,646	7,905	38,874
78	BOWAR (MISSISSIPPI)	STEPHENS	2-24-55	4291	43.4	6,394	7,761	1,651,509
78	BOWAR, E. (CADDO)	STEPHENS	2-10-62	3498	40.2	12	601	63,388
	TRANS. FROM BOWAR, NE./CADDO/, EFF. 5-1-62.							
78	BOWAR, E. (CONGL.)	STEPHENS	12-05-62	4118	40.3			45,986
78	BOWAR, E. (MISS.)	STEPHENS	12-29-61	4275	41.0	36	13,490	508,772

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BARLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BARLS)

TRANS. FROM BOWAR, NE. /MISS/, EFF. 5-1-62.								
78	BOWAR, NE. (CADD)	STEPHENS	3-08-61	3563	40.0			35,495
78	BOWAR, NE. (MISS.)	STEPHENS	M 3-01-61	4335	45.0	24	3,935	187,120
78	BOWAR, NE. (MISS., BASAL)	STEPHENS	7-15-72	4465	42.0			958
78	BOWAR, SE. (MISS.)	STEPHENS	12-05-60	4414	41.0			198,070
78	BOWAR, SW. (CADD)	STEPHENS	1-25-81	3544	40.3	12	1,457	13,468
78	BOWAR, SW. (MISS)	STEPHENS	1-01-81	4380	40.6	29,288	5,070	101,454
78	BOWEN (HOME CREEK)	COLEMAN	12-28-54	1874	39.6			8,156
78	BOWEN (MORRIS)	COLEMAN	10-24-54	2584	41.3			30,423
78	BOWLES	TAYLOR	M 1939	1760	42.0			124,599
78	BOWLIN (ELLEN 3300)	CORYELL	4-27-64	3323	41.0			934
78	BOWNE (CADD)	CALLAHAN	6-17-79	3281	41.0	85,453	6,338	48,890
78	BOWNE (CONGL)	CALLAHAN	8-18-78	3864	40.3	20,839	434	16,191
78	BOWNE, N (CADD)	SHACKELFORD	M 10-17-80	3337	41.0	18,414	2,142	3,243
78	BOX (PALO PINTO)	CALLAHAN	M 9-18-52	3258	42.0	8,031	31,050	6,285,793
78	BOX (PALO PINTO 3210)	CALLAHAN	M 3-03-65	3220	40.0		24	109,494
78	BOX, N (PALO PINTO)	TAYLOR	M 4-11-72	3320	42.0	3,137	6,141	435,930
78	BOX, N. (TANNEHILL)	JONES	M 8-01-75	1612	38.0	61	52,647	433,074
78	BOX, NE. (PALO PINTO)	CALLAHAN	12-30-76	3250	41.0	1,848	4,072	56,110
78	BOX, WEST (PALO PINTO)	TAYLOR	10-23-54	4352	39.0			5,857
78	BOX SPRINGS (BEND CONGLOMERATE)	THROCKMORTON	2-29-56	5135	41.0			6,261
78	BOX SPRINGS, SE. (CONGL.)	THROCKMORTON	7-09-58	5208	39.0	94,766	94,440	371,617
78	BOX SPRINGS, W. (ATOKA)	THROCKMORTON	12-23-65	5140	42.0	720	3,572	25,341
78	BOX SPRINGS, W. (CADD, UP.)	THROCKMORTON	1-15-66	4854	42.0	7,502	8,695	21,772
78	BOYD (CADD)	NOLAN	5-29-82	5593	46.0	12,048	803	3,361
78	BOYD	STONEWALL	4-01-39	4700	38.0			120,148
78	BOYD (CANYON REEF)	STONEWALL	5-03-59	4728	41.5	28,799	17,001	1,053,880
78	BOYD (CONGLOMERATE)	STONEWALL	10-23-51	6032	40.0	105,029	318,711	24,084,294
78	BOYD (ELLENBURGER)	STONEWALL	2-02-53	6215	37.1			20,950
78	BOYD, E. (CONGLOMERATE)	STONEWALL	12-20-52	6118	40.2			13,132
78	BOYD, S. (CANYON REEF)	STONEWALL	6-14-66	4658	40.0	1,650	898	161,005
78	BOYD, SE. (CONGLOMERATE)	STONEWALL	3-03-55	6075	40.9	396	2,126	205,970
78	BOYD, SW. (CANYON REEF)	STONEWALL	6-12-80	4852	39.0			1,545
78	BRAD (CONGL. 3890)	PALO PINTO	3-25-84	3848	42.0	9	2,043	2,043
78	BRAD (MARBLE FALLS)	PALO PINTO	1952	1835	40.0			191
78	BRAD, SOUTH (LAKE)	PALO PINTO	7-18-62	3718	43.9			151,474
78	BRADLEY (STRAWN 6900)	NOLAN	3-06-56	6900	42.0			36,484
78	BRADSHAW (CAPPS LIME)	TAYLOR	6-23-79	4048	48.0			818
78	BRADSHAW (GARDNER)	TAYLOR	1-26-61	4468	42.0			152,073
78	BRADY (1600)	JONES	3-09-73	1640	41.0	453	2,543	103,079
78	BRAMLETT (CADD)	THROCKMORTON	4-26-75	4262	40.9	12,429	1,761	15,605
78	BRAMLETT (MISS.)	THROCKMORTON	4-05-62	4600	43.0			92,418
78	BRAMLETT, WEST (CADD)	THROCKMORTON	3-09-72	4296	43.7			44,394
78	BRAMLETT, WEST (MISS.)	THROCKMORTON	6-29-71	4726	41.9			50,356
78	BRANNON (FRY SAND)	COLEMAN	1-21-54	1579	41.5			816
78	BRAVO (MARBLE FALLS)	THROCKMORTON	6-24-71	4407	41.0			49,176
78	BRAZEE (BLUFF CREEK)	JONES	M 5-05-77	2179	38.0	12	1,325	21,482
78	BRAZOS, EAST (CADD, UPPER)	PARKER	10-11-74	4030	46.0	12	438	24,577
78	BRECKENRIDGE, SE (CONGL)	STEPHENS	3-01-80	3904	50.0	475	230	2,298
78	BRECKENRIDGE, SE (CONGL) LD.	STEPHENS	1-05-81	4123	39.5	4,437	120	3,553
78	BRECKENRIDGE; SE (DUFFER)	STEPHENS	1-16-80	4069	42.0	101,949	869	6,940
78	BRECKIE (CONGL. 4150)	STEPHENS	3-19-62	4150	46.0	98	325	357,616
78	BRENDA (DUFFER)	COMANCHE	4-23-79	2914	42.0			683
78	BREWER (DUFFER LIME)	EASTLAND	10-10-62	3318	40.0			10,855
78	BRIDWELL-HENDRICK (CANYON)	HASKELL	9-26-53	3200	38.0	12	916	322,671
78	BRIDWELL-HENDRICK (COOK, LOWER)	HASKELL	12-21-74	1550	37.0	12	1,063	41,716
78	BRITNI ANN (ELLENBURGER)	CALLAHAN	11-23-84	4585	41.0	1,393	1,121	1,121
78	BRITTON (MISSISSIPPIAN)	STEPHENS	7-24-55	4439	42.0	25,726	1,448	59,059
78	BRITTON, NORTH (MISSISSIPPIAN)	STEPHENS	10-02-55	4252	41.0	12	1,306	132,397
78	BROCK (COOK SAND)	CALLAHAN	8-25-55	200	40.0	11	421	354,701
78	BROCKMAN (STRAWN)	THROCKMORTON	3-06-80	3119	38.4			12,054
78	BROWN (MISS)	THROCKMORTON	6-30-84	4620	43.0	14	3,291	3,291
78	BROWN COUNTY REGULAR	BROWN	M 1917	28.0		1,015,484	246,364	44,622,105
78	BROWN HARRINGTON (CADD)	THROCKMORTON	9-24-49	4567	41.0			53,566
78	BROWN-HATCHETT (300)	CALLAHAN	1-25-53	300	38.0			8,478
TRANS. TO CALLAHAN CO. REG., 5-1-54.								
78	BROWN RANCH (CADD)	THROCKMORTON	2-26-82	4938	40.0	30,276	24,235	54,941
78	BROWNIE (HOPE LIME)	STONEWALL	1-28-66	3958	30.0	165	612	58,653
78	BROWNVILLE	STEPHENS	1943	4154	44.0	1,735	2,662	709,099
78	BROWNVILLE, NORTH (MISSISSIPPI)	STEPHENS	9-09-52	4228	42.0			204,296
78	BROWNVILLE, W. (CADD, MIDDLE)	STEPHENS	11-17-60	3328	40.0			11,889
78	BROWNWOOD, WEST	BROWN	1941	1560	37.0			6,145
78	BRUCE HARRIS (MARBLE FALLS)	BROWN	5-19-74	2928	42.0	12	1,786	41,180
78	BRUND (CROSSCUT)	BROWN	10-11-77	1177	40.0			4,467
78	BRUTON (CADD 4150)	THROCKMORTON	3-23-66	4167	40.0			10,144
78	BRUTON (MARBLE FALLS)	THROCKMORTON	1-11-81	4817	40.0	22	6,098	36,796
78	BRUTON (STRAWN SAND 3300)	THROCKMORTON	1956	3302	40.0			2,715
78	BRYAN CLARK (ELLEN.)	CALLAHAN	10-15-83	4524	39.0	22,520	14,003	14,795
78	BRYAN WILLIAMS (FRY, UPPER)	TAYLOR	1-13-69	4759	41.0	2,873	20,229	929,691
78	BRYLE (CADD, LOWER)	THROCKMORTON	11-30-56	4773	41.3			231,905
78	BRYLE (CADD, MIDDLE)	THROCKMORTON	4-10-64	4453	40.0			11,328
78	BRYLE (CADD, UPPER)	THROCKMORTON	11-28-56	4504	41.0			278,324
78	BRYLE (MISS)	THROCKMORTON	2-22-78	5056	40.0	34	4,104	39,463
78	BRYLE, EAST (CADD)	THROCKMORTON	10-01-72	4698	39.2	11	1,529	56,908
78	BRYLE, EAST (CADD, LOWER)	THROCKMORTON	2-05-58	4698	39.2			208,241
MERGED INTO BRYLE EAST (CADD) 10-1-72								
78	BRYLE, EAST (CADD, MIDDLE)	THROCKMORTON	1958	4580	39.0			225,412
MERGED INTO BRYLE EAST (CADD) 10-1-72								
78	BRYLE, EAST (CADD, UPPER)	THROCKMORTON	1958	4380	41.0			92,938
MERGED INTO BRYLE EAST (CADD) 10/1/72								
78	BRYLE, EAST (MISS)	THROCKMORTON	3-18-63	4843	40.0			17,245
78	BRYLE, N. (CADD, LOWER)	THROCKMORTON	9-08-62	4854	39.8	5,012	23,812	70,424
78	BRYLE, N. (CADD, UPPER)	THROCKMORTON	8-07-62	4601	41.8			37,476
78	BRYLE, NE. (CADD, LOWER)	THROCKMORTON	5-06-63	4626	42.0	2,057	5,872	271,506
78	BRYLE, NE. (CADD, UPPER -8-)	THROCKMORTON	5-06-63	4424	42.0			105,520
78	BRYLE, NW. (CADD, LOWER)	THROCKMORTON	8-05-63	4943	40.0			15,311
78	BRYLE, NW. (CADD, UPPER)	THROCKMORTON	7-19-63	4660	40.0			26,859
78	BRYLE SOUTH (BEND CONGLOMERATE)	THROCKMORTON	9-25-80	4942	39.3			2,156

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
78	BRYLE, SOUTH (CADD0, UPPER)	THROCKMORTON	7-06-58	4457	38.0	55,996	10,071	439,145
78	BRYLE, SOUTH (MISS)	THROCKMORTON	3-17-71	5028	36.9			1,079
78	BRYLE, WEST (CADD0 LOWER)	THROCKMORTON	2-05-59	4650	41.5			6,943
78	BRYLE, WEST (CADD0 4690)	THROCKMORTON	7-11-66	4698	42.0	25,737	5,823	163,116
78	BUCK CREEK (MARBLE FALLS)	PALO PINTO	10-25-83	3868	48.0		718	19
78	BUCY (CADD0)	BROWN	3-13-84	1545	38.0	10,558	721	721
78	BUFFALO GAP (MORRIS)	TAYLOR	7-11-55	4329	40.0			191,908
78	BULL (GARDNER)	TAYLOR	9-05-53	4274	39.0	20,290	6,348	531,935
78	BULL (GRAY SAND)	TAYLOR	1961	4357	41.0			33,703
78	BULL (MORRIS)	TAYLOR	3-23-56	3897	40.0			1,133
78	BULL CREEK (UPPER DOTHAN)	TAYLOR	5-01-84	1992	39.0	526	2,387	2,387
78	BULLARD (FLIPPEN LIME)	JONES	9-04-50	2472	37.0	12	517	2,029,159
78	BULLARD, SOUTH (STRAWN)	JONES	10-06-52	4634	40.3			8,015
78	BURBA (BRENEKE)	COLEMAN	6-16-54	1802	42.0	19	321	133,988
78	BURCH (COOK SAND)	THROCKMORTON	12-05-51	1310	40.0			218,956
78	BURCHARD (CADD0)	SHACKELFORD	4-13-76	3885	42.0	8,661	1,886	32,632
78	BURGESS (CADD0)	THROCKMORTON	6-14-53	4268	41.5			104,749
78	BURGESS (MISS.)	THROCKMORTON	8-15-84	4928	44.0	5	5,351	5,351
78	BURGESS, NW. (CADD0, LOWER)	THROCKMORTON	6-02-61	4698	40.0	3	683	8,675
78	BURK GREGORY (CADD0)	THROCKMORTON	4-03-52	4432	41.0			334,873
78	BURKETT, S. (DUFFER)	COLEMAN	1-28-82	3146	42.0			50
78	BURKETT, SW. (DUFFER)	COLEMAN	4-25-78	3240	44.2	48,343	795	5,870
78	BURKETT-HARRIS (ELLENBURGER)	COLEMAN	3-05-57	3470	38.7			293
78	BURROUGHS	COLEMAN	1946	3478	40.0			7,095
78	BURT-OGDEN-MABEE	COLEMAN	M 3-28-49	3170	43.6	116,104	5,114	1,512,566
78	BURT-OGDEN-MABEE (DOG BEND)	COLEMAN	M 8-28-78	3176	42.5	8,313	167	5,251
78	BURT-OGDEN-MABEE (JENNINGS)	RUNNELS	M 12-17-53	3452	41.0			117,661
78	BURT-OGDEN-MABEE (PALO PINTO A)	COLEMAN	7-25-78	3102	42.0	10	370	4,415
78	BURTIS MOORE (GUNSLIGHT)	JONES	10-03-72	2946	40.0			28,904
78	BURTON	COMANCHE	1950	2580	40.0			1,706
78	BUSH KNOB (CADD0, LOWER)	THROCKMORTON	10-17-82	4302	41.0	8,207	4,838	17,227
78	BUTTERFIELD, GAP, N. (MISS)	THROCKMORTON	11-10-78	5180	48.0	54,974	22,884	56,666
78	BUZZ	PARKER	1949	6658	46.0			3,332
78	BUZZ (CADD0)	PARKER	9-20-50	3763	42.0			7,792
78	BYRD (FRY SAND)	BROWN	5-02-83	1408	44.0	9,329	5,228	9,452
78	BYRD (MARBLE FALLS 2512)	BROWN	8-23-82	2572	41.0	3,243	854	2,342
78	BYRNES (DUFFER)	ERATH	10-19-81	2968	47.0	81,260	1,685	6,488
78	C.B. LONG, (MARBLE FALLS)	PALO PINTO	10-03-84	3075	41.6	11,077	4,402	4,402
78	C.E.A. (ELLENBURGER)	CALLAHAN	12-21-82	4077	44.0			495
78	C.E.C. (PALO PINTO)	JONES	4-22-68	4239	42.0			27,443
78	C.E.D. (STRAWN MI)	JONES	6-01-83	4651	43.0	187	80	545
78	C.E.H. (MISSISSIPPI)	THROCKMORTON	9-13-65	4674	42.0	12	371	42,068
78	C.E.J. (STRAWN)	SHACKELFORD	9-12-77	4103	43.0	84,539	59,504	222,589
78	C-G (FLIPPEN)	JONES	3-10-78	2448	36.0			5,246
78	C. G. G. (CONGLOMERATE)	THROCKMORTON	4-16-57	4739	40.0			25,310
78	C. G. G. (CONGLOMERATE, LOWER)	THROCKMORTON	6-28-57	4742	34.9			129,226
78	C. G. G., NORTH (CONGL., LOWER)	THROCKMORTON	11-16-57	4788	41.9			5,692
78	C G P (MARBLE FALLS)	HAMILTON	4-14-70	3270	35.8	12	3,377	84,251
78	C. J. C. (GARDNER)	COLEMAN	8-14-78	3531	43.5	64,370	34,866	366,038
78	C.J.C. (GRAY)	COLEMAN	5-22-77	3720	41.0	21,808	16,637	238,693
78	C.J.C. (JENNINGS)	COLEMAN	12-29-78	3476	43.0	24,177	13,298	172,077
78	C-M (DUFFER)	STEPHENS	3-01-80	3959	42.0	18,865	1,395	5,570
78	CMC (ODOM)	NOLAN	10-20-80	7047	43.0			121
78	C & P (CADD0 LOWER)	THROCKMORTON	3-01-59	4684	41.0			36,917
78	C & P (CADD0 4755)	THROCKMORTON	6-04-65	4760	42.0	12	1,512	61,472
78	C & P (LAKE)	SHACKELFORD	10-12-64	4065	43.7			15,611
78	C & P (MISS.)	SHACKELFORD	9-01-64	4236	44.0			5,152
78	C. R. HYATT (ELLENBURGER)	FISHER	4-11-82	6070	42.0			563
78	C & S (COOK LOWER)	SHACKELFORD	6-04-63	4694	42.0			3,403
78	CADD0 (3440)	STEPHENS	7-19-82	3450	43.0			2,639
78	CADD0 PEAK, WEST	CALLAHAN	1950	3973	39.0	13	547	4,521
78	CAL-HAM (ELLENBURGER)	TAYLOR	M 1953	5486	42.0	8,119	6,986	77,803
78	CAL-HAM (PALO PINTO REEF)	TAYLOR	M 9-29-53	4660	40.0	11,496	7,128	73,973
78	CAL-HAM (STRAWN)	JONES	M 11-16-53	4920	42.0	1,887	2,325	121,500
78	CAL-HAM (STRAWN LIME)	TAYLOR	1954	4847	42.0			3,476
78	CAL-M (ELLENBURGER)	STEPHENS	2-02-78	4025	45.0	4,402	502	12,029
78	CAL-TEX (CADD0)	PARKER	M 11-10-51	3663	39.4	23,363	3,607	318,231
78	CAL-TEX (STRAWN)	PARKER	7-03-55	3196	38.0	6,580	12,529	147,747
78	CAL-TEX (STRAWN, SOUTH)	PARKER	6-01-74	3180	39.0			330
78	CALDWELL (ELLEN)	CALLAHAN	8-01-76	4040	40.3	2,408	26,557	90,442
78	CALDWELL RANCH	TAYLOR	3-03-49	1701	40.0	828	8,265	924,887
78	CALLAHAN, NE (CONGL)	CALLAHAN	M 9-24-80	3909	53.0	92,924	15,850	54,994
78	CALLAHAN COUNTY REGULAR	CALLAHAN	M 1924		36.0	117,029	372,649	16,922,700
78	CALLAN (DES MOINES)	FISHER	1-08-57	6239	39.6			2,339
78	CAMEL (ELLENBURGER)	NOLAN	1-19-70	5720	49.0	11	2,887	101,438
78	CAMEL (GGEN)	NOLAN	2-07-70	5118	47.0			103,576
78	CAMEL (JENNINGS)	NOLAN	11-15-70	5297	45.0	11	2,207	103,163
78	CAMERON, P. (MARBLE FALLS)	EASTLAND	11-22-81	3442	43.0	57,042	32,778	63,257
78	CAMERON TWO (DUFFER LIME)	EASTLAND	1-31-83	3800	43.0	12,798	214	675
78	CAMP COLORADO, N. (DUFFER)	COLEMAN	12-01-82	3099	40.0	18	35	133
78	CAMP COLORADO, N. (GARDNER)	COLEMAN	6-11-82	3099	40.0			115
78	CAMP COLORADO, S. (GUNSLIGHT)	COLEMAN	1-15-83	596	38.0			0
78	CAMP SPRINGS, SE. (STRAWN 6525)	FISHER	2-06-82	6527	40.0	900	8,650	42,655
78	CAMP SPRINGS, SE. (STRAWN)	FISHER	1-21-67	6526	39.0			310
78	CAMPBELL (MARBLE FALLS, MIDDLE)	EASTLAND	1-10-83	4188	39.8	17,384	977	3,021
78	CAMPBELL (MIDDLE CONGLOMERATE)	STEPHENS	7-12-81	4880	40.0			1,483
78	CAMPBELL, N. (MIDDLE CONGL.)	STEPHENS	7-07-81	3880	40.0			0
78	CAMPBELL, E. (MARBLE FALLS, MID)	EASTLAND	9-17-82	3188	39.8			0
78	CANDY (FLIPPEN)	SHACKELFORD	5-11-79	1059	41.3	24	2,979	21,364
78	CANDY (STRAWN)	SHACKELFORD	5-19-78	3636	41.0	3,192	3,089	36,041
78	CANMEX (STRAWN)	PARKER	7-19-58	1920	42.0			1,199
78	CANTEY	PALO PINTO	1948	4293	40.0			3,098
78	CAPITOLA (HOME CREEK)	FISHER	8-20-79	5165	42.0			741
78	CAPITOLA (STRAWN REEF)	FISHER	9-06-73	6065	40.5			54,884
78	CARBON	EASTLAND	5-17-40	2512	40.3			84,697
78	CARBON (CADD0)	EASTLAND	M 8-01-78	2836	43.0	125,286	10,579	121,822
78	CARBON (MARBLE FALLS)	EASTLAND	11-08-81	3009	40.0	6,443	1,354	8,070
78	CAREY (STRAWN, LOWER)	STEPHENS	11-24-56	2940	42.6			1,383

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BRLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BRLS)
78	CARL WORSHAM CATCLAW (TANNEHILL)	TAYLOR	9-14-84	1866	42.1	5	1,186	1,186
78	CARLILE	STONEWALL	7-28-50	5150	38.0	12	3,548	640,495
78	CARM (GRAY)	CALLAHAN	6-25-81	3658	40.2	4,944	4,161	26,564
78	CARNES (KING 2570)	JONES	1-22-72	2573	42.6			484
78	CAROL, WEST (MISS.)	THROCKMORTON	9-07-82	4915	43.0	6,048	28,777	67,467
78	CAROL ANN (TANNEHILL, LOWER)	STONEWALL	11-27-59	2654	36.1	22	690	382,819
78	CAROL ANN (TANNEHILL, UPPER)	STONEWALL	6-07-58	2648	38.0	22	2,985	240,974
78	CAROL LEE (MISS.)	SHACKELFORD	1959	4570	41.0			99,369
78	CAROTHERS (BEND CONGLOMERATE)	STONEWALL	11-20-55	5920	41.0	4,693	9,113	115,265
78	CARPUS (ELLENBURGER)	TAYLOR	6-09-84	4764	42.0		56	56
78	CARRIE (ELLENBURGER)	STEPHENS	4-13-54	4142	44.0			1,700
78	CARRIKER (CANYON)	FISHER	9-19-59	4624	42.0	2,635	917	54,127
78	CARRIKER (ELLENBURGER)	FISHER	5-15-51	5804	41.0			26,270
78	CARRIKER (STRAWN REEF)	FISHER	3-28-76	5191	48.0	2,594	1,028	34,458
78	CARRIKER (STRAWN SAND)	FISHER	3-13-76	5450	48.0			826
78	CARTER, EAST (STRAWN)	PALO PINTO	9-20-83	1210	42.0	48,406	22,210	28,805
78	CARTERVILLE (STRAWN, UPPER)	PARKER	10-07-79	3184	40.4	5,920	4,139	62,462
78	CARTERVILLE (STRAWN 2700)	PARKER	2-26-80	2798	41.0	7,735	336	1,202
78	CARUTH (1400 SAND)	BROWN	7-27-52	1400	40.0			13,320
78	CASADY (STRAWN)	TAYLOR	6-07-53	4656	41.0			4,059
78	CASEY (1650)	COLEMAN	8-06-52	1641	43.0			44,146
78	CASSELL (FRY)	BROWN	2-22-83	1598	41.4	9	664	1,529
78	CASTLEMAN (NOODLE CREEK)	FISHER	8-27-76	3779	41.0	11	282	15,601
78	CATHI (CADDO, LO.)	THROCKMORTON	4-16-75	4621	41.0	12	1,170	31,470
78	CATHY (FLIPPEN LIME)	FISHER	7-21-70	3104	39.0	575	5,682	93,642
78	CEDAR GAP (FLIPPEN)	TAYLOR	8-20-55	2083	40.5	141	8,285	1,380,976
78	CEDONIA (CADDO)	COLEMAN	8-02-83	975	31.0	628	1,488	2,677
78	CELIA (CANYON)	STONEWALL	12-08-70	4430	41.1	2,585	1,685	91,613
78	CELOTEX (CANYON SD)	FISHER	5-11-82	4618	42.6	21,959	6,094	27,388
78	CELOTEX (4600)	FISHER	11-30-56	4594	36.0			11,349
78	CELOTEX (5150)	FISHER	1952	5136	42.0			57,089
78	CHALKY MOUNTAIN (CADDO)	TAYLOR	7-06-84	5800	46.5	20,917	12,651	12,651
78	CHALKY MOUNTAIN (DETRITAL)	TAYLOR	5-21-84	5879	42.0	1,713	3,234	3,234
78	CHALKY MOUNTAIN (DETRITAL, LO.)	TAYLOR	7-19-84	5737	44.5	23,205	11,917	11,917
78	CHALKY MOUNTAIN (FLIPPEN LIME)	TAYLOR	12-21-83	3187	48.0	37	251	404
78	CHALMERS (TANNEHILL)	SHACKELFORD	4-20-78	1630	40.0	127	1,269	14,320
78	CHAMBERS (CADDO)	SHACKELFORD	9-10-81	3526	43.0			853
78	CHAMBERS (CONGL)	BROWN	1-18-82	2988	42.0	5,653	927	8,329
78	CHAMBERS (ELLEN)	BROWN	5-01-81	3196	40.0	2,361	1,342	5,738
78	CHANEY (JENNINGS)	COLEMAN	4-06-84	2178	40.0	1	71	94
78	CHANEY	STEPHENS	4-28-47	3365	43.0			416,545
78	CHANEY-YOCHAM (ELLENBURGER)	COLEMAN	4-08-84	4351	44.0	54,609	1,393	1,393
78	CHANEY-YOCHAM (JENNINGS SAND)	COLEMAN	9-10-84	2986	39.0	3,409	64	64
78	CHANEY-YOCHAM (UPPER GRAY)	COLEMAN	8-20-84	3460	41.0	5,114	284	284
78	CHARLES (GARDNER)	TAYLOR	5-04-84	4448	42.0	6	169	169
78	CHARLIE CAMPBELL (CADDO)	BROWN	12-23-82	2362	40.6	28,992	17,343	41,366
78	CHARLIE'S (MISSISSIPPI)	COMANCHE	2-01-82	2690	40.0	41,313	625	5,665
78	CHARLOTTE (FRY LOWER)	COLEMAN	8-18-79	1747	38.0	358	380	3,381
78	CHARLOTTE DAY (CONGL)	THROCKMORTON	1-22-82	4552	41.0	12	919	3,522
78	CHASTAIN (ELLEN)	SHACKELFORD	3-25-77	4006	43.3	188	533	31,076
78	CHEATHAM (COOK, UPPER)	TAYLOR	3-21-59	2309	44.0			91,858
78	CHEATHAM (FLIPPEN SAND)	TAYLOR	4-10-59	2274	43.3			60,762
78	CHENEY MEMORIAL (3RD SMITHWICK)	EASTLAND	3-10-77	3289	43.0	3,172	118	12,916
78	CHESLEY (ELLENBURGER)	STEPHENS	7-28-57	4138	41.2			2,414
78	CHINQUAPIN (ELLENBURGER)	NOLAN	3-20-75	5730	41.6			8,417
78	CHINQUAPIN (STRAWN)	NOLAN	7-05-73	5242	43.0	118,476	52,674	843,166
78	CHRISTI-ANNA (NOODLE CREEK)	JONES	7-16-78	2596	30.0	34	1,783	23,187
78	CHRISTI B (MARBLE FALLS)	BROWN	6-05-84	1865	46.0	3,752	15	15
78	CHRISTI-V (CADDO, UPPER)	SHACKELFORD	3-07-82	3733	38.0	9	661	3,822
78	CHRISTIAN (CADDO, MIDDLE)	STEPHENS	6-03-63	3340	42.5			3,635
78	CHRISTIAN (MISS.)	STEPHENS	6-01-63	4096	44.6	3,429	6,570	652,445
78	CHURCHILL (MARBLE FALLS)	SHACKELFORD	4-22-70	4328	42.0			2,201
78	CISCO (CONGL. 3600)	EASTLAND	11-23-81	3595	43.0	41,469	1,517	44,850
78	CISCO (RANGER SD.)	EASTLAND	6-26-50	3640	44.8			14,459
78	CISCO, NE. (LAKE SAND)	EASTLAND	1-07-58	3360	44.0			10,508
78	CISCO, NORTHWEST (ELLEN)	EASTLAND	3-15-79	3992	42.0	7,752	8	16,670
78	CISCO, SOUTH (LAKE)	EASTLAND	9-24-51	3455	40.0	8,580	2,725	42,341
SEPARATED FROM EASTLAND CO. REGULAR, 1951.								
78	CISCO, SOUTHWEST (CADDO)	EASTLAND	1-06-78	3007	42.9	10,046	655	4,508
78	CISCO, WEST (LAKE)	EASTLAND	4-03-52	3502	43.3			67,633
78	CISCO, WEST (3550)	EASTLAND	10-20-81	3582	41.0			44
78	CLACK (FLIPPEN LIME)	TAYLOR	6-24-58	1808	38.0	132	2,309	55,095
78	CLARALMA (MARBLE FALLS)	STEPHENS	8-20-74	3990	44.0			8,257
78	CLARENCE (CONGL.)	PALO PINTO	1-21-84	3841	40.0	38	175	175
78	CLARICE (TANNEHILL)	STONEWALL	3-22-55	2646	37.0	12	2,827	117,491
78	CLARICE (TANNEHILL, MID.)	STONEWALL	10-18-64	2636	37.0			46,169
78	CLAUSELL (ELLEN)	SHACKELFORD	5-26-68	4660	42.0			14,628
78	CLAWSON (FRY, UPPER)	BROWN	2-02-84	1761	42.0	1,146	2,125	2,125
78	CLAYTONVILLE (CANYON LIME)	FISHER	1-09-52	5695	40.0	583,278	468,527	61,402,725
78	CLAYTONVILLE (CANYON SAND)	FISHER	2-24-53	5711	36.0			15,931
78	CLAYTONVILLE (CANYON SD. 5200)	FISHER	2-14-55	5197	39.0	517,903	35,414	1,874,984
78	CLAYTONVILLE (CANYON 5400)	FISHER	11-27-70	5446	39.0			7,406
78	CLAYTONVILLE (PERMIAN, UPPER)	FISHER	4-22-83	400	41.0	319	76	276
78	CLAYTONVILLE, E. (ELLEN)	FISHER	10-22-78	6693	40.2			8,682
78	CLAYTONVILLE, N. (ELLENBURGER)	FISHER	9-16-77	6791	39.6			374
78	CLAYTONVILLE, NW. (STRAWN)	FISHER	4-05-57	6480	40.0			19,474
78	CLAYTONVILLE, SOUTH (CADDO)	FISHER	9-20-60	6802	41.0			1,087
78	CLAYTONVILLE, SE. (5000 SAND)	FISHER	2-28-61	5018	42.0	69,164	3,319	87,964
78	CLEAR FORK - LAJEF (TANNEHILL)	STONEWALL	12-20-83	3544	40.0	957	8,541	9,039
78	CLEAR FORK, WEST (COOK)	HASKELL	4-08-57	1542	38.6	24	5,661	402,365
78	CLEMMER (HOPE SAND)	SHACKELFORD	9-18-53	1812	40.0			7,259
78	CLEMMER (TANNEHILL SAND, LO.)	SHACKELFORD	2-28-53	1603	40.0			12,197
78	CLIFF (MARBLE FALLS)	EASTLAND	6-04-84	3189	39.0	8,037	2,461	7,461
78	CLOUD (CONGLOMERATE)	SHACKELFORD	1-10-83	4508	41.0	1,259	1,084	3,529
78	CLOUD (MISS.)	SHACKELFORD	3-28-69	4446	41.0			2,711
78	CLUNDER (BLUFF CREEK)	CALLAHAN	1-28-55	1105	42.0	11	864	435,208
78	COATES (BLUFF CREEK SAND)	SHACKELFORD	7-24-52	1608	36.0	36	4,557	108,674
78	COATES (COOK SAND)	SHACKELFORD	8-13-55	1741	37.0			15,921

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
78	COATES (STRAWN)	SHACKELFORD	5-20-81	3524	44.1			912
78	COBATA (ELLEN B ZONE)	CALLAHAN	1-28-84	3953	46.0		20	16,134
78	COFFIN (CANYON #100)	FISHER	9-22-56	4124	41.0			131,718
78	COFFIN (STRAWN SAND)	FISHER	5-03-56	5348	44.6		24	155,655
78	COG (MARBLE FALLS)	BROWN	2-04-84	2285	41.0		8,244	1,165
78	COKER	COLEMAN	4-09-42	3008	46.2		1	87
78	COKER (GARDNER SAND)	COLEMAN	1-02-68	3282	43.8			1,705,142
78	COKER (GRAY SAND)	COLEMAN	8-01-45	3447	44.5		8,796	659
TRANS. FROM COLEMAN CO. REG.								
78	COKER, NORTH (GRAY)	COLEMAN	7-01-54	3442	56.6			6,015
78	COKER, SOUTH (GRAY)	COLEMAN	4-22-84	3618	40.0		107	159
78	COLEMAN (MISS.)	THROCKMORTON	9-17-83	5040	41.9		8	2,066
78	COLEMAN (MORRIS)	COLEMAN	8-04-81	3287	41.0			104
78	COLEMAN, WEST (MORRIS SD)	COLEMAN	12-31-53	2383	42.3			5,824
78	COLEMAN-BROWN (FRY)	COLEMAN	3-21-57	1241	43.6			36,418
78	COLEMAN COUNTY REGULAR	COLEMAN	1910		34.0	1,230,624	383,538	34,951,018
78	COLEMAN JUNCTION, N. (BRENEKE)	COLEMAN	10-27-50	2049	44.0		16	313
78	COLEMAN JUNCTION, N. (FRY)	COLEMAN	10-27-50	2092	44.0		1	15
78	COLINDA (GARDNER SAND)	TAYLOR	12-02-56	4326	41.6			5,658
78	COLLINS (CUFFER)	EASTLAND	1-01-76	3460	42.0			4,664
78	COLLINS CREEK (CADDO)	SHACKELFORD	4-05-77	4438	41.0			6,143
78	COLLOM (JENNINGS)	COLEMAN	6-20-78	3334	41.0			3,093
78	COLONEL (FRY SAND)	CALLAHAN	1-20-58	2000	40.3		217	1,303
78	COLVIN (MISS)	SHACKELFORD	1-15-68	4575	41.0			1,663
78	COMANCHE COUNTY REGULAR	COMANCHE	1918		34.0	22,700	10,107	1,935,006
78	COMANCHE-HITES (CADDO)	EASTLAND	6-21-78	3320	42.0	1,731	1,857	23,711
78	COMMAND ENERGY (MARBLE FALLS)	EASTLAND	3-23-84	3292	37.0		713	138
78	COMPTON (HOPE)	CALLAHAN	3-28-73	1663	37.0		12	1,440
78	CON-RICH (CONGLOMERATE)	STEPHENS	12-16-55	3730	38.8			28,029
78	CONCHD (MISSISSIPPIAN)	SHACKELFORD	4-05-83	4748	40.0		12	1,328
78	CONDON (CADDO)	THROCKMORTON	10-19-51	4125	40.0	15,661	3,129	903,766
78	CONDON (CONGL.)	THROCKMORTON	5-29-53	4640	42.0	17,720	15,037	26,516
78	CONDON (MISS.)	THROCKMORTON	4-11-65	4655	40.5	2,316	3,384	176,018
78	CONDON (PALO PINTO)	THROCKMORTON	5-29-53	2627	42.0			9,397
78	CONDON, N. (MISS)	THROCKMORTON	12-12-72	4636	42.0		16	2,379
78	CONJAX (LAKE SAND)	STEPHENS	2-11-53	3623	38.9			2,132
78	CONJAX (MARBLE FALLS CONGL.)	STEPHENS	10-25-52	3825	42.7			18,587
78	CONKLIN (CONGL)	PALO PINTO	12-22-78	4029	41.0	18,627	2,310	20,885
78	CONNALLY-THORNTON	STEPHENS	10-01-50	1949	42.0		12	112
78	CONSER-MURPHY (CROSS CUT)	COLEMAN	9-29-78	2880	40.0	44,259	12,588	132,274
78	CONWAY (BLUFF CREEK)	SHACKELFORD	2-20-51	1554	37.0		12	3,815
78	COOK III (CONGL.)	SHACKELFORD	6-14-69	5018	41.1		3,422	1,257
78	COOK RANCH	SHACKELFORD	4-01-49	1200	37.0	33,181	110,067	11,195,558
78	COOK RANCH (CONGL.)	SHACKELFORD	8-31-74	4912	41.2	1,538	436	12,584
78	COOK RANCH (MISS.)	SHACKELFORD	8-19-62	5090	41.5			57,201
78	COOK RANCH (STRAWN SAND)	SHACKELFORD	1-19-52	2977	41.7			1,147,208
78	COOK RANCH (3160)	SHACKELFORD	2-01-53	3169	42.8		12	1,457
78	COOK RANCH, E (MISS)	SHACKELFORD	8-29-68	5093	41.0			9,570
78	COOLEY (PALO PINTO)	JONES	4-21-68	3988	43.0			1,333
78	COON (CADDO LIME)	THROCKMORTON	1954	4300	40.0			581
78	COON (MISS.)	THROCKMORTON	7-10-53	4829	42.0			22,263
78	COOPER RANCH (STRAWN)	FISHER	3-24-51	5122	39.0			23,788
78	COOT (CANYON REEF)	STONEWALL	8-22-79	5100	40.0	3,705	4,459	50,705
78	COPAZ (GARDNER)	TAYLOR	5-16-61	4698	36.1			136
78	COPELAND (MARBLE FALLS)	STEPHENS	11-12-68	3864	44.0		540	628
78	COPPER	PALO PINTO	8-09-53	3875	39.0			20,425
78	CORAL (ELLEN)	SHACKELFORD	12-01-78	4502	44.0			33,393
78	CORBETT (CONGL.)	STEPHENS	10-06-80	4023	40.0	59,166	16,316	1,544
78	CORDA (MISS)	THROCKMORTON	7-19-83	4842	41.0		12	7,022
78	CORNETT (FRY, UPPER)	TAYLOR	4-26-59	4640	41.0			11,324
78	CORRAL (CONGL. 4260)	PALO PINTO	1-10-75	4269	42.5			12,916
78	CORSICA (BEND CONGLOMERATE)	STONEWALL	6-04-53	5884	39.0	59,435	72,688	7,266
78	CORSICA (CADDO)	STONEWALL	1-01-57	5943	40.5			3,611,705
78	CORSICA (STRAWN)	STONEWALL	2-09-53	5182	40.9			21,164
78	CORSICA (STRAWN LIME)	STONEWALL	4-12-83	5383	39.5		42	483,793
78	CORSICA, WEST (BEND CONGL.)	STONEWALL	9-23-54	6029	40.0		42	4,722
COMBINED WITH CORSICA /BEND CONGL., EFF. 7-1-55.								
78	COSTELLO NW. (BIG SALINE)	PALO PINTO	2-12-74	3962	39.7			19,690
78	COTHRUM-BK (KING SAND)	JONES	5-17-84	2053	40.0		13	13,445
78	COTTON PLANT (STRAWN)	STEPHENS	11-21-74	2486	40.0			442
78	COTTONWOOD (BLUFF CREEK SD.)	JONES	11-02-82	2178	39.0	3,409	25,543	102,472
78	COTTONWOOD ANNIE (BLUFF CREEK)	JONES	2-10-83	2020	40.0	4,700	38,666	105,545
78	COTTONWOOD CREEK (CANYON, LO.)	FISHER	8-06-82	5117	38.5		620	341
78	COUNTS (COOK SAND)	SHACKELFORD	8-05-57	1604	38.0			2,824
78	COURTNEY (STRAWN)	EASTLAND	12-20-49	1692	40.0			108,619
78	CRACKERJACK (CISCO SAND)	STONEWALL	5-10-74	4634	43.0	3,880	3,675	82,732
78	CRAIGHEAD (GARDNER)	EASTLAND	4-11-84	1115	37.0	7,343	175	175
78	CRENSHAW (JENNINGS)	COLEMAN	6-05-83	2724	41.0	2,028	306	1,170
78	CRESLENN (CANYON SAND)	JONES	1956	3347	40.0		31	404
78	CRESLENN (KING SAND)	JONES	11-16-57	2939	40.5			64,087
78	CRESLENN (STRAWN, LOWER)	JONES	4-05-55	4555	42.0	992	522	884,440
78	CRESLENN (STRAWN, MI.)	JONES	4-07-55	4586	41.0			73,391
TRANS. TO CRESLENN /LOWER STRAWN/, EFF. 1-1-57.								
78	CRESLENN (STRAWN, UPPER)	JONES	5-08-55	4589	42.5	8,034	3,348	99,382
TRANS. TO CRESLENN /LOWER STRAWN/, EFF. 1-1-57.								
78	CRESLENN (SWASTIKA)	JONES	2-17-56	3011	38.4			500,824
78	CRESLENN (SWASTIKA, LOWER)	JONES	1-01-59	3400	45.0	1,274	5,330	3,297
78	CRESSWELL (MORRIS)	COLEMAN	11-19-53	2957	43.7			18,096
78	CRESSWELL (STRAWN)	COLEMAN	7-27-53	3331	42.0			51,366
78	CRIPPLE CREEK (CADDO)	THROCKMORTON	11-23-82	3851	41.0	9,833	8,433	16,836
78	CRIPPLE CREEK (MISS)	THROCKMORTON	1-30-73	4508	42.0	605	2,874	139,099
78	CROMERA (MORAN)	SHACKELFORD	7-03-82	2092	42.0	44,180	57,438	207,788
78	CROWK (TANNEHILL)	SHACKELFORD	8-27-84	861	36.0		5	3,701
78	CROGM (MORRIS SAND)	COLEMAN	7-06-54	2846	40.0			103,549
78	CROSS ROADS (GUNSIGHT LIME)	JONES	8-29-53	1950	39.0			1,114
TRANSFERRED TO JONES COUNTY REG FIELD EFF. 10/1/53								
78	CROW (SWASTIKA)	JONES	3-24-51	3389	41.0			54,411
78	CRUMP (1600 SAND)	THROCKMORTON	8-27-56	1610	38.0		11	63

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)
78	CRYSTAL FALLS	STEPHENS	9-06-48	4220	43.0			838,320
78	CRYSTAL FALLS (CONGL. 4100)	STEPHENS	3-19-56	4110	40.0			46,166
78	CRYSTAL FALLS (MISS.)	STEPHENS	4-01-53	4369	41.0	9,935	9,707	491,240
78	CRYSTAL FALLS (MISS. 4340)	STEPHENS	6-23-66	4362	43.0			4,138
78	CRYSTAL FALLS, EAST (CADD0)	STEPHENS	11-06-79	3258	41.2			304
78	CRYSTAL FALLS, EAST (CONGL)	STEPHENS	7-21-79	4002	30.0	1,827	199	4,798
78	CRYSTAL FALLS, EAST (MISS)	STEPHENS	1-18-78	4220	46.4	1,333	3,459	196,433
78	CULBERTSON-WHITE (FRY)	BROWN	12-23-51	1015	41.0			648
78	CULBERTSON (STRAWN)	JONES	4-28-50	5048	43.0			245,312
78	CULBERTSON (SWASTIKA)	JONES	1950	3232	40.0			3,247
78	CULLERS&BAILEY (CANYON SAND)	JONES	5-17-79	4232	41.0	35,374	5,637	91,220
78	CULLERS & BAILEY (CANYON REEF)	JONES	9-21-80	4668	40.0			1,125
78	CURLEY, S (CADD0)	THROCKMORTON	6-13-80	4315	42.0	1,260	1,042	11,404
78	CURLEY (CONGL)	THROCKMORTON	8-18-76	4568	40.0			9,177
78	CURREY (CADD0)	THROCKMORTON	1-01-61	4460	40.0			111,853
78	CURTIS (CADD0, LOWER)	THROCKMORTON	1-20-52	4808	41.7	12	893	20,556
78	CURTIS (CADD0, UPPER)	THROCKMORTON	4-03-51	4554	40.0	18,647	12,725	226,381
78	CURTIS (CONGL LOWER)	THROCKMORTON	1-17-74	5085	42.0			20,506
78	CURTIS (MISS)	THROCKMORTON	4-23-74	5068	42.0	1	17	6,948
78	CURTIS, S. (CADD0, UPPER)	THROCKMORTON	6-26-69	4560	40.0			76,494
78	CUTBIRTH	CALLAHAN	1947	3920	41.0			8,118
78	D. B. (CONGL)	SHACKELFORD	5-02-69	4320	40.0			144,587
78	D. B. (MISS.)	SHACKELFORD	5-02-69	4592	43.0			183,772
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73							
78	D. J. (CHAPPEL REEF)	SHACKELFORD	6-23-64	4514	42.0			77,769
78	D.R.S. (CADD0)	EASTLAND	11-13-82	3345	43.0	1,274	1,590	10,688
78	D.R.S.(CONGL.)	EASTLAND	8-15-80	3921	43.0	140,046	7,377	85,226
78	D.R.S. (ELLEN)	EASTLAND	7-07-76	4184	41.0	25,100	333	4,560
78	D.R.S., SE. (CONGL)	EASTLAND	11-12-82	3874	46.0	282,578	13,683	80,119
78	D-W-C (CANYON REEF)	STONEWALL	8-22-79	5100	40.0			0
78	DALANA (BEND CONGL.)	THROCKMORTON	7-12-84	4684	46.0			7,688
78	DALE (CADD0)	BROWN	9-22-78	2078	40.0	208,213	29,962	156,930
78	DALE (MARBLE FALLS)	BROWN	11-10-81	2794	40.0	7,209	1,032	5,785
78	DALTON BEND (4000)	PALO PINTO	4-17-77	3988	43.0	120,233	2,514	274,883
78	DAMSDN (CADD0, UPPER)	THROCKMORTON	2-21-69	4444	41.0			27,666
78	DANIEL (CANYON SAND)	FISHER	2-01-78	4377	37.1	14,620	2,924	38,830
78	DAUGHERTY	JONES	3-01-50	2228	40.0			29,981
78	DAUGHERTY, E. (BLUFF CREEK)	JONES	8-07-52	2254	37.0	48	3,329	439,553
78	DAVAN (STRAWN SAND)	STONEWALL	2-08-63	5454	40.8	14,588	38,423	2,411,374
78	DAVAN (STRAWN SAND, UPPER)	STONEWALL	9-10-63	5388	40.6			590,234
	CONSOLIDATED INTO DAVAN(STRAWN SAND)EFF 9/1/67							
78	DAVENPORT (RANGER LOWER)	EASTLAND	7-20-84	3515	41.0	16,290	480	480
78	DAVIS-BELL (BRENEKE SAND)	COLEMAN	10-19-52	1839	42.0			66,163
78	DAVIS-BELL (FRY SAND)	COLEMAN	4-25-52	1878	40.0	12	2,145	1,472,320
78	DAVIS RANCH (HOPE SAND)	SHACKELFORD	12-01-80	1830	40.0	12	7,003	47,461
78	DAVIS RANCH (MORRIS SAND)	SHACKELFORD	8-05-57	3426	41.0			23,778
78	DAVIS-TAYLOR (COOK)	TAYLOR	4-25-59	3001	41.9			60,229
78	DAVIS-WATSON (GARDNER)	COLEMAN	8-01-61	2253	40.0	10	640	293,766
	TRANS. FROM COLEMAN COUNTY REGULAR, EFF. 8-1-61.							
78	DAW CON (BLUFF CREEK)	SHACKELFORD	5-23-55	1444	36.0			7,127
78	DAY & GRIFFIN (MARBLE FALLS)	EASTLAND	8-02-55	3155	44.0			21,455
78	DAY & GRIFFIN (RANGER CONGL.)	EASTLAND	12-04-53	3316	43.0			3,871
78	DAY & GRIFFIN (RANGER, UPPER)	EASTLAND	2-15-54	3297	43.0			38,449
78	DAY-HARDING (CONGL.)	STEPHENS	3-01-82	4151	41.0	42,092	4,341	14,823
78	DAYBREAK FIELD (CONGL.)	STEPHENS	10-07-83	3972	41.6	114	1,645	2,774
78	DE BUSK (GARDNER)	COLEMAN	1958	2278	41.0			7,359
78	DECO (GRAY)	COLEMAN	6-12-79	3904	46.0	13,691	1,179	13,527
78	DE LEON,N. (STRAWN)	COMANCHE	1-30-84	1580	42.0	4,399	350	350
78	DEAD HORSE CREEK (CISCO)	EASTLAND	8-12-78	898	35.0	9,519	132,173	854,592
78	DEANA FAY (COOK SAND)	SHACKELFORD	11-07-82	1129	39.2	12	15,963	37,215
78	DEBORAH (CROSS CUT)	BROWN	11-18-52	1378	41.5			1,624
78	DEBRA ANN (MISS.)	SHACKELFORD	2-18-72	4400	43.0			39,176
78	DECLAVA (RANGER)	STEPHENS	1-27-56	3730	42.0			12,433
78	DEEP CREEK (CONGL.)	SHACKELFORD	9-07-84	3902	43.8	6,759	2,630	2,630
78	DEEP DOWN RANCH (MARBLE FALLS)	HOOD	6-09-78	4449	40.0			3,835
78	DELASA (MISS.)	EASTLAND	4-24-84	3238	43.0	296	880	880
78	DELAY (DUFFER)	BROWN	4-27-82	2810	38.0	11,084	519	1,152
78	DELIGHT (DUFFER)	CALLAHAN	7-20-76	3862	41.5	39,201	2,896	75,279
78	DELIGHT (UPPER DUFFER)	CALLAHAN	11-04-83	3830	39.0	25,688	441	550
78	DELLE (BEND CONGL. 3970)	SHACKELFORD	7-07-84	3981	38.0	4,983	732	732
78	DELONG (CONGLOMERATE)	STEPHENS	1954	4052	40.0			18,792
	TRANS. TO DELONG /ZONE -C- /.							
78	DELONG (CONGLOMERATE 1ST)	STEPHENS	1955	3978	40.0			14,270
	TRANS. TO DELONG /ZONE -A- /.							
78	DELONG (CONGLOMERATE 2ND)	STEPHENS	1955	3939	41.0			98,874
	TRANS. TO DELONG /ZONE -B- /.							
78	DELONG (CONGLOMERATE 3RD)	STEPHENS	1955	4074	41.0			64,436
	TRANS. TO DELONG /ZONE -C- /.							
78	DELONG (CONGLOMERATE 4TH)	STEPHENS	1956	4056	41.0			43,774
	TRANS. TO DELONG /ZONE -C- /, 10-1-56.							
78	DELONG (ZONE A)	STEPHENS	M 10-01-56	3984	40.0	28,028	2,490	268,600
78	DELONG (ZONE B)	STEPHENS	10-01-56	3939	41.0			1,291,902
	MERGED INTO DELONG (ZONE A) 1/1/72							
78	DELONG (ZONE C)	STEPHENS	10-01-56	4048	41.0	2,739	2,035	645,905
	MERGED INTO DELONG (ZONE A) 1/1/72							
78	DELRAY (ELLEN)	STONEWALL	1-10-77	6124	41.3			1,548
78	DELRAY (MARBLE FALLS)	BROWN	5-08-79	2651	40.0	1,215	13	273
78	DELRAY, EAST (CANYON REEF)	STONEWALL	3-26-79	5126	42.0			3,404
78	DELROY (MISS)	THROCKMORTON	12-10-77	4637	42.0	12	1,583	14,609
78	DELTA (ELLEN.)	STEPHENS	3-08-52	4177	47.0			5,382
78	DELTA S (DUFFER)	BROWN	5-25-84	2699	40.0	8	93	93
78	DENTON	CALLAHAN	12-15-50	1272	41.6			178,432
78	DESDEMONA	EASTLAND	M 10-01-50	2749	40.0	5,662	2,329	233,700
78	DESDEMONA (BRESSLER SAND)	EASTLAND	5-28-52	2910	41.8	15,788	10,642	144,418
78	DESDEMONA (MARBLE FALLS)	EASTLAND	11-30-83	3030	42.0	779	81	89
78	DESDEMONA (ROBBINS LIME)	EASTLAND	1953	3047	43.0			752
78	DESDEMONA (STRAWN)	EASTLAND	3-24-55	1787	40.4			20,459
78	DESDEMONA, E. (CADD0, UPPER)	ERATH	4-04-67	3286	43.0	5,985	48	54,822

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BARLS)	
78	DESDERONA, N. (CONGL)	EASTLAND	12-23-80	3000	45.0	52,897	1,300	32,657	
78	DEVIQUO RIDGE (CANYON REEF)	TAYLOR	2-02-83	4270	48.0			2,943	
78	DEWEY (MARBLE FALLS)	EASTLAND	6-11-76	3008	41.1			410	
78	DIAL (MISS)	SHACKELFORD	2-06-68	4642	41.0	12	921	49,632	
78	DIANA (SWASTIKA SAND)	JONES	12-06-57	3043	43.0	24	10,528	620,212	
78	DIANE (CAODO 4700)	THROCKMORTON	10-17-57	4700	41.6			1,507	
78	DIANE (CONGL.)	THROCKMORTON	5-03-55	4770	41.0	12	10,926	170,687	
78	DICEY (CONGLOMERATE)	PARKER	11-07-83	1597				0	
78	DICK SCOTT (CAODO)	THROCKMORTON	8-23-51	3689	40.5	2,051	1,244	85,851	
78	DICK SCOTT (MISSISSIPPIAN)	THROCKMORTON	9-14-51	4367	42.0			274,490	
78	DICKIE	THROCKMORTON	10-01-50	4470	41.0			574,930	
78	DICKIE (CANYON)	THROCKMORTON	2-12-53	1103	39.0	600	1,143	194,331	
78	DICKIE (STRAWN)	THROCKMORTON	1953	3055	40.0	9,600	313	51,790	
	TRANSFERRED FROM COUNTY REGULAR FIELD, EFF. 1/1/55								
78	DICKIE RANCH (CONGL)	STEPHENS	M 12-01-83	4371	50.0	15,714	8,226	9,699	
78	DICKIE RANCH (STRAWN)	STEPHENS	6-15-84	2761	41.0	2,541	7,786	7,786	
78	DICKSON (STRAWN REEF)	NOLAN	7-10-61	6044	39.0			5,960	
78	DILLARD (MARBLE FALLS)	BROWN	9-23-82	2847	42.0	13,067	2,564	9,181	
78	DILLER (GARDNER)	SHACKELFORD	1-20-84	2846	41.0	12	1,898	1,898	
78	DILLER (MISS.)	SHACKELFORD	7-26-68	4720	41.0			982	
78	DILLER, N. (MISS)	SHACKELFORD	1-03-75	4684	42.0	5,926	142	3,406	
78	DILLER, W. (MISS)	SHACKELFORD	1-10-70	4905	41.0			32,834	
78	DILLER-BLANTON (MISS)	SHACKELFORD	1-10-83	4785	40.2	35	933	2,293	
78	DIPPEL (CANYON SAND)	HASKELL	5-14-56	4478	42.0			2,941	
78	DIVERSE (CONGL)	THROCKMORTON	5-01-81	4494	42.0	567	10	2,468	
78	DIVIDE (FLIPPEN)	NOLAN	12-03-53	3726	41.7			96,612	
78	DIVIDE (KING SAND)	NOLAN	9-04-53	3726	43.2			70,346	
78	DIVIDE (STRAWN)	NOLAN	3-26-81	6580	39.0			442	
78	DIVIDE, E. (FLIPPEN)	NOLAN	1-29-82	3630	44.7	1,446	16,893	68,212	
78	DIVIDE, SE. (FLIPPEN)	NOLAN	11-06-84	3684	42.0	2	1,243	1,243	
78	DIXON-LAWLIS (CANYON)	FISHER	8-29-81	4808	36.0	45,290	31,504	71,389	
78	DDGGTON (STRAWN)	NOLAN	3-15-80	6708	45.0	237	183	9,665	
78	DOLLIE ADAMS	THROCKMORTON	3-05-50	4554	40.0			67,351	
78	DOLLIE ADAMS (CAODO, LOWER)	THROCKMORTON	3-07-57	4796	41.0			147,474	
78	DOLPH (MORRIS)	SHACKELFORD	7-01-83	3470	41.0	3,947	142	378	
78	DDME (DUFFER)	BROWN	10-29-77	1706	38.2	2	385	13,534	
78	DOMINY-LYDICK (GARDNER)	COLEMAN	8-19-54	2433	41.6	12	290	40,237	
78	DON HART (1600)	PALO PINTO	9-07-73	1640	38.0	12	5,078	132,631	
78	DONNA GAYLE (CANYON)	THROCKMORTON	2-01-84	1735	37.5	8	1,904	1,904	
78	DONNELL	STEPHENS	1-26-42	4185	43.0			159,109	
78	DORA, NORTH (CAODO)	NOLAN	1-20-54	5852	43.0	16,111	14,695	7,010,918	
78	DORA, NORTH (CAMBRIAN)	NOLAN	2-28-54	5956	47.2	92,249	84,902	6,513,566	
78	DORA, N. (CANYON, LOWER)	NOLAN	1-23-70	5314	42.5			18,062	
78	DORA, NORTH (ELLENBURGER)	NOLAN	7-30-53	5914	46.5	24,027	24,705	4,191,554	
78	DORA, NORTH (ODOM)	NOLAN	2-26-56	6004	47.0			503,355	
78	DORA, NORTH (STRAWN)	NOLAN	9-01-54	5637	42.6	4,011	3,949	203,948	
78	DORA, NW. (CAMBRIAN)	NOLAN	1955	6368	43.0	5,796	636	571,192	
78	DORA, NW. (ODOM)	NOLAN	7-20-62	6026	45.0			27,124	
78	DORA, NW. (STRAWN)	NOLAN	3-06-63	5704	39.6			97,743	
78	DORBANDT (ELLENBURGER)	CALLAHAN	12-01-82	4388	42.0	2,822	16,013	29,619	
78	DORBANDT (STRAWN)	CALLAHAN	3-25-83	3416	42.1	12	3,828	6,959	
78	DORIS (COOK)	NOLAN	3-30-71	3963	44.2	87	152	12,542	
78	DORIS (STRAWN)	NOLAN	6-09-69	5486	40.0	1,685	11,946	89,727	
78	DORIS (CAODO)	STEPHENS	2-20-83	3525	41.0	11,566	1,679	10,062	
78	DORIS, N. (ELLENBURGER)	NOLAN	2-22-83	6756	44.9	12	4,232	8,812	
78	DOROTHY SUE (MISS.)	SHACKELFORD	5-31-61	4578	42.6	718	297	52,848	
78	DOROTHY SUE, E. (MISS.)	SHACKELFORD	1-17-63	4283	43.0			241,210	
78	DOROTHY SUE, NE. (MISS. 4475)	SHACKELFORD	1-06-67	4474	40.0	1,846	857	323,771	
78	DOROTHY SUE, SE. (CAODO)	SHACKELFORD	9-26-83	3950	42.0	4,627	447	572	
78	DOROTHY SUE, SE. (MISS. 4500)	SHACKELFORD	5-16-67	4558	41.0	7	21	197,115	
78	DOROTHY SUE, W. (MISS. 4450)	SHACKELFORD	2-06-67	4450	40.0	7,887	143	287,376	
78	DORSEY (GUNSIGHT)	JONES	7-20-57	2430	40.0			7,067	
78	DOTHAN (CAODO)	EASTLAND	4-24-83	3109	41.0	9,664	242	524	
78	DOTY (BEND CONGL.)	THROCKMORTON	12-18-84	4704	41.0	1	500	500	
78	DOTY (BLUFF CREEK)	JONES	1-18-53	1892	40.0	12	724	1,538,320	
78	DOTY (KING SAND)	JONES	4-03-53	2244	40.0	48	9,163	418,175	
78	DOUBLE D- (CANYON)	SHACKELFORD	5-24-50	1885	41.0			41,359	
78	DOUBLE D- (ELLENBURGER)	STEPHENS	7-01-48	4370	43.0	15	351	639,100	
78	DOUBLE F- (STRAWN)	PALO PINTO	6-24-58	1652	39.0	1	6	23,888	
78	DOUBLE H- (MISS.)	THROCKMORTON	11-03-84	4678	43.0	30	2,960	2,960	
78	DOUBLE M RANCH (COOK SD)	NOLAN	4-06-80	5809	44.0	94,257	6,683	106,278	
78	DOUBLE MOUNTAIN (PENN.)	STONEWALL	12-02-50	5200	39.8	12	10,463	2,181,664	
78	DOUBLE MOUNTAIN, WEST (FRY SD.)	STONEWALL	12-07-53	3804	37.7			1,077	
78	DOUBLE ODDS (CAODO)	NOLAN	2-13-81	5655	45.6	25,166	9,562	35,373	
78	DOVE CREEK (TANNEHILL)	STONEWALL	9-24-84	3828	38.0	4	5,153	5,153	
78	DOWELL	FISHER	4-01-52	3443	40.0			8,790	
78	DOWNTAIN (LAKE SD.)	EASTLAND	1-16-84	3086	43.0	4,906	109	109	
78	DRASCO (GARDNER)	TAYLOR	3-05-56	4720	41.0	14,150	6,042	18,395	
78	DRASCO (GARDNER, MIDDLE)	TAYLOR	5-06-60	4694	41.5			32,318	
78	DRINI (ELLENBURGER)	CALLAHAN	7-11-80	3925	40.0	31	348	9,919	
78	DROKE (CAODO LIME)	FISHER	M 1-12-54	5856	42.0	24	2,979	116,290	
78	DUDLEY (CAODO)	BROWN	M 5-25-82	842	36.0	38,105	9,262	133,768	
78	DUDLEY (FLIPPEN SAND)	TAYLOR	1-21-53	2191	43.3			70,431	
78	DUGOUT (CAODO)	THROCKMORTON	7-16-76	4392	43.0	32,774	1,553	45,262	
78	DUMONT (COOK)	CALLAHAN	11-16-54	1712	38.0	12	1,077	146,391	
78	DUNHAM & YOUNG	COLEMAN	10-01-49	2355	45.0	20,650	6,612	227,945	
78	DUNHAM & YOUNG (BRENEKE SD.)	COLEMAN	8-13-52	1449	43.0			7,370	
78	DUNHAM (GARDNER SAND)	COLEMAN	3-19-52	3468	40.0	22	1,773	433,516	
78	DUNHAM (GRAY SAND)	COLEMAN	8-28-52	3752	39.8			12,333	
78	DUNHAM (MORRIS SAND)	COLEMAN	1-11-52	3140	41.2			217,877	
78	DURANGO (COOK)	CALLAHAN	9-08-82	1172	40.0	68,645	6,197	15,753	
78	DUSTER, NE (MARBLE FALLS)	COMANCHE	10-17-78	2820	44.4			8,569	
78	DUSTER, NE. (MARBLE FALLS 2750)	COMANCHE	M 8-01-77	2760	40.0	38,982	3,859	58,773	
78	DYER (CAODO)	CALLAHAN	4-01-76	5816	46.0	19,202	1,440	21,050	
78	DYER (FLIPPEN)	CALLAHAN	12-15-55	1665	42.6	3,962	1,565	145,965	
78	DYER (MORAN)	CALLAHAN	2-21-63	3393	44.5	4,251	10,188	357,667	
78	DYER (STRAWN)	CALLAHAN	1954	3853	40.0	476	1,213	984,514	
78	DYESS (COOK SAND)	TAYLOR	9-24-59	2351	43.1			183,027	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BARRELS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
78	DYESS (FRY SAND)	TAYLOR	5-08-59	4248	40.0	31,068	8,770	1,427,525
78	DYESS (SADDLE CREEK SAND)	TAYLOR	10-06-59	2234	40.0			69,514
78	DYESS (TANNEHILL SAND)	TAYLOR	8-04-59	2232	43.2			175,257
78	DYKES (COOK SAND)	CALLAHAN	4-15-53	1344	40.5	10	1,733	623,561
78	E. A. (CAMBRIAN)	NOLAN	1954	5900	52.0			522,474
TRANS. TO HYLTON, NW/CMBN/1956.								
78	E. A. (CANYON REEF)	NOLAN	9-04-61	6197	45.7			286,791
78	E. A. (CANYON REEF)	NOLAN	12-07-54	5136	43.1	310	2,625	365,436
78	E. A. (COOK SAND)	NOLAN	8-01-61	3750	42.1			83,221
78	E. A. (DOLomite)	NOLAN	5-28-54	6085	46.4			547,094
78	E. A. (GOEN)	NOLAN	1954	5421	48.0			190,243
TRANS. TO HYLTON, NW./GOEN/.								
78	E. G. E. (SADDLE CREEK)	JONES	6-02-71	1706	40.0	12	2,385	159,241
78	EGN (KING SAND)	CALLAHAN	12-18-54	1930	38.0	12	2,610	107,927
78	EGN (TANNEHILL)	CALLAHAN	8-13-55	1273	38.0			5,056
78	E & H (CADDO, UPPER)	THROCKMORTON	6-09-63	4080	41.0	7,955	541	28,388
78	E & H (MISS.)	THROCKMORTON	5-09-63	438	42.0			11,930
78	E. J. (FLIPPEN)	TAYLOR	3-25-70	3100	41.0	5,107	21,266	280,712
78	E. J. (FRY)	TAYLOR	3-03-72	4696	40.0	19,063	13,054	123,661
78	E. J. (GARDNER)	TAYLOR	11-01-67	5188	40.0	12,952	2,706	82,629
78	E. J. (GRAY)	TAYLOR	12-30-76	5437	41.0	4,855	1,930	23,758
78	E. J. (GRAY, EAST)	TAYLOR	1-25-80	5297	43.0			1,824
78	E. J., NORTH (FRY)	TAYLOR	11-24-82	4737	40.4	5,632	7,341	19,792
78	E. J., SOUTH (FRY)	TAYLOR	11-25-80	4666	39.8	11,510	8,217	53,500
78	E. J. M. (DUFFER)	STEPHENS	4-26-82	3898	43.0	2	46	178
78	EJC (TANNEHILL, LD.)	STONEWALL	6-02-68	2487	38.0	12	2,128	221,985
78	EVB (CADDO)	NOLAN	4-22-63	6430	47.4			44,515
78	EVB (CANYON SAND)	NOLAN	10-29-79	4682	39.7	12	960	9,818
78	EVB (ELLENBURGER)	NOLAN	12-16-54	6540	43.5			220,227
78	EVB (PALO PINTO)	NOLAN	5-19-55	5754	43.2	21,626	31,197	3,708,119
78	EVB, SW. (CANYON REEF)	NOLAN	5-13-61	5792	40.2			31,040
78	EVB, SOUTHWEST (CANYON SAND)	NOLAN	12-13-57	5142	40.0	23,765	8,927	74,244
78	E. X. D. C. (FLIPPEN 2440)	JONES	12-20-70	2446	38.0	6	898	62,531
78	E. X. D. C. (KING 2800)	JONES	7-14-70	2805	42.0	5	310	63,992
78	EAGLE POINT (ELLENBURGER)	NOLAN	2-14-84	7078	49.9	19	33,609	33,609
78	EASON (KING SAND)	JONES	12-10-54	2754	38.0			5,638
78	EASTER-BELLE (LOWER GRAY)	TAYLOR	4-28-84	4540	43.6	15,947	10,773	10,773
78	EASTER BROTHERS (MISS)	SHACKELFORD	12-20-69	4500	42.7	8,614	1,315	1,38,310
78	EASTLAND, NORTH (CONGL.)	EASTLAND	5-27-78	3539	40.8	53,892	4,684	71,982
78	EASTLAND COUNTY REGULAR	EASTLAND	1917		34.0	1,561,892	711,870	124,530,799
78	ECHOLS (STRAWN)	STEPHENS	6-06-54	1485	42.0			2,340
78	ECHO, N (GRAY)	COLEMAN	8-02-82	2566	44.0	2,548	473	1,682
78	ECHO, NW (GRAY)	COLEMAN	8-10-79	2680	46.0			1,326
78	ECHO, NW. (GRAY UPPER)	COLEMAN	4-11-81	2474	44.1			208
78	ECHOLS (LAKE)	STEPHENS	5-25-80	3860	38.1	16,353	1,471	4,987
78	EDGAR (FRY UPPER)	TAYLOR	2-06-71	4954	40.0	2,207	3,883	96,796
78	EDGAR DAVIS (HOPE)	SHACKELFORD	1957	1907	40.0			31,369
78	EDITH (MISSISSIPPIAN)	THROCKMORTON	2-28-79	4666	45.0			5,237
78	EIGHT HIGH (4800)	HASKELL	4-17-59	4874	40.6	11	2,569	329,579
78	EIVANS (NOODLE CREEK)	FISHER	1956	2015	37.0			1,125
78	ELBERT (STRAWN)	THROCKMORTON	12-04-53	3330	40.0			133,702
78	ELBERT (STRAWN, LOWER)	THROCKMORTON	12-26-54	3481	40.0	1,653	3,361	456,816
78	ELBERT, N. (MISS.)	THROCKMORTON	12-27-83	4904	38.6	20	8,653	9,276
78	ELBERT, SW. (MISS.)	THROCKMORTON	8-16-63	4690	44.0			241,308
78	ELIASVILLE (MISSISSIPPI)	STEPHENS	11-01-53	4280	42.1			48,596
78	ELIASVILLE, E. (MISS.)	STEPHENS	3-01-60	4378	43.5	4,501	519	135,357
78	ELLEN-VGO (ELLENBURGER)	SHACKELFORD	7-14-68	4365	43.0			6,531
78	ELLIOTT	SHACKELFORD	1942	2902	40.0			1,120
78	ELLIOTT (MISSISSIPPI)	SHACKELFORD	11-10-53	4230	44.0	50	1,160	221,761
78	ELM COVE (DOTHAN)	TAYLOR	7-06-61	1960	40.0			17,972
78	ELM DALE (PALO PINTO)	CALLAHAN	6-05-51	3221	39.0	29,228	55,004	1,218,751
78	ELM DALE, SE. (ELLENBURGER)	CALLAHAN	6-04-83	4735	49.5	254	2,232	6,001
78	ELOISE KAY (MARBLE FALLS)	STEPHENS	11-05-55	4160	41.5	19,593	3,618	290,027
78	ELOISE KAY (MISSISSIPPIAN)	STEPHENS	7-10-55	4330	45.0			108,322
78	ELOISE KAY (STRAWN)	STEPHENS	5-14-56	2583	39.0	24	1,868	167,190
78	ELSIE MAE (CANYON SD.)	FISHER	12-27-56	5241	40.6			72,676
78	ELY (TANNEHILL SAND)	TAYLOR	5-20-55	2325	40.0			2,656
78	EMILY (CADDO)	COLEMAN	10-16-78	3555	40.4			2,883
78	EMILY (ELLENBURGER)	COLEMAN	7-01-78	4096	43.7			1,318
78	EMILY (GRAY)	COLEMAN	7-13-79	3286	40.8	6,958	937	6,974
78	EMORY (BIG SALINE)	PALO PINTO	5-23-76	4041	39.0	12	811	6,053
78	ENERGY	COMANCHE	11-22-50	2809	35.0			1,215
78	ENRE (ELLENBURGER)	CALLAHAN	7-01-79	4453	40.0	318	40,071	363,440
78	ENRE, S. (ELLENBURGER)	CALLAHAN	3-30-83	4313	44.0	15	84	1,638
78	EOLIAN (CADDO)	STEPHENS	10-22-51	3444	40.1			4,330
TRANS. FROM STEPHENS CO. REG. FIELD.								
78	EOLIAN (ELLENBURGER)	STEPHENS	4-14-51	4215	43.0			73,353
78	EOLIAN, NORTH (ELLENBURGER)	STEPHENS	8-11-56	4278	41.0			868
78	EPLEY (FLIPPEN)	TAYLOR	12-02-54	2795	42.0			8,912
78	EPLEY (NOODLE CREEK)	TAYLOR	1-30-55	2912	37.5	432	1,489	81,382
78	ERATH COUNTY REGULAR	ERATH	1918		41.0	58,354	5,551	1,426,524
78	ERNEST REICH	EASTLAND	6-06-81	3186	42.0	6,078	1,089	4,190
78	ESKA (ELLEN)	SHACKELFORD	9-05-70	4555	41.0	4,893	15,731	234,611
78	ESKOTA	FISHER	8-09-42	4388	40.0	33,765	25,355	4,102,486
78	ESKOTA (NOODLE CREEK)	FISHER	6-01-55	2545	40.0			1,864,908
TRANSFERRED FROM ESKOTA FLD. EFF 6/1/55								
78	ESKOTA, NORTH (CANYON REEF)	FISHER	7-07-53	4460	40.2	28,993	21,060	29,971
78	ESKOTA, W. (CANYON SAND)	FISHER	9-03-63	4504	39.0			1,906
78	ESKOTA, W. (ELLENBURGER)	FISHER	1-31-55	5855	44.5			24,607
78	ESKOTA, W. (STRAWN)	FISHER	6-14-78	5340	40.0	7	168	5,044
78	ESTA (STRAWN 1900)	STEPHENS	8-08-54	1920	38.1			1,225
78	ESTABAN (CANYON)	NOLAN	11-09-55	6194	41.4	25	2,374	457,411
78	ESTABAN (ELLENBURGER)	NOLAN	6-25-55	6662	42.0	25,054	35,991	395,405
78	ESTABAN (STRAWN REEF)	NOLAN	8-22-55	6272	42.8	741	3,098	331,535
78	ESTABAN, NW. (STRAWN REEF)	NOLAN	2-25-78	6344	40.8	5	677	34,718
78	ESTATE (STRAWN)	THROCKMORTON	5-10-52	2865	38.4			10,465
78	ESTER(MISS)	THROCKMORTON	7-18-70	4622	43.0			23,649
78	ESTES	BROWN	6-01-56	2870	41.0			13,150

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST ND	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (88LS)
7B	ETHEL (CONGL)	SHACKELFORD	5-10-69	4715	40.0	30,269	2,432	115,904
7B	ETHEL (MISS)	SHACKELFORD	2-11-79	4712	40.7	17,074	1,349	12,375
7B	ETHEL, NE (CONGL)	SHACKELFORD	2-02-80	4522	40.2		503	6,946
7B	ETHEL, NW (CONGL)	SHACKELFORD	6-23-78	4624	41.0	7,275		3,858
7B	ETHEL-GAIL (COOK SAND)	SHACKELFORD	1-01-75	1734	37.0			1,783
7B	EULA (HOPE, LOWER)	CALLAHAN	10-07-51	1798	40.0			195,879
7B	EULA, NORTH (COOK)	CALLAHAN	3-26-70	1842	38.0			11,164
7B	EULA, NW. (COOK)	CALLAHAN	9-19-54	1825	33.6	43	5,854	700,340
7B	EULA, NW. (HOPE SAND)	CALLAHAN	5-12-55	1894	42.0			10,000
7B	EVERETT (PALO PINTO)	HASKELL	12-28-67	3934	41.0			17,337
7B	EVERETT (STRAWN -B- SAND)	HASKELL	3-01-58	4551	43.4			58,144
7B	EWALT	THROCKMORTON	9-14-44	4152	40.0			345,202
7B	EWALT (MISS.)	THROCKMORTON	3-16-64	4723	43.0	24	6,945	28,132
7B	EWALT, N. (MARBLE FALLS)	THROCKMORTON	9-09-61	4508	38.0	12	2,769	101,117
7B	EWALT, N. (MISS.)	THROCKMORTON	3-12-60	4783	40.0			18,745
7B	EWALT, S. (CADDO)	THROCKMORTON	9-16-53	4159	39.8	12	1,604	172,507
7B	EXTENSION (ELLEN.)	CALLAHAN	7-23-82	4516	41.0	18	8,152	31,982
7B	EXTRA POINT (GARDNER LIME)	TAYLOR	1-10-37	4318	41.4	24	508	201,859
7B	EXTRA POINT (GARDNER SAND)	TAYLOR	7-10-60	4386	41.0	24	496	150,117
7B	F-13 (FLIPPEN)	TAYLOR	10-24-72	2690	40.0	12	3,349	118,724
7B	F. B. A. (FLIPPEN)	JONES	2-01-74	3359	37.0			23,671
7B	F.L. (ELLENBURGER)	SHACKELFORD	4-23-84	4400	41.0	4,288	7,049	7,049
7B	F. N. (ATOKA)	PALO PINTO	12-01-78	3896	37.0			920
7B	F.P.C. (GARDNER)	NOLAN	7-15-83	5816	42.0	12,683	81	192
7B	FAIR (MARBLE FALLS, LOWER)	EASTLAND	11-27-81	3359	42.0	8,396	535	2,111
7B	FAMBROUGH (CADDO)	STEPHENS	5-31-66	3332	41.0			32,804
7B	FAMBROUGH (MARBLE LIME)	STEPHENS	1952	3678	41.0			456
7B	FARMER-SHACKELFORD (KING)	SHACKELFORD	12-08-72	1976	41.0			3,751
7B	FARNSWORTH	JONES	8-20-49	2836	40.0	41	4,677	948,507
7B	FARR (CANYON 4525)	HASKELL	7-11-82	4530	41.0			1,683
7B	FAUBION (GARDNER)	M COLEMAN	6-15-84	3818	40.5	10,824	1,019	1,019
7B	FAVER (GUNSLIGHT)	NOLAN	4-01-51	3904	29.5			1,613
7B	FAVER (6100)	NOLAN	7-04-52	6075	49.4	51	33,069	243,732
7B	FAVER, NORTH (ELLENBURGER)	NOLAN	1953	6006	47.0	1,024	7,635	1,275,058
7B	FAY (RANGER SAND)	STEPHENS	7-01-78	3710	42.0	3,928	1,486	25,248
7B	FEAGAN	NOLAN	3-02-84	5956	44.4	10,524	27,738	27,738
7B	FEATHERSTONE (STRAWN)	NOLAN	11-06-50	6162	31.1			9,379
7B	FEEMSTER (STRAWN SAND)	JONES	4-20-82	4914	42.0			524
7B	FENNEL-WICK (GARDNER)	COLEMAN	4-18-84	3778	39.0	9	3,961	3,961
7B	FENTON (CANYON SAND)	FISHER	7-19-83	6021	38.2			528
7B	FERRELL	TAYLOR	11-25-45	2488	34.0	17	1,126	144,807
7B	FIELDING (RANGER LOWER)	EASTLAND	3-01-78	3627	42.0			5,088
7B	FINCHER (CADDO)	STEPHENS	6-21-48	3224	40.0			103,794
7B	FINCHER (STRAWN)	STEPHENS	9-21-84	1916	36.0	3	103	103
7B	FINLEY (CONGL.)	CALLAHAN	2-12-83	3669	42.5	203	30	407
7B	FINLEY (ELLEN)	CALLAHAN	2-18-80	4058	41.0			1,453
7B	FINLEY (MORAN)	CALLAHAN	4-23-57	2202	41.0			299,543
7B	FISHER COUNTY	FISHER	1928	3800	36.0			12,144,290
CARRIED AS ROYSTON FLD. AFTER 1940.								
7B	FISHEYE (MISS.)	THROCKMORTON	3-07-83	4726	42.0	12	234	6,935
7B	FIVE-N (CANYON SAND)	FISHER	2-06-78	4470	38.0	4,154	1,747	44,323
7B	FIVE-N (STRAWN REEF)	FISHER	3-05-78	5140	40.0			542
7B	FIVE HAWKS (GRAY)	COLEMAN	5-07-84	3631	42.0	6	244	244
7B	FIVE TRY (CROSS CUT)	COLEMAN	4-14-54	2309	43.5	7	584	62,217
7B	FLAT ROCK CREEK (CADDO)	SHACKELFORD	4-09-81	4428	38.0	5,259	1,068	7,137
7B	FLAT TOP, SOUTH (SHALLOW)	STONEWALL	6-08-51	2685	40.0			898,802
7B	FLAT TOP, SOUTH (STRAWN)	STONEWALL	6-11-51	5245	44.0	22,069	11,908	359,076
7B	FLAT TOP, SOUTH (SWASTIKA)	STONEWALL	6-16-59	3438	40.7	759	2,674	29,413
7B	FLAT TOP 113 (SWASTIKA)	STONEWALL	8-31-58	3112	40.0			15,740
7B	FLAT TOP 123 (SWASTIKA)	STONEWALL	10-09-65	3162	40.0			5,482
7B	FLAT TOP 124 (SWASTIKA)	STONEWALL	6-16-54	3291	39.2			8,598
7B	FLAT TOP 133 (TANNEHILL)	STONEWALL	3-27-81	2540	40.1	8,904	13,490	55,695
7B	FLAT TOP 140 (SWASTIKA)	STONEWALL	6-16-51	3378	41.0	12	1,948	121,319
7B	FLAT TOP 142 (CANYON SD.)	STONEWALL	10-26-84	4064	39.5	3	902	902
7B	FLAT TOP 145 (SWASTIKA)	STONEWALL	1-02-62	3320	40.9			42,279
7B	FLAT TOP 147 (SWASTIKA)	STONEWALL	4-20-59	3406	42.0			47,619
7B	FLAT TOP 147 (SWASTIKA LD)	STONEWALL	9-01-77	3443	39.6	2,320	24,713	376,825
7B	FLAT TOP 161 (STRAWN)	STONEWALL	3-25-61	9258	42.5			16,246
7B	FLAT TOP 162 (SWASTIKA)	STONEWALL	5-06-56	3486	40.0	320	6,388	138,721
7B	FLAT TOP 166 (CISCO LOWER)	STONEWALL	4-24-63	3871	40.0			25,245
7B	FLAT TOP 166 (CISCO 3800)	STONEWALL	7-10-61	3785	39.9	570	3,110	130,183
7B	FLATWOOD, EAST (GARDNER)	EASTLAND	1-21-83	1123	41.0	927	1,900	3,432
7B	FLETCHER (LAKE SAND)	STEPHENS	8-10-53	3563	41.0	34	1,588	465,679
7B	FLETCHER, N. (STRAWN 2700)	STEPHENS	10-22-55	2678	41.0			5,473
7B	FLO-MAR (COOK SAND)	JONES	8-10-57	2025	39.4			64,343
7B	FLO-MAR (TANNEHILL)	JONES	11-17-55	1794	36.0			88,175
7B	FLORENCE (ATOKA CONGL.)	THROCKMORTON	5-20-59	4614	40.0			137
7B	FLORENCE (CADDO)	THROCKMORTON	6-18-59	4330	40.0			13,055
7B	FLORENCE (MISS.)	THROCKMORTON	1-22-59	4650	40.0			34,834
7B	FLOWERS (CANYON SAND)	M STONEWALL	1-16-51	4024	40.0	97,541	582,866	27,160,532
7B	FLOWERS (ELLEN.)	STONEWALL	8-11-53	6345	41.0			1,037
7B	FLOWERS, W. (CANYON SAND)	STONEWALL	1-31-52	4270	42.0	31,175	86,609	5,041,353
7B	FLOWERS W. (CANYON SAND, LOWER)	STONEWALL	8-29-83	4834	39.0	1,389	3,156	4,640
7B	FLY (CADDO LD.)	THROCKMORTON	11-20-70	4318	41.0	5,794	8,075	110,945
7B	FLY (CONGLOMERATE)	THROCKMORTON	5-24-69	4493	43.0			10,387
7B	FOG (CANYON, UP.)	JONES	11-25-54	3052	40.0			882
7B	FOOTE (STRAWN)	HASKELL	12-09-58	4862	35.0	12	1,897	281,945
7B	FORMAN (STRAWN)	THROCKMORTON	8-26-53	3742	39.0	4	477	63,154
7B	FORMAX (LAKE)	EASTLAND	4-18-77	3748	44.0			2,307
7B	FORSON	BROWN	12-01-52	1663	40.0			2,480
7B	FORT DAVIS (MISS)	STEPHENS	3-18-78	4400	44.0	11	26	11,977
7B	FORT GRIFFIN, E. (CADDO)	SHACKELFORD	4-23-63	4114	41.9			34,209
7B	FORT GRIFFIN, E. (MISS)	SHACKELFORD	5-03-63	4478	41.0	2,178	7,192	415,738
7B	FORT GRIFFIN, NE. (MISS)	SHACKELFORD	8-02-71	4556	42.0	32,326	45,438	189,280
7B	FORT PHANTOM (BLUFF CREEK)	JONES	11-06-79	1796	36.0	3,339	253	5,950
7B	FORT PHANTOM (COOK SD.)	JONES	2-17-84	1941	38.0	120	2,491	2,491
7B	FORT PHANTOM (HOPE LIME)	JONES	7-01-79	1996	41.0	12	90	1,890
7B	FORT PHANTOM (TANNEHILL)	JONES	2-09-79	1762	37.0	144	1,911	25,683

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RAC DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)
NO						CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	
78	FOSTER (MARBLE FALLS)	EASTLAND	8-01-76	3012	40.3	392,786	18,822	682,795
78	FOSTER(MISSISSIPPIAN)	EASTLAND	7-14-80	3631	42.0	12	374	4,950
78	FOUR CORNERS (CADD)	STEPHENS	11-01-79	3346	42.0	273	191	4,454
78	FOUR CORNERS (CONGL, UPPER)	STEPHENS	10-13-75	3589	44.0	6,531	296	17,094
78	FOUR J (CONGL. 3650)	STEPHENS	3-01-81	3682	39.0	8,091	364	8,079
78	FOUR J (DUFFER UP)	STEPHENS	1-14-78	3870	42.0	14,190	816	17,847
78	FOUR WAY (CANYON, UPPER)	JONES	6-03-83	4384	41.0	1,317	3,768	11,193
78	FOUR WAY (CANYON 4800)	JONES	11-15-81	4840	41.0	710	316	7,453
78	FOUR WAY (FLIPPEN LIME)	JONES	3-18-81	3080	42.0	41,631	57,915	247,668
78	FOUR WAY (NOODLE CREEK)	JONES	2-27-84	2795	40.0	61,221	65,345	65,345
78	FOX HOLLOW (STRAWN)	PALO PINTO	4-07-54	1819	40.0			38,736
78	FRAGER (CONGLOMERATE)	PALO PINTO	2-01-83	3919	45.0	10,499	4,676	14,899
78	FRAGOSA	JONES	6-08-48	2936	40.0			338,256
78	FRANCES (JENNINGS SAND)	COLEMAN	9-12-55	3660	39.0	19,566	1,449	14,756
78	FRANK DOSS (MISS)	SHACKELFORD	8-07-68	4330	44.0	60	2,824	13,671
78	FRANK DOSS (STRAWN)	SHACKELFORD	6-10-68	2896	39.0	967	1,572	235,031
78	FRANKELL (STRAWN)	STEPHENS	12-01-83	2152	42.0	2	15	19
78	FRANKEL, S. (STRAWN)	STEPHENS	10-27-82	1618	43.0	485		1,892
78	FRANKEL, NE (CADD)	STEPHENS	1-01-81	3277	41.0	17,575	9,564	21,327
78	FRANKIRK (CANYON REEF)	STONEWALL	8-16-55	5008	42.8	1,609	766	101,754
78	FRANKIRK (CANYON SAND)	STONEWALL	1952	4587	41.0	28,933	17,026	1,281,754
78	FRANKIRK (CANYON SD. 4900)	STONEWALL	3-01-69	4913	42.0			62,015
78	FRANKIRK (ELLENBURGER)	STONEWALL	1-10-58	5928	41.0	96,824	85,580	5,195,824
78	FRANKIRK, EAST (CADD)	STONEWALL	12-22-62	5395	39.0	12	2,339	311,843
78	FRANKIRK, EAST (CANYON SD)	STONEWALL	3-28-60	4406	40.0	16,207	101,909	1,521,920
78	FRANKIRK, E. (ELLENBURGER)	STONEWALL	9-28-59	6048	40.0	9,392	2,994	370,639
	TRANS. FROM ASPERMONT /ELLEN./, EFF. 4-1-60.							
78	FRANKIRK, E. (PALO PINTO)	STONEWALL	8-04-63	5082	40.0	54,424	26,187	553,827
78	FRANKIRK, E. (STRAWN SAND)	STONEWALL	12-17-59	5303	39.8			17,564
	TRANS. FROM ASPERMONT /STRAWN SD./, 4-1-60.							
78	FRANKIRK, N. (CANYON REEF)	STONEWALL	3-16-55	4780	41.4	278,442	163,854	4,746,458
78	FRANKIRK, NE. (CANYON)	STONEWALL	2-02-64	5048	39.0			33,196
78	FRANKIRK, NW. (CANYON REEF)	STONEWALL	6-18-71	4962	41.3	17,251	7,215	357,351
78	FRANKIRK, NW. (STRAWN SAND)	STONEWALL	9-23-59	5334	38.0			15,231
78	FRANKIRK, S. (CANYON REEF)	STONEWALL	12-16-63	5089	40.0			9,444
78	FRANKIRK, SW. (CANYON REEF)	STONEWALL	8-20-58	5141	37.2	12	1,998	40,530
78	FRANKIRK, SW. (ELLENBURGER)	STONEWALL	4-15-58	5920	40.2			27,259
78	FRANKIRK, W. (CANYON REEF)	STONEWALL	7-12-76	5038	40.3	14,381	10,125	244,232
78	FRANKLIN (MOUTRAY)	TAYLOR	9-14-56	1554	40.0	1,740	2,274	230,850
78	FRANKUS (STRAWN REEF)	FISHER	12-10-59	6036	42.0	1,764	793	10,854
78	FRANKUS (4600 SAND)	FISHER	1-28-62	4584	40.0			12,872
78	FRANS (CADD)	SHACKELFORD	12-23-75	3892	42.0	7	252	6,426
78	FRAZIER (BLUFF CREEK)	SHACKELFORD	1-06-55	1637	39.0			23,893
78	FREDDA (DUFFER LIME)	CALLAHAN	1-12-79	3578	36.2	6,185	515	3,136
78	FREDDIE NORRIS (ATOKA)	PALO PINTO	8-18-69	4250	56.0			773
78	FREDERICKSON (CAPPS)	TAYLOR	10-09-56	4440	40.0			1,808,758
78	FREDERICKSON (GOEN LIME)	TAYLOR	9-29-58	4516	40.0			23,422
78	FRENCH (STRAWN 1700)	PALO PINTO	6-10-75	1755	40.0	1,946	759	41,208
78	FROLIC	NOLAN	1-06-84	7025	40.0	12	6,796	6,796
78	FURLEG (ELLENBURGER)	TAYLOR	4-27-84	4596	46.0	15,932	5,521	5,521
78	FUZZ (STRAWN 5600)	STONEWALL	5-28-56	5589	41.6	18,659	21,876	1,315,940
78	G. A. PDE (STRAWN, UPPER)	FISHER	7-04-65	5186	42.0			4,285
78	-G-B- (CADD)	THROCKMORTON	7-03-51	4029	41.0	18,788	2,472	138,561
78	-G-B- (STRAWN)	THROCKMORTON	6-28-52	3725	40.0	24	4,234	252,128
78	G. - C. (COOK)	SHACKELFORD	11-23-57	1110	37.0			1,786
78	G-E (CADD)	THROCKMORTON	1953	4125	41.0			11,960
78	G. FRASER III (ELLENBURGER)	CALLAHAN	11-08-84	4030	40.0	2	2,995	2,995
78	G.L.P. (CADD)	STEPHENS	2-21-84	3345	41.0	2,704	5,397	5,397
78	G.L.P. (DUFFER)	STEPHENS	9-01-84	4030	42.0	7,454	1,039	1,039
78	G. T. W. (CAPPS LIME)	TAYLOR	2-06-71	4368	42.0			24,827
	MERGED INTO ADOOS-GRAHAM/CAPPS LIME/ 10-1-72							
78	GAILEY-ALLEN (DUFFER)	EASTLAND	4-30-82	3150	43.5	4,632	3,496	22,960
78	GAILJO (FLIPPEN)	JONES	11-08-76	2532	38.0	36	3,225	125,476
78	GALPIN (CADD, MIDDLE)	THROCKMORTON	7-13-83	4992	43.0			393
78	GALPIN (MISS.)	THROCKMORTON	3-01-83	4727	39.4	16,021	6,193	16,237
78	GAMBLE (FRY, LOWER)	TAYLOR	1-20-63	4830	39.6			1,091
78	GAR-CON (MISSISSIPPI)	CALLAHAN	8-10-55	4026	40.4			2,753
78	GARDENHIRE (STRAWN)	STEPHENS	1-25-82	1650	42.0	316	2,294	14,003
78	GATES (FLIPPEN)	THROCKMORTON	4-16-80	550	37.0	11	2,106	19,818
78	GATLIN (MISS)	SHACKELFORD	4-22-71	4660	41.0			11,623
78	GAULDIN (FRY)	PALO PINTO	11-08-54	1336	39.0			2,088
78	GAY HILL (FRY 4500)	RUNNELS	2-12-64	4498	40.0	3,617	2,025	135,021
78	GAYLE	COLEMAN	1-04-40	3105	42.0	351,606	17,473	246,992
78	GEHLE (FLIPPEN LIME)	JONES	8-01-54	2416	39.0			5,805
78	GEM (CADD)	SHACKELFORD	6-19-59	4056	42.2			34,002
78	GEM (MISS.)	SHACKELFORD	9-16-61	4569	42.8			94,636
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73							
78	GEM (STRAWN SD.)	HASKELL	3-01-82	4939	40.0	36	10,900	28,103
78	GEM, E. (MISS.)	SHACKELFORD	9-16-61	4265	41.7			489,777
78	GEM, NORTHEAST (CADD)	SHACKELFORD	1-09-61	3960	41.0	15,235	4,306	396,554
78	GEM, NORTHEAST (MISS.)	SHACKELFORD	11-02-60	4430	43.2			760,104
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73							
78	GENEVIEVE (STRAWN)	EASTLAND	6-12-83	2478	40.0	5	27	77
78	GENEVIEVE (TANNEHILL)	STONEWALL	2-23-83	2916	35.5	36	106,662	192,165
78	GENTRY (CADD)	THROCKMORTON	5-07-52	4340	43.0	24	903	226,374
78	GENTRY (MISS)	THROCKMORTON	11-27-79	4784	41.0	27,115	3,395	14,821
78	GENTRY (PENNSYLVANIAN)	THROCKMORTON	6-24-52	4952	43.0	1,080	1,590	64,729
78	GEORGE BARNETT (SWASTIKA)	FISHER	12-02-83	3749	40.0	3,618	11,484	11,784
78	GEORGE S. ANDERSON (GRAY SAND)	TAYLOR	12-06-55	4310	44.0			17,593
78	GEORGE S. ANDERSON (SERRATT SD.)	TAYLOR	1-27-56	2766	40.0			59,561
78	GEREN	STEPHENS	4-26-52	2554	40.7			22,827
78	GIBSON	TAYLOR	8-18-48	2228	37.0	1,857	9,681	1,600,886
78	GIBSON (COOK SD)	TAYLOR	6-26-53	2597	40.0			1,952
78	GIBSON (FRAZIER II)	TAYLOR	11-22-56	2703	40.0			56,430
78	GIBSON (FRAZIER III)	TAYLOR	11-07-56	2720	40.0			18,595
78	GIBSON, S. (GUNSLIGHT REEF)	TAYLOR	10-24-49	2824	38.0			29,770
78	GIDDENS (1900 SAND)	CALLAHAN	10-05-54	1920	40.4			260,433
78	GILBERT (CAPPS SAND)	COLEMAN	10-26-55	2498	40.8			848

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BRLS)
78	GILCHRIST SWENSON (STRAWN)	STEPHENS	3-03-51	1922	40.0	12	483	55,500
78	GILCREASE (600 SAND)	BROWN	3-01-56	593	33.7			7,952
78	GILFORD (OVERALL)	COLEMAN	6-17-75	1528	40.0	944	472	7,991
78	GILLEAN (CHAPPEL)	SHACKELFORD	7-06-69	4450	40.0			4,047
78	GILLEAN (MISS)	SHACKELFORD	1-05-68	4344	41.0			1,523
78	GILLESPIE-ROCKDALE	HASKELL	7-16-50	1548	37.0			96,181
78	GINGER (MCMILLAN)	TAYLOR	5-21-82	2735	39.0	24	1,835	12,549
78	GINNY B. (HOPE)	SHACKELFORD	7-07-80	1641	37.3	9	224	6,375
78	GIPE (STRAWN, LOWER)	EASTLAND	12-02-56	1946	45.0			21,885
78	GIVENS CREEK (CONGL.)	STEPHENS	1-21-78	4201	40.0	1,843	6,279	19,021
78	GIVENS CREEK (MISS)	STEPHENS	12-05-75	4414	40.0	7,833	12,526	128,829
78	GLADYS BELL, SOUTH (FRY SAND)	COLEMAN	5-01-52	1498	32.0	3R	470	113,853
78	GLEN COVE (FRY)	COLEMAN	11-22-51	3158	40.0			169,321
78	GLEN COVE (FRY, UP.)	COLEMAN	10-24-52	3430	43.5	4,304	135	4,353
78	GLEN COVE (HOME CREEK)	COLEMAN	10-13-52	2443	41.0			2,142
78	GLEN COVE (JENNINGS)	COLEMAN	7-21-51	3380	44.8	152	2,086	7,506,256
78	GLEN COVE (SERRATT)	COLEMAN	1-16-52	2182	41.0			700
78	GLEN COVE (2000)	COLEMAN	9-24-52	1978	42.0			1,570
78	GLEN COVE, E. (CAPPS)	COLEMAN	10-29-81	3048	41.0			465
78	GLEN COVE, E. (GARDNER)	COLEMAN	7-03-58	3300	43.0	12,663	394	7,564
78	GLEN COVE, E. (JENNINGS SAND)	COLEMAN	1-27-52	3324	40.0	24	3,326	98,710
78	GLEN COVE, E. (WINCHELL LIME)	COLEMAN	12-09-59	3600	41.5			312
78	GLEN COVE, S. (JENN.)	COLEMAN	1-24-52	3404	39.0			0
78	CONSOL. WITH GLEN COVE /JENNINGS/ GLEN COVE, S. (PALO PINTO)	COLEMAN	7-16-77	2936	46.0	109,970	13,259	126,760
78	GLEN PEELER (CANYON REEF)	FISHER	12-16-55	5971	43.7			29,451
78	GLEN THOMAS (SWASTIKA)	JONES	2-19-82	2281	38.0	12,529	62,635	219,225
78	GLENN (2800)	STEPHENS	8-26-79	2829	41.7	5,936	1,570	12,278
78	GLOBE (DUFFER)	STEPHENS	12-26-83	3865	45.5	53,501	805	805
78	GLORIA-GAY (CADDO)	STONEWALL	8-09-54	6056	38.4	3,296	4,766	229,159
78	GLORIA-GAY (CONGL.)	STONEWALL	5-28-53	6158	39.2	4	384	16,208
78	GLORIA-GAY, N. (BEND CONGL.)	STONEWALL	11-04-54	6128	39.5			150,118
78	GLORIA-GAY, N. (ELLEN.)	STONEWALL	5-28-73	6412	37.7	12	1,630	17,392
78	GLORIA-GAY, W. (CONGL.)	STONEWALL	7-24-56	6205	41.0	4,380	9,886	1,082,270
78	GLORIA GAY, W. (ELLEN.)	STONEWALL	9-03-58	6351	39.0			243,310
78	GLORIA GAY, W. (TANNEHILL)	STONEWALL	11-03-58	3102	35.0	2,262	15,070	342,863
78	GLORIA GAY, W. (TANNEHILL, LD.)	STONEWALL	11-20-59	3136	39.0			63,433
78	GLORIA GAY, W. (TANNEHILL, UP.)	STONEWALL	7-12-74	3074	36.4	1,955	35,637	329,663
78	GOAT (SWASTIKA)	JONES	5-17-59	3217	40.2	14	2,047	100,239
78	GOBEL (CADDO)	JONES	12-05-81	4756	43.0	12	1,056	4,381
78	GOBER	THROCKMORTON	10-01-50	4707	40.0	40,227	5,281	117,891
78	GOBER (MARBLE FALLS CONGL.)	THROCKMORTON	7-08-53	4630	42.6	182,784	14,337	900,336
78	GOBER (MARBLE FALLS CONGL., UP.)	THROCKMORTON	10-16-53	4630	40.0			240,801
78	TRANSFERRED TO GOBER (MARBLE FALLS, CONGL.) EFF. 4/1/58							
78	GOBLE (CROSS CUT)	TAYLOR	10-30-55	4554	39.6			72,633
78	GOLDEN WEST (MARBLE FALLS)	COLEMAN	9-01-83	2300	38.0	600	5	5
78	GOLDSBORO	COLEMAN	M 1926	3975	39.0			721,432
78	GOLDSBORO (GARDNER)	RUNNELS	M 1926	4239	39.0	2,636	29,605	7,827,856
78	GOLDSBORO (GRAY)	RUNNELS	M 4-28-54	4338	46.0			15,818
78	GOODSTEIN (STRAWN)	TAYLOR	3-13-54	4971	42.5	9,529	3,294	95,720
78	GORDON	PALO PINTO	11-23-46	3568	38.0			63,441
78	GORDON RICE (BIG SALINE)	STEPHENS	4-20-72	3385	44.5	1,016	4	43,500
78	GORMAN (MARBLE FALLS)	COMANCHE	8-11-52	2565	43.0			5,317
78	GORMAN (RANGER)	EASTLAND	9-01-77	2945	28.0	9,452	4,431	111,744
78	GORMAN, E. (CADDO)	COMANCHE	10-04-83	2676	41.5	126,043	42,021	45,470
78	GORMAN, EAST (MARBLE FALLS-LOWER)	COMANCHE	12-01-82	2924	40.0	17,595	4,227	10,912
78	GORMAN, N. (MARBLE FALLS)	EASTLAND	6-10-81	3042	39.0			404
78	GOURLEY (STRAWN SAND)	STEPHENS	6-17-56	2704	40.0	27,460	3,352	365,506
78	GOURLEY, E. (CONGLOMERATE 3900)	STEPHENS	3-04-61	3880	38.0	7,967	803	157,437
78	GRADUATE (ELLEN)	STONEWALL	7-10-75	6380	46.0			1,026
78	GRADY ROBERTS (GRAY)	RUNNELS	M 10-26-83	4018	41.0	84,046	22,792	28,818
78	GRADY ROBERTS (MORRIS SAND)	COLEMAN	9-30-83	3560	36.0	186,095	60,553	69,847
78	GRAFORD (ATOKA CONGL.)	PALO PINTO	2-04-75	4246	45.3			233
78	GRAFORD (BEND CONGLOMERATE)	PALO PINTO	3-15-82	4961	41.5	40,713	14,439	26,942
78	GRAFORD (CONGL. 4150)	PALO PINTO	4-01-62	4142	41.8	52,445	8,478	103,271
78	GRAFORD (ELLENBURGER)	PALO PINTO	6-17-80	4276	42.0	12	1,077	10,138
78	GRAFORD, N. (ELLENBURGER)	JACK	6-10-66	5358	41.0			2,692
78	GRAFORD, S. (CONGL.)	PALO PINTO	4-28-79	4291	45.6	37,881	8,300	41,286
78	GRAHAM (GRAY)	TAYLOR	6-21-81	4645	40.0			42
78	GRAND OLD OPLIN (GRAY)	CALLAHAN	6-10-84	3920	45.0	67,812	23,860	23,860
78	GRANITE (CROSS PLAINS)	CALLAHAN	1958	1753	42.0			16,588
78	PRODUCTION TRANS. TO A. C. SCOTT /CROSS PLAINS/ 8-1-60							
78	GRASS-BURR (CAPPS LIME)	TAYLOR	1-22-74	4556	44.1			1,901
78	GRASS-BURR (FRY SAND)	TAYLOR	4-29-54	4574	41.2			53,366
78	GRASS-BURR (GRAY SAND)	TAYLOR	1954	5170	46.0			73,601
78	GRASS BURR, S. (FRY SAND)	TAYLOR	M 1-31-80	4573	44.8	4,115	2,570	19,732
78	GRAVES-COLEMAN (JENNINGS)	COLEMAN	2-21-72	3139	41.0			16,840
78	GRAY (STRAWN, UPPER)	STEPHENS	1-01-52	1832	41.0			4,780
78	GRAYFORD, WEST (4100)	PALO PINTO	1-29-74	4141	41.9	14,045	699	29,496
78	GREATHOUSE (CADDO, LOWER)	THROCKMORTON	8-30-54	4372	40.0			56,078
78	GREATHOUSE (CADDO, UPPER)	THROCKMORTON	9-03-54	4083	40.9	2,211	3,828	164,627
78	GREATHOUSE (CONGLOMERATE)	THROCKMORTON	9-21-54	4692	41.0	12	6,478	1,109,253
78	GREATHOUSE (MISSISSIPPIAN)	THROCKMORTON	8-07-54	4644	41.9			198,286
78	GREATHOUSE, N. (CONGLOMERATE)	THROCKMORTON	10-06-54	4526	43.2	1,394	3,164	249,102
78	GREATHOUSE, S. (MISSISSIPPI)	THROCKMORTON	1-19-55	4660	46.1			72,387
78	GREATHOUSE, SW. (MISS.)	THROCKMORTON	3-02-61	4674	42.0			16,855
78	GREEN (GARDNER, UPPER)	SHACKELFORD	9-13-82	3234	41.2	12	241	1,085
78	GREEN (GUNSIGHT, UPPER)	JONES	6-13-52	3196	38.0	12	772	356,903
78	GREEN (HOPE, UPPER)	JONES	9-18-52	3064	39.0			29,076
78	GREEN (MARBLE FALLS)	STEPHENS	4-29-52	4069	42.4			51,148
78	GREEN (MARBLE FALLS, NORTH)	STEPHENS	6-07-74	4128	42.0	18,049	4,798	103,754
78	GREEN (MARBLE FALLS, UPPER)	STEPHENS	3-24-58	4011	45.6			6,026
78	GREEN (MISSISSIPPIAN)	STEPHENS	12-02-49	4295	40.0			14,575
78	GREEN, E. (MISS)	STEPHENS	9-24-69	4434	41.0	12	821	24,331
78	GREEN, SOUTH (LD. CONGL 4420)	SHACKELFORD	7-17-84	4423	39.0	8,916	4,919	4,919
78	GREEN "D" (CONGL)	STEPHENS	12-25-81	4152	38.0	23,036	93	1,424
78	GREEN SHOW (UPPER CADDO)	EASTLAND	10-30-81	2670	46.0	57,135	12,365	90,623
78	GREER GARSON (STRAWN)	PALO PINTO	12-11-57	1508	41.2			48,933

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL/S)
78	GREGORY-FORTUNE (CROSS PLAINS)	CALLAHAN	6-12-54	1768	44.0			106,829
78	GRIFFIN	JONES	11-05-38	3250	42.0			10,170,903
78	GRIFFIN & ANDERSON (MISS.)	EASTLAND	12-29-72	3662	40.0	519	17,180	20,953
78	GRIMES (ELLEN)	SHACKELFORD	12-28-79	4512	40.8			1,741
78	GRIMM (CAPPS LIME)	TAYLOR	6-21-71	4428	44.0			40,123
	MERGED INTO AUDDS-GRAHAM/CAPPS LINE/ 10-1-72							
78	GROGAN	JONES	1942	2148	37.0			18,339
78	GROSVENOR (ELLENBURGER)	BROWN	3-01-78	2894	44.0			19,605
78	GROSVENOR (FRY SAND)	BROWN	2-19-60	3034	41.8			838
78	GROSVENOR, SW (DUFFER)	BROWN	8-25-80	2748	34.0			42,453
78	GROW-TEX (ELLENBURGER)	EASTLAND	1-06-84	4196	48.0	102,293	10,475	2,431
78	GROUP (CANYON)	NOLAN	4-12-80	5589	41.2		12	4,203
78	GROUP (MASSIVE)	NOLAN	9-01-58	4170	40.0	2,544	15,366	513,927
	SEPARATED FROM GROUP /4000/, EFF. 9-1-58.							
78	GROUP (4000)	NOLAN	6-05-53	4099	37.5		24	2,067,149
78	GROUP, S. (CANYON REEF)	NOLAN	8-28-78	3999	40.0		6,889	66,788
78	GROUP, S. (ELLENBURGER)	NOLAN	4-18-55	6465	48.5	1,249	2,282	424,408
78	GROUP, S. (SADDLE CREEK)	NOLAN	5-22-76	3576	38.0	3,979	33,017	204,011
78	GROUP WEST (ELLENBURGER)	NOLAN	1-24-81	6962	44.2	9,848	12,169	52,124
78	GROUP, W. (STRAWN LIME)	NOLAN	1956	6085	40.0	5,854	8,861	643,206
78	GROVER HART (MISS. REEF)	EASTLAND	11-03-51	3700	40.6	4,863	30,048	101,936
78	GUDGER (CONGL.)	STEPHENS	1-07-63	3908	43.0			4,079
78	GUEST (CANYON SAND)	STONEWALL	1-12-51	4557	40.0	92,041	156,043	8,986,974
78	GUEST (TANNEHILL)	STONEWALL	12-22-68	3016	38.5	178	50,121	443,881
78	GUION, SE (GRAY SD)	TAYLOR	9-27-79	4382	45.0	15,068	3,226	60,755
78	GUITAR (COOK)	CALLAHAN	4-01-82	1716	42.0		11	1,155
78	GUITAR (GARDNER SAND)	CALLAHAN	11-07-75	3876	41.0	1,443	12,806	99,075
78	GUITAR (NORAN)	CALLAHAN	5-11-84	3410	38.0	17,968	304	304
78	GUMBINER (MORRIS)	COLEMAN	7-01-82	2929	44.0	35,942	8,569	61,085
78	GUNBY (CONGL.)	STONEWALL	12-02-62	6020	41.0	1,678	1,428	161,430
78	GUY (MISS)	THROCKMORTON	6-27-83	4818	41.0		7,911	15,365
78	GWENDOLYN (STRAWN "C")	HASKELL	2-22-76	4538	39.4			13,837
78	GYP CREEK (ELLENBURGER)	FISHER	2-29-84	6227	40.0	4		1,315
78	H-C (MISS.)	THROCKMORTON	9-23-59	4831	43.1		1,315	30,713
78	H.E.C. (CONGLOMERATE)	EASTLAND	6-21-84	3857	41.0	23,218	4,695	4,695
78	H & H (COOK)	CALLAHAN	3-06-54	1770	38.0		11	85,089
78	H & H (HOPE)	CALLAHAN	5-24-76	1886	39.0		160	2,034
78	H L B MEMORIAL (MISS.)	EASTLAND	4-22-68	3602	42.0			50,722
78	HMH (GRAY)	TAYLOR	4-11-84	4157	47.0	9,015	2,924	2,924
78	H.P.C. (CONGLOMERATE)	EASTLAND	6-16-84	3643	43.5	37,061	23,279	23,279
78	H. R. S. (MARBLE FALLS LS.)	STEPHENS	6-01-84	3392	42.0			57
78	H. R. S. BLACK (4400 MISS)	SHACKELFORD	8-15-67	4462	41.0		112	22,061
78	H-S (MARBLE FALLS)	STEPHENS	6-22-53	4055	42.0			776
78	HACK (COOK SAND)	CALLAHAN	12-20-55	1728	41.0		11	71,922
78	HACK (JENNINGS)	COLEMAN	12-07-84	3166	46.0		1	887
78	HAFNER (MARBLE FALLS)	BROWN	11-14-53	2382	42.0	3,705	1,350	95,595
78	HAGAMAN (MARBLE FALLS)	EASTLAND	5-26-54	3614	41.0			38,482
78	HAGAMAN (RANGER SAND)	EASTLAND	12-03-83	3525	42.0	15,554	7,856	9,376
78	HAGLER (CAPPS LIME)	COLEMAN	4-05-54	1903	43.5		12	1,063,632
78	HALE (NOODLE CREEK)	NOLAN	12-01-55	2935	38.0	3,291	5,384	39,497
78	HALF MOON (HOPE LIME UPPER)	FISHER	12-20-70	3601	36.0			105,141
78	HANDAY (MISS.)	STEPHENS	3-02-83	4510	40.0			2,138
78	HAMBY, EAST (MORRIS SAND)	SHACKELFORD	7-15-57	3422	41.9		1,130	24,379
78	HAMES (DUFFER)	EASTLAND	5-07-76	3448	41.0			11,347
78	HAMILTON (MARBLE FALLS)	HAMILTON	2-14-62	3195	40.0	11,076	605	7,723
78	HAMILTON (MISS)	THROCKMORTON	10-01-80	4898	41.2		265	39,686
78	HAMLIN (SWASTIKA)	JONES	9-17-56	3555	40.6		192	1,895,733
78	HAMLIN, EAST	JONES	6-09-50	3150	41.0	18,193	184,913	13,364,335
78	HAMLIN, EAST (CANYON)	JONES	7-19-80	3903	38.4	1,390	2,139	40,679
78	HAMLIN, EAST (TANNEHILL SAND)	JONES	8-20-51	2406	40.0			158,941
78	HAMLIN, NORTH(CANYON)	FISHER	4-29-80	4245	41.2		568	10,398
78	HAMLIN, NORTH (SWASTIKA)	JONES	3-18-58	3557	41.0	6,966	17,050	1,619,817
78	HAMLIN, NW. (SWASTIKA)	JONES	4-03-60	3627	41.0			528
78	HAMLIN, SOUTH (DOTHAN LS.)	JONES	9-04-84	2634	40.0	1,168	899	899
78	HAMLIN, SOUTH (NOODLE CREEK)	JONES	9-19-83	2792	38.0	11,589	10,118	13,550
78	HAMLIN, SOUTH (NOODLE CREEK, SD)	JONES	6-27-84	2758	40.0	1,197	898	898
78	HAMMOCK (COOK, LOWER)	JONES	7-27-53	2541	40.0			4,443
78	HAMRICK (TANNEHILL)	STONEWALL	11-23-58	2653	35.0			58,919
78	HANCOCK (STRAWN)	STEPHENS	9-20-53	1975	37.0	1,209	1,779	101,718
78	HANKINS (CONGLOMERATE)	STONEWALL	12-15-53	5859	39.3			4,504
78	HANNAH (MISS.)	STEPHENS	1-15-98	4270	41.5		12	232,652
78	HANNSZ (CANYON)	HASKELL	1-18-83	4300	42.0		12	6,207
78	HANRAHAN (STRAWN)	STEPHENS	3-04-51	2020	40.0			8,489
78	HANVEY (CONGL.)	EASTLAND	7-16-82	3742	43.0	42,258	6,457	31,532
78	HANVEY (LAKE SAND)	EASTLAND	10-01-83	3514	47.0	217,394	26,171	32,229
78	HAR-DAY (CADD0, UPPER)	THROCKMORTON	3-30-82	4116	41.0	4,771	4,835	9,537
78	HAR-DAY (MISS.)	THROCKMORTON	3-15-82	4512	42.0			7,677
78	HARBAUGH	SHACKELFORD	7-22-50	4370	43.1			174,473
78	HARBER (STRAWN)	HASKELL	7-22-53	4714	39.2			63,746
78	HARDING BROS. (CADD0, LOWER)	STEPHENS	11-17-60	3825	40.0	11	1,328	4,083
78	HARDING BROS. (CADD0, UPPER)	STEPHENS	6-01-60	3559	40.0			29,230
78	HARDING BROS. (MISS.)	STEPHENS	6-01-60	4386	43.0	12	206	149,080
78	HARDING BROS., N. (CADD0)	STEPHENS	4-09-65	3648	44.0			3,016
78	HARDING BROS., N. (MARBLE FALLS)	STEPHENS	12-09-64	4180	41.0			7,083
78	HARDING BROS., N. (MISS.)	STEPHENS	3-28-65	4359	41.0			142,428
78	HARDING BROS., NE. (CADD0, LOWER)	STEPHENS	10-13-61	3822	40.2			4,378
78	HARDING BROS., NE. (CADD0, UPPER)	STEPHENS	5-23-61	3566	39.0			5,083
78	HARDING BROS., NE. (MISS.)	STEPHENS	2-24-61	4416	43.0			63,785
78	HARDROCK (KING SAND)	NOLAN	7-31-60	4290	40.1			108,680
78	HARDROCK (STRAWN REEF)	NOLAN	10-28-58	5641	38.0	336	2,276	209,095
78	HARDY	JONES	11-21-43	3695	40.0	6,000	2,146	3,061,072
78	HARDY (MARBLE FALLS)	BROWN	12-04-81	2848	43.0	7,214	291	1,896
78	HARGROVE (NOODLE CREEK)	FISHER	7-20-55	3725	42.0			107,752
78	HARMONY (STRAWN)	COMANCHE	8-26-83	392	38.0			1,946
78	HARP (STRAWN)	NOLAN	2-01-80	6183	40.0	12	1,566	42,968
78	HARRELSON (MARBLE FALLS)	EASTLAND	12-01-81	3290	40.0			0
78	HARRELL (ELLENBURGER)	CALLAHAN	1-22-84	4595	42.6	10,046	27,466	27,466
78	HARRIET, L. (MISS.)	EASTLAND	7-19-82	3395	48.0	18,962	640	2,109

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
78	HARRIMAN (LAKE SAND)	EASTLAND	1955	3084	38.0			1,181
78	HARRIS (BRENEKE)	COLEMAN	5-21-51	1849	45.2			9,036
78	HARRIS (ELLENBURGER)	CALLAHAN	7-25-84	4190	40.0	2,667	1,842	1,842
78	HARRIS (MARBLE FALLS)	STEPHENS	4-11-49	3734	40.0			167,292
78	HARRISON (MISSISSIPPIAN)	HASKELL	4-04-56	5836	41.5			1,021
78	HARRISON (STRAWN)	HASKELL	1-14-52	4924	41.9	7,117	43,133	623,073
78	HARRISON (STRAWN 5100)	HASKELL	12-07-59	5608	37.9			9,421
78	HARRISON, E. (CADDO 5500)	HASKELL	8-01-66	5503	41.7			3,825
78	HARRISON, N. (STRAWN 4900)	HASKELL	8-18-66	4900	36.0	306	3,998	253,632
78	HARRY HINES (1400)	SHACKELFORD	4-01-63	1400	40.0			188,364
	TRANSFERRED TO HARRY HINES /1600/ 1-1-67							
78	HARRY HINES (1600)	SHACKELFORD	5-07-53	1600	37.0	12	5,672	820,411
78	HARRY TODD (MORRIS CANYON)	COLEMAN	10-12-53	2792	42.0			8,509
78	HARRYKIRK (COOK SD.)	JONES	7-21-56	2839	39.4			120,018
78	HARRYKIRK (FLIPPEN)	JONES	10-12-56	2708	38.0			84,065
78	HART	JONES	11-01-46	2173	41.0			66,860
78	HASKELL (CROSS CUT)	HASKELL	7-06-53	3790	40.1			203,502
78	HASKELL, SOUTH	HASKELL	7-05-49	3607	38.4	1,999	20,048	2,393,214
78	HASKELL, S. (CANYON, UP.)	HASKELL	8-15-64	3109	39.0			78,339
78	HASKELL COUNTY REGULAR	HASKELL	1929		36.0	32,978	118,917	6,824,265
78	HAT TOP MOUNTAIN (FRY SAND)	NOLAN	5-07-54	5040	45.8	1,026	9,271	331,023
78	HAT TOP MOUNTAIN (GOEN LIME)	NOLAN	8-31-53	5134	46.8	4	22	194,676
78	HAT TOP MOUNTAIN, N. (COOK LIME)	NOLAN	12-16-65	3479	42.0			545
78	HAT TOP MOUNTAIN, N. (FRY SD.)	NOLAN	2-02-58	5167	43.0	24	2,626	288,432
78	HATCHETT (COOK)	JONES	7-10-49	2085	40.0			300,093
78	HATCHETT (FLIPPEN)	JONES	4-07-50	2004	40.0	24	1,502	289,541
78	HATCHETT (GUNSIGHT)	JONES	6-13-57	2275	40.0			157,778
78	HATCHETT (HOPE)	JONES	4-09-57	2159	37.0	24	1,838	130,288
78	HATCHETT (HOPE, LOWER SAND)	JONES	3-14-59	2238	40.0	36	12,475	411,937
78	HAWK EYE (ADAMS BRANCH)	EASTLAND	4-01-82	1136	39.0	407	109,010	619,204
78	HAWKINS (MISS)	EASTLAND	1-24-76	3450	39.8			103,814
78	HAWLEY	JONES	1933	2200	39.0	2	28	1,361,316
78	HAWLEY (KING SAND)	JONES	5-29-59	2847	40.0			2,400
78	HAWLEY, EAST (SADDLE CREEK)	JONES	8-18-79	1929	41.0	15	333	6,143
78	HAYDEN FARMER (STRAWN 4840)	HASKELL	2-25-69	5400	41.0	10	620	67,917
78	HAYES - ANNIE (BEND CONGL.)	BROWN	7-30-83	1154	36.0	12	108	268
78	HAYNER (CANYON REEF 4600)	JONES	1-07-60	5497	38.0			8,263
78	HAYNES (CROSS CUT)	BROWN	6-13-84	1419	42.0	366	368	368
78	HEATHER (NOODLE CREEK)	FISHER	3-03-77	3909	42.5	41	6,464	79,998
78	HEATHER (STRAWN)	FISHER	6-10-77	6483	41.7			4,432
78	HECHT (ELLENBURGER)	STONEWALL	7-12-58	6005	40.0			169,668
78	HEDRICK (MORAN SAND)	CALLAHAN	9-12-55	2224	41.0			115,315
78	HEDRICK (MORRIS SD.)	CALLAHAN	12-03-55	2260	40.5	210	210	32,708
78	HEFLEY (GARDNER SAND)	TAYLOR	6-01-56	3862	39.0			19,566
78	HEFLEY (GRAY)	TAYLOR	7-20-55	4040	44.0			28,356
78	HEIDENREICH (UPPER MARBLE FALLS)	BROWN	3-24-83	2802	58.0	33,923	1,381	3,227
78	HEIDI (GARDNER)	SHACKELFORD	6-17-81	3995	42.0	691	12,545	44,024
78	HELA (BONO SAND)	STEPHENS	2-01-75	3557	41.0	33,435	3,799	21,695
78	HELEN GLORY (CONGLOMERATE)	STONEWALL	5-27-63	5952	40.0	12	709	63,447
78	HELTZEL (MORRIS SAND)	COLEMAN	7-28-52	2443	32.0			7,282
78	HEMPHILL (JENNINGS)	COLEMAN	10-27-82	2794	42.0	7,868	1,919	4,145
78	HENDRICK RANCH (SADDLE CREEK)	SHACKELFORD	7-07-79	1524	35.7			2,785
78	HENKEN (BLUFF CREEK)	THROCKMORTON	9-04-55	1471	36.0	12	1,050	33,564
78	HENRY CAMPBELL	COLEMAN	9-15-48	1424	32.0			28,447
78	HERBER (CROSS CUT)	TAYLOR	5-11-56	4322	41.0			1,959,302
	FIELD MERGED WITH SHAFFER /CROSS CUT SAND/							
78	HERBER (GRAY SAND)	TAYLOR	3-03-56	4901	44.0			326,741
78	HERBER, SOUTH (GRAY SAND)	TAYLOR	9-14-56	4856	45.0			7,772
78	HERBST (CONGLOMERATE)	STONEWALL	3-25-55	6144	40.2	5,360	10,775	395,100
78	HERMAN (GARDNER)	SHACKELFORD	9-05-52	3893	38.2			89,483
78	HERR-KING (CROSS CUT)	CALLAHAN	1-25-54	2240	44.0	10,238	35,649	2,397,499
78	HERR-KING (MORAN)	CALLAHAN	11-12-54	2480	44.0			372,755
78	HERR-KING, N. (CROSS CUT)	CALLAHAN	6-24-56	2581	40.0	237	9,186	158,228
78	HERR-KING, N. (MORAN)	CALLAHAN	8-02-56	2635	40.0			69,972
	CONSOLIDATED INTO HERR-KING N./CROSS CUT/ 5/1/70							
78	HERRICK (FLIPPEN)	JONES	12-09-54	1932	40.0			145,679
78	HERRIN (BURSON SAND)	HASKELL	4-13-54	4764	37.4	12	4,776	4,908,889
78	HERRIN (BURSON SAND, UPPER)	HASKELL	9-14-60	4855	40.0	24	8,919	273,784
78	HERRIN, N. (STRAWN)	HASKELL	4-22-56	4780	37.0	1,594	54,422	1,330,538
78	HERRIN, N. (STRAWN LOWER)	HASKELL	10-16-58	5082	40.8			3,764
78	HERRIN, N. (STRAWN ZONE B)	HASKELL	4-26-60	4784	41.0			136,462
	TRANS. FROM HERRIN, N. /STRAWN/, 5-10-60.							
78	HERRIN, N. (STRAWN ZONE B-SD.)	HASKELL	5-02-60	4821	37.1			172,647
78	HERRIN, S. (BURSON SAND, UP.)	HASKELL	7-03-76	4842	38.0	1,212	3,250	45,521
78	HERRON	THROCKMORTON	10-01-59	3839	40.0	12	891	81,807
78	HESTER (CADDO)	HASKELL	1-12-51	5302	38.0			33,919
78	HESTER-NORWOOD (6800)	FISHER	7-21-53	6772	41.5			812
78	HICKMAN HAVEN (TANNEHILL)	JONES	1-07-84	1860	38.7	12	13,454	13,454
78	HIGGINS (ELLEN)	CALLAHAN	8-07-78	4340	41.0			1,500
78	HIGGS (MISSISSIPPIAN)	THROCKMORTON	5-01-52	4442	42.0	1,106	4,648	288,691
78	HIGHLAND (MISSISSIPPIAN)	NOLAN	4-25-55	7050	43.5			4,622
78	HIGHNOTE (STRAWN)	HASKELL	2-27-76	4826	41.0	46	13,768	42,304
78	HIGHSKY (STRAWN)	HASKELL	4-14-84	4626	40.0	7	2,618	2,618
78	HIGHWATER (CANYON LIME)	HASKELL	6-02-57	2935	41.0			83,880
78	HILL	STEPHENS	1-06-43	4200	44.0			379,308
78	HILL (LAKE SAND)	EASTLAND	8-01-62	3602	40.0	36,386	568	501,286
	DIV. FROM EASTLAND CO. REG., EFF. 8-1-62.							
78	HILL (MARBLE FALLS)	STEPHENS	1-07-46	4434	40.0			116,026
78	HILL (MARBLE FALLS, CONGL.)	STEPHENS	7-15-54	3963	41.3			2,671
78	HILL (CADDO)	HASKELL	9-13-82	5610	39.0	12	1,340	3,576
78	HILL, NORTH (MISS.)	STEPHENS	12-14-60	4210	41.0			111,056
78	HILTON (CADDO)	THROCKMORTON	10-14-79	4193	40.0	3,239	6,559	73,233
78	HILTON (MISS)	THROCKMORTON	4-28-79	4663	41.0	379	2,879	87,116
78	HILLVIEW (CADDO)	SHACKELFORD	1-12-82	4121	42.0			1,181
78	HILLVIEW (MISS)	SHACKELFORD	4-13-72	4567	41.9			53,289
78	HINKSON RANCH (MARBLE FALLS)	PALO PINTO	11-06-68	3320	41.5			333
78	HOARDS CREEK (DOG BEND)	COLEMAN	5-28-84	2975	35.0	658	510	510
78	HOGAN	TAYLOR	4-01-49	2760	38.0			6,218

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)	
78	INDIAN KNOLL (CONGL)	SHACKELFORD	9-02-80	3803	42.0	3,846	413	4,601	
78	INDIAN MOUNTAIN (CADD)	THROCKMORTON	1-07-81	3658	41.0	7,012	4,736	57,051	
78	INDIAN MOUNTAIN (MISS)	STEPHENS	5-03-79	4510	42.2	4,675	4,574	207,732	
78	INGRAM	TAYLOR	3-01-46	2747	40.0			240,294	
78	INKUM (CANYON REEF)	TAYLOR	10-05-52	3901	41.4			30,172	
78	INKUM (COOK SAND)	TAYLOR	9-03-58	3054	45.7			45,192	
78	INKUM (ELLEN)	TAYLOR	12-13-63	5708	48.0			51,515	
78	INKUM (FLIPPEN)	TAYLOR	1-04-58	2922	40.6			23,265	
78	INKUM (GOEN LIME)	TAYLOR	1-22-52	4898	43.5			21,926	
78	INKUM, EAST (COOK)	TAYLOR	9-04-60	2969	40.0	600	6,221	173,472	
78	INKUM, EAST (COOK W)	TAYLOR	5-01-69	2986	40.0			53,906	
78	INKUM, EAST (COOK 2940)	TAYLOR	3-22-61	2938	42.6			24,436	
78	INKUM, EAST (FLIPPEN SAND)	TAYLOR	11-03-60	2929	44.5	12	2,096	133,730	
78	INKUM, EAST (GOEN LIME)	TAYLOR	12-18-60	4614	42.4			207,778	
78	INKUM, S. (GOEN)	TAYLOR	1-27-66	4834	43.6	10	593	57,668	
78	INKUM, S. (JENNINGS)	TAYLOR	3-10-66	4999	40.0			16,504	
78	INKUM, SE. (CISCO REEF)	TAYLOR	6-06-55	3014	40.7	12	3,111	137,943	
78	INKUM, SE. (FLIPPEN, LO.)	TAYLOR	7-24-55	2743	39.1	12	3,136	190,774	
78	INKUM, SE. (FLIPPEN, UPPER)	TAYLOR	11-21-55	2688	39.6	1	31	199,305	
78	INKUM, SE. (SPECK MOUNTAIN)	TAYLOR	3-27-60	2936	38.0			15,319	
78	INKUM, SW (FLIPPEN)	TAYLOR	3-20-72	3151	39.0	17	367	23,656	
78	INMAN (FLIPPEN SAND)	CALLAHAN	6-22-54	2072	36.0	5	151	401,718	
78	IRELAND-CONSER (JENNINGS)	NOLAN	9-12-80	5394	40.2	10,251	6,553	99,376	
78	IRWIN (MISSISSIPPI)	THROCKMORTON	12-05-53	4615	42.0			164,955	
78	IRWIN, N. (MISS.)	THROCKMORTON	6-04-59	4608	43.5			61,182	
78	ISENHOWER, SE. (DUFFER)	CALLAHAN	2-09-80	3912	49.0			765	
78	ISETT	EASTLAND	2-01-50	2598	40.0			11,112	
78	ISETT (CADD)	EASTLAND	8-05-63	2620	40.0	8,182	1,182	90,992	
	DIV. FROM ISETT, EFF. 8-5-63.								
78	IVADELL (MISS)	STEPHENS	6-28-83	4328	40.5	179,794	111,744	154,032	
78	IVADELL, WEST (MISS)	STEPHENS	1-05-84	4456	42.3	42,126	65,316	65,316	
78	IVAN (BEND CONGLOMERATE)	STEPHENS	11-02-63	3900	41.4			11,049	
78	IVAN (CONGL. 4000)	STEPHENS	6-23-79	3950	50.0	23,656	3,091	5,656	
78	IVAN (MARBLE FALLS)	STEPHENS	1-22-58	4016	44.7	21,437	13,780	205,650	
78	IVAN (MISS. LIME)	STEPHENS	9-15-58	4386	43.6			9,984	
78	IVAN, E. (CADD)	STEPHENS	7-28-80	3176	44.8	28,293	1,663	10,294	
78	IVAN, E. (DUFFER)	STEPHENS	3-26-83	4037	40.0	8,320	159	482	
78	IVAN E. (MISS)	STEPHENS	11-20-80	4521	42.0			1,915	
78	IVAN, SE. (CONGL.)	STEPHENS	7-22-80	3897	39.0			301	
78	IVAN SHEPHERD (MISS)	STEPHENS	6-08-79	4451	42.0			17,635	
78	IVY	SHACKELFORD	1-31-37	3222	40.0	1,051	35,504	4,453,354	
78	IVY (BEND)	SHACKELFORD	11-29-75	4298	40.8	351	5,599	27,670	
78	J. A. M. (CISCO REEF)	NOLAN	4-01-58	3680	40.0	12	3,193	209,298	
78	J.A.M. (PERMIAN LOWER)	NOLAN	10-21-76	3523	30.0	24	216	7,029	
78	J. A. M. (REEF, LOWER)	NOLAN	8-12-63	3860	39.0			22,782	
78	J.B. (BLUFF CREEK)	SHACKELFORD	8-21-79	1617	39.0	13	17,772	101,919	
78	J. BROWN (HOPE LIME)	JONES	10-10-74	3013	41.0			38,037	
78	J D G (COOK)	TAYLOR	11-16-74	2736	37.0	366	564	15,921	
78	J.F.G. (FRY SAND)	TAYLOR	7-08-74	4413	41.0	8,727	14,484	358,249	
78	JJ&H (CONGLOMERATE)	SHACKELFORD	2-20-76	4654	38.0	51	2,498	64,156	
78	J & J (CADD)	NOLAN	8-18-83	6076	42.0	163,464	52,793	444,367	
78	J J J (KING SD.)	HASKELL	12-01-82	2576	40.5	36	12,988	30,174	
78	J. K. WADLEY	CALLAHAN	11-03-50	1941	40.0	34	2,434	109,225	
78	J. LEE (LAKE SAND)	SHACKELFORD	10-01-73	3731	42.9	33,622	828	97,753	
78	J M (CANYON)	JONES	9-30-79	3614	38.2			1,500	
78	JMF (MCMILLAN SD.)	TAYLOR	12-09-80	3028	35.0	11	728	7,902	
78	JMJ (MARBLE FALLS)	EASTLAND	2-16-80	3518	41.0	125,897	6,340	35,586	
78	JMM (CANYON)	NOLAN	7-21-79	5916	40.0	774,326	30,723	382,257	
78	JMM (CANYON, UPPER)	NOLAN	4-14-79	5776	41.0	37,009	4,446	89,584	
78	JMM (ELLENBURGER)	NOLAN	3-25-84	7367	49.0	6,109	10,361	10,361	
78	J M M, SOUTH (COOK)	NOLAN	5-21-82	3834	41.0		296	2,546	
78	J.M.R. (MISS)	NOLAN	1-01-79	6479	42.0	12	1,685	8,123	
78	J. M. R. (STRAWN REEF)	NOLAN	3-05-57	6036	42.0	105,372	14,776	346,369	
78	J. P. (CONGL.)	THROCKMORTON	12-31-81	4577	39.0			3,642	
78	J. P. G. (MISS)	SHACKELFORD	12-29-68	4615	42.0			314,662	
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73								
78	J. PRUET (MORAN 1990)	CALLAHAN	7-28-81	1992	40.0	75	850	16,536	
78	JKJ ODOM	NOLAN	12-10-83	5841	42.0	50,596	18,543	21,106	
78	J & R (CADD, LOWER)	NOLAN	11-10-82	6172	41.3	2,609	1,863	6,649	
78	J.R.F. (GRAY SAND, LOWER)	COLEMAN	11-19-82	3394	44.0	56,041	18,441	41,911	
78	J. S. LEWIS (MARBLE FALLS)	BROWN	12-01-72	2450	42.0	70,056	18,179	118,584	
78	J. T. RANCH (DUFFER)	EASTLAND	11-29-81	3908	42.0			891	
78	J-3 (CONGLOMERATE)	SHACKELFORD	4-01-75	5060	40.0			1,624	
78	J.V. SLEMS (STRAWN)	THROCKMORTON	5-08-80	4022	43.0	12,658	304	20,280	
78	J-3, SE (MARBLE FALLS)	SHACKELFORD	4-01-75	4973	41.0	12	2,768	40,440	
78	JACK A. RHODES	COLEMAN	12-08-48	2656	43.0			122,659	
78	JACKIE GRIMM (FRY, LO.)	NOLAN	1-02-65	4913	44.5	1,737	1,380	18,726	
78	JACKIE GRIMM (FRY, UPPER)	NOLAN	3-15-63	4863	44.0			128,971	
78	JACKIE GRIMM (GARDNER SAND)	NOLAN	6-21-78	5278	42.0	14,438	5,257	55,997	
78	JACKIE'S CHOICE (COOK)	CALLAHAN	12-22-84	1592	40.0			0	
78	JACKIE'S CHOICE (ELLENBURGER)	CALLAHAN	8-19-84	4508	44.5	5	1,028	1,028	
78	JACK'S (CADD, UPPER)	THROCKMORTON	5-28-83	3878	40.0	12,375	25,008	30,012	
78	JACKSON (LASSITER STRAWN)	STEPHENS	8-05-54	2918	42.4	24	392	33,063	
78	JACKSON (STRAWN)	STEPHENS	10-01-50	1750	40.0	10,906	22,237	1,624,034	
78	JAKE (WOLFCAMP)	FISHER	1-28-82	6490	37.0	12	2,270	14,403	
78	JAMESON N. (ELLEN)	NOLAN	5-24-79	7157	46.0			770	
78	JAMIE LYNN (CONGLOMERATE)	STONEWALL	3-31-84	6217	36.0	2	537	537	
78	JAMIE LYNN (CADD)	STONEWALL	3-27-84	6162	36.0	25	14,246	14,246	
78	JAN-R (CADD)	STEPHENS	4-25-77	3202	39.0			27,979	
78	JAN 31 (ELLEN, DETRITAL)	TAYLOR	1-21-74	5584	46.0			1,327	
78	JANELLEN (CADD)	BROWN	2-01-81	1212	39.0	5,374	414	1,107	
78	JANET (GRAY 2600)	COLEMAN	12-22-72	2670	41.0			4,932	
78	JANET ANNE (TEAGUE 4624)	HASKELL	10-12-66	4629	45.0			35,579	
78	JASPER-GLAHH (BEND)	SHACKELFORD	2-21-83	4906	43.0	260,818	59,298	93,872	
78	JAY (CANYON LIME)	JONES	9-14-79	4242	42.0	116,816	247,964	1,040,889	
78	JAY (CANYON SAND)	JONES	5-08-83	4125	41.0	9,780	849	1,769	
78	JAY (MOODLE CREEK)	JONES	8-12-80	2575	40.0	2,115	4,503	74,132	
78	JAY (STRAWN)	JONES	1-01-82	4480	40.0	14,221	22,606	108,114	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
78	JAYNA-K (CONGL. 4050)	STEPHENS	2-03-62	4062	41.3			11,575
78	JAYROE (ELLENBURGER)	FISHER	4-26-83	5640	46.0			6,692
78	JAYTEE (CADD0)	THROCKMORTON	4-09-83	4939	44.0	536	1,908	826
78	JAYTON, E. (TANNEHILL)	STONEWALL	1-09-84	3770	42.0		84,392	84,392
78	JEANNE (MCMILLAN)	TAYLOR	12-13-76	2754	38.0		15	56,527
78	JEFFERIES LUCK (BROWN)	JONES	2-18-83	5051	43.0	130,725	91,065	138,719
78	JEFFERIES LUCK (PALO PINTO)	JONES	5-01-83	4063	42.0	9,498	7,641	16,109
78	JENNI-BROOKE (CADD0)	NOLAN	8-12-81	6022	36.5			7,511
78	JENNI-BROOKE (ODDM)	NOLAN	9-12-82	5856	42.2			461
78	JENNIE FAYE (DUFFER)	CALLAHAN	1-01-79	3906	36.8	2,456	208	3,456
78	JENNIFER (DUFFER)	SHACKELFORD	3-01-82	4094	48.0	5,807	848	7,666
78	JENNIFER (STRAWN VALASEK)	HASKELL	2-02-83	4923	44.0	12	7,280	71,593
78	JERALD CECIL (CADD0)	THROCKMORTON	1-15-59	3881	40.5	51,604	2,132	316,575
78	JERIANN (ELLENBURGER)	CALLAHAN	9-01-54	4396	43.8		12	48,687
78	JERRY (MISS)	THROCKMORTON	9-20-78	4802	40.0		4,118	11,288
78	JESSICA (MISS)	CALLAHAN	11-25-81	4087	46.0		1,930	49,847
78	JETT (DUFFER)	BROWN	5-21-77	3166	42.4	60,043	3,069	73,777
78	JETT (ELLENBURGER)	BROWN	6-03-75	3265	42.0	16,907	50,782	214,337
78	JEWELL (COOK SAND, LOWER)	JONES	11-29-53	2537	39.0			43,367
78	JILL (CONGL.)	STEPHENS	7-12-64	3806	43.0			33,026
78	JILL (CONGL. N)	STEPHENS	2-06-65	4089	43.0	10,192	837	210,933
78	JILL (CONGL. 3920)	STEPHENS	12-26-64	3918	43.0			4,875
78	JILL (3720 SD.)	STEPHENS	12-19-64	3684	43.0	451	15	239,070
78	JILL, N. (CONGL. 4000)	STEPHENS	4-14-65	4035	43.0			42,336
78	JILL, N. (CONGL. 4050)	STEPHENS	12-01-65	4056	43.0			7,967
78	JILL, N. (3900)	STEPHENS	5-07-65	3892	43.0	1,523	66	137,139
78	JILL, NW. (CONGL. 4050)	STEPHENS	10-20-66	4060	49.0	15,549	60	36,104
78	JILL, SW. (CONGL.)	STEPHENS	10-02-69	3982	41.0			2,654
78	JIM (CONGL.)	THROCKMORTON	2-26-76	4938	40.0			2,570
78	JIM 808 (JENNINGS SD, LD)	COLEMAN	6-02-76	2112	42.0	85,632	11,426	172,540
78	JIM 808 (MISS.)	THROCKMORTON	8-17-82	4375	41.0	7,332	22,486	65,680
78	JIM HINES (FLIPPEN SAND)	TAYLOR	2-20-78	1774	40.0	12	392	4,839
78	JIM KERN, EAST (CONGLOMERATE)	STEPHENS	11-16-60	4001	42.0			143,340
78	JIM KERN, E. (MISS.)	STEPHENS	11-03-60	4377	41.0	14,048	3,254	216,702
78	JIM KERN, SE. (CONGL)	STEPHENS	10-07-79	3988	39.0	19,303	470	3,414
78	JIM-LEW (SWASTIKA)	FISHER	7-12-71	3634	40.0			159
78	JIM NED	COLEMAN	9-14-41	3937	43.5	29,642	5,988	137,329
78	JINKENS (FLIPPEN)	FISHER	3-27-81	3541	36.0	388	7,614	28,367
78	JINKY (CADD0 LIME)	HASKELL	1955	4889	40.0			23,069
78	JNO. F. (MISS)	SHACKELFORD	7-22-70	4536	41.0	87,659	3,424	205,656
78	JO-JD (STRAWN, UPPER)	HASKELL	6-17-55	4755	35.0	2,233	26,001	160,924
78	JO KIEL (CADD0)	EASTLAND	6-25-56	2783	42.3	9	192	163,346
78	JOANIE (CADD0)	THROCKMORTON	10-31-71	4959	39.0			10,985
78	JOANIE (MISS)	THROCKMORTON	5-01-71	5212	39.0			1,605
78	JOCELYN-VARN (FRY)	TAYLOR	9-20-57	4666	48.8	239	1,496	627,169
78	JOCELYN-VARN (FRY, MIDDLE)	TAYLOR	1-03-58	4646	46.0			803,844
78	JOCELYN-VARN (FRY, UPPER)	TAYLOR	10-28-57	4644	45.3	5,241	965	417,491
78	JOCELYN-VARN (GRAY)	TAYLOR	3-15-58	5206	43.8			23,667
78	JOCELYN-VARN, SOUTH (FRY, UPPER)	TAYLOR	11-16-60	4632	40.2	4,231	1,026	154,570
78	JOEY ROGERS (CONGL.)	SHACKELFORD	8-24-70	4380	42.0		300	65,856
78	JOHN ANDERSON (CADD0)	THROCKMORTON	1951	3697	42.0	4,970	5,193	641,736
78	JOHN ANDERSON (MISSISSIPPI)	THROCKMORTON	5-20-51	4552	42.0			284,285
78	JOHN ANDERSON, S. (MISSISSIPPIAN)	THROCKMORTON	1955	4476	42.0	744	6,858	487,194
78	JOHN NORRIS (STRAWN)	PALO PINTO	10-20-68	1716	40.0	12	838	34,747
78	JOHNNIE-MAMIE (GARDNER)	COLEMAN	3-09-56	2640	41.5			23,062
78	JOHNNY (CONGL.)	STEPHENS	9-20-79	4158	41.0	25,350	2,787	18,580
78	JOHNNY (CONGL. UPPER)	STEPHENS	7-18-81	4214	39.0	6,322	631	19,724
78	JOHNSON (FRY)	COLEMAN	5-01-81	1935	40.0	24	5,237	20,297
78	JOHNSON (TANNEHILL)	STONEWALL	10-22-83	3070	38.0		11	332
78	JOHNSONS CHAPEL (CANYON REEF)	STONEWALL	12-27-63	5004	34.6			77,851
78	JOHNSONS CHAPEL (CANYON SAND)	STONEWALL	11-11-55	4924	34.6	471	354	73,066
78	JOHNSONS CHAPEL (TANNEHILL)	STONEWALL	7-28-78	3340	49.5	12	6,318	59,336
78	JOHNSTON GAP (MARBLE FALLS)	PALO PINTO	6-06-83	3805	42.0	70,275	4,078	4,898
78	JOLEE GAY (TANNEHILL)	STONEWALL	4-29-83	3111	36.0			140
78	JONES COUNTY REGULAR	JONES	1926		36.0	50,443	448,492	41,900,213
78	JONES HILL (JENNINGS SAND)	COLEMAN	9-04-50	3435	43.0	120	295	170,380
78	JONES HILL (MORRIS SAND)	COLEMAN	9-04-50	3266	43.0			29,725
78	JONES SNYDER (MISSISSIPPIAN)	SHACKELFORD	2-18-82	4148	40.0	2,784	44,414	94,578
78	JONES SQUARE (FLIPPEN)	JONES	3-14-72	2203	38.0			874
78	JONI (FRY, UPPER)	TAYLOR	7-06-58	4418	40.0		11	64,874
78	JONISUE BOWDEN (CANYON)	FISHER	11-22-56	4808	42.4	24,032	1,924	419,772
78	JOSH THOMPSON (MISS)	SHACKELFORD	9-08-72	4623	42.0	109,672	35,104	299,664
78	JOSHUA (CONGL)	EASTLAND	M 9-04-79	3604	42.0	77,581	5,163	66,629
78	JOSIE	CALLAHAN	1948	1554	20.0			1,260
78	JOYCE (ELLEN)	BROWN	12-11-77	4428	39.8			5,824
78	JUD	HASKELL	2-15-49	5023	39.0	12	1,006	676,672
78	JUD, SOUTH (STRAWN 4970)	HASKELL	M 3-22-60	4973	40.0	2,781	13,095	1,598,043
78	JUD, WEST (BEND CONGLOMERATE)	HASKELL	3-04-52	5855	43.1	1,169	19,196	1,237,469
78	JUD, WEST (STRAWN)	HASKELL	10-26-51	4976	40.0			735,172
78	JUD, WEST (CONSOLIDATED INTO JUD WEST/BEND CONGLOMERATE)	HASKELL	1-1-70					
78	JUD, WEST (WHITEKER SAND)	HASKELL	7-05-57	5349	40.0			85,973
78	JUD, WEST (CONSOLIDATED INTO JUD WEST/BEND CONGLOMERATE)	HASKELL	1-1-70					
78	JUDGE (ELLENBURGER)	NOLAN	4-04-75	6482	46.0			1,459
78	JUDITH (MISS.)	THROCKMORTON	10-09-68	4891	41.0			8,031
78	JUDY (CADD0)	THROCKMORTON	2-12-82	4365	45.0	128,671	7,799	37,176
78	JUDY GAIL (CANYON SAND)	FISHER	M 10-09-53	4546	40.0	191,404	79,797	1,786,039
78	JUDY GAIL (PALO PINTO)	FISHER	3-26-54	4995	36.0			1,740
78	JUDY GAIL (SWASTIKA)	FISHER	2-10-54	3749	40.0		85	778,306
78	JUDY GAIL, EAST (CANYON)	FISHER	11-01-79	4507	40.5	123,981	77,074	358,755
78	JUDY GAIL, W. (CANYON 4630)	FISHER	7-07-62	4630	40.0			33,338
78	JULIANA	HASKELL	4-11-50	4970	43.0	151	19,390	6,231,636
78	JULIANA, NORTH (BURSON SAND)	HASKELL	9-06-57	5013	39.0	16,028	50,331	4,945,654
78	JULIANA, NE. (4900)	HASKELL	11-06-70	4919	40.0			23,797
78	JULIANA, S. (BURSON SAND)	HASKELL	11-11-58	5035	40.0	1,320	11,350	572,282
78	JULIE C. (MISS)	SHACKELFORD	12-21-68	4816	41.0			2,008
78	JUMBO (CADD0)	THROCKMORTON	1956	4102	40.0	930	2,055	185,413
78	JUNE (TANNEHILL)	JONES	9-30-71	1628	39.2	122	1,243	12,935
78	KAY (CADD0)	BROWN	5-05-83	1838	42.0			169

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (88LS)	
NO	FIELD NAME	COUNTY	DATE	(FEET)	API	CASINGHEAD GAS (MCF)	CRUDE OIL (88LS)	1-1-85 (88LS)	
78	LAKE COLEMAN (CADD0)	COLEMAN	5-01-82	3134	40.6		12	3,981	
78	LAKE COLEMAN (GARDNER)	COLEMAN	4-08-83	3076	45.0	95,390	17,235	48,564	
78	LAKE COLEMAN (GRAY)	CALLAHAN	M 5-20-82	3053	38.0		5,260	10,174	
78	LAKE COLEMAN (MORRIS)	COLEMAN	5-01-82	2565	39.8			245	
78	LAKE COLEMAN (MORRIS 2750)	COLEMAN	9-11-83	2754	45.0	183,729	139,370	150,454	
78	LAKE DANIELS (2200)	STEPHENS	7-28-75	2310	40.0			9,891	
78	LAKE KIRBY	TAYLOR	7-30-40	1882	38.0	5,888	53,383	673,819	
78	LAKE LEON (COMYN)	EASTLAND	4-09-82	3411	41.5	2,073	281	968	
78	LAKE LEON (DUFFER)	EASTLAND	2-18-76	3500	41.5	109,756	3,486	89,766	
78	LAKE NECESSITY (DUFFER)	STEPHENS	8-09-82	4148	41.0	27,646	14,300	19,956	
78	LAKE NECESSITY (STRAWN D SAND)	STEPHENS	10-11-74	2514	43.0			6,463	
78	LAKE NECESSITY (2900)	STEPHENS	8-27-73	2944	42.0	59,167	10,576	445,098	
78	LAKE SCARBROUGH (MORRIS SD.)	COLEMAN	5-22-53	2433	40.0			12,820	
	TRANS. TO BALLARD/MORRIS/2-54.								
78	LAKE SWEETWATER (ELLEN)	NOLAN	11-21-71	6234	40.0			3,412	
78	LAKE SWEETWATER (STRAWN)	NOLAN	12-27-68	5967	42.0	253,385	81,789	5,702,352	
78	LAKE TRAMMEL (CANYON)	NOLAN	11-27-50	5283	40.4			1,140,074	
	UNITIZED WITH LAKE TRAMMEL, W./CANYON/EFF. 9/1/61								
78	LAKE TRAMMEL (ELLENBURGER)	NOLAN	6-05-51	6970	46.0	2,955	997	236,904	
78	LAKE TRAMMEL (ODD)	NOLAN	11-07-76	6409	43.0	295	2,003	19,569	
78	LAKE TRAMMEL (STRAWN REEF)	NOLAN	9-18-55	6229	40.3			160,430	
78	LAKE TRAMMEL, E. (CANYON REEF)	NOLAN	12-16-53	5908	36.3			1,826	
78	LAKE TRAMMEL, E. (CANYON SD.)	NOLAN	6-15-56	5200	35.2			406	
78	LAKE TRAMMEL, E. (ELLENBURGER)	NOLAN	11-01-55	6820	40.0			12,531	
78	LAKE TRAMMEL, E. (STRAWN LIME)	NOLAN	1-03-58	6024	43.0			33,248	
78	LAKE TRAMMEL, S. (CANYON)	NOLAN	11-30-51	5130	40.4	39,489	58,019	3,060,140	
78	LAKE TRAMMEL, S. (5150)	NOLAN	11-17-74	5205	36.9	5,760	7,547	79,545	
78	LAKE TRAMMEL, W. (CANYON)	NOLAN	9-13-53	5217	41.5	84,974	176,300	10,028,878	
78	LAKE TRAMMEL, W. (ELLENBURGER)	NOLAN	11-17-53	6820	49.0			12,185	
78	LAKESIDE, E. (CONGLOMERATE)	STEPHENS	3-16-83	4023	41.0	68,124	1,651	9,108	
78	LAKEWOOD (CADD0)	EASTLAND	9-10-82	2461	40.0	22,084	1,050	2,802	
78	LAMBERT (MORAN SAND)	CALLAHAN	12-29-81	1903	40.0		12	14,758	
78	LAMKIN (RANGER)	EASTLAND	1955	3140	49.0			4,123	
78	LANA (CANYON 4140)	TAYLOR	7-11-80	4144	45.0	12	3,775	16,546	
78	LANDERS (GARDNER)	TAYLOR	6-10-53	4376	40.0	70	250	103,056	
78	LANDERS (MORRIS SAND)	TAYLOR	6-26-63	3901	40.4	24	1,968	103,185	
78	LANGFORD (DUFFER)	STEPHENS	7-28-80	3966	38.0	35,391	2,428	7,542	
78	LARGENT	JONES	8-09-48	4676	38.0			488,502	
78	LARGENT (CANYON 3700)	JONES	11-10-51	3696	41.0	8,111	6,059	85,303	
78	LARGENT, W. (STRAWN SAND)	JONES	10-03-58	4711	50.0	20,784	29,747	545,664	
78	LARIAT (STRAWN, LOWER)	PARKER	6-27-84	3120	42.0	5,367	4	479	
78	LAR-MAX (PALD PINT)	COLEMAN	10-23-84	2950	42.5	3		1,959	
78	LAURA C. (ELLENBURGER)	STEPHENS	9-27-80	4470	30.0			116,029	
78	LAVELLE (GRAY)	COLEMAN	3-17-57	3372	38.0	8,862	2,201	161,674	
78	LAVERRRELL (MARBLE FALLS)	SHACKELFORD	2-21-69	4400	41.0	38,120	3,609	82,246	
78	LAVERRRELL, W. (MARBLE FALLS)	SHACKELFORD	1-16-70	4404	42.0	42,140	2,471	2,548	
78	LAWLIS (G0EN LIME)	FISHER	9-13-61	5260	44.3			10,733	
78	LAWN	TAYLOR	2-22-49	4034	40.0			975,489	
78	LAWN (GARDNER)	TAYLOR	2-10-52	4048	42.0	2,317	6,253	45,311	
78	LAWN (GRAY SAND)	TAYLOR	3-02-56	4100	42.0	1,873	366	267,199	
78	LAWN, SOUTHWEST	TAYLOR	12-29-49	4040	40.0	7,078	4,764	1,176,877	
78	LAWSON	HASKELL	12-07-41	2684	40.0			66,631	
78	LAYLON (CADD0, LD)	THROCKMORTON	6-28-78	4510	38.0	2,150	6,050	414	
78	L. B. WHITE (ELLENBURGER)	NOLAN	2-20-76	6421	45.6			8,000	
78	LE ANN (3250)	SHACKELFORD	10-13-78	3193	40.0	67	1,138	6,946	
78	LE REY (MISS)	THROCKMORTON	6-19-81	4569	42.0			15,604	
78	LEA ANNE (CADD0)	SHACKELFORD	8-21-69	3924	42.0			167,291	
78	LEA ANNE (MISS. 4400)	SHACKELFORD	8-22-67	4568	44.0			649,385	
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73								
78	LEA ANNE, SW. (MISS. 4480)	SHACKELFORD	12-14-67	4586	41.0			42,946	
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73								
78	LEACH (MARBLE FALLS CONGL.)	THROCKMORTON	2-23-56	4472	42.8			65,466	
78	LEACH (2550 STRAWN)	THROCKMORTON	3-11-75	2568	39.0	12	1,578	9,932	
78	LEACH (MISSISSIPPIAN)	THROCKMORTON	7-01-56	4650	42.7			31,217	
78	LEATHER CHAIRS (SWASTIKA)	JONES	1959	3524	41.0			3,332	
78	LEBLANC (TANNEHILL)	JONES	1-02-51	2066	40.0			10,549	
78	LECHE (CADD0)	BROWN	6-21-83	940	40.0	8,654	7,600	17,622	
78	LEDBETTER (RANGER)	EASTLAND	1-22-80	3690	43.5	24,196	5,195	15,730	
78	LEE (STRAWN)	STEPHENS	9-14-55	1998	41.0	1,452	558	19,274	
78	LEE RAY (DUFFER LINE)	EASTLAND	M 5-25-78	3292	43.0	20,328	3,589	14,045	
78	LEE RAY (ELLENBURGER)	EASTLAND	2-26-78	4081	43.2			17,121	
78	LEE RAY (LAKE)	EASTLAND	9-04-78	3822	45.6	1,403		11,896	
78	LEE RAY (LAKE)	EASTLAND	9-04-78	3822	45.6	1,403		5,444	
78	LEE RAY (MISS.)	STEPHENS	M 2-10-63	3722	41.0	1,999	349	7,607	
78	LEE RAY (RANGER)	EASTLAND	M 8-25-78	3724	44.0	44,296	902	11,896	
78	LEEPER CREEK (ELLEN.)	SHACKELFORD	2-23-82	4744	42.2	8	893	5,444	
78	LEFT HAND (BEND)	THROCKMORTON	4-28-80	4920	45.0	16,101	1,142	7,607	
78	LEGGETT JONES (CISCO SD)	HASKELL	6-23-84	2837	40.0	60	2,332	185	
78	LEHMAN (BEND CONGLOMERATE)	EASTLAND	4-01-80	3582	40.0			17,110	
78	LEM	STEPHENS	10-01-83	4199	42.0	43,343	13,957	31,177	
78	LEN BRYANS (CADD0)	NOLAN	7-13-60	6240	38.8			182,228	
78	LEN BRYANS (ELLENBURGER)	NOLAN	7-08-60	6284	44.2			5,902	
78	LENA M. GREEN (CANYON)	FISHER	5-18-81	4746	38.0	12	872	179,297	
78	LENA M. GREEN (STRAWN)	FISHER	11-12-55	5694	39.0	12	79	11,118	
78	LENA M. GREEN, EAST (STRAWN)	FISHER	2-15-56	5703	40.0			179	
78	LENA M. GREEN, N. (STRAWN)	STONEWALL	3-21-56	5520	40.0			969,771	
78	LENDRA (STRAWN)	THROCKMORTON	1-06-53	3818	39.0	12	1,163	732,461	
78	LENDIR	STEPHENS	M 10-01-50	2848	40.0	2,167	9,869	17,461	
78	LEO (CROSS PLAINS)	CALLAHAN	1-31-55	1778	42.0			5,509	
78	LEONARDS CAMP (CADD0)	THROCKMORTON	5-25-81	4529	42.0	32,525	1,410	37,932	
78	LEONARDS CAMP (MISSISSIPPIAN)	THROCKMORTON	9-18-77	4764	56.0	58,408	3,180	21,168	
78	LEONARDS CAMP (STRAWN)	THROCKMORTON	1-28-78	3735	43.0	27,797	2,469	10,032	
78	LE REY (CADD0)	THROCKMORTON	12-04-78	4303	40.0			8,432	
78	LESCHBER (ELLEN)	SHACKELFORD	3-25-68	4712	42.0			5,234	
78	LESLIE KAYE (STRAWN)	STEPHENS	4-30-71	1656	41.2	12	12	508	
78	LETHCOE (CONGL.)	STEPHENS	2-14-83	3986	40.0			3,257	
78	LETZ (CONGL.)	STONEWALL	6-26-52	5954	37.2			6,594	
78	LEWELLEN	HASKELL	7-17-50	2769	39.0			43,355	
78	LEWIS (CONGL.)	SHACKELFORD	6-21-77	4130	42.0	7,562	2,283		

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BRLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BRLS)	
7B	LEWIS (MISS)	SHACKELFORD	9-14-68	4678	42.0			9,651
7B	LEWIS STEFFENS	JONES	1940	1886	39.0	111	19,533	6,794,128
7B	LEY (STRAWN 5560)	HASKELL	1-18-80	5574	36.0	24	1,970	12,008
7B	LIL AUOREY (DUFFER)	BROWN	10-23-84	3442	37.8			0
7B	LILES (CADD0, UPPER)	THROCKMORTON	5-17-56	4244	41.0			137,225
7B	LILES (MARBLE FALLS)	THROCKMORTON	8-26-56	4740	48.0	10,078	3,736	648,700
7B	LILES, NORTN (MARBLE FALLS)	THROCKMORTON	7-13-57	4719	40.0			16,335
7B	LILLIS (STRAWN)	HASKELL	9-01-84	4902	45.0	30	1,511	1,511
7B	LILLY (CONGL)	THROCKMORTON	2-01-78	4789	43.0	17,937	7,782	29,232
7B	LILLY (PALO PINTO, LD.)	SHACKELFORD	1-01-82	3409	46.0	46,300	88,777	177,101
7B	LILLY (PATIO B SD)	SHACKELFORD	12-11-83	3294	44.0	27,312	38,298	41,018
7B	LILLY (3210)	SHACKELFORD	10-08-83	3218	40.0	6,582	8,683	12,093
7B	LILLY BELL (CONGL.)	STEPHENS	1-01-81	4134	42.0			35
7B	LILLY BELL (ELLENBURGER)	STEPHENS	6-30-79	4466	43.0			1,638
7B	LILLY BELL, EAST (ELLEN)	STEPHENS	12-16-80	4447	45.0	10	4	5,715
7B	LINDA LOU (GARDNER)	COLEMAN	9-29-80	3772	42.0	5,924	130	1,736
7B	LINDAIRE (CADD0)	SHACKELFORD	1-25-84	3698	46.0	201	2,249	2,249
7B	LINDLEY (CADD0 LIME)	COMANCHE	4-17-56	2642	45.0			799
7B	LINDSAY BEA (CONGL)	HASKELL	1-14-76	4945	44.2	12	1,999	31,188
7B	LINK (CANYON REEF)	STONEWALL	4-18-57	4981	41.0	1,056	6,130	334,647
7B	LINK RANCH (STRAWN)	STEPHENS	7-10-77	2745	45.0	21,710	1,257	18,508
7B	LINSAY MARIE (STRAWN)	STONEWALL	9-22-83	5055	41.0	23	25,412	30,160
7B	LIPAN (STRAWN OIL)	HOOD	3-10-79	4908	49.0	86	4	570
7B	LISA (MISS.)	STEPHENS	3-25-83	4185	41.0			910
7B	LITTLE CEDAR (UPPER STRAWN)	STEPHENS	1-18-83	1776	41.0	7,002	807	2,464
7B	LITTLE CEDAR (STRAWN)	STEPHENS	4-05-75	2920	43.0	93,736	10,620	482,797
7B	LITTLE LONGHORN (CANYON, UPPER)	COLEMAN	9-16-82	1191	44.0	12	612	3,861
7B	LITTLE LONGHORN (MORIS)	COLEMAN	10-14-79	2226	45.0	113,930	13,034	191,171
7B	LITTLEPAGE (CONGLOMERATE)	THROCKMORTON	4-13-79	4530	40.0	12	1,467	20,961
7B	LIVENGODD (KING SAND)	HASKELL	12-08-55	2337	40.0			162,847
7B	LIVENGODD, S. (KING UPPER)	HASKELL	4-06-56	2308	38.2	3,910	25,653	672,972
7B	LIZ (MISS)	SHACKELFORD	6-25-77	4574	39.0			7,666
7B	LIZ B. (MISS)	STEPHENS	8-05-79	4371	39.6	2,299	432	8,116
7B	LIZZIE (FLIPPEN)	TAYLOR	2-02-74	3136	40.2	250	900	36,373
7B	LOCKER (DUFFER)	COLEMAN	3-10-83	2914	41.0	193,922	15,949	42,974
7B	LOG CASIN (COOK, MIDDLE)	CALLAHAN	6-22-74	1819	43.0	176	1,224	16,318
7B	LONE OAK (DOG BEND)	COLEMAN	2-20-84	3153	42.0	12	857	857
7B	LONE OAK (FRY)	COLEMAN	3-10-81	3302	41.0			3,247
7B	LONES (GARDNER, UPPER)	SHACKELFORD	7-10-74	3112	39.0	11	413	13,269
7B	LONES (STRAWN SAND)	SHACKELFORD	7-16-53	3056	41.5			20,715
7B	LONES, EAST (GARDNER "A")	SHACKELFORD	12-15-74	3044	42.0			4,847
7B	LONES, EAST (GARDNER "B")	SHACKELFORD	10-17-84	3085	42.0	349	23	23
7B	LONES, EAST (GARDNER "C")	SHACKELFORD	9-08-75	3083	41.0	5,956	259	8,035
7B	LONG (ELLENBURGER)	NOLAN	8-03-79	6960	47.0	20	3,090	45,882
7B	LONG BAY (ELLENBURGER)	EASTLAND	5-01-81	3942	38.0			612
7B	LONGHORN (PALO PINTO LIME)	THROCKMORTON	9-12-84	3538	41.0	3	254	254
7B	LONGWORTH (FLIPPEN)	FISHER	8-27-53	3612	38.0			64,205
7B	LONGWORTH, W. (CANYON)	FISHER	9-03-81	5088	39.0	2,562	2,915	12,493
7B	LORD & SHELL (TANNEHILL)	CALLAHAN	6-20-54	1174	39.0	11	337	47,252
7B	LORI BROOKE (CONGL.)	HASKELL	3-12-82	5877	38.0	3,989	42,990	96,934
7B	LOS COLINAS (CANYON REEF)	JONES	3-02-83	4460	41.0	225,714	22,443	77,819
7B	LOTT-ALEXANDER (SWASTIKA)	FISHER	10-17-81	3645	41.0			84
7B	LOUANN (CONGL.)	SHACKELFORD	10-20-76	4666	40.0			3,465
7B	LOUANN (ELLENBURGER)	SHACKELFORD	9-08-78	4950	42.0			8,458
7B	LOUIE BOB DAVIS (COOK)	SHACKELFORD	9-06-74	1717	40.0	8	313	38,015
7B	LOUIS LAKE (CADD0)	HASKELL	9-23-81	5382	39.0	12	4,117	19,252
7B	LOVE (MCMILLAN SAND)	COLEMAN	9-16-83	1836	43.6	10,649	7,113	8,421
7B	LOVEN RANCH	CALLAHAN	2-27-52	1577	42.0			186,571
7B	LOVETT (ELLENBURGER)	STONEWALL	7-01-80	6460	41.5			4,921
7B	LOVING	STEPHENS	8-02-39	3432	40.0	11,061	2,331	445,929
7B	LOW-DAVIS (COOK SAND)	SHACKELFORD	12-30-56	1395	38.0	1,938	6,700	680,878
7B	LOYD-DALTON (1200)	PALO PINTO	3-12-74	1218	41.5			11,655
7B	LOYD-DALTON (1700)	PALO PINTO	7-07-49	1766	42.0	5,226	18,081	650,077
7B	LUCKY LANE (STRAWN)	STEPHENS	5-20-78	2632	42.0	28,914	14,432	269,501
7B	LUCKY STRIKE (CROSS PLAINS)	CALLAHAN	5-01-55	1660	45.5			59,736
7B	LUCKY THOMAS (CADD0)	BROWN	7-07-73	1972	42.0	12	535	8,794
7B	LUCKY THOMAS (MARBLE FALLS)	BROWN	8-16-73	2573	26.0	4,867	617	12,504
7B	LUEDERS, EAST (COOK)	SHACKELFORD	8-13-52	1767	37.8			190,813
7B	LUEDERS, NORTH	SHACKELFORD	2-22-50	1825	40.0			6,334
7B	LUEDERS, S. (BLUFF CREEK SD)	JONES	10-04-52	1715	31.6	12	3,044	119,378
7B	LUEDERS, S. (COOK LIME)	JONES	10-31-53	1809	36.2			67,670
7B	LUEDERS, S. (KING SAND)	JONES	7-14-53	2056	40.0	48	18,158	1,516,143
7B	LUEDERS, S. (TANNEHILL SAND)	JONES	5-22-56	1629	34.1	12	2,470	101,195
7B	LUEDERS, W. (HOPE)	JONES	9-25-51	1884	40.0			243,283
7B	LUEDERS, W. (HOPE, LOWER)	JONES	3-08-62	1921	40.0			9,460
7B	LULA NEAL (STRAWN 1370)	EASTLAND	3-13-56	1370	37.1	12	181	13,569
7B	LUNAR (MISS.)	THROCKMORTON	8-01-69	4951	42.0			14,778
7B	LUNSFORD (CADD0)	THROCKMORTON	7-27-54	4095	43.0	13,135	3,490	379,177
7B	LUNSFORD (MARBLE FALLS)	THROCKMORTON	7-05-55	4546	42.3			114,223
7B	LYTLE GAP (COOK, UPPER)	CALLAHAN	2-28-74	2050	38.0	7,865	16,006	453,572
7B	LYTLE GAP, WEST (COOK, UP)	CALLAHAN	5-04-75	2100	37.0	136	136	3,509
7B	M. B. (MISSISSIPPIAN)	SHACKELFORD	4-30-71	4210	43.0			18,698
7B	MCL (FRY SAND)	TAYLOR	1-19-73	4289	43.0	5,302	5,576	199,600
7B	M.D. STEWART (DUFFER)	ERATH	8-05-82	3467	51.0	1,098	213	1,094
7B	M.E.S. (ELLENBURGER)	PALO PINTO	1-19-82	4548	38.0	8	851	6,269
7B	M. G. C. (BEND)	CALLAHAN	12-20-71	3791	44.0	132,876	3,448	198,162
7B	M. G. C. (BEND, LOWER)	CALLAHAN	4-14-75	3930	40.0			34,704
7B	M.J. REID (MARBLE FALLS)	BROWN	10-11-82	2314	39.0	24,709	292	388
7B	M-K (COOK, LD.)	THROCKMORTON	11-30-67	1200	38.0	9,942	4,576	189,546
7B	M. M. C. (FLIPPEN)	HASKELL	10-29-63	1598	39.0			7,516
7B	MSP (CADD0)	THROCKMORTON	7-08-80	4066	39.0	12	181	8,387
7B	M. P. C. (FLIPPEN)	SHACKELFORD	4-11-57	1492	36.6	1,085	5,122	393,818
7B	M W L (MISS)	CALLAHAN	9-05-77	4238	43.9	35	1,253	43,608
7B	MACKAY (MISS.)	SHACKELFORD	8-01-62	4592	42.0	16,338	1,052	273,407
7B	MADDOX	TAYLOR	11-13-49	3217	38.0			5,713
7B	MADEWELL (CROSS CUT)	EASTLAND	6-04-81	1358	39.0	62	121,769	449,495
7B	MAGERS (CONGL, UPPER)	PALO PINTO	1-01-81	3806	43.0	9,193	195	4,770
7B	MAGNUM (CONGL)	BROWN	8-19-78	2994	42.0	399,583	25,190	109,985

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

Table with columns: RRC DIST NO, FIELD NAME, COUNTY, DISCOVERY DATE, DEPTH (FEET), GRAV API, TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF), CRUDE OIL (BBLS), ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLS). Rows include fields like MALBETAN (CAPPS LIME), MARGE (JENNINGS SAND), MARYNEAL (CANYON), etc.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)	
78	MCKNIGHT, N. (MISS.)	THROCKMORTON	9-27-61	4656	41.0			30,706	
78	MCKNIGHT, S. (CONGL.)	THROCKMORTON	12-27-81	4570	42.0			79,558	
78	MCLENNAN - REID (DUFFER)	STEPHENS	10-04-84	3958	39.0	87,519	22,405	0	
78	MCLENNAN-REID (ELLEN)	CALLAHAN	10-31-81	3780	40.0			308	
78	MCLEOD	NOLAN	7-18-49	5124	45.0			7,495	
78	MCMILLAN (CONGL.)	THROCKMORTON	7-17-76	4433	46.0	12	434	46,569	
78	MCMILLIN (CANYON REEF)	STONEWALL	6-12-80	5060	40.0			41,677	
78	MCNAY (GARDNER)	NOLAN	1-01-57	5265	42.6			13,533	
78	MCNIECE (ELLEN)	TAYLOR	12-12-83	4564	42.0	7	1,327	1,585	
78	MCNIECE (GRAY 4060)	TAYLOR	9-17-83	4069	43.0	224	10,619	12,204	
78	MCNIECE (GRAY 4070)	TAYLOR	8-14-83	4080	42.0	12,697	9,969	13,772	
78	MC NISH (JENNINGS)	TAYLOR	7-31-71	5333	46.0	7	3,475	27,484	
78	MCWILLIAMS-DAVIS (FRY)	COLEMAN	11-25-50	3475	40.0			307,939	
78	MCWILLIAMS-DAVIS (JENNINGS)	COLEMAN	3-24-81	3547	41.0			49,570	
78	MEAD (STRAWN)	JONES	1951	4480	41.0	1,649	7,589	1,171,405	
78	MEAD, N. (CISCO, UPPER)	JONES	2-02-70	3113	44.0	6	157	88,864	
78	MEAD, N. (SWASTIKA 2970)	JONES	12-04-70	2973	41.0	12	840	32,421	
78	MEAD, SE. (COOK SAND)	JONES	1-14-57	2548	39.0			1,869	
78	MEAD, SE. (GUNSIGHT)	JONES	12-14-53	2795	45.0	24	2,892	687,887	
78	MEAD, SE. (SWASTIKA 3RD)	JONES	11-23-53	2843	45.6	17	320	207,054	
78	MEAD-MODRE (SWASTIKA)	JONES	5-21-58	2890	42.0			120,693	
78	MEADOR (MISS)	CALLAHAN	12-29-80	3885	43.8			9,208	
78	MEHC (CADD)	BROWN	3-08-84	1172	38.0	11	585	585	
78	MEEDERS-CORNELIUS (STRAWN)	HASKELL	9-25-57	4590	43.0	23	9,121	86,537	
78	MEEKER (CONGLOMERATE 4400)	PARKER	M 3-02-80	4220	40.0	693	53	1,340	
78	MEEKER (CONGL. 5100)	PARKER	11-24-82	5088	41.0			442	
78	MEHAFFY (GARDNER)	COLEMAN	4-02-82	3498	43.6			1,865	
78	MELINDA "B" (TANNEHILL)	STONEWALL	1-25-84	3772	34.0			0	
78	MELTON (BEND CONGL.)	HASKELL	10-01-82	5698	34.0			1,122	
78	MENEFFEE (HOME CREEK)	COLEMAN	2-25-83	2346	41.5	22,257	9,327	12,147	
78	MENDEL (CANYON)	STONEWALL	9-01-52	4462	41.0	11,915	21,357	530,881	
78	MENDEL (TANNEHILL)	STONEWALL	6-28-78	3079	36.0	130	761	18,191	
78	MENDEL, E. (CANYON SAND)	STONEWALL	1961	4276	41.0	33,239	26,128	168,565	
	FIELDS RULES EFF. 1/1/85 PER DKT. #78-83857.								
78	MERCURY (PALO PINTO)	JONES	10-25-77	4597	42.0			2,091	
78	MERGNER (MARBLE FALLS)	EASTLAND	6-21-83	2946	41.2	6	235	454	
78	MERKEL	TAYLOR	6-12-41	2591	38.0			736,585	
78	MERKEL, NORTH (STRAWN)	TAYLOR	10-17-84	4686	40.2	3,125	1,585	1,585	
78	MERKEL, NW. (DOOTHAN SAND)	TAYLOR	8-15-55	2276	42.6			9,342	
78	MERKEL, NW. (NOODLE CREEK)	TAYLOR	4-19-80	2492	41.0	16	2,600	8,840	
78	MESQUITE	JONES	9-05-49	3005	40.0			363,756	
78	METCALF (TANNEHILL)	STONEWALL	5-01-63	3424	40.8	816	18,962	263,772	
78	METCALF GAP (CONGL. 3960)	PALO PINTO	11-04-66	3967	42.0			21,747	
78	METCALF GAP, E. (CONGL. 3500)	PALO PINTO	2-13-61	3519	41.0			58,868	
78	MEXIA CREEK (CONGL)	CALLAHAN	6-23-80	4188	36.0	104,471	28,296	232,770	
78	MEXIA CREEK (MARBLE FALLS)	CALLAHAN	4-01-82	4193	42.0	13,572	14,001	65,192	
78	MICAR (BEND CONGL. 3727)	STEPHENS	8-27-82	3733	42.0	42,798	2,563	5,018	
78	MICDAU (FLIPPEN)	TAYLOR	7-24-57	1768	39.0	33	6,550	72,753	
78	MIDKIFF (ADAMS BRANCH)	EASTLAND	5-20-82	1121	39.0	2,116	28,340	164,907	
78	MIDWESTERN (CONGLOMERATE)	THROCKMORTON	9-04-65	4434	42.0			3,975	
78	MIKAPAM	CALLAHAN	11-15-49	2140	41.0			44,283	
78	MIKLAR (STRAWN)	BROWN	9-20-84	1361	38.0	491	126	126	
78	MILLER CREEK (CADD, UPPER)	THROCKMORTON	9-02-52	4994	36.8	1,200	2,370	108,697	
78	MILLER-ELBERT (CADD MIDDLE)	THROCKMORTON	10-04-71	4276	38.0			46,738	
78	MILLER-ELBERT (CADD UPPER)	THROCKMORTON	10-11-71	4212	38.0			48,145	
78	MILLION (CONGL.)	PALO PINTO	6-30-84	3566	46.0	24,838	9,223	9,223	
78	MILLION DOLLAR STICK (430)	THROCKMORTON	7-23-76	435	36.0	9	152	8,461	
78	MILLION DOLLAR STICK (860)	THROCKMORTON	7-23-76	866	36.0	20	871	26,164	
78	MILLTORN	CALLAHAN	7-20-48	1341	39.0	12	2,563	249,420	
78	MILLS (CADD)	THROCKMORTON	3-01-50	4333	41.0	732	1,587	446,597	
78	MILLS (STRAWN)	THROCKMORTON	3-08-53	3240	38.2			31,177	
78	MILLS (STRAWN 3550)	THROCKMORTON	8-31-54	3550	38.4	828	5,509	172,525	
78	MILLSAP (KING)	JONES	5-18-59	3289	40.0			26,094	
78	MILLSAP, E. (SWASTIKA)	JONES	2-03-56	3344	42.5	3,264	249	196,383	
78	MILLSAP, W. (BEND CONGL.)	PARKER	2-02-65	4695	44.0			1,271	
78	MILSTEAD (COOK SAND)	JONES	11-27-54	3026	41.0			27,712	
78	MILSTEAD (FLIPPEN LIME)	JONES	5-23-59	2953	39.0	27	6,918	1,109,943	
78	MILSTEAD (STRAWN)	JONES	11-19-81	5270	42.0	7,269	2,595	12,449	
78	MILSTEAD, S. (FLIPPEN)	JONES	10-03-64	3027	39.0			30,750	
78	MINERAL WELLS,NORTH (BIG SALINE)	PALO PINTO	3-06-60	4712	38.0	67,558	2,141	62,247	
78	MINNICK (BRENEKE)	COLEMAN	9-29-54	1802	43.0			2,217	
	TRANS. TO BURBA/BRENEKE/1-55.								
78	MINNIE-ROY (MISSISSIPPIAN)	STEPHENS	4-05-57	4351	40.0			43,432	
78	MINTER	JONES	8-16-46	3447	37.0	120,054	74,685	204,912	
78	MIRACLE (TANNEHILL)	TAYLOR	4-05-76	2348	43.2	12	3,690	26,549	
78	MIS RAIZES (DUFFER)	CALLAHAN	1-07-84	3838	46.0	22,769	199	219	
78	MISTAKE (NOODLE CREEK)	NOLAN	10-17-75	2826	39.0	12	890	10,203	
78	MISTAKE (STRAWN)	NOLAN	8-16-60	5120	43.0			149,753	
78	MITTIE (MARBLE FALLS)	COMANCHE	3-05-78	2730	40.0	336,216	16,651	108,501	
78	MORAY (ELLENBERGER)	EASTLAND	3-10-83	4000	44.0	12	1,802	4,279	
78	MOBILE (CADD)	THROCKMORTON	6-14-50	4144	41.0			27,428	
78	MOBILE (STRAWN, UPPER)	THROCKMORTON	3-17-59	3552	40.0	14	214	33,014	
78	MOBY DICK (CONGL)	PARKER	4-01-80	4448	48.0	17,054	3,020	46,369	
78	MOBY DICK (MARBLE FALLS)	PARKER	9-01-83	4416	44.0	16,747	1,622	2,578	
78	MOFFET (SWASTIKA)	STONEWALL	2-12-75	3285	38.0	1,020	4,007	330,564	
78	MOMAC (MORRIS)	COLEMAN	9-11-84	3204	45.0			20,707	
78	MONCRIEF (KING SAND)	JONES	2-18-57	2179	40.0	12	1,845	249,918	
78	MONROE-YOUNG (STRAWN)	NOLAN	11-18-84	5604	41.5	1,625	954	954	
78	MONTGOMERY (BLUFF CREEK)	THROCKMORTON	7-29-82	856	30.0	12	662	5,242	
78	MONTGOMERY (COOK, LOWER)	JONES	1953	2252	29.0			7,659	
78	MONTGOMERY (SADDLE CREEK)	JONES	7-18-53	2065	36.0	5	116	82,253	
78	MONTGOMERY (TANNEHILL SAND)	JONES	12-01-52	1964	40.0	17	684	636,610	
	TRANS. FROM JONES CO. REG. FLD., 12-1-52.								
78	MOODY (LIME 2800)	PARKER	5-29-55	2835	42.0			3,457	
78	MOON (DUFFER LIME)	STEPHENS	6-05-84	4053	38.4	5,798	2,041	2,041	
78	MOON (MARBLE FALLS)	STEPHENS	12-07-53	3794	40.0	35,809	5,077	34,799	
78	MOON (MARBLE FALLS LIME)	STEPHENS	11-23-82	3874	39.1	1,870	844	2,423	
78	MOON, SE. (MARBLE FALLS 3940)	STEPHENS	3-30-65	3948	41.0	36,608	1,498	62,305	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)		
78	MOORE	COLEMAN	10-28-46	1464	30.0			46,697	
78	MORAN (STRAWN 2100)	SHACKELFORD	7-20-56	2062	42.5			818,341	
78	MORAN, E. (34601)	SHACKELFORD	4-22-83	3571	42.8	1,476	3,416	214	
78	MORAN, E. (3700 CONGL.)	SHACKELFORD	5-02-67	3729	41.0			69,320	
78	MORAN, E. (3800)	SHACKELFORD	5-06-84	3826	45.0	13,647	161	161	
78	MORAN, E. (3900 MISS.)	SHACKELFORD	8-05-66	3908	41.0			81,407	
78	MORAN, N. (MORAN)	SHACKELFORD	2-17-67	2042	43.0		24	46,714	
78	MORAN, SE (DUFFER)	SHACKELFORD	2-25-75	3798	41.0	23,511	1,484	61,349	
78	MORAN, W. (CONGL.)	SHACKELFORD	10-17-75	3923	42.0	11,479	8,221	52,876	
78	MORAN, W. (ELLEN)	SHACKELFORD	4-12-80	4075	39.0			7,693	
78	MORENE (GRAY SAND)	TAYLOR	11-10-55	5276	43.0			5,095	
78	MORENCO (MARBLE FALLS)	EASTLAND	2-14-83	2728	40.0	118,231	3,978	5,749	
78	MORGAN MILL (ELLENBURGER)	ERATH	6-11-79	5074	48.0			69	
78	MORO (CROSS CUT)	TAYLOR	5-05-57	4379	40.5	82	2,724	1,901,685	
78	MORO (HARDY SANDSTONE)	TAYLOR	1-24-60	5200	39.0			5,671	
78	MORO, SOUTH (CAPPS, UPPER)	TAYLOR	2-27-82	4239	41.1	8	276	1,372	
78	MORO, WEST (FRY, UPPER)	TAYLOR	4-24-60	4433	40.6			49,036	
78	MORRELL (BLUFF CREEK)	JONES	M 4-07-80	1635	38.0	48	8,970	56,636	
78	MORRELL (FLIPPEN)	JONES	7-02-78	2869	40.0	12	65	6,205	
78	MORRISETT	CALLAHAN	M 9-21-48	1717	40.0			216,603	
78	MORRISETT (TANNEHILL, LD.)	CALLAHAN	M 10-19-50	1619	40.0			370,594	
78	MORRISETT (TANNEHILL, UP.)	CALLAHAN	M 1-23-50	1572	40.5			119,013	
78	MORRISETT, W. (PALO PINTO)	SHACKELFORD	2-10-58	3279	43.6	1,859	3,463	399,098	
78	MORRISETT, W. (TANNEHILL, UP.)	CALLAHAN	6-26-52	1565	38.0			40,649	
78	MORRISON (CONGL.)	THROCKMORTON	2-20-52	4502	40.0			97,459	
78	MORRISON (CONGL., LOWER)	THROCKMORTON	5-19-58	4492	42.8			29,012	
	CONSOLIDATED WITH MORRISON/CONGLOMERATE/FIELD EFF 2/1/60								
78	MORRISON (TANNEHILL)	TAYLOR	1-15-83	2316	43.0		11	2,636	
78	MOUNT OLIVE (TANNEHILL)	STONEWALL	7-09-80	2906	35.8	2,004	30,844	137,481	
78	MT. SIGN (DUFFER)	STEPHENS	1-02-84	3810	48.0	8	3,372	3,372	
78	MOUTRAY-MOORE	STONEWALL	10-06-50	3659	37.0			52,426	
78	MOYLAN (MARBLE FALLS)	EASTLAND	1-30-84	3396	40.0	5,939	2,879	2,879	
78	M-RAY (MARBLE FALLS)	STEPHENS	3-21-83	3979	42.0			172	
78	MUDGE-GRAHAM (CADD0)	THROCKMORTON	4-01-47	3980	41.0			53,168	
78	MUDGE-SLOAN	THROCKMORTON	10-25-49	4498	40.0			954,707	
78	MUDGE-SLOAN (CONGLOMERATE)	THROCKMORTON	12-06-60	4365	40.0			104,835	
78	MUELLER (CADD0 3280)	STEPHENS	1-30-83	3304	41.0		893	2,264	
78	MUELLER -0- (ELLENBURGER)	STEPHENS	4-05-49	4145	40.0	1,173	17,252	1,041,500	
78	MUGGINSVILLE (ELLENBURGER)	SHACKELFORD	10-16-50	4198	43.5			121,023	
78	MUGGINSVILLE (MARBLE FALLS)	SHACKELFORD	2-05-52	3904	56.0	1,570	846	1,249	
78	MUGGINSVILLE, WEST (ELLENBURGER)	SHACKELFORD	4-29-53	4218	48.0	20	2,174	96,137	
78	MULANEX (PALO PINTO -A-)	COLEMAN	10-14-81	3078	43.5	21,184	1,740	7,119	
78	MULESHOE RANCH (CADD0-2)	STEPHENS	12-28-73	3508	41.0	33,421	7,762	33,299	
78	MULLEN RANCH (ELLENBURGER)	STONEWALL	9-15-55	6440	38.0		44	8,644	
78	MULLEN RANCH (TANNEHILL)	STONEWALL	1958	3229	40.0	28	12,362	402,271	
78	MUNNERLYN (MISS)	STEPHENS	2-13-83	4092	42.0	339,274	28,540	51,487	
78	MURDOCH (DUFFER)	BROWN	10-24-74	3098	42.6	92,582	3,506	162,705	
78	MURPHREE	TAYLOR	5-10-46	3062	41.0	12	2,229	565,045	
78	MURPHREE (HOPE)	TAYLOR	12-22-78	2748	39.0	41	4,889	61,769	
78	MURPHY (STRAWN SAND)	THROCKMORTON	3-17-59	3382	43.0			16,751	
78	MURPHY-KUNKEL (MISS. LIME)	THROCKMORTON	4-15-50	4621	41.0			58,986	
78	MUSSELMAN (CADD0)	SHACKELFORD	1-07-83	3556	37.2	96,969	18,959	30,533	
78	MUSSELMAN (LAKE SAND)	SHACKELFORD	11-01-83	3968	39.0	7,454	1,497	1,767	
78	MYERS (HOPE, UPPER)	CALLAHAN	10-11-55	1506	41.0			353,565	
78	MYRA (ELLENBURGER)	CALLAHAN	11-05-54	4591	45.1			3,543	
78	NAB (FLIPPEN)	TAYLOR	9-15-83	2728	41.0	12	1,106	2,169	
78	NABERS (CROSS CUT)	BROWN	5-12-84	1301	42.0	12	14,149	14,149	
78	NAIL	SHACKELFORD	1937	1468	34.0	24	9,428	808,156	
78	NAIL (COOK, UPPER)	SHACKELFORD	11-15-52	1307	38.0	12	5,931	1,931,421	
78	NAIL (SADDLE CREEK)	SHACKELFORD	1952	1494	38.0			583	
78	NAIL, NORTH (COOK)	SHACKELFORD	11-04-53	1409	40.0	7	801	294,061	
78	NAIL RANCH-78- (MISS)	SHACKELFORD	12-17-70	5052	41.0	1,728	512	75,580	
78	NAIL 7-W (1250)	SHACKELFORD	3-31-78	1252	38.0			3,991	
78	NAIL TRACT 2 (FRY, UPPER)	SHACKELFORD	3-03-58	1275	35.0			44,322	
78	NAIL TRACT 20 (COOK SAND)	SHACKELFORD	12-18-57	1291	37.7	12	1,022	55,627	
78	NALL (3400)	STEPHENS	2-01-83	3456	38.0	17,730	1,050	1,793	
78	NALL (3500)	STEPHENS	8-09-82	3530	41.0	906	267	297	
78	NAYLOR (FRY)	COLEMAN	8-19-54	3235	43.0			1,182	
78	NAYLOR (FRY, LOWER)	COLEMAN	5-11-55	3355	42.0			1,423	
78	NAYLOR (JENNINGS SAND)	COLEMAN	8-06-52	3360	44.0	10,472	13,493	640,848	
78	NECESSITY (BEND CONGL.)	STEPHENS	7-02-84	3709	40.0	19,776	106	106	
78	NECESSITY (DUFFER LIME)	STEPHENS	5-18-52	3941	40.0			884	
78	NECESSITY (STRAWN 2600)	STEPHENS	7-22-74	2615	40.2			15,666	
78	NEDES (CONGLOMERATE)	THROCKMORTON	10-18-59	4444	42.0			45,368	
78	NEDES (MISSISSIPPIAN LIME)	THROCKMORTON	3-22-52	4530	45.0	7	6,610	14,347	
78	NEECE (GARDNER)	COLEMAN	10-30-81	3338	43.0	8,077	51	6,972	
78	NEELY (BEND CONGL.)	STEPHENS	12-17-85	3634	39.0	1	80	80	
	OIL PRODUCED PRIOR TO ASSIGNMENT OF ALLOWABLE								
78	NEELY (CONGLOMERATE)	THROCKMORTON	9-15-81	4738	40.0	12	232	2,295	
78	NEELY-LAWN (ELLENBURGER)	TAYLOR	1-26-79	4560	46.0	8	337	4,468	
78	NEEPER (CANYON SAND)	FISHER	7-01-81	5060	49.0	54,682	5,339	36,551	
78	NEFF (STRAWN)	SHACKELFORD	10-23-83	3938	40.0	12	2,863	4,245	
78	NEIANDA	JONES	11-27-45	2874	40.0	12	2,278	110,307	
78	NEIANDA (ELLEN)	JONES	3-01-76	5556	51.0	11	705	19,432	
78	NEIANDA, S. (STRAWN)	JONES	9-28-81	5160	39.2	4	291	1,654	
78	NEIANDA, SE. (SWASTIKA)	JONES	6-24-53	3213	42.8			374,490	
78	NEIANDA, W. (COOK SO.)	JONES	6-24-59	3063	42.0			63,490	
78	NEILL (ODOM LIME)	FISHER	8-20-55	5686	41.0			33,669	
78	NEILL, S. (ODOM LIME)	FISHER	M 1-28-71	5696	44.0	160,431	94,515	7,699,728	
78	NENA GAIL (GARDNER, LOWER)	COLEMAN	4-19-83	3260	39.0	160,800	40,936	47,712	
78	NENA LUCIA (CADD0)	NOLAN	M 3-21-56	7226	41.0			19,462	
78	NENA LUCIA (ELLENBURGER)	NOLAN	M 6-11-56	7362	47.4			100,269	
78	NENA LUCIA (ODOM LIME)	NOLAN	M 1955	6930	42.0			706,699	
78	NENA LUCIA (STRAWN REEF)	NOLAN	M 7-17-55	6884	45.0	828,350	341,810	32,476,275	
78	NENA LUCIA (WOLFCAMP SAND)	NOLAN	M 12-15-58	6036	44.2			73,130	
78	NENA LUCIA, E. (MISS.)	NOLAN	8-11-63	7079	46.0			33,076	
78	NENA LUCIA, NORTH (6800)	NOLAN	4-18-67	6825	42.2			2,125	
78	NENA LUCIA, S. (STRAWN)	NOLAN	4-12-76	7068	36.0			899	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

PAGE 329

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMLATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLS)
78	NENA LUCIA, W. (CANYON)	MITCHELL	M 9-06-62	6232	42.0	16,045	5,798	309,972
78	NENA LUCIA, W. (STRAWN REEF)	NOLAN	7-25-62	6956	48.3			26,307
78	NENNEY	STONEWALL	12-01-51	5186	37.0	24	8,153	971,339
78	NEUHOFF (CADD)	SHACKELFORD	12-04-72	4130	44.0	6,768	521	12,643
78	NEUHOFF (MISS)	SHACKELFORD	11-29-72	4498	46.0	9,372	11,245	154,540
78	NEW KIRK (CISCO SAND)	SHACKELFORD	3-31-52	1560	38.2	6,000	3,760	712,787
78	NEW SEVEN (GRAY SAND)	TAYLOR	12-19-59	4942	46.3			63,731
78	NEW SEVEN (HOPE-LIME)	TAYLOR	1-29-60	2720	39.6	12	2,258	201,133
78	NEWCOMB (SWASTIKA)	SHACKELFORD	9-21-51	1595	38.0	5	1,190	7,445
78	NEWELL (COOK SAND)	SHACKELFORD	3-22-55	1559	43.0	1,752	2,717	718,027
78	NEWELL (MISSISSIPPIAN)	SHACKELFORD	12-09-80	5060	47.0	21,865	2,426	9,164
78	NEWMAN (ELLENBURGER)	FISHER	11-25-80	6221	43.5	459	6,576	50,612
78	NEWMAN (FLIPPEN)	FISHER	6-01-83	3557	37.0	675	22,184	34,231
78	NEWMAN (SWASTIKA)	FISHER	1-06-57	3781	41.2	8,506	12,452	2,569,401
78	NICHOLAS (DUFFER)	CALLAHAN	M 11-19-78	3650	42.0	188,537	14,160	95,954
78	NICHOLAS (RANGER)	CALLAHAN	M 9-17-79	3278	39.0			3,073
78	NICHOLS-KEETER (MISS)	THROCKMORTON	9-27-77	4577	41.0	1,494	295	24,828
78	NICKELDEON (ELLENBURGER)	CALLAHAN	4-18-82	4333	42.8	15,049	112,839	289,222
78	NIMROD (CADD LIME, NE)	EASTLAND	7-03-83	2857	39.0	1,137	182	322
78	NIMROD (CROSS CUT)	EASTLAND	12-10-80	1306	38.0	92	175,920	724,266
78	NIMROD, E. (HOME CREEK)	EASTLAND	1-05-80	483	38.0			2,290
78	NIMROD, E. (PATIO)	EASTLAND	10-10-80	1226	39.0	45	24,918	202,494
78	NIMROD, S. (PATIO)	EASTLAND	2-20-81	1301	41.0	12	1,770	10,609
78	NOACK (CONGL.)	SHACKELFORD	8-06-78	4205	40.6			1,017
78	NOFISH (STRAWN)	FISHER	11-12-55	5174	48.0			116,641
78	NOLAN COUNTY REGULAR	NOLAN	2-10-48		43.0	7	573	182,454
78	NOMISS (PENN DETRITAL)	NOLAN	6-17-83	7168	40.8	12	1,811	3,525
78	NOODLE (CANYON SAND)	JONES	9-14-59	4100	40.0			67,625
78	NOODLE (ELLENBURGER)	JONES	6-22-56	5312	42.7	12	1,940	168,860
78	NOODLE (FLIPPEN)	JONES	5-02-70	2680	41.0			27,166
78	NOODLE (HOPE LIME)	JONES	5-12-72	2758	44.1			20,882
78	NOODLE (KING SAND)	JONES	7-16-55	3013	41.0			4,533
78	NOODLE (PALO PINTO)	JONES	3-24-54	4405	40.0			46,875
78	NOODLE (REEF LIME)	JONES	6-01-47	3320	42.0	57,158	66,473	4,237,940
78	NOODLE (STRAWN, MIDDLE)	JONES	4-22-54	4905	41.0	12	786	233,530
78	NOODLE (STRAWN, UPPER)	JONES	4-16-54	4793	41.2	258	38	316,151
78	NOODLE (SWASTIKA)	JONES	9-15-54	3080	41.0			58,850
78	NOODLE (SWASTIKA LOWER)	JONES	9-21-69	2928	46.1	2,023	12,333	394,068
78	NOODLE (SWASTIKA UPPER)	JONES	10-15-69	2918	45.9	1,922	4,335	184,078
78	NOODLE, E. (ELLENBURGER)	JONES	5-04-57	5402	47.6	5	90	33,057
78	NOODLE, E. (STRAWN)	JONES	4-15-50	4700	35.0			137,568
78	NOODLE, E. (SWASTIKA)	JONES	11-23-51	3000	40.0			46,614
TRANSFERRED TO DIANA/SWASTIKA/ EFF 10/1/59								
78	NOODLE, NORTH (CANYON 4000)	JONES	12-30-60	4011	42.2			137,449
78	NOODLE, N. (CISCO, LOWER)	JONES	10-28-53	3669	42.0	135,709	95,873	1,734,174
78	NOODLE, NW. (CANYON SD. 3900)	JONES	11-15-55	3872	39.6	28,788	11,650	648,914
78	NOODLE, NW. (CANYON SD. 4000)	JONES	1-06-55	3950	40.0	269,721	49,150	843,057
78	NOODLE, NW. (CANYON SD. 4030)	JONES	11-13-79	4057	40.0	3,701	980	11,810
78	NOODLE, NW. (CANYON SD. 4100)	JONES	1-01-57	4078	40.0	48,676	30,377	265,776
TRANS. FROM NOODLE, NW. /4000 SAND/, 1-1-57.								
78	NOODLE, NW. (NOODLE CREEK)	JONES	M 11-06-56	2534	39.0	1,200	17,294	59,556
78	NOODLE, SOUTH	JONES	4-13-41	3036	44.0	13	3,060	1,419,793
78	NOODLE, S. (CANYON)	JONES	4-07-50	4080	40.0			53,479
78	NOODLE, S. (CANYON REEF)	JONES	3-17-82	4332	44.0	123	2,667	4,251
78	NOODLE, S. (HOPE, LOWER)	JONES	3-28-50	2786	40.0			39,063
78	NOODLE, SW (STRAWN REEF)	JONES	4-01-81	4428	39.0	13,906	13,078	52,398
78	NOODLE, W. (CANYON SAND)	JONES	10-01-54	4080	40.0	9,159	3,685	224,714
78	NOODLE, W. (ELLENBURGER)	JONES	6-15-78	5388	41.0	2,941	43,659	286,562
78	NOODLE, W. (HOPE, LD.)	JONES	2-15-79	3023	40.0			18,767
78	NOODLE, W. (NOODLE CREEK)	JONES	10-23-55	2550	40.7	1,192	1,849	438,011
78	NOODLE, W. (ODOM)	JONES	10-01-75	4929	38.0			6,299
78	NOODLE, W. (PALO PINTO)	JONES	8-15-54	4680	43.0			181,383
78	NOODLE, WEST (REEF)	JONES	7-14-58	4683	41.0			28,350
78	NOODLE-CENTRAL	JONES	5-13-42	3026	42.0	276	10,409	4,379,295
78	NOODLE-CENTRAL (FLIPPEN)	JONES	8-15-50	2596	37.0	26	1,222	274,516
78	NOODLE-CENTRAL (FLIPPEN SD.)	JONES	3-09-55	2656	41.0			74,090
78	NOODLE-CENTRAL (GUNSIGHT)	JONES	3-16-53	2850	36.2			6,834
78	NOODLEKIRK (CADD)	JONES	6-19-84	5122	40.0	79,912	7,861	7,861
78	NOODLEKIRK (COOK LIME)	JONES	7-22-62	2836	35.7			6,161
78	NOODLEKIRK (ELLENBURGER)	JONES	10-23-55	5347	46.0	32,732	55,759	638,804
78	NOODLEKIRK (SWASTIKA, UPPER)	JONES	12-18-60	3035	41.0			20,065
78	NORAND (CANYON REEF)	FISHER	1-17-80	4843	40.3			2,319
78	NORRIS (ATOKA CONGL.)	PALO PINTO	6-02-68	4180	40.0			2,925
78	NORRIS (CADD CONGL)	PALO PINTO	4-25-67	3887	39.0	1	152	26,307
78	NORRIS (CONGL. 4100)	PALO PINTO	11-09-74	4114	41.8			15,101
78	NORRIS (STRAWN)	PALO PINTO	3-01-69	1740	40.0			26,266
78	NORTH BLACKWELL (ELLENBURGER)	NOLAN	12-05-81	6450	44.1			0
78	NORTH ELM CREEK (STRAWN)	THROCKMORTON	9-26-82	4349	43.0	4,659	5,346	13,768
78	NORTHEAST AREA	STEPHENS	10-01-50	3341	40.0	2,929	7,594	2,169,677
78	NORVELL (CONGLOMERATE)	STEPHENS	6-12-56	3760	41.8	5,573	966	20,849
78	NOSIVAD (COOK SAND 1700)	CALLAHAN	11-26-84	1720	43.0	954	641	641
78	NOSIVAD (HOPE SAND 1800)	CALLAHAN	8-20-84	1805	39.0	993	4,017	4,017
78	NOVICE	COLEMAN	8-01-53	3622	41.0	648	40,713	1,697,239
78	NOVICE, NORTH	COLEMAN	4-01-40	3590	41.0			1,584,711
ALL WELLS IN THIS FLD. TRANS. TO NOVICE FLD., 3-1-53.								
78	NOVICE, NORTH (GRAY)	COLEMAN	4-30-47	3714	41.0	45,494	2,401	186,147
78	NOVICE, SW. (GARDNER SAND)	COLEMAN	8-27-52	3660	43.0	15,830	1,891	294,637
78	NOVICE, SW. (GRAY SAND)	COLEMAN	6-10-52	3841	42.0			46,711
78	NOVICE, SW. (JENNINGS SAND)	COLEMAN	6-28-54	3707	37.0			474,325
TRANSFERRED TO WHITLEY/JENNINGS SAND/FIELD								
78	NOVICE, SW. (PALO PINTO)	COLEMAN	7-30-52	3150	41.0	491	1,976	66,947
78	NOVICE, W. (GARDNER SAND)	COLEMAN	11-14-52	3665	40.0			99,711
78	NOVICE, WEST (GRAY)	COLEMAN	12-12-53	3829	44.0	5,110	1,344	47,502
78	NUGENT, NW. (BLUFF CREEK)	JONES	4-17-82	1967	39.0			27,004
78	NUGENT, NW. (COOK SAND)	JONES	6-08-82	2128	39.0	50	4,757	36,710
78	NUGENT, NW. (FLIPPEN)	JONES	4-19-82	2052	39.0	31	3,097	18,929
78	NUGENT'S NOOK (DUFFER 3850)	CALLAHAN	3-18-81	3866	42.0	14,963	621	5,192
78	NUMERO DOS (SWASTIKA)	FISHER	3-15-83	4672	41.0			998

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST. NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CRUDE OIL PRODUCTION TO 1-1-85 (BBLs)
78	PALO PINTO (STRAWN)	PALO PINTO	5-22-82	2774	40.0		12	5,998
78	PALO PINTO COUNTY REGULAR	PALO PINTO	M 1915		38.0	237,299	67,452	9,873,572
78	PAM (CHESTER)	SHACKELFORD	9-08-78	4534	42.0		24	44,547
78	PANCAKE-WATTS(ELLENBURGER)	CALLAHAN	7-19-83	4406	40.0	2,808	2,454	3,984
78	PANNEL (MISS.)	SHACKELFORD	5-08-82	4370	42.0	63,035	10,504	613,716
78	PANNEL, S. (ELLEN)	SHACKELFORD	6-04-76	4530	40.0		711	154,959
78	PANNEL, S. (MISS)	SHACKELFORD	6-06-76	4530	42.0	28,040	5,730	72,862
78	PANNEL, S. (STRAWN)	SHACKELFORD	10-14-76	3301	41.0	362,951	127,663	475,419
78	PANNEL, W. (CADD)	SHACKELFORD	2-02-65	3973	41.0			2,913
78	PANTHER GAP, N. (CANYON 5660)	NOLAN	8-24-66	5660	40.0			17,008
78	CONSOL. INTO BLOODWORTH NE. /5700 CANYON/ EFF. 10/1/67	FISHER	1949	4410	40.0			183,198
78	PARDUE	FISHER						
78	PARDUE (CANYON)	FISHER	11-10-49	4415	40.0	7,529	17,576	2,136,915
78	PARDUE (ELLENBURGER)	FISHER	4-08-49	5962	42.0	38,117	128,706	4,925,366
78	PARDUE (FLIPPEN)	FISHER	11-26-68	3107	37.4	304	7,677	274,382
78	PARDUE (STRAWN)	FISHER	1951	5122	39.0			2,140
78	TRANS. TO COOPER RANCH, 6-1-51.							
78	PARDUE (SWASTIKA)	FISHER	4-08-49	3743	40.0	7,485	17,733	7,379,263
78	PARDUE, NORTH (CANYON REEF)	HASKELL	12-06-52	2970	37.4			33,899
78	PARDUE, NORTH (KING SAND)	HASKELL	7-08-53	2107	36.8	126	7,332	95,503
78	PARDUE, NORTH (SADDLE CREEK)	HASKELL	10-07-78	1902	38.0	11	451	9,391
78	PARDUE, W. (ELLENBURGER)	FISHER	8-14-52	5940	42.0			504,519
78	PARHAN (CRYSTAL FALLS)	JONES	5-10-51	2284	40.0	1,200	181	48,326
78	PARKS (STRAWN)	STEPHENS	4-15-83	2254	48.0	22,814	635	978
78	PARKS (STRAWN, UPPER)	STEPHENS	7-02-83	1952	47.0	10,969	236	465
78	PARMENTER (CADD, UPPER)	THROCKMORTON	11-23-53	4300	40.0			55,117
78	PARRAMORE	NOLAN	12-14-50	6955	43.4	24	3,440	271,142
78	PARRAMORE (CANYON SAND)	NOLAN	8-05-56	5625	46.4			27,981
78	PARROTT	THROCKMORTON	1941	3999	40.0	12,841	4,855	113,985
78	PARROTT S. (ELLENBURGER)	CALLAHAN	9-27-83	4142	44.0	27,266	130,005	144,296
78	PARROTT-ATKINSON (MISSISSIPPIAN)	THROCKMORTON	10-01-50	4476	40.0	10	964	107,378
78	PARSONS (GRAY)	CALLAHAN	10-01-83	3158	48.0	27,806	14,537	16,459
78	PARSONS (ELLENBURGER)	NOLAN	4-03-84	6580	47.0	19,051	36,002	36,002
78	PARSONS (STRAWN SAND)	NOLAN	9-02-83	5566	31.0	357	1,308	2,710
78	PASTURE (CADD)	NOLAN	2-03-83	7190	39.9	12	3,270	7,532
78	PAT KAHAN (MISS)	EASTLAND	2-28-78	3788	44.0	140,193	3,117	109,229
78	PATSURA, SOUTH (SWASTIKA)	JONES	8-31-59	3244	41.0			1,890
78	PATSY (CADD, LOWER)	THROCKMORTON	6-06-82	4431	36.2	48	1,821	5,584
78	PATTERSON	TAYLOR	12-08-47	2254	40.0	36	21,379	1,397,212
78	PATTERSON (STRAWN, UPPER)	TAYLOR	1950	4492	41.0			3,647
78	PATTERSON, S. (DOTHAN, UP.)	TAYLOR	7-29-52	2286	41.0	540	2,399	536,703
78	PAUL HUNTER (CANYON REEF)	FISHER	6-21-53	5212	42.3	34,791	4,459	37,350
78	PAUL HUNTER (CANYON REEF B)	FISHER	3-12-74	5234	43.0			4,109
78	PAUL HUNTER (CANYON SAND)	FISHER	1-22-53	4905	37.5	20,462	2,311	45,544
78	PAUL HUNTER (UPPER CANYON SAND)	FISHER	9-12-82	4797	41.0	21	13	432
78	PAUL HUNTER (NOODLE CREEK)	FISHER	6-01-57	3219	40.2	1,255	387	1,723
78	PAULINE (CADD LIME)	CALLAHAN	6-19-56	3300	40.0			8,076
78	PAULINE (MISSISSIPPIAN)	CALLAHAN	2-09-70	3979	41.7			2,712
78	PEACOCK (ELLENBURGER)	STONEWALL	4-07-55	6667	39.3	479	2,558	3,628
78	PEACOCK (TANNEHILL)	STONEWALL	6-25-80	3497	40.3	2,520	69,459	484,216
78	PEACOCK, NORTH (CANYON)	STONEWALL	6-05-52	5758	39.1			835
78	PEACOCK, NORTH (TANNEHILL)	STONEWALL	4-28-60	3480	40.8	486	3,538	570,118
78	PEACOCK, NW. (STRAWN)	STONEWALL	6-13-63	5610	41.0			7,388
78	PEACOCK, NW. (TANNEHILL)	STONEWALL	6-30-71	3446	41.0	408	3,170	61,962
78	PEACOCK, W. (TANNEHILL)	STONEWALL	1-04-83	3742	40.4	726	27,699	71,400
78	PEAKER (STRAWN)	EASTLAND	2-19-53	1689	40.0			11,968
78	PECAN BAYOU (COOK SAND)	CALLAHAN	12-31-69	1848	41.9	13,856	11,422	409,342
78	PECAN BAYOU (ELLEN.)	CALLAHAN	8-14-84	4605	40.0	707	11,434	11,434
78	PECAN CREEK (ELLENBURGER)	CALLAHAN	1-22-84	4220	40.0	13	8,497	8,497
78	PEEL-WHITE (STRAWN)	EASTLAND	11-09-84	1764	40.0	2	120	120
78	PEGGY H. (DUFFER)	STEPHENS	6-22-82	4040	40.0	25,116	285	3,926
78	PENN (CADD)	EASTLAND	5-22-76	2495	39.0		23	1,754
78	PENN (RANGER)	EASTLAND	7-12-76	3741	42.0	24,088	12,986	354,349
78	PERKINS (CADD)	CALLAHAN	11-02-51	3199	40.0	29	5,231	412,043
78	PERRY (MISS.)	THROCKMORTON	9-01-50	4814	40.9			11,076
78	PERRY JOE	BROWN	3-01-52	1154	42.0			400
78	PERRY-PATTY (JENNINGS)	NOLAN	9-12-80	5394	43.5			0
78	PERRY RANCH (CANYON SAND)	FISHER	9-26-55	5256	41.5	12	985	63,479
78	PESCADOR (ELLEN.)	FISHER	5-16-76	7008	36.0			13,832
78	PESCADOR (STRAWN)	FISHER	8-21-75	6448	42.5	12	1,388	17,081
78	PETRANOL (BLUFF CREEK)	SHACKELFORD	6-12-84	1557	38.0	7	13,234	13,234
78	PETROTEX "B" (NOODLE CREEK)	JONES	11-25-82	2792	34.0	6	492	2,536
78	PETTY (GARDNER SAND)	SHACKELFORD	8-16-56	3898	42.0			2,096
78	PHANTOM HILL (CADD)	JONES	1-21-77	4560	48.0	5,688	385	3,047
78	PHANTOM HILL (GUNSIGHT LIME)	JONES	7-19-52	2312	38.1			2,838
78	PHANTOM HILL (SADDLE CREEK)	JONES	7-16-58	1695	40.8			204
78	PHANTOM LAKE (TANNEHILL)	JONES	12-18-70	1770	40.0	36	11,730	581,698
78	PHARRIS (CONGLOMERATE)	STEPHENS	3-20-55	3620	43.0	12	177	37,260
78	PHARRIS (STRAWN)	STEPHENS	6-29-55	2350	38.0			17,885
78	PHEIL (CONGLOMERATE)	SHACKELFORD	9-30-83	3712	43.0	27,024	513	706
78	PHELPS (FLIPPEN LIME)	JONES	9-06-74	2206	39.0	12	779	22,966
78	PHIL KENDORICK (CANYON)	HASKELL	2-27-72	3119	40.0	12	1,540	56,182
78	PICKARD RANCH (CADD)	SHACKELFORD	2-20-58	3540	39.5			916
78	PICKARD RANCH (CONGL)	SHACKELFORD	7-09-79	4252	42.0			445
78	PICKWICK (MARBLE FALLS)	PALO PINTO	10-10-84	4293	42.3	3,209	234	234
78	PICKWICK (STRAWN)	PALO PINTO	3-03-52	1744	38.0	9,768	1,012	36,199
78	PICNIC (CANYON SD.)	FISHER	1-10-52	5310	38.7			551
78	PIERSON (MARBLE FALLS)	COMANCHE	11-01-82	2793	40.0	81,272	901	3,212
78	PIERSON (STRAWN)	HASKELL	7-07-80	4745	40.0	3,000	35,452	192,402
78	PILGRIM (CONGLOMERATE)	STEPHENS	11-24-84	3679	48.0	2	380	380
78	PINCKLEY	TAYLOR	1949	2706	42.0			15,040
78	PIPPEN	EASTLAND	1951	3650	38.0			227
78	PIPPEN (CADD)	EASTLAND	11-08-80	3178	42.8	14,069	4,904	8,203
78	PIPPEN (ELLENBURGER)	EASTLAND	11-26-51	4036	40.0	586	245	26,219
78	PIT-ROD (CONGL. ZONE A)	STEPHENS	2-21-79	3791	41.0	25,534	1,613	14,084
78	PITZER	JONES	11-01-46	4655	44.0	12	695	3,091,775
78	PITZER (CANYON REEF)	JONES	8-02-82	4332	43.0	168	416	2,947

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL PRODUCTION (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)	
78	ROBINSON-KEEN (FLIPPEN LIME)	JONES	1-19-52	2150	39.0	30	1,575	159,630	
78	ROBY	FISHER	1948	3536	35.0			15,037	
78	ROBY (CANYON SAND)	FISHER	6-14-54	5305	42.1			23,023	
78	ROBY (COOK)	FISHER	1949	3510	35.0			5,278	
78	ROBY (ELLENBURGER)	FISHER	4-27-84	6210	35.0	9	3,244	3,244	
78	ROBY (FLIPPEN)	FISHER	11-30-48	3536	38.0			128,295	
78	ROBY (FLIPPEN, LOWER)	FISHER	2-22-52	3553	38.0			33,786	
78	ROBY (SWASTIKA)	FISHER	1948	3560	38.0			18,952	
78	ROBY, NORTH (CISCO)	FISHER	12-30-55	3810	44.0			380,679	
78	ROBY, SW. (CANYON 5000)	FISHER	11-02-66	5022	44.0			5,769	
78	ROBY-BARNES (SWASTIKA)	FISHER	9-18-56	3962	38.6			11,180	
78	ROBY-GOODSBY (CISCO SAND)	FISHER	11-18-56	3887	45.0			2,630	
78	ROBY-RAY (CISCO)	FISHER	11-09-76	3806	40.0	61	2,595	35,306	
78	ROC (TANNEHILL)	THROCKMORTON	6-22-83	794	38.0	1,230	838	1,277	
78	ROCHESTER	HASKELL	6-13-50	4832	39.0			8,982	
78	ROCHESTER, NW. (JUD SAND)	HASKELL	3-11-58	5004	41.0	701	26,722	658,895	
78	ROCHESTER, NW. (5150 SAND)	HASKELL	4-06-60	5154	40.0			45,508	
78	ROCHESTER, SOUTH	HASKELL	10-15-51	4839	40.0	624	1,154	81,173	
78	ROCHESTER, SW. (CONGLOMERATE)	HASKELL	3-15-60	5772	40.0	26	2,237	93,301	
78	ROCK HILL (COOK)	SHACKELFORD	3-29-82	1749	39.0	2,266	1,187	9,802	
78	ROCK HILL (TANNEHILL)	SHACKELFORD	12-20-83	1602	44.0	2,102	2,941	3,173	
78	ROCKWELL, E. (CONGL.)	SHACKELFORD	10-09-83	4558	44.0	30,409	3,190	5,541	
78	ROCKWELL (CHAPPEL, MISS.)	SHACKELFORD	10-25-82	4928	40.0	58,070	8,880	38,430	
78	ROCKWELL (CONGL.)	SHACKELFORD	2-02-78	4854	40.2	91,392	13,208	45,200	
78	ROCKWELL (PALO PINTO)	SHACKELFORD	7-28-83	2936	39.0	3,974	6,924	10,600	
78	ROCKY MOUNTAIN (MISSISSIPPI)	CALLAHAN	5-22-82	4152	38.0			973	
78	ROCKY RIDGE (MARBLE FALLS)	STEPHENS	2-01-81	4154	40.3			358	
78	RODEN (FRY SAND)	COLEMAN	8-09-52	2126	44.0			2,084	
78	ROGERS RANCH (CONGL.)	STEPHENS	1-15-77	3850	44.0	25,236	1,141	20,307	
78	ROLLINS (2700 SAND)	STEPHENS	10-06-55	2699	41.0			51,282	
78	ROSCOE	NOLAN	7-07-49	7086	44.0			10,275	
78	ROSCOE (STRAWN)	NOLAN	6-27-55	6741	43.5			310,768	
78	ROSCOE, SOUTH (PENN LIME)	NOLAN	11-13-83	6554	43.0	4	99	644	
78	ROSCOE, SOUTH (REEF)	NOLAN	5-07-70	6481	39.9			4,791	
78	ROSCOE, SOUTH (STRAWN)	NOLAN	5-07-54	6529	40.0	12	3,525	111,713	
78	ROSCOE, W. (ELLENBURGER)	NOLAN	1-12-67	7192	37.0			1,286	
78	ROSS (MARBLE FALLS LOWER)	PALO PINTO	3-06-83	3945	42.0	34,681	4,782	8,819	
78	ROSS SLOAN	STEPHENS	9-20-49	4351	40.0	5,752	21,272	1,663,485	
78	ROTAN	FISHER	1937	3372	37.0	12	863	1,029,746	
78	ROTAN (CANYON 5135)	FISHER	7-07-64	5134	43.0			1,944	
78	ROTAN (FLIPPEN SAND)	FISHER	8-21-62	3950	42.0			308,435	
78	ROTAN (HOPE LIME, UPPER)	FISHER	11-01-62	3940	37.0	1,051	21,634	2,435,279	
78	ROTAN, E. (HOPE LIME)	FISHER	11-04-64	3801	38.5	675	8,374	340,956	
78	ROTAN, E. (STRAWN)	FISHER	11-08-70	5618	40.0	534	3,841	58,514	
78	ROTAN, N. (FLIPPEN)	FISHER	9-02-64	3962	40.0			2,987	
78	ROUGH DRAW (NOODLE CREEK)	FISHER	M 2-04-61	3816	42.0	437	22,218	10,331,000	
78	ROUGH DRAW, N. (NOODLE CREEK)	KENT	M 2-13-63	4140	41.1	1,341	8,715	1,550,931	
78	ROUND TOP (CANYON)	FISHER	1953	4568	40.0	401,038	80,465	2,465,768	
78	ROUND TOP (CANYON 4250)	FISHER	1-25-84	4269	40.0	61,587	50,382	50,382	
78	ROUND TOP (FLIPPEN LIME)	FISHER	7-07-53	3405	40.0			15,232	
78	ROUND TOP (NOODLE CREEK)	FISHER	7-07-69	2970	37.0			28,458	
78	ROUND TOP (PALO PINTO REEF)	FISHER	2-09-47	4758	40.0	423,417	1,054,051	43,487,419	
78	ROUND TOP (SWASTIKA)	FISHER	10-01-56	3984	40.0	12,556	4,914	1,377,129	
	TRANS. FROM ROUND TOP/PALO PINTO REEF/ FIELD 10/1/56.								
78	ROUND TOP, NW. (SWASTIKA)	FISHER	7-11-61	3976	45.0	1,255	576	461,143	
78	ROUND TOP, NW. (SWASTIKA 4000)	FISHER	9-26-84	4003	40.0	14,212	7,851	7,851	
78	ROUND TOP, WEST (FLIPPEN)	FISHER	7-18-84	3430	39.0	1,983	974	974	
78	ROUNSAVILLE (MARBLE FLS CONGL.)	STEPHENS	M 1-24-54	4109	43.0			41,924	
78	ROUNSAVILLE (STRAWN 2650)	STEPHENS	1954	2666	40.0			39,684	
78	ROWAN & HOPE (CANYON SAND)	NOLAN	6-13-52	5798	44.0			10,356	
78	ROWAN & HOPE (PENN. REEF)	NOLAN	6-28-54	6224	41.5	10,898	1,061	1,657,502	
78	ROWAN & HOPE (STRAWN REEF)	NOLAN	12-27-51	6326	42.9	26,663	73,674	5,471,110	
78	ROWAN & HOPE, NW. (CANYON SAND)	NOLAN	9-29-54	5980	42.7	1,095	4,880	287,465	
78	ROWELL (FLIPPEN)	JONES	5-18-52	1991	34.7			6,366	
78	ROXBURY (FLIPPEN)	TAYLOR	4-23-82	1919	40.0	3,246	27,004	37,669	
78	ROYAL GAIL (CANYON SAND)	FISHER	6-16-75	4698	39.0	1	64	74,831	
78	ROYALL (ELLENBURGER)	SHACKELFORD	4-19-83	4053	44.1	127,309	21,363	66,892	
78	ROYALL (MISS)	SHACKELFORD	6-18-68	4683	42.0	1,800	1,404	236,611	
78	ROYALON (FRY, UP)	COLEMAN	4-01-81	1131	36.3	11	563	2,385	
78	ROYSTON	FISHER	1-19-28	3120	36.3	3,096	60,537	4,717,598	
78	ROYSTON (CANYON)	FISHER	1-23-53	4460	40.0	49,130	12,810	1,220,924	
78	ROYSTON, S. (CANYON SD)	FISHER	4-27-53	4636	37.7			2,378	
78	ROYSTON, W. (CANYON)	FISHER	7-13-78	4740	40.0			6,538	
78	RULE (CONGLOMERATE)	HASKELL	1-18-81	5887	38.0	15	3,323	10,113	
78	RULE, N. (BASIL PENN. CONGL.) FORMERLY CARRIED AS RULE, N.	HASKELL	4-09-51	5775	38.0	709	12,430	469,010	
78	RULE, N. (CADD0)	HASKELL	12-12-53	5622	38.0	804	5,102	168,177	
78	RULE, N. (CADD0 5640)	HASKELL	9-03-81	5660	40.0	24	8,215	58,511	
78	RULE, N. (STRAWN)	HASKELL	1-24-52	4871	38.0	384	9,840	296,897	
78	RULE, NE. (CADD0 LIME)	HASKELL	10-29-55	5534	42.0			69,817	
78	RULE, SOUTH (SOJOURNER SAND)	HASKELL	8-03-60	5511	41.0			16,564	
78	RULE, SE (STRAWN 5500)	HASKELL	3-09-72	5542	43.0	12	2,447	56,748	
78	RULE, SW. (CONGLOMERATE)	HASKELL	7-14-55	5900	38.8	36	2,229	29,842	
78	RULE WEST (STRAWN LO)	HASKELL	4-05-80	5692	42.0			7,998	
78	RULE BEND (8-1 CONGL.)	HASKELL	9-05-74	5938	34.0			3,538	
78	RUST CREEK (MISS)	THROCKMORTON	3-22-80	4628	44.0	8,563	2,146	24,479	
78	RUTH RANCK (CADD0)	PALO PINTO	1-24-73	4148	41.0			2,579	
78	RUTHKIRK (CANYON REEF)	STONEWALL	11-16-55	5205	34.7			1,336	
78	RUWALDT	CALLAHAN	5-05-47	3360	44.0			40,055	
78	RYAN (BEND CONGLOMERATE)	STEPHENS	12-12-57	3996	41.0	18,381	1,244	85,928	
78	RYAN (CONGL. 4365)	PALO PINTO	12-29-83	4158	40.0	72,162	2,923	2,923	
78	RYAN (CHAPPEL LIME)	STEPHENS	8-26-57	4403	41.0	12	551	277,493	
78	RYAN, EAST (BEND CONGL.)	STEPHENS	4-10-70	3950	41.0			5,242	
78	RYAN, EAST (MISS.)	STEPHENS	12-30-58	4361	40.0	2,003	9,705	105,286	
78	RYAN, SOUTH (BEND CONGL.)	STEPHENS	2-27-58	3875	41.0	3,211	370	84,961	
78	RYAN HILL (MISS., BASAL)	STEPHENS	12-22-70	4416	42.5			6,626	
78	S. BEND (STRAWN)	THROCKMORTON	6-30-83	4028	41.0	12	2,740	7,154	
78	S. & D. (FLIPPEN SAND)	TAYLOR	1959	2869	41.0	445	3,243	170,932	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLs)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)		
78	S.E.C. (MARBLE FALLS)	BROWN	11-11-78	2808	44.0		720	237	1,929
78	S. J. S.	EASTLAND	8-15-51	2806	41.0				8,647
78	S. L. C. (TANNEHILL)	STONEWALL	M 7-21-58	2464	38.0	1,448		14,078	798,224
78	S. L. C. (TANNEHILL, UPPER)	STONEWALL	M 6-16-59	2366	36.0				43,479
78	SMT (CROSS CUT)	CALLAHAN	1-20-84	2609	41.0		9,959	7,344	9,396
78	SMT (ELLENBURGER)	CALLAHAN	6-18-80	4420	42.6	35,234		10,550	37,203
78	SMT (PALO PINTO)	CALLAHAN	6-20-83	2906	42.0	5,599		3,923	5,041
78	SABRA (CROSS CUT)	TAYLOR	6-18-60	4092	43.0	7,519		2,776	435,025
78	SAFARI (CROSS CUT)	EASTLAND	10-06-83	1623	38.0		11		1,814
78	SAFARI (MISS.)	EASTLAND	8-04-74	3569	46.8		31	2,035	52,621
78	SAFFECO (JENNINGS)	COLEMAN	5-02-84	3720	38.0		8		73
78	SAGERTON (CANYON, LOWER)	HASKELL	8-04-83	3810	39.0		561	8,820	19,437
78	SAGERTON (STRAWN SAND)	HASKELL	11-04-58	5386	41.0		12	2,356	17,469
78	SAGERTON, E. (BURSON)	HASKELL	6-23-83	4848	44.5		129	1,281	2,651
78	SAGERTON, NE. (MISSISSIPPIAN)	HASKELL	1953	4134	41.0				17,442
78	SAGERTON, NE. (STRAWN)	HASKELL	5-19-51	5404	40.8		62,973	22,999	379,284
78	SAGERTON, NE. (STRAWN, UP)	HASKELL	9-09-55	5412	38.4				193,598
78	SAGERTON, SOUTH	HASKELL	1-20-49	2920	36.6		7,215	20,897	198,023
78	SAGERTON, SOUTH (CONGL)	HASKELL	12-11-78	5666	41.0	42,663		47,227	275,163
78	SAGERTON, SOUTH (KING SAND)	HASKELL	6-01-82	2807	41.0		1,441	16,084	55,798
78	ST. ANTHONY (GRAY)	CALLAHAN	7-08-54	3943	41.0		7,750	1,779	22,313
78	ST. JUDE (FLIPPEN)	SHACKELFORD	2-24-77	1611	38.9		11	649	18,484
78	ST. PATRICK (COOK)	CALLAHAN	6-29-53	1722	40.0				4,313
78	ST. PATRICK (HOPE)	CALLAHAN	4-01-53	1772	42.0				292,406
78	ST. PATRICK (TANNEHILL)	CALLAHAN	4-23-54	1534	39.0				8,654
78	SALT BRANCH	TAYLOR	6-17-49	2570	40.0		12	1,719	160,832
78	SALT PRONG (CONGL.)	SHACKELFORD	6-06-81	4459	39.5				947
78	SALT PRONG (COOK)	SHACKELFORD	5-24-51	1571	36.5				5,084
78	SALT PRONG (MISS)	SHACKELFORD	6-29-77	4784	40.2		12	1,396	24,794
78	SAM (STRAWN)	TAYLOR	12-01-78	4896	42.0	40,467		5,888	51,971
78	SAM (STRAWN LINE)	TAYLOR	7-13-79	4746	42.0		1,848	1,594	22,775
78	SAM, W (STRAWN SAND)	TAYLOR	1-11-80	4970	40.5		79,586	32,529	174,566
78	SAM HORTON (MISS)	THROCKMORTON	7-15-75	4566	42.0				38,603
78	SANDERS (ELLEN)	SHACKELFORD	11-05-79	4573	41.1		12	785	7,099
78	SANDERS (TANNEHILL)	SHACKELFORD	11-28-84	673	42.0		2	80	80
78	SANDERS-BURCHARD (MISS)	SHACKELFORD	1-13-68	4500	42.0				48,093
78	SANDRA (MISSISSIPPIAN)	THROCKMORTON	5-29-70	4803	41.0				15,128
78	SANDY CROSSING (CONGL.)	STONEWALL	2-28-60	6067	42.0				17,371
78	SANDY HILL	FISHER	4-13-49	4732	38.4				128,454
78	SANDY HILL (STRAWN LINE)	FISHER	7-24-77	4474	40.0		184	385	3,490
78	SANDY HILL (STRAWN SAND)	FISHER	2-20-57	5564	45.1	60,885		6,058	95,883
78	SANDY HILL, W. (CANYON SD., LO.)	FISHER	4-29-53	4997	38.2				1,611
78	SANDY RIDGE	COMANCHE	8-08-83	1575	42.0				45
78	SANROB (FRY, UPPER)	TAYLOR	11-04-57	4251	41.0				243,932
78	SANROB (GARDNER)	TAYLOR	10-04-57	4705	44.0				26,353
78	SANTA ANNA (BRENEKE)	COLEMAN	10-01-50	1800	40.0		53	1,560	437,636
78	SANTA ANNA (FRY SAND)	COLEMAN	2-15-53	1954	41.0				18,336
78	SANTA ANNA (MARBLE FALLS)	COLEMAN	3-20-77	2276	42.0	56,556		1,275	7,905
78	SANTA ANNA, E. (MARBLE FALLS)	COLEMAN	7-29-75	2308	40.0	77,798		38,797	393,810
78	SANTA ANNA, NW. (BRENEKE SD.)	COLEMAN	2-21-51	1836	45.0				70,261
78	SANTA ANNA, S. (BRENEKE SD.)	COLEMAN	8-16-50	1800	40.0				126,703
78	SANTA ANNA, S. (MARBLE FALLS)	COLEMAN	10-12-53	2433	40.0		741	2,590	69,326
78	SANTA ANNA, W. (BRENEKE SAND)	COLEMAN	8-14-59	1831	39.0				32,349
78	SATTERWHITE (MARBLE FALLS)	STEPHENS	5-08-52	3794	41.4				14,552
78	SATURDAY (CANYON SAND)	FISHER	3-04-56	5070	41.0		24	2,432	291,235
78	SATURDAY (CISCO, LOWER)	FISHER	10-11-56	4462	40.0				12,914
78	SATURDAY, EAST (CANYON SAND)	FISHER	2-03-82	4989	43.8	215,396		42,467	110,343
78	SAVAGE (FRY SAND)	SHACKELFORD	5-08-54	1316	39.0				6,691
78	SAWYER (MARBLE FALLS)	BROWN	2-07-83	2782	42.0		21	1,551	5,368
78	SAXON-GUION (GARDNER)	TAYLOR	8-02-51	4210	41.6	29,209		13,974	871,781
78	SAXON-GUION (MCMILLAN SAND)	TAYLOR	9-09-52	2789	42.0		19	1,633	105,039
78	SAXON-GUION (MORRIS)	TAYLOR	5-28-51	3822	40.2	17,060		7,671	394,762
78	SAYLES	JONES	1933	1916	38.0		12	34,557	7,845,910
78	SCHICK (BEND CONGLOMERATE)	STONEWALL	5-07-55	6027	42.0		5,473	11,982	2,600,581
78	SCHICK (CAMBIAN)	STONEWALL	11-16-55	6105	42.8				28,147
78	SCHICK (STRAWN)	STONEWALL	12-07-56	5412	42.0		12	3,563	572,445
78	SCHICK, S. (CONGLOMERATE)	STONEWALL	4-08-83	6145	40.0		4,602	6,389	11,874
78	SCHICK, W. (ELLEN.)	STONEWALL	9-26-62	6283	42.0				7,530
78	SCHKADE (CADD, LOWER)	SHACKELFORD	8-04-62	4056	42.0				22,409
78	SCHKADE (COOK)	CALLAHAN	9-28-69	1712	42.0				0
78	SCHKADE (MISS.)	SHACKELFORD	8-15-62	4536	40.0		30,541	7,095	954,271
78	SCHKADE, S. (MISS.)	SHACKELFORD	12-06-63	4475	42.3				63,851
78	SCHKADE-JACKSON (TANN., UPPER)	CALLAHAN	1954	868	36.0				180
78	SCHLITTLER	THROCKMORTON	M 3-19-48	3724	40.0		33,711	2,168	324,101
78	SCHLITTLER (STRAWN)	THROCKMORTON	M 5-17-56	3442	39.0				1,138
78	SCHLUETER - MATNEY (MISS.)	EASTLAND	1-01-84	3812	39.0	24,601		7,481	7,481
78	SCHUMACHER (MISS)	SHACKELFORD	3-25-68	4546	41.0				3,558
78	SCOTT SMITH (MISS.)	THROCKMORTON	1-21-83	4726	40.0		3,951	16,631	31,484
78	SCRANTON	CALLAHAN	M 3-31-39	1675	37.8		7,290	70,797	747,589
78	SCRANTON,NW (DUFFER)	CALLAHAN	8-11-80	3820	41.0	209,338		11,397	32,170
78	SEAMAN (CADD, UPPER)	PALO PINTO	8-17-58	3111	40.0				6,064
78	SEAMAN (CONGL.)	PALO PINTO	11-21-58	4010	40.0				55,609
78	SEARS	NOLAN	M 11-27-50	5922	42.0		3,838	5,818	495,987
78	SEARS (CADD)	NOLAN	11-03-58	5844	43.0				5,005
78	SEARS (CROSSCUT)	TAYLOR	1-13-64	4506	40.0		8	152	348,514
78	SEARS (FLIPPEN)	TAYLOR	M 3-19-65	2846	40.2				30,820
78	SEARS (ODOM LINE)	NOLAN	8-09-57	5675	43.0				72,316
78	SEARS (STRAWN)	NOLAN	6-03-54	5454	42.0				24,390
78	SEARS (STRAWN, N.)	NOLAN	1-01-64	5404	43.0				125,022
78	SEDWICK (ELLENBURGER)	SHACKELFORD	5-19-50	4263	40.0				17,212
78	SEDWICK (LAKE)	SHACKELFORD	9-01-49	3938	40.0				54,411
78	SEDWICK, EAST (LAKE SAND)	SHACKELFORD	7-15-56	3805	37.7		12	486	78,272
78	SEDWICK, NE (CONGL)	SHACKELFORD	2-22-81	3891	38.0	882		774	5,893
78	SEDWICK, S. (ELLEN.)	SHACKELFORD	9-01-54	4265	44.0		12	2,748	14,620
78	SEDWICK, S. (LAKE SAND)	SHACKELFORD	1-17-54	3902	41.0		12	3,032	389,684
78	SEDWICK, S. (MORAN SAND, UP.)	SHACKELFORD	2-11-54	2181	41.0				13,763
78	SEIDEL (TANNEHILL, UPPER)	CALLAHAN	12-29-55	1610	38.0				19,096
78	SELLERS (FRY)	JONES	2-18-83	1750	38.0		29	4,072	7,300

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
78	SELLERS (FLIPPEN)	JONES	6-03-82	1894	39.0	24	5,270	13,739
78	SERVICE (FRY, UP.)	COLEMAN	10-29-84	3331	42.0	1,580	841	841
78	SET RANCH (CONGL)	PALO PINTO	3-19-78	4090	42.0	90,566	5,250	73,279
78	SEYMORE (CANYON)	FISHER	5-01-68	4312	37.0			1,026
78	SHACKELFORD NE(MISS)	SHACKELFORD	2-01-73	4592	43.0	1,274,532	117,491	4,436,903
	EFF. 2/1/73 11 RESERVOIRS COMBINED INTO THIS FLD. DOC. 62302							
78	SHACKELFORD COUNTY REGULAR	SHACKELFORD	M 1913		40.0	364,612	934,702	91,231,369
78	SHAFFER (CROSS CUT SAND)	TAYLOR	12-24-55	4363	40.0	1,131	3,048	2,464,309
78	SHAFFER, W. (FRY, UPPER)	TAYLOR	4-01-62	4392	38.0			118,634
78	SHAMROCK (CANYON REEF)	FISHER	3-08-64	5260	42.0			1,216,891
78	SHAMROCK (CANYON SAND)	FISHER	7-03-66	5114	40.0			4,646
78	SHAN-COURT (CADDO)	FISHER	6-04-83	6145	41.0	1,352	6,670	10,497
78	SHAN-COURT (ELLENBURGER)	FISHER	8-01-83	6120	43.0	1,445	7,725	10,585
78	SHAR-LYN (STRAWN)	FISHER	3-14-82	5698	38.0	11,621	5,983	35,858
78	SHARON (FRY)	TAYLOR	10-01-82	4372	39.0		12	6,817
78	SHARONLYNN (MISS.)	SHACKELFORD	M 1-19-58	4492	41.5		9	2,280
78	SHARP (GRAY)	TAYLOR	8-11-82	4030	47.0	2,056	2,211	3,409
78	SHELL (KING SAND)	SHACKELFORD	3-04-56	1887	38.4		3	990
78	SHELL-DAVIS (GARDNER)	COLEMAN	1-10-59	3919	41.6			1,569
78	SHELLY M. (MISSISSIPPI)	SHACKELFORD	8-18-75	4757	42.8			15,216
78	SHELTON (FLIPPEN)	TAYLOR	10-01-76	2946	36.0	31,801	7,480	39,398
78	SHENA (GRAY)	COLEMAN	12-24-83	3981	43.0	5,324	2,335	3,125
78	SHEP (CADDO)	TAYLOR	1959	5434	46.0	18,018	2,487	53,065
78	SHEP (FRY SAND, UPPER)	TAYLOR	2-27-60	4701	40.0		9	2,958
78	SHEP (GRAY SAND)	TAYLOR	9-30-58	5310	44.7	8,618	2,388	460,461
78	SHEP, EAST	TAYLOR	1951	4810	40.0	2,464	1,043	5,349
78	SHEP, SOUTHWEST (FRY SAND)	TAYLOR	8-15-61	4825	43.8			40,934
78	SHEP, SW. (FRY SAND, MIDDLE)	TAYLOR	3-09-62	4812	40.0			232,878
78	SHEP, SW. (FRY SAND, UPPER)	TAYLOR	5-19-62	4791	38.4			7,993
78	SHEPARD TRAND	STEPHENS	5-11-84	3316	35.0	5,938	40	40
78	SHERI (CADDO)	SHACKELFORD	6-10-69	3934	41.0			24,492
78	SHERI (MISS)	SHACKELFORD	1-30-69	4512	41.0			206,400
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73							
78	SHERRY-ANN (ELLEN.)	SHACKELFORD	4-04-59	4487	41.0			77,101
78	SHERRY-ANN (GARDNER SAND)	SHACKELFORD	12-11-56	3372	40.0			368,415
78	SHERRY-ANN, WEST (ELLEN.)	SHACKELFORD	3-08-60	4462	44.0			17,835
78	SHIELDS (STRAWN 4500)	HASKELL	8-03-82	4537	40.0	41,760	21,931	99,932
78	SHINNEY (FLIPPEN)	JONES	1955	1980	37.0	180	897	52,853
78	SHIR-VEN	EASTLAND	3-06-52	1198	36.0			1,429
78	SHOAF-MERGNER (DUFFER LIME)	EASTLAND	4-14-82	3272	46.0			338
78	SHOAF-MERGNER (MISS)	EASTLAND	10-12-80	3408	48.0	24,004	1,820	14,377
78	SHOE HILL (MARBLE FALLS)	ERATH	10-23-62	3535	43.0			1,909
78	SHORT (CONGL. 5700)	STONEWALL	11-16-79	5691	39.0	20,865	82,311	513,931
78	SIDNEY (MARBLE FALLS)	COMANCHE	11-30-82	2222	47.0		12	657
78	SILD (FLIPPEN)	TAYLOR	4-21-73	3184	42.0			12,763
78	SILD (FRY SAND)	TAYLOR	8-16-71	4857	41.0	8,924	9,752	624,343
78	SILVER VALLEY	COLEMAN	7-18-41	3500	43.0		12	1,295
78	SILVER VALLEY, SW. (ADAMS BRANCH)	COLEMAN	3-25-70	2795	41.0	466	782	23,401
78	SILVERCREEK (STRAWN LIME)	NOLAN	5-24-55	6985	41.4			3,873
78	SIMMONS (HARDY SAND)	CALLAHAN	3-01-80	1795	36.0		41	4,986
78	SIMONS	HASKELL	10-07-72	4907	40.0	1,031	5,954	44,137
78	SIMS (CONGL)	THROCKMORTON	10-30-79	4354	41.0		274	221,416
78	SINGLETON (CADDO)	STEPHENS	10-01-50	3714	40.0			116
78	SIPE SPRINGS (MARBLE FALLS)	COMANCHE	9-13-77	2980	40.0			172,680
78	SITTERLE (3800)	EASTLAND	5-04-77	3808	44.0	21,703	186	13,915
78	SITTERLE (4050)	EASTLAND	1-15-79	4063	44.0	12,220	160	2,176
78	SKAGGS (2700)	COMANCHE	5-01-82	2770	42.0			418
78	SKINNER (TANNEHILL)	STONEWALL	6-18-84	3614	42.0	771	10,812	10,812
78	SLEMMONS (STRAWN, UPPER)	PALO PINTO	9-17-52	1476	38.2			1,617
78	SLOAN (MISS.)	THROCKMORTON	M 3-27-57	4495	41.5		9	1,961
78	SLOAN, SOUTH (CADDO)	SHACKELFORD	8-19-59	3745	40.5			574,693
78	SLOAN, S. (CADDO, UPPER)	SHACKELFORD	2-29-60	3770	38.0			69,123
78	SLOAN, SOUTH (MISS.)	SHACKELFORD	2-11-59	4394	42.5			75,493
78	SLOPOKE (SWASTIKA SAND)	HASKELL	5-09-57	2795	40.0		12	277,063
78	SLUDER (CADDO)	THROCKMORTON	3-13-75	4952	40.0	26,339	9,102	68,253
78	SLUDER (CONGL.)	THROCKMORTON	6-20-75	4997	45.0	14,447	44,867	144,037
78	SLUDER, N. (CADDO)	THROCKMORTON	7-01-82	4952	40.0	5,767	634	88,458
78	SLUDER, S. (CADDO)	THROCKMORTON	2-28-83	4660	41.0	14,131	5,883	1,847
78	SLUDER, SOUTH (MISSISSIPPI)	THROCKMORTON	4-24-83	4845	41.0		90	6,743
78	SLEDLEY (COOK, LD.)	CALLAHAN	1-29-55	1635	40.0		21	2,901
78	SLEDLEY, SW (COOK)	CALLAHAN	9-28-69	1712	42.0			15,366
78	SMITH (CADDO)	TAYLOR	7-25-82	4564	41.0		12	4,399
78	SMITH (RANGER SD.)	EASTLAND	4-02-51	1557	43.0			1,375
78	SMITH (STRAWN)	STEPHENS	9-24-83	2225	38.0	2,783	1,012	7,177
78	SMITH (TANNEHILL)	FISHER	M 2-26-83	2834	41.0	12,996	12,338	1,443
78	SMITH-MORGAN	COMANCHE	12-19-21	755	39.0			19,712
78	SMOKEN - HAG	STEPHENS	9-05-83	3191	40.0	6,615	7,372	77,776
78	SMOKEY (ELLEN.)	NOLAN	5-18-83	6251	44.3		12	8,244
78	SMUGGLER (TANNEHILL)	STONEWALL	3-08-84	3434	45.0		16	4,395
78	SNAKE DEN (CONGL. 4200)	STEPHENS	10-03-68	4234	40.5	12,521	1,875	20,670
78	SNAKE DEN (MISSISSIPPIAN)	STEPHENS	6-08-56	4469	40.0			35,327
78	SNAKE DEN (STRAWN)	STEPHENS	7-17-57	2553	39.0			1,608
78	SNAKE DEN, WEST (MISS.)	STEPHENS	3-28-57	4413	41.5	3,553	1,012	20,108
78	SNAVE (JENNINGS)	COLEMAN	11-04-58	2924	41.0		410	28,424
78	SNAVE (OVERALL)	COLEMAN	10-12-58	2011	37.0		120	100,360
78	SNEED (CROSS CUT)	COLEMAN	2-18-83	2970	40.5	27,220	2,027	71,740
78	SNEED (STRAWN)	PARKER	3-10-80	2636	38.5		388	2,793
78	SNOW (CADDO)	STEPHENS	12-07-84	3408	40.0	16,153	380	2,799
78	SNOW (MARBLE FALLS)	EASTLAND	10-01-84	3528	40.0		1,220	380
78	SNOW (RANGER)	EASTLAND	11-12-83	3550	42.0	66,615	24,444	1,189
78	SNYDER (MORRIS)	COLEMAN	11-30-81	2717	46.0			274
78	SOJOURNER	HASKELL	1-21-50	5326	36.0	36	9,220	10,106,281
78	SOJOURNER (ASHLEY SAND)	HASKELL	6-12-57	5380	42.8			6,745
78	SOJOURNER (BURSEM)	HASKELL	12-19-52	4750	41.2	5,223	82,128	6,073,134
78	SOJOURNER (MEADORS SAND)	HASKELL	4-10-53	5030	40.5			17,288
78	SOJOURNER (MEADORS, SOUTH)	HASKELL	4-25-58	5016	40.6			49,148
78	SOJOURNER (STRAWN)	HASKELL	1-23-53	5022	40.7		12	55,040
78	SOJOURNER (4600)	HASKELL	11-01-51	4758	37.0		48	7,960

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BARLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BARLS)	
FORMERLY CARRIED AS SOJOURNER.								
78	SOJOURNER (5400)	HASKELL	5-06-53	5400	40.6			5,515
78	SOJOURNER, EAST (STRAWN 4600)	HASKELL	7-26-56	4587	42.0			19,524
78	SOJOURNER, N. (BURSEN)	HASKELL	2-26-67	4764	39.0			13,130
78	SOLOMON (FRY)	EASTLAND	10-09-83	1504	41.0			0
78	SOMERVILLE (CADD)	THROCKMORTON	1-12-57	4286	42.4			19,435
78	SOMMA SUMMIT (JENNINGS)	COLEMAN	11-25-79	2804	47.5	419	1,049	19,820
78	SONNY (CADD)	SHACKELFORD	12-01-82	3642	40.0	6,582	557	1,108
78	SONNY (MISS)	SHACKELFORD	4-05-68	4464	41.0			54,665
78	SORELLE (ELLEN.)	SHACKELFORD	7-24-59	4520	43.0			50,998
78	SORELLE (4465 SD.)	SHACKELFORD	3-12-56	4245	37.0			25,675
78	SO-TEX (CAPPS LIME)	TAYLOR	6-01-83	4613	46.0	41,493	5,657	6,522
78	SO-TEX (FRY)	TAYLOR	9-05-82	4638	44.0	92,212	29,150	121,847
78	SO-TEX, WEST (CAPPS LIME)	TAYLOR	8-25-83	4592	44.0		9	272
78	SOUTH FORK (PALO PINTO)	HASKELL	6-09-55	3265	40.2			154,842
78	SOUTHVIEW	TAYLOR	1-02-40	2365	43.3			304,836
ALL PROD. TRANS. TO VIEW GAS STORAGE FLD., 2-1-53. SEE HEARING OF 1-20-53.								
78	SOVEREIGN (CADD, M. D.)	STEPHENS	9-25-64	3868	39.0			0
78	SOW BRANCH (STRAWN)	STEPHENS	3-24-75	2690	40.0	1,309	1,457	23,305
78	SOYUZ (ELLEN)	HAMILTON	9-16-75	4434	45.0			1,571
78	SPANISH OAKS (COOK)	TAYLOR	3-16-77	2065	39.0			17,101
78	SPARKMAN (MARBLE FALLS)	COMANCHE	3-26-73	2760	44.0	4,206	41	11,143
78	SPEED-FINLEY (CROSS PLAINS)	CALLAHAN	1954	1955	40.0			11,132
78	SPENCE (FRY)	TAYLOR	11-27-75	4900	42.0		52	7,065
78	SPENCER (CADD)	HASKELL	5-16-83	5680	39.0		12	6,975
78	SPIRES (CADD)	NOLAN	2-01-83	7174	42.6		387	6,892
78	SPIRES (MISS.)	NOLAN	4-07-83	7135	46.2		14	3,449
78	SPRING CREEK, W (GUNSIGHT)	THROCKMORTON	1-30-81	1223	38.0		12	9,755
78	SPRINGTOWN (CADD)	PARKER	12-18-50	3857	41.0	21,751	14,041	389,375
78	SPURGIN (CONGL)	SHACKELFORD	3-01-83	3996	44.8	29,070	1,441	3,393
78	SPURGIN (CONGL.-2D)	SHACKELFORD	10-01-82	3974	39.0	72,613	8,435	20,030
78	SPURGIN (ELLEN)	SHACKELFORD	12-08-75	4260	41.0		12	2,394
78	SQUARE (NOODLE CREEK)	FISHER	1-25-82	2902	35.2		2	203
78	SQUIERS (1450)	EASTLAND	10-01-81	1470	39.5		48	7,370
78	STAMFORD NW (BRECKENRIDGE LIME)	HASKELL	4-05-81	2310	35.3	4,591	3,241	27,263
78	STAMFORD, NW. (CANYON LIME)	HASKELL	3-21-53	2945	39.0			102,688
78	STAMFORD, NW. (KING SAND)	HASKELL	7-18-57	2326	37.0			81,257
78	STAMFORD, S. (FLIPPEN LIME)	JONES	3-08-53	2070	38.0		12	127,015
78	STAMFORD, SW. (TANNEHILL 1890)	JONES	10-14-66	1900	39.0			2,350
78	STAMFORD, WEST	HASKELL	9-29-51	2485	42.0	140	11,207	2,434,309
78	STAMFORD, WEST (CANYON SAND)	HASKELL	7-16-52	3013	42.0		8	28,409
78	STAMFORD, WEST (REEF LIME)	HASKELL	6-12-52	2858	42.0			70,500
78	STAMFORD, WEST (SWASTIKA, UP.)	HASKELL	4-01-57	2488	42.0			353
78	STANFORD (STRAWN, LOWER)	STEPHENS	3-21-51	2014	41.0	2,088	1,829	170,257
78	STANLEY	JONES	9-29-49	4586	43.0		792	704,890
78	STANLEY (CISCO, LOWER)	JONES	11-10-50	3281	42.0		12	98,483
78	STANLEY (FRY 4570)	JONES	1-11-67	4563	41.0		366	67,384
78	STANLEY, E. (STRAWN)	JONES	9-14-53	4558	42.0		12	137,869
78	STANLEY, EAST (STRAWN 2ND)	JONES	11-27-53	4558	40.0			2,393
78	STANLEY, N. (STRAWN, UP.)	JONES	9-27-54	4586	41.0			76,801
78	STANLEY, W. (CISCO, LOWER)	JONES	5-26-56	3460	41.0			6,250
78	STANLEY, W. (ELLENBURGER)	JONES	4-09-83	5371	45.0			3,960
78	STANLEY, WEST (KING)	JONES	2-02-61	3055	39.8			50,449
78	STANLEY, WEST (SWASTIKA)	JONES	1-05-61	3090	40.1			3,851
78	STAPPER (STRAWN)	EASTLAND	7-19-51	1557	40.0			3,250
78	STAR (MARBLE FALLS)	STEPHENS	5-20-51	4328	51.0			75,103
78	STAR DGG (GARDNER)	COLEMAN	11-18-81	2031	41.0	12	207	2,071
78	STAS. (MISS)	SHACKELFORD	11-07-72	4494	41.0	29,805	7,613	201,347
78	STEEL (GRAY)	CALLAHAN	4-21-83	3636	42.0	12,055	2,114	8,991
78	STEPHENFORD (LAKE)	SHACKELFORD	2-17-55	3845	41.0			16,724
78	STEPHENS COUNTY REGULAR	STEPHENS	1916	40.0		2,524,678	5,517,082	206,842,083
78	STEPHENS SHANKLE	THROCKMORTON	10-01-50	1550	39.0			201,919
78	STEWART (CADD)	THROCKMORTON	6-16-78	4191	40.0	430	1,806	19,184
78	STITH	JONES	12-07-40	2309	43.1	16	3,051	334,561
78	STOKES (JENNINGS LOWER)	COLEMAN	7-11-71	3487	40.0			488
78	STOKES (JENNINGS SAND)	COLEMAN	1-26-53	3490	42.0			841
78	STONE (CROSS PLAINS)	CALLAHAN	5-21-84	2362	44.0	13,030	31,367	31,367
78	STONE RANCH (TANNEHILL, LD.)	THROCKMORTON	11-30-67	1179	38.0		12	816,172
78	STONEWALL (TANNEHILL)	STONEWALL	8-30-80	2981	38.0		151	80,474
78	STOVALL (CANYON 4050)	STONEWALL	8-12-82	4054	43.5	1,742	1,616	7,604
78	STOVER (CADD)	STEPHENS	10-12-57	3956	42.7	2,022	916	52,373
78	STOVER (CADD, UP)	STEPHENS	12-30-80	3696	40.3	2,020	934	13,050
78	STOVER (MARBLE FALLS)	STEPHENS	1-04-58	4226	42.2			1,758
78	STOVER (MISSISSIPPIAN)	STEPHENS	11-20-49	4370	42.0			106,750
78	STOVER, NORTH (CADD, UPPER)	STEPHENS	11-09-60	4090	43.0			1,081
78	STRAIN (BURSON, LD.)	HASKELL	9-21-67	4646	40.6	1,165	24,828	478,584
78	STRAIN (BURSON, MIDDLE)	HASKELL	4-26-68	4632	40.0	422	11,104	1,374,422
78	STRAND	JONES	9-08-40	3400	41.0	2,804	14,037	1,637,439
78	STRAND, NE (PALO PINTO)	HASKELL	11-24-80	3417	40.0		11	4,025
78	STRAWN (MARBLE FALLS)	PALO PINTO	8-20-52	2978	40.0			56,926
78	STRAWN, N. (BEND CONGL.)	PALO PINTO	8-01-78	3792	42.0	16,018	13,903	47,477
78	STRAWN, NW. (MARBLE FALLS)	PALO PINTO	8-18-58	3508	39.8	151,605	5,981	977,956
78	STRIBLING	STEPHENS	4-21-38	3540	42.0	5,039	561	290,775
78	STROLE (COOK SAND)	JONES	4-02-60	1766	41.0			86,239
78	STROLE (PALO PINTO)	JONES	4-10-59	3215	40.0			135,347
78	STRONG, SW (CONGL. D)	STEPHENS	12-19-83	4133	44.0		12	787
78	STROUD (DEEP)	STEPHENS	9-18-41	3035	40.0		12	232
78	STROZIER (CAPPS LIME)	COLEMAN	6-22-51	1894	42.0		12	931
78	STU (CONGLMERATE, UPPER)	HASKELL	7-06-62	5888	39.0			22,406
78	STUART (MARBLE FALLS 3500)	PALO PINTO	3-18-58	3523	40.2	11,190	3,058	39,332
78	STUART (MARBLE FALLS 3700)	PALO PINTO	7-20-65	3716	43.5	33,177	1,696	34,442
78	SUDIE DAVIS	THROCKMORTON	2-15-50	4226	40.0		11	115,199
78	SUE (LAKE SAND)	CALLAHAN	8-16-55	3826	44.0			24,504
78	SUGGS (ELLENBURGER)	NOLAN	2-13-82	6433	50.0	499,730	863,684	1,270,657
78	SUMMERS (STRAWN)	THROCKMORTON	2-01-56	3841	39.5			5,238
78	SUNSHINE (STRAWN)	STEPHENS	3-06-51	1800	40.0		12	38,409
78	SUNWOOD (CADD)	THROCKMORTON	6-16-54	4203	41.2		93	287,311
78	SUNWOOD (CADD, MIDDLE)	THROCKMORTON	10-31-57	4422	40.4			61,930

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)		
78	SUNWOOD (CONGLOMERATE)	THROCKMORTON	11-08-57	4656	41.8		11	2,990	70,440
78	SUNWOOD, S. (CONGL.)	THROCKMORTON	6-01-67	4643	40.0		8	1,712	53,196
78	SURPRISE (ELLEN.)	COLEMAN	1-29-52	3430	43.0				6,083
78	SURPRISE (FLIPPEN SAND)	TAYLOR	5-01-82	2965	39.0				21,723
78	SURVEY (SADDLE CREEK SD.)	JONES	12-08-51	2012	40.0		5,224	6,312	636
78	SUSAN (MIMS STRAWN)	TAYLOR	12-23-52	4970	43.0				6,688
78	SUSAN (MISS. 4500)	SHACKELFORD	5-15-68	4520	40.0				11,234
78	SUSAN, NORTH (MISS)	SHACKELFORD	10-30-69	4546	41.0				628,985
	CONSOL. INTO SHACKELFORD NE. /MISS/ 2-1-73								
78	SUTTLE (PALO PINTO SAND)	CALLAHAN	5-06-56	1870	44.0				33,196
78	SWAMPFOX (3475)	JONES	11-06-79	3485	41.0				1,936
78	SWAMP FOX (3550)	JONES	11-06-79	3552	41.0		11	1,982	17,668
78	SWAN (SADDLE CREEK)	JONES	10-01-50	2743	40.0		12	1,492	481,955
78	SWANS CHAPEL (HOPE LIME)	JONES	8-14-54	2189	40.5				34,098
78	SWANS CHAPEL (KING SAND)	JONES	5-27-54	2260	38.0				74,098
78	SWAZER CREEK (TANNEHILL)	SHACKELFORD	10-19-56	1375	37.5		21	1,757	385,749
78	SWEET (CISCO 4035)	NOLAN	3-19-66	4037	46.0		12	512	178,752
78	SWEET ALICE (ELLENBURGER)	CALLAHAN	9-03-83	4331	42.8		22,275	15,762	19,644
78	SWEET SAVAGE (TANNEHILL)	JONES	12-11-81	1632	36.9		20	4,967	15,301
78	SWEETWATER (CANYON SAND)	FISHER	2-09-55	5230	40.0		17,779	123,431	4,449,577
78	SWEETWATER, N. (MISS. CHERT)	FISHER	1-17-81	6524	43.1		12	2,574	13,921
78	SWEETWATER, NW. (STRAWN REEF)	FISHER	1958	6462	43.0				5,416
78	SWEETWATER, S. (MISS.)	NOLAN	3-11-70	6506	47.0				74,990
78	SWEETWATER, S. (SWASTIKA)	NOLAN	10-10-65	4056	30.7		4	439	515,159
78	SWENSON (BEND CONGL.)	THROCKMORTON	9-08-83	5178	40.0		31,098	16,683	27,246
78	SWENSON (MARBLE FALLS, LOWER)	PALO PINTO	7-24-82	3282	41.0		17,264	297	576
78	SWENSON AREA (ELLENBURGER)	STONEWALL	9-13-79	6461	40.0		11	2,445	20,810
78	SWENSON 46 (CAODD, UP)	THROCKMORTON	2-01-81	4869	38.0				1,288
78	SWENSON -100-	THROCKMORTON	7-01-49	4920	40.0				1,288
78	SWENSON 100 (CAODD LOWER)	THROCKMORTON	9-18-78	5125	40.0				9,732
78	SWENSON 115 (CAODD, LD.)	THROCKMORTON	9-22-78	5077	40.0				6,020
78	SWENSON 115 (CAODD, UP.)	THROCKMORTON	3-29-78	4823	42.0		31,231	7,425	93,540
78	SWENSON -170- (CAODD, LOWER)	THROCKMORTON	10-31-50	4996	42.0		12	952	107,065
78	SWENSON -170- (CAODD, UP.)	THROCKMORTON	2-12-51	4759	40.0		4	967	243,113
78	SWENSON -171- (STRAWN SAND)	THROCKMORTON	11-30-57	4030	40.0				3,339
78	SWENSON 172 (CAODD UPPER)	THROCKMORTON	9-19-78	4784	40.0		720	1,005	18,755
78	SWENSON -175- (STRAWN SAND)	THROCKMORTON	11-08-57	4230	40.0				37,021
78	SWENSON -207- (CAODD)	THROCKMORTON	8-15-50	4738	39.2		27,605	15,646	29,188
78	SWENSON -210- (CAODD, UP.)	THROCKMORTON	4-04-51	4774	39.0		2,100	10,358	55,832
78	SYLVESTER (ELLEN.)	FISHER	8-16-61	5790	44.6		934	1,041	100,849
78	SYLVESTER (FLIPPEN)	FISHER	11-12-79	3208	40.0		3,148	8,333	118,449
78	SYLVESTER (GOEN)	FISHER	5-07-56	5338	52.6		161,751	12,746	602,175
78	SYLVESTER (STRAWN)	FISHER	1-02-61	5394	47.0		28,419	2,786	37,102
78	SYLVESTER (STRAWN 5335)	FISHER	2-01-67	5330	45.0		60	3,875	46,566
78	SYLVESTER, EAST (STRAWN)	FISHER	11-09-66	5431	41.0		26,043	3,387	91,067
78	SYLVESTER, S. (FLIPPEN)	FISHER	3-06-61	3104	43.4				3,611
78	SYLVESTER, S. (WIDDLE CREEK)	FISHER	8-31-62	2853	40.0				1,260
78	SYLVESTER, WEST (FRY SAND)	FISHER	10-20-58	5456	46.0				60
78	T. D. P.	THROCKMORTON	7-02-50	4675	40.0				72,945
78	T. D. P. (CAODD, LOWER)	THROCKMORTON	10-06-60	4664	39.0				3,138
78	T. D. Y. (ELLENBURGER)	NOLAN	7-09-57	7021	44.6		2,050	11,542	67,539
78	T-DIAMOND (STRAWN)	STONEWALL	1-17-56	5297	40.2				11,743
78	T. D. G. C. (MISS)	THROCKMORTON	5-02-70	4637	40.1				27,365
78	T. P. F. (CAODD)	SHACKELFORD	7-20-75	4157	42.0		4,734	369	4,998
78	T. S. P. (HARDY 3640, LOWER)	JONES	10-08-74	3652	42.6		36	4,133	233,119
78	T.S.P. (HARDY, UPPER)	JONES	8-10-75	3052	44.0		12	756	23,006
78	T. S. P., SOUTH (HARDY 3640, LD)	JONES	2-13-75	3608	42.4		24	6,064	186,349
78	T. U. S.	JONES	1-14-84	1966	39.0		11	2,807	2,807
78	TACKETT (ELLEN.)	SHACKELFORD	8-02-82	4274	41.4		12	5,419	6,935
78	TAFF (CAODD)	EASTLAND	7-29-84	2526	44.0		2	19	19
78	TALPA (ODG BEND)	COLEMAN	9-05-80	3111	40.1		30,916	4,270	23,638
78	TALPA, NORTH (KING SAND)	COLEMAN	10-18-53	2007	41.0				47,703
78	TALPA, NORTH (SERRATT)	COLEMAN	12-26-50	2160	40.0		12	25	98,415
78	TALRAY (FRYE)	COLEMAN	6-03-72	957	40.0				4,007
78	TAMCO (ADAMS BRANCH)	COLEMAN	11-25-84	2586	41.0				0
78	TAMCO (ELLENBURGER)	COLEMAN	10-14-83	4215	38.3		101,046	20,453	22,474
78	TAPCO (KING SO.)	CALLAHAN	8-12-82	1970	42.0		4	67	876
78	TAYLOR (ELLEN.)	STEPHENS	1-01-51	4400	42.4				6,897
78	TAYLOR (MISSISSIPPI)	STEPHENS	7-15-50	4172	41.1				95,626
78	TAYLOR COUNTY REGULAR	TAYLOR	1929		40.0		176,716	555,117	39,067,408
78	TAYLOR (FLIPPEN)	TAYLOR	9-22-82	2650	41.0		12	3,288	15,418
78	TAYLOR HILL (MISS)	THROCKMORTON	4-13-78	4851	54.0		69,621	24,728	211,043
78	TAYLOR-WILSON (STRAWN 2700)	STEPHENS	9-01-84	2710	40.0		23,333	5,565	5,565
78	TEE JAY (STRAWN)	EASTLAND	8-01-83	2241	41.0		2,725	569	1,888
78	TEE JAY (3700)	EASTLAND	3-19-77	3721	43.0		37,604	1,349	117,856
78	TEE JAY (3900)	EASTLAND	1-08-78	3925	43.0		113,822	12,461	169,312
78	TEIR (STRAWN SAND)	THROCKMORTON	7-03-57	4323	38.4		5	397	713,232
78	TEJAS (1050)	SHACKELFORD	1-01-78	1059	37.0		9	338	7,277
78	TEMPLETON (CROSS CUT SAND)	COLEMAN	1953	2987	44.0				27,274
78	TEMPLETON (GARDNER)	COLEMAN	1952	3408	43.0				1,400
	CHANGED TO UPPER GARDNER.								
78	TEMPLETON (GARDNER, LOWER)	COLEMAN	5-04-53	3478	42.0				7,982
78	TEMPLETON (GARDNER, UPPER)	COLEMAN	12-11-52	3408	43.0				123,130
	FRMLY. CARRIED AS GARDNER SD.								
78	TEMPLETON (GRAY)	COLEMAN	2-01-47	3460	43.0				915,600
78	TEMPLETON (JENNINGS SAND)	COLEMAN	3-17-50	3350	47.0		12	122	272,029
78	TEMPLETON, EAST (GARDNER)	COLEMAN	12-27-53	3246	40.0				5,570
78	TEMPLETON, NORTH (GRAY)	COLEMAN	9-28-59	3530	42.0		43,653	7,917	81,275
78	TENA (ELLEN)	SHACKELFORD	5-12-79	4554	41.7		2,006	295	4,516
78	TEREE (MISS.)	STEPHENS	7-15-50	4440	41.1				29,561
78	TERI (CONGL.)	SHACKELFORD	2-13-79	3963	40.1		1,043	1,479	16,383
78	TERRY (CANYON SAND)	FISHER	4-02-63	4945	41.0		26,137	13,055	117,702
78	TERRY (FLIPPEN)	FISHER	7-19-83	3885	37.0				397
78	TEX-AM (MARBLE FALLS)	PALO PINTO	3-13-82	3851	40.0				97
78	TEXAS ROSE (CANYON REEF)	HASKELL	8-19-84	2760	42.0		5	2,756	2,756
78	THANKSGIVING (ELLENBURGER)	NOLAN	12-18-81	6402	49.3		4,614	2,559	25,396
78	THEO JIREH (CAODD LIME, MIDDLE)	EASTLAND	7-13-84	2714	46.0		351	355	355
78	THOMAS (CANYON REEF)	JONES	10-18-83	4642	41.0		32,261	26,036	35,365

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL PRODUCTION TO 1-1-85 (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
78	THOMAS-DAVIS (MARBLE FALLS)	STEPHENS	7-24-58	3956	42.0			1,266
78	THOMAS RANCH (ELLENBURGER)	NOLAN	8-23-78	7190	50.0	4,825	9,601	92,782
78	THOMAS RANCH (MISSISSIPPIAN)	NOLAN	5-01-81	7190	50.0	4,800	1,216	6,714
78	THOMPSON (GARDNER)	TAYLOR	2-19-82	5210	41.0	19	6,329	12,727
78	THORNBERG (ELLENBURGER)	NOLAN	9-05-80	7046	40.9			18,347
78	THORNBERG (PENN REEF)	NOLAN	12-19-80	6457	45.5	3,657	4,832	25,170
78	THORNTON (CAPPS LINE)	TAYLOR	1959	4339	40.0			409,878
	DIV. FROM TAYLOR CO. REG. & THORNTON /MORRIS SD./ FLOS., EFF. 11-1-59.							
78	THORNTON (MORRIS)	TAYLOR	10-17-55	4150	41.6	50,003	19,171	859,677
78	THORNTON, SOUTH (CAPPS LINE)	TAYLOR	8-11-81	4358	43.0	349	580	2,896
78	THREE ACES (FLIPPEN)	CALLAHAN	5-31-53	1670	43.0	98	4,155	2,843,978
78	THREE SISTERS (COOK SAND)	SHACKELFORD	2-08-57	1531	37.0			18,207
78	THRIFTY (MARBLE FALLS)	BROWN	3-24-80	2237	42.0	12,675	561	2,679
78	THRIFTY, S. (CHAPPEL REEF)	BROWN	7-22-84	2576	42.0	552	1,929	1,929
78	THROCKMORTON, EAST (CONGL.)	THROCKMORTON	5-10-82	4517	40.0	12	2,060	20,265
78	THROCKMORTON, EAST (MISS.)	THROCKMORTON	3-24-59	4650	39.8			78,563
78	THROCKMORTON, N. (BASAL CANYON)	THROCKMORTON	12-08-49	3253	40.0	3,000	1,793	320,629
78	THROCKMORTON, N. (CADD)	THROCKMORTON	4-20-50	4437	40.0	3,003	10,822	587,499
78	THROCKMORTON, N. (STRAWN, UPPER)	THROCKMORTON	4-11-52	3245	38.0	9	6,272	11,556
78	THROCKMORTON, NW. (CADD)	THROCKMORTON	4-05-73	4485	38.8	11	505	6,647
78	THROCKMORTON, S. (CADD)	THROCKMORTON	3-16-82	4427	40.0	11	677	1,738
78	THROCKMORTON, S. (CONGLOMERATE)	THROCKMORTON	3-26-55	4772	41.5	65,690	20,989	76,734
78	THROCKMORTON, SE. (MISS.)	THROCKMORTON	1-02-84	4848	39.0	2,183	11,767	11,867
78	THROCKMORTON COUNTY REGULAR	THROCKMORTON	1924	38.0		778,615	707,539	44,870,511
78	THUNDER (COOK)	JONES	10-17-84	2223	43.0	145	3,293	3,293
78	THURMAN (CANYON)	JONES	8-24-74	3598	38.5			1,293
78	TINN (MISSISSIPPI)	STEPHENS	8-14-82	4352	44.0	5,022	14,433	39,913
78	TINN II (MISSISSIPPI)	STEPHENS	11-03-82	4378	41.0			545
78	TIN CUP (CADD)	EASTLAND	9-19-79	1875	41.0	6	27	1,985
78	TINDALL (STRAWN)	EASTLAND	11-04-79	1445	41.0	36	1,952	10,916
78	TINER (CANYON SAND)	JONES	8-29-55	4627	40.0	2,520	1,225	26,721
78	TIPTON (CADD)	STEPHENS	5-11-60	3842	38.2			4,247
78	TIPTON (MISSISSIPPIAN)	STEPHENS	6-30-49	4607	45.0			322,208
78	TIPTON, NORTH (CADD)	STEPHENS	11-14-56	3616	42.0	4,500	247	26,640
78	TIPTON, NORTH (CADD, LOWER)	STEPHENS	8-14-59	3875	42.0			120,414
78	TIPTON, N. (MISSISSIPPIAN)	STEPHENS	11-03-53	4291	42.0	2,236	262	203,621
78	TIPTON, N. (STRAWN)	STEPHENS	3-06-60	2640	39.0			16,370
78	TIPTON (COOK)	TAYLOR	1-15-83	2674	42.0	11	1,378	5,489
78	TOBOSA (MISSISSIPPIAN)	THROCKMORTON	1-13-81	4995	43.0	5,744	7,389	37,294
78	TOLAR (CANYON)	FISHER	4-20-53	4502	40.5	29,630	29,313	1,229,610
78	TOLAR (FLIPPEN)	FISHER	6-25-69	3135	37.1	111	2,036	59,544
78	TOLAR (GUNSIGHT)	FISHER	1-25-80	3736	28.0			4,240
78	TOLAR (SWASTIKA)	FISHER	12-03-50	3793	40.0	2,876	12,125	5,104,775
78	TOLAR, E. (SWASTIKA)	FISHER	7-30-70	3757	44.0			17,263
78	TOM (CADD 4765)	THROCKMORTON	3-27-66	4767	40.2	101,332	55,083	233,687
78	TOM DARLING (CONGLOMERATE)	HASKELL	9-14-73	5871	38.0	17,832	5,971	733,950
78	TOM DARLING (STRAWN)	HASKELL	8-19-74	4992	40.0	3,210	10,552	376,284
78	TOMPKINS (CADD)	STONEWALL	5-13-57	5736	41.4	1,114	2,746	196,834
78	TOMPKINS (CAMBRIAN)	STONEWALL	3-12-57	5916	40.1	1,173	3,477	121,426
78	TOMPKINS (CAMBRIAN, LO)	STONEWALL	12-04-80	5911	42.0	889	9,009	89,888
78	TOMPKINS (CANYON SD. 4900)	STONEWALL	4-02-56	4824	41.0	382	7,955	1,445,379
78	TOMPKINS (CHERT 6000)	STONEWALL	6-24-55	5886	39.5	498	553	103,517
78	TOMPKINS (ELLENBURGER)	STONEWALL	1-12-57	5920	38.2	12	1,679	920,024
78	TOMPKINS (STRAWN LOWER)	STONEWALL	6-06-58	5330	42.0			18,805
78	TOMPKINS (STRAWN SAND)	STONEWALL	5-23-55	5347	42.3	800	3,460	2,153,725
78	TOMPKINS, EAST (STRAWN LOWER)	STONEWALL	7-18-64	5376	41.1			20,075
78	TOMPKINS, EAST (STRAWN SAND)	STONEWALL	5-29-60	5244	41.8	1	108	133,579
78	TOMPKINS, W. (STRAWN)	STONEWALL	8-29-57	5428	40.3			29,373
78	TOMPKINS (STRAWN)	HASKELL	11-06-83	5439	43.0	104	5,437	6,390
78	TOMPKINS	TAYLOR	4-28-50	2665	44.0			32,161
78	TOMPKINS (STRAWN LINE 4550)	TAYLOR	10-17-55	4560	39.6			1,807
78	TOPPER (ADAMS BRANCH)	EASTLAND	2-16-83	1363	33.0	24	2,945	9,957
78	TOTO (CADD CONGLOMERATE)	M PARKER	10-29-79	3814	43.0	9,284	1,011	4,517
78	TOTO (LIME M-1)	PARKER	10-09-78	5779	43.8	7	387	16,573
78	TOTO (STRAWN)	PARKER	7-15-78	2816	49.5			2,720
78	TOTO (STRAWN, LOWER)	PARKER	10-17-54	3110	42.0	21,661	989	22,059
78	TOUCHE (GRAY)	CALLAHAN	6-05-84	3820	44.0	28,876	6,023	6,023
78	TOWNSEND (ATOKA)	PALO PINTO	4-02-69	3645	43.0			5,575
78	TRACI (MORRIS)	COLEMAN	4-03-84	2564	43.0	6,605	5,950	5,950
78	TRAVIS (STRAWN)	THROCKMORTON	9-25-53	3820	38.0	850	4,564	1,138,303
78	TRAVIS (STRAWN LOWER)	THROCKMORTON	12-15-53	4009	39.0			3,204
78	TRAVIS (STRAWN 3300)	THROCKMORTON	7-31-54	3349	38.3			479,007
78	TRAVIS COUNTY SCHOOL (CADD, UP)	THROCKMORTON	12-20-74	4646	37.0	3	52	7,140
78	TRENT	TAYLOR	1-18-42	2745	42.0			269,106
78	TRENT, N. (NOODLE CREEK)	JONES	2-26-56	2584	38.0			5,556
78	TRENT, SOUTH (CONGL.)	TAYLOR	1953	5606	42.0			385
78	TRES VAQUEROS (STRAWN M-H)	THROCKMORTON	1-19-74	4154	39.0			22,403
78	TREY (CAPPS LINE)	TAYLOR	11-04-80	4856	41.5	1,644	1,805	3,025
78	TREY (COOK)	TAYLOR	5-19-79	3162	40.4			12,391
78	TREY (FLIPPEN)	TAYLOR	9-16-77	3163	43.0	7,102	4,556	55,653
78	TRI-STAR (GUNSIGHT)	STONEWALL	6-02-73	3033	42.0			2,813
78	TRICKHAM (CROSSCUT, LO.)	COLEMAN	2-21-82	2000	35.0	2,445	181	604
78	TRICKHAM (FRY SAND)	COLEMAN	8-06-53	1115	42.0	12	132	48,077
78	TRIGOOD (ELLENBURGER)	SHACKELFORD	12-08-50	4548	41.2			22,451
78	TRINITY (BOND)	EASTLAND	10-06-79	3418	40.4			8,620
78	TRINITY (CADD)	M EASTLAND	10-06-79	3308	41.0			5,429
78	TRINITY (DOFFER)	EASTLAND	1-29-82	3826	46.0	12	1,444	6,431
78	TRINITY (MISSISSIPPIAN)	EASTLAND	2-06-84	3958	42.0	32,755	12,598	12,598
78	TRIPLE H (FRY)	COLEMAN	9-24-81	3402	45.0	3,065	382	2,768
78	TRIPLE H- (GRAY)	COLEMAN	7-22-79	3740	48.0			1,386
78	TRIPLE H- (HOME CREEK)	COLEMAN	7-26-82	2194	40.0			19
78	TRIPLE H (JENNINGS)	COLEMAN	7-01-80	3423	46.0	7,813	1,977	16,538
78	TRIPLETT	JONES	4-02-40	2185	38.0	12	357	122,777
78	TROW (FRY SAND)	TAYLOR	2-20-84	4592	41.9	579	1,024	1,024
78	TROY (CADD, LOWER)	THROCKMORTON	5-29-61	4551	41.6	2,460	1,253	59,122
78	TROY (CADD, MIDDLE)	THROCKMORTON	5-07-61	4736	37.0			1,035
78	TROY (CADD, UPPER -B-)	THROCKMORTON	9-20-61	4433	36.7	144	21,548	312,147
78	TROY (CONGL.)	THROCKMORTON	5-26-60	4736	36.2			46,325

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BARLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
78	TROY (CONGL., LOWER)	THROCKMORTON	6-26-61	4705	41.6			27,832
78	TROY (MISS.)	THROCKMORTON	6-26-61	4737	41.9			51,941
78	TROY N.E. (MISS)	THROCKMORTON	12-01-81	4769	42.4		16	2,401
78	TRUAX (GRAY SAND)	COLEMAN	10-01-58	3720	41.0	23,684	7,978	299,890
SEPARATED FROM NOVICE & WILLIAMS, EFF. 10-1-58.								
78	TRUAX (MORRIS)	COLEMAN	7-12-79	3244	39.0			129
78	TRUBY (PALO PINTO)	JONES	11-11-52	4184	43.0	12	2,392	216,308
78	TRUBY (STRAWN)	JONES	1950	4544	41.0	37	5,642	1,131,499
78	TRUBY, N. (GUNSIGHT)	JONES	2-16-77	2676	39.0	12	1,250	14,709
78	TRUBY, N. (PALO PINTO)	JONES	2-28-53	4090	40.5	12	1,707	107,708
78	TRUBY, N. (STRAWN)	JONES	12-03-51	4521	42.0	1,764	26,603	3,031,822
78	TRUBY, NE. (PALO PINTO)	JONES	7-11-55	4152	41.0	10	8,641	79,783
78	TRUBY, NW (4200)	JONES	4-01-81	4206	42.0			630
78	TRUBY, SOUTH (BLUFF CREEK)	JONES	6-05-76	2226	44.0	24	3,336	78,737
78	TRUBY, SOUTH (FLIPPEN)	JONES	9-08-76	2266	44.0	12	4,765	114,805
78	TRUBY, SOUTH (GUNSIGHT LIME)	JONES	2-09-76	2552	41.0	35	4,250	315,132
78	TRUBY, SOUTH (TANNEHILL)	JONES	6-18-76	2136	44.0	12	1,852	52,606
78	TRUBY, SW. (ELLENBURGER)	JONES	2-18-83	5203	44.0	4,585	11,146	17,587
78	TRUBY, SW (STRAWN A)	JONES	2-01-81	4510	39.0	18,093	21,206	68,593
78	TRUBYKIRK (GUNSIGHT)	JONES	8-09-58	2593	42.0			957
78	TUCKCO (CONGL.)	EASTLAND	2-21-84	3198	44.0	40,603	32,429	32,429
78	TUGGLE (TANNEHILL)	THROCKMORTON	6-01-79	370	34.0			235
78	TULIE (DOG BEND)	COLEMAN	M 6-05-78	3183	41.0	11,574		2,386
78	TULIE (GARDNER)	RUNNELS	M 3-27-79	3566	40.0			3,922
78	TULL (SWASTIKA)	HASKELL	1955	1841	40.0			23,346
78	TULLOS (CADDO)	STEPHENS	8-09-80	3298	36.2	10,143	56	1,738
78	TULLOS (DUFFER 4060)	STEPHENS	6-03-81	4082	43.1	85,294	10,931	55,017
78	TURKEY HILL (FLIPPEN)	HASKELL	8-13-82	1568	38.6	3,972	17,280	66,867
78	TURNAROUND (GRAY SAND)	CALLAHAN	5-22-81	3852	48.0	128,682	50,288	137,143
78	TURNBOW (BURSON)	HASKELL	5-21-67	4664	40.0		22	5,193
78	TURNBOW (STRAWN 4625)	HASKELL	3-12-61	4629	38.7		23	2,912
78	TURNBOW, N (STRAWN 4650)	HASKELL	1-26-67	4653	39.0		15	317
78	TURNBOW, NE. (BURSON LOWER)	HASKELL	3-03-69	4659	40.0			28,942
78	TURNBOW, S. (STRAWN 4660)	HASKELL	10-18-66	4662	39.0		16	3,148
78	TURNBOW, S. (STRAWN 4700)	HASKELL	3-20-67	4691	40.0		32	8,695
78	TUSCOLA (CAPS LIME, LG.)	TAYLOR	4-08-52	4344	40.1			3,383
78	TUSCOLA (GARDNER)	TAYLOR	7-15-51	4438	39.0			3,109
78	TUSCOLA, E. (MCMILLAN)	TAYLOR	1961	2794	40.0			8,107
78	TUSCOLA, N. (FLIPPEN SAND)	TAYLOR	6-06-55	2124	40.9	1,322	16,740	3,028,734
78	TUTTLE	THROCKMORTON	M 11-21-50	3194	41.0	27,926	60,690	458,173
78	TUXEDO (KING 2760)	JONES	4-14-66	2767	40.0	17	3,465	125,345
78	TUXEDO (TANNEHILL 22501)	JONES	2-25-76	2870	36.0			76,789
78	TWIN LAKE (MISS)	CALLAHAN	8-21-79	4645	42.0	3,061	4,920	16,539
78	TWITTY (MORRIS SAND)	COLEMAN	1-16-61	2065	40.0			26,745
78	TWOEE (ELLENBURGER)	COLEMAN	7-16-84	4470	41.0	46	707	707
78	TYE (HOME CREEK)	TAYLOR	1-05-53	3254	32.0	186	1,355	20,246
78	TYE, SW. (DOTHAN SAND)	TAYLOR	8-07-57	1955	39.5	12	12,675	694,737
78	TYLER-BREEDING (ELLEN.)	EASTLAND	1954	3618	41.8			52
78	U. C. S. L. (CONGLOMERATE)	THROCKMORTON	1-20-82	5159	40.0	8	883	11,954
78	ULANDER (CROSS CUT)	TAYLOR	11-08-55	3995	42.8	14	1,225	130,757
78	ULANDER (GRAY)	TAYLOR	5-18-57	4610	45.0			89,282
78	ULANDER (MCMILLAN)	TAYLOR	11-30-67	3083	36.0			7,194
78	ULTRA (FLIPPEN)	TAYLOR	5-09-55	2733	42.0			13,486
78	UNBEELEVEABLE (ELLENBURGER)	CALLAHAN	12-08-84	4604	45.0	2,220	2,526	2,526
78	UNION HILL (CADDO)	STEPHENS	1952	3286	40.0			512
78	UNION HILL (STRAWN)	STEPHENS	5-25-84	3296	40.5	745	143	143
78	UNITED-WESTERN (GARDNER SD.)	COLEMAN	5-11-52	3610	41.4			108,460
78	UNITED-WESTERN (JENNINGS)	COLEMAN	11-08-58	3442	41.0			9,987
78	UPSHAW (CADDO)	STONEWALL	5-17-51	5940	40.0	3,542	1,523	187,798
78	UPSHAW (CANYON)	STONEWALL	11-28-51	4790	42.0	25,295	22,772	1,378,648
78	UPSHAW (CANYON SAND 4500)	STONEWALL	7-05-54	4474	34.0	12	1,466	63,885
78	UPSHAW (CONGLOMERATE)	STONEWALL	4-30-52	6082	40.0	11,542	26,381	247,240
78	UPSHAW (ELLENBURGER)	STONEWALL	11-23-61	6028	39.0			35,631
78	UPSHAW (STRAWN)	STONEWALL	1952	5558	39.0			37,888
78	UPSHAW, WEST (CANYON)	STONEWALL	9-19-78	4468	40.0	12	4,589	37,010
78	URCY (PALO PINTO)	NOLAN	12-28-54	5581	37.9			850
78	UTEX (GARDNER)	COLEMAN	6-15-56	3309	41.0			87,050
78	V. G. (GARDNER)	SHACKELFORD	4-16-57	3885	40.0	12	1,124	137,267
78	V. G., EAST (ELLEN)	SHACKELFORD	12-15-63	4766	43.0			10,086
78	V. G., EAST (GARDNER)	SHACKELFORD	4-07-60	3657	39.0	1,714	3,656	345,106
78	V. G., WEST (BLUFF CREEK SD.)	SHACKELFORD	8-15-69	1600	38.0			4,266
78	V. G. B. (TANNEHILL 2475)	STONEWALL	9-07-66	2487	38.0	12	543	193,532
78	V.L.C. (MCHILLIAN, UPPER)	TAYLOR	8-26-83	2842	39.0	12	9,812	17,741
78	VALLE PLATA (GRAY)	COLEMAN	9-05-80	3509	48.0			536
78	VALDA (CADDO)	THROCKMORTON	8-03-51	4715	40.5	115,108	11,893	400,975
78	WHITE HAT, SE. (CISCO)	NOLAN	12-01-79	4078	44.0	19,511	20,904	142,078
78	VALERA (FRY, LOWER)	COLEMAN	5-04-52	2604	44.0			46,234
78	VALERA, N. (GARDNER)	COLEMAN	M 4-20-54	2888	41.9	11	595	17,258
78	VALERA, N. (GARDNER, UP.)	COLEMAN	6-09-54	2937	41.0			15,386
78	VALERA, NW (GARDNER)	COLEMAN	10-27-78	3069	43.0			4,471
78	VALLE PLATA (MORRIS)	COLEMAN	2-04-83	3050	44.0	9,618	834	1,474
78	VALORE (MISS.)	STONEWALL	10-02-64	6200	38.7			3,241
78	VAN (MARBLE FALLS)	EASTLAND	4-12-82	3324	42.0	38,604	362	3,017
78	VAN COOK (GUNSIGHT)	JONES	2-12-64	2616	43.3			46,563
78	VAN DYKE (ATOKA)	PALO PINTO	1-04-80	4387	39.5			1,030
78	VAN WINKLE (BEND CONGL.)	STEPHENS	9-17-83	3863	40.0	48,405	5,075	9,205
78	VAN WINKLE (CADDO)	STEPHENS	4-25-83	3392	40.0	33,284	3,100	6,882
78	VARDEMAN (STRAWN)	STONEWALL	12-19-53	5310	38.0			662
78	VEALE (MARBLE FALLS)	STEPHENS	2-26-71	3962	41.8	94,129	5,340	658,497
78	VELMA CHESTER (MISS)	SHACKELFORD	1-28-69	4448	42.0			84,771
78	VELTA (CANYON)	FISHER	10-09-78	4446	41.0	31,510	7,517	60,442
78	VENAMADRE (ODOM LIME)	NOLAN	5-31-55	6822	44.2			72,417
78	VENAMADRE (STRAWN REEF)	NOLAN	1955	6762	47.0			897,665
TRANS. TO NENA LUCIA /STRN. REEF/, EFF. 6-1-57.								
78	VENAMADRE, N. (STRAWN REEF)	NOLAN	8-03-56	6925	40.0			36,325
78	VICKERS (SADDLE CREEK LIME)	SHACKELFORD	1955	1594	36.0			467
78	VIEW (GAS STORAGE)	TAYLOR	1953	2380	43.0			46,776

15 WELLS TRANS. FROM SOUTHVIEW FLO. & 1 WELL FROM TAYLOR CO. REG. FLO. 2-1-53.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
78	VIEW, E. (FLIPPEN)	TAYLOR	3-25-55	2584	40.0			43,015
78	VIEW, E. (FRY)	TAYLOR	1-17-55	4541	38.0			104,086
78	VIEW, WEST (JENNINGS)	TAYLOR	6-21-60	5530	42.0			3,734
78	VIOLET FRAZER (CADD0)	HASKELL	5-17-84	5432	39.0	8	6,257	6,257
78	VIRDOEN (FLIPPEN)	JONES	12-21-74	1775	37.0			3,777
78	VISTA (CISCO)	EASTLAND	10-24-84	1329	38.0	100	10	10
78	VOGAN (STRAWN REEF)	NOLAN	6-16-80	6699	35.0	101,246	43,434	270,404
78	VORTEX (CADD0)	TAYLOR	4-13-82	4786	46.5			476
78	W.A.T. (3600)	STEPHENS	11-11-75	3612	42.0	5,250	262	15,360
78	W-B (DUFFER LIME)	SHACKELFORD	7-01-74	4821	43.0			62,542
78	W.B. WRIGHT (CONGL)	EASTLAND	11-28-80	3438	43.4	9,391	3,741	52,370
78	W.D.H. (MARBLE FALLS)	EASTLAND	5-19-82	3256	43.0	26,988	2,592	6,990
78	W. H. G. (ELLEN)	SHACKELFORD	5-04-69	4403	45.0			817
78	W.H.N. (ELLEN)	COLEMAN	10-01-84	3915	49.0			3,460
78	WNG (MISSISSIPPI)	SHACKELFORD	6-19-83	4608	42.0	7,260	1,319	2,484
78	W R M (AVIS)	THROCKMORTON	10-31-82	1374	38.0	4,625	548	1,437
78	W. R. M. (MISS)	THROCKMORTON	6-15-76	4698	53.0	12	1,223	18,559
78	W-R-M, NORTH (CADD0)	THROCKMORTON	12-11-78	4383	44.0	8,151	2,620	18,438
78	W-R-M, NORTH (MISS)	THROCKMORTON	9-22-71	4792	38.0			75,118
78	W. R. 4. (CADD0 4400)	THROCKMORTON	1-04-67	4412	43.0			35,472
78	W. R. 4. (CADD0 4650)	THROCKMORTON	2-13-67	4648	42.0			27,785
78	W. R. 4. (CONGL. 4840)	THROCKMORTON	3-20-67	4963	42.0			2,071
78	W. R. 4. (MISS. 4910)	THROCKMORTON	2-07-67	4913	41.0			5,681
78	W.T.K. (CADD0, N.D.)	THROCKMORTON	5-30-71	4924	40.0			22,024
78	W.T.K. (CADD0, UP)	THROCKMORTON	6-04-71	4735	41.0	12	886	66,614
78	WADE	TAYLOR	11-24-50	4765	41.0			1,707
78	WAGGONER (PALO PINTO)	TAYLOR	5-06-80	4217	39.0			3
78	WADLEY & JENNINGS (CADD0)	STEPHENS	11-02-64	3289	39.0			3,759
78	WADLEY & JENNINGS (MARBLE FALLS)	STEPHENS	4-27-63	4002	43.0			49,953
78	WAFER (DUFFER)	STEPHENS	12-09-77	3837	41.0	1,450	226	3,133
78	WAGLEY (TANNEHILL SAND)	CALLAHAN	1950	335	40.0	104	2,370	376,280
78	WAGNER (MISS.)	THROCKMORTON	5-24-62	4376	41.6	2,935	4,117	118,076
78	WALDROP (STRAWN)	EASTLAND	9-02-78	1090	38.0	585	10,652	70,136
78	WALKER-BUCKLER (MISS)	THROCKMORTON	9-29-72	4652	40.0	97	4,570	107,166
78	WALKER-DAVIS (CONGL. 3850)	STEPHENS	7-15-74	3872	45.0	68,700	1,309	48,212
78	WALKER-DAVIS (CONGL. 3960)	STEPHENS	2-04-60	3962	41.0	80,315	6,984	565,267
78	WALKER-DAVIS (DUFFER 3990)	STEPHENS	1-26-75	3998	41.0			4,221
78	WALKER-DAVIS (ELLENBURGER)	STEPHENS	5-26-58	4392	45.5			5,529
78	WALKER-DAVIS (MARBLE FALLS)	STEPHENS	9-02-55	3882	41.0			19,863
78	WALTON (MARBLE FALLS)	EASTLAND	10-20-53	2990	41.8	12	973	152,664
78	WALTON (MISSISSIPPIAN)	EASTLAND	11-29-54	3109	43.0			2,549
78	WANDA GRAY (ELLENBURGER)	JONES	10-27-83	5323	37.0		40	830
78	WAR-KIRK (CROSS PLAINS SAND)	CALLAHAN	4-14-63	1762	39.7	4	7	508,188
78	WARNER (GARDNER, LOWER)	COLEMAN	6-01-55	3050	45.0			2,593,176
78	WARREN (ELLENBURGER)	CALLAHAN	5-19-83	4079	43.0	180	4,481	17,218
78	WARREN (GARDNER)	EASTLAND	3-21-83	544	42.0	3,846	49	700
78	WATSON (CONGL)	THROCKMORTON	8-24-80	4488	36.0	7,569	822	17,957
78	WATTS (GARDNER LIME)	NOLAN	7-23-54	5432	42.0	2,925	2,278	1,273,775
78	WATTS (GARDNER SAND)	NOLAN	10-05-54	5548	48.0	86,677	13,758	1,839,204
78	WATTS (GOEN)	NOLAN	7-05-72	5480	42.0	3,827	1,943	519,270
78	WATTS, N. (GARDNER SD.)	NOLAN	11-01-67	5613	44.8	12,623	3,635	504,292
78	WATTS, SOUTH (GARDNER)	NOLAN	7-22-66	5401	46.3	40,675	5,709	352,400
78	WATTS, SOUTH (GARDNER LIME)	NOLAN	11-29-66	5360	46.0			604
78	WATTS, SOUTH (GARDNER SAND)	NOLAN	7-22-66	5401	46.3			3,582
78	WATTS, SOUTH (GARDNER LIME) & WATTS (GARDNER SAND) COMBINED	NOLAN	10-1-71					
78	WATTS, SOUTH (GARDNER LIME) & WATTS (GARDNER SAND) TO FORM WATTS, SOUTH (GARDNER) EFF.	NOLAN	1-1-67					
78	WATTS, SOUTH (GARDNER LIME) & WATTS (GARDNER SAND) TO FORM WATTS, SOUTH (GARDNER) EFF.	NOLAN	1-1-67					
78	WATTS, SOUTH (GARDNER SAND) CONSOLIDATED WITH WATTS, S. (GARDNER LIME) TO FORM WATTS, SOUTH (GARDNER) EFF.	NOLAN	1-1-67					
78	WATTS, SOUTH (GARDNER SAND) CONSOLIDATED WITH WATTS, S. (GARDNER LIME) TO FORM WATTS, S. (GARDNER)	NOLAN	1-1-67					
78	WAYLAND	STEPHENS	9-02-80	1838	43.0		1,922	5,753
78	WAYLAND (DUFFER)	STEPHENS	8-27-80	3961	42.0	5,106	795	5,439
78	WAYLAND (STRAWN 2175)	STEPHENS	6-22-65	2175	41.5			1,819
78	WAYLAND, SE (DUFFER LIME)	STEPHENS	10-26-80	4004	40.1	18,397	190	2,187
78	WAYLAND, SE (DUFFER LIME, LOWER)	STEPHENS	2-29-84	4080	36.0	53,657	1,014	1,014
78	WE HOPE (TANNEHILL)	SHACKELFORD	6-02-79	1508	37.0	12	10,456	45,919
78	WE HOPE (1650)	SHACKELFORD	11-16-76	1657	37.0			4,082
78	WE HOPE (1795)	SHACKELFORD	9-12-76	1811	38.0			2,605
78	WEATHERFORD, SW. (ATOKA)	PARKER	6-06-78	3607	52.0	11,458	233	4,895
78	WEATHERFORD, SW. (2630)	PARKER	9-12-77	2635	53.8			6,604
78	WEAVER (BRENEKE SAND)	COLEMAN	4-22-55	1787	40.5	12	525	8,719
78	WEBB, S. (CADD0)	HASKELL	3-05-56	5536	42.0			50,306
78	WEBB, S. (KMA)	HASKELL	9-01-55	5536	39.0			38,462
78	WEDEKING (CISCO)	HASKELL	5-24-58	2600	39.1			58,535
78	WEDEKING (STRAWN, LD.)	HASKELL	2-28-66	4623	40.0			3,092
78	WEDEKING, SOUTH (CISCO)	HASKELL	6-12-58	2604	40.8			61,293
78	WEEDON (MARBLE FALLS)	BROWN	11-26-72	2330	42.0	50,150	4,869	82,119
78	WEED VALLEY (MARBLE FALLS)	COMANCHE	6-09-79	2833	44.0	20,931	597	30,034
78	WEEMS (NOODLE CREEK)	FISHER	5-29-56	3633	41.0			686
78	WEINERT (REEF)	HASKELL	10-15-54	4562	38.1			44,139
78	WEINERT (STRAWN)	HASKELL	5-08-49	4702	38.8	63	3,133	3,285,095
78	WEINERT, NORTH (STRAWN)	HASKELL	2-01-55	4784	40.1			52,488
78	WEINERT, SOUTH (STRAWN)	HASKELL	11-01-71	4777	39.0	1,092	21,303	1,475,299
78	WEINERT, SOUTH (ZONE A)	HASKELL	11-12-58	4735	39.0			1,004,625
78	WEINERT, SOUTH (ZONE B)	HASKELL	12-04-58	4777	39.0			803,881
78	WEINERT, SW. (CADD0 LIME)	HASKELL	8-22-51	5490	39.2			48,014
78	WEINERT, SW. (STRAWN)	HASKELL	4-14-51	5697	38.3	660	1,991	344,567
78	WEINERT, SW. (ZONE A)	HASKELL	9-18-59	4772	35.1	12	4,272	21,975
78	WEINERT, SW. (ZONE B)	HASKELL	4-02-83	4788	38.1	11	2,516	5,936
78	WEINERT, W. (JUDD)	HASKELL	7-19-60	4854	38.0	12	2,105	129,516
78	WEINERT, W. (STRAWN)	HASKELL	4-30-55	4808	37.0	1,098	8,600	4,293,981
78	WELDON (CONGLOMERATE)	PALO PINTO	12-22-55	3888	37.1	12	1,545	73,248
78	WELWOOD-BROWN (MISS.)	STEPHENS	6-14-52	4271	42.0			45,920
78	WELWOOD-HILL (MISSISSIPPIAN)	STEPHENS	6-05-52	4288	42.0	887	1,523	458,730
78	WELWOOD-MORRISON (MISSISSIPPIAN)	STEPHENS	12-05-53	4184	42.0	12	1,760	224,116
78	WELWOOD-TXL (MISSISSIPPIAN)	STEPHENS	5-22-52	4428	42.0	2,825	3,128	488,658
78	WENDELL (MISS)	SHACKELFORD	3-25-68	4610	41.0			25,101
78	WEREWOLF (4900)	HASKELL	5-28-82	4913	45.6	53,505	26,139	111,939

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
78	WEREWOLF (CADD0 5500)	HASKELL	7-31-82	5542	39.6	1,017	8,517	20,016
78	WEREWOLF (CONGL. 5700)	HASKELL	8-14-81	5787	41.0	24	4,268	28,680
78	WEST LAKE (CANYON SD.)	FISHER	2-13-83	4515	40.0	12	1,973	5,305
78	WESTSTAR (FRY)	COLEMAN	9-29-84	1662	41.0	2	156	156
78	WESTWIND (STRAWN)	NOLAN	7-21-83	5424	43.0	32,293	32,910	40,360
78	WHARTON-HOLLAND (STRAWN 1870)	PALO PINTO	3-05-83	1880	39.0	26	89	158
78	WHISTLER (HOPE)	SHACKELFORD	10-20-57	1526	34.5	12	860	77,501
78	WHISTLER BEND (GARDNER LOWER)	SHACKELFORD	3-14-60	4103	40.1	1	6	40,145
78	WHISTLER BEND (MOUTRAY SS SAND)	SHACKELFORD	6-18-53	1203	39.0			102,261
78	WHISTLER BEND, NE (CROSS CUT)	SHACKELFORD	8-03-76	2984	45.0	24	1,803	49,490
78	WHITE (CAMP COLORADO)	TAYLOR	6-26-54	2494	44.0			334,516
78	WHITE (ELLENBURGER)	TAYLOR	11-18-54	5432	48.0			4,142
78	WHITE (FLIPPEN)	TAYLOR	9-07-54	2775	44.0	12	1,961	114,834
78	WHITE (GARDNER)	NOLAN	7-14-76	5755	45.0	46,489	15,912	180,586
78	WHITE (TANNEHILL)	TAYLOR	5-20-54	2735	39.2			448,126
78	WHITE FLAT	NOLAN	5-01-53	5448	47.0	123,068	136,800	13,131,156
	WHITE FLAT /BEND CONGL./, /CADD0/, & /ELLEN./ CONSOLIDATED INTO WHITE FLAT FIELD 5-1-53.							
78	WHITE FLAT (BEND CONGL.)	NOLAN	5-01-53	5555	47.0			12,775
	TRANS. TO WHITE FLAT FIELD, 5-1-53.							
78	WHITE FLAT (CADD0)	NOLAN	5-01-53	5365	48.0			69,830
	CONSOL. WITH WHITE FLAT FIELD 5-1-53							
78	WHITE FLAT (ELLEN.)	NOLAN	5-01-53	5555	47.0			36,148
	TRANS. TO WHITE FLAT FIELD, 5-1-53.							
78	WHITE FLAT (STRAWN)	NOLAN	2-14-53	5042	43.1	10,399	29,840	2,975,546
78	WHITE FLAT (STRAWN, LOWER)	NOLAN	3-26-53	5452	42.2			29,738
78	WHITE FLAT, EAST	NOLAN	9-27-67	5503	44.0			5,197
78	WHITE FLAT, N. (NOODLE CREEK)	NOLAN	11-30-75	2794	37.0	252	122	20,140
78	WHITE HAT (ELLENBURGER)	NOLAN	3-04-65	6786	47.2	12	2,819	181,263
78	WHITE HAT, NW (ELLENBURGER)	NOLAN	4-25-80	7126	48.0	10,892	4,016	33,365
78	WHITE HAT, NW (STRAWN)	NOLAN	3-31-81	6406	46.0	5,330	4,115	16,438
78	WHITE-MOSELY	COLEMAN	3-15-50	3651	40.0			145,649
78	WHITEHEAD (HOPE SAND)	CALLAHAN	9-07-57	1704	38.5			64,769
78	WHITFIELD (CADD0, LOWER)	STEPHENS	7-27-54	3575	38.0			142
78	WHITLEY (GRAY SAND)	COLEMAN	1-22-53	3935	41.0			237,826
78	WHITLEY (JENNINGS SAND)	COLEMAN	3-18-53	3597	40.0		7,224	2,593,772
78	WHITT (BIG SALINE)	PARKER	10-25-74	4993	55.2	39,282	884	11,632
78	WHITT (CADD0, MIDDLE)	BROWN	M 12-11-82	1046	28.0	7,636	5,800	19,409
78	WHITTENBURG (STRAWN, LOWER)	STEPHENS	M 7-30-52	3249	40.0	532	363	102,559
78	WICKHAM (PALO PINTO)	FISHER	6-15-80	4804	45.0	178,958	18,744	68,321
78	WIGINTON (ELLEN.)	CALLAHAN	11-16-84	4441	42.0	4,729	3,536	3,536
78	WIGNER (MORRIS SAND)	COLEMAN	1-04-53	2117	45.8			247,277
78	WILOFIRE (GRAY)	CALLAHAN	2-06-84	3946	38.0	117,320	20,273	20,273
78	WILENA (DUFFER)	STEPHENS	2-01-83	4050	40.0	34,370	2,195	4,173
78	WILES (CONGL. 3450)	STEPHENS	1-01-60	3465	42.4	21,319	1,037	56,458
78	WILES CANYON (RANGER)	STEPHENS	1-05-77	3598	40.0	8,194	5,593	38,274
78	WILHELMINA (CADD0)	NOLAN	8-13-61	5974	44.0			400
78	WILHELMINA (ODDM)	NOLAN	8-15-61	5747	42.0			26,271
78	WILHELMINA (STRAWN SAND)	NOLAN	10-06-61	5522	40.6	3	130	59,335
78	WILLFOND CREEK (TANNEHILL)	STONEWALL	10-08-71	2623	37.0	24	5,025	585,402
78	WILLIAM & JACK	STEPHENS	7-17-51	4068	41.0	54,826	667	188,674
78	WILLIAM & JACK (CHAPPEL)	STEPHENS	8-13-74	4600	42.0			4,070
78	WILLIAMS	COLEMAN	3-01-44	3749	46.0	84,359	22,808	2,185,965
78	WILLIAMS (CADD0, MIDDLE)	BROWN	7-26-82	2014	46.0	3,457	1,974	8,090
78	WILLIAMS (MARBLE FALLS)	BROWN	6-01-84	2871	42.0	175,302	10,264	10,264
	FLD REMOVED FM MAGNUM (CONGL)PER DKT 78-83,372 & FLD RULES EFF 6/1/84. OPT 20 AC UNIT W							
	/1500' DIAG. 50MCF NET GOR W/FLD R							
78	WILLIAMS, N. (CADD0)	CALLAHAN	10-01-83	3314	36.8			12
78	WILLIE GREEN (ELLENBURGER)	SHACKELFORD	10-03-54	4516	44.0			657
78	WILLINGHAM (ELLENBURGER)	FISHER	6-28-57	6890	37.5			390
78	WILLINGHAM (STRAWN)	FISHER	5-30-81	6427	42.0			296
78	WILLIS (CONGLOMERATE)	HASKELL	11-01-52	5781	37.5			119,732
	TRANS. TO RULE, N. /BASAL-PENN CONGLOMERATE/, EFF. 7-1-56.							
78	WILLIS (STRAWN)	HASKELL	4-21-56	4870	41.0	760	4,960	310,994
78	WILLIS, E. (CONGLOMERATE)	HASKELL	3-07-56	5809	39.2	3,090	4,324	103,028
78	WILMA, N. (MISS)	THROCKMORTON	9-03-82	4868	40.0	3,024	6,800	26,453
78	WIMBERLY	JONES	3-03-41	2271	42.0	12	799	5,291,309
78	WIMBERLY (FLIPPEN SAND UNIT)	JONES	9-01-52	2227	42.0			1,073,951
	TRANS. FROM WIMBERLY FIELD, 9-1-52.							
78	WIMBERLY (GUNSIGHT UNIT)	JONES	7-01-53	2424	42.0	36	60,829	1,835,877
	TRANS. FROM WIMBERLY FIELD, 7-1-53.							
78	WIMBERLY (HOPE UNIT, LOWER)	JONES	9-01-52	2470	42.0			735,028
	TRANS. FROM WIMBERLY FIELD, 9-1-52.							
78	WIMBERLY (HOPE UNIT, UPPER)	JONES	7-01-53	2333	42.0			161,386
	TRANS. FROM WIMBERLY FIELD, 7-1-53.							
78	WINDHAM (ELLENBURGER)	SHACKELFORD	2-16-50	4727	40.0		1,746	19,489
78	WINDHAM (GARDNER)	SHACKELFORD	7-19-53	3890	40.0	145	2,167	393,363
78	WINDHAM (TANNEHILL)	SHACKELFORD	3-14-50	1289	40.0	37	48,933	495,857
78	WINDHAM, WEST (PALO PINTO SD)	SHACKELFORD	8-28-52	3157	43.8			51,235
78	WINDHAM, WEST (3400)	SHACKELFORD	10-28-50	3446	41.0			148,646
78	WINDMILL (MISS.)	THROCKMORTON	5-11-84	4816	43.0	120	7,800	7,800
78	WINFREY (BLAKE SD.)	BROWN	2-05-76	1096	42.0	2,172	17,153	129,353
78	WINSTON (STRAWN 2770)	STEPHENS	5-21-56	2767	42.0			4,744
78	WITHERS (CADD0)	NOLAN	9-27-80	6342	46.0			2,318
78	WITHERS (ELLENBURGER)	NOLAN	9-23-79	6520	47.0	18,850	106,977	1,039,507
78	WITHERS (STRAWN)	NOLAN	4-11-80	6024	41.0		6,168	25,909
78	WOLF (SERRATT)	COLEMAN	11-13-82	1364	39.5	9,775	9,230	11,949
78	WOLF (SERRATT LOWER)	COLEMAN	1-17-83	1414	43.6	10,172	10,431	23,079
78	WOLF CAMP (COOK SAND)	HASKELL	12-29-62	1308	36.0	36	21,358	1,505,045
78	WOLF CAMP (HOPE)	HASKELL	5-11-64	1472	40.0			302,164
78	WOLF CAMP (SWASTIKA)	HASKELL	5-07-63	1639	39.0	24	16,666	889,476
78	WOLFF (STRAWN)	STEPHENS	10-21-81	3429	34.9	8	453	3,745
78	WOOD (STRAWN)	EASTLAND	10-22-79	1301	42.0	432	1,550	22,284
78	WOODCHUCK (ELLENBURGER)	SHACKELFORD	8-06-77	4837	41.6			915
78	WOODLEY-THORPE	STEPHENS	10-01-47	3925	45.0			345,915
78	WOODSON, EAST (MISS.)	THROCKMORTON	9-23-50	4403	43.0	12	4,868	187,090
78	WOODSON, EAST (MISS. 4600)	THROCKMORTON	5-03-65	4677	40.0			4,514
78	WOODSON, NORTH (CADD0 UPPER)	THROCKMORTON	4-01-84	4270	39.9	16,002	2,177	2,177
78	WOODSON, NORTH (MISS)	THROCKMORTON	6-01-84	4434	43.0	7	8,623	8,623

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	1-1-85 (BBLs)
78	WOODSON, NE. (CADD0, LOWER)	THROCKMORTON	10-14-57	3918	42.0		10	79,987
78	WOODSON, NW. (CADD0, LOWER)	THROCKMORTON	1-15-62	4310	40.0			4,479
78	WOODSON, SOUTH (MISSISSIPPI)	THROCKMORTON	10-24-51	4387	41.8			173,793
78	WOODSON, SE. (MISS.)	THROCKMORTON	1-10-59	4628	41.3			1,474
78	WOODSON-ALLISON (CADD0)	STEPHENS	M 11-09-56	3735	38.6		10	64,270
78	WOODSON-ALLISON (MISSISSIPPI)	THROCKMORTON	M 7-31-53	4434	41.0		72	196,771
78	WOODSON HALL (ELLEN.)	EASTLAND	9-29-52	3580	40.0			852
78	WOODWARD (BEND CONGLOMERATE)	STONEWALL	5-12-55	5930	38.0			436,862
78	WOOLFOLK (ELLENBURGER)	SHACKELFORD	3-03-54	4247	43.5	3,560	12,598	8,014
78	WOOLFOLK (MARBLE FALLS)	SHACKELFORD	5-31-56	4010	40.6			23,775
78	WOOLRIDGE (CROSS CUT SD.)	BROWN	1953	1257	40.0			7,793
78	WOZY (STRAWN SAND)	TAYLOR	10-27-58	4868	45.0			16,296
78	WRIGHT	THROCKMORTON	1-12-48	4740	41.4			227,275
78	WRIGHT (CADD0)	THROCKMORTON	12-16-53	4414	40.0			43,522
78	WRIGHT (MISS)	THROCKMORTON	12-05-69	4801	41.0			11,430
78	WRIGHT (STRAWN SAND)	JONES	3-25-53	4143	39.0			9,312
78	YELLOW WOLF (ELLENBURGER 7150)	NOLAN	5-29-81	7180	45.5			6,596
78	YELLOW WOLF (ODDM LIME)	NOLAN	2-05-74	6752	44.0	47,812	24,138	374,509
78	YELLOW WOLF, NW (CANYON)	NOLAN	9-05-81	5657	45.0	13,592	904	9,959
78	YONDER (SEBICK)	FISHER	6-22-84	3677	38.6		4,851	4,851
78	YOUNG (MISS.)	SHACKELFORD	10-05-67	4616	41.0		40	180,338
78	YOUNG, E. (MISS)	SHACKELFORD	1-20-68	4590	41.0			32,911
78	YOUNG RANCH (STRAWN SD.)	FISHER	6-05-55	6680	37.1			2,811
78	YUCCA (ELLENBURGER)	TAYLOR	4-27-52	4919	42.0			4,105
78	ZOE (FRY)	BROWN	12-03-82	1292	37.6	926	3,637	17,674
78	ZULA (JENNINGS)	COLEMAN	3-07-76	2935	43.0			49,209
	DISTRICT TOTALS	3729				54,051,791	35,545,056	1,840,193,004

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
7C	A.B.H. (WOLFCAMP)	SCHLEICHER	2-14-84	4328	34.4	4,666	5,950	5,950
7C	A.B.H., WEST (WOLFCAMP)	SCHLEICHER	3-01-84	4940	38.1	84,085	1,811	1,811
7C	A-B-M (PENNSYLVANIAN)	UPTON	3-26-74	9926	45.1			28,918
7C	ACR (CANYON)	COKE	5-26-78	5844	44.5	191,547	16,413	121,983
7C	ACR (ODOM LIME)	COKE	12-16-77	6767	49.0			28,778
7C	A. L. O. (CAPP'S LIME)	RUNNELS	5-10-83	3714	43.0			692
7C	ACKER (CANYON)	IRIDON	2-04-77	6960	45.4			63,996
7C	ACORN (WOLFCAMP, LOWER)	CROCKETT	11-19-84	6475	41.5	2,145	1,028	1,028
7C	ADAMC (BEND)	UPTON	7-05-58	9236	43.0	98,574	2,505	1,125,840
PRIOR TO 4-1-61 CARRIED AS MCELROY /PENN/ FIELD IN DISTRICT #8.								
7C	ADAMC (DEVONIAN)	UPTON	1-24-53	10490	47.1	915,527	62,795	4,097,955
7C	ADAMC (ELLENBURGER)	UPTON	11-19-53	11575	53.2			962,328
7C	ADAMC (SILURIAN)	UPTON	11-23-53	10640	58.2			700,482
7C	ADAMC (WOLFCAMP)	UPTON	5-24-61	8103	44.0	11,285	6,071	273,399
7C	ALDRIDGE	RUNNELS	8-27-49	3888	42.0			285,754
7C	ALDRIDGE EFF. 8-1-54 CONS. INTO GOLDSBORO /GARDNER/ FIELD IN DIST. 78	RUNNELS	5-13-53	3874	40.0			3,489
7C	ALDRIDGE (GARDNER, UP.)	RUNNELS	5-13-53	3874	40.0			3,489
7C	ALDWELL (SPRABERRY)	REAGAN	6-16-51	6809	36.8			1,508,237
CONS. INTO SPBRY TREND AREA FLD 3-1-53								
7C	ALEXANDER (MORRIS)	RUNNELS	11-29-81	3500	43.0	21	891	5,488
7C	ALGERNON (SERRATT)	RUNNELS	4-05-69	2208	42.0			3,735
7C	ALLAR-BUZZ (ODOM)	COKE	8-21-81	5386	42.0	24	4,490	27,772
7C	ALLCORN (JENNINGS, UP.)	RUNNELS	7-23-82	3545	41.0	317	192	641
7C	ALLEN (CANYON)	RUNNELS	4-02-84	3306	39.5	10	4,894	4,894
7C	ALLEN HILL (HARKEY SAND)	TOM GREEN	1-07-82	5287	41.0	12	823	2,792
7C	ALLEN HILL (STRAWN)	TOM GREEN	9-26-80	5870	41.0	288,623	60,793	305,717
7C	ALLEN HILL (STRAWN A)	TOM GREEN	9-29-80	5760	45.0			97,865
MERGED WITH ALLEN HILL (STRAWN) 5-1-83								
7C	ALLEN HILL (STRAWN B)	TOM GREEN	10-04-80	5828	44.5			107,176
MERGED WITH ALLEN HILL (STRAWN) 5-1-83								
7C	ALLEN HILL (STRAWN SAND)	TOM GREEN	1-10-82	5791	40.0	5	191	2,202
7C	ALLISON (DETRITAL)	TERRELL	7-04-76	10180	45.8			2,789
7C	ALLISON (FUSSELMAN)	TERRELL	8-08-80	11200	56.1			735
7C	AMACKER-TIPPETT (ATOKA 9600)	UPTON	2-01-66	9599	48.7			102,413
7C	AMACKER-TIPPETT (CISCO)	UPTON	9-22-56	9060	41.5			117,124
7C	AMACKER-TIPPETT (DETRITAL)	UPTON	7-07-59	10200	45.5			6,029
TRANS. TO AMACKER-TIPPETT, S. /9270 DETRITAL/, EFF. 1-10-62.								
7C	AMACKER-TIPPETT (DEVONIAN)	UPTON	9-10-55	10896	54.0	219,113	20,455	226,759
7C	AMACKER-TIPPETT (ELLENBURGER)	UPTON	12-29-53	11890	53.5	499,577	131,644	17,219,790
7C	AMACKER-TIPPETT (FUSSELMAN)	UPTON	9-29-56	11474	42.5	32,040	8,270	403,939
7C	AMACKER-TIPPETT (LEONARD, LOWER)	UPTON	2-20-63	7282	38.2	1,951	635	2,821
7C	AMACKER-TIPPETT (SAN ANDRES)	UPTON	4-23-80	5085	34.0			290
7C	AMACKER-TIPPETT (STRAWN)	UPTON	5-17-54	9870	43.0	636,794	21,149	1,660,344
7C	AMACKER-TIPPETT (STRAWN -A-)	UPTON	7-07-58	10033	42.5			284,364
7C	AMACKER-TIPPETT (STRAWN 9150)	UPTON	5-13-65	9279	43.7	3,652	405	80,411
7C	AMACKER-TIPPETT (WOLFCAMP)	UPTON	10-07-54	9090	42.8	396,218	124,373	3,440,270
7C	AMACKER-TIPPETT, EAST (STRAWN-A-)	UPTON	4-20-58	10012	46.7			1,193
7C	AMACKER-TIPPETT, N. (WOLFCAMP)	UPTON	4-18-67	8914	40.0	7,252	614	519,058
7C	AMACKER-TIPPETT, S. (BEND)	UPTON	12-24-61	9848	52.5	156,123	53,779	6,443,630
7C	AMACKER-TIPPETT, S. (BEND, JP.)	UPTON	4-07-62	9590	45.0	16,879	3,926	747,936
7C	AMACKER-TIPPETT, S (DETRITAL 9270)	UPTON	11-26-61	9270	45.0	1,826	843	146,148
AMACKER-TIPPETT /DETRITAL/ TRANS. INTO THIS FLD., EFF. 1-10-62.								
7C	AMACKER-TIPPETT, S (DEVONIAN)	UPTON	11-15-75	11290	58.4	24,435	3,028	73,300
7C	AMACKER-TIPPETT, S (STRAWN 8750)	UPTON	12-17-61	8762	43.0			41,828
7C	AMACKER-TIPPETT, S (STRAWN 9250)	UPTON	10-12-65	9280	47.2			13,252
7C	AMACKER-TIPPETT, S. (WOLFCAMP)	UPTON	3-08-58	8507	41.5	16,731	10,024	147,024
7C	AMACKER-TIPPETT, SE (BEND 10600)	UPTON	3-25-66	10637	37.2	197,860	47,746	3,440,674
7C	AMACKER-TIPPETT, SE (STRAWN)	UPTON	6-05-67	9545	41.0			22,037
7C	AMACKER-TIPPETT, SW (STRAWN)	UPTON	8-05-82	9941	43.0	131,454	39,809	149,429
7C	AMACKER-TIPPETT, SW (WOLFCAMP)	UPTON	5-29-77	9218	43.6	2,425,051	1,329,021	4,742,656
7C	AMACKER-TIPPETT, SW (9030)	UPTON	7-01-79	9087	42.0	10,612	56,405	162,274
7C	AMACKER-TIPPETT, SW (9100)	UPTON	12-20-80	9344	42.0	185,123	191,053	721,152
7C	AMACKER-TIPPETT, W (STRAWN-DETR)	UPTON	5-12-80	10247	41.6	24,888	7,937	55,937
7C	AMERICAN (SPRABERRY A)	CROCKETT	7-11-83	3652	38.0	1,285	254	526
7C	AMERICAN (SPRABERRY B)	CROCKETT	11-16-79	3939	42.3	221,958	11,287	72,465
7C	AMERICAN (SPRABERRY D)	CROCKETT	11-16-79	4182	39.2	4,007	7,972	51,491
7C	AMI (JENNINGS SAND)	RUNNELS	7-15-54	3666	40.0			38,844
7C	AMIGO (SAN ANDRES)	CROCKETT	M 9-20-55	2160	31.9	80,424	46,393	1,689,853
7C	ANDERGRAM (CADDO LIME)	RUNNELS	1-27-84	4290	41.0	5,249	7,119	7,119
7C	ANDERGRAM (FRY)	RUNNELS	6-13-58	3754	42.0			83,363
7C	ANDERGRAM (GARDNER)	RUNNELS	11-10-58	4080	50.0			62,432
7C	ANDERGRAM (GARDNER, UPPER)	RUNNELS	9-30-59	4056	41.0	977	1,900	52,857
7C	ANDERGRAM (JENNINGS)	RUNNELS	6-10-58	3948	41.4			91,004
7C	ANDERGRAM (MCMILLAN)	RUNNELS	3-24-62	2587	44.8			88,163
7C	ANDERGRAM (PALO PINTO)	RUNNELS	5-27-58	3438	40.8	39,818	12,072	128,086
7C	ANDERGRAM, S. (GARDNER, LO.)	RUNNELS	4-27-60	4375	45.0			915
7C	ANDERGRAM, S. (MCMILLAN)	RUNNELS	3-17-59	2604	45.0			305,521
7C	ANDERGRAM, S. (SERRATT)	RUNNELS	2-21-60	2450	46.0	1,100	1,702	524,610
7C	ANDREW A. (CANYON)	IRIDON	10-29-79	7390	45.0	2,825,502	237,989	881,199
7C	ANDREW A (WOLFCAMP)	IRIDON	9-13-81	6043	39.0	5,416	10,182	27,406
7C	ANNABEL (CAPP'S LIMESTONE, UPPER)	CONCHO	2-07-82	3677	44.0			5
7C	ARDEN (6200)	IRIDON	M 9-11-53	6232	43.0			48,234
7C	ARDEN, S. (CANYON SD.)	IRIDON	9-15-65	6386	39.0	99,375	18,757	600,686
7C	ARDEN, S. (CANYON SD., LO.)	IRIDON	6-07-67	6553	49.0	116,720	7,875	184,793
7C	ARDEN, S. (STRAWN)	IRIDON	7-02-77	6766	39.6	720	946	13,437
7C	ARDEN, SE. (WOLFCAMP)	IRIDON	8-03-74	6332	36.9	55,749	5,557	141,150
7C	ARENA (KING SAND)	CONCHO	8-16-83	2165	35.0	1,801	9,901	15,116
7C	ARLEDGE	COKE	1-12-48	6278	43.0	77,573	8,923	683,016
7C	ARLEDGE (PENN SAND)	COKE	M 3-01-74	5270	45.0	425,293	27,938	1,000,504
7C	ASH (GARDNER)	RUNNELS	2-12-77	4982	44.3			9,908
7C	ASH (GRAY SAND)	RUNNELS	4-03-68	4976	46.0			678
7C	ASHTON (DOG BEND)	RUNNELS	8-21-54	3437	45.0	3,650	4,187	79,852
7C	ASHTON (GARDNER, LOWER)	RUNNELS	10-14-51	3812	41.5	12	236	73,507
7C	ATKINSON (PALO PINTO)	TOM GREEN	6-24-52	5552	43.0			54,645
7C	ATKINSON, NE. (SAN ANGELO)	TOM GREEN	10-20-60	392	21.5	24	547	45,460
7C	ATKINSON, NE. (STRAWN REEF)	TOM GREEN	7-05-59	5590	39.0	11,794	1,989	197,662
7C	ATKINSON, W. (SAN ANGELO)	TOM GREEN	3-19-65	816	42.0	1,278	72,312	992,704

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL PRODUCTION TO 1-1-95 (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-95 (RBLS)	
7C	ATRICE (HARKEY SAND)	TOM GREEN	6-04-54	4676	35.4			271,791	
7C	ATRICE (STRAWN 5020)	TOM GREEN	1-22-60	5021	33.0	7,220	2,122	172,135	
7C	ATRICE (STRAWN 5190)	TOM GREEN	11-23-55	5170	32.0			29,767	
7C	B & B (MORRIS)	RUNNELS	9-25-72	3654	41.1	924	1,735	40,078	
7C	B & H (MORRIS)	RUNNELS	1-21-60	3637	45.0			5,066	
7C	B.F.P. (WOLFCAMP 8600)	UPTON	9-08-64	8616	42.0			76,990	
7C	B & H (QUEEN)	CROCKETT	10-24-58	1748	34.0	12	340	23,698	
7C	B. MAY (PENN. 4065)	RUNNELS	4-16-66	4070	42.0			2,279	
7C	B. M. B. (CANYON)	SCHLEICHER	4-06-52	4414	35.0			4,178	
7C	BSA (STRAWN SAND)	MENARD	8-06-84	3732	34.2	5	6,375	6,375	
7C	B. T. U. (STRAWN)	TOM GREEN	9-11-63	4502	39.0			41,984	
7C	B.W.-SWASTIKA	COKE	1-24-84	3654	40.0	12	13,373	13,373	
7C	BACHELOR HILL (GRAYBURG)	CROCKETT	12-01-82	1645	32.0	5,762	9,103	17,010	
7C	BAGGETT (CLEAR FORK, ZONE B)	CROCKETT	7-23-78	2625	22.3			672	
7C	BAGGETT (CLEAR FORK, ZONE C)	CROCKETT	7-23-78	2642	27.0			8,211	
7C	BAIR (SAN ANDRES)	CROCKETT	10-23-62	1565	22.0	11	939	17,699	
7C	BAKER RANCH (CANYON)	IRION	6-06-78	7019	42.0	142,935	13,953	93,114	
7C	BALD EAGLE (CANYON)	TOM GREEN	9-01-80	5890	45.9	12	3,375	34,535	
7C	BALD EAGLE (ELLEN)	TOM GREEN	3-06-80	6740	44.5			2,087	
7C	BALD EAGLE (STRAWN)	TOM GREEN	5-01-80	6408	39.4	12	4,018	34,393	
7C	BALLINGER	RUNNELS	1-01-48	4545	40.0			85,191	
7C	BALLINGER (ADAMS BR., LOWER)	RUNNELS	8-13-59	3508	42.0	12	506	54,448	
7C	BALLINGER (CANYON SAND)	RUNNELS	5-06-55	2963	41.4			1,107	
7C	BALLINGER (CROSS-CUT SAND)	RUNNELS	10-13-62	3611	40.5	10,053	3,084	178,481	
7C	BALLINGER (GARDNER)	RUNNELS	1-09-56	4207	44.0	6,209	4,902	549,609	
7C	BALLINGER (GRAY SAND)	RUNNELS	6-20-55	4074	41.2	769	2,249	145,577	
7C	BALLINGER (HOME CREEK)	RUNNELS	11-14-56	3166	40.0			8,101	
7C	BALLINGER (PALO PINTO)	RUNNELS	10-26-51	3502	43.0	1,583	15,695	984,570	
7C	BALLINGER (PALO PINTO, N.)	RUNNELS	12-18-55	3468	43.2	199	17,819	484,783	
7C	BALLINGER (SERRATT)	RUNNELS	8-19-53	2410	47.0	12	439	548,953	
7C	BALLINGER (SERRATT, NORTH)	RUNNELS	10-06-62	2507	45.0			1,707	
7C	BALLINGER, NW. (CAPPS)	RUNNELS	6-07-57	3822	41.0	364	1,924	235,750	
7C	BALLINGER, SOUTH (CAPPS LIME)	RUNNELS	7-27-82	3492	41.0			784	
7C	BALLINGER, SOUTH (CAPPS-OIL)	RUNNELS	3-31-75	3772	41.0	12	900	21,406	
7C	BALLINGER SW (CADD0)	RUNNELS	3-20-81	4234	43.0	6	3,470	12,520	
7C	BALLINGER, WEST (CAPPS)	RUNNELS	12-01-80	3667	46.2	110,138	139,142	791,415	
7C	BALLINGER, WEST (DOG BEND)	RUNNELS	9-28-81	3672	40.0			42,822	
7C	BALLINGER WEST (GARDNER)	RUNNELS	5-16-81	4086	43.0	51,766	30,479	137,437	
7C	BALLINGER, WEST (JENNINGS)	RUNNELS	3-06-81	3870	42.0	17,110	212	16,758	
7C	BALLINGER, WEST (JENNINGS 4000)	RUNNELS	7-17-81	4000	40.0			2,756	
7C	BALLINGER, WEST (KING SD)	RUNNELS	5-03-50	3064	43.0			71,429	
7C	BALLINGER, WEST (MCMILLAN)	RUNNELS	1-11-81	2736	42.0			0	
7C	BALLINGER, WEST (MORRIS SD)	RUNNELS	6-16-50	3720	40.0			41,941	
7C	BALLINGER, WEST (PALO PINTO)	RUNNELS	4-15-81	3366	40.0	899	991	2,852	
7C	BARBEE (WICHITA-ALBANY)	REAGAN	M 8-31-58	6756	38.6	30,745	4,256	550,055	
7C	BARBEE (WICHITA-ALBANY, UPPER)	REAGAN	M 12-27-62	6723	34.2			17,428	
7C	BARBEE (WOLFCAMP)	REAGAN	M 5-23-66	7920	45.0			25,475	
7C	BARLAW (SAN ANDRES)	CROCKETT	2-25-83	1333	36.0	7	404	545	
7C	BARNET-AMACKER (FUSSELMAN)	UPTON	6-19-66	11400	50.3	28,269	3,230	253,850	
7C	BARNHART	REAGAN	8-21-41	9008	44.2	117,765	28,166	16,024,544	
7C	BARNHART (CANYON)	IRION	2-14-78	8079	47.8	47	602	5,891	
7C	BARNHART (ELLENBURGER)	IRION	6-01-81	9002	53.0	12,099	1,130	3,535	
7C	BARNHART (GRAYBURG)	REAGAN	M 10-24-75	2577	32.0	10,025	21,461	140,453	
7C	BARNHART (WOLFCAMP)	REAGAN	3-14-59	7458	34.3			17,877	
7C	BARNHART, NE. (FUSSELMAN)	IRION	9-22-58	9177	45.2			4,218	
7C	BARNHART, NE. (GRAYBURG)	REAGAN	M 12-11-55	1912	35.0	5,338	10,144	41,526	
7C	BARNHART, SOUTH (ELLENBURGER)	REAGAN	6-17-52	9060	41.0	13,368	13,974	684,982	
7C	BASS (CANYON)	KIMBLE	9-24-53	1950	24.0			10,260	
7C	BAUGH (STRAWN)	SCHLEICHER	5-24-49	5790	39.8			161,566	
7C	BAYS (FRY SAND)	RUNNELS	5-25-52	4459	42.0	31,822	17,982	375,158	
7C	BAYS (GOEN LIME)	RUNNELS	4-05-52	4623	45.0			514,787	
7C	BAYS, NORTH (FRY SAND)	RUNNELS	6-17-60	4459	42.0			38,151	
	CONSOLIDATED INTO DEIKE (FRY) 5/30/78								
7C	BEAN	CROCKETT	1941	1415	26.0			4,305	
7C	BEAR CAT (GARDNER LIME)	RUNNELS	9-25-81	4088	42.0	5,318	6,395	18,373	
7C	BEAR CAT (HARKEY)	SCHLEICHER	10-26-81	4396	39.0			0	
7C	BEAVELY WILSON (CANYON 3750)	SUTTON	6-07-81	3762	36.0	6,091	2,210	14,258	
7C	BEDDO	RUNNELS	5-19-38	3330	37.0	32,726	8,399	742,485	
7C	BEDDO (DANKWORTH LIME)	RUNNELS	7-05-49	3770	46.0	144	316	126,194	
7C	BEDDO (GARDNER)	RUNNELS	1-14-83	3922	39.0	41,451	7,173	11,736	
7C	BEDDO, EAST (SERRATT)	RUNNELS	11-09-52	2246	46.0	984	145	10,245	
7C	BEDDO, NORTH	RUNNELS	1950	3976	44.0			6,480	
	TRANS. TO ELM CR. /GRAY SD. / OCTOBER, 1950.								
7C	BEDDO, N. (PALO PINTO)	RUNNELS	3-01-64	3317	42.0	4	28	85,923	
7C	BELK (HOME CREEK REEF)	RUNNELS	9-22-83	3521	44.0	7	119	1,296	
7C	BENEDUM (DEAN SAND)	UPTON	M 7-04-55	7893	41.0	3,931	1,621	10,993	
7C	BENEDUM (ELLENBURGER)	UPTON	11-01-78	11339	54.0	139,034	26,413	161,647	
7C	BENEDUM (FUSSELMAN)	UPTON	M 2-01-66	11110	50.5	3,716,924	346,864	960,316	
7C	BENEDUM (SPRABERRY)	UPTON	M 12-12-47	7593	56.0	449,701	220,901	22,689,849	
	PRIOR TO 12/47 CARRIED AS BENEDUM								
7C	BENEDUM (WOLFCAMP)	UPTON	7-21-79	9520	53.0	68,172	2,066	9,179	
7C	BENEDUM, SW. (WOLFCAMP)	UPTON	10-10-84	8878	43.5	7,014	10,687	10,687	
7C	BENOIT (GARDNER)	RUNNELS	4-28-78	3798	42.0			3,025	
7C	BENOIT (HOME CREEK)	RUNNELS	10-21-74	2802	42.0	1,241	2,419	93,305	
7C	BENOIT (JENNINGS)	RUNNELS	9-15-74	3630	38.0	737	975	35,277	
7C	BENOIT (SERRATT)	RUNNELS	1-28-54	2317	34.6			27,207	
7C	BENOIT, SOUTH (MORRIS)	RUNNELS	4-24-55	2329	35.0			1,748	
7C	BERNARD (GARDNER, LOWER)	RUNNELS	6-15-53	3805	40.0	12,311	4,377	68,029	
7C	BEST (DEAN)	REAGAN	4-01-79	6737	35.0			724	
7C	BETH (CAPPS LIME)	RUNNELS	10-15-78	3972	41.0			0	
7C	BETH (GARDNER)	RUNNELS	10-14-78	4172	41.5	35		6,980	
7C	BETH (STRAWN)	RUNNELS	10-13-78	3732	40.5			349	
7C	BETTY	CROCKETT	10-01-49	1395	25.0	12	355	12,750	
7C	BETTY (GRAYBURG)	CROCKETT	8-20-91	1460	28.0			29,000	
7C	BEVANS (STRAWN, LD.)	MENARD	5-29-65	3056	41.0			2,070	
7C	BIG -A- (FRY, UPPER)	RUNNELS	3-04-74	4502	43.0			47,734	
7C	BIG CHIEF	MCCULLOCH	1-01-54	951	38.0			200	
7C	BIG ED (DOG BEND)	RUNNELS	10-10-81	3634	40.0	12	176	881	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL PRODUCTION (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BARRELS)	
7C	BIG ED (GARDNER LIME)	RUNNELS	3-02-73	4060	42.0	8,374	13,827	284,968	
7C	BIG ED (PALO PINTO)	RUNNELS	8-31-84	3391	42.1	3	348	348	
7C	BIG ED, N. (GARDNER LIME)	RUNNELS	11-01-82	4110	42.0	21,744	25,300	140,545	
7C	BIG LAKE	REAGAN	1923	3000	40.0	459,647	533,926	127,914,730	
7C	BIG LAKE (DEAN SAND)	REAGAN	8-26-56	6904	43.8	5,897	2,120	63,869	
7C	BIG LAKE (ELLENBURGER 1-11)	REAGAN	10-20-53	8890	42.1	2,351	2,795	152,477	
7C	BIG LAKE (FUSSELMAN)	REAGAN	7-15-50	8879	40.0	16,001	6,567	264,974	
7C	BIG LAKE (SAN ANDRES)	REAGAN	10-15-57	2985	36.1			11,891	
7C	BIG LAKE (SPRABERRY)	REAGAN	3-14-64	6206	40.0	28,908	11,071	506,891	
7C	BIG LAKE, N. (ELLENBURGER)	REAGAN	3-15-65	9238	54.0	12	1,839	104,970	
7C	BIG LAKE, N. (FUSSELMAN)	REAGAN	3-23-56	9248	44.0			3,776	
7C	BIG LAKE, S. (FUSSELMAN)	REAGAN	10-28-54	9284	44.3			85,638	
7C	BIG LAKE, S. (GRAYBURG)	REAGAN	7-29-54	2403	32.2			924	
7C	BIG LAKE, SW. (BEND)	REAGAN	7-28-54	10450	54.3			24,959	
7C	BIG LAKE, SW. (GRAYBURG)	REAGAN	11-18-83	2530	40.0	117	131	106	
7C	BIG LAKE, W. (ELLENBURGER)	REAGAN	2-03-53	9240	49.1			427,061	
7C	BIG LAKE, WEST (FUSSELMAN)	REAGAN	5-14-60	9342	45.0			3,014	
7C	BIMECK (CANYON)	SCHLEICHER	6-21-59	4700	39.1			8,182	
7C	BINGHAM (GRAYBURG)	IRION	9-06-55	1772	31.2			200	
7C	BLACKWELL	COKE	1942	3823	42.0			13,315	
7C	BLOCK -K- (ELLENBURGER)	SUTTON	9-13-59	6451	38.4			322	
7C	BLOCK ONE (SPRABERRY)	REAGAN	6-30-76	6714	34.0			1,605	
7C	BLOCK 4 (DEVONIAN)	UPTON	6-15-56	10330	53.0	64,582	1,891	138,034	
7C	BLOCK 4 (ELLENBURGER)	UPTON	4-16-60	11253	43.0			5,566	
7C	BLOCK 4 (FUSSELMAN)	UPTON	1-08-57	10650	50.0			50,767	
7C	BLOCK 4 (PENN)	UPTON	12-06-76	9838	44.0			3,815	
7C	BLOCK 4 (WOLFCAMP)	UPTON	5-21-52	9506	41.0	18,811	1,273	173,713	
7C	BLOCK 38 (ELLENBURGER)	CROCKETT	7-11-79	8342	42.0			13,959	
7C	BLOCK 38 (SPRABERRY)	CROCKETT	5-25-79	3852	39.0	2,056	1,845	19,850	
7C	BLOCK 39, SOUTH (CLEAR FORK)	UPTON	5-03-56	7023	40.1			70,107	
7C	BLOCK 42 (PENN)	UPTON	12-15-56	9450	41.2	344,102	18,750	2,043,495	
7C	BLOCK 42 (STRAWN)	UPTON	7-28-62	9024	56.0	3,571	1,072	31,697	
	RECLASSIFIED TO GAS BY COMM. ACTION 7-30-63.								
7C	BLOCK 42 (STRAWN, LG.)	UPTON	2-05-64	9339	51.4	22,685	3,896	159,619	
7C	BLOCK 42 (WOLFCAMP)	UPTON	10-07-64	8433	39.0			2,007	
7C	BLOCK 44 (ELLENBURGER)	CROCKETT	7-09-56	9028	47.2			76,255	
7C	BLOCK 44 (SHALLOW)	CROCKETT	8-05-51	1740	29.6	133	8,432	346,304	
7C	BLOCK 46 (GRAYBURG)	CROCKETT	11-15-59	2363	28.5			1,135	
7C	BLOCK 46, EAST (GRAYBURG)	CROCKETT	1-01-61	1280	34.0	10,716	17,239	67,051	
7C	BLOCK 47 (SHALLOW)	CROCKETT	10-23-47	2198	33.3	9,243	13,851	273,733	
7C	BLOCK 47 (SILURIAN)	CROCKETT	1948	10232	46.0	2,287	2,322	17,985	
7C	BLOCK 49 (2450)	REAGAN	11-15-59	2456	32.8	96,596	69,769	1,177,558	
7C	BLOCK 51 (FUSSELMAN)	CROCKETT	7-19-54	9240	44.6			13,735	
7C	BLOCK 51 (SAN ANDRES)	CROCKETT	6-01-58	2389	24.0			2,298	
7C	BLOCK 56 (ELLENBURGER)	CROCKETT	7-16-52	8236	44.2			1,917	
7C	BLOODWORTH (5700)	COKE	4-01-51	5583	42.7	54,526	1,209	615,452	
7C	BLOODWORTH (5750)	COKE	10-25-67	5757	43.2			65,964	
7C	BLOODWORTH, N. (CANYON 5650)	COKE	M 5-25-66	5663	46.0	70,669	2,939	76,173	
7C	BLOODWORTH, NE. (5650)	NOLAN	7-11-67	5664	46.0			58,030	
7C	BLOODWORTH, NE. (5750 CANYON)	NOLAN	M 2-16-67	5712	46.0	150,344	21,467	3,101,730	
	CJNS. FROM PANTHER GAP, N. (5800 CANYON) DIST. 78 10-1-67. BLOODWORTH, NE. (5800 CANYON)								
	TRANS. TO THIS FLD. 3-1-71.								
7C	BLOODWORTH, NE. (5800 CANYON)	NOLAN	M 6-20-67	5796	45.0			374,362	
	TRANS. TO BLOODWORTH, N.E. /5750 CANYON/ 3-1-71								
7C	BLOODWORTH, NE. (6120 CANYON)	NOLAN	3-22-68	6126	45.0	161	3	39,640	
7C	BLOODWORTH, SOUTH (5600 SAND)	COKE	10-05-60	5622	45.0			72,432	
7C	BLOODWORTH, SOUTH (5600, SOUTH)	COKE	12-24-67	5627	46.0	63,051	1,697	283,701	
7C	BLOODWORTH, SOUTH (5700 SAND)	COKE	2-25-61	5683	42.0	69,203	2,643	106,088	
7C	BLOXOM (WOLFCAMP)	UPTON	8-23-65	9003	39.7			25,711	
7C	BLUE BONNET (CANYON LIME)	SUTTON	3-24-54	2870	35.3	12	893	35,582	
7C	BLUE DANUBE (CLEARFORK)	UPTON	12-10-84	6590	35.9			0	
7C	BLUE DANUBE (ELLENBURGER)	UPTON	11-03-61	11125	49.0			30,418	
7C	BLUE DANUBE (STRAWN)	UPTON	8-26-61	9215	43.1	46,125	44,489	287,784	
7C	BLUE DANUBE, E. (PENN. DETRITAL)	UPTON	6-16-62	10026	49.8			1,063	
7C	BO-JO (GARDNER SD.)	RUNNELS	11-20-81	4180	42.0	2,327	703	6,049	
7C	BOLT	KINBLE	9-25-39	1430	31.0			13,130	
7C	BOONE (BALLARD SD)	SCHLEICHER	4-02-84	3264	33.0	9	3,615	3,615	
7C	BOOTS NEEL (PALO PINTO)	MENARD	9-30-81	2696	35.0	1,314	645	3,249	
7C	BOURG-CLARK (PENNSYLVANIAN)	UPTON	5-17-52	8558	44.0			18,169	
7C	BOUSCAREN (ELLEN)	CROCKETT	12-17-74	6158	42.7	12	346	21,305	
7C	BOUSCAREN (STRAWN)	CROCKETT	1-10-75	7684	43.9	11,974	19,991	532,876	
7C	BRANCH (CLEAR FORK)	IRION	10-07-62	3358	38.0			1,571	
7C	BRANCH (CLEAR FORK, LOWER)	IRION	11-29-62	3876	32.0			28,106	
7C	BRANCH, EAST (LEONARD, LOWER)	IRION	4-08-84	8130	36.8	10	4,632	4,632	
7C	BRANCH, S. (BUNGER)	MENARD	M 6-25-82	1554	32.0	12	5,932	19,918	
7C	BRANCH, S. (CAPPS)	CONCHO	12-01-82	2430	32.0	11	3,141	8,230	
7C	BRANCH, S. (RANGER)	CONCHO	1-20-83	1856	32.0			943	
7C	BRANCH, S. (CLEAR FORK)	IRION	2-27-64	3400	37.0			29,634	
7C	BRATTON (STRAWN)	MCCULLOCH	9-17-79	726	18.0			2,193	
7C	BRID-KING (ELLENBURGER)	COKE	1-24-81	6838	45.0			36,785	
7C	BRILEY (CAPPS)	RUNNELS	5-17-56	3909	46.4	1,200	929	91,546	
7C	BRILEY (GARDNER LIME)	RUNNELS	3-01-56	4375	42.0			1,517	
7C	BRILEY (GARDNER SAND)	RUNNELS	2-12-56	4375	42.0	5,016	879	482,783	
7C	BRILEY (MORRIS SD)	RUNNELS	9-24-53	3862	38.2	1,266	476	8,415	
7C	BRILEY (PALO PINTO)	RUNNELS	10-01-56	3684	42.6	1,970	4,307	72,169	
7C	BRILEY, NORTH (GARDNER)	RUNNELS	10-17-61	4440	38.0			5,878	
7C	BRILEY, N. (GARDNER, LG.)	RUNNELS	9-09-64	4422	41.0			14,213	
7C	BRILEY, SE. (CROSS CUT)	RUNNELS	11-05-66	3732	40.0			8,490	
7C	BRILEY, SE. (DOG BEND)	RUNNELS	9-03-67	3842	41.0	7,556	1,657	52,699	
7C	BRILEY, SE. (FRY, UPPER)	RUNNELS	5-01-76	3926	37.0	98	203	4,029	
7C	BRILEY, SE. (GARDNER)	RUNNELS	11-17-53	4175	42.0			4,268	
7C	BRILEY, SE. (GARDNER, LG.)	RUNNELS	1-02-66	4180	39.0	60,762	5,844	470,684	
7C	BRILEY, W. (PALO PINTO)	RUNNELS	8-01-65	3707	40.0			1,511	
7C	BRONTE	COKE	8-09-48	4350	46.0	1,663	62,225	4,541,767	
7C	BRONTE (CAMBRIAN)	COKE	4-14-54	5333	52.4	14,456	4,887,956	4,887,956	
7C	BRONTE (CAPPS LIME)	COKE	9-09-54	4616	45.0	2,253	26,193	1,985,907	
7C	BRONTE (ELLENBURGER)	COKE	2-11-53	5700	49.2	12	3,344	311,707	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BRLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BRLS)		
7C	BRONTE (GARDNER)	COKE	7-03-52	4965	52.0		6	1,596	5,719
7C	BRONTE (4830 SAND)	COKE	2-16-52	4838	45.0				6,075,027
7C	BRONTE, EAST (GARDNER)	COKE	9-13-74	5144	36.0				972
7C	BRONTE, NORTH (4200)	COKE	4-09-53	4200	46.0				0
	TRANS. TO RAWLINGS /4200/		5-1-53.						
7C	BRONTE, NORTH (5100)	COKE	2-27-53	5100	49.7				0
	TRANS. TO RAWLINGS /5100/		5-1-53.						
7C	BRONTE, NORTH (5300)	COKE	6-05-52	5300	49.5				66,987
	TRANS. TO RAWLINGS /5300/		5-1-53.						
7C	BRONTE, NORTH (5500)	COKE	2-16-53	5500	52.0				0
	TRANS. TO RAWLINGS /5500/		5-1-53.						
7C	BRONTE, NE. (PALO PINTO)	COKE	3-12-66	4417	45.0				5,149
7C	BRONTE, SE. (CROSSCUT 4420)	COKE	1-06-65	4420	43.0				5,719
7C	BROOKS (CANYON)	IRION	5-08-58	6036	38.5	7,385	951	90,476	
7C	BROOKS (CANYON K)	IRION	9-09-73	6494	46.0	570,350	99,578	196,514	
7C	BROOKS (CANYON LOWER)	IRION	9-25-59	6224	43.3	13,577	955	189,627	
7C	BROOKS (CANYON 5750)	IRION	12-14-64	5763	35.0			1,119	
7C	BROOKS (CANYON 6290)	IRION	8-05-60	6290	41.0			49,812	
7C	BROOKS (LEONARD)	IRION	7-03-56	5027	38.0			13,888	
7C	BROOKS (PERMIAN LIME)	IRION	7-15-59	4634	38.2			33,377	
7C	BROOKS (SAN ANGELO)	IRION	4-20-59	1245	35.8		56	608,934	
7C	BROOKS (STRAWN)	IRION	6-12-56	6102	40.6			51,884	
7C	BROOKS, NORTH (SAN ANGELO)	IRION	4-02-60	958	37.1		11	69,794	
7C	BROOKS, SOUTH (CISCO 5600)	IRION	7-01-73	5896	48.0			7,790	
7C	BROOKS, SOUTHEAST (SAN ANGELO)	IRION	11-06-59	1118	36.1		70	123,829	
7C	BROWN SUGAR (JENNINGS)	RUNNELS	1-20-81	4074	39.4	1,421		15,803	
7C	BROWN SUGAR (GRAY)	RUNNELS	5-02-81	4156	44.0		110	6,432	
7C	BROWN SUGAR (MISS)	RUNNELS	8-15-81	4660	40.1			920	
7C	BRU-MAR (STRAWN, LO)	SCHLEICHER	3-07-72	5976	43.0			6,452	
7C	BRU-MAR (5900)	SCHLEICHER	4-10-82	5928	39.0			1,378	
7C	BRUSHY TOP (PERMIAN)	SUTTON	12-20-50	930	38.0		12	97,903	
	PRIOR TO 12/50 CARRIED AS								
	BRUSHY TOP FIELD.								
7C	BUBBA (GRAY)	RUNNELS	10-12-84	3108	39.0			0	
7C	BUBENIK (PENNSYLVANIAN)	TOM GREEN	1-04-52	5440	30.3			100,910	
7C	BUBENIK (STRAWN)	TOM GREEN	4-02-64	5415	35.7		12	128,454	
7C	BUCKHORN (ELLENBURGER)	CROCKETT	7-29-57	4410	40.0	34,234		50,328	
7C	BUCKHORN, N. (CANYON 6985)	SCHLEICHER	1-12-70	6984	44.1		5	15,064	
7C	BUFFALO BLUFF	RUNNELS	9-06-83	3123	43.6		2,872	6,934	
7C	BUFFALO BLUFF (GOEN SD.)	RUNNELS	6-23-84	3337	40.5		2,820	2,208	
7C	BUFFALO CREEK (CADD0 6230)	COKE	6-08-81	6232	46.0		10,921	17,827	
7C	BUFFALO SPRING (CANYON, UPPER)	COKE	4-30-80	5890	37.3			7,947	
7C	BUG (WOLF CAMP)	UPTON	7-29-57	9597	40.0			43,621	
7C	BULLDOG (GARDNER SAND)	RUNNELS	2-15-82	5125	42.0		4	5,033	
7C	BUNGER (GOEN)	CONCHO	10-21-80	3842	40.0		12	1,291	
7C	BUNN JEFFREYS (GARDNER)	RUNNELS	5-30-66	3675	42.5			14,974	
7C	BURNES (ELLENBURGER)	RUNNELS	11-12-83	4648	42.3		2,153	444	
7C	BURNES (GARDNER)	RUNNELS	12-17-79	4006	42.3	18,309		26,628	
7C	BURNEY (GRAY)	RUNNELS	3-21-77	4045	40.0		18	34,147	
7C	BURNT ROCK (CANYON)	IRION	3-23-83	6658	47.0	56,868		5,059	
7C	BUSHER (MORRIS)	RUNNELS	2-07-56	3833	40.0		10	4,471	
7C	BUSSEY (LOOON)	CONCHO	7-22-78	1083	42.0		12	775	
7C	BUTLER (CANYON)	SCHLEICHER	8-02-52	4830	45.0			366,645	
7C	BUTLER (STRAWN)	SCHLEICHER	11-27-53	5060	36.0			50,623	
7C	BUTES (CLEAR FORK 2700)	IRION	1-28-69	7224	28.0			653	
7C	BUTES (STRAWN)	IRION	11-08-68	7191	49.0	4,928		608,799	
7C	BUTES (WICHITA ALBANY)	IRION	2-25-69	4330	35.0		284	110,860	
7C	BUTES NORTH (UPPER CANYON A)	IRION	5-18-81	6000	43.0	123,717		27,021	
7C	BUTES NORTH (UPPER CANYON B)	IRION	5-18-81	6076	42.0	95,654		51,982	
7C	BYERS (DOG BEND)	RUNNELS	7-04-57	3504	43.0			1,083	
7C	BYERS (GARDNER)	RUNNELS	11-10-57	3838	42.2		52,487	130,983	
7C	BYERS (HOME CREEK)	RUNNELS	1-03-59	2809	46.0			11,155	
7C	BYERS, SOUTH (FRY SAND, LOWER)	RUNNELS	1-10-61	3559	46.2			80,846	
7C	BYERS, SOUTH (GARDNER)	RUNNELS	4-16-60	3749	42.0	1,092		19,298	
7C	BYERS RANCH (GARDNER, UPPER)	RUNNELS	6-30-68	3684	41.0			15,510	
7C	BYLER (SAN ANGELO)	IRION	4-23-57	875	36.0		10	1,376	
7C	BYRD (STRAWN)	MCCULLOCH	8-18-78	790	36.0		12	7,122	
7C	C. B. (SAN ANGELO)	IRION	2-10-75	1248	35.0			147	
7C	C-M-R (GRAYBURG)	UPTON	2-02-69	2069	23.0		42	216,333	
7C	CAL (CANYON)	IRION	6-15-74	6997	38.0	804,467		522,262	
7C	CAL, SOUTH (CANYON)	IRION	6-06-75	7107	38.5	579,341		800,935	
7C	CALLAN (CISCO)	MEHARD	2-06-80	1080	27.0			362	
7C	CALVIN (DEAN)	GLASSCOCK	11-17-65	7370	40.0	9,192,326	1,579,924	33,459,400	
	CONSOLIDATION OF CALVIN /SPRAYBERRY/		5/1/69						
7C	CALVIN (SPRABERRY)	REAGAN	5-05-66	6940	36.5			1,391,441	
	CONSOLIDATED IN CALVIN /DEAN/		5/1/69						
7C	CAMAR (CANYON)	SCHLEICHER	11-02-82	4025	39.0		58	626	
7C	CAMAR (PALO PINTO)	SCHLEICHER	7-06-59	3881	34.0			105,048	
7C	CAMAR (STRAWN-OIL)	SCHLEICHER	4-11-59	4324	38.7	13,741		3,258,734	
7C	CAMAR (STRAWN, UPPER)	SCHLEICHER	7-13-65	4105	31.8	56,990		313,537	
7C	CAMAR, N. (CANYON SAND)	SCHLEICHER	6-14-68	4218	34.0	13,639		290,253	
7C	CAMAR, SW. (STRAWN)	SCHLEICHER	10-06-59	4445	40.1	21,332		322,150	
7C	CAMAR, SW. (STRAWN 4350)	SCHLEICHER	2-09-60	4291	39.8	73,533		205,985	
7C	CANLAW (GRAYBURG)	UPTON	4-08-72	1806	31.5		24	735	
7C	CANNING (STRAWN 3700)	CONCHO	1-22-80	3709	39.0		12	18,196	
7C	CARGILE (WOLF CAMP)	TOM GREEN	4-20-57	5684	41.1		17	67,959	
7C	CARL CAMILL (STRAWN)	SCHLEICHER	11-19-76	4372	38.0		695	93,681	
7C	CARLSBAD (STRAWN REEF)	TOM GREEN	5-26-78	5852	45.0	388,676		86,894	
7C	CARDLYN (ELLEN)	RUNNELS	10-29-84	4990	46.5		390	233	
7C	CARPENTER (WOLF CAMP)	CROCKETT	5-04-81	5975	42.0			1,774	
7C	CASTLE GAP (SAN ANDRES)	UPTON	3-13-66	2869	26.0	708		53,254	
7C	CAVE (GOEN LIME)	CONCHO	9-04-75	3540	38.0		10	3,762	
7C	CECILE (GARDNER)	RUNNELS	5-01-78	4197	47.0	34,753		7,509	
7C	CELERY (STRAWN B)	MEHARD	8-26-80	3121	32.9	59,177		40,822	
7C	CELERY (STRAWN 2975)	MEHARD	11-09-80	2988	37.1	30,715		55,253	
7C	CENTRALIA DRAW (DEAN)	REAGAN	6-28-55	7841	40.7			78,942	
	TRANS. TO SPRABERRY (T. A.) FLD. EFF. 3/58								
7C	CHAMBERS RANCH (CANYON)	CONCHO	1-19-56	2696	32.0			2,005	
7C	CHAMBERS RANCH (CISCO REEF)	CONCHO	7-26-64	2572	40.4	12		75,309	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BRLS)	ACCUMULATIVE PRODUCTION TO 1-1-85 (BRLS)
7C	CHARLES COPELAND (ELLENBURGER)	COKE	10-03-52	6420	48.5		441	82,568
7C	CHARLIEBEN (DOG BEND)	RUNNELS	8-31-79	3220	41.0		10	3,652
7C	CHARLIEBEN (SERRATT)	RUNNELS	4-01-58	2064	45.2		107	242,323
7C	CHASCO (CANYON)	SCHLEICHER	8-28-62	4685	41.1		786	137,400
7C	CHAYO (CAPPS)	RUNNELS	1-03-63	4002	42.0			60,041
7C	CHAYO (CAPPS 4000)	RUNNELS	7-09-66	4007	45.1	6,419		21,013
7C	CHAYO (GARDNER, LOWER)	RUNNELS	10-02-76	4485	41.0		62	9,475
7C	CHAYO (PALO PINTO 3750)	RUNNELS	8-23-66	3758	45.1		5,008	37,423
7C	CHEANEY (HARKEY)	SCHLEICHER	8-26-51	4196	36.8	39,187	10,085	112,073
7C	CHEANEY (STRAWN)	SCHLEICHER	1-10-69	4640	40.0	1,714	7,981	623,732
7C	CHICK-INN (GOEN)	RUNNELS	6-01-67	4105	45.0			20,162
7C	CHICK-INN (KING)	RUNNELS	3-14-63	2560	41.6			201,595
7C	CHICK-INN, N. (KING)	RUNNELS	11-14-70	2588	44.0	216	2,128	75,354
7C	CHICK-INN, SE. (KING SD.)	RUNNELS	1-20-64	2544	43.0			511
7C	CHILDRESS	CROCKETT	1947	8092	42.0			7,489
7C	CHILDRESS, E. (CANYON)	CROCKETT	12-20-67	6102	44.0	5,220	507	34,005
7C	CHRISTI (CANYON 6800)	IRION	8-05-71	6824	44.0	349,616	70,108	702,377
7C	CHRISTI (SAN ANGEL)	IRION	7-26-73	1660	41.0			86
7C	CHRISTOVAL (CANYON)	TOM GREEN	10-28-53	4640	47.0	1,579	1,354	95,237
7C	CHRISTOVAL (STRAWN 5100)	TOM GREEN	9-08-55	5027	30.8			273,663
7C	CHRISTOVAL (STRAWN 5100, LOWER)	TOM GREEN	7-16-61	5156	39.0			416,564
7C	CHRISTOVAL, NORTH (CONGL.)	TOM GREEN	7-08-52	150	25.5			508
7C	CHRISTOVAL, N. (PALO PINTO)	TOM GREEN	11-16-78	4721	43.8			2,065
7C	CHRISTOVAL, N. (SWASTIKA)	TOM GREEN	9-25-79	3384	36.0	24	44,294	319,300
7C	CHRISTOVAL, S. (CANYON)	TOM GREEN	3-21-82	4885	34.0	3,150	3,531	11,132
7C	CHRISTOVAL, S. (STRAWN REEF)	TOM GREEN	5-26-54	5660	41.6			355,121
7C	CHRISTOVAL, SW. (STRAWN LIME)	TOM GREEN	5-10-60	6852	42.5	3	19	111,153
7C	CINDY KAY (GARDNER SAND)	RUNNELS	3-24-61	3756	41.0			59,808
7C	CISSY (SERRATT)	RUNNELS	9-10-62	2487	46.0			1,543
7C	CLARA COUCH	CROCKETT	8-17-41	2186	24.5		663	5,533,055
7C	CLARA COUCH (CISCO)	CROCKETT	5-12-55	5460	37.3	26,634	10,204	112,201
7C	CLARA COUCH (WOLFCAMP)	CROCKETT	5-28-47	5670	39.0	19,417	17,707	345,652
7C	CLARA NEAL (FUSSELMAN)	UPTON	9-16-83	11791	57.3			0
7C	CLARKE (GARDNER)	RUNNELS	2-20-77	4400	40.0	21,205	8,977	182,000
7C	CLARKE (GARDNER LIME)	RUNNELS	7-01-79	4313	42.0	128	1,650	8,641
7C	CLARKIRK (CADD)	RUNNELS	2-01-79	4274	46.0			159
7C	CLARKIRK (CROSSCUT)	RUNNELS	1-19-58	3526	42.0	1,728	4,830	346,547
7C	CLAYTON	RUNNELS	6-20-48	3752	37.0			13,881
	SEPARATED FROM BEDDO FLD., JUNE, 1950.							
7C	CLAYTON-BJNNETT (JENNINGS, UP.)	RUNNELS	1-06-83	3532	41.0	120	423	1,075
7C	CLEARMAN (ELLEN.)	RUNNELS	2-03-84	4666	41.0	15	3,292	3,292
7C	CLEVENGER (SAN ANDRES)	TOM GREEN	7-29-80	366	23.0			0
7C	COCKATOD (GARDNER)	RUNNELS	5-01-79	4393	42.0	16,921	13,420	164,357
7C	CODY BELL (CANYON D-OIL)	SCHLEICHER	2-25-69	6615	46.0	13,845	1,579	90,072
7C	CODY BELL, SW. (WOLFCAMP)	SCHLEICHER	4-01-78	5089	44.0	23,644	12,311	92,071
7C	COLD DUCK (GARDNER SAND)	RUNNELS	1-17-69	4179	39.0	726	68	72,281
7C	COLD DJCK (MORRIS SAND)	RUNNELS	6-08-70	3772	42.0			3,336
7C	CONDO (ELLENBURGER)	CROCKETT	6-24-83	7152	38.0	13,869	15,035	15,228
7C	CONDO (LEONARD)	CROCKETT	3-07-84	4250	34.7	5,494	30,454	30,454
7C	CONDO (PERMO PENN DETRITAL)	CROCKETT	10-23-83	7115	43.9	5	1,238	5,572
7C	COPE	REAGAN M	5-23-51	6031	41.0	64,336	72,461	11,826,267
	SEPARATED FROM WADDELL /SPRABERRY/, 3-1-53.							
7C	CORALINA RANCH (ELLENBURGER)	SCHLEICHER	8-06-83	4902	35.5	9	263	1,485
7C	CORBETT (FUSSELMAN)	UPTON	11-27-81	9626	48.0	21,540	44,329	123,601
7C	CORBETT (BEND DETRITAL)	UPTON	9-24-64	8400	40.0	144,579	25,042	112,320
7C	CORBETT (CLEAR FORK)	UPTON	10-02-52	6124	32.0			48,521
7C	CORBETT (CLEAR FORK, UP.)	UPTON	10-10-64	5285	35.5			5,608
7C	CORBETT (DEVONIAN)	UPTON	9-20-65	9081	52.5			13,905
7C	CORBETT (ELLENBURGER)	UPTON	11-12-57	10502	43.0	1,711	5,328	129,104
7C	CORBETT, N. (ELLENBURGER)	UPTON	1-21-84	10534	43.6	247	130,549	130,549
7C	CORBETT, S. (WOLFCAMP)	UPTON	2-22-54	6363	45.4			4,754
7C	CORINNE (GARDNER SAND)	RUNNELS	2-25-84	4452	44.1	11,747	3,485	3,485
7C	COTTON (SAN ANGEL)	IRION	7-01-59	1333	36.0			2,379
7C	COX	CROCKETT	1-08-48	883	26.8		332	44,760
7C	COX-BROWN (STRAWN)	SCHLEICHER	9-01-53	5550	42.0	3,695	1,345	629,260
7C	CRASH (CANYON)	IRION	8-16-76	6274	41.3			3,687
7C	CRASH (SAN ANGEL)	IRION	11-26-79	1450	41.3	27	4,550	8,198
7C	CREE-STEPHENS (FRY, LOWER)	RUNNELS	1-01-53	3773	42.2			34,020
7C	CREE-SYKES (CROSSCUT)	RUNNELS	10-06-68	3687	46.0			230,139
7C	CREE-SYKES (GARDNER, LOWER)	RUNNELS	10-22-50	3848	42.0			1,928,962
	COMBINED WITH CREE-SYKES (UPPER GARDNER) IN 1953.							
7C	CREE-SYKES (GARDNER, UPPER)	RUNNELS	7-26-56	3900	42.0	88,586	53,799	15,313,273
7C	CREE-SYKES (HOPE, LO.)	RUNNELS	4-01-64	2170	41.0			10,104
7C	CREE-SYKES (MORRIS SAND)	RUNNELS	1-05-53	3708	41.0			25,153
7C	CREE-SYKES, EAST (FRY)	RUNNELS	11-30-53	3703	39.4			1,392
7C	CREE-SYKES, EAST (GARDNER, UP.)	RUNNELS	1951	3848	42.0			302,955
	COMBINED INTO CREE-SYKES /UPPER GARDNER/ IN 1953.							
7C	CREE-SYKES, EAST (MORRIS SAND)	RUNNELS	5-11-53	3466	41.5			12,037
7C	CREE-SYKES, WEST (GARDNER SAND)	RUNNELS	3-10-60	3940	44.0			74,995
7C	CREWS	RUNNELS	1946	3904	42.0			816
7C	CREWS (FRY, LOWER)	RUNNELS	1-17-83	3622	35.0	39,563	10,758	13,450
7C	CREWS (MORRIS)	RUNNELS	9-14-84	3468	41.5	2	208	208
7C	CREWS, SOUTH (DOG BEND LIME)	RUNNELS	5-20-56	3349	43.2	34,082	4,409	57,617
7C	CREWS, SOUTH (DOG CREEK)	RUNNELS	7-01-54	3391	44.0			10,729
7C	CREWS, SOUTH (FRY, LO.)	RUNNELS	2-24-52	3621	44.2	5,119	2,070	1,330,792
7C	CREWS, SOUTH (FRY, LO. W)	RUNNELS	4-01-55	3620	42.0			11,007
7C	CREWS, SOUTH (GARDNER, UP.)	RUNNELS	3-08-52	3835	44.0	12	6,842	2,151,864
7C	CREWS, SOUTH (JENNINGS SAND)	RUNNELS	1-24-53	3707	40.0			58,027
7C	CREWS, SOUTH (KING SAND)	RUNNELS	10-17-54	2166	43.7			17,828
7C	CREWS, SE. (CROSS CUT)	RUNNELS	2-25-66	3321	44.0	9,749	1,294	35,214
7C	CREWS, SW. (FRY, LO.)	RUNNELS	11-10-78	3635	40.0			680
7C	CREWS, SW. (JENNINGS)	RUNNELS	7-04-77	3668	41.0	376	3,017	12,115
7C	CREWS, WEST	RUNNELS	1951	3751	41.0			25,912
7C	CREWS, WEST (GARDNER, UP.)	RUNNELS	5-17-52	3888	44.0			64,322
	TRANS. TO CREWS, S. /UP. GDNR./, 4-1-53.							
7C	CREWS, WEST (KING SAND)	RUNNELS	7-17-52	2258	42.0			24,269
7C	CROCKETT	CROCKETT M	1938	1571	31.0	277	62,281	4,128,405
7C	CROCKETT, EAST (DEVONIAN)	CROCKETT	2-09-76	6113	45.4			4,572

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	
7C	CROCKETT, EAST (WOLFECAMP)	UPTON	1-01-53	5638	32.8			1,072
7C	CRON (STRAWN 3550)	CONCHO	10-09-61	3552	36.5			4,681
7C	CRUSE (SERRATT)	RUNNELS	4-29-63	2440	46.0			1,080
7C	CUESTA HILL (CANYON)	CROCKETT	12-26-81	7314	36.0			7,209
7C	CURRY (GARDNER, LOWER)	RUNNELS	1-13-53	3981	38.2	29,237	1,759	0
	TRANSFERRED TO HULL-DOBBS (GARDNER) 8-1-54							
7C	CURRY & THORNTON (GOEN)	RUNNELS	5-22-84	4157	38.5	8	1,951	1,951
7C	CUTTY SARK (GARDNER)	RUNNELS	12-22-57	4328	43.1	1	31	50,804
7C	CUTTY SARK (GARDNER LM)	RUNNELS	2-01-72	4317	43.0			2,444
7C	CUTTY SARK, N. (GARDNER, SD.)	RUNNELS	10-19-65	4314	44.0			3,879
7C	D & G (CANYON)	RUNNELS	12-18-62	2908	40.0			13,405
7C	D-H-B (ELLEN.)	RUNNELS	10-27-74	5036	43.0			1,729
7C	D-H-B (PALO PINTO)	RUNNELS	9-20-75	5113	43.0	47	2,200	20,360
7C	DEM (GARDNER)	RUNNELS	10-30-82	3471	42.0			120
7C	DAVENPORT	COKE	1949	5369	42.0			1,700
7C	DAVID (CISCO)	COKE	6-09-55	4358	44.0			376
7C	DAVID-ERIC (GARDNER)	RUNNELS	2-11-84	3940	41.5			26,342
7C	DAVIDSON RANCH (CANYON 6200)	CROCKETT	10-01-80	6307	59.5	64,177	26,342	23
7C	DAVIS (DEVONIAN)	UPTON	6-30-60	12171	59.0	48,409	1,563	15,623
7C	DAVIS (ELLENBURGER)	UPTON	11-29-50	13050	53.6	24,742	10,275	1,362,183
7C	DAVIS (FUSSELMAN)	UPTON	12-31-69	12320	48.0			2,947
7C	DAVIS (GARDNER)	RUNNELS	8-16-51	4157	41.0			24,316
7C	DAVIS (PALO PINTO)	RUNNELS	5-29-50	3600	40.0			217,181
7C	DAVIS (PENNSYLVANIAN)	UPTON	2-27-52	10314	43.0	65,611	20,488	281,717
7C	DAVIS (WOLFECAMP)	UPTON	7-27-79	10466	48.0	85,044	13,450	105,485
7C	DAVIS (WOLFECAMP-OIL)	UPTON	9-21-61	7630	38.8	64,386	5,767	38,292
7C	DEAN (JENNINGS)	RUNNELS	11-24-81	4089	44.0	600	1,534	12,283
7C	DEB (CANYON)	SCHLEICHER	4-08-83	6757	60.0	17,147	1,419	3,645
7C	DEIKE (FRY)	RUNNELS	12-21-75	4390	43.6	44,794	14,098	376,676
	COMS. WITH BAYS, NORTH (FRY SAND) 5/30/78							
7C	DEIKE (GARDNER)	RUNNELS	8-07-80	4951	42.3	126,843	10,906	85,094
7C	DEIKE (GOEN)	RUNNELS	7-06-74	4935	48.4	30,544	102,667	1,858,959
7C	DENARD (ASHLEIGH LIME)	MENARD	7-06-82	1770	29.0	1	106	266
7C	DEVILS COURTHOUSE (CISCO)	TOM GREEN	5-07-55	3830	42.0			218,373
7C	DICK RICHARDSON (ADAMS BRANCH)	RUNNELS	10-01-68	3498	43.0	27	570	32,870
7C	DICK RICHARDSON (CAPPS LIME)	RUNNELS	2-11-62	3846	39.0	1,205	660	228,326
7C	DICK RICHARDSON (CAPPS UPPER)	RUNNELS	10-06-71	3750	44.0	4,610	3,089	78,019
7C	DICK RICHARDSON (DOG BEND LIME)	RUNNELS	1-09-69	3895	45.0	10	498	6,917
7C	DICK RICHARDSON (GARDNER LIME)	RUNNELS	10-15-62	4190	41.6	7,295	1,960	1,245,300
7C	DICK RICHARDSON (GARDNER SAND)	RUNNELS	11-24-62	4278	42.1	113,812	22,527	318,864
7C	DICK RICHARDSON (GOEN)	RUNNELS	10-18-67	4121	41.0			9,300
7C	DICK RICHARDSON (PALO PINTO, LI.)	RUNNELS	4-30-65	3608	40.5	6,954	2,064	18,258
7C	DICK RICHARDSON (3790)	RUNNELS	5-11-65	3796	41.0			21,418
7C	DIETZ (STRAWN)	MCCULLOCH	1-08-57	1807	36.0			45,330
7C	DISCOVERY (CANYON)	SCHLEICHER	11-18-80	6177	36.5	24,489	998	11,688
7C	DODSON	CONCHO	1940	3754	40.5			7,148
7C	DODSON, SW. (CANYON)	MENARD	7-22-64	3273	38.0	62	1,117	110,597
7C	DOH (FRY)	RUNNELS	10-27-54	3595	41.0	4	240	3,898
7C	DONHAM (GRAYBURG)	CROCKETT	4-18-77	1275	24.0			9,538
7C	DONHAM (WOLFECAMP)	CROCKETT	7-26-64	6347	43.0			282
7C	DOREEN (SHALLOW)	KIMBLE	4-26-54	1072	19.8			824
7C	DOREEN (STRAWN 1200)	KIMBLE	4-01-80	1223	20.0	2,690	123	784
7C	DORMAN (GOEN)	RUNNELS	6-23-61	4444	42.0			498,463
7C	DORMAN (3920)	RUNNELS	9-26-81	3930	40.0	7	50	1,623
7C	DORMAN, WEST (GOEN)	RUNNELS	3-19-76	4912	44.8	101	47,889	1,118,494
7C	DORMAN, WEST (JENNINGS)	RUNNELS	2-21-76	4718	45.6	16	2,430	119,789
7C	DOS HIJAS (FRY)	RUNNELS	7-26-76	3645	38.0	12	985	14,752
7C	DOUBLE -R- (CRINOIDAL)	CROCKETT	5-02-70	6820	40.2	3,852	8,798	242,525
7C	DOUBLE -R- (GRAYBURG)	CROCKETT	8-27-74	1949	33.1			296
7C	DOUGLAS (GARDNER SD.)	RUNNELS	11-20-81	3810	40.0	46,864	1,628	13,323
7C	DOVE CREEK (CANYON -B-)	IRION	2-15-65	6354	43.6	33,038	3,232	317,931
7C	DOVE CREEK (CANYON -C-)	TOM GREEN	4-30-65	6497	42.7	564,764	64,684	692,439
7C	DOVE CREEK (CANYON -D-)	IRION	6-18-65	6540	42.0	2,081,127	202,374	2,054,491
7C	DOVE CREEK (CISCO)	IRION	7-10-65	5980	42.6	155,661	6,155	30,918
7C	DOVE CREEK (SAN ANGELO)	IRION	6-23-61	883	37.4	12	3,392	101,446
7C	DOVE CREEK (SAN ANGELO, S.)	TOM GREEN	2-22-71	971	39.4			1,336
7C	DOVE CREEK (WOLFECAMP)	IRION	11-23-79	5180	45.2	21	2,172	26,631
7C	DOVE CREEK, E. (CLEAR FORK 1075)	TOM GREEN	5-23-66	1079	37.3	129	27,618	229,592
7C	DOVE CREEK, E. (SAN ANGELO)	TOM GREEN	4-01-80	1170	35.6	12	2,178	7,827
7C	DOVE CREEK, SOUTH	IRION	1-03-52	7236	45.9	17	2,924	757,314
7C	DOVE CREEK, SOUTH (WOLFECAMP)	TOM GREEN	9-27-82	5281	39.0	36,748	2,958	14,331
7C	DOVE CREEK, SOUTH (5900)	IRION	4-09-52	5500	35.4			1,568
7C	DOVE CREEK, SOUTH (6500)	IRION	8-21-52	6450	30.8	416,176	28,109	270,066
7C	DOVE SPRING (CANYON)	IRION	10-08-51	6588	40.1	7,915	2,243	84,921
7C	DOVE SPRING, W. (CANYON -B-)	IRION	9-25-67	6529	46.0	5,479	183	79,457
7C	DOW-MAYER (SPRABERRY DEAN)	IRION	3-26-72	5797	38.0	143,420	32,195	542,333
7C	DOWNING (DOG BEND)	RUNNELS	5-25-77	3110	43.0			72
7C	DRY CREEK (1150)	CROCKETT	6-05-53	1150	31.0			395
7C	DUDLEY, EAST (WOLFECAMP)	CROCKETT	2-13-82	6490	42.0			748
7C	DUSEK (CANYON)	TOM GREEN	12-01-56	4010	40.0			105,271
7C	DUTTON RANCH (STRAWN 840)	MCCULLOCH	8-20-67	860	34.0			540
7C	E S T (SPRABERRY)	CROCKETT	3-21-82	3768	34.0			454
7C	ECKLAW (QUEEN)	CROCKETT	11-17-79	872	29.0			0
7C	ECKLAW (SAN ANDRES)	CROCKETT	8-29-76	1412	32.0	24	5,374	99,811
7C	ED WILLOUGHBY (700)	SCHLEICHER	1-31-54	712	33.0			175
7C	EDCO (KING SAND)	RUNNELS	5-14-90	3009	43.0			2,562
7C	EDEN	CONCHO	1-01-46	3801	43.0			22,338
7C	EDEN, WEST (GOEN)	CONCHO	8-26-61	3922	38.2	366	914	151,228
7C	EDEN, WEST (HOPE LIME)	CONCHO	5-31-61	2393	37.7			2,527
7C	EDITA (CANYON)	COKE	4-21-58	6218	40.0			17,561
7C	EDITA (STRAWN)	COKE	9-07-61	6650	39.6			7,330
7C	EIDELBACH (ELLEN)	TOM GREEN	2-05-55	603	48.0			10,269
7C	EL CINCO (DETITAL)	CROCKETT	M 1-08-61	5120	42.0			3,538,990
	TRANS. FROM EL CINCO (DEVONIAN) FLO. 11-8-61. TRANS. TO CROSSETT, S. (DET.) FLD. DIST. 8 LTR 11-5-70.							
7C	EL CINCO (DEVONIAN)	CROCKETT	M 5-19-61	5208	42.0			3,573,491
	TRANS. TO CROSSETT, S. / DEV. / FLD., DIST. 8, LTR. 11/5/70							
7C	EL CINCO (LEONARD, LOWER)	PECOS	12-25-69	4692	43.2			9,402

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE	
						CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)	
7C	FORT MCKAVITT (LIME 4150)	SCHLEICHER	5-03-74	4144	33.0	32,200	2,499	27,027	
7C	FORT MCKAVITT (LIME 4270)	SCHLEICHER	M 3-08-59	4271	37.3	33,164	12,104	436,657	
7C	FORT MCKAVITT (STRAWN)	SCHLEICHER	9-24-82	4335	37.0	1,491	880	2,173	
7C	FORT MCKAVITT, N. (CANYON)	SCHLEICHER	9-07-70	4006	44.0			198,483	
7C	FORT MCKAVITT, N. (CANYON LD.)	SCHLEICHER	12-26-70	4152	41.0	79,628	20,439	538,592	
7C	FORT MCKAVITT, N. (PALO PINTO)	SCHLEICHER	3-16-71	3819	35.3	16,128	2,433	87,723	
7C	FORT MCKAVETT, S. (3850)	MENARD	9-23-77	3862	38.0	3,300	4,399	77,723	
7C	FORT TERRETT RANCH (CANYON 2400)	SUTTON	4-03-77	2416	23.8	12	81	5,675	
7C	FORT TERRETT RANCH (CANYON 2800)	SUTTON	6-30-66	2816	32.0	270	32,432	2,969,867	
7C	FORT TERRETT RANCH (STRAWN)	SUTTON	6-02-59	2770	43.0			8,458	
7C	FORT TERRETT RANCH (STRAWN 3000)	SUTTON	5-13-67	2998	32.0	5,819	4,718	109,645	
7C	FORTUNE (STRAWN LIME)	SCHLEICHER	1961	4730	39.0			21,451	
7C	FORTUNE (4260 SAND)	SCHLEICHER	8-03-61	4260	39.0	1,343	6,118	219,400	
7C	FOUR CORNERS (CROSSCUT, LD)	SCHLEICHER	M 7-17-72	3832	34.0	5,772	14,417	204,127	
7C	FOUR CORNERS (STRAWN)	TOM GREEN	8-07-77	4289	40.0	3,048	849	12,874	
7C	FOUR CORNERS, SOUTH (HARKEY SD)	SCHLEICHER	3-22-83	3947	40.0	360	2,125	2,967	
7C	FRADEAN (DEVONIAN)	UPTON	8-24-76	8339	51.5	181,481	11,308	117,786	
7C	FRADEAN (ELLENBURGER)	UPTON	10-13-59	10186	51.0	12	3,315	2,147,616	
7C	FRADEAN (STRAWN)	UPTON	1-06-60	7932	50.0	28,890	2,886	351,255	
7C	FRANCO (BEND)	UPTON	8-28-64	9009	36.8	130,962	3,875	456,346	
7C	FRANCO (DEVONIAN)	UPTON	9-24-64	10633	43.8	152,758	20,600	1,373,126	
WELLS TRANSFERRED TO GAS FIELD 12/31/69									
7C	FRANK PEARSON (STRAWN REEF)	COKE	4-02-69	5974	41.6	23,029	59,697	685,263	
7C	FRANK PEARSON (STRAWN SAND)	COKE	2-09-70	5859	45.6			88,045	
7C	FREEMAN	RUNNELS	1948	3382	38.0	377	20,915	60,116	
7C	FREEMAN (ELLENBURGER)	RUNNELS	4-09-84	4610	46.0	11,257	10,139	10,139	
7C	FRITZESS (GARDNER SAND)	RUNNELS	5-02-81	5125	45.0	148,829	39,419	148,933	
7C	FRITZESS (GRAY SAND)	RUNNELS	6-01-82	5162	41.0	128,580	20,179	31,807	
7C	FRITZESS, EAST	RUNNELS	11-05-82	5088	48.0	58,730	10,973	16,766	
7C	FROG POND CREEK (COOK SAND)	CONCHO	10-04-82	2119	48.0			433	
7C	FULLER-COKE (STRAWN)	COKE	10-16-53	6640	43.0			603,590	
TRANS. TO JAMESON/STRN/, 4-1-55									
7C	FULLER-COKE, NORTH (STRAWN)	COKE	9-27-54	7088	41.0			1,483	
TRANS. TO JAMESON/STRN/, 4-1-55									
7C	FULLER-COKE, SOUTH (STRAWN)	COKE	8-01-54	7004	44.0			51,892	
TRANS. TO JAMESON/STRN/, 4-1-55									
7C	FULLER-COKE, SE. (STRAWN)	COKE	9-04-54	6753	45.0			54,531	
TRANS. TO JAMESON/STRN/, 4-1-55									
7C	FULMER (BEND)	UPTON	10-28-83	10519	45.0	5,155	544	1,368	
7C	FULMER (PENN DETRITAL)	UPTON	5-12-67	10320	40.0			1,199	
7C	FUNK	TOM GREEN	M 1945	1268	33.0			5,249	
7C	FUNK (SAN ANDRES)	TOM GREEN	M 2-27-52	739	34.0	33	3,104	229,875	
7C	FUZZY CREEK (GARDNER)	CONCHO	2-10-84	3370	41.5	1	92	92	
7C	FUZZY CREEK (GOEN)	CONCHO	M 8-02-78	3358	46.0	265,743	110,899	347,314	
7C	FUZZY CREEK (GOEN -C-)	CONCHO	2-10-83	3327	44.0	48,241	16,611	39,754	
7C	G.M.K. (CANYON SAND, 4000)	TOM GREEN	11-10-84	3998	41.0	4	2,273	2,273	
7C	GVP (GOEN)	RUNNELS	2-23-81	4274	40.2	23,936	43,620	76,796	
7C	GENEVA (ELLENBURGER)	SCHLEICHER	1-12-82	8032	44.0	61,931	7,623	26,072	
7C	GENIE (KING SAND)	RUNNELS	11-24-69	2663	40.2	364	956	283,952	
7C	GEORGETOWN (STRAWN, LOWER)	REAGAN	4-01-62	9175	42.5			1,265	
7C	GERHART (GARDNER SAND)	RUNNELS	6-16-80	3994	46.0	4,888	396	11,863	
7C	GERLACH (ELLENBURGER)	RUNNELS	3-29-84	4662	44.0	82,687	31,330	31,330	
7C	GIEBEL (STRAWN)	TOM GREEN	4-26-82	5441	45.0	49,459	8,613	18,001	
7C	GIEBEL SLACK (STRAWN LIME)	TOM GREEN	2-01-83	5876	38.0	10,081	70,239	107,651	
7C	GIESECKE	RUNNELS	3-14-49	1780	35.0			2,450	
7C	GIESECKE (GUNSITE, LD)	RUNNELS	8-04-81	2007	32.0			505	
7C	GLASS (HARKEY)	SCHLEICHER	7-03-79	4948	28.0			1,817	
7C	GLASS (LIME 5950)	SCHLEICHER	8-02-82	5982	42.0	330	124	1,145	
7C	GOEN LIME	COKE	M 4-01-51	4974	41.0	169	1,619	690,983	
7C	GOGLE (GARDNER SAND)	RUNNELS	6-16-60	4469	41.0			1,275	
7C	GOLDSBORD, S. (ELLEN)	RUNNELS	7-28-81	4734	43.0	17	1,608	16,668	
7C	GRAPE CREEK (CANYON)	TOM GREEN	4-21-84	5128	41.6	2	34	34	
7C	GRAYSON	REAGAN	1928	3185	32.0	12	26,491	1,308,031	
7C	GREEN MOUNTAIN (CANYON REEF)	COKE	11-06-75	5957	43.0	4,650	634	13,883	
7C	GRIERSON SPRING (STRAWN)	REAGAN	12-01-55	8866	45.4			2,858	
7C	GRIFFITH (DEVONIAN)	UPTON	7-15-76	5958	48.6			511	
7C	GULLAN (WOLFCAMP)	IRION	1-24-76	6620	37.0			27,919	
7C	GUNN	REAGAN	12-01-76	9452	43.4	17,870	16,815	200,113	
7C	GWYN (CANYON)	SCHLEICHER	4-26-78	6541	37.6	23,872	5,130	60,077	
7C	GWYN, WEST (CANYON)	SCHLEICHER	2-10-80	6696	48.0	6,104	4,541	24,485	
7C	H. A. T. (WOLFCAMP)	SCHLEICHER	M 10-05-53	3400	31.0	9	1,117	9,025	
7C	H F B (GOEN)	RUNNELS	4-21-79	4353	45.2			502	
7C	H F B (KING SAND)	RUNNELS	4-14-73	2841	43.4	2,831	11,667	69,890	
7C	H-J (STRAWN)	TOM GREEN	M 3-01-54	5502	41.0	772,483	719,481	25,484,338	
7C	H-J (STRAWN LOWER)	TOM GREEN	M 6-30-62	5575	40.3	3,805	4,789	432,264	
7C	H-J (STRAWN 6100)	TOM GREEN	M 10-20-54	6100	35.9			810	
7C	H-J, EAST (STRAWN REEF)	TOM GREEN	1-21-56	7640	25.0			9,232	
7C	H & R (CANYON)	RUNNELS	1-24-70	3036	38.0	36	3,896	89,731	
7C	H. R. D. (CAPPSS)	RUNNELS	7-14-71	3769	41.0	62,222	3,724	63,193	
7C	H.W. CLARK (CANYON SD)	IRION	12-17-80	6270	40.0	27,350	2,855	17,121	
7C	HA-JO (CANYON)	CONCHO	8-20-56	4012	38.9			18,865	
7C	HADACOL CORNER, SW (ELLENBURGER)	UPTON	10-07-84	12903	51.9	2	964	964	
7C	HAFLAW (QUEEN)	CROCKETT	9-08-79	1698	33.0	924	6,298	35,044	
7C	HAG (SERRATT)	RUNNELS	1955	2210	47.0	48	4,336	15,296	
7C	HALDAS (CLEAR FORK)	IRION	7-17-54	830	28.0			189	
7C	HALFF	CROCKETT	11-17-51	1680	32.0	1,200	80,676	3,373,280	
7C	HALFF (1430)	CROCKETT	7-11-52	1400	30.4			2,870	
7C	HALFHAN (STRAWN)	TOM GREEN	9-26-69	4672	39.0	54	19,921	93,356	
7C	HALL (SAN ANDRES)	TOM GREEN	11-26-51	1295	34.4	465	5,197	77,781	
7C	HALL (GARDNER, UPPER)	RUNNELS	9-01-53	3840	38.8			158,195	
7C	HALL (JENNINGS)	RUNNELS	9-02-73	4607	39.6			860	
7C	HALL (STRAWN)	MCCULLOCH	12-01-79	805	36.0	11	206	1,969	
7C	HALL-MOORE (GARDNER, LD.)	RUNNELS	1-05-64	4780	42.0	4	248	35,617	
7C	HALL RANCH (CANYON D)	CONCHO	2-25-72	3352	38.0			5,277	
7C	HANEY (STRAWN)	IRION	10-01-80	6703	42.6	24,134	1,806	10,701	
7C	HANSON (GRAYBURG)	PECOS	M 7-01-61	1168	27.0	24	1,049	24,448	
7C	HAPPY (KING SAND)	RUNNELS	10-01-77	2285	40.0	25	2,457	27,110	
7C	HARDGRAVE (STRAWN)	SUTTON	4-01-76	4765	38.0			1,461	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BARRELS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BARRELS)	
7C	HARKINS (GARDNER)	RUNNELS	3-03-57	5054	41.0			124,026
7C	HARLAW (GRAYBURG)	CROCKETT	2-27-76	1902	36.0		386	5,231
7C	HARLAW (SAN ANDRES)	CROCKETT	7-08-77	2141	38.0			2,141
7C	HARRIETT	TOM GREEN	8-08-50	4675	41.5	24	6,153	482,647
7C	HARRIETT (PALO PINTO)	TOM GREEN	7-16-52	4336	41.3			9,173
7C	HARRIETT, N. (184 STRAWN)	TOM GREEN	4-25-84	4758	47.0		249	5,727
7C	HARRIETT, N.E.	TOM GREEN	9-17-82	4334	42.0			1,108
7C	HATCHELL (CAPPS)	RUNNELS	1-10-71	3953	42.0			19,068
7C	HATCHELL (CISCO)	RUNNELS	1-25-60	4390	36.0			415
7C	HATCHELL (STRAWN)	RUNNELS	7-20-55	3890	40.2	12	3,508	44,474
7C	HATCHELL, E. (CAPPS)	RUNNELS	1-25-82	3672	43.0	3,128	1,683	6,519
7C	HATCHELL, N. (LIME 3500)	RUNNELS	5-01-56	3500	42.8			157
7C	HATCHELL, WEST (CROSS CUT 3880)	RUNNELS	5-31-66	3885	36.2	12	2,199	173,767
7C	HATCHELL, WEST (PALO PINTO)	RUNNELS	7-21-67	3690	41.0	24	703	4,884
7C	HATCHELL, WEST (SERRATT)	RUNNELS	10-23-61	2707	46.5			171,874
7C	HAYS & WATTS (SERRATT)	RUNNELS	4-21-51	2349	46.0	4	104	106,564
7C	HAZEL (CISCO)	UPTON	1-27-56	9998	43.2			766
7C	HAZEL (DEVONIAN)	UPTON	9-07-56	11870	45.5			2,388
7C	HAZEL (SPRABERRY)	UPTON	7-13-56	7734	35.1	33,381	6,003	565,249
7C	HAZEL JONES (STRAWN)	TOM GREEN	12-19-75	5246	22.0			21,094
7C	HEADQUARTERS (STRAWN 6000)	SUTTON	7-07-66	6216	33.8			918
7C	HEART OF TEXAS (MARBLE FALLS)	MCCULLOCH	2-15-76	850	26.0	30	1,052	33,106
7C	HEART OF TEXAS (PENN.)	MCCULLOCH	6-04-74	377	36.0			3,405
7C	HELEN (WOLFCAMP)	SCHLEICHER	5-15-82	5484	42.0	11,550	6,077	24,454
7C	HELUMA (CONNELL SD)	UPTON	11-28-81	10358	47.0	1,214	1,295	9,473
7C	HELUMA (DEVONIAN)	M UPTON	8-07-56	8710	41.7	32,791	7,790	309,733
7C	HELUMA (ELLENBURGER)	UPTON	2-23-56	10590	48.2	2,696	9,183	4,008,316
7C	HELUMA (PENN.)	UPTON	10-18-56	8030	37.8	30,793	18,517	713,017
7C	HELUMA (PENN. UPPER)	UPTON	12-01-81	7428	37.0			403
7C	HELUMA (SAN ANDRES)	UPTON	6-09-56	3005	28.4	2,648	921	7,760
7C	HELUMA (WOLFCAMP)	UPTON	9-17-73	7169	37.1			0
7C	HELUMA, EAST (DEVONIAN)	UPTON	10-01-73	8740	45.5	984,913	150,324	3,390,075
7C	HELUMA, N. (ELLENBURGER)	UPTON	3-20-65	11554	47.0	5,990	3,689	225,666
7C	HELUMA, N. (FUSSELMAN)	UPTON	10-11-65	10591	42.3			11,909
7C	HELUMA, N. (PENN DETRITAL)	UPTON	7-16-65	8580	43.0	4	133	42,237
7C	HELUMA, SE (DEVONIAN)	UPTON	9-25-79	9024	43.4	389,807	150,370	609,596
7C	HELUMA, W. (DEVONIAN)	UPTON	5-11-73	9113	42.5	40,949	11,841	428,493
7C	HENDERSON (CAMAR SAND)	CONCHO	3-15-83	3698	36.0	12	22,069	31,497
7C	HENDRY POINT (CAMBRIAN)	COKE	8-15-74	5812	46.6			1,152
7C	HENLAW (GRAYBURG)	CROCKETT	2-27-83	1839	33.0	1,876	2,028	4,414
7C	HENSON (CROSS CUT)	RUNNELS	9-16-55	3381	41.0	1,440	354	19,632
7C	HENSON (ELLEN)	RUNNELS	10-17-80	4454	44.0	13	1,217	15,323
7C	HENSON (JENNINGS)	RUNNELS	7-31-55	3618	40.0	18,144	3,358	74,600
7C	HENSON (MISS.)	RUNNELS	10-07-80	4438	41.5	2	150	4,381
7C	HENSON (MORRIS)	RUNNELS	8-25-55	3470	41.6	81,962	35,255	110,147
7C	HERITAGE (GARDNER)	RUNNELS	1-26-84	3928	45.0	52,866	43,274	43,274
7C	HERRINGTON	UPTON	1937	2890	24.0			72,485
7C	HIGGINS RANCH (CANYON)	COKE	3-27-79	5953	46.0	181,714	46,267	1,202,199
7C	HILL (WOLFCAMP)	TOM GREEN	2-18-83	4660	36.0	12	6,408	70,943
7C	HIRSCH (CLEAR FORK)	UPTON	5-14-56	7120	40.1			60,437
	CONSOL. WITH SPRABERRY (T. A. CLFK.) EFF. 12/56							
7C	HOLLEKIRK (CAPPS)	RUNNELS	4-03-57	4068	39.0			46,834
7C	HOLLEKIRK (GOEN)	RUNNELS	5-11-57	4291	42.0			78,734
7C	HOLLEKIRK (JENNINGS)	RUNNELS	1-09-52	4400	58.0			6,426
7C	HOLLOW CREEK (DOG BEND)	RUNNELS	5-14-59	3150	45.5			47,004
7C	HOLLOW CREEK (SERRATT)	RUNNELS	6-11-59	3208	42.0			4,735
7C	HOLT RANCH (ELLENBURGER)	CROCKETT	7-08-65	7897	42.4	51,334	53,063	1,003,532
7C	HOLT RANCH (GRAYBURG)	CROCKETT	4-10-76	1228	36.0	11	106	7,636
7C	HOLT RANCH (1000)	CROCKETT	7-01-80	1018	32.5	19	3,741	16,795
7C	HOOVER	CROCKETT	2-20-41	1470	25.4	78	2,349	120,998
7C	HOOVER (SAN ANDRES)	CROCKETT	3-13-57	1850	30.0			5,157
7C	HOOVER, SE. (SAN ANDRES)	CROCKETT	5-22-69	2060	31.0			1,315
7C	HOOR (STRAWN)	TOM GREEN	4-10-81	5552	33.0	92,009	30,596	127,806
7C	HOWARD DRAW (SHALLOW)	CROCKETT	12-01-50	1286	30.2	84	32,876	138,696
7C	HOWARD DRAW, NE. (SAN ANDRES 1165)	CROCKETT	7-28-75	1447	30.0			49,803
7C	HOWDA (CLEAR FORK)	IRION	5-02-69	4480	36.0	143,974	25,925	357,177
7C	HOWDA (SAN ANDRES)	IRION	6-19-68	1994	32.0	1,543	12,581	395,379
7C	HOWERTON (GOEN)	RUNNELS	4-26-67	4578	40.0	7,072	14,220	500,250
7C	HUDDLESTON	RUNNELS	1940	3557	44.0			27,930
	COMBINED WITH BEDDO FLD., 1950.							
7C	HUGLENE (ELLENBURGER)	UPTON	1-04-54	11350	42.9			11,272
7C	HUGLENE (FUSSELMAN)	UPTON	7-12-57	10885	45.0			6,594
7C	HULL-DOBBS (GARDNER)	RUNNELS	12-27-50	3981	40.9			2,110,185
	FORMERLY HULL-DOBBS FLD., CONS. WITH GOLDBORD (GARDNER), COLEMAN & RUNNELS CO., DIST. 7B							
	8-1-54.							
7C	HULL-DOBBS (GRAY SAND)	RUNNELS	4-09-53	3981	40.0			0
	TRANS. TO 7-B 8-1-54.							
7C	HULL-DOBBS (MORRIS SAND)	RUNNELS	12-04-92	3981	40.0			0
	TRANS. TO 7-B 8-1-54.							
7C	HULL-DOBBS, N. (FRY SAND)	RUNNELS	9-05-53	3981	40.0			0
	TRANS. TO 7-B 8-1-54.							
7C	HULLDALE (PENNSYLVANIAN REEF)	SCHLEICHER	10-21-50	5772	42.0	534,258	123,815	25,993,485
7C	HULLDALE (WOLFCAMP)	SCHLEICHER	12-12-78	4212	43.0			0
7C	HULLDALE, NORTH (PENN. REEF)	SCHLEICHER	2-01-51	5690	40.0			1,168,869
	CONS. WITH HULLDALE /PENN. REEF/, 4-10-61.							
7C	HULLDALE, N. (STRAWN 5550)	SCHLEICHER	9-14-66	5652	41.0	12	15,177	59,448
7C	HULLDALE, SOUTH	SCHLEICHER	4-23-53	5566	42.2			51,760
	EFF. 6-1-58 COMBINED WITH HULLDALE /PENN. REEF/.							
7C	HULLDALE, WEST (HARKEY)	SCHLEICHER	7-02-78	5480	41.0	28,572	9,925	29,647
7C	HUMISTON (4250)	TOM GREEN	2-17-66	4277	37.0			2,243
7C	HURDLE	UPTON	1936	2100	27.0	23	6,632	670,990
7C	HURDLE (QUEEN)	UPTON	9-10-56	1634	37.0			10,296
7C	HUTSON (CAPPS, MIDDLE)	RUNNELS	8-11-70	3843	40.0			10,942
7C	I. A. B. (HARRIS SAND)	COKE	3-01-70	5275	45.3	153,590	21,735	1,017,216
7C	I. A. B. (MENIELLE PENN.)	COKE	8-04-57	5250	44.4	454,963	377,852	19,626,848
7C	I. A. B. (PENN.)	COKE	6-11-57	6211	41.3			7,306
7C	I. A. B. (PENN 4920)	COKE	3-15-68	4960	42.0			1,861
7C	I. A. B. (PENN 5070)	COKE	11-18-57	5063	45.3	7,832	8,083	942,399

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)	
7C	I. A. 3., NE (ELLENBURGER)	COKE	11-26-63	6694	38.0		78	9,508	
7C	I. A. 3., NE. (GRAY SAND)	COKE	10-31-63	6385	41.5			59,544	
7C	I. A. 3., NE. (PENN. 5150) SANCO /CANYON/ TRANS. INTO THIS FLD., EFF. 3-1-62.	COKE	6-20-61	5192	40.6	10,324	21,563	2,531,974	
7C	I. A. 3., NE. (STRAWN LIME)	COKE	8-30-61	6036	40.9			42,129	
7C	I. A. 3., SOUTH (CANYON)	COKE	2-26-73	5839	41.0	38,804	10,231	474,773	
7C	I. A. 3., SOUTHWEST (CANYON)	COKE	3-15-58	5592	41.0	12	1,481	64,192	
7C	IMMELMAN (ELLENBURGER)	UPTON	10-11-83	12336	57.9	72,716	12,581	15,304	
7C	IMMELMAN (FUSSELMAN)	UPTON	2-06-84	11879	49.0	146,573	6,538	6,609	
7C	INDIANA (FRY)	RUNNELS	7-10-82	3827	41.0			845	
7C	INDIANA (GRAY)	RUNNELS	1-01-82	4162	46.0	10,051	2,318	5,032	
7C	INGHAM (CANYON 6400)	CROCKETT	11-05-82	7451	43.0	31,316	325	10,196	
7C	INGHAM (FUSSELMAN)	CROCKETT	1-28-83	7989	35.0	67,005	1,744	5,047	
7C	INTERSTATE (STRAWN)	SUTTON	8-26-81	4181	34.0	7,159	17,901	29,943	
7C	IRION	IRION	1928	1400	38.0	24	652	200,488	
7C	IRION, W. (CANYON)	IRION	5-01-67	6684	40.0	296,870	56,696	260,014	
7C	IRION 163 (CLEAR FORK)	IRION	6-29-78	2626	47.4	120	2,230	34,577	
7C	IRION 163 (ELLEN)	IRION	10-13-77	8916	47.6	80,527	153,213	1,766,713	
7C	IWY (CADD0)	MCCULLOCH	6-10-80	780	29.0			170	
7C	J. A. D. (GOEN)	RUNNELS	10-13-68	4248	44.0			57,166	
7C	J-D (GOEN)	CONCHO	3-12-75	4169	31.7	7,153	3,726	112,361	
7C	JJ (CANYON)	TOM GREEN	3-01-83	6383	45.0	42,120	10,049	16,677	
7C	J.K. RIDLEY (FRY)	RUNNELS	10-23-80	3631	46.0			39,478	
7C	JKT (CANYON)	SCHLEICHER	4-20-83	6530	41.0	19,606	631	1,105	
7C	J. L. ADAMS (JENNINGS SD.)	RUNNELS	4-09-82	4458	39.0	12	2,098	8,070	
7C	J.L.H. ELLENBURGER	COKE	4-28-81	6604	39.0	384	457	11,927	
7C	J. P. D. (CISCO REEF)	RUNNELS	11-01-75	2994	44.4			618	
7C	J.P.D. (GOEN LM.)	RUNNELS	7-18-75	4403	43.0	6,839	17,300	317,034	
7C	J. R. J. (KING SD.)	RUNNELS	8-12-62	2233	41.0			144,811	
7C	J. S. (WOLFCAMP, LOWER)	UPTON	3-22-73	8661	40.6			10,072	
7C	J. T. D. (WOLFCAMP)	CROCKETT	1-27-76	4994	45.0			9,261	
7C	JACK HERBERT (DEVONIAN)	UPTON	3-06-61	11044	48.2	44,429	2,563	252,850	
7C	JACK HERBERT (FUSSELMAN)	UPTON	9-01-80	11749	50.3	198	968	6,037	
7C	JACK HERBERT (PENN.)	UPTON	1-13-62	9984	41.0	5,113	570	12,789	
7C	JACK HERBERT (STRAWN PENN.)	UPTON	7-14-84	9888	71.0	7	170	170	
7C	JACK HERBERT (WOLFCAMP)	UPTON	12-30-62	9206	38.0			20,182	
7C	JACK HERBERT, NE. (PENN)	UPTON	8-10-62	10041	43.4			2,109	
7C	JACOBY (FRY)	MENARD	3-19-77	3245	36.0	16,213	11,278	169,244	
7C	JAMESON	COKE	M 12-06-46	6350	46.0	1,960,297	591,207	42,539,770	
7C	JAMESON (CADD0)	COKE	M 8-12-54	7037	39.3			3,468	
7C	JAMESON (STRAWN)	COKE	M 1-11-52	5800	47.8	3,342,135	583,234	39,291,219	
	FULLER-COKE & FULLER COKE, S., SE. & N. COMB. WITH THIS FLD. 4-1-55. JAMESON W. (STRAWN) COMB. WITH THIS FLD. 11-1-59.								
7C	JAMESON, E. (STRAWN)	COKE	3-16-65	5830	40.6			26,998	
7C	JAMESON, SE. (STRAWN)	COKE	8-31-65	5758	43.7	455,119	13,684	232,824	
7C	JAMESON, SW. (STRAWN)	STERLING	2-26-55	7355	43.0	96,267	5,967	199,587	
7C	JAMESON, W. (STRAWN)	STERLING	2-09-55	6824	41.0			453,241	
	COMBINED WITH JAMESON /STRN./, EFF. 11-1-59.								
7C	JAN-JERRYE (CANYON REEF)	SCHLEICHER	9-04-74	5310	43.0			13,898	
7C	JAN-JERRYE, SE. (STRAWN)	SCHLEICHER	11-04-77	5672	41.8	14	2,437	14,482	
7C	JANDR (RANGER)	CONCHO	4-11-83	2209	39.0	12	706	1,445	
7C	JANSA (GARDNER)	RUNNELS	4-13-81	4968	41.7	33,713	8,784	66,315	
7C	JEAN BURK (GOEN LIME)	RUNNELS	9-28-52	4421	46.5			27,801	
7C	JESSICA (ELLENBURGER)	RUNNELS	4-22-84	5274	42.0	6	243	243	
7C	JIGGER-Y (PENNSYLVANIAN)	UPTON	7-01-52	9145	44.0	9,572	327	174,126	
7C	JIM ADAMS (CAPP, LD.)	RUNNELS	11-23-65	4406	40.0			1,197	
7C	JIM ADAMS (FRY)	RUNNELS	11-11-50	4404	40.0			1,135,670	
7C	JIM ADAMS (GARDNER)	RUNNELS	1-18-64	4752	40.0			12,783	
7C	JIM ADAMS (STRAWN)	RUNNELS	11-20-49	4490	40.0			139,443	
7C	JIM BURT	RUNNELS	9-01-49	2349	42.0			112,303	
7C	JIM BURT (CADD0)	RUNNELS	7-29-52	4398	46.0			339,622	
7C	JIM BURT (GOEN LIME)	RUNNELS	1953	3906	43.0			78,998	
7C	JIM BURT (PALO PINTO LIME)	RUNNELS	6-01-53	3480	43.0			9,557	
7C	JIM BURT, E. (GARDNER)	RUNNELS	8-03-64	4054	43.0			32,128	
7C	JIM BURT, E. (GOEN)	RUNNELS	1960	4415	45.0			6,862	
7C	JIM BURT, S. (GARDNER, UP.)	RUNNELS	5-18-53	4076	42.0			18,268	
7C	JIM BURT, S. (MCHILLAN)	RUNNELS	6-02-53	2637	44.0			10,750	
7C	JOHN ALLEN (GARDNER)	RUNNELS	4-01-75	4318	42.0	15,125	2,272	77,023	
7C	JOHN RAE (PENN)	SCHLEICHER	10-11-64	7428	43.8	29,697	1,160	19,877	
7C	JOHN SCOTT (GRAYBURG)	REAGAN	11-27-53	2534	36.6	154,122	234,161	3,421,418	
7C	JOHN SCOTT, NORTH (SAN ANDRES)	REAGAN	6-12-57	2306	27.8			2,525	
7C	JONES (PALO PINTO)	TOM GREEN	6-12-81	5164	48.0	12	229	1,059	
7C	JORDAN RANCH (JENNINGS)	COKE	9-12-82	5588	42.0	523	1,752	6,492	
7C	JOSIE JAMBOREE (CROSS CUT)	RUNNELS	8-12-78	3207	40.0	12	759	6,915	
7C	JOYCE ANN (LOWER GARDNER)	RUNNELS	7-12-81	4830	45.0	10,412	14,171	59,160	
7C	JU-JAN-JAC (STRAWN)	TOM GREEN	9-08-56	6878	35.5	12	781	35,627	
7C	JU-JAN-JAC (4590)	TOM GREEN	7-15-64	4549	42.0			21,010	
7C	JUDITH A. (KING SAND)	RUNNELS	2-13-81	2407	40.6			2,387	
7C	JUDY ALICE (STRAWN)	SCHLEICHER	1-19-64	4479	36.3			812	
7C	KA-ZE-SA (CANYON)	SCHLEICHER	7-01-80	6735	51.0	41,810	5,040	28,784	
7C	K C A (WOLFCAMP)	CROCKETT	6-06-58	6379	42.0			4,477	
7C	KM (6300 WOLFCAMP)	TERRELL	9-03-75	6471	36.8	3,285	549	11,158	
7C	K. W. B. (STRAWN)	TOM GREEN	11-24-81	6362	42.0	1,918,779	242,192	1,088,697	
7C	K. W. B. (STRAWN, LD.)	TOM GREEN	12-19-81	6422	43.0			35,772	
	FLD. MERGED WITH K.W.B. (STRAWN) 7-1-82								
7C	KARIE (CANYON, LOWER)	SUTTON	8-14-81	4953	36.0	10	448	2,889	
7C	KATHIE (CANYON)	SCHLEICHER	7-04-82	6601	37.0	306	7	489	
7C	KEN (CANYON, 2240)	SUTTON	8-06-82	2257	33.0			728	
7C	KEN (STRAWN LIME)	KIMBLE	M 7-03-50	2910	40.0			11,574	
	PRIOR TO 7/3/50 CARRIED AS KEN FIELD.								
7C	KENDRICK (GARDNER)	RUNNELS	4-14-55	4287	40.8	3,257	5,807	138,739	
7C	KENKER (PALO PINTO)	TOM GREEN	8-06-64	5408	40.0	12	1,851	389,707	
7C	KENKER (REEF)	TOM GREEN	8-14-64	5758	37.0			45,713	
7C	KENKER (REEF, UPPER)	TOM GREEN	10-13-64	5505	36.0	10	874	228,790	
7C	KENKER, S. (REEF, UP.)	TOM GREEN	12-21-65	5596	36.2			14,329	
7C	KENNER (STRAWN SD.)	TOM GREEN	3-01-53	5756	43.0			866	
7C	KENNER, E. (CISCO)	TOM GREEN	2-24-65	5735	42.6	20	286	28,094	
7C	KENNER, W. (ELLENBURGER)	TOM GREEN	2-13-64	7060	46.9			5,116	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RRL)
7C	KENT (STRAWN)	TOM GREEN	6-01-61	4714	39.0	42,103	8,079	881,095
7C	KENT (STRAWN, LOWER)	TOM GREEN	9-26-63	4680	40.0	53,546	1,042	5,475
7C	KENT (STRAWN, MIDDLE)	TOM GREEN	10-25-61	4760	39.4			25,002
7C	KETCHUM MT. (CLEAR FORK)	IRION	7-21-55	4548	36.4	93,186	182,174	3,082,138
7C	KICKAPOO CREEK (HARKY)	CONCHO	10-25-82	3474	43.0	12	622	2,152
7C	KIM (HARKEY)	SCHLEICHER	5-08-83	4312	40.0	8,050	3,036	5,586
7C	KIM (CAMAR)	SCHLEICHER	12-05-82	4578	42.0			937
7C	KING (ELLENBURGER)	RUNNELS	9-14-82	4542	41.0	45,834	13,698	25,907
7C	KING MOUNTAIN (DEVONIAN)	UPTON	11-01-56	10459	47.0	78,044	6,385	1,179,377
7C	KING MOUNTAIN (ELLENBURGER)	UPTON	4-08-55	11775	54.8	16,390	29,820	6,742,898
7C	KING MOUNTAIN (FUSSELMAN)	UPTON	1-03-56	10568	48.1			109,231
7C	KING MT. (STRAWN)	UPTON	6-05-78	8936	40.0	41,681	1,744	16,159
7C	KING MOUNTAIN (STRAWN 9150)	UPTON	4-13-84	9270	41.6	14,007	7,382	7,382
7C	KING MOUNTAIN, E. (PENN. 10,170)	UPTON	3-13-65	10280	40.1			30,414
7C	KING MOUNTAIN, E. (WOLFCAMP)	UPTON	3-15-65	8628	41.6			1,292
7C	KING MOUNTAIN, N. (BEND)	UPTON	11-26-69	9882	43.7	403,898	16,322	741,630
7C	KING MOUNTAIN, N. (CISCO)	UPTON	2-18-75	8764	43.8	272,946	14,135	1,051,015
7C	KING MOUNTAIN, N. (CISCO 9100)	UPTON	3-06-84	10217	42.5	67,202	58,312	58,312
7C	KING MOUNTAIN, N. (STRAWN)	UPTON	1-20-77	9683	41.9			5,492
7C	KING MOUNTAIN, S. (ATOKA)	UPTON	6-21-65	9068	37.7			3,280
7C	KING MOUNTAIN, S. (BEND)	UPTON	10-25-84	9014	47.0	2,112	1,876	1,876
7C	KING MOUNTAIN, S. (DEVONIAN)	UPTON	4-06-64	9895	49.0	114,594	4,686	390,320
7C	KING MOUNTAIN, S. (B200)	UPTON	3-09-63	8200	38.4			355,514
7C	KING MOUNTAIN, S. (B400)	UPTON	3-18-63	8407	48.6			48,384
7C	KINGSLEY (CANYON)	IRION	11-10-70	6942	40.0	11,908	4,930	114,977
7C	KINGSLEY (ELLENBURGER)	IRION	10-04-51	7819	44.0			17,487
7C	KIRKHAM (GARDNER)	RUNNELS	8-27-67	4858	41.0	2,173	1,820	49,770
7C	KIRKHAM (GARDNER, UPPER)	RUNNELS	4-15-62	4808	41.8	20,460	45,274	121,122
7C	KIRKHAM (JENNINGS SAND)	RUNNELS	7-10-61	4788	42.9	12,452	6,038	36,989
7C	KNICKERBOCKER	TOM GREEN	6-11-52	360	26.0			7,099
7C	KNICKERBOCKER (PALO PINTO)	TOM GREEN	8-05-67	5489	43.0	12	1,073	44,912
7C	KNICKERBOCKER (R-11)	TOM GREEN	3-25-66	5912	43.9			4,383
7C	KNICKERBOCKER (R-15)	TOM GREEN	6-02-66	6018	44.0			147,507
7C	KNICKERBOCKER (STRAWN)	TOM GREEN	3-09-64	5679	44.0	720	1,903	415,747
7C	KNICKERBOCKER (STRAWN, UP.)	TOM GREEN	5-20-64	5573	39.5			46,801
7C	KOGER (CAPPS, UPPER)	RUNNELS	7-14-83	4116	46.0			46,801
7C	KORNEGAY (GARDNER)	RUNNELS	11-01-79	4434	44.0	109,485	14,352	112,876
7C	KUPER (GARDNER)	RUNNELS	6-05-64	4393	42.0			341,989
7C	KUPER (GARDNER, UPPER LI.)	RUNNELS	5-22-65	4328	42.0	1,651	1,749	54,177
7C	KUPER (4295)	RUNNELS	2-04-66	4299	42.0			1,663
7C	L.W.G. (FRY)	CONCHO	5-22-81	3960	41.0	864	482	6,096
7C	L.W.G. (GOEN)	CONCHO	5-15-81	4062	44.0			3,350
7C	L.W.G. (MORRIS)	CONCHO	8-04-80	3878	31.0	864	428	4,373
7C	LANCASTER HILL	CROCKETT	3-03-47	1718	33.0			37,021
7C	LANCASTER HILL (CLEAR FORK)	CROCKETT	4-02-64	2802	37.0			1,028
7C	LANCASTER HILL (SAN ANDRES)	CROCKETT	1-19-62	1400	31.4			11,325
7C	LARGO VERDE (STRAWN)	COKE	9-25-56	6162	40.0			3,715
7C	LAS PERLAS (CANYON SD.)	IRION	4-10-70	6397	40.5	156,507	15,175	726,704
7C	LAWRENCE (CANYON)	SCHLEICHER	11-19-79	5968	39.3	9,389	4,921	45,892
7C	LAWSON-VIETOR (STRAWN, LO.)	TOM GREEN	11-30-79	6928	40.0	12	1,447	25,541
7C	LEE-HUMPHREY (CADD0, LOWER)	RUNNELS	9-07-52	5109	40.0			82,907
7C	LENA CLAYTON (DOG BEND)	RUNNELS	3-21-77	3206	43.2	1,176	114	1,474
7C	LENA CLAYTON (SERRATT)	RUNNELS	4-30-76	2223	45.7	2,338	14,916	241,196
7C	LEONARD	RUNNELS	3-21-45	3085	40.0	12,997	5,516	384,405
7C	LEONARD (2400)	RUNNELS	12-03-79	2390	42.4	173	1,732	10,431
7C	LEONARD, NORTH (3450 SAND)	RUNNELS	5-23-56	3464	40.6	76,178	30,487	79,809
7C	LEONARD, SOUTHWEST (GRAY SD.)	RUNNELS	7-03-52	3405	42.0			1,098
7C	LEPPART (PALO PINTO)	COKE	10-26-59	4258	43.0	122	16,616	347,207
7C	LIGHTSEY (HARKEY)	CONCHO	1-29-83	3508	40.0			545
7C	LILLIS (STRAWN)	MCCULLOCH	4-19-78	868	38.0			1,944
7C	LIN (WOLFCAMP)	IRION	10-08-84	6580	45.9	6,270	3,241	3,241
7C	LINDEMANN (GARDNER SAND)	RUNNELS	6-11-52	3848	41.5	1,326	1,042	246,002
7C	LINDEMANN (GARDNER, UPPER)	RUNNELS	5-05-53	3854	41.2			6,372
7C	LINDEMANN (JENNINGS)	RUNNELS	6-10-54	3723	46.9	1,021	954	112,557
7C	LINDEMANN (MCMILLAN SD)	RUNNELS	12-27-51	2442	43.4			1,196,948
7C	LINDEMANN (MORRIS SAND)	RUNNELS	5-25-53	3507	42.0	3,427	3,011	64,319
7C	LINTHICUM (LEONARD)	SCHLEICHER	7-06-80	3049	32.7	1,745	1,670	13,578
7C	LINTHICUM (STRAWN)	TOM GREEN	5-20-73	5491	34.0			3,517
7C	LIPAN CREEK (CANYON)	TOM GREEN	8-28-58	4561	36.6			25,740
7C	LIPAN CREEK (CISCO)	TOM GREEN	9-12-80	3959	42.0			1,533
7C	LIPAN CREEK (ELLENBURGER)	TOM GREEN	3-08-81	5647	38.0			676
7C	LIPAN CREEK (GARDNER)	TOM GREEN	3-16-82	5388	45.0	532	402	5,007
7C	LIPAN CREEK (HARKEY SD.)	TOM GREEN	9-18-83	4592	36.6	885	411	429
7C	LIPAN CREEK (STRAWN)	TOM GREEN	2-02-79	4862	42.0	4,276	6,621	22,681
7C	LISA (PALO PINTO)	TOM GREEN	6-19-64	3937	46.0			12,158
7C	LISA (STRAWN)	TOM GREEN	8-01-64	4594	39.0			97,962
7C	LISA (TILLERY SAND)	TOM GREEN	4-01-84	4048	34.0			509
7C	LITTLE JIM (PALO PINTO)	RUNNELS	4-04-62	3657	42.0	20	2,358	71,965
7C	LIVE OAK	CROCKETT	1940	1984	30.0			7,727
7C	LIVE OAK (STRAWN)	MENARD	5-16-81	2950	26.0	3,104	2,545	11,455
7C	LLOYD	RUNNELS	3-03-50	4334	45.0			696,751
7C	LLOYD (GARNER SD.)	RUNNELS	5-11-52	4748	45.0	14,034	4,414	135,406
7C	LOCO RICO (DOG BEND)	RUNNELS	2-07-76	3388	41.0	4,135	3,834	56,168
7C	LOCO RICO (GARDNER-A)	RUNNELS	7-26-75	3734	40.2	103,381	40,681	215,825
7C	LOCO RICO (GRAY)	RUNNELS	6-11-78	3756	42.0			3,901
7C	LOHN	MCCULLOCH	1936	200	45.0			2,546
7C	LOJON (STRAWN)	COLEMAN	4-26-82	1446	42.0			0
7C	LONG-RJGERS (SAN ANDRES)	REAGAN	10-03-64	2560	32.8			9,238
7C	LORA (STRAWN)	TOM GREEN	1-09-64	4665	34.0	2	7	204,445
7C	LOVE (SERRATT SAND)	RUNNELS	1-22-51	1936	42.0			47,010
7C	LOVINGTON (CROSSCUT)	RUNNELS	2-28-84	3510	42.0	2	70	70
7C	LOWAKE (STRAWN)	TOM GREEN	1-01-82	4202	39.0	11	539	2,158
7C	LUCKY CANYON (ELLEN.)	IRION	5-02-76	7940	42.0			3,818
7C	LUCKY CANYON, E. (CANYON)	IRION	2-25-77	6594	39.0	3,020	948	21,522
7C	LUCKY-MAG (CLEARFORK)	IRION	12-25-81	3577	34.0			2,648
7C	LUCKY-MAG (CLEAR FORK, LOWER)	IRION	9-21-56	3390	37.0	53,708	173,337	439,851
7C	LUCKY-MAG (DIVIDE SAND)	IRION	5-22-56	6472	36.0	24,710	8,017	86,087
7C	LUCKY-MAG (SAN ANGELO)	IRION	3-21-58	1479	29.5	310	539	53,605

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)		
7C	LUCKY MAG (3200 SAND)	IRION	4-15-58	3090	36.7		36	1,666	54,758
7C	LUCKY-MAG, SE. (SAN ANGELO)	IRION	12-01-58	1479	40.0				659
7C	LUCKY-MAG, W. (SAN ANGELO)	IRION	12-14-64	1975	30.8		12	1,915	66,100
7C	LUCKY-MAG, W. (N-A 4950)	IRION	2-06-64	4940	35.0				6,036
7C	LUCKY PIERRE	RUNNELS	9-14-83	2600	41.2		4,578	14,416	18,636
7C	LULU (DEV. POOL)	CROCKETT	2-28-51	8610	47.0				49,351
7C	LYGAY	COKE	12-13-48	5808	48.0		865,277	31,698	1,177,505
7C	LYGAY, EAST (STRAWN LIME)	COKE	6-10-58	6390	41.8				14,707
7C	LYGAY, SOUTH (CADD)	COKE	6-19-51	6771	41.0				60,664
7C	LYGAY, SOUTH (STRAWN)	COKE	11-03-51	6009	45.0				43,477
7C	LYMAN (FUSSELMAN)	REAGAN	11-18-57	9411	43.0		1	1	130,153
7C	LYMAN (JOINS)	REAGAN	10-07-64	9490	40.8				14,503
7C	M.A.G. (PENNSYLVANIAN)	CROCKETT	1-01-78	9406	46.0		12,963	6,464	305,005
7C	M E B (CISCO SAND)	TOM GREEN	1-30-81	3389	46.0				473
7C	M.F.R. (STRAWN A)	CONCHO	7-30-76	3471	40.0				875
7C	M. P. I. (ELLENBURGER)	CROCKETT	11-20-75	8030	38.0		43,045	11,032	31,725
7C	M E S (GRAYBURG)	UPTON	7-16-63	1976	30.0				8,642
7C	MWJ (CANYON)	IRION	6-01-76	7573	42.6		3,629	3,783	43,201
7C	MACMAHON (GARDNER)	RUNNELS	3-15-75	3696	42.0				6,107
7C	MADORA (TILLERY)	TOM GREEN	6-18-63	4487	30.5		1,428	2,066	63,849
7C	MADORA, E. (HARKEY UPPER)	TOM GREEN	7-12-67	4719	39.0				19,585
7C	MADORA, E. (HARKEY 4600)	TOM GREEN	1-25-64	4600	36.0		372	3,752	39,399
7C	MAGGIE NEAL (GRAYBURG)	CROCKETT	11-13-55	2225	30.7		52	1,092	51,515
7C	MARCHAWN (CLEAR FORK)	SCHLEICHER	5-29-80	2175	41.0		12	217	2,739
7C	MARI-BILL (ELLENBURGER)	RUNNELS	12-17-80	4306	45.0		8,484	1,63	1,747
7C	MARI-BILL (GRAY)	RUNNELS	7-01-83	3830	43.0		9,292	1,295	2,108
7C	MARILYNNE (SERRATT)	RUNNELS	3-25-62	2351	46.0				35,338
7C	MARY ANN (WICHITA ALBANY)	UPTON	12-04-70	5548	33.0				445
7C	MARY EVELYN (COOK)	MENARD	4-25-76	2010	23.0				3,942
7C	MARY HALE (ELLENBURGER)	RUNNELS	11-30-84	4512	43.0		4,570	160	160
7C	MARY HALE (FRY, LOWER)	RUNNELS	6-21-84	3756	42.8		6,758	2,703	2,703
7C	MARY ROBIN (CANYON)	IRION	12-17-76	6572	39.0				12,922
7C	MARY SHIRK (WOLFCAMP)	UPTON	5-01-79	8524	41.3		53,978	39,709	300,113
7C	MARY YOUNG (GARDNER)	RUNNELS	10-29-83	3918	40.0		762	3,513	4,286
7C	MASSIE (SAN ANDRES)	CROCKETT	4-01-77	2056	33.1				337
7C	MATT-PAT (GOEN REEF)	RUNNELS	12-03-81	4344	44.0		5	40	17,326
7C	MATTIE BELLE (PALO PINTO)	RUNNELS	11-20-81	3648	39.0		12	807	2,038
7C	MAVERICK, NORTH (CROSS CUT)	RUNNELS	12-17-52	4245	41.0				95,506
FRMLY. CARRIED AS HELEN-KAY /MORRIS SAND/ FIELD.									
7C	MAYER (WOLFCAMP)	SUTTON	6-15-78	4760	42.0				4,024
7C	MCCAMEY	UPTON	M 1925	2100	26.0		3,059	525,399	130,827,032
7C	MCCAMEY (ELLENBURGER)	UPTON	5-08-48	7948	43.0		12	2,233	428,984
7C	MCCAMEY (QUEEN)	UPTON	11-05-83	1849	26.0		10	108	158
7C	MCCAMEY (SILURIAN)	UPTON	3-10-67	7182	41.0				14,744
7C	MCCAMEY, E. (GRAYBURG)	UPTON	7-18-55	2757	29.0				7,378
7C	MCCAMEY, NE. (ATOKA 8130)	UPTON	9-23-66	8141	36.6				552
7C	MCCAMEY, NE. (DEVONIAN)	UPTON	2-25-66	9262	41.4				6,455
7C	MCCAMEY, S. (WICHITA)	UPTON	6-07-53	4783	35.2				15,186
7C	MCCAMEY SE (ELLEN)	UPTON	1-25-78	8570	44.0				1,895
7C	MCCAMEY, SE. (FUSSELMAN)	UPTON	11-05-77	7700	43.4				926
7C	MCCAMEY, W. (DEV.)	UPTON	6-02-68	6770	46.1				439
7C	MCCAMEY, W. (FUSS.)	UPTON	12-01-78	7204	46.6		4,800	751	5,522
7C	MCCAMEY, W. (PENN)	UPTON	9-22-68	6028	43.0		12	2,003	73,190
7C	MCCAUGHAN	RUNNELS	1-17-51	4477	46.6				1,682
7C	MCCUTCHEM (CISCO)	COKE	7-14-50	3940	42.6				973,646
PRIOR TO 7/14/50 CARRIED AS MCCUTCHEM FLD.									
7C	MCCUTCHEM, WEST (CISCO)	COKE	1-16-51	3985	45.0		12	1,464	68,390
7C	MC DONNELL (FRY, LO.)	RUNNELS	5-29-81	3629	44.0		18,328	4,470	24,431
7C	MCDONNELL (JENNINGS SAND)	RUNNELS	12-12-82	4060	43.0		311	558	15,051
7C	MCELROY (BEND 8960)	UPTON	7-09-66	8966	43.0				1,842
TRANS. TO DIST 8 EFF. 7-66									
7C	MCELROY (STRAWN DETRITAL)	UPTON	12-24-83	11122	43.2		3,321	2,838	4,947
7C	MCGILL (PENNA.)	UPTON	5-14-82	9948	42.0				8,915
7C	MCGILL (SPRABERRY)	UPTON	2-06-77	8846	38.0		35,277	24,827	382,270
7C	MCINTIRE (SAN ANGELO)	TOM GREEN	3-18-83	890	38.0		17	7,880	16,271
7C	MCINTYRE (CLEAR FORK)	IRION	12-07-56	4510	38.5		12	837	11,912
7C	MCKAY CREEK (CABALLOS)	TERRELL	8-01-79	6238	36.0		348,824	104,458	378,075
7C	MCKAY CREEK (TESMUS)	TERRELL	7-25-81	1835	31.0				237
7C	MCLARTY (GOEN)	RUNNELS	1-07-83	3754	40.0		4,415	22,153	33,115
7C	MCILLAN	RUNNELS	1927	3522	37.0				976,880
7C	MCILLON (KING SAND)	RUNNELS	1-23-83	2494	43.0		12	2,930	10,303
7C	MCNEELEY (STRAWN)	MCCULLOCH	7-24-55	1729	34.0				406
7C	MEADOW CREEK (CANYON)	COKE	4-11-75	5239	40.1		225,174	45,042	700,975
7C	MEADOWS (STRAWN)	CROCKETT	8-06-72	6540	42.0				2,010
7C	NEEK (CANYON 6385)	CROCKETT	5-07-67	6393	40.0				10,594
7C	NEEK (STRAWN 6810)	CROCKETT	7-06-66	6830	42.3				8,433
7C	MEIXNER (3500)	CONCHO	1-16-63	3500	45.4		5,885	7,046	143,824
7C	MELANIE A. (JENNINGS SD.)	RUNNELS	4-24-82	4861	44.0		1,412	183	5,592
7C	MELVIN	CONCHO	3-05-54	1729	34.0				226
7C	MENARD (CISCO 1670)	MENARD	7-21-66	1675	26.9				1,313
7C	MENARD (STRAWN LIME)	MENARD	5-11-71	3036	29.0				6,163
7C	MENARD, N. (STRAWN 2775)	MENARD	1-16-64	2782	31.0		1,120	260	34,720
7C	MENARD, SW. (ELLENBURGER)	MENARD	7-09-83	2455	32.0		120	560	7,200
7C	MENARD, W. (CADD)	MENARD	12-05-81	2811	36.0		16	7,208	28,825
7C	MENARD, W. (HARKEY)	MENARD	1-28-83	2658	32.0		12	25,267	41,695
7C	MENARD, W. (PALO PINTO)	MENARD	5-21-82	2356	38.0		12	3,603	17,029
7C	MERETA (STRAWN)	CONCHO	12-27-55	4008	38.0				10,049
7C	MERTZ (CANYON)	IRION	3-30-83	6230	61.0		40,198	700	700
7C	MERTZON (CANYON)	IRION	4-15-68	6517	46.0		29,709	4,603	67,951
7C	MERTZON (CLEAR FORK)	IRION	9-19-53	3340	35.1				626
7C	MERTZON (CLEAR FORK, LOWER)	IRION	10-20-56	2858	42.0		12	622	149,585
7C	MERTZON, (ELLENBURGER)	IRION	6-11-78	7593	40.0				15,270
7C	MERTZON (SAN ANGELO)	IRION	7-12-55	1648	35.5		60,449	17,232	3,216,916
7C	MERTZON (WOLFCAMP)	IRION	2-11-64	6780	41.3		1,738	3,686	100,128
7C	MERTZON, EAST (SAN ANGELO)	IRION	11-05-57	1380	36.0				227,882
7C	MERTZON, WEST (CLEAR FORK)	IRION	10-09-60	3264	38.5		12	333	46,705
7C	MERTZON, WEST (SAN ANGELO)	IRION	10-20-57	1947	38.0				30,479
7C	MERTZON, WEST (WOLFCAMP)	IRION	1-12-81	6008	38.3		5,576	331	6,090

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF) CRUDE OIL (BBL)		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
7C	MESA (STRAWN)	CROCKETT	3-14-59	8550	46.0			14,499
7C	MESSENGER (GARDNER)	RUNNELS	5-11-52	4165	46.0			44,892
7C	MESSENGER (PALO PINTO)	RUNNELS	6-12-52	3542	39.2			148,322
7C	MIDSTATES (FRY)	RUNNELS	6-01-76	3314	38.0	385	1,891	539
7C	MIDSTATES-MCILLAN (1900)	RUNNELS	1-03-75	1912	42.0		186	3,029
7C	MIDWAY LANE	CROCKETT	7-24-47	7596	49.0		11	4,516,750
7C	MIDWAY LANE (PERMIAN)	CROCKETT	9-04-56	1124	28.0	13,920	175,089	5,725,642
7C	MIDWAY LANE (1050 SD.)	CROCKETT	6-19-64	1055	24.0		261	174,054
7C	MIDWAY LANE (1300)	CROCKETT	4-15-53	1300	34.0		330	1,631,264
7C	MIDWAY LANE, NE. (SAN ANDRES)	CROCKETT	12-28-67	1539	32.0		12	8,557
7C	MIETHER (GRAYBURG)	UPTON	5-14-56	3241	32.0	117	22,037	906,415
7C	MILES, NORTH	RUNNELS	1949	3934	42.0		24	12,938
7C	MILES, NORTH (DOG BEND)	RUNNELS	5-14-63	4558	44.0			2,680
FIELD RECLASSIFIED TO SALVAGE GAS RES. 9/1/65								
7C	MILLERSVIEW	CONCHO	4-17-53	1660	44.0			591
7C	MILLERSVIEW, NORTH (SWASTIKA)	CONCHO	7-25-80	1696	43.0			1,812
7C	MILLERSVIEW-WAIDE	CONCHO	6-01-53	2214	41.0			8,774
7C	MILLICAN	COKE	11-02-48	5938	45.0	33,209	12,417	6,604,000
7C	MILLICAN (STRAWN SD.)	COKE	12-23-63	5996	39.2			35,209
7C	MILLICAN, W. (PENN)	COKE	12-04-67	7057	41.0			103,328
7C	MILLICAN, W (WOLFCAMP)	COKE	8-08-72	5718	43.8	1,466	252	4,943
7C	MILLSAUGH (GLEN ROSE)	CROCKETT	9-03-65	368	20.0			0
7C	MILLY KAY (GARDNER)	RUNNELS	8-11-77	4443	42.0	16,935	1,969	60,870
7C	MIM (SAN ANGELO)	IRION	9-22-59	1402	38.2		18	68,443
7C	MIM, NW (SAN ANGELO)	IRION	7-24-78	1431	39.0		24	98,663
7C	MISS ELA (CANYON)	TOM GREEN	2-18-75	7329	40.0	86,927	11,271	256,368
7C	MISTI (STRAWN)	RUNNELS	2-03-57	4037	23.3			1,068
7C	MITCHELL (FRY SAND)	RUNNELS	1-01-57	4322	44.4			272,281
7C	MONTE	IRION	1-06-52	7413	40.0			1,086
7C	MONUMENT, (SPRABERRY)	IRION	12-18-76	3260	42.0	1,080	2,700	68,224
7C	MORO MOUNTAIN (CAPPS LIME)	RUNNELS	5-17-82	3999	40.0			900
7C	MORRIS-WHITLEY	RUNNELS	11-04-51	3436	40.0		902	7,311
7C	MORRISON (FRY)	RUNNELS	9-01-82	4388	42.0	12,714	3,586	20,093
7C	MORRISON (FRY, LOWER)	RUNNELS	9-20-82	4401	41.0	3,989	881	8,318
7C	MORROW	MENARD	1946	2209	34.0			428
7C	MOTLEY (CANYON SAND)	RUNNELS	4-04-56	3388	42.0			38,526
7C	MOTLEY (CAPPS, UPPER)	RUNNELS	7-23-60	4933	44.0			8,178
7C	MOTLEY (MISSISSIPPIAN)	RUNNELS	12-23-54	4708	44.0			41,129
7C	MOTLEY (ODOM LIME)	RUNNELS	6-08-60	4653	42.0			17,134
7C	MOTLEY, E. (PALO PINTO)	RUNNELS	10-24-63	3856	44.0			6,966
7C	MOTLEY, NORTH (CADDO LIME)	RUNNELS	2-08-60	4797	42.0	29,181	1,415	79,404
7C	MOTLEY, NORTH (FRY)	RUNNELS	6-17-75	4282	42.5			546
7C	MOTLEY, NORTH (GOEN LIME)	RUNNELS	8-10-59	4321	49.0	151	1,239	663,934
7C	MOTLEY, NORTH (ODOM LIME)	RUNNELS	12-10-77	4768	42.0	14,373	303	3,761
7C	MOTLEY, NORTH (PALO PINTO)	RUNNELS	10-23-59	3877	46.0	9,613	10,327	219,690
7C	MOTLEY, NW(CANYON)	RUNNELS	9-08-59	3440	43.0			269,077
7C	MOTLEY, NW. (MAVERICK LIME)	RUNNELS	2-20-63	3767	45.0			438
7C	MOTLEY, NW. (PALO PINTO)	RUNNELS	1-17-63	3950	44.2	23	3,366	70,270
7C	MOTLEY, SE. (ODOM LIME)	RUNNELS	7-25-66	4620	46.0			735
7C	MOUNT SUSAN (STRAWN SAND 5350)	TOM GREEN	12-18-54	5335	40.0	9,654	2,084	365,280
7C	MT. SUSAN, S. (STRN. LIME, LD.)	TOM GREEN	8-15-80	5617	39.0			559
7C	MT. SUSAN, S. (STRN. LIME 5250)	TOM GREEN	12-18-54	5296	41.0	24	5,954	1,409,611
7C	MT. SUSAN, S. (STRN. SD. 5300)	TOM GREEN	12-25-80	5324	40.9			1,177
7C	MOZELLE (QUEEN SD.)	SCHLEICHER	12-01-56	2190	41.0	677	4,142	126,639
7C	MOZELLE (850 SAND)	SCHLEICHER	4-06-62	850	31.6		12	21,058
7C	MOZELLE NUTT (CADDO)	CONCHO	2-11-78	3994	41.5			279
7C	MOZELLE NUTT (STRAWN 3650)	CONCHO	3-27-78	3649	39.6		12	62,473
7C	MUNN (CANYON)	COKE	12-19-54	4912	43.0		341	157,252
7C	MUNN-GREEN (CANYON)	TOM GREEN	3-26-84	6499	59.0	162,169	26,568	26,568
7C	MUNN-GREEN (WOLFCAMP)	TOM GREEN	1-07-75	6883	38.8			2,407
7C	MURPHEY (STRAWN)	IRION	10-20-72	7835	43.6			5,290
7C	MURRAY-RUST, S. (STRAWN)	TOM GREEN	10-28-55	4639	38.0			879
7C	MURRAY-STEVENS	RUNNELS	1949	4500	44.0			61,948
TRANS. TO JIM ADAMS /STRAWN/ FIELD, 1950.								
7C	MYRNA LYNN	RUNNELS	3-29-82	3777	41.0	17,181	5,827	21,574
7C	MYRNA LYNN (GARDNER)	RUNNELS	12-22-80	3942	42.6	76,011	14,156	60,153
7C	MYRNA LYNN (MORRIS)	RUNNELS	9-28-80	3567	42.2		363	4,844
7C	N.A.M. (FRY)	RUNNELS	7-18-75	4344	41.6		221	58,415
7C	N. A. M. (OVERALL)	RUNNELS	1-19-79	3634	43.4		109	7,016
7C	NABDURS (GOEN)	RUNNELS	3-28-80	4512	41.0			871
7C	NANCY -S- (CANYON)	SCHLEICHER	5-07-54	4033	31.5			32,200
7C	NASWORTHY	TOM GREEN	7-29-52	5516	34.0			6,924
7C	NATHAN MILLER (BIGGS LIME)	IRION	2-10-57	5048	40.6			47,934
7C	NATHAN MILLER (CLEAR FORK 3825)	IRION	11-14-64	3824	42.0	2,453	10,671	350,474
7C	NAZERA (GOEN LIME)	MENARD	11-03-61	3714	43.0			1,403
7C	NAZERA (STRAWN 3500)	MENARD	7-02-61	3520	33.0			4,460
7C	NEAL RANCH	UPTON	12-24-48	10020	46.0			165,775
7C	NEEL (DETRITAL)	MENARD	2-11-83	2728	45.0	6	643	3,592
7C	NELLIE K (GARDNER LIME)	RUNNELS	8-18-81	4096	43.0			182
7C	NEVA, WEST (CANYON)	SCHLEICHER	1-05-52	6122	37.0	6,680	1,608	524,725
7C	NEVA, WEST (STRAWN)	SCHLEICHER	8-12-51	6217	49.0	967,114	238,742	13,235,000
7C	NEVINS (FRY, UPPER)	RUNNELS	4-07-57	3766	36.1			54,021
7C	NEVINS (GARDNER)	RUNNELS	M 1-11-57	4178	39.0		23	1,420,601
7C	NEVINS (GRAY SAND)	RUNNELS	M 2-07-57	4252	38.2		8	9,736
7C	NEVINS, EAST (GRAY SAND)	RUNNELS	M 9-22-61	4229	41.0	1,592	5,651	194,737
7C	NEVINS, SW. (GARDNER)	RUNNELS	3-24-61	4164	39.0	1,165	4,153	371,620
7C	NICK (3700)	RUNNELS	6-29-78	3730	40.0	3,889	2,267	34,157
7C	NIPPLE PEAK (ELLENBURGER)	COKE	12-10-55	6330	47.0			38,542
7C	NIXON RANCH (CLEAR FORK)	SCHLEICHER	9-06-80	2790	47.0			1,831
7C	NOELKE	CROCKETT	4-20-40	1133	32.0	156	9,408	5,535,420
7C	NOELKE (CLEAR FORK)	CROCKETT	2-08-50	3938	39.0			1,310
7C	NOELKE (QUEEN)	CROCKETT	5-09-60	2065	29.0			711
7C	NOELKE (WICHITA-ALBANY)	CROCKETT	2-23-65	4292	41.0			0
7C	NOELKE (WOLFCAMP, LOWER)	CROCKETT	9-09-77	5650	41.0	7,358	1,329	27,609
7C	NOELKE (3250)	CROCKETT	11-05-57	3250	40.0			1,541
7C	NOELKE (3565)	CROCKETT	6-01-53	3565	41.6			83,977
7C	NOELKE (4400 SAND)	CROCKETT	12-08-52	4380	51.0			17,721
7C	NOELKE (5800 SAND)	CROCKETT	6-22-52	5800	34.0			5,319

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLs)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)		
7C	NOELKE, NE. (QUEEN)	CROCKETT	10-18-79	2105	38.0		74	105	337
7C	NOELKE, S. (SOMA, LO.)	CROCKETT	11-24-62	1632	25.0				74
7C	NOELKE, SOUTHEAST (QUEEN)	CROCKETT	11-24-58	1928	33.4	3,748		17,542	166,939
7C	NOELKE, SOUTHEAST (QUEEN, LOWER)	CROCKETT	2-09-59	1851	31.0				182,272
7C	NOELKE, WEST (CLEAR FORK, LOWER)	CROCKETT	7-07-61	3525	41.8				22,482
7C	NORA (GARDNER SAND)	RUNNELS	10-02-50	4062	46.8	56,430		11,695	1,781,864
7C	NORA (GOEN LIME)	RUNNELS	11-20-54	3882	39.0				39,698
7C	NORA (KING SAND)	RUNNELS	3-01-69	2351	42.0		11	6,475	12,392
7C	NORA, EAST (GARDNER SAND)	RUNNELS	7-02-84	4015	46.0	38,660		176	176
7C	NORA, EAST (KING SAND)	RUNNELS	4-24-70	2308	39.0				4,243
7C	NORA, SE. (GARDNER SAND)	RUNNELS	4-03-62	3984	41.0				5,801
7C	NORA, SE. (PALO PINTO)	RUNNELS	12-08-64	3354	40.6				13,794
7C	NORDIC (DDG BEND)	RUNNELS	7-01-82	3292	39.0	91,387		22,654	50,839
7C	NORDIC (GRAY SAND)	RUNNELS	8-20-83	3792	39.3	51,279		5,017	7,583
7C	NORTON	RUNNELS	12-08-49	4381	45.0				3,602
7C	NORTON (CROSS CUT SAND)	RUNNELS	M 3-24-53	4276	42.0	6		162	155,340
7C	NORTON, E. (CANYON REEF)	RUNNELS	12-05-67	3745	43.0				553
7C	NORTON, E. (GARDNER SAND)	RUNNELS	2-29-56	4532	42.0		27	939	225,512
7C	NORTON, E. (GOEN)	RUNNELS	11-28-56	4280	45.0				227,619
7C	NORTON, E. (PALO PINTO, LD.)	RUNNELS	1-08-66	3970	42.4	14,024		22,922	99,612
7C	NORTON, N. (CAPPS)	RUNNELS	2-05-60	4186	45.2				94,290
7C	NORTON, N. (CAPPS, UPPER)	RUNNELS	4-13-83	4384	43.0		6	207	455
7C	NORTON, N. (FRY SD., LD.)	RUNNELS	10-12-54	4337	45.0				362,271
7C	NORTON, N. (GARDNER LIME)	RUNNELS	7-10-55	4560	47.3		4	115	677,940
7C	NORTON, N. (GARDNER LIME, UP.)	RUNNELS	10-05-67	4543	46.0				1,708
7C	NORTON, N. (GOEN)	RUNNELS	4-05-56	4368	43.0		384	60	179,881
7C	NORTON, NORTH (GRAY SAND)	RUNNELS	9-21-56	4671	47.0				162,777
7C	NORTON, N. (HOME CREEK)	RUNNELS	5-15-56	3449	46.8				59,596
7C	NORTON, N. (JENNINGS SAND)	RUNNELS	2-03-56	4454	44.8	1,206		324	236,618
7C	NORTON, N. (PALO PINTO)	RUNNELS	1-14-56	3975	44.0		24	2,379	18,347
7C	NORTON, S. (CANYON)	RUNNELS	7-06-69	3374	40.5				3,774
7C	NORTON, S. (PALO PINTO 3825)	RUNNELS	1-21-67	3832	43.0				36,410
7C	NORTON, W. (CADD)	RUNNELS	1-28-60	4831	44.0				39,127
7C	NORTON, W. (CROSS CUT)	RUNNELS	5-09-54	4232	37.5		11	1,406	122,251
7C	NORTON, W. (FRY, LOWER)	RUNNELS	3-18-54	4330	50.0		98	1,102	660,235
7C	NORTON, W. (GARDNER)	RUNNELS	5-07-55	4679	44.9				4,015
7C	NORTON, W. (GOEN)	RUNNELS	3-06-56	4378	47.0		487	1,176	111,264
7C	NORTON, W. (PALO PINTO)	RUNNELS	7-07-55	3938	41.2		262	5,590	3,910,925
7C	NUTRA (GARDNER 4570)	RUNNELS	1-11-65	4572	43.0				1,350
7C	NUTRA, NE. (GARDNER 4618)	RUNNELS	12-27-66	4616	40.0				9,558
7C	O. H. TRIANGLE (CANYON)	IRION	10-19-56	6385	38.0				444
7C	O. H. TRIANGLE (WOLFCAMP)	IRION	9-28-56	5890	38.2				1,655
7C	DAKES (GARDNER, LOWER)	RUNNELS	9-03-65	4446	41.0				6,150
7C	DAKES (GOEN LIME)	RUNNELS	10-24-67	4194	48.7				97,645
7C	DAKLAW (SAM ANDRES)	CROCKETT	2-03-81	1950	30.0		12	340	1,951
7C	OHARROW (CANYON)	SCHLEICHER	10-29-55	4756	38.0	2,247		3,797	1,232,637
7C	OLD UPLAND (BEND)	UPTON	11-07-74	10262	44.0	212,078		22,732	308,482
7C	OLD UPLAND (WOLFCAMP)	UPTON	1-23-79	9068	45.0				16,619
7C	OLIVER	SCHLEICHER	6-06-48	5630	36.5				1,231
7C	OLSON	CROCKETT	5-22-40	1828	18.0		2,881	189,771	13,090,451
7C	OLSON (CANYON)	CROCKETT	1-23-58	5820	36.0				6,396
7C	OLSON (WOLFCAMP)	CROCKETT	7-01-59	5790	36.0		14	3,574	34,510
7C	OPP	SCHLEICHER	1939	4050	34.0				2,595
7C	OTTO (CANYON)	SCHLEICHER	5-04-57	4618	36.4	43,494		8,877	1,041,296
7C	OTTO (CANYON 4510)	SCHLEICHER	6-24-65	4519	36.0		9	1,646	3,744
7C	OTTO (CANYON 4600)	SCHLEICHER	2-03-65	4611	40.0		5,756	2,869	202,576
7C	OTTO (STRAWN)	SCHLEICHER	11-01-57	5115	37.0		11,185	8,260	489,097
7C	OTTO (STRAWN LOWER)	SCHLEICHER	7-21-58	5245	41.0				180,411
7C	OTTO (STRAWN 4820)	SCHLEICHER	8-31-84	4839	38.0		5	1,417	1,417
7C	OTTO, NORTH (HARKEY)	SCHLEICHER	9-18-78	4814	42.0	53,700		1,267	25,803
7C	OUTLAW-BRAGG (FRY)	RUNNELS	1-18-82	3638	44.0		3,032	380	3,667
7C	OUTLAWS (GOEN REEF)	RUNNELS	10-05-79	4392	49.0		27,874	62,754	222,191
7C	OVERMAN (GARDNER)	RUNNELS	6-11-60	5004	42.8		5	2,815	91,759
7C	OZONA (CANYON SAND)	CROCKETT	3-18-83	7489	47.0		61,164	12,089	12,910
7C	OZONA (CANYON SAND, OIL)	CROCKETT	6-05-78	6790	48.0		157,454	10,225	74,515
7C	OZONA (CLEAR FORK)	CROCKETT	3-15-71	2106	33.0		46,158	7,057	146,994
7C	OZONA, EAST (LEONARD)	CROCKETT	6-07-62	3223	33.6				1,280
7C	OZONA, EAST (SPRABERRY)	CROCKETT	4-18-63	3748	30.3				9,272
7C	OZONA, N. (CANYON)	CROCKETT	9-08-67	7857	42.0				13,090
7C	OZONA, N. (CLEARFORK)	CROCKETT	7-08-75	2860	40.0				14,582
7C	OZONA, N. (ELLENBURGER)	CROCKETT	10-06-54	8005	44.4		360	737	29,280
7C	OZONA, N. (ELLENBURGER, LD.)	CROCKETT	8-06-64	8066	40.4				2,956
7C	OZONA, N. (PENNSYLVANIAN, UP.)	CROCKETT	6-04-55	5931	38.9				1,640
7C	OZONA, N. (SPRABERRY)	CROCKETT	3-30-80	3800	36.0		36	4,091	46,657
7C	OZONA, N. E. (ELLENBURGER)	CROCKETT	11-17-83	8713	41.2		3,349	587	589
7C	OZONA, NE (WOLFCAMP)	SCHLEICHER	12-17-79	6787	46.7				8,029
7C	OZONA, NW. (CANYON)	CROCKETT	5-01-63	6675	41.7	708,834		47,867	1,546,371
7C	OZONA, NW. (SPRABERRY)	CROCKETT	10-15-64	3690	35.0	49,753		6,006	451,427
7C	OZONA, S. (SPRABERRY)	CROCKETT	8-11-67	3132	28.5		11	673	21,429
7C	OZONA, SW. (CLEAR FORK)	CROCKETT	7-24-70	3338	37.0		9,709	10,628	329,192
7C	OZONA, WEST (CLEAR FORK)	CROCKETT	8-09-61	3409	34.4				31,063
7C	P-C (STRAWN)	MENARD	8-19-68	3708	35.0		17	940	149,167
7C	P-C, NW (STRAWN, MID.)	MENARD	4-09-73	3914	40.6				7,037
7C	P-C, SW (STRAWN, LOWER)	MENARD	11-09-72	4018	35.2		2,321	2,103	116,796
7C	P.I.C. (CAPPS, UPPER)	RUNNELS	3-12-82	3884	42.0		10	283	657
7C	P. T. L. (MISSISSIPPIAN)	RUNNELS	4-29-84	4599	42.0		29,487	30,020	30,020
7C	P. W. (CANYON)	SCHLEICHER	2-12-75	6677	53.0				436
7C	P.W.C. (JENNINGS, UP.)	RUNNELS	3-17-80	3579	39.4		470	133	863
7C	P. W. C. (SERRATT)	RUNNELS	7-13-54	2200	48.0		12	340	789,545
7C	P. W. C. (SERRATT 2200)	RUNNELS	3-30-56	2201	45.1		39	323	28,592
7C	P. W. C., NORTH (SERRATT)	RUNNELS	8-11-67	2188	46.0				716
7C	P.W.C., NORTH (GOEN, LD.)	RUNNELS	11-19-77	3524	43.2		8,360	770	9,663
7C	PAGE (FRY SAND)	RUNNELS	11-14-52	4458	42.0				964,536
7C	PADGITT (STRAWN, LOWER)	CROCKETT	6-01-84	6348	35.1	59,512		3,130	3,130
7C	PADGITT (STRAWN MIDDLE)	CROCKETT	5-02-84	6118	44.8	57,229		1,994	1,994
7C	PADGITT (STRAWN UPPER)	CROCKETT	1-21-84	5850	42.2	11,737		11,649	11,649
7C	PAGE	SCHLEICHER	1939	5725	42.0	30,980		23,430	4,999,674
7C	PAGE, EAST (4620)	SCHLEICHER	11-14-76	4624	40.0		4,090	4,249	54,671

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLs)	
7C	PAGE, E. (5150)	SCHLEICHER	10-07-76	5160	32.2			10,081	
7C	PAGE, SOUTH (STRAWN REEF)	SCHLEICHER	11-09-60	5606	39.0		432	2,019	
7C	PAGE, SOUTHEAST (5030 SAND)	SCHLEICHER	11-06-61	5030	36.0			2,104	
7C	PAGE, WEST (CANYON)	SCHLEICHER	1-25-81	6702	39.2	26,019	13,601	93,743	
7C	PAGE, WEST (WOLFCAMP)	SCHLEICHER	5-06-81	5944	44.0	127,385	19,007	39,679	
7C	PAGE RANCH (CLEAR FORK)	SCHLEICHER	8-24-75	2847	39.0			1,333	
7C	PAGE RANCH, S. (CANYON)	SCHLEICHER	4-26-74	6655	44.0			651	
7C	PAINT ROCK (CANYON 3160)	CONCHO	12-28-82	3168	39.0			307	
7C	PAINT ROCK (CAPS, LOWER)	CONCHO	2-25-84	3241	46.0	11,802	1,318	1,318	
7C	PAINT ROCK (STRAWN LIME)	CONCHO	4-27-83	3450	45.0		876	2,399	
7C	PAINT ROCK, S.W. (CANYON SD.)	CONCHO	5-01-83	3393	38.0		7	1,754	
7C	PAINT ROCK, WEST (CONGLOMERATE)	CONCHO	9-02-61	3721	38.1			22,253	
7C	PAINT ROCK, WEST (GARDNER)	CONCHO	11-15-84	3844	42.3		85	85	
7C	PAINT ROCK, W. (GOEN D)	CONCHO	3-18-83	3380	47.0	9,514	25,540	34,721	
7C	PAINT ROCK, WEST (STRAWN)	CONCHO	7-30-61	3314	41.1	2,603	6,670	291,246	
7C	PAN (CROSS CUT)	RUNNELS	11-17-78	3846	41.0			1,047	
7C	PANALE, NORTH (2100)	CROCKETT	9-15-57	2100	25.0			679	
7C	PANTHER GAP (PENN. REEF)	COKE	1-06-59	6307	45.6			4,323	
7C	PANTHER GAP (PENN. SAND)	COKE	4-11-57	5553	49.0			41,304	
7C	PANTHER GAP, NE. (CANYON 5400)	COKE	5-01-68	5423	45.0			1,794	
7C	PAPE BROTHERS DOG BEND	RUNNELS	10-07-83	3475	41.0	1,520	115	115	
7C	PAT GRAY (GOEN LM.)	RUNNELS	7-17-75	4450	43.0			1,113	
7C	NORDIC (GRAY SAND)	RUNNELS	8-20-83	3792	39.3			0	
7C	PATSY	RUNNELS	3-09-51	2533	43.5			661,092	
7C	PATSY (SERRATT)	RUNNELS	2-06-59	2394	45.2			198,703	
7C	PAUL THOMAS (GOEN)	RUNNELS	5-19-72	4443	41.0			100,502	
7C	PAUL THOMAS (3000 SAND)	RUNNELS	5-16-56	3000	43.0			272,404	
7C	PEARL VALLEY (BRONTE)	RUNNELS	8-31-59	5045	42.8			2,620	
7C	PEARL VALLEY (CAPPS, UP.)	RUNNELS	5-03-80	4614	39.4			5,005	
7C	PEARL VALLEY (FRY)	RUNNELS	9-24-79	4781	46.0			3,004	
7C	PEARL VALLEY (GARDNER, LOWER)	RUNNELS	7-12-59	5166	44.8			38,650	
7C	PEARL VALLEY (GARDNER, UPPER)	RUNNELS	7-07-59	4988	41.0			32,321	
7C	PEARL VALLEY (JENNINGS)	RUNNELS	7-22-60	4925	43.4			10,949	
7C	PEARL VALLEY, E. (GARDNER LIME)	RUNNELS	1-15-75	5022	46.5			2,008	
7C	PECAN STATION (CANYON LIME)	TOM GREEN	10-25-53	4500	42.8			1,148,851	
7C	PECAN STATION (STRAWN LIME)	TOM GREEN	2-26-54	4883	41.0			6,196	
7C	PEGASUS (DEVONIAN)	UPTON	6-22-52	12353	48.0	63,599	24,349	962,672	
	TO NON-ASSOC. GAS EFF. 8-1-63.								
7C	PEGASUS (ELLENBURGER)	UPTON	3-01-49	12530	53.0	12,503,291	577,254	89,238,062	
7C	PEGASUS (FUSSELMAN)	MIDLAND	4-08-58	12100	52.0	80,539	18,437	2,999,816	
7C	PEGASUS (PENNSYLVANIAN)	UPTON	4-08-51	10470	44.0	740,093	112,825	14,915,345	
7C	PEGASUS (SAN ANDRES)	MIDLAND	1-09-54	5584	29.9	43,222	227,307	9,350,200	
7C	PEGASUS (SPRABERRY)	UPTON	1-08-52	8255	38.0	334,868	303,205	12,403,553	
7C	PEGASUS (WOLFCAMP)	UPTON	1952	9948	42.0	2,186	1,488	104,893	
7C	PEGASUS, S. (BEND)	UPTON	9-16-64	10518	43.0	140,030	9,355	158,124	
7C	PEGASUS, S. (DEVONIAN)	UPTON	11-26-78	12255	56.6	23,585	1,162	10,555	
7C	PEMBROOK	UPTON	1-22-50	7010	39.6			4,163,608	
	CONSOL. INTO SPRABERRY TREND AREA, MARCH 1, 1953								
7C	PEMBROOK, NORTH (SPRABERRY)	UPTON	1951	8160	37.8			5,867,690	
	CONSOL. INTO SPRABERRY TREND AREA, MARCH 1, 1953.								
7C	PERSEUS (WOLFCAMP)	UPTON	1-08-82	10025	49.0	17,625	5,789	29,164	
7C	PETERSON (SAN ANDRES)	IRION	10-09-55	1875	31.0	37	390	56,555	
7C	PETRIE (GARDNER)	RUNNELS	5-16-83	3811	43.0	31,843	1,488	2,997	
7C	PFLUGER (SWASTIKA)	CONCHO	1-25-51	2110	34.0			24,581	
7C	PHYLLIS SONORA (CLEARFORK)	SUTTON	9-01-84	2758	26.0		5	3,449	
7C	PHYLLIS SONORA (STRAWN)	SUTTON	12-04-81	6037	49.0		1	104	
7C	PICCARD (ELLENBURGER)	RUNNELS	4-17-81	4744	46.0	20,355	678	3,930	
7C	PIKES PEAK DRAW (CANYON)	CROCKETT	5-20-82	7148	42.0	3,783	782	1,828	
7C	PIKES PEAK DRAW (ELLENBURGER)	CROCKETT	12-28-84	7271	47.7	1,888	192	1,92	
7C	PILLOW (CLEAR FORK)	CROCKETT	7-15-59	4048	31.6			3,769	
7C	PLAC (CISCO)	TOM GREEN	8-22-84	5134	46.0	14,498	4,815	4,815	
7C	POE (ADAMS CREEK)	RUNNELS	4-09-76	3730	45.0			626	
7C	POE (BRECKENRIDGE)	RUNNELS	3-12-59	2720	43.0			18,934	
7C	POE (GARDNER LIME UPPER)	RUNNELS	7-16-83	4601	36.0	84,543	33,274	42,243	
7C	POE (GOEN SAND)	RUNNELS	3-14-52	4440	46.0			491,708	
7C	POE (KING SAND)	RUNNELS	1-29-53	2848	42.9			23,580	
7C	POE (REEF)	RUNNELS	9-08-52	2995	43.8	1,480	3,686	485,873	
7C	PONLAW (QUEEN)	CROCKETT	10-16-76	1609	32.0	12	367	6,360	
7C	POWELL (WOLFCAMP)	UPTON	8-31-82	10075	43.0	16,343	10,087	29,614	
7C	PRICE (GRAYBURG)	REAGAN	8-25-53	2410	29.0	193,050	389,392	2,786,283	
7C	PRICE, NE. (2650)	REAGAN	2-23-54	2644	32.0			835,098	
	THIS FIELD MERGED INTO JOHN SCOTT /GRAYBURG/ EFF. 3-1-66.								
7C	PRISCILLA (GRAYBURG)	REAGAN	11-14-64	2450	33.5	144	7,928	132,565	
7C	PROBANDT (CANYON)	TOM GREEN	2-12-75	7169	39.6	3,147,473	145,368	981,744	
7C	PROBANDT (LEONARD)	IRION	3-23-83	9326	40.0	13,905	7,984	10,660	
7C	PRUITT (CAPPS)	RUNNELS	1-02-82	4464	42.0			548	
7C	PULLIAM	TOM GREEN	12-21-49	5470	37.0			182,160	
7C	PULLIAM (PALO PINTO LIME)	TOM GREEN	11-04-56	5220	37.9	1,006	4,848	235,040	
7C	PULLIAM (SHALLOW)	TOM GREEN	3-25-53	700	28.0			0	
7C	PURE-BEAN	CROCKETT	1952	1360	33.0	604	17,582	1,686,575	
7C	PURE-BEAN (GRAYBURG)	CROCKETT	1-23-77	1184	30.5			1,082	
7C	PURE-BEAN, SOUTH	CROCKETT	8-12-64	1372	33.5	60	27,347	345,161	
7C	Q.V. (FRY, LOWER)	RUNNELS	12-12-80	3658	40.3	95,508	31,554	177,033	
7C	Q. V. (JENNINGS)	RUNNELS	2-01-82	3841	46.0	48,862	12,219	47,711	
7C	QUANTOS (ELLENBURGER)	CROCKETT	9-01-68	11386	45.0			2,204	
7C	QUE SUERTE (DETRITAL 8390)	CROCKETT	5-27-65	8401	41.0			14,735	
7C	QUICK (GOEN, UPPER)	RUNNELS	2-14-84	3766	41.0	12,052	15,851	15,851	
7C	R. B. C. (CISCO SAND)	COKE	3-22-76	3755	41.0	5,763	22,669	216,028	
7C	R. E. G. (LIME 5900)	SCHLEICHER	12-16-61	5906	40.4	50	479	88,209	
7C	R. E. G. (TILLERY)	SCHLEICHER	1-17-57	4906	28.0			3,712	
7C	R. E. G., SOUTH (STRAWN)	SCHLEICHER	6-12-67	5287	39.0			2,881	
7C	R. E. G., SOUTH (STRAWN 6000)	SCHLEICHER	1-19-70	6005	42.0	3,535	6,966	97,404	
7C	R.E.G., S.W. (STRAWN LIME)	SCHLEICHER	12-28-80	6050	37.0			15,219	
7C	RFS (CISCO)	MENARD	12-03-84	1636	19.0			0	
7C	R. L. G. (CANYON, LOWER)	TOM GREEN	10-11-79	4148	46.8	3,829	5,431	59,024	
7C	RAMON (LEONARD)	SCHLEICHER	7-16-80	2617	36.0	12	2,294	13,473	
7C	RAMON (WOLFCAMP)	SCHLEICHER	2-14-80	5291	42.0			2,598	
7C	RANCH (STRAWN)	CROCKETT	6-27-53	8156	47.1	103,432	17,550	3,493,770	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

WRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)
7C	RANCH (WOLFCAMP)	UPTON	4-05-52	9765	39.8			12,257
7C	RAPE (CLEAR FORK)	TOM GREEN	1-04-52	448	27.0			1,218
7C	RAWLINGS (GOEN, LOWER)	COKE	12-18-69	5061	48.0			20,796
7C	RAWLINGS (JENNINGS)	COKE	5-08-58	5116	49.0			207,099
7C	RAWLINGS (JENNINGS, UPPER)	COKE	2-02-70	5136	50.2	592	2,705	188,021
7C	RAWLINGS (4100)	COKE	7-22-53	4100	45.4			125,976
7C	RAWLINGS (4200)	COKE	4-09-53	4151	46.0			86,539
	TRANS. FROM BRONTE, NORTH /4200/ 5-1-53.							
7C	RAWLINGS (4500)	COKE	6-18-53	4500	44.5	12	2,443	283,464
7C	RAWLINGS (5100)	COKE	2-27-53	5100	49.7	3,258	16,924	1,452,784
	TRANS. FROM BRONTE, NORTH /5100/ 5-1-53.							
7C	RAWLINGS (5300)	COKE	6-05-52	5300	49.5			628,160
	TRANS. FROM BRONTE, N. (5300) FIELD 5-1-53							
7C	RAWLINGS (5500)	COKE	2-16-53	5500	52.0			356,807
	TRANS. FROM BRONTE, NORTH /5500/ 5-1-53.							
7C	RAY (CISCO)	COKE	3-01-82	3988	44.0	11,345	13,473	60,183
7C	RAY (ELLENBURGER)	COKE	8-19-83	6605	45.5	15,566	10,457	18,487
7C	RAY (STRAWN)	COKE	1-22-80	6783	42.0	10,503	1,729	22,918
7C	RED APPALOOSA (CANYON, UPPER)	CONCHO	7-27-82	3229	38.0		11	476
7C	RED APPALOOSA (STRAWN, 1ST)	CONCHO	11-24-81	3694	38.0		24	1,854
7C	RED CREEK (CADD0)	TOM GREEN	5-24-74	6190	41.0			14,059
7C	RED FLAT (CAPPS LIME)	RUNNELS	9-22-69	4048	40.0			15,622
7C	RED FLAT (CROSS CUT)	RUNNELS	3-26-68	3876	41.0			473
7C	RED FLAT (GARDNER)	RUNNELS	5-08-57	4278	38.0	10,323	3,170	488,262
7C	RED FLAT (MORRIS)	RUNNELS	1-03-66	3911	38.0			6,103
7C	RED FLAT (PALO PINTO)	RUNNELS	4-10-58	3620	42.0			2,476
7C	RED FLAT, E. (GARDNER)	RUNNELS	1-08-64	4231	41.0			40,330
7C	RED FLAT, NE. (GARDNER)	RUNNELS	3-05-64	4300	40.0			146,690
7C	RED HOUSE (ELLENBURGER)	REAGAN	12-02-83	10452	54.9	255,010	100,658	101,525
7C	RED HOUSE (FUSSELMAN)	REAGAN	7-25-83	10300	58.0	225,084	105,244	127,491
7C	RED HOUSE, EAST (ELLEN.)	REAGAN	8-21-84	10683	52.3		1	561
7C	REFOIL (CLEAR FORK UPPER)	CROCKETT	6-05-63	2837	32.7	1,152	1,163	169,224
7C	REFOIL (CLEAR FORK 2850)	CROCKETT	8-25-61	2847	27.0		128	49,374
7C	REFOIL (CLEAR FORK 3056)	CROCKETT	9-03-65	3066	34.1		251	82,617
7C	REFOIL (3200 SAND)	CROCKETT	10-25-57	3224	35.6	5,474	14,251	481,045
7C	REFOIL, E. (CLEAR FORK, UPPER)	CROCKETT	8-14-63	2798	27.1		11	716
7C	REGAL (WOLFCAMP)	SCHLEICHER	2-15-79	3771	36.0	1,812	15,618	141,638
7C	RIECK	SUTTON	1948	4143	38.0			480
7C	RIO CONCHO	TOM GREEN	9-01-65	5575	41.4			214,168
7C	RIO CONCHO (STRAWN, MIDDLE)	TOM GREEN	12-01-65	5694	43.0			10,894
7C	RIVERS (CROSS CUT 3600)	RUNNELS	1-01-67	3601	40.0			77,325
7C	ROBERT LEE (PALO PINTO)	COKE	9-07-55	5462	43.4			2,265
7C	ROBERT LEE, S. (CROSS CUT)	COKE	9-28-64	5776	43.0			925
7C	ROBERTS (STRAWN)	SUTTON	9-04-77	3784	31.0			444
7C	ROBERTS, SD. (ATOKA)	SUTTON	6-11-82	5282	41.0			172
7C	ROCK PEN (CANYON)	IRION	6-04-76	7145	39.0	2,586,806	304,939	1,770,860
7C	ROCK PERM (WOLFCAMP)	IRION	9-24-83	5728	42.0		1	971
7C	ROCKER -8-	REAGAN	1-08-57	1774	34.8			2,952
7C	ROCKER -8- (CANYON)	IRION	5-15-83	8028	48.0	116,726	43,445	49,924
7C	ROCKER -8- (FUSSELMAN)	IRION	11-21-84	8828	48.2	1,673	1,013	1,013
7C	ROCKER -8- (SAN ANDRES)	IRION	9-17-80	2800	25.0	2,640	4,205	23,215
7C	ROCKER -8-, EAST (PENN.)	IRION	10-28-58	7591	38.2	2,057	5,260	73,763
7C	ROCKER -8-, EAST (WOLFCAMP)	IRION	6-20-67	6806	41.0			1,524
7C	ROCKER -8-, SOUTH (DEAN)	REAGAN	5-04-62	6420	42.0			10,976
7C	ROCKER -8-, SOUTH (SAN ANDRES)	REAGAN	3-10-57	1858	30.8			2,031
7C	ROCKER -8-, SW. (DEAN)	REAGAN	4-16-62	7004	42.0			12,705
7C	RODMAN-NOEL (GRAYBURG)	UPTON	1-13-53	1745	26.0	35	4,975	1,094,731
7C	RODMAN-NOEL (SAN ANDRES)	UPTON	12-23-56	1834	26.0			34,311
7C	RONALD PERKINS (CANYON, UPPER)	RUNNELS	5-31-61	3275	46.0			45,068
7C	RONALD PERKINS (CROSSCUT SAND)	RUNNELS	11-15-63	3828	42.0			305,560
7C	RONALD PERKINS (PALO PINTO)	RUNNELS	7-31-61	3663	42.0			8,412
7C	RONALD PERKINS, E. (CROSSCUT, UP.)	RUNNELS	5-09-64	3839	41.0	12	994	64,943
7C	ROOSEVELT (STRAWN)	KIMBLE	6-20-78	2897	30.8		21	1,367
7C	ROSE (5050)	SCHLEICHER	9-20-81	5139	40.0			478
7C	ROSSON (FRY)	RUNNELS	7-03-84	3746	38.0	7	1,282	1,282
7C	ROWENA (CAPPS LIME)	RUNNELS	12-04-55	3718	46.6	2,591	18,193	3,679,232
7C	ROWENA (CAPPS, LOWER)	RUNNELS	3-20-57	3783	46.2			310,764
7C	ROWENA (JENNINGS)	RUNNELS	5-14-59	3953	42.0	1,181	4,141	145,329
7C	ROWENA, NORTH (CAPPS, LD.)	RUNNELS	8-03-80	3830	46.0		2	10,351
7C	ROWENA, NORTH (CAPPS, UP.)	RUNNELS	3-06-80	3757	43.0		5	35,028
7C	ROWENA, NORTH (GARDNER LIME)	RUNNELS	8-17-62	4018	45.0			73,351
7C	ROWENA, SOUTH (ELLENBURGER)	RUNNELS	5-05-84	4506	44.0		9	1,386
7C	ROWENA, SE (CAPPS, UP.)	RUNNELS	1-12-80	3643	41.8			838
7C	ROYCE (GOEN)	CONCHO	4-02-80	3920	40.0			5,123
7C	ROYCE (MILLER)	CONCHO	11-25-80	3643	35.1	949	541	9,387
7C	ROYCE (STRAWN)	CONCHO	7-19-78	3771	39.0	1,047	1,301	38,626
7C	RUST (STRAWN)	TOM GREEN	9-04-50	3965	37.0		9	1,373
7C	RUST, SOUTH (STRAWN LIME)	TOM GREEN	1-19-53	4494	34.2		12	1,394
7C	RUST RANCH (2340)	KIMBLE	5-12-75	2348	34.0		972	7,848
7C	RUSTY PENN.	MENARD	10-02-82	2143	26.0			78
7C	S.S.R. (CANYON, UPPER)	RUNNELS	4-01-81	4099	46.8	94,245	35,720	166,099
7C	S. W. T. (WOLFCAMP)	IRION	10-15-60	5530	34.4			481
7C	SADIE (ELLENBURGER)	COKE	8-03-58	6685	45.4			510
7C	SAGE (TILLERY SD.)	SCHLEICHER	12-31-81	4658	32.0	13,624	4,934	20,709
7C	SALLIE (WICHITA ALBANY)	REAGAN	7-06-80	6425	33.0			743
7C	SAN ANGELO (CANYON SAND)	TOM GREEN	9-15-57	4930	35.2			49,209
7C	SAN ANGELO, SE. (HARKEY SAND)	TOM GREEN	5-03-62	4785	41.3			962
7C	SAN BENITO	COKE	7-22-48	6495	45.0			42,554
7C	SANCO (CANYON)	COKE	10-13-61	4997	44.0			28,220
	TRANS. TO I. A. B., NE. /5150 PENN./, EFF. 3-1-62.							
7C	SANFORD (FRY)	RUNNELS	8-26-54	4518	40.6	7	68	2,121,084
7C	SANFORD (GARDNER)	RUNNELS	1-12-55	4964	42.0			5,742
7C	SANFORD, NORTH (FRY)	RUNNELS	6-03-62	4526	43.0	4,734	1,687	105,535
7C	SANFORD, SOUTHEAST (GARDNER)	RUNNELS	9-03-57	4908	42.0			9,761
7C	SANROB, WEST (CAPPS)	RUNNELS	4-23-62	4492	43.0			56,953
7C	SANSOM RANCH (SPECK MOUNTAIN)	CONCHO	5-12-84	1802	45.0	8	4,060	4,060
7C	SANSOM RANCH (1300)	CONCHO	12-15-53	1341	39.0		2	2,393
7C	SANTA CHRISTI (SAN ANGELO)	IRION	11-15-79	1627	33.0	12	799	10,215

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)
7C	SANTA RITA, SOUTH (DEAN)	REAGAN	12-31-65	7283	39.0			753
7C	SANTA RITA, SOUTH (GRAYBURG)	REAGAN	7-06-61	3134	34.2	24	2,047	101,238
7C	SAUNDERS (WOLFCAMP)	REAGAN	8-01-58	8848	48.2			9,700
7C	SAWYER (LEONARD)	SUTTON	4-26-75	2199	38.0	9	1,664	10,206
7C	SAWYER, NORTH	REAGAN	4-07-52	5436	38.0			3,698
7C	SAXON (CANYON LIME)	RUNNELS	2-09-60	3177	42.6	20,713	247	11,688
7C	SAXON (GARDNER SAND)	RUNNELS	11-14-80	3512	47.1			4,287
7C	SAXON (GRAY)	RUNNELS	8-10-82	3593	42.0	7,574	2,064	5,977
7C	SAXON (SERRATT)	RUNNELS	7-20-50	2010	42.0			539,822
7C	SCHUCH (CADD LIME)	COKE	9-30-70	6446	52.2	904	3,376	38,160
7C	SCHULER, S. (LEONARD)	TERRELL	10-31-66	4324	16.8			1,513
7C	SCRUB JAKS (ELLENBURGER)	COKE	10-13-80	7220	42.0			1,422
7C	SECD (STRAWN)	SUTTON	9-12-77	3269	22.0	4,779	510	12,248
7C	SEITZ (FRY)	RUNNELS	5-28-54	4508	37.6	705	760	3,324
7C	SENECA (WOLFCAMP)	SCHLEICHER	3-12-83	4816	35.0	38,016	3,953	16,431
7C	SERIGHT (ELLENBURGER)	CROCKETT	7-10-84	6270	38.9	836	5,659	5,659
7C	SERIGHT (STRAWN)	CROCKETT	8-16-82	6130	42.0	467,200	46,447	107,583
7C	SERVICE (CROSS CUT)	RUNNELS	M 8-24-54	3277	43.0	20,446	5,179	146,965
7C	SERVICE (GARDNER)	RUNNELS	M 11-12-81	3719	42.0		17	3,223
7C	SERVICE (GARDNER, UP.)	RUNNELS	M 4-25-62	3700	42.0			6,654
7C	SEVEN D (SPRABERRY 5530)	REAGAN	8-28-66	5544	42.0			27,218
7C	SEVEN D (WOLFCAMP)	REAGAN	9-11-51	7570	45.1	9,335	885	111,347
7C	SHAHEEN (GOEN LIME)	MENARD	1-09-63	4102	41.0			6,173
7C	SHAHEEN (HARKEY 3500)	MENARD	4-12-67	3533	41.0	2,546	9,724	436,257
7C	SHAHEEN (STRAWN 3800)	MENARD	7-03-61	3836	35.0			3,167
7C	SHANNON	CROCKETT	1943	2567	25.0			31,218
DIVIDED INTO VARIOUS FIELDS IN 1943								
7C	SHANNON (CISCO)	CROCKETT	1-29-53	6640	40.0	6	847	4,590
7C	SHANNON (GRAYBURG)	CROCKETT	6-05-40	1984	30.0			18,992
7C	SHANNON (SAN ANDRES)	CROCKETT	3-01-43	2406	25.0	80,071	255,111	10,774,762
7C	SHANNON (SOMA 1250)	CROCKETT	9-08-69	1262	28.0			959
7C	SHANNON (STRAWN)	CROCKETT	6-26-55	8046	40.8			4,777
7C	SHEFFIELD, S.E. (STRAWN)	TERRELL	10-31-82	8230	41.0	2,354	84	1,423
7C	SHERATON (DOG BEND)	RUNNELS	12-03-76	3145	45.0	12	694	11,701
7C	SHERWOOD (WOLFCAMP)	IRION	7-15-68	5404	38.0	16	1,984	2,365
7C	SHERWOOD RIDGE (SAN ANGELO)	IRION	1-01-61	1378	28.0			870
7C	SHIRK (GRAYBURG)	UPTON	8-03-56	2850	29.0	58	12,578	764,851
7C	SHIRK (WOLFCAMP)	UPTON	1-25-56	7170	38.3			1,860
7C	SILER & JOHNSON (1700)	MCCULLOCH	7-07-53	1700	38.0			8,907
7C	SILVER (CANYON)	COKE	M 8-15-81	5936	48.0	707	321	6,271
7C	SILVER (ODON)	COKE	2-05-81	6868	48.7	316,220	233,820	521,519
7C	SIMPSON	CROCKETT	1938	1985	33.0	23,389	61,544	524,495
7C	SIX SHOOTER (WOLFCAMP)	TERRELL	9-06-78	1904	28.4	6,819	1,009	13,803
7C	SIXTY-SEVEN (CANYON)	IRION	11-04-66	6684	41.0	138,417	8,204	998,606
7C	SIXTY SEVEN (CLEAR FORK 3100)	IRION	11-02-67	3106	37.5	1	30	32,335
7C	SIXTY SEVEN (SPRABERRY)	IRION	4-12-81	5031	32.0	1,040	306	1,333
7C	SIXTY SEVEN (STRAWN REEF)	IRION	3-30-56	6898	53.8	82,983	56,239	2,349,388
7C	SLB (MORRIS SAND)	RUNNELS	M 5-29-81	4074	38.0	520	546	3,339
7C	SLACK (PENN)	TOM GREEN	7-15-70	5888	36.0			46,354
7C	SLACK (STRAWN LIME)	TOM GREEN	6-18-63	5875	35.0			77,879
7C	SMALL BOY (HARKEY)	SCHLEICHER	10-26-81	4396	39.0	4,568	2,121	12,370
7C	SON ROSS (CANYON SAND)	SUTTON	7-01-54	4450	29.0			591
7C	SONORA, SOUTHEAST (PENN., LOWER)	SUTTON	12-08-51	5141	32.8			21,421
7C	SORRELL (KING SAND)	CONCHO	5-15-84	2445	43.0	8	4,506	4,506
7C	SPECK (JENNINGS)	CONCHO	8-16-57	3212	40.2	12	1,801	230,893
7C	SPECK (STRAWN)	CONCHO	6-21-53	3656	37.2			74,635
7C	SPECK, NORTH (CANYON)	CONCHO	5-03-61	3191	41.4	25,410	8,584	376,917
7C	SPECK, NORTH (STRAWN)	CONCHO	3-18-61	3574	46.2	51,768	43,132	1,992,284
7C	SPECK, SO. (KING SD.)	CONCHO	8-26-65	2266	29.6	881	24,428	1,465,565
7C	SPECK, SE. (KING)	CONCHO	3-16-76	2192	46.3			340
7C	SPECK, W. (STRAWN)	CONCHO	11-10-77	3759	46.0			759
7C	SPIKE (GARDNER)	RUNNELS	6-12-60	4163	46.3	12	948	20,544
7C	SPIKE (GARDNER SAND, LOWER)	RUNNELS	10-06-61	4387	44.0	11	2,978	32,264
7C	SPIKE (GARDNER SAND, UPPER)	RUNNELS	10-15-60	4330	43.5			26,603
7C	SPIKE (GARDNER 4370 SAND)	RUNNELS	8-19-60	4369	41.0			18,210
7C	SPIKE, E. (GARDNER LIME)	RUNNELS	8-01-65	4258	46.0			0
7C	SPIKE, NORTH (PALO PINTO)	RUNNELS	8-07-62	3737	39.0	55	7,431	68,652
7C	SPIKE, SW. (GARDNER LIME)	RUNNELS	12-20-65	4435	42.4			3,399
7C	SPIKE, SOUTHWEST (GOEN)	RUNNELS	5-16-61	4190	44.0			11,544
7C	SPIKE, SW. (PALO PINTO)	RUNNELS	7-05-66	3810	38.0	12	579	25,774
7C	SPILL (CAPPS UPPER)	RUNNELS	3-08-69	3556	30.0	1,377	9,247	21,399
7C	SPILL (GARDNER)	RUNNELS	8-09-59	4019	47.2			14,636
7C	SPILL (MORRIS LIME)	RUNNELS	1-28-55	3570	40.9			47,004
7C	SPILL (PALO PINTO)	RUNNELS	5-23-52	3376	40.0			5,144
7C	SPILLKIRK (GARDNER)	RUNNELS	7-17-77	4070	45.4			802
7C	SPRABERRY (TREND AREA)	GLASSCOCK	M 1952	6785	40.0	33,630,674	9,536,849	251,522,088
ALDWELL, PEMBROOK, PEMBROOK N., WADDELL & WEINER-FLOYD FLDS. COMB. TO FORM SPRABERRY								
(TREND AREA) 3-1-53.								
7C	SPRABERRY (TREND AREA CL. FK.)	REAGAN	M 5-11-55	6194	36.1	227,409	72,641	8,919,945
7C	SPRABERRY (TREND AREA CL. FK. S.)	UPTON	M 1955	6816	35.0			13,138
TRANS. TO SPBRY. TREND AREA /CLEARFORK/, 1-1-56.								
7C	SPRABERRY (TREND AREA CL. FK. W.)	UPTON	M 1955	6670	36.0			11,405
TRANS. TO SPBRY. TREND AREA /CLEARFORK/, 1-1-56.								
7C	SPREEN (GOEN)	RUNNELS	6-01-74	3497	45.0	21	792	22,899
7C	STANSBERRY (CANYON 2800)	CONCHO	9-15-81	2805	36.0			500
7C	STEEN (WOLFCAMP)	SUTTON	1954	4185	38.0	1	17	27,951
7C	STILES (CLEAR FORK)	REAGAN	9-29-63	4470	36.0			184,250
7C	STILES (ELLENBURGER)	REAGAN	9-01-55	10334	38.6			727,056
7C	STILES (FUSSELMAN)	REAGAN	7-26-57	10294	62.8	10,983	2,305	409,756
7C	STILES (SPRABERRY)	REAGAN	2-04-60	6758	38.6			111,737
TRANS. TO SPRABERRY /TREND AREA/, EFF. 5-1-61.								
7C	STUBBLEFIELD (LOWER GARDNER)	RUNNELS	9-15-84	4942	43.2	12,140	800	800
7C	SUEISE (FRY SAND)	RUNNELS	1952	4356	44.0	12	633	1,971,444
7C	SUGARDAF (GRAYBURG)	UPTON	1-26-70	2287	29.0			85,741
7C	SUGG (CLEAR FORK)	IRION	1955	4518	38.0	16,106	1,923	319,466
7C	SUGG (ELLENBURGER)	IRION	3-01-79	8849	40.0	34,678	7,308	107,071
7C	SUGG (FUSSELMAN)	IRION	8-11-80	9102	48.0	28,522	2,868	37,557
7C	SUGG, NORTH (CLEAR FORK)	IRION	6-24-56	4349	39.0			356,124

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BARLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
7C	TODD, SW. (GRAYBURG)	CROCKETT	11-20-78	2057	32.5	12	5,629	16,680
7C	TODD, SW. (SAN ANDRES, LD.)	CROCKETT	1-11-65	2210	30.5	19,044	26,796	105,381
7C	TODD, SW. (SAN ANDRES, UP.)	CROCKETT	2-13-65	2139	29.6	12	1,030	26,459
7C	TODD, SW. (1640)	CROCKETT	8-31-66	1647	24.0	12	491	948
7C	TODD, W. (SAN ANDRES)	CROCKETT	7-27-66	2142	40.0	11,070	4,724	34,444
7C	TODDLAW (7 RIVERS)	CROCKETT	1-21-82	1082	31.0			182
7C	TOE NAIL (HARKEY)	SCHLEICHER	9-23-60	5580	40.0	18,085	6,976	236,154
7C	TOE NAIL (STRAWN)	TOM GREEN	M 3-30-53	5250	39.2	146,569	152,866	4,845,984
7C	TOM-BOB (CROSS CUT)	RUNNELS	7-24-54	4282	38.9			16,151
7C	TOM KETCHUM (CANYON)	IRION	8-17-76	6792	36.8			8,791
7C	TOM T (ELLENBURGER)	CROCKETT	6-21-78	8175	40.0		1,005	24,880
7C	TOMCHUCK (MORRIS)	RUNNELS	1-17-82	3676	39.0		12	447
7C	TRIPOLI (ELLEN)	CROCKETT	7-03-71	8210	38.0	2,336	10,996	749,378
7C	TRIPOLI (PENN. DETRITAL)	CROCKETT	11-03-71	6464	37.5	71,833	38,683	211,205
7C	TRITON (CANYON SAND)	RUNNELS	10-30-68	3685	46.0	120	6,207	266,538
7C	TROYLAW (SAN ANDRES)	CROCKETT	6-17-78	1450	32.0			89
7C	TUCKER (CANYON)	IRION	4-04-78	7667	42.0	9,154	1,209	13,751
7C	TUCKMAR (CISCO)	MENARD	8-18-54	2780	40.2			3,552
7C	TUCKMAR, NE. (STRAWN)	MENARD	4-15-62	3860	40.9			286
7C	TUCKMAR S. (STRAWN)	MENARD	1-05-82	3990	40.0	6,080	1,456	7,475
7C	TUCKMAR, SOUTH (1900 SD.)	MENARD	12-01-60	1913	20.7			799
7C	TUCKMAR, SOUTH (3700 SAND)	MENARD	1-11-61	3717	31.6		12	1,345
7C	TURKEY FEATHERS (WOLFCAMP)	IRION	4-20-77	5892	38.8	3,051	560	201,097
7C	TURNER RANCH (6975)	TOM GREEN	10-18-82	6592	38.0			0
7C	TWIN BUTTES (HARKEY SO.)	TOM GREEN	3-12-81	5160	34.0			1,417
7C	TYREE	RUNNELS	3-03-51	4206	50.3	7	1,277	83,575
7C	TYREE (PALO PINTO)	RUNNELS	1-09-52	3833	43.6			6,095
7C	UNIVERSITY BLOCK -39-	SCHLEICHER	8-22-46	8044	39.2			10,742
7C	UNIVERSITY BLOCK 42 (WOLFCAMP)	CROCKETT	4-19-80	6497	24.1			700
7C	UNIVERSITY 29 (STRAWN-DETRITAL)	CROCKETT	10-22-82	7919	44.0	21,799	2,343	7,711
7C	UNIVERSITY 53 (CANYON)	SCHLEICHER	1-19-82	7095	46.0	5,978	119	767
7C	UNIVERSITY 53 (ELLENBURGER)	SCHLEICHER	7-18-77	7808	41.0			1,340
7C	UNIVERSITY 53, SE (ELLENBURGER)	SCHLEICHER	5-26-81	7827	40.5			2,131
7C	UNIVERSITY 54 (CANYON)	SCHLEICHER	11-20-81	7280	43.0	346	23	1,181
7C	UNIVERSITY 54 (ELLENBURGER)	SCHLEICHER	4-03-77	7820	43.4	41,799	7,070	78,011
7C	UNIVERSITY 101 (ELLENBURGER)	SCHLEICHER	12-28-52	7780	40.5	31,976	9,314	265,675
7C	UNIVERSITY 55 (ELLENBURGER GAS)	SCHLEICHER	11-23-81	8108	67.0			62
7C	UPLAND	UPTON	1945	9100	42.0			755
7C	UPTON RANCH (CANYON)	SCHLEICHER	M 1-01-57	4326	39.0	467	1,979	40,064
7C	URBAN (MILES)	M 10-29-57	4250	46.0	84,279	13,317	459,683	11,605
7C	URBAN, S. (STRAWN, UPPER)	RUNNELS	3-18-63	4270	44.0			37,692
7C	URBAN, WEST (DDG BEND)	RUNNELS	8-07-62	4242	44.0			36,851
7C	URBAN, WEST (GARDNER LIME)	RUNNELS	10-30-62	4650	45.0			39,095
7C	URBAN, WEST (STRAWN, UPPER)	RUNNELS	8-07-62	4240	46.2			148,367
7C	V-BAR (SAN ANDRES)	REAGAN	6-05-55	2294	30.6	1,172	7,076	29,484
7C	V. I. P. (CLEAR FORK, LD.)	CROCKETT	10-06-67	2882	33.0	1,814	3,720	179,714
7C	V. I. P. (CLEAR FORK MIDDLE)	CROCKETT	12-05-67	2655	36.0	6,409	4,770	6,505
7C	V. I. P. (1900)	CROCKETT	12-31-71	1888	34.7	12	146	5,846
7C	VALLEY CREEK (CADDO LIME)	RUNNELS	9-26-52	4524	38.4			14,938
7C	VALLIANT (ELLEN.)	SUTTON	9-15-73	4334	26.0	5,937	822	3,324
7C	VALLIANT (STRAWN)	SUTTON	10-20-78	3887	42.0	641	761	114,625
7C	VAN KEUREN (SAN ANGELO)	IRION	1-15-71	2050	31.7	12	4,993	71,259
7C	VANDERLAAN-FREEDMAN (GARDNER)	RUNNELS	2-05-51	3885	44.5	13,558	5,105	11,387,222
7C	VAUGHN	CROCKETT	9-17-47	1445	37.0	23,060	98,329	173,678
7C	VAUGHN (ELLENBURGER)	CROCKETT	4-19-54	7584	42.1	371	4,098	253,474
7C	VAUGHN (QUEEN)	CROCKETT	4-20-71	1098	26.4	4,521	15,351	557
7C	VAUGHN (YATES) FLD. CONS.	INTO THIS FLD. EFF.	1-1-77.					26,020
7C	VAUGHN (WOLFCAMP)	CROCKETT	10-05-62	5320	43.1			557
7C	VAUGHN (YATES)	CROCKETT	12-28-62	1052	28.0			116,935
7C	VAUGHN, N. (ELLENBURGER)	CROCKETT	7-18-64	7356	42.0	7	2,258	342,370
7C	VELREX (CANYON, UP.)	SCHLEICHER	12-16-63	6550	41.0	74,001	12,426	20,134
7C	VELREX (CISCO 6260)	SCHLEICHER	1-22-83	6539	46.0	42,651	8,991	72,297
7C	VELREX (HENDERSON)	SCHLEICHER	12-28-63	6376	42.0	84,245	8,111	633,842
7C	VELREX (HENDERSON UPPER)	SCHLEICHER	12-19-64	6406	40.8	293,548	26,566	17,550
7C	VELREX (WOLFCAMP)	SCHLEICHER	1-10-83	5545	44.0	214,707	10,456	5,724
7C	VELREX, S. (CANYON)	SCHLEICHER	4-25-65	6606	46.5			4,604
7C	VELREX, SW. (ELLENBURGER)	SCHLEICHER	2-11-66	7422	39.0			1,353
7C	VELREX, SW. (WOLFCAMP)	SCHLEICHER	1-30-66	5602	42.5			198,184
7C	VELREX, W. (CANYON)	SCHLEICHER	6-04-66	6852	41.0	12,295	6,117	3,160
7C	VENADO, SOUTH (WOLFCAMP)	SCHLEICHER	12-18-77	3076	42.0	5	192	4,247
7C	VERIBEST (HARKEY)	TOM GREEN	12-25-64	4379	39.5			1,769
7C	VERIBEST, EAST (CROSSCUT)	TOM GREEN	12-20-82	4250	41.0	8	528	267
7C	VERIBEST, EAST (HARKEY)	TOM GREEN	10-01-84	4255	40.4	8,879	267	3,087
7C	VERIBEST, EAST (LOWER CANYON)	TOM GREEN	11-29-82	3794	43.0	1,699	600	266,763
7C	VERIBEST, EAST (STRAWN)	TOM GREEN	4-01-81	4473	45.0	47,712	40,324	8,939
7C	VERIBEST, N. (CROSSCUT)	TOM GREEN	10-25-82	4180	45.0	5,639	2,851	27,159
7C	VERIBEST, NORTH (STRAWN)	TOM GREEN	6-28-82	4453	45.0	16,545	9,939	1,205
7C	VERIBEST, S. (ELLENBURGER)	TOM GREEN	7-06-53	5420	38.0			14,889
7C	VERIBEST, S.E. (HARKEY)	TOM GREEN	4-03-83	4216	42.0	890	2,586	762
7C	VIETOR (CLEAR FORK)	TOM GREEN	3-13-80	962	37.5			64
7C	VIETOR (WICHITA-ALBANY)	TOM GREEN	7-01-80	3258	38.3			2,110
7C	VINSON (PALO PINTO)	RUNNELS	3-04-67	3712	40.0			1,172
7C	VIRDEN (CAPP'S LIMESTONE)	RUNNELS	2-02-82	4130	41.0			554
7C	VOGELSANG (CADDO LIME)	RUNNELS	2-17-56	4731	42.0			5,717
7C	VOGELSANG (GARDNER LIME)	RUNNELS	1-08-56	4444	47.2			16,908
7C	VOGELSANG (GARDNER SD.)	RUNNELS	6-30-55	4547	46.6			49,039
7C	VOGELSANG (PALO PINTO)	RUNNELS	1-07-57	3834	40.0			35,667
7C	VOGELSANG, N. (PALO PINTO)	RUNNELS	11-20-68	3863	37.0	148	97	251,936
7C	WFM (GOEN LIME)	RUNNELS	10-18-81	4356	43.0	66,647	139,000	28,171
7C	W. J. B. (WOLFCAMP)	SCHLEICHER	8-23-82	3280	36.0	3,807	11,867	16,203
7C	W.J.S. (CANYON)	SCHLEICHER	5-16-82	6697	41.0	16,488	4,952	1,731
7C	W.D.D. (CANYON)	SCHLEICHER	3-01-82	6879	55.0	5,729	557	5,161
7C	WWW (KING)	RUNNELS	12-29-78	2786	42.3			337
7C	WALL, NE. (HARKLEY 4220)	TOM GREEN	6-23-84	4230	40.4	23,198	337	2,431
7C	WALLACE (STRAWN LIME)	SUTTON	7-28-53	4996	33.2			

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
7C	WALLING	TOM GREEN	3-31-51	5692	47.2			1,505
7C	WALNUT CREEK (LOWER CANYON)	COKE	8-14-82	7112	41.0		294	2,231
7C	WAMOCO (CANYON)	CROCKETT	1-21-72	7388	39.4			2,922
7C	WAMOCO, S. (CANYON)	CROCKETT	2-23-76	7674	43.8			1,268
7C	WARDLAW THREE (CANYON)	IRION	9-02-84	6463	47.1	5,276	580	580
7C	WARDLAW THREE (WOLF CAMP)	IRION	7-01-74	6630	40.0	5,044	260	12,157
7C	WATER VALLEY (CLEAR FORK)	TOM GREEN	M 3-25-57	1370	30.0	60	8,699	4,97,327
7C	WATER VALLEY (SAN ANDRES)	TOM GREEN	M 12-03-48	1035	31.7	270	55,867	3,454,661
7C	WATER VALLEY (SAN ANGELO)	TOM GREEN	6-01-79	1203	30.0	15	2,468	18,513
7C	WATSON RANCH (CANYON)	CROCKETT	4-22-84	5344	38.8	3,714	141	450
7C	WAYNE-HARRIS (CANYON)	IRION	7-06-65	6696	38.0	25,248	3,889	156,864
7C	WAYNE-HARRIS (WOLF CAMP)	IRION	10-17-80	5886	29.3	12	1,519	9,480
7C	WEAVER (PALO PINTO)	COKE	3-22-53	5336	42.4			3,124
7C	WEAVER RANCH (STRAWN)	COKE	4-21-55	6240	44.2	21,246	8,210	144,075
7C	WEBB RAY	UPTON	1935	2100	26.0			125,406
7C	WEBB RAY (SAN ANDRES 2350)	UPTON	4-08-65	2365	26.0			113
7C	WEBB RAY, SE. (SAN ANDRES)	UPTON	2-10-53	2180	26.3			322
7C	WEDDELL (SPRABERRY)	REAGAN	5-23-51	5090	41.0			606,006
	CON. INTO SPBRY. TREND AREA, 8-1-53.							
7C	WEGER (SAN ANDRES)	CROCKETT	8-10-55	2268	33.0	96,245	88,626	2,145,090
7C	WEGER, NORTH	CROCKETT	M 12-22-55	2318	32.0	90,870	90,494	637,919
7C	WEGER, SW. (GRAYBURG-SAN ANDRES)	CROCKETT	3-08-77	2475	34.7	2,961	6,936	79,486
7C	WEGER, WEST (GRAYBURG)	CROCKETT	M 5-15-56	2372	29.8	923	4,189	241,443
7C	WEINER-FLOYD (SPRABERRY)	UPTON	2-12-51	6705	38.3			5,873,161
	COMBINED INTO SPBRY. TREND AREA, 8-1-53.							
7C	WENDKIRK (CISCO)	COKE	5-08-53	3696	40.0	2,663	117,067	4,011,587
7C	WENDKIRK, EAST (SWASTIKA)	COKE	7-25-61	3632	41.0			150,241
7C	WENDKIRK, NORTH (CISCO 3700)	COKE	9-09-60	3723	40.0	12	1,518	43,682
7C	WENDKIRK, WEST (CAPPSS)	COKE	8-20-79	5164	46.0			70,767
7C	WENDKIRK, WEST (CROSS CUT)	COKE	9-05-56	5010	42.3	1,606	5,246	220,015
7C	WENDKIRK, WEST (ELLENBURGER)	COKE	1957	6120	42.0			9,944
7C	WENDLAND	COKE	1-11-49	6240	41.2			40,632
7C	WENDLAND (CROSS CUT)	COKE	5-26-56	5118	41.2			2,170
7C	WESLAW (QUEEN, LO.)	CROCKETT	3-08-80	1996	31.0	12	509	4,379
7C	WESLEY WOOD (SERRATT)	RUNNELS	6-08-68	2418	41.0			3,184
7C	WICO (GARDNER, UP.)	RUNNELS	10-02-65	3810	42.0	21	258	107,497
7C	WICO (JENNINGS 3730)	RUNNELS	5-28-66	3742	42.0	4,323	2,176	42,376
7C	WILBANKS (CLEAR FORK)	CROCKETT	3-16-58	6381	32.3			269
7C	WILDE (PALO PINTO)	RUNNELS	11-09-60	4755	41.0			24,891
7C	WILHELM LANE (CANYON)	MENARD	1-24-60	3335	36.0	1,487	2,993	622,976
7C	WILHELM LANE (CANYON 3100)	MENARD	11-30-79	3050	37.0	5,486	872	3,898
7C	WILHELM LANE (GOEN)	MENARD	9-29-80	3740	40.5	12	1,005	5,475
7C	WILHELM LANE (HOPE LIME)	MENARD	7-01-62	1912	41.2			35,482
7C	WILHELM LANE (STRAWN 3300)	MENARD	4-02-61	3324	34.0			28,452
7C	WILHELM LANE, W. (STRAWN, UPPER)	MENARD	6-29-63	3414	38.5			41,310
7C	WILL-WHAR (MORRIS SAND)	RUNNELS	4-27-54	3117	40.0			28,317
7C	WILLIAMS RANCH (STRAWN)	SCHLEICHER	1-13-70	7285	43.5	12	7,030	228,421
7C	WILLIS	RUNNELS	7-27-50	2670	40.5	10	92	57,966
7C	WILLMO SANDY (CANYON)	COKE	4-21-74	5592	48.0			8,096
7C	WILLMO SANDY (STRAWN)	COKE	10-24-73	6327	42.5			21,982
7C	WILLRODE (BEND)	UPTON	12-17-65	10092	42.2			20,487
7C	WILLRODE (CISCO)	UPTON	6-28-55	8795	40.6	16,467	1,530	603,850
7C	WILLRODE (LEONARD LIME)	UPTON	11-14-56	7438	35.8			32,308
7C	WILLRODE (STRAWN)	UPTON	9-28-55	10235	41.0	9,128	4,695	133,910
7C	WILLRODE (STRAWN 9550)	UPTON	9-23-66	9558	43.3	3,996	4,737	149,527
7C	WILMALEE (GRAY)	RUNNELS	1-08-62	3969	42.0	11,645	556	82,734
7C	WILMALEE (MCMILLAN)	RUNNELS	1-16-62	2528	38.0			116,243
7C	WILMETH (CANYON 4100)	RUNNELS	3-31-60	5398	44.0			16,025
7C	WILMETH, SE. (CANYON SD.)	RUNNELS	1-01-64	3622	44.0	24	1,966	292,636
7C	WILMETH, SE. (FRY 4530)	RUNNELS	1-20-61	4527	39.0			38,988
7C	WILMETH, SE. (GARDNER LIME)	RUNNELS	12-17-63	4763	43.6	17	491	31,705
7C	WILMETH, SE. (JENNINGS)	RUNNELS	2-01-68	4619	41.0			64,221
7C	WILMETH, WEST (GARDNER)	RUNNELS	1-10-83	4968	43.0	27,986	7,643	23,455
7C	WILSHIRE	UPTON	12-06-48	7680	36.8			38,801
7C	WILSHIRE (DEVONIAN)	UPTON	2-03-84	11585	47.0	17,896	2,275	2,275
7C	WILSHIRE (ELLENBURGER)	UPTON	4-12-51	11944	53.6	150,560	77,694	40,558,919
7C	WILSHIRE (PENNSYLVANIAN)	UPTON	2-06-52	9810	43.3	768,902	17,524	1,175,418
7C	WILSON (WOLF CAMP)	SCHLEICHER	4-14-84	5946	39.0	2,000	597	597
7C	WILSON RANCH (WOLF CAMP)	SUTTON	2-03-75	3873	20.0			160
7C	WIMMER (CAPPSS, UP.)	RUNNELS	11-12-80	3660	38.0			908
7C	WIMMER (GARDNER LIME)	RUNNELS	2-15-69	4280	44.0			2,725
7C	WINDHAM (WOLF CAMP)	UPTON	3-28-52	9038	42.0			1,494
7C	WINGATE	UPTON	1949	5290	42.0			542
7C	WINGATE (GARDNER)	RUNNELS	7-04-56	4891	42.2			56,443
7C	WINGATE N.W. (CAPPSS)	RUNNELS	12-29-81	4620	43.0	1,955	1,673	11,469
7C	WINGATE, NW (GARDNER)	RUNNELS	9-12-81	5142	42.0	34,185	5,456	38,836
7C	WINGATE, NW (GRAY)	RUNNELS	6-14-80	5158	47.0	190,829	30,701	225,619
7C	WINGATE, WEST (GARDNER)	RUNNELS	1-21-80	5072	40.0	169,587	21,313	72,681
7C	WINICK (SERRATT)	RUNNELS	8-26-64	2160	44.0			29,989
7C	WINTERBOTHAM (SAN ANGELO)	IRION	1-01-63	1120	37.1			314
7C	WINTERS	RUNNELS	2-10-43	2510	42.0			29,703
7C	WINTERS (CADD0)	RUNNELS	3-03-51	4516	46.0	1	5	570,335
7C	WINTERS (CANYON REEF)	RUNNELS	2-25-55	4516	46.2			22,346
7C	WINTERS (CAPPSS)	RUNNELS	1-01-80	3838	41.0	39,033	14,074	35,690
7C	WINTERS (CISCO)	RUNNELS	6-01-50	2395	48.8			101,870
7C	WINTERS (GARDNER)	RUNNELS	6-19-54	4184	46.2	5,287	6,001	641,541
7C	WINTERS (GOEN)	RUNNELS	7-26-54	3972	42.6			130,027
7C	WINTERS (HOME CREEK)	RUNNELS	5-09-81	2662	43.0	1,018	4,033	11,704
7C	WINTERS (JENNINGS SAND)	RUNNELS	11-07-50	4162	46.4			445,944
7C	WINTERS (JENNINGS SAND, WEST)	RUNNELS	6-01-60	4300	43.8	6,298	6,341	317,868
7C	WINTERS (PALO PINTO)	RUNNELS	4-20-53	3668	43.5	495	368	119,168
7C	WINTERS (SERRATT)	RUNNELS	5-26-50	2338	44.0			202,620
7C	WINTERS (STRAWN)	RUNNELS	10-23-49	3920	46.0	12	1,287	662,458
7C	WINTERS (4175)	RUNNELS	5-01-67	4174	41.0			0
7C	WINTERS, NORTH	RUNNELS	4-09-49	2940	41.0			1,106,478
7C	WINTERS, NORTH (CISCO 3020)	RUNNELS	7-01-66	3050	43.0	12	254	187,068
7C	WINTERS, NORTH (GARDNER LIME)	RUNNELS	5-15-54	4550	45.0	7	677	308,736
7C	WINTERS, NORTH (GARDNER SAND)	RUNNELS	2-17-63	4604	44.0			40,055

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	
7C	WINTERS, NORTH (GOEN LIME)	RUNNELS	3-27-54	4336	46.0			395,516
7C	WINTERS, NORTH (KING SD.)	RUNNELS	10-22-65	2778	40.5	213	741	168,616
7C	WINTERS, NORTH (PALO PINTO)	RUNNELS	10-27-61	3880	46.0	1,096	4,840	445,313
7C	WINTERS, NW. (JENNINGS)	RUNNELS	3-19-66	4182	38.0	461	2,132	139,195
7C	WINTERS, NW. (KING)	RUNNELS	10-12-78	2892	42.4	11	751	4,824
7C	WINTERS, S. (KING)	RUNNELS	10-28-69	2471	44.0			2,456
7C	WINTERS, S. (MCMILLAN)	RUNNELS	1-18-54	2754	42.9			20,113
7C	WINTERS, S. (PALO PINTO)	RUNNELS	11-07-55	3508	42.8			14,480
7C	WINTERS, S. (SPECK MTN. SD.)	RUNNELS	2-09-54	2446	43.6			3,323
7C	WINTERS, SW. (CANYON, UPPER) DIV. FROM WINTERS, WEST /CANYON/, EFF. 12-1-62.	RUNNELS	12-01-62	3485	44.0			329,321
7C	WINTERS, SW. (CANYON, UPPER #2)	RUNNELS	4-18-64	3490	41.0	9	807	147,726
7C	WINTERS, SW. (CAPPS)	RUNNELS	11-04-58	4003	38.3	1,196	376	32,819
7C	WINTERS, SW. (GARDNER LIME)	RUNNELS	8-01-62	4324	41.3	38,439	19,463	797,681
7C	WINTERS, SW (GOEN)	RUNNELS	12-03-77	4196	45.0	1,462	12,298	96,510
7C	WINTERS, SW. (JENNINGS LIME)	RUNNELS	5-03-57	4310	49.6			14,213
7C	WINTERS, SW. (JENNINGS SAND)	RUNNELS	9-09-62	4524	41.3	3	75	13,295
7C	WINTERS, SW. (PALO PINTO)	RUNNELS	5-18-57	3746	44.0	35	3,054	18,432
7C	WINTERS, WEST (CANYON)	RUNNELS	9-18-50	3503	42.9			969,580
7C	WINTERS, WEST (GARDNER SD.)	RUNNELS	8-14-82	5400	49.0	3,065	4,182	5,394
7C	WINTERS, WEST (GUNSIGHT)	RUNNELS	8-28-67	2850	41.8			24,484
7C	WINTERS, WEST (KING)	RUNNELS	4-21-58	2820	41.0	1,306	4,933	921,452
7C	WINTERS, WEST (PALO PINTO)	RUNNELS	5-31-61	3960	43.0	12	2,316	81,500
7C	WOLTERS (GRAYBURG)	REAGAN	5-10-53	2250	30.0			7,220
7C	WOOD (MORRIS)	RUNNELS	11-04-82	3486	42.0	12	358	4,338
7C	WOODROOF (SERRATT)	RUNNELS	8-29-60	2542	46.5			1,979
7C	WOODS HOLE (GARDNER)	RUNNELS	9-17-81	3835	41.0	5,943	1,506	8,329
7C	WORD (WOLF CAMP)	TERRELL	5-15-79	3448	36.2			362
7C	WORLD	CROCKETT	1925	2600	28.0			
7C	WORLD (ELLENBURGER)	CROCKETT	11-09-66	8070	42.1	934	419,252	41,631,011
7C	WORLD (STRAWN)	CROCKETT	9-18-51	8085	40.7			72,305
7C	WORLD, NORTH (STRAWN)	CROCKETT	3-28-70	8022	44.0			8,913
7C	WORLD, SOUTH (SAN ANDRES)	CROCKETT	3-05-84	2558	29.0	47	1,398	3,319
7C	WORLD, WEST (STRAWN)	CROCKETT	3-30-54	8190	46.6	321,665	35,972	1,398
7C	WRIGHT-FEATHERS (SAN ANGELO)	IRION	11-09-59	822	38.0			8,359,986
7C	WRIGHT-FEATHERS, S. (SAN ANGELO)	IRION	2-15-60	860	35.0			51,318
7C	WRIGHT-FEATHERS, W. (SAN ANGELO)	IRION	9-13-63	969	35.0	12	191	4,371
7C	WYATT	CROCKETT	1-04-40	1224	34.0	53,825	46,349	19,165
7C	WYATT (ELLEN.)	CROCKETT	6-19-52	6930	38.4			800,973
7C	XOZ (PALO PINTO)	TOM GREEN	7-24-78	5328	41.0	2,016	12,019	47,175
7C	YAN-KEE (CANYON SAND)	TOM GREEN	11-28-55	3867	40.5	34	3,238	219,562
7C	YAN-KEE (ELLENBURGER)	TOM GREEN	4-09-56	4610	42.0			1,847,895
7C	ZADA (STRAWN, UPPER)	TOM GREEN	6-01-54	3871	26.3			964
7C	ZAPPE (GARDNER LIME)	RUNNELS	6-20-82	4368	42.0	3,785	2,176	3,674
7C	ZAPPE (SERRATT)	RUNNELS	1-22-71	2768	43.5			4,086
7C	ZELLER (PALO PINTO 3740)	RUNNELS	5-01-66	3779	42.0	12	1,378	3,306
7C	ZULETTE (ELLENBURGER)	REAGAN	8-16-59	3871	59.3			37,421
7C	ZULETTE (FUSSELMAN)	REAGAN	3-25-60	10310	59.0			4,884
7C	DISTRICT TOTALS	1921				123,987,330	34,891,443	1,672,637,048

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BRLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BRLS)
8	ANDREWS, SOUTH (DEVONIAN)	ANDREWS	6-25-53	11075	43.8	298,781	22,176	10,116,672
8	ANDREWS, SOUTH (LEONARD)	ANDREWS	1951	7618	32.8			22,520
8	ANDREWS, SOUTH (PENN.)	ANDREWS	4-03-58	10000	42.5	5,217	4,064	107,874
8	ANDREWS, SOUTH (WICHITA)	ANDREWS	11-12-60	8116	36.0	1	5	3,002
8	ANDREWS, SOUTH (WOLFCAMP)	ANDREWS	9-14-53	9183	40.0	390,902	272,195	13,098,499
8	ANNA MARIA (DETRITAL)	PECOS	3-11-84	6584	41.0	11	13,157	13,157
8	ANNA MARIA (ELLENBURGER)	PECOS	1-01-84	8314	42.0	2	2,617	2,617
8	ANTHONY	REEVES	1939	1680	30.0			2,514
8	APACHE CAMP (CANYON UP.)	PECOS	4-27-81	7341	36.0			1,589
8	APACHE CAMP (ELLENBURGER)	PECOS	8-01-79	9520	39.1	4	46	1,784
8	APACHE CAMP (STRAWN)	PECOS	6-06-62	8230	35.0			7,090
8	APCO (1600)	PECOS	1943	1661	36.0			75,103
8	APCO-WARNER	PECOS	1939	4600	36.4	69,315	62,673	12,058,994
8	APCO-WARNER, WEST (ELLEN)	PECOS	1-04-62	4880	39.0	36	8,640	228,419
8	APOLLO (BRUSHY CANYON)	WINKLER	8-09-77	8275	40.0			2,610
8	APOLLO, EAST (WOLFCAMP)	WINKLER	6-08-84	11840	52.0	24	4,292	4,292
8	APOLLO, NORTH (WOLFCAMP)	WINKLER	1-01-81	11416	44.0	408	1,373	11,927
8	APOLLO WEST, (BRUSHY CANYON)	WINKLER	12-16-82	8008	37.2	349	33	6,882
8	APPLE CREEK (CTSCD)	GLASSCOCK	4-01-83	8615	41.0	13,818	7,623	15,945
8	APPLE CREEK (WOLFCAMP)	GLASSCOCK	11-10-76	8137	41.5	2,011	1,020	44,979
8	ARENAS (ELLEN)	WARD	2-13-70	10357	47.8			725,230
8	ARENAS (DEVONIAN)	WINKLER	7-10-66	9954	42.0			31,384
8	ARENAS (STRAWN DETRITUS)	WINKLER	M 1-23-65	8587	39.1	1,125,951	661,900	18,675,384
8	ARENAS (STRAWN LIMESTONE)	WINKLER	3-16-65	8222	34.8			23,350
8	ARENAS (STRAWN DETRITAL)	WINKLER	6-05-67	8390	38.0			59,154
8	ARGO (CLEAR FORK, UPPER)	ANDREWS	1956	5618	39.0			7,612
8	ARLIS (STRAWN)	GLASSCOCK	5-04-83	10180	53.0	382,705	24,713	31,158
8	ARMER (CLEAR FORK)	CRANE	4-24-57	4410	36.0	60,319	10,985	257,008
8	ARMER (GLORIETA)	CRANE	3-10-57	4232	37.6	53,856	11,092	614,689
8	ARMER (MONTIYA)	CRANE	7-31-62	6250	39.2			57,733
8	ARMER (SIMPSON)	CRANE	5-04-81	6378	32.1	1,106	70	6,637
8	ARMER (TUBB)	CRANE	9-06-55	4865	35.0	3,867	8,288	1,369,931
8	ARMER (WICHITA-ALBANY)	CRANE	10-01-58	5534	32.7	14,561	476	142,672
8	ARMER (6350)	CRANE	9-02-55	6340	38.0	125,267	52,344	4,210,377
8	ARNO (DELAWARE SAND)	REEVES	5-01-56	4114	34.0			10,609
8	ARNO, N. (DELAWARE)	REEVES	8-26-84	3944	36.0	1	108	108
8	ATAK (PENN DETRITAL)	PECOS	9-01-79	5202	28.8	60	505	21,470
8	ATAK (WOLFCAMP)	PECOS	7-04-80	4790	41.0			368
8	ATAPCO (DEVONIAN)	CRANE	6-24-59	5520	31.5	50,860	6,769	877,519
8	ATAPCO (QUEEN)	CRANE	5-20-59	2140	32.0	1,124	10,854	975,836
8	ATAPCO, N. (DEV.)	CRANE	3-03-61	5766	38.0	844	3,553	274,047
8	ATHEY (BONE SPRINGS 9000)	PECOS	3-29-66	9138	38.5	12	1,142	166,885
8	ATHEY (MISSISSIPPIAN)	PECOS	4-15-83	12087	51.6	220,387	33,657	65,182
8	ATHEY (PENN.)	PECOS	5-11-69	11280	43.0			1,329
8	ATHEY (WOLFCAMP)	PECOS	12-30-78	11350	46.5	10,581	1,016	20,072
8	ATHEY (WOLFCAMP 10900)	PECOS	5-02-67	11263	40.7	306,834	31,640	1,493,046
8	ATHEY (WOLFCAMP 11,500)	PECOS	5-14-66	11614	39.5			1,146,035
	TRANS. TO COYANOSA /WOLF/	FLD. 10-1-70.						
8	ATHEY, EAST (WOLFCAMP 11,500)	PECOS	4-15-67	11508	39.5			548,767
	TRANS. TO ATHEY /10,900 WOLF/	1-1-71						
8	ATHEY, EAST (YATES)	PECOS	8-04-84	3390	24.0	4	557	557
8	AVERITT (WOLFCAMP)	ECTOR	8-11-82	9320	36.7			726
8	AYLESWORTH	REEVES	9-10-53	3940	34.3	33	1,508	103,228
8	AZALEA (ATOKA)	MIDLAND	5-22-73	10898	45.5	227,290	94,725	2,237,629
8	AZALEA (BEND)	MIDLAND	5-20-59	10855	46.0			56,411
8	AZALEA (DEVONIAN)	MIDLAND	3-02-57	11920	47.5	1,954,116	85,222	794,990
8	AZALEA (GRAYBURG)	MIDLAND	10-19-67	4088	30.0	595	73,227	1,284,912
8	AZALEA (SAN ANDRES)	CRANE	M 5-12-80	4163	23.0	48	56,941	464,324
8	AZALEA (STRAWN)	MIDLAND	6-01-77	10366	58.0	303,481	27,869	195,819
8	AZALEA (WOLFCAMP)	MIDLAND	7-23-62	9870	42.0			133,631
8	AZALEA, W. (SAN ANDRES)	MIDLAND	5-20-81	4338	19.0			747
8	AZALEA-HALE (STRAWN)	MIDLAND	11-28-62	10260	45.0			34,671
8	B.F.M. (ELLEN.)	ANDREWS	9-12-73	11565	41.2			275,468
8	BMH (CANYON)	PECOS	7-27-76	7800	38.0	6,037	72	20,249
8	BMH (DEVONIAN)	PECOS	5-02-76	8388	47.9	41,168	9,446	111,532
8	BAILEY (WOLFCAMP)	STERLING	10-29-75	7743	42.0			3,179
8	BAKERFIELD (3250)	PECOS	4-13-59	3246	31.2			227
8	BAKERSFIELD, S. (YATES)	PECOS	4-01-80	1430	31.0	920	15	240
8	BAKKE (CLEAR FORK)	ANDREWS	1-18-58	7564	34.0			205,129
8	BAKKE (CLEAR FORK, S.)	ANDREWS	1-09-69	7745	38.6			9,245
8	BAKKE (DEVONIAN)	ANDREWS	9-28-56	10500	48.7	192,160	132,517	15,986,277
8	BAKKE (ELLENBURGER)	ANDREWS	9-20-56	12304	43.2	50,110	28,709	23,664,713
8	BAKKE (PENN.)	ANDREWS	12-10-56	8956	43.1	24,668	30,264	12,058,499
8	BAKKE (PENN., LOWER)	ANDREWS	1962	9091	41.0			0
8	BAKKE (PENN., UPPER)	ANDREWS	8-14-62	8763	41.0			51,246
8	BAKKE (WOLFCAMP)	ANDREWS	12-05-56	8492	40.4	158,278	448,297	20,566,574
8	BAKKE, NORTH (PENN.)	ANDREWS	4-30-59	9111	39.5			317,132
	TRANS. TO WEMAC (WOLFCAMP)	FLD. 5-1-63.						
8	BALMORHEA RANCH (BELL CANYON L)	REEVES	6-19-83	4780	37.6	3,360	3,244	4,837
8	BALMORHEA RANCH (BONE SPRINGS)	REEVES	4-24-82	10308	36.0	12	1,526	5,762
8	BALMORHEA RANCH (CHERRY CANYON)	REEVES	3-24-82	5780	37.4	12,439	6,283	21,307
8	BAR-MAR (CLEAR FORK 3700)	CRANE	2-24-67	3774	40.0			7,712
8	BAR-MAR (CLEAR FORK 3800)	CRANE	3-31-67	3809	35.0			22,746
8	BAR-MAR (DEV.)	CRANE	5-13-65	5258	42.8	210,627	73,723	2,940,392
8	BAR-MAR (TUBB)	CRANE	9-02-65	3962	35.8	19,361	25,090	783,820
8	BARBASAL (GRAYBURG)	PECOS	10-20-58	2407	26.6			3,752
8	BARBASAL, EAST (LEONARD)	PECOS	5-14-62	4300	27.9			5,895
8	BARREE, NE (WICHITA-ALBANY)	GLASSCOCK	4-06-79	6656	38.1	3,010	1,430	25,476
8	BARILLA DRAW (BELL CANYON)	REEVES	3-09-81	5121	38.5			4,886
8	BARROW (ELLENBURGER)	ECTOR	6-04-55	13578	50.1	41,630	7,223	1,390,098
8	BARROW (FUSSELMAN)	ECTOR	8-11-64	12814	48.8			8,455
8	BARSTOW (WOLFCAMP)	WARD	6-09-82	10840	41.0	12	977	4,514
8	BARSTOW, SOUTH (DELAWARE)	REEVES	M 5-01-78	4823	40.8	8,004	4,146	42,182
8	BATTLEAXE (DELAWARE)	LOVING	10-01-63	4187	40.0	10,843	3,532	140,538
	TRANS. FROM MASON, NORTH	DELAWARE/, 10-1-63.						
8	BAUMANN (PENNSYLVANIAN)	MIDLAND	6-16-51	11284	48.0	15,716	5,629	362,950
8	BAYVIEW (CLEAR FORK, UPPER)	CRANE	M 3-14-68	3003	46.1			86,024
8	BAYVIEW (GLORIETA)	CRANE	M 4-12-61	3008	42.8	15,500	16,505	2,333,455

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL/S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL/S)
0	BAYVIEW (GLORIETA, UPPER)	CRANE	M 6-28-61	3022	42.7			117,939
	MERGED INTO BAYVIEW /GLORIETA/ FLD. 5-1-71							
0	BAYVIEW (SAN ANDRES)	CRANE	M 4-24-61	2064	42.7	6,369	2,932	271,069
0	BAYVIEW (SAN ANDRES, MIDDLE)	CRANE	M 1-15-62	2348	42.0			24,466
0	BAYVIEW, EAST (GLORIETA)	CRANE	M 7-26-62	3042	28.0			4,686
0	BAYVIEW, EAST (SAN ANDRES)	CRANE	M 7-18-67	2150	36.7	1,464	835	61,950
0	BAYVIEW, S. (SAN ANDRES)	CRANE	12-21-69	2084	37.4	12	1,440	8,541
0	BAYVIEW, W. (CLEAR FORK MI.)	CRANE	10-09-73	3593	39.8			75,052
0	BAYVIEW, W. (GLORIETA)	CRANE	M 4-29-65	3023	42.9	51,571	20,608	856,970
0	BEALL (DEVONIAN)	WARD	1-30-72	12485	32.5	3,716	2,496	274,640
0	BEALS CREEK (WICHITA ALBANY)	MITCHELL	11-01-75	3653	29.0	481	11,980	227,009
0	BEDFORD	ANDREWS	1945	11469	41.0			9,165
0	BEDFORD (DEVONIAN)	ANDREWS	9-17-45	8777	41.0	493,579	485,902	14,151,959
0	BEDFORD (ELLENBURGER)	ANDREWS	10-26-50	11018	44.3	39,890	86,324	7,171,259
0	BEDFORD (FUSSELMAN)	ANDREWS	4-24-51	9702	41.3	5,089	10,654	1,785,474
0	BEDFORD (MC KEE)	ANDREWS	4-24-70	10666	41.2			18,824
0	BEDFORD (WOLFCAMP)	ANDREWS	8-24-57	7760	40.2	9,225	8,974	349,772
0	BELDING (YATES)	PECOS	9-24-64	2672	29.4	236,662	49,644	141,092
0	BELOING, E. (YATES)	PECOS	12-28-65	2584	24.4	24	2,137	39,064
0	BETTY SUE (STRAWN)	MIDLAND	3-19-83	10580	47.5	57,877	17,849	42,267
0	BETTY SUE, SOUTH (STRAWN)	MIDLAND	3-18-83	10521	48.0	36,524	3,208	8,933
0	BEVERLY (QUEEN)	PECOS	12-01-74	2024	24.9	23,724	1,121	14,433
0	BIG FLAT (DELAWARE)	REEVES	8-05-62	2908	35.0			45,512
0	BIG MAX (LEONARD, LOWER)	ANDREWS	1-05-72	7914	33.0	2,026	4,628	71,288
0	BIG SALUTE (CANYON)	STERLING	8-10-74	7739	41.0			872,114
	TRANS. TO CONGER(PENN) FIELD 1-1-78							
0	BIG SALUTE (LEONARD)	STERLING	5-18-76	9256	31.3	165,918	38,887	525,894
0	BIG SALUTE (LEONARD "A")	STERLING	11-11-76	9126	38.2	25,930	18,389	187,261
0	BIG SALUTE, N. (CANYON)	STERLING	3-01-77	7980	47.5	89,218	6,871	56,175
0	BIG SPRING (CANYON LIME)	HOWARD	8-25-56	8700	43.0			5,469
0	BIG SPRING (FUSSELMAN)	HOWARD	10-09-53	9589	49.4	291,071	120,523	6,457,360
0	BIG SPRING (STRAWN)	HOWARD	8-13-59	8954	53.0			26,062
0	BIG VALLEY (CHERRY CANYON)	WARD	5-06-79	6562	39.5			6,893
0	BIG WHIT(WOLFCAMP)	GLASSCOCK	7-12-81	8010	39.0	57,577	35,911	222,217
0	BILES (WICHITA ALBANY)	ANDREWS	10-29-50	7390	37.2			42,174
0	BILLINGTON (SPRABERRY)	MARTIN	3-14-60	7114	38.0			54,129
	TRANS. TO SPRABERRY TREND AREA 6-1-61.							
0	BILLY BRYANT (PENNSYLVANIAN)	MIDLAND	12-20-58	11182	45.5			7,116
0	BIZCO (MISSISSIPPIAN)	MARTIN	10-20-77	11081	39.0			1,978
0	BLALOCK (WOLFCAMP)	GLASSCOCK	12-09-83	8773	43.7	130,789	132,515	138,537
0	BLALOCK LAKE (FUSSELMAN)	GLASSCOCK	4-20-82	10720	52.0	5,539	2,171	8,415
0	BLALOCK LAKE (STRAWN)	GLASSCOCK	1-27-84	10104	49.2	99,814	19,800	19,800
0	BLALOCK LAKE (WOLFCAMP)	GLASSCOCK	4-03-66	8215	39.0	9,466	12,093	331,921
0	BLALOCK LAKE, E. (WOLFCAMP)	GLASSCOCK	10-01-71	7914	16.6	389,427	276,941	1,894,973
0	BLALOCK LAKE, S. (WOLFCAMP)	GLASSCOCK	5-01-74	8246	45.2	224,054	288,729	2,158,205
0	BLALOCK LAKE, SE (WOLFCAMP)	GLASSCOCK	7-22-81	8245	42.3	766,642	965,381	1,364,873
0	BLALOCK LAKE, W. (WOLFCAMP)	GLASSCOCK	7-07-80	9252	42.5	22,739	18,982	29,226
0	BLALOCK LAKE, WEST (WOLF, LD.)	GLASSCOCK	12-20-81	9784	47.0			9,044
0	BLOCK A-2 (ELLEN)	PECOS	8-11-69	10583	40.6	35,787	35,687	804,399
0	BLOCK A-2 (STRAWN)	PECOS	8-27-79	8242	35.4	65,572	29,220	305,495
0	BLOCK A-28 (DRINKARD, LD.)	ANDREWS	6-22-67	7084	37.2			27,128
	TRANSFERRED TO BLOCK A-28 /WICHITA - ALBANY/ FLD. 9-1-69							
0	BLOCK A-28 (SAN ANDRES)	ANDREWS	M 6-22-64	4370	36.6	1,600	2,701	72,857
0	BLOCK A-28 (WICHITA-ALBANY)	ANDREWS	M 5-21-66	7463	38.2	52,293	35,181	1,085,273
0	BLOCK A-34 (CLEARFORK)	ANDREWS	1-30-82	6561	35.0			737
0	BLOCK A-34 (DEVONIAN)	ANDREWS	3-16-80	11513	36.3	1,392	19,676	91,727
0	BLOCK A-34 (ELLENBURGER)	ANDREWS	3-06-54	13250	44.1	9,606	23,708	3,924,052
0	BLOCK A-34 (GLORIETA)	ANDREWS	2-07-55	5910	30.1	3,608	68,146	1,500,224
0	BLOCK A-34 (SAN ANDRES)	ANDREWS	3-16-79	4676	34.0	90,295	101,684	581,715
0	BLOCK A-34 (SEVEN RIVERS)	ANDREWS	10-05-68	3046	31.0	2,666	1,660	26,475
0	BLOCK A-34 (STRAWN)	ANDREWS	10-05-54	9916	48.6			1,100,472
0	BLOCK A-34 (YATES)	GAINES	M 9-24-78	3047	38.0	18,916	3,286	30,055
0	BLOCK A-34, N. (GLORIETA)	ANDREWS	4-17-67	5987	26.2			3,848
0	BLOCK A-34, N. (SAN ANDRES)	ANDREWS	8-27-67	4653	33.4	1,534	4,378	54,710
0	BLOCK A-34, NORTHWEST (GLORIETA)	ANDREWS	3-25-55	5914	33.7	620	14,002	1,082,834
0	BLOCK A-38 (DEVONIAN)	ANDREWS	3-28-84	8751	35.3	38	6,406	6,406
0	BLOCK A-41 (CONNELL)	ANDREWS	8-17-67	11654	33.6			69,216
0	BLOCK A-41 (ELLENBURGER)	ANDREWS	10-02-59	11707	45.2	649	6,166	615,660
0	BLOCK A-41 (WICHITA)	ANDREWS	4-29-60	7255	35.1			1,584
0	BLOCK A-49 (DEVONIAN)	ANDREWS	10-09-65	8637	37.8	2,040	66,694	1,055,638
0	BLOCK A-49 (ELLENBURGER)	ANDREWS	4-14-62	11200	38.8			1,555,075
0	BLOCK A-50 (ELLENBURGER)	ANDREWS	12-19-59	11212	43.2	2,767	24,366	495,296
0	BLOCK A-50 (WICHITA)	ANDREWS	8-21-59	7931	31.8	2,412	9,092	468,748
0	BLOCK B-18 (DEVONIAN)	CRANE	11-27-61	6563	35.7			114,340
0	BLOCK B-21 (ELLENBURGER)	CRANE	4-17-55	6239	45.7	20,771	6,566	808,676
0	BLOCK B-21 (TUBB)	CRANE	10-06-66	4608	34.2	63,139	7,443	253,013
0	BLOCK B-21 (WADDELL)	CRANE	11-21-54	6030	36.6			618,867
	TRANS. TO RUNNING "W" (WADDELL) FLD. 5-1-57.							
0	BLOCK B-27 (CONNELL)	CRANE	6-27-56	5948	38.4			183,957
0	BLOCK B-27 (ELLENBURGER)	CRANE	11-28-55	6190	33.0			2,334
0	BLOCK B-27 (TUBB)	CRANE	1-13-66	4268	36.4			95,565
0	BLOCK B-27 (WADDELL)	CRANE	8-28-55	6090	34.8			483,146
	TRANS. TO RUNNING -W- /WADDELL/, 5-1-57.							
0	BLOCK H A (DEAN)	MARTIN	1-15-74	9646	38.9			10,060
0	BLOCK 2 (GRAYBURG)	ANDREWS	12-09-57	4736	27.6	11,355	32,020	2,286,044
0	BLOCK 3 (PENN.)	ANDREWS	2-02-61	10612	43.0			4,606
0	BLOCK 5 (DEVONIAN)	ANDREWS	10-26-52	12595	41.6			233,698
0	BLOCK 5 (ELLENBURGER)	ANDREWS	7-13-54	13800	44.3			29,119
0	BLOCK 6 (DEVONIAN)	ANDREWS	M 8-20-52	12530	34.9	19,579	62,299	3,735,417
0	BLOCK 6 (MISSISSIPPIAN)	ANDREWS	9-27-56	12014	42.0			44,769
0	BLOCK 6 (STRAWN)	ANDREWS	7-01-64	11237	40.0	7,896	2,483	48,251
0	BLOCK 6, NORTH (DEV.)	ANDREWS	3-31-63	12662	40.8	267	27,869	414,357
0	BLOCK 6, NE (SILURIAN)	ANDREWS	7-21-74	12471	44.0	603	11,845	1,965,729
0	BLOCK 6, NE. (SPRABERRY)	ANDREWS	9-15-75	8810	33.5	34,460	19,662	242,038
0	BLOCK 6, NE. (STRAWN)	ANDREWS	6-01-75	11110	43.0	8,825	2,721	5,563
0	BLOCK 7 (DEVONIAN)	MARTIN	12-18-50	12280	45.0	48	55,122	3,801,017
0	BLOCK 7 (ELLENBURGER)	MARTIN	1950	13275	48.0			204,875
0	BLOCK 7 (SPRABERRY)	MARTIN	3-16-67	8264	34.5			5,379

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)	
NO						CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)		
8	BLOCK 9 (DEVONIAN)	ANDREWS	6-04-60	12540	39.0	37,621	7,634	1,467,850	
8	BLOCK 9 (ELLENBURGER)	ANDREWS	5-15-58	12508	51.6	2,652	9,298	3,445,166	
8	BLOCK 9 (FUSSELMAN)	ANDREWS	11-01-58	11683	45.6			326,001	
8	BLOCK 9 (SAN ANDRES)	ANDREWS	7-01-53	4300	33.0			1,006,354	
	TRANS. FROM COWDEN, NORTH FLD. 7-1-53. FLD. 6-1-62					TRANS. TO COWDEN, NORTH			
8	BLOCK 9 (STRAWN)	ANDREWS	12-05-65	9372	38.0			56,335	
8	BLOCK 10 (SAN ANDRES)	ANDREWS	11-06-52	4620	31.2			20,194	
8	BLOCK 11 (CONNELL)	ANDREWS	12-24-72	8714	41.0			81,893	
8	BLOCK 11 (DEVONIAN)	ANDREWS	M 12-11-51	8230	42.3	123,024	173,714	8,671,372	
8	BLOCK 11 (ELLENBURGER)	ANDREWS	M 11-26-60	8798	41.0			706,160	
8	BLOCK 11 (FUSSELMAN)	ANDREWS	M 1-31-61	7956	43.0	115,408	21,929	988,873	
8	BLOCK 11 (MCKEE)	ANDREWS	M 9-11-62	8400	35.6			49,111	
8	BLOCK 11 (WICHITA)	ANDREWS	M 6-12-59	6962	40.0	17,866	1,758	19,030	
8	BLOCK 11 (WICHITA, LO)	ANDREWS	9-10-71	7506	31.4	9,091	13,274	151,067	
8	BLOCK 11, SW. (DEVONIAN)	ANDREWS	M 11-17-52	8160	41.7	15,789	37,896	4,766,081	
8	BLOCK 11, SW. (WOLFCAMP)	ANDREWS	M 11-26-52	7950	43.6			81,204	
	FRMLY. CARRIED AS BLOCK 11 /WOLFCAMP/.								
8	BLOCK 12	ANDREWS	10-22-46	7170	34.0	72,791	13,930	2,541,185	
8	BLOCK 12 (DEVONIAN)	ANDREWS	11-04-46	8500	39.0	43,288	3,495	813,990	
8	BLOCK 12 (ELLENBURGER)	ANDREWS	4-23-52	10884	43.9	339	6,777	4,596,057	
8	BLOCK 12 (WOLFCAMP)	ANDREWS	2-14-55	7618	29.0	9,707	12,335	107,171	
8	BLOCK 12, EAST (ELLENBURGER)	ANDREWS	10-02-53	10117	42.4	6,026	16,965	9,163,530	
8	BLOCK 12, EAST (MCKEE)	ANDREWS	7-02-56	9864	41.9	289	1,792	560,484	
8	BLOCK 12, NORTH (DEVONIAN)	ANDREWS	3-13-57	8084	46.2	338	1,069	124,374	
8	BLOCK 12, SOUTH (ELLENBURGER)	ANDREWS	11-15-60	11075	42.0			157,779	
8	BLOCK 16 (CHERRY CANYON)	WARD	M 10-14-69	5981	34.0	155	3,066	364,972	
8	BLOCK 16 (ELLEN.)	WARD	12-27-83	5708	38.0	2,119	3,943	4,445	
8	BLOCK 16 (RUSTLER DOLOMITE)	WARD	7-14-70	1736	35.0	24	1,877	113,947	
8	BLOCK 17	WARD	1955	4977	38.0	611	6,494	159,465	
8	BLOCK 17 (CHERRY CANYON)	WARD	10-03-77	6232	46.3	26,776	5,261	34,211	
8	BLOCK 17 (LAMAR LIME)	WARD	12-08-63	5014	34.8	47	8,467	195,071	
8	BLOCK 17, SOUTHEAST (DELAWARE)	WARD	2-01-56	5003	34.9	165,407	47,416	1,136,610	
8	BLOCK 18 (DELAWARE)	WARD	6-15-55	4982	35.1			4,880	
	TRANS. TO BLOCK 17, S.E. (DELAWARE) FLD 1-1-60								
8	BLOCK 20 (DELAWARE SAND)	WINKLER	7-07-53	5096	40.5			34,180	
8	BLOCK 21 NW (WOLFCAMP)	WINKLER	7-16-79	12857	44.4	6,686	4,398	77,896	
8	BLOCK 31 (ATOKA 7900)	CRANE	3-24-66	7912	41.5			134,373	
8	BLOCK 31 (CLEAR FORK)	CRANE	1950	4275	40.0			6,679	
8	BLOCK 31 (CONNELL)	CRANE	1948	10170	46.0			1,083,545	
8	BLOCK 31 (CONNELL, NW.)	CRANE	1950	11475	46.0	63	106	20,355	
8	BLOCK 31 (DEVONIAN)	CRANE	10-27-45	8812	41.3	99,297,578	4,609,525	188,866,118	
8	BLOCK 31 (ELLENBURGER)	CRANE	11-07-45	10291	42.3	131,766	72,539	5,852,764	
8	BLOCK 31 (GRAYBURG)	CRANE	6-24-56	3200	26.8	12	89,487	4,035,734	
8	BLOCK 31 (MCKEE)	CRANE	11-20-48	9748	40.6			215,179	
8	BLOCK 31 (PENN. 7620)	CRANE	4-17-66	7628	40.5			10,096	
8	BLOCK 31, EAST (ATOKA)	CRANE	12-05-65	8122	40.0	194,280	19,157	1,054,269	
8	BLOCK 31, EAST (DEVONIAN)	CRANE	10-11-67	8838	47.0			605,288	
8	BLOCK 31, NW. (PENN.)	CRANE	1-19-57	8200	36.0	664	2,238	377,658	
	TRANSFERRED TO BLOCK 31 NW. (PENN UPPER)								
8	BLOCK 31, NW. (PENN UPPER)	CRANE	1-27-69	7907	38.5	54,364	61,587	3,413,343	
8	BLOCK 31, NW. (WOLFCAMP)	CRANE	5-03-62	7708	40.5			74,710	
8	BLOCK 31, W. (PENN.)	CRANE	1-05-82	7396	37.8	1,807	1,989	13,511	
8	BLOCK 32 (CLEAR FORK 5100)	GLASSCOCK	12-07-66	5154	31.0			2,811	
8	BLOCK 34 (MISS.)	WARD	4-20-76	9785	45.0	19,338	195	13,811	
8	BLOCK 39 (CLEAR FORK)	MIDLAND	4-17-56	7255	40.0			136,681	
8	BLOCK 41 (WOLFCAMP)	ANDREWS	5-13-64	9413	40.4			137,731	
8	BLOUNT (BONE SPRING)	REEVES	10-11-78	9078	42.0			8,166	
8	BOATRIGT TANK (STRAWN)	STERLING	10-05-82	7690	48.8	3,068	2,696	6,997	
8	BOB (DEVONIAN)	ECTOR	9-10-67	8763	43.2	12	355	32,024	
8	BOB (ELLENBURGER)	ECTOR	9-15-67	11043	40.3			4,948	
8	BOB (PENN.)	ECTOR	12-09-67	7995	40.7	63,524	5,846	270,143	
8	BONANZA (PENNSYLVANIAN LIME)	MIDLAND	12-15-53	10412	44.0			26,874	
8	BOND (CANYON)	HOWARD	12-19-50	8870	45.0			130,138	
8	BOND (SPRABERRY)	HOWARD	5-25-56	6665	40.0	1	103	171,102	
8	BOOKS (STRAWN)	GLASSCOCK	10-03-83	9532	44.3	13,304	1,027	1,220	
8	BOSTWICK (WOLFCAMP)	WARD	7-16-67	10040	39.8			2,520	
8	BOULDIN (MISS.)	WINKLER	1952	8810	40.0			2,635	
8	BOURLAND (SAN ANDRES)	ECTOR	M 7-16-52	4352	36.0	24,283	21,239	975,910	
8	BOYDELL, S. (CLEAR FORK, LD.)	ANDREWS	7-19-67	7089	36.4	37,828	37,598	440,597	
	OPTIONAL 40 ACRE, DIAG. 2100								
8	BOYDELL, S. (WICHITA-ALBANY)	ANDREWS	6-10-68	7455	40.0			25,415	
8	BOYS RANCH (CLEAR FORK)	PECOS	2-22-63	2936	31.0			3,864	
8	BOYS RANCH (TUBB)	PECOS	9-28-62	3308	34.0	864	876	31,805	
8	BRADFORD RANCH (ATOKA)	MIDLAND	1-09-79	11221	45.7	5,343,716	859,618	4,004,852	
8	BRANDENBURG PAYTON (SIMPSON)	WARD	7-01-81	10032	42.0			10,173	
8	BRANUM (FUSSELMAN)	MIDLAND	7-09-83	13402	48.0	51,337	41,693	52,527	
8	BRAUN (PENN.)	MIDLAND	7-30-67	10736	43.0	14,328	4,146	163,604	
8	BRAZOS (SAN ANDRES)	MIDLAND	9-03-82	4344	24.7	1,244	110,865	266,069	
8	BREEDLOVE	MARTIN	7-13-51	12078	41.3	429	295,865	27,876,567	
8	BREEDLOVE (SPRABERRY)	MARTIN	M 2-07-62	8350	39.0	67,277	37,146	1,146,192	
8	BREEDLOVE (STRAWN)	MARTIN	9-23-59	10800	43.8			94,370	
8	BREEDLOVE (WOLFCAMP)	MARTIN	9-14-60	10074	39.0			2,829	
8	BREEDLOVE (WOLFCAMP -B-)	MARTIN	11-25-62	10114	36.9			41,528	
8	BREEDLOVE, EAST (SILURO-DEV.)	MARTIN	8-30-62	11858	41.3			6,355	
8	BREEDLOVE, EAST (SPRABERRY)	DAWSON	M 9-09-62	8180	38.8	280,198	184,450	1,115,291	
8	BREEDLOVE, NORTH (DEVONIAN)	MARTIN	1959	12076	42.0			293,881	
	TRANS. TO BREEDLOVE FLD. 8-1-59.								
8	BREEDLOVE, SOUTH (DEAN)	MARTIN	1-17-74	9234	38.5	5,490	3,375	132,091	
8	BREEDLOVE, SOUTH (SPRABERRY)	MARTIN	2-17-62	8084	39.1	1,068,252	455,962	1,808,228	
8	BREEDLOVE, SOUTH (STRAWN)	MARTIN	6-28-74	10912	51.6	37,542	7,515	142,559	
8	BREEDLOVE, SE. (WOLFCAMP)	MARTIN	11-16-62	9292	38.0			206,096	
8	BREEDLOVE, WEST (DEVONIAN)	MARTIN	9-01-63	12118	40.4			28,553	
8	BRISTOL (WICHITA)	ANDREWS	8-10-54	7470	35.2			7,995	
8	BRITTANY NOEL (CANYON)	HOWARD	4-16-84	8066	42.0	21,544	3,157	3,157	
8	BROOKING (PENN REEF)	HOWARD	12-09-62	9163	43.0			17,888	
8	BROOKING, NE. (CISCO)	HOWARD	8-03-65	8942	43.0	4,660	3,870	529,235	
8	BROOKING, NE (DEAN)	HOWARD	11-30-70	8123	41.0			6,890	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

REC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)		
8	BROOKING, SE (PENN REEF)	HOWARD	11-06-69	9037	42.5	3,812	2,421	124,349	
8	BROOKLAW (CLEAR FORK, LOWER)	PECOS	M 4-08-69	3460	40.0	32,818	62,502	1,658,848	
8	BROOKLAW, SOUTH (TUBB)	PECOS	10-20-73	3163	40.0	1,062	3,132	40,496	
3	BROWN & THORP (CLEAR FORK)	PECOS	M 9-22-51	3028	38.6	1,292	3,215	6,198,113	
8	BROWN & THORP (CLEAR FORK, UP.)	PECOS	M 9-07-59	2562	30.0			13,639	
8	BROWN & THORP (ELLENBURGER)	PECOS	M 7-13-53	4025	39.6			66,778	
	FORMERLY CARRIED AS KRASNER (ELLEN) 11-1-53								
8	BROWN & THORP (GLORIETA)	PECOS	M 2-08-52	2340	37.2			17,916	
8	BROWN & THORP, E. (CLEAR FORK)	PECOS	M 1-17-66	3060	38.0			740,721	
8	BROWN & THORP, E. (CLEAR FORK, UP.)	PECOS	M 5-16-68	2598	36.0			708,459	
8	BROWN & THORP, E. (CONNELL)	PECOS	4-07-69	4910	43.5			2,282	
8	BROWN & THORP, EAST (TUBB)	PECOS	M 5-09-65	3125	29.0	5,725	121,179	929,182	
8	BROWN & THORP, N. (CLEAR FORK)	PECOS	M 7-09-59	3050	32.0	796	8,447	705,497	
8	BROWN & THORP, N. (CL. FK., UP.)	PECOS	M 3-06-60	2590	39.0	24	712	215,060	
8	BROWN & THORP, WEST (TUBB)	PECOS	M 10-01-63	3086	34.0	48	8,756	397,546	
8	BROWNELL (DELAWARE)	REEVES	11-01-80	5243	36.0	561	980	5,557	
8	BRUNSON RANCH (BONE SPRINGS)	LOVING	10-16-82	9670	42.0			1,025	
8	BRUSHY DRAW (CHERRY CANYON)	LOVING	12-10-82	5090	36.4	12	5,375	12,315	
8	BRYANT -G- (DEVONIAN)	MIDLAND	1-05-79	12002	54.0	782,992	45,008	296,744	
8	BRYANT -G- (STRAWN)	MIDLAND	2-10-66	10340	49.0	171,127	39,428	229,896	
8	BULL CREEK (CANYON)	MITCHELL	12-15-80	7387	49.6	9,712	4,152	23,847	
8	BURNS (CHERRY CANYON)	PECOS	7-26-82	6318	37.7	61	3,717	18,277	
8	BUSH (PERMIAN)	REEVES	12-10-75	11304	41.0	4,797	998	20,914	
8	BUSTER (BEND CONGLOMERATE)	CRANE	10-14-84	9138	46.0	52	3,867	3,867	
8	BUZZARD DRAW (FUSSELMAN)	HOWARD	1-02-80	10382	40.3	1,462	9,551	81,087	
8	BYRD	WARD	2-02-42	2700	32.0	129	8,013	915,195	
8	BYRD (PENN DETRITAL)	WARD	6-07-83	9164	52.0			1,120	
8	C-BAR (CONNELL)	CRANE	1948	9512	43.0			36,645	
8	C-BAR (SAN ANDRES)	CRANE	2-03-49	3520	33.0	81,033	322,202	17,564,738	
8	C-BAR (SILURIAN)	CRANE	1-16-48	8300	39.6	7,951	3,748	411,899	
8	C-BAR (TUBB)	CRANE	5-27-57	5320	35.1	127,973	52,688	2,160,781	
8	C-BAR, WEST (GLORIETA)	CRANE	8-11-56	4596	28.0			15,295	
8	C. D. TURNER (SPRABERRY)	HOWARD	7-01-82	5570	38.0			7,620	
8	C & M (QUEEN)	WARD	2-07-62	3036	31.0	1,632	12,779	291,805	
8	C-RANCH (DEVONIAN)	ANDREWS	M 1953	12738	57.0	2,180	1,651	15,719	
8	C-RANCH (WOLFCAMP)	ANDREWS	1954	10008	37.0			2,810	
8	C-RANCH, SOUTH (WOLFCAMP)	ANDREWS	7-03-81	10459	41.0	9,561	6,593	29,245	
8	CABLE (DELAWARE 5700)	REEVES	11-20-82	5745	32.0	8	284	869	
8	CABLE (DELAWARE)	REEVES	4-01-78	5250	34.0	90	2,270	43,451	
8	CABLE (WOLFCAMP)	REEVES	1953	10882	42.0			4,657	
8	CALVIN, N. (DEAN)	GLASSCOCK	M 3-08-66	7596	41.6	31,921	4,965	342,104	
8	CAMPBELL (CASTILE LIME)	REEVES	1951	1923	29.0			1,221	
8	CANNIBAL DRAW (WOLFCAMP, LD.)	GLASSCOCK	8-14-78	7614	46.2			12,313	
8	CAPRITO (DELAWARE MIDDLE)	WARD	12-13-74	6164	39.4	1,696,396	300,695	2,212,546	
8	CAPRITO (WOLFCAMP)	WARD	2-01-79	12477	46.0	2,889	5,770	53,687	
8	CAPROCK (WOLFCAMP)	MARTIN	5-31-83	9282	46.0	32,336	6,165	16,621	
8	CARDINAL (QUEEN, W.)	PECOS	8-01-79	1581	75.0	190,615	7,734	38,193	
8	CARDINAL (SAN ANDRES)	MARTIN	M 6-01-80	1847	30.0			908	
8	CARTER	GLASSCOCK	10-04-36	2632	32.0	10	842	185,108	
8	CARTER (QUEEN)	GLASSCOCK	9-23-59	1900	31.0		87	1,839	
8	CARTER (WOLFCAMP)	GLASSCOCK	7-18-57	8374	43.0			24,638	
8	CATLYNN (TUBB)	PECOS	12-01-75	3636	39.0			1,356	
	FORMERLY KATHLYNN (TUBB) FLD.								
8	CATLYNN, W. (CLEAR FORK, LOWER)	PECOS	6-03-74	3620	46.9	148,683	53,673	153,103	
8	CEDAR FLATS (MISS.)	MARTIN	7-25-80	10612	45.4			9,952	
8	CHAMA (GLORIETA)	WARD	12-21-79	4802	30.0	8,755	4,949	28,473	
8	CHANCELLOR	PECOS	1942	9300	40.0			135,931	
8	CHANCELLOR (DELAWARE SAND)	PECOS	3-10-54	5092	36.0	12	7,866	226,152	
8	CHANEY (CLEAR FORK)	HOWARD	7-14-84	5682	40.5	1,359	7,621	7,621	
8	CHANEY (WICHITA LIME)	HOWARD	3-08-84	7608	37.9	2,787	45,615	45,615	
8	CHAPMAN	REEVES	6-01-48	2900	36.0	7,348	26,499	1,372,871	
8	CHAPMAN (CHERRY CANYON)	REEVES	11-12-77	4212	37.5	2,160	3,997	35,071	
8	CHAPMAN, N. E. (BELL CANYON)	REEVES	6-08-83	2998	33.0	1	17	201	
8	CHAPMAN, S. (DOLS)	REEVES	11-17-65	2931	34.0	1,453	10,691	218,130	
8	CHARLES	PECOS	8-09-49	1337	36.0			105,449	
8	CHENOT (WOLFCAMP)	PECOS	5-18-70	4770	39.2	3,224	81	7,460	
8	CHENOT, EAST (WOLFCAMP)	PECOS	5-01-82	4747	33.5	63	1,675	3,800	
8	CHEYENNE (CAPITAN)	WINKLER	8-21-76	3176	33.8	66,189	24,303	529,317	
8	CHICKLYNN (TANSILL)	PECOS	11-14-68	838	27.0	11	3,425	39,991	
8	CHRISTINE (CLEAR FORK)	PECOS	5-05-61	3078	36.4	12	516	45,358	
8	CHRISTINE (CLEAR FORK, UPPER)	PECOS	6-24-62	2602	26.7			2,021	
8	CHURCH	UPTON	1926	3300	30.0			13,008,502	
	COMBINED WITH MCELROY FIELD, 3-1-41.								
8	CIRCLE BAR (CLEAR FORK)	ECTOR	6-30-71	7909	37.3			8,907	
8	CIRCLE BAR (DEVONIAN)	ECTOR	12-02-78	11472	50.6	32,743	1,847	17,461	
8	CIRCLE BAR (ELLEN)	ECTOR	9-30-62	12758	54.5	41,953	24,544	3,508,124	
8	CIRCLE BAR (FUSSELMAN)	ECTOR	4-24-63	12130	51.0			674,978	
8	CIRCLE BAR, EAST (ATOKA)	ECTOR	11-19-77	10987	41.0	14,705	5,096	34,883	
8	CIRCLE BAR, EAST (STRAWN)	ECTOR	4-21-78	10460	42.2			3,027	
8	CIRCLE BAR, EAST (WICHITA-ALBANY)	ECTOR	6-03-78	7800	40.0	84,097	2,181	61,374	
8	CIRCLE BAR, S. (DEV)	ECTOR	3-02-71	11604	46.9			21,664	
8	CIRCLE 2 (DEVONIAN)	WINKLER	9-26-56	9186	34.5			570,178	
8	CIRCLE 2 (FUSSELMAN)	WINKLER	2-05-57	9700	32.0			652,265	
8	CITATIUM (WOLFCAMP)	GLASSCOCK	2-20-71	7226	36.6			10,396	
8	CLABBERHILL	ANDREWS	6-24-53	5400	33.0	1,546	4,437	348,773	
8	CLARENCE SCHARBAUER (SPRABERRY)	MIDLAND	1951	7755	34.0			3,349	
8	CLARENCE SCHARBAUER (STRAWN)	MIDLAND	4-07-51	10290	55.7	48,716	5,822	727,500	
8	CLARK (GLORIETA)	STERLING	2-19-59	1305	34.0	48	6,069	214,962	
8	CLARK (SAN ANDRES)	STERLING	7-24-49	890	36.0	36	7,080	933,418	
8	CLYDE REYNOLDS (CLEAR FORK)	GLASSCOCK	1959	2814	30.0	21	1,912	29,749	
8	CLYDE REYNOLDS (QUEEN)	GLASSCOCK	11-26-59	1883	30.0	12	2,586	125,673	
8	CLYDE REYNOLDS (WOLFCAMP)	GLASSCOCK	M 9-01-75	7859	38.0	37,071	20,035	398,175	
8	CLYDE REYNOLDS (WOLFCAMP 8100)	GLASSCOCK	7-14-64	8154	40.0			2,795	
8	COAHOMA (MISS)	HOWARD	4-12-77	8717	48.0	260,053	33,095	332,826	
8	COAHOMA (WICHITA-ALBANY)	HOWARD	3-02-62	5270	30.0			50,801	
8	COAHOMA (WOLFCAMP OIL)	HOWARD	4-09-82	6414	45.0			2,472	
8	COAHOMA, N. (CLEAR FORK)	HOWARD	9-13-69	4651	25.6	2,442	8,712	438,078	
8	COAHOMA, N. (ELLEN)	HOWARD	10-18-69	8894	36.8			100	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BARLS)
8	COAHOMA, N. (FUSSEL)	HOWARD	5-12-69	8791	43.8	914,488	131,498	2,101,608
8	COAHOMA, N. (WOLFCAMP)	MITCHELL	11-01-81	8000	43.6	10	616	5,898
8	COATES (STRAWN)	REEVES	M 3-07-77	10419	40.0	89,949	19,147	96,735
8	COBRA (WOLFCAMP)	GLASSCOCK	6-20-84	7947	43.2	19,391	24,647	24,647
8	COGNAC (CHERRY CANYON)	LOVING	3-26-83	5618	37.0	600,305	8,869	14,727
8	COLEMAN RANCH	MITCHELL	M 9-10-46	2560	24.0	380	615,894	5,101,536
8	COLEMAN RANCH, N. (CLEAR FORK)	MITCHELL	M 12-31-53	3050	27.4	14,698	201,568	2,245,639
8	COLLIE (DELAWARE)	WARD	M 11-07-81	4725	45.0	1,194,566	330,389	710,137
8	CONCHO BLUFF (GRAYBURG)	CRANE	M 7-23-56	4386	32.4			399
8	CONCHO BLUFF (QUEEN)	CRANE	M 7-12-56	4131	28.2	24	97,074	7,724,945
8	CONCHO BLUFF, NORTH (QUEEN)	ECTOR	M 10-21-56	4490	32.5	17	99,835	6,790,418
8	CONCHO BLUFF, WEST (BEND)	CRANE	M 6-16-65	9440	40.0			7,812
8	CONGER (CANYON)	STERLING	5-10-75	7974	47.0			49,631
8	CONGER (CISCO)	STERLING	6-20-74	6973	42.5			235,127
8	CONGER (PENN)	GLASSCOCK	M 1-01-78	7739	41.0	25,899,041	1,554,071	8,702,332
8	CONGER, SW (PENN)	REAGAN	M 2-21-79	8134	44.1	4,630,371	274,216	1,227,060
8	CORDONA LAKE	CRANE	10-13-49	5470	40.2	628,005	603,167	22,482,966
8	CORDONA LAKE (SAN ANGELO)	CRANE	9-10-60	3642	29.0			19,479
8	CORDONA LAKE (TUBB)	CRANE	1950	4010	34.0			4,318
8	CORDONA LAKE, NORTH (DEVONIAN)	CRANE	12-01-60	5655	46.0	70,371	12,483	823,292
8	CORDONA LAKE, NORTH (TUBB 4500)	CRANE	5-06-66	4546	35.4	44,696	15,019	933,357
8	CORDONA LAKE, S. (TUBB 4185)	CRANE	11-06-66	4194	27.0			18,013
8	CORDONA LAKE, SW. (DEV.)	CRANE	1-03-66	5464	41.5	10,166	7,871	534,284
8	CORDONA LAKE, WEST (DEV.)	CRANE	7-30-65	5561	44.6	106,328	18,803	1,282,176
8	CORNISH ZINKE (FUSS)	HOWARD	3-20-81	9738	47.4	10	3,061	21,613
8	CORONET (CANYON)	HOWARD	11-13-65	7497	44.3			279,084
8	CORONET (SPRABERRY)	HOWARD	4-23-57	5049	34.0			3,702
8	CORONET (2900)	HOWARD	7-30-52	2740	19.9			532,632
8	COSTA (TUBB)	CRANE	7-10-80	4278	39.0	64,605	34,330	304,185
8	COSTA (CLEAR FORK, UPPER)	CRANE	9-19-81	3517	40.0	52,203	4,987	34,237
8	COSTA (CLEAR FORK, LOWER)	CRANE	2-01-82	4228	43.2	9,721	1,378	11,502
8	COTTEN, WEST (ELLEN.)	ANDREWS	3-25-64	11286	41.0			694,067
8	COWDEN (CISCO)	ECTOR	8-15-55	8846	41.0			4,033,071
8	COWDEN (PENN DETRITAL)	ECTOR	4-12-62	8236	30.3			32,415
8	COWDEN (WOLFCAMP)	ECTOR	1-18-61	8224	34.0			32,002
8	COWDEN, NORTH	ECTOR	1930	4400	33.0	5,234,118	12,106,149	376,885,338
8	COWDEN, NORTH (CANYON)	ECTOR	1-20-73	9094	35.6	5,318	4,050	81,364
8	COWDEN, NORTH (CISCO)	ECTOR	M 5-12-66	8895	42.0			310,033
8	COWDEN, NORTH (CLEAR FORK)	ECTOR	12-23-70	5239	35.0	21,052	177,747	2,977,159
8	COWDEN, NORTH (DEEP)	ECTOR	M 6-24-39	5170	33.3	218,313	1,356,117	45,171,373
8	COWDEN, NORTH (HOLT)	ECTOR	M 9-05-72	5225	37.0	2,344	4,698	168,589
8	COWDEN, N. (PENN)	ECTOR	11-01-83	10246	40.2	31,188	47,741	49,141
8	COWDEN, NORTH (SAN ANDRES)	ECTOR	M 4-30-64	5276	29.5	24	19,959	511,027
8	COWDEN, N. (STRAWN)	ANDREWS	M 9-09-81	9260	43.0	1,078,749	121,967	647,088
8	COWDEN, SOUTH	ECTOR	11-23-32	5050	36.0	892,729	2,623,207	136,569,084
8	COWDEN, SOUTH (CANYON 8790)	ECTOR	5-29-66	9202	39.0	1,591,746	1,475,490	24,218,127
8	COWDEN, SOUTH (CANYON 8900)	ECTOR	12-26-68	8993	40.0	110,891	101,502	9,354,648
8	COWDEN, SOUTH (CISCO 8640)	ECTOR	5-28-66	8648	41.5			1,114,978
8	COWDEN, SOUTH (DEV.)	ECTOR	12-02-65	11645	46.7	28,759	22,999	502,981
8	COWDEN, SOUTH (ELLENBURGER)	ECTOR	3-26-54	12883	51.6	2,235	16,670	5,334,985
8	COWDEN, SOUTH (PENNSYLVANIAN)	ECTOR	10-08-55	8360	43.9	72,705	10,124	983,221
8	COWDEN, SOUTH (13800)	ECTOR	4-13-66	13900	52.0	9,922	11,920	2,117,014
8	COWDEN, SE (WOLF)	ECTOR	3-21-69	8237	35.1			36,825
8	COWDEN, WEST	ECTOR	1955	4075	34.0			32,241
8	COYANOSA (CHERRY CANYON)	PECOS	8-31-65	5860	30.0	12,199	8,042	120,575
8	COYANOSA (DELAWARE SD.)	PECOS	12-07-59	4793	35.0	849	14,566	955,941
8	COYANOSA (LAMAR)	PECOS	10-11-59	4782	35.1			80,456
8	COYANOSA (WOLFCAMP)	PECOS	10-01-70	11614	39.5	4,467,463	257,940	4,625,265
8	COYANOSA, NORTH (BONE SPRING)	PECOS	5-11-63	8740	41.0			7,520
8	COYANOSA, N. (DELAWARE)	PECOS	10-07-66	4809	37.8	505,104	231,149	2,120,894
8	COYANOSA, S. (CHERRY CANYON)	PECOS	10-10-65	5988	35.1			8,878
8	COYANOSA, S. (MISS.)	PECOS	8-16-77	11322	45.6	2,290	398	12,737
8	COYANOSA, W. (CASTILE)	PECOS	6-18-80	3784	28.1			1,172
8	COYANOSA, W. (DELAWARE 5200)	PECOS	6-05-62	5386	34.0	215	26,135	277,443
8	CRANDELL	PECOS	11-15-50	1077	27.8			18,205
8	CRANDELL (SAN ANGELO)	STERLING	1953	1479	27.0			260
8	CRANDELL (SAN ANGELO 1450)	STERLING	4-28-53	1479	27.0	12	1,064	24,186
8	CRANE (DEVONIAN)	CRANE	1-08-51	8606	43.5	244,131	38,785	427,609
8	CRANE (PENN DETRITAL)	CRANE	12-12-69	6498	40.2			1,405
8	CRANE, SOUTH	CRANE	1948	2705	31.0			2,365
8	CRANE, SOUTH (GRAYBURG)	CRANE	8-14-55	2400	29.0			2,059
8	CRANE, SOUTHEAST (DEVONIAN)	CRANE	3-25-57	5606	38.0			1,713
8	CRANE COWDEN	CRANE	1932	2550	32.0	222	21,387	5,571,465
8	CRANE COWDEN, SOUTH (DEVONIAN)	CRANE	M 12-08-60	6120	46.0			34,240
8	CRAWAR (DEVONIAN)	CRANE	4-22-55	6200	35.0			99,916
8	CRAWAR (DEVONIAN, NORTH)	CRANE	M 6-20-58	6450	35.4	1,068,465	113,986	4,915,423
8	CRAWAR (ELLENBURGER)	CRANE	M 11-07-54	8236	48.5	60,331	21,164	1,064,986
8	CRAWAR (GLORIETA)	WARD	M 10-22-54	4040	34.0	21,367	17,152	500,222
8	CRAWAR (PERMIAN, LOWER)	WARD	8-19-62	6243	33.5			1,936
8	CRAWAR (SAN ANDRES)	WARD	1-02-55	3510	32.0	12,323	63,626	103,768
8	CRAWAR (TUBB)	WARD	M 11-17-55	4650	39.4	132,218	19,664	300,594
8	CRAWAR (WADDELL)	WARD	3-18-55	7645	43.9	32,804	7,196	1,486,010
8	CRAWAR (WICHITA-ALBANY)	CRANE	5-03-64	6021	33.0			2,129
8	CRAWAR (WOLFCAMP)	CRANE	M 2-01-80	6171	32.0	30,610	1,008	10,063
8	CRAWAR, EAST (TUBB)	CRANE	4-13-58	4790	36.0			14,187
8	CRAWAR, N. (TUBB)	WARD	2-01-80	5047	34.4	4,883	4,085	14,493
8	CRAWAR, N. (WOLFCAMP)	WARD	11-04-77	6480	38.6			8,128
8	CRAWAR, W. (DEV.)	WARD	2-03-64	6306	39.0	6,429	1,308	164,458
8	CREDD (WOLFCAMP)	STERLING	M 3-13-62	7334	39.8	169,290	18,068	3,458,707
8	CREDD (WOLFCAMP, LOWER -B-)	STERLING	M 8-01-62	7430	42.4	10,773	2,117	2,478,652
8	CREDD (WOLFCAMP, UP.)	STERLING	12-16-65	7278	40.0	2,829	2,630	116,777
8	CREDD, E. (CISCO, UP.)	STERLING	8-03-76	7479	35.6	9,041	726	8,943
8	CREDD, E. (WOLFCAMP)	STERLING	8-25-69	7064	41.2	44,820	8,815	626,521

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
8	DONNELLY (CISCO)	ECTOR	6-26-55	8684	38.6			178,164
8	DONNELLY (CONNELL)	ECTOR	4-04-64	12237	50.7			3,836
8	DONNELLY (DEV.)	ECTOR	4-25-64	10210	41.0			1,135
8	DONNELLY (GRAYBURG)	ECTOR	1950	4020	33.0			1,950
8	DONNELLY (HOLT)	ECTOR	1-31-50	5275	30.0	25,985	126,942	838,812
8	DONNELLY (SAN ANDRES)	ECTOR	2-07-50	4305	36.0	99,336	61,353	7,940,722
8	DONNELLY, NORTH (GRAYBURG)	ECTOR	2-12-56	4060	33.2	111,746	11,644	707,468
8	DORA ROBERTS (DEVONIAN)	MIDLAND	M 5-13-55	12010	45.0	252,699	29,845	2,033,656
8	DORA ROBERTS (ELLENBURGER)	MIDLAND	M 10-10-54	12835	52.2	843,505	216,730	49,225,664
8	DORA ROBERTS (FUSSELMAN)	MIDLAND	M 3-28-60	12133	49.4	52,287	1,816	126,843
8	DORA ROBERTS (PENNSYLVANIAN)	MIDLAND	M 1-31-55	10116	43.8	291,860	44,843	1,523,433
8	DORA ROBERTS (STRAWN)	MIDLAND	M 6-06-55	9769	50.1			197,932
8	DORLAND (FUSSELMAN)	HOWARD	7-10-80	8832	48.0	50,929	20,792	180,464
8	DORLAND (WOLFCAMP)	HOWARD	2-18-82	5508	48.0	7,136	2,091	5,700
8	DORR (QUEEN SAND)	M 2-28-55	2291	36.0	35,509	30,676	639,952	
8	DORVENE (YATES)	WARD	5-16-70	2951	20.0		1,557	65,744
8	DOUBLE -H- (GRAYBURG)	ECTOR	6-20-55	4456	33.4	59,179	68,454	3,252,977
8	DOUBLE -H-, WEST (SAN ANDRES)	ECTOR	4-23-61	4062	34.3			7,797
8	DOUBLE "L" (FUSSELMAN)	PECOS	11-05-72	5152	35.0	4,033	11,772	236,840
8	DOUBLE -T- (ABO)	PECOS	12-10-79	4579	27.0			1,105
8	DRIVER (SAN ANDRES)	MIDLAND	9-08-55	3800	30.3	12	6,939	258,147
8	DRIVER (SPRABERRY SAND)	MIDLAND	1951	7110	37.0			9,249,942
	TRANS. TO SPRABERRY (TREND AREA) FLD. 3-1-53.							0.
8	DUNAGAN (9000)	WARD	7-07-78	9165	41.0			627
8	DUNE	CRANE	1-09-38	3270	36.0	1,344,420	3,550,445	160,112,176
8	DUNE (CLEAR FORK)	CRANE	7-16-60	6565	32.0			2,628
8	DUNE (SAN ANDRES)	CRANE	2-12-54	3415	31.5			1,205,822
	COMBINED INTO DUNE FLD. 7-1-57							
8	DUNE (WADDELL)	CRANE	9-30-59	11680	42.0			2,056
8	DUNE (WOLFCAMP)	CRANE	5-01-57	7710	40.7	37,438	48,417	7,160,222
8	DUNE, EAST (CANYON)	CRANE	11-01-63	8134	41.8	234	1,820	82,554
8	DUNE, EAST (CISCO LIME)	CRANE	1952	3856	42.0			18,589
8	DUNE, EAST (CLEAR FORK)	CRANE	4-22-63	6022	36.0			24,634
8	DUNE, EAST (DEVONIAN)	CRANE	7-20-60	10650	38.0			49,618
8	DUNE, EAST (PENN.)	CRANE	9-24-63	9002	41.5			13,773
8	DUNE, EAST (WOLFCAMP)	CRANE	1956	8280	42.0			11,761
8	DUNE, N. E. (CLEAR FORK)	CRANE	8-14-69	7054	36.2			11,994
8	DUNE, SOUTHEAST (SAN ANDRES)	CRANE	10-27-54	3920	32.1			764,700
8	DUNN	MITCHELL	1949	7550	47.0	5	192	6,901
8	DURHAM	STERLING	4-08-50	1404	33.0	23	895	370,455
8	DURHAM (SAN ANDRES 1450)	STERLING	3-16-66	1461	30.0			3,557
8	DURHAM (YATES SAND)	STERLING	2-11-57	673	31.0			9,905
8	DURHAM (YORK & HARPER)	STERLING	9-27-65	1694	29.0	38	1,483	145,693
8	DURHAM, WEST (SAN ANDRES)	STERLING	1953	1452	33.0			89
8	E. C. F. (DELAWARE)	REEVES	1-11-64	3192	42.0			23,543
8	EAGLE (FUSSELMAN)	MARTIN	11-29-80	10620	40.1	756	4,389	61,222
8	EAVES	WINKLER	1936	3200	28.0			4,412,688
	TRANS. TO SCARBROUGH FIELD, 2-1-63.							
8	ED POKORNY (DEL)	CULBERSON	11-03-69	1338	25.4			3,878
8	EDWARDS	ECTOR	M 1-9-35	3400	33.0	198,051	158,977	8,193,474
8	EDWARDS (ATOKA)	CRANE	M 5-03-57	9166	36.8			76,483
8	EDWARDS, NORTH (SAN ANDRES)	ECTOR	8-28-55	4284	28.5			83,693
	TRANS. TO DOUBLE "H" (GRAYBURG) 2-1-59.							
8	EDWARDS, WEST (CANYON)	ECTOR	M 8-05-70	8962	45.3	1,791,152	574,299	21,303,933
8	EDWARDS RANCH (CLEAR FORK, LD.)	CRANE	6-28-52	4840	36.4			28,765
8	EDWARDS -04- (BEND)	CRANE	1-13-63	8880	40.3	14,862	1,356	215,810
8	EDWARDS -04- (BEND, S.)	CRANE	9-24-66	8763	38.7	3,065	5,131	120,998
8	EDWARDS -04- (CISCO)	CRANE	9-14-62	8135	38.6			14,788
8	EDWARDS -04- (CONNELL SD.)	CRANE	5-31-56	11785	47.1	11	2,658	382,111
8	EDWARDS -04- (DEV.)	CRANE	8-21-62	9792	42.7	29,989	4,330	23,113
8	EDWARDS -04- (DEV, SOUTH)	CRANE	3-03-71	10179	40.0	838	318	210,096
8	EDWARDS -04- (ELLENBURGER)	CRANE	5-23-57	11865	49.0	1,974	295	182,870
8	EDWARDS -04- (ELLENBURGER S.)	CRANE	9-15-66	11808	50.4	5,290	9,798	899,559
8	EDWARDS -04- (STRAWN)	CRANE	12-09-64	8768	36.1	7,126	8,898	44,514
8	EDWARDS -04- (WADDELL)	CRANE	9-16-59	11710	45.3	38,438	14,945	428,114
8	EDWARDS -04- (WOLFCAMP)	CRANE	12-24-62	7892	37.0			18,555
8	EDWARDS -04-, S. (7900)	CRANE	12-06-67	7925	42.0	4,379	23,604	2,158,744
8	EITHERWAY (DELAWARE)	CULBERSON	5-20-59	2436	35.0	632	2,709	53,670
8	EL CINCO (LEONARD, LOWER)	PECOS	M 12-25-69	4692	43.2	3,420	1,418	52,780
	FLD. TRANS. FROM DIST. 7C 1-1-71							
8	EL CINCO (MCKEE)	CROCKETT	M 1-01-71	5264	40.8	6,303	1,024	179,975
	FLD. TRANS. FROM DIST. 7C 1-1-71							
8	EL CINCO (WICHITA ALBANY)	PECOS	2-01-83	4402	30.0	31	132	840
8	EL CINCO (WICHITA ALBANY, MID.)	PECOS	5-19-71	4486	22.0	45,862	8,299	49,252
8	EL CINCO, EAST (DETRITAL)	CROCKETT	4-18-62	5220	37.4	7	884	29,941
	FLD. TRANS. FROM DIST. 7C 1-1-71							
8	EL CINCO, S. (WICHITA ALBANY)	PECOS	5-29-73	4359	36.0	12	97	17,019
8	EL KAY (CLEAR FORK)	STERLING	2-01-64	1972	27.4			1,635
8	EL KAY (GLORIETA)	STERLING	9-01-64	1879	27.5	12	594	21,728
8	EL KAY (GLORIETA, UPPER)	STERLING	1-01-66	1726	29.4	12	638	17,452
8	EL MAR (DELAWARE)	LOVING	1-19-59	4932	40.8	221,660	161,285	17,374,005
8	ELLU (HOLT)	ECTOR	8-14-74	5473	32.3		21,260	425,123
8	ELLWOOD (MISSISSIPPIAN)	MITCHELL	5-26-55	7777	42.0	34	8,810	86,877
8	ELLWOOD (YATES)	MITCHELL	10-12-67	462	28.0	12	247	3,511
8	ELLWOOD RANCH (ELLENBURGER)	MITCHELL	9-20-82	7852	49.2	11	20,615	94,082
8	ELLWOOD RANCH (MISS.)	MITCHELL	M 9-01-82	7600	47.1	111	9,820	16,871
8	EMBAR (DEVONIAN)	ANDREWS	M 11-03-54	9346	46.3	39,769	15,378	1,101,750
8	EMBAR (ELLENBURGER)	ANDREWS	M 5-01-42	7977	44.5	44,887	60,145	22,096,464
8	EMBAR (FUSSELMAN)	ANDREWS	M 5-03-56	8204	40.1	7,134	4,561	127,054
8	EMBAR (FUSSELMAN, NW.)	ANDREWS	M 9-21-59	8040	43.7	39,465	15,610	123,886
8	EMBAR (GRAYBURG)	ANDREWS	M 8-12-56	4010	34.2			6,419
8	EMBAR (PERMIAN)	ANDREWS	M 10-21-42	6280	42.4	1,335,237	66,467	6,046,744
8	EMBAR (5600)	ANDREWS	M 12-04-55	5606	41.1	444,755	33,484	5,851,466
8	EMMA	ANDREWS	1939	4300	33.0	120,823	275,097	19,462,098
8	EMMA (CONNELL)	ANDREWS	8-05-73	12230	48.5	3,613	2,314	115,103
8	EMMA (DEVONIAN)	ANDREWS	11-27-54	10192	43.5	131,397	27,311	5,588,765
8	EMMA (ELLENBURGER)	ANDREWS	10-06-53	13307	49.0	92,745	151,149	45,498,997
8	EMMA (FUSSELMAN)	ANDREWS	8-20-54	11288	46.4			1,933,151

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
8	EMMA (GLORIETA)	ANDREWS	8-14-53	5405	38.5	7,873	36,665	2,739,060
8	EMMA (GRAYBURG)	ANDREWS	9-03-80	4202	36.3	21,253	11,796	120,417
8	EMMA (HOLT)	ANDREWS	1950	5122	33.0			61,149
8	EMMA (MISSISSIPPIAN)	ANDREWS	3-06-58	10170	45.8			20,222
8	EMMA (STRAWN)	ANDREWS	7-31-58	9123	41.4	22,941	6,783	2,740,940
8	EMMA (WOLFCAMP 8390)	ANDREWS	2-06-67	8393	40.6	2,641	5,547	54,948
8	EMMA, S. (GLORIETA)	ANDREWS	3-06-64	5344	39.0	1,021	15,198	780,151
8	EMMA, SOUTHWEST (SAN ANDRES)	ECTOR	4-02-60	4286	30.0			2,476
8	EMPEROR	WINKLER	1935	2900	32.0			22,798,928
TRANS. TO HALLEY FLD. 8-1-70.								
8	EMPEROR (CLEAR FORK, LOWER)	WINKLER	5-19-60	6270	36.0			6,838
8	EMPEROR (CLEAR FORK, UPPER)	WINKLER	6-17-60	5934	39.2	1,304	151	25,312
8	EMPEROR (DEVONIAN)	WINKLER	12-03-78	9494	29.0			704
8	EMPEROR (ELLENBURGER)	WINKLER	7-26-58	11453	35.1	94,009	4,161	23,227
8	EMPEROR (HOLT)	WINKLER	2-19-46	4765	40.6	567,557	131,426	7,128,883
8	EMPEROR (WADDELL-OIL)	WINKLER	5-11-61	11158	47.3	53,283	1,314	15,247
8	EMPEROR (WOLFCAMP)	WINKLER	1-21-79	9396	39.1	61,625	1,416	12,713
8	EMPEROR (WOLFCAMP, UPPER)	WINKLER	10-20-77	7320	32.1	8,390	1,045	7,965
8	EMPEROR, DEEP	WINKLER	1935	3000	35.0	197,169	178,626	10,590,284
8	EMPEROR, EAST (CLEAR FORK, LO.)	WINKLER	7-12-62	6097	37.0	992,267	92,638	573,096
8	EPLEY (FUSSELMAN)	MARTIN	5-30-84	11209	44.6	4,866	44,761	44,761
8	EPPENAUER	CRANE	1950	3082	41.0			7,461
8	EPPENAUER (DEVONIAN)	CRANE	1951	5205	40.0			4,886
8	EPPENAUER (SAN ANDRES)	CRANE	1950	2463	38.0			17,858
8	ESTERLINA (FUSSELMAN)	STERLING	6-04-84	4937	54.4	18,688	6,906	6,906
8	ESTES	WARD	1934	2950	34.0			17,777,706
8	ESTES, WEST (PENN)	WARD	9-18-75	9851	43.9	5,278	902	49,413
8	ESTES BLOCK 8-19 (PENN.)	WARD	6-20-59	7880	37.4			130,892
TRANS. TO HSA (PENN) FLD 2-1-64								
8	ESTES BLOCK-34 (HOLT)	WARD	3-12-84	4858	35.6	65,124	27,209	27,209
8	ESTES BLOCK 34 (PENN.)	WARD	8-20-57	8150	35.7	1,066,756	115,161	4,282,070
8	EVERETT & GLASS (PENNSYLVANIAN)	CRANE	11-14-54	9042	40.0			12,589
8	EVETTS (SILURIAN)	LOWING	5-21-79	6438	49.0			0
8	EVETTS (WOLFCAMP)	WINKLER	9-06-74	12808	44.1			991
8	EVETTS (WOLFCAMP, UPPER)	WINKLER	9-17-78	11056	44.7			15,034
8	F. A. HOGG (PENN DETRITAL)	WINKLER	2-02-82	8813	41.0	21,076	4,947	30,492
8	FAIRCHILD (MISS.)	MITCHELL	8-01-77	7414	48.6			2,832
8	FAIRVIEW	HOWARD	1945	3151	28.0			363
8	FARWELL (BRUSHY CANYON 6600)	REEVES	7-24-81	6866	30.4			1,061
8	FASKEN	ANDREWS	M 12-16-49	4750	31.0			162,529
8	FASKEN (ATOKA 10,300)	ECTOR	3-31-66	10310	39.6			145,704
8	FASKEN (CLEAR FORK)	ANDREWS	M 2-07-62	6762	37.0			1,770
8	FASKEN, (DEV.)	ANDREWS	1-01-73	11004	52.6			53,139
8	FASKEN (ELLENBURGER)	ANDREWS	M 10-12-53	12604	52.0	9,949	38,859	3,230,740
8	FASKEN (PENN.)	ECTOR	M 2-13-56	10158	39.2	1,525,222	935,967	2,959,934
8	FASKEN (PENN. 8800)	ANDREWS	12-10-56	8776	43.3			337,713
8	FASKEN (PENN) (10,400)	ECTOR	11-10-81	10445	41.0	82	5,835	23,655
8	FASKEN (STRAWN)	ECTOR	9-10-78	10184	38.9			6,542
8	FASKEN (WOLFCAMP)	ANDREWS	11-24-52	8571	39.0	269,551	86,865	6,342,952
8	FASKEN (WOLFCAMP 8400)	ANDREWS	5-23-83	8408	41.0	179,530	111,848	172,821
8	FASKEN (WOLFCAMP, LOWER)	ECTOR	5-01-79	8761	38.2	4,438	2,848	26,870
8	FASKEN (WOLFCAMP, NORTH)	ANDREWS	M 2-29-56	8290	39.0	49,029	73,971	995,270
8	FASKEN, EAST (WOLF)	ANDREWS	6-03-81	10022	42.0	19,439	2,968	49,810
8	FASKEN, S. (ATOKA)	ECTOR	8-06-64	10147	41.5	102,953	28,402	372,961
8	FASKEN, S. (DEVONIAN)	ECTOR	10-31-57	11540	44.6			387,998
8	FASKEN, SOUTH (ELLENBURGER)	ECTOR	9-17-60	13019	54.0			806,089
8	FASKEN, S. (FUSSELMAN)	ECTOR	11-11-57	12270	53.9	62,685	39,539	711,152
8	FASKEN, SOUTH (GRAYBURG)	ECTOR	10-20-58	4777	31.9			9,136
8	FASKEN, SOUTH (PENN)	ECTOR	M 10-06-62	9374	44.2	17,806	4,020	193,396
8	FASKEN, SOUTH (STRAWN)	ECTOR	8-18-80	11008	45.0			19,600
8	FASKEN, SOUTH (WOLFCAMP)	ECTOR	10-03-60	8475	41.0	56,224	39,696	375,172
8	FERGUSON (CANYON)	STERLING	3-04-76	7251	42.5			584
8	FLORAC (STRAWN)	HOWARD	2-06-79	9370	41.0	138,628	42,609	326,712
8	FLORWILL (STRAWN)	ANDREWS	3-22-79	11241	42.0	5,770	3,574	32,752
8	FLYING -W-	WINKLER	1-31-49	9660	38.0	57,672	39,742	1,304,773
8	FLYING -W- (ELLEN)	WINKLER	3-14-70	11768	46.9	5,498	6,237	977,718
8	FLYING -W- (FUSSELMAN)	WINKLER	5-06-84	10270	38.3	42,841	17,743	17,743
8	FLYING -W- (WOLFCAMP)	WINKLER	10-02-55	8190	34.3	28,823	31,641	892,800
8	FLYING -W-, SE. (DEVONIAN)	WINKLER	11-25-71	9334	39.0			66,922
8	FLYING -W-, SE (ELLEN)	WINKLER	3-10-71	11592	44.0			113,046
8	FLYING "W", S.E. (WOLFCAMP)	WINKLER	2-26-77	8254	39.6	756	18,527	157,187
8	FOOLS CREEK (CLEAR FORK)	GLASSCOCK	M 8-12-60	2736	32.0	12	2,560	288,124
8	FOOLS CREEK (GLORIETA)	STERLING	M 2-27-64	2533	32.4	12	705	5,597
8	FOOLS CREEK (GRAYBURG)	GLASSCOCK	M 6-27-64	1678	32.6	12	332	13,465
8	FOOLS CREEK (QUEEN)	GLASSCOCK	M 2-12-62	1723	29.0	24	7,585	244,659
8	FOOLS CREEK (SAN ANDRES)	GLASSCOCK	M 10-20-63	2144	30.0	12	1,107	25,581
8	FORD (DELAWARE SD.)	REEVES	M 4-23-56	2642	42.0			4,139,470
8	FORD (4000 DELAWARE)	REEVES	6-08-62	3968	39.7			8,103
8	FORD, EAST (DELAWARE SAND)	REEVES	M 9-01-63	2730	42.0	34,291	29,355	2,933,866
TRANS. FROM FORD /DELAWARE SAND/, 9-1-63.								
8	FORD, WEST (2500)	CULBERSON	4-26-82	2560	36.0	814	3,436	7,361
8	FORD, WEST (4100)	CULBERSON	M 4-13-63	4143	39.0	825,795	212,239	2,046,836
8	FORT STOCKTON	PECOS	6-26-44	2892	36.0	67,977	391,593	28,049,897
8	FORT STOCKTON (SEVEN RIVERS)	PECOS	4-24-57	2970	28.6	12	3,458	338,038
8	FORT STOCKTON (TANZILL)	PECOS	9-01-48	2470	35.7			166,366
8	FORT STOCKTON (YATES LOWER)	PECOS	M 1-25-43	3072	34.4	692,192	119,098	837,090
8	FORT STOCKTON (YATES 3300)	PECOS	9-12-63	3244	35.8			31,382
TRANSFER TO FORT STOCKTON (YATES LOWER)								
8	FORT STOCKTON, S. (QUEEN)	PECOS	5-07-82	3198	30.0			296
8	FOSTER	ECTOR	12-01-35	4300	39.0	1,291,517	4,980,065	236,596,571
8	FOSTER (ELLENBURGER)	ECTOR	8-24-67	13920	55.0			11,300
8	FOSTER (PENN.)	ECTOR	6-22-68	9549	39.6			7,981
8	FOSTER (SAN ANDRES)	ECTOR	12-31-76	5369	35.0	3,261	3,291	93,054
8	FOUR C (CLEAR FORK)	PECOS	3-16-75	3856	37.0	72,327	32,269	744,741
8	FOUR C (CLEAR FORK, BASAL)	WARD	3-18-77	3985	36.0	56	466	18,196
8	FOUR C (CLEAR FORK, MIDDLE)	PECOS	7-01-80	3750	37.0	3,801	326	1,859
8	FOUR C (SAN ANDRES)	PECOS	8-05-75	2302	37.0	12,869	40,521	457,374
8	FOUR MILE (CISCO)	PECOS	7-30-79	6710	26.5	10,456	1,759	27,701

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

PAGE 375

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (99LS)	
8	GOLDSMITH (PENNSYLVANIAN)	ECTOR	M 2-07-56	8405	39.8		211	783	9,646
8	GOLDSMITH (TUBB)	ECTOR	5-30-61	6090	37.2				40,601
8	GOLDSMITH (5600)	ECTOR	M 10-26-47	5600	38.3	3,583,276	2,304,854	210,318,040	51,381
8	GOLDSMITH, EAST (CLEAR FORK LO)	ECTOR	6-05-72	6040	39.8	8,591	2,166		802,496
8	GOLDSMITH, EAST (GLORIETA)	ECTOR	10-14-55	9136	41.1	3,383	13,180		59,175
8	GOLDSMITH, E. (GRAYBURG, N.)	ECTOR	1-11-70	4062	36.3	10,186	3,429		7,679,637
8	GOLDSMITH, EAST (HOLT)	ECTOR	7-01-54	4988	38.0	49,070	125,842		1,564,206
8	GOLDSMITH, E. (PENNSYLVANIAN)	ECTOR	1-25-53	8621	40.2	4,677	6,271		8,695,867
8	GOLDSMITH, EAST (SAN ANDRES)	ECTOR	9-01-62	4224	37.2	244,021	126,833		
	DIV. FROM COWDEN, NORTH, EFF. 9-1-62.								
8	GOLDSMITH, NORTH	ECTOR	M 4-11-50	4500	53.0		4	530	1,516,051
8	GOLDSMITH, N. (DEVONIAN)	ECTOR	M 4-13-46	7900	39.0	134,351	190,416		7,889,032
8	GOLDSMITH, N. (ELLENBURGER)	ECTOR	M 1-25-54	8896	46.2	1,181	24,588		5,246,929
8	GOLDSMITH, N. (FIGURE 5 DEV.)	ECTOR	M 9-09-57	8315	40.1				22,260
8	GOLDSMITH, N. (SAN ANDRES, CON.)	ECTOR	M 6-01-64	4500	34.6	2,573,839	500,645	13,857,460	
8	GOLDSMITH, N. (SILURIAN)	ECTOR	M 9-13-48	8255	46.2	231,024	67,490	1,249,806	
8	GOLDSMITH, N. W. (DEV)	ECTOR	12-19-69	7764	41.0				18,262
8	GOLDSMITH, W. (CLEAR FORK, UP.)	ECTOR	1-08-56	5640	37.0	477,263	219,603	8,027,988	
8	GOLDSMITH, W. (DEVONIAN)	ECTOR	5-01-55	7774	38.3	7,913	4,265		173,523
8	GOLDSMITH, W. (ELLENBURGER)	ECTOR	11-28-54	9428	44.0	21,351	21,949	3,810,487	
8	GOLDSMITH, W. (FUSSELMAN)	ECTOR	12-22-55	8294	39.2	3,189	5,935	2,609,465	
8	GOLDSMITH, W. (SAN ANDRES)	ECTOR	M 3-15-56	4280	34.0	250,823	69,437	5,865,802	
8	GOLDSMITH, W. (WADDELL)	ECTOR	4-02-55	9146	46.1	5,775	6,524		231,574
8	GOLDSMITH, W. (WOLFCAMP)	ECTOR	5-31-68	7720	36.5				11,074
8	GOMEZ (WOLFCAMP)	PECOS	11-26-78	11110	58.0				6,180
8	GOMEZ (WOLFCAMP UPPER)	PECOS	10-07-77	10620	50.7	557,921	152,060	505,331	
8	GOMEZ, E. (WOLFCAMP)	PECOS	8-08-83	9861	42.0	1,685	3,837	6,912	
8	GOMEZ LETHCO (WOLFCAMP)	PECOS	3-30-83	10217	44.0	1,675	2,031	9,429	
8	GORDON STREET (WOLFCAMP)	GLASSCOCK	5-13-59	9292	43.5	36,077	14,592	108,617	
8	GORDON STREET (WOLFCAMP 8700)	MARTIN	10-09-65	8685	41.0				31,027
8	GORDON STREET (WOLFCAMP 9300)	MARTIN	7-09-65	9340	49.0				158,714
8	GORDON STREET, S. (WOLFCAMP, LO)	GLASSCOCK	M 1-23-60	9220	43.7	61,606	39,547	729,995	
8	GORDON STREET, WEST (WOLFCAMP)	MARTIN	M 1-23-60	9220	43.7				40,990
8	GRANOMA BENOIT (CLEAR FORK, LO.)	PECOS	1-04-74	3486	39.2	15,431	7,314	62,232	
8	GRASSROOTS	PECOS	1942	42	19.4		12		3,675
8	GRICE (DELAWARE)	LDVING	10-23-56	4510	36.0	606,882	171,649	8,432,897	
8	GRIFFIN (PENN REEF)	HOWARD	9-15-81	7898	45.2	89,701	37,100	67,199	
8	GULF-MCELROY	CRANE	1926	3960	32.0				4,829,939
	COMBINED WITH MCELROY FIELD, 3-1-41.								
8	GULFSTANO (ELLENBURGER)	CRANE	8-16-53	11900	48.2				58,102
8	GUTHRIE (WOLFCAMP)	REEVES	4-23-83	10792	42.0	1,445	1,082	2,551	
8	H. A. S. (TUBB)	WARD	6-11-82	5220	31.2	134	560	2,731	
8	H. E. A. (WOLFCAMP)	CRANE	7-29-54	7890	38.8				38,804
8	HEI (PENN)	GLASSCOCK	7-06-84	10178	42.5	2	858	858	
8	HEI (WOLFCAMP)	GLASSCOCK	2-20-84	9333	42.5	67,602	25,107	25,107	
8	H. S. A. (CANYON)	WARD	3-12-64	8066	43.2				147,081
8	H. S. A. (HOLT)	WARD	6-01-81	4825	33.3	343	451	3,121	
8	H. S. A. (OBRIEN SAND, LOWER)	WARD	1-06-53	2915	35.2				1,002,871
	TRANSFERRED TO WARD-ESTES, NORTH EFFECTIVE 6-1-66								
8	H. S. A. (PENNSYLVANIAN)	WARD	12-28-60	8088	37.2	166,200	12,169	3,290,715	
8	H. S. A. (QUEEN 3050)	WARD	6-22-66	3060	36.3	34	3,822	261,495	
8	H. S. A. (SAN ANDRES)	WARD	9-20-79	4485	28.1	1,154	2,594	22,858	
8	H. S. A., NORTH (OBRIEN, UPPER)	WARD	12-22-55	2400	37.2				60,788
	TRANSFERRED TO WARD-ESTES, NORTH EFFECTIVE 6-1-66								
8	HYA (ELLENBURGER)	MITCHELL	11-10-83	7161	47.5		8	3,353	4,815
8	HALLANAN (STRAWN)	MIDLAND	10-15-52	10570	47.0	102,228	6,157	4,137,442	
8	HALLANAN (WOLFCAMP)	MIDLAND	10-23-55	9734	41.2	3,820	4,249	46,711	
8	HALLEY	WINKLER	1939	3150	31.0	353,202	390,263	17,694,692	
8	HALLEY (CANYON)	WINKLER	1-07-66	8172	56.0				17,364
8	HALLEY (CLEAR FORK)	WINKLER	6-15-61	5162	39.5	597,544	123,256	1,907,905	
8	HALLEY (DEVONIAN)	WINKLER	11-02-56	9884	35.5				3,425,981
8	HALLEY (ELLENBURGER)	WINKLER	1-21-57	12138	41.5				135,336
8	HALLEY (ELLENBURGER, WEST)	WINKLER	10-29-58	12100	41.1	6,635	293	353,613	
8	HALLEY (EXTN.)	WINKLER	1943	3150	31.0				4,824
8	HALLEY (GLORIETA)	ANDREWS	M 3-15-57	5006	33.2	427,711	61,718	3,678,131	
8	HALLEY (MONTOLA)	WINKLER	3-13-56	10350	41.8	93,844	5,217	2,969,404	
8	HALLEY (PENN. UPPER)	WINKLER	2-06-66	8163	45.6				5,201
8	HALLEY (PENN. 8530)	WINKLER	8-10-66	8694	47.2	1	136	12,913	
8	HALLEY (WADDELL)	WINKLER	8-26-60	12107	50.6				25,752
8	HALLEY, EAST (STRAWN)	WINKLER	2-07-62	8584	42.0	11	231	32,892	
8	HALLEY, NORTHEAST (ELLENBURGER)	WINKLER	9-21-60	12097	41.0				219,934
8	HALLEY, SOUTH (ATOKA)	WINKLER	6-24-62	9150	36.2	11,915	3,640	33,626	
8	HALLEY, SOUTH (PENN.)	WINKLER	5-22-65	8419	35.2	16,394	1,112	11,691	
8	HALLEY, SOUTH (QUEEN SAND)	WINKLER	7-03-60	3113	31.7	132,890	85,875	3,077,594	
8	HALLEY, S. (STRAWN, LOWER)	WINKLER	9-27-67	9042	38.5				3,585
8	HAMON (5270)	REEVES	9-25-76	5273	35.0				418
8	HAMON, NORTHWEST (DELAWARE)	REEVES	4-27-83	5206	32.9	1,632	253	775	
8	HARPER	ECTOR	M 1933	4300	37.0	504,317	704,685	41,992,684	
8	HARPER (CONNELL)	ECTOR	10-18-62	12342	43.0				207,867
8	HARPER (DEVONIAN)	ECTOR	12-20-62	10005	48.0	1,217,180	226,327	8,105,948	
8	HARPER (ELLENBURGER)	ECTOR	11-07-62	12436	40.2	226,360	328,120	21,417,416	
8	HARPER (FUSSELMAN)	ECTOR	6-06-63	10852	37.0				235,388
8	HARPER (STRAWN)	ECTOR	11-07-62	9028	44.5	61,814	16,438	774,677	
8	HARPER, N. (DEV)	ECTOR	12-21-70	10483	44.0				24,148
8	HARPER, SE. (CISCO)	ECTOR	2-07-66	8584	54.6	1,526	848	526,074	
8	HARPER, SE. (ELLEN.)	ECTOR	11-23-65	12505	48.9	29,847	22,111	1,700,661	
8	HARPER, WEST (DEVONIAN)	ECTOR	4-05-63	10390	42.5				261,575
	TRANSFERRED TO HARPER /DEV./ FIELD 8-1-65.								
8	HARPER, W. (ELLENBURGER)	ECTOR	2-19-64	12436	47.2				9,695
8	HARPER, W. (PENNSYLVANIAN)	ECTOR	7-15-56	9078	39.0				21,492
8	HARRAL (LEONARD)	PECOS	10-22-78	7298	43.8				1,313
8	HAYS (DELAWARE)	REEVES	8-17-57	3002	36.1	24	1,384	66,454	
8	HAZIDA (DELAWARE)	WARD	3-27-57	4765	32.8				29,330
	TRANS. TO TWOFREDS /DELAWARE/, 9-1-57.								
8	HEADLEE (BEND)	ECTOR	M 6-03-55	12007	41.4				38,473
8	HEADLEE (DEVONIAN)	ECTOR	M 1953	11756	49.0				14,167,925
	RECLASSIFIED TO NON-ASSOC. GAS FLD., EFF. 7-1-62.								
8	HEADLEE (ELLENBURGER)	ECTOR	M 1-06-53	13106	51.3	81,837	77,795	37,038,102	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE PRODUCTION TO 1-1-85 (BRLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)		
8	HEADLEE (STRAWN)	MIDLAND	M 2-20-55	9895	52.2		88,658	4,728	705,271
8	HEADLEE (WOLFCAMP)	MIDLAND	M 11-01-79	9674	40.9		10,031	9,723	36,480
8	HEADLEE, N. (CANYON)	ECTOR	4-22-65	10036	38.0		4,377	4,415	75,556
8	HEADLEE, N. (DEVONIAN)	ECTOR	M 4-04-56	12210	41.2	1,148,248		86,102	5,300,541
8	HEADLEE, N. (STRAWN)	ECTOR	10-11-65	10152	39.0				2,510
8	HEINER	PECOS	1941	5600	35.9				108,067
8	HEINER (MONTVOYA)	PECOS	2-15-61	4968	39.5	1,100		676	44,814
8	HEINER, NORTH	PECOS	1948	5630	39.0				5,646
8	HEINER, S. (DETRITAL 5100)	PECOS	5-19-67	5233	32.1				14,610
8	HEINER, S. (ELLENBURGER)	PECOS	3-07-81	5397	36.5				290
8	HEINER, S. (WICHITA-ALBANY)	PECOS	3-25-81	4754	36.5				97
8	HEINER, S. (WOLFCAMP)	PECOS	6-11-67	4967	36.7			537	2,751
8	HEINER, S. (YATES)	PECOS	5-13-80	1159	33.0	4,419		833	3,776
8	HEINER, WEST (YATES)	PECOS	6-17-61	1323	27.0				1,085
8	HENCE (GRAYBURG)	ECTOR	6-16-62	4473	20.4		240	4,708	149,874
8	HENDERSON	WINKLER	1936	3030	32.0		91,222	198,017	15,190,401
8	HENDERSON-PECOS	PECOS	12-18-51	2040	26.2				304,045
8	HENDRICK	WINKLER	M 1926	3100	35.0	427,225		567,020	257,685,103
8	HERMOJA, WEST (CHERRY CANYON)	REEVES	4-01-80	5415	40.9		12	29	4,313
8	HERRELL	STERLING	8-22-50	2425	32.0		49	27,004	605,108
8	HERRELL (GRAYBURG)	STERLING	9-22-62	1691	35.0		48	3,085	244,008
8	HERRELL, EAST (QUEEN SAND)	STERLING	12-01-53	1454	31.5		110	66,702	2,566,444
8	HERSHEY (CASTLE)	PECOS	4-21-63	5069	44.6				38,139
8	HI-LONESOME (ELLENBURGER)	MIDLAND	4-11-62	12935	50.8				16,350
8	HI-LONESOME (FUSSELMAN)	MIDLAND	11-04-66	12520	48.7	6,558		1,605	93,156
8	HI-LONESOME (MISSISSIPPIAN)	MIDLAND	11-02-66	11660	44.5				8,706
8	HI-LONESOME (PENNSYLVANIAN)	MIDLAND	9-24-51	10658	43.3		12,089	3,580	393,532
8	HI-LONESOME (WOLFCAMP)	MIDLAND	1-31-51	9125	41.2		14,928	7,493	314,817
8	HI-LONESOME, S. (ELLEN.)	MIDLAND	12-09-64	12945	52.0				185,842
8	HICKS (MCKEE)	PECOS	11-28-56	5498	43.0				110,366
8	HIGH PLAINS (ELLENBURGER)	MITCHELL	3-01-83	7797	46.0				1,628
8	HIGHTOWER (WOLFCAMP)	GLASSCOCK	1-11-84	7704	36.4		6	7,111	7,111
8	HILL RANCH (DEAN)	MARTIN	3-26-61	8462	36.2				40,891
8	HILL RANCH (FUSSELMAN)	MARTIN	2-27-83	10830	40.1		12	20,128	49,781
8	HILL RANCH (NISS)	MARTIN	8-16-68	10653	44.0	106,792		12,783	74,190
8	HILLAW (TUBB)	PECOS	3-17-75	3485	30.0		11	752	12,266
8	HILLGER	GLASSCOCK	5-21-82	3058	23.5		142	4,469	54,412
	TEMP. RULES EXP. 06-04-84					DOCKETT 8-82,596			
8	HINYARD (QUEEN)	PECOS	10-18-62	2422	29.8		12	2,132	222,674
8	HINYARD, SW. (CLEAR FORK)	PECOS	10-12-63	6930	32.0				1,125
8	HOBAN (BONE SPRINGS)	REEVES	11-07-68	9038	38.9		26	963	48,854
8	HOBAN (WOLFCAMP)	REEVES	9-16-68	10345	45.0		20	2,028	105,085
8	HOBAN, S. (WOLFCAMP)	REEVES	1-23-83	10322	43.9		84	797	2,847
8	HOBQ, SOUTH (CANYON REEF)	HOWARD	9-09-60	7493	42.0				68,745
8	HODNETT (STRAWN REEF)	MIDLAND	9-28-63	7507	40.0				23,590
8	HOFFERKAMP (PENNSYLVANIAN)	MIDLAND	M 10-21-51	11140	46.0	5,799		3,863	35,571
8	HOFFERKAMP (SPRABERRY)	MIDLAND	10-27-56	8626	39.0				13,325
8	HOFFERKAMP (STRAWN)	MIDLAND	4-27-54	10368	46.5				3,317
8	HOKIT (LEONARD)	PECOS	2-19-75	5339	27.0				1,115
8	HOKIT (PENNSYLVANIAN)	PECOS	10-22-57	9428	47.2			31,528	51,721
8	HOKIT (2550 SAND)	PECOS	4-11-59	2567	24.0	221,039			189
8	HOKIT, NORTH (CLEAR FORK)	PECOS	8-04-60	7867	31.6				5,677
8	HOKIT, NORTH (WOLFCAMP)	PECOS	7-18-61	6595	33.4				147,133
8	HOKIT, N.W. (CISCO, UPPER)	PECOS	10-14-77	6882	25.6				373
8	HOKIT, NW. (WOLFCAMP, LOWER)	PECOS	1-13-64	6610	25.0		3,471	1,356	10,119
8	HOLLIJACK (STRAWN DETRITAL)	WINKLER	M 3-18-81	8259	39.0	317,243		44,451	69,134
8	HOLTON (STRAWN)	MARTIN	7-31-58	10804	42.7	6,695		4,018	46,254
8	HORSEHEAD CROSSING (CLEARFORK)	PECOS	3-24-78	3508	36.0	3,285		881	5,456
8	HORSEHEAD CROSSING (SAN ANDRES)	PECOS	6-01-80	2364	31.5		11	410	1,842
8	HORSEHEAD CROSSING (TUBB)	CRANE	7-14-77	3800	33.0		12	366	3,675
8	HORWOOD (CANYON)	STERLING	6-06-76	7306	43.0	63,688		4,542	86,210
8	HORWOOD (WOLFCAMP)	STERLING	7-09-82	5950	34.6	1,556		2,674	22,307
8	HORWOOD (WOLFCAMP 5620)	STERLING	12-01-82	6572	37.6	15,209		2,536	19,936
8	HORWOOD, SOUTH (CISCO)	STERLING	4-12-77	6871	40.0		809	2,880	5,455
8	HOWARD GLASSCOCK	HOWARD	M 1925	3200	26.0	224,965		4,261,174	348,140,344
8	HOWARD GLASSCOCK (CLEAR FORK, MI)	HOWARD	1-28-70	3705	23.0	23,360		203,577	3,222,271
8	HOWARD GLASSCOCK (GLORIETA)	HOWARD	M 1925	3200	26.0	205,764		1,426,894	24,506,581
	TRANS. FROM HOWARD-GLASSCOCK FLO. 12-1-64.								
8	HOWARD-GLASSCOCK (WOLFCAMP 7400)	HOWARD	M 9-01-70	7441	36.6	17,528		18,241	308,843
8	HOWARD-GLASSCOCK (WOLFCAMP 8915)	HOWARD	M 9-15-66	9042	41.6				5,991
8	HOWE (PENN)	WARD	3-24-77	10948	43.5	17,786		6,753	47,737
8	HOWE (YATES)	WARD	5-25-73	2590	27.3		383	3,405	292,873
8	HOWE, S. (PERM.-PENN.)	PECOS	1-06-73	11564	46.1	21,914		8,751	144,341
8	HUBBARD (WICHITA-ALBANY)	GLASSCOCK	9-12-75	7268	37.2				4,684
8	HUBBARD (CHERRY CANYON)	LOVING	M 6-09-82	5286	39.0	152,596		36,917	51,454
8	HUBER (DETRITAL)	PECOS	1-22-71	5345	41.0	4,957		2,489	363,929
8	HUDSON	ANDREWS	1951	7445	42.0				4,449
8	HUNT	ANDREWS	1946	11959	40.0				1,000
8	HURLBUT (130)	MITCHELL	1952	126	19.0				2,529
8	HUTEX (BEND)	ANDREWS	3-18-61	11787	44.8				35,608
8	HUTEX (CANYON)	ANDREWS	12-15-61	10862	44.5				2,948
8	HUTEX (DEAN)	ANDREWS	M 7-01-59	9595	37.3	259,532		44,869	1,988,449
8	HUTEX (DEVONIAN)	ANDREWS	2-13-53	12509	44.0	62,945		859,471	37,489,025
8	HUTEX, N. (DEV.)	ANDREWS	12-14-64	12524	43.5				121,201
8	HUTEX, N. (WOLFCAMP)	ANDREWS	4-02-65	10058	43.5	29,150		9,692	637,568
8	HUTTO	HOWARD	5-14-50	7370	35.0				104,609
8	HUTTO, SOUTH (CLEAR FORK)	HOWARD	6-22-69	5182	33.4				18,857
8	HUTTO, SOUTH (LEONARD)	HOWARD	8-19-69	6450	35.8			16,537	194,931
8	HUTTO, S. (PERMIAN)	HOWARD	2-07-82	6440	34.8	3,045		909	6,325
8	HUTTO, SOUTH (WOLFCAMP)	HOWARD	2-22-64	7421	39.2	207,669		37,272	2,960,663
8	HUTTO, SOUTH (WOLFCAMP, UPPER)	HOWARD	5-20-69	7030	40.6	4,994		1,319	365,649
8	IATAN (SAN ANDRES)	MITCHELL	M 4-01-57	2364	26.1	9,577		31,929	1,922,157
8	IATAN (SEVEN RIVERS)	MITCHELL	3-01-82	1003	29.0			651	2,667
8	IATAN, EAST HOWARD	HOWARD	M 1926	2700	29.0	402,926		3,539,850	126,591,919
8	IATAN, NORTH	HOWARD	8-23-43	2908	30.0	1,041		84,900	2,289,494
8	IATAN, N. (CANYON SAND)	HOWARD	8-01-84	7338	40.0			992	002
8	INAUGURATION (GRAYBURG 2175)	PECOS	9-28-84	2242	27.8			98	08
8	INEZ (ATOKA)	ANDREWS	1-13-62	9669	50.1	9,589		2,414	371,367

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL PRODUCTION (BRLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BRLS)
8	KEYSTONE (PENN DETRITAL)	WINKLER	10-01-84	7268	33.8	5,580	2,602	2,602
8	KEYSTONE (SAN ANDRES)	WINKLER	7-05-60	4465	37.4	387,391	123,689	2,051,741
8	KEYSTONE (SILURIAN)	WINKLER	5-14-55	8500	31.0	672,304	334,068	27,112,995
8	KEYSTONE (WADDELL)	WINKLER	9-25-60	9260	39.8			18,220
8	KEYSTONE (WOLFCAMP)	WINKLER	11-16-66	7068	39.1			10,372
8	KEYSTONE, SOUTH	WINKLER	7-07-58	6470	38.0	16,307	16,732	2,482,181
8	KEYSTONE, SOUTH (DEVONIAN)	WINKLER	3-07-57	8640	33.4			141,840
8	KEYSTONE, SOUTH (PENN.)	WINKLER	12-03-57	8040	39.8			194,176
8	KEYSTONE, SE. (ELLENBURGER)	WINKLER	3-24-68	10858	43.8	1,548	4,805	102,008
8	KEYSTONE, SE. (WOLFCAMP)	WINKLER	3-12-68	7643	39.8	6,999	1,330	17,415
8	KEYSTONE, SW. (SAN ANDRES)	WINKLER	6-09-81	4446	37.0	560,494	60,093	115,703
8	KIMBERLIN (DEAN)	MIDLAND	5-03-83	9086	39.0		473	2,664
8	KIMBERLIN (PERMIAN)	PECOS	7-01-68	1052	26.2			477
8	KINKEL (SAN ANDRES)	STERLING	10-28-59	1315	31.5			397
8	KITE (DEVONIAN)	CRANE	4-24-62	5476	40.6	120	508	245,516
8	KIVA (DEV)	MARTIN	4-02-70	11783	49.5			25,663
8	KNOTT (PENNSYLVANIAN)	HOWARD	12-28-56	9016	44.8			51,167
8	KNOTT (SPRABERRY)	HOWARD	7-05-67	7797	42.0			2,526
8	KNOTT, SW. (CANYON 9600)	HOWARD	8-15-67	9632	45.6			6,982
8	KNOTT, SW. (FUSSELMAN)	HOWARD	7-10-84	10470	50.6	2,463	53,056	53,056
8	KNOTT, SW. (PENN)	HOWARD	11-10-84	9387	38.5	11,113	11,981	11,981
8	KNOTT, SW. (STRAWN 9765)	HOWARD	1-06-67	9784	39.7			6,922
8	KNOTT, WEST (DEAN)	HOWARD	5-03-81	8500	39.4	16,884	15,815	83,954
8	KNOTT, WEST (PENN REEF)	HOWARD	3-10-74	9106	42.6	62,228	47,426	236,757
8	KNOTT, WEST (SPRABERRY)	HOWARD	3-07-77	7031	32.0		24	4,165
8	KNOTT CEMETARY (PENN)	HOWARD	M 9-01-80	9602	49.8	4,008	1,419	12,704
8	KONOHASSETT (FUSSELMAN)	STERLING	2-11-62	9150	46.9			3,248
8	KOONTZ-LEA-TREES (WOLF. REEF)	PECOS	2-13-84	11186	44.0	1,677	5,613	5,613
8	KORN (ATOKA)	PECOS	8-30-63	11768	43.6			47,737
8	KRASNER (CLEAR FORK)	PECOS	1950	3085	39.0			287,368
8	KRASNER (CLEAR FORK) CONS. WITH BROWN-THORP/CLRFRK/, 11-1-53	PECOS	1953	4018	40.0			9,975
8	KRASNER (ELLENBURGER) CHG. TO BROWN-THORP /ELLEN./, 11-1-53.	PECOS						
8	LA VISTA (FUSSELMAN)	GLASSCOCK	5-01-83	11067	55.0	120,134	40,064	52,705
8	LACAFF (DEAN)	MARTIN	M 12-07-69	9490	38.4	560,631	179,586	7,145,902
8	LACAFF (DEVONIAN)	MARTIN	5-14-75	12239	42.0			355,739
8	LACAFF (ELLENBURGER)	MARTIN	10-17-73	13285	51.0	4,640	14,753	610,415
8	LACAFF (SILURIAN)	MARTIN	10-24-74	12740	48.7	2,100	4,584	143,297
8	LACAFF (SPRABERRY)	ANDREWS	M 4-28-73	6955	28.0		17	15,669
8	LACAFF (WOLFCAMP)	MARTIN	1-19-78	9899	39.9	592,987	122,188	555,562
8	LACY CREEK (SAN ANGELO)	STERLING	5-10-67	2237	32.4		24	6,296
8	LANGLEY (CLEAR FORK)	MITCHELL	1951	4210	29.0			873
8	LANLAW (CLEARFORK, LD)	PECOS	6-03-77	3058	31.0			436
8	LAWSON (SAN ANDRES)	ECTOR	2-25-50	4320	37.9	381,123	246,877	14,521,998
8	LAWSON (SIMPSON)	ECTOR	1949	5546	40.0			235,560
8	LAZY R. (STRAWN DETRITAL)	ECTOR	M 6-21-63	8307	36.8	38,795	12,873	987,797
8	LEA (CLEAR FORK)	CRANE	10-24-60	4220	43.0	24,069	13,829	84,716
8	LEA (CONNELL)	CRANE	11-29-53	8178	42.6	14,606	28,908	3,054,872
8	LEA (ELLENBURGER)	CRANE	6-10-53	8165	42.1	43,737	79,158	19,810,843
8	LEA (MCKEE)	CRANE	2-12-54	7490	42.5			262,483
8	LEA (PENN.)	CRANE	4-02-54	6950	32.5	10,374	14,522	640,505
8	LEA (PENN. DETRITAL)	CRANE	2-25-64	7165	36.1			32,424
8	LEA (SAN ANDRES)	CRANE	5-01-55	3075	38.1	530,340	579,116	6,859,929
8	LEA (TUBB)	CRANE	5-04-55	4448	41.7	146,878	83,291	1,115,769
8	LEA, SOUTH (CLEAR FORK)	CRANE	8-13-58	4238	37.0	187,209	85,526	278,321
8	LEA, SOUTH (CONNELL)	CRANE	3-24-57	8468	40.3	3,989		207,619
8	LEA, S. (DEVONIAN)	CRANE	4-30-57	6126	45.8	7,336	11,285	182,883
8	LEA, S.(ELLENBURGER)	CRANE	1-31-84	8646	42.3	4,560	26,539	26,539
8	LEA, SOUTH (MCKEE)	CRANE	11-26-84	7972	43.9			0
8	LEA, SOUTH (SAN ANGELO)	CRANE	10-21-83	4110	40.1	63,561	95,044	103,375
8	LEA, SOUTH (TUBB)	CRANE	5-30-82	4636	40.5	124,157	79,058	225,111
8	LEA, SOUTH (WOLFCAMP)	CRANE	9-14-60	6010	37.6		6	23,097
8	LECK	WINKLER	1928	3100	25.0			4,914,944
8	LECK, WEST (BONE SPRINGS)	WINKLER	11-22-59	8095	47.0	1	211	124,783
8	LECK, WEST (TANSILL-YATES)	WINKLER	1-22-59	3153	26.0			5,055
8	LEHN	PECOS	1938	190	35.0			495,169
8	LEHN-APCO (ELLENBURGER)	PECOS	7-06-54	4772	35.5			2,914
8	LEHN-APCO (MONTROYA)	PECOS	1-01-60	5071	38.0			92,264
8	LEHN-APCO (QUEEN SD.)	PECOS	2-19-56	1549	32.8	49,191	15,688	667,874
8	LEHN-APCO (SEVEN RIVERS)	PECOS	10-23-80	1263	31.0	12,676	2,917	17,984
8	LEHN-APCO (YATES)	PECOS	1-15-82	1030	31.0	1,298	671	2,077
8	LEHN-APCO (1600)	PECOS	1939	1700	35.0	112,934	69,502	2,853,567
8	LEHN-APCO, N. (GLORIETA)	PECOS	4-06-76	3044	38.0	184	2,050	40,757
8	LEHN-APCO, NORTH (1600)	PECOS	3-09-46	1945	53.0	2,778	17,073	3,083,750
8	LEHN-APCO, SOUTH (ELLEN)	PECOS	1-26-77	4740	44.2	19,479	53,679	903,646
8	LEHN-APCO, SOUTH (QUEEN)	PECOS	11-07-77	1590	30.0	371	1,567	18,171
8	LENLAW (TUBB 3130)	PECOS	3-09-68	3155	36.0	12	1,403	47,960
8	LENORAH, WEST (DEAN)	MARTIN	7-19-70	9336	38.4			6,119
8	LENORAH, WEST (STRAWN)	MARTIN	9-22-60	10950	45.5			36,909
8	LEON VALLEY (OBRIEN)	PECOS	11-01-73	2952	40.0	128,250	67,136	194,445
8	LEON VALLEY (OIL)	PECOS	5-07-56	2498	38.0	9,867	16,379	518,094
8	LEON VALLEY, E. (OBRIEN -B- SD.)	PECOS	5-15-67	2724	40.0	16,324	2,715	116,206
8	LIMPIA (ELLENBURGER)	CRANE	6-18-61	5739	37.5			62,880
8	LINDA JO (6330)	WARD	7-01-75	6296	43.0			464
8	LION	WARD	10-03-44	4965	35.0			135,702
8	LITTLE JOE (DELAWARE)	WINKLER	6-26-65	5034	38.5	45,616	43,707	1,404,155
8	LITTLE JOE (DELAWARE 4990)	WINKLER	12-27-66	5002	42.0	7,243	3,747	235,746
8	LITTLE JOE (WAR-WINK)	WINKLER	4-24-68	5086	37.8	12,136	4,328	236,863
8	LITTLE JOE, E. (DELAWARE 5015)	WINKLER	6-10-66	5022	39.9			60,411
8	LITTLE JOE, EAST (DELAWARE 5050)	WINKLER	8-06-79	5044	37.7			4,470
8	LITTMAN (SAN ANDRES)	ANDREWS	M 6-28-51	4313	32.7	27,759	26,033	1,170,529
8	LOBITO (YATES)	PECOS	3-17-78	2936	29.5			188
8	LOCKRIDGE (WOLFCAMP 12300)	WARD	4-01-74	12345	47.0			4,834
8	LOMAX (STRAWN)	HOWARD	11-24-84	9717	32.0		207	207
8	LOUDER (FUSSELMAN)	MARTIN	8-12-84	11744	48.0	810	30,672	30,672
8	LOVELADY (6200)	WARD	8-01-65	6230	30.7	11,735	1,499	82,282
8	LOVELADY (6400)	WARD	2-17-64	6393	44.8			16,727

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BRLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BRLS)		
8	LOWE	WINKLER	1946	5220	38.0			3,763	
8	LOWE (ATOKA)	ANDREWS	7-11-75	11257	46.1	31,393	3,110	84,409	
8	LOWE (DEAN)	ANDREWS	7-17-62	9330	36.2	982	1,011	48,591	
8	LOWE (ELLENBURGER)	ANDREWS	12-16-57	13314	45.5	73,553	46,472	11,380,540	
8	LOWE (LEONARD, LO.)	ANDREWS	3-08-63	9235	41.8			136,902	
8	LOWE (MISS.)	ANDREWS	11-20-63	11344	44.0	1,060,395	59,423	541,815	
8	LOWE (SILURIAN)	ANDREWS	2-01-53	12818	49.9	73,445	48,002	13,685,251	
8	LOWE (STRAWN)	ANDREWS	7-17-63	10576	41.5	4,005	796	197,184	
8	LOWE, WEST (STRAWN)	ANDREWS	11-08-71	10633	42.0	16,597	5,882	189,866	
8	LOWERY & WILSON (SAN ANDRES)	PECOS	1951	2003	34.0			1,295	
8	LUCKY SCOTT (DEVONIAN)	MARTIN	9-23-80	12275	49.0			20,671	
8	LUCKY STRIKE (ELLENBURGER)	MITCHELL	4-22-80	7624	40.0			1,267	
8	LUCKY STRIKE (STRAWN)	MITCHELL	9-01-80	7501	42.0	253	4,153	17,752	
8	LUTHER, E. (CANYON REEF)	HOWARD	10-26-55	7708	46.4			64,252	
8	LUTHER, EAST (SPRABERRY)	HOWARD	1-07-57	6306	34.7	299	663	7,890	
8	LUTHER, N. (CANYON REEF)	HOWARD	11-17-52	7950	43.6	18,298	12,581	1,748,848	
	FORMERLY LUTHER N. (CANYON)								
8	LUTHER, N. (WOLFCAMP)	HOWARD	2-23-67	7792	42.6			1,065	
8	LUTHER, SE. (SILURIAN-DEVONIAN)	HOWARD	9-06-53	9855	43.5	640,696	552,803	20,995,081	
8	LYCO (CHERRY CANYON)	PECOS	5-24-83	5860	37.7			480	
8	LYLES (CLEAR FORK)	CRANE	9-01-70	3170	40.0	41,946	40,998	1,067,806	
8	LYLES (CLEAR FORK 3150)	CRANE	11-01-67	3170	43.2			321,166	
	TRANS. TO LYLES /CLEARFORK/ FIELD 9-1-70.								
8	LYLES (CLEAR FORK 3400)	CRANE	11-01-67	3430	40.0			229,085	
	TRANS. TO LYLES /CLEARFORK/ FIELD 9-1-70.								
8	LYLES, EAST (CLEAR FORK, MIDDLE)	CRANE	2-06-69	3278	40.3	2,928	18,754	565,893	
8	LYLES, EAST (CLEAR FORK, UPPER)	CRANE	4-11-69	3026	44.3	371	5,646	301,228	
8	LYLES, EAST (GLORIETA)	CRANE	3-10-74	2960	36.0	12	1,483	38,274	
8	LYLES, EAST (TUBB)	CRANE	2-06-69	3495	42.5			81,163	
8	LYNN GLASS (CANYON)	GLASSCOCK	2-06-81	8890	42.8	842	1,901	10,152	
8	M. A. J. (OLDS 3370)	LOVING	12-12-69	3425	37.0			3,924	
8	M.A.K. (SPRABERRY)	ANDREWS	7-06-63	8501	43.0	113,713	57,935	1,510,108	
8	M. H. B. (SAN ANDRES)	ANDREWS	2-25-55	4678	40.0			1,974	
8	M & M (CLEAR FORK)	PECOS	9-09-60	2578	40.0	116	2,118	275,371	
8	M & M, E. (CLEAR FORK, UP.)	PECOS	7-21-63	2601	37.5			186,507	
8	MPF (CAPITAN REEF)	PECOS	11-28-74	3070	29.0	720	2,025	19,934	
8	MPF (YATES)	PECOS	10-18-70	3023	29.8	12,192	18,766	473,592	
8	MABEE	ANDREWS	10-10-43	4704	31.0	348,795	2,668,516	77,032,053	
8	MABEE (CLEAR FORK)	ANDREWS	12-08-68	7268	29.5			65,009	
8	MABEE (DEAN)	MARTIN	4-01-67	9747	40.7	300	3,815	199,968	
8	MABEE (STRAWN)	MARTIN	3-23-78	11163	45.9			15,302	
8	MABEE, NORTH (FUSSELMAN)	ANDREWS	10-31-53	12866	44.6			76,703	
8	MABEE, NORTH (WOLFCAMP)	ANDREWS	2-23-54	9966	42.2			7,101	
8	MAC-BORING (ATOKA)	ECTOR	10-25-83	10267	40.1			0	
8	MAC-BORING (BEND LIME)	ECTOR	2-02-54	10714	41.3			9,178	
8	MAC-BORING (CLEAR FORK)	ECTOR	12-18-72	7286	37.2			1,075	
8	MAC-BORING (DEVONIAN)	ECTOR	7-07-66	11756	45.0	136	16	77,380	
8	MAC-BORING (STRAWN)	ECTOR	7-12-56	9544	41.0			2,176	
8	MAC-BORING (WOLFCAMP -C-)	ECTOR	9-02-52	8650	44.0			359,780	
8	MAC-BORING (WOLFCAMP -G-)	ECTOR	1952	9640	45.0			6,502	
8	MAC DER	PECOS	1944	4750	32.0			1,900	
	SEPARATED FROM N. WARD FLD., 4-1-39.								
8	MACLAW (ELLEN)	PECOS	6-29-75	4089	39.0	12	729	18,202	
8	MAGNOLIA SEALY	WARD	4-01-39	3000	34.0	181	24,163	4,542,379	
8	MAGNOLIA SEALY, NW (YATES 3400)	WARD	9-03-71	3356	23.8	12	18,551	388,915	
8	MAGNOLIA SEALY, SOUTH	WARD	2-01-40	2847	29.0	2,653	16,458	3,251,226	
8	MAGNOLIA SEALY, S. (YATES, LD.)	WARD	5-01-83	2671	30.0	28,403	2,858	5,623	
8	MAG. SEALY, W. (BRUSHY CANYON)	WARD	6-16-59	6190	37.7	12	944	76,391	
8	MAG. SEALY, W. (CHERRY CANYON)	WARD	3-28-59	5214	35.5			892	
8	MAGNOLIA SEALY, WEST (PENNA.)	WARD	3-22-60	10620	36.1			2,159	
8	MAGNOLIA SEALY, W. (YATES DOLO.)	WARD	9-27-58	3205	29.0	12	815	140,789	
8	MAGUTEX (ATOKA)	ANDREWS	11-01-79	11830	46.2	44,885	2,014	43,457	
8	MAGUTEX (DEVONIAN)	ANDREWS	4-18-53	12504	43.2	299,258	545,993	41,900,543	
8	MAGUTEX (ELLENBURGER)	ANDREWS	5-16-52	13840	44.7	53,552	85,815	16,305,992	
8	MAGUTEX (MISS.)	ANDREWS	2-04-57	12540	45.2			167,212	
8	MAGUTEX (MISS., UPPER)	ANDREWS	12-17-66	11866	43.0			5,705	
8	MAGUTEX (QUEEN)	ANDREWS	2-11-58	4862	26.2	37,512	34,102	3,990,672	
8	MAGUTEX (STRAWN)	ANDREWS	3-20-72	10980	46.7	10,001	8,748	178,478	
8	MAGUTEX (WOLFCAMP)	ANDREWS	3-15-65	9944	38.8	388	524	12,317	
8	MALICKY (QUEEN SAND)	PECOS	12-13-49	1964	36.2	46,101	39,694	3,280,287	
	CARRIED AS MALICKY FLD. UNTIL 1957.								
8	MARALO (WOLFCAMP)	PECOS	7-28-84	11055	49.5	1	418	418	
8	MARSTON RANCH (CLEARFORK)	WARD	7-24-80	4560	40.0	19,191	4,934	26,108	
8	MARSTON RANCH (ELLENBURGER)	WARD	6-17-83	9525	48.0			804	
8	MAR GLO (CLEAR FORK)	PECOS	10-13-78	3857	36.0	12	1,277	15,327	
8	MARSDEN (PERMIAN)	REEVES	12-30-75	12095	42.0	5,162	931	13,629	
8	MARSH (DELAWARE SAND)	CULBERSON	1953	2670	22.0			2,604	
8	MARSH, S. (DELAWARE)	REEVES	10-18-81	2771	32.0	4,997	84	958	
8	MARSTON RANCH (ELLENBURGER)	WARD	6-17-83	9525	48.0			0	
8	MARTIN	ANDREWS	1945	9036	36.0	1	53	210,968	
8	MARTIN (CLEAR FORK)	ANDREWS	8-14-53	5590	37.9	839,079	69,061	835,320	
8	MARTIN (CLEAR FORK, LD)	ANDREWS	1-31-69	6580	38.0	96,960	24,761	260,409	
8	MARTIN (CLEAR FORK, SOUTH)	ANDREWS	1-16-56	5566	41.4	46,257	12,675	303,726	
8	MARTIN (ELLENBURGER)	ANDREWS	1946	8400	42.3	11,026	53,703	36,197,677	
8	MARTIN (FUSSELMAN)	ANDREWS	2-11-58	8184	43.5			2,820	
	TRANS. TO MARTIN, WEST (FUSSELMAN) 10-1-58								
8	MARTIN (GLORIETA)	ANDREWS	9-26-84	5426	35.8	530	2,395	2,395	
8	MARTIN (MCKEE)	ANDREWS	1945	8300	40.2	37,435	146,393	5,512,523	
8	MARTIN (SAN ANDRES)	ANDREWS	1945	4300	39.0			2,876,392	
8	MARTIN (SECOND SIMPSON SD.)	ANDREWS	11-10-84	8788	42.8	433	3,851	3,851	
8	MARTIN (TUBB)	ANDREWS	11-24-55	6260	42.3	763,464	167,799	765,540	
8	MARTIN (WICHITA)	ANDREWS	1945	7200	42.5	298,699	103,308	911,477	
8	MARTIN (WOLFCAMP)	ANDREWS	7-29-51	7956	42.0			137,541	
8	MARTIN (7200)	ANDREWS	1-17-58	7210	36.2			14,548	
8	MARTIN, SW. (SAN ANDRES)	ANDREWS	1956	4338	31.0			3,860	
8	MARTIN, WEST (FUSSELMAN)	ANDREWS	1-08-61	8690	39.8			212,786	
8	MARTIN, W. (LEONARD, LD.)	ANDREWS	8-14-70	8990	38.0			2,363	
8	MARTIN, W. (WOLF CAMP)	ANDREWS	7-06-68	7798	35.8			16,934	

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)
8	MARVIN	STERLING	4-20-48	4250	25.6			152,845
8	MARVIN (B ZONE)	STERLING	2-15-66	4239	31.3			11,543
8	MASCHO	ANDREWS	1942	4615	32.0			543,549
8	MASON	LOVING	1937	3900	41.0	26,365	9,520	2,944,778
8	MASON, N. (DELAWARE SAND)	LOVING	7-01-52	4055	41.0	109,970	39,191	6,244,047
8	MASSEY (1000)	PECOS	8-29-78	1004	19.6	12	2,261	21,977
8	MASTERSON	PECOS	1929	1500	28.0	55	5,754	2,616,112
8	MASTERSON (3500)	PECOS	1943	3539	22.0			74,147
8	MATTHEWS (LOWER CHERRY CANYON)	REEVES	5-18-84	4444	39.8	17,383	25,043	25,043
8	MAUDE (CLEAR FORK)	MITCHELL	8-03-53	2512	26.6	60	3,561	85,188
8	MAYBERRY (CONNELL SAND)	CRANE	1951	5133	40.0			699
8	MAYHEW (DEVONIAN)	ANDREWS	1958	9645	43.0			10,125
8	MCCABE (PENNSYLVANIAN)	MITCHELL	10-11-51	6045	33.6	22,848	3,455	919,102
8	MCCANDLESS (CLEAR FORK)	PECOS	5-15-60	2899	39.0			15,784
8	MCCANN (BASAL WOLFCAMP)	HOWARD	9-01-81	6988	35.0	3,037	7,765	30,184
8	MCCARTHY (TUBB)	PECOS	2-01-80	3619	24.8			553
8	MCCLEINTIC	CRANE	1928	3200	30.0			739,188
	COMBINED WITH MCELROY FIELD, 3-1-41.							
8	MCDANIEL (WOLFCAMP)	GLASSCOCK	5-06-83	8347	39.7	2,992	7,478	13,503
8	MCDOW (WOLFCAMP)	GLASSCOCK	1953	7140	39.0			523
8	MCDOWELL (SAN ANDRES)	GLASSCOCK	2-01-64	2341	27.0	48	25,315	1,589,890
	MCDOWELL (SAN ANDRES, LD.) AND MCDOWELL (SAN ANDRES, MIDDLE) Flds. COMBINED INTO MCDOWELL							
8	MCDOWELL (SAN ANDRES, LD.)	GLASSCOCK	6-01-64	2401	27.5			86,874
8	MCDOWELL (SAN ANDRES, MIDDLE)	GLASSCOCK	6-24-64	2397	27.0			576,727
8	MCELROY	CRANE	M 1941	2900	30.0	2,154,158	9,278,595	424,321,000
	CONS. 1941-CHURCH; GULF-MCELROY & MCCLEINTIC FLDS							
8	MCELROY (BEND 9460)	CRANE	M 7-09-66	8966	43.2	68,530	1,197	129,991
8	MCELROY (DEVONIAN)	CRANE	8-24-75	10684	43.0	21,656	15,201	109,139
8	MCELROY (DEVONIAN, LOWER)	CRANE	9-16-82	10987	46.8	56,163	42,208	95,689
8	MCELROY (DEVONIAN, UPPER)	CRANE	10-02-82	10648	45.4	76,291	37,458	60,378
8	MCELROY (ELLENBURGER)	CRANE	2-15-84	12086	52.0	12,532	15,424	15,424
8	MCELROY (PENN.)	CRANE	M 7-05-58	9032	43.0			141,805
	EFF. 4-1-61 TRANS. TO ADAMC /BEND/ FIELD IN DISTRICT #7C.							
8	MCELROY, EAST (SAN ANDRES)	CRANE	M 1955	3384	31.0			230,749
	TRANS. TO MCELROY, 1956.							
8	MCELROY, NORTH (DEVONIAN)	UPTON	M 8-16-73	10941	49.1	29,845	17,771	747,214
8	MCELROY, NORTH (ELLENBURGER)	CRANE	M 5-10-73	12024	51.0	56,197	44,340	3,103,247
8	MCELROY, NORTH (SILURIAN)	CRANE	M 10-20-73	11049	46.2	40,600	35,841	469,593
8	MCELROY, NORTH (WOLFCAMP)	CRANE	6-08-76	7871	40.6			14,002
8	MCELROY RANCH (WOLFCAMP)	CRANE	M 10-25-80	7725	41.8	53,623	93,567	325,636
8	MCELROY, SOUTHEAST (DEVONIAN)	UPTON	11-01-76	10160	47.5	18,456	5,705	84,537
8	MCELROY, WEST (SAN ANDRES)	CRANE	1955	2882	22.0			2,609
8	MCENTIRE (FUSSELMAN)	STERLING	12-19-67	8590	41.8	150,454	6,750	403,595
8	MCENTIRE (WOLFCAMP)	STERLING	6-16-75	6764	39.5			5,316
8	MCFARLAND (DEVONIAN)	ANDREWS	6-15-81	12260	39.5	784	6,164	35,299
8	MCFARLAND (ELLENBURGER)	ANDREWS	1-07-61	13898	45.6	42,441	93,973	4,980,409
8	MCFARLAND (GRAYBURG)	ANDREWS	6-12-55	5024	26.0			11,878
8	MCFARLAND (PENNSYLVANIAN)	ANDREWS	12-13-56	10423	46.4	75,517	65,997	4,515,771
8	MCFARLAND (QUEEN)	ANDREWS	5-08-55	4790	32.6	102,435	399,944	36,842,739
8	MCFARLAND (WOLFCAMP)	ANDREWS	10-30-55	9134	41.4	125,835	155,763	5,989,768
8	MCFARLAND, EAST (DEV.)	ANDREWS	9-16-57	12728	39.1			12,240
8	MCFARLAND, EAST (QUEEN)	ANDREWS	10-24-55	4789	34.7	5,625	40,334	2,173,451
8	MCFARLAND, EAST (4700)	ANDREWS	7-05-66	4730	29.6	12,958	4,071	222,165
8	MCFARLAND, N. (QUEEN)	ANDREWS	2-06-63	4745	32.0	1,310	1,707	137,127
8	MCFARLAND, S (QUEEN)	ANDREWS	1956	4820	32.0	12	231	51,359
8	MCFARLAND, SE. (QUEEN)	ANDREWS	7-23-67	4875	36.0	842	1,053	29,428
8	MCKEE	CRANE	1942	6186	43.0			148,777
8	MCKEE (CLEAR FORK, LOWER)	CRANE	1-06-50	4050	35.8	24,242	7,342	970,837
8	MCKEE (WOLFCAMP)	CRANE	10-01-58	5320	36.2	61,552	1,546	147,099
8	MCKENZIE MESA (WOLFCAMP)	PECOS	5-09-65	6490	33.0			2,935
8	MCEPC (WOLFCAMP, LOWER)	PECOS	11-24-56	4630	35.6			3,891
8	MCPHERSON (CLEAR FORK 3150)	CRANE	8-01-70	3110	40.0			25,491
8	MCPHERSON (TUBB 3300)	CRANE	1-25-68	3298	38.0	12	2,087	82,757
8	MCPHERSON, S. (TUBB)	CRANE	4-15-69	3323	38.6			45,090
8	MCPHERSON, S. (TUBB, LOWER)	CRANE	4-05-69	3345	41.6			9,143
8	MEANS	ANDREWS	M 1934	4400	29.0	1,071,985	4,542,197	150,178,026
8	MEANS (DEVONIAN)	ANDREWS	M 8-13-61	12001	37.8			98,443
8	MEANS (QUEEN SAND)	ANDREWS	M 8-02-54	4024	32.4	142,783	280,554	35,673,419
8	MEANS (YATES)	ANDREWS	2-16-74	3056	40.9	91	380	29,484
8	MEANS, EAST (QUEEN SAND)	ANDREWS	1955	4710	34.0			19,318
8	MEANS, EAST (STRAWN)	ANDREWS	2-08-54	10616	47.0	31,649	30,705	3,788,671
8	MEANS, EAST (LOWER WOLFCAMP)	ANDREWS	5-01-82	10298	47.0	12,901	7,258	9,426
8	MEANS, EAST (WOLFCAMP)	ANDREWS	11-29-57	9724	40.4			125,719
8	MEANS, N. (QUEEN SAND)	GAINES	M 12-22-55	4341	33.0	183,195	214,729	6,898,299
8	MEANS, S. (DEVONIAN)	ANDREWS	9-04-67	12045	45.7			4,201
8	MEANS, S. (LEONARD)	ANDREWS	12-20-64	8787	31.9			28,184
8	MEANS, SOUTH (WOLFCAMP)	ANDREWS	8-18-56	9378	40.0	246,646	374,674	3,917,389
8	MENTONE (CHERRY CANYON)	LOVING	6-03-83	5762	35.1	2	243	2,489
8	MENTONE, N. E. (UPPER BELL CAN)	LOVING	8-18-83	4797	38.7	1,780	5,918	7,945
8	MERIDIAN (DELAWARE)	LOVING	M 6-24-61	4993	39.8	4,414	6,446	769,461
8	MESA VISTA (MONTTOYA)	PECOS	7-15-63	4972	38.8	486	74	33,922
8	MESA VISTA (SULLIVAN)	PECOS	12-31-63	4874	40.0	21,663	43,090	216,843
8	MESA VISTA (WICHITA ALBANY)	PECOS	2-01-81	4870	39.2	5,222	590	3,585
8	METZ (ELLENBURGER)	ECTOR	2-01-59	9190	41.0			6,393
	TRANS. TO METZ, E. (ELLEN) 9-1-61							
8	METZ (FUSSELMAN)	ECTOR	12-03-62	7734	41.2			98,708
8	METZ (GLORietta)	ECTOR	2-01-59	4426	34.6	17,786	36,998	1,374,037
8	METZ (TUBBS)	ECTOR	9-18-60	5292	36.0			21,550
8	METZ (WADDELL)	ECTOR	10-21-61	8804	40.2			302,217
8	METZ (WICHITA-ALBANY)	ECTOR	9-27-59	5725	37.0	3,409	5,098	764,702
8	METZ, EAST (ELLENBURGER)	ECTOR	9-05-61	9046	42.7	8,008	13,696	2,861,571
8	MIDKIFF (SPRABERRY SAND)	MIDLAND	1950	7304	34.0			1,688,256
	TRANS. TO SPRABERRY (TRENDO AREA) FLD. 3-1-53.							
8	MIDLAND	MIDLAND	1945	10390	46.0			20,005
8	MIDLAND, EAST (DEAN-WOLFCAMP)	MIDLAND	6-23-66	9544	33.1			0
8	MIDLAND, EAST (DEVONIAN)	MIDLAND	4-30-66	11663	53.0	65,800	12,340	120,526
8	MIDLAND, EAST (STRAWN)	MIDLAND	10-10-78	10484	51.2	10,252	1,858	14,176

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	
8	MIDLAND, SOUTH	MIDLAND	1-05-47	8500	40.0			161,519
8	MIDLAND, SW. (DEVONIAN, LO.)	MIDLAND	8-21-71	12025	51.5	9,911	990	21,605
8	MIDLAND, SW. (ELLENBURGER)	MIDLAND	10-11-63	12968	52.8			59,912
8	MIDLAND, SW. (FUSSELMAN)	MIDLAND	9-30-63	12504	51.0	4,784	4,849	469,250
8	MIDLAND, SW. (MISSISSIPPI)	MIDLAND	7-28-81	11711	50.9	11,210	793	21,962
8	MIDLAND, W. (ATOKA)	MIDLAND	4-08-65	11400	42.0			44,314
8	MIDLAND, WEST (STRAWN)	MIDLAND	6-16-64	10542	40.2			11,497
8	MIDLAND FARMS	ANDREWS	2-01-45	4800	46.0	767,796	3,267,462	130,351,912
8	MIDLAND FARMS (CLEARFORK)	ANDREWS	11-01-84	7730	38.1		723	638
8	MIDLAND FARMS (DEVONIAN)	ANDREWS	2-11-80	11015	51.4	17,269	2,840	9,396
8	MIDLAND FARMS (ELLENBURGER)	ANDREWS	9-24-52	12672	49.8	77,122	148,070	49,223,930
8	MIDLAND FARMS (FUSSELMAN)	ANDREWS	7-20-53	11883	48.0	98,228	52,736	7,529,907
8	MIDLAND FARMS (STRAWN)	ANDREWS	12-26-61	9690	43.6	10,862	7,033	434,505
8	MIDLAND FARMS (WOLFCAMP)	ANDREWS	1-11-54	9539	45.0	385,324	393,728	11,118,357
8	MIDLAND FARMS, E (GRAYBURG, UPPER)	ANDREWS	8-24-69	4780	30.4	13	5,252	102,848
8	MIDLAND FARMS, EAST (WOLFCAMP)	ANDREWS	7-25-62	9316	43.5			5,641
	TRANS. TO INEZ (WOLFCAMP) FLD. 2-1-63.							
8	MIDLAND FARMS, NORTH (GRAYBURG)	ANDREWS	7-31-53	4943	23.0	27,919	209,298	14,697,472
8	MIDLAND FARMS, NE. (ELLENBURGER)	ANDREWS	1-05-53	12540	51.5	3,207	19,417	7,509,921
8	MIDLAND FARMS, SE. (GRAYBURG)	MIDLAND	1953	4600	30.0			4,560
8	MIDLAND FARMS, SW (ELLENBURGER)	ANDREWS	5-11-79	12608	53.3			9,925
8	MIDLAND FARMS, WEST (DEVONIAN)	ANDREWS	1-06-62	11080	44.5	225,074	43,239	796,703
8	MID-MAR (STRAWN)	MIDLAND	12-17-69	10415	52.4			77,441
8	MID-MAR, EAST (FUSSELMAN)	M	7-12-82	11711	47.0	97,938	577,985	952,232
8	MID-MAR, EAST (STRAWN)	MIDLAND	5-15-84	10326	46.1	29,009	11,420	11,420
8	MIDWEST (BEND)	MIDLAND	3-11-56	10779	41.4			63,884
8	MIDWEST (SPRABERRY-DEAN)	MIDLAND	2-05-73	9623	40.0		24	67,968
8	MIKADO (DELAWARE SD.)	REEVES	4-08-79	3107	32.4	1,850	1,552	10,926
8	MILLARD (QUEEN)	PECOS	6-27-57	1700	28.0	22,364	13,904	765,212
8	MILLARD, NORTH (QUEEN)	CROCKETT	M 8-04-59	1350	33.5	47	2,792	95,858
	TRANS. FROM MILLARD / QUEEN/, EFF. 9-8-59.							
8	MILLARD, NORTH (SOMA)	CROCKETT	M 2-26-68	921	34.4	36	4,369	127,260
8	MILLER BLOCK B-29 (PENN.)	WARD	1959	8104	39.0	95,982	30,262	2,586,074
8	MILLWEE (CANYON REEF)	HOWARD	11-06-80	7662	48.0	2,626	1,447	12,927
8	MISHNELLY (QUEEN SAND)	PECOS	10-09-60	1530	32.0		12	19,014
8	MITCHELL (PENN)	WINKLER	4-01-76	8576	41.0	724	2,244	36,109
8	MITCHELL (ELLENBURGER)	MITCHELL	4-15-83	7411	43.0			1,448
8	MODESTA (CANYON REEF)	HOWARD	10-20-54	8620	42.0			64,946
8	MODESTA, N. (DEAN)	HOWARD	1-26-68	8279	39.0			4,101
8	MODESTA, N. (PENN.)	HOWARD	6-20-66	9087	41.0			16,537
8	MODESTA, N (PENN REEF, N)	HOWARD	7-21-72	9068	42.0			8,950
8	MODESTA, SOUTH (CISCO)	HOWARD	4-05-67	8940	42.3	17,717	13,589	572,823
8	MODESTA, SW. (PENN REEF)	HOWARD	12-27-60	9090	42.3			31,090
8	MONAHANS (CLEAR FORK)	WARD	M 7-16-45	4750	37.0	951,982	640,849	11,083,990
8	MONAHANS (DEVONIAN)	WARD	M 3-27-57	8375	34.2	356,719	15,975	405,716
8	MONAHANS (DEVONIAN, LO)	WINKLER	4-03-64	8588	39.0	20,841	1,261	119,693
8	MONAHANS (ELLENBURGER)	WARD	M 8-07-42	10550	46.0	18,536	9,598	5,203,440
8	MONAHANS (FUSSELMAN)	WARD	M 2-07-54	8336	40.0	7,927	1,544	1,247,469
8	MONAHANS (MISS.)	WINKLER	11-07-76	8736	41.3	15,892	1,026	25,765
8	MONAHANS (PERMIAN TUBB #2)	WARD	11-09-76	5601	35.4	55,828	2,602	38,641
8	MONAHANS (PERMIAN-TUBB #3)	WARD	M 10-14-42	5636	34.5	69,812	20,185	745,930
	FRMLY. MONAHANS / PERMIAN /	CHANGED, 10-1-53.						
8	MONAHANS (QUEEN SAND)	WARD	M 1-08-60	3269	27.5	35,457	136,767	5,121,823
	MONAHANS, W. (3075 QUEEN) TO MONAHANS (QUEEN SD.) FLD. 2-1-69.				9			
8	MONAHANS (WADDELL)	WARD	M 12-11-63	9706	40.1			91,652
8	MONAHANS (WOLFCAMP)	WARD	M 6-22-68	7109	47.8	276	320	48,014
8	MONAHANS, EAST (PENN.)	WINKLER	6-30-62	8654	40.2			18,545
8	MONAHANS, E. (PENN., LO.)	WINKLER	M 495	8873	42.0	704,699	47,121	1,012,162
8	MONAHANS, NORTH	WINKLER	M 3-12-44	6248	37.0	374,675	9,664	826,565
8	MONAHANS, N. (CISCO)	WINKLER	M 1-01-66	8196	38.9			73,109
8	MONAHANS, NORTH (DEVONIAN)	WINKLER	M 5-18-55	9447	38.4	606,221	14,845	6,041,543
8	MONAHANS, N. (ELLENBURGER)	WINKLER	M 5-19-55	11990	42.6	150,629	104,967	6,630,038
8	MONAHANS, NORTH (FUSSELMAN)	WINKLER	M 3-31-57	10026	37.1	79	2,640	985,788
8	MONAHANS, NORTH (GLORIETA)	WINKLER	M 8-06-46	5180	35.0	66,657	2,821	312,786
8	MONAHANS, NORTH (MISS.)	WINKLER	3-06-81	9344	37.7	2,020	16,457	42,481
8	MONAHANS, NORTH (MONTOLA)	WINKLER	M 5-31-56	10080	37.1	4,109	182	971,092
8	MONAHANS, N. (PENN.)	WARD	M 10-28-64	8328	38.7			51,023
8	MONAHANS, N. (SEG. DEVONIAN)	WINKLER	M 11-01-63	8360	49.0			69,312
8	MONAHANS, NORTH (WADDELL)	WINKLER	M 3-01-57	11530	41.0			60,518
8	MONAHANS, NE. (PENN)	WINKLER	7-12-64	8769	34.7	12	739	50,449
8	MONAHANS, NE. (PENN DETRITAL, UP)	WINKLER	8-19-68	8128	42.0	621,201	167,049	3,104,872
8	MONAHANS, SOUTH (QUEEN)	WARD	3-20-61	3108	36.6	15,873	151,786	6,913,030
8	MONAHANS, S. W. (QUEEN)	WARD	8-01-70	3084	29.2	24	5,887	98,934
8	MONAHANS, W. (DEVONIAN)	WARD	12-16-64	8499	36.1			20,872
8	MONAHANS, W. (QUEEN 3075)	WARD	8-16-66	3097	34.0			369,862
	TRANS. TO MONAHANS (QUEEN) 2-1-69							
8	MONAHANS DRAW (CANYON 8388)	ECTOR	2-22-83	8378	43.0	78,543	35,042	81,427
8	MONAHANS DRAW (CLEARFORK)	ECTOR	12-09-83	5639	39.0	29,121	19,470	21,001
8	MONAHANS DRAW (ELLENBURGER)	ECTOR	5-11-83	12295	32.2	19,424	13,340	27,698
8	MONAHANS DRAW (SAN ANDRES)	ECTOR	5-01-84	4211	43.0	6,075	1,811	1,811
8	MONROE	WARD	1931	4600	29.0	25,147	78,072	3,913,069
8	MOONLIGHT DRAW (WOLFCAMP A)	WINKLER	8-01-82	12143	43.9	12	2,037	7,381
8	MOONLIGHT (ELLENBURGER)	MIDLAND	3-20-83	13325	52.3	320,770	446,569	708,565
8	MOONLIGHT (MISSISSIPPIAN)	MIDLAND	9-23-84	11599	44.4	40,968	18,246	18,246
8	MOONLIGHT (SPRABERRY)	MIDLAND	6-13-78	8308	34.0	83	52	4,594
8	MOONLIGHT, WEST (ELLENBURGER)	MIDLAND	2-27-84	13686	50.5		1	1,161
8	MOORE	M	1937	3200	31.0	69,283	614,728	10,808,343
8	MOORE (DEEP FSLM)	HOWARD	2-10-82	10032	52.5	538,573	1,088,333	2,115,137
8	MOORE (MISS)	HOWARD	9-06-84	10036	42.7	524	739	739
8	MOORE (WOLFCAMP)	HOWARD	1-14-80	9375	39.0	6,276	17,011	49,838
8	MOORE-MOOPER (WOLFCAMP)	LOVING	8-01-80	11462	50.3	3,874	486	4,378
8	MOOSE (CLEAR FORK)	ECTOR	7-01-56	5880	26.0			18,099
8	MOOSE (QUEEN)	M	6-28-58	4512	33.0	740	61,327	3,900,739
8	MOOSE (WOLFCAMP)	ECTOR	12-24-54	9492	45.5	91	7,943	370,415
8	MORGAN RANCH (FUSSELMAN)	HOWARD	10-20-71	9742	49.0	7,609	4,855	162,988
8	MORGAN RANCH (LEONARD)	HOWARD	4-28-71	6735	34.4			8,840
8	MORGAN RANCH (SPRABERRY)	HOWARD	5-11-71	5855	33.4			4,418
8	MORGAN RANCH (WOLFCAMP)	HOWARD	4-28-71	7300	36.2			142

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
8	MORITA	HOWARD	1943	3516	28.0			10,870
8	MOSS (GRAYBURG)	ECTOR	10-04-55	3543	34.0			1,391,500
8	MOSS CREEK (WOLFCAMP, LD)	HOWARD	4-28-71	8053	40.2	21,040	15,508	1,021
8	MOSS LAKE (CISCO)	HOWARD	10-25-66	7932	40.0	14,144	2,610	27,103
8	MOSS LAKE (PERMIAN, LD.)	HOWARD	12-06-63	6316	33.4	61	1,231	7,821
8	MOSSWELL (GRAYBURG-SAN ANDRES)	ECTOR	4-08-64	3972	33.3	12	1,072	76,422
8	MOSSWELL (STRAWN 8720)	ECTOR	2-02-65	8738	38.0	3,832	5,000	130,179
8	MULBERRY (WOLFCAMP 5100)	STERLING	3-09-66	5118	34.3			2,620
8	MUNN-WYNNNE (SAN ANDRES)	CRANE	4-10-72	2144	42.0			0
8	MUSTANG (ATOKA)	GLASSCOCK	8-14-82	10418	42.9	27,796	4,043	9,481
8	MUSTANG (WOLFCAMP)	GLASSCOCK	5-04-84	8685	49.0	38,355	34,773	34,773
8	MUSTANG DRAW (DEVONIAN)	MARTIN	10-14-71	12325	46.1	245	10,532	161,529
8	MYRTLE -B- (CHERRY CANYON)	LOVING	10-06-84	6446	39.0	2,622	1,344	1,344
8	N. Y. Y. (STRAWN LIME)	MARTIN	5-20-82	10050	37.5	7,693	2,895	12,417
8	NEARBURG (PENN)	HOWARD	11-15-69	8522	44.0	14,364	345	18,044
8	NEARBURG (CANYON LIME)	HOWARD	8-05-83	8526	44.0	17,104	2,106	2,962
8	NEARCO (REEF)	HOWARD	4-25-72	7693	46.0			24,182
8	NELSON (CLEAR FORK, LOWER)	ANDREWS	9-28-66	6850	34.9	11	778	12,611
8	NELSON (ELLENBURGER)	ANDREWS	5-15-46	10384	42.0	29,209	37,982	4,945,719
8	NELSON (WICHITA)	ANDREWS	11-19-48	7160	34.7	31,944	11,507	2,231,475
8	NETTERVILLE	M	1934	2400	34.0	5,834	25,547	3,071,549
8	NEW FRONTIER (CLEAR FORK)	CRANE	10-26-60	3062	39.2			13,350
8	NIX	ANDREWS	8-02-48	7360	40.0			304,437
8	NIX (DOLDMITE 4400)	ANDREWS	3-26-56	4413	32.5			103,985
8	NIX, SOUTH	ANDREWS	2-01-54	7386	38.0	88,992	104,903	2,398,422
8	NOBLES (WOLFCAMP)	MIDLAND	7-20-58	9800	40.6			21,099
8	NOLLEY (CANYON)	ANDREWS	5-09-67	10384	44.9	19,701	33,176	1,725,340
8	NOLLEY (CLEAR FORK, LOWER)	ANDREWS	M 12-25-66	7539	26.5			35,313
8	NOLLEY (DEVONIAN)	ANDREWS	4-03-67	12311	38.2	51,381	81,415	3,757,537
8	NOLLEY (ELLEN.)	ANDREWS	11-07-68	13939	43.0	3,929	4,021	2,674,890
8	NOLLEY (PENN)	ANDREWS	9-01-68	10506	47.5	12	1,559	479,215
8	NOLLEY (QUEEN SAND)	ANDREWS	M 5-22-55	4495	31.0			705,203
8	NOLLEY (WICHITA-ALBANY)	ANDREWS	M 2-13-92	8165	30.1	12	2,035	290,041
8	NOLLEY (WOLFCAMP)	ANDREWS	M 8-21-51	9227	39.2	135,607	377,730	23,072,222
8	NORMAN(CANYON)	ANDREWS	M 2-24-71	10289	39.5	12	8,100	217,350
8	NORMAN (DEVONIAN)	GAINES	M 7-08-61	12214	36.4	1,375	156,818	3,019,803
8	NORMAN(ELLENBURGER)	GAINES	M 1-19-70	13865	38.5	1,646	4,081	272,735
8	NORMAN,S(QUEEN)	GAINES	M 1-01-74	4426	35.5			7,527
8	NORTH STANTON (LEONARD)	MARTIN	5-16-81	8097	35.2	2,537	1,906	9,378
8	NOTREES, N. (SAN ANDRES)	ECTOR	11-24-56	4266	37.0			32,245
8	NUTT (LOWER WOLFCAMP)	GLASSCOCK	10-20-82	8799	44.1	19,329	8,007	23,799
8	NUZ (WOLFCAMP)	PECOS	10-09-83	6740	28.7	162,382	24,038	31,630
8	OST-HAMILL (7916)	PECOS	5-06-76	7933	35.4			14,847
8	OATES	PECOS	1-15-47	790	18.2	18	3,525	998,143
8	OCEANIC (PENNSYLVANIAN)	HOWARD	M 8-03-53	8140	42.3	210,755	243,622	21,847,043
8	OCEANIC, N.E. (PENN)	BORDEN	6-24-68	8135	38.0	15,896	19,236	1,352,004
8	ODANIEL (CANYON)	HOWARD	8-04-50	8160	46.0			72,594
8	ODANIEL (WOLFCAMP)	HOWARD	11-14-57	6172	37.0			17,488
8	ODESSA (PENNSYLVANIAN, UPPER)	ECTOR	6-29-56	9838	35.2			318
8	OLDS (DELAWARE)	REEVES	6-10-58	3029	41.4	13,466	23,168	1,150,794
8	ONLAW (SEVEN RIVERS)	PECOS	1-29-74	1050	27.0	8	43	1,217
8	OPCO (SAN ANDRES)	ANDREWS	11-19-68	4391	36.0	5	127	13,311
8	ORIENT	PECOS	2-18-48	1785	27.5			244,035
8	ORLA, SOUTH (DELAWARE SAND)	PECOS	M 6-21-53	3562	34.1	672	13,850	961,959
8	ORLA, SOUTHEAST (DELAWARE)	REEVES	5-23-59	3643	32.0	47	19,181	110,850
8	ORSON (PENN.)	ANDREWS	9-13-97	10508	43.0			5,235
8	OWEGO (CLEAR FORK)	PECOS	3-01-79	3087	34.3			278
8	OWEGO (GLORGETA)	PECOS	5-06-84	2293	31.0	2	140	140
8	P-BAR (WOLFCAMP)	ECTOR	5-03-56	10020	43.0			743
8	P G A (CLEAR FORK, UPPER)	MITCHELL	6-19-58	2588	28.0			4,310
8	PALADIN (CLEAR FORK)	WINKLER	12-01-59	5650	44.0	424	1,130	95,981
8	PALADIN (PENN.)	WINKLER	11-22-65	8547	40.0	49,455	16,895	372,767
8	PAMELA (150)	REEVES	2-13-58	150	24.0	3	31	971
8	PAN-ROD (WOLFCAMP 9800)	ANDREWS	3-08-65	9893	43.2			44,136
8	PAPPY (CANYON)	PECOS	10-21-80	7294	61.7	17,055	107	987
8	PARKER	ANDREWS	1935	4800	32.0			542,815
8	PARKER (CANYON)	ANDREWS	8-09-62	9233	43.9			101,997
8	PARKER (CLEAR FORK)	ANDREWS	10-17-61	6018	28.5	538	1,654	139,779
8	PARKER (GRAYBURG, SAN ANDRES)	ANDREWS	1935	4800	32.0	35,482	116,949	2,127,097
8	PARKER (PENNSYLVANIAN)	ANDREWS	7-14-54	9087	41.6	191,958	269,284	2,782,962
8	PARKER (WOLFCAMP)	ANDREWS	9-17-53	8554	36.6	26,496	60,886	1,970,990
8	PARKER (WOLFCAMP DETRITAL)	ANDREWS	2-09-59	8895	36.0			315,521
8	PARKER, S. (PENN.)	ANDREWS	4-30-65	9021	38.4	1	96	131,576
8	PARKER, S. (WOLFCAMP)	ANDREWS	4-11-65	8644	38.6	12	1,500	157,485
8	PARKER, WEST	ANDREWS	1948	8468	44.0			282,894
8	PARKER, WEST (GRAYBURG)	ANDREWS	7-15-62	4546	32.0			66,107
8	PARKER, WEST (PENN.)	ANDREWS	1-12-67	9046	40.6	16,812	29,243	389,946
8	PARKER, WEST (WOLFCAMP)	ANDREWS	7-27-65	8640	39.8	18,288	16,446	680,530
8	PARKS (ATOKA, LOWER)	MIDLAND	8-02-83	11250	45.2	114,674	30,794	33,432
8	PARKS (DEVONIAN)	MIDLAND	1-07-79	11959	54.0	74,560	4,645	17,242
8	PARKS (ELLENBURGER)	MIDLAND	6-29-50	12944	54.0			98,040
8	PARKS (FUSSELLMAN-MONTOYA)	MIDLAND	6-18-83	12405	52.6	346,109	131,250	156,252
8	PARKS (PENNSYLVANIAN)	MIDLAND	12-05-50	10440	44.2	437,779	146,821	13,813,811
8	PARKS (SPRABERRY)	MIDLAND	6-06-57	7770	37.0	716,322	409,192	1,770,007
8	PARKS (SPRABERRY DEAN)	MIDLAND	3-14-82	9595	39.0	616	7,086	7,669
8	PARKS (WOLFCAMP 9335)	MIDLAND	3-22-66	9839	43.0	3,133	2,705	73,926
8	PARKS, E. (ELLENBURGER)	MIDLAND	10-06-65	12926	54.0			15,896
8	PARKS, N. (PENN.)	MIDLAND	5-06-66	10754	39.0	21,585	8,070	364,009
8	PARKS, N. (SPRABERRY 7850)	MIDLAND	4-26-66	8031	37.0			13,584

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CRUDE OIL PRODUCTION TO 1-1-95 (BBL)
0	PAROCHIAL-BADE (CISCO)	STERLING	7-24-75	7704	51.2			12,766
0	PAROCHIAL-BADE (CLEAR FORK)	STERLING	4-08-54	2211	30.0	2,730	156,729	3,262,270
0	PAROCHIAL-BADE (FUSSELMAN)	STERLING	10-06-66	8788	39.8			25,254
0	PAROCHIAL-BADE (QUEEN SAND)	STERLING	4-19-51	1103	32.0	2,127	103,010	1,240,299
0	PAROCHIAL-BADE (QUEEN SAND, LG.)	STERLING	4-13-54	1336	33.2	24	16,692	425,678
0	PAROCHIAL-BADE (SAN ANDRES)	STERLING	9-22-54	1737	28.0			18,533
0	PAROCHIAL-BADE, E. (GLORIETA)	STERLING	7-19-63	2081	32.0	12	6,188	215,294
0	PAROCHIAL-BADE, E. (SEVEN RIVERS)	STERLING	6-19-65	984	30.0			14,140
0	PAROCHIAL-BADE, W. (QUEEN)	STERLING	4-12-65	1321	32.0	36	12,837	352,971
0	PAROCHIAL-BADE, W. (SEVEN RIVERS)	STERLING	9-24-65	1136	31.0	24	1,191	68,229
0	PASTO NUEVO (LEONARD REEF)	WARD	4-01-67	9011	49.0			37,704
0	PASTO NUEVO, SE. (PENN)	WARD	10-22-67	7248	41.0			1,039
0	PAT BISHOP (QUEEN SD.)	WINKLER	7-14-62	3238	29.0	2,182	4,760	144,932
0	PAYTON	WARD	M 1938	2000	37.0	252,906	119,512	13,526,580
0	PAYTON (DEVONIAN)	PECOS	M 1954	6881	45.0			1,949
0	PAYTON (DEVONIAN, MIDDLE)	WARD	5-26-81	7004	39.9	35,529	2,143	6,160
0	PAYTON (ELLENBURGER)	WARD	9-01-80	10032	42.0			2,771
0	PAYTON (SIMPSON)	PECOS	M 9-06-66	9842	45.9			1,267
0	PAYTON (WICHITA ALBANY)	PECOS	M 6-14-56	5176	35.1			0
0	PAYTON (5950)	WARD	M 2-20-54	6000	37.5			14,564
0	PAYTON, WEST (PENN.)	PECOS	8-05-61	8450	46.2			331
0	PECOS, NORTH (DELAWARE)	REEVES	11-17-58	4331	40.0			8,185
0	PECOS-SHEARER	PECOS	5-06-55	1840	34.0	11	5,304	679,623
0	PECOS-SHEARER, WEST	PECOS	8-01-55	1848	37.0			22,260
0	PECOS-SHEARER, W. (WOLFCAMP)	PECOS	6-11-68	5012	39.3	7,695	898	24,116
0	PECOS VALLEY (DEVONIAN)	PECOS	11-27-73	5581	38.3	76,831	7,286	41,093
0	PECOS VALLEY (DEVONIAN A)	PECOS	5-01-74	5445	36.1	5,491	126	16,117
0	PECOS VALLEY (DEVONIAN MI.)	PECOS	M 11-10-64	5884	38.0	38,064	2,955	104,166
0	PECOS VALLEY (DEVONIAN 5100)	PECOS	M 9-18-56	5175	39.0	56,805	21,820	450,194
0	PECOS VALLEY (DEVONIAN 5400)	PECOS	M 7-23-53	5771	37.9	809,768	197,277	5,706,550
0	PECOS VALLEY (ELLENBURGER)	PECOS	9-23-49	8000	43.6			149,095
0	PECOS VALLEY (FUSSELMAN)	PECOS	M 6-01-53	5576	42.1	32,993	428	122,375
0	PECOS VALLEY (FUSSELMAN #2)	PECOS	M 6-04-64	5151	37.0	3,024	3,408	628,453
0	PECOS VALLEY (HIGH GRAVITY)	PECOS	M 1928	1800	31.0	389,406	219,318	18,237,938
0	PECOS VALLEY (LOW GRAVITY)	PECOS	M 1928	1600	31.0	39,721	41,010	6,371,878
0	PECOS VALLEY (MONTOKA)	PECOS	9-20-65	5143	40.0	12	1,425	53,808
0	PECOS VALLEY (PERMIAN, LOWER)	PECOS	M 12-15-56	5140	37.6	281,795	53,897	2,522,163
0	PECOS VALLEY (TANSILL)	PECOS	9-20-77	1640	28.0	2	43	2,088
0	PECOS VALLEY (WOLFCAMP)	PECOS	M 12-10-59	5186	38.0	116,436	22,727	205,656
0	PECOS VALLEY (YATES)	PECOS	10-02-84	1300	33.0	2,434	45	45
0	PECOS VALLEY, NORTH (DEVONIAN)	PECOS	12-13-77	5550	47.4	42,902	1,601	22,366
0	PECOS VALLEY, S. (DEVONIAN)	PECOS	11-19-63	5693	31.6	136,725	13,534	417,679
0	PECOS VALLEY, S. (ELLEN.)	PECOS	11-06-57	7480	40.2	43	911	9,901
0	PECOS VALLEY, S. (ELLEN, SE)	PECOS	12-28-70	7403	42.2			232,536
0	PECOS VALLEY, S. (MONTOKA)	PECOS	6-07-60	5198	39.0			31,148
0	PECOS VALLEY, S. (WADDELL)	PECOS	5-01-84	6778	39.5	448	410	410
0	PECOS VALLEY, SE. (YATES 1620)	PECOS	1-17-67	1625	35.5	31	1,678	49,409
0	PECOS VALLEY-VAUGHN (DEVONIAN)	PECOS	6-17-60	5402	34.0			24,805
0	PECOS VALLEY-YOUNG (CONNELL)	PECOS	7-26-69	6634	37.8			3,937
0	PECOS VALLEY-YOUNG (ELLEN)	PECOS	7-22-69	6744	38.2			5,629
0	PECOS VALLEY-YOUNG (QUEEN)	PECOS	2-14-70	1849	38.0	36	1,664	37,273
0	PEL-TEX (CLEAR FORK 3300)	CRANE	1-21-72	3342	41.0	12	1,494	38,007
0	PENWELL	ECTOR	1926	3800	32.4	687,499	1,538,313	74,062,496
0	PENWELL (CLEAR FORK)	ECTOR	1-31-53	4996	39.0	8,342	13,137	1,113,407
0	PENWELL (CLEAR FORK 5100)	ECTOR	12-01-63	5129	39.0	11,182	4,669	713,372
0	PENWELL (DEVONIAN)	ECTOR	1-07-59	7400	44.0			12,271
0	PENWELL (ELLENBURGER)	ECTOR	4-10-46	8888	43.5	31,587	51,835	13,640,825
0	PENWELL (FUSSELMAN)	ECTOR	8-13-53	7490	43.8	144	244	1,826,377
0	PENWELL (GLORIETA)	ECTOR	9-26-53	4420	39.4	28,669	39,235	6,807,519
0	PENWELL (PENNSYLVANIAN, LOWER)	ECTOR	6-19-53	7930	40.6	15	8,139	141,470
0	PENWELL (WADDELL)	ECTOR	9-05-52	8300	42.4			258,364
0	PENWELL (WICHITA ALBANY)	ECTOR	6-08-53	6570	41.2			171,899
0	PENWELL (4500)	ECTOR	8-02-48	4410	32.9	112	649	2,801,798
0	PENWELL, WEST (DEVONIAN)	ECTOR	4-14-67	7240	41.0			57,704
0	PHANTOM (WOLFCAMP)	WARD	6-23-83	11002	43.1	15,115	9,032	14,440
0	PHIL HAYES (CISCO)	PECOS	1-28-60	5909	28.5	36	7,924	171,883
0	PHOENIX (GRAYBURG)	MARTIN	3-11-72	3930	32.6	66,037	56,951	2,196,353
0	PHOENIX (SILURIAN)	CRANE	8-17-82	6033	34.3	1,442	3,374	11,017
0	PINAL DOME (CHERRY CANYON)	LOVING	4-02-84	6485	39.3	21,165	7,326	7,326
0	PINAL DOME (DELAWARE)	LOVING	3-05-55	5032	39.4	9,022	8,948	90,658
0	PINAL DOME, CENTRAL (DELAWARE)	LOVING	5-25-84	4974	39.0	6,243	6,345	6,345
0	PINAL DOME, WEST (DELAWARE)	LOVING	7-28-66	4968	40.0			310
0	PITZER (DELAWARE)	WARD	11-16-83	6564	39.4	2,542	7,929	10,549
0	PITZER (RAMSEY)	WARD	7-29-66	5114	33.0			965
0	PITZER, N. (CHERRY CANYON)	WARD	10-10-64	6400	35.0	37,727	13,484	114,022
0	PITZER, S. (DELAWARE)	WARD	8-24-64	6390	43.1	116,100	14,334	242,635
0	PLAYA (SPRABERRY)	MARTIN	3-21-61	7512	39.0			51,999
0	TRANS. TO SPRABERRY /TREND AREA/, EFF. 4-1-62.							452
0	POKORNY (DELAWARE)	CULBERSON	11-02-58	1693	43.0			23,997
0	PONDITJ (CHERRY CANYON)	LOVING	9-27-63	5589	39.0	32,247	9,119	56,252
0	POOL (WOLFCAMP)	ECTOR	8-11-56	9870	35.0			105,387
0	POOL (WOLFCAMP 9900)	ECTOR	11-21-56	9870	37.2			3,140
0	POWELL (CLEARFORK)	GLASSCOCK	10-01-83	5970	30.0	18	2,086	21,301
0	POWELL (PENN)	GLASSCOCK	12-25-83	10010	52.5	121,781	18,548	839,367
0	POWELL (8300)	GLASSCOCK	8-20-82	8552	42.8	953,982	436,225	64,061
0	POWELL, N. (WOLFCAMP)	GLASSCOCK	3-16-84	8426	43.0	137,300	64,061	7,211
0	PREWIT (1000 SAND)	CULBERSON	4-24-58	900	24.0			3,400,016
0	PRICHARD (DEVONIAN)	ANDREWS	1953	12320	47.0			641,931
0	CONS. WITH HUTEX /DEV./ FLD., 6-1-58.					1,065	30,083	2,088
0	PRICHARD (ELLENBURGER)	ANDREWS	1-28-53	13475	47.2	8	258	23,111
0	PRIEST (CANYON LIME)	PECOS	11-11-81	7645	34.0			2,072,701
0	PRIEST (CISCO)	PECOS	1-09-80	7333	21.0	12	1,749	182,395
0	PRIEST & BEAVERS (QUEEN)	PECOS	8-28-57	2180	31.4	839	25,699	
0	PRIEST & BEAVERS, EAST (QUEEN)	PECOS	12-01-76	2274	31.4	12	14,496	
0	FROM PRIEST & BEAVERS (QUEEN) FLD 12-1-76							
0	PRIEST & BEAVERS, NE. (QUEEN)	PECOS	12-01-80	2001	40.0	12	2,450	12,916
0	PRIEST & BEAVERS, W. (WOLFCAMP)	PECOS	1-22-65	6854	31.0			3,683

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	
8	PRIEST & BEAVERS, W. (YATES)	PECOS	11-21-60	1650	24.0			3,543
8	PRONGHORN (WOLFCAMP)	GLASSCOCK	7-04-81	7151	35.0			466
8	PRUITT	WARD	1942	4861	32.0			3,422
8	PRUITT, E. (DELAWARE 5270)	WARD	7-21-66	5278	36.0			2,436
8	PUCKETT (PENNSYLVANIA)	PECOS	5-14-59	10892	49.0	5,454	241	15,016
8	PUCKETT, EAST (STRAWN OIL)	PECOS	10-02-77	11167	42.2	493	3,197	26,054
8	PUCKETT, N. (CLEARFORK)	PECOS	3-01-83	5092	30.0			268
8	PUTNAM (ELLENBURGER)	PECOS	2-01-81	4761	42.1	29,236	54,861	112,079
8	PUTNAM (OIL QUEEN)	PECOS	12-16-56	1360	31.0		1	200
8	PUTNAM (WICHITA-ALBANY)	PECOS	12-08-83	4866	35.0	49,868	431	1,790
8	PUTNAM (WOLFCAMP)	PECOS	3-21-80	4843	36.5		12	2,284
8	PUTNAM, EAST (WOLFCAMP)	PECOS	2-09-75	4825	36.8			1,299
8	PYOTE	WARD	2-23-42	2827	19.0			338,486
8	PYOTE, SOUTH (4950 SAND)	WARD	8-15-60	5037	40.0			54,343
8	PYOTE, SOUTH (6100 SAND)	WARD	3-24-60	6113	39.9	7,213	9,375	362,791
8	PYOTE, SOUTH (6200 SAND)	WARD	9-10-61	6216	39.5			61,544
8	PYOTE, SOUTH (6450 SAND)	WARD	12-25-61	6457	38.7			22,371
8	PYOTE, SW. (DEVONIAN)	WARD	5-10-67	12446	32.0			41,822
8	QUEEN ANN (120 FT)	BREWSTER	9-29-69	120	27.0			54
8	QUITO (DELAWARE SAND)	WARD	4-05-93	4934	38.2	1,395	3,741	2,422,142
8	QUITO (WOLFCAMP)	WARD	3-27-78	10786	50.0	1,514	1,658	10,706
8	QUITO, E. (BELL CANYON 5275)	WARD	10-22-64	5293	39.0			4,512
8	QUITO, EAST (CHERRY CANYON)	WARD	9-19-83	6493	43.8			195
8	QUITO, EAST (DELAWARE)	WARD	6-25-54	5124	36.7	2,456	1,195	143,799
8	QUITO, SOUTH (OLDS DELAWARE)	WARD	5-24-67	4850	41.0		1	31,521
8	QUITO, WEST (CHERRY CANYON)	WARD	4-01-80	6182	39.3	112,714	11,356	70,499
8	QUITO, WEST (DELAWARE)	WARD	5-24-55	4732	39.0	175,371	58,843	3,265,475
8	RK (DEVONIAN)	MARTIN	5-17-75	11815	44.5	48,642	886,326	9,426,069
8	R. O. C. (ATOKA)	WARD	6-01-81	11085	45.0	12	703	2,400
8	R. O. C. (WOLFCAMP)	WARD	8-21-73	10389	40.0			16,853
8	R & W (CLEAR FORK)	MIDLAND	9-30-57	7434	37.2			225,344
	TO PARKS (SPRABERRY) FLD	2-1-78						
8	RACUE (CHERRY CANYON)	REEVES	12-08-64	3798	37.0			124,823
8	RACUE (DELAWARE)	REEVES	4-23-65	2685	40.0	12	1,093	10,114
8	RALPH RANCH (ELLENBURGER)	ANDREWS	3-20-64	11200	44.8			50,105
8	RALPH RANCH (WICHITA ALBANY)	ANDREWS	6-05-64	7956	30.5			29,053
8	RALPH RANCH (WICHITA ALBANY, UP)	ANDREWS	6-15-64	7488	34.8			8,260
8	RAMAN (FUSSELMAN)	HOWARD	7-02-84	10476	43.1	6	9,211	9,211
8	RATLIFF (ELLENBURGER)	ECTOR	11-07-54	13559	54.5	16,852	32,325	2,953,147
8	RATLIFF (PENN.)	ECTOR	3-01-59	10794	42.5	3,071	1,918	256,048
8	RATTLESNAKE (DEVONIAN)	MARTIN	11-05-83	12392	46.0		11	7,708
8	RAY ALBAUGH (WOLFCAMP)	MITCHELL	3-23-66	4426	31.0	24	4,544	113,590
8	REAVES (DELAWARE)	REEVES	8-21-58	3169	38.0			2,594
8	REAVES, N. (3200)	REEVES	2-07-78	3164	36.7	80,150	9,420	60,191
8	RED BLUFF (BRUSHY CANYON)	LOVING	6-13-84	6078	30.0	1,146	1,842	1,842
8	RED BLUFF (CHERRY CANYON)	LOVING	12-03-83	4894	38.0	630	5,946	7,706
8	RED BLUFF (DELAWARE)	LOVING	1-29-53	3106	42.0			9,324
8	RED BLUFF (DELAWARE, LOWER)	LOVING	5-19-83	5878	38.0	6,006	6,361	11,356
8	RED DRAW (FUSSELMAN)	HOWARD	10-01-80	9566	48.5	51,242	22,193	150,997
8	RED DRAW (MISS)	HOWARD	8-01-80	9318	41.7	45,484	7,476	35,864
8	RED LAKE (PENN REEF)	HOWARD	6-24-81	9343	39.1	8,163	4,893	50,918
8	REED (WADDELL, MIDDLE)	CRANE	10-17-54	5790	40.0			129,379
	TRANS. TO RUNNING W /WADDELL/,	5-1-57.						
8	REED, N. (WADDELL, MI.)	CRANE	1-21-56	5928	36.0			288,134
	TRANS. TO RUNNING W (WADDELL) FLD.	5-1-57						
8	REED-STERLING (WICHITA ALBANY)	STERLING	10-08-72	5978	35.0			453
8	REEVES-BLOCK 4 (DEL. 4430)	REEVES	12-27-66	4465	36.5	252	1,378	11,633
8	REGAN-EDWARDS (DELAWARE)	WARD	8-03-55	4801	38.0			6,940
8	REGAN-EDWARDS (DELAWARE, UPPER)	WARD	1-03-57	4757	38.0	36	2,863	256,849
8	RELAY (PENN REEF)	HOWARD	11-09-76	7355	43.0	12	4,445	65,893
8	RENAUD & TUNSTILL (ELLEN.)	PECOS	3-12-60	6310	43.0			20,960
8	RHODA WALKER (CANYON 5900)	WARD	8-28-67	6192	37.3	3,075,886	950,852	9,732,095
8	RICHARDS	PECOS	1939	1385	24.0			77,666
8	RIDGWAY (DELAWARE)	CULBERSON	6-08-58	2011	34.0			500
8	RIO BRAVO (WICHITA ALBANY)	PECOS	8-03-58	4455	40.0			145,560
8	RIO BRAVO (WICHITA ALBANY, UP.)	PECOS	12-17-62	4431	41.0	12	990	55,094
8	ROBERDEAU (CLEAR FORK, LOWER)	CRANE	9-25-62	3457	43.2			545,743
	CONS. TO ROBERDEAU (CLEARFORK) UPPER	9-1-74						
8	ROBERDEAU (CLEAR FORK, MIDDLE)	CRANE	7-19-62	3141	43.0			240,174
	CONS. TO ROBERDEAU (CLEARFORK) UPPER	9-1-74						
8	ROBERDEAU (CLEAR FORK, UPPER)	CRANE	1-01-63	3000	39.8	48,901	18,555	1,178,012
8	ROBERDEAU (CLEAR FORK, 3400)	CRANE	4-24-66	3454	30.8			41,320
	TRANS. TO ROBERDEAU, N. (CLEARFORK 3400) AND	LYLES (3400 CLEARFORK) FLDOS.						
8	ROBERDEAU, N. (CLEAR FORK 3150)	CRANE	6-27-66	3257	43.2			138,158
	TRANSFERRED TO LYLES/CLEARFORK/	9-1-70						
8	ROBERDEAU, N. (CLEAR FORK 3400)	CRANE	11-01-67	3454	30.8			17,515
	TRANSFERRED TO LYLES/CLEARFORK/	9-1-70						
8	ROBERDEAU, N. (GLORIETA)	CRANE	5-29-65	2947	38.0			170,520
	TRANSFERRED TO LYLES/CLEARFORK/	9-1-70						
8	ROBERDEAU, N. (TUBB)	CRANE	5-12-65	3398	38.0			174,187
8	ROBERDEAU, S. (CLEAR FORK LOWER)	CRANE	7-24-65	3330	38.0	30,918	29,929	943,357
8	ROBERDEAU, S. (CLEAR FORK N.)	CRANE	3-30-68	3120	49.0			141,691
	TRANSFERRED TO ROBERDEAU, S. (TUBB)	5-1-74						
8	ROBERDEAU, S. (CLEAR FORK 2800)	CRANE	3-22-68	2810	46.0			179,658
	TRANSFERRED TO ROBERDEAU, S. (TUBB)	5-1-74						
8	ROBERDEAU, S. (CLEAR FORK 3400)	CRANE	7-28-68	3397	39.4			30,067
	TRANSFERRED TO ROBERDEAU, S. (TUB)	5-1-74						
8	ROBERDEAU, S (CLEAR FORK 3400 W)	CRANE	7-16-69	3327	37.0			764,916
8	ROBERDEAU, S. (TUBB)	CRANE	12-26-67	3321	43.0	127,705	35,621	1,430,148
8	ROBERDEAU, W. (TUBB 3335)	CRANE	9-15-64	3361	47.3	4,735	2,086	227,951
8	ROBERTA (QUEEN)	GLASSCOCK	6-05-68	1616	40.0	24	16,842	217,474
8	ROBLAW (CLEAR FORK, LO.)	CRANE	10-15-75	3355	41.5	4,023	730	8,676
8	ROCKY MESA (QUEEN)	PECOS	9-19-61	2352	29.4	12	1,748	33,810
8	ROCKY MESA, NE. (STRAWN)	PECOS	3-19-84	8848	40.2	3,539	3,122	3,122
8	ROCKY MESA, NW (QUEEN)	PECOS	9-15-72	2578	22.4			53
8	ROEPKE (FUSSELMAN)	CRANE	8-12-51	7346	42.5			87,500
8	ROEPKE (WOLFCAMP)	CRANE	2-18-68	6058	40.7	312	2,878	49,153
8	ROJO CABALLOS (DELAWARE)	PECOS	7-02-62	5253	30.0	106,930	72,915	355,555

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-85 (BBL)
9	ROJO CABALLOS (WOLFCAMP)	PECOS	5-15-64	10942	46.0	3,230	8,457	60,574
8	ROJO CABALLOS, NW (DEL.)	REEVES	4-05-82	5246	32.0	7,240	10,452	32,931
8	ROJO CABALLOS, W. (DELAWARE)	REEVES	3-24-66	5262	36.0	1,379	2,710	36,312
8	ROSE CREEK (WOLFCAMP 5050)	STERLING	9-19-66	5086	37.9	11,794	21,568	330,380
8	ROSE CREEK, N (WOLFCAMP)	STERLING	1-23-82	5084	39.0	238,223	146,693	515,271
8	ROSE CREEK, N. (WOLFCAMP D. S.)	STERLING	7-01-82	5104	39.0	24,823	9,005	48,655
8	ROSE PETAL (LOWER MISS.)	MARTIN	12-17-84	10486	46.4	4,093	912	912
8	ROSEMARY (SAN ANDRES)	GLASSCOCK	12-05-55	2485	31.0			13,829
8	ROXIE (RUSTLER)	PECOS	12-21-70	1926	27.0			400
8	ROXIE (STRAWN)	PECOS	9-01-65	10907	43.7			9,852
8	ROXIE (WOLFCAMP 8600)	PECOS	4-30-66	8950	40.0			33,666
8	ROXIE (YATES)	PECOS	11-28-69	3121	24.0		14,684	308,436
8	RUDY (WICHITA-ALBANY)	ANDREWS	7-01-84	7550	36.5	5,069	10,677	10,677
8	RUEBEN (ELLENBURGER)	MARTIN	9-21-63	13394	50.3			45,246
8	RUEBEN (FUSSELMAN)	MARTIN	9-24-63	12980	48.8			299,928
8	RUNNING W (CLEAR FORK)	CRANE	12-08-63	3947	34.6	27,928	3,173	212,686
8	RUNNING W (HOLT)	CRANE	11-27-63	3622	33.3			21,844
8	RUNNING W (MCKEE)	CRANE	3-29-58	6185	35.2			183,599
8	RUNNING W. (SAN ANGELO)	CRANE	2-17-80	3861	36.6	8,705	1,654	13,531
8	RUNNING W (TUBB)	CRANE	5-02-62	4340	35.8	454,066	47,114	952,674
8	RUNNING W (TUBB, NORTH)	CRANE	3-25-63	4663	25.0			88,595
8	RUNNING W (WADDELL)	CRANE	5-01-57	6148	40.0	875,610	224,600	22,091,328
THIS IS A CON. OF BLOCK B-21/WADDELL/ BLOCK B-27/WADDELL/, REED/WADDELL MI./ & REED, N. /WADDELL MI./, EFF. 5-1-57.								
8	RUNNING W (WICHITA-ALBANY)	CRANE	2-25-60	5356	35.1	19,177	6,387	61,625
8	RUNNING W. N. (HOLT)	CRANE	2-07-64	4008	35.0	189,375	23,999	656,358
8	RUNNING W. N. (WOLFCAMP)	CRANE	3-18-81	5928	36.9	13,867	4,375	24,465
8	RUNNING W. WEST (MCKEE)	CRANE	4-11-62	6159	37.8	11,918	1,193	200,981
8	RUNNING W. WEST (MCKEE, NW.)	CRANE	6-07-64	6209	36.5			90,573
8	RUSTLER HILLS	CULBERSON	8-21-48	456	26.0			4,434
8	RUTH SCHARBAUER (ELLENBURGER)	MIDLAND	1955	12720	50.0			1,373
8	RUTH SCHARBAUER (PENNSYLVANIAN)	MIDLAND	4-25-56	10415	58.5			103,845
8	RUTH SCHARBAUER (WOLFCAMP)	MIDLAND	10-31-55	9000	35.7			0
8	RUME-COB (CLEAR FORK)	HOWARD	8-25-70	4490	32.0	1,698	1,780	69,040
8	RUME-COB (PENN REEF)	HOWARD	M 11-26-67	7424	41.0	44,677	36,518	716,827
8	SABRE (CHERRY CANYON)	REEVES	10-26-76	3870	35.0	2,332	1,773	21,743
8	SABRE (DELAWARE)	REEVES	6-01-58	2968	35.6	53,689	132,416	4,809,490
8	SAGE CANYON (CLEAR FORK)	CRANE	5-06-65	7483	33.0			994
8	SAGE CANYON (QUEEN)	CRANE	6-09-59	4064	30.0			8,030
8	SAGE CANYON (WOLFCAMP)	CRANE	7-30-65	8316	46.5			3,375
8	ST. LAWRENCE (LEONARD)	GLASSCOCK	7-07-84	5927	42.0	73	272	272
8	SAINT LAWRENCE (STRAWN)	GLASSCOCK	8-10-83	9890	51.3	336,761	75,727	77,610
8	ST. LAWRENCE, NE. (LEONARD)	GLASSCOCK	9-14-84	7185	38.0	1,483	2,689	2,689
8	ST. LAWRENCE, SE. (WOLFCAMP)	GLASSCOCK	8-14-84	8488	37.2	3,577	3,808	3,808
8	SALE RANCH (STRAWN)	GLASSCOCK	M 8-29-71	10393	48.7	28,527	12,649	185,754
8	SAND HILLS (CLEAR FORK)	CRANE	12-01-66	3866	37.6	14,376	2,179	52,945
8	SAND HILLS (ELLENBURGER)	CRANE	5-22-58	5754	33.5	8,285	6,218	691,856
8	SAND HILLS (JUDKINS)	CRANE	9-01-60	3000	33.0	5,210,126	371,752	9,210,959
DIV. FROM SAND HILLS /MCKNIGHT/, EFF. 9-1-60.								
8	SAND HILLS (MCKNIGHT)	CRANE	M 1944	3420	35.2	9,802,691	1,692,845	114,199,280
8	SAND HILLS (ORDOVICIAN)	CRANE	M 1936	6300	46.0	134,695	47,765	12,426,451
8	SAND HILLS (SAN ANGELO, UPPER)	CRANE	5-13-63	3618	40.0	419,410	91,747	2,582,403
8	SAND HILLS (TUBB)	CRANE	M 1930	4500	35.0	7,793,166	1,305,663	84,867,494
8	SAND HILLS (WICHITA-ALBANY)	CRANE	1-19-58	5340	35.6	50,763	9,356	189,279
8	SAND HILLS (WOLFCAMP)	CRANE	6-01-58	5684	35.0	201,609	89,499	1,944,648
8	SAND HILLS (5800 ELLENBURGER)	CRANE	11-08-68	5831	35.4			46,442
8	SAND HILLS, EAST (ELLENBURGER)	CRANE	7-12-68	5703	37.1	27,447	50,012	1,219,916
8	SAND HILLS, N. (CONNELL)	CRANE	9-12-62	8798	42.8	12	755	62,994
8	SAND HILLS, N. (ELLENBURGER)	CRANE	9-07-57	6030	36.4	28,682	19,747	947,482
8	SAND HILLS, N. (TUBB)	CRANE	2-01-69	4789	35.1			46,279
8	SAND HILLS, NW. (TUBB)	CRANE	11-13-64	4925	34.7	31,881	8,031	226,526
8	SAND HILLS, S. (HOLT)	CRANE	10-18-66	3723	20.4	24,681	6,076	121,322
8	SAND HILLS, WEST	CRANE	M 5-12-43	3883	35.0	23,287	65,710	2,137,415
8	SAND HILLS, W. (CLEAR FORK, UP.)	CRANE	M 5-22-63	4460	36.7			7,255
8	SAND HILLS, WEST (DEVONIAN)	WARD	M 3-21-61	6300	36.0	72,441	5,588	61,579
8	SAND HILLS, WEST (ELLENBURGER)	CRANE	M 5-21-40	5600	43.0			573,953
8	SAND HILLS, WEST (SAN ANDRES)	CRANE	M 4-24-60	3342	28.0	36	4,624	157,007
8	SAND HILLS, W. (STILURIAN)	CRANE	5-15-81	5997	33.2	67,267	3,135	51,310
8	SAND HILLS, WEST (TUBB)	CRANE	M 8-09-52	4620	32.7			57,396
8	SAND HILLS, WEST (WADDELL)	CRANE	M 7-06-64	7450	42.0	4,263	3,557	32,406
8	SAND LAKE (DELAWARE)	REEVES	11-21-58	4161	34.9	491	1,179	101,040
8	SAND LAKE, WEST (CHERRY CANYON)	REEVES	7-10-83	5217	40.0	329	1,147	2,214
8	SAND SPRINGS (FUSSELMAN)	HOWARD	6-30-59	9298	46.0			5,502
8	SANTA ROSA (ABO)	PECOS	5-19-63	5542	36.5			355
8	SANTA ROSA (DEVONIAN)	PECOS	3-18-63	5915	36.3			10,973
8	SANTA ROSA (TANSIL)	PECOS	2-15-84	1416	34.5	11	996	996
8	SANTA ROSA, S. (CLEAR FORK)	PECOS	8-01-76	4706	40.0			8,531
8	SANTA ROSA, SOUTH (DEVONIAN)	PECOS	7-16-59	5785	39.2			21,599
8	SANTA ROSA, S. (MCKEE)	PECOS	3-14-82	8066	42.6	12	3,701	16,682
8	SANTA ROSA SPRING (WOLFCAMP)	PECOS	12-08-82	8876	45.0			8,305
8	SARA-MAG (CANYON REEF)	HOWARD	3-21-54	7580	42.8	112,544	99,675	1,639,781
8	SARA-MAG (CANYON LOWER)	HOWARD	6-07-80	7744	45.1	23,733	12,282	36,693
8	SARA-MAG (CANYON 7515)	HOWARD	9-03-66	7532	45.0			17,756
8	SARA-MAG (PALO PINTO)	HOWARD	7-07-54	7966	39.6			25,689
8	SARA-MAG (WOLFCAMP)	HOWARD	9-08-78	6223	36.0			1,513
8	SARA-MAG, NORTH (CANYON REEF)	HOWARD	9-20-62	7530	40.0	12,662	7,738	388,633
8	SCARBOROUGH	WINKLER	M 1927	3200	30.0	3,440	55,229	27,062,205
EAVES & LECK FLODS.COMBINED WITH THIS FIELD 2-1-63 & 4-1-61 RESPEC TIVELY.								
8	SCARBOROUGH, NORTH	WINKLER	12-16-47	3286	37.0	119	9,760	3,352,101
8	SCHARBAUER RANCH (ATOKA)	MIDLAND	8-15-82	11190	43.3	16,907	20,263	59,988
8	SCHIEMENZ (SPRABERRY)	HOWARD	3-13-71	7503	38.0			30,096
8	SCHULER (LEONARD)	PECOS	3-20-64	4619	20.0			4,939
8	SCOTT (CHERRY CANYON)	REEVES	M 8-05-78	6134	43.0	698,404	46,486	291,320
8	SCOTT (CHERRY CANYON 6210)	PECOS	1-26-83	6222	34.0			0
8	SCOTT (DELAWARE)	WARD	M 2-02-46	4239	34.0	659,566	138,713	1,628,741
8	SCOTT, S. E. (CHERRY CANYON 6210)	PECOS	1-26-83	6222	34.0	12	1,659	3,688
8	SCREWBAN (DELAWARE)	CULBERSON	M 5-13-58	2548	41.0	25,413	17,921	777,774
8	SCREWBAN (1000 SAND)	CULBERSON	M 2-21-58	1024	29.6	71	955	119,422

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
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8	SCREWBEAN, EAST (1000 SAND)	REEVES	6-21-59	1005	28.0			801
8	SCREWBEAN, NE. (DELAWARE)	REEVES	3-16-61	2519	41.0	52,811	19,749	1,119,560
8	SCREWBEAN, NE. (SINDORF SD.)	REEVES	12-15-64	2858	39.0			2,942
8	SEALY, SOUTH (YATES)	WARD	10-06-64	2700	34.0	12,320	22,878	1,065,516
8	SEALY SMITH (PENN.)	WINKLER	M 6-03-79	8996	35.9	60,181	7,358	106,623
8	SEALY SMITH (STRAWN)	WINKLER	8-14-64	8694	39.0			215,456
	CONS. INTO ARENOSO/STRAWN DETRITUS/ EFF 3-1-66							
8	SEALY SMITH, E. (PENN.)	WINKLER	11-01-64	8064	41.0	40,755	6,063	505,529
8	SEALY SMITH, N. (STRAWN)	WINKLER	11-08-64	8078	35.0			9,734
8	SERIO (GRAYBURG)	ANDREWS	1-21-70	4806	29.0	16,576	178,854	2,423,771
8	SHAFTER LAKE (CLEAR FORK)	ANDREWS	6-04-48	6910	34.0	99,156	178,045	6,343,439
8	SHAFTER LAKE (DEVONIAN)	ANDREWS	1947	9425	32.6	100,334	231,089	22,967,309
8	SHAFTER LAKE (ELLENBURGER)	ANDREWS	11-22-48	11685	42.9	20,667	103,155	5,567,681
8	SHAFTER LAKE (PENNSYLVANIAN)	ANDREWS	1950	8720	38.0			47,117
8	SHAFTER LAKE (SAN ANDRES)	ANDREWS	M 4-01-53	4482	35.1	496,041	1,018,492	38,271,892
8	SHAFTER LAKE (WOLFCAMP)	ANDREWS	1-16-51	8405	42.0	5,623	17,312	12,117,588
8	SHAFTER LAKE (YATES)	ANDREWS	3-16-52	3054	43.2	150,438	24,344	1,754,602
8	SHAFTER LAKE (7200)	ANDREWS	3-30-65	7367	27.0			34,396
8	SHAFTER LAKE, E. (PENNSYLVANIAN)	ANDREWS	7-14-51	9129	38.0			20,436
8	SHAFTER LAKE, N. (PENN.)	ANDREWS	3-13-64	8671	38.0			150,112
8	SHAFTER LAKE, N. (SAN ANDRES)	ANDREWS	10-03-52	4559	31.2	6,423	12,508	1,124,454
8	SHAFTER LAKE, SOUTH (SAN ANDRES)	ANDREWS	10-09-59	4635	35.0			1,432
8	SHAWNEE (DELAWARE)	WARD	7-16-79	4924	39.9			61,533
8	SHEARER	PECOS	1938	1400	34.4	72	15,498	4,476,189
8	SHEARER (1700 SAND)	PECOS	4-22-49	1696	30.5			56,418
8	SHEARER (2200)	PECOS	6-30-67	2203	29.8	11	49	6,587
8	SHEEPHERDER (LEONARD)	PECOS	1-13-65	7020	37.1			1,741
8	SHEFFIELD (CISCO)	PECOS	3-29-57	6662	35.2	2,260	165	34,554
8	SHEFFIELD (CLEAR FORK)	PECOS	6-19-56	4555	37.0			531
8	SHEFFIELD (ELLENBURGER)	PECOS	8-06-52	9272	40.0	1,529	421	2,336,054
8	SHEFFIELD (STRAWN)	PECOS	11-10-76	6760	41.0	13,498	1,900	36,137
8	SHEFFIELD, NORTHWEST (CANYON)	PECOS	5-25-57	7035	36.5	103,034	4,519	78,861
8	SHEFFIELD, SW (CANYON)	PECOS	3-26-76	7644	39.0			9,608
8	SHEFFIELD, SW. (CISCO 7270)	PECOS	4-15-66	7398	36.5	259,891	11,740	736,536
8	SHEFFIELD, SW. (CISCO 7330)	PECOS	6-03-66	7428	34.1			13,740
8	SHEFFIELD, SW. (STRAWN)	PECOS	7-02-79	8454	46.0	27,318	11,914	20,872
8	SHEFFIELD TOWNSITE (CONNELL)	PECOS	8-15-71	9274	45.0	17,703	24,378	565,538
8	SHEFFIELD TOWNSITE (DEVONIAN)	PECOS	11-16-71	7985	37.3			41,321
8	SHIPLEY (CLEAR FORK 3900)	WARD	2-08-67	3941	37.0	14,849	10,268	371,124
8	SHIPLEY (DEVONIAN)	WARD	11-09-59	6265	34.6			3,888
8	SHIPLEY (GLORIETA)	WARD	7-04-63	3900	37.5	9,813	21,291	498,061
8	SHIPLEY (QUEEN SAND)	WARD	1928	3075	32.0	34,984	89,908	27,380,513
8	SHIPLEY (SILURIAN)	WARD	1940	7100	32.0	6,588	3,472	291,131
8	SHIPLEY (WADDELL)	WARD	7-05-62	8542	41.0			48,178
8	SHIPLEY, NORTH (QUEEN SAND)	WARD	12-26-61	2650	37.0			11,047
8	SIDCO (STRAWN)	HOWARD	10-22-84	9548	40.0	4	563	563
8	SIGNAL MOUNTAIN (LEONARD)	HOWARD	5-01-81	5497	26.0			777
8	SIGNAL PEAK (LOWER MISSISSIPPIAN)	HOWARD	4-13-83	8978	83.9	150	5,412	6,250
8	SIGNAL PEAK (WOLFCAMP)	HOWARD	4-23-83	7912	35.9			2,474
8	SILVER TANK (ELLENBURGER)	MITCHELL	7-18-81	7190	48.0			3,029
8	SILVER TANK (MISS.)	MITCHELL	5-01-81	7193	49.0	5,511	14,663	57,475
8	SIXTY-NINE (DELAWARE)	PECOS	2-16-80	5234	36.8	2,088	387	7,457
8	SLATOR (SAN ANDRES)	ECTOR	2-14-57	4172	36.5	54,178	13,772	2,203,826
8	SMITH (CLEAR FORK)	ANDREWS	9-30-50	7340	37.6	16,922	17,869	492,418
8	SNYDER	HOWARD	1937	2800	32.0	27,345	713,011	35,486,331
8	SNYDER (SAN ANDRES)	HOWARD	11-13-67	2085	26.5	24	1,959	38,897
8	SODA LAKE (BONE SPRINGS)	WARD	7-23-84	10510	44.7	3,141	6,051	6,051
8	SONNY 3 (FUSSELMAN)	ECTOR	12-01-63	8266	43.0			299,003
8	SONNY 8 (GLORIETA)	ECTOR	8-08-64	4690	33.6			69,949
8	SONNY 8 (WOLFCAMP)	ECTOR	12-18-63	7018	36.0	6,563	16,354	725,837
8	SOUTH (JO HILL)	HOWARD	11-25-73	7698	36.0			14,846
8	SOUTH CAMP (WOLFCAMP)	MIDLAND	8-07-75	9867	41.0	14,400	1,788	36,559
8	SPADE	STERLING	5-12-48	7980	49.9			50,035
8	SPADE (CANYON)	STERLING	12-20-78	6537	48.0			52
8	SPADE (ELLENBURGER)	STERLING	5-08-62	8044	52.0	5,796	4,624	180,484
8	SPADE (MISS.)	STERLING	1952	8070	42.0			11,017
8	SPADE (SPRABERRY)	STERLING	1952	7674	47.0			3,365
8	SPENCER	WARD	1941	2900	26.0	128	29,637	2,711,540
8	SPRABERRY (TREND AREA)	MIDLAND	M 12-22-52	8000	34.0	21,804,166	9,761,780	257,593,367
	COMBINED GERMANIA-MIDKIFF & TEX-HARVEY FIELDS. PLAYA (SPRABERRY) TRANS. INTO THIS FLD, EF							
	F. 4-1-62.							
8	SPRABERRY (TREND AREA CL. FK.)	MIDLAND	M 11-01-55	7000	36.1	48,331	28,365	2,845,326
	DIVIDED FROM DIST. 7C, 11-1-55. RECLASSIFIED AS GAS FLD. 8-1-59.							
8	SPRABERRY (TREND AREA DEAN-WLFCEP)	GLASSCOCK	M 5-22-66	9022	38.0	780,949	450,764	5,233,197
	CARRIED AS SPRABERRY (TREND AREA, WOLFCAMP) FLD. PRIOR TO 11-1-66.-1-66							
8	SPRABERRY (TREND AREA DEV.)	MIDLAND	10-03-57	11192	43.0	133,803	13,488	108,949
8	SPRABERRY (TREND AREA DEV. E)	GLASSCOCK	M 10-27-61	10967	46.4			6,934
8	SPRABERRY (WOLFCAMP, LOWER)	MARTIN	3-29-75	10056	48.2			10,369
8	SPRABERRY, E. (TR. AREA 7400-8860)	GLASSCOCK	6-24-66	8862	41.2			3,230
8	STA (ATOKA)	MIDLAND	5-28-81	10888	40.9	99,531	31,062	66,790
8	STANTON (SPRABERRY)	MARTIN	3-01-60	8260	36.0			179,266
	MERGED INTO SPRABERRY (TREND AREA) 6-1-74							
8	STANTON (WOLFCAMP)	MARTIN	3-11-60	8600	38.2			5,437
8	STATELINE (ELLENBURGER)	ANDREWS	5-03-65	12214	43.3			467,069
8	STERLING, E. (ELLENBURGER)	STERLING	5-18-66	7944	44.3			42,031
8	STERLING, N. (CANYON SD.)	STERLING	4-05-82	6486	37.5	61,088	4,478	7,722
8	STERLING, N. (WOLFCAMP)	STERLING	3-20-82	5938	33.6	2,035	1,944	6,134
8	STERLING, NE. (WOLFCAMP)	STERLING	2-21-66	4479	30.6			1,507
8	STERLING, NW. (FUSSELMAN)	STERLING	10-28-66	8662	50.4	51	1,983	80,109
8	STERLING, NW. (WOLFCAMP)	MITCHELL	4-17-68	8700	39.9			3,947
8	STERLING, S. (CLEAR FORK)	STERLING	2-08-58	1662	38.0			2,678
8	STO-WIL (FUSSELMAN)	MIDLAND	4-21-68	12160	51.0			5,709
8	STOLMAN (WOLFCAMP)	HOWARD	5-22-72	6646	37.0			167,224
8	STOLMAN (SPRABERRY)	HOWARD	7-15-83	5459	43.0	1,442	2,111	3,179
8	STRAIN (LOWER WOLFCAMP)	MITCHELL	10-01-83	5508	32.0	8,892	11,936	13,539
8	STRINGER (SAN ANGELO)	COKE	M 1-22-56	1423	28.5	12	4,188	36,896
8	STUMP (ABO)	ANDREWS	10-16-81	7556	37.0	14,970	8,869	47,675
8	SULLIVAN (CHERRY CANYON)	REEVES	2-06-77	3892	42.0	2,621	1,699	30,094

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OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

FIELD NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-95 (BBL)
8	SULLIVAN (DELAWARE)	REEVES	7-07-57	2665	41.0	25,435	13,840	1,662,602
8	SULPHUR DRAW (DEAN 8790)	MARTIN	M 5-18-66	9442	36.0	773,823	431,616	8,694,858
8	SULPHUR DRAW (SPRAYBERRY)	MARTIN	7-28-68	7973	38.5			17,992
	TRANSFERRED TO SULPHUR DRAW/ 8790 DEAN/ EFF. 4-1-69							
8	SULPHUR DRAW, N. (DEAN 9020)	MARTIN	1-16-67	9569	36.0			325
8	SULPHUR DRAW, W. (DEAN 8800)	MARTIN	2-08-68	9291	35.0			6,860
8	SUN VALLEY (TUBB, LOWER)	PECOS	3-03-69	3272	38.2	43,008	56,345	1,281,193
8	SUN VALLEY, N. (TUBB, LOWER)	PECOS	6-30-69	3363	39.8	11,564	40,495	926,423
8	SUNBURST (OLDS)	CULBERSON	7-15-84	1512	31.8	252	533	533
8	SUNFLOWER	MITCHELL	10-17-51	4100	52.0			21,701
8	SWEETIE PECK (DEVONIAN)	MIDLAND	M 6-16-50	12215	48.0	90,312	12,605	666,509
8	SWEETIE PECK (ELLENBURGER)	MIDLAND	M 2-24-50	13128	53.0	39,715	42,190	9,167,180
8	SWEETIE PECK (FUSSELMAN)	MIDLAND	M 12-04-50	12555	50.0			139,593
8	SWEETIE PECK (PENNSYLVANIAN)	MIDLAND	M 5-08-60	10342	45.2	229,882	19,839	1,904,674
8	SWEETIE PECK (SAN ANDRES)	MIDLAND	M 10-18-56	5760	34.0	9	505	199,151
8	SWEETIE PECK (WOLF CAMP, U.)	MIDLAND	10-01-82	9840	44.0			1,161
8	SWEETIE PECK (WOLF CAMP, LD.)	MIDLAND	M 5-06-50	9849	58.0	34,038	2,863	125,941
8	T. C. I. (GRAYBURG ZONE)	PECOS	2-27-50	2186	28.0	9,772	359	22,375
8	T. C. I. (SAN ANDRES)	PECOS	9-06-49	2200	35.1	10	897	307,557
8	T. C. I. (SEVEN RIVERS)	PECOS	1-06-60	1450	30.9			25,177
8	T. C. I. (WADDELL)	PECOS	9-25-49	6132	40.0	17,483	2,769	40,064
8	T. C. I. (YATES)	PECOS	1-18-70	1390	30.5	21,992	1,494	44,648
8	T. C. I., WEST (GRAYBURG)	PECOS	12-02-83	2148	32.0	53,257	15,744	17,620
8	T.C.I., WEST (SEVEN RIVERS)	PECOS	8-05-84	1654	32.0	7,042	2,626	2,626
8	T. E. BAR (SAN ANDRES)	CRANE	2-21-56	2570	36.0	60	3,458	140,109
8	T. E. BAR (2600)	CRANE	2-16-56	1621	36.0			314
8	TXL (CENTRAL WADDELL)	ECTOR	6-20-63	9449	40.0	31,199	6,928	728,505
8	TXL (CLEAR FORK, UPPER)	ECTOR	1946	5615	32.0			3,107,009
	TRANS. TO GOLDSMITH (5600) FLD 9-1-51.							
8	TXL (DEVONIAN)	ECTOR	12-31-44	8050	41.0	814,465	151,222	56,906,587
8	TXL (DEVONIAN-MAIN PAY)	ECTOR	2-01-70	8075	41.0	626,055	81,748	1,954,208
	THIS FIELD FORMED FROM TXL/DEV./FLD 2-2-70							
8	TXL (ELLENBURGER)	ECTOR	5-02-49	9600	44.0	273,988	193,250	127,471,130
8	TXL (MCKEE)	ECTOR	9-10-57	9098	41.7	57,997	3,617	950,583
8	TXL (MONTGOMERY)	ECTOR	12-18-61	8484	33.0	13,147	3,748	515,291
8	TXL (PENNSYLVANIAN)	ECTOR	6-05-56	8450	40.0			1,045,392
8	TXL (SAN ANDRES)	ECTOR	4-07-52	4380	37.2	1,000,048	237,760	10,304,956
8	TXL (SILURIAN)	ECTOR	12-17-46	8465	39.4	137,219	27,848	9,103,330
8	TXL (TUBB)	ECTOR	12-01-50	6158	40.0	1,558,048	644,780	37,051,950
8	TXL (WADDELL)	ECTOR	5-18-53	9510	44.4			154,090
8	TXL (WICHITA ALBANY, SOUTH)	ECTOR	12-28-60	7300	38.2	3,794	2,766	187,961
8	TXL (WOLF CAMP)	ECTOR	1946	7795	40.0			8,151
8	TXL (WOLF CAMP, NORTH)	ECTOR	12-09-59	7535	36.5	52,744	32,157	4,283,307
8	TXL, NORTH (WADDELL)	ECTOR	9-11-61	9386	42.5	35,665	4,947	2,688,082
8	TXL, NORTHWEST (SAN ANDRES)	ECTOR	11-13-56	4525	34.0			16,077
8	TAR (GLORIVETTA CLEARFORK)	GLASSCOCK	2-04-83	3092	23.8	252	1,717	4,323
8	TARZAN (DEAN-WOLF CAMP)	MARTIN	12-07-66	9846	37.0			7,895
8	TAURUS (ATOKA)	WARD	3-14-83	12098	35.0			1,799
8	TAYLOR LINK	PECOS	1929	1800	31.5	254	61,614	15,531,122
8	TAYLOR LINK W. (SAN ANDRES)	PECOS	4-01-84	1800	32.5	149	43,919	43,919
8	TERRY (ELLENBURGER)	STERLING	7-28-83	8268	46.0	87	593	6,975
8	TERRY (MISS)	STERLING	11-24-81	8168	43.0			5,980
8	TEX-HARVEY (FLOYD SAND)	MIDLAND	1949	7850	40.0			13,443,072
	EFFECTIVE 3-1-53, TEX-HARVEY /FLOYD SAND/ WAS CON. INTO SPRAYBERRY TREND AREA.							
8	TEX-HARVEY (GRAYBURG)	MIDLAND	4-28-55	3684	28.0			5,901
8	TEX-HARVEY (STRAWN)	MIDLAND	1-12-59	10267	43.0			20,715
8	TEXLAW (ELLENBURGER)	PECOS	10-01-74	4100	30.0			5,157
8	THIGPIN (DEVONIAN)	PECOS	8-28-84	7846	60.8	2,780	430	430
8	THIGPIN (STRAWN)	PECOS	10-23-80	7112	57.0			11,993
8	THIGPIN, S. (9800)	PECOS	5-02-70	9820	44.3			1,515
8	THISTLE (CABALLOS B)	PECOS	8-25-84	2430	30.8	4	21,258	21,258
8	THISTLE (CABALLOS NOVACULITE)	PECOS	6-06-84	2679	34.7	6	32,513	32,513
8	THISTLE (CABALLOS NOVCLTE E. FB.)	PECOS	12-07-84	1810	33.2			0
8	THOMPSON (WOLF CAMP)	MITCHELL	1-01-80	5437	26.9	6	3,023	6,923
8	THREE BAR (DEVONIAN)	ANDREWS	2-07-45	8385	41.0	497,900	514,708	37,339,410
8	THREE BAR (SAN ANDRES)	ANDREWS	8-06-60	4384	33.0	1,700	277	2,914
8	THREE BAR (WICHITA)	ANDREWS	2-12-72	7192	37.1			9,822
8	THREE-FIFTY (CANYON REEF)	HOWARD	5-02-81	8460	52.0			5,573
8	THUNDERBIRD (DEVONIAN)	PECOS	9-22-74	5818	36.4	18,094	6,212	122,952
8	THUNDERBIRD (ELLEN.)	PECOS	12-12-73	8271	36.0			523
8	TIBORG	PECOS	M 1929	500	19.0	1,244	223,435	40,261,939
8	TOM (SAN ANDRES)	HOWARD	8-10-84	3316	31.0	1,179	1,621	1,621
8	TOM RANCH (STRAWN)	MARTIN	2-26-84	10191	43.8	9,764	2,462	2,462
8	TOM ROBERTS (CLEAR FORK)	ECTOR	11-08-55	5562	37.0	2,132	2,427	124,429
8	TOMLAW (CLEAR FORK LOWER)	PECOS	3-25-68	3352	37.0	15,996	23,190	106,915
8	TOMLAW (CLEAR FORK 3200)	PECOS	12-09-70	3224	37.0	24	815	24,887
8	TOMLAW, N. W. (TUBB)	PECOS	7-03-69	3391	37.0			1,937
8	TORD (DELAWARE)	REEVES	2-07-61	5158	39.0	9,264	16,348	949,894
8	TORD, SOUTH (DELAWARE SAND)	REEVES	12-14-61	5322	33.0			1,083
8	TOYAH LAKE, WEST (DELAWARE)	REEVES	7-13-62	5907	36.0			6,759
8	TREES RANCH (DETRITAL)	PECOS	6-21-81	10558	41.0	1,189	1,011	6,332
8	TREES RANCH (PENN.)	PECOS	1-31-63	10356	41.5			43,026
8	TREES RANCH (STRAWN CONGL.)	PECOS	6-14-63	10943	50.5			180,240
	FORMERLY TREES RANCH/PENN/ 7/19/63							
8	TRIPLE C (CANYON)	STERLING	4-19-75	6827	46.0			2,622
8	TRIPLE C (ELLENBURGER)	STERLING	6-18-73	8100	50.0			135,126
8	TRIPLE C (MISS.)	STERLING	12-12-76	8041	47.0	2,183	5,366	68,675
8	TRIPLE M (CLEARFORK)	STERLING	3-20-84	4054	24.7	368	451	451
8	TRIPLE M (FUSSELMAN)	STERLING	M 6-07-83	8556	42.0	56,455	14,903	31,232
8	TRIPLE M (WOLF CAMP)	STERLING	1-04-63	6694	45.0	7,154	2,735	198,963
8	TRIPLE M (WOLF CAMP LOWER)	STERLING	6-20-63	6888	39.0	21,810	7,394	636,807
8	TRIPLE M (WOLF CAMP UPPER)	STERLING	7-29-63	6746	39.0	60,864	21,044	2,908,326
8	TRIPLE M (WOLF CAMP 5950)	STERLING	11-18-84	5963	41.0			11,610
8	TRIPLE M (WOLF CAMP 6300)	STERLING	12-02-63	6318	37.0			5,112
8	TRIPLE-N (DEVONIAN)	ANDREWS	9-10-57	10600	43.2	1,686	2,567	1,032,923
8	TRIPLE-N (ELLENBURGER)	ANDREWS	2-18-52	12519	42.7			7,582,963
	WELLS TRANSFERRED TO EMMA /ELLENBURGER/ 8-1-59.							
8	TRIPLE-N (GRAYBURG)	ANDREWS	1-27-64	4338	32.0	206,831	443,399	4,400,043

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8	TRIPLE-N (MCKNIGHT)	ANDREWS	5-04-53	5470	29.6			
8	TRIPLE-N (PENN., LOWER) TRANS. TO EMMA /STRAWN/ FLD., 8-1-61.	ANDREWS	7-31-58	9282	40.2	3,405	10,918	236,677 397,710
8	TRIPLE-N (PENN., UPPER)	ANDREWS	M 3-22-58	8912	41.5	170,828	154,638	14,943,267
8	TRIPLE-N (SAN ANDRES)	ANDREWS	1-26-66	4297	30.2		2,129	65,426
8	TRIPLE-N (SILURIAN)	ANDREWS	11-29-57	11588	46.0			759,702
8	TRIPLE-N (WOLFCAMP)	ANDREWS	8-28-55	8518	35.6			31,667
8	TRIPLE-S (PENN 8725)	WARD	3-13-65	8823	39.9			200,312
8	TROPORD (DEVONIAN)	CRANE	M 11-25-57	5404	38.2	653,911	114,951	2,064,742
8	TROPORD (SILURD-MONTQYA)	PECOS	M 9-06-61	5458	37.8			26,517
8	TROPORD, N (DEVONIAN)	CRANE	5-01-79	5555	37.7	273,466	63,354	575,329
8	TROPORD N. (QUEEN)	CRANE	M 4-08-82	2170	35.6	17,605	6,270	30,931
8	TRULOCK (STRAWN 7240)	MITCHELL	7-23-62	7240	41.2			4,194
8	TUCKER	CRANE	2-24-46	5770	53.5	18,225	1,359	2,215,776
8	TUCKER (CLEARFORK, LD.)	CRANE	1-20-81	4800	21.9			621
8	TUCKER (GLORIETA)	CRANE	4-18-55	3295	25.4			17,139
8	TUCKER (TUBB SAND)	CRANE	1950	4050	36.0			2,495
8	TUNIS CREEK (DEVONIAN)	PECOS	12-18-82	6835	34.5	643,325	329,077	496,961
8	TUNIS CREEK (PENN. CANYON)	PECOS	8-23-64	6689	29.6			507
8	TUNIS CREEK (SILURIAN)	PECOS	12-27-83	6780	35.8	21,262	5,100	5,489
8	TUNIS CREEK, EAST (PENN)	PECOS	M 1-29-83	6303	35.0	16,916	688	6,215
8	TUNSTALL	REEVES	M 8-12-47	3270	42.0	236,926	177,345	10,615,673
8	TUNSTALL (OLDS)	REEVES	5-26-84	3360	43.0		300	300
8	TUNSTALL, EAST (DELAWARE)	LOVING	8-23-59	3652	40.6	128,398	47,945	2,416,979
8	TURNER-GREGORY (CLEAR FORK)	MITCHELL	M 12-28-55	2668	25.0	861	360,289	6,370,757
8	TURNER-GREGORY (SAN ANDRES)	MITCHELL	10-23-59	1876	27.0			62,556
8	TWOFREDS (DELAWARE)	LOVING	M 1957	4895	38.7	573,036	340,712	11,290,794
8	TWOFREDS (DELAWARE, LOWER) DIVIDED FROM TWOFREDS /DELAWARE/, 1-1-63.	LOVING	M 1-01-63	4895	38.7	12	1,457	58,047
8	TWOFREDS, E. (DELAWARE)	LOVING	4-25-67	4940	42.0			401
8	TWOFREDS, NE (BELL CANYON)	LOVING	7-01-59	4929	37.0			37,289
8	TWOFREDS, NW. (DELAWARE)	LOVING	2-04-66	4807	38.0			2,447
8	U S M (QUEEN)	PECOS	5-24-64	3368	34.2	469,736	174,377	815,955
8	UNDERWOOD (STRAWN)	GLASSCOCK	6-23-79	9318	41.2	68,485	4,865	69,200
8	UNION	ANDREWS	M 8-07-43	7459	41.9	289,328	107,986	15,427,958
8	UNIVERSITY BLOCK 3 (SPRABERRY)	ANDREWS	5-08-57	9228	36.4			91,999
8	UNIVERSITY BLOCK 6 (DEVONIAN)	GAINES	M 7-06-72	12395	40.0	24	33,495	289,881
8	UNIVERSITY BLOCK 9 (DEVONIAN)	ANDREWS	7-11-54	10450	39.0	102,357	196,187	10,114,427
8	UNIVERSITY BLOCK 9 (PENN.)	ANDREWS	7-30-54	8956	42.6	238,716	205,756	11,529,184
8	UNIVERSITY BLOCK 9 (WOLFCAMP)	ANDREWS	9-03-53	8430	38.3	461,703	216,207	24,538,779
8	UNIVERSITY BLOCK 13 (DEVONIAN) DIV. FROM FULLERTON /8500/, EFF. 3-21-60.	ANDREWS	3-21-60	8826	43.6	30,261	30,726	1,119,662
8	UNIVERSITY BLOCK 13 (ELLEN.) DIV. FROM FULLERTON, SOUTH /ELLEN./, EFF. 3-21-60.	ANDREWS	3-21-60	10800	43.6	54,525	172,214	13,411,852
8	UNIVERSITY BLOCK 13 (WOLFCAMP) TRANS. FROM FULLERTON, SOUTH /WOLFCAMP/, EFF. 1-9-61.	ANDREWS	1-09-61	8262	43.7			687,447
8	UNIVERSITY BLK. 21 (BRUSHY CANYON)	WINKLER	11-19-78	7800	41.0	2,784	4,538	70,574
8	UNIVERSITY BLK 21 (DELAWARE SD)	WINKLER	1-23-54	7235	38.8	9	954	209,505
8	UNIVERSITY BLOCK #31 (DEVONIAN)	CRANE	1945	10458	47.0			11,950
8	UNIVERSITY BLOCK #31 (ELLEN.)	CRANE	1935	10458	47.0			12,236
8	UNIVERSITY WADDELL (DEVONIAN)	CRANE	5-03-69	9040	39.9	1,902,576	1,577,162	54,522,885
8	UNIVERSITY WADDELL (ELLENBURGER)	CRANE	5-13-47	10620	46.0	1,142	1,604	9,995,800
8	UNIVERSITY WADDELL (FUSSELLMAN)	CRANE	7-16-62	9472	39.3			33,058
8	UNIVERSITY WADDELL (MCKEE)	CRANE	4-13-54	10090	44.2			199,957
8	UNIVERSITY WADDELL (PENN.)	CRANE	11-10-58	7500	42.5	5,639	4,575	873,374
8	UNIVERSITY WADDELL (WADDELL SD.)	CRANE	9-16-54	10527	46.6			222,853
8	V-F (DEVONIAN)	WINKLER	3-29-83	9433	38.3	38,005	62,182	104,100
8	V-F (ELLENBURGER)	WINKLER	5-22-82	11653	43.0	10,964	9,016	46,722
8	V-F (FUSSELLMAN)	WINKLER	3-29-83	9891	42.1	4,877	8,607	17,444
8	V-F (WOLFCAMP)	WINKLER	11-05-83	8063	29.9	4	282	1,087
8	VHZ (DEVONIAN)	ECTOR	7-25-56	12151	47.0			13,260
8	VALENTINE (GLORIETA)	PECOS	3-21-83	3248	38.0	49,175	616	780
8	VAN GRIS (WOLFCAMP)	HOWARD	5-13-54	6675	27.3			89,355
8	VAREL (SAN ANDRES)	HOWARD	2-14-55	3080	29.0	2,887	101,626	5,979,178
8	VAREL (SPRABERRY)	HOWARD	10-30-62	6783	35.4			165
8	VEALMOOR	HOWARD	M 1948	7934	46.0	456,817	362,929	35,940,189
8	VEALMOOR (CISCO)	HOWARD	M 2-24-52	7500	29.0	345	541	60,397
8	VEALMOOR, CENTRAL (CANYON REEF)	HOWARD	1953	7773	40.0			5,502
8	VEALMOOR, EAST	HOWARD	M 3-21-50	7414	47.2	1,954,836	1,343,761	55,580,814
8	VEALMOOR, EAST (CLEARFORK)	HOWARD	7-17-74	4050	35.0			3,212
8	VEALMOOR, EAST (WOLFCAMP)	HOWARD	1950	6960	40.0			17,213
8	VEALMOOR, NORTH	BORDEN	1950	8175	44.0			45,566
8	VEALMOOR, NE. (WOLFCAMP)	HOWARD	6-11-65	6816	41.4			357,653
8	VEALMOOR-READ (CANYON)	HOWARD	1-15-54	7721	47.8			35,401
8	VEM (GRAYBURG)	ECTOR	11-30-55	4180	34.0			51,278
8	VER-JD (DELAWARE)	LOVING	11-26-58	4136	36.6	14,265	7,734	113,120
8	VERHALEN	REEVES	1947	9917	43.0			4,842
8	VERMEJO (DELAWARE)	LOVING	10-11-78	4676	36.2	1	658	2,854
8	VERMEJO, E. (WOLFCAMP)	WARD	11-09-81	11030	46.8	6,443	9,476	17,985
8	VINCENT	HOWARD	1943	4096	27.0			27,447
8	VINCENT (CANYON, LOWER)	HOWARD	12-18-50	7695	46.0			57,800
8	VINCENT (CANYON, UPPER)	HOWARD	1-05-53	7450	46.0	13,372	10,213	156,251
8	VINCENT (CLEAR FORK, LOWER)	HOWARD	9-17-77	4410	28.0	81,492	268,152	2,213,420
8	VINCENT, EAST	HOWARD	1951	7640	44.0			6,432
8	VINCENT, NORTH (CLEAR FORK)	HOWARD	10-23-57	4454	30.0			3,349
8	VINCENT, N. (PENNSYLVANIAN REEF)	HOWARD	4-28-57	7444	44.3	41,038	28,107	1,085,035
8	VINCENT, NORTH (WOLFCAMP)	HOWARD	1-07-58	6255	38.0			69,771
8	VINCENT, S. (STRAWN)	HOWARD	6-04-64	7839	44.0	54,457	22,997	868,734
8	VINCENT, WEST (PENN.)	HOWARD	10-16-57	7454	44.0	11,055	8,234	942,929
8	VIREY (DEVONIAN)	MIDLAND	1956	12314	48.0			312,850
8	VIREY (ELLENBURGER)	MIDLAND	5-27-54	13276	52.0	986,721	218,762	29,188,647
8	VIREY (FUSSELLMAN)	MIDLAND	3-20-55	12234	46.8	15,149	12,931	1,199,771
8	VIREY (PENNSYLVANIAN)	MIDLAND	12-18-53	10188	43.5	406,896	36,690	2,475,580
8	VIREY (STRAWN)	MIDLAND	6-05-67	9902	42.8	22,924	2,616	184,266
8	VIREY (WOLFCAMP, LOWER)	MIDLAND	11-06-56	9095	46.0	13,464	1,375	40,077
8	VIREY (WOLFCAMP, UPPER)	MIDLAND	11-10-58	9234	40.4	16,771	7,513	69,839
8	VLISSIS (2200 SAND)	CULBERTSON	M 5-01-60	1218	38.0			467
8	W. A. M. (FUSSELLMAN)	STERLING	5-18-65	8433	56.4	696,422	43,929	399,481

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BRLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BRLS)
8	W. A. M. (MONTOKA)	STERLING	1-13-70	8517	52.0	24,941	2,544	87,387
8	W. A. M. (WOLFCAMP)	STERLING	5-02-64	5068	36.4			1,858
8	W. A. M. (WOLFCAMP, LOWER)	STERLING	2-01-83	5773	34.4	22,695	11,251	12,960
8	W. A. M., SOUTH (FUSSELMAN)	STERLING	3-05-65	8677	49.0	307,725	36,504	2,236,963
8	W. A. M., SOUTH (MONTOKA)	STERLING	3-22-68	8700	47.6			107,208
8	W. A. M., SOUTH (WOLFCAMP)	STERLING	9-25-66	5962	31.2			13,684
8	W. A. M., SOUTH (WOLFCAMP, N.)	STERLING	6-27-69	5989	34.0			2,814
8	W. C. FIELD (WOLFCAMP)	HOWARD	7-28-81	7425	33.5		564	8,499
8	W. E. R. (CLEARFORK)	CRANE	10-20-72	3082	42.0	52,842	13,438	409,865
8	W. E. R. (CLEAR FORK, UP.)	CRANE	6-15-76	3123	40.0	12,722	30,848	493,019
8	W. E. R. (SAN ANDRES)	CRANE	10-19-70	2142	42.0	1,608	9,556	518,475
8	W. E. R. (TUBB)	CRANE	10-20-72	3558	42.0			50,764
8	W. W. W. (RAMSEY)	WARD	11-19-84	4875	42.0	360	793	793
8	W. Z. B. (GRAYBURG)	GLASSCOCK	6-14-74	3653	26.7	2,771	4,220	70,834
8	WADDELL	CRANE	M 8-19-27	3500	33.7	750,558	965,054	95,727,340
8	WADDELL (DEVONIAN)	CRANE	M 7-11-55	9868	43.0		207	496,221
8	WADDELL (ELLENBURGER)	CRANE	1940	3400	36.0			159,757
8	WADDELL (PENN.)	CRANE	10-02-55	8300	40.5			29,673
8	WADDELL (PENN., UPPER)	CRANE	1-24-57	7345	41.1			122,406
8	WADDELL (SILURIAN)	CRANE	10-02-55	10045	43.4	1,178	10,453	655,287
8	WAGON WHEEL (PENN)	WARD	3-01-79	8812	39.1	4,268,048	738,260	4,068,162
8	WAGON WHEEL (UPPER WOLFCAMP)	WARD	1-01-83	7726	35.3	16,863	3,840	13,385
8	WAHA (DELAWARE)	REEVES	M 9-28-60	4800	37.7	255,912	35,647	1,077,247
8	WAHA, NORTH (DELAWARE SAND)	REEVES	12-23-60	4917	36.5	409,145	127,008	5,688,572
8	WAHA, S. (DELAWARE)	PECOS	1-13-63	3457	35.2			6,016
8	WAHA, W. (CONSOLIDATED DELAWARE)	REEVES	9-01-74	6504	36.2	843,275	94,909	1,430,670
8	WAHA, WEST (DELAWARE)	REEVES	7-17-61	5034	38.0	26,879	34,150	2,112,412
8	WAHA, WEST (DELAWARE 5900)	REEVES	7-16-63	5508	38.0			188,618
8	WAHA, WEST (DELAWARE 5900)	REEVES	FLD. 9-1-74					
8	WAHA, WEST (DELAWARE 5900)	REEVES	7-16-63	5833	40.6			187,309
8	WAHA, WEST (6350 SAND)	REEVES	4-06-62	5750	36.5			372,417
8	WAHA, WEST (6250)	REEVES	7-25-72	6228	38.6			1,958
8	WAHA, WEST (6450 SAND)	REEVES	5-14-62	6450	36.2			730,305
8	WALKER	PECOS	1940	2016	32.0	33,034	50,540	9,014,039
8	WALKER (CANYON)	PECOS	6-25-57	7228	34.2			6,066
8	WALLEN (SAN ANDRES)	ANDREWS	4-08-69	4617	30.4			2,559
8	WALTER (WOLFCAMP)	STERLING	3-04-83	6575	34.1	42,592	19,148	56,149
8	WAR-AM (DELAWARE)	CULBERSON	5-19-70	2378	33.4		551	7,853
8	WAR-SAN (DEVONIAN)	MIDLAND	3-01-82	11956	59.6	18,202	5,378	14,625
8	WAR-SAN (DEVONIAN-DILL)	MIDLAND	1-02-62	11547	44.9	79,880	13,010	262,656
8	WAR-SAN (ELLENBURGER)	MIDLAND	6-03-54	13070	49.0	246,072	154,212	13,740,700
8	WAR-SAN (FUSSELMAN)	MIDLAND	9-09-54	12514	45.0	3,048	1,467	2,056,733
8	WAR-SAN (PENNSYLVANIAN)	MIDLAND	12-16-53	10780	41.0	639,124	18,280	2,213,047
8	WAR-SAN (SAN ANDRES)	MIDLAND	4-29-72	6130	45.0		24	278,982
8	WAR-SAN (WOLFCAMP, LOWER)	MIDLAND	10-24-56	9795	47.0	126,173	7,787	482,002
8	WAR-WINK (CHERRY CANYON)	WARD	M 6-24-65	5037	36.1		25	22,316
8	WAR-WINK (CHERRY CANYON 6570)	WARD	4-01-80	6574	40.5		720	10,014
8	WAR-WINK (DELAWARE)	WINKLER	M 1-10-80	5088	41.5		120	228
8	WAR-WINK (DELAWARE 5085)	WINKLER	M 10-17-66	5091	41.2	19,983	7,623	151,399
8	WAR-WINK (DELAWARE, OLDS)	WARD	9-23-83	5108	41.0	6,546	635	961
8	WAR-WINK (WOLFCAMP)	WINKLER	7-02-69	12808	42.0			2,163
8	WAR-WINK, N. (DELAWARE)	WINKLER	2-04-84	5099	39.4	18,016	7,528	7,528
8	WAR-WINK, SOUTH (DELAWARE)	WARD	11-01-79	6288	42.3	63,896	10,485	18,511
8	WAR-WINK, S. (WOLFCAMP)	WARD	M 8-20-76	12758	42.1	738,380	695,267	4,493,728
8	WAR-WINK, W. (WOLFCAMP)	WARD	2-07-76	11545	43.0		550	58,574
8	WARD, SOUTH	WARD	M 1938	2700	36.0	394,722	664,647	101,434,108
8	WARD, S. (DETRITAL 7500)	WARD	8-19-65	7524	27.8			24,469
8	WARD, S. (GLORIETA)	WARD	M 6-28-63	4678	38.0		832	32,042
8	WARD, S. (GLORIETA 4550)	WARD	4-14-66	4566	36.0	1,700	3,405	94,653
8	WARD, S. (LEONARD 5800)	WARD	7-01-66	5854	34.7			576
8	WARD, SOUTH (LIME)	WARD	12-13-51	2586	27.9			79,919
8	WARD, SOUTH (MISS)	WARD	7-06-75	8171	40.0	41,906	5,965	86,300
8	WARD, S. (PENN.)	WARD	11-16-65	8080	43.0			255,408
8	WARD, SOUTH (PENN. DETRI., UP.)	WARD	7-17-63	7700	42.1	12	217	1,417,818
8	WARD, SOUTH (PENN. LOWER)	WARD	1-21-66	8129	42.0			3,352
8	WARD, S. (PENN. 8430)	WARD	10-20-66	8481	39.0			171,868
8	WARD, SOUTH (QUEEN SAND)	WARD	1952	2954	37.0	6,438	94,916	172,774
8	WARD, S. (SAN ANDRES 4130)	WARD	10-21-66	4274	34.0			3,286
8	WARD, SOUTH (SEVEN RIVERS)	WARD	1953	2627	37.0			5,713
8	WARD, SOUTH (STRAWN)	WARD	FIELD CREATED FROM SOUTH WARD 4-1-53					
8	WARD-ESTES, NORTH	WARD	M 11-17-76	8627	37.1	12	365	10,478
8	WARD-ESTES, NORTH	WARD	M 1929	3000	29.3	5,536,592	4,544,780	347,958,301
8	WARD-ESTES, NORTH (MOLT)	WARD	7-05-68	5182	37.4	12,744	6,856	242,189
8	WARD-ESTES, NORTH (PENN)	WARD	7-01-77	8716	40.0			778
8	WARD FRENCH	WARD	1952	2674	32.0			101
8	WARFIELD (DEVONIAN)	MIDLAND	8-10-55	12000	44.9	7,918	1,445	130,287
8	WARFIELD (ELLENBURGER)	MIDLAND	1949	13049	47.0	38	79	174,000
8	WARFIELD (FUSSELMAN)	MIDLAND	6-03-61	12564	42.5			45,707
8	WARFIELD (SPRABERRY)	MIDLAND	9-14-51	7880	34.6			25,360
8	WARFIELD (STRAWN)	MIDLAND	5-25-52	10408	46.1			94,437
8	WARFIELD (WOLFCAMP)	MIDLAND	11-16-61	9443	33.7	1,606	1,579	61,523
8	WARFIELD, E. (ELLEN.)	MIDLAND	11-21-65	13078	50.4			4,409
8	WATCO (SAN ANDRES)	PECOS	8-18-84	2303	36.0	5,831	1,141	1,141
8	WEEKLY (LEONARD)	STERLING	10-25-84	6043	40.0	98	98	98
8	WEINACHT (DELAWARE)	REEVES	1-24-66	4654	35.0			0
8	WEINER (COLBY SAND)	WINKLER	1941	3200	33.5	204,428	121,975	8,231,777
8	WELFELT (CLEAR FORK 3020)	PECOS	1-21-67	3066	39.6		23	88,260
8	WELLAW (CLEAR FORK, LD.)	PECOS	6-17-67	3094	33.0		71	19,573
8	WELLAW (CLEAR FORK, UPPER)	PECOS	5-06-69	2588	38.0		36	304,712
8	WEMAC (ELLENBURGER)	ANDREWS	1-08-54	13306	50.2	3,968	12,506	5,775,737
8	WEMAC (WOLFCAMP)	ANDREWS	5-06-53	8708	42.6	16,347	13,957	3,170,118
8	WEMAC, N. (WOLFCAMP REEF)	ANDREWS	7-06-57	8783	37.0			627,631
8	WEMAC, SOUTH (WOLFCAMP)	ANDREWS	COMBINED WITH WEMAC /WOLFCAMP/ 3-1-63.					
8	WEMAC, SOUTH (WOLFCAMP)	ANDREWS	7-02-62	8786	40.1	11,879	4,985	1,647,935
8	WENTZ	PECOS	1941	4400	33.0			305,013
8	WENTZ (CAMBRIAN SE)	PECOS	3-27-69	4426	36.7			15,691

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
8	WENTZ (CLEAR FORK)	PECOS	2-13-53	2415	34.6	216	68,397	3,113,396
8	WENTZ (TUBB)	PECOS	2-11-54	2921	32.6	19	1,340	40,157
8	WENTZ (WICHITA-ALANY)	PECOS	1-06-62	4110	31.2			1,770
8	WENTZ, EAST (TUBB)	PECOS	5-11-57	2982	31.0			4,402
8	WENTZ, S. (GRAYBURG)	PECOS	12-28-64	1623	36.0			2,421
8	WENTZ, W. (GRAYBURG)	PECOS	1-27-65	1710	16.0			2,112
8	WEST (ANDREWS)	ANDREWS	1940	4400	37.0			190,944
8	WESTBROOK	MITCHELL	M 1921	3100	24.3	68,821	2,942,766	78,607,142
8	WESTBROOK (CLEAR FORK, UPPER)	MITCHELL	5-15-57	2430	23.0	48	11,511	379,903
8	WESTBROOK, EAST (CLEAR FORK)	MITCHELL	4-28-75	3166	26.1	5,561	155,454	1,026,567
8	WESTBROOK, NW. (CLEAR FORK, UP.)	MITCHELL	4-10-65	2611	24.0			1,226
8	WESTBROOK, W. (CLEAR FORK)	MITCHELL	1954	2648	28.0	47	2,794	15,275
8	WESTBROOK-FJSTER (W-A)	STERLING	1-31-77	3556	36.0			3,744
8	WESTERFIELD (STRAWN)	MIDLAND	5-31-73	10691	44.0	1,138	621	36,744
8	WHEAT	LOVING	M 1925	4300	38.0	357,688	165,300	21,218,282
8	WHEAT (CHERRY CANYON)	LOVING	7-11-79	6610	34.0	138,473	77,336	110,045
8	WHEAT (SHALLOW)	LOVING	1951	2490	28.0			564
8	WHEAT, S. (CHERRY CANYON)	LOVING	3-10-83	4717	42.7	13,821	2,131	4,472
8	WHEELER (DEVONIAN)	WINKLER	M 5-16-45	8590	34.3	194,064	56,450	9,914,730
8	WHEELER (ELLENBURGER)	WINKLER	M 6-16-42	10697	45.9	56,800	19,869	17,757,830
8	WHEELER (SILURIAN)	WINKLER	M 1-27-45	9300	31.0	164,406	10,814	2,598,649
8	WHEELER (WOLFCAMP)	ECTOR	M 1-24-59	7604	34.0	1,052,963	192,951	3,765,477
8	WHEELER, NORTHWEST (ELLENBURGER)	WINKLER	4-30-50	10730	43.0			68,951
8	WHEELER, NORTHWEST (FUSSELMAN)	WINKLER	1950	9235	32.0			61,047
8	WHEELER, NW. (WOLFCAMP)	WINKLER	1-01-60	7656	36.3	1,876	3,135	129,134
8	WHEELER, SOUTH (CLEAR FORK)	ECTOR	2-08-60	6382	35.0			1,588
8	WHITE & BAKER	PECOS	1934	1100	31.0	49,940	36,048	5,199,067
8	WHITE & BAKER (LINE)	PECOS	1943	1857	32.0			17,034
8	WHITE & BAKER (STRAWN)	PECOS	1945	7734	35.6			58,501
8	WHITE HORSE (CL. FK. 2900)	CRANE	3-02-72	2940	42.0	15,604	2,535	118,280
8	WICKETT (PENN.)	WARD	1-25-65	8509	41.0			44,127
8	WICKETT (WOLFCAMP)	WARD	9-12-62	8060	38.6	98,777	12,727	587,103
8	WICKETT, NORTH (PENN.)	WARD	11-29-73	8996	40.6	38,696	19,443	360,020
8	WICKETT, SOUTH (YATES)	WARD	4-02-52	2640	27.8	20,782	28,372	1,710,969
8	WIGHT RANCH (CLEAR FORK)	WINKLER	3-05-57	6708	35.6			16,053
8	WIGHT RANCH (ELLENBURGER)	WINKLER	6-24-52	11517	43.0	11	1,475	88,000
8	WIGHT RANCH (FUSSELMAN)	WINKLER	12-01-82	9957	38.5	4	884	5,565
8	WIL-JOHN (DELAWARE SAND)	WARD	11-22-53	5020	38.4	18,291	685	85,439
8	WIL-JOHN, NW. (DELAWARE SAND)	WARD	1-23-61	5067	35.0	17,397	961	5,300
8	WILDE LAKE (FSLM)	GLASSCOCK	11-01-83	10453	51.0	26,822	23,249	25,938
8	WILKERSON RANCH (FUSSELMAN)	GLASSCOCK	2-26-83	10440	51.0			1,177
8	WILKINSON (SPRABERRY)	HOWARD	5-26-74	7703	31.0			1,542
8	WILLIAMS	PECOS	5-16-51	2814	34.0			15,148
8	WILLIE B. (QUEEN)	PECOS	7-01-83	1542	32.7		984	1,655
8	WILLOUGH (BELL CANYAN)	REEVES	4-01-84	5224	34.5	11	2,511	2,511
8	WINDY MESA (WOLFCAMP 7000)	PECOS	9-11-66	7051	38.6			447
8	WINK, S. (BONE SPRINGS)	WINKLER	4-27-73	9630	46.4			14,579
8	WINKLER, SOUTH (WOLFCAMP)	WINKLER	3-19-67	8768	42.0			1,697
8	WODLAW (QUEEN)	PECOS	3-01-79	1253	26.5	24	636	6,725
8	WOLCOTT (DEV)	MARTIN	6-05-63	11972	40.5			5,447
8	WOLCOTT (LEONARD, LOWER) TRANS. FROM WOLCOTT /WOLFCAMP/, EFF. 11-22-61.	MARTIN	10-14-61	9500	39.0			44,539
8	WOLCOTT (WOLFCAMP)	MARTIN	3-01-59	9128	39.7			65,320
8	WOLF (WOLFCAMP)	LOVING	4-12-82	10707	45.3	10,823	2,051	8,781
8	WORSHAM (CASTILE)	REEVES	12-28-60	2800	26.2			16,364
8	WORSHAM (CHERRY CANYON)	REEVES	10-29-67	6288	45.2	100,524	7,331	79,367
8	WORSHAM (DELAWARE SAND)	REEVES	7-15-60	4932	37.2	222,283	39,395	1,144,544
8	WORSHAM, EAST (CHERRY CANYON)	REEVES	2-22-81	6179	36.4	1,566	1,149	6,796
8	WORSHAM, SOUTH (CASTILE)	REEVES	1-13-62	3668	36.0			425
8	WORSHAM, SOUTH (DELAWARE LOWER)	REEVES	8-29-62	6536	37.2			1,017
8	WORSHAM, SOUTH (DELAWARE SAND)	REEVES	6-05-61	5050	39.7	4,602	20,878	443,986
8	WORSHAM, SW. (DELAWARE)	REEVES	6-11-63	1535	39.5	2,875	5,353	201,987
8	WORSHAM-BAYER (PENN.)	REEVES	3-26-67	12814	53.9			159,733
8	WORSHAM-BAYER (WOLFCAMP)	REEVES	11-20-64	11010	46.0		51	1,323
8	WRATHER (FUSSELMAN)	ECTOR	10-28-52	9830	42.6			109,895
8	WRATHER (PENNSYLVANIAN)	ECTOR	11-07-59	7938	41.0			14,711
8	WRIGHT RANCH (CISCO REEF)	HOWARD	6-26-69	9000	44.0			4,799
8	WRIGHT RANCH (SPRABERRY DEAN)	HOWARD	9-03-71	8035	38.0			3,554
8	WRISTEN (QUEEN)	WARD	11-17-73	2766	37.5			9,303
8	WYNNE (CLEAR FORK, MID)	CRANE	4-30-72	3396	42.0	3,243	2,344	37,828
8	WYNNE (CLEAR FORK, UP)	CRANE	3-11-72	3090	43.0	147,918	28,119	1,213,088
8	WYNNE (CONNELL)	CRANE	3-11-72	5218	40.0	2,232	599	168,528
8	WYNNE (SAN ANDRES)	CRANE	4-10-72	2144	42.0	30,498	15,541	542,031
8	WYNNE (TUBB)	CRANE	4-10-72	3578	42.0	3,616	2,238	199,428
8	-Y-, SOUTH (TUBB)	CRANE	1-26-52	4090	35.4	52,363	9,032	225,074
8	-Y-, SOUTH (TUBB 4000)	CRANE	11-01-68	3998	40.6			14,600
8	-Y-, SOUTH (TUBB 4130)	CRANE	12-01-76	4141	34.8			2,074
8	YARBROUGH & ALLEN (CONNELL)	ECTOR	8-25-62	10317	41.2			490,644
8	YARBROUGH & ALLEN (DEVONIAN)	ECTOR	11-17-54	8505	37.0	58,940	39,223	2,795,008
8	YARBROUGH & ALLEN (ELLENBURGER)	ECTOR	9-05-47	10490	40.8	46,244	71,665	39,848,472
8	YARBROUGH & ALLEN (FUSSELMAN)	ECTOR	1-27-62	8804	34.1			63,473
8	YARBROUGH & ALLEN (MISS.)	ECTOR	7-25-65	7724	34.5	1,561	1,826	35,805
8	YARBROUGH & ALLEN (WADDELL)	ECTOR	10-13-50	10110	39.0	19,842	19,521	1,145,884
8	YARBROUGH & ALLEN (WOLFCAMP)	CRANE	M 11-28-54	7470	31.2	29,473	58,720	340,900
8	YARBROUGH & ALLEN, W. (DEVONIAN)	CRANE	M 12-14-61	8330	41.0	7,645	5,765	104,756
8	YARBROUGH & ALLEN, W. (PENN.)	ECTOR	6-08-62	7854	32.3		12	74,354
8	YARBROUGH & ALLEN, W. (WADDELL)	CRANE	12-10-75	10218	42.0			45,041
8	YATES	PECOS	M 10-30-26	1500	29.5	15,986,757	45,846,260	998,386,776
8	YATES (SMITH SAND)	PECOS	1944	1100	30.0	72	20,141	4,073,937
8	YORK (ELLENBURGER)	ECTOR	3-15-55	12395	49.1	10,497	13,627	2,393,519
8	YORK, NW. (CONNELL)	ECTOR	3-04-56	12054	45.7			5,048
8	YUCCA BUTTE (PENN. DETRITAL, S)	TERRELL	5-22-72	8411	56.0			3,145
8	YUCCA BUTTE, N.W. (PENDETR)	PECOS	1-10-81	8636	47.0			7,968
8	YUCCA BUTTE, W. (CONNELL)	PECOS	4-02-76	10380	42.1			8,283
8	YUCCA BUTTE, W. (ELLEN)	PECOS	6-29-75	10805	47.8	250,669	20,712	389,256
8	YUCCA BUTTE, W. (STRAWN)	PECOS	2-23-75	8304	43.9	1,342,542	125,793	1,049,133
8	ZANT (SAN ANDRES)	GLASSCOCK	9-05-06	3788	29.0	119	29,425	429,816
8	ZIMMERMAN (STRAWN)	PECOS	11-23-69	7996	34.4	2,603	727	31,654

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	PRODUCTION CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
DISTRICT TOTALS		2407				421,799,313	231,507,525	10,412,026,624

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)	
8A	A-F-G (CLEARFORK)	GARZA	6-06-79	3541	39.0		2,468	16,158	96,205
8A	A. P. ELLENBURGER)	BORDEN	10-17-58	9046	39.0				1,621
8A	ABERNATHY (PENN.)	HALE	8-09-69	9163	42.6				5,162
8A	ACKERLY (DEAN SAND)	DAWSON	M 6-29-54	8172	38.0	2,288,870	1,420,790	34,700,408	277,698
8A	ACKERLY (DEAN SD., SE.)	DAWSON	M 11-28-55	8215	38.3				28,663
8A	ACKERLY (PENNSYLVANIAN)	DAWSON	M 11-24-53	9481	40.0				5,095
8A	ACKERLY, E. (PENN.)	DAWSON	M 2-07-55	9025	40.0				423,591
8A	ACKERLY, NORTH (CANYON REEF)	DAWSON	M 8-03-58	9154	39.1	55,739	145,689	9,504	1,050,042
8A	ACKERLY, NORTH (CISCO)	DAWSON	M 9-22-72	8766	41.0	8,686	9,504		165,501
8A	ACKERLY, NORTH (DEAN SAND)	DAWSON	M 2-19-57	8200	39.1	16,077	26,758		154,968
8A	ACKERLY, NORTH (PENN.)	DAWSON	M 1-25-58	9275	38.0				280,397
8A	ACKERLY, NORTH SPRABERRY	DAWSON	M 11-04-77	7739	39.3	45,926	60,130		398,820
8A	ACKERLY, NORTHWEST (CANYON REEF)	DAWSON	M 8-17-60	9481	43.0	2,374	2,594		77,854
8A	ACKERLY, NW. (DEAN SAND)	DAWSON	M 1960	9580	38.0				1,080
8A	ACKERLY, SOUTH (DEAN SAND)	DAWSON	M 1954	8282	38.0				51,112,507
8A	ADAIR	GAINES	M 4-30-47	4874	33.0	331,565	1,410,771	49,478,174	1,275,820
8A	ADAIR (WOLFCAMP)	TERRY	M 9-23-50	8505	43.0	238,269	565,516	6,312	279,371
8A	ADAIR, NORTHEAST (WOLFCAMP)	TERRY	M 10-17-54	8846	42.5				574,371
8A	ADCOCK (MISS)	DAWSON	M 7-11-62	10300	39.3				306
8A	ADCOCK (STLURO-DEVONIAN)	DAWSON	M 5-03-51	10605	41.0				96,336
8A	ADCOCK (SPRABERRY)	DAWSON	M 1-22-72	7556	39.6	13,133	116,296		9,501
8A	ADCOCK, S. (SPRABERRY)	DAWSON	M 7-27-81	7866	39.6				9,254
8A	AKERS (FUSSELMAN)	TERRY	M 3-04-83	11824	36.0	1,713	48,680		2,500
8A	AKINS (SPRABERRY)	DAWSON	M 11-21-80	7206	36.1				3,833
8A	ALEX	TERRY	M 7-18-45	5150	33.0	21,799	16,702		72,517
8A	ALEX (5900)	TERRY	M 12-09-53	5841	30.0				421,996
8A	ALEX (5700)	TERRY	M 1953	6455	23.0				3,657,578
8A	ALEXANDER (FUSSELMAN)	TERRY	M 10-21-80	12533	38.0				1,053,164
8A	ALEXANDER (WOLFCAMP)	TERRY	M 4-28-81	9951	45.4				13,994,646
8A	ALLEN-HOLIDAY (PENN.)	SCURRY	M 4-07-52	7442	40.8	2,412	29,520		123,702
8A	ALSABROOK (DEVONIAN)	GAINES	M 12-07-53	11135	40.5	24	7,362		61,985
8A	ALSABROOK (WOLFCAMP)	GAINES	M 12-09-53	9125	38.5		33,056		273,153
8A	AMROW (DEVONIAN)	GAINES	M 3-08-54	12628	34.5	148	236,375		20,409
8A	AMROW (MISS.)	GAINES	M 6-04-74	11580	41.0				1,040,830
FIELD BUILT IN ERROR.									
8A	AMROW (STRAWN)	GAINES	M 2-06-64	10962	38.9	12	24		114,175
8A	AMROW, NORTH (LEONARD)	GAINES	M 9-17-74	8803	29.5	124	1,249		
8A	AMROW, NORTH (STRAWN)	GAINES	M 7-01-58	11310	46.0				
8A	AMROW, NORTH (WOLFCAMP)	GAINES	M 9-29-63	10013	33.0				
8A	ANDREW NOODLE CREEK	KENT	M 12-21-69	4010	42.0	900	7,089		
8A	ANITA (CLEARFORK)	HOCKLEY	M 4-11-80	7141	28.9	8,230	40,562		
MUNNIE (CLEARFORK) CONSOLIDATED INTO						ANITA (CLEARFORK) 9-12-8			
3 8A-80662									
8A	ANNE TANDY (CONGL.)	KING	M 3-08-74	5732	37.0	28,974	82,395		1,473,824
8A	ANNE TANDY (STRAWN, LD.)	KING	M 9-26-72	5243	36.0	182,710	787,971		10,238,881
8A	ANNE TANDY (STRAWN 5400)	KING	M 3-15-75	5460	36.0	316,809	508,000		8,250,735
8A	ANNE TANDY, S. (CONGL.)	KING	M 5-12-84	5905	36.0	1,344	5,224		5,224
8A	ANNE TANDY, S. (STRAWN LD.)	KING	M 4-29-78	5244	36.0	840	380		50,628
8A	ANTON (CLEAR FORK, LOWER)	HOCKLEY	M 10-08-59	6502	27.6	7,482	58,358		509,411
8A	ANTON, EAST (CLEAR FORK, LD.)	HOCKLEY	M 11-01-73	6512	31.1				6,570
8A	ANTON, NORTH (CLEAR FORK)	LAMB	M 7-19-54	6414	22.2				79,514
8A	ANTON, SOUTH (STRAWN)	HOCKLEY	M 10-18-57	9952	32.5	39,584	95,513		947,237
8A	ANTON, WEST	HOCKLEY	M 10-21-50	6655	24.4	9,858	27,248		1,619,838
8A	ANTON-IRISH	HALE	M 12-25-44	5348	31.0	820,343	5,030,158		155,284,327
8A	APCLARK (SPRABERRY, LOWER)	BORDEN	M 7-07-56	6490	38.1	7,578	20,625		212,993
8A	APEX (FUSSELMAN)	BORDEN	M 3-06-83	9670	40.0	3,163	7,304		29,713
8A	ARAH (ELLENBURGER)	SCURRY	M 6-02-55	8115	41.0				687,094
8A	ARICK	HALE	M 4-04-48	5820	42.0	1,079	4,381		516,790
8A	ARICK (WOLFCAMP)	HALE	M 11-25-48	4798	42.2				386,964
8A	ARLENE (GLORIETA)	GARZA	M 12-08-58	3052	38.1	2,834	8,242		264,054
8A	ARLENE (SAN ANDRES)	GARZA	M 12-13-58	2980	36.0	5,058	14,892		833,322
8A	ARTBOW (ELLENBURGER)	GARZA	M 10-10-80	8031	40.0				1,345
8A	ARTBOW (STRAWN)	GARZA	M 6-09-77	7588	39.0	6,950	7,594		96,790
8A	ARTHUR (CANYON REEF)	BORDEN	M 11-19-54	8783	43.3				14,314
8A	ARTHUR (SPRABERRY)	BORDEN	M 4-19-54	7565	38.2				10,001,050
TRANSFERRED TO JO-MILL /SPRABERRY/ 7-1-65.									
8A	ARVANNA (SAN ANDRES)	DAWSON	M 1-02-53	3875	33.7				18,275
8A	ATKINS-FLEMING (NOODLE CREEK)	KENT	M 6-15-72	4259	42.2	1,159	3,859		70,362
8A	AUSA (STRAWN)	BORDEN	M 8-30-80	7850	42.5	12,474	18,165		187,775
8A	AVA LEE (CLEAR FORK, LOWER)	HOCKLEY	M 5-09-69	6859	28.0				4,470
8A	AYCOCK (GLORIETA)	GARZA	M 7-01-55	3684	37.0	805	19,170		229,269
8A	AYCOCK (GLORIETA, UP.)	GARZA	M 6-01-67	3678	37.6	70	760		28,458
8A	B. E. C. (STRAWN)	GARZA	M 9-04-83	7364	35.6	2,268	8,331		12,588
8A	B-G-W (ELLENBURGER)	LYNN	M 2-15-81	10538	38.2				1,047
8A	B. R. C. (MISS)	GARZA	M 10-06-76	8088	37.0	12	2,286		33,326
8A	B. R. C., NORTH (STRAWN)	GARZA	M 5-16-77	7796	39.3				9,792
8A	B. S. & N. (SAN ANDRES)	SCURRY	M 10-02-56	2170	32.0				0
8A	BAIN (DEVONIAN)	GAINES	M 7-25-59	11666	31.0	24	8,902		356,280
8A	BALE (DEVONIAN)	GAINES	M 7-05-69	11912	31.8	1,817	38,993		818,825
8A	BALE (SAN ANDRES 5500)	GAINES	M 12-31-62	5508	31.5	702	9,460		407,281
8A	BALE (STRAWN)	GAINES	M 11-17-75	11050	35.0				773
8A	BALE (WOLFCAMP)	GAINES	M 6-26-71	9799	36.4		23,329		138,749
8A	BALE, EAST (DEVONIAN)	GAINES	M 2-26-73	11786	35.8	29	1,103		80,591
8A	BALE, EAST (WOLFCAMP)	GAINES	M 2-13-72	10005	35.4	17,685	41,131		1,307,200
8A	BALE, NORTH (WICHITA-ALBANY)	GAINES	M 8-26-79	8840	23.2				9,580
8A	BALE, SOUTHEAST (WOLFCAMP)	GAINES	M 8-14-84	9802	34.4	37	1,485		1,485
8A	BARBARA (SAN ANDRES)	YOAKUM	M 3-28-76	5287	29.0	10	914		14,118
8A	BARBER (STRAWN)	KING	M 3-12-63	5265	40.5				21,669
8A	BARRON RANCH (ELLEN.)	GARZA	M 8-28-73	7735	39.3				3,139,510
TRANSFER TO SWENSON BARRON /ELLEN/									
8A	BARRON RANCH (STRAWN)	GARZA	M 10-13-73	7190	31.9	15,368	32,339		576,468
8A	BATEMAN RANCH	KING	M 1943	3700	33.0				9,267,975
TRANSFERRED TO (A-ZONE), (B-ZONE) & (C-ZONE)									
8A	BATEMAN RANCH (A-ZONE)	KING	M 10-14-43	3700	33.1	33	67,161		1,321,026
SPLIT FROM BATEMAN RANCH									
8A	BATEMAN RANCH (B-ZONE)	KING	M 10-14-43	5100	33.1	2,906	34,391		3,691,864
SPLIT FROM BATEMAN RANCH									
8A	BATEMAN RANCH (C-ZONE)	KING	M 10-14-43	5300	33.1	1,208	38,935		1,572,414

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

WELL NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE PRODUCTION TO 1-1-85 (BBL)

SPLIT FROM BATEMAN RANCH								
8A	BATEMAN RANCH (3900 SAND)	KING	9-24-73	3894	33.0		2,960	54,433
8A	BATEMAN RANCH, EAST	KING	11-27-50	5310	37.5			235,463
8A	BATEMAN RANCH, EAST (CONGL.)	KING	5-01-75	5771	40.0			1,689
8A	BAY (SAN ANDRES)	YOAKUM	12-01-68	5350	31.6	24	3,259	96,978
8A	BEAL HOLLOW (MISS)	BORDEN	5-11-79	8510	38.0			3,978
8A	BEALL (WOLFCAMP)	YOAKUM	2-22-83	9520	38.2	1,758	4,651	8,608
8A	BEAVER (STRAWN)	SCURRY	3-01-81	7665	41.1	847	1,560	10,289
8A	BEGGS (ELLENBURGER)	KENT	2-03-75	7730	41.0			126,874
8A	BEGGS (STRAWN 7300)	KENT	8-18-67	7308	42.0	12	952	48,483
8A	BEGGS, WEST (ELLENBURGER)	GARZA	6-17-82	7905	37.0			5,320
8A	BEGINNING (ELLENBURGER)	KENT	6-19-79	7550	42.0			532
8A	BELK (CLEAR FORK, UPPER)	HOCKLEY	9-23-65	6404	27.6			704
8A	BIG -B- (STRAWN, LD)	KING	10-10-72	5157	37.0	2,296	11,936	174,370
8A	BIG -B- (TANNEHILL)	KING	12-07-84	2739	36.0	1	230	230
8A	BIG -M- (STRAWN REEF)	KING	2-27-71	5457	37.0			216,567
8A	BIG -M- (TAP)	KING	2-08-72	5356	37.0			1,674
8A	BIG -N- (CONGL.)	KING	5-13-74	5760	36.0	5	444	26,291
8A	BIG -N- (STRAWN 5250)	KING	3-03-70	5252	32.8	1,572	46,291	1,227,925
8A	BIG -N- (TANNEHILL)	KING	4-02-71	2967	38.0	24,462	242,786	2,728,024
8A	BIG -N- (TANNEHILL, UPPER)	KING	2-27-80	2888	36.0	2,016	30,082	78,874
8A	BIG -N- (TWIN PEAKS)	KING	7-01-84	5270	36.0	4,032	179,570	179,570
8A	BIG RRR (NORTH, CONGLOMERATE)	KING	11-07-84	5937	36.0	2	740	740
8A	BIG -S- (CADDO)	KING	2-29-80	5725	36.0	2,016	2,817	43,090
8A	BIG -S- (CONGL)	KING	1-23-78	5882	36.0	2,606	12,577	110,661
8A	BIG -S- (STRAWN)	KING	4-21-71	5200	36.0	6,493	27,562	348,203
8A	BIG -S- (STRAWN REEF)	KING	2-06-79	5460	36.0	2,959	29,425	182,588
8A	BIG-S-(STRAWN 5400)	KING	10-15-77	5505	36.0	7,376	23,766	189,594
8A	BIG WHEEL (FUSSELMAN)	DAWSON	12-27-81	12058	38.6			1,670
8A	BIG WHEEL (MISS.)	DAWSON	5-24-82	11077	37.8	5	216	2,171
8A	BIG WHEEL (SPRABERRY)	DAWSON	4-02-82	8292	41.0	1,223	11,767	21,688
8A	BIRGE (DEVONIAN)	GAINES	9-01-60	12781	35.0	1	147	62,027
8A	BIRGE (MISSISSIPPIAN)	GAINES	7-26-61	11744	37.0			14,758
8A	BLACKARD (FUSSELMAN)	BORDEN	1-24-84	9934	42.0	9,065	138,974	138,974
8A	BLEDSoE	COCHRAN	12-08-51	4193	24.0	51,198	7,488	209,710
8A	BLEDSoE, EAST (SAN ANDRES)	COCHRAN	5-07-57	4918	27.7			5,330
8A	BLOCK A-7 (DEVONIAN)	GAINES	11-12-59	11100	44.6	2,576	6,991	1,394,320
8A	BLOCK A-7 (MISSISSIPPIAN)	GAINES	11-02-60	10448	40.0			7,658
8A	BLOCK D (DEVONIAN)	YOAKUM	1-16-57	11923	37.1	1,842	56,521	854,417
8A	BLOCK D (MISS)	YOAKUM	12-21-61	11280	40.8			65,610
8A	BLOCK F (TANNEHILL)	KING	12-10-57	3139	36.0	1,638	22,920	461,098
8A	BLOCK L (GLORIETA)	LYNN	2-15-58	4593	37.7			219,779
8A	BLOCK L (SAN ANDRES)	LYNN	4-03-61	4248	36.0			2,573
8A	BLOCK L (SAN ANDRES, MIDDLE)	LYNN	1-17-69	4131	36.8			184,841
CONS. INTO GUINN (SAN ANDRES) 11-1-82								
8A	BLOCK 35 (DEAN SD.)	DAWSON	9-05-65	8429	39.0	3,487	25,213	854,780
8A	BLOWING SAND (SAN ANDRES)	COCHRAN	4-29-74	5072	30.0	9,855	11,087	46,813
8A	BOCH (DEVONIAN)	DAWSON	10-21-70	12137	40.6			27,828
8A	BONANZA (SAN ANDRES)	COCHRAN	11-21-80	4893	44.0	528,141	489,665	1,120,189
8A	BONANZA, EAST (SAN ANDRES)	COCHRAN	12-12-80	4932	21.0	3,242	2,798	18,990
8A	BOOMERANG (PENNSYLVANIAN REEF)	KENT	11-10-55	6582	39.1	18,370	40,586	2,986,810
8A	BOOMERANG, S. (STRAWN LIME)	KENT	6-29-64	6623	41.0	117,701	250,704	3,585,240
8A	BORDEN (CARMACK)	BORDEN	3-01-73	7079	39.5	1,524	26,357	545,413
8A	BORDEN (MISSISSIPPIAN)	BORDEN	7-25-52	9815	39.9		178	103,382
8A	BORDEN (SCOTT)	BORDEN	2-16-83	6792	38.0	1,500	3,265	9,277
8A	BORDEN (SPRABERRY)	BORDEN	9-23-70	7464	38.5	11,672	101,255	1,123,741
8A	BORDEN (SPRABERRY, UPPER)	BORDEN	3-04-79	6508	38.0			4,198
8A	BOTTENFIELD (WOLFCAMP)	GAINES	9-11-52	9200	34.0			4,687,918
WELLS TRANS. TO DEB (WOLFCAMP) 6-1-81 8A-76148								
8A	BOTTENFIELD (WOLFCAMP, ZONE B)	GAINES	1-05-62	9361	32.1			134,955
WELLS TRANS. TO DEB (WOLFCAMP ZONE -B-) 6-1-81 8A-76148								
8A	BOWJACK (STRAWN)	GARZA	2-12-78	8723	41.0	35	38,425	250,343
8A	BRAHANEY	YOAKUM	6-25-45	5301	32.0	450,533	1,182,317	37,372,178
BRAHANEY, BRAHANEY, W. /SAN ANDRES/ & CHAMBLISS /SAN ANDRES/ FLODS. CONS., 6-1-61.								
8A	BRAHANEY (DEVONIAN)	YOAKUM	5-07-79	11372	37.4	124,869	979,113	6,312,808
8A	BRAHANEY (MISS.)	YOAKUM	3-20-60	10880	39.8	90,381	77,253	3,752,170
8A	BRAHANEY (WOLFCAMP)	YOAKUM	8-25-57	9028	41.5	1,994	11,455	377,108
8A	BRAHANEY, EAST (SAN ANDRES)	YOAKUM	5-16-77	5395	28.6			339
8A	BRAHANEY, NORTHWEST (DEVONIAN)	YOAKUM	2-01-82	11893	39.8	14,249	946,785	1,539,724
8A	BRAHANEY, W. (DEV)	YOAKUM	10-13-81	11645	45.0	2,834	105,156	323,844
8A	BRAHANEY, WEST (SAN ANDRES)	YOAKUM	12-07-54	5268	31.4			238,383
CONSOLIDATED INTO BRAHANEY FIELD EFFECTIVE 6-1-61.								
8A	BRANTEK (GLORIETA)	SCURRY	10-14-55	2609	35.8			30,093
COMBINED WITH REVILD /GLORIETA/ 9-1-56.								
8A	BRENNAND (STRAWN)	GAINES	4-07-58	11190	40.1			5,290
8A	BRITT (SPRABERRY)	DAWSON	7-24-57	7396	35.3	76	37,037	681,558
8A	BRO (WOLFCAMP)	GAINES	3-12-55	9758	30.3			64,558
8A	BROADVIEW, WEST (CLEAR FORK)	LUBBOCK	4-05-60	5565	26.2	11,807	110,905	1,641,881
8A	BRONCO (MISS.)	YOAKUM	11-08-58	10997	41.7	19,169	32,332	159,466
8A	BRONCO (SAN ANDRES)	YOAKUM	7-28-54	5182	31.0			9,295
8A	BRONCO (SILURO-DEVONIAN)	YOAKUM	11-05-52	11692	43.4	1,869	56,366	13,847,657
FORMERLY CARRIED AS BRONCO (DEV.) FIELD.								
8A	BRONCO (WOLFCAMP)	YOAKUM	1954	9436	40.2			317,760
8A	BRONCO, E. (WOLFCAMP)	YOAKUM	7-10-64	9013	41.0	1,500	1,564	243,300
8A	BROWN	GAINES	5-15-48	6030	32.0	25,280	91,547	4,735,827
8A	BROWN (CISCO SD.)	SCURRY	1951	6180	43.0			91,763
CONSOLIDATED INTO KELLY-SNYDER (CISCO) FIELD EFFECTIVE 5-1-52.								
8A	BROWN (WICHITA-ALBANY)	GAINES	12-24-60	8004	37.0			86,832
8A	BROWNFIELD, SOUTH (CANYON)	TERRY	8-28-50	9330	44.1	53,657	72,914	4,797,299
8A	BROWNFIELD, S. (FUSSELMAN)	TERRY	11-30-68	12020	33.7	56,073	626,562	2,935,667
8A	BROWNFIELD, SE. (FUSSELMAN)	TERRY	4-28-65	11988	35.0			1,911
8A	BROWNFIELD, S. (STRAWN)	TERRY	8-25-81	10613	39.0	71,265	211,561	896,544
8A	BROWNING (TANNEHILL)	KENT	2-03-74	4517	34.0			54,676
8A	BRUMLEY (CLEAR FORK, LD.)	GAINES	11-16-78	7175	36.3	12,513	1,985	7,635
8A	BRUMLEY (DRINKARD)	GAINES	11-28-77	7620	34.0			3,402
8A	BRUMLEY (SEVEN RIVERS)	GAINES	1-23-70	3416	33.0	44	6,469	302,890
8A	BRUMLEY (WICHITA ALBANY 7500)	GAINES	3-16-70	7599	36.0	11	551	83,583
8A	BRUMLEY (WICHITA 7600)	GAINES	1953	7590	27.0	14,133	5,407	42,345

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
9A	BRUMLEY (YATES)	GAINES	12-07-80	3038	47.8			137
8A	BRUMLEY, WEST (YATES)	GAINES	7-01-81	3462	36.6			229
9A	BUCKSHOT (FUSSELMAN)	COCHRAN	2-08-84	11355	41.3	18	55,244	55,244
9A	BUCKSHOT (4950)	COCHRAN	8-17-56	5010	31.0	205,676	179,509	10,427,403
8A	BUCKSHOT, S. E. (SAN ANDRES)	COCHRAN	7-20-80	5040	27.4			867
8A	BUENOS	GARZA	10-01-49	3397	36.3	8,580	35,684	1,362,730
8A	BUFFALO CREEK (ELLENBURGER)	SCURRY	1952	7590	41.0			100,161
8A	BUFFALO CREEK (STRAWN)	SCURRY	5-08-82	7137	44.0	1	28	5,119
8A	BUGGS (TANNEHILL)	KING	3-23-77	3043	39.0	22	6,498	226,392
8A	BULL CREEK (MISS.)	BORDEN	10-31-77	8676	36.0			201
8A	BULL CREEK, EAST	BORDEN	8-27-83	8662	40.2	3,089	32,414	37,819
8A	BUNIN (DEVONIAN)	GAINES	4-09-65	11966	27.0	12	18,002	332,452
8A	BURNETT (CONGLOMERATE)	KING	10-28-84	5914	37.0	3	2,047	2,047
8A	BURNETT "HHH" (TANNEHILL)	KING	12-10-84	3003	36.0	1	100	100
8A	BURNETT RANCH (DES MOINES LINE)	KING	4-23-55	5440	33.0	12	4,923	314,136
8A	BURNETT RANCH (DES MOINES SD)	KING	6-15-55	5328	34.0	12	8,388	393,923
8A	BURNETT RANCH (PENN. LIME)	KING	9-19-55	5416	36.7	612	48,844	777,166
8A	BURNETT RANCH (PENN. SAND)	KING	5-23-55	5354	35.0	12	10,569	915,856
8A	BUZZARD PEAK (CADDO)	KING	M 1952	5800	31.0			1,065
8A	BUZZARD PEAK (STRAWN 5400)	KING	M 1-05-61	5405	41.0			3,857
8A	BUZZARD PEAK (TANNEHILL)	KING	M 11-22-56	2666	36.8	358	1,052	190,684
8A	BUZZARD PEAK (TANNEHILL, LO. N.)	KING	6-16-69	2696	38.0			1,480
8A	BUZZARD PEAK (TANNEHILL, UPPER)	KING	M 3-21-57	2673	37.0	358	644	50,674
8A	BUZZARD PEAK, S. (CONGL.)	KING	1-12-81	5738	38.0			984
8A	CKH (CLEARFORK, LD)	TERRY	10-15-80	7855	36.0			2,724
8A	CMI (SPRABERRY)	DAWSON	12-30-80	7834	31.2	63,529	46,806	215,793
8A	C-W (GLORIETA)	SCURRY	1-05-56	2705	37.0			53,994
	COMBINED WITH REVILLO /GLORIETA/ 9-1-56.							
8A	CAIN (SPRABERRY)	GARZA	5-15-59	4916	41.3	1,185	11,434	1,287,344
8A	CAIN (STRAWN)	GARZA	5-25-59	7652	39.0	561	3,167	1,006,726
8A	CAMP SPRINGS (CANYON)	SCURRY	5-20-84	5569	27.4	240	2,422	2,322
8A	CAMP SPRINGS (ELLENBURGER)	SCURRY	8-26-84	7276	41.0	5	525	525
8A	CAMP SPRINGS (STRAWN REEF)	SCURRY	11-30-54	6370	43.5	1,765	2,027	22,892
8A	CAMP SPRINGS, S. (STRAWN)	SCURRY	1-30-64	6341	43.0			10,001
8A	CANNING (WICHITA ALBANY)	BORDEN	M 12-10-81	4830	43.0	7	3,144	5,553
8A	CANNING (WDLFCAMP)	BORDEN	7-26-50	5912	41.0	11	1,003	281,429
8A	CANON (SPRABERRY)	BORDEN	1953	7330	37.0			43,047
	TRANS. TO JJ MILL /SPBRY./, 10-1-55.							
8A	CAPTAIN BURK (STRAWN A)	KING	5-10-74	5250	36.0			56,070
8A	CAPTAIN BURK (STRAWN REEF)	KING	8-12-70	5250	38.0	12,232	342,158	5,706,363
8A	CARM-ANN (SAN ANDRES)	GAINES	11-18-79	4779	34.0	49,518	97,264	295,676
8A	CARTER (STRAWN)	TERRY	6-01-80	11479	41.0	1,500	2,459	30,481
8A	CARTER-NEW MEXICO (SAN ANDRES)	GAINES	12-24-56	5204	31.0	10,250	12,133	249,177
8A	CASEY (CANYON SAND)	KENT	1954	6020	38.0			82,812
	TRANS. TO SMS /CANYON SAND/, 10-1-55.							
8A	CEDAR LAKE	GAINES	8-24-39	4800	36.0	307,349	1,356,618	71,144,213
8A	CEDAR LAKE (SILURIAN)	GAINES	6-26-74	12370	37.3	7,961	20,505	698,047
8A	CEDAR LAKE, EAST (DEV.)	DAWSON	12-13-65	12230	37.7			51,493
8A	CEDAR LAKE, EAST (SAN ANDRES)	DAWSON	10-27-66	9015	33.0	12	2,375	64,385
8A	CEDAR LAKE, SE. (SAN ANDRES)	DAWSON	6-09-53	4940	33.0	2,076	27,099	1,429,793
8A	CEDAR LAKE, SW. (SILURIAN)	GAINES	6-30-75	12780	41.9			4,407
8A	CEE VEE (CANYON)	COTTLE	8-22-75	4708	35.0	17	63,692	971,739
8A	CHALK, S. (CANYON 4420)	COTTLE	1-06-67	3422	43.0			2,708
8A	CHAMBLISS (SAN ANDRES)	YOAKUM	3-30-55	5248	32.0			313,275
	CONSOLIDATED WITH BRAHANEY FLD., 6-1-61.							
8A	CHAMPION (DEV.)	GAINES	5-09-59	12735	33.5	22	2,554	468,592
8A	CHAMPION (STRAWN)	GAINES	2-26-72	11229	43.5	384	19,628	234,510
8A	CHAMPION, NORTH (STRAWN)	GAINES	4-17-61	11069	42.4	8,097	11,916	449,466
8A	CHAMPION, NORTH (STRAWN -B-)	GAINES	11-02-61	11188	42.1			116,928
8A	CHAPARRAL (PENN., LOWER)	KENT	8-08-55	6752	35.9	12	1,838	181,926
8A	CHILTON (PENNSYLVANIAN)	GAINES	8-01-51	11334	38.2			113,019
8A	CHRISTINE (SPRABERRY)	DAWSON	1-08-82	7122	36.7	125,915	78,005	272,877
8A	CHURCH PEAK (ODDM)	SCURRY	8-19-62	7030	39.4			10,892
8A	CLAIRE-ALAFAIR	YOAKUM	9-28-83	8960	43.0	10,739	51,402	62,392
8A	CLAIRE-ALAFAIR (SAN ANDRES)	YOAKUM	4-29-84	5393	30.0	1,048	4,950	4,950
8A	CLAIREMONT (PENN., LOWER)	KENT	4-02-50	6742	38.7	85,720	171,244	14,679,979
	COMBINED WITH MCLAURY /STRAWN LIME/ 8-1-61.							
8A	CLAIREMONT (STRAWN)	KENT	5-25-58	6670	39.7	5,061	8,253	234,542
8A	CLAIREMONT, EAST (STRAWN)	KENT	7-16-60	6494	38.0	9,595	20,585	1,152,503
	CONS. WITH JAYTON, W/STRAWN/ 6-1-64 8-53997							
8A	CLAIREMONT, EAST (STRAWN SAND)	KENT	11-22-62	6496	38.1	840	1,005	77,081
8A	CLAIREMONT, NORTH (PENN. LO.)	KENT	5-25-58	6712	40.2			97,892
	COMBINED WITH CLAIRMONT /PENN., LO./ FLD., 7-1-59.							
8A	CLAIREMONT, NORTH (STRAWN SD.)	KENT	7-25-61	6484	34.5	648	127	283,431
8A	CLAIREMONT, S. (PENN., LO.)	KENT	9-14-63	6822	36.0	1,984	3,163	492,223
8A	CLAIREMONT, WEST (STRAWN)	KENT	9-06-57	6799	37.0			6,504
8A	CLANAHAN (CLEAR FORK, LOWER)	YOAKUM	7-12-56	8170	29.4			101,346
	TRANS. TO PRENTICE (CLEARFORK, LO.) EFF. 6-1-62							
8A	CLARA GODD (FUSSELMAN)	BORDEN	8-31-56	9740	43.0	13,564	28,491	923,122
8A	CLARA GODD, E. (3030)	BORDEN	11-04-81	8052	36.0	4,947	1,568	29,083
8A	CLARK (NOODLE CREEK)	KENT	9-01-81	4292	37.0			1,335
8A	CLAUENE (CLEAR FORK)	HOCKLEY	1953	6372	29.4	318	8,024	277,913
8A	CLAUENE (SAN ANDRES)	HOCKLEY	8-21-53	5093	31.0			25,219
8A	CLAUENE (WDLFCAMP, LOWER)	HOCKLEY	1-09-63	8778	39.0			704
8A	CLAUENE, NORTH (CANYON 3700)	HOCKLEY	6-28-66	9704	32.0	12	3,348	489,497
8A	CLAUENE, NORTH (CLEAR FORK)	HOCKLEY	5-24-60	6320	28.0	4,456	18,402	358,160
8A	CLAYTON RANCH (STRAWN)	BORDEN	4-13-84	8387	39.0	922	38,315	38,315
8A	CLINE FARMS (PENN)	DAWSON	7-22-79	8573	37.3	13,441	19,570	160,993
8A	CLINTA (STRAWN)	BORDEN	6-12-84	9256	40.0	13,672	23,196	23,196
8A	CLOSE CITY (MISSISSIPPIAN)	GARZA	3-17-83	8798	35.3	12	4,088	9,971
8A	COB-RUWE (PENN. 6785)	SCURRY	6-01-66	6797	42.5	744	1,766	532,433
8A	COBB	YOAKUM	3-28-50	6035	23.0			337,243
	TRANS. TO PRENTICE FLD., 5-1-56.							
8A	COBB (6703)	YOAKUM	1950	6626	27.0			156,174
	COMBINED WITH PRENTICE /6700/ FIELD, 11-1-52.							
8A	COBLE	HOCKLEY	1945	4961	30.0			1,406
8A	COCHRAN (DEVONIAN)	COCHRAN	12-18-53	11861	38.0			20,783
8A	COCHRAN (SAN ANDRES)	COCHRAN	6-30-54	5008	31.0			3,441

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
9A	COGDELL (AREA) FORMERLY CARRIED AS COGDELL.	SCURRY	M 12-20-49	6796	41.7	1,169,870	2,322,117	247,753,356
9A	COGDELL (FULLER SAND)	KENT	M 11-18-50	4985	43.0	12	5,965	1,212,971
9A	COGDELL (SAN ANDRES)	KENT	M 11-04-51	1475	36.2	2,154	62,672	1,012,277
9A	COGDELL (STRAWN)	KENT	8-15-51	7322	34.5	1	6	237,095
9A	COGDELL (WOLFCAMP SAND)	SCURRY	12-17-54	5309	42.0			101,857
9A	COGDELL (4900)	KENT	4-07-50	4910	43.2			972,858
9A	COGDELL, EAST (CANYON)	SCURRY	M 10-20-58	6813	40.0	37,784	63,133	5,249,543
9A	COGDELL, EAST (CANYON #2)	SCURRY	M 11-17-64	6768	39.5	12	2,935	112,387
9A	COGDELL, EAST (COGDELL SAND)	KENT	M 7-17-52	4538	38.6			263,479
9A	COGDELL, EAST (EASTER CANYON)	KENT	4-28-74	6822	39.0			12,440
9A	COGDELL, SE. (CANYON 6800)	SCURRY	M 7-29-70	6832	42.1	29,777	26,552	1,793,858
9A	COGDELL, SE. (CANYON 7065)	SCURRY	M 6-20-66	7068	41.8			10,452
9A	COGDELL, W. (STRAWN)	KENT	1952	7503	37.0			7,427
9A	COLLINS	SCURRY	1949	7319	41.0			7,221
9A	CONNELL	KENT	1950	2340	33.0			3,451
9A	CONRACK (MISS)	DAWSON	2-24-82	11123	38.5	5,131	3,984	17,089
9A	CONRAD (SAN ANDRES)	YOAKUM	1-09-58	5292	33.0			2,270
9A	COOPER CREEK (CANYON REEF)	KENT	7-14-83	6786	37.0	12	3,422	8,567
9A	CORAZON (SAN ANDRES)	SCURRY	8-08-53	2139	32.8	524	99,098	4,283,996
9A	CORNETT (SPRABERRY)	DAWSON	8-29-76	7492	35.5	1,601	2,626	41,020
9A	COROCO (CLEAR FORK)	TERRY	1952	8403	37.9	5,505	3,389	188,308
9A	COROCO (DEV.)	TERRY	1952	12562	29.0			2,427
9A	COROCO (WOLFCAMP)	TERRY	5-09-57	10032	36.6			16,167
9A	COROCO, SE. (CLEARFORK)	TERRY	4-03-82	8635	25.0			4,838
9A	COROCO, SE. (SILURO-DEVONIAN)	TERRY	6-13-55	12742	34.0	2,828	12,125	571,660
9A	CORRIGAN	TERRY	1-08-50	11475	35.1	1,080	84,960	3,640,210
TRANS. FROM NYSTEL FLD. EFF. 6-1-69								
9A	CORRIGAN, EAST (FUSSELMAN)	TERRY	12-28-52	11615	39.4	11,073	268,403	2,280,918
9A	CORRIGAN, EAST (MISSISSIPPIAN)	TERRY	5-24-83	11223	38.1	2,396	2,817	11,324
9A	CORRIGAN, E. (PENN REEF)	TERRY	4-13-82	9646	40.0	4,410	6,468	22,824
9A	CORRIGAN, N. (FUSSELMAN)	TERRY	9-10-71	11638	36.0			76,544
9A	CORRIGAN, N. (PENNSYLVANIAN)	TERRY	4-21-55	9446	36.2			28,780
9A	CORRIGAN, WEST (FUSSELMAN)	TERRY	10-30-84	11655	33.2	3	7,070	7,070
9A	COULTER (SPRABERRY)	GARZA	1-12-79	5296	37.4	45	54,763	352,947
9A	COULTER, SOUTH (SPRABERRY, UP.)	GARZA	8-06-80	5278	40.0	12	3,505	24,039
9A	COVINGTON (SAN ANDRES)	TERRY	6-27-56	5020	31.0	523	8,186	349,699
9A	COX RANCH (ELLENBURGER)	SCURRY	10-05-74	8090	40.9			631
9A	CRAVEN	LUBBOCK	1944	6060	24.0	12	3,793	41,235
9A	CROSS (GLORIETA)	GARZA	8-13-56	3143	36.2	24	9,005	39,498
9A	CROTON (TANNEHILL)	KING	3-03-72	3106	37.0	24	40,971	532,371
9A	CROTON CREEK (TANNEHILL)	DICKENS	1-21-58	4660	33.7	12	3,947	354,287
9A	CROTON CREEK, E. (TANNEHILL)	DICKENS	9-25-69	4574	37.2	48	16,892	1,274,295
9A	CROTON CREEK, S. (TANNEHILL)	DICKENS	12-01-68	4679	35.0	1,785	3,910	998,288
9A	CROWN (SILURIAN)	TERRY	5-23-81	13222	38.0			477
9A	CULP (DEVONIAN)	COCHRAN	12-29-55	11889	43.5			152,972
9A	CURT-ROY (SAN ANDRES, LOWER)	GARZA	2-20-55	2390	26.0	12	956	84,570
9A	D. E. B. (WOLFCAMP)	GAINES	5-03-60	9200	29.0	596,322	569,210	8,501,376
COMBINED WITH BOTTENFIELD (WOLFCAMP) & TOBY JO (WOLFCAMP) EFF. 6-1-81 RA-76148								
9A	D. E. 3. (WOLFCAMP, ZONE -B-)	GAINES	7-07-60	9400	32.0	7,590	6,980	1,236,602
COMBINED WITH BOTTENFIELD (WOLFCAMP ZONE -B-) EFFECTIVE 6-1-81 RA-7614								
9A	D. I. F. (FULLER SD.)	SCURRY	1-09-64	5028	40.7			19,658
9A	D-L-S (CLEAR FORK)	HOCKLEY	5-27-54	6550	28.0	1,582	13,508	325,930
CONS. INTO LEOPER (GLORIETA) 8A-31792 4/01/84								
9A	D-L-S (CLEAR FORK, LOWER)	HOCKLEY	4-05-80	7460	30.0	2,075	4,312	30,068
9A	D-L-S (SAN ANDRES)	HOCKLEY	6-16-71	5161	36.0	296,431	705,212	7,372,356
9A	D-L-S (WOLFCAMP)	HOCKLEY	1953	8507	29.4			59,009
9A	DALTON (PENN.)	BORDEN	5-07-58	8358	38.3	237	2,370	59,243
9A	DAW-DEN (SPRABERRY 7140)	BORDEN	8-11-84	7165	38.0	5	755	755
9A	DEAN	COCHRAN	1938	5077	30.0			839,724
9A	DEBRA (STRAWN)	HOCKLEY	10-12-77	10048	47.0	1,008	1,437	47,007
9A	DEMPSEY CREEK (SAN ANDRES)	GAINES	7-23-55	4320	33.0	12	872	8,575
9A	DENNY (STRAWN)	BORDEN	3-02-80	7900	42.6	34,123	70,551	378,649
9A	DERMOTT	SCURRY	1949	8200	47.0			13,906
9A	DERGEN (MISSISSIPPIAN)	DAWSON	6-19-81	10182	42.7	52,247	71,992	228,324
9A	DIAMOND -M- (CANYON LINE AREA)	SCURRY	M 12-19-48	6569	44.0	2,258,870	2,334,584	228,543,388
9A	DIAMOND -M- (CLEAR FORK)	SCURRY	M 10-09-40	3170	31.7	69,257	271,128	4,184,288
9A	DIAMOND -M- (SAN ANDRES)	SCURRY	M 11-09-50	2380	33.0	12,092	52,294	1,957,096
9A	DIAMOND -M- (WICHITA-ALBANY)	SCURRY	M 12-06-63	4271	23.3	5,727	23,810	265,358
9A	DIAMOND -M- (WOLFCAMP)	SCURRY	M 10-09-52	5310	43.3	116	2,077	2,596,714
9A	DIAMOND -M- (WOLFCAMP 4600)	SCURRY	M 8-01-63	4660	25.7	496	4,967	214,836
TRANS. FROM DIAMOND -M- /WOLFCAMP/, 8-1-63.								
9A	DOMINION (SILURIAN)	TERRY	7-09-79	13342	36.0	15,851	51,473	587,408
9A	DORWARD	GARZA	M 1-18-50	2456	38.5	8,100	539,878	15,722,009
9A	DORWARD (SAN ANDRES)	GARZA	M 8-16-56	1875	36.0			1,183,018
CONS. W/DORWARD FLD; DOCKET #8A-64051, EFF. 1-1-75								
9A	DORWARD, WEST (SAN ANDRES)	GARZA	7-22-61	2020	35.8	12	1,186	29,610
9A	DOSS	GAINES	1944	7080	34.0			3,437,247
COMBINED WITH ROBERTSON AND ROBERTSON /LD. CLK./ FIELDS., 1955.								
9A	DOSS (CANYON)	GAINES	7-02-49	8850	47.0			1,712,794
9A	DOSS (SILURO DEVONIAN)	GAINES	9-14-78	12852	42.0			7,254
9A	DOUBLE -J- (CANYON REEF)	BORDEN	6-30-69	6641	42.0	163,283	161,430	2,497,893
9A	DRILEXCO (ELLENBURGER)	SCURRY	6-29-84	8350	49.0	2,680	10,564	10,564
9A	DRILEXCO (MISS.)	SCURRY	10-07-70	8129	40.0			3,649
9A	DRILEXCO (STRAWN)	SCURRY	6-19-60	7806	40.4	4,290	23,950	27,274
9A	DRILEXCO (STRAWN, UPPER)	SCURRY	4-18-64	7720	40.0	2,904	3,282	305,085
9A	DUCK CREEK (TANNEHILL)	DICKENS	11-25-57	4564	35.0	12	399	241,932
9A	DUFFY PEAK (GLORIETA)	GARZA	11-17-57	3015	32.8	67	4,271	148,522
9A	DUFFY PEAK, SW. (GLORIETTA)	GARZA	1-27-70	3526	38.0			107
9A	DUGGAN	COCHRAN	1936	5000	31.0			545,172
9A	DUNIGAN (ELLENBURGER)	BORDEN	6-07-58	8737	40.5	143	15,239	1,037,622
9A	DUNIGAN (STRAWN)	BORDEN	6-19-58	8442	40.2			429,228
9A	DUPREE (FUSSELMAN)	DAWSON	3-22-60	11670	39.8	1,709	71,834	1,256,245
9A	DUPREE (SPRABERRY)	DAWSON	8-09-72	7888	37.0			19,457
9A	DYCO (WOLFCAMP)	HOCKLEY	1-08-79	8982	33.1	28	424	14,226
9A	E P C (SPRABERRY)	BORDEN	6-23-77	5238	37.0	12	150	21,740
9A	EARLY (STRAWN A)	SCURRY	1-18-68	6966	41.5	740	917	177,714

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BARLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BARLS)	
8A	EARLY (STRAWN LIME)	SCURRY	4-09-49	7319	39.0			221,293
8A	EARNEST (6500 SAND)	SCURRY	5-12-56	6478	36.4			314,381
8A	EAST TANK (FUSSELMAN)	BORDEN	8-21-81	9330	39.0	12,633	9,246	174,212
	WELLS TRANS. TO EAST TANK (MONTROYA)					EFF. 11-1-82	8A-78923	
8A	EAST TANK (MONTROYA)	BORDEN	8-21-81	9330	39.0	1,081	63,639	180,000
	FORMERLY CARRIED AS EAST TANK (FUSSELMAN)					WELLS TRANSFERRED EFF. 1		
	1-1-82 8A-78923							
8A	ECHOLS (SPRABERRY)	DAWSON	5-01-84	8277	39.6	26,279	33,876	33,977
8A	EDMISSION (CLEAR FORK)	LUBBOCK	7-13-57	5143	28.1	22,991	511,311	2,518,533
8A	EDMISSION, N.W. (CLEARFORK)	LUBBOCK	9-24-79	5446	28.1	2,904	96,250	507,539
	TRANS. FROM EMISSION (CLEARFORK 10-1-79)							
8A	EDMONSON (SAN ANDRES)	GAINES	3-28-78	4874	33.0	1,435	43,973	358,270
8A	EDMONSON (P-1 SAN ANDRES)	GAINES	10-22-80	4963	39.0	24	3,638	23,460
8A	EILAND (ELLENBURGER)	SCURRY	1950	8182	41.0			1,587
8A	ELAM (STRAWN)	KENT	4-30-64	6818	38.0	1,585	28,580	567,131
8A	ELAM, SOUTH (CANYON)	SCURRY	11-17-64	6768	39.5			0
8A	ELAM, SOUTH (SAN ANDRES)	KENT	11-07-64	1418	38.0			1,764
8A	ELIDA (ELLENBURGER)	GARZA	11-12-79	8239	39.9	7,676	27,258	77,276
8A	ELZON (REEF)	KENT	1-06-58	6800	41.0	8,135	7,286	14,027
8A	ELZON, W. (STRAWN 6950)	KENT	1-19-67	6972	40.0	42,471	53,164	1,360,926
8A	ESPERANZA (MISSISSIPPIAN)	BORDEN	5-23-83	9560	36.1			1,692
8A	F N B (WOLFCAMP)	GAINES	7-24-77	9922	42.0			169
8A	FELKEN (SPRABERRY)	DAWSON	12-30-55	7490	35.9	51,061	91,730	2,957,913
8A	FELKEN (SPRABERRY, UPPER)	DAWSON	3-22-56	6808	33.0	2,107	10,270	764,735
8A	FELKEN (6700)	DAWSON	5-11-66	6820	39.2			118,375
8A	FELKEN (6900 SD.)	DAWSON	7-16-56	6902	40.0	77	2,592	147,376
8A	FELKEN (7500 SD.)	DAWSON	2-15-65	7504	40.0			378,070
8A	FELKEN, S. (SPRABERRY)	DAWSON	3-01-66	7514	39.2	4,092	25,250	679,169
8A	FELMAC (MISSISSIPPIAN)	GAINES	9-20-55	13020	32.0			174,521
8A	FIELDS (DEVONIAN)	YOAKUM	2-17-54	12030	44.7	5,043	18,246	3,785,141
8A	FIELDS (SAN ANDRES)	YOAKUM	8-26-79	5196	33.6	12	2,782	20,594
8A	FIELDS, S. (DEVONIAN)	YOAKUM	6-26-56	12045	45.0			150,631
8A	FINIS (CLEARFORK, LOWER)	HOCKLEY	7-05-82	6876	31.0	10	1,252	5,349
8A	FITZGERALD (WOLFCAMP)	YOAKUM	6-08-59	9262	42.3			111,750
8A	FITZGERALD, EAST (SAN ANDRES)	YOAKUM	10-27-60	5398	30.0			3,836
8A	FLANAGAN (CLEAR FORK)	GAINES	7-15-49	7142	39.0	9,777	15,121	3,629,377
8A	FLANAGAN (CLEAR FORK, UPPER)	GAINES	12-30-49	6420	29.6	217,263	786,805	17,089,982
	WESTLUND /CLEARFORK, UPPER/ COMBINED WITH FLANAGAN /CLEARFORK, UPPER/					3-1-56.		
8A	FLANAGAN (DEVONIAN)	GAINES	9-04-49	10345	34.0	4,731	36,525	1,865,914
8A	FLANAGAN (ELLENBURGER)	GAINES	1-08-49	12174	40.8			548,997
	FORMERLY CARRIED AS FLANAGAN FIELD.							
8A	FLOREY	GAINES	1950	12100	41.0			5,130
8A	FLOREY (SAN ANDRES)	GAINES	1953	5150	26.0			314
8A	FLOWER GROVE (CANYON)	MARTIN	8-12-70	10206	43.5			25,842
8A	FLOWER GROVE (FUSSELMAN)	DAWSON	2-21-68	11613	36.7			33,677
8A	FLOYDADA (PENNSYLVANIAN)	FLOYD	7-04-52	7504	38.8			33,540
8A	FLUVANNA	BORDEN	M 6-14-51	8173	41.2	39,236	52,296	5,342,425
8A	FLUVANNA (ELLENBURGER)	BORDEN	M 7-03-52	8358	42.1	6,033	32,215	2,778,644
8A	FLUVANNA (LEONARD)	BORDEN	M 11-29-69	5160	15.0	3,652	1,542	38,645
8A	FLUVANNA (STRAWN)	BORDEN	M 2-14-54	7769	41.5	78,906	77,793	12,423,895
	FLUVANNA, N. /STRAWN REEF/ TRANS. INTO THIS FLD., EFF. 7-1-62.							
8A	FLUVANNA, NORTH	GARZA	3-05-82	7584	40.0	12	4,010	17,924
8A	FLUVANNA, N. (STRAWN REEF)	SCURRY	1954	7877	41.0			876,664
	TRANS. TO FLUVANNA /STRAWN/, EFF. 7-1-62.							
8A	FLUVANNA, NE. (STRAWN)	SCURRY	M 12-14-59	7907	38.5	819	3,759	335,430
8A	FLUVANNA, S. (ELLEN)	SCURRY	9-01-83	8331	40.0	1,107	11,068	15,957
8A	FLUVANNA, S. (STRAWN)	SCURRY	3-26-79	7870	42.5	7,828	15,820	237,968
8A	FLUVANNA, S. E. (MISS.)	SCURRY	12-19-77	8152	44.0			25,975
8A	FLUVANNA, SE. (STRAWN)	SCURRY	6-01-77	7809	41.5	9,105	11,233	105,777
8A	FLUVANNA, SW. (ELLEN.)	BORDEN	M 11-18-68	8306	41.0	10,099	69,291	1,304,154
8A	FLUVANNA, SW. (LEONARD)	BORDEN	2-11-72	5790	31.0			556
8A	FLUVANNA, SW. (MISS.)	BORDEN	9-24-71	8176	38.0			77,402
8A	FLUVANNA, SW. (STRAWN)	BORDEN	M 1954	8074	39.0			9,730
8A	FLUVANNA, SW. (STRAWN, LOWER)	BORDEN	9-03-73	7859	39.0	17,960	17,904	522,311
8A	FLUVANNA, SW. (STRAWN, UPPER)	BORDEN	M 12-10-73	7902	41.0	90,129	119,102	2,275,079
8A	FLUVANNA, WEST (ELLENBURGER)	BORDEN	M 1952	8161	40.0			12,725
8A	FLYING -N- (QUEEN)	GAINES	9-01-56	4540	25.0	12	1,235	122,201
8A	FORBES (GLORIETA)	CROSBY	M 8-28-55	3605	40.0	152,239	485,591	3,351,308
8A	FORBES (SAN ANDRES)	CROSBY	M 1-30-59	3002	39.0	445	16,792	140,911
8A	FOUR SIXES, N. (STRAWN)	KING	12-13-68	5630	39.6	12	5,944	116,111
8A	FOWEL (SPRABERRY, LOWER)	DAWSON	4-17-55	7239	38.6			30,247
	TRANS. TO JO MILL /SPRABERRY/, 2-1-57.							
8A	FULLER	SCURRY	5-25-51	5147	43.8	56,955	136,741	6,932,302
8A	FULLER (ELLENBURGER)	SCURRY	5-05-64	7830	36.2			6,224
8A	FULLER (STRAWN -B-)	SCURRY	11-01-51	7211	34.6			82,179
8A	FULLER, EAST (CANYON)	SCURRY	11-19-61	6846	41.5	27,968	41,359	1,721,821
8A	FULLER, EAST (FULLER -B-)	SCURRY	6-29-61	4935	42.8	11,383	33,261	899,160
8A	FULLER, EAST (STRAWN -C-)	SCURRY	1-29-61	7290	37.0	7	3,965	74,901
8A	FULLER, NE. (FULLER SD.)	SCURRY	2-10-71	5064	40.0	10,056	6,466	238,946
8A	FULLER, N.E. (STRAWN, L.)	SCURRY	9-05-82	7096	44.1			482
8A	FULLER, SE. (CANYON REEF)	SCURRY	9-09-62	6919	41.2	9,635	31,039	709,056
8A	FULLER, SE. (FULLER)	SCURRY	6-18-57	5032	39.0	3,262	16,563	1,040,731
8A	FULLER, SE. (FULLER -C-)	SCURRY	5-04-61	5029	43.6	2,689	20,456	811,324
8A	FULLER, SOUTHEAST (STRAWN -C-)	SCURRY	6-04-55	7372	35.5	310	2,597	313,633
8A	FULLER, SOUTHEAST (STRAWN 7100)	SCURRY	4-07-52	7110	33.8			20,513
8A	FULLERVILLE (CLEAR FORK)	SCURRY	2-15-54	2548	32.5			704
8A	FULLERVILLE (SAN ANGELO)	SCURRY	6-18-53	2388	29.2			11,076
8A	FULLERVILLE (STRAWN)	SCURRY	9-11-52	7580	39.2			198,142
8A	FULLERVILLE, NE. (SAN ANDRES)	KENT	12-13-64	2395	33.5	12	638	18,523
8A	FULLERVILLE, NE. (STRAWN)	KENT	M 1-06-65	7406	35.3	17	2,577	287,902
8A	FUMAR (FUSSELMAN)	BORDEN	10-02-82	9718	40.8	41,888	96,703	157,584
8A	GG (CONGLOMERATE)	KING	7-01-84	5876	36.0	1,948	11,088	11,088
8A	GG (STRAWN 5400)	KING	7-01-84	5469	36.0	1,200	1,187	1,187
8A	G K (TANNEHILL)	KING	1-05-82	3569	39.0	3,451	26,667	65,015
8A	G-M-K (SAN ANDRES)	GAINES	5-26-57	5598	36.0	56,036	295,788	11,224,068
8A	G-M-K, SOUTH (SAN ANDRES)	GAINES	7-06-63	5450	30.0	149,287	813,532	7,196,183
8A	GAIL, NORTH	BORDEN	1949	5730	41.0			3,229
8A	GAIL, NORTH (ELLENBURGER)	BORDEN	2-28-79	8481	39.8	12	937	10,297

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMLATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL'S)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	
8A	GAIL, NORTH (MISS.)	BORDEN	5-23-82	9644	42.4			3,052
8A	GAIL, NORTH (PENN REEF)	BORDEN	7-27-82	8190	42.4		11	6,245
8A	GAIL, NORTH (SPRABERRY)	BORDEN	9-14-57	6850	38.7	1,337	2,676	23,466
8A	GAIL, SOUTH	BORDEN	12-03-48	6490	35.0			91,999
8A	GAIL, SOUTH (STRAWN)	BORDEN	5-21-81	8283	41.3			2,510
8A	GAIL, SOUTHWEST (CANYON REEF)	BORDEN	1954	8226	44.0			2,617
8A	GAR-KENT (STRAWN)	KENT	4-28-74	7246	41.5	1,890	1,250	83,506
8A	GARDEN CITY (CLEAR FORK)	BORDEN	1951	4242	27.0			3,570
8A	GARLAND (SPRABERRY)	GAINES	4-22-79	9300	32.4	12,541	19,062	248,048
8A	GARLAND (STRAWN)	GAINES	11-18-73	11237	43.0			9,013
8A	GAR-LYNN (MISSISSIPPIAN)	LYNN	2-10-84	8947	39.0		16	9,417
8A	GARNER (CLEAR FORK)	BORDEN	1951	4242	27.0		79	17,291
8A	GARRETT (SAN ANDRES)	GAINES	3-06-83	5126	28.7		12	764
8A	GARRETT (STRAWN)	KENT	6-22-81	6917	32.5			6,691
8A	GARZA	GARZA	1926	2900	35.4	279,432	2,929,261	82,249,750
8A	GARZA (GLORIETA)	GARZA	3-09-56	3758	38.1		40	10,504
8A	GARZA (GLORIETA, S., Z-1)	GARZA	10-31-65	3613	37.7	15,779	44,868	1,653,150
8A	GARZA (GLORIETA, S., Z-5)	GARZA	8-22-65	3692	36.0	7,887	22,166	1,724,089
8A	GARZA (SAN ANDRES -B-)	GARZA	4-27-66	3189	36.4	17,368	66,248	1,629,421
8A	GARZA (SAN ANDRES -C-)	GARZA	2-08-66	3255	36.7	23,562	63,172	1,811,665
8A	GARZA (SAN ANDRES -D-)	GARZA	12-26-65	3344	37.0	17,928	77,134	1,838,413
8A	GARZA (SAN ANDRES -E-)	GARZA	9-29-66	3465	36.5	838	5,133	311,431
8A	GARZA (SAN ANDRES, LOWER)	GARZA	8-31-79	3130	31.6	2,583	43,713	211,564
8A	GARZA, EAST (GLORIETA)	GARZA	6-28-62	3482	36.0			147,028
8A	GEORGE ALLEN (SAN ANDRES)	GAINES	2-26-56	4934	32.0	17,646	13,714	834,798
8A	GEORGE PARKS (CISCO SAND)	SCURRY	1951	6130	41.0			150,701
CONSOLIDATED INTO KELLY-SNYDER (CISCO) FIELD EFFECTIVE 5-1-52.								
8A	GERTRUDE WOOD (GLORIETA)	CROSBY	1-20-56	3987	32.5		12	2,100
8A	GIEBEL (CLEARFORK, LOWER)	GAINES	M 5-16-83	7045	38.7	93,859	108,048	151,640
8A	GILL (PENN. REEF 6900)	SCURRY	12-23-70	6937	41.5	1,080	4,141	174,071
8A	GILPIN (4450)	DICKENS	3-06-73	4466	38.0		315	4,512
8A	GIN (MISS.)	DAWSON	9-15-65	11403	37.0	18,224	15,452	983,853
8A	GIN (SILURIAN)	DAWSON	1-01-66	11822	40.0			82,597
8A	GIN (SPRABERRY)	DAWSON	8-21-65	8068	37.9	224,626	119,058	3,933,927
8A	GIN, NORTH (9000)	DAWSON	8-24-75	8029	42.0	102,708	87,092	2,015,509
8A	GINGER-ATAPCO (ELLEN.)	GARZA	11-02-73	8039	40.2			9,324
8A	GIRARD (TANNEHILL)	DICKENS	2-16-53	4401	36.0	720	2,758	286,717
8A	GIRARD, N. (TANNEHILL)	DICKENS	12-12-72	4402	37.0			21,428
8A	GIVENS (CLEARFORK, LD.)	LUBBOCK	6-17-81	6105	27.0	22	6,970	28,414
8A	GLASCO (STRAWN)	GAINES	5-02-59	11098	42.0			2,096
8A	GLASCO, N. (DEVONIAN)	GAINES	10-12-55	12608	37.0			254,006
8A	GOLDCREEK (CISCO)	DAWSON	10-01-73	8973	40.9			483
8A	GOLDCREEK (CISCO REEF)	DAWSON	3-27-77	8924	42.0	1,210	1,863	102,110
8A	GOOD	BORDEN	1949	7905	43.3	903,977	842,022	43,424,264
8A	GOOD, E. (CANYON 8160)	BORDEN	12-13-66	8160	39.0			1,784
8A	GOOD, NORTHEAST (CANYON REEF)	BORDEN	11-03-53	8066	43.2	7,579	7,049	3,168,295
8A	GOOD, SE. (CANYON REEF)	BORDEN	9-01-59	8123	43.3	1,618	96	946,104
8A	GOOD, SE. (FUSSELMAN)	BORDEN	8-25-58	9692	43.0	40,875	100,332	8,716,522
8A	GOODWIN (LEONARD)	HOCKLEY	8-27-79	7554	30.0		12	1,175
8A	GORDON SIMPSON (ELLENBURGER)	BORDEN	M 10-18-60	8152	41.0	375	2,843	144,146
8A	GORDON SIMPSON (SPRABERRY)	BORDEN	M 5-24-61	4837	42.5	434	9,801	181,309
8A	GORDON SIMPSON (STRAWN)	GARZA	6-30-60	7751	41.0	649	10,316	792,671
8A	GRAVEL PIT (STRAWN)	BORDEN	7-04-81	7898	41.3	6,414	6,086	78,908
8A	GRAVEL PIT (STRAWN A)	BORDEN	3-01-82	7818	43.0	6,050	8,920	39,113
8A	GRAVEL POINT (GLORIETA)	CROSBY	4-30-60	3759	36.4			4,431
8A	GRAY CSL (DEVONIAN)	GAINES	9-29-63	12425	31.8		12	112,023
8A	GREG-JOHN (STRAWN)	GARZA	11-19-76	7795	39.0	17,282	14,271	189,360
8A	GREG-JOHN, N.W. (ELLEN.)	GARZA	9-22-79	8057	37.0		29	1,789
8A	GRIFFIN CREEK (STRAWN)	GARZA	5-10-83	7654	37.0		12	11,506
8A	GRO-TEX (CANYON REEF)	KING	4-24-82	4525	42.0		12	32,638
8A	GUINN (GLORIETA)	LYNN	3-26-63	4606	39.0	5,904	23,490	167,022
8A	GUINN (SAN ANDRES)	LYNN	5-08-61	4031	37.8	25,442	56,277	765,917
COMBINED WITH BLOCK "L" (SAN ANDRES, MIDDLE) 11-1-82 8A-78624								
8A	GUPTON (CANYON)	MOTLEY	8-14-84	5400	38.0		5	7,988
8A	GUTHRIE, N. (STRAWN REEF, UPPER)	KING	2-06-82	5191	36.0	4,034	152,699	311,838
8A	GUTHRIE, N. (UP. DES MOINESIAN)	KING	10-09-84	5003	36.0		1	5
8A	HCL (WICHITA ALBANY)	GARZA	4-14-82	5068	28.0		12	4,397
8A	H & L (GLORIETA)	GARZA	10-24-67	3397	37.0	806	26,436	17,565
8A	H & M (GLORIETA)	SCURRY	1955	2760	37.0			692,778
8A	HA-RA (CLEAR FORK)	CROSBY	2-12-57	4375	23.0	84	31,983	38,055
8A	HACKBERRY (GLORIETA)	GARZA	3-28-58	4118	34.0	2,695	3,341	220,377
TRANS. TO HACKBERRY (SAN ANDRES) 1/01/85								
8A	HACKBERRY (SAN ANDRES, LOWER)	GARZA	7-30-57	4007	37.3	6,388	7,984	472,370
TRANS. TO HACKBERRY (SAN ANDRES) 1/01/85								
8A	HACKBERRY (SAN ANDRES, UPPER)	GARZA	11-26-57	3614	34.5			69,120
TRANS. TO HACKBERRY (SAN ANDRES) 01/01/85								
8A	HAMILTON (CLEARFORK)	HOCKLEY	4-03-80	6459	37.5	2,793	38,095	188,079
8A	HAMILTON, NE. (CLEARFORK)	HOCKLEY	11-14-84	6430	24.0	60	183	183
8A	HANFORD (SAN ANDRES)	GAINES	10-07-77	5421	32.2	577,855	373,471	3,112,676
8A	HAP (DEVONIAN)	GAINES	11-12-55	12356	41.0	900	52,393	658,524
8A	HAP (MISSISSIPPIAN)	GAINES	10-27-65	12020	41.8			5,212
8A	HAPPY (ELLENBURGER)	GARZA	6-10-58	8281	40.1	1,245	47,609	860,713
8A	HAPPY (STRAWN)	GARZA	1-20-58	7951	37.0	6,481	20,710	1,512,812
8A	HARRELL (CANYON SAND)	SCURRY	7-23-62	5709	42.0			749
8A	HARRIS	GAINES	M 10-16-49	5965	31.9	782,780	4,483,174	46,803,391
8A	HARRIS (QUEEN)	GAINES	M 12-04-57	4148	30.0	4,725	10,597	1,305,832
8A	HARTLEY (SAN ANDRES)	YDAKUM	10-25-59	5365	33.0	23	9,156	67,648
8A	HATAWAY (STRAWN)	SCURRY	M 1-03-61	7704	40.0	3,933	5,358	193,482
8A	HAVEMEYER (SAN ANDRES)	GAINES	5-06-77	5488	26.6	12,733	43,232	391,112
8A	HEATHER (LEONARD)	BORDEN	10-20-69	6078	24.1			23,098
8A	HENARD	YDAKUM	10-23-50	5205	32.0			397,340
8A	HERMLEIGH	SCURRY	11-13-59	7310	42.0	12	758	79,137
8A	HERMLEIGH (STRAWN)	SCURRY	10-22-53	6530	39.0	58,045	45,280	198,017
8A	HERMLEIGH (6200)	SCURRY	1-17-57	6195	37.0		24	328,634
8A	HERMLEIGH, S. (ELLEN)	SCURRY	9-17-84	7518	43.8		4	2,942
8A	HICKVILLE (STRAWN)	LUBBOCK	5-03-78	9240	45.0	2,075	17,639	267,740
8A	HIGH FIVE (CANYON 7000)	SCURRY	3-08-84	6960	39.6		360	360
8A	HILL RANCH (SAN ANDRES)	GARZA	7-12-81	2096	35.0			425

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)	
8A	HOBBS, EAST	GAINES	12-18-49	6390	34.0	1,823	15,455	1,365,546	
8A	HOBBS, EAST (3900)	GAINES	1950	3750	25.0			2,184	
8A	HOBBS, EAST (4400)	GAINES	12-03-51	4418	30.2	11	2,363	367,605	
8A	HOBBS, EAST (5900)	GAINES	3-12-50	5845	36.5	748	21,330	293,465	
8A	HOBBS, SE. (DEVONIAN)	GAINES	7-06-57	9110	41.6			74,814	
8A	HOBBS, SE. (GLORIETA)	GAINES	7-24-61	5928	31.8			6,163	
8A	HOBBS, SE. (SAN ANDRES)	GAINES	9-29-64	4494	34.0			1,096	
8A	HOBERT (STRAWN LIME)	KENT	2-09-73	6632	38.1	12	1,629	37,184	
8A	HOBBLITZELLE (CANYON, LOWER)	HOCKLEY	2-03-54	10007	46.0	6,042	8,610	303,475	
8A	HOBBLITZELLE (WOLFCAMP)	HOCKLEY	1954	8318	28.0			11,397	
8A	HOBBO (PENNSYLVANIAN)	BORDEN	7-08-51	7100	45.8	184,769	129,650	11,554,628	
	FORMERLY CARRIED AS HOBBO FIELD.								
8A	HOBBO (WOLFCAMP)	BORDEN	6-12-54	6393	43.0			22,773	
8A	HOBBO, NW. (PENN.)	BORDEN	1-22-67	7130	40.5			43,436	
8A	HOMANN (SAN ANDRES)	GAINES	1-20-77	5328	32.0	28,641	90,762	841,580	
8A	HOOD (ELLEN.)	BORDEN	11-08-74	8635	41.0			2,500	
8A	HOOD (PENN.)	BORDEN	8-28-58	8074	40.4	3,529	9,315	114,291	
8A	HOOD (PENN, UPPER)	BORDEN	7-20-74	8156	40.0			20,747	
8A	HOOD (SPRABERRY)	BORDEN	1-30-75	5261	39.6	4,368	10,809	170,264	
8A	HOOD, NORTH (ELLENBURGER)	BORDEN	11-14-83	8659	38.7	348	115	570	
8A	HOOD, NORTH (MISS)	BORDEN	12-07-83	8280	34.1	26,538	25,694	28,175	
8A	HOOD, NORTH (STRAWN)	BORDEN	2-18-83	8172	44.8	85,288	141,344	216,774	
8A	HOOD, WEST (SPRABERRY, LOWER)	BORDEN	5-10-83	5700	40.0	67	682	4,500	
8A	HOOPLE (CLEAR FORK)	LUBBOCK	5-01-76	4432	40.0	14,705	163,992	734,033	
8A	HOSKE (PENNSYLVANIAN)	DAWSON	4-18-57	11140	40.4			9,194	
8A	HOT SPRINGS	KENT	2-23-84	3868	35.0	7,459	23,638	23,638	
8A	HOWLAND (PENN.)	GAINES	10-02-62	10010	46.2			61,259	
8A	HOWLAND, S. (SILURO DEVONIAN)	GAINES	12-08-74	12858	38.7	37	8,875	96,360	
8A	HUAT (CANYON)	GAINES	12-23-61	10470	37.1	15,746	45,752	5,389,830	
8A	HUAT (SPRABERRY)	GAINES	11-06-82	8650	35.3	1,000	677	4,850	
8A	HUAT (WOLFCAMP)	GAINES	3-11-62	9800	31.2	68	2,009	697,833	
8A	HUAT (WOLFCAMP, LOWER)	GAINES	7-19-62	9990	31.5			39,780	
8A	HUAT, EAST (WOLFCAMP)	GAINES	4-14-62	10196	29.0			78,112	
8A	HUDDLE-MANNING	DAWSON	10-13-50	7856	37.9			204,199	
	TRANS. TO LAMESA, WEST /SPRABERRY/ 5-9-60.								
8A	HUDSON-MORLEY (SILURO-DEV.)	YOAKUM	M 12-18-80	12012	38.9	2,587	57,245	428,794	
8A	HUNTLEY (GLORIETA)	GARZA	6-08-54	3966	37.2	38,561	63,550	6,783,456	
8A	HUNTLEY (3400)	GARZA	1-27-54	3387	37.0	157,527	237,227	7,713,225	
8A	HUNTLEY, EAST (SAN ANDRES)	GARZA	12-08-56	3138	34.4	44,724	292,582	5,865,608	
8A	IDA SUE (ELLEN.)	KENT	1-22-64	7603	40.4			65,146	
8A	IDA SUE (STRAWN)	KENT	2-23-64	6995	39.6	600	2,129	77,059	
8A	IDA SUE (STRAWN, LOWER)	KENT	5-26-67	7214	39.0			63,476	
8A	IDA SUE, EAST	KENT	10-18-82	7148	39.0	12	2,570	7,752	
8A	IDA SUE, EAST (MISS.)	KENT	8-31-83	7444	41.9	2	198	1,423	
8A	IDALOU (STRAWN)	LUBBOCK	7-25-70	9264	45.5	13,371	30,762	1,805,315	
8A	IDALOU, NORTH (CLEARFORK, LD)	LUBBOCK	7-24-79	5650	32.0	1,269	94,156	303,952	
8A	ILLUSION LAKE (SAN ANDRES)	LAMB	2-02-57	4116	27.0	2,892	10,937	2,151,711	
8A	INDIAN CAMP (BEND)	YOAKUM	1-01-66	11369	43.8			66,012	
8A	INDIAN CAMP (DEVONIAN)	YOAKUM	1-01-60	12030	46.2			286,707	
8A	IN-LINE (WOLFCAMP)	TERRY	3-23-81	9894	46.7	1,435	107	11,233	
8A	IPCO (STRAWN)	KENT	12-01-82	6774	32.0			665	
8A	IPCO (STRAWN LIME)	KENT	3-02-75	6688	34.5	702	11,654	171,704	
8A	J.R.D. 7 (WICHITA ALBANY)	BORDEN	11-04-82	5404	38.0	12	1,298	13,157	
8A	JRL (LEONARD)	BORDEN	11-20-81	5804	27.8			646	
8A	-JY-	KING	1950	4219	38.0			8,602	
8A	JACK GRIMM (CONGL.)	COTTLE	6-25-77	7102	42.0	12	859	39,350	
8A	JACK GRIMM, E. (CONGL.)	COTTLE	11-01-79	6968	39.0	24	2,168	49,115	
8A	JACK GRIMM, NE (CONGL.)	COTTLE	11-01-79	6864	42.0	151	117	7,716	
8A	JACK MACK (MISS.)	DAWSON	10-26-84	11068	38.8	3	1,002	1,002	
8A	JANICE (SAN ANDRES)	YOAKUM	3-08-55	5263	31.0	9,032	14,434	256,165	
8A	JANICE (WOLFCAMP)	YOAKUM	6-02-81	8937	37.6	108,844	201,918	698,333	
8A	JAYBIRD (ELLEN)	GARZA	8-14-76	7880	41.0	33	18,625	75,606	
8A	JAYTON (PENN., LOWER)	KENT	8-01-59	6561	32.0	6,827	3,575	93,822	
8A	JAYTON, WEST (STRAWN)	KENT	1-17-60	6417	37.6			134,098	
	CONS. WITH CLAIREMONT, E(STRAWN) 6-1-64								
8A	JAYTON, WEST (STRAWN SAND)	KENT	2-08-63	6466	37.4	55	60,068	1,548,763	
8A	JENKINS	GAINES	8-08-48	9100	27.0	12	17,977	1,288,970	
8A	JENKINS (SAN ANDRES)	GAINES	1950	4543	31.0	63,729	124,404	1,427,437	
8A	JENKINS, NORTH (CANYON)	GAINES	11-30-52	8590	41.8	5,925	13,491	1,045,452	
8A	JENKINS, NORTH (CLEAR FORK)	GAINES	1-01-54	7148	35.9	11,332	19,570	126,774	
8A	JENKINS, NORTH (DEVONIAN)	GAINES	5-27-52	9677	38.0			472,973	
8A	JENKINS, S. (CLEARFORK, LD.)	GAINES	2-15-82	7188	41.3	3,557	5,975	19,562	
8A	JENKINS, SE. (WOLFCAMP)	GAINES	6-06-64	8946	28.3	12	1,516	19,390	
8A	JESS EVERETT (CADD0 REEF)	SCURRY	2-02-70	7558	41.0			5,810	
8A	JO-MILL (CANYON)	DAWSON	9-19-56	9086	40.0	12	2,910	282,019	
8A	JO-MILL (FUSSELMAN)	DAWSON	M 5-21-63	10181	43.7	8,777	18,895	790,798	
8A	JO-MILL (SPRABERRY)	BORDEN	M 2-01-54	7105	39.0	1,188,934	2,113,396	60,978,791	
	FIELDS MERGED AS FOLLOWS: CANON (SPRABERRY) EFF. 10-1-55; ARTHUR (SPRBRRY) EFF. 7-1-65; AND FOWEL (SPRBRRY, LD.) EFF. 2-1-57.								
8A	JO-MILL, NORTH (SPRABERRY)	DAWSON	M 1-10-56	7108	40.7			844,553	
8A	JO-MILL, S. (SAN ANDRES)	DAWSON	M 1-06-64	3779	37.0	3,448	6,761	13,475	
8A	JONES RANCH	GAINES	M 10-08-45	11200	43.5	2,536	26,425	7,494,874	
8A	JONES RANCH (WICHITA)	GAINES	M 7-08-54	7940	42.4			115,064	
8A	JONES RANCH, SOUTH (DEVONIAN)	GAINES	M 4-04-53	11263	41.9			181,905	
8A	JONES RANCH, SOUTH (SAN ANDRES)	GAINES	10-24-75	5175	34.3	470	2,226	78,028	
8A	JOYCE (CLEARFORK, LD.)	TERRY	11-15-81	8996	28.0			2,389	
8A	JUL-VERN (FUSSELMAN)	DAWSON	2-27-84	11688	39.8	1,507	55,059	55,059	
8A	JUSTICEBURG	GARZA	1926	2480	38.0			1,641	
8A	JUSTICEBURG (GLORIETA)	GARZA	7-28-54	2480	40.0			3,268,423	
	CONS. W/DORWARD FLD; DOCKET #8A-64051 EFF 1-1-75								
8A	JUSTICEBURG (SAN ANDRES)	GARZA	5-01-57	2012	35.8	12	459	6,273	
8A	JUSTICEBURG, NORTH (GLORIETA)	GARZA	1954	2536	34.0			1,816	
8A	JUSTICEBURG, NW. (GLORIETA)	GARZA	3-24-55	2560	37.0			170,797	
	CONSOLIDATED INTO POST (GLORIETA) FIELD EFFECTIVE 8-1-59.								
8A	JUSTICEBURG, NW. (SAN ANDRES)	GARZA	5-24-49	2044	36.0	341	9,842	335,483	
8A	JUSTICEBURG, NW. (SAN ANDRES, LD.)	GARZA	10-05-59	2466	38.3	12	454	118,429	
8A	JUST RIGHT (ELLENBURGER)	BORDEN	6-12-76	8473	40.1			29,794	
8A	JUST RIGHT (MISS.)	BORDEN	3-22-77	8473	39.4			21,950	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)
8A	JUST RIGHT (STRAWN)	BORDEN	12-21-79	8353	40.0	260	3,434	52,006
8A	KALGARY (PENN. LIME)	GARZA	11-15-67	7368	39.0			2,991
8A	KATZ, NORTH (LORENTZEN)	KING	5-17-59	5243	34.0			6,385
8A	KAY (WOLFCAMP REEF)	GAINES	2-04-59	10349	27.7	774	24,866	1,972,857
8A	KELLY	SCURRY	1948	6795	43.0			1,843,066
8A	KELLY-SNYDER	SCURRY	9-07-48	6795	43.0	51,864,659	19,793,339	1,140,599,079
8A	KELLY-SNYDER (CAADD LIMESTONE)	SCURRY	12-07-49	7643	39.0		260	1,317
8A	KELLY-SNYDER (CISCO SAND)	SCURRY	5-01-52	6180	38.0		17,254	30,477
	GEORGE PARKS (CISCO) & BROWN (CISCO) COMBINED WITH KELLY-SNYDER (CISCO) EFF. 5-1-52.							
8A	KELLY-SNYDER (CLEAR FORK, LOWER)	SCURRY	1-13-56	3320	23.0		48	17,666
8A	KELLY-SNYDER (WICHITA ALBANY)	SCURRY	6-21-62	3733	34.2			29,848
8A	KELLY-SNYDER, EAST (CANYON REEF)	SCURRY	2-05-61	6864	45.3			149,412
8A	KELLY-SNYDER, SOUTH	SCURRY	1955	6877	41.0			6,280
8A	KELLY-SNYDER, SE. (CANYON, LD.)	SCURRY	5-17-56	7230	38.6			34,587
8A	KELLY-SNYDER, SE. (CANYON, MI.)	SCURRY	10-25-54	6950	32.2			59,135
8A	KEY (PENN. REEF)	DAWSON	4-14-59	8656	45.5			7,439
8A	KEY (SPRABERRY)	DAWSON	4-24-59	7794	39.4			244,803
	FLO. CONS. INTO KEY /SPRAYBERRY UPPER/ 1-1-71							
8A	KEY (SPRABERRY, UPPER)	DAWSON	7-22-63	6978	39.0		2,110	12,312
8A	KEY, NORTH (SPRABERRY, UPPER)	DAWSON	3-07-60	7010	40.2		1,080	2,561
8A	KEY WEST (SPRABERRY)	DAWSON	11-23-82	7680	38.0		140,785	92,614
8A	KINGDOM (ABO REEF)	TERRY	M 10-27-70	8120	30.3		501,879	3,229,598
8A	KINGDOM (SAN ANDRES)	TERRY	4-18-76	5134	28.9		8	615
8A	KINGDOM (SAN ANDRES, UP.)	TERRY	12-01-80	5076	28.0		5,311	4,318
8A	KINGDOM, N. (ABO)	TERRY	4-26-75	7914	28.0			990,050
	CONSOLIDATED WITH KINGDOM (ABO REEF) 10-1-76							
8A	KIRKPATRICK (PENN.)	GARZA	2-17-61	7902	37.6		11	3,211
8A	KNIGHT & MILLER (CANYON)	DAWSON	1-29-79	10210	35.4			1,565
8A	KNIGHT & MILLER (FUSSELMAN)	DAWSON	10-19-72	11638	42.0	180	14,749	159,658
8A	KOONSMAN (ELLENBURGER)	GARZA	M 12-01-60	8330	32.4			1,641
8A	KOONSMAN (SPRABERRY)	GARZA	M 6-12-57	5230	34.4		292	8,226
8A	KOONSMAN (STRAWN)	GARZA	M 5-29-59	7938	40.4		11,767	13,517
	TRANS. FROM RED LOFLIN /STRAWN/, EFF. 5-25-59.							
8A	KOONSMAN (STRAWN --E-)	GARZA	M 9-28-61	8207	37.7			11,708
8A	KOONSMAN, NE. (SPRABERRY)	GARZA	M 8-01-64	4884	32.0		36	224
8A	LAKE THOMAS (PENN.)	SCURRY	8-05-84	7267	44.0		2,155	4,740
8A	LAKE THOMAS (STRAWN)	SCURRY	8-29-81	7520	45.0			15,837
8A	LAKEWOOD & FULTON (SILURD DEV.)	DAWSON	9-11-84	12189	39.6		2,861	22,190
8A	LAMB (SPRABERRY)	BORDEN	12-05-57	6362	36.6		2,333	30,184
8A	LAMESA FARMS (MISS.)	DAWSON	5-02-82	11270	39.0		108	51,173
8A	LAMESA FARMS (SILURD DEVONIAN)	DAWSON	1-26-78	12222	37.3		1,501	30,698
8A	LAMESA, EAST (SPRABERRY)	DAWSON	8-30-55	7215	39.0		12	11,428
8A	LAMESA, NORTH (7850)	DAWSON	4-28-80	7874	36.0		91,438	50,534
8A	LAMESA, WEST (DEVONIAN)	DAWSON	6-21-77	11689	40.0			1,212
8A	LAMESA, WEST (MISS.)	DAWSON	12-04-59	11280	38.4		983	19,289
8A	LAMESA, WEST (SPRABERRY)	DAWSON	3-08-60	7999	36.6		121,630	58,378
	TRANS. FROM HUDDLE-MANNING FIELD EFFECTIVE 5-9-60.							
8A	LANDON	YOAKUM	M 7-01-45	5100	32.0		24	69,465
8A	LANDON (BENO)	COCHRAN	M 1950	10120	39.0			5,902,683
8A	LANDON (DEVONIAN)	COCHRAN	M 3-20-49	10913	38.4		3	26,337
8A	LANDON (STRAWN)	COCHRAN	M 11-25-47	10340	39.0		1,470	1,644,280
8A	LANDON, EAST (DEV)	COCHRAN	M 7-25-64	10974	38.0		13	19,876
8A	LANDON, SE. (DEVONIAN)	COCHRAN	M 1-27-58	12098	38.0			1,104,949
8A	LAZY -J- (STRAWN)	BORDEN	M 2-22-82	8096	32.0		3,125	10,391
8A	LAZY -JL- (ELLENBURGER)	GARZA	12-03-84	8391	37.8		140	39,181
8A	LAZY -JL- (PENN.)	GARZA	4-15-58	8060	37.0		5	3,891
8A	LAZY -JL- (SPRABERRY, LD.)	GARZA	9-28-67	5868	36.5		3,015	909
8A	LAZY -JL- (STRAWN)	GARZA	12-13-76	7982	45.0			149,451
8A	LAZY -JL-, SW. (PENN.)	GARZA	7-03-58	8018	38.7			280,244
8A	LEE HARRISON	LUBBOCK	8-20-41	4870	24.8			761
	STENNET FIELD COMBINED WITH LEE HARRISON 6-1-57.							
8A	LEE HARRISON (GLORIETA)	LUBBOCK	5-12-80	4339	24.7		120	567
8A	LEEPER (CLEARFORK)	HOCKLEY	7-08-75	6642	30.8			9,639
	CONS. WITH LEEPER (GLORIETA) FLD.							
8A	LEEPER (CLEARFORK, LD)	HOCKLEY	7-06-79	8062	31.4		3,024	3,222
8A	LEEPER (GLORIETA)	TERRY	M 4-08-58	5896	27.0		71,299	284,916
	U-L-S (CLEARFORK) CONS. INTO THIS FIELD 4/01/84 BA-81792							
8A	LEEPER (STRAWN)	HOCKLEY	11-30-76	10543	40.0			179
8A	LEEPER (WOLFCAMP)	HOCKLEY	9-04-79	8492	18.0			1,944
8A	LESLIE (SPRABERRY, LD.)	BORDEN	6-10-81	5401	37.0		12	5,431
8A	LEVELLAND	COCHRAN	M 1-17-45	4927	29.0			5,439
8A	LEVELLAND (ABO)	HOCKLEY	12-31-76	7566	29.0		11,512	60,072
8A	LEVELLAND (CISCO LIME)	HOCKLEY	2-04-71	9380	39.8		12	1,363
8A	LEVELLAND (CLEAR FORK, LD.)	COCHRAN	M 6-24-65	7198	25.0			266
8A	LEVELLAND (STRAWN)	HOCKLEY	12-06-57	10120	42.0		1,617	6,397
8A	LEVELLAND (WICHITA-ALBANY)	HOCKLEY	M 11-24-65	7488	29.2		8,066	49,859
8A	LEVELLAND, N. (WOLFCAMP)	COCHRAN	M 9-28-67	8325	41.2			5,473
8A	LEVELLAND, NE. (CLEAR FORK 6985)	COCHRAN	M 9-01-66	7005	27.4		44	6,293
8A	LEVELLAND, NE. (STRAWN)	HOCKLEY	11-20-54	10084	44.5		21,593	26,527
8A	LEVELLAND, NE. (WOLFCAMP)	HOCKLEY	6-11-65	8444	30.0		13	3,716
8A	LIBERATOR (CLEARFORK)	GAINES	7-22-82	6744	25.6		45	301
8A	LIBERTY (MISS.)	DAWSON	1-18-80	11282	32.0			5,255
8A	LIMITED (PENN.)	YOAKUM	8-18-64	9698	37.1			12,183
8A	LINDSEY (CANYON)	DAWSON	8-21-80	10698	40.0			1,611
8A	LINDSEY (STRAWN)	DAWSON	10-09-51	10948	45.2			432,217
8A	LINKER (CLEAR FORK)	HOCKLEY	4-06-61	7162	27.5		7,659	41,006
8A	LINKER (WICHITA ALBANY)	HOCKLEY	5-29-61	7480	27.0			576,389
8A	LITTLEFIELD (SAN ANDRES)	LAMB	11-13-53	4030	28.2		502	17,119
8A	LITTLEFIELD, NE. (SAN ANDRES)	LAMB	5-01-77	3871	30.0			904
8A	LITTLEFIELD, S. (SAN ANDRES)	LAMB	1-23-67	4082	32.0			280
8A	LITTLEFIELD, SW. (SAN ANDRES)	LAMB	8-04-75	4056	38.0		618	4,884
8A	LOG-PAT (WICHITA-ALBANY)	SCURRY	7-25-69	5094	20.5		1,063	1,836
8A	LOG-PAT (4900)	SCURRY	9-08-69	4900	22.4		371	3,607
8A	LOOP, SOUTH (SILURD DEVONIAN)	GAINES	12-08-74	12858	38.7			0
8A	LOST DRAW (SILURD DEVONIAN)	YOAKUM	5-18-80	12285	42.0		12	8,222
8A	LOTT-GARZA (SPRABERRY)	GARZA	7-07-74	3332	34.5			3,396
8A	LOYD MOUNTAIN (STRAWN)	SCURRY	6-18-74	6996	39.0			47
8A	LOZONE (2700 SAND)	SCURRY	5-19-56	2720	30.0		36	6,702

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
8A	LUBBOCK	LUBBOCK	1941	5002	28.0			18,595
8A	LUBBOCK, WEST (LEONARD)	LUBBOCK	4-10-58	7470	30.5			2,262
8A	LUCK-PDT (CANYON REEF)	BORDEN	3-13-54	8266	45.8	16,944	24,684	424,764
8A	LUCK-PDT (FUSSELMAN)	BORDEN	7-09-80	9771	33.4	5,597	8,664	79,789
8A	LUCY (CLEAR FORK)	BORDEN	3-31-55	4065	37.8	960	3,721	802,881
8A	LUCY (MISS)	BORDEN	6-02-78	8324	39.0			1,744
8A	LUCY (PENN.)	BORDEN	5-26-57	7692	42.2	3	7,769	348,652
8A	LUCY (WICHITA-ALBANY)	BORDEN	1955	5696	24.0			2,090
8A	LUCY, NORTH (PENN)	BORDEN	6-03-73	7830	46.3	53,621	245,976	1,449,559
8A	LUCY, NE. (STRAWN-B)	BORDEN	1-16-76	7798	46.2			377,944
	SPLIT WITH LUCY NW (STRAWN-B) 12-1-83 8A-79836							
8A	LUCY, NW (STRAWN-B)	BORDEN	12-01-83	7798	46.2	45,817	66,544	73,918
	SPLIT FROM LUCY, NE (STRAWN-B) 12-01-83							
	8A-79836							
8A	LUCY, W. (PENN)	BORDEN	11-13-84	7662	42.0	98	3,022	3,022
8A	LUTRICK	HALE	1-23-48	7908	41.0	12	5,104	141,249
8A	LYN-KAY (6000)	KENT	4-23-76	6025	36.0	1,800	6,486	151,764
8A	LYN KAY (6150)	KENT	1-07-75	6164	33.0	4,618	47,540	613,033
8A	LYN-KAY (6200)	KENT	4-23-76	6230	36.0	5,417	16,020	303,875
8A	LYN-KAY SOUTH (CANYON REEF)	KENT	8-22-78	6118	40.0	12	5,830	46,206
8A	LYNN (FUSSELMAN)	LYNN	4-01-78	10998	41.0			4,984
8A	M.B.A. (TANNEHILL)	DICKENS	11-22-82	3826	32.0	11	1,361	4,747
8A	M. G. F. (DEVONIAN)	YOAKUM	4-01-69	11443	40.2	720	17,188	529,944
8A	M. G. F.-BRONCO (DEVONIAN)	YOAKUM	4-25-70	11952	43.0			9,845
8A	MTS (SAN ANDRES)	DAWSON	4-16-84	4922	32.0	46,697	179,446	179,446
8A	HACK (CAN YON SD.)	COTTLE	4-23-83	5084	37.0	358	17,195	19,878
8A	MALLET (CLEAR FORK, LOWER)	HOCKLEY	1953	7401	27.0			8,708
8A	MARGARET BENSON (WOLFCAMP)	HOCKLEY	10-23-69	8228	28.3			69,899
8A	MARHOLL (CLEARFORK)	DAWSON	4-17-81	7403	19.6	12	4,779	21,259
8A	MARIANNA	GAINES	3-02-82	10960	34.6	75	118	3,832
8A	MARINELL (SAN ANDRES)	HOCKLEY	7-04-59	4711	32.0			22,981
8A	MARY TWO (DEVONIAN)	YOAKUM	6-25-81	13220	39.0	14	25,422	99,563
8A	MASTERSON RANCH (BUNGER SAND)	KING	2-19-60	4015	34.0			1,848
8A	MATTIE MAE (CANYON LM.-3RD)	SCURRY	3-08-81	7190	32.2			459
8A	MAXEY (SILURIAN)	GAINES	11-20-78	13578	30.5	24	23,005	190,438
8A	MCCASLAND (SPRABERRY)	DAWSON	5-02-65	7272	40.0			1,826
8A	MCCRARY (ELL.)	GARZA	7-14-84	7890	38.5	3	1,182	1,182
8A	MCCULLOCH (CLEAR FORK)	HOCKLEY	12-25-57	6602	27.0	12	951	16,817
8A	MCFALL (SAN ANDRES)	YOAKUM	4-29-80	5215	35.0	12	3,162	14,157
8A	MCKINNON (MISSISSIPPIAN)	GAINES	4-08-83	11570	41.0	96	4,677	8,203
8A	MCLAURY (STRAWN LIME)	KENT	3-28-61	6605	39.5			29,345
	MERGED WITH CLAIRMONT /PENN., LOWER/ 8-1-61.							
8A	MCRAE (CLEARFORK, L.)	GAINES	7-17-83	7505	35.7	11,430	31,868	36,583
8A	MCRAE (SAN ANDRES)	GAINES	12-12-84	4317	35.0	4,287	525	475
8A	M. DAVIS (STRAWN)	KENT	11-19-76	6925	35.0			651
8A	MEADOW (MISS.)	TERRY	7-15-67	10914	41.3			3,575
8A	MEDLIN (SAN ANDRES)	GAINES	9-02-56	4992	32.9	4	238	2,000
8A	MESQUITE CREEK (STRAWN C)	BORDEN	11-01-84	7984	39.9	2	7,697	7,697
8A	MESQUITE GROVE (ELLENBURGER)	KENT	5-03-81	7269	29.2			3,115
8A	MICHELLE KAY (CISCO)	KENT	12-23-83	5835	38.0	4,681	50,260	50,667
8A	MICK (CANYON)	DAWSON	4-04-81	10187	38.6			1,291
8A	MIDDLETON (SPRABERRY)	DAWSON	5-07-57	7377	39.4			56,906
8A	MILAGRO (FUSS)	DAWSON	8-05-76	12170	40.0			280,257
8A	MILAGRO (SPRABERRY)	DAWSON	9-12-78	9365	36.0			542
8A	MILLER (SPRABERRY)	BORDEN	6-28-81	4784	42.0	1,884	6,537	52,000
8A	MIRIAM (GLORIETA 4740)	LYNN	5-05-66	4867	35.8	16,770	33,460	791,465
8A	MONARCH (SAN ANDRES)	GAINES	2-15-81	5465	24.2	4,696	6,663	27,745
8A	MONCRIEF-MASTEN (DEVONIAN)	COCHRAN	11-23-84	10083	54.0	3,936	387	387
8A	MORELAND (WOLFCAMP)	HOCKLEY	11-07-58	8505	30.0			6,422
8A	MOTL (CANYON LIME)	HOCKLEY	8-06-82	9776	35.9			1,476
8A	MOUND LAKE	TERRY	1948	9400	43.0	1,062	28,194	269,471
8A	MOUND LAKE (FUSSELMAN)	TERRY	M 9-10-62	11320	36.2	264	24,452	2,406,332
8A	MOUND LAKE, E. (FUSSELMAN)	LYNN	12-14-83	11248	39.0	12	57,857	62,421
8A	MOUND LAKE, N. (FUSSELMAN)	TERRY	6-15-64	11293	38.7			823,371
8A	MUNGERVILLE (PENNSYLVANIAN)	DAWSON	9-18-51	8570	40.1	19,479	76,283	7,872,489
8A	MUNGERVILLE, E. (CANYON REEF)	DAWSON	10-04-56	9077	36.5	1,770	8,411	915,863
8A	MUNGERVILLE, NW. (PENN.)	DAWSON	1953	8571	42.0			6,892
8A	MUNNIE (CLEARFORK)	HOCKLEY	4-01-81	7114	29.0			116,735
	FIELD CONSOLIDATED INTO ANITA (CLEARFORK)							
	9-12-83 8A-80662							
8A	MYRTLE (LOWER STRAWN)	BORDEN	4-16-82	8092	37.0			5,306
8A	MYRTLE (PENNSYLVANIAN)	BORDEN	10-11-51	7720	38.0	455	5,523	125,850
8A	MYRTLE (SPRABERRY)	BORDEN	3-29-61	5710	23.0			1,126
8A	MYRTLE, EAST (STRAWN)	BORDEN	10-14-59	7901	46.8	3	543	43,504
8A	MYRTLE, NORTH (ELLENBURGER)	BORDEN	9-11-61	8374	39.0			44,281
8A	MYRTLE, N. (STRAWN)	BORDEN	3-15-64	7833	40.8	2,178	1,957	112,495
8A	MYRTLE, N. (WOLFCAMP)	BORDEN	1-11-77	6342	35.9	3,054	108,047	393,751
8A	MYRTLE, NW. (STRAWN)	BORDEN	5-16-67	8030	40.0	38,209	115,773	724,416
8A	MYRTLE, S. (STRAWN)	BORDEN	5-28-71	7703	42.8			10,407
8A	MYRTLE, WEST (ELLEN.)	BORDEN	8-16-58	8381	40.0			286,472
8A	MYRTLE, W. (STRAWN)	BORDEN	1-23-56	8072	40.0	31,877	113,651	2,276,670
8A	NA (TANNEHILL)	KING	7-01-84	2748	36.0	4,241	73,445	73,445
8A	NA (STRAWN 5400)	KING	7-06-84	5420	36.0	3,152	7,594	7,594
8A	NN (CONGLOMERATE)	KING	6-24-84	5846	36.0	1,008	5,815	5,815
8A	NRM (MISS.)	FLOYD	3-29-77	9675	43.0			7,747
8A	N. S. D. (ELLENBURGER)	BORDEN	8-24-58	8747	35.4			6,768
8A	NANNIE MAY (WOLFCAMP)	YOAKUM	9-01-61	8772	44.0	12,609	19,054	709,424
8A	NEVER AD-OUT (CANYON 7300)	SCURRY	2-19-84	7322	45.3	7	8,936	8,936
8A	NEW CHANCE (ELLENBURGER)	YOAKUM	10-05-82	12981	37.8			5,253
8A	NEW CHANCE (SILURO-DEVONIAN)	YOAKUM	1-14-83	12365	39.8			29,609
8A	NORMAN (CANYON)	GAINES	2-24-71	10289	39.5	12	6,275	93,297
	TRF. TO DIST. 08 1/1/74 RRC LTR 12-7-73							
8A	NORMAN (DEVONIAN)	GAINES	M 7-08-61	12214	36.4			3,260,879
	TRF TO DIST 08 1-1-74 RRC LTR 12/7/73							
8A	NORMAN (ELLENBURGER)	GAINES	M 1-19-70	13865	41.0			853,849
	TRF. TO DIST 8 1-1-74 RRC LTR 12/7/73							
8A	NORMAN (WOLFCAMP)	GAINES	7-04-57	9142	29.0			29,585
	CONS. INTO NOLLEY (WOLFCAMP) DIST 8 1-1-74							
8A	NORMAN, S (QUEEN)	GAINES	8-01-72	4426	30.5			6,761
	TRF TO DIST 8 1-1-74 RRC LTR 12/7/73							

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMLATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLs)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	
8A	NORMAN, S. (WOLFCAMP) CONS. INTO NOLLEY (WOLFCAMP) DIST R 1-1-74	GAINES	M 4-09-70	9194	31.0			381,161
8A	NORMAN, S. (WOLFCAMP -8-) CONS INTO NOLLEY (WOLFCAMP) DIST R 1-1-74	GAINES	4-01-70	9347	35.5			143,453
8A	NORTH LINE (DEVONIAN)	YDAKUM	9-18-78	12232	47.3	12	3,063	51,846
8A	MYSTEL TRANS. TO CORRIGAN FLD. EFF. 6-1-69	TERRY	1950	11475	35.0			23,024
8A	D D C (DEVONIAN)	GAINES	7-20-56	11993	38.0	3,662	37,453	2,547,109
8A	D D C (PERMO PENN.)	GAINES	11-12-56	11008	42.9	1,460	2,650	132,634
8A	D D C (SAN ANDRES)	GAINES	4-26-57	5430	32.7	3,668	60,476	2,006,166
8A	D D C, N. (WOLFCAMP)	GAINES	12-12-83	10540	31.6	1	411	1,713
8A	ODC, NE. (SAN ANDRES)	GAINES	3-26-82	5586	34.9	12	5,820	13,282
8A	D. S. RANCH (GLORIETA) CONSOLIDATED INTO POST (GLORIETA) FIELD EFFECTIVE 8-1-59.	GARZA	9-28-55	2666	32.4			225,145
8A	ODONNELL	LYNN	1950	8615	42.0			46,892
8A	ODONNELL (ELLENBURGER)	LYNN	1952	9309	42.0			1,808
8A	ODONNELL (MISSISSIPPIAN)	LYNN	11-08-50	9020	33.9	56	700	134,726
8A	ODONNELL, N. (ELLENBURGER)	LYNN	7-03-82	9304	42.6			6,844
8A	O'DONNELL, N. (MISSISSIPPIAN)	LYNN	11-24-81	9038	41.0	14	4,878	42,937
8A	O'DONNELL, N. (STRAWN)	LYNN	3-23-84	8606	48.0	10	11,703	11,703
8A	ODONNELL, NE. (MISSISSIPPIAN)	GARZA	9-04-57	8770	32.0			39,806
8A	ODONNELL, NE. (SPRABERRY)	GARZA	7-09-73	5475	38.0			4,035
8A	ODONNELL, WEST (MISS.)	LYNN	5-03-62	10260	39.1			17,409
8A	OLON EARNEST (SPRABERRY, UP.)	DAWSON	4-23-69	7456	37.2	155	15,853	178,103
8A	ONE JOINT OFF (TANNEHILL)	KING	3-26-84	3280	40.0	10	12,903	12,903
8A	OWNBY WAPLES PLATTER FLD. MERGED WITH OWNBY FLD. 8-1-71	YDAKUM	1941	5350	30.0	315,432	556,531	11,443,089
8A	OWNBY (CLEAR FORK, LO.)	YDAKUM	1-28-65	7944	28.1	3,164	6,016	300,255
8A	OWNBY (CLEAR FORK, UPPER)	YDAKUM	1-20-59	6592	28.0	389,238	629,266	12,582,417
8A	OWNBY (GLORIETA)	YDAKUM	5-06-60	6026	24.0			402,639
8A	OWNBY (WICHITA-ALBANY)	YDAKUM	3-18-61	7810	29.7	37,306	37,904	540,540
8A	OWNBY, WEST (SAN ANDRES)	YDAKUM	2-06-53	5307	33.1	30,172	6,002	834,658
8A	P. H. D. P.H.D. / SAN ANDRES, LD/ TRANS. TO P.H.D. FLD. FEB., 1955.	GARZA	M 6-20-44	3565	38.1	51,765	232,850	6,385,194
8A	P. H. D. (BASAL SAN ANDRES)	GARZA	M 1-23-55	3762	36.0	114	2,734	228,889
8A	P. H. D. (GLORIETA)	GARZA	M 4-28-55	4296	35.5	7,364	116,682	1,267,564
8A	P. H. D. (SAN ANDRES, LD.) TRANS. TO P.H.D., FEB., 1955.	GARZA	M 1954	3704	37.0			6,667
8A	P-M-A (GLORIETA)	GARZA	8-12-72	3373	39.0	1,188	32,816	677,341
8A	PALINBECK (STRAWN)	KENT	11-13-63	6915	36.0			8,193
8A	PANCHO-MAG (CANYON LIME)	BORDEN	1954	7597	45.0			6,637
8A	PANCHO-MAG, SW. (CANYON REEF)	BORDEN	1954	7652	41.0			19,262
8A	PAT ONEILL (STRAWN)	GARZA	2-22-71	8506	35.2	1,559	2,804	15,105
8A	PATRICIA (FUSSELLMAN)	DAWSON	3-12-59	12020	39.0	1,037	121,899	3,261,254
8A	PATRICIA (LEONARD, LD.)	DAWSON	2-13-64	9270	35.0			2,068
8A	PATRICIA (SILURO-DEVONIAN)	DAWSON	3-14-78	12018	39.5			2,252
8A	PATRICIA (SPRABERRY)	DAWSON	7-23-61	8324	36.5	2,237	23,232	151,701
8A	PATRICIA, EAST (PENN)	DAWSON	3-15-80	10677	41.4	42	213	7,047
8A	PATRICIA, EAST (SPRABERRY)	DAWSON	10-23-84	8294	41.0	1,651	1,451	1,451
8A	PATRICIA, NORTHEAST (SPRABERRY)	DAWSON	2-15-63	8190	39.8	60,691	12,341	281,498
8A	PATRICIA, WEST (SPRABERRY)	DAWSON	8-14-62	8370	36.8	49,607	30,000	1,029,882
8A	PEG'S DRAW (ELLENBURGER)	BORDEN	12-14-84	8910	44.1			0
8A	PEG'S HILL (MISSISSIPPIAN)	BORDEN	11-18-84	8822	35.6	122	3,974	3,974
8A	PEG'S HILL (SPRABERRY)	BORDEN	7-24-84	6130	33.4	405	18,351	18,351
8A	PEG'S HILL (STRAWN)	BORDEN	1-05-84	8598	38.0	2,817	59,312	59,312
8A	PENCE (WOLFCAMP)	GAINES	3-17-55	9416	25.1			97
8A	PENNYBURGER (GLORIETA)	SCURRY	6-27-78	3091	36.0	11	187	5,596
8A	PENTECOST (WOLFCAMP)	HOCKLEY	6-14-59	8594	29.4			3,607
8A	PERSEVERANCE (CANYON REEF)	COTTLE	4-27-74	4372	40.5		1,562	34,315
8A	PETERSBURG	HALE	12-27-51	6992	41.0	1,574	2,483	235,084
8A	PETERSBURG, WEST	HALE	1948	7987	41.0			24,161
8A	PETTIT (SAN ANDRES)	HOCKLEY	1-23-58	3655	30.9			639
8A	PHIL WRIGHT (SPRABERRY)	DAWSON	12-27-82	7832	40.0	73,236	156,015	243,933
8A	PITCHFORK (TANNEHILL)	KING	12-15-80	3702	33.5	57	59,904	175,738
8A	PLATANG (DEVONIAN)	YDAKUM	8-19-54	11438	37.1			460,818
8A	PLATANG (SAN ANDRES)	YDAKUM	5-15-55	5137	29.1			14,970
8A	POLAR	KENT	1946	7775	39.0			100,052
8A	POLAR (ELLEN.)	KENT	1954	7778	42.0	11	30,694	67,504
8A	POLAR (ELLEN, MIDDLE)	KENT	9-19-58	7846	41.1			32,502
8A	POLAR (PENN.)	KENT	1954	7237	40.0	59	46,581	147,859
8A	POLAR (STRAWN)	KENT	8-30-68	7448	40.7	11	2,168	3,381
8A	POLAR (STRAWN, WEST)	KENT	1-03-81	7614	40.0	1,229	12,293	86,188
8A	POLAR, EAST (CANYON)	KENT	12-01-75	6982	39.0			16,397
8A	POLAR, EAST (PENNSYLVANIAN)	KENT	6-22-50	6855	38.2	24	5,909	1,991,006
8A	POLAR, EAST (SAN ANDRES)	KENT	2-16-76	2334	35.0			472
8A	POLAR, NORTH (ELLENBURGER)	KENT	M 10-14-50	7780	41.2	52	203,769	696,488
8A	POLAR, NE. (MISS.)	KENT	1-16-77	7400	39.0	282	2,219	27,237
8A	POLAR, NE. (STRAWN)	KENT	1-14-60	7027	33.8			29,024
8A	POLLAN (CANYON)	KENT	M 3-15-81	7192	38.0	3,201	9,990	53,226
8A	POLLAN (ELLENBURGER)	GARZA	M 7-14-78	7733	37.4	58,222	307,970	2,293,791
8A	POLLAN (MISS.)	GARZA	M 1-29-84	7710	40.0	75	615	615
8A	POLLAN (STRAWN "CM")	KENT	5-03-81	7491	40.0	16,438	76,867	415,590
8A	POLLAN, WEST (ELLENBURGER)	GARZA	2-21-84	7854	38.9	11	292	292
8A	POST CONSOLIDATED INTO POST (GLORIETA) FIELD EFFECTIVE 8-1-59.	GARZA	7-07-50	2700	37.0			904,822
8A	POST (GLORIETA) CONS. OF JUSTICERURG, NW. / GLORIETA/, O. S. RANCH / GLORIETA/, & POST FLD. EFF. 8-1-59.	GARZA	7-12-64	3395	33.3	84	16,048	8,862,095
8A	POST, NW. (GLORIETA)	GARZA	9-08-70	2809	37.0	8	776	624,917
8A	POST, NW. (SAN ANDRES)	GARZA	5-13-80	8796	38.0	575	2,151	2,187
8A	POST, WEST (MISS.)	GARZA	10-14-79	8482	37.5	62,105	98,862	13,468
8A	PJST, WEST (STRAWN)	YDAKUM	M 8-02-51	5940	27.0	101,855	373,371	769,960
8A	PRENTICE COBB FIELD TRANS. TO PRENTICE 5-1-56.	YDAKUM	M 4-18-55	9130	32.0	45,282	86,590	46,021,328
8A	PRENTICE (CLEAR FORK, LOWER) TRANS. FROM CLANAHAH (CLEARFORK, LO.) EFF. 6-1-62	YDAKUM	M 11-29-65	5294	28.3	1	35	2,380,039
8A	PRENTICE (SAN ANDRES)	YDAKUM	M 10-15-74	5240	33.6	74,467	37,248	10,715
8A	PRENTICE (9100)	YDAKUM	M 6-13-50	6700	27.0	786,918	3,518,480	604,400
8A	PRENTICE (6700)	YDAKUM						88,093,170

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL'S)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	1-1-85 (BBL'S)

COBB /6700/ COMBINED WITH PRENTICE /6700/ 5-1-56.								
8A	PRENTICE (7200 TUBB)	YOAKUM	M 7-29-55	7264	26.0			129,727
8A	PRENTICE (7600)	YOAKUM	M 9-23-65	8048	21.5			4,888
8A	PRENTICE, N. (SAN ANDRES)	YOAKUM	M 9-21-56	5095	33.0			34,082
8A	PRENTICE, NW. (SAN ANDRES)	YOAKUM	M 1-01-69	5164	35.0	150,104	169,812	1,285,062
8A	PROBABLE (CANYON)	KING	9-16-77	4475	42.0		23,243	166,399
8A	PROTHRO (CANYON)	COTTLE	1-02-74	4390	38.0		12	8,835
8A	R & A (CLEARFORK)	HOCKLEY	11-06-77	6380	28.0		24	15,322
8A	RGS (SPRABERRY)	DAWSON	10-08-82	7240	38.9	10,335	14,878	44,723
8A	RK COMANCHE (FUSSELMAN)	TERRY	7-07-81	12902	38.2	3,000	72,147	177,558
8A	RKP ROBYN (STRAWN)	SCURRY	5-10-83	7496	43.0		10	3,763
8A	R.O.J. (SAN ANDRES)	LYNN	4-10-81	3890	28.0		722	4,090
8A	RRR (CONGLOMERATE)	KING	11-07-84	5874	36.0		2	1,449
8A	RAFTER CROSS (ELLENBURGER)	BORDEN	6-08-58	8505	38.0		608	6,888
8A	RAFTER CROSS (MISSISSIPPIAN)	BORDEN	6-12-60	8370	32.0	1,334	13,339	130,503
8A	RAFTER CROSS (STRAWN)	BORDEN	5-17-59	8120	38.5		501	5,001
8A	RAFTER CROSS, S. (ELLENBURGER)	BORDEN	9-11-60	8481	36.4			7,053
8A	RAFTER CROSS, S. (STRAWN)	BORDEN	10-09-79	7866	38.0			2,682
8A	RAFTER CROSS, S. (WOLFCAMP)	BORDEN	3-23-79	7090	38.0			1,201
8A	RANDOLPH (MISSISSIPPIAN)	GAINES	9-17-56	11590	39.0			1,937
8A	REA (MISS.)	YOAKUM	7-17-64	11328	43.2			9,734
8A	REA (WOLFCAMP)	YOAKUM	10-16-64	9001	44.4	1,581	4,096	197,475
8A	READ (WOLFCAMP)	YOAKUM	11-18-67	8961	36.0	18,592	28,808	414,476
8A	RED FORK (MISS.)	BORDEN	1953	8541	44.0			1,000
8A	RED LOFLIN (ELLENBURGER)	GARZA	9-13-58	8175	40.0			431,292
8A	RED LOFLIN (STRAWN)	GARZA	10-09-58	7657	40.8	2,590	7,095	776,134
8A	RED LOFLIN, NORTH (ELLEN.)	GARZA	7-18-59	8264	37.0			25,773
8A	RED LOFLIN, NORTH (PENN.)	GARZA	7-27-59	7820	40.2		24	7,454
8A	RED LOFLIN, NORTH (WOLFCAMP)	GARZA	7-10-61	6042	28.2			12,787
8A	RED MUD (STRAWN LIME)	KENT	12-30-70	6665	36.8	4,165	3,050	84,472
8A	RED MUD CREEK (STRAWN)	BORDEN	11-19-83	7990	39.0	4,506	9,977	11,660
8A	REEVES (LEONARD, LOWER)	YOAKUM	10-10-79	9729	31.4		831	2,080
8A	REEVES (SAN ANDRES)	YOAKUM	M 3-30-57	5544	35.0	167,683	541,381	23,231,876
8A	REEVES (STRAWN 11500)	YOAKUM	2-19-73	11562	43.5			94,887
8A	REEVES (WOLFCAMP)	YOAKUM	10-01-80	10743	37.6		640	26,502
8A	REINECKE	BORDEN	2-16-50	6791	46.4	1,695,725	1,230,343	72,770,503
8A	REINECKE (CLEAR FORK)	BORDEN	1952	4559	38.0			3,665
8A	REINECKE (WOLFCAMP)	BORDEN	1954	6484	37.0			2,190
8A	REINECKE, E. (CANYON)	BORDEN	2-13-66	6794	46.0	24,630	18,908	1,033,026
8A	REINECKE, E. (LEONARD LIME)	BORDEN	12-02-84	5496	45.0		2	688
8A	REINECKE, S. (CLEAR FORK)	BORDEN	12-03-73	4502	34.0			4,059
8A	REINECKE, S. (WOLFCAMP)	BORDEN	12-18-81	6312	40.0		357	83
8A	RED (JO HILL, LOWER)	BORDEN	11-11-80	7350	38.0		24	114,931
8A	REUTINGER (TANNEHILL, UPPER)	KING	9-20-60	2982	38.0		230	14,553
8A	REVILD (CLEAR FORK)	SCURRY	1-27-57	3445	28.0			2,460
8A	REVILD (GLORIETA)	SCURRY	9-22-55	2624	34.0	12,553	200,076	12,208,266
8A	RHODES	COCHRAN	1940	5100	31.0			55,547
8A	RICHARDSON (DEVONIAN)	YOAKUM	5-22-84	11523	35.9		95	431
8A	RIDE (DISCO LIME)	SCURRY	1-20-55	6795	42.6		24	11,566
8A	RIDE, SOUTH (PENN REEF)	SCURRY	10-25-71	6863	41.2	1,080	1,605	49,875
8A	RIDE, S.W. (PENN REEF)	SCURRY	9-12-77	6901	41.0		171	13,686
8A	RIDGE (CLEAR FORK)	CROSBY	12-01-57	4246	23.6		4,787	124,309
8A	RIDGE, SOUTH (CLEAR FORK)	CROSBY	11-14-59	4052	23.0	19,317	444,205	3,106,124
8A	RIDGE, SOUTH (GLORIETA)	CROSBY	1-20-80	3818	36.0		24	24,099
8A	RILEY (CLEAR FORK)	GAINES	4-07-47	7045	33.0		10	739
8A	RILEY, NORTH	GAINES	6-12-47	6930	32.0	333,389	675,754	20,149,551
8A	RIO BRAZOS (STRAWN)	GARZA	5-16-77	7984	41.0	3,050	6,093	38,167
8A	RIO SALADD	KENT	2-20-84	3967	36.8		11	2,444
8A	ROARING SPRINGS (PERMO-PENN)	MOTLEY	3-10-57	4150	42.6	1,317	109,579	5,618,641
8A	ROARING SPRINGS, N. (PERMO-PENN)	MOTLEY	7-29-70	4303	42.5	2,314	7,914	370,727
8A	ROARING SPRINGS, W. (PERMO-PENN)	MOTLEY	3-30-58	4188	37.0		75	21,076
8A	ROBERTSON	GAINES	1942	6305	26.1			41,234,637
TRANS. TO ROBERTSON (CLEARFORK 7100) 1-1-80								
8A	ROBERTSON (CANYON)	GAINES	9-20-50	8985	46.2			141,075
8A	ROBERTSON (CLEAR FORK, LD.)	GAINES	8-20-50	7040	36.0			4,896,642
DSS & ROBERTSON /CLEARFORK, LD./ FLDS. COMBINED, EFF. 9-1-55.								
8A	ROBERTSON (DEVONIAN)	GAINES	12-06-49	10050	36.0			448,844
8A	ROBERTSON (ELLENBURGER)	GAINES	2-01-59	11900	40.0			289,057
8A	ROBERTSON (PENN.)	GAINES	2-21-63	8818	42.1			124,127
8A	ROBERTSON (SAN ANDRES)	GAINES	1-10-52	4700	32.0		23,475	1,458,718
8A	ROBERTSON, NORTH (CANYON)	GAINES	7-26-57	8861	46.2			410,076
8A	ROBERTSON, N. (CLEAR FORK 7100)	GAINES	2-12-56	7114	34.5	2,669,505	4,920,307	51,698,077
ROBERTSON (CLFK, LD) TO ROBERTSON, (NICLF. 7100) 9-1-55								
ROBERTSON TO ROBERTSON N								
8A	ROBERTSON, N. (SAN ANDRES)	GAINES	2-20-74	4704	31.0	140,417	134,341	1,618,701
8A	ROBERTSON, W. (SAN ANDRES)	GAINES	9-02-67	4750	30.6			5,492
8A	ROBERTSON-ZEPHYR (CLEARFORK)	LUBBOCK	3-26-82	5486	29.2	2,943	55,530	174,312
8A	ROCKANHAM (SPRABERRY, UP.)	BORDEN	4-27-83	5786	40.0		11	6,188
8A	ROCKER -A-	GARZA	2-03-50	2422	37.0	2,699	136,394	4,586,661
8A	ROCKER -A- (CLEAR FORK)	GARZA	4-28-58	3236	38.0	1,632	33,083	90,935
8A	ROCKER -A- (ELLENBURGER)	GARZA	12-30-74	8177	40.2			138,193
8A	ROCKER -A- (GLORIETA)	GARZA	6-27-55	3082	38.0	2,129	100,526	2,538,824
8A	ROCKER A (STRAWN)	GARZA	11-02-82	7901	39.6		6,069	49,128
8A	ROCKER -A-, NW (GLORIETA)	GARZA	8-30-79	3441	37.0	1,579	21,400	176,280
8A	ROCKER -A-, NW. (SAN ANDRES)	GARZA	4-10-59	2772	36.0	1,864	61,966	929,334
8A	ROCKER -A-, NW. (SAN ANDRES, NW.)	GARZA	1-25-67	2953	36.0	1,338	10,075	167,297
8A	ROCKER -A-, SOUTH (GLORIETA)	GARZA	1-10-57	3066	37.0		29	1,563
8A	ROCKER -A-, SOUTH (SAN ANDRES)	GARZA	9-21-52	2510	37.0		12	525
8A	ROCKER -A-, SOUTH (STRAWN)	GARZA	8-15-56	7616	37.0		12	8,005
8A	ROCKER -A-, SOUTH (WOLFCAMP)	GARZA	1-19-57	5422	26.0			14,496
8A	ROCKER -A-, SE. (SAN ANDRES 2430)	GARZA	3-16-84	2464	36.0		125	1,631
8A	ROCKER -A-, SW. (ELLENBURGER)	GARZA	11-17-77	8134	38.0	17,832	51,499	508,681
8A	ROMAC (ELLENBURGER)	BORDEN	11-30-59	8527	41.6		12	1,833
8A	ROMAC (MISSISSIPPIAN)	BORDEN	1-05-80	8443	36.0			3,597
8A	ROMAC (STRAWN)	BORDEN	11-18-59	8248	40.9			209,059
8A	ROMAC, NORTH (SPRABERRY)	BORDEN	9-27-84	5390	34.0		4	5,293
8A	ROPES	HOCKLEY	5-15-50	9290	42.0	182,923	240,989	24,367,515
8A	ROPES (LEONARD)	HOCKLEY	5-26-75	7508	30.3			6,826

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RCR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
8A	ROPES, E. (CLEAR FORK)	HOCKLEY	M 10-30-64	6036	27.0	7,932	76,980	2,145,180
8A	ROPES, N. (WICHITA-ALBANY)	HOCKLEY	11-24-54	7126	27.0			9,318
8A	ROPES, SOUTH	HOCKLEY	5-23-55	9280	42.0			229,758
COMBINED WITH ROPES 6-1-59.								
8A	ROPES, WEST (CISCO SAND)	HOCKLEY	2-06-53	9875	42.0	40,560	46,502	6,927,945
8A	ROPES, W. (WOLFCAMP)	HOCKLEY	1955	8775	37.0			1,046
8A	ROPESVILLE (CLEARFORK)	HOCKLEY	5-05-78	5796	18.0			11,277
8A	ROPESVILLE (STRAWN)	HOCKLEY	5-31-81	10437	44.0			964
8A	ROSS RANCH	KING	1-03-45	5257	37.0	15,686	36,043	6,198,779
8A	ROSS RANCH (STRAWN SD.)	KING	3-31-63	5084	36.6	180	4,312	335,483
8A	ROUGH CREEK (SAN ANDRES)	SCURRY	11-22-56	2022	38.0			200
8A	ROUGH DRAW, N. W. (NGOODLE CREEK)	KENT	1-08-84	4348	41.6	12	2,735	2,855
8A	RUSSELL (CLEAR FORK 7000)	GAINES	1943	7300	34.0	500,029	1,390,847	50,119,835
FORMERLY RUSSELL FIELD.								
8A	RUSSELL (GLORIETA 6100)	GAINES	12-08-42	6100	34.2	60,538	119,082	6,929,452
SEPARATED FROM RUSSELL FLD., 11-1-53.								
8A	RUSSELL (SAN ANDRES)	GAINES	8-20-55	4898	31.4			287,254
TO WASSON FIELD EFFECTIVE 11-1-64.								
8A	RUSSELL (WICHITA-ALBANY)	GAINES	1-21-58	7708	33.5			23,996
8A	RUSSELL, NORTH (DEVONIAN)	GAINES	11-10-48	11225	41.6	116,997	458,145	75,296,375
8A	RUSSELL, NORTH (GLORIETA 5900)	GAINES	8-08-60	6061	34.0	24	10,878	279,243
8A	RUSSELL, NORTH (6600)	GAINES	5-23-57	6736	33.5	1,852	26,441	1,296,634
8A	RUSSELL, S. (SAN ANDRES)	GAINES	4-22-64	4859	36.1	29,270	31,962	1,493,487
8A	RUSSELL, SW. (DEVONIAN)	GAINES	5-25-65	11220	45.6			313,764
8A	RUSSELL, SW. (SAN ANDRES)	GAINES	10-13-66	5675	24.2			158,773
8A	RUTH HUDSON (SAN ANDRES)	GAINES	9-06-77	5018	36.0	13,455	2,561	40,626
8A	S-M-S (CANYON REEF)	KENT	1953	6638	37.0	24	6,364	151,548
8A	S-M-S (CANYON SAND)	KENT	3-02-54	6100	36.7	22	15,323	11,121,331
CASEY /CANYON SAND/ TRANS. TO S-M-S /CANYON SAND/ FIELD 10-1-55.								
8A	S M S, WEST (CANYON REEF)	KENT	10-06-84	6634	40.0	2	456	456
8A	SABLE (DEVONIAN)	YOAKUM	1-04-64	11249	44.0			25,815
8A	SABLE (MISS.)	YOAKUM	5-05-66	10732	43.1			75,501
8A	SABLE (SAN ANDRES)	YOAKUM	12-23-57	5258	30.6	92,803	260,766	7,335,495
8A	SABLE, N. (SAN ANDRES)	YOAKUM	12-26-70	5230	35.0	17	2,938	63,212
8A	SALT CREEK	KENT	3-29-50	6200	39.2	4,736,217	7,138,856	216,493,993
8A	SALT CREEK (STRAWN)	KENT	9-11-52	6613	36.9			100,810
8A	SALT CREEK, SOUTH (PENN., LOWER)	KENT	12-02-52	6522	40.1	5,604	19,403	1,223,807
8A	SAVAGE SWD	CROSBY	2-13-80	1	10.0			0
8A	SCHATTEL	SCURRY	1948	6816	44.0			37,451
8A	SCHMIDT (WOLFCAMP)	DAWSON	2-08-61	9381	38.7			337,196
8A	SCURRY BYRD (CISCO)	SCURRY	9-13-79	6544	42.6	9	405	3,627
8A	SEAGRAVES (SAN ANDRES)	GAINES	9-23-67	5696	32.3	1,140	11,622	186,662
8A	SEAGRAVES (SILURO-DEVONIAN)	GAINES	M 3-30-55	13028	36.5	12	20,963	4,687,346
8A	SEAGRAVES (STRAWN)	GAINES	M 5-12-56	11243	47.0			913,031
8A	SEAGRAVES, SOUTH (SAN ANDRES)	GAINES	M 1-02-61	5680	32.0	2,812	44,350	446,655
8A	SEAGRAVES, S. (SILURO-DEVONIAN)	GAINES	M 12-19-55	12997	36.3	760	34,597	1,403,330
8A	SEAGRAVES, S.W. (DEV.)	GAINES	9-28-81	12912	33.0	12	4,435	20,576
8A	SEAGRAVES, W. (DEVONIAN)	GAINES	M 6-07-56	13030	36.6			28,786
TO SEAGRAVES (SILURO-DEV.) EFF. 3-1-60.								
8A	SEAGRAVES, W. (STRAWN)	GAINES	M 2-06-56	11454	44.0	13,501	15,122	552,765
8A	SEALE (ELLENBURGER)	GARZA	6-09-64	8809	36.8			13,279
8A	SECTION 83 (PENNSYLVANIAN)	YOAKUM	10-16-55	9496	40.0	26	874	156,573
8A	SEMINOLE (DEVONIAN)	GAINES	5-29-77	11500	32.0	48	338,174	3,164,894
8A	SEMINOLE (SAN ANDRES)	GAINES	1936	5032	37.0	7,582,069	12,041,596	388,039,571
8A	SEMINOLE (SAN ANGELO)	GAINES	10-04-47	6536	27.6	13,727	152,552	6,748,371
8A	SEMINOLE (WOLFCAMP)	GAINES	11-13-56	9120	27.4			444,289
8A	SEMINOLE (WOLFCAMP, UPPER)	GAINES	2-01-79	8942	32.5			338
8A	SEMINOLE (WOLFCAMP LINE)	GAINES	8-17-63	9259	26.5	309	29,715	1,162,585
8A	SEMINOLE (WOLFCAMP REEF)	GAINES	8-04-62	9162	28.8	4	2,146	988,080
8A	SEMINOLE, EAST (SAN ANDRES)	GAINES	5-28-59	5450	34.0	41,994	199,122	4,828,897
8A	SEMINOLE, NORTH (DEVONIAN)	GAINES	5-17-78	11431	31.4	377	7,400	104,214
8A	SEMINOLE, NORTH (SAN ANDRES)	GAINES	3-26-61	5470	32.0	44	4,892	193,816
8A	SEMINOLE, NW. (CANYON)	GAINES	3-29-56	10240	28.6			8,261
8A	SEMINOLE, NW. (DEVONIAN)	GAINES	6-15-63	11433	34.7	330	6,589	744,680
8A	SEMINOLE, W. (DEVONIAN FB 2)	GAINES	3-12-64	11456	35.0	2,300	19,171	1,283,006
8A	SEMINOLE, SE. (SAN ANDRES)	GAINES	2-06-64	5310	33.0	54,715	180,194	1,969,743
8A	SEMINOLE, SE. (STRAWN)	GAINES	5-29-73	10792	43.0	1,830	70,057	1,775,481
8A	SEMINOLE, SW. (CLEARFORK)	GAINES	12-27-84	6761	30.8	1	375	375
8A	SEMINOLE, SOUTHWEST (DEVONIAN)	GAINES	3-14-55	11502	35.4	5,200	17,417	193,544
8A	SEMINOLE, SW. (PENNSYLVANIAN)	GAINES	6-04-56	10410	42.8	6	1,330	614,039
8A	SEMINOLE, SW. (SAN ANDRES)	GAINES	9-01-84	5153	32.0	3,693	4,518	4,518
8A	SEMINOLE, WEST	GAINES	6-21-48	5042	34.4	8,992,700	1,537,516	37,185,732
8A	SEMINOLE, W. (DEVONIAN)	GAINES	10-07-56	11136	38.0	12	9,536	1,132,143
8A	SEMINOLE, W. (DEVONIAN FB 2)	GAINES	9-05-57	10554	36.8	194	15,227	1,696,174
8A	SEMINOLE, W. (LEONARD)	GAINES	2-16-56	8742	29.0	2,260	8,209	1,443,528
8A	SEMINOLE, W. (WOLFCAMP FB 2)	GAINES	7-15-58	9118	32.0			431,507
8A	SEVEN J (ELLENBURGER)	BORDEN	2-26-59	8309	40.0			25,331
8A	SEVEN J (STRAWN)	BORDEN	1-12-59	7856	43.0	9,664	19,073	353,250
8A	SEVEN J, WEST (MISS)	BORDEN	2-11-80	8232	40.2			22,863
8A	SEVEN J, WEST (STRAWN)	BORDEN	4-18-80	7842	41.0	1,164	2,876	47,128
8A	SEVEN LAKES (FUSSELMAN)	TERRY	1-04-81	11752	38.3	18	5,714	38,062
8A	SEVEN YEARS (DEV. 12690)	GAINES	8-19-66	12697	35.0			24,370
8A	SEVEN YEARS (STRAWN)	GAINES	4-20-72	11268	41.0			7,733
8A	SHALLOWATER, N. E. (WOLFCAMP)	LUBBOCK	10-13-78	7546	32.0			14,340
8A	SHANNON RANCH (ELLENBURGER)	SCURRY	5-28-78	8159	36.0	13,206	27,375	178,196
8A	SHARON RIDGE	SCURRY	1923	1750	23.0			0
8A	SHARON RIDGE (CLEAR FORK)	SCURRY	M 10-02-50	2994	29.0	11,173	354,778	10,281,383
8A	SHARON RIDGE (WICHITA-ALBANY)	SCURRY	M 2-26-62	3392	37.5			42,696
8A	SHARON RIDGE (1700)	SCURRY	M 12-29-23	1759	30.0	18,091	1,879,704	48,087,868
8A	SHARON RIDGE (2400)	SCURRY	M 12-29-23	2400	32.3	23,089	491,045	17,971,975
8A	SHARON RIDGE (2800, S)	MITCHELL	5-04-75	3005	29.0	465	1,745	27,791
8A	SHARON RIDGE (2900)	SCURRY	9-07-50	2918	31.0	12	706	54,763
8A	SHARON RIDGE, NE. (SAN ANDRES)	SCURRY	7-12-75	1693	26.0			11,601
CONSOLIDATED WITH SHARON RIDGE (1700) FIELD EFFECTIVE 10-1-76.								
8A	SIMS (GLORIETA)	GARZA	1-23-55	3681	35.0	654	15,430	312,981
8A	SIMS, SOUTHWEST (SAN ANDRES)	GARZA	5-02-59	3232	35.0			507
8A	SIX MILE POOL (WICHITA)	HOCKLEY	10-22-56	7120	31.0			5,670
8A	SLAUGHTER	COCHRAN	M 1937	5000	32.0	10,221,508	24,399,246	933,537,506

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)
8A	SLAUGHTER (ABO)	HOCKLEY	2-12-72	7862	27.5			206,711
	TRANS. TO KINGDOM (ABO REEF) EFF 10-1-80.							
8A	SLAUGHTER (CLEAR FORK 7190)	HOCKLEY	M 3-20-66	7332	27.7	27,851	161,472	275,806
8A	SLAUGHTER (WOLFCAMP)	HOCKLEY	12-26-65	9318	42.0			150,778
8A	SMITH (SPRABERRY)	DAWSON	11-28-50	7940	37.6	10,972	20,373	1,154,301
8A	SMYER	HOCKLEY	1-07-44	5980	25.6	96,822	1,432,940	33,306,076
8A	SMYER, N. (CANYON)	HOCKLEY	2-22-56	9630	38.3	53,306	236,083	4,088,116
8A	SMYER, N. (STRAWN)	HOCKLEY	7-13-56	9968	41.7	47,211	53,363	6,106,794
8A	SMYER, NE. (CLEAR FORK)	HOCKLEY	5-08-67	5920	23.6	72	21,702	330,230
8A	SMYER, SE. (CLEAR FORK)	LUBBOCK	12-03-65	5856	25.0	24	5,760	100,394
8A	SMYER, W. (WICHITA ALBANY)	HOCKLEY	9-21-84	8062	30.6	4	16,510	16,510
8A	SNOWDEN (SPRABERRY)	DAWSON	4-22-51	7288	39.6	9,825	18,946	1,365,207
8A	SNOWDEN (SPRABERRY, UPPER)	DAWSON	10-06-57	6568	38.0	12	218	149,334
8A	SNYDER, NORTH	SCURRY	1948	6334	40.0			5,694,904
	COMBINED WITH KELLY & CALLED KELLY-SNYDER FLD. EFF. 5-1-52							
8A	SNYDER, NORTH (ELLENBURGER)	SCURRY	1949	7713	36.0			1,311
8A	SNYDER, NORTH (STRAWN)	SCURRY	1950	7497	45.0			82,334
	DIVIDED INTO ZONES -B- & -C- EFF. 12-1-72.							
8A	SNYDER, N (STRAWN UPPER)	SCURRY	7-15-63	7095	38.2	12	3,955	202,212
8A	SNYDER, N (STRAWN ZONE A)	SCURRY	1953	7143	37.0			9,876
8A	SNYDER, N (STRAWN ZONE A PENN.)	SCURRY	5-15-57	7132	39.1			4,361
8A	SNYDER, N (STRAWN ZONE B)	SCURRY	2-03-50	7300	45.1	21,907	47,868	6,212,641
8A	SNYDER, NORTH (STRAWN ZONE C)	SCURRY	10-09-49	7497	45.1			1,332,804
	MERGED WITH (STRAWN ZONE B) 12-1-72							
8A	SDWELL (CINGL.)	KING	11-01-84	5676	37.0	2	3,194	3,194
8A	SPADE FARMS (STRAWN)	HOCKLEY	5-16-61	10016	41.0			166,452
8A	SPARENBURG (DEAN)	DAWSON	8-23-64	8762	39.0			32,737
8A	SPARENBURG (PENNSYLVANIAN)	DAWSON	1951	9520	42.0			34,304
8A	SPIRES	KENT	4-02-50	6757	42.0	5,800	8,898	809,927
8A	SPIRES (STRAWN B-3)	KENT	5-01-77	6903	40.0	36,150	49,291	524,717
8A	SPIRES (STRAWN C-3)	KENT	4-05-67	6942	40.0	634	31,440	180,870
8A	SPIRES, N. (ELLENBURGER)	KENT	5-23-80	7432	40.0			1,144
8A	SPIRES, NW (ELLENBURGER)	KENT	2-06-83	7656	40.1	152	3,885	42,283
8A	SPIRES, NW. (MISSISSIPPIAN)	KENT	9-28-83	7400	40.0	303	1,699	5,071
8A	SPIRES, NW. (STRAWN C-2)	KENT	3-30-84	7169	40.2	109	97,788	97,788
8A	SPIRES, W. (ELLENBURGER)	KENT	10-01-80	7722	37.6			701
8A	SPIRES, W. (STRAWN C-1)	KENT	1-04-69	7160	42.0	14	2,218	595,364
8A	SPIVEY (SAN ANDRES)	YOAKUM	11-12-58	5340	32.6	2,792	15,949	294,408
8A	SPRABERRY	DAWSON	1-07-46	3930	33.0	49	17,275	1,193,470
8A	SPRABERRY, DEEP	DAWSON	1-08-49	6420	38.4	25,369	119,576	9,372,076
8A	SPRABERRY, DEEP (SPRABERRY, LD.)	DAWSON	1-05-57	7592	39.6	74,873	143,606	6,804,909
8A	SPRABERRY, WEST (DEEP)	DAWSON	10-01-53	6420	39.0	43,104	53,785	5,347,847
	TRANS. FROM SPRABERRY, DEEP, 10-1-53.							
8A	SPRABERRY, WEST (DEEP, PENN.)	DAWSON	7-30-54	8051	39.9	4,308	5,574	594,903
8A	SPRABERRY, WEST (DEEP, SPBRY, LD)	DAWSON	9-13-54	7018	42.3	37,019	63,214	5,474,102
8A	SPRABERRY, WEST (PENN.)	DAWSON	8-31-53	8060	40.4	12,389	15,602	2,093,483
8A	SPRING BRANCH (PENN 7100)	KENT	12-08-67	7103	41.7			2,269
8A	SPRING BRANCH (STRAWN -C-)	KENT	10-25-74	7154	35.5			36,834
8A	SPRINGER (TANNEHILL)	KING	3-22-64	3492	37.0	496	9,288	505,715
8A	SPUR (CANYON)	GARZA	1951	6855	33.0			3,271
8A	STATEx (CISCO REEF)	TERRY	10-23-52	10032	44.3	4,019	13,520	2,624,466
8A	STENNETT	LUBBOCK	5-16-42	4685	26.5			75,224
	TRANSFERRED TO LEE HARRISON FIELD EFFECTIVE 6-1-57.							
8A	STERLING SILVER (CLEARFORK)	BORDEN	12-11-81	3960	31.4	13	1,661	6,104
8A	STESCOTT (ATOKA)	COTTLE	12-04-75	6228	38.6	12	763	32,328
8A	STESCOTT (CANYON)	M COTTLE	5-24-77	4503	34.8	100	168	97,471
8A	STINNETT, SE. (CLEAR FORK)	LUBBOCK	7-14-63	4595	32.0	1,603	89,033	674,366
8A	STORIE (ELLENBURGER)	GARZA	11-01-83	9124	39.0	437	3,396	4,890
8A	STORIE (GLORIETA)	GARZA	2-16-57	4160	38.0	4,027	17,194	280,202
8A	STORIE (SAN ANDRES)	GARZA	6-23-58	3598	37.0	4,494	18,814	168,512
8A	STORIE, WEST (MISS.)	GARZA	4-24-81	8782	41.0	28,990	60,202	273,721
8A	SUNDOWN (ABO)	HOCKLEY	2-15-78	7926	26.9	1,135	12,982	153,139
8A	SUNDOWN (CISCO)	HOCKLEY	6-27-78	9890	40.6	1,252	7,818	64,798
8A	SUNDOWN (WOLFCAMP)	YOAKUM	8-18-76	9501	44.8	32	1,925	49,063
8A	SUNFLOWER (SAN ANDRES)	TERRY	9-22-84	5321	28.0	4	884	884
8A	SUNILAND	M LYNN	8-01-78	3803	34.0	65,351	274,931	1,223,905
	SUNILAND (GLORIETA), (SAN ANDRES) & (SAN ANDRES, LOWER) COMBINED WITH SUNILAND 3							
8A	SUNILAND	LYNN	2-10-56	4299	36.0			935,553
	-1-81 8A-68600							
8A	SUNILAND (GLORIETA)	LYNN	3-1-81 8A-68600					
8A	SUNILAND (SAN ANDRES)	LYNN	3-02-55	3803	34.0			2,720,869
	WELLS TRANS. TO SUNILAND (SAN ANDRES, LOWER)							
8A	SUNILAND (SAN ANDRES, LOWER)	LYNN	3-1-81 8A-68600					
8A	SUNILAND (SAN ANDRES, LOWER)	LYNN	5-02-56	4000	35.9			2,297,665
	WELLS TRANS. TO SUNILAND (SAN ANDRES, LOWER)							
8A	SUNILAND, WEST (GLORIETA)	LYNN	12-30-59	4334	37.6			11,071
8A	SUSAN (CANYON)	GARZA	5-11-77	6287	37.9			769
8A	SWANSON (ATOKA)	LUBBOCK	7-25-78	9882	44.0			49,818
8A	SWENSON-BARRON (ELLEN.)	GARZA	12-01-77	8000	39.3	72,536	354,736	4,696,237
8A	SWENSON-GARZA (ELLEN.)	GARZA	1-11-71	7888	40.3			4,167,007
	WELLS TRANS. TO SWENSON-BARRON (ELLEN) 11-7-77							
8A	SWENSON-GARZA (STRAWN)	GARZA	10-01-71	7356	39.6	10,514	16,478	1,344,752
8A	SWENSON-GARZA (STRAWN B)	GARZA	1-23-72	7262	36.2			67,402
8A	SWENSON-GARZA, NE (CANYON)	GARZA	6-17-72	6326	36.7			8,907
8A	SWENSON-WALLACE (PENN REEF)	KENT	11-05-84	6104	34.2	2	392	392
8A	TLJC (SAN ANDRES)	TERRY	3-10-80	4904	33.8	17,405	75,653	313,469
8A	TAHOKA (PENN. STRAWN LIME)	LYNN	1-23-53	9803	47.1	24	5,110	651,828
8A	TAHOKA, N. (SPRABERRY)	LYNN	1-15-82	7146	37.7	801	2,210	7,987
8A	TAMARA (SAN ANDRES)	YOAKUM	7-06-57	5308	32.0			6,894
8A	TAP (PENNSYLVANIAN)	KING	1-02-53	5607	36.2	12	4,441	775,810
8A	TEAS (ELLENBURGER)	GARZA	1-29-58	8396	36.9	4,661	2,905	957,951
8A	TEAS (ELLENBURGER, NORTH)	GARZA	10-04-58	8538	39.6			396,104
8A	TEAS (MISS.)	GARZA	7-01-74	8369	37.0	1,033	912	45,464
8A	TEAS (PENN. LIME)	GARZA	10-22-58	8168	38.4	9,741	15,423	732,894
8A	TEAS (PENN. 8100)	GARZA	2-14-58	8069	40.2	27,121	24,728	3,403,680
8A	TEAS (SPRABERRY)	GARZA	7-04-57	5894	37.9			4,471
8A	TEAS (STRAWN)	GARZA	1-11-57	8364	35.0			124,699
8A	TEAS, EAST (PENNSYLVANIAN)	GARZA	11-30-58	8078	40.2	12	29,123	177,925
8A	TEDBIT (SAN ANDRES)	GAINES	12-10-71	5040	32.0	4,510	20,092	241,964

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)		
8A	TERCERA VEZ (DEVONIAN)	GAINES	8-09-84	11728	37.0		5	21,815	21,815
8A	TERRYON (CLEARFORK, UP)	TERRY	5-22-76	6939	28.0		9,645	63,604	182,369
8A	TERRYON (GLORIETA)	TERRY	10-18-54	6000	30.0		1,554	9,365	446,981
8A	TEX-FLOP (WOLFCAMP)	GAINES	2-09-77	9152	31.0		12,957	91,101	1,162,365
8A	TEX-HAMON (CANYON)	DAWSON	4-06-62	10060	38.7		794	6,621	1,222,416
8A	TEX-HAMON (DEAN)	DAWSON	M 9-30-67	9555	37.0		378,923	283,142	4,062,176
8A	TEX-HAMON (FUSSELMAN)	DAWSON	1-22-62	11574	40.2		10,111	111,077	15,792,380
8A	TEX-HAMON (MISSISSIPPIAN, LOWER)	DAWSON	2-09-62	11090	35.8				487,005
8A	TEX-HAMON (MONTTOYA)	DAWSON	2-10-62	11675	38.6				4,833,739
8A	TEX-HAMON (STRAWN)	DAWSON	5-28-62	10398	49.5		12	548	481,026
8A	TEX-HAMON, NORTH (FUSSELMAN)	DAWSON	3-19-82	11662	43.8		2,627	50,289	85,209
8A	TEX-HAMON, NO. (MISS., LOWER)	DAWSON	1-01-84	11373	39.3		15,818	25,551	25,551
8A	TEX-HAMON, NO. (MISS., UPPER)	DAWSON	9-29-84	10725	38.0		625	1,559	1,559
8A	TEX-MEX	GAINES	11-18-51	4305	31.0		14,999	3,570	434,073
8A	TEX-MEX, SE. (SAN ANDRES)	GAINES	9-17-63	4283	32.0		12	540	23,581
8A	TEX-MEX, SE. (WIC-HITA ALBANY)	GAINES	2-09-83	7498	37.0		74,750	145,671	176,458
8A	TEX-PAC (CLEAR FORK)	GAINES	10-03-56	8290	37.7		22,407	15,656	1,772,623
8A	TEX-PAC, S. (GLORIETA)	GAINES	4-23-75	6933	27.1				840
8A	TEX-SIN (DEVONIAN)	GAINES	M 9-18-62	12285	39.9		3,254	100,172	6,811,118
8A	TEX-SIN, NE (DEVONIAN)	GAINES	5-05-73	12320	39.0				16,956
8A	TEX-SIN, NE (WOLFCAMP)	GAINES	10-19-75	10758	39.2				1,782
8A	THIRTY-THIRTY (ELLENBURGER)	BORDEN	8-07-58	8735	42.7				75,694
8A	THIRTY-THIRTY (STRAWN)	BORDEN	10-08-58	8412	39.4				7,257
8A	THREE WAY (GLORIETA)	GARZA	1-20-59	4061	36.7		70	2,347	221,207
8A	THREE WAY (SAN ANDRES)	GARZA	6-25-58	3493	37.0		7,351	53,571	1,586,000
8A	THREE WAY (STRAWN)	GARZA	11-25-60	8423	25.0		947	1,719	201,938
8A	TIPPEN (CONGL. 6800)	COTTLE	5-09-64	6825	35.8				64,069
8A	TIPPEN, SE. (CONGL. 6800)	COTTLE	9-06-69	6818	35.8		3,312	1,672	75,795
8A	TIPPEN, S.W. (CONGL. 6660)	COTTLE	1-01-78	6694	37.0		6	433	9,079
8A	TOBE (MISS)	GARZA	6-20-80	7726	34.0		4,347	24,501	101,758
8A	TOBE (STRAWN)	GARZA	2-23-51	7451	38.8		1,316	5,691	1,395,509
8A	TOBE (WOLFCAMP)	GARZA	8-28-51	4660	26.1		10	414	51,452
8A	TOBE, S. (MISS. 7800)	GARZA	6-27-66	7805	40.0				4,498
8A	TOBY-JO (WOLFCAMP)	GAINES	2-19-54	9242	30.9				2,531,628
	WELLS TRANS. TO D.E.B. (WOLFCAMP) 8A-76148			6-1-81					
8A	TOKIO (FUSSELMAN)	TERRY	6-21-79	12871	37.0		25,895	106,585	964,215
8A	TOKIO (LEONARD)	TERRY	6-16-84	8637	26.0			1,464	1,464
8A	TOKIO (MONTTOYA)	TERRY	5-24-80	13340	42.0		214	3,799	19,115
8A	TOKIO (WOLFCAMP)	TERRY	5-06-81	9968	28.5		7,536	61,198	118,420
8A	TOKIO, E. (LOWER LEONARD)	TERRY	3-17-84	9008	27.8		2,498	14,098	14,098
8A	TOKIO, SOUTH (CLEAR FORK)	TERRY	M 7-12-59	8048	36.0				10,764
8A	TOKIO, SOUTH (FUSSELMAN)	TERRY	3-01-83	12990	37.0		16,169	9,043	30,750
	SPLIT FROM TOKIO (FUSSELMAN, 8A-79180,			3-1-83					
8A	TOKIO, SOUTH (WOLFCAMP)	TERRY	M 12-05-53	9860	36.4		1,840	15,788	2,736,194
8A	TOKIO, WEST (ABD)	YOAKUM	9-10-80	8919	28.5		73	2,430	7,594
8A	TOKIO, WEST (WOLFCAMP)	YOAKUM	4-08-77	9883	37.5				21,603
8A	TOM B. (BUNGER SAND)	KING	2-26-52	4100	38.0		4,032	7,977	995,886
8A	TOM B. (CANYON LIME, UPPER)	KING	1952	4366	38.0				9,308
8A	TOM B. (STRAWN)	KING	12-06-80	5609	41.3		1,694	2,580	12,301
8A	TONI -C- (NOODLE CREEK)	KENT	10-17-72	3922	33.0		14	1,670	281,393
8A	TONTJ (CANYON LIME)	SCURRY	8-26-80	7076	39.1				1,899
8A	TONTJ (CANYON SAND)	SCURRY	8-31-55	6690	42.0		116,351	64,199	2,635,337
8A	TONTJ (CISCO A SAND)	SCURRY	8-28-68	5036	41.5				35,716
8A	TONTJ (CISCO B SAND)	SCURRY	1-16-70	5049	33.4				16,006
8A	TONTJ (STRAWN)	SCURRY	5-08-58	7020	37.5				5,325
8A	TONTJ (STRAWN 7150)	SCURRY	4-24-72	7155	42.0				7,359
8A	TONTJ (1700)	SCURRY	8-28-62	1751	35.0				11,801
8A	TONTJ (6300 SAND)	SCURRY	5-18-68	6317	40.1		12	1,827	36,816
8A	TONTJ, N. (STRAWN)	SCURRY	9-06-75	7002	40.0		14,356	37,500	542,494
8A	TONTJ, NE. (CISCO 5030)	SCURRY	11-11-66	9046	40.2		7,133	9,040	1,439,937
8A	TONTJ, NE. (FULLER)	SCURRY	3-28-76	5002	41.0				26,734
8A	TOWLE (CANYON)	SCURRY	11-13-57	7116	40.0		10,309	22,073	525,354
8A	TOWLE, SW. (LIME 7150)	SCURRY	10-11-61	7120	39.0		406	4,056	178,879
8A	TRABOW (ELLEN)	GARZA	6-04-76	8356	37.0				16,464
8A	TRABOW (STRAWN)	GARZA	2-09-77	8102	38.0		16	8,337	104,002
8A	TRI-RUE (REEF)	SCURRY	6-09-56	5862	44.0		89,563	140,514	4,171,593
8A	TRI-RUE, NE. (REEF)	SCURRY	9-16-65	6939	40.7		1,098	4,193	349,103
8A	TRI-RUE, NE. (STRAWN 7420)	SCURRY	3-03-67	7423	35.5				3,696
8A	TRI-WE (REEF)	SCURRY	10-26-58	6956	41.4		29,315	5,151	611,268
8A	TRIANGLE RANCH (STRAWN)	COTTLE	10-04-68	5672	41.0				9,137
8A	TRIPLE D (PENN. REEF)	DAWSON	5-31-58	8497	42.0		5,429	7,438	1,018,024
8A	TRIPLE D, S. (WOLFCAMP)	DAWSON	10-07-63	8528	43.0				189,106
8A	TRIPP (DEVONIAN)	GAINES	2-29-64	12577	35.7		1,730	30,056	1,154,698
8A	TUFBOU (ELLEN)	GARZA	7-24-76	7948	38.0				3,162
8A	TUFBOU (MISS)	GARZA	8-15-77	7822	39.0				33,549
8A	TUFBOU (STRAWN)	GARZA	8-10-79	7599	39.0		41,998	103,984	417,573
8A	TWIN PEAKS (CONGL.)	KING	12-01-79	5789	36.0		4,032	87,918	524,577
8A	TWIN PEAKS (STRAWN, UP)	KING	7-17-72	5249	37.0		17,025	505,091	4,441,543
8A	TWIN PEAKS (STRAWN 5400)	KING	1-13-80	5360	36.0				59,066
8A	TWO STATES (SAN ANDRES)	COCHRAN	8-13-53	4920	30.0		20,957	147	12,564
8A	U-LAZY -S- (ELLENBURGER)	BORDEN	10-12-57	8633	40.6		10	6,705	2,269,095
8A	U-LAZY -S- (PENNSYLVANIAN)	BORDEN	2-20-58	8084	41.0		3,193	8,740	2,771,447
8A	U. T. P. (DEVONIAN)	GAINES	9-19-70	13638	36.2				171,735
8A	UNION SCHOOL (FUSSELMAN)	TERRY	9-01-84	11830	36.6		364	14,685	14,685
8A	V & S (SAN ANDRES)	GAINES	3-15-78	4986	36.2		131	35,696	202,100
8A	VALLEY VIEW (TANNEHILL)	KING	10-31-67	2506	36.8		12	4,390	127,193
8A	VAN MAC (CANYON, MIDDLE)	HOCKLEY	3-01-69	9676	39.0				1,274
8A	VAN MAC (CLEAR FORK, LD.)	HOCKLEY	11-22-69	6883	27.7		364	1,947	44,961
8A	VAN MAC (STRAWN)	HOCKLEY	11-22-67	10056	46.0				29,369
8A	VANCE (STRAWN)	KENT	10-30-84	7584	41.5		152	1,538	1,538
8A	VAREL (GLORIETA)	SCURRY	4-01-55	2680	33.0		6,160	41,900	1,254,443
8A	VAREL, N. (SAN ANDRES)	SCURRY	4-05-71	2328	36.0		3,186	14,416	121,647
8A	VENIS (WOLFCAMP)	YOAKUM	12-05-54	10010	34.0				6,947
8A	VERN-MAG (ELLEN)	GARZA	5-04-79	8531	40.5				0
8A	VERN-MAG (ELLEN)	GARZA	5-04-79	8531	40.5				6,048
8A	VERN-MAG (8240)	GARZA	3-25-77	8330	35.0		24	10,050	223,709
8A	VERN-MAG (8260)	GARZA	10-01-82	8264	37.0			1,185	3,971
8A	VERNON COX (CANYON REEF)	SCURRY	7-30-55	7120	41.6		12	2,139	40,993

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)	
8A	VOGLER (SPRABERRY)	DAWSON	7-20-62	8191	34.0			7,304	
8A	VON ROEDER	BORDEN	12-16-59	6835	38.8	256,139	238,256	17,326,157	
8A	VON ROEDER (CISCO SAND)	BORDEN	6-16-84	6548	42.4	7	11,935	11,935	
8A	VON ROEDER (CLEAR FORK)	BORDEN	1-18-52	4291	24.7			47,196	
8A	VON ROEDER (WOLFCAMP)	BORDEN	11-30-64	6063	40.8	33,780	21,240	773,577	
8A	VON ROEDER (WOLFCAMP, LD)	BORDEN	10-30-80	6236	40.0	888	395	6,310	
8A	VON ROEDER, NORTH	BORDEN	2-01-54	6835	38.8	18,909	31,844	10,066,890	
8A	VON ROEDER, W. (CANYON REEF)	BORDEN	10-18-68	6802	45.0			1,696	
8A	VON ROEDER, W. (CLEAR FORK)	BORDEN	6-08-69	4338	38.3	349	7,522	288,075	
8A	WBD (DEVONIAN)	YOAKUM	6-25-68	11305	44.0			680,212	
8A	WBD (SAN ANDRES)	YOAKUM	1-21-69	5288	32.6	10,279	28,580	738,037	
8A	WBD (WOLFCAMP)	YOAKUM	1-03-68	8916	35.5	2,137	8,741	588,583	
8A	WDA (STRAWN)	HOCKLEY	7-13-76	10134	38.0			404	
8A	WM (1ST TANNEHILL)	KING	6-09-84	2788	36.0	7	11,676	11,676	
8A	WM (2ND TANNEHILL)	KING	7-01-84	2853	36.0	1,008	26,940	26,940	
8A	WM (3RD TANNEHILL)	KING	7-01-84	2808	36.0	6	7,779	7,779	
8A	WTG (GLORIETA)	GARZA	M 5-15-79	3232	37.0	10,207	222,667	963,585	
8A	WAGES DREAMFIELD (TANNEHILL)	KING	3-06-84	3228	39.0	22,200	26,123	26,123	
8A	WALKER (DEVONIAN)	COCHRAN	10-27-67	11818	38.6		531	16,081	
8A	WALLACE RANCH (NOODLE CREEK)	KENT	6-11-63	3868	34.5			361,070	
8A	WALLACE RANCH, NE. (NOODLE CREEK)	KENT	1-30-68	3841	34.0	1,887	90,418	381,302	
8A	WALLS (WOLFCAMP)	DAWSON	1-25-54	8624	38.9	1,154	5,455	269,246	
8A	WAPLES PLATTER	YOAKUM	1929	5300	29.3			1,134,419	
FIELD MERGED WITH DOWBY FIELD EFFECTIVE 8-1-71.									
8A	WARHORSE (CLEARFORK, UP.)	TERRY	7-21-75	6801	34.0	60,946	326,461	1,594,700	
8A	WASSON	GAINES	M 1937	4900	34.0	24,241,200	35,253,055	1,431,432,401	
8A	WASSON (GLORIETA)	GAINES	M 9-28-60	5650	30.1			1,929,801	
MERGED INTO WASSON 72 11-1-81 8A-77039									
8A	WASSON (PENN.)	GAINES	M 9-18-64	8790	37.8			347,896	
8A	WASSON (WICHITA ALBANY)	GAINES	M 8-17-60	11038	39.0	161,062	179,924	9,885,715	
8A	WASSON (WOLFCAMP)	GAINES	M 8-01-56	8448	41.0	35,298	77,406	5,331,949	
8A	WASSON, EAST (WOLFCAMP)	GAINES	M 9-04-60	8680	38.0	12	2,168	383,409	
8A	WASSON, EAST (WOLFCAMP, LOWER)	GAINES	M 9-12-61	8765	38.1			478,366	
8A	WASSON, EAST (WOLFCAMP, MIDDLE)	GAINES	M 8-08-64	8733	39.0			71,184	
8A	WASSON, NORTH (SAN ANDRES)	YOAKUM	8-15-74	5265	32.4	2,373	32,898	151,154	
8A	WASSON, NORTH (WOLFCAMP)	GAINES	M 6-01-61	9267	39.5			42,084	
8A	WASSON, NE. (CLEAR FORK)	GAINES	M 9-03-54	7800	30.1	240,944	270,545	11,230,275	
8A	WASSON, NE. (WICHITA-ALBANY)	GAINES	M 4-07-61	8136	28.1	75,567	36,558	6,035,359	
8A	WASSON, S. (WICHITA-ALBANY)	GAINES	M 12-09-62	7711	33.6	33,798	74,702	3,847,075	
8A	WASSON, S. (WICHITA-ALBANY, LD.)	GAINES	M 5-17-65	7954	27.4	26	670	415,653	
8A	WASSON, SE. (WICHITA-ALBANY)	GAINES	M 4-30-62	7878	31.5			183,313	
8A	WASSON 66	GAINES	M 1940	6900	32.0			37,263,825	
MERGED INTO WASSON 72 10-1-73 8A-63195									
8A	WASSON 72	GAINES	M 1941	7200	31.0	1,055,405	2,298,230	42,857,051	
8A	WELCH	DAWSON	M 1941	5000	33.0	738,116	3,390,187	126,148,010	
8A	WELCH, NORTH (MISS.)	DAWSON	M 1952	11156	36.0	5	1,285	15,145	
8A	WELCH, SOUTH (SAN ANDRES)	DAWSON	M 2-02-56	4880	32.0	23	1,645	45,364	
8A	WELCH, SE. (FUSSELMAN)	DAWSON	M 1-16-82	11563	40.0	79	2,968	13,450	
8A	WELCH, SE. (SAN ANDRES)	DAWSON	M 2-13-64	4901	29.2	3,495	17,799	23,906	
8A	WELCH, SE. (SPRABERRY)	DAWSON	M 11-25-52	7690	38.5	183,987	496,773	4,167,482	
8A	WELLMAN	TERRY	7-09-50	9712	42.0	2,004,604	2,840,391	60,526,941	
8A	WELLMAN (FUSSELMAN)	TERRY	6-07-64	12605	37.0	383	12,737	446,189	
8A	WELLMAN, NW. (SILURO-DEVONIAN)	TERRY	9-06-54	12763	34.2			303,680	
8A	WELLMAN, SW. (SAN ANDRES)	TERRY	8-20-66	5509	31.0	9,069	137,500	1,194,565	
8A	WELLMAN, W. (SAN ANDRES)	TERRY	1-13-66	5583	34.0	6,922	37,554	1,223,515	
8A	WELLS (DEVONIAN)	DAWSON	M 11-28-55	12083	37.0	3,310	169,365	6,591,640	
8A	WELLS (MISS.)	DAWSON	M 6-12-84	11617	40.0	194	1,841	1,841	
8A	WELLS, SOUTH (SPRABERRY)	DAWSON	M 9-07-61	8262	32.0	29,569	12,682	326,169	
8A	WESCOTT (DEV.)	GAINES	M 8-06-64	12360	33.4	12,102	83,430	3,337,681	
8A	WESCOTT (MISS.)	GAINES	M 8-10-64	11886	31.7			344,826	
8A	WESCOTT (SAN ANDRES)	GAINES	M 4-20-64	5434	27.7			1,860	
8A	WESCOTT (STRAWN)	GAINES	M 11-20-54	11008	47.9	56,265	96,871	4,865,457	
8A	WESCOTT (WOLFCAMP, LOWER)	GAINES	M 2-16-62	10226	32.2			1,456	
8A	WEST	YOAKUM	M 7-01-38	5100	32.0	23,137	33,025	2,015,715	
8A	WEST (DEVONIAN)	YOAKUM	M 5-02-57	11058	40.4	57,147	641,542	20,052,458	
8A	WEST (SAN ANDRES, SW)	YOAKUM	M 6-26-73	5219	36.0			1,601	
8A	WESTERN (STRAWN LIME)	KENT	M 10-21-71	6643	38.0			1,037	
8A	WESTLUND (CLEAR FORK, UPPER)	GAINES	M 1951	2350	36.0			1,501,779	
COMBINED WITH FLANAGAN /CLEARFORK, UP., 3-1-56.									
8A	WHITE RIVER (ATKINS)	CROSBY	M 4-10-77	6411	29.4	36	17,337	306,815	
8A	WHITE RIVER (CANYON REEF)	DICKENS	M 11-26-76	6950	32.0	36	13,181	246,216	
8A	WHITE RIVER, SOUTH (CANYON REEF)	GARZA	M 8-01-80	6824	39.0			965	
8A	WHITHARRAL (CLEAR FORK, LD.)	HOCKLEY	M 3-01-71	6938	26.4	11,794	164,356	2,031,043	
8A	WICKER (STRAWN)	BORDEN	M 12-22-80	7962	44.0	2,199	15,617	123,128	
8A	WILIE (FLIPPEN)	COTTLE	M 3-01-55	3234	36.8	12	817	75,028	
8A	WILLENE (FUSSELMAN)	DAWSON	M 3-01-63	10850	38.1			1,734	
8A	WILSON, WEST (CLEARFORK)	LYNN	M 7-23-81	6522	16.9	93	951	11,367	
8A	WILSON, WEST (ELLENBURGER)	LYNN	M 2-08-80	9896	39.7			44,975	
8A	WILSON, WEST (STRAWN)	LYNN	M 9-19-81	9064	45.7	1,395	14,034	69,322	
8A	WINFIELD	SCURRY	M 1949	8350	40.0			111,266	
8A	WINFIELD (ELLENBURGER)	SCURRY	M 1952	8358	42.0			132,739	
8A	WINTHRDP (SAN ANDRES)	COCHRAN	M 9-27-59	5124	38.0	3,024	1,453	40,037	
8A	WOLF (CANYON)	BORDEN	M 5-25-81	7328	40.7	11,101	8,429	34,523	
8A	YA (TWIN PEAKS)	KING	M 7-01-84	5170	36.0	2,688	26,470	26,470	
8A	YA (TWIN PEAKS, SOUTH)	KING	M 7-01-84	5152	36.0	1,008	2,326	2,326	
8A	Y.D.C. (PENN. LM.)	HOCKLEY	M 6-19-75	9898	41.2	2,255	6,141	177,094	
8A	Y. W. O. (GLORIETA)	LYNN	M 3-24-59	4476	35.0			93,206	
8A	Y. W. O. (SAN ANDRES)	LYNN	M 6-01-59	4043	38.0	4,903	7,296	117,506	
8A	YELLOWHOUSE	HOCKLEY	M 2-09-44	4463	27.0	95,853	390,536	10,803,019	
8A	YELLOWHOUSE, S. (SAN ANDRES)	HOCKLEY	M 12-01-57	4705	30.0	3,822	19,471	565,770	
8A	YOAKUM CENTER	YOAKUM	M 6-03-82	11425	41.0	4,593	54,048	144,913	
8A	ZADIE MILLER (STRAWN)	BORDEN	M 9-25-81	8360	46.6	2,527	17,592	54,400	
8A	ZANT-BORDEN (WOLFCAMP)	BORDEN	M 11-05-73	8392	37.3			13,407	
DISTRICT TOTALS						1357	155,104,660	215,504,901	7,681,254,439

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLS)
9	AAA (CHAPEL)	HARDEMAN	9-15-84	8800	41.0		4,216	4,216
9	A & D (MARBLE FALLS CONGL. 4900)	ARCHER	2-03-60	4897	42.0	63,393	16,536	1,483,882
9	A & D (MISSISSIPPI)	ARCHER	5-09-49	5069	42.0			184,172
9	A-D & P (DELMAR)	ARCHER	6-14-52	1042	39.0	12	126	63,573
9	A-D & P (GUNSIGHT)	ARCHER	3-19-52	1305	38.0			82,616
9	A & K (TANNEHILL)	KNOX	10-26-57	2220	35.0			2,797
9	A. D. J. (CONGL)	YOUNG	7-14-80	4032	40.0	119,724	6,863	105,176
9	A. D. O. (MISS)	YOUNG	11-23-79	4534	41.0	104,203	6,481	140,227
9	A P C (TANNEHILL)	KNOX	2-14-59	2324	35.0	37	14,084	263,976
9	A. V. C. (STRAWN)	ARCHER	1-12-71	3323	42.0	12	3,117	266,641
9	ABERCROMBIE (MISS.)	ARCHER	9-03-57	5206	44.0			9,406
9	ABERCROMBIE-WILSON TRANS. TO KING-WILSON, 7-1-53.	ARCHER	1-03-49	3750	42.0			455,292
9	ACME	CLAY	11-21-48	4010	43.0			5,381,228
9	ACME (MISSISSIPPI LINE)	CLAY	2-08-50	5780	41.0			350,138
9	ACME, SOUTH (VOGTSBERGER)	CLAY	10-14-53	4470	39.0			5,339
9	ACME, SOUTHEAST (3400 SAND)	CLAY	2-19-60	3381	38.0	12	4,423	56,176
9	ACME, SE. (4200 SAND)	CLAY	2-03-60	4213	41.4			13,840
9	ADA (MISSISSIPPIAN)	JACK	7-15-54	5497	43.5	12	2,544	311,218
9	ADA (STRAWN)	JACK	4-13-53	3469	41.4	813	13,432	4,372,341
9	ADA (STRAWN UPPER)	JACK	1-23-54	2852	41.0	687	1,444	953,326
9	ADA (STRAWN 3000)	JACK	4-07-56	3000	37.0	12	1,701	186,328
9	AGGIE (STRAWN 4200)	COOKE	11-01-74	4216	39.0	4	140	3,973
9	AINSWORTH (MARBLE FALLS)	JACK	3-31-80	4498	44.0	3,693	740	2,710
9	AIRPORT	WICHITA	8-07-42	3885	44.0	35	4,420	807,301
9	AJAX (TANNEHILL)	KNOX	11-10-56	2085	36.0	83	6,995	224,601
9	AKERS (CADD0)	ARCHER	4-05-57	4848	42.0			11,295
9	AKIN & DIMOCK (GUNSIGHT)	ARCHER	1953	1455	39.0			5,677
9	AKIN & DIMOCK (KMA SAND, UPPER)	WICHITA	6-21-52	4330	41.2			267,291
9	AKIN & DIMOCK (VOGTSBERGER)	WICHITA	3-27-52	4886	44.0			201,346
9	AKIN & DIMOCK (VOGTSBERGER LINE)	WICHITA	5-05-52	4774	44.0			55,413
9	AL-VINC (CADD0)	JACK	4-28-81	5210	44.6			7,021
9	ALAN (STRAWN 3000)	YOUNG	2-12-56	3245	40.1			46,981
9	ALAN (STRAWN 3200)	YOUNG	6-21-55	3212	39.0	29,567	1,339	103,282
9	ALAN (STRAWN 3300)	YOUNG	6-03-55	3366	41.0			88,048
9	ALCO (CADD0 LINE)	JACK	4-04-52	3920	41.0	29,851	2,151	478,381
9	ALCO (MARBLE FALLS)	JACK	1-11-53	4147	42.0	12	876	98,501
9	ALCO (MISSISSIPPI LINE)	JACK	11-24-51	4295	42.0			175,849
9	ALCORN (SIMPSON LINE)	CLAY	3-17-53	6192	43.0	2,088	960	424,158
9	ALCORN, SOUTH (SIMPSON)	CLAY	10-12-72	6214	44.0			12,389
9	ALLAR	YOUNG	9-01-41	2750	38.0			1,121,913
9	ALLAR (CADD0)	YOUNG	4-13-43	3553	40.0	4,362	3,193	412,031
9	ALLAR (2400)	YOUNG	5-15-52	2400	40.0	1,308	940	338,056
9	ALLAR-WARREN (CADD0)	YOUNG	1949	3600	41.0			21,237
9	ALLEN-SIX (4300)	JACK	5-22-79	4809	42.0	1,440	705	7,771
9	ALLISON (STRAWN)	WICHITA	5-21-51	4273	42.0	12	1,471	571,297
9	ALLMYERS (STRAWN 3400)	YOUNG	6-07-54	3437	41.0	5	2,203	12,086
9	ALLRED (MISSISSIPPI)	HARDEMAN	11-05-78	8480	47.0	7,841	2,781	28,732
9	ALLRED-PEERY (GUNSIGHT)	ARCHER	1950	1800	40.0			181,923
9	ALLYATES (CONGLOMERATE)	JACK	4-05-51	5357	43.9			19,148
9	ALMA (STRAWN)	MONTAGUE	10-26-57	3420	41.0	24	19,299	1,429,433
9	ALMA, W (CONGL. 4170)	MONTAGUE	12-03-58	4178	42.0	6	209	36,543
9	ALMA, W. (STRAWN 3900)	MONTAGUE	11-20-65	3894	41.0			10,026
9	ALVORD (ATOKA CONGLOMERATE)	WISE	9-29-54	5927	40.0	933,002	61,418	3,604,380
9	ALVORD (ATOKA 5850)	WISE	6-26-67	5855	43.0	21,617	989	31,639
9	ALVORD (ATOKA 6400)	WISE	3-25-77	6436	45.0	23,072	1,839	68,478
9	ALVORD (CADD0 CONGLOMERATE)	WISE	7-29-54	5937	42.0	673,052	210,010	4,695,540
9	ALVORD (CADD0 CONGLOMERATE 5450)	WISE	8-21-55	5940	41.0			231,881
9	ALVORD (CADD0 LIME)	WISE	2-14-56	5875	42.0	12	514	73,215
9	ALVORD (ETTER)	WISE	7-30-82	4822	41.6	12	1,139	3,307
9	ALVORD (STRAWN 2600)	WISE	6-05-62	2607	41.2			19,336
9	ALVORD (STRAWN 2975)	WISE	10-09-79	3001	44.0			11,231
9	ALVORD (STRAWN 3000)	WISE	6-20-55	3213	42.3	1,977	2,695	749,960
9	ALVORD (STRAWN 4600)	WISE	3-01-55	4620	41.0			4,690
9	ALVORD (STRAWN 4700)	WISE	4-26-65	4730	42.5	17,470	376	35,601
9	ALVORD, EAST (BRYSON)	WISE	10-09-59	3030	41.9	1,140	2,367	209,924
9	ALVORD, NORTH (CADD0 LINE)	WISE	8-31-62	5956	41.3			10,808
9	ALVORD, NORTH (CONGL)	WISE	2-05-79	6117	42.6	12	266	4,616
9	ALVORD, SOUTH (ATOKA)	WISE	1-03-58	6140	46.0	794,040	36,398	494,134
9	ALVORD, SOUTH (ATOKA 5550)	WISE	6-17-61	5560	41.0	7,476	738	196,235
9	ALVORD, SOUTH (ATOKA 5700)	WISE	6-17-61	5697	40.0	31,557	1,133	128,803
9	ALVORD, SOUTH (ATOKA 5875)	WISE	10-19-61	5925	40.9	66,970	3,944	47,993
9	ALVORD, SOUTH (ATOKA 5975)	WISE	8-03-60	5980	42.5			3,993
9	ALVORD, SOUTH (BRYSON)	WISE	6-01-60	3010	40.1	962	5,331	542,717
9	ALVORD, SOUTH (BRYSON UPPER)	WISE	8-08-60	2891	42.1	24	2,740	52,180
9	ALVORD, SOUTH (BRYSON 3018)	WISE	3-14-64	3023	41.8			59,755
9	ALVORD, SOUTH (CADD0 CONGL.)	WISE	12-01-64	5734	43.0	255,154	352,927	10,393,391
9	ALVORD, SOUTH (CADD0 CONGL.)	WISE	11-8-56					
9	ALVORD, SOUTH (CADD0 LIME)	WISE	5-07-62	5440	41.2			21,003
9	ALVORD, S. (CADD0 5500)	WISE	9-30-71	5521	43.0	11,041	428	29,977
9	ALVORD, SE. (BRYSON)	WISE	4-02-58	2869	41.0	12	2,082	1,289,410
9	ALVORD, SE. (BRYSON, UPPER)	WISE	4-22-59	2930	43.0			62,534
9	ALVORD, WEST (CADD0 LIME 5370)	WISE	12-04-57	5393	41.0			64,395
9	AMBASSADOR (MISSISSIPPI LINE)	CLAY	11-30-50	5954	42.0			437,165
9	AMBASSADOR, N. (MISS. LIME)	CLAY	12-31-51	6012	45.0	12	1,407	46,120
9	AMBASSADOR, SE. (CONGL.)	CLAY	3-24-80	5944	44.6	1,197	2,586	15,683
9	AMBRA (STRAWN)	JACK	12-09-70	2204	39.6	210	63,619	1,078,946
9	AMBRA, NORTH (STRAWN)	JACK	4-24-72	2175	41.0			33,636
9	AMBRA, NORTH (STRAWN) TRANS FROM AMBRA (STRAWN) 4-24-72 N) EFF. 6/1/73-RRR LTR 5/30/73					CONSL. WITH AMBRA (STRAWN)		
9	AN-SON (CONGLOMERATE)	MONTAGUE	12-11-50	6062	45.0	1,468	2,627	1,152,817
9	AN-SON (VIOLA)	MONTAGUE	6-22-54	6732	44.0	8	314	27,452
9	ANARENE (MISSISSIPPI LIMESTONE)	ARCHER	6-01-50	5207	42.0	13	10,120	126,323
9	ANARENE, E. (CADD0)	ARCHER	12-14-75	4620	44.0	9,588	20,613	142,329

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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL PRODUCTION TO (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
9	ANARENE, E. (MISS)	ARCHER	12-14-75	5202	43.0	6,779	21,302	201,129
9	ANARENE, NORTHEAST (CADD)	ARCHER	2-02-83	4782	42.0	3	221	2,700
9	ANARENE, NORTHEAST (MISS.)	ARCHER	10-20-57	5153	41.0			6,119
9	ANCELL (ELLENBURGER)	WILBARGER	M 6-01-59	4495	43.0	23	1,919	215,302
9	ANCELL (XMA LIME 4000)	WILBARGER	M 9-01-54	3986	43.0	171	65,415	420,545
	FIELD CREATED FROM WILBARGER COUNTY REG. 9-1-54							
9	ANCO (MISSISSIPPI)	YOUNG	8-08-62	4744	42.0	3	67	79,299
9	ANDERSON-FORD (ELLEN)	ARCHER	9-26-75	5358	44.0			3,106
9	ANDRADE (DORRICK HILLS)	GRAYSON	3-15-55	6343	29.0	2,244	9,603	659,945
9	ANJAC (VILLAGE BEND)	YOUNG	6-22-63	2625	40.0			24,340
9	ANN IDA (2200 SAND)	COOKE	7-23-55	2224	36.0	12	765	67,078
9	ANNIVERSARY (CADD)	YOUNG	8-24-71	3480	41.0	3,829	990	111,044
9	ANT HILL (ELLEN)	CLAY	10-01-75	6448	47.0	6,212	8,250	98,981
9	ANTELOPE	CLAY	1-19-40	3150	38.0	41	32,692	13,602,264
9	ANTELOPE (ELLENBURGER)	JACK	2-07-83	5952	40.0	12	691	5,076
9	ANTELOPE (MISSISSIPPI LIME)	CLAY	5-18-41	5670	38.0			380,272
9	ANTELOPE, EAST (BRYSON)	JACK	1-29-58	3850	39.6	132	4,506	396,678
9	ANTELOPE, S. (BRYSON)	JACK	4-01-82	3679	39.0	57,574	2,812	11,480
9	ANTELOPE, S.E. (CADD)	JACK	2-10-83	4900	56.0	51,709	18,562	26,899
9	ANTELOPE, S.E. (MARBLE FALLS)	JACK	3-20-82	5210	40.3	164,176	9,960	40,908
9	ANTELOPE, WEST (MISS.)	JACK	5-31-61	5419	42.3	12	2,339	69,485
9	ANZAC GRAHAM	YOUNG	1939	4000	32.0			327,035
9	APEX (MISSISSIPPIAN)	HARDEMAN	1-07-79	8734	46.5	22,183	161,205	559,643
9	APPLE (MISS.)	YOUNG	8-24-74	4587	45.0	198	1,564	20,072
9	ARCHER, SW. (MISS)	ARCHER	9-11-75	4987	45.0	12	7,351	88,532
9	ARCHER CITY, NORTH (THOMAS SAND)	ARCHER	1-14-53	1112	38.0	12	705	42,968
9	ARCHER CITY, SE. (MISS.)	ARCHER	9-13-58	5394	42.0	51,685	33,052	141,758
	TRANS. TO ARCHER COUNTY REGULAR							
9	ARCHER CITY, SW. (5100 SD.)	ARCHER	8-06-53	5125	41.0	12	1,201	21,632
9	ARCHER CITY, WEST	ARCHER	1949	3711	42.0			3,314
9	ARCHER CITY, W. (ELLENBURGER)	ARCHER	10-08-52	5434	42.0			80,650
9	ARCHER CITY, W. (GUNSIGHT)	ARCHER	5-18-53	1295	39.0			20,863
9	ARCHER COUNTY REGULAR	ARCHER	1911	36.0		472,866	2,533,597	261,044,279
9	ARCO (CONGLOMERATE)	JACK	7-31-78	4612	41.0	2,101	1,954	47,724
9	ARCO (2535)	JACK	8-22-66	2544	41.0			8,709
9	ARIES (CADD)	MONTAGUE	11-13-53	6113	40.8	2,187	2,250	1,899,011
9	ARIES (CONGLOMERATE)	MONTAGUE	7-20-54	6141	44.2	793	3,248	170,698
9	ARIES (STRAWN)	MONTAGUE	4-14-55	6259	40.0	15,194	24,809	306,079
9	ARIES (5100)	MONTAGUE	2-28-56	6182	36.0			2,326
9	ARIES, EAST (CONGLOMERATE 6220)	MONTAGUE	9-15-60	6237	42.0			4,248
9	ARIES, WEST (CADD)	MONTAGUE	5-11-57	6100	42.0			659,421
9	ARIES, WEST (5100)	MONTAGUE	8-06-60	5103	40.6	780	1,506	107,617
9	ARK-LA-TEX (CONGL. 5800)	CLAY	9-19-81	5823	42.0	17,376	2,385	12,733
9	ARLINGTON (1940 SAND)	YOUNG	3-13-62	1941	41.5			23,872
9	ARNOLD (BEND CONGL)	MONTAGUE	1-27-55	6920	41.0			868
9	ARNOLD BRUNER (JAMESON)	MONTAGUE	11-23-73	5836	40.0	10,961	7,155	321,862
9	ARRON (CONGLOMERATE)	JACK	10-09-58	5950	43.2			23,367
9	ARROWHEAD (CADD)	CLAY	4-01-80	5305	41.0	63,166	69,053	189,298
9	ASME RANCH (ATOKA CONGL. LOWER)	WISE	4-16-63	5943	43.2			69,757
9	ASME RANCH (ATOKA CONGL. 5920)	WISE	3-18-64	5928	42.0			179,894
	CONSOLIDATED INTO BOONSVILLE /BASAL ATOKA/ EFF. 8-1-66.							
9	ASHTOLA (MISS)	YOUNG	5-22-80	4477	44.0	5,664	16,018	61,963
9	ATCHELSON (ELLEN)	COOKE	6-03-77	1938	42.0	10	18	8,749
9	ATCHESON	COOKE	3-17-48	1982	40.2			36,509
9	AUDABON (6300)	WISE	10-01-81	6314	42.0	23,882	871	20,806
9	AURELIA	KNOX	11-17-83	5814	45.6	3,056	7,301	9,529
9	AUSTIN (STRAWN)	YOUNG	12-25-53	2975	42.0	12	1,559	439,008
9	AUSTIN-BRIXEY (ELLEN.)	CLAY	11-11-69	5934	44.0	36	9,510	64,279
9	AVIS (ATOKA CONGL. 5600)	JACK	10-09-81	5432	41.0			1,008
9	AVIS (BEND CONGLOMERATE)	JACK	12-10-55	5399	42.0			82,151
9	AVIS (BUTTRAM 2390)	JACK	9-23-66	2391	41.9	12	330	15,323
9	AVIS, EAST (BEND CONGL.)	JACK	7-28-58	5573	44.0			11,086
9	AVIS, EAST (BRYSON)	JACK	5-22-52	3358	41.0	2,736	3,848	686,531
9	AVIS, EAST (BUTTRAM SAND)	JACK	10-07-52	2148	41.0	12	976	401,385
9	AVIS, NORTH (ATOKA CONGL.)	JACK	6-10-59	5437	41.0			1,326
9	AVIS, NORTH (STRAWN)	JACK	7-29-54	2546	38.0			111,113
9	AVIS, SOUTH (BRYSON)	JACK	1-27-54	2898	41.0			28,840
9	AVIS, SOUTH (BUTTRAM SAND)	JACK	2-14-54	1933	41.0	1,236	1,766	352,103
9	AVIS, WEST (BUTTRAM SAND)	JACK	5-12-53	2140	41.0			60,004
9	AWALT (MARBLE FALLS)	JACK	10-01-82	4992	46.0	10,105	271	791
9	AWTRY (STRAWN)	ARCHER	10-31-77	4392	42.5	12	1,339	91,237
9	B. ANN (STRAWN)	COOKE	12-10-68	3890	31.6			2,266
9	B-G (STRAWN, LOWER)	YOUNG	6-05-59	4315	39.0	12	1,025	111,150
9	B & M (CONGLOMERATE)	MONTAGUE	9-01-53	6234	43.0	1,260	1,254	104,651
9	B. M. HESTER (ELLENBURGER)	ARCHER	7-05-82	5505	45.0	12	1,692	20,494
9	B & N (MISS)	ARCHER	12-12-79	5198	40.0			9,727
9	B-R-R (MISSISSIPPIAN)	CLAY	11-17-54	5572	41.0			198,108
9	B-R-R (STRAWN)	CLAY	1-10-55	4243	41.0			129,581
9	B-R-R (STRAWN 3700)	CLAY	2-01-55	3696	41.0	12	2,136	196,616
9	B-R-R, N. (CADD)	CLAY	7-04-70	5338	42.0	12	756	94,619
9	B-R-R, N. (MISS.)	CLAY	2-13-64	5753	40.0	12	4,843	168,160
9	BAG (CADD 3940)	YOUNG	8-01-81	3948	40.0	22,666	4,950	5,048
9	BAKER	WILBARGER	4-04-49	2480	43.0			56,938
9	BAKER PROP.-CAMBRON (DYSON SD)	WILBARGER	3-23-51	1900	37.7	24	3,407	364,648
9	BALL (STRAWN, UPPER)	JACK	7-08-54	3020	40.0			636,389
9	BALM (PENNSYLVANIA)	GRAYSON	7-27-53	6653	40.0			1,418
9	BALSORA (4525 CONGL)	WISE	5-09-77	4550	44.4			856
9	BANDERA (LYN 6230)	MONTAGUE	3-26-83	6239	44.0	17,638	5,696	10,325
9	BANDERA (THOMAS)	CLAY	7-16-82	1158	43.0	21	35,258	66,324
9	BARBARA	ARCHER	6-01-50	5070	41.0			62,481
9	BARBEE (ATOKA)	YOUNG	12-02-83	4026	43.0	421,075	126,992	133,772
9	BARBUD (STRAWN)	GRAYSON	3-10-54	6450	20.0	11	910	18,305
9	BARFIELD (CONGLOMERATE)	JACK	5-22-82	5520	45.0	63,743	19,675	36,428
9	BARON REEF (5100)	YOUNG	8-08-80	5120	42.0			0
9	BARRETT (CADD)	MONTAGUE	1948	6410	41.0			5,368
9	BARRETT (CONGLOMERATE)	MONTAGUE	7-28-51	6522	40.0			155,731
	TRANS. TO HUNDLEY /CONGL./1951							
9	BARROW (CADD)	WISE	3-12-59	5216	41.0	5,365	881	63,068

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL'S)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)		
9	BARROW (CONGLOMERATE)	WISE	3-28-56	5666	43.8		2,516	188	19,432
9	BARROW (CONGLOMERATE 5530)	WISE	3-20-57	5758	43.0				15,446
9	BARROW (STRAWN)	WISE	7-15-55	4525	40.8	84,274		20,553	461,571
9	BARRY (CADD)	CLAY	4-15-56	5340	41.0				13,246
9	BARTONS CHAPEL (CONGLOMERATE LO)	JACK	7-12-51	4844	42.0				13,001
9	BARTONS CHAPEL, NW (CONGL 4650)	JACK	7-14-79	4649	46.0	2,345		964	3,122
9	BARTONS CHAPEL, S. (CONGL. 4600)	JACK	11-28-84	4591	40.0		25	519	519
9	BARTONS CHAPEL, S. (STRAWN)	JACK	4-21-73	2194	40.0	3,509		4,108	188,723
9	BASS (BRYSON)	CLAY	10-04-82	4884	40.4		442	10,380	32,112
9	BASS (CADD)	CLAY	6-06-82	5736	42.0		357	2,257	7,141
9	BATES (STRAWN)	COOKE	1-21-57	2593	42.0				3,783
9	BAYEX (CONGL.)	JACK	M 1-13-60	4198	44.0	8,502		1,449	54,870
9	BAYEX (MISS.)	JACK	7-17-59	4533	42.6				217,802
9	BAYEX, EAST (MISS.)	JACK	12-19-80	4492	41.0				106,489
9	BAYEX, NE. (MISS.)	JACK	2-25-65	4698	40.0		12	9,394	117,278
9	BAYLOR COUNTY REGULAR	BAYLOR	1924		36.0	1,365		193,208	32,534,107
9	BEARD (BUTTRAM SD.)	JACK	3-02-56	2750	48.0				4,534
9	BEAVER CREEK (STRAWN 3730)	WICHITA	11-26-67	3746	43.0	7		899	15,305
9	BEAVERS (CONGL. 5850)	KNOX	9-01-70	5860	42.0				8,887
9	BECKNALL (ATOKA CONGLOMERATE)	WISE	9-10-56	5835	41.4				122,346
9	BECKNALL (CADD CONGLOMERATE)	WISE	5-15-55	5952	41.0				98,136
9	BECKNALL (CONGLOMERATE 5400)	WISE	2-17-58	5760	42.2				14,747
9	BECKNALL (STRAWN 4600)	WISE	11-04-55	4600	41.6				1,685
9	BELCHERVILLE	MONTAGUE	12-24-49	5365	46.0		38	1,517	1,648,978
9	BELCHERVILLE (5TH CONGL.)	MONTAGUE	11-05-70	5581	42.5		24	2,215	64,337
9	BELCHERVILLE, SOUTH (CONGL.)	MONTAGUE	1-06-52	5348	46.0	6,362		28,262	1,421,487
9	BELCHERVILLE, SOUTH (CONGL. 2ND)	MONTAGUE	11-02-56	5414	39.6		362	1,133	92,630
9	BELCHERVILLE, SOUTH (STRAWN)	MONTAGUE	5-26-80	4342	46.0	5,772		16,847	127,069
9	BELKNAP, EAST (CONGL.)	MONTAGUE	5-06-83	6066	45.0		150	4,003	9,255
9	BELL (DES MOINES)	ARCHER	7-29-57	4024	39.7				4,064
9	BELL (MISSISSIPPIAN)	ARCHER	3-07-57	5250	42.0				39,934
9	BELLEVUE (ELLENBURGER)	CLAY	6-02-78	7196	45.4				20,966
9	BELLEVUE (SIMPSON)	CLAY	7-18-81	7059	45.4		2,976	1,178	6,590
9	BELLEVUE, N. (CONGL. OIL)	CLAY	6-29-82	6336	44.0		44,569	1,613	12,021
9	TEMP. FLD RULES PER DKT. #78,968 CANCELLED PER DKT. #82,593.								
9	BELLEVUE, SOUTH (CONGL.)	CLAY	6-11-76	6060	42.0		29,307	2,198	102,462
9	BELLEVUE, SOUTH (CONGL. 6130)	CLAY	9-27-77	6136	42.0		31,455	6,195	124,267
9	BELLEVUE, SOUTH (CONGL. 6200)	CLAY	9-21-76	6225	41.0		24,796	774	37,535
9	BELLEVUE, SE. (ATOKA)	CLAY	M 2-15-67	6166	40.0		32,241	3,547	50,531
9	BELLEVUE, SE. (CADD LIME 5990)	CLAY	M 8-25-67	6008	45.1				15,400
9	BELLEVUE, SE. (CONGL. 6050)	CLAY	M 8-16-66	6059	40.0	40,904		12,495	842,397
9	BELLEVUE, SW. (BRYSON)	CLAY	12-01-78	4752	41.2		10,021	18,418	91,947
9	BELLEVUE, SW. (CONGL.)	CLAY	4-07-84	6122	41.0		15,839	11,480	11,480
9	BELLEVUE, WEST (CADD)	CLAY	8-11-79	5950	48.0	131,665		89,674	195,295
9	BENJAMIN (PENN.)	KNOX	9-11-59	5920	38.0				2,553
9	BENJAMIN, SOUTH (STRAWN)	KNOX	4-12-53	4901	33.9				4,425
9	BENJAMIN, SW. (TANNEHILL SD)	KNOX	11-15-53	2505	37.6		12	4,973	619,576
9	BENJAMIN, W. (MARBLE FALLS)	KNOX	12-30-63	5918	39.0	2,040		3,704	267,751
9	BENNETT-WILLIAMS (STRAWN)	YOUNG	7-03-81	1887	42.0		2,567	1,668	19,505
9	BENSON	MONTAGUE	4-25-41	5823	44.0		636	4,792	179,385
9	BENTON (CADD CONGL.)	MONTAGUE	6-26-83	6063	44.1		12	10,065	18,061
9	BENT RIG (CHAPPEL)	HARDEMAN	11-17-83	8169	41.8		12	39,538	43,609
9	TEMP. FLD. RULES PER DOCKET #9-83,902 EFF. 12/1/84.								
9	BENT TREE (6350)	HARDEMAN	2-25-81	6412	44.3		14,018	25,797	42,859
9	BEREND-WOLF (MIDDLE CADD)	ARCHER	2-28-83	5065	41.0		6,046	27,326	48,217
9	BERGEN (CONGL)	YOUNG	8-01-77	4330	40.5		98,446	3,923	121,288
9	BERGEN (MARBLE FALLS)	YOUNG	4-03-78	3933	41.0				11,259
9	BERGEN (MISS)	YOUNG	9-20-77	4357	41.5		98,352	12,176	192,059
9	BERGEN (STRAWN)	YOUNG	5-25-79	2980	42.0		2,097	133	10,955
9	BERRY (MISS.)	HARDEMAN	M 2-27-66	8355	43.2	10,794		58,433	617,896
9	BERRY (PALO PINTO)	HARDEMAN	3-25-66	5610	42.3				35,464
9	BERRY, NORTH (MISS.)	HARDEMAN	8-28-82	8172	46.4		12	37,539	119,638
9	BERRY, WEST (CONGL 7400)	HARDEMAN	4-14-82	7429	43.8	1,434		8,872	25,097
9	BERRY, WEST (MISS)	HARDEMAN	4-14-82	8272	46.8		167	51,679	168,247
9	BERRYPATCH (LOWER CONGL.)	JACK	7-30-82	5243	42.0		17,212	2,770	11,974
9	BERWICK, SOUTH (MISS.)	JACK	3-11-74	5379	41.0		4,368	9,630	183,256
9	BESS (MISS)	ARCHER	8-23-71	5208	40.0		12	7,333	39,044
9	BESSIE THOMPSON (1800)	JACK	7-28-72	1855	38.0			6,149	241,142
9	BESSIE THOMPSON (2100)	JACK	1-05-73	2177	40.0		12	1,537	66,040
9	BETH (BEND CONGLOMERATE)	YOUNG	12-08-53	4368	42.0	2,520		1,050	305,108
9	BETH (MARBLE FALLS)	YOUNG	8-22-57	4700	42.0				10,096
9	BETH (MISSISSIPPI)	YOUNG	5-04-53	4599	42.0		12	3,167	837,227
9	BETTY M (CADD LIME)	WISE	9-19-83	5232	42.0		12	2,416	3,362
9	BETTY-MAG (CONGLOMERATE)	JACK	12-29-52	5729	42.0				33,102
9	BEVERLY (CONGL.)	YOUNG	9-23-82	4433	41.0	13,710		10,311	46,720
9	BEVERLY MAY (CONGL.)	JACK	4-01-84	5040	42.0		5,506	1,422	1,422
9	BIFFLE (2560)	COOKE	12-19-77	2760	37.0		12	275	3,869
9	BIG BUCK (CADD 1ST)	DENTON	1-27-77	1905	41.0				7,326
9	BIG BUCK (CADD 2ND)	DENTON	5-13-74	1970	40.0		12	1,245	16,194
9	BIG FOUR (TANNEHILL)	KNOX	5-10-57	2179	35.0		24	11,663	129,460
9	BIG MINERAL, E. (DAVIS SAND)	GRAYSON	11-07-84	9426	32.0				0
9	BIG MINERAL, E. (-V- SAND)	GRAYSON	7-01-61	8831	35.5		32,991	5,153	550,839
9	BIG MINERAL, SE. (DAVIS)	GRAYSON	5-19-59	8499	34.0		30,104	1,766	273,996
9	BIG MINERAL, SE. (DAVIS FB EAST)	GRAYSON	5-10-59	9001	36.6				154,102
9	BIG MINERAL, SE. (E SAND FB V)	GRAYSON	3-17-59	8567	35.4		66,277	13,350	1,212,450
9	BIG MINERAL, SE. (OIL CREEK)	GRAYSON	11-11-73	12362	47.7				1,671
9	BIG MINERAL, SE. (V LO)	GRAYSON	4-23-62	8690	31.2				86,335
9	BIG MINERAL, SE. (V SAND)	GRAYSON	8-14-58	8074	37.0	106,940		9,483	929,802
9	BIG MINERAL, SE. (VIOLA LINE)	GRAYSON	5-09-61	8848	36.5				1,110
9	BIG MINERAL, SE. (7570 SAND)	GRAYSON	12-05-60	7572	32.7				50,700
9	BIG MINERAL CREEK (ATOKA)	GRAYSON	8-14-59	6760	36.0				53,181
9	BIG MINERAL CREEK (BARNES SAND)	GRAYSON	12-02-51	5258	36.0	109,636		284,513	20,399,796
9	TRANS. FROM DIST. 5, 7-1-52.								
9	BIG MINERAL CREEK (Q SAND)	GRAYSON	2-01-61	4747	36.1				337,236
9	BIG MINERAL CREEK (R SOSTN.)	GRAYSON	8-13-70	4754	37.6				30,867
9	BIG MINERAL CREEK (S SOSTN.)	GRAYSON	12-17-52	5811	33.4		142,387	352,560	12,112,846
9	BIG MINERAL CREEK (STRAWN)	GRAYSON	5-15-51	3617	37.4		30,386	235,145	4,511,430

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)	
	TRANS. FROM DIST. 5, 7-1-52.								
9	BIG MINERAL CREEK (STRAWN II) DIV. FROM BIG MINERAL CREEK /STRAWN/, EFF. 11-1-62.	GRAYSON	11-01-62	3469	35.5	2,141	42,887	1,203,637	
9	BIG MINERAL CREEK (U SAND) TRANS. FROM DIST. 5, 7-1-52.	GRAYSON	8-13-53	6294	36.1	106,034	8,006	1,889,904	
9	BIG MINERAL CREEK (V SDSTN.)	GRAYSON	12-28-53	7000	38.0	280,536	22,719	4,475,549	
9	BIG MINERAL CREEK, W. (VIOLA)	GRAYSON	3-28-83	8408	29.5	8,395	4,268	13,463	
9	BIGGERS (STRAWN)	YOUNG	8-14-53	3120	43.5			46,544	
9	BILL (STRAWN)	YOUNG	5-12-72	2658	41.0	1,457	4,886	134,288	
9	BILLIE JO (CADD)	WILBARGER	8-25-57	4365	40.0	24	9,852	722,507	
9	BILLIE JO (KMA)	WILBARGER	8-22-57	4365	40.0			17,224	
9	BILLIE JO (PALO PINTO)	WILBARGER	7-15-59	4372	39.0			31,917	
9	BILLS (CADD CONGLOMERATE)	JACK	7-16-84	4440	38.0	375	155	155	
9	BINDEL	COOKE	1957	1900	39.0			127,133	
9	BINDEL (ELLENBURGER)	COOKE	5-24-41	3200	35.2			399,338	
9	BINGHAM CREEK (MISS)	MONTAGUE	2-12-75	7521	48.0	2,714	3,769	24,516	
9	BINGHAM CREEK (MISS. LD)	MONTAGUE	11-24-80	7478	46.0	4,190	1,783	19,133	
9	BIRD (ATOKA)	CLAY	11-20-82	6086	41.0	14,000	10,823	37,199	
9	BIRD (BRYSON)	CLAY	7-20-83	4984	41.0	4,982	15,811	25,204	
9	BIRDWELL (POOL)	JACK	8-16-39	4434	41.0			99,025	
9	BIRDWELL (SWASTIKA)	ARCHER	11-07-53	1328	40.0	12	2,472	80,956	
9	BITTER CREEK (MISS.)	YOUNG	7-21-68	4960	42.0			56,690	
9	BLACK HULLITT (MISS)	ARCHER	9-16-84	5055	45.0	4	2,986	2,986	
9	BLACK CREEK (BEND CONGLOMERATE)	WISE	12-23-54	6442	46.2			58,355	
9	BLACK CREEK (CADD CONGLOMERATE)	WISE	10-28-57	6068	44.2			10,970	
9	BLACKMAN (1400 SAND)	WILBARGER	11-07-55	1485	36.0			16,230	
9	BLACKMAN (1600 SAND)	WILBARGER	4-12-55	1682	39.0			45,771	
9	BLACKWELL (MISSISSIPPI LIME)	ARCHER	2-02-53	5287	44.1		1,712	33,493	
9	BLANKINSHIP (BRYSON)	JACK	3-25-78	2964	39.0	2,920	392	9,435	
9	BLANTON (STRAWN)	GRAYSON	1-17-54	3883	25.0			11,776	
9	BLOODWORTH (MISSISSIPPI LIME)	ARCHER	3-06-61	5117	45.9			75,131	
9	BLOUNT	YOUNG	1941	4187	40.0			13,048	
9	BLOUNT (BUTTRAM)	YOUNG	3-10-55	2134	41.8			506,683	
9	BLUE GROVE	CLAY	7-22-50	4696	44.0	3,025	1,055	264,268	
9	BLUE GROVE (CADD)	CLAY	3-01-54	5788	40.0	153,075	62,641	189,088	
9	BLUE GROVE (CONGLOMERATE)	CLAY	11-24-55	5882	44.0	3,206	2,646	74,106	
9	BLUE GROVE (MISSISSIPPI LIME)	CLAY	10-25-55	5910	44.0	12	673	124,638	
9	BLUE GROVE, N. (BEND CONGL.)	CLAY	1-31-63	5814	43.3			43,536	
9	BLUE GROVE, NORTH (MISS.)	CLAY	2-01-63	6073	45.3	2,250	130	464,644	
9	BLUE GROVE, SOUTH (BRYSON)	CLAY	5-20-78	4670	45.0	4,690	24,107	197,858	
9	BLUE GROVE, SW. (ELLEN.)	CLAY	2-25-69	6065	40.6			5,901	
9	BLUE GROVE, SW. (STRAWN)	CLAY	10-04-52	4663	40.6	8,939	27,744	673,064	
9	BLUEBERRY HILL (4900)	JACK	8-10-59	4912	42.4			18,317	
9	BLUEBERRY HILL (5100)	JACK	2-19-62	5124	40.5			205	
9	BLUEBERRY HILL (5550)	JACK	8-03-59	5530	45.0	12	1,054	39,718	
9	BOB-K (ATKINS)	COOKE	7-06-62	5132	22.5			57,978	
	MERGED INTO BOB-K (BRUHLMEYER-HUDSPETH)								
9	BOB-K (BRUHLMEYER -A-)	COOKE	1-04-62	3636	44.1			522,819	
	DIV. FROM COOKE CO. REG. 6-27-62 MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71								
9	BOB-K (BRUHLMEYER -B-)	COOKE	12-16-62	3604	45.6			314,485	
	DIV. FROM COOKE CO. REG. 6-27-62 MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71								
9	BOB-K (BRUHLMEYER -B-2)	COOKE	3-08-69	3644	44.0			286,128	
9	BOB-K (BRUHLMEYER -C-)	COOKE	11-30-61	3620	44.0			164,323	
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71								
9	BOB-K (BRUHLMEYER -C-1)	COOKE	5-09-62	3632	44.2			76,684	
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71								
9	BOB-K (BRUHLMEYER -D-)	COOKE	4-15-62	3678	44.7			112,144	
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71								
9	BOB-K (BRUHLMEYER-HUDSPETH)	COOKE	4-01-71	4650	44.0	156,316	318,761	2,212,875	
9	BOB-K (GRIGSBY)	COOKE	8-29-62	2438	36.0			33,124	
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71								
9	BOB-K (HUDSPETH -A-)	COOKE	1-28-62	4010	44.8	12	3,782	364,918	
	DIV. FROM COOKE CO. REG. EFF. 6-27-62 MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71								
9	BOB-K (HUDSPETH -B-)	COOKE	2-07-62	4138	41.9			558,527	
9	BOB-K (HUDSPETH -B-1)	COOKE	2-26-62	4183	44.8			166,811	
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71								
9	BOB-K (HUDSPETH -C-)	COOKE	5-14-62	4350	43.0	12	5,151	31,101	
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71								
9	BOB-K (HUDSPETH -D-)	COOKE	5-02-62	4487	45.1			76,673	
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71								
9	BOB-K (HUDSPETH -E-)	COOKE	5-14-62	4536	44.0			94,345	
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71								
9	BOB-K (HUDSPETH -F-)	COOKE	5-02-62	4650	45.1			64,242	
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71								
9	BOB-K (HUDSPETH -G-)	COOKE	5-02-62	4753	44.8			35,350	
9	BOB-K (MAGERS)	COOKE	3-25-62	2761	44.6			158,498	
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71								
9	BOB-K (PENNA)	COOKE	5-13-75	4912	46.0			24,144	
9	BOB-K (MAGERS A)	COOKE	3-25-62	2829	44.1			48,244	
	MERGED INTO BOB-K /BRUHLMEYER-HUDSPETH/ 4-1-71								
9	BOB-K, N. (4465)	COOKE	3-03-71	4496	42.0			10,877	
9	BOB-K, N. (4700)	COOKE	11-02-65	4702	43.0			4,069	
9	BOB-K, N. (5150)	COOKE	1-06-65	5154	46.0			9,116	
9	BOB-K, NW. (HUDSPETH -B-)	COOKE	5-20-63	4158	45.4	2,595	12,790	343,963	
9	BOB-K, NW. (HUDSPETH -C-)	COOKE	12-25-74	4290	44.0			141,372	
9	BOB-K, NW. (HUDSPETH -E-)	COOKE	5-20-63	4482	41.9	282	3,680	259,946	
9	BOB-K, NW. (HUDSPETH -G-)	COOKE	5-20-63	4688	44.1			92,136	
9	BOB-K, NW. (SNUGGS)	COOKE	6-20-64	4818	45.0	139	1,542	85,194	
9	BOBBIE GERALD (MISS)	HARDEMAN	3-13-79	8353	48.0	11,811	29,567	267,110	
9	BOBBY B (TANN)	KNOX	6-28-78	2270	37.0	968	100,452	242,309	
9	BOBILL (CONGL.)	JACK	9-17-81	4263	43.8	49,514	1,256	34,635	
9	BOB WILLIAMS (STRAWN SAND)	JACK	2-02-82	2595	38.0	60	10,137	57,400	
9	BOEDEKER	MONTAGUE	5-17-50	6794	43.9			450,075	
9	BOEDEKER (CONGLOMERATE)	MONTAGUE	2-18-53	6135	43.0	4,671	577	100,234	
9	BOEDEKER, S. (CADD CONGL.) FORMERLY CARRIED AS BOEDEKER /UPPER CONGLOMERATE/.	MONTAGUE	5-17-53	5968	44.0			7,553	
9	BOEDEKER, SOUTH (CONGL., LOWER)	MONTAGUE	12-06-62	5996	42.0			61,864	
9	BOEDEKER, S. (CONGLOMERATE, UP.)	MONTAGUE	1-12-54	5860	42.0			133,688	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE PRODUCTION TO 1-1-85 (BBL)	
9	BDEDEKER, SOUTH (VIOLA LIME)	MONTAGUE	6-07-61	7021	44.0	16,313	4,993	163,905	
9	BDEDEKER, SE. (CONGL. 6000)	MONTAGUE	11-15-80	6112	41.0	54,677	4,944	7,725	
9	BDEDEKER, SE (STRAWN)	MONTAGUE	8-02-79	5499	40.8	11,076	4,919	18,085	
9	BDEDEKER, SE. (VIOLA LIMESTONE)	MONTAGUE	3-16-61	6734	46.0	145,999	14,529	841,966	
9	BDEDEKER, SOUTHWEST (CADD0)	MONTAGUE	9-11-62	5850	41.0			21,074	
9	BDEDEKER, SW. (CONGLOMERATE)	MONTAGUE	3-11-56	5960	42.0	10,148	3,553	40,288	
9	BDEDEKER, W. (HILDRETH)	MONTAGUE	10-18-76	5991	47.0	4,865	81	10,407	
9	B0GEN (CADD0)	JACK	1-03-80	4444	41.5	274	92	5,634	
9	B0GEN (MISS)	JACK	6-18-79	5443	43.0	172,508	12,065	476,787	
9	B0GER (CONGLOMERATE)	MONTAGUE	7-09-56	6240	44.0	12	2,588	16,496	
9	B0GY (CONGLOMERATE 5170)	WISE	9-21-57	5166	42.5	713	1,948	158,729	
9	B0GY (CONGLOMERATE 5900)	WISE	4-23-58	5896	41.8			73,174	
9	B0JO (OYSON)	WILBARGER	7-07-76	1908	38.0	12	5,646	186,529	
9	B0LEY, SOUTH (ATOKA)	JACK	12-01-67	9384	49.4			4,281	
9	B0LING-CRUM (CONGL. 4950)	JACK	3-27-71	4962	41.2	5,010	1,677	75,684	
9	B0LIVAR	DENTON	4-07-47	1690	38.0	81	11,169	1,174,358	
	TRANS. FROM DIST. 5 IN 1949. INCLUDES PRD. WHILE IN DIST. 5								
9	B0LIVAR, NORTH	DENTON	4-18-49	1671	43.0	36	2,800	452,398	
9	B0LIVAR, SOUTH	DENTON	6-03-49	1531	35.2	44	3,604	1,303,621	
9	B0LTON (CADD0, LOWER)	YOUNG	2-11-75	4128	40.0	4,835	2,114	48,253	
9	B0LTON (STRAWN)	YOUNG	10-03-56	3424	20.0			31,337	
9	B0MARTON (NOODLE CREEK)	BAYLOR	12-11-53	1400	36.0			10,037	
9	B0MARTON (TANNEHILL -A-)	BAYLOR	8-22-56	1550	36.0	12	3,539	399,103	
	TRANS. FROM BAYLOR CO. REGULAR, 2-1-57.								
9	B0MARTON (TANNEHILL -C-)	BAYLOR	9-16-56	1451	38.0	36	17,043	2,042,240	
	TRANS. FROM BAYLOR CO. REGULAR, 2-1-57.								
9	B0MARTON (TANNEHILL -D-)	BAYLOR	9-18-57	1502	45.0			40,988	
	TRANS. FROM BAYLOR CO. REG., 1-21-58.								
9	BONITA	MONTAGUE	2-21-40	5240	40.0	1,560	670	2,081,126	
9	BONITA (CONGL. 1-A)	MONTAGUE	2-10-71	5336	40.0	700	810	94,688	
9	BONITA (CONGL. 3RD.)	MONTAGUE	1-07-72	5514	39.0			80,017	
9	BONITA (GRANITE WASH)	MONTAGUE	2-10-71	5610	40.0	5,208	12,518	361,465	
9	BONITA, NORTHWEST (BEND CONGL.)	MONTAGUE	12-21-57	5452	41.0			14,127	
9	BONNIE-MARIE (MARBLE FALLS)	YOUNG	10-01-84	4698	39.0	359	21	21	
9	B0DE (TANNEHILL 1990)	KNOX	10-29-66	1995	38.0	48	7,167	124,468	
9	B0DE (TANNEHILL 2100)	KNOX	5-02-63	2110	37.0	27	2,809	168,600	
9	B0DE, E. (TANNEHILL 1970)	KNOX	4-22-65	1971	40.0	33	2,256	146,242	
9	B00MER (CONGLOMERATE)	YOUNG	1-15-84	4507	41.0	10	3,468	3,468	
9	B00NE (CADD0)	BAYLOR	3-21-84	4991	41.9	10	9,225	9,225	
9	B00NSVILLE	WISE	9-01-50	5073	48.0			9,356	
9	B00NSVILLE (ATOKA CONGL. C)	WISE	4-14-56	5023	42.0	62,733	5,050	29,961	
9	B00NSVILLE (ATOKA CONGL. 4900)	WISE	10-04-55	4956	42.0			721,184	
9	B00NSVILLE (ATOKA CONGL. 5000)	WISE	11-30-55	5780	43.0	19,541	839	287,803	
9	B00NSVILLE (ATOKA CONGL. 5085)	WISE	8-15-55	5085	41.0	13,548	657	186,581	
9	B00NSVILLE (ATOKA CONGL. 5260)	WISE	3-21-59	5263	43.6	65,628	2,314	270,808	
9	B00NSVILLE (ATOKA CONGL. 5400)	WISE	12-27-57	5786	42.1			11,051	
9	B00NSVILLE (ATOKA CONGL. 5500)	WISE	2-13-55	5562	42.0			239,925	
9	B00NSVILLE (ATOKA CONGL. 5600)	WISE	1-01-54	5805	42.6			8,350	
9	B00NSVILLE (ATOKA CONGL. 5700)	WISE	6-10-57	5900	35.0			563,187	
9	B00NSVILLE (ATOKA CONGL 5870)	WISE	10-10-78	6518	44.4			8,469	
9	B00NSVILLE (ATOKA CONGL. 6010)	WISE	6-18-76	6020	62.0			13,383	
9	B00NSVILLE (BASAL ATOKA)	WISE	8-01-66	6034	43.6	139,433	9,406	497,521	
	CONSOL. ASHE RANCH /5920 ATOKA CONGL./ CAUGHLIN /6130 CONGL./ & TIDWELL /ATOKA, LOWER/ EFF. 8-1-66								
9	B00NSVILLE (CADD0 CONGL.)	WISE	2-13-55	4600	42.0			50,435	
9	B00NSVILLE (CADD0 CONGL., N.)	WISE	10-03-57	4604	41.9	567,608	131,151	795,720	
9	B00NSVILLE (CADD0 CONGL., WEST)	WISE	10-04-55	4482	42.0			561,376	
9	B00NSVILLE (CADD0 LIME)	WISE	7-10-79	4590	41.5	19,656	485	13,319	
9	B00NSVILLE (CADD0 4120)	JACK	M 2-12-65	4150	40.0	10,318	278	38,623	
9	B00NSVILLE (CONSOLIDATED CONGL.)	WISE	7-01-74	5780	43.0	768,640	42,583	353,514	
	CONS. OF BOONSVILLE (CADD0 CONGL., W.), (ATOKA CONGL., 4900, 5000, 5500 & 5700) Flds. EFF 7 /1/74								
9	B00NSVILLE (STRAWN 3200)	JACK	M 9-18-54	3190	38.0			7,234	
9	B00NSVILLE (5480)	JACK	M 12-08-76	5519	46.6			109,878	
9	B00NSVILLE, SOUTH (ATOKA)	WISE	2-23-58	5650	42.4	107,733	1,794	590,070	
9	B00ZER (CONGLOMERATE)	YOUNG	7-02-57	4050	41.0	172,461	13,948	38,195	
9	B00ZER (STRAWN 3100)	YOUNG	1-25-58	3115	41.3			4,744	
9	B0REN (CADD0)	YOUNG	7-23-55	4240	42.0			540	
9	B0REN (STRAWN)	YOUNG	1-01-56	2938	42.0	1,193	5,515	1,957,151	
9	B0REN, WEST (MISSISSIPPI)	YOUNG	10-14-60	4915	44.8	1,076	3,475	81,813	
9	B0ROCK (CONGL.)	YOUNG	4-11-82	4040	34.0			242	
9	B0ROCK (MARBLE FALLS)	JACK	9-22-81	4432	46.0	39,450	1,168	5,791	
9	B0 SCAN (CONGL.)	YOUNG	3-14-81	4296	46.0			7,121	
9	B0WEN (MIDDLE CADD0)	JACK	8-01-84	5135	45.0	5,106	1,016	1,016	
9	B0WEN (STRAWN)	CLAY	2-03-54	3301	40.0			208,116	
9	B0WERS	MONTAGUE	7-16-39	3800	40.0	2,748	17,814	6,505,647	
	FIELD CARRIED INCORRECTLY SINCE 1959 AS BOWERS POOL								
9	B0WERS (BASAL GRANITE WASH)	MONTAGUE	4-05-69	3789	43.0			0	
9	B0WERS (DAVENPORT)	MONTAGUE	4-24-76	2014	44.2	920	13,509	184,623	
9	B0WERS (GRANITE WASH)	MONTAGUE	7-16-39	3850	39.0	15,068	38,927	1,051,899	
	SUBDIVIDED FROM BOWERS EFF. 11-1-69								
9	B0WERS (PENN.)	MONTAGUE	2-16-59	4000	39.0	1,423	1,503	93,309	
9	B0WERS (STRAWN)	MONTAGUE	10-10-51	3106	42.2	24	3,386	577,070	
9	B0WERS (STRAWN 3100)	MONTAGUE	9-24-55	3079	38.0	348	1,107	194,180	
9	B0WERS (2640)	MONTAGUE	3-22-77	2650	43.0	24	11,032	168,798	
9	B0WERS, SOUTH	MONTAGUE	2-25-47	4044	39.6	12	4,107	892,438	
9	B0WES (MISS)	HARDEMAN	10-27-82	7954	47.0	16	4,067	19,597	
9	B0WIE (CADD0)	MONTAGUE	6-23-65	6067	41.0			11,484	
9	B0WIE (CADD0 LIME)	MONTAGUE	1-09-57	5900	41.4	519	253	8,724	
9	B0WIE (MISS.)	MONTAGUE	7-08-65	6808	44.0	30,390	869	81,471	
9	B0WIE (STRAWN 5200)	MONTAGUE	2-18-58	5182	40.0			5,697	
9	B0WIE (STRAWN 5300)	MONTAGUE	10-13-62	5279	44.0	1,338	247	74,788	
9	B0WIE (VIOLA LIMESTONE)	MONTAGUE	7-08-50	6470	43.3	4	750	678,660	
9	B0WIE, E. (CADD0)	MONTAGUE	5-12-69	6100	43.0			8,104	
9	B0WIE, E. (ELLEN.)	MONTAGUE	12-03-73	7179	41.0	24	1,716	29,105	
9	B0WIE, E. (VIOLA)	MONTAGUE	5-19-70	6910	41.0	12	983	23,064	
9	B0WIE, NE. (CONGLOMERATE)	MONTAGUE	4-26-63	6414	37.3	9,917	4,219	175,025	
9	B0WIE, NE. (VIOLA)	MONTAGUE	5-04-63	7130	41.3	26,746	7,026	366,783	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLS)
9	BOWIE, SW. (CADDO CONGL.)	MONTAGUE	11-15-53	5970	43.3			2,362
9	BOWIE, SW. (CONGL. -M- ZONE)	MONTAGUE	11-15-53	5970	36.2			5,082
9	BOWIE, SW. (CONGLOMERATE 1ST)	MONTAGUE	7-11-53	5866	44.0			30,086
9	BOWIE, SW. (CONGLOMERATE 2ND)	MONTAGUE	5-25-54	6189	45.0			20,257
9	BOWIE, SW (CONGLOMERATE 3RD)	MONTAGUE	11-16-54	5993	42.6		325	128,305
9	BOWIE, SW. (CONGLOMERATE 4TH)	MONTAGUE	2-05-54	5906	43.0	44,549	1,224	141,172
9	BOWIE, SW. (KMA SAND)	MONTAGUE	5-02-54	5862	44.0			227,844
9	BOWIE, SW. (MARBLE FALLS)	JACK	M 2-08-53	5971	44.0	35,772	582	85,337
9	BOX (MISSISSIPPI)	JACK	4-23-82	5116	47.0	2,999	18,891	48,287
9	BRADS (BRYSON, LD.)	JACK	3-13-69	3248	42.0	4,479	7,903	341,052
9	BRADS (ELLEN.)	JACK	1-18-69	5706	45.0			19,379
9	BRANDON (CHAPPEL)	HARDENAN	3-08-83	8254	39.0	529	6,720	20,787
9	BRAND-T (CADDO)	CLAY	5-18-81	5788	45.0			636
9	BRANNAN (CONGL. 5920)	MONTAGUE	12-22-61	5922	40.0	360	123	21,826
9	BRASHEAR (PENNSYLVANIA LIME)	MONTAGUE	5-20-54	6310	44.5			105,259
9	BRAZEEL (CADDO)	YOUNG	9-10-54	4042	41.0	14,594	6,463	254,834
9	BRAZEEL (MARBLE FALLS)	YOUNG	9-14-54	4289	41.0	8,541	4,788	79,747
9	BRAZEEL (MISSISSIPPIAN)	YOUNG	3-17-55	4738	42.0	2,470	3,168	204,214
9	BRAZEEL-KING (MISS)	YOUNG	1-24-82	4711	42.0	12	3,122	23,241
9	BRAZOS (CONGLOMERATE)	ARCHER	3-08-56	5737	44.0			2,720
9	BRENNAN (MISSISSIPPIAN)	YOUNG	10-26-75	4535	45.0			11,623
9	BRIAR CREEK	YOUNG	6-10-41	2760	41.4			281,543
TRANS. TO CDC /2700/ FIELD.								
9	BRICE (CONGLOMERATE)	JACK	4-29-83	5784	45.0	27,427	1,735	5,087
9	BRICKHOUSE (MCLESTER)	YOUNG	5-27-55	3909	40.0			51,887
9	BRIDGEPORT	WISE	12-26-50	5540	45.0			26,873
9	BRIDGEPORT (ATOKA CONGL. 5250)	WISE	7-19-63	5274	41.9	78,256	12,102	212,106
9	BRIDGEPORT (ATOKA CONGL. 5300)	WISE	4-01-63	5348	40.9	70,929	9,146	394,820
DIVIDED FROM BOONSVILLE /5085 ATOKA CONGL./, 4-1-63.								
9	BRIDGEPORT (ATOKA CONGL. 5700)	WISE	5-21-64	5716	44.0	93,648	2,438	113,074
9	BRIDGEPORT (ATOKA CONGL. 5900)	WISE	3-02-63	5918	41.2	32,045	936	43,224
9	BRIDGEPORT (ATOKA CONGL. 6000)	WISE	11-18-62	6037	43.2	153,714	7,708	249,647
9	BRIDGEPORT (ATOKA, LD.)	WISE	12-30-65	6276	49.7			892
9	BRIDGEPORT (CADDO CONGL.)	WISE	3-03-56	4660	41.1	88,654	3,167	265,164
9	BRIDGEPORT (CADDO CONGL. 4670)	WISE	7-19-63	4714	43.5	33,005	1,276	138,744
9	BRIDGEPORT (CONGL. 4800)	WISE	11-25-64	4808	40.0	600	152	11,324
9	BRIDGEPORT (TIDWELL)	WISE	6-20-63	4192	40.2	59,946	830	29,133
9	BRIDGEPORT, EAST (CONGL. 5000)	WISE	2-14-81	4870	41.3			2,224
9	BRIDGEPORT, NORTH (ATOKA 5670)	WISE	11-24-66	5673	40.9	1,863	7	54,816
9	BRIDGEPORT, NORTH (4950)	WISE	6-08-56	4966	41.7			14,723
9	BRIDGEPORT LAKE (CADDO)	WISE	6-07-58	4453	42.5			4,053
9	BRIDGEPORT LAKE (CONGL. 4600)	WISE	6-01-58	4580	44.2			10,688
9	BRIDGEPORT LAKE (CONGL. 5100)	WISE	6-07-58	5892	42.0	9,838	61	59,672
9	BRIR (CADDO, LOWER)	YOUNG	11-27-55	4120	42.0	16,604	1,292	10,340
9	BRIE (VIOLA)	MONTAGUE	9-22-62	6780	46.2			269,605
9	BRIXEY (CADDO)	CLAY	1-21-52	5473	44.0			47,380
9	BRIXEY (ELLENBURGER)	CLAY	1-19-52	5954	40.0			7,368
9	BROCK-WAGGONER (ELLEN.)	WILBARGER	6-09-71	5295	38.0			5,594
9	BROOKS (CHAPPEL)	HARDENAN	5-11-76	8766	41.0			1,204
9	BROOKS-WALL (CADDO LIME)	MONTAGUE	1951	5838	42.0			620
9	BROOKS-WALL (CONGLOMERATE)	MONTAGUE	7-27-50	5845	42.0	180	1,181	191,492
9	BROSIOUS (STRAWN)	JACK	5-26-54	3002	43.0			1,548
TRANS. TO BRYSON, EAST FIELD.								
9	BROWNING-BRADLEY (ELLENBURGER)	WICHITA	1-14-52	4250	46.0			108,632
9	BRYAN (MISSISSIPPIAN)	YOUNG	6-20-57	4724	40.2	12	7,944	79,744
9	BRYANT (CADDO LIME)	CLAY	11-27-54	5829	43.0			19,167
9	BRYANT (EDWARDS)	CLAY	11-16-48	6080	41.0	12	545	868,853
9	BRYANT (5600)	MONTAGUE	6-02-75	5626	42.0	300	637	16,284
9	BRYANT (SIMPSON)	CLAY	6-25-47	6261	43.8			939,798
9	BRYANT-DOBOS (CONGL)	WILBARGER	1-06-83	5844	42.0	25,158	59,448	76,297
9	BRYSON (CADDO)	JACK	11-18-52	4205	42.0			15,487
9	BRYSON (CONGLOMERATE)	JACK	9-11-52	4498	43.0	3,350	173	119,831
9	BRYSON (MARBLE FALLS)	JACK	5-23-84	5080	56.0	9,509	1,752	1,752
9	BRYSON (MISSISSIPPI LIME)	JACK	3-10-47	5158	45.0	24	1,523	413,315
9	BRYSON, EAST	JACK	1915	3100	42.0	834,869	172,799	13,173,024
9	BRYSON, EAST (CADDO)	JACK	5-25-53	4338	41.0	15,140	1,630	43,042
9	BRYSON, EAST (CONGL. 8)	JACK	8-22-79	4237	41.0			5,755
9	BRYSON, EAST (CONGL.)	JACK	M 8-28-75	4596	41.0	46,509	3,219	28,430
9	BRYSON, EAST (MISS)	JACK	12-06-77	5490	42.0	36	32,020	226,076
9	BRYSON, NORTH	JACK	5-31-47	3261	40.0	12	797	68,948
9	BRYSON, SOUTH (CADDO, MIDDLE)	JACK	M 5-09-50	4040	41.0	17,195	1,194	211,444
9	BRYSON, SOUTH (MISSISSIPPIAN)	JACK	8-26-53	4962	44.0	18,029	901	711,748
9	BRYSON, SOUTH (STRAWN 1700)	YOUNG	9-01-76	1700	42.0	24	6,430	95,273
9	BRYSON, S. W. (CONGL. 4150)	YOUNG	8-25-70	4160	38.0			4,239
9	BRYSON, SW. (CONGLOMERATE 4275)	YOUNG	4-05-64	4282	36.0			15,032
9	BRYSON, SW. (MISSISSIPPIAN)	YOUNG	3-10-61	4500	42.0	12	1,195	163,241
9	BRYSON, SW. (STRAWN 3440)	JACK	M 11-16-61	3443	41.0	26,545	2,574	24,174
9	BRYSON, WEST (BRYSON, LD. SD.)	JACK	5-05-62	3032	42.0	3	107	21,322
9	BRYSON LAKE (2500)	WISE	4-06-58	2325	38.9	12	4,419	465,892
9	BUCK-BAKER (2400 SD.)	WILBARGER	8-23-50	2403	36.5	12	464	206,939
9	BUCK M. (BRYSON)	CLAY	5-21-77	4774	39.7	29,134	45,609	314,846
9	BUCKSTACK (TANNEHILL)	KNOX	3-19-59	1864	36.0			4,323
9	BUD (5970 CONGL.)	CLAY	1-01-65	5980	43.0	8,158	274	38,106
9	BUFFALO SPRINGS	CLAY	10-31-51	6502	43.0	196,806	78,352	922,624
9	BUFFALO SPRINGS, E. (CADDO)	CLAY	8-10-67	5830	42.2	63,248	9,302	138,615
9	BUFFALO SPRINGS, N. (CONGL.)	CLAY	11-26-78	6043	44.1	773	1,734	16,644
9	BUFFALO SPRINGS, SOUTH (ATOKA)	CLAY	12-20-80	6040	44.0	11,006	2,341	14,898
9	BUFFALO SPRINGS, SOUTH (CADDO)	CLAY	1-12-57	5675	41.0	27,341	7,875	87,820
9	BUFFALO SPRINGS, SOUTH (ELLEN)	CLAY	9-02-80	6481	46.0	345	1,189	55,263
9	BUFFALO SPRINGS, S. E. (BRYSON)	CLAY	11-01-69	4382	40.4			166,750
9	BUFFALO SPRINGS, SE (ELLENBURGER)	CLAY	7-01-80	6558	44.0	46,720	29,959	133,534
9	BUFFALO SPRINGS, SE. (5870 CONGL)	CLAY	2-09-67	5887	41.9	55,450	4,942	134,190
9	BUGSCUFFLE (MISSISSIPPI LIME)	WILBARGER	3-19-51	5990	44.0			24,006
9	BUGSCUFFLE (STRAWN)	WILBARGER	6-24-57	4416	35.8			69,293
9	BUGSCUFFLE (STRAWN CONGL. 2ND)	WILBARGER	7-12-56	5915	40.0			13,872
9	BULCHER (STRAWN)	COOKE	4-03-52	2295	40.0	36	2,477	269,452
9	BULLOCK (CADDO, LOWER)	YOUNG	7-29-56	4172	41.5			45,492
9	BULLOCK (MISSISSIPPI)	YOUNG	8-07-53	4705	41.0	6	210	21,105

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (89LS)
ND						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	1-1-85 (89LS)
9	CARY MAG, W. (CONGLOMERATE)	JACK	10-24-83	5176	42.0	49,921	3,093	3,748
9	CASCADE (MISSISSIPPIAN)	ARCHER	11-27-59	5272	42.0	32	56,522	226,584
9	CASH (STRAWN 3820)	WICHITA	8-14-66	3840	40.5	8,216	115,215	2,432,029
9	CASS (CADD0)	CLAY	12-25-78	5574	45.0	210,455	72,388	205,156
9	CASTEEL (CONGL. 4350)	YOUNG	1-20-73	4366	41.0	9,096	28,734	142,775
9	CASTLEBERRY, EAST (CISCO)	WILBARGER	1950	2900	41.0	12	3,236	906,532
9	CASWELL (CONGLOMERATE)	MONTAGUE	1-27-52	6210	40.0			16,460
9	CATLIN (ATOKA CONGL.)	JACK	2-11-59	5948	40.0	39,312	8,015	286,037
9	CATLIN (CADD0 CONGLOMERATE)	JACK	1-14-57	5712	41.8	97,259	5,702	179,480
9	CATLIN (CADD0 CONGL. A)	JACK	5-15-84	5713	42.0	12,477	308	308
9	CATLIN (STRAWN)	JACK	10-15-59	4836	41.6	12	24	6,833
9	CATLIN, SW. (ATOKA)	JACK	11-18-67	6099	42.0	104,013	6,203	109,474
9	CATO (MARBLE FALLS)	YOUNG	4-06-52	4754	42.0			20,725
9	CAUDLE	MONTAGUE	4-01-46	6142	46.0			401,804
9	CAUGHLIN (ATOKA CONGLOMERATE)	WISE	1-23-55	5620	39.5			6,237
9	CAUGHLIN (BRYSON)	WISE	7-05-57	2046	41.0			12,431
9	CAUGHLIN (CADD0 CONGLOMERATE)	WISE	10-20-62	5950	42.1	18,810	812	25,978
9	CAUGHLIN (CADD0 5200)	WISE	8-19-66	5298	42.3			3,011
9	CAUGHLIN (CONGL. 6130)	WISE	12-16-64	6142	43.0			121,816
9	CAUGHLIN (CONGL. 6150)	WISE	6-03-65	6168	42.8			616
9	CAUGHLIN (STRAWN)	WISE	2-23-55	3978	38.6	18,364	138,094	7,198,569
9	CAUGHLIN (STRAWN 4015)	WISE	11-01-55	4015	41.0	40,380	541	23,822
9	CAUGHLIN (STRAWN 4400)	WISE	5-01-56	4545	41.0			132,755
9	CAUGHLIN (STRAWN 4400) TRANS. TO TIOWELL /4600 STRAWN/ EFF. 10-1-62	WISE	12-09-63	5786	42.0	1,291	25	25,227
9	CAUGHLIN, SO. (ATOKA 5610)	WISE	7-19-76	5288	44.0			28,038
9	CENTENNIAL (MISSISSIPPIAN)	BAYLOR	12-19-58	5401	41.0			30,645
9	CHALK HILL (BEND CONGLOMERATE)	ARCHER	6-27-65	5510	42.0	1,102	1,031	208,693
9	CHALK HILL, E. (CONGL.)	ARCHER	9-08-47	3881	44.0	9,198	57,206	7,600,273
9	CHALK HILL, NORTH	ARCHER	6-22-69	5570	43.0			1,376
9	CHALK HILL, N. (ELLEN.)	ARCHER	11-25-71	5378	42.5	6,702	38,419	93,166
9	CHALK HILL, NE. (ELLEN.)	ARCHER	5-29-75	4752	33.0	655,420	170,450	359,018
9	CHAPMAN-CHERRYHOMES (CONGL.)	JACK	1-16-61	4862	44.7	2,137	6,355	1,497,221
9	CHAPMAN-MCFARLIN	MONTAGUE	8-01-80	6180	43.0	420	706	5,009
9	CHAPMAN-MCFARLIN (CONGL. BASAL)	MONTAGUE	8-04-64	6893	43.0	1,342	11,197	62,791
9	CHAPMAN-MCFARLIN (ELLEN. 6900)	MONTAGUE	2-25-76	2298	14.4	10	495	5,830
9	CHAR-JAN (STRAWN)	COOKE	7-01-82	3105	38.0	1,018	23,815	130,345
9	CHAWN (STRAWN)	JACK	5-05-58	5378	43.0			3,932
9	CHERDON (MISSISSIPPI)	ARCHER	10-01-76	4566	42.0			8,562
9	CHEEK (CADD0)	JACK	8-30-68	6086	42.0			801
9	CHEEK (CADD0)	JACK	11-05-63	5720	43.0	31,493	1,915	94,587
9	CHEEK (CADD0)	JACK	12-21-51	2225	37.6			1,686,189
9	CHEYENNE (CONGLOMERATE 6500)	MONTAGUE	7-01-57	7100	40.0			180,507
9	CHICO	WISE	12-11-47	5134	41.8	77,548	38,819	1,266,722
9	CHICO (CONGLOMERATE 5850)	WISE	11-29-59	5909	44.5	5,476	434	25,514
9	CHICO (GRANITE WASH)	WISE	7-24-73	4344	41.0	552	1,487	36,058
9	CHICO (STRAWN 4500)	WISE	7-20-62	4648	40.3	8,129	857	33,663
9	CHICO, EAST	WISE	2-15-50	5673	44.0	106,489	3,756	142,923
9	CHICO, WEST	WISE	1948	5576	41.0	13,940	1,733	1,081,749
9	CHICO, W. (BEND CONGL. FIRST)	WISE	1950	5335	41.0			66,879
9	CHICO, WEST (CADD0)	WISE	1950	5082	41.0			510
9	CHICO, WEST (CADD0 CONGL. UPPER)	WISE	7-28-48	5134	41.0	646,872	64,413	4,279,717
9	CHICO, WEST (CONGLOMERATE 5700)	WISE	1-02-57	5930	40.0	833,511	48,174	3,731,391
9	CHICO, W. (CONGLOMERATE 5800)	WISE	11-16-55	5808	42.0			28,872
9	CHICO, W. (CONGLOMERATE 5800) UP	WISE	3-31-62	5934	41.6			20,001
9	CHICO, WEST (CONGLOMERATE 5830)	WISE	2-18-62	5906	40.2			8,047
9	CHICO, W. (MARBLE FALLS)	WISE	1950	5821	41.0			102,367
9	CHILDRESS (STRAWN)	MONTAGUE	7-06-48	2475	40.0	12	2,469	520,257
9	CHILLICOTHE (CANYON)	HARDEMAN	1-21-66	4883	44.0			76,234
9	CHILLICOTHE (CANYON 5220)	HARDEMAN	5-13-66	5220	43.0	164	3,837	181,514
9	CHILLICOTHE (MEGARGLE)	HARDEMAN	5-22-66	3929	44.0			55,551
9	CHILLICOTHE (PALO PINTO)	HARDEMAN	11-25-84	5676	32.2			0
9	CHILLICOTHE (STRAWN)	HARDEMAN	9-20-55	6320	42.0			8,640
9	CHILLICOTHE (SWASTIKA)	HARDEMAN	2-14-66	4292	43.0	160	842	128,974
9	CHILLICOTHE, E. (CANYON)	HARDEMAN	3-18-67	4882	44.0			14,339
9	CHILLICOTHE, N. (MISS.)	HARDEMAN	1-05-65	8130	42.0	12	30,576	849,417
9	CHILLICOTHE, NE. (CONGL.)	HARDEMAN	2-16-79	6444	42.0			1,395
9	CHILLICOTHE, S. (BEND CONGL.)	HARDEMAN	9-15-64	7496	45.0			2,388
9	CHILLICOTHE, S. (MISS. LIME)	HARDEMAN	1-29-64	8222	44.0	24	5,201	808,088
9	CHILLICOTHE, SW. (CONGL.)	HARDEMAN	1-31-84	7444	46.4	1,263	27,742	27,742
9	CHILLICOTHE, SW. (MISS. CHAPPEL)	HARDEMAN	7-22-83	8357	45.8	12	62,962	92,352
9	CHISHOLM (CONGLOMERATE 4200)	YOUNG	1-29-62	4217	40.0	532	719	182,129
9	CHOATE (CANYON)	FOARD	11-16-56	4754	43.4			7,061
9	CHOATE (CISCO -H-)	FOARD	10-11-63	3766	35.8			23,075
9	CHOATE (CISCO -J-)	FOARD	7-18-63	4800	42.6			376,609
9	CHOATE (CISCO -K-)	FOARD	4-24-63	3916	42.0	3,144	7,024	354,324
9	CHOATE (CISCO SD.)	FOARD	11-30-55	4017	41.5			132,996
9	CHOATE (PERMIAN)	FOARD	1-17-64	2488	39.0	12	501	68,586
9	CHOATE (PERMIAN) TRANS. FROM THE JOHNSON /PERMIAN SAND/ FIELD, EFF. 4-1-65.	FOARD	9-16-64	3907	43.7	12	1,872	530,632
9	CHOATE, N. (CISCO -K-)	FOARD	10-03-69	6083	40.0	55,838	18,490	274,799
9	CHOKAS (CADD0)	MONTAGUE	1-04-51	1229	36.0			23,783
9	CHRIS (GUNSLIGHT)	ARCHER	7-19-71	6145	42.0			35,121
9	CHRISTIE (CONGLOMERATE)	MONTAGUE	11-05-56	1749	35.0	6	324	38,158
9	CHRISTIE-STEWART (1750 SAND)	KNOX	2-18-77	2614	39.5			6,383
9	CLAIRE (BRYSON)	JACK	7-19-84	6418	46.6	28	3,305	3,305
9	CLARKE (STRAWN)	HARDEMAN	1902	36.0		119,237	534,259	45,516,853
9	CLAY COUNTY REGULAR	CLAY	3-09-76	3794	41.0	29,420	1,034	65,205
9	CLAY-RAY, WEST (STRAWN 3800)	JACK	8-01-79	3953	38.9	34,588	1,139	24,241
9	CLAYTON (STRAWN 3900)	JACK	4-26-41	6131	38.5			344,606
9	CLINGINGSMITH	MONTAGUE	2-27-55	6209	40.0			80,832
9	CLINGINGSMITH (BASAL CONGL.)	MONTAGUE						

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TN 1-1-85 (BBLS)	
9	CLINGINGSMITH (CADDO CONGL. E.)	MONTAGUE	1-19-55	6026	41.0	5,308	6,178	323,939	
9	CLINGINGSMITH (CONGLOMERATE)	MONTAGUE	5-31-54	6172	41.6	3,512	2,404	427,402	
9	CLINGINGSMITH (STRAWN)	MONTAGUE	6-29-54	6293	41.0	12	3,604	94,259	
9	CLINGINGSMITH, E. (STRAWN, UP.)	MONTAGUE	12-13-69	5771	42.0			12,479	
9	COASTLINE-SIMPSON (OROOVICIAN)	MONTAGUE	2-16-84	7624	41.0	568	3,471	3,471	
9	COFFIELD (CONGL)	CLAY	11-16-82	6058	42.0			7,294	
9	COFFMAN (TANNEHILL)	KNOX	10-09-62	1542	35.6			15,290	
9	COLBY (MISSISSIPPIAN)	CLAY	5-14-82	6274	43.0	12	2,658	8,416	
9	COLEMAN (CONGL)	CLAY	11-08-82	6030	44.0	6,245	37	895	
9	COLEMAN RANCH (CADDO)	ARCHER	3-01-78	5116	38.0	1,437	9,666	106,791	
9	COLEMAN RANCH (CONGLOMERATE)	ARCHER	3-03-79	5418	40.0			4,957	
9	COLEMAN RANCH (ELLENBURGER)	ARCHER	3-01-78	5680	40.0	30	2,490	108,711	
9	COLEMAN RANCH (M SAND)	ARCHER	12-27-78	3664	40.0	1,582	3,605	25,670	
9	COLLINSVILLE	GRAYSON	4-01-37	3900	22.0			97,519	
	TRANS. FROM DISTRICT NO. 5.								
9	COLLINSVILLE, EAST (STRAWN 2500)	GRAYSON	6-18-59	2551	24.0			40,615	
9	COLLINSVILLE, EAST (STRAWN 2750)	GRAYSON	5-08-65	2758	19.0	12	1,587	47,586	
9	COLLINSVILLE, EAST (STRAWN 3400)	GRAYSON	4-05-56	3367	25.0	15	306	23,253	
9	COLLINSVILLE, EAST (STRAWN 3600)	GRAYSON	5-03-59	3951	30.0	44	5,899	236,152	
9	COLLINSVILLE, EAST (STRAWN 4000)	GRAYSON	3-27-55	3990	28.0	24	5,136	236,611	
9	COLLINSVILLE, S. (4100)	GRAYSON	4-01-68	4203	30.0			11,354	
9	COLLINSVILLE, SE. (3300 SAND)	GRAYSON	7-02-57	3305	27.0			5,852	
9	COLLINSVILLE, SE. (3795 SAND)	GRAYSON	6-15-82	3795	26.0	12	5,179	19,037	
9	COLLINSVILLE, SE. (3800 SAND)	GRAYSON	2-20-57	3816	30.0	22	874	42,938	
9	COLLINSVILLE, SE. (3850 SAND)	GRAYSON	1-08-80	3886	30.0	12	2,782	27,559	
9	COLLINSVILLE, SE. (3860 SAND)	GRAYSON	1-30-82	3870	30.0	12	4,714	19,768	
9	COLLINSVILLE, SE. (3990 SAND)	GRAYSON	11-23-76	3966	27.0	60	32,785	317,881	
9	COLLINSVILLE, SE. (3960 SAND)	GRAYSON	1-26-80	3962	30.0	12	8,070	40,792	
9	COLLINSVILLE, SE. (4100 DEGAN)	GRAYSON	7-30-67	4199	36.0	109	33,112	611,432	
9	CONCHO (STRAWN)	COOKE	11-10-56	2714	44.0	36	2,322	299,911	
9	CONLEY (CHESTER)	HARDEMAN	8-04-64	7643	49.0			18,447	
9	CONLEY (ELLENBURGER)	HARDEMAN	1-11-61	8000	45.7	11,627	23,415	2,789,195	
9	CONLEY (MISS.)	HARDEMAN	3-24-59	7790	48.0	63,233	90,006	4,026,056	
9	CONLEY (OSAGE)	HARDEMAN	1-09-61	8084	46.0	6,785	12,998	944,076	
9	CONLEY (PALO PINTO)	HARDEMAN	9-16-60	5210	40.3	2,737	14,745	1,520,522	
9	CONLEY, N. (MISS.)	HARDEMAN	4-01-69	8466	41.0			1,882	
9	CONLEY, S. (MISS.)	HARDEMAN	6-16-66	8104	40.0	79	108,913	324,081	
9	CONLEY, S. (MISS-CHAPPEL)	HARDEMAN	11-09-81	8202	44.0	11	1,808	3,433	
9	CONLEY, S. (PALO PINTO)	HARDEMAN	12-31-84	5256	40.0			0	
9	CONNOR (MISSISSIPPI LINE)	ARCHER	2-23-51	5150	43.0			253,394	
9	CONNOR, E. (MISSISSIPPI LINE)	ARCHER	7-01-60	5109	41.0			7,273	
9	CONSOLIDATED POOL	WILBARGER	6-00-31	3750	42.0	6,654	26,354	3,003,712	
9	COODY (MISS.)	CLAY	8-10-68	6079	40.8			5,591	
9	COODY (STRAWN 4950)	CLAY	2-23-61	4941	40.0			70,059	
9	COODY, WEST (MISS)	CLAY	5-23-77	6021	42.0	3,850	10,127	69,988	
9	COOKE COUNTY REGULAR	COOKE	1926		36.0	20,272	1,281,892	106,881,992	
9	COOPER	ARCHER	1942	4886	43.0	1,728	3,318	212,556	
9	COOPER (CONGLOMERATE)	JACK	5-02-82	5498	43.0	213,199	29,009	104,164	
9	CORBETT (MISS.)	YOUNG	5-05-82	4545	40.0	6,778	1,750	4,842	
9	CORPENING (STRAWN)	GRAYSON	6-02-84	3829	30.0	18	3,544	3,544	
9	CORVIN (CONGL.)	HARDEMAN	8-02-82	7669	52.0			181	
9	CORZINE (ELLENBURGER)	ARCHER	6-20-60	5706	43.0			5,691	
9	COSEFIELD, S. (CANYON D)	COOKE	2-18-69	1821	38.0	12	3,112	64,593	
9	COSEFIELD, S. (CANYON SD.)	COOKE	11-04-68	1850	30.0	23	4,215	109,293	
9	COSTON & CLINE (CADDO CONGL.)	JACK	2-23-51	5512	43.0			2,216	
9	COTTLE (BEND CONGLOMERATE)	YOUNG	9-12-53	4108	34.9	76,044	5,243	21,312	
9	COTTONDALE (STRAWN)	WISE	1950	3585	40.0			511	
9	COTTONDALE (STRAWN 2880)	WISE	2-19-84	2896	42.9	11	863	863	
9	COTTONDALE (STRAWN 2915)	WISE	1-12-65	2929	40.8			355	
9	COTTONDALE (STRAWN 3620)	WISE	2-19-84	3695	38.8	2,048	85	85	
9	COTTONWOOD (MISS.)	HARDEMAN	9-10-84	8190	46.7	9	5,267	5,267	
9	COTTONWOOD CREEK (STRAWN)	MONTAGUE	5-01-81	3398	40.0	12	3,468	18,856	
9	COUGAR (MISS. LINE)	ARCHER	10-10-83	5098	41.6	12	10,190	12,920	
9	COUNTY LINE (STRAWN)	YOUNG	6-22-53	3440	42.0			18,016	
9	COUPER (GUNSIGHT)	YOUNG	2-12-92	1185	39.0			500	
9	COWAN (MEGARGEL SD.)	ARCHER	10-20-54	1328	39.0			27,575	
9	CRAFTON (CONGLOMERATE 5740)	WISE	7-06-56	5875	50.8			9,671	
9	CRAFTON, WEST (CADDO OIL)	JACK	7-01-64	5586	43.0	2,940	1,470	34,087	
9	CRAFTON, WEST (MARBLE FALLS)	JACK	6-14-69	6094	41.0	128,556	6,509	195,141	
9	CRAIN-KUNKEL	YOUNG	10-15-45	4957	45.0			243,298	
9	CRAWFORD (STRAWN)	COOKE	10-03-77	1843	40.0	24	5,645	61,817	
9	CRESWELL (MARBLE FALLS)	YOUNG	11-21-82	4196	40.0	84,108	9,222	29,182	
9	CRESWELL (BEND CONGL.)	YOUNG	2-25-83	4185	42.0	25,042	1,843	6,874	
9	CRIM (CONGLOMERATE)	WISE	12-19-73	5799	41.0			135,034	
9	CROOKED CREEK (WEIR)	JACK	4-12-83	2359	42.0	45	29,080	39,717	
9	CROSS TIE (STRAWN)	KNOX	3-14-64	4883	38.0	38	30,143	376,669	
9	CROSS TIE, WEST	KNOX	5-08-84	4897	37.6	2,309	27,026	27,026	
9	CROSSMAN (MISSISSIPPI LINE)	ARCHER	7-29-55	5246	43.0			69,010	
9	CROSSMAN, EAST (MISS.)	ARCHER	12-26-58	5240	41.0			6,134	
9	CROSSRADS (STRAWN)	HARDEMAN	1-10-84	5694	38.0	1,658	3,340	5,092	
9	CROWELL, EAST (CANYON REEF)	FOARD	11-18-83	3322	38.9	12	26,347	29,630	
9	CROWELL, EAST (STRAWN REEF)	FOARD	5-21-61	4228	40.2			120,810	
9	CROWELL, N. (CONGL. 2ND)	FOARD	4-04-68	6126	39.0			92,649	
9	CROWELL, N. (CONGLOMERATE 5740)	FOARD	11-17-61	5739	39.9	12	1,175	92,506	
9	CROWELL, NORTH (DES MOINES)	FOARD	5-19-59	5772	38.0			588,130	
9	CROWELL, S.W. (STRAWN REEF)	FOARD	1-13-69	5342	40.0			10,436	
9	CRUM (MARBLE FALLS)	JACK	9-22-80	5000	43.0	252,979	45,492	241,825	
9	CULLUM (GUNSIGHT 1900)	WILBARGER	1-26-55	1935	40.1			145,455	
9	CUNDIFF	JACK	12-23-49	6645	47.0			20,424	
9	CUNDIFF (ATOKA 5660)	JACK	10-28-64	5695	43.0	16,375	2,100	54,076	
9	CUNDIFF, N. (ATOKA CONGL., UP.)	JACK	5-24-53	5880	41.0	131,873	4,018	212,785	
9	CUNDIFF, NORTH (5700)	JACK	10-22-84	5652	42.6	2,939	105	105	
9	CUNDIFF, SOUTH	JACK	12-20-56	5534	45.0	58,923	2,847	77,392	
	RECLASSIFIED FROM GAS, 3-12-57								
9	CUNDIFF, SOUTH (CONGL. 5300)	JACK	2-10-60	5750	41.1	61,086	1,563	46,780	
9	CUNDIFF, SW. (MARBLE FALLS 5675)	JACK	4-18-66	5678	42.0			23,013	
9	CUNNINGHAM	MONTAGUE	6-20-50	3971	42.0			9,361	
9	CUSTER CITY (BRUHLMYER)	COOKE	1-01-83	2842	42.0	12	14,714	30,408	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLS)
9	CUSTARD (CONGL.)	JACK	1-19-68	4779	41.9	25,774	379	91,044
9	CY PERKINS (MISSISSIPPI)	YOUNG	12-19-52	4809	42.0	5,078	6,531	120,849
9	CYNTHIA	WICHITA	4-23-50	4071	43.0	12	6,919	1,834,209
9	D. C. (CADD)	ARCHER	6-23-59	4875	40.0			3,228
9	D.C.L. CONGLOMERATE	CLAY	7-05-64	5587	42.0	2	207	207
9	D.C.M. (CADD)	YOUNG	3-08-74	3496	39.0	13,069	855	20,037
9	D.C.M. (MISS.)	YOUNG	4-29-71	4605	41.0			10,685
9	D-D-C (GUNSIGHT)	ARCHER	9-05-73	1418	38.5	1	118	44,637
9	D.G.J. (MISS)	YOUNG	2-21-83	4447	40.0	136	316	1,754
9	D-K (DYSON, UPPER)	WILBARGER	10-29-54	1900	38.0			145,037
9	D & L (MISS. 4650)	YOUNG	8-09-66	4658	42.0			18,624
9	DAILY (MISSISSIPPIAN)	YOUNG	2-15-57	4907	44.5			15,471
9	DAK (VOGTSBERGER)	ARCHER	7-23-83	4762	40.0	12	1,522	2,988
9	DAKIN (BUTTRAM, LO.)	YOUNG	11-21-80	2585	42.0	6,385	2,348	15,705
9	DAKIN (CADD)	YOUNG	6-05-54	4048	41.0			81,567
9	DAKIN (CONGL)	YOUNG	1-16-80	4350	43.0	2,906	939	8,258
9	DALY (CADD)	WISE	6-11-49	3856	47.4			355,299
9	DALY (CADD, LOWER)	WISE	9-05-51	3961	40.0	37,972	22,070	59,900
9	DALY (M-1)	WISE	10-19-51	3300	40.0			1,326
9	DALY, NORTH (3150 SAND)	WISE	10-31-53	3150	43.0	4,719	1,803	78,861
9	DAN (ELLENBURGER)	WILBARGER	12-20-77	3805	40.0	9	923	23,550
9	DAN (STRAWN)	WILBARGER	8-22-77	3590	39.0	24	9,336	59,645
9	DANA (MISS.)	ARCHER	5-16-61	5270	42.0			25,540
9	DANA, EAST (MISS)	ARCHER	12-29-78	5256	43.0	133	2,428	32,630
9	DANGLE	COOKE	11-13-43	2183	37.4	3,297	70,142	3,042,497
9	DANGLE (STRAWN 1600)	COOKE	8-01-54	1614	16.2	12	9,032	252,790
9	DANIELS (MARBLE FALLS)	YOUNG	7-02-82	4393	45.5	167	323	1,556
9	DANIELS (MISSISSIPPI LIME)	YOUNG	11-28-50	4660	42.0			85,007
9	DANIELS (STRAWN)	YOUNG	8-26-83	3312	42.0	12	10,876	14,875
9	DARDEN (GUNSIGHT)	ARCHER	4-12-51	1439	35.4			202,035
9	DARILEK (GUNSIGHT)	ARCHER	10-31-53	1330	39.0			64,431
9	DARNELL (CONGL. 5030)	BAYLOR	1-06-62	5034	42.0			107,810
9	DARNELL (MISSISSIPPI)	BAYLOR	2-08-60	5218	39.0			59,365
9	DARNER-HAMMON (BEND CONGL.)	WISE	1-31-77	5044	43.0	21,876	176	3,679
9	DAUME	ARCHER	1944	4100	43.0	12	2,606	4,081,053
9	DAV-MAG (BRYSON)	CLAY	9-19-56	4874	32.0			2,717
9	DAVENPORT (CONGLOMERATE)	JACK	1-12-61	5770	41.0	31,235	528	123,325
9	DAVENPORT (CONGLOMERATE 3RD)	WISE	10-01-84	5712	42.8	11,541	3,552	3,552
9	DAVENPORT (CONGLOMERATE 4TH)	WISE	1956	5871	45.6	123,564	37,164	356,426
9	DAVES (CONGL.)	WICHITA	M 4-13-70	5260	42.0	3,903	17,647	194,264
9	DAVIDSON	WICHITA	8-06-43	4363	47.0	1,225	2,443	458,704
9	DAVIDSON FARM (CADD)	YOUNG	7-10-72	3884	43.0	10,548	2,234	84,271
9	DAVIS	YOUNG	1948	4864	38.0			125,866
9	DAVIS (5200 GAS)	YOUNG	7-25-81	4536	40.0			1,230
9	DAWKINS (CONGL)	JACK	9-30-78	5790	42.9	154,334	3,544	63,848
9	DAWS	YOUNG	M 11-08-48	3860	38.0	2,469	20,237	580,280
9	DAWS (CONGLOMERATE 4360)	YOUNG	7-31-55	4728	40.0	1,080	300	63,301
9	DAWS (MISSISSIPPI)	YOUNG	6-20-56	4665	40.0	36	12,647	64,962
9	DAWS (STRAWN 3500)	YOUNG	2-13-76	3518	39.5			6,574
9	DE GEURIN (2700 SAND)	COOKE	5-03-55	2696	38.0	12	1,121	80,613
9	DEAD DOG (MISS.)	HARDEMAN	5-29-82	7894	36.7	572	12,847	37,802
9	DEAN, E. (CADDU CONGL.)	CLAY	3-19-82	5836	41.9	6,140	15,486	59,028
9	DEARING (CADD)	JACK	4-20-54	4410	40.0	464,936	236,850	324,091
9	DEARING (STRAWN)	JACK	1-14-53	3054	40.0	29,708	72,933	1,774,935
9	DEARING (STRAWN, LOWER)	JACK	3-25-54	3456	42.0	8,899	13,045	28,371
9	DEARING (STRAWN, LOWER, SE.)	JACK	4-11-56	3376	40.2			91,109
9	DEATON (VOGTSBERGER)	ARCHER	8-21-55	4694	42.0			2,906
9	DEATS (BUTTRAM SAND)	YOUNG	8-07-57	4870	42.7			57,932
9	DECATUR (3650 SAND)	WISE	6-07-58	3640	39.2	1,006	2,920	32,272
9	DECATUR, NORTH (CONGLOMERATE)	WISE	5-07-57	6785	41.0			18,083
9	DECKER (BRYSON, LOWER)	ARCHER	2-15-58	4780	38.0	47	19,060	789,127
9	DEER (STRAWN, LOWER)	CLAY	3-24-53	4428	42.0			3,916
9	DEER CREEK (ISRAEL 5000)	CLAY	4-27-82	5046	42.0	31,709	51,598	115,534
9	DEER CREEK, EAST (MISS. REEF)	CLAY	11-07-84	5814	46.0	2	3,071	3,071
9	DEER CREEK, SE (MISS)	CLAY	2-01-80	5992	44.0	5,930	20,605	143,263
9	DEER CREEK, S.E. (STRAWN)	CLAY	11-01-84	4577	43.2	576	1,465	1,465
9	DEES (ATOKA CONGLOMERATE)	JACK	M 11-30-52	5061	42.0	160,696	9,422	750,090
9	DEES (ATOKA STRAWN)	JACK	6-13-53	4188	41.0	16,294	486	12,843
9	DEES (STRAWN)	JACK	3-09-55	2740	52.0			82,192
9	DEES, NORTHEAST (CADD)	JACK	9-16-57	4702	42.0	1,621	821	196,479
9	DEHONEY (CONGL. 5900)	CLAY	9-21-72	5916	44.0	12	1,218	35,500
9	DELAWARE BEND (VIOLA)	COOKE	2-16-81	10955	48.0	158	683	12,971
9	DELAWARE BEND, NORTH (HANDY)	COOKE	M 3-13-83	6780	40.0	767,597	325,432	406,133
9	DELAWARE BEND, NORTH (MCMAHON Q)	COOKE	3-17-84	6916	37.8	11,773	7,713	7,713
9	DELAWARE BEND, NORTH (VIOLA)	COOKE	9-14-82	10529	46.3	108,228	1,838	10,929
9	DELFFERN (STRAWN)	JACK	10-11-53	3660	41.0			858
TRANS. TO JACK COUNTY REGULAR.								
9	DEMOS (MISS.)	ARCHER	2-04-68	5280	43.0	4	130	86,465
9	DEMOS (STRAWN)	ARCHER	11-16-49	3598	42.0			845,117
9	DEMOS, NE. (STRAWN)	ARCHER	1-11-55	3428	40.0	1,696	15,426	1,133,607
9	DENISON, S. (ARMSTRONG)	GRAYSON	1-21-65	10787	50.0			10,519
9	DENISON, S. (WOODLAKE)	GRAYSON	8-16-64	11885	49.0	63,561	9,428	341,498
9	DENISON, S. (11,190)	GRAYSON	11-02-64	11198	50.0			16,035
9	DENNIS (BRYSON)	JACK	7-02-83	3011	41.0	24,681	20,304	30,496
9	DENSON (STRAWN 3300)	CLAY	12-14-55	3334	41.0			809
9	DENTON CREEK (STRAWN)	MONTAGUE	6-18-54	5592	42.8			64,433
9	DENTON CREEK, ND. (STRN.)	MONTAGUE	6-17-64	5448	40.0	148	2,241	93,159
TEMP. FLD. RULES PER DOCKET #09-82,611 EFF. 12/01/84.								
9	DENVER (CADD)	MONTAGUE	1949	6185	41.0	13,420	5,277	332,363
TRANSFERRED FROM MONTAGUE CO. REGULAR.								
9	DEWEBER (CONGL)	JACK	10-01-75	5836	41.0	245,267	7,437	144,112
9	DEWEBER (CONGL 5790)	JACK	7-27-79	5807	41.9	12,266	222	21,854
9	DEXTER (HANDY)	COOKE	4-13-77	9485	42.0	12	2,400	25,042
9	DEXTER (STRAWN, BASAL)	COOKE	10-08-63	10813	33.6			5,155
9	DEXTER (STRAWN, LO.)	COOKE	10-04-63	7350	33.6	12	1,493	162,984
9	DEXTER, EAST (OIL CREEK)	COOKE	10-30-75	10815	47.0	12	1,324	163,339
9	DEXTER, NW. (BIRDSEYE)	COOKE	2-04-78	6972	38.0	24	4,303	49,423
9	DEXTER, NW. (BIRDSEYE 7500)	COOKE	3-28-82	7592	35.0	12	2,338	11,386

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE
						CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)
9	DEKTER, NW. (DORNICK HILLS)	COOKE	5-31-66	7355	36.0	2,054	25,186	951,379
9	DEKTER, SW. (STRAWN, LO.)	COOKE	12-06-65	7093	34.5	257	907	47,001
9	DEKTER, W. (BIRDSEYE)	COOKE	11-05-81	8112	38.0	12	3,866	19,729
9	DEKTER, W. (BIRDSEYE, LIME)	COOKE	4-20-82	9920	38.0	12	689	3,294
9	DEKTER, W. (HANDY)	COOKE	4-23-76	8040	35.0	24	1,437	22,306
9	DIAL (OIL CREEK)	GRAYSON	12-23-55	8885	40.0			35,164
9	DIAL (OIL CREEK, LOWER)	GRAYSON	8-12-68	8932	40.0	12	583	38,906
9	DICKENSON (STRAWN 3950)	JACK	4-16-82	3955	41.0			109
9	DILL, EAST (DYSON)	WILBARGER	8-15-56	2220	38.0	336	6,261	230,197
9	DILLARD	YOUNG	1945	4900	45.0			145,399
9	DILLARD (CADD0)	CLAY	3-16-53	5710	42.0			98,952
9	DILLARD (STRAWN)	CLAY	4-02-59	9358	39.7			2,704
9	DILLARD, S. (MARBLE FALLS)	CLAY	12-09-65	6004	45.0	14,887	803	115,621
9	DILLARD, SE. (BRYSON)	CLAY	2-23-71	4102	40.8	1,440	5,131	140,338
9	DILLARD, SE. (CONGLOMERATE)	CLAY	1-18-67	5754	40.8	50,454	9,877	146,271
9	DILLARD, SE. (ELLENBURGER)	CLAY	M 6-07-66	6443	44.0	118,460	77,523	6,123,580
9	DILLARD, SW. (ATOKA 5900)	CLAY	3-16-67	5899	41.0	23,083	948	227,682
9	DILLARD, SW. (ELLENBURGER)	CLAY	M 7-25-80	6418	40.0	15,637	8,172	55,330
9	DILLARD, SW. (ELLENBURGER C)	CLAY	11-10-67	6420	41.6			52,297
	MERGED INTO DILLARD, SE. (ELLENBURGER) EFF.		9-1-68					
9	DILLARD, SW. (5870)	CLAY	9-03-76	5881	45.0	25,627	4,006	53,136
9	DILLARD, W. (CADD0)	CLAY	12-27-65	5743	41.0	58,704	5,938	309,946
9	DILLARD, W. (CONGL. 6010)	CLAY	12-05-66	6011	40.0			4,722
9	DIMOCK (CONGL.)	MONTAGUE	10-11-63	5790	42.6	13,499	1,942	114,148
9	DIMOCK (ELLENBURGER)	MONTAGUE	7-01-77	6874	41.0			6,963
9	DIMOCK (SIMPSON)	MONTAGUE	4-03-64	6948	42.0	2,224	992	34,574
9	DIMOCK (VIOLA LIME)	MONTAGUE	4-14-61	6686	44.0	12	1,841	67,641
9	DING DONG (MISS)	HARDEMAN	3-15-84	8310	40.0	8	2,638	2,638
9	DISHMAN (ATOKA CONGL. 5050)	CLAY	12-05-67	6080	41.1			10,519
9	DOAN (BEND)	WILBARGER	1-21-56	5951	40.0			613
9	DOOSON	MONTAGUE	7-03-40	5122	43.2	4,924	13,788	4,310,505
9	DOGGIE (GUNSIGHT, LOWER)	BAYLOR	3-09-52	1469	36.0			123,913
9	DOLLIE SMITH (STRAWN 3500)	YOUNG	10-27-56	3550	39.0	38,215	8,237	72,865
9	DOO (MISS. 4420)	YOUNG	12-12-67	4539	40.9			139,293
9	DONNELL (1190 CONGL.)	YOUNG	9-10-83	4173	41.0	21	2,004	2,144
9	DONOHOO	CLAY	12-11-50	1740	40.0	12	743	229,137
9	DORCHESTER (DAVIS SAND)	GRAYSON	11-17-75	6626	23.0	72	11,369	170,053
9	DORIAN-KING (MISSISSIPPI LIME)	YOUNG	1-07-56	4548	45.0	12	301	110,798
9	DORIAN-KING (STRAWN)	YOUNG	4-09-56	3955	43.0			4,316
9	DOUBLE DIP (MISS)	ARCHER	M 2-06-78	5174	45.0	19	534	53,821
9	DOUG JOHNSON (CISCO 2750)	JACK	5-15-53	2750	40.3			37,714
9	DOUG JOHNSON (STRAWN)	JACK	3-10-52	3970	42.0	12	9,308	2,097,494
9	DOUG JOHNSON (STRAWN, UPPER)	CLAY	M 3-31-53	3231	40.6	12	699	296,448
9	DOUG JOHNSON (4565)	JACK	1-10-77	4575	41.0	680	2,016	31,933
9	DOUG PERRYMAN (CADD0)	ARCHER	12-17-69	4895	43.0	46,458	30,038	139,286
9	DOUGS, E. (ANTELOPE STRAWN)	JACK	8-20-52	3244	39.0			306,448
9	DOUGS, E. (ANTELOPE STRAWN 3900)	JACK	12-30-53	3888	41.0			5,662
9	DOUGS, WEST (SHANNON STRAWN)	JACK	M 1952	4028	43.0	11	915	612,753
9	DOUGS, WEST (SHANNON STRAWN UP.)	CLAY	M 8-07-52	3042	42.0	16	2,546	847,308
9	DOVE	COOKE	12-01-50	3253	18.0	60	25,993	1,915,930
9	DOVE (PENN. BASAL)	GRAYSON	6-01-75	3708	13.0	12	614	11,160
9	DOVE, SOUTH (STRAWN)	COOKE	12-27-53	3612	22.0	18	5,552	1,007,895
9	DOVIE (BEND)	YOUNG	12-01-82	4176	42.0	134,396	9,522	22,102
9	DOZER (MISS)	ARCHER	2-03-78	5058	44.0	11	1,366	60,637
9	DOZIER (OIL CREEK)	COOKE	2-22-55	6351	13.0			19,614
9	DUBANN (2430 SAND)	WILBARGER	3-24-56	2430	38.0			290,267
9	DUBLIN (1000 SAND)	WICHITA	4-25-55	1032	38.0			26,312
9	DUBLIN (1600 SAND)	WICHITA	4-25-57	1642	38.0			47,345
9	DUBLIN-KIEL (DYSON 1900)	WILBARGER	11-15-54	1900	38.0			27,509
9	DUCKWORTH (CADD0)	ARCHER	11-01-53	4830	42.4			7,725
9	DUGGAN (STRAWN)	ARCHER	10-25-55	3764	39.0	1,800	1,560	409,063
9	DUGGAN (STRAWN 3500)	ARCHER	12-24-56	3511	43.0	1,920	3,182	652,302
9	DUKE (CADD0)	ARCHER	5-27-53	4849	49.2			33,648
9	DUKIEL (GUNSIGHT)	ARCHER	8-24-56	1726	40.0			44,562
9	DUKIEL (THOMAS SAND)	ARCHER	6-09-56	1508	40.0	24	1,933	181,008
9	DUNDEE (CANYON LIME)	ARCHER	6-13-55	3415	40.5			520
9	DUNES (MARBLE FALLS)	JACK	5-13-69	6048	41.0			3,143
9	DUNHAM (CONGL.)	JACK	4-29-63	4447	41.0			39,066
9	DUNHAM, W. (BEND CONGL.)	JACK	1-23-65	4597	40.0	59,887	14,290	152,623
9	DUPRIEST (MISSISSIPPI)	ARCHER	5-07-58	5091	42.5			361
9	DYE CREEK (CONGLOMERATE)	MONTAGUE	12-29-55	6804	35.0	24	32,351	651,625
9	DYEMOUND (BEND CONGLOMERATE)	MONTAGUE	11-22-53	6652	42.0	1,231	7,242	947,370
9	DYEMOUND, (STRAWN)	MONTAGUE	6-15-79	6364	40.4	4,121	17,420	209,296
9	DYEMOUND, S. (BEND CONGLOMERATE)	MONTAGUE	9-10-55	6958	42.0	410	14,698	1,145,276
9	DYEMOUND, SOUTH (STRAWN)	MONTAGUE	12-23-56	4606	42.0			67,147
9	DYEMOUND, SOUTH (7050 ZONE)	MONTAGUE	5-17-56	7058	40.0	143	248	170,960
9	DYEMOUND, SOUTHEAST (CONGL.)	MONTAGUE	7-06-56	7203	41.0			23,771
9	DYNAMO (STRAWN)	YOUNG	9-26-80	3234	40.3	18,319	660	4,162
9	EANES (ATOKA)	MONTAGUE	M 10-01-63	5950	43.0	35,737	13,330	841,897
9	EANES (CADD0)	MONTAGUE	M 8-24-51	5855	41.0	200,486	96,322	7,173,419
9	EANES (CONGLOMERATE)	MONTAGUE	10-25-52	5854	42.0	5,226	493	316,608
9	EANES (CONGL., LOWER)	MONTAGUE	11-29-52	6050	46.6			7,554
9	EANES (CONGL., UP.)	MONTAGUE	6-14-53	5743	46.0			3,919
9	EANES (VIOLA LIME)	MONTAGUE	11-01-60	6295	46.8			519,627
9	EANES, N. (ATOKA CONGLOMERATE)	MONTAGUE	3-30-63	5847	44.0			20,482
9	EANES, NE. (ATOKA CONGL.)	MONTAGUE	3-06-63	5942	42.8			27,118
9	EANES, NE. (ATOKA CONGL. 2ND)	MONTAGUE	3-17-63	5810	43.0			36,162
9	EANES, NE. (CONGL. 5750)	MONTAGUE	4-14-61	5761	41.0			138,907
9	EANES, NW. (MISS.)	MONTAGUE	10-06-63	5586	45.0			500,281
9	EARL (ELLENBURGER)	GRAYSON	3-01-53	5213	23.5	24	2,580	56,813
9	EARL (STRAWN, LOWER)	GRAYSON	10-03-53	5132	31.3			6,735
9	EARL WISDOM	KNOX	5-12-50	1685	33.2	12	509	164,451
9	EASTER HEIRS (BASAL ATOKA)	JACK	4-11-84	4972	43.0	5,226	606	606
9	EASTERLING (CONGL.)	YOUNG	10-06-80	4258	40.0	11	714	12,989
9	EASTERLING, (MISS)	YOUNG	10-22-79	4703	46.0	18	5,169	31,830
9	EASTERLY (1900 SD.)	YOUNG	2-07-53	1945	40.0	7,337	2,041	183,866
9	EATHERLY (MARBLE FALLS)	JACK	4-07-84	5094	44.0	35,864	2,514	2,514
9	ED BISHOP (CHESTER)	YOUNG	10-30-57	4475	43.0			84,506

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)	
9	ED BISHOP (ELLENBURGER)	YOUNG	2-07-58	4680	38.9			191,691	
9	ED BISHOP (MISSISSIPPIAN)	YOUNG	6-27-57	4343	35.0	7,196	9,205	1,381,444	
9	ED BISHOP (STRAWN)	YOUNG	8-24-59	2820	39.0	12	2,096	109,211	
9	ED BISHOP, EAST (MISS.)	YOUNG	6-22-59	4485	43.0			1,284	
9	EDMONDS	YOUNG	1-24-45	3603	38.0	1,380	2,292	361,025	
9	EDMONDS, E. (M&L, FLS. CONGL.)	YOUNG	1-06-59	4165	40.0	132,221	9,828	314,573	
9	EDWARDS RANCH (CONGL 5400)	JACK	8-09-79	9405	45.0	20,208	898	9,421	
9	EFFIE (BEND CONGLOMERATE)	FOARD	6-24-55	5410	34.0			108,918	
9	EILAND (STRAWN)	WILBARGER	2-13-83	4977	39.0	12	835	2,138	
9	EILEEN JANE (CONGL.)	YOUNG	12-06-58	4043	41.0			56,014	
9	ELODRADD-DAY (MISS.)	BAYLOR	6-30-83	5228	40.3	7	901	5,093	
9	ELECTRA (ELLENBURGER)	WILBARGER	6-03-41	3007	42.0			86,962	
9	ELECTRA, SW. (2100 RES.)	WICHITA	2-24-55	2100	40.0	48	6,149	480,369	
9	ELECTRA, WEST (ROCK CROSSING)	WILBARGER	9-10-82	2756	44.0	14,539	39,659	68,900	
9	ELIASVILLE, N. (CONGL)	YOUNG	12-08-81	4000	45.0	107,189	22,129	55,022	
9	ELKINS (STRAWN)	YOUNG	1-03-48	2185	40.0			358,387	
9	ELLIS	JACK	12-21-42	4828	48.0	2,369	2,815	1,603,479	
9	ELLIS (GUNSIGHT)	JACK	2-22-45	590	40.0	4	2,861	1,162,752	
9	ELLIS (STRAWN)	JACK	3-04-44	3637	42.0	11	796	324,901	
9	ELMER (CONGL.)	JACK	3-08-82	5717	46.0			367	
9	ELROD (BEND CONGLOMERATE)	WISE	10-02-58	6264	42.0			25,782	
	TRANS. TO ALVORD /CADD CONGL./ FIELD, 7-1-60.								
9	ELROD (STRAWN)	WISE	12-30-58	4578	41.8			759	
9	EMBASSY (CADD LIME)	ARCHER	6-25-81	4652	42.0	12	1,493	5,671	
9	EMBASSY (GUNSIGHT)	ARCHER	3-10-79	1513	38.0	12	6,027	30,717	
9	EMBASSY (MARBLE FALLS CONGL.)	ARCHER	7-24-83	4988	41.0	12	6,899	9,410	
9	EMBASSY (MISSISSIPPIAN)	ARCHER	8-10-79	5265	39.0	12	1,454	12,530	
9	EMBRY (STRAWN)	COOKE	11-16-55	2394	40.7			24,452	
9	ENGLE (CONGL. BASAL)	MONTAGUE	10-14-76	6440	41.0			1,397	
9	ENGLE (CONGLOMERATE 1ST)	MONTAGUE	3-11-53	6275	39.0			57,073	
9	ENGLE (CONGLOMERATE 2ND)	MONTAGUE	3-24-52	6228	42.0	840	4,034	900,292	
9	ENGLE (CONGLOMERATE 3RD)	MONTAGUE	1-24-52	6277	42.0			26,301	
9	ENGLE (CONGLOMERATE 4TH)	MONTAGUE	3-28-72	6403	38.7	12	1,344	28,181	
9	ENGLE (COTTJN)	MONTAGUE	5-01-60	5982	42.0			54,335	
	DIV. FROM ENGLE /STRAWN/, EFF. 5-1-60.								
9	ENGLE (STRAWN)	MONTAGUE	9-06-51	5966	40.0	14,561	12,204	4,141,495	
9	ENGLE (STRAWN 4600)	MONTAGUE	11-30-54	4671	36.0			4,272	
9	ENGLE (STRAWN 4800)	MONTAGUE	10-15-54	4875	40.0			24,521	
9	ERA (ELLENBURGER)	COOKE	12-29-50	1290	28.1	36	2,180	347,084	
9	ERA, WEST (ELLEN DETRITAL)	COOKE	8-11-78	1130	36.0	116	1,740	9,074	
9	ETHEL CONNER (CADD, UP)	JACK	10-10-83	4386	41.0	60,925	22,145	27,959	
9	ETHEL CONNER (MISS.)	JACK	8-12-84	5320	44.7	1,104	5,151	5,151	
9	ETTER (BEND CONGLOMERATE)	MONTAGUE	8-27-51	5772	41.3	12	2,430	714,599	
9	ETTER (CONGLOMERATE, UP.)	MONTAGUE	11-08-51	5760	41.0	4,826	19,909	3,933,307	
9	ETTER (ELLENBURGER)	MONTAGUE	12-01-64	7132	42.0	923	981	87,462	
9	ETTER, N. W. (CONGLOMERATE)	MONTAGUE	10-30-72	5895	40.0	11	1,690	98,610	
9	EVANS BEND (BEASLEY)	COOKE	1956	6510	38.0			83,554	
	TRANS. TO SIVELLS BEND 5-1-57.								
9	EVANS CREEK (CADD 1ST)	DENTON	10-14-74	1970	40.0	12	1,217	19,228	
9	EVERETT (STRAWN)	CLAY	4-11-58	4641	44.0			9,522	
9	EXOC (CONGL)	YOUNG	11-06-74	3934	42.0	9,133	332	7,918	
9	F. B. H. P.	YOUNG	11-02-49	970	40.0			106,780	
9	F. B. T. (MISS.)	YOUNG	8-01-71	5092	42.0	1,740	3,321	132,220	
9	F. C. R. (TANNEHILL)	BAYLOR	3-12-56	1326	36.1			136,722	
	TRANS. FROM BAYLOR CO. REGULAR, 6-1-57.								
9	F. H. MCNABB (MISS)	HARDEMAN	1-03-80	8814	54.0	79,492	42,410	139,963	
9	F. W. A. (CANYON)	WILBARGER	2-15-57	3598	40.2			2,256	
9	FAILS (MISS.)	ARCHER	2-18-58	5135	42.0	2,592	10,162	127,378	
9	FANT (CONGL., LO.)	KNOX	6-08-80	5908	40.0	423,762	614,249	1,961,483	
9	FARGO	WILBARGER	10-22-40	3278	42.0			19,368,933	
	SUSIDIVIDED INTO FARGO /CANYON 3900/ /CANYON 4200/, /CANYON 4400/, /CISCO 3200/ & /CISCO 3700/ 7-1-66								
9	FARGO (CANYON 3900)	WILBARGER	10-22-40	3900	42.0	76	84,834	5,366,400	
	SUBDIVIDED FROM FARGO FIELD 7-1-66								
9	FARGO (CANYON 4200)	WILBARGER	10-22-40	4200	42.0	74	60,692	5,502,305	
	SUBDIVIDED FROM FARGO FIELD 7-1-66								
9	FARGO (CANYON 4400)	WILBARGER	10-22-40	4400	42.0	50	56,410	617,460	
	SUBDIVIDED FROM FARGO FIELD 7-1-66								
9	FARGO (CISCO 3200)	WILBARGER	10-22-40	3200	42.0	12	8,960	892,255	
	SUBDIVIDED FROM FARGO FIELD 7-1-66								
9	FARGO (CISCO 3700)	WILBARGER	12-16-49	3718	43.0	12	351	1,954,020	
9	FARGO (ELLENBURGER)	WILBARGER	5-06-47	6250	42.0			324,959	
9	FARGO, E. (STRAWN, CONGLOMERATE)	WILBARGER	6-19-55	5941	39.0	2,920	11,267	917,813	
9	FARGO, W. (STRAWN CONGLOMERATE)	WILBARGER	6-28-56	6383	45.4			474,481	
9	FARMER (CADD)	ARCHER	6-18-55	4500	42.0	6,949	1,560	6,237	
9	FARMER (MISSISSIPPIAN)	ARCHER	5-16-55	5062	43.0			42,945	
9	FARMER - WHITSETT (MISS.)	YOUNG	1-29-73	5222	44.0	13	563	17,920	
9	FARMER, EAST (CADD)	YOUNG	1-01-84	4550	40.0	512	2,703	2,703	
9	FARR (MISS.)	BAYLOR	2-25-71	5312	41.6	9	1,427	21,995	
9	FAYE (TANNEHILL -C- LOWER)	KNOX	7-11-59	2034	35.0			39,382	
9	FAYE (TANNEHILL -D-)	KNOX	11-12-58	2056	35.0			103,293	
9	FENOGLEJ (CONGLOMERATE)	MONTAGUE	5-13-54	6648	48.4			5,373	
9	FERGUSON (MISSISSIPPIAN)	ARCHER	1-01-61	5318	43.0			499,905	
9	FETSCH (TANNEHILL -D-)	KNOX	10-09-63	2103	34.6			13,086	
9	FEW (TANNEHILL)	KNOX	5-26-57	2412	38.0			12,521	
9	FIKES (STRAWN)	YOUNG	6-15-56	3011	42.0			15,251	
9	FINAS (STRAWN)	JACK	5-01-68	3097	43.0			5,453	
9	FINIS, SW. (MISS.)	YOUNG	1-21-62	4534	42.0	4,925	252	527,557	
9	FINKLER (CADD)	WICHITA	8-25-38	5336	40.0	396	774	36,240	
9	FINKLER (VOGTSBERGER)	WICHITA	1950	4706	44.0	2,172	3,970	179,532	
	TRANS. FROM WICHITA CO. REGULAR IN 1950.								
9	FINNELL-MONKRES (ELLEN)	MONTAGUE	2-14-70	5746	36.0	12	1,101	71,295	
9	FIRECRACKER (MISSISSIPPIAN)	BAYLOR	7-27-77	5348	41.0			40,143	
9	FISH (GUNSIGHT)	ARCHER	7-06-51	1382	42.0			73,350	
9	FISH CREEK	YOUNG	1943	3404	41.0			16,550	
9	FISH CREEK (MISSISSIPPI LINE)	YOUNG	2-16-49	4430	43.0	16,041	15,458	54,259	
9	FISH CREEK (SHALLOW)	YOUNG	3-01-48	2388	41.0	9,327	37,507	98,430	
9	FLANK, EAST (DAVIS UPPER SD.)	GRAYSON	8-09-84	9150	37.0	8,466	7,696	7,696	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

PAGE 419

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL'S)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)		
9	FLEETWOOD (1600)	DENTON	8-17-57	1614	36.0		20	5,592	95,899
9	FLEITMAN	COOKE	11-11-43	1019	40.0		48	5,786	432,161
9	FLEMING (STRAWN)	MONTAGUE	7-09-58	3374	40.0				147,836
9	FLETCHER (CONGLOMERATE)	WISE	M 5-11-83	7060	59.0	1,345,127		74,058	103,996
9	FLINT CREEK (2700 SD.) TRANS. TO CDC /2700/ FLD.	YOUNG	1-17-54	2680	40.0				0
9	FLUHMAN	IN 1954. WILBARGER	12-07-53	1720	37.0				2,028
9	FLYNN (MISS)	WILBARGER	1-31-83	8160	44.0				3,446
9	FOARD COUNTY REGULAR	FOARD	1929		30.0	127	32,202	2,535,235	42,833
9	FOARD CITY, E. (CONGL.)	FOARD	4-10-83	5815	41.0		24	19,437	14,390
9	FOCKE (STRAWN)	MONTAGUE	12-13-81	3792	41.0		24	2,976	36,542
9	FOOSHEE (STRAWN)	MONTAGUE	8-05-55	4654	38.0		11	2,334	22,240
9	FOOSHEE (STRAWN 5100)	MONTAGUE	12-29-62	5126	37.2				364,588
9	FORESTBURG	MONTAGUE	5-18-42	7325	40.0				6,017
9	FOWLER RANCH (CADDO CONGL. 2ND)	MONTAGUE	1-25-54	6066	41.0				56,040
9	FOX (CHAPPELL DOLO)	HARDEMAN	3-09-80	8459	46.0		24	7,925	31,654
9	FRANBERNA (STRAWN)	JACK	6-01-81	2599	42.0		12	5,598	6,536
9	FRANCIS-CHERRYHOMES (CONGL.)	JACK	6-15-84	5454	44.5	29,267		6,536	27,142
9	FRANK (4200)	YOUNG	12-13-81	4223	43.2	62,817		5,737	18,184
9	FRANKIE -B- (CADDO, MIDDLE)	YOUNG	10-10-79	4607	41.0	26,739		1,350	16,888
9	FRANKIE -B- (CONGL)	YOUNG	4-01-78	4931	40.0		12	1,451	1,354
9	FRANKLIN (REYNOLDS)	MONTAGUE	3-20-83	3583	39.0		12	368	1,851
9	FRANKLIN (STRAWN)	JACK	3-21-83	3720	42.0		9,297	227	347,953
9	FRARLEY (MISSISSIPPIAN)	ARCHER	4-01-57	5154	44.0		3,611	11,709	193,980
9	FRARLEY, SOUTHEAST (MISS.)	ARCHER	8-06-59	5137	42.0		1,728	2876	211,817
9	FREDDIE (CONGL. 5600)	CLAY	12-01-70	5600	40.0		8,656	6,900	29,733
9	FREDDIE (CONGL. 5800)	CLAY	2-04-72	5835	42.0		3,123	4,139	50,274
9	FREDDIE (CONGL. 5900)	CLAY	12-14-71	5886	40.0		1,356	3,784	590
9	FREDDIE (STRAWN, LD.)	CLAY	11-13-71	5296	40.0				239,493
9	FREEPORT (CADDO LIME)	BAYLOR	10-17-51	4923	40.0		715	2,222	239,604
9	FREEPORT (MISSISSIPPI LIME)	BAYLOR	10-02-50	5302	40.0				3,829
9	FRIERSON (TANNEHILL)	KNOX	12-18-56	1981	36.8				3,829
9	FRICTHER SAND	DENTON	2-05-84	2870	18.0		22	3,829	619,963
9	FRITZ (TANNEHILL, UPPER) TRANS. FROM BAYLOR CO. REGULAR, 4-1-57.	BAYLOR	3-02-56	1461	35.0		12	2,372	12,926
9	FRONTIER (MISS)	HARDEMAN	9-22-84	8143	45.0		4	12,926	249,174
9	FRUITLAND (CADDO)	MONTAGUE	2-18-60	5933	42.0				4,753
9	FRUITLAND (CADDO CONGLOMERATE)	MONTAGUE	12-25-62	6001	41.0				6,613
9	FRUITLAND, WEST (CONGL.)	MONTAGUE	6-14-63	5958	39.0				11,029
9	FULDA (PALO PINTO)	BAYLOR	3-01-75	2762	39.0				5,286
9	FURR (MARBLE FALLS)	YOUNG	7-08-56	4956	35.0				18,400
9	FURR (MISS)	YOUNG	8-01-80	4666	41.0				70,330
9	FURR & ALLAR	YOUNG	12-19-48	4771	42.0		4	10	107,395
9	G. F. S. (CONGL.)	YOUNG	2-25-73	4080	42.0	27,437		12,666	12,903
9	GWE (CADDO CONGL.)	MONTAGUE	M 5-04-84	6698	44.0		10	12,903	233,067
9	GABBY	YOUNG	6-25-50	4902	42.8				850,809
9	GADBERRY (STRAWN)	WISE	6-08-57	3100	41.0		552	1,749	199,201
9	GAGE (CONGLOMERATE)	JACK	12-25-57	5391	44.0				7,299
9	GAGE, NW. (3300 SAND)	JACK	12-31-61	3304	41.0				0
9	GAINSVILLE, NORTH (PENN.SD., LD.) TRANS. TO COOKE CO. REG.	COOKE	9-16-52	3385	30.0				3,100
9	GALLINA (ATOKA)	MONTAGUE	7-01-72	6205	42.0				36,708
9	GARNER, BRDS. (ELLEN)	CLAY	5-28-78	6476	44.0	3,896		1,034	182,484
9	GARRETT	ARCHER	7-10-44	3780	42.0		12	1,287	41,571
9	GARRETT, EAST (MISS.)	ARCHER	5-02-61	5274	45.0		12	1,315	2,174
9	GARRETT CREEK(CADDO CONGL. 4100)	WISE	4-21-82	4246	42.2	39,106		387	531
9	GARRISON (STRAWN)	WISE	1-04-58	2742	41.6				1,381,731
9	GARVEY	YOUNG	11-19-41	4300	43.7	15,161	15,811	2,605	128,421
9	GARVEY (CADDO 4345)	YOUNG	3-23-65	4352	41.0		24	2,605	37,959
9	GARVEY (MISSISSIPPIAN)	YOUNG	2-27-60	5482	44.0				2,554,033
9	GARVEY (STRAWN) TRANS. TO LANGSTON-KLEINER /STRAWN/.	YOUNG	1941	3522	44.0				111,557
9	GARVEY (STRAWN LOWER)	YOUNG	3-05-54	3861	42.0				1,126,873
9	GARVEY (STRAWN 3200)	YOUNG	10-30-54	3262	41.0				17,679
9	GARVEY (3700)	YOUNG	3-25-77	3716	40.0	1,566	4,364		18,897
9	GASS(TANNEHILL)	KNOX	6-22-71	1848	40.0				28,221
9	GATES (ATOKA CONGLOMERATE)	JACK	7-12-55	4918	47.9	62,288	4,735		10,740,916
9	GATEWOOD	COOKE	10-11-44	1585	35.0		168	85,389	8,863
9	GAYLYN (MISS)	JACK	9-13-83	5097	47.0		1,198	6,896	936,101
9	GEE (OIL CREEK, UPPER)	GRAYSON	5-28-58	6149	32.0		24	3,073	40,130
9	GEE, SW. (OIL CREEK)	GRAYSON	1-18-62	5921	36.0				29,612
9	GEE, SW. (5100)	GRAYSON	3-01-62	5076	20.0		4	135	35,938
9	GEE, WEST (OIL CREEK, UPPER)	GRAYSON	6-08-60	6053	32.1				36,633
9	GEE, WEST (STRAWN)	GRAYSON	11-16-60	5712	32.0				20,540
9	GENESIS (3050)	YOUNG	2-19-80	3082	40.0		475	906	7,014
9	GENESIS (3200)	YOUNG	3-16-80	3217	40.0		699	852	7,527
9	GENNIFER M. (CONGL.)	JACK	2-15-83	5384	42.6		9,363	2,837	16,544
9	GEORGE (CADDO U)	YOUNG	12-18-82	3843	40.0		2,481	6,291	25,126
9	GEORGE (MISS.)	YOUNG	12-18-82	4478	45.0			13,003	332,213
9	GEORGE ENGLE (CONGLOMERATE)	MONTAGUE	2-27-52	6445	40.0		2,340	4,938	11,792
9	GET WELL (CADDO)	ARCHER	2-03-80	4481	42.0		2,568	3,033	97,049
9	GET WELL (MISS)	ARCHER	M 1-19-78	4998	42.0		5,148	28,681	51,019
9	GIBTOWN, NORTH (CONGL. 4780)	JACK	8-17-62	4779	44.2				38,582
9	GIBTOWN, NORTH (CONGL. 4840)	JACK	4-22-62	4838	43.0		1	2	5,892
9	GIBTOWN, SOUTH (4400)	JACK	6-01-78	4445	42.0		64,255	578	27,227
9	GILLESPIE (4530)	JACK	12-08-75	4541	42.8		2,052		79,850
9	GILLESPIE (4800)	JACK	7-26-76	4826	43.0		40,212	1,172	103,499
9	GILLEY (CADDO LIME)	JACK	6-28-57	5658	42.0		31,524	847	227,833
9	GILLEY (CONGLOMERATE)	JACK	12-23-57	5902	38.5		20,421	935	419,794
9	GILLEY, W. (ATOKA CONGL.)	JACK	9-17-65	5816	41.2	375,097		18,024	5,000
9	GIRARD (STRAWN)	WISE	8-18-82	4694	43.6	4,934		1,030	6,844
9	GLACIER (MISS. CHAPPELL)	HARDEMAN	1-09-84	8150	38.0		7	6,844	5,268
9	GLACIER (7380 CONGL.)	HARDEMAN	8-03-84	7380	40.9		5	5,268	124,651
9	GLADDEN (STRAWN)	JACK	9-20-55	3942	41.0		24	1,307	35,370
9	GLASS (CONGL.)	JACK	6-09-73	5136	42.0				125,384
9	GLENDA-JANIS (TANNEHILL 1600)	BAYLOR	8-12-59	1620	37.0				25,898
9	GLENN (STRAWN 3200)	YOUNG	11-05-56	3238	41.0				33,834
9	GDETZE (GUNSIGHT)	WICHITA	11-01-80	1756	39.0		12	3,690	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)		
9	GOLDEN (TANNEHILL)	KNOX	7-16-57	1686	35.0		21	726	243,440
9	GOLDSTON (CADD0)	YOUNG	11-02-56	4090	42.0				78,559
9	GOOD NEWS (CONGL)	CLAY	4-15-80	6261	44.8				6,889
9	GOODIE (CONGL.)	HARDEMAN	10-04-83	7248	46.0		12	1,299	1,978
9	GORDON (CONGL.)	JACK	7-31-81	5279	43.0		85,296	1,701	95,397
9	GORDONVILLE, E. (DORNIC HILLS)	GRAYSON	5-05-82	9543	35.0		3,306	1,590	8,227
9	GORDONVILLE, WEST (VIOLA)	GRAYSON	4-20-84	14410	52.0		14,320	1,056	1,201
9	GORE (LARIMORE)	ARCHER	7-09-52	1217	38.0				13,018
9	GOREE	M KNOX	5-14-56	1624	37.0		1,284	88,682	4,262,872
9	GOREE (TANNEHILL, MIDDLE)	KNOX	10-31-58	1799	37.0		12	1,140	40,262
9	GOREE, NE. (TANNEHILL)	KNOX	5-02-60	1643	34.0		12	1,999	269,437
9	GOREE, NW. (TANNEHILL)	KNOX	6-22-74	1856	37.0		29	1,650	33,432
9	GOREE, S. (TANNEHILL)	KNOX	4-22-56	1604	37.0		36	13,630	523,747
9	GOREE, SW. (TANNEHILL)	KNOX	11-24-61	1679	39.0				6,577
9	GOREE, WEST (TANNEHILL)	KNOX	12-20-56	1908	38.0		22	2,084	275,475
9	GOREE, WEST (TANNEHILL, UPPER)	KNOX	3-14-57	1822	34.0		18	1,999	137,073
9	GOREE-MALONEY (1700 SAND)	KNOX	7-13-61	1692	36.0				17,548
9	GOSPEL (CADD0)	YOUNG	7-30-79	4645	41.3				1,689
9	GOWAN (CADD0, LOWER)	CLAY	5-31-53	5958	43.0				346,316
9	GRA-JOHN	JACK	1-02-52	4858	40.0				2,381
9	GRA-JOHN (CADD0 CONGLOMERATE)	JACK	12-13-76	4872	40.6		2,481	152	12,897
9	GRACE	CLAY	8-25-48	5470	43.0		12	346	160,834
9	GRACE, SOUTHWEST (CADD0)	CLAY	7-02-59	5423	43.0				44,756
9	GRACE, SW. (STRAWN 4170)	CLAY	3-27-60	4171	42.0		1,872	922	98,603
9	GRACE-FOWLER (STRAWN)	YOUNG	4-26-54	2810	42.0				16,462
9	GRACE-HAMILTON (OIL CREEK)	GRAYSON	3-24-62	5892	32.0				26,993
9	GRACE-KIRK (CONG.)	JACK	11-05-52	5041	42.0				3,372
9	GRACE-MAG (PENN CORDELL)	GRAYSON	11-04-83	10306	38.6		142,112	62,601	70,751
9	GRAGG (STRAWN 3300)	YOUNG	10-31-55	3356	39.0				4,279
9	GRAGG, N. (MISS.)	YOUNG	8-27-70	5213	43.0				23,201
9	GRAHAM, EAST (CONGL.)	YOUNG	4-21-80	4499	43.0		12	17	2,133
9	GRAHAM, NORTH (MARBLE FALLS)	YOUNG	1-01-83	4433	42.0		6,929	843	3,735
9	GRAHAM, NORTH (STRAWN 3450)	YOUNG	1-06-54	3593	42.0		39,474	24,081	396,665
9	GRAHAM, NE. (BIG SALTINE)	YOUNG	10-02-64	4310	47.0		19,492	915	37,005
9	GRAHAM, NE. (CADD0 LIME)	YOUNG	9-25-64	4140	45.8				10,217
9	GRAHAM, SOUTH (CADD0)	YOUNG	11-08-81	3801	39.4		32,948	3,106	14,021
9	GRAHAM, SE. (MARBLE FALLS LIME)	YOUNG	9-01-84	4471	40.2		4,861	6,469	6,469
9	GRAHAM, WEST (CADD0)	YOUNG	5-25-81	4123	42.0		12	444	9,583
9	GRAHAM CITY (STRAWN 2100) FORMERLY GRAHAM /2100 STRAWN/.	YOUNG	7-18-53	2230	41.0		15	149	104,639
9	GRAHAM CITY, NW. (MISS.)	YOUNG	6-24-66	4630	43.0				11,810
9	GRAND CHILDERS (ELLENBURGER)	JACK	11-30-84	6261	43.2		1	405	405
9	GRANGE	HARDEMAN	9-30-83	8071	41.8		21	64,205	83,109
9	GRANT-MODESETT	COOKE	5-17-46	1820	40.9		24	3,070	488,590
9	GRANT-VIRGINIA	COOKE	11-25-47	2245	41.8		46	10,339	264,219
9	GRANTEX (ELLENBURGER)	COOKE	5-01-52	2062	42.0				21,501
9	GRAVES (BRYSON)	CLAY	11-18-69	4858	41.0				68,240
9	GRAVES (CADD0 CONGL.)	CLAY	5-10-84	6182	46.0		2,995	4,557	4,557
9	GRAVES (MISS.)	CLAY	3-18-62	6090	41.0		31,170	25,851	114,841
9	GRAYBACK (ELLENBURGER)	WILBARGER	8-09-49	3921	38.6		46	5,144	1,661,016
9	GRAYBACK (STRAWN)	WILBARGER	7-16-55	3769	36.0		12	3,987	291,766
9	GRAYBACK, EAST (MILHAM)	WILBARGER	4-02-52	2394	38.0				693,985
9	GRAYBACK, EAST (STRAWN)	WILBARGER	2-20-57	3911	40.0		16	915	334,043
9	GRAYBACK, SOUTHEAST (STRAWN)	WILBARGER	12-21-56	3698	38.8		12	1,105	127,564
9	GREATHOUSE (MISSISSIPPIAN)	ARCHER	8-11-82	5298	43.0		24	15,348	35,307
9	GREENBRIER (CONGLOMERATE)	MONTAGUE	10-10-52	5899	41.0				5,987
9	GREENWOOD (ATOKA 6450)	WISE	8-29-77	6660	42.5		61,561	7,300	117,970
9	GREENWOOD (CADD0)	WISE	5-14-73	5953	41.2				3,772
9	GREENWOOD (CONGL 6550)	WISE	4-27-79	6565	41.4		14,365	610	9,899
9	GREENWOOD (LOWER MARBLE FALLS)	MONTAGUE	10-30-82	7182	43.0		717	610	1,774
9	GRESHAM (ELLENBURGER)	JACK	9-22-49	5695	44.0		909	1,436	181,841
9	GRESHAM (STRAWN)	JACK	3-10-90	3257	40.0		24	5,167	846,370
9	GRESHAM (STRAWN, UPPER)	JACK	4-30-51	3068	41.3				112,833
9	GRESHAM, E. (MISS.)	JACK	1-02-71	5436	45.1				104,092
9	GRESHAM, E. (STRAWN, UPPER)	JACK	7-18-53	2464	39.0		12	5,761	488,574
9	GRETCHEN (ELLEN B)	CLAY	12-27-81	6418	45.0		11,631	9,469	34,533
9	GRETCHEN (HAMILTON SD.)	YOUNG	10-12-54	4392	42.0				167,782
9	GRETCHEN (LAKE SAND)	YOUNG	12-15-51	4222	40.0		10,737	533	223,102
9	GRETCHEN (MISSISSIPPI)	YOUNG	2-07-52	4708	42.0				134,233
9	GRICE-WADE (CONGL.)	YOUNG	3-25-70	4140	40.0				4,655
9	GRIFF (MISSISSIPPI)	YOUNG	5-16-60	4808	43.0				63,914
9	GRIFFITTS (CHANNEL DEP. SD.)	WICHITA	4-28-82	1707	39.0		12	1,652	5,447
9	GRIGSBY (MISS.)	YOUNG	6-05-63	4715	44.0				10,195
9	GRIMES (MISS.)	YOUNG	8-01-84	4497	41.0		7,457	6,070	6,070
9	GRINKE (MISS.)	CLAY	7-16-67	5878	40.0		887	2,857	382,739
9	GRESBECK CREEK (CHAPPEL)	HARDEMAN	5-02-77	8646	48.0		27,931	126,192	1,194,498
9	GRESBECK CREEK, WEST (MISS)	HARDEMAN	9-01-82	8662	38.0				253
9	GRONOW (ATOKA 6450)	MONTAGUE	10-13-67	6452	41.9				8,907
9	GRONOW (BASAL CONGLOMERATE)	MONTAGUE	5-29-53	6555	41.0				1,556
9	GRONOW (ELLENBURGER 7400)	MONTAGUE	5-15-66	7441	42.0		6,055	14,922	321,078
9	GRONOW (HILDRETH)	MONTAGUE	11-27-65	6234	42.0		5,940	7,732	188,659
9	GRONOW (STRAWN)	MONTAGUE	1-14-58	4112	39.0		36	1,663	222,443
9	GRONOW (6400)	MONTAGUE	8-18-75	6404	42.5				83,493
9	GRONOW (6400, LOWER)	MONTAGUE	10-04-77	6409	45.0		7,950	4,038	60,553
9	GUIBERSON (CARTER SAND)	GRAYSON	3-19-55	9466	30.0				94,938
9	GUNN (STRAWN 4970)	BAYLOR	8-17-55	4952	41.1		12	2,543	26,313
9	H-B (MISSISSIPPI)	ARCHER	7-21-54	5282	44.0				155,063
9	H. F. F. (CADD0)	ARCHER	5-05-59	4894	38.6		1,055	1,665	88,705
9	H-H (CONGLOMERATE)	MONTAGUE	12-24-70	6218	39.0		3,154	8,280	186,976
9	H. L. R. (CONGLOMERATE 4200)	YOUNG	6-27-58	4221	42.2				7,532
9	H. L. S. (CONGL.)	YOUNG	3-19-82	4422	42.0				418
9	H. D. P. (MISS.)	YOUNG	5-06-68	4774	43.5		12	6,427	28,584
9	H & P (GUNSIGHT)	ARCHER	3-02-79	1366	39.0		24	19,434	140,803
9	H-W (CADD0)	WILBARGER	10-20-57	4165	41.0				84,996
TRANS. TO PARADISE /CADD0/ FIELD, EFF. 1-1-63.									
9	HACKATHORN (TANNEHILL)	KNOX	2-15-57	2033	35.0		238	5,864	965,307
9	HACKATHORN, E. (TANNEHILL)	KNOX	4-09-65	2000	34.0		37	7,093	301,481
9	HAILLEY (TANNEHILL)	KNOX	5-07-76	2558	37.3		15,144	144,511	1,331,627

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BRLS)	
9	HALL (CONGLOMERATE)	YOUNG	11-05-53	4183	33.0	4,592	587	15,146	
9	HALLWOOD (BEND CONGLOMERATE)	JACK	1-11-56	5534	40.0			98,282	
9	HALSELL (BEND CONGLOMERATE)	FOARD	9-01-83	5511	39.7	12	1,724	3,650	
9	HALSELL (STRAWN 3700)	CLAY	10-11-55	3685	40.0		607	406,216	
	TRANS. FROM CLAY CO. REGULAR & HALSELL, 8-1-57.								
9	HALSELL (STRAWN 4900)	CLAY	3-25-70	4906	40.0	12	1,004	250,209	
	TRANSFERRED FROM CLAY CO. REGULAR 3-25-70.								
9	HALSELL, NORTH (4750)	CLAY	9-19-66	4770	42.0	10,617	48,118	2,119,778	
9	HALSELL, SOUTH (STRAWN 3700)	CLAY	8-29-62	3698	39.7			114,241	
9	HALSELL, WEST (PALO PINTO)	CLAY	10-31-65	3353	42.0			132,151	
9	HALSELL, WEST (VOGTSBERGER)	CLAY	8-18-65	4762	42.0	2,695	9,747	1,390,719	
9	HALSELL POOL	CLAY	4-29-39	4700	41.5	32,031	61,368	4,813,362	
9	HALTS & OWENS	MONTAGUE	1940	6050	45.0			92,235	
9	HAMILTON	ARCHER	8-10-50	3997	41.0			26,417	
9	HAMMON (CANYON SAND)	WICHITA	1948	2964	42.0			1,043,053	
9	HAMMON (ELLENBURGER)	WICHITA	3-14-50	4700	42.0	12	612	1,201,763	
9	HAMMON (KMA ZONE 3)	WICHITA	2-19-51	4116	41.2	24	4,402	639,789	
9	HAMMON (VOGTSBERGER)	WICHITA	12-03-49	4861	42.0			1,010,934	
9	HANAGAN (DES MOINES)	FOARD	9-17-76	5776	39.9	540	1,715	30,201	
9	HANDY	GRAYSON	7-25-46	1665	41.0	4,483	22,306	2,634,067	
9	HANDY (B SAND)	GRAYSON	5-11-67	2141	38.5	97	352	97,680	
9	HANDY (C SAND)	GRAYSON	7-24-71	2168	37.8			15,240	
9	HANDY (C SAND, S.)	GRAYSON	1-26-70	2218	37.8			67,272	
9	HANDY (DORRICK HILLS SAND)	GRAYSON	4-03-56	1318	34.2			2,449	
9	HANDY (H-2)	GRAYSON	8-01-66	2150	41.0	97	352	210,627	
	SEPARATED FROM HANDY FIELD EFF. 8-1-56								
9	HANDY (H-2, S.)	GRAYSON	1-28-70	2038	38.2	644	8,073	130,761	
9	HANDY (P SAND STRAWN)	GRAYSON	4-19-60	3130	42.6	877		420,333	
9	HANDY (Q SAND, E.)	GRAYSON	5-01-70	3920	41.0			30,149	
9	HANDY (STRAWN 1700)	COOKE	8-16-70	1748	21.8	12	211	14,927	
9	HANDY, NORTH	GRAYSON	9-04-67	1848	38.2	97	351	45,633	
9	HANDY, N. (B SAND)	GRAYSON	10-17-67	1897	38.7			50,737	
9	HANDY, N. (C SAND)	GRAYSON	3-29-68	2304	38.7	97	351	69,477	
9	HANDY, SOUTHEAST (H SAND)	GRAYSON	12-01-61	1408	34.6	57,071	18,906	1,221,724	
	TRANS. FROM HANDY, SOUTHEAST /2400 STRAWN/, EFF. 12-1-61.								
9	HANDY, SE. (H-1)	GRAYSON	4-25-63	3904	40.3			251,584	
9	HANDY, SE. (H-2)	GRAYSON	5-07-63	4508	39.1	167	1,719	985,863	
9	HANDY, SOUTHEAST (H-3 SAND)	GRAYSON	12-01-61	2988	39.6	349	354	851,230	
	TRANS. FROM HANDY, SOUTHEAST /2400 STRAWN/, EFF. 12-1-61.								
9	HANDY, SOUTHEAST (HANDY SAND)	GRAYSON	11-25-61	3652	39.6	74,128	31,473	4,429,599	
9	HANDY, SE. (N SAND)	GRAYSON	12-12-61	5300	39.4			249,734	
9	HANDY, SE (O SAND)	GRAYSON	6-02-63	6951	32.0			3,700	
9	HANDY, SE. (P SAND)	GRAYSON	12-16-62	6710	42.2	85,349	18,236	999,393	
9	HANDY, SOUTHEAST (Q)	GRAYSON	12-16-62	6805	42.2	32,910	4,541	653,038	
9	HANDY, SE. (STRAWN 2400)	GRAYSON	6-20-53	2407	36.0	16,940	6,055	907,670	
9	HANDY, SE. (STRAWN 2700)	GRAYSON	11-13-53	2680	35.0	1,568	1,429	229,041	
9	HANDY, SW. (K-1)	COOKE	3-28-74	3388	37.6	31,633	13,048	419,439	
9	HANDY, SW. (K-2)	COOKE	4-03-74	3494	43.6	1,102	329	47,079	
9	HANDY, SW. (VIOLA LIME)	GRAYSON	10-01-61	11755	48.8			1,117	
9	HANDY, WEST (DORRICK HILLS)	COOKE	11-29-77	5390	45.0	48,679	341	71,794	
9	HANDY, WEST (K-3)	COOKE	2-06-79	4950	48.6	86,428	8,902	105,436	
9	HANLON (CADD0)	JACK	6-15-49	4560	42.0	17,539	878	135,735	
9	HANLON (STRAWN)	JACK	3-02-44	3633	42.0	2,172	1,613	701,695	
9	HAPGOOD (BRYSON)	CLAY	1-30-55	7051	38.0			73,261	
9	HAPGOOD (CADD0)	CLAY	7-13-40	6086	47.0	24	4,750	821,015	
9	HAPGOOD (ELLENBURGER)	CLAY	1946	6493	41.0	12	371	50,879	
9	HAPGOOD (STRAWN)	CLAY	12-10-40	5001	41.0	12	2,280	298,376	
9	HAPGOOD, WEST (CADD0)	CLAY	3-09-56	6188	48.0	7,024	7,381	102,485	
9	HARALMAR (STRAWN)	MONTAGUE	8-21-58	2863	39.0			6,866	
9	HARALMAR (STRAWN 4600)	MONTAGUE	1-25-59	4663	39.0			2,644	
9	HARBOLT (WINGER)	COOKE	4-01-71	4820	31.6	342	29,811	577,719	
	TRANS. FROM COOKE CO. REGULAR 4-1-71								
9	HARBOR (CHAPPEL)	HARDENMAN	11-01-75	8346	41.0			1,925	
9	HARDY LEE (GUNSIGHT)	ARCHER	8-18-59	1402	39.0	12	187	127,715	
9	HARKEN (STRAWN 3900)	ARCHER	10-15-79	3926	42.0	12	2,394	20,313	
9	HARNDEN (VIOLA)	MONTAGUE	5-18-64	6685	42.0			17,393	
9	HARROLD	WILBARGER	1-09-41	2100	42.0			496,670	
9	HARROLD (CJNG) 4550)	WILBARGER	2-20-73	4648	47.6	4,779	2,371	85,150	
9	HARROLD (MISS.)	WILBARGER	2-24-73	4878	44.3			6,469	
9	HARROLD (SIMPSON)	WILBARGER	6-30-75	5020	41.0	540	71	33,549	
9	HARROLD (STRAWN)	WILBARGER	10-01-57	4946	37.0			6,068	
9	HARTSELL (STRAWN 3800)	WISE	5-03-57	3790	39.8			6,542	
9	HARTY (CONGLOMERATE)	YOUNG	1-13-57	3926	40.0			2,458	
9	HARWELL (BRYSON)	JACK	12-11-59	3342	40.0			41,925	
9	HARWELL (CADD0)	JACK	4-28-59	4593	42.0	10,962	2,412	102,193	
9	HARWELL (STRAWN)	JACK	9-25-54	3368	41.0	24	5,479	224,492	
9	HATFIELD (BRYSON)	CLAY	9-24-56	4910	44.0			225,862	
9	HAUSLER (SIMPSON)	WICHITA	6-27-48	5779	41.0	10	246	22,430	
9	HAWS	MONTAGUE	1949	6294	39.0	11	745	133,662	
9	HANTHORNE (MARBLE FALLS)	JACK	5-01-82	5464	45.0	13,509	2,160	8,856	
9	HAYTER (MISSISSIPPI LIME)	ARCHER	2-10-51	5019	42.0			83,330	
9	HAZELTON (STRAWN 3100)	YOUNG	1-29-51	3140	41.3	13,241	38	67,966	
9	HAZELWOOD (CADD0)	CLAY	10-01-68	5861	39.1			1,467	
9	HEAPE (CONGLOMERATE)	CLAY	5-07-84	5954	40.0	10,690	1,192	1,192	
9	HEARD (CADD0)	CLAY	8-09-51	5726	43.0			220,729	
9	HEARD (ELLENBURGER)	CLAY	3-11-46	6493	41.0	7,610	535	547,706	
9	HEARD, SOUTH (ELLENBURGER)	CLAY	11-18-63	6436	43.0	19	3,454	223,195	
9	HEARD, S. (ELLENBURGER -C-)	CLAY	10-05-64	6439	44.0	22,493	7,211	693,536	
9	HEDAYATI (CONGL.)	YOUNG	5-15-82	4228	40.0	2,467	288	6,047	
9	HEDAYATI (NISS)	YOUNG	3-17-82	4700	39.0	3,047	612	3,973	
9	HELLMAN (STRAWN)	COOKE	4-03-54	1580	32.0			22,487	
9	HENDERSON RANCH (ELLENBURGER)	JACK	3-07-81	6076	46.0			2,930	
9	HENNING-BASIN (1075 SAND)	YOUNG	8-28-53	1079	39.0	23	453	597,212	
9	HENRIETTA (CONGLOMERATE)	CLAY	2-01-52	5971	42.9			60,128	
9	HENRIETTA, E. (SIMPSON LIME)	CLAY	3-08-52	6227	44.0	12,842	3,935	681,157	
9	HENRIETTA, E. (STRAWN)	CLAY	6-01-69	5092	41.0	24	1,387	29,170	
9	HENRIETTA, E. (VIOLA)	CLAY	3-13-80	6248	40.2	152,933	24,703	71,665	
9	HENRIETTA, NORTH (CONGLOMERATE)	CLAY	12-15-55	6226	43.0			271,331	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-95 (RBLS)	
9	HENRIETTA, SE. (CONGL.)	CLAY	3-01-69	6176	40.0	1,298	4,064	19,972	
9	HENRIETTA, SW. (SIMPSON)	CLAY	1-14-83	5998	45.0	12	665	2,084	
9	HENRY	ARCHER	12-16-43	935	36.0	12	989	176,096	
9	HENRY-HAMILTON (TANNEHILL)	KNOX	6-20-67	2416	37.0	3	3	44,929	
9	HERB (CADDO)	ARCHER	7-31-59	4840	42.0	12	11,727	782,915	
9	HERB (ELLENBURGER)	ARCHER	11-04-49	5180	43.0			5,423	
9	HERG (CANYON REEF)	HARDEMAN	8-07-80	4610	51.0	193	10,534	95,928	
9	HERRON BEND (STRAWN)	YOUNG	2-01-82	2796	43.0	3,941	2,503	24,254	
9	HESTER (STRAWN)	GRAYSON	6-19-53	5660	28.0	1,899	4,522	642,030	
9	HESTER (STRAWN UPPER)	GRAYSON	11-26-60	5036	28.0	12	646	10,416	
9	HESTER (STRAWN 4300)	GRAYSON	2-08-54	4870	18.0			32,423	
9	HESTER, SW. (STRAWN)	GRAYSON	3-31-54	5387	29.0			2,027	
9	HEWITT STRAY (CONGLOMERATE)	MONTAGUE	6-03-53	5725	42.0			37,020	
9	HEYDRICK (CONGL.)	MONTAGUE	3-11-66	5920	41.8	1,884	6,546	229,974	
9	HI-ODELL (PALO PINTO 5225)	WILBARGER	1-30-67	5303	45.0			6,981	
9	HIGGS (CONGLOMERATE)	MONTAGUE	10-03-54	5978	40.0			3,618	
9	HIGHTOWER (MISSISSIPPIAN)	YOUNG	12-17-56	5160	44.0	2	1,727	273,133	
9	HILBERS (MISSISSIPPI LIME)	YOUNG	6-09-51	4895	44.6			8,436	
9	HILDRETH	MONTAGUE	9-08-42	7526	40.0	23,048	93,441	21,650,327	
9	HILDRETH (CONGLOMERATE LG.)	MONTAGUE	8-05-53	6311	44.0			47,103	
9	HILDRETH (CONGLOMERATE 2 UNIT)	MONTAGUE	12-01-46	6366	42.0	8,894	19,219	5,918,066	
9	HILDRETH (DAVIS CONGLOMERATE)	MONTAGUE	12-02-56	6334	40.0			4,905	
9	HILDRETH (DOLomite 6875)	MONTAGUE	4-26-64	6877	41.0	2,567	6,070	240,098	
9	HILDRETH (ELLENBURGER)	MONTAGUE	4-22-64	6692	44.0	144	5,077	117,870	
9	HILDRETH (REESE)	MONTAGUE	10-13-53	6150	37.5			522,135	
	COMBINED INTO HILDRETH FIELD 1-1-69								
9	HILDRETH (STRAWN)	MONTAGUE	5-20-52	5651	42.0	96	2,563	144,410	
9	HILDRETH (STRAWN 4700)	MONTAGUE	3-01-53	4730	42.0	529	3,016	120,926	
9	HILDRETH (STRAWN 5500, LD.)	MONTAGUE	4-07-51	5220	40.0			135,334	
	TRANSFERRED FROM HILDRETH FLD.								
9	HILDRETH (VIOLA)	MONTAGUE	4-07-69	6312	44.0			32,914	
9	HILDRETH, NE. (ELLENBURGER)	MONTAGUE	5-25-64	7204	41.0	858	9,996	252,134	
9	HILLTOP (CADDO, LOWER)	ARCHER	3-18-60	5053	43.1			5,443	
9	HILLTOP (CADDO, UPPER)	ARCHER	3-18-60	4955	44.3			3,796	
9	HINES (MISSISSIPPIAN)	YOUNG	4-13-61	4480	41.3	2,071	2,376	159,846	
9	HINSON (CADDO)	ARCHER	2-19-80	4914	39.0	242	2,384	43,475	
9	HODGE (CONGLOMERATE, UPPER)	WISE	9-22-53	5523	42.0	3,152	304	104,146	
9	HOFLE (BRYSON SAND)	JACK	8-13-51	3792	36.4			9,253	
9	HOFLE RANCH (MARBLE FALLS)	JACK	4-01-82	5244	39.0	41,961	1,396	3,306	
9	HOFLE (POOL)	JACK	1-14-41	4800	43.0	13,959	7,828	2,576,319	
9	HOG CREEK (CONGLOMERATE 5100)	JACK	6-04-60	5105	42.0			7,179	
9	HOG CREEK (CONGLOMERATE 5200)	JACK	7-15-62	5228	46.5			39,068	
9	HOLBERT (CADDO)	YOUNG	12-31-52	3862	39.0	33,956	14,927	1,471,562	
9	HOLBERT (CONGLOMERATE)	YOUNG	2-13-76	4360	39.5			12,844	
9	HOLBERT (STRAWN)	YOUNG	1950	2591	41.0	9,454	3,739	1,466,736	
	TRANS. FROM YOUNG CO. REGULAR								
9	HOLBERT (STRAWN, LOWER)	YOUNG	4-15-56	2854	40.2			15,972	
9	HOLBERT, SOUTH (2900)	YOUNG	4-30-54	2937	40.0			34,208	
9	HOLCOMB (STRAWN, UPPER)	YOUNG	1-06-53	2692	41.5	74	2,626	365,859	
9	HOLDER (TANNEHILL)	KNOX	10-01-63	1852	37.0			5,473	
9	HOLLANDSWORTH (BRUHLMEYER)	COOKE	5-19-52	1583	39.0	12	28	41,184	
9	HOLLIDAY	ARCHER	5-01-49	3940	44.0	16	969	784,444	
9	HOLLIDAY (4300)	ARCHER	4-03-77	4098	40.0	12	1,790	34,933	
9	HOLLIDAY (4350)	ARCHER	11-13-76	4376	38.0	24	4,368	228,008	
9	HOLLIDAY, EAST	ARCHER	7-15-46	4100	42.0	5,655	29,045	12,608,684	
9	HOLLIDAY, E. (VOGTS. 4560)	ARCHER	4-01-67	4585	41.0	12	1,036	82,638	
9	HOLMES (CADDO)	ARCHER	6-10-60	4758	42.0	12	2,695	102,067	
9	HOLMES (ELLEN.)	ARCHER	4-24-60	4992	44.0			4,964	
9	HOLMES (MEGARGEL)	ARCHER	9-07-54	1367	40.0			72,666	
9	HOLMES, E. (7700)	HARDEMAN	5-25-66	7720	46.2			28,193	
9	HOLMES, E. (7750)	HARDEMAN	2-04-66	7766	46.2		1,248	80,703	
9	HONEY JUNE (4570)	COOKE	1-15-76	4576	35.0	12	1,097	17,041	
9	HONK (BEND CONGLOMERATE 5200)	FOARD	8-06-81	5206	37.0	40	8,013	28,667	
9	HORN (CONGL.)	YJUNG	4-13-84	4165	38.0	8	397	397	
9	HORSESHOE BEND (OIL CREEK)	COOKE	1-11-66	7745	43.1	1,957	2,634	106,829	
9	HORSESHOE BEND (ELLENBURGER)	COOKE	11-22-82	7962	35.0	2,854	889	7,225	
9	HORSESHOE BEND (STRAWN, LOWER)	COOKE	6-01-67	7974	38.0	12	1,627	73,172	
9	HORSESHOE BEND, N. (OIL CREEK)	COOKE	7-12-83	7991	47.0	122,312	111,163	150,838	
9	HORSESHOE LAKE (CANYON)	WICHITA	9-15-54	2855	43.0	24	1,503	164,300	
9	HOUSE (CADDO CONGL.)	JACK	5-08-65	5716	41.2			3,408	
9	HOUSE RANCH (5390)	ARCHER	2-09-75	5412	42.0	17	319	7,212	
9	HOWARD (BASAL CONGL.)	MONTAGUE	1-04-64	6174	44.0			23,610	
9	HOWARD (CONGLOMERATE)	MONTAGUE	5-09-57	6306	42.9	648	1,095	114,472	
9	HOWARD (ELLENBURGER)	MONTAGUE	9-17-63	6839	44.0			27,026	
9	HOWARD-PAINE (ELLENBURGER)	MONTAGUE	9-15-80	6604	41.0	12	1,955	14,853	
9	HUBERT	CLAY	7-12-50	5695	49.0	1,830	600	133,061	
9	HUDGINS (DORNICK HILLS)	GRAYSON	5-02-54	7191	31.0			16,189	
9	HUDGINS (DORNICK HILLS 7500)	GRAYSON	8-11-55	7599	30.0	2,917	2,177	172,229	
9	HUDGINS (DORNICK HILLS 7800)	GRAYSON	2-12-65	7795	35.0			6,643	
9	HUDGINS (DORNICK HILLS 8000)	GRAYSON	3-22-55	8029	30.0	16,916	25,537	500,160	
9	HUDGINS, SW. (FLT BLK OIL CREEK)	GRAYSON	3-12-66	7684	41.2	1,251	765	113,725	
9	HUDGINS, SW. (OIL CREEK)	GRAYSON	2-13-66	7379	41.0	9,192	6,119	434,874	
9	HUGH (MISS)	HARDEMAN	9-12-76	8015	49.0			8,778	
9	HULL-SILK-SIKES	ARCHER	3-08-39	3958	43.8	2,468	74,041	80,375,453	
	DIVIDED INTO 3800, 4000, & 4300 RESERVOIRS EFF. 6/1/73 HULL-SILK-SIKES FIELD DESIGNATED AS 4300 RESER. RRC LTR 1/23/73								
9	HULL-SILK-SIKES (CADDO)	ARCHER	7-26-40	4600	41.5	36	7,279	767,337	
9	HULL-SILK-SIKES (ELLEN)	ARCHER	8-22-75	5495	41.0	1,191	2,108	61,724	
9	HULL-SILK-SIKES (3800)	ARCHER	6-01-73	3900	43.8	51,761	160,571	613,870	
	DIVIDED FROM HULL-SILK-SIKES FIELD EFF. 6/1/73 RRC LETTER DATED 1/23/73.								
9	HULL-SILK-SIKES (4000)	ARCHER	6-01-73	4000	43.8	3,797	50,436	1,616,360	
	DIVIDED FROM HULL-SILK-SIKES FIELD EFF. 6/1/73 RRC LETTER DATED 1/23/73.								
9	HUMPHREY-DAVIS (STRAWN)	KNOX	1951	5116	38.0			40,727	
	COMBINED WITH THE KATZ /5100 SAND/ FIELD, EFF. 1-1-52 IN 78.								
9	HUNDLEY (CADDO)	MONTAGUE	9-06-50	6328	41.4			382,528	
9	HUNDLEY (CONGLOMERATE)	MONTAGUE	7-10-44	6235	30.0	12	15,901	4,476,856	
	CONS. OF BARRETT /CONGL./ & HUNDLEY /CONGL./, 1951.								
9	HUNDLEY (MARBLE FALLS)	MONTAGUE	10-23-81	6541	41.0	1,792	3,982	20,360	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE PRODUCTION TO 1-1-85 (BBLS)
9	HUNDLEY (STRAWN)	MONTAGUE	3-29-51	5759	43.0			404,361
9	HUNDLEY (STRAWN 5200)	MONTAGUE	7-18-54	5230	40.0			18,818
9	HUNDLEY, EAST (STRAWN)	MONTAGUE	2-12-53	5286	40.8			27,978
9	HUNDLEY, EAST (STRAWN 4800)	MONTAGUE	5-30-58	4950	40.0	780	819	52,584
9	HUNDLEY, EAST (STRAWN 5200)	MONTAGUE	5-26-54	6699	40.0			90,654
9	HUNT (MISSISSIPPIAN)	YOUNG	10-05-53	4885	41.0			48,704
9	HUNTER (CONGL.)	JACK	8-01-83	5021	46.0	2,956	113	211
9	HUNTER BROTHERS	ARCHER	9-29-49	5036	43.0	12	741	123,961
9	HUNTER BROS. (MAZDA FENDLEY SD.)	ARCHER	1949	4000	42.0	12	1,836	1,587,887
9	HUNTER BROTHERS (STRAWN)	ARCHER	1949	3800	43.0	12	614	148,131
9	I. A. S. (ELLENBURGER)	YOUNG	11-22-57	4535	43.0			2,531
9	I.C.G.A. (MISSISSIPPIAN)	YOUNG	10-19-84	4756	43.0	45	3,595	3,595
9	I. K. (STRAWN)	YOUNG	12-11-55	3440	40.7			22,963
9	ICKERT-PORTWOOD (MISS.)	YOUNG	7-25-68	4920	40.0			24,428
9	IDA (CONGLOMERATE)	BAYLOR	4-23-80	5130	41.4	221	6,298	58,858
9	IKARD (BRYSON SAND)	ARCHER	11-17-60	3248	42.0	12	474	128,702
9	IKARD, EAST (MISS.)	ARCHER	8-20-62	5324	44.0			112,634
9	ILLINOIS (BEND)	MONTAGUE	11-20-40	6235	30.0	12	1,941	704,254
9	INDEPENDENCE (CONGL. 7640)	HARDEMAN	3-03-82	7692	42.2	1,387	229	6,275
9	INDEPENDENCE (MISS)	HARDEMAN	8-09-80	8824	42.2	58,832	18,993	102,123
9	INDIAN SPRINGS (OIL CREEK)	COOKE	6-17-55	5346	28.0	24	6,233	2,522,973
9	INKERMAN	YOUNG	9-18-84	4346	41.0	362	4,896	4,896
9	IRA-LEE (MISSISSIPPI)	YOUNG	12-06-56	4310	42.0			50,321
9	IVY (MISS.)	YOUNG	6-01-82	4530	42.0	5,369	10,599	31,423
9	IZOD (OIL CREEK)	COOKE	4-14-81	15290	48.4	53,546	16,612	69,329
9	J. B. C. (CANYON REEF)	WILBARGER	4-14-55	4407	41.0	12	1,155	9,774
9	J. B. C. (CANYON SAND, UP.)	WILBARGER	4-08-55	3714	38.0			777
9	J. C. HARRIS (CONGL.)	CLAY	2-23-70	5959	41.0	2,494	786	96,340
9	J. E. F. (GUNSIGHT)	CLAY	8-21-57	1008	38.0			15,289
9	J. E. K. (STRAWN)	KNOX	7-03-59	4884	38.0	12	2,013	279,707
9	J. E. K. (TANNEHILL)	KNOX	7-19-57	2308	35.1			5,644
9	J. L. P. (STRAWN)	WILBARGER	6-19-55	3672	41.0			5,756
9	J. P. (CADD0)	ARCHER	6-13-59	4938	43.0			23,668
9	J. P., NORTH (CADD0)	ARCHER	6-05-60	4915	42.5	1,721	1,825	142,087
9	J. R. CLAYTON RANCH (ATOKA)	JACK	4-28-74	4880	41.8			10,571
9	J. R. CLAYTON RANCH (CADD0)	JACK	3-22-71	4518	43.0	15,852	36,665	1,140,531
9	J. R. CLAYTON RANCH (CADD0, LD.)	JACK	6-01-76	4668	41.2	32,558	3,568	120,485
9	J. R. K. (TANNEHILL)	KNOX	8-25-56	1816	34.0	1,056	9,221	339,342
9	J. V. S. (CADD0)	YOUNG	7-10-77	4060	40.0	12	126	6,563
9	JWM (MISS)	YOUNG	8-04-78	4771	40.4	120	2,141	45,774
9	JWB (CONGL)	WILBARGER	8-21-79	6620	46.0	383	6,542	56,485
9	JACK COUNTY REGULAR	JACK	1915		38.0	1,785,740	494,185	42,547,321
9	JACK GRACE (CANYON SD. 3800)	CLAY	1-19-55	3316	41.0	24	8,725	129,054
9	JACK GRACE (STRAWN 4600)	CLAY	3-09-56	4608	42.0			3,641
9	JACK'S (CONGL.)	YOUNG	9-22-83	4392	43.0	35,385	27,362	38,267
9	JACK'S (MISSISSIPPIAN)	YOUNG	4-07-82	4548	45.0	24,453	96,946	205,134
9	JACKSBORO, E. (CONGLOMERATE)	JACK	11-05-53	5224	40.0			15,100
9	JACKSBORO, N. (BRYSON SAND)	JACK	12-28-79	3268	46.0			1,366
9	JACKSBORO,NORTH (5170)	JACK	10-03-81	5340	41.5	47,549	2,265	41,962
9	JACKSBORO, S. (1975)	JACK	11-07-77	1980	40.0	4,320	129,562	556,745
9	JACKSBORO, SE. (5270)	JACK	4-01-78	5276	45.8	80,630	4,203	54,714
9	JACKSBORO, WEST (CONGLOMERATE)	JACK	10-30-68	5128	40.0	35,204	1,836	37,555
9	JADE (TANNEHILL)	KNOX	7-28-83	2313	47.0			141
9	JADE (WEIR)	JACK	7-24-83	2541	42.0	23	8,333	12,559
9	JAEGER (STRAWN)	MONTAGUE	10-31-79	3337	43.0			849
9	JAMES	YOUNG	1-01-17	3996	42.0	138,067	86,656	2,036,384
9	JAMES (CADD0 LOWER)	YOUNG	4-23-64	4186	41.0	7,993	1,544	29,525
9	JAMES (CADD0 4225)	YOUNG	12-31-64	4220	41.0	9,952	11,856	73,924
9	JAMES (CONGL. 4500)	YOUNG	1-14-66	4505	41.0	42	2,922	26,595
9	JAMES (MISS.)	YOUNG	6-01-63	4712	43.0	29,135	18,635	120,084
9	JAMES, E. (STRAWN)	YOUNG	10-19-62	2800	41.0	601	14,273	144,796
9	JAMES, N. (MISS.)	YOUNG	5-25-65	4749	41.0	12	1,833	58,303
9	JAMES, SOUTH (CADD0)	YOUNG	4-01-61	3820	41.0	38,766	3,444	13,037
9	JAMES, SOUTH (CADD0, LOWER)	YOUNG	10-01-61	4827	40.0			7,490
9	JAMES, SOUTH (CONGLOMERATE)	YOUNG	4-27-64	4315	29.0	9,253	2,805	25,475
9	JAMES, W. (MISS.)	YOUNG	2-20-64	4705	43.0			94,892
9	JAMES, W. (MISS. 4775)	YOUNG	11-12-66	4777	44.0	24	2,509	116,398
9	JAMES HENDERSON (ELLEN)	CLAY	3-15-77	6148	44.0			36,246
9	JAN (MISSISSIPPI)	ARCHER	8-19-65	5197	44.0			26,974
9	JANIE (BRYSON)	ARCHER	10-20-84	4096	39.2			0
9	JARVIS (TANNEHILL)	KNOX	10-19-57	2067	35.0			518,184
9	JARVIS, NE. (TANNEHILL)	KNOX	12-10-67	2037	36.2	12	559	41,165
9	JASPER (CONGLOMERATE)	JACK	9-20-82	5238	41.0	6,287	337	4,616
9	JAY (STRAWN 2300)	YOUNG	12-19-51	2300	42.0	12	2,339	459,992
9	JAYDEE (CONGLOMERATE 1ST)	MONTAGUE	9-07-52	6649	41.3	12	5,183	408,640
9	JAYDEE (CONGLOMERATE 2ND)	MONTAGUE	10-09-52	6712	39.0	420	1,101	260,407
9	JAYDEE (STRAWN)	MONTAGUE	7-25-52	6399	41.3			203,733
9	JAYDEE, NW. (BEND CONGLOMERATE)	MONTAGUE	12-30-54	6525	41.3			7,749
9	JE-JD (LIDO-B)	WILBARGER	12-22-76	3588	39.6	36	4,699	55,723
9	JEAN (STRAWN)	YOUNG	2-22-70	3153	41.0			11,951
9	JEAN, N. (MISS.)	YOUNG	3-31-70	5115	43.0	15,821	39,409	101,073
9	JEAN, NW. (CADD0)	YOUNG	7-29-61	4572	42.8	31,707	19,260	214,917
9	JEAN, N.W. (CONGL.)	YOUNG	3-01-81	4616	41.0	11	753	5,637
9	JEAN, NW. (MISS.)	YOUNG	7-30-61	5136	43.5	25	7,317	413,638
9	JEAN, SOUTH (CADD0)	YOUNG	8-06-57	4600	43.0	1,584	2,187	133,871
9	JEAN SOUTH (CONGL.)	YOUNG	5-22-78	4593	42.0	57,616	6,182	15,679
9	JEAN, WEST (STRAWN)	YOUNG	12-29-50	3108	42.0			364,812
9	JEAN WOODHAM (CONGL. 7520)	HARDEMAN	7-25-84	7527	41.0	3,050	2,639	2,639
9	JEFFERSON (MISSISSIPPI LIME)	ARCHER	10-08-55	5242	43.0			93,934
9	JEFFERSON, NE. (CADD0 LIME)	ARCHER	11-26-55	4721	44.0			289,474
9	JEFFERSON, NE (MISSISSIPPI LIME)	ARCHER	10-28-55	5240	43.0	3,168	3,925	57,970
9	JEFFERSON, S. (STRAWN 3250)	ARCHER	10-24-66	3262	41.0	727	294	239,223
9	JEFFERY	YOUNG	5-14-49	4820	44.2	12	14,364	29,035
9	JEFFERY (CADD0)	YOUNG	1-08-58	4160	40.1			12,556
9	JEFFERY (MISS)	YOUNG	8-20-84	4820	39.2	19	2,184	2,184
9	JEFFERY (STRAWN 3250)	YOUNG	12-03-54	3239	42.0			7,566
9	JEFFSON (BRYSON)	YOUNG	3-07-57	3292	40.0			76,064
9	JENGOR (STRAWN 3675)	CLAY	4-06-57	3675	43.0			996

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
9	JENNIFER (CADD)	JACK	5-20-83	4914	40.0	95,765	21,086	37,840
9	JENNIFER (MISS.)	ARCHER	7-15-61	5332	42.0			19,240
9	JENTSCH (VOGTSBERGER)	ARCHER	9-24-52	4555	42.0	3,456	1,329	88,053
9	JERMYN, WEST (CADD)	YOUNG	M 4-13-80	4438	48.0			57,496
	TRANS. TO JERMYN, WEST (CADD-MF)	FLO.	6-1-82					
9	JERMYN, WEST (CADD, LOWER)	YOUNG	M 5-01-81	4538	42.1			16,249
	TRANS. TO JERMYN, WEST (CADD-MF)	FLO.	6-1-82					
9	JERMYN, WEST (CADD-MF)	YOUNG	M 6-01-82	4438	48.0	155,753	15,399	72,729
9	JERMYN, WEST (MARBLE FALLS)	YOUNG	11-29-80	4731	39.4			20,011
	TRANS. TO JERMYN, WEST (CADD-MF)	FLO.	6-1-82					
9	JERMYN, W.(MISS)	YOUNG	10-18-81	5312	42.7		483	16,485
9	JERRY-E-JAN (CONGL.)	JACK	3-22-73	4712	43.0	75,225	5,811	241,009
9	JERRY-E-JAN (CONGL., LOWER)	JACK	1-01-74	4925	45.0			10,665
9	JERRY-E-JAN, E. (CONGL.)	JACK	6-01-75	4932	41.0			19,781
9	JETER (KMA SAND)	ARCHER	M 6-22-67	4168	40.0	12	1,423	98,319
9	JIM CATO (MISSISSIPPIAN)	YOUNG	3-31-55	5112	40.0			13,749
9	JIM-FERD (BEND CONGL.)	YOUNG	5-31-67	4317	41.0	7,347	2,836	177,869
9	JIM-FERD (MISS.)	YOUNG	4-24-68	4545	42.0	9,531	2,855	84,396
9	JOCKEY (CONGLOMERATE)	MONTAGUE	8-21-53	6167	30.1			11,396
9	JOCKEY (CONGLOMERATE 5950)	MONTAGUE	5-12-62	5961	36.0			561
9	JODY BILL (ELLENBERGER)	JACK	4-30-77	6554	43.0	12	4,542	63,763
9	JOE (CADD)	ARCHER	4-24-63	4536	41.0			12,971
9	JOE (MISSISSIPPIAN)	ARCHER	3-29-63	5206	41.0			38,726
9	JOE DURHAM (STRAWN)	JACK	6-29-81	1846	42.0	12	12,192	93,502
9	JOE FISH (1350)	WICHITA	12-23-55	1358	38.0	12	1,764	176,739
9	JOE HUNT (GUNSIGHT)	YOUNG	3-28-52	1019	37.5			65,703
	TRANS. TO YOUNG CO. REGULAR, 2-1-54.							
9	JOEY (CADD)	CLAY	11-20-58	5265	41.0			41,142
9	JOHN COULSON	MONTAGUE	1950	6345	42.0			16,009
9	JOHN KAY (CANYON, LOWER)	ARCHER	9-09-48	3550	42.0			269,838
9	JOHN KAY (CANYON, UPPER)	ARCHER	8-24-50	2533	42.6			372,894
9	JOHN KAY (1700)	ARCHER	4-13-50	1734	42.0			1,285
9	JOHN-MAG (CADD)	WILBARGER	1956	4265	41.0			1,518
9	JOHN-MAG (PALO PINTO)	WILBARGER	12-13-56	3604	39.0			477
9	JOHNSON	FOARD	7-23-33	5607	50.0			626,165
9	JOHNSON (PERMIAN SAND)	FOARD	1-17-64	2488	39.0			234,406
	TRANSFERRED TO CHOATE /PERMIAN/ FIELD, EFF.		4-1-65.					
9	JOHNSON (SCALING)	CLAY	3-09-48	5838	45.0	12,479	4,647	572,723
9	JOHNSTAR (CONGLOMERATE)	MONTAGUE	9-10-54	6415	42.0	3,084	1,983	417,761
9	JOLLY ROGER (ATOKA)	CLAY	1-23-84	5969	44.0	100,748	8,495	8,495
9	JONATHAN (STRAWN)	JACK	2-22-83	3705	40.0	8,849	1,317	5,408
9	JONES PAYNE (CONGLOMERATE)	WICHITA	4-15-47	5156	42.0			150,837
9	JONES PAYNE (STRAWN 4000)	WICHITA	5-05-60	4406	42.0	613	2,071	162,250
9	JOPLIN (BEND CONGLOMERATE)	JACK	1951	4430	41.0	1,284	2,219	196,852
9	JOPLIN, SOUTH (BRYSON, UPPER)	JACK	11-20-62	2850	42.0			3,696
9	JDRIG (CANYON)	WICHITA	6-11-55	3003	42.5			2,567
9	JOSEPHINE BRYANT (STRAWN)	MONTAGUE	4-09-52	5816	41.6			3,373
9	JOSIE BLOODWORTH (ELLEN.)	ARCHER	12-06-73	5848	45.0	1,040	1,382	59,714
9	JOSIE BLOODWORTH (VOGTSBERGER)	ARCHER	4-24-74	4664	43.0	1,652	3,268	45,458
9	JOY (CLARK SAND)	CLAY	1947	4000	40.0			2,837
	CON. WITH JOY /STRN./, IN 1947							
9	JOY (MISSISSIPPI LIME)	CLAY	1-14-42	5888	45.0	2,020	2,899	1,732,328
9	JOY (PALO PINTO)	CLAY	12-30-56	2584	40.1	30	4,561	2,300,717
9	JOY (STRAWN)	CLAY	1943	4000	40.0	22,241	136,252	17,493,389
9	JOY (STRAWN 3300)	CLAY	1-28-53	3307	40.0	732	2,002	596,809
9	JOY (4000 SAND)	CLAY	1943	4000	40.0			421,341
	CON. WITH JOY /STRN./, IN 1947							
9	JOY, EAST (STRAWN)	CLAY	12-02-53	4050	42.0			67,784
9	JOY, NORTHEAST (ELLENBURGER)	CLAY	12-03-52	6312	42.0	4,596	7,766	177,607
9	JOY, NORTHEAST (STRAWN)	CLAY	4-11-57	4473	41.0	26	2,861	310,865
9	JOY, NORTHEAST (STRAWN 4600)	CLAY	1-14-59	4588	45.0	12	974	60,148
9	JOY, N.W. (MARBLE FALLS)	CLAY	3-01-71	5499	41.0	19,751	38,188	383,874
	TRANS. FROM CLAY CO. REG.		3-1-71					
9	JOY, S. (CADD)	CLAY	8-08-73	5728	41.0	15,845	877	93,962
9	JOY, S. (CONGLOMERATE)	CLAY	9-13-65	6004	45.0	773	5,476	143,497
9	JOY, SE. (STRAWN 4000)	CLAY	11-19-77	4038	42.1			41,838
9	JUD.(FOSTER SAND)	GRAYSON	5-10-81	6824	41.0	8,696	2,369	16,576
9	JUNGMAN (CONGLOMERATE)	YOUNG	9-02-83	4186	41.0	12	2,042	3,359
9	JUNGMAN (TANNEHILL)	KNOX	8-27-59	2124	36.2			20,676
9	JUPITER (ATOKA 5100)	JACK	4-17-57	5158	42.6			1,753
9	JUPITER (ATOKA 5610)	JACK	2-27-64	5778	42.4			10,739
9	JUPITER (CADD)	JACK	10-23-59	5144	42.1	12	59	32,145
9	JUPITER (CONGLOMERATE LOWER)	JACK	6-29-54	5736	41.5	55,007	3,744	1,018,577
9	JUPITER (CONGLOMERATE UPPER)	JACK	1-29-54	4959	41.2	36,222	13,807	666,935
9	JUPITER (CONGLOMERATE 2ND)	JACK	2-20-54	5119	43.0			10,042
9	JUPITER (CONGLOMERATE 3RD)	JACK	12-07-50	5619	40.0	871	138	137,147
9	JUPITER (CONGLOMERATE 4TH)	JACK	8-14-53	5692	40.0			10,741
9	JUPITER, EAST (CONGL. 5500)	JACK	M 3-09-62	5490	42.0	4,610	90	17,772
9	JUPITER, NW. (CONGLOMERATE, UP.)	JACK	7-26-54	4885	40.0			7,500
9	K.B.H. (CONGL.)	JACK	9-14-81	4775	41.0			1,241
9	K.C. (CADD)	YOUNG	11-17-84	3899	42.0	2	508	508
9	K. C. (CONGLOMERATE)	YOUNG	4-17-77	4496	42.3	13,690	75	9,672
9	K-D (CANYON SAND 2000)	WILBARGER	10-26-55	1984	38.0			57,862
9	K-K (BRUHLMEYER)	COOKE	9-01-55	2788	44.0	12	742	71,852
9	K-L-B (CONGLOMERATE)	WICHITA	9-15-53	5265	41.0	3	2,483	57,303
9	K & L (ELLENBURGER)	WILBARGER	12-14-77	4768	40.0	24	6,142	96,819
9	K L M (CADD A)	JACK	7-24-79	4465	43.0	18,638	9,793	83,659
9	K L M (CADD B)	JACK	4-03-78	4596	43.0	10,038	5,273	46,899
9	K-M-A	WICHITA	M 1931	3690	40.0	24,787	1,227,322	164,871,423
9	K-M-A (CANYON 2800)	WICHITA	6-24-55	2797	42.0			57,761
9	K-M-A (ELLENBURGER)	WICHITA	4-07-40	4370	41.7	67	30,476	17,001,854
9	K-M-A (GUNSIGHT LIME)	WICHITA	9-20-72	1787	40.0	12	915	41,455
9	K-M-A (LIME, UPPER)	WICHITA	9-16-52	3712	43.8			19,430
9	K-M-A (STRAWN REEF)	WICHITA	3-02-55	4143	42.0	12	1,162	229,129
9	K-M-A (1300)	WICHITA	1-28-77	1286	39.0	24	5,799	144,573
9	K-M-A (1600)	WICHITA	6-24-77	1662	42.0	24	4,802	68,374
9	K-M-A (3700 N)	WICHITA	4-14-75	3708	40.0	9	1,020	19,705
9	K & S (DYSON)	WILBARGER	12-15-59	1888	35.0			24,429

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLS)
9	KADANE (SHALLOW)	ARCHER	10-13-41	1600	37.0			515,333
9	KADANE CATO (CONGL)	HARDEMAN	12-21-76	7388	41.0	3,828	2,824	29,721
9	KADANE CATO (CONGL. A)	HARDEMAN	2-18-80	7350	42.0			1,834
9	KADANE CATO (MISS.)	HARDEMAN	12-08-84	7890	40.0		780	780
9	KADANE POOL	ARCHER	11-30-40	4750	41.5		1,597	3,956,508
9	KAKER (BRYSON)	WISE	1-06-58	1895	37.0		1,203	133,550
9	KALLENBACH (CONGL.)	MONTAGUE	5-01-82	6190	41.0	1,938	390	2,691
9	KANDY (CADD)	YOUNG	10-14-83	3569	40.0		7,714	10,709
9	KARPER (MISS.)	JACK	6-29-53	4710	42.0			6,738
9	KARRAN (CHAPPEL)	YOUNG	10-17-55	4488	42.0	9,171	19,099	361,376
9	KARRAN, NORTH (CHAPPEL)	YOUNG	10-31-56	4534	41.0		1,276	208,782
9	KARRAN, NORTH (MARBLE FALLS)	YOUNG	1-06-57	4368	35.0	16,130	27,575	202,106
9	KARRAN, NORTH (STRAWN)	YOUNG	4-30-57	2689	41.0		198	115,421
9	KAT MAN (LO GUNSITE)	CLAY	10-15-84	1452	42.0			0
9	KATRINA'S (MISS.)	HARDEMAN	4-06-84	8102	40.0	9	11,872	11,872
9	KAY KIMBELL (CUNNINGHAM L. 5600)	COOKE	12-25-54	5355	30.0	12	2,230	110,699
9	KAY KIMBELL (STRAWN 2800)	COOKE	11-28-54	2817	38.0			77,394
9	KAY KIMBELL (STRAWN 3500)	COOKE	11-25-54	3611	35.0	12	1,175	317,751
9	KEM (2300)	WILBARGER	8-23-84	2305	37.0	5	4,657	4,657
9	KEMPNER	WICHITA	1947	3925	42.0			3,727,739
	COMB. WITH KMA EFF. 9-1-54.							
9	KEMPNER (FOSTER SAND)	WICHITA	4-21-52	3992	42.6	24	3,503	457,987
9	KEMPNER, WEST	WICHITA	2-06-52	3906	42.5			931,164
9	KEN-RICH (ATOKA 5300)	JACK	9-07-65	5342	42.0			11,261
9	KEN-RICH (ATOKA 5650)	JACK	12-02-65	5753	42.2			56
9	KEN-RICH (BRYSON)	JACK	12-23-56	3146	41.3	674	6,006	397,627
9	KEN-RICH (CADD CONGL. 4900)	JACK	6-16-65	4893	42.4			3,118
9	KEN-RICH (CADD 5100)	JACK	7-25-64	5119	42.0			75,381
9	KEN-RICH (CAPP)	JACK	3-24-57	1944	36.0			141
9	KEN-RICH (CONGLOMERATE)	JACK	2-11-55	5274	41.6	30,340	2,722	290,002
9	KEN-RICH (CONGLOMERATE 5100)	JACK	3-09-56	5100	40.0			202,940
9	KEN-RICH (3200 SAND)	YOUNG	9-09-57	3191	41.0			11,467
9	KEN-RICH (3620 SAND)	YOUNG	12-07-56	3631	41.0	1,068	486	108,268
9	KEN-RICH, S. (BRYSON 3065)	JACK	1-05-65	3074	41.8	12	1,026	71,000
9	KENDALL (BEND CONGLOMERATE)	YOUNG	5-14-48	4186	43.0			166,210
9	KENDALL (CADD)	YOUNG	2-09-46	3676	42.0			742,346
9	KENDALL (MISSISSIPPI LIME)	YOUNG	7-20-47	4561	42.0			94,686
9	KENDALL (STRAWN SD.)	YOUNG	7-20-47	2440	42.0	12	965	2,489,423
9	KENDALL, NORTH (MISSISSIPPIAN)	YOUNG	6-25-60	4587	43.0			6,706
9	KENDALL, N. (STRAWN SD.)	YOUNG	8-05-68	2605	37.5	12	1,259	104,409
9	KENKIRK (STRAWN 3100)	WISE	9-20-59	3090	40.0	569	5,018	597,583
9	KENKIRK (STRAWN 3400)	WISE	10-30-56	3340	41.0	876	705	77,578
9	KENNEDY (ATOKA)	JACK	5-24-84	4800	41.0	19,597	6,184	6,184
9	KENNEDY (CADD)	MONTAGUE	7-22-48	6180	42.0	12	1,941	1,107,471
9	KENNEDY (CONGLOMERATE)	MONTAGUE	3-11-50	6491	40.0			1,306,934
9	KENNEDY (STRAWN)	MONTAGUE	1-16-54	5938	42.0			40,258
9	KERLYN-LOVING	YOUNG	11-24-40	2935	42.0	3,141	3,058	379,032
9	KERLYN-LOVING (STRAWN 3700)	YOUNG	7-09-55	3705	41.0			54,596
9	KEY (GUNNSIGHT)	ARCHER	11-10-81	1172	40.0	12	1,491	4,869
9	KEY (MISSISSIPPIAN)	ARCHER	2-17-83	5100	43.0	12	1,501	4,389
9	KICKAPOO (GUNNSIGHT 1600)	ARCHER	1-16-55	1622	41.5	12	1,023	209,525
9	KICKAPOO (STRAWN)	ARCHER	12-21-54	3710	42.8			19,386
9	KIDD (MUNSTER, UPPER SD.)	COOKE	7-10-53	2312	41.0	26	1,504	660,394
9	KIEL (DYSON)	WILBARGER	9-15-52	1798	37.0	12	741	589,135
9	KILCREASE (CADD)	MONTAGUE	7-10-64	6384	41.8			1,931
9	KIMBELL (THURMAN SAND)	COOKE	1-09-54	3146	34.0	35	7,269	388,089
9	KIMBELL (WESTBROOK SAND)	COOKE	12-31-52	4801	25.8	12	886	123,559
9	KIMBELL-DIAMOND (HOLMES)	HARDEMAN	2-20-63	7672	47.0			241,613
9	KIMBELL-DIAMOND (7200 CONGL.)	HARDEMAN	6-03-69	7238	42.0			9,704
9	KIMBELL-SIMS (SHARELENE SAND)	COOKE	10-12-49	3620	44.0	304	47,239	6,811,116
9	KIMBELL-SIMS (SIMS SAND)	COOKE	5-07-53	3873	45.0			2,332
9	KIMBELL-SIMS (TITCH SAND)	COOKE	12-31-52	4567	35.0			31,974
9	KIMBELL-SIMS (WEEMS SAND)	COOKE	6-06-53	2888	44.0			3,398
9	KIMBERLIN RANCH (3624)	GRAYSON	6-19-75	3634	28.0			3,515
9	KINDER	CLAY	1939	4108	41.0			8,517
9	KINDER (ATOKA CONGL. FIRST)	JACK	6-12-51	4474	40.0			46,696
	GAS FIELD AS OF 7-1-52.							
9	KINDER (ATOKA CONGLOMERATE 2ND)	JACK	7-01-53	4474	43.0	1,135	84	207,414
9	KINDER (BASAL CADD)	JACK	7-01-52	4420	41.0	40,575	575	2,477
9	KINDER (BRYSON)	JACK	3-26-78	3041	39.0	4,004	1,227	20,765
9	KINDER (BUTTRAM SAND)	JACK	10-24-51	2255	40.0			107,197
9	KINDER (CADD BASAL CONGL.)	JACK	3-11-54	4588	41.0	8,135	12,197	15,349
9	KINDER (STRAWN)	CLAY	3-21-83	3375		32	18,879	27,845
9	KING	WILBARGER	8-05-39	1902	38.0			94,276
9	KING, NORTH (1600 SAND)	WILBARGER	7-12-53	1644	38.2	36	675	189,438
9	KING-WILSON	ARCHER	10-13-48	3750	41.0	5,204	14,591	2,877,904
	ABERCROMBIE-WILSON & KING-WILSON FIELDS CONS'L 7-1-53							
9	KISINGER (MISS)	BAYLOR	3-21-79	5504	41.8			11,783
9	KLEMENTS (STRAWN)	COOKE	11-27-58	1102	38.0			15,632
9	KNEBLES (CADD)	BAYLOR	12-24-82	5016	42.0			558
9	KNIGHT	YOUNG	1938	3800	42.0	680	217	876,517
9	KNOB HILL (STRAWN)	YOUNG	1-15-62	2866	42.0			34,745
9	KNOB HILL, EAST (STRAWN)	YOUNG	7-23-63	2900	40.0	203	1,439	43,065
9	KNOX	YOUNG	1939	4500	42.0	30,063	5,776	1,628,349
9	KNOX (BASAL CADD)	YOUNG	1-25-47	4120	42.0	20,160	4,515	301,885
9	KNOX (MISSISSIPPI LIME)	YOUNG	11-05-52	4769	43.0	36,342	21,016	1,379,147
9	KNOX, NORTH (CADD)	YOUNG	1941	3950	42.0	10,873	1,606	669,460
9	KNOX, S. (MISS)	YOUNG	6-01-82	4744	42.0	3,984	6,615	47,962
9	KNOX, SE. (MISS.)	YOUNG	4-12-66	4793	42.0			87,855
9	KNOX-BRADY (MISS.)	YOUNG	3-20-54	4729	44.0			1,082
9	KNOX-CHACE-JEFFERY (MISSISSIPPI)	YOUNG	1-14-52	4726	45.0	29,276	2,320	75,556
9	KNOX CITY (TANNEHILL)	KNOX	1-11-57	2296	38.0			309,479
9	KNOX CITY (TANNEHILL, UPPER)	KNOX	1958	2258	39.0			0
9	KNOX CITY, EAST (CONGLOMERATE)	KNOX	8-07-57	5775	30.0	10	105	67,707
9	KNOX CITY, NORTH (CANYON)	KNOX	11-02-50	4175	38.0	13,853	199,780	14,449,127
	FORMERLY KNOX CITY, NORTH.							
9	KNOX CITY, NORTH (STRAWN)	KNOX	4-27-57	4642	39.0	12	2,704	64,856
9	KNOX CITY, NORTH (TANNEHILL)	KNOX	8-01-57	2252	36.0	3	698	8,762

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)
9	KNOX CITY, NW. (TANNEHILL)	KNOX	10-15-57	2320	38.0	1,205	2,629	174,150
9	KNOX CITY, WEST (STRAWN)	KNOX	1-17-53	5130	32.1	2,785	4,369	316,420
9	KNOX-MUDGE (MISSISSIPPI)	YOUNG	2-23-54	4681	43.0			22,960
9	KOESTER (MISS.)	YOUNG	5-25-65	5066	41.0			5,038
9	KOLA (CADDO CONGLOMERATE)	CLAY	5-09-53	6186	42.2			1,713
9	KOMAREK (ELLENBURGER)	WICHITA	6-18-52	4405	44.0			10,285
9	KOMAREK (STRAWN, LOWER) CMB. WITH KMA EFF. 9-1-54.	WICHITA	1952	3876	41.0			182,283
9	KOMAREK (THOMAS SAND)	WICHITA	7-11-52	1473	37.0			124,542
9	KONRAD SZTYGOLD CMB. WITH MINOR, W. FLD., 1950	MONTAGUE	1950	6235	43.0			36,975
9	KRAMBERGER (ATOKA CONGL.)	JACK	5-02-71	5229	44.0	383,746	8,788	181,216
9	KRAMBERGER (MISS.)	JACK	9-01-82	5610	44.0	3,823	7,823	30,915
9	KROHN (3800 SAND)	WICHITA	9-01-53	3798	35.0			174,464
9	KUNKEL (CADDO 4400)	YOUNG	3-15-72	4414	42.0			37,754
9	KUNKEL (MISS.)	YOUNG	1-17-72	4970	42.0			13,749
9	KWANRUDEE (STRAWN)	YOUNG	9-17-84	3462	38.2	11	557	557
9	KYLE (CANYON CHARGED 3200)	HARDEMAN	7-23-82	3200	45.0			0
9	KYLE (CANYON CHARGED 4200)	HARDEMAN	7-23-82	4200	45.0			0
9	KYLE (MISS)	HARDEMAN	3-08-82	8626	46.0	252,166	159,570	319,450
9	KYLE (CANYON CHARGED 3200)	HARDEMAN	7-23-82	3200	45.0			107,130
9	KYLE (CANYON CHARGED 4200)	HARDEMAN	7-23-82	4200	45.0			106,891
9	KYLE S TAPP (MISSISSIPPIAN)	HARDEMAN	2-27-79	8304	49.0	1,113	9,746	98,766
9	L-G (MISSISSIPPIAN)	ARCHER	4-27-57	5270	44.0	12	385	208,186
9	L. H. A. (MISSISSIPPIAN)	YOUNG	5-07-57	4505	44.0			40,931
9	L-H (TANNEHILL)	KNOX	3-26-57	1870	35.0			135,635
9	L. O. C. (TANNEHILL)	KNOX	11-27-57	1867	36.0	26	309	35,936
9	L. P. (MILHAM)	WILBARGER	4-28-57	2392	40.8			35,474
9	L. & T. (STRAWN 1580)	COOKE	1-01-68	1582	29.0	8	43	11,936
9	L.W.T. (CONGL.)	JACK	11-08-82	4964	48.0	13,933	756	3,992
9	LA ANN (LIDO -A-)	WILBARGER	12-14-76	3661	39.5	12	419	9,333
9	LA-PAN (ATOKA)	CLAY	2-15-71	6159	41.3	11,650	10,441	171,903
9	LA-PAN (MISSISSIPPIAN)	CLAY	4-06-55	6247	45.0			902,792
9	LA-PAN, SE. (MISS.)	CLAY	6-06-75	6278	42.0	1,525	278	48,411
9	LAC (CONGLOMERATE)	MONTAGUE	2-02-84	6464	42.0	10	4,077	4,077
9	LACY ARMOUR (CADDO)	CLAY	1952	5622	45.0			10,388
9	LACY ARMOUR (STRAWN)	CLAY	8-04-51	4480	42.0	2,256	13,850	2,429,082
9	LACY ARMOUR (STRAWN, UPPER)	CLAY	3-06-52	4505	42.0	2,970	5,601	420,070
9	LADY FRITZ (STRAWN, UPPER)	WICHITA	7-24-54	3820	44.0	24	22,872	484,970
9	LADY FRITZ (VOGTSBERGER)	WICHITA	8-16-54	4854	41.0			9,707
9	LAIRD (ATOKA)	MONTAGUE	3-19-63	5855	41.5	22,175	2,254	54,850
9	LAKE KICKAPOO, E. (CADDO)	ARCHER	11-08-78	4894	43.0	236,304	106,051	531,027
9	LAKE KICKAPOO, E. (CADDO LOWER)	ARCHER	3-26-84	4930	40.0	3,022	3,095	3,095
9	LAKE KICKAPOO, N. (GUNSIGHT)	ARCHER	3-23-52	1511	40.0			5,200
9	LAKE KICKAPOO, S. (CADDO)	ARCHER	1-31-53	4880	45.0	22	5,941	118,420
9	LAKE KICKAPOO, W. (CADDO)	ARCHER	10-13-80	4955	42.0	591	3,659	7,057
9	LAKE KIOWA (BRUHLEMEYER)	COOKE	7-01-77	2260	31.8	13	1,398	15,797
9	LAKE WICHITA (CADDO)	WICHITA	8-11-48	5198	42.0			14,816
9	LANE-BEST (CADDO)	YOUNG	6-06-59	4112	40.0			3,041
9	LANGSTON-KLEINER (MISS.)	YOUNG	11-01-64	5153	43.0	3,937	398	47,414
9	LANGSTON-KLEINER (STRAWN)	YOUNG	11-30-50	3521	43.0	148,890	122,846	7,942,764
9	LANGSTON-KLEINER (STRAWN 2900)	YOUNG	4-02-53	2909	39.0			137,747
9	LANGSTON-KLEINER (STRAWN 3200)	YOUNG	1951	3200	42.0			825,761
9	LANGSTON-KLEINER (STRAWN 3200 E)	YOUNG	12-06-55	3200	38.6	6,141	6,710	265,963
9	LANGSTON-KLEINER, W. (STRN 3200) TRANS. TO LANGSTON-KLEINER /3200 STRAWN/, EFF. 6-1-55.	YOUNG	1953	3200	44.0			88,034
9	LAQUEY (CADDO)	YOUNG	5-11-79	3695	38.0	25,001	616	6,045
9	LAQUEY (CONGLOMERATE)	YOUNG	5-11-79	4102	38.0	1,108	692	5,414
9	LAQUEY (MISSISSIPPIAN)	YOUNG	9-11-81	4476	42.0	709	376	2,414
9	LAUSTER (MISS.)	ARCHER	6-23-63	4976	41.0			15,074
9	LAVERNE (MISS.)	CLAY	5-26-68	6228	41.0			1,064
9	LAWLER (CHAPPEL)	HARDEMAN	12-19-84	7967	43.0	1	1,203	1,203
9	LAYCOCK (MARBLE FALLS)	JACK	7-08-84	4740	41.0	7,558	5,183	5,183
9	LAYNE BROWNING (CADDO)	WISE	3-27-84	5398	42.2	33,373	2,196	2,196
9	LAZY -B- (CADDO)	CLAY	1-30-49	5715	42.1	25,744	10,218	1,249,858
9	LAZY -B- (MISSISSIPPIAN)	CLAY	3-01-50	5753	44.0	12	3,030	359,761
9	LAZY -B- (STRAWN)	CLAY	4-11-49	4402	42.0	159,391	122,983	3,260,338
9	LAZY -B- (STRAWN 3700)	CLAY	5-25-54	3710	40.0			34,693
9	LAZY DAWN (4100)	CLAY	4-22-78	4046	43.6	4,084	3,971	55,166
9	LEATHERWOOD-BARHAM (STRAWN, UP.)	JACK	6-24-53	2989	42.0	68	10,999	327,784
9	LEBERMAN (MISS.)	YOUNG	2-28-50	4854	44.0			85,841
9	LEDA (CONGL.)	CLAY	1-02-72	5887	40.0	52,694	2,991	186,108
9	LEDA (ELLENBURGER)	CLAY	11-22-72	6360	45.0	24	8,617	35,166
9	LEE ANN (ELLENBURGER)	WILBARGER	11-21-77	3764	39.0	25	2,370	22,149
9	LEE ANN (STRAWN)	WILBARGER	8-20-77	3586	39.0	12	1,597	13,991
9	LEFTWICK (ATOKA CONGL., LOWER)	WISE	4-05-61	5715	43.0			17,224
9	LEFTWICK (ATOKA CONGL., UP.)	WISE	5-13-56	5530	42.0			1,169,180
9	LEFTWICK (ATOKA 5050)	WISE	2-02-64	5065	42.0	15,706	1,612	213,407
9	LEFTWICK (ATOKA 5560)	WISE	1-13-64	5570	42.0	44,666	6,284	159,829
9	LEFTWICK (CONGLOMERATE 5220)	WISE	1-03-62	5243	42.4			54,704
9	LEFTWICK (CONGLOMERATE 5800) TRANS. FROM MORRIS /5660 CONGLOMERATE/, EFF. 8-1-61.	WISE	8-01-61	5753	41.5			362,867
9	LEFTWICK (STRAWN)	WISE	7-28-59	4506	45.1	7,321	4,189	59,291
9	LEMASTER	COOKE	8-08-49	2754	45.0			34,010
9	LENORA (O-ZONE CONGL)	JACK	11-04-81	5186	46.0	5,118	571	3,139
9	LENER (CADDO CONGL. L.J.)	MONTAGUE	8-31-59	5214	41.5			75,988
9	LENER (CADDO CONGLOMERATE, UP.)	MONTAGUE	9-28-56	5370	42.0	12	425	116,851
9	LENER (CONGLOMERATE 1ST)	MONTAGUE	4-12-58	5240	42.0			122,796
9	LENER (CONGLOMERATE 2-A)	MONTAGUE	1956	5268	42.0			64,107
9	LENER (CONGLOMERATE 2ND)	MONTAGUE	1-18-55	5259	42.0	12	1,584	222,137
9	LENER (CONGLOMERATE 3RD)	MONTAGUE	3-18-55	5425	42.0	20	1,008	83,575
9	LENER (STRAWN 4550)	MONTAGUE	7-30-55	5410	41.0	24	5,709	207,658
9	LESLIE (STRAWN)	COOKE	9-26-50	2406	41.0	12	167	234,334
9	LESTER	JACK	1944	5450	44.0	897	2,999	254,071
9	LESTER (CONGLOMERATE)	JACK	1-01-48	4992	44.0			22,885
9	LESTER, S. (CONGL.)	JACK	12-03-82	4990	43.0			982
9	LESTER-RAWLE (STRAWN 4200)	WISE	8-28-59	4233	43.0	12,589	2,732	819,072
9	LEWIS (CADDO CONGL)	JACK	12-17-82	5459	44.0	18,982	3,023	9,233

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	
9	LEWIS (STRAWN 3700)	COOKE	3-22-77	3784	39.0			7,978
9	LEWIS-STUART (CADD)	MONTAGUE	3-28-47	6215	39.0			2,935,319
9	LEWIS-STUART (CONGLOMERATE)	MONTAGUE	9-16-46	6345	41.0	2,032	7,903	1,157,027
9	LEWIS-STUART (ELLENBURGER)	MONTAGUE	5-20-80	7772	39.0			1,905
9	LEWIS-STUART (STRAWN)	MONTAGUE	9-07-58	6426	40.5			44,131
9	LEWISVILLE ASTIN (MISS.)	YOUNG	10-29-84	4695	41.0	3	1,941	1,941
9	LEWTEX (STRAWN)	JACK	12-24-84	3146	40.0			0
9	LEWTEX CADD (CONGL)	JACK	5-27-81	4304	41.0	766	157	8,595
9	LIBERTY HILL (COX)	COOKE	5-18-84	3042	35.0	8	4,256	4,256
9	LILLY D (CADD)	BAYLOR	7-08-59	4876	45.0			50,687
9	LILLY D (MISS.)	BAYLOR	9-16-59	5324	42.8			8,386
9	LIME-E (TANNEHILL)	KNOX	7-17-84	2352	38.0	6	793	793
9	LIPSCOMB	ARCHER	7-22-49	2445	40.0			105,774
9	LITTLE GIANT (TANNEHILL)	KNOX	11-19-79	2608	37.0	314	48,196	279,332
9	LITTLE HOLMES (MISS.)	HARDEMAN	1-28-84	7840	42.6	10	728	728
9	LLOYD HEARD (MISS.)	ARCHER	12-28-71	5202	41.0			3,238
9	LOCKETT (CISCO)	WILBARGER	7-09-64	3742	41.0	12	3,656	131,554
9	LOCKETT (CISCO, UPPER)	WILBARGER	10-03-64	3667	42.0			10,737
9	LOCKETT, EAST (ELLEN)	WILBARGER	10-01-73	5900	44.1	20	3,526	71,083
9	LODGE CREEK (BRYSON)	JACK	1-10-73	3948	38.0	11	396	7,477
9	LODGE CREEK (STRAWN)	JACK	5-31-53	3786	39.0	12	1,520	1,505,287
9	LODGE CREEK (STRAWN 2800)	JACK	7-02-54	2818	40.0			22,856
9	LODGE CREEK WEST (CONGL)	JACK	2-24-81	5267	37.0	12	1,758	8,340
9	LOFTON (CADD)	ARCHER	8-16-58	4906	42.0			42,674
9	LOFTON (MISS.)	ARCHER	8-25-57	5419	43.0	24	4,073	157,431
9	LONE (NOVAC)	GRAYSON	7-31-81	5016	27.0			405
9	LONE PRAIRIE	MONTAGUE	5-17-50	5854	41.9	36	10,243	615,412
9	LONE PRAIRIE (CONGLOMERATE UP)	MONTAGUE	9-30-50	5780	41.0			166,349
9	LONE PRAIRIE (CONGLOMERATE 3RD)	MONTAGUE	2-06-51	5878	41.0			85,631
9	LONE PRAIRIE (CONGLOMERATE 5TH)	MONTAGUE	9-25-51	6052	33.0			138,177
9	LONE PRAIRIE (CONGLOMERATE 6100)	MONTAGUE	4-14-51	6088	38.0			78,750
9	LONE PRAIRIE (ELLENBURGER, UP.)	MONTAGUE	7-07-53	6768	41.0			64,306
9	LONE PRAIRIE (STRAWN)	MONTAGUE	1950	4866	42.0			4,124
9	LONG (STRAWN 3100)	YOUNG	10-17-55	3140	41.0	36	437	482,317
9	LONGHORN (CADD)	YOUNG	6-21-61	3546	41.6	2,089	438	27,743
9	LONGHORN (CONGL. 4300)	YOUNG	6-21-61	4300	42.2			5,996
9	LONGHORN (MISS.)	YOUNG	8-31-71	4610	40.5	254	616	29,036
9	LONGLEY (CADD, BASAL)	ARCHER	3-14-67	4816	41.0			13,679
9	LONGLEY (MISSISSIPPIAN)	ARCHER	4-18-60	5339	41.0			89,746
9	LOOPER (CONGL)	YOUNG	3-03-81	4234	41.0			27,843
9	LOOPER, (MISS)	YOUNG	9-11-79	4462	41.0	960	16,291	91,079
9	LORENA (4530)	ARCHER	7-10-57	4510	42.0			1,795
9	LOST HORIZONS (MISS.)	JACK	12-12-83	5297	41.6	4,839	15,092	15,475
9	LOST VALLEY (CADD)	JACK	12-30-71	4610	39.0	64,014	16,517	183,497
9	LOST VALLEY (MARBLE FALLS)	JACK	10-30-71	5025	40.0	42,516	3,854	89,407
9	LOU-KEN (CONGLOMERATE)	YOUNG	3-14-57	4451	42.0	8,260	4,364	304,542
9	LOVE (MISSISSIPPIAN)	HARDEMAN	6-17-83	8776	50.6	199,736	142,252	107,161
9	LOVING, S.E. (STRAWN)	YOUNG	7-16-83	3252	41.0	9,879	7,107	17,511
9	LOWRANCE (BUTTRAM)	YOUNG	6-21-58	2543	42.0			87,335
9	LOWRANCE (3700 SAND)	YOUNG	4-25-58	3700	42.0	792	550	48,441
9	LUC-WES (BEND CONGL.)	YOUNG	10-27-58	4206	41.0	19,729	507	35,310
9	LUCILLE (CONGL)	YOUNG	8-25-81	4234	40.0	5,210	106	1,232
9	LUCKY JACK (CONGL)	JACK	4-18-82	4892	40.0	686	156	2,462
9	LUCKY RIDGE (CANYON 1760)	JACK	12-05-66	1768	38.0			15,025
9	LUCKY RIDGE, SW. (CONGL. 5100)	JACK	7-21-69	2136	40.0	12,925	553	56,840
9	LUCKY RIDGE, SW. (2100)	JACK	6-01-77	5100	39.0	118	24,070	410,959
9	LUCKY-THIRTEEN (CADD)	MONTAGUE	5-21-70	6139	43.5			1,384
9	LUKE	ARCHER	1943	4881	42.0	596	7,037	997,099
9	LUKE (LENAPAH)	ARCHER	2-16-56	3596	44.0			7,504
9	LUKE (N SANDSTONE)	ARCHER	1-25-51	3848	41.0			198,808
9	LUKE GRACE (4100 CONGL)	YOUNG	1-14-76	4144	41.0	12	52	25,054
9	LUKE GRACE, N. (4100)	YOUNG	9-27-75	4148	41.0			2,319
9	LUNA-MAG (BEND CONGLOMERATE)	JACK	4-25-95	5289	42.0	32,371	3,021	47,998
9	LUPTON-MCLESTER	YOUNG	4-26-36	3750	40.0	7,138	100,013	4,744,715
9	LUTZ (CADD)	CLAY	5-08-50	5666	42.0	17,772	7,425	121,940
9	LUTZ (MISSISSIPPIAN)	CLAY	5-01-52	6105	43.0	3,456	4,052	514,148
9	LUTZ (STRAWN)	CLAY	5-30-51	4636	43.0	11,306	14,486	2,113,610
9	LYLES (STRAWN)	ARCHER	6-19-57	3901	40.6			67,410
9	LYNCH (BRUHLMEYER)	COOKE	2-11-55	2675	34.0			24,444
9	LYNCH (STRAWN 3950)	COOKE	9-26-55	3938	34.0			1,256
9	LYNCH (2700)	COOKE	5-01-75	2702	41.0	9	223	11,619
9	LYNN	YOUNG	8-02-48	2073	40.0	73	2,932	435,998
9	LYNN (2630 SAND)	YOUNG	8-18-59	2629	38.8			110,808
9	LYNN CREEK (CADD)	JACK	6-21-79	4740	39.0	1,860	1,031	12,271
9	LYTLE (CONGLOMERATE)	JACK	11-11-50	5070	42.0	12,383	2,400	201,717
9	M & A (STRAWN)	JACK	9-08-79	2364	42.0			610
9	M. C. S. (THOMAS)	ARCHER	11-14-57	1490	39.0	12	296	59,523
9	M. D. C. (MISSISSIPPIAN)	YOUNG	6-27-57	4286	41.6			9,435
9	M P S (ELLENBURGER)	MONTAGUE	2-21-55	6658	43.0	267,577	35,065	1,235,005
9	MAAG (ELLEN.)	ARCHER	1951	5725	45.0			4,513
9	MABRY (MARBLE FALLS)	YOUNG	4-06-75	4293	42.8	44,411	1,378	24,657
9	MACKOY (ELLENBURGER)	GRAYSON	8-11-57	5342	28.1	345	3,980	649,399
9	MACKOY (GUNTER)	GRAYSON	3-08-55	2837	32.0	17	602	68,135
9	MACKOY (HICKEY SAND)	GRAYSON	7-13-59	4222	32.0	15	301	375,316
9	MACKOY (INLAND)	GRAYSON	8-30-59	4960	25.6			91,651
9	MACKOY (STRAWN)	GRAYSON	12-13-53	3826	30.0	132	44,840	1,613,947
9	MACKOY (STRAWN LOWER)	GRAYSON	3-20-53	5118	29.0	72	12,537	774,418
9	MACKOY (STRAWN 1800)	GRAYSON	9-16-54	1832	23.0			2,950
9	MACKOY (STRAWN 2200)	GRAYSON	8-13-54	2215	37.0			20,261
9	MACKOY (STRAWN 3100)	GRAYSON	10-14-73	3154	19.0	12	120	7,017
9	MACKOY (STRAWN 3900)	GRAYSON	10-09-60	3888	30.2	12	2,452	51,009
9	MACKOY (STRAWN 4600)	GRAYSON	11-21-93	4608	31.0	12	808	83,705
9	MACKOY (STRAWN 4700)	GRAYSON	12-15-53	4670	30.2	11	2,188	184,349
9	MACKOY (STRAWN 4800)	GRAYSON	12-24-53	4827	30.0	12	3,169	280,971
9	MACKOY (STRAWN 4900)	GRAYSON	5-30-53	4906	30.3			107,351
9	MACKOY (3450)	GRAYSON	12-07-71	3454	22.0	12	762	22,410
9	MACKOY (4200 SAND)	GRAYSON	7-18-53	4188	25.5	36	4,959	493,189
9	MACKOY (4400 SAND)	GRAYSON	8-28-53	4470	28.0	59	9,204	495,640

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
9	MACKOY (4400 SAND, SOUTH)	GRAYSON	5-05-55	4422	29.0			44,584
9	MACKOY (4530)	GRAYSON	12-02-71	4594	21.0			20,629
9	MACKOY (4645)	GRAYSON	4-09-76	4648	29.0		12	1,861
9	MACKOY (5000)	GRAYSON	7-25-76	5002	29.0		12	6,529
9	MACKOY, EAST (ELLENBURGER)	GRAYSON	12-04-61	5542	31.0			59,461
9	MACKOY, EAST (STRAWN 3700)	GRAYSON	3-04-60	3724	24.0			38,649
9	MACKOY, EAST (STRAWN 4200)	GRAYSON	6-12-56	4184	16.2	600	1,369	40,064
9	MACKOY, E. (STRAWN 4200 #2)	GRAYSON	3-30-64	5350	20.0		12	169,831
9	MACKOY, EAST (STRAWN 4600)	GRAYSON	3-30-56	4581	24.0		12	297,168
9	MACKOY, EAST (STRAWN 4900)	GRAYSON	4-09-54	4930	23.0			9,643
9	MACKOY, E. (STRAWN 4900 W.)	GRAYSON	3-30-56	5584	28.1			12,967
9	MACKOY, NORTHWEST (STRAWN)	GRAYSON	12-26-55	4580	28.6			784
9	MACKOY, SOUTH (STRAWN 4700)	GRAYSON	8-28-55	4650	30.0			96,310
9	MADDEN, E. (STRAWN)	WICHITA	2-20-53	4314	43.0	48	17,892	1,135,915
9	MADDEN, E. (STRAWN, LOWER)	WICHITA	1-02-54	4397	42.0			194,075
9	MADDEN, N. (4350)	WICHITA	2-14-54	4360	45.0			20,267
9	MADDOX (CADD0)	CLAY	10-07-94	5508	36.0		3	1,394
9	MADISON (DYSON) TRANS. FROM CO. REG.	WILBARGER	2-05-69	2022	38.0			16,360
9	MAE (2100)	YOUNG	7-03-75	2160	42.0		405	494
9	MAGEE	MONTAGUE	7-22-47	6018	40.0		24	1,622
9	MAGEE (CONGLOMERATE, LOWER)	MONTAGUE	9-27-55	6576	43.0			495,856
9	MAGUIRE	MONTAGUE	11-08-48	5338	43.9		725	5,487
9	MAHLER (CONGLOMERATE)	ARCHER	4-28-56	5272	45.0			312,408
9	MAIN	WILBARGER	M 11-01-53	2850	38.0			19,340
9	MAIN (CANYON)	WILBARGER	M 10-26-58	3202	40.0		24	107,939
9	MAIN (2600 SAND)	WILBARGER	M 11-25-60	3210	36.0			589,796
9	MAIZIE WRATHER (STRAWN)	YOUNG	6-01-52	3195	40.0			96,174
9	MALLARD, NORTH (CONGL.)	MONTAGUE	9-02-58	8860	38.6	2,253	852	10,786
9	MANKINS	ARCHER	1939	4700	45.0	20,340	16,425	130,271
9	MANKINS (CONGLOMERATE)	ARCHER	11-24-57	4410	41.7		23	2,152,054
9	MANKINS, SOUTH (STRAWN)	ARCHER	2-26-02	4809	43.0	2,611	12,307	21,815
9	MANNA (CONGL.)	YOUNG	10-24-76	3994	43.0		12	12,307
9	MANNING (5600)	WISE	8-24-93	5680	43.0	25,114	1,181	37,961
9	MAR-SAL (BRYSON)	MONTAGUE	1-24-84	4958	39.0	2,708	9,323	2,982
9	MARGARET (CANYON LIME)	FOARD	1-31-78	2928	39.0			9,323
9	MARGARET (CANYON REEF)	FOARD	9-10-84	4104	40.0		6	12,812
9	MARGARET (D SAND)	FOARD	11-10-78	2702	40.0		12	23,465
9	MARINA-MAG (CONGLOMERATE)	JACK	12-27-52	5722	47.0		12	78,205
9	MARINA-MAG (MARBLE FALLS)	JACK	11-17-68	6070	41.0	297,820	17,099	516,905
9	MARINAMAG (CONGLOMERATE)	MONTAGUE	7-26-52	5804	42.0			24,345
9	MARKLEY, NORTH (LIME 2400) TRANS. TO YOUNG CO. REG.	YOUNG	1-09-53	2532	36.0			340
9	MARKLEY, NORTH (STRAWN)	YOUNG	4-06-52	3636	42.0		12	0
9	MARKLEY, SE (CADD0, LO)	JACK	8-19-72	4780	43.3		15,939	349,814
9	MARKLEY, SE. (MARBLE FALLS)	YOUNG	M 2-18-69	4898	42.0	140,215	5,728	27,829
9	MARKLEY, SW. (STRAWN)	YOUNG	12-07-68	3452	40.0		1,584	738,593
9	MARKS (CONGLOMERATE)	JACK	9-23-53	5089	44.0			88,826
9	MARSHALL (ELLENBURGER)	MONTAGUE	12-08-82	7556	44.5	10,345	51,158	75,806
9	MARTHA CAROL (STRAWN)	MONTAGUE	7-26-83	2840	43.9		12	121,616
9	MARYETTA (ATOKA 5360)	JACK	12-10-66	5365	41.4		12	4,777
9	MARYETTA (ATOKA 5700)	JACK	9-11-65	5742	41.7	91,542	16,490	236,998
9	MARYETTA, SE. (CONGL)	JACK	12-05-79	5174	40.2	62,959	5,390	45,805
9	MARYETTA, W. (VILLAGE BEND)	JACK	2-15-84	2284	42.0		10	62,130
9	MARYSVILLE (STRAWN)	COOKE	9-11-52	3740	27.0		12	972
9	MATLOCK	JACK	1944	5344	44.0			70,555
9	MATZINGER (CADD0)	WISE	11-30-58	4212	45.3	22,903	344	382,749
9	MAUDE MILLER (CONGL)	ARCHER	12-12-75	5137	43.2			14,273
9	MAXANNE (VIOLA MISS)	MONTAGUE	4-13-82	6550	43.0	6	685	5,301
9	MAXEY (CADD0)	YOUNG	1-01-54	3383	45.0			11,343
9	MAXEY (MISSISSIPPI)	YOUNG	7-03-54	4298	44.2			26,123
9	MAXEY (STRAWN 1900)	YOUNG	9-23-54	1873	40.1	254	3,263	87,355
9	MAXEY, WEST (CONGLOMERATE)	YOUNG	6-22-56	4035	42.0			690,352
9	MAXEY, WEST (STRAWN 1900)	YOUNG	5-09-55	1899	41.0			84,450
9	MAXVILL-23 (MARBLE FALLS)	JACK	7-06-81	5098	40.0		9,254	32,943
9	MAYBELL (REEF)	RAYLOR	6-27-51	2568	38.4			1,606
9	MAYFIELD (CADD0)	CLAY	2-24-57	5812	44.0			42,563
9	MAYFIELD (CONGL)	CLAY	11-30-80	5164	44.0			162,096
9	MAYFIELD (ELLENBURGER)	CLAY	9-21-57	6338	46.4			2,699
9	MAYFIELD (MISSISSIPPIAN)	CLAY	2-24-57	6038	44.0	12	1,911	509,732
9	MAYME-TEE (TANNEHILL)	KNOX	3-07-80	2534	39.7	24	3,169	38,929
9	MCANAIR (CORDELL)	GRAYSON	8-13-55	8872	42.2			29,149
9	MCANALLY (MISS. LIME)	ARCHER	1951	5387	42.0			46,398
9	MCANALLY (MISS. UPPER)	ARCHER	2-26-79	5259	46.0	127	1,644	13,040
9	MCCALL (CONGLOMERATE 2ND)	MONTAGUE	1-04-54	6205	41.0			29,912
9	MCCARTY (TANNEHILL)	KNOX	5-31-57	2162	38.0			1,206
9	MCCARY (STRAWN 4300)	COOKE	7-26-72	4348	35.0		12	70,616
9	MCCCLUSKEY (MISSISSIPPIAN)	YOUNG	3-03-54	4306	44.0			108,698
9	MCCCLUSKEY (2600 SD.)	YOUNG	12-12-54	2993	40.4			112,492
9	MCCCLUSKEY (2900 SAND)	YOUNG	7-12-53	2992	42.0		14,318	575,462
9	MCCCLUSKEY (3000 STRAWN)	YOUNG	4-06-54	3008	41.6			46,817
9	MCCCLUSKEY, N. (MISSISSIPPI)	YOUNG	9-22-54	4333	44.2			24,630
9	MCCCLUSKEY, N. (1850 SAND)	YOUNG	10-16-54	1853	40.0			137,298
9	MCCCLUSKEY, S. (2900 SAND)	YOUNG	8-28-55	2974	42.0			19,968
9	MCCOCD (CADD0 CONGL.)	MONTAGUE	5-24-59	6315	42.0		18	45,464
9	MCCOMMONS (STRAWN 5500)	GRAYSON	8-23-56	5551	35.0			7,287
9	MCCONNELL	JACK	8-11-55	5370	42.2			40,805
9	MCDONALD (STRAWN SD.)	JACK	5-19-43	3580	33.6	84	9,536	3,003,543
9	MCELREATH (STRAWN 3100)	GRAYSON	11-15-54	3093	27.0	24	8,004	308,755
9	MCELREATH (STRAWN 3600)	GRAYSON	1-30-54	3599	27.0	12	7,594	121,440
9	MCELREATH, S. (STRAWN 4300)	GRAYSON	7-01-55	4010	27.0			566,413
9	MCELREATH, S. (STRAWN 4200)	GRAYSON	9-09-55	4360	28.6		12	13,852
9	MCGAUGHY (ELLENBURGER)	MONTAGUE	3-16-54	1764	38.8			59,985
9	MCKEON (STRAWN)	GRAYSON	8-12-51	5126	35.4			4,068
9	MCKINLAY (STRAWN)	CLAY	1-18-52	4407	40.9	1,036	14,102	7,019,129
9	MCKINLAY (STRAWN 2ND ZONE)	CLAY	4-10-53	4263	42.0			164,119
9	MCKINLAY (STRAWN 3500)	CLAY	3-01-53	3513	40.0			149,477
9	MCKISSICK (CADD0)	WISE	8-05-56	4940	39.4			3,444

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BRLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BRLS)	
9	MCLAUGHLIN (CONGL)	WILBARGER	7-07-79	6355	42.3			1,222	
9	MCENAMY (K LIMESTONE)	GRAYSON	4-16-56	2122	28.6			4,773	
9	MCILLAN (DORNICK HILLS)	GRAYSON	6-18-54	7357	38.9			10,644	
9	MCILLAN (ELLIOTT SAND)	GRAYSON	8-10-53	6150	33.5			27,598	
9	MCILLAN (MILLER 5950)	GRAYSON	8-18-67	6162	35.0		12	50,510	
9	MCILLAN (OIL CREEK SAND)	GRAYSON	4-30-51	8219	41.0		4,024	1,041,182	
9	MCILLAN (PEARCE SAND)	GRAYSON	6-09-53	6682	35.0			30,785	
9	MCILLAN (PENNSYLVANIA)	GRAYSON	1-27-53	6604	38.0	600	1,330	232,590	
9	MCILLAN, EAST (OIL CREEK SAND)	GRAYSON	4-16-52	8010	44.0	1,417	5,358	1,422,633	
9	MCILLAN, EAST (STRAWN)	GRAYSON	5-23-54	7270	41.0	72	2,505	106,055	
9	MCILLAN, NORTH (MARSHALL ZONE)	GRAYSON	6-13-56	8360	31.5			12,376	
9	MCILLAN, NORTH (OIL CREEK)	GRAYSON	9-07-52	7880	44.8	20,864	51,349	2,163,322	
9	MCMYERS (STRAWN)	YOUNG	8-01-69	3820	43.0			3,232	
9	MCNABB (BEND CONGL. 2ND) TRANS. TO MCNABB /UPPER CONGL./ HEARING 6-4-53.	MONTAGUE	4-24-53	5953	42.2			0	
9	MCNABB (CONGLOMERATE, L3.)	MONTAGUE	3-07-52	5918	43.0			204,815	
9	MCNABB (CONGLOMERATE, UP.)	MONTAGUE	3-07-52	5808	42.0	846	13,004	1,601,863	
9	MCNABB, N. (CONGLOMERATE, UP.)	MONTAGUE	6-12-53	5914	41.0	23	2,487	378,829	
9	MCNATT (ATOKA)	MONTAGUE	2-09-83	6271	40.0			1,415	
9	MCNATT (CADD0 6000)	MONTAGUE	6-10-83	6036	40.0	19,139	5,459	10,376	
9	MEADDR (STRAWN, LOWER)	COOKE	7-13-50	1680	40.0	12	391	81,216	
9	MEANDER (STRAWN)	WISE	6-04-54	4450	40.0	5	1,190	27,340	
9	MEANDER, SOUTH (CONGL.)	WISE	12-26-58	5619	42.0	106,678	26,658	91,433	
9	MEANDER, WEST (CADD0 CONGL.)	WISE	4-22-58	5706	42.0	11,897	369	47,724	
9	MEEDERS (STRAWN)	ARCHER	4-10-51	3860	42.0			438,906	
9	MEDICINE MOUNDS (CONGL. 7430)	HARDEMAN	12-21-61	7432	42.0	24	5,619	151,601	
9	MEDICINE MOUNDS (MISS.)	HARDEMAN	6-25-61	8200	44.2	11	18,418	1,111,404	
9	MEDICINE MOUNDS, SE (MISS)	HARDEMAN	9-07-83	8301	44.0	12	34,558	30,362	
9	MEGARGEL (CADD0)	ARCHER	1951	4645	42.0	16	720	438,005	
9	MEGARGEL (CADD0, LOWER)	ARCHER	3-26-84	4930	40.0			0	
9	MEGARGEL (MISSISSIPPI LIME)	ARCHER	12-16-50	5072	43.0			328,557	
9	MEGARGEL (PORTER SAND)	ARCHER	12-12-51	1413	40.0			71,060	
9	MEGARGEL (STRAWN)	ARCHER	11-16-50	3930	43.0			154,182	
9	MEGARGEL (STRAWN 4470)	ARCHER	5-19-75	4482	41.0			6,214	
9	MEGARGEL, NORTH (MISS.)	ARCHER	12-06-58	5030	42.0	565	4,633	21,932	
9	MEGARGEL, NE. (CADD0)	ARCHER	6-15-57	4808	40.0	1,728	2,576	73,876	
9	MEGARGEL, NE. (MISS)	ARCHER	7-18-84	5040	42.1	158	6,123	6,123	
9	MEGARGEL, NE. (5100)	ARCHER	3-14-65	5107	41.0	1,728	1,662	61,456	
9	MELEAR (STRAWN)	HARDEMAN	5-01-80	7242	42.3			4,978	
9	MER-MAG (BRYSON)	JACK	1-17-55	3212	40.0	24	8,183	657,174	
9	MERCURY (STRAWN)	JACK	8-19-52	3496	42.0	24,527	22,794	607,206	
9	MEURER (MISS)	ARCHER	6-19-72	5400	44.0			25,821	
9	MIAMI FENOGLIO (CONGL. 2ND)	MONTAGUE	11-11-52	6450	41.0			32,495	
9	MICH TEX (MISS)	YOUNG	11-02-65	4607	42.0			18,717	
9	MICHAEL BRENNAN (CONGL)	YOUNG	8-05-77	4352	40.0	5	274	47,540	
9	MICKEY (BEND CONGLOMERATE)	YOUNG	11-22-55	4575	40.0	14,187	1,744	215,110	
9	MIDDLETON (ATOKA CONGL.)	YOUNG	9-11-84	4491	43.0	815	1,777	1,777	
9	MIDDLEBROOKS, (ELLEN)	JACK	5-12-79	6140	42.0			2,745	
9	MEDICINE MOUNDS, SOUTH (HOLMES)	HARDEMAN	9-19-82	7758	47.0			306	
9	MILAM (CONGLOMERATE)	MONTAGUE	1-21-68	6275	43.0	24	4,203	540,775	
9	MILAM (CONGLOMERATE, LOWER)	MONTAGUE	8-15-52	5692	41.3			46,548	
9	MILAM, EAST (BEND CONGLOMERATE)	MONTAGUE	4-28-56	5690	36.0			22,545	
9	MILAM, EAST (CADD0 LIME)	MONTAGUE	5-22-56	5534	42.0			19,666	
9	MILAM, NE. (CADD0 CONGLOMERATE)	MONTAGUE	8-08-56	5562	40.0	116,345	98,492	665,508	
9	MILAM, NE. (STRAWN 5300)	MONTAGUE	3-24-84	5310	42.0	328	373	373	
9	MILES (PALO PINTO)	HARDEMAN	12-05-80	5772	38.0			3,842	
9	MILES-JACKSON (BEND CONGL)	WISE	5-23-54	5810	43.0			272,772	
9	MILES-JACKSON (CADD0)	WISE	9-12-54	5349	43.0			52,038	
9	MILES-JACKSON (CADD0 CONGL.)	WISE	10-20-54	5478	41.0			61,007	
	TRANSFERRED TO ALVORD (CADD0 CONGL.) FIELD								
9	MILES-JACKSON (CONGL. 5670)	WISE	5-29-56	5650	43.0			46,467	
9	MILES-JACKSON (STRAWN 4050)	WISE	10-07-55	4050	42.0			5,963	
9	MILES-JACKSON (STRAWN 4300)	WISE	6-09-55	4319	41.0	2,122	5,681	1,301,819	
9	MILLER (CONGLOMERATE)	MONTAGUE	2-21-52	5635	43.0	1,644	2,149	653,963	
9	MILLER, N. (CONGLOMERATE, LOWER)	MONTAGUE	9-20-67	6257	40.0			2,746	
9	MILLER BEND (MISS.)	YOUNG	3-25-83	4487	42.0	12,328	16,028	31,836	
9	MILLER CREEK (CADD0)	BAYLOR	6-01-54	4975	46.6			5,111	
9	MILLIGAN RANCH (STRAWN 8500)	GRAYSON	7-26-74	8570	36.0	2,586	3,236	40,417	
9	MILLIS (CONGLOMERATE)	YOUNG	10-24-68	4157	42.5			3,828	
9	MING BEND (MARBLE FALLS)	YOUNG	5-26-53	4188	37.0			7,935	
9	MINOR (CONGLOMERATE)	MONTAGUE	2-16-48	6254	40.0	3,336	3,062	528,907	
9	MINOR (ELLENBURGER)	MONTAGUE	1-08-69	7268	41.0	3,468	7,690	281,386	
9	MINOR (STRAWN)	MONTAGUE	3-20-67	5880	41.0	12	3,137	72,225	
9	MINOR, N. (CONGLOMERATE)	MONTAGUE	9-15-54	6509	40.1			211,727	
9	MINOR, NW. (STRAWN)	MONTAGUE	11-21-52	5797	36.0			5,856	
9	MINOR, WEST	MONTAGUE	4-18-50	6235	43.1	2,628	10,259	2,137,560	
9	MINOR (5700 CONGL.)	WICHITA	12-06-83	5702	42.0	11	5,665	6,037	
9	MINTA WRIGHT (MISSISSIPPI)	YOUNG	1949	4480	43.0	15,338	2,173	218,538	
9	MINTA WRIGHT, SOUTH (MISS.)	YOUNG	1-19-61	4453	42.6			21,177	
9	MINTON (STRAWN 3975)	ARCHER	8-05-52	3979	42.0			56,394	
9	MITCHELL (STRAWN)	ARCHER	1-17-80	4386	43.0	24	8,776	60,755	
9	MODINE (MILHAM)	WILBARGER	10-30-54	2455	40.0			50,012	
9	MOE (STRAWN, UPPER)	CLAY	12-07-63	3778	42.0			13,066	
9	MOHAWK (STRAWN)	YOUNG	12-01-78	2598	42.0	12	2,251	53,265	
9	MONCRIEF-DODSON (MISS. 7785)	HARDEMAN	8-11-66	7884	41.0	12	62,094	165,734	
9	MONTAGUE (CONGL. #3)	MONTAGUE	7-10-76	6230	41.0	511	1,616	26,587	
9	MONTAGUE (CONGL #4)	MONTAGUE	7-09-76	6245	41.0	724	1,886	59,989	
9	MONTAGUE (6160)	MONTAGUE	1-30-76	6174	41.0	3,129	5,471	77,873	
9	MONTAGUE (6300)	MONTAGUE	1-26-76	6310	41.0	816	662	27,950	
9	MONTAGUE COUNTY REGULAR	MONTAGUE	1939		39.0	161,214	925,567	55,963,733	
9	MONTGOMERY (ELLENBURGER)	COOKE	2-27-82	2300	22.0			760	
9	MORELAND (STRAWN)	YOUNG	4-30-83	3028	40.0			4,955	
9	MORRIS (ATOKA CONGLOMERATE 5500)	WISE	1961	5333	41.0	1,292	426	521,563	
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74								
9	MORRIS (ATOKA CONGLOMERATE 5900)	WISE	1-16-61	5883	40.8			448,148	
	CONSL INTO MORRIS (CONSL CONGL) FIELD 7/1/74 - RRC LTR 6/4/74								
9	MORRIS (CONGLOMERATE)	JACK	1951	5862	43.0	21,712	698	193,354	
	TRANS. FROM JACK CO. REGULAR.								

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (99LS)
9	MORRIS (CONGLOMERATE 5040)	JACK	5-20-55	5040	44.0			45,887
9	MORRIS (CONGLOMERATE 5220)	WISE	5-26-61	5223	41.0			7,643
9	MORRIS (CONGLOMERATE 5330)	WISE	3-06-62	5333	41.8			188,303
9	MORRIS (CONGLOMERATE 5400)	WISE	1958	5392	42.3			178,443
9	MORRIS (CONGLOMERATE 5660)	WISE	2-25-61	5660	42.0			92,505
9	MORRIS (CONGLOMERATE 5660, LD)	WISE	1961	5705	43.3			154,693
9	MORRIS (CONGLOMERATE 5750)	WISE	1-15-57	5754	44.2	9,554	45	46,893
9	MORRIS (CONGLOMERATE 5800)	WISE	3-06-62	5816	43.0			18,898
9	MORRIS (CONSOLIDATED CONGL.)	WISE	7-01-74	5883	41.0	1,951,838	122,432	685,992
	MORRIS (ATOKA CONGL 5500 & 5900, CONGL 5330 & 5400, CONGL 5660 LD, AND CURTNER CONGL) FIELD							
9	MORRIS (CURTNER CONGLOMERATE)	WISE	7-08-63	5701	43.1			35,453
9	MORRIS (STRAWN)	WISE	4-05-56	4298	41.0	112,324	14,231	687,255
9	MORRIS (STRAWN 4300)	WISE	7-20-61	4270	41.0	13,086	3,922	46,067
9	MORRIS (STRAWN 4500)	WISE	12-31-60	4519	40.9	22,712	1,055	147,149
9	MOSSEY (MISSISSIPPIAN)	CLAY	9-13-84	6211	46.0		5	5,020
9	MOUNTAIN CREEK (ELLENBURGER)	COOKE	4-23-83	2782	36.8	4,164	37,795	50,500
9	MOUNTAIN CREEK (ELLENBURGER, LJ)	COOKE	9-25-83	2990	37.0		12	21,433
9	MOUNTAIN CREEK (ELLENBURGER F82)	COOKE	11-01-83	2924	37.0		12	22,102
9	MOUNTAIN CREEK (ELLEN, FB2 UP.)	COOKE	12-30-83	2937	32.0	2,652	20,389	20,492
9	MOUNTAIN CREEK (ELLENBURGER F83)	COOKE	9-29-83	2968	37.0		17	15,232
9	MOUNTAIN CREEK (STRAWN)	COOKE	10-20-83	3036	37.0		12	6,295
	TEMP. FIELD RULES PER DOCKET 9-82195 UNTIL 2-1-86							
9	MUELLER	MONTAGUE	3-01-43	7223	41.5	9,000	3,873	709,024
9	MUELLER (CADD)	MONTAGUE	1943	6073	40.0			1,041,278
	COMB. INTO RICHARDSON-MUELLER (CADD), EFF. 5-1-82.							
9	MUHLE CREEK (CADD)	BAYLOR	8-30-83	5166	38.0	12	10,787	20,149
9	MULDER (DORNIC HILLS)	GRAYSON	11-09-54	7645	32.0			10,808
9	MULDER (ELLENBURGER)	GRAYSON	1-29-51	7563	44.0			331,958
9	MULDER (OIL CREEK)	GRAYSON	11-27-51	7664	40.3	49,912	11,813	1,675,194
9	MULDER (PENNSYLVANIAN)	GRAYSON	4-04-53	7208	36.4			23,555
9	MULESHOE	CLAY	5-04-50	6009	43.9			34,640
9	MULLINAX (5100 CONGLOMERATE)	JACK	5-09-83	5140	42.0	168,826	18,733	28,603
9	MUMMERT (GUNSIGHT)	ARCHER	1950	1541	37.0			4,505
9	MUNDAY (BEND CONGLOMERATE)	KNOX	11-17-53	5760	30.5			13,344
9	MUNDAY, EAST (TANNEHILL)	KNOX	4-29-58	1960	36.0			36,019
9	MURPHS-HUMP (STRAWN)	YOUNG	11-04-51	2980	39.0	17	391	157,609
9	MURRAY (CADD)	YOUNG	1943	3743	40.0			366,914
9	MURRAY (MISSISSIPPI)	YOUNG	1942	4503	42.6	11,842	11,329	2,198,245
9	MURRAY, N. (ATOKA CONGLOMERATE)	YOUNG	1955	4312	37.0			6,720
9	MURRAY, N. (MISS)	YOUNG	7-30-78	4474	40.0	643	16,379	139,119
9	MURRAY, NE. (CONGL)	YOUNG	1-19-81	4300	42.0	4,362	1,474	5,306
9	MURRAY, NW. (CADD)	YOUNG	10-11-80	3772	40.0	298	129	2,226
9	MURRAY, NW. (CONGL)	YOUNG	2-22-79	4394	41.0	1,066	1,945	18,373
9	MURRAY, NW (350 SAND)	YOUNG	5-21-81	369	38.0	12	357	2,358
9	MURRELL (HUDSPETH)	COOKE	9-19-74	4164	41.8			46,524
9	MURRELL (PENN.)	COOKE	6-04-75	5288	29.7			11,924
9	MURRELL (STRAWN SAND)	COOKE	9-15-51	3690	44.6	12	1,028	261,741
9	MYERS	JACK	8-15-48	2400	40.0			208,238
9	MYERS, WEST (BUTTRAM)	JACK	12-22-56	2777	38.0	17	1,161	328,766
9	N-J (CONGLOMERATE)	YOUNG	3-08-63	4689	40.0			27,637
9	N-J, EAST (MISS.)	YOUNG	10-14-63	5010	43.0	11	897	60,872
9	NABORS (STRAWN 3500)	WISE	10-11-58	3500	40.2			42,295
9	NALL (CONGLOMERATE)	WISE	2-11-58	6015	37.5	1,657	2,914	21,510
9	NALL, SOUTH (CONGLOMERATE)	WISE	12-20-57	5118	41.0			19,331
9	NALL, SOUTHEAST (STRAWN)	WISE	2-10-59	3520	41.4			537
9	NANN-ETHEL (CONGL.)	JACK	8-04-75	4950	45.0			15,775
9	NANNIE B. (STRAWN)	COOKE	9-27-69	4774	36.0			13,071
9	NAOMI	MONTAGUE	4-15-50	5756	41.2			157,975
9	NAPECO (BUTTRAM)	YOUNG	8-30-75	2037	41.0	633	921	31,432
9	NAPECO (MISS)	YOUNG	9-21-75	4656	42.0	65,279	29,374	731,858
9	NASH-DANIEL (MISSISSIPPI LIME)	YOUNG	8-28-51	4391	41.0	29,181	7,342	886,884
9	NATIONAL (CADD)	WILBARGER	1-17-46	4478	39.0			318,397
9	NATIONAL (CANYON LIME)	WILBARGER	8-19-45	3682	39.0			829,312
9	NATIONAL (ELLENBURGER)	WILBARGER	7-02-45	4926	41.0	8	724	793,814
9	NATIONAL (KMA LIME)	WILBARGER	1946	4318	38.0	4	2,569	106,843
9	NATIONAL (VICTORY)	WILBARGER	1946	3520	35.0	12	7,122	113,376
9	NEAL	ARCHER	7-20-48	9208	47.0			257,913
9	NEALE (MARBLE FALLS)	JACK	9-14-84	5040	44.6	42,044	4,537	4,537
9	NEEBE (CONGL)	JACK	9-05-77	5596	41.0	6,860	384	8,723
9	NEW-MAG (BAKER SAND)	GRAYSON	5-22-55	8147	34.0	12	2,098	36,083
9	NEW-MAG (CORDELL)	GRAYSON	7-08-63	8817	40.0			13,206
9	NEW-MAG (DAVIS SAND)	GRAYSON	10-13-55	8620	39.0			29,894
9	NEW-MAG (DORNIC HILLS 9200)	GRAYSON	2-21-56	9228	40.0			23,338
9	NEW-MAG (ELLENBURGER)	GRAYSON	7-17-79	15050	49.2			16,478
9	NEW MAG (MCLISH)	GRAYSON	11-24-81	12156	44.0			2,766
9	NEW MAG (OIL CREEK LINE)	GRAYSON	7-03-81	12127	38.8			6,675
9	NEW YEAR (MISS.)	RAYLOR	4-03-83	5697	42.0	12	2,263	7,757
9	NEW YEAR'S EVE (CONGLOMERATE)	JACK	2-14-83	5932	48.0			87
9	NEW YORK CITY (CADD)	CLAY	3-16-50	9275	47.0			1,301
9	NEW YORK CITY (MISS. LIME)	CLAY	7-01-47	7275	47.0			873,873
	CLASSIFIED AS A GAS STORAGE FIELD. SEE HEARING 8-13-52.							
9	NEW YORK CITY, EAST (BRYSON)	CLAY	4-06-59	4868	41.2			99,083
9	NEW YORK CITY, EAST (MISS.)	CLAY	4-09-59	6167	43.5			15,313
9	NEWCASTLE (MISSISSIPPI)	YOUNG	8-11-55	4612	41.7	12	4,514	190,764
9	NEWCASTLE, EAST (MISS.)	YOUNG	3-08-61	4760	46.1			81,328
9	NEWCASTLE, N. (CADD)	YOUNG	1-07-81	3964	42.0	3,468	20,149	105,043
9	NEWCASTLE, N. (MISS)	YOUNG	11-01-69	4700	45.0			7,165
9	NEWCASTLE, N. (STRAWN)	YOUNG	1-24-81	3183	42.0	3,960	23,584	100,394
9	NEWCASTLE, NE. (CONGL.)	YOUNG	11-16-69	4210	44.0	576	62	59,424
9	NEWCASTLE, NE. (MISS.)	YOUNG	11-08-69	4724	44.0			19,991
9	NEWCASTLE, NORTHWEST	YOUNG	12-11-50	4679	42.0			36,290
	TRANS. TO YOUNG CO. REGULAR, 10-1-52.							
9	NEWPORT (CADD)	CLAY	5-31-58	5638	42.0			154,390

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
	COMBINED INTO EANES /CADDU/, EFF. 1-1-63.							
9	NEWPORT (CONGLOMERATE)	CLAY	3-29-59	5853	41.7			39,223
9	NEWPORT (STRAWN)	CLAY	M 6-02-51	4027	42.2	1,678	343	2,489,975
9	NEWPORT (VIOLA)	CLAY	8-26-62	6786	53.6			5,414
9	NEWPORT, N. (STRAWN)	CLAY	1-08-54	4107	42.0		21	15,061
9	NEWPORT, NW. (BRYSON)	CLAY	11-06-55	4064	42.0			253,535
9	NEWPORT, S. (ATOKA CONGL.)	MONTAGUE	M 12-20-62	5932	43.6	54,915	3,250	33,049
9	NEWPORT, S. (BEND CONGL.)	JACK	M 2-16-68	6006	42.3	396,934	16,112	400,670
9	NEWPORT, S. (BEND CONGL. 5800)	JACK	M 3-04-68	5905	41.4	39,567	1,707	121,364
9	NEWPORT, WEST (CONGLOMERATE)	JACK	12-18-53	5828	40.0	2,086	675	54,633
9	NIEMEYER (CADDU)	ARCHER	11-22-77	4826	42.0		14	47,095
9	NOBA (STRAWN)	KNOX	2-03-56	4868	38.6		22	10,837
9	NOBILE (BRYSON 5000)	MONTAGUE	11-22-71	4982	42.0			4,307
9	NOBILE (CONGL. 1ST)	MONTAGUE	12-09-69	6073	39.0			171,632
9	NOBILE (CONGL. 3RD)	MONTAGUE	12-09-69	6340	39.0			99,193
9	NOBILE (CONGL. 6180)	MONTAGUE	4-16-69	6190	41.0	6,722	12,513	710,922
9	NOBILE (CONGL. 6410)	MONTAGUE	4-27-69	6416	39.0			84,151
9	NOBILE (CONGL. 6470)	MONTAGUE	12-14-71	6473	41.0			1,711
9	NOBILE (STRAY 6320)	MONTAGUE	11-20-70	6320	40.0			68,378
9	NOCONA, NORTH (CRINOIDAL SD)	MONTAGUE	2-10-53	1826	31.3			22,639
9	NOCONA, SOUTH (CADDU)	MONTAGUE	11-16-52	5682	41.8	11	324	181,210
9	NOCONA, SOUTH (ELLEN, 6900)	MONTAGUE	3-27-66	6957	40.0	12	838	143,093
9	NOCONA, SOUTH (SIMPSON 6530)	MONTAGUE	2-13-68	6746	28.7			0
9	NORTEX (CADDU)	ARCHER	5-27-55	5157	42.0			36,740
9	NORTHEDGE (ATOKA CONGL.)	JACK	9-11-73	4521	45.3	16,341	1,567	72,436
9	NORTHWEST LAKE (CADDU 4800)	WISE	11-28-57	4891	42.0			329,763
	CONSL INTO CAP YATES (CONSL CONGL) FIELD 12/1/73. RRC LTR 11/20/73	WISE	9-24-57	5250	43.4			64,602
9	NORTHWEST LAKE (CONGL 5260)	WISE						
	CONSL INTO CAP YATES (CONSL CONGL) FIELD 12/1/73. RRC LTR 11/20/73	WISE						
9	NOVI (MISSISSIPPI)	YOUNG	5-28-52	4926	42.0			36,319
9	O-P-L (CADDU)	YOUNG	3-31-51	3838	49.0			210,080
9	O-P-L (STRAWN)	YOUNG	6-28-54	3842	38.0			76,944
9	OAKLAND (MARBLE FALLS)	JACK	3-08-82	5218	47.7	147	14	2,343
9	OBENHAUS (CONGL.)	WILBARGER	10-28-70	7042	44.6	23	2,037	559,233
9	ODELL	WILBARGER	10-13-44	4841	43.0	100	7,884	917,081
9	ODELL (CANYON SD. 4300)	WILBARGER	1-14-55	4313	41.0			3,843
9	ODELL (ELLENBURGER)	WILBARGER	12-19-68	6453	48.0	164	4,404	317,508
9	ODELL, WEST	WILBARGER	7-14-48	5688	42.0			32,016
9	ODELL, WEST (CHAPPEL)	WILBARGER	2-29-64	6262	44.0	28,289	5,896	580,581
9	ODELL, WEST (ELLENBURGER)	WILBARGER	2-29-64	6684	43.2	9,075	823	478,629
9	ODONHOE (CADDU)	ARCHER	2-13-60	4769	44.0	45	9,052	419,474
9	ODONHOE (ELLENBURGER)	ARCHER	2-13-60	4965	42.0	22	1,047	126,562
9	OHAGAN (DAVIS, LOWER)	GRAYSON	11-29-54	8942	28.8	6,949	3,845	558,730
9	OHAGAN (DAVIS, MIDDLE)	GRAYSON	2-15-55	8848	29.4	195	126	592,043
9	OHAGAN (DAVIS, UPPER)	GRAYSON	2-15-55	8691	32.0			245,747
9	OHAGAN (7775)	GRAYSON	11-25-69	7830	37.9	10,173	1,859	49,492
9	OHAGAN (7850 SAND)	GRAYSON	8-29-62	7858	34.1			69,054
9	OHAGAN, W. (DAVIS, UP.)	GRAYSON	9-17-55	8436	31.2			2,546
9	OIL CREEK (CADDU LIME)	MONTAGUE	M 12-27-82	5945	41.0	71,701	11,494	27,505
9	OLD PARADISE (STRAWN 3200)	WISE	5-10-58	3256	40.5			2,307
9	OLGA JD (CONGL)	FOARD	12-09-78	6404	44.0			18,820
9	OLGA JD (6200)	FOARD	10-29-79	6238	43.0	93	23,001	245,412
9	OLIVER LOVING (MISS)	YOUNG	9-24-80	5262	43.0	17,228	38,063	77,406
9	OLNEY (MISSISSIPPI LIME)	YOUNG	3-09-51	4876	42.0			94,621
9	OLNEY, N. (MISS.)	YOUNG	8-16-68	5036	42.0			10,250
9	OLNEY, N.W. (MISS.)	ARCHER	8-12-69	5015	42.0			16,327
9	OLNEY, SW. (MISS.)	YOUNG	9-25-69	4983	43.0			21,100
9	OLNEY, WEST (KMA LIME)	YOUNG	7-14-51	3038	40.0			7,478
9	OLNEY, WEST (STRAWN)	YOUNG	4-22-51	3327	40.8			134,642
9	OLNEY BANK (MISS. LIME)	ARCHER	6-14-51	5249	44.0			12,461
9	OLTEX (CANYON, LOWER)	ARCHER	6-03-52	2734	44.0	24	1,362	47,795
9	ORD	ARCHER	1943	5200	42.0			32,497
9	ORTH (CADDU)	YOUNG	10-26-54	4079	43.0	12	871	200,181
9	ORTH (MISSISSIPPIAN)	YOUNG	6-21-53	4860	44.0	1,936	3,904	116,196
9	ORTH, S. (CADDU)	YOUNG	8-21-65	4027	41.0			12,122
9	ORTON (ATOKA)	MONTAGUE	3-17-69	6147	43.0			25,313
9	ORTON (CADDU)	MONTAGUE	4-01-68	6095	43.9	127,063	10,382	330,978
	TRANS. FROM BELLEVUE, SE. /6050 CONGL./ EFF. 4-1-68	CLAY	5-15-82	5340	39.0	12	3,569	8,354
9	ORVALE (LOWER STRAWN)	CLAY	5-15-82	5340	39.0			10,969
9	OSAGE (CONGLOMERATE)	MONTAGUE	8-11-54	5980	44.0			72,885
9	OSAGE (VIOLA LIME)	MONTAGUE	4-01-54	6693	48.1			23,057
9	OSAGE, EAST (VIOLA LIME)	MONTAGUE	10-04-58	6791	49.8			23,057
9	OZIE (MISS. 4900)	JACK	1-05-65	4896	40.0			16,224
9	OZIE, W. (BRYSON, LD. 8)	JACK	1-17-84	3238	49.0	28,315	1,492	1,492
9	OZIE, WEST (CADDU CONGL.)	JACK	8-15-79	4450	41.0	59,699	4,772	27,189
9	OZIE, WEST (MARBLE FALLS)	JACK	10-19-83	4470	45.0	17,514	1,655	1,833
9	P. L. M. (STRAWN)	COOKE	7-06-56	4106	30.0	79	790	242,694
9	PADGITT (MISSISSIPPI LIME)	YOUNG	6-15-42	4800	44.2			491,890
9	PADGITT, E. (MISS.)	YOUNG	12-23-72	4697	42.0			16,533
9	PADGITT, NORTHWEST (MISSISSIPPI)	YOUNG	7-22-56	4727	41.0	1,790	1,237	113,864
9	PADGITT, SOUTH (CADDU LIME)	YOUNG	1-12-51	4450	41.0			1,612
9	PADGITT, SOUTH (MISSISSIPPI)	YOUNG	8-05-56	4750	41.0			27,049
9	PADGITT, SW. (CADDU, LD.)	YOUNG	8-01-80	4390	42.0	624	665	18,616
9	PADGITT, SW. (MISS)	YOUNG	3-30-80	4590	42.0	36	30,887	139,660
9	PADGITT, WEST	YOUNG	10-27-47	4691	43.0			176,318
9	PADGITT, WEST (MISSISSIPPI)	YOUNG	M 9-17-60	4783	41.7	81	2,859	414,601
9	PAINE-MCGAW (STRAWN)	MONTAGUE	12-12-50	4616	42.0	33,600	54,888	308,576
9	PARADISE (ATOKA CONGL. 5270)	WISE	2-23-59	5268	43.0			80,885
9	PARADISE (CADDU)	WILBARGER	8-02-55	4197	39.0	67	17,890	1,652,513
9	PARADISE (CANYON LIME)	WILBARGER	1-27-47	3207	38.0	12	721	184,669
9	PARADISE, NORTH (ATOKA 5100)	WISE	12-11-59	5099	42.9			26,596
9	PARADISE, WEST (ATOKA 5000)	WISE	12-24-59	5014	43.0			888
9	PARFET (4200 SAND)	COOKE	10-31-61	4279	32.0			5,900
9	PARISH (1350)	ARCHER	6-12-77	1376	40.0	36	7,760	85,414
9	PARK SPRINGS	WISE	10-08-53	5733	40.6			26,563
	TRANS. FROM DIST. 7-B 4/49	WISE	2-09-74	5889	42.0			9,252
9	PARK SPRINGS (ATOKA CONGL.)	WISE						
	WELLS TR TO PARK SPRINGS (CONGL.)4/1/75-RRC LTR 3/31/75	WISE						

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRCDIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 CASINGHEAD GAS PRODUCTION (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
9	PARK SPRINGS (CONGL.)	WISE	M 4-01-75	5889	42.0		60,405	862,215
9	PARK SPRINGS, S. (ATOKA CONGL.)	WISE	5-19-58	5835	42.5			7,688
9	PARK SPRINGS, S. (CADDO CONGL.)	WISE	12-20-57	5680	42.0	58,067	3,102	165,025
9	PARK SPRINGS, S. (CONGL.)	WISE	3-26-53	5660	42.0	4,573	816	110,501
9	PARKEY (CADDO)	BAYLOR	2-01-52	4935	40.0		24	4,418
9	PARKEY (MISS.)	BAYLOR	5-27-58	5376	43.0			4,879
9	PARKEY, EAST (CADDO)	ARCHER	2-23-79	4906	43.0	1	1	6,666
9	PARKEY, EAST (MISS)	ARCHER	10-22-78	5302	43.0			4,670
9	PARKEY, NORTH (MISS)	ARCHER	5-25-79	5416	40.2			172
9	PARKEY, NORTHEAST (CADDO)	ARCHER	10-21-79	4948	40.6	3,257	7,294	91,722
9	PARKEY, SOUTH (CADDO)	BAYLOR	4-24-60	4970	41.0			1,618
9	PARKEY, SOUTH (MISS)	ARCHER	6-01-79	5289	39.6			3,420
9	PARKEY, SOUTHEAST (CADDO)	ARCHER	8-01-79	4891	40.7	1,088	1,834	24,784
9	PARRISH (CADDO)	JACK	9-15-54	4538	43.0			17,694
9	PARRISH (STRAWN)	JACK	3-18-54	3003	42.0			76,211
9	PARRISH (STRAWN 3050)	JACK	5-09-54	3065	41.0	12	1,866	289,468
9	PARROTT (CONGLOMERATE)	YOUNG	7-18-80	4433	42.0			3,645
9	PARTRIDGE (TANNEHILL)	KNOX	4-04-58	2055	34.0			1,479
9	PATTEN (MARBLE FALLS)	JACK	1-14-52	4475	40.0			121,739
9	PATTEN (STRAWN)	JACK	11-22-52	2488	40.0	1,812	1,994	111,561
9	PATTON-CARTER (CADDO)	WILBARGER	5-01-58	4120	40.0	12	3,231	140,864
9	PAULITA J. (BRYSON)	WISE	10-01-80	2258	41.5	2,103	37,377	182,057
9	PEARL (BASIL)	JACK	1-24-83	4903	46.0	474,180	32,375	58,872
9	PEARL (MISSISSIPPIAN)	JACK	10-03-81	5297	46.0	8,490	15,578	70,446
9	PEARL MOSLEY (CONGL., UPPER)	JACK	6-03-83	4776	46.0	111,133	3,278	8,266
9	PEASE RIVER (BASAL CONGL.)	HARDEMAN	9-06-84	6730	42.5	1,635	8,625	8,625
9	PEASE RIVER, EAST (BASAL CONGL.)	WILBARGER	10-07-84	6594	42.0		4	5,323
9	PEAVY (CONGL 4500)	JACK	8-27-83	4600	41.0			674
9	PEAVY (STRAWN)	JACK	1-18-50	3031	41.0			203,129
9	PEDED (BRYSON SD)	CLAY	3-03-80	4649	41.0	12	848	20,145
9	PEDED (CADDO)	CLAY	5-05-80	5773	45.0	9,208	12,101	45,618
9	PEDED (MISS)	CLAY	2-21-78	5953	43.0	1,117	17,076	275,490
9	PEEK (CADDO LIME)	JACK	5-31-43	4582	40.0	139,001	11,602	1,025,849
9	PEEK (MARBLE FALLS)	JACK	1-03-77	5038	40.0	7,577	80	21,481
9	PEEK (STRAWN)	JACK	3-18-52	3484	42.0	2,280	719	95,216
9	PEEK, WEST (CADDO)	JACK	2-19-77	4624	38.0	5,987	448	7,845
9	PEEL (CADDO)	WISE	M 3-01-51	3792	39.4			307,316
9	PEEL (STRAWN)	WISE	1952	2375	42.0			953
9	PEGGY (STRAWN 3200)	CLAY	9-09-54	3257	42.0			35,195
9	PEGGY LOUISE (TANNEHILL)	KNOX	10-08-82	1783	36.0	24	6,547	15,677
9	PENN (CONGL)	YOUNG	12-24-75	4196	41.0			10,899
9	PENNY (STRAWN)	KNOX	11-17-75	4864	38.0	24	12,450	74,226
9	PEPPER (TANNEHILL)	KNOX	11-08-56	2084	35.2	35	3,864	190,346
9	PERMAYES (TANNEHILL)	KNOX	1-06-57	1903	39.0	13	1,383	245,714
9	PERRIN, EAST (CADDO CONGL.)	JACK	8-25-59	4501	43.0	16,916	326	123,774
9	PERRIN, EAST (CONGL. 4900)	JACK	6-07-62	4868	46.0			4,267
9	PERRIN, EAST (CONGL. 5000)	JACK	4-07-60	5017	47.0			1,171
9	PERRIN, EAST (CONGL. 5400)	JACK	5-15-61	5427	41.0			35,028
9	PERRIN, N. AFB (BAKER SD)	GRAYSON	2-27-84	8070	36.6	32,340	38,140	38,140
9	PERRIN, N. AFB (CORDELL SD.)	GRAYSON	4-08-82	9624	36.6	816,021	226,061	469,855
9	PERRIN, N. AFB (CORDELL 9670)	GRAYSON	8-10-82	9684	34.5			0
9	PERRIN, N. AFB (PENN. 10,362)	GRAYSON	9-11-82	10451	38.6	16,893	6,616	17,524
9	PERRIN, SW (CONGL 4850)	JACK	7-10-81	4858	45.0	21,042	457	3,086
9	PERRIN RANCH	JACK	7-31-52	5170	42.0			58,171
9	PERRIN RANCH (CONGL. 4890)	JACK	5-30-65	4898	44.5			7,183
9	PERRY, EAST (MISS)	YOUNG	11-23-84	4647	40.0	2	1,713	1,713
9	PERSKY (1250 SD.)	ARCHER	1950	1275	39.0			384
9	PETER (MISS)	HARDEMAN	12-14-83	8456	41.0	12	28,981	31,269
9	PFIESTER (STRAWN)	JACK	9-06-84	3602	41.0	2,296	479	479
9	PHILLIPS (MARBLE FALLS)	YOUNG	9-29-72	4856	43.0	12,780	493	14,667
9	PHILPICK (RIVERSIDE)	GRAYSON	10-15-56	5008	34.0	12	1,685	287,825
9	PHILPICK (STRAWN 4800)	GRAYSON	11-01-56	4788	32.0			232,687
9	PHILPICK (STRAWN 5000)	GRAYSON	8-10-74	5026	42.0	12	1,477	36,182
9	PHILPICK (STRAWN 5360)	GRAYSON	2-06-58	5364	41.0			107,984
9	PHILPICK (STRAWN 6050)	COOKE	8-12-74	6064	41.0			1,053
9	PHILPICK (4930 SAND)	GRAYSON	5-18-58	4930	40.0			51,748
9	PHILPICK (5630 SAND)	GRAYSON	2-12-57	5628	40.0			65,821
9	PHILPICK (6450)	GRAYSON	M 3-13-78	6482	35.0	47,895	122,139	1,004,927
9	PHILPICK (6500)	GRAYSON	M 1-01-76	6504	43.0	24	7,340	87,066
9	PIARIST (MISS)	HARDEMAN	M 8-20-78	8340	42.0	27	38,026	248,275
9	PIARIST, SW. (CHAPPEL, UP.)	HARDEMAN	4-18-83	8307	41.0	12	71,718	104,964
9	PIARIST, SW (MISS)	HARDEMAN	10-12-80	8307	41.0	60	182,790	536,148
9	PILOT POINT	DENTON	10-30-51	1550	20.0	48	1,141	23,461
9	PLAXCO (CONGLOMERATE)	CLAY	5-19-56	6319	43.0	1,997	664	14,439
9	PLAXCO (ELLENBURGER)	CLAY	5-30-65	7141	44.2			24,482
9	PLEMONS (BRYSON, UPPER)	JACK	10-13-54	2954	40.0	12	2,769	695,815
9	PLEMONS (CONGLOMERATE)	JACK	12-13-62	4936	44.0	72,288	22,727	33,155
9	PLEMONS (STRAWN)	JACK	12-22-52	3030	42.0	20	5,411	2,058,715
9	PLEMONS (4250)	JACK	3-11-72	4258	40.0		117	8,116
9	PLUMLEE (TANNEHILL)	KNOX	3-16-57	1908	35.0	1	564	745,459
9	PLUMLEE (TANNEHILL 2ND)	KNOX	4-25-57	2022	38.6	46	8,885	2,311,577
9	PLUMLEE, NORTH (TANNEHILL -A-)	KNOX	9-22-60	1913	38.0			56,392
9	PLUMLEE, NW. (TANNEHILL -D-)	KNOX	11-17-60	2064	34.0	10	657	77,659
9	PLUMLY (CONGLOMERATE)	YOUNG	8-20-55	4875	42.0			6,735
9	POOR BOY (STRAWN)	YOUNG	6-14-56	4320	42.0			68,862
	TRANS. TO YOUNG CJ. REG. EFF. 6-1-60							
9	PORTER (MISS.)	JACK	4-06-84	5420	44.0	13,477	21,648	21,648
9	POST HOLE	YOUNG	9-25-50	1078	41.0			6,270
9	POST OAK (CONGLOMERATE)	JACK	5-27-57	5519	45.1	58,673	3,415	114,874
9	POST OAK (ELLENBURGER)	JACK	4-23-49	6240	43.0	3,343	3,515	224,634
9	POST OAK (ELLENBURGER B)	JACK	4-04-84	6389	42.0	2,514,176	7,650	7,650
9	POST OAK (STRAWN)	JACK	4-05-49	3795	41.7	3	2,527	132,872
	FIELD RULES PER DOCKET 9-15651 EFF. MAY 16,1949							
9	POST OAK, SW. (MARBLE FALLS)	JACK	M 2-28-69	5667	45.0	416	1,427	10,991
9	POST OAK, W. (ELLEN.)	JACK	M 1-31-69	6309	42.0	19	2,604	72,351
9	POTTS (ELLENBURGER)	WILBARGER	M 1942	4493	42.0	922	2,304	190,803
9	POTTSBORD	GRAYSON	1930	960	29.0			14,162
9	POTTSBORD (PALUXY)	GRAYSON	6-19-63	867	26.0			1,814

RAILROAD COMMISSION OF TEXAS
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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RR DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
9	POTTSBORO, NORTH (GRANITE WASH)	GRAYSON	4-16-56	925	24.6			317
9	POTTSBORO, SOUTH (CORDELL 9300)	GRAYSON	10-07-61	9556	31.5	129,304	26,994	380,861
9	POTTSBORO, SOUTH (CORDELL 9800)	GRAYSON	3-08-61	9782	35.7	45,153	11,863	569,119
9	POTTSBORO, SOUTH (DAVIS SAND)	GRAYSON	5-29-84	7812	39.0	49,819	1,082	1,082
	FIELD RULES PER DOCKET 9-83081 EFF. 9-1-84							
9	POTTSBORO, SOUTH (V SAND)	GRAYSON	10-17-54	7525	34.0	4,475	7,018	591,710
9	POTTSBORO, WEST (CORDELL SD.)	GRAYSON	5-11-84	10192	38.0	747	8,990	8,990
9	POTTSBORO, WEST (DAVIS SD.)	GRAYSON	1-14-84	9526	39.0	52,253	26,074	26,276
	TEMP. RULES UNTIL 4-1-86 PER DOCKET 9-82893							
9	POULSEN (STRAWN)	CLAY	8-17-76	4578	40.0	12	4,497	89,868
9	POUNDS (DYSON, UPPER)	WILBARGER	5-15-55	1891	38.0	11	70	35,002
9	PRAIRIE VIEW (CONGL.)	HARDEMAN	10-30-84	7223	44.0	3	1,264	1,264
9	PREWITT (SIMPSON)	CLAY	5-14-71	6155	44.0			27,758
9	PRICE (CONGL.)	JACK	9-17-82	5108	40.0	54,659	2,652	17,662
9	PRICE(MARBLE FALLS CONGLOMERATE)	YOUNG	1-10-82	4118	42.0	222,655	10,219	24,528
9	PRIDEAUX (STRAWN 2950)	YOUNG	M 5-07-51	2954	43.0	12	1,134	612,943
9	PRIDEAUX (STRAWN 3000)	YOUNG	M 9-10-50	3000	43.0	24	1,697	962,722
9	PRIDEAUX (STRAWN 3300)	YOUNG	M 6-05-51	3314	43.0			51,718
9	PRIDEAUX (STRAWN 3600)	YOUNG	M 6-25-59	3637	42.0	24	4,015	859,667
9	PRIDEAUX (STRAWN 3700)	ARCHER	10-25-50	3710	41.5			64,644
9	PRIDEAUX (STRAWN 4150)	YOUNG	M 7-02-52	4150	42.0			24,795
9	PRIDEAUX, N. (STRN. 3000)	ARCHER	6-19-53	3038	42.0			9,290
9	PRINCE (STRAWN)	COOKE	8-01-58	2940	39.0	12	1,525	240,838
9	PRINCE (STRAWN 3250)	COOKE	3-30-59	3252	38.0	98	984	51,496
9	PRINCE (STRAWN 3400)	COOKE	11-03-58	3412	39.0	12	1,037	97,720
9	PRINCE (STRAWN 4400)	COOKE	5-05-60	4393	34.0			96,907
9	PRINCE (3300 SAND)	COOKE	9-25-59	3336	42.0	10	383	115,487
9	PROFFITT (MISS.)	YOUNG	7-30-82	4680	41.0	2,116	42,066	124,981
9	PROFFITT (STRAWN)	YOUNG	11-22-56	3578	38.0			7,365
9	PROFFITT (STRAWN 3000)	YOUNG	2-15-58	3050	40.0			722
9	PUNK (ELLENBURGER)	ARCHER	3-04-59	5386	40.0			166,449
9	PURSLEY (CADDO LIME)	JACK	10-13-81	4663	45.3	15,611	12,714	39,186
9	PUTTY (GUNSLIGHT)	ARCHER	7-13-64	1414	37.0			165
9	QUANAH	HARDEMAN	11-09-50	5832	40.0	403	121,785	704,982
9	QUANAH (CHAPPEL)	HARDEMAN	12-26-62	8550	47.7	24	2,315	144,815
9	QUANAH (CHAPPEL 8295)	HARDEMAN	5-12-66	8232	46.2	52	33,858	1,744,798
9	QUANAH, SOUTH (CHAPPEL)	HARDEMAN	6-09-63	8651	48.0	69	2,093	42,569
9	QUANAH, SW. (CHAPPEL)	HARDEMAN	1-17-65	8290	40.0	20	3,193	414,381
9	QUANAH CENTENNIAL (CHAPPEL)	HARDEMAN	10-04-84	8412	50.7	3	16,710	16,710
9	QUEENS PEAK	MONTAGUE	12-21-47	6335	41.0	25,493	4,140	2,158,239
9	QUEENS PEAK, SD. (BRYSON)	MONTAGUE	9-07-64	4689	41.0	920	4,673	2,684,615
9	QUEENS PEAK, SD. (CONGL.)	MONTAGUE	1-05-64	6171	41.0			23,904
9	QUEENS PEAK, S. (VIOLA)	MONTAGUE	3-21-65	6905	44.8	1	1	14,318
9	QUEENS PEAK, W. (BRYSON)	MONTAGUE	9-04-67	4759	42.4			8,345
	TRANS. TO MONTAGUE CO. REG. EFF. 1-1-68							
9	QUEENS PEAK, W. (CADDO CONGL)	MONTAGUE	8-14-81	6145	42.0	4,053	6,280	25,819
9	R.P. (STRAWN)	KNOX	11-29-83	5270	37.0	17	11,791	13,526
9	R. S. L. (CONGL)	WISE	11-11-75	6223	41.0	2,208	2,170	19,489
9	R.S.R. (9500 CONGL.)	ARCHER	5-07-82	9500	39.0			346
9	RACHEL-H (ELLENBURGER)	CLAY	1-31-84	6494	44.0	2,341	4,298	4,298
9	RAILBACK (OIL CREEK)	GRAYSON	5-04-63	5832	29.8	3,696	9,606	1,769,418
9	RAILBACK (PENN. 3500)	GRAYSON	7-28-70	5526	30.4			16,486
9	RAINWATER (CONGL.)	WILBARGER	8-01-70	4895	36.0	12	5,817	1,88,920
9	RAINWATER (ELLENBURGER)	WILBARGER	10-26-69	5055	38.0	4,408	24,511	2,215,089
9	RALEY (4120 CONGL.)	JACK	12-18-80	4128	40.0	15,652	358	1,187
9	RALEY (BEND CONGL.)	JACK	12-07-65	4186	43.0			19,409
9	RANBALM (OIL CREEK)	COOKE	6-11-54	7172	34.0			3,936
9	RANBALM (STRAWN EAST)	COOKE	4-07-55	5688	43.8	3,504	4,081	275,949
9	RANBALM (STRAWN 4600 EAST)	COOKE	9-16-59	4668	41.0			29,903
9	RANBALM (STRAWN 5200)	COOKE	12-04-54	5216	35.0			21,512
9	RANBALM (STRAWN 5400 EAST)	COOKE	1-12-55	5413	38.0	448	631	388,333
9	RANBALM (STRAWN 6300)	COOKE	10-20-54	6314	34.0			56,671
9	RANBALM (STRAWN 6500 EAST)	COOKE	11-13-55	6519	49.0			81,291
9	RANDY (STRAWN)	ARCHER	12-06-55	5040	42.0			172,600
9	RANKIN-PITCOCK (CADDO)	YOUNG	4-01-53	4084	43.0			10,058
9	RANKIN-SCOTT (MISSISSIPPI)	YOUNG	7-09-56	4209	40.0			44,974
9	RAPPS (CONGL)	HARDEMAN	1-13-81	7234	45.0	456	4,522	30,841
9	RASBERRY (CADDO 6100)	FOARD	6-26-55	6120	40.3	9,025	245,542	11,582,212
9	RASMUSSEN (GUNSLIGHT, LD.)	ARCHER	8-15-49	1459	39.0			40,416
9	RATCLIFF (STRAWN 4575)	CLAY	5-14-79	4600	41.0	9,070	24,702	227,063
9	RAY-DAVIS (BUTTRAM SAND)	YOUNG	8-19-56	2258	44.2			6,148
9	RAY JONES (CONGL.)	ARCHER	8-18-58	5406	40.8	12	1,499	66,993
9	REAST (OIL CREEK)	GRAYSON	9-01-55	7320	30.2	11	3,028	222,720
9	REBA (STRAWN)	JACK	10-23-58	3472	41.0	12	780	163,111
9	REBA (4900)	JACK	10-01-81	4920	41.0	26,643	1,078	47,137
9	RED ASP (CHAPPEL)	HARDEMAN	9-24-84	8476	43.6	4	18,943	18,943
	FLD. RULES PER DOCKET 9-83920 EFF. 1-1-85.							
9	RED RIVER (MISS)	HARDEMAN	1-11-76	8845	45.8	22,138	49,612	281,724
9	RED RIVER (OSAGE)	HARDEMAN	9-13-78	8855	42.9	21,294	49,437	207,114
9	REDBIRD (CONGL)	HARDEMAN	10-13-76	7210	41.6			41,667
9	REDBIRD (MERAMEC)	HARDEMAN	3-01-77	7238	38.0			3,398
9	REDBIRD (ROGERS)	HARDEMAN	12-31-76	6662	42.0			4,501
9	REDMAN (STRAWN)	COOKE	12-30-53	2484	40.0	12	1,592	710,391
9	REED (TANNEHILL)	KNOX	11-11-57	2186	47.0	12	2,325	61,290
9	REED (TANNEHILL, LOWER)	KNOX	1960	2202	40.0	36	2,852	268,930
	DIV. FROM REED /TANN./ AND S-B /TANN./, EFF. 6-1-60.							
9	REED (TANNEHILL, UPPER)	KNOX	1960	2073	38.0	11	344	159,379
	DIV. FROM REED /TANN./ AND S-B /TANN./, EFF. 6-1-60.							
9	REEVES (STRAWN, UPPER)	YOUNG	9-06-53	2766	40.0			237,550
9	RENDHAM (MISSISSIPPI)	BAYLOR	5-26-53	5402	39.8			458,253
9	RENDHAM, NORTH (MISSISSIPPIAN)	BAYLOR	5-07-57	5415	52.0			264,691
9	RENDHAM, NORTHWEST (MISS.)	BAYLOR	6-13-58	5448	42.0			86,839
9	RENDHAM, WEST (MISS.)	BAYLOR	5-06-81	5554	39.4	48	1,251	8,095
9	RENDHAM POOL	BAYLOR	2-20-40	3060	38.2	282	6,597	1,962,876
9	RENO (GUNSLIGHT)	ARCHER	7-22-52	1574	39.2	12	1,296	90,447
9	RENO (MISS. 3500)	ARCHER	1953	5235	41.0			1,930
9	RENO (MISS. 3500 SD.)	ARCHER	3-22-53	5244	41.0			5,337
9	RENO (STRAWN 3500 SAND)	ARCHER	2-19-53	3557	41.0			10,864

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CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLs)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)		
9	RENO (STRAWN 3700 SAND)	ARCHER	1948	3700	42.0		12	1,827	3,478,654
9	RENO (STRAWN 3900 SAND)	ARCHER	4-05-48	3900	41.0		12	1,451	672,583
9	RENO, E. (STRAWN 3700 SAND)	ARCHER	4-24-49	3700	41.0		12	1,507	628,951
9	RENO, E. (STRAWN 3900 SAND)	ARCHER	9-03-49	3950	42.0		12	1,218	686,982
9	RENO BAPTIST	ARCHER	1949	3766	41.0				101,261
9	RENO-JEAN (MISSISSIPPI)	YOUNG	4-29-51	5047	40.0				77,376
9	RENO-PETERSON (STRAWN 3700 SD.)	ARCHER	1950	3737	41.0				99,785
9	REPRIEVE (CHAPPEL)	HARDEMAN	10-12-82	8671	47.5	354,195		228,352	405,282
9	REVELATION (MISS.)	ARCHER	8-01-75	5061	45.0		21	6,599	141,652
9	REZNIK	MONTAGUE	6-22-52	5731	41.0				20,079
9	REZNIK (CADDO LESTONE)	MONTAGUE	7-10-81	5610	42.0				199
9	R. H. NOBLES (CONGL 6000)	WISE	2-15-78	6596	45.0	24,974		2,050	8,704
9	RICE (CONGL.)	YOUNG	M 6-30-81	4197	42.0	31,439		8,533	46,416
9	RICH (STRAWN)	YOUNG	12-31-54	3315	39.0				609
9	RICHARDSON (CADDO)	MONTAGUE	1948	6112	41.0				1,505,713
9	COMB. INTO RICHARDSON-MUELLER /CADDO/, 5-1-52.								
9	RICHARDSON-MUELLER (CADDO)	MONTAGUE	12-11-48	6112	41.0	18,888		10,418	3,470,302
9	CONSOLIDATION OF MUELLER & RICHARDSON /CADDO/ FIELDS, EFF. 5-1-52.								
9	RICHARDSON-MUELLER (VIOLA LIME)	MONTAGUE	4-15-53	6710	41.3				29,248
9	RIDER (ELLENBURGER)	JACK	5-26-82	5289	41.0				919
9	RIDINGS (CONGLOMERATE)	CLAY	11-07-53	5900	42.0		268	1,136	22,703
9	RIDINGS (CONGLOMERATE, LOWER)	CLAY	11-12-54	6031	42.0		23	1,440	69,161
9	RIDINGS (STRAWN, UPPER)	CLAY	3-10-54	4031	40.0		12	2,723	239,991
9	RIG DOG (MISS.)	HARDEMAN	6-16-78	8637	51.0				5,285
9	RIGGS (CADDO)	JACK	9-08-61	4776	47.7				1,582
9	RIGGS (CONGLOMERATE)	JACK	9-19-50	5372	42.0	26,657		7,129	613,188
9	RIGGS (STRAWN)	JACK	9-22-55	3167	43.0		12	1,090	169,671
9	RIGGS, NW. (STRAWN)	JACK	4-09-60	3340	42.0				6,018
9	RIGHT CHOICE (CHAPPEL)	HARDEMAN	5-25-84	7820	41.9		16	38,413	38,413
9	RINGGOLD	CLAY	M 2-13-40	5796	47.7	16,914		25,130	7,707,662
9	RINGGOLD (ELLENBURGER)	MONTAGUE	M 8-15-57	5912	42.0		7	418	23,175
9	RINGGOLD, EAST	MONTAGUE	1-04-52	5607	41.0		11,195	11,321	1,138,922
9	RINGGOLD, E. (CONGL. BASAL)	MONTAGUE	9-15-52	5824	28.0				1,673
9	RINGGOLD, E. (CONGL. 2ND)	MONTAGUE	10-06-52	5664	28.0				1,160,044
9	RINGGOLD, E. (CONGL. 4TH)	MONTAGUE	5-21-60	5781	25.4				142,609
9	RINGGOLD, E. (CONGL. 5TH)	MONTAGUE	5-23-53	5857	25.0		120	2,930	322,703
9	RINGGOLD,S (CONGL. 3RD)	MONTAGUE	5-30-81	5821	38.2		600	5,684	45,985
9	RISCH	JACK	11-24-49	4400	40.0		61,333	12,285	1,577,462
9	RISCH (MISS. 5900)	JACK	8-12-64	5921	49.0				21,695
9	RISCH, EAST (ATOKA CONGL.)	WISE	M 12-18-58	5548	41.0				102,221
9	RISCH, EAST (CADDO CONGL.)	WISE	M 12-28-53	4412	42.0	10,687		44,587	2,549,605
9	RISCH, SE. (CADDO CONGL.)	WISE	M 10-01-54	4230	40.5	31,832		1,548	713,877
9	RISCH, SOUTHEAST (STRAWN 3250)	WISE	M 12-11-62	3258	42.0				1,755
9	RITALL (STRAWN 1650)	YOUNG	10-26-54	1689	41.0		12	1,362	71,600
9	RITCHIE (CONGL. UP.)	MONTAGUE	7-14-52	5631	42.0				425,496
9	RITCHIE (CONGL. 2ND)	MONTAGUE	12-01-52	5603	45.0				0
9	RITCHIE, N. (CONGLOMERATE)	MONTAGUE	10-02-53	5725	42.0				16,416
9	RIVER BEND (CONGLOMERATE)	YOUNG	4-29-83	4262	40.0	1,348		7,080	13,562
9	RIVER BEND (MARBLE FALLS)	YOUNG	2-12-58	4072	44.0				52,384
9	RIVER BEND (MISSISSIPPI)	YOUNG	7-22-58	4385	45.0				43,196
9	ROBB (BRYSON)	JACK	9-22-81	3254	48.0		3	57	6,899
9	ROBERTS (CONGLOMERATE 2ND)	MONTAGUE	2-28-54	6360	41.0				67,282
9	ROCK CREEK (MARBLE FALLS)	YOUNG	6-03-80	4159	43.0		5,665	173	2,825
9	ROCK CROSSING (CANYON LIME)	WILBARGER	1941	3000	37.0		59	6,041	2,565,858
9	ROCK CROSSING (ELLENBURGER)	WILBARGER	7-15-38	3775	39.0				788,810
9	ROCKET (STRAWN 1890)	YOUNG	5-10-53	1895	40.0				1,163
9	ROCKET (STRAWN 3100)	YOUNG	5-09-53	3161	40.0				6,847
9	ROCKY WALL (CONGL.)	FOARD	9-05-81	5552	38.0	1,043		4,154	28,113
9	ROGERS-MCCRARY	WILBARGER	4-29-43	1489	39.0				267,860
9	ROGERS & ROGERS	MONTAGUE	12-24-38	4652	43.0	10,444		26,247	5,680,397
9	ROGERS & ROGERS (CANYON 2700)	MONTAGUE	11-20-71	2687	40.0		48	1,656	192,484
9	ROGERS & ROGERS (STRAWN)	MONTAGUE	2-11-51	4490	42.0				54,468
9	ROLEX (BRYSON)	CLAY	9-13-82	4316	38.0		24	5,215	19,158
9	ROSELAND (ATOKA CONGL.)	JACK	6-28-83	4738	41.0		41,580	1,718	5,411
9	ROSEMARY-CLAY (ELLEN.)	CLAY	9-06-72	6482	42.0		3,164	4,157	207,954
9	ROSS	CLAY	11-24-39	5350	46.0		1,997	24,107	4,190,648
9	ROSS, SOUTH (BRYSON)	CLAY	4-10-57	4850	36.6				65,596
9	ROSS, SOUTH (VOGTSBERGER SAND)	CLAY	12-20-52	4755	40.0		396	1,257	77,334
9	ROSS, SOUTH (3700)	CLAY	5-22-60	3684	40.0				222,849
9	ROSS, SOUTH (3900)	CLAY	2-07-62	3886	42.0				46,836
9	ROSS, WEST	CLAY	1944	5624	42.0				34,280
	CON. WITH ROSS FLD. IN 1948.								
9	ROSS, WEST (STRAWN)	CLAY	M 1949	4676	41.0	13,353		12,140	1,337,773
9	ROSS, WEST (STRAWN, LOWER)	CLAY	M 8-09-60	4728	41.0	6,198		7,163	187,013
9	ROSTON (LUSE SAND)	COOKE	12-18-52	2846	40.0				762
9	ROSTON (2600 SAND)	COOKE	6-14-55	2600	41.0		12	258	6,551
9	ROY (CONGLOMERATE)	JACK	5-01-80	5622	42.0		12	3,029	8,863
9	ROY BLAKE (MISS.)	YOUNG	6-09-72	5015	44.0	4,737		33,100	79,305
9	ROY FULTZ	CLAY	10-10-51	1814	42.0				154,344
9	RUBY (STRAWN 4700)	JACK	8-16-79	4746	46.0		265	804	11,835
9	RUSHAG	JACK	1950	4585	40.0		40,027	83,014	15,330,977
9	RUSHAG (MISSISSIPPIAN)	JACK	11-11-84	5926	50.0			107	196
9	RUSHAG, NORTH (ATOKA CONGL. -C-)	JACK	1-04-63	4937	40.2		2,984	317	40,788
9	RUSHAG, NORTH (CADDO CONGL.)	JACK	1-04-63	4523	41.0				9,426
9	RUSHAG, SE. (CONGL. 4900)	JACK	3-11-80	4920	50.1		28,612	1,522	15,649
9	RYAN OIL (MISSISSIPPI LIME)	YOUNG	11-16-50	4765	42.0				51,204
9	S.A.D.C. (ATOKA LOWER)	JACK	10-31-84	5529	41.0		1	445	445
9	S-B (TANNEHILL)	KNOX	3-25-57	2080	38.7				47,769
	DIV. INTO VARIOUS REED /TANNEHILL/ FIELDS, EFF. 6-1-60.								
9	S. & K. (CADDO)	WILBARGER	12-21-57	3818	38.9		48	18,249	892,945
9	SAD (STRAWN)	ARCHER	4-22-83	4175	40.0		4,648	32,343	58,411
9	SADLER	GRAYSON	1943	7203	26.0				1,113
9	SADLER (HUFF SAND)	GRAYSON	10-28-53	6650	26.0		24	4,823	555,809
9	SADLER (MCDONNELL SAND)	GRAYSON	10-01-54	5882	37.7				23,569
9	SADLER (PENN.)	GRAYSON	9-11-51	6700	34.0	119,833		140,469	17,072,421
9	SADLER (PENN. 6575)	GRAYSON	7-14-68	6579	27.5				8,251
9	SADLER (STURGESS SAND)	GRAYSON	6-22-53	6120	32.0		12	1,118	74,306
9	SADLER (5220 SAND)	GRAYSON	6-26-58	5220	34.6				34,765

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						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	
9	SADLER (5970 SAND)	GRAYSON	6-13-58	5971	35.4			45,145
9	SADLER, SOUTH (HUFF SAND)	GRAYSON	4-07-54	6442	38.8			12,302
9	SADLER, SOUTHEAST (OIL CREEK)	GRAYSON	12-03-54	6147	31.0			51,628
9	SADLER, SW. (BRUHLMEYER LO.)	GRAYSON	9-20-63	3304	35.0			89,860
	FORMERLY SADLER, SW. /BRUHLMEYER/ CHANGED, 9-21-63.							
9	SADLER, SW. (BRUHLMEYER UP.)	GRAYSON	12-13-63	3104	40.0	434	4,302	115,623
9	SADLER, SW. (BRUHLMEYER 2300)	GRAYSON	6-20-64	2331	36.0	191	1,897	63,146
9	SADLER, WEST (PENNSYLVANIAN)	GRAYSON	2-18-54	6419	29.0	28	3,636	5,842,566
9	SADLER, W. (5700 PENN.)	GRAYSON	5-03-55	5745	26.0			2,333
9	SADLER, W. (5900)	GRAYSON	10-13-70	5924	31.4	12	1,765	53,526
9	SADLER, W. (6000 PENN.)	GRAYSON	7-30-71	6053	36.0			2,205
9	SADLER, WEST (6200)	GRAYSON	8-05-54	6140	35.6	108	9,524	1,162,736
9	SADLER, W. (6200 E. F.)	GRAYSON	1-01-65	6236	35.0	12	3,415	122,026
9	SADLER, W. (6250)	GRAYSON	3-22-71	6242	36.1	108	4,601	168,776
9	SAINT JO (CONGLOMERATE)	MONTAGUE	3-02-55	6980	38.0			3,921
9	SAINT JO, SE. (ELLEN.)	MONTAGUE	8-16-84	9146	39.8	8	43,597	43,597
9	SAINT JO, SW. (CONGL.)	MONTAGUE	8-26-53	6711	20.1	24	2,710	526,199
9	SAINT JO, SW. (CONGL. 6300)	MONTAGUE	7-19-57	6385	40.0	1,982	6,347	181,172
9	SAINT JO, SW. (CONGL. 7000)	MONTAGUE	1-02-58	7121	39.2			1,609
9	SAINT JO, W. (CONGLOMERATE)	MONTAGUE	4-26-52	6607	39.0	12	1,503	418,443
9	SAINT JO, W. (CONGLOMERATE 6300)	MONTAGUE	4-27-56	6582	40.0			467,612
9	SAINT MARY (TANNEHILL)	KNOX	2-02-57	1801	36.0			9,514
9	SALLIE (MISS.)	ARCHER	5-11-59	5172	37.9			88,922
9	SALT FORK (MCLESTER)	YOUNG	8-08-79	3615	46.0			2,670
9	SALT FORK, SOUTH (MISS.)	YOUNG	12-14-60	4418	43.9			39,186
9	SAM EASTER (BRYSON)	JACK	10-08-70	3106	40.1	24	1,227	40,832
9	SAM EASTER (CADD)	JACK	5-02-70	4434	42.6	6,142	2,696	77,744
9	SANCREE (STRAWN)	WISE	8-01-54	4667	42.0	562	1,917	174,406
9	SANCREE, S. (ATOKA CONGL. 5700)	WISE	11-26-55	5696	41.0			102,080
	TRANS. TO ALVORD /ATOKA CONGL. / & /CADD CONGL. /							
9	SANCREE, S. (STRAWN)	WISE	11-03-55	4234	38.0			579
9	SANDERS	MONTAGUE	1942	5975	36.8	12	2,256	643,759
9	SANDERS (CADD CONGL. 3RD. UP.)	MONTAGUE	2-17-52	5865	40.0	2,172	6,660	425,088
9	SANDERS (CADD 5800)	MONTAGUE	4-01-71	5813	40.0	1,629	299	61,843
9	SANDERS (CONGLOMERATE, LG.)	MONTAGUE	5-31-53	6167	35.0	6,678	20,584	244,666
9	SANDERS (CONGLOMERATE, UP.)	MONTAGUE	12-10-52	5579	32.0			38,455
9	SANDERS (ELLENBURGER)	CLAY	4-17-59	5948	44.0			25,498
9	SANDUSKY	GRAYSON	1-04-50	7687	44.5	13,833	4,682	443,539
9	SANDUSKY (DORNICK HILLS)	GRAYSON	6-12-53	8894	31.0	38,921	17,960	503,255
9	SANDUSKY (GODWIN SAND)	GRAYSON	12-25-52	7114	33.3			262,684
	TRANSFERRED TO SANDUSKY (DORNICK HILLS) 6/1/78							
9	SANDUSKY (MULDER)	GRAYSON	1951	8100	44.0			103,690
	TRANS. TO MULDER /ELLENBURGER/, 11-1-51.							
9	SANDUSKY (OIL CREEK SD.)	GRAYSON	7-20-50	7187	43.0	14,034	17,015	14,769,062
9	SANDUSKY (PENNSYLVANIAN)	GRAYSON	12-21-50	6827	40.0			107,121
9	SANDUSKY (STRAWN 6000)	GRAYSON	5-21-55	5971	37.0			2,119
9	SANDUSKY (3750)	GRAYSON	6-17-58	3636	36.6	12	1,162	36,608
9	SANDUSKY, NORTH (OIL CREEK)	GRAYSON	8-01-56	7165	41.0	14,950	9,639	487,484
9	SANDUSKY, NORTH (STRAWN)	GRAYSON	4-25-77	6778	49.0	2,912	3,083	64,137
9	SANDUSKY, SOUTH (OIL CREEK)	GRAYSON	4-03-54	7594	41.1			58,229
9	SANDUSKY, WEST (DORNICK HILLS)	GRAYSON	5-30-55	6488	42.1	24	2,604	298,701
9	SANDUSKY, W. (DORNICK HILLS, N.)	GRAYSON	7-12-56	6513	26.0	184	1,713	283,138
9	SANDUSKY, WEST (OIL CREEK)	GRAYSON	9-25-54	7380	30.0			338,027
9	SANDUSKY, WEST (PENN.)	GRAYSON	3-19-68	6309	32.0	12	2,485	35,526
9	SANDUSKY, WEST (STRAWN)	GRAYSON	8-17-54	6393	40.0	900	9,490	2,977,753
9	SANDUSKY, WEST (STRAWN NORTH)	GRAYSON	3-08-57	6354	39.0	0	16,964	95,724
9	SANDUSKY, WEST (STRAWN 5500)	GRAYSON	1-16-56	5920	35.0			16,466
9	SANDUSKY, WEST (STRAWN 6400)	GRAYSON	8-06-56	6470	40.0			56,941
9	SANDUSKY, WEST (5650 SAND)	GRAYSON	10-17-73	5648	34.0	7	1,943	18,839
9	SANDUSKY, WEST (6100 SAND)	GRAYSON	12-03-56	6130	41.6			5,048
9	SANDUSKY, WEST (6200 SD.)	GRAYSON	2-16-57	6270	28.0			8,014
9	SANGER (STRAWN)	DENTON	12-01-53	1689	42.0			82,266
9	SANIBEL (MISSISSIPPI)	YOUNG	1-20-78	4516	40.0	732	28,383	121,908
9	SANZENBACHER (MISS.)	CLAY	9-04-58	5954	41.0	5,255	33,075	827,905
9	SANZENBACHER (STRAWN 4800)	CLAY	4-10-56	4796	41.2			34,463
9	SAUDER (DYSON)	WILBARGER	6-04-55	1990	36.0	24	5,797	1,024,978
9	SAYED (BEND CONGL.)	YOUNG	11-14-81	4330	41.0	12	2,079	14,698
9	SAYED (CONGLOMERATE, UP.)	YOUNG	5-21-74	4240	41.0	19,367	4,230	82,387
9	SAYED, NE. (CONGL.)	YOUNG	12-01-74	4263	40.0	18,607	4,746	69,000
9	SCALING	CLAY	5-01-44	5570	41.0	1,146	1,126	370,453
9	SCALING RANCH (MISS.)	CLAY	2-04-72	5576	41.0			29,059
9	SCALING RANCH, S (ELLEN)	CLAY	M 3-14-72	6124	41.0	9,248	69,438	333,460
9	SCALING RANCH, S (MOBLEY)	CLAY	9-01-77	3794	41.0	24	15,869	111,627
9	SCAN (CONGL.)	YOUNG	M 4-05-79	4318	43.0	130,874	1,897	83,450
9	SCANROCK (CONGL.)	JACK	1-20-81	4174	43.0			3,505
9	SCARBER (CONGLOMERATE)	JACK	9-01-83	5570	43.1	64,502	3,547	4,371
9	SCHER (VIOLA)	CLAY	6-18-78	6227	40.7	2,395	1,444	22,588
9	SCHENK (CONGL. 5600)	ARCHER	5-13-59	5591	45.0	1,098	936	43,242
9	SCHMOKER (CONGL.)	WILBARGER	10-19-58	7200	52.0			915,218
9	SCHOLL (STRAWN)	YOUNG	11-07-53	2263	41.0			27,143
9	SCHULZ & BRANNAN (STRAWN 3150)	YOUNG	5-23-56	3200	42.3	18,839	2,826	36,359
9	SCOTLAND (CADD LIME)	ARCHER	10-17-40	5050	43.0	36	11,125	1,025,261
9	SCOTLAND (CONGLOMERATE)	ARCHER	4-23-56	5455	39.3			673
9	SCOTLAND (M SAND)	ARCHER	9-01-46	3669	42.0	39	6,274	687,017
9	SCOTLAND (MISSISSIPPI LIME)	ARCHER	9-24-41	5145	44.0	12	407	358,856
9	SCOTLAND (MISSISSIPPIAN)	ARCHER	9-15-57	5597	44.3	369	5,996	143,816
9	SCOTLAND (N SAND)	ARCHER	6-13-47	4009	43.3	36	7,817	343,708
	FORMERLY CARRIED AS SCOTLAND, NORTH /SAND/.							
9	SCOTLAND (4500 SAND)	ARCHER	9-22-49	4500	40.7	12	124	421,989
9	SCOTLAND, SOUTH (CADD 5100)	ARCHER	3-11-57	5086	43.0	5,724	29,884	1,088,484
9	SCOTT RANCH (VOGTSBERGER)	ARCHER	8-28-82	4577	42.0	1,020	4,105	18,829
9	SCRIBE (STRAWN)	WICHITA	3-21-67	3842	41.0	12	1,109	96,076
9	SEAGO	MONTAGUE	12-23-49	5074	43.0			109,547
9	SEAGO (CONGL. 5120)	MONTAGUE	1-24-68	5120	39.0			54,266
9	SEAGO (CONGL. 5250)	MONTAGUE	1-04-68	5251	39.0			51,627
9	SEARCYS (CONGL.)	HARDEMAN	M 10-24-81	7292	41.0	56	29,428	71,487
9	SEARCYS (MISS)	HARDEMAN	6-20-81	8166	40.0	24	13,201	40,189
9	SEARCYS, S.W. (MISSISSIPPIAN)	HARDEMAN	11-11-83	8123	38.0	12	11,691	13,570

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9	SHERMAN (10700)	GRAYSON	6-01-82	10699	55.6	131,299	2,396	19,418	
9	SHERMAN, EAST	GRAYSON	7-24-69	3460	31.0	6,840	266,832	13,177,706	
9	SHERMAN, EAST (DAVIS)	GRAYSON	4-11-69	8351	40.0			15,939	
9	SHERMAN, EAST (PENN. 7100)	GRAYSON	5-16-75	7462	38.0	60	1,313	26,129	
9	SHERMAN, EAST (T SAND)	GRAYSON	1950	3669	40.0			8,126	
TRANS. TO EAST SHERMAN, 5-1-51									
9	SHERMAN, EAST (10500)	GRAYSON	3-27-72	10520	38.0	12	508	12,590	
9	SHERMAN, NW. (8400 "V")	GRAYSON	12-04-82	8435	35.0	9,745	5,051	18,816	
9	SHERMAN, SOUTH (DAVIS SAND)	GRAYSON	3-15-55	8018	30.5	3,096	963	31,531	
9	SHERMAN, SOUTH (OIL CREEK)	GRAYSON	5-21-71	8822	40.8	1,212	557	30,697	
9	SHERMAN, SOUTHEAST (BAKER, LOWER)	GRAYSON	8-02-81	9012	38.0			1,315	
9	SHERMAN, SOUTHEAST (OIL CREEK)	GRAYSON	3-05-55	10885	51.1			219,366	
9	SHERMAN, SE. (RED STRAWN)	GRAYSON	12-12-81	6391	32.0	7	230	6,203	
9	SHERMAN, SW. (SIMPSON)	GRAYSON	12-27-54	9288	24.3			6,479	
9	SHERMAN, SOUTHWEST (STRAWN)	GRAYSON	12-07-54	8132	34.5			53,080	
9	SHERMAN AIRPORT (BAKER)	GRAYSON	9-29-84	9049	32.8	556	4,069	4,069	
9	SHIRK (MARBLE FALLS CONGL.)	YOUNG	11-11-60	4351	31.0			8,834	
9	SHIRK (MISSISSIPPI)	YOUNG	7-28-60	4692	41.0			19,389	
9	SHIRK (STRAWN 2950)	YOUNG	3-14-56	2970	46.8			24,401	
9	SHIRK (STRAWN 3400)	YOUNG	3-30-60	3410	41.0	1,499	1,533	108,515	
9	SHIRK (STRAWN 3600)	YOUNG	7-23-55	3609	40.0	12	5,789	310,832	
9	SHIRK (3790)	YOUNG	1-22-77	3794	42.0			9,125	
9	SHIRK, SOUTH (MISS.)	YOUNG	12-21-61	4630	41.0			10,342	
9	SHIRK, SOUTHEAST (STRAWN)	YOUNG	2-07-59	3585	41.6			39,664	
9	SHIRK, SOUTHEAST (2950 SD.)	YOUNG	7-10-59	2963	42.0	12	2,118	159,726	
9	SHIRK, WEST (STRAWN 3570)	YOUNG	2-02-60	3570	41.0			17,819	
9	SHIRLEY (CADDO CONGL.)	MONTAGUE	4-05-84	6018	42.0	22	34,468	34,468	
9	SHIRLEY CAROL (STRAWN)	MONTAGUE	11-28-83	4096	41.0	12	45,498	46,499	
9	SHORT (ELLENBURGER)	CLAY	5-08-81	5984	43.0	2,797	16,148	48,944	
9	SHOSHONE (MIDDLE CONGL.)	JACK	10-09-84	4537	43.0	7,273	13,394	13,394	
9	SHOWN (BEND)	JACK	6-02-54	5219	42.0			2,091	
9	SIMON (MARBLE FALLS LIME)	JACK	5-19-84	4114	46.0	10,702	320	320	
9	SIVELLS BEND	COOKE	11-30-44	6900	40.0	627,566	530,585	28,375,685	
9	SIVELLS BEND (STRAWN 6500)	COOKE	10-29-53	6521	37.1			0	
TRANS. TO SIVELLS BEND, 1-1-54									
9	SIVELLS BEND, E. (ARBUCKLE)	COOKE	8-20-64	8501	44.0	7,825	9,420	687,226	
9	SIVELLS BEND, E. (DILLARD SAND)	COOKE	5-13-64	7350	35.0	4,748	6,981	175,190	
9	SIVELLS BEND, E. (PACE)	COOKE	11-05-64	7678	40.5	240	1,796	50,077	
9	SIVELLS BEND, E. (PACE, LOWER)	COOKE	2-20-66	7536	41.8	1,480	2,157	93,467	
9	SLAYTON (CONGL.)	CLAY	12-08-81	6076	40.0			888	
9	SLEDGE (STRAWN)	MONTAGUE	11-30-68	5380	40.0			5,740	
9	SLOAN (BRYSON)	JACK	9-23-75	3274	41.4	406	807	11,870	
9	SLOAN (BRYSON SAND)	YOUNG	12-01-82	3476	41.0	21,803	4,738	27,154	
9	SMADA (STRAWN 2500)	MONTAGUE	8-31-54	2542	41.0	35	5,308	151,868	
9	SMART (BRYSON)	JACK	3-25-77	3116	41.0	4	4	3,794	
9	SMOKEHOUSE (CADDO)	ARCHER	6-15-79	5264	38.3	849	8,817	67,776	
9	SMYRNA (ATJKA)	MONTAGUE	12-09-79	6046	40.0	487,347	41,671	469,052	
9	SMYRNA (STRAWN)	MONTAGUE	10-17-80	5590	42.0	26,994	4,801	131,445	
9	SNEBOLD (GUNSLIGHT)	ARCHER	7-23-52	1590	40.0	12	1,815	299,695	
9	SNOW (CONGLOMERATE 5200)	WISE	3-09-59	5246	49.6	12	745	33,184	
9	SOUTH BEND (CADDO)	YOUNG	10-16-53	3496	42.0	42,804	1,939	19,741	
9	SOUTH BEND (MISSISSIPPI)	YOUNG	8-05-51	4301	42.0			202,036	
9	SOUTH BEND, NORTHEAST (CONGL.)	YOUNG	11-02-61	4569	30.0			7,867	
9	SOUTH BEND, WEST (MARBLE FALLS)	YOUNG	9-23-51	4013	42.0	5,135	562	213,435	
9	SOUTH BEND, W (MISSISSIPPI LIME)	YOUNG	9-11-51	4390	44.0	430	1,532	871,444	
9	SOUTHERN ALLIANCE (CADDO)	JACK	3-20-84	4464	42.0	30,371	10,514	10,514	
9	SOUTHERN ALLIANCE (MISS.)	JACK	5-23-84	5146	43.0	100,953	7,363	7,363	
9	SOUTHMAYD (BARNES)	GRAYSON	6-24-75	4855	14.0	24	2,854	48,994	
9	SOUTHMAYD (ELLENBURGER)	GRAYSON	3-10-54	6748	32.0	11	1,070	24,877	
9	SOUTHMAYD (OIL CREEK)	GRAYSON	1-13-54	6771	32.4			51,096	
9	SOUTHMAYD (PENNSYLVANIAN 6600)	GRAYSON	5-04-54	7063	25.0			33,690	
9	SOUTHMAYD (STRAWN 4700)	GRAYSON	1-09-65	4760	20.0	12	1,308	46,466	
9	SOUTHMAYD (STRAWN 4800)	GRAYSON	3-02-60	4860	22.0	12	1,166	90,946	
9	SOUTHMAYD, EAST (BAKER)	GRAYSON	4-13-77	6988	26.0			995	
9	SOUTHMAYD, EAST (DAVIS)	GRAYSON	6-01-77	7610	26.7	3,918	4,392	37,063	
9	SOUTHMAYD, EAST (MCLISH)	GRAYSON	10-05-76	7610	25.1	8,317	3,018	44,800	
9	SOUTHMAYD, NORTH (BAKER-VIOLA)	GRAYSON	7-14-77	7380	32.6	180,973	241,141	300,542	
40 ACRE OPTIONAL UNITS WITH A DIAGONAL LIMIT OF 2100 FT. PER DOCKET 9-82636 EFF. 11-1									
9	SOUTHMAYD, NE. (DAVIS)	GRAYSON	1-19-78	8285	33.7	67,848	6,213	145,804	
9	SOUTHMAYD, N.E. (DAVIS LOWER)	GRAYSON	4-15-81	8550	36.8	388,339	24,780	151,381	
9	SOUTHMAYD, N.E. (SIMPSON)	GRAYSON	7-01-83	8719	29.7	3,252	130	204	
9	SOUTHMAYD, NE. (STRAWN)	GRAYSON	9-09-77	8009	32.3	107,827	6,800	38,921	
9	SOUTHWESTERN (CADDO REEF)	JACK	1-25-71	4700	40.7	58,501	26,157	403,098	
9	SOVEREIGN (CADDO)	YOUNG	6-13-63	3608	42.0			25,628	
9	SOVEREIGN (CADDO, MIDDLE)	YOUNG	9-25-64	3874	38.0			10,065	
9	SOVEREIGN (MISS.)	YOUNG	6-01-63	4408	43.5	6	328	43,042	
9	SPANISH FORT (CRINDIAL SD.)	MONTAGUE	7-07-50	1650	29.7	48	16,299	2,992,343	
9	SPANISH FORT (2700 SAND)	MONTAGUE	8-05-50	2692	31.0	24	2,080	258,500	
9	SPARKLER (HANDY)	GRAYSON	8-27-74	10055	42.0	220,051	45,326	746,192	
9	SPARKS-LINDSEY (BUTTRAM SAND)	JACK	12-15-53	2196	38.0			2,031	
9	SPRING CREEK (MISS. LIME, UPPER)	YOUNG	4-05-52	5108	42.0	12	12,583	166,431	
9	SPRING CREEK, EAST (MISSISSIPPI)	M	12-09-53	5019	42.0	11	13,801	194,847	
9	SPRING CREEK, S. (MISS.)	YOUNG	1-30-68	5024	41.0			59,972	
9	SPRING RANCH (CADDO)	CLAY	2-13-78	5646	45.0			68,571	
9	SPRING RANCH (CONGL. STRAY)	CLAY	2-29-80	5670	47.0	12	3,730	21,794	
9	SPRING RANCH (3900)	CLAY	10-09-78	3897	40.0	12	1,893	12,228	
9	STALEY (CADDO)	M	10-20-57	5840	43.1			61,204	
9	STALEY (CONGLOMERATE)	MONTAGUE	12-12-48	5980	40.0			226,690	
9	STALEY (CONGLOMERATE, LOWER)	MONTAGUE	12-30-50	5988	40.0			110,566	
9	STALEY, SE. (CONGL.)	MONTAGUE	5-22-68	5814	41.6			11,033	
9	STALEY, SW. (CONGLOMERATE)	CLAY	8-13-62	5891	41.0			5,969	
9	STANFIELD (CONGLOMERATE 5250)	WISE	1-14-60	5251	39.2			21,230	
9	STEED	JACK	8-12-34	4770	42.0	18,511	22,686	1,379,196	
9	STEED, SOUTH	JACK	9-09-50	4658	40.0			20,425	
9	STEED, WEST (STRAWN 2950)	JACK	5-10-54	2895	41.0	1,080	1,971	408,150	
9	STEELE (MARBLE FALLS LIME)	YOUNG	10-30-83	4294	42.0	70,767	23,864	28,062	
9	STEELE (STRAWN 3090)	YOUNG	10-25-53	2991	41.0			1,159	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

REC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	
9	STEELE (STEELE SAND)	YOUNG	3-04-83	2346	41.0	15,860	7,233	22,492
9	STEIN (STRAWN)	GRAYSON	2-22-80	3809	20.0	55	16,431	54,700
9	STEPHENS	CLAY	1943	6011	48.0			134,650
9	STEPHENS (ATOKA CONGLOMERATE)	CLAY	3-18-64	5728	42.0	2,164	2,651	86,212
9	STERNADEL (MISSISSIPPI)	ARCHER	6-05-59	5503	44.0			34,336
9	STEVE (LOWER STRAWN)	JACK	7-10-82	3179	42.0			7,272
9	STEWART (CONGL.)	JACK	9-04-84	5202	42.0	14,207	640	640
9	STEWART (MARBLE FALLS)	YOUNG	M 1-01-84	4890	41.0	261,544	64,629	64,929
	PER DOCKET 9-81783, 9-1-84, MULT. 49(B) UNITS FOR GAS WELLS UP TO THREE TIMES THE STD. OIL UNIT, MAX. DIAG. FOR 60 ACRE UNIT							
9	STIMPSON (STRAWN, LOWER)	ARCHER	2-23-52	4106	41.0			47,448
9	STONEBURG	MONTAGUE	12-07-41	6233	45.0	12,445	11,880	593,398
9	STONEBURG (CONGLOMERATE 1ST)	MONTAGUE	11-24-56	6289	40.1	3,330	2,206	167,930
9	STONEBURG (CONGLOMERATE 4TH)	MONTAGUE	4-24-56	6341	42.0	2,016	1,638	78,035
9	STONEBURG, N. (CADD0 5800)	MONTAGUE	9-09-70	5819	41.2	232	429	36,576
9	STONEBURG, NORTH (CONGL.)	MONTAGUE	9-04-79	6321	43.0	238	1,207	17,888
9	STONEBURG, NORTH (ELLEN.)	MONTAGUE	6-08-68	5946	39.9	122	233	39,682
9	STONEBURG, NORTH (STRAWN)	MONTAGUE	12-04-83	4891	40.0	3,833	7,984	278,034
9	STONEBURG, N.E. (CADD0)	MONTAGUE	1-02-72	5628	41.2	386	1,099	27,078
9	STONEBURG, NE. (ELLEN.)	MONTAGUE	10-15-66	6929	45.0	12	721	27,758
9	STONEBURG, S. (ATOKA CONGL.)	MONTAGUE	11-21-65	6203	42.0			103,920
9	STONEBURG, S. (CONGL.)	MONTAGUE	11-21-64	6046	41.0	12,286	1,416	222,425
9	STONEBURG, S. (MISS.)	MONTAGUE	8-05-64	6402	41.0	7,381	526	220,107
9	STOUFFER (CONGL.)	BAYLOR	10-14-82	5205	42.0	10	11,951	42,651
9	STOVALL (MCLESTER)	YOUNG	9-01-58	3944	40.4	65,996	42,694	191,441
9	STOVALL (MISS.)	YOUNG	12-06-97	4520	43.0			80,316
9	STOVALL WELLS (CONGL. 3900)	YOUNG	7-06-61	3907	35.9			38,824
9	STRAHAN (CADD0)	JACK	3-15-82	4450	47.0			285
9	STRAHAN (CONGL.)	JACK	9-29-80	4440	44.0	15,594	231	23,324
9	STRAHAN (ELLENBURGER)	JACK	3-15-82	4748	47.0	7,068	151	1,249
9	STRAHAN (MISSISSIPPIAN 4370)	JACK	12-28-81	4373	42.0			1,988
9	STRAHAN (STRAWN,OIL)	JACK	4-12-82	3382	41.0			168
9	STRAWN (MARBLE FALLS 3770)	JACK	1-03-82	3784	42.0	18,984	236	1,143
9	STRAWN (MARBLE FALLS 4060)	JACK	1-03-82	4147	46.0			62
9	STRAY (CONGLOMERATE)	YOUNG	1-10-59	4778	32.2			35,811
9	STREET (CADD0)	JACK	2-01-80	4925	42.4	783	13,112	52,110
9	STREET (STRAWN)	JACK	3-21-80	2707	41.4	6,444	99,515	306,550
9	STREET (MARBLE FALLS)	JACK	7-12-84	5100	50.0	25,637	659	659
9	STREIT (DYSON, LOWER)	WILBARGER	1-30-53	1958	40.0			211,829
9	STREIT (STRAWN)	WILBARGER	7-11-76	4896	39.0			636
9	STRICKER (TANNEHILL)	KNOX	1-10-58	2099	33.0	12	662	56,068
9	STRICKLAND (CONGL. 4950)	WISE	11-19-62	4957	45.0			38,350
9	STURGEON (DORNICK HILLS)	GRAYSON	7-02-55	6593	30.0			18,809
9	STURGEON (STRAWN)	GRAYSON	5-31-55	6325	37.0			75,416
9	STURM (CANYON)	ARCHER	10-23-50	3527	42.0	59	19,336	141,608
9	STURM (VOGTSBERGER)	ARCHER	8-07-50	4658	42.0	2,928	8,645	869,429
9	SUE SEAY (BRYSON)	MONTAGUE	11-18-67	4908	41.8	120	1,392	88,312
9	SULLIVAN (CADD0)	YOUNG	11-01-82	4395	41.0	132,844	25,726	68,758
9	SUMNER (CISCO SAND 2100)	WILBARGER	9-04-57	2228	41.0			137,585
9	SUMNER (MISSISSIPPI)	WILBARGER	7-09-65	6270	40.0			26,995
9	SUMNER (STRAWN)	WILBARGER	7-22-65	5370	39.0	343	8,932	374,260
9	SUMNER (STRAWN 5235)	WILBARGER	6-07-66	5246	41.4	192	2,952	201,983
9	SUMPTER (CONGL.)	YOUNG	4-25-82	3930	41.0	1,731	343	10,339
9	SUNRISE (CADD0 CONGLOMERATE)	MONTAGUE	11-25-56	5896	37.0			1,035
9	SUNRISE, EAST (CONGLOMERATE)	WISE	7-27-58	6109	43.0			548
9	SUNSET	WISE	1950	7277	40.0	1,123	1,517	23,944
9	SUNSET (CADD0)	WISE	M 1-16-60	5966	43.0			57,051
9	SUNSET (CADD0 CONGL.)	MONTAGUE	1-01-84	6041	42.0	58,217	4,895	4,895
9	SUNSET (CADD0 5700)	MONTAGUE	1-06-67	5701	43.1	2,568	69	6,392
9	SUNSET (CONGLOMERATE)	M 11-01-63	5986	41.0	187,107	14,292	560,680	
9	SUNSET (CONGLOMERATE -A-)	WISE	M 11-01-60	5932	42.0			50,583
9	SUNSET (CONGLOMERATE -B-)	WISE	M 12-27-60	5998	40.0			2,423
9	SUNSET (CONGLOMERATE -C-)	WISE	M 6-01-61	5969	41.0			56,104
9	SUNSET (CONGLOMERATE UPPER)	WISE	M 12-02-62	5910	43.0			5,767
9	SUNSET, SOUTH (CONGLOMERATE -C-)	WISE	1-16-60	5951	42.0			40,606
9	SUNSET, SOUTHWEST (CONGL. -D-)	WISE	7-30-62	5950	43.0			59,607
9	SUNSET, WEST (CONGLOMERATE)	WISE	M 7-22-60	5784	38.8			3,237
9	SUNSET, WEST (CONGLOMERATE -D-)	WISE	M 10-20-62	5941	41.0			3,787
9	SUSAN PRIDEAUX (CADD0)	ARCHER	11-12-71	4850	41.0			10,151
9	SUSAN PRIDEAUX (GUNSLIGHT)	ARCHER	5-19-72	1407	41.0	24	27,864	535,562
9	SUSAN PRIDEAUX (MISSISSIPPIAN)	ARCHER	11-01-71	5174	44.0			13,232
9	SUSHAN (BEND CONGL. 5975)	CLAY	12-13-69	5994	46.0	19,874	1,101	24,252
9	SUSHAN(CADD0 5750)	CLAY	12-12-69	5753	45.0	1,335	571	249,612
9	SUSHAN (ELLEN 6420)	CLAY	8-03-67	6422	46.0			80,497
9	SUZANNE (STRAWN 3700)	ARCHER	1-03-53	3789	41.0			32,668
9	SWANSON-CHDENS (ELLEN.)	WICHITA	6-14-80	3739	37.2	24	6,520	79,913
9	SWEENEY (CADD0)	YOUNG	6-28-51	3763	31.0	83	329	52,990
9	SWEENEY (CADD0 4200)	YOUNG	1-08-74	4220	40.0	530	411	44,019
9	SWEENEY (CONGLOMERATE)	YOUNG	7-21-48	4311	42.0	317,414	82,603	794,867
9	SWEENEY (CONGLOMERATE, LOWER)	YOUNG	2-25-76	4328	41.0	11,970	8,813	44,521
9	SWEET-STRAWN (3550)	YOUNG	9-01-76	3586	43.0	29	1,263	44,479
9	SWEETGRASS (STAPP)	GRAYSON	5-02-83	4086	19.0	24	2,225	3,586
9	SWICK (DORNICK HILLS)	GRAYSON	5-20-78	6158	36.0	12	1,001	12,571
9	SWICK (OIL CREEK)	GRAYSON	10-24-78	7210	31.0	24	3,836	61,501
9	SWICK (5000)	GRAYSON	3-23-82	5026	27.0	12	1,130	3,751
9	SWICK (5100)	GRAYSON	9-15-78	5147	30.0	12	4,083	27,220
9	SWICK (5400)	GRAYSON	10-13-78	5462	31.0	24	3,872	56,967
9	SWINK	YOUNG	11-28-48	4989	41.0			82,665
9	SWINK, EAST (MISSISSIPPIAN)	YOUNG	11-11-60	5098	42.0	12	8,463	108,206
9	SWINK, NORTH	YOUNG	5-01-50	4977	41.0			54,493
9	T-B-M (VOGTSBERGER)	WICHITA	2-27-54	4758	42.0			33,656
9	T.C.U. (ELLENBURGER)	COOKE	8-03-50	1848	28.0	6	6	39,034
9	T. C. W. B. (ATOKA CONGLOMERATE)	WISE	12-27-55	5320	44.0			8,171
9	T. C. W. B. (ATOKA 5800)	WISE	3-21-56	5794	44.0			20,846
9	TDC (CONGLOMERATE)	MONTAGUE	11-24-79	6819	31.0	532	18	33,548
9	TJB (STRAWN 4600)	WISE	1-04-82	4600	38.0	2	30	4,321
9	T.J.B. (5700 ELLENBURGER)	ARCHER	10-22-82	5757	40.0			4,321
9	TJN (CONGLOMERATE)	JACK	8-06-84	4866	41.0	15,343	20,342	20,342

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (9BLS)
9	TJN (STRAWN)	JACK	7-03-82	4067	38.0	253,490	39,778	71,004
9	-TT- (CONGLOMERATE)	WILBARGER	12-15-49	4687	40.0			183,913
9	-TT- (ELLENBURGER)	WILBARGER	9-07-49	4805	40.0	12	1,709	200,390
9	TTE (ATOKA 4770)	JACK	11-05-73	4774	36.0	30,331	830	3,742
9	T-W-G (STRAWN)	WICHITA	11-12-53	3916	42.0			51,489
9	TAACK (MISS. 4780)	YOUNG	8-20-66	4789	42.0	12	3,292	50,480
9	TAFFEY (CONGL)	MONTAGUE	1-18-78	6844	41.0	16,034	9,250	151,353
9	TAFFEY (STRAWN)	MONTAGUE	2-01-77	3351	36.0			4,591
9	TALLY (CONGL.)	CLAY	1-09-82	5777	47.0	683,723	25,537	98,106
9	TALLY (MARBLE FALLS)	CLAY	1-01-84	5904	42.0	138,688	23,456	23,613
9	TALLY (STRAWN)	CLAY	1950	4600	42.0	46,998	79,095	3,083,975
9	TALLY (STRAWN, UPPER)	CLAY	9-06-51	4512	42.0	339	1,468	489,971
9	TAUBERT (CADD0)	JACK	7-09-52	4403	40.0			46,689
9	TAUBERT (MCKEE)	JACK	1942	6435	42.0			8,151
9	TAYLOR	YOUNG	10-03-41	4250	44.1			68,561
9	TAYLOR (STRAWN)	YOUNG	4-07-51	3483	44.0	864	8,374	2,842,792
9	TAYLOR (STRAWN UPPER)	YOUNG	10-29-51	2750	41.0			95,271
9	TAYLOR (STRAWN 2900)	YOUNG	12-05-53	2882	40.0	12	936	54,980
9	TENAL (MISS)	YOUNG	11-01-75	4855	43.0			4,494
9	TERESA (CONGLOMERATE)	WISE	4-13-81	5198	44.0	46,215	4,777	46,663
9	TERESA (5065)	JACK	11-10-83	5177	42.0	11,952	1,275	1,468
9	TERRELL (CONGL)	YOUNG	10-01-77	4502	42.0	9,818	959	9,621
9	TEX-AM (MISSISSIPPI)	JACK	10-18-60	5490	43.0	1,380	961	30,167
9	TEX-AM (STRAWN)	JACK	3-10-51	3035	40.0			725,447
9	TEX-AM (STRAWN 3020)	JACK	5-27-81	3028	42.8	8	539	9,818
9	TEXAS, NORTH (CONGL.)	MONTAGUE	4-08-82	5979	40.0	23	3,597	12,606
9	TEXO (CADD0)	YOUNG	5-07-55	3586	40.0			11,836
9	TEXO (STRAWN)	YOUNG	12-11-57	3120	40.0			21,863
9	TEXOMA (TANNEHILL)	KNOX	7-03-56	1659	41.0			9,651
9	TEXOMA, EAST (TANNEHILL)	KNOX	10-04-56	1706	34.0	12	21,186	630,917
9	TEXOMA, NE. (TANNEHILL)	KNOX	10-02-56	1700	34.0			171,301
9	TEXOMA, NE. (TANNEHILL 1800)	KNOX	12-21-60	1783	37.0			26,154
9	THALIA (1430)	FOARD	7-11-73	1454	33.4			6,479
9	THALIA, N. (CANYON)	FOARD	4-03-65	3005	38.0	63	7,500	75,301
9	THALIA, W. (CANYON)	FOARD	3-20-72	2294	39.0			1,445
9	THEISS (MISS.)	HARDEMAN	6-21-82	8380	40.0	32,807	68,770	124,978
9	THETFORD (ATOKA CONGL.)	WISE	12-23-58	5068	42.0			13,132
9	THOMAS (CONGLOMERATE)	JACK	6-18-51	4944	42.5			7,452
9	THOMAS (MISS)	YOUNG	2-14-82	4436	39.0	10,079	931	19,100
9	THOMAS-FULLER (MISS.)	YOUNG	12-03-72	5035	42.0	12	1,566	29,487
9	THORN (HANDY K-2)	COOKE	5-23-76	4316	45.0	9,216	6,325	84,690
9	THORWELL (CONGL.)	JACK	9-13-71	4484	41.0			800
9	THRASH (CHAPPEL)	HARDEMAN	11-16-65	8592	51.5	2,850	4,948	1,505,796
9	THRASH (DSAGE)	HARDEMAN	11-16-65	8880	49.8			1,433,519
9	THRASH (PALO PINTO)	HARDEMAN	12-27-65	5878	37.8	1,734	4,139	874,375
9	THRASHER (2850 SAND)	COOKE	12-05-59	2848	41.0	11	1,145	60,576
9	THREADGILL (CONGLOMERATE)	MONTAGUE	7-09-53	6225	43.8			47,368
9	THREADGILL (CONGLOMERATE 6020)	MONTAGUE	3-01-55	6025	48.7	12	1,678	38,381
9	THREADGILL (STRAWN)	MONTAGUE	4-09-51	4958	40.0			139,942
9	THREE B (STRAWN)	YOUNG	5-04-74	1898	38.0	5,416	1,067	137,879
9	THREE-WAY (ELLEN.)	ARCHER	1951	5394	43.0			594
9	THREE-WAY, EAST (CADD0)	ARCHER	4-25-64	5290	41.0	22	1,117	89,115
9	THREE-WAY, EAST (ELLENBURGER)	ARCHER	10-19-61	5735	41.0	11	920	146,759
9	THREE-WAY, EAST (4000)	ARCHER	7-01-64	4003	41.0			12,498
9	THREET (MISS.)	ARCHER	8-09-58	5251	42.0			24,616
9	THREET, SOUTH (MISS.)	ARCHER	4-27-59	5245	44.0			72,697
9	TIDWELL (ATOKA, LOWER)	WISE	6-07-65	6033	46.0			113,183
9	TRANS. TO BOONSVILLE /BASAL ATOKA/		8-1-66.					
9	TIDWELL (STRAWN -D-, LOWER)	WISE	5-20-63	4458	41.4	45	27	100,264
9	TIDWELL (STRAWN 4600)	WISE	10-07-55	4662	41.0	26,449	21,199	2,171,379
9	TILGHMAN (MISS. LIME)	JACK	1949	5408	44.0			1,820
9	TIMBER CREEK (BRUHLMEYER, UPPER)	COOKE	2-20-63	2298	24.0	24	7,705	320,899
9	TIMBER CREEK (BRUHLMEYER, LO.)	COOKE	6-01-73	2476	40.0	36	8,361	183,583
9	TIMBER CREEK (1700)	COOKE	6-01-73	1705	22.0	12	301	15,681
9	TIMBER CREEK (1860)	COOKE	4-18-75	1872	35.0			26,390
9	TIMBER CREEK (2070 STRAWN)	COOKE	6-01-63	2081	24.0	19	5,499	264,180
9	TIMBER CREEK (3040)	COOKE	1-31-63	3036	24.0	20	6,251	186,270
9	TIMBER CREEK (3200)	COOKE	1-31-63	3036	26.0			43,151
9	TIMBER CREEK (3500)	COOKE	1-31-63	3488	25.0			21,275
9	TIMES (ELLEN.)	WILBARGER	4-26-69	5069	42.0	307	54,738	1,974,073
9	TIMES (MISS.)	WILBARGER	4-24-73	4762	38.0	12	720	11,002
9	TIOGA, EAST (DEGAN SAND)	GRAYSON	8-12-56	3802	34.5	724	53,668	1,020,622
9	TIOGA, EAST (STRAWN)	GRAYSON	8-27-53	3267	23.0	12	1,117	28,861
9	TIPTON (ATOKA CONGL.)	JACK	3-01-81	5638	43.0	21,039	968	8,740
9	TODD (MISSISSIPPIAN)	ARCHER	9-17-75	5300	41.0			2,939
9	TOLBERT	WILBARGER	11-19-46	5045	41.7	10	5,379	183,216
9	TOLBERT, EAST (MISS.)	WILBARGER	4-05-81	7925	48.0	60	4,483	18,157
9	TOM MEDDERS (STRAWN)	MONTAGUE	4-16-52	5225	43.0			15,420
9	TOM PETTY (STRAWN 3700)	ARCHER	8-26-56	3733	40.0			21,885
9	TOP NORRIS (MARBLE FALLS)	YOUNG	8-13-69	4510	40.0			4,491
9	TRANS (CADD0 CONGLOMERATE)	MONTAGUE	4-16-56	6819	43.0			199,440
9	TRANS (CADD0, UPPER)	MONTAGUE	7-29-55	6795	41.0			64,824
9	TRANS (STRAWN)	MONTAGUE	11-28-55	6492	37.5			5,857
9	TRANS-CONTINENTAL (CADD0)	ARCHER	6-09-51	5139	41.0	24	5,429	468,743
9	TRANS-CONTINENTAL (CONGLOMERATE)	ARCHER	7-20-57	5533	42.0			28,854
9	TRANS-CONTINENTAL (MISS. 5550)	ARCHER	12-09-54	5550	42.0			342,750
9	TRANS-CONTINENTAL (MOBLEY)	ARCHER	9-19-61	3940	39.0			12,177
9	TRANS-CONTINENTAL (WOGTS. 4500)	ARCHER	8-15-56	4497	43.0	35	16,162	796,974
9	TRANS-CONTINENTAL, E. (CADD0 5200)	ARCHER	1-03-56	5180	41.2			5,081
9	TRANS-CONTINENTAL, E. (STRN 4900)	ARCHER	11-22-55	4956	40.6			16,146
9	TRANS-CONTINENTAL, WEST (CADD0)	ARCHER	3-17-61	5159	41.0			15,290
9	TRIAD (STRAWN)	JACK	7-26-54	3844	42.0	10	2,525	95,148
9	TRIANGLE LANE (SIMPSON)	CLAY	6-18-51	6320	45.0			52,336
9	TRIFINA (DES MOINES)	WILBARGER	7-14-81	5500	41.2	5	487	7,025
9	TRINITY (STRAWN)	YOUNG	3-25-77	2532	41.0	9,068	5,711	54,140
9	TRINITY (STRAWN 2485)	YOUNG	9-23-77	2494	41.0	22,352	2,674	60,189
9	TRUCE, W. (CADD0)	JACK	8-20-82	5434	46.0	1,275	673	3,396
9	TRUE (MISSISSIPPIAN)	YOUNG	2-01-57	4829	43.0	24	694	36,983

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BRLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BRLS)
9	TRUE, S. (MISS. 4800)	YOUNG	8-01-84	4914	41.9		5,330	5,330
9	TRUSCOTT (BEND CONGLOMERATE)	KNOX	4-20-53	6275	42.9			32,952
9	TRUSCOTT, SW, (ATOKA)	KNOX	1-17-76	6309	44.0	37,670	15,493	307,281
9	TURBEVILLE(GUNSIGHT, LD.)	ARCHER	2-01-81	1497	40.0		12	49,071
9	TURKEY (MISSISSIPPIAN)	HARDEMAN	3-18-81	8710	51.0	25,485	53,137	349,108
9	TURNER	MONTAGUE	1941	6227	41.0			19,081
9	TURNER & WEST	YOUNG	2-04-49	4177	42.0			158,831
9	TUTTLE (CONGLOMERATE)	WICHITA	7-06-51	5760	41.5			77,315
9	TWO EDS (HESTER SAND)	GRAYSON	10-07-82	5650	28.0		64	183,311
9	TWO TEE (TANNEHILL)	KNOX	8-07-58	2570	36.8	6,930	98,137	741,412
9	U. C. S. L. (MISS.)	BAYLOR	10-15-57	5220	39.5		40	134,338
9	ULBIG (CONGLOMERATE)	MONTAGUE	7-11-52	6228	41.5	1,300	271	110,944
9	UNDERWOOD	COOKE	12-21-51	3898	28.5		22	5,293
9	UNDERWOOD (3300 SD.)	COOKE	3-09-52	3300	26.0		12	2,587
9	UNDERWOOD (3450 STRAWN)	COOKE	1-17-55	3454	26.0		11	2,163
9	UNDERWOOD (4200)	COOKE	5-01-55	4113	30.0			30,997
9	UNDERWOOD-RAY (CONGLOMERATE)	MONTAGUE	10-18-52	6023	42.2			475,399
9	UNWISE (PENN.)	WISE	8-13-58	4580	42.0			2,984
9	UPHAM (MISSISSIPPI LIME)	JACK	1950	4795	47.0	3	853	58,889
9	USELTON (BRAZOS)	MONTAGUE	6-26-81	4291	43.0			3,025
9	V. T. P. (STRAWN)	COOKE	4-27-57	3344	26.0		11	101,337
9	V.W. HUTTON (HOXBAR SAND)	MONTAGUE	12-10-84	1264	39.0			0
9	VALENTINE BLUFF (STRAWN)	MONTAGUE	3-13-63	5587	40.0			10,121
9	VALLEY (GUNSIGHT)	ARCHER	3-28-52	1751	40.7			12,555
9	VALDMA (MISS)	YOUNG	11-15-75	5024	42.0			1,390
9	VAN HOJSTER (ELLENBURGER 5000)	JACK	4-06-64	5092	40.0			63,517
9	VAN HOJSTER (MISS. 4800)	JACK	10-08-63	4825	39.0			69,075
9	VAN ZANOT (CONGLOMERATE)	WISE	2-03-58	5759	39.4			1,867
9	VANTAGE (VOGTSBERGER)	ARCHER	5-22-81	4536	40.0	12	2,293	16,459
9	VASHTI, N.E. (CADD0)	CLAY	10-14-81	6801	40.0	43,545	35,048	148,823
9	VASHTI, WEST (BRYSON)	CLAY	10-27-70	4426	41.0			45,131
9	VEITENHEIMER (BRYSON SD.)	CLAY	3-01-74	4467	42.0			2,685
9	VELASCO (STRAWN 3700)	GRAYSON	1-11-63	3767	34.7		20	138,662
9	VERA (CADD0, LOWER)	CLAY	7-04-75	5578	40.0	2,172	1,798	169,725
9	VERA (HOPKINS STRAY SAND)	CLAY	8-25-80	5664	41.0			13,647
9	VERA (MISS)	CLAY	10-02-75	5771	40.0		304	415,525
9	VERA (STRAWN)	CLAY	1-23-56	4116	40.0	1,417	8,347	267,882
9	VERA (STRAWN 3600)	CLAY	3-06-56	3571	40.0	175	33,891	774,931
9	VERNA (STRAWN)	MONTAGUE	8-15-76	3867	43.0	12	1,234	65,261
9	VETO (STRAWN)	GRAYSON	4-12-74	5184	16.6			3,313
9	VICTORIA (3100)	YOUNG	1-03-78	3118	41.0	59,918	16,824	92,827
9	VINEYARD (ATOKA -C-)	JACK	11-01-54	5147	41.6			7,859
9	VINEYARD, SOUTHWEST (CONGL 4930)	JACK	8-13-60	4929	41.0			5,645
9	VOGTSBERGER (CADD0 LOWER)	ARCHER	11-05-69	5146	42.7	48	13,351	81,209
9	VOGTSBERGER (CADD0 5140)	ARCHER	11-28-56	5120	47.0	8	41,843	238,692
TRANS. FROM VOGTSBERGER, SOUTH /CADD0/, 3-1-57.								
9	VOGTSBERGER (STRAWN)	ARCHER	8-16-49	3510	42.0			488,609
9	VOGTSBERGER, NORTH	ARCHER	8-01-52	4770	42.0	10,607	4,827	1,631,941
9	VOGTSBERGER, NORTH (4775 SAND)	ARCHER	5-18-62	4774	41.0	8,967	19,573	504,642
9	VOGTSBERGER, SOUTH	ARCHER	1949	4300	36.0	18,492	24,298	8,514,801
9	VOGTSBERGER, SOUTH (CADD0)	ARCHER	6-23-56	5343	40.8			13,648
9	VOGTSBERGER, SOUTH (CONGLOMERATE)	ARCHER	1949	5395	43.0	68	20,779	160,980
9	VOGTSBERGER, SOUTH (STRAWN)	ARCHER	1949	3890	36.0	132	1,510	963,599
9	VOGTSBERGER POOL	ARCHER	1940	4730	42.0	1,721	19,942	4,355,039
9	VOSS (TANNEHILL)	KNOX	5-22-56	2012	34.0	2,986	54,616	7,983,455
9	VOSS (TANNEHILL -A-)	KNOX	2-12-65	1940	36.0			3,706
9	VOSS, S. (TANNEHILL)	KNOX	3-13-63	1940	37.0			182,059
9	VOSS, SOUTHEAST (TANNEHILL -C-)	KNOX	3-27-59	1958	36.0	12	2,381	158,802
9	VOTH	COOKE	9-05-39	1758	37.0	131	36,075	3,567,463
9	VOYLES (CADD0, UPPER)	JACK	12-05-81	4650	40.6	1,368	1,923	7,421
9	VOYLES (ELLENBURGER)	JACK	9-12-83	5723	47.8	5,283	7,169	10,147
9	W. C. (CASTLEBURY)	WILBARGER	9-16-53	2794	36.0	12	553	603,707
9	W. C., EAST (CANYON SAND)	WILBARGER	9-06-54	3176	35.0	12	644	176,564
9	W. G. S. (MISS.)	ARCHER	10-22-59	5180	43.9	12	2,005	102,050
9	W & H (MISS.)	YOUNG	9-26-63	5089	44.9	17,483	1,907	83,428
9	W. T. L. (CADD0)	ARCHER	8-31-80	4818	40.0			24
9	W. T. WAGGONER (CISCO)	WICHITA	6-27-79	1722	40.0	12	15,911	50,831
9	W.W. (STRAWN)	ARCHER	12-01-83	4652	40.0	1,247	3,216	3,962
9	WAGG (CONGLOMERATE)	MONTAGUE	8-27-52	6280	40.0	804	5,182	628,857
9	WAGG (STRAWN, UPPER)	MONTAGUE	1-20-53	4966	40.0	29	7,846	49,489
9	WAGGONER (TANNEHILL 1350)	WILBARGER	10-29-64	1352	35.0			5,703
9	WAGGONER-MILHAM (CISCO SAND)	WILBARGER	5-01-52	2419	37.0	36	12,272	2,365,201
9	WAINWRIGHT (GUNSIGHT)	ARCHER	9-27-52	1083	40.0	48	3,969	706,865
9	WALDEN (3318)	JACK	3-13-82	3338	40.0	28,231	1,541	3,902
9	WALES (CONGLOMERATE 6240)	MONTAGUE	4-13-62	6802	42.0			3,213
9	WALES (VIDLA)	MONTAGUE	1-30-62	6965	45.0	34,668	9,319	263,749
9	WALL (CONGL)	JACK	9-25-83	4368	42.0	6,177	79	370
9	WALNUT BEND	COOKE	6-30-38	4900	36.0	53,933	330,913	45,475,691
9	WALNUT BEND (ATKINS)	COOKE	4-02-47	5249	40.0	27,866	171,826	6,013,215
9	WALNUT BEND (BRUHLMEYER)	COOKE	1947	3450	40.0	6,557	29,687	3,822,013
9	WALNUT BEND (COX)	COOKE	2-04-47	3004	39.8	11,844	32,040	6,247,301
9	WALNUT BEND (DORRICK HILLS)	COOKE	4-30-64	7643	35.0	12	1,278	105,030
9	WALNUT BEND (ELLENBURGER)	COOKE	11-12-47	5390	34.7	840	687	703,133
9	WALNUT BEND (HUDSPETH)	COOKE	1947	3884	40.0	26,281	160,735	20,837,720
9	WALNUT BEND (HUDSPETH #2 ZONE)	COOKE	9-20-53	4719	41.0			71,685
9	WALNUT BEND (JOINS LIME)	COOKE	11-17-61	5352	24.7			7,356
9	WALNUT BEND (MONTGOMERY)	COOKE	1-03-47	5137	34.0			344,785
9	WALNUT BEND (MONTGOMERY #2 ZONE)	COOKE	10-08-52	6073	44.0			148,244
9	WALNUT BEND (OIL CREEK SAND)	COOKE	10-19-49	5465	31.7	3,166	12,467	2,489,157
9	WALNUT BEND (WILLIAMS SAND)	COOKE	6-02-54	5338	31.0			5,217
9	WALNUT BEND (WINGER)	COOKE	1-11-43	5500	33.5	79,127	218,191	26,894,258
9	WALNUT BEND (1450)	COOKE	4-02-60	1467	25.0			20,267
9	WALNUT BEND (1500)	COOKE	2-06-59	1530	35.0		661	53,164
9	WALNUT BEND (2150)	COOKE	2-07-59	2168	38.6	1,002	11,883	373,731
9	WALNUT BEND (2600 SAND)	COOKE	4-21-48	2640	43.3	561	4,675	678,738
9	WALNUT BEND (4400 SD.)	COOKE	1947	4048	42.0			14,100
9	WALNUT BEND, E. (HUDSPETH)	COOKE	3-19-64	4570	38.0	12	1,415	61,896
9	WALNUT BEND, N. (BIRDSEYE)	COOKE	10-08-66	8312	34.0			7,275

RAILROAD COMMISSION OF TEXAS
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RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLS)
9	WALNUT BEND, N. (CANYON -A-)	COOKE	9-14-66	2028	36.0			23,707
9	WALNUT BEND N. (CANYON A-1)	COOKE	5-11-79	2036	26.8		2,346	39,939
9	WALNUT BEND, N. (CANYON -B-)	COOKE	6-18-65	2344	39.5			131,425
9	WALNUT BEND, N. (CANYON -B-1)	COOKE	7-09-65	2390	40.0	12	634	111,023
9	WALNUT BEND, N. (CANYON SAND)	COOKE	12-06-60	2334	38.4	2,643	19,925	540,329
9	WALNUT BEND, N. (HUDSPETH)	COOKE	2-07-62	4138	41.9			21,758
9	WALNUT BEND, N. (STRAWN -B-)	COOKE	11-19-65	4466	42.0			45,613
9	WALNUT BEND, NE. (OIL CREEK)	COOKE	4-24-64	8160	46.0		12,873	705,163
9	WALNUT BEND, NE. (STRAWN,UPPER)	COOKE	12-05-81	6372	33.5	10,037	3,476	15,178
9	WALNUT BEND, NW. (HUDSPETH)	COOKE	12-30-54	4495	45.0			19,121
9	WALNUT BEND, S. (HUDSPETH)	COOKE	2-08-83	4474	34.6	12	2,347	6,659
9	WALNUT BEND, SW. (HUDSPETH)	COOKE	6-23-62	3981	40.0			16,097
9	WALNUT BEND, SW. (OIL CREEK)	COOKE	8-21-59	5350	23.0			3,149
9	WALNUT BEND, SW. (STRAWN)	COOKE	12-11-55	4574	35.5	24	3,756	182,534
9	WALNUT BEND, SW. (5600)	COOKE	10-05-64	5576	38.0			26,149
9	WALNUT BEND, WEST (BASAL STRAWN)	COOKE	12-24-59	9389	31.0	12	2,101	139,545
9	WALNUT BEND, WEST (OIL CREEK SD)	COOKE	5-01-57	5223	30.0			3,619
9	WALNUT BEND, W. (STRAWN)	COOKE	4-07-59	4764	37.0			80,237
9	WALSER (MISS)	HARDEMAN	6-10-84	8024	44.0		41	51,429
9	WALSH	YOUNG	1-24-44	4283	42.5	231,426	9,719	1,214,619
9	WALSH, WEST (CONGLOMERATE)	YOUNG	6-03-62	4297	41.0		12	1,467
9	WANDA (CADD)	ARCHER	6-28-60	4900	40.0		12	365
9	WANDERERS CREEK(MISS)	WILBARGER	11-12-69	7532	50.0			139
9	WARD-MCCULLOUGH (MISS.)	JACK	M 1-12-70	5408	40.0	1,747	6,261	137,858
9	WARD-MCCULLOUGH (STRAWN)	JACK	6-09-51	3614	42.0	1,896	2,951	3,942,774
9	WARREN (CADD)	YOUNG	5-09-48	3639	45.0	48	1,921	369,343
9	WARREN (MISSISSIPPI)	YOUNG	3-12-52	4454	41.3			119,983
9	WARREN (STRAWN)	YOUNG	12-09-48	2912	41.0			382,628
9	WASOFF (CONGLOMERATE 5400)	JACK	M 2-06-61	5387	40.8	11,341	760	47,827
9	WASOFF (CONGLOMERATE 5550)	JACK	9-06-60	5548	41.0			71,465
9	WATSON	CLAY	2-03-52	5454	43.0	72,392	27,329	956,483
9	WATSON HEIRS (CONGL.)	MONTAGUE	1-02-84	5835	41.0		12	929
9	WEBB	JACK	1941	2892	42.0			4,524
9	WEBB (OIL CREEK SAND)	GRAYSON	12-22-51	7156	41.0	65,641	93,873	4,322,830
9	WEILER (MARBLE FALLS)	JACK	5-31-66	5820	41.2	114,898	1,790	208,460
9	WEILER (STRAWN)	JACK	4-08-53	4416	54.0			0
9	WEIN (ELLENBURGER)	COOKE	8-06-55	2076	39.0		5	151
9	WEIR	JACK	8-05-43	2460	41.0	1,212	7,161	2,071,702
9	WEIR (COOPER SD. 2200)	JACK	8-18-65	2268	39.8		12	108,303
9	WEITINGER (MISS.)	YOUNG	2-08-60	5226	41.0			3,209
9	WELLS (MISSISSIPPI)	YOUNG	9-19-55	4532	43.0			115,617
9	WELLS, SE. (MCLESTER)	YOUNG	4-01-75	3972	38.1	2,970	1,675	83,641
9	WELLS, SE. (MISS.)	YOUNG	9-19-67	4650	43.0	364	1,207	128,993
9	WES POTEET (GRANITE WASH 2670)	MONTAGUE	9-06-83	2685	41.0	24	11,499	16,032
9	WESLEY (MARBLE FALLS CONGL.)	YOUNG	1-04-56	4063	41.0			7,004
9	WESLEY (STRAWN)	YOUNG	12-12-58	2598	41.0	12	323	125,000
9	WESLEY (STRAWN 1800)	YOUNG	8-09-56	2638	39.0		12	88,336
9	WEST	WICHITA	8-03-43	4260	40.0	86	13,700	6,067,777
9	WEST (ELLENBURGER)	WICHITA	3-20-54	5336	40.0		12	956
9	WEST FORK (WEIR)	JACK	6-08-82	2581	42.0		12	7,571
9	WEST FORK (BRYSON)	JACK	4-25-82	3579	41.7		12	400
9	WEST LAKE (CADD)	YOUNG	2-05-59	4229	39.0			153,926
9	WESTON (MISSISSIPPI)	ARCHER	10-18-50	5058	44.0			56,337
9	WESTON, NORTH (MISSISSIPPIAN)	ARCHER	7-19-54	5214	44.0			39,319
9	WESTOVER (GUNSIGHT, UPPER)	BAYLOR	3-29-54	1423	39.8			63,202
9	WESTOVER, EAST (CADD)	BAYLOR	10-13-58	4849	40.0	432	6,352	472,478
9	WESTOVER, NE. (MISSISSIPPIAN)	BAYLOR	4-19-61	5350	41.0	7,226	56,580	320,937
9	WESTOVER, S. (MISSISSIPPIAN)	BAYLOR	4-17-78	5210	38.0	15	918	25,078
9	WETSEL (STRAWN)	CLAY	9-25-56	4431	42.0			7,464
9	WHITAKER (ATOKA)	WISE	2-05-58	5871	42.0			59,931
9	WHITAKER (GUNSIGHT)	ARCHER	1948	1483	40.0			38,922
9	TRANS. TO ARCHER CO. REG.							
9	WHITEHALL (CADD CONGLOMERATE)	WISE	12-03-57	5038	43.4	24,225	2,047	374,071
9	WHITEHEAD (STRAWN)	WISE	12-04-57	4083	41.0			81,010
9	TRANS. TO MORRIS /STRAWN/ FIELD, 9-1-60.							
9	WHITESBORO (BRUHLMEYER)	GRAYSON	3-02-61	3088	31.0			17,242
9	WHITESBORO (ND. 20 SAND)	GRAYSON	7-10-53	4938	34.2	12	663	90,554
9	WHITESBORO (ND. 25 SAND)	GRAYSON	6-16-54	4930	33.5			13,872
9	WHITESBORO (OIL CREEK SAND)	GRAYSON	M 7-07-53	5710	23.2	19,443	73,244	6,242,899
9	WHITESBORO (OIL CREEK SEG. 1)	GRAYSON	8-30-78	5727	23.4	1,152	1,980	35,310
9	WHITESBORO (STRAWN 3600)	GRAYSON	1-03-58	3590	33.4			222,261
9	WHITESBORO, E. (OIL CREEK)	GRAYSON	11-01-66	5763	30.0		28	761
9	WHITESBORO, EAST (STRAWN)	GRAYSON	4-12-54	5392	30.0	185	2,035	146,032
9	WHITESBORO, NORTH (OIL CREEK)	COOKE	4-29-59	6733	38.0			352,308
9	WHITESBORO, WEST (PENNSYLVANIAN)	GRAYSON	10-06-53	4542	34.0			14,117
9	WHITESIDE (BEND CONGLOMERATE, 2ND)	MONTAGUE	10-28-82	6214	42.7	9,000	3,812	18,915
9	WHITESIDE (CONGL, BASAL)	MONTAGUE	2-01-81	6110	43.0			1,449
9	WHITESIDE (ELLEN)	MONTAGUE	12-03-79	6556	43.0	461	452	6,468
9	WHITLEY (CONGL. 5500)	JACK	8-27-79	5487	42.6	12,707	398	12,036
9	WHITLEY (CONGL. 5600)	JACK	10-24-80	5591	40.7			835
9	WHITSITT (CONGL. 4900)	JACK	4-11-80	4922	41.4	738	204	2,170
9	WHITSON	MONTAGUE	12-24-49	5370	42.3	780	773	809,556
9	WHITSON (STRAWN)	MONTAGUE	8-28-52	4503	42.0			23,124
9	TRANS. TO WHITSON /STRAWN LOWER/ FIELD, EFF. 12-30-59.							
9	WHITSON (STRAWN LOWER)	MONTAGUE	9-12-59	4776	40.8			7,689
9	WICHITA COUNTY REGULAR	WICHITA	M 1910	25.0		158,296	3,431,797	544,740,263
9	WICHITA REGULAR (GUNSIGHT)	WICHITA	11-02-84	1607	38.0	2	1,227	1,227
9	WICHITA-VOGTSBERGER	ARCHER	10-24-53	4767	40.0			9,595
9	WICKLUND (MISS.)	YOUNG	2-16-68	4808	41.0			43,824
9	WILBARGER COUNTY REGULAR	WILBARGER	M 1915	38.0		194,814	867,852	169,666,667
9	WILBARGER COUNTY (SPECIAL) FIELD	WILBARGER	7-01-82	2300	38.0	131,201	32,202	827,077
9	WILLIAMSON	YOUNG	7-01-41	4986	41.0	3,132	4,076	608,663
9	WILLIAMSON, W. (MISS.)	YOUNG	9-19-64	4860	41.0			13,795
9	WILLIAMSON, W. (STRAWN 3670)	YOUNG	5-31-64	3676	40.0			2,993
9	WILLIAMSON, W. (STRAWN 3700)	YOUNG	12-12-54	3719	41.0			20,102
9	WILLOW POINT (CONGL. C)	WISE	3-04-84	5133	48.0	109,863	5,927	5,927

FLD. RULES PER DOCKET 9-82863 EFF. 11-1-84. NET GOR RULE WITH A MAX. PRDD. OF GAS NOT TO EXCEED 1500 MCF GAS/DAY

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION			ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLS)		
9	WILLY-DUNC (CADD0)	ARCHER	2-20-59	5224	41.2				113,682
9	WILLY-DUNC (3950 SAND)	ARCHER	10-08-61	3955	42.0				124,566
9	WILMAR (BEND)	JACK	11-02-75	5201	46.0				42,613
9	WIL-NAT (3200)	JACK	9-25-77	3229	40.0				21,980
9	WILSON	COOKE	6-19-41	2216	41.7	2,007	52,477		7,661,188
9	WILSON (MILHAM)	WILBARGER	6-17-52	2402	36.0		11	745	309,223
9	WILSON (STRAWN)	COOKE	12-19-56	3005	39.0		36	8,693	475,152
9	WILSON (STRAWN 3900)	COOKE	1-30-57	3985	38.0		68	29,262	614,965
9	WILSON (2600 SD.)	COOKE	3-21-59	2637	32.0		624	1,483	71,879
9	WILSON (2700 SAND)	COOKE	3-19-57	2737	42.0		48	7,192	547,299
9	WILSON (3000 - 4000 SANDS)	COOKE	1947	3450	30.0		60	102,948	6,329,444
9	WILSON (3250 SAND)	COOKE	3-24-57	3254	24.1		24	7,225	459,713
9	WILSON (3600)	COOKE	3-10-57	3588	30.0		24	6,553	437,722
9	WILSON, EAST (4000 SAND)	COOKE	2-11-58	3949	28.0		32	1,120	227,421
9	WILSON-TANNEHILL (2300)	KNOX	11-04-81	2320	38.0		140	2,666	17,632
9	WILTON (MISS. 5200)	YOUNG	9-02-67	5182	41.0		12	536	36,460
9	WILTON (STRAWN)	YOUNG	2-07-53	3434	40.0		1,740	8,073	939,794
9	WILTON (STRAWN, LD.)	JACK	12-01-81	4094	39.6		6,385	1,173	8,107
9	WILTON (STRAWN 2800)	YOUNG	6-10-53	2812	40.0				57,994
9	WILTON, NORTH (STRAWN)	YOUNG	2-06-55	3445	41.0		2,748	17,882	1,294,854
9	WINDHORST, E. (MOBLEY)	CLAY	4-01-80	3869	40.0		1,380	12,226	82,274
9	WINDHORST, NW. (VOGTSBERGER)	ARCHER	9-02-52	4486	44.0				45,634
9	WINES (CADD0)	CLAY	12-21-50	5442	43.5		1,425	4,265	221,054
9	WINKLER (CONGL.)	CLAY	1-17-80	6114	40.8		71,326	27,315	162,311
9	WINLAND (STRAWN 3630)	ARCHER	10-10-66	3632	40.0				14,070
9	WINN (CADD0)	JACK	6-22-53	4403	40.0				114,181
9	WINN (MISSISSIPPIAN)	JACK	7-01-58	5290	43.0				29,107
9	WINNIE EVANS (STRAWN)	YOUNG	4-29-83	3959	40.0		12	1,968	3,321
9	WIRE	JACK	1952	4954	40.0				7,758
9	WIRE (4950)	JACK	10-11-52	4948	40.0				3,536
9	WIRZ, (STRAWN)	BAYLOR	10-20-76	4977	41.0		9	2,181	67,408
9	WISE COUNTY REGULAR	WISE	12-11-47		40.0	263,970	20,595	596,199	
TRANS. FROM DIST. 7-B 4/49									
9	WISER (580)	ARCHER	7-24-81	594	38.0		12	1,591	9,058
9	WITCHER (KMA SAND)	WICHITA	3-07-57	4325	42.0		12	1,466	119,444
9	WIZARD, N. (ATOKA 5700)	JACK	7-12-65	5685	43.9				14,862
9	WIZARD, N. (CADD0 CONGL.)	JACK	2-01-65	4941	41.0				237,807
9	WIZARD, W. (ATOKA 4970)	JACK	1-16-67	5006	45.0				11,092
9	WIZARD WELLS (ATOKA CONGL., UP.)	JACK	11-11-52	5152	43.0	111,596	1,528	131,850	
9	WIZARD WELLS (CADD0 4900)	JACK	7-07-55	4894	42.0		27,237	23,448	684,019
9	WIZARD WELLS (CONGL. 4790)	JACK	8-06-62	4790	41.0		2,524	388	12,908
9	WIZARD WELLS (CONGL. 5209)	JACK	6-10-64	5209	41.0				51,379
9	WIZARD WELLS (CONGL 5550)	JACK	6-14-78	5564	41.0				1,220
9	WOLFE	JACK	4-27-43	4375	40.0	13,617	12,325	1,726,071	
9	WOLFE (BRYSON, UPPER)	JACK	4-11-69	3194	38.0		2,472	1,023	108,392
9	WOLFE (CONGLOMERATE)	JACK	3-12-51	4852	43.5	40,175	5,842	110,172	
9	WOLFE (STRAWN)	JACK	7-12-50	3138	42.0		13	980	816,581
9	WOLFE, E. (CADD0, UPPER)	JACK	10-12-68	4514	40.0				5,628
9	WOLFE, N. (CADD0, UPPER)	JACK	3-09-51	4480	43.0		17,362	18,923	113,631
9	WOLFE, NORTH (CONGLOMERATE)	JACK	10-14-56	4859	48.8				16,390
9	WOLFE, N. (STRAWN, UPPER)	JACK	2-18-53	3340	42.0		551	2,336	83,256
9	WOLFSON (1700)	WILBARGER	6-15-55	1719	38.0				51,635
9	WOOD	WICHITA	1948	2180	36.0				95,881
TRANS. OUT OF WICHITA CO. REG.									
9	WOOD-MILHAM (CISCO)	WILBARGER	7-01-52	2377	39.0		12	6,071	1,430,570
TRANSFERRED FROM WILBARGER COUNTY REGULAR FIELD 7-1-52									
9	WOODBINE	COOKE	4-24-44	4357	28.0		249	54,135	9,176,166
9	WOODBINE (STRAWN 3700)	COOKE	12-26-57	3745	26.0				251,758
9	WOODBINE (4525 SAND)	COOKE	6-01-58	4525	29.0				73,758
9	WOODBINE, NORTH	COOKE	6-24-58	4570	27.0				3,285
9	WOODKIRK (CADD0)	JACK	7-06-72	4348	42.0			676	95,652
9	WOODKIRK (CONGL 4950)	JACK	4-06-73	4950	42.0	16,180	1,048	30,818	
9	WOODKIRK (STRAWN)	JACK	7-30-52	2141	42.0	116,693	120,512	744,484	
9	WOODSIDE (CONGLOMERATE)	YOUNG	4-11-57	4211	40.9				19,119
9	WOODWARD RANCH (STRAWN)	YOUNG	10-11-82	3483	42.0	59,197	35,105	123,908	
9	WOODY (CONGL. 6020)	MONTAGUE	6-14-64	6026	39.0				18,768
9	WOODY (CONGL. 6085)	MONTAGUE	6-14-64	6111	38.0	6,624	3,181	90,952	
9	WOODY (ELLENBURGER)	MONTAGUE	6-14-64	6724	43.0				10,142
9	WOODY, NORTH (ELLENBURGER)	MONTAGUE	3-11-67	6683	40.0				99,101
9	WORKS (CONGLOMERATE)	WISE	3-25-58	5733	41.0				384
9	WORSHAM-STEED	JACK	4-27-52	4716	41.0	8,027	77,042	10,560,231	
9	WORSHAM-STEED (STRAWN)	JACK	2-12-50	3882	40.0				21,348
9	WORSHAM-STEED, S. (STRN. 3300)	JACK	6-07-61	3300	41.0				48,383
9	WORSHAM-STEED, S. (5300)	JACK	1-21-76	5320	42.0	35,058	483	17,912	
9	WORTHINGTON	JACK	1-13-50	5378	40.0	44,487	5,092	38,852	
9	WORTHINGTON (BUTTRAM SAND)	JACK	3-31-79	1962	41.5		12	602	5,236
9	WORTHINGTON (STRAWN, UPPER)	JACK	6-20-54	2233	41.0		192	1,687	691,337
9	WYLIE (STRAWN)	KNOX	5-06-57	4862	37.5				99,071
9	WYLIE, SOUTHEAST (STRAWN)	KNOX	11-08-59	4870	40.8				13,129
9	WYNN (MISS. LINE)	CLAY	1943	6454	48.0				467,888
9	Y-B (GUNSLIGHT, UPPER)	BAYLOR	M 11-21-53	1380	39.0		24	1,899	221,596
9	YOUNG COUNTY REGULAR	YOUNG	M 1917		36.0	2,487,897	1,933,441	158,325,936	
9	YOUNGER (CONGLOMERATE)	WISE	5-29-52	5720	42.0				51,493
9	YOUNGER, W (CADD0 CONGL. LD A)	WISE	2-12-61	5730	41.4				70,303
TRANS. FROM YOUNGER, WEST /CONGLOMERATE/, EFF. 4-1-61.									
9	YOUNGER, W (CADD0 CONGL. LD A1,N)	MONTAGUE	M 1-27-62	5757	42.0	26,332	1,615	116,825	
9	YOUNGER, W (CADD0 CONGL. LD B)	WISE	M 5-05-61	5777	42.1				57,622
9	YOUNGER, W (CADD0 CONGL. LD B,N)	JACK	M 3-10-61	5864	43.0	32,008	983	291,275	
9	YOUNGER, W (CADD0 CONGL. LD C)	WISE	11-07-56	5860	38.4				171,522
TRANS. FROM YOUNGER, WEST /CONGLOMERATE/, EFF. 4-1-61.									
9	YOUNGER, W (CADD0 CONGL. LD D)	WISE	8-18-57	5920	40.5				163,064
TRANS. FROM YOUNGER, WEST /CONGLOMERATE/, EFF. 4-1-61.									
9	YOUNGER, W (CADD0 CONGL. LD F)	WISE	2-17-61	5976	41.2	81,296	3,265	24,357	
9	YOUNGER, WEST (CONGLOMERATE)	WISE	11-07-56	5860	38.4				124,440
DIVIDED INTO VARIOUS FIELDS, EFF. 4-1-61.									
9	YOUNGER, WEST (ELLENBURGER)	JACK	6-06-57	6838	42.5		1,719	1,334	42,606
9	YOUNGER, WEST (ELLENBURGER NO.)	MONTAGUE	M 10-24-61	6855	41.0		3,704	1,071	122,131
9	YOWELL (MARBLE FALLS)	JACK	9-15-83	5345	38.0		2,109	220	280

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (RBLS)
						CASINGHEAD GAS (MCF)	CRUDE OIL (RBLS)	
9	ZACAQUIESTA (CISCO -AA-)	WILBARGER	10-04-54	2278	37.0			24,569
9	ZACAWAISTA (ELLENBURGER)	WILBARGER	9-18-51	3872	38.0			154,424
	FORMERLY CARRIED AS ZACAQUIESTA /ELLENBURGER/ IN 1958.							
9	ZAZA (CONGLOMERATE)	JACK	1952	4914	41.0			299,344
9	ZEB HOLLY (STRAWN)	CLAY	M 2-15-79	4634	43.6	2,286	5,661	66,675
9	ZEIGLER (STRAWN)	COOKE	3-22-55	1986	33.3	12	1,006	99,067
9	ZELMA (STRAWN 3100)	YOUNG	8-07-57	2983	42.0			20,083
9	ZUHONE (BEND CONGL.)	JACK	4-08-74	5220	42.6	1,062	665	15,286
	DISTRICT TOTALS	3350				58,651,596	40,006,912	3,005,104,785

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1994 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BRLS)	
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)		
10	ABRAHAM (GRANITE WASH)	HEMPHILL	1-18-72	11039	42.3	62,580	1,267	47,339	
10	ADDBE WALLS (CONGL)	HUTCHINSON	7-09-69	3690	43.5	60	727	291,190	
10	ADDBE WALLS (GRANITE WASH)	HUTCHINSON	4-28-69	2390	42.2			87,096	
10	ADDBE WALLS (PENN LIME UPPER)	HUTCHINSON	4-10-69	3670	41.2	447	14,647	355,260	
10	ADDBE WALLS (SPRING CREEK WASH)	HUTCHINSON	1-05-70	3412	41.8	60	642	54,901	
10	AGEY FIELD	CARSON	1948	3285	29.0			300,947	
10	ALAMOS4 (VIRGIL)	OLDHAM	5-11-57	6101	40.0			58,270	
10	ALAMOS4, EAST (GRANITE WASH)	OLDHAM	9-07-57	7116	43.3			97,195	
10	ALAMOS4, SOUTHEAST (MISSOURI)	OLDHAM	7-01-59	6664	36.6			48,277	
10	ALLEN-PARKER (CHESTER BASAL)	OCHILTREE	10-01-84	9238	39.8	1,940	2,337	2,337	
10	ALLEN-PARKER (MARMATON)	OCHILTREE	M 5-20-67	6980	39.0	44,035	34,585	2,255,510	
10	ALLEN & SMITH (PENN LIME)	HUTCHINSON	7-29-69	3694	43.9			17,708	
	FORMERLY ALLEN & SMITH FIELD 8-1-74.								
10	ALLISON PARKS (DOUGLAS)	WHEELER	7-16-80	8852	39.3	1,985	16,268	59,204	
10	ALLISON PARKS (TOKKAW)	WHEELER	10-19-82	9948	37.0			1,123	
10	ALPAR (ST. LOUIS)	OCHILTREE	11-14-83	9109	43.0	4,069	6,267	7,503	
10	ALPAR (HUNTON)	OCHILTREE	1-01-83	9108	44.0	75,163	194,719	407,051	
10	ALPAR (TOKKAW)	HEMPHILL	1-10-74	8528	47.0	510,435	13,919	499,283	
10	ALPAR-FALCON (SIMPSON)	OCHILTREE	10-08-84	10717	48.0	5,048	7,236	7,236	
10	BAR NINE (COUNCIL GROVE)	HUTCHINSON	7-07-70	3800	42.0	24,614	6,135	189,031	
10	BAR NINE (PENN.)	HUTCHINSON	10-20-59	4903	43.0			85,449	
10	BAR NINE (PENN. LIME 4000)	HUTCHINSON	11-01-74	6600	39.6			8,849	
10	BARLOW (DES MOINES)	OCHILTREE	2-04-58	6960	40.0	57,571	39,510	356,897	
10	BARLOW (MISSISSIPPIAN)	OCHILTREE	1-13-60	8761	39.0			891	
10	BARLOW (OIL)	OCHILTREE	7-13-60	8070	42.0			190,099	
10	BARTON (MORROW, UPPER)	LIPSCOMB	5-22-58	10034	41.0	12	4,073	26,915	
10	BEAL (MORROW LOWER)	LIPSCOMB	2-11-65	10379	38.5	201,015	6,411	209,107	
10	BEAL (MORROW UPPER)	LIPSCOMB	6-05-68	9743	42.6	5,993	17	151,512	
10	BECHTOLD (TOKKAW)	LIPSCOMB	4-11-59	6142	40.0	103,243	14,064	1,886,854	
10	BIG TIMBER CREEK (DOUGLAS)	HEMPHILL	3-08-73	8000	43.8	425,376	39,008	191,666	
10	BIVINS (KRIDER, LOWER)	SHERMAN	5-22-58	3110	36.5	43,892	1,272	97,261	
10	BIVENS RANCH (GRANITE WASH)	POTTER	8-05-83	9358	43.0	10	7,887	12,238	
10	BLOCK A-1 (DES MOINES)	ROBERTS	1-01-66	9506	43.0			12,930	
10	BOOKER, EAST (TOKKAW)	LIPSCOMB	10-13-57	6290	40.7			21,305	
10	BOOKER, N. (MORROW, UPPER)	OCHILTREE	M 8-23-81	8062	40.4	4,570,845	822,040	2,532,220	
	SOME WELLS TRANS TO SELL (UPPER MORROW) 10-81775 1-1-84								
10	BOOTH-PROCTOR (MORROW, UP.)	LIPSCOMB	7-30-81	9382	33.3	93,734	2,785	16,887	
10	BORN (TOKKAW)	LIPSCOMB	9-23-84	6404	38.2	2,887	520	520	
10	BOWERS (DOUGLAS)	HEMPHILL	4-17-84	8420	42.5	3,50	4,683	4,683	
10	BRADFORD (CLEVELAND)	LIPSCOMB	9-16-59	7333	39.6	93,205	13,495	71,172	
10	BRADFORD (HEPLER)	LIPSCOMB	12-07-80	7663	36.5	29,483	5,660	10,822	
10	BRADFORD (MORROW, UP.)	LIPSCOMB	8-14-81	8964	42.1	5	83	4,649	
10	BRADFORD (TOKKAW)	LIPSCOMB	11-19-58	6480	39.5	1,192,231	160,723	3,913,852	
10	BRADFORD, NW. (TOKKAW)	LIPSCOMB	9-18-67	9450	40.0	125,004	12,920	608,369	
10	BRADFORD, S. (TOKKAW)	LIPSCOMB	6-15-66	6669	40.0	182,819	24,332	212,477	
10	BRADFORD, SE. (CLEVELAND)	LIPSCOMB	9-17-61	7816	42.1	8,944	351	2,601	
10	BRADFORD, WEST (TOKKAW)	LIPSCOMB	10-04-83	6521	46.0	32,615	1,609	1,890	
10	BRAINARD (ATOKA)	ROBERTS	8-22-57	7493	42.0			29,860	
10	BRAINARD (DES MOINES)	HUTCHINSON	10-06-82	6762	42.0	600	944	3,433	
10	BRANDI (GRANITE WASH, UPPER)	OLDHAM	8-13-83	7930	45.6	92,650	227,802	285,369	
10	BRENT (GRANITE WASH)	MOORE	3-01-82	3744	39.0			262	
10	BRILLHART (HUNTON)	HANSFORD	8-01-72	8580	45.5	239	1,524	50,222	
10	BUFFALO WALLOW (DOUGLAS)	HEMPHILL	4-14-78	8131	40.0			689	
10	BUFFALO WALLOW (GRANITE WASH)	HEMPHILL	3-25-80	11520	52.0	1,407	620	3,290	
10	BUFFALO WALLOW (OSWEGO, UPPER)	HEMPHILL	6-23-84	10282	32.8	11,374	12,228	12,228	
10	BULER (PENNSYLVANIAN)	OCHILTREE	12-20-51	8864	35.0			49,143	
10	BULER, EAST (MORROW, UPPER OIL)	OCHILTREE	12-31-83	8710	38.6	7	3,326	3,450	
10	BULER, NORTH (CLEVELAND)	OCHILTREE	4-30-73	7107	38.0	355,762	43,138	281,078	
10	BULER, NORTH (DOUGLAS)	OCHILTREE	1-23-59	5778	38.0			74,918	
10	BULER, NORTH (MORROW, UPPER)	OCHILTREE	9-19-58	8598	39.0		533	83,658	
10	BULER, SE. (MORROW, UPPER)	OCHILTREE	8-28-62	9050	38.5			187,154	
10	BURK (DOUGLAS 7340)	HEMPHILL	4-05-66	7358	43.0			5,859	
10	CNB (CLEVELAND)	LIPSCOMB	9-28-80	8360	42.0			7,961	
10	C.N.B. (MORROW, LO.)	LIPSCOMB	5-04-64	10838	39.6	18,710	1,962	720,030	
10	CALLIHAN (ATOKA)	OCHILTREE	9-15-80	8676	44.7			10	
10	CAMBRIDGE (ATOKA)	LIPSCOMB	9-29-81	8760	40.0	81,925	1,919	10,625	
10	CAMBRIDGE, S. (MORROW, UP.)	LIPSCOMB	7-01-81	9441	37.0	12	1,489	12,112	
10	CAMPBELL RANCH (GRANITE WASH-A-)	HEMPHILL	9-07-79	9686	44.0	3,243	493	4,087	
10	CANADIAN (DOUGLAS)	HEMPHILL	3-04-78	6611	38.0	281	5	4,090	
10	CANADIAN (PENNSYLVANIAN SAND)	HEMPHILL	4-11-55	9615	50.8	273	2,476	98,314	
10	CANADIAN (TOPEKA)	HEMPHILL	12-20-77	5830	39.8			2,099	
10	CANADIAN, SE (DOUGLAS)	HEMPHILL	4-17-74	7537	45.0	434,199	62,243	161,845	
	COMBINED WITH HUMPHREYS (DOUGLAS) 9-1-81								
10	CANADIAN, SE. (DOUGLAS LOWER)	HEMPHILL	3-25-75	7330	46.2	74,873	8,834	220,809	
10	CANADIAN SW. (DOUGLAS LOWER)	HEMPHILL	7-15-83	7266	44.0	177,350	48,437	83,024	
10	CANADIAN, SW. (GRANITE WASH)	HEMPHILL	10-17-83	10145	46.5	89,233	7,284	10,819	
10	CANADIAN, WEST (MORROW UPPER)	HEMPHILL	7-16-62	10816	46.2			51,895	
10	CARRIE KILBREW (MORROW OIL)	ROBERTS	8-07-77	8896	36.6			29,362	
10	CARROLL (CLEVELAND)	LIPSCOMB	12-12-81	8548	45.0	13,412	2,258	12,595	
10	CATOR (KATHRYN)	HANSFORD	M 7-15-51	5266	37.4			58,789	
	FORMERLY CARRIED AS TEXAS HUGOTON FIELD 7-15-51.								
10	CATS CREEK (CHEROKEE, LO.)	ROBERTS	9-16-83	8160	36.0	23,642	8,510	9,545	
10	CEDAR CREEK (CANYON LIME)	POTTER	6-14-82	5904	31.6			62	
10	CHUNN (K. C. LIME)	OCHILTREE	6-03-58	6446	41.5			84,401	
10	CHUNN (MORROW, UPPER)	OCHILTREE	9-23-58	7751	37.0			111,719	
10	CHUNN, N. (MARMATON 6650)	OCHILTREE	M 4-01-60	6650	39.4	12	572	12,023	
10	CLEMENTINE (MARMATON)	HANSFORD	9-29-65	5952	44.9	5,196	5,737	257,437	
10	CLEMENTINE (MORROW, UPPER)	HANSFORD	4-19-65	6810	38.0	54,785	10,196	1,029,889	
10	COBURN (HEPLER)	LIPSCOMB	2-20-81	9000	40.0			1,448	
10	COBURN (MORROW, LO.)	LIPSCOMB	12-17-83	10884	46.0	992	960	960	
10	COBURN (TOKKAW)	LIPSCOMB	7-12-64	7404	42.4	1,819	1,189	68,813	
10	COBURN, SW (TOKKAW)	LIPSCOMB	11-01-72	7580	39.6			4,578	
10	COLDWATER (-K- ZONE)	SHERMAN	8-13-54	5382	37.9	835	1,152	7,604	
10	COLDWATER CREEK (MARMATON)	SHERMAN	4-14-76	5516	45.7	157,633	70,918	637,088	
10	COLDWATER RANCH (MARMATON)	SHERMAN	4-16-84	5552	41.0	33,582	52,236	52,236	
10	CREST (DES MOINES)	OCHILTREE	11-15-65	6990	40.0	174,502	73,267	3,681,832	
10	CREST (DES MOINES, N.)	OCHILTREE	4-02-74	6884	41.0	24	1,599	45,123	
10	CREST, SE. (MORROW, UP.)	OCHILTREE	4-30-66	8030	42.0			18,891	

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

PAGE 445

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL'S)
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL'S)	
10	CRUZ CREEK (BROWN DOLOMITE)	POTTER	5-04-82	3738	37.2			2,247
10	CRUZ CREEK (CANYON LIME)	POTTER	2-01-82	5878	44.7			4,851
10	DAHL-HOPE (MORROW UP)	HANSFORD	3-21-73	6833	40.5		3,219	40,518
10	DANIEL (KANSAS CITY)	OCHILTREE	8-06-55	6430	36.5			9,328
10	DARDEN (MORROW UPPER)	LIPSCOMB	9-03-82	8500	39.8	1,013,658	38,550	205,373
10	DARREN (MORROW, MIDDLE)	LIPSCOMB	7-13-79	8658	39.0	210,454	128,281	510,687
10	DARROUZETT (TONKAWA)	LIPSCOMB	1-26-62	6222	39.0	388,128	61,800	930,772
10	DARROUZETT, NE. (TONKAWA)	LIPSCOMB	4-18-68	6286	40.0			14,571
10	DARROUZETT, NW. (TONKAWA)	LIPSCOMB	7-18-65	6255	45.0	265,061	36,015	1,759,897
10	DILLEY (MORROW, UPPER)	HANSFORD	8-10-62	6779	40.8			4,744
10	DOBERVICH	HARTLEY	4-11-84	6580	41.0	1,170	2,990	3,256
10	DOYLE (DES MOINES)	LIPSCOMB	7-07-63	7964	41.3	12,751	1,761	126,231
10	DUDE WILSON (ATOKA)	OCHILTREE	12-01-59	7908	40.0			10,759
10	DUDE WILSON (CLEVELAND)	OCHILTREE	3-01-82	7226	40.0	576	1,924	7,204
10	DUDE WILSON (MARMATON)	OCHILTREE	3-05-60	6990	37.7	33,792	13,024	56,960
10	DUDE WILSON (MORROW, LOWER-OIL)	OCHILTREE	1958	8448	37.6			0
10	DUDE WILSON (MORROW, MIDDLE-OIL)	OCHILTREE	12-10-58	8448	37.6			83,925
10	DUDE WILSON (MORROW, UPPER -A-)	OCHILTREE	11-01-59	7740	42.0	16,324	328	770,943
10	DUDE WILSON (MORROW UP -A- EAST)	OCHILTREE	2-07-84	7976	38.2			0
10	DUDE WILSON (MORROW, UPPER-A-1-)	OCHILTREE	3-07-61	8004	36.5	9	10	192,468
10	DUKE-MAY (TONKAWA)	LIPSCOMB	10-21-82	6380	43.7	458,373	158,457	306,184
10	DURD CREEK (ATOKA)	HANSFORD	6-25-75	6412	36.0	12	1,604	33,081
10	DUTCHER (ATOKA)	OCHILTREE	7-17-82	8730	32.2	46,073	18,656	24,928
10	DUTCHER (CLEVELAND)	OCHILTREE	11-24-59	7293	40.0	454,279	130,079	1,014,261
10	DUTCHER (MORROW, UPPER)	OCHILTREE	8-21-61	9592	41.5			36,838
10	ELLIS RANCH (CLEVELAND)	OCHILTREE	10-15-76	7315	40.0	98,292	2,035	11,821
10	ELLIS RANCH (CLEVELAND, UP)	OCHILTREE	3-05-76	7376	38.0	167,443	6,411	46,867
10	ELLIS RANCH (DES MOINES)	OCHILTREE	4-04-66	7606	41.0	11	860	15,456
10	ELLIS RANCH (HEPLER)	OCHILTREE	2-01-82	7454	32.0	1,521	231	3,103
10	ELLIS RANCH (MARMATON)	OCHILTREE	2-20-59	7140	41.5			1,648
10	ELLIS RANCH (MORROW, UPPER)	OCHILTREE	1-04-61	8472	40.0	13,642	4,913	140,647
10	ELLIS RANCH (OSWEGO)	OCHILTREE	8-23-61	7110	42.4			54,699
10	ELLIS RANCH, NE. (CLEVELAND)	OCHILTREE	M 8-02-61	7085	37.1			49,818
10	FALCON (MORROW, UPPER)	OCHILTREE	1-10-82	8300	44.0	38,802	8,584	47,993
10	FARNSWORTH (MORROW LOWER 8700)	OCHILTREE	2-28-74	8700	38.0			18,710
10	FARNSWORTH (MORROW PAZOUPECK)	OCHILTREE	8-09-60	8124	39.0			130,820
10	FARNSWORTH (MORROW UPPER)	OCHILTREE	10-26-55	9188	38.0	138,207	393,048	31,539,666
10	FARNSWORTH (OSWEGO)	OCHILTREE	7-29-56	6774	44.0	30,711	4,032	1,734,736
10	FARNSWORTH, EAST (OSWEGO)	OCHILTREE	4-03-57	6954	40.2	35,963	7,233	926,247
10	FARNSWORTH, N. (CHEROKEE)	OCHILTREE	1-15-68	6785	38.0			4,377
10	FARNSWORTH, N. (CHESTER 7585, N)	OCHILTREE	11-05-69	7585	36.1	26,238	696	25,952
10	FARNSWORTH, N. (K. C.-MARMATON)	OCHILTREE	4-20-66	6290	39.0	11,649	13,895	47,999
10	FARNSWORTH, N. (MARMATON)	OCHILTREE	11-25-65	6534	44.0	47,184	174,180	4,996,858
10	FARNSWORTH, SE. (CLEVELAND)	OCHILTREE	5-01-78	6840	40.2	6,976	2,750	46,448
10	FARNSWORTH, SE. (MORROW, UP.)	OCHILTREE	9-07-58	8184	35.3	398,092	95,606	917,973
10	FARNSWORTH-CONNOR (DES MOINES)	OCHILTREE	3-24-56	6716	43.3	630,111	239,058	10,236,838
10	FARNSWORTH-CONNOR (KANSAS CITY)	OCHILTREE	4-16-65	6520	46.2	4,866	3,672	77,263
10	FARWELL CREEK N. (MORROW UPPER)	HANSFORD	8-01-72	7530	39.5	14,795	582	40,802
10	FELDMAN (DOUGLAS)	HEMPHILL	4-05-66	7358	43.0	157,916	18,623	511,573
10	FELDMAN (MORROW UPPER)	HEMPHILL	10-18-67	10852	44.6	23,962	217	208,838
10	FELDMAN (RED FORK)	HEMPHILL	2-16-83	10028	47.8			0
10	FELDMAN (TONKAWA)	HEMPHILL	M 10-29-59	7573	42.0	906,524	149,508	2,941,247
	FORMERLY CARRIED AS FELDMAN /TONKAWA-OIL/. NAME CHG. EFF. 2-1-62.							
10	FELDMAN, SOUTH (TONKAWA)	HEMPHILL	12-23-57	7717	40.0	12	2,326	146,018
10	FOLLETT (MORROW, OIL)	LIPSCOMB	8-28-79	8600	38.4	2,071	264	16,531
10	FOLLETT, NW. (CLEVELAND)	LIPSCOMB	4-23-63	7432	43.0			2,913
10	FOLLETT, NW. (MORROW, UPPER)	LIPSCOMB	8-02-61	8631	47.0	51,907	6,088	63,895
10	FOLLETT, SOUTH (MORROW)	LIPSCOMB	2-19-80	9275	49.3	87	89	2,281
10	FOLLETT, SOUTH (TONKAWA)	LIPSCOMB	7-06-79	4568	40.9	59,832	8,742	11,837
10	FOLLETT, WEST (CHEROKEE)	LIPSCOMB	10-09-61	7932	34.7	543,686	11,408	2,503,747
10	FOLLETT, WEST (TONKAWA)	LIPSCOMB	11-02-78	6426	40.4			734
10	FRANK CHAMBERS (DOUGLAS LD.)	ROBERTS	2-20-76	6362	41.5	12	2,112	43,960
10	FRASS (ATOKA)	LIPSCOMB	9-17-58	7903	47.5			127,265
10	FRASS (CLEVELAND)	LIPSCOMB	6-22-60	6906	40.0			31,565
10	FRASS (TONKAWA)	LIPSCOMB	5-26-59	6130	42.0	286,505	52,662	2,781,427
10	FRASS, WEST (TONKAWA)	LIPSCOMB	5-12-62	6202	41.7	53,408	7,297	631,403
10	GEM-HEMPHILL (DOUGLAS)	HEMPHILL	8-07-75	7574	40.0			43,075
10	GEM-HEMPHILL (DOUGLAS LD.)	HEMPHILL	5-10-77	7800	40.4	58,269	20,287	88,836
10	GEX (CLEVELAND)	LIPSCOMB	12-27-57	7492	44.4			15,429
10	GLAZIER (CLEVELAND)	HEMPHILL	5-23-84	9124	44.3	6	585	585
10	GLAZIER, NW. (CLEVELAND)	LIPSCOMB	3-20-78	8743	42.5	3,456	412	8,149
10	GLAZIER, NW. (MORROW UPPER)	HEMPHILL	M 1-26-62	11010	44.0	2,443,106	73,747	1,167,554
10	GLAZIER, NW. (TONKAWA)	LIPSCOMB	4-05-63	6655	42.0			1,247
10	GRUVER (CANYON)	HANSFORD	6-25-54	5975	40.0			391
10	GRUVER (HEPLER SAND)	HANSFORD	5-13-54	6240	36.6			1,736
10	GRUVER, EAST (MORROW)	HANSFORD	9-23-57	7060	38.5			7,632
10	GRUVER, NORTH (MORROW 6985)	HANSFORD	4-04-66	7008	43.0			2,443
10	GRUVER, NW (MORROW, UP)	HANSFORD	4-15-78	7008	38.0	724,943	31,659	178,059
10	HANNA LAKE (MIDDLE MORROW)	OCHILTREE	9-03-81	8144	40.0	152	978	6,572
10	HANSFORD (DES MOINES, JACKSON)	HANSFORD	8-03-78	6236	38.9			4,145
10	HANSFORD (DES MOINES, UPPER)	HANSFORD	M 9-28-60	6302	39.0	47,682	206	523,815
10	HANSFORD (HEPLER)	HANSFORD	3-12-76	6319	39.6	233,741	28,800	562,191
10	HANSFORD (KANSAS CITY)	HANSFORD	8-05-78	5790	39.4			5,752
10	HANSFORD (KINDERHOOK)	HANSFORD	3-24-81	8418	45.2	489	24,388	119,303
10	HANSFORD (MARMATON)	HANSFORD	12-23-58	6472	39.0	12,817	211,381	2,373,234
10	HANSFORD (MORROW, UPPER-OIL)	HANSFORD	4-06-60	7094	41.4	305,148	25,189	1,817,761
10	HANSFORD (MORROW, 7000)	HANSFORD	1958	7000	36.0			968
10	HANSFORD, NORTH (ATOKA)	HANSFORD	8-22-56	6620	37.2			32,535
10	HANSFORD, NORTH (CHEROKEE)	HANSFORD	1-19-56	6300	38.0	12	6,654	1,872,947
10	HANSFORD, NORTH (CHEROKEE, LD.)	HANSFORD	6-14-57	6386	34.0	611	792	123,405
10	HANSFORD, NORTH (CLEVELAND)	HANSFORD	4-27-59	5977	39.8	8,588	8,139	177,908
10	HANSFORD, NORTH (KANSAS CITY)	HANSFORD	7-23-61	5656	41.2	3,210	11,419	220,041
10	HANSFORD, W. (HEPLER -A- SD.)	HANSFORD	2-19-56	6167	39.5			1,666
10	HARDY (MORROW, UPPER)	OCHILTREE	10-01-79	8658	42.0	88,989	4,597	66,538
10	HARMON (MARMATON)	LIPSCOMB	10-13-81	7374	41.0	95,260	24,384	90,446
10	HAYWOOD (ATOKA)	OCHILTREE	1-23-58	7675	36.8	30,926	7,575	983,230
10	HEMPHILL (DOUGLAS-OIL)	HEMPHILL	12-11-78	7658	43.2	4,178	858	7,322
10	HEMPHILL (GRANITE WASH. SD)	HEMPHILL	6-03-65	10602	47.5	14,824	2,241	87,174

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

Table with 9 columns: RRC DIST NO, FIELD NAME, COUNTY, DISCOVERY DATE, DEPTH (FEET), GRAV API, CASINGHEAD GAS (MCF), TOTAL 1984 PRODUCTION CRUDE OIL (BBLS), ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBLS). The table lists numerous oil fields such as Hemphill, Hermann, Heshner, Higgins, and many others, providing detailed production data for each.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION CASINGHEAD GAS (MCF)	CRUDE OIL (BBL5)	ACCUMULATIVE CRUDE OIL PRODUCTION TO 1-1-85 (BBL5)

MAMMOTH CREEK (HELPER) TRANS. TO THIS FIELD 3-1-81 10-75637								
10	MAMMOTH CREEK, S. (CLEVELAND)	LIPSCOMB	11-09-68	7593	40.0			887
10	MAMMOTH CREEK, S.W. (TOKAWA)	LIPSCOMB	9-17-65	6616	39.0			14,484
10	MANARTE (GRANITE WASH)	OLDHAM	3-28-69	7093	38.6	1,886	1,131	498,695
10	MANARTE (GRANITE WASH UPPER)	OLDHAM	7-14-69	6542	40.0	8,071	118,572	2,984,468
10	MANER (MORROW)	SHERMAN	12-25-83	6519	37.5		134	96
10	MATHERS (MORROW)	HEMPHILL	M 7-26-58	9885	48.0			421,718
10	MATHERS, NORTH (MORROW, UPPER)	OCHILTREE	M 7-31-64	9887	46.5	11	798	157,627
10	MATHERS RANCH (DOUGLAS)	HEMPHILL	2-18-76	7750	48.0	19,951	4,215	24,078
10	MATHERS RANCH (TOKAWA)	HEMPHILL	3-25-74	12192	35.0	240,574	12,696	151,311
10	MCGARRAUGH (ATOKA)	OCHILTREE	11-14-60	8119	39.2			59,424
10	MCGARRAUGH (DOUGLAS, L.)	ROBERTS	6-25-77	6500	41.0	12	963	16,408
10	MCGARRAUGH (MISSISSIPPIAN)	OCHILTREE	2-18-65	9136	38.6			47,200
10	MCGARRAUGH (MORROW, UPPER)	OCHILTREE	7-06-61	8484	40.0	1,231	1,093	84,557
10	MCGARRAUGH (PENNSYLVANIAN)	OCHILTREE	5-22-51	8473	39.0	25,545	4,337	196,088
10	MCGARRAUGH, W. (MORROW UP.)	OCHILTREE	3-09-65	8397	42.0	103,897	27,879	636,902
10	MCMORDIE RANCH (9400)	ROBERTS	4-25-82	9422	38.0	31,006	17,398	51,772
10	MENDOTA (GRANITE WASH)	HEMPHILL	2-10-62	10566	42.2	7,050	213	8,182
10	MENDOTA, N. (MORROW, UPPER)	HEMPHILL	11-16-77	10970	47.1			4,746
10	MENDOTA, NW. (DES MOINES)	ROBERTS	11-06-65	9539	46.0			2,075
10	MENDOTA, NW. (DES MOINES MI.)	HEMPHILL	M 3-25-68	9808	52.0	10,690	532	119,388
10	MENDOTA, NW. (DOUGLAS, LD.)	HEMPHILL	M 5-06-75	7250	40.0	856,093	75,580	2,331,794
10	MENDOTA, NW. (GRANITE WASH)	HEMPHILL	M 2-20-67	9880	45.0	363,051	19,408	157,981
10	MENDOTA, NW. (GRANITE WASH, SW.)	ROBERTS	5-27-79	10100	45.4	739,859	75,409	186,922
10	MENDOTA, SE. (MORROW, UP. OIL)	HEMPHILL	1-01-76	12039	48.0			3,295
10	MERYDITH (KEYES)	LIPSCOMB	2-28-56	10157	53.1			3,455
10	MIAMI, N. (DOUGLAS, LD. "B")	ROBERTS	8-01-83	7250	40.0	1,072,025	70,814	119,631
10	MILLS RANCH (GRANITE WASH)	WHEELER	5-02-77	10707	45.0	455,319	76,368	1,737,163
10	MILLS RANCH (GRANITE WASH, K.C.)	WHEELER	7-07-80	10336	43.1			20,680
10	MILLS RANCH (MORROW)	WHEELER	2-27-82	10892	43.1	3,249	1,610	12,521
10	MOBEETIE (MISSOURI)	WHEELER	12-20-63	7362	36.0			2,839,184
10	MOBEETIE (MISSOURI BASAL)	WHEELER	9-02-83	8186	43.3	5,092	3,788	9,013
10	MOBEETIE (MISSOURI, UP.)	WHEELER	5-08-64	7224	44.0			901,644
10	MOBEETIE, SOUTH (HUNTON)	WHEELER	4-03-81	12582	42.0			1,466
10	MORRISON RANCH (CLEVELAND)	ROBERTS	12-07-76	7806	39.0	23	1,307	14,783
10	MORRISON RANCH (MORROW LD.)	ROBERTS	2-28-79	10689	51.9	45,791	1,392	11,145
10	MORRISON RANCH (MORROW UP. 9470)	ROBERTS	2-27-66	9474	42.0			2,620,879
10	MORRISON RANCH (OSWEGO 8200)	ROBERTS	5-29-67	8188	40.0	49,706	5,722	127,363
10	MORSE (CLEVELAND S.)	HANSFORD	7-13-73	6174	41.0			2,304
10	MORSE, SW (MARMATON)	HUTCHINSON	5-01-75	5550	34.6			237
10	NANCY (TOKAWA)	LIPSCOMB	8-30-83	6463	42.0			0
10	NITSCHKE (ST. LOUIS)	OCHILTREE	3-01-84	8498	43.0	19,533	13,692	13,692
10	NORTHRUP (DES MOINES)	OCHILTREE	11-09-73	7484	40.0			3,671
10	P. E. I. (MORROW, LOWER)	OCHILTREE	9-24-59	8195	37.1			133,786
10	PALALLA (9000)	ROBERTS	1-14-80	9903	36.2	5,818	613	2,494
10	PALO DURO CREEK	SHERMAN	1-11-52	5844	39.6	15,200	582	247,822
10	PAN PETRO (CLEVELAND)	OCHILTREE	3-21-74	7217	40.3	6,409	7,753	81,993
10	PAN PETRO (MORROW, UPPER)	OCHILTREE	4-15-70	8620	40.0	58,571	36,497	761,372
10	PAN PETRO (NOVI)	OCHILTREE	3-31-59	8445	39.0			63,240
10	PANHANDLE FIELD	CARSON	M 1921	3000	29.0			346,826,753
SEPARATED INTO CARSON, GRAY, HUTCHINSON & WHEELER CO. FIELDS EFF. 1-1-40:								
10	PANHANDLE (OSBORNE AREA)	WHEELER	1910	3000	29.0	90,366	31,503	5,913,104
10	PANHANDLE (RED CAVE)	MOORE	M 10-11-60	2096	30.0	3,119,080	683,003	8,134,645
10	PANHANDLE CARSON COUNTY FIELD	CARSON	M 1921	3100	29.0	41,944,472	1,635,723	141,871,833
10	PANHANDLE COLLINGSWORTH COUNTY	COLLINGSWORTH	1952	2300	34.0	179,362	11,237	1,092,920
10	PANHANDLE GRAY COUNTY FIELD	GRAY	M 1921	3000	29.0	23,887,903	4,113,704	459,460,027
10	PANHANDLE HUTCHINSON COUNTY FLD.	HUTCHINSON	M 1921	3000	29.0	23,666,665	2,635,332	358,268,975
10	PANHANDLE MOORE COUNTY FIELD	MOORE	M 1926	3200	30.0	13,467,358	638,070	12,801,230
10	PANHANDLE POTTER COUNTY FIELD	POTTER	M 1954	3204	32.0	273,761	10,121	406,213
10	PANHANDLE WHEELER COUNTY FIELD	WHEELER	1921	2600	29.0	562,711	609,969	49,966,080
10	PARNELL (MORROW-OIL)	OCHILTREE	11-10-58	8652	36.8	3,687	1,183	51,743
10	PARSELL (CHEROKEE)	HEMPHILL	2-18-59	9490	42.2			35,624
10	PARSELL (CLEVELAND)	HEMPHILL	10-10-80	8075	41.2			1,817
10	PARSELL (DOUGLAS LD.)	ROBERTS	4-25-75	6426	41.2			103,836
10	PARSELL (DOUGLAS LD. -A-)	ROBERTS	4-25-75	6438	41.2	12	8,720	107,994
10	PARSELL (DOUGLAS LD. -B-)	ROBERTS	4-25-75	6510	41.2	12	1,339	150,504
10	PARSELL (MORROW)	ROBERTS	12-08-58	9914	41.4			93,673
RECLASSIFIED AS NON-ASSOCIATED GAS EFF. 7-1-60.								
10	PARSELL (MORROW A-2, S)	ROBERTS	8-18-72	9748	42.0			11,748
10	PARSELL (MORROW, UPPER)	HEMPHILL	M 3-21-77	10462	45.3	1,259,972	27,623	175,516
10	PARSELL, EAST (MORROW, UP.)	HEMPHILL	3-08-68	9836	40.0	138,445	3,339	217,316
10	PARSELL, SOUTH (CHEROKEE)	ROBERTS	7-22-61	9420	43.8			208,430
10	PARSELL, SOUTH (CHEROKEE -A-)	ROBERTS	10-30-61	9427	44.5			15,061
10	PARSELL, SOUTH (MORROW UPPER)	ROBERTS	9-27-82	6556	40.5	9,660	2,503	8,460
10	PARSELL, SE. (DOUGLAS)	HEMPHILL	M 7-01-76	6650	43.9	43,216	10,772	206,708
10	PATTI CAKE (CLEVELAND)	LIPSCOMB	11-14-58	7674	38.0			2,033
10	PAUL HARBAUGH (ATOKA SAND)	OCHILTREE	5-04-56	8835	36.0	127,366	20,540	1,564,541
10	PAUL HARBAUGH (CLEVELAND)	OCHILTREE	M 7-26-57	7455	42.7	12,681	5,625	253,987
10	PAUL HARBAUGH (MISSOURI)	OCHILTREE	5-20-57	6996	44.0			1,011
10	PEERY (CLEVELAND)	LIPSCOMB	M 9-29-62	7286	42.0	633,156	51,631	730,346
10	PEERY (MARMATON)	LIPSCOMB	10-07-59	7620	39.2	413,788	33,830	756,790
10	PERRYTON (CLEVELAND)	OCHILTREE	11-08-59	6888	40.8			323,243
10	PERRYTON (FINGER)	OCHILTREE	1-02-56	7952	41.5	3,974	9,478	19,577
10	PERRYTON (MORROW, BASAL)	OCHILTREE	1-22-56	8049	40.3	28,167	4,452	100,057
10	PERRYTON (MORROW, LOWER)	OCHILTREE	11-29-79	7930	36.0	87,260	5,268	43,320
10	PERRYTON (MORROW, UPPER)	OCHILTREE	8-10-57	9520	37.2	67,666	16,841	1,133,203
10	PERRYTON (NOVI LIME)	OCHILTREE	10-10-55	7470	38.0			3,560
10	PERRYTON (ST. LOUIS)	OCHILTREE	3-05-84	8724	48.7	7,542	832	1,132
10	PERRYTON, NORTH (GEORGE MORROW)	OCHILTREE	7-14-58	7510	42.0	23,905	122,103	6,302,998
10	PERRYTON, N. E. (MARMATON)	OCHILTREE	1-08-70	6956	40.0	15,226	19,062	167,247
10	PERRYTON, WEST (CLEVELAND)	OCHILTREE	11-30-58	6903	43.3	152,006	35,432	313,718
10	PERRYTON, WEST (DES MOINES)	OCHILTREE	6-23-59	6910	39.8			70,157
TRANSFERRED TO PERRYTON, WEST (MARMATON) EFFECTIVE 3-1-65.								
10	PERRYTON, WEST (MARMATON)	OCHILTREE	3-03-59	7106	41.1	87,596	37,241	1,927,675
10	PERRYTON, W (DES MOINES) & PERRYTON (CLEVELAND) TRANS TO THIS FLD.	OCHILTREE	6-18-82	8561	37.0	31,274	3,597	8,500
10	PERRYTON, WEST (MORROW)	OCHILTREE	1-22-66	7941	41.0	14,931	327	279,462
10	PERRYTON, WEST (MORROW LOWER)	OCHILTREE	7-08-57	8100	38.1			2,056,273

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBLs)	CRUDE OIL PRODUCTION TO 1-1-85 (BBLs)
10	PHELPS (OSWEGO)	HANSFORD	9-25-76	7600	42.0	7,394	2,044	30,604
10	PIPER (MORROW)	LIPSCOMB	12-02-57	9968	40.0			3,629
10	PITCHER CREEK (PENN)	POTTER	9-03-69	7200	40.0			7,076
10	PLETCHER (MORROW UPPER)	OCHILTREE	8-10-83	8614	41.2	110,660	48,170	67,975
10	POND (GRANITE WASH, LD)	OLDHAM	8-03-83	10079	43.2	11,961	11,508	23,677
10	PRAIRIE (ATOKA)	HANSFORD	4-29-62	6748	40.1			9,409
10	PRAIRIE (MORROW SAND)	HANSFORD	11-18-55	6984	41.1			37,382
10	PSHIGODA (DOUGLAS)	OCHILTREE	6-29-57	5710	41.2	9,032	36,940	250,129
10	PSHIGODA (MORROW, UPPER-A)	OCHILTREE	8-01-84	7976	38.2		276	276
10	PSHIGODA, N. (DES MOINES)	OCHILTREE	2-18-67	7099	39.0	90,684	111,529	306,056
10	PSHIGODA, WEST (MORROW, UPPER)	OCHILTREE	10-25-60	8915	36.0	12	334	18,166
10	QUINDUND (ALBANY DOLOMITE, LD.)	ROBERTS	5-19-52	4008	47.6	728,953	61,684	15,135,999
10	QUINDUND (LECOMPTON)	ROBERTS	8-09-55	6115	40.2	272,239	61,926	6,750,016
10	QUINDUND (PENN.)	ROBERTS	11-09-52	6736	45.3			3,600
10	QUINDUND (PENN. LOWER)	ROBERTS	8-27-62	9444	42.6	690	1,293	102,963
10	QUINDUND (TORONTO)	ROBERTS	8-09-55	6274	40.2			352,592
10	QUINDUND (WOLF CAMP LIME)	ROBERTS	6-15-83	4470	33.6	30,568	22,804	25,840
10	QUINDUND, NORTH (LECOMPTON)	ROBERTS	6-20-58	6254	44.6	36,471	2,200	439,574
10	QUINDUND, SE. (BROWN DOLOMITE)	ROBERTS	1-09-53	4121	52.3			0
10	R. D. MILLS (ATOKA)	ROBERTS	5-20-68	8985	40.8	23,291	26,630	320,200
10	R. H. F. (MORROW)	OCHILTREE	7-11-56	8063	36.8	74,990	129,249	16,728,806
10	R. H. F. (MORROW SECOND)	OCHILTREE	11-23-58	8048	35.2			21,802
10	RADER (CLEVELAND)	LIPSCOMB	5-03-75	8415	38.7			5,285
10	RAMP (DOUGLAS 7900)	HEMPHILL	7-31-66	8106	42.0			8,426
10	RASOR (MORROW, LOWER)	ROBERTS	7-14-78	9708	40.6	10	1,739	12,050
10	RED DEER (ALBANY)	ROBERTS	10-15-59	4094	52.0			5,593
10	RED DEER (PENN.)	ROBERTS	10-21-59	10868	41.0			57,474
10	RED DEER, NE. (10,300)	ROBERTS	9-08-78	10679	52.0			1,028
10	RED DEER CREEK (CHEROKEE)	HEMPHILL	10-12-76	10992	40.0	9,980	518	6,099
10	RED DEER CREEK (MORROW, UPPER)	HEMPHILL	7-28-75	11244	56.0	658,267	7,231	2,038,694
10	REHM (GRANITE WASH)	HARTLEY	9-19-54	6164	40.6	3	213	727,461
10	RICHARDSON (MARMATON)	OCHILTREE	12-26-80	6498	40.6	8,985	8,489	67,240
10	RICKS (ATOKA)	OCHILTREE	9-01-80	8154	44.7			3,245
10	RICKS (MARMATON)	OCHILTREE	M 1-30-81	7480	45.0	2,080	1,305	6,000
10	RICKS (MORROW, UPPER)	OCHILTREE	M 2-17-80	8374	39.2	2,195,357	225,536	2,318,571
10	RILEY (CLEVELAND 10250)	HEMPHILL	11-12-67	10253	45.0	14,701	1,133	86,456
10	RULER (GRANITE WASH)	ROBERTS	12-17-83	9472	41.9	12	1,110	1,753
10	SAGEBRUSH (MORROW, UPPER)	HANSFORD	7-24-56	6638	40.0			26,335
10	ST. CLAIR (GRANITE WASH)	ROBERTS	7-21-76	9298	35.2			5,255
10	ST. CLAIR (KANSAS CITY)	ROBERTS	2-05-77	7648	36.0			2,575
10	ST. CLAIR (9200)	ROBERTS	3-01-76	9290	36.0	174,214	14,625	113,584
10	SCHAEFFER (MISSOURIAN)	OLDHAM	2-02-83	6382	42.2	109	4,811	15,986
10	SCHROEDER (CLEVELAND)	OCHILTREE	3-17-78	7432	39.3			7,469
10	SELL (UPPER MORROW)	LIPSCOMB	1-01-84	8166	40.4	2,394,540	1,278,981	1,278,981
	SPLIT FROM BOOKER, N (MORROW UPPER)		10-81775	1-1-84				
10	SHAPLEY (MORROW)	HANSFORD	11-18-58	6930	39.0	291,304	21,429	917,827
10	SHARE (CHEROKEE)	OCHILTREE	9-30-59	6900	35.8			11,475
10	SHARE (DES MOINES, UPPER)	OCHILTREE	2-01-59	6399	38.3	54,184	17,536	1,016,573
10	SHARE, SE. (CLEVELAND)	OCHILTREE	5-25-76	6540	40.0	12	831	8,231
10	SHARE, SE. (MORROW, UPPER)	OCHILTREE	1-12-59	7557	37.1	37,080	13,104	2,030,636
10	SHERMAN COUNTY	SHERMAN	1950	5844	40.0			11,696
	TRANS. TO PALO DURD FLD 4-1-50							
10	SHIPS (MORROW)	OCHILTREE	1956	7600	37.0			106,085
10	SHDENAIL (CHEROKEE)	ROBERTS	6-27-80	8080	41.2		1	100,376
10	SHDENAIL (MORROW, LD)	ROBERTS	11-01-80	9780	45.0	607	4,305	25,095
10	SHDENAIL, WEST (CHEROKEE)	ROBERTS	6-27-80	7672	42.0	1,200	1,285	10,147
10	SHREIKEY (MORROW)	HEMPHILL	3-05-82	11889	44.0			696
10	SILVER CREEK, NE (GRANITE WASH)	WHEELER	10-01-79	10177	46.0			1,908
10	SILVERTON (CANYON)	BRISCOE	1-29-82	7906	36.6			3,554
10	SKUNK CREEK (CLEVELAND)	LIPSCOMB	11-01-82	7806	41.0	107,823	17,925	33,013
10	SKUNK CREEK (HEPLER)	LIPSCOMB	3-14-82	8216	39.0	67,875	7,558	31,215
10	SKUNK CREEK (TOKAWA)	LIPSCOMB	2-01-83	6708	41.0	19,503	3,248	8,128
10	SMITH PERRYTON (MORROW, LOWER)	OCHILTREE	2-28-61	8308	36.5	43,668	1,483	319,308
10	SPARKS (TOKAWA)	HEMPHILL	8-26-65	7537	40.0	27,758	2,248	237,247
10	SPEARMAN (OSWEGO)	HANSFORD	1-18-58	6614	40.0			1,285
10	SPEARMAN, EAST (ATOKA)	HANSFORD	M 9-13-56	7099	39.3	4,614	2,214	1,001,881
10	SPEARMAN, EAST (CHEROKEE)	HANSFORD	7-22-57	6738	24.0	125	740	82,890
10	SPEARMAN, NORTH (ATOKA)	HANSFORD	3-16-57	6667	36.2			114,088
10	SPEARMAN, N. (DES MOINES, UP.)	HANSFORD	5-14-57	6072	38.6	3,709	1,233	54,208
10	SPEARMAN, N. (LANSING-KANSAS CITY)	HANSFORD	11-22-60	5996	45.4	15,789	13,931	1,257,420
10	SPERRY (TOKAWA)	LIPSCOMB	10-01-79	6968	40.9			7,799
10	SPICER (MARMATON)	OCHILTREE	9-15-62	6538	42.1	77,364	11,384	4,531,203
10	SPICER (MORROW UPPER)	OCHILTREE	8-10-84	8038	42.0			0
10	SPICER-HOCKING (MORROW UPPER)	OCHILTREE	8-10-84	8038	42.0	23,650	1,854	1,854
10	STEKOLL (CLEVELAND)	OCHILTREE	1-10-60	7010	42.1			52,310
10	STEVENS (MARMATON)	SHERMAN	7-24-77	5294	42.2	4,197	6,701	78,055
10	STEVENS (MISSISSIPPI)	SHERMAN	7-18-56	6412	32.8			12,695
10	STILES RANCH (GRANITE WASH)	WHEELER	10-05-84	10741	43.6	1,426	2,888	2,888
10	STORM (TOKAWA)	HEMPHILL	6-16-77	8446	40.2	12	2,063	29,269
10	STRATFORD (ST. LOUIS)	SHERMAN	1-01-76	4748	37.0	48	12,508	221,337
10	SUNDANCE (GRANITE WASH, UP)	OLDHAM	8-24-81	7058	41.7	22,573	191,728	1,096,709
10	TASCOSA (GRANITE WASH)	OLDHAM	1-30-58	8524	43.0			4,202
10	THORNDIKE (MISSOURI LOWER)	GRAY	2-07-66	7843	42.0	12	2,616	119,932
10	TROSPER (TOKAWA)	LIPSCOMB	6-16-64	7066	41.0	102,177	20,163	663,665
10	TURNER (CLEVELAND)	LIPSCOMB	M 3-07-82	7369	46.0	16,136	5,633	15,525
10	TURNER (MORROW, UPPER)	OCHILTREE	10-03-56	8758	39.2			28,678
10	TWIN (CHEROKEE)	HANSFORD	7-06-59	6709	40.2			17,052
10	TWIN (DES MOINES)	HANSFORD	M 6-25-56	6135	41.8	321,729	46,486	8,054,155
10	TWIN (MORROW)	HANSFORD	10-14-54	7058	39.5	241,902	7,776	2,704,379
10	TWITCHELL (MORROW)	OCHILTREE	10-18-58	8142	37.1	3,497	5,599	67,542
10	TYSON (MORROW LD.)	LIPSCOMB	6-12-64	10248	46.0			18,183
10	URSCHEL (CLEVELAND)	HEMPHILL	4-30-83	8805	44.0	11	317	1,270
10	URSCHEL (KANSAS CITY)	HEMPHILL	11-21-75	8364	38.5	3,854	4,084	33,788
10	W. J. JOHNSON (ATOKA)	OCHILTREE	9-15-56	8773	36.7	12	1,649	182,007
10	WAGNER (CLEVELAND)	OCHILTREE	5-14-84	7818	45.1	6	863	863
10	WAKA (MORROW, UPPER)	OCHILTREE	1956	7837	38.0			47,001
10	WAKA, SW. (MARMATON)	HANSFORD	M 3-05-63	6582	42.0	21,363	1,044	18,098
10	WAKA, W. (CLEVELAND)	OCHILTREE	3-13-60	6674	41.0	37,619	947	5,182

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CRUDE OIL AND CASINGHEAD GAS PRODUCTION BY FIELD

RRC DIST NO	FIELD NAME	COUNTY	DISCOVERY DATE	DEPTH (FEET)	GRAV API	TOTAL 1984 PRODUCTION		ACCUMULATIVE
						CASINGHEAD GAS (MCF)	CRUDE OIL (BBL)	CRUDE OIL PRODUCTION TO 1-1-85 (BBL)
10	WAKA, WEST (MORROW, UPPER)	OCHILTREE	5-25-56	7803	36.8			3,953,190
10	WAKA, WEST (MORROW, UPPER 7750)	OCHILTREE	5-15-60	7749	37.0			111,334
10	WARREN (CLEVELAND)	LIPSCOMB	4-19-83	7204	45.8	25,249	902	2,657
10	WASHITA, NW. (DOUGLAS)	HEMPHILL	1-19-81	8096	41.0	7,064	3,835	20,718
10	WASHITA CREEK, WEST (DOUGLAS)	HEMPHILL	4-01-75	7962	52.0	500	771	10,780
10	WASSEL (CLEVELAND)	LIPSCOMB	11-21-81	8386	42.0	8,942	1,801	7,901
10	WATERS (DES MOINES)	LIPSCOMB	2-24-70	8453	40.0			226
10	WHEELER, NE.(K.C.)	WHEELER	12-25-82	10870	34.0	154	2,007	6,276
10	WILEY (TOKAWA)	LIPSCOMB	5-01-72	6375	58.0	137,602	35,978	237,629
10	WILLOW CREEK (MORROW UPPER)	HUTCHINSON	6-23-84	7712	45.0	5	363	363
10	WOLFCREEK (ATOKA)	LIPSCOMB	5-01-79	9107	30.5			0
10	ZEMKO (MORROW)	HANSFORD	9-20-83	6956	38.0	23,946	2,422	3,004
	DISTRICT TOTALS	488				149,348,659	19,980,481	1,631,198,805

1984
GAS PRODUCTION
BY FIELD

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	WILDCAT	000000000000	1	0	0	0
1	A A.W.P. (OLMOS)	MCMULLEN	44	39	5,193,247	362,411 F
1	ACLETO (AUSTIN CHALK)	WILSON	1	0	0	0
1	ADAMS (OLMOS NAVARRO)	MEDINA	17	12	44,593	0
1	AIRPORT (GLEN ROSE)	MAVERICK	0	0	0	0
1	AIRSTRIP (BRACERO)	ZAVALA	1	1	29,210	0
1	AIRSTRIP (3690)	ZAVALA	1	0	8,680	0
1	AIRSTRIP, E. (ELAINE)	ZAVALA	0	0	0	0
1	P ALLIGATOR SLOUGH (BRACERO)	ZAVALA	3	2	62,364	0
1	A ALLIGATOR SLOUGH (ELAINE)	ZAVALA	1	0	0	0
1	A ALLIGATOR SLOUGH (OLMOS)	ZAVALA	2	0	0	0
1	AMBERSON (WILCOX)	LA SALLE	0	0	0	0
1	AMY-J (ESCONDIDO)	MAVERICK	1	0	0	0
1	P AMY-J. (1590)	MAVERICK	1	0	0	0
1	ANCHORAGE, SOUTH	ATASCOSA	1	0	0	0
1	ANTLER (2800)	DIMMIT	1	0	0	0
1	P APPURCEON (OLMOS)	DIMMIT	14	14	653,992	8,328 F
1	ARTESIA WELLS, W. (WILCOX 3630)	LA SALLE	3	1	30,718	0
1	ASHERTON (OLMOS 1ST)	DIMMIT	0	0	0	0
1	ASHERTON, E (OLMOS)	DIMMIT	2	0	0	0
1	ATKINSON NW (4000-RECKLAW)	ATASCOSA	0	0	0	0
1	P ATLEE (OLMOS)	LA SALLE	6	5	109,810	985 F
1	AULD-SHIPMAN (PEARSALL)	LA SALLE	0	0	0	0
1	A AUSTIN PIERCE (EDWARDS LIME)	GONZALES	0	0	0	0
1	AUZIE (SAN MIGUEL-1)	ZAVALA	1	1	50,350	0
1	P BAKER (SLICK)	MCMULLEN	2	2	633,074	8,838
1	BAKER (1800)	MCMULLEN	0	0	0	0
1	BAKER (ESCONDIDO 900)	DIMMIT	1	1	18,779	0
1	BANDERA TANK (SAN MIGUEL)	ZAVALA	3	1	30,906	0
1	P BANDERA TANK, NW. (SAN MIGUEL)	ZAVALA	16	0	125,294	0
1	P BARBARAS PATCH (GLENROSE, LO.)	MAVERICK	2	2	35,709	0
1	BARBER	DIMMIT	1	1	56,645	271
1	P BARRANCA (SLICK)	MCMULLEN	2	2	242,500	964
1	BATESVILLE (OLMOS)	ZAVALA	1	0	8,177	0
1	BATESVILLE (SAN MIGUEL)	ZAVALA	6	0	5,881	0
1	BATESVILLE, NE. (ANACACHO)	ZAVALA	0	0	0	0
1	A BATESVILLE, SW. (SAN MIGUEL)	ZAVALA	1	0	0	0
1	BATESVILLE, WEST (BRACERO)	ZAVALA	0	0	0	0
1	P BATESVILLE, WEST (DEL MONTE)	ZAVALA	0	0	0	0
1	P BATESVILLE, WEST (OLMOS)	ZAVALA	0	0	0	0
1	P BAXTER-WENTWORTH (CANYON SAND)	VAL VERDE	4	2	111,495	0
1	BEAR SALT (BASALT)	ZAVALA	0	0	0	0
1	P BEAR SALT (SAN MIGUEL)	ZAVALA	2	2	252,123	0
1	BEAR SALT, SOUTH (SAN MIGUEL)	ZAVALA	1	0	398	0
1	P BELLE BRANCH	ATASCOSA	11	0	0	0
1	BENTON CITY (ANACACHO)	ATASCOSA	1	0	0	0
1	BENTON CITY (OLMOS)	ATASCOSA	1	0	0	0
1	P BENTON CITY S, (ANACACHO)	ATASCOSA	1	0	0	0
1	BENTON CITY, SOUTH (SAN MIGUEL)	ATASCOSA	1	0	0	0
1	BERRY (FRIO)	FRIO	6	4	81,955	0
1	A BIG FOOT	FRIO	1	1	9,284	0
1	1	FRIO	1	1	3,178	0
1	P BIG FOOT, WEST (GAS)	FRIO	74	65	977,875	0 F
1	A BIG HOLE (5900 SAND)	MCMULLEN	6	6	240,095	2,625
1	A BIG WELLS (SAN MIGUEL)	DIMMIT	11	10	2,404,884	15,799 F
1	A BIG WELLS, NE. (SAN MIGUEL)	ZAVALA	0	0	0	0
1	P BLAKEWAY (STRICKLAND SAND)	DIMMIT	3	3	87,462	184
1	P BLAKEWAY (4600 GAS SAND)	DIMMIT	2	1	48,203	332
1	BLANCH (ESCONDIDO)	DIMMIT	3	2	1,887	0
1	A BLANCH (OLMOS)	DIMMIT	2	1	2,272	0
1	BOB MATTHEWS (ESCONDIDO B)	ZAVALA	2	1	19,978	0
1	A BOULDIN (1730)	GONZALES	0	0	0	0
1	P BOX (3150)	ZAVALA	1	0	0	0
1	BRACERO (DEL MONTE)	ZAVALA	0	0	0	0
1	A BRACERO (SEG 3 BRACERO)	ZAVALA	2	1	22,262	0 F
1	BRACERO, E. (ELAINE, UPPER)	ZAVALA	0	0	0	0
1	BRACERO, NE. (SEG. 2, DEL MONTE)	ZAVALA	0	0	0	0
1	BRACERO, NE. (SEG. 3 DEL MONTE)	ZAVALA	3	2	10,030	0
1	BRANSCOME (OLMOS)	ZAVALA	1	1	33,927	0
1	BRAZIL (HOSTETTER)	MCMULLEN	2	0	53	0 F
1	BRAZIL (SLICK)	MCMULLEN	1	0	83,912	0 F
1	BRAZIL (WILCOX)	MCMULLEN	1	0	0	0
1	BRAZIL (1850)	MCMULLEN	0	0	0	0
1	BRAZIL (1890)	MCMULLEN	2	0	26,438	0
1	BRAZIL, SW. (HOSTETTER)	MCMULLEN	0	0	0	0
1	BRAZIL, SW. (LULING 10,000)	MCMULLEN	1	0	134,588	0 F
1	BRAZIL, SW (SLICK)	MCMULLEN	2	0	0	0
1	BRAZIL, SW. (WILCOX 11300)	MCMULLEN	0	0	0	0
1	BRISCOE RANCH (OLMOS)	DIMMIT	0	0	0	0
1	BRONCO-MEDINA (ESCONDIDO)	MEDINA	1	0	0	0
1	BUCK HILL (ESCONDIDO)	ZAVALA	1	1	20,191	0
1	BULLOH, SW. (NAVARRO)	MILAM	1	0	0	0
1	CAGE (ESCONDIDO)	MAVERICK	1	0	0	0
1	CAGE (OLMOS)	MAVERICK	1	0	0	0
1	P CAGE RANCH (EAGLEFORD)	MAVERICK	0	0	0	0
1	CAGE RANCH (ESCONDIDO)	MAVERICK	0	0	0	0
1	CAGE RANCH, N. (ESCONDIDO)	MAVERICK	1	1	6,952	0
1	CAGE RANCH, N. (OLMOS)	MAVERICK	4	0	0	0
1	CAGE RANCH, N. (OLMOS 1470)	MAVERICK	0	0	0	0
1	CALLIHAM, SOUTH (JACKSON)	MCMULLEN	4	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	CALLIHAM, SOUTH (1100)	MCHULLEN	5	0	0	0
1	A CALVERT (BUDA)	FRIO	1	1	43,708	370
1	CAMARON RANCH (CARRIZO)	LA SALLE	0	0	0	0
1	CAMPANA (1550)	MCHULLEN	0	0	0	0
1	A CAMPANA, SOUTH	MCHULLEN	0	0	0	0
1	CAMPANA, SOUTH (ARGO)	MCHULLEN	1	0	4,568	0
1	CAMPANA, SOUTH (CHERNOSKY, NW)	MCHULLEN	1	1	24,586	0
1	CAMPANA, SOUTH (COLE LD.)	MCHULLEN	1	0	0	0
1	P CAMPANA, SOUTH (COLE 1800)	MCHULLEN	5	3	62,959	0
1	P CAMPANA, S. (GOV'T. WELLS 50.)	MCHULLEN	1	0	0	0
1	CAMPANA, SOUTH(GOVT. WELLS 2600)	MCHULLEN	1	0	1,143	0
1	CAMPANA, S. (HOCKLEY 2400, STR)	MCHULLEN	0	0	0	0
1	CAMPANA, SOUTH (LOMA NOVIA 2700)	MCHULLEN	1	1	34,374	0
1	CAMPANA, SOUTH (PIERCE)	MCHULLEN	0	0	0	0
1	CAMPANA, S.(QUEEN CITY 5900)	MCHULLEN	5	1	63,746	0
1	CAMPANA, S. (QUEEN CITY 6480)	MCHULLEN	0	0	0	0
1	CAMPANA, SOUTH (WILCOX 7,300)	MCHULLEN	0	0	0	0
1	CAMPANA, SOUTH (WILCOX 7700)	MCHULLEN	1	0	0	0
1	P CAMPANA, SOUTH (WILCOX 7,900)	MCHULLEN	2	0	0	0
1	P CAMPANA, SOUTH (WILCOX 8,900)	MCHULLEN	0	0	0	0
1	CAMPANA, SOUTH (WILCOX 9500)	MCHULLEN	2	0	42,107	608
1	CAMPANA, SOUTH (WILCOX 9900)	MCHULLEN	1	0	28,675	368
1	CAMPANA, SOUTH (WILCOX 10,200)	MCHULLEN	1	1	15,041	567
1	CAMPANA, SOUTH (WILCOX 10,400)	MCHULLEN	1	0	5,633	0
1	P CAMPANA, SOUTH (WILCOX 10,750)	MCHULLEN	0	0	0	0
1	CAMPANA, SOUTH (WILCOX 10,900)	MCHULLEN	0	0	0	0
1	CAMPANA, SOUTH (WILCOX 11,200)	MCHULLEN	1	0	0	0
1	A CAMPANA, SOUTH (YEGUA 4300)	MCHULLEN	0	0	0	0
1	CAMPANA, SOUTH (1300)	MCHULLEN	1	0	19,802	0
1	CAMPANA, SOUTH (1450)	MCHULLEN	3	1	59,294	0
1	CAMPANA, SOUTH (1500)	MCHULLEN	2	0	61,475	0
1	CAMPANA, SOUTH (1600)	MCHULLEN	3	0	3,935	0
1	CAMPANA, SOUTH (1670)	MCHULLEN	1	1	115,470	0
1	CAMPANA, SOUTH (1700)	MCHULLEN	0	0	0	0
1	A CAMPANA, SOUTH (1870 SAND)	MCHULLEN	1	0	0	0
1	CAMPANA, S. (9600 SAND)	MCHULLEN	1	1	16,576	0
1	CAMPANA, SW. (1500)	MCHULLEN	1	1	24,845	0
1	P CAMPANERO (CANYON)	EDWARDS	19	9	93,924	0
1	CAMPANERO, E. (CANYON)	EDWARDS	0	0	0	0
1	CAMPANERO, N. (CANYON)	EDWARDS	0	0	0	0
1	CAMPANERO, SE. (CANYON)	EDWARDS	3	0	0	0
1	CAPOTA CREEK (BRACERO)	ZAVALA	1	0	15,904	0
1	CARDON RANCH (2400)	MCHULLEN	1	1	36,881	0
1	CARRIZO (ESCONDIDO 1350)	DIMMIT	1	0	0	0
1	CARRIZO (2200)	DIMMIT	0	0	0	0
1	CARRIZO (2350)	DIMMIT	0	0	0	0
1	CARRIZO, S. (OLMOS 2340)	DIMMIT	1	1	12,785	0
1	CARRIZO, S (OLMOS 2350)	DIMMIT	0	0	0	0
1	A CARRIZO, S. (OLMOS 2350-B)	DIMMIT	0	0	0	0
1	CARRIZO, S. (OLMOS 2400)	DIMMIT	1	1	21,192	23
1	CARRIZO, S. (OLMOS 2475)	DIMMIT	0	0	0	0
1	P CARRIZO, S. (OLMOS 2580)	DIMMIT	0	0	0	0
1	CARRIZO, S. (OLMOS 2700)	DIMMIT	0	0	0	0
1	A CARRIZO, SW. (OLMOS)	DIMMIT	0	0	0	0
1	CARRIZO, W (OLMOS)	DIMMIT	1	1	4,019	0
1	CARRIZO, W. (PRYDR)	DIMMIT	0	0	0	0
1	A CATARINA, E. (OLMOS A)	DIMMIT	5	2	21,316	294
1	CATARINA, E. (OLMOS E)	DIMMIT	2	0	878	24
1	CATARINA, SW. (GEORGETOWN)	DIMMIT	0	0	0	0
1	P CATARINA, SW. (OLMOS)	DIMMIT	133	93	1,571,175	12,426
1	P CATARINA, SW. (SAN MIGUEL-GAS)	WEBB	65	56	5,216,868	93,642
1	CATARINA FARMS (OLMOS 'D')	DIMMIT	1	1	25,471	1,479
1	CEBOLLA (BRACERO)	ZAVALA	1	1	17,290	0
1	CEBOLLA (BRACERO, SEG. A)	ZAVALA	1	1	27,080	0
1	CEBOLLA (DEL MONTE)	ZAVALA	2	1	36,147	0
1	CEBOLLA (DEL MONTE, SEG. A)	ZAVALA	1	1	27,835	0
1	P CEBOLLA (OLMOS)	ZAVALA	1	0	0	0
1	A CEBOLLA (3660)	ZAVALA	1	0	0	0
1	CELESTE-FAY (OLMOS 2-A)	DIMMIT	0	0	0	0
1	CELESTE-FAY (OLMOS 3-B)	DIMMIT	0	0	0	0
1	CELESTE-FAY (OLMOS 3-C)	DIMMIT	1	0	0	0
1	P CELESTE-FAY (OLMOS 3-D)	DIMMIT	0	0	0	0
1	CHAPPAROSA (OLMOS)	ZAVALA	0	0	0	0
1	CHARLOTTE (ESCONDIDO B)	ATASCOSA	1	1	2,237	0
1	A CHARLOTTE (NAVARRO)	ATASCOSA	1	0	0	0
1	CHARLOTTE (4400)	ATASCOSA	0	0	0	0
1	CHEAPSIDE (EDWARDS 11,800)	GONZALES	1	1	30,107	1,053
1	A CHEROKEE (NAVARRO)	MILAM	2	2	12,929	0
1	A CHEROKEE (NAVARRO C)	MILAM	0	0	0	0
1	A CHICON LAKE	MEDINA	4	0	2,593	16
1	CHISHOLM TRAIL (COLE 700)	MCHULLEN	3	0	0	0
1	CHISHOLM TRAIL (WILCOX 6600)	MCHULLEN	1	0	0	0
1	CHITTIM, W. (RODESSA 5500)	MAVERICK	1	1	49,389	320
1	A CHITTIM (BUDA)	MAVERICK	1	0	0	0
1	A CHITTIM (GEORGETOWN)	MAVERICK	4	1	12,908	0
1	CHITTIM (4900)	MAVERICK	1	1	35,662	3
1	CHITTIM (5000)	MAVERICK	2	2	41,122	50
1	CHITTIM (5050)	MAVERICK	1	1	3,089	114
1	CHITTIM (5100, NORTH)	MAVERICK	1	1	96,065	2,314
1	CHITTIM (5400)	MAVERICK	1	1	320,589	3,213

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

PAGE 453

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	CHITTIM (5550)	MAVERICK	1	1	11,081	7
1	P CHITTIM (5600)	MAVERICK	23	18	531,791	1,544
1	CHITTIM (5750 EDWARDS)	MAVERICK	0	0	0	0
1	CHITTIM (7000 SLIGO)	MAVERICK	1	0	0	0
1	CHITTIM (7100 PEARSALL)	MAVERICK	0	0	0	0
1	CHITTIM, E. (RODESSA 5300)	MAVERICK	1	1	48,273	350
1	CHITTIM, E. (RODESSA 5310)	MAVERICK	1	1	25,058	95
1	CHITTIM, E. (RODESSA 5400)	MAVERICK	1	0	0	0
1	CHOKO CANYON (SLIGO)	MCMULLEN	1	0	0	0
1	A CHRISTIAN (6800)	GONZALES	0	0	0	0
1	A CHUBB (WILCOX)	MCMULLEN	0	0	0	0
1	A CINDY ANN (AUSTIN CHALK)	WILSON	10	10	2,255,412	32,453
1	CLAUNCH (GOVT. WELLS, LOWER)	LIVE OAK	1	0	0	0
1	COOKE (CARRIZO 3600)	LA SALLE	1	0	0	0
1	A COOKE (CARRIZO 4000)	LA SALLE	0	0	0	0
1	P COOKE (EDWARDS LIME)	LA SALLE	7	7	421,803	0
1	COOKE (WILCOX G)	LA SALLE	0	0	0	0
1	COOKE (WILCOX 4100)	LA SALLE	2	1	8,069	0 F
1	P COOKE (WILCOX 4100, W. RES. 2)	LA SALLE	0	0	0	0
1	COOKE (WILCOX 4150)	LA SALLE	0	0	0	0
1	COOKE (WILCOX 5000)	LA SALLE	0	0	0	0
1	COOKE (WILCOX 5100)	LA SALLE	0	0	0	0
1	A COOKE (WILCOX 5130, WEST)	LA SALLE	0	0	0	0
1	COOKE, WEST (EDWARDS)	LA SALLE	4	0	1,048	0
1	P COOKE, WEST (WILCOX 4800)	LA SALLE	0	0	0	0
1	COOKE, W. (WILCOX 4900)	LA SALLE	0	0	0	0
1	COOKE RANCH (OLMOS)	LA SALLE	1	0	0	0
1	P COUSINS (HOCKLEY)	MCMULLEN	0	0	0	0
1	COUSINS (QUEEN CITY, UPPER)	MCMULLEN	0	0	0	0
1	A COUSINS (QUEEN CITY 5740)	MCMULLEN	0	0	0	0
1	P COUSINS (SLICK-WILCOX)	MCMULLEN	1	0	0	0
1	COUSINS (WILCOX 7365)	MCMULLEN	0	0	0	0
1	COUSINS (WILCOX 7500)	MCMULLEN	0	0	0	0
1	COUSINS, NORTH (WILCOX 7150)	MCMULLEN	0	0	0	0
1	COVERT (1400)	DIMMIT	1	0	0	0
1	COVERT (1600)	DIMMIT	1	1	5,299	0
1	P COW CREEK (730)	MCMULLEN	1	0	0	0
1	COW CREEK (COLE 1350)	MCMULLEN	0	0	0	0
1	COW CREEK (HART 6390)	MCMULLEN	0	0	0	0
1	A COW CREEK (HDEGENEYER 6548)	MCMULLEN	0	0	0	0
1	P COW CREEK (8300)	MCMULLEN	0	0	0	0
1	COW CREEK, W. (6930)	MCMULLEN	1	0	8,471	122
1	COW CREEK, W. (7100)	MCMULLEN	0	0	0	0
1	CROOKED LAKE (OLMOS)	DIMMIT	1	1	5,817	0
1	CROSS-S-RANCH (ELAINE)	ZAVALA	0	0	0	0
1	CROSS "S" RANCH (SAN MIGUEL)	ZAVALA	1	0	0	0
1	A CRYSTAL CITY (BRACERO)	ZAVALA	1	1	13,853	103
1	CRYSTAL CITY (BRACERO GAS)	ZAVALA	1	1	26,384	0
1	CRYSTAL CITY (ELAINE)	ZAVALA	0	0	0	0
1	CRYSTAL CITY (ELAINE, SEG. A)	ZAVALA	0	0	0	0
1	P CRYSTAL CITY (SAN MIGUEL)	ZAVALA	0	0	0	0
1	CURTIS (OLMOS)	ZAVALA	2	2	6,774	0
1	DALE ALLEN (OLMOS)	MAVERICK	4	0	0	0
1	DALY (OLMOS)	ZAVALA	0	0	0	0
1	DARSEY (OLMOS)	ZAVALA	1	1	4,075	0
1	P DARSEY (SAN MIGUEL-A)	ZAVALA	2	2	25,673	0
1	DARSEY (SAN MIGUEL-B)	ZAVALA	1	1	19,570	0
1	DEBBY (GOVT WELLS)	MCMULLEN	1	1	10,938	0
1	A DEL MONTE (OLMOS)	ZAVALA	0	0	0	0
1	A DEL MONTE (SAN MIGUEL 3300)	ZAVALA	2	1	6,000	0
1	DEL MONTE (2750)	ZAVALA	1	0	0	0
1	A DENHAWKEN (BASAL WILCOX Z. 2)	WILSON	0	0	0	0
1	A DENT INGRAM (OLMOS 1)	DIMMIT	6	5	71,244	415 F
1	P DEVILS RIVER (STRAWN)	VAL VERDE	10	9	537,809	0
1	P DILWORTH (EDWARDS LIME)	MCMULLEN	19	13	3,386,712	1,093 F
1	P DILWORTH,SOUTHEAST(EDWARDS LIME)	MCMULLEN	6	5	1,092,654	394 F
1	A DILWORTH, SE (WILCOX 5700)	MCMULLEN	0	0	0	0
1	A DILWORTH RANCH (MULA)	MCMULLEN	1	0	0	0
1	DILWORTH RANCH (WASHBURN)	MCMULLEN	1	0	0	0
1	DILWORTH RANCH, NORTH (MULA)	MCMULLEN	1	0	0	0
1	DOCTORS E. (OLMOS)	ZAVALA	1	1	23,198	0
1	A DOERING RANCH (BUDA)	FRIO	6	6	173,579	763 F
1	P DOERING RANCH (SAN MIGUEL, LD.)	FRIO	20	18	300,213	704 F
1	DOERING RANCH (SLIGO)	FRIO	0	0	0	0
1	DOERING RANCH (4100)	FRIO	0	0	0	0
1	DOUGLAS (FRIO 1560)	MCMULLEN	1	1	130,108	0
1	A DRAGON CREEK (GOVT. WELLS, UP.)	MCMULLEN	1	0	0	0
1	DUBE (ESCONDIDO)	ZAVALA	1	0	0	0
1	P DUBOSE (EDWARDS -A-)	GONZALES	8	7	941,751	11,586
1	A DUBOSE, NE. (EDWARDS -A-)	GONZALES	0	0	0	0
1	P DUCK POND (DEL MONTE)	ZAVALA	1	0	0	0
1	P DUCK POND (ELAINE)	ZAVALA	0	0	0	0
1	A DULCE (ESCONDIDO A)	ATASCOSA	1	1	5,907	0
1	DULCE (ESCONDIDO B)	ATASCOSA	0	0	0	0
1	EAGLE (SAN MIGUEL)	MAVERICK	2	0	0	0
1	A EAGLE (1200)	MAVERICK	1	0	0	0
1	EAGLE PASS, NW. (PEARSALL)	MAVERICK	0	0	0	0
1	ED STUMBERG (OLMOS A)	DIMMIT	1	0	0	0
1	EL BAND (OLMOS)	ZAVALA	2	1	56,501	0
1	P EL BAND (SAN MIGUEL)	ZAVALA	3	3	448,413	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	EL INDIO (OLMOS A-1)	MAVERICK	0	0	0	0
1	EL INDIO (OLMOS A-3)	MAVERICK	3	3	29,568	0 F
1	EL INDIO (OLMOS A-4)	MAVERICK	7	1	6,541	0 F
1	EL INDIO (OLMOS A-5)	MAVERICK	0	0	0	0
1	EL INDIO (OLMOS B-8)	MAVERICK	0	0	0	0
1	EL INDIO (OLMOS BROWN 900)	MAVERICK	0	0	0	0
1	A EL INDIO (OLMOS C)	MAVERICK	0	0	0	0
1	EL INDIO (OLMOS 1500)	MAVERICK	0	0	0	0
1	EL INDIO, N. (ESCONDIDO C)	MAVERICK	1	0	0	0
1	A EL INDIO, N. (OLMOS)	MAVERICK	1	1	436	0
1	EL INDIO, N. (OLMOS A-5)	MAVERICK	1	0	0	0
1	EL INDIO, N. (OLMOS A-9)	MAVERICK	0	0	0	0
1	EL INDIO, N. (OLMOS A-10)	MAVERICK	0	0	0	0
1	A EL INDIO, N. (OLMOS A-11)	MAVERICK	2	0	0	0
1	EL INDIO, N. (OLMOS B-4)	MAVERICK	0	0	0	0
1	EL INDIO, N. (OLMOS B-5)	MAVERICK	0	0	0	0
1	A ELAINE (SAN MIGUEL)	DIMMIT	0	0	0	0
1	ELAINE, N. E. (OLMOS 3600)	ZAVALA	0	0	0	0
1	ELEVEN (DEL MONTE)	ZAVALA	0	0	0	0
1	P EMMA MANGUM (DEL MONTE 2590)	ZAVALA	0	0	0	0
1	EMMA MAGNUM (SAN MIGUEL)	ZAVALA	0	0	0	0
1	P EMMA MANGUM (OLMOS 2300)	ZAVALA	0	0	0	0
1	P EMMA MANGUM (SAN MIGUEL)	ZAVALA	0	0	0	0
1	P ENCINAL (OLMOS 9200)	LA SALLE	2	2	35,554	391
1	P ENCINAL (5800)	LA SALLE	M 21	20	765,261	3,966 F
1	P EPPERSON (CANYON SAND)	EDWARDS	2	2	73,792	0
1	A EVERGREEN FARMS (AUSTIN CHALK)	DIMMIT	1	1	3,431	0
1	EVERGREEN FARMS (GEORGETOWN)	DIMMIT	3	2	11,687	0
1	EVERGREEN FARMS (3RD OLMOS A)	DIMMIT	1	0	817	0
1	EVERGREEN FARMS (3RD OLMOS B)	DIMMIT	1	1	10,638	0
1	EVERGREEN FARMS (2700)	DIMMIT	1	1	18,084	940
1	EVERGREEN FARMS (2940)	DIMMIT	5	0	0	0
1	EVERGREEN FARMS (2980)	DIMMIT	2	0	0	0
1	EZZELL (1300)	MCHULLEN	0	0	0	0
1	A FAIRFIELD	BEXAR	10	6	17,171	0
1	FAIRFIELD (1100)	BEXAR	4	1	1,216	0
1	FANNIE K (WALES 6650)	MCHULLEN	0	0	0	0
1	P FANNIE K (6000 WILCOX)	MCHULLEN	0	0	0	0
1	FARAH	MILAM	2	0	0	0
1	P FASHING (EDWARDS LINE -A-)	ATASCOSA	M 65	42	12,786,794	13,602 F
1	P FASHING (EDWARDS LINE -B-)	ATASCOSA	M 34	19	6,476,124	0 F
1	FEEDLOT (OLMOS 1300)	ZAVALA	1	1	21,460	0
1	FEEDLOT (SERPENTINE)	ZAVALA	1	0	11,784	0
1	FLOWERS (600)	ZAVALA	2	0	0	0
1	FLOWERS & WARD (880)	ZAVALA	1	0	3,020	0
1	FLOYD (BUDA)	GONZALES	1	0	11	0
1	A FOGG (OLMOS 4500)	DIMMIT	1	0	0	0
1	FORT EWELL (WILCOX -A-)	LA SALLE	1	0	0	0
1	A FOUR ACES (AUSTIN CHALK)	MAVERICK	0	0	0	0
1	A FOUR ACES (OLMOS 2-B SAND)	MAVERICK	1	0	0	0
1	FRANCES HILL (CANYON)	EDWARDS	2	0	691	0 F
1	P FRANCES HILL (PENN)	EDWARDS	M 31	29	772,229	1,512 F
1	FRANCES HILL (PENN, LOWER)	EDWARDS	1	1	64,277	365
1	FRED WOODHAM (BRACERO-T)	ZAVALA	1	1	39,204	0
1	FRED WOODHAM (DEL MONTE C)	ZAVALA	1	1	8,964	0
1	GABLE (ESCONDIDO "A")	ZAVALA	1	1	16,576	0
1	A GAS RIDGE	BEXAR	1	0	0	0
1	GASPER (WILCOX, LOWER)	WILSON	0	0	0	0
1	A GATES CATARINA	DIMMIT	1	1	1,695	0
1	GATO CREEK (SAN MIGUEL)	ZAVALA	2	0	87	0
1	P GENESIS (OLMOS)	MAVERICK	1	0	0	0
1	GENESIS (OLMOS 1930)	MAVERICK	2	0	0	0
1	GENESIS (OLMOS 2030)	MAVERICK	1	0	0	0
1	GENESIS (OLMOS 2080)	MAVERICK	1	0	0	0
1	A GIDDINGS (AUSTIN CHALK-1)	GONZALES	0	0	0	0
1	GORDON (SAN MIGUEL)	ZAVALA	1	1	20,460	0
1	P GREEN BRANCH (WILCOX 2-D)	MCHULLEN	2	2	45,517	97 F
1	GREEN BRANCH (9300)	MCHULLEN	2	0	0	0
1	P GREEN BRANCH (9500)	MCHULLEN	1	0	0	0
1	P GREEN BRANCH (6100)	MCHULLEN	4	2	118,009	1,304
1	GREEN BRANCH, SE. (6200)	MCHULLEN	1	0	0	0
1	A HGL (GEORGETOWN)	DIMMIT	3	0	93	0
1	HACKBERRY CREEK (CANYON)	EDWARDS	1	1	27,099	0
1	HAGIST RANCH (800)	MCHULLEN	1	1	19,649	0
1	HAGIST RANCH (1400)	MCHULLEN	0	0	0	0
1	P HAGIST RANCH (1200)	MCHULLEN	0	0	0	0
1	HAGIST RANCH, NORTH (CDLE 1630)	MCHULLEN	1	0	489	0
1	HAGIST RANCH, NORTH (FRID 1200)	MCHULLEN	2	0	1,953	0 F
1	HAGIST RANCH, NORTH (FRID 1400)	MCHULLEN	1	0	10,213	0
1	HAGIST RANCH, N. (WILCOX 6600)	MCHULLEN	2	1	66,688	1,075
1	HAGIST RANCH, N. (WILCOX 6600, W)	MCHULLEN	0	0	0	0
1	P HAGIST RANCH, N. (WILCOX 7400)	MCHULLEN	3	3	240,339	5,450
1	HAGIST RANCH, N. (WILCOX 8600)	MCHULLEN	1	0	2,130	62
1	HALSELL (ESCONDIDO)	DIMMIT	6	4	26,186	0
1	HALSELL (GEORGETOWN)	DIMMIT	1	0	0	0
1	HAMILTON FEE (1430)	DIMMIT	1	1	58	0
1	HAMILTON FEE (1530)	DIMMIT	2	2	6,502	0
1	HAMILTON RANCH (OLMOS)	DIMMIT	2	1	27,529	0
1	A HAMMOND (ELAINE SAND)	ZAVALA	0	0	0	0
1	P HAMMOND (OLMOS SAND)	ZAVALA	5	3	37,623	23 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

PAGE 455

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	HAMMOND (OLMOS '5')	ZAVALA	1	0	0	0
1	A HAMMOND (SAN MIGUEL NO 4)	ZAVALA	0	0	0	0
1	HARRY MILLER (OLMOS)	DIMMIT	0	0	0	0
1	HASKETT (1ST SAN MIGUEL)	ZAVALA	1	0	0	0
1	HASKETT (OLMOS)	ZAVALA	1	0	3,132	0
1	HASKETT, N. (OLMOS)	ZAVALA	1	0	0	0
1	HASKETT, N. (SAN MIGUEL 1ST)	ZAVALA	1	0	0	0
1	HAYS-EZZELL (1200)	MCMULLEN	4	0	0	0
1	HELMS (4200)	WILSON	1	0	10,189	0
1	HENRY (CARRIZO B-1)	MCMULLEN	0	0	0	0
1	HENRY (EDWARDS LIME)	MCMULLEN	0	0	0	0
1	HENRY (REKLAW)	MCMULLEN	0	0	0	0
1	P HENRY DOME (EDWARDS)	MCMULLEN	4	4	93,946	250
1	HIDDEN VALLEY (OLMOS 3550)	DIMMIT	1	0	0	0
1	HIGH LONESOME (OLMOS)	ZAVALA	2	0	3,487	0
1	HIGH LONESOME (2900)	ZAVALA	0	0	0	0
1	HIGH LONESOME, EAST (ELAINE)	ZAVALA	1	0	1,782	0
1	HIGH LONESOME, N. (2700)	ZAVALA	0	0	0	0
1	A HILBIG, SOUTH (NAVARRO)	BASTROP	1	0	0	0
1	HILL CREEK (8425 WILCOX)	MCMULLEN	1	1	10,630	146
1	A HOLDSWORTH (ELAINE UP SEG 4)	ZAVALA	1	1	2,272	0
1	HOLDSWORTH (OLMOS 3250)	ZAVALA	1	0	0	0
1	HOLLAND-MAG (WILCOX 7500)	MCMULLEN	0	0	0	0
1	P HOLMAN RANCH, N (PENN)	EDWARDS	M 26	18	660,015	1,307 F
1	A HOPKINS (ELLEN)	EDWARDS	2	2	102,477	0
1	A HORN (AUSTIN CHALK SEG C)	ATASCOSA	0	0	0	0
1	A HORN (OLMOS NAVARRO, UPPER)	ATASCOSA	0	0	0	0
1	HORNER RANCH (500)	ZAVALA	0	0	0	0
1	HOSTETTER (FRID 1800)	MCMULLEN	0	0	0	0
1	P HOSTETTER (QUEEN CITY 6,000)	MCMULLEN	4	2	198,075	990 F
1	HOSTETTER (SCHULZE)	MCMULLEN	1	0	0	0
1	HOSTETTER (WILCOX A)	MCMULLEN	2	0	0	0
1	HOSTETTER (WILCOX 9400)	MCMULLEN	1	0	0	0
1	HOSTETTER (WILCOX 9,700)	MCMULLEN	1	0	0	0
1	HOSTETTER (WILCOX 9,900)	MCMULLEN	0	0	0	0
1	HOSTETTER (WILCOX 10,000)	MCMULLEN	0	0	0	0
1	HOSTETTER (WILCOX 10,000 LOWER)	MCMULLEN	1	1	72,710	523
1	HOSTETTER (1650)	MCMULLEN	1	1	83,736	0
1	HOSTETTER, N. (ARGO)	MCMULLEN	0	0	0	0
1	HOSTETTER, N. (MIRANDO)	MCMULLEN	0	0	0	0
1	HOSTETTER, N. (PETTUS)	MCMULLEN	0	0	0	0
1	HOSTETTER, N. (QUEEN CITY 6000)	MCMULLEN	0	0	0	0
1	HOSTETTER, N. (QUEEN CITY 6490)	MCMULLEN	1	1	35,748	186
1	HOSTETTER, N. (SLICK 8070)	MCMULLEN	1	0	25,424	3
1	P HOSTETTER, NORTH (WILCOX, UPPER)	MCMULLEN	4	2	326,797	1,868 F
1	HOSTETTER, NORTH (WILCOX-8)	MCMULLEN	1	1	223,400	1,513
1	HOSTETTER, NORTH (WILCOX 9000)	MCMULLEN	1	0	0	0
1	P HOSTETTER, NE (1700)	MCMULLEN	2	2	109,345	0
1	P HUGH FITZSIMMONS (OLMOS)	DIMMIT	M 16	8	234,268	72 F
1	A HUGH FITZSIMMONS (SAN MIGUEL)	DIMMIT	0	0	0	0
1	HUNNICUTT (OLMOS 3400)	DIMMIT	0	0	0	0
1	HUNNICUTT (OLMOS 3600)	DIMMIT	0	0	0	0
1	HYMEL (ESCONDIDO)	MEDINA	1	0	0	0
1	IKE PRYOR (BRACERO)	ZAVALA	1	0	0	0
1	IKE PRYOR (ESCONDIDO)	ZAVALA	0	0	0	0
1	P IKE PRYOR (OLMOS 2100)	ZAVALA	0	0	0	0
1	P IKE PRYOR (OLMOS 2300)	ZAVALA	0	0	0	0
1	P IKE PRYOR (OLMOS 2600)	ZAVALA	1	0	20,573	0
1	P IKE PRYOR (OLMOS 2660)	ZAVALA	0	0	0	0
1	A IMOGENE	ATASCOSA	1	0	0	0
1	IMOGENE (EDWARDS LIME 7600)	ATASCOSA	M 0	0	0	0
1	P IMOGENE, EAST (EDWARDS LIME)	ATASCOSA	0	0	0	0
1	INDEPENDENCE, WEST (OLMOS)	ZAVALA	1	1	995	0
1	P INDIAN MOUND (OLMOS 3525)	DIMMIT	M 0	0	0	0
1	A INDIAN MOUND (OLMOS 3545)	DIMMIT	0	0	0	0
1	A INDIAN MOUND (OLMOS 3650)	DIMMIT	0	0	0	0
1	P INDIO (OLMOS)	ZAVALA	0	0	0	0
1	P J.A. SPILLER (ESCONDIDO)	ZAVALA	3	2	47,836	0
1	J.A. SPILLER (OLMOS)	ZAVALA	2	1	43,069	0
1	J.D.A. (GEORGETOWN)	MAVERICK	M 1	1	15,121	726
1	P J. F. S. (EDWARDS)	DIMMIT	15	7	567,141	0 F
1	P J. F. S. (OLMOS 4100)	DIMMIT	0	0	0	0
1	JACK MANN (PENN)	EDWARDS	0	0	0	0
1	JACK TURNEY (HOLMAN)	EDWARDS	1	0	0	0
1	JACOB (850)	MCMULLEN	2	0	0	0
1	A JACQUELINE	ATASCOSA	1	1	40,285	305
1	P JAKE HAMON (WILCOX, UPPER)	MCMULLEN	0	0	0	0
1	JAKE HAMON (1725)	MCMULLEN	1	1	49,497	0
1	JAKE HAMON (2300)	MCMULLEN	0	0	0	0
1	JAKE HAMON (2650)	MCMULLEN	1	0	0	0
1	P JAKE HAMON, EAST (ARGO)	MCMULLEN	0	0	0	0
1	JAKE HAMON, EAST (GOVT WELLS, S)	MCMULLEN	0	0	0	0
1	JAKE HAMON, EAST (LULING LOWER)	MCMULLEN	1	0	0	0
1	JAKE HAMON, EAST (WILCOX 7400)	MCMULLEN	0	0	0	0
1	JAKE HAMON, EAST (WILCOX 7700)	MCMULLEN	0	0	0	0
1	P JAKE HAMON, EAST (WILCOX 7800)	MCMULLEN	1	0	0	0
1	JERRY HOUSE (OLMOS)	ZAVALA	1	0	0	0
1	JOHN HIGH (OLMOS NO. 2)	DIMMIT	2	0	0	0
1	JOHNSON (PEARSALL)	ZAVALA	1	0	0	0
1	JOLIET (2000)	CALDWELL	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRCDIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
1	P JORDAN (NAVARRO B)	MILAM	18	12	68,875	0
1	A JOURDANTON	ATASCOSA	27	18	6,255,828	41,882 F
1	JOURDANTON (ANACACHO)	ATASCOSA	1	1	12,051	1,315
1	A JOURDANTON (BUDA)	ATASCOSA	1	1	64,724	153
1	JOURDANTON (ESCONDIDO -B-)	ATASCOSA	2	0	0	0
1	A JOURDANTON (QUEEN CITY)	ATASCOSA	0	0	0	0
1	A JOURDANTON (400)	ATASCOSA	0	0	0	0
1	JUDGE COQUAT (WILCOX 5250)	LA SALLE	0	0	0	0
1	JUDGE COQUAT (WILCOX 6000)	LA SALLE	0	0	0	0
1	JUDGE MILLS (DEL MONTE)	ZAVALA	2	1	17,030	0
1	P JUDGE MILLS (ELAINE)	ZAVALA	7	6	48,949	0
1	P JUDGE MILLS (ESCONDIDO)	ZAVALA	5	5	62,515	0
1	P JUDGE MILLS (OLMOS)	ZAVALA	7	7	96,677	0
1	A KAY-JAN (OLMOS 1)	DIMMIT	1	1	12,006	58 F
1	KENNARD-MOORE (EDWARDS B LINE)	GONZALES	1	1	95,685	1,967
1	KIEFER, WEST (2860)	ZAVALA	1	0	44,934	0
1	KIEFER, WEST (2910)	ZAVALA	1	0	0	0
1	KINCAID (800)	UVALDE	0	0	0	0
1	KINCAID (1050)	UVALDE	2	0	0	0
1	KINCAID-WINN (GLEN ROSE)	HAVERICK	0	0	0	0
1	KINCAID-WINN (RODESSA)	HAVERICK	1	0	0	0
1	KINCAID-WINN (SLIGO)	HAVERICK	1	0	2,361	0 F
1	A KINGSBURY, E. (AUSTIN CHALK)	GUADALUPE	0	1	9,950	119
1	LA JOLLA RANCH E. (SLIGO)	MCMULLEN	1	1	0	0
1	P LA MANTIA (SAN MIGUEL)	ZAVALA	5	5	2,505,042	0
1	P LA PRYOR (SAN MIGUEL)	ZAVALA	0	0	320,448	373 F
1	P LA PRYOR, SE (SAN MIGUEL ELAINE)	ZAVALA	2	2	0	0
1	LA PRYOR, EAST (BRACERO)	ZAVALA	1	0	96,068	0
1	LA PRYOR, EAST (DEL MONTE)	ZAVALA	1	0	0	0
1	P LA ROSITA (GEORGETOWN)	HAVERICK	1	0	0	0
1	LACKLAND (HOSSTON) GEOTHERMAL	BEXAR	1	0	0	0
1	LAGUNA (OLMOS)	ZAVALA	0	0	0	0
1	LAGUNA (OLMOS 1600)	ZAVALA	1	1	0	0
1	LAGUNA (SAN MIGUEL)	ZAVALA	2	1	49,464	0
1	LANDON, W. (NAVARRO)	ZAVALA	2	0	29,255	0
1	LEE RANCH (ESCONDIDO)	ZAVALA	2	0	2,875	0
1	LEE RANCH (OLMOS)	ZAVALA	2	0	0	0
1	LEE RANCH (SAN MIGUEL 1850)	ZAVALA	2	0	0	0
1	LEE RANCH (SERPENTINE)	ZAVALA	9	3	48,672	0
1	LELA BUNGER (WOLFCAMP)	ZAVALA	2	0	0	0
1	P LENT (OLMOS)	ZAVALA	6	5	11,548	0
1	A LEONA (ELAINE)	ZAVALA	0	0	0	0
1	LEONA RIVER (ESCONDIDO -C-)	ZAVALA	4	2	84,592	0
1	P LEONA RIVER (ESCONDIDO D-1)	ZAVALA	1	1	32,910	0 F
1	P LEONA RIVER (OLMOS)	ZAVALA	6	5	209,729	782 F
1	LEONA RIVER (OLMOS, SECOND)	ZAVALA	1	0	0	0
1	P LEONA RIVER, W. (ESCONDIDO D-1)	ZAVALA	1	0	0	0
1	LEONCITA (ANACACHO)	MEDINA	5	5	146,750	38 F
1	LERDY (WILCOX 7900)	MCMULLEN	1	0	0	0
1	A LETA (OLMOS)	ZAVALA	1	0	2,737	47
1	A LETA (SAN MIGUEL)	ZAVALA	2	1	31,211	0
1	LETTIS	ZAVALA	2	2	85,657	253
1	LIGHT (OLMOS A-3)	ZAVALA	2	1	44,064	0
1	A LILLIE MARIE (SAN MIGUEL)	DIMMIT	1	1	214,232	2,140
1	LITTLE ALAMO (4000)	ZAVALA	0	0	16,542	0
1	P LITTLE ALAMO (6100)	MCMULLEN	0	1	0	0
1	P LITTLE MAX (POTH SAND)	MCMULLEN	6	4	51,727	245 F
1	P LITTLE NEW YORK	WILSON	0	0	0	0
1	LITTLE TOM (ESCONDIDO)	GONZALES	6	0	40,970	0
1	LITTLE TOM (NAVARRO)	ZAVALA	3	1	85,184	0
1	A LOMA ALTA (WILCOX)	ZAVALA	0	0	0	0
1	LOMA ALTA (WILCOX B)	MCMULLEN	2	0	463	0
1	LOMA ALTA (WILCOX C)	MCMULLEN	2	1	32,274	0
1	A LOMA ALTA (WILCOX F)	MCMULLEN	1	0	239,668	3,333 F
1	P LOMA ALTA (3500)	MCMULLEN	0	0	0	0
1	LOMA ALTA (3600)	MCMULLEN	4	3	181,190	574 F
1	LOMA ALTA (3850)	MCMULLEN	0	0	0	0
1	LOMA ALTA (3900)	MCMULLEN	1	0	0	0
1	A LOMA ALTA (4070)	MCMULLEN	2	1	12,280	0
1	LOMA ALTA, NORTH (2850)	MCMULLEN	1	0	21,155	385
1	LOMA ALTA, NE (WILCOX 6850)	MCMULLEN	0	0	0	0
1	LOMA ALTA, WEST (YEGUA 3640)	MCMULLEN	0	0	0	0
1	LOMAS PIEDRAS (PENN. LINE)	REAL	0	0	0	0
1	LOS ANGELES (W-424)	LA SALLE	1	0	0	0
1	LOS ANGELES (4200)	LA SALLE	0	0	0	0
1	LOS ANGELES (4700)	LA SALLE	1	1	40,309	0
1	LOS CUATROS (BUDA LINE)	LA SALLE	1	1	10,924	0
1	LOS CUATROS (EAGLE FORD)	HAVERICK	1	0	301	0
1	LOS CUATROS (GLEN ROSE)	HAVERICK	1	0	297	0
1	A LOS CUATROS (JAMES LINE)	HAVERICK	1	1	90,500	514
1	P LOS CUATROS (LOWER CRETACEOUS)	HAVERICK	1	0	14,685	25
1	LOS CUATROS (PEARSALL)	HAVERICK	29	6	506,370	3,761 F
1	LOS CUATROS (SLIGO)	HAVERICK	0	0	0	0
1	LOS CUATROS, N. (CRETACEOUS, LD.)	HAVERICK	0	0	0	0
1	LOUIE HERRING (OLMOS)	HAVERICK	1	0	0	0
1	LOWE RANCH (EDWARDS)	DIMMIT	1	1	40,269	76
1	LOWE RANCH (5200)	MCMULLEN	0	0	0	0
1	LOWE RANCH (5500)	MCMULLEN	0	0	0	0
1	LOWRANCE (CHERNOSKY)	MCMULLEN	0	0	0	0
1	LOWRANCE (COLE)	MCMULLEN	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	LOWRANCE (COLE, EAST)	MCMULLEN	0	0	0	0
1	LOWRANCE (GOVT. WELLS)	MCMULLEN	0	0	0	0
1	LOWRANCE (HOCKLEY 2250)	MCMULLEN	0	0	0	0
1	LOWRANCE (1345)	MCMULLEN	1	1	25,298	0
1	LOWRANCE (1750)	MCMULLEN	0	0	0	0
1	LUCAS P. (SAN MIGUEL)	ZAVALA	1	0	68,844	0
1	LULA, NW. (DEVONIAN)	EDWARDS	1	1	1,094	0
1	LULA, NW. (STRAWN)	EDWARDS	1	1	805	0
1	LULA, NW. (4200)	EDWARDS	0	0	0	0
1	A LULING-BRANYON	GUADALUPE	2	1	26,819	146
1	LULING BRANYON (1700)	GUADALUPE	M 0	0	0	0
1	A LULING-BRANYON (1700)	GUADALUPE	M 8	7	81,642	1,316
1	LYLES RANCH (ESCONDIDO)	ZAVALA	7	3	127,203	0
1	LYLES RANCH (OLMOS)	ZAVALA	13	8	317,443	0
1	LYLES RANCH (WILCOX)	ZAVALA	1	1	2,507	0
1	LYSSY RANCH (OLMOS-ESCONDIDO)	LA SALLE	2	0	0	0
1	A M.E.G. (OLMOS 3900)	DIMMIT	1	0	0	0
1	M.E.G. (7400)	DIMMIT	1	0	0	0
1	M.F. JAKE LAWLESS (GEORGETOWN)	MAVERICK	6	3	6,866	0
1	MAG (7865)	GONZALES	1	1	34,601	3,618
1	MAGILL (ELLENBURGER, UPPER)	WILLIAMSON	1	0	0	0
1	MAGUELLITOS, NE. (WILCOX 6900)	LA SALLE	1	0	0	0
1	MALATEK (BUDA)	GONZALES	0	0	0	0
1	MARTIN RANCH (EDWARDS)	LA SALLE	1	0	0	0
1	MARY ANNA (SAN MIGUEL-A)	ZAVALA	1	1	29,450	0
1	MARY ANNA (SAN MIGUEL-C)	ZAVALA	1	1	72,922	0
1	MARY ANNA (SAN MIGUEL-D)	ZAVALA	1	1	30,585	0
1	MARY ANNA (SAN MIGUEL-E)	ZAVALA	1	1	53,667	0
1	P MASSIE (STRAWN)	VAL VERDE	21	13	1,600,878	0
1	MATTHEWS RANCH (OLMOS)	ZAVALA	2	0	9,716	0
1	MCGAUGHY (SAN MIGUEL)	ZAVALA	1	1	28,427	0
1	MEDINA (900)	MEDINA	3	0	0	0
1	A MIDWAY (2300)	MILAM	2	1	139,545	175
1	A MILANO (GEORGETOWN)	MILAM	0	0	0	0
1	A MILBUR (NAVARRO)	MILAM	1	1	668	0
1	A MINERVA-ROCKDALE	MILAM	12	0	44	0
1	MINERVA-ROCKDALE (NACATOH)	MILAM	2	0	0	0
1	MORRISON (ELLENBERGER)	VAL VERDE	0	0	0	0
1	MORRISON, SE. (ELLEN.)	VAL VERDE	1	0	0	0
1	MOSS (CANYON)	EDWARDS	2	2	12,216	0
1	MT. EDEN (2000)	GONZALES	6	3	58,035	7
1	MULA PASTURE (EDWARDS LIME)	MCMULLEN	1	0	27,293	0
1	A MULA PASTURE (WILCOX, LOWER)	MCMULLEN	1	1	19,280	60
1	MULA PASTURE, N. (4700)	LA SALLE	1	0	7,913	0
1	MULA PASTURE, N. (4900)	LA SALLE	1	0	0	0
1	A MULA PASTURE, N. (5100)	LA SALLE	1	0	0	0
1	MULA PASTURE, S. (COTTON VALLEY)	MCMULLEN	0	0	0	0
1	MULA PASTURE, W. (WILCOX, LO.)	LA SALLE	0	0	0	0
1	MULA PASTURE, W (WILCOX 4720)	LA SALLE	0	0	0	0
1	MULA PASTURE, W. (WILCOX 5200)	LA SALLE	M 0	0	0	0
1	MULA PASTURE, W (WILCOX 5300)	MCMULLEN	0	0	0	0
1	MULE CREEK (OLMOS)	MAVERICK	1	0	0	0
1	MULE CREEK (OLMOS 600)	MAVERICK	0	0	0	0
1	MUNSON, NE. (5480)	MCMULLEN	2	0	0	0
1	A NETA (BRACERO)	ZAVALA	1	0	0	0
1	P NETA (ELAINE)	ZAVALA	0	0	0	0
1	P NETA (OLMOS)	ZAVALA	0	0	0	0
1	NIXON (SPARTA)	GONZALES	1	0	0	0
1	NORTE (OLMOS)	ZAVALA	3	2	35,105	0
1	NORTE (OLMOS 1170)	ZAVALA	1	1	48,545	0
1	NORTE (SAN MIGUEL)	ZAVALA	1	1	17,452	0
1	NUECES (PENN)	EDWARDS	1	0	0	0
1	O'BRIEN (1950)	MILAM	1	0	0	0
1	OPPOSSUM CREEK (EDWARDS)	MCMULLEN	2	1	186,562	3,912
1	OPPOSSUM CREEK (WILCOX 5800)	MCMULLEN	0	0	0	0
1	A PAIGE, NE. (AUSTIN CHALK)	BASTROP	0	0	0	0
1	PAIGE, NE. (COTTON VALLEY)	BASTROP	1	1	22,805	0
1	A PALMERAS (OLMOS)	ZAVALA	0	0	0	0
1	PALOMA (CRETACEOUS, LO.)	MAVERICK	1	0	640	57
1	PAN-GIL RANCH (CANYON)	EDWARDS	5	3	18,772	0
1	PANDALE (CANYON SAND)	VAL VERDE	2	2	23,523	0
1	PAYNE (2050)	MCMULLEN	0	0	0	0
1	A PEACH CREEK (AUSTIN CHALK)	GONZALES	2	0	19,043	6,429
1	P PEACH CREEK (AUSTIN GAS)	GONZALES	0	0	0	0
1	PEACH CREEK (GEORGETOWN)	GONZALES	1	1	18,467	54
1	PEACH CREEK (PECAN GAP)	GONZALES	1	1	42,523	1,735
1	PEACH CREEK (WILCOX)	GONZALES	1	0	0	0
1	A PEARSALL (AUSTIN CHALK)	FRIO	M 1	1	18,471	0
1	PEARSALL (AUSTIN CHALK, GAS)	FRIO	0	0	0	0
1	A PEARSALL (BUDA LIME)	FRIO	5	4	105,022	777
1	PEARSALL (SAN MIGUEL)	FRIO	0	0	0	0
1	PEARSALL (4200)	FRIO	0	0	0	0
1	PENA CREEK (ESCONDIDO 1700)	DIMMIT	0	0	0	0
1	PENA CREEK (OLMOS 2350)	DIMMIT	1	0	0	0
1	PENA CREEK (OLMOS 2380)	DIMMIT	0	0	0	0
1	A PENNA CREEK (OLMOS 2400)	DIMMIT	0	0	0	0
1	PENA CREEK (OLMOS 2530)	DIMMIT	0	0	0	0
1	PENA CREEK (OLMOS 2550)	DIMMIT	0	0	0	0
1	PENA CREEK (SAN MIGUEL 3RD, FB-H)	DIMMIT	0	0	0	0
1	A PENNA CREEK (SHALLOW)	DIMMIT	2	2	9,197	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
1	PENDENCIA (ESCONDIDO)	DIMMIT	10	4	48,958	0
1	PENDENCIA (OLMOS)	DIMMIT	5	2	10,673	0
1	PERKINS (OLMOS)	ZAVALA	1	1	69,070	0
1	PERKINS (SAN MIGUEL)	ZAVALA	1	1	39,233	0
1	PILGRIM (WILCOX)	GONZALES	1	1	13,965	0
1	A PILONCILLO RANCH (OLMOS)	DIMMIT	1	1	36,471	453
1	PILOSA (OLMOS)	ZAVALA	0	0	0	0
1	PILOSA (PEARSALL)	ZAVALA	0	0	0	0
1	A PILOSA (SAN MIGUEL)	ZAVALA	3	2	21,905	0
1	P PINCHAM (OLMOS)	ZAVALA	0	0	0	0
1	P PINCHAM (SAN MIGUEL)	ZAVALA	0	0	0	0
1	PINCHAM (2900)	ZAVALA	0	0	0	0
1	PINCHAM, N. (OLMOS)	ZAVALA	1	0	280	0
1	PINCHAM, N. (SAN MIGUEL 1ST)	ZAVALA	1	0	0	0
1	A PLEASANTON (AUSTIN CHALK)	ATASCOSA	0	0	0	0
1	PLEASANTON (EDWARDS LIME 8100)	ATASCOSA	1	0	0	0
1	P PLEASANTON, SOUTH (EDWARDS LIME)	ATASCOSA	0	0	0	0
1	P PLUMLY (NAVARRO)	ZAVALA	3	2	30,754	0
1	PLUMLEY (OLMOS)	ZAVALA	1	1	55,538	0
1	POLECAT CREEK (PENN)	EDWARDS	2	0	0	0
1	PRESA (OLMOS)	ZAVALA	1	1	19,305	0
1	A PRUSKE (BUDA)	WILSON	0	0	0	0
1	PRYOR, EAST (ESCONDIDO)	ZAVALA	2	1	18,104	0
1	P PRYOR, EAST (OLMOS)	ZAVALA	5	3	139,762	0
1	A PRYOR, EAST (SAN MIGUEL)	ZAVALA	2	1	7,660	0
1	PRYOR RANCH, NORTH (OLMOS)	ZAVALA	0	0	0	0
1	PRYOR RANCH, N. (SAN MIGUEL)	ZAVALA	1	0	5,523	0
1	PRYOR, WEST (SAN MIGUEL)	ZAVALA	2	1	50,854	0
1	P PRYOR RANCH, NE. (OLMOS)	ZAVALA	0	0	0	0
1	PRYOR RANCH, NE. (SAN MIGUEL)	ZAVALA	0	0	0	0
1	PRYOR RANCH, NW (OLMOS 2150)	ZAVALA	1	0	0	0
1	PRYOR RANCH, SOUTH (BRACERO)	ZAVALA	1	1	49,340	0
1	PRYOR RANCH, SOUTH (DEL MONTE)	ZAVALA	0	0	0	0
1	P PRYOR RANCH, SOUTH (ELAINE)	ZAVALA	0	0	0	0
1	P PRYOR RANCH, WEST (OLMOS)	ZAVALA	6	6	659,237	0
1	P PRYOR RANCH, WEST (LOWER OLMOS)	ZAVALA	0	0	0	0
1	QUEMADO (2900)	HAVERICK	1	0	0	0
1	QUINNSACHE, SW (CARRIZO)	LA SALLE	0	0	0	0
1	P R. S. MATTHEWS (ESCONDIDO)	ZAVALA	0	0	0	0
1	RAINBOW (PECAN GAP)	MILAM	1	0	0	0
1	RAINE (OLMOS)	ZAVALA	0	0	0	0
1	P RANDOLPH (DEL MONTE)	ZAVALA	0	0	0	0
1	A RANDOLPH (ELAINE)	ZAVALA	1	1	2,932	0
1	RANDOLPH, WEST	ZAVALA	1	1	12,082	0
1	RANDOLPH, WEST (DEL MONTE)	ZAVALA	1	1	44,254	0
1	A RENATE (ELAINE)	ZAVALA	0	0	0	0
1	RHODE (1550)	MCMULLEN	0	0	0	0
1	P RHODE (1580)	MCMULLEN	0	0	0	0
1	RHODE (1700)	MCMULLEN	3	1	85,097	0
1	P RHODE (7300)	MCMULLEN	0	0	0	0
1	P RHODE (7700)	MCMULLEN	1	0	0	0
1	RHODE (7700 WILCOX)	MCMULLEN	1	0	19,234	124
1	RHODE (10,600 WILCOX)	MCMULLEN	2	0	0	0
1	RHODE RANCH (WILCOX 1ST 7300)	MCMULLEN	0	0	0	0
1	RHODE RANCH (1400)	MCMULLEN	3	2	81,819	0
1	RHODE RANCH (7700)	MCMULLEN	0	0	0	0
1	P RHODE RANCH, EAST (FRID 2700)	MCMULLEN	1	0	0	0
1	P RHODE RANCH, EAST (WILCOX FIRST)	MCMULLEN	8	0	614,013	0 F
1	RHODE RANCH, EAST (WILCOX 7600)	MCMULLEN	4	0	42,440	0 F
1	P RHODE RANCH, EAST (WILCOX 9100)	MCMULLEN	2	1	307,537	461 F
1	RHODE RANCH, EAST (WILCOX 10400)	MCMULLEN	1	0	2,021	0 F
1	RHODE RANCH, EAST (1400)	MCMULLEN	0	0	0	0
1	RHODE RANCH, SOUTH (FRID 1300)	MCMULLEN	1	0	0	0
1	RHODE RANCH, SOUTH (FRID 1500)	MCMULLEN	0	0	0	0
1	RHODE RANCH, SOUTH (LULING)	MCMULLEN	0	0	0	0
1	RHODE RANCH, SOUTH (QUEEN CITY)	MCMULLEN	1	0	167	15
1	RHODE RANCH, SOUTH (SLICK)	MCMULLEN	0	0	0	0
1	RHODE RANCH, SOUTH (1600)	MCMULLEN	0	0	0	0
1	P RHODE RANCH, W. (HOUSE 9100)	MCMULLEN	3	3	1,457,244	27,835 F
1	RICHARD (OLMOS)	ZAVALA	2	2	7,780	0
1	A RINEHART (AUSTIN CHALK)	BEXAR	1	0	0	0
1	RIVER BEND (BRACERO 2100)	ZAVALA	0	0	0	0
1	RIVER BEND (DEL MONTE 2000)	ZAVALA	0	0	0	0
1	RIVER BEND (OLMOS)	ZAVALA	0	0	0	0
1	RIVERBED (SAN MIGUEL)	ZAVALA	1	0	14,377	0
1	ROCHELLE (OLMOS)	HAVERICK	1	0	0	0
1	ROCHELLE (OLMOS 1800)	ZAVALA	1	1	110,263	0
1	ROCHELLE (SAN MIGUEL)	ZAVALA	1	1	19,138	0
1	ROCHELLE, WEST (BRACERO)	ZAVALA	1	1	23,865	0
1	ROCKDALE-MINERVA (MINERVA)	MILAM	1	0	0	0
1	ROCKSPRINGS (CISCO)	EDWARDS	0	0	0	0
1	P ROCKSPRINGS, W. (CANYON)	EDWARDS	9	7	58,733	0
1	P ROCKY CREEK (ESCONDIDO)	DIMMIT	7	4	32,777	0
1	P ROCKY CREEK (GEORGETOWN)	DIMMIT	9	7	134,011	107 F
1	P ROCKY CREEK (MCKNIGHT)	DIMMIT	0	0	0	0
1	ROCKY CREEK, E. (ESCONDIDO)	DIMMIT	2	2	18,421	0
1	ROCKY CREEK, EAST (OLMOS -A-)	DIMMIT	0	0	0	0
1	ROCKY CREEK, EAST (OLMOS 4)	DIMMIT	1	1	5,097	0
1	A ROCKY CREEK, E (SAN MIGUEL 3)	DIMMIT	0	0	0	0
1	A ROCKY CREEK, EAST (2-8 SAND)	DIMMIT	1	0	9,778	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID -BBL
1	A ROCKY CREEK, EAST (4-B SAND)	DIMMIT	0	0	0	0
1	ROCKY CREEK EAST (2250)	DIMMIT	1	1	2,340	0
1	P ROCKY CREEK, NW. (PRYDR)	DIMMIT	0	0	0	0
1	ROCKY CREEK SE (ESCONDIDO)	DIMMIT	0	0	0	0
1	ROCKY CREEK, S. (GEORGETOWN)	DIMMIT	4	1	14,234	15 F
1	ROD TRUST (MCKNIGHT)	ZAVALA	0	0	0	0
1	P ROOS (WILCOX 7900)	MCMULLEN	9	7	783,502	21 F
1	ROOS (WILCOX 7600)	MCMULLEN	4	2	40,472	201 F
1	ROOS (WILCOX 7700)	MCMULLEN	0	0	0	0
1	ROOS (WILCOX 7725)	MCMULLEN	0	0	0	0
1	ROOS (WILCOX 7800)	MCMULLEN	0	0	0	0
1	ROOS (WILCOX 8100)	MCMULLEN	1	0	0	0
1	ROOS (1450)	MCMULLEN	2	1	35,267	0
1	ROOS (1500)	MCMULLEN	1	1	8,624	0
1	ROOS (1650)	MCMULLEN	1	1	48,828	0
1	ROOS (1850)	MCMULLEN	2	1	11,878	0
1	ROOS (2460)	MCMULLEN	0	0	0	0
1	ROY BAKER (CANYON)	EDWARDS	0	0	0	0
1	RUDASILL (ELLENBERGER)	EDWARDS	0	0	0	0
1	RUTLEDGE (ESCONDIDO)	ZAVALA	1	0	4,179	0
1	RUTLEDGE (OLMOS 200)	ZAVALA	1	1	32,651	0
1	A SACATOSA (OLMOS)	MAVERICK	0	0	0	0
1	ST. ANTHONY (OLMOS 8)	FRIO	0	0	0	0
1	SAINT THIRTEEN (OLMOS NO. 2)	DIMMIT	0	0	0	0
1	A SALT FLAT	CALDWELL	0	0	0	0
1	SALT FLAT (NAVARRO)	CALDWELL	1	0	0	0
1	P SAN CAJA (BLOCK 75 SD)	MCMULLEN	0	0	0	0
1	P SAN CAJA (BLOCK 85 SD)	MCMULLEN	1	0	0	0
1	P SAN CAJA (BLOCK 85-7000)	MCMULLEN	1	0	0	0
1	SAN CAJA (BLK 86 SD.)	MCMULLEN	1	1	103,037	1,114
1	SAN CAJA, SW. (BLK 84 SD.)	MCMULLEN	1	1	44,496	955
1	SAN CAJA, SW. (BLOCK 86 SD.)	MCMULLEN	0	0	0	0
1	P SAN MIGUEL CREEK (EDWARDS LIME)	MCMULLEN	6	5	976,654	0 F
1	SAN MIGUEL CREEK (SEG C, W-2)	MCMULLEN	0	0	0	0
1	A SAN MIGUEL CREEK (SEG. D, 9050)	MCMULLEN	0	0	0	0
1	P SAN PEDRO	DIMMIT	2	2	174,773	122 F
1	P SANER RANCH (SAN MIGUEL)	MAVERICK	2	2	196,690	0
1	SCHWEERS (ANACACHO)	MEDINA	1	0	0	0
1	SCOTTY (POTH)	WILSON	1	0	0	0
1	SERBA (D-2)	ZAVALA	0	0	0	0
1	SERBA (E-3)	ZAVALA	0	0	0	0
1	SERBA (E-4)	ZAVALA	0	0	0	0
1	SERBA (E-5)	ZAVALA	0	0	0	0
1	SERBA (E-6)	ZAVALA	0	0	0	0
1	SERBA (ESCONDIDO)	ZAVALA	5	0	0	0
1	SERBA (OLMOS)	ZAVALA	0	0	0	0
1	SERBA (W-3)	ZAVALA	0	0	0	0
1	SERBA (W-5)	ZAVALA	0	0	0	0
1	SERBA (W-6)	ZAVALA	0	0	0	0
1	SERBA (WILCOX)	ZAVALA	0	0	0	0
1	P SERBAN (CRETACEOUS LO.)	MAVERICK	2	2	148,515	818 F
1	SHANKLIN (CANYON)	EDWARDS	2	1	5,903	0
1	SHEPARD (OLMOS A)	DIMMIT	1	0	0	0
1	SIMPSON-MANN (CANYON)	VAL VERDE	0	0	0	0
1	SLING (SLICK SAND)	MCMULLEN	0	0	0	0
1	SOLDIERS LAKE (OLMOS 6-C)	DIMMIT	0	0	0	0
1	SOLDIERS LAKE, S. (OLMOS)	DIMMIT	0	0	0	0
1	A SPINACH (ELAINE)	ZAVALA	2	1	33,642	0 F
1	A SPINACH (OLMOS)	ZAVALA	0	0	0	0
1	SPINACH, NW. (OLMOS)	ZAVALA	0	0	0	0
1	SPINACH, SE. (OLMOS, UP.)	ZAVALA	0	0	0	0
1	STEDHAM (OLMOS)	DIMMIT	0	0	0	0
1	STIDHAM (OLMOS)	ZAVALA	1	0	0	0
1	STIDHAM (1ST SAN MIGUEL)	ZAVALA	1	0	0	0
1	A STOCKDALE (CARRIZO)	WILSON	5	0	0	0
1	A STOREY (WASHBURN, LOWER)	LA SALLE	1	0	0	0
1	P STOREY (4280)	LA SALLE	1	0	0	0
1	STOREY (4320)	LA SALLE	1	1	51,488	0
1	A STOREY (4400)	LA SALLE	2	0	0	0
1	STOREY (4470)	LA SALLE	2	0	0	0
1	STOREY (4900)	LA SALLE	1	0	9,758	0
1	STOREY (5050)	LA SALLE	0	0	0	0
1	STOREY (5100)	LA SALLE	0	0	0	0
1	A STOREY (5150)	LA SALLE	0	0	0	0
1	STOREY (5150, GRABEN)	LA SALLE	1	0	0	0
1	STOREY, E. (4800)	LA SALLE	1	1	12,709	714
1	STOREY, E. (5050 FRIO)	LA SALLE	1	0	1,967	61
1	A STOREY, E. (5350 FRIO)	LA SALLE	0	0	0	0
1	P STRAIT (GEORGETOWN)	DIMMIT	0	0	0	0
1	STRAUS (OLMOS)	DIMMIT	0	0	0	0
1	P STUART CITY (EDWARDS LIME)	LA SALLE	7	7	298,556	0
1	P STUART CITY (WILCOX 4100)	LA SALLE	0	0	0	0
1	P STUART CITY, WEST (EDWARDS)	LA SALLE	5	1	266,272	0
1	A STUMBERG (OLMOS N-2)	DIMMIT	1	1	10,073	0
1	A STUMBERG (OLMOS 4150)	DIMMIT	0	0	0	0
1	STUMBERG RANCH (OLMOS 4600)	DIMMIT	2	2	5,575,875	631
1	SUNDOWN-LUCAS P. (ESCONDIDO)	ZAVALA	3	0	50,648	0
1	SUNDOWN-LUCAS P. (SAN MIG. 1800)	ZAVALA	2	0	12,561	0
1	P SUN T S H (OLMOS)	LA SALLE	12	12	315,550	18,881 F
1	SYNDICATE (EDWARDS LIME)	MCMULLEN	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
1	SYNDICATE (5400)	LA SALLE	0	0	0	0
1	SYNDICATE, SO. (5400)	MCHULLEN	1	1	119,173	3,041
1	TRM (OLMOS)	ZAVALA	1	1	53,384	0
1	TRC (OLMOS -A-)	DIMMIT	1	1	38,585	71
1	A TAYLOR-INA	MEDINA	4	2	717	0
1	TAYLOR-INA (ANACACHO)	MEDINA	2	0	64	0
1	TEAL (6080 WILCOX)	MCHULLEN	0	0	0	0
1	A THIRTEEN, EAST (3650 OLMOS)	DIMMIT	0	0	0	0
1	THOREEN (ELAINE 3530)	ZAVALA	1	0	0	0
1	TILDEN, E. (EDWARDS)	MCHULLEN	1	1	135,492	207
1	TILDEN, S. (EDWARDS LIME 11,500)	MCHULLEN	1	1	38,972	0
1	TILDEN, S. (WILCOX 5770, NW)	MCHULLEN	0	0	0	0
1	P TILDEN, S. (WILCOX 5770 SO.)	MCHULLEN	0	0	0	0
1	TOCQUIGNY (OLMOS 2815)	DIMMIT	0	0	0	0
1	A TOM-RAY (OLMOS 1)	DIMMIT	0	0	0	0
1	TOM-RAY (OLMOS 1 -A-)	DIMMIT	0	0	0	0
1	TORCH (OLMOS, S.)	ZAVALA	1	1	10,528	0
1	TORCH (OLMOS SEG. C)	ZAVALA	0	0	0	0
1	TORCH, N (OLMOS 2ND)	ZAVALA	0	0	0	0
1	P TRI BAR (OLMOS)	LA SALLE	17	15	657,619	18,346
1	TURKEY CREEK (ESCONDIDO)	ZAVALA	1	0	2,617	0
1	A TWIN RIVERS (AUSTIN CHALK)	GONZALES	0	0	0	0
1	P TWO FINGERS, EAST (WILCOX)	LA SALLE	7	5	991,660	8,671
1	TWO FINGERS, E. (WILCOX 5200)	LA SALLE	1	1	133,940	450
1	A TWO FINGERS, S. (WILCOX 5550)	LA SALLE	0	0	0	0
1	VALERO, SOUTH (BRACERO)	ZAVALA	1	0	0	0
1	VECTOR (6000)	LA SALLE	0	0	0	0
1	A VERNA (ANACACHO)	ATASCOSA	1	0	0	0
1	VERZEIHUNG (CLAIBORNE 9325)	MAVERICK	0	0	0	0
1	P VINEGARONE (STRAWN)	VAL VERDE	18	18	1,847,530	0
1	P VINEGARONE (STRAWN 9,500)	VAL VERDE	0	0	0	0
1	P VINEGARONE (STRAWN 9,800)	VAL VERDE	0	0	0	0
1	P VINEGARONE (STRAWN 10,000)	VAL VERDE	0	0	0	0
1	VON ORMY (ANACACHO LIME)	BEXAR	2	1	12	0
1	VON ROSENBERG (MIDDLE OLMOS)	ZAVALA	1	1	64,575	0
1	P WASHBURN (EDWARDS)	LA SALLE	5	2	1,040,981	0
1	P WASHBURN, EAST (WILCOX, LO.)	LA SALLE	0	0	0	0
1	WASHBURN, E. (WILCOX, L. 5100)	LA SALLE	1	1	17,277	111
1	WASHBURN, WEST (WILCOX 5000, E)	LA SALLE	1	0	0	0
1	WASHBURN, WEST (5040)	LA SALLE	0	0	0	0
1	WASHBURN, WEST (5170)	LA SALLE	0	0	0	0
1	WASHBURN, WEST (5250)	LA SALLE	0	0	0	0
1	A WASHBURN, WEST (5330)	LA SALLE	0	0	0	0
1	WASHBURN RANCH (MULA SAND 5100)	LA SALLE	1	1	33,618	304
1	P WASHBURN RANCH (WILCOX LOWER)	LA SALLE	0	0	0	0
1	WASHBURN RANCH (WILCOX 5100, W.)	LA SALLE	2	0	0	0
1	A WASHBURN RANCH (4600)	LA SALLE	2	0	2,597	211
1	WASHBURN RANCH (4650)	LA SALLE	1	0	5,930	62
1	WASHBURN RANCH (5300)	LA SALLE	0	0	0	0
1	WASHBURN RANCH (5400)	LA SALLE	1	1	5,856	0
1	A WASHBURN RANCH, W. (WILCOX 5330W)	LA SALLE	0	0	0	0
1	A WASHBURN RANCH, WEST (4800)	LA SALLE	1	0	4,652	303
1	WASHBURN RANCH, WEST (5050)	LA SALLE	2	0	0	0
1	A WASHBURN RANCH, WEST (5100, S.)	LA SALLE	0	0	0	0
1	WASHBURN RANCH, WEST (5350, S.)	LA SALLE	0	0	0	0
1	A WASHBURN RANCH, WEST (5450)	LA SALLE	0	0	0	0
1	A WHEELER-MAG (HOCKLEY 800)	MCHULLEN	1	0	0	0
1	WHITE KITCHEN (EDWARDS LIME)	LA SALLE	1	1	96,365	0
1	WHITMIRE (GOVERNMENT WELLS)	MCHULLEN	1	1	8,431	0
1	WHITWORTH (CANYON)	EDWARDS	0	0	0	0
1	P WILL O. (ELLENBURGER)	VAL VERDE	16	13	1,338,778	0
1	WILL O. (WOLFCAMP)	VAL VERDE	1	1	47,132	0
1	P WILL O, NORTH (WOLFCAMP)	VAL VERDE	2	2	436,431	254
1	WILLIFORD (1570)	MCHULLEN	1	1	32,700	0
1	WILLIFORD (1650)	MCHULLEN	1	1	58,473	0
1	P WINN-DULCE (BRACERO)	ZAVALA	15	13	460,954	0
1	A WINN-DULCE (BRACERO-OIL)	ZAVALA	1	1	9,267	0
1	WINN-DULCE (BRACERO 2825)	ZAVALA	1	1	24,784	0
1	WINN-DULCE (BRACERO 2865)	ZAVALA	1	1	24,878	0
1	P WINN-DULCE (DEL MONTE)	ZAVALA	21	20	685,665	0
1	WINN-DULCE (DEL MONTE 2575)	ZAVALA	1	1	46,330	0
1	WINN-DULCE (DEL MONTE 2715)	ZAVALA	1	1	33,192	0
1	WINN-DULCE (DEL MONTE 2810)	ZAVALA	1	1	67,359	0
1	WINN-DULCE (DEL MONTE 2825)	ZAVALA	1	1	54,686	0
1	P WINN-DULCE (ELAINE)	ZAVALA	6	5	219,160	0
1	WINN-DULCE (ESCONDIDO)	ZAVALA	1	0	0	0
1	P WINN-DULCE (OLMOS)	ZAVALA	47	37	1,483,029	0
1	P WINN-DULCE (OLMOS, LOWER)	ZAVALA	11	9	380,307	0
1	WINN-DULCE (OLMOS 2530)	ZAVALA	1	1	14,025	0
1	WINN-DULCE (OLMOS 2600)	ZAVALA	1	1	21,362	0
1	WINN-DULCE (OLMOS 2570)	ZAVALA	1	1	36,524	0
1	A WINTER GARDEN	DIMMIT	1	0	0	0
1	WINTER GARDEN (UPPER ESCONDIDO)	DIMMIT	1	0	6,985	0
1	A WINTER GARDEN (OLMOS)	DIMMIT	5	2	13,923	92
1	WINTER GARDEN (3-C SAND)	DIMMIT	0	0	0	0
1	WINTER GARDEN (4-A SAND, WEST)	DIMMIT	0	0	0	0
1	WINTER GARDEN (6C SAND)	DIMMIT	0	0	0	0
1	WINTERGARDEN (1300)	DIMMIT	2	1	4,794	0
1	WINTER GARDEN (2800)	DIMMIT	2	0	0	0
1	WINTER GARDEN, E. (GEORGETOWN)	DIMMIT	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
1	A WINTER GARDEN, E. (OLMOS)	DIMMIT	0	0	0	0
1	WINTER GARDEN E. (SAN MIGUEL A)	DIMMIT	0	0	0	0
1	WINTER GARDEN, EAST (2700)	DIMMIT	0	0	0	0
1	WINTER GARDEN, NORTH (2470)	DIMMIT	1	0	0	0
1	WINTER GARDEN, NORTH (2580)	DIMMIT	0	0	0	0
1	A WINTER GARDEN, NORTH (2700)	DIMMIT	0	0	0	0
1	WINTER GARDEN, N. (6200)	DIMMIT	1	1	3,848	0
1	WINTER GARDEN, S. (OLMOS 3-A)	DIMMIT	0	0	0	0
1	WINTER GARDEN, S. (OLMOS 5-A)	DIMMIT	0	0	0	0
1	WINTER GARDEN, S. (OLMOS 2600)	DIMMIT	0	0	0	0
1	WINTER GARDEN, S. (OLMOS 2770)	DIMMIT	2	1	51,252	35
1	WINTER GARDEN, S. (OLMOS 2820)	DIMMIT	0	0	0	0
1	P WINTER GARDEN, S. (OLMOS 2900)	DIMMIT	0	0	0	0
1	A WINTER GARDEN SE. (OLMOS 2900)	DIMMIT	0	0	0	0
1	WINTER GARDEN, WEST (OLMOS)	DIMMIT	1	1	22,425	0
1	WIPFF (PEARSALL)	MAVERICK	1	0	0	0
1	WIPFF (RODESSA)	MAVERICK	1	0	0	0
1	WOODHAM (ESCONDIDO-4)	ZAVALA	1	0	0	0
1	WOODHAM (OLMOS)	ZAVALA	1	0	11,486	0
1	WOODHAM (OLMOS-3)	ZAVALA	1	0	3,022	0
1	WOODHAM (OLMOS-4)	ZAVALA	1	1	47,826	0
1	WOODHAM (SAN MIGUEL-1)	ZAVALA	1	1	42,565	0
1	WOODLEY (ANACACHO 700)	ZAVALA	1	1	48,630	0
1	WOODLEY (1200)	UVALDE	2	0	0	0
1	P ZOBODROSKI (860-940)	UVALDE	7	0	0	0
1	ZUMWALT (FIRST COCKRILL)	GUADALUPE	0	0	0	0
1	ZUMWALT (SPARTA 1000)	GONZALES	1	0	0	0
1		GONZALES	1	1	17,744	0
1	DISTRICT TOTAL	927	2,011	1,202	95,846,550	764,938

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO.	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	WILDCAT	000000000000	2	0	0	0
2	A. B. ALLEN (MIOCENE 2200)	VICTORIA	1	0	0	0
2	A-B-R (FRIO 2800)	GOLIAD	2	2	11,094	0
2	A-B-R (MACKHANK 8500)	GOLIAD	0	0	0	0
2	A-B-R (MIOCENE 1600)	GOLIAD	2	1	55,663	0
2	A-B-R (VICKSBURG, UPPER STRINGER)	GOLIAD	5	3	16,412	0
2	A-B-R (WILCOX 1ST, MASSIVE)	GOLIAD	1	0	0	0
2	A-B-R (WILCOX 2ND, MASSIVE)	GOLIAD	1	1	9,497	605
2	A-B-R, NE. (WILCOX 2ND, MASS.)	GOLIAD	1	0	0	0
2	A-B-R, NE. (2150)	GOLIAD	2	0	2,594	0
2	ADELA (7950)	LAVACA	0	0	0	0
2	ADELA (8720)	LAVACA	1	0	0	0
2	AGNES BARBER (CHAMBERLIN 1ST)	REFUGIO	0	0	0	0
2	AGNES BARBER (CHAMBERLAIN 2ND)	REFUGIO	0	0	0	0
2	ALAMO BEACH (F-33)	CALHOUN	2	2	61,757	0
2	ALAMO BEACH (F-34)	CALHOUN	0	0	0	0
2	ALBERT, WEST (5400)	LIVE OAK	1	1	4,923	0
2	ALBERT, WEST (6700)	LIVE OAK	0	0	0	0
2	ALBERT, WEST (6800)	LIVE OAK	0	0	0	0
2	ALBRECHT (CATAHOULA)	GOLIAD	0	0	0	0
2	ALBRECHT (COOK MOUNTAIN)	GOLIAD	3	1	25,008	0
2	ALBRECHT (FRIO)	GOLIAD	2	1	89,073	0
2	ALBRECHT (FRIO 1700)	GOLIAD	0	0	0	0
2	ALBRECHT (FRIO 2100)	GOLIAD	1	1	6,351	0
2	ALBRECHT (FRIO 2450)	GOLIAD	0	0	0	0
2	ALBRECHT (HOCKLEY)	GOLIAD	1	1	17,405	0
2	ALBRECHT (LULING)	GOLIAD	0	0	0	0
2	ALBRECHT (MACKHANK 8300)	GOLIAD	0	0	0	0
2	ALBRECHT (MASSIVE #1)	GOLIAD	0	0	0	0
2	ALBRECHT (MASSIVE #2)	GOLIAD	0	0	0	0
2	ALBRECHT (MASSIVE #3)	GOLIAD	0	0	0	0
2	ALBRECHT (PETTUS)	GOLIAD	1	0	0	0
2	ALBRECHT (REKLAW)	GOLIAD	2	1	19,686	245
2	ALBRECHT (SLICK)	GOLIAD	0	0	0	0
2	ALBRECHT (VICKSBURG)	GOLIAD	0	0	0	0
2	ALBRECHT (YEGUA)	GOLIAD	1	0	0	0
2	ALBRECHT (1500)	GOLIAD	1	0	0	0
2	ALBRECHT (2300)	GOLIAD	1	0	0	0
2	ALBRECHT (2400)	GOLIAD	0	0	0	0
2	ALBRECHT, S. (F- 4)	GOLIAD	1	1	8,508	0
2	ALBRECHT, S. (F- 8)	GOLIAD	0	0	0	0
2	ALBRECHT, S. (F-12)	GOLIAD	0	0	0	0
2	ALBRECHT, S. (F-13)	GOLIAD	0	0	0	0
2	ALBRECHT, S. (1950)	GOLIAD	2	0	0	0
2	ALBRECHT, S. (2750)	GOLIAD	0	0	0	0
2	ALBRECHT, S. (2800 FRIO)	GOLIAD	0	0	0	0
2	ALBRECHT, S. (3050)	GOLIAD	1	0	0	0
2	ALDRETE (5850)	REFUGIO	0	0	0	0
2	ALDRETE (6290)	REFUGIO	1	1	51,242	836
2	ALDRETE (6300)	REFUGIO	0	0	0	0
2	ALGENY (WILCOX 9600)	LAVACA	1	1	74,998	4,249
2	ALKEK (BUFORD SAND)	GOLIAD	1	0	0	0
2	ALKEK (CATAHOULA 2500)	REFUGIO	2	0	0	0
2	ALKEK (FRIO 3400)	REFUGIO	0	0	0	0
2	ALKEK, NORTH (CATAHOULA)	GOLIAD	1	0	4,823	0
2	ALKEK, NORTH (FRIO 3100)	GOLIAD	10	7	155,277	0
2	ALKEK, NORTH (FRIO 3300)	REFUGIO	0	0	0	0
2	ALKEK, NORTH (FRIO 3400)	GOLIAD	0	0	0	0
2	ALKEK, NORTH (FRIO 3700)	GOLIAD	0	0	0	0
2	ALKEK, WEST (FRIO 3850)	GOLIAD	2	2	2,093	0
2	ALLEN RANCH (14,800)	LAVACA	1	1	143,324	0
2	ALMA BELL (5800)	LIVE OAK	0	0	0	0
2	ALOE (2200)	VICTORIA	0	0	0	0
2	ALOE (3200)	VICTORIA	1	0	0	0
2	ALOE (3550)	VICTORIA	1	1	79,585	0
2	ALOE (4440 FRIO)	VICTORIA	2	1	28,514	0
2	ALOE, N (VICKSBURG)	VICTORIA	0	0	0	0
2	AMADOR (MIOCENE 800)	DE WITT	1	0	0	0
2	AMADOR (MIOCENE 1000)	DE WITT	0	0	0	0
2	AMADOR (970)	DE WITT	1	0	0	0
2	ANAQUA	VICTORIA	1	0	0	0
2	ANAQUA (2650)	VICTORIA	1	0	0	0
2	ANAQUA (2960)	VICTORIA	2	0	0	0
2	ANAQUA (3000)	VICTORIA	2	2	147,830	0
2	ANAQUA (3275)	VICTORIA	0	0	0	0
2	ANAQUA (5000)	VICTORIA	0	0	0	0
2	ANAQUA (5600 FRIO)	VICTORIA	1	0	2,180	276
2	ANAQUA (5600 STRAY)	VICTORIA	0	0	0	0
2	ANAQUA, NORTH (5250)	VICTORIA	0	0	0	0
2	ANAQUA, NORTH (5375)	VICTORIA	0	0	0	0
2	ANDER (COOK MOUNTAIN)	GOLIAD	0	0	0	0
2	ANDER (FRIO 3000)	GOLIAD	0	0	0	0
2	ANDER (FRIO 3150)	GOLIAD	1	1	39,010	0
2	ANDER (MARTIN 4950)	GOLIAD	1	0	86	0
2	ANDER (560)	GOLIAD	0	0	0	0
2	ANDER (1400 SAND)	GOLIAD	12	11	945,059	0
2	ANDER (2700 SAND)	GOLIAD	0	0	0	0
2	ANDER, SOUTH (2300)	GOLIAD	1	0	0	0
2	ANDER, EAST (WILCOX 9270)	GOLIAD	0	0	0	0
2	ANGEL CITY (SLICK WILCOX)	GOLIAD	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

WELL DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	ANGEL CITY (WILCOX 8050)	GOLIAD	1	0	1,997	29
2	P ANGEL CITY (WILCOX 8650)	GOLIAD	0	0	0	0
2	ANGEL CITY (8200 STRINGER)	GOLIAD	0	0	0	0
2	P ANGEL CITY (8270 STRINGER)	GOLIAD	0	0	0	0
2	A ANGELINA WOOD (3780)	BEE	0	0	0	0
2	ANITA (5700)	JACKSON	0	0	0	0
2	ANITA (6250)	JACKSON	1	1	158,594	647
2	ANITA (6400)	JACKSON	0	0	0	0
2	P ANITA (6500)	JACKSON	0	0	0	0
2	P ANITA (6700)	JACKSON	0	0	0	0
2	ANITA, EAST (5100 GRETA)	JACKSON	1	1	26,868	2
2	ANITA, E. (5900 FRID)	JACKSON	0	0	0	0
2	ANITA, EAST (6200 FRID)	JACKSON	1	0	6,258	15
2	P ANNA BARRE (-J-)	DE WITT	5	4	650,650	6,776
2	ANNA BARRE (WILCOX, 3RD., U.)	DE WITT	1	1	6,000	0
2	P ANNA BARRE (5380)	DE WITT	0	0	0	0
2	P ANNA BARRE (8000 A)	DE WITT	1	0	0	0
2	ANNA BARRE (8000 STRINGER)	DE WITT	0	0	0	0
2	P ANNA BARRE (8050 B)	DE WITT	1	0	0	0
2	ANNA BARRE (8100 C)	DE WITT	1	0	0	0
2	ANNA BARRE (8400)	DE WITT	0	0	0	0
2	P ANNA BARRE (9100 -K-)	DE WITT	1	0	0	0
2	ANNA BARRE, N. (WILCOX A)	DE WITT	3	0	241,787	3,263
2	P ANNA BARRE, N. (WILCOX 8330)	DE WITT	1	0	0	0
2	ANNA BARRE, N. (YEGUA 5260)	DE WITT	1	0	40,340	655
2	ANNA BARRE, N. (YEGUA 5320)	DE WITT	1	0	25,620	116
2	P ANNA BARRE, WEST (Y-1)	DE WITT	2	2	211,560	571
2	APPLING (F-22)	JACKSON	1	1	8,130	13 F
2	APPLING (FRIG A)	CALHOUN	0	0	0	0
2	APPLING (KOPNICKY, UPPER)	CALHOUN	0	0	0	0
2	A APPLING (SEG A KOPNICKY MIDDLE)	JACKSON	M 8	3	68,006	408 F
2	P APPLING (SEG B BROUGHTON)	JACKSON	0	0	0	0
2	A APPLING (SEG B KOPNICKY MIDDLE)	JACKSON	0	0	0	0
2	APPLING (SEG B, WHITE)	JACKSON	0	0	0	0
2	APPLING (SEG B, 7500)	JACKSON	1	0	0	0
2	APPLING (SEG C BROUGHTON)	JACKSON	1	1	83,953	1,180
2	APPLING (SEG C FRANKSON)	JACKSON	4	1	1,099	1 F
2	A APPLING (SEG C KOPNICKY MIDDLE)	JACKSON	1	1	288,619	1,744
2	P APPLING (SEG C KOPNICKY UPPER)	JACKSON	0	0	0	0
2	APPLING (SEG C PETERSON)	JACKSON	3	1	19,927	229 F
2	APPLING (SEG C WEED)	JACKSON	0	0	0	0
2	P APPLING (SEG C 7500)	JACKSON	0	0	0	0
2	APPLING (SEG C 7600)	JACKSON	0	0	0	0
2	APPLING (SEG E KOPNICKY MIDDLE)	JACKSON	M 0	0	0	0
2	APPLING (SEG E 8100)	JACKSON	1	1	91,902	674
2	APPLING (SEG F 7500)	JACKSON	2	1	136,419	631
2	APPLING (SEG 1 PETERSON)	JACKSON	0	0	0	0
2	APPLING (SEG 1 7500)	JACKSON	M 3	1	12,581	47
2	P APPLING (SEG 2 KOPNICKY UPPER)	JACKSON	0	0	0	0
2	A APPLING (SEG C 7600 UP)	JACKSON	1	1	49,888	197
2	APPLING (SEG 2 PETERSON)	JACKSON	1	0	0	0
2	APPLING (SEG 2 7500)	JACKSON	1	1	15,984	0 F
2	A APPLING (SEG 2 7600 LOWER)	JACKSON	0	0	0	0
2	P APPLING (SEG 2 7600 UPPER)	JACKSON	0	0	0	0
2	APPLING (SEG 3 KOPNICKY UPPER)	JACKSON	1	1	24,711	148 F
2	P APPLING (SEG 3 7600 LOWER)	JACKSON	0	0	0	0
2	P APPLING (SEG 4 7600 LOWER)	CALHOUN	0	0	0	0
2	A APPLING (SEG 5 BROUGHTON)	CALHOUN	0	0	0	0
2	APPLING (SEG 5 FRANKSON)	CALHOUN	0	0	0	0
2	APPLING (SEG 5 KOPNICKY UPPER)	CALHOUN	0	0	0	0
2	A APPLING (SEG 5 WEED UPPER)	CALHOUN	0	0	0	0
2	APPLING (SEG 5 7500)	CALHOUN	0	0	0	0
2	APPLING (SEG 5 7600 LOWER)	CALHOUN	0	0	0	0
2	APPLING (SEG 5 7600 UPPER)	CALHOUN	0	0	0	0
2	APPLING (SEG 5 8300)	CALHOUN	0	0	0	0
2	APPLING (SEG 6 BROUGHTON)	CALHOUN	0	0	0	0
2	APPLING (SEG 6 FRANKSON)	CALHOUN	2	0	0	0
2	APPLING (SEG 6 WEED UPPER)	CALHOUN	0	0	0	0
2	APPLING (SEG 6 7500)	CALHOUN	0	0	0	0
2	APPLING (SEG 6 7600)	CALHOUN	0	0	0	0
2	APPLING (SEG 6 7600 LOWER)	CALHOUN	0	0	0	0
2	P APPLING (SEG 8 8300)	CALHOUN	0	0	0	0
2	P APPLING (SEG 9 KOPNICKY UPPER)	CALHOUN	0	0	0	0
2	P APPLING (SEG 9 7500)	CALHOUN	0	0	0	0
2	P APPLING (SEG 9 7600)	CALHOUN	0	0	0	0
2	P APPLING (SEG 9 7600 LOWER)	CALHOUN	0	0	0	0
2	P APPLING (SEG 9 8300)	CALHOUN	0	0	0	0
2	P APPLING (SEG.11 KOPNICKY UPPER)	CALHOUN	M 1	0	0	0
2	P APPLING (SEG.11 7500)	CALHOUN	M 1	0	0	0
2	A APPLING (SEG.12 FRANKSON)	JACKSON	0	0	0	0
2	P APPLING (SEG.12 KOPNICKY UPPER)	CALHOUN	M 1	0	0	0
2	P APPLING (SEG.12 7600 UPPER)	CALHOUN	M 0	0	0	0
2	A APPLING, NORTH (MELBOURNE)	JACKSON	M 1	0	14,752	1,961
2	A APPLING, N. (MELBOURNE, LOWER)	CALHOUN	M 1	0	0	0
2	APPLING, N. (MELBOURNE, UPPER)	CALHOUN	1	1	9,507	244
2	APPLING, N. (PETERSON)	CALHOUN	1	1	35,480	2,460
2	A APPLING, NORTH (SELLS SAND)	CALHOUN	M 1	0	0	0
2	APPLING, N. (7550)	CALHOUN	1	1	57,466	1,546
2	A APPLING, N. (8000)	JACKSON	0	0	0	0
2	APPLING, SOUTHEAST (BROUGHTON)	CALHOUN	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	APPLING, SOUTHEAST (FRANKSON)	CALHOUN	0	0	0	0
2	APPLING, SOUTHEAST (MELBOURNE)	CALHOUN	0	0	0	0
2	APPLING, SE (MELBOURNE, E)	CALHOUN	1	1	10,668	366
2	APPLING, SE (MELBOURNE, MASSIVE)	CALHOUN	1	1	120,049	1,321
2	APPLING, SE. (7600)	CALHOUN	0	0	0	0
2	APPLING, SE. (8580)	CALHOUN	1	1	282,046	5,995
2	APPLING, W (FRIO 8400)	CALHOUN	1	1	10,360	609
2	APPLING POINT (F-21-A)	JACKSON	1	1	240,545	4,431
2	APPLING POINT (F-21-B)	JACKSON	1	1	47,295	779
2	APPLING POINT (F-22)	JACKSON	4	4	795,877	4,384
2	APPLING POINT (F-23)	JACKSON	0	0	0	0
2	APPLING POINT (FRIO A)	CALHOUN	0	0	0	0
2	ARENOSA CREEK (6300 FRIO)	VICTORIA	0	0	0	0
2	ARENOSA CREEK (7100 FRIO)	VICTORIA	1	0	0	0
2	ARNECKEVILLE (FRIO 2100)	DE WITT	1	0	40	0
2	ARNECKEVILLE (FRIO 2300)	DE WITT	1	0	134	0
2	ARNECKEVILLE (FRIO 2450)	DE WITT	1	0	0	0
2	ARNECKEVILLE (FRIO 2520)	DE WITT	0	0	0	0
2	ARNECKEVILLE (FRIO 2620)	DE WITT	1	0	0	0
2	ARNECKEVILLE (FRIO 2690)	DE WITT	0	0	0	0
2	ARNECKEVILLE (FRIO 2700)	DE WITT	0	0	0	0
2	ARNECKEVILLE (FRIO 2815)	DE WITT	0	0	0	0
2	ARNECKEVILLE (FRIO 2900)	DE WITT	0	0	0	0
2	ARNECKEVILLE (FRIO 2930)	DE WITT	0	0	0	0
2	ARNECKEVILLE (FRIO 2950)	DE WITT	0	0	0	0
2	ARNECKEVILLE (VICKSBURG, UPPER)	DE WITT	0	0	0	0
2	ARNECKEVILLE (WILCOX A 7700)	DE WITT	1	1	15,388	138
2	ARNECKEVILLE (WILCOX A 8150)	DE WITT	2	1	32,411	380
2	ARNECKEVILLE (WILCOX B)	DE WITT	0	0	0	0
2	ARNECKEVILLE (WILCOX B 8150)	DE WITT	0	0	0	0
2	ARNECKEVILLE (WILCOX C 8150)	DE WITT	1	0	0	0
2	ARNECKEVILLE (WILCOX I)	DE WITT	1	0	0	0
2	ARNECKEVILLE (WILCOX J)	DE WITT	3	2	104,657	723
2	ARNECKEVILLE (WILCOX 13700)	DE WITT	1	0	0	0
2	ARNECKEVILLE (YEGUA 2300)	DE WITT	1	0	0	0
2	ARNECKEVILLE (YEGUA 4870)	DE WITT	9	5	178,807	781
2	ARNECKEVILLE (YEGUA 5275)	DE WITT	1	1	47,059	365
2	ARNECKEVILLE (YEGUA 5260)	DE WITT	3	2	146,535	404
2	ARNECKEVILLE (YEGUA 5290)	DE WITT	1	1	322	0
2	ARNECKEVILLE (YEGUA 5360, LD.)	DE WITT	2	0	0	0
2	ARNECKEVILLE (1900)	DE WITT	1	1	11,419	0
2	ARNECKEVILLE (2650)	DE WITT	0	0	0	0
2	ARNECKEVILLE, E. (FRIO 2500)	DE WITT	0	1	12,086	0
2	ARNECKEVILLE, E. (WILCOX, UPPER)	DE WITT	0	0	0	0
2	ARNECKEVILLE, NW (WILCOX A)	DE WITT	1	1	239,464	3,945
2	ARNECKEVILLE, S. (Y-1)	DE WITT	5	1	29,042	324
2	ARNECKEVILLE, S. (Y-4)	DE WITT	0	0	0	0
2	ARNECKEVILLE, S. (Y-6)	DE WITT	2	2	78,525	321
2	ARNECKEVILLE, S (Y-7)	DE WITT	3	1	5,700	0
2	ARNECKEVILLE, S.E. (YEGUA 4870)	DE WITT	0	0	0	0
2	ARNOLD (FRIO 3550)	VICTORIA	0	0	0	0
2	ARNOLD (WILCOX 8880)	VICTORIA	1	0	6,777	64
2	ARNOLD (YEGUA 5250)	VICTORIA	0	0	0	0
2	ARNOLD (YEGUA 5350)	VICTORIA	0	0	0	0
2	ARROYO (5400)	VICTORIA	0	0	0	0
2	ARROYO ROJO (BALLARD)	JACKSON	1	0	0	0
2	ARROYO ROJO (BURGHER)	JACKSON	1	0	0	0
2	ARTESIAN CREEK (9300)	REFUGIO	0	0	0	0
2	ASHFORD (FRIO 2500)	LAVACA	1	1	6,506	0
2	ASHFORD (JOHNSTON YEGUA)	LAVACA	1	0	620	0
2	ASHFORD, YEGUA	LAVACA	1	1	4,728	30
2	ASHFORD (YEGUA-3)	LAVACA	1	0	246	0
2	ATKINSON (KLINGEMAN)	KARNES	9	5	38,131	0
2	ATKINSON (4250)	LIVE OAK	5	4	55,236	0
2	ATKINSON, NW (4175)	LIVE OAK	1	1	24,995	0
2	ATKINSON, W. (WILCOX 5760)	LIVE OAK	2	1	29,940	434
2	AUSTWELL (FRIO, MIDDLE)	REFUGIO	1	1	157,399	1,188
2	AUSTWELL (FRIO 8950)	REFUGIO	1	1	29,282	254
2	AUSTWELL (FRIO 9350)	REFUGIO	0	0	0	0
2	AUSTWELL (FRIO 9500)	REFUGIO	0	0	0	0
2	AUSTWELL, W.(FRIO, MIDDLE)	REFUGIO	1	0	0	0
2	BABB (5600)	JACKSON	0	0	0	0
2	BABB (5800)	JACKSON	0	0	0	0
2	BABB (6500)	JACKSON	0	0	0	0
2	BAKER (GOVT. WELLS)	LIVE OAK	0	0	0	0
2	BAKER (2000)	LIVE OAK	1	1	77,586	0
2	BALFOUR (COCKFIELD)	DE WITT	0	0	0	0
2	BALFOUR (FRIO 2700)	DE WITT	1	1	6,333	0
2	BALFOUR (FRIO 3130)	DE WITT	1	1	4,220	0
2	BALFOUR (VKSRG 3300)	DE WITT	6	2	87,110	0
2	BALFOUR (VKSRG. 3450)	DE WITT	1	1	30,547	0
2	BALFOUR (WILCOX 7800)	DE WITT	0	0	0	0
2	BALFOUR (YEGUA 4800)	DE WITT	1	1	31,166	0
2	BALFOUR (YEGUA 5000)	DE WITT	0	0	0	0
2	BALFOUR (YEGUA 5150)	DE WITT	0	0	0	0
2	BALFOUR (YEGUA 5267)	DE WITT	1	1	8,072	0
2	BALFOUR (YEGUA 5350)	DE WITT	4	3	61,460	489
2	BALFOUR, NE. (WILCOX 7750)	DE WITT	1	1	66,622	2,325
2	BALFOUR, NE. (YEGUA 4950)	DE WITT	1	0	0	0
2	BALFOUR, W. (YEGUA 4800)	DE WITT	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	BARBEE (500)	BEE	1	0	30	0
2	P BARBEE (7200)	BEE	1	0	0	0
2	BARGE CANAL (FRID 5500)	CALHOUN	1	1	53,881	0 F
2	BARGE CANAL (FRID 5940)	CALHOUN	0	0	0	0
2	BARGE CANAL (FRID 6100)	CALHOUN	1	0	0	0
2	BARGE CANAL (FRID 6175)	CALHOUN	1	0	0	0
2	P BARRY (WILCOX 7700)	DE WITT	1	0	0	0
2	BARRY (YEGUA 4800)	DE WITT	0	0	0	0
2	BARRY (YEGUA 5300)	DE WITT	2	2	43,409	275
2	A BARVO (PETTUS SEG. -B-)	KARNES	0	0	0	0
2	BARVO (VICKSBURG)	KARNES	2	0	0	0
2	BATTLE (STILLWELL 5170)	VICTORIA	1	1	37,182	0
2	BATTLE (VICKSBURG)	VICTORIA	1	0	0	0
2	P BATTLE (VICKSBURG 2ND)	VICTORIA	4	4	232,700	130
2	BATTLE (3900)	VICTORIA	0	0	0	0
2	BATTLE (4550 FRID)	VICTORIA	1	1	50,473	0
2	BATTLE (4600 FRID)	VICTORIA	0	0	0	0
2	BATTLE (4650)	VICTORIA	1	0	0	0
2	BATTLE (4710)	VICTORIA	1	0	17,170	0
2	P BATTLE (4800)	VICTORIA	1	0	0	0
2	BATTLE (4950 VICKSBURG)	VICTORIA	2	1	50,570	0
2	BATTLE, S.W. (4600)	VICTORIA	1	0	0	0
2	BATTLE, WEST (1100)	VICTORIA	0	0	0	0
2	BAYSIDE (FRID 7900)	REFUGIO	0	0	0	0
2	BAYSIDE (FRID 8000)	REFUGIO	0	0	0	0
2	BAYSIDE (5800)	REFUGIO	0	0	0	0
2	BAYSIDE (7300)	REFUGIO	0	0	0	0
2	BECK (MIOCENE 2400)	VICTORIA	0	0	0	0
2	BECK (MIOCENE 2500)	VICTORIA	0	0	0	0
2	BEEVILLE (2700)	BEE	0	0	0	0
2	BEEVILLE (3100)	BEE	0	0	0	0
2	BEEVILLE (3500)	BEE	0	0	0	0
2	P BEEVILLE (3700)	BEE	0	0	0	0
2	A BEEVILLE, NORTH (HOCKLEY)	BEE	1	1	17,525	0
2	BEEVILLE, NORTH (WILCOX)	BEE	1	1	42,722	2,526
2	BEEVILLE, NORTH (YEGUA 4900)	BEE	0	0	0	0
2	BEEVILLE, NORTH (2150)	BEE	1	1	8,252	0
2	BEEVILLE, NORTH (2660)	BEE	0	0	0	0
2	BEEVILLE, NORTH (2700)	BEE	0	0	0	0
2	BEEVILLE, NORTH (3600)	BEE	0	0	0	0
2	A BEEVILLE, NW. (HOCKLEY)	BEE	1	1	13,624	0
2	BEEVILLE, NW. (PETTUS)	BEE	1	1	31,549	290
2	P BEEVILLE, W. (HOCKLEY)	BEE	0	0	0	0
2	BEEVILLE, W. (LULING)	BEE	0	0	0	0
2	BEEVILLE, WEST (3540)	BEE	0	0	0	0
2	BELITZ (WILCOX, UPPER)	DE WITT	2	0	2,917	255
2	BELITZ (9000 WILCOX)	DE WITT	1	0	0	0
2	BELITZ (9200)	DE WITT	2	1	30,217	436
2	BELITZ (9290)	DE WITT	1	1	92,137	2,036
2	BELITZ (9300)	DE WITT	0	0	0	0
2	BELITZ (9700)	DE WITT	0	0	0	0
2	BELITZ (9800)	DE WITT	2	0	0	0
2	BELITZ, E. (LULING)	DE WITT	0	0	0	0
2	BELL (YEGUA 5200)	LIVE OAK	0	0	0	0
2	A BEN SHELTON (5546 SAND)	VICTORIA	0	0	0	0
2	BEN SHELTON (6400)	VICTORIA	0	0	0	0
2	A BEN SHELTON (6600)	VICTORIA	0	0	0	0
2	BEN SHELTON (6650)	VICTORIA	1	0	0	0
2	BEN SHELTON (7300)	VICTORIA	0	0	0	0
2	BEN SHELTON (7330)	VICTORIA	1	0	0	0
2	BEN SHELTON (7350)	VICTORIA	0	0	0	0
2	A BEN SHELTON (7400)	VICTORIA	0	0	0	0
2	BEN SHELTON, EAST (6250)	VICTORIA	0	0	0	0
2	BENBOW (WILCOX DAGG)	LAVACA	1	0	0	0
2	BENBOW (WILCOX 8100)	LAVACA	1	1	27,803	481
2	P BENBOW (WILCOX 10,000)	LAVACA	2	2	288,027	4,609
2	BENNVUE (5600)	JACKSON	1	1	24,926	72
2	BENNVUE, E. (6200)	JACKSON	0	0	0	0
2	A BENNVUE, E. (6380)	JACKSON	0	0	0	0
2	BENNVUE, E. (6410)	JACKSON	0	0	0	0
2	P BENNVUE, E. (6560)	JACKSON	0	0	0	0
2	P BENNVUE, E. (6680)	JACKSON	0	0	0	0
2	P BENNVUE, N. (5300)	JACKSON	0	0	0	0
2	A BERCLAIR (VICKSBURG, SOUTHEAST)	GOLIAD	0	0	0	0
2	BERCLAIR (1550)	GOLIAD	3	1	35,466	0
2	BERCLAIR (1620)	GOLIAD	1	0	0	0
2	BERCLAIR (1700)	GOLIAD	3	0	4,713	0
2	BERCLAIR (2100)	GOLIAD	7	0	0	0
2	A BERCLAIR (2200 FRID)	GOLIAD	2	0	3,029	0
2	BERCLAIR (2700)	GOLIAD	1	0	0	0
2	BERCLAIR (3200)	GOLIAD	0	0	0	0
2	BERCLAIR, E. (FRID MIDDLE)	GOLIAD	0	0	0	0
2	P BERCLAIR, E. (1550)	GOLIAD	4	3	100,031	0
2	P BERCLAIR, E. (2600)	GOLIAD	0	0	0	0
2	BERCLAIR, E. (3260)	GOLIAD	0	0	0	0
2	BERCLAIR, N. (MIOCENE 1760)	GOLIAD	1	0	23,457	0
2	BERCLAIR, N. (MIOCENE 1820)	GOLIAD	1	0	23,455	0
2	P BERCLAIR, NORTHWEST (YEGUA 4700)	GOLIAD	2	2	118,032	1,781
2	BERCLAIR, S. (2140)	GOLIAD	0	0	0	0

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OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
2	BERCLAIR, SOUTH (2300)	BEE	0	0	0	0
2	BERCLAIR, S. (2640)	GOLIAD	0	0	0	0
2	BERCLAIR, S. (2700)	BEE	0	0	0	0
2	BERCLAIR, SW. (2200)	GOLIAD	0	0	0	0
2	BERCLAIR, SW. (2350)	BEE	0	0	0	0
2	BERCLAIR, SW. (3200)	BEE	1	0	0	0
2	BERCLAIR, SW. (3300)	BEE	0	0	0	0
2	BERCLAIR, W. (FRIO 2150)	GOLIAD	0	0	0	0
2	BERCLAIR, W. (1400)	GOLIAD	0	0	0	0
2	BERKOW (FRIO)	BEE	1	0	0	0
2	A BERKOW (KOHLER)	BEE	0	0	0	0
2	BERKOW (STILLWELL)	BEE	0	0	0	0
2	BERKOW (VICKSBURG STRINGER)	BEE	1	0	0	0
2	P BERKOW (4000)	BEE	0	0	0	0
2	BERKOW (4200)	BEE	1	0	0	0
2	BEVERLY BEAUCHAMP (COOK MTN.)	GOLIAD	1	0	18,030	402
2	P BI-CENTENNIAL (MACKHANK)	GOLIAD	0	0	0	0
2	BI-CENTENNIAL (7600)	GOLIAD	0	0	0	0
2	BI-CENTENNIAL (7850)	GOLIAD	0	0	0	0
2	P BI-CENTENNIAL (8500)	GOLIAD	0	0	0	0
2	BIG JOHN (FRIO 3970)	BEE	1	1	45,071	0
2	BIG JOHN (STILLWELL)	BEE	1	0	5,034	0
2	BIG OAK (FRIO 2600)	GOLIAD	1	0	6,930	0
2	BIG OAK (WILCOX 10500)	GOLIAD	1	0	0	0
2	P BIRDIE (7100 CARRIZZO)	KARNES	4	3	339,581	5,704
2	P BIRDIE, EAST	KARNES	3	2	343,147	5,395
2	P BLANCO CREEK (3750)	REFUGIO	0	0	0	0
2	P BLANCO CREEK (5870)	REFUGIO	0	0	0	0
2	BLANCO CREEK (6270)	REFUGIO	2	1	14,187	4
2	BLANCO CREEK (6300)	REFUGIO	1	0	295	0
2	BLANCO CREEK (6350)	REFUGIO	0	0	0	0
2	BLANCO CREEK (6400)	REFUGIO	1	0	0	0
2	BLANCO CREEK (6440)	REFUGIO	1	0	3,093	0
2	BLANCO CREEK (6600)	REFUGIO	0	0	0	0
2	BLANCO CREEK (7100)	REFUGIO	0	0	0	0
2	BLANCO CREEK, S. (FRIO)	REFUGIO	1	1	55,213	115
2	BLANCO CREEK, S. (5950 FRIO)	REFUGIO	0	0	0	0
2	A BLANCONIA	BEE	0	0	0	0
2	BLANCONIA (FOX SAND)	BEE	0	0	0	0
2	P BLANCONIA (1200)	BEE	0	0	0	0
2	P BLANCONIA (1400)	BEE	0	0	0	0
2	BLANCONIA (1700)	REFUGIO	1	0	0	0
2	BLANCONIA (1800)	BEE	2	0	0	0
2	BLANCONIA (1850)	BEE	1	0	0	0
2	BLANCONIA (1950)	BEE	0	0	0	0
2	BLANCONIA (2350)	BEE	2	0	0	0
2	BLANCONIA (2350, N.)	BEE	0	0	0	0
2	BLANCONIA (2810)	BEE	0	0	0	0
2	BLANCONIA (2850)	BEE	1	0	0	0
2	BLANCONIA (2900)	BEE	0	0	0	0
2	BLANCONIA (3650)	BEE	0	0	0	0
2	BLANCONIA (3700)	BEE	1	0	0	0
2	BLANCONIA (4000 SINTON)	BEE	1	1	49,330	0
2	BLANCONIA (4000 SINTON, UP)	BEE	0	0	0	0
2	BLANCONIA (4100 SINTON)	BEE	2	0	0	0
2	BLANCONIA (4250)	BEE	1	1	36,303	0
2	BLANCONIA (4300)	BEE	0	0	0	0
2	BLANCONIA (4350)	BEE	0	0	0	0
2	BLANCONIA (4450)	BEE	0	0	0	0
2	BLANCONIA (4500)	BEE	0	0	0	0
2	BLANCONIA (4550)	BEE	0	0	0	0
2	BLANCONIA (4600)	BEE	3	2	67,753	2,769
2	P BLANCONIA (4700)	BEE	5	5	69,071	5
2	BLANCONIA (4800)	BEE	3	2	47,609	55
2	BLANCONIA (4810)	BEE	1	1	16,311	15
2	A BLANCONIA (5100)	BEE	2	1	37,640	646
2	BLANCONIA (5200)	BEE	0	0	0	0
2	BLANCONIA, N. (SINTON 4050)	BEE	1	1	119,233	0
2	BLANCONIA, N. (4420)	GOLIAD	1	0	0	0
2	BLANCONIA, N. (5250)	BEE	0	0	0	0
2	BLANCONIA, SOUTH (CHAMBERLAIN)	BEE	0	0	0	0
2	BLANCONIA, S (STRAY 4950)	BEE	0	0	0	0
2	BLANCONIA, SOUTH (5000)	BEE	0	0	0	0
2	BLANCONIA, S. (5300)	BEE	0	0	0	0
2	BLANCONIA, S.E. (2700)	REFUGIO	1	1	37,479	0
2	BLOCK 544-L (11600)	CALHOUN	1	1	258,918	0
2	BLOCK 630-L (5150)	CALHOUN	1	0	0	0
2	BLOCK 630-L (4950)	CALHOUN	1	0	0	0
2	BLOOMINGTON (GRETA STRINGER)	VICTORIA	7	1	52,841	0
2	BLOOMINGTON (4200 CATAHOULA)	BEE	0	0	0	0
2	BLOOMINGTON (5700)	VICTORIA	0	0	0	0
2	BLOOMINGTON (5900)	VICTORIA	0	0	0	0
2	BLOOMINGTON (5950)	VICTORIA	0	0	0	0
2	BLOOMINGTON (6000)	VICTORIA	1	1	48,070	0
2	BLOOMINGTON (6020)	VICTORIA	0	0	0	0
2	A BLOOMINGTON (6100)	VICTORIA	0	0	0	0
2	A BLOOMINGTON (6300)	VICTORIA	0	0	0	0
2	BLOOMINGTON (6320)	VICTORIA	0	0	0	0
2	BLOOMINGTON (6490)	VICTORIA	0	0	0	0
2	A BLOOMINGTON (6530)	VICTORIA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	BLOOMINGTON, E (5860)	VICTORIA	0	0	0	0
2	BLUE BAYOU (FRID 5460)	VICTORIA	0	0	0	0
2	BOBCAT (OLMOS)	LIVE OAK	2	2	18,261	1,467
2	BOCKHOLT (WILCOX 8280)	LIVE OAK	1	0	27,951	1,006
2	BOLLARD RANCH, S. (PETTUS 4590)	BEE	2	0	15,075	19
2	BOMBA (COOK MTN.)	GOLIAD	1	1	26,455	0
2	BOMBA (COOK MTN. SOUTH)	GOLIAD	0	0	0	0
2	P BOMBA (YEGUA)	GOLIAD	4	3	44,909	17 F
2	A BOMBA (YEGUA 2ND)	GOLIAD	0	0	0	0
2	BOMBA (800)	GOLIAD	0	0	0	0
2	BOMBA (1300)	GOLIAD	0	0	0	0
2	BOMBA (4000)	GOLIAD	0	0	0	0
2	BOMBA (5160)	GOLIAD	0	0	0	0
2	BOMBA, E. (COOK MTN.)	GOLIAD	1	1	32,727	0 F
2	BONNIE VIEW (F-3950)	REFUGIO	1	1	38,277	0
2	BONNIE VIEW (FRID 5700)	REFUGIO	1	1	77,446	82
2	BONNIE VIEW (FS-33)	REFUGIO	0	0	0	0
2	BONNIE VIEW (FT-8)	REFUGIO	0	0	0	0
2	A BONNIE VIEW (FT-18)	REFUGIO	0	0	0	0
2	BONNIE VIEW (GRETA, UPPER)	REFUGIO	0	0	0	0
2	BONNIE VIEW (J-1)	REFUGIO	0	0	0	0
2	BONNIE VIEW (3300)	REFUGIO	0	0	0	0
2	BONNIE VIEW (3400)	REFUGIO	1	0	0	0
2	BONNIE VIEW (3500)	REFUGIO	1	1	40,891	0
2	P BONNIE VIEW (4200 D-1)	REFUGIO	1	0	0	0
2	BONNIE VIEW (4250)	REFUGIO	0	0	0	0
2	P BONNIE VIEW (4700)	REFUGIO	5	5	552,721	391
2	BONNIE VIEW (5000)	REFUGIO	0	0	0	0
2	BONNIE VIEW (5140)	REFUGIO	1	0	5,150	515
2	BONNIE VIEW (5200)	REFUGIO	1	1	30,058	0
2	BONNIE VIEW (5300)	REFUGIO	0	0	0	0
2	A BONNIE VIEW (5400)	REFUGIO	0	0	0	0
2	BONNIE VIEW (5500)	REFUGIO	0	0	0	0
2	BONNIE VIEW (5600)	REFUGIO	1	0	0	0
2	P BONNIE VIEW (5700)	REFUGIO	1	0	0	0
2	BONNIE VIEW (5800)	REFUGIO	1	0	0	0
2	BONNIE VIEW (6250)	REFUGIO	2	0	18,922	404
2	BONNIE VIEW (6400)	REFUGIO	0	0	0	0
2	BONNIE VIEW, N (L-1 FRID)	REFUGIO	1	0	6,004	95
2	BONNIE VIEW, N. (6300)	REFUGIO	1	0	10,562	371
2	BONNIE VIEW, SOUTH (5810)	REFUGIO	1	0	35,590	0
2	BONNIE VIEW, SOUTH (9130 FRID)	REFUGIO	1	1	108,337	2,689
2	BONNIE VIEW, SOUTH (8400)	REFUGIO	1	1	28,364	1,735
2	BONNIE VIEW, SOUTH (8700)	REFUGIO	0	0	0	0
2	BOOTHE (3150)	DE WITT	0	0	0	0
2	P BORCHERS (FRID CATAHOULA)	LAVACA	5	1	32,307	0
2	P BORCHERS (FRID 3300)	LAVACA	0	0	0	0
2	BORCHERS (FRID 3470)	LAVACA	0	0	0	0
2	BORCHERS (870)	LAVACA	1	0	3,965	0
2	P BORCHERS (1370)	LAVACA	5	0	10,887	0 F
2	BORCHERS (1500)	LAVACA	12	0	2,213	0
2	BORCHERS (1800)	LAVACA	1	0	3,575	0
2	P BORCHERS (1900)	LAVACA	8	1	141,469	0 F
2	P BORCHERS (1900 UPPER)	LAVACA	3	1	82,148	0
2	P BORCHERS (2100)	LAVACA	6	0	68,951	0
2	BORCHERS (2130)	LAVACA	0	0	0	0
2	BORCHERS (2200)	LAVACA	1	0	10,500	0
2	BORCHERS (2250)	LAVACA	4	0	22,954	0
2	P BORCHERS (2300)	LAVACA	5	0	19,383	0
2	BORCHERS (2370)	LAVACA	1	0	0	0
2	BORCHERS (2470)	LAVACA	1	1	68,799	0
2	BORCHERS (2490)	LAVACA	2	0	0	0
2	P BORCHERS (2750)	LAVACA	0	0	0	0
2	BORCHERS (2790)	LAVACA	0	0	0	0
2	BORCHERS (2850)	LAVACA	1	0	10,902	0
2	BORCHERS (3070)	LAVACA	1	0	2,394	0
2	P BORCHERS (3100)	LAVACA	2	0	0	0
2	BORCHERS (3130)	LAVACA	0	0	0	0
2	P BORCHERS (3170)	LAVACA	2	0	0	0
2	P BORCHERS (3250)	LAVACA	2	0	0	0
2	BORCHERS (3350)	LAVACA	3	0	10,833	0
2	BORCHERS (3420)	LAVACA	1	0	0	0
2	BORCHERS (3500)	LAVACA	4	0	14,304	0
2	P BORCHERS (3550)	LAVACA	4	0	94,818	32 F
2	P BORCHERS (3600)	LAVACA	6	1	250,209	8 F
2	BORCHERS (3650)	LAVACA	2	0	10,545	0
2	BORCHERS (3800)	LAVACA	1	0	34,346	0
2	P BORCHERS (3860)	LAVACA	0	0	0	0
2	BORCHERS (3950)	LAVACA	4	0	30,405	14 F
2	P BORCHERS (4160)	LAVACA	7	0	93,921	25 F
2	P BORCHERS (5700 YEGUA)	LAVACA	0	0	0	0
2	BORCHERS (8500)	LAVACA	0	0	0	0
2	P BORCHERS, EAST (1250)	LAVACA	3	0	61,360	0
2	BORCHERS, EAST (1400)	LAVACA	0	0	0	0
2	BORCHERS, EAST (1950)	LAVACA	2	0	0	0
2	P BORCHERS, EAST (3370)	LAVACA	2	0	20,531	0
2	BORCHERS, EAST (3650)	LAVACA	0	0	0	0
2	BORCHERS, NORTH (650)	LAVACA	1	1	15,634	0
2	BORCHERS, NE. (3360)	LAVACA	1	1	111,961	0
2	P BORCHERS, NE. (MIDCENE)	LAVACA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	BORCHERS, S. (FRID CATAHOULA)	LAVACA	5	0	0	0
2	P BORCHERS, SOUTH (1300)	LAVACA	4	0	39,162	0
2	BORCHERS, SOUTH (1900)	LAVACA	3	1	34,550	0
2	BORCHERS, SOUTH (2400)	LAVACA	1	0	415	0
2	BORCHERS, SOUTH (2980)	JACKSON	0	0	0	0
2	P BORCHERS, SOUTH (3500)	JACKSON	1	0	0	0
2	BORCHERS, SOUTH (3600)	LAVACA	1	0	0	0
2	BORCHERS, SOUTH (3625)	JACKSON	1	0	0	0
2	BORCHERS, SOUTH (3700)	JACKSON	5	1	51,250	0
2	BORCHERS, SOUTH (3830)	JACKSON	4	0	30,428	0
2	BORCHERS, SOUTH (4200)	JACKSON	0	0	0	0
2	BORCHERS, SOUTH (4400)	JACKSON	0	0	0	0
2	BORCHERS, WEST (2100)	LAVACA	0	0	0	0
2	BORROUM (WILCOX 7250)	BEE	1	1	10,683	455
2	BOYCE (BEDNORZ)	GOLIAD	1	0	4,889	45
2	P BOYCE (LULING 7600)	GOLIAD	0	0	0	0
2	A BOYCE (PETTUS)	GOLIAD	3	1	10,426	13
2	P BOYCE (RECKLAW)	GOLIAD	18	14	328,116	2,165
2	BOYCE (WILCOX A)	GOLIAD	2	1	37,216	192
2	P BOYCE (WILCOX C SLICK)	GOLIAD	7	3	103,137	2,130
2	BOYCE (1750)	GOLIAD	0	0	0	0
2	BOYCE (4590 SAND)	GOLIAD	1	1	76,585	279
2	BOYCE, NORTH (PETTUS)	GOLIAD	5	2	8,970	0
2	BOYCE, SOUTH (PETTUS)	GOLIAD	2	1	5,841	0
2	BOYCE, WEST (PETTUS 4200)	GOLIAD	0	0	0	0
2	A BRANDT	GOLIAD	0	0	0	0
2	BRANDT (COOK MOUNTAIN)	GOLIAD	0	0	0	0
2	BRANDT (LULING)	GOLIAD	0	0	0	0
2	P BRANDT (RECKLAW)	GOLIAD	12	6	889,094	8,893
2	BRANDT (2200)	GOLIAD	1	0	0	0
2	BRANDT (2750)	GOLIAD	1	0	648	0
2	BRANDT (2870)	GOLIAD	0	0	0	0
2	P BRANDT (4670)	GOLIAD	2	2	97,091	400
2	BRANDT (WILCOX 7500)	GOLIAD	2	2	72,890	767
2	BRANDT (YEGUA 4600)	GOLIAD	1	1	15,444	239
2	BRANDT (YEGUA 4650)	GOLIAD	2	1	49,770	1,248
2	P BRANDT (YEGUA 4700)	GOLIAD	10	7	252,045	693
2	BRANDT (YEGUA 5000)	GOLIAD	0	0	0	0
2	BRANDT (YEGUA 5200)	GOLIAD	0	0	0	0
2	BRANDT, N. (REKLAW)	GOLIAD	0	0	0	0
2	P BRANDT, S. (BRANDT 7485)	GOLIAD	2	2	67,328	496
2	A BRANDT, S. (COOK MT. 5200)	GOLIAD	0	0	0	0
2	BRANDT, S. (WILCOX 12200)	GOLIAD	1	0	2	2
2	P BRASLAW (6800)	LIVE OAK	0	0	0	0
2	BRASLAW (WILCOX 7700)	LIVE OAK	0	0	0	0
2	BRASLAW (WILCOX 7700 STRINGERS)	LIVE OAK	0	0	0	0
2	BRASLAW (WILCOX 7800)	LIVE OAK	0	0	0	0
2	BRASLAW (WILCOX 8550)	LIVE OAK	0	0	0	0
2	BRASLAW (WILCOX 8800)	LIVE OAK	0	0	0	0
2	BRASLAW, E. (PETTUS 3700)	LIVE OAK	1	1	37,391	27
2	BRASLAW, E. (WILCOX 8700)	LIVE OAK	1	1	87,401	1,813
2	BRASLAW, E. (WILCOX 8800)	LIVE OAK	1	0	0	0
2	BRASLAW, E. (2ND MASSIVE)	LIVE OAK	2	1	3,608	14
2	BRASLAW, E. (2450)	LIVE OAK	1	1	9,000	0
2	P BRASLAW, S. (WILCOX 9000)	LIVE OAK	4	1	275,104	3,977
2	BRASLAW, S. (WILCOX 9950)	LIVE OAK	0	0	0	0
2	BRASSEL (FRID 1240)	BEE	0	0	0	0
2	BRAVO, SOUTH (PETTUS 4200)	GOLIAD	1	1	14,233	1
2	BREEDEN (4600 YEGUA)	GOLIAD	1	1	7,274	0
2	BREEDEN (5100)	GOLIAD	0	0	0	0
2	A BRISCOE (CATAHOULA 3050)	JACKSON	1	0	0	0
2	P BRISCOE (3580)	JACKSON	0	0	0	0
2	P BROOKING (8650)	JACKSON	1	0	0	0
2	BRUSHY CREEK (FRID 2900)	LAVACA	0	0	0	0
2	BRUSHY CREEK (FRID 4200)	JACKSON	0	0	0	0
2	BRUSHY CREEK (WILCOX -S-1-11200)	DE WITT	0	0	0	0
2	BRUSHY CREEK (WILCOX 7700)	LAVACA	1	1	5,249	0
2	BRUSHY CREEK (YEGUA 4700)	LAVACA	1	1	14,207	0
2	BRUSHY CREEK (YEGUA 4850)	LAVACA	1	0	0	0
2	BRUSHY CREEK (YEGUA 5050)	LAVACA	1	1	163,134	0
2	P BRUSHY CREEK (YEGUA 5150)	LAVACA	3	3	112,303	249
2	BRUSHY CREEK (YEGUA 5300)	DE WITT	1	1	47,482	0
2	BRUSHY CREEK (4800)	DE WITT	1	0	367	0
2	BRUSHY CREEK, NORTH (FRID 2750)	DE WITT	0	0	0	0
2	BRUSHY CREEK, NORTH (GRANBERRY)	DE WITT	0	0	0	0
2	BRUSHY CREEK, NORTH (J-95)	DE WITT	0	0	0	0
2	BRUSHY CREEK, N. (YEGUA 4800)	DE WITT	0	0	0	0
2	BRUSHY CREEK, N. (YEGUA 5050)	LAVACA	1	1	12,791	137
2	P BRUSHY CREEK, N. (YEGUA 5200)	LAVACA	5	5	129,543	311
2	BRUSHY CREEK, NORTH (10,200)	DE WITT	0	0	0	0
2	BRUSHY CREEK, S. (7700)	DE WITT	0	0	0	0
2	P BUCHEL (EDWARDS)	DE WITT	6	4	1,008,846	11,919
2	P BUCHEL, N.E. (EDWARDS)	DE WITT	1	0	0	0
2	A BUCKEYE KNOLL (PETTUS 2ND)	LIVE OAK	0	0	0	0
2	BUCKEYE KNOLL, NW. (HOCKLEY)	LIVE OAK	0	0	0	0
2	BULLER (N-11)	JACKSON	0	0	0	0
2	BULLER (10000 SAND)	JACKSON	1	1	203,511	3,513
2	BULLHEAD CREEK (HOBBS A)	BEE	0	0	0	0
2	P BULLOCK'S CHURCH (3700)	VICTORIA	0	0	0	0
2	BULLOCK'S CHURCH, S. (12500)	VICTORIA	1	0	1,209	32

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

PAGE 469

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBLS
2	BUNDICK LAKE (5100)	GOLIAD	0	0	0	0
2	BURKES RIDGE (GRETA)	BEE	1	1	221,690	0 F
2	A BURKES RIDGE (VKS8G 4800)	BEE	0	0	0	0
2	BURKES RIDGE (1600)	BEE	1	0	0	0
2	BURKES RIDGE (1850)	BEE	0	0	0	0
2	BURKES RIDGE (1900)	BEE	0	0	0	0
2	P BURKES RIDGE (2040)	BEE	0	0	0	0
2	P BURKES RIDGE, EAST (GRETA)	BEE	1	0	0	0
2	BURKES RIDGE, EAST (2100 SD.)	BEE	1	0	0	0
2	BURKHOLLOW (2600 SAND)	BEE	0	0	0	0
2	BURKHOLLOW, W. (1900)	BEE	0	0	0	0
2	BURNELL (BRINKOETER)	BEE	0	0	0	0
2	A BURNELL (LULING)	M BEE	10	1	121,719	0 F
2	A BURNELL (MACKHANK)	KARNES	2	0	55,770	59 F
2	BURNELL (PETTUS 3500)	KARNES	0	0	0	0
2	A BURNELL (REKLAW)	KARNES	5	4	274,623	0 F
2	P BURNELL (SLICK)	BEE	12	5	495,998	55 F
2	P BURNELL (SLICK, UPPER)	M KARNES	4	2	66,382	0 F
2	BURNELL (WILCOX 7200)	KARNES	1	0	0	0
2	BURNELL (WILCOX 7300)	KARNES	1	1	170,421	0 F
2	BURNELL (WILCOX 7800)	KARNES	0	0	0	0
2	A BURNELL (WILCOX 7850)	KARNES	0	0	0	0
2	BURNELL (2800)	KARNES	1	0	52	0
2	BURNELL (5800)	KARNES	1	0	0	0
2	BURNELL, SOUTH (1000)	BEE	0	0	0	0
2	A BURNETT (HOCKLEY, FRST)	LIVE OAK	0	0	0	0
2	A BURNING PRAIRIE (5000)	VICTORIA	0	0	0	0
2	BURNS STATION (YEGUA 5150)	DE WITT	1	0	0	0
2	P BUTTERMILK, NW. (MELBOURNE)	JACKSON	0	0	0	0
2	P BUTTERMILK, NW. (MELBOURNE, UP.)	JACKSON	0	0	0	0
2	BYRNE (STILLWELL)	BEE	0	0	0	0
2	BYRNE (3150)	BEE	0	0	0	0
2	BYRON HOFF (MIOCENE 1400)	GOLIAD	0	0	0	0
2	BYRON HOFF (3250)	GOLIAD	0	0	0	0
2	C. A. WINN	LIVE OAK	1	0	0	0
2	C. A. WINN (HOCKLEY 4170)	LIVE OAK	0	0	0	0
2	C. A. WINN (PETTUS FB-A)	LIVE OAK	1	0	0	0
2	C. A. WINN (PETTUS UPPER)	LIVE OAK	0	0	0	0
2	C. A. WINN (PETTUS UPPER FB-A)	LIVE OAK	1	0	0	0
2	C. A. WINN (PETTUS 5170)	LIVE OAK	1	0	0	0
2	A C. A. WINN (YEGUA 5500)	LIVE OAK	1	0	0	0
2	A C. A. WINN (YEGUA 5800)	LIVE OAK	1	0	0	0
2	C. A. WINN (YEGUA 5800, LOWER)	LIVE OAK	0	0	0	0
2	A C. A. WINN, EAST (PETTUS, UPPER)	LIVE OAK	1	0	0	0
2	A C. A. WINN, E. (PETTUS, UP. 2ND)	LIVE OAK	1	0	0	0
2	A C. A. WINN, E. (PETTUS, UPPER 3RD)	LIVE OAK	0	0	0	0
2	C. A. WINN, NE. (HOCKLEY UP.)	LIVE OAK	2	0	0	0
2	CABEZA CREEK (COOK MTN.)	GOLIAD	1	0	0	0
2	CABEZA CREEK (COOK MTN., W)	GOLIAD	1	0	0	0
2	CABEZA CREEK (HICKS)	GOLIAD	1	0	0	0
2	CABEZA CREEK (MELROSE)	GOLIAD	1	1	55,687	605
2	A CABEZA CREEK (PETTUS)	GOLIAD	3	1	12,576	175
2	CABEZA CREEK (PETTUS, N.)	GOLIAD	1	0	0	0
2	CABEZA CREEK (REKLAW)	GOLIAD	1	1	59,352	319
2	CABEZA CREEK (REKLAW, LD.)	GOLIAD	1	0	0	0
2	CABEZA CREEK (SANDY HILL)	GOLIAD	1	1	31,488	0
2	A CABEZA CREEK (SLICK)	GOLIAD	4	2	90,498	235 F
2	A CABEZA CREEK (WESER, N.)	GOLIAD	0	0	0	0
2	CABEZA CREEK (WESER, SW.)	GOLIAD	0	0	0	0
2	CABEZA CREEK (WILCOX LULING 7700)	GOLIAD	0	0	0	0
2	CABEZA CREEK (WILCOX MASSIVE)	GOLIAD	1	1	13,432	241
2	CABEZA CREEK (WILCOX SLICK)	GOLIAD	0	0	0	0
2	A CABEZA CREEK (YEGUA)	GOLIAD	2	0	0	0
2	CABEZA CREEK (YEGUA, W.)	GOLIAD	0	0	0	0
2	CABEZA CREEK (1600)	GOLIAD	0	0	0	0
2	A CABEZA CREEK, EAST (PETTUS)	GOLIAD	0	0	0	0
2	P CABEZA CREEK, EAST (PETTUS, N.)	GOLIAD	0	0	0	0
2	CABEZA CREEK, N. (PETTUS)	BEE	0	0	0	0
2	CABEZA CREEK, S. (COOK MT)	GOLIAD	1	1	37,946	399
2	CABEZA CREEK, S. (COOK MT S)	GOLIAD	0	0	0	0
2	CABEZA CREEK, S. (LULING 8100)	GOLIAD	1	0	0	0
2	CABEZA CREEK, S. (LULING 8200)	GOLIAD	0	0	0	0
2	CABEZA CREEK, S. (MACKHANK)	GOLIAD	1	1	27,009	78
2	A CABEZA CREEK, SOUTH (M. W. 8300)	GOLIAD	3	0	0	0
2	CABEZA CREEK, SOUTH (PETTUS)	GOLIAD	1	1	9,760	0
2	P CABEZA CREEK, S. (RECKLAW 7700)	GOLIAD	3	2	68,317	769 F
2	CABEZA CREEK S (SLICK FB-A)	GOLIAD	1	1	149,643	799
2	CABEZA CREEK, S. (SLICK WILCOX)	GOLIAD	1	1	11,434	0 F
2	CABEZA CREEK, S. (WESER)	GOLIAD	2	1	24,033	0
2	CABEZA CREEK, S. (WESER 5140)	GOLIAD	0	0	0	0
2	A CABEZA CREEK, S. (YEGUA UP.)	GOLIAD	0	0	0	0
2	A CABEZA CREEK, S. (YEGUA 4747)	GOLIAD	0	0	0	0
2	CADIZ (LULING-WILCOX)	BEE	0	0	0	0
2	P CADIZ (SLICK-WILCOX)	BEE	1	0	0	0
2	CADIZ (2ND SLICK WILCOX)	BEE	0	0	0	0
2	CAESAR (HOCKLEY 2170)	BEE	1	1	284	0
2	CAESAR (HOCKLEY 2480)	BEE	0	0	0	0
2	CAESAR (HOCKLEY 2490)	BEE	1	0	3	0
2	CAESAR (HOCKLEY, UPPER 2350)	BEE	4	0	0	0
2	CAESAR (1850)	BEE	2	1	20,817	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P CAESAR, SOUTH (MASSIVE)	BEE	1	0	0	0
2	A CAESAR, SOUTH (MASSIVE #2)	BEE	0	0	0	0
2	P CAESAR, SOUTH (SLICK)	BEE	3	3	46,989	37 F
2	CAESAR, SOUTH (3060)	BEE	0	0	0	0
2	CAESAR, SOUTH (3650)	BEE	0	0	0	0
2	CALLIHAN (KELCH)	DE WITT	1	0	514	0
2	A CALUBIDO (HOCKLEY, UPPER)	LIVE DAK	0	0	0	0
2	CAMERON-ALLEN (FRID 4630)	BEE	1	1	46,959	78
2	CANDACE (2070)	BEE	0	0	0	0
2	CANDACE (3370)	BEE	0	0	0	0
2	CANDLISH (2260)	BEE	0	0	0	0
2	CANDLISH, EAST (FRID)	BEE	0	0	0	0
2	CANDLISH, WEST (MIOCENE 2750)	BEE	1	0	0	0
2	CANNAN (10390 WILCOX)	BEE	0	0	0	0
2	P CANNAN, SOUTH (900)	BEE	0	0	0	0
2	CANNAN, SOUTH (2300)	BEE	0	0	0	0
2	CANNAN, SOUTH (10100 WILCOX)	BEE	0	0	0	0
2	CARANCAHUA BAY,N.(FB-A,DAVIS)	JACKSON	0	0	0	0
2	P CARANCAHUA BAY,N. (FB-A, MELBRN)	JACKSON	0	0	0	0
2	CARANCAHUA BAY,N.(FB-A,8700)	JACKSON	0	0	0	0
2	CARANCAHUA BAY, N. (FB-B, DAVIS)	JACKSON	0	0	0	0
2	CARANCAHUA BAY,N.(MELBORNE,UP)	JACKSON	0	0	0	0
2	CARANCAHUA BAY,N.(STRAY SD.7500)	JACKSON	1	1	58,764	4,587
2	P CARANCAHUA CREEK, E (MIOCENE B)	JACKSON	2	2	67,776	0
2	P CARANCAHUA CREEK, NW. (FRID 6550)	JACKSON	0	0	0	0
2	CARANCAHUA PASS (8230)	CALHOUN	1	0	0	0
2	CARLISLE CREEK, S. (8500)	DE WITT	1	0	7,358	55
2	CARMICHAEL (CRAIN)	JACKSON	0	0	0	0
2	CARMICHAEL (DALE)	JACKSON	1	0	0	0
2	CARMICHAEL (FRID F- 9)	JACKSON	0	0	0	0
2	P CARMICHAEL (FRID F-10)	JACKSON	0	0	0	0
2	P CARMICHAEL (HORSESHOE LAKE)	JACKSON	0	0	0	0
2	CARMICHAEL (LON)	JACKSON	0	0	0	0
2	CARMICHAEL (MIOCENE 2600)	JACKSON	1	0	2,156	0
2	P CARMICHAEL (ROGERS)	JACKSON	0	0	0	0
2	CARMICHAEL (WILLIAM)	JACKSON	1	0	0	0
2	CARMICHAEL (2500)	JACKSON	1	0	0	0
2	CARMICHAEL (2700)	JACKSON	1	0	22,649	0
2	CARMICHAEL (2710)	JACKSON	1	1	25,193	0
2	CARMICHAEL (2720)	JACKSON	1	0	0	0
2	CARMICHAEL (2849)	JACKSON	1	1	36,513	0
2	CARMICHAEL (3750)	JACKSON	0	0	0	0
2	CARMICHAEL (3850)	JACKSON	0	0	0	0
2	CARMICHAEL (4000)	JACKSON	1	0	0	0
2	CARMICHAEL (4100)	JACKSON	1	1	9,516	0
2	CARMICHAEL (4200)	JACKSON	1	1	12,747	0
2	CARMICHAEL (4215)	JACKSON	1	1	3,812	0
2	P CARMICHAEL (4300)	JACKSON	1	0	0	0
2	CARMICHAEL (4310)	JACKSON	0	0	0	0
2	CARMICHAEL (4320)	JACKSON	0	0	0	0
2	P CARMICHAEL (4400 ELLEN)	JACKSON	1	0	0	0
2	CARMICHAEL (4500)	JACKSON	1	1	18,067	0
2	CARMICHAEL (4658)	JACKSON	1	1	19,939	0
2	CARMICHAEL (4680)	JACKSON	0	0	0	0
2	CARMICHAEL (4740)	JACKSON	1	0	0	0
2	P CARMICHAEL (4830)	JACKSON	1	0	0	0
2	CARMICHAEL (5050)	JACKSON	0	0	0	0
2	CARMICHAEL (5100)	JACKSON	3	1	19,863	0
2	CARMICHAEL, W. (2900)	JACKSON	0	0	0	0
2	CARTER THOMAS (COOK MTN.)	GOLIAD	1	1	8,253	97
2	CARTER THOMAS (THIRD YEGUA)	GOLIAD	1	0	8,613	5
2	CAVITT (B)	LIVE OAK	0	0	0	0
2	CECILY (YEGUA 4950)	DE WITT	1	1	45,556	3,303
2	P CHAPA (HOSTETTER)	LIVE OAK	0	0	0	0
2	CHAPA (JACKSON 2100)	LIVE OAK	0	0	0	0
2	CHAPA (SLICK, SEG. 3)	LIVE OAK	0	0	0	0
2	CHAPA (WILCOX FIRST)	LIVE OAK	2	1	22,315	18 F
2	CHAPA (WILCOX FIRST, S. SEG)	LIVE OAK	1	1	45,947	436
2	CHAPA, EAST (HOSTETTER)	LIVE OAK	1	1	91,371	1,008
2	CHAPA, EAST (MASSIVE A)	LIVE OAK	0	0	0	0
2	CHAPA, EAST (MASSIVE C)	LIVE OAK	0	0	0	0
2	CHAPA, E. (WILCOX 9750)	LIVE OAK	1	0	0	0
2	P CHAPA, EAST (9500)	LIVE OAK	3	3	4,578,267	60,005
2	P CHAPA, EAST (9800)	LIVE OAK	3	2	413,200	1,624 F
2	P CHAPA, EAST (11084)	LIVE OAK	3	2	3,572,261	4,424 F
2	CHAPA, EAST (12,400)	LIVE OAK	0	0	0	0
2	CHAPA, EAST (12400 A)	LIVE OAK	0	0	0	0
2	CHAPA, WEST (LULING 8700)	LIVE OAK	1	1	40,645	456
2	CHARCO, NORTH (MASSIVE FIRST)	GOLIAD	0	0	0	0
2	CHARCO, NORTH (WILCOX MASSIVE)	GOLIAD	0	0	0	0
2	CHARCO, N. (WILCOX 7830)	GOLIAD	1	1	93,424	1,469
2	CHARCO, NORTH (7900)	GOLIAD	0	0	0	0
2	CHARCO, S. (PETTUS 4040)	GOLIAD	0	1	7,994	13
2	CHARCO, S. (WILCOX 9300)	GOLIAD	1	1	40,818	854
2	A CHARCO, S. (YEGUA 4250)	GOLIAD	0	0	0	0
2	P CHARCO, S. (YEGUA 4300)	GOLIAD	0	0	0	0
2	CHARCO S. (YEGUA 4770)	GOLIAD	0	0	0	0
2	CHARCO, SE. (LULING)	GOLIAD	0	0	0	0
2	CHARCO, SE. (MASSIVE LOWER 8750)	GOLIAD	0	0	0	0
2	CHARCO, SE. (MASSIVE 1)	GOLIAD	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
2	CHARCO, SE. (PETTUS 4180)	GOLIAD	0	0	0	0
2	CHARCO, SE. (WILCOX, MIDDLE 9700)	GOLIAD	0	0	0	0
2	CHARLIE DAUBERT (8100)	LAVACA	2	0	113,252	8,214
2	CHARLIE DAUBERT (8500)	LAVACA	0	0	0	0
2	CHARLIE DAUBERT (8550)	LAVACA	0	0	0	0
2	CHARLIE DAUBERT (8750)	LAVACA	2	0	335	60
2	CHARLIE DAUBERT (8850)	LAVACA	0	0	0	0
2	CHARLIE DAUBERT (9400)	LAVACA	0	0	0	0
2	CHARLIE DAUBERT (9700)	LAVACA	1	0	47,328	1,854
2	CHARLIE DAUBERT, S. (8550)	LAVACA	0	0	0	0
2	P CHARLINE (FORNEY)	LIVE OAK	16	14	6,431,411	143,735 F
2	P CHARLINE (FORNEY 1-A)	LIVE OAK	0	0	0	0
2	P CHARLINE (FORNEY 2)	LIVE OAK	0	0	0	0
2	P CHARLINE (FORNEY 4)	LIVE OAK	0	0	0	0
2	P CHARLINE (FORNEY 4-B)	LIVE OAK	0	0	0	0
2	P CHARLINE (FORNEY 4-C)	LIVE OAK	0	0	0	0
2	P CHARLINE (FORNEY 5)	LIVE OAK	0	0	0	0
2	P CHARLINE (FORNEY 6)	LIVE OAK	0	0	0	0
2	P CHARLINE (FORNEY 7)	LIVE OAK	0	0	0	0
2	CHARLINE, WEST (WILCOX 11000)	LIVE OAK	1	0	230,349	1,682
2	CHARLIE DAUBERT (9400)	LAVACA	0	0	0	0
2	P CHICOLETE (FRID 4050)	JACKSON	0	0	0	0
2	CHICOLETE CREEK (WILCOX -C-)	LAVACA	0	0	0	0
2	CHICOLETE CREEK (WILCOX 8850)	LAVACA	1	1	82,540	974
2	P CHICOLETE CREEK (WILCOX 9000)	LAVACA	0	0	0	0
2	CHICOLETE CREEK (3100)	LAVACA	0	0	0	0
2	CHIGGER (FRID 4970)	VICTORIA	0	0	0	0
2	CHIGGER (FRID 5750)	VICTORIA	0	0	0	0
2	CHIRP (5220)	VICTORIA	0	0	0	0
2	CHIRP (5350)	VICTORIA	0	0	0	0
2	CHIRP (5440)	VICTORIA	0	0	0	0
2	CHIRP (5530)	VICTORIA	1	0	0	0
2	CHIRP (5700)	VICTORIA	0	0	0	0
2	CHIRP (6060)	VICTORIA	0	0	0	0
2	CHIRP (6200)	VICTORIA	0	0	0	0
2	CHIRP (6280)	VICTORIA	0	0	0	0
2	CHOATE, S. (WILCOX 8500)	KARNES	0	0	0	0
2	P CHOATE, S. E. (LULING 7040)	KARNES	0	0	0	0
2	A CHOATE, SE. (PETTUS)	KARNES	1	0	0	0
2	CHOATE, SE (RECKLAW)	KARNES	1	0	4,416	40
2	A CHOATE, SE. (YEGUA 3750)	KARNES	0	0	0	0
2	CHOATE, W. (L-SAND)	KARNES	2	1	148,473	1,765
2	CHOATE, W. (SLICK)	KARNES	0	0	0	0
2	CHRISTENSEN (2170)	LIVE OAK	0	0	0	0
2	CHRISTENSEN (WILCOX 9750)	LIVE OAK	1	1	10,776	221
2	CHRISTINA (G-11)	CALHOUN	0	0	0	0
2	CHRISTMAS (LULING)	DE WITT	0	0	0	0
2	CHRISTMAS (12300)	DE WITT	1	1	23,234	121
2	A CHRISTMAS (7300)	DE WITT	0	0	0	0
2	CHRISTMAS, DEEP (WILCOX 10400)	DE WITT	0	0	0	0
2	CHRISTMAS, DEEP (WILCOX 10700)	DE WITT	1	0	870	0 F
2	P CHRISTMAS, DEEP (WILCOX 10800)	DE WITT	4	4	1,688,926	35,275
2	P CHRISTMAS, DEEP (WILCOX 11200)	DE WITT	0	0	0	0
2	CHRISTMAS, DEEP (WILCOX 11300)	DE WITT	1	1	25,725	153 F
2	CHRISTMAS, DEEP (WILCOX 11500)	DE WITT	0	0	0	0
2	CHRISTMAS, DEEP (WILCOX 11550)	DE WITT	0	0	0	0
2	CHRISTMAS, DEEP (WILCOX 11770)	DE WITT	0	0	0	0
2	P CHRISTMAS, SOUTH (GANSON)	DE WITT	0	0	0	0
2	CIRCLE -A- (RYALS)	GOLIAD	0	0	0	0
2	CIRCLE -A- (SINTON)	GOLIAD	0	0	0	0
2	P CIRCLE -A- (2600)	GOLIAD	5	4	57,705	0 F
2	CIRCLE -A- (4170)	GOLIAD	1	0	8,846	0
2	CIRCLE -A- (4230)	GOLIAD	1	1	22,022	0
2	A CIRCLE -A- (4880)	GOLIAD	0	0	0	0
2	CIRCLE -A- (5000)	GOLIAD	0	0	0	0
2	CIRCLE -A- (5120)	GOLIAD	1	1	37,153	0
2	P CIRCLE -A- (5400)	GOLIAD	2	0	0	0
2	CIRCLE -A-, NORTH (FRID 4850)	GOLIAD	2	0	3,963	0 F
2	A CLAREVILLE (HOCKLEY 4500)	BEE	1	0	0	0
2	CLARK (FRID 2880)	LAVACA	1	0	16,554	0
2	CLARK (FRID 3050)	LAVACA	1	0	4,140	0
2	P CLARK (FRID 3300)	LAVACA	0	0	0	0
2	CLARK (FRID 3470)	LAVACA	0	0	0	0
2	CLARK (FRID 3600)	LAVACA	0	0	0	0
2	CLARK (YEGUA 5600)	LAVACA	0	0	0	0
2	CLARKS CREEK (MIOCENE)	LAVACA	2	1	23,133	0
2	CLARKSON (WHITEPOINT 4050)	GOLIAD	0	0	0	0
2	CLARKSON (FRID 4450)	GOLIAD	1	1	99,545	32
2	CLARKSON (FRID 5050)	GOLIAD	2	0	0	0
2	P CLASP (WILCOX)	VICTORIA	2	2	606,192	10,407
2	P CLAY WEST (LULING, LOWER)	LIVE OAK	0	0	0	0
2	CLAY WEST (SLICK 8900)	LIVE OAK	0	0	0	0
2	CLAY WEST (WILCOX LOWER)	LIVE OAK	1	1	112,128	1,410 F
2	CLAY WEST (WILCOX MIDDLE)	LIVE OAK	0	0	0	0
2	CLAY WEST (WILCOX UPPER)	LIVE OAK	0	0	0	0
2	P CLAY WEST (WILCOX SERIES)	LIVE OAK	0	0	0	0
2	CLAY WEST (WILCOX 9340)	LIVE OAK	0	0	0	0
2	CLAY WEST (MASSIVE WILCOX 10600)	LIVE OAK	2	1	147,465	566
2	CLAY WEST (WILCOX 11000)	LIVE OAK	1	0	914	0
2	CLAY WEST (WILCOX 11200)	LIVE OAK	1	1	160,576	6,846 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
2	CLAY WEST, S.W. (15,250 SAND	LIVE OAK	1	0	0	0
2	CLAY WEST, NORTH (WILCOX, LOWER)	LIVE OAK	0	0	0	0
2	CLAY WEST S. (QUEEN CITY)	LIVE OAK	1	0	0	0
2	CLAYTON (BLOCK 72 SD.)	LIVE OAK	1	1	53,748	0 F
2	CLAYTON (BLOCK 75 SD)	LIVE OAK	2	1	62,045	0 F
2	CLAYTON (BLOCK 85 SD)	LIVE OAK	1	1	244,010	598
2	P CLAYTON (BLOCK 86 SD)	LIVE OAK	4	3	276,019	0 F
2	CLAYTON (DERROUGH)	LIVE OAK	0	0	0	0
2	CLAYTON (HERRING)	LIVE OAK	1	1	82,498	0
2	A CLAYTON (LULING)	LIVE OAK	0	0	0	0
2	CLAYTON (MACKHANK 1)	LIVE OAK	0	0	0	0
2	CLAYTON (MACKHANK 6825)	LIVE OAK	1	0	0	0
2	P CLAYTON (MASSIVE)	LIVE OAK	3	2	80,585	528 F
2	P CLAYTON (QUEEN CITY)	LIVE OAK	3	2	236,314	1,646
2	A CLAYTON (QUEEN CITY -A-)	LIVE OAK	0	0	0	0
2	A CLAYTON (QUEEN CITY -B-)	LIVE OAK	2	2	154,307	5,225
2	A CLAYTON (QUEEN CITY UPPER)	LIVE OAK	0	0	0	0
2	CLAYTON (RECKLAW)	LIVE OAK	0	0	0	0
2	CLAYTON (SLICK 6430)	LIVE OAK	1	1	47,799	806
2	A CLAYTON (SLICK 6450)	LIVE OAK	3	0	0	0
2	A CLAYTON (SLICK 6500)	LIVE OAK	1	0	0	0
2	A CLAYTON (WILCOX 7250)	LIVE OAK	0	0	0	0
2	CLAYTON (WILCOX 7360)	LIVE OAK	1	1	56,038	0 F
2	CLAYTON (WILCOX 7720)	LIVE OAK	1	1	12,098	255
2	CLAYTON (950)	LIVE OAK	1	0	4,126	0
2	P CLAYTON (WILCOX 8350)	LIVE OAK	3	3	90,946	666 F
2	CLAYTON, NE. (QUEEN CITY -C-)	LIVE OAK	2	0	5,658	53
2	CLAYTON, NE. (1100)	LIVE OAK	1	0	42	0
2	A CLAYTON, SE. (SLICK)	LIVE OAK	0	0	0	0
2	CLEGG (LULING)	LIVE OAK	1	1	201,316	2,005
2	CLEGG (LULING 9600)	LIVE OAK	1	0	0	0
2	CLEGG (QUEEN CITY)	LIVE OAK	1	1	171,867	4,113
2	P CLEGG (WILCOX B)	LIVE OAK	6	6	2,582,066	15,407
2	CLEGG (WILCOX F)	LIVE OAK	1	0	0	0
2	P CLEGG (WILCOX 8800)	LIVE OAK	4	3	208,799	1,801
2	CLEGG (WILCOX 8900)	LIVE OAK	3	1	554,941	7,580
2	P CLEGG (WILCOX 11,300)	LIVE OAK	0	0	0	0
2	CLEGG (2980)	LIVE OAK	1	1	74,854	109 F
2	P CLIP (FRID LOWER)	GOLIAD	8	5	175,366	25
2	P CLIP (FRID UPPER)	GOLIAD	5	2	153,153	0
2	P CLIP (MIOCENE, LOWER)	GOLIAD	5	2	129,716	0
2	CLIP (VICKSBURG, LOWER)	GOLIAD	2	1	18,532	0
2	CLIP (VICKSBURG, UPPER)	GOLIAD	2	1	43,723	0
2	CLIP (1870)	GOLIAD	0	0	0	0
2	CLIP (1880 BURNS)	GOLIAD	0	0	0	0
2	CLIP (1900 SAND)	GOLIAD	0	0	0	0
2	CLIP 2100	GOLIAD	1	0	0	0
2	CLIP (2300 FT SAND)	GOLIAD	0	0	0	0
2	CLIP (2700 SAND)	GOLIAD	0	0	0	0
2	CLIP (3100 SAND)	GOLIAD	0	0	0	0
2	CLIP (3600 SAND)	GOLIAD	0	0	0	0
2	CLIP (3800 SAND)	GOLIAD	0	0	0	0
2	CLIP, WEST (FRID 2800)	GOLIAD	0	0	0	0
2	CLOETER (1700)	LIVE OAK	1	1	134,364	27
2	CLOETER (7300)	LIVE OAK	1	1	174,170	1,788
2	CLYDE WILLIAMS (WILCOX, 9500)	DE WITT	1	1	22,353	316
2	CLYDE WILLIAMS (WILCOX, 9650)	DE WITT	1	1	14,746	506
2	CLYDE WILLIAMS (WILCOX, 9750)	DE WITT	1	0	74,490	2,056
2	A COLETTO CREEK	VICTORIA	2	0	0	0
2	COLETTO CREEK (1200)	VICTORIA	2	0	0	0
2	COLETTO CREEK (1400 MIOCENE)	VICTORIA	1	0	0	0
2	COLETTO CREEK (1440)	VICTORIA	1	1	65,416	0
2	COLETTO CREEK (1450)	VICTORIA	2	0	0	0
2	P COLETTO CREEK (2100)	VICTORIA	3	3	49,807	0
2	COLETTO CREEK (2250 STRAY)	VICTORIA	1	0	12,479	0
2	COLETTO CREEK (2350)	VICTORIA	0	0	0	0
2	A COLETTO CREEK (2800)	VICTORIA	1	0	47,072	0
2	COLETTO CREEK (3500)	VICTORIA	3	1	30,211	0
2	COLETTO CREEK (3600)	VICTORIA	0	0	0	0
2	COLETTO CREEK (4000)	VICTORIA	0	0	0	0
2	COLETTO CREEK (4050)	VICTORIA	1	0	2,725	0
2	COLETTO CREEK (4165 FRID)	VICTORIA	1	0	0	0
2	COLETTO CREEK (4200)	VICTORIA	1	0	0	0
2	A COLETTO CREEK (4300)	VICTORIA	0	0	0	0
2	COLETTO CREEK (4360)	VICTORIA	1	0	0	0
2	COLETTO CREEK (4400)	VICTORIA	3	0	2,166	0
2	COLETTO CREEK (4550)	VICTORIA	0	0	0	0
2	COLETTO CREEK (4650)	VICTORIA	1	0	0	0
2	COLETTO CREEK (4750)	VICTORIA	1	0	56	0
2	COLETTO CREEK, E. (2300 GAS SD.)	VICTORIA	1	1	11,849	0
2	COLETTO CREEK, EAST (3100)	VICTORIA	0	0	0	0
2	P COLETTO CREEK, E. (4100)	VICTORIA	0	0	0	0
2	COLETTO CREEK, E. (4150)	VICTORIA	1	1	4,275	0
2	A COLETTO CREEK, SOUTH	VICTORIA	2	1	6,341	0 F
2	COLETTO CREEK, S. (CATAMOULA)	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH (1400)	VICTORIA	0	0	0	0
2	COLETTO CREEK, SOUTH (2800)	VICTORIA	1	0	5,923	0
2	P COLETTO CREEK, SOUTH (3000)	VICTORIA	0	0	0	0
2	COLETTO CREEK, S. (3030)	VICTORIA	1	1	48,889	29
2	COLETTO CREEK, SOUTH(3100 GRETA)	VICTORIA	1	0	26,351	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

PAGE 473

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
2	COLETTI CREEK, SOUTH(3250 GRETA)	VICTORIA	0	0	0	0
2	COLETTI CREEK, SOUTH (3600)	VICTORIA	1	1	44,482	0
2	COLETTI CREEK, SOUTH (3750)	VICTORIA	1	1	34,652	0
2	COLETTI CREEK, S. (3830)	VICTORIA	0	0	0	0
2	COLETTI CREEK, SOUTH (3950)	VICTORIA	1	0	0	0
2	COLETTI CREEK, SOUTH (3960)	VICTORIA	1	0	5,009	0
P	COLETTI CREEK, SOUTH (4000)	VICTORIA	1	0	0	0
2	COLETTI CREEK, SOUTH (4000 FRIO)	VICTORIA	0	0	0	0
2	COLETTI CREEK, SOUTH (4400)	VICTORIA	1	0	0	0
2	COLETTI CREEK, SOUTH (4400 FRIO)	VICTORIA	1	0	15,915	0
2	COLETTI CREEK, SOUTH (4425 FRIO)	VICTORIA	0	0	0	0
2	COLETTI CREEK, SOUTH (4500)	VICTORIA	0	0	0	0
2	COLETTI CREEK, SOUTH (4500 FRIO)	VICTORIA	0	0	0	0
P	COLETTI CREEK, S. (4525)	VICTORIA	0	0	0	0
2	COLETTI CREEK, SOUTH (4650)	VICTORIA	1	0	0	0
2	COLETTI CREEK, SOUTH (4670)	VICTORIA	1	1	20,231	0
2	COLETTI CREEK, S. (4820)	VICTORIA	1	1	52,284	0
2	COLETTI CREEK, SW. (2900)	VICTORIA	0	0	0	0
2	COLETTI CREEK, SW. (3000)	VICTORIA	0	0	0	0
P	COLETTVILLE (1900)	VICTORIA	1	0	0	0
2	COLETTVILLE, EAST (FRIO)	VICTORIA	0	0	0	0
2	COLETTVILLE, E (VICKSBURG 4330)	VICTORIA	1	0	0	0
2	COLETTVILLE, EAST (2300)	VICTORIA	0	0	0	0
P	COLLETOVILLE CREEK (CATAH. 2450)	GOLIAD	3	0	242,390	0
2	COLLETOVILLE CREEK (FRIO 3800)	GOLIAD	2	0	0	0
2	COLLETOVILLE CREEK (FRIO 3980)	GOLIAD	1	0	1,852	0
P	COLLETOVILLE CREEK (MIOCENE 1100)	GOLIAD	2	1	126,039	0
P	COLLETOVILLE CREEK (MIOCENE 1860)	GOLIAD	2	2	129,379	0
P	COLLETOVILLE CREEK (WICKS. 4100)	VICTORIA	7	1	305,525	8
2	COLLETOVILLE CREEK (3300)	GOLIAD	1	1	117,679	3 F
2	COLLETOVILLE CREEK (3600)	GOLIAD	2	1	96,806	4 F
2	COLETTVILLE, EAST (3180)	VICTORIA	1	0	0	0
2	COLLIER (WILCOX)	JACKSON	0	0	0	0
2	COLLIER (2200)	JACKSON	2	0	0	0
2	COLLIER (2580)	JACKSON	0	0	0	0
2	COLLIER (2700 MIOCENE)	JACKSON	1	0	865	0
2	COLLIER (2830)	JACKSON	0	0	0	0
2	COLLIER (3580 FRIO)	JACKSON	1	0	0	0
2	COLLIER (3800 FRIO)	JACKSON	1	0	0	0
2	COLLIER (3840 FRIO)	JACKSON	0	0	0	0
2	COLLIER (4000)	JACKSON	0	0	0	0
2	COLLIER (4050)	JACKSON	1	0	17,503	0
2	COLLIER (4125)	JACKSON	0	0	0	0
2	COLLIER (4365)	JACKSON	1	0	4,505	0
2	COLLIER (4500)	JACKSON	0	0	0	0
2	COLLIER, EAST (2525)	JACKSON	1	0	0	0
2	COLLIER, EAST (2815)	JACKSON	1	0	0	0
2	COLLIER, EAST (3990)	JACKSON	1	0	344	0
2	COLLIER, EAST (MIOCENE)	JACKSON	0	0	0	0
2	COLLIER, NORTH (GARRETT SAND)	JACKSON	1	1	1,986	0
2	COLLIER, NORTH (ROBINSON)	JACKSON	1	1	23,770	0
2	COLLIER, NORTH (1430)	JACKSON	1	1	48,929	0
2	COLLIER, NORTH (2450)	JACKSON	0	0	0	0
2	COLLIER, NORTH (3700)	JACKSON	0	0	0	0
2	COLLIER, NORTH (3900)	JACKSON	0	0	0	0
2	COLLIER, NORTH (4095)	JACKSON	1	0	23,237	0
A	COLOGNE	VICTORIA	1	0	0	0
P	COLOGNE (CATAHOLA -B-)	VICTORIA	0	0	0	0
2	COLOGNE (500)	VICTORIA	2	1	4,087	0
2	COLOGNE (650)	VICTORIA	1	0	0	0
2	COLOGNE (700)	VICTORIA	2	1	10,397	0
2	COLOGNE (850)	VICTORIA	2	1	7,045	0
2	COLOGNE (1000)	VICTORIA	1	0	0	0
P	COLOGNE (1050)	VICTORIA	2	0	0	0
2	COLOGNE (1100)	VICTORIA	1	0	0	0
2	COLOGNE (1200)	VICTORIA	5	0	0	0
2	COLOGNE (1250)	VICTORIA	4	0	0	0
2	COLOGNE (1400)	VICTORIA	3	0	393	0
2	COLOGNE (1450)	VICTORIA	2	0	0	0
2	COLOGNE (1500)	VICTORIA	1	0	0	0
2	COLOGNE (1550)	VICTORIA	3	2	70,320	0
2	COLOGNE (1600)	VICTORIA	5	1	1,014	0
2	COLOGNE (1650)	VICTORIA	3	1	17,873	0 F
2	COLOGNE (1800)	VICTORIA	0	0	0	0
P	COLOGNE (1950)	VICTORIA	1	0	0	0
2	COLOGNE (2100)	VICTORIA	1	0	0	0
2	COLOGNE (2150)	VICTORIA	0	0	0	0
2	COLOGNE (2200)	VICTORIA	0	0	0	0
2	COLOGNE (2350)	VICTORIA	1	1	21,244	0
2	COLOGNE (2700)	VICTORIA	3	1	54,347	0
P	COLOGNE (2800)	VICTORIA	4	2	55,213	0
2	COLOGNE (2870)	VICTORIA	1	1	28,955	0
2	COLOGNE (3530)	VICTORIA	0	0	0	0
2	COLOGNE (3600)	VICTORIA	1	1	4,570	0
2	COLOGNE (3870)	VICTORIA	1	1	41,377	0 F
2	COLOGNE (4000)	VICTORIA	0	0	0	0
2	COLOGNE (4040)	VICTORIA	1	1	66,964	0
2	COLOGNE (4050)	VICTORIA	0	0	0	0
P	COLOGNE (4100)	VICTORIA	3	3	251,098	121
2	COLOGNE (4110)	VICTORIA	1	1	60,651	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
2	COLOGNE (4200)	VICTORIA	0	0	0	0
2	COLOGNE (4250)	VICTORIA	2	0	20,152	0
2	COLOGNE (4300)	VICTORIA	2	1	55,974	625
2	A COLOGNE (4350)	VICTORIA	1	1	51,113	912
2	COLOGNE (4460)	VICTORIA	1	1	19,490	0
2	COLOGNE (4540)	VICTORIA	1	1	26,179	0
2	COLOGNE (4550)	VICTORIA	1	1	22,795	0
2	COLOGNE (4550 FRIO E. SEGMENT)	VICTORIA	0	0	0	0
2	COLOGNE (4550 STRAY)	VICTORIA	0	0	0	0
2	COLOGNE (4560)	VICTORIA	1	0	14,457	0
2	COLOGNE (4650)	VICTORIA	1	1	30,350	0
2	P COLOGNE (4700)	VICTORIA	1	0	0	0
2	COLOGNE (4800)	VICTORIA	1	1	24,027	0
2	COLOGNE (4950)	VICTORIA	1	0	0	0
2	P COLOGNE, WEST (1260)	GOLIAD	0	0	0	0
2	P COLOGNE, W. (2020 DAKVILLE, UP.)	VICTORIA	0	0	0	0
2	COLOGNE, W. (2360)	VICTORIA	0	0	0	0
2	COLOGNE, W. (2700)	VICTORIA	0	0	0	0
2	COLOGNE, W. (3000)	VICTORIA	2	0	27,020	0
2	COLOGNE, WEST (4100)	VICTORIA	1	1	2,942	0
2	P COLOGNE, WEST (4300)	VICTORIA	1	0	0	0
2	P COLOGNE, WEST (4650)	VICTORIA	0	0	0	0
2	COLOGNE, WEST (4800)	VICTORIA	0	0	0	0
2	COLOGNE, W. (4805)	VICTORIA	0	0	0	0
2	P COLOGNE, WEST (4830)	VICTORIA	0	0	0	0
2	COLOMA CREEK (5800)	CALHOUN	0	0	0	0
2	A COLOMA CREEK, NORTH (7400)	CALHOUN	0	0	0	0
2	P COLOMA CREEK, NORTH (7500)	CALHOUN	0	0	0	0
2	COLOMA CREEK, NORTH (7575)	CALHOUN	1	0	0	0
2	COLOMA CREEK, NORTH (7600)	CALHOUN	1	0	0	0
2	COLOMA CREEK, NORTH (7650)	CALHOUN	2	0	1,759	0 F
2	COLOMA CREEK, NORTH (7700)	CALHOUN	2	0	1,761	0 F
2	COLOMA CREEK, NORTH (7710)	CALHOUN	1	0	0	0
2	P COLOMA CREEK, NORTH (7725)	CALHOUN	0	0	0	0
2	P COLOMA CREEK, NORTH (8150)	CALHOUN	0	0	0	0
2	COLOMA CREEK, NORTH (8300)	CALHOUN	1	0	414	0 F
2	COLOMA CREEK, NORTH (8400)	CALHOUN	1	0	4,142	0 F
2	P COLOMA CREEK, NORTH (8600)	CALHOUN	0	0	0	0
2	P COLOVACA, WEST (3720)	LAVACA	0	0	0	0
2	CONQUISTADOR (JANAK SAND)	LAVACA	1	1	5,002	5
2	CONQUISTADOR (LONG SAND)	LAVACA	1	1	619,317	21,876
2	CONQUISTADOR (PARR SAND 7700)	LAVACA	1	1	85,404	1,118
2	COOK (BUNGER)	DE WITT	2	0	16,044	126
2	COOK (DLUGDOSH)	DE WITT	1	0	6,085	6
2	COOK (WHITE)	DE WITT	1	0	23,943	299
2	COOK (WHITE, LOWER)	DE WITT	0	0	0	0
2	COOK (WILCOX LOWER)	DE WITT	0	0	0	0
2	COOK (9730)	DE WITT	1	0	302,311	3,650
2	P COOK, S. (FRIO 2750)	DE WITT	1	0	0	0
2	P COOK, S. (WILCOX, LO. 10,850)	DE WITT	3	2	692,756	10,715
2	P COOK, S. (WILCOX, LO. 10,900)	DE WITT	0	0	0	0
2	P COOK, S. (WILCOX, LO. 11,800)	DE WITT	0	0	0	0
2	COOK, S. (WILCOX 11,200)	DE WITT	2	0	0	0
2	P COOK, WEST (BADE)	DE WITT	0	0	0	0
2	P COOK, WEST (WILCOX, LO.)	DE WITT	0	0	0	0
2	COPANO-HAMILL (FRIO N-3)	REFUGIO	1	1	92,936	1,492 F
2	COQUAT (MASSIVE SERIES)	LIVE OAK	1	1	39,762	515
2	COQUAT (MASSIVE 8600)	LIVE OAK	1	1	45,275	518
2	COQUAT (MEIDER A, DEEP)	LIVE OAK	1	1	11,492	236
2	COQUAT (SLICK)	LIVE OAK	1	0	0	0
2	COQUAT (SLICK UPPER)	LIVE OAK	2	1	157,806	2,157
2	COQUAT (10500)	LIVE OAK	1	1	491,199	5,528
2	COQUAT (12700)	LIVE OAK	1	1	348,459	589
2	A CORDELE (M-1U)	JACKSON	1	1	4,246	0
2	A CORDELE (M-2U)	JACKSON	0	0	0	0
2	CORDELE (2500)	JACKSON	0	0	0	0
2	CORDELE (2600)	JACKSON	3	0	7,746	0
2	CORDELE (2610)	JACKSON	1	1	26,673	0
2	CORDELE (2850)	JACKSON	1	1	13,130	0
2	CORDELE (2910)	JACKSON	0	0	0	0
2	CORDELE (3170)	JACKSON	0	0	0	0
2	P CORDELE (3190)	JACKSON	0	0	0	0
2	P CORDELE (CATAHOULA 3250)	JACKSON	0	0	0	0
2	CORDELE (CATAHOULA 3300)	JACKSON	1	0	0	0
2	CORDELE (4000)	JACKSON	1	0	3,917	0
2	CORDELE (4300)	JACKSON	0	0	0	0
2	CORDELE (4600)	JACKSON	1	0	0	0
2	CORDELE (4850)	JACKSON	1	0	0	0
2	CORDELE, EAST (2300)	JACKSON	1	1	14,534	0
2	CORDELE, EAST (2430)	JACKSON	1	1	12,024	0
2	CORDELE, EAST (2600)	JACKSON	0	0	0	0
2	CORDELE, EAST (2650)	JACKSON	0	0	0	0
2	CORDELE, EAST (2700)	JACKSON	7	1	117,487	0
2	CORDELE, EAST (2750)	JACKSON	1	0	4,446	0
2	CORDELE, EAST (2800)	JACKSON	2	1	17,919	0
2	CORDELE, EAST (2820)	JACKSON	0	0	0	0
2	CORDELE, EAST (2860)	JACKSON	1	0	0	0
2	CORDELE, EAST (2900)	JACKSON	1	0	6,920	0
2	CORDELE, EAST (3030)	JACKSON	1	1	28,306	0
2	CORDELE, EAST (3175 CATAHOULA)	JACKSON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RR DIST	NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2		CORDELE, EAST (3500)	JACKSON	0	0	0	0
2	P	CORDELE, EAST (3530)	JACKSON	0	0	0	0
2		CORDELE, EAST (3850)	JACKSON	0	0	0	0
2		CORDELE, EAST (3890)	JACKSON	1	1	26,351	0
2		CORDELE, EAST (4000)	JACKSON	0	0	0	0
2		CORDELE, S. (CATAHOLA SEG. B)	JACKSON	1	0	0	0
2		CORDELE, SE. (3050 CATAHOLA)	JACKSON	2	0	0	0
2		CORDELE, WEST (ACKLEY)	JACKSON	1	0	446	0
2		CORDELE, WEST (CROWN)	JACKSON	1	1	7,188	0
2	P	CORDELE, WEST (DRUSCHEL)	JACKSON	0	0	0	0
2	P	CORDELE, WEST (HENRY)	JACKSON	0	0	0	0
2		CORDELE, WEST (JOE)	JACKSON	1	1	2,554	0
2		CORDELE, WEST (KERN)	JACKSON	1	1	40,783	0
2	P	CORDELE, WEST (MULHOLLAND)	JACKSON	0	0	0	0
2		CORDELE, WEST (SBRUSCH ZONE)	JACKSON	0	0	0	0
2	P	CORDELE, WEST (SEG D GREGORY)	JACKSON	0	0	0	0
2		CORDELE, WEST (SEG E GERMER)	JACKSON	1	1	12,280	0
2		CORDELE, WEST (STRANE)	JACKSON	0	0	0	0
2		CORDELE, WEST (STRAY 2250)	JACKSON	1	1	45,803	0
2	P	CORDELE, WEST (STRAY 2860)	JACKSON	0	0	0	0
2		CORDELE, WEST (STRAY 3000)	JACKSON	0	0	0	0
2	P	CORDELE, WEST (TIGER)	JACKSON	1	0	0	0
2	P	CORDELE, WEST (TRAYLOR, LOWER)	JACKSON	1	0	0	0
2		CORDELE, WEST (TRAYLOR, UPPER)	JACKSON	3	1	3,108	0
2	P	CORDELE, WEST (YAUSSI STRAY)	JACKSON	0	0	0	0
2		CORDELE, WEST (2600)	JACKSON	1	0	0	0
2		CORDELE, WEST (2800)	JACKSON	0	0	0	0
2		CORDELE, W. (2815)	JACKSON	1	0	0	0
2		CORDELE, W. (3730)	JACKSON	1	0	0	0
2	A	CORNELIA (VICKSBURG)	LIVE OAK	0	0	0	0
2		CORNELIA (2475)	LIVE OAK	0	0	0	0
2		CORNELIA (3700)	LIVE OAK	0	0	0	0
2		CORNELIA (2780)	LIVE OAK	0	0	0	0
2		COSDEN (WILCOX LULING 7200)	BEE	1	0	0	0
2	P	COSDEN (Z-12)	BEE	4	4	473,424	14,354
2		COSDEN, WEST (LULING 7200)	BEE	0	0	0	0
2		COSDEN, WEST (LULING 7200 A)	BEE	1	0	0	0
2	A	COSDEN, WEST (MACKHANK)	BEE	0	0	0	0
2		COSDEN, WEST (MASSIVE)	BEE	0	0	0	0
2		COSDEN, WEST (MASSIVE, LD.)	BEE	0	0	0	0
2		COSDEN, WEST (PETTUS, UPPER)	BEE	0	0	0	0
2		COSDEN, WEST (REKLAN)	BEE	0	0	0	0
2		COSDEN, WEST (VICKSBURG, UPPER)	BEE	3	1	8,417	0
2		COSDEN, WEST (WILCOX 7800)	BEE	1	0	0	0
2	A	COSDEN, WEST (WILCOX 8100)	BEE	0	0	0	0
2	P	COSDEN, WEST (WILCOX 8300)	BEE	1	0	0	0
2	P	COSDEN, WEST (WILCOX 9500)	BEE	2	0	90,408	342 F
2		COSDEN, WEST (YEGUA)	BEE	0	0	0	0
2		COSDEN, W. (2600 FRID)	BEE	1	1	21,213	0
2		COSDEN, W. (3900)	BEE	1	1	6,973	0
2		COTTONWOOD, NW (12400)	DE WITT	0	0	0	0
2		COTTONWOOD CREEK (MACKHANK)	DE WITT	0	0	0	0
2		COTTONWOOD CREEK, E. (WILCOX, UP.)	DE WITT	0	0	0	0
2	P	COTTONWOOD CREEK, E. (2750)	DE WITT	0	0	0	0
2		COTTONWOOD CREEK, E. (3530)	DE WITT	0	0	0	0
2	P	COTTONWOOD CREEK, E. (5300)	DE WITT	0	0	0	0
2	A	COTTONWOOD CREEK, SOUTH	DE WITT	1	1	44,840	775
2		COTTONWOOD CREEK, S. (FRID 2050)	DE WITT	0	0	0	0
2		COTTONWOOD CREEK, S. (FRID 2300)	DE WITT	1	0	0	0
2		COTTONWOOD CREEK, S. (FRID 2500)	DE WITT	0	0	0	0
2		COTTONWOOD CREEK, S. (FRID 2600)	DE WITT	0	0	0	0
2		COTTONWOOD CREEK, S. (FRID 2750)	DE WITT	0	0	0	0
2		COTTONWOOD CREEK, S. (FRID 2790)	DE WITT	0	0	0	0
2		COTTONWOOD CREEK, S. (FRID 2800)	DE WITT	0	0	0	0
2		COTTONWOOD CREEK, S. (FRID 2850)	DE WITT	0	0	0	0
2		COTTONWOOD CREEK, S. (FRID 2875)	DE WITT	0	0	0	0
2		COTTONWOOD CREEK, S. (FRID 2900)	DE WITT	0	0	0	0
2		COTTONWOOD CREEK, S. (FRID 2920)	DE WITT	0	0	0	0
2	P	COTTONWOOD CREEK, S. (FRID 3050)	DE WITT	0	0	0	0
2		COTTONWOOD CREEK, S. (FRID 3100)	DE WITT	1	1	123,864	887
2	A	COTTONWOOD CREEK, S. (MACKHANK)	DE WITT	1	0	0	0
2		COTTONWOOD CREEK, S. (MACKHANK GAS)	DE WITT	0	0	0	0
2		COTTONWOOD CREEK, S. (VKS86 3200)	DE WITT	0	0	0	0
2		COTTONWOOD CREEK, SOUTH (W-34)	DE WITT	0	0	0	0
2		COTTONWOOD CREEK, SOUTH (WILCOX)	DE WITT	0	0	0	0
2		COTTONWOOD CREEK, S. (WLCX 2ND MAS)	DE WITT	2	0	19,780	298
2		COTTONWOOD CREEK, SOUTH (YEGUA)	DE WITT	1	0	0	0
2		COTTONWOOD CREEK, S. (YEGUA 3300)	DE WITT	1	1	87,370	0
2	A	COTTONWOOD CREEK, S. (YEGUA 4700)	DE WITT	0	0	0	0
2	A	COTTONWOOD CREEK, S. (YEGUA 4800)	DE WITT	2	1	37,494	820
2	A	COTTONWOOD CREEK, S. (YEGUA 4970)	DE WITT	1	0	0	0
2		COTTONWOOD CREEK, S. (1ST MASSIVE)	DE WITT	0	0	0	0
2		COTTONWOOD CREEK, S. (2700)	DE WITT	0	0	0	0
2		COTTONWOOD CREEK, S. (5300)	DE WITT	4	0	5,144	0
2		COTTONWOOD CREEK, S. (7600)	DE WITT	0	0	0	0
2		COUSENS (FRID 3050)	VICTORIA	1	1	164,968	0
2		COY CITY (CARRIZO 4740)	KARNES	1	1	25,474	0
2		COY CITY (6900 -A-)	KARNES	0	0	0	0
2		COY CITY (7000 -B-)	KARNES	0	0	0	0
2		COY CITY (7100)	KARNES	1	1	72,629	3,308

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBLS
2	COY CITY (7800 -D-)	KARNES	1	0	0	0
2	CRAIN (3100)	VICTORIA	1	0	0	0
2	CRAIN (3300)	VICTORIA	1	0	0	0
2	P CRAIN (3700)	VICTORIA	4	1	19,699	2
2	CRAIN (4000)	VICTORIA	2	1	124,921	0
2	CRANELL (ROOKE)	REFUGIO	0	0	0	0
2	CRANZ (2900)	LIVE OAK	0	0	0	0
2	CREWS (FRIO)	REFUGIO	0	0	0	0
2	A CROFT (MACKHANK)	BEE	0	0	0	0
2	CROFT (SLICK)	BEE	1	0	0	0
2	CUERO, S. (BLK. I 10,000)	DE WITT	1	1	182,875	4,322
2	CUERO, S. (BLK. I 10,700)	DE WITT	0	0	0	0
2	P CUERO, S. (BLK. II 10,000)	DE WITT	3	2	118,677	2,392
2	CUERO, S. (BLK II 10,200)	DE WITT	0	0	0	0
2	P CUERO, S. (BLK. II 10,700)	DE WITT	1	0	0	0
2	CUERO, S. (BLK. III 10,700)	DE WITT	0	0	0	0
2	CUERO, S. (FRIO 2350)	DE WITT	1	1	22,921	0
2	P CUERO, S. (2100)	DE WITT	0	0	0	0
2	DACOSTA (FRIO)	VICTORIA	0	0	0	0
2	P DAGG (1700)	LAVACA	0	0	0	0
2	DAGG (3300)	LAVACA	0	0	0	0
2	DAGG, NORTH (1935)	LAVACA	0	0	0	0
2	DAHL (QUEEN CITY 5970)	BEE	0	0	0	0
2	DALLAS HUSKY (COOK MTN.)	GOLIAD	0	0	0	0
2	A DALLAS HUSKY (VICKSBURG)	GOLIAD	0	0	0	0
2	DALLAS HUSKY (WILCOX 9000)	GOLIAD	1	1	4,425	242
2	DALLAS HUSKY (WILCOX 9400)	GOLIAD	0	0	0	0
2	A DALLAS HUSKY (YEGUA)	GOLIAD	1	0	0	0
2	DALLAS HUSKY, DEEP (9800)	GOLIAD	0	0	0	0
2	DALLAS HUSKY, E. (9200)	GOLIAD	0	0	0	0
2	P DALLAS HUSKY, NE. (HET)	GOLIAD	3	3	69,012	0
2	DALLAS HUSKY, NE. (MACKHANK)	GOLIAD	1	1	108,655	1,542
2	DALLAS HUSKY, NE. (MASSIVE WX)	GOLIAD	1	1	10,880	331
2	DANFORTH (FRIO 2070)	GOLIAD	0	0	0	0
2	DANFORTH (FRIO 3125)	GOLIAD	1	0	0	0
2	DANFORTH (2580)	GOLIAD	1	0	0	0
2	DANFORTH (2875')	GOLIAD	0	0	0	0
2	DANFORTH (2960)	GOLIAD	0	0	0	0
2	DANIEL O. DRISCOLL (VKSBG. 5900)	REFUGIO	0	0	0	0
2	DANIEL O. DRISCOLL (1-A)	REFUGIO	0	0	0	0
2	DANIELS RANCH (FRIAR, LOWER)	DE WITT	0	0	0	0
2	DANIELS RANCH,S (WILCOX 9960)	DE WITT	0	0	0	0
2	A DAVY (EDWARDS)	KARNES	3	3	117,300	1,232
2	DAVY (EDWARDS A SEG I)	KARNES	0	0	0	0
2	DAVY (EDWARDS B)	KARNES	0	0	0	0
2	DENTLER (FRIO)	VICTORIA	1	1	50,633	0
2	P DEVCON (2060)	LIVE OAK	0	0	0	0
2	DEVCON (2750)	LIVE OAK	0	0	0	0
2	DEVILS RUN (5050)	REFUGIO	1	0	30,405	0
2	A DEVIL'S RUN (5250)	REFUGIO	1	0	0	0
2	DEVILS RUN (6050 FRIO)	REFUGIO	2	0	0	0
2	DEVILS RUN (6200)	REFUGIO	1	0	0	0
2	A DEVIL'S RUN (6600)	REFUGIO	2	2	177,786	0
2	DIAL (FRIO 2000)	GOLIAD	0	0	0	0
2	P DIAL (HOCKLEY 3380)	GOLIAD	5	1	85,272	0
2	DIAL (LULING)	GOLIAD	0	0	0	0
2	P DIAL (PETTUS 4240)	GOLIAD	3	3	112,894	253
2	DIAL (WILCOX 8500)	GOLIAD	0	0	0	0
2	DIAL (WILCOX 8900)	GOLIAD	0	0	0	0
2	DIAL (WILCOX 9100)	GOLIAD	0	0	0	0
2	P DIAL (WILCOX 9250)	GOLIAD	0	0	0	0
2	DIAL, E. (1500)	GOLIAD	0	0	0	0
2	DIAL, E. (2600)	GOLIAD	0	0	0	0
2	DIAMOND T (1ST. TOM LYNE)	LIVE OAK	1	1	302,418	3,200
2	DIAMOND T (2800)	LIVE OAK	1	1	32,610	3
2	DIAMOND T, SW. (1ST TOM LYNE)	LIVE OAK	1	1	57,725	2,310
2	DIEBEL (YEGUA 4800)	DE WITT	1	1	19,006	71
2	DINERO, E. (COOK MTN. 6330)	LIVE OAK	0	0	0	0
2	DINERO, E. (FRIO 3670)	LIVE OAK	1	1	3,911	0
2	DINERO, E. (STILLWELL)	LIVE OAK	2	0	1,342	0
2	DINERO, E. (2900)	LIVE OAK	1	1	27,635	0
2	DINERO, NORTH (3800)	LIVE OAK	0	0	0	0
2	P DINERO, WEST (PETTUS)	LIVE OAK	0	0	0	0
2	DINERO, W. (WILCOX 13600)	LIVE OAK	0	0	0	0
2	P DINERO, W. (4300)	LIVE OAK	3	3	193,196	1,632
2	DINERO, W. (5600)	LIVE OAK	1	0	0	0
2	A DIRKS (HOCKLEY 2700)	BEE	0	0	0	0
2	A DIRKS (HOCKLEY 3300)	BEE	1	1	13,452	0
2	DIRKS (1850)	BEE	0	0	0	0
2	DOEHRMANN (CARRIZO)	DE WITT	2	0	27,805	0
2	DOEHRMANN (FRIO 2800)	DE WITT	0	0	0	0
2	P DOEHRMANN (MACKHANK)	DE WITT	0	0	0	0
2	DOEHRMANN (WILCOX FIRST MASSIVE)	DE WITT	0	0	0	0
2	DOEHRMANN (YEGUA 5200)	DE WITT	0	0	0	0
2	DOEHRMANN, NORTH (MACKHANK)	DE WITT	0	0	0	0
2	DOLAN (HOSTETTER)	LIVE OAK	1	1	50,146	272
2	DOOLITTLE (YEGUA 5000)	DE WITT	0	0	0	0
2	DOOLITTLE (YEGUA 5350)	DE WITT	0	0	0	0
2	DOOLITTLE, SW. (YEGUA 5000)	DE WITT	0	0	0	0
2	P DORNBURG (REKLAW 1E)	GOLIAD	2	2	95,039	1,278

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBLS
2	DORNBURG (REKLAW 2E)	GOLIAD	0	0	0	0
2	DORNBURG, N. (RECKLAW 2-E)	GOLIAD	1	1	107,040	271
2	DOUGHERTY RANCH (8750)	BEE	2	1	3,945	0
2	P DOUGHERTY RANCH (10350)	BEE	5	5	2,267,180	24,982
2	DRAPELLA (FRID 2150)	DE WITT	0	0	0	0
2	DREYER (EMILY SAND)	VICTORIA	1	1	9,643	0
2	DREYER (FRID 2900)	VICTORIA	0	0	0	0
2	DREYER (GISLER SAND)	VICTORIA	1	1	9,253	0
2	DREYER (MASSIVE FIRST)	VICTORIA	0	0	0	0
2	P DREYER (MASSIVE FIRST, UPPER S)	VICTORIA	1	0	0	0
2	DREYER (MASSIVE SECOND)	VICTORIA	1	1	38,581	428
2	DREYER (VICKSBURG 3600)	VICTORIA	0	0	0	0
2	DREYER (WILCOX, UPPER)	VICTORIA	0	0	0	0
2	P DREYER (YEGUA 5200)	VICTORIA	0	0	0	0
2	DREYER (1300)	VICTORIA	0	0	0	0
2	DREYER (1500)	VICTORIA	0	0	0	0
2	DREYER (1600)	VICTORIA	0	0	0	0
2	DREYER (1650)	VICTORIA	1	1	22,155	0 F
2	DREYER (1900)	VICTORIA	0	0	0	0
2	P DREYER (2350)	VICTORIA	0	0	0	0
2	DREYER (3200)	VICTORIA	0	0	0	0
2	DREYER (2900)	VICTORIA	0	0	0	0
2	DREYER (3050)	VICTORIA	1	0	0	0
2	DREYER (3300)	VICTORIA	0	0	0	0
2	DREYER, SOUTH (FRID)	VICTORIA	4	1	32,055	0
2	P DREYER, SOUTH (YEGUA)	VICTORIA	0	0	0	0
2	A DRY GULCH (5560)	VICTORIA	1	0	11,418	2,064
2	P DRY HOLLOW (11024)	LAVACA	2	2	1,274,354	17,119
2	DRY HOLLOW (FRID B)	LAVACA	1	0	3,139	0
2	P DRY HOLLOW (WILCOX DAGG)	LAVACA	2	2	368,783	4,099
2	DRY HOLLOW (WILCOX LAMPLEY)	LAVACA	1	1	160,889	230 F
2	DRY HOLLOW (YEGUA 4)	VICTORIA	2	0	138,724	650
2	A DUNN (LULING-WILCOX)	LIVE OAK	1	1	15,293	0
2	P DUNN (REKLAW)	LIVE OAK	0	0	0	0
2	DUNN (SLICK -B-)	LIVE OAK	1	1	38,002	536
2	P DUNN (SLICK-WILCOX)	LIVE OAK	0	0	0	0
2	DUNWALTERS (JUNETEENTH SD.)	KARNES	1	1	24,829	576
2	DUNWALTERS (ROEDER 10550)	KARNES	1	0	0	0
2	E. B. BAKER (MACKHANK)	LIVE OAK	0	0	0	0
2	E. B. BAKER (SLICK B)	LIVE OAK	1	1	381,755	3,300
2	EHF (WILCOX 8600)	VICTORIA	1	1	68,240	630
2	EBEN HABEN (1900)	VICTORIA	1	0	0	0
2	EBEN HABEN (1600)	VICTORIA	0	0	0	0
2	EBEN HABEN (MIOCENE 1800)	VICTORIA	0	0	0	0
2	P EBEN HABEN (YEGUA 5300)	VICTORIA	0	0	0	0
2	EBEN HABEN (1900)	VICTORIA	1	1	14,574	0
2	EBEN HABEN (2400)	VICTORIA	1	1	13,057	0
2	P EBEN HABEN (2500)	VICTORIA	0	0	0	0
2	EBEN HABEN (2960)	VICTORIA	0	0	0	0
2	EBEN HABEN (3070)	VICTORIA	1	1	4,340	0
2	P EBEN HABEN (3280)	VICTORIA	0	0	0	0
2	EBEN HABEN (3350)	VICTORIA	1	1	29,092	0
2	P EDNA, EAST (FRID BASAL)	JACKSON	0	0	0	0
2	P EDNA, EAST (FRID 5)	JACKSON	0	0	0	0
2	EDNA, EAST (FRID 6)	JACKSON	0	0	0	0
2	EDNA, EAST (FRID 4900)	JACKSON	0	0	0	0
2	P EDNA, EAST (FRID 5200)	JACKSON	0	0	0	0
2	EDNA, EAST (FRID 5450)	JACKSON	1	0	0	0
2	EDNA, EAST (FRID 5820)	JACKSON	0	0	0	0
2	EDNA, EAST (FRID 5850)	JACKSON	0	0	0	0
2	P EDNA, EAST (GAYLE)	JACKSON	1	0	0	0
2	EDNA, EAST (5500)	JACKSON	0	0	0	0
2	EDNA, EAST (5650 SAND)	JACKSON	1	1	29,849	137
2	EDNA, SOUTH (FRID 5140)	JACKSON	1	1	139,842	187
2	EDNA, S. (5490)	JACKSON	0	0	0	0
2	EDNA, S. (5900)	JACKSON	1	1	124,553	49
2	EDNA, S. (5750)	JACKSON	0	0	0	0
2	EDNA, S. (6100)	JACKSON	1	1	75,048	307
2	EDNA, S. (6150)	JACKSON	0	0	0	0
2	EDNA, S. (6200)	JACKSON	1	0	0	0
2	EDNA, S. (6570)	JACKSON	1	0	22,832	26
2	EDWARDS RANCH (5000)	VICTORIA	0	0	0	0
2	EL TORO (LAY)	JACKSON	1	0	6,803	0
2	EL TORO (MARGINULINA 4600)	JACKSON	0	0	0	0
2	EL TORO (1500)	JACKSON	0	0	0	0
2	EL TORO (5060)	JACKSON	0	0	0	0
2	EL TORO (5250)	JACKSON	0	0	0	0
2	EL TORO (5400)	VICTORIA	1	1	9,679	0
2	EL TORO (5600)	JACKSON	1	1	20,674	0
2	EL TORO (5700)	JACKSON	0	0	0	0
2	EL TORO (6080)	JACKSON	0	0	0	0
2	EL TORO (6300)	JACKSON	1	1	23,381	0
2	EL TORO (6400)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (5500)	JACKSON	1	1	148,844	440
2	EL TORO, SOUTH (5900 -A-)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (5600 F.B.E.)	JACKSON	1	1	117,985	324
2	EL TORO, SOUTH (5650 SD.)	JACKSON	1	1	37,658	62
2	EL TORO, SOUTH (5900 SD.)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (6200)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (6450)	JACKSON	1	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBLS
2	A EL TORO, SOUTH (6600)	JACKSON	0	0	0	0
2	EL TORO, SOUTH (6900)	JACKSON	1	0	25,784	98
2	A EL TORO, SE. (5480)	JACKSON	1	0	24,604	77
2	EL TORO, SW. (5250)	JACKSON	1	1	94,883	464
2	P EL TORO, SW. (5570)	JACKSON	0	0	0	0
2	EL TORO, SW. (5600)	JACKSON	1	0	0	0
2	EL TORO, SW. (5850)	JACKSON	0	0	0	0
2	A EL TORO, SW. (6150)	JACKSON	1	1	45,600	0
2	EL TORO, SW. (6200)	JACKSON	0	0	0	0
2	EL TORO, SW. (6300)	JACKSON	1	0	0	0
2	A EL TORO, SW. (6500)	JACKSON	2	0	0	0
2	A EL TORO, SW. (6700)	JACKSON	0	0	0	0
2	EL TORO, SW. (7000)	JACKSON	1	0	0	0
2	EL TORO, SW. (7035 VKSBG.)	JACKSON	0	0	0	0
2	ELBERT GOFF (3400)	JACKSON	0	0	0	0
2	ELBERT GOFF (3700)	JACKSON	0	0	0	0
2	ELBERT GOFF (4160)	JACKSON	0	0	0	0
2	ELLA BORROUM (M-1)	BEE	0	0	0	0
2	ELLA BORROUM (M-6)	BEE	0	0	0	0
2	ELLA BORROUM (M-7)	BEE	1	0	0	0
2	ELLA BORROUM (M-8)	BEE	1	0	0	0
2	ELLA BORROUM (WILCOX 6730)	BEE	0	0	0	0
2	ELMER KOLLE (FRIO 2400)	VICTORIA	1	1	10,171	0
2	P ELMER KOLLE (FRIO 3700)	VICTORIA	0	0	0	0
2	P ELMER KOLLE (FRIO 3775)	VICTORIA	0	0	0	0
2	ELMER KOLLE (FRIO 4500)	VICTORIA	0	0	0	0
2	ELMS (COLE, LOWER)	LIVE OAK	1	0	0	0
2	ELMS (GOVERNMENT WELLS)	LIVE OAK	0	0	0	0
2	ELMS (GOVERNMENT WELLS, MIDDLE)	LIVE OAK	0	0	0	0
2	ELMS (GOVERNMENT WELLS, UPPER)	LIVE OAK	1	1	7,710	50
2	ELMS (HOCKLEY E)	LIVE OAK	1	0	0	0
2	ELMS (HOUSE)	LIVE OAK	0	0	0	0
2	A ELMS (PETTUS)	LIVE OAK	0	0	0	0
2	ELMS (QUEEN CITY 5750)	LIVE OAK	0	0	0	0
2	ELMS (SLICK, LOWER)	LIVE OAK	2	0	0	0
2	ELMS (SLICK, UPPER)	LIVE OAK	3	1	499,417	4,275
2	ELMS (VICKSBURG 1500)	LIVE OAK	1	1	16,350	0
2	ELMS (10400)	LIVE OAK	1	1	20,234	1,521
2	A ELOISE (ANDERSON)	VICTORIA	1	0	0	0
2	ELOISE (FITZ 6500)	VICTORIA	0	0	0	0
2	ELOISE (GAHAGAN)	VICTORIA	0	0	0	0
2	ELOISE (JUDI 5700)	VICTORIA	1	0	0	0
2	ELOISE (KARABATSOS 5915)	VICTORIA	0	0	0	0
2	A ELOISE (KNOTT 5580)	VICTORIA	1	0	0	0
2	ELOISE (PETERSON)	VICTORIA	2	0	0	0
2	A ELOISE (RANDERSON 5800)	VICTORIA	1	0	0	0
2	ELOISE (SINTON 5885)	VICTORIA	1	0	0	0
2	ELOISE (SINTON 5935)	VICTORIA	1	0	0	0
2	ELOISE (ZAC 5600)	VICTORIA	0	0	0	0
2	ELOISE (4600)	VICTORIA	1	0	11,083	0
2	ELOISE (5750)	VICTORIA	0	0	0	0
2	ELOISE, N (5000)	VICTORIA	0	0	0	0
2	A ELOISE, N. (5300)	VICTORIA	0	0	0	0
2	ELOISE, NW (5360)	VICTORIA	0	0	0	0
2	ELOISE, NW. (6200)	VICTORIA	0	0	0	0
2	ELOISE, SE. (ERVIN)	VICTORIA	0	0	0	0
2	ELOISE, SW. (KENSIMITH 5900)	VICTORIA	0	0	0	0
2	ELOISE, SW. (KERFOOT 6040)	VICTORIA	0	0	0	0
2	ELOISE, SW. (MOSES 5660)	VICTORIA	0	0	0	0
2	ELOISE, SW (4300)	VICTORIA	0	0	0	0
2	ELOISE, SW. (5800)	VICTORIA	1	1	8,468	31
2	ELOISE, SW. (6000)	VICTORIA	0	0	0	0
2	ELOISE, SW. (6100)	VICTORIA	0	0	0	0
2	ELOISE, W. (NEISSER 6865)	VICTORIA	0	0	0	0
2	ELOISE, W. (NEISSER 6950)	VICTORIA	1	0	11,885	0
2	A ELOISE, W. (PETERSON)	VICTORIA	0	0	0	0
2	EMMA HAYNES (RECKLAW)	GOLIAD	3	0	90,092	1,021
2	EMMA HAYNES (SLICK)	GOLIAD	0	0	0	0
2	EMMA HAYNES (11,300 WILCOX)	GOLIAD	0	0	0	0
2	P EMMA HAYNES (12,650 WILCOX)	GOLIAD	0	0	0	0
2	EMMA HAYNES (14,000 WILCOX)	GOLIAD	0	0	0	0
2	ENKE (FRIO 2700)	GOLIAD	1	0	2,238	0
2	P ENKE (MIOCENE 2100)	GOLIAD	5	4	44,472	0
2	A ENKE (WILCOX)	GOLIAD	2	1	26,845	508
2	ENKE (YEGUA)	GOLIAD	0	0	0	0
2	ENKE (700)	GOLIAD	4	1	18,154	0
2	ENKE (800)	GOLIAD	1	0	0	0
2	ENKE (1650)	GOLIAD	0	0	0	0
2	ENKE (2250)	GOLIAD	1	1	27,328	0
2	ENKE (2550)	GOLIAD	1	1	7,134	0
2	ENKE (2600)	GOLIAD	0	0	0	0
2	ENKE (2710)	GOLIAD	1	1	9,032	0
2	ENKE (2940)	GOLIAD	1	0	8,773	0
2	A ESPERANZA (WILCOX 7800)	LAVACA	0	0	0	0
2	ESPERANZA (YEGUA)	LAVACA	0	0	0	0
2	ESPERANZA (1200)	LAVACA	1	0	261	0
2	ESPERANZA (1675)	LAVACA	0	0	0	0
2	ESPERANZA (2300)	LAVACA	0	0	0	0
2	P ESPERANZA (2750)	LAVACA	0	0	0	0
2	ESPERANZA (2800)	LAVACA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P ESPERANZA (2980)	LAVACA	0	0	0	0
2	ESPERANZA (3150)	LAVACA	0	0	0	0
2	ESPERANZA (3150, NW.)	LAVACA	0	0	0	0
2	ESPERANZA (3170)	LAVACA	0	0	0	0
2	ESPERANZA (3260)	LAVACA	0	0	0	0
2	ESPERANZA (5200)	LAVACA	0	0	0	0
2	ESPERANZA, SOUTH (WILCOX 8100)	LAVACA	0	0	0	0
2	ESPERANZA, SOUTH (WILCOX 8300)	LAVACA	0	0	0	0
2	ESPIRITU (M-27)	CALHOUN	0	0	0	0
2	ESPIRITU (1850)	CALHOUN	0	0	0	0
2	ESPIRITU (5280)	CALHOUN	0	0	0	0
2	ESPIRITU (6150)	CALHOUN	0	0	0	0
2	ESTILL (LOWER FRID 3400)	BEE	1	1	28,110	0
2	ESTILL (VICKSBURG 3543)	BEE	1	1	10,155	0
2	A EVANS (7815)	LAVACA	2	2	138,935	1,258 F
2	EZZELL (MOBBS 9200)	LAVACA	1	1	3,203	65
2	A FAGAN (GRETA SAND)	REFUGIO	0	0	0	0
2	FAGAN (1900)	REFUGIO	2	1	14,532	0
2	P FAGAN (2000)	REFUGIO	0	0	0	0
2	P FAGAN (2100)	REFUGIO	4	2	66,168	0
2	FAGAN (2150)	REFUGIO	4	1	23,798	0
2	P FAGAN (2350)	REFUGIO	5	1	36,134	0
2	P FAGAN (2495)	REFUGIO	1	0	0	0
2	P FAGAN (2560)	REFUGIO	2	1	70,833	0
2	FAGAN (2750)	REFUGIO	1	0	0	0
2	P FAGAN (2800)	REFUGIO	2	2	95,118	0
2	FAGAN (2850)	REFUGIO	1	1	45,427	0
2	P FAGAN (2900)	REFUGIO	6	3	122,725	0 F
2	P FAGAN (3000)	REFUGIO	5	2	92,395	0
2	FAGAN (3100)	REFUGIO	1	0	0	0
2	FAGAN (3350)	REFUGIO	3	1	27,748	4
2	FAGAN (3490)	REFUGIO	1	1	77,891	0
2	P FAGAN (3570)	REFUGIO	1	0	0	0
2	FAGAN (5360)	REFUGIO	1	1	78,406	60
2	FAGAN (5450)	REFUGIO	2	1	48,481	594
2	FAGAN (5650)	REFUGIO	1	0	0	0
2	FAGAN (5830)	REFUGIO	1	0	1,542	24
2	FAGAN (5980)	REFUGIO	0	0	0	0
2	FAGAN (6110)	REFUGIO	1	1	47,110	0
2	FAGAN (6250)	REFUGIO	1	0	645	0
2	FAGAN (7950)	REFUGIO	1	1	114,585	3,371 F
2	P FAGAN (8050)	REFUGIO	0	0	0	0
2	FAGAN (8150)	REFUGIO	1	0	869	0 F
2	A FAGAN (8200)	REFUGIO	0	0	0	0
2	FAGAN, N. E. (N-9)	VICTORIA	1	1	70,062	862
2	FAGAN, SW. (2065)	REFUGIO	1	1	57,080	0
2	FAGAN, SW. (5200)	REFUGIO	0	0	0	0
2	FAIR (6450)	LIVE OAK	0	0	0	0
2	FALLS CITY (WILCOX 4350)	KARNES	0	0	0	0
2	FANNIN (CATAHOULA)	GOLIAD	1	0	0	0
2	FANNIN (3450)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (VICKSBURG)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (SAND 15)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (SAND 16)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (2330)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (2400)	GOLIAD	1	0	0	0
2	FANNIN, NORTH (2480)	GOLIAD	1	1	12,213	0
2	FANNIN, NORTH (2540)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (2590)	GOLIAD	0	0	0	0
2	P FANNIN, NORTH (2600)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (2675)	GOLIAD	0	0	0	0
2	P FANNIN, NORTH (2930)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (2850)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (3085)	GOLIAD	1	0	3,817	0
2	P FANNIN, NORTH (3100)	GOLIAD	0	0	0	0
2	P FANNIN, NORTH (3180)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (3200)	GOLIAD	0	0	0	0
2	P FANNIN, NORTH (3275)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (3375)	GOLIAD	1	0	24,424	0
2	FANNIN, NORTH (3400)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (3600)	GOLIAD	1	0	0	0
2	FANNIN, NORTH (3650)	GOLIAD	0	0	0	0
2	FANNIN, NORTH (3800)	GOLIAD	0	0	0	0
2	P FANNIN, SOUTH (TAG)	GOLIAD	2	2	100,389	0
2	FANNIN, SOUTH (3550)	GOLIAD	0	0	0	0
2	FANNIN, SOUTH (3600)	GOLIAD	2	0	0	0
2	FANNIN, SOUTH (3650)	GOLIAD	1	1	2,649	0
2	P FANNIN, SOUTH (4050)	GOLIAD	2	2	24,925	0
2	FANNIN, SOUTH (4200)	GOLIAD	2	1	13,171	0
2	FANNIN, SOUTH (4230)	GOLIAD	3	1	28,925	0
2	FANNIN, SOUTH (4800)	GOLIAD	2	1	43,700	0
2	FANNIN, SOUTH (5040)	GOLIAD	1	1	27,736	0
2	FANNIN, WEST (3500)	GOLIAD	0	0	0	0
2	P FANT (WILCOX 9500)	LIVE OAK	10	8	4,859,064	150,149
2	FANT (WILCOX 10000)	LIVE OAK	1	1	201,805	5,053
2	P FANT (WILCOX 10200)	LIVE OAK	6	6	5,490,130	117,420
2	P FANT, S. (WILCOX 10760)	LIVE OAK	2	2	122,033	2,276
2	FANT, S. (WILCOX 11300)	LIVE OAK	1	1	79,045	4,341
2	FARWELL ISLAND (4000)	CALHOUN	0	0	0	0
2	FARWELL ISLAND (4300 MIOCENE)	CALHOUN	1	0	47,250	0 F

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	FARWELL ISLAND (6100)	CALHOUN	0	0	0	0
2	FELIX (5500)	BEE	1	0	0	0
2	FENNER (CATAHOULA 2700)	JACKSON	1	1	4,696	0
2	FENNER (FRID 2700)	JACKSON	0	0	0	0
2	FENNER (FRID 3200)	JACKSON	1	1	20,525	0
2	P FENNER (FRID 3450)	JACKSON	3	2	38,772	0
2	P FENNER (4120)	JACKSON	0	0	0	0
2	FENNER (FRID 4075)	JACKSON	0	0	0	0
2	P FENNER (FRID 4400)	JACKSON	1	0	0	0
2	FENNER, EAST (FRID 4350)	JACKSON	0	0	0	0
2	P FIFTEEN MILE CREEK (WILCOX)	GOLIAD	3	3	156,092	0
2	FIVE OAKS (VICKSBURG)	BEE	0	0	0	0
2	FLYING -M- (FRID 4925)	VICTORIA	0	0	0	0
2	FLYING -M- (FRID 5000)	VICTORIA	0	0	0	0
2	FLYING-M-(FRID 5250)	VICTORIA	0	0	0	0
2	FLYING -M- (4600)	VICTORIA	0	0	0	0
2	FLYING -M- (5800)	VICTORIA	0	0	0	0
2	A FORT MERRILL	LIVE OAK	0	0	0	0
2	FORT MERRILL (HOCKLEY)	LIVE OAK	0	0	0	0
2	FORT MERRILL (PETTUS #1)	LIVE OAK	0	0	0	0
2	A FORT MERRILL, N. (PETTUS A)	LIVE OAK	1	0	311	0
2	A FORT MERRILL, N. (PETTUS, UPPER)	LIVE OAK	0	0	0	0
2	FT. MERRILL, NORTH (3,200)	LIVE OAK	1	0	0	0
2	FT. MERRILL, NORTH (11100)	LIVE OAK	1	0	53,137	282
2	FT. MERRILL, NORTH (11800)	LIVE OAK	1	0	0	0
2	FORTITUDE (PETTUS 4110)	BEE	0	0	0	0
2	FORTITUDE (800)	BEE	1	0	0	0
2	FORTITUDE (1400)	BEE	2	0	0	0
2	FORTITUDE, W. (1250)	BEE	0	0	0	0
2	FORTITUDE, W (FRID)	BEE	0	0	0	0
2	FORTITUDE, W (HOCKLEY)	BEE	0	0	0	0
2	FOSS-BROWN (3300)	JACKSON	0	0	0	0
2	P FOSS-BROWN (1600)	JACKSON	0	0	0	0
2	FOSS-BROWN (2200)	JACKSON	1	1	133	0
2	P FOSS-BROWN (2400)	JACKSON	0	0	0	0
2	FOSS-BROWN (3200)	JACKSON	0	0	0	0
2	P FOSS-BROWN (3440)	JACKSON	1	0	0	0
2	P FOSS-BROWN (3500)	JACKSON	0	0	0	0
2	P FOSS-BROWN (3550)	JACKSON	0	0	0	0
2	FOSS-BROWN (3660)	JACKSON	0	0	0	0
2	P FOSS-BROWN (3800)	JACKSON	0	0	0	0
2	FOSTER POINT (FRID B SAND)	CALHOUN	0	0	0	0
2	FOSTER POINT (FRID O SAND)	CALHOUN	1	1	29,367	1,275
2	A FRANCITAS	JACKSON	1	0	0	0
2	A FRANCITAS (-A- SAND)	JACKSON	3	0	0	0
2	FRANCITAS (B)	JACKSON	0	0	0	0
2	P FRANCITAS (F- 4)	JACKSON	2	0	0	0
2	FRANCITAS (F- 4 N SEG.)	JACKSON	1	1	6,684	0
2	A FRANCITAS (F- 5)	JACKSON	1	0	0	0
2	A FRANCITAS (F- 5 N. SEG.)	JACKSON	1	0	0	0
2	FRANCITAS (F- 7)	JACKSON	1	0	0	0
2	P FRANCITAS (F-11)	JACKSON	2	0	0	0
2	P FRANCITAS (F-11 N. SEG.)	JACKSON	1	0	0	0
2	P FRANCITAS (F-12)	JACKSON	2	0	0	0
2	P FRANCITAS (F-13)	JACKSON	3	3	201,321	0
2	P FRANCITAS (F-15-A)	JACKSON	1	0	0	0
2	FRANCITAS (F-16)	JACKSON	7	0	0	0
2	A FRANCITAS (FRID 7000)	JACKSON	1	1	22,827	0
2	A FRANCITAS (FRID 7160)	JACKSON	1	0	0	0
2	FRANCITAS (FRID 8600)	JACKSON	5	0	0	0
2	A FRANCITAS (FRID 8750)	JACKSON	0	0	0	0
2	P FRANCITAS (KOPNICKY 7900)	JACKSON	4	0	0	0
2	FRANCITAS (MARGINULINA)	JACKSON	0	0	0	0
2	A FRANCITAS (MARGINULINA, N.)	JACKSON	0	0	0	0
2	FRANCITAS (MIOCENE B)	JACKSON	2	0	0	0
2	P FRANCITAS (MIOCENE C)	JACKSON	1	0	0	0
2	FRANCITAS (TRULL 8990)	JACKSON	0	0	0	0
2	P FRANCITAS (WEED)	JACKSON	0	0	0	0
2	FRANCITAS (7000 N. SEG.)	JACKSON	6	1	44,173	0
2	P FRANCITAS (7700)	JACKSON	0	0	0	0
2	FRANCITAS (7700 N. SEG.)	JACKSON	0	0	0	0
2	P FRANCITAS (9200)	JACKSON	0	0	0	0
2	A FRANCITAS, NORTH	JACKSON	0	0	0	0
2	A FRANCITAS, NORTH (ARNOLD)	JACKSON	0	0	0	0
2	FRANCITAS, N. (CORNELIUS)	JACKSON	0	0	0	0
2	FRANCITAS, N. (CORNELIUS A)	JACKSON	1	0	0	0
2	FRANCITAS, NORTH (LEAGUE 1)	JACKSON	0	0	0	0
2	FRANCITAS, NORTH (LEAGUE 2)	JACKSON	0	0	0	0
2	FRANCITAS, NORTH (LEAGUE 3)	JACKSON	0	0	0	0
2	A FRANCITAS, NORTH (P-1)	JACKSON	1	0	0	0
2	FRANCITAS, NORTH (6700)	JACKSON	0	0	0	0
2	FRANCITAS, NORTH (6800)	JACKSON	0	0	0	0
2	FRANCITAS, NORTH (7000)	JACKSON	0	0	0	0
2	FRANCITAS, NORTH (7050)	JACKSON	1	1	23,042	126
2	FRANCITAS, NORTH (8500)	JACKSON	0	0	0	0
2	A FRANCITAS, SOUTH (F-18)	JACKSON	0	0	0	0
2	FRANCITAS, SOUTH (F-23)	JACKSON	0	0	0	0
2	P FRANCITAS, SOUTH (F-25)	JACKSON	1	0	0	0
2	FRANCITAS, SOUTH (THOMAS 9190)	JACKSON	0	0	0	0
2	FRANCITAS, SOUTH (8,960)	JACKSON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID 8BLS
2	FRANCITAS, SOUTH (9050)	JACKSON	1	0	0	0
2	FRANCITAS, SOUTH (9,850)	JACKSON	2	1	3,321	0 F
2	FRANCITAS, SOUTH (10,100)	JACKSON	0	0	0	0
2	FRANCITAS, SW. (SEG. 7000)	JACKSON	0	0	0	0
2	FRANCITAS, SW. (12,500)	JACKSON	0	0	0	0
2	FRANKE (YEGUA)	GOLIAD	0	0	0	0
2	FREEMAN (HOCKLEY 4100)	LIVE OAK	0	0	0	0
2	FRIAR RANCH (WILCOX 10,700)	DE WITT	1	1	114,250	4,155
2	P FRIAR RANCH (WILCOX 11000)	DE WITT	0	0	0	0
2	FRIAR RANCH (WILCOX 11300)	DE WITT	1	0	0	0
2	FRIAR RANCH, S. (WILCOX 12450)	DE WITT	1	1	289,553	4,751
2	P FRIAR RANCH, W. (WILCOX 10250)	DE WITT	0	0	0	0
2	P FRIAR RANCH, W. (9900)	DE WITT	0	0	0	0
2	FRIENDSHIP CHURCH (1459)	BEE	1	1	30,371	0
2	FRIENDSHIP CHURCH (3700)	BEE	1	1	15,947	0
2	FRIENDSHIP CHURCH (HOCKLEY, E.)	BEE	0	0	0	0
2	FRIENDSHIP CHURCH (VICKSBURG)	BEE	0	0	0	0
2	FRIENDSHIP CHURCH (VICKSBURG 1ST	BEE	1	1	9,594	0
2	FRIENDSHIP CHURCH, E. (3380)	BEE	1	1	7,375	0
2	FRID (3580)	GOLIAD	1	0	24,685	0
2	P GABRYSCH (5350)	JACKSON	0	0	0	0
2	GABRYSCH (5600 SEG A)	JACKSON	1	0	0	0
2	GABRYSCH (5700)	JACKSON	0	0	0	0
2	GABRYSCH (5860)	JACKSON	0	0	0	0
2	GABRYSCH (5900)	JACKSON	1	0	71,976	0
2	GABRYSCH (6100)	JACKSON	0	0	0	0
2	A GABRYSCH (6300)	JACKSON	0	0	0	0
2	GABRYSCH (6350 SEG B)	JACKSON	0	0	0	0
2	GABRYSCH (6370)	JACKSON	0	0	0	0
2	A GABRYSCH (6370 SEG B)	JACKSON	0	0	0	0
2	GABRYSCH (6700)	JACKSON	1	1	21,683	0
2	GABRYSCH, SOUTH (4965)	JACKSON	2	1	67,890	0
2	GABRYSCH, SOUTH (5450)	JACKSON	1	0	47,296	0
2	GABRYSCH, SOUTH (5600)	JACKSON	0	0	0	0
2	GABRYSCH, SOUTH (5720)	JACKSON	0	0	0	0
2	GABRYSCH, SOUTH (6200)	JACKSON	0	0	0	0
2	GABRYSCH, SE. (6600)	JACKSON	0	0	0	0
2	GABRYSCH, W. (6700)	JACKSON	0	0	0	0
2	GAFFNEY (MATTHEWS)	VICTORIA	1	1	6,768	48
2	P GAFFNEY (4620)	VICTORIA	0	0	0	0
2	P GAFFNEY (4700)	VICTORIA	2	2	80,106	0
2	P GAFFNEY (5300)	VICTORIA	2	0	0	0
2	GAFFNEY (5335)	VICTORIA	0	0	0	0
2	GAFFNEY (5350)	VICTORIA	0	0	0	0
2	GAFFNEY (5540, N W)	VICTORIA	1	1	18,607	28
2	GAFFNEY (5585)	VICTORIA	1	0	4,456	0
2	P GAFFNEY, SE (TOP LOWER FRID)	VICTORIA	2	2	106,407	852 F
2	GAFFNEY, S. E. (5980 UPPER)	VICTORIA	1	1	52,805	448
2	GAFFNEY, S.E. (6100 STRAY)	VICTORIA	1	0	15	0
2	P GAFFNEY, SW. (4800)	GOLIAD	2	0	0	0
2	GAFFNEY, SW. (4800 -B-)	GOLIAD	1	1	8,816	650
2	P GAFFNEY, SW. (4830)	GOLIAD	1	0	0	0
2	GAFFNEY, SW. (4900)	GOLIAD	0	0	0	0
2	GAFFNEY, SW. (5200)	GOLIAD	1	0	80,299	178
2	P GAFFNEY, SW. (5500)	GOLIAD	0	0	0	0
2	GAMBLE GULLY (LULING)	LIVE OAK	0	0	0	0
2	P GAMBLE GULLY (QUEEN CITY)	LIVE OAK	2	2	81,986	984 F
2	P GAMBLE GULLY (SLICK SAND)	LIVE OAK	0	0	0	0
2	P GAMBLE GULLY (UP. SLICK SD.)	LIVE OAK	3	3	141,017	4,110
2	A GANADO (F- 3 SEG 2)	JACKSON	0	0	0	0
2	A GANADO (F- 3-A)	JACKSON	1	1	88,972	0
2	A GANADO (F- 3-A LOWER)	JACKSON	0	0	0	0
2	A GANADO (F- 3-B)	JACKSON	0	0	0	0
2	A GANADO (F- 3-C)	JACKSON	1	0	52,323	0
2	A GANADO (F- 3-D)	JACKSON	0	0	0	0
2	A GANADO (F- 3-H UPPER)	JACKSON	0	0	0	0
2	GANADO (F-4)	JACKSON	0	0	0	0
2	P GANADO (F- 4-A)	JACKSON	1	0	0	0
2	GANADO (F- 4-A UPPER)	JACKSON	1	0	14,128	0 F
2	GANADO (F- 4-C SEG 2)	JACKSON	1	0	0	0
2	GANADO (F- 5-B)	JACKSON	1	0	0	0
2	A GANADO (F- 7-A SEG 2)	JACKSON	0	0	0	0
2	GANADO (F- 7-B)	JACKSON	2	1	45,042	76 F
2	P GANADO (F- 8-D)	JACKSON	0	0	0	0
2	A GANADO (F-8-E, SEG.2)	JACKSON	0	0	0	0
2	P GANADO (F-14)	JACKSON	1	0	0	0
2	GANADO (F-16)	JACKSON	2	0	0	0
2	A GANADO (F-16-E)	JACKSON	0	0	0	0
2	A GANADO (F-16-G)	JACKSON	0	0	0	0
2	GANADO (F-18)	JACKSON	1	0	0	0
2	GANADO (FRID 4-D)	JACKSON	0	0	0	0
2	GANADO (FRID 5-D)	JACKSON	1	0	0	0
2	A GANADO (FRID 6-A)	JACKSON	1	0	0	0
2	A GANADO (FRID 7-A)	JACKSON	2	0	0	0
2	GANADO (FRID 7-A, UPPER)	JACKSON	0	0	0	0
2	GANADO (FRID 7-D)	JACKSON	0	0	0	0
2	A GANADO (FRID 8-A)	JACKSON	0	0	0	0
2	GANADO (FRID 5550)	JACKSON	0	0	0	0
2	A GANADO (MARG. B)	JACKSON	4	0	27,864	0 F
2	A GANADO (MARG. 1)	JACKSON	4	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	GANADO (MARG. 1 GAS)	JACKSON	1	0	0	0
2	GANADO (MID. 3600)	JACKSON	0	0	0	0
2	GANADO (S-4)	JACKSON	1	0	0	0
2	A GANADO (SMALLOW)	JACKSON	0	0	0	0
2	GANADO (V-3)	JACKSON	3	1	41,873	63 F
2	P GANADO (V-4)	JACKSON	2	0	0	0
2	GANADO (V-5)	JACKSON	0	0	0	0
2	P GANADO (3620)	JACKSON	1	0	0	0
2	GANADO (3675)	JACKSON	3	0	0	0
2	P GANADO (3700)	JACKSON	7	1	119,725	0
2	P GANADO (3700 -A-)	JACKSON	4	0	18,848	0 F
2	GANADO (3800)	JACKSON	4	1	2,814	0
2	GANADO (3900)	JACKSON	5	0	0	0
2	GANADO (4000)	JACKSON	2	0	0	0
2	GANADO (4100)	JACKSON	1	0	0	0
2	GANADO (4170)	JACKSON	1	0	0	0
2	GANADO (4200)	JACKSON	2	0	0	0
2	GANADO (4600)	JACKSON	2	0	0	0
2	GANADO (5270)	JACKSON	3	0	0	0
2	A GANADO (5660)	JACKSON	0	0	0	0
2	P GANADO (5670)	JACKSON	0	0	0	0
2	GANADO (5700)	JACKSON	0	0	0	0
2	P GANADO (6150)	JACKSON	0	0	0	0
2	GANADO (6200 FRID)	JACKSON	0	0	0	0
2	GANADO (6490)	JACKSON	1	0	0	0
2	A GANADO, DEEP (HANNA ROSS)	JACKSON	1	0	0	0
2	A GANADO, DEEP (HULTQUIST)	JACKSON	1	1	27,787	0 F
2	A GANADO, DEEP (HULTQUIST NDRTH)	JACKSON	0	0	0	0
2	GANADO, DEEP (HULTQUIST, N.E.)	JACKSON	1	0	6,920	0
2	GANADO, DEEP (MAURITZ 6500)	JACKSON	1	0	0	0
2	P GANADO, DEEP (UPPER 6650)	JACKSON	0	0	0	0
2	GANADO, DEEP (5650)	JACKSON	0	0	0	0
2	A GANADO, EAST (FRID 6300)	JACKSON	0	0	0	0
2	P GANADO, E. (WHISLER)	JACKSON	2	1	47,621	28
2	GANADO, EAST (5200)	JACKSON	1	0	0	0
2	GANADO, EAST (5210)	JACKSON	0	0	0	0
2	GANADO, EAST (5300)	JACKSON	2	1	2,409	0
2	GANADO, EAST (5400)	JACKSON	0	0	0	0
2	GANADO, EAST (5700)	JACKSON	2	0	462	0
2	P GANADO, EAST (5900)	JACKSON	2	2	42,376	11
2	GANADO, EAST (6000)	JACKSON	1	0	6,669	0
2	GANADO, EAST (6100)	JACKSON	2	1	14,739	0
2	GANADO, EAST (6124)	JACKSON	1	1	40,360	0
2	GANADO, EAST (6450)	JACKSON	1	1	19,576	87
2	GANADO, NW. (CATAHOULA)	JACKSON	1	1	33,052	0
2	GANADO, NW. (CORDELE)	JACKSON	1	0	0	0
2	GANADO, NW. (FRID 4300)	JACKSON	1	1	70,165	0
2	GANADO, N.W. (4330)	JACKSON	0	0	0	0
2	P GANADO, WEST	JACKSON	2	1	15,673	0
2	GANADO, WEST (5100)	JACKSON	1	0	0	0
2	GANADO, WEST (5150)	JACKSON	1	0	0	0
2	GANADO, WEST (5200)	JACKSON	1	0	0	0
2	GANADO, WEST (5250)	JACKSON	0	0	0	0
2	A GANADO, WEST (5300)	JACKSON	2	0	0	0
2	GANADO, WEST (5440)	JACKSON	1	0	0	0
2	GANADO, WEST (5600)	JACKSON	0	0	0	0
2	A GANADO, WEST (5710)	JACKSON	0	0	0	0
2	A GANADO, WEST (5875)	JACKSON	0	0	0	0
2	GANADO, WEST (6200)	JACKSON	0	0	0	0
2	A GANADO, WEST (6300-8)	JACKSON	0	0	0	0
2	GANTT (COOK MTN)	GOLIAD	1	0	0	0
2	GANTT (MIOCENE, UP.)	GOLIAD	2	0	0	0
2	GANTT (FRID 2140)	GOLIAD	0	0	0	0
2	GANTT (FRID 2400)	GOLIAD	0	0	0	0
2	GANTT (WILCOX 10,000)	GOLIAD	0	0	0	0
2	GARCITAS CREEK (CATAHOULA)	VICTORIA	0	0	0	0
2	GARCITAS CREEK (FRID 3850)	VICTORIA	0	0	0	0
2	GARCITAS CREEK (MIOCENE 2375)	VICTORIA	1	1	86,277	0
2	GARCITAS CREEK (2400)	VICTORIA	2	1	1,149	0 F
2	GARCITAS CREEK (6032)	VICTORIA	0	0	0	0
2	GARCITAS CREEK (7730)	VICTORIA	0	0	0	0
2	GARCITAS CREEK (8236)	VICTORIA	0	0	0	0
2	GARCITAS CREEK, N. (FRID 3780)	VICTORIA	1	0	0	0
2	GARRETT (WILCOX A-1)	DE WITT	1	0	0	0
2	GARRETT (WILCOX A-3)	DE WITT	0	0	0	0
2	GARRETT (YEGUA K)	DE WITT	2	1	25,006	52
2	P GARRETT (YEGUA 5300)	DE WITT	0	0	0	0
2	P GARRETT (YEGUA 5650)	DE WITT	2	0	27,700	190
2	GENEVIEVE (HOCKLEY 3500)	BEE	1	0	0	0
2	P GEORGE WEST TOWNSITE	LIVE OAK	0	0	0	0
2	P GEORGE WEST TOWNSITE (LULING)	LIVE OAK	0	0	0	0
2	P GEORGE WEST TOWNSITE (SLICK UPPER)	LIVE OAK	0	0	0	0
2	GEORGE WEST, EAST (QUEEN CITY)	LIVE OAK	0	0	0	0
2	A GEORGE WEST, E. (QUEEN CITY -B-)	LIVE OAK	0	0	0	0
2	A GEORGE WEST, E. (SLICK 8500)	LIVE OAK	0	0	0	0
2	GEORGE WEST, SOUTH (FRID -N-)	LIVE OAK	1	0	0	0
2	GEORGE WEST, W. (QUEEN CITY, LD.)	LIVE OAK	1	0	0	0
2	P GEORGE WEST, WEST (1800)	LIVE OAK	2	0	0	0
2	GEORGE WEST, W (6400)	LIVE OAK	1	1	42,842	315
2	GEORGE WEST, W. (7200)	LIVE OAK	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	GEORGE WEST, W. (7250)	LIVE OAK	1	1	23,812	0 F
2	GEORGE WEST, WEST (7300)	LIVE OAK	0	0	0	0
2	A GEORGE WEST, WEST (7400 SD.)	LIVE OAK	1	0	0	0
2	P GEORGE WEST, WEST (7400 SD.-W.)	LIVE OAK	1	0	0	0
2	GEORGE WEST, W. (7450)	LIVE OAK	0	0	0	0
2	GEORGE WEST, WEST (7500 WILCOX)	LIVE OAK	1	1	14,909	232
2	GEORGE WEST, WEST (7900)	LIVE OAK	1	1	145,158	0 F
2	GEORGE WEST, WEST (8180)	LIVE OAK	0	0	0	0
2	P GEORGE WEST, WEST (8300)	LIVE OAK	4	1	180,111	3,938 F
2	P GEORGE WEST, WEST (8500)	LIVE OAK	8	7	383,035	6,015
2	P GEORGE WEST, WEST (8600)	LIVE OAK	2	2	97,749	1,189 F
2	P GEORGE WEST, WEST (9500)	LIVE OAK	6	6	3,232,905	95,422 F
2	P GEORGE WEST, WEST (10200)	LIVE OAK	6	6	9,183,218	226,158
2	GEORGE WEST, WEST (10430)	LIVE OAK	1	1	185,317	5,531
2	GEORGE WEST, WEST (10500)	LIVE OAK	1	1	164,599	2,303
2	GEORGE WEST, WEST (10900 WILCOX)	LIVE OAK	1	1	302,812	12,729
2	GEORGE WEST, WEST (11400)	LIVE OAK	0	0	0	0
2	P GEORGE WEST, W-SW (8400)	LIVE OAK	0	0	0	0
2	GEORGIE HEARD (3500)	BEE	1	1	63,301	0
2	P GEORGIE HEARD (3700)	BEE	3	2	88,383	0
2	A GILLETTE (HOCKLEY)	BEE	0	0	0	0
2	GLADYS POWELL (MACKHANK 7650)	GOLIAD	0	0	0	0
2	GLADYS POWELL (8000)	GOLIAD	0	0	0	0
2	P GOEBEL (LULING)	LIVE OAK	2	1	188,964	3,356
2	GOEBEL (MASSIVE 1)	LIVE OAK	2	1	74,547	1,419
2	GOEBEL (MASSIVE 2)	LIVE OAK	0	0	0	0
2	GOEBEL (MASSIVE 3)	LIVE OAK	0	0	0	0
2	GOEBEL (MASSIVE 4)	LIVE OAK	0	0	0	0
2	GOEBEL (MASSIVE 5)	LIVE OAK	0	0	0	0
2	P GOEBEL (SLICK)	LIVE OAK	3	3	142,659	2,655 F
2	GOEBEL, NORTH (FRIO)	LIVE OAK	0	0	0	0
2	GOEBEL, NORTH (LULING)	LIVE OAK	0	0	0	0
2	A GOEBEL, NORTH (MASSIVE)	LIVE OAK	0	0	0	0
2	GOEBEL, NORTH (SLICK)	LIVE OAK	0	0	0	0
2	GOEBEL, NORTH (SLICK 6635)	LIVE OAK	1	1	45,798	706
2	GOEBEL, NORTH (WILCOX 7200)	LIVE OAK	0	0	0	0
2	GOEBEL, NORTH (3150)	LIVE OAK	1	0	0	0
2	GOEBEL, NORTH (7500)	LIVE OAK	0	0	0	0
2	GOEBEL, N W (6500)	LIVE OAK	0	0	0	0
2	GOEBEL, N W (6550)	LIVE OAK	0	0	0	0
2	GOHLKE, N. (YEGUA 5370)	DE WITT	1	1	57,909	457
2	GOHLKE, N. (5240)	DE WITT	1	1	85,311	241
2	GOLIAD (FRIO 2270)	GOLIAD	0	0	0	0
2	GOLIAD (FRIO 2740)	GOLIAD	0	0	0	0
2	GOLIAD (FRIO 2930)	GOLIAD	0	0	0	0
2	P GOLIAD, N. (2090)	GOLIAD	0	0	0	0
2	P GOLIAD, NORTH (2325)	GOLIAD	0	0	0	0
2	P GOLIAD, N. (2450)	GOLIAD	0	0	0	0
2	GOLIAD, N. (2525)	GOLIAD	2	1	17,578	0
2	P GOLIAD, NORTH (2650)	GOLIAD	3	2	36,133	0
2	GOLIAD, N. (2850)	GOLIAD	0	0	0	0
2	GOLIAD, N. (2960)	GOLIAD	0	0	0	0
2	GOLIAD, N. (3250)	GOLIAD	1	1	23,418	0
2	GOLIAD, N. (5600)	GOLIAD	1	1	71,033	630
2	GOLIAD, NW. (2100)	GOLIAD	0	0	0	0
2	GOLIAD, NW. (3100)	GOLIAD	0	0	0	0
2	GOLIAD, NW. (5040)	GOLIAD	0	0	0	0
2	GOLIAD, WEST (MACKHANK)	GOLIAD	1	0	102	93
2	GOLIAD, WEST (WILCOX)	GOLIAD	1	1	19,985	20
2	P GOLIAD, WEST (2100)	GOLIAD	0	0	0	0
2	GOLIAD, WEST (2200)	GOLIAD	0	0	0	0
2	GOLIAD, WEST (2260)	GOLIAD	0	0	0	0
2	GOLIAD, WEST (2650)	GOLIAD	0	0	0	0
2	P GOREE (SLICK WILCOX)	BEE	0	0	0	0
2	P GOREE (7900)	BEE	0	0	0	0
2	GOREE, EAST (2560)	BEE	0	0	0	0
2	GOSSAMER (EDWARDS)	DE WITT	0	0	0	0
2	P GOTTSCHALT (CROCKETT LOWER)	GOLIAD	0	0	0	0
2	GOTTSCHALT (CROCKETT UPPER)	GOLIAD	1	1	39,457	79
2	GOTTSCHALT (FRIO 2700)	GOLIAD	0	0	0	0
2	GOTTSCHALT (HOCKLEY 3820)	GOLIAD	1	1	207,368	338
2	GOTTSCHALT (LULING 7600)	GOLIAD	1	1	8,850	145
2	P GOTTSCHALT (MACKHANK 7700)	GOLIAD	0	0	0	0
2	GOTTSCHALT (MASSIVE 3)	GOLIAD	0	0	0	0
2	GOTTSCHALT (PETTUS)	GOLIAD	1	1	6,229	0
2	GOTTSCHALT (RECKLAW 7300)	GOLIAD	1	1	35,832	185
2	GOTTSCHALT (THIRD YEGUA)	GOLIAD	2	1	13,056	0
2	GOTTSCHALT (VICKSBURG-3200)	GOLIAD	0	0	0	0
2	GOTTSCHALT (2650)	GOLIAD	0	0	0	0
2	GOTTSCHALT (2730)	GOLIAD	0	0	0	0
2	GOTTSCHALT (2850)	GOLIAD	0	0	0	0
2	GOTTSCHALT (8900)	GOLIAD	2	2	304,575	1,483
2	GOTTSCHALT, W.	GOLIAD	1	0	0	0
2	GOTTSCHALT, WEST (PETTUS)	GOLIAD	1	0	1,077	0
2	GOTTSCHALT, WEST (SLICK)	GOLIAD	2	1	68,529	411
2	A GOWITT (COOK MOUNTAIN)	GOLIAD	0	0	0	0
2	A GOWITT (WILCOX 7700)	GOLIAD	0	0	0	0
2	P GOWITT (WILCOX 8,800)	GOLIAD	1	0	0	0
2	GOWITT (WILCOX 13,100)	DE WITT	0	0	0	0
2	GRACE (FRIO 4450)	JACKSON	1	1	67,375	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID 88LS
2	A GRANT RANCH (4430)	LIVE OAK	2	1	77,950	0 F
2	GRANT RANCH (4450)	LIVE OAK	1	0	101,870	647
2	GRANT RANCH, EAST (4500)	LIVE OAK	1	1	36,342	678
2	A GRASS ISLAND (FARWELL -M-)	CALHOUN	0	0	0	0
2	GRASS ISLAND (FARWELL Q)	CALHOUN	1	1	264,863	1,138 F
2	GRASS ISLAND (FARWELL -R-)	CALHOUN	3	0	1,472	0 F
2	GRASS ISLAND (FARWELL -R2-)	CALHOUN	0	0	0	0
2	A GRASS ISLAND (MATAGORDA -A-)	CALHOUN	2	1	560,015	11,320
2	P GRASS ISLAND (SALURIA -D-)	CALHOUN	1	0	0	0
2	P GRASS ISLAND (SALURIA -E-)	CALHOUN	4	3	557,777	0 F
2	GRASS ISLAND (4870)	CALHOUN	1	0	0	0
2	GRASS ISLAND, W. (1900)	CALHOUN	1	1	65,971	0
2	GRASS ISLAND, W. (2220)	CALHOUN	1	1	5,951	0
2	P GRASS ISLAND, W. (2400)	CALHOUN	3	3	419,989	0
2	P GRASS ISLAND, W. (2490)	CALHOUN	2	2	233,459	0
2	GRASS ISLAND, W. (2500)	CALHOUN	1	1	38,316	0
2	GRASS ISLAND, W. (2510)	CALHOUN	1	1	90,863	0
2	P GRASS ISLAND, W. (2850)	CALHOUN	4	4	433,186	0
2	GRASS ISLAND, W. (2890)	CALHOUN	1	0	1,092	0 F
2	GRASS ISLAND, W. (2900)	CALHOUN	1	1	43,970	0
2	A GREEN (LULING)	KARNES	0	0	0	0
2	GREEN (QUEEN CITY)	KARNES	3	2	27,823	135
2	GREEN (RECKLAW 6315)	KARNES	0	0	0	0
2	GREEN (SLICK, GAS)	KARNES	0	0	0	0
2	GREEN, E. (QUEEN CITY)	KARNES	1	1	19,317	42 F
2	GREEN LAKE (A)	CALHOUN	0	0	0	0
2	P GREEN LAKE (B)	CALHOUN	1	0	0	0
2	GREEN LAKE (MARG 3)	CALHOUN	0	0	0	0
2	GREEN LAKE, E. (8170)	CALHOUN	1	1	76,329	981
2	GREEN LAKE, S. (LF- 2)	CALHOUN	0	0	0	0
2	GREEN LAKE, S. (LF-16)	CALHOUN	0	0	0	0
2	GREEN LAKE, S (SHERIFF #1)	CALHOUN	0	0	0	0
2	GREEN LAKE, S. (STRUMA 4)	CALHOUN	0	0	0	0
2	GREEN LAKE, SW. (FRID 5900)	CALHOUN	0	0	0	0
2	GREEN LAKE, SW. (MARG. 1)	CALHOUN	0	0	0	0
2	GREEN LAKE, SW. (MARG. 2)	CALHOUN	0	0	0	0
2	GREEN LAKE, W. (LF-10)	CALHOUN	0	0	0	0
2	GREEN LAKE, WEST (SHERIFF #3)	CALHOUN	0	0	0	0
2	GREEN LAKE, W (8276)	CALHOUN	0	0	0	0
2	GREEN LAKE, W (8350)	CALHOUN	1	0	0	0
2	GREEN LAKE, WEST (8450)	CALHOUN	0	0	0	0
2	A GREEN LAKE, W. (8560)	CALHOUN	0	0	0	0
2	GREEN LAKE, WEST (8850)	CALHOUN	0	0	0	0
2	GREEN LAKE, WEST (9100)	CALHOUN	0	0	0	0
2	GREEN LAKE, WEST (9550)	CALHOUN	0	0	0	0
2	GRETA (C-1)	REFUGIO	3	1	61,782	0
2	GRETA (C-1-A, NORTH)	REFUGIO	2	1	7,701	0
2	GRETA (C-2)	REFUGIO	4	0	0	0
2	GRETA (C-2 SOUTH)	REFUGIO	0	0	0	0
2	P GRETA (C-5)	REFUGIO	13	6	614,463	0 F
2	GRETA (F-0 SAND)	REFUGIO	1	0	0	0
2	P GRETA (F-1 WEST)	REFUGIO	7	3	22,220	0 F
2	GRETA (F-2 WEST)	REFUGIO	3	0	0	0
2	GRETA (F-2-A)	REFUGIO	0	0	0	0
2	GRETA (F-3 WEST)	REFUGIO	0	0	0	0
2	GRETA (G-2)	REFUGIO	0	0	0	0
2	GRETA (G-5)	REFUGIO	3	2	11,690	0
2	GRETA (L- 1)	REFUGIO	1	0	0	0
2	P GRETA (L- 2)	REFUGIO	33	4	69,391	0
2	GRETA (L- 3)	REFUGIO	28	7	152,259	0 F
2	GRETA (L- 4)	REFUGIO	2	0	0	0
2	P GRETA (L- 5)	REFUGIO	52	21	304,934	0 F
2	GRETA (L- 5-A)	REFUGIO	0	0	0	0
2	GRETA (L- 6 WEST)	REFUGIO	6	1	33,580	0
2	GRETA (L- 7 NORTH)	REFUGIO	1	0	0	0
2	GRETA (L- 7 SOUTH)	REFUGIO	1	0	0	0
2	P GRETA (L- 8)	REFUGIO	5	2	33,719	0 F
2	GRETA (L- 9)	REFUGIO	0	0	0	0
2	GRETA (L-10)	REFUGIO	0	0	0	0
2	GRETA (L-12)	REFUGIO	1	0	0	0
2	GRETA (L-12, N)	REFUGIO	1	1	51,542	0 F
2	GRETA (L-12 STRINGER)	REFUGIO	1	0	965	0 F
2	GRETA (L-13)	REFUGIO	4	1	9,287	0
2	P GRETA (L-13, S.)	REFUGIO	1	0	0	0
2	GRETA (L-14 NORTH)	REFUGIO	2	1	16,574	0
2	GRETA (L-14 SOUTH)	REFUGIO	1	0	0	0
2	GRETA (L-15)	REFUGIO	10	3	53,663	0 F
2	A GRETA (L-16)	REFUGIO	0	0	0	0
2	GRETA (L-17)	REFUGIO	0	0	0	0
2	GRETA (O-1)	REFUGIO	6	2	11,971	0 F
2	GRETA (O-1-B)	REFUGIO	1	0	0	0
2	GRETA (O-2 NORTH)	REFUGIO	1	0	59	0
2	GRETA (O-2 SOUTH)	REFUGIO	1	0	0	0
2	GRETA (O-2A)	REFUGIO	0	0	0	0
2	GRETA (O-3)	REFUGIO	0	0	0	0
2	GRETA (O-4)	REFUGIO	6	2	26,818	0 F
2	P GRETA (O-5)	REFUGIO	1	0	0	0
2	GRETA (O-5-B)	REFUGIO	0	0	0	0
2	A GRETA (O-6)	REFUGIO	1	0	0	0
2	GRETA (550)	REFUGIO	1	1	23,282	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	GRETA (600)	REFUGIO	1	0	0	0
2	P GRETA (700)	REFUGIO	8	2	20,918	0
2	GRETA (0-7)	REFUGIO	1	0	0	0
2	GRETA (800)	REFUGIO	3	1	15,191	0
2	GRETA (900)	REFUGIO	7	2	10,774	0 F
2	GRETA (950)	REFUGIO	1	0	0	0
2	GRETA (1080)	REFUGIO	4	1	88,175	0
2	GRETA (1250)	REFUGIO	5	0	2,792	0
2	GRETA (1300)	REFUGIO	1	0	0	0
2	GRETA (1385)	REFUGIO	0	0	0	0
2	GRETA (1450)	REFUGIO	0	0	0	0
2	GRETA (1550)	REFUGIO	1	0	0	0
2	GRETA (2150)	REFUGIO	1	0	0	0
2	GRETA (2350, STRAY)	REFUGIO	2	0	0	0
2	GRETA (2380, STRAY)	REFUGIO	0	0	0	0
2	GRETA (2460)	REFUGIO	0	0	0	0
2	GRETA (2880)	REFUGIO	0	0	0	0
2	GRETA (2950)	REFUGIO	0	0	0	0
2	GRETA (3420 STRINGER)	REFUGIO	1	1	19,572	0
2	A GRETA (3500)	REFUGIO	1	1	16,228	0
2	GRETA (3870, STRAY)	REFUGIO	0	0	0	0
2	GRETA (4300)	REFUGIO	0	0	0	0
2	A GRETA (4400)	REFUGIO	4	1	104,956	0
2	GRETA (4850)	REFUGIO	1	1	9,820	0
2	P GRETA (4910)	REFUGIO	0	0	0	0
2	GRETA (5350)	REFUGIO	0	0	0	0
2	GRETA (5600)	REFUGIO	0	0	0	0
2	GRETA (5760)	REFUGIO	0	0	0	0
2	GRETA (5780)	REFUGIO	0	0	0	0
2	A GRETA (5800)	REFUGIO	0	0	0	0
2	GRETA (5900)	REFUGIO	0	0	0	0
2	GRETA (6050)	REFUGIO	0	0	0	0
2	GRETA (6200, SOUTH)	REFUGIO	0	0	0	0
2	A GRETA (6400, SW.)	REFUGIO	0	0	0	0
2	A GRETA, DEEP	REFUGIO	0	0	0	0
2	A GRETA, DEEP (5600)	REFUGIO	2	0	0	0
2	A GRETA, DEEP (5620)	REFUGIO	1	0	0	0
2	A GRETA, DEEP (5660)	REFUGIO	0	0	0	0
2	GRETA, DEEP (5660, SEG. N)	REFUGIO	0	0	0	0
2	GRETA, DEEP (5700, SEG. N)	REFUGIO	0	0	0	0
2	A GRETA, DEEP (5800)	REFUGIO	0	0	0	0
2	A GRETA, NORTH (FRID LOWER L)	REFUGIO	0	0	0	0
2	GRETA, NORTH (6100)	REFUGIO	0	0	0	0
2	GRETA, NORTH (6300 FRID)	REFUGIO	0	0	0	0
2	GRETA, NORTH (6500 SO.)	REFUGIO	0	0	0	0
2	GRETA, NORTH (6650)	REFUGIO	0	0	0	0
2	GRETA, NORTH (7700)	REFUGIO	0	0	0	0
2	GRETA, SW (5700)	REFUGIO	0	0	0	0
2	P GRETA, W. (5450)	REFUGIO	1	0	2,231	0 F
2	A GRETA, WEST (5800)	REFUGIO	0	0	0	0
2	GRETA, W. (6110)	REFUGIO	1	0	45,256	733
2	GRETA, W. (6300)	REFUGIO	1	1	27,674	207
2	GUN POINT (WILCOX LOWER)	DE WITT	1	1	14,791	123
2	HAVERNICK	JACKSON	0	0	0	0
2	HAVERNICK (5120)	JACKSON	1	0	0	0
2	HALLEY (PETTUS)	LIVE OAK	1	0	0	0
2	HALL RANCH (TUCKER SAND)	LIVE OAK	1	0	22,572	0
2	HALLETTVILLE (JAMES LIMES)	LAVACA	0	0	0	0
2	P HALLETTVILLE (SHALLOW)	LAVACA	0	0	0	0
2	HALLETTVILLE (6700)	LAVACA	1	0	15,082	239
2	P HALLETTVILLE (7100)	LAVACA	4	1	119,732	1,625 F
2	HALLETTVILLE (7200)	LAVACA	4	0	48,061	210
2	HALLETTVILLE (7300)	LAVACA	1	0	208,284	6,452
2	HALLETTVILLE (7700)	LAVACA	1	0	0	0
2	A HALLETTVILLE (8200)	LAVACA	0	0	0	0
2	HALLETTVILLE (8250 WILCOX)	LAVACA	1	0	0	0
2	HALLETTVILLE (8450)	LAVACA	2	1	193,501	4,864
2	HALLETTVILLE (8550)	LAVACA	1	1	196,190	5,408
2	P HALLETTVILLE (8750)	LAVACA	0	0	0	0
2	P HALLETTVILLE (8900)	LAVACA	1	0	0	0
2	P HALLETTVILLE (9500)	LAVACA	0	0	0	0
2	HALLETTVILLE, EAST (8000)	LAVACA	0	0	0	0
2	HALLETTVILLE, EAST (8600)	LAVACA	1	1	15,685	397
2	P HALLETTVILLE, EAST (9800)	LAVACA	3	1	1,685,286	80,082
2	P HALLETTVILLE, SOUTH (ANDERSON)	LAVACA	6	5	892,001	32,859 F
2	HALLETTVILLE, SW (ED. 14,400)	LAVACA	1	0	0	0
2	HAMILTON (SLICK)	VICTORIA	0	0	0	0
2	HANAN (2040)	JACKSON	0	0	0	0
2	HANNA (3740)	VICTORIA	0	0	0	0
2	HANNA (4070)	VICTORIA	0	0	0	0
2	P HAPPY MILLER (4750)	LIVE OAK	2	2	129,031	633 F
2	HAPPY MILLER (6420)	LIVE OAK	0	0	0	0
2	HAPPY MILLER, NORTH (HET)	LIVE OAK	1	1	73,985	0
2	HARDY CREEK (FRID)	LAVACA	0	0	0	0
2	HARMON (MIOCENE 3700)	JACKSON	0	0	0	0
2	HARMON (STRAY 6500)	JACKSON	1	1	113,635	972
2	A HARMON, S. (6230)	JACKSON	1	0	17,983	1,430
2	A HARMON, SOUTH (6400)	JACKSON	0	0	0	0
2	HARMON, SOUTH (6550 FRID)	JACKSON	0	0	0	0
2	HARMON, SOUTH (6750)	JACKSON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RRLS
2	HARMON, SOUTH (7200)	JACKSON	0	0	0	0
2	HARRIS (SLICK, UP.)	LIVE OAK	3	1	32,015	7 F
2	HARRIS (TARA)	LIVE OAK	1	1	120,543	2,318
2	P HARRIS (WILCOX-LULING)	LIVE OAK	7	2	40,916	630 F
2	P HARRIS (WILCOX-MACKHANK)	LIVE OAK	5	2	45,545	529 F
2	HARRIS (WILCOX-MASSIVE)	LIVE OAK	3	1	3,046	0 F
2	HARRIS (WILCOX-SLICK)	LIVE OAK	2	2	81,963	149 F
2	HARRIS (WILCOX-12050)	LIVE OAK	1	1	93,562	2,933
2	HARRIS, NE. (MACKHANK)	LIVE OAK	0	0	0	0
2	A HARRIS, NE. (MASSIVE)	LIVE OAK	1	1	9,472	93
2	HARRIS, NE. (MASSIVE SEG. A)	LIVE OAK	1	0	0	0
2	HARRIS, NE. (MASSIVE SEG. C)	LIVE OAK	1	1	246,910	3,282
2	HARRIS, NE. (SLICK)	LIVE OAK	0	0	0	0
2	HARRIS, N. E. (SLICK 7500)	LIVE OAK	1	0	8,509	114
2	HARRIS, NE. (WILCOX 7600)	LIVE OAK	0	0	0	0
2	HARRIS, NE (WILCOX 7760)	LIVE OAK	0	0	0	0
2	HARRIS, SW. (SLICK STRINGER)	LIVE OAK	0	0	0	0
2	HARRIS, SW. (SLICK 7550)	LIVE OAK	0	0	0	0
2	HARTMAN (WILCOX, UP. 7915)	DE WITT	0	0	0	0
2	HEALEY (HOCKLEY)	BEE	0	0	0	0
2	HEALEY (YEGUA 4824)	BEE	0	0	0	0
2	HEARD RANCH (FRIO V)	BEE	0	0	0	0
2	HEARD RANCH (FRIO Z)	BEE	3	1	213,338	0 F
2	HEARD RANCH (2900)	BEE	2	1	330,743	0 F
2	HEARD RANCH (3300)	BEE	0	0	0	0
2	HEARD RANCH (3500)	BEE	1	1	8,501	0
2	HEARD RANCH (3550)	BEE	1	1	16,477	0
2	HEARD RANCH (3650)	BEE	0	0	0	0
2	P HEARD RANCH (3700)	BEE	2	2	42,872	0 F
2	HEARD RANCH (3860)	BEE	1	0	0	0
2	HEARD RANCH (3875)	BEE	1	1	80,963	0
2	HEARD RANCH (3890)	BEE	1	1	72,476	0
2	P HEARD RANCH (3900)	BEE	6	6	143,286	0 F
2	HEARD RANCH (4000)	BEE	3	1	31,253	7
2	HEARD RANCH (4050)	BEE	1	0	0	0
2	HEARD RANCH (4150)	BEE	1	0	0	0
2	HEARD RANCH (4200)	BEE	2	2	20,883	0 F
2	HEARD RANCH (4225)	BEE	1	1	26,358	0
2	P HEARD RANCH (4300)	BEE	6	5	362,767	304 F
2	HEARD RANCH (4330)	BEE	1	0	1,347	0
2	P HEARD RANCH (4400)	BEE	4	4	481,259	363 F
2	HEARD RANCH (4500)	BEE	2	2	74,323	67
2	HEARD RANCH (4600)	BEE	1	1	20,230	0
2	HEARD RANCH (4750)	BEE	1	0	59,405	91
2	HEARD RANCH (4800)	BEE	2	0	0	0
2	HEARD RANCH, NORTH (3420)	BEE	0	0	0	0
2	HEARD RANCH, NORTH (4045)	BEE	0	0	0	0
2	HEARD RANCH, SOUTH (4450)	BEE	0	0	0	0
2	HEARD RANCH, SOUTH (5200)	BEE	1	0	0	0
2	HEINZEVILLE (RECKLAH)	GOLIAD	1	1	151,929	2,393
2	A HELEN GOHLKE (A-2)	DE WITT	1	0	0	0
2	HELEN GOHLKE (FRIO F)	VICTORIA	1	1	2,027	0
2	HELEN GOHLKE (FRIO 2200)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (FRIO 3150)	VICTORIA	2	1	100,228	0
2	HELEN GOHLKE (FRIO 3250)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (FRIO 3300)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (FRIO 3400)	VICTORIA	1	1	4,388	0
2	HELEN GOHLKE (FRIO 3520)	VICTORIA	1	0	0	0
2	A HELEN GOHLKE (WILCOX A-1)	VICTORIA	5	3	324,229	3,841 F
2	A HELEN GOHLKE (WILCOX A-3)	VICTORIA	0	0	0	0
2	P HELEN GOHLKE (WILCOX B-2)	VICTORIA	5	2	106,053	1,358
2	HELEN GOHLKE (WILCOX, LD.)	VICTORIA	1	1	130,399	0
2	HELEN GOHLKE (WILCOX, LD. B)	VICTORIA	0	0	0	0
2	P HELEN GOHLKE (YEGUA K)	DE WITT	4	1	113,372	115 F
2	HELEN GOHLKE (YEGUA, LOWER)	VICTORIA	6	1	28,655	69 F
2	HELEN GOHLKE (YEGUA 5250)	DE WITT	1	0	15,093	0 F
2	HELEN GOHLKE (YEGUA 5400)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (850)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (1000)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (1200)	VICTORIA	0	0	0	0
2	HELEN GOHLKE (1400)	VICTORIA	1	0	1,439	0
2	HELEN GOHLKE (MIOCENE 1450)	DE WITT	1	0	3,604	0
2	P HELEN GOHLKE (1650)	DE WITT	0	0	0	0
2	HELEN GOHLKE (1700)	VICTORIA	1	0	0	0
2	HELEN GOHLKE (5700)	DE WITT	0	0	0	0
2	HELEN GOHLKE, E. (WILCOX A-1)	VICTORIA	3	1	28,057	0 F
2	HELEN GOHLKE, N. (WILCOX 7800)	VICTORIA	1	3	733,486	6,501
2	HELEN GOHLKE, N.E. (FRIO 2970)	VICTORIA	0	0	0	0
2	HELEN GOHLKE, N. E. (FRIO 3300)	VICTORIA	1	1	33,784	0
2	HELEN GOHLKE, N.E. (FRIO 3410)	VICTORIA	1	1	63,120	0
2	HELEN GOHLKE, N.E. (FRIO 3460)	VICTORIA	1	1	43,966	0
2	HELEN GOHLKE, N. E. (FRIO 3500)	VICTORIA	1	1	19,082	0
2	HELEN GOHLKE, NE. (YEGUA 5600)	VICTORIA	1	0	14,168	0
2	HELEN GOHLKE, NE. (YEGUA 5600)	LAVACA	0	0	0	0
2	HELEN GOHLKE, NW. (WILCOX -A-)	DE WITT	0	0	0	0
2	HELEN GOHLKE, SE. (MIOCENE 1800)	VICTORIA	0	0	0	0
2	HELEN GOHLKE, SE. (WILCOX 9000)	VICTORIA	1	0	0	0
2	P HELEN GOHLKE, SW. (WILCOX)	VICTORIA	4	1	78,094	1,279
2	HELEN GOHLKE, SW. (WILCOX N SEG)	VICTORIA	2	1	117,298	1,134
2	HELEN GOHLKE, SW. (YEGUA, LD.)	VICTORIA	3	0	0	0
2	HELEN GOHLKE, SW. (YEGUA 3730)	VICTORIA	0	1	30,165	960 F
2			0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	A LIVE OAK LAKE (5100)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE (5150)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE (5230)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE, N. (4100)	GOLIAD	1	0	0	0
2	P LOA (4300)	VICTORIA	2	2	162,963	0
2	LOLITA (A-16 NORTH)	JACKSON	1	0	0	0
2	LOLITA (ABBOTT)	JACKSON	0	0	0	0
2	A LOLITA (BENVIEW ZONE)	JACKSON	0	0	0	0
2	LOLITA (CHILDRESS)	JACKSON	0	0	0	0
2	LOLITA (HINSHAW)	JACKSON	2	1	8,139	0 F
2	LOLITA (MARGINULINA SUPER A)	JACKSON	0	0	0	0
2	A LOLITA (MARGINULINA ZONE)	JACKSON	0	0	0	0
2	LOLITA (MEGATANE)	JACKSON	1	0	0	0
2	A LOLITA (MINER SAND)	JACKSON	1	0	0	0
2	A LOLITA (MITCHELL ZONE)	JACKSON	1	1	2,433	0 F
2	LOLITA (RANDLE -B-)	JACKSON	0	0	0	0
2	LOLITA (42-A)	JACKSON	0	0	0	0
2	LOLITA (5200)	JACKSON	0	0	0	0
2	LOLITA (5800)	JACKSON	3	0	0	0
2	LOLITA (5900)	JACKSON	1	0	0	0
2	A LOLITA, DEEP (FLOWERS 6500)	JACKSON	0	0	0	0
2	A LOLITA, DEEP (STACK ZONE)	JACKSON	0	0	0	0
2	A LOLITA, DEEP (WORTHY)	JACKSON	0	0	0	0
2	A LOLITA, DEEP (7000 ZONE)	JACKSON	0	0	0	0
2	A LOLITA, DEEP (7680)	JACKSON	0	0	0	0
2	LOLITA, EAST (5870)	JACKSON	1	0	6,926	24
2	LOLITA, N. (6125)	JACKSON	0	0	0	0
2	LOLITA, NE. (6390)	JACKSON	0	0	0	0
2	LONG BRANCH (FRID 4100)	JACKSON	0	0	0	0
2	LONG BRANCH (FRID 4400)	JACKSON	0	0	0	0
2	LONG MOTT (9100)	CALHOUN	0	0	0	0
2	LONG MOTT (F-20)	CALHOUN	0	0	0	0
2	P LONG MOTT (FRID)	CALHOUN	0	0	0	0
2	LONG MOTT (MARG)	CALHOUN	0	0	0	0
2	LONG MOTT (7700)	CALHOUN	0	0	0	0
2	LONG MOTT (7760)	CALHOUN	1	0	3,989	642
2	LONG MOTT (8200)	CALHOUN	0	0	0	0
2	LONG MOTT (8300)	CALHOUN	0	0	0	0
2	A LONG MOTT (8300 BLK. A)	CALHOUN	1	1	111,033	7,400
2	LONG MOTT (8570)	CALHOUN	0	0	0	0
2	LONG MOTT (8570, BLK. A)	CALHOUN	1	0	0	0
2	LONG MOTT (8600)	CALHOUN	1	0	0	0
2	LONG MOTT (9925)	CALHOUN	0	0	0	0
2	LONG MOTT (8950)	CALHOUN	0	0	0	0
2	P LONG MOTT (9100)	CALHOUN	0	0	0	0
2	LONG MOTT (9400)	CALHOUN	0	0	0	0
2	LONG MOTT, EAST (7100)	CALHOUN	0	0	0	0
2	P LONG MOTT, NORTH (8480)	CALHOUN	0	0	0	0
2	LONG MOTT, SOUTH (FRID, LOWER)	CALHOUN	6	3	17,452	95
2	LONG MOTT, SOUTH (FRID, UPPER)	CALHOUN	3	0	2,458	4 F
2	LONG MOTT, SE (8600)	CALHOUN	1	1	13,879	107
2	LONG MOTT, WEST (E-3)	CALHOUN	0	0	0	0
2	LONNIE GLASSCOCK (DAKVILLE, LD.)	VICTORIA	1	1	8,806	0
2	LONNIE GLASSCOCK (DAKVILLE, UP.)	VICTORIA	3	1	35,940	0
2	LOST BRIDGE (FRID 4300)	JACKSON	1	1	43,225	36
2	P LOST BRIDGE (YEGUA 9000)	JACKSON	2	1	1,034,360	11,362
2	P LOST BRIDGE (YEGUA 9400)	JACKSON	1	0	10,621	47
2	LOWERY (1800)	VICTORIA	2	2	36,528	0
2	P LOWRANCE (2900)	LAVACA	0	0	0	0
2	P LOWRANCE (3100)	LAVACA	0	0	0	0
2	LOWRANCE RANCH (FRID 3240)	LAVACA	1	1	14,332	0 F
2	LOWRANCE RANCH (5400 YEGUA)	LAVACA	1	1	11,409	0 F
2	LUCY CRABTREE (5000)	VICTORIA	0	0	0	0
2	LUCY CRABTREE (5800)	VICTORIA	0	0	0	0
2	P LUER (5100)	VICTORIA	0	0	0	0
2	LYNE MAXINE (MASSIVE C LOWER)	LIVE OAK	0	0	0	0
2	LYNE MAXINE (WILCOX)	LIVE OAK	0	0	0	0
2	LYNE MAXINE (WILCOX, UPPER)	LIVE OAK	0	0	0	0
2	LYONS (4TH ROEDER)	KARNES	1	1	12,038	501
2	MACDON (3600)	BEE	1	0	0	0
2	MAETZE (VICKSBURG)	GOLIAD	0	0	0	0
2	MAETZE (1590)	GOLIAD	1	0	1,267	0
2	MAETZE (1650)	GOLIAD	0	0	0	0
2	MAETZE (2200)	GOLIAD	0	0	0	0
2	MAETZE (2600)	GOLIAD	1	0	0	0
2	MAETZE (2790)	GOLIAD	0	0	0	0
2	MAETZE (2940)	GOLIAD	1	1	108,207	0
2	P MAETZE (2950)	GOLIAD	0	0	0	0
2	MAETZE (2970)	GOLIAD	1	0	1,826	0
2	MAETZE (3030)	GOLIAD	1	1	87,128	0
2	MAETZE (3100)	GOLIAD	2	1	1,170	0
2	MAETZE (3150)	GOLIAD	1	0	578	0
2	P MAETZE (3200)	GOLIAD	0	0	0	0
2	P MAETZE (3280)	GOLIAD	1	0	0	0
2	MAETZE (3300)	GOLIAD	1	0	0	0
2	MAETZE (3315)	GOLIAD	0	0	0	0
2	MAETZE (3500)	GOLIAD	0	0	0	0
2	MAETZE (3550)	GOLIAD	0	0	0	0
2	MAETZE (3600)	GOLIAD	0	0	0	0
2	P MAETZE (3800)	GOLIAD	2	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RRLS
2	MAETZE, N (2160)	GOLIAD	0	0	0	0
2	MAETZE, N. (2475)	GOLIAD	0	0	0	0
2	MAETZE, N(2590)	GOLIAD	0	0	0	0
2	P MAETZE, S (3100)	GOLIAD	0	0	0	0
2	MAETZE, SW. (FRID)	GOLIAD	1	0	0	0
2	MAETZE, W. (3100)	GOLIAD	0	0	0	0
2	MAETZE, W. (3550)	GOLIAD	0	0	0	0
2	MAGNOLIA BEACH (FOESTER)	CALHOUN	2	1	4,998	0
2	A MAGNOLIA BEACH (MELBOURNE)	CALHOUN	0	0	0	0
2	MAGNOLIA BEACH (MELBOURNE W SEG)	CALHOUN	1	1	29,809	0 F
2	MAGNOLIA BEACH (MIocene 5770)	CALHOUN	0	0	0	0
2	MAGNOLIA BEACH (1960)	CALHOUN	1	0	0	0
2	MAGNOLIA BEACH (7200)	CALHOUN	0	0	0	0
2	MAGNOLIA BEACH (7500)	CALHOUN	0	0	0	0
2	MAGNOLIA BEACH (7600)	CALHOUN	1	0	5,659	55 F
2	MAGNOLIA BEACH (7800)	CALHOUN	0	0	0	0
2	MAGNOLIA BEACH (7900)	CALHOUN	3	1	4,375	23
2	MAGNOLIA BEACH (8700)	CALHOUN	1	1	67,200	999
2	MAGNOLIA BEACH (9300)	CALHOUN	1	0	1,588	0
2	A MAGNOLIA REACH, E (MELBOURNE SD)	CALHOUN	1	1	54,208	1,299
2	P MAGNOLIA BEACH, E (MELBOURNE FB2)	CALHOUN	0	0	0	0
2	MAGNOLIA BEACH, S.(FAULT SEG. C)	CALHOUN	1	0	22,838	74
2	MAGNOLIA BEACH, S. (FOESTER)	CALHOUN	0	0	0	0
2	P MAG. BEACH-KELLERS BAY (FOESTER)	CALHOUN	7	5	651,288	0 F
2	MAG. BEACH-KELLERS BAY (I-02)	CALHOUN	0	0	0	0
2	A MAG. BEACH-KELLERS BAY (MELB.)	CALHOUN	10	6	551,278	0 F
2	P MAG. BEACH-KELLERS BAY (7800)	CALHOUN	5	2	45,557	0 F
2	MAG. BEACH-KELLERS BAY (8100 E.)	CALHOUN	1	1	37,029	0 F
2	MALEY (SLICK)	BEE	1	1	42,462	393
2	MALEY, WEST	BEE	0	0	0	0
2	MALO DOMINGO (TALK D)	KARNES	1	1	307,233	10,554
2	MALO DOMINGO (WILCOX 8800)	KARNES	1	0	0	0
2	MALO DOMINGO (WILCOX 9950)	KARNES	0	0	0	0
2	MALO DOMINGO (WILCOX 10300)	KARNES	1	0	0	0
2	MALO DOMINGO (WILCOX 10450)	KARNES	0	0	0	0
2	MALO DOMINGO (WILCOX 10650)	KARNES	1	1	958,242	60,608
2	MALO DOMINGO (WILCOX 10800)	KARNES	1	1	890,159	32,632
2	MALONE (HOCKLEY 2330)	BEE	0	0	0	0
2	MALONE (PETTUS)	BEE	0	0	0	0
2	MALONE RANCH (PETTUS, UP.)	BEE	1	0	0	0
2	MALONE RANCH (PETTUS 4680)	BEE	1	0	0	0
2	MANAHUILLA (MACKHANK)	GOLIAD	0	0	0	0
2	MARCADO CREEK (2000)	VICTORIA	0	0	0	0
2	MARCADO CREEK (2250)	VICTORIA	0	0	0	0
2	MARCADO CREEK (2800)	VICTORIA	0	0	0	0
2	MARCADO CREEK (2900)	VICTORIA	0	0	0	0
2	MARCADO CREEK (3900)	VICTORIA	2	0	2,532	0 F
2	MARCADO CREEK (4400)	VICTORIA	1	0	0	0
2	A MARCADO CREEK (4600)	VICTORIA	0	0	0	0
2	MARCADO CREEK (4675)	VICTORIA	0	0	0	0
2	MARCADO CREEK (4900)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E (2390)	VICTORIA	3	0	0	0
2	P MARCADO CREEK, E. (2400)	VICTORIA	1	0	0	0
2	MARCADO CREEK, E. (2800)	VICTORIA	0	0	0	0
2	MARCADO CREEK, EAST (2900)	VICTORIA	0	0	0	0
2	MARCADO CREEK, EAST (3050)	VICTORIA	1	1	9,104	0 F
2	MARCADO CREEK, EAST (3150)	VICTORIA	1	1	38,448	0 F
2	MARCADO CREEK, E. (3160)	VICTORIA	1	1	4,772	0
2	MARCADO CREEK, E. (3240)	VICTORIA	3	0	0	0
2	P MARCADO CREEK, EAST (3850)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (4200)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (4450)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (4575)	VICTORIA	1	0	0	0
2	A MARCADO CREEK, E. (4600)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (4620)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (4650)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (4750)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (4750, UPPER)	VICTORIA	0	0	0	0
2	P MARCADO CREEK, E (4850)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (5000)	VICTORIA	1	0	9,021	0 F
2	P MARCADO CREEK, E. (5200)	VICTORIA	1	0	0	0
2	P MARCADO CREEK, E. (5400)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (5560)	VICTORIA	0	0	0	0
2	MARCADO CREEK, E. (5600)	VICTORIA	0	0	0	0
2	P MARCADO CREEK, EAST (5650)	VICTORIA	0	0	0	0
2	MARCADO CREEK, WEST (2900)	VICTORIA	0	0	0	0
2	MARILOU (FRID 5950)	VICTORIA	1	0	0	0
2	MARION (FRID 5100)	REFUGIO	0	0	0	0
2	MARION (FRID 5400)	REFUGIO	0	0	0	0
2	MARION (FRID 5700)	REFUGIO	0	0	0	0
2	MARION (FRID 5900)	REFUGIO	0	0	0	0
2	MARION (LAGARTO 2500)	REFUGIO	0	0	0	0
2	MARSDEN (SLICK)	LIVE OAK	0	0	0	0
2	MARSDEN (7400)	LIVE OAK	0	0	0	0
2	MARSHA (2840)	LAVACA	0	0	0	0
2	MARSHALL (FRID I)	GOLIAD	1	0	0	0
2	MARSHALL (FRID II B)	GOLIAD	0	0	0	0
2	MARSHALL (FRID VII)	GOLIAD	1	1	17,915	0
2	MARSHALL (FRID 3000)	GOLIAD	3	3	25,537	0
2	MARSHALL (MASSIVE)	GOLIAD	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	HELEN GOHLKE, SW. (5740)	VICTORIA	2	0	14,246	1,260
2	A HELEN GOHLKE, W. (8-1 SD.)	VICTORIA	1	0	10,074	488
2	A HELEN GOHLKE, W. (WILCOX)	VICTORIA	M 2	0	0	0
2	HELEN GOHLKE, W. (WILCOX A-1)	DE WITT	0	0	0	0
2	A HELEN GOHLKE, W. (WILCOX A-2)	VICTORIA	1	0	0	0
2	HELEN GOHLKE, W. (WILCOX B-2)	VICTORIA	0	0	0	0
2	A HELEN GOHLKE, W. (YEGUA)	DE WITT	1	1	21,236	0 F
2	P HELEN GOHLKE, W. (YEGUA LOWER)	DE WITT	M 3	0	2,264	92 F
2	HELEN GOHLKE, W. (YEGUA 5650)	VICTORIA	0	0	0	0
2	HELEN GOHLKE, W. (3000 SD)	VICTORIA	0	0	0	0
2	HENKE (MELBOURN)	CALHOUN	0	0	0	0
2	HENRY WITTE (FRID 5600)	VICTORIA	0	0	0	0
2	HENZE (LOWER WILCOX, HAGEN SAND)	DE WITT	1	0	0	0
2	HENZE (LULING)	DE WITT	1	1	216,195	4,039
2	HENZE (SLICK)	DE WITT	2	2	194,960	1,601
2	HENZE (WILCOX LOWER)	DE WITT	0	0	0	0
2	HENZE (WILCOX LOWER 12,000)	DE WITT	0	0	0	0
2	HENZE (WILCOX 10850)	DE WITT	2	1	80,356	2,095
2	HENZE (WILCOX 12130)	DE WITT	1	0	133	0
2	HENZE (WILCOX 12,300)	DE WITT	0	0	0	0
2	A HENZE (4250)	DE WITT	0	0	0	0
2	HENZE, E. (MIGURA)	DE WITT	0	0	0	0
2	P HENZE, E. (ROEDER SAND)	DE WITT	2	2	9,230	285 F
2	HENZE, E (YEGUA 4725)	DE WITT	0	0	0	0
2	HERNDON (3000 FRID)	GOLIAD	2	0	0	0
2	HERNDON (3200 FRID)	GOLIAD	0	0	0	0
2	A HEYSER	VICTORIA	M 0	0	0	0
2	A HEYSER (F-34)	CALHOUN	1	1	46,175	330
2	HEYSER (F-37)	CALHOUN	1	1	257,647	0 F
2	A HEYSER (F-38)	CALHOUN	1	1	2,769	0
2	HEYSER (F-39)	VICTORIA	1	1	12,062	0 F
2	A HEYSER (F-40)	CALHOUN	M 2	0	3,814	0 F
2	A HEYSER (F-41)	CALHOUN	1	1	55,373	0
2	P HEYSER (GRETA STRINGER)	CALHOUN	M 10	1	214,525	0 F
2	HEYSER (2650)	CALHOUN	0	0	0	0
2	HEYSER (2670 SAND)	CALHOUN	2	0	7,052	0 F
2	P HEYSER (3200)	CALHOUN	M 0	0	0	0
2	HEYSER (3300)	CALHOUN	M 1	0	0	0
2	HEYSER (3400)	CALHOUN	M 2	0	0	0
2	P HEYSER (3500)	CALHOUN	0	0	0	0
2	HEYSER (3550)	VICTORIA	1	0	135	0
2	HEYSER (3600)	CALHOUN	M 0	0	0	0
2	HEYSER (3700)	CALHOUN	M 1	0	0	0
2	HEYSER (3800)	CALHOUN	M 0	0	0	0
2	P HEYSER (3900)	CALHOUN	M 6	0	0	0
2	P HEYSER (4300)	CALHOUN	M 2	0	0	0
2	HEYSER (4320)	VICTORIA	0	0	0	0
2	P HEYSER (4400)	CALHOUN	M 13	4	257,570	0 F
2	A HEYSER (4800 GRETA)	CALHOUN	M 3	0	0	0
2	HEYSER (5400)	CALHOUN	M 0	0	0	0
2	A HEYSER (5400 #1)	CALHOUN	3	0	44,959	0
2	A HEYSER (5400 #2)	CALHOUN	M 86	19	10,132,052	C 100,346 F
2	A HEYSER (5400 #3)	VICTORIA	M 3	0	0	0
2	HEYSER (5500 A)	VICTORIA	M 0	0	0	0
2	HEYSER (5600)	CALHOUN	0	0	0	0
2	A HEYSER (5700)	VICTORIA	0	0	0	0
2	HEYSER (5960)	VICTORIA	0	0	0	0
2	A HEYSER (6000)	CALHOUN	M 0	0	0	0
2	HEYSER (6100, FRID 2-A)	VICTORIA	0	0	0	0
2	HEYSER (6150)	CALHOUN	0	0	0	0
2	HEYSER (6150-GAS)	CALHOUN	0	0	0	0
2	HEYSER (6300)	VICTORIA	1	0	168,364	2,793
2	A HEYSER (6450)	VICTORIA	2	0	24,716	622
2	HEYSER (7350)	VICTORIA	1	1	5,237	0
2	HEYSER (7400)	VICTORIA	0	0	0	0
2	HEYSER (8150)	VICTORIA	1	0	0	0
2	HEYSER (8200)	VICTORIA	2	1	303,438	4,337 F
2	P HEYSER (8300)	VICTORIA	1	0	0	0
2	HEYSER, EAST (7500)	VICTORIA	1	1	95,848	2,711 F
2	HEYSER, EAST (7550)	VICTORIA	1	1	16,577	1,829 F
2	P HEYSER, EAST (8040)	VICTORIA	2	2	859,025	20,609
2	P HEYSER, EAST (8060)	VICTORIA	2	2	523,071	12,763
2	A HEYSER, EAST (8350)	VICTORIA	6	6	1,270,540	25,188 F
2	A HEYSER, S. (5530)	CALHOUN	1	0	0	0
2	P HEYSER, SE. (FRID 5550)	CALHOUN	0	0	0	0
2	P HEYSER, SE. (SANDY G-13)	CALHOUN	0	0	0	0
2	HEYSER, S.E. (G-10)	CALHOUN	1	0	0	0
2	P HEYSER, SE. (6980)	CALHOUN	0	0	0	0
2	P HEYSER, SE. (7600-K)	CALHOUN	0	0	0	0
2	P HEYSER, SE (8080)	CALHOUN	0	0	0	0
2	P HINNANT (GREENWOOD)	LIVE OAK	0	0	0	0
2	HINNANT (MOCKLEY, LOWER)	LIVE OAK	0	0	0	0
2	P HINNANT (MIOCENE 1660)	LIVE OAK	0	0	0	0
2	HINNANT (WILSON)	LIVE OAK	2	0	4,493	48
2	HINNANT (YEGUA 1ST)	LIVE OAK	0	0	0	0
2	P HINNANT (2000)	LIVE OAK	0	0	0	0
2	HINNANT (2200)	LIVE OAK	0	0	0	0
2	HINNANT (5500)	LIVE OAK	0	0	0	0
2	P HINNANT (5900)	LIVE OAK	0	0	0	0
2	HINNANT (6130)	LIVE OAK	1	1	59,080	2,150

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	HIX GREEN (SLICK)	DE WITT	0	0	0	0
2	A HOBSON	KARNES	0	0	0	0
2	A HOBSON (RECKLAW --A-- STRINGER)	KARNES	0	0	0	0
2	HOCKLEY (3535)	BEE	2	1	58,116	0
2	P HOCKLEY (4630)	BEE	2	2	68,455	315
2	A HOCKLEY (4720)	BEE	1	1	32,074	345
2	HOCKLEY (4530)	LIVE OAK	1	0	0	0
2	HOG PASTURE (FRID 1)	CALHOUN	1	0	0	0
2	HOG PASTURE (J SAND)	CALHOUN	1	0	5,763	333
2	HOLDEN (FRID 2770)	DE WITT	0	0	0	0
2	HOLDEN (FRID 4900)	VICTORIA	1	0	0	0
2	HOLLY (COOK MOUNTAIN 5150)	DE WITT	1	0	0	0
2	HOLLY (FRID 2100)	DE WITT	1	0	0	0
2	P HOLLY (FRID 2700)	DE WITT	0	0	0	0
2	P HOLLY (FRID 2900)	DE WITT	1	0	0	0
2	HOLLY (FRID 3050)	DE WITT	2	0	0	0
2	HOLLY (MACKHANK 7570)	DE WITT	0	0	0	0
2	HOLLY (RECKLAW)	DE WITT	1	1	57,102	795
2	HOLLY (VICKSBURG 3900)	DE WITT	2	1	15,138	0
2	A HOLLY (YEGUA 4500)	DE WITT	2	1	3,398	0
2	A HOLLY (YEGUA 4600 UP.)	DE WITT	1	1	958	0
2	A HOLLY (YEGUA 4800)	DE WITT	0	0	0	0
2	HOLLY (5180 YEGUA)	DE WITT	0	0	0	0
2	HOLLY, EAST (LULING 7500)	DE WITT	1	0	0	0
2	HOLLY, EAST (MACKHANK)	DE WITT	1	0	0	0
2	A HOLLY, EAST (MASSIVE)	DE WITT	0	0	0	0
2	HOLLY, EAST (MASSIVE 2)	DE WITT	1	0	0	0
2	HOLLY, EAST (WILCOX 7550)	DE WITT	0	0	0	0
2	HOLLY, NW. (2460)	DE WITT	0	0	0	0
2	HOLLY, NW. (2550)	DE WITT	0	0	0	0
2	HOLLY, NW. (3050)	DE WITT	1	0	0	0
2	P HOLLY, WEST (MACKHANK 7450)	DE WITT	0	0	0	0
2	P HOLLY, WEST (VICKSBURG)	DE WITT	1	0	0	0
2	A HOLLY, WEST (YEGUA)	DE WITT	0	0	0	0
2	HOLLY, WEST (2000)	DE WITT	1	0	0	0
2	A HOLZMARK	BEE	1	0	0	0
2	A HOLZMARK (HOCKLEY)	BEE	1	0	0	0
2	HOLZMARK (HOCKLEY J, LOWER)	BEE	0	0	0	0
2	HOLZMARK (LULING)	BEE	0	0	0	0
2	A HOLZMARK (PETTUS)	BEE	0	0	0	0
2	HOLZMARK (SLICK)	BEE	0	0	0	0
2	HOLZMARK (SMITH)	BEE	0	0	0	0
2	A HOLZMARK (WHITSETT)	BEE	0	0	0	0
2	HOLZMARK (10,500)	BEE	0	0	0	0
2	HOLZMARK (12000)	BEE	0	0	0	0
2	HOLZMARK (13850)	BEE	1	0	0	0
2	HOLZMARK, E. (LULING)	BEE	1	0	0	0
2	HOLZMARK, E. (MACKHANK)	BEE	0	0	0	0
2	HOLZMARK, E. (2ND MASSIVE)	BEE	0	0	0	0
2	HOLZMARK, E (2770)	BEE	0	0	0	0
2	HOLZMARK, E. (10,300)	BEE	1	0	336	0
2	HOLZMARK, WEST (900)	BEE	1	1	6,044	0
2	HONDO CREEK (REKLA)	KARNES	0	0	0	0
2	P HONDO CREEK (WILCOX 7700)	KARNES	0	0	0	0
2	A HONDO CREEK, NORTH (LULING)	KARNES	0	0	0	0
2	HONDO CREEK, NORTH (REKLA)	KARNES	1	0	11,258	108
2	HONDO CREEK, W. (LULING)	KARNES	0	0	0	0
2	HONEY CREEK (COCKFIELD)	LAVACA	1	0	0	0
2	HONEY CREEK (MIOCENE 1000)	LAVACA	1	1	52,715	0
2	HOPE (FRID 2950)	LAVACA	1	0	5,893	0
2	HOPE (FRID 3079)	DE WITT	0	0	0	0
2	HOPE (MIOCENE 500)	LAVACA	1	0	0	0
2	HOPE (MIOCENE 1000)	LAVACA	4	4	120,690	0
2	HOPE (MIOCENE 1250)	LAVACA	1	1	17,174	0
2	HOPE (MIOCENE 1500)	LAVACA	1	0	0	0
2	P HOPE (MIOCENE 1550)	LAVACA	5	5	92,395	0
2	HOPE (MIOCENE 2300)	LAVACA	2	1	42,192	0
2	HOPE (MIOCENE 2350)	LAVACA	0	0	0	0
2	HOPE (MIOCENE 2500)	LAVACA	1	0	0	0
2	HOPE (MIOCENE 2660)	LAVACA	2	2	60,077	0
2	P HOPE (MIOCENE 2700)	LAVACA	5	3	97,582	0
2	HOPE (MIOCENE 2750)	LAVACA	1	1	61,079	0
2	P HOPE (MIOCENE 2900)	LAVACA	0	0	0	0
2	HOPE (MIOCENE 2950)	LAVACA	2	1	24,796	0
2	HOPE (MIOCENE 3000)	LAVACA	0	0	0	0
2	HOPE (MIOCENE 3050)	LAVACA	1	1	16,423	0
2	HOPE (MIOCENE 3300)	LAVACA	0	0	0	0
2	HOPE (VICKSBURG 3200)	LAVACA	1	1	3,887	0
2	HOPE (WILCOX 7700)	LAVACA	0	0	0	0
2	P HOPE (MIOCENE 3100)	LAVACA	0	0	0	0
2	A HOPE (WILCOX 8800)	LAVACA	1	0	0	0
2	HOPE (WILCOX 9350)	LAVACA	0	0	0	0
2	HOPE (WILCOX 9950)	LAVACA	1	0	4,648	125
2	P HOPE (WILCOX 10300)	LAVACA	0	0	0	0
2	HOPE (YEGUA 4850)	LAVACA	0	0	0	0
2	HOPE, NORTH (2880 FRID)	LAVACA	1	1	13,687	0
2	HOPE, NE. (700)	LAVACA	0	0	0	0
2	P HOPE, NE. (900)	LAVACA	1	0	0	0
2	HOPE, NE. (1100)	LAVACA	0	0	0	0
2	HOPE, NE. (1250)	LAVACA	3	0	257	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRCDIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	HOPE, NE. (2700)	LAVACA	1	0	0	0
2	HOPE, NE. (2900)	LAVACA	0	0	0	0
2	HOPE, NE. (3100)	LAVACA	0	0	0	0
2	P HOPE, NW. (WILCOX 10,000)	LAVACA	0	0	0	0
2	HOPE, SE. (900)	LAVACA	0	0	0	0
2	HOPE, SE. (1700)	LAVACA	0	0	0	0
2	P HOPE, SE (2900)	LAVACA	0	0	0	0
2	A HORDES CREEK	GOLIAD	0	0	0	0
2	A HORDES CREEK (COOK MTN. SD.)	GOLIAD	0	0	0	0
2	A HORDES CREEK (MOCKLEY 3360)	GOLIAD	1	1	27,034	0
2	A HORDES CREEK (LULING)	GOLIAD	1	0	0	0
2	A HORDES CREEK (MACKHANK)	GOLIAD	2	1	69,878	1,070
2	A HORDES CREEK (MASSIVE)	GOLIAD	0	0	0	0
2	A HORDES CREEK (MASSIVE, UPPER)	GOLIAD	0	0	0	0
2	A HORDES CREEK (VICKSBURG)	GOLIAD	0	0	0	0
2	A HORDES CREEK (1600)	GOLIAD	0	0	0	0
2	A HORDES CREEK (2000)	GOLIAD	1	0	0	0
2	A HORDES CREEK (2315)	GOLIAD	0	0	0	0
2	A HORDES CREEK (2565)	GOLIAD	0	0	0	0
2	A HORDES CREEK (3100)	GOLIAD	1	1	74,083	0
2	A HORDES CREEK (4870)	GOLIAD	1	0	0	0
2	P HORDES CREEK, EAST (LULING)	GOLIAD	0	0	0	0
2	A HORDES CREEK, EAST (MASSIVE, LO)	GOLIAD	0	0	0	0
2	A HORDES CREEK, NORTH (LULING)	GOLIAD	0	0	0	0
2	A HORDES CREEK, N. (MACKHANK 7600)	GOLIAD	0	0	0	0
2	A HORDES CREEK N. (MACKHANK 7730)	GOLIAD	0	0	0	0
2	A HORDES CREEK N. (PETTUS 4120)	GOLIAD	0	0	0	0
2	A HORDES CREEK, NORTH (SLICK)	GOLIAD	0	0	0	0
2	A HORDES CREEK, SOUTH (PETTUS)	GOLIAD	1	1	8,534	0
2	P HORDES CREEK, SOUTH (1700)	GOLIAD	0	0	0	0
2	A HORDES CREEK, SOUTH (1950)	GOLIAD	1	1	27,193	0
2	P HORDES CREEK, SOUTH (2400)	GOLIAD	0	0	0	0
2	A HORDES CREEK, W. (LULING)	GOLIAD	0	0	0	0
2	A HORDES CREEK, W. (YEGUA)	GOLIAD	1	0	5,483	0
2	A HORDES CREEK, W. (1600)	GOLIAD	0	0	0	0
2	A HORNBERGER (3600)	JACKSON	2	0	0	0
2	A HORNBUCKLE (FRIO 6450)	JACKSON	0	0	0	0
2	A HORNBUCKLE (LINDBERG 7200)	JACKSON	0	0	0	0
2	A HORNBUCKLE (6800)	JACKSON	0	0	0	0
2	A HORNBUCKLE (6850)	JACKSON	0	0	0	0
2	A HORNBUCKLE, S. (FRIO 7215)	JACKSON	0	0	0	0
2	A HORNBUCKLE, S. (MOODY SD.)	JACKSON	0	0	0	0
2	A HORNBUCKLE, S. (6110)	JACKSON	0	0	0	0
2	A HORNBUCKLE, S. (6710)	JACKSON	0	0	0	0
2	A HORNBUCKLE, S. (6830)	JACKSON	0	0	0	0
2	A HORNEY (2150)	GOLIAD	0	0	0	0
2	A HOUDMAN (WILCOX 7230)	LIVE OAK	0	0	0	0
2	A HOUDMAN (WILCOX 8200)	LIVE OAK	1	1	14,571	650
2	A HOUDMAN (WILCOX 8300)	LIVE OAK	1	1	25,556	878
2	A HOUDMAN, WEST (2100 HOCKLEY)	LIVE OAK	0	0	0	0
2	P HUFF (199)	REFUGIO	M 9	1	103,773	0
2	P HUFF (341)	REFUGIO	1	0	0	0
2	A HUFF (372)	REFUGIO	1	0	0	0
2	P HUFF (403)	REFUGIO	1	0	0	0
2	P HUFF (436)	REFUGIO	0	0	0	0
2	A HUFF (612)	REFUGIO	0	0	0	0
2	P HUFF (1400)	REFUGIO	10	3	36,241	0 F
2	P HUFF (1700)	REFUGIO	M 4	2	117,777	0 F
2	P HUFF (2150)	REFUGIO	0	0	0	0
2	P HUFF (2200)	REFUGIO	M 12	2	97,513	0
2	P HUFF (2400)	REFUGIO	2	0	0	0
2	P HUFF (2600)	REFUGIO	6	2	125,152	0
2	P HUFF (2800)	REFUGIO	9	4	131,017	0
2	P HUFF (2900)	REFUGIO	M 11	3	199,738	0
2	P HUFF (3000)	REFUGIO	1	1	4,993	0
2	P HUFF (3140)	REFUGIO	5	4	345,525	0
2	P HUFF (3160)	REFUGIO	1	0	0	0
2	P HUFF (3200)	REFUGIO	4	0	28,919	0
2	P HUFF (3250)	REFUGIO	0	0	0	0
2	P HUFF (3300)	REFUGIO	0	0	0	0
2	P HUFF (3400)	REFUGIO	0	0	0	0
2	P HUFF (3500)	REFUGIO	0	0	0	0
2	P HUFF (3600)	REFUGIO	2	0	0	0
2	P HUFF (3700)	REFUGIO	2	0	0	0
2	P HUFF (4400)	REFUGIO	6	0	0	0
2	P HUFF (4770)	REFUGIO	1	0	0	0
2	P HUFF (5000)	REFUGIO	0	0	0	0
2	P HUFF (5100)	REFUGIO	1	0	0	0
2	P HUFF (5250)	REFUGIO	1	1	100,405	0 F
2	A HUFF (5300)	REFUGIO	1	1	135,383	0 F
2	P HUFF (5350)	REFUGIO	0	0	0	0
2	P HUFF (5500)	REFUGIO	0	0	0	0
2	A HUFF (5600)	REFUGIO	0	0	0	0
2	A HYNES (MASSIVE)	DE WITT	1	1	52,297	886
2	P HYNES (WILCOX 8100)	DE WITT	1	0	0	0
2	P HYNES RANCH (F- 4)	REFUGIO	0	0	0	0
2	P HYNES RANCH (F- 8)	REFUGIO	0	0	0	0
2	P HYNES RANCH (F-12)	REFUGIO	0	0	0	0
2	P HYNES RANCH (FB-50)	REFUGIO	0	0	0	0
2	P HYNES RANCH (FE-16)	REFUGIO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
2	A HYNES RANCH (FE-95)	REFUGIO	0	0	0	0
2	HYNES RANCH (FF-29)	REFUGIO	0	0	0	0
2	HYNES RANCH (1900)	REFUGIO	0	0	0	0
2	HYNES RANCH (2550)	REFUGIO	0	0	0	0
2	HYNES RANCH (5300)	REFUGIO	0	0	0	0
2	A HYNES RANCH (5800 FRIO UPPER)	REFUGIO	0	0	0	0
2	HYNES RANCH (6650)	REFUGIO	0	0	0	0
2	HYNES RANCH (6700)	REFUGIO	2	0	0	0
2	A HYNES RANCH (6800)	REFUGIO	0	0	0	0
2	HYNES RANCH (6840)	REFUGIO	0	0	0	0
2	HYNES RANCH (7000)	REFUGIO	0	0	0	0
2	HYNES RANCH (7250)	REFUGIO	0	0	0	0
2	HYNES RANCH, SOUTH (6990)	REFUGIO	1	1	28,355	262
2	HYSAW (CARRIZO)	KARNES	0	0	0	0
2	HYSAW (EDWARDS)	KARNES	1	1	63,609	624
2	P IDA WEITZ (FRIO)	VICTORIA	0	0	0	0
2	IDA WEITZ (MIOCENE)	VICTORIA	0	0	0	0
2	IDA WEITZ (2800)	VICTORIA	0	0	0	0
2	P IDA WEITZ (3300)	VICTORIA	1	0	0	0
2	IDA WEITZ (3750)	VICTORIA	1	1	65,040	0
2	IDA WEITZ (3800)	VICTORIA	0	0	0	0
2	IDA WEITZ (4000)	VICTORIA	1	0	8,392	0
2	P INDIAN CREEK (FB-C, M-1)	JACKSON	0	0	0	0
2	INDIAN CREEK (FB-C, 9500)	JACKSON	1	0	0	0
2	INDIAN CREEK (FB-F, MASSIVE)	JACKSON	0	0	0	0
2	INDIAN CREEK (FB-F, TM-8, UP)	JACKSON	0	0	0	0
2	INEZ (FRIO 4690)	VICTORIA	1	0	0	0
2	INEZ (FRIO 4700)	VICTORIA	1	0	0	0
2	INEZ (FRIO 5200)	VICTORIA	1	0	0	0
2	INEZ (WINSTON 8200)	VICTORIA	1	0	0	0
2	P INEZ, NDRTH (FRIO 4900)	VICTORIA	0	0	0	0
2	INEZ, SOUTH (4450)	VICTORIA	0	0	0	0
2	P INEZ, SOUTH (5200)	VICTORIA	0	0	0	0
2	INEZ, SOUTH (5500)	VICTORIA	0	0	0	0
2	INEZ, SOUTH (5700)	VICTORIA	0	0	0	0
2	P INEZ, SOUTH (5850)	VICTORIA	0	0	0	0
2	INEZ, S.W. (2975)	VICTORIA	1	0	0	0
2	IRISH CREEK (WILCOX 12,100)	DE WITT	0	0	0	0
2	ISAACKS (EDWARDS)	LIVE OAK	0	0	0	0
2	ISABELLA (6500)	REFUGIO	0	0	0	0
2	J. W. RAY (2000)	GOLIAD	1	1	6,648	0
2	JACK GUMM (WILCOX 8650)	GOLIAD	0	0	0	0
2	JACKSAND (VICKSBURG 2900)	GOLIAD	1	0	11,664	0
2	JACKSON RANCH (PETTUS)	LIVE OAK	0	0	0	0
2	JACKSON RANCH (YEGUA 5300)	LIVE OAK	1	1	58,193	5,390
2	JAMES FULLER (FRIO 2700)	LAVACA	0	0	0	0
2	A JAMES FULLER (WILCOX, UPPER)	LAVACA	0	0	0	0
2	JAMES FULLER, SW. (2800)	LAVACA	0	0	0	0
2	JAMES FULLER, SW. (WILCOX, UP.)	LAVACA	0	0	0	0
2	JAMES FULLER, SW. (4630)	LAVACA	0	0	0	0
2	JAMES FULLER, SW. (WILCOX 7420)	LAVACA	0	0	0	0
2	JAMIE (DAKVILLE 3100)	REFUGIO	0	0	0	0
2	JANSKY (WILCOX)	LAVACA	2	1	43,527	1,448
2	JANSKY (WILCOX 7900, GAS)	LAVACA	1	0	13,073	358
2	JANSKY (WILCOX 10700)	LAVACA	1	1	97,978	1,624
2	P JANSKY (3590)	LAVACA	1	0	0	0
2	P JANSKY (10350)	LAVACA	2	2	225,621	10,113
2	P JANSKY (10600)	LAVACA	2	2	179,140	7,008
2	JAY WELDER (F-87)	CALHOUN	0	0	0	0
2	A JAY WELDER (5800)	CALHOUN	0	0	0	0
2	JAY WELDER, S. (5600)	CALHOUN	0	0	0	0
2	P JENNIE BELL (WILCOX)	DE WITT	0	0	0	0
2	JENNIE BELL (YEGUA)	DE WITT	0	0	0	0
2	JENNIE BELL (YEGUA, SOUTH)	DE WITT	0	0	0	0
2	JENNIE BELL (YEGUA B)	DE WITT	1	1	95,585	259
2	JOBYRD	KARNES	2	1	716	0
2	JOBYRD, EAST	KARNES	1	1	42,557	611
2	P JOE LYNE (QUEEN CITY)	LIVE OAK	0	0	0	0
2	JOHN COFFEE (5625)	JACKSON	1	1	34,318	199
2	JOHN COFFEE (5800)	JACKSON	1	0	0	0
2	A JOHN COFFEE (6410)	JACKSON	1	0	1,555	0
2	P JOHN COFFE (6430)	JACKSON	0	0	0	0
2	JOHN WELDER (FRIO 9300)	CALHOUN	0	0	0	0
2	JUAN (FRIO 4330)	JACKSON	0	0	0	0
2	JUAN (FRIO 5500)	JACKSON	0	0	0	0
2	JUDY (FRIO 5650)	JACKSON	0	0	0	0
2	KAI CREEK (MARH)	VICTORIA	1	0	0	0
2	KAI CREEK (SIMMONS)	VICTORIA	1	0	0	0
2	KAREN BEAUCHAMP (PETTUS)	GOLIAD	2	1	1,336	0
2	KAREN BEAUCHAMP (VICKSBURG)	GOLIAD	2	0	5,002	0
2	KAREN BEAUCHAMP (YEGUA)	GOLIAD	0	0	0	0
2	A KAREN BEAUCHAMP (YEGUA 4747)	GOLIAD	1	1	767	0
2	KAREN BEAUCHAMP (1650)	GOLIAD	1	0	0	0
2	KAREN BEAUCHAMP (1950)	GOLIAD	0	0	0	0
2	P KAREN BEAUCHAMP (2100)	GOLIAD	12	4	84,067	0
2	KAREN BEAUCHAMP (2300)	GOLIAD	2	0	0	0
2	KAREN BEAUCHAMP (2400)	GOLIAD	1	0	5,507	0
2	KAREN BEAUCHAMP (2500)	GOLIAD	7	2	20,878	0
2	KAREN BEAUCHAMP (2600)	GOLIAD	3	1	4,391	0
2	KAREN BEAUCHAMP (2626)	GOLIAD	2	1	13,135	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

PAGE 491

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
2	KAREN BEAUCHAMP (2700)	GOLIAD	4	0	19,283	0
2	KAREN BEAUCHAMP (2800)	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP (2900)	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP (3000)	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP (3200)	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP (8300)	GOLIAD	0	0	0	0
2	KAREN BEAUCHAMP, S. (2900)	GOLIAD	0	0	0	0
2	KARON (FRID 1250)	LIVE OAK	0	0	0	0
2	KARON (HOCKLEY 2650)	LIVE OAK	1	0	1,160	0
2	A KARON (LULING)	LIVE OAK	29	17	4,553,457	0
2	P KARON (MACKHANK)	LIVE OAK	2	0	0	0
2	P KARON (SLICK)	LIVE OAK	7	5	419,045	3,072 F
2	KARON (WILCOX MASSIVE)	LIVE OAK	1	0	0	0
2	KARON, SOUTH (LULING SD.)	BEE	0	0	0	0
2	KARON, SOUTH (LULING F-B A)	BEE	0	0	0	0
2	KARON, SOUTH (MASSIVE, FIRST)	LIVE OAK	M	0	0	0
2	KARON, SOUTH (MASSIVE, SECOND)	LIVE OAK	0	0	0	0
2	A KARON, SOUTH (SLICK)	LIVE OAK	M	1	7,702	0
2	KARON, WEST (LULING)	LIVE OAK	0	0	0	0
2	KATHLEEN (FRID B)	REFUGIO	0	0	0	0
2	KATHLEEN (FRID E)	REFUGIO	0	0	0	0
2	KATHLEEN (SINTON -A-)	REFUGIO	0	0	0	0
2	KATHLEEN (TUTTLE 5845)	REFUGIO	0	0	0	0
2	KATIE WELDER (F-8)	CALHOUN	1	1	77,029	0 F
2	KATIE WELDER (G-13)	CALHOUN	0	0	0	0
2	KATIE WELDER (H-4)	CALHOUN	0	0	0	0
2	KATIE WELDER (J-6)	CALHOUN	1	0	17,817	217
2	KATIE WELDER (K-3)	CALHOUN	1	1	91,266	2,607
2	A KATIE WELDER (L-1)	CALHOUN	2	1	43,464	2,745
2	P KATIE WELDER (L-7)	CALHOUN	3	2	175,657	7,326
2	P KATIE WELDER (N-1)	CALHOUN	2	2	213,734	6,095
2	P KATIE WELDER (N-2)	CALHOUN	2	2	147,610	4,271
2	P KATIE WELDER (N-8)	CALHOUN	0	0	0	0
2	P KATIE WELDER (N-9)	CALHOUN	0	0	0	0
2	KATZ-SLICK (LULING)	LIVE OAK	0	0	0	0
2	KATZ-SLICK (WILCOX A)	LIVE OAK	1	0	0	0
2	KATZ-SLICK (WILCOX B)	LIVE OAK	1	1	230,208	2,861
2	P KAWITT (EDWARDS)	DE WITT	M	4	219,346	407 F
2	KAWITT (SECOND ROEDER)	DE WITT	2	1	54,853	1,458
2	KAWITT (WILCOX, CARRIZO)	DE WITT	0	0	0	0
2	KAWITT (WILCOX 9050)	DE WITT	1	1	116,614	3,536
2	KAWITT (WILCOX 9400 'A)	DE WITT	0	0	0	0
2	KAY CREEK (2150)	VICTORIA	5	3	100,672	0 F
2	KAY CREEK (2200)	VICTORIA	2	0	0	0
2	KAY CREEK (2200-2)	VICTORIA	1	1	118,417	0 F
2	KAY CREEK (2400)	VICTORIA	0	0	0	0
2	KAY CREEK (2800)	VICTORIA	1	1	36,587	0
2	KAY CREEK (2950)	VICTORIA	1	1	22,938	0 F
2	KAY CREEK (3660)	VICTORIA	1	0	0	0
2	P KAY CREEK (5100)	VICTORIA	1	0	0	0
2	P KAY CREEK (5325)	VICTORIA	3	2	382,437	789
2	KAY CREEK (6075)	VICTORIA	0	0	0	0
2	KAY CREEK (6075-2)	VICTORIA	1	1	36,898	17 F
2	KAY CREEK (6350)	VICTORIA	1	0	9,781	47 F
2	KAY CREEK (6460)	VICTORIA	0	0	0	0
2	KAY CREEK (6800)	VICTORIA	1	0	48,485	259
2	KEERAN (GRETA 4800)	VICTORIA	0	0	0	0
2	KEERAN (3900)	VICTORIA	0	0	0	0
2	KEERAN (4000)	VICTORIA	0	0	0	0
2	KEERAN (5100)	VICTORIA	0	0	0	0
2	P KEERAN (5200)	VICTORIA	2	0	105,765	0
2	KEERAN (5300)	VICTORIA	0	0	0	0
2	KEERAN (5500)	VICTORIA	0	0	0	0
2	A KEERAN (5550)	VICTORIA	0	0	0	0
2	KEERAN (5565)	VICTORIA	1	0	0	0
2	A KEERAN (5700)	VICTORIA	0	0	0	0
2	KEERAN (5750)	VICTORIA	0	0	0	0
2	KEERAN (5780 STRINGER)	VICTORIA	0	0	0	0
2	KEERAN (5830)	VICTORIA	0	0	0	0
2	KEERAN (5900 GAS)	VICTORIA	2	0	0	0
2	KEERAN (6000)	VICTORIA	0	0	0	0
2	KEERAN (6040)	VICTORIA	1	1	19,701	89 F
2	A KEERAN (6130)	VICTORIA	0	0	0	0
2	A KEERAN (6150)	VICTORIA	0	0	0	0
2	KEERAN (6200)	VICTORIA	1	0	643	0
2	KEERAN (6250)	VICTORIA	0	0	0	0
2	A KEERAN (6300)	VICTORIA	0	0	0	0
2	KEERAN (6400)	VICTORIA	0	0	0	0
2	A KEERAN (6500 -A-)	VICTORIA	0	0	0	0
2	P KEERAN (6520)	VICTORIA	0	0	0	0
2	KEERAN (6550)	VICTORIA	0	0	0	0
2	KEERAN (6600)	VICTORIA	0	0	0	0
2	KEERAN (6650)	VICTORIA	0	0	0	0
2	A KEERAN (6700)	VICTORIA	0	0	0	0
2	KEERAN (6720, FRID STGR.)	VICTORIA	0	0	0	0
2	KEERAN (6750)	VICTORIA	1	0	0	0
2	KEERAN (6900)	VICTORIA	1	1	84,676	110
2	KEERAN (7000)	VICTORIA	1	0	0	0
2	KEERAN (7100)	VICTORIA	0	0	0	0
2	KEERAN (7400)	VICTORIA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID B9LS
2	KEERAN (7600)	VICTORIA	1	0	0	0
2	KEERAN, EAST (5470)	VICTORIA	1	0	0	0
2	KEERAN, EAST (5840)	VICTORIA	0	0	5,851	4 F
2	KEERAN, EAST (5900)	VICTORIA	0	0	0	0
2	KEERAN, E. (6170)	VICTORIA	1	0	0	0
2	P KEERAN, EAST (6530)	VICTORIA	0	0	0	0
2	P KEERAN, EAST (6940)	VICTORIA	0	0	0	0
2	A KEERAN, EAST (7140)	VICTORIA	0	0	0	0
2	A KEERAN, EAST (7180)	VICTORIA	0	0	0	0
2	KEERAN, NORTH (4000 MIOCENE)	VICTORIA	3	2	89,868	0
2	KEERAN, NORTH (4700)	VICTORIA	1	0	0	0
2	KEERAN, NORTH (5450)	VICTORIA	1	1	25,595	0
2	KEERAN, NORTH (6200)	VICTORIA	0	0	0	0
2	KEERAN, NORTH (6500)	VICTORIA	0	0	0	0
2	KEERAN, NORTH (7100)	VICTORIA	0	0	0	0
2	KEERAN, SOUTHEAST (3350)	VICTORIA	0	0	0	0
2	KEERAN, SOUTHEAST (5800)	VICTORIA	0	0	0	0
2	KEERAN, SOUTHEAST (6530)	VICTORIA	0	0	0	0
2	KELLERS BAY (MELBOURNE 8500)	CALHOUN	0	0	0	0
2	KELLERS BAY (8400)	CALHOUN	1	1	191,126	0 F
2	KELLERS BAY, EAST (8400)	CALHOUN	1	0	0	0
2	P KELLERS BAY, EAST (8600)	CALHOUN	2	2	148,574	0 F
2	KELLERS BAY, N. (MELBORNE)	CALHOUN	0	0	0	0
2	KELLERS BAY, N. (DATS)	CALHOUN	0	0	0	0
2	KELLERS CREEK (TEEPEE)	JACKSON	0	0	0	0
2	KELLERS CREEK, E. (DAVIS)	CALHOUN	1	1	54,797	825
2	KELLERS CREEK, E. (DAVIS, FB-B)	CALHOUN	0	0	0	0
2	KELLERS CREEK, EAST (GRIFFITH)	CALHOUN	0	0	0	0
2	P KELLERS CREEK, E. (MELB., FB-A)	CALHOUN	1	0	0	0
2	KELLERS CREEK, E. (MELB., FB-B)	CALHOUN	1	0	116	0
2	KELLERS CREEK, E. (7600)	CALHOUN	1	0	0	0
2	KELLERS CREEK, S. (GRIFFITH SD.)	CALHOUN	0	0	0	0
2	KELLERS CREEK, S. (KOP. MID. A)	CALHOUN	1	0	1,228	0
2	A KELLERS CREEK, S (MELBOURNE UP)	CALHOUN	1	1	290,829	3,416
2	KELLERS CREEK, S. (8100)	CALHOUN	2	0	750	0 F
2	KELLERS CREEK, S. (8350)	CALHOUN	0	0	0	0
2	KELLERS CREEK S. (8710)	CALHOUN	1	1	37,652	1,025
2	KELLERS CREEK, S. (8880)	CALHOUN	1	0	424	14
2	KELLY (UPPER FRID)	GOLIAD	2	0	23,125	0 F
2	KEMPER (FRID 3050)	LAVACA	1	1	55,474	0
2	KEMPER (FRID 3650)	LAVACA	0	0	0	0
2	KEMPER (FRID 3700)	LAVACA	0	0	0	0
2	KEMPER (MIOCENE 1050)	LAVACA	0	0	0	0
2	KEMPER (5690)	LAVACA	1	1	949,604	9,016
2	KEMPER, E. (1775)	LAVACA	1	1	50,008	7
2	KEMPER, EAST (3120)	LAVACA	1	0	4,696	0
2	KEMPER, EAST (3320)	LAVACA	1	1	16,283	0
2	P KEMPER, EAST (5650)	LAVACA	14	13	3,674,878	28,173 F
2	KENDALL (WILCOX 8800)	LIVE OAK	1	1	58,093	269
2	KENDALL (9250 WILCOX)	LIVE OAK	1	1	111,242	252
2	KENEDY (WILCOX 8800)	KARNES	1	1	52,890	377
2	P KENEDY, E. (EDWARDS)	KARNES	2	2	70,266	303 F
2	P KENEDY, SW. (EDWARDS)	KARNES	5	4	948,750	3,068 F
2	KENEDY, SW. (SLIGO)	KARNES	1	1	23,571	0 F
2	KENEDY, S.W., (WILCOX 8100)	KARNES	0	0	0	0
2	P KENEDY, SW. (WILCOX, LO.)	KARNES	0	0	0	0
2	KENEDY, SW. (WILCOX, MID)	KARNES	1	0	0	0
2	A KENTUCKY MOTT (6300)	VICTORIA	0	0	0	0
2	KERLICK (FRID)	GOLIAD	0	0	0	0
2	KERLICK (YEGUA)	GOLIAD	0	0	0	0
2	KERR (MASSIVE)	BEE	1	0	0	0
2	P KERR (PETTUS, LOWER)	BEE	0	0	0	0
2	KERR (REKLAW)	BEE	1	0	8,139	89 F
2	P KERR (7600)	BEE	0	0	0	0
2	KESELING (10,850)	DE WITT	0	0	0	0
2	KESELING (11,420)	DE WITT	0	0	0	0
2	KESELING, N. (MIDCOX 11000)	DE WITT	0	0	0	0
2	P KIDD (FIRST MASSIVE)	BEE	0	0	0	0
2	KINKLER (WILCOX 8130)	LAVACA	0	0	0	0
2	KINKLER (WILCOX 8200)	LAVACA	1	0	1,289	0 F
2	KINKLER (WILCOX 8700)	LAVACA	0	0	0	0
2	P KINKLER (WILCOX 8800)	LAVACA	0	0	0	0
2	KINKLER (WILCOX 8900)	LAVACA	0	0	0	0
2	KINKLER (5700)	LAVACA	1	1	39,587	0 F
2	KITTIE WEST (HOCKLEY, LOWER)	LIVE OAK	0	0	0	0
2	A KITTIE WEST (HOCKLEY, UPPER)	LIVE OAK	1	0	0	0
2	KITTIE WEST (I-24)	LIVE OAK	0	0	0	0
2	KITTIE WEST (LULING)	LIVE OAK	1	1	95,749	720
2	KITTIE WEST (MACKHANK)	LIVE OAK	1	1	220,309	2,152
2	P KITTIE WEST (MASSIVE)	LIVE OAK	0	0	0	0
2	KITTIE WEST (MASSIVE II)	LIVE OAK	1	1	100,529	909 F
2	P KITTIE WEST (QUEEN CITY 5600)	LIVE OAK	0	0	0	0
2	P KITTIE WEST (SLICK)	LIVE OAK	0	0	0	0
2	KITTIE WEST (WILCOX SLICK)	LIVE OAK	1	1	187,724	1,407
2	KITTIE WEST (1350)	LIVE OAK	1	0	4,956	47
2	KITTY BURNS (QUEEN CITY)	LIVE OAK	1	1	45,897	826
2	KITTIE BURNS (SLICK SAND)	LIVE OAK	1	1	261,280	3,097
2	KITTY BURNS (WILCOX UPPER)	LIVE OAK	0	0	0	0
2	KITTY BURNS (9,100 WILCOX)	LIVE OAK	0	0	0	0
2	P KITTY BURNS (9100 WILCOX, E.)	LIVE OAK	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BALS
2	KITTY BURNS (9,400)	LIVE OAK	0	0	0	0
2	KITTY BURNS (9600)	LIVE OAK	1	1	117,199	171
2	KITTY BURNS (10,400)	LIVE OAK	0	0	0	0
2	KITTY BURNS (10,800)	LIVE OAK	0	0	0	0
2	KNOX (HOUSE SAND)	LIVE OAK	0	0	0	0
2	KOENIG (10,850)	DE WITT	1	1	113,460	920 F
2	KOENIG (11,000)	DE WITT	1	0	0	0
2	KOENIG (12330)	DE WITT	1	0	7,698	0
2	KOENIG (13400)	DE WITT	1	0	522	0
2	KOENIG, N. (WILCOX 9,800)	DE WITT	1	1	7,339 C	1,002
2	KOENIG, NORTH (WILCOX 10,100)	DE WITT	2	1	291,170	3,670
2	P KOENIG, NORTH (WILCOX 10,600)	DE WITT	0	0	0	0
2	KOENIG, NORTH (11,100)	DE WITT	0	0	0	0
2	KOENIG, NORTH (10,800)	DE WITT	0	0	0	0
2	KOERTH (7800)	LAVACA	0	0	0	0
2	KOERTH (WILCOX 10950)	LAVACA	1	1	702,528	11,845
2	KOERTH (WILCOX 11150)	LAVACA	1	0	0	0
2	KOHLER (2580)	GOLIAD	0	0	0	0
2	KOLLE (SINTON 5300)	VICTORIA	0	0	0	0
2	P KOLLE (2400 SD.)	VICTORIA	0	0	0	0
2	KOONTZ (MACADE)	VICTORIA	0	0	0	0
2	KOONTZ (MIOCENE 4000)	VICTORIA	0	0	0	0
2	KOONTZ (3200)	VICTORIA	1	0	0	0
2	KOONTZ (4700)	VICTORIA	1	0	0	0
2	A KOONTZ (4750)	VICTORIA	0	0	0	0
2	KOONTZ (5300)	VICTORIA	2	0	0	0
2	KOONTZ (5500)	VICTORIA	0	0	0	0
2	A KOONTZ (5600)	VICTORIA	0	0	0	0
2	KOONTZ (5750)	VICTORIA	0	0	0	0
2	KOONTZ (5800)	VICTORIA	0	0	0	0
2	KOONTZ (6200)	VICTORIA	0	0	0	0
2	KOONTZ, N. (SINTON 5300)	VICTORIA	0	0	0	0
2	P KOONTZ, NE. (5590)	VICTORIA	1	0	0	0
2	KOONTZ, NE. (5600)	VICTORIA	0	0	0	0
2	P KOONTZ, NE. (5950)	VICTORIA	0	0	0	0
2	KOONTZ, NE. (5980)	VICTORIA	0	0	0	0
2	A KOONTZ, NE. (6200)	VICTORIA	0	0	0	0
2	P KOONTZ, NE (6270)	VICTORIA	0	0	0	0
2	P KOONTZ, NE (6710)	VICTORIA	0	0	0	0
2	KOOP (6350)	JACKSON	0	0	0	0
2	KOOP (6650)	JACKSON	0	0	0	0
2	P KOOP BEND (5600)	JACKSON	0	0	0	0
2	KOOP BEND (5630)	JACKSON	1	0	5,199	52
2	P KOOP BEND (6200)	JACKSON	2	2	175,429	1,520
2	KOOP BEND, NORTH	JACKSON	1	0	0	0
2	KUBECKA (YEGUA)	LAVACA	2	2	10,911	0
2	P KUBENKA (2790)	JACKSON	1	0	0	0
2	KUBENKA (4090)	JACKSON	1	0	17,045	12
2	P KUBENKA (4200)	JACKSON	0	0	0	0
2	KUESTER (WILCOX 8070)	DE WITT	0	0	0	0
2	KUESTER (YEGUA 5230)	VICTORIA M	0	0	0	0
2	KURTZ (JACKSON 1200)	LAVACA	0	0	0	0
2	P KYLE (FRID 2650)	VICTORIA	0	0	0	0
2	P KYLE (FRID 2800)	VICTORIA	0	0	0	0
2	KYLE (WILCOX 9500)	VICTORIA	0	0	0	0
2	P KYLE (YEGUA 5700)	VICTORIA	0	0	0	0
2	P KYLE (3200)	VICTORIA	0	0	0	0
2	L. RANCH, NORTH (6100)	JACKSON	1	1	3,220	0 F
2	L RANCH, S. (FRID 8600)	JACKSON	0	0	0	0
2	LA BAHIA (2400)	GOLIAD	1	1	14,879	0
2	P LA BAHIA, E. (FRID 3450)	GOLIAD	2	2	70,450	0
2	LA BAHIA, E. (3700)	GOLIAD	2	1	69,360	0
2	LA BAHIA, E. (3900)	GOLIAD	0	0	0	0
2	LA BAHIA, W. (3100)	GOLIAD	0	0	0	0
2	LA GROVE (5370)	REFUGIO	0	0	0	0
2	LA GROVE (5750)	REFUGIO	0	0	0	0
2	LA GROVE (5835)	REFUGIO	0	0	0	0
2	LA GROVE (5920)	REFUGIO	0	0	0	0
2	LA GROVE (6210)	REFUGIO	0	0	0	0
2	P LA PARA (LULING)	LIVE OAK	0	0	0	0
2	LA PARA (SLICK LOWER)	LIVE OAK	0	0	0	0
2	LA PARA (SLICK, UPPER)	REFUGIO	1	0	27,499	162
2	P LA ROSA	REFUGIO	0	0	0	0
2	LA ROSA (CATAHOLA)	REFUGIO	5	4	111,444	0
2	A LA ROSA (DRISCOLL)	REFUGIO	0	0	0	0
2	LA ROSA (SINTON SD.)	REFUGIO	1	0	0	0
2	LA ROSA (3900)	REFUGIO	1	0	15,753	5
2	P LA ROSA (4800)	REFUGIO	3	0	0	0
2	LA ROSA (4900)	REFUGIO	0	0	0	0
2	LA ROSA (4940 FRID LD.)	REFUGIO	0	0	0	0
2	A LA ROSA (5100)	REFUGIO	4	3	68,133	893
2	LA ROSA (5290)	REFUGIO	0	0	0	0
2	A LA ROSA (5300)	REFUGIO	1	0	0	0
2	LA ROSA (5600)	REFUGIO	0	0	0	0
2	LA ROSA (5800)	REFUGIO	1	0	0	0
2	A LA ROSA (5900 SAND)	REFUGIO	2	0	0	0
2	LA ROSA (6000)	REFUGIO	0	0	0	0
2	LA ROSA (6062)	REFUGIO	1	1	114,833	1,097
2	P LA ROSA (6100)	REFUGIO	3	2	23,007	4 C
2	A LA ROSA (6200)	REFUGIO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
2	A LA ROSA (6300 SAND)	REFUGIO	1	1	36,620	357 F
2	A LA ROSA (6400)	REFUGIO	0	0	0	0
2	A LA ROSA (6750)	REFUGIO	0	0	0	0
2	LA ROSA (6800)	REFUGIO	1	0	0	0
2	LA ROSA (8100)	REFUGIO	0	0	0	0
2	A LA ROSA (8200)	REFUGIO	1	0	0	0
2	LA ROSA (8700)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (8AYOU)	REFUGIO	1	0	0	0
2	LA ROSA, N. (LA ROSA)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (2900)	REFUGIO	1	0	0	0
2	LA ROSA, NORTH (3100)	REFUGIO	2	0	0	0
2	LA ROSA, NORTH (3200)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (3400)	REFUGIO	1	1	8,391	0
2	LA ROSA, NORTH (3500)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (3550)	REFUGIO	2	0	0	0
2	LA ROSA, NORTH (4200)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (5100)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (5300)	REFUGIO	0	0	0	0
2	LA ROSA, NORTH (5600)	REFUGIO	0	0	0	0
2	A LA ROSA, NORTH (5700)	REFUGIO	2	0	0	0
2	P LA ROSA, NORTH (5800)	REFUGIO	0	0	0	0
2	A LA ROSA, NORTH (6100)	REFUGIO	1	0	0	0
2	A LA ROSA, NORTH (6135 STRINGER)	REFUGIO	1	1	43,496	773
2	LA ROSA, NORTH (6200)	REFUGIO	0	0	0	0
2	LA ROSA, N. (6300)	REFUGIO	1	0	37	3
2	LA ROSA, NORTH (6800)	REFUGIO	0	0	0	0
2	LA ROSA, NW (CATAMOULA, UP)	REFUGIO	0	0	0	0
2	LA ROSA, NW (3460)	REFUGIO	0	0	0	0
2	LA ROSA, NW (5100)	REFUGIO	0	0	0	0
2	LA ROSA, SOUTH (FRIO 5300)	REFUGIO	0	0	0	0
2	LA ROSA, SOUTH (FRIO 6305)	REFUGIO	0	0	0	0
2	A LA ROSA, SOUTH (FRIO 8300)	REFUGIO	0	0	0	0
2	LA ROSA, SOUTH (FRIO 8300 B)	REFUGIO	0	0	0	0
2	A LA ROSA, SOUTH (SEG C 8200)	REFUGIO	0	0	0	0
2	LA ROSA, WEST (3400)	REFUGIO	0	0	0	0
2	LA ROSA, WEST (3900)	REFUGIO	2	1	51,435	0 F
2	P LA SALLE (MARG.)	JACKSON	0	0	0	0
2	LA SALLE (5300)	JACKSON	0	0	0	0
2	P LA SALLE (5500)	JACKSON	0	0	0	0
2	LA SALLE (5725)	JACKSON	0	0	0	0
2	P LA SALLE (5735)	JACKSON	0	0	0	0
2	P LA SALLE (5770)	JACKSON	0	0	0	0
2	A LA SALLE (5800)	JACKSON	0	0	0	0
2	LA SALLE (6100)	JACKSON	0	0	0	0
2	P LA SALLE (6110)	JACKSON	0	0	0	0
2	LA SALLE (6300)	JACKSON	1	1	129,558	998
2	LA SALLE (6310)	JACKSON	0	0	0	0
2	A LA SALLE (6530)	JACKSON	0	0	0	0
2	LA SALLE (6550)	JACKSON	1	0	0	0
2	LA SALLE (6600)	JACKSON	0	0	0	0
2	P LA SALLE (6700)	JACKSON	0	0	0	0
2	P LA SALLE (7000)	JACKSON	0	0	0	0
2	P LA SALLE (7000, EAST)	JACKSON	0	0	0	0
2	LA SALLE (7100)	JACKSON	0	0	0	0
2	P LA SALLE (7150)	JACKSON	0	0	0	0
2	LA SALLE, NORTH (5200)	JACKSON	0	0	0	0
2	LA SALLE, N. (6300)	JACKSON	0	0	0	0
2	LA SALLE, NE. (6500)	JACKSON	0	0	0	0
2	LA SALLE, NE. (6800)	JACKSON	0	0	0	0
2	LA SALLE, NE. (7200)	JACKSON	0	0	0	0
2	A LA SALLE, WEST (FRIO MIDDLE)	JACKSON	0	0	0	0
2	LA SALLE, WEST (FRIO 5800)	JACKSON	0	0	0	0
2	A LA SALLE, WEST (FRIO 6080)	JACKSON	0	0	0	0
2	LA SALLE, WEST (FRIO 6660)	JACKSON	0	0	0	0
2	LA SALLE, WEST (6250)	JACKSON	1	1	6,219	36
2	LA SALLE, WEST (7000)	JACKSON	0	0	0	0
2	LA SALLE, WEST (FRIO 7200)	JACKSON	0	0	0	0
2	LA SALLE RANCH (FRIO 8300)	CALHDUN	2	0	103,861	3,862
2	A LA WARD, NORTH	JACKSON	4	1	45,580	0 F
2	LA WARD, NORTH (F-82)	JACKSON	1	0	0	0
2	LA WARD, NORTH (4700)	JACKSON	3	0	0	0
2	P LA WARD, NORTH (5100)	JACKSON	2	0	0	0
2	LA WARD, NORTH (5330)	JACKSON	1	0	0	0
2	A LA WARD, NORTH (5400)	JACKSON	0	0	0	0
2	A LA WARD, NORTH (5450)	JACKSON	1	1	34,981	0 F
2	P LA WARD, NORTH (5500)	JACKSON	0	0	0	0
2	LA WARD, NORTH (5530)	JACKSON	1	1	2,612	0
2	LA WARD, NORTH (5550 -A-)	JACKSON	2	1	44,393	0
2	A LA WARD, NORTH (5600)	JACKSON	0	0	0	0
2	LA WARD, NORTH (5700)	JACKSON	0	0	0	0
2	A LA WARD, NORTH (5620)	JACKSON	1	0	278	0
2	LA WARD, NORTH (5700 STRINGER UP)	JACKSON	0	0	0	0
2	LA WARD, NORTH (5750)	JACKSON	0	0	0	0
2	A LA WARD, NORTH (5890)	JACKSON	1	0	0	0
2	LA WARD, NORTH (5900)	JACKSON	3	1	52,642	0
2	LA WARD, NORTH (6100)	JACKSON	1	1	7,810	213
2	A LA WARD, NORTH (6300)	JACKSON	0	0	0	0
2	P LA WARD, NORTH (6400)	JACKSON	0	0	0	0
2	P LA WARD, NORTH (6500 MOODY)	JACKSON	0	0	0	0
2	A LA WARD, NORTH (6550)	JACKSON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
2	A LA WARD, NORTH (6600)	JACKSON	0	0	0	0
2	LA WARD, NORTH (6650)	JACKSON	0	0	0	0
2	LA WARD, NE (F-60)	JACKSON	0	0	0	0
2	A LA WARD, NE. (F-92)	JACKSON	0	0	0	0
2	LA WARD, NE. (G-61)	JACKSON	0	0	0	0
2	A LA WARD, NE. (G-80)	JACKSON	0	0	0	0
2	P LA WARD, NE. (5920)	JACKSON	0	0	0	0
2	LA WARD, N.E. (6440)	JACKSON	1	1	16,642	319
2	P LA WARD, NE. (6640)	JACKSON	0	0	0	0
2	A LABUS (EDWARDS, UPPER)	KARNES	0	0	0	0
2	LADY, EAST (2250)	CALHOUN	1	0	0	0
2	LADY EAST (3100)	CALHOUN	1	0	0	0
2	LAGARTO (PETTUS)	LIVE OAK	0	0	0	0
2	LAGARTO (YEGUA 6050)	LIVE OAK	1	0	10,599	0
2	LAGARTO (2200)	LIVE OAK	2	1	6,085	78
2	LAGARTO (2300)	LIVE OAK	1	0	0	0
2	A LAGARTO, WEST (1ST YEGUA)	LIVE OAK	1	0	34,312	5,822
2	LAGARTO CREEK (YEGUA)	LIVE OAK	0	0	0	0
2	LAKE HEINERT (5840)	LAVACA	1	1	33,948	98
2	LAKE PASTURE (C-406)	REFUGIO	1	0	0	0
2	P LAKE PASTURE (E-215)	REFUGIO	1	0	0	0
2	P LAKE PASTURE (E-219)	REFUGIO	12	6	703,549	0 F
2	P LAKE PASTURE (E-221)	REFUGIO	13	6	264,620	0 F
2	LAKE PASTURE (E-223)	REFUGIO	2	1	44,953	0
2	P LAKE PASTURE (E-233)	REFUGIO	8	2	231,821	0 F
2	LAKE PASTURE (E-235)	REFUGIO	2	0	0	0
2	P LAKE PASTURE (E-244)	REFUGIO	0	0	0	0
2	P LAKE PASTURE (E-261)	REFUGIO	10	9	701,679	0 F
2	P LAKE PASTURE (E-273)	REFUGIO	2	2	118,030	0 F
2	P LAKE PASTURE (E-275)	REFUGIO	10	6	601,257	0 F
2	LAKE PASTURE (E-264)	REFUGIO	1	1	129,018	0
2	P LAKE PASTURE (E-259)	REFUGIO	2	1	62,649	0 F
2	LAKE PASTURE (E-279)	REFUGIO	2	0	4,405	0
2	P LAKE PASTURE (E-282)	REFUGIO	8	0	13,541	0 F
2	P LAKE PASTURE (E-284)	REFUGIO	10	2	261,598	0 F
2	P LAKE PASTURE (E-288)	REFUGIO	4	0	20,373	0 F
2	P LAKE PASTURE (E-293)	REFUGIO	9	5	187,372	0 F
2	A LAKE PASTURE (FS-503)	REFUGIO	1	1	95,276	0 F
2	P LAKE PASTURE (E-270)	REFUGIO	1	0	0	0
2	P LAKE PASTURE (FS-509)	REFUGIO	11	2	302,329	0 F
2	A LAKE PASTURE (FS-515)	REFUGIO	0	0	0	0
2	A LAKE PASTURE (FS-527)	REFUGIO	0	0	0	0
2	LAKE PASTURE (FS-545, E)	REFUGIO	1	0	3,079	0 F
2	A LAKE PASTURE (FS-550)	REFUGIO	4	2	1,146,892	3,756
2	A LAKE PASTURE (FS-555)	REFUGIO	0	0	0	0
2	P LAKE PASTURE (FS 559)	REFUGIO	0	0	0	0
2	P LAKE PASTURE (FT-562)	REFUGIO	0	0	0	0
2	LAKE PASTURE (FT-564)	REFUGIO	1	0	0	0
2	A LAKE PASTURE (FT-566)	REFUGIO	2	2	120,361	0 F
2	A LAKE PASTURE (FT-585)	REFUGIO	0	0	0	0
2	P LAKE PASTURE (FT-586)	REFUGIO	0	0	0	0
2	P LAKE PASTURE (FT-660)	REFUGIO	0	0	0	0
2	LAKE PASTURE (FT-740)	REFUGIO	0	0	0	0
2	A LAKE PASTURE (FT-760)	REFUGIO	1	0	95,436	1,405 F
2	LAKE PASTURE (FT-770)	REFUGIO	0	0	0	0
2	LAKE PASTURE (FT-785)	REFUGIO	0	0	0	0
2	A LAKE PASTURE (H-434)	REFUGIO	2	0	0	0
2	P LAKE PASTURE (L-200)	REFUGIO	21	17	3,568,572	0 F
2	P LAKE PASTURE (L-202)	REFUGIO	12	5	393,974	0 F
2	LAKE PASTURE (L-206)	REFUGIO	4	0	0	0
2	LAKE PASTURE (M-295)	REFUGIO	17	1	26,651	0
2	LAKE PASTURE (M-299)	REFUGIO	0	0	0	0
2	LAKE PASTURE (M-307)	REFUGIO	1	0	33,388	0 F
2	P LAKE PASTURE (M-318)	REFUGIO	0	0	0	0
2	LAKE PASTURE (M-325)	REFUGIO	1	0	32,043	0 F
2	LAKE PASTURE (M-330)	REFUGIO	4	1	522	0
2	LAKE PASTURE (M-348)	REFUGIO	4	1	9,756	0 F
2	LAKE PASTURE (VICKSBURG 8100)	REFUGIO	0	0	0	0
2	LAKE PASTURE (6050)	REFUGIO	1	0	0	0
2	A LAKE PASTURE, SW. (4480)	REFUGIO	1	0	0	0
2	LAKE PASTURE, WEST (DAKVILLE)	REFUGIO	0	0	0	0
2	LAKE PASTURE, WEST (2100)	REFUGIO	1	1	40,072	0
2	LAKE PASTURE, WEST (3000)	REFUGIO	0	0	0	0
2	LAKE PASTURE, WEST (3700)	REFUGIO	1	0	8,140	0
2	LAKE PASTURE, WEST (4100)	REFUGIO	0	0	0	0
2	A LAKE PASTURE, WEST (4450)	REFUGIO	5	1	94,873	0
2	LAKE PASTURE, WEST (5900)	REFUGIO	0	0	0	0
2	P LAKE PLACEDO (5850)	VICTORIA	0	0	0	0
2	LAKE PLACEDO (6200)	VICTORIA	1	0	0	0
2	LASSO (FRID 6000)	JACKSON	1	1	37,948	0
2	LASSO (VICKSBURG, LOWER)	JACKSON	0	0	0	0
2	LASSO, SOUTH (VICKSBURG, LOWER)	JACKSON	0	0	0	0
2	LAURA (8100)	CALHOUN	1	1	53,411	311
2	LAURA THOMSON (4850)	BEE	2	1	549,050	826 F
2	LAURA THOMSON (5600)	BEE	0	0	0	0
2	A LAURA THOMSON (5600 #4 SAND)	BEE	0	0	0	0
2	LAURA THOMSON, S. (5200)	BEE	1	1	26,001	0 F
2	A LAURA THOMSON, S.E. (CHAMBERLAIN)	REFUGIO	1	0	0	0
2	LAURA THOMSON, SW (5100)	BEE	1	0	3,500	0 F
2	LAVACA BAY (F-31)	CALHOUN	3	1	172,271	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	LAVACA BAY (F-33)	CALHOUN	2	2	216,339	0
2	LAVACA BAY (F-34)	CALHOUN	1	1	2,193	0
2	LAVACA BAY (F-36)	CALHOUN	2	2	639,064	0
2	LAVACA BAY (F-39)	CALHOUN	4	4	796,806	0
2	LAVACA BAY (F-40-A)	CALHOUN	1	1	585,365	0
2	LAVACA BAY (F-40-B)	CALHOUN	1	1	126,365	0
2	LAVACA BAY (F-43)	CALHOUN	1	1	70,039	0
2	LAVACA BAY (F-44)	CALHOUN	0	0	0	0
2	LAVACA BAY (F-45)	CALHOUN	3	2	266,298	0
P	LAVACA BAY (F-46)	CALHOUN	3	3	1,220,389	0
2	LAVACA BAY (F-48)	CALHOUN	1	1	543,196	0
2	LAVACA BAY (F-49)	CALHOUN	2	1	79,062	0
2	LAVACA BAY, N. (8930)	CALHOUN	0	0	0	0
2	LAVACA BAY, NE. (MELBOURNE)	CALHOUN	0	0	0	0
2	LAVACA BAY, NE. (8350)	CALHOUN	0	0	0	0
2	LAVACA RIVER	LAVACA	1	1	150	0
2	LAVACA RIVER (CAMPBELL)	LAVACA	1	0	111	0
P	LAVACA RIVER (1700)	LAVACA	3	2	19,526	0
2	LAVACA RIVER (2100)	LAVACA	0	0	0	0
2	LAVACA RIVER (2110)	LAVACA	1	1	48,583	0
2	LAVACA RIVER (2630)	LAVACA	1	1	14,603	0
2	P LAVACA RIVER (2800)	LAVACA	0	0	0	0
2	LAVACA RIVER (3050)	LAVACA	1	1	6,311	0
2	LEDWIG (TOM LYNE, SECOND)	LIVE OAK	0	0	0	0
P	LEONARD BARLEY (3600)	GOLIAD	0	0	0	0
2	LEONARD BARLEY (5420)	GOLIAD	1	0	0	0
2	LEROY (WILCOX 9500)	LIVE OAK	1	1	25,218	803
2	LEROY BECK (FRID 3570)	VICTORIA	0	0	0	0
2	LIMES (WILCOX 7900)	LIVE OAK	1	1	292,945	3,650
2	LIMES (WILCOX 9500)	LIVE OAK	1	1	2,457,902	72,300
P	LIMES (WILCOX 9900)	LIVE OAK	9	8	11,570,852	616,167
2	LIMES (WILCOX 10900)	LIVE OAK	1	0	148,369	5,368
2	LIMES, S. (WILCOX 10750)	LIVE OAK	1	0	0	0
2	LINDA (FRID 3350)	BEE	1	0	0	0
2	LINDHOLM (1860)	LIVE OAK	1	0	70	0
2	LINDHOLM (7360)	LIVE OAK	1	1	87,796	616
P	LINDHOLM (7700)	LIVE OAK	0	0	0	0
2	LINKE (FRID)	BEE	0	0	0	0
P	LINKE (HET #1)	BEE	0	0	0	0
P	LINKE (HET #2)	BEE	0	0	0	0
P	LINKE (HET #3)	BEE	0	0	0	0
P	LINKE (HET #4)	BEE	0	0	0	0
2	LINKE (1300)	BEE	0	0	0	0
2	LINKE (1500)	BEE	0	0	0	0
2	LINKE (1900)	BEE	0	0	0	0
2	LINKE (2200)	BEE	0	0	0	0
2	LINKE (2700)	BEE	1	0	3,648	0
2	LINKE (5900)	BEE	0	0	0	0
2	LINKE, S.W. (3RD HET)	BEE	1	0	0	0
2	LITTLE FLOWER (FRID 5640)	VICTORIA	1	0	0	0
2	LITTLE JOHN (1170)	BEE	1	0	0	0
2	LITTLE JOHN (1350)	BEE	1	0	0	0
P	LITTLE JOHN (1430)	BEE	0	0	0	0
P	LITTLE JOHN (2000)	BEE	0	0	0	0
2	LITTLE JOHN (2400)	BEE	1	0	4,113	0
2	LITTLE JOHN (2850)	BEE	0	0	0	0
2	LITTLE JOHN (2900)	BEE	2	1	17,247	0
2	LITTLE JOHN (3600)	BEE	1	0	0	0
2	LITTLE JOHN (3800)	BEE	0	0	0	0
P	LITTLE JOHN (3970)	BEE	4	3	151,837	0
2	LITTLE KENTUCKY (FRID 5500)	JACKSON	1	0	0	0
2	LITTLE KENTUCKY (FRID 5800)	JACKSON	1	0	0	0
2	LITTLE KENTUCKY (FRID 6200)	JACKSON	0	0	0	0
2	LITTLE KENTUCKY, N. (6570)	JACKSON	1	1	100,639	1,156
2	LITTLETON (300)	LIVE OAK	1	0	0	0
2	LIVE OAK LAKE (2470)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE (3580)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE (3760)	GOLIAD	1	0	0	0
P	LIVE OAK LAKE (4060)	GOLIAD	3	2	3,939	0
2	LIVE OAK LAKE (4130)	GOLIAD	1	1	415	0
2	LIVE OAK LAKE (4160)	GOLIAD	1	1	1,383	0
2	LIVE OAK LAKE (4220)	GOLIAD	1	1	1,061	0
P	LIVE OAK LAKE (4270)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE (4350)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE (4360)	GOLIAD	1	0	0	0
P	LIVE OAK LAKE (4375)	GOLIAD	1	0	0	0
2	LIVE OAK LAKE (4500)	GOLIAD	1	0	0	0
2	LIVE OAK LAKE (4625)	GOLIAD	1	0	0	0
P	LIVE OAK LAKE (4630)	GOLIAD	3	3	3,900	0
2	LIVE OAK LAKE (4680)	GOLIAD	1	1	1,266	0
2	LIVE OAK LAKE (4685)	GOLIAD	1	0	0	0
2	LIVE OAK LAKE (4720)	GOLIAD	1	0	0	0
P	LIVE OAK LAKE (4730)	GOLIAD	0	0	0	0
2	LIVE OAK LAKE (4750)	GOLIAD	1	0	0	0
P	LIVE OAK LAKE (4760)	GOLIAD	3	2	4,424	0
P	LIVE OAK LAKE (4780)	GOLIAD	2	2	101,094	95
2	LIVE OAK LAKE (4880)	GOLIAD	1	1	1,414	0
P	LIVE OAK LAKE (4980)	GOLIAD	0	0	0	0
2	A LIVE OAK LAKE (5000)	GOLIAD	1	0	0	0
2	LIVE OAK LAKE (5025)	GOLIAD	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
2	MARSHALL (WILCOX 8900)	GOLIAD	0	0	0	0
2	MARSHALL (WILCOX 9080)	GOLIAD	0	0	0	0
2	MARSHALL (WILCOX 9100)	GOLIAD	0	0	0	0
2	MARSHALL (WILCOX 9100, NORTH)	GOLIAD	0	0	0	0
2	MARSHALL (WILCOX 9230)	GOLIAD	0	0	0	0
2	MARSHALL (2100)	GOLIAD	1	0	0	0
2	MARSHALL (2510)	GOLIAD	2	1	9,838	0
2	MARSHALL (2600)	GOLIAD	2	1	12,356	0
2	MARSHALL (2620)	GOLIAD	3	0	1,796	0
2	MARSHALL (2700)	GOLIAD	1	1	1,911	0
2	MARSHALL (2830)	GOLIAD	1	0	22	0
2	MARSHALL (2840)	GOLIAD	1	1	25,741	0
2	MARSHALL, E. (COOK MOUNTAIN 5460)	GOLIAD	0	0	0	0
2	P MARSHALL, E. (WILCOX 9100)	GOLIAD	0	0	0	0
2	MARSHALL, EAST (WILCOX 9350)	GOLIAD	1	1	173,888	4,128
2	MARSHALL, EAST (WILCOX 9400)	GOLIAD	0	0	0	0
2	MARSHALL, EAST (WILCOX 9410)	GOLIAD	1	1	201,493	4,148
2	P MARSHALL, N. (WILCOX 9150)	GOLIAD	0	0	0	0
2	MARSHALL, S. (COOK MTN, II)	GOLIAD	1	0	1,405	0
2	A MARSHALL, S. (COOK MTN. 5500)	GOLIAD	1	1	16,294	1,225
2	MARSHALL, S. (FRID 2640)	GOLIAD	1	0	6,818	0
2	MARSHALL, S. (FRID 3200)	GOLIAD	0	0	0	0
2	P MARSHALL, S. (YEGUA 5000)	GOLIAD	0	0	0	0
2	MARSHALL, S.W. (COOK MTN 5500)	GOLIAD	1	0	0	0
2	MARSHALL, S.W. (MIOCENE 2310)	GOLIAD	1	1	65,155	0
2	MARTISEK (WILCOX 9700)	LAVACA	0	0	0	0
2	MARY A. (ANANUAC 2690)	VICTORIA	0	0	0	0
2	A MARY A. (COOK MTN. 5625)	VICTORIA	0	0	0	0
2	MARY A. (LULING "A" SAND 8900)	VICTORIA	0	0	0	0
2	P MARY A (3135)	VICTORIA	0	0	0	0
2	P MARY ELLEN OCONNOR (D-1)	REFUGIO	4	0	0	0
2	MARY ELLEN OCONNOR (FQ-2)	REFUGIO	0	0	0	0
2	A MARY ELLEN OCONNOR (FQ- 5)	REFUGIO	4	1	870	0
2	A MARY ELLEN OCONNOR (FQ- 9)	REFUGIO	0	0	0	0
2	A MARY ELLEN OCONNOR (FQ-25)	REFUGIO	5	1	9,264	0 F
2	A MARY ELLEN OCONNOR (FQ-30)	REFUGIO	3	0	0	0
2	A MARY ELLEN OCONNOR (FQ-40 SAND)	REFUGIO	1	0	0	0
2	MARY ELLEN OCONNOR (FQ-61)	REFUGIO	1	0	10,603	0 F
2	MARY ELLEN OCONNOR (FQ-76)	REFUGIO	0	0	0	0
2	MARY ELLEN OCONNOR (FS-1)	REFUGIO	5	1	99,787	510 F
2	P MARY ELLEN O'CONNOR (FS-60, UP.)	REFUGIO	0	0	0	0
2	A MARY ELLEN OCONNOR (FS-75)	REFUGIO	1	1	49,248	79 F
2	MARY ELLEN OCONNOR (FS-88)	REFUGIO	0	0	0	0
2	MARY ELLEN O'CONNOR (FS-90)	REFUGIO	1	1	36,885	3 F
2	A MARY ELLEN OCONNOR (FS-96)	REFUGIO	1	1	49,436	0 F
2	A MARY ELLEN OCONNOR (FT-5)	REFUGIO	0	0	0	0
2	A MARY ELLEN OCONNOR (FT-28)	REFUGIO	0	0	0	0
2	MARY ELLEN OCONNOR (H- 12)	REFUGIO	1	0	0	0
2	MARY ELLEN OCONNOR (H- 50)	REFUGIO	3	1	41,756	0 F
2	P MARY ELLEN OCONNOR (H-102)	REFUGIO	1	0	0	0
2	P MARY ELLEN OCONNOR (H-105)	REFUGIO	0	0	0	0
2	MARY ELLEN OCONNOR (H-105A)	REFUGIO	1	1	22,546	0 F
2	MARY ELLEN OCONNOR (H-117)	REFUGIO	1	0	13,171	0 F
2	MARY ELLEN O'CONNOR (H-120)	REFUGIO	1	1	35,083	0 F
2	MARY ELLEN OCONNOR (M- 40)	REFUGIO	0	0	0	0
2	MARY ELLEN OCONNOR (M-108)	REFUGIO	0	0	0	0
2	P MARY ELLEN OCONNOR (M-122)	REFUGIO	1	0	0	0
2	A MARY ELLEN OCONNOR (STRAY A)	REFUGIO	4	1	31,204	0
2	P MARY ELLEN OCONNOR (STRAY 5150)	REFUGIO	0	0	0	0
2	MARY ELLEN OCONNOR (3100)	REFUGIO	0	0	0	0
2	MARY ELLEN OCONNOR (3470)	REFUGIO	1	0	0	0
2	MARY ELLEN OCONNOR (3565)	REFUGIO	0	0	0	0
2	P MARY ELLEN OCONNOR (4140)	REFUGIO	5	3	32,522	0 F
2	MARY ELLEN OCONNOR (4175)	REFUGIO	1	0	10,343	0
2	MARY ELLEN O'CONNOR (4890 SD)	REFUGIO	1	1	1,519	0
2	A MARY ELLEN OCONNOR (5000)	REFUGIO	1	1	63,951	0 F
2	P MARY ELLEN OCONNOR (5500)	REFUGIO	2	0	0	0
2	MASSINGILL (5500)	BEE	1	1	65,549	373
2	MASSINGILL, S. (4590 SD.)	BEE	1	0	0	0
2	MASSINGILL, S. (4600 FB B)	BEE	1	0	0	0
2	MASSINGILL, S. (4625 SD.)	BEE	1	1	43,804	0 F
2	MASSINGILL, S. (4785)	BEE	0	0	0	0
2	A MATAGORDA BAY	CALHOUN	1	1	156,196	0 F
2	P MATAGORDA BAY (MIOCENE 4400)	CALHOUN	0	0	0	0
2	MATAGORDA BAY (MIOCENE 4500)	CALHOUN	6	0	2,666	0 F
2	MATAGORDA BAY (MIOCENE 4500, W)	CALHOUN	1	1	13,177	0 F
2	MATAGORDA BAY (MIOCENE 4600)	CALHOUN	4	1	8,890	0 F
2	MATAGORDA BAY (MIOCENE 4700)	CALHOUN	2	0	15,913	0 F
2	P MATAGORDA BAY (MIOCENE 4900)	CALHOUN	1	0	0	0
2	MATAGORDA BAY (MIOCENE 4950)	CALHOUN	1	0	1,900	0 F
2	MATAGORDA BAY (MIOCENE 4970)	CALHOUN	1	0	0	0
2	MATAGORDA BAY (MIOCENE 5000)	CALHOUN	0	0	0	0
2	MATAGORDA BAY (MID. 5000 E. SEG)	CALHOUN	1	0	0	0
2	MATAGORDA BAY (1300)	CALHOUN	1	1	109,043	0 F
2	MATAGORDA BAY (1740)	CALHOUN	0	0	0	0
2	MATAGORDA BAY (2400)	CALHOUN	1	0	0	0
2	MATAGORDA BAY (2500)	CALHOUN	2	1	82,080	0 F
2	MATAGORDA BAY (2600)	CALHOUN	9	1	18,515	0 F
2	MATAGORDA BAY (2700, E.)	CALHOUN	1	0	0	0
2	P MATAGORDA BAY (2700)	CALHOUN	2	2	104,651	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	MATAGORDA BAY (2750)	CALHOUN	1	0	120,734	0 F
2	MATAGORDA BAY (3170)	CALHOUN	1	0	0	0
2	MATAGORDA BAY (3200)	CALHOUN	5	1	15,758	0 F
2	MATAGORDA BAY (3550)	CALHOUN	3	0	3,553	0 F
2	MATAGORDA BAY (3620)	CALHOUN	1	0	0	0
2	MATAGORDA BAY (4660)	CALHOUN	1	0	0	0
2	MATAGORDA BAY (4680)	CALHOUN	2	0	0	0
2	MATAGORDA BLOCK 562-L (6300)	CALHOUN	1	0	8,628	22
2	MATAGORDA BLOCK 563-L (5110)	CALHOUN	2	0	10,989	45
2	MATAGORDA BLOCK 563-L (6517)	CALHOUN	1	0	13,300	41
2	MATAGORDA BLOCK 629 (4300)	CALHOUN	2	1	161,705	0 F
2	MATAJACK	JACKSON	0	0	0	0
2	MATOCHA (FRIO)	BEE	0	0	0	0
2	MATUS (600)	LAVACA	1	1	14,587	0
2	MAUDE B. TRAYLOR (#41)	CALHOUN	0	0	0	0
2	MAUDE B. TAYLOR (41, DEEP)	CALHOUN	1	1	106,756	5,102
2	MAUDE B. TRAYLOR (F-47, DEEP)	CALHOUN	1	1	85,157	3,178
2	MAUDE B. TRAYLOR (F-51, DEEP)	CALHOUN	1	0	0	0
2	A MAUDE B. TRAYLOR (FREDA)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR (MELBORNE UP.)	CALHOUN	4	0	0	0
2	MAUDE B. TRAYLOR (OATS)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR (7200)	CALHOUN	1	0	0	0
2	MAUDE B. TRAYLOR (7500)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR (7600)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR (7700)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR (8150 SAND)	CALHOUN	1	0	0	0
2	MAUDE B. TRAYLOR, CENTRAL (39)	CALHOUN	1	1	5,164	94 F
2	MAUDE B. TRAYLOR, CENTRAL (40)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, CENTRAL (41)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, CENTRAL (44)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, CENTRAL (48)	CALHOUN	1	1	7,192	106 F
2	MAUDE B. TRAYLOR, NORTH (24)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (25 SD)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (27)	CALHOUN	1	1	20,257	107
2	MAUDE B. TRAYLOR, NORTH (28)	CALHOUN	2	1	72,284	5,307 F
2	MAUDE B. TRAYLOR, N. (29)	CALHOUN	1	0	2,328	94 F
2	MAUDE B. TRAYLOR, N. (29 SEG. A)	CALHOUN	1	0	0	0
2	P MAUDE B. TRAYLOR, NORTH (30)	CALHOUN	3	2	34,119	1,177
2	MAUDE B. TRAYLOR, NORTH (30-A)	CALHOUN	1	1	27,643	403
2	MAUDE B. TRAYLOR, NORTH (32)	CALHOUN	1	0	1,324	28 F
2	MAUDE B. TRAYLOR, NORTH (34)	JACKSON	1	1	2,079	65 F
2	MAUDE B. TRAYLOR, NORTH (35)	CALHOUN	2	2	20,121	344
2	MAUDE B. TRAYLOR, N. (35 SEG A)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (36)	CALHOUN	1	0	663	35
2	P MAUDE B. TRAYLOR, NORTH (40)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (42)	JACKSON	0	0	0	0
2	MAUDE B. TRAYLOR, N. (42 SEG A)	JACKSON	1	1	4,522	63 F
2	MAUDE B. TRAYLOR, NORTH (43)	CALHOUN	2	1	28,355	501
2	MAUDE B. TRAYLOR, NORTH (44)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, N. (44 SEG A)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (48)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (76)	JACKSON	0	0	0	0
2	P MAUDE B. TRAYLOR, NORTH (78)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (78-A)	CALHOUN	1	1	2,343	104
2	MAUDE B. TRAYLOR, NORTH (80)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (81)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (83)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, NORTH (84)	CALHOUN	1	0	1,443	74 F
2	P MAUDE B. TRAYLOR, NORTH (85)	CALHOUN	1	0	0	0
2	MAUDE B. TRAYLOR, NORTH (88)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, S. (BECK, LO.)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, S. (FREDA)	CALHOUN	1	1	21,311	0
2	MAUDE B. TRAYLOR, S. (FRIO -E-)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, S. (FRIO -H-)	CALHOUN	0	0	0	0
2	MAUDE B. TRAYLOR, S. (MELBOURNE A1)	CALHOUN	0	0	0	0
2	A MAURBRD	JACKSON	1	0	0	0
2	MAURBRD (MARGINULINA 5100)	JACKSON	0	0	0	0
2	MAURBRD (PRITCHETT)	JACKSON	0	0	0	0
2	MAURBRD (4000)	JACKSON	0	0	0	0
2	MAURBRD (5100 GAS)	JACKSON	1	1	91,006	0
2	MAURBRD (5530)	JACKSON	1	1	124,371	272
2	MAURBRD (5750)	JACKSON	0	0	0	0
2	MAURBRD (6200)	JACKSON	0	0	0	0
2	MAURBRD, S.E. (7850)	JACKSON	1	0	74,823	8,618
2	MAURITZ (5500)	JACKSON	0	0	0	0
2	A MAURITZ (5700)	JACKSON	1	0	0	0
2	A MAURITZ (6335)	JACKSON	1	0	0	0
2	MAURITZ (6435)	JACKSON	1	0	0	0
2	A MAURITZ, EAST	JACKSON	0	0	0	0
2	MAURITZ, EAST (MARG. #1)	JACKSON	0	0	0	0
2	MAURITZ, EAST (5600)	JACKSON	0	0	0	0
2	A MAURITZ, EAST (5700)	JACKSON	0	0	0	0
2	MAURITZ, EAST (6380)	JACKSON	1	0	0	0
2	MAURITZ, EAST (6715)	JACKSON	1	0	0	0
2	P MAURITZ, EAST (6730)	JACKSON	0	0	0	0
2	A MAURITZ, EAST (6750)	JACKSON	0	0	0	0
2	A MAURITZ, EAST (6970 SAND)	JACKSON	0	0	0	0
2	P MAURITZ, NE. (5300)	JACKSON	0	0	0	0
2	P MAURITZ, SE. (GRETA)	JACKSON	0	0	0	0
2	MAURITZ, WEST (5600 FRIO)	JACKSON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBL
2	MAURITZ, WEST (6400)	JACKSON	0	0	0	0
2	MAURITZ, WEST (6550)	JACKSON	0	0	0	0
2	MAURITZ, WEST (6600)	JACKSON	0	0	0	0
2	MAXINE (7500)	LIVE OAK	0	0	0	0
2	A MAXINE, EAST	LIVE OAK	2	1	10,422	76 F
2	MAXINE, E. (HART)	LIVE OAK	1	0	0	0
2	MAXINE, EAST (LULING)	LIVE OAK	0	0	0	0
2	MAXINE, EAST (MACKHANK)	LIVE OAK	1	1	255,592	1,134
2	MAXINE, EAST (MASSIVE)	LIVE OAK	1	0	0	0
2	P MAXINE, EAST (MASSIVE, LD.)	LIVE OAK	3	3	252,723	1,521 F
2	P MAXINE, EAST (MATULA)	LIVE OAK	4	4	1,936,535	21,879
2	P MAXINE, EAST (SLICK B)	LIVE OAK	0	0	0	0
2	MAXINE, EAST (6800)	LIVE OAK	1	1	65,092	0 F
2	P MAXINE, EAST (6900)	LIVE OAK	2	2	294,028	4,307
2	A MAXINE, EAST (9100)	LIVE OAK	1	1	176,497	9,286
2	MAXINE, EAST (SLICK 7170)	LIVE OAK	0	0	0	0
2	P MAXINE EAST (8200)	LIVE OAK	1	0	0	0
2	MAXINE, EAST (8700)	LIVE OAK	2	1	298,373	7,106
2	MAXINE, EAST (8800)	LIVE OAK	2	1	456,149	20,930
2	MAXINE, EAST (9500)	LIVE OAK	1	1	290,711	11,248
2	P MAXINE, EAST (9700)	LIVE OAK	2	2	501,641	27,253
2	P MAXINE, E. (10,000)	LIVE OAK	2	2	429,197	5,661
2	MAXINE, EAST (10,600)	LIVE OAK	1	1	57,056	52 F
2	MAXINE, NE (5400)	LIVE OAK	0	0	0	0
2	MAXINE, NE (8000)	LIVE OAK	1	1	53,216	1,363
2	A MAYO	JACKSON	4	1	71,950	0
2	MAYO (FRID 6530)	JACKSON	1	1	36,592	16
2	A MAYO (HAFNER)	JACKSON	1	0	0	0
2	P MAYO (3575)	JACKSON	4	2	195,376	0
2	MAYO (3600)	JACKSON	2	0	0	0
2	MAYO (3650)	JACKSON	1	0	0	0
2	P MAYO (3700)	JACKSON	2	0	0	0
2	MAYO (4100)	JACKSON	0	0	0	0
2	MAYO (4170)	JACKSON	0	0	0	0
2	MAYO (4200)	JACKSON	1	0	0	0
2	MAYO (4600)	JACKSON	5	0	0	0
2	MAYO (5100)	JACKSON	0	0	0	0
2	MAYO (5300 FRID)	JACKSON	3	0	0	0
2	MAYO (5300 STRAY)	JACKSON	0	0	0	0
2	MAYO (5350)	JACKSON	0	0	0	0
2	P MAYO (5380)	JACKSON	0	0	0	0
2	A MAYO (5400)	JACKSON	0	0	0	0
2	MAYO (5460)	JACKSON	0	0	0	0
2	MAYO (5500)	JACKSON	0	0	0	0
2	MAYO (5550)	JACKSON	2	1	44,355	0
2	MAYO (5655)	JACKSON	0	0	0	0
2	A MAYO (5758)	JACKSON	1	0	0	0
2	A MAYO (5800)	JACKSON	3	0	18,472	0 F
2	A MAYO (5940)	JACKSON	0	0	0	0
2	MAYO (5950)	JACKSON	0	0	0	0
2	MAYO (6150)	JACKSON	0	0	0	0
2	MAYO (6540)	JACKSON	1	1	64,794	56
2	MAYO (6600 FRID)	JACKSON	1	1	27,270	0
2	MAYO (6630)	JACKSON	1	1	52,954	974
2	MAYO (6650)	JACKSON	0	0	0	0
2	MCCAN RANCH (FRID 3645)	VICTORIA	0	0	0	0
2	MCCAN RANCH (FRID 5900)	VICTORIA	1	1	81,390	462
2	MCCASKILL (MACKHANK)	KARNES	2	0	0	0
2	P MCCASKILL (REKLAN 2ND)	KARNES	3	3	333,581	3,812
2	MCCASKILL (WILCOX L-1)	KARNES	3	1	276,455	3,643
2	P MCCASKILL (WILCOX L-3)	KARNES	1	0	0	0
2	P MCCASKILL (WILCOX M-1)	KARNES	1	0	0	0
2	P MCCASKILL (WILCOX M-2)	KARNES	1	0	0	0
2	P MCCASKILL (WILCOX M-2 A)	KARNES	0	0	0	0
2	P MCCASKILL (WILCOX M-3)	KARNES	0	0	0	0
2	P MCCASKILL (WILCOX M-5)	KARNES	0	0	0	0
2	MCCASKILL (WILCOX M-6)	KARNES	0	0	0	0
2	MCCASKILL (WILCOX M-7)	KARNES	2	1	42,863	1,595
2	P MCCASKILL (WILCOX M-8)	KARNES	0	0	0	0
2	P MCCASKILL (WILCOX M-9)	KARNES	0	0	0	0
2	P MCCASKILL (WILCOX N-1)	KARNES	2	0	0	0
2	MCCASKILL (WILCOX SLICK 7400)	KARNES	3	1	6,089	125 F
2	MCCASKILL, NE. (REKLAN)	KARNES	2	2	94,212	1,057 F
2	MCCASKILL, NE. (SLICK WILCOX)	KARNES	1	1	13,764	92
2	MCCASKILL, S.W. (SHOLL-1)	KARNES	1	1	316,454	9,773
2	MCCASKILL, SW. (SHOLL-4)	KARNES	0	0	0	0
2	MCCASKILL, SW. (SHOLL-5)	KARNES	1	0	12,663	285
2	A MCCURDY (CHAMBERLAIN, UP.)	BEE	0	0	0	0
2	MCDANIEL (MIOCENE 1900)	JACKSON	1	1	16,178	0 F
2	A MCDANIEL (YEGUA)	JACKSON	0	0	0	0
2	MCDANIEL (1990)	JACKSON	1	0	0	0
2	MCDANIEL (2800)	JACKSON	1	0	0	0
2	MCDANIEL (2900)	JACKSON	0	0	0	0
2	MCDANIEL (3100)	JACKSON	0	0	0	0
2	MCDANIEL (3200)	JACKSON	1	0	39,944	0
2	MCDANIEL (3300)	JACKSON	1	0	0	0
2	MCDANIEL (3460)	JACKSON	1	0	56,314	0
2	MCDANIEL (3600)	JACKSON	1	0	0	0
2	MCDANIEL (3650)	JACKSON	1	0	72,433	0
2	P MCDANIEL (3750)	JACKSON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
2	MCDANIEL (3830)	JACKSON	1	0	0	0
2	P MCDANIEL (3850)	JACKSON	0	0	0	0
2	P MCDANIEL (4100)	JACKSON	2	2	63,727	0
2	P MCDANIEL (4340)	JACKSON	0	0	0	0
2	MCDANIEL, EAST (2170)	LAVACA	M 0	0	0	0
2	MCDANIEL, W. (YEGUA K-4)	LAVACA	2	2	9,613	22
2	MCFADDIN (GRETA STRINGER)	VICTORIA	M 8	2	120,415	0
2	A MCFADDIN (GRETA 4200)	VICTORIA	M 1	0	68,440	0
2	MCFADDIN (1800)	VICTORIA	M 2	0	0	0
2	MCFADDIN (1875)	REFUGIO	M 1	0	0	0
2	P MCFADDIN (1900)	VICTORIA	M 15	5	139,223	0 F
2	P MCFADDIN (2000)	VICTORIA	M 6	2	43,963	0 F
2	MCFADDIN (2100)	VICTORIA	M 0	0	0	0
2	MCFADDIN (2200)	REFUGIO	M 20	2	55,193	0 F
2	P MCFADDIN (2250)	REFUGIO	M 5	2	301,333	0
2	P MCFADDIN (2300)	REFUGIO	M 3	2	203,456	0
2	MCFADDIN (2300, LOWER)	VICTORIA	M 1	0	0	0
2	MCFADDIN (2450)	REFUGIO	M 1	0	0	0
2	MCFADDIN (2500)	VICTORIA	M 6	1	23,002	0
2	MCFADDIN (2600)	REFUGIO	M 2	1	29,532	0
2	MCFADDIN (2730 STRAY)	REFUGIO	M 5	1	47,206	0
2	MCFADDIN (2750)	REFUGIO	M 2	0	1,976	0
2	MCFADDIN (2800)	VICTORIA	M 3	1	71,815	0
2	MCFADDIN (2900)	VICTORIA	M 2	0	41,764	0
2	MCFADDIN (3000)	VICTORIA	M 1	0	0	0
2	P MCFADDIN (3050)	VICTORIA	M 1	0	0	0
2	MCFADDIN (3090)	REFUGIO	M 0	0	0	0
2	MCFADDIN (3100)	VICTORIA	M 2	0	15,051	0
2	MCFADDIN (3100-A)	VICTORIA	M 1	0	0	0
2	MCFADDIN (3200)	VICTORIA	M 3	1	8,952	0
2	MCFADDIN (3300)	VICTORIA	M 0	0	0	0
2	P MCFADDIN (3400)	VICTORIA	M 4	0	0	0
2	MCFADDIN (3500)	VICTORIA	M 0	0	0	0
2	MCFADDIN (3600)	VICTORIA	M 1	0	0	0
2	MCFADDIN (3700)	REFUGIO	M 3	1	141,188	0 F
2	MCFADDIN (4050)	VICTORIA	M 1	0	0	0
2	P MCFADDIN (4080)	REFUGIO	M 0	0	0	0
2	MCFADDIN (4820)	REFUGIO	M 1	0	0	0
2	MCFADDIN (5000)	VICTORIA	M 2	0	0	0
2	MCFADDIN (5050)	VICTORIA	M 3	1	10,307	0
2	MCFADDIN (5150)	VICTORIA	M 0	0	0	0
2	MCFADDIN (5175)	REFUGIO	M 1	0	56,343	0
2	MCFADDIN (5220)	VICTORIA	M 0	0	0	0
2	MCFADDIN (5250)	REFUGIO	M 1	0	16,441	76
2	P MCFADDIN (5290)	REFUGIO	M 0	0	0	0
2	A MCFADDIN (5300)	VICTORIA	M 0	0	0	0
2	MCFADDIN (5350 STRAY)	REFUGIO	M 1	1	88,084	0
2	A MCFADDIN (5500)	VICTORIA	M 2	1	92,042	0
2	MCFADDIN (5510)	VICTORIA	M 0	0	0	0
2	MCFADDIN (5530)	VICTORIA	M 0	0	0	0
2	MCFADDIN (5580 STRAY)	REFUGIO	M 0	0	0	0
2	A MCFADDIN (5600)	VICTORIA	M 0	0	0	0
2	P MCFADDIN (5600 NORTH)	VICTORIA	M 2	1	242,206	614 F
2	MCFADDIN (5620)	VICTORIA	M 1	0	51,033	17 F
2	P MCFADDIN (5640)	VICTORIA	M 1	0	0	0
2	P MCFADDIN (5700)	VICTORIA	M 0	0	0	0
2	MCFADDIN (6190)	VICTORIA	M 1	0	19,533	31R
2	MCFADDIN (6200)	VICTORIA	M 0	0	0	0
2	MCFADDIN, EAST (3700)	VICTORIA	M 1	0	0	0
2	MCFADDIN, EAST (5150)	VICTORIA	M 0	0	0	0
2	MCFADDIN, EAST (5175)	VICTORIA	M 0	0	0	0
2	MCFADDIN, EAST (5200)	VICTORIA	M 0	0	0	0
2	P MCFADDIN, EAST (5250)	VICTORIA	M 1	0	0	0
2	A MCFADDIN, EAST (5300)	VICTORIA	M 2	1	86,621	383
2	MCFADDIN, EAST (5350)	VICTORIA	M 0	0	0	0
2	MCFADDIN, EAST (5450, W.)	VICTORIA	M 0	0	0	0
2	A MCFADDIN, EAST (5725)	VICTORIA	M 1	1	15,991	0
2	MCFADDIN, EAST (5850)	VICTORIA	M 0	0	0	0
2	A MCFADDIN, EAST (5900)	VICTORIA	M 0	0	0	0
2	MCFADDIN, EAST (5935-N)	VICTORIA	M 0	0	0	0
2	A MCFADDIN, EAST (5950)	VICTORIA	M 0	0	0	0
2	MCFADDIN, EAST (6100)	VICTORIA	M 1	0	0	0
2	MCFADDIN, NORTH (BEAKLEY)	VICTORIA	M 0	0	0	0
2	MCFADDIN, NORTH (FRID 5250)	VICTORIA	M 1	0	0	0
2	MCFADDIN, NORTH (FRID 5285)	VICTORIA	M 1	1	50,538	246
2	MCFADDIN, NORTH (FRID 5290)	VICTORIA	M 1	0	0	0
2	MCFADDIN, NORTH (FRID 5590)	VICTORIA	M 1	1	57,999	29R
2	MCFADDIN, NORTH (GRETA MASSIVE)	VICTORIA	M 0	0	0	0
2	MCFADDIN, NORTH (ROWLETT)	VICTORIA	M 0	0	0	0
2	MCFADDIN, NORTH (2100)	VICTORIA	M 0	0	0	0
2	MCFADDIN, NORTH (3200)	VICTORIA	M 0	0	0	0
2	P MCFADDIN, NORTH (3250)	VICTORIA	M 1	0	0	0
2	MCFADDIN, NORTH (3450)	VICTORIA	M 0	0	0	0
2	MCFADDIN, NORTH (3500)	VICTORIA	M 0	0	0	0
2	MCFADDIN, NORTH (3550)	VICTORIA	M 0	0	0	0
2	P MCFADDIN, N. (3650)	VICTORIA	M 0	0	0	0
2	MCFADDIN, NORTH (3750)	VICTORIA	M 4	1	50,231	0
2	MCFADDIN, NORTH (3800)	VICTORIA	M 2	0	0	0
2	MCFADDIN, NORTH (4200)	VICTORIA	M 1	0	0	0
2	P MCFADDIN, NORTH (4500)	VICTORIA	M 0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BLS
2	P MCFADDIN, NORTH (4800 GAS)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (4900)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (5000)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5025)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5100)	VICTORIA	4	0	0	0
2	P MCFADDIN, NORTH (5100 -B-)	VICTORIA	0	0	0	0
2	P MCFADDIN, NORTH (5200)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5258)	VICTORIA	1	0	0	0
2	P MCFADDIN, NORTH (5275)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (5300 -B-)	VICTORIA	2	0	0	0
2	MCFADDIN, NORTH (5300, GAS)	VICTORIA	0	0	0	0
2	A MCFADDIN, NORTH (5350)	VICTORIA	2	1	54,633	0
2	MCFADDIN, NORTH (5350 -B-)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5410)	VICTORIA	1	0	0	0
2	A MCFADDIN, N. (5420, N.W.)	VICTORIA	1	0	0	0
2	A MCFADDIN, NORTH (5480)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5500 S)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5530)	VICTORIA	0	0	0	0
2	A MCFADDIN, NORTH (5550)	VICTORIA	1	0	0	0
2	A MCFADDIN, NORTH (5600)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5660)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5665)	VICTORIA	1	0	22,396	0
2	MCFADDIN, NORTH (5675)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5680)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5700 GAS)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5730)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5760)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5800)	VICTORIA	1	0	0	0
2	A MCFADDIN, NORTH (5860)	VICTORIA	1	1	49,177	273
2	MCFADDIN, NORTH (5870)	VICTORIA	0	0	0	0
2	A MCFADDIN, NORTH (5875 -N-)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (5875 -S-)	VICTORIA	0	0	0	0
2	MCFADDIN, N. (5900)	VICTORIA	1	0	0	0
2	A MCFADDIN, N. (5990)	VICTORIA	0	0	0	0
2	A MCFADDIN, NORTH (6000)	VICTORIA	1	0	0	0
2	A MCFADDIN, NORTH (6030)	VICTORIA	0	0	0	0
2	P MCFADDIN, NORTH (6040)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (6080)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (6100)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (6130, E)	VICTORIA	0	0	0	0
2	A MCFADDIN, NORTH (6150)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (6170)	VICTORIA	0	0	0	0
2	P MCFADDIN, N. (6240)	VICTORIA	0	0	0	0
2	MCFADDIN, N. (6275)	VICTORIA	1	0	0	0
2	MCFADDIN, NORTH (6340)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (6400)	VICTORIA	0	0	0	0
2	P MCFADDIN, NORTH (6700)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (6720)	VICTORIA	0	0	0	0
2	MCFADDIN, NORTH (6730)	VICTORIA	0	0	0	0
2	MCFADDIN, NE. (3650)	VICTORIA	0	0	0	0
2	MCFADDIN, NW. (2000)	VICTORIA	2	0	10,556	0
2	MCFADDIN, NW. (2090)	VICTORIA	4	0	0	0
2	P MCFADDIN, NW. (4480)	VICTORIA	2	0	0	0
2	MCFADDIN, NW. (4500)	VICTORIA	1	0	1,724	0
2	P MCFADDIN, NW. (4510)	VICTORIA	0	0	0	0
2	P MCFADDIN, NW. (4600)	JACKSON	8	0	13,476	0
2	MCFADDIN, NW (4700)	VICTORIA	1	0	789	0
2	MCFADDIN, N. W. (4800)	VICTORIA	4	0	39,787	0
2	P MCFADDIN, NW. (4950)	VICTORIA	0	0	0	0
2	P MCFADDIN, NW (5000)	VICTORIA	3	0	23,680	0
2	MCFADDIN, NW. (5100)	VICTORIA	0	0	0	0
2	P MCFADDIN, NW (5200)	VICTORIA	0	0	0	0
2	P MCFADDIN, NW (5250)	VICTORIA	0	0	0	0
2	P MCFADDIN, NW. (5600)	VICTORIA	3	0	69,058	0
2	P MCFADDIN, NW. (5930)	VICTORIA	1	0	0	0
2	P MCFADDIN, NW. (6050)	VICTORIA	4	0	0	0
2	MCFADDIN, NW. (6060)	VICTORIA	2	0	3,620	0
2	MCFADDIN, NW (6100)	VICTORIA	4	0	364	0
2	MCFADDIN, NW. (6200)	VICTORIA	1	0	0	0
2	MCGOWN (PETTUS UPPER)	LIVE OAK	0	0	0	0
2	MCQUILL (4800 SINTON)	GOLIAD	1	0	0	0
2	P MCKASKELL (LULING)	KARNES	0	0	0	0
2	MCKEE (COOK MOUNTAIN)	GOLIAD	0	0	0	0
2	MCKEE (COOK MTN., UPPER)	GOLIAD	1	1	14,867	0
2	A MCKEE (PETTUS)	GOLIAD	1	1	8,035	83
2	A MCKENZIE (-B- SAND)	VICTORIA	0	0	0	0
2	MCKINNEY (WILCOX)	LIVE OAK	0	0	0	0
2	MCNEILL (HOCKLEY, UPPER)	LIVE OAK	1	1	43,558	296
2	MCNEILL (YEGUA 5800)	LIVE OAK	0	0	0	0
2	NEAGAN (WILCOX 9000)	GOLIAD	1	0	6,556	65
2	MEDIO CREEK (VICKSBURG F-1)	BEE	1	0	67,929	136
2	MEDIO CREEK (3350)	BEE	0	0	0	0
2	MEDIO CREEK (3900)	BEE	0	0	0	0
2	MEDIO CREEK (4300)	BEE	0	0	0	0
2	MEDIO CREEK (4380)	BEE	0	0	0	0
2	MEDIO CREEK (4800)	BEE	0	0	0	0
2	P MEDIO CREEK, EAST (FRIO)	BEE	0	0	0	0
2	P MEDIO CREEK, EAST (4730)	BEE	0	0	0	0
2	A MEDIO CREEK, EAST (5200)	BEE	0	0	0	0
2	MEDIO CREEK, EAST (2900)	BEE	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	MEDIO CREEK, NE. (ANAHUAC 3900)	BEE	0	0	0	0
2	P MELBOURN, N. (7930)	CALHOUN	0	0	0	0
2	MELBOURN, W. (7300)	CALHOUN	0	0	0	0
2	P MELBOURN, W. (7500 FRID)	CALHOUN	0	0	0	0
2	P MELBOURN, W. (7700)	CALHOUN	0	0	0	0
2	MELON CREEK (F-Q-5)	REFUGIO	0	0	0	0
2	MELROSE (PETTUS)	GOLIAD	1	0	0	0
2	P MELROSE (SLICK-WILCOX)	GOLIAD	3	3	48,490	476
2	MELROSE (7700)	GOLIAD	3	2	18,495	4
2	MELROSE (7800)	GOLIAD	1	1	18,004	64
2	MELROSE, E. (COOK MT. IV)	GOLIAD	0	0	0	0
2	MELROSE, E. (PETTUS)	GOLIAD	3	1	14,271	0
2	MELROSE, E. (REKLAW, LOWER)	GOLIAD	2	1	19,796	217
2	A MELROSE, E. (YEGUA, UPPER)	GOLIAD	0	0	0	0
2	MENGER (STILWELL)	BEE	0	0	0	0
2	P MENKING (WILCOX 7250)	LAVACA	0	0	0	0
2	MEYERSVILLE (FRID 1350)	VICTORIA	0	0	0	0
2	MEYERSVILLE (FRID 1500)	VICTORIA	0	0	0	0
2	MEYERSVILLE (FRID 2200)	DE WITT	0	0	0	0
2	P MEYERSVILLE (FRID 2500)	DE WITT	0	0	0	0
2	MEYERSVILLE (MASSIVE I)	DE WITT	3	1	19,671	236
2	MEYERSVILLE (MASSIVE II)	DE WITT	1	0	0	0
2	MEYERSVILLE (MASSIVE II-A)	VICTORIA	0	0	0	0
2	MEYERSVILLE (MASSIVE III)	DE WITT	1	1	42,128	177
2	MEYERSVILLE (MASSIVE IV)	VICTORIA	0	0	0	0
2	MEYERSVILLE (YEGUA 5100)	DE WITT	0	0	0	0
2	MEYERSVILLE (1000)	DE WITT	0	0	0	0
2	P MEYERSVILLE (2750)	DE WITT	0	0	0	0
2	P MEYERSVILLE (3300)	VICTORIA	1	0	0	0
2	MEYERSVILLE (11160)	VICTORIA	1	0	9,612	198
2	MEYERSVILLE, E. (COOK MTN.)	DE WITT	1	1	17,118	100
2	P MEYERSVILLE, E. (MASSIVE II-C)	DE WITT	0	0	0	0
2	MEYERSVILLE, E. (MASSIVE II-D)	DE WITT	1	0	0	0
2	MEYERSVILLE, E. (MASSIVE II-E)	DE WITT	1	0	0	0
2	MEYERSVILLE, E. (MASSIVE WLCX.1ST)	VICTORIA	0	0	0	0
2	A MEYERSVILLE, E. (MASSIVE WLCX.2ND)	VICTORIA	0	0	0	0
2	MEYERSVILLE, E. (WILCOX 8430)	DE WITT	1	1	21,463	337
2	MEYERSVILLE, E. (1800)	DE WITT	0	0	0	0
2	MEYERSVILLE, E. (2860)	VICTORIA	1	1	44,340	0
2	MEYERSVILLE, E. (3000)	VICTORIA	1	0	0	0
2	P MEYERSVILLE, E. (FRID 3010)	VICTORIA	0	0	0	0
2	MEYERSVILLE, E. (3100)	VICTORIA	1	0	33,664	0
2	P MEYERSVILLE, E. (3186)	DE WITT	0	0	0	0
2	MEYERSVILLE, E. (3220)	VICTORIA	1	0	9,871	0
2	A MEYERSVILLE, E. (5040)	DE WITT	1	0	687	0
2	MEYERSVILLE, E. (5190)	DE WITT	1	0	58,049	422
2	MEYERSVILLE, E. (5360)	DE WITT	0	0	0	0
2	MEYERSVILLE, EAST (8225)	DE WITT	2	1	51,649	451
2	A MEYERSVILLE, NORTH (EY UP.)	DE WITT	2	0	0	0
2	MEYERSVILLE, N. (FRID 1220)	DE WITT	0	0	0	0
2	MEYERSVILLE, N. (3070)	REFUGIO	1	1	15,316	0
2	MEYERSVILLE, N. (FRID 3650)	DE WITT	0	0	0	0
2	MEYERSVILLE, N. (FRID STRINGER)	DE WITT	0	0	0	0
2	A MEYERSVILLE, NORTH (WILCOX)	DE WITT	0	0	0	0
2	P MEYERSVILLE, N. (YEGUA 2)	DE WITT	0	0	0	0
2	MEYERSVILLE, N. (Y-3)	DE WITT	1	0	0	0
2	MEYERSVILLE, N. (YEGUA 5300)	DE WITT	3	0	0	0
2	P MEYERSVILLE, SE. (MV. II)	DE WITT	0	0	0	0
2	MEYERSVILLE, SE. (MV. II-8)	DE WITT	1	1	60,170	371
2	P MEYERSVILLE, SE. (MV. II-D LOWER)	DE WITT	0	0	0	0
2	MEYERSVILLE, SE. (Y-1)	DE WITT	1	1	982	0
2	P MEYERSVILLE, SE. (YEGUA 4950)	DE WITT	0	0	0	0
2	MEYERSVILLE, SE. (YEGUA 5300)	DE WITT	1	1	10,517	218
2	P MEYERSVILLE, WEST (FRID 2750)	GOLIAD	0	0	0	0
2	MICHAEL DEAN (HET UPPER)	LIVE OAK	1	1	28,128	0
2	A MIKESKA (PETTUS)	LIVE OAK	0	0	0	0
2	MIKESKA (WILCOX)	LIVE OAK	0	0	0	0
2	MIKESKA (10280)	LIVE OAK	1	1	76,945	418
2	MIKESKA (10500)	LIVE OAK	1	1	27,057	216
2	MIKESKA, N. (LULING)	LIVE OAK	0	0	0	0
2	MIKESKA, N. (SLICK)	LIVE OAK	1	1	447,529	5,874
2	P MIKESKA, N. (WILCOX 8750)	LIVE OAK	0	0	0	0
2	MIKESKA, N. (WILCOX 9870)	LIVE OAK	1	0	0	0
2	MIKESKA, N. (WILCOX 10300)	LIVE OAK	1	1	23,338	690
2	P MIKESKA, S. (3000)	LIVE OAK	0	0	0	0
2	A MIKESKA, S. (YEGUA 4640)	LIVE OAK	0	0	0	0
2	P MIKESKA, S. (4670)	LIVE OAK	0	0	0	0
2	A MIKESKA, S. (YEGUA 5050)	LIVE OAK	0	0	0	0
2	MIKESKA, SW. (PETTUS STRINGER)	LIVE OAK	1	1	8,149	45
2	MIKESKA, SW. (SLICK B)	LIVE OAK	1	1	42,845	365
2	P MIKESKA, SW. (WILCOX)	LIVE OAK	0	0	0	0
2	MIKESKA, SW. (WILCOX 12600)	LIVE OAK	1	1	27,938	0
2	MIKESKA, WEST (2800)	LIVE OAK	0	0	0	0
2	MILBY CREEK (FRID 2600)	GOLIAD	1	0	0	0
2	MILBY CREEK (FRID 2870)	GOLIAD	1	1	28,924	0
2	MILLER (5800)	JACKSON	1	1	175,714	292
2	MILLER (5210)	JACKSON	1	0	0	0
2	MILLER (6030)	JACKSON	2	1	67,165	8
2	MILLER (5700)	JACKSON	1	1	182,454	438
2	MINERAL (HACKHANK, LO.)	BEE	1	1	13,981	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	MINERAL (MASSIVE)	BEE	0	0	0	0
2	MINERAL (SLICK)	BEE	1	1	60,934	0 F
2	MINERAL, EAST (HOCKLEY)	BEE	0	0	0	0
2	MINERAL, N. (800)	BEE	1	0	0	0
2	MINERAL, NORTH (1150)	BEE	0	0	0	0
2	MINERAL, NORTH (7550)	BEE	2	1	39,682	1,139
2	MINERAL, NORTH (9750)	BEE	2	2	469,525	18,791
2	MINERAL, NORTH (9850)	BEE	1	1	88,560	3,173
2	MINERAL, SOUTH (LULING WILCOX)	CALHOUN	1	1	100,654	0 F
2	MINERAL, SOUTH (MACCKHANK)	BEE	0	0	0	0
2	MINERAL, SOUTH (SLICK)	BEE	0	0	0	0
2	MINERAL, SOUTH (1100)	BEE	0	0	0	0
2	MINERAL, SOUTH (2700)	BEE	1	1	16,283	0 F
2	MINERAL, SW (1020)	BEE	2	0	0	0
2	MINERAL, WEST (FRID)	BEE	2	2	13,005	0
2	MINERAL, WEST (MACCKHANK)	BEE	0	0	0	0
2	MINERAL, WEST (MASSIVE)	BEE	0	0	0	0
2	MINERAL, WEST (MIOCENE 450)	BEE	0	0	0	0
2	MINERAL, WEST (7900)	BEE	0	0	0	0
2	MINERAL, WEST (11000)	BEE	1	1	61,231	4,963
2	MINNITA (2600)	VICTORIA	1	0	0	0
2	MINNITA (4000)	VICTORIA	0	0	0	0
2	P MINOAK (SLICK 7300)	BEE M	3	3	221,703	3,568
2	MIORI	VICTORIA	1	1	25,318	149
2	A MISSION RIVER	REFUGIO	0	0	0	0
2	P MISSION RIVER (SEG. A 5800)	REFUGIO	0	0	0	0
2	MISSION RIVER (4200)	REFUGIO	0	0	0	0
2	MISSION RIVER (4950)	REFUGIO	1	0	0	0
2	MISSION RIVER (5300)	REFUGIO	1	0	0	0
2	MISSION RIVER (5800)	REFUGIO	1	1	21,092	0
2	MISSION RIVER (6000)	REFUGIO	1	0	0	0
2	MISSION RIVER (6050)	REFUGIO	0	0	0	0
2	MISSION RIVER (6100)	REFUGIO	1	0	0	0
2	MISSION RIVER (6200)	REFUGIO	1	1	80,579	640
2	MISSION RIVER (6300)	REFUGIO	5	0	0	0
2	P MISSION RIVER (6400)	REFUGIO	0	0	0	0
2	MISSION RIVER (8200)	REFUGIO	0	0	0	0
2	MISSION RIVER (8300 VKSBG)	REFUGIO	1	0	0	0
2	MISSION RIVER (8400)	REFUGIO	1	0	0	0
2	A MISSION VALLEY (WILCOX 9000)	VICTORIA	1	1	54,839	596 F
2	MISSION VALLEY (2400)	VICTORIA	0	0	0	0
2	MISSION VALLEY (2460)	VICTORIA	1	0	0	0
2	P MISSION VALLEY (2500)	VICTORIA	0	0	0	0
2	A MISSION VALLEY (5,100)	VICTORIA	1	0	3,514	186 F
2	MISSION VALLEY (8300)	VICTORIA	1	1	108,927	1,746
2	MISSION VALLEY (8,650)	VICTORIA	0	0	0	0
2	MISSION VALLEY (8650 LOWER)	VICTORIA	0	0	0	0
2	MISSION VALLEY (8800)	VICTORIA	0	0	21,321	679
2	MISSION VALLEY (10,220)	VICTORIA	0	0	0	0
2	MISSION VALLEY (11,900 WILCOX)	VICTORIA	1	1	64,757	2,728
2	A MISSION VALLEY, NORTH	VICTORIA M	1	1	66,310	0
2	P MISSION VALLEY, N. (1400)	DE WITT	2	2	86,869	0
2	P MISSION VALLEY, N (2300)	VICTORIA	2	0	0	0
2	MISSION VALLEY, N (COOK MT 5470)	DE WITT	1	0	0	0
2	P MISSION VALLEY, NORTH (FRID 2800)	DE WITT	2	2	140,946	0
2	MISSION VALLEY, N. (FRID 2950)	DE WITT	1	0	74,425	0
2	P MISSION VALLEY, N (FRID 3000)	DE WITT	3	2	157,629	0
2	MISSION VALLEY, N. (MASSIVE 1-4)	VICTORIA M	0	0	0	0
2	MISSION VALLEY, NORTH (WILCOX)	DE WITT	0	0	0	0
2	P MISSION VALLEY, N (YEGUA 3270)	DE WITT	0	0	0	0
2	MISSION VALLEY, N. (YEGUA 5014)	DE WITT	1	1	8,951	0
2	MISSION VALLEY, N. (2800)	DE WITT	1	1	55,797	0
2	MISSION VALLEY, W. (FRID 2850)	VICTORIA	1	1	38,877	0
2	MISSION VALLEY, W.(COOK MOUNTAIN)	VICTORIA M	2	2	14,646	196 F
2	MISSION VALLEY, W. (MASS WILCOX)	GOLIAD M	0	0	0	0
2	A MISSION VALLEY, WEST (MASSIVE-1)	GOLIAD M	3	2	69,532	488 F
2	MISSION VALLEY, W. (MID. 800)	VICTORIA M	2	0	0	0
2	MISSION VALLEY, W. (MID. 1100)	VICTORIA	1	0	0	0
2	MISSION VALLEY, W.(MIOCENE 1350)	VICTORIA M	3	3	36,046	0
2	MISSION VALLEY, W. (1350 STRAY)	VICTORIA	3	1	5,346	0
2	MISSION VALLEY, W.(MIOCENE 1500)	VICTORIA	3	1	18,830	0
2	MISSION VALLEY, W.(WILCOX 10600)	GOLIAD	1	1	20,288	321
2	MISSION VALLEY, W. (YEGUA 5000)	VICTORIA M	2	2	23,637	353
2	MISTLETOE	GOLIAD	1	0	599	0
2	MONSON (QUEEN CITY)	KARNES M	2	0	0	0
2	MONSON (7180)	KARNES	0	0	0	0
2	MONSON (7700)	KARNES	0	0	0	0
2	A MONSON, SW. (6150)	BEE	0	0	0	0
2	A MONSON, SW. (6250 LULING)	KARNES	0	0	0	0
2	MONSON, SW. (6500 MASSIVE)	KARNES	2	0	0	0
2	MONSON, SW. (7700)	BEE	0	0	0	0
2	P MONT (EDWARDS)	LAVACA	0	0	0	0
2	MONT (WILCOX 10640)	LAVACA	1	0	0	0
2	P MONT (WILCOX 10,900)	LAVACA	0	0	0	0
2	MONTEOLA (EDWARDS)	BEE	4	1	24,923	0
2	MONTEOLA (WILCOX 8575)	BEE	0	0	0	0
2	A MOODY RANCH	JACKSON	1	0	0	0
2	MOODY RANCH (7200)	JACKSON	0	0	0	0
2	A MOODY RANCH (7280)	JACKSON	0	0	0	0
2	MOODY RANCH (7300)	JACKSON	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST.	NO.	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	A	MOODY RANCH, SOUTH (10,000)	JACKSON	0	0	0	0
2		MOONEY, E. (YEGUA 5450)	DE WITT	2	2	17,446	37 F
2		MOONEY, NE. (YEGUA 5400)	DE WITT	1	1	49,843	168
2		MORALES (8-5)	JACKSON	0	0	0	0
2		MORALES (FRID C)	JACKSON	1	0	25,841	0
2	P	MORALES (FRID D)	JACKSON	0	0	0	0
2		MORALES (FRID E)	JACKSON	1	0	0	0
2		MORALES (FRID F)	JACKSON	2	1	29,210	0
2	P	MORALES (FRID H)	JACKSON	0	0	0	0
2	P	MORALES (FRID K)	JACKSON	0	0	0	0
2	P	MORALES (FRID L)	JACKSON	0	0	0	0
2		MORALES (FRID M-1)	JACKSON	1	1	11,588	0
2	P	MORALES (FRID M-2)	JACKSON	0	0	0	0
2		MORALES (FRID M-3, N)	JACKSON	3	0	3,342	0
2		MORALES (FRID O-1)	JACKSON	2	0	6,056	0
2	P	MORALES (FRID O-2)	JACKSON	0	0	0	0
2	P	MORALES (FRID O-4, N)	JACKSON	0	0	0	0
2	P	MORALES (FRID P)	JACKSON	0	0	0	0
2		MORALES (FRID 3870)	JACKSON	1	1	18,179	0
2		MORALES (FRID 3980)	JACKSON	1	1	23,666	0
2		MORALES (FRID 4085)	JACKSON	1	0	5,461	0
2		MORALES (FRID 4090 STRAY)	JACKSON	1	0	0	0
2		MORALES (GUS GLASSCOCK 3450)	JACKSON	0	0	0	0
2	P	MORALES (L-2)	JACKSON	0	0	0	0
2		MORALES (M-5)	JACKSON	3	1	103,146	0
2		MORALES (MIOCENE 1550)	JACKSON	0	0	0	0
2		MORALES (O-3)	JACKSON	0	0	0	0
2		MORALES (O-5)	JACKSON	1	1	3,356	0
2		MORALES (1500)	JACKSON	1	1	15,226	0
2	P	MORALES (1750)	JACKSON	3	0	0	0
2	P	MORALES (2200)	JACKSON	1	0	0	0
2		MORALES (2280)	JACKSON	1	1	232	0
2		MORALES (2500)	JACKSON	1	0	0	0
2		MORALES (2700)	JACKSON	1	0	2,437	0
2		MORALES (2710)	JACKSON	1	0	360	0
2	P	MORALES (2800)	JACKSON	0	0	0	0
2		MORALES (3100)	JACKSON	1	0	0	0
2		MORALES (3260)	JACKSON	0	0	0	0
2		MORALES (3325)	JACKSON	1	0	6,986	0
2		MORALES (3385)	JACKSON	1	1	28,999	0
2	P	MORALES (3400)	JACKSON	1	0	0	0
2		MORALES (3480)	JACKSON	1	0	23,293	0
2	P	MORALES (3550)	JACKSON	0	0	0	0
2		MORALES (3560)	JACKSON	1	1	50,690	0
2		MORALES (3650)	JACKSON	1	0	29,667	0
2		MORALES (3670)	JACKSON	3	0	15,404	0
2		MORALES (3725 STRAY)	JACKSON	2	1	75,209	0
2		MORALES (3780)	JACKSON	1	1	79,257	0
2	P	MORALES (3840)	JACKSON	2	0	17,002	0
2	P	MORALES (3850)	JACKSON	0	0	0	0
2		MORALES (3870)	JACKSON	0	0	0	0
2	P	MORALES (3900)	JACKSON	3	2	127,607	1
2		MORALES (3900, STRAY)	JACKSON	1	0	2,743	0
2	P	MORALES (3955)	JACKSON	4	0	55,220	0
2		MORALES (4090)	JACKSON	1	1	82,554	0
2		MORALES (4150)	JACKSON	1	1	6,442	0
2		MORALES (4190)	JACKSON	1	0	37,328	0
2	P	MORALES (4200)	JACKSON	1	0	0	0
2		MORALES (4205)	JACKSON	1	0	447	0
2		MORALES (4215)	JACKSON	1	0	1,983	0
2		MORALES (4260)	JACKSON	0	0	0	0
2		MORALES (4265)	JACKSON	1	0	4,174	0
2	P	MORALES (4340)	JACKSON	3	0	65,090	0
2		MORALES (4360)	JACKSON	1	1	62,046	0
2		MORALES (4390)	JACKSON	0	0	0	0
2		MORALES (4400)	JACKSON	1	1	18,698	0
2		MORALES (4410)	JACKSON	1	1	32,364	0
2		MORALES (4430)	JACKSON	1	0	0	0
2		MORALES (4460)	JACKSON	1	1	47,286	0
2	P	MORALES (4500)	JACKSON	0	0	0	0
2		MORALES (4620)	JACKSON	2	1	37,109	0
2		MORALES (4670)	JACKSON	1	0	2,291	0
2		MORALES (4700)	JACKSON	2	0	20,241	0
2		MORALES, NORTH (FRID -F-)	LAVACA	0	0	0	0
2	P	MORALES, NORTH (FRID F-2)	LAVACA	1	0	0	0
2		MORALES, NORTH (FRID 1320)	LAVACA	0	0	0	0
2		MORALES, NORTH (FRID 1500)	JACKSON	1	0	0	0
2		MORALES, NORTH (FRID 1600)	LAVACA	0	0	0	0
2		MORALES, NORTH (FRID 2870)	LAVACA	0	0	0	0
2		MORALES, NORTH (FRID 3070)	LAVACA	0	0	0	0
2		MORALES, NORTH (FRID 3300)	LAVACA	0	0	0	0
2		MORALES, NORTH (FRID 3400)	LAVACA	1	0	32,298	0
2	P	MORALES, NORTH (FRID 3520)	LAVACA	0	0	0	0
2		MORALES, NORTH (FRID 3570)	JACKSON	1	0	24,815	0
2		MORALES, N. (FRID 3650)	LAVACA	0	0	0	0
2	P	MORALES, N (MIOCENE 1900)	LAVACA	0	0	0	0
2		MORALES, NORTH (WILCOX -E-)	LAVACA	3	1	69,709	0 F
2	P	MORALES, NORTH (WILCOX -H-)	LAVACA	5	3	199,941	670 F
2		MORALES, NORTH (1250)	LAVACA	1	1	27,832	0
2		MORALES, NORTH (1400)	LAVACA	1	1	101,982	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	MORALES, NORTH (1910)	LAVACA	1	0	0	0
2	MORALES, NORTH (2200)	LAVACA	1	0	0	0
2	MORALES, NORTH (2300)	LAVACA	1	0	0	0
P 2	MORALES, NORTH (2430)	JACKSON	0	0	0	0
2	MORALES, NORTH (2500)	LAVACA	1	0	0	0
2	MORALES, NORTH (2540)	LAVACA	1	0	0	0
P 2	MORALES NORTH (2700)	LAVACA	0	0	0	0
2	MORALES, NORTH (2800)	LAVACA	0	0	0	0
2	MORALES, NORTH (3100)	LAVACA	0	0	0	0
2	MORALES, NORTH (3190)	LAVACA	1	0	0	0
P 2	MORALES, NORTH (3300)	JACKSON	0	0	0	0
2	MORALES, N. (3600)	LAVACA	0	0	0	0
P 2	MORALES, NORTH (3650)	LAVACA	0	0	0	0
2	MORALES, N. (3740)	LAVACA	0	0	0	0
2	MORALES, NORTH (3920)	LAVACA	0	0	0	0
2	MORALES, NORTH (4000)	LAVACA	0	0	0	0
P 2	MORALES, NORTH (4050)	LAVACA	0	0	0	0
P 2	MORALES, N. (9250)	JACKSON	0	0	0	0
P 2	MORALES, SW. (FRID H)	JACKSON	0	0	0	0
2	MORALES, SW. (2200)	LAVACA	0	0	0	0
2	MOSCA (WILCOX MIDDLE 9100)	BEE	0	0	0	0
2	MOSCA (WILCOX MIDDLE 9350)	BEE	0	0	0	0
2	MOSCA (WILCOX MIDDLE 9500)	BEE	1	1	21,719	705
2	MOSCA (WILCOX 8750)	BEE	0	0	0	0
2	MOSQUITO POINT, E (FRID J)	CALHOUN	0	0	0	0
2	MOSQUITO POINT, NE (FRID E-2)	CALHOUN	1	0	33	0
2	MOSQUITO POINT, NE. (FRID G-2)	CALHOUN	2	1	106,154	1,733
2	MOULTON (JACKSON)	LAVACA	12	8	108,064	0 F
2	MOUNT LUCAS (COOK MTN. 5700)	LIVE OAK	1	0	638	14
2	MOUNT LUCAS (COOK MTN. 5800)	LIVE OAK	2	0	0	0
A 2	MT. LUCAS (FRID)	LIVE OAK	0	0	0	0
A 2	MT. LUCAS (HOCKLEY, LOWER)	LIVE OAK	2	1	9,251	0
P 2	MT. LUCAS (HOCKLEY, LOWER 2-A)	LIVE OAK	0	0	0	0
A 2	MT. LUCAS (HOCKLEY, UP.)	LIVE OAK	0	0	0	0
P 2	MT. LUCAS (VICKSBURG 3600)	LIVE OAK	4	4	53,716	0
2	MOUNT LUCAS (920)	LIVE OAK	4	0	1,994	0
2	MOUNT LUCAS (1150)	LIVE OAK	0	0	0	0
2	MOUNT LUCAS (1200)	LIVE OAK	3	1	3,486	0
2	MOUNT LUCAS (1500)	LIVE OAK	2	0	3,332	0
2	MOUNT LUCAS (1700)	LIVE OAK	2	1	6,717	0
2	MOUNT LUCAS (1950)	LIVE OAK	1	0	0	0
P 2	MOUNT LUCAS (2100)	LIVE OAK	8	2	41,683	0
2	MOUNT LUCAS (2150)	LIVE OAK	5	2	28,733	0
2	MOUNT LUCAS (2200)	LIVE OAK	1	0	0	0
2	MOUNT LUCAS (2400)	LIVE OAK	1	1	16,447	0
A 2	MOUNT LUCAS (2500)	LIVE OAK	1	1	839	0
P 2	MOUNT LUCAS (2600)	LIVE OAK	4	2	65,433	0
2	MOUNT LUCAS (3200)	LIVE OAK	1	0	0	0
P 2	MOUNT LUCAS (3700)	LIVE OAK	1	0	0	0
2	MOUNT LUCAS (3800)	LIVE OAK	2	1	20,122	0
P 2	MOUNT LUCAS (3900)	LIVE OAK	4	3	109,334	129
2	MT. LUCAS (4100)	LIVE OAK	1	0	0	0
2	MOUNT LUCAS (4300)	LIVE OAK	2	1	55,503	118
P 2	MOUNT LUCAS (4400)	LIVE OAK	3	2	194,211	43
2	MOUNT LUCAS (5200)	LIVE OAK	0	0	0	0
2	MOUNT LUCAS (5500)	LIVE OAK	4	1	92,508	547 F
2	MOUNT LUCAS (5600)	LIVE OAK	3	2	22,823	115 F
2	MOUNT LUCAS, EAST (HOCKLEY)	LIVE OAK	0	0	0	0
2	MOUNT LUCAS, EAST (2600)	LIVE OAK	0	0	0	0
2	MOUNT LUCAS, EAST (3650)	LIVE OAK	0	0	0	0
P 2	MOUNT LUCAS, N.W. (HOCKLEY-A-)	LIVE OAK	2	1	148,834	523
2	MOUNTAIN VIEW (BARTOSH)	LIVE OAK	1	1	47,234	1,889
2	MOUNTAIN VIEW (SAND 4)	LIVE OAK	1	1	146,911	13,336
P 2	MOUNTAIN VIEW (WILCOX 9350)	LIVE OAK	3	2	1,038,410	14,934
2	MOUNTAIN VIEW (WILCOX 10400)	LIVE OAK	1	1	234,297	10,188
P 2	MOUNTAIN VIEW, N. (8100)	LIVE OAK	2	2	533,361	14,125
P 2	MOUNTAIN VIEW, N. (8600)	LIVE OAK	0	0	0	0
2	MOUNTAIN VIEW, N. (9550)	LIVE OAK	1	0	0	0
P 2	MOUNTAIN VIEW, NE. (6800)	LIVE OAK	3	2	250,533	3,945
P 2	MOUNTAIN VIEW, N.E. (WILCOX)	LIVE OAK	2	2	548,695	8,226
2	MOUNTAIN VIEW, N.E. (WILCOX 9400)	LIVE OAK	1	0	88,656	738
2	MUDHILL (VICKSBURG)	BEE	1	0	0	0
2	MULE SPRINGS (WILCOX, LOWER)	LAVACA	0	0	0	0
2	MUSTANG CREEK, EAST (5300 FRID)	LIVE OAK	0	0	0	0
2	MUSTANG CREEK, EAST (5600)	JACKSON	1	1	18,150	18
2	MUSTANG CREEK, EAST (5900)	LIVE OAK	0	0	0	0
2	MUSTANG CREEK, EAST (6100)	LIVE OAK	0	0	0	0
2	MUSTANG CREEK, EAST (6150)	JACKSON	0	0	0	0
P 2	MYERSVILLE (3000 FRID)	DE WITT	0	0	0	0
P 2	MYERSVILLE, E. (3186)	DE WITT	0	0	0	0
P 2	NAVIDAD (1400)	JACKSON	0	0	0	0
P 2	NAVIDAD (1600)	JACKSON	0	0	0	0
2	NAVIDAD (1700)	JACKSON	0	0	0	0
2	NAVIDAD (2000)	JACKSON	3	2	22,988	0
2	NAVIDAD (2100)	JACKSON	0	0	0	0
P 2	NAVIDAD (2400)	JACKSON	0	0	0	0
2	NAVIDAD (3400)	JACKSON	0	0	0	0
2	NAVIDAD (3550)	JACKSON	0	0	0	0
P 2	NAVIDAD (3800)	JACKSON	0	0	0	0
P 2	NAVIDAD (3950)	JACKSON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID 8BLS
2	NEYLAND (WILCOX, LOWER)	GOLIAD	1	1	2,884	0
2	P NOLTY (FRID 8400)	CALHOUN	2	2	64,070	719
2	P NOLTY (FRID 8560)	CALHOUN	0	0	0	0
2	P NOLTY (FRID 8700)	CALHOUN	0	0	0	0
2	P NOLTY (FRID 8900)	CALHOUN	0	0	0	0
2	NORBEE (HOCKLEY, N. E.)	BEE	0	0	0	0
2	A NORBEE (HOCKLEY 3700)	BEE	1	0	0	0
2	NORBEE (LULING, 1ST)	BEE	1	1	2,973	0
2	NORBEE (MACKHANK)	BEE	1	0	18,987	0
2	P NORBEE (SLICK)	BEE	2	2	105,389	0
2	NORBEE (1900)	BEE	2	2	30,382	0
2	NORBEE, S (PETTUS)	BEE	0	0	0	0
2	A NORBEE, S.E. (HOCKLEY)	BEE	0	0	0	0
2	A NORBEE, S. E. (HOCKLEY 4000)	BEE	0	0	0	0
2	NORBEE, S.E. (4250)	BEE	0	0	0	0
2	NORDHEIM (WILCOX #1)	DE WITT	0	0	0	0
2	NORDHEIM (WILCOX #2)	DE WITT	1	1	113,900	0
2	NORDHEIM (WILCOX #3)	DE WITT	0	0	0	0
2	NORDHEIM (WILCOX #4)	DE WITT	0	0	0	0
2	NORDHEIM (WILCOX #5)	DE WITT	0	0	0	0
2	NORDHEIM (WILCOX #7B)	DE WITT	0	0	0	0
2	NORDHEIM (WILCOX 9900)	DE WITT	1	1	707,559	28,427
2	P NORDHEIM (WILCOX 10600)	DE WITT	3	3	1,233,153	26,055
2	P NORDHEIM (WILCOX, LOWER)	DE WITT	7	5	149,802	0
2	NORDHEIM (10,100)	DE WITT	1	0	149	0
2	NORDHEIM, N. (SLIGO)	DE WITT	0	0	0	0
2	NORMANNA (FRID 2200)	BEE	1	1	34,603	0
2	A NORMANNA (HOCKLEY 3525)	BEE	1	1	5,442	0
2	P NORMANNA (LULING)	BEE	10	2	12,071	6
2	P NORMANNA (MASSIVE WILCOX FIRST)	BEE	11	5	421,547	0
2	P NORMANNA (MASSIVE WILCOX SECOND)	BEE	1	0	0	0
2	NORMANNA (PETTUS)	BEE	0	0	0	0
2	P NORMANNA (SLICK)	BEE	6	2	374,464	0
2	NORMANNA (WILCOX 10,700)	BEE	0	0	0	0
2	NORMANNA (WILCOX 14800)	BEE	1	1	88,222	56
2	P NORMANNA, S. (2050)	BEE	12	11	174,613	0
2	NORMANNA, S. (2170)	BEE	1	0	0	0
2	NORMANNA, SW (FRID 2250)	BEE	1	0	0	0
2	NORMANNA, W. (SLICK)	BEE	0	0	0	0
2	NURSERY (YEGUA 5700)	VICTORIA	1	1	22,557	52
2	NURSERY (500)	VICTORIA	0	0	0	0
2	NURSERY (600)	VICTORIA	7	1	5,251	0
2	NURSERY (2640)	VICTORIA	1	1	64,917	0
2	NURSERY (2800)	VICTORIA	1	1	31,365	0
2	P NURSERY (3000)	VICTORIA	0	0	0	0
2	P NURSERY (3100)	VICTORIA	0	0	0	0
2	P NURSERY (3120)	VICTORIA	0	0	0	0
2	P NURSERY (3150)	VICTORIA	0	0	0	0
2	NURSERY (3200)	VICTORIA	1	1	35,697	0
2	NURSERY (3260)	VICTORIA	1	1	5,596	0
2	NURSERY (3400)	VICTORIA	1	1	7,283	0
2	NURSERY (3440)	VICTORIA	3	1	14,413	0
2	NURSERY (3600)	VICTORIA	3	2	78,498	0
2	NURSERY (8940)	VICTORIA	0	0	0	0
2	NURSERY (9500)	VICTORIA	1	0	0	0
2	P NURSERY, EAST (FRID)	VICTORIA	0	0	0	0
2	NURSERY, S. (1000)	VICTORIA	3	2	29,204	0
2	P NURSERY, S. (1150)	VICTORIA	5	2	58,248	0
2	NURSERY, S. (1250)	VICTORIA	2	0	0	0
2	NURSERY, S. (1350)	VICTORIA	1	1	16,337	0
2	NURSERY, S. (1450)	VICTORIA	1	0	0	0
2	NURSERY, S. (1500)	VICTORIA	0	0	0	0
2	NURSERY, S. (1550)	VICTORIA	0	0	0	0
2	NURSERY, S. (1700)	VICTORIA	2	0	2,422	0
2	NURSERY, S. (1880)	VICTORIA	2	0	22,416	0
2	NURSERY, S. (1900)	VICTORIA	1	1	3,345	0
2	NURSERY, S. (2160)	VICTORIA	0	0	0	0
2	NURSERY, S. (2250)	VICTORIA	2	1	20,395	0
2	NURSERY, S. (2400)	VICTORIA	2	0	0	0
2	NURSERY, S. (2960)	VICTORIA	1	0	0	0
2	P NURSERY S. (3150)	VICTORIA	3	1	11,857	0
2	NURSERY, S. (3200)	VICTORIA	1	1	13,185	0
2	NURSERY, S. (3350)	VICTORIA	2	1	28,843	0
2	NURSERY, S. (3400)	VICTORIA	1	0	0	0
2	NURSERY, S. (3420)	VICTORIA	0	0	0	0
2	NURSERY, S. (3500)	VICTORIA	2	0	1,764	0
2	NURSERY, S. (3560)	VICTORIA	1	1	3,209	0
2	P NURSERY, S. (3610)	VICTORIA	1	0	0	0
2	NURSERY, S. (3625)	VICTORIA	1	0	4,937	0
2	NURSERY, S. (3800)	VICTORIA	1	0	0	0
2	NURSERY, SE. (900)	VICTORIA	1	1	4,288	0
2	NURSERY, SE. (1100)	VICTORIA	3	1	17,262	0
2	NURSERY, SW. (1100)	VICTORIA	0	0	0	0
2	NURSERY, SW. (2900)	VICTORIA	0	0	0	0
2	NURSERY, SW. (3230)	VICTORIA	0	0	0	0
2	NURSERY, SW. (3500)	VICTORIA	1	0	0	0
2	A OAKVILLE	LIVE OAK	1	0	0	0
2	OAKVILLE (HOCKLEY)	LIVE OAK	0	0	0	0
2	A OAKVILLE (HOCKLEY A)	LIVE OAK	0	0	0	0
2	OAKVILLE (PETTUS)	LIVE OAK	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
2	P OAKVILLE (QUEEN CITY 5350)	LIVE OAK	2	1	164,200	2,046 F
2	OAKVILLE (WILCOX 7400)	LIVE OAK	1	1	205,811	1,660
2	OAKVILLE (WILCOX 7700)	LIVE OAK	0	0	0	0
2	OAKVILLE (WILCOX 7900)	LIVE OAK	0	0	0	0
2	OAKVILLE (WILCOX 7930)	LIVE OAK	2	1	61,610	1,237
2	P OAKVILLE (WILCOX 7970)	LIVE OAK	0	0	0	0
2	OAKVILLE (WILCOX 8150)	LIVE OAK	0	0	0	0
2	P OAKVILLE (WILCOX 9700)	LIVE OAK	29	28	13,255,769	355,738 F
2	OAKVILLE (WILCOX 9900)	LIVE OAK	1	0	27,849	906
2	P OAKVILLE (YEGUA 3000)	LIVE OAK	0	0	0	0
2	OAKVILLE (1400)	LIVE OAK	0	0	0	0
2	OAKVILLE (2000)	LIVE OAK	1	0	0	0
2	OAKVILLE, EAST (SLICK)	LIVE OAK	3	1	289,336	2,164
2	OAKVILLE, EAST (WILCOX 7480)	LIVE OAK	1	1	28,614	762
2	P OAKVILLE, EAST (WILCOX 7700)	LIVE OAK	2	2	31,326	791
2	OAKVILLE, E. (WILCOX 7790)	LIVE OAK	0	0	0	0
2	OAKVILLE, E. (WILCOX 9400)	LIVE OAK	1	1	84,870	2,911
2	P OAKVILLE, SOUTH (LULING)	LIVE OAK	0	0	0	0
2	OAKVILLE, SOUTH (MACKHANK)	LIVE OAK	0	0	0	0
2	OAKVILLE, SOUTH (QUEEN CITY)	LIVE OAK	1	1	28,267	19
2	OAKVILLE, SOUTH (L. SLICK)	LIVE OAK	0	0	0	0
2	P OAKVILLE, SOUTH (SLICK)	LIVE OAK	0	0	0	0
2	OAKVILLE, SOUTH(WILCOX, MASSIVE)	LIVE OAK	0	0	0	0
2	P OAKVILLE, S. (WILCOX, LOWER MASS)	LIVE OAK	0	0	0	0
2	P OAKVILLE, SW (4300)	CALHOUN	3	2	273,571	0
2	OAKVILLE, S.W. (5100)	CALHOUN	1	1	175,609	0
2	P OAKVILLE, WEST (SLICK -A-)	LIVE OAK	0	0	0	0
2	A OAKVILLE-WILCOX (LULING)	LIVE OAK	2	2	249,057	1,926 F
2	P OAKVILLE-WILCOX (MACKHANK)	LIVE OAK	0	0	0	0
2	P OAKVILLE-WILCOX (MASSIVE)	LIVE OAK	0	0	0	0
2	OAKVILLE-WILCOX (QUEEN CITY)	LIVE OAK	0	0	0	0
2	OAKVILLE-WILCOX (SLICK)	LIVE OAK	2	1	46,160	586
2	P OAKVILLE-WILCOX (SLICK, LOWER)	LIVE OAK	0	0	0	0
2	OAKVILLE-WILCOX (2700)	LIVE OAK	0	0	0	0
2	O'BRIEN RANCH (SINTON 4025)	GOLIAO	3	1	99,600	25 F
2	O'BRIEN RANCH (2700)	GOLIAO	1	0	0	0
2	O'BRIEN RANCH (3820)	GOLIAO	0	0	0	0
2	O'BRIEN RANCH (4420)	GOLIAO	0	0	0	0
2	P O'BRIEN RANCH (4500)	GOLIAO	0	0	0	0
2	O'CONNOR (3800)	GOLIAO	0	0	0	0
2	O'CONNOR (4700)	GOLIAO	1	1	118,313	0
2	OLD BUZZARD (WILCOX)	GOLIAO	1	1	26,776	186 F
2	OLIVIA (7200)	CALHOUN	1	0	0	0
2	A OLIVIA (7500, LOWER)	CALHOUN	0	0	0	0
2	A OLIVIA (7500, UPPER)	CALHOUN	0	0	0	0
2	OLIVIA (8100)	CALHOUN	0	0	0	0
2	A OLIVIA (8300)	CALHOUN	0	0	0	0
2	A OLIVIA (8300, UPPER)	CALHOUN	0	0	0	0
2	P OLIVIA, EAST (7550)	CALHOUN	1	0	0	0
2	P OLIVIA, EAST (8150)	CALHOUN	0	0	0	0
2	A OLIVIA, EAST (8300)	CALHOUN	0	0	0	0
2	OLIVIA, EAST (8300, UPPER)	CALHOUN	0	0	0	0
2	OLIVIA, SOUTH (8300)	CALHOUN	0	0	0	0
2	A OLIVIA, SE. (7350)	CALHOUN	0	0	0	0
2	A OLIVIA, SE. (8300)	CALHOUN	1	0	0	0
2	ONE-ELEVEN (6690 GRABEN)	JACKSON	1	0	224	2
2	P ORANGEDALE (LULING)	BEE	4	4	345,138	2,046 F
2	P ORANGEDALE (MASSIVE, FIRST)	BEE	0	0	0	0
2	PACKERY FLAT (VICKSBURG 8300)	REFUGIO	0	0	0	0
2	PACKERY FLAT (8000)	REFUGIO	0	0	0	0
2	PACKERY FLAT (8080)	REFUGIO	0	0	0	0
2	PACKERY FLAT (8150)	REFUGIO	1	1	48,893	1,749
2	PALMETTO BEND, W. (A-8 FRIO)	JACKSON	1	1	26,869	614
2	PALMETTO BEND, W. (A-9)	JACKSON	2	2	47,394	712
2	PALMETTO BEND, W. (B-3)	JACKSON	1	0	12,081	168
2	PALMETTO BEND, W (C-12)	JACKSON	1	0	0	0
2	PALO ALTO (5890)	VICTORIA	0	0	0	0
2	PALO ALTO (6150)	VICTORIA	0	0	0	0
2	PALO ALTO (6200)	VICTORIA	1	0	0	0
2	PALO ALTO (6400)	VICTORIA	0	0	0	0
2	PALO ALTO (6725)	VICTORIA	0	0	0	0
2	A PALO ALTO (6800 FRIO)	VICTORIA	0	0	0	0
2	PALO ALTO (6860)	VICTORIA	0	0	0	0
2	PALO ALTO (6980)	VICTORIA	1	1	13,268	296 F
2	A PALO ALTO, N. (6800)	VICTORIA	1	0	0	0
2	A PANNA MARIA (EDWARDS)	KARNES	11	8	1,005,991	36,429 F
2	PANTHER POINT (5480)	CALHOUN	1	1	192,641	0
2	PANTHER REEF (FRIO E-4)	CALHOUN	1	1	43,706	0 F
2	PANTHER REEF (FRIO G)	CALHOUN	0	0	0	0
2	P PANTHER REEF (FRIO G-1)	CALHOUN	0	0	0	0
2	PANTHER REEF, E. (FRIO G)	CALHOUN	1	1	348,666	16,979
2	P PANTHER REEF, N. (FRIO G-1)	CALHOUN	0	0	0	0
2	PANTHER REEF, N. (FRIO G-2)	CALHOUN	2	0	4,590	0 F
2	PANTHER REEF, NW. (FRIO 11,400)	CALHOUN	1	1	28,659	0
2	PANTHER REEF, NW. (FRIO K-5)	CALHOUN	1	0	0	0
2	PANTHER REEF, N.W. (K-3)	CALHOUN	2	2	566,377	0
2	PANTHER REEF, SW. (FRIO E-4)	CALHOUN	1	1	116,975	0 F
2	PANTHER REEF, SW. (FRIO E-4,F-C)	CALHOUN	1	0	0	0
2	P PANTHER REEF, SW. (FRIO G)	CALHOUN	1	0	0	0
2	PANTHER REEF, SW. (FRIO G FB A)	CALHOUN	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBL
2	PANTHER REEF, SW. (FRID G FB B)	CALHOUN	0	0	0	0
2	PANTHER REEF, SW. (FRID G FB C)	CALHOUN	1	0	0	0
2	PANTHER REEF, SW. (FRID G, FB-D)	CALHOUN	1	0	0	0
2	PANTHER REEF, SW. (FRID G UPPER)	CALHOUN	0	0	0	0
2	P PANTHER REEF, SW. (FRID G-1)	CALHOUN	4	4	387,663	0 F
2	PANTHER REEF, S.W. (FRID G-2)	CALHOUN	1	1	108,242	0 F
2	PANTHER REEF, SW. (FRID 8250)	CALHOUN	0	0	0	0
2	PANTHER REEF, S.W. (FRID 8260)	CALHOUN	1	1	880	0 F
2	PAPALOTE (ROCHE)	BEE	0	0	0	0
2	PAPALOTE (4200)	BEE	0	0	0	0
2	P PAPALOTE (4500)	BEE	0	0	0	0
2	P PAPALOTE (4600)	BEE	2	0	0	0
2	PAPALOTE (4800)	BEE	1	1	88,269	0
2	PAPALOTE (5200)	BEE	0	0	0	0
2	PAPALOTE (5300)	BEE	0	0	0	0
2	PAPALOTE, E. (4885)	REFUGIO	1	1	184,245	411
2	P PAPALOTE, E. (5000)	REFUGIO	0	0	0	0
2	PAPALOTE, E. (5400)	REFUGIO	1	1	52,966	428
2	P PAPALOTE, E. (5500)	REFUGIO	0	0	0	0
2	A PAPALOTE, E. (6160)	REFUGIO	0	0	0	0
2	PAPALOTE, E. (6320)	REFUGIO	0	0	0	0
2	PAPALOTE, WEST (SINTON)	BEE	0	0	0	0
2	PAPALOTE, WEST (VICKSBURG)	BEE	0	0	0	0
2	PAPALOTE, WEST (3950)	BEE	2	1	46,934	168
2	PAPALOTE, WEST (3950, RES. 2)	SAN PATRICIO M	1	0	7,098	28
2	PAPALOTE, WEST (4120)	SAN PATRICIO M	1	1	194,255	134
2	PAPALOTE, WEST (4200)	BEE	0	0	0	0
2	PAPALOTE, WEST (4240)	BEE	0	0	0	0
2	A PAPALOTE, WEST (4300)	BEE	0	0	0	0
2	A PAPALOTE, WEST (4900)	SAN PATRICIO	0	0	0	0
2	P PAPALOTE, WEST (5100)	SAN PATRICIO M	0	0	0	0
2	P ARGHMAN (7100)	KARNES	0	0	0	0
2	PARKTEX (HOCKLEY, UPPER)	LIVE OAK	0	0	0	0
2	PATRICIA (MASSIVE CATAHOULA)	VICTORIA	0	0	0	0
2	PATRICIA (FRID)	VICTORIA	1	0	2,283	0
2	PATRICIA (2300)	VICTORIA	0	0	0	0
2	PATRICIA (2350)	VICTORIA	0	0	0	0
2	PATRICIA (2400)	VICTORIA	1	0	0	0
2	PATRICIA (2400 STRAY)	VICTORIA	1	0	2,653	0
2	PATRICIA (2500)	VICTORIA	0	0	0	0
2	PATRICIA (2800 CATAHOULA)	VICTORIA	0	0	0	0
2	PATRICIA (2900)	VICTORIA	0	0	0	0
2	PATRICIA (2950)	VICTORIA	1	0	0	0
2	PATRICIA (4080)	VICTORIA	0	0	0	0
2	PATRICIA, SOUTH (2920 CATAHOULA)	VICTORIA	1	1	60,628	0
2	PATRICIA, SOUTH(2950 CATAHOULA)	VICTORIA	0	0	0	0
2	PATTESON RANCH (LULING)	LIVE OAK	1	1	4,620	36
2	PATTESON RANCH (HACKHANK)	LIVE OAK	1	1	41,278	2
2	P PATTESON RANCH (10,750)	LIVE OAK	2	2	213,650	580
2	PATTESON RANCH (11,700)	LIVE OAK	1	0	0	0
2	P PAWNEE (EDWARDS)	BEE M	15	14	1,495,366	0 F
2	A PAWNEE (SLICK)	BEE	0	0	0	0
2	P PAWNEE (SLIGD)	BEE	3	2	236,583	0
2	PAWNEE, N (1300)	BEE	0	0	0	0
2	PAWNEE, N. (SLIGD)	BEE	1	0	0	0
2	P PAWNEE, S. (WILCOX)	BEE	0	0	0	0
2	PEARL (2000)	BEE	0	0	0	0
2	A PEARL (3650 HOCKLEY)	BEE	0	0	0	0
2	P PECK (FRID 2900)	GOLIAD	0	0	0	0
2	P PECK (FRID 3400)	GOLIAD	0	0	0	0
2	PENA (WILCOX 7700)	DE WITT	0	0	0	0
2	PENA (YEGUA 4700)	DE WITT	0	0	0	0
2	P PENA, S.W. (7420)	KARNES	2	2	1,249,445	24,787
2	PERDIDO CREEK (3000)	GOLIAD	0	0	0	0
2	A PERSON (EDWARDS)	KARNES	16	12	1,148,946	23,355
2	A PERSON (EDWARDS, UPPER)	KARNES	1	1	257,860	5,960
2	PETERS CREEK (YEGUA 5000)	GOLIAD	0	0	0	0
2	P PETTUS (VICKSBURG 2900)	BEE	2	2	30,532	0 F
2	PETTUS (2200)	BEE	0	0	0	0
2	PETTUS (8950)	GOLIAD	1	1	151,087	5,000
2	PETTUS, E. (FRID 2800)	BEE	0	0	0	0
2	PETTUS, E. (SLICK)	BEE	0	0	0	0
2	PETTUS, E. (YEGUA)	BEE	0	0	0	0
2	PETTUS, S.E. (WILCOX 8400)	CALHOUN	0	0	0	0
2	P PETTUS, SE. (WILCOX 8850)	BEE	0	0	0	0
2	P PETTUS, S. E. (WILCOX 9000)	BEE	3	3	1,020,272	18,131
2	PETTUS, WEST (1100)	BEE	2	0	0	0
2	PETTUS NEW (PETTUS)	BEE	0	0	0	0
2	PETTUS NEW (13,500)	BEE	0	0	0	0
2	PETTUS NEW, SOUTH (3900)	GOLIAD	0	0	0	0
2	PHIL POWER (3470)	REFUGIO	1	0	0	0
2	PHIL POWER (4400)	REFUGIO	3	0	784	0 F
2	PHIL POWER (4830)	REFUGIO	1	0	23,536	0 F
2	PHIL POWER (4870)	REFUGIO	1	0	0	0
2	PHIL POWER (5000)	REFUGIO	3	1	45,589	0
2	PHIL POWER (5100)	REFUGIO	2	1	193,716	201 F
2	A PHIL POWER (5200-B)	REFUGIO	0	0	0	0
2	PHIL POWER (5950)	REFUGIO	0	0	0	0
2	PHIL POWER (6080)	REFUGIO	0	0	0	0
2	PHIL POWER, NORTH (MIOCENE A)	REFUGIO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P PHILLIPS-MEAD (MIOCENE 1850)	LAVACA	3	3	309,017	0 F
2	A PLACEDD	VICTORIA	9	5	284,793	0
2	PLACEDD (4000 CATAHOULA)	VICTORIA	1	0	7,145	0
2	P PLACEDD (4150 CATAHOULA)	VICTORIA	0	0	0	0
2	PLACEDD (4250)	VICTORIA	4	0	0	0
2	PLACEDD (4300 CATAHOULA)	VICTORIA	0	0	0	0
2	PLACEDD (4700)	VICTORIA	1	0	0	0
2	PLACEDD (5200)	VICTORIA	1	1	20,119	0
2	PLACEDD (5250)	VICTORIA	0	0	0	0
2	PLACEDD (5300 SINTON)	VICTORIA	4	1	33,526	0
2	A PLACEDD (5400)	VICTORIA	0	0	0	0
2	PLACEDD (5490)	VICTORIA	0	0	0	0
2	PLACEDD (5500)	VICTORIA	0	0	0	0
2	PLACEDD (5500 UP.)	VICTORIA	0	0	0	0
2	PLACEDD (5550)	VICTORIA	0	0	0	0
2	PLACEDD (5600)	VICTORIA	0	0	0	0
2	A PLACEDD (5700, WEST)	VICTORIA	1	0	0	0
2	A PLACEDD (5720)	VICTORIA	0	0	0	0
2	PLACEDD (5770)	VICTORIA	1	0	0	0
2	P PLACEDD (5900)	VICTORIA	0	0	0	0
2	PLACEDD (5900, W.)	VICTORIA	0	0	0	0
2	A PLACEDD (6050)	VICTORIA	2	1	104,129	0
2	P PLACEDD (6100 FRIO)	VICTORIA	0	0	0	0
2	A PLACEDD (6200 SAND)	VICTORIA	0	0	0	0
2	PLACEDD (6400)	VICTORIA	1	0	0	0
2	PLACEDD (6700)	VICTORIA	0	0	0	0
2	A PLACEDD, EAST	VICTORIA	3	0	19,086	0
2	PLACEDD, EAST (3525)	VICTORIA	1	0	17,248	0
2	PLACEDD, EAST (3750 OAKVILLE)	VICTORIA	0	0	0	0
2	PLACEDD, EAST (4000)	VICTORIA	1	0	0	0
2	PLACEDD, EAST (4250)	VICTORIA	0	0	0	0
2	PLACEDD, EAST (4700)	VICTORIA	0	0	0	0
2	PLACEDD, EAST (5200)	VICTORIA	2	1	24,975	0
2	PLACEDD, EAST (5370)	VICTORIA	0	0	0	0
2	A PLACEDD, EAST (5500)	VICTORIA	0	0	0	0
2	PLACEDD, EAST (5500 A)	VICTORIA	0	0	0	0
2	PLACEDD, EAST (5500 A-2)	VICTORIA	1	0	0	0
2	P PLACEDD, EAST (5500 B, LD.)	VICTORIA	0	0	0	0
2	A PLACEDD, EAST (5600 SD.)	VICTORIA	1	1	12,750	60
2	P PLACEDD, EAST (5650)	VICTORIA	1	0	0	0
2	PLACEDD, EAST (5840)	VICTORIA	0	0	0	0
2	PLACEDD, EAST (5960)	VICTORIA	1	0	0	0
2	A PLACEDD, EAST (6000, STRAY)	VICTORIA	1	0	0	0
2	A PLACEDD, EAST (6200 SAND)	VICTORIA	0	0	0	0
2	PLACEDD, EAST (6800)	VICTORIA	0	0	0	0
2	PLACEDD, N. (FRIO 6200)	VICTORIA	0	0	0	0
2	PLACEDD, S. (7500)	VICTORIA	0	0	0	0
2	P PLACEDD, W. (3900)	VICTORIA	1	0	0	0
2	PLACEDD, W. (5420)	VICTORIA	1	1	104,254	0
2	PLACEDD, WEST (5450)	VICTORIA	0	0	0	0
2	PLACEDD, W. (5790)	VICTORIA	0	0	0	0
2	PLACEDD, W. (5920)	VICTORIA	0	0	0	0
2	PLACEDD, WEST (6050)	VICTORIA	1	0	1,940	0
2	PLACEDD, WEST (6240 FRIO)	VICTORIA	0	0	0	0
2	PLACEDD, WEST (6300 FRIO)	VICTORIA	0	0	0	0
2	PLAYA (4300)	CALHOUN	3	1	125,103	0
2	PLAYA (4950)	CALHOUN	1	1	7,400	0
2	PLAYA (5000)	CALHOUN	2	1	13,858	0
2	PLAYA (5060)	CALHOUN	1	0	0	0
2	A PLUMMER	BEE	0	0	0	0
2	P PLUMMER (2100)	BEE	0	0	0	0
2	PLUMMER (HOCKLEY 2700)	BEE	0	0	0	0
2	PLUMMER (1800)	BEE	0	0	0	0
2	P PLUMMER-WILCOX (LULING 6700)	BEE	0	0	0	0
2	P PLUMMER-WILCOX (MASSIVE 7000)	BEE	0	0	0	0
2	PLUMMER-WILCOX (RECKLAW)	BEE	4	2	46,236	491 F
2	PLUMMER-WILCOX (8300)	BEE	0	0	0	0
2	P PLUMMER-WILCOX (8500)	BEE	5	5	222,901	7,817
2	A POEHLER	GOLIAD	0	0	0	0
2	POEHLER (FRIO I)	GOLIAD	1	0	0	0
2	POEHLER (FRIO II)	GOLIAD	1	0	0	0
2	POEHLER (MASSIVE 8250)	GOLIAD	1	0	0	0
2	POEHLER (MASSIVE 8300)	GOLIAD	0	0	0	0
2	POEHLER (PETTUS 4500)	GOLIAD	3	0	0	0
2	POEHLER (SEG. N. 5100 GAS)	GOLIAD	1	1	9,157	3
2	POEHLER (SLICK-WILCOX 8000)	GOLIAD	2	2	83,183	626
2	POEHLER (SLICK-WILCOX 8100)	GOLIAD	1	1	28,328	215
2	POEHLER (WILCOX 8800)	GOLIAD	0	0	0	0
2	P POEHLER (YEGUA -A-)	GOLIAD	1	0	0	0
2	A POEHLER (YEGUA -B-)	GOLIAD	1	0	0	0
2	P POEHLER (YEGUA -B- SWFB)	GOLIAD	0	0	0	0
2	A POEHLER (YEGUA 4700)	GOLIAD	1	0	0	0
2	POEHLER, EAST (YEGUA A)	GOLIAD	1	0	0	0
2	POESTA CREEK (HARTZENDORF)	BEE	0	0	0	0
2	POESTA CREEK (STILWELL)	BEE	1	1	78,103	0
2	POESTA CREEK (2650)	BEE	0	0	0	0
2	POESTA CREEK (2700)	BEE	1	0	1,747	0
2	POESTA CREEK (2750)	BEE	0	0	0	0
2	POESTA CREEK (2900)	BEE	0	0	0	0
2	POESTA CREEK (3000)	BEE	1	0	0	0

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OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBL
2	POESTA CREEK (3100)	BEE	1	0	4,462	0
2	POESTA CREEK (3350)	BEE	1	0	0	0
2	POESTA CREEK (3700)	BEE	1	0	0	0
2	POESTA CREEK (3715)	BEE	1	0	0	0
2	P POESTA CREEK (3800)	BEE	0	0	0	0
2	POHL (1540)	LAVACA	0	0	0	0
2	POINT COMFORT, SOUTH (#23 SD.)	CALHOUN	0	0	0	0
2	POINT COMFORT, SOUTH (#34)	GOLIAD	0	0	0	0
2	POINT COMFORT, SOUTH (9000)	CALHOUN	0	0	0	0
2	PONISH (13,300)	LAVACA	0	0	0	0
2	A PONTON (WILCOX 7100)	LAVACA	0	0	0	0
2	A PORT LAVACA	CALHOUN	0	0	0	0
2	PORT LAVACA (6100)	CALHOUN	0	0	0	0
2	PORT LAVACA, E. (7150)	CALHOUN	1	0	0	0
2	PORT LAVACA, EAST (FRID 7500)	GOLIAD	0	0	0	0
2	P PORT LAVACA, EAST (MARG.)	CALHOUN	4	4	89,488	1,662 F
2	PORT LAVACA, SW. (FRID A)	CALHOUN	2	0	716	0
2	PORT LAVACA, SW. (FRID B)	CALHOUN	0	0	0	0
2	P PORT LAVACA, SW. (FRID F)	CALHOUN	0	0	0	0
2	A PORTER	KARNES	1	0	0	0
2	PORTER (LULING 7350)	KARNES	2	0	19,430	149
2	P PORTER, N. (REKLAH)	KARNES	2	2	49,176	443
2	A PORTER, SOUTH	KARNES	1	0	0	0
2	PORTER, SOUTH (4100)	KARNES	0	0	0	0
2	POSSUM RIDGE (8300)	JACKSON	1	0	0	0
2	POWDERHORN (A-NORTH)	GOLIAD	0	0	0	0
2	POWDERHORN (A-SOUTH)	GOLIAD	0	0	0	0
2	POWDERHORN (B-NORTH)	GOLIAD	0	0	0	0
2	P POWDERHORN (MIOCENE #1)	CALHOUN	5	4	309,015	0
2	P POWDERHORN (2)	CALHOUN	0	0	0	0
2	P POWDERHORN (2-A)	CALHOUN	0	0	0	0
2	A POWDERHORN (3)	CALHOUN	1	1	401,865	0
2	POWDERHORN (3-C)	GOLIAD	0	0	0	0
2	A POWDERHORN (4 SAND)	CALHOUN	1	0	137,694	0
2	A POWDERHORN (4 NORTH)	CALHOUN	1	0	0	0
2	POWDERHORN, E. (3500)	CALHOUN	2	2	68,862	0
2	P POWDERHORN, E. (3600)	CALHOUN	1	0	0	0
2	P POWDERHORN, SOUTH (4600)	CALHOUN	3	3	660,166	191 F
2	P POWDERHORN, SOUTH (4650)	CALHOUN	2	2	513,778	97 F
2	P POWDERHORN, SOUTH (4700 MIOCENE)	CALHOUN	2	0	0	0
2	A POWDERHORN, SOUTH (5200)	CALHOUN	0	0	0	0
2	POWDERHORN, SOUTH (5950 MIOCENE)	GOLIAD	0	0	0	0
2	POWDERHORN, SE. (MIOCENE C)	CALHOUN	1	1	92,680	0
2	POWDERHORN, SW. (FRID)	CALHOUN	1	1	476,270	13,064
2	POWDERHORN, SW. (FRID 8500)	CALHOUN	1	0	44,414	1,903
2	POWDERHORN, SW. (FRID 9750)	CALHOUN	1	1	185,156	6,006
2	P POWDERHORN, S.W. (FRID 10,200)	CALHOUN	0	0	0	0
2	POWDERHORN, SW (FRID 12200)	CALHOUN	1	1	25,946	441
2	POWDERHORN, S.W. (FRID 12800)	CALHOUN	1	1	29,746	514
2	P POWDERHORN, S. W. (MIOCENE 4600)	CALHOUN	4	4	387,539	608 F
2	P POWDERHORN, W (MIOCENE 3)	CALHOUN	0	0	0	0
2	P POWDERHORN, W (MIOCENE 4800)	CALHOUN	0	0	0	0
2	P POWDERHORN, W (1)	CALHOUN	0	0	0	0
2	P POWDERHORN, W (1, U)	CALHOUN	0	0	0	0
2	P POWDERHORN, W (2-A, 1)	CALHOUN	0	0	0	0
2	POWDERHORN, W (3)	CALHOUN	0	0	0	0
2	POWDERHORN, W (3-A, 1)	CALHOUN	0	0	0	0
2	POWDERHORN, W (4950)	CALHOUN	1	0	0	0
2	POWDERHORN, W (4970)	CALHOUN	0	0	0	0
2	POWDERHORN, W. (5060)	CALHOUN	1	1	5,162	0 F
2	PRIDGEN (YEGUA 5600)	DE WITT	0	0	0	0
2	PRIDHAM LAKE (FRID 4600)	VICTORIA	0	0	0	0
2	A PRIDHAM LAKE (MIOCENE 2900)	VICTORIA	0	0	0	0
2	A PRIDHAM LAKE (DAKVILLE)	VICTORIA	2	0	2,722	0
2	PRIDHAM LAKE (VICKSBURG)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE (1560)	VICTORIA	3	1	24,739	0
2	PRIDHAM LAKE (2450)	VICTORIA	1	0	0	0
2	PRIDHAM LAKE (3800)	VICTORIA	2	1	7,230	0
2	PRIDHAM LAKE (3900)	VICTORIA	3	0	0	0
2	PRIDHAM LAKE (3950)	VICTORIA	2	1	55,818	0
2	A PRIDHAM LAKE (4100)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE (4200)	VICTORIA	1	1	23,381	0
2	PRIDHAM LAKE (4200-A)	VICTORIA	0	0	0	0
2	A PRIDHAM LAKE (4210)	VICTORIA	0	0	0	0
2	A PRIDHAM LAKE (4300)	VICTORIA	6	2	30,067	0
2	PRIDHAM LAKE (4400)	VICTORIA	1	1	43,179	0
2	PRIDHAM LAKE (4412)	VICTORIA	1	0	0	0
2	PRIDHAM LAKE (4500)	VICTORIA	2	0	0	0
2	A PRIDHAM LAKE (4562)	VICTORIA	0	0	0	0
2	A PRIDHAM LAKE (4600)	VICTORIA	1	0	0	0
2	PRIDHAM LAKE (4900)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, SOUTH (FRID 4300)	VICTORIA	1	1	106,873	0
2	A PRIDHAM LAKE, WEST	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, WEST (FRID 4100)	VICTORIA	1	1	5,969	0
2	PRIDHAM LAKE, WEST (1300)	VICTORIA	1	0	0	0
2	PRIDHAM LAKE, WEST (1600)	VICTORIA	1	0	0	0
2	PRIDHAM LAKE, WEST (1800)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, WEST (2350)	VICTORIA	1	0	0	0
2	PRIDHAM LAKE, WEST (2467)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, WEST (3600 FRID)	VICTORIA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	PRIDHAM LAKE, WEST (4000)	VICTORIA	1	1	43,602	0
2	PRIDHAM LAKE, WEST (4300)	VICTORIA	0	0	0	0
2	A PRIDHAM LAKE, WEST (4500)	VICTORIA	0	0	0	0
2	PRIDHAM LAKE, WEST (4600)	VICTORIA	2	1	27,290	0
2	PRITCHETT (4800)	VICTORIA	0	0	0	0
2	PROVIDENT CITY (FRIO)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (FRIO -A-)	LAVACA	0	0	0	0
2	PROVIDENT CITY (FRIO -C-)	LAVACA	0	0	0	0
2	PROVIDENT CITY (FRIO 2750)	LAVACA	0	0	0	0
2	PROVIDENT CITY (FRIO 2980)	LAVACA	1	1	47,661	0
2	PROVIDENT CITY (FRIO 3100)	LAVACA	1	0	0	0
2	PROVIDENT CITY (FRIO 3150)	LAVACA	1	0	1,927	0
2	PROVIDENT CITY (FRIO 3175)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (FRIO 3260)	LAVACA	0	0	0	0
2	PROVIDENT CITY (FRIO 3350)	LAVACA	0	0	0	0
2	PROVIDENT CITY (FRIO 3360)	LAVACA	0	0	0	0
2	PROVIDENT CITY (FRIO 3410)	LAVACA	2	1	68,123	0 F
2	PROVIDENT CITY (FRIO 3550)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (FRIO 3560)	LAVACA	0	0	0	0
2	PROVIDENT CITY (FRIO 3600)	LAVACA	1	0	0	0
2	PROVIDENT CITY (FRIO 3660)	LAVACA	0	0	0	0
2	PROVIDENT CITY (MIOCENE)	LAVACA	1	0	0	0
2	P PROVIDENT CITY (MIOCENE 1980)	LAVACA	1	0	0	0
2	PROVIDENT CITY (MIOCENE 2040)	LAVACA	0	0	0	0
2	PROVIDENT CITY (MIOCENE 3000)	LAVACA	0	0	0	0
2	PROVIDENT CITY (WILCOX A-1)	LAVACA	1	0	0	0
2	PROVIDENT CITY (WILCOX A-2)	LAVACA	1	1	34,072	0
2	PROVIDENT CITY (WILCOX A-5)	LAVACA	0	0	0	0
2	PROVIDENT CITY (WILCOX B)	LAVACA	1	1	33,046	0
2	PROVIDENT CITY (WILCOX C)	LAVACA	0	0	0	0
2	PROVIDENT CITY (WILCOX W)	LAVACA	0	0	0	0
2	PROVIDENT CITY (WILCOX W-0)	LAVACA	1	0	0	0
2	P PROVIDENT CITY (WILCOX 8,500)	LAVACA	4	3	482,970	0
2	P PROVIDENT CITY (WILCOX 8,600)	LAVACA	12	10	824,438	630 F
2	PROVIDENT CITY (WILCOX 8,800)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX 8,900)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX 9,000)	LAVACA	9	5	693,290	219
2	PROVIDENT CITY (WILCOX 9,100)	LAVACA	0	0	0	0
2	PROVIDENT CITY (WILCOX 9,100 U)	LAVACA	1	0	51,104	0
2	PROVIDENT CITY (WILCOX 9,250)	LAVACA	1	0	0	0
2	PROVIDENT CITY (WILCOX 9,500)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX 9600)	LAVACA	0	0	0	0
2	PROVIDENT CITY (WILCOX 9,650)	LAVACA	0	0	0	0
2	PROVIDENT CITY (WILCOX 9,700)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX 10,000)	LAVACA	1	1	50,258	0
2	P PROVIDENT CITY (WILCOX 10600)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX 11,900)	LAVACA	5	2	242,524	0 F
2	PROVIDENT CITY (WILCOX 12,500)	LAVACA	1	1	2,445,331	7,227
2	PROVIDENT CITY (WILCOX 13700)	LAVACA	1	1	367,128	0
2	P PROVIDENT CITY (WILCOX 13,800)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (WILCOX 14,000)	LAVACA	2	2	857,404	0
2	PROVIDENT CITY (WILCOX 14000, W)	LAVACA	1	1	167,575	0
2	PROVIDENT CITY (YEGUA K, WEST)	LAVACA	0	0	0	0
2	PROVIDENT CITY (YEGUA L-2)	LAVACA	1	0	0	0
2	P PROVIDENT CITY (YEGUA -M-1)	LAVACA	0	0	0	0
2	PROVIDENT CITY (YEGUA N, WEST)	LAVACA	0	0	0	0
2	PROVIDENT CITY (YEGUA -P-)	LAVACA	0	0	0	0
2	PROVIDENT CITY (YEGUA 5400)	LAVACA	1	1	86,862	324
2	P PROVIDENT CITY (YEGUA 5700)	LAVACA	0	0	0	0
2	PROVIDENT CITY (2080, EAST)	LAVACA	2	0	0	0
2	PROVIDENT CITY (2150)	LAVACA	1	1	82,612	0
2	PROVIDENT CITY (2360, EAST)	LAVACA	2	0	0	0
2	PROVIDENT CITY (2390, EAST)	LAVACA	2	0	0	0
2	PROVIDENT CITY (2400)	LAVACA	2	0	32,559	0
2	PROVIDENT CITY (3100, EAST)	LAVACA	2	0	0	0
2	PROVIDENT CITY (3150, EAST)	LAVACA	3	0	0	0
2	PROVIDENT CITY (3200, EAST)	LAVACA	0	0	0	0
2	P PROVIDENT CITY (3400, EAST)	LAVACA	1	0	0	0
2	PROVIDENT CITY (3450)	LAVACA	1	0	0	0
2	P PROVIDENT CITY (3490, EAST)	LAVACA	1	0	0	0
2	PROVIDENT CITY (3500, EAST)	LAVACA	0	0	0	0
2	PROVIDENT CITY (3530, EAST)	LAVACA	3	0	35,927	0
2	PROVIDENT CITY (3640, EAST)	LAVACA	1	0	933	0
2	PROVIDENT CITY (3960, EAST)	LAVACA	0	0	0	0
2	PROVIDENT CITY (4000, EAST)	LAVACA	0	0	0	0
2	PROVIDENT CITY (5800)	LAVACA	2	0	1,665	0
2	A PROVIDENT CITY (9100, EAST)	LAVACA	1	1	40,613	325
2	PROVIDENT CITY (13600)	LAVACA	1	1	386,124	0
2	PROVIDENT CITY, E. (YEGUA-2)	LAVACA	1	1	50,864	307
2	PROVIDENT CITY, E. (YEGUA 5750)	LAVACA	0	0	0	0
2	PROVIDENT CITY, E. (2950 FRIO)	LAVACA	0	0	0	0
2	PROVIDENT CITY, E. (5960 YEGUA)	LAVACA	0	0	0	0
2	P PROVIDENT CITY W. (FRIO 2630)	LAVACA	0	0	0	0
2	PROVIDENT CITY, W. (FRIO 3300)	LAVACA	1	0	0	0
2	P PROVIDENT CITY, NE (2100)	LAVACA	0	0	0	0
2	P PROVIDENT CITY, NE (3050)	COLORADO	1	0	0	0
2	PROVIDENT CITY, NE (5900)	LAVACA	0	0	0	0
2	PROVIDENT CITY, N.E. (14000)	LAVACA	1	1	137,705	0
2	PROVIDENT CITY, N (WILCOX 13465)	LAVACA	1	1	124,533	0
2	P PROVIDENT CITY, W. (FRIO 2960)	LAVACA	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	RSE (LULING LOWER)	LIVE OAK	1	1	109,048	5,142
2	RACKLEY (FRID)	LIVE OAK	2	0	0	0
2	RAGSDALE (WILCOX-SLICK)	BEE	0	0	0	0
2	RAGSDALE (900)	BEE	1	0	0	0
2	RAGSDALE (1100)	BEE	5	1	22,440	0
2	A RAGSDALE (8100)	BEE	2	1	44,248	365
2	P RAGSDALE, N. (LULING)	BEE	0	0	0	0
2	RAGSDALE, N. (WILCOX)	BEE	1	0	0	0
2	RAGSDALE, N. (1100)	BEE	6	6	12,918	0
2	RAGSDALE, N. (1150)	BEE	1	0	107,904	0
2	RAGSDALE CREEK (FRID 1700)	LAVACA	0	0	0	0
2	RAGSDALE CREEK (FRID 1800)	LAVACA	1	0	0	0
2	RAGSDALE CREEK (FRID 2940)	LAVACA	0	0	0	0
2	RAGSDALE CREEK (FRID 3140)	LAVACA	0	0	0	0
2	P RAGSDALE CREEK (FRID 3260)	LAVACA	1	0	0	0
2	P RAGSDALE CREEK (FRID 3480)	LAVACA	1	0	0	0
2	RAGSDALE CREEK (3100)	LAVACA	1	0	0	0
2	RAGSDALE RANCH (WILCOX A-4)	LAVACA	0	0	0	0
2	RAISIN (1950)	VICTORIA	1	1	38,619	0
2	P RAISIN (2700)	VICTORIA	0	0	0	0
2	RAISIN (4190)	VICTORIA	0	0	0	0
2	RALPH J. (HOCKLEY, MASSIVE)	LIVE OAK	1	0	0	0
2	RAMIRENA (HOCKLEY 4100)	LIVE OAK	1	1	23,994	104
2	A RAMIRENA (Y- 26)	LIVE OAK	0	0	0	0
2	RAMIRENA (Y- 5)	LIVE OAK	1	0	0	0
2	RAMIRENA (Y-15A)	LIVE OAK	1	0	0	0
2	A RAMIRENA (YEGUA #6)	LIVE OAK	1	1	19,149	1,435
2	A RAMIRENA (4900)	LIVE OAK	0	0	0	0
2	RAMIRENA, N. (PETTUS)	LIVE OAK	1	1	18,771	120
2	RAMIRENA, N. (PETTUS MASSIVE)	LIVE OAK	0	0	0	0
2	RAMIRENA, N. (3150)	LIVE OAK	1	0	0	0
2	RAMIRENA, NE. (HOCKLEY, UPPER)	LIVE OAK	0	0	0	0
2	RAMIRENA, NW. (Y-2)	LIVE OAK	0	0	0	0
2	A RAMIRENA, SW (E-04)	LIVE OAK	1	1	14,342	342
2	A RAMIRENA, SW. (JACKSON SD.)	LIVE OAK	2	1	33,677	0 F
2	P RAMIRENA, SW (JACKSON STRAY)	LIVE OAK	1	0	0	0
2	P RAMIRENA, SW (JACKSON 2, SEG. E)	LIVE OAK	0	0	0	0
2	A RAMIRENA, SW. (SEC. 8, A SAND)	LIVE OAK	2	1	82,728	262 F
2	RAMIRENA, SW. (SEC. 8, Y-7)	LIVE OAK	0	0	0	0
2	A RAMIRENA, SW. (SEC. 8, YEG. 10)	LIVE OAK	1	0	0	0
2	P RAMIRENA, SW. (SEC. 8, 3850)	LIVE OAK	0	0	0	0
2	A RAMIRENA, SW. (YEGUA #2 SD.)	LIVE OAK	3	3	132,620	226 F
2	P RAMIRENA, SW. (YEGUA 2, SEG. E)	LIVE OAK	1	0	0	0
2	A RAMIRENA, SW. (YEGUA 3)	LIVE OAK	0	0	0	0
2	RAMIRENA, SW (YEGUA 3, SEG. 8)	LIVE OAK	1	1	53,892	176 F
2	P RAMIRENA, SW. (YEGUA 3, SEG. E)	LIVE OAK	0	0	0	0
2	RAMIRENA, SW. (YEGUA 3, UPPER)	LIVE OAK	1	1	68,420	3,803
2	A RAMIRENA SW (YEG 3, UP, SEG E)	LIVE OAK	0	0	0	0
2	RAMIRENA, SW (YEGUA 4, SEG. C)	LIVE OAK	0	0	0	0
2	RAMIRENA, SW. (YEGUA 7, SEG B-1)	LIVE OAK	1	0	0	0
2	RAMIRENA, SW. (YEGUA 5050)	LIVE OAK	0	0	0	0
2	RAMIRENA, SW (YEGUA 5400)	LIVE OAK	0	0	0	0
2	RAMIRENA, SW. (3870)	LIVE OAK	0	0	0	0
2	A RAMIRENA, SW. (4000)	LIVE OAK	2	0	0	0
2	RAMIRENA, SW. (4200)	LIVE OAK	3	0	0	0
2	RAMIRENA, SW (4900)	LIVE OAK	1	1	12,208	57
2	RAMIRENA, SW. (5600 SD.)	LIVE OAK	1	1	73,030	1,412
2	P RATH (YEGUA)	DE WITT	0	0	0	0
2	A RAY POINT (WILCOX)	LIVE OAK	0	0	0	0
2	RAY POINT (WILCOX PROBST)	LIVE OAK	1	1	29,286	195
2	RAY POINT, N. (LULING 1)	LIVE OAK	0	0	0	0
2	RAY POINT, N. (8500 WILCOX)	LIVE OAK	0	0	0	0
2	P RAY POINT, N. (7540)	LIVE OAK	0	0	0	0
2	RAY POINT, SW. (MASSIVE)	LIVE OAK	1	0	0	0
2	RAY POINT, SW. (SLICK-WILCOX)	LIVE OAK	3	0	0	0
2	RAY POINT, SW. (WILCOX SEG B)	LIVE OAK	2	0	10,988	556
2	RAY POINT, WEST	LIVE OAK	1	1	72,276	363
2	P RAY-WILCOX (LULING)	BEE	6	2	128,277	64 F
2	RAY-WILCOX (MACKHANK)	BEE	1	1	78,403	0 F
2	RAY-WILCOX (MASSIVE 1ST)	BEE	4	2	77,034	579
2	RAY-WILCOX (SLICK)	BEE	1	0	0	0
2	P RAY-WILCOX (WALTON MASSIVE)	BEE	2	2	11,612	0 F
2	REED CREEK (FRID)	JACKSON	0	0	0	0
2	A REFUGIO, EAST (5800)	REFUGIO	0	0	0	0
2	REFUGIO, NORTH (3550)	REFUGIO	0	0	0	0
2	P REFUGIO, NORTH (5030)	REFUGIO	0	0	0	0
2	REFUGIO, SOUTH (3600)	REFUGIO	0	0	0	0
2	P REFUGIO, SOUTH (6150)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (GRIFFITH D)	REFUGIO	0	0	0	0
2	P REFUGIO-FOX (1600)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (1675)	REFUGIO	2	1	37,505	0
2	P REFUGIO-FOX (1950)	REFUGIO	4	2	69,791	60 F
2	REFUGIO-FOX (2200)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (2480)	REFUGIO	1	1	1,615	0
2	REFUGIO-FOX (2550)	REFUGIO	1	0	0	0
2	REFUGIO-FOX (2600)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (2650)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (2800)	REFUGIO	2	0	0	0
2	REFUGIO-FOX (2900)	REFUGIO	0	0	0	0
2	P REFUGIO-FOX (3050)	REFUGIO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	REFUGIO-FOX (3100)	REFUGIO	1	0	0	0
2	REFUGIO-FOX (3300)	REFUGIO	1	1	32,147	0
2	REFUGIO-FOX (3500)	REFUGIO	0	0	0	0
A	REFUGIO-FOX (3500 A)	REFUGIO	2	0	0	0
2	REFUGIO-FOX (3600)	REFUGIO	0	0	0	0
P	REFUGIO-FOX (3940)	REFUGIO	1	0	0	0
2	REFUGIO-FOX (4600)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (4900)	REFUGIO	1	1	36,799	0
P	REFUGIO-FOX (5000)	REFUGIO	2	2	100,286	140
2	REFUGIO-FOX (5200)	REFUGIO	1	0	35,427	0 F
2	REFUGIO-FOX (5300)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (5500)	REFUGIO	0	0	0	0
A	REFUGIO-FOX (5750)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (5800)	REFUGIO	2	1	5,036	0
P	REFUGIO-FOX (5850)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (5900)	REFUGIO	1	0	5,799	44
2	REFUGIO-FOX (6100)	REFUGIO	1	0	1,823	0
2	REFUGIO-FOX (6220)	REFUGIO	1	0	0	0
P	REFUGIO-FOX (6300)	REFUGIO	4	3	206,025	1,748 F
P	REFUGIO-FOX (6300 A)	REFUGIO	0	0	0	0
P	REFUGIO-FOX (6400)	VICTORIA	2	2	29,123	192 F
A	REFUGIO-FOX (6500)	REFUGIO	2	2	52,326	965
2	REFUGIO-FOX (6600)	REFUGIO	0	0	0	0
2	REFUGIO-FOX (6700)	REFUGIO	0	0	0	0
P	REFUGIO-FOX (6850)	REFUGIO	0	0	0	0
P	REFUGIO HEARD (1600)	REFUGIO	4	2	49,803	0
2	REFUGIO HEARD (2400)	REFUGIO	6	5	16,902	0
2	REFUGIO HEARD (2850)	REFUGIO	1	1	4,207	0
2	REFUGIO HEARD (3100)	REFUGIO	2	0	327	0
2	REFUGIO HEARD (3350)	REFUGIO	3	1	17,450	0
2	REFUGIO HEARD (3500)	REFUGIO	2	0	0	0
2	REFUGIO HEARD (3550)	REFUGIO	5	2	17,725	0
2	REFUGIO HEARD (3875)	REFUGIO	1	0	0	0
2	REFUGIO HEARD (4500)	REFUGIO	2	1	1,306	0
2	REFUGIO HEARD (4600)	REFUGIO	1	0	0	0
2	REFUGIO HEARD (5090)	REFUGIO	0	0	0	0
2	REFUGIO HEARD (5100)	REFUGIO	1	0	0	0
2	REFUGIO HEARD (5300)	REFUGIO	1	0	0	0
2	REFUGIO HEARD (5350)	REFUGIO	0	0	0	0
2	REFUGIO HEARD (5400)	REFUGIO	0	0	0	0
2	REFUGIO HEARD (5500)	REFUGIO	0	0	0	0
2	REFUGIO HEARD (5550)	REFUGIO	1	0	0	0
2	REFUGIO HEARD (5600)	REFUGIO	2	1	2,268	0
2	REFUGIO HEARD (5700)	REFUGIO	4	1	6,091	16
2	REFUGIO HEARD (6000)	REFUGIO	5	3	11,438	0 F
2	REFUGIO HEARD (6100)	REFUGIO	1	1	3,734	0 F
2	REFUGIO HEARD (6150)	REFUGIO	3	0	13,257	0 F
2	REFUGIO HEARD (6200)	REFUGIO	0	0	0	0
2	REFUGIO HEARD (6300)	REFUGIO	2	1	43,102	0
P	REFUGIO HYNES (6400)	REFUGIO	0	0	0	0
2	REFUGIO NEW (1450)	REFUGIO	1	1	5,662	0
2	REFUGIO NEW (1700)	REFUGIO	0	0	0	0
2	REFUGIO NEW (1900)	REFUGIO	2	0	2,740	0
2	REFUGIO NEW (2000)	REFUGIO	3	2	17,322	0
2	REFUGIO, NEW (2150)	REFUGIO	0	0	0	0
2	REFUGIO, NEW (2200)	REFUGIO	0	0	0	0
P	REFUGIO, NEW (2350)	REFUGIO	1	0	0	0
2	REFUGIO NEW (2600)	REFUGIO	0	0	0	0
2	REFUGIO, NEW (2800)	REFUGIO	0	0	0	0
2	REFUGIO, NEW (3150)	REFUGIO	1	1	12,396	0
2	REFUGIO NEW (3200)	REFUGIO	0	0	0	0
2	REFUGIO, NEW (3220)	REFUGIO	2	0	0	0
2	REFUGIO NEW (3550)	REFUGIO	0	0	0	0
2	REFUGIO NEW (3600)	REFUGIO	4	2	6,144	0
A	REFUGIO NEW (4500)	REFUGIO	0	0	0	0
2	REFUGIO NEW (4850)	REFUGIO	1	1	3,697	0 F
A	REFUGIO NEW (6150 SAND)	REFUGIO	1	0	13,565	0
2	REFUGIO NEW (6800)	REFUGIO	0	0	0	0
A	REFUGIO OLD	REFUGIO	4	0	1,604	0
2	REFUGIO OLD (V-3)	REFUGIO	3	2	27,682	0
2	REFUGIO OLD (1500)	REFUGIO	7	2	16,167	0
2	REFUGIO OLD (1750)	REFUGIO	1	0	0	0
2	REFUGIO OLD (2000)	REFUGIO	9	2	9,181	0
2	REFUGIO OLD (2100)	REFUGIO	1	0	0	0
2	REFUGIO OLD (2400)	REFUGIO	3	2	4,350	0
2	REFUGIO OLD (2960)	REFUGIO	0	0	0	0
P	REFUGIO OLD (3250)	REFUGIO	2	0	0	0
2	REFUGIO OLD (3300)	REFUGIO	0	0	0	0
2	REFUGIO OLD (3400)	REFUGIO	3	0	0	0
2	REFUGIO OLD (4100)	REFUGIO	0	0	0	0
2	REFUGIO OLD (4800)	REFUGIO	3	0	50,184	0
P	REFUGIO OLD (5300)	REFUGIO	1	0	0	0
2	REFUGIO OLD (5600)	REFUGIO	3	1	82,455	1,313
2	REFUGIO OLD (5750)	REFUGIO	1	1	33,630	466
2	REFUGIO OLD (6000)	REFUGIO	2	0	14,849	0
A	REFUGIO OLD (6200)	REFUGIO	0	0	0	0
2	REFUGIO OLD (6250)	REFUGIO	0	0	0	0
2	REFUGIO OLD (6300)	REFUGIO	1	0	271	0
2	REFUGIO OLD (6550 FRIO)	REFUGIO	0	0	0	0
2	REIFFERT (FRIO 3100)	DE WITT	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RRLS
2	REIFFERT (YEGUA 4950)	DE WITT	2	1	7,572	12
2	REIFFERT (YEGUA 5160)	DE WITT	3	3	29,832	41 F
2	REIFFERT (YEGUA 5250)	DE WITT	1	0	0	0
2	REIFFERT (YEGUA 5390)	DE WITT	1	1	3,241	49
2	REIFFERT (YEGUA 5600)	DE WITT	1	1	1,885	0
2	RENGER (1700)	LAVACA	1	0	3,394	0
2	RENGER (FRIO 2750)	LAVACA	0	0	0	0
2	RENGER (FRIO 3080)	LAVACA	0	0	0	0
2	P RENGER (MIOCENE 1725)	LAVACA	0	0	0	0
2	RENGER (MIOCENE 1800)	LAVACA	0	0	0	0
2	RENGER (WILCOX 7900)	LAVACA	0	0	0	0
2	RENGER (WILCOX 10300)	LAVACA	0	0	0	0
2	RHOMAC (PETTUS, UP.)	LIVE OAK	0	0	0	0
2	RHOMAC (4300)	LIVE OAK	1	0	0	0
2	RIC-JOHN (3250)	GOLIAD	0	0	0	0
2	P RICHARD ADCOCK (800)	VICTORIA	8	6	360,559	0
2	RICHARD ADCOCK (WILCOX)	VICTORIA	0	0	0	0
2	RICHARD ADCOCK (WILCOX 8600)	VICTORIA	0	0	0	0
2	RICHARD ADCOCK (WILCOX 8700)	VICTORIA	0	0	0	0
2	P RICHARD ADCOCK (YEGUA 5060)	VICTORIA	0	0	0	0
2	RICHARD ADCOCK (2370)	VICTORIA	0	0	0	0
2	RICHARD ADCOCK (2780)	VICTORIA	0	0	0	0
2	RICHARD ADCOCK (2790)	VICTORIA	1	1	4,889	0
2	RICHARD ADCOCK (2800 FRIO)	GOLIAD	1	1	9,384	0
2	RICHARD ADCOCK (2850 FRIO)	VICTORIA	1	1	76,370	0
2	RICHARD ADCOCK (2950)	VICTORIA	0	0	0	0
2	RICHARD ADCOCK (3050)	VICTORIA	2	0	17,078	0
2	RICHARD ADCOCK (3100)	VICTORIA	1	1	108,581	0
2	RICHARD ADCOCK (3130)	VICTORIA	1	1	103,220	0
2	RICHARD ADCOCK (3360)	VICTORIA	1	0	0	0
2	P RICHARD ADCOCK (3400)	VICTORIA	0	0	0	0
2	RICHARD ADCOCK (3475)	VICTORIA	0	0	0	0
2	RICHARD ADCOCK (5200 YEGUA)	VICTORIA	0	0	0	0
2	P RICHARD ADCOCK (3300)	VICTORIA	0	0	0	0
2	RICHARD ADCOCK (3500)	VICTORIA	0	0	0	0
2	P RICHARD ADCOCK (5500)	VICTORIA	3	3	29,519	133 F
2	RICHARD ADCOCK (5550)	VICTORIA	1	1	11,864	0
2	RICHIE (4150)	GOLIAD	1	0	54,727	277
2	RICHIE (4400)	GOLIAD	1	0	1,466	0
2	RIGGLE-WENDTLAND (1350)	BEE	3	2	107,985	0
2	RIGGLE-WENDTLAND (1600)	BEE	0	0	0	0
2	RIGGLE-WENDTLAND (1800)	BEE	1	1	18,054	0
2	RIGGLE-WENDTLAND (3450)	BEE	0	0	0	0
2	RIGGLE-WENDTLAND (3890)	BEE	1	0	788	0
2	RIGGS (2000)	GOLIAD	0	0	0	0
2	P RIVER (LULING)	GOLIAD	0	0	0	0
2	RIVER (MACKHANK)	GOLIAD	0	0	0	0
2	RIVERDALE (MACKHANK)	GOLIAD	0	0	0	0
2	P RIVERDALE (MASSIVE FIRST-WILCOX)	GOLIAD	0	0	0	0
2	P RIVERDALE (1900)	GOLIAD	6	6	144,974	0
2	RIVERDALE (2000)	GOLIAD	3	2	10,869	0
2	RIVERDALE (2315)	GOLIAD	1	1	34,481	0
2	P RIVERDALE (2350 FRIO)	GOLIAD	1	0	0	0
2	RIVERDALE (2450)	GOLIAD	2	1	2,798	0
2	RIVERDALE (2550)	GOLIAD	1	0	0	0
2	RIVERDALE (9250)	GOLIAD	0	0	0	0
2	A RIVERDALE (9300)	GOLIAD	0	0	0	0
2	RIVERDALE, EAST (2450)	GOLIAD	0	0	0	0
2	RIVERDALE, N. (PETTUS 4450)	GOLIAD	0	0	0	0
2	RIVERDALE, N (2550)	GOLIAD	0	0	0	0
2	ROB WELDER (COOK MTN. 5650)	VICTORIA	2	2	25,353	276 F
2	ROB WELDER (WILCOX 8600)	VICTORIA	1	0	0	0
2	ROB WELDER (WILCOX 8700)	VICTORIA	0	0	0	0
2	ROB WELDER (WILCOX 8900)	VICTORIA	2	1	6,767	14 F
2	P ROB WELDER, SW. (FRIO 3100)	VICTORIA	1	0	0	0
2	ROB WELDER SW. (8500 WILCOX)	VICTORIA	1	1	87,318	3,323
2	ROCHE (5800)	REFUGIO	1	0	0	0
2	P ROCHE (6200)	REFUGIO	1	0	0	0
2	ROCHE, NORTH (FRIO 6900)	REFUGIO	0	0	0	0
2	ROCHE, NORTH (FRIO 7000)	REFUGIO	0	0	0	0
2	ROCHE, WEST (GRIFFITH)	REFUGIO	2	0	0	0
2	ROCK RIDGE (800)	BEE	1	0	0	0
2	ROEDER (8500)	DE WITT	0	0	0	0
2	ROEDER (8800)	DE WITT	0	0	0	0
2	P ROEHL (EDWARDS)	DE WITT	0	0	0	0
2	ROEHL (WILCOX)	DE WITT	0	0	0	0
2	ROGERS (2700)	KARNES	0	0	0	0
2	P ROOKE RANCH (5050)	REFUGIO	0	0	0	0
2	ROOKE RANCH, NE. (GRETA)	REFUGIO	1	0	90	8
2	ROSE (FRIO 6230)	JACKSON	0	0	0	0
2	ROSE (FRIO 6590)	JACKSON	1	1	21,837	84
2	ROSE (FRIO 6700)	JACKSON	1	0	13,622	137
2	ROSE (FRIO 6815)	JACKSON	1	0	0	0
2	ROSE (FRIO 7030)	JACKSON	0	0	0	0
2	P ROUCH (2260)	GOLIAD	0	0	0	0
2	ROUCH (2300 FRIO)	GOLIAD	0	0	0	0
2	ROUCH (2700 FRIO)	GOLIAD	1	0	0	0
2	ROUCH (2910)	GOLIAD	1	0	0	0
2	ROUCH (2935)	GOLIAD	0	0	0	0
2	SALEM (2860)	VICTORIA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRCDIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P RUDMAN (MASSIVE WILCOX 4TH)	BEE	0	0	0	0
2	RUDMAN (MASSIVE 7100)	BEE	0	0	0	0
2	A RUDMAN (SLICK 6700)	BEE	0	0	0	0
2	RUDMAN (WILCOX LOWER)	BEE	0	0	0	0
2	RUDMAN (6800)	BEE	0	0	0	0
2	RUNGE (WILCOX 6500)	KARNES	0	0	0	0
2	RUNGE (6300)	KARNES	1	0	0	0
2	RUNGE, E. (HACKNEY)	KARNES	1	1	167,818	3,093
2	RUNGE, E. (ROEDER)	KARNES	0	0	0	0
2	RUNGE, E. (ROEDER, FB-8)	KARNES	1	1	212,758	4,117 F
2	RUNGE, E. (ROEDER 10250)	KARNES	1	1	40,124	832
2	RUNGE, E. (MIGURA 10850)	KARNES	1	0	0	0
2	RUNGE, S. (LULING)	KARNES	0	0	0	0
2	RUNGE, S. (WILCOX 12,500)	KARNES	1	0	1,188	24
2	A RUNGE, SW. (LULING)	KARNES	1	0	0	0
2	RUNGE, SW. (SLICK)	KARNES	3	0	0	0
2	RUNGE, WEST (LULING)	KARNES	0	0	0	0
2	RUNGE, WEST (MASSIVE)	KARNES	0	0	0	0
2	RUNGE, WEST (RECKLAW)	KARNES	0	0	0	0
2	RUNGE, WEST (SLICK)	KARNES	0	0	0	0
2	A RUSSEK	LAVACA	1	1	10,638	0
2	P RUSSEK (7730)	LAVACA	2	1	95,804	1,054
2	RYAN (WILCOX 10,600)	LAVACA	0	0	0	0
2	S.C.A.R. (FRIO 4800)	JACKSON	3	1	6,684	0
2	S.C.A.R. (FRIO 4900)	JACKSON	1	0	7,979	0
2	P S.C.A.R. (5250)	JACKSON	0	0	0	0
2	S.C.A.R. (5320)	JACKSON	1	0	20,763	0
2	S.C.A.R. (FRIO 5500)	JACKSON	0	0	0	0
2	S.M. (CHAMBERLAIN -A-1)	BEE	2	0	0	0
2	SAINT ARMO (WILCOX, LOWER STEVE)	GOLIAD	0	0	0	0
2	SAINT ARMO (YEGUA 5100)	GOLIAD	0	0	0	0
2	SAINT ARMO (3100)	GOLIAD	1	0	0	0
2	SALEM (860)	VICTORIA	1	1	35,358	0
2	SALEM (1000)	VICTORIA	2	0	1,588	0
2	SALEM (1100)	VICTORIA	2	1	4,890	0
2	SALEM (1170)	VICTORIA	1	0	1,788	0
2	SALEM (1250)	VICTORIA	0	0	0	0
2	P SALEM (1300)	VICTORIA	3	2	69,626	0
2	SALEM (1360)	VICTORIA	1	1	39,603	0
2	SALEM (1420)	VICTORIA	2	1	35,302	0
2	SALEM (1440)	VICTORIA	0	0	0	0
2	P SALEM (1500)	VICTORIA	3	3	96,653	0
2	SALEM (1550)	VICTORIA	2	1	46,934	0
2	SALEM (1600)	VICTORIA	0	0	0	0
2	SALEM (1650)	VICTORIA	0	0	0	0
2	SALEM (1700)	VICTORIA	3	1	45,000	0
2	SALEM (1750)	VICTORIA	1	0	0	0
2	SALEM (1800)	VICTORIA	1	0	0	0
2	P SALEM (1900)	VICTORIA	0	0	0	0
2	SALEM (2000)	VICTORIA	3	2	97,044	0
2	P SALEM (2100)	VICTORIA	0	0	0	0
2	SALEM (2150)	VICTORIA	1	1	3,549	0
2	SALEM (2250)	VICTORIA	1	1	45,692	0
2	SALEM (2260)	VICTORIA	0	0	0	0
2	SALEM (2400)	VICTORIA	3	1	11,955	0
2	SALEM (2500)	VICTORIA	0	0	0	0
2	P SALEM (2700)	VICTORIA	0	0	0	0
2	SALEM (2700-A)	VICTORIA	0	0	0	0
2	P SALEM (2900)	VICTORIA	0	0	0	0
2	SALEM (2960)	VICTORIA	1	1	16,989	0
2	SALEM (3080)	VICTORIA	0	0	0	0
2	SALEM (3100)	VICTORIA	1	1	5,517	0
2	SALEM (3180)	VICTORIA	0	0	0	0
2	SALEM (3200)	VICTORIA	0	0	0	0
2	P SALEM (3400)	VICTORIA	0	0	0	0
2	SALEM (3425)	VICTORIA	0	0	0	0
2	P SALEM (3525)	VICTORIA	2	2	55,072	0
2	P SALEM (3680)	VICTORIA	2	2	128,005	0
2	P SALEM (3700)	VICTORIA	3	3	120,086	0
2	SALEM (3750)	VICTORIA	0	0	0	0
2	SALEM (3800)	VICTORIA	0	0	0	0
2	SALEM (3880)	VICTORIA	4	0	32,695	0
2	SALEM (3950)	VICTORIA	1	0	12,892	0
2	SALEM (4080)	VICTORIA	0	0	0	0
2	SALEM, EAST (TROTTER SAND)	JACKSON	1	0	0	0
2	P SALEM, EAST (2400)	VICTORIA	0	0	0	0
2	P SALEM, EAST (3770)	VICTORIA	0	0	0	0
2	SALEM, EAST (2600 MIOCENE)	VICTORIA	0	0	0	0
2	P SALEM, EAST (4100)	VICTORIA	0	0	0	0
2	SALEM, S.E. (2400)	VICTORIA	1	0	28	0
2	SALEM, S.E. (2930)	VICTORIA	1	1	12,067	0
2	SALEM-MCCAN (1850)	VICTORIA	1	1	38,877	0
2	SALEM-MCCAN (2050)	VICTORIA	1	1	29,883	0
2	SALEM-MCCAN (2200)	VICTORIA	1	0	1,715	0
2	P SALEM-MCCAN (2360)	VICTORIA	0	0	0	0
2	SALT CREEK (H-25)	LIVE OAK	0	0	0	0
2	SALT CREEK (I-24)	LIVE OAK	0	0	0	0
2	SALT CREEK (LULING)	LIVE OAK	0	0	0	0
2	SALT CREEK, S. (FRIO 8960)	REFUGIO	1	0	221	3 F
2	SALT CREEK, S. (FRIO 9500)	REFUGIO	1	1	7,215	124

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	SALT CREEK, SOUTH (FRID 9700)	REFUGIO	1	1	152,041	3,824
2	SALURIA (3050)	CALHOUN	1	0	19,285	0
2	SALURIA (3850)	CALHOUN	1	0	3,433	0
2	P SALURIA (3900)	CALHOUN	1	0	0	0
2	P SALURIA (3950)	CALHOUN	2	0	10,054	0
2	SALURIA (3975)	CALHOUN	0	0	0	0
2	SALURIA (4000)	CALHOUN	0	0	0	0
2	SALURIA (4050)	CALHOUN	1	0	0	0
2	SALURIA (4650)	CALHOUN	0	0	0	0
2	A SALURIA (4675)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY (8400)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY (8600)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY (8800)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY, N. (B-1 SEG B)	CALHOUN	0	0	0	0
2	A SAN ANTONIO BAY, N. (B-3 FRID)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY, N. (D 1-2)	CALHOUN	1	1	23,648	217
2	A SAN ANTONIO BAY, N. (D-3)	CALHOUN	4	1	81,295	0
2	A SAN ANTONIO BAY, N. (D-3 SEG B)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY, N. (D-5)	CALHOUN	1	1	9,153	73
2	SAN ANTONIO BAY, N. (E-1)	CALHOUN	2	0	13,812	229
2	P SAN ANTONIO BAY, N. (E-2)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY, N. (E-4)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY, N. (F-1)	CALHOUN	1	0	0	0
2	SAN ANTONIO BAY, N. (F-2)	CALHOUN	0	0	0	0
2	SAN ANTONIO BAY, S. (7600)	CALHOUN	1	0	2,456	0
2	SAN ANTONIO BAY S (8000)	CALHOUN	1	0	23,601	0
2	SAN ANTONIO BAY, W. (8350)	CALHOUN	1	1	41,081	1,615
2	SAN DOMINGO (HOOK)	BEE	1	0	0	0
2	P SAN DOMINGO (LULING 7800)	BEE	2	2	99,001	731
2	A SAN DOMINGO (VICKSBURG)	BEE	0	0	0	0
2	SAN DOMINGO (7700)	BEE	2	1	105,021	500
2	SAN DOMINGO, S. (1050)	BEE	1	0	4,547	0
2	SAN DOMINGO, SOUTH (FRID L)	BEE	0	0	0	0
2	SAN DOMINGO, S. (FRID L)	BEE	3	2	11,086	0
2	A SAN DOMINGO, S. (HOCKLEY)	BEE	1	0	3,986	0
2	A SAN DOMINGO S. (VICKSBURG)	BEE	0	0	0	0
2	A SANDY CREEK	JACKSON	1	0	0	0
2	P SANDY CREEK (FRID -B-)	JACKSON	0	0	0	0
2	P SANDY CREEK (FRID -C-)	JACKSON	0	0	0	0
2	SANDY CREEK (FRID STRINGER 4500)	JACKSON	1	0	0	0
2	P SANDY CREEK (FRID 4700)	JACKSON	0	0	0	0
2	P SANDY CREEK (FRID 4700-B)	JACKSON	0	0	0	0
2	P SANDY CREEK (FRID 4900)	JACKSON	0	0	0	0
2	SANDY CREEK (FRID 5080)	JACKSON	1	0	0	0
2	SANDY CREEK (FRID 5550)	JACKSON	2	0	13,854	0
2	P SANDY CREEK (MARGNULINA)	JACKSON	0	0	0	0
2	SANDY CREEK (3200)	JACKSON	2	1	81,303	0
2	P SANDY CREEK, NORTH (FRID -B-)	JACKSON	0	0	0	0
2	P SANDY CREEK, NORTH (FRID -C-)	JACKSON	0	0	0	0
2	P SANDY CREEK, NORTH (MARG.)	JACKSON	0	0	0	0
2	P SANDY CREEK, N. (5050)	JACKSON	0	0	0	0
2	SANDY CREEK, SW. (FRID)	JACKSON	0	0	0	0
2	SANGER, SOUTH (2ND TOM LYNE)	LIVE OAK	2	1	252,221	3,933
2	SANGER RANCH (LULING)	LIVE OAK	0	0	0	0
2	SANGER RANCH (WILCOX 1ST A)	JACKSON	0	0	0	0
2	A SANGER RANCH (WILCOX 1ST B)	LIVE OAK	0	0	0	0
2	P SARCO CREEK (2800)	GOLIAD	4	3	279,141	0
2	SARCO CREEK (3630)	GOLIAD	1	0	0	0
2	P SARCO CREEK (4100)	GOLIAD	5	4	323,758	0
2	SARCO CREEK (4140, STRAY)	GOLIAD	1	1	202,743	0
2	SARCO CREEK (4170)	GOLIAD	1	0	0	0
2	SARCO CREEK (4280)	GOLIAD	1	1	9,096	0
2	SARCO CREEK (4300)	GOLIAD	1	1	246,736	0
2	P SARCO CREEK (4700)	GOLIAD	7	4	283,774	512
2	SARCO CREEK (4800)	GOLIAD	1	1	161,304	248
2	P SARCO CREEK (5000)	GOLIAD	2	0	0	0
2	SARCO CREEK, WEST (4200)	GOLIAD	2	2	61,593	16
2	SARCO CREEK, WEST (4300)	JACKSON	0	0	0	0
2	SARCO CREEK, WEST (4850)	GOLIAD	1	1	125,998	43
2	SARTWELLE, W. (FRID 3100)	LAVACA	1	0	8,351	0
2	SARTWELLE, W. (FRID 3250)	LAVACA	1	1	91,108	0
2	SARTWELLE, W. (WILCOX 2)	LAVACA	0	0	0	0
2	SARTWELLE, WEST (YEGUA 5600)	LAVACA	1	1	450,696	4,355
2	SCHERER (2400)	VICTORIA	0	0	0	0
2	SCHERER (4000)	VICTORIA	1	0	0	0
2	SCHERER (4200)	VICTORIA	0	0	0	0
2	P SCHRÖEDER, WEST (VICKSBURG 3700)	GOLIAD	0	0	0	0
2	P SCHRÖEDER, W. (WILCOX MASS. 1ST)	GOLIAD	2	2	159,291	2,564
2	SCHRÖEDER (FRID 2830)	GOLIAD	1	0	0	0
2	SCHRÖEDER (FRID 3100)	VICTORIA	3	0	162	0
2	SCHRÖEDER (FRID 3200)	GOLIAD	0	0	0	0
2	P SCHRÖEDER (FRID 3380)	GOLIAD	1	0	0	0
2	SCHRÖEDER (MIOCENE 1040)	GOLIAD	0	0	0	0
2	SCHRÖEDER (MIOCENE 1450)	GOLIAD	0	0	0	0
2	SCHRÖEDER (MIOCENE 1500)	GOLIAD	0	0	0	0
2	P SCHRÖEDER (MIOCENE 1700)	VICTORIA	2	2	15,547	0
2	SCHRÖEDER (3100)	VICTORIA	0	0	0	0
2	SCHRÖEDER (3270)	VICTORIA	1	0	0	0
2	P SCHRÖEDER (3400)	GOLIAD	0	0	0	0
2	SCHRÖEDER (3620)	VICTORIA	1	0	1,817	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
2	SCHRADER (3700)	VICTORIA	M	3	1	23,432	0
2	SCHRADER (5300 YEGUA)	GOLIAD		2	0	0	0
2	A SCHULZ	LIVE OAK		0	0	0	0
2	SCHULZ (EDWARDS)	LIVE OAK		3	2	85,903	0
2	SCHWARTZ (GOLIAD-DAKVILLE)	LIVE OAK		0	0	0	0
2	SCHWARTZ (700)	LIVE OAK		3	1	10,209	0
2	SCHWARTZ (3000 STRAY)	LIVE OAK		1	1	21,328	0
2	SCHWARTZ, NORTH (3500)	LIVE OAK		0	0	0	0
2	SEADRIFT (FRID 8400)	CALHOUN		0	0	0	0
2	SEADRIFT (FRID 8850)	CALHOUN		0	0	0	0
2	SEADRIFT, N. (MARG. 3)	CALHOUN		1	1	7,683	55
2	SEADRIFT, NW. (FRID)	CALHOUN		1	1	17,256	1,066
2	SEADRIFT, WEST (G)	CALHOUN		0	0	0	0
2	SECLUSION (COCKFIELD 6100)	LAVACA		1	1	154,777	949
2	SEE (6900)	CALHOUN		0	0	0	0
2	SEE, W. (6810)	CALHOUN		1	1	116,075	301
2	SEELEY (CATAHOULA 2160)	BEE		0	0	0	0
2	SEELEY (FOJTIK)	BEE		0	0	0	0
2	A SEELEY (FRID)	BEE	M	1	0	0	0
2	SEELEY (FRID 3065)	LIVE OAK		0	0	0	0
2	SEELEY (FRID 3115)	LIVE OAK		1	0	0	0
2	P SHARPS LAKE (3150)	REFUGIO		3	2	128,831	0
2	SHARPS LAKE, N. (MIOCENE 2400-B)	REFUGIO		0	0	0	0
2	SHARPS LAKE, N. (5240)	REFUGIO		1	0	0	0
2	SHELLY (5060)	GOLIAD		1	0	30,799	234
2	SHELTER ROCK (EDWARDS)	DE WITT		2	0	6,946	0
2	SHELTON RANCH, SOUTH (6100 SD)	VICTORIA		0	0	0	0
2	SHERIDAN, SW. (WILCOX 9780)	LAVACA		1	1	11,663	334
2	SHERIDAN, SW. (WILCOX 10200)	LAVACA		1	0	0	0
2	SHERIDAN, WEST (YEGUA 5080)	LAVACA		1	0	0	0
2	SHERIFF (F-1)	CALHOUN		2	2	20,417	0
2	SHERIFF (F-2)	CALHOUN		3	2	15,583	0
2	P SHERIFF (F-3)	CALHOUN		2	0	0	0
2	A SHERIFF (F-4)	CALHOUN		1	0	0	0
2	SHERIFF (FRID A-2)	CALHOUN		0	0	0	0
2	SHERIFF (5700)	CALHOUN		0	0	0	0
2	P SHERIFF (8850)	CALHOUN		0	0	0	0
2	P SHERIFF (9400)	CALHOUN		0	0	0	0
2	SHERIFF, EAST (8000)	CALHOUN		0	0	0	0
2	SHERIFF, EAST (8250)	CALHOUN		0	0	0	0
2	SHERIFF, EAST (8340)	CALHOUN		2	1	144,833	4,827
2	SHERIFF, EAST (8400)	CALHOUN		1	0	0	0
2	SHERIFF, E. (8400 FRID STRINGER)	CALHOUN		1	1	41,450	673
2	P SHERIFF, EAST (8530)	CALHOUN		4	4	632,590	10,269
2	SHERIFF, EAST (8560)	CALHOUN		1	1	125,835	2,834
2	SHERIFF, EAST (8700)	CALHOUN		1	0	0	0
2	A SHERIFF, EAST (8800)	CALHOUN		0	0	0	0
2	SHERIFF, EAST (8800-A)	CALHOUN		1	0	0	0
2	SHERIFF, EAST (9000)	CALHOUN		1	0	219	0
2	A SHERIFF, EAST (8900 A)	CALHOUN		0	0	0	0
2	A SHERIFF, EAST (9400)	CALHOUN		1	0	0	0
2	SHERIFF, NORTH (9000)	CALHOUN		0	0	0	0
2	A SHERIFF, WEST (FRID 9000)	CALHOUN		1	1	15,886	258
2	P SHERMAN OFFSHORE (3000)	CALHOUN		4	2	53,162	0
2	P SHERMAN OFFSHORE (3900)	CALHOUN		5	3	376,898	0
2	SHERMAN OFFSHORE (4100)	CALHOUN		3	2	666,709	0
2	P SHERMAN OFFSHORE (4200)	CALHOUN		1	0	0	0
2	SHERMAN OFFSHORE, SW. (2950)	CALHOUN		1	1	17,010	0
2	SHERMAN OFFSHORE, SW. (3020)	CALHOUN		1	1	220,498	0
2	SHERMAN OFFSHORE, SW. (3900)	CALHOUN		1	1	133,471	0
2	SHERMAN OFFSHORE, SW. (3950)	CALHOUN		1	0	25,465	0
2	SIBLEY (2650)	LAVACA		1	1	27,847	0
2	SIBLEY (2850)	LAVACA		0	0	0	0
2	SIBLEY (2950)	LAVACA		2	1	79,646	0
2	SIBLEY (3100)	LAVACA		1	1	15,930	0
2	P SIBLEY (3150)	LAVACA		1	0	0	0
2	SIBLEY (3250)	LAVACA		1	1	86,072	0
2	SIBLEY (3350)	LAVACA		1	1	25,146	0
2	P SIBLEY (3900)	LAVACA		1	0	0	0
2	P SIERRA VISTA (COLE)	LIVE OAK		0	0	0	0
2	SIERRA VISTA (GOVT. WELLS-3RD)	LIVE OAK		0	0	0	0
2	SIERRA VISTA (SLICK A)	LIVE OAK		4	0	0	0
2	SIERRA VISTA (SLICK B)	LIVE OAK		1	0	0	0
2	SIERRA VISTA, S. (QUEEN CITY)	LIVE OAK		0	0	0	0
2	P SIGMAN (COOK MOUNTAIN)	GOLIAD		0	0	0	0
2	SIGMAN (WILCOX 9200)	GOLIAD		2	1	74,086	2,044
2	SINGLETON (HOCKLEY 3800)	BEE		0	0	0	0
2	SINGLETON (PETTUS)	BEE		0	0	0	0
2	P SINGLETON (1900)	BEE		2	0	0	0
2	SINGLETON (3950)	BEE		1	1	59,527	384
2	SINGLETON, E. (HOCKLEY)	BEE		1	1	15,245	175
2	P SINGLETON, E. (INGLE)	BEE		0	0	0	0
2	P SINGLETON, E. (WILSON)	BEE		0	0	0	0
2	P SITTON (MIOCENE 1400)	GOLIAD		0	0	0	0
2	SITTON (MIOCENE 1500)	GOLIAD		2	0	17	0
2	SITTON (MIOCENE 1600)	GOLIAD		3	0	3,591	0
2	SITTON (MIOCENE 1800)	GOLIAD		0	0	0	0
2	SITTON (MIOCENE 1900)	GOLIAD		3	0	8,172	0
2	A SITTON (YEGUA 4550)	GOLIAD		1	0	4,729	143
2	SITTON (3400)	GOLIAD		1	0	923	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	SIX MILE (MARGINULINA)	CALHOUN	0	0	0	0
2	SIX MILE (5900)	CALHOUN	0	0	0	0
2	SIX SIXTY (4200)	CALHOUN	2	1	329,061	401
2	P SIX-SIXTY (4250)	CALHOUN	1	0	0	0
2	P SIX-SIXTY (4400)	CALHOUN	6	3	1,194,091	0
2	SIX-SIXTY (5200 SD)	CALHOUN	1	0	109,620	0
2	SKIDMORE (VICKSBURG)	BEE	0	0	0	0
2	SKIDMORE (3870)	BEE	0	0	0	0
2	SKIDMORE, WEST (4500)	BEE	1	0	0	0
2	SLICK (LOWER SLICK)	GOLIAD	1	1	5,826	35
2	A SLICK (PETTUS)	GOLIAD	1	0	0	0
2	SLICK (REKLAW)	GOLIAD	5	2	35,620	91 F
2	SLICK (SLICK 7400)	GOLIAD	0	0	0	0
2	A SLICK (WILCOX)	GOLIAD	0	0	0	0
2	A SLICK, EAST (WILCOX)	GOLIAD	1	0	0	0
2	SLICK, EAST (2-7600)	GOLIAD	2	2	108,769	1,822 F
2	P SLICK, N. (LULING 7545)	DE WITT	0	0	0	0
2	SLICK, N. (WILCOX 7620)	DE WITT	0	0	0	0
2	SLICK, S. (WILCOX "J")	GOLIAD	1	1	196,746	3,506
2	SLICK, WEST (REKLAW)	DE WITT	0	0	0	0
2	A SLICK-WILCOX (LULING)	GOLIAD	1	1	65,841	1,030
2	SLIVA (BIERSTADT)	BEE	2	0	262	0
2	SLIVA (FRID 2950)	BEE	2	1	39,116	0
2	SLIVA (HOCKLEY)	BEE	0	0	0	0
2	A SLIVA (STILLWELL)	BEE	2	0	7,742	0
2	SLIVA (2100)	BEE	1	1	34,623	0
2	SLIVA (2200)	BEE	1	0	0	0
2	SLIVA (2460)	BEE	2	0	0	0
2	P SLIVA (2550)	BEE	0	0	0	0
2	SLIVA (2700)	BEE	0	0	0	0
2	P SLIVA (2800)	BEE	3	2	56,803	0
2	P SLIVA (2850)	BEE	3	3	55,118	0
2	SLIVA (2900)	BEE	2	1	14,105	0
2	P SLIVA (3000)	BEE	4	4	93,318	0
2	P SLIVA (3100)	BEE	2	1	27,545	0
2	SLIVA (3130)	BEE	1	1	17,238	0
2	SLIVA (3400)	BEE	3	1	44,522	0
2	P SLIVA (3600)	BEE	3	2	53,162	0
2	P SLIVA (3700)	BEE	0	0	0	0
2	A SLIVA (4000 SAND)	BEE	1	0	0	0
2	SLIVA (4325)	BEE	1	0	28,790	38
2	P SLIVA, SOUTHWEST (FRID CURLEE)	BEE	0	0	0	0
2	SLIVA, SOUTHWEST (FRID KESSLER)	LIVE OAK	1	0	0	0
2	P SLIVA, SOUTHWEST (FRID MEYER)	LIVE OAK	0	0	0	0
2	SLIVA, SOUTHWEST (FRID RUSSELL)	BEE	1	1	27,203	0
2	A SLIVA, SOUTHWEST (FRID SUGAREK)	BEE	0	0	0	0
2	SLIVA, SOUTHWEST (MCLEAN)	BEE	0	0	0	0
2	SLIVA, SOUTHWEST (STILLWELL)	LIVE OAK	0	0	0	0
2	P SLIVA, S.W. (2650)	BEE	2	0	0	0
2	SLIVA, SOUTHWEST (2900)	LIVE OAK	0	0	0	0
2	SLIVA, S.W. (2950)	LIVE OAK	0	0	0	0
2	SLIVA, SOUTHWEST (3300)	LIVE OAK	1	1	3,964	0
2	SLIVA, SOUTHWEST (3600)	LIVE OAK	0	0	0	0
2	SLIVA, SOUTHWEST (3880)	BEE	0	0	0	0
2	A SLIVA, SOUTHWEST (3950 FRID)	BEE	2	1	13,209	0
2	SLIVA, SOUTHWEST (4000)	LIVE OAK	0	0	0	0
2	SLIVA, WEST (HET 3RD)	LIVE OAK	1	0	0	0
2	SLIVA, WEST (2950)	BEE	0	0	0	0
2	SMIDT (5100)	JACKSON	0	0	0	0
2	SMITH CREEK (MIGURA SAND)	DE WITT	1	1	20,604	741
2	SMITH CREEK (3RD ROEDER)	DE WITT	1	0	414	0
2	SMITH CREEK (5TH ROEDER)	DE WITT	1	1	68,997	1,003
2	P SMITH CREEK (WILCOX 9900)	DE WITT	0	0	0	0
2	SMITH CREEK (WILCOX 10,000)	DE WITT	0	0	0	0
2	SMITH CREEK (WILCOX 10300)	DE WITT	0	0	0	0
2	SMITH CREEK (WILCOX 10,450)	DE WITT	0	0	0	0
2	SMITH CREEK (WILCOX 10,500)	DE WITT	1	0	0	0
2	SMITH CREEK (WILCOX 10,600)	DE WITT	1	1	18,874	333 F
2	P SMITH RANCH (WILCOX, LOWER)	DE WITT	0	0	0	0
2	P SMITH RANCH (WILCOX, MIDDLE)	DE WITT	0	0	0	0
2	A SMITH RANCH (3850)	BEE	0	0	0	0
2	P SOL WEST (MACKHANK)	LIVE OAK	1	0	0	0
2	SOL WEST (SECOND MACKHANK)	LIVE OAK	1	1	81,871	1,664
2	SOL WEST (SLICK 8630)	LIVE OAK	0	0	0	0
2	P SOLEBERG (FRID 2380)	GOLIAD	0	0	0	0
2	SOLEBERG (FRID 2900, UP.)	GOLIAD	0	0	0	0
2	SOLEBERG (WILCOX)	GOLIAD	0	0	0	0
2	SOLEBERG (YEGUA)	GOLIAD	0	0	0	0
2	SPARKS (2000 FRID)	LAVACA	0	0	0	0
2	SPEAKS (1700)	LAVACA	3	2	39,226	0
2	SPEAKS (1800)	LAVACA	1	1	45,420	0
2	SPEAKS (1850)	LAVACA	1	0	0	0
2	SPEAKS (1900)	LAVACA	1	0	0	0
2	SPEAKS (1900 W)	LAVACA	0	0	0	0
2	SPEAKS (2000)	LAVACA	1	0	0	0
2	SPEAKS (2100)	LAVACA	0	0	0	0
2	SPEAKS (2200)	LAVACA	0	0	0	0
2	SPEAKS (2700)	LAVACA	1	0	2,556	0
2	SPEAKS (3100)	LAVACA	1	0	0	0
2	SPEAKS (3200)	LAVACA	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BALS
2	P SPEAKS (3300)	LAVACA	0	0	0	0
2	SPEAKS (3400)	LAVACA	0	0	0	0
2	SPEAKS (3600)	LAVACA	1	1	50,257	0
2	SPEAKS (5260 YEGUA)	LAVACA	0	0	0	0
2	SPEAKS (9400 WILCOX)	LAVACA	2	1	41,527	904
2	SPEAKS (9700)	LAVACA	1	0	26,151	117 F
2	SPEAKS (10000)	LAVACA	0	0	0	0
2	SPEAKS (10000 WILCOX)	LAVACA	0	0	0	0
2	SPEAKS, N. (FRID)	LAVACA	1	1	22,418	0
2	SPEAKS N. (FRID UPPER)	LAVACA	2	0	0	0
2	SPEAKS, N. (FRID F-1C)	LAVACA	1	0	3,814	0
2	SPEAKS, N. (FRID F-1D)	LAVACA	0	0	0	0
2	SPEAKS, N. (3185 SD)	LAVACA	1	1	52,407	0
2	SPEAKS, N. (3232 SD)	LAVACA	1	1	70,500	0
2	P SPEAKS, NW. (WILCOX 12,800)	LAVACA	2	2	54,561	2,507
2	SPEAKS, SE. (1800)	LAVACA	0	0	0	0
2	SPEAKS, SE. (2200)	LAVACA	0	0	0	0
2	SPEAKS, SE. (3200)	LAVACA	1	0	0	0
2	SPEAKS, SE. (3300)	LAVACA	0	0	0	0
2	SPEAKS, SE. (3600)	LAVACA	1	0	0	0
2	SPEAKS, SE. (5900)	LAVACA	0	0	0	0
2	P SPEAKS, SW. (CATAHOUA)	LAVACA	0	0	0	0
2	SPEAKS, SW. (FRID)	LAVACA	1	0	0	0
2	SPEAKS, SW. (FRID 2800)	LAVACA	1	1	22,880	0
2	P SPEAKS, SW. (WILCOX -A-)	LAVACA	12	5	328,640	2,673 F
2	SPEAKS, SW. (WILCOX -B-)	LAVACA	0	0	0	0
2	SPEAKS, SW. (WILCOX -B- 8800)	LAVACA	0	0	0	0
2	SPEAKS, SW. (WILCOX -C-)	LAVACA	0	0	0	0
2	P SPEAKS, SW. (WILCOX -E-)	LAVACA	4	2	73,239	988 F
2	SPEAKS, SW. (WILCOX -H-)	LAVACA	1	1	74,972	765 F
2	SPEAKS, SW. (WILCOX -K-)	LAVACA	1	0	573	0 F
2	SPEAKS, SW. (WILCOX 8200)	LAVACA	0	0	0	0
2	SPEAKS, SW. (WILCOX 8300)	LAVACA	0	0	0	0
2	SPEAKS, SW. (WILCOX 9560)	LAVACA	1	0	0	0
2	SPEAKS, SOUTHWEST (WILCOX 12650)	LAVACA	0	0	0	0
2	SPEAKS, SW. (YEGUA 2870)	LAVACA	1	1	5,650	0
2	P SPEAKS, SW. (YEGUA 5200)	LAVACA	0	0	0	0
2	SPEAKS, SW. (YEGUA 5400)	LAVACA	1	0	0	0
2	P SPEAKS, SW. (YEGUA 5413)	LAVACA	0	0	0	0
2	SPEAKS, SW. (1200)	LAVACA	1	0	2,322	0
2	P SPEAKS, SW. (1250)	LAVACA	10	8	162,664	1 F
2	SPEAKS, SW. (1300)	LAVACA	1	1	26,899	0
2	SPEAKS, SW. (1700)	LAVACA	1	1	47,007	0
2	SPEAKS, SW. (2000)	LAVACA	3	1	7,964	0
2	SPEAKS, SW. (2180)	LAVACA	1	1	25,056	0
2	SPEAKS, S. W. (2200)	LAVACA	1	0	0	0
2	SPEAKS, SW. (2500)	LAVACA	1	1	28,245	0
2	P SPEAKS, SW. (2560)	LAVACA	0	0	0	0
2	SPEAKS, SW. (2580)	LAVACA	1	1	24,659	0
2	SPEAKS, SW. (2850)	LAVACA	1	0	0	0
2	SPEAKS, SW. (3000)	LAVACA	0	0	0	0
2	P SPEAKS, SW. (3010)	LAVACA	0	0	0	0
2	SPEAKS, SW. (3040)	LAVACA	1	1	19,420	0 F
2	SPEAKS, S.W. (3120)	LAVACA	1	1	3,119	0
2	P SPEAKS, SW. (3150)	LAVACA	0	0	0	0
2	P SPEAKS, SW. (3275)	LAVACA	3	0	48,131	0
2	SPEAKS, SW. (3300)	LAVACA	0	0	0	0
2	SPEAKS, SW. (3400)	LAVACA	2	0	5,183	0
2	SPEAKS, SW. (3410)	LAVACA	1	0	6,759	0
2	P SPEAKS, SW. (3550)	LAVACA	0	0	0	0
2	SPEAKS, S. W. (3590)	LAVACA	1	0	35,578	0
2	SPEAKS, S.W. (3600)	LAVACA	1	0	0	0
2	SPEAKS, S.W. (3680)	LAVACA	1	0	11,280	0
2	SPEAKS, SW. (3980)	LAVACA	1	0	0	0
2	SPEAKS, SW. (5230)	LAVACA	1	0	10,481	0
2	SPEAKS, SW. (5570)	LAVACA	1	1	58,708	527 F
2	SPEAKS, SW. (8850)	LAVACA	1	1	42,362	1,123 F
2	SPEAKS, SW. (9150)	LAVACA	1	0	0	0
2	P SPEAKS, SW. (10,000)	LAVACA	0	0	0	0
2	SPEAKS, SW. (12,670)	LAVACA	1	0	0	0
2	SPEAKS, WEST (2100)	LAVACA	0	0	0	0
2	SPEAKS, WEST (3300)	LAVACA	0	0	0	0
2	SPEARY (EDWARDS)	KARNES	1	1	178,629	1,136
2	SPEARY (HACKNEY 8600)	KARNES	1	0	0	0
2	SPEARY (MYHAND 8400)	KARNES	2	0	0	0
2	SPEARY (REKLAW)	KARNES	0	0	0	0
2	SPEARY (ROEDER 8800)	KARNES	1	0	12,875	882
2	SPEARY (ROEDER 9100)	KARNES	4	0	12,127	0 F
2	SPEARY (TIPS 8450)	KARNES	1	0	0	0
2	SPEARY (WILCOX 6200)	KARNES	1	1	4,336	50
2	SPEARY (WILCOX 9500)	KARNES	6	0	70,876	0 F
2	SPEARY (2600)	KARNES	1	0	0	0
2	SPEARY, EAST (WILCOX 9800)	DE WITT	1	1	15,528	1,064
2	SPIES (FRID)	DE WITT	2	1	19,032	0
2	SPRING CREEK (MIRANOO)	LIVE OAK	0	0	0	0
2	SPRING CREEK (PETTUS)	LIVE OAK	0	0	0	0
2	P SPRING CREEK, N. (COLE)	LIVE OAK	2	0	0	0
2	P SPRING CREEK, N. (HOCKLEY -A-)	LIVE OAK	0	0	0	0
2	SPRING CREEK, N. (4470)	LIVE OAK	1	1	16,097	135
2	P STAFFORD-HART (FRID 3400)	JACKSON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BLS
2	P STAFFORD-HART (FRIO 3550)	JACKSON	0	0	0	0
2	STANFORD (FRIO 6570)	JACKSON	2	1	99,844	1,507
2	P STANFORD (FRIO 6650)	JACKSON	0	0	0	0
2	P STANFORD (FRIO 6800)	JACKSON	0	0	0	0
2	STAPP (FRIO -B-)	VICTORIA	0	0	0	0
2	STAPP (FRIO -H-)	VICTORIA	0	0	0	0
2	STAPP (FRIO MIDDLE)	VICTORIA	0	0	0	0
2	STAPP (FRIO 3300)	VICTORIA	0	0	0	0
2	P STAPP (FRIO 3475)	VICTORIA	0	0	0	0
2	STAPP (FRIO 3600)	VICTORIA	1	0	5,294	0
2	STAPP (WILCOX)	VICTORIA	0	0	0	0
2	STEAMBOAT PASS (1)	CALHOUN	3	1	94,478	0 F
2	STEAMBOAT PASS (1-A)	CALHOUN	1	0	0	0
2	STEAMBOAT PASS (2)	CALHOUN	9	7	348,120	0 F
2	STEAMBOAT PASS (3)	CALHOUN	2	1	3,660	0
2	STEAMBOAT PASS (4)	CALHOUN	2	1	21,361	0
2	STEAMBOAT PASS (5)	CALHOUN	4	2	79,071	0 F
2	STEAMBOAT PASS (6)	CALHOUN	1	0	0	0
2	STEAMBOAT PASS (7)	CALHOUN	4	1	16,657	0
2	STEAMBOAT PASS (8)	CALHOUN	2	0	30,512	0
2	STEAMBOAT PASS (9)	CALHOUN	7	1	67,938	0
2	STEAMBOAT PASS (10)	CALHOUN	5	3	189,177	0 F
2	P STEAMBOAT PASS (1725)	CALHOUN	0	0	0	0
2	P STEAMBOAT PASS (1750)	CALHOUN	0	0	0	0
2	STEAMBOAT PASS (2250)	CALHOUN	2	0	35,652	0 F
2	STEAMBOAT PASS (4770)	CALHOUN	0	0	0	0
2	STEAMBOAT PASS (5200)	CALHOUN	0	0	0	0
2	STEAMBOAT PASS, S. (5000)	CALHOUN	1	1	276,915	0
2	STEAMBOAT PASS, S. (5100)	CALHOUN	1	1	132,069	0
2	STEAMBOAT PASS, S. (5150)	CALHOUN	1	1	235,456	0
2	STEAMBOAT PASS, S.E. (5800)	CALHOUN	1	1	31,205	0 F
2	P STERLING (FRIO 5100)	JACKSON	0	0	0	0
2	STERLING (4800)	JACKSON	0	0	0	0
2	STERLING (6500)	JACKSON	0	0	0	0
2	STEWART (F-9)	JACKSON	0	0	0	0
2	STEWART (3500)	JACKSON	1	0	2,826	0
2	STEWART (3650)	JACKSON	1	0	0	0
2	STEWART (3950)	JACKSON	0	0	0	0
2	STEWART (4100)	JACKSON	0	0	0	0
2	STEWART (4900)	JACKSON	1	0	25,828	0
2	STEWART (5000)	JACKSON	0	0	0	0
2	STEWART (5270)	JACKSON	0	0	0	0
2	STEWART (5500)	JACKSON	0	0	0	0
2	STEWART (5550)	JACKSON	1	0	0	0
2	STEWART (5800)	JACKSON	0	0	0	0
2	STEWART (6000)	JACKSON	0	0	0	0
2	STEWART (6030)	JACKSON	0	0	0	0
2	STEWART (6070)	JACKSON	1	1	22,293	0
2	STEWART (6200)	JACKSON	0	0	0	0
2	STEWART (6290)	JACKSON	0	0	0	0
2	A STEWART (6300 FRIO)	JACKSON	0	0	0	0
2	STEWART (6330 FRIO)	JACKSON	0	0	0	0
2	STEWART (6380)	JACKSON	0	0	0	0
2	A STEWART (6700 FRIO)	JACKSON	0	0	0	0
2	STEWART (6800 FRIO)	JACKSON	0	0	0	0
2	A STEWART (6820)	JACKSON	0	0	0	0
2	STEWART (6850)	JACKSON	0	0	0	0
2	STOCKTON (YEGUA 4500)	GOLIAD	0	0	0	0
2	P STOFER (BRAUN SD)	CALHOUN	0	0	0	0
2	STOFER (BRAUN WEST SEG)	CALHOUN	0	0	0	0
2	STRAUCH-WILCOX (FRIO 2100)	BEE	0	0	0	0
2	P STRAUCH-WILCOX (SLICK 7900)	BEE	2	2	197,636	1,045
2	STRAUCH-WILCOX (SLICK 8000)	BEE	0	0	0	0
2	STRAUCH-WILCOX (VELA)	BEE	1	1	12,672	129
2	P SUCHER (WILCOX, LD.)	DE WITT	2	2	616,544	9,465
2	SUE BABY (5500)	JACKSON	0	0	0	0
2	SULFER CREEK (SLIGO)	LIVE OAK	1	0	0	0
2	SULPHUR CREEK, WEST (SLIGO)	LIVE OAK	1	0	0	0
2	SUNRISE (QUEEN CITY)	LIVE OAK	3	3	6,975	137
2	SUNSET (LULING-WILCOX)	LIVE OAK	1	1	15,292	0 F
2	SUNSET (MASSIVE-WILCOX)	LIVE OAK	1	0	0	0
2	A SUNSET (QUEEN CITY)	LIVE OAK	0	0	0	0
2	SUNSET (SLICK-WILCOX)	LIVE OAK	1	0	1,135	0 F
2	A SUNSET (WILCOX 7900)	LIVE OAK	0	0	0	0
2	SUPPLE JACK (WILCOX 10588)	LAVACA	1	1	18,289	92R
2	SWAN LAKE (5900)	JACKSON	0	0	0	0
2	A SWAN LAKE (6000)	JACKSON	0	0	0	0
2	A SWAN LAKE (6650)	JACKSON	0	0	0	0
2	A SWAN LAKE (6800)	JACKSON	0	0	0	0
2	A SWAN LAKE (6850)	JACKSON	0	0	0	0
2	A SWAN LAKE (6950)	JACKSON	1	0	14,711	2,337
2	A SWAN LAKE (7100)	JACKSON	0	0	0	0
2	P SWAN LAKE (7190)	JACKSON	0	0	0	0
2	A SWAN LAKE (7465)	JACKSON	1	1	176,594	3,918
2	A SWAN LAKE (7580)	JACKSON	0	0	0	0
2	P SWAN LAKE (7650)	JACKSON	0	0	0	0
2	A SWAN LAKE (7850)	JACKSON	0	0	0	0
2	A SWAN LAKE (7890)	JACKSON	0	0	0	0
2	A SWAN LAKE (8000)	JACKSON	1	0	0	0
2	A SWAN LAKE (8225)	JACKSON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BALS
2	SWAN LAKE (8225, RES. A)	JACKSON	0	0	0	0
2	P SWAN LAKE (8400)	JACKSON	0	0	0	0
2	SWAN LAKE (8400, FB-W)	JACKSON	0	0	0	0
2	A SWAN LAKE (8700)	JACKSON	0	0	0	0
2	SWAN LAKE (8700, FB-W)	JACKSON	0	0	0	0
2	SWAN LAKE (8700 U, FB A)	JACKSON	1	1	159,398	11,697
2	SWAN LAKE (8825)	JACKSON	0	0	0	0
2	SWAN LAKE (8970)	JACKSON	0	0	0	0
2	SWAN LAKE (9000,LD.)	JACKSON	0	0	0	0
2	A SWAN LAKE (9100)	JACKSON	0	0	0	0
2	SWAN LAKE, EAST (8600 FRID)	JACKSON	0	0	0	0
2	SWAN LAKE, E. (8600, LOWER)	JACKSON	0	0	0	0
2	SWAN LAKE, N. (8570)	JACKSON	1	1	2,375	20
2	SWAN LAKE, NE (6950)	JACKSON	0	0	0	0
2	SWAN LAKE, NE (8800)	JACKSON	0	0	0	0
2	SWAN LAKE, W. (7970)	JACKSON	0	0	0	0
2	P SWEET HOME (EDWARDS)	LAVACA	5	4	476,976	6,338
2	SWEET HOME (YEGUA 3868)	LAVACA	1	0	9,058	0
2	SWEET HOME (SLIGO)	LAVACA	1	1	17,486	0
2	SWICKHEIMER (FRID 4400)	GOLIAD	0	0	0	0
2	P SWICKHEIMER (GRETA 2750)	GOLIAD	1	0	0	0
2	SWICKHEIMER, SOUTH (3800)	GOLIAD	1	1	97,366	0
2	SWICKHEIMER, SOUTH (3900)	GOLIAD	1	0	1,442	0
2	SWICKHEIMER, SOUTH (4360)	GOLIAD	1	0	10,763	0
2	SWICKHEIMER, SOUTH (4630)	GOLIAD	1	0	1,007	0
2	A SWINNEY SWITCH (HOCKLEY, UPPER)	LIVE OAK	0	0	0	0
2	SWOBODA (FRID 3680)	GOLIAD	1	1	6,907	0
2	SWINNEY SWITCH, EAST(YEGUA 6100)	LIVE OAK	0	0	0	0
2	P T-C (5200)	REFUGIO	1	0	0	0
2	T. M. OGDONOR (3700)	GOLIAD	0	0	0	0
2	TH (FRID 7985)	JACKSON	1	1	854,464	22,023
2	TV (FRID 5830)	JACKSON	1	1	116,630	237
2	TEJAS (FRID 4450)	GOLIAD	4	0	3,481	0
2	TEJAS (FRID 4500)	GOLIAD	2	0	5,578	0
2	TEJAS (FRID 4600)	GOLIAD	1	1	25,243	52
2	TEJAS (FRID 4800)	GOLIAD	1	0	1,263	0
2	TEJAS (FRID 5000)	GOLIAD	0	0	0	0
2	P TEJAS (FRID 5100)	GOLIAD	7	4	260,969	348
2	TELARANA (FRID 4400)	REFUGIO	0	0	0	0
2	TELARANA (DAKVILLE)	REFUGIO	0	0	0	0
2	A TELARANA, N. (CHAMBERLAIN 5400)	BEE	0	0	0	0
2	A TELFERNER	VICTORIA	3	0	18,232	129
2	TELFERNER (1450)	VICTORIA	1	0	0	0
2	P TELFERNER (2000)	VICTORIA	0	0	0	0
2	P TELFERNER (2200)	VICTORIA	2	2	42,467	0
2	A TELFERNER (2500)	VICTORIA	1	0	0	0
2	TELFERNER (2750)	VICTORIA	1	1	23,180	0
2	P TELFERNER (2900)	VICTORIA	0	0	0	0
2	TELFERNER (4600)	VICTORIA	1	1	38,325	0
2	TELFERNER (5070)	VICTORIA	0	0	0	0
2	TELFERNER (5230)	VICTORIA	1	1	33,850	673
2	TELFERNER (5570)	VICTORIA	0	0	0	0
2	TELFERNER (5650)	VICTORIA	0	0	0	0
2	P TELFERNER (5780 FRID)	VICTORIA	0	0	0	0
2	TELFERNER, EAST (3850)	VICTORIA	0	0	0	0
2	TELFERNER, EAST (4400)	VICTORIA	0	0	0	0
2	TELFERNER, EAST (4770)	VICTORIA	1	0	0	0
2	TELFERNER, EAST (4800)	VICTORIA	1	0	0	0
2	TELFERNER, EAST (4940)	VICTORIA	1	1	61,695	0
2	TELFERNER, EAST (4950)	VICTORIA	0	0	0	0
2	TELFERNER, EAST (4980)	VICTORIA	0	0	0	0
2	TELFERNER, EAST (5000)	VICTORIA	0	0	0	0
2	TELFERNER, EAST (5090)	VICTORIA	1	0	74,813	0
2	TELFERNER, EAST (5100)	VICTORIA	0	0	0	0
2	TELFERNER, EAST (5120 FRID)	VICTORIA	0	0	0	0
2	P TELFERNER, EAST (5300)	VICTORIA	0	0	0	0
2	A TELFERNER, EAST (6200 VKSBG.)	VICTORIA	1	0	578	3
2	TELFERNER, NORTH (1330)	VICTORIA	2	1	2,396	0
2	TELFERNER, NORTH (2000)	VICTORIA	1	0	0	0
2	P TELFERNER, NORTH (2050)	VICTORIA	3	3	93,749	0
2	TELFERNER, NORTH (2100)	VICTORIA	2	2	22,492	0
2	TELFERNER, NORTH (2150)	VICTORIA	5	3	15,999	0
2	P TELFERNER, NORTH (2500)	VICTORIA	0	0	0	0
2	TELFERNER, NORTH (2600)	VICTORIA	0	0	0	0
2	TELFERNER, NORTH (3600 FRID)	VICTORIA	0	0	0	0
2	TELFERNER, NORTH (3700)	VICTORIA	0	0	0	0
2	TELFERNER, N.E. (2090)	VICTORIA	0	0	0	0
2	TELFERNER, NW. (FRID 3800)	VICTORIA	1	0	0	0
2	TELFERNER, SOUTH (4960)	VICTORIA	0	0	0	0
2	TELFERNER, SW (3900 FRID)	VICTORIA	0	0	0	0
2	P TERRELL POINT (CATAOULA)	GOLIAD	5	2	44,290	0
2	TERRELL POINT (VICKSBURG)	GOLIAD	0	0	0	0
2	P TERRELL POINT (2800)	GOLIAD	4	2	115,639	25
2	TERRELL POINT (2850)	GOLIAD	1	0	0	0
2	TERRELL POINT (2900)	VICTORIA	1	1	114,759	0
2	P TERRELL POINT (3600)	GOLIAD	2	0	0	0
2	P TERRELL POINT (3610)	GOLIAD	3	3	172,186	0
2	TERRELL POINT (3675)	GOLIAD	1	0	0	0
2	TERRELL POINT (3820)	GOLIAD	0	0	0	0
2	TERRELL POINT (3900)	GOLIAD	2	2	26,453	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	TERRELL POINT (3965)	GOLIAD	1	0	0	0
2	TERRELL POINT (3975)	GOLIAD	1	1	10,047	0
2	TERRELL POINT (4035)	GOLIAD	0	0	0	0
2	TERRELL POINT (4050)	GOLIAD	0	0	0	0
2	A TERRELL POINT (4200)	GOLIAD	0	0	0	0
2	TERRELL POINT (4300)	GOLIAD	0	0	0	0
2	TERRELL POINT (4400)	GOLIAD	0	0	0	0
2	TERRELL POINT (4450)	GOLIAD	1	1	57,619	0
2	A TERRELL POINT (4470)	GOLIAD	1	0	1,451	0
2	P TERRELL POINT (4550)	GOLIAD	2	2	164,792	1
2	TERRELL POINT (4600)	GOLIAD	0	0	0	0
2	TERRELL POINT (4650)	GOLIAD	0	0	0	0
2	P TERRELL POINT (4820)	GOLIAD	0	0	0	0
2	TERRELL POINT, E. (CATAHOULA)	GOLIAD	0	0	0	0
2	TERRELL POINT, E. (3950)	GOLIAD	2	1	34,688	0
2	TERRELL POINT, E. (4030)	GOLIAD	0	0	0	0
2	TERRELL POINT, E. (4600)	GOLIAD	1	0	0	0
2	TERRELL POINT, WEST (4100 FRID)	GOLIAD	1	0	0	0
2	TERRELL POINT, WEST (4200 FRID)	GOLIAD	1	0	0	0
2	TERRYVILLE (4800)	DE WITT	0	0	0	0
2	TERRYVILLE (5000)	DE WITT	0	0	0	0
2	TERRYVILLE, SW. (MATTHEW)	DE WITT	0	0	0	0
2	TERRYVILLE, W (YEGUA 4700)	DE WITT	2	0	0	0
2	A TERRYVILLE, W. (YEGUA 4900)	DE WITT	0	0	0	0
2	P TERRYVILLE, W. (YEGUA 5200)	DE WITT	3	2	64,804	476
2	TERRYVILLE, W. (YEGUA 5350)	DE WITT	1	1	17,040	239
2	TEXAM (COLE)	LIVE OAK	2	0	0	0
2	TEXAM (QUEEN CITY)	LIVE OAK	1	0	0	0
2	P TEXAM (WILCOX LOWER)	LIVE OAK	0	0	0	0
2	TEXAM (WILCOX 6900)	LIVE OAK	2	0	0	0
2	TEXAM (WILCOX 7600)	LIVE OAK	1	1	25,256	525
2	P TEXAM (WILCOX 8400)	LIVE OAK	3	1	72,880	825
2	TEXAM (WILCOX 9380)	LIVE OAK	1	1	111,915	838
2	P TEXAM (WILCOX 10,000)	LIVE OAK	0	0	0	0
2	TEXAM (WILCOX 8300)	LIVE OAK	1	1	102,691	1,806
2	TEXAM (WILCOX 11550)	LIVE OAK	0	0	0	0
2	TEXAM, E. (ERIK 7700)	LIVE OAK	0	0	0	0
2	A TEXAM, E. (WILCOX 7200)	LIVE OAK	0	0	0	0
2	TEXAM, E. (1565 SD)	LIVE OAK	1	1	5,565	0
2	TEXAM, N. (SLICK 6945)	LIVE OAK	1	1	29,027	215
2	TEXAM, S. (COLE)	LIVE OAK	0	0	0	0
2	TEXAM, SOUTH (1700)	LIVE OAK	0	0	0	0
2	A TEXAM, SOUTH (2800)	LIVE OAK	0	0	0	0
2	TEXANA (CLEMENT 6480 FRID)	JACKSON	1	0	5,120	31
2	TEXANA (MIOCENE 4200)	JACKSON	1	0	0	0
2	TEXANA (5000)	JACKSON	2	0	0	0
2	TEXANA (5300)	JACKSON	0	0	0	0
2	TEXANA (5350)	JACKSON	1	1	10,844	0
2	TEXANA (5500)	JACKSON	1	1	13,912	0
2	TEXANA (5500, LOWER)	JACKSON	0	0	0	0
2	TEXANA (5600)	JACKSON	0	0	0	0
2	TEXANA (5700)	JACKSON	2	1	55,027	370
2	TEXANA (5750)	JACKSON	0	0	0	0
2	TEXANA (5800)	JACKSON	0	0	0	0
2	P TEXANA (5850)	JACKSON	0	0	0	0
2	TEXANA (6150 FRID)	JACKSON	1	0	0	0
2	P TEXANA (6250 FRID)	JACKSON	0	0	0	0
2	TEXANA (6300)	JACKSON	1	0	0	0
2	P TEXANA (6300, SW)	JACKSON	1	0	0	0
2	TEXANA (6320)	JACKSON	1	0	43,407	251
2	A TEXANA (6400)	JACKSON	1	0	0	0
2	TEXANA (6410)	JACKSON	1	0	0	0
2	P TEXANA (6450)	JACKSON	1	0	0	0
2	P TEXANA (6500 FRID)	JACKSON	2	0	0	0
2	TEXANA (6520)	JACKSON	0	0	0	0
2	TEXANA (6550)	JACKSON	3	1	98,406	79
2	TEXANA (6600 FRID)	JACKSON	2	0	2,345	0
2	TEXANA (6650 FRID L1)	JACKSON	0	0	0	0
2	TEXANA, NORTH (FRID 6070)	JACKSON	1	1	31,525	75
2	A TEXANA, NORTH (FRID 6075)	JACKSON	0	0	0	0
2	P TEXANA, NORTH (FRID 6090)	JACKSON	3	2	56,408	56
2	TEXANA, N. (FRID 6175)	JACKSON	1	1	60,174	305
2	A TEXANA, N. (FRID 6240)	JACKSON	1	0	0	0
2	A TEXANA, NORTH (FRID 6300)	JACKSON	0	0	0	0
2	TEXANA, NORTH (FRID 6350)	JACKSON	0	0	0	0
2	TEXANA, NORTH (FRID 6470)	JACKSON	0	0	0	0
2	TEXANA, NORTH (FRID 6570)	JACKSON	1	0	1,665	142
2	P TEXANA, NORTH (FRID 6600)	JACKSON	1	0	0	0
2	TEXANA, NORTH (FRID 6900)	JACKSON	0	0	0	0
2	TEXANA, NORTH (MENESEE A-1)	JACKSON	0	0	0	0
2	TEXANA, NORTH (MENESEE 2ND)	JACKSON	0	0	0	0
2	TEXANA, NORTH (SIMONS)	JACKSON	0	0	0	0
2	TEXANA, NORTH (SIMONS #2)	JACKSON	0	0	0	0
2	P TEXANA, NORTH (SINTON #1)	JACKSON	1	0	0	0
2	A TEXANA, NORTH (SINTON #2)	JACKSON	0	0	0	0
2	TEXANA, NORTH (SINTON #4)	JACKSON	0	0	0	0
2	TEXANA, NORTH (WESTHOFF)	JACKSON	0	0	0	0
2	TEXANA, NORTH (5425)	JACKSON	0	0	0	0
2	TEXANA, NORTH (5450)	JACKSON	0	0	0	0
2	TEXANA, NORTH (5550)	JACKSON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	P TEXANA, NORTH (5800)	JACKSON	1	0	0	0
2	TEXANA, NORTH (5850)	JACKSON	2	1	44,125	243
2	TEXANA, NORTH (6150)	JACKSON	0	0	0	0
2	P TEXANA, NORTH (6170)	JACKSON	3	2	105,742	336
2	TEXANA, S. (6525)	JACKSON	0	0	0	0
2	TEXANA, W. (5860)	JACKSON	0	0	0	0
2	P THEIS, SOUTH(SLICK FIRST)	BEE	0	0	0	0
2	P THEIS, SOUTH.(WILCOX 9925)	BEE	1	0	0	0
2	THEIS-WILCOX (9100)	BEE	0	0	0	0
2	THIGPEN (CATAHDULA)	GOLIAD	0	0	0	0
2	A THOMASTON	VICTORIA	2	0	24,836	1,127
2	THOMASTON (WILCOX A-1 SEG B)	DE WITT	0	0	0	0
2	THOMASTON (WILCOX A-2 SEG B)	DE WITT	0	0	0	0
2	P THOMASTON (WILCOX 7800)	DE WITT	2	1	103,470	2,582
2	THOMASTON (WILCOX 7800 A)	DE WITT	1	0	3,425	0
2	P THOMASTON (YEGUA 4800)	DE WITT	4	2	63,239	449
2	A THOMASTON (YEGUA 4900)	DE WITT	2	0	2,606	31
2	THOMASTON (YEGUA 5230)	DE WITT	0	0	0	0
2	THOMASTON, N (WILCOX 7800)	DE WITT	0	0	0	0
2	THREE RIVERS (EDWARDS)	LIVE OAK	1	1	3,514	0 F
2	TINSLEY (WILCOX 11,400)	DE WITT	0	0	0	0
2	TINSLEY (WILCOX 11,740)	DE WITT	0	0	0	0
2	P TOLSON (1800)	VICTORIA	1	0	0	0
2	TOLSON (1900)	VICTORIA	0	0	0	0
2	TOLSON (3100)	VICTORIA	0	0	0	0
2	TOM LYNE (FIRST MACKHANK)	LIVE OAK	1	1	271,425	0 F
2	P TOM LYNE (QUEEN CITY)	LIVE OAK	2	0	0	0
2	TOM LYNE (REAGAN -C-)	LIVE OAK	0	0	0	0
2	TOM LYNE (WILCOX 9200)	LIVE OAK	2	0	0	0
2	TOM LYNE (8800)	LIVE OAK	1	0	0	0
2	TOM LYNE, EAST (REAGAN 10800)	LIVE OAK	0	0	0	0
2	TOM LYNE, EAST (SLICK)	LIVE OAK	0	0	0	0
2	TOM LYNE, N. (REAGAN -A-)	LIVE OAK	0	0	0	0
2	TOM LYNE, N. (REAGAN -B-)	LIVE OAK	0	0	0	0
2	TOM LYNE, N. (WILCOX 9350)	LIVE OAK	1	1	544,038	0 F
2	TOM LYNE, N. (WILCOX 10,000)	LIVE OAK	1	1	50,287	1,563
2	TOM LYNE, N. (WILCOX 10,500)	LIVE OAK	1	0	46,128	0 F
2	TOM LYNE, NE. (COLE 2300)	LIVE OAK	0	0	0	0
2	P TOM LYNE NE. (HOCKLEY)	LIVE OAK	4	1	10,611	0 F
2	TOM LYNE, NE. (HOCKLEY A STRAY)	LIVE OAK	0	0	0	0
2	TOM LYNE, NE. (HOCKLEY B)	LIVE OAK	0	0	0	0
2	A TOM LYNE, NE. (HOCKLEY D)	LIVE OAK	0	0	0	0
2	TOM LYNE, NE. (WILCOX 9250)	LIVE OAK	1	1	165,052	4,226
2	TOM LYNE, W. (WILCOX 10500)	LIVE OAK	1	1	405,213	11,442
2	A TOM OCONNOR	REFUGIO	16	11	939,401	1,271 F
2	P TOM OCONNOR (FT-770)	REFUGIO	1	0	0	0
2	TOM OCONNOR (L-14 EAST)	REFUGIO	0	0	0	0
2	TOM OCONNOR (2050)	REFUGIO	0	0	0	0
2	TOM OCONNOR (2700)	REFUGIO	0	0	0	0
2	TOM OCONNOR (3000)	REFUGIO	0	0	0	0
2	P TOM OCONNOR (3250)	REFUGIO	1	0	0	0
2	TOM OCONNOR (3500)	REFUGIO	1	0	0	0
2	TOM OCONNOR (3550)	REFUGIO	1	0	0	0
2	TOM OCONNOR (3600)	REFUGIO	0	0	0	0
2	P TOM OCONNOR (3900)	REFUGIO	8	0	85,902	0 F
2	TOM OCONNOR (3900, SOUTH)	REFUGIO	0	0	0	0
2	P TOM OCONNOR (4050)	REFUGIO	5	1	137,315	0 F
2	A TOM OCONNOR (4150)	REFUGIO	3	2	177,668	0
2	P TOM OCONNOR (4200)	REFUGIO	6	1	54,648	20
2	A TOM OCONNOR (4400)	REFUGIO	17	11	1,498,629	0 F
2	TOM OCONNOR (4800)	REFUGIO	0	0	0	0
2	P TOM OCONNOR (4950)	REFUGIO	10	6	380,251	152 F
2	TOM OCONNOR (5050, EAST)	REFUGIO	0	0	0	0
2	P TOM OCONNOR (5100, EAST)	REFUGIO	21	3	272,909	0 F
2	TOM OCONNOR (5200, EAST)	REFUGIO	1	0	0	0
2	A TOM OCONNOR (5250)	REFUGIO	1	0	0	0
2	TOM OCONNOR (5300, EAST)	REFUGIO	5	0	0	0
2	A TOM OCONNOR (5350 SAND)	REFUGIO	2	1	14,474	0 F
2	A TOM OCONNOR (5400 SAND)	REFUGIO	4	3	197,058	0 F
2	A TOM OCONNOR (5425 SAND)	REFUGIO	1	1	22,733	0 F
2	A TOM OCONNOR (5440)	REFUGIO	1	0	0	0
2	A TOM OCONNOR (5450 SAND)	REFUGIO	3	2	181,031	0 F
2	TOM OCONNOR (5615)	REFUGIO	1	0	16,352	72 F
2	A TOM OCONNOR (5650 SAND)	REFUGIO	0	0	0	0
2	A TOM OCONNOR (5675 SAND)	REFUGIO	2	2	112,052	0
2	P TOM OCONNOR (5680)	REFUGIO	1	0	0	0
2	TOM OCONNOR (5730 SEG A)	REFUGIO	1	0	1,456	0
2	A TOM OCONNOR (5800)	REFUGIO	3	1	57,231	0 F
2	TOM OCONNOR (6280)	REFUGIO	0	0	0	0
2	TOM OCONNOR (6470)	REFUGIO	0	0	0	0
2	A TOM OCONNOR (6600)	REFUGIO	5	4	203,878	321 F
2	TOM OCONNOR (6750)	REFUGIO	1	0	90,281	0 F
2	P TOM OCONNOR (7930)	REFUGIO	1	0	0	0
2	TORO GRANDE (FB-A, 7900 YEGUA)	JACKSON	4	4	968,033	18,333
2	TORO GRANDE (FB-A, 9200 SD.)	JACKSON	2	1	929,419	7,328
2	TORO GRANDE (FB-B, 8800 YEGUA)	JACKSON	1	1	201,546	2,551
2	P TORO GRANDE (7700 YEGUA)	JACKSON	3	2	1,508,579	37,246
2	TORO GRANDE (7800 YEGUA)	JACKSON	2	1	1,084,565	26,363
2	TORO GRANDE (8700 SD)	JACKSON	2	2	117,177	1,530
2	TORO GRANDE (9000 SD)	JACKSON	1	1	500,391	1,770

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID PRLS
2	TORO GRANDE, N.E. (9300 SD.)	JACKSON	1	1	393,629	5,799
2	TOWER (COOK MTN)	GOLIAD	1	0	6,417	35
2	P TRAYLOR (7850)	JACKSON	0	0	0	0
2	P TRAYLOR (8100)	JACKSON	2	1	203,216	2,671
2	TRAYLOR (8180)	JACKSON	1	1	37,139	0
2	P TRAYLOR (8200)	JACKSON	0	0	0	0
2	TRAYLOR (8250)	JACKSON	1	0	48,075	299
2	TREY PET. I	LIVE OAK	1	1	98,927	739
2	TULETA (FRIO 2400)	BEE	0	0	0	0
2	TULETA (VICKSBURG)	BEE	1	0	0	0
2	TULETA, EAST (MASSIVE WX.)	BEE	1	1	35,306	703
2	TULETA, NORTH (SLICK)	BEE	0	0	0	0
2	P TULETA, N. (WILCOX 8600)	BEE	0	0	0	0
2	P TULETA, N (WILCOX 9000)	BEE	1	0	0	0
2	P TULETA, N. (WILCOX 11,000)	BEE	0	0	0	0
2	P TULETA, N (WILCOX 9200)	BEE	0	0	0	0
2	TULETA, N. (WILCOX 11,450)	BEE	1	0	26,799	246
2	TULETA, SOUTH (HOCKLEY 3450)	BEE	1	1	38,243	0
2	TULETA, SOUTH (SLICK)	BEE	1	0	2,842	7
2	TULETA, SOUTH (1175)	BEE	3	0	2,519	0
2	TULETA, SOUTH (1210)	BEE	2	1	9,567	0
2	TULETA, SOUTH (1250)	BEE	4	0	0	0
2	TULETA, SOUTH (2050)	BEE	1	0	7,856	0
2	P TULETA, SOUTH (2100)	BEE	1	0	0	0
2	A TULETA, WEST (HOCKLEY)	BEE	0	0	0	0
2	P TULETA, WEST (HOCKLEY 3100)	BEE	2	2	35,150	0
2	TULETA, WEST (LULING 7700)	BEE	1	0	0	0
2	TULETA, WEST (SLICK-WILCOX 7500)	BEE	6	3	293,318	0
2	TULETA, WEST (SLICK-WILCOX 7900)	BEE	2	0	0	0
2	TULETA, WEST (VICKSBURG F)	BEE	1	1	28,564	0
2	P TULETA, WEST VICKSBURG G	BEE	5	2	189,745	1,337
2	TULETA, WEST (WILCOX MID 9100)	BEE	1	0	0	0
2	TULETA, WEST (WILCOX 8750)	BEE	0	0	0	0
2	TULETA, WEST (1100)	BEE	1	0	0	0
2	TULETA, WEST (3300)	BEE	1	0	1,411	0
2	TULETA, WEST (7800)	BEE	1	0	0	0
2	TULETA, WEST (8760)	BEE	1	1	96,266	0
2	TULETA, WEST (8966)	BEE	1	1	58,332	0
2	TULETA, WEST (9570)	BEE	2	1	203,727	0
2	TULETA, WEST (9700)	BEE	1	1	94,500	0
2	TULETA, W. (12910)	BEE	1	0	0	0
2	P TULETA-WILCOX, SOUTH (LULING)	BEE	4	3	394,870	0
2	TULETA-WILCOX, S. (MASSIVE 1ST)	BEE	1	1	92,134	0
2	P TULETA-WILCOX, S. (MASSIVE 2ND)	BEE	0	0	0	0
2	TULETA-WILCOX, SOUTH (9200)	BEE	0	0	0	0
2	A TULSITA-WILCOX	BEE	1	0	0	0
2	P TULSITA-WILCOX (LULING)	BEE	10	5	506,456	0
2	TULSITA-WILCOX (MACKHANK)	GOLIAD	0	0	0	0
2	TULSITA-WILCOX (MASSIVE)	BEE	1	1	34,451	0
2	P TULSITA-WILCOX (SLICK)	BEE	10	4	286,873	0
2	P TULSITA-WILCOX (6800 REKLAU)	GOLIAD	7	5	250,915	0
2	TULSITA-WILCOX (7250 LULING WX)	BEE	0	0	0	0
2	TULSITA-WILCOX (7,600 LOWER)	KARNES	2	1	338,687	0
2	P TULSITA-WILCOX (7600 UPPER)	BEE	1	0	0	0
2	P TULSITA-WILCOX (7,700)	KARNES	3	0	9,732	0
2	TULSITA-WILCOX (7830)	BEE	0	0	0	0
2	TULSITA-WILCOX (7,900)	BEE	2	0	36,083	0
2	TULSITA-WILCOX (7,950)	BEE	1	0	0	0
2	P TULSITA-WILCOX (8,900)	BEE	2	1	107,875	0
2	TULSITA-WILCOX (13500)	BEE	0	0	0	0
2	TUSA (WILCOX)	LAVACA	2	2	359,821	5,987
2	P TWIN CREEK (MARG.)	REFUGIO	0	0	0	0
2	TWIN CREEK (MARG. UPPER)	REFUGIO	1	0	0	0
2	TWIN LAKES (7220 SAND)	JACKSON	1	0	0	0
2	TYNAN (CATAHDULA 1265)	BEE	1	0	5,516	0
2	TYNAN (FLEMING 1060)	BEE	1	0	2,388	0
2	P TYNAN (FRIO 2200)	BEE	0	0	0	0
2	P TYNAN (FRIO 2800)	BEE	4	3	112,195	0
2	TYNAN (FRIO 3000)	BEE	0	0	0	0
2	P TYNAN (FRIO 3700, LD.)	BEE	4	4	53,730	23
2	TYNAN (FRIO 3900)	BEE	0	0	0	0
2	TYNAN(MIOCENE 850)	BEE	0	0	0	0
2	P TYNAN (MIOCENE 1230)	BEE	1	0	0	0
2	TYNAN (MIOCENE 1500)	BEE	1	0	0	0
2	TYNAN (STILLWELL)	BEE	1	1	16,795	0
2	TYNAN (1300)	BEE	1	1	39,363	0
2	TYNAN (1610)	BEE	0	0	0	0
2	TYNAN (2185)	BEE	1	0	9,030	0
2	P TYNAN (2500)	BEE	0	0	0	0
2	TYNAN (2520)	BEE	1	1	14,617	0
2	P TYNAN (3350)	BEE	2	2	62,477	0
2	P TYNAN (3600)	BEE	6	5	93,454	0
2	TYNAN (4025)	BEE	1	1	16,075	0
2	TYNAN (4070)	BEE	0	0	0	0
2	TYNAN (4580)	BEE	0	0	0	0
2	A TYNAN, EAST (FRIO)	BEE	1	0	0	0
2	P TYNAN, EAST (FRIO VICKSBURG)	BEE	0	0	0	0
2	TYNAN, EAST (FRIO 2600)	BEE	1	0	5,066	0
2	TYNAN, EAST (FRIO 3400)	BEE	0	0	0	0
2	TYNAN, EAST (FRIO 4350)	BEE	2	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	TYNAN, EAST (STILLWELL)	BEE	0	0	0	0
2	TYNAN, EAST (900)	BEE	0	0	0	0
2	TYNAN, EAST (1270)	BEE	1	0	868	0
2	TYNAN, EAST (1400)	BEE	0	0	0	0
2	TYNAN, EAST (1550)	BEE	1	0	0	0
2	P TYNAN, EAST (2160)	BEE	2	2	52,105	0
2	TYNAN, EAST (2240)	BEE	0	0	0	0
2	P TYNAN, EAST (3100)	BEE	0	0	0	0
2	TYNAN, EAST (3150)	BEE	0	0	0	0
2	TYNAN, WEST (FRIO)	BEE	0	0	0	0
2	A UNA WEST (A)	VICTORIA	0	0	0	0
2	A UNA WEST (B-SAND)	VICTORIA	1	0	0	0
2	UNA WEST (F-80 SAND)	VICTORIA	1	0	0	0
2	UNA WEST (4250)	VICTORIA	0	0	0	0
2	UNA WEST (5600)	VICTORIA	0	0	0	0
2	A UNA WEST (6200)	VICTORIA	0	0	0	0
2	P UNA WEST (6060)	VICTORIA	0	0	0	0
2	UNA WEST (6700)	VICTORIA	2	1	49,099	441 F
2	A UNA WEST (6850 -D-)	VICTORIA	1	0	0	0
2	P UPPER MEYERSVILLE (WILCOX 8000)	DE WITT	4	4	1,004,920	21,582
2	UPTON (FRIO 5440)	REFUGIO	0	0	0	0
2	VENADO LAKES (MIOCENE FOSTER)	JACKSON	0	0	0	0
2	VERHELLE (WILCOX 10900)	DE WITT	0	0	0	0
2	VERHELLE (WILCOX 11000)	DE WITT	0	0	0	0
2	P VERHELLE (YEGUA 5360)	DE WITT	1	0	0	0
2	VERHELLE (YEGUA 5450)	DE WITT	0	0	0	0
2	A VICTORIA	VICTORIA	4	0	13,090	0
2	VICTORIA (MIOCENE 2900)	VICTORIA	1	0	17,349	0
2	VICTORIA (1550)	VICTORIA	0	0	0	0
2	VICTORIA (1880)	VICTORIA	0	0	0	0
2	VICTORIA (1970)	VICTORIA	1	0	0	0
2	VICTORIA (2150)	VICTORIA	0	0	0	0
2	VICTORIA (2250)	VICTORIA	1	1	5,824	0
2	VICTORIA (2300)	VICTORIA	3	1	27,458	0
2	VICTORIA (2500)	VICTORIA	0	0	0	0
2	VICTORIA (2600)	VICTORIA	1	0	162	0
2	VICTORIA (2900)	VICTORIA	0	0	0	0
2	VICTORIA (3600)	VICTORIA	2	1	81,151	0
2	VICTORIA (3800)	VICTORIA	0	0	0	0
2	VICTORIA (3960)	VICTORIA	1	1	7,819	0
2	P VICTORIA (4000)	VICTORIA	3	3	133,149	0
2	VICTORIA (4030)	VICTORIA	1	0	0	0
2	A VICTORIA (4100)	VICTORIA	1	0	0	0
2	P VICTORIA (4170)	VICTORIA	1	0	0	0
2	VICTORIA (4190)	VICTORIA	1	0	0	0
2	VICTORIA (4240)	VICTORIA	0	0	0	0
2	VICTORIA (4250)	VICTORIA	0	0	0	0
2	VICTORIA (4360)	VICTORIA	1	0	0	0
2	A VICTORIA (4500)	VICTORIA	1	0	0	0
2	A VICTORIA (4600 SAND)	VICTORIA	2	1	59,761	0
2	A VICTORIA (4800 SAND)	VICTORIA	1	0	0	0
2	VICTORIA, DEEP (CATAHOUA)	VICTORIA	1	0	0	0
2	VICTORIA, NORTH (1530)	VICTORIA	1	0	0	0
2	P VICTORIA, NORTH (1600)	VICTORIA	0	0	0	0
2	VICTORIA, NORTH (1700)	VICTORIA	0	0	0	0
2	VICTORIA, NORTH (3300)	VICTORIA	0	0	0	0
2	VICTORIA, NORTH (3900)	VICTORIA	0	0	0	0
2	P VICTORIA, NE. (CATAHOUA)	VICTORIA	0	0	0	0
2	VICTORIA, NE (2400)	VICTORIA	1	1	58,860	0
2	VICTORIA, NW. (FRIO 3930)	VICTORIA	1	0	0	0
2	VICTORIA, NW. (FRIO 4000)	VICTORIA	1	0	22,682	0
2	VIC-WITT (2025)	VICTORIA	1	1	39,115	0
2	VIC-WITT (2235)	VICTORIA	1	0	0	0
2	VIC-WITT (2750)	VICTORIA	1	0	0	0
2	P VIC-WITT (2800)	VICTORIA	1	0	0	0
2	VIC-WITT (2870)	DE WITT	1	0	12,005	0
2	VIC-WITT (3100)	VICTORIA	1	0	0	0
2	P VIC-WITT (3300)	VICTORIA	0	0	0	0
2	P VIC-WITT (3500)	DE WITT	0	0	0	0
2	VIC-WITT S. (2800)	VICTORIA	1	0	0	0
2	VIDAURI (2760)	REFUGIO	0	0	0	0
2	P VIDAURI (4760)	REFUGIO	0	0	0	0
2	VIDAURI (5000)	REFUGIO	0	0	0	0
2	P VIDAURI (5050)	REFUGIO	0	0	0	0
2	VIDAURI, SW. (5100)	REFUGIO	0	0	0	0
2	VIDAURI, WEST (4500)	REFUGIO	1	0	65,752	0 F
2	P VIDAURI, WEST (4800)	REFUGIO	3	0	55,740	0 F
2	VIENNA (A-4)	LAVACA	0	0	0	0
2	VIENNA (FRIO 2520)	LAVACA	0	0	0	0
2	P VIENNA (FRIO 2750)	LAVACA	1	0	0	0
2	P VIENNA (FRIO 2950)	LAVACA	1	0	0	0
2	P VIENNA (FRIO 2970)	LAVACA	0	0	0	0
2	P VIENNA (FRIO 3000)	LAVACA	1	0	0	0
2	P VIENNA (FRIO 3250)	LAVACA	1	0	0	0
2	P VIENNA (FRIO 3300)	LAVACA	0	0	0	0
2	VIENNA (MIOCENE 2000)	LAVACA	0	0	0	0
2	VIENNA (WALTERS 16000)	LAVACA	1	1	93,399	7
2	VIENNA (WILCOX, LOWER X)	LAVACA	0	0	0	0
2	P VIENNA (WILCOX, MIDDLE U)	LAVACA	4	4	639,103	30,080
2	P VIENNA (8400)	LAVACA	6	2	88,772	892 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
2	VIENNA (8450)	LAVACA	2	1	144,501	1,905
2	VIENNA, E. (MIOCENE 1950)	LAVACA	0	0	0	0
2	VIENNA, N. (FRID 1700)	LAVACA	0	0	0	0
2	VIENNA, N. (WILCOX 8300)	LAVACA	0	0	0	0
2	WARDEN (4475)	VICTORIA	0	0	0	0
2	WARDEN (4830)	VICTORIA	0	0	0	0
2	WARDEN, E. (FRID)	VICTORIA	4	0	0	0
2	A WARMSLEY	DE WITT	0	0	0	0
2	WARMSLEY (HILGARTNER)	DE WITT	0	0	0	0
2	P WARMSLEY (KORTH)	DE WITT	1	0	0	0
2	P WARMSLEY (KORTH, LOWER)	DE WITT	0	0	0	0
2	WARMSLEY (MACKHANK)	DE WITT	1	1	27,385	0
2	P WARMSLEY (MASSIVE 1ST STRG.)	DE WITT	0	0	0	0
2	A WARMSLEY (MUSSELMAN SAND)	DE WITT	1	1	83,776	0
2	P WARMSLEY (SLICK 6950)	DE WITT	0	0	0	0
2	WARMSLEY (VAUGHN)	DE WITT	1	1	4,712	0
2	WARMSLEY (VON ROEDER)	DE WITT	1	0	0	0
2	P WARMSLEY (9200)	DE WITT	3	3	106,515	0
2	WARMSLEY (10,350)	DE WITT	1	1	221,338	0
2	WARMSLEY, S. (10,400)	DE WITT	1	1	11,839	199
2	WARMSLEY, SW. (SLICK 7200)	DE WITT	0	0	0	0
2	WARMSLEY, SW. (SLICK 7250)	DE WITT	1	0	0	0
2	P WATKINS CROSSING (FRID)	JACKSON	0	0	0	0
2	P WAYSIDE (FRID 3200)	JACKSON	0	0	0	0
2	WAYSIDE (FRID 3700)	JACKSON	0	0	0	0
2	WEARDEN (FRID)	JACKSON	0	0	0	0
2	WEARDEN (FRID 4200)	JACKSON	0	0	0	0
2	WEARDEN (FRID 4400)	JACKSON	0	0	0	0
2	P WEARDEN (VICKSBURG 5380)	JACKSON	0	0	0	0
2	WEARDEN (4450)	JACKSON	0	0	0	0
2	WEBER (FRID 3170)	VICTORIA	1	0	0	0
2	WEBER (FRID 3450)	VICTORIA	1	0	0	0
2	WEBER (FRID 3550, W)	VICTORIA	0	0	0	0
2	WEBER (MIOCENE 1000)	VICTORIA	2	1	39,178	0
2	WEBER (MIOCENE 1200)	VICTORIA	0	0	0	0
2	WEBER (1920)	VICTORIA	1	1	14,777	0
2	WEBER (2050)	VICTORIA	1	1	45,399	0
2	WEBER (2600)	VICTORIA	1	0	11,212	0
2	WEBER (2670)	VICTORIA	0	0	0	0
2	WEBER (2720)	VICTORIA	0	0	0	0
2	WEBER (3100)	VICTORIA	1	0	65,839	2
2	WEBER (3280)	VICTORIA	1	0	0	0
2	WEBER (3334)	VICTORIA	0	0	0	0
2	WEBER (3477)	VICTORIA	0	0	0	0
2	WEBER (3490)	VICTORIA	0	0	0	0
2	WEBER (3510)	VICTORIA	1	0	0	0
2	P WEBER (3550 SAND)	VICTORIA	0	0	0	0
2	P WEBER (3720)	VICTORIA	1	0	0	0
2	WEBER (3950)	VICTORIA	0	0	0	0
2	WEBER, E. (1310)	VICTORIA	1	0	0	0
2	P WEBER, NE. (3020)	GOLIAD	0	0	0	0
2	WEBER, NE. (3650)	VICTORIA	2	0	17,220	0
2	WEBER, NE. (3935)	VICTORIA	1	0	0	0
2	P WEBER, NE (4000)	VICTORIA	0	0	0	0
2	WEBER, S. (1170)	VICTORIA	1	0	0	0
2	P WEBER, SW. (3180)	GOLIAD	0	0	0	0
2	P WEBER, W (2350)	VICTORIA	2	0	0	0
2	WEBER, W. (2965)	VICTORIA	0	0	0	0
2	WEBER, W. (3280)	VICTORIA	0	0	0	0
2	P WEBER, W. (3600)	VICTORIA	0	0	0	0
2	WEBER, W. (3840)	VICTORIA	0	0	0	0
2	WEBER, W. (6800)	VICTORIA	1	0	0	0
2	A WEEDHAVEN (COATES SD.)	JACKSON	0	0	0	0
2	WEEDHAVEN (9300)	JACKSON	1	0	615	23
2	WEEDHAVEN (9450)	JACKSON	1	0	778	24
2	WEESATCHE (3900)	GOLIAD	1	1	6,034	26
2	WEESATCHE (REKLAW 2ND)	GOLIAD	0	0	0	0
2	WEESATCHE (SLICK 7600)	GOLIAD	0	0	0	0
2	WEESATCHE, NE. (WILCOX)	GOLIAD	0	0	0	0
2	WEESATCHE, NE. (WILCOX 8,300)	GOLIAD	0	0	0	0
2	WEESATCHE, NE. (WILCOX 10,030)	GOLIAD	0	0	0	0
2	WEESATCHE, S. (COOK MT. "B")	GOLIAD	1	1	169,324	1,926
2	A WEESATCHE, S. (COOK MT. 5300)	GOLIAD	1	0	0	0
2	P WEESATCHE, SOUTH (FRID 1200)	GOLIAD	2	2	7,878	0
2	P WEESATCHE, SOUTH (FRID 2600)	GOLIAD	2	0	0	0
2	WEESATCHE, SOUTH (FRID 2750)	GOLIAD	3	1	41,592	0
2	P WEESATCHE, SOUTH (FRID 2800)	GOLIAD	0	0	0	0
2	P WEESATCHE, SOUTH (FRID 2900)	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH (FRID 3000)	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH (LULING)	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH (MACKHANK)	GOLIAD	0	0	0	0
2	WEESATCHE, S. (MASSIVE WILCOX)	GOLIAD	1	0	0	0
2	A WEESATCHE, SOUTH (MASSIVE 8700)	GOLIAD	0	0	0	0
2	P WEESATCHE, SOUTH (WILCOX 8370)	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH (WILCOX 9150)	GOLIAD	1	1	38,153	748
2	A WEESATCHE, SOUTH (YEGUA -F-)	GOLIAD	0	0	0	0
2	A WEESATCHE, SOUTH (YEGUA 4700)	GOLIAD	1	1	30,311	574
2	A WEESATCHE, SOUTH (YEGUA 4800)	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH (YEGUA 5000)	GOLIAD	0	0	0	0
2	WEESATCHE, SOUTH (700)	GOLIAD	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	WEESATCHE, SOUTH (2100)	GOLIAD	2	1	26,190	0
2	WEESATCHE, SOUTH (2200)	GOLIAD	2	1	12,762	0
2	WEESATCHE, SOUTH (8500)	GOLIAD	1	0	0	0
2	WEESATCHE, SOUTH (8900)	GOLIAD	0	0	0	0
2	A WEESATCHE, SW. (COOK MT. 5300)	GOLIAD	0	0	0	0
2	A WEESATCHE, SW. (YEGUA 4750)	GOLIAD	0	0	0	0
2	A WEESATCHE, WEST (COOK MT.)	GOLIAD	0	0	0	0
2	WEESATCHE, W. (COOK MT. 5270)	GOLIAD	0	0	0	0
2	WEESATCHE, WEST (FRID 2950)	GOLIAD	1	0	61	0
2	P WEESATCHE, WEST (HOLT SAND 10880)	GOLIAD	7	7	2,608,359	39,502
2	P WEESATCHE, W. (JACKSON SD.)	GOLIAD	0	0	0	0
2	WEESATCHE, WEST (LULING)	GOLIAD	1	1	12,787	191 F
2	A WEESATCHE, WEST (HACKHANK)	GOLIAD	1	0	0	0
2	WEESATCHE, WEST (MELROSE)	GOLIAD	1	0	0	0
2	WEESATCHE, WEST (PETTUS 4500)	GOLIAD	0	0	0	0
2	WEESATCHE, WEST (REKLAW 2ND)	GOLIAD	2	1	15,698	0
2	WEESATCHE, WEST (SLICK)	GOLIAD	1	1	35,429	340
2	WEESATCHE, WEST (WILCOX 8100)	GOLIAD	1	0	205,674	3,309
2	WEESATCHE, WEST (WILCOX 8270)	GOLIAD	1	1	20,069	381
2	WEESATCHE, WEST (WILCOX 8800)	GOLIAD	0	0	0	0
2	WEESATCHE, WEST (WILCOX 9200)	GOLIAD	0	0	0	0
2	WEESATCHE, WEST (WILCOX 10550)	GOLIAD	1	1	31,560	1,019
2	A WEESATCHE, WEST (YEGUA)	GOLIAD	1	1	4,210	0
2	A WEESATCHE, WEST (YEGUA, UPPER)	GOLIAD	2	1	6,810	0
2	WEESATCHE, WEST (10700)	GOLIAD	1	1	52,490	1,156
2	WELDER RANCH (FRID D, 3200)	VICTORIA	0	0	0	0
2	WELDER RANCH (FRID E)	VICTORIA	0	0	0	0
2	WELDER RANCH (FRID F)	VICTORIA	0	0	0	0
2	WELDER RANCH (FRID G)	VICTORIA	0	0	0	0
2	WELDER RANCH (FRID 2990)	VICTORIA	1	0	5,882	0
2	WELDER RANCH (FRID 3300)	VICTORIA	1	0	2,945	0
2	WELDER RANCH (GUADALUPE 2060)	VICTORIA	1	0	0	0
2	WELDER RANCH (YEGUA -B-)	VICTORIA	4	3	171,505	2,970 F
2	P WELDER RANCH (2000)	VICTORIA	0	0	0	0
2	WELDER RANCH (2950)	VICTORIA	0	0	0	0
2	WELDER RANCH (3400)	VICTORIA	0	0	0	0
2	WELDER RANCH (3750)	VICTORIA	0	0	0	0
2	WELDER RANCH (3850)	VICTORIA	1	1	12,181	0
2	WELDER RANCH (4175)	VICTORIA	1	1	25,477	0
2	WELDER RANCH (5300)	VICTORIA	1	1	58,805	733
2	A WELDER RANCH (5670)	VICTORIA	2	0	40,843	710
2	P WELDER RANCH (5670, N)	VICTORIA	0	0	0	0
2	WELDER RANCH (5700)	VICTORIA	1	0	0	0
2	WELDER RANCH (11,300 WILCOX)	VICTORIA	0	0	0	0
2	WELDER RANCH (12,000 WILCOX)	VICTORIA	1	1	145,564	4,528
2	WELDER RANCH, S. (FRID 3300)	VICTORIA	0	0	0	0
2	WELDER RANCH, S. (FRID 3660)	VICTORIA	1	0	0	0
2	WELDER RANCH, S. (FRID 3730)	VICTORIA	1	0	0	0
2	WELDER RANCH, S. (FRID 3790)	VICTORIA	1	0	0	0
2	WELDER RANCH, S. (FRID 3800)	VICTORIA	1	0	0	0
2	WELDER RANCH, S. (FRID 3825)	VICTORIA	0	0	0	0
2	WELDER RANCH, S. (FRID 3840)	VICTORIA	1	0	0	0
2	WELDER RANCH, W. (YEGUA E.)	VICTORIA	1	0	0	0
2	P WENDY JO (FRID)	JACKSON	1	0	0	0
2	WESER (BRANDT)	GOLIAD	0	0	0	0
2	P WESER (RECKLAW 7560)	GOLIAD	3	2	36,018	1,086 F
2	WESER, SOUTH (2200)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2700)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2750)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2850)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2850 A)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2900)	GOLIAD	0	0	0	0
2	WESER, SOUTH (2900 A)	GOLIAD	0	0	0	0
2	P WESER, SOUTH (2950)	GOLIAD	0	0	0	0
2	WESSENDORF (WILCOX 8150)	KARNES	1	0	11,915	244
2	WEST CREEK (2350)	GOLIAD	1	0	0	0
2	WEST CREEK, S.W. (FRID 2250)	GOLIAD	1	1	9,389	0
2	A WEST CREEK, S.W. (YEGUA 4850)	GOLIAD	1	0	0	0
2	WEST RANCH (ARMSTRONG)	JACKSON	1	1	201,324	0
2	A WEST RANCH (BENNVIEW)	JACKSON	0	0	0	0
2	WEST RANCH (BENNVIEW, N SEG)	JACKSON	1	0	0	0
2	A WEST RANCH (BENNVIEW, NE.)	JACKSON	0	0	0	0
2	A WEST RANCH (BENNVIEW, NW.)	JACKSON	0	0	0	0
2	A WEST RANCH (BENNVIEW, SEG B)	JACKSON	1	0	0	0
2	A WEST RANCH (BENNVIEW, SW.)	JACKSON	0	0	0	0
2	WEST RANCH (DENTON 5600)	JACKSON	0	0	0	0
2	P WEST RANCH (DISCORBIS)	JACKSON	1	0	0	0
2	WEST RANCH (DIXON SAND)	JACKSON	1	1	102,612	0
2	A WEST RANCH (FRID 383)	JACKSON	0	0	0	0
2	WEST RANCH (FRID 449)	JACKSON	1	0	0	0
2	A WEST RANCH (GLASSCOCK)	JACKSON	10	0	105,897	0 F
2	WEST RANCH (LAVACA)	JACKSON	1	0	0	0
2	P WEST RANCH (MARGINULINA 5000)	JACKSON	25	13	2,747,144	0
2	P WEST RANCH (MENEFFEE 5500)	JACKSON	5	2	209,976	0
2	WEST RANCH (MIOCENE -D-)	JACKSON	0	0	0	0
2	WEST RANCH (MIOCENE -E-)	JACKSON	0	0	0	0
2	WEST RANCH (MIOCENE -G-)	JACKSON	0	0	0	0
2	WEST RANCH (MIOCENE -H-)	JACKSON	1	0	0	0
2	WEST RANCH (MIOCENE #1)	JACKSON	0	0	0	0
2	WEST RANCH (MIOCENE 445)	JACKSON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
2	A WEST RANCH (MITCHELL)	JACKSON	2	1	122,435	37 F
2	WEST RANCH (MUSQUEZ)	JACKSON	0	0	0	0
2	P WEST RANCH (NOBLE)	JACKSON	3	2	309,854	0 F
2	A WEST RANCH (RANDLE)	JACKSON	0	0	0	0
2	P WEST RANCH (RANDLE, N. A. G.)	JACKSON	0	0	0	0
2	WEST RANCH (SUB GRETA)	JACKSON	0	0	0	0
2	A WEST RANCH (TONEY)	JACKSON	11	7	431,981	3 F
2	WEST RANCH (TONEY, NW.)	JACKSON	0	0	0	0
2	WEST RANCH (TONEY, W.)	JACKSON	0	0	0	0
2	A WEST RANCH (VANDERBILT SAND)	JACKSON	0	0	0	0
2	A WEST RANCH (WARD)	JACKSON	30	22	962,235	597 F
2	WEST RANCH (80-A)	JACKSON	0	0	0	0
2	P WEST RANCH (3470)	JACKSON	2	1	59,926	0 F
2	WEST RANCH (3500)	JACKSON	1	1	77,900	0
2	WEST RANCH (3650)	JACKSON	2	0	0	0
2	P WEST RANCH (3800)	JACKSON	0	0	0	0
2	WEST RANCH (5000)	JACKSON	1	1	12,465	0
2	WEST RANCH (5410)	JACKSON	1	0	9,927	0
2	WEST RANCH (5500)	JACKSON	0	0	0	0
2	WEST RANCH (5900)	JACKSON	2	0	4,671	0
2	WEST RANCH (6220)	JACKSON	1	0	0	0
2	A WEST RANCH (6360)	JACKSON	0	0	0	0
2	WEST RANCH (6850)	JACKSON	0	0	0	0
2	WEST RANCH (7030)	JACKSON	0	0	0	0
2	WEST RANCH (7150)	JACKSON	0	0	0	0
2	A WEST RANCH, SOUTH (FRID 5960)	JACKSON	0	0	0	0
2	A WEST RANCH, S. (FRID 6840)	JACKSON	0	0	0	0
2	WEST RANCH, S. (GRETA)	JACKSON	0	0	0	0
2	P WEST RANCH, S. (GRETA A, STR.)	JACKSON	1	0	0	0
2	A WEST RANCH, S. (MITCHELL)	JACKSON	0	0	0	0
2	WEST RANCH, SOUTH (VENADO)	JACKSON	0	0	0	0
2	P WEST RANCH, SOUTH (WARD)	JACKSON	0	0	0	0
2	A WESTHOFF RANCH	JACKSON	1	0	0	0
2	WESTHOFF RANCH (8-15)	JACKSON	0	0	0	0
2	WESTHOFF RANCH (8-17)	JACKSON	0	0	0	0
2	WESTHOFF RANCH (8-18)	JACKSON	0	0	0	0
2	WESTHOFF RANCH (D-14)	JACKSON	1	1	64,782	396
2	WESTHOFF RANCH (FRID 5960)	JACKSON	0	0	0	0
2	WESTHOFF RANCH (FRID 5970)	JACKSON	1	0	0	0
2	P WESTHOFF RANCH (FRID 6600)	JACKSON	4	1	87,995	206 F
2	WESTHOFF RANCH (4940)	JACKSON	1	1	20,242	72
2	WESTHOFF RANCH (5400)	JACKSON	1	0	0	0
2	WESTHOFF RANCH (5500)	JACKSON	0	0	0	0
2	WESTHOFF RANCH (5700)	JACKSON	1	0	46,267	90
2	WESTHOFF RANCH (5850)	JACKSON	0	0	0	0
2	WESTHOFF RANCH (6610)	JACKSON	0	0	0	0
2	WESTHOFF RANCH (6770)	JACKSON	0	0	0	0
2	A WESTON (PETTUS)	LIVE OAK	1	0	0	0
2	A WHITE CREEK	LIVE OAK	0	0	0	0
2	WHITE CREEK (COLE 1200)	LIVE OAK	0	0	0	0
2	WHITE CREEK, EAST (HOCKLEY -F-)	LIVE OAK	2	0	0	0
2	WHITE CREEK, EAST (2100)	LIVE OAK	1	1	4,725	0
2	WHITE CREEK, SOUTH (1950)	LIVE OAK	0	0	0	0
2	WICKER RANCH	BEE	1	0	875	0
2	WILHELM (CATAHOULA)	GOLIAD	0	0	0	0
2	WILHELM (FRID 2900)	GOLIAD	2	0	0	0
2	WILHELM (FRID 3000)	GOLIAD	0	0	0	0
2	P WILHELM (FRID 3100)	GOLIAD	2	0	0	0
2	WILHELM (FRID 3300)	GOLIAD	1	0	0	0
2	WILHELM (YEGUA 5600)	GOLIAD	0	0	0	0
2	P WILHELM (2180)	GOLIAD	1	0	0	0
2	WILHELM (2460)	GOLIAD	1	1	29,596	0
2	WILHELM (2860)	GOLIAD	1	1	45,258	0
2	WILHELM (2950)	GOLIAD	0	0	0	0
2	WILLIAMS (FRID 3450)	VICTORIA	1	0	0	0
2	WILLIAMS (FRID 3950)	VICTORIA	1	1	14,434	0
2	P WILLIAMS (FRID 4300)	VICTORIA	2	2	118,477	0
2	WILLIAMS (FRID 4500)	VICTORIA	1	1	29,121	0
2	WILLIAMS (FRID 4525)	VICTORIA	1	1	71,945	0
2	P WILLIAMS (FRID 5400)	VICTORIA	1	0	0	0
2	P WILLIAMS (FRID 5700)	VICTORIA	0	0	0	0
2	WILLOW CREEK (6300)	REFUGIO	1	0	0	0
2	A WITTE (BANKHEAD)	VICTORIA	1	1	7,122	78
2	WITTE (FRID 6100)	JACKSON	0	0	0	0
2	WITTE (FRID 6600)	VICTORIA	1	0	0	0
2	A WITTE (LF- 9)	VICTORIA	0	0	0	0
2	WITTE (LF- 9, FLT. SEG NORTH)	VICTORIA	0	0	0	0
2	A WITTE (LF- 11)	VICTORIA	0	0	0	0
2	WITTE (LF- 11 SEG WEST)	VICTORIA	0	0	0	0
2	P WITTE (LF-105)	VICTORIA	0	0	0	0
2	WITTE (LF-123)	VICTORIA	0	0	0	0
2	WITTE (LF 5950)	VICTORIA	0	0	0	0
2	WITTE (LF-6200)	VICTORIA	0	0	0	0
2	WITTE (UF-137)	VICTORIA	1	0	0	0
2	WITTE (UF-151)	VICTORIA	0	0	0	0
2	WITTE (UF-179)	VICTORIA	0	0	0	0
2	WITTE (UF-206)	VICTORIA	1	0	0	0
2	A WITTE (UF-214)	VICTORIA	0	0	0	0
2	WITTE (UF-248)	VICTORIA	0	0	0	0
2	WITTE (4850)	VICTORIA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

PAGE 531

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBLs
2	WITTE (5300)	VICTORIA	1	1	30,626	3
2	WITTE (5500)	VICTORIA	0	0	0	0
2	A WITTE (5850)	VICTORIA	0	0	0	0
2	A WITTE (5900)	VICTORIA	0	0	0	0
2	WITTE, N. (FRID 5620)	VICTORIA	0	0	0	0
2	WITTGO (WILCOX)	DE WITT	1	1	19,920	923
2	WOLF POINT (FB-II B KOPNICKY)	JACKSON	0	0	0	0
2	WOOD HIGH (SCHMIDT)	VICTORIA	0	0	0	0
2	WOOD HIGH (STRAY 5500)	VICTORIA	0	0	0	0
2	WOOD HIGH (WOOD SD.)	VICTORIA	0	0	0	0
2	WOOD HIGH (WOOD SD., UPPER)	VICTORIA	0	0	0	0
2	WOOD HIGH (5300)	VICTORIA	1	0	0	0
2	WOOD HIGH (5400)	VICTORIA	2	1	110	0
2	WOOD HIGH, SOUTH (5750)	VICTORIA	0	0	0	0
2	WOOD HIGH, SOUTH (5950)	VICTORIA	0	0	0	0
2	A WOODSBORO (80ENIG)	REFUGIO	1	0	0	0
2	P WOODSBORO (D-10)	REFUGIO	2	0	0	0
2	WOODSBORO (D-11)	REFUGIO	0	0	0	0
2	WOODSBORO (FRID 6300)	REFUGIO	1	0	0	0
2	A WOODSBORO (FS-88)	REFUGIO	1	0	0	0
2	P WOODSBORO (H-12)	REFUGIO	1	0	0	0
2	WOODSBORO (H-117)	REFUGIO	0	0	0	0
2	P WOODSBORO (3100)	REFUGIO	2	0	0	0
2	WOODSBORO (3250)	REFUGIO	0	0	0	0
2	WOODSBORO (3400)	REFUGIO	0	0	0	0
2	WOODSBORO (3500)	REFUGIO	1	1	19,217	0
2	WOODSBORO (3500-A)	REFUGIO	0	0	0	0
2	WOODSBORO (4000)	REFUGIO	1	0	69,714	0
2	WOODSBORO (4900)	REFUGIO	0	0	0	0
2	WOODSBORO (5000 A)	REFUGIO	0	0	0	0
2	P WOODSBORO (5980)	REFUGIO	0	0	0	0
2	WOODSBORO (6150)	REFUGIO	0	0	0	0
2	WOODSBORO (6200)	REFUGIO	0	0	0	0
2	A WOODSBORO (6500)	REFUGIO	0	0	0	0
2	P WOODSBORO, EAST (FQ-40-1)	REFUGIO	0	0	0	0
2	A WOODSBORO, EAST (FS-96)	REFUGIO	0	0	0	0
2	A WOODSBORO, SOUTH (4200)	REFUGIO	8	7	191,661	0 F
2	P WOODSBORO, SOUTH (8200)	REFUGIO	1	0	0	0
2	A WOODSBORO, WEST (FRID 6600)	REFUGIO	0	0	0	0
2	WOODSBORO, WEST (3400)	REFUGIO	0	0	0	0
2	WOODSBORO, WEST (4950)	REFUGIO	0	0	0	0
2	WOODWAY (FRID, UPPER)	VICTORIA	1	0	15,094	0
2	P WORD (EDWARDS)	LAVACA	8	6	3,422,985	49,130 F
2	A WORD (WILCOX, LOWER)	LAVACA	0	0	0	0
2	WORD (5800)	LAVACA	1	0	0	0
2	P WORD, N. (EDWARDS)	LAVACA	49	41	22,444,032	135,273
2	WORD, N. (5800)	LAVACA	2	1	12,244	474
2	P WORD, N. (7200)	LAVACA	4	4	252,498	2,254 F
2	WORD, N. (7400)	LAVACA	2	0	0	0
2	P WORD N. (7475)	LAVACA	1	0	0	0
2	WORD, N. (7550)	LAVACA	1	0	0	0
2	WORD, N. (7600)	LAVACA	1	1	158,180	4,713
2	WORD, N. (7750)	LAVACA	1	0	0	0
2	WORD, N. (7800)	LAVACA	4	0	2,413	392
2	WORD, N. (8000)	LAVACA	2	0	813	103
2	A WORD, N. (8100)	LAVACA	4	1	169,649	4,908
2	WORD, N. (8300)	LAVACA	1	1	5,319	442
2	WORD, N. (8500)	LAVACA	0	0	0	0
2	WORD, N. (9100)	LAVACA	1	1	72,756	1,970
2	P WORD N. (9300)	LAVACA	1	0	0	0
2	WORD N. (9900)	LAVACA	2	0	7,405	341
2	P WYNNE RANCH (MIOCENE, LD.)	CALHOUN	1	0	0	0
2	A WYRICK	REFUGIO	1	1	53,490	305
2	WYRICK (2700)	REFUGIO	0	0	0	0
2	WYRICK (2800)	REFUGIO	0	0	0	0
2	WYRICK (3100)	REFUGIO	0	0	0	0
2	WYRICK (3400)	REFUGIO	0	0	0	0
2	WYRICK (3600)	REFUGIO	0	0	0	0
2	WYRICK (3800)	REFUGIO	0	0	0	0
2	WYRICK (4900)	REFUGIO	0	0	0	0
2	WYRICK (5800)	REFUGIO	0	0	0	0
2	WYRICK (6200)	REFUGIO	1	1	31,660	287
2	A YANTA (LULING 7700)	GOLIAD	0	0	0	0
2	YANTA (SLICK WILCOX)	GOLIAD	0	0	0	0
2	YDAKUM (ALVES 5TH)	LAVACA	0	0	0	0
2	P YDAKUM (EDWARDS)	DE WITT	3	2	178,668	0
2	YDAKUM (WILCOX)	DE WITT	0	0	0	0
2	P YDAKUM (WILCOX 7300)	DE WITT	2	1	146,524	4,290 F
2	YDAKUM (WILCOX 7450)	DE WITT	1	0	43,836	927 F
2	YDAKUM (WILCOX 8,200)	DE WITT	1	1	102,473	1,515
2	YDAKUM (WILCOX 8300)	LAVACA	0	0	0	0
2	P YDAKUM (WILCOX 8500)	LAVACA	0	0	0	0
2	P YDAKUM (WILCOX 8750)	LAVACA	4	4	313,491	5,054 F
2	YDAKUM (WILCOX 8,800)	LAVACA	4	2	70,857	815
2	YDAKUM (WILCOX 10,130)	DE WITT	0	0	0	0
2	A YDAKUM (3RD 8250 UPPER)	DE WITT	1	1	74,750	968
2	YDAKUM (4TH 8400)	DE WITT	1	1	17,319	234 F
2	YDAKUM (4TH 8400, LOWER)	LAVACA	0	0	0	0
2	YDAKUM (6400)	DE WITT	0	0	0	0
2	YDAKUM (8100)	DE WITT	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
2	YQAKUM (8600)	LAVACA	1	0	0	0
2	YQAKUM, SE. (8600)	LAVACA	0	0	0	0
2	YQAKUM, SE. (8900)	LAVACA	1	0	0	0
2	P YORKTOWN (KORTH SAND)	DE WITT	2	2	237,526	5,978
2	P YORKTOWN(KESELING)	DE WITT	3	2	27,613	2,927
2	P YORKTOWN (RDEDER 9164)	DE WITT	1	0	0	0
2	YORKTOWN (WILCOX 9,900)	DE WITT	3	2	58,973	717 F
2	YORKTOWN (WILCOX 10000)	DE WITT	0	0	0	0
2	YORKTOWN (WILCOX 10100)	DE WITT	1	1	39,487	1,345
2	YORKTOWN (WILCOX 10,300)	DE WITT	2	0	0	0
2	YORKTOWN (WILCOX 10,400)	DE WITT	0	0	0	0
2	YORKTOWN (WILCOX 10,400-8)	DE WITT	1	1	107,999	706
2	YORKTOWN (WILCOX 10,800)	DE WITT	0	0	0	0
2	YORKTOWN (WILCOX 11,000 LG.)	DE WITT	2	1	42,703	848 F
2	YORKTOWN (WILCOX 11,600)	DE WITT	1	0	0	0
2	YORKTOWN (WILCOX 12,000)	DE WITT	0	0	0	0
2	YORKTOWN (7100)	DE WITT	1	0	0	0
2	P YORKTOWN (7200)	DE WITT	1	0	0	0
2	P YORKTOWN, N (EDWARDS 13850)	DE WITT	0	0	0	0
2	P YORKTOWN, NE. (EDWARDS)	DE WITT	2	2	351,063	14
2	P YORKTOWN, SOUTH (FRIO 2440)	DE WITT	0	0	0	0
2	YORKTOWN, SOUTH (LULING 7270)	DE WITT	1	1	11,739	163
2	P YORKTOWN, SOUTH (WILCOX)	DE WITT	4	3	89,720	1,721
2	YORKTOWN, SOUTH (WILCOX A)	DE WITT	0	0	0	0
2	YORKTOWN, SOUTH (WILCOX B)	DE WITT	0	0	0	0
2	YORKTOWN, S. (WILCOX 7500)	DE WITT	0	0	0	0
2	YORKTOWN, SOUTH (WILCOX 9800)	DE WITT	1	0	0	0
2	YORKTOWN, SOUTH (WILCOX 9930)	DE WITT	0	0	0	0
2	P YORKTOWN, S (WILCOX 11100)	DE WITT	2	1	271,859	1,718
2	YORKTOWN, S. W. (SLICK 6700)	DE WITT	0	0	0	0
2	A YOUNG	BEE	1	0	74	0
2	YOUNG (FRIO 3610)	BEE	1	0	0	0
2	YOUNG (HOCKLEY 4500)	BEE	1	1	19,405	42
2	A YOUNG (PETERS, MIDDLE)	BEE	0	0	0	0
2	YOUNG (STILLWELL 4100)	BEE	2	1	64,192	0
2	P YOUNG (VICKSBURG 3700)	BEE	3	1	68,981	0
2	YOUNG (VICKSBURG 3800)	BEE	1	0	0	0
2	YOUNG (YEGUA 5400)	BEE	1	1	22,342	625
2	YOUNG, S. (CATAHOLA 2175)	BEE	1	0	0	0
2	YOUNG, S. (FRIO 3650)	BEE	1	1	6,853	0
2	YOUNG, SOUTH (3200)	BEE	0	0	0	0
2	YOUNG, SOUTH (3550)	BEE	1	1	44,535	0
2	YOUNG, SOUTH (3700)	BEE	1	1	55,180	0
2	YOUNG, SOUTH (3800)	BEE	0	0	0	0
2	YOUNG, SOUTH (4200)	BEE	0	0	0	0
2	YOUNG, SE. (3380)	BEE	0	0	0	0
2	YOUNG, SE. (VKS86. STRINGER)	BEE	0	0	0	0
2	YOUNG, SW.	BEE	0	0	0	0
2	YOUNG, WEST (3800)	BEE	1	0	0	0
2	A YOWARD	BEE	3	1	113,333 C	4,633
2	YOWARD (1550)	BEE	0	0	0	0
2	YOWARD (8240)	BEE	1	1	75,808	1,060
2	P YOWARD (8275)	BEE	1	0	0	0
2	YOWARD (9200)	BEE	1	1	60,024	2,776
2	YOWARD, MACKHANK (7850)	BEE	0	0	0	0
2	A YOWARD, SW. (SLICK)	BEE	1	0	0	0
2	ZACODY (FRIO)	VICTORIA	1	0	0	0
2	A ZARSKY, S. (FRIO 8300)	REFUGIO	0	0	0	0
2	P ZILLAH (G-11)	CALHOUN	0	0	0	0
2	ZOLLER (FRIO -L-)	CALHOUN	0	0	0	0
2	ZOLLER (FRIO -M-)	CALHOUN	0	0	0	0
2	ZOLLER (10,000)	CALHOUN	0	0	0	0
2	ZOLLER (11,000)	CALHOUN	0	0	0	0
2	ZOLLER, EAST (FRIO -F-)	CALHOUN	0	0	0	0
2	ZOLLER, EAST (FRIO -G-)	CALHOUN	0	0	0	0
2	DISTRICT TOTAL	6,365	6,396	2,767	323,398,562	4,224,167

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLS
3	WILDCAT	0000000000000	2	0	0	0
3	P ACE (NEW WILCOX DEEP)	POLK	1	1	46,183	895
3	ACE (WILCOX 1ST)	POLK	0	0	0	0
3	ACE (4050)	POLK	1	0	0	0
3	ACE (4770)	POLK	0	0	0	0
3	ACE, NORTH (1740)	POLK	0	0	0	0
3	ACE, NORTH (2350)	POLK	0	0	0	0
3	ACE, NORTH (3200)	POLK	0	0	0	0
3	ACE, NORTH (3300)	POLK	0	0	0	0
3	ACE, NORTH (4830)	POLK	2	0	2,307	0
3	ACOM (F-2)	CHAMBERS	0	0	0	0
3	ADA CALL (3900)	NEWTON	1	0	0	0
3	A ADA CALL, E. (Y-12)	NEWTON	0	0	0	0
3	ADA-MAC (MACDONALD)	BRAZORIA	0	0	0	0
3	ADAMS RANCH (HACK. 1ST)	JASPER	0	0	0	0
3	ADAMS RANCH (HACK. 1ST STRINGER)	JASPER	0	0	0	0
3	ADAMS RANCH (HACK. 2ND)	JASPER	0	0	0	0
3	ADAMS RANCH (HACK. 2ND STRINGER)	JASPER	0	0	0	0
3	P ADAMS RANCH (HACK. 3RD)	JASPER	0	0	0	0
3	ADAMS RANCH (HACK. 3RD STRINGER)	JASPER	0	0	0	0
3	P ADAMS RANCH (NODOSARIA)	JASPER	0	0	0	0
3	A ADAMS RANCH (NODOSARIA 1-STR.)	JASPER	2	0	0	0
3	ADAMS RANCH, W. (NONION STRUMA)	ORANGE	0	0	0	0
3	ADAMS RANCH, W (NODOS. 1ST,GAS)	ORANGE	1	0	11	0
3	ADAMS RANCH, W.(NODOSARIA 2ND)	ORANGE	0	0	0	0
3	ALCO-MAG (COOK MT. 2 8900)	HARRIS	1	0	0	0
3	ALCO-MAG (SEG. A COOK MT.1 8700)	HARRIS	2	0	0	0
3	ALCO-MAG (SEG. B COOK MT.1 8700)	HARRIS	0	0	0	0
3	ALCO-MAG (STRINGER 8550)	HARRIS	1	1	20,988	330
3	ALCO-MAG (YEGUA -A- 1)	HARRIS	0	0	0	0
3	ALCO-MAG (YEGUA -G- 8400)	HARRIS	1	0	0	0
3	ALCO-MAG (YEGUA, 3RD -A- 8300)	HARRIS	0	0	0	0
3	ALCO-MAG (YEGUA, 3RD -B-)	HARRIS	1	1	18,190	256
3	A ALCO-MAG (7800)	HARRIS	3	0	1,165	0
3	A ALCO-MAG (8000)	HARRIS	0	0	0	0
3	ALCO-MAG (8125)	HARRIS	1	1	140,084	2,042
3	ALCO-MAG, WEST (COOK MT.-B-)	HARRIS	0	0	0	0
3	ALCO-MAG, WEST (8900)	HARRIS	0	0	0	0
3	ALDINE (GOODY KOONTZ #1)	HARRIS	1	1	92,639	646
3	ALDINE (YEGUA, CERAT)	HARRIS	0	0	0	0
3	ALDINE (YEGUA, EY-2)	HARRIS	0	0	0	0
3	ALDINE (YEGUA "MOORE #3 SAND)	HARRIS	1	1	68,921	1,526
3	ALDINE (YEGUA 7090)	HARRIS	1	1	1,658	0
3	A ALDINE, EAST (FAIRBANKS)	HARRIS	0	0	0	0
3	ALGOA (GARRETT-A-)	GALVESTON	1	0	0	0
3	ALGOA (RAYZOR)	GALVESTON	1	0	0	0
3	P ALGOA (TEX MISS 6)	GALVESTON	1	0	0	0
3	A ALGOA (22 SAND)	GALVESTON	0	0	0	0
3	ALGOA (25 F)	GALVESTON	1	0	0	0
3	ALGOA (26)	GALVESTON	0	0	0	0
3	A ALGOA (29 SAND)	GALVESTON	1	0	5,035	91
3	ALGOA (30 SAND)	GALVESTON	0	0	0	0
3	P ALGOA (30-A SAND)	GALVESTON	0	0	0	0
3	ALGOA (31 SAND)	GALVESTON	0	0	0	0
3	ALGOA (32, 9400)	GALVESTON	0	0	0	0
3	ALGOA (33 SAND)	GALVESTON	1	0	4,286	18 F
3	P ALGOA (35 SAND)	GALVESTON	1	0	0	0
3	A ALGOA (36)	GALVESTON	0	0	0	0
3	P ALGOA (37)	GALVESTON	0	0	0	0
3	P ALGOA (45)	GALVESTON	3	2	235,572	7,071
3	ALGOA (47)	GALVESTON	0	0	0	0
3	ALGOA (8200)	GALVESTON	1	0	0	0
3	ALGOA (9,000 FRID)	GALVESTON	1	0	55,582	857 F
3	ALGOA (10,240)	GALVESTON	1	0	0	0
3	P ALGOA, N.W. (FRID F-43 LOWER)	GALVESTON	2	1	157,614	1,073
3	ALGOA, N.W. (FRID F-46)	GALVESTON	1	0	0	0
3	ALGOA, SOUTH (YEGUA VICKSBURG)	GALVESTON	1	0	4,528	111
3	ALGOA, WEST (FRID, MIDDLE)	BRAZORIA	0	0	0	0
3	ALGOA WAY (MARG.)	BRAZORIA	1	0	0	0
3	P ALIEF (LUMMIS 8300)	HARRIS	0	0	0	0
3	P ALIEF (WITCHER-7900)	HARRIS	0	0	0	0
3	ALIEF (7500)	HARRIS	1	1	125,722	2,694
3	ALLEN (MIOCENE 1100)	WHARTON	0	0	0	0
3	ALLEN (6500)	WHARTON	0	0	0	0
3	ALLEN (6970)	WHARTON	0	0	0	0
3	P ALLEN (7100)	WHARTON	0	0	0	0
3	ALLEN DOME (3800 MIOCENE GAS)	BRAZORIA	1	0	0	0
3	A ALLIGATOR BAYOU (13-C)	CHAMBERS	0	0	0	0
3	ALLIGATOR BAYOU (14-B)	CHAMBERS	0	0	0	0
3	A ALLIGATOR BAYOU (14-D)	CHAMBERS	0	0	0	0
3	ALLIGATOR BAYOU (6780)	CHAMBERS	0	0	0	0
3	ALLIGATOR BAYOU (8200 FRID)	CHAMBERS	0	0	0	0
3	ALLIGATOR BAYOU (8300 FRID)	CHAMBERS	0	0	0	0
3	ALLIGATOR BAYOU, E. (FRID 7550)	CHAMBERS	0	0	0	0
3	A ALLIGATOR BAYOU, E. (6660)	CHAMBERS	0	0	0	0
3	ALLIGATOR BAYOU, S.W. (6700)	CHAMBERS	1	0	0	0
3	A ALLIGATOR BAYOU, W. (16-A)	CHAMBERS	0	0	0	0
3	ALLIGATOR BAYOU, W. (7200)	CHAMBERS	0	0	0	0
3	ALLIGATOR LAKE (WILCOX 10,650)	NEWTON	0	0	0	0
3	ALLIGATOR LAKE, NORTH	BRAZORIA	1	1	125,061	367

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RRLS
3	ALLIGATOR POINT (GRUBBS)	BRAZORIA	0	0	0	0
3	P ALLIGATOR POINT (GRUBBS, WEST)	BRAZORIA	3	2	280,168	5,776
3	ALLIGATOR POINT (MIOCENE 6150)	BRAZORIA	0	0	0	0
3	ALLIGATOR POINT (MIOCENE 6500)	BRAZORIA	0	0	0	0
3	ALTA LOMA (WEITING, LOWER)	GALVESTON	1	0	0	0
3	ALTA LOMA (10200 FRIQ)	GALVESTON	0	0	0	0
3	ALTA LOMA (11426)	GALVESTON	0	0	0	0
3	ALTA LOMA, EAST (ANDRAU)	GALVESTON	0	0	0	0
3	P ALTA LOMA, EAST (ANDRAU, LOWER)	GALVESTON	0	0	0	0
3	ALTA LOMA, EAST (BANFIELD)	GALVESTON	0	0	0	0
3	P ALTA LOMA, EAST (HOUSTON FM., LD.)	GALVESTON	0	0	0	0
3	P ALTA LOMA, EAST (S- SAND)	GALVESTON	0	0	0	0
3	P ALTA LOMA, NORTH (WEITING, UP.)	GALVESTON	0	0	0	0
3	ALTA LOMA, S. (FRIQ 12600)	GALVESTON	0	0	0	0
3	ALTA LOMA, S. (TACQUARD)	GALVESTON	0	0	0	0
3	ALTA LOMA, SW. (ANDRAU)	BRAZORIA	0	0	0	0
3	ALTA LOMA, SW. (BANFIELD)	BRAZORIA	2	1	56,151	914
3	ALTA LOMA, SW. (SCHENCK)	BRAZORIA	0	0	0	0
3	ALTA LOMA, SW (12650)	BRAZORIA	0	0	0	0
3	ALTA LOMA, S.W. (12850)	BRAZORIA	0	0	0	0
3	P ALTA LOMA, WEST (ALIBEL)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (ANDRAU)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (BANFIELD)	GALVESTON	1	1	121,393	822
3	ALTA LOMA, WEST (FRIQ 10,000)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (FRIQ 10,650)	GALVESTON	0	0	0	0
3	P ALTA LOMA, WEST (HARRIS)	GALVESTON	0	0	0	0
3	P ALTA LOMA, WEST (HOUSTON FM., LD.)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (MULEN SAND)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (R-14)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (RYCADE)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (S-1)	GALVESTON	1	0	0	0
3	A ALTA LOMA, WEST (SCHENCK)	GALVESTON	0	0	0	0
3	ALTA LOMA, WEST (SCHENCK, UPPER)	GALVESTON	0	0	0	0
3	A ALTA LOMA, WEST (TACQUARD)	GALVESTON	1	0	0	0
3	ALTA LOMA, WEST (WEITING, UPPER)	GALVESTON	1	0	0	0
3	ALTA LOMA, W. (WEITING A, LOWER)	GALVESTON	0	0	0	0
3	ALTAIR (WILCOX 8,200)	COLORADO	3	0	0	0
3	A ALTAIR (WILCOX 8,300)	COLORADO	2	1	8,315	279
3	ALTAIR (WILCOX 9,500)	COLORADO	0	0	0	0
3	P ALTAIR (WILCOX 10,100)	COLORADO	4	4	181,686	2,185
3	ALTAIR (WILCOX 10,200)	COLORADO	2	1	195,000	3,616
3	ALTAIR (WILCOX 10,200, N.)	COLORADO	0	0	0	0
3	ALTAIR, NW. (3300)	COLORADO	0	0	0	0
3	ALTAIR, S. (FRIQ 3270)	COLORADO	1	1	39,097	0
3	P ALVIN, NORTH (8100)	BRAZORIA	2	1	239,433	4,549
3	P ALVIN, NORTH (8550)	BRAZORIA	2	2	647,728	23,618
3	ALVIN, SOUTH (#34)	BRAZORIA	0	0	0	0
3	ALVIN, SOUTH (#35)	BRAZORIA	3	1	10,132	113
3	ALVIN, SOUTH (#36)	BRAZORIA	0	0	0	0
3	P ALVIN, SOUTH (#37)	BRAZORIA	0	0	0	0
3	P ALVIN, SOUTH (#38)	BRAZORIA	0	0	0	0
3	ALVIN, SOUTH (#38-A)	BRAZORIA	0	0	0	0
3	ALVIN, SOUTH (#39 A)	BRAZORIA	0	0	0	0
3	ALVIN, S. (#39 SEG. MID.)	BRAZORIA	1	0	0	0
3	P ALVIN, SOUTH (#40)	BRAZORIA	0	0	0	0
3	P ALVIN, S. (#40 SEG AT)	BRAZORIA	0	0	0	0
3	P ALVIN, SOUTH (#41)	BRAZORIA	1	0	0	0
3	ALVIN, S. (#41 SEG A)	BRAZORIA	0	0	0	0
3	ALVIN, SOUTH (#43)	BRAZORIA	1	1	103,657	209
3	P ALVIN, S. (#43 SEG A)	BRAZORIA	0	0	0	0
3	P ALVIN, SOUTH (#46)	BRAZORIA	4	2	182,174	1,159
3	ALVIN, SOUTH (#48)	BRAZORIA	1	1	273,215	3,590
3	ALVIN, SOUTH (#50)	BRAZORIA	0	0	0	0
3	ALVIN, SOUTH (#51)	BRAZORIA	0	0	0	0
3	ALVIN CITY (47)	BRAZORIA	0	0	0	0
3	ALVIN CITY (FRIQ 46)	BRAZORIA	1	1	7,056	0
3	ALVIN CITY (FRIQ 7950)	BRAZORIA	1	0	0	0
3	ALVIN CITY (FRIQ 9550)	BRAZORIA	0	0	0	0
3	P ALVIN CITY (FRIQ 9980)	BRAZORIA	1	0	0	0
3	ALVIN CITY (10,100)	BRAZORIA	0	0	0	0
3	ALVIN CITY (10,400 FRIQ)	BRAZORIA	0	0	0	0
3	ALVIN CITY (10,500 FRIQ LOWER)	BRAZORIA	1	0	0	0
3	AMAREX (7070 YEGUA)	HARRIS	1	1	476,803	4,351
3	A AMAREX (7200 YEGUA)	HARRIS	1	0	0	0
3	AMAREX (7400)	HARRIS	1	1	4,076	12
3	AMAREX (7500 YEGUA)	HARRIS	1	1	37,804	917
3	A AMELIA (FRIQ 1-C)	JEFFERSON	0	0	0	0
3	A AMELIA (FRIQ 2)	JEFFERSON	0	0	0	0
3	AMELIA (FRIQ 3 GAS)	JEFFERSON	1	0	0	0
3	A AMELIA (FRIQ 5 GAS)	JEFFERSON	0	0	0	0
3	A AMELIA (FRIQ 6)	JEFFERSON	1	0	0	0
3	AMELIA (HACKBERRY LOWER)	JEFFERSON	0	0	0	0
3	AMELIA (HACKBERRY #1-A)	JEFFERSON	0	0	0	0
3	A AMELIA (MARGINULINA STRINGER)	JEFFERSON	1	0	0	0
3	A AMELIA (MARGINULINA 3)	JEFFERSON	1	0	0	0
3	AMELIA (MIOCENE 3280)	JEFFERSON	1	0	0	0
3	AMELIA (MIOCENE 4150)	JEFFERSON	1	0	0	0
3	AMELIA, N. (FLEMING 1700)	JEFFERSON	0	0	0	0
3	AMELIA, SOUTH (HACKBERRY)	JEFFERSON	0	0	0	0
3	AMERICAN (3100)	COLORADO	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	AMMANN (FRID 4100)	WHARTON	0	0	0	0
3	A ANAHUAC	CHAMBERS	34	4	457,616	C 2 F
3	P ANAHUAC (CHGD. SHALLOW SDS.)	CHAMBERS	15	5	319,271	0 F
3	ANAHUAC (DISCORBIS 6000)	CHAMBERS	0	0	0	0
3	ANAHUAC (DISCORBIS 6200)	CHAMBERS	3	0	21,856	14 F
3	ANAHUAC (FB A-1, MIOCENE 23)	CHAMBERS	0	0	0	0
3	A ANAHUAC (FB A-2, FRID 13)	CHAMBERS	0	0	0	0
3	ANAHUAC (FB A-2, FRID 14)	CHAMBERS	0	0	0	0
3	A ANAHUAC (FB A-3, FRID 15)	CHAMBERS	0	0	0	0
3	A ANAHUAC (FB A-4, FRID 11)	CHAMBERS	0	0	0	0
3	A ANAHUAC (FB A-4, FRID 12)	CHAMBERS	2	0	0	0
3	A ANAHUAC (FB A-4, FRID 13)	CHAMBERS	0	0	0	0
3	ANAHUAC (FB C-1, FRID 13)	CHAMBERS	1	0	0	0
3	A ANAHUAC (FB D-1, FRID 11-E)	CHAMBERS	1	0	0	0
3	A ANAHUAC (FB D-1, FRID 12-A)	CHAMBERS	0	0	0	0
3	ANAHUAC (FB-1 SOUTH, FRID 13)	CHAMBERS	1	0	4,780	0
3	A ANAHUAC (FRID 16)	CHAMBERS	0	0	0	0
3	ANAHUAC (FRID 8800)	CHAMBERS	0	0	0	0
3	ANAHUAC (MARGINULINA 6800)	CHAMBERS	0	0	0	0
3	ANAHUAC (MARGINULINA 6900)	CHAMBERS	1	0	0	0
3	P ANAHUAC (MARGINULINA 7100)	CHAMBERS	8	0	319,961	868 F
3	ANAHUAC (MIOCENE 1-B)	CHAMBERS	1	0	0	0
3	ANAHUAC (MIOCENE 6-C)	CHAMBERS	1	0	938	0
3	ANAHUAC (MIOCENE 10)	CHAMBERS	1	1	30,345	0
3	ANAHUAC (MIOCENE 10-A)	CHAMBERS	1	0	0	0
3	ANAHUAC (MIOCENE 10-A, SW)	CHAMBERS	1	0	0	0
3	ANAHUAC (MIOCENE 10, UP.)	CHAMBERS	1	0	0	0
3	ANAHUAC (MIOCENE II)	CHAMBERS	1	0	0	0
3	ANAHUAC (MIOCENE 12)	CHAMBERS	0	0	0	0
3	ANAHUAC (MIOCENE 12, NORTHEAST)	CHAMBERS	1	1	14,250	0
3	ANAHUAC (MIOCENE 13)	CHAMBERS	3	0	0	0
3	ANAHUAC (MIOCENE 14)	CHAMBERS	1	1	51,834	0
3	ANAHUAC (MIOCENE 15)	CHAMBERS	1	0	0	0
3	ANAHUAC (MIOCENE 16)	CHAMBERS	2	1	9,708	0
3	ANAHUAC (MIOCENE 17)	CHAMBERS	0	0	0	0
3	ANAHUAC (MIOCENE 18)	CHAMBERS	1	0	0	0
3	ANAHUAC (MIOCENE 18-B)	CHAMBERS	1	1	162,851	0
3	ANAHUAC (MIOCENE 19)	CHAMBERS	1	0	16,034	0 F
3	ANAHUAC (MIOCENE 21-E)	CHAMBERS	2	1	179,474	0 F
3	ANAHUAC (MIOCENE 23, SOUTH)	CHAMBERS	1	1	44,484	0 F
3	ANAHUAC (MIOCENE 2900)	CHAMBERS	3	0	0	0
3	ANAHUAC (MIOCENE 3000)	CHAMBERS	4	0	0	0
3	P ANAHUAC (MIOCENE 4900)	CHAMBERS	3	2	411,699	285 F
3	ANAHUAC (MIOCENE 5000)	CHAMBERS	1	0	10,283	0
3	ANAHUAC (1400)	CHAMBERS	1	1	37,603	0 F
3	ANAHUAC, SOUTH (MIOCENE 2900)	CHAMBERS	0	0	0	0
3	ANAHUAC, W. (MARGINULINA)	CHAMBERS	6	0	0	0
3	ANAHUAC, W. (MARGINULINA "A")	CHAMBERS	1	0	0	0
3	ANAHUAC, W. (MARG. 2)	CHAMBERS	2	0	0	0
3	ANAHUAC TOWNSITE (FRID 8600)	CHAMBERS	1	0	2,375	0
3	ANDERSON-GRIMES (YEGUA)	GRIMES	1	0	0	0
3	ANGELINA (10,600)	JEFFERSON	0	0	0	0
3	ANGELINA (10700)	JEFFERSON	0	0	0	0
3	ANGELINA (11,200)	JEFFERSON	2	0	0	0
3	ANGELINA (11,800)	JEFFERSON	2	0	0	0
3	ANGELINA (12,060)	CHAMBERS	2	1	34,240	1,544
3	ANGELINA (12,500)	CHAMBERS	0	0	0	0
3	ANGELINA (12,800)	CHAMBERS	0	0	0	0
3	ANGELINA (12900)	JEFFERSON	1	1	240,018	15,764
3	P ANGELINA (13,000)	JEFFERSON	4	4	6,393,171	104,985
3	ANGELINA, E. (DISCORBIS 11,600)	JEFFERSON	1	0	0	0
3	ANGELINA, WEST (11,200)	JEFFERSON	0	0	0	0
3	A ANGLETON (FRID 3-A)	BRAZORIA	0	0	0	0
3	ANGLETON (FRID 8800)	BRAZORIA	0	0	0	0
3	ANGLETON (FRID 9325)	BRAZORIA	0	0	0	0
3	ANGLETON (FRID 9500)	BRAZORIA	0	0	0	0
3	ANGLETON (FRID 9700)	BRAZORIA	0	0	0	0
3	ANGLETON (FRID 9800)	BRAZORIA	0	0	0	0
3	ANGLETON (FRID 9900)	BRAZORIA	1	1	69,485	121
3	ANGLETON (FRID 10,000)	BRAZORIA	0	0	0	0
3	ANGLETON (FRID 10,100)	BRAZORIA	1	1	114,870	419
3	ANGLETON (FRID 10,250)	BRAZORIA	0	0	0	0
3	ANGLETON (METTLER 10,400)	BRAZORIA	1	0	1,014	36
3	ANGLETON (TEX-MISS 11,000)	BRAZORIA	0	0	0	0
3	ANGLETON, NE. (FRID 2-8)	BRAZORIA	1	1	88,887	312
3	ANGLETON, NE. (TEX-MISS 11270)	BRAZORIA	1	1	66,440	791
3	ANGLETON, SOUTH (F-9)	BRAZORIA	1	1	227,826	4,103
3	ANGLETON, S. (FRID 13 FB-8)	BRAZORIA	1	1	304,701	9,133
3	ANGLETON, SOUTH (12,100 FRID)	BRAZORIA	1	0	0	0
3	ANGLETON, SOUTH (12,600)	BRAZORIA	0	0	0	0
3	APPLE SPRINGS (BUDA)	TRINITY	4	3	63,446	1,422
3	P APPLE SPRINGS (GLEN ROSE)	TRINITY	6	4	76,148	413
3	APPLE SPRINGS (JAMES)	TRINITY	1	1	14,464	0
3	APPLE SPRINGS (MODRINGSPORT)	TRINITY	1	1	2,605	0
3	P APPLE SPRINGS (PETTIT)	TRINITY	3	1	31,524	43
3	P ARCADIA (BANFIELD)	GALVESTON	0	0	0	0
3	ARCH (FRID #3 SD.)	MATAGORDA	0	0	0	0
3	ARCH (FRID #4)	MATAGORDA	1	0	0	0
3	ARCH (5900)	MATAGORDA	0	0	0	0
3	A ARCH (6380 FRID)	MATAGORDA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	A ARCO 187 (YEGUA 6460)	HARDIN	0	0	0	0
3	A ARCO 187 (YEGUA 6780)	HARDIN	0	0	0	0
3	A ARCOLA	BRAZORIA	0	0	0	0
3	P ARCOLA (HUFFMAN)	BRAZORIA	0	0	0	0
3	ARCOLA (6600 FRID)	BRAZORIA	1	0	0	0
3	ARCOLA (6750 FRID)	BRAZORIA	0	0	0	0
3	A ARCOLA (7220)	BRAZORIA	0	0	0	0
3	ARCOLA (7300 FRID)	BRAZORIA	0	0	0	0
3	A ARCOLA (7400 FRID)	BRAZORIA	0	0	0	0
3	ARCOLA (7550 FRID)	BRAZORIA	1	1	104,121	2,438
3	ARCOLA (7650 FRID)	BRAZORIA	1	0	7,707	5 F
3	ARCOLA (8150 FRID)	BRAZORIA	0	0	0	0
3	ARNIM (COCKRELL 1ST 1900)	FAYETTE	6	2	45,553	0
3	ARNIM (SPARTA 1,000)	FAYETTE	2	1	16,943	0
3	ARNIM, E. (COCKRELL 2030)	FAYETTE	1	1	7,505	0
3	A ARRINGTON (MARG.)	WHARTON	0	0	0	0
3	A ARRIOLA*	HARDIN	5	1	1,102	0
3	P ARRIOLA (DEUSSEN)	HARDIN	0	0	0	0
3	ARRIOLA (YEGUA -S-)	HARDIN	0	0	0	0
3	ARRIOLA (YEGUA -T-)	HARDIN	0	0	0	0
3	P ARRIOLA (YEGUA 9100)	HARDIN	3	3	2,764,696	65,509
3	ARRIOLA (YEGUA 9600)	HARDIN	1	1	76,563	520
3	ARRIOLA (5200)	HARDIN	0	0	0	0
3	ARRIOLA, S. (YEGUA 6660)	HARDIN	0	0	0	0
3	ARRIOLA, S. (YEGUA 11060)	HARDIN	1	1	3,058	223 F
3	A ASHBY (DUNN)	MATAGORDA	0	0	0	0
3	ASHBY (EBERSTEIN, LD.)	MATAGORDA	0	0	0	0
3	ASHBY (EBERSTEIN, MI.)	MATAGORDA	0	0	0	0
3	ASHBY (EBERSTEIN, UP.)	MATAGORDA	0	0	0	0
3	ASHBY (FRID, LOWER)	MATAGORDA	0	0	0	0
3	ASHBY (FRID, MIDDLE 8600)	MATAGORDA	0	0	0	0
3	ASHBY (LEROYA)	MATAGORDA	0	0	0	0
3	ASHBY (MCDONALD)	MATAGORDA	0	0	0	0
3	ASHBY (SIMPSON)	MATAGORDA	0	0	0	0
3	ASHBY (8550 SAND)	MATAGORDA	1	1	20,377	396
3	ASHBY (8800)	MATAGORDA	0	0	0	0
3	ASHBY (9000)	MATAGORDA	0	0	0	0
3	ASHBY (9000 SAND, FB-8)	MATAGORDA	1	1	129,087	2,035
3	ASHBY, E. (9652)	MATAGORDA	1	1	337,090	7,296
3	ASHWOOD (7770 FRID)	MATAGORDA	1	0	32	0
3	ASHWOOD (7800)	MATAGORDA	0	0	0	0
3	AUSTIN COLLEGE (FRID A)	BRAZORIA	0	0	0	0
3	B U RANCH (FRID D, LD.)	WHARTON	0	0	0	0
3	B U RANCH (MARGINULINA 5300)	WHARTON	0	0	0	0
3	B U RANCH (SEG D, FRID J UPPER)	WHARTON	0	0	0	0
3	P B U RANCH (SEG D MARG.)	WHARTON	2	2	358,778	0
3	B U RANCH (SEG D MARG. D)	WHARTON	0	0	0	0
3	B U RANCH (SEG D MARG. E)	WHARTON	0	0	0	0
3	A B U RANCH (SEG E MARG.)	WHARTON	0	0	0	0
3	B U RANCH (SEG E MARG. D)	WHARTON	0	0	0	0
3	B U RANCH (6860)	WHARTON	0	0	0	0
3	BACLIFF (MOODY)	GALVESTON	0	0	0	0
3	BAER RANCH (ETHYL SAND)	MATAGORDA	0	0	0	0
3	BAER RANCH (TEX MISS #1)	MATAGORDA	0	0	0	0
3	BAER RANCH (TEX-MISS #2)	MATAGORDA	0	0	0	0
3	BAER RANCH (TEX-MISS #3)	MATAGORDA	0	0	0	0
3	BAER RANCH (TEX-MISS #4)	MATAGORDA	0	0	0	0
3	BAFFLE POINT (MIOCENE L-1)	GALVESTON	0	0	0	0
3	BAFFLE POINT (MIOCENE L-1, LOWER)	GALVESTON	0	0	0	0
3	P BAFFLE POINT (MIOCENE L-1, N.)	GALVESTON	0	0	0	0
3	A BAFFLE POINT (MIOCENE L-2)	GALVESTON	0	0	0	0
3	BAFFLE POINT (S-7)	GALVESTON	0	0	0	0
3	A BAILEY'S PRAIRIE	BRAZORIA	0	0	0	0
3	BAILEY'S PRAIRIE (BINTLIFF FRID)	BRAZORIA	1	0	0	0
3	BAILEYS PRAIRIE (FRID 10,500)	BRAZORIA	0	0	0	0
3	BAILEYS PRAIRIE (MCCARTHY)	BRAZORIA	1	1	141,765	354
3	BAILEYS PRAIRIE (12,100)	BRAZORIA	0	0	0	0
3	BAILEYS PRAIRIE (12,390)	BRAZORIA	0	0	0	0
3	BAKER LAKE (GLENROSE "B")	WALKER	2	0	0	0
3	A Bammel (D-Y)	HARRIS	3	0	0	0
3	A Bammel (6200 COCKFIELD)	HARRIS	39	0	0	0
3	Bammel (6550)	HARRIS	3	0	3,044	0 F
3	Bammel (6620)	HARRIS	0	0	0	0
3	Bammel (6740)	HARRIS	1	0	0	0
3	Bammel (6950)	HARRIS	1	0	0	0
3	Bammel (7070)	HARRIS	1	0	6,041	0 F
3	Bammel (7200)	HARRIS	0	0	0	0
3	Bammel (7500)	HARRIS	1	0	0	0
3	Bammel, SOUTH (COCKFIELD)	HARRIS	1	0	0	0
3	Bammel, SOUTH (CONROE 6400)	HARRIS	0	0	0	0
3	Bammel, SOUTH (YEGUA LOWER)	HARRIS	1	0	0	0
3	Bammel, SOUTH (6650)	HARRIS	0	0	0	0
3	BARB-MAG (FB-3, EY)	FORT BEND	0	0	0	0
3	BARB-MAG (YEGUA, 1ST 8100)	FORT BEND	0	0	0	0
3	A BARBERS HILL	CHAMBERS	3	0	0	0
3	P BARBERS HILL (YEGUA 10,300)	CHAMBERS	2	2	153,632	3,452
3	BARBERS HILL (YEGUA 10,700)	CHAMBERS	0	0	0	0
3	BARBERS HILL (YEGUA 11,100)	CHAMBERS	0	0	0	0
3	BARBERS HILL (YEGUA 11,400)	CHAMBERS	0	0	0	0
3	A BARKER (YEGUA 7200)	HARRIS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
3	P BASFORD BAYOU (MIOCENE A-4)	GALVESTON	0	0	0	0
3	A BASTROP BAY (8M-1)	BRAZORIA	0	0	0	0
3	BASTROP BAY (M-7)	BRAZORIA	0	0	0	0
3	A BASTROP BAY (MIOCENE)	BRAZORIA	1	0	143	127
3	P BASTROP BAY (PRICE 9325)	BRAZORIA	3	0	103,905	0 F
3	BASTROP BAY, N.(MIOCENE 4680)	BRAZORIA	1	1	89,412	0
3	A BATSON NEW	HARDIN	2	1	15,199	0
3	BATSON NEW (FRID 3700)	HARDIN	1	0	0	0
3	BATSON NEW (YEGUA 4900)	HARDIN	0	0	0	0
3	A BAUER RANCH (NODOSARIA)	JEFFERSON	0	0	0	0
3	BAUER RANCH (NODOSARIA -B)	JEFFERSON	1	0	33,549	1,545
3	BAUER RANCH (NODOSARIA 2ND)	JEFFERSON	0	0	0	0
3	BAUER RANCH (NODOSARIA 3RD)	JEFFERSON	0	0	0	0
3	BAUER RANCH (NODOSARIA 9595)	JEFFERSON	0	0	0	0
3	BAUER RANCH (NODOSARIA 9700)	JEFFERSON	0	0	0	0
3	BAUER RANCH (4640)	JEFFERSON	1	0	0	0
3	BAUER RANCH (6300)	JEFFERSON	0	0	0	0
3	BAUER RANCH (6350)	JEFFERSON	0	0	0	0
3	BAUER RANCH, S. (NODOSARIA 9600)	JEFFERSON	0	0	0	0
3	BAY (6200)	BRAZORIA	1	0	12,843	0 F
3	P BAY CITY (MICHAEL SAND)	MATAGORDA	0	0	0	0
3	BAY CITY (7490)	MATAGORDA	1	0	0	0
3	P BAY CITY (8300)	MATAGORDA	2	0	0	0
3	A BAY CITY (8300, FB-A)	MATAGORDA	1	0	0	0
3	P BAY CITY (8400)	MATAGORDA	1	0	0	0
3	A BAY CITY (8600 FRID)	MATAGORDA	0	0	0	0
3	A BAY CITY (9050 FRID)	MATAGORDA	0	0	0	0
3	BAY CITY (9080 FRID)	MATAGORDA	0	0	0	0
3	A BAY CITY (9100 FRID)	MATAGORDA	1	1	131,447	934
3	A BAY CITY (9200 FRID)	MATAGORDA	1	0	0	0
3	BAY CITY (9440)	MATAGORDA	1	1	57,988	289
3	BAY CITY, E (C18-A-STRINGER)	MATAGORDA	0	0	0	0
3	P BAY CITY, E (C18-10-STRINGER)	MATAGORDA	0	0	0	0
3	BAY CITY, E (CLEVELAND-GAS)	MATAGORDA	0	0	0	0
3	A BAY CITY, EAST (HUEBNER)	MATAGORDA	0	0	0	0
3	BAY CITY, E (SLOAN)	MATAGORDA	0	0	0	0
3	A BAY CITY, EAST (8500 BADOUGH)	MATAGORDA	1	1	342,824	1,833 F
3	P BAY CITY, EAST (9900 B)	MATAGORDA	4	3	467,837	48 F
3	BAY CITY, EAST (9900 FRID)	MATAGORDA	0	0	0	0
3	BAY CITY, EAST (9900 FRID A)	MATAGORDA	1	1	67,775	532
3	BAY CITY, EAST (9925)	MATAGORDA	0	0	0	0
3	BAY CITY, EAST (10,000 A)	MATAGORDA	2	0	0	0
3	P BAY CITY, EAST (10,000 B)	MATAGORDA	4	2	223,744	0 F
3	A BAY CITY, EAST (10,200)	MATAGORDA	0	0	0	0
3	BAY CITY, EAST (10,200 B)	MATAGORDA	0	0	0	0
3	BAY CITY, EAST (10300 FRID)	MATAGORDA	0	0	0	0
3	BAY CITY, NORTH (FRID 6700)	MATAGORDA	0	0	0	0
3	BAY PRAIRIE, S. (CARLSON SD.)	MATAGORDA	0	0	0	0
3	BAY PRAIRIE, S. (FRID 6330)	MATAGORDA	1	0	33,996	960
3	BAY PRAIRIE, SOUTH (FRID 6700)	MATAGORDA	0	0	0	0
3	BAY ROAD (VICKSBURG, LOWER)	CHAMBERS	1	0	0	0
3	BAYVIEW (10300)	GALVESTON	0	0	0	0
3	BEASLEY (Y-4)	FORT BEND	2	2	56,517	2,240
3	BEAUMONT, WEST (FRID 7400)	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST (HET 9600)	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST (MARG. -A-)	JEFFERSON	0	0	0	0
3	A BEAUMONT, WEST (MARG. -C-)	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST (MARG. -D-)	JEFFERSON	1	0	0	0
3	BEAUMONT, WEST (MIOCENE 2400)	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST (MIOCENE 2500)	JEFFERSON	1	0	0	0
3	BEAUMONT, WEST (MIOCENE 2700)	JEFFERSON	1	1	4,309	0
3	BEAUMONT, WEST (MIOCENE 2800)	JEFFERSON	2	1	6,823	0
3	BEAUMONT, WEST (MIOCENE 2900)	JEFFERSON	1	1	26,060	0
3	BEAUMONT, WEST (MIOCENE 3500)	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST (MIOCENE 3700)	JEFFERSON	3	1	63,244	0
3	BEAUMONT, WEST (MIOCENE 4400)	JEFFERSON	2	1	28,782	0
3	P BEAUMONT, WEST (MIOCENE 4600)	JEFFERSON	7	2	29,905	0
3	P BEAUMONT, WEST (MIOCENE 4700)	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST (NODOSARIA 7080)	JEFFERSON	1	1	130,741	0
3	BEAUMONT, W. (NODOSARIA 7200)	JEFFERSON	0	0	0	0
3	P BEAUMONT, W. (NODOSARIA 7500 UP)	JEFFERSON	0	0	0	0
3	BEAUMONT, W. (NODOSARIA 7600 LG)	JEFFERSON	1	0	7,752	0
3	BEAUMONT, WEST (4200)	JEFFERSON	1	0	0	0
3	BEAUMONT, WEST (4300)	JEFFERSON	2	1	14,475	0
3	A BEAUMONT, WEST (4900)	JEFFERSON	0	0	0	0
3	BEAUMONT, WEST (5000)	JEFFERSON	0	0	0	0
3	A BEAUMONT, WEST (5100)	JEFFERSON	0	0	0	0
3	P BEDIAS (GEORGETOWN)	GRIMES	4	1	14,635	577
3	A BEDIAS, S. (GEORGETOWN)	GRIMES	1	1	145	0
3	P BEDIAS, WEST (CHALK 8600)	GRIMES	2	2	13,647	97
3	BEECH CREEK (YEGUA 2)	HARDIN	0	0	0	0
3	BEECH CREEK (YEGUA 4)	HARDIN	0	0	0	0
3	BEECH CREEK (YEGUA 5-A)	HARDIN	0	0	0	0
3	BEECH CREEK (YEGUA 7-A)	HARDIN	0	0	0	0
3	BEECH CREEK (YEGUA 7-B 6600)	HARDIN	0	0	0	0
3	BEECH CREEK (YEGUA 10)	HARDIN	0	0	0	0
3	BEECH CREEK (Y-9)	HARDIN	1	1	87,827	3,468
3	A BEECH CREEK, EAST	HARDIN	0	0	0	0
3	BEECH CREEK, EAST (YEGUA 7-A)	HARDIN	0	0	0	0
3	BEECH CREEK, EAST (YEGUA 11-A)	HARDIN	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	A BEECH CREEK, EAST (6195)	HARDIN	0	0	0	0
3	A BEECH CREEK, SW. (Y-9)	HARDIN	0	0	0	0
3	A BELCO RIDGE (8750)	HARDIN	0	0	0	0
3	BELL LAKE (9720)	BRAZORIA	1	0	0	0
3	P BELL LAKE (9800)	BRAZORIA	3	2	759,814	4,032
3	BELL LAKE (9820)	BRAZORIA	0	0	0	0
3	A BELTON LANE (FRIO)	CHAMBERS	0	0	0	0
3	BELTON LANE (F-18)	CHAMBERS	1	0	18,489	266 F
3	P BELTON LANE, SOUTH (F-11E)	CHAMBERS	0	0	0	0
3	BELTON LANE, SOUTH (F-13)	CHAMBERS	0	0	0	0
3	BELTON LANE, SOUTH (FB-13, FB 2)	CHAMBERS	1	0	0	0
3	BELTON LANE, SOUTH (F-15L)	CHAMBERS	1	0	0	0
3	BELTON LANE, SOUTH (F-15U)	CHAMBERS	1	0	0	0
3	BEMUS (3000)	WHARTON	0	0	0	0
3	P BEMUS (4250 MIOCENE)	WHARTON	1	0	0	0
3	BEMUS (4330 MIOCENE)	WHARTON	0	0	0	0
3	P BEMUS (5800 MARGINULINA)	WHARTON	0	0	0	0
3	BEMUS (5900 FRIO)	WHARTON	1	0	0	0
3	A BEMUS (6300)	WHARTON	0	0	0	0
3	A BENCHMARK RANKIN (COOK MOUNTAIN)	HARRIS	0	0	0	0
3	BENCHMARK RANKIN (KELLER)	HARRIS	0	0	0	0
3	A BENDER (COCKFIELD)	MONTGOMERY	0	0	0	0
3	BENDER (COCKFIELD, WEST SEG)	MONTGOMERY	0	0	0	0
3	BENDER (WILCOX 9600)	MONTGOMERY	0	0	0	0
3	A BENDER (Y-2)	MONTGOMERY	3	1	7,429	223
3	BENDER, N. (5740)	MONTGOMERY	1	0	0	0
3	BERNARD, EAST (CLODINE)	WHARTON	0	0	0	0
3	P BERNARD, EAST (MCGALLIARD)	WHARTON	4	3	281,354	2,283 F
3	BERNARD, E. (7470)	WHARTON	1	1	43,400	142
3	P BERNARD, EAST (7600)	WHARTON	10	6	324,359	1,062 F
3	P BERNARD, EAST (7700)	WHARTON	11	8	459,806	1,991 F
3	BERNARD, EAST (7900)	WHARTON	1	1	34,891	266 F
3	P BERNARD, EAST (8000)	WHARTON	3	2	429,563	2,025
3	BERNARD, EAST (8200)	WHARTON	1	0	0	0
3	P BERNARD, SW. (MIOCENE)	WHARTON	5	2	79,921	0
3	BERNARD, W. (BERNARD, EAST 2700)	WHARTON	0	0	0	0
3	BERNARD, W. (BERNARD, EAST 7200)	WHARTON	0	0	0	0
3	P BERNARD, W. (BOETTCHER 7380)	WHARTON	5	1	147,166	948 F
3	P BERNARD, W. (CLODINE)	WHARTON	4	2	232,325	0 F
3	BERNARD, W. (COOK MT. 7800)	WHARTON	0	0	0	0
3	BERNARD, W. (D-Y 6700)	WHARTON	2	0	0	0
3	P BERNARD, W. (FRIO 2800)	WHARTON	4	3	181,200	0 F
3	BERNARD, W. (WINTERMANN EY 6800)	WHARTON	0	0	0	0
3	BERNARD, W. (YEGUA UPPER BASAL)	WHARTON	0	0	0	0
3	BERNARD, W. (YEGUA 7150)	WHARTON	2	0	0	0
3	BERNARD, W. (YEGUA 7200)	WHARTON	0	0	0	0
3	BERNARD, W. (YEGUA 7600)	WHARTON	1	1	78,184	0 F
3	BERNARD, W. (YEGUA 7700)	WHARTON	0	0	0	0
3	BERNARD, W. (7000)	WHARTON	0	0	0	0
3	P BERNARD, W. (7650)	WHARTON	4	0	80,313	763 F
3	BERNARD PRAIRIE (BOETTCHER)	WHARTON	0	0	0	0
3	BERNARD PRAIRIE (FRIO 4800)	WHARTON	0	0	0	0
3	BERNARD PRAIRIE (YEGUA 7-B)	WHARTON	0	0	0	0
3	BERNARD PRAIRIE (YEGUA 8)	WHARTON	0	0	0	0
3	BERNARD PRAIRIE (4400)	WHARTON	0	0	0	0
3	BERNARDO RANCH (9150)	COLORADO	1	0	2,013	42
3	A BERNARDO RANCH (9240)	COLORADO	0	0	0	0
3	BERNARDO RANCH (10130)	COLORADO	1	1	80,427	7,104
3	BERNARDO RANCH (10475)	COLORADO	1	1	29,641	1,356
3	BESSMAY (MIOCENE)	JASPER	2	0	323	0 F
3	P BESSMAY (WILCOX 1ST)	JASPER	0	0	0	0
3	P BESSMAY (WILCOX 5TH)	JASPER	0	0	0	0
3	A BESSMAY (WILCOX 8TH)	JASPER	0	0	0	0
3	A BESSMAY (YEGUA 5TH)	JASPER	0	0	0	0
3	BESSMAY, WEST (3780 MIOCENE)	JASPER	1	0	0	0
3	BESSMAY, WEST (WILCOX 5TH)	JASPER	0	0	0	0
3	BEVANS RANCH (2200)	GRIMES	0	0	0	0
3	P BIG -A- TAYLOR	BURLESON	75	68	9,312,599	56,640 F
3	A BIG CREEK	FORT BEND	1	0	0	0
3	BIG CREEK *	FORT BEND	0	0	0	0
3	BIG CYPRESS (WOODBINE)	TYLER	0	0	0	0
3	P BIG HILL*	JEFFERSON	7	0	173,542	98
3	P BIG HILL (FRIO A)	JEFFERSON	0	0	0	0
3	P BIG HILL (FRIO A SOUTH)	JEFFERSON	0	0	0	0
3	BIG HILL (FRIO A 10,200)	JEFFERSON	1	0	0	0
3	BIG HILL (FRIO 8,700)	JEFFERSON	0	0	0	0
3	BIG HILL (FRIO 10,000)	JEFFERSON	0	0	0	0
3	BIG HILL (FRIO 10,000 MIDDLE)	JEFFERSON	0	0	0	0
3	BIG HILL (FRIO 10,100)	JEFFERSON	0	0	0	0
3	BIG HILL (FRIO 10,300)	JEFFERSON	2	1	56,646	31 F
3	BIG HILL (FRIO 10,400)	JEFFERSON	0	0	0	0
3	BIG HILL (HACKBERRY 7700 LOWER)	JEFFERSON	0	0	0	0
3	BIG HILL (HACKBERRY 8400)	JEFFERSON	0	0	0	0
3	BIG HILL (HACKBERRY 9400)	JEFFERSON	0	0	0	0
3	A BIG HILL (MARGINULINA)	JEFFERSON	3	2	642,078	1,750 F
3	BIG HILL (MARGINULINA FS 1)	JEFFERSON	0	0	0	0
3	BIG HILL (MARGINULINA 7300)	JEFFERSON	0	0	0	0
3	BIG HILL (MARGINULINA 7600)	JEFFERSON	0	0	0	0
3	BIG HILL (MARGINULINA 8000)	JEFFERSON	0	0	0	0
3	BIG HILL (MARGINULINA 8500)	JEFFERSON	1	0	0	0

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OIL AND GAS DIVISION
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3	BIG HILL (MARGINULINA 8600)	JEFFERSON	1	0	0	0
3	BIG HILL (MARGINULINA 8800)	JEFFERSON	2	0	0	0
3	BIG HILL (MARGINULINA 9000)	JEFFERSON	0	0	0	0
3	BIG HILL (MARGINULINA 9100)	JEFFERSON	0	0	0	0
3	BIG HILL (MARGINULINA 9200)	JEFFERSON	0	0	0	0
3	BIG HILL (9,900)	JEFFERSON	0	0	0	0
3	BIG HILL, NORTH (FRID 17)	JEFFERSON	0	0	0	0
3	BIG HILL, NORTH (FRID 8,250)	JEFFERSON	0	0	0	0
3	BIG HILL, NORTH (FRID 10,300)	JEFFERSON	0	0	0	0
3	BIG HILL, NORTH (10,000)	JEFFERSON	0	0	0	0
3	BIG HILL, NE. (MARG.)	JEFFERSON	1	0	0	0
3	BIG HILL, NE. (MARG. 8400)	JEFFERSON	1	1	377,352	5,134
3	BIG HILL, NE. (PROVIDENCE)	JEFFERSON	1	0	60,010	131
3	P BIG HILL, NW. (DISCORBIS D)	JEFFERSON	2	1	1,482,405	13,785
3	BIG HILL, NW. (FRID 8900 FS -B-)	JEFFERSON	0	0	0	0
3	BIG HILL, NW. (FRID 9100)	JEFFERSON	1	1	59,551	784
3	BIG HILL, NW (FRID 9350)	JEFFERSON	0	0	0	0
3	BIG HILL, NW. (FRID 10800)	JEFFERSON	0	0	0	0
3	BIG HILL, NW. (HACKBERRY, LOWER)	JEFFERSON	0	0	0	0
3	BIG HILL, NW. (HACKBERRY 10,300)	JEFFERSON	1	1	132,575	803
3	BIG HILL, N.W. (NODDASARIA)	JEFFERSON	1	1	242,632	8,823
3	BIG HILL, WEST (FRID 10,400)	JEFFERSON	0	0	0	0
3	BIG HILL, W.(HACKBERRY UP. 9000)	JEFFERSON	0	0	0	0
3	BIG HILL, WEST(HACKBERRY 9600)	JEFFERSON	1	1	197,992	640
3	BIG HILL, WEST(MARGINULINA 7100)	JEFFERSON	0	0	0	0
3	BIG HILL, WEST(MARGINULINA 7200)	JEFFERSON	1	0	0	0
3	P BIG HILL, WEST(MARGINULINA 7600)	JEFFERSON	2	2	127,158	394 F
3	BIG HILL, WEST(MARGINULINA 8100)	JEFFERSON	1	1	90,834	395
3	BIG HILL, WEST(MARGINULINA 8200)	JEFFERSON	1	0	54,494	186 F
3	BIG HILL, WEST(MARGINULINA 9000)	JEFFERSON	0	0	0	0
3	BIG HILL, WEST(MARGINULINA 9200)	JEFFERSON	0	0	0	0
3	BIGGAM LEAGUE (FRID 4750)	WHARTON	0	0	0	0
3	BIGGAM LEAGUE (FRID 5815)	WHARTON	0	0	0	0
3	A BILLAMS CREEK, S.E. (WDDBINE)	TYLER	0	0	0	0
3	BLACK OWL (FRID 4270)	WHARTON	1	1	1,181	287
3	BLACK OWL (FRID 4410)	WHARTON	1	0	0	0
3	BLACK OWL (FRID 4465)	WHARTON	1	1	64,148	0
3	BLACK OWL (MIOCENE 3200)	WHARTON	1	1	108,101	0
3	P BLACK OWL (YEGUA 7500)	WHARTON	2	2	1,287,549	22,990
3	BLACK OWL (YEGUA 7800)	WHARTON	1	0	0	0
3	BLACK OWL (YEGUA 8075)	WHARTON	1	1	77,141	1,285
3	P BLACK OWL (YEGUA 8150)	WHARTON	2	2	486,267	7,053
3	P BLACK OWL (YEGUA 8300)	WHARTON	2	2	683,669	9,428
3	BLACKHOME (WILCOX 8575)	TYLER	0	0	0	0
3	A BLACKHOME (WILCOX 8900)	TYLER	0	0	0	0
3	A BLACKHOME, WEST (WILCOX 9300)	TYLER	0	0	0	0
3	A BLAND (NODDASARIA)	ORANGE	0	0	0	0
3	BLANDING (YEGUA 6450)	LIBERTY	1	0	1,170	0 F
3	BLANDING (5900)	LIBERTY	1	0	0	0
3	P BLEAKWOOD, E. (WILCOX 11,200)	NEWTON	0	0	0	0
3	BLEIBLERVILLE (WILCOX 9540)	AUSTIN	1	1	322,603	9,046
3	BLEIBERVILLE (10,070)	AUSTIN	1	1	204,797	14,238
3	BLEIBERVILLE-HAMILL (WILCOX)	AUSTIN	1	1	8,957	747
3	BLESSING (BRADEN 8400)	MATAGORDA	6	1	72,770	0 F
3	BLESSING (F-6)	MATAGORDA	1	0	0	0
3	BLESSING (F-12, UPPER)	MATAGORDA	2	0	0	0
3	BLESSING (F-13)	MATAGORDA	1	0	0	0
3	A BLESSING (F-14)	MATAGORDA	0	0	0	0
3	A BLESSING (F-14-A)	MATAGORDA	1	0	0	0
3	A BLESSING (F-15)	MATAGORDA	3	0	0	0
3	BLESSING (F-15 SEG A)	MATAGORDA	0	0	0	0
3	A BLESSING (F-15 SEG B)	MATAGORDA	0	0	0	0
3	BLESSING (F-16)	MATAGORDA	0	0	0	0
3	BLESSING (F-18-C)	MATAGORDA	3	0	12,867	0 F
3	P BLESSING (F-19)	MATAGORDA	2	0	0	0
3	A BLESSING (F-20)	MATAGORDA	0	0	0	0
3	P BLESSING (8300 BLESSING)	MATAGORDA	7	3	250,670	0 F
3	BLESSING, E. (MCDONALD, UP.)	MATAGORDA	0	0	0	0
3	BLESSING, E. (PIERCE)	MATAGORDA	0	0	0	0
3	BLESSING, E. (PIERCE, UP.)	MATAGORDA	0	0	0	0
3	A BLESSING, NORTH (F-3)	MATAGORDA	0	0	0	0
3	BLESSING, NORTH (FRID)	MATAGORDA	0	0	0	0
3	BLESSING, NORTH (FRID 8000)	MATAGORDA	0	0	0	0
3	BLESSING, NORTH (FRID 8100)	MATAGORDA	0	0	0	0
3	BLESSING, NORTH (FRID 8550)	MATAGORDA	0	0	0	0
3	BLESSING, NORTH (FRID 9200,E)	MATAGORDA	0	0	0	0
3	P BLESSING, NORTH (6900)	MATAGORDA	0	0	0	0
3	BLESSING, NE. (F-16)	MATAGORDA	1	1	58,574	558
3	BLESSING, N.E. (F-18)	MATAGORDA	1	1	61,667	1,157
3	BLESSING, NE. (F-21)	MATAGORDA	0	0	0	0
3	BLESSING, NE. (F-26)	MATAGORDA	0	0	0	0
3	BLESSING, NE. (F-28)	MATAGORDA	0	0	0	0
3	BLESSING, NE. (FRID 9600)	MATAGORDA	0	0	0	0
3	BLESSING, NE. (MCDONALD, UPPER)	MATAGORDA	0	0	0	0
3	BLESSING TOWNSITE(FRID 8600)	MATAGORDA	1	0	0	0
3	BLESSING TOWNSITE (FRID 8950)	MATAGORDA	1	1	160,092	3,790
3	BLK. 87-S (SIPH DAVISI "A")	JEFFERSON	1	0	0	0
3	P BLOCK 23-L(LH-10)	JEFFERSON	2	2	195,038	1,956
3	BLOCK 23L (LH-13)	JEFFERSON	1	0	0	0
3	P BLOCK 98-L	GALVESTON	5	2	720,693	6,054

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3	P BLOCK 340 (AMPH. BASAL)	BRAZORIA	2	2	838,881	0
3	BLOCK 340 (MIOCENE B)	BRAZORIA	1	1	167,855	0
3	BLOCK 340 (MIOCENE C)	MATAGORDA	0	0	0	0
3	BLOCK 340 (4700 SD.)	BRAZORIA	1	0	0	0
3	A BLOCK 340 (6800 SD)	BRAZORIA	0	0	0	0
3	BLOCK 340 (6800-B,SD.)	BRAZORIA	1	0	406,562	0
3	BLOCK 176-S (MIOCENE D-1)	GALVESTON	0	0	0	0
3	P BLOCK 176-S (MIOCENE L-1)	GALVESTON	0	0	0	0
3	P BLOCK 176-S (MIOCENE L-2, A)	GALVESTON	0	0	0	0
3	BLOCK 176-S (MIOCENE S-1)	GALVESTON	0	0	0	0
3	A BLOCK 176-S (MIOCENE S-2, FB-1)	GALVESTON	0	0	0	0
3	BLOCK 176-S (MIOCENE S-3)	GALVESTON	0	0	0	0
3	BLOCK 176-S (MIOCENE S-4,FB-1)	GALVESTON	0	0	0	0
3	BLOCK 245 (5000)	GALVESTON	0	0	0	0
3	BLOCK 245 (5960)	GALVESTON	2	1	1,193,722	3,796
3	P BLOCK 368-L (MIOCENE B)	MATAGORDA	3	2	501,599	0
3	BLOCK 368-L (MIOCENE C)	MATAGORDA	1	0	0	0
3	BLOCK 368-L (MIOCENE D)	MATAGORDA	0	0	0	0
3	BLOCK 368-L (5250 F.8.-1)	MATAGORDA	1	1	169,799	0
3	P BLOCK 368-L (5600)	MATAGORDA	0	0	0	0
3	BLOCK 368-L (5720)	MATAGORDA	1	0	98,994	0
3	BLOCK 368-L (7080)	MATAGORDA	0	0	0	0
3	BLOCK 369-L (4600)	MATAGORDA	0	0	0	0
3	BLOCK 369-L (5300)	MATAGORDA	1	0	0	0
3	BLOCK 369-L (7200)	MATAGORDA	1	1	461,368	0
3	BLOCK 525-L (MIOCENE, LO.)	MATAGORDA	0	0	0	0
3	BLOCK 367-L (5800)	MATAGORDA	1	0	0	0
3	BLOCK 367-L (6200)	MATAGORDA	1	0	0	0
3	BLOCK 367-L (7500)	MATAGORDA	0	0	0	0
3	BLOCK 220-L (5910)	GALVESTON	1	0	0	0
3	BLUE BASIN (MIOCENE BASAL)	WHARTON	0	0	0	0
3	P BLUE BASIN (MIOCENE SHALLOW)	WHARTON	5	3	72,608	0
3	P BLUE BASIN (4200 CATAHOULA)	WHARTON	3	2	26,148	0
3	BLUE BASIN (1200)	WHARTON	1	0	7,471	0
3	P BLUE BASIN (4300)	WHARTON	4	2	12,395	0
3	BLUE BASIN (4330)	WHARTON	0	0	0	0
3	BLUE BASIN (4400 -B-)	WHARTON	0	0	0	0
3	P BLUE BASIN (4400 -C-)	WHARTON	0	0	0	0
3	BLUE BASIN (4400 MIOCENE)	WHARTON	0	0	0	0
3	BLUE BASIN (4420)	WHARTON	0	0	0	0
3	P BLUE BASIN (4500)	WHARTON	0	0	0	0
3	BLUE BASIN (4500 MYATT)	WHARTON	0	0	0	0
3	BLUE BASIN (4500 STRAY)	WHARTON	0	0	0	0
3	BLUE BASIN (4540)	WHARTON	1	0	3,443	0
3	BLUE BASIN (4600 -E-)	WHARTON	1	1	13,350	0
3	BLUE BASIN (5600 FRIO)	WHARTON	2	1	18,796	0
3	BLUE BASIN (5800)	WHARTON	0	0	0	0
3	BLUE BASIN (5850)	WHARTON	0	0	0	0
3	BLUE BASIN (5870)	WHARTON	0	0	0	0
3	BLUE BASIN (5900)	WHARTON	0	0	0	0
3	P BLUE BASIN (6100)	WHARTON	0	0	0	0
3	BLUE BASIN, EAST (MIOCENE, BASAL)	WHARTON	0	0	0	0
3	BLUE LAKE (TEX-MISS 3)	BRAZORIA	0	0	0	0
3	BLUE LAKE (8,000)	BRAZORIA	0	0	0	0
3	BLUE LAKE (8290)	BRAZORIA	1	0	0	0
3	BLUE LAKE (8,500 N)	BRAZORIA	1	0	0	0
3	BLUE LAKE (8,600)	BRAZORIA	0	0	0	0
3	BLUE LAKE (8700)	BRAZORIA	0	0	0	0
3	P BLUE LAKE (8720)	BRAZORIA	0	0	0	0
3	A BLUE LAKE (8,900)	BRAZORIA	1	0	0	0
3	P BLUE LAKE (9,000)	BRAZORIA	0	0	0	0
3	BLUE LAKE (9,180)	BRAZORIA	0	0	0	0
3	A BLUE LAKE (9400)	BRAZORIA	0	0	0	0
3	A BLUE LAKE (10,000)	BRAZORIA	0	0	0	0
3	A BLUE LAKE (10100)	BRAZORIA	1	0	2,993	1,032
3	A BLUE LAKE (10,200)	BRAZORIA	0	0	0	0
3	BLUE LAKE (10,290)	BRAZORIA	1	0	0	0
3	A BLUE LAKE (10,370)	BRAZORIA	0	0	0	0
3	BLUE LAKE (10500)	BRAZORIA	1	0	78	5
3	BLUE LAKE (11,000)	BRAZORIA	0	0	0	0
3	BLUE LAKE, W. (NDD. 1)	BRAZORIA	0	0	0	0
3	BLUE LAKE, W. (8000)	BRAZORIA	0	0	0	0
3	BLUE LAKE, W. (8350)	BRAZORIA	0	0	0	0
3	A BLUE LAKE, W. (8350 FB-A)	BRAZORIA	0	0	0	0
3	A BLUE MARSH (WILCOX 9400)	NEWTON	1	0	0	0
3	A BLUE MARSH (Y-2)	NEWTON	0	0	0	0
3	P BLUE MARSH (YEGUA 5TH)	NEWTON	0	0	0	0
3	BLUE MARSH (YEGUA 6600)	NEWTON	1	0	0	0
3	BLUE MARSH (YEGUA 6700)	NEWTON	1	0	0	0
3	BLUE MARSH (3800)	NEWTON	1	0	0	0
3	BLUE MARSH (3900)	NEWTON	0	0	0	0
3	BLUE MARSH, E. (WILCOX UP)	NEWTON	3	0	0	0
3	BLUE RIDGE (2700 MIOCENE)	FORT BEND	0	0	0	0
3	BLUE RIDGE (3070)	FORT BEND	0	0	0	0
3	BLUE RIDGE (3150)	FORT BEND	0	0	0	0
3	A BLUE RIDGE, EAST (VICKSBURG)	FORT BEND	0	0	0	0
3	A BLUE RIDGE, N. (VICKSBURG)	FORT BEND	0	0	0	0
3	BLUE RIDGE, N. (VICKSBURG 8400)	FORT BEND	0	0	0	0
3	BOENING (6238)	COLORADO	1	1	46,192	0
3	BOENING (6300)	COLORADO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

REC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL'S
3	BDENING (6350)	COLORADO	0	0	0	0
3	P BOISE (FRID 9600)	ORANGE	0	0	0	0
3	A BOLING	WHARTON	1	0	0	0
3	BOLING (5150)	WHARTON	0	0	0	0
3	BOLING (6300 GAS)	WHARTON	0	0	0	0
3	BON WEIR (10,600 WILCOX)	NEWTON	0	0	0	0
3	BON WEIR (10,800)	NEWTON	0	0	0	0
3	BON WEIR (11,100)	NEWTON	0	0	0	0
3	BONNEY (FRID A, UPPER)	BRAZORIA	2	1	10,871	174
3	A BONNEY (FRID UPPER)	BRAZORIA	0	0	0	0
3	BONNEY (7200 MARG.)	BRAZORIA	0	0	0	0
3	A BONNEY, EAST (MARG)	BRAZORIA	0	0	0	0
3	BONNEY, NORTH (FRID 7150)	BRAZORIA	0	0	0	0
3	P BONNEY, NW. (FRID 7560)	BRAZORIA	0	0	0	0
3	BONNEY, NW (7240 MARG. A)	BRAZORIA	0	0	0	0
3	BONNEY TOWNSITE (FRID 7300)	BRAZORIA	0	0	0	0
3	BONUS (BERNARD, EAST 7100)	WHARTON	0	0	0	0
3	BONUS (3930)	WHARTON	1	0	21,511	0
3	P BONUS (4050)	WHARTON	0	0	0	0
3	BONUS (4800)	WHARTON	0	0	0	0
3	BONUS (D.Y. 6700)	WHARTON	0	0	0	0
3	BONUS (FRID)	WHARTON	1	1	145,405	0
3	BONUS (FRID 4500)	WHARTON	0	0	0	0
3	BONUS (WILCOX, LOWER 12550)	WHARTON	1	1	60,299	717
3	BONUS (YEGUA 6750)	WHARTON	0	0	0	0
3	BONUS (YEGUA 6900)	WHARTON	1	1	101,783	691
3	P BONUS (YEGUA 7300)	WHARTON	2	2	76,021	830
3	P BONUS (YEGUA 7500)	WHARTON	2	0	0	0
3	A BONUS (YEGUA 7600)	WHARTON	0	0	0	0
3	BONUS (2700)	WHARTON	0	0	0	0
3	BONUS, N. (WILCOX)	WHARTON	1	1	84,818	4,574
3	BONUS, S. (MIOCENE 4100)	WHARTON	1	0	0	0
3	BONUS, S. (MIOCENE 4300)	WHARTON	2	0	0	0
3	BONUS, S. (WILCOX 13900)	WHARTON	1	1	3,025	100
3	BONUS, SOUTH (WILCOX, LOWER)	WHARTON	1	1	95,031	4,931
3	BONUS, S. (YEGUA 7500)	WHARTON	0	0	0	0
3	BONUS, S. (YEGUA 7760)	WHARTON	1	1	118,796	531 F
3	BONUS, S.E. (EAST BERNARD)	WHARTON	2	1	519,401	6,799
3	BONUS, S.E. (FRID 3750)	WHARTON	1	1	140,844	0
3	BONUS, S.E. (FRID 4300)	WHARTON	1	0	13,505	0
3	P BONUS, S.E. (7400)	WHARTON	7	7	869,251	5,903
3	BOOTH (YEGUA 10500)	FORT BEND	0	0	0	0
3	BORDEN-HAMILL (WILCOX 8550)	COLORADO	0	0	0	0
3	BORDEN-HAMILL (WILCOX 9770)	COLORADO	0	0	0	0
3	BORDEN-HAMILL (WILCOX 10100)	COLORADO	0	0	0	0
3	BORICK-WELLS (YEGUA 3020)	POLK	1	0	0	0
3	BORICK-WELLS (YEGUA 3120)	POLK	1	0	0	0
3	BRADEN (6550 ZONE)	WHARTON	0	0	0	0
3	BRADLEY, SOUTH (YEGUA 7770)	HARDIN	0	0	0	0
3	BRAGG, NORTH (YEGUA 6150)	HARDIN	1	1	5,021	31 F
3	BRAGG, NORTH (YEGUA 7100)	HARDIN	1	0	19,261	911
3	BRAGG, NORTH (YEGUA 7200)	HARDIN	0	0	0	0
3	BRAGG, NORTH (YEGUA 7400)	HARDIN	0	0	0	0
3	BRAGG, NORTH (2ND. SD.)	HARDIN	0	0	0	0
3	BRAZOS AREA 446-L SE-4 (B-2 SD.)	MATAGORDA	1	0	60,336	0 F
3	BRAZOS AREA 446-L SE-4 (DISC B)	MATAGORDA	1	1	264,692	0 F
3	BRAZOS AREA 446-L SE-4 (E SD.)	MATAGORDA	1	1	93,018	0 F
3	BRAZOS AREA 446-L SE 4 (MARG A)	MATAGORDA	1	0	294,061	0 F
3	BRAZOS AREA 446-L SE-4 (2600 SD)	BRAZOS	1	0	18,550	0 F
3	BRAZOS AREA 446-L SE-4 (3300 SD)	MATAGORDA	1	0	163	0 F
3	BRAZOS AREA 446-L SE-4 (4200 SD)	MATAGORDA	1	0	0	0
3	BRAZOS AREA 446-L SE-4 (5200 SD)	MATAGORDA	1	0	0	0
3	BRAZOS AREA 446-L SE-4 (6700 SD)	MATAGORDA	1	1	52,178	0 F
3	BRAZOS AREA 446-L SE-4 (C 7400)	MATAGORDA	1	0	107,597	0 F
3	BRAZOS BLOCK 309 (MIOCENE 7200)	BRAZORIA	2	0	0	0
3	BRAZOS BLOCK 386-S (CRIS 54)	BRAZORIA	2	1	1,136,654	0 F
3	P BRAZOS BLOCK 386-S (RDB 43)	BRAZORIA	5	1	1,238,869	0 F
3	BRAZOS BLOCK 405 (-A-SD.)	MATAGORDA	1	0	0	0
3	P BRAZOS BLOCK 405 (-B- SD.)	MATAGORDA	6	2	1,632,847	0 F
3	BRAZOS BLOCK 405 (-C- SD.)	MATAGORDA	3	0	193,444	0 F
3	P BRAZOS BLOCK 405 (-D- SD.)	MATAGORDA	1	0	0	0
3	P BRAZOS BLOCK 405 (-W- SD.)	MATAGORDA	1	0	0	0
3	BRAZOS BLK. 409-L (RB 5-7)	MATAGORDA	2	0	167,545	0 F
3	BRAZOS BLK 409-L (RB9)	MATAGORDA	2	0	116,884	0 F
3	BRAZOS BLOCK 438-L (RB-1 SAND)	MATAGORDA	1	1	197,567	0 F
3	BRAZOS BLOCK 438-L (5500 SAND)	MATAGORDA	1	1	200,750	0 F
3	BRAZOS BLOCK 440 (-B- SD.)	MATAGORDA	2	0	0	0
3	BRAZOS BLOCK 440 (-C- SD.)	MATAGORDA	4	1	968,324	0 F
3	BRAZOS BLOCK 440 (-S-SAND)	MATAGORDA	1	1	740,845	0 F
3	P BRAZOS BLOCK 440 (-T- SD.)	MATAGORDA	1	0	0	0
3	BRAZOS BLOCK 440 (-U-SD.)	MATAGORDA	0	0	0	0
3	BRAZOS BLOCK 440 (-V-SD.)	MATAGORDA	0	0	0	0
3	BRAZOS BLOCK 440 (-X- SD.)	MATAGORDA	1	0	0	0
3	BRAZOS BLOCK 442-L (K-SAND)	MATAGORDA	0	0	0	0
3	BRAZOS BLOCK 445 (-G-)	MATAGORDA	5	1	282,874	156 F
3	BRAZOS BLOCK 446 (-C- SD.)	MATAGORDA	2	1	226,028	0 F
3	BRAZOS BLOCK 446 (-D- SD.)	MATAGORDA	0	0	0	0
3	BRAZOS BLOCK 446 (D-2 SD.)	MATAGORDA	1	1	236,298	0 F
3	BRAZOS BLOCK 446 (-E- SD.)	MATAGORDA	3	0	0	0
3	P BRAZOS BLOCK 446 (-E-2- SD.)	MATAGORDA	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	BRAZOS BLOCK 446 (-F- SD.)	MATAGORDA	2	1	310,817	0 F
3	BRAZOS BLOCK 446 (-G- SD.)	MATAGORDA	3	0	108,198	0 F
3	BRAZOS BLOCK 446L SW-4 (M15C)	MATAGORDA	1	1	1,447,305	0 F
3	BRAZOS BLOCK 5195 (-A- SD)	MATAGORDA	0	0	0	0
3	BRAZOS BLOCK 5195 (-B- SD.)	MATAGORDA	1	0	0	0
3	BRAZOS BLOCK 5195 (6600)	MATAGORDA	2	1	137,830	0 F
3	BRAZOS BLOCK 5195 (6700)	MATAGORDA	1	0	0	0
3	BRAZOS BLK 5195 (6740 SD.)	MATAGORDA	0	0	0	0
3	A BRENHAM	WASHINGTON	0	0	0	0
3	BRENHAM (AUSTIN CHALK)	WASHINGTON	0	0	0	0
3	BRENHAM (WECHES)	WASHINGTON	0	0	0	0
3	BRENHAM, NW. (TAYLOR)	WASHINGTON	1	0	0	0
3	BRIDGE CITY (VKSBG. 10,100)	ORANGE	0	0	0	0
3	A BROOKSHIRE	WALLER	2	1	40,663	0 F
3	BROOKSHIRE (CATAHOULA)	WALLER	1	1	104,322	0
3	BROOKSHIRE (WILCOX 11200)	WALLER	0	0	0	0
3	BROOKSHIRE, NW. (MIOCENE 2000)	WALLER	1	1	14,517	0
3	BROOKSHIRE DOME (MIOCENE 5)	WALLER	1	1	115,656	88?
3	BROOKSHIRE DOME (MIOCENE 5-1A)	WALLER	1	1	108,254	0
3	BROOKSHIRE DOME (MIOCENE 5-1B)	WALLER	1	1	650	0
3	BROUSSARD, S. (NODDASARIA 2ND)	JEFFERSON	1	1	1,130,485	13,102
3	BROWNSON HOME (FRIO 4300)	WHARTON	0	0	0	0
3	P BROWNSON HOME (MIOCENE 3000)	WHARTON	0	0	0	0
3	BRUCE-FLO (GARDNER LANDRY 14000)	MATAGORDA	1	0	0	0
3	P BRYAN (AUSTIN CHALK)	BRAZOS	3	3	37,875	2,213
3	BRYAN (GEORGETOWN)	BRAZOS	1	0	102	6
3	A BUCK SNAG	COLORADO	0	0	0	0
3	BUCK SNAG (FRIO 3770)	COLORADO	1	1	51,402	0
3	BUCK SNAG (FRIO 3800)	COLORADO	1	0	0	0
3	P BUCK SNAG (FRIO 3990)	COLORADO	2	2	122,850	0
3	BUCK SNAG (WILCOX 9700)	COLORADO	0	0	0	0
3	BUCK SNAG (YEGUA 6100)	COLORADO	0	0	0	0
3	BUCK SNAG (YEGUA 6300)	COLORADO	1	0	1,028	0 F
3	BUCK SNAG (YEGUA 6800)	COLORADO	1	1	63,106	350 F
3	BUCK SNAG (YEGUA 6860)	COLORADO	0	0	0	0
3	BUCK SNAG (3800)	COLORADO	0	0	0	0
3	BUCK SNAG (6000)	COLORADO	1	0	3,797	0
3	A BUCKEYE (10,000)	MATAGORDA	0	0	0	0
3	BUCKEYE, NORTH (9200)	MATAGORDA	0	0	0	0
3	BUCKEYE, SOUTH (F-10-B)	MATAGORDA	1	1	144,737	354
3	BUCKEYE, SE. (13,000)	MATAGORDA	0	0	0	0
3	P BUCKHORN (EDWARDS)	AUSTIN	2	2	175,091	0
3	P BUFFALO CAMP (F-9)	BRAZORIA	2	2	296,295	2,154
3	BUFFALO CAMP, N (FRIO 10,300)	BRAZORIA	0	0	0	0
3	BUFFALO CAMP, N (FRIO 10,300-8)	BRAZORIA	1	1	102,621	1,002
3	A BUNA (WILCOX 8)	JASPER	0	0	0	0
3	BUNA (WILCOX 11,100)	JASPER	1	1	170,412	15,967
3	A BUNA, NORTH (YEGUA #1-A)	JASPER	0	0	0	0
3	BUNA, NORTH (YEGUA #2)	JASPER	0	0	0	0
3	BUNA, NORTH (YEGUA #3)	JASPER	0	0	0	0
3	BUNA, NORTH (YEGUA #4)	JASPER	0	0	0	0
3	A BUNA, WEST (WILCOX)	JASPER	0	0	0	0
3	A BUNA, WEST (Y-8)	JASPER	0	0	0	0
3	BUNA, WEST (3775)	JASPER	1	0	0	0
3	A BUNKER HILL (YEGUA #5)	JASPER	0	0	0	0
3	BUNKER HILL, WEST (YEGUA 8100)	JASPER	0	0	0	0
3	BURKEVILLE (CLAIBORNE, LO.)	NEWTON	1	0	0	0
3	A BURRELL (WILCOX 10,100)	HARDIN	0	0	0	0
3	BUTTERMILK (DISCORBIS -D-)	MATAGORDA	0	0	0	0
3	BUTTERMILK (FRIO 8500)	MATAGORDA	0	0	0	0
3	BUTTERMILK (FRIO 8700)	MATAGORDA	1	1	265,384	2,495
3	BUTTERMILK (NODDASARIA 9,600)	MATAGORDA	0	0	0	0
3	BUTTERMILK (NODDASARIA 9,700)	MATAGORDA	0	0	0	0
3	BUTTERMILK (NODDASARIA 10,000)	MATAGORDA	0	0	0	0
3	BUTTERMILK SLOUGH (FRIO B-2)	MATAGORDA	0	0	0	0
3	CWJ (AUSTIN CHALK)	WASHINGTON	1	1	191,174	720
3	CALAMITY CREEK (6550 FRIO)	WHARTON	1	0	299	0
3	A CALDWELL (GEORGETOWN)	BURLESON	1	1	23,827	400
3	A CALDWELL, NE (GEORGETOWN)	BURLESON	0	0	0	0
3	CALL, EAST (7500)	NEWTON	0	0	0	0
3	CALL, S. E. (3600)	JASPER	0	0	0	0
3	CALL S.E. (3775)	JASPER	0	0	0	0
3	CALL, WEST (Y-2)	NEWTON	1	0	33,917	0
3	CALL JUNCTION (YEGUA 6700)	JASPER	0	0	0	0
3	CALLIS (FRIO 4300)	WHARTON	0	0	0	0
3	CALLIS (FRIO 5170)	WHARTON	0	0	0	0
3	CAMP HULEN (MIOCENE 2000)	MATAGORDA	1	0	0	0
3	CAMP HULEN, W. (FRIO 8500)	MATAGORDA	1	0	0	0
3	CAMP HULEN, W. (FRIO 8900)	MATAGORDA	0	0	0	0
3	CAMP RUBY (HOCKLEY 2920)	POLK	0	0	0	0
3	A CAMP RUBY (MIDWAY SAND)	POLK	1	0	5,195	901
3	A CAMP RUBY (YEGUA 3645)	POLK	3	1	117,377	129
3	CAMPTOWN (5200 FRIO)	NEWTON	2	0	0	0
3	P CAMPTOWN (6700 HACKBERRY)	NEWTON	0	0	0	0
3	CAMPTOWN (7100 HACKBERRY)	NEWTON	0	0	0	0
3	CAMPTOWN, E. (6700)	NEWTON	0	0	0	0
3	CAMPTOWN, E (7190)	NEWTON	0	0	0	0
3	CAMPTOWN, S. (HACKBERRY MORGAN)	NEWTON	0	0	0	0
3	CAMPTOWN, SOUTH (MORGAN)	NEWTON	0	0	0	0
3	CANE ISLAND (F-1)	MATAGORDA	0	0	0	0

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OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P CANE ISLAND (FRID 10,360)	MATAGORDA	0	0	0	0
3	CANEY (FRID 12,600)	MATAGORDA	0	0	0	0
3	CANEY CREEK (FRID 4100)	WHARTON	2	1	158,689	0
3	CANEY CREEK (FRID 4200)	WHARTON	1	0	0	0
3	CANEY CREEK (FRID 4900)	WHARTON	1	0	0	0
3	CANEY CREEK (FRID 5000)	WHARTON	0	0	0	0
3	A CAPLEN (AMPH 8, 6200 SD)	GALVESTON	0	0	0	0
3	CAPLEN (FB-1, 2-C)	GALVESTON	1	0	0	0
3	CAPLEN (FB-1, 2-E)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-1, 3)	GALVESTON	0	0	0	0
3	CAPLEN, (FB-1,4)	GALVESTON	0	0	0	0
3	CAPLEN (FB-1, 5)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-1, 5-W)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-1, 6)	GALVESTON	0	0	0	0
3	CAPLEN (FB-1, 8)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-1,10)	GALVESTON	0	0	0	0
3	CAPLEN (FB-1, 10-W)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-1,10-X)	GALVESTON	0	0	0	0
3	CAPLEN (FB-2, 1-C)	GALVESTON	1	1	74,334	0 F
3	A CAPLEN (FB-2, 2-A-1)	GALVESTON	0	0	0	0
3	CAPLEN (FB-2, 3)	GALVESTON	0	0	0	0
3	CAPLEN (FB-2, 4)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-2, 4-B)	GALVESTON	1	0	0	0
3	A CAPLEN (FR-2, 5-A)	GALVESTON	0	0	0	0
3	CAPLEN (FB2, 5W-1)	GALVESTON	0	0	0	0
3	CAPLEN (FB-2,5-X)	GALVESTON	1	0	0	0
3	A CAPLEN (FB-2, 6-A)	GALVESTON	0	0	0	0
3	CAPLEN (FB-2,10)	GALVESTON	0	0	0	0
3	CAPLEN (FB-2A, 2-C)	GALVESTON	0	0	0	0
3	CAPLEN (FB-2A 2-C2)	GALVESTON	1	0	0	0
3	CAPLEN (FB-2A 2-D)	GALVESTON	0	0	0	0
3	CAPLEN (FB-2A 2-E)	GALVESTON	1	0	0	0
3	A CAPLEN (FB-2A 4-B)	GALVESTON	0	0	0	0
3	CAPLEN (FB-2A1, 4)	GALVESTON	0	0	0	0
3	CAPLEN (FB-2A,5)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-3,1-B)	GALVESTON	0	0	0	0
3	CAPLEN (FB-3,1-X)	GALVESTON	0	0	0	0
3	CAPLEN (FB-3, 2)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-3,2-A)	GALVESTON	0	0	0	0
3	CAPLEN (FB-3,2-B)	GALVESTON	0	0	0	0
3	CAPLEN (FB-3, 2-C)	GALVESTON	0	0	0	0
3	CAPLEN (FB-3,2-E)	GALVESTON	0	0	0	0
3	CAPLEN (FB-3,2-W)	GALVESTON	0	0	0	0
3	CAPLEN (FB-3,2-X)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-3,2-Y1)	GALVESTON	0	0	0	0
3	P CAPLEN (FB-3, 2 STRINGER)	GALVESTON	1	0	0	0
3	A CAPLEN (FB-3,2-Z1)	GALVESTON	1	1	79,711	493 F
3	P CAPLEN (FB-3,5-X)	GALVESTON	0	0	0	0
3	CAPLEN (FB-3A 2-W)	GALVESTON	0	0	0	0
3	CAPLEN (FB-4, 2-B, UP)	GALVESTON	1	0	0	0
3	CAPLEN (FB-4,5)	GALVESTON	0	0	0	0
3	A CAPLEN (FB-4,5-W)	GALVESTON	0	0	0	0
3	CAPLEN (FB-4A 2-B3)	GALVESTON	0	0	0	0
3	CAPLEN (FB-7,1-A)	GALVESTON	0	0	0	0
3	CAPLEN (FB8-1)	GALVESTON	1	1	104,576	38 F
3	CAPLEN (FB-8, 1 A2)	GALVESTON	0	0	0	0
3	CAPLEN (FB-8, 1-A3)	GALVESTON	0	0	0	0
3	CAPLEN (FB-8,1-Z)	GALVESTON	1	0	7,171	0 F
3	CAPLEN (FB-8, 2-B)	GALVESTON	0	0	0	0
3	CAPLEN (FB-8, 2-T)	GALVESTON	0	0	0	0
3	CAPLEN (FB-8, 3850 SD)	GALVESTON	1	1	53,895	0 F
3	CAPLEN (MIOCENE 4000)	GALVESTON	1	0	0	0
3	CAPLEN (SIPH 0, 7250 SD)	GALVESTON	1	1	4,301	11 F
3	CAPLEN (3000)	GALVESTON	0	0	0	0
3	CAPLEN (4270)	GALVESTON	1	1	36,945	0
3	CAPLEN (5000)	GALVESTON	0	0	0	0
3	CAPLEN (5800)	GALVESTON	0	0	0	0
3	CAPLEN, SOUTH (FRIO)	GALVESTON	1	1	555,581	6,529
3	CARAWAY (GLEN ROSE, GAS)	MADISON	1	1	45,272	1,135
3	CARLOS (QUEEN CITY)	GRIMES	1	0	0	0
3	CARL REYNOLDS (2460)	WHARTON	1	0	25,323	0
3	CARLTON SPEED (WILCOX 11800)	GRIMES	1	0	980	30
3	CARLTON SPEED (YEGUA Y-1)	GRIMES	1	0	0	0
3	CARLTON SPEED (YEGUA Y-4)	GRIMES	0	0	0	0
3	CARLETON SPEED (YEGUA 4B)	WALLER	2	1	25,488	0
3	CARLTON SPEED (YEGUA Y-5)	GRIMES	3	0	1,727	0
3	P CARLTON SPEED (YEGUA 4B)	WALLER	0	0	0	0
3	A CARLTON SPEED (YEGUA 4600)	WALLER	1	0	0	0
3	CARROLL (8600)	LIBERTY	0	0	0	0
3	CASTILLO (MIOCENE 3200)	JASPER	1	0	0	0
3	A CASTILLO (YEGUA #1)	JASPER	0	0	0	0
3	P CASTILLO (YEGUA #2)	JASPER	0	0	0	0
3	A CASTILLO (YEGUA #3)	JASPER	0	0	0	0
3	CASTILLO (YEGUA #4)	JASPER	1	0	0	0
3	A CASTILLO (YEGUA #5)	JASPER	0	0	0	0
3	P CASTILLO (YEGUA #6)	JASPER	0	0	0	0
3	CASTILLO, E. (YEGUA 10)	JASPER	1	0	0	0
3	CAT SPRINGS (MIDWAY)	AUSTIN	1	1	184,852	5,632
3	CAVALLO (7000)	MATAGORDA	2	0	20,907	45
3	P CAVALLO (7600)	MATAGORDA	1	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUIDS BBLs
3	CAVALLO (8200)	MATAGORDA	3	1	1,374,231	3,555
3	CAVALLO (8300)	MATAGORDA	2	1	477,286	1,113
3	CAVALLO (9100)	MATAGORDA	5	0	0	0
3	CAVALLO (9200)	MATAGORDA	3	0	0	0
3	CAVALLO, WEST (7050)	MATAGORDA	0	0	0	0
3	CAVALLO, WEST (8300)	MATAGORDA	0	0	0	0
3	P CECIL (PRAUSE)	MATAGORDA	0	0	0	0
3	P CECIL NOBLE (FINE)	COLORADO	0	0	0	0
3	CECIL NOBLE (PAPENBERG)	COLORADO	0	0	0	0
3	P CECIL NOBLE (ROSENBERG)	COLORADO	0	0	0	0
3	P CECIL NOBLE (SCHILLER)	COLORADO	0	0	0	0
3	CECIL NOBLE (STATE)	COLORADO	0	0	0	0
3	P CECIL NOBLE (WARD)	COLORADO	0	0	0	0
3	CECIL NOBLE (WILCOX -A-)	COLORADO	1	0	77,615	1,393
3	CECIL NOBLE (WILCOX 7350)	COLORADO	1	1	78,542	2,959
3	CECIL NOBLE (WILCOX 7400)	COLORADO	2	0	0	0
3	CECIL NOBLE (WILCOX 7520)	COLORADO	0	0	0	0
3	CECIL NOBLE (WILCOX 7650)	COLORADO	0	0	0	0
3	CECIL NOBLE (WILCOX 7925)	COLORADO	2	1	5,227	52
3	CECIL NOBLE (WILCOX 9325)	COLORADO	0	0	0	0
3	CECIL NOBLE (WILCOX 9500)	COLORADO	0	0	0	0
3	CECIL NOBLE (WILCOX 9600)	COLORADO	0	0	0	0
3	CECIL NOBLE (WILCOX 9640)	COLORADO	0	0	0	0
3	CECIL NOBLE (WILCOX 10,120)	COLORADO	1	0	81,650	2,690
3	CECIL NOBLE (WILCOX 10,300)	COLORADO	0	0	0	0
3	P CECIL NOBLE (WOODEN)	COLORADO	3	3	18,838	160 F
3	P CECIL NOBLE (7210)	COLORADO	2	1	17,272	633
3	CECIL NOBLE (7600)	COLORADO	1	0	3,335	89 F
3	A CEDAR BAYOU, NORTH	CHAMBERS	1	0	0	0
3	CEDAR BAYOU, N. (FRID 7900)	CHAMBERS	0	0	0	0
3	P CEDAR BAYOU, NW (F-2)	CHAMBERS	0	0	0	0
3	CEDAR BAYOU, NW. (F-3)	CHAMBERS	0	0	0	0
3	A CEDAR POINT	CHAMBERS	1	0	3,819	0
3	CEDAR POINT (FRID 1)	CHAMBERS	0	0	0	0
3	CEDAR POINT (MIOCENE -A-)	CHAMBERS	0	0	0	0
3	CEDAR POINT (MIOCENE 8-1)	CHAMBERS	0	0	0	0
3	CEDAR POINT (MIOCENE E-1)	CHAMBERS	0	0	0	0
3	CEDAR POINT (MIOCENE 1F)	CHAMBERS	0	0	0	0
3	CEDAR POINT (MIOCENE 6-4)	CHAMBERS	0	0	0	0
3	CEDAR POINT (MIOCENE 2500)	CHAMBERS	1	0	0	0
3	CEDAR POINT (MIOCENE 2760)	CHAMBERS	1	0	0	0
3	CEDAR POINT (MIOCENE 2900)	CHAMBERS	0	0	0	0
3	CEDAR POINT (MIOCENE 3050)	CHAMBERS	1	0	0	0
3	CEDAR POINT (MIOCENE 4100)	CHAMBERS	0	0	0	0
3	CHALMERS (2700)	MATAGORDA	0	0	0	0
3	CHALMERS (8700 SAND)	MATAGORDA	0	0	0	0
3	P CHAMBERS (NAVARRO)	BURLESON	6	5	58,489	0
3	CHAMBERS (NAVARRO, LOWER)	BURLESON	4	4	54,729	0 F
3	CHANNELVIEW, NORTH (10,000)	HARRIS	0	0	0	0
3	CHANNELVIEW, NORTH (10,200)	HARRIS	0	0	0	0
3	P CHAPMAN (WILCOX 9890)	WALLER	3	3	758,886	56,760
3	CHEEK (7250)	JEFFERSON	0	0	0	0
3	CHEEK (7300)	JEFFERSON	0	0	0	0
3	CHEEK (7400)	JEFFERSON	0	0	0	0
3	CHEEK, S. (8100 HARTBURG)	JEFFERSON	0	0	0	0
3	P CHENANGO (8000)	BRAZORIA	0	0	0	0
3	A CHENANGO (8100 FRID)	BRAZORIA	0	0	0	0
3	P CHENANGO (8700)	BRAZORIA	3	2	64,191	378 F
3	A CHENANGO (8900 -A- SD.)	BRAZORIA	2	0	17,407	0
3	CHENANGO (9500)	BRAZORIA	0	0	0	0
3	CHENANGO (9980)	BRAZORIA	1	0	0	0
3	CHENANGO, EAST (9400)	BRAZORIA	0	0	0	0
3	A CHENANGO, EAST (9560 FRID)	BRAZORIA	0	0	0	0
3	CHENANGO, EAST (9950)	BRAZORIA	0	0	0	0
3	CHENANGO, EAST (10000 FRID)	BRAZORIA	1	1	275	200
3	P CHENANGO, EAST (10400 FRID)	BRAZORIA	5	4	1,886,746	32,638
3	CHENANGO, NORTH (FRID 10500)	BRAZORIA	1	0	357	13
3	CHENANGO, WEST (8050)	BRAZORIA	1	1	130,287	557
3	CHENANGO, WEST (8100)	BRAZORIA	1	0	5,928	9
3	A CHENANGO, WEST (8150 SAND)	BRAZORIA	1	0	37,196	759
3	A CHENANGO, WEST (8500 SD.)	BRAZORIA	0	0	0	0
3	P CHENANGO, WEST (8550)	BRAZORIA	1	0	0	0
3	CHENANGO, WEST (8900 FRID)	BRAZORIA	1	1	110,272	504
3	A CHENANGO, WEST (8950)	BRAZORIA	0	0	0	0
3	CHESTER (WOODBINE-BASAL)	POLK	1	0	0	0
3	A CHESTERTVILLE	COLORADO	1	1	59,144	0
3	CHESTERTVILLE (ANDERSON)	COLORADO	1	0	0	0
3	CHESTERTVILLE (CKFLD. 6100)	COLORADO	2	2	129,996	325 F
3	CHESTERTVILLE (KYLE)	COLORADO	0	0	0	0
3	CHESTERTVILLE (M-4100)	COLORADO	0	0	0	0
3	CHESTERTVILLE (POOLE 6400)	COLORADO	3	1	143,986	0 F
3	CHESTERTVILLE (WILCOX A-3)	COLORADO	1	1	56,919	974
3	CHESTERTVILLE (WILCOX 9000)	COLORADO	0	0	0	0
3	CHESTERTVILLE (WILCOX 9500)	COLORADO	1	1	84,038	0 F
3	P CHESTERTVILLE (WILCOX 9600)	COLORADO	4	3	445,614	987 F
3	CHESTERTVILLE (3770)	COLORADO	2	0	0	0
3	CHESTERTVILLE (6060)	COLORADO	0	0	0	0
3	CHESTERTVILLE (6210)	COLORADO	1	0	0	0
3	CHESTERTVILLE (6590)	COLORADO	1	1	365,470	1,974
3	CHESTERTVILLE (6600)	COLORADO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RRLS
3	CHESTERVILLE (6610)	COLORADO	2	0	0	0
3	CHESTERVILLE (6660)	COLORADO	0	0	0	0
3	A CHESTERVILLE, N. (CKFLD. 6000)	COLORADO	2	0	0	0
3	CHESTERVILLE, N. (MIOCENE 2200)	COLORADO	1	1	57,377	0
3	P CHESTERVILLE, N. (MIOCENE 2220)	COLORADO	3	2	34,102	0
3	CHESTERVILLE, N. (WILCOX, LD.)	COLORADO	1	1	22,080	390
3	CHESTERVILLE, N. (WILCOX, MIDDLE)	COLORADO	1	1	23,271	0
3	CHESTERVILLE, N. (WILCOX 9000)	COLORADO	0	0	0	0
3	P CHESTERVILLE, N. (WILCOX 9200)	COLORADO	6	2	789,622	6,982
3	CHESTERVILLE, NORTH (YEGUA 7)	COLORADO	0	0	0	0
3	A CHESTERVILLE, NORTH (YEGUA 5952)	COLORADO	1	0	0	0
3	CHESTERVILLE, NORTH (YEGUA 6000)	COLORADO	2	2	34,482	339
3	CHESTERVILLE, NORTH (YEGUA 6135)	COLORADO	1	1	4,616	91 F
3	P CHESTERVILLE, NORTH (YEGUA 6300)	COLORADO	2	2	101,954	129 F
3	CHESTERVILLE, NORTH (YEGUA 6400)	COLORADO	0	0	0	0
3	CHESTERVILLE, N. (3600)	COLORADO	0	0	0	0
3	CHESTERVILLE, N. (3760)	COLORADO	0	0	0	0
3	A CHESTERVILLE, NORTH (6700)	COLORADO	0	0	0	0
3	P CHESTERVILLE, SE. (2250 SAND)	COLORADO	6	5	79,617	0 F
3	CHESTERVILLE, SE. (3770)	COLORADO	1	1	58,100	0
3	CHESTERVILLE, SE. (4000 SD)	COLORADO	1	0	0	0
3	CHIEF COLABE (WOODBINE)	POLK	1	1	1,660,027	1,336
3	CHIMNEY BAYOU (10,300)	CHAMBERS	0	0	0	0
3	CHINA, SOUTH (HACKBERRY)	JEFFERSON	0	0	0	0
3	CHINA, S. (HACKBERRY, UPPER S)	JEFFERSON	0	0	0	0
3	CHINA, S.E. (NODSARIA 2ND 8.)	JEFFERSON	0	0	0	0
3	CHINA GROVE (FRID 7590)	BRAZORIA	1	1	5,689	370
3	CHIPS FOLLY (Y-5A)	HARDIN	0	0	0	0
3	CHIPS FOLLY (Y-5C)	HARDIN	0	0	0	0
3	P CHOCOLATE BAYOU (ANDRAU)	BRAZORIA	2	2	702,004	30,661 F
3	A CHOCOLATE BAYOU (BANFIELD)	BRAZORIA	7	3	344,136	737 F
3	P CHOCOLATE BAYOU (FREEMAN)	BRAZORIA	1	0	0	0
3	A CHOCOLATE BAYOU (FRID, FIRST)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU (FRID H)	BRAZORIA	1	1	17,445	0 F
3	CHOCOLATE BAYOU (FRID P)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU (FRID P WEST)	BRAZORIA	1	1	42,745	577 F
3	A CHOCOLATE BAYOU (FRID UPPER)	BRAZORIA	2	1	47,817	905
3	P CHOCOLATE BAYOU (GRUBBS SAND)	BRAZORIA	0	0	0	0
3	P CHOCOLATE BAYOU (HARRIS)	BRAZORIA	2	2	125,612	1,348 F
3	CHOCOLATE BAYOU (HO.FMS, UP)	BRAZORIA	0	0	0	0
3	A CHOCOLATE BAYOU (HO.FMS, VI-A-Z)	BRAZORIA	1	0	0	0
3	CHOCOLATE BAYOU (MCKELVY)	BRAZORIA	2	0	25,392	129
3	CHOCOLATE BAYOU (RYCADE)	BRAZORIA	2	0	0	0
3	P CHOCOLATE BAYOU (SCHENCK)	BRAZORIA	4	1	94,788	81 F
3	CHOCOLATE BAYOU (WIETING LD.)	BRAZORIA	2	0	0	0
3	P CHOCOLATE BAYOU (WIETING UP.)	BRAZORIA	11	6	1,061,558	5,790 F
3	CHOCOLATE BAYOU (2,650)	BRAZORIA	0	0	0	0
3	A CHOCOLATE BAYOU (9020)	BRAZORIA	1	1	1,496	3 F
3	CHOCOLATE BAYOU (9,300)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU (12,000)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU (12800 RIA)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU (15,000)	BRAZORIA	0	0	0	0
3	P CHOCOLATE BAYOU, N. (10100)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU, N. (10300)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU, N. (10400)	BRAZORIA	0	0	0	0
3	P CHOCOLATE BAYOU, N. (10800)	BRAZORIA	2	2	29,495	376
3	CHOCOLATE BAYOU, NE. (9910)	BRAZORIA	1	0	0	0
3	CHOCOLATE BAYOU, S. (BANFIELD)	BRAZORIA	1	1	182,038	1,322
3	CHOCOLATE BAYOU, S. (DD SAND)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU, S. (HARRIS)	BRAZORIA	1	1	61,510	675
3	CHOCOLATE BAYOU, S. (I.P. SAND)	BRAZORIA	2	1	1,650,036	23,266
3	P CHOCOLATE BAYOU, S. (P FRID)	BRAZORIA	6	3	202,413	3,110
3	CHOCOLATE BAYOU, S. (S SD., GAS)	BRAZORIA	1	1	141,432	4,774
3	CHOCOLATE BAYOU, S. (SCHENCK)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU, S. (WIETING, LD.)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU, S. (WIETING, UP)	BRAZORIA	0	0	0	0
3	CHOCOLATE BAYOU, S. (12300 FRID)	BRAZORIA	1	1	697,477	32,268
3	CHOCOLATE BAYOU, S. (13,200 FRID)	BRAZORIA	1	1	419,277	11,621
3	CHOCOLATE BAYOU, SE. (MCILVAINE)	BRAZORIA	1	0	0	0
3	CHOCOLATE BAYOU, SE (12800)	BRAZORIA	1	1	7,130	291 F
3	CHOCOLATE BAYOU, SE. (13500)	BRAZORIA	0	0	0	0
3	CHURCH CREEK (MIOCENE)	COLORADO	1	0	0	0
3	CISTERN (WILCOX K)	FAYETTE	1	0	0	0
3	CITRUS GROVE (KUBELA)	MATAGORDA	0	0	0	0
3	CITRUS GROVE (8800 -E-)	MATAGORDA	0	0	0	0
3	CITRUS GROVE (9100 FRID)	MATAGORDA	0	0	0	0
3	CITY OF ALVIN (9350)	GALVESTON	0	0	0	0
3	A CLAM LAKE	JEFFERSON	0	0	0	0
3	A CLAM LAKE (MIOCENE F)	JEFFERSON	1	0	0	0
3	CLAM LAKE (MIOCENE G-1)	JEFFERSON	0	0	0	0
3	A CLAM LAKE (MIOCENE G-4)	JEFFERSON	1	0	37,557	901
3	P CLAM LAKE (MIOCENE I, 4500)	JEFFERSON	0	0	0	0
3	A CLAM LAKE (MIOCENE K)	JEFFERSON	0	0	0	0
3	CLAM LAKE (MIOCENE L)	JEFFERSON	0	0	0	0
3	CLAUDE BROWN	WHARTON	1	0	0	0
3	CLAUDE WATTS (YEGUA)	JEFFERSON	1	1	9,420	934
3	P CLAY, N.E. (AUSTIN CHALK, GAS)	BURLESON	3	3	210,848	15,053
3	CLAY, NE (AUSTIN CHALK 11350)	BURLESON	1	1	54,941	3,309
3	CLAY, NE (AUSTIN CHALK 12200)	BRAZOS	1	1	19,408	443
3	CLAY, NE. (11,600)	BURLESON	0	0	0	0

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3	CLAY, N.E. (AUSTIN CHALK 11870)	BRAZOS	1	1	5,800	98
3	P CLAY, N E. (DEEP)	BURLESON	7	4	412,868	66
3	P CLAY, NE (EDWARDS LIME 12000)	BURLESON	5	5	886,129	232 F
3	P CLAY, NE (EDWARDS LIME 12120)	BURLESON	3	1	111,218	203
3	P CLAY, NE (EDWARDS LIME,12180)	BURLESON	5	5	1,061,507	130
3	CLAY, NE (EDWARDS REEF 12150)	BURLESON	1	1	91,374	65
3	CLAY, NE (EDWARDS REEF 12160)	BURLESON	1	0	332	0
3	CLAY, NE (EDWARDS REEF 12340)	BURLESON	1	0	1,363	37
3	P CLAY, N.E.(EDWARDS LIME 12220)	BRAZOS	2	1	33,220	74
3	P CLAY, N.E. (GEORGETOWN)	WASHINGTON	5	5	434,367	19
3	A CLAY CREEK	WASHINGTON	1	1	258	0
3	CLAY CREEK (SPARTAN 1000)	WASHINGTON	2	0	222	0
3	A CLAY CREEK (SPARTAN 1200)	WASHINGTON	1	0	0	0
3	CLAY CREEK (WILCOX)	WASHINGTON	1	0	0	0
3	P CLAY POINT (KURTH)	NEWTON	1	0	0	0
3	CLAY POINT (YEGUA 7400)	NEWTON	0	0	0	0
3	P CLAYTON (TAYLOR)	BURLESON	6	6	289,888	2,030
3	A CLEAR LAKE	HARRIS	13	2	357,715	0 F
3	CLEAR LAKE (MIOCENE 2-E)	HARRIS	0	0	0	0
3	CLEAR LAKE (MIOCENE 6)	HARRIS	1	1	202,423	0
3	CLEAR LAKE (MIOCENE 8-B)	HARRIS	0	0	0	0
3	CLEAR LAKE (MIOCENE 9)	HARRIS	1	0	0	0
3	CLEAR LAKE (MIOCENE 10)	HARRIS	1	0	0	0
3	CLEAR LAKE (MIOCENE 12)	HARRIS	0	0	0	0
3	CLEAR LAKE (1300)	HARRIS	0	0	0	0
3	CLEAR LAKE, W. (FRIO)	HARRIS	14	7	6,181,478	2,445 F
3	P CLEAR LAKE, W. (MARGINULINA)	HARRIS	3	3	449,212	0
3	P CLEMENS, N. (FRIO B)	BRAZORIA	4	2	536,747	1,241
3	CLEMENS, N. (FRIO C)	BRAZORIA	3	1	32,845	97 F
3	P CLEMENS, N. (FRIO P-1)	BRAZORIA	6	4	603,500	1,951 F
3	P CLEMENS, SW (FRIO A)	BRAZORIA	5	3	102,973	705 F
3	P CLEMENS, S W (FRIO B)	BRAZORIA	0	0	0	0
3	P CLEMENS, S W (FRIO C)	BRAZORIA	5	3	432,541	1,355
3	CLEMENS, S W (MARG. TEX.)	BRAZORIA	1	1	46,721	149 F
3	CLEMENS, SW. (MIOCENE 3300)	BRAZORIA	0	0	0	0
3	P CLEMENS, SW (NODOSARIA)	BRAZORIA	0	0	0	0
3	A CLEVELAND	LIBERTY	1	1	219,950	1,686
3	CLEVELAND (COCKFIELD 5600)	LIBERTY	0	0	0	0
3	CLEVELAND (JACKSON)	LIBERTY	1	0	0	0
3	A CLEVELAND (WILCOX 9000)	LIBERTY	1	0	0	0
3	P CLEVELAND (YEGUA 5800)	LIBERTY	0	0	0	0
3	CLEVELAND (5800)	LIBERTY	0	0	0	0
3	A CLEVELAND, NORTH	LIBERTY	0	0	0	0
3	CLEVELAND, N. (COCKFIELD 5600)	LIBERTY	0	0	0	0
3	P CLEVELAND, N. (WILCOX, UP.)	LIBERTY	5	3	314,550	2,555
3	A CLEVELAND,S.(BLANDING)	LIBERTY	0	0	0	0
3	CLEVELAND, S. (WILCOX 9400)	LIBERTY	1	1	11,926	59
3	A CLEVELAND, S. (YEGUA 6250)	LIBERTY	1	1	96,379	1,663
3	CLEVELAND, S. (YEGUA 6620)	LIBERTY	1	0	69,248	5,740
3	A CLEVELAND, S. (YEGUA 7000)	LIBERTY	1	1	8,912	342
3	CLEVELAND, S. (YEGUA 7110)	LIBERTY	0	0	0	0
3	CLEVELAND S.,(5850)	LIBERTY	1	1	57,689	426
3	A CLEVELAND,S.(6550)	LIBERTY	0	0	0	0
3	A CLINTON	HARRIS	0	0	0	0
3	A CLINTON (FRIO 4400)	HARRIS	0	0	0	0
3	A CLINTON (FRIO 4600)	HARRIS	0	0	0	0
3	CLINTON (FRIO 4900)	HARRIS	0	0	0	0
3	A CLINTON (FRIO 5000)	HARRIS	0	0	0	0
3	CLINTON (FRIO 5200)	HARRIS	0	0	0	0
3	CLINTON (FRIO 5600)	HARRIS	0	0	0	0
3	A CLINTON (FRIO 5700)	HARRIS	0	0	0	0
3	P CLINTON (FRIO 5800)	HARRIS	0	0	0	0
3	CLINTON (FRIO 5900)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 2450)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 2500)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 2700)	HARRIS	1	1	57,025	0
3	CLINTON (MIOCENE 2800)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 2900)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3100)	HARRIS	0	0	0	0
3	P CLINTON (MIOCENE 3200)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3300)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3600)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3700)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3850)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3870)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 3900)	HARRIS	0	0	0	0
3	CLINTON (MIOCENE 4500)	HARRIS	1	0	0	0
3	P CLINTON (MOODY 8400)	HARRIS	3	3	566,759	3,302
3	CLINTON (YEGUA A-2)	HARRIS	0	0	0	0
3	A CLINTON (YEGUA B)	HARRIS	1	1	103,065	1,836
3	CLINTON (YEGUA 8000)	HARRIS	1	1	14,920	0
3	CLINTON (YEGUA 8000, S.)	HARRIS	1	0	0	0
3	P CLINTON (YEGUA 8600)	HARRIS	1	0	0	0
3	CLINTON (YEGUA 9300)	HARRIS	0	0	0	0
3	CLINTON (YEGUA 9400)	HARRIS	0	0	0	0
3	CLINTON (3500 GAS)	HARRIS	1	0	0	0
3	CLINTON, N. (YEGUA 8360)	HARRIS	1	1	47,360	478
3	CLINTON, N. (YEGUA 8400)	HARRIS	2	2	92,829	2,258 F
3	CLINTON, N (YEGUA 8600)	HARRIS	1	1	37,569	575
3	CLINTON, N. (YEGUA 8700)	HARRIS	1	1	127,364	1,569 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID 88LS
3	P CLINTON, N. (YEGUA 8900)	HARRIS	0	0	0	0
3	A CLINTON, WEST (5300)	HARRIS	0	0	0	0
3	A CLODINE	FORT BEND	0	0	0	0
3	CLODINE (7000)	FORT BEND	1	0	0	0
3	CLODINE (7100)	FORT BEND	1	0	0	0
3	CLODINE (7400)	FORT BEND	1	0	135	0
3	P CLODINE, NDRTH (COOK MTN. 8300)	HARRIS	2	2	73,912	175
3	CLODINE, NORTH (YEGUA 8020 FB-A)	FORT BEND	1	0	0	0
3	CLODINE, NORTH (7400)	HARRIS	0	0	0	0
3	CLODINE, NORTHEAST (YEGUA 7800)	HARRIS	0	0	0	0
3	CLODINE, SW (FRIO 4700)	FORT BEND	1	0	1,086	38
3	CLODINE, SW. (YEGUA 7250)	FORT BEND	1	1	6,579	7
3	CLODINE, SW. (7260)	FORT BEND	0	0	0	0
3	CLODINE, SW. (7480)	FORT BEND	0	0	0	0
3	A CLODINE, WEST (7200)	FORT BEND	1	0	0	0
3	P CLODINE, WEST (7350)	FORT BEND	2	2	32,441	663 F
3	A COLD SPRINGS	SAN JACINTO	2	1	8,881	0
3	A COLD SPRINGS (WILCOX 7,525)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (WILCOX 7,800)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (WILCOX 7,900)	SAN JACINTO	1	0	0	0
3	COLD SPRINGS (WILCOX 10,200)	SAN JACINTO	0	0	0	0
3	A COLD SPRINGS (WILCOX 10,300)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (WILCOX 10,400)	SAN JACINTO	1	0	32,580	2,221
3	P COLD SPRINGS (WILCOX 10,500)	SAN JACINTO	2	2	183,614	18,697
3	COLD SPRINGS (WILCOX 11,400)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (WILCOX 11,470)	SAN JACINTO	1	0	0	0
3	P COLD SPRINGS (YEGUA -A-)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (YEGUA B)	SAN JACINTO	1	0	45,771	251
3	P COLD SPRINGS (YEGUA -C-)	SAN JACINTO	0	0	0	0
3	A COLD SPRINGS (YEGUA -C- 4400)	SAN JACINTO	0	0	0	0
3	A COLD SPRINGS (YEGUA "D")	SAN JACINTO	2	1	6,845	0
3	P COLD SPRINGS (YEGUA -E-)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (YEGUA -G-)	SAN JACINTO	1	0	0	0
3	COLD SPRINGS (YEGUA -H-)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (YEGUA "I")	SAN JACINTO	1	1	43,423	0
3	COLD SPRINGS (YEGUA I-A)	SAN JACINTO	0	0	0	0
3	P COLD SPRINGS (YEGUA -J-)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS (YEGUA J-1)	SAN JACINTO	1	0	0	0
3	COLD SPRINGS (YEGUA -K-)	SAN JACINTO	1	0	264	0
3	COLD SPRINGS (YEGUA -K- 5500)	SAN JACINTO	0	0	0	0
3	P COLD SPRINGS (3400)	SAN JACINTO	0	0	0	0
3	A COLD SPRINGS (3500)	SAN JACINTO	2	0	0	0
3	P COLD SPRINGS (3600)	SAN JACINTO	2	2	30,717	0
3	P COLD SPRINGS (3780)	SAN JACINTO	2	1	74,975	126
3	COLD SPRINGS (4440)	SAN JACINTO	1	1	79,801	404
3	COLD SPRINGS (5865)	SAN JACINTO	0	0	0	0
3	A COLD SPRINGS, E. (WILCOX 7820)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS, E. (YEGUA UP. D)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS, W. (WILCOX 9,620)	SAN JACINTO	2	0	1,768	75
3	COLD SPRINGS, W. (WILCOX 9,885)	SAN JACINTO	1	1	11,987	1,165
3	COLD SPRINGS, W. (WILCOX 10,100)	SAN JACINTO	1	0	0	0
3	P COLD SPRINGS, W. (WILCOX 10,240)	SAN JACINTO	0	0	0	0
3	COLD SPRINGS, W. (WILCOX 10,830)	SAN JACINTO	1	1	11,162	140
3	COLINE (YEGUA -A-)	SAN JACINTO	1	0	0	0
3	COLINE (4500)	SAN JACINTO	0	0	0	0
3	A COLINE, WEST (YEGUA -B-)	SAN JACINTO	0	0	0	0
3	COLINE, WEST (YEGUA -D-)	SAN JACINTO	0	0	0	0
3	P COLLEGEPORT (1-A)	MATAGORDA	4	3	318,991	0
3	P COLLEGEPORT (1-W)	MATAGORDA	1	0	0	0
3	P COLLEGEPORT (2)	MATAGORDA	3	3	98,101	0
3	COLLEGEPORT (2-S)	MATAGORDA	1	1	68,704	0
3	P COLLEGEPORT (3)	MATAGORDA	2	2	153,392	0
3	P COLLEGEPORT (3-A)	MATAGORDA	2	2	191,319	0
3	COLLEGEPORT (3-B)	MATAGORDA	1	1	27,216	0
3	COLLEGEPORT (3-B-SOUTH)	MATAGORDA	1	1	336,437	0
3	COLLEGEPORT (3-C)	MATAGORDA	0	0	0	0
3	P COLLEGEPORT (4)	MATAGORDA	12	5	539,704	0
3	COLLEGEPORT (4-A)	MATAGORDA	1	1	20,275	0
3	COLLEGEPORT (4-B)	MATAGORDA	1	1	23,660	0
3	P COLLEGEPORT (5-A)	MATAGORDA	4	2	376,208	0
3	COLLEGEPORT (5-EAST)	MATAGORDA	2	1	63,854	0
3	P COLLEGEPORT (5-WEST)	MATAGORDA	2	2	76,670	0
3	P COLLEGEPORT (6)	MATAGORDA	8	4	1,459,616	0
3	A COLLEGEPORT (6-A)	MATAGORDA	1	0	0	0
3	COLLEGEPORT (7)	MATAGORDA	2	1	52,616	0
3	P COLLEGEPORT (7-A)	MATAGORDA	4	0	0	0
3	P COLLEGEPORT (7-B)	MATAGORDA	2	0	0	0
3	COLLEGEPORT (7-B WEST)	MATAGORDA	1	0	32,883	0
3	P COLLEGEPORT (7-C)	MATAGORDA	0	0	0	0
3	P COLLEGEPORT (8)	MATAGORDA	3	3	1,312,044	5,710
3	COLLEGEPORT (8A)	MATAGORDA	1	1	189,735	0
3	COLLEGEPORT (1900, NO)	MATAGORDA	1	1	5,036	0
3	P COLLEGEPORT (1950)	MATAGORDA	0	0	0	0
3	COLLEGEPORT (2120)	MATAGORDA	1	0	0	0
3	COLLEGEPORT (2270)	MATAGORDA	1	1	32,683	0
3	P COLLEGEPORT (2800 HALE)	MATAGORDA	1	0	0	0
3	COLLEGEPORT (2840)	MATAGORDA	1	1	26,809	0
3	COLLEGEPORT (2880)	MATAGORDA	1	1	32,574	0
3	COLLEGEPORT (2900)	MATAGORDA	2	0	0	0
3	COLLEGEPORT (4000)	MATAGORDA	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBL
3	A COLLEGEPORT, NORTH (C-2 SAND)	MATAGORDA	1	0	0	0
3	COLLEGEPORT, SW. (1950)	MATAGORDA	0	0	0	0
3	A COLLINS LAKE	BRAZORIA	0	0	0	0
3	P COLLINS LAKE (CASHION)	BRAZORIA	0	0	0	0
3	COLLINS LAKE (FAULT BLOCK D)	BRAZORIA	1	1	212,793	2,018
3	COLLINS LAKE (FRID, UPPER)	BRAZORIA	1	0	0	0
3	COLLINS LAKE (FRID 9,100 LOWER)	BRAZORIA	0	0	0	0
3	COLLINS LAKE (FRID 9200,FB-C)	BRAZORIA	0	0	0	0
3	COLLINS LAKE (FRID 9350)	BRAZORIA	1	1	19,501	243
3	COLLINS LAKE (FRID 9760, FB-A)	BRAZORIA	1	1	34,064	6
3	COLLINS LAKE (FRID 11,200)	BRAZORIA	0	0	0	0
3	COLLINS LAKE (FRID 11,400 FB-B)	BRAZORIA	1	1	164,209	3,768
3	COLLINS LAKE (HACKBERRY 11,500)	BRAZORIA	0	0	0	0
3	COLLINS LAKE (PENCE 11,400)	BRAZORIA	0	0	0	0
3	COLLINS LAKE (9740)	BRAZORIA	1	1	125,853	2,719
3	COLLINS LAKE (9850)	BRAZORIA	1	0	0	0
3	COLLINS LAKE, S. (FRID 9450)	BRAZORIA	0	0	0	0
3	COLLINS LAKE, S. (FRID 9650)	BRAZORIA	1	1	11,975	381
3	COLONEL (WILCOX, LOWER)	LIBERTY	1	1	74,992	131
3	COLORADO DELTA (MIOCENE 3800)	MATAGORDA	1	1	160,275	0
3	COLORADO DELTA (MIOCENE 5130)	MATAGORDA	1	0	0	0
3	COLORADO DELTA (MIOCENE 6130)	MATAGORDA	1	0	0	0
3	COLORADO DELTA (MIOCENE 6200)	MATAGORDA	0	0	0	0
3	COLORADO DELTA (MIOCENE 6290)	MATAGORDA	1	1	140,435	269
3	COLORADO DELTA (MIOCENE 6420)	MATAGORDA	0	0	0	0
3	COLORADO DELTA (MIOCENE 6515)	MATAGORDA	1	0	0	0
3	COLORADO DELTA (MIOCENE 6550)	MATAGORDA	0	0	0	0
3	COLORADO DELTA (MIOCENE 6590)	MATAGORDA	0	0	0	0
3	COLORADO DELTA (MIOCENE 6760)	MATAGORDA	1	0	0	0
3	P COLOVACA (3850)	COLORADO	0	0	0	0
3	COLOVACA (4390)	COLORADO	0	0	0	0
3	COLOVACA (FRID 3175)	COLORADO	4	0	0	0
3	COLOVACA (FRID 4000)	COLORADO	2	1	42,843	0
3	COLOVACA (FRID 4100)	COLORADO	1	0	0	0
3	COLOVACA (MIOCENE 1900)	COLORADO	4	3	18,492	0
3	COLOVACA (MIOCENE 2100)	COLORADO	5	4	22,655	0
3	P COLOVACA (MIOCENE 2300)	COLORADO	5	3	100,705	0
3	COLOVACA (VKS86, 4100)	COLORADO	0	0	0	0
3	A COLUMBUS	COLORADO	2	0	53,213	485
3	COLUMBUS (MIDWAY 11800)	COLORADO	1	0	0	0
3	COLUMBUS (5-B WILCOX)	COLORADO	0	0	0	0
3	COLUMBUS (5-D S)	COLORADO	1	0	0	0
3	P COLUMBUS (5-D WILCOX)	COLORADO	1	0	0	0
3	COLUMBUS (5-E WILCOX)	COLORADO	0	0	0	0
3	COLUMBUS (5-G WILCOX)	COLORADO	2	1	70,540	3,351
3	P COLUMBUS (5-H WILCOX)	COLORADO	5	5	1,075,584	24,474
3	COLUMBUS (5-I WILCOX)	COLORADO	1	0	0	0
3	A COLUMBUS (6-B WILCOX)	COLORADO	1	0	0	0
3	P COLUMBUS (6-C)	COLORADO	0	0	0	0
3	COLUMBUS (6-C, SOUTH)	COLORADO	1	0	0	0
3	COLUMBUS (6-D WILCOX)	COLORADO	1	0	0	0
3	COLUMBUS (6-E)	COLORADO	1	0	0	0
3	COLUMBUS (6-GG)	COLORADO	1	0	0	0
3	COLUMBUS (6-H)	COLORADO	4	0	0	0
3	COLUMBUS (6-J)	COLORADO	1	0	0	0
3	COLUMBUS (7-A)	COLORADO	3	0	0	0
3	COLUMBUS (7-E)	COLORADO	2	1	202,191	3,472
3	COLUMBUS (8-A)	COLORADO	0	0	0	0
3	P COLUMBUS (8-B)	COLORADO	3	2	162,924	886
3	COLUMBUS (8-C WILCOX)	COLORADO	0	0	0	0
3	COLUMBUS (9-A)	COLORADO	2	0	0	0
3	A COLUMBUS (9-C)	COLORADO	1	1	19,834	276
3	COLUMBUS (9-B, S.)	COLORADO	2	0	0	0
3	COLUMBUS (9-D)	COLORADO	1	0	0	0
3	COLUMBUS (9-D, S)	COLORADO	0	0	0	0
3	COLUMBUS (9-F)	COLORADO	1	1	99,748	1,905
3	A COLUMBUS (10-A)	COLORADO	1	0	0	0
3	COLUMBUS (10-A, S.)	COLORADO	0	0	0	0
3	COLUMBUS (10-B SAND)	COLORADO	0	0	0	0
3	A COLUMBUS (10-C)	COLORADO	0	0	0	0
3	COLUMBUS (10-C, S.)	COLORADO	0	0	0	0
3	A COLUMBUS (10-E WILCOX)	COLORADO	0	0	0	0
3	P COLUMBUS (10-E WILCOX S)	COLORADO	2	0	0	0
3	A COLUMBUS (11-A)	COLORADO	1	0	0	0
3	COLUMBUS (11-B)	COLORADO	3	0	0	0
3	COLUMBUS (11-C)	COLORADO	2	0	0	0
3	COLUMBUS (11-C,S)	COLORADO	2	0	0	0
3	COLUMBUS (11-D)	COLORADO	8	1	77,037	314
3	COLUMBUS (11-D & 11-F-S)	COLORADO	0	0	0	0
3	P COLUMBUS (11-E WILCOX)	COLORADO	2	0	0	0
3	P COLUMBUS (11-F)	COLORADO	3	1	117,647	1,835
3	P COLUMBUS (11-F-N)	COLORADO	8	1	157,278	4,819
3	COLUMBUS (11-H WILCOX)	COLORADO	0	0	0	0
3	COLUMBUS (12-A)	COLORADO	2	1	6,426	0
3	COLUMBUS (12-AA)	COLORADO	0	0	0	0
3	COLUMBUS (12-B WILCOX)	COLORADO	1	1	74,250	343
3	COLUMBUS (12-E WILCOX)	COLORADO	1	0	0	0
3	COLUMBUS (12-F)	COLORADO	0	0	0	0
3	COLUMBUS (7000 WILCOX)	COLORADO	1	0	0	0
3	A COLUMBUS (7050)	COLORADO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUIDS BBLs
3	COLUMBUS (7100 WILCOX)	COLORADO	0	0	0	0
3	P COLUMBUS (8000 WILCOX)	COLORADO	3	1	237,161	2,365
3	COLUMBUS, NORTH (WILCOX 11-B)	COLORADO	0	0	0	0
3	COLUMBUS, NORTH (WILCOX 12-A)	COLORADO	0	0	0	0
3	COLUMBUS, SOUTH (WILCOX 7360)	COLORADO	1	0	0	0
3	COLUMBUS, WEST (WILCOX 11)	COLORADO	1	0	0	0
3	COLUMBUS, WEST (Z-16)	COLORADO	1	0	47,041	1,831
3	COLUMBUS, WEST (Z-16-B)	COLORADO	2	0	0	0
3	COLUMBUS, WEST (Z-18-A)	COLORADO	2	0	4,283	229 F
3	CONCRETE SHIP (BIG GAS SAND)	GALVESTON	1	0	619	0
3	CONKRITE (4850)	WHARTON	0	0	0	0
3	CONKRITE (4970)	WHARTON	0	0	0	0
3	P CONNOR (GLEN ROSE)	MADISON	5	5	86,613	2,067
3	A CONROE	MONTGOMERY	29	1	7,765	0 F
3	CONROE (CHARGED ZONE)	MONTGOMERY	0	0	0	0
3	A CONROE (COCKFIELD UPPER)	MONTGOMERY	55	2	57,621	0 F
3	CONROE (COCKFIELD 5000)	MONTGOMERY	0	0	0	0
3	CONROE (FRID 2800)	MONTGOMERY	0	0	0	0
3	CONROE (FRID 3000)	MONTGOMERY	2	1	66,076	0
3	CONROE (MIOCENE 1800)	MONTGOMERY	0	0	0	0
3	CONROE (MIOCENE 1890)	MONTGOMERY	0	0	0	0
3	CONROE (MIOCENE 2250)	MONTGOMERY	0	0	0	0
3	CONROE (P-11)	MONTGOMERY	0	0	0	0
3	CONROE (P-13)	MONTGOMERY	0	0	0	0
3	CONROE (P-14)	MONTGOMERY	0	0	0	0
3	CONROE (P-20)	MONTGOMERY	0	0	0	0
3	CONROE (P-21)	MONTGOMERY	0	0	0	0
3	CONROE (P-22)	MONTGOMERY	0	0	0	0
3	CONROE (VICKSBURG)	MONTGOMERY	1	0	0	0
3	P CONROE (WILCOX 9600)	MONTGOMERY	2	2	144,736	427 F
3	CONROE (900)	MONTGOMERY	0	0	0	0
3	CONROE (1450)	MONTGOMERY	0	0	0	0
3	CONROE (1550)	MONTGOMERY	0	0	0	0
3	CONROE (1650)	MONTGOMERY	1	0	0	0
3	CONROE (2000)	MONTGOMERY	0	0	0	0
3	CONROE (3500)	MONTGOMERY	0	0	0	0
3	CONROE, NORTH (8,970)	MONTGOMERY	0	0	0	0
3	CONROE, NORTH (9,250)	MONTGOMERY	0	0	0	0
3	CONROE, NORTH (10,600 WILCOX)	MONTGOMERY	0	0	0	0
3	CONROE, S. (WILCOX 1)	MONTGOMERY	1	0	89,094	0
3	CONROE, S. (WILCOX 8040)	MONTGOMERY	1	1	37,530	609
3	CONROE, SOUTH (WILCOX 8600)	MONTGOMERY	1	0	0	0
3	CONROE, SOUTH (WILCOX 9100)	MONTGOMERY	0	0	0	0
3	CONROE, SOUTH (WILCOX 9150)	MONTGOMERY	1	0	0	0
3	P CONROE, SOUTH (WILCOX 9250)	MONTGOMERY	3	2	565,795	3,210 F
3	CONROE, SOUTH (WILCOX 9250 "A")	MONTGOMERY	1	1	120,360	911 F
3	CONROE, SOUTH (WILCOX 9400)	MONTGOMERY	0	0	0	0
3	CONROE, SOUTH (WILCOX 9900)	MONTGOMERY	1	1	440,299	3,648
3	CONROE, S. (WILCOX 25-10,300)	MONTGOMERY	1	0	0	0
3	P CONROE, SOUTH (WILCOX 11,200)	MONTGOMERY	0	0	0	0
3	CONROE, S. (FLT. BLK. A)	MONTGOMERY	0	0	0	0
3	CONROE, S. (FLT. BLK. B)	MONTGOMERY	1	1	66,363	279
3	A CONROE, WEST	MONTGOMERY	0	0	0	0
3	CONROE, WEST (COCKFIELD 4500)	MONTGOMERY	0	0	0	0
3	CONROE, WEST (HOCKLEY 4050)	MONTGOMERY	0	0	0	0
3	CONROE, WEST (YEGUA 4940)	MONTGOMERY	0	0	0	0
3	CONROE, WEST (4800)	MONTGOMERY	1	0	0	0
3	CONROE TOWNSITE (CKFLD.UP.4900)	MONTGOMERY	1	0	0	0
3	A CONROE TOWNSITE (CKFLD.1ST.UP)	MONTGOMERY	1	0	0	0
3	CONROE TOWNSITE (CKFLD.1.UP.5000)	MONTGOMERY	0	0	0	0
3	P CONSTITUTION (WESTBURY)	JEFFERSON	3	2	214,780	23,235
3	P CONSTITUTION (YEGUA)	JEFFERSON	1	0	0	0
3	P CONSTITUTION (13600)	JEFFERSON	4	4	284,901	40,679
3	CONSTITUTION, SOUTH (YEGUA)	JEFFERSON	1	1	340,337	49,587
3	P COOKS LAKE (FRID 7350)	HARDIN	0	0	0	0
3	COOKS LAKE (5550)	HARDIN	0	0	0	0
3	COOLEY (MEEK SAND)	FORT BEND	1	1	70,075	543
3	COOLEY (13,200)	FORT BEND	1	1	191,716	4,056
3	COPELAND CREEK (WILCOX A-3)	POLK	0	0	0	0
3	COPELAND CREEK (6950)	POLK	0	0	0	0
3	COPELAND CREEK, E. (MT. JACKSON)	POLK	1	0	0	0
3	CORNELIUS (FRID, LD. 10620)	MATAGORDA	1	1	312,368	3,861
3	A CORNERSTONE (CLDINE)	FORT BEND	0	0	0	0
3	COROLLA (JCAKSDN 4150)	GRIMES	1	0	9,310	0
3	COROLLA (WILCOX 10300)	WALLER	1	0	0	0
3	A COROLLA (WILCOX 10435)	GRIMES	1	1	126,923	9,406
3	COROLLA (YEGUA 4534)	WALLER	2	0	0	0
3	COROLLA (YEGUA 4600)	WALLER	1	0	0	0
3	COROLLA (YEGUA 4892)	WALLER	1	0	0	0
3	P COROLLA (YEGUA 5665)	WALLER	0	0	0	0
3	COROLLA (YEGUA 5882)	WALLER	0	0	0	0
3	CORRIE (GLEN ROSE)	MADISON	1	1	108,359	332
3	A COTTON LAKE (HOWARD NJ. 2 SD.)	CHAMBERS	1	0	0	0
3	A COTTON LAKE, E. (FRID 6330)	CHAMBERS	1	0	238	203
3	COTTON LAKE, E. (MARG. 6300)	CHAMBERS	1	0	0	0
3	COTTON LAKE N (MARG. 6220)	CHAMBERS	1	0	33,974	0
3	A COTTON LAKE, NORTH (MARG.6280)	CHAMBERS	0	0	0	0
3	A COTTON LAKE, SOUTH	CHAMBERS	0	0	0	0
3	COTTON LAKE, S. (MARG. 6300)	CHAMBERS	0	0	0	0
3	COTTON LAKE, SOUTH (6400)	CHAMBERS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	COTTON LAKE, W. (FRID 7600)	CHAMBERS	0	0	0	0
3	COTTON LAKE, W (MIOCENE 5000)	CHAMBERS	0	0	0	0
3	COTTONWOOD (VICKSBURG 8400)	LIBERTY	2	0	145	31
3	COTTONWOOD, N. (HACKBERRY 7900)	LIBERTY	0	0	0	0
3	COTTONWOOD, S.E. (YEGUA)	LIBERTY	0	0	0	0
3	COUEY (2490)	WHARTON	0	0	0	0
3	COVE (ME ZONE)	MATAGORDA	6	0	0	0
3	COVE (MF ZONE)	MATAGORDA	2	1	688,122	0 F
3	COVE, NORTH (G-5 SD)	MATAGORDA	1	1	332,670	0 F
3	COWTRAP (MIOCENE 3900)	BRAZORIA	0	0	0	0
3	COWTRAP (MIOCENE 4900)	BRAZORIA	0	0	0	0
3	P COWTRAP (MIOCENE 4950)	MATAGORDA	0	0	0	0
3	P COWTRAP (MIOCENE 5250)	MATAGORDA	0	0	0	0
3	COWTRAP (MIOCENE 6200)	BRAZORIA	0	0	0	0
3	COWTRAP (2450)	BRAZORIA	0	0	0	0
3	COWTRAP (2700)	BRAZORIA	0	0	0	0
3	COWTRAP (2750)	MATAGORDA	0	0	0	0
3	COWTRAP (2850)	BRAZORIA	0	0	0	0
3	COWTRAP (3100)	MATAGORDA	0	0	0	0
3	COWTRAP (6300)	BRAZORIA	1	1	1,047,410	1,223
3	COWTRAP (9000)	MATAGORDA	0	0	0	0
3	COWTRAP, NORTH (6850)	MATAGORDA	1	1	553,302	0
3	COWTRAP, NORTH (7100)	MATAGORDA	1	1	250,999	0
3	COWTRAP, S. (6800)	MATAGORDA	1	1	496,374	0
3	COWTRAP, SOUTH (6850)	MATAGORDA	1	1	567,284	0
3	COWTRAP, SOUTH (7100)	MATAGORDA	1	0	189,440	0
3	COX (FRID D)	WHARTON	0	0	0	0
3	COX (3800)	COLORADO	0	0	0	0
3	COX (6880)	WHARTON	1	0	0	0
3	CRAB (6200)	MATAGORDA	0	0	0	0
3	CRAB (6300)	MATAGORDA	0	0	0	0
3	CRABBS PRAIRIE (EDWARDS)	WALKER	0	0	0	0
3	CRABBS PRAIRIE (GLEN ROSE B)	WALKER	0	0	0	0
3	CRABBS PRAIRIE (JAMES LIME)	WALKER	0	0	0	0
3	CRESCENT (FRID 4500)	WHARTON	1	0	15,299	0
3	CRESCENT (FRID 5060)	WHARTON	0	0	0	0
3	CRESCENT (FRID 5360)	WHARTON	1	1	1,885	0
3	CRESCENT (FRID 5090)	WHARTON	1	1	31,845	0
3	CRESCENT, WEST (MIOCENE 3500)	WHARTON	0	0	0	0
3	P CRYSTAL BEACH (DISCORBIS B, LO.)	GALVESTON	0	0	0	0
3	CRYSTAL BEACH FRID (F-4)	GALVESTON	0	0	0	0
3	CRYSTAL BEACH (S-1)	GALVESTON	1	1	188,637	295
3	CRYSTAL BEACH (4750)	GALVESTON	0	0	0	0
3	CRYSTAL BEACH (7500)	GALVESTON	0	0	0	0
3	CRYSTAL BEACH (7650)	GALVESTON	0	0	0	0
3	CRYSTAL BEACH (8250)	GALVESTON	0	0	0	0
3	CULLEN (FRID 3600)	WHARTON	2	0	21,311	0
3	P CULLEN (MIOCENE 2200)	WHARTON	7	5	279,330	0 F
3	P CYPRESS (COCKFIELD A)	HARRIS	14	13	4,397,303	28,583
3	CYPRESS (YEGUA 6340)	HARRIS	3	0	229,010	1,440
3	CYPRESS (YEGUA 6480)	HARRIS	1	0	0	0
3	CYPRESS (YEGUA 6800)	HARRIS	0	0	0	0
3	CYPRESS (YEGUA 6900)	HARRIS	0	0	0	0
3	CYPRESS (Y-1)	HARRIS	1	1	57,245	734
3	CYPRESS (Y-2)	HARRIS	1	0	0	0
3	CYPRESS (Y-4)	HARRIS	1	0	636	0 F
3	A CYPRESS (Y-6)	HARRIS	0	0	0	0
3	CYPRESS (Y-7)	HARRIS	0	0	0	0
3	CYPRESS, SOUTHWEST (WILCOX C-6)	HARRIS	0	0	0	0
3	CYPRESS, SOUTHWEST (WILCOX D-2)	HARRIS	1	0	0	0
3	CYPRESS, SOUTHWEST (WILCOX E-1)	HARRIS	0	0	0	0
3	CYPRESS, WEST (WILCOX C-6)	HARRIS	0	0	0	0
3	CYPRESS CREEK (Y- 3)	NEWTON	0	0	0	0
3	CYPRESS CREEK (Y- 7)	NEWTON	1	0	0	0
3	CYPRESS CREEK (Y- 8)	NEWTON	0	0	0	0
3	CYPRESS CREEK, EAST (Y-1)	NEWTON	0	0	0	0
3	P CYPRESS CREEK, EAST (Y-7)	NEWTON	0	0	0	0
3	CYPRESS CREEK, EAST (Y-8)	NEWTON	0	0	0	0
3	D.H.J. (YEGUA 4550)	WALLER	1	1	10,814	0
3	A DABOVAL	WHARTON	1	1	92,445	0
3	DABOVAL (FRID #2-5200)	WHARTON	1	0	0	0
3	A DABOVAL (FRID #4 5500)	WHARTON	2	0	0	0
3	DABOVAL (FRID #6A-5860)	WHARTON	1	0	0	0
3	DABOVAL (FRID #7-6220)	WHARTON	1	1	13,612	0
3	P DABOVAL (FRID 12-6680)	WHARTON	2	1	49,159	172
3	DABOVAL (FRID 14-7000)	WHARTON	1	1	76,385	0
3	DABOVAL (FRID 6800)	WHARTON	0	0	0	0
3	DABOVAL (FRID 6900)	WHARTON	0	0	0	0
3	DABOVAL (FRID 6960)	WHARTON	0	0	0	0
3	DABOVAL (6300)	WHARTON	1	0	0	0
3	DABOVAL (7180)	WHARTON	1	1	66,534	0
3	P DABOVAL (7200)	WHARTON	3	3	193,302	1,061
3	DABOVAL, NE (6650)	WHARTON	1	0	0	0
3	DAISY DEAN (FRID 3060)	COLORADO	1	0	0	0
3	DAISY DEAN (FRID 3560)	COLORADO	1	1	6,848	0
3	DALLARDSVILLE (3160)	POLK	1	1	21,543	95 F
3	DAMASCUS (AUSTIN CHALK)	POLK	2	1	5,653	111
3	DAMASCUS (CARTER)	ANGELINA	1	1	16,237	57
3	P DAMASCUS (SEAMANS)	ANGELINA	7	6	1,784,915	10,330
3	P DAMASCUS (WOODBINE)	POLK	5	4	1,324,717	6,659

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RR DIST- NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
3	DAMASCUS (WOODBINE 9230)	POLK	1	0	774	20
3	DAMASCUS (WOODBINE 9300)	POLK	1	1	313,674	1,572
3	DAMASCUS (WOODBINE 9320)	POLK	1	0	0	0
3	P DAMASCUS (WOODBINE 9330)	POLK	6	6	2,731,214	12,008
3	DAMASCUS (WOODBINE 9380)	POLK	1	1	156,488	849
3	A DAMON MOUND	BRAZORIA	3	0	0	0
3	DAMON MOUND (MIOCENE)	BRAZORIA	1	0	0	0
3	DANMUTH (WILCOX 8740)	SAN JACINTO	0	0	0	0
3	DANBURY (FRID #1-A 6400)	BRAZORIA	0	0	0	0
3	DANBURY (FRID #5 D)	BRAZORIA	0	0	0	0
3	DANBURY (FRID #5 8300)	BRAZORIA	0	0	0	0
3	DANBURY (FRID #6-A)	BRAZORIA	0	0	0	0
3	DANBURY (FRID #6-D 8600)	BRAZORIA	0	0	0	0
3	DANBURY (FRID #7 9000)	BRAZORIA	0	0	0	0
3	DANBURY (FRID 5700)	BRAZORIA	0	0	0	0
3	DANBURY (FRID 6500)	BRAZORIA	0	0	0	0
3	DANBURY (FRID 7500)	BRAZORIA	1	0	0	0
3	DANBURY (FRID 9200)	BRAZORIA	0	0	0	0
3	DANBURY (FRID 9350)	BRAZORIA	0	0	0	0
3	DANBURY (FRID 9380)	BRAZORIA	0	0	0	0
3	DANBURY (7800)	BRAZORIA	0	0	0	0
3	DANBURY (7900)	BRAZORIA	0	0	0	0
3	A DANBURY, E. (FRID 7440)	BRAZORIA	0	0	0	0
3	DANBURY, NW. (F-8)	BRAZORIA	0	0	0	0
3	DANBURY, SOUTH (ANDMILINA 2)	BRAZORIA	0	0	0	0
3	DANBURY, SOUTH (FRID 10)	BRAZORIA	0	0	0	0
3	DANBURY, SOUTH (FRID 11,700)	BRAZORIA	0	0	0	0
3	DANBURY, SW. (FRID #2 9400)	BRAZORIA	0	0	0	0
3	DANBURY, SW. (FRID LOWER 12550)	BRAZORIA	1	1	429,735	2,661
3	P DANBURY, SW. (12,100-A)	BRAZORIA	2	2	1,971,814	10,460
3	DANBURY, SW. (12,400-B)	BRAZORIA	1	0	0	0
3	DANBURY, S.W. (12700)	BRAZORIA	1	0	0	0
3	DANBURY, SW. (12, 900-E)	BRAZORIA	1	1	519,769	2,867
3	DANBURY, S.W. (12970-C)	BRAZORIA	1	1	198,579	2,475
3	DANBURY, SW (13,300)	BRAZORIA	1	1	455,516	4,674
3	DANBURY, SW (13660-F)	BRAZORIA	0	0	0	0
3	P DANBURY, SW. (13,650-H)	BRAZORIA	1	0	0	0
3	A DANBURY DOME	BRAZORIA	1	0	0	0
3	P DANBURY DOME*	BRAZORIA	5	2	113,472	460 F
3	DANBURY DOME (F-1-A, VRAZEL)	BRAZORIA	1	1	17,992	0
3	DANBURY DOME (F-5-A,GAS)	BRAZORIA	0	0	0	0
3	A DANBURY DOME (F-5-B)	BRAZORIA	0	0	0	0
3	A DANBURY DOME (F-5-C)	BRAZORIA	0	0	0	0
3	A DANBURY DOME (5655 SAND)	BRAZORIA	1	0	14,401	39 F
3	A DANBURY DOME (7625 SAND)	BRAZORIA	0	0	0	0
3	DANBURY DOME, NORTH (FRID 1-8)	BRAZORIA	1	1	23,163	1,079
3	DANBURY DOME, NORTH (FRID-7)	BRAZORIA	0	0	0	0
3	DANBURY DOME, WEST (FRID 10,500)	BRAZORIA	1	0	495,252	2,761
3	DANCE (MURCHISON)	BRAZORIA	0	0	0	0
3	DANCE, W. (CHAN)	BRAZORIA	0	0	0	0
3	DANCE, W. (DANCE)	BRAZORIA	0	0	0	0
3	DARRINGTON (BINGHAM SD.)	BRAZORIA	0	0	0	0
3	DARRINGTON (8300 SAND)	BRAZORIA	0	0	0	0
3	DAVIS HILL (YEGUA)	LIBERTY	0	0	0	0
3	A DAY	MADISON	0	0	0	0
3	DAY (PECAN GAP)	MADISON	1	1	11,926	0
3	A DAY (WOODBINE)	MADISON	0	0	0	0
3	DAY, SOUTH (WOODBINE)	MADISON	1	0	0	0
3	A DAYTON, NORTH	LIBERTY	2	0	0	0
3	DAYTON, NORTH (MIOCENE 2100)	LIBERTY	0	0	0	0
3	DAYTON, NORTH (MIOCENE 2400)	LIBERTY	1	0	0	0
3	A DAYTON, NORTH (YEGUA EY-1)	LIBERTY	0	0	0	0
3	DAYTON, NORTH (YEGUA 2)	LIBERTY	0	0	0	0
3	DAYTON, NORTH (YEGUA 8400)	LIBERTY	1	1	179	0 F
3	A DAYTON, NORTH (5000 SAND)	LIBERTY	1	0	0	0
3	DEAN LAKE (WILCOX 12950)	MONTGOMERY	2	1	772,554	14,960
3	DEAN LAKE (WILCOX 13300)	MONTGOMERY	1	1	41,257	909
3	DECKERS PRAIRIE (BAYER 5300)	MONTGOMERY	0	0	0	0
3	P DECKERS PRAIRIE (BAYER 5400)	MONTGOMERY	4	3	304,516	984
3	DECKERS PRAIRIE (BRAUTIGAM)	MONTGOMERY	1	1	863	0 F
3	DECKERS PRAIRIE (PITTS)	MONTGOMERY	0	0	0	0
3	DECKERS PRAIRIE (SCHIEL)	MONTGOMERY	0	0	0	0
3	DECKERS PRAIRIE (WILCOX)	MONTGOMERY	1	0	3,295	220
3	DECKERS PRAIRIE (WILCOX 9120)	MONTGOMERY	1	1	152,639	5,733
3	A DECKERS PRAIRIE, SOUTH	MONTGOMERY	0	0	0	0
3	A DECKERS PRAIRIE, S. (SEG A)	MONTGOMERY	2	0	24,013	138 F
3	DECKERS PRAIRIE, S. (SEG A 1300)	HARRIS	0	0	0	0
3	DECKERS PRAIRIE, S. (SEG A 1400)	HARRIS	8	1	15,173	0
3	DECKERS PRAIRIE, S. (SEG A 1600)	HARRIS	0	0	0	0
3	P DECKERS PRAIRIE, S. (SEG A 1700)	HARRIS	4	2	33,173	0
3	DECKERS PRAIRIE, S. (SEG A 1800)	HARRIS	3	0	0	0
3	DECKERS PRAIRIE, S. (SEG A 3400)	HARRIS	0	0	0	0
3	DECKERS PRAIRIE, S. (1360)	MONTGOMERY	0	0	0	0
3	DECKERS PRAIRIE, S. (2150)	HARRIS	0	0	0	0
3	A DELHI, NORTH	HARRIS	0	0	0	0
3	DELHI, NORTH (COCKFIELD)	HARRIS	0	0	0	0
3	DELHI, NORTH (6400)	HARRIS	1	0	34,266	430
3	DELHI, NORTH (6690)	HARRIS	0	0	0	0
3	DELHI, NORTH (6700 KATY)	HARRIS	0	0	0	0
3	DELHI, NORTH (7000)	HARRIS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

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3	DELHI, NORTH (7200 LOWER, YEGUA)	HARRIS	0	0	0	0
3	P DELHI, NORTH (FIRST WILCOX)	HARRIS	4	4	299,356	5,011
3	DELHI, N.E. (6900)	HARRIS	2	2	379,558	3,770
3	DELHI, N.E. (7650)	HARRIS	1	0	417	4
3	DELHI, N.W. (FIRST WILCOX)	HARRIS	1	1	11,455	76
3	P DEMPSEY CREEK (WILCOX)	NEWTON	4	4	434,441	48,766
3	DEUCE (6330)	SAN JACINTO	1	0	7,671	107
3	DEVERS (YEGUA 11400)	LIBERTY	1	1	173,069	3,032
3	P DEVILLIER (VICKSBURG)	CHAMBERS	4	3	385,789	2,981
3	DEVIL (DISCORBIS)	JEFFERSON	1	1	508,990	512
3	DEVIL (FAULT BLOCK B)	JEFFERSON	1	1	166,252	154
3	DEVIL (FAULT BLOCK C)	JEFFERSON	1	1	181,046	708
3	A DEVILS POCKET (YEGUA Y-1)	NEWTON	0	0	0	0
3	DEVILS POCKET (YEGUA Y-3)	NEWTON	0	0	0	0
3	DEVILS POCKET (YEGUA Y-7)	NEWTON	0	0	0	0
3	DEVILS POCKET (YEGUA Y-8)	NEWTON	0	0	0	0
3	DEWEYVILLE (HACKBERRY)	NEWTON	0	0	0	0
3	DEWEYVILLE (MORGAN)	NEWTON	0	0	0	0
3	DEWYVILLE, WEST (NODOSARIA)	NEWTON	0	0	0	0
3	A DICKINSON	GALVESTON	0	0	0	0
3	DICKINSON (FRID 1)	GALVESTON	3	0	60,822	282
3	DICKINSON (FRID 1-A)	GALVESTON	1	1	6,057	0 F
3	A DICKINSON (FRID 2)	GALVESTON	0	0	0	0
3	DICKINSON (FRID 13-C)	GALVESTON	0	0	0	0
3	DICKINSON (FRID 14, SEGC)	GALVESTON	0	0	0	0
3	DICKINSON (FRID 15)	GALVESTON	0	0	0	0
3	DICKINSON (FRID 7,400)	GALVESTON	2	1	85,917	0 F
3	DICKINSON (FRID 7,800)	GALVESTON	1	1	2,650	13
3	DICKINSON (FRID 7860)	GALVESTON	0	0	0	0
3	DICKINSON (FRID 8,000)	GALVESTON	1	0	2,006	65
3	DICKINSON (FRID 8300)	GALVESTON	0	0	0	0
3	P DICKINSON (FRID 8,400)	GALVESTON	4	1	67,608	2 F
3	DICKINSON (FRID 8,780)	GALVESTON	0	0	0	0
3	DICKINSON (FRID 9,000)	GALVESTON	1	1	13,842	0 F
3	A DICKINSON (FRID 9,100)	GALVESTON	1	0	18,055	6 F
3	DICKINSON (FRID 10,000)	GALVESTON	0	0	0	0
3	DICKINSON (7900)	GALVESTON	0	0	0	0
3	P DICKINSON (8300)	GALVESTON	0	0	0	0
3	DICKINSON (8500)	GALVESTON	0	0	0	0
3	DICKINSON (SEG. E, TOP FRID)	GALVESTON	2	2	126,932	341
3	DICKINSON, DEEP (FRID #18 SFB)	GALVESTON	1	0	0	0
3	A DICKINSON, NE. (F. SEG. 1 TP FR SD)	GALVESTON	0	0	0	0
3	DICKINSON, NW. (FRID 10,400)	GALVESTON	0	0	0	0
3	DICKINSON, NW. (FRID 10,500)	GALVESTON	0	0	0	0
3	A DICKINSON, SE. (F. SEG. 2 FRID)	GALVESTON	0	0	0	0
3	DICKINSON, SE (FLT SEG FRID 1)	GALVESTON	0	0	0	0
3	A DIME BOX (NAVARRO)	LEE	3	3	132,081	277 F
3	DOBBS (11740)	MONTGOMERY	1	1	76,433	157
3	DOBBS, SOUTH (WILCOX)	MONTGOMERY	0	0	0	0
3	DOBBS, SW. (WILCOX)	MONTGOMERY	0	0	0	0
3	DOLEN (FRID 3200)	LIBERTY	1	0	0	0
3	DOLLAR POINT (FRID A)	GALVESTON	0	0	0	0
3	A DORSEY (WILCOX)	HARDIN	0	0	0	0
3	DORSEY (YEGUA 7300)	HARDIN	0	0	0	0
3	DOTY (8000)	ORANGE	0	0	0	0
3	DOTY, E. (NODOSARIA 7930)	ORANGE	1	0	16,263	54
3	A DOTY, NW. (7200)	ORANGE	0	0	0	0
3	DOUBLE A WELLS (2150)	POLK	1	0	0	0
3	DOUBLE BAYOU (FRID A)	CHAMBERS	0	0	0	0
3	DOUBLE BAYOU (FRID 1)	CHAMBERS	0	0	0	0
3	DOUBLE BAYOU (FRID 9)	CHAMBERS	1	0	25,109	0
3	DOUBLE BAYOU (FRID 11)	CHAMBERS	0	0	0	0
3	DOUBLE BAYOU (FRID 14)	CHAMBERS	1	0	44,924	115 F
3	DOUBLE BAYOU (FRID 8200)	CHAMBERS	2	0	32,546	467
3	DOUBLE BAYOU (FRID 8700)	CHAMBERS	1	0	0	0
3	A DOUBLE BAYOU (NODOSARIA)	CHAMBERS	0	0	0	0
3	DOUBLE BAYOU (8800)	CHAMBERS	1	0	0	0
3	DOUBLE BAYOU, EAST (FRID 8850)	CHAMBERS	0	0	0	0
3	A DOUBLE BAYOU, E. (REARWIN, LO.)	CHAMBERS	1	0	0	0
3	DOUBLE BAYOU, W. (FRID 8500)	CHAMBERS	0	0	0	0
3	DOUBLE LAKE (WILCOX 7830)	SAN JACINTO	1	1	47,467	490
3	A DOUGAR, EAST (Y-4-A)	NEWTON	0	0	0	0
3	A DOUGAR, EAST (Y-5)	NEWTON	0	0	0	0
3	DOUGAR, EAST (YEGUA Y-1)	NEWTON	0	0	0	0
3	DOUGAR, WEST (YEGUA 4-A)	JASPER	1	1	2,395	105
3	A DOUGAR, WEST (YEGUA 4-B)	JASPER	0	0	0	0
3	A DOUGAR, WEST (YEGUA 5TH)	NEWTON	0	0	0	0
3	A DOUGAR, WEST (YEGUA 7000)	JASPER	0	0	0	0
3	DRAKES BRANCH (COCKFIELD, UP.)	TYLER	1	1	93,757	0
3	DRAKES BRANCH (COCKFIELD 5)	TYLER	2	0	467	0
3	DRAKES BRANCH, E. (COCKFIELD 1-A)	TYLER	0	0	0	0
3	DRAKES BRANCH, E. (COCKFIELD 2ND)	TYLER	0	0	0	0
3	DRAKES BRANCH, W. (WILCOX 3RD)	TYLER	0	0	0	0
3	DREWS LANDING (WILCOX)	SAN JACINTO	1	0	0	0
3	A DRY CREEK (YEGUA 2-A)	HARDIN	0	0	0	0
3	DRY CREEK (YEGUA 7-A)	HARDIN	0	0	0	0
3	DRY CREEK (6640)	HARDIN	0	0	0	0
3	DRY CREEK (6800)	HARDIN	0	0	0	0
3	DRY CREEK (6860)	HARDIN	0	0	0	0
3	DRY CREEK (6900)	HARDIN	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
3	DRY CREEK (6960)	HARDIN	0	0	0	0
3	DUBINA, SOUTH (9150)	COLORADO	2	1	10,025	2,248
3	P DUBINA, W. (DAKVILLE 500)	FAYETTE	14	3	159,329	0 F
3	DUFFY (FRID LOWER)	WHARTON	0	0	0	0
3	DUFFY (FRID MIDDLE)	WHARTON	0	0	0	0
3	DUFFY (FRID UPPER)	WHARTON	0	0	0	0
3	DUFFY (FRID 5550)	WHARTON	1	1	118,477	0
3	A DUFFY (FRID 5565)	WHARTON	1	0	0	0
3	DUFFY (5370)	WHARTON	2	2	159,909	0 F
3	A DUFFY (HALANICEK)	WHARTON	1	0	0	0
3	DUFFY (LARSON)	WHARTON	0	0	0	0
3	DUFFY (MIOCENE LOWER)	WHARTON	2	0	5,672	0
3	DUFFY (MIOCENE 4300)	WHARTON	1	0	6,171	5
3	DUFFY (MIOCENE 4800)	WHARTON	0	0	0	0
3	DUFFY (1350)	WHARTON	3	0	0	0
3	DUFFY (1400)	WHARTON	0	0	0	0
3	DUFFY, SOUTH (FRID 22-A)	WHARTON	0	0	0	0
3	DUFFY, S. (FRID 23-A)	WHARTON	0	0	0	0
3	DUFFY, SOUTH (FRID 26-A)	WHARTON	0	0	0	0
3	A DUFFY, SOUTH (5930)	WHARTON	0	0	0	0
3	DUFFY, SOUTH (5970)	WHARTON	0	0	0	0
3	A DUFFY, SOUTH (6980)	WHARTON	0	0	0	0
3	DUKE (6200)	WHARTON	0	0	0	0
3	DUNCAN (FRID 4270)	WHARTON	0	0	0	0
3	DUNCAN (FRID 4360)	WHARTON	1	1	105,140	0 F
3	DUNCAN (WILCOX)	WHARTON	0	0	0	0
3	DUNCAN, S. (YEGUA 6500)	WHARTON	1	0	0	0
3	DUCAN, SOUTH (7150)	WHARTON	1	0	0	0
3	DUNCAN SLOUGH (FRID-2)	MATAGORDA	3	0	45,349	1,066 F
3	DUNCAN SLOUGH (FRID-3)	MATAGORDA	0	0	0	0
3	A DUNCAN SLOUGH (FRID-6)	MATAGORDA	1	1	114,536	1,467
3	DUNCAN SLOUGH (FRID-7)	MATAGORDA	0	0	0	0
3	DUNCAN SLOUGH (FRID-7-B)	MATAGORDA	1	0	15,974	419
3	DUNCAN SLOUGH (FRID-8)	MATAGORDA	1	0	10,596	338
3	DUNCAN SLOUGH, SOUTH (F-6)	MATAGORDA	3	0	79,790	732 F
3	DUNCAN SLOUGH, SOUTH (F-7)	MATAGORDA	1	1	52,212	371
3	P DUNCAN SLOUGH, S. (FRID, LD.)	MATAGORDA	6	2	644,005	6,468
3	DUNCAN SLOUGH, SE. (FRID LD.)	MATAGORDA	1	1	36,887	370
3	DUNCAN SLOUGH, W. (FRID, LD.)	MATAGORDA	1	1	17,717	350
3	DUNFORD (3RD COOK MTN.)	HARDIN	1	1	43,801	394
3	A DURKEE (FAIRBANKS SAND)	HARRIS	1	0	0	0
3	P DURKEE (GOODYKOONTZ II)	HARRIS	0	0	0	0
3	DURKEE (GOODYKOONTZ III)	HARRIS	0	0	0	0
3	DURKEE (GOODYKOONTZ IV)	HARRIS	0	0	0	0
3	DURKEE (GOODYKOONTZ 7400)	HARRIS	0	0	0	0
3	DURKEE (HURT)	HARRIS	0	0	0	0
3	DURKEE (LOOK, 1ST)	HARRIS	0	0	0	0
3	A DURKEE (LOOK, 2ND)	HARRIS	0	0	0	0
3	DURKEE (MOORE)	HARRIS	1	1	58,671	622 F
3	DURKEE (STRAUSS B 7500)	HARRIS	0	0	0	0
3	DURKEE (STRAUSS 7500)	HARRIS	0	0	0	0
3	DURKEE (7200)	HARRIS	1	1	135,205	2,393
3	DURKEE, N. (FAIRBANKS SD.)	HARRIS	1	1	24,360	284 F
3	DURKEE, N. (GOODYKOONTZ I)	HARRIS	0	0	0	0
3	DURKEE, N. (GOODYKOONTZ 111)	HARRIS	1	0	0	0
3	DURKEE, N. (GOODYKOONTZ IV)	HARRIS	0	0	0	0
3	DURKEE, NORTH (HURT 7600)	HARRIS	1	0	0	0
3	DURKEE, NORTH (MOORE)	HARRIS	1	1	87,272	867
3	DYERSDALE (MIOCENE 2550)	HARRIS	1	0	0	0
3	DYERSDALE (MIOCENE 2700, STRAY)	HARRIS	3	0	22,915	0
3	DYERSDALE (MIOCENE 3260)	HARRIS	2	1	36,142	0
3	DYERSDALE (MIOCENE 3280)	HARRIS	2	1	17,022	0
3	DYERSDALE (WILCOX 12100)	HARRIS	0	0	0	0
3	A DYERSDALE, N. (CM-1)	HARRIS	2	1	3,489	251
3	DYERSDALE, N. (CM-2)	HARRIS	6	1	14,122	138
3	DYERSDALE, N. (CM-3)	HARRIS	6	1	50,242	382 F
3	DYERSDALE, N. (CM-4)	HARRIS	0	0	0	0
3	DYERSDALE, N. (CM-5)	HARRIS	1	1	135,030	1,338
3	DYERSDALE, N. (COOK MTN., LD.)	HARRIS	0	0	0	0
3	DYERSDALE, N. (DY-2)	HARRIS	0	0	0	0
3	A DYERSDALE, N (Y-1)	HARRIS	1	1	67,090	341
3	DYERSDALE, N. (Y-2)	HARRIS	1	0	0	0
3	DYERSDALE, N. (Y-3)	HARRIS	1	0	58	53
3	DYERSDALE NORTH (Y-4)	HARRIS	0	0	0	0
3	A DYERSDALE, N. (Y-5)	HARRIS	7	5	267,763	6,236
3	P DYERSDALE, N. (8100)	HARRIS	3	3	1,016,790	21,945
3	EAGLE LAKE (WILCOX A-2)	COLORADO	0	0	0	0
3	EAGLE LAKE (WILCOX A-3)	COLORADO	0	0	0	0
3	EAGLE LAKE, S. (2250)	COLORADO	0	0	0	0
3	EAGLE VIEW (2080)	COLORADO	0	0	0	0
3	EAGLE VIEW (2100)	COLORADO	0	0	0	0
3	EAGLE VIEW (9050 WILCOX A-2)	COLORADO	1	0	20,407	2,422
3	EAST BAY (BIG GAS)	GALVESTON	0	0	0	0
3	EAST BAY (FRID MIDDLE 1)	GALVESTON	0	0	0	0
3	EAST COLUMBIA (FRID 9840)	BRAZORIA	1	0	0	0
3	EAST COLUMBIA (FRID 9900)	BRAZORIA	0	0	0	0
3	EASTER (MIOCENE 3700)	COLORADO	0	0	0	0
3	EASTER (YEGUA 5850)	COLORADO	0	0	0	0
3	EASTER (YEGUA 5900)	COLORADO	0	0	0	0
3	P EASTER (6000)	COLORADO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION H.C.F.	HYDROCARBON LIQUID BBLs
3	P EASTER (YEGUA 6050)	COLORADO	0	0	0	0
3	EASTER (YEGUA 6400)	COLORADO	0	0	0	0
3	EASTER (YEGUA 6600)	COLORADO	0	0	0	0
3	EASTER (1720)	COLORADO	1	0	22,877	0
3	EASTER (1950)	COLORADO	3	1	21,637	0
3	EASTER (1980)	COLORADO	1	1	123,358	0
3	EASTER (2050)	COLORADO	1	0	37,477	0
3	EASTER (2200)	COLORADO	2	2	27,662	0
3	EASTER (3100)	COLORADO	0	0	0	0
3	EASTER (3400)	COLORADO	0	0	0	0
3	EASTER (3850)	COLORADO	0	0	0	0
3	EASTER (5800)	COLORADO	1	1	5,523	53
3	EASTER (5850)	COLORADO	0	0	0	0
3	EASTER, N. (2000)	COLORADO	1	0	0	0
3	EASTER, N. (3000)	COLORADO	1	0	41,222	0
3	EASTER, N. (3240)	COLORADO	1	0	0	0
3	EASTER, NORTH (3260)	COLORADO	0	0	0	0
3	EASTER, N. (3400)	COLORADO	1	0	0	0
3	EASTER, NORTH (3430)	COLORADO	0	0	0	0
3	EASTER, NORTH (FRID 4000)	COLORADO	1	1	87,102	0
3	EASTER, S. (6380)	COLORADO	1	0	7	0
3	EASTER, S. (8920)	COLORADO	1	0	0	0
3	A EASTER, SOUTH (9000)	COLORADO	1	1	345,321	4,494
3	P EATON (MIOCENE 2000)	COLORADO	6	4	99,473	0
3	P EATON (MIOCENE 2100)	COLORADO	9	9	349,142	0
3	EATON (MIOCENE 2200)	COLORADO	0	0	0	0
3	EATON, SOUTH (MIOCENE 2230)	COLORADO	1	1	11,662	0
3	ECHO (FRID 7300)	ORANGE	0	0	0	0
3	ECHO (FRID 8100)	ORANGE	0	0	0	0
3	ECHO (7900)	ORANGE	0	0	0	0
3	ECHO (8000 FRID)	ORANGE	0	0	0	0
3	ECHO (9910)	ORANGE	1	1	392,344	28,212
3	EDDIE (YEGUA C)	WHARTON	0	0	0	0
3	P EDNY DUKE (WILCOX)	POLK	0	0	0	0
3	EDNY DUKE (WILCOX 9000)	POLK	1	1	62,372	1,245
3	P EGYPT (2800)	WHARTON	2	1	99,114	0
3	EGYPT (3800)	WHARTON	0	0	0	0
3	EGYPT (6700)	WHARTON	0	0	0	0
3	EGYPT (6970)	WHARTON	1	0	30,190	509
3	P EGYPT (7200)	WHARTON	2	0	76,896	466
3	EGYPT, NW. (7400)	WHARTON	1	1	30,491	242
3	A EL CAMPO	WHARTON	0	0	0	0
3	EL CAMPO (5900)	WHARTON	0	0	0	0
3	EL CAMPO (6300 -C-)	WHARTON	0	0	0	0
3	EL CAMPO (6500)	WHARTON	0	0	0	0
3	A EL CAMPO (6800)	WHARTON	0	0	0	0
3	EL CAMPO, N. (EARL SD.)	WHARTON	1	0	0	0
3	A EL CAMPO, NORTH (MIOCENE)	WHARTON	1	1	13,212	0
3	EL CAMPO, N. (MIOCENE 3000)	WHARTON	2	0	0	0
3	EL CAMPO, N. (MIOCENE 3290)	WHARTON	1	0	0	0
3	EL CAMPO, N. (MIOCENE 3400)	WHARTON	3	0	0	0
3	EL CAMPO, S. (FRID 6690)	WHARTON	1	1	2,862	0
3	A EL CAMPO, S. (SHENDEL)	WHARTON	0	0	0	0
3	A EL CAMPO, S. (6050)	WHARTON	0	0	0	0
3	EL CAMPO, S. (6150)	WHARTON	0	0	0	0
3	EL CAMPO, S. (6500)	WHARTON	0	0	0	0
3	EL CAMPO, S. (6550)	WHARTON	0	0	0	0
3	P EL CAMPO, S (6770)	WHARTON	0	0	0	0
3	A EL CAMPO, SOUTH (6850)	WHARTON	0	0	0	0
3	EL CAMPO, S. (6900)	WHARTON	0	0	0	0
3	A EL CAMPO, S. (6950)	WHARTON	0	0	0	0
3	A EL CAMPO, S. (7330)	WHARTON	0	0	0	0
3	EL CAMPO, WEST (FRID 4240)	WHARTON	0	0	0	0
3	EL CAMPO, WEST (FRID 4700)	WHARTON	3	1	150,602	48
3	EL CAMPO WEST (FRID 5180)	WHARTON	1	1	24,675	0
3	EL CAMPO, WEST (GRETA 3975)	WHARTON	1	1	54,431	17
3	A EL CAMPO, WEST (MARG. 5100)	WHARTON	0	0	0	0
3	EL CAMPO, WEST (REITZ SAND)	WHARTON	1	1	716	0
3	EL CAMPO, WEST (3300)	WHARTON	1	0	0	0
3	EL CAMPO, W. (4890)	WHARTON	1	0	0	0
3	EL CAMPO, W. (5090)	WHARTON	1	1	5,338	0
3	EL CAMPO, WEST (5200)	WHARTON	0	0	0	0
3	EL CAMPO, W. (5260)	WHARTON	1	1	20,174	240
3	EL CAMPO, WEST (5300)	WHARTON	0	0	0	0
3	EL CAMPO, WEST (6700)	WHARTON	0	0	0	0
3	P EL GORDO (MIOCENE)	MATAGORDA	5	5	5,241,839	93,251
3	EL GORDO (N.W. MIOCENE 7680)	MATAGORDA	0	0	0	0
3	EL GORDO (11800)	MATAGORDA	1	1	459,894	2,696
3	EL GORDO (12070)	MATAGORDA	1	1	60,171	131
3	EL GORDO (12100)	MATAGORDA	1	1	495,291	4,042
3	EL GORDO (12300)	MATAGORDA	1	0	495,383	2,120
3	EL GORDO (12700)	MATAGORDA	0	0	0	0
3	EL GORDO (12800)	MATAGORDA	1	1	39,103	171
3	EL GORDO (13700)	MATAGORDA	1	1	546,311	1,722
3	EL GORDO (11,800)	MATAGORDA	0	0	0	0
3	EL MATON (A)	WHARTON	0	0	0	0
3	A EL MATON (BASAL FRID)	MATAGORDA	1	0	0	0
3	EL MATON (FRID A-2)	MATAGORDA	0	0	0	0
3	EL MATON (FRID F-1)	MATAGORDA	0	0	0	0
3	EL MATON (FRID F-2)	MATAGORDA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	EL MATON (FRID 9,000)	MATAGORDA	0	0	0	0
3	EL MATON (FRID 9,500)	MATAGORDA	0	0	0	0
3	P EL MATON (FRID 9,800)	MATAGORDA	0	0	0	0
3	EL MATON (FRID 10050)	MATAGORDA	1	1	18,966	189
3	EL MATON (FRID 10,100)	MATAGORDA	1	0	0	0
3	EL MATON (FRID 10,600)	MATAGORDA	0	0	0	0
3	EL MATON (8700)	MATAGORDA	0	0	0	0
3	EL MATON, SOUTH (FRID 10,700)	MATAGORDA	0	0	0	0
3	EL MATON, W.(9200)	MATAGORDA	0	0	0	0
3	EL MATON, W (9400)	MATAGORDA	0	0	0	0
3	EL PLEASANT (WILCOX, LD)	AUSTIN	1	1	44,863	252
3	ELIZABETH (NDRTH)	JEFFERSON	0	0	0	0
3	ELLIOTT (YEGUA STRAY U)	HARDIN	0	0	0	0
3	ELLIOTT (YEGUA W)	HARDIN	0	0	0	0
3	ELLIOTT SLOUGH (FRID, LOWER)	MATAGORDA	1	1	18,910	501
3	ELM GROVE (ARNIM-A-GAS)	FAYETTE	0	0	0	0
3	ELM GROVE (COCKRILL, FIRST)	FAYETTE	1	0	0	0
3	ELM GROVE (SPARTA)	FAYETTE	1	0	0	0
3	ELWOOD (DISCORBIS)	CHAMBERS	1	1	777,202	3,473
3	P ELWOOD (VICKSBURG)	CHAMBERS	6	6	7,080,940	174,996
3	ENGLEHART (F2)	COLORADO	1	0	7,099	0
3	ENGLEHART (FRID 3400)	COLORADO	0	0	0	0
3	ENGLEHART (FB-2, FRID 3100)	COLORADO	0	0	0	0
3	A ENGLEHART (FB-2, Y-1)	COLORADO	0	0	0	0
3	A ENGLEHART (FB-2, Y-2)	COLORADO	0	0	0	0
3	P ENGLEHART (WILCOX 8800)	COLORADO	5	3	227,079	1,292
3	ENGLEHART (WILCOX 8900)	COLORADO	1	1	204,584	3,525
3	ENGLEHART (WILCOX 8950)	COLORADO	1	1	110,528	3,324
3	ENGLEHART (WILCOX 9100)	COLORADO	1	1	23,819	68
3	ENGLEHART (Y-1)	COLORADO	0	0	0	0
3	A ENGLEHART (Y-5 SAND)	COLORADO	0	0	0	0
3	ENGLEHART (3300)	COLORADO	0	0	0	0
3	ENGLEHART (3400)	COLORADO	0	0	0	0
3	ENGLEHART (3750)	COLORADO	2	0	0	0
3	ENGLEHART (3870)	COLORADO	2	0	0	0
3	ENGLEHART (5900)	COLORADO	0	0	0	0
3	ENGLEHART (5910)	COLORADO	1	0	0	0
3	ENGLEHART (6000)	COLORADO	2	1	205,517	1,053
3	ENGLEHART (6100)	COLORADO	1	0	0	0
3	ENGLE HART (6290)	COLORADO	0	0	0	0
3	ENGLEHART (6200)	COLORADO	1	0	0	0
3	ENGLEHART (6230)	COLORADO	1	1	101,633	1,101
3	ENGLEHART (6300)	COLORADO	0	0	0	0
3	ENGLEHART (6500)	COLORADO	2	0	0	0
3	ENGLEHART (6700)	COLORADO	1	1	22,155	33
3	ENGLEHART (6800)	COLORADO	2	1	48,717	164
3	ENGLEHART (FRID 3750)	COLORADO	0	0	0	0
3	ENGLEHART, E. (YEGUA 6000)	COLORADO	0	0	0	0
3	ENGLEHART, E. (2050)	COLORADO	0	0	0	0
3	ENGLEHART, E. (3700)	COLORADO	0	0	0	0
3	ENGLEHART, E. (6500)	COLORADO	1	1	14,676	0
3	ENGLEHART, NORTH (WILCOX)	COLORADO	1	0	0	0
3	ENGLEHART, N. (YEGUA 6200)	COLORADO	0	0	0	0
3	ENGLEHART, NW. (WILCOX, UP.)	COLORADO	1	1	276,588	2,109
3	ENGLEHART, S. (3960)	COLORADO	0	0	0	0
3	ENGLEHART, S. (4050)	COLORADO	0	0	0	0
3	ENGLEHART, S. (6200)	COLORADO	1	0	0	0
3	ERVING (WILCOX 14,500)	AUSTIN	0	0	0	0
3	P ESPERSON DOME	LIBERTY	6	2	229,901	956 F
3	ESPERSON DOME*	LIBERTY	1	0	0	0
3	ESPERSON DOME (MIOCENE -J-)	LIBERTY	0	0	0	0
3	ESPERSON DOME (MIOCENE -M-)	LIBERTY	0	0	0	0
3	ESPERSON DOME (MIOCENE 1800)	LIBERTY	0	0	0	0
3	ESPERSON DOME (MIOCENE 3800)	LIBERTY	0	0	0	0
3	ESPERSON DOME (VKSBG. 5700)	LIBERTY	0	0	0	0
3	ESPERSON DOME (YEGUA)	LIBERTY	2	0	0	0
3	ESPERSON DOME (YEGUA 7000)	LIBERTY	2	0	24,018	31
3	ESPERSON DOME (YEGUA 7100)	LIBERTY	1	0	0	0
3	ESPERSON DOME (YEGUA 7300 UPPER)	LIBERTY	0	0	0	0
3	P ESPERSON DOME (YEGUA 7800 UPPER)	LIBERTY	2	0	0	0
3	P ESPERSON DOME (YEGUA 8500)	LIBERTY	3	0	0	0
3	ESPERSON DOME (YEGUA 9150)	LIBERTY	0	0	0	0
3	ESPERSON DOME, NORTH (9000)	LIBERTY	0	0	0	0
3	A ESPERSON DOME, SOUTH	LIBERTY	0	0	0	0
3	ETTA (M630 SAND)	WHARTON	1	1	3,388	0 F
3	ETTA (M 760 SAND)	WHARTON	1	1	23,937	0 F
3	ETTA (6400)	WHARTON	0	0	0	0
3	ETTA (6950)	WHARTON	0	0	0	0
3	A ETTA (7000 FRID)	WHARTON	0	0	0	0
3	A ETTA (7150 FRID)	WHARTON	0	0	0	0
3	A ETTA (7250 FRID)	WHARTON	1	1	38,057	10 F
3	A ETTA (7350 FRID)	WHARTON	0	0	0	0
3	A ETTA (7500)	WHARTON	0	0	0	0
3	A EUREKA HEIGHTS	HARRIS	0	0	0	0
3	EVADALE, NE. (WILCOX)	JASPER	1	1	12,210	1,041
3	A EVERGREEN	SAN JACINTO	2	0	0	0
3	P EVERGREEN (PAYNE)	SAN JACINTO	0	0	0	0
3	EVERGREEN, N. (NAVARRO)	SAN JACINTO	0	0	0	0
3	A FAIRBANKS	HARRIS	3	0	60	0
3	FAIRBANKS (COCKFIELD 6500)	HARRIS	2	1	28,116	58

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	FAIRBANKS (COCKFIELD 6520)	HARRIS	0	0	0	0
3	FAIRBANKS (GOODYKOONTZ SECOND)	HARRIS	0	0	0	0
3	FAIRBANKS (GOODYKOONTZ SECOND S.)	HARRIS	0	0	0	0
3	FAIRBANKS (LOOK 6900)	HARRIS	0	0	0	0
3	FAIRBANKS (MOORE FIRST)	HARRIS	0	0	0	0
3	FAIRBANKS (YEGUA COCKFIELD 6800)	HARRIS	0	0	0	0
3	FAIRBANKS (YEGUA 6600)	HARRIS	0	0	0	0
3	P FAIRBANKS (YEGUA 7500 -B-)	HARRIS	0	0	0	0
3	P FAIRBANKS (5000)	HARRIS	0	0	0	0
3	FAIRBANKS, NORTH (FRIO 6500)	HARRIS	0	0	0	0
3	FAIRBANKS, N. (MIOCENE 1400)	HARRIS	0	0	0	0
3	P FAIRBANKS, SW. (FAIRBANKS 2ND)	HARRIS	0	0	0	0
3	P FAIRBANKS, SW. (GOODYKOONTZ 1ST)	HARRIS	0	0	0	0
3	FAIRBANKS, SW. (GOODYKOONTZ 2ND)	HARRIS	0	0	0	0
3	P FAIRBANKS, SW. (LOOK)	HARRIS	0	0	0	0
3	P FAIRBANKS, SW. (WINDORF #1)	HARRIS	0	0	0	0
3	P FAIRBANKS, SW. (WINDORF #2)	HARRIS	0	0	0	0
3	A FAITH-MAG (FRIO 9500)	MATAGORDA	4	1	45,942	0
3	A FAITH-MAG, SOUTHWEST (9600)	MATAGORDA	0	0	0	0
3	A FANNETT	JEFFERSON	1	0	0	0
3	FANNETT *	JEFFERSON	11	3	131,475	731
3	FANNETT (FLT. BLK. E11M)	JEFFERSON	0	0	0	0
3	FANNETT (FLT. BLK. E12M)	JEFFERSON	0	0	0	0
3	FANNETT (FLT. BLK. W2M)	JEFFERSON	0	0	0	0
3	A FANNETT (FRIO LOWER)	JEFFERSON	1	1	102,792	122
3	FANNETT (FRIO SEG. A UPPER)	JEFFERSON	1	0	0	0
3	A FANNETT (FRIO UPPER)	JEFFERSON	0	0	0	0
3	FANNETT (MARGINULINA 7500)	JEFFERSON	0	0	0	0
3	FANNETT (8000)	JEFFERSON	0	0	0	0
3	FANNETT, SW (FRIO 7900)	JEFFERSON	1	0	0	0
3	FANNETT, SW (NOO 2)	JEFFERSON	1	0	0	0
3	FANNETT, WEST (8900)	JEFFERSON	0	0	0	0
3	A FARR (NODSARIA A)	JEFFERSON	0	0	0	0
3	FAYETTEVILLE, NE. (OAKVILLE)	FAYETTE	1	0	0	0
3	P FEDERAL BLDCK 206 (MIOCENE H)	GALVESTON	0	0	0	0
3	FELICIA (YEGUA)	LIBERTY	1	1	66,268	2,682
3	A FEN-MAC (FRIO 1)	JEFFERSON	0	0	0	0
3	A FEN-MAC (MARG.)	JEFFERSON	0	0	0	0
3	FERGUSON CROSSING (QUEEN CITY)	GRIMES	1	0	0	0
3	FERGUSON CROSSING (WILCOX)	GRIMES	3	0	0	0
3	FETZER (WILCOX)	WALLER	0	0	0	0
3	FIG RIDGE (F-1)	CHAMBERS	0	0	0	0
3	P FIG RIDGE (F-2)	CHAMBERS	0	0	0	0
3	FIG RIDGE (FB-B, F-1)	CHAMBERS	1	1	19,073	122
3	FIG RIDGE (FB-B, MARG. 7)	CHAMBERS	0	0	0	0
3	FIG RIDGE (FB-C, F-1)	CHAMBERS	0	0	0	0
3	A FIG RIDGE (FRIO FIRST)	CHAMBERS	1	1	62,381	335
3	P FIG RIDGE (FRIO SECOND)	CHAMBERS	1	0	0	0
3	A FIG RIDGE (FRIO THIRD B)	CHAMBERS	1	0	252	0
3	FIG RIDGE (MARGINULINA)	CHAMBERS	4	0	0	0
3	FIG RIDGE (8250)	CHAMBERS	0	0	0	0
3	FIG RIDGE, N. (MARG. 7)	CHAMBERS	0	0	0	0
3	FIG RIDGE, N. (8140)	CHAMBERS	0	0	0	0
3	A FIG RIDGE, N. (8150)	CHAMBERS	1	0	16,781	578
3	FIG RIDGE, NW (DISCORBIS)	CHAMBERS	1	0	0	0
3	FIG RIDGE, NW. (F-1)	CHAMBERS	0	0	0	0
3	A FIG RIDGE, NW. (F-2)	CHAMBERS	0	0	0	0
3	A FIG RIDGE, NW. (F-3 SAND)	CHAMBERS	0	0	0	0
3	FIG RIDGE, NW. (MARG. 7800)	CHAMBERS	0	0	0	0
3	FIG RIDGE, NW. (MARG. 7900)	CHAMBERS	0	0	0	0
3	FILES (WILCOX)	TYLER	0	0	0	0
3	FINFROCK (FEENEY-4TH)	HARRIS	0	0	0	0
3	FINFROCK (STRAY 6700)	HARRIS	0	0	0	0
3	FINFROCK (7500)	HARRIS	0	0	0	0
3	A FISHER (WILCOX FIFTH)	TYLER	0	0	0	0
3	A FISHER (WILCOX FIRST)	TYLER	0	0	0	0
3	P FISHER (WILCOX SECOND)	TYLER	0	0	0	0
3	A FISHERS REEF	CHAMBERS	0	0	0	0
3	A FISHERS REEF (FRIO 8 9200)	CHAMBERS	0	0	0	0
3	A FISHERS REEF (FRIO 1-A)	CHAMBERS	1	0	0	0
3	A FISHERS REEF (FRIO 1-B)	CHAMBERS	0	0	0	0
3	FISHERS REEF (FRIO 5)	CHAMBERS	1	0	0	0
3	FISHERS REEF (FRIO 5-A)	CHAMBERS	0	0	0	0
3	FISHERS REEF (FRIO 5, NE)	CHAMBERS	1	0	4,186	0
3	P FISHERS REEF (FRIO 6)	CHAMBERS	8	4	1,976,134	13,293
3	FISHERS REEF (FRIO 6A, NE)	CHAMBERS	1	1	44,927	0
3	A FISHERS REEF (FRIO 6-C)	CHAMBERS	2	0	0	0
3	A FISHERS REEF (FRIO 8)	CHAMBERS	0	0	0	0
3	A FISHERS REEF (FRIO 9)	CHAMBERS	0	0	0	0
3	A FISHERS REEF (FRIO 10-A)	CHAMBERS	0	0	0	0
3	FISHERS REEF (FRIO 10-B)	CHAMBERS	0	0	0	0
3	A FISHERS REEF (FRIO 11)	CHAMBERS	4	0	0	0
3	A FISHERS REEF (FRIO 13)	CHAMBERS	4	1	172,549	3,008
3	FISHERS REEF (FRIO 17)	CHAMBERS	1	1	104,169	340
3	FISHERS REEF (FRIO 19)	CHAMBERS	1	0	0	0
3	P FISHERS REEF (FRIO 8200)	CHAMBERS	4	2	840,825	15,668
3	A FISHERS REEF (FRIO 8400)	CHAMBERS	5	0	0	0
3	FISHERS REEF (FRIO 8800)	CHAMBERS	2	1	65,912	173
3	FISHERS REEF (8300)	CHAMBERS	0	0	0	0
3	A FISHERS REEF, NORTHEAST	CHAMBERS	1	1	96,323	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	FISHERS REEF, NE. (FRID 17)	CHAMBERS	0	0	0	0
3	FISHERS REEF, N.W. (F-15)	CHAMBERS	1	1	38,297	892
3	FISHERS REEF, SOUTH (FRID 8700)	CHAMBERS	1	0	0	0
3	FLAGPOND (FRID LOWER)	BRAZORIA	0	0	0	0
3	FLETCHER (YEGUA SAND)	HARDIN	1	1	63,585	2,203
3	FLORES (10-F)	SAN JACINTO	1	0	10	9
3	FLORES (10-H)	SAN JACINTO	1	0	227	190
3	FLORES (10,970)	SAN JACINTO	0	0	0	0
3	FLORES (12-D)	SAN JACINTO	1	1	115,511	1,572
3	FONDREN RANCH (WILCOX)	COLORADO	2	1	390,152	11,861 F
3	A FONDREN RANCH (WILCOX 8600)	COLORADO	0	0	0	0
3	FONDREN RANCH (YEGUA 4800)	COLORADO	1	1	209,927	727 F
3	FORREST (YEGUA 8080)	HARRIS	0	0	0	0
3	A FORT TRINIDAD (GLEN ROSE)	MADISON	1	0	0	0
3	P FORT TRINIDAD (GLEN ROSE -D-)	HOUSTON	8	7	544,354	22,278
3	A FORT TRINIDAD (GLEN ROSE -E-)	MADISON	10	0	2,337	0 F
3	A FORT TRINIDAD (GLEN ROSE, UPPER)	HOUSTON	31	13	1,291,502 C	0 F
3	A FT. TRINIDAD, E. (GLEN ROSE D)	HOUSTON	6	2	13,038	0 F
3	FT. TRINIDAD, E. (GLEN ROSE E)	HOUSTON	3	0	1,065	0 F
3	P FT. TRINIDAD, NE. (GLENROSE, UP)	HOUSTON	7	7	665,100	38,684
3	A FT. TRINIDAD, SW. (BUDA)	MADISON	0	0	0	0
3	FT. TRINIDAD, SW. (GL. RO. 11100)	MADISON	1	1	35,785	623
3	A FORT TRINIDAD, SW. (GLEN ROSE-B-)	MADISON	0	0	0	0
3	FORT TRINIDAD, SW. (GLEN ROSE-C-)	MADISON	2	0	0	0
3	FORT TRINIDAD, SW. (GLEN ROSE-E-)	MADISON	0	0	0	0
3	FORT TRINIDAD, SW. (GOODLAND)	MADISON	0	0	0	0
3	P FORT TRINIDAD, W. (GLEN ROSE B)	HOUSTON	17	3	308,863	5,086 F
3	P FORT TRINIDAD, W. (GLEN ROSE, UP)	MADISON	9	9	2,579,593	120,873
3	FORTENBERRY (YEGUA 5-A)	HARDIN	0	0	0	0
3	FORTENBERRY, WEST (YEGUA #3)	HARDIN	0	0	0	0
3	FORTENBERRY, WEST (6900)	HARDIN	1	1	95,876	24
3	P FOSTER (WILCOX, LOWER 11350)	MONTGOMERY	1	0	2,142	129
3	FOSTER FARMS (FRID 4300)	WHARTON	0	0	0	0
3	FOSTER FARMS (FRID 4400)	FORT BEND	0	0	0	0
3	FOSTER FARMS, NORTH (4100)	FORT BEND	0	0	0	0
3	FOSTER FARMS, NORTH (7590 YEGUA)	FORT BEND	1	0	559	11
3	FOSTORIA (COCKFIELD 5,600)	MONTGOMERY	0	0	0	0
3	FOSTORIA (WILCOX 9,100)	MONTGOMERY	3	2	26,830	91 F
3	P FOSTORIA (WILCOX 10,900)	MONTGOMERY	2	0	0	0
3	FOSTORIA (10,400)	MONTGOMERY	1	1	32,072	1,358
3	FOUR CORNERS (HELMUTH)	BRAZORIA	0	0	0	0
3	P FOUR CORNERS (HELMUTH A)	BRAZORIA	3	2	343,023	4,947
3	FOUR CORNERS (11500)	BRAZORIA	0	0	0	0
3	FOUR CORNERS (12000)	BRAZORIA	2	1	297,527	5,741
3	FOUR CORNERS (13000)	BRAZORIA	0	0	0	0
3	A FRAN (YEGUA 5)	JASPER	0	0	0	0
3	FRANK	COLORADO	1	0	0	0
3	A FRANK (WILCOX P-5)	COLORADO	1	0	0	0
3	P FRANK (WILCOX 'D')	COLORADO	4	3	112,242	1,198 F
3	FRANKLAND, S. (11000)	CHAMBERS	1	1	78,763	4,125
3	FRANKLAND, S. (11200)	CHAMBERS	1	0	76,788	2,810
3	P FRANKS (ALIBEL)	GALVESTON	0	0	0	0
3	P FRANKS (ANDRAU 11,800)	GALVESTON	0	0	0	0
3	P FRANKS (BANFIELD)	GALVESTON	0	0	0	0
3	FRANKS (BANFIELD, FB 1-A)	GALVESTON	0	0	0	0
3	P FRANKS (FRID 10,000)	GALVESTON	0	0	0	0
3	FRANKS, (HARRIS)	GALVESTON	0	0	0	0
3	P FRANKS (R-1-A)	GALVESTON	0	0	0	0
3	FRANKS (RYCADE)	GALVESTON	1	1	6,569	360
3	A FRANKS (SCHENCK SAND)	GALVESTON	1	0	0	0
3	FRANKS (SCHENCK UPPER)	GALVESTON	0	0	0	0
3	A FRANKS (WEITING, LOWER)	GALVESTON	2	1	10,796	136
3	P FRANKS (WEITING, UPPER)	GALVESTON	5	2	790,170	43,340
3	FRANKS, NW (9150)	GALVESTON	1	0	0	0
3	FREEMAN (REEVES)	BRAZORIA	1	0	0	0
3	FREEPORT (MIOCENE 7400)	BRAZORIA	1	0	0	0
3	FREEPORT (MIOCENE 7600)	BRAZORIA	1	1	119,212	0 F
3	P FREEPORT (MIOCENE 7900)	BRAZORIA	1	0	0	0
3	FREEPORT (MIOCENE 8100)	BRAZORIA	2	1	178,626	2,292 F
3	FRELS (WILCOX, FIRST)	FORT BEND	1	1	54,022	338
3	A FRELSBURG (CULLEN SD.)	COLORADO	1	0	0	0
3	FRELSBURG (WILCOX 10-A)	COLORADO	0	0	0	0
3	FRELSBURG (WILCOX 8000)	COLORADO	1	0	0	0
3	FRELSBURG (Z-11)	COLORADO	0	0	0	0
3	FRELSBURG (Z-11-A)	COLORADO	0	0	0	0
3	FRELSBURG (Z-12)	COLORADO	0	0	0	0
3	FRELSBURG (Z-12-C)	COLORADO	0	0	0	0
3	FRELSBURG (Z-12-C, LO.)	COLORADO	0	0	0	0
3	FRELSBURG (Z-13)	COLORADO	0	0	0	0
3	FRELSBURG (Z-13-B)	COLORADO	0	0	0	0
3	FRELSBURG (Z-14)	COLORADO	0	0	0	0
3	FRELSBURG (Z-15)	COLORADO	0	0	0	0
3	FRELSBURG (Z-15-A)	COLORADO	0	0	0	0
3	FRELSBURG (Z-15-B)	COLORADO	1	0	0	0
3	FRELSBURG (Z-15-C)	COLORADO	0	0	0	0
3	A FRELSBURG (Z-15-D)	COLORADO	1	1	67,093	2,555
3	FRELSBURG (Z-15-F)	COLORADO	1	0	0	0
3	FRELSBURG (Z-15-F-1)	COLORADO	0	0	0	0
3	FRELSBURG (Z-15-H)	COLORADO	0	0	0	0
3	FRELSBURG (Z-15-S)	COLORADO	1	1	22,867	347

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	FRELSBURG (Z-16)	COLORADO	0	0	0	0
3	FRELSBURG (Z-17-F)	COLORADO	0	0	0	0
3	FRELSBURG (Z-18)	COLORADO	1	0	0	0
3	FRELSBURG (Z-18-B)	COLORADO	1	0	0	0
3	FRELSBURG (Z-19)	COLORADO	0	0	0	0
3	FRELSBURG (Z-20)	COLORADO	0	0	0	0
3	FRELSBURG (Z-20,UP.)	COLORADO	1	1	51,748	1,990
3	FRELSBURG (Z-20, A)	COLORADO	1	0	26,530	537
3	P FRENCH ISLAND (HACKBERRY)	JEFFERSON	0	0	0	0
3	A FRENCH ISLAND (H-3)	JEFFERSON	0	0	0	0
3	FRENCH ISLAND (H-4)	JEFFERSON	0	0	0	0
3	A FRENCH ISLAND, SOUTH (H-3A)	JEFFERSON	0	0	0	0
3	FRIENDSHIP DEVELOPMENT (C-3B)	MONTGOMERY	1	1	48,062	669
3	FRIENDSHIP DEVELOPMENT (WILCOX)	MONTGOMERY	1	1	26,432	652
3	FRIJOLE (FRID 2800)	WALLER	1	1	55,519	0
3	FRIO (10560)	BRAZORIA	0	0	0	0
3	FRNKA (COCKFIELD 6400)	COLORADO	0	0	0	0
3	FRNKA (FRIO)	COLORADO	0	0	0	0
3	P FRNKA (WILCOX LEHRER)	COLORADO	0	0	0	0
3	FRNKA (3460)	COLORADO	1	1	36,073	0
3	FRNKA (4018)	COLORADO	0	0	0	0
3	FRNKA (6200)	COLORADO	0	0	0	0
3	FRNKA (6350)	COLORADO	0	0	0	0
3	FRNKA (6600)	COLORADO	0	0	0	0
3	FULSHEAR (CHRISTIAN 7500)	FORT BEND	0	0	0	0
3	A FULSHEAR (CLODINE SAND)	FORT BEND	1	0	0	0
3	P FULSHEAR (CLODINE, UPPER 7100)	FORT BEND	6	0	2,172	82
3	A FULSHEAR (HILLEBRENNER)	FORT BEND	3	1	343,249	4,481
3	FULSHEAR (III-B)	FORT BEND	0	0	0	0
3	FULSHEAR (III-C)	FORT BEND	0	0	0	0
3	FULSHEAR (III-D)	FORT BEND	0	0	0	0
3	FULSHEAR (IV-A)	FORT BEND	0	0	0	0
3	FULSHEAR (IV-C)	FORT BEND	0	0	0	0
3	FULSHEAR (IV-B)	FORT BEND	1	1	81,302	1,526
3	FULSHEAR (IV-F)	FORT BEND	0	0	0	0
3	FULSHEAR (MURPHY 28 7200)	FORT BEND	0	0	0	0
3	A FULSHEAR (WATSON)	FORT BEND	2	1	20,202	0
3	FULSHEAR (WATSON, UPPER)	FORT BEND	1	0	0	0
3	FULSHEAR (WILCOX 11,000)	FORT BEND	0	0	0	0
3	FULSHEAR (4350)	HARRIS	0	0	0	0
3	FULSHEAR (7700)	FORT BEND	0	0	0	0
3	FULSHEAR (7900)	FORT BEND	0	0	0	0
3	FULSHEAR, S. (FRID 7600)	FORT BEND	1	0	0	0
3	P FULSHEAR, S. (WILCOX 15450)	FORT BEND	2	2	195,376	750
3	FUQUA (AUSTIN CHALK)	GRIMES	1	0	22,499	116
3	G.D.M. 27-L (LENTIC-7600)	GALVESTON	1	0	279,005	4,871
3	G.D.M. 27-L (LENTIC-8000)	GALVESTON	1	0	58,660	439
3	P GDM 27-L (8150)	GALVESTON	4	2	2,950,431	17,759
3	G. D. M.-ST-83-S	JEFFERSON	0	0	0	0
3	GALVESTON BAY, W. (MID. 7150)	GALVESTON	0	0	0	0
3	GALVESTON BAY, W. (7100)	GALVESTON	0	0	0	0
3	P GALVESTON BLOCK 100-L (FRID)	GALVESTON	0	0	0	0
3	GALVESTON BLK.104-L (SD.1)	GALVESTON	1	1	683,536	2,485
3	P GALVESTON BLK. 104-L (SD.2)	GALVESTON	2	2	1,758,234	21,202
3	GALVESTON BLK. 104-L (SD.3)	GALVESTON	1	0	13,316	473
3	GALVESTON BLK. 104-L (SD.6)	GALVESTON	1	0	0	0
3	P GALVESTON BLOCK 310-L (MID)	GALVESTON	M 9	6	1,368,176	6,244
3	P GALVESTON ISLAND (DISCORBIS 5)	GALVESTON	4	3	1,172,076	1,359
3	GALVESTON ISLAND(DISCORBIS 7760)	GALVESTON	2	1	181,732	321
3	P GALVESTON ISLAND (SIPHONINA)	GALVESTON	2	2	573,103	664
3	P GALVESTON 102-L(MIOCENE)	GALVESTON	6	3	1,942,171	4,139
3	GARTH (11-E)	SAN JACINTO	1	1	107,970	32,071
3	GARWOOD (FRID 3200)	COLORADO	M 1	0	0	0
3	GARWOOD (FRID 3550)	COLORADO	2	0	0	0
3	GARWOOD (MIOCENE 1300)	COLORADO	1	0	0	0
3	P GARWOOD (MIOCENE 1850)	COLORADO	0	0	0	0
3	GARWOOD (MIOCENE 1950)	COLORADO	1	0	0	0
3	GARWOOD (MIOCENE 2000)	COLORADO	1	1	7,955	0
3	GARWOOD (MIOCENE 2100)	COLORADO	1	1	14,898	0
3	GARWOOD (MIOCENE 2350)	COLORADO	0	0	0	0
3	P GARWOOD (MIOCENE 3100)	COLORADO	M 2	0	0	0
3	GARWOOD (WILCOX 8500)	COLORADO	1	1	173,089	3,758
3	GARWOOD (WILCOX 8600)	COLORADO	0	0	0	0
3	GARWOOD (YEGUA 5600)	COLORADO	0	0	0	0
3	P GARWOOD (3600)	COLORADO	M 4	2	34,556	0
3	GARWOOD (3800)	COLORADO	0	0	0	0
3	GARWOOD EAST (4100)	COLORADO	0	0	0	0
3	GARWOOD, NORTH (BUCKSNAG 5900)	COLORADO	0	0	0	0
3	GARWOOD, NORTH (MIOCENE 2200)	COLORADO	0	0	0	0
3	GARWOOD, NORTH (2000)	COLORADO	0	0	0	0
3	GARWOOD, NORTH (2100)	COLORADO	0	0	0	0
3	P GARWOOD, NORTH (3590)	COLORADO	2	2	91,163	0
3	GARWOOD, NE. (1900)	COLORADO	1	1	12,854	0
3	GARWOOD, NE. (3800)	COLORADO	1	1	34,388	0
3	GARWOOD, NE. (6770)	COLORADO	1	1	41,977	1,164
3	GARWOOD, NW. (CONROE GAS)	COLORADO	0	0	0	0
3	GARWOOD, N.W. (MIOCENE 1750)	COLORADO	1	1	99,973	0
3	GARWOOD, N.W. (MIOCENE 1960)	COLORADO	0	0	0	0
3	P GARWOOD, NW. (MCDERMOTT)	COLORADO	1	0	0	0
3	GARWOOD, NW. (PETTUS)	COLORADO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

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3	GARWOOD, NW. (1250)	COLORADO	0	0	0	0
3	GARWOOD, NW. (1820)	COLORADO	0	0	0	0
3	GARWOOD, NW. (1840)	COLORADO	0	0	0	0
3	GARWOOD, NW. (1950)	COLORADO	2	2	38,278	0
3	GARWOOD, NW. (2000)	COLORADO	2	1	12,381	0
3	GARWOOD, NW. (2100)	COLORADO	2	1	2,782	0
3	GARWOOD, NW. (2100, W)	COLORADO	1	1	54,913	0
3	GARWOOD, NW. (3200)	COLORADO	0	0	0	0
3	GARWOOD, NW. (3300)	COLORADO	1	0	0	0
3	GARWOOD, NW. (3700)	COLORADO	1	1	19,279	0
3	GARWOOD, N. W. (5900)	COLORADO	1	0	0	0
3	GARWOOD, SOUTH (HOELSCHER)	COLORADO	0	0	0	0
3	GARWOOD, SOUTH (MIOCENE 2200)	COLORADO	0	0	0	0
3	GARWOOD, SOUTH (3250)	COLORADO	1	0	0	0
3	GARWOOD, S.E. (3600)	COLORADO	0	0	0	0
3	GARWOOD, S.E. (3630 YEGUA)	COLORADO	1	1	30,826	0
3	GARWOOD, SW. (3400)	COLORADO	1	1	54,931	0
3	GARWOOD, WEST (9800)	COLORADO	1	1	48,556	1,816
3	GASTON (MURPHY)	FORT BEND	1	1	138,664	1,094
3	GASTON (YEGUA, UPPER)	FORT BEND	1	0	18,557	345
3	GEBHART (YEGUA 5)	JASPER	0	0	0	0
3	GIBBS BROS. (BUDA)	WALKER	1	1	9,430	0
3	GIBBS BROS. (GEORGETOWN 12260)	WALKER	0	0	0	0
3	GIBBS BROS., N. (CADELL 1120)	WALKER	0	0	0	0
3	GIBBS BROS., N. (PERT-400)	WALKER	0	0	0	0
3	GIDDINGS (AUSTIN CHALK-3)	LEE	1	0	14,126	2,639
3	P GIDDINGS (AUSTIN CHALK A)	BURLESON	19	10	1,396,395	64,390 F
3	P GIDDINGS (EDWARDS, GAS)	FAYETTE	62	51	11,298,794	339,301 F
3	A GIDDINGS (PECAN GAP)	LEE	1	1	31,101	1,173
3	GIDDINGS (WILCOX 3200)	LEE	0	0	0	0
3	GIDDINGS (4100)	LEE	1	0	0	0
3	P GIDDINGS (AUSTIN CHALK, GAS)	LEE M	221	132	11,384,874	496,841 F
3	GILBERT RANCH (HACKBERRY 2)	JEFFERSON	1	0	0	0
3	GILBERT RANCH (8700)	JEFFERSON	0	0	0	0
3	GILBERT RANCH (8750)	JEFFERSON	0	0	0	0
3	GILBERT WOODS (FRIO)	JEFFERSON	1	0	21,055	855
3	GILBERT WOODS (NOD. UP. 10300)	JEFFERSON	0	0	0	0
3	GILBERT WOODS (NOD. 1)	JEFFERSON	1	1	642,277	2,663
3	P GILBERT WOODS (NOD. 2)	JEFFERSON	0	0	0	0
3	GILBERT WOODS, N. (NODOSARIA)	JEFFERSON	1	1	270,716	14,572
3	GILBERT WOODS, W. (NOD. 1)	JEFFERSON	0	0	0	0
3	A GILLOCK	GALVESTON	2	0	0	0
3	A GILLOCK (BIG GAS)	GALVESTON	3	1	24,652	19 F
3	GILLOCK (BIG GAS, FB-F)	GALVESTON	0	0	0	0
3	GILLOCK (COAST)	GALVESTON	1	1	174,670	1,741
3	A GILLOCK (EAST SEGMENT)	GALVESTON	0	0	0	0
3	GILLOCK (FRIO BIG 7800)	GALVESTON	0	0	0	0
3	GILLOCK (FRIO FIRST)	GALVESTON	0	0	0	0
3	GILLOCK (FRIO STRINGER 8030)	GALVESTON	1	1	17,252	112 F
3	GILLOCK (FRIO 2-GAS)	GALVESTON	1	1	49,691	5
3	A GILLOCK (FRIO 4)	GALVESTON	0	0	0	0
3	GILLOCK (FRIO 7900)	GALVESTON	1	0	0	0
3	GILLOCK (FRIO 9100)	GALVESTON	0	0	0	0
3	A GILLOCK (HUMBLE SD. FB F)	GALVESTON	0	0	0	0
3	P GILLOCK (KENBEN)	GALVESTON	2	2	96,439	814 F
3	GILLOCK (1770)	GALVESTON	1	1	4,365	0
3	P GILLOCK (7650)	GALVESTON	0	0	0	0
3	A GILLOCK, SOUTH	GALVESTON	32	8	10,207,022	36,712 F
3	GILLOCK, SOUTH (FRIO TOP 7500)	GALVESTON	0	0	0	0
3	GINTHER (MIDCOX)	COLORADO	1	0	0	0
3	GINTHER (WILCOX 9900)	COLORADO	0	0	0	0
3	GINTHER (YEGUA 3100)	COLORADO	0	0	0	0
3	GINTHER (1170)	COLORADO	1	0	0	0
3	GINTHER (1400)	COLORADO	0	0	0	0
3	GINTHER (1500)	COLORADO	1	0	0	0
3	GINTHER (2800)	COLORADO	1	1	66,948	30
3	GINTHER (2840)	COLORADO	1	1	15,883	0
3	GINTHER (5000)	COLORADO	1	0	0	0
3	GIST (HACKBERRY 7100)	NEWTON	0	0	0	0
3	GIST (PEELER NO. 2 SAND)	NEWTON	0	0	0	0
3	A GIST (WALDEN)	NEWTON	0	0	0	0
3	GIST (5200 FRIO)	NEWTON	0	0	0	0
3	GIST (5500 FRIO)	NEWTON	0	0	0	0
3	GIST (5600 FRIO)	NEWTON	1	1	14,714	0
3	A GIST, SOUTH (FRIO 7320)	NEWTON	0	0	0	0
3	GIST, WEST (6700 FB-1)	JASPER	1	1	425,623	8,002
3	GIST, WEST (7200)	JASPER	1	0	0	0
3	GIST, WEST (7200 FB2)	JASPER	1	1	323,084	1,486 F
3	GLASSCOCK (FRIO 2600)	COLORADO	1	1	89,185	0
3	GLASSCOCK (WILCOX 7,800)	COLORADO	0	0	0	0
3	A GLASSCOCK (WILCOX 8,800)	COLORADO	0	0	0	0
3	GLASSCOCK (WILCOX 8,900)	COLORADO	0	0	0	0
3	P GLASSCOCK (WILCOX 8,950)	COLORADO	1	0	0	0
3	GLASSCOCK (WILCOX 9,100)	COLORADO	0	0	0	0
3	P GLASSCOCK (WILCOX 9,200 A)	COLORADO	2	2	120,620	4,739
3	GLASSCOCK (WILCOX 9,300)	COLORADO	1	0	0	0
3	A GLASSCOCK (WILCOX 9,400)	COLORADO	0	0	0	0
3	P GLASSCOCK (WILCOX 9,500)	COLORADO	0	0	0	0
3	A GLASSCOCK (WILCOX 9550)	COLORADO	0	0	0	0
3	GLASSCOCK (WILCOX 10,000)	COLORADO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

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3	GLASSCOCK (WILCOX 10,500)	COLORADO	2	1	50,136	1,495
3	GLASSCOCK, S. (WILCOX 10,800)	COLORADO	1	1	90,494	2,691
3	GLEN FLORA (FRID 4188)	WHARTON	1	1	13,518	0
3	GLEN FLORA (FRID 5400)	WHARTON	0	0	0	0
3	P GLENPOINT (F-8)	CHAMBERS	0	0	0	0
3	GLEN POINT (F-10)	CHAMBERS	0	0	0	0
3	P GLEN POINT (F-11B)	CHAMBERS	0	0	0	0
3	GLEN POINT (F-12)	CHAMBERS	0	0	0	0
3	GLEN POINT (F-14-B)	CHAMBERS	0	0	0	0
3	P GLEN POINT (F-15)	CHAMBERS	0	0	0	0
3	GLENDAL (BUDA)	TRINITY	0	0	0	0
3	GLENDAL (CHALK)	TRINITY	1	0	0	0
3	GLENDAL (EDWARDS)	TRINITY	0	0	0	0
3	P GLENDAL (GEORGETOWN)	TRINITY	0	0	0	0
3	GLENDAL (WOODBINE, LOWER)	TRINITY	1	0	0	0
3	GLENDAL (WOODBINE 9900)	TRINITY	0	0	0	0
3	GLIDDEN (WILCOX 9600)	COLORADO	0	0	0	0
3	GLIDDEN (WILCOX 9970)	COLORADO	0	0	0	0
3	GLIDDEN (WILCOX 10450)	COLORADO	1	1	28,161	914
3	P GLIDDEN (WILCOX 10600)	COLORADO	2	1	99,220	1,390
3	GOAT HILL (WOODBINE)	POLK	1	1	84,818	474
3	GOFF (4450)	WHARTON	0	0	0	0
3	GOINGS LANDING (FRID 7750)	CHAMBERS	0	0	0	0
3	GOINGS LANDING (VICKSBURG 8400)	CHAMBERS	0	0	0	0
3	GOLDEN ROD (FRID 4050)	WHARTON	0	0	0	0
3	GOLDEN ROD (FRID 4200)	WHARTON	0	0	0	0
3	GOLDEN ROD (FRID 4300)	WHARTON	1	1	32,593	0
3	GOLDEN ROD (2630)	WHARTON	0	0	0	0
3	GOLDEN ROD (3800)	WHARTON	0	0	0	0
3	GOLDEN ROD (4550)	WHARTON	0	0	0	0
3	GOLDENROD (4610)	WHARTON	0	0	0	0
3	GOLDEN TRIANGLE (HACK 1)	JEFFERSON	0	0	0	0
3	GOODRICH (MIOCENE 2300)	POLK	0	0	0	0
3	GOODRICH (MIOCENE 2500)	POLK	0	0	0	0
3	A GOODRICH (PERKINS, LOWER)	POLK	0	0	0	0
3	GOODRICH (3150)	POLK	1	0	0	0
3	GOODRICH (4900)	POLK	1	1	43,692	0
3	GOODRICH (5300)	POLK	1	1	66,958	427
3	A GOOSE CREEK	HARRIS	3	0	0	0
3	GOOSE CREEK (FRID 3900)	HARRIS	0	0	0	0
3	GOOSE CREEK (MIOCENE 2900)	HARRIS	0	0	0	0
3	GRACEY (2100)	COLORADO	0	0	0	0
3	A GRACEY (YEGUA)	COLORADO	1	1	67,687	602
3	GRAND LAKE (WILCOX 8,400)	MONTGOMERY	0	0	0	0
3	GRAND LAKE (WILCOX 8,700)	MONTGOMERY	0	0	0	0
3	GRAND LAKE (WILCOX 9100)	MONTGOMERY	0	0	0	0
3	GRAND LAKE (WILCOX 10,900)	MONTGOMERY	1	0	0	0
3	GRAND LAKE (WILCOX 11,000)	MONTGOMERY	0	0	0	0
3	GRAND LAKE (WILCOX 11,500)	MONTGOMERY	0	0	0	0
3	P GREEN LAKE (3350)	GALVESTON	1	0	0	0
3	P GREEN LAKE (6900)	GALVESTON	2	2	359,980	1,417
3	GREEN LAKE (6900, SW.)	GALVESTON	1	0	116,594	472
3	GREENS LAKE (3500)	GALVESTON	1	0	1,574	0
3	GREENS LAKE (3600)	GALVESTON	0	0	0	0
3	GREEN'S LAKE (6600)	GALVESTON	0	0	0	0
3	GREENS LAKE (MIOCENE 5200)	GALVESTON	2	0	0	0
3	GREENSLAKE, EAST (MIOCENE 4900)	GALVESTON	1	0	0	0
3	GREENSLAKE, EAST (MIOCENE 5450)	GALVESTON	0	0	0	0
3	GREENS LAKE, EAST (MIOCENE 5700)	GALVESTON	1	0	2,132	543
3	GREENSLAKE, E. (6500)	GALVESTON	0	0	0	0
3	GREENS BAYOU (FRID-VKSBG D)	HARRIS	2	2	198,279	1,254
3	GREENS BAYOU (VKSBG 8360)	HARRIS	1	1	126,815	1,002
3	GREENS BAYOU (YEGUA)	HARRIS	1	1	225,512	7,270
3	GRESHAM (4400)	WHARTON	1	1	86,157	0
3	GRESHAM (4800)	WHARTON	0	0	0	0
3	GRINNELL (VICKSBURG)	JEFFERSON	0	0	0	0
3	P GROVES (HACKBERRY)	JEFFERSON	0	0	0	0
3	GUILLOT (MIOCENE 4000)	MATAGORDA	0	0	0	0
3	GULF REFINERY (HACKBERRY)	JEFFERSON	0	0	0	0
3	GUM BAYOU (COOK MTN., LD.)	LIBERTY	0	0	0	0
3	GUM BAYOU (YEGUA 8900)	LIBERTY	0	0	0	0
3	GUM BAYOU (YEGUA 9000)	LIBERTY	0	0	0	0
3	A GUM GULLY, W (KELLER)	HARRIS	1	1	139,638	2,932
3	GUM ISLAND, N. (FRID 9190)	JEFFERSON	1	1	88,077	6,774
3	GUM ISLAND, N. (HACKBERRY)	JEFFERSON	0	0	0	0
3	GUM ISLAND, N. (HACKBERRY C-1)	JEFFERSON	1	0	0	0
3	GUM ISLAND, N. (HACKBERRY 2)	JEFFERSON	3	1	15,858	908
3	GUM ISLAND, N. (HACKBERRY 3-C)	JEFFERSON	0	0	0	0
3	P GUM ISLAND, N. (HACKBERRY 4)	JEFFERSON	9	8	4,271,757	363,061
3	GUM ISLAND, N (HACKBERRY 10800)	JEFFERSON	1	1	235,187	50,887
3	A GUM ISLAND, N (7800)	JEFFERSON	1	1	97,374	1,761
3	GUM ISLAND, N. (8700)	JEFFERSON	0	0	0	0
3	GUM ISLAND, W. (10,200)	JEFFERSON	1	0	22,936	1,142
3	GUM ISLAND, W (10500)	JEFFERSON	1	1	318,687	21,585
3	P GUM SLOUGH (Y-4)	JASPER	0	0	0	0
3	A H. H. H. (7800)	HARRIS	2	0	0	0
3	P H. H. H. (9000)	HARRIS	0	0	0	0
3	A H.H.H. (9300)	HARRIS	0	0	0	0
3	HABER (FRID 3800)	COLORADO	1	0	5,256	0
3	A HALF MOON SHOAL (FRID-A)	GALVESTON	1	1	251,542	2,585

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

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3	A HALF MOON SHOAL (FRID-8)	GALVESTON	1	0	0	0
3	HALL'S BAYOU (2750)	GALVESTON	1	1	18,248	0
3	HAMEL (WILCOX 7300)	COLORADO	1	1	74,299	1,927
3	HAMEL (WILCOX 8460)	COLORADO	0	0	0	0
3	HAMEL (7300)	COLORADO	0	0	0	0
3	HAMEL (8600)	COLORADO	0	0	0	0
3	P HAMEL, EAST (EDWARDS)	COLORADO	1	0	0	0
3	HAMEL, EAST (YEGUA 4640)	COLORADO	1	1	296,953	1,540
3	P HAMEL, EAST (6850)	COLORADO	0	0	0	0
3	P HAMEL, EAST (8250)	COLORADO	2	0	0	0
3	HAMEL, EAST (9400)	COLORADO	1	0	2,646	229
3	HAMEL, EAST (9440)	COLORADO	0	0	0	0
3	P HAMEL, EAST (9600)	COLORADO	1	0	0	0
3	P HAMEL, EAST (9800)	COLORADO	2	2	518,993	10,190
3	P HAMEL, EAST (9980)	COLORADO	1	1	121,542	1,777 F
3	HAMEL, EAST (10200)	COLORADO	1	1	75,497	1,253
3	HAMEL, NORTH (9060)	COLORADO	1	0	0	0
3	HAMEL, SOUTH (9100)	COLORADO	1	0	0	0
3	HAMEL, SOUTH (9350)	COLORADO	0	0	0	0
3	HAMEL, SOUTH (9400)	COLORADO	1	0	0	0
3	HAMEL, SOUTH (9434)	COLORADO	1	0	6	3
3	HAMEL, SOUTH (9500)	COLORADO	1	0	216	33
3	HAMEL, SOUTH (9550)	COLORADO	0	0	0	0
3	P HAMEL, SOUTH (9600)	COLORADO	0	0	0	0
3	HAMEL, WEST (900)	COLORADO	0	0	0	0
3	HAMMAN (HANCOCK 8)	MATAGORDA	0	0	0	0
3	HAMMAN (HUEBNER)	MATAGORDA	0	0	0	0
3	HAMMAN (-D- SAND)	MATAGORDA	1	0	4,230	77 F
3	HAMMAN (-P- SAND)	MATAGORDA	1	1	88,012	1,105
3	HAMMAN (RANSON)	MATAGORDA	0	0	0	0
3	HAMMAN (-V-SAND)	MATAGORDA	1	0	0	0
3	HAMMAN (8900)	MATAGORDA	0	0	0	0
3	A HAMMAN (9150)	MATAGORDA	0	0	0	0
3	P HAMMAN (9420)	MATAGORDA	0	0	0	0
3	A HAMMAN (9,800)	MATAGORDA	0	0	0	0
3	HAMMAN (9,900 FRID)	MATAGORDA	2	1	55,668	332
3	P HAMMON (10,300)	MATAGORDA	1	0	0	0
3	A HAMMAN (10,900)	MATAGORDA	0	0	0	0
3	HAMMAN, EAST (HANCOCK C)	MATAGORDA	0	0	0	0
3	HAMMAN, EAST (MILBERGER A)	MATAGORDA	0	0	0	0
3	HAMMAN, EAST (RICHER)	MATAGORDA	0	0	0	0
3	HAMMAN, EAST (9300)	MATAGORDA	0	0	0	0
3	A HAMMAN, EAST (9,900 FRID)	MATAGORDA	0	0	0	0
3	P HAMMAN, EAST (10,100 FRID)	MATAGORDA	2	2	280,933	4,844
3	A HAMMAN, EAST (10,300)	MATAGORDA	0	0	0	0
3	P HAMMAN, EAST (10,700 FRID)	MATAGORDA	1	0	0	0
3	HAMMAN, EAST (10,870)	MATAGORDA	1	0	0	0
3	HAMMAN, EAST (11,200 FRID)	MATAGORDA	0	0	0	0
3	HAMMAN, EAST (11,500)	MATAGORDA	0	0	0	0
3	HAMPTON (Y 18 7600)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA A-1)	HARDIN	1	0	0	0
3	A HAMPTON, S. (YEGUA B-1, UP)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA D-1)	HARDIN	0	0	0	0
3	HAMPTON, SOUTH (YEGUA E-3)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA E-4)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA F-1)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA F-2 7800)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA G-1)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA G-3)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA G-4)	HARDIN	0	0	0	0
3	P HAMPTON, SOUTH (YEGUA H-1)	HARDIN	0	0	0	0
3	HAMPTON, SOUTH (YEGUA H-3)	HARDIN	3	1	103,660	0
3	HAMPTON, SOUTH (YEGUA I)	HARDIN	3	1	17,017	0
3	P HAMSHIRE, WEST (NODOSARIA)	JEFFERSON	2	2	336,628	4,527
3	HANCOCK (2270)	COLORADO	1	1	23,400	0
3	P HANCOCK (2300)	COLORADO	2	2	39,512	0
3	HANCOCK (2375)	COLORADO	1	0	764	0
3	P HANCOCK (2625)	COLORADO	2	0	0	0
3	A HANKAMER	LIBERTY	6	2	30,896	0 F
3	HANKAMER*	LIBERTY	0	0	0	0
3	HANKAMER (C18 #10 & TEX MISS)	LIBERTY	1	1	166,751	662
3	A HANKAMER (FRID)	LIBERTY	0	0	0	0
3	HANKAMER (MIOCENE GAS)	LIBERTY	1	0	0	0
3	A HANKAMER (MIOCENE SAND)	LIBERTY	1	0	11,413	0
3	HANKAMER (MIOCENE 1300)	LIBERTY	1	0	0	0
3	HANKAMER (VICKSBURG)	LIBERTY	1	0	0	0
3	HANKAMER (8000)	LIBERTY	1	1	12,267	0
3	HANKAMER (8100)	LIBERTY	0	0	0	0
3	HANKAMER (8200)	LIBERTY	1	1	11,273	0
3	HANKAMER (8500)	LIBERTY	0	0	0	0
3	HANKAMER, EAST (8500)	LIBERTY	0	0	0	0
3	HANKAMER, N. (C18 #10-TEX MISS)	LIBERTY	1	1	215,230	599
3	A HANKAMER, SOUTH	CHAMBERS	2	1	84,006	294 F
3	HANKAMER, S. (UF-1)	CHAMBERS	0	0	0	0
3	HANKAMER, SOUTH (UF-2)	CHAMBERS	2	0	0	0
3	HANKAMER, S. (FRID, UPPER 5900)	CHAMBERS	0	0	0	0
3	HANKAMER, S. (MIOCENE 3800)	LIBERTY	1	0	0	0
3	A HANKAMER, SE. (SEG B MARG I)	CHAMBERS	0	0	0	0
3	HANKAMER RANCH (QUINN)	NEWTON	0	0	0	0
3	HANNA REEF (MIOCENE 4900)	GALVESTON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	HANNAH, NW. (F-1)	GALVESTON	1	1	117,798	1,166
3	HANNAH ISLAND (FRIO A)	GALVESTON	0	0	0	0
3	HANNAH ISLAND FB II (FRIO A)	GALVESTON	1	1	262,765	7,439
3	HANNAH ISLAND FB II (FRIO B)	GALVESTON	0	0	0	0
3	HANNAH REEF (FRIO 16)	GALVESTON	1	1	96,719	18,649
3	HANNAH REEF (FRIO 9250)	GALVESTON	0	0	0	0
3	HANNAH REEF (MIOCENE 71'15)	GALVESTON	0	0	0	0
P	A HARDIN	LIBERTY	3	1	57,560	1,904
3	HARDIN (CESSNA 7300)	LIBERTY	1	1	24,358	0
3	HARDIN (CESSNA 7400)	LIBERTY	1	1	21,241	38
3	HARDIN (COCKFIELD 7200)	LIBERTY	1	0	0	0
3	HARDIN (COOK MOUNTAIN)	LIBERTY	1	1	34,686	296
3	HARDIN (COOK MOUNTAIN-4)	LIBERTY	0	0	0	0
3	HARDIN (FINLEY STRINGER)	LIBERTY	0	0	0	0
3	HARDIN (SEG. A, Y-13-C)	LIBERTY	0	0	0	0
3	A HARDIN (Y-3)	LIBERTY	0	0	0	0
3	A HARDIN (Y-7)	LIBERTY	0	0	0	0
3	A HARDIN (Y-9)	LIBERTY	0	0	0	0
3	HARDIN (Y-10)	LIBERTY	0	0	0	0
3	A HARDIN (Y-12)	LIBERTY	0	0	0	0
3	HARDIN (7300)	LIBERTY	1	1	57,454	822
3	HARDIN (7500)	LIBERTY	1	1	4,800	0
3	HARDIN (8100)	LIBERTY	0	0	0	0
3	HARDIN (8460 YEGUA)	LIBERTY	0	0	0	0
3	HARDIN, N. (DAVIS)	LIBERTY	1	0	0	0
3	A HARDIN, N. (FRAZIER 7370)	LIBERTY	0	0	0	0
3	A HARDIN, N. (FRAZIER 7425)	LIBERTY	0	0	0	0
3	A HARDIN, N. (MCMURTRY)	LIBERTY	1	0	0	0
3	A HARDIN, SOUTH (BARRETT)	LIBERTY	0	0	0	0
3	HARDIN, SOUTH (F-12)	LIBERTY	0	0	0	0
3	A HARDIN, SOUTH (F-13-A)	LIBERTY	0	0	0	0
3	HARDIN, SOUTH (HUMPHRIES 7860)	LIBERTY	0	0	0	0
3	A HARDIN, SOUTH (YEGUA 7900)	LIBERTY	0	0	0	0
3	HARDIN, SOUTH (YEGUA 9900)	LIBERTY	1	0	0	0
3	HARDIN, SOUTH (15 SAND)	LIBERTY	0	0	0	0
3	HARDIN, SOUTH (16 SAND)	LIBERTY	0	0	0	0
3	HARDIN, SW. (HUMPHRIES 1)	LIBERTY	0	0	0	0
3	HARDIN, SOUTHWEST (RIVES #1)	LIBERTY	0	0	0	0
3	A HARRISON (B-3 SAND)	MATAGORDA	1	1	99,872	524
3	A HARTBURG	NEWTON	0	0	0	0
3	HARTBURG (HACKBERRY 1ST)	NEWTON	1	0	156	3
3	HARTBURG (STRUMA 7800)	NEWTON	0	0	0	0
3	HARTBURG, NW. (NODOSARIA 7400)	NEWTON	0	0	0	0
3	HARTBURG, NW. (STRUMA 7250)	NEWTON	2	0	0	0
3	HARTBURG, NW. (STRUMA 7400)	NEWTON	1	0	0	0
3	HARTBURG, NW. (7600)	NEWTON	1	0	0	0
3	HARTBURG, S. (LEMONVILLE 1ST.)	ORANGE	0	0	0	0
3	HARTBURG, SOUTH (MORGAN -A-)	ORANGE	0	0	0	0
3	HARTBURG, SOUTH (MORGAN -B-)	ORANGE	0	0	0	0
3	HARTBURG, SOUTH (NODOSARIA)	ORANGE	0	0	0	0
3	HARTBURG, WEST (NONION)	NEWTON	0	0	0	0
3	HARVEY, EAST (BUDA)	BRAZORIA	1	1	39,329	978
3	HASTINGS (H-2)	BRAZORIA	2	1	11,250	0
3	HASTINGS (H-3)	BRAZORIA	1	0	0	0
3	HASTINGS (H-4)	BRAZORIA	1	0	0	0
3	HASTINGS (H-5)	BRAZORIA	1	1	66,172	0
3	HASTINGS (H-6)	BRAZORIA	1	1	82,455	0
3	P HASTINGS (H-7)	BRAZORIA	3	1	67,863	0
3	HASTINGS (H-8)	BRAZORIA	1	0	0	0
3	HASTINGS (H-8A)	BRAZORIA	1	0	0	0
3	HASTINGS (H-9)	BRAZORIA	0	0	0	0
3	HASTINGS (H-10)	BRAZORIA	1	0	0	0
3	HASTINGS (H-10-A)	BRAZORIA	0	0	0	0
3	P HASTINGS (H-10-B)	BRAZORIA	4	1	58,929	0
3	HASTINGS (H-10-C)	BRAZORIA	0	0	0	0
3	HASTINGS (H-11)	BRAZORIA	0	0	0	0
3	HASTINGS (H-11-B)	BRAZORIA	0	0	0	0
3	HASTINGS (H-11-C)	BRAZORIA	1	0	0	0
3	HASTINGS (H-12)	BRAZORIA	1	0	0	0
3	HASTINGS (H-13)	BRAZORIA	4	1	47,814	0
3	HASTINGS, EAST (C-3 SAND)	BRAZORIA	1	0	0	0
3	A HASTINGS, EAST (FRIO)	BRAZORIA	2	0	0	0
3	HASTINGS, EAST (Q-SAND)	BRAZORIA	1	1	92,750	2,729
3	HASTINGS, EAST (6700 STORAGE)	BRAZORIA	0	0	0	0
3	HASTINGS, S.E. (F-46)	GALVESTON	0	0	0	0
3	HASTINGS, S.E. (F-46, SEG. A)	GALVESTON	1	1	206,256	1,860
3	P HASTINGS, S. E. (F-46 SEG A LD)	GALVESTON	5	1	694,911	2,743
3	HASTINGS, SE. (F-46, SEQ. B, LD)	GALVESTON	0	0	0	0
3	HASTINGS, S. E. (F-47 SEG. A)	GALVESTON	3	0	11,364	333
3	HASTINGS, S. E. (F-47 SEG. B)	GALVESTON	0	0	0	0
3	HASTINGS, S. E. (F-48 SEG A)	GALVESTON	0	0	0	0
3	HASTINGS, S. E. (F-48, SEG. B)	GALVESTON	0	0	0	0
3	HASTINGS, S.E. (VICKSBURG 1)	GALVESTON	1	1	229,113	5,065
3	HASTINGS, S.E. (9,460)	BRAZORIA	0	0	0	0
3	HAWKINSVILLE (CONRAD)	MATAGORDA	0	0	0	0
3	HAWKINSVILLE, NORTH (FRIO)	MATAGORDA	1	1	22,384	138
3	HAYGOOD (Y-12)	NEWTON	0	0	0	0
3	P HEATH (GLEN ROSE)	MADISON	2	2	34,966	372
3	HEBERT (H-2)	JEFFERSON	1	1	5,927	373
3	HEINZE (YEGUA 7100)	HARRIS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

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3	HEINZE (YEGUA 7700)	HARRIS	0	0	0	0
3	HELEN (FRID 4720)	WHARTON	1	0	27,444	0
3	A HELEN (FRID 5520)	WHARTON	2	0	13,966	709
3	HEMPSTEAD, N.W. (9900)	WALLER	1	0	0	0
3	A HEMPSTEAD, N.W.(10,250)	WALLER	2	0	5,408	55
3	A HEMPSTEAD, N.W.(10,560)	WALLER	1	0	0	0
3	HEMPSTEAD, NW. (10,900)	WALLER	1	0	4,695	2,170
3	A HEMPSTEAD, NW (11030)	WALLER	1	0	16,415	4,558
3	HENDERSON (MIOCENE 2520)	WHARTON	1	1	69,738	0
3	HENDERSON-BUNA (Y-7)	JASPER	0	0	0	0
3	HENDERSON-BUNA (YEGUA 7500)	JASPER	0	0	0	0
3	HENDERSON-BUNA (3700)	JEFFERSON	1	0	38,933	1,055
3	MENOLER (10500)	COLORADO	1	1	254,533	5,346
3	HENRY WEBB (YEGUA 7100)	JASPER	0	0	0	0
3	HENRY WEBB (YEGUA 7220)	JASPER	0	0	0	0
3	HENRY WEBB (YEGUA 7250)	JASPER	0	0	0	0
3	HENSARLING (BUDA)	MADISON	1	1	3,985	448
3	HEYNE (3400)	WHARTON	0	0	0	0
3	HEYNE (FRID 3470)	WHARTON	0	0	0	0
3	P HEYNE (4100)	WHARTON	0	0	0	0
3	HEYNE (6600)	WHARTON	0	0	0	0
3	HIBO	WHARTON	1	0	10,613	122
3	HICKORY CREEK (9400 WILCOX)	HARDIN	0	0	0	0
3	HICKORY CREEK (9500 WILCOX)	HARDIN	0	0	0	0
3	A HICKORY CREEK (9900 WILCOX)	HARDIN	0	0	0	0
3	A HICKSBAUGH	TYLER	0	0	0	0
3	HICKSBAUGH (COCKFIELD)	TYLER	0	0	0	0
3	HICKSBAUGH (WILCOX 2-A)	TYLER	0	0	0	0
3	P HICKSBAUGH (WILCOX 3RD, 8400)	TYLER	0	0	0	0
3	HICKSBAUGH (WILCOX 4-A)	TYLER	1	0	7,641	365
3	HICKSBAUGH (WILCOX 4-B)	TYLER	1	1	28,664	1,897
3	A HICKSBAUGH (YEGUA 5583)	TYLER	0	0	0	0
3	A HICKSBAUGH (YEGUA 5638)	TYLER	0	0	0	0
3	HICKSBAUGH (8630)	TYLER	2	1	38,422	2,779
3	A HIGH ISLAND	GALVESTON	2	0	0	0
3	HIGH ISLAND (11,200)	GALVESTON	0	0	0	0
3	A HIGH ISLAND BLK 10L GULF (A-2)	JEFFERSON	1	0	0	0
3	A HIGH ISLAND 10-L (AMPH B-1,FB-1)	JEFFERSON	0	0	0	0
3	HIGH ISLAND 10-L (SIP, 1, FB-2)	JEFFERSON	0	0	0	0
3	HIGH ISLAND BLK 10-L (SIP,1,FB3)	JEFFERSON	1	0	0	0
3	HIGH ISLAND BLK 10-L (6100 SD)	JEFFERSON	0	0	0	0
3	A HIGH ISLAND BLK 10-L GULF (B-4A)	JEFFERSON	0	0	0	0
3	A HIGH ISLAND BLK 10-L GULF (D-6)	JEFFERSON	0	0	0	0
3	HIGH ISLAND BLK. 10-L GULF (FB-1)	JEFFERSON	0	0	0	0
3	HIGH ISLAND BLK 10L GULF (MID.1)	JEFFERSON	0	0	0	0
3	HIGH ISLAND BLK 10L GULF(PLAN 1)	JEFFERSON	0	0	0	0
3	HIGH ISLAND BLK 10L GULF (SIP.1)	JEFFERSON	1	0	167,353	0 F
3	HIGH ISLAND BLK 13-L (9200)	JEFFERSON	1	0	0	0
3	HIGH ISLAND BLK. 14-L (8700)	JEFFERSON	1	1	712,970	0 F
3	HIGH ISLAND BLK. 14-L(9200)	JEFFERSON	2	1	498,605	0 F
3	HIGH ISLAND BLK. 14-L (9400)	JEFFERSON	2	0	1,549,301	0 F
3	HIGH ISLAND BLK. 14-L(9400-E)	JEFFERSON	1	1	208,236	0 F
3	HIGH ISLAND BLK. 14-L (9500)	JEFFERSON	1	0	0	0
3	HIGH ISLAND BLK. 14-L (9500-F)	JEFFERSON	1	0	0	0
3	HIGH ISLAND BLK. 14-L (10000)	JEFFERSON	1	0	0	0
3	HIGH ISLAND BLK 14-L (10000-B)	JEFFERSON	1	0	279,296	0 F
3	HIGH ISLAND BLK 14-L (10000-C)	JEFFERSON	1	0	0	0
3	HIGH ISLAND BLK. 14-L(10000-D)	JEFFERSON	1	0	0	0
3	HIGH ISLAND 14-L (10200)	JEFFERSON	1	0	418,898	0 F
3	HIGH ISLAND BLK 24L (FB-B, HC)	JEFFERSON	0	0	0	0
3	HIGH ISLAND BLK. 24-L (FB-B, MH)	JEFFERSON	1	1	209,466	846 F
3	HIGH IS. BLK. 24L (FB-C, GK)	JEFFERSON	1	1	345,159	810
3	P HIGH IS. BLK. 24L (FB-C, HC)	JEFFERSON	4	4	3,733,870	3,709 F
3	HIGH IS. BLK. 24L (FB-C, HD)	JEFFERSON	1	0	6,621	3 F
3	A HIGH IS. BLK. 24L (FB-D, HC)	JEFFERSON	1	0	20,749	339
3	HIGH IS. BLK. 24L (FB-D, HI)	JEFFERSON	1	1	167,489	0 F
3	HIGH IS. BLK. 24L (FB-D, JS)	JEFFERSON	2	0	0	0
3	HIGH IS BLK.24L(FB-E,GP)	JEFFERSON	1	0	1,872	0 F
3	HIGH IS. BLK. 24L (FB-E, HC)	JEFFERSON	1	0	0	0
3	HIGH IS. BLK. 24L (FB-E, HD)	JEFFERSON	0	0	0	0
3	HIGH IS. BLK. 24L (FB-E, HF)	JEFFERSON	0	0	0	0
3	HIGH IS. BLK. 24L (FB-E, HI)	JEFFERSON	4	0	0	0
3	HIGH IS. BLK. 24L (FB-E, IG)	JEFFERSON	3	0	0	0
3	HIGH IS. BLK. 24L (FB-E, JG)	JEFFERSON	1	0	0	0
3	HIGH IS. BLK. 24L (FB-E, KL)	JEFFERSON	1	1	2,663	19 F
3	HIGH IS. BLK. 24L (FB-J, J-SER)	JEFFERSON	1	0	0	0
3	HIGH IS. BLK. 24L (FB-J, KC)	JEFFERSON	1	1	1,395,923	1,122 F
3	HIGH IS. BLK. 24L (FB-J, KG)	JEFFERSON	0	0	0	0
3	HIGH ISLAND BLK. 24L (FB-J, KL)	JEFFERSON	0	0	0	0
3	HIGH IS. BLK. 24L (FB-K, J-SER.)	JEFFERSON	1	0	0	0
3	HIGH IS. BLK. 24L (FB-K, KC)	JEFFERSON	1	0	0	0
3	P HIGH ISLAND BLK. 30 (8700)	JEFFERSON	3	2	856,902	3,526
3	HIGH ISLAND BLK 30-L (9100)	JEFFERSON	1	0	16,491	0 F
3	HIGH ISLAND BLK.55-L(DISC. B)	JEFFERSON	1	1	435,075	3,813
3	HIGHLANDS (8000)	HARRIS	0	0	0	0
3	HILDERBRANDT, SOUTH (8400)	JEFFERSON	1	1	97,390	1,097
3	A HILDERBRANDT BAYOU	JEFFERSON	0	0	0	0
3	HILDERBRANDT BAYOU (F-2)	JEFFERSON	0	0	0	0
3	HILDERBRANDT BAYOU (HACKBERRY)	JEFFERSON	2	1	104,810	3,723 F
3	HILDERBRANDT BAYOU (8235)	JEFFERSON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
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3	HILDEBRANDT BAYOU (9610)	JEFFERSON	1	0	0	0
3	A HILDERBRANDT BAYOU (9650)	JEFFERSON	0	0	0	0
3	HILDERBRANDT BAYOU (9875 HEBERT)	JEFFERSON	1	1	52,386	3,097
3	HILDERBRANDT BAYOU, SOUTH (8300)	JEFFERSON	0	0	0	0
3	HILDEBRANDT BAYOU, SE(FRID 8242)	JEFFERSON	1	1	275,670	5,773
3	A HILDEBRANDT BAYOU, SE(HACK.2)	JEFFERSON	6	4	617,258	19,070
3	HILDEBRANDT BAYOU, SE (MARG.)	JEFFERSON	1	0	0	0
3	HILDEBRANDTBAYOU,SE (MARG 7960)	JEFFERSON	1	1	485,820	15,694
3	A HILL (AUSTIN CHALK)	GRIMES	1	1	165	0
3	HILL (BUDA)	GRIMES	1	1	756,461	4,684
3	HILL (GEORGETOWN)	GRIMES	0	0	0	0
3	HILL (SUBCLARKSVILLE)	GRIMES	1	0	0	0
3	P HILL (WOODBINE)	GRIMES	4	3	184,912	2,358
3	HILLISTER, EAST (WILCOX 7300)	TYLER	0	0	0	0
3	HILLISTER, EAST (WILCOX 8200)	TYLER	0	0	0	0
3	P HILLISTER, EAST (WILCOX 8900)	TYLER	3	2	104,717	2,041
3	HILLISTER, EAST (WILCOX 9800)	TYLER	0	0	0	0
3	HILLISTER, EAST (Y-2)	TYLER	0	0	0	0
3	HILLISTER, EAST (Y-3)	TYLER	1	0	0	0
3	A HILLJE (F- 5)	WHARTON	0	0	0	0
3	A HILLJE (F- 6)	WHARTON	0	0	0	0
3	HILLJE (F-34)	WHARTON	0	0	0	0
3	HILLJE (F-39)	WHARTON	0	0	0	0
3	HILLJE (FRID 3900)	WHARTON	2	1	7,781	0
3	HILLJE (FRID 5400)	WHARTON	2	0	0	0
3	P HILLJE (FRID 5600)	WHARTON	1	0	0	0
3	P HILLJE (FRID 5800)	WHARTON	1	0	0	0
3	HILLJE (FRID 5998)	WHARTON	0	0	0	0
3	A HILLJE (FRID 6200)	WHARTON	2	0	0	0
3	HILLJE (FRID 6220)	WHARTON	1	1	31,003	35 F
3	HILLJE (FRID 6545)	WHARTON	1	1	36,555	417 F
3	HILLJE (FRID 6570)	WHARTON	0	0	0	0
3	HILLJE (FRID 6575)	WHARTON	0	0	0	0
3	HILLJE (FRID 6660)	WHARTON	0	0	0	0
3	HILLJE (FRID 6700)	WHARTON	3	0	600	0
3	HILLJE (FRID 6750)	WHARTON	1	0	9,547	0
3	HILLJE (FRID 6970)	WHARTON	1	0	2,225	64
3	A HILLJE (FRID 7000)	WHARTON	1	0	4,170	13
3	A HILLJE (FRID 7100)	WHARTON	1	0	0	0
3	A HILLJE (FRID 7120)	WHARTON	0	0	0	0
3	HILLJE (FRID 7140)	WHARTON	1	1	28,342	0
3	HILLJE (FRID 7200)	WHARTON	0	0	0	0
3	HILLJE (FRID 7216)	WHARTON	0	0	0	0
3	HILLJE (MIOCENE 3700)	WHARTON	1	0	0	0
3	HILLJE (MIOCENE 3900)	WHARTON	3	1	23,518	0
3	HILLJE (MIOCENE 4000)	WHARTON	0	0	0	0
3	HILLJE (3800)	WHARTON	0	0	0	0
3	HILLJE (4100)	WHARTON	1	0	0	0
3	HILLJE (5510)	WHARTON	0	0	0	0
3	A HILLJE (5700)	WHARTON	0	0	0	0
3	HILLJE, EAST (5500)	WHARTON	1	0	0	0
3	HILLJE, EAST (5670 FRID)	WHARTON	1	0	488	0
3	P HILLJE, N. (5050)	WHARTON	0	0	0	0
3	HILLJE, NE. (4700)	WHARTON	0	0	0	0
3	HILLJE, NE. (5800)	WHARTON	0	0	0	0
3	HILLJE, S.(FRID 6145)	WHARTON	1	0	0	0
3	HILLJE, SOUTH (MARG. 4)	WHARTON	1	0	0	0
3	HILLJE, SOUTH (MARG. 5100)	WHARTON	1	1	37,712	0
3	HILLJE, SOUTH (MIOCENE 3950)	WHARTON	1	1	28,143	0
3	HILLJE, SW. (FRID 5830)	WHARTON	1	1	23,499	139
3	HILLJE, SW. (FRID 6100)	WHARTON	1	1	157,049	1,034
3	HILLJE, SW. (FRID 6150)	WHARTON	1	1	18,507	80
3	HILLJE W. (FRID 5790)	WHARTON	1	0	38,696	194
3	HILLJE, W. (FRID 6670)	WHARTON	1	0	615	0
3	HINKLE (COCKFIELD 5800)	HARRIS	0	0	0	0
3	A HITCHCOCK	GALVESTON	0	0	0	0
3	HITCHCOCK (2,600)	GALVESTON	0	0	0	0
3	HITCHCOCK (2,900)	GALVESTON	1	0	0	0
3	HITCHCOCK (3100)	GALVESTON	0	0	0	0
3	HITCHCOCK (3300)	GALVESTON	1	0	0	0
3	HITCHCOCK (3350)	GALVESTON	0	0	0	0
3	HITCHCOCK (3,500)	GALVESTON	0	0	0	0
3	HITCHCOCK (3700)	GALVESTON	1	0	0	0
3	HITCHCOCK (4530)	GALVESTON	1	0	0	0
3	HITCHCOCK (4590)	GALVESTON	1	0	0	0
3	HITCHCOCK (4640)	GALVESTON	0	0	0	0
3	HITCHCOCK (4780)	GALVESTON	1	0	0	0
3	A HITCHCOCK (5,100)	GALVESTON	0	0	0	0
3	A HITCHCOCK (5,100 MIOCENE)	GALVESTON	2	0	0	0
3	HITCHCOCK (5400)	GALVESTON	1	0	0	0
3	HITCHCOCK (6100)	GALVESTON	0	0	0	0
3	A HITCHCOCK (6500)	GALVESTON	0	0	0	0
3	HITCHCOCK (13,000)	GALVESTON	0	0	0	0
3	P HITCHCOCK, NE. (FRID 9100)	GALVESTON	7	4	648,843	36,867 F
3	HITCHCOCK, NE. (FRID 9200 SEG A)	GALVESTON	0	0	0	0
3	HITCHCOCK, SOUTH (ANDRAU)	GALVESTON	0	0	0	0
3	HITCHCOCK, S. (6500)	GALVESTON	1	0	0	0
3	HOCKLEY (YEGUA 6200)	HARRIS	0	0	0	0
3	HOCKLEY (1840)	HARRIS	0	0	0	0
3	HOLLYWOOD, S. (FRID 7100)	WHARTON	1	1	71,467	1,183

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	HOLLYWOOD, SOUTH (FRIO 7500)	WHARTON	2	1	155,037	4,172
3	HOLLYWOOD, SOUTH (FRIO 7900)	WHARTON	1	1	265,067	4,597
3	HOLUB (5150)	WHARTON	0	0	0	0
3	HOLUB (5300)	WHARTON	1	0	6,312	0
3	HOLUB (5520)	WHARTON	1	1	135,701	301
3	A HOLUB (5600)	WHARTON	0	0	0	0
3	HOLUB (5680)	WHARTON	2	1	85,006	99
3	P HOLUB (5700)	WHARTON	0	0	0	0
3	HOLUB (6100)	WHARTON	0	0	0	0
3	HOLUB (6250)	WHARTON	0	0	0	0
3	HOLUB (6300)	WHARTON	0	0	0	0
3	HOLUB (6500)	WHARTON	0	0	0	0
3	HOLUB (6600)	WHARTON	0	0	0	0
3	HOLUB (6980)	WHARTON	0	0	0	0
3	HONEY (WILCOX 1ST)	HARDIN	0	0	0	0
3	A HONEY (WILCOX 2ND)	HARDIN	0	0	0	0
3	HOOKER (11,100)	MADISON	0	0	0	0
3	A HOOKER CREEK (NAVARRO A)	BURLESON	6	4	99,080	1,388
3	P HOOKS (SHALLOW)	HARRIS	19	15	43,358	0
3	P HOPPEWELL (WILCOX 4700)	GRIMES	0	0	0	0
3	P HORTENSE (WOODBINE)	POLK	14	12	1,958,499	37,097
3	HOSKINS, SW (TEX-MISS)	BRAZORIA	0	0	0	0
3	A HOSKINS MOUND	BRAZORIA	6	0	130	0
3	HOSKINS MOUND (FB-17, BM-1)	BRAZORIA	0	0	0	0
3	HOSKINS MOUND (FB-17, BM-2)	BRAZORIA	0	0	0	0
3	HOSKINS MOUND (FB-22, BM-1)	BRAZORIA	0	0	0	0
3	HOSKINS MOUND (FB-22, BM-2)	BRAZORIA	0	0	0	0
3	HOT CHOCOLATE (10300)	BRAZORIA	1	0	0	0
3	HOUSTON (WILCOX 14,200)	HARRIS	0	0	0	0
3	HOUSTON, N. (COOK MOUNTAIN)	HARRIS	1	0	14,155	2,003
3	HOUSTON, NORTH (DY 6600)	HARRIS	1	0	0	0
3	HOUSTON, NORTH (FAIRBANKS 6800)	HARRIS	2	1	12,055	100
3	A HOUSTON, N. (GOODYKOOTZ 7200)	HARRIS	1	0	0	0
3	HOUSTON, NORTH (LOOK 7000)	HARRIS	1	0	0	0
3	HOUSTON NORTH (MILE SAND)	HARRIS	0	0	0	0
3	HOUSTON, NORTH (MOORE 7400)	HARRIS	0	0	0	0
3	HOUSTON, NORTH (MURPHY, MASSIVE)	HARRIS	1	1	411,228	4,828
3	HOUSTON, NORTH (7020)	HARRIS	1	1	243,589	2,105
3	A HOUSTON, SOUTH (FRIO)	HARRIS	1	0	0	0
3	A HOUSTON, SOUTH (MIOCENE)	HARRIS	5	4	57,484	0
3	HOUSTON, SOUTH (MIOCENE 2400)	HARRIS	0	0	0	0
3	HOUSTON, SOUTH (MIOCENE 2700)	HARRIS	0	0	0	0
3	HOUSTON, SOUTH (MIOCENE 2900)	HARRIS	0	0	0	0
3	HOUSTON, SOUTH (MIOCENE 3500)	HARRIS	2	0	0	0
3	HOUSTON, SOUTH (MIOCENE 3700)	HARRIS	0	0	0	0
3	A HOUSTON, SOUTH (OLIGOCENE)	HARRIS	2	1	7,787	0
3	P HOUSTON, SOUTH (SHALLOW MIOCENE)	HARRIS	12	3	124,457	0
3	HOUSTON, SOUTH (2000)	HARRIS	0	0	0	0
3	HOUSTON, SOUTH (3000)	HARRIS	0	0	0	0
3	HOUSTON, SOUTH (3050)	HARRIS	0	0	0	0
3	HOUSTON, SOUTH (3350)	HARRIS	0	0	0	0
3	HOWARD-RAYNER (WILCOX)	COLORADO	0	0	0	0
3	HOWTH (W-1 SAND)	WALLER	3	1	132,242	8,013
3	HUEBNER (9,270 FRIO)	MATAGORDA	1	0	220	0
3	HUEBNER (9,960 S.)	MATAGORDA	0	0	0	0
3	HUEBNER (10,950 FRIO)	MATAGORDA	0	0	0	0
3	HUFFSMITH (COCKFIELD 5500)	HARRIS	0	0	0	0
3	HUFFSMITH (SID MOORE)	HARRIS	2	1	56,681	0
3	HUFFSMITH (5700)	HARRIS	1	0	2,168	0
3	HUFFSMITH, W. (KOBBS)	HARRIS	0	0	0	0
3	A HULL	LIBERTY	6	1	14,996	0
3	HULL *	LIBERTY	0	0	0	0
3	A HULL (COOK MOUNTAIN)	LIBERTY	0	0	0	0
3	A HULL (EY-1-A)	LIBERTY	1	0	0	0
3	HULL (EY-1B, FB A)	LIBERTY	1	0	427	39 F
3	A HULL (EY-2)	LIBERTY	0	0	0	0
3	HULL (2200)	LIBERTY	0	0	0	0
3	HULL (6300)	LIBERTY	1	1	6,901	0
3	HULL (6600)	LIBERTY	0	0	0	0
3	HULL (7600 BINGLE)	LIBERTY	0	0	0	0
3	HULL (8800)	LIBERTY	0	0	0	0
3	HULL (9000 YEGUA)	LIBERTY	0	0	0	0
3	P HULL SOUTH (COOK MTN. 9700)	LIBERTY	0	0	0	0
3	P HULL, SOUTH (COOK MTN, 10700)	LIBERTY	0	0	0	0
3	HULL, SOUTH (YEGUA 8100)	LIBERTY	1	1	144,982	2,631
3	HULL, SOUTH (YEGUA 8200)	LIBERTY	1	1	216,058	2,303 F
3	HULL, SOUTH (YEGUA 8500)	LIBERTY	0	0	0	0
3	HULL, SOUTH (YEGUA 9000)	LIBERTY	0	0	0	0
3	P HULL, SOUTH (YEGUA 9550)	LIBERTY	2	1	209,019	1,179
3	HULL, SOUTH (YEGUA, LOWER)	LIBERTY	1	1	10,154	4 F
3	HULL, SOUTH (YEGUA, MIDDLE)	LIBERTY	0	0	0	0
3	P HULL, S. E. (FRIO)	LIBERTY	0	0	0	0
3	HULL, SE. (9250)	LIBERTY	0	0	0	0
3	HULL, SE. (9500)	LIBERTY	0	0	0	0
3	A HUMBLE	HARRIS	4	1	46,541	0
3	HUMBLE (2700)	HARRIS	0	0	0	0
3	HUMBLE (4900)	HARRIS	0	0	0	0
3	A HUMBLE LIGHT	HARRIS	0	0	0	0
3	HUMBLE LIGHT (YEGUA 3600)	HARRIS	0	0	0	0
3	P HUNGERFORD (HUNGERFORD 3000)	WHARTON	12	3	130,624	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
3	P HUNGERFORD (3100)	WHARTON	4	2	49,043	0
3	HUNGERFORD (3200)	WHARTON	1	0	19,757	0
3	HUNGERFORD (3900)	WHARTON	0	0	0	0
3	HUNGERFORD, E. (BLEDSOE 3000)	FORT BEND	0	0	0	0
3	HUNGERFORD, EAST (FRID 4900)	FORT BEND	1	0	2,404	0
3	HUNGERFORD, EAST (FRID 4950)	FORT BEND	1	1	18,590	0
3	HUNGERFORD, EAST (FRID 5050)	FORT BEND	2	1	16,311	0
3	HUNGERFORD, EAST (FRID 5100)	FORT BEND	0	0	0	0
3	HUNGERFORD, E. (MIOCENE 3000)	WHARTON	3	1	7,078	0
3	HUNGERFORD, E (MID 3000 EAST F8)	FORT BEND	1	1	15,392	0
3	P HUNGERFORD, E. (3200)	WHARTON	4	3	38,810	0
3	HUNGERFORD, E. (3950)	FORT BEND	0	0	0	0
3	P HUNGERFORD, NORTH (CLODINE)	WHARTON	0	0	0	0
3	P HUNGERFORD, NORTH (FRID 3950)	WHARTON	0	0	0	0
3	P HUNGERFORD, NORTH (KEPRTA)	WHARTON	0	0	0	0
3	P HUNGERFORD, NORTH (MEANS)	WHARTON	0	0	0	0
3	HUNGERFORD, N. (VICKSBURG)	FORT BEND	1	1	54,017	206
3	HUNGERFORD, NORTH (3050)	WHARTON	2	0	0	0
3	HUNGERFORD, NORTH (3060)	FORT BEND	0	0	0	0
3	HUNGERFORD, N. (3300)	WHARTON	0	0	0	0
3	HUNGERFORD, NORTH (3500 MIOCENE)	FORT BEND	0	0	0	0
3	HUNGERFORD, NORTH (3700)	WHARTON	0	0	0	0
3	HUNGERFORD, NORTH (3840)	WHARTON	1	1	22,639	0
3	HUNGERFORD, NORTH (3850)	WHARTON	1	1	64,469	0
3	HUNGERFORD, NORTH (4100)	WHARTON	0	0	0	0
3	HUNGERFORD, N. (4225)	WHARTON	1	1	18,443	0
3	P HUNGERFORD, N. (4300)	WHARTON	0	0	0	0
3	HUNGERFORD, NORTH (4450)	WHARTON	0	0	0	0
3	HUNGERFORD, NORTH (4535)	WHARTON	1	1	122,783	0
3	HUNGERFORD, NORTH (4750)	WHARTON	0	0	0	0
3	HUNGERFORD, NORTH (4975)	WHARTON	0	0	0	0
3	HUNGERFORD, NORTH (4900)	WHARTON	3	1	11,670	0
3	HUNGERFORD, NORTH (5000)	WHARTON	1	1	6,229	0
3	HUNGERFORD, NORTH (5050)	WHARTON	0	0	0	0
3	HUNGERFORD, NORTH (5230)	WHARTON	0	0	0	0
3	HUNGERFORD, N. (5780)	WHARTON	1	1	53,364	204
3	HUNGERFORD, NORTH (7280)	WHARTON	0	0	0	0
3	HUNGERFORD, NORTH (7300)	WHARTON	0	0	0	0
3	HUNGERFORD, S. (4450)	WHARTON	1	1	78,287	0
3	HUNGERFORD, S. (5070)	WHARTON	0	0	0	0
3	P HUNTSVILLE, NORTHEAST	WALKER	4	3	363,782	224
3	HUTCHINS (CATAHOULA)	WHARTON	0	0	0	0
3	HUTCHINS (OAKVILLE, LOWER)	WHARTON	0	0	0	0
3	HUTCHINS (OAKVILLE, UPPER)	WHARTON	0	0	0	0
3	A HUTCHINS (4000)	WHARTON	1	0	0	0
3	HUTCHINS, SOUTH (FRID #2)	WHARTON	3	0	0	0
3	HUTCHINS, SOUTH (FRID #3)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRID #4)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRID #5)	WHARTON	1	0	0	0
3	HUTCHINS, SOUTH (FRID 5000)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRID 5100)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRID 5250)	WHARTON	0	0	0	0
3	P HUTCHINS, SOUTH (FRID 5350)	WHARTON	0	0	0	0
3	HUTCHINS, SOUTH (FRID 5500)	WHARTON	1	0	0	0
3	A HUTCHINS, SOUTH (5800)	WHARTON	1	0	27,660	0
3	HUTCHINS, SOUTH (5800 A)	WHARTON	0	0	0	0
3	HUTCHINS, SW. (FRID 4810)	WHARTON	0	0	0	0
3	HUTCHINS, SW (FRID 4920)	WHARTON	1	1	24,197	0
3	HUTCHINS, SOUTHWEST (FRID 5200)	WHARTON	0	0	0	0
3	P HUTCHINS, SOUTHWEST (FRID 5300)	WHARTON	2	1	41,130	44
3	P HUTCHINS, SOUTHWEST (FRID 5500)	WHARTON	0	0	0	0
3	A HUTCHINS, SOUTHWEST (FRID 5600)	WHARTON	1	0	13,665	0
3	P HUTCHINS, SOUTHWEST (FRID 5664)	WHARTON	2	2	298,345	227
3	HUTCHINS, SW. (FRID 5800)	WHARTON	1	0	0	0
3	HUTCHINS, SW (FRID 6020)	WHARTON	1	0	0	0
3	HUTCHINS, SW. (MIOCENE 3250)	WHARTON	0	0	0	0
3	HUTCHINS, SW. (MIOCENE 3400)	WHARTON	1	0	0	0
3	HUTCHINS, SW. (3165)	WHARTON	1	0	1,989	0
3	HUTCHINS, SW. (3850)	WHARTON	0	0	0	0
3	A HUTCHINS, S. W. (3900 SD.)	WHARTON	0	0	0	0
3	HUTCHINS, S.W. (3970)	WHARTON	1	1	55,909	0
3	P HUTCHINS, SOUTHWEST (5170)	WHARTON	1	0	0	0
3	HUTCHINS, SW. (5480)	WHARTON	0	0	0	0
3	A HUTCHINS, SW. (5800 SD)	WHARTON	1	0	0	0
3	A HUTCHINS, SW. (5850)	WHARTON	0	0	0	0
3	HUTCHINS, SW. (5900)	WHARTON	0	0	0	0
3	A HUTCHINS, S. W. (5950)	WHARTON	0	0	0	0
3	HUTCHINS-KUBELA (CATAHOULA -A-)	WHARTON	1	1	26,851	0
3	HUTCHINS-KUBELA (FRID HUTCH. 5500)	WHARTON	0	0	0	0
3	P HUTCHINS-KUBELA (FRID LOWER)	WHARTON	1	0	0	0
3	HUTCHINS-KUBELA (FRID 4100)	WHARTON	1	1	1,634	0
3	HUTCHINS-KUBELA (FRID 4380)	WHARTON	1	1	36,600	0
3	HUTCHINS-KUBELA (FRID 4550)	WHARTON	1	0	0	0
3	HUTCHINS-KUBELA (FRID 4590)	WHARTON	0	0	0	0
3	HUTCHINS-KUBELA (FRID 4800)	WHARTON	1	0	364	0
3	HUTCHINS-KUBELA (FRID 5250)	WHARTON	0	0	0	0
3	P HUTCHINS-KUBELA (FRID 5920)	WHARTON	3	3	379,910	1,748
3	A HUTCHINS-KUBELA (KUBELA SAND)	WHARTON	1	0	0	0
3	HUTCHINS-KUBELA (MID-LKEVIEW3100)	WHARTON	2	0	0	0
3	HUTCHINS-KUBELA (PICKET RIDGE, UP)	WHARTON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	HUTCHINS-KUBELA (3175)	WHARTON	1	0	0	0
3	HUTCHINS-KUBELA (4265)	WHARTON	1	0	0	0
3	HUTCHINS-KUBELA (4620)	WHARTON	1	0	0	0
3	HUTCHINS-KUBELA (5470)	WHARTON	0	0	0	0
3	HUTCHINS-KUBELA (5740)	WHARTON	1	1	16,977	31
3	HUTCHINS-KUBELA (5950)	WHARTON	1	1	61,553	31
3	HYATT, SOUTH (WILCOX 9,300)	TYLER	0	0	0	0
3	HYATT, SOUTH (WILCOX 9,400)	TYLER	0	0	0	0
3	HYATT, SOUTH (WILCOX 10,200)	TYLER	0	0	0	0
3	INDIAN HILLS (COOK MOUNTAIN)	HARRIS	1	1	46,558	1,617
3	INDIAN HILLS, NORTH (CKFLD.)	MONTGOMERY	1	0	0	0
3	INDIAN HILLS, NORTH (CKFLD.5400)	MONTGOMERY	0	0	0	0
3	INDIAN HILLS, NORTH (CKFLD III)	MONTGOMERY	1	0	0	0
3	A INDIAN HILLS, N. (YEGUA 7000)	MONTGOMERY	1	0	0	0
3	INDIAN HILLS, WEST (YEGUA 6000)	HARRIS	0	0	0	0
3	INEZ JAMESON (NAVARRO -B-)	BURLESON	1	1	3,529	0
3	IOLA (DEXTER)	GRIMES	1	1	10,315	48 F
3	IOLA (EDWARDS)	GRIMES	0	0	0	0
3	A IOLA (GEORGETOWN)	GRIMES	3	2	53,064	1,703
3	P IOLA (GLEN ROSE -B-)	GRIMES	3	2	91,061	1,861
3	P IOLA (SUB-CLARKSVILLE)	GRIMES	16	14	9,647,120	187,795
3	A IOLA (WOODBINE)	GRIMES	0	0	0	0
3	IOLA (WOODBINE 9600)	GRIMES	1	1	19,578	82
3	IOLA (WOODBINE 9700)	GRIMES	1	1	22,862	1,102
3	P IOLA, EAST (GEORGETOWN)	GRIMES	3	2	284,644	11,808
3	IOLA, EAST (SUB-CLARKSVILLE)	GRIMES	1	1	17,099	486
3	IOLA, NW (GLENROSE-B-)	GRIMES	1	1	9,754	209
3	J&B (WILCOX 9860)	COLORADO	1	1	120,731	6,957
3	J&B (3350)	COLORADO	0	0	0	0
3	A J. M. MOORE (EDWARDS)	TRINITY	0	0	0	0
3	A JACKSON DOTY (YEGUA "A" SD.)	HARDIN	0	0	0	0
3	JACKSON PASTURE (FRIO 8100)	CHAMBERS	0	0	0	0
3	A JACKSON PASTURE, E. (FB-2, F-1)	CHAMBERS	0	0	0	0
3	JARVIS CREEK (5090)	WHARTON	0	0	0	0
3	JARVIS CREEK (5180)	WHARTON	1	1	42,707	0
3	JARVIS CREEK (5260)	WHARTON	0	0	0	0
3	JARVIS CREEK (5375)	WHARTON	0	0	0	0
3	JASPER - MCMAHON (SLIGO)	JASPER	0	0	0	0
3	JENNINGS LAKE (FRIO 9500)	MATAGORDA	1	1	332,580	17,170
3	JENNINGS LAKE (FRIO 11450)	MATAGORDA	1	1	18,378	755
3	JERGINS (FRIO-A)	CHAMBERS	1	0	0	0
3	A JERGINS (MARGINULINA)	CHAMBERS	0	0	0	0
3	JERGINS (MARGINULINA STRAY 6259)	CHAMBERS	1	0	0	0
3	P JERGINS (MARGINULINA STRINGER)	CHAMBERS	3	3	42,089	399
3	JERGINS (MARGINULINA 1)	CHAMBERS	0	0	0	0
3	JERGINS (MARGINULINA 1-B)	CHAMBERS	1	0	0	0
3	JERGINS (MARGINULINA 2)	CHAMBERS	0	0	0	0
3	A JERGINS (VICKSBURG -A-)	CHAMBERS	0	0	0	0
3	JERGINS (5400)	CHAMBERS	1	0	7,454	275
3	JERRY'S QUARTERS (A C 11900)	WASHINGTON	3	2	564,757	5,845
3	P JESTER (MURPHY-BULS 8350)	FORT BEND	4	0	661,630	8,813
3	A JOHN VICKERS (WILCOX 9,800)	HARDIN	1	1	2,131	0
3	A JOHN VICKERS (WILCOX 9800 W)	HARDIN	0	0	0	0
3	A JOHN VICKERS (WILCOX 10,300)	HARDIN	0	0	0	0
3	JONES BAY (MID 6562)	GALVESTON	1	1	19,074	88
3	JONES CREEK (3100)	WHARTON	0	0	0	0
3	JONES CREEK (3400)	WHARTON	4	1	38,937	0
3	JONES CREEK (4000 FRIO)	WHARTON	1	0	0	0
3	P JONES CREEK (4200 FRIO)	WHARTON	2	2	104,884	25
3	JONES CREEK (4300 FRIO)	WHARTON	0	0	0	0
3	P JONES CREEK (4440)	WHARTON	0	0	0	0
3	JONES CREEK (4460)	WHARTON	0	0	0	0
3	JONES CREEK (4500)	WHARTON	0	0	0	0
3	JONES CREEK (4650)	WHARTON	1	0	0	0
3	JONES CREEK (4800)	WHARTON	1	1	9,997	0
3	JONES CREEK (4850)	WHARTON	3	1	26,168	0
3	JONES CREEK (4900)	WHARTON	0	0	0	0
3	JONES CREEK (4950 FRIO)	WHARTON	0	0	0	0
3	JONES CREEK (5000 FRIO)	WHARTON	1	1	59,575	0
3	P JONES CREEK (5050)	WHARTON	0	0	0	0
3	JONES CREEK (5150)	WHARTON	0	0	0	0
3	JONES CREEK (5200 FRIO)	WHARTON	2	0	1,020	0
3	P JONES CREEK (5300)	WHARTON	0	0	0	0
3	JONES CREEK (5340)	WHARTON	0	0	0	0
3	JONES CREEK (5400 FRIO)	WHARTON	0	0	0	0
3	JONES CREEK (5450 FRIO)	WHARTON	0	0	0	0
3	JONES CREEK, N. (5050)	WHARTON	1	1	17,375	0
3	A JOSEY RANCH (MOODYS BRANCH)	HARRIS	1	0	0	0
3	JOSEY RANCH (YEGUA 6900)	HARRIS	2	0	49,314	507
3	JOSEY RANCH (6360)	HARRIS	2	0	0	0
3	A JOSEY RANCH (6450)	HARRIS	1	1	125,305	5,467 F
3	JOSEY RANCH (6700)	HARRIS	0	0	0	0
3	JOSEY RANCH (6850)	HARRIS	0	0	0	0
3	JOSEY RANCH (7000)	HARRIS	0	0	0	0
3	JOSEY RANCH (7150)	HARRIS	0	0	0	0
3	JOSEY RANCH (7250)	HARRIS	1	0	0	0
3	JOSEY RANCH (7050)	HARRIS	0	0	0	0
3	JOSEY RANCH (7170)	HARRIS	1	0	1,056	32
3	JOSEY RANCH (7330)	HARRIS	0	0	0	0
3	A JOYCE RICHARDSON	HARRIS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.C.F.	HYDROCARBON LIQUID BBL
3	JOYCE RICHARDSON (6600 YEGUA)	HARRIS	0	0	0	0
3	JOYCE RICHARDSON (6800)	HARRIS	0	0	0	0
3	A JOYCE RICHARDSON (6900 YEGUA)	HARRIS	0	0	0	0
3	JOYCE RICHARDSON (6950)	HARRIS	0	0	0	0
3	JOYCE RICHARDSON (7000 YEGUA)	HARRIS	2	0	0	0
3	JOYCE RICHARDSON (7326)	HARRIS	1	1	82,518	910
3	JOYCE RICHARDSON (7375 YEGUA)	HARRIS	1	1	62,936	689
3	P JOYZE (GLEN ROSE -B-)	HARDIN	0	0	0	0
3	A JUANITA (MARG)	WHARTON	0	0	0	0
3	JULIFF (HURST SAND)	BRAZORIA	1	0	0	0
3	A JULIFF (FRIO 7500)	BRAZORIA	0	0	0	0
3	A JULIFF (7660)	BRAZORIA	0	0	0	0
3	K.B.DOYLE (LEGER)	HARDIN	1	1	215,753	31,423
3	A K.B. DOYLE (WEST LEGER)	JEFFERSON	1	0	8,285	892
3	A K-C (FRIO 6800)	WHARTON	0	0	0	0
3	K-C (FRIO 6900)	WHARTON	1	1	78,119	998
3	P KAIN (G- 3)	MATAGORDA	0	0	0	0
3	P KAIN (G- 7)	MATAGORDA	0	0	0	0
3	KAIN (G-12)	MATAGORDA	1	0	0	0
3	P KAIN (H-1 SAND)	MATAGORDA	0	0	0	0
3	KAIN (MIOCENE -L-)	MATAGORDA	0	0	0	0
3	KAIN (MIOCENE -L- CENTRAL)	MATAGORDA	0	0	0	0
3	KAIN (MIOCENE -M-1)	MATAGORDA	0	0	0	0
3	KAIN (MIOCENE -N-5)	MATAGORDA	0	0	0	0
3	KAIN (MIOCENE -O-)	MATAGORDA	0	0	0	0
3	KAIN (MIOCENE -O-1)	MATAGORDA	0	0	0	0
3	KAIN (MIOCENE -P-)	MATAGORDA	0	0	0	0
3	KAIN (MIOCENE -Q-)	MATAGORDA	0	0	0	0
3	KAIN (MIOCENE -R-)	MATAGORDA	0	0	0	0
3	KAIN (3770)	MATAGORDA	0	0	0	0
3	KAIN (6100)	MATAGORDA	0	0	0	0
3	KAIN (6710)	MATAGORDA	0	0	0	0
3	KAINER (MIOCENE 2670)	COLORADO	3	1	55,616	0
3	KAINER (FRIO 3250)	COLORADO	1	1	32,988	0
3	KAINER (FRIO 3650)	COLORADO	2	0	0	0
3	KAINER (FRIO 3700)	COLORADO	1	1	60,613	0
3	P KAINER (FRIO 3750)	COLORADO	0	0	0	0
3	KAINER (FRIO 3830)	COLORADO	2	0	56	0
3	KAINER (FRIO 4030)	COLORADO	1	0	3,049	0
3	KAINER (FRIO 4300)	COLORADO	1	1	48,603	0
3	KAINER (FRIO 4490)	WHARTON	1	0	0	0
3	P KAINER (FRIO 4600)	COLORADO	0	0	0	0
3	P KAINER (YEGUA 6170)	COLORADO	4	2	61,379	175
3	P KAHLOK (MIOCENE 2100)	WHARTON	3	0	115,391	0
3	KARLGORE (YEGUA 3-A)	HARDIN	0	0	0	0
3	KARSTEDT (DAKVILLE, LD)	WHARTON	1	0	0	0
3	KATY (COCKFIELD UPPER A)	HARRIS	2	1	684,155	0
3	KATY (COCKFIELD UPPER B)	WALLER	18	6	4,198,672	C
3	KATY (I-A)	FORT BEND	47	32	22,015,634	C
3	A KATY (I-B)	WALLER	34	25	21,596,091	C
3	KATY (I-C)	WALLER	11	10	32,185,335	C
3	A KATY (II-A L)	HARRIS	23	13	5,904,933	C
3	KATY (II-A U)	HARRIS	9	8	5,395,612	C
3	A KATY (II-B)	HARRIS	20	11	10,056,821	C
3	KATY (II-C)	WALLER	0	0	0	C
3	KATY (III-A)	WALLER	28	19	11,439,578	C
3	KATY (III-B)	WALLER	0	0	0	C
3	KATY (IV)	WALLER	25	19	9,934,390	C
3	KATY (V)	WALLER	6	2	6,899,295	C
3	P KATY (FIRST WILCOX)	WALLER	60	54	16,624,021	F
3	KATY (WILCOX LM-1, FB 6)	WALLER	0	0	0	0
3	KATY (WILCOX SPARKS, SEG. 1)	WALLER	1	1	134,477	0
3	P KATY (WILCOX SPARKS, SEG. 5)	WALLER	4	4	5,756,636	0
3	KATY (WILCOX SPARKS, SEG. 6)	WALLER	1	1	186,003	0
3	KATY (WILCOX SPARKS, SEG. 7)	WALLER	1	1	243,973	0
3	KATY (WILCOX SPARKS, SEG. 8)	WALLER	1	0	5,553	173
3	P KATY (WILCOX 10,200)	WALLER	4	3	1,184,391	0
3	P KATY (WILCOX 10,200 SEG 4)	WALLER	3	3	1,023,677	0
3	P KATY (WILCOX 10,200 SEG. 5)	WALLER	5	4	2,283,947	0
3	P KATY, EAST (WILCOX 10300)	HARRIS	2	2	79,811	1,597
3	P KATY, S. (FIRST WILCOX)	FORT BEND	0	0	0	0
3	KEITH (DEXTER)	GRIMES	1	0	0	0
3	KEITH (YEGUA #2)	JASPER	0	0	0	0
3	KENDLETON (FRIO 4552)	FORT BEND	1	1	193,415	0
3	KENDLETON (FRIO 5138)	FORT BEND	1	0	0	0
3	KENDLETON, SE. (FRIO 5000)	WHARTON	1	0	0	0
3	A KIN-ADA (YEGUA 6500)	HARDIN	0	0	0	0
3	KIN-ADA (YEGUA 6550)	HARDIN	0	0	0	0
3	KIN-ADA (6-8)	HARDIN	0	0	0	0
3	KIN-ADA, WEST (G-84)	HARDIN	0	0	0	0
3	KINGS KID (WILCOX)	FAYETTE	1	0	77	0
3	KIRBY (9450)	HARDIN	0	0	0	0
3	KIRBYVILLE (6500)	JASPER	0	0	0	0
3	KIRBYVILLE (6600)	JASPER	0	0	0	0
3	P KODYTEK (VICKSBURG)	FORT BEND	2	1	40,682	160
3	KODYTEK (YEGUA)	FORT BEND	1	0	1,736	5
3	KOPECKY (2000)	COLORADO	1	1	12,909	0
3	KOPECKY (4180)	COLORADO	1	0	0	0
3	KRAUSE (FRIO 6000)	FORT BEND	0	0	0	0
3	KRUEGER (MIOCENE 1600)	COLORADO	2	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
3	KUBELA (5100)	WHARTON	1	1	52,485	0
3	KUBELA, SE. (4700)	WHARTON	1	0	0	0
3	A KUHLMAN	HARRIS	0	0	0	0
3	P KULCAK (GRETA 4900)	WHARTON	3	0	45,462	0
3	KULCAK, S. (FRID 5410)	WHARTON	0	0	0	0
3	A KURTEN (BUDA)	BRAZOS	2	1	6,236	339
3	P KURTEN (GEORGETOWN)	BRAZOS	11	5	98,254	3,417
3	P KURTEN (SUB-CLARKSVILLE)	MADISON	5	4	186,540	6,124
3	P L. A. K. (7100)	WHARTON	0	0	0	0
3	A L. J. T. (COOK MOUNTAIN)	LIBERTY	0	0	0	0
3	LA BELLE (MARGINULINA UP.)	JEFFERSON	2	1	273,690	832
3	LA BELLE (MARGINULINA 8200)	JEFFERSON	0	0	0	0
3	LA BELLE (MARGINULINA 8500)	JEFFERSON	0	0	0	0
3	LA BELLE (MIOCENE 7300)	JEFFERSON	0	0	0	0
3	LA BELLE (MIOCENE 7400)	JEFFERSON	0	0	0	0
3	A LA BELLE (6800)	JEFFERSON	0	0	0	0
3	LA BELLE (7250)	JEFFERSON	0	0	0	0
3	LA BELLE (7600)	JEFFERSON	0	0	0	0
3	LA BELLE (7650)	JEFFERSON	0	0	0	0
3	LA BELLE, NORTH (MARGINULA 8000)	JEFFERSON	0	0	0	0
3	A LA BELLE, SE. (M-78)	JEFFERSON	0	0	0	0
3	LABELLE (7060)	JEFFERSON	1	1	71,277	895 F
3	P LAFITTES GOLD (MIOCENE D-3)	GALVESTON	3	2	280,311	3,209 F
3	LAFITTES GOLD (MIOCENE D-5)	GALVESTON	1	1	232,668	1,140 F
3	A LAFITTES GOLD (MIOCENE D-6)	GALVESTON	2	1	203,471	2,913
3	LAFITTES GOLD (MIOCENE D-6, S)	GALVESTON	1	1	118,198	1,223
3	P LAFITTES GOLD (MIOCENE L-2)	GALVESTON	3	1	90,774	2,551
3	LAFITTES GOLD (MIOCENE R-2)	GALVESTON	1	1	184,876	280 F
3	LAFITTES GOLD (MIOCENE S-1)	GALVESTON	1	0	0	0
3	LAFITTES GOLD (MIOCENE S-2)	GALVESTON	3	2	993,026	15,545
3	A LAFITTES GOLD (MIOCENE S-3,FB-3)	GALVESTON	0	0	0	0
3	LAKE ALASKA (FRID 8000)	BRAZORIA	0	0	0	0
3	LAKE ALASKA (FRID 8100)	BRAZORIA	0	0	0	0
3	LAKE ALASKA (FRID 8200)	BRAZORIA	0	0	0	0
3	LAKE ALASKA (FRID 8300)	BRAZORIA	1	1	67,912	592
3	LAKE ALASKA (FRID 8370)	BRAZORIA	1	0	23,970	187
3	LAKE ALASKA (FRID 8810)	BRAZORIA	1	1	34,880	283
3	LAKE ALASKA (FRID 8850)	BRAZORIA	1	0	47,390	469
3	LAKE ANAHUAC (F-16)	CHAMBERS	1	0	0	0
3	LAKE ANAHUAC (9700)	CHAMBERS	1	0	989	0
3	LAKE AUSTIN (MIOCENE 16.5 SD)	MATAGORDA	1	0	0	0
3	LAKE CREEK (A)	MONTGOMERY	1	0	0	0
3	LAKE CREEK (B)	MONTGOMERY	1	1	85,910	3,839
3	LAKE CREEK (C)	MONTGOMERY	0	0	0	0
3	LAKE CREEK (D)	MONTGOMERY	0	0	0	0
3	LAKE CREEK (D-9)	MONTGOMERY	2	1	430,462	32,710
3	LAKE CREEK (E)	MONTGOMERY	1	0	0	0
3	A LAKE CREEK (F)	MONTGOMERY	2	1	19,643	1,445
3	P LAKE CREEK (G)	MONTGOMERY	4	4	876,674	32,727
3	A LAKE CREEK (H)	MONTGOMERY	1	1	448,342	26,964
3	LAKE CREEK (LA GLORIA)	MONTGOMERY	1	0	0	0
3	LAKE CREEK (N SAND)	MONTGOMERY	1	0	0	0
3	LAKE CREEK (NO. 1-A SAND)	MONTGOMERY	1	0	11	0 F
3	LAKE CREEK (NO. 2 G)	MONTGOMERY	1	0	0	0
3	LAKE CREEK (NO. 2 SAND, SEG A)	MONTGOMERY	0	0	0	0
3	LAKE CREEK (NO. 3-A)	MONTGOMERY	0	0	0	0
3	LAKE CREEK (P SAND)	MONTGOMERY	1	0	0	0
3	LAKE CREEK (WILCOX, NO.1)	MONTGOMERY	0	0	0	0
3	LAKE CREEK (WILCOX 13,100)	MONTGOMERY	0	0	0	0
3	A LAKE CREEK (9500)	MONTGOMERY	0	0	0	0
3	LAKE CREEK, EAST (WILCOX LOWER)	MONTGOMERY	0	0	0	0
3	LAKE CREEK, N. (4000-HOCKLEY)	MONTGOMERY	0	0	0	0
3	LAKE CREEK, N. (4100)	MONTGOMERY	0	0	0	0
3	LAKE CREEK, N. (4950)	MONTGOMERY	0	0	0	0
3	LAKE STEPHENSON (FRID-MASS.9400)	CHAMBERS	1	1	28,679	1,607
3	P LAKESIDE (WILCOX)	COLORADO	0	0	0	0
3	LAMBDA (FRID)	COLORADO	1	0	0	0
3	A LANE CITY	WHARTON	1	0	0	0
3	LANE CITY (MIOCENE 3900)	WHARTON	0	0	0	0
3	LANE CITY (MIOCENE 4100)	WHARTON	3	0	0	0
3	LANE CITY (MIOCENE 4300 MIDDLE)	WHARTON	1	0	0	0
3	LANE CITY (MIOCENE 4400)	WHARTON	1	0	0	0
3	LANE CITY (2650)	WHARTON	0	0	0	0
3	LANE CITY, NE. (MARG)	WHARTON	0	0	0	0
3	LANE CITY, W. (MARGINULINA 5400)	WHARTON	0	0	0	0
3	LANE CITY TOWNSITE (4400)	WHARTON	1	0	0	0
3	LANE CITY TOWNSITE (6760)	WHARTON	0	0	0	0
3	P LANGHAM CREEK (WILCOX 12,700)	HARRIS	2	2	47,059	1,473
3	A LANGHAM CREEK (YEGUA 6900)	HARRIS	1	0	0	0
3	LE TULLE (FRID 9500)	MATAGORDA	0	0	0	0
3	LE TULLE (FRID 9600)	MATAGORDA	0	0	0	0
3	LE TULLE (FRID 10,000)	MATAGORDA	0	0	0	0
3	LE TULLE (FRID 10,350)	MATAGORDA	0	0	0	0
3	LEVERTE, SE (Y-6)	JASPER	0	0	0	0
3	A LAVERTE SWITCH (YEGUA 6900)	JASPER	0	0	0	0
3	LE VERTE SWITCH (YEGUA 7200)	JASPER	0	0	0	0
3	LE VERTE SWITCH (YEGUA 7300)	JASPER	0	0	0	0
3	LEVERTE SWITCH, W. (7300)	JASPER	0	0	0	0
3	P LEAGUE CITY	GALVESTON	0	0	0	0
3	LEAGUE CITY (ANDRAU, LOWER)	GALVESTON	2	1	9,440	12

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

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3	P LEAGUE CITY (ANDRAU-STRINGER)	GALVESTON	2	2	32,972	549
3	A LEAGUE CITY (8700)	GALVESTON	1	0	0	0
3	LEAGUE CITY (8900)	GALVESTON	0	0	0	0
3	LEAGUE CITY (9000)	GALVESTON	1	0	0	0
3	LEAGUE CITY (9800)	GALVESTON	0	0	0	0
3	LEAGUE CITY (10600)	GALVESTON	0	0	0	0
3	LEAGUE CITY (11250)	GALVESTON	1	1	439,234	19,394
3	LEAGUE CITY TOWNSITE (ANDRAU U.)	GALVESTON	1	1	608,917	11,247
3	LEAGUE CITY, WEST (ANOMALINA)	GALVESTON	0	0	0	0
3	A LEE (YEGUA)	JASPER	0	0	0	0
3	A LEE (YEGUA 6900)	JASPER	0	0	0	0
3	LEE (YEGUA 7250)	JASPER	0	0	0	0
3	P LEGGETT (WOODBINE)	POLK	6	5	2,024,709	88,340
3	LEHRER (1750)	COLORADO	1	0	0	0
3	LEHRER (FRID 3250)	COLORADO	0	0	0	0
3	LEHRER (WILCOX)	COLORADO	0	0	0	0
3	LEHRER (3150)	COLORADO	0	0	0	0
3	LEHRER, NORTH (FRID 3100)	COLORADO	0	0	0	0
3	LELAND (6200)	COLORADO	1	1	95,926	1,033
3	LEMONVILLE (HACKBERRY 1ST)	NEWTON	0	0	0	0
3	LEMONVILLE (NODSARIA -D- 7600)	ORANGE	0	0	0	0
3	LEXINGTON, EAST (4435)	LEE	1	0	0	0
3	A LIBERTY, SOUTH	LIBERTY	14	4	43,544	1,544
3	LIBERTY, SOUTH*	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (COOK MTN. 10300)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (COOK MTN. 11000)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (EY- 3)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (EY- 4C)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (EY- 5)	LIBERTY	1	0	323	24
3	LIBERTY, SOUTH (EY- 6)	LIBERTY	1	0	0	0
3	A LIBERTY, SOUTH (EY- 6 COCKFIELD)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (EY- 7)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (EY- 7 COCKFIELD)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (EY- 8-B)	LIBERTY	1	0	170	2
3	LIBERTY, SOUTH (EY-10)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (FRID)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (Y-5)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (YEGUA)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 2)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (Y-2, FB-2)	LIBERTY	1	1	213,348	3,915
3	A LIBERTY, SOUTH (YEGUA 7)	LIBERTY	2	0	0	0
3	A LIBERTY, SOUTH (YEGUA 8)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (YEGUA 9)	LIBERTY	0	0	0	0
3	A LIBERTY, SOUTH (YEGUA 13)	LIBERTY	1	0	0	0
3	LIBERTY, SOUTH (YEGUA 7400)	LIBERTY	1	0	0	0
3	LIBERTY, SOUTH (YEGUA 8700)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 9300)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 9400)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 9700)	LIBERTY	0	0	0	0
3	LIBERTY, S. (YEGUA 9860)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 9900)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 10,000)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 10,100)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 10,200)	LIBERTY	0	0	0	0
3	P LIBERTY, SOUTH (YEGUA 10,400)	LIBERTY	2	2	19,162	881
3	LIBERTY, SOUTH (YEGUA 10,600)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 10,700)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (YEGUA 10,900)	LIBERTY	0	0	0	0
3	P LIBERTY, SOUTH (7500)	LIBERTY	1	0	0	0
3	LIBERTY, SOUTH (8200)	LIBERTY	0	0	0	0
3	LIBERTY, SOUTH (8300)	LIBERTY	0	0	0	0
3	LIBERTY TOWNSITE (COOK MTN. 8800)	LIBERTY	0	0	0	0
3	LIBERTY TOWNSITE (COOK MTN. 11200)	LIBERTY	0	0	0	0
3	LIBERTY TOWNSITE (YEGUA 10,100)	LIBERTY	2	1	91,951	3,518
3	LICK BRANCH (DAMUTH)	LIBERTY	0	0	0	0
3	LICK BRANCH (STREET FIRST)	LIBERTY	0	0	0	0
3	LICK BRANCH (8600 QUINN)	SAN JACINTO	0	0	0	0
3	P LICK BRANCH (8700 KIRBY)	LIBERTY	0	0	0	0
3	LICK BRANCH (8800 SHERWOOD)	LIBERTY	0	0	0	0
3	LICK BRANCH (9000 KOVACH)	LIBERTY	0	0	0	0
3	LICK BRANCH (9000 QUICKEL)	SAN JACINTO	0	0	0	0
3	LICK BRANCH (9080)	LIBERTY	0	0	0	0
3	LICK BRANCH (9120)	LIBERTY	0	0	0	0
3	LICK BRANCH (9150 HENDERSON)	LIBERTY	1	1	162,184	6,503
3	LICK BRANCH (9430)	LIBERTY	0	0	0	0
3	A LICK BRANCH, W. (KIRBY SD.)	SAN JACINTO	1	1	19,310	2,174
3	LINE (MCDERMOTT)	COLORADO	0	0	0	0
3	LINVILLE BAYOU (8100)	MATAGORDA	1	0	0	0
3	LINVILLE BAYOU (8400)	MATAGORDA	1	0	0	0
3	LISSIE (GOSE 4200)	WHARTON	1	0	0	0
3	LISSIE (MIOCENE 2440)	WHARTON	0	0	0	0
3	P LISSIE (WILCOX 9600)	COLORADO	4	4	660,338	5,206
3	LISSIE (3900)	COLORADO	0	0	0	0
3	LISSIE (6300)	WHARTON	2	1	16,831	254
3	LISSIE, SOUTH (FRID 4350)	WHARTON	0	0	0	0
3	LISSIE, SOUTH (FRID 4400)	WHARTON	0	0	0	0
3	P LISSIE, SOUTH (WILCOX 9600)	COLORADO	7	6	1,434,709	15,363
3	LISSIE, SOUTH (WILCOX 9800)	WHARTON	1	1	105,265	2,775
3	LISSIE, S. (YEGUA 6443)	WHARTON	1	1	164,668	1,483
3	LISSIE, SOUTH (YEGUA 6900)	WHARTON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	LISSIE, S (YEGUA 7100)	WHARTON	0	0	0	0
3	LISSIE, S (WILCOX 9900)	WHARTON	1	0	0	0
3	LISSIE, SOUTH (2600)	WHARTON	0	0	0	0
3	LISSIE SOUTH (4000)	WHARTON	1	1	50,235	0 F
3	P LISSIE, W. (WILCOX UPPER)	COLORADO	2	2	599,932	5,045
3	LITTLE ROCK CREEK (YEGUA 8650)	HARDIN	0	0	0	0
3	LITTLE ROCK CREEK (8500)	HARDIN	0	0	0	0
3	LIVE OAK BAYOU (MIOCENE)	MATAGORDA	1	1	876,660	2,190
3	LIVERPOOL (FRID 5)	BRAZORIA	0	0	0	0
3	LIVERPOOL (FRID 9,800)	BRAZORIA	0	0	0	0
3	LIVERPOOL (FRID 10,600)	BRAZORIA	0	0	0	0
3	A LIVERPOOL (TODD 10,600)	BRAZORIA	0	0	0	0
3	LIVERPOOL (10150)	BRAZORIA	1	1	150,734	3,890
3	LIVERPOOL (10,400)	BRAZORIA	0	0	0	0
3	LIVERPOOL (11,400)	BRAZORIA	1	0	52,018	1,285
3	A LIVINGSTON	POLK	2	1	91,779	69 F
3	LIVINGSTON (COOK MOUNTAIN, LO)	POLK	1	0	5,879	0 F
3	LIVINGSTON (FRID 2550)	POLK	1	0	0	0
3	LIVINGSTON (FRID 2550, EAST)	POLK	1	1	32,981	0
3	LIVINGSTON (FRID 2850)	POLK	0	0	0	0
3	LIVINGSTON (MT. SELMAN)	POLK	0	0	0	0
3	A LIVINGSTON (SPARTA)	POLK	1	0	0	0
3	LIVINGSTON (SPARTA GAS)	POLK	0	0	0	0
3	A LIVINGSTON (WILCOX)	POLK	1	0	0	0
3	LIVINGSTON (YEGUA 4030)	POLK	1	0	104	0
3	A LIVINGSTON (YEGUA 4100)	POLK	0	0	0	0
3	LIVINGSTON (YEGUA 4500)	POLK	0	0	0	0
3	LIVINGSTON (YEGUA 4600)	POLK	0	0	0	0
3	LIVINGSTON (YEGUA 4800)	POLK	1	0	0	0
3	LIVINGSTON (YEGUA 4950)	POLK	0	0	0	0
3	LIVINGSTON (YEGUA 4950, UP)	POLK	0	0	0	0
3	LIVINGSTON (1500)	POLK	1	1	1,633	0
3	P LIVINGSTON (2000)	POLK	1	0	0	0
3	LIVINGSTON (2020)	POLK	1	0	0	0
3	LIVINGSTON (2220)	POLK	1	1	1,949	0
3	LIVINGSTON (2410)	POLK	1	0	0	0
3	LIVINGSTON (2600)	POLK	0	0	0	0
3	LIVINGSTON (2650)	POLK	1	1	16,109	0
3	LIVINGSTON (2700)	POLK	0	0	0	0
3	LIVINGSTON (2750)	POLK	0	0	0	0
3	LIVINGSTON (2800)	POLK	1	0	49	0
3	LIVINGSTON (2830)	POLK	1	0	0	0
3	LIVINGSTON (2880)	POLK	1	1	1,358	0
3	LIVINGSTON (2900)	POLK	0	0	0	0
3	LIVINGSTON (2950)	POLK	0	0	0	0
3	LIVINGSTON (3100)	POLK	1	0	44	0
3	LIVINGSTON (3300)	POLK	0	0	0	0
3	A LOCHRIDGE (FRID L)	BRAZORIA	1	0	0	0
3	LOCHRIDGE (K)	BRAZORIA	2	0	0	0
3	LOCHRIDGE (MIOCENE B-2)	BRAZORIA	1	1	34,553	0
3	LOCHRIDGE (MIOCENE C-1)	BRAZORIA	0	0	0	0
3	LOCHRIDGE (MIOCENE E-0)	BRAZORIA	0	0	0	0
3	P LOCHRIDGE (MIOCENE E-2)	BRAZORIA	2	2	57,491	0 F
3	LOCHRIDGE (MIOCENE E-3)	BRAZORIA	0	0	0	0
3	LOCHRIDGE (MIOCENE 5100)	BRAZORIA	0	0	0	0
3	LOCHRIDGE, NORTH (FRID 2)	BRAZORIA	0	0	0	0
3	A LOCKWOOD (HACKBERRY LOWER)	BRAZORIA	0	0	0	0
3	LONG KING CREEK (COOK MTN.)	POLK	0	0	0	0
3	P LONG POINT (FRID)	FORT BEND	6	5	415,116	82
3	LONG POINT (4880)	FORT BEND	0	0	0	0
3	LONG POINT (5200)	FORT BEND	1	1	34,336	0
3	LONG POINT, NW (5060)	FORT BEND	0	0	0	0
3	LONG POINT DOME (F-6)	FORT BEND	2	0	12,872	0
3	LONG POINT DOME (F-78)	FORT BEND	0	0	0	0
3	LONG PRAIRIE (HACKBERRY, 7300)	NEWTON	1	0	0	0
3	LONG PRAIRIE (HACKBERRY, 7800)	ORANGE	1	1	803,778	11,233
3	LONG PRAIRIE (11800)	ORANGE	1	1	129,194	3,834
3	LONG PRAIRIE (12000)	ORANGE	0	0	0	0
3	LONG PRAIRIE (12300)	ORANGE	1	0	0	0
3	LONG PRAIRIE (13,450)	NEWTON	1	1	413,559	14,996
3	A LONG STATION (WILCOX)	HARDIN	3	0	33,449	3,991 F
3	P LONG STATION (10170)	HARDIN	0	0	0	0
3	LONGS STATION (WILCOX, EIGHT)	HARDIN	0	0	0	0
3	LONGS STATION (WILCOX, SECOND)	HARDIN	0	0	0	0
3	A LOST LAKE	CHAMBERS	1	0	0	0
3	LOST LAKE (1800)	CHAMBERS	0	0	0	0
3	LOST LAKE (2000)	CHAMBERS	0	0	0	0
3	LOST LAKE (2000, N.)	CHAMBERS	0	0	0	0
3	LOST LAKE (2300, W)	CHAMBERS	0	0	0	0
3	P LOUISE	WHARTON	2	1	84,056	147
3	LOUISE (BARNETT 6360)	WHARTON	0	0	0	0
3	LOUISE (BLACKBURN)	WHARTON	0	0	0	0
3	LOUISE (CAMERON)	WHARTON	0	0	0	0
3	LOUISE (EVANS 5600)	WHARTON	0	0	0	0
3	LOUISE (FRID 5100)	WHARTON	1	1	19,030	0
3	LOUISE (FRID 5910)	WHARTON	1	1	81,566	183
3	LOUISE (FRID 5600)	WHARTON	0	0	0	0
3	LOUISE (FRID 5600, S.)	WHARTON	0	0	0	0
3	LOUISE (FRID 5700)	WHARTON	1	1	24,159	27
3	LOUISE (FRID 5900)	WHARTON	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	LOUISE (FRIO 5900 STRINGER)	WHARTON	1	0	0	0
3	P LOUISE (FRIO 6100)	WHARTON	0	0	0	0
3	LOUISE (FRIO 6250)	WHARTON	1	0	0	0
3	LOUISE (FRIO 6260)	WHARTON	0	0	0	0
3	LOUISE (FRIO 6450)	WHARTON	0	0	0	0
3	LOUISE (HOLUB)	WHARTON	1	0	0	0
3	LOUISE (MADERA)	WHARTON	0	0	0	0
3	LOUISE (MAYFIELD)	WHARTON	0	0	0	0
3	LOUISE (MIOCENE 3650)	WHARTON	2	1	45,039	0
3	LOUISE (MIOCENE 3700)	WHARTON	0	0	0	0
3	LOUISE (MIOCENE 3800)	WHARTON	0	0	0	0
3	LOUISE (MIOCENE 3850)	WHARTON	2	0	6,315	0
3	LOUISE (MIOCENE 4300)	WHARTON	0	0	0	0
3	LOUISE (OLIVER)	WHARTON	0	0	0	0
3	LOUISE (OWENS 6600)	WHARTON	0	0	0	0
3	LOUISE (PERRY 6050)	WHARTON	0	0	0	0
3	LOUISE (RAY 6175)	WHARTON	0	0	0	0
3	LOUISE (ROOME)	WHARTON	1	1	6,330	148
3	LOUISE (ROOME 6310)	WHARTON	1	0	0	0
3	LOUISE (ROUX 5990)	WHARTON	0	0	0	0
3	LOUISE (SHOUP)	WHARTON	0	0	0	0
3	LOUISE (STRATTON 6500)	WHARTON	0	0	0	0
3	LOUISE (TOWNSEND)	WHARTON	0	0	0	0
3	LOUISE (WELLS 6090)	WHARTON	0	0	0	0
3	LOUISE (5470)	WHARTON	0	0	0	0
3	LOUISE (5500)	WHARTON	1	0	5,656	0
3	LOUISE (5950 STRINGER)	WHARTON	1	1	54,696	44
3	A LOUISE (6100)	WHARTON	0	0	0	0
3	LOUISE (6750)	WHARTON	1	0	186	0
3	LOUISE, E. (5930)	WHARTON	1	1	64,181	2,946
3	LOUISE, E. (7000)	WHARTON	1	0	640	19
3	LOUISE, NORTH (ALLENSON A 4040)	WHARTON	1	1	48,213	0
3	LOUISE, NORTH (ALLENSON A 4050)	WHARTON	0	0	0	0
3	LOUISE, NORTH (ALLENSON A 4130)	WHARTON	1	1	64,974	0
3	LOUISE, NORTH (ALLENSON B 4300)	WHARTON	1	0	0	0
3	LOUISE, NORTH (BERGSTRM 2750)	WHARTON	1	1	4,020	0
3	LOUISE, NORTH (CLARK 2650)	WHARTON	2	1	4,092	0
3	P LOUISE, NORTH (FRIO 4100)	WHARTON	1	0	0	0
3	LOUISE, NORTH (4200 FRIO)	WHARTON	0	0	0	0
3	LOUISE, NORTH (FRIO 4220)	WHARTON	0	0	0	0
3	LOUISE, NORTH (FRIO 4620)	WHARTON	1	1	968	0
3	LOUISE, NORTH (FRIO 4920)	WHARTON	1	0	0	0
3	LOUISE, NORTH (HAWES 2700)	WHARTON	1	0	0	0
3	P LOUISE, NORTH (KOCB 4400)	WHARTON	0	0	0	0
3	P LOUISE, NORTH (MEEK)	WHARTON	0	0	0	0
3	P LOUISE, NORTH (MIOCENE 2500)	WHARTON	3	2	92,256	0
3	A LOUISE, NORTH (PUTNAM SAND)	WHARTON	0	0	0	0
3	LOUISE, NORTH (STRAY 4900)	WHARTON	1	0	1,678	0
3	LOUISE, NORTH (SWANSON 2900)	WHARTON	2	0	31,346	0
3	P LOUISE, NORTH (2600)	WHARTON	3	3	91,920	0
3	LOUISE, NORTH (2750)	WHARTON	1	1	217,267	0
3	P LOUISE, NORTH (2790)	WHARTON	2	2	21,530	0
3	P LOUISE, NORTH (2800)	WHARTON	0	0	0	0
3	LOUISE, NORTH (2840)	WHARTON	1	0	0	0
3	LOUISE, NORTH (3600)	WHARTON	2	1	19,346	0
3	LOUISE, NORTH (3800)	WHARTON	0	0	0	0
3	LOUISE, NORTH (3900)	WHARTON	0	0	0	0
3	LOUISE, NORTH (3960)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4020)	WHARTON	0	0	0	0
3	A LOUISE, NORTH (4080)	WHARTON	2	1	11,720	0
3	LOUISE, NORTH (4245)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4260)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4350)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4430)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4450)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4460)	WHARTON	1	0	0	0
3	LOUISE, NORTH (4530)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4550)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4600)	WHARTON	2	1	18,876	0
3	LOUISE, NORTH (4600, E.)	WHARTON	3	0	27,340	0
3	LOUISE, N. (4670)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4790)	WHARTON	2	1	91,187	0
3	LOUISE, NORTH (4800)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4840)	WHARTON	1	0	1,094	0
3	LOUISE, NORTH (4875)	WHARTON	1	1	228,340	90
3	LOUISE, NORTH (4900 GAS)	WHARTON	0	0	0	0
3	LOUISE, NORTH (4950)	WHARTON	0	0	0	0
3	P LOUISE, NORTH (5000)	WHARTON	0	0	0	0
3	LOUISE, NORTH (5040)	WHARTON	2	0	411	0
3	LOUISE, NORTH (5150)	WHARTON	0	0	0	0
3	P LOUISE, NORTH (6350)	WHARTON	0	0	0	0
3	LOUISE, NE (MIOCENE, LD)	WHARTON	0	0	0	0
3	LOUISE, NW. (4700)	WHARTON	0	0	0	0
3	LOUISE, SOUTH (FRIO 5440)	WHARTON	0	0	0	0
3	LOUISE, SOUTH (FRIO 5480)	WHARTON	2	1	15,433	0
3	LOUISE, SOUTH (FRIO 6085)	WHARTON	1	0	14,942	11
3	LOUISE, SOUTH (FRIO 6095)	WHARTON	1	0	1,011	0
3	LOUISE, SOUTH (FRIO 6100)	WHARTON	0	0	0	0
3	LOUISE, SOUTH (FRIO 6200)	WHARTON	0	0	0	0
3	LOUISE, SOUTH (FRIO 6275)	WHARTON	1	0	1,066	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

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3	LOUISE, SOUTH (FRID 6400)	WHARTON	1	0	76,621	678
3	LOUISE, SOUTH (FRID 6850)	WHARTON	0	0	0	0
3	LOUISE, SOUTH (MIOCENE 3775)	WHARTON	1	0	500	0
3	LOUISE, SW. (3600)	WHARTON	2	0	0	0
3	P LOUISE, WEST (FRID 5100)	WHARTON	0	0	0	0
3	LOUISE, WEST (FRID 5180)	WHARTON	0	0	0	0
3	LOUISE, WEST (GRETA)	WHARTON	1	0	0	0
3	P LOUISE, WEST (MARG. 4050)	WHARTON	0	0	0	0
3	LOVELLS LAKE (FRID HACKBERRY 9000)	JEFFERSON	0	0	0	0
3	A LOVELLS LAKE (FRID 1)	JEFFERSON	28	1	311,345	93 F
3	A LOVELLS LAKE (FRID 2)	JEFFERSON	2	0	0	0
3	LOVELLS LAKE (MARG. 7300)	JEFFERSON	3	0	0	0
3	LOVELLS LAKE (MARG. 7600)	JEFFERSON	4	0	0	0
3	A LOVELLS LAKE (UPPER SAND)	JEFFERSON	0	0	0	0
3	A LOVELLS LAKE, NORTH	JEFFERSON	1	1	5,194	0 F
3	LOVELLS LAKE, NORTH (FRID 7500)	JEFFERSON	1	1	85,609	476
3	LOVELLS LAKE, NORTH (MARG. 7000)	JEFFERSON	0	0	0	0
3	LOVELLS LAKE, NORTH (MARG. 7100)	JEFFERSON	0	0	0	0
3	LOVELLS LAKE, N. (7800)	JEFFERSON	0	0	0	0
3	LUBITIT (COOK MTN.)	HARDIN	1	1	18,248	150
3	LUBITIT (Y- 6)	HARDIN	1	0	0	0
3	LUBITIT (Y- 7)	HARDIN	1	0	0	0
3	LUBITIT (Y-10)	HARDIN	0	0	0	0
3	LUCKY (ANOMALINA 10300)	MATAGORDA	0	0	0	0
3	A LUCKY (CLEVELAND SAND)	MATAGORDA	1	0	0	0
3	LUCKY (FRID 8900)	MATAGORDA	0	0	0	0
3	LUCKY (HUEBNER CLEVELAND)	MATAGORDA	0	0	0	0
3	LUCKY (HUEBNER 8800)	MATAGORDA	1	1	201,353	1,680 F
3	LUCKY (HUEBNER 8900)	MATAGORDA	0	0	0	0
3	LUCKY (SLDAN)	MATAGORDA	0	0	0	0
3	LUCKY (THOMPSON 10100)	MATAGORDA	3	0	0	0
3	LUCKY (8950)	MATAGORDA	0	0	0	0
3	LUCKY (9,100)	MATAGORDA	0	0	0	0
3	LUCKY (9,950)	MATAGORDA	2	0	197	0 F
3	LUCKY (10,000)	MATAGORDA	2	1	7,213	0 F
3	LUCKY (10,200)	MATAGORDA	2	0	3	3
3	LUCKY (10,250)	MATAGORDA	1	0	0	0
3	A LUCKY, NW. (BLANCHE)	MATAGORDA	0	0	0	0
3	LUCKY, NW. (BLANCHE LOWER)	MATAGORDA	0	0	0	0
3	LUCKY, NW. (BLANCHE SEG A)	MATAGORDA	0	0	0	0
3	A LUCKY, NW. (FRID B)	MATAGORDA	0	0	0	0
3	LUCKY, NW. (FRID 9750)	MATAGORDA	0	0	0	0
3	A LUCKY, SOUTH (FRID 9200)	MATAGORDA	0	0	0	0
3	LUCKY, SOUTH (SLDAN 9140)	MATAGORDA	0	0	0	0
3	LUCKY, SOUTH (SLDAN 9200)	MATAGORDA	0	0	0	0
3	LUCKY, SOUTH (9000)	MATAGORDA	0	0	0	0
3	LUCKY, WEST (BLANCHE)	MATAGORDA	0	0	0	0
3	LUCKY, W. (DAWDY SD.)	MATAGORDA	0	0	0	0
3	LUCKY, WEST (F-12)	MATAGORDA	0	0	0	0
3	LUCKY, WEST (GOLA)	MATAGORDA	1	0	32,641	472 F
3	A LUCKY, WEST (HARDY HORN, LOWER)	MATAGORDA	5	2	515,738	3,824
3	P LUCKY, WEST (HARDY HORN, UPPER)	MATAGORDA	5	0	0	0
3	LUCKY, W. (NO. 30 SD.)	MATAGORDA	0	0	0	0
3	A LUCKY, WEST (SLDAN SAND)	MATAGORDA	2	0	0	0
3	A LUCKY, WEST (THOMPSON)	MATAGORDA	1	0	37,176	215 F
3	LUCKY, WEST (THOMPSON EAST SEG)	MATAGORDA	1	1	59,066	58 F
3	LUCKY, WEST (WOLF)	MATAGORDA	1	0	0	0
3	LUCKY, WEST (8,870)	MATAGORDA	0	0	0	0
3	LUCKY, WEST (10,060)	MATAGORDA	1	1	23,712	132
3	A LUCKY, WEST (10,400 SAND)	MATAGORDA	0	0	0	0
3	LUNDQUIST (2000)	COLORADO	2	2	37,273	0
3	LUNDQUIST (3950)	COLORADO	0	0	0	0
3	LYDIA (2080)	COLORADO	1	1	24,678	0
3	LYDIA (2180)	COLORADO	1	1	25,433	0
3	LYDIA (2300)	COLORADO	1	1	68,118	0 F
3	LYDIA (2400)	COLORADO	1	1	84,654	0 F
3	LYDIA (3350)	COLORADO	1	1	22,597	0
3	LYDIA (3400)	COLORADO	1	0	0	0
3	LYDIA (3575)	COLORADO	0	0	0	0
3	LYDIA (3660)	COLORADO	0	0	0	0
3	LYDIA (3680)	COLORADO	1	0	14,155	0
3	LYDIA (3700)	COLORADO	1	1	29,061	0 F
3	LYDIA (3800)	COLORADO	0	0	0	0
3	LYDIA (3860)	COLORADO	0	0	0	0
3	LYDIA (4100)	COLORADO	1	0	0	0
3	LYNCHBURG (5600)	HARRIS	0	0	0	0
3	P LYNCHBURG (5900)	HARRIS	0	0	0	0
3	P LYONS (GEORGETOWN)	BURLESON	4	3	108,919	3,355
3	MGW (COOK MTN.)	HARRIS	1	1	4,863	174
3	P M HALF CIRCLE (10200)	JEFFERSON	5	4	1,399,625	12,095
3	M HALF CIRCLE (10700 HACKBERRY)	JEFFERSON	1	1	29,510	578
3	MACDONALD (FRID 7200)	BRAZORIA	0	0	0	0
3	A MACH	WHARTON	0	0	0	0
3	MACH (FRID, UPPER)	WHARTON	0	0	0	0
3	MACH (PUGHNER)	WHARTON	0	0	0	0
3	MACH (5700)	WHARTON	0	0	0	0
3	MACH (6240)	WHARTON	0	0	0	0
3	MACH (6560)	WHARTON	0	0	0	0
3	MACH (6570)	WHARTON	0	0	0	0
3	A MACH (6700)	WHARTON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BALS
3	MACH, NORTH (6900)	WHARTON	0	0	0	0
3	MACONDA (FRIO 9600)	MATAGORDA	0	0	0	0
3	MADISONVILLE (DEXTER LOWER)	MADISON	0	0	0	0
3	P MADISONVILLE (DEXTER NORTH)	MADISON	4	3	1,602,155	11,494
3	A MADISONVILLE (DEXTER Q)	MADISON	1	0	20	0
3	P MADISONVILLE (DEXTER 8800)	MADISON	7	4	217,732	1,637 F
3	A MADISONVILLE (GEORGETOWN 9300)	MADISON	0	0	0	0
3	P MADISONVILLE (LEWISVILLE 8400)	MADISON	2	2	27,937	1,058
3	P MADISONVILLE (SUB-CLKVLE. 8100)	MADISON	21	18	588,439	12,077 F
3	P MADISONVILLE (WOODBINE)	MADISON	4	3	842,782	10,506
3	P MADISONVILLE, E. (LEWISVILLE)	MADISON	3	3	92,165	6,095
3	MADISONVILLE, NE (GEORGETOWN 9500)	MADISON	1	0	33,600	2,897
3	P MADISONVILLE, NW. (8300)	MADISON	2	2	150,962	3,084
3	MADISONVILLE, S. (CHALK 8600)	GRIMES	0	0	0	0
3	P MADISONVILLE, S. (DEXTER 9220)	GRIMES	4	4	254,550	1,105
3	MADISONVILLE, S. (SUB-CLARK.)	MADISON	1	1	164,813	3,513
3	A MADISONVILLE, S. (9200)	GRIMES	0	0	0	0
3	A MADISONVILLE, SW. (DEXTER)	MADISON	1	0	36,728	200
3	A MADISONVILLE, WEST (GEORGETOWN)	MADISON	1	0	18,532	2,527
3	A MADISONVILLE, W. (WOODBINE)	MADISON	0	0	0	0
3	A MAGNET WITHERS	WHARTON	49	17	1,208,569	1,006 F
3	A MAGNET WITHERS (F-18, EAST)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F- 2)	WHARTON	2	0	0	0
3	A MAGNET WITHERS (F-5)	WHARTON	1	0	0	0
3	P MAGNET WITHERS (F- 5, EAST)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F- 6)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F- 7)	WHARTON	1	0	0	0
3	A MAGNET WITHERS (F- 7-B, EAST)	WHARTON	2	0	0	0
3	P MAGNET WITHERS (F- 7-C, EAST)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F- 8)	WHARTON	1	0	94,468	0 F
3	MAGNET WITHERS (F- 8, EAST)	WHARTON	1	0	0	0
3	MAGNET WITHERS (F- 9)	WHARTON	4	0	0	0
3	MAGNET WITHERS (F- 9, EAST)	WHARTON	5	0	0	0
3	A MAGNET WITHERS (F-10)	WHARTON	4	0	0	0
3	A MAGNET WITHERS (F-10-C)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-10-D)	WHARTON	3	0	0	0
3	A MAGNET WITHERS (F-10, EAST)	WHARTON	14	1	224,878	0 F
3	P MAGNET WITHERS (F-11)	WHARTON	1	0	0	0
3	P MAGNET WITHERS (F-11-A, EAST)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-11-B, E.)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F-12)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-12, E.)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F-12, U)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F-13)	WHARTON	5	0	142	0 F
3	P MAGNET WITHERS (F-13, E.)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (F-14)	WHARTON	6	0	0	0
3	MAGNET WITHERS (F-14, EAST)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-15)	WHARTON	1	0	0	0
3	A MAGNET WITHERS (F-15-A)	WHARTON	1	1	61,368	0 F
3	A MAGNET WITHERS (F-15-B)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (F-15, E.)	WHARTON	8	1	189,122	3,936 F
3	MAGNET WITHERS (F-16, E.)	WHARTON	3	0	0	0
3	A MAGNET WITHERS (F-17)	WHARTON	1	0	0	0
3	A MAGNET WITHERS (F-17, E.)	WHARTON	2	0	0	0
3	A MAGNET WITHERS (F-17, WEST)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-18, EAST)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-20, EAST)	WHARTON	1	1	195,845	2,220
3	A MAGNET WITHERS (F-20B, E.)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F-21, EAST)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-22)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-23)	WHARTON	1	0	0	0
3	A MAGNET WITHERS (F-23 A)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (F-23, EAST)	WHARTON	1	0	0	0
3	MAGNET WITHERS (F-24)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F-24-A, EAST)	WHARTON	1	0	0	0
3	MAGNET WITHERS (F-24-B, EAST)	WHARTON	3	1	118,490	2,203 F
3	A MAGNET WITHERS (F-25)	WHARTON	0	0	0	0
3	MAGNET WITHERS (F-25, E.)	WHARTON	2	1	62,278	0 F
3	MAGNET WITHERS (F-26 A)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-26 B)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-26 EAST)	WHARTON	0	0	0	0
3	A MAGNET WITHERS (F-28)	WHARTON	0	0	0	0
3	MAGNET WITHERS (FRIO 6140)	WHARTON	1	0	0	0
3	P MAGNET WITHERS (HETEROSTEGINA)	WHARTON	2	2	99,956	11 F
3	P MAGNET WITHERS (LACY ARMOUR)	WHARTON	6	3	51,992	0
3	MAGNET WITHERS (M-4)	WHARTON	5	2	52,394	0
3	MAGNET WITHERS (M-5)	WHARTON	4	2	150,504	0
3	MAGNET WITHERS (M-6)	WHARTON	6	0	7,875	0
3	P MAGNET WITHERS (M-7)	WHARTON	5	2	208,545	0
3	MAGNET WITHERS (M-8)	WHARTON	5	1	48,717	0
3	P MAGNET WITHERS (MARGINULINA 1)	WHARTON	25	11	700,328	179 F
3	MAGNET WITHERS (MARGINULINA 2)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (MIOCENE LOWER)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (MIOCENE UPPER)	WHARTON	22	12	529,959	0 F
3	MAGNET WITHERS (MIOCENE WEAKLEY)	WHARTON	1	0	0	0
3	MAGNET WITHERS (MIOCENE 2030)	WHARTON	0	0	0	0
3	MAGNET WITHERS (MIOCENE 2600)	WHARTON	0	0	0	0
3	MAGNET WITHERS (MIOCENE 2700)	WHARTON	0	0	0	0
3	MAGNET WITHERS (MIOCENE 2800)	WHARTON	1	0	0	0
3	MAGNET WITHERS (MIOCENE 2900)	WHARTON	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBLBS
3	MAGNET WITHERS (MIOCENE 3000)	WHARTON	0	0	0	0
3	MAGNET WITHERS (MIOCENE 3000 STR)	WHARTON	0	0	0	0
3	MAGNET WITHERS (MIOCENE 3250)	WHARTON	1	0	0	0
3	MAGNET WITHERS (MIOCENE 3450)	WHARTON	1	0	0	0
3	MAGNET WITHERS (MIOCENE 3500)	WHARTON	2	0	0	0
3	MAGNET WITHERS (MIOCENE 3600)	WHARTON	0	0	0	0
3	MAGNET WITHERS (MIOCENE 3850)	WHARTON	2	1	212,954	0 F
3	MAGNET WITHERS (MIOCENE 3900)	WHARTON	0	0	0	0
3	P MAGNET WITHERS (MIOCENE 4000)	WHARTON	5	4	356,838	0 F
3	MAGNET WITHERS (MIOCENE 4150)	WHARTON	1	0	0	0
3	MAGNET WITHERS (MIOCENE 4180)	WHARTON	1	1	9,587	0
3	P MAGNET WITHERS (MIOCENE 4200)	WHARTON	36	5	518,782	136 F
3	P MAGNET WITHERS (MIO 4400)	WHARTON	10	1	106,014	0 F
3	MAGNET WITHERS (MIOCENE 4500 #1)	MATAGORDA	0	0	0	0
3	MAGNET WITHERS (MIOCENE 4500 #2)	WHARTON	0	0	0	0
3	MAGNET WITHERS (SM- 23)	WHARTON	1	0	0	0
3	MAGNET WITHERS (SM- 42)	WHARTON	0	0	0	0
3	MAGNET WITHERS (SM-842)	WHARTON	1	1	11,381	0 F
3	MAGNET WITHERS (5378)	WHARTON	0	0	0	0
3	MAGNET WITHERS (5400)	WHARTON	1	1	76,632	0
3	MAGNET WITHERS (5640)	WHARTON	0	0	0	0
3	MAGNET WITHERS (5700)	WHARTON	0	0	0	0
3	MAGNET WITHERS (5720)	WHARTON	1	1	7,016	0
3	A MAGNET WITHERS (6600)	WHARTON	3	0	0	0
3	MAGNET WITHERS, E. (FRID UPPER)	WHARTON	1	0	16,738	418
3	MAGNET WITHERS, EAST (FRID 15)	WHARTON	0	0	0	0
3	MAGNET WITHERS, EAST (MARG.)	WHARTON	0	0	0	0
3	MAGNET WITHERS, EAST (5520)	WHARTON	0	0	0	0
3	MAGNET WITHERS, EAST (5800)	WHARTON	0	0	0	0
3	MAGNET WITHERS, S. (MARG. 5880)	WHARTON	2	0	0	0
3	A MAGNET WITHERS, WEST (WALLACE)	WHARTON	0	0	0	0
3	MAHAFFEY (YEGUA)	JASPER	0	0	0	0
3	MANDR LAKE (FRID 9200)	BRAZORIA	1	0	0	0
3	MANDR LAKE (FRID 9500)	BRAZORIA	0	0	0	0
3	MANDR LAKE (FRID 9800)	BRAZORIA	1	1	36,479	112 F
3	MANDR LAKE (FRID 9900)	BRAZORIA	2	0	0	0
3	MANDR LAKE (9330)	BRAZORIA	0	0	0	0
3	P MANDR LAKE (9900)	BRAZORIA	0	0	0	0
3	MANDR LAKE (11300)	BRAZORIA	1	0	0	0
3	MANDR LAKE, EAST (FRID 9800)	BRAZORIA	0	0	0	0
3	A MANVEL (BASAL MIOCENE)	BRAZORIA	1	0	0	0
3	A MANVEL (FB-XII, MIOCENE 4550)	BRAZORIA	0	0	0	0
3	MANVEL (LISSIE 1100)	BRAZORIA	2	0	0	0
3	A MANVEL (MIOCENE)	BRAZORIA	5	2	40,438	0
3	A MANVEL (MIOCENE -B-, UPPER)	BRAZORIA	3	0	952	0
3	P MANVEL (MIOCENE UPPER)	BRAZORIA	3	1	73,052	0
3	MANVEL (MIOCENE 2750)	BRAZORIA	1	0	89	0
3	MANVEL (MIOCENE 3600)	BRAZORIA	1	0	0	0
3	MANVEL (MIOCENE 3900)	BRAZORIA	0	0	0	0
3	A MANVEL (MIOCENE 4500)	BRAZORIA	3	1	80,499	0
3	P MANVEL (MIOCENE 4550)	BRAZORIA	0	0	0	0
3	MANVEL (2500)	BRAZORIA	1	0	0	0
3	MANVEL (4000)	BRAZORIA	1	0	0	0
3	A MANVEL, E. (MIOCENE 3300)	BRAZORIA	1	0	0	0
3	A MANVEL, W. (MARG. 5470)	BRAZORIA	2	2	30,336	0
3	P MANVEL, WEST (MIOCENE A)	BRAZORIA	0	0	0	0
3	P MANVEL, W. (MIOCENE B)	BRAZORIA	0	0	0	0
3	MANVEL, W. (MIOCENE 3960)	BRAZORIA	0	0	0	0
3	MANVEL, W. (3280)	BRAZORIA	0	0	0	0
3	MARIA (FRID 5000)	WHARTON	0	0	0	0
3	MARKHAM (FRID)	MATAGORDA	3	0	3,398	0
3	MARKHAM (FRID 4833)	MATAGORDA	1	0	0	0
3	MARKHAM (FRID 4680)	MATAGORDA	1	1	198,778	0
3	MARKHAM (FRID 4739)	MATAGORDA	1	1	105,585	0
3	MARKHAM (FRID 4848)	MATAGORDA	1	1	106,986	0
3	MARKHAM (FRID 4910)	MATAGORDA	1	1	135,664	233
3	MARKHAM (FRID 4924)	MATAGORDA	2	1	28,292	33
3	MARKHAM (MIOCENE 4100)	MATAGORDA	0	0	0	0
3	MARKHAM (MIOCENE 4200)	MATAGORDA	0	0	0	0
3	MARKHAM (MIOCENE 4300)	MATAGORDA	0	0	0	0
3	MARKHAM (2000)	MATAGORDA	2	0	0	0
3	MARKHAM (3900)	MATAGORDA	1	0	0	0
3	MARKHAM, E. (MARG. 6500)	MATAGORDA	0	0	0	0
3	A MARKHAM N.-BAY CITY, N (BETTS)	MATAGORDA	0	0	0	0
3	MARKHAM N.-BAY CITY, N (BRAMAN)	MATAGORDA	4	0	43,021	405 F
3	P MARKHAM N.-BAY CITY, N (CAMP)	MATAGORDA	1	0	0	0
3	A MARKHAM N.-BAY CITY, N (CARLSON)	MATAGORDA	0	0	0	0
3	A MARKHAM N.-BAY CITY, N (CAYCE)	MATAGORDA	0	0	0	0
3	MARKHAM N.-BAY CITY, N (CHODATE 7100)	MATAGORDA	1	0	955	3
3	A MARKHAM N.-BAY CITY, N (CORNELIUS)	MATAGORDA	0	0	0	0
3	P MARKHAM N.-BAY CITY, N (Dwyer)	MATAGORDA	0	0	0	0
3	MARKHAM N.-BAY CITY, N (EVERETT)	MATAGORDA	0	0	0	0
3	MARKHAM N.-BAY CITY, N (HURD SD)	MATAGORDA	0	0	0	0
3	MARKHAM N.-BAY CITY, N (LEAGUE)	MATAGORDA	0	0	0	0
3	P MARKHAM N.-BAY CITY, N (MARK. 7900)	MATAGORDA	2	0	99,993	750 F
3	P MARKHAM N.-BAY CITY, N (MCDONALD)	MATAGORDA	3	2	3,453	28 F
3	A MARKHAM N.-BAY CITY, N (ROSS)	MATAGORDA	0	0	0	0
3	MARKHAM N.-BAY CITY, N (W. 1 UP)	MATAGORDA	1	0	0	0
3	MARKHAM N.-BAY CITY, N (W. 2 UP)	MATAGORDA	0	0	0	0
3	MARKHAM N.-BAY CITY, N (W. 3 UP)	MATAGORDA	2	1	39,523	0 F

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OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BLS
3	MARKHAM N.-BAY CITY, N (WEST)	MATAGORDA	0	0	0	0
3	P MARKHAM,N BAY CITY,N (6550)	MATAGORDA	0	0	0	0
3	P MARKHAM,N.-BAY CITY,N (6650)	MATAGORDA	0	0	0	0
3	MARKHAM, N.-BAY CITY, N. (6800)	MATAGORDA	1	0	0	0
3	P MARKHAM N.-BAY CITY, N. (7150)	MATAGORDA	2	0	0	0
3	P MARKHAM, N.-BAY CITY, N. (7470)	MATAGORDA	0	0	0	0
3	P MARKHAM,N.-BAY CITY,N.(7500)	MATAGORDA	0	0	0	0
3	P MARKHAM,N.-BAYCITY,N.(7550-A)	MATAGORDA	0	0	0	0
3	P MARKHAM, N.-BAY CITY, N. (7900)	MATAGORDA	0	0	0	0
3	MARKHAM, SOUTH (10,150)	MATAGORDA	1	1	49,494	568
3	MARKHAM, SE. (FRID, LOWER)	MATAGORDA	0	0	0	0
3	MARRS MCCLEAN (F-11060)	JEFFERSON	1	0	6,729	161
3	MARRS MCLEAN (FB-3, HACKBERRY)	JEFFERSON	1	0	202,934	258
3	P MARRS MCLEAN (FB-3, NODOSARIA)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (FB-4, HACKBERRY)	JEFFERSON	1	0	0	0
3	P MARRS MCLEAN (FB-4, NODOSARIA)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (FB-5, HACKBERRY)	JEFFERSON	0	0	0	0
3	P MARRS MCLEAN (FB-5, NODOSARIA)	JEFFERSON	0	0	0	0
3	A MARRS MCLEAN (FB-6, HACKBERRY)	JEFFERSON	0	0	0	0
3	P MARRS MCLEAN (FB-6, NODOSARIA)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (FB-7, HACKBERRY)	JEFFERSON	2	1	28,413	305
3	P MARRS MCLEAN (FB-7, NODOSARIA)	JEFFERSON	0	0	0	0
3	P MARRS MCLEAN (FB-8, NODOSARIA)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (FB-9, NODOSARIA 1)	JEFFERSON	0	0	0	0
3	A MARRS MCLEAN (FRID 8)	JEFFERSON	1	1	114,350	373 F
3	MARRS MCLEAN (FRID 8 10,600)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (FRID 8 10,900)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (FRID 8 11,100)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (FRID 8 11,200)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (FRID 8 11,300)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (HACKB. 10,200)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (HACKB. 10,700)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (HACKB. 10,800)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (HACKB. 10,900 3RD)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (HACKB. 11,100)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (MCLEAN)	JEFFERSON	4	2	93,999	547
3	MARRS MCLEAN (MCLEAN, LD.)	JEFFERSON	1	1	126,469	517
3	MARRS MCLEAN (MCLEAN 10,400)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (NOD. 1)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (NOD. 1, 10,850)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (NOD. 2, FB-7)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN (NODOSARIA 11400)	JEFFERSON	0	0	0	0
3	MARRS MCLEAN, NORTH (HACKBERRY)	JEFFERSON	0	0	0	0
3	MARTHA (PALMER)	LIBERTY	0	0	0	0
3	MARTIN PRAIRIE (EDWARDS,MIDDLE)	GRIMES	0	0	0	0
3	MARTIN RANCH (FRID 14,600)	BRAZORIA	0	1	491,233	2,277 F
3	P MARTINS PRAIRIE (SUB-CLKVLE)	GRIMES	7	7	3,348,652	71,740
3	P MARY MACHA (FRID)	WHARTON	2	0	0	0
3	MARY MACHA (FRID 4300)	WHARTON	0	0	0	0
3	MARY MACHA (FRID 4350)	WHARTON	1	1	30,392	0
3	MARY MACHA (FRID 4650)	WHARTON	1	0	432	0
3	MARY MACHA (HUNGERFORD)	WHARTON	2	1	226	0
3	MARY MACHA (MIOCENE)	WHARTON	0	0	0	0
3	MARY SHERMAN (WILCOX 9250)	HARDIN	0	0	0	0
3	P MATAGORDA, NE. (FRID 7550)	MATAGORDA	0	0	0	0
3	MATAGORDA BAY, EAST (4900)	MATAGORDA	0	0	0	0
3	MATAGORDA BAY, NE. (2180)	MATAGORDA	1	0	3,582	0 F
3	MATAGORDA BAY, NE.(MIOCENE 1300)	MATAGORDA	1	1	87,087	0
3	MATAGORDA BAY, NE (MIOCENE 1400)	MATAGORDA	1	1	37,666	0
3	MATAGORDA BAY, NE (MIOCENE 2100)	MATAGORDA	1	0	3,408	0
3	MATAGORDA BAY, NE (MIOCENE 2570)	MATAGORDA	1	1	40,049	0
3	MATAGORDA BAY, NE.(MIOCENE 2700)	MATAGORDA	2	0	3,529	0 F
3	P MATAGORDA BAY, NE.(MIOCENE 2650)	MATAGORDA	8	4	144,274	0 F
3	MATAGORDA BAY, NE (MIOCENE 2750)	MATAGORDA	0	0	0	0
3	MATAGORDA BAY, NE (MIOCENE 5100)	MATAGORDA	0	0	0	0
3	MATAGORDA BAY, NE.(MIOCENE 5200)	MATAGORDA	0	0	0	0
3	MATAGORDA BAY, S. (MIOCENE 1700)	MATAGORDA	1	1	28,326	0
3	MATAGORDA BAY, S. (MIOCENE 2550)	MATAGORDA	3	1	48,219	0
3	MATAGORDA BAY, S (MIOCENE 2800)	MATAGORDA	1	1	46,048	0
3	MATAGORDA BAY, S (MIOCENE 3600)	MATAGORDA	3	1	13,711	0
3	MATAGORDA BAY, S (MIOCENE 3900)	MATAGORDA	1	0	0	0
3	MATAGORDA BAY, S (MIOCENE 3950)	MATAGORDA	0	0	0	0
3	P MATAGORDA BAY, S (MIOCENE 4100)	MATAGORDA	6	4	2,004,311	0
3	MATAGORDA BAY, SE. (4750)	M H CALHOUN	1	1	100,058	0
3	MATAGORDA BAY, SE. (5150)	MATAGORDA	1	1	155,442	0
3	MATAGORDA BAY BLK. 161 (2790)	MATAGORDA	0	0	0	0
3	MATAGORDA BAY BLK. 161 (3990)	MATAGORDA	0	0	0	0
3	MATAGORDA BAY BLK. 173 (2750)	MATAGORDA	1	1	150,123	0 F
3	MATAGORDA BAY BLK. 181 (2100)	MATAGORDA	0	0	0	0
3	MATAGORDA BAY BLK. 193 (2650)	MATAGORDA	1	0	75	0 F
3	MATAGORDA BAY BLK. 193 (2750)	MATAGORDA	1	1	19,961	0 F
3	MATAGORDA BAY BLK. 193 (4100)	MATAGORDA	0	0	0	0
3	MATAGORDA BAY BLK. 202 (4020)	MATAGORDA	0	0	0	0
3	MATAGORDA BLOCK (571-S)	MATAGORDA	0	0	0	0
3	MATAGORDA ISLAND (2900)	MATAGORDA	1	0	0	0
3	MATAGORDA ISLAND 483-L (MASSIVE)	MATAGORDA	1	1	390,791	0 F
3	MATAGORDA ISLAND BLOCK 485-L (B)	MATAGORDA	1	1	486,158	3,711
3	MATAGORDA ISLAND BLK 485-L (C-2)	MATAGORDA	1	0	0	0
3	MATAGORDA ISLAND BLK. 485-L (E)	MATAGORDA	0	0	0	0
3	MATAGORDA ISLAND BLK. 485-L (E1)	MATAGORDA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	MATAGORDA ISLAND BLK 485-L (EL)	MATAGORDA	1	1	348,255	3,725
3	MATAGORDA ISLAND BLK 485-L (EU)	MATAGORDA	1	0	0	0
3	MATAGORDA ISLAND BLK 485-L (F)	MATAGORDA	1	1	441,066	630
3	MATAGORDA ISLAND BLK. 485-L (X)	MATAGORDA	1	0	0	0
3	MATAGORDA ISLAND BLK. 485-L (Z)	MATAGORDA	1	0	0	0
3	MATAGORDA ISL. BLK 519-L (15600)	MATAGORDA	1	0	0	0
3	MATAGORDA ISLAND BLK571-S(3600L)	MATAGORDA	0	0	0	0
3	MATAGORDA ISLAND BLK 582-S (M)	MATAGORDA	1	1	1,202,105	0
3	MATAGORDA ISLAND BLK.582-S(M-1)	MATAGORDA	1	0	0	0
3	MATAGORDA ISLAND BLK.582-S(M-6)	MATAGORDA	1	0	0	0
3	MATAGORDA ISLAND BLK 582-S (23)	MATAGORDA	1	0	0	0
3	MATAGORDA ISLAND BLK. 582-S (26)	MATAGORDA	0	0	0	0
3	MATAGORDA ISLAND BLK. 582-S (28)	MATAGORDA	1	0	0	0
3	MATAGORDA ISLAND BLK. 582-S(33)	MATAGORDA	1	0	0	0
3	MATAGORDA ISLAND BLK 582-S(35)	MATAGORDA	0	0	0	0
3	MATAGORDA ISLAND BLK. 582-S.(48)	MATAGORDA	0	0	0	0
3	MATAGORDA ISLAND BLK. 582-S(49)	MATAGORDA	1	0	0	0
3	MATAKEN (FRID 6710)	MATAGORDA	0	0	0	0
3	MATAKEN (FRID 6790)	MATAGORDA	0	0	0	0
3	A MATTHEWS (WILCOX, UPPER)	COLORADO	0	0	0	0
3	MATTHEW (YEGUA 6300)	COLORADO	0	0	0	0
3	MATTHEWS (YEGUA 6600)	COLORADO	0	0	0	0
3	MATTHEWS, E. (YEGUA 6200)	COLORADO	0	0	0	0
3	MATTHEWS, E. (YEGUA 6310)	COLORADO	0	0	0	0
3	MATTHEWS, E. (WILCOX 9900)	COLORADO	1	1	62,106	505 F
3	MATZKE (FRID 5900)	WHARTON	0	0	0	0
3	MATZKE (MIOCENE 3437)	WHARTON	1	1	75,451	0
3	A MAYES (FRID 1)	CHAMBERS	0	0	0	0
3	A MAYES, EAST (FRID 1)	CHAMBERS	1	0	0	0
3	MAYES, EAST (FRID 3-A)	CHAMBERS	0	0	0	0
3	MAYES, EAST (FRID 8800)	CHAMBERS	1	0	0	0
3	A MAYES, SOUTH	CHAMBERS	1	1	39,717	579 F
3	MAYES, SOUTH (FRID 2-A)	CHAMBERS	1	0	0	0
3	MAYES, S. (FRID 2 FLT SEG A)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRID 3-A)	CHAMBERS	0	0	0	0
3	MAYES, S. (FRID 3-B FLT SEG A)	CHAMBERS	0	0	0	0
3	MAYES, S. (FRID 3 FLT SEG A)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRID 5)	CHAMBERS	1	0	0	0
3	MAYES, SOUTH (FRID 11)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRID 11-C)	CHAMBERS	1	0	0	0
3	MAYES, SOUTH (FRID 15)	CHAMBERS	3	0	219	0 F
3	MAYES, SOUTH (FRID 16)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRID 17 11900)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRID 18 12000)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRID 19)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRID 19, EAST)	CHAMBERS	2	0	164,869 C	1,521
3	MAYES SOUTH (FRID 22)	CHAMBERS	1	0	2,638	30
3	MAYES, SOUTH (FRID 9000)	CHAMBERS	1	1	107,270	195
3	MAYES, SOUTH (FRID 9100)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRID 9560)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (FRID 9900)	CHAMBERS	0	0	0	0
3	MAYES, SOUTH (HACKBERRY 15)	CHAMBERS	1	0	0	0
3	MAYES, SOUTH (HACKBERRY 16)	CHAMBERS	1	0	0	0
3	MAYES, SOUTH (12,000)	CHAMBERS	0	0	0	0
3	MICALPIN (NDDOSARIA)	ORANGE	1	1	695,876	24,211
3	MCCOY (QUINN)	LIBERTY	1	1	70,081	596
3	P MCCOY (WILCOX 14,400)	LIBERTY	0	0	0	0
3	MCCOY, EAST (WILCOX 2)	LIBERTY	0	0	0	0
3	MCCOY, NORTH (YEGUA 6900)	LIBERTY	1	1	160,251	1,753
3	P MCCRARY (3RD YEGUA)	FORT BEND	4	2	626,317	3,750
3	MCCROSKY (2700)	MATAGORDA	0	0	0	0
3	MCCROSKY (2800 B)	MATAGORDA	1	1	79,134	0 F
3	MCCROSKY (2900 A)	MATAGORDA	0	0	0	0
3	MCFADDIN BEACH, E. (PLANULINA)	JEFFERSON	0	0	0	0
3	MCFADDIN BEACH, E. (SD-2)	JEFFERSON	0	0	0	0
3	MCFADDIN BEACH, E. (8200)	JEFFERSON	1	0	0	0
3	MCFADDIN BEACH, E. (8300)	JEFFERSON	1	1	311,393	505
3	MCFADDIN RANCH (MIOCENE -M-)	JEFFERSON	0	0	0	0
3	MCFADDIN RANCH (MIOCENE -X-)	JEFFERSON	0	0	0	0
3	MCFADDIN RANCH, NW (DISCORBIS)	JEFFERSON	0	0	0	0
3	MCGILL (B-1, UPPER)	HARDIN	0	0	0	0
3	MCGILL (C-2 YEGUA)	HARDIN	0	0	0	0
3	MCGILL (C-3 YEGUA)	HARDIN	0	0	0	0
3	MCGILL (E-3)	HARDIN	0	0	0	0
3	MCGILL (F-1)	HARDIN	0	0	0	0
3	MCGILL (G-1)	HARDIN	0	0	0	0
3	MCGILL (H-1 YEGUA)	HARDIN	0	0	0	0
3	MCGILL (H-3)	HARDIN	0	0	0	0
3	MEADOWBROOK (CJCKFIELD 7300)	HARRIS	1	1	181,556	1,575
3	MEADOWBROOK (COOK MOUNTAIN)	HARRIS	2	2	13,601	25
3	MEADOWBROOK (YEGUA 7450)	HARRIS	1	0	0	0
3	MECHE (MIOCENE 2900)	LIBERTY	0	0	0	0
3	A MELLINDA (WILCOX B)	WASHINGTON	1	1	140,726	7,658
3	MELLON (TM-1, F8A)	MATAGORDA	1	1	49,290	1,011
3	MELLON (TM-1, F81)	MATAGORDA	1	1	179,308	2,525
3	MELLON (TM-2)	MATAGORDA	1	0	0	0
3	MELLON (TM-4)	MATAGORDA	1	0	0	0
3	P MELLON (10500)	MATAGORDA	9	8	1,865,078	35,949
3	MELLON (10850)	MATAGORDA	1	1	17,000	686
3	NEWARD CREEK (5600)	HARDIN	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	MENARD CREEK (6375)	POLK	0	0	0	0
3	MENARD CREEK (6385)	POLK	0	0	0	0
3	MENARD CREEK (6470)	POLK	0	0	0	0
3	MENARD CREEK (6550)	POLK	0	0	0	0
3	MENARD CREEK, S. (YEGUA 6000)	HARDIN	0	0	0	0
3	MENARD CREEK, WEST (5480 YEGUA)	POLK	0	0	0	0
3	MENARD CREEK, WEST (6650 YEGUA)	HARDIN	0	0	0	0
3	MENEFEE (BROWNSON 4800)	WHARTON	0	0	0	0
3	MENEFEE (BROWNSON 4900)	WHARTON	0	0	0	0
3	MENEFEE (BROWNSON 5100)	WHARTON	0	0	0	0
3	MENEFEE (BROWNSON 5125)	WHARTON	1	0	41,128	0
3	MENEFEE (CROWN CENTRAL 4400)	WHARTON	1	0	3,009	0
3	MENEFEE (DRESSLER 4825)	WHARTON	1	0	0	0
3	MENEFEE (EARL 4600)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 3950)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 4100)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 4175)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 4180)	WHARTON	2	1	6,716	0
3	MENEFEE (FRIO 4150)	WHARTON	1	0	0	0
3	MENEFEE (FRIO 4250)	WHARTON	1	0	1,921	0
3	MENEFEE (FRIO 4300)	WHARTON	1	0	0	0
3	MENEFEE (FRIO 4350)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 4375)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 4500)	WHARTON	4	2	42,543	0
3	MENEFEE (FRIO 4590)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 4600)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 4775)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 4800)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 4825)	WHARTON	1	0	0	0
3	MENEFEE (FRIO 4850)	WHARTON	1	0	0	0
3	MENEFEE (FRIO 4850, E.1)	WHARTON	0	0	0	0
3	P MENEFEE (FKIO 4900)	WHARTON	2	0	0	0
3	MENEFEE (FRIO 5000)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 5020)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 5090)	WHARTON	0	0	0	0
3	P MENEFEE (FRIO 5100)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 5150)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 5200)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 5260)	WHARTON	1	0	0	0
3	P MENEFEE (FRIO 5300)	WHARTON	2	0	0	0
3	MENEFEE (FRIO 5400)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 5450)	WHARTON	0	0	0	0
3	A MENEFEE (FRIO 5500)	WHARTON	0	0	0	0
3	MENEFEE (FRIO 5540)	WHARTON	1	0	0	0
3	MENEFEE (JOHNSON-1)	WHARTON	0	0	0	0
3	MENEFEE (JOHNSON-2)	WHARTON	0	0	0	0
3	MENEFEE (MENEFE 4400)	WHARTON	1	0	1,434	0
3	MENEFEE (MIOCENE 2780)	WHARTON	1	0	0	0
3	MENEFEE (VICKSBURG)	WHARTON	1	0	0	0
3	MENEFEE, N (FRIO 4360)	WHARTON	0	0	0	0
3	MENEFEE, N (FRIO 4500)	WHARTON	0	0	0	0
3	MENEFEE, N (FRIO 4530)	WHARTON	1	0	0	0
3	MENEFEE, N. (FRIO 5000)	WHARTON	1	0	33,370	0
3	MENEFEE, NE. (4360)	WHARTON	0	0	0	0
3	MENEFEE, S. (FRIO 4850)	WHARTON	0	0	0	0
3	MENTZ (FRIO)	COLORADO	0	0	0	0
3	A MERCHANT (EY-1 RESERVOIR)	LIBERTY	0	0	0	0
3	A MERCHANT (EY-1B RESERVOIR)	LIBERTY	1	1	73,373	0
3	A MERCHANT (EY-3 RESERVOIR)	LIBERTY	1	0	0	0
3	A MERCHANT, NE (EY-1B)	LIBERTY	0	0	0	0
3	MERCY (9100, WILCOX)	SAN JACINTO	1	1	56,244	8,009
3	MERCY (MT. SELMAN)	SAN JACINTO	0	0	0	0
3	A MERCY, SE. (9400)	SAN JACINTO	0	0	0	0
3	MERCY, WEST (MT. SELMAN)	SAN JACINTO	1	1	25,216	534
3	P MERRYVILLE (DAVIS)	NEWTON	0	0	0	0
3	P MICHENER	TYLER	4	4	541,427	10,407
3	P MIDDLE BANK REEF (MIOCENE 5880)	BRAZORIA	3	3	1,348,311	723
3	P MIDDLE BANK REEF (MIOCENE 6000)	BRAZORIA	5	5	3,731,382	2,320
3	P MIDDLE BANK REEF (MIOCENE 6870)	BRAZORIA	4	4	2,019,517	2,686
3	P MIDDLE BANK REEF (MIOCENE 7700)	BRAZORIA	2	2	1,440,633	5,648
3	MIDDLE BANK REEF (MIOCENE 8200)	BRAZORIA	2	0	103,631	636
3	A MIDFIELDS	MATAGORDA	4	0	0	0
3	A MIDFIELDS (BETTS, L.)	MATAGORDA	0	0	0	0
3	MIDFIELDS, N. (FRIO 8900)	MATAGORDA	0	0	0	0
3	MIDFIELDS, SW. (8600)	MATAGORDA	1	0	0	0
3	MIDFIELDS, SW (9075)	MATAGORDA	1	1	73,184	1,248
3	MIDFIELDS, SW. (9080)	MATAGORDA	0	0	0	0
3	A MIDFIELDS, S W (9150)	MATAGORDA	1	0	0	0
3	P MIDFIELDS, WEST (-A-)	MATAGORDA	3	3	644,614	13,987
3	MIDFIELDS, WEST (-C-)	MATAGORDA	0	0	0	0
3	MIDFIELDS, WEST (-D-, SW.)	MATAGORDA	0	0	0	0
3	MIDFIELDS, WEST (-D-, UPPER)	MATAGORDA	0	0	0	0
3	MIDFIELDS, WEST (-E-)	MATAGORDA	1	0	0	0
3	MIEKOW (9400)	COLORADO	0	0	0	0
3	MIKE (WOODBINE)	TYLER	0	0	0	0
3	A MILBUR, EAST (3110)	BURLESON	2	1	1,726	0
3	MILHEIM (10,000, W.)	AUSTIN	0	0	0	0
3	MILHEIM (10,300, W.)	AUSTIN	0	0	0	0
3	MILHEIM (10,400, W.)	AUSTIN	0	0	0	0
3	MILHEIM (10,600, W.)	AUSTIN	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
3	MILLER (2240)	COLORADO	1	0	0	0
3	MILLER GROVE (F-14)	CHAMBERS	0	0	0	0
3	P MILLER GROVE (F-15)	CHAMBERS	0	0	0	0
3	A MILLER GROVE (F-17)	CHAMBERS	4	0	22,885	235
3	A MILLER GROVE (8900)	CHAMBERS	0	0	0	0
3	MILLICAN, E (QUEEN CITY)	BRAZOS	0	0	0	0
3	A MILLICAN, E. (WILCOX)	BRAZOS	0	0	0	0
3	A MILLICAN DOME	BRAZOS	2	0	0	0
3	MILICAN DOME *	BRAZOS	5	0	0	0
3	MILICAN DOME (QUEEN CITY)	BRAZOS	0	0	0	0
3	MILICAN DOME (SPARTA)	BRAZOS	0	0	0	0
3	MILICAN DOME (WILCOX 3100)	BRAZORIA	0	0	0	0
3	MILICAN DOME (WILCOX 3300)	BRAZOS	0	0	0	0
3	MILICAN DOME, EAST (SPARTA)	BRAZORIA	0	0	0	0
3	MILTON (MURPHY)	HARRIS	0	0	0	0
3	A MILTON (YEGUA COCKFIELD)	HARRIS	1	0	0	0
3	MILTON (YEGUA 6550)	HARRIS	1	0	0	0
3	MILTON, E. (WILCOX 9800)	HARRIS	1	1	47,991	1,312
3	P MILTON, E. (10,800)	HARRIS	0	0	0	0
3	MILTON, E. (11,600)	HARRIS	0	0	0	0
3	P MILTON, N. (COCKFIELD 6340)	HARRIS	1	0	0	0
3	MILTON, N. (WILCOX U-1)	HARRIS	1	1	43,318	979
3	MILTON, N. (11000)	HARRIS	0	0	0	0
3	P MILTON, N. (13000)	HARRIS	11	10	2,842,978	46,444
3	MILTON, W. (10500)	HARRIS	1	1	148,731	702
3	MILTON, W. (10630)	HARRIS	0	0	0	0
3	MILTON, W. (13000)	HARRIS	0	0	0	0
3	MOHAT (WILCOX 8600)	COLORADO	0	0	0	0
3	MOHAT, WEST (A-3 WILCOX)	COLORADO	0	0	0	0
3	MOHAT, WEST (8600)	COLORADO	1	1	62,240	1,295
3	MOORES (MIOCENE 3100)	FORT BEND	0	0	0	0
3	P MOORES (YEGUA EY-2)	FORT BEND	3	2	65,154	220
3	P MOORES (YEGUA 6700)	FORT BEND	2	1	135,603	472
3	MOORES (YEGUA 7000)	FORT BEND	1	0	0	0
3	MOORES (YEGUA 7300)	FORT BEND	3	1	109,219	339
3	MOORES (YEGUA 7400)	FORT BEND	2	0	0	0
3	P MOORES (YEGUA 7600)	FORT BEND	2	1	87,489	445 F
3	P MOORES (YEGUA 7900)	FORT BEND	1	0	0	0
3	MOORES (YEGUA 8100)	FORT BEND	0	0	0	0
3	A MOORES ORCHARD	FORT BEND	5	3	334,068	3,479 F
3	P MOORES ORCHARD*	FORT BEND	9	3	339,221	1,715 F
3	MOORES ORCHARD (COOK MOUNTAIN)	FORT BEND	4	1	62,576	956 F
3	A MOORES ORCHARD (YEGUA 2)	FORT BEND	4	3	501,190	11,774
3	A MOORES ORCHARD (YEGUA 3)	FORT BEND	1	1	121,912	2,935
3	A MOORES ORCHARD (YEGUA EY-2)	FORT BEND	0	0	0	0
3	A MOORES ORCHARD (YEGUA EY-3)	FORT BEND	1	0	0	0
3	MORGANITE (MARG. "G")	MATAGORDA	1	0	0	0
3	MORGANS CREEK, NE. (2200)	POLK	0	0	0	0
3	MORGAS (3000)	MONTGOMERY	0	0	0	0
3	MORGAS (3300 JACKSON)	WALKER	0	0	0	0
3	MORGAS (3400 JACKSON)	WALKER	0	0	0	0
3	MORGAS (3460 JACKSON)	WALKER	0	0	0	0
3	A MORGAS (3540)	WALKER	0	0	0	0
3	MORGAS (3550)	WALKER	3	3	70,406	0
3	MORGAS (3600 YEGUA)	WALKER	2	2	4,427	0
3	MORGAS (3700)	WALKER	0	0	0	0
3	MORGAS, EAST (JACKSON 3350)	WALKER	1	0	0	0
3	MORGAS, EAST (JACKSON 3430)	WALKER	1	0	4,563	0
3	MOROIL, W. (WILCOX 10,900)	WALKER	1	0	8,279	171
3	MOSS BLUFF, NORTH	LIBERTY	0	0	0	0
3	MOSS BLUFF, NW. (10600)	LIBERTY	1	0	0	0
3	MOSS BLUFF, WEST (YEGUA 8)	LIBERTY	0	0	0	0
3	A MOSS HILL, NW. (COCKFIELD)	LIBERTY	1	0	0	0
3	MOSSY GROVE (EDWARDS LIME)	WALKER	1	1	2,204	33 F
3	MOSSY GROVE (GEORGETOWN)	WALKER	0	0	0	0
3	MOSSY GROVE (GLEN ROSE -B-)	WALKER	1	1	17,941	229 F
3	MUDD (2900 FRIO)	COLORADO	1	0	0	0
3	MUDD (3400 FRIO)	COLORADO	1	0	0	0
3	MUDD (3700)	COLORADO	0	0	0	0
3	MULDOON (ARNIM -A-)	FAYETTE	1	0	0	0
3	MULDOON, EAST (11,800)	FAYETTE	0	0	0	0
3	MULDOON, SW. (COCKRILL-2)	FAYETTE	4	1	7,715	0
3	A MULLIGAN, NE. (AUSTIN CHALK)	BRAZOS	0	0	0	0
3	MUSTANG CREEK (MIOCENE 3400)	COLORADO	0	0	0	0
3	MUSTANG CREEK (WILCOX 8800)	COLORADO	0	0	0	0
3	MUSTANG CREEK (YEGUA 5840)	COLORADO	0	0	0	0
3	A MUSTANG CREEK (YEGUA 6270)	COLORADO	0	0	0	0
3	P MUSTANG CREEK (2000)	COLORADO	17	16	725,171	0 F
3	MUSTANG CREEK (2050)	COLORADO	1	1	83,297	0
3	MUSTANG CREEK (2100)	COLORADO	0	0	0	0
3	MUSTANG CREEK (3950)	COLORADO	0	0	0	0
3	MUSTANG CREEK (4150)	COLORADO	0	0	0	0
3	MUSTANG CREEK (8900)	COLORADO	0	0	0	0
3	A MYKAWA	HARRIS	0	0	0	0
3	MYKAWA (MARGINULINA 4600)	HARRIS	0	0	0	0
3	MYKAWA (MIOCENE 2800)	HARRIS	0	0	0	0
3	MYKAWA (MIOCENE 2900)	HARRIS	0	0	0	0
3	MYKAWA (MIOCENE 3000)	HARRIS	0	0	0	0
3	MYKAWA (MIOCENE 3225)	HARRIS	1	0	0	0
3	MYKAWA (MIOCENE 3300)	HARRIS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	MYKAWA (MIOCENE 3700)	HARRIS	0	0	0	0
3	MYKAWA, EAST (VICKSBURG)	HARRIS	0	0	0	0
3	A MYKAWA NEW	HARRIS	2	1	28,450	0
3	MYKAWA NEW (MIO. 2200)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 2600)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 2950)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 3100)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 3200)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 3450)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 3470)	HARRIS	0	0	0	0
3	MYKAWA NEW (MIO. 3625)	HARRIS	1	0	0	0
3	MYKAWA NEW (MIO. 3850)	HARRIS	0	0	0	0
3	P MYKAWA NEW (MIO. 4000)	HARRIS	2	1	66,039	0
3	MYKAWA NEW (VICKSBURG 8500)	HARRIS	0	0	0	0
3	MYKAWA NEW (VICKSBURG 8600)	HARRIS	0	0	0	0
3	NADA (CATAHOULA)	COLORADO	0	0	0	0
3	NADA (CATAHOULA C-1)	COLORADO	0	0	0	0
3	P NADA (CATAHOULA C-2)	COLORADO	0	0	0	0
3	NADA (COCKFIELD 6300)	COLORADO	0	0	0	0
3	NADA (F-2)	COLORADO	1	0	0	0
3	NADA (F-9)	COLORADO	1	0	0	0
3	NADA (FRIO 3590)	COLORADO	0	0	0	0
3	P NADA (FRIO 3600)	COLORADO	0	0	0	0
3	NADA (FRIO 3640)	COLORADO	0	0	0	0
3	NADA (FRIO 3650)	COLORADO	0	0	0	0
3	NADA (FRIO 3970)	COLORADO	0	0	0	0
3	NADA (FRIO 4100)	COLORADO	0	0	0	0
3	NADA (MIOCENE 2000)	COLORADO	0	0	0	0
3	NADA (MIOCENE 2050)	COLORADO	1	1	4,105	0
3	NADA (MIOCENE 3200)	COLORADO	0	0	0	0
3	NADA (MIOCENE 3700)	COLORADO	0	0	0	0
3	NADA (WILCOX 9700)	COLORADO	2	1	58,557	524
3	A NADA (WILCOX 9700 FB 3)	COLORADO	0	0	0	0
3	NADA (YEGUA 6350)	COLORADO	1	1	20,690	0
3	NADA (YEGUA 6400)	WHARTON	1	0	0	0
3	NADA (2300)	COLORADO	1	1	15,191	0
3	NADA, NE. (WILCOX 9700)	COLORADO	1	0	0	0
3	NADA, SOUTH (6300)	COLORADO	1	1	77,766	87
3	NADA, SE. (WILCOX 9700)	COLORADO	0	0	0	0
3	NADA, SE. (WILCOX 15700)	COLORADO	0	0	0	0
3	NADA, SE. (YEGUA 6100)	COLORADO	1	1	39,597	343
3	P NADA, S.E. (YEGUA 6150)	COLORADO	0	0	0	0
3	NADA, S.E. (4120)	COLORADO	1	0	3,465	0
3	NADA, SW. (MIO. 3800)	COLORADO	0	0	0	0
3	NADA, SW. (4300)	WHARTON	0	0	0	0
3	NADA, W. (AMMANN 6100)	COLORADO	0	0	0	0
3	NADA, W. (FRIO 3250)	COLORADO	0	0	0	0
3	NADA, W. (FRIO 3570)	COLORADO	0	0	0	0
3	NADA, W. (FRIO 3850)	COLORADO	0	0	0	0
3	NADA, W. (FRIO 4400)	COLORADO	0	0	0	0
3	NANCE (FRIO 10,600)	MATAGORDA	0	0	0	0
3	NANCE (FRIO 11,370)	MATAGORDA	0	0	0	0
3	NANCE (FRIO 11,400)	MATAGORDA	0	0	0	0
3	NANCE (TEX-MISS)	MATAGORDA	0	0	0	0
3	NANCE (TEX-MISS # 3)	MATAGORDA	0	0	0	0
3	NANCE (TEX-MISS # 5)	MATAGORDA	0	0	0	0
3	NANCE (TEX-MISS # 8)	MATAGORDA	0	0	0	0
3	NANCE (TEX-MISS #10)	MATAGORDA	1	1	45,548	621
3	NANCY FIELD (F-4)	BRAZORIA	1	0	0	0
3	NAPIER (WILCOX, SECOND)	SAN JACINTO	0	0	0	0
3	A NASH DOME	BRAZORIA	4	0	36,767	0
3	NASH DOME (3600 CATAHOULA)	BRAZORIA	0	0	0	0
3	NASH DOME (4000 MIOCENE)	BRAZORIA	1	0	0	0
3	NASH DOME (4400)	BRAZORIA	0	0	0	0
3	NEAL (6420)	WHARTON	0	0	0	0
3	NEAL HILL (YEGUA 1 SAND)	LIBERTY	1	0	0	0
3	P NEEDVILLE (BLK 1, FRIO 1ST 4600)	FORT BEND	0	0	0	0
3	P NEEDVILLE (BLK 1, FRIO 1ST 4700)	FORT BEND	0	0	0	0
3	NEEDVILLE (BLK 3A, FRIO 1ST 4900)	FORT BEND	1	1	34,290	0
3	A NEEDVILLE (BLK 3B, FRIO 6400)	FORT BEND	0	0	0	0
3	NEEDVILLE (BLK 3B, FRIO 1ST 5000)	FORT BEND	1	1	33,666	0
3	P NEEDVILLE (BLK 3B, FRIO 1ST 5100)	FORT BEND	3	2	224,443	0
3	NEEDVILLE (BLK 5, FRIO 5600)	FORT BEND	3	0	57,770	0
3	A NEEDVILLE (BLK 5, FRIO 5700)	FORT BEND	1	0	0	0
3	NEEDVILLE (BLK 5, MIO. 1,3900)	FORT BEND	4	1	31,826	0
3	P NEEDVILLE (BLK 6, FRIO 1ST 4600)	FORT BEND	0	0	0	0
3	NEEDVILLE (BLK. 7, MIOCENE 2600)	FORT BEND	0	0	0	0
3	NEEDVILLE (BLK 7, MIOCENE 2800)	FORT BEND	0	0	0	0
3	P NEEDVILLE (BLK 7, MIOCENE 3570)	FORT BEND	4	2	166,364	0
3	NEEDVILLE (BLK 7, MIOCENE 3700)	FORT BEND	3	2	80,317	0
3	P NEEDVILLE (BLK 7, MIOCENE 3870)	FORT BEND	4	2	48,764	0
3	NEEDVILLE (BLK 8, FRIO 4660)	FORT BEND	1	0	0	0
3	P NEEDVILLE (FLT. BLK. FRIO)	FORT BEND	0	0	0	0
3	NEEDVILLE (FRIO 6100)	FORT BEND	0	0	0	0
3	A NEEDVILLE (FRIO 6200)	FORT BEND	0	0	0	0
3	NEEDVILLE (MIOCENE 3154)	FORT BEND	1	1	132,073	0
3	A NEEDVILLE (FRIO 6650)	FORT BEND	0	0	0	0
3	NEEDVILLE (MIOCENE 3932)	FORT BEND	0	0	0	0
3	NEEDVILLE (MIOCENE 3800)	FORT BEND	1	0	0	0
3	P NEEDVILLE (MIOCENE 4000 2ND)	FORT BEND	8	4	506,671	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	NEEDVILLE (MIOCENE 4200)	FORT BEND	2	1	190,911	0
3	NEEDVILLE (4070)	FORT BEND	2	1	38,642	0
3	NEEDVILLE (5050)	FORT BEND	2	1	67,625	0
3	P NEEDVILLE (5400)	FORT BEND	0	0	0	0
3	NEEDVILLE (5500)	FORT BEND	0	0	0	0
3	NEEDVILLE (6070)	FORT BEND	0	0	0	0
3	NEEDVILLE, N. (FRID 4610)	FORT BEND	0	0	0	0
3	NEEDVILLE, N. (4625)	FORT BEND	0	0	0	0
3	NEEDVILLE, S. (FLT. BLK. 3700)	FORT BEND	0	0	0	0
3	NEEDVILLE, S. (FLT. BLK. 3800)	FORT BEND	0	0	0	0
3	P NEEDVILLE, S. (FLT. BLK. 4100)	FORT BEND	4	3	128,901	0
3	NEEDVILLE, S. (FLT. BLK. 5900)	FORT BEND	0	0	0	0
3	NEEDVILLE, SOUTH (FRID 7075)	FORT BEND	0	0	0	0
3	NEEDVILLE, WEST (6000)	FORT BEND	0	0	0	0
3	NELSON-SILSBEE (3690)	HARDIN	0	0	0	0
3	NELSON & WADDELL	WHARTON	0	0	0	0
3	NELSONVILLE (HART)	AUSTIN	0	0	0	0
3	A NELSONVILLE (MACAT)	AUSTIN	0	0	0	0
3	NELSONVILLE (MACAT, UPPER)	AUSTIN	0	0	0	0
3	NELSONVILLE (HIKESKA 9200)	AUSTIN	0	0	0	0
3	NELSONVILLE (MOUDRY)	AUSTIN	1	0	2,872	194
3	NELSONVILLE (MOUDRY A-1)	AUSTIN	0	0	0	0
3	A NELSONVILLE (MOUDRY A-2)	AUSTIN	0	0	0	0
3	NELSONVILLE (MAUDRY B)	AUSTIN	0	0	0	0
3	NELSONVILLE (WILCOX 7,100)	AUSTIN	0	0	0	0
3	NELSONVILLE (WILCOX 7,300)	AUSTIN	0	0	0	0
3	A NELSONVILLE (WILCOX 9,000)	AUSTIN	2	0	51,897	1,826
3	NELSONVILLE (WILCOX 9,800)	AUSTIN	0	0	0	0
3	NELSONVILLE (WILCOX 10,400)	AUSTIN	0	0	0	0
3	NELSONVILLE (8,450)	AUSTIN	1	1	42,564	918
3	NELSONVILLE (8,450, NORTH)	AUSTIN	1	1	136,343	3,036
3	NELSONVILLE (8,750)	AUSTIN	1	0	6,106	360
3	NELSONVILLE (9100)	AUSTIN	1	0	0	0
3	A NELSONVILLE (9550)	AUSTIN	1	0	0	0
3	A NELSONVILLE (9,600)	AUSTIN	0	0	0	0
3	NELSONVILLE (9,830)	AUSTIN	0	0	0	0
3	NELSONVILLE (10,000)	AUSTIN	0	0	0	0
3	P NELSONVILLE (10,230)	AUSTIN	0	0	0	0
3	A NELSONVILLE, W. (WILCOX 9800)	AUSTIN	0	0	0	0
3	A NEW BIELAU (WILCOX 7500)	COLORADO	0	0	0	0
3	NEW BIELAU (WILCOX 9000)	COLORADO	0	0	0	0
3	NEW BIELAU (YEGUA 3800)	COLORADO	1	1	18,150	0
3	NEW BIELAU, SW. (WILCOX 8550)	COLORADO	0	0	0	0
3	NEW BIELAU, SW. (2580)	COLORADO	0	0	0	0
3	NEW TAITON (CDDK MTN.)	WHARTON	0	0	0	0
3	NEW TAITON (FRID 3780)	WHARTON	1	0	0	0
3	NEW TAITON (FRID 4000)	WHARTON	0	0	0	0
3	NEW TAITON (FRID 4030)	WHARTON	1	1	39,684	0
3	NEW TAITON (FRID 4600)	WHARTON	1	0	0	0
3	NEW TAITON (MIOCENE 2500)	WHARTON	0	0	0	0
3	NEW TAITON (MIOCENE 2700)	WHARTON	1	0	0	0
3	NEW TAITON (YEGUA 6800)	WHARTON	1	0	21,916	32 F
3	NEW TAITON (YEGUA 7550)	WHARTON	1	1	84,505	724 F
3	NEW TAITON (YEGUA 7600)	WHARTON	0	0	0	0
3	NEW TAITON (7215)	WHARTON	1	0	11,388	69 F
3	NEW TAITON, E. (FRID)	WHARTON	0	0	0	0
3	NEW TAITON, E. (MIOCENE 2750)	WHARTON	1	0	6,779	0
3	P NEW TAITON, N. (MUSTANG)	WHARTON	0	0	0	0
3	P NEW TAITON, N. (SCHOELMAN)	WHARTON	0	0	0	0
3	NEW TAITON, W. (2500)	WHARTON	0	0	0	0
3	NEW TAITON, W. (2650)	WHARTON	1	0	0	0
3	NEW TAITON, W. (2800)	WHARTON	0	0	0	0
3	NEW TAITON, W. (2850)	WHARTON	1	0	7,482	0
3	NEW TAITON, W. (2990)	WHARTON	0	0	0	0
3	NEW TAITON, W. (3350)	WHARTON	0	0	0	0
3	A NEW ULM	AUSTIN	2	1	18,643	1,409
3	P NEW ULM (EDWARDS)	AUSTIN	8	6	1,366,454	0 F
3	A NEW ULM (G-9300)	AUSTIN	0	0	0	0
3	P NEW ULM (H-10,000)	AUSTIN	3	2	187,647	4,986
3	NEW ULM (MIDWAY 12,830)	AUSTIN	1	1	50,168	1,124
3	NEW ULM (WILCOX 9,200)	AUSTIN	1	0	0	0
3	NEW ULM (WILCOX 9,300)	AUSTIN	0	0	0	0
3	P NEW ULM (WILCOX 9500)	AUSTIN	0	0	0	0
3	NEW ULM (WILCOX 10,100)	AUSTIN	3	0	0	0
3	NEW ULM (WILCOX 10200)	AUSTIN	0	0	0	0
3	P NEW ULM (WILCOX 10,300)	AUSTIN	2	2	152,689	5,192
3	NEW ULM (WILCOX 10500)	AUSTIN	1	1	8,002	593
3	P NEW ULM (WILCOX 10,600)	AUSTIN	9	7	367,059	13,883
3	NEW ULM (9700)	AUSTIN	1	0	0	0
3	P NEW ULM, SE (9500)	AUSTIN	4	2	142,338	2,090 F
3	NEW ULM, SW (9100)	COLORADO	0	0	0	0
3	NEW ULM, SW (9400)	COLORADO	0	0	0	0
3	NEW ULM, SW (9650)	AUSTIN	0	0	0	0
3	A NEW ULM, SW (9750)	AUSTIN	0	0	0	0
3	P NEW ULM, SW (9900)	COLORADO	0	0	0	0
3	P NEW ULM, SW. (10,100)	COLORADO	0	0	0	0
3	NEW ULM, SW (10,300)	COLORADO	0	0	0	0
3	NEW WAVERLY (EDWARDS)	WALKER	0	0	0	0
3	NEWTON (4000)	NEWTON	0	0	0	0
3	NEWTON, S. (YEGUA 5TH)	NEWTON	0	0	0	0

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OIL AND GAS DIVISION
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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
3	P NICHOLS CREEK (FRID 4150)	JASPER	1	0	0	0
3	NICHOLS CREEK (Y-2)	JASPER	1	0	17,391	0
3	A NICHOLS CREEK (Y-4)	JASPER	0	0	0	0
3	NICHOLS CREEK (Y-12)	JASPER	0	0	0	0
3	NICHOLS CREEK, E. (YEGUA 12-A)	NEWTON	1	0	0	0
3	NIELS CARLSEN (FRID 5260)	WHARTON	0	0	0	0
3	P NIELS CARLSEN (MARG. #1 - 5190)	WHARTON	0	0	0	0
3	NIELS CARLSEN (MARG. #2 - 5210)	WHARTON	0	0	0	0
3	NIELS CARLSEN (4280)	WHARTON	1	1	32,854	0
3	NIELS CARLSEN (4300)	WHARTON	2	0	0	0
3	NIELS CARLSEN (4400)	WHARTON	1	1	4,665	0
3	NIELS CARLSON (4430 MIOCENE)	WHARTON	1	1	29,201	0
3	NOACK COW HERD (SEG A.)	LEE	0	0	0	0
3	A NOACK COWHERD (SEG. B)	LEE	6	3	33,035	39 F
3	A NOACK COW HERD (SEG. B, EAST)	LEE	0	0	0	0
3	NOACK COW HERD (NAVARRO SEG. D)	LEE	0	0	0	0
3	NOACK COW HERD (NAVARRO SEG. E)	LEE	0	0	0	0
3	A NOACK COWHERD(3200)	BURLESON	1	1	2,122	0
3	A NOACK COW HERD (3460)	LEE	3	2	7,725	0 F
3	A NOACK COW HERD, EAST (NAVARRO)	LEE	5	4	36,173	42 F
3	A NOACK COWHERD, NE (3400)	BURLESON	1	1	897	0
3	NOLTE MARSH (NB 2 SD.)	LIBERTY	2	1	769,012	11,861
3	NOME (FRID T-1)	JEFFERSON	1	0	1,956	291
3	NOME (L-4400)	JEFFERSON	0	0	0	0
3	A NOME (V)	JEFFERSON	0	0	0	0
3	NOME (V-D)	JEFFERSON	0	0	0	0
3	NOME (V-00)	JEFFERSON	0	0	0	0
3	NOME (VZ)	JEFFERSON	0	0	0	0
3	NOME (V-1)	JEFFERSON	1	0	0	0
3	NOME (V-2)	JEFFERSON	0	0	0	0
3	A NOME (V-3 SAND)	JEFFERSON	0	0	0	0
3	A NOME (X SAND)	JEFFERSON	6	4	425,742	13,327
3	NOME (X SAND, LOWER)	JEFFERSON	1	0	67,232	2,367
3	NOME (4700)	JEFFERSON	0	0	0	0
3	NOME, NORTH (YEGUA)	JEFFERSON	0	0	0	0
3	NOME, NE. (10500)	JEFFERSON	0	0	0	0
3	A NOME N.E. (12800)	JEFFERSON	0	0	0	0
3	NOME, S. (MARG. 6850)	JEFFERSON	0	0	0	0
3	NOME, S. (NODOSARIA -A-)	JEFFERSON	0	0	0	0
3	NOME, SOUTH (NODOSARIA -B-)	JEFFERSON	0	0	0	0
3	NOME, SOUTH (NODOSARIA 8600)	JEFFERSON	0	0	0	0
3	NOME, SE. (NODOSARIA)	JEFFERSON	1	0	0	0
3	A NONA MILLS (-A-)	HARDIN	1	0	0	0
3	P NONA MILLS (-B- SAND)	HARDIN	1	0	0	0
3	NONA MILLS (-F-2 SAND)	HARDIN	0	0	0	0
3	A NONA MILLS (-G-)	HARDIN	6	1	132,096	129 F
3	NONA MILLS (-H-)	HARDIN	2	0	0	0
3	A NONA MILLS (-I-)	HARDIN	9	0	0	0
3	NONA MILLS, WEST(COOK MTN. #1-B)	HARDIN	0	0	0	0
3	NONA MILLS, WEST(COOK MTN. 8500)	HARDIN	1	0	0	0
3	NONA MILLS, WEST(COOK MTN. 8600)	HARDIN	0	0	0	0
3	NORRIS (MIOCENE)	WHARTON	3	3	99,632	0
3	P NORTH ZULCH (SUB CLARKSVILLE)	MADISON	19	19	1,284,285	22,751 F
3	NORTHERN RANCH (FRID 8800)	MATAGORDA	1	1	5,494	0
3	A NORTHERN RANCH (HURD SAND)	MATAGORDA	1	0	0	0
3	A NORTHERN RANCH (LEAGUE -A- SD.)	MATAGORDA	0	0	0	0
3	A NORTHERN RANCH (7000)	MATAGORDA	0	0	0	0
3	A NORTHERN RANCH, SOUTH (GRETA)	MATAGORDA	0	0	0	0
3	NORTHERN RANCH, S. (GRETA SEG B)	MATAGORDA	0	0	0	0
3	NORTHERN RANCH, S. (GRETA SEG C)	MATAGORDA	0	0	0	0
3	NORTHINGTON (FRID)	WHARTON	0	0	0	0
3	NORTHINGTON (2600)	WHARTON	1	1	136,180	0
3	P NORTHINGTON (4600)	WHARTON	1	0	0	0
3	OAK ISLAND (FRID 8500)	JEFFERSON	0	0	0	0
3	OAK ISLAND (HACKBERRY, MASSIVE)	JEFFERSON	0	0	0	0
3	OAK ISLAND (HACKBERRY 10300)	JEFFERSON	0	0	0	0
3	OAKHURST (WILCOX 9900)	SAN JACINTO	1	1	770,931	15,540
3	OAKLAND (YEGUA)	COLORADO	0	0	0	0
3	OAKLAND (YEGUA 4200)	COLORADO	0	0	0	0
3	OLCOTT (MIOCENE 2300)	HARRIS	1	0	8,456	0
3	OLCOTT (MIOCENE 2400)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 2500)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 2600)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 2700)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 3100)	HARRIS	1	0	40,253	0
3	P OLCOTT (MIOCENE 3400)	HARRIS	2	2	294,097	0 F
3	OLCOTT (MIOCENE 3450)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 3500)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 3550)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 3800)	HARRIS	2	0	0	0
3	OLCOTT (MIOCENE 3950)	HARRIS	1	0	43,796	0 F
3	OLCOTT (MIOCENE 4200)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 4250)	HARRIS	1	0	0	0
3	P OLCOTT (MIOCENE 4250, NORTH)	HARRIS	1	0	0	0
3	OLCOTT (MIOCENE 4350)	HARRIS	0	0	0	0
3	P OLCOTT (MIOCENE 4450)	HARRIS	0	0	0	0
3	OLCOTT (MIOCENE 4800)	HARRIS	2	0	54,599	0 F
3	A OLD OCEAN (ARMSTRONG)	BRAZORIA	61	29	15,552,155	69,557 F
3	P OLD OCEAN (CAMPBELL)	BRAZORIA	20	10	3,939,822	20,551 F
3	P OLD OCEAN (CHENAULT)	BRAZORIA	29	3	1,263,208	2,966 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P OLD OCEAN (F- 7)	BRAZORIA	4	3	701,772	2,823
3	P OLD OCEAN (F- 8)	MATAGORDA	M 11	5	1,430,084	11,859
3	A OLD OCEAN (F-10)	BRAZORIA	1	0	0	0
3	OLD OCEAN (F-23)	BRAZORIA	0	0	0	0
3	A OLD OCEAN (LARSEN)	BRAZORIA	M 117	71	23,211,712	102,271 F
3	OLD OCEAN (10450)	MATAGORDA	1	0	0	0
3	A OLD OCEAN (12,100)	BRAZORIA	0	0	0	0
3	OLD OCEAN E (F-20)	BRAZORIA	2	1	633,123	3,453
3	OLD OCEAN, EAST (F-23)	BRAZORIA	0	0	0	0
3	A OLD OCEAN, E. (10400)	BRAZORIA	1	1	221,458	4,890
3	P OLD OCEAN, EAST (10450)	BRAZORIA	2	2	151,716	1,009
3	P OLD OCEAN, EAST (10500)	BRAZORIA	0	0	0	0
3	OLD OCEAN, EAST (10,600)	BRAZORIA	0	0	0	0
3	P OLD OCEAN, NORTH	BRAZORIA	0	0	0	0
3	OLD OCEAN NORTH (9750)	BRAZORIA	1	0	18,666	995
3	OLD OCEAN NORTH (10150)	BRAZORIA	1	0	347,705	12,029
3	A OLD OCEAN, S. (HELLMUTH 12,500)	BRAZORIA	2	0	0	0
3	P OLD OCEAN, NE. (10800)	BRAZORIA	2	1	315,075	927
3	OLD OCEAN, SW. (FRID 13,150)	MATAGORDA	0	0	0	0
3	OLD OCEAN, WEST (8500)	BRAZORIA	0	0	0	0
3	OLD OCEAN, W (8850)	BRAZORIA	0	0	0	0
3	OLD OCEAN, WEST (8860)	BRAZORIA	0	0	0	0
3	OLD OCEAN, W. (8900)	BRAZORIA	0	0	0	0
3	OLD WASHINGTON (WILCOX 8950)	WASHINGTON	0	0	0	0
3	OLD WASHINGTON (WILCOX 10200)	WASHINGTON	0	0	0	0
3	OLD WAVERLY (COOK MT. 5500)	SAN JACINTO	0	0	0	0
3	P OLD WAVERLY (COOK MT. 5600)	SAN JACINTO	3	2	26,821	40
3	OLD WAVERLY (JACKSON 3000)	SAN JACINTO	1	1	23,551	0
3	OLD WAVERLY (WILCOX 11,500)	SAN JACINTO	2	0	23,011	241 F
3	OLD WAVERLY (YEGUA 4050)	SAN JACINTO	1	1	121,133	45
3	OLD WAVERLY (YEGUA 4100)	SAN JACINTO	1	1	109,026	137
3	A OLD WAVERLY (YEGUA 4200)	SAN JACINTO	0	0	0	0
3	OLD WAVERLY (YEGUA 4550)	SAN JACINTO	1	1	79,794	10
3	OLD WAVERLY (YEGUA 4700)	SAN JACINTO	1	0	0	0
3	OLD WAVERLY, S. (YEGUA 4300)	SAN JACINTO	1	1	3,501	23
3	OLIVE (YEGUA 7433)	HARDIN	1	1	69,833	1,178
3	OLIVER (ANDRAU)	BRAZORIA	0	0	0	0
3	OLIVER (CONCKLIN SAND)	BRAZORIA	0	0	0	0
3	A OLIVER (FRID 8640)	BRAZORIA	1	0	0	0
3	OLIVER (FRID 8750, E.)	BRAZORIA	1	0	0	0
3	OLIVER (50 SO.)	BRAZORIA	0	0	0	0
3	OLIVER (51)	BRAZORIA	0	0	0	0
3	OLIVER (8400)	BRAZORIA	0	0	0	0
3	A OLIVER, SOUTH (9620)	BRAZORIA	0	0	0	0
3	OLIVER, SOUTH (10300)	BRAZORIA	0	0	0	0
3	OLIVER POINT (MIOCENE 4400)	MATAGORDA	0	0	0	0
3	OLIVER POINT (MIOCENE 4500)	MATAGORDA	0	0	0	0
3	OLIVER POINT, S. (2600)	MATAGORDA	1	0	3,753	0
3	OLIVER POINT, S (3500)	MATAGORDA	1	0	7,433	0
3	OLIVER POINT, S (3800)	MATAGORDA	2	1	43,054	0
3	P OLIVER POINT, S (3950)	MATAGORDA	7	4	445,218	0
3	OLIVER POINT, S. (3975)	MATAGORDA	1	1	72,786	0
3	P OLIVER POINT, S. (4000)	MATAGORDA	2	2	232,078	0
3	P OLIVER POINT, S. (4050)	MATAGORDA	0	0	0	0
3	OLIVER POINT, S (4100)	MATAGORDA	1	0	11,517	0
3	OLIVER POINT, S (4200)	MATAGORDA	0	0	0	0
3	OLIVER POINT, S. (4250)	MATAGORDA	1	0	10,702	0
3	A ORANGE	ORANGE	0	0	0	0
3	ORANGE *	ORANGE	3	1	2,363	39
3	ORANGE (FRID BASAL F-8 7100)	ORANGE	0	0	0	0
3	ORANGE (6400)	ORANGE	1	1	2,525	0
3	ORANGE, NORTH (HACKBERRY)	ORANGE	0	0	0	0
3	ORANGE HILL (WILCOX 9000)	AUSTIN	0	0	0	0
3	ORANGE HILL (YEGUA 7000)	AUSTIN	0	0	0	0
3	ORANGE HILL, E. (WILCOX 9100)	AUSTIN	1	1	13,225	167
3	ORANGE HILL, S. (WILCOX 9250)	AUSTIN	1	1	34,156	335
3	ORANGE HILL, S. (WILCOX 9320)	AUSTIN	0	0	0	0
3	ORANGE HILL, S. (WILCOX 9500)	AUSTIN	1	0	0	0
3	P ORANGE HILL, S. (WILCOX 11000)	AUSTIN	4	3	56,772	376
3	ORANGE HILL, S. (WILCOX, UPPER)	COLORADO	0	0	0	0
3	ORANGE HILL, S. (YEGUA 6800)	COLORADO	1	1	235,702	2,562
3	ORANGE HILL, S. (YEGUA 6840)	COLORADO	1	0	404	8
3	ORANGE HILL, S. (YEGUA 7050)	AUSTIN	1	1	58,254	320
3	P OXBOW (WILCOX)	WASHINGTON	3	2	615,730	43,440
3	OXSHEER (COCKFIELD 5000)	MONTGOMERY	0	0	0	0
3	OYSTER BAYOU (FRID 2)	CHAMBERS	1	1	328,347	1,380
3	OYSTER BAYOU (FRID 2-8200)	CHAMBERS	1	0	0	0
3	OYSTER BAYOU (HACKBERRY -A-)	CHAMBERS	1	0	8,513	0
3	OYSTER BAYOU (UP. NOD)	CHAMBERS	1	0	0	0
3	OYSTER BAYOU (SEABREEZE)	CHAMBERS	0	0	0	0
3	P OYSTER CREEK (FRID 7100)	BRAZORIA	4	4	258,535	1,059 F
3	OYSTER LAKE (FRID 4000)	MATAGORDA	2	1	44,938	0
3	OYSTER LAKE (FRID 4050)	MATAGORDA	2	0	0	0
3	OYSTER LAKE, W. (1700)	MATAGORDA	1	1	63,648	0
3	OYSTER LAKE, W. (1900)	MATAGORDA	1	1	119,887	0
3	OYSTER LAKE, W. (2790)	MATAGORDA	1	1	66,565	0
3	OYSTER LAKE, W. (2900)	MATAGORDA	1	0	0	0
3	OYSTER LAKE, W. (3400)	MATAGORDA	0	0	0	0
3	OYSTER LAKE, W. (3750)	MATAGORDA	0	0	0	0
3	OYSTER LAKE, W. (3770)	MATAGORDA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	DYSTER LAKE, W. (3850)	MATAGORDA	1	1	33,738	0
3	DYSTER LAKE, W. (3930)	MATAGORDA	0	0	0	0
3	DYSTER LAKE, W. (4000)	MATAGORDA	0	0	0	0
3	DYSTER LAKE, W. (2300)	MATAGORDA	1	1	29,290	0
3	DYSTER LAKE, W. (4100)	MATAGORDA	0	0	0	0
3	DYSTER LAKE, W. (3400)	MATAGORDA	0	0	0	0
3	A PALACIOS (FRIO -A-)	MATAGORDA	2	1	20,040	27
3	P PALACIOS (FRIO -B-)	MATAGORDA	13	3	134,179	0
3	PALACIOS (FRIO -B- SEG E)	MATAGORDA	0	0	0	0
3	PALACIOS (FRIO -C-)	MATAGORDA	1	1	7,465	0
3	PALACIOS (FRIO -D-)	MATAGORDA	3	2	33,607	336
3	P PALACIOS (FRIO -E-)	MATAGORDA	19	6	461,584	0
3	PALACIOS (FRIO -E-6 SEG E)	MATAGORDA	0	0	0	0
3	P PALACIOS (FRIO -F-)	MATAGORDA	3	3	133,759	0
3	PALACIOS (FRIO -F-1 SEG E)	MATAGORDA	0	0	0	0
3	PALACIOS (FRIO -G-)	MATAGORDA	0	0	0	0
3	PALACIOS (FRIO 8100)	MATAGORDA	0	0	0	0
3	PALACIOS (FRIO 9100)	MATAGORDA	0	0	0	0
3	PALACIOS (FRIO 9300)	MATAGORDA	0	0	0	0
3	PALACIOS (FRIO 15000)	MATAGORDA	1	1	41,683	0
3	A PALACIOS (MELBOURN E-4 SEG C)	MATAGORDA	1	0	0	0
3	A PAMALE RANKIN (YEGUA 28)	HARRIS	0	0	0	0
3	PANG-LLAN (19130)	WALLER	0	0	0	0
3	PAPER (YEGUA)	MONTGOMERY	1	0	0	0
3	PARADISE (5500)	HARRIS	0	0	0	0
3	PARADISE (7700)	HARRIS	0	0	0	0
3	A PAVEY (WILCOX 7)	TYLER	1	0	0	0
3	PAVEY (WILCOX 7A)	TYLER	0	0	0	0
3	PAVEY (WILCOX 8)	TYLER	1	0	0	0
3	PAVEY (WILCOX 13)	TYLER	1	0	7,749	20
3	A PAVEY (WILCOX 8700)	TYLER	2	0	0	0
3	PAVEY (WILCOX 10,000)	TYLER	2	1	112,905	3,864
3	PAVEY, EAST (WILCOX)	TYLER	0	0	0	0
3	A PAVEY, SE. (WILCOX 7)	HARDIN	0	0	0	0
3	A PAVEY, SE. (WILCOX 8400)	HARDIN	0	0	0	0
3	PAVEY KIRBY (WILCOX, LOWER)	TYLER	0	0	0	0
3	PAVEY KIRBY (WILCOX 8400)	HARDIN	3	0	0	0
3	PAVEY KIRBY (WILCOX 10350)	TYLER	1	0	737	0
3	PEACH CREEK (4700)	WHARTON	0	0	0	0
3	PEACH POINT (FRIO 11,200)	BRAZORIA	0	0	0	0
3	PEACH POINT (11,100)	BRAZORIA	0	0	0	0
3	PEACH POINT, S (TEX MISS)	BRAZORIA	1	1	874,498	2,731
3	PEACH POINT, SOUTH (11200)	BRAZORIA	1	1	1,755,077	9,347
3	PEACH POINT, SOUTH (11250)	BRAZORIA	2	1	352,287	1,507
3	P PEACH POINT, SOUTH (11350)	BRAZORIA	0	0	0	0
3	P PEARESON (3700)	WHARTON	0	0	0	0
3	PEARESON (4650)	WHARTON	1	0	0	0
3	A PEBBLE ISLAND (WILCOX 8900)	TYLER	0	0	0	0
3	PECAN GROVE (7700)	FORT BEND	2	0	0	0
3	PECAN GROVE (7950)	FORT BEND	2	1	238,314	4,458
3	P PECAN GROVE (8000)	FORT BEND	3	2	1,009,299	8,203
3	P PECAN GROVE (8700)	FORT BEND	3	3	148,266	2,163
3	PECAN GROVE, SW (7700)	FORT BEND	2	0	120,877	0
3	P PECAN GROVE, SW (8000)	FORT BEND	2	1	1,405,714	25,724
3	P PECAN HOLLOW (7650 GAS)	BURLESON	0	0	0	0
3	PECKINPAUGH (WILCOX)	MONTGOMERY	1	1	2,124	99
3	A PEDEN (YEGUA Y-4)	HARRIS	1	0	0	0
3	PELICAN (QUINN)	LIBERTY	0	0	0	0
3	PELICAN (WILCOX)	LIBERTY	0	0	0	0
3	PELICAN, WEST (KIRBY)	LIBERTY	0	0	0	0
3	PELICAN GAS (KIRBY)	LIBERTY	0	0	0	0
3	PERRY LANDING (FRIO P-1)	BRAZORIA	0	0	0	0
3	PERRY LANDING (FRIO P-2)	BRAZORIA	3	0	4,098	0
3	PETKAS (FRIO 6700)	CHAMBERS	0	0	0	0
3	A PETKAS (FRIO 6750)	CHAMBERS	0	0	0	0
3	PETKAS (FRIO 7240)	CHAMBERS	0	0	0	0
3	PETKAS (FRIO 7650)	CHAMBERS	0	0	0	0
3	P PETKAS (FRIO 7760)	CHAMBERS	2	2	259,598	11,357
3	A PETKAS (FRIO 7860)	CHAMBERS	0	0	0	0
3	A PETKAS (FRIO 8170)	CHAMBERS	0	0	0	0
3	PETKAS (4400)	CHAMBERS	1	0	0	0
3	PETRUCHA (12,450)	MATAGORDA	0	0	0	0
3	P PETRUCHA (12,650)	MATAGORDA	3	2	86,170	1,696
3	PEVETO (6800)	ORANGE	1	1	107,771	7,769
3	P PEVETO (9600)	ORANGE	6	6	3,845,850	192,245
3	PEXCO DOUBLE BAYOU	CHAMBERS	1	0	0	0
3	A PHEASANT (EBERSTEIN)	MATAGORDA	1	0	0	0
3	PHEASANT (EBERSTEIN, S.)	MATAGORDA	0	0	0	0
3	A PHEASANT (F-18)	MATAGORDA	1	0	0	0
3	PHEASANT (F-20)	MATAGORDA	2	0	0	0
3	PHEASANT (F-21)	MATAGORDA	4	1	20,309	0
3	P PHEASANT (F-22)	MATAGORDA	1	0	0	0
3	PHEASANT (F-26)	MATAGORDA	1	0	0	0
3	PHEASANT (F-28)	MATAGORDA	0	0	0	0
3	PHEASANT (MCDONALD)	MATAGORDA	2	1	66,526	0
3	PHEASANT (MCDONALD, UP.)	MATAGORDA	2	0	0	0
3	A PHEASANT (MCDONALD, UP. SEG A)	MATAGORDA	0	0	0	0
3	A PHEASANT (NELSON)	MATAGORDA	3	1	72,952	681
3	A PHEASANT (NES-DUNN 8575)	MATAGORDA	0	0	0	0
3	PHEASANT (SHULTZ, UPPER)	MATAGORDA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	A PHEASANT (SIMPSON)	MATAGORDA	5	2	10,521	0 F
3	PHEASANT (SIMPSON, LOWER)	MATAGORDA	0	0	0	0
3	PHEASANT, EAST (FRID 10300)	MATAGORDA	0	0	0	0
3	PHEASANT, E. (MELBOURNE)	MATAGORDA	0	0	0	0
3	PHEASANT, E. (MELBOURNE, LD. SEG 2)	MATAGORDA	0	0	0	0
3	PHEASANT, E. (8800)	MATAGORDA	0	0	0	0
3	PHEASANT, E. (10,000)	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH (E-4)	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH (J UPPER)	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH (9,200 FRID)	MATAGORDA	1	0	0	0
3	PHEASANT, SOUTH (9,200 LOWER)	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH (9,300 FRID)	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH (10,200)	MATAGORDA	0	0	0	0
3	PHEASANT, SOUTH (10,600)	MATAGORDA	0	0	0	0
3	PHEASANT, SW. (FRID E-3)	MATAGORDA	0	0	0	0
3	P	PHEASANT, SW. (FRID I)	MATAGORDA	0	0	0
3	PHEASANT, SW. (FRID J)	MATAGORDA	1	1	232,990	6,084
3	PHEASANT, SW. (FRID J, UPPER)	MATAGORDA	1	1	103,261	2,480
3	PHEASANT, SW. (FRID K)	MATAGORDA	0	0	0	0
3	PHEASANT, SW (FRID 9900)	MATAGORDA	1	1	2,461	0 F
3	PHEASANT, SW. (FRID 10100)	MATAGORDA	1	1	108,120	0 F
3	PHEASANT, SW. (FRID 10500)	MATAGORDA	0	0	0	0
3	PHEASANT, SW. (FRID 11000)	MATAGORDA	0	0	0	0
3	PHEASANT, SW (FRID 11700)	MATAGORDA	1	1	134,371	0 F
3	PHEASANT, SW (FRID 12700)	MATAGORDA	0	0	0	0
3	PHEASANT, S W (MELBOURNE LD)	MATAGORDA	0	0	0	0
3	PHEASANT-BOWERS (9800)	MATAGORDA	0	0	0	0
3	PHELAN (HACKBERRY 7600)	JEFFERSON	1	1	1,127	35
3	PHELAN (HACKBERRY 7800)	JEFFERSON	0	0	0	0
3	A PHELAN, EAST (HACKBERRY)	JEFFERSON	2	1	424,449	16,716
3	A PHOENIX LAKE (8)	ORANGE	0	0	0	0
3	PHOENIX LAKE (BROWN A-1)	ORANGE	0	0	0	0
3	PHOENIX LAKE (BROWN B ZONE)	ORANGE	0	0	0	0
3	PHOENIX LAKE (7600 GAS)	ORANGE	0	0	0	0
3	A PICKETT RIDGE	WHARTON	1	0	0	0
3	A PICKETT RIDGE (F-4)	WHARTON	0	0	0	0
3	PICKETT RIDGE (FRID 4650)	WHARTON	1	0	0	0
3	PICKETT RIDGE (FRID 4750)	WHARTON	0	0	0	0
3	PICKETT RIDGE (FRID 4900)	WHARTON	1	0	0	0
3	PICKETT RIDGE (FRID 5200)	WHARTON	0	0	0	0
3	PICKETT RIDGE, NORTH (FRID 5650)	WHARTON	0	0	0	0
3	A PICKETT RIDGE, NE. (FRID #7)	WHARTON	0	0	0	0
3	PICKETT RIDGE, S. (FRID 4750)	WHARTON	0	0	0	0
3	A PIERCE JUNCTION	HARRIS	1	1	10,257	159
3	P PIERCE JUNCTION*	HARRIS	2	0	0	0
3	A PIERCE JUNCTION (VICKSBURG 8000)	HARRIS	2	0	0	0
3	PIERCE JUNCTION (YEGUA 9400)	HARRIS	0	0	0	0
3	P PIERCE JUNCTION (YEGUA 9600)	HARRIS	2	1	40,136	643
3	PIERCE RANCH (2ND STRAY)	WHARTON	1	0	16,661	0
3	PIERCE RANCH (4770 FRID 8)	WHARTON	1	1	21,799	0
3	A PIERCE RANCH (4850)	WHARTON	3	2	155,242	675 F
3	PIERCE RANCH (4970)	WHARTON	0	0	0	0
3	PIERCE RANCH (5170)	WHARTON	1	0	0	0
3	P PIERCE RANCH (5650)	WHARTON	0	0	0	0
3	PIERCE RANCH (5700)	WHARTON	0	0	0	0
3	PIERCE RANCH (6150)	WHARTON	0	0	0	0
3	PINCKNEY (WOODBINE 15600)	TYLER	0	0	0	0
3	A PINE FOREST (HACKBERRY 6900)	ORANGE	0	0	0	0
3	A PINE FOREST (7200 NODASARIA)	ORANGE	0	0	0	0
3	A PINE FOREST (BLDCK HACKBERRY)	ORANGE	0	0	0	0
3	P PINE PRAIRIE, N. (WOODBINE)	WALKER	3	3	404,299	6,994
3	PINEHURST (HAGAN SAND)	MONTGOMERY	0	0	0	0
3	PINEHURST (POSEY 11,000)	MONTGOMERY	4	0	0	0
3	PINEHURST (WILCOX 6)	MONTGOMERY	1	1	1,110,499	39,976
3	PINEHURST (WILCOX 10,000)	MONTGOMERY	1	1	37,429	1,476
3	PINEHURST (WILCOX 10,200)	MONTGOMERY	0	0	0	0
3	PINEHURST (WINSLOW 9,800)	MONTGOMERY	0	0	0	0
3	PINEHURST (WINSLOW 11,000)	MONTGOMERY	1	1	37,266	1,108
3	PINEHURST (9600)	MONTGOMERY	2	1	15,636	989
3	PINEHURST (9700)	MONTGOMERY	1	0	0	0
3	PINEHURST (9750)	MONTGOMERY	0	0	0	0
3	PINEHURST (10,300)	MONTGOMERY	0	0	0	0
3	PLANTERSVILLE (MIDWAY A)	GRIMES	1	0	86,935	6,140
3	PLEASANT (WILCOX 10200)	SAN JACINTO	0	0	0	0
3	PLEASANT BAYOU (FRID GEOTHERMAL)	BRAZORIA	2	0	0	0
3	PLEDGER (BRAMAN 7800)	BRAZORIA	2	0	0	0
3	PLEDGER (BETTS 8000)	BRAZORIA	0	0	0	0
3	PLEDGER (CARTER 7940)	BRAZORIA	1	0	0	0
3	A PLEDGER (CAYCE 7650)	BRAZORIA	1	1	81,079	0 F
3	P PLEDGER (CAYCE STRINGER)	BRAZORIA	0	0	0	0
3	A PLEDGER (CORNELIUS 7550)	BRAZORIA	0	0	0	0
3	P PLEDGER (FRID 6500-6800)	BRAZORIA	32	10	3,731,088	13,557
3	PLEDGER (FRID 7260)	BRAZORIA	2	1	164,786	803
3	PLEDGER (FRID 7630)	BRAZORIA	1	0	0	0
3	PLEDGER (MARKHAM 7700)	BRAZORIA	1	0	258,280	2,412 F
3	P PLEDGER (MIOCENE 4700)	BRAZORIA	3	2	392,545	180 F
3	P PLEDGER (MIOCENE 4800)	BRAZORIA	3	0	0	0
3	P PLEDGER (MIOCENE 4900)	BRAZORIA	1	0	0	0
3	PLEDGER (MIOCENE 5100)	BRAZORIA	0	0	0	0
3	PLEDGER (MIOCENE 5100 8)	BRAZORIA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	PLEDGER, SW. (8150)	BRAZORIA	0	0	0	0
3	POCO (SIPH DAVISI - B SAND)	JEFFERSON	1	1	868,299	3,245
3	POINT BOLIVAR (13500)	GALVESTON	0	0	0	0
3	A POINT BOLIVAR, N. (A-1)	GALVESTON	1	0	38,150	1,914
3	P POINT BOLIVAR, N. (D-4)	GALVESTON	0	0	0	0
3	A POINT BOLIVAR, N. (L-1)	GALVESTON	0	0	0	0
3	P POINT BOLIVAR, N. (S2, 81)	GALVESTON	1	1	89,586	1,004
3	P POINT BOLIVAR, N. (S-7)	GALVESTON	1	1	245,248	5,492
3	P POINT BOLIVAR, N (12300)	GALVESTON	6	4	6,305,781	23,053
3	P POINT BOLIVAR, N (12500)	GALVESTON	0	0	0	0
3	P POPP (2400)	WHARTON	2	0	0	0
3	P POPP (2500)	WHARTON	1	0	0	0
3	P POPP (2600)	WHARTON	3	0	0	0
3	P POPP (2800)	WHARTON	0	0	0	0
3	P POPP (4150)	WHARTON	0	0	0	0
3	PORT ACRES (FRID 5)	JEFFERSON	1	0	17,638	254
3	P PORT ACRES (HACK. LO.)	JEFFERSON	4	0	0	0
3	P PORT ACRES (HACK. LD. 10,450)	JEFFERSON	0	0	0	0
3	A PORT ACRES (HACK. 10,000)	JEFFERSON	0	0	0	0
3	P PORT ACRES (HACK. 10,600)	JEFFERSON	1	1	62,488	858
3	P PORT ACRES, N. (6000)	JEFFERSON	1	0	0	0
3	P PORT ACRES, N. (10,500)	JEFFERSON	0	0	0	0
3	P PORT ACRES, S. (HACKBERRY LOWER)	JEFFERSON	0	0	0	0
3	P PORT ACRES, S. (HACKBERRY 10700)	JEFFERSON	0	0	0	0
3	P PORT ACRES, S. (HACKBERRY 10800)	JEFFERSON	0	0	0	0
3	P PORT ACRES, SW (HACKBERRY LD 10800)	JEFFERSON	1	1	91,013	3,613
3	P PORT ARTHUR (-A-1-)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-A-2-)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-B-)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-B- STRINGER, UP.)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-B-1-)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-B-2-)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-C-)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-D-)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (D, UPPER, STR.)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-E-)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-E-, LOWER)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-F-)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-G-)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (-H-)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (HACKBERRY, LOWER)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (HACKBERRY, LD. STR.)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (MDDDSARIA)	JEFFERSON	0	0	0	0
3	P PORT ARTHUR (VICKSBURG)	JEFFERSON	0	0	0	0
3	A PORT NECHES	ORANGE	9	0	0	0
3	P PORT NECHES (FRID-1)	ORANGE	0	0	0	0
3	P PORT NECHES (FRID-7)	ORANGE	0	0	0	0
3	P PORT NECHES (HACKBERRY 8000)	ORANGE	0	0	0	0
3	P PORT NECHES (MIOCENE 3660)	ORANGE	0	0	0	0
3	P PORT NECHES (MIOCENE 4170)	ORANGE	0	0	0	0
3	P PORT NECHES (2500)	ORANGE	1	0	0	0
3	P PORT NECHES, N. (FRID HACKBERRY)	ORANGE	9	7	849,386	8,304
3	P PORT NECHES, N. (FRID 8800)	ORANGE	0	0	0	0
3	P PORT NECHES, N (SEG EAST 8300)	ORANGE	3	1	41,986	0
3	P PORT NECHES, N (SEG WEST 8600)	ORANGE	0	0	0	0
3	P PORT NECHES, N (SEG WEST 8800)	ORANGE	0	0	0	0
3	POTTHAST (10500)	MATAGORDA	0	0	0	0
3	P PRAIRIE BELL (11000)	COLORADO	1	1	59,729	1,984
3	A PRASIFKA (SEGMENT NORTH)	WHARTON	1	0	0	0
3	P PRASIFKA (3900)	WHARTON	1	0	0	0
3	P PRASIFKA (4200)	WHARTON	0	0	0	0
3	P PRASIFKA (4300)	WHARTON	0	0	0	0
3	P PRASIFKA (4460)	WHARTON	0	0	0	0
3	P PRATER (REEVES, LD. 8)	BRAZORIA	1	1	93,200	1,663
3	P PURE MERCY	SAN JACINTO	1	1	259,842	9,532
3	P QUICKSAND CREEK (WILCOX)	NEWTON	2	2	32,095	1,512
3	P QUICKSAND CREEK (WILCOX 9,870)	NEWTON	0	0	0	0
3	A QUICKSAND CREEK (WILCOX 10,260)	NEWTON	0	0	0	0
3	A QUICKSAND CREEK (WILCOX 10,330)	NEWTON	0	0	0	0
3	A QUICKSAND CREEK (WILCOX 10,400)	NEWTON	0	0	0	0
3	A QUICKSAND CREEK (WILCOX 10,500)	NEWTON	0	0	0	0
3	P QUICKSAND CREEK (WILCOX 10,500E)	NEWTON	0	0	0	C
3	P QUICKSAND CREEK (WILCOX 10,530)	NEWTON	0	0	0	0
3	P QUICKSAND CREEK (WILCOX 10,600)	NEWTON	0	0	0	C
3	P QUICKSAND CREEK (WILCOX 10,660)	NEWTON	0	0	0	0
3	P QUICKSAND CREEK (WILCOX 10,800)	NEWTON	0	0	0	C
3	P QUICKSAND CREEK (WILCOX 11,000)	NEWTON	0	0	0	0
3	P QUICKSAND CREEK (WILCOX 11,100)	NEWTON	0	0	0	0
3	P QUICKSAND CREEK (10,800)	NEWTON	0	0	0	0
3	P QUINN (COCKFIELD -G-)	LIBERTY	0	0	0	0
3	P QUINN (COCKFIELD -J- 7200)	LIBERTY	0	0	0	0
3	P QUINN (MARCHAS)	LIBERTY	1	0	97,753	558
3	A QUINN (QUINN)	LIBERTY	0	0	0	0
3	P QUINN (6050)	LIBERTY	0	0	0	0
3	P QUINN (6300)	LIBERTY	0	0	0	0
3	P QUINN (7050)	LIBERTY	0	0	0	0
3	P QUINN (7350)	LIBERTY	0	0	0	0
3	P QUINN (7525)	LIBERTY	0	0	0	0
3	P QUINN, NORTH (6050)	LIBERTY	0	0	0	0
3	P QUINN, S. (7060)	LIBERTY	1	1	85,862	1,172

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLS
3	QUINN, SOUTH (7230)	LIBERTY	0	0	0	0
3	R-8 (WOODBINE)	POLK	1	1	172,878	2,829
3	R. C. W. (YEGUA)	WALKER	0	0	0	0
3	RABB (YEGUA 7305)	FORT BEND	1	1	2,668	30
3	A RABB (YEGUA 7400 Y-1)	FORT BEND	0	0	0	0
3	RABEL (7600)	COLORADO	1	1	67,125	1,991
3	RABEL (7650)	COLORADO	0	0	0	0
3	A RACCOON BEND	AUSTIN	1	0	0	0
3	A RACCOON BEND (COCKFIELD LOWER)	AUSTIN	0	0	0	0
3	A RACCOON BEND (COCKFIELD 4000)	AUSTIN	5	1	11,807	0
3	A RACCOON BEND (GUTOWSKY)	AUSTIN	1	0	0	0
3	A RACCOON BEND (MIOCENE X)	AUSTIN	1	0	0	0
3	A RACCOON BEND (MIOCENE Y)	AUSTIN	1	0	0	0
3	RACCOON BEND (OAKVILLE 910)	AUSTIN	0	0	0	0
3	RACCOON BEND (CADELL)	AUSTIN	1	0	0	0
3	RAINBOW BRIDGE (HACKBERRY 9370)	JEFFERSON	1	0	0	0
3	RAINBOW BRIDGE (HACKBERRY 10170)	JEFFERSON	2	0	1,988	0
3	A RALPH CANTRELL (FRIO)	BRAZORIA	1	0	86,411	7,777
3	RAMERS ISLAND (YEGUA 2ND 5200)	TYLER	0	0	0	0
3	RAMERS ISLAND (YEGUA 5750)	TYLER	1	0	0	0
3	RAMERS ISLAND (YEGUA 5800)	TYLER	1	1	13,414	0 F
3	RAMERS ISLAND (YEGUA 5920)	TYLER	1	1	34,180	0 F
3	RAMERS ISLAND (YEGUA 5950)	TYLER	0	0	0	0
3	RAMERS ISLAND (YEGUA 6000)	TYLER	3	0	0	0
3	RAMERS ISLAND (YEGUA 6010)	TYLER	0	0	0	0
3	RAMERS ISLAND (YEGUA 6050)	TYLER	1	1	12,693	0 F
3	A RAMSEY	COLORADO	0	0	0	0
3	A RAMSEY (WILCOX)	COLORADO	0	0	0	0
3	RAMSEY (8290 WILCOX)	COLORADO	0	0	0	0
3	RAMSEY (8300 WILCOX)	COLORADO	0	0	0	0
3	RAMSEY (8400 WILCOX)	COLORADO	0	0	0	0
3	RAMSEY (8500 WILCOX)	COLORADO	0	0	0	0
3	RAMSEY (8600 WILCOX)	COLORADO	0	0	0	0
3	RAMSEY (8700)	COLORADO	0	0	0	0
3	RAMSEY (8800)	COLORADO	0	0	0	0
3	RAMSEY (8900)	COLORADO	0	0	0	0
3	RAMSEY (9100)	COLORADO	1	0	0	0
3	RAMSEY (9250 WILCOX)	COLORADO	1	1	112,300	6,020
3	RAMSEY (9300 WILCOX)	COLORADO	0	0	0	0
3	RAMSEY (9500)	COLORADO	1	0	1,880	0
3	RAMSEY (10,000)	COLORADO	2	1	21,966	606
3	RAMSEY (10,500)	COLORADO	0	0	0	0
3	RAMSEY (10,700)	COLORADO	0	0	0	0
3	RAMSEY (10,750)	COLORADO	0	0	0	0
3	RAMSEY (10,800)	COLORADO	0	0	0	0
3	RAMSEY, E. (WILCOX 8290)	COLORADO	0	0	0	0
3	A RAMSEY, E. (WILCOX 8850)	COLORADO	2	1	198,568	3,500
3	RAMSEY, E. (WILCOX 9100)	COLORADO	0	0	0	0
3	RAMSEY, E. (WILCOX 9250)	COLORADO	1	1	135,206	2,468
3	RAMSEY, E. (WILCOX 9350)	COLORADO	4	1	216,608	2,551
3	RAMSEY, E. (WILCOX 10300)	COLORADO	1	1	158,799	1,527
3	RAMSEY, E. (WILCOX 10450)	COLORADO	1	1	710,782	16,014
3	P RAMSEY, E. (WILCOX 10,700)	COLORADO	2	2	403,581	7,065
3	RAMSEY, E. (YEGUA 5300)	COLORADO	1	0	0	0
3	RAMSEY, EAST (8900)	COLORADO	1	0	0	0
3	RAMSEY, SOUTH (8500)	COLORADO	0	0	0	0
3	RAMSEY, SOUTH (8600)	COLORADO	0	0	0	0
3	RAMSEY, SOUTH (8800)	COLORADO	0	0	0	0
3	RAMSEY, SOUTH (8960)	COLORADO	0	0	0	0
3	RANDON (7525)	FORT BEND	1	0	0	0
3	RANDON (8300)	FORT BEND	1	1	50,345	495
3	RANDON (8400)	FORT BEND	0	0	0	0
3	RANDON, EAST (8000)	FORT BEND	3	1	32,394	0 F
3	RANKIN, EAST (YEGUA #1)	HARRIS	1	0	0	0
3	A RANKIN, E. (YEGUA #2)	HARRIS	0	0	0	0
3	RANKIN, SOUTH (KELLER 8400)	HARRIS	0	0	0	0
3	RANKIN, SOUTH (YEGUA)	HARRIS	0	0	0	0
3	RANKIN, SOUTH (YEGUA 3)	HARRIS	0	0	0	0
3	RATLIFF CREEK (WILCOX 8000)	COLORADO	0	0	0	0
3	P RATLIFF CREEK (WILCOX 9200)	COLORADO	0	0	0	0
3	RATLIFF CREEK (WILCOX 9350)	COLORADO	0	0	0	0
3	RATTLESNAKE MOUND (ANDRAU)	BRAZORIA	0	0	0	0
3	A RATTLESNAKE MOUND (5200)	BRAZORIA	0	0	0	0
3	RATTLESNAKE MOUND (5300)	BRAZORIA	1	0	0	0
3	A RATTLESNAKE MOUND (6400)	BRAZORIA	1	1	132,237	857
3	RATTLESNAKE MOUND (7000)	BRAZORIA	2	0	0	0
3	RATTLESNAKE MOUND, W. (SCHENCK)	BRAZORIA	1	1	74,457	441
3	RAVEN FOREST (11300)	MONTGOMERY	1	0	0	0
3	P RAYWOOD (COOK MTN.)	LIBERTY	2	2	613,708	4,090
3	P RAYWOOD (COOK MTN. HP)	LIBERTY	0	0	0	0
3	P RAYWOOD (COOK MTN. UPPER)	LIBERTY	1	0	0	0
3	RAYWOOD (COOK MTN. 11,000)	LIBERTY	0	0	0	0
3	RAYWOOD (COOK MTN. 11200)	LIBERTY	1	0	0	0
3	P RAYWOOD (YEGUA 10,700)	LIBERTY	2	1	119,767	3,552
3	RAYWOOD, N. (COOK MTN., LOWER)	LIBERTY	1	1	263,506	2,549
3	RAYWOOD, S. (COOK MOUNTAIN)	LIBERTY	1	1	88,708	1,233
3	RAYWOOD, S. (GRESSETT SAND)	LIBERTY	1	0	3,486	570
3	P RAYWOOD, W. (COOK MOUNTAIN)	LIBERTY	3	3	915,186	13,115
3	P RAYWOOD, W. (YEGUA)	LIBERTY	3	2	78,440	1,581
3	REBEL (YEGUA)	JEFFERSON	1	0	117	0

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3	RED BRANCH	TRINITY	0	0	0	0
3	RED BRANCH (QUEEN CITY)	TRINITY	0	0	0	0
3	RED BRANCH (2380)	TRINITY	1	0	0	0
3	RED BRANCH EAST (2ND QUEEN CITY)	TRINITY	1	1	10,244	0
3	RED FISH REEF (A8-4)	CHAMBERS	1	1	884,925	8,822
3	A RED FISH REEF (F-4)	CHAMBERS	3	1	343,761	3,080
3	RED FISH REEF (F-15-C)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (FB A FRIO 11)	CHAMBERS	6	3	1,110,713	3,327 F
3	A RED FISH REEF (FB A-1, FRIO 1)	CHAMBERS	2	1	172,548	140 F
3	RED FISH REEF (FB A-1, FRIO 5)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FB A-1, FRIO 7)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FB A-1, FRIO 14)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB A-1, FRIO 19)	CHAMBERS	1	1	212,118	1,820
3	RED FISH REEF (FB A-1, FRIO 22A)	CHAMBERS	1	0	0	0
3	RED FISH REEF (FB A-1, FRIO 22B)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FB A-1, FRIO 22C)	CHAMBERS	1	1	332,284	3,135
3	P RED FISH REEF (FB A-2, FRIO 1)	CHAMBERS	4	1	227,268	1,111
3	RED FISH REEF (FB A-2, FRIO 5)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FB A-2, FRIO 8)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB A-2, FRIO 12)	CHAMBERS	2	1	59,919	159 F
3	RED FISH REEF (FB A-2, FRIO 15B)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB A-2, FRIO 17)	CHAMBERS	1	1	18,752	226
3	A RED FISH REEF (FB A-2, FRIO 19)	CHAMBERS	1	0	0	0
3	A RED FISH REEF (FB A-2 N, FRIO 1)	CHAMBERS	1	1	157,251	914
3	RED FISH REEF (FB A-3, FRIO 22B)	CHAMBERS	1	1	223,232	1,764 F
3	A RED FISH REEF (FB B-1, FRIO 4)	CHAMBERS	1	1	97,695	922 F
3	RED FISH REEF (FB B-1, FRIO 6)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB B-1, FRIO 7)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB B-1, FRIO 9)	CHAMBERS	1	0	31,879	167 F
3	P RED FISH REEF (FB B-1, FRIO 10)	CHAMBERS	3	2	692,424	9,210 F
3	RED FISH REEF (FB B-1, FRIO 11A)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB B-1, FRIO 11B)	CHAMBERS	1	0	0	0
3	A RED FISH REEF (FB B-1, FRIO 17)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB B-1, FRIO 20)	CHAMBERS	1	0	0	0
3	A RED FISH REEF (FB B-1, FRIO 22A)	CHAMBERS	0	0	54,220	784 F
3	RED FISH REEF (FB B-1, FRIO 26)	CHAMBERS	1	1	413,867	7,967
3	RED FISH REEF (FB B-2B, FRIO 4)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FB B-2B, FRIO 8)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FB B-2C, FRIO 4)	CHAMBERS	1	0	0	0
3	A RED FISH REEF (FB B-3, FRIO 4)	CHAMBERS	1	1	186,524	1,283
3	A RED FISH REEF (FB B-3 FRIO 6)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB B-3, FRIO 9)	CHAMBERS	2	1	279,279	0 F
3	RED FISH REEF (FB B-3, FRIO 10)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FB B-3, FRIO 15A)	CHAMBERS	1	0	0	0
3	RED FISH REEF (FB B-3, FRIO 17)	CHAMBERS	1	0	0	0
3	RED FISH REEF (FB B-3, FRIO 19)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FB B-4, FRIO 11B)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO F-15)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FRIO 2-A SAND)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FRIO 15, E.)	GALVESTON	0	0	0	0
3	RED FISH REEF (FRIO 15, SEG. C)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 20)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 22-C)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 23)	CHAMBERS	0	0	0	0
3	A RED FISH REEF (FRIO 25-A)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 25-A, EAST)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 8700)	CHAMBERS	0	0	0	0
3	RED FISH REEF (FRIO 9500)	CHAMBERS	0	0	0	0
3	RED FISH REEF (MIOCENE 2700)	CHAMBERS	0	0	0	0
3	RED FISH REEF (MIOCENE 2900)	CHAMBERS	1	1	99,044	395 F
3	P RED FISH REEF (MIOCENE 3000)	CHAMBERS	4	3	186,412	1,502
3	RED FISH REEF (MIOCENE 3400 -A-)	CHAMBERS	0	0	0	0
3	RED FISH REEF (MIOCENE 3400 -B-)	CHAMBERS	0	0	0	0
3	RED FISH REEF (MIOCENE 3400-B-E)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (MIOCENE 3400-C)	CHAMBERS	2	1	439,265	0
3	RED FISH REEF (MIOCENE 3500)	CHAMBERS	1	1	150,024	456 F
3	RED FISH REEF (MIOCENE 3640)	CHAMBERS	0	0	0	0
3	RED FISH REEF (MIOCENE 3700)	CHAMBERS	0	0	0	0
3	P RED FISH REEF (WALLIS)	CHAMBERS	3	2	115,225	0
3	RED FISH REEF, N. (FRIO 4A)	CHAMBERS	1	0	30,342	526
3	RED FISH REEF, NORTH (F-7)	CHAMBERS	1	0	0	0
3	RED FISH REEF, NORTH (F- 9)	CHAMBERS	1	0	0	0
3	RED FISH REEF, NORTH (F-10)	CHAMBERS	0	0	0	0
3	RED FISH REEF, NORTH (F-11A)	CHAMBERS	0	0	0	0
3	RED FISH REEF, NORTH (F-14)	CHAMBERS	0	0	0	0
3	A RED FISH REEF, NORTH (FRIO 15)	CHAMBERS	1	1	191,631	2,081
3	RED FISH REEF, NORTH (FRIO 17)	CHAMBERS	1	1	104,509	1,090
3	RED FISH REEF, NORTH (FRIO 7980)	CHAMBERS	1	0	1,008	0
3	RED FISH REEF, NORTH (9040)	CHAMBERS	0	0	0	0
3	P RED FISH REEF S. (FRIO 15)	CHAMBERS	9	3	1,272,961	8,200 F
3	A RED FISH REEF, SW (F- 1)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (F- 2A)	CHAMBERS	0	0	0	0
3	A RED FISH REEF, SW (F- 6)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (F-10)	CHAMBERS	1	1	33,392	407
3	P RED FISH REEF, SW. (F-11B)	CHAMBERS	4	2	564,888	3,761 F
3	A RED FISH REEF, SW. (F-12 SD.)	CHAMBERS	1	1	13,349	80 F
3	A RED FISH REEF, SW. (F-14 SD.)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (F-15-A)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (F-15-C)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (F-15, D-2)	CHAMBERS	1	1	293,482	2,138

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	RED FISH REEF, SW. (F-15-E)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (F-15-F)	CHAMBERS	1	1	225,723	2,148
3	A RED FISH REEF, SW. (F-18)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (F-20)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-A, F-4)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-A, F-6)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-A, F-10)	CHAMBERS	1	0	7,841	228 F
3	RED FISH REEF, SW. (FB-A, F-12)	CHAMBERS	0	0	0	0
3	A RED FISH REEF, SW. (FB-B, F-1)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-B, F-15B)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-B, F-16)	CHAMBERS	0	0	0	0
3	A RED FISH REEF, SW. (FB-B, F-17)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-C, F-15B)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-C, F-17)	CHAMBERS	2	0	0	0
3	RED FISH REEF, SW. (FB-D, F-16)	CHAMBERS	0	0	0	0
3	RED FISH REEF, SW. (FB-D, F-17)	CHAMBERS	0	0	0	0
3	RED LINE (HARTBURG, UPPER)	ORANGE	1	1	576,897	28,625
3	RENEE (VICKSBURG 8270)	HARRIS	2	1	51,295	226
3	RENZ (FRID 3200)	COLORADO	1	0	0	0
3	RETREAT (7800)	GRIMES	0	0	0	0
3	RETREAT (9900)	GRIMES	0	0	0	0
3	REUTER (EDWARDS)	FAYETTE	1	0	99,755	347
3	REYNOLDS (MIOCENE 2450)	WHARTON	1	0	4,361	0
3	P RHINEHART (2210)	COLORADO	3	2	167,038	0
3	RHINEHART (3950)	COLORADO	0	0	0	0
3	RHINEHART (4200)	COLORADO	0	0	0	0
3	RHINEHART (6900)	COLORADO	1	0	0	0
3	RICH RANCH (COOK MTN.)	LIBERTY	1	1	79,142	2,241
3	RICH RANCH (Y-6-E)	LIBERTY	0	0	0	0
3	RICH RANCH (YEGUA)	LIBERTY	0	0	0	0
3	RICH RANCH, N (Y60)	LIBERTY	1	1	126,619	19,057
3	RINEHART (FRID 3300)	COLORADO	0	0	0	0
3	RINEHART (FRID 3900)	COLORADO	0	0	0	0
3	RISHER (YEGUA 4600)	MONTGOMERY	0	0	0	0
3	ROCK ISLAND, W. (2300)	COLORADO	0	0	0	0
3	ROBINSON LAKE (FRID 9,300)	CHAMBERS	0	0	0	0
3	ROBINSON LAKE (FRID 10,200)	CHAMBERS	0	0	0	0
3	ROBINSON LAKE (FRID 10,300)	CHAMBERS	0	0	0	0
3	ROBINSON LAKE (FRID 10,400 UP)	CHAMBERS	1	1	200,572	9,076
3	ROBINSON LAKE (SEABREZE 9400)	CHAMBERS	0	0	0	0
3	ROCK ISLAND (FRID, UP.)	COLORADO	1	1	28,655	4
3	P ROCK ISLAND (FRID 2765)	COLORADO	0	0	0	0
3	ROCK ISLAND (FRID 3420)	COLORADO	0	0	0	0
3	ROCK ISLAND (MID. 2425)	COLORADO	0	0	0	0
3	ROCK ISLAND (8400)	COLORADO	1	0	0	0
3	ROCK ISLAND (8900)	COLORADO	1	1	94,365	2,022
3	ROCK ISLAND (9900)	COLORADO	0	0	0	0
3	ROCK ISLAND, N. (FRID 2288)	COLORADO	0	0	0	0
3	ROCK ISLAND, N. (FRID 2765)	COLORADO	0	0	0	0
3	ROCK ISLAND, NORTH (3300)	COLORADO	0	0	0	0
3	P ROCK ISLAND, NE. (FRID 2850)	COLORADO	0	0	0	0
3	ROCK ISLAND, NE. (YEGUA 4950)	COLORADO	1	0	18,663	71
3	ROCK ISLAND, NW. (MID. 2425)	COLORADO	0	0	0	0
3	ROCK ISLAND, SOUTH (2550)	COLORADO	1	0	0	0
3	ROCK ISLAND, WEST (B-8000)	COLORADO	0	0	0	0
3	ROCK ISLAND, WEST (DEHNERT)	COLORADO	0	0	0	0
3	P ROCK ISLAND, WEST (KNOCHE)	COLORADO	0	0	0	0
3	ROCK ISLAND, W. (SEG. 1 MASSEY)	COLORADO	0	0	0	0
3	ROCK ISLAND, W. (STRAY LD. 8100)	COLORADO	0	0	0	0
3	P ROCK ISLAND, WEST (SWEIGER)	COLORADO	0	0	0	0
3	ROCK ISLAND, WEST (WADDELL)	COLORADO	0	0	0	0
3	ROCK ISLAND, WEST (WILCOX 7800)	COLORADO	0	0	0	0
3	ROCK ISLAND, W. (WILCOX 8600)	COLORADO	1	1	59,399	2,248
3	P ROCK ISLAND, W. (WILCOX 9700)	COLORADO	4	3	191,297	3,258
3	ROCK ISLAND, W. (WILCOX 9850)	COLORADO	0	0	0	0
3	ROCK ISLAND, W. (WILCOX 9900)	COLORADO	1	1	45,559	841
3	ROCK ISLAND, W. (WILCOX 10,000)	COLORADO	0	0	0	0
3	P ROCK ISLAND, W. (1570)	COLORADO	4	2	109,074	0
3	ROCK ISLAND, WEST (2200)	COLORADO	0	0	0	0
3	ROCK ISLAND, W. (2300)	COLORADO	1	0	29,521	0
3	ROCK ISLAND, WEST (8900)	COLORADO	0	0	0	0
3	ROCK ISLAND, WEST (9900)	COLORADO	1	1	110,224	1,197
3	RODT (2150)	COLORADO	1	1	33,129	0
3	P RODT (2170)	COLORADO	3	3	96,361	0
3	RODT (2250)	COLORADO	0	0	0	0
3	ROSANNA (WILCOX)	COLORADO	1	1	307,540	13,737
3	A ROSEDALE (FRID, LOWER)	JEFFERSON	0	0	0	0
3	ROSEDALE (5660 FRID)	JEFFERSON	1	1	173,029	1,590
3	ROSEDALE (5770 FRID)	JEFFERSON	0	0	0	0
3	ROSEDALE (6150 FRID)	JEFFERSON	0	0	0	0
3	ROSEDALE (6400 FRID)	JEFFERSON	0	0	0	0
3	ROSEDALE (6500 FRID)	JEFFERSON	0	0	0	0
3	ROSEDALE (7050)	JEFFERSON	0	0	0	0
3	A ROSEDALE (7120)	JEFFERSON	0	0	0	0
3	ROSEDALE (7780)	JEFFERSON	0	0	0	0
3	ROSENBERG (COCKFIELD 7720)	FORT BEND	1	1	385,148	14,668
3	ROSENBERG (COCKFIELD 8150)	FORT BEND	0	0	0	0
3	ROSENBERG (FRID 4500)	FORT BEND	3	0	6,119	0
3	ROSENBERG (FRID 4620)	FORT BEND	4	2	483,302	0
3	ROSENBERG (FRID 4660)	FORT BEND	1	1	166,845	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	ROSENBERG (FRID 5060)	FORT BEND	1	0	37,957	0
3	ROSENBERG (FRID 5100)	FORT BEND	2	0	31,224	0
3	ROSENBERG (FRID 5220)	FORT BEND	2	0	0	0
3	ROSENBERG (FRID 5270)	FORT BEND	0	0	0	0
3	ROSENBERG (FRID 5340)	FORT BEND	2	1	115,541	0
3	ROSENBERG (FRID 5360)	FORT BEND	2	0	3,868	32
3	ROSENBERG (FRID 5600)	FORT BEND	1	0	0	0
3	ROSENBERG (FRID 5660)	FORT BEND	0	0	0	0
3	ROSENBERG (FRID 5890)	FORT BEND	1	0	36,640	233
3	P ROSENBERG (VICKSBURG 6270)	FORT BEND	4	4	633,263	4,342 F
3	ROSENBERG (YEGUA 7960)	FORT BEND	0	0	0	0
3	ROSENBERG (YEGUA 8100)	FORT BEND	0	0	0	0
3	ROSENBERG (YEGUA 8120)	FORT BEND	1	1	21,954	600
3	ROSENBERG, NORTH (FRID 4600)	FORT BEND	0	0	0	0
3	P ROSENBERG, NORTH (FRID 4800)	FORT BEND	5	2	162,190	0
3	ROSENBERG, NORTH (3400)	FORT BEND	1	0	0	0
3	ROSENBERG, NORTH (4340)	FORT BEND	1	1	29,790	0
3	ROSENBERG, NORTH (4550)	FORT BEND	0	0	0	0
3	P ROSENBERG, NORTH (5040)	FORT BEND	2	2	196,934	172
3	ROSENBERG, NORTH (5200)	FORT BEND	2	0	84,312	0
3	ROSENBERG, NORTH (7700)	FORT BEND	0	0	0	0
3	ROSENBERG, NORTH (8300)	FORT BEND	0	0	0	0
3	ROSENER ANDERSON (5100)	MONTGOMERY	0	0	0	0
3	ROSS-BENNER (2100)	COLORADO	1	0	0	0
3	ROSS-BENNER (3180)	COLORADO	1	0	0	0
3	ROSS - BENNER (3260)	COLORADO	1	0	0	0
3	ROSS-BENNER (3560)	COLORADO	1	0	0	0
3	ROTHERWOOD (MIOCENE 1900)	HARRIS	1	1	87,947	0
3	ROTHERWOOD (13,250)	HARRIS	0	0	0	0
3	ROUND POINT S (8750 FRID)	CHAMBERS	1	0	0	0
3	ROWAN (FRID 8800)	BRAZORIA	0	0	0	0
3	P ROWAN (FRID 8900)	BRAZORIA	0	0	0	0
3	ROWAN (FRID 9000)	BRAZORIA	0	0	0	0
3	ROWAN (FRID 9100)	BRAZORIA	1	0	86,343	552
3	ROWAN (FRID 9500)	BRAZORIA	0	0	0	0
3	ROWAN (FRID 9700)	BRAZORIA	0	0	0	0
3	A ROWAN, N. (FRID, UPPER)	BRAZORIA	0	0	0	0
3	ROWAN, NORTH (10,200)	BRAZORIA	0	0	0	0
3	A ROWAN, NORTH (10250)	BRAZORIA	0	0	0	0
3	ROWAN, NORTH (10,600)	BRAZORIA	0	0	0	0
3	ROWAN, NORTH (10,800)	BRAZORIA	2	1	849,540	6,441
3	ROWAN, SOUTH (ANDMALINA 1ST)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (8700)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (8900)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (8905)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (9100)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (9280)	BRAZORIA	1	1	43,605	199
3	ROWAN, SOUTH (9400)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (9500)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (9650 FRID)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (9700)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (9750 FRID)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (9800 FRID)	BRAZORIA	0	0	0	0
3	ROWAN, SOUTH (10,500)	BRAZORIA	1	0	90,248	459
3	RUGELEY, N. (13100)	MATAGORDA	1	1	137,876	6,862
3	RUGELEY, SW. (HELMOUTH 12660)	MATAGORDA	1	1	206,474	3,482
3	RUGELEY, SW (LOWER FRID)	MATAGORDA	0	0	0	0
3	RUGELEY, SW. (12100)	MATAGORDA	0	0	0	0
3	RUGELEY, SW. (12100, N)	MATAGORDA	1	1	32,941	3,532
3	RUGELEY, S.W. (12600)	MATAGORDA	0	0	0	0
3	P RUGELEY, SW. (12850)	MATAGORDA	3	2	810,514	38,570
3	RUGELEY, SW (12850, N)	MATAGORDA	1	1	802,438	49,138
3	RUGELEY, S.W. (13100)	MATAGORDA	1	1	119,344	5,424
3	RUGELEY, SW. (13200)	MATAGORDA	1	1	137,263	6,122
3	RUGELEY, SW. (13225)	MATAGORDA	1	1	89,536	4,771
3	RUGELEY, SW. (13,300)	MATAGORDA	0	0	0	0
3	RUGELEY SW. (14800)	MATAGORDA	1	1	879,394	100,117
3	RUGELEY, SW (14400)	MATAGORDA	1	1	22,572	1,398
3	RUGELEY, SW (13300 FAULT BLK B)	MATAGORDA	1	1	408,944	11,942
3	RUSTY (MIOCENE 4000)	MATAGORDA	5	1	99,815	0 F
3	RUSTY (MIOCENE 4100)	MATAGORDA	0	0	0	0
3	RUSTY (MIOCENE 4400)	MATAGORDA	0	0	0	0
3	RUSTY (1900)	MATAGORDA	1	1	123,738	0
3	A RUTLEDGE (WILCOX 6500)	COLORADO	0	0	0	0
3	RUTLEDGE (YEGUA 4600)	COLORADO	0	0	0	0
3	S. L. P. (NAVARRO)	FAYETTE	1	1	143,609	871
3	SABINE, W. (HACKBERRY)	ORANGE	1	0	0	0
3	SABINE LAKE, N. (HACKBERRY, L.)	ORANGE	1	1	985,735	30,441
3	P SABINE LAKE, N. (HACK., L 11800)	ORANGE	2	2	8,540,511	830,038
3	SABINE PASS (MIOCENE)	JEFFERSON	3	1	174,125	127 F
3	SABINE PASS (MIOCENE S-1)	JEFFERSON	0	0	0	0
3	SABINE PASS (MIOCENE S-1-A)	JEFFERSON	0	0	0	0
3	SABINE PASS (MIOCENE S-2)	JEFFERSON	0	0	0	0
3	SABINE TRAM (COCKFIELD 5)	NEWTON	0	0	0	0
3	SABINE TRAM (COCKFIELD 6)	NEWTON	0	0	0	0
3	A SABINE TRAM (COCKFIELD 8)	NEWTON	0	0	0	0
3	P SABINE TRAM (COCKFIELD 9)	NEWTON	0	0	0	0
3	P SABINE TRAM (YEGUA 7400)	NEWTON	0	0	0	0
3	A SABINE TRAM (YEGUA 7800)	NEWTON	0	0	0	0
3	SABINE TRAM, SW (WILCOX 1ST)	NEWTON	1	1	488,681	94,019

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RCR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P SABINE TRAM, SW (WILCOX 11,550)	NEWTON	3	2	583,989	111,350
3	SABINE TRAM, SW. (WILCOX 11800)	NEWTON	2	1	162,875	21,822
3	SABINE TRAM, W. (STRAY 4600)	NEWTON	0	0	0	0
3	A SABINE TRAM, W. (YEGUA 8200 SD.)	NEWTON	1	0	0	0
3	A SALLY WITHERS, WEST (WILCOX)	JASPER	1	1	125,742	4,471
3	SAN JACINTO (YEGUA 7600)	HARRIS	0	0	0	0
3	P SAN LEON (F-19)	GALVESTON	3	3	2,966,564	317,523
3	SAN LEON (11250 SD.)	GALVESTON	1	1	57,429	2,417
3	SAN LEON (12600 SD.)	GALVESTON	1	1	1,064,319	31,282
3	SANBORN (FRID 12,700)	MATAGORDA	0	0	0	0
3	SANBORN (FRID 13,000)	MATAGORDA	1	1	15,961	543
3	SANDY (WILCOX -C-)	WHARTON	0	0	0	0
3	SANDY (WILCOX, LOWER)	WHARTON	0	0	0	0
3	A SANDY (YEGUA)	WHARTON	1	0	14,539	0
3	SANDY (3810)	WHARTON	1	1	34,505	0
3	A SANDY CREEK (AUSTIN CHALK)	POLK	1	0	0	0
3	SANDY POINT (MIOCENE 5330)	BRAZORIA	0	0	0	0
3	SANDY POINT, W. (6400)	BRAZORIA	0	0	0	0
3	SANTONE (MOUDRY)	AUSTIN	1	0	19	1
3	SANTONE (9380 WILCOX)	AUSTIN	0	0	0	0
3	SANTONE (9430)	AUSTIN	0	0	0	0
3	SANTONE (9730)	AUSTIN	0	0	0	0
3	SANTONE (10,000)	AUSTIN	1	1	8,638	648
3	SANTONE (10300)	AUSTIN	1	1	14,926	406
3	SANTONE (10,600)	AUSTIN	0	0	0	0
3	SARAH WHITE (ANDRAU)	GALVESTON	0	0	0	0
3	A SARAH WHITE (FRID 9225)	GALVESTON	0	0	0	0
3	SARAH WHITE (FRID 11700)	GALVESTON	0	0	0	0
3	SARAH WHITE (SCHENCK A, LD.)	GALVESTON	0	0	0	0
3	SARAH WHITE (SCHENCK 8, LD.)	GALVESTON	0	0	0	0
3	SARAH WHITE, EAST (FRID 2)	GALVESTON	0	0	0	0
3	SARAH WHITE, EAST (9200)	GALVESTON	0	0	0	0
3	SARAH WHITE, EAST (FRID 11200)	GALVESTON	1	0	0	0
3	A SARATOGA, WEST	HARDIN	3	1	127,035	2,409
3	SARGENT (6060)	MATAGORDA	1	1	78,998	0
3	SARGENT (6160)	MATAGORDA	1	0	91,843	0
3	SARGENT (6365)	MATAGORDA	1	1	42,802	0
3	SARGENT, S. (2550)	MATAGORDA	1	0	0	0
3	SARGENT, SOUTH (2750)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (3200 MIOCENE)	MATAGORDA	1	0	0	0
3	SARGENT, SOUTH (3250 MIOCENE)	MATAGORDA	1	0	39,834	0
3	SARGENT, SOUTH (3480)	MATAGORDA	1	0	0	0
3	SARGENT, SOUTH (3650)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (3850)	MATAGORDA	2	0	62,542	0
3	SARGENT, SOUTH (4040)	MATAGORDA	0	0	0	0
3	P SARGENT, SOUTH (4050 MIOCENE)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (4060)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (4070)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (4100)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (4170 STRAY)	MATAGORDA	1	0	41,833	0
3	P SARGENT, SOUTH (4230 STRAY)	MATAGORDA	2	1	764,840	0
3	SARGENT, SOUTH (4300)	MATAGORDA	1	0	61,485	0
3	P SARGENT SOUTH (4900)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (5280)	MATAGORDA	1	0	0	0
3	SARGENT, SOUTH (5300)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (5520)	MATAGORDA	1	1	171,100	0
3	SARGENT, SOUTH (5800)	MATAGORDA	1	1	429,318	0
3	SARGENT, SOUTH (5920)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (6040)	MATAGORDA	0	0	0	0
3	P SARGENT, SOUTH (6100)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (6130)	MATAGORDA	0	0	0	0
3	SARGENT, SOUTH (6160)	MATAGORDA	0	0	0	0
3	P SARGENT, SOUTH (6350)	MATAGORDA	0	0	0	0
3	SATSUMA (COOK MOUNTAIN, LD)	HARRIS	0	0	0	0
3	SATSUMA (WISE)	HARRIS	0	0	0	0
3	SATSUMA (6900 LOOK)	HARRIS	0	0	0	0
3	P SATSUMA (7500 YEGUA MOORE)	HARRIS	0	0	0	0
3	SATSUMA (7600 YEGUA)	HARRIS	0	0	0	0
3	P SATSUMA, S. (COOK Mtn. 7900)	HARRIS	0	0	0	0
3	SATSUMA, SOUTH (7150)	HARRIS	0	0	0	0
3	SATSUMA, S. (MURPHY 7200)	HARRIS	0	0	0	0
3	SCHIURRING (2250)	COLORADO	1	1	66,319	0
3	SCHIURRING (2320)	COLORADO	0	0	0	0
3	SCHIURRING (2350)	COLORADO	0	0	0	0
3	SCHWAB (ACE)	POLK	0	0	0	0
3	A SCHWAB, SOUTH (WILCOX)	POLK	0	0	0	0
3	SCOTT-SIERRA (FRID)	WHARTON	2	0	0	0
3	SCOTTY (FRID)	WHARTON	1	1	26,369	0
3	A SEABREEZE	CHAMBERS	2	0	0	0
3	SEABREEZE (BARROW 9600)	CHAMBERS	0	0	0	0
3	P SEABREEZE (F-2)	CHAMBERS	3	2	919,328	8,249
3	SEABREEZE (FRID 8300 #2)	CHAMBERS	0	0	0	0
3	SEABREEZE (MARG. 7 FB B)	CHAMBERS	0	0	0	0
3	SEABREEZE (MARG. 7830)	CHAMBERS	1	0	0	0
3	SEABREEZE (NODASARIA UPPER)	CHAMBERS	0	0	0	0
3	A SEABREEZE (NODASARIA 10200)	CHAMBERS	1	1	255,190	5,833
3	SEABREEZE (NODASARIA 10500)	CHAMBERS	0	0	0	0
3	A SEABREEZE (SEABREEZE C-2)	CHAMBERS	0	0	0	0
3	P SEABREEZE (SEABREEZE FB B)	CHAMBERS	3	1	949,488	5,348
3	SEABREEZE (8700)	CHAMBERS	1	1	129,740	1,263

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BALS
3	SEABREEZE (9700)	CHAMBERS	0	0	0	0
3	SEABREEZE, N. (NODOSARIA 2ND SD)	CHAMBERS	1	1	301,275	695
3	P SEABROOK (ANOMALINA)	CHAMBERS	0	0	0	0
3	P SEABROOK (F- 4)	CHAMBERS	0	0	0	0
3	P SEABROOK (F- 5)	CHAMBERS	0	0	0	0
3	SEABROOK (F-12)	CHAMBERS	0	0	0	0
3	P SEABROOK (F-14)	CHAMBERS	0	0	0	0
3	P SEABROOK (F-15)	CHAMBERS	0	0	0	0
3	A SEABROOK (F-16)	CHAMBERS	0	0	0	0
3	SEABROOK (F-17)	CHAMBERS	0	0	0	0
3	P SEABROOK (TEX 2)	CHAMBERS	4	4	6,767,229	51,593
3	P SEABROOK (7500)	CHAMBERS	0	0	0	0
3	SEABROOK, E. (F-4)	CHAMBERS	0	0	0	0
3	SEABROOK, E. (FRID 8500)	CHAMBERS	1	0	88,105	2,935
3	SEABROOK, E. (9550)	CHAMBERS	1	0	0	0
3	P SEALY (FRID 3500)	AUSTIN	1	0	0	0
3	A SEALY (NEWSOME)	AUSTIN	0	0	0	0
3	P SEALY (WILCOX K)	AUSTIN	2	1	38,826	167 F
3	SEALY (WILCOX L)	AUSTIN	1	1	11,532	0
3	P SEALY (WILCOX M-2)	AUSTIN	4	4	95,005	625
3	SEALY (WILCOX 8700)	AUSTIN	2	0	7,965	33 F
3	SEALY (WILCOX 8800)	AUSTIN	1	1	69,781	479 F
3	SEALY (WILCOX 10,400)	AUSTIN	1	1	47,252	214
3	SEALY (WILCOX 10700)	AUSTIN	1	1	100,596	179
3	SEALY (WILCOX 10,800)	AUSTIN	0	0	0	0
3	A SEGNO	POLK	0	0	0	0
3	SEGNO (Y2-B)	POLK	0	0	0	0
3	A SEGNO (YEGUA -L-)	POLK	0	0	0	0
3	SEGNO (YEGUA -M-)	POLK	0	0	0	0
3	SEGNO (YEGUA -O-)	POLK	0	0	0	0
3	SEGNO (YEGUA -P-)	POLK	1	1	77,003	128 F
3	SEGNO (YEGUA -U-)	POLK	0	0	0	0
3	SEGNO (YEGUA -V-)	POLK	0	0	0	0
3	A SEGNO (YEGUA -X-)	POLK	1	0	1,218	25 F
3	A SEGNO (YEGUA 5000)	POLK	0	0	0	0
3	SEGNO (YEGUA 5300)	POLK	2	1	8,612	0 F
3	SEGNO (YEGUA 5350)	POLK	0	0	0	0
3	A SEGNO (YEGUA 5380)	POLK	0	0	0	0
3	SEGNO (YEGUA 5400 -C-)	POLK	2	0	0	0
3	SEGNO, SOUTH (WILCOX A)	POLK	3	0	7,500	177
3	A SEGNO, SOUTH (WILCOX C)	POLK	2	1	9,985	18 F
3	SEGNO, SOUTH (Y-3-C)	HARDIN	0	0	0	0
3	SEGNO, SOUTH (Y-5-6800)	POLK	1	1	66,043	1,733
3	SEGNO, SOUTH (YEGUA Y-1)	POLK	1	1	16,344	38
3	SEGNO, SOUTH (YEGUA Y-2)	POLK	0	0	0	0
3	SEGNO, SOUTH (YEGUA 6450)	NEWTON	0	0	0	0
3	P SEGNO, SOUTH (YEGUA 6800)	HARDIN	0	0	0	0
3	SEGNO, SOUTH (YEGUA 7040)	POLK	0	0	0	0
3	P SEGNO, SOUTH (YEGUA 7050)	HARDIN	1	0	0	0
3	SEGNO, SOUTH (5170)	POLK	1	1	7,910	0
3	SEVEN OAKS (Y-1)	POLK	0	0	0	0
3	SEVEN OAKS, N. (AUSTIN CHALK)	POLK	1	1	11,744	341
3	P SEVEN OAKS, N. (WOODBINE)	POLK	7	6	1,267,844	31,965
3	SHANNON (FRID)	ORANGE	1	1	69,564	1,406 F
3	SHANNON (NODOSARIA)	ORANGE	1	0	0	0
3	A SHANNON, N. (NODOSARIA)	ORANGE	1	0	156,241	8,182
3	SHEPHERD (7600)	SAN JACINTO	5	0	0	0
3	A SHEPHERD (7682)	SAN JACINTO	0	0	0	0
3	SHEPHERD, S. (WILCOX 8250)	SAN JACINTO	1	1	188,062	2,864
3	SHEPHERD, S. (WILCOX 8610)	SAN JACINTO	0	0	0	0
3	P SHEPHERD, S. (WILCOX 8650)	SAN JACINTO	2	2	86,979	3,720 F
3	SHEPHERDS MOTT (13,380)	MATAGORDA	0	0	0	0
3	SHERIDAN (E)	COLORADO	0	0	0	0
3	SHERIDAN (FRID 3300)	COLORADO	0	0	0	0
3	SHERIDAN (DP-4)	COLORADO	0	0	0	0
3	SHERIDAN (Q 10,200)	COLORADO	0	0	0	0
3	SHERIDAN (R)	COLORADO	0	0	0	0
3	P SHERIDAN (WILCOX)	COLORADO	63	51	8,739,254	0 F
3	SHERIDAN (WILCOX -A- A)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -A- A5)	COLORADO	0	0	0	0
3	A SHERIDAN (WILCOX -A-5)	COLORADO	0	0	0	0
3	P SHERIDAN (WILCOX -B-)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -C-)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -D-)	COLORADO	1	0	0	0
3	SHERIDAN (WILCOX -E-)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -G-)	COLORADO	0	0	0	0
3	A SHERIDAN (WILCOX -H-)	COLORADO	5	4	690,759	0 F
3	SHERIDAN (WILCOX -L-)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -O-)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -P- P1)	COLORADO	1	0	0	0
3	A SHERIDAN (WILCOX -P- 5 Q)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX -Q-)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX S)	COLORADO	0	0	0	0
3	SHERIDAN (WILCOX T)	COLORADO	0	0	0	0
3	A SHERIDAN (YEGUA)	COLORADO	1	0	0	0
3	A SHERIDAN (YEGUA -O-)	COLORADO	0	0	0	0
3	SHERIDAN (YEGUA S)	COLORADO	1	0	0	0
3	P SHERIDAN (YEGUA -T-)	COLORADO	0	0	0	0
3	SHERIDAN (YEGUA 5000)	COLORADO	0	0	0	0
3	SHERIDAN, S. (WLCX. -A- 2-8500)	COLORADO	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	SHERIDAN, S. (YEGUA 6050)	COLORADO	0	0	0	0
3	SHERIDAN, SE. (YEGUA)	COLORADO	0	0	0	0
3	SHERIDAN, SW (WILCOX 8300)	LAVACA	0	0	0	0
P	SHERIDAN, SW (WILCOX 8500)	COLORADO	0	0	0	0
3	SHERIDAN WILCOX -A- (WILCOX A)	COLORADO	0	0	0	0
3	SHIMEK, EAST (WILCOX 8100)	COLORADO	0	0	0	0
3	SHIPCHANNEL (F-24)	CHAMBERS	2	0	0	0
P	SHIPCHANNEL, S. (F-19)	CHAMBERS	0	0	0	0
3	SHIPCHANNEL, S. (F-24)	CHAMBERS	1	0	0	0
3	SHIPCHANNEL, S. (F-28)	CHAMBERS	1	1	89,481	1,018 F
3	SHIPCHANNEL, S. (F-29)	CHAMBERS	1	1	123,941	2,340
3	SHIPCHANNEL, S. (12,800)	CHAMBERS	0	0	0	0
3	SHIPWRECK (FRID A)	GALVESTON	6	1	403,024	1,771 F
3	SHIPWRECK (FRID B)	GALVESTON	2	1	338,024	2,922
P	SHIPWRECK (L-1)	GALVESTON	8	2	1,114,849	2,043 F
3	SHIPWRECK (L-2)	GALVESTON	4	0	0	0
3	SHIPWRECK (FB 1, L-1)	GALVESTON	3	0	0	0
3	SHIPWRECK (FB1, L-2)	GALVESTON	3	1	794,837	1,724
3	SHIPWRECK SHOAL (MIOCENE 3100)	MATAGORDA	1	0	0	0
3	SHIPWRECK SHOAL (MIOCENE 4200)	MATAGORDA	0	0	0	0
3	SHIPWRECK SHOAL (MIOCENE 4900)	MATAGORDA	0	0	0	0
3	SHOAL CREEK (WILCOX 10900)	TYLER	1	1	64,458	2,275
A	SILSBEE	HARDIN	0	0	0	0
3	SILSBEE (U)	HARDIN	0	0	0	0
3	SILSBEE (W-2)	HARDIN	0	0	0	0
3	SILSBEE (W-3 YEGUA)	HARDIN	0	0	0	0
A	SILSBEE (X-1 YEGUA)	HARDIN	2	1	132,865	0 F
3	SILSBEE (Y-STRAY)	HARDIN	0	0	0	0
3	SILSBEE (Y-1)	HARDIN	0	0	0	0
3	SILSBEE (Y-2)	HARDIN	1	1	105,225	0 F
3	SILSBEE (Y-3)	HARDIN	0	0	0	0
3	SILSBEE (Y-3A)	HARDIN	0	0	0	0
3	SILSBEE (Y-4)	HARDIN	0	0	0	0
3	SILSBEE (Y-5)	HARDIN	0	0	0	0
3	SILSBEE (Z)	HARDIN	1	1	45,870	0 F
3	SILSBEE (Z-3)	HARDIN	0	0	0	0
3	SILSBEE, E. (Y-1)	HARDIN	0	0	0	0
3	SILSBEE, NORTH (C-4)	HARDIN	0	0	0	0
A	SILSBEE, NORTH (YEGUA 1)	HARDIN	0	0	0	0
A	SILSBEE, NORTH (YEGUA 2)	HARDIN	1	0	0	0
3	SILSBEE, NORTH (YEGUA 2C)	HARDIN	1	1	2,611	0 F
3	SILSBEE, NORTH (YEGUA 3A, W.)	HARDIN	0	0	0	0
A	SILSBEE, NORTH (YEGUA 3-6900)	HARDIN	0	0	0	0
3	SILSBEE, NORTH (YEGUA 4)	HARDIN	0	0	0	0
3	SILSBEE, N. (YEGUA 4-C, W.)	HARDIN	0	0	0	0
A	SILSBEE, NORTH (YEGUA 4-F)	HARDIN	0	0	0	0
A	SILSBEE, NORTH (YEGUA 4-G)	HARDIN	0	0	0	0
3	SILSBEE, NORTH (YEGUA 6, W.)	HARDIN	1	0	0	0
A	SILSBEE, NORTH (YEGUA 7-A)	HARDIN	0	0	0	0
A	SILSBEE, NORTH (YEGUA 7-B)	HARDIN	0	0	0	0
A	SILSBEE, NORTH (YEGUA 7-C)	HARDIN	1	0	0	0
P	SILSBEE, NORTH (7100)	HARDIN	1	0	0	0
3	SILSBEE, WEST (Y-1)	HARDIN	1	1	48,171	0 F
3	SILVER LAKE (11,700)	MATAGORDA	0	0	0	0
3	SILVER LAKE, WEST (8545)	MATAGORDA	0	0	0	0
3	SIMPSONVILLE (9000)	MATAGORDA	1	1	3,790	9
3	SIMPSONVILLE (10,300)	MATAGORDA	1	1	38,709	1,619
3	SIMPSONVILLE (11,000)	MATAGORDA	0	0	0	0
3	SINGLETON (GLEN ROSE B)	GRIMES	0	0	0	0
3	SKINNER LAKES (QUINN 7365)	NEWTON	0	0	0	0
A	SKINNER LAKES (YEGUA 5TH)	NEWTON	0	0	0	0
3	SKULL CREEK (MIOCENE 1700)	COLORADO	1	1	48,187	0
3	SKULL CREEK (YEGUA 5700)	COLORADO	0	0	0	0
A	SLESSINGER (WILCOX 10,000)	HARDIN	0	0	0	0
3	SLONE (MELBOURNE)	MATAGORDA	0	0	0	0
3	SMITH BRANCH (3350)	WALKER	0	0	0	0
A	SMITH POINT	CHAMBERS	0	0	0	0
3	SMITH POINT (F-15)	CHAMBERS	0	0	0	0
3	SMITH POINT (FRID 8900)	CHAMBERS	0	0	0	0
3	SMITH POINT (FRID 9000)	CHAMBERS	0	0	0	0
3	SMITH POINT (FRID 9100)	CHAMBERS	0	0	0	0
3	SMITH POINT (FRID 9400)	CHAMBERS	0	0	0	0
P	SMITH POINT (FRID 9700)	CHAMBERS	0	0	0	0
3	SMITH POINT, EAST (F-17)	CHAMBERS	1	1	35,937	15 F
A	SMITH POINT, E. (F-18 FB A)	CHAMBERS	2	0	89,432	5,970
A	SMITH POINT, EAST (F-22)	CHAMBERS	1	1	65,380	1,661
3	SMITH POINT, EAST (F-22 LOWER)	CHAMBERS	1	1	226,463	6,432
3	SMITH POINT, E. (F-22 LD, FB A)	CHAMBERS	1	0	36,573	1,706
3	SMITH POINT, EAST (F-22, W)	CHAMBERS	1	1	78,614	3,814
3	SMITH POINT, EAST (F-23)	CHAMBERS	0	0	0	0
3	SMITH POINT, EAST (F-25)	GALVESTON	0	0	0	0
3	SMITH POINT, EAST (F-26)	CHAMBERS	0	0	0	0
3	SMITH POINT, EAST (FRID 5)	CHAMBERS	0	0	0	0
3	SMITH POINT, EAST (FRID 19)	CHAMBERS	1	0	20,846	870
3	SMITH POINT, EAST (MIOCENE 3400)	CHAMBERS	0	0	0	0
3	SMITH POINT, EAST (12,650)	CHAMBERS	0	0	0	0
3	SMITH POINT, EAST (14300)	CHAMBERS	1	0	0	0
3	SMITHERS (WILCOX)	WALKER	1	0	750	0
3	SMITHERS LAKE (MARG.)	FORT BEND	0	0	0	0
3	SOMERVILLE (GEORGETOWN)	BURLESON	2	2	53,901	234

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
3	A SOMERVILLE, SOUTH (GEORGETOWN)	WASHINGTON	1	1	1,926	0
3	P SOONER 1 (MIOCENE, U. 3000)	BRAZORIA	2	2	420,824	0
3	A SOUR LAKE	HARDIN	5	0	0	0
3	P SOUR LAKE (COCKFIELD 9400)	HARDIN	0	0	0	0
3	A SOUR LAKE (DY-2)	HARDIN	0	0	0	0
3	SOUR LAKE (EY-2)	HARDIN	0	0	0	0
3	SOUR LAKE (EY-2B)	HARDIN	0	0	0	0
3	A SOUR LAKE (EY-3)	HARDIN	0	0	0	0
3	SOUR LAKE (YEGUA 4000)	HARDIN	0	0	0	0
3	SOUR LAKE (YEGUA 9,800)	HARDIN	0	0	0	0
3	SOUR LAKE (YEGUA 10,000)	HARDIN	0	0	0	0
3	SOUR LAKE (2700)	HARDIN	0	0	0	0
3	P SOUR LAKE, E. (KIRBY)	HARDIN	6	6	2,167,141	102,271
3	P SOUR LAKE, E. (YEGUA)	HARDIN	3	2	74,402	1,661
3	P SOUR LAKE, E. (YEGUA, LOWER)	HARDIN	6	3	3,309,895	95,651
3	SOUR LAKE, E. (YEGUA, MIDDLE)	HARDIN	1	1	411,017	10,879
3	P SOUR LAKE, E. (YEGUA, UPPER)	HARDIN	2	2	642,736	12,638
3	SOUR LAKE, E. (YEGUA #4)	HARDIN	2	0	0	0
3	SOUR LAKE, E. (YEGUA #7)	HARDIN	2	1	277,170	15,986
3	SOUTHLAND PAPER (WOODBINE)	POLK	0	0	0	0
3	SPANISH CAMP (DISCORBIS 3100)	WHARTON	3	1	6,396	0
3	SPANISH CAMP (FRIO 4100)	WHARTON	2	1	5,414	0
3	SPANISH CAMP (FRIO 4500)	WHARTON	1	0	0	0
3	SPANISH CAMP (FRIO 4690)	WHARTON	1	0	15,023	0
3	SPANISH CAMP (FRIO 4800)	WHARTON	0	0	0	0
3	SPANISH CAMP (FRIO 4840)	WHARTON	2	1	41,628	0
3	P SPANISH CAMP (HUNGERFORD 2800)	WHARTON	7	2	84,210	0
3	P SPANISH CAMP (SPANISH CAMP LD.)	WHARTON	2	2	101,896	0
3	P SPANISH CAMP (SPANISH CAMP 2900U)	WHARTON	8	2	35,093	0
3	SPANISH CAMP (SPANISH CAMP 3000)	WHARTON	3	0	3,412	0
3	SPANISH CAMP (STRAY 2700)	WHARTON	0	0	0	0
3	SPANISH CAMP (STRAY 2800)	WHARTON	1	1	47,349	0
3	P SPANISH CAMP (YEGUA 7200)	WHARTON	2	2	92,984	460
3	SPANISH CAMP (YEGUA 7200 SEG 8)	WHARTON	0	0	0	0
3	P SPANISH CAMP (YEGUA 7700)	WHARTON	2	2	77,544	1,576
3	SPANISH CAMP (3048)	WHARTON	1	1	8,861	0
3	SPANISH CAMP (4700)	WHARTON	0	0	0	0
3	A SPANISH CAMP NORTH	WHARTON	1	0	0	0
3	SPANISH CAMP, N. (PEIKERT "A" UP	WHARTON	1	0	15,968	0
3	SPANISH CAMP, N. (4250)	WHARTON	0	0	0	0
3	SPANISH CAMP, S. (FRIO 4060)	WHARTON	0	0	0	0
3	SPANISH CAMP, S. (FRIO 4750)	WHARTON	0	0	0	0
3	P SPANISH CAMP, SOUTH (3000)	WHARTON	4	1	72,368	0
3	SPANISH CAMP, SOUTH (3700)	WHARTON	0	0	0	0
3	SPANISH CAMP, SOUTH (3850)	WHARTON	0	0	0	0
3	SPANISH CAMP, SOUTH (4000 FRIO)	WHARTON	0	0	0	0
3	SPANISH CAMP, SOUTH (4300)	WHARTON	0	0	0	0
3	SPANISH CAMP, SOUTH (4500)	WHARTON	3	1	72,051	0
3	SPANISH CAMP, SOUTH (4560)	WHARTON	0	0	0	0
3	SPANISH CAMP, SOUTH (4850)	WHARTON	1	0	53,282	0
3	SPANISH CAMP, SOUTH (5100)	WHARTON	0	0	0	0
3	SPANISH CAMP, W. (3120 MIOCENE)	WHARTON	1	0	0	0
3	SPANISH CAMP, W. (3950 FRIO)	WHARTON	1	0	0	0
3	SPANISH CAMP, W. (4200)	WHARTON	1	0	0	0
3	SPANISH CAMP, W. (4900)	WHARTON	0	0	0	0
3	SPANISH LAKE (MIOCENE LM-1A)	HATAGORDA	1	0	0	0
3	SPANISH LAKE (MIOCENE M-7)	HATAGORDA	1	0	0	0
3	A SPINDLETOP	JEFFERSON	0	0	0	0
3	P SPINDLETOP (NODDASARIA, UPPER)	JEFFERSON	0	0	0	0
3	SPINDLETOP (3600 MIOCENE)	JEFFERSON	0	0	0	0
3	SPINDLETOP (4000 MIOCENE)	JEFFERSON	0	0	0	0
3	SPINDLETOP (9120 GAS)	JEFFERSON	0	0	0	0
3	SPINDLETOP (8000 HACKBERRY)	JEFFERSON	0	0	0	0
3	A SPLENDORA (Y-1 SAND)	MONTGOMERY	0	0	0	0
3	A SPLENDORA (YEGUA 5900)	LIBERTY	0	0	0	0
3	SPLENDORA (YEGUA 7000)	MONTGOMERY	1	0	0	0
3	SPLENDORA, E. (WILCOX A)	LIBERTY	1	1	23,088	279
3	SPLENDORA, E. (5900)	LIBERTY	0	0	0	0
3	P SPLENDORA, E. (6400)	LIBERTY	1	0	0	0
3	A SPLENDORA, E. (6450 HIGHTOWER)	LIBERTY	0	0	0	0
3	SPLENDORA, E. (6720)	LIBERTY	1	0	0	0
3	SPLENDORA, E. (6750 YEGUA)	LIBERTY	0	0	0	0
3	SPLENDORA, SW. (7300)	MONTGOMERY	0	0	0	0
3	P SPRING, NORTH (WILCOX 10,000)	MONTGOMERY	2	2	1,207,783	36,671
3	A SPRINGER (COCKFIELD #1 5400)	MONTGOMERY	0	0	0	0
3	P SPURGER (YEGUA #2)	TYLER	0	0	0	0
3	SPURGER (YEGUA #3)	TYLER	0	0	0	0
3	SPURGER (YEGUA #3A)	TYLER	1	0	0	0
3	SPURGER (4800)	TYLER	1	0	0	0
3	SPURGER (5440)	TYLER	0	0	0	0
3	SPURGER (5675)	TYLER	1	1	69,947	0
3	SPURGER (5740)	TYLER	1	0	0	0
3	SPURGER (5750)	TYLER	0	0	0	0
3	SPURGER (5870)	TYLER	0	0	0	0
3	A SPURGER, E. (5050)	TYLER	0	0	0	0
3	SPURGER, E. (5500)	TYLER	1	1	80,153	580
3	SPURGER, E. (5750)	TYLER	0	0	0	0
3	STARR-LIGHT (WILCOX A-2)	COLORADO	2	2	202,533	4,504
3	STARR-LITE (WILCOX A-3)	COLORADO	0	0	0	0
3	P STARR-LITE, NORTH (WILCOX A-2)	COLORADO	2	1	497,655	9,485

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	STARR-LITE, NORTH (WILCOX A-3)	COLORADO	1	0	58,425	915
3	STEEP HOLLOW (GEORGETOWN)	BRAZOS	0	0	0	0
3	STEPHENSON POINT (FRIO 5)	GALVESTON	1	0	1,334	19
3	STEPHENSON POINT (FRIO 10)	GALVESTON	1	0	0	0
3	STEPHENSON POINT (F-11-A SAND)	GALVESTON	3	1	4,428	80
3	STEPHENSON POINT (FRIO 12)	GALVESTON	1	0	35,911	9 F
3	STEPHENSON POINT (FRIO 15)	GALVESTON	1	0	6,513	781
3	STEPHENSON POINT (SEABREEZE)	GALVESTON	1	0	105,863	2,436
3	STIMMEL (3100)	WHARTON	0	0	0	0
3	STIMMEL (4800 FRIO)	WHARTON	0	0	0	0
3	STIMMEL (5100)	WHARTON	0	0	0	0
3	STOCKTON (UPPER CATAHOULA)	WHARTON	1	1	50,127	0
3	STOCKTON (CATAHOULA)	WHARTON	2	1	14,680	0
3	STOCKTON (FRIO 4500)	WHARTON	0	0	0	0
3	STOLLE (FRIO)	WHARTON	1	1	60,668	0
3	STOLLE (FRIO UPPER)	WHARTON	1	0	0	0
3	A STOWELL	JEFFERSON	0	0	0	0
3	A STOWELL (CRAWFORD)	JEFFERSON	0	0	0	0
3	A STOWELL (CRAWFORD U-1)	JEFFERSON	7	3	487,041	1,882 F
3	A STOWELL (DISCORBIS)	CHAMBERS	0	0	0	0
3	A STOWELL (ENGLIN-MARG)	JEFFERSON	2	1	57,669	251 F
3	A STOWELL (ENGLIN 7800)	JEFFERSON	1	0	87,222	9,945
3	STOWELL (FB-A, NOD. 1, UP.)	CHAMBERS	1	0	0	0
3	STOWELL (FB-A, 6820)	JEFFERSON	0	0	0	0
3	A STOWELL (FB-B)	CHAMBERS	0	0	0	0
3	A STOWELL (FB-B 7000)	JEFFERSON	0	0	0	0
3	STOWELL (5300)	JEFFERSON	3	1	4,636	0
3	A STOWELL (FB-II, CRAWFORD U-1)	CHAMBERS M	1	0	0	0
3	A STOWELL (FB-II, INTERMEDIATE U-2)	CHAMBERS	0	0	0	0
3	A STOWELL (FB-III, ENG.-MARG)	CHAMBERS	0	0	0	0
3	STOWELL (HACKBERRY 10,000)	JEFFERSON	0	0	0	0
3	P STOWELL (HACKBERRY 10,100)	CHAMBERS	0	0	0	0
3	STOWELL (HACKBERRY 10,500)	CHAMBERS M	0	0	0	0
3	A STOWELL (INTERMEDIATE U-2)	JEFFERSON	0	0	0	0
3	STOWELL (MARGINULINA)	JEFFERSON	0	0	0	0
3	STOWELL (MIOCENE 5400)	JEFFERSON	0	0	0	0
3	STOWELL (MIOCENE 5800)	JEFFERSON	2	0	0	0
3	STOWELL (NODSARIA UPPER 2)	JEFFERSON	0	0	0	0
3	STOWELL (NODSARIA 8500)	JEFFERSON	0	0	0	0
3	STOWELL (SULLIVAN)	JEFFERSON	0	0	0	0
3	STOWELL (SULLIVAN -C-)	JEFFERSON	0	0	0	0
3	A STOWELL (5800)	JEFFERSON	1	0	0	0
3	A STOWELL (5950)	CHAMBERS M	1	0	0	0
3	A STOWELL (6000)	CHAMBERS	0	0	0	0
3	A STOWELL (6900)	JEFFERSON	0	0	0	0
3	STOWELL (7190)	JEFFERSON	0	0	0	0
3	A STOWELL (7600)	CHAMBERS	0	0	0	0
3	STOWELL (8000)	JEFFERSON	0	0	0	0 F
3	STOWELL (9900)	JEFFERSON	0	0	0	0
3	A STOWELL, EAST (CRAWFORD)	JEFFERSON	0	0	0	0
3	A STOWELL, EAST (INT. SAND)	JEFFERSON	0	0	0	0
3	STOWELL, N. (DISCORBIS)	JEFFERSON	0	0	0	0
3	P STOWELL, N. (SULLIVAN, NW.)	CHAMBERS	0	0	0	0
3	A STOWELL, S. (CRAWFORD, L.)	JEFFERSON	1	1	118,431	911
3	A STOWELL, S. (CRAWFORD U-1)	JEFFERSON	0	0	0	0
3	P STOWELL, S. (ENGLIN)	JEFFERSON	4	3	41,538	34
3	STOWELL, S. (INTERMEDIATE)	JEFFERSON	0	0	0	0
3	STOWELL, S. (STEWART, UP)	JEFFERSON	0	0	0	0
3	STOWELL, S. (SULLIVAN)	JEFFERSON	1	0	0	0
3	STOWELL, S. (SULLIVAN U-3)	JEFFERSON	1	0	0	0
3	STRAIN (COOK MTN. 9600)	HARDIN	0	0	0	0
3	A STRATTON RIDGE, SOUTH	BRAZORIA	0	0	0	0
3	STRATTON RIDGE, SOUTH (2100)	BRAZORIA	0	0	0	0
3	STRATTON RIDGE, SE. (17,300)	BRAZORIA	0	0	0	0
3	STRATTON RIDGE, SE. (18,100)	BRAZORIA	0	0	0	0
3	P STYLES BAYOU (F-1)	BRAZORIA	0	0	0	0
3	STYLES BAYOU (F-7 9300)	BRAZORIA	0	0	0	0
3	A STYLES BAYOU (F-9)	BRAZORIA	1	0	0	0
3	STYLES BAYOU (FRIO UPPER)	BRAZORIA	0	0	0	0
3	STYLES BAYOU (FRIO 9200)	BRAZORIA	0	0	0	0
3	STYLES BAYOU (9850)	BRAZORIA	0	0	0	0
3	SUBLIME (WILCOX 7800)	COLORADO	1	1	216,542	12,752
3	SUBLIME (WILCOX 9100)	COLORADO	1	1	53,428	814
3	SUBLIME (WILCOX 9300)	COLORADO	1	0	0	0
3	SUBLIME (WILCOX 9500)	COLORADO	0	0	0	0
3	SUBLIME (1700)	LAVACA M	2	0	0	0
3	A SUBLIME (8000)	COLORADO	0	0	0	0
3	SUBLIME (8000,N)	COLORADO	1	0	0	0
3	SUBLIME (8200)	COLORADO	0	0	0	0
3	A SUBLIME (8500)	COLORADO	0	0	0	0
3	SUBLIME (8950)	COLORADO	0	0	0	0
3	A SUBLIME (9200)	COLORADO	0	0	0	0
3	SUBLIME, N. (WILCOX 7000)	COLORADO	0	0	0	0
3	P SUBLIME, N (WILCOX 8220)	COLORADO	2	2	441,792	6,207
3	SUBLIME, N. (WILCOX 8770)	COLORADO	1	0	0	0
3	SUBLIME, N. (WILCOX 8870)	COLORADO	0	0	0	0
3	SUBLIME, N. (WILCOX 8900)	COLORADO	1	1	35,035	1,383
3	SUBLIME, N. (WILCOX 9360)	COLORADO	1	0	95,000	3,512
3	SUBLIME, N (WILCOX 9500)	COLORADO	0	0	0	0
3	SUBLIME, N. (WILCOX 9800)	COLORADO	1	1	55,632	2,104

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.c.F.	HYDROCARBON LIQUID BBLs	
3	A	SUBLIME, N. (9850)	COLORADO	1	0	0	0
3	P	SUGAR CREEK (WOODBINE)	TYLER	12	3	603,018	8,507
3	A	SUGAR VALLEY (BOULDIN)	MATAGORDA	0	0	0	0
3		SUGAR VALLEY (BOULDIN TAYLOR BSG)	MATAGORDA	1	1	40,642	707
3		SUGAR VALLEY (BOUTTE 8550)	MATAGORDA	1	0	0	0
3		SUGAR VALLEY (CARLSON)	MATAGORDA	0	0	0	0
3	A	SUGAR VALLEY (CAYCE)	MATAGORDA	2	0	0	0
3	A	SUGAR VALLEY (CREECH)	MATAGORDA	0	0	0	0
3	A	SUGAR VALLEY (CULBERTSON)	MATAGORDA	0	0	0	0
3	A	SUGAR VALLEY (ODDD, LD.)	MATAGORDA	0	0	0	0
3		SUGAR VALLEY (F-9)	MATAGORDA	0	0	0	0
3		SUGAR VALLEY (FRIO 7,400)	MATAGORDA	0	0	0	0
3		SUGAR VALLEY (FRIO 7,700)	MATAGORDA	0	0	0	0
3	A	SUGAR VALLEY (FRIO 8,500)	MATAGORDA	2	1	151,731	2,602
3		SUGAR VALLEY (FRIO 8,550)	MATAGORDA	0	0	0	0
3		SUGAR VALLEY (FRIO 12,100)	MATAGORDA	0	0	0	0
3	A	SUGAR VALLEY (GRANT)	MATAGORDA	0	0	0	0
3	A	SUGAR VALLEY (GRAVIER)	MATAGORDA	0	0	0	0
3		SUGAR VALLEY (GRAVIER TAYLOR BSG)	MATAGORDA	1	1	343,637	335 F
3	A	SUGAR VALLEY (HERMAN -A-)	MATAGORDA	0	0	0	0
3		SUGAR VALLEY (HERMAN -B-)	MATAGORDA	2	1	59,542	1,057
3	A	SUGAR VALLEY (ROBERTSON)	MATAGORDA	0	0	0	0
3	A	SUGAR VALLEY (TALCOTT A)	MATAGORDA	2	0	0	0
3	A	SUGAR VALLEY (TALCOTT B 8700FRIO)	MATAGORDA	0	0	0	0
3	A	SUGAR VALLEY (TRUITT)	MATAGORDA	5	0	659	61 F
3		SUGAR VALLEY (TRUITT TAYLOR B SG)	MATAGORDA	2	1	117,778	1,085
3		SUGAR VALLEY (TRUITT 9450)	MATAGORDA	0	0	0	0
3		SUGAR VALLEY, E. (FRIO 9050)	MATAGORDA	0	0	0	0
3	A	SUGAR VALLEY, N. (HURLOCK)	MATAGORDA	1	0	0	0
3	A	SUGAR VALLEY, N. (ROBERTSON)	MATAGORDA	0	0	0	0
3	A	SUGAR VALLEY, N. (TALCOTT -C-)	MATAGORDA	0	0	0	0
3	A	SUGAR VALLEY, N. (UNION)	MATAGORDA	6	2	91,420	217
3		SUGAR VALLEY, S. (FRIO 10800)	MATAGORDA	0	0	0	0
3	P	SUGAR VALLEY, S (FRIO 10,900)	MATAGORDA	0	0	0	0
3		SUGAR VALLEY, S. (FRIO 11000)	MATAGORDA	1	0	0	0
3		SUGAR VALLEY, S. (FRIO 11050)	MATAGORDA	0	0	0	0
3		SUGAR VALLEY, SE. (TEXT. 2)	MATAGORDA	0	0	0	0
3		SUGAR VALLEY, SW. (FRIO 10,850)	MATAGORDA	0	0	0	0
3	A	SUGARLAND	FORT BEND	0	0	0	0
3		SUGARLAND (MIOCENE 6)	FORT BEND	2	0	6,329	0
3		SUGARLAND (MIOCENE 12)	FORT BEND	0	0	0	0
3		SUGARLAND (MIOCENE 12, SEG. 1)	FORT BEND	1	0	0	0
3		SUGARLAND (MIOCENE 12, SEG. 2)	FORT BEND	2	1	13,071	0
3		SUNFLOWER (WOODBINE)	POLK	2	1	396,667	0
3		SWANSON (FRIO 4180)	WHARTON	0	0	0	0
3		SWANSON (FRIO 4700)	WHARTON	0	0	0	0
3		SWANSON (2950)	WHARTON	0	0	0	0
3		SWEENEY (9350)	BRAZORIA	0	0	0	0
3		SWEENEY (10800)	BRAZORIA	0	0	0	0
3		SWEENEY (FRIO 11300 SAND)	BRAZORIA	0	0	0	0
3		SWEENEY (11,250)	BRAZORIA	0	0	0	0
3		SWEENEY (11,600)	BRAZORIA	1	1	193,177	1,628
3		SWEENEY (11600 UPPER)	BRAZORIA	1	1	294,336	3,710
3		SWEENEY (11,650)	BRAZORIA	1	0	0	0
3		TABIATHA (3500)	WHARTON	0	0	0	0
3		TAIT (WILCOX 9,600)	COLORADO	2	1	17,721	1,089
3		TAIT (WILCOX 9,900)	COLORADO	0	0	0	0
3		TAIT (WILCOX 10,200)	COLORADO	0	0	0	0
3		TAIT (WILCOX 10,700)	COLORADO	0	0	0	0
3		TAIT (WILCOX 10850)	COLORADO	1	0	0	0
3	A	TANGLEWOOD (EDWARDS 6300)	LEE	0	0	0	0
3		TANGLEWOOD (GEORGETOWN)	LEE	0	0	0	0
3		TANTABOGUE CREEK (GLEN ROSE)	TRINITY	2	0	0	0
3		TAVENER (COOK MTN. 7950)	FORT BEND	4	1	105,540	854
3		TAVENER (FRIO 3900)	FORT BEND	0	0	0	0
3		TAVENER (FRIO 4300)	FORT BEND	0	0	0	0
3	P	TAVENER (FRIO 4340)	FORT BEND	0	0	0	0
3		TAVENER (FRIO 4400)	FORT BEND	1	0	0	0
3	P	TAVENER (FRIO 5100)	FORT BEND	1	0	0	0
3	P	TAVENER (FRIO 5900)	FORT BEND	1	0	0	0
3	P	TAVENER (JACKSON 6580)	FORT BEND	2	1	339,000	2,921
3		TAVENER (YEGUA 7600)	FORT BEND	3	0	61,839	460
3		TAVENER, EAST (7950)	FORT BEND	2	1	133,180	2,078
3		TAYLOR BAYOU, E. (10,130)	JEFFERSON	0	0	0	0
3		TAYLOR BAYOU, SOUTH (MARG. 8000)	JEFFERSON	0	0	0	0
3	A	TAYLOR BAYOU, S (MARG. 8000, S)	JEFFERSON	0	0	0	0
3	P	TAYLOR LAKE (ANOMALINA)	HARRIS	0	0	0	0
3		TAYLORS BAYOU (FRIO 8757)	JEFFERSON	1	0	0	0
3		TEICHMAN POINT (MIOCENE D-3)	GALVESTON	2	1	181,371	569
3		TEN MILE CREEK (FRIO)	ORANGE	0	0	0	0
3		TEN MILE CREEK (NODOSARIA, 1ST)	ORANGE	0	0	0	0
3	P	TEN MILE CREEK (NODOSARIA, 2ND)	ORANGE	0	0	0	0
3		TEN MILE CREEK (NONION)	ORANGE	0	0	0	0
3	A	TEXAS CITY DIKE (FRIO B)	GALVESTON	2	0	0	0
3	A	TEXAS CITY DIKE (FRIO 10200)	GALVESTON	3	1	848,670	11,607 F
3		TEXAS CITY DIKE, NORTH (FRIO A)	GALVESTON	1	0	0	0
3		TEXAS CITY DIKE, NORTH (FRIO B)	GALVESTON	1	0	0	0
3	A	THEUVENINS CREEK (YEGUA 1 -D)	TYLER	2	1	10,730	144
3	A	THEUVENINS CREEK, S. (YEGUA 2-A)	TYLER	0	0	0	0
3		THEUVENINS CREEK, S. (YEGUA 3-A)	TYLER	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

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3	A THEUVENINS CREEK, S. (YEGUA 3-8)	TYLER	0	0	0	0
3	THEUVENINS CREEK, S. (YEGUA 5TH)	TYLER	0	0	0	0
3	THOMAS (2200)	COLORADO	2	1	35,329	0
3	THOMAS (2250)	COLORADO	9	7	131,136	0
3	A THOMPSON	FORT BEND	1	0	9,401	701
3	THOMPSON (MIOCENE)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 1-8)	FORT BEND	1	0	0	0
3	THOMPSON (MIOCENE 2)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 2-A SEG 2)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 3)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 3-8)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 3-8)	FORT BEND	0	0	0	0
3	P THOMPSON (MIOCENE 4 SEG. 6)	FORT BEND	3	2	227,545	0 F
3	A THOMPSON (MIOCENE 6 SEG 6)	FORT BEND	1	0	0	0
3	THOMPSON (MIOCENE 6 SEG 10)	FORT BEND	1	1	92,467	0
3	THOMPSON (MIOCENE 68 SEG 7)	FORT BEND	1	1	279,225	0
3	THOMPSON (MIOCENE 7 SEG 7)	FORT BEND	0	0	0	0
3	P THOMPSON (MIOCENE 8 SEG. 5)	FORT BEND	1	0	0	0
3	THOMPSON (MIOCENE 8 SEG 6)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 8 SEG 7)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 9 SEG 6)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 11 SEG 8)	FORT BEND	1	0	12,292	0
3	THOMPSON (MIOCENE 12-A SEG 5)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 12-A SEG 7)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 12-B, SEG. 7)	FORT BEND	0	0	0	0
3	THOMPSON (MIOCENE 13)	FORT BEND	2	0	19,358	0
3	P THOMPSON (MIOCENE 13-D)	FORT BEND	0	0	0	0
3	THOMPSON (SHALLOW GAS)	FORT BEND	1	0	0	0
3	A THOMPSON (VICKSBURG)	FORT BEND	0	0	0	0
3	A THOMPSON (VICKSBURG SEG 4)	FORT BEND	0	0	0	0
3	A THOMPSON (3600 SAND)	FORT BEND	6	1	36,897	0
3	A THOMPSON, NORTH	FORT BEND	1	0	0	0
3	A THOMPSON, SOUTH	FORT BEND	36	23	3,492,869	1,915 F
3	A THOMPSON, SW. (MIOCENE 10-8)	FORT BEND	0	0	0	0
3	TIBALDO (WEITING, UPPER)	GALVESTON	1	0	12,478	638
3	THURSDAY (WOODBINE)	TRINITY	2	1	24,716	365
3	A THURSDAY, WEST (WOODBINE)	TRINITY	0	0	0	0
3	TIDEHAVEN (SURKAMP)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (8270)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (8,400 STRAY)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (8450 GAS)	MATAGORDA	1	0	4,508	48
3	P TIDEHAVEN (8500 GAS)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (8,600)	MATAGORDA	0	0	0	0
3	A TIDEHAVEN (8,700)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (8,800)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (8,980 FRID)	MATAGORDA	0	0	0	0
3	P TIDEHAVEN (9100)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (9,200)	MATAGORDA	0	0	0	0
3	P TIDEHAVEN (9,400 FRID)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (9490)	MATAGORDA	1	0	0	0
3	TIDEHAVEN (9,500 FRID)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (10,000)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (10,150)	MATAGORDA	1	1	10,115	213
3	P TIDEHAVEN (10,300)	MATAGORDA	0	0	0	0
3	TIDEHAVEN (10500)	MATAGORDA	1	1	511,319	6,738
3	TIDEHAVEN (11,000 SAND)	MATAGORDA	1	1	819,644	11,837
3	TIDEHAVEN, DEEP (FRID 10700)	MATAGORDA	1	1	114,795	957
3	TIDEHAVEN, DEEP (FRID 11300)	MATAGORDA	0	0	0	0
3	P TIDEHAVEN, DEEP (FRID 11,700)	MATAGORDA	1	0	0	0
3	TIDEHAVEN, DEEP (FRID 12,000)	MATAGORDA	0	0	0	0
3	TIDEHAVEN, E. (9200)	MATAGORDA	0	0	0	0
3	TIDEHAVEN, E. (9250)	MATAGORDA	0	0	0	0
3	TIDEHAVEN, E. (9400)	MATAGORDA	0	0	0	0
3	P TIDEHAVEN, E. (10200)	MATAGORDA	0	0	0	0
3	TIDEHAVEN, N (FRID UPPER 6600)	MATAGORDA	6	2	148,859	1,210
3	TIDEHAVEN, N (SEG. LIVE DAK)	MATAGORDA	0	0	0	0
3	TIDEHAVEN, N (SEG. 8370)	MATAGORDA	0	0	0	0
3	TIDEHAVEN, SOUTH (FRID 9400)	MATAGORDA	0	0	0	0
3	TIDEHAVEN, WEST (FRID MIDDLE)	MATAGORDA	0	0	0	0
3	A TOMBALL	HARRIS	37	6	1,017,143	872 F
3	TOMBALL (COCKFIELD)	HARRIS	2	2	44,108	263
3	P TOMBALL (COCKFIELD MILD)	HARRIS	0	0	0	0
3	P TOMBALL (COCKFIELD UPPER 1-5300)	HARRIS	6	5	278,047	0 F
3	TOMBALL (COCKFIELD,UP 1-5300,SE)	HARRIS	2	1	108,394	0 F
3	P TOMBALL (COCKFIELD UPPER 5500)	HARRIS	12	7	635,473	371 F
3	TOMBALL (COCKFIELD UPPER 5500SW)	HARRIS	0	0	0	0
3	TOMBALL (COCKFIELD 5400)	HARRIS	0	0	0	0
3	TOMBALL (HIRSCH)	HARRIS	2	1	191	0 F
3	TOMBALL (JACKSON 1)	HARRIS	0	0	0	0
3	TOMBALL (JACKSON 4400)	HARRIS	9	0	16,568	0
3	TOMBALL (JACKSON 4400,SE)	HARRIS	3	0	8,261	0 F
3	TOMBALL (JACKSON 4600)	HARRIS	1	0	0	0
3	P TOMBALL (JACKSON 4600, NW)	HARRIS	0	0	0	0
3	P TOMBALL (JACKSON 4600, SE.)	HARRIS	1	0	0	0
3	TOMBALL (JACKSON 4700)	HARRIS	0	0	0	0
3	P TOMBALL (KOBBS)	HARRIS	13	6	654,572	777 F
3	A TOMBALL (LEWIS 5930)	HARRIS	0	0	0	0
3	TOMBALL (LEWIS 5930, EAST)	HARRIS	0	0	0	0
3	A TOMBALL (LEWIS 6300)	HARRIS	0	0	0	0
3	TOMBALL (MICHEL)	HARRIS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	TOMBALL (MIOCENE 71)	HARRIS	0	0	0	0
3	TOMBALL (MIOCENE 7A,C)	HARRIS	0	0	0	0
3	TOMBALL (MIOCENE 9)	HARRIS	1	0	0	0
3	TOMBALL (MIOCENE 12)	HARRIS	0	0	0	0
3	TOMBALL (MIOCENE 30)	HARRIS	2	1	39,237	0
3	TOMBALL (MIOCENE 1450)	HARRIS	1	0	0	0
3	TOMBALL (MIOCENE 1650)	HARRIS	6	1	106,264	0 F
3	TOMBALL (MIOCENE 1750)	HARRIS	1	0	482	0
3	TOMBALL (MIOCENE 1850)	HARRIS	6	0	25,955	0 F
3	TOMBALL (MIOCENE 1920)	HARRIS	0	0	0	0
3	TOMBALL (MIOCENE 2040)	HARRIS	0	0	0	0
3	TOMBALL (MIOCENE 2400)	HARRIS	0	0	0	0
3	P TOMBALL (MIOCENE 2700)	HARRIS	7	1	33,694	0 F
3	TOMBALL (MIOCENE 3150)	HARRIS	1	1	40,468	0 F
3	TOMBALL (MIOCENE 3320)	HARRIS	1	0	322,838	0 F
3	P TOMBALL (MIOCENE 3400)	HARRIS	1	0	0	0
3	TOMBALL (MIOCENE 3500)	HARRIS	0	0	0	0
3	A TOMBALL (PETRICH)	HARRIS	1	0	0	0
3	A TOMBALL (PETRICH, NW.)	HARRIS	23	9	549,021	524 F
3	A TOMBALL (SCHULTZ CENTRAL)	HARRIS	0	0	0	0
3	TOMBALL (SCHULTZ N.W.)	HARRIS	8	1	416,055	104 F
3	A TOMBALL (SCHULTZ SE.)	HARRIS	1	0	0	0
3	TOMBALL (SCHULTZ 5600)	HARRIS	0	0	0	0
3	P TOMBALL (SID MOORE)	HARRIS	0	0	0	0
3	TOMBALL (STRAY 5300)	HARRIS	2	1	42,494	0 F
3	TOMBALL (VICKSBURG 4050)	HARRIS	1	0	0	0
3	P TOMBALL (VICKSBURG 4150)	HARRIS	4	2	156,943	134 F
3	TOMBALL (WILCOX 8400)	HARRIS	2	1	163,913	0
3	TOMBALL (WILCOX 8860, 2ND)	HARRIS	1	1	130,129	0 F
3	TOMBALL (WILCOX 10100)	HARRIS	1	1	252,678	0 F
3	TOMBALL (YEGUA 6400)	HARRIS	M 1	0	0	0
3	TOMBALL (950)	HARRIS	2	2	3,059	0
3	TOMBALL (1200)	MONTGOMERY	M 2	1	25,834	0
3	A TOMBALL (3850)	HARRIS	1	1	66,356	72 F
3	TOMBALL, NE. (COCKFIELD 5400)	HARRIS	0	0	0	0
3	TOMBALL, NE. (YEGUA 5540)	MONTGOMERY	M 1	0	0	0
3	TOMBALL, SOUTH (INDIAN HILLS)	HARRIS	1	1	26,732	53
3	TOMBALL, S. (WILCOX)	HARRIS	0	0	0	0
3	TOMBALL, SOUTH (WILCOX 9500)	HARRIS	0	0	0	0
3	TOMBALL, SOUTH (WILCOX 15920)	HARRIS	2	1	157,298	0
3	A TOMBALL, SE. (COCKFIELD FIRST)	HARRIS	1	0	0	0
3	TOMBALL, SE. (11700)	HARRIS	1	1	404,604	6,729
3	TOMBALL, SE. (12,250)	HARRIS	1	1	97,706	1,955
3	TOMBALL, SE. (12,250 FB-A)	HARRIS	1	1	93,579	1,200
3	P TOMBALL, WEST (HOCKLEY)	HARRIS	3	2	82,425	0
3	A TOMBALL, W. (TRESELER)	HARRIS	0	0	0	0
3	TOMBALL, WEST (2700)	HARRIS	0	0	0	0
3	TOMBALL, WEST (1570)	HARRIS	0	0	0	0
3	TRANS-TEX (2500)	WHARTON	0	0	0	0
3	TRANS-TEX (2600)	WHARTON	1	1	7,150	0
3	TRANS-TEX (2800)	WHARTON	1	0	0	0
3	TRANS-TEX (2800,E.)	WHARTON	1	1	45,999	0
3	P TRANS-TEX (3000 CAT.)	WHARTON	9	3	218,967	0 F
3	TRANS-TEX (4200)	WHARTON	3	1	5,708	0
3	TRANS-TEX (4300 ALLENSON B)	WHARTON	0	0	0	0
3	A TRANS-TEX (4400 HILL)	WHARTON	0	0	0	0
3	TRANS-TEX (4630)	WHARTON	0	0	0	0
3	TRANS-TEX (4750)	WHARTON	0	0	0	0
3	TRANS-TEX (5000)	WHARTON	1	0	0	0
3	TREES (WOODBINE)	TRINITY	0	0	0	0
3	TRI-CITY BEACH (LOWER FRID)	CHAMBERS	1	0	0	0
3	A TRINITY BAY	CHAMBERS	0	0	0	0
3	A TRINITY BAY (F-4)	CHAMBERS	6	1	89,058	243 F
3	TRINITY BAY (FRID 1,E.)	CHAMBERS	1	0	0	0
3	TRINITY BAY (FRID 2)	CHAMBERS	0	0	0	0
3	P TRINITY BAY (FRID 3)	CHAMBERS	7	3	589,667	912 F
3	A TRINITY BAY (FRID 5, CENTRAL)	CHAMBERS	2	0	0	0
3	A TRINITY BAY (FRID 5, EAST)	CHAMBERS	1	0	0	0
3	TRINITY BAY (FRID 5, N)	CHAMBERS	0	0	0	0
3	TRINITY BAY (FRID 6, EAST)	CHAMBERS	1	0	0	0
3	A TRINITY BAY (FRID 6, WEST)	CHAMBERS	1	0	0	0
3	A TRINITY BAY (FRID 7)	CHAMBERS	0	0	0	0
3	A TRINITY BAY (FRID 9, E.)	CHAMBERS	1	0	57,017	1,235 F
3	TRINITY BAY (FRID 11-A, WEST)	CHAMBERS	3	1	61,171	107 F
3	A TRINITY BAY (FRID 12)	CHAMBERS	0	0	0	0
3	A TRINITY BAY (FRID 14-A)	CHAMBERS	1	1	9,487	0 F
3	A TRINITY BAY (FRID 14-B)	CHAMBERS	2	1	118,250	58 F
3	A TRINITY BAY (FRID 15-A)	CHAMBERS	1	0	0	0
3	A TRINITY BAY (FRID 15-B)	CHAMBERS	0	0	0	0
3	A TRINITY BAY (FRID 16)	CHAMBERS	0	0	0	0
3	TRINITY BAY (FRID 16, NC.)	CHAMBERS	1	1	96,587	183 F
3	A TRINITY BAY (MARG.)	CHAMBERS	1	1	66,300	35 F
3	A TRINITY BAY, WEST (FRID 7)	CHAMBERS	1	0	0	0
3	A TRINITY BAY, WEST (FRID 14-A)	CHAMBERS	0	0	0	0
3	A TRINITY BAY, WEST (FRID #16)	CHAMBERS	0	0	0	0
3	TRINITY BAY, WEST (FRID #17)	CHAMBERS	0	0	0	0
3	TRINITY RIVER DELTA (F-12)	CHAMBERS	1	0	23,633	343 F
3	P TRINITY RIVER DELTA (F-13)	CHAMBERS	2	2	367,755	5,082 F
3	A TRINITY RIVER DELTA (F-14)	CHAMBERS	1	1	106,998	2,999
3	TRINITY RIVER DELTA (FRID 8000 L)	CHAMBERS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	TRINITY RIVER DELTA(FRID 8400 L)	CHAMBERS	0	0	0	0
3	TRINITY RIVER DELTA (MARG. A)	CHAMBERS	1	0	10,111	0
3	TRIPLE POINT (MILCOX, MIDDLE)	SAN JACINTO	0	0	0	0
3	A TRULL (ANOMOLINA)	MATAGORDA	0	0	0	0
3	TRULL (FRIO)	MATAGORDA	0	0	0	0
3	TRULL (FRIO 8570)	MATAGORDA	1	0	0	0
3	TRULL (FRIO 8970)	MATAGORDA	0	0	0	0
3	A TRULL (NODDOSARIA 2)	MATAGORDA	0	0	0	0
3	TRULL (NODDOSARIA 3)	MATAGORDA	0	0	0	0
3	TRULL (NODDOSARIA 4, W. SEG.)	MATAGORDA	0	0	0	0
3	TRULL (NODDOSARIA 5)	MATAGORDA	2	1	15,174	0 F
3	TRULL (NODDOSARIA 6)	MATAGORDA	0	0	0	0
3	A TRULL (NODDOSARIA 8)	MATAGORDA	0	0	0	0
3	A TRULL (NODDOSARIA 9)	MATAGORDA	0	0	0	0
3	A TRULL (NODDOSARIA 10)	MATAGORDA	1	0	0	0
3	A TRULL (NODDOSARIA 11)	MATAGORDA	0	0	0	0
3	P TRULL (TEX-MISS #1)	MATAGORDA	0	0	0	0
3	A TRULL (TEX-MISS #2-A)	MATAGORDA	1	1	6,882	0 F
3	TRULL (TEX-MISS 2-A, N)	MATAGORDA	1	1	19,065	552
3	TRULL (TEX-MISS #3)	MATAGORDA	1	1	41,374	679
3	TRULL (TEX-MISS #4)	MATAGORDA	0	0	0	0
3	TRULL (TEX-MISS #5)	MATAGORDA	0	0	0	0
3	P TRULL (TEX-MISS #7)	MATAGORDA	0	0	0	0
3	P TRULL (TEX-MISS #8)	MATAGORDA	0	0	0	0
3	TRULL (8900)	MATAGORDA	0	0	0	0
3	TRULL (9800)	MATAGORDA	0	0	0	0
3	TRULL (10500)	MATAGORDA	1	0	33,598	1,076
3	TRULL, N. (NODDOSARIA 4)	MATAGORDA	0	0	0	0
3	TRINITY BAY (FRIO 5, N)	CHAMBERS	0	0	0	0
3	A TURPENTINE (WOODBINE)	JASPER	0	0	0	0
3	TURTLE BAY (CIBICIDES 10)	CHAMBERS	1	0	0	0
3	A TURTLE BAY (F-1)	CHAMBERS	0	0	0	0
3	A TURTLE BAY (F-1A)	CHAMBERS	1	1	1,358	0
3	P TURTLE BAY (HET 6000)	CHAMBERS	3	1	59,582	0
3	TURTLE BAY (LOTZ CARLTON 6200)	CHAMBERS	0	0	0	0
3	A TURTLE BAY (LOTZ FB-1)	CHAMBERS	1	0	25,366	103
3	TURTLE BAY (LOTZ FB-2)	CHAMBERS	1	1	103,126	0
3	TURTLE BAY (LOTZ MARG. 6100)	CHAMBERS	1	0	0	0
3	TURTLE BAY (LOTZ 6500)	CHAMBERS	1	0	0	0
3	TURTLE BAY (RIP SAND)	CHAMBERS	2	1	12,261	33
3	TURTLE BAY (VICKSBURG)	CHAMBERS	0	0	0	0
3	TURTLE BAY (6100)	CHAMBERS	1	0	0	0
3	TURTLE BAY (6600)	CHAMBERS	0	0	0	0
3	TURTLE BAY, E. (MIDDLETON)	CHAMBERS	0	0	0	0
3	A TURTLE BAY, WEST (LOTZ)	CHAMBERS	0	0	0	0
3	TURTLE CREEK	MATAGORDA	1	1	199,068	7,518
3	TURTLE CREEK (10150 SD.)	MATAGORDA	1	0	0	0
3	TURTLE POINT (1ST TEXT. MISS SD)	MATAGORDA	1	0	3,699	839
3	TWIN BASIN (1000 MIOCENE)	WHARTON	0	0	0	0
3	TWIN BASIN (1200 MIOCENE)	WHARTON	2	1	21,101	0
3	TWIN BASIN (5630)	WHARTON	1	0	0	0
3	TWIN BASIN (1400)	WHARTON	0	0	0	0
3	TWIN BASIN (5800)	WHARTON	1	0	0	0
3	TWIN BASIN (5950)	WHARTON	0	0	0	0
3	TWIN BASIN (5900)	WHARTON	2	1	147,495	834
3	TWIN BASIN (6100)	WHARTON	0	0	0	0
3	TWIN BASIN (6350)	WHARTON	0	0	0	0
3	TWIN BASIN (6550)	WHARTON	0	0	0	0
3	TWIN BASIN (6650)	WHARTON	0	0	0	0
3	P TWIN BASIN (6700)	WHARTON	1	0	0	0
3	TWIN BASIN (FRIO 6910)	WHARTON	1	1	55,866	24
3	TWIN BASIN (7150)	WHARTON	1	0	0	0
3	TWIN BASIN (7160)	WHARTON	1	0	33,768	493
3	P TWIN BASIN (7175)	WHARTON	0	0	0	0
3	TYRRELL - COMBEST (FRIO 6250)	JEFFERSON	1	0	0	0
3	U.S. STEEL (VICKSBURG)	CHAMBERS	1	1	51,047	1,166
3	ULRICH (COCHRAN SAND)	HARRIS	2	1	645,266	19,324
3	ULRICH (YEGUA 2A)	HARRIS	1	1	367,118	6,786
3	A UMBRELLA POINT (F- 1)	CHAMBERS	0	0	0	0
3	A UMBRELLA POINT (F- 1 FB 8)	CHAMBERS	1	0	0	0
3	A UMBRELLA POINT (F- 1A)	CHAMBERS	0	0	0	0
3	A UMBRELLA POINT (F- 4)	CHAMBERS	3	0	0	0
3	UMBRELLA POINT (F- 6)	CHAMBERS	1	1	68,412	2,266
3	UMBRELLA POINT (F- 7)	CHAMBERS	1	0	0	0
3	A UMBRELLA POINT (F- 8)	CHAMBERS	1	0	87,961	3,840
3	UMBRELLA POINT (F- 9)	CHAMBERS	0	0	0	0
3	A UMBRELLA POINT (F-10)	CHAMBERS	0	0	0	0
3	A UMBRELLA POINT (F-11)	CHAMBERS	1	0	0	0
3	A UMBRELLA POINT (F-11A)	CHAMBERS	1	0	83,585	3,076
3	A UMBRELLA POINT (F-12 FB 8)	CHAMBERS	1	0	0	0
3	A UMBRELLA POINT (F-12 SAND)	CHAMBERS	3	0	454	0 F
3	A UMBRELLA POINT (F-14)	CHAMBERS	2	1	227,483	3,478
3	A UMBRELLA POINT (F-15)	CHAMBERS	0	0	0	0
3	UMBRELLA POINT (F-15 F8C)	CHAMBERS	0	0	0	0
3	UMBRELLA POINT (F-16)	CHAMBERS	0	0	0	0
3	UMBRELLA POINT (F-24)	CHAMBERS	0	0	0	0
3	UMBRELLA POINT (F-28)	CHAMBERS	0	0	0	0
3	UMBRELLA POINT, SE. (F-18)	CHAMBERS	0	0	0	0
3	P UMBRELLA POINT, SE. (F-19)	CHAMBERS	0	0	0	0
3	UMBRELLA POINT, NW (F-4)	CHAMBERS	1	1	48,529	292

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	P UMBRELLA POINT, NW(F-14)	CHAMBERS	0	0	0	0
3	UMBRELLA POINT, W (F-10)	CHAMBERS	1	0	0	0
3	A UMBRELLA POINT, W. (FB-E, F-15)	CHAMBERS	0	0	0	0
3	URBANA (WILCOX 7550)	SAN JACINTO	1	1	90,458	952 F
3	URBANA (WILCOX 8,850)	SAN JACINTO	2	1	45,357	2,932
3	URBANA (WILCOX 9290)	SAN JACINTO	1	1	73,899	590 F
3	P URBANA (WILCOX 9900)	SAN JACINTO	2	2	442,901	8,893 F
3	P URBANA (WILCOX 10000)	SAN JACINTO	0	0	0	0
3	URBANA (WILCOX 10,100)	SAN JACINTO	0	0	0	0
3	URBANA (WILCOX 10,200)	SAN JACINTO	0	0	0	0
3	URBANA (WILCOX 10,400)	SAN JACINTO	0	0	0	0
3	URBANA (WILCOX 10,900)	SAN JACINTO	0	0	0	0
3	URBANA (Y-4)	SAN JACINTO	0	0	0	0
3	URBANA (YEGUA 4290)	SAN JACINTO	0	0	0	0
3	URBANA (4240)	SAN JACINTO	0	0	0	0
3	URBANA (4310)	SAN JACINTO	0	0	0	0
3	URBANA (9000)	SAN JACINTO	1	0	0	0
3	P URBANA (11050)	SAN JACINTO	2	2	230,243	10,611
3	URBANA, W. (10400)	SAN JACINTO	0	0	0	0
3	VAN METER (YEGUA, LOWER)	HARDIN	0	0	0	0
3	VAN METER (YEGUA 9500)	HARDIN	0	0	0	0
3	VAN VLECK (FRID -A-)	MATAGORDA	0	0	0	0
3	A VAN VLECK, NORTH (FRID -A-)	MATAGORDA	0	0	0	0
3	A VAN VLECK, NORTH (FRID 7300)	MATAGORDA	0	0	0	0
3	A VICKERS (Y-2)	HARDIN	1	0	962	41
3	P VICKERS (Y-3)	HARDIN	0	0	0	0
3	VICKERS (YEGUA 3 7300)	HARDIN	1	0	0	0
3	VICKERS (YEGUA 4 7500)	HARDIN	1	1	55,796	1,280
3	VICKERS (YEGUA 6-C)	HARDIN	0	0	0	0
3	VICKERS (YEGUA 7B 7200)	HARDIN	0	0	0	0
3	VICTOR BLANCO (KELLER 8800)	HARRIS	0	0	0	0
3	VICTOR BLANCO (YEGUA -A- 8200)	HARRIS	2	0	3,114	42
3	VICTOR BLANCO (YEGUA -B-)	HARRIS	1	0	0	0
3	A VICTOR BLANCO (YEGUA 1ST)	HARRIS	0	0	0	0
3	VICTOR BLANCO, W. (8800)	HARRIS	1	1	22,279	311
3	VIDOR, NORTH (CIBICIDES)	ORANGE	0	0	52,287	388
3	VIDOR, NORTH (FRID)	ORANGE	0	0	0	0
3	P VIDOR, N (FRID 6950)	ORANGE	0	0	0	0
3	VIDOR, NORTH (HACKBERRY)	ORANGE	0	0	0	0
3	A VIDOR, NE. (FRID 7050)	ORANGE	0	0	0	0
3	P VIDOR, NE. (VICKSBURG)	ORANGE	2	2	209,997	11,105
3	VILLAGE MILLS (COCKFIELD 1-A)	HARDIN	0	0	0	0
3	VILLAGE MILLS (COCKFIELD 3)	HARDIN	1	1	61,128	336
3	VILLAGE MILLS (WILCOX 1ST 9000)	HARDIN	0	0	0	0
3	VILLAGE MILLS (WILCOX 8900)	HARDIN	1	1	35,080	97 F
3	VILLAGE MILLS (7200)	HARDIN	1	1	9,616	133
3	A VILLAGE MILLS, EAST	HARDIN	0	0	0	0
3	A VILLAGE MILLS, EAST (P)	HARDIN	1	1	14,546	45 F
3	A VILLAGE MILLS, EAST (R)	HARDIN	0	0	0	0
3	A VILLAGE MILLS, EAST (T-1)	HARDIN	0	0	0	0
3	A VILLAGE MILLS, EAST (V-Y)	HARDIN	0	0	0	0
3	A VILLAGE MILLS, EAST (X-1)	HARDIN	2	1	3,094	0 F
3	P VILLAGE MILLS, EAST (X-2)	HARDIN	0	0	0	0
3	P VILLAGE MILLS, EAST (Y-1)	HARDIN	0	0	0	0
3	P VILLAGE MILLS, EAST (Y-1A)	HARDIN	0	0	0	0
3	P VILLAGE MILLS, EAST (Y-2)	HARDIN	0	0	0	0
3	VILLAGE MILLS EAST (Y-3)	HARDIN	0	0	0	0
3	P VILLAGE MILLS, EAST (Y-6)	HARDIN	0	0	0	0
3	VILLAGE MILLS, N. (5800)	HARDIN	0	0	0	0
3	VILLAGE MILLS, NORTH (6400)	HARDIN	1	0	0	0
3	VILLAGE MILLS, NORTH (6500)	HARDIN	0	0	0	0
3	A VILLAGE MILLS, NORTH (6600)	HARDIN	0	0	0	0
3	VILLAGE MILLS, NORTH (6760)	HARDIN	0	0	0	0
3	A VILLAGE MILLS, N. (6830)	HARDIN	0	0	0	0
3	VILLAGE MILLS, NORTH (7000)	HARDIN	0	0	0	0
3	VILLAGE MILLS, W. (WILCOX 8900)	HARDIN	0	0	0	0
3	VILLAGE MILLS, W. (WILCOX 9150)	HARDIN	0	0	0	0
3	VILLAGE MILLS, WEST (6800)	HARDIN	0	0	0	0
3	VISA (VICKSBURG-LOWER FRID)	GALVESTON	1	0	48,947	574
3	W K E (FRID 15)	CHAMBERS	0	0	0	0
3	W K E (FRID 18)	CHAMBERS	0	0	0	0
3	W. PAUL NELSON (YEGUA 7280)	MONTGOMERY	0	0	0	0
3	W. PAUL NELSON (YEGUA 7550)	MONTGOMERY	1	0	39,251	1,850
3	W. PAUL NELSON (YEGUA 7680)	MONTGOMERY	0	0	0	0
3	W. PAUL NELSON (7400)	MONTGOMERY	0	0	0	0
3	WADSWORTH (CH-1 SEG E)	MATAGORDA	0	0	0	0
3	P WADSWORTH (LEWIS 9600)	MATAGORDA	3	2	371,709	2,538 F
3	WADSWORTH (LEWIS 9900)	MATAGORDA	0	0	0	0
3	WADSWORTH (LEWIS 9900 SEG. A)	MATAGORDA	1	1	196,367	6,307
3	A WADSWORTH (SAVAGE)	MATAGORDA	4	1	65,552	1,151
3	A WADSWORTH (SAVAGE FB 2A N)	MATAGORDA	0	0	0	0
3	WADSWORTH (9650)	MATAGORDA	1	0	6,358	443
3	WADSWORTH (9,700)	MATAGORDA	0	0	0	0
3	WADSWORTH (9,800)	MATAGORDA	0	0	0	0
3	WADSWORTH (10,400 FRID)	MATAGORDA	0	0	0	0
3	WADSWORTH (11,100)	MATAGORDA	0	0	0	0
3	WADSWORTH (11,200 FRID)	MATAGORDA	0	0	0	0
3	A WADSWORTH (11380)	MATAGORDA	1	0	0	0
3	WADSWORTH (11,400)	MATAGORDA	0	0	0	0
3	WADSWORTH, SOUTH (DISCORBIS II)	MATAGORDA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	WADSWORTH, SOUTH (DOSS)	MATAGORDA	1	1	244,105	5,819
3	WADSWORTH, S. (TEX-MISS A)	MATAGORDA	1	1	85,235	1,846
3	WADSWORTH, SOUTH (TEX-MISS C)	MATAGORDA	1	0	36,517	554
3	WADSWORTH, S. (10,200)	MATAGORDA	1	1	1,237,363	44,323
3	WADSWORTH, S. (11100)	MATAGORDA	1	1	750,148	11,879
3	WADSWORTH, S. (11100, RES.-B)	MATAGORDA	1	1	701,524	17,347
3	WADSWORTH, S. (11200)	MATAGORDA	0	0	0	0
3	WADSWORTH, SOUTH (11,500)	MATAGORDA	0	0	0	0
3	WADSWORTH, S.E. (GOODALL SD.)	MATAGORDA	1	1	190,241	3,489 F
3	WADSWORTH, WEST (LEWIS NO. 2)	MATAGORDA	0	0	0	0
3	WADSWORTH, WEST (SAVAGE)	MATAGORDA	0	0	0	0
3	WALHALLA (GLENROSE)	FAYETTE	1	1	36,861	1
3	WALHALLA (11,650)	FAYETTE	0	0	0	0
3	A WALLA-BOYT (FRIO BASAL 8800)	CHAMBERS	0	0	0	0
3	WALLACE CREEK (MIDDLE FRIO)	MATAGORDA	0	0	0	0
3	P WALNUT CREEK (1700)	MONTGOMERY	0	0	0	0
3	A WARREN (7480)	TYLER	0	0	0	0
3	WEBER-MAG (YEGUA 6850)	HARRIS	0	0	0	0
3	A WEBSTER	HARRIS	17	3	221,556	0 F
3	WEBSTER (FLEMING-VICKSBURG)	HARRIS	0	0	0	0
3	A WEBSTER (FRIO 6500)	HARRIS	0	0	0	0
3	A WEBSTER (VICKSBURG 8100)	HARRIS	0	0	0	0
3	WEBSTER, SOUTH (VICKSBURG)	HARRIS	1	1	73,231	413
3	A WEED (HACKBERRY, LOWER)	JEFFERSON	1	1	234,488	1,670
3	WEED, SOUTH (HACKBERRY)	JEFFERSON	1	0	0	0
3	WEIRGATE (AUSTIN CHALK)	NEWTON	1	1	6,663	619
3	WEIRGATE (WOODBINE)	NEWTON	1	1	62,452	30 F
3	WELLBORN (BUDA)	BRAZOS	1	0	2,983	391
3	WELLBORN, S. (AUSTIN CHALK)	BURLESON	2	1	12,700	913
3	WELLBORN, S. (GEORGETOWN)	BRAZOS	1	1	3,723	53
3	WEST (FRIO)	GALVESTON	1	0	141,273	1,302
3	A WEST COLUMBIA	BRAZORIA	11	0	366	0
3	WEST COLUMBIA (DF-8L)	BRAZORIA	0	0	0	0
3	WEST COLUMBIA (DF-9)	BRAZORIA	0	0	0	0
3	A WEST COLUMBIA (FRIO UPPER 5800)	BRAZORIA	0	0	0	0
3	WEST COLUMBIA (FRIO 10,300)	BRAZORIA	1	1	36,691	779
3	A WEST COLUMBIA (HET LIME)	BRAZORIA	0	0	0	0
3	WEST COLUMBIA (MARG X, FBA-8)	BRAZORIA	0	0	0	0
3	WEST COLUMBIA (3,000)	BRAZORIA	1	0	0	0
3	A WEST COLUMBIA NEW	BRAZORIA	0	0	0	0
3	P WEST FORK (F-14)	CHAMBERS	1	0	0	0
3	WEST FORK (F-16)	CHAMBERS	2	0	0	0
3	WEST FORK (F-18)	CHAMBERS	0	0	0	0
3	WESTLANDS (AUSTIN CHALK 11800)	BRAZOS	0	0	0	0
3	WESTLANDS (EDWARDS 12600)	BRAZOS	0	0	0	0
3	WHARCO SHILLING (FRIO 4050)	COLORADO	2	1	46,710	0
3	WHARCO SHILLING (FRIO 4200)	WHARTON	0	0	0	0
3	P WHARCO SHILLING (MIOCENE 2800)	WHARTON	4	3	143,874	0
3	WHARCO SHILLING (SLATE)	WHARTON	0	0	0	0
3	WHARCO SHILLING (WILCOX, UP.)	WHARTON	4	1	156,505	3,108 F
3	P WHARCO SHILLING (WILCOX, UP.-D-)	WHARTON	1	0	0	0
3	P WHARCO-SHILLING (WILCOX 10,300)	WHARTON	5	3	308,109	5,287
3	WHARCO-SHILLING (4375)	WHARTON	1	0	12,723	0
3	WHARCO-SHILLING (4460)	WHARTON	1	0	1,216	0
3	WHARCO-SHILLING (10130)	WHARTON	0	0	0	0
3	WHARCO-SHILLING (10,900)	WHARTON	0	0	0	0
3	P WHARCO-SHILLING (WILCOX 11300)	WHARTON	2	2	267,770	4,629 F
3	P WHARCO SHILLING, W. (HANCOCK)	WHARTON	2	0	0	0
3	WHARCO SHILLING, W. (JENKINS)	WHARTON	2	0	29,149	848
3	P WHARCO SHILLING, W. (THOMAS)	WHARTON	0	0	0	0
3	WHARCO SHILLING, W. (WILCOX, UP.)	WHARTON	2	1	120,292	2,023
3	WHARTON, EAST (FRIO 4568)	WHARTON	1	1	22,400	0
3	WHARTON, EAST (FRIO 5200)	WHARTON	0	0	0	0
3	WHARTON, EAST (FRIO 6100)	WHARTON	0	0	0	0
3	WHARTON, S. (DANIEL)	WHARTON	1	0	171	0
3	WHARTON, S. (FRIO 4900)	WHARTON	0	0	0	0
3	WHARTON, S. (FRIO 4960)	WHARTON	0	0	0	0
3	WHARTON, S. (FRIO 5270)	WHARTON	0	0	0	0
3	WHARTON, S. (FRIO 5326)	WHARTON	1	0	11,216	0
3	WHARTON, S. (FRIO 5650)	WHARTON	0	0	0	0
3	WHARTON, S. (FRIO 5880)	WHARTON	0	0	0	0
3	WHARTON, S. (FRIO 5930)	WHARTON	0	0	0	0
3	WHARTON, S. (FRIO 6000)	WHARTON	2	1	104	0
3	WHARTON, S. (FRIO 6092)	WHARTON	0	0	0	0
3	WHARTON, S. (FRIO 6100)	WHARTON	0	0	0	0
3	WHARTON, S. (FRIO 6220)	WHARTON	0	0	0	0
3	WHARTON, S. (FRIO 6260)	WHARTON	1	0	2,135	0
3	A WHARTON, S. (FRIO 6300)	WHARTON	1	0	0	0
3	P WHARTON, S. (FRIO 6400)	WHARTON	0	0	0	0
3	WHARTON, WEST (FRIO 4443)	WHARTON	1	0	0	0
3	WHARTON, WEST (FRIO 4750)	WHARTON	0	0	0	0
3	WHARTON, WEST (FRIO 4800, E)	WHARTON	0	0	0	0
3	WHARTON, WEST (FRIO 5050)	WHARTON	0	0	0	0
3	WHARTON, WEST (FRIO 5200)	WHARTON	0	0	0	0
3	P WHARTON, WEST (FRIO 4500)	WHARTON	2	1	215,497	110
3	WHARTON, WEST (FRIO 5250)	WHARTON	0	0	0	0
3	WHARTON, WEST (FRIO 5300)	WHARTON	1	1	172,890	0
3	WHARTON, WEST (FRIO 5400)	WHARTON	2	0	8,006	0
3	WHARTON, WEST (FRIO 5970)	WHARTON	0	0	0	0
3	WHARTON, WEST (4100)	WHARTON	1	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BLS
3	WHARTON, WEST (4230)	WHARTON	0	0	0	0
3	A WHARTON, WEST (4380)	WHARTON	0	0	0	0
3	WHARTON, WEST (4440)	WHARTON	0	0	0	0
3	P WHARTON, WEST (4450)	WHARTON	0	0	0	0
3	WHARTON, W. (4510)	WHARTON	1	0	0	0
3	P WHARTON, WEST (4700)	WHARTON	0	0	0	0
3	WHARTON, W. (4570)	WHARTON	1	0	9,619	0
3	WHARTON, WEST (5020)	WHARTON	2	1	65,038	0
3	WHARTON, WEST (5040)	WHARTON	0	0	0	0
3	WHARTON, WEST (5200)	WHARTON	0	0	0	0
3	WHARTON, WEST (5300)	WHARTON	1	0	0	0
3	WHARTON, WEST (5320)	WHARTON	0	0	0	0
3	P WHARTON, WEST (5350)	WHARTON	0	0	0	0
3	WHARTON, WEST (5410)	WHARTON	1	1	71,826	88
3	WHARTON, WEST (5430)	WHARTON	1	1	48,943	0
3	WHARTON, WEST (5500)	WHARTON	1	0	0	0
3	WHARTON, WEST (5580)	WHARTON	2	0	32,160	26
3	WHARTON, WEST (5600)	WHARTON	0	0	0	0
3	P WHARTON, WEST (5700)	WHARTON	0	0	0	0
3	WHELESS (FRIO)	FORT BEND	0	0	0	0
3	WHITEHALL (WILCOX 12,100)	GRIMES	1	1	78,323	2,665
3	WHITEHEAD (MIOCENE)	JASPER	1	0	0	0
3	WHITES BAYOU (F-4)	CHAMBERS	2	0	13,945	613
3	WHITES BAYOU (F-12)	CHAMBERS	1	1	69,170	1,569
3	WHITES BAYOU (F-14)	CHAMBERS	1	0	0	0
3	A WHITES BAYOU (F-15B)	CHAMBERS	1	0	9,646	1,156
3	P WHITES BAYOU (F-16A)	CHAMBERS	0	0	0	0
3	P WHITES BAYOU, S. (TX WARREN)	CHAMBERS	7	5	7,063,469	93,128
3	WHITES BAYOU, S. (9060)	CHAMBERS	1	1	741,310	7,760
3	WHITES BAYOU, W. (F-16)	CHAMBERS	1	0	975	33
3	WHITMIRE (FRIO 10500)	BRAZORIA	0	0	0	0
3	A WILLARD (NAVARRO)	BURLESON	2	1	27,837	261
3	WILLIE BROWN (YEGUA)	TYLER	0	0	0	0
3	WILLIE BROWN (YEGUA 6266)	TYLER	1	1	97,656	8,020
3	WILLIS (11,200)	MONTGOMERY	0	0	0	0
3	A WILLIS, WEST	MONTGOMERY	11	7	110,151	350
3	WILLIS, WEST (3500)	MONTGOMERY	1	1	8,311	0
3	P WILLOW SLOUGH (FB-A, F-1)	CHAMBERS	4	3	155,010	347
3	P WILLOW SLOUGH (FB-A, F-2)	CHAMBERS	3	3	167,337	503
3	A WILLOW SLOUGH (FB-A, F-3)	CHAMBERS	0	0	0	0
3	P WILLOW SLOUGH (FB-A, SBZ)	CHAMBERS	5	1	125,490	318
3	WILLOW SLOUGH (FB-A, SBZ, A-1 UP.)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH (FB-B, F-1)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH (FB-B, HACK-A)	CHAMBERS	1	0	0	0
3	WILLOW SLOUGH (FB-B, HACK-B)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH (FB-B, HACK-C)	CHAMBERS	0	0	0	0
3	A WILLOW SLOUGH (FB-B, SBZ)	CHAMBERS	1	0	9,632	68
3	WILLOW SLOUGH (FB-B, UN 2)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH (FB-B, UN 2A)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH (MIOCENE 4900)	CHAMBERS	1	0	0	0
3	WILLOW SLOUGH (NDD. B-3)	CHAMBERS	3	1	865,365	5,788
3	A WILLOW SLOUGH (SBZ, A-1 DOWN)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH (13300)	CHAMBERS	1	0	14,177	359
3	A WILLOW SLOUGH, N. (F-1)	CHAMBERS	1	0	0	0
3	A WILLOW SLOUGH, N. (F-1 SD, FB W)	CHAMBERS	0	0	0	0
3	A WILLOW SLOUGH, NDRTH (F-2 SAND)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH, NORTH (F-3 8300)	CHAMBERS	0	0	0	0
3	A WILLOW SLOUGH, NORTH (F-4 8400)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH, N. (MARG. 8000)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH, N. (NODDASARIA 9500)	CHAMBERS	0	0	0	0
3	WILLOW SLOUGH, N. (W. FAULT F-1)	CHAMBERS	1	0	0	0
3	WILLOW SLOUGH, N. (13300)	CHAMBERS	0	0	0	0
3	WILSON CREEK (FRIO 10400)	MATAGORDA	1	1	21,508	805
3	WILSON CREEK (FRIO 10500)	MATAGORDA	0	0	0	0
3	WILSON CREEK (10000 SD, FB-C)	MATAGORDA	1	1	200,962	14,246
3	WIND HILL (TAYLOR)	WASHINGTON	3	2	133,138	3,517
3	P WINEDALE (AUSTIN CHALK)	FAYETTE	2	2	24,199	352
3	WINEDALE (GEORGETOWN)	FAYETTE	1	1	8,042	3
3	WINEDALE (WILCOX, LO.)	FAYETTE	0	0	0	0
3	P WINGATE (SEABREEZE SD.)	JEFFERSON	0	0	0	0
3	WINNIE, N. (CRAWFORD 8600)	JEFFERSON	0	0	0	0
3	WINNIE, NORTH (DISCORBIS)	CHAMBERS	1	0	0	0
3	A WINNIE, N. (ENGLIN 8000 SD)	CHAMBERS	2	1	119,527	1,433
3	A WINNIE, N. (FB-A, FRIO -B-)	CHAMBERS	0	0	0	0
3	A WINNIE, N. (FB-A, INTMD. SD.)	CHAMBERS	0	0	0	0
3	A WINNIE, N. (FB-B, CRAWFORD)	CHAMBERS	0	0	0	0
3	P WINNIE, N. (FB-B, ENGLIN)	CHAMBERS	0	0	0	0
3	A WINNIE, N. (FB-C, ENGLIN)	JEFFERSON	0	0	0	0
3	WINNIE, N. (MIO. 5800)	CHAMBERS	0	0	0	0
3	WINNIE, N. (MIOCENE 5930, N.)	CHAMBERS	0	0	0	0
3	A WINNIE, N. (MIOCENE 6280)	CHAMBERS	0	0	0	0
3	WINNIE, N. (MIOCENE 6400)	CHAMBERS	0	0	0	0
3	WINNIE, NDRTH (MIOCENE 6500)	CHAMBERS	0	0	0	0
3	WINNIE, N. (MIOCENE 6550)	CHAMBERS	0	0	0	0
3	WINNIE, N. (MIOCENE 6600)	CHAMBERS	0	0	0	0
3	WINNIE, N. (MIOCENE 6700)	CHAMBERS	0	0	0	0
3	P WINNIE, N. (MIOCENE 7100)	CHAMBERS	1	0	0	0
3	WINNIE, N. (NODDASARIA UP. 9500)	CHAMBERS	0	0	0	0
3	A WINNIE, N. (SULLIVAN)	CHAMBERS	0	0	0	0
3	A WINNIE, N. (4800)	CHAMBERS	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
3	WINNIE, N. (5150)	CHAMBERS	1	0	0	0
3	WINNIE, N. (5350)	CHAMBERS	1	0	0	0
3	WINNIE, N. (10,900)	JEFFERSON	1	1	9,532	92
3	WINTERMANN (WILCOX 12,700)	WHARTON	0	0	0	0
3	WINTERMANN (2400)	WHARTON	0	0	0	0
3	A WITHERS, NORTH	WHARTON	8	4	220,420	47 F
3	A WITHERS, NORTH (-A- SAND)	WHARTON	16	8	1,665,435	0 F
3	WITHERS, NORTH (-F-)	WHARTON	0	0	0	0
3	WITHERS, NORTH (EAST 4000)	WHARTON	1	0	0	0
3	P WITHERS, NORTH (MARG. 1)	WHARTON	6	4	394,516	0 F
3	WITHERS, NORTH (MIOCENE 3660)	WHARTON	0	0	0	0
3	P WITHERS, NORTH (MIOCENE 4000)	WHARTON	4	2	257,025	0
3	WOODVILLE (WOODBINE)	TYLER	1	1	16,134	3,640
3	WORTHINGTON LAKE (FRID 7200)	FORT BEND	1	1	8,185	587
3	WORTHUM (HACKBERRY)	ORANGE	1	1	12,289	0
3	WORTHUM (MIDASARIA)	ORANGE	0	0	0	0
3	WURTZBAUGH (WILCOX C)	TYLER	0	0	0	0
3	P WYLIE	COLORADO	7	6	932,227	6,984 F
3	WYLIE (FRID 3885)	COLORADO	1	1	59,691	0
3	P WYLIE (FRID 3925)	COLORADO	2	2	78,773	0
3	WYLIE (WILCOX B)	COLORADO	1	1	55,421	1,668
3	YONAJOSA, E. (9000)	HARDIN	1	0	0	0
3	A YONAJOSA, WEST	HARDIN	0	0	0	0
3	YONAJOSA, W (COOK MTN. 9300)	HARDIN	0	0	0	0
3	YONAJOSA, WEST (YEGUA 9500)	HARDIN	0	0	0	0
3	DISTRICT TOTAL	6,325	6,805	3,127	690,261,518	8,643,632

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	WILDCAT	000000000000	18	0	0	0
4	A A & A (4100)	STARR	0	0	0	0
4	A A. & H. (HOCKLEY -B-)	DUVAL	0	0	0	0
4	A A. & H. (HOCKLEY -B- SEG. 1)	DUVAL	1	0	0	0
4	A A. & H. (PETTUS)	DUVAL	3	0	0	0
4	A&H (YEGUA 4800)	DUVAL	1	0	137	0
4	P A & H (700)	DUVAL	0	0	0	0
4	A. & H. (3250)	DUVAL	3	1	10,281	0
4	P A & H (4515)	DUVAL	0	0	0	0
4	A & H (5130)	DUVAL	0	0	0	0
4	A A. & H., WEST (HOCKLEY B)	DUVAL	0	0	0	0
4	A. P. I. (WRIGHT)	SAN PATRICIO	0	0	0	0
4	A S D G (FRID 4300)	DUVAL	1	0	4,277	0
4	A S D G (FRID 4950)	DUVAL	3	1	7,344	145
4	A S D G (FRID -A-)	JIM WELLS	0	0	0	0
4	A S D G (FRID -E-1-)	DUVAL	4	1	19,254	0
4	A S D G (FRID -F-1-)	JIM WELLS	1	1	25,113	0
4	A S D G (HOCKLEY -J-)	DUVAL	0	0	0	0
4	A S D G (HOCKLEY -K-)	DUVAL	0	0	0	0
4	A S D G (KIBBE)	JIM WELLS	1	1	80,219	2,010
4	A S D G (LITTLE ROCK SAND)	JIM WELLS	1	1	143,666	0
4	A S D G (M-17-C)	JIM WELLS	0	0	0	0
4	A S D G (TINNEY)	DUVAL	0	0	0	0
4	A S D G (YEGUA C-1)	JIM WELLS	0	0	0	0
4	A S D G (2500)	JIM WELLS	0	0	0	0
4	A S D G (5250 SAND)	JIM WELLS	1	1	8,075	0
4	A S D G (2600)	JIM WELLS	2	0	0	0
4	A S D G (4800)	JIM WELLS	1	0	0	0
4	A S D G (7100 YEGUA)	DUVAL	1	0	0	0
4	P A S D G (7500 YEGUA)	DUVAL	2	1	3,631	47
4	P A S D G (7750 YEGUA)	DUVAL	3	2	50,123	933
4	A S D G, NORTH (3400)	DUVAL	0	0	0	0
4	A S D G, NORTH (5250)	DUVAL	0	0	0	0
4	ADAMI (550)	WEBB	1	0	0	0
4	ADAMI (WILCOX 5150)	WEBB	0	0	0	0
4	A ADAMI (WILCOX 5200)	WEBB	0	0	0	0
4	ADAMI (WILCOX 6500)	WEBB	0	0	0	0
4	ADAMI (WILCOX 6600)	WEBB	1	0	0	0
4	ADAMI (WILCOX 6700)	WEBB	0	0	0	0
4	ADAMI (WILCOX 7400)	WEBB	1	0	0	0
4	ADAMI (6470)	WEBB	0	0	0	0
4	ADAMI (6500, W.)	WEBB	0	0	0	0
4	ADAMI, WEST (360)	WEBB	1	0	0	0
4	P ADAMI, WEST (CARRIZO)	WEBB	0	0	0	0
4	ADAMI, WEST (ROSENBERG 1350)	WEBB	0	0	0	0
4	AGUA AZUL (LOBO 1)	WEBB	1	0	297,604	5
4	A AGUA DULCE	NUECES	1	1	44,794	84
4	A AGUA DULCE (AUSTIN, LOWER)	NUECES	4	0	8,989	0
4	P AGUA DULCE (AUSTIN, LOWER, NE.)	NUECES	0	0	0	0
4	AGUA DULCE (AUSTIN, LOWER 6850)	NUECES	0	0	0	0
4	AGUA DULCE (AUSTIN, MIDDLE EAST)	NUECES	1	0	0	0
4	P AGUA DULCE (AUSTIN, UPPER)	NUECES	3	2	151,624	0
4	P AGUA DULCE (BENTONVILLE)	NUECES	3	2	44,298	0
4	A AGUA DULCE (BERTRAM)	NUECES	0	0	0	0
4	A AGUA DULCE (BERTRAM, NORTH)	NUECES	11	0	20,794	0
4	AGUA DULCE (BLUCHER)	NUECES	0	0	0	0
4	P AGUA DULCE (C-50)	NUECES	2	1	52,245	0
4	AGUA DULCE (CHEEVES)	NUECES	0	0	0	0
4	P AGUA DULCE (COMSTOCK)	NUECES	7	3	9,322	0
4	AGUA DULCE (COMSTOCK -A-)	NUECES	1	1	54,761	0
4	AGUA DULCE (COMSTOCK -B-)	NUECES	1	0	0	0
4	AGUA DULCE (COMSTOCK B-1)	NUECES	1	0	0	0
4	AGUA DULCE (COMSTOCK, LOWER)	NUECES	0	0	0	0
4	P AGUA DULCE (COMSTOCK, UPPER)	NUECES	5	2	9,523	0
4	AGUA DULCE (D-15)	NUECES	0	0	0	0
4	AGUA DULCE (D-18)	NUECES	0	0	0	0
4	AGUA DULCE (D-26)	NUECES	0	0	0	0
4	A AGUA DULCE (D-35)	NUECES	5	3	69,766	0
4	P AGUA DULCE (DABNEY)	NUECES	4	2	100,891	448
4	AGUA DULCE (DIX 7900)	NUECES	0	0	0	0
4	AGUA DULCE (DIX 8150)	NUECES	2	1	8,597	0
4	AGUA DULCE (DIX 8200)	NUECES	1	1	6,486	0
4	AGUA DULCE (8250)	NUECES	0	0	0	0
4	AGUA DULCE (DIX 8900)	NUECES	1	1	10,582	0
4	AGUA DULCE (DIX 9750)	NUECES	0	0	0	0
4	P AGUA DULCE (E 3)	NUECES	18	7	231,392	0
4	AGUA DULCE (E-21)	NUECES	1	0	0	0
4	AGUA DULCE (ELDRIDGE VX. 7900)	NUECES	1	1	6,618	0
4	A AGUA DULCE (ELLIFF)	NUECES	1	1	18,531	0
4	AGUA DULCE (ELLIFF, N W)	NUECES	0	0	0	0
4	AGUA DULCE (F- 2)	NUECES	1	0	0	0
4	AGUA DULCE (F-16)	NUECES	3	0	0	0
4	P AGUA DULCE (F-22)	NUECES	2	1	24,333	0
4	A AGUA DULCE (5950 WEST)	NUECES	2	0	33,225	1,439
4	AGUA DULCE (FRID 6000)	NUECES	0	0	0	0
4	AGUA DULCE (FRID 6700)	NUECES	0	0	0	0
4	AGUA DULCE (FRID 6750)	NUECES	0	0	0	0
4	A AGUA DULCE (FRID 6860)	NUECES	1	0	4,736	38
4	A AGUA DULCE (GERHARDT)	NUECES	6	3	415,080	335
4	AGUA DULCE (GROVE)	NUECES	0	0	0	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P AGUA DULCE (HARPER, E)	NUECES	8	1	33,271	87 F
4	A AGUA DULCE (HERMANN)	NUECES	0	0	0	0
4	P AGUA DULCE (INGRAM)	NUECES	2	0	4,765	0
4	AGUA DULCE (INGRAM A)	NUECES	0	0	0	0
4	A AGUA DULCE (INGRAM, S.)	NUECES	2	1	16,339	0 F
4	AGUA DULCE (KINSEY 5400)	NUECES	1	1	31,650	0 F
4	AGUA DULCE (KINSEY 6400)	NUECES	1	0	4,410	0 F
4	A AGUA DULCE (KIRBY)	NUECES	0	0	0	0
4	A AGUA DULCE (LAMB)	NUECES	2	1	52,126	0 F
4	AGUA DULCE (LAMB 4600)	NUECES	0	0	0	0
4	AGUA DULCE (LAMB 6575)	NUECES	0	0	0	0
4	AGUA DULCE (LOCKHART)	NUECES	0	0	0	0
4	AGUA DULCE (MC NAIR)	NUECES	0	0	0	0
4	AGUA DULCE (PERKINS 6960)	NUECES	1	1	12,825	0 F
4	A AGUA DULCE (PFLUGER, LD.)	NUECES	0	0	0	0
4	AGUA DULCE (PFLUGER, MIDDLE)	NUECES	0	0	0	0
4	AGUA DULCE (PFLUGER, UPPER)	NUECES	0	0	0	0
4	AGUA DULCE (PROCHASKA)	NUECES	0	0	0	0
4	P AGUA DULCE (RIVERS)	NUECES	2	2	56,615	91
4	AGUA DULCE (RIVERS 4)	NUECES	0	0	0	0
4	A AGUA DULCE (SCHROEDER)	NUECES	1	0	0	0
4	AGUA DULCE (SELLERS, LD., W.)	NUECES	0	0	0	0
4	A AGUA DULCE (SELLERS, MID.)	NUECES	1	1	5,264	0 F
4	AGUA DULCE (SIMMONDS)	NUECES	0	0	0	0
4	A AGUA DULCE (SIMMONDS STRINGER, UP)	NUECES	0	0	0	0
4	AGUA DULCE (SMITH)	NUECES	0	0	0	0
4	A AGUA DULCE (SPONBERG)	NUECES	0	0	0	0
4	P AGUA DULCE (SPONBERG-GAS)	NUECES	0	0	0	0
4	AGUA DULCE (SPONBERG, SOUTH)	NUECES	1	1	54,354	0 F
4	AGUA DULCE (STERN SOUTH)	NUECES	0	0	0	0
4	AGUA DULCE (STONE 6600)	NUECES	0	0	0	0
4	AGUA DULCE (STONE 6800)	NUECES	0	0	0	0
4	AGUA DULCE (STRAY 6140)	NUECES	0	0	0	0
4	P AGUA DULCE (STRAY 5100)	NUECES	4	2	73,974	0 F
4	AGUA DULCE (STRAY 5270)	NUECES	1	0	0	0
4	AGUA DULCE (STRAY 5300)	NUECES	1	0	3,118	0 F
4	AGUA DULCE (STRAY 5325)	NUECES	1	1	27,201	0 F
4	AGUA DULCE (STRAY 6000)	NUECES	0	0	0	0
4	AGUA DULCE (STRAY 6020)	NUECES	0	0	0	0
4	AGUA DULCE (VKSBB, 8450)	NUECES	1	0	0	0
4	AGUA DULCE (WALTON, UPPER)	NUECES	0	0	0	0
4	P AGUA DULCE (WARDNER)	NUECES	6	1	99,895	0 F
4	AGUA DULCE (WARDNER, UPPER)	NUECES	0	0	0	0
4	AGUA DULCE (WILBUR)	NUECES	1	1	13,350	0 F
4	AGUA DULCE (WINFIELD -A-)	NUECES	2	2	54,419	0 F
4	AGUA DULCE (WINFIELD -B-)	NUECES	0	0	0	0
4	AGUA DULCE (WINFIELD -C-)	NUECES	0	0	0	0
4	P AGUA DULCE (WINFIELD STRAY 6200)	NUECES	2	0	1,493	0 F
4	AGUA DULCE (YAHUDE RESERVOIR)	NUECES	1	0	4,724	0 F
4	A AGUA DULCE (YEHUDE, EAST)	NUECES	0	0	0	0
4	AGUA DULCE (1880)	NUECES	1	0	0	0
4	AGUA DULCE (1900 LOWER)	NUECES	1	1	12,036	0
4	AGUA DULCE (2000)	NUECES	0	0	0	0
4	P AGUA DULCE (2000, SOUTH)	NUECES	0	0	0	0
4	AGUA DULCE (2070)	NUECES	1	0	0	0
4	P AGUA DULCE (2070, S)	NUECES	1	0	0	0
4	AGUA DULCE (2160)	NUECES	0	0	0	0
4	AGUA DULCE (2200)	NUECES	2	1	6,111	0 F
4	AGUA DULCE (2300)	NUECES	0	0	0	0
4	AGUA DULCE (2400)	NUECES	0	0	0	0
4	AGUA DULCE (2500)	NUECES	0	0	0	0
4	AGUA DULCE (2600)	NUECES	0	0	0	0
4	AGUA DULCE (3300)	NUECES	0	0	0	0
4	AGUA DULCE (4500)	NUECES	0	0	0	0
4	AGUA DULCE (4660)	NUECES	1	1	9,146	15
4	AGUA DULCE (4700)	NUECES	1	0	10,864	0 F
4	AGUA DULCE (4750)	NUECES	0	0	0	0
4	P AGUA DULCE (4900)	NUECES	1	0	0	0
4	AGUA DULCE (4950)	NUECES	0	0	0	0
4	P AGUA DULCE (5000)	NUECES	11	4	160,102	0 F
4	AGUA DULCE (5070)	NUECES	0	0	0	0
4	P AGUA DULCE (5100)	NUECES	4	4	170,374	0 F
4	AGUA DULCE (5100, N.)	NUECES	1	0	1,297	0 F
4	AGUA DULCE (5150)	NUECES	1	0	15,153	0 F
4	AGUA DULCE (5180)	NUECES	0	0	0	0
4	P AGUA DULCE (5200)	NUECES	19	9	324,828	325 F
4	AGUA DULCE (5200, WEST)	NUECES	1	0	0	0
4	AGUA DULCE (5300)	NUECES	2	0	191	0 F
4	AGUA DULCE (5300 -A-)	NUECES	0	0	0	0
4	AGUA DULCE (5300 RES. NO. 3)	NUECES	0	0	0	0
4	AGUA DULCE (5300, W.)	NUECES	0	0	0	0
4	P AGUA DULCE (5350)	NUECES	5	1	45,177	0 F
4	P AGUA DULCE (5390-A)	NUECES	1	0	0	0
4	AGUA DULCE (5400)	NUECES	1	1	28,550	0 F
4	AGUA DULCE (5400-A)	NUECES	1	1	52,091	414
4	P AGUA DULCE (5410)	NUECES	5	1	10,656	250 F
4	AGUA DULCE (5425)	NUECES	0	0	0	0
4	P AGUA DULCE (5450)	NUECES	49	12	537,853	0 F
4	P AGUA DULCE (5600)	NUECES	33	11	612,084	105 F
4	AGUA DULCE (5600 RIVERS NO. 4)	NUECES	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P AGUA DULCE (5800)	NUECES	2	1	15,921	0 F
4	AGUA DULCE (5840)	NUECES	2	0	469	0 F
4	AGUA DULCE (5850)	NUECES	0	0	0	0
4	AGUA DULCE (5900)	NUECES	1	0	0	0
4	A AGUA DULCE (6000)	NUECES	0	0	0	0
4	P AGUA DULCE (6000, S.)	NUECES	3	1	31,115	0 F
4	P AGUA DULCE (6020)	NUECES	9	3	80,407	0 F
4	P AGUA DULCE (6050)	NUECES	3	2	32,588	0 F
4	P AGUA DULCE (6100)	NUECES	13	5	115,759	0 F
4	AGUA DULCE (6130)	NUECES	1	1	61,307	0
4	AGUA DULCE (6250)	NUECES	1	1	17,972	0 F
4	AGUA DULCE (6270)	NUECES	2	1	8,608	0
4	AGUA DULCE (6310)	NUECES	1	1	37,179	14
4	AGUA DULCE (6390)	NUECES	1	1	10,568	156
4	AGUA DULCE (6400)	NUECES	1	1	14,800	0 F
4	P AGUA DULCE (6400 STRAY)	NUECES	0	0	0	0
4	AGUA DULCE (6400 CARTER)	NUECES	0	0	0	0
4	AGUA DULCE (6400, LOWER SELLERS)	NUECES	2	1	22,856	20
4	AGUA DULCE (6430)	NUECES	1	1	22,236	0 F
4	AGUA DULCE (6490)	NUECES	1	0	8,248	0
4	A AGUA DULCE (6500)	NUECES	1	0	96	0 F
4	P AGUA DULCE (6550)	NUECES	8	3	53,084	0 F
4	P AGUA DULCE (6600)	NUECES	3	2	248,322	1,186
4	A AGUA DULCE (6650)	NUECES	0	0	0	0
4	AGUA DULCE (6675)	NUECES	0	0	0	0
4	A AGUA DULCE (6700 -A-)	NUECES	0	0	0	0
4	AGUA DULCE (6740)	NUECES	1	1	110,920	958
4	AGUA DULCE (6800)	NUECES	2	2	38,370	20 F
4	A AGUA DULCE (6800-D)	NUECES	0	0	0	0
4	AGUA DULCE (6800, SEG. B)	NUECES	0	0	0	0
4	AGUA DULCE (6980)	NUECES	0	0	0	0
4	AGUA DULCE (7000)	NUECES	2	0	0	0
4	AGUA DULCE (7000-K)	NUECES	1	0	10,452	0
4	AGUA DULCE (7000 N.)	NUECES	0	0	0	0
4	P AGUA DULCE (7000 NE)	NUECES	0	0	0	0
4	P AGUA DULCE (7150 SAND)	NUECES	4	2	269,914	2,363
4	AGUA DULCE (7240)	NUECES	1	0	0	0
4	AGUA DULCE (7400)	NUECES	0	0	0	0
4	P AGUA DULCE (7550)	NUECES	19	12	1,426,418	4,159 F
4	AGUA DULCE (7550 STRINGER)	NUECES	1	0	3,531	0 F
4	AGUA DULCE (7600)	NUECES	1	0	0	0
4	AGUA DULCE (7650)	NUECES	0	0	0	0
4	P AGUA DULCE (7800)	NUECES	5	4	150,216	0 F
4	A AGUA DULCE (7850)	NUECES	1	1	77,588	637
4	AGUA DULCE (7880)	NUECES	0	0	0	0
4	AGUA DULCE (7900)	NUECES	3	1	14,042	0 F
4	AGUA DULCE (8020)	NUECES	1	0	0	0
4	AGUA DULCE (8000)	NUECES	0	0	0	0
4	AGUA DULCE (8050 GINTHER)	NUECES	1	1	29,965	0 F
4	P AGUA DULCE (8100)	NUECES	6	4	180,637	649 F
4	AGUA DULCE (8060)	NUECES	0	0	0	0
4	A AGUA DULCE (8050 TALBERT)	NUECES	2	1	36,537	0 F
4	P AGUA DULCE (8200)	NUECES	3	3	185,557	1,858 F
4	AGUA DULCE (8250)	NUECES	1	1	14,846	0 F
4	A AGUA DULCE (8300)	NUECES	2	1	146,267	4,594
4	AGUA DULCE (8300 DIX, LOWER)	NUECES	0	0	0	0
4	AGUA DULCE (8300, SOUTH)	NUECES	0	0	0	0
4	AGUA DULCE (8300, WEST)	NUECES	0	0	0	0
4	P AGUA DULCE (8400)	NUECES	6	5	288,039	2,806 F
4	AGUA DULCE (8550)	NUECES	2	0	16,949	206
4	P AGUA DULCE (8570)	NUECES	5	3	204,117	2,718 F
4	AGUA DULCE (8600)	NUECES	1	1	57,118	0 F
4	P AGUA DULCE (8600 DIX)	NUECES	3	3	248,883	5,112 F
4	P AGUA DULCE (8700)	NUECES	2	2	261,477	9,890 F
4	AGUA DULCE (8700 N. SEG.)	NUECES	1	1	22,712	790
4	AGUA DULCE (8750)	NUECES	0	0	0	0
4	AGUA DULCE (8850)	NUECES	1	0	0	0
4	AGUA DULCE (8880)	NUECES	0	0	0	0
4	AGUA DULCE (9200)	NUECES	0	0	0	0
4	AGUA DULCE (9560)	NUECES	1	0	0	0
4	AGUA DULCE (9850)	NUECES	0	0	0	0
4	AGUA DULCE (10300)	NUECES	0	0	0	0
4	P AGUA DULCE, NORTH (HARPER, EAST)	NUECES	5	1	12,869	0 F
4	AGUA DULCE, N. (FRID 5350)	NUECES	1	0	62,445	150
4	AGUA DULCE, NORTH (4750)	NUECES	1	0	215,116	2,172
4	AGUA-DULCE, NORTH (4800)	NUECES	1	1	186,951	1,449
4	P AGUA DULCE, NORTH (4900)	NUECES	2	1	165,240	695
4	AGUA DULCE, NORTH (5275)	NUECES	1	0	0	0
4	AGUA DULCE, NORTH (5380)	NUECES	1	0	0	0
4	AGUA DULCE, NORTH (6100)	NUECES	0	0	0	0
4	P AGUA DULCE, NORTH (6500 FRID)	NUECES	1	0	0	0
4	AGUA DULCE, N (6500)	NUECES	2	1	92,566	478
4	A AGUA DULCE, NORTH (6600)	NUECES	0	0	0	0
4	A AGUA DULCE, NORTH (6630)	NUECES	0	0	0	0
4	AGUA DULCE, N. (7180)	NUECES	0	0	0	0
4	AGUA DULCE, NORTH (7500)	NUECES	0	0	0	0
4	AGUA DULCE, S. (8000)	NUECES	1	1	266,442	0 F
4	AGUA DULCE, SW (8350)	NUECES	0	0	0	0
4	AGUA FUEGO (LORO)	WEBB	0	0	0	0
4	AGUA NEGRA (YEGUA 6175)	DUVAL	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A AGUA PRIETA	DUVAL	3	1	43,558	0
4	A AGUA PRIETA (#2 HOCKLEY SD.)	DUVAL	0	0	0	0
4	AGUA PRIETA (980)	DUVAL	3	1	5,207	0
4	AGUA PRIETA (1020)	DUVAL	2	1	6,558	0
4	AGUA PRIETA (3000)	DUVAL	2	2	15,907	0
4	AGUA PRIETA (3265)	DUVAL	1	0	0	0
4	AGUA PRIETA (3370)	DUVAL	3	0	0	0
4	AGUA PRIETA (3800)	DUVAL	1	0	0	0
4	AGUA PRIETA (3966)	DUVAL	0	0	0	0
4	AGUA PRIETA (4100)	DUVAL	2	0	0	0
4	AGUA PRIETA (4246)	DUVAL	1	0	0	0
4	AGUA PRIETA (4370)	DUVAL	1	0	0	0
4	AGUA PRIETA (4700)	DUVAL	1	0	0	0
4	AGUA ROJA (L08D)	WEBB	1	0	324,480	2,927
4	AGUILARES (L08D 9200)	WEBB	1	0	2,829	5
4	AGUILARES (MIDDLE WILCOX 7780)	WEBB	0	0	0	0
4	AGUILARES (MID. WILCOX 7900)	WEBB	0	0	0	0
4	P AGUILARES (ZONE 1)	WEBB	3	1	59,796	0 F
4	AGUILARES (ZONE 2)	WEBB	1	1	75,639	22 F
4	A AGUILARES (ZONE 3)	WEBB	0	0	0	0
4	A AGUILARES (ZONE 3-A)	WEBB	1	1	1,341	0 F
4	P AGUILARES (ZONE 4)	WEBB	2	2	53,091	35 F
4	AGUILARES (ZONE 5-A, W)	WEBB	1	0	0	0
4	AGUILARES (ZONE 6)	WEBB	0	0	0	0
4	AGUILETE CREEK	WEBB	1	0	0	0
4	AIRPORT (LUNDBERG)	NUECES	1	1	17,129	119
4	AIRPORT (MDRRIS)	NUECES	1	1	172,804	7,686
4	AL SMITH (FRIO 3100)	JIM WELLS	0	0	0	0
4	AL SMITH (FRIO 3300)	JIM WELLS	0	0	0	0
4	ALAMO (SANDERS 7220)	HIDALGO	1	0	0	0
4	ALAMO (SWEENEY, FIRST)	HIDALGO	0	0	0	0
4	ALAMO (5900)	HIDALGO	1	0	0	0
4	ALAMO (7180)	HIDALGO	2	1	6,453	28 F
4	ALAMO (7200)	HIDALGO	1	0	0	0
4	ALAMO (7800)	HIDALGO	0	0	0	0
4	ALAMO (8050)	HIDALGO	1	1	35,199	39 F
4	P ALAMO (9300)	HIDALGO	2	2	181,225	5,792 F
4	ALAMO (9600)	HIDALGO	1	0	4,489	0 F
4	P ALAZAN	KLEBERG	0	0	0	0
4	ALAZAN (B-56)	KLEBERG	0	0	0	0
4	ALAZAN (C-85)	KLEBERG	1	1	43,350	0 F
4	P ALAZAN (C-90)	KLEBERG	3	2	394,281	0 F
4	ALAZAN (D-00)	KLEBERG	1	0	13,848	0 F
4	ALAZAN (D-9)	KLEBERG	2	1	146,937	0 F
4	ALAZAN (D-10)	KLEBERG	0	0	0	0
4	ALAZAN (D-33)	KLEBERG	4	0	5,188	0 F
4	ALAZAN (D-50)	KLEBERG	0	0	0	0
4	ALAZAN (D-14)	KLEBERG	1	0	0	0
4	ALAZAN (D-19)	KLEBERG	1	0	2,973	0 F
4	P ALAZAN (D-38)	KLEBERG	2	0	0	0
4	ALAZAN (D-52)	KLEBERG	0	0	0	0
4	ALAZAN (D-65, W)	KLEBERG	0	0	0	0
4	ALAZAN (D-73)	KLEBERG	3	0	25,168	0 F
4	ALAZAN (D-78)	KLEBERG	0	0	0	0
4	ALAZAN (D-87)	KLEBERG	0	0	0	0
4	P ALAZAN (D-98)	KLEBERG	1	0	16,989	0 F
4	ALAZAN (E-04)	KLEBERG	1	0	0	0
4	P ALAZAN (E-04, W)	KLEBERG	0	0	0	0
4	A ALAZAN (E-21)	KLEBERG	1	0	0	0
4	ALAZAN (E-25)	KLEBERG	1	0	36,635	0 F
4	ALAZAN (E-26)	KLEBERG	0	0	0	0
4	P ALAZAN (E-30)	KLEBERG	0	0	0	0
4	ALAZAN (E-30, E)	KLEBERG	1	0	0	0
4	ALAZAN (E-30, NE.)	KLEBERG	0	0	0	0
4	A ALAZAN (E-34)	KLEBERG	0	0	0	0
4	ALAZAN (E-34, N)	KLEBERG	1	0	0	0
4	ALAZAN (E-45, N)	KLEBERG	1	1	52,028	0 F
4	ALAZAN (E-54, W)	KLEBERG	1	0	0	0
4	A ALAZAN (E-58)	KLEBERG	1	0	0	0
4	ALAZAN (E-60)	KLEBERG	0	0	0	0
4	P ALAZAN (E-68)	KLEBERG	0	0	0	0
4	P ALAZAN (E-69, SEG. 38)	KLEBERG	0	0	0	0
4	ALAZAN (E-77)	KLEBERG	0	0	0	0
4	ALAZAN (E-83)	KLEBERG	2	0	0	0
4	A ALAZAN (E-96)	KLEBERG	0	0	0	0
4	ALAZAN (F-05)	KLEBERG	0	0	0	0
4	ALAZAN (F-12, U)	KLEBERG	1	0	0	0
4	ALAZAN (F-15)	KLEBERG	0	0	0	0
4	ALAZAN (F-21)	KLEBERG	0	0	0	0
4	P ALAZAN (F-27)	KLEBERG	1	0	0	0
4	ALAZAN (F-40)	KLEBERG	0	0	0	0
4	ALAZAN (F-86)	KLEBERG	0	0	0	0
4	A ALAZAN (G-04)	KLEBERG	0	0	0	0
4	P ALAZAN (G-04, SEG. 3-A)	KLEBERG	0	0	0	0
4	ALAZAN (G-58, C)	KLEBERG	0	0	0	0
4	ALAZAN (G-78, SEG 3-A)	KLEBERG	1	0	0	0
4	A ALAZAN (H-12)	KLEBERG	3	0	0	0
4	A ALAZAN (H-20)	KLEBERG	0	0	0	0
4	ALAZAN (H-20, E)	KLEBERG	1	0	0	0
4	ALAZAN (H-21, C)	KLEBERG	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
4	ALAZAN (H-21, S.)	KLEBERG	0	0	0	0
4	ALAZAN (H-24)	KLEBERG	1	0	0	0
4	ALAZAN (H-75)	KLEBERG	0	0	0	0
4	ALAZAN (I-07)	KLEBERG	0	0	0	0
4	ALAZAN (I-75)	KLEBERG	2	0	0	0
4	ALAZAN (I-43, S)	KLEBERG	1	1	12,784	0 F
4	ALAZAN (I-83)	KLEBERG	2	0	0	0
4	ALAZAN (I-53)	KLEBERG	1	0	0	0
4	ALAZAN (H-92)	KLEBERG	1	0	0	0
4	P ALAZAN (I-96)	KLEBERG	3	3	250,475	0 F
4	ALAZAN (I-80)	KLEBERG	1	0	0	0
4	ALAZAN (I-75, S)	KLEBERG	1	0	135,029	0 F
4	ALAZAN (I-85)	KLEBERG	1	0	0	0
4	A ALAZAN (J-I)	KLEBERG	1	0	0	0
4	A ALAZAN (J-I, E)	KLEBERG	0	0	0	0
4	ALAZAN (J-36)	KLEBERG	1	1	20,478	0 F
4	ALAZAN (J-37)	KLEBERG	3	0	0	0
4	ALAZAN (J-80)	KLEBERG	0	0	0	0
4	ALAZAN (2800)	KLEBERG	1	1	10,472	0 F
4	ALAZAN (2966)	KLEBERG	1	0	5,821	0 F
4	ALAZAN (3100)	KLEBERG	1	0	3,896	0 F
4	ALAZAN (3193)	KLEBERG	1	1	141,262	0 F
4	ALAZAN (8900)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (DEEP FRIO)	KLEBERG	4	3	1,419,593	0 F
4	A ALAZAN, NORTH (E-53)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (E-57)	KLEBERG	1	0	0	0
4	A ALAZAN, NORTH (E-66)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (E-66, SOUTH)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (E-77, N)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (F-41)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (F-51)	KLEBERG	2	0	0	0
4	ALAZAN, NORTH (F-55)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (F-57)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (F-62, S)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (F-77 SD.)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (F-79-L)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (F-79-U)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (G-17)	KLEBERG	3	0	0	0
4	ALAZAN, NORTH (G-24)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (G-30)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (G-35)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (G-42, E)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (G-45, E)	KLEBERG	1	0	39,203	0 F
4	ALAZAN, NORTH (G-48)	KLEBERG	6	0	0	0
4	ALAZAN, NORTH (G-51)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (G-56)	KLEBERG	1	0	5,712	0 F
4	A ALAZAN, NORTH (G-57 SAND)	KLEBERG	1	1	182,123	0 F
4	ALAZAN, NORTH (G-57, E)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (G-57, N)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (G-61)	KLEBERG	1	0	0	0
4	ALAZAN, N. (G-72)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (G-74)	KLEBERG	1	1	302,219	0 F
4	ALAZAN, NORTH (G-86)	KLEBERG	2	0	0	0
4	ALAZAN, NORTH (G-91)	KLEBERG	4	0	0	0
4	ALAZAN, NORTH (G-95)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (H-02)	KLEBERG	23	2	199,523	0 F
4	A ALAZAN, NORTH (H-21)	KLEBERG	17	12	575,763	0 F
4	ALAZAN, NORTH (H-36, N.)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (H-41 SD)	KLEBERG	1	0	0	0
4	A ALAZAN, NORTH (H-46 SD)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (H-50)	KLEBERG	1	1	37,705	0 F
4	A ALAZAN, NORTH (H-53 SD.)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (H-57, L)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (H-86)	KLEBERG	11	0	0	0
4	ALAZAN, NORTH (H-94)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I SERIES)	KLEBERG	29	7	3,804,839	0 F
4	ALAZAN, NORTH (I-05)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (I-29)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (I-35)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-43)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-53)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-57)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-67)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-72)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (I-76)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-83)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-83, 86)	KLEBERG	0	0	0	0
4	A ALAZAN, NORTH (I-86)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (I-91)	KLEBERG	1	0	43,009	0 F
4	ALAZAN, NORTH (J-06)	KLEBERG	1	0	0	0
4	ALAZAN, NORTH (J-24)	KLEBERG	3	2	61,036	0 F
4	ALAZAN, NORTH (J-36)	KLEBERG	5	2	1,302,877	0 F
4	ALAZAN, NORTH (J-36, W)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (K-30)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (L-27)	KLEBERG	0	0	0	0
4	ALAZAN, NORTH (L-86)	KLEBERG	0	0	0	0
4	P ALBERCAS (JACKSON 1200)	JIM HOGG	2	2	36,663	0 F
4	ALBERCAS, N. (JACKSON 1020)	WEBB	1	1	45,216	0 F
4	ALBERCAS, NORTHEAST (2900)	WEBB	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	ALBERCAS, WEST (MIRANDO, UPPER)	WEBB	9	0	0	0
4	ALBERCAS, WEST (ROSENBERG)	WEBB	2	0	0	0
4	ALEJANDRENAS (WILCOX 9100)	ZAPATA	1	1	189,018	30
4	A ALFRED	JIM WELLS	0	0	0	0
4	ALFRED (1800)	JIM WELLS	0	0	0	0
4	P ALFRED (FAULT SEG. 1 HET 2500)	JIM WELLS	0	0	0	0
4	P ALFRED (HET 2500)	JIM WELLS	0	0	0	0
4	ALFRED (STILLWELL, UPPER)	JIM WELLS	1	1	169,084	1,398
4	P ALFRED (2775)	JIM WELLS	0	0	0	0
4	ALFRED (2900)	JIM WELLS	0	0	0	0
4	P ALFRED (3060)	JIM WELLS	0	0	0	0
4	ALFRED (3200)	JIM WELLS	0	0	0	0
4	ALFRED (3300)	JIM WELLS	2	0	434	0
4	P ALFRED (4000)	JIM WELLS	0	0	0	0
4	ALFRED (4850)	JIM WELLS	2	2	37,687	98
4	ALFRED (5200)	JIM WELLS	0	0	0	0
4	ALFRED, DEEP (FRID 3400)	JIM WELLS	0	0	0	0
4	ALFRED, DEEP (4500)	JIM WELLS	0	0	0	0
4	ALFRED, W.	JIM WELLS	1	1	114,000	0
4	ALFRED, WEST (HET 2500)	JIM WELLS	1	0	0	0
4	ALFRED, WEST (1600)	JIM WELLS	2	1	3,553	0
4	ALFRED, WEST (2000)	JIM WELLS	1	0	3,221	0
4	ALFRED, WEST (4300)	JIM WELLS	0	0	0	0
4	A ALICE	JIM WELLS	1	0	0	0
4	ALICE (HEEP)	JIM WELLS	0	0	0	0
4	ALICE (STILLWELL)	JIM WELLS	1	0	0	0
4	ALICE (STILLWELL 5340)	JIM WELLS	1	0	10,821	0
4	ALICE (1400)	JIM WELLS	1	0	0	0
4	P ALICE (2670 HET)	JIM WELLS	0	0	0	0
4	ALICE (3000)	JIM WELLS	2	1	1,848	0
4	ALICE (3400 FRID)	JIM WELLS	2	1	15,209	0
4	ALICE (3600)	JIM WELLS	0	0	0	0
4	ALICE (3600-A)	JIM WELLS	0	0	0	0
4	ALICE (4200)	JIM WELLS	2	1	1,046	0
4	ALICE (4400)	JIM WELLS	0	0	0	0
4	ALICE (4500)	JIM WELLS	1	0	0	0
4	ALICE (4600)	JIM WELLS	0	0	0	0
4	ALICE (4680)	JIM WELLS	1	0	120	39
4	A ALICE (4800)	JIM WELLS	2	1	262,579	1,861
4	ALICE (4800 FRID)	JIM WELLS	0	0	0	0
4	ALICE (5000)	JIM WELLS	0	0	0	0
4	ALICE (5050)	JIM WELLS	0	0	0	0
4	P ALICE (5100)	JIM WELLS	2	0	0	0
4	ALICE (5150)	JIM WELLS	1	0	0	0
4	ALICE (5200 VICKSBURG)	JIM WELLS	0	0	0	0
4	ALICE (5250)	JIM WELLS	1	0	0	0
4	A ALICE (5400)	JIM WELLS	0	0	0	0
4	P ALICE (3500)	JIM WELLS	0	0	0	0
4	ALICE (7600)	JIM WELLS	1	0	50,177	631
4	ALICE, DEEP (CROCKETT)	JIM WELLS	1	0	65,574	1,156
4	ALICE, DEEP (YEGUA)	JIM WELLS	3	2	216,379	2,957
4	ALICE EAST (4600)	JIM WELLS	0	0	0	0
4	ALICE, EAST (5700)	JIM WELLS	0	0	0	0
4	ALICE, NORTH (ZONE 2)	JIM WELLS	0	0	0	0
4	ALICE, NORTH (ZONE 4)	JIM WELLS	0	0	0	0
4	ALICE, NORTH (4800)	JIM WELLS	0	0	0	0
4	A ALICE, NORTH (5150)	JIM WELLS	0	0	0	0
4	ALICE, DEEP, S.W. (7600)	JIM WELLS	1	0	820	0
4	P ALICE, DEEP, S.W. (8130)	JIM WELLS	3	2	74,715	1,038
4	ALICE, SOUTH (6000)	JIM WELLS	0	0	0	0
4	ALICE, SE. (FRID 4900)	JIM WELLS	0	0	0	0
4	ALICE, SE. (3200)	JIM WELLS	0	0	0	0
4	ALICE, SE. (4380)	JIM WELLS	1	1	17,091	59
4	ALICE, W. (STILLWELL)	JIM WELLS	0	0	0	0
4	ALICE, W. (3550 FRID)	JIM WELLS	1	1	5,162	0
4	ALLEN (2900)	JIM HOGG	1	0	0	0
4	ALLEN, N. (GOVT WELLS 2900 SD)	JIM HOGG	0	0	0	0
4	ALMOND (1985)	JIM WELLS	0	0	0	0
4	ALMOND (3000)	JIM WELLS	1	1	3,935	0
4	ALMOND (3100)	JIM WELLS	0	0	0	0
4	ALMOND (3200 FRID)	JIM WELLS	0	0	0	0
4	ALMOND (3455)	JIM WELLS	1	1	15,947	0
4	ALMOND (3900)	JIM WELLS	0	0	0	0
4	ALMOND (4000)	JIM WELLS	0	0	0	0
4	ALMOND (4900)	JIM WELLS	0	0	0	0
4	ALMOND (5260)	JIM WELLS	0	0	0	0
4	A ALMOND (5300)	JIM WELLS	1	0	0	0
4	ALPHA (1800)	DUVAL	3	0	0	0
4	ALPHA (1885)	DUVAL	2	0	0	0
4	ALPHA (2200)	DUVAL	1	1	7,974	0
4	ALPHA (2620 MIRANDO)	DUVAL	0	0	0	0
4	ALPHA (2640 MIRANDO)	DUVAL	0	0	0	0
4	ALPHA (3670)	WEBB	1	0	0	0
4	ALPHA (3800)	WEBB	1	0	0	0
4	ALREY (REYNA 700)	STARR	0	0	0	0
4	ALREY (4000 SD.)	STARR	0	0	0	0
4	ALTA MESA (A-12)	BROOKS	1	0	0	0
4	ALTA MESA (C-3)	BROOKS	0	0	0	0
4	ALTA MESA (C-4)	BROOKS	1	0	0	0
4	ALTA MESA (D-4)	BROOKS	3	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
4	ALTA MESA (G- 4)	BROOKS	0	0	0	0
4	ALTA MESA (G-15)	BROOKS	0	0	0	0
4	A ALTA MESA (GARCIA SAND)	BROOKS	1	1	9,348	0 F
4	ALTA MESA (H-6)	BROOKS	1	0	0	0
4	A ALTA MESA (J-2)	BROOKS	0	0	0	0
4	A ALTA MESA (K-8)	BROOKS	0	0	0	0
4	A ALTA MESA (L- 2)	BROOKS	0	0	0	0
4	ALTA MESA (L-10,N.)	BROOKS	0	0	0	0
4	ALTA MESA (M-14)	BROOKS	0	0	0	0
4	P ALTA MESA (1100)	BROOKS	10	4	80,919	0
4	A ALTA MESA (4500 SAND)	BROOKS	0	0	0	0
4	A ALTA MESA (6100 SD.)	BROOKS	1	1	52,275	1,096
4	ALTA MESA, EAST (ENCANTADA 7500)	BROOKS	1	1	35,992	194
4	ALTA MESA, EAST (LOMA BLANCA)	BROOKS	0	0	0	0
4	ALTA MESA, EAST (MIOCENE H-3)	BROOKS	0	0	0	0
4	ALTA MESA, EAST (6200)	BROOKS	0	0	0	0
4	ALTA MESA, EAST (6290)	BROOKS	0	0	0	0
4	ALTA MESA, EAST (6550)	BROOKS	0	0	0	0
4	ALTA MESA, EAST (6870)	BROOKS	1	0	0	0
4	ALTA MESA, EAST (7300)	BROOKS	2	1	34,820	579
4	ALTA MESA, EAST (7600)	BROOKS	0	0	0	0
4	ALTA MESA, EAST (7760 VICKSBURG)	BROOKS	1	1	31,145	667
4	ALTA MESA, N. (600)	BROOKS	1	0	0	0
4	ALTA MESA, N. (950)	BROOKS	0	0	0	0
4	ALTA MESA, N. (1000)	BROOKS	0	0	0	0
4	P ALTA MESA, N. (1100)	BROOKS	4	3	28,061	0
4	ALTA MESA, N. (1500)	BROOKS	0	0	0	0
4	ALTA MESA, N. (1650)	BROOKS	0	0	0	0
4	ALTA MESA, N. (1700)	BROOKS	1	1	2,229	0
4	A ALTA MESA, N. (1850)	BROOKS	1	0	0	0
4	ALTA MESA, N. (2000)	BROOKS	1	0	0	0
4	ALTA MESA, N. (2100)	BROOKS	0	0	0	0
4	ALTA MESA, N. (2350)	BROOKS	0	0	0	0
4	ALTA MESA, N. (2600)	BROOKS	0	0	0	0
4	ALTA MESA, N. (4300)	BROOKS	0	0	0	0
4	A ALTA MESA, N. (4350)	BROOKS	0	0	0	0
4	ALTA MESA, NE. (8400)	BROOKS	1	0	0	0
4	ALTA MESA, N.E. (9150)	BROOKS	1	0	0	0
4	A ALTA VERDE (2100 SD.)	BROOKS	1	0	0	0
4	P ALTA VERDE (2500)	BROOKS	1	0	0	0
4	ALTA VERDE (3700)	BROOKS	1	0	0	0
4	ALTE HUNDE (V A)	ZAPATA	0	0	0	0
4	ALTE HUNDE (VI)	ZAPATA	0	0	0	0
4	ALVARADO (HDMCO SD.)	STARR	0	0	0	0
4	ALVARADO (LINO)	STARR	0	0	0	0
4	ALVARADO (REQUENEZ)	STARR	1	0	0	0
4	ALVARADO (6080)	STARR	0	0	0	0
4	ALVARADO (6780)	STARR	1	1	17,367	326 F
4	ALWORTH (CHERNOSKY)	JIM HOGG	1	0	0	0
4	P ALWORTH (QUEEN CITY)	ZAPATA	3	3	286,066	3,058
4	P ALWORTH (WILCOX, HINNANT 1ST)	ZAPATA	6	5	676,602	639
4	ALWORTH (WX., HINNANT 1ST, FB 8)	JIM HOGG	1	1	510,960	0
4	ALWORTH (WILCOX, DEEP)	JIM HOGG	1	1	60,129	0
4	ALWORTH (WILCOX, HINNANT 5TH)	ZAPATA	1	1	41,621	0
4	AMANDO (YEGUA)	DUVAL	1	0	0	0
4	A AMARGOSA	JIM WELLS	1	0	0	0
4	P AMARGOSA (HOCKLEY)	JIM WELLS	0	0	0	0
4	AMARGOSA (HOCKLEY C)	JIM WELLS	0	0	0	0
4	AMARGOSA (HOCKLEY M)	JIM WELLS	0	0	0	0
4	AMARGOSA (1900)	JIM WELLS	1	0	0	0
4	P AMARGOSA (2200)	JIM WELLS	8	1	188,863	0
4	P AMARGOSA (2300)	JIM WELLS	11	5	340,228	0
4	P AMARGOSA (2700)	JIM WELLS	14	12	153,342	0
4	AMARGOSA (2700, SOUTH)	JIM WELLS	1	0	0	0
4	AMARGOSA (2750 FRID)	JIM WELLS	1	1	9,056	0
4	AMARGOSA, WEST (CARRL, UP)	JIM WELLS	2	1	17,933	0
4	ANACUAS (V-2)	DUVAL	1	1	2,360	0
4	A ANGELITA	SAN PATRICIO	0	0	0	0
4	ANGELITA, EAST (6900)	SAN PATRICIO	0	0	0	0
4	ANGELITA, E. (6950)	SAN PATRICIO	1	1	166,554	3,699
4	ANGELITA, EAST (7600)	SAN PATRICIO	0	0	0	0
4	ANGELITA, EAST (8085)	SAN PATRICIO	1	1	84,795	1,033
4	ANGELITA, EAST (8200)	SAN PATRICIO	0	0	0	0
4	ANGELITA, NORTH (3370)	SAN PATRICIO	0	0	0	0
4	ANGELITA, NORTH (6200)	SAN PATRICIO	0	0	0	0
4	ANGELITA, NORTH (6800)	SAN PATRICIO	0	0	0	0
4	A ANGELITA NEW (FRID)	SAN PATRICIO	0	0	0	0
4	ANGELITA NEW (GRETA)	SAN PATRICIO	1	0	0	0
4	ANGELITA NEW (5540)	SAN PATRICIO	0	0	0	0
4	ANGELITA NEW (5940)	SAN PATRICIO	1	1	30,782	0
4	ANGELITA NEW (6280)	SAN PATRICIO	1	0	0	0
4	ANN MAG (FRID-VICKSBURG)	BROOKS	3	1	13,075	0 F
4	ANN MAG (FRID VICKSBURG A)	BROOKS	1	1	8,676	0 F
4	ANN MAG (7000 FRID)	BROOKS	1	0	0	0
4	ANN MAG (7200 FRID)	BROOKS	2	0	0	0
4	ANN-MAG (7350)	BROOKS	1	1	88,757	1,038
4	ANN MAG (7400 FRID)	BROOKS	1	1	251,201	5,733
4	ANN MAG (7500 FRID)	BROOKS	1	0	0	0
4	ANN MAG (7575 FRID)	BROOKS	1	0	0	0
4	ANN MAG (7590)	BROOKS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

PAGE 611

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	ANN MAG (7590 FRIO II)	BROOKS	1	1	118,443	4,174
4	A ANN MAG (7600 FRIO)	BROOKS	0	0	0	0
4	ANN MAG (7800)	BROOKS	0	0	0	0
4	ANN MAG (7900)	BROOKS	1	1	40,743	0 F
4	ANN-MAG (8040 FRIO)	BROOKS	1	1	337,191	8,564
4	ANN MAG (8100 FRIO)	BROOKS	1	1	70,090	1,221
4	A ANN MAG (8170)	BROOKS	1	0	232,684	5,902
4	ANN MAG (8200)	BROOKS	0	0	0	0
4	ANN MAG (8350 VICKSBURG)	BROOKS	1	1	148,302	3,876
4	ANN MAG (8375)	BROOKS	1	1	3,514	0 F
4	ANN MAG (8400)	BROOKS	1	1	5,025	0 F
4	ANN MAG (8500)	BROOKS	0	0	0	0
4	ANN MAG (9700 VICKSBURG)	BROOKS	1	1	100,595	0 F
4	ANN MAG, EAST	BROOKS	1	0	0	0
4	ANN MAG, S. (FRIO-VICKSBURG)	BROOKS	1	1	14,624	0 F
4	ANN MAG, SE. (9730 VICKSBURG)	BROOKS	1	0	0	0
4	ANNA MAE (JACKSON 625)	WEBB	0	0	0	0
4	P APACHE RANCH (OLMOS)	WEBB	6	1	10,809	0 F
4	APACHE RANCH (OLMOS LOWER)	WEBB	1	0	0	0
4	A ARANSAS PASS	ARANSAS	0	0	0	0
4	ARANSAS PASS (6600 FRIO)	ARANSAS	1	0	0	0
4	ARANSAS PASS (6900)	ARANSAS	0	0	0	0
4	ARANSAS PASS (7050)	ARANSAS	0	0	0	0
4	A ARANSAS PASS, EAST (A)	ARANSAS	0	0	0	0
4	P ARANSAS PASS, EAST (A GAS)	ARANSAS	0	0	0	0
4	P ARANSAS PASS, EAST (A-6)	ARANSAS	1	0	0	0
4	A ARANSAS PASS, EAST (B-2- 7300)	ARANSAS	1	1	19,646	73 F
4	ARANSAS PASS, EAST (B-3)	ARANSAS	0	0	0	0
4	ARANSAS PASS, EAST (B-4)	ARANSAS	1	0	155	19
4	ARANSAS PASS, EAST (B-5 E)	ARANSAS	0	0	0	0
4	P ARANSAS PASS, EAST (D-1)	ARANSAS	0	0	0	0
4	ARANSAS PASS, EAST (D-3)	ARANSAS	0	0	0	0
4	A ARANSAS PASS, EAST (D-4)	ARANSAS	0	0	0	0
4	P ARANSAS PASS, EAST (D-5)	ARANSAS	0	0	0	0
4	ARANSAS PASS, EAST (D-6)	ARANSAS	1	1	43,793	425
4	A ARANSAS PASS, E. (E-1 SAND)	ARANSAS	1	1	34,286	356
4	P ARANSAS PASS, EAST (E-1-2,C.)	ARANSAS	2	2	26,978	88 F
4	A ARANSAS PASS, EAST (E-4)	ARANSAS	0	0	0	0
4	P ARANSAS PASS, E (H-2)	ARANSAS	0	0	0	0
4	ARANSAS PASS, EAST (7320)	ARANSAS	0	0	0	0
4	ARANSAS PASS, EAST (7370)	ARANSAS	1	0	0	0
4	ARANSAS PASS, EAST (7630)	ARANSAS	1	1	10,949	223
4	ARANSAS PASS, EAST (7800)	ARANSAS	1	0	0	0
4	ARANSAS PASS, EAST (9900)	ARANSAS	1	0	0	0
4	ARENA, NORTH (FRIO 6000)	SAN PATRICIO	1	1	187,427	783
4	ARKANSAS CITY (5100)	STARR	0	0	0	0
4	ARKANSAS CITY (5320)	STARR	1	0	0	0
4	ARKANSAS CITY (5350)	STARR	1	0	0	0
4	ARKANSAS CITY (5400)	STARR	0	0	0	0
4	ARKANSAS CITY (5450)	STARR	2	1	45,665	296
4	ARKANSAS CITY (5580)	STARR	0	0	0	0
4	ARKANSAS CITY (5600)	STARR	0	0	0	0
4	A ARKANSAS CITY (5700 FRIO)	STARR	0	0	0	0
4	ARKANSAS CITY (5750)	STARR	0	0	0	0
4	ARKANSAS CITY (5900 FRIO)	STARR	0	0	0	0
4	ARKANSAS CITY (6100 FRIO)	STARR	0	0	0	0
4	ARKANSAS CITY (6100 FRIO, EAST)	STARR	0	0	0	0
4	ARKANSAS CITY (6300)	STARR	0	0	0	0
4	A ARKANSAS CITY (6380)	STARR	0	0	0	0
4	ARKANSAS CITY, N (5300)	STARR	0	0	0	0
4	ARKANSAS CITY, N. (5500)	STARR	0	0	0	0
4	A ARMSTRONG	JIM HOGG M	7	3	54,729	36 F
4	ARMSTRONG (F-53)	JIM HOGG	2	0	19,557	0 F
4	ARMSTRONG (3200)	JIM HOGG	1	0	1,965	0
4	ARMSTRONG, S. (BRENNAN, S. 3200)	JIM HOGG	0	0	0	0
4	ARMSTRONG, W. (GOVT. WELLS)	JIM HOGG	2	2	5,555	5 F
4	ARNOLD-DAVID (BERTRAM)	NUECES	1	0	0	0
4	A ARNOLD-DAVID (CHAPMAN)	NUECES	14	1	107,076	0 F
4	ARNOLD-DAVID (K-80)	KLEBERG	1	1	13,573	0 F
4	ARNOLD-DAVID (L-20)	NUECES	1	1	167,317	0 F
4	ARNOLD-DAVID (L-73)	NUECES	0	0	0	0
4	ARNOLD-DAVID (ROXANA)	NUECES	0	0	0	0
4	ARNOLD-DAVID (3800)	NUECES	1	0	0	0
4	A ARNOLD-DAVID (5600)	NUECES	3	2	99,697	1,865 F
4	ARNOLD-DAVID (9100 SD)	NUECES	1	1	39,552	2,931
4	ARNOLD-DAVID (9400)	NUECES	1	1	108,573	315 F
4	ARNOLD-DAVID (9400, N)	NUECES	1	1	29,354	0 F
4	ARNOLD-DAVID (9400 CENTRAL)	NUECES	1	0	0	0
4	ARNOLD-DAVID (10,120)	NUECES	1	1	16,035	0 F
4	P ARNOLD-DAVID (10,400)	NUECES M	9	4	434,432	1,046 F
4	P ARNOLD-DAVID (10,400, C)	NUECES	2	2	339,032	783 F
4	P ARNOLD-DAVID (10,400, W)	NUECES M	3	2	913,377	0 F
4	ARNOLD DAVID (9400, S.)	NUECES M	2	0	11,095	0 F
4	ARNOLD-DAVID, NORTH (FRIO, LOWER)	NUECES	0	0	0	0
4	ARNOLD-DAVID, NORTH (FRIO 8700)	NUECES	0	0	0	0
4	ARNOLD-DAVID, NORTH (HENNESEY)	NUECES	0	0	0	0
4	ARNOLD-DAVID, NORTH (PHYLLIS)	NUECES	1	0	0	0
4	ARNOLD-DAVID, NORTH (6000)	NUECES	0	0	0	0
4	A ARROWHEAD	STARR	0	0	0	0
4	A ARROWHEAD (STRAY 6000)	HIDALGO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	ARROWHEAD (VICKSBURG T)	HIDALGO	0	0	0	0
4	ARROWHEAD (4600)	HIDALGO	0	0	0	0
4	ARROWHEAD (6430)	HIDALGO	1	1	136,715	0 F
4	ARROWHEAD RANCH (VKS 12600 FB-2)	HIDALGO	1	1	23,031	496
4	ARROWHEAD RANCH (VICKS 13,200)	HIDALGO	1	1	145,011	286
4	ARROYO COLORADO (B-7)	WILLACY	2	1	32,026	0
4	P ARROYO COLORADO (E-1)	WILLACY	6	4	248,194	0
4	ARROYO COLORADO (E-2)	WILLACY	3	1	30,057	0
4	ARROYO COLORADO (E-3)	WILLACY	3	1	66,395	0
4	ARROYO COLORADO (E-4B)	WILLACY	1	1	89,404	0
4	ARROYO COLORADO (E-5)	WILLACY	2	1	54,086	0
4	P ARROYO COLORADO (F-3)	WILLACY	2	2	87,540	0
4	ARROYO COLORADO (F-8)	WILLACY	1	0	0	0
4	ARROYO COLORADO (F-9)	WILLACY	1	0	0	0
4	ARROYO COLORADO (G-1)	WILLACY	1	0	0	0
4	ARROYO COLORADO (G-2)	WILLACY	1	0	0	0
4	ARROYO COLORADO, NORTH (E-4)	WILLACY	1	1	48,737	0
4	ARROYO COLORADO, NORTH (F-7)	WILLACY	1	1	88,687	0
4	ARROYO COLORADO, NORTH (G-1)	WILLACY	0	0	0	0
4	ARROYO GARZA (QUEEN CITY)	ZAPATA	0	0	0	0
4	ARROYO GARZA (QUEEN CITY 3950)	ZAPATA	0	0	0	0
4	ARROYO GARZA (QUEEN CITY 4480)	ZAPATA	0	0	0	0
4	A ARROYO GRANDE (QUEEN CITY)	STARR	1	1	5,942	0
4	ASSUMPTION (PETTUS)	JIM HOGG	0	0	0	0
4	ASSUMPTION (YEGUA)	JIM HOGG	0	0	0	0
4	ATLEE (HIAWATHA)	DUVAL	0	0	0	0
4	ATLEE, NE. (FRID 2450)	DUVAL	0	0	0	0
4	ATLEE, NE. (6500)	DUVAL	0	0	0	0
4	AURORA (GALLAGHER)	JIM HOGG	0	0	0	0
4	AURORA (GOVERNMENT WELLS)	JIM HOGG	0	0	0	0
4	P AURORA (GOVT. WELLS, UPPER C)	JIM HOGG	0	0	0	0
4	AURORA (LOMA NOVIA)	JIM HOGG	0	0	0	0
4	P AURORA, E. (GOVT. WELLS, LD.)	JIM HOGG	0	0	0	0
4	AURORA, E. (GOVT. WELLS, UP.)	JIM HOGG	0	0	0	0
4	AURORA, E. (LOMA NOVIA, UP)	JIM HOGG	0	0	0	0
4	AURORA, N. (3470)	JIM HOGG	0	0	0	0
4	AVIATORS (1500 SAND)	WEBB	0	0	0	0
4	AVIATORS, N. (4TH HINNANT)	WEBB	1	0	2,150	0
4	P AVIATORS, N. (12000)	WEBB	5	4	775,006	0
4	AVIATORS, SOUTH (WILCOX 9600)	WEBB	1	1	2,625	0
4	P AVIATORS SOUTH (WILCOX 10600)	WEBB	4	2	790,050	1,631 F
4	AVIATORS, SOUTH (WILCOX 11050)	ZAPATA	1	0	728	0
4	AVIATORS, SOUTH (WILCOX 11500)	WEBB	1	1	262	0
4	AVIATORS, SOUTH (2060)	WEBB	1	1	38,259	29
4	AVIATORS S. (9450)	ZAPATA	1	1	349,068	376
4	AVIATORS, SOUTH (11800)	ZAPATA	2	1	36,390	0
4	BAFFIN BAY (12,150)	KLEBERG	0	0	0	0
4	BAFFIN BAY (12,222 TEX-MISS)	KLEBERG	0	0	0	0
4	BAFFIN BAY (12,290)	KENEDY	1	1	12,283	72 F
4	BAFFIN BAY (13,070 FRID)	KENEDY	1	0	0	0
4	BAFFIN BAY (13,700)	KENEDY	1	1	955,926	0 F
4	BAFFIN BAY, SOUTHWEST	KENEDY	1	1	98,347	0 F
4	A BAILEY	NUECES	0	0	0	0
4	BAILEY (COOPWOOD)	NUECES	0	0	0	0
4	BAILEY (KING MIDDLE)	NUECES	0	0	0	0
4	BAILEY (KOEHLER)	NUECES	0	0	0	0
4	BAILEY (STRAY)	NUECES	0	0	0	0
4	BAILEY (1200)	NUECES	0	0	0	0
4	A BAILEY (3950 SAND)	JIM WELLS	0	0	0	0
4	BAILEY (4700)	NUECES	0	0	0	0
4	BAILEY (4750)	NUECES	0	0	0	0
4	BAILEY (4800)	NUECES	0	0	0	0
4	BAILEY (4865)	NUECES	0	0	0	0
4	A BAILEY (5260)	NUECES	0	0	0	0
4	BAILEY (5350)	NUECES	1	1	15,524	19
4	BAILEY (5400)	JIM WELLS	2	0	503	0
4	BAILEY (5450)	JIM WELLS	0	0	0	0
4	BAILEY (5500 -A-)	NUECES	0	0	0	0
4	BAILEY (5500 -B-)	NUECES	0	0	0	0
4	BAILEY (5500 FRID)	NUECES	0	0	0	0
4	A BAILEY (5700)	NUECES	0	0	0	0
4	A BAILEY (5850)	NUECES	0	0	0	0
4	BAILEY (6200)	NUECES	1	0	0	0
4	BAILEY, E. (4750)	NUECES	0	0	0	0
4	BAILEY, E. (4900)	NUECES	0	0	0	0
4	P BAILEY, E. (5150)	NUECES	0	0	0	0
4	P BAILEY, E. (5600)	NUECES	0	0	0	0
4	BAILEY, E. (6000)	NUECES	0	0	0	0
4	BAILEY, E (6160)	NUECES	0	0	0	0
4	BAILEY, S. (4800)	NUECES	0	0	0	0
4	A BAILEY, S. (6380)	NUECES	0	0	0	0
4	A BAILEY, SW (KING UPPER)	JIM WELLS	2	0	0	0
4	A BAILEY, W. (6200)	NUECES	0	0	0	0
4	A BALDERAS (PETTUS)	DUVAL	1	1	31,336	455
4	A BALDWIN (BALDWIN, LOWER)	NUECES	1	0	0	0
4	BALDWIN (BARNHART)	NUECES	1	0	0	0
4	BALDWIN (ECHERT)	NUECES	1	1	30,296	2
4	A BALDWIN (OAKVILLE D)	NUECES	0	0	0	0
4	BALDWIN (OAKVILLE, LOWER)	NUECES	0	0	0	0
4	BALDWIN (1970)	NUECES	1	0	1,492	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	BALDWIN (2100)	NUECES	0	0	0	0
4	BALDWIN (2400)	NUECES	2	2	17,748	0
4	BALDWIN (2500)	NUECES	1	1	19,047	0
4	BALDWIN (2550)	NUECES	1	0	1,891	0
4	BALDWIN (2830 LAGARTO)	NUECES	1	0	0	0
4	BALDWIN (2900)	NUECES	0	0	0	0
4	BALDWIN (3070)	NUECES	1	0	0	0
4	BALDWIN (3070 LAGARTO)	NUECES	0	0	0	0
4	BALDWIN (3086)	NUECES	1	0	0	0
4	BALDWIN (3150 LAGARTO)	NUECES	1	0	0	0
4	BALDWIN (5800, NW. SEG.)	NUECES	0	0	0	0
4	BALDWIN (5900)	NUECES	1	0	0	0
4	A BALDWIN (6950 FRID SAND)	NUECES	0	0	0	0
4	BALDWIN (7000)	NUECES	0	0	0	0
4	BALDWIN (7060)	NUECES	0	0	0	0
4	BALDWIN (7070)	NUECES	1	1	63,112	944
4	BALDWIN (7100)	NUECES	1	1	6,977	0
4	A BALDWIN (7350)	NUECES	0	0	0	0
4	A BALDWIN (7400)	NUECES	0	0	0	0
4	P BALDWIN (7600)	NUECES	0	0	0	0
4	P BALDWIN (7700)	NUECES	0	0	0	0
4	A BALDWIN (7800)	NUECES	0	0	0	0
4	P BALDWIN (8100)	NUECES	0	0	0	0
4	BALDWIN (8280)	NUECES	1	1	95,241	911 F
4	BALDWIN (8300 UPPER)	NUECES	0	0	0	0
4	BALDWIN (8600)	NUECES	1	1	89,810	1,404
4	P BALDWIN (8700)	NUECES	2	2	205,862	848 F
4	BALDWIN (8980)	NUECES	0	0	0	0
4	BALDWIN (9070)	NUECES	1	1	135,507	1,327
4	BALDWIN (9290)	NUECES	1	0	51,089	315
4	BALDWIN (9300)	NUECES	0	0	0	0
4	BALDWIN (9925)	NUECES	1	0	76,163	1,494
4	BALTAZAR (LOBO 6 10470)	WEBB	2	2	169,014	1,550
4	BALZER (1600)	NUECES	4	1	26,054	0
4	BALZER (2240)	NUECES	0	0	0	0
4	BANDERA (6400)	JIM WELLS	1	0	0	0
4	BANDERA (6500)	JIM WELLS	0	0	0	0
4	BANDERA, EAST (6100)	JIM WELLS	0	0	0	0
4	BARBACDAS (1300)	STARR	0	0	0	0
4	BARBACDAS (2500)	STARR	4	0	12,977	0
4	BARBACDAS (2600)	STARR	0	0	0	0
4	BARBACDAS (2700)	STARR	0	0	0	0
4	BARBACDAS (2900)	STARR	0	0	0	0
4	BARBACDAS (5300)	STARR	0	0	0	0
4	P BARNSLEY (LOBO)	WEBB	4	1	924,801	0 F
4	P BARNSLEY (LOBO 10,900)	WEBB	7	6	3,395,797	1,798 F
4	BARRERA (LOBO 6)	WEBB	1	1	38,428	54
4	BARRERA (WILCOX, LOWER)	WEBB	1	1	4,896	0
4	BARRETA (8100)	KENEDY	0	0	0	0
4	BARRETA (8950)	KENEDY	0	0	0	0
4	BARRETA (J-75)	KENEDY	1	0	0	0
4	BARTELL PASS (FRIO G)	ARANSAS	1	1	6,141	0 F
4	BARTELL PASS (FRIO K)	ARANSAS	1	0	0	0
4	P BARTELL PASS (FRIO M)	ARANSAS	3	3	117,272	0 F
4	BARTELL PASS (FRIO M-12, SEG B.)	ARANSAS	1	1	439,017	9,677
4	BARTELL PASS (FRIO N)	ARANSAS	3	1	58,065	0 F
4	BARTELL PASS (FRIO N-4, SEG. C)	ARANSAS	0	0	0	0
4	BARTELL PASS (F-33 SAND)	ARANSAS	1	1	147,459	4,395
4	BARTELL PASS (I-4)	ARANSAS	1	1	74,761	1,416 F
4	BARTELL PASS (J-2)	ARANSAS	1	0	0	0
4	BASHARA-HEREFORD	WEBB	1	1	21,194	0 F
4	BASHARA-HEREFORD (WILCOX 5900)	WEBB	0	0	0	0
4	BEASLEY (4900)	SAN PATRICIO	0	0	0	0
4	BEAURLINE (VICKSBURG L)	HIDALGO	1	1	208,718	2,194
4	P BEAURLINE (VICKSBURG R)	HIDALGO	2	2	513,717	1,439 F
4	BEAURLINE (VICKSBURG S)	HIDALGO	0	0	0	0
4	BEAURLINE (VICKSBURG 12100)	HIDALGO	1	1	669,056	6,414
4	A BEAURLINE (5650 SAND)	HIDALGO	0	0	0	0
4	BEAURLINE (5690 FALKIN)	HIDALGO	0	0	0	0
4	BEAURLINE (5750)	HIDALGO	0	0	0	0
4	BEAURLINE (5850 STODDARD)	HIDALGO	0	0	0	0
4	BEAURLINE (5940 BENTZ)	HIDALGO	0	0	0	0
4	BEAURLINE (7100)	HIDALGO	0	0	0	0
4	BEAURLINE, EAST (5600)	HIDALGO	0	0	0	0
4	BEAURLINE, EAST (7600 A)	HIDALGO	0	0	0	0
4	BEAURLINE, EAST (7600 B)	HIDALGO	0	0	0	0
4	P BECCERD CREEK (WILCOX, LG.)	WEBB	3	1	64,756	750 F
4	P BELLE JEFFERS (7850)	WEBB	2	2	112,022	2,062
4	BELLE JEFFERS (8600)	WEBB	0	0	0	0
4	A BEN BOLT	JIM WELLS	5	0	0	0
4	BEN BOLT (ALICE)	JIM WELLS	0	0	0	0
4	BEN BOLT (BROMBERG)	JIM WELLS	0	0	0	0
4	BEN BOLT (4600)	JIM WELLS	0	0	0	0
4	BEN BOLT (4600, W.)	JIM WELLS	1	0	0	0
4	BEN BOLT (4950)	JIM WELLS	2	1	17,891	0 F
4	BEN BOLT (5100 FRID)	JIM WELLS	0	0	0	0
4	P BEN BOLT (5300 SOUTH)	JIM WELLS	0	0	0	0
4	A BEN BOLT (5375)	JIM WELLS	1	1	27,366	12
4	BEN BOLT (5550)	JIM WELLS	1	0	1,721	0 F
4	BEN BOLT (5800)	JIM WELLS	4	1	91,208	302

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBLS
4	BEN BOLT, SW. (5880)	JIM WELLS	0	0	0	0
4	BEN BOLT, W. (2850)	JIM WELLS	0	0	0	0
4	BEN BOLT, W. (4240)	JIM WELLS	0	0	0	0
4	BEN BOLT, W. (4700)	JIM WELLS	1	0	0	0
4	P BEN BOLT, WEST (5400)	JIM WELLS	3	3	166,429	275 F
4	A BEN SANTOS (COLE, MIDDLE)	DUVAL	0	0	0	0
4	BEN SANTOS (5400)	DUVAL	1	0	0	0
4	A BENAVIDES	DUVAL	6	2	17,322	0
4	BENAVIDES (COLE, LOWER)	DUVAL	0	0	0	0
4	BENAVIDES (GRAVIS)	DUVAL	1	0	0	0
4	BENAVIDES (JACKSON)	DUVAL	1	0	1,589	0
4	P BENAVIDES (LOBO)	ZAPATA	3	3	1,599,128	0
4	P BENAVIDES (LOBO 8600)	ZAPATA	3	3	2,262,335	53
4	BENAVIDES (LOBO 8900)	ZAPATA	3	3	2,369,151	0
4	BENAVIDES (PETTUS)	DUVAL	0	0	0	0
4	BENAVIDES (TARANCAHUA 3700)	DUVAL	2	1	7,529	0
4	A BENAVIDES (THOMAS 4250)	DUVAL	1	0	0	0
4	BENAVIDES (WALSTEAD 3100)	DUVAL	1	0	2,250	0
4	BENAVIDES (WALSTEAD 3900)	DUVAL	4	2	13,218	0
4	BENAVIDES (2100)	DUVAL	2	0	8,102	0
4	A BENAVIDES (4530)	DUVAL	4	3	43,071	0 F
4	BENAVIDES, EAST (HIAWATHA)	DUVAL	0	0	0	0
4	A BENTONVILLE (CLEGG LO)	JIM WELLS	0	0	0	0
4	BENTONVILLE (CLEGG 5780)	JIM WELLS	0	0	0	0
4	BENTONVILLE (KOHLER)	JIM WELLS	1	0	0	0
4	BENTONVILLE (LAPIDUS)	JIM WELLS	0	0	0	0
4	BENTONVILLE (4370)	JIM WELLS	0	0	0	0
4	BENTONVILLE (5200)	JIM WELLS	0	0	0	0
4	BENTONVILLE, S. (BAILEY 5450)	JIM WELLS	0	0	0	0
4	BENTONVILLE, SOUTH (KOHLER)	JIM WELLS	0	0	0	0
4	BENTONVILLE, SOUTH (VICKSBURG)	JIM WELLS	0	0	0	0
4	BENTONVILLE, SOUTH (5100)	JIM WELLS	1	0	0	0
4	BENTONVILLE, SOUTH (5400)	JIM WELLS	0	0	0	0
4	A BERNSEN (ALICE 5000)	JIM WELLS	0	0	0	0
4	A BERNSEN (FRID 4880)	JIM WELLS	0	0	0	0
4	BERRY (6100-B)	SAN PATRICIO	0	0	0	0
4	BERRY (6100-D)	SAN PATRICIO	1	1	30,284	253 F
4	BERRY (6100-E)	SAN PATRICIO	1	0	0	0
4	A BETTIS (STILLWELL, UPPER)	SAN PATRICIO	0	0	0	0
4	BEUTNAGEL (LOU ELLA)	SAN PATRICIO	1	1	10,015	0
4	BEUTNAGEL (3400)	SAN PATRICIO	1	1	17,958	0
4	P BIG AL (LOWER PETTUS)	DUVAL	2	2	167,282	0
4	BIG BUCK (WILCOX)	WEBB	0	0	0	0
4	BIG CAESAR	KLEBERG	0	0	0	0
4	BIG CAESAR (DABNEY)	NUECES	0	0	0	0
4	BIG CAESAR (L-4)	KLEBERG	1	0	0	0
4	A BIG CAESAR (PFLEUGER, LOWER)	KLEBERG	1	1	39,521	0 F
4	A BIG CAESAR (PFLEUGER, UPPER)	KLEBERG	0	0	0	0
4	A BIG CAESAR (PFLUEGER, 3RD)	NUECES	0	0	0	0
4	BIG CAESAR, E. (PFLEUGER, LD., 3)	KLEBERG	0	0	0	0
4	BIG CAESAR, E. (SEG C R-5)	NUECES	1	0	0	0
4	BIG CAESAR, E. (7150)	NUECES	1	0	14,170	264
4	BIG CAESAR, E. (7250)	NUECES	0	0	0	0
4	BIG CAESAR, N. (PFLEUGER, LD.)	NUECES	0	0	0	0
4	A BIG CAESAR, N. (PFLEUGER, UP.)	NUECES	0	0	0	0
4	BIG CAESAR, N. (7050)	NUECES	0	0	0	0
4	A BIG CAESAR, S. (H-37)	KLEBERG	0	0	0	0
4	BIG CAESAR, S. (H-40)	KLEBERG	0	0	0	0
4	BIG CAESAR, S. (R-2)	KLEBERG	0	0	0	0
4	BIG CAESAR, S. (R-2, W)	KLEBERG	0	0	0	0
4	BIG CAESAR, S. (7130)	KLEBERG	1	0	0	0
4	BIG CAESAR, SE. (FRID 7900)	KLEBERG	0	0	0	0
4	BIG CAESAR, SE. (H-94)	KLEBERG	1	0	3,570	0 F
4	P BIG COWBOY (LOBO)	WEBB	22	21	1,582,327	22,117 F
4	BIG COWBOY (WILCOX 4500)	WEBB	1	1	108,117	449 F
4	P BIG COWBOY (WILCOX 5450)	WEBB	2	2	72,625	396 F
4	BIG COWBOY (WILCOX 4800)	WEBB	0	0	0	0
4	P BIG COWBOY (WILCOX 6000)	WEBB	6	5	592,846	4,426
4	BIG COWBOY (WILCOX 6200)	WEBB	1	0	0	0
4	BIG MAC (LOBO 7870)	ZAPATA	1	1	28,635	0
4	BIG MAC (6470)	ZAPATA	1	1	19,475	41
4	BIG MAC (8260)	ZAPATA	1	0	2,421	0
4	BILLINGS, SOUTH (2425)	WEBB	0	0	0	0
4	BINA (B-1)	KLEBERG	1	0	14,333	0 F
4	P BINA (C-1)	KLEBERG	0	0	0	0
4	BINA (E-1)	KLEBERG	0	0	0	0
4	BINA (H-18)	KLEBERG	2	0	49,382	0 F
4	BINA (H-24)	KLEBERG	1	0	0	0
4	BINA (H-54)	KLEBERG	0	0	0	0
4	P BINA (H-60)	KLEBERG	0	0	0	0
4	BINA (H-79)	KLEBERG	0	0	0	0
4	BINA (H-85)	KLEBERG	1	0	0	0
4	BINA, N. E. (H-19)	KLEBERG	0	0	0	0
4	P BINA, N.E. (H-22)	KLEBERG	4	2	1,615,237	0 F
4	P BINA, N.E. (H-50)	KLEBERG	5	4	3,643,721	0 F
4	BINA, N.E. (H-58)	KLEBERG	1	1	255,222	0 F
4	BINA, N.E. (H-66)	KLEBERG	1	1	575,070	0 F
4	BINA, N.E. (H-62)	KLEBERG	0	0	0	0
4	BINA, N. E. (H-81)	KLEBERG	1	0	80,695	0 F
4	BINA, N. E. (H-89)	KLEBERG	2	0	217,191	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	BINA, N.E. (H-95)	KLEBERG	1	1	723,553	0 F
4	A BIRD ISLAND	KLEBERG	0	0	0	0
4	BIRD ISLAND (FRID 11-E)	KLEBERG	1	1	169,282	800
4	BIRD ISLAND (10-D)	KLEBERG	0	0	0	0
4	BIRD ISLAND (10-E)	KLEBERG	0	0	0	0
4	BIRD ISLAND (10-I)	KLEBERG	1	0	31,798	457 F
4	BIRD ISLAND (10-L)	KLEBERG	0	0	0	0
4	BIRD ISLAND (12-B)	KLEBERG	1	1	87,752	125 F
4	BIRD ISLAND (12-D)	KLEBERG	1	0	32,316	313
4	BIRD ISLAND (12-E)	KLEBERG	0	0	0	0
4	BIRD ISLAND (12-F)	KLEBERG	1	0	0	0
4	BIRD ISLAND (12-G)	KLEBERG	0	0	0	0
4	BIRD ISLAND (12-H)	KLEBERG	0	0	0	0
4	BIRD ISLAND (13-A)	KLEBERG	0	0	0	0
4	BIRD ISLAND (14-A)	KLEBERG	0	0	0	0
4	BIRD ISLAND, N. (I-3, 9400)	KLEBERG	0	0	0	0
4	BIRD ISLAND, N. (J-19, 9900)	KLEBERG	0	0	0	0
4	BIRD ISLAND, N. (9200)	KLEBERG	0	0	0	0
4	BIRD ISLAND, N. (9500)	KLEBERG	0	0	0	0
4	BIRD ISLAND, N. (9700)	KLEBERG	0	0	0	0
4	BIRD ISLAND, N. (10250)	KLEBERG	1	1	69,895	7,294
4	BIRD ISLAND, S. (F-25)	KLEBERG	0	0	0	0
4	P BIRD ISLAND, SW. (10-B)	KLEBERG	0	0	0	0
4	BIRD ISLAND, SW. (FRID 12-B)	KLEBERG	0	0	0	0
4	BIRD ISLAND, SW. (FRID 15-B)	KLEBERG	0	0	0	0
4	BIRD ISLAND, SW. (I-1, 8950)	KLEBERG	0	0	0	0
4	BIRD ISLAND, S.W. (7100)	KLEBERG	0	0	0	0
4	BIRD ISLAND, SW (7850)	KLEBERG	0	0	0	0
4	A BISHOP	NUECES	1	1	6,584	17
4	BISHOP, EAST (7500)	NUECES	0	0	0	0
4	BISHOP, EAST (7540)	NUECES	1	0	67,462	713
4	BISHOP, EAST (7540, SOUTH)	NUECES	1	0	0	9
4	BISHOP, EAST (7850)	NUECES	0	0	0	0
4	BISHOP, EAST (8000)	NUECES	0	0	0	0
4	BISHOP, EAST (8100)	NUECES	0	0	0	0
4	A BISHOP, EAST (8200)	NUECES	0	0	0	0
4	BISHOP, EAST (8250)	NUECES	1	0	0	36
4	BISHOP, EAST (8300)	NUECES	0	0	0	0
4	BISHOP NE. (7750)	NUECES	1	0	0	0
4	A BISHOP, SW. (PFLUEGER, MIDDLE)	NUECES	1	0	1,180	0
4	BISHOP, WEST (PFLUGER, LOWER)	NUECES	1	0	0	0
4	A BISHOP, WEST (PFLUGER, MIDDLE)	NUECES	0	0	0	0
4	BISHOP, WEST (PFLUGER, UP.)	NUECES	1	0	0	0
4	A BISHOP, WEST (S E W 6500)	NUECES	0	0	0	0
4	BISHOP, WEST (VICKSBURG)	NUECES	1	0	0	0
4	BISHOP, WEST (7000)	NUECES	0	0	0	0
4	BISHOP, WEST (8500 VICKSBURG)	NUECES	1	0	6,392	164
4	BISHOP, WEST (11500)	NUECES	0	0	0	0
4	BLACK DIAMOND (GOUT. WELLS, UP.)	JIM HOGG	1	0	0	0
4	BLACKJACK (J 9400)	ARANSAS	1	1	66,078	2,573
4	BLACKJACK (R)	ARANSAS	2	2	105,482	4,250
4	BLACKJACK (T)	ARANSAS	4	0	2,016	128
4	BLACKJACK (U)	ARANSAS	1	0	3,705	0 F
4	BLACKJACK (V)	ARANSAS	1	0	0	0
4	BLACKJACK (V-1)	ARANSAS	0	0	0	0
4	BLACKJACK (X)	ARANSAS	0	0	0	0
4	BLACKJACK (Y-10,650)	ARANSAS	2	1	285,623	4,838 F
4	BLANCAS CREEK (LOBO 6)	ZAPATA	0	0	0	0
4	BLANCAS CREEK (WILCOX 8030)	WEBB	1	1	16,267	39
4	BLANCAS CREEK (8350)	ZAPATA	1	1	44,811	48
4	P BLANCAS CREEK (10850)	ZAPATA	5	4	368,234	0
4	BLANCHARD (MOCKLEY)	ARANSAS	0	0	0	0
4	BLANCHARD, NORTHEAST (3100)	ARANSAS	0	0	0	0
4	BLAS URIBE, E.	ZAPATA	1	0	0	0
4	A BLIND PASS (FRID A-7)	ARANSAS	0	0	0	0
4	BLIND PASS (MARGINULINA-FRID)	ARANSAS	4	1	83,311	826
4	BLIND PASS SEGMENT "A"	ARANSAS	1	1	276,758	4,946
4	BLOCK 749 (CH)	NUECES	2	0	194,116	0 F
4	BLOCK 774 (L)	NUECES	1	1	817,839	0 F
4	BLOCK 774 (L, CIB HAZ)	NUECES	1	1	1,510,831	0 F
4	BLOCK 691-L (5200)	ARANSAS	1	0	0	0
4	P BLOCK 691-L (5350)	ARANSAS	2	2	342,253	49 F
4	BLOCK 691-L (MIOCENE 6450)	ARANSAS	1	1	76,605	2 F
4	BLOCK 901 (7550)	NUECES	0	0	0	0
4	BLOCK 901 (7650)	NUECES	1	0	0	0
4	BLOCK 901 (7750)	NUECES	1	0	0	0
4	BLOCK 978-S (FRID 8000)	KLEBERG	0	0	0	0
4	BLOCK 772 (FRID, MIDDLE C)	NUECES	1	0	2,235,561	3,593 F
4	P BLOCK 794-L (FRID)	NUECES	3	2	2,646,995	0 F
4	BLOCK 818-L (11100)	KLEBERG	1	0	0	0
4	BLOCK 818-L (11500)	KLEBERG	1	0	0	0
4	BLOCK 926-S (FRID 10,000)	KLEBERG	1	1	1,744,685	44,416
4	BLOCK 772-L (CIB. HAZ.)	NUECES	1	0	1,526,016	23,164 F
4	BLOCK 1068 (1-A)	WILLACY	1	1	336,684	0
4	P BLOCK 1064-L (1 SAND)	WILLACY	2	1	171,294	0
4	BLOCK 1064-L (1 SAND F.B. B)	WILLACY	1	0	185,929	0
4	BLOCK 1064-L (1-A SAND)	WILLACY	2	0	667	0
4	BLOCK 1064-L (1-A SAND F.B. B)	WILLACY	1	1	451,525	0
4	P BLOCK 1064-L (2 SAND)	WILLACY	3	3	689,208	0
4	P BLOCK 1064-L (3SAND)	WILLACY	5	5	1,554,637	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	BLOCK 1064-L (4 SAND)	WILLACY	1	0	0	0
4	BLOCK 1064-L (5 SAND)	WILLACY	1	0	55,976	0
4	BLOCK 1064-L (4900 SAND F.B. B)	WILLACY	1	0	0	0
4	BLOCK 1064L (5000 SAND FT BLK B)	WILLACY	1	0	0	0
4	BLOCK 1064-L (5100 SAND)	WILLACY	1	1	227,262	0
4	BLOCK 1064-L (5100 SAND F.B. B)	WILLACY	1	0	0	0
4	BLOCK 1064L (5200 SAND FT BLK B)	WILLACY	1	0	0	0
4	BLOCK 1064-L (5200 "B" SAND)	WILLACY	1	1	85,457	0
4	BLOCKER RANCH (OLMOS N-3)	WEBB	9	0	27,506	20 F
4	BLOCKER RANCH (OLMOS N-2)	WEBB	13	9	88,444	90 F
4	BLOCKER RANCH (OLMOS N-4)	WEBB	6	1	16,704	0 F
4	BLOCKER RANCH (OLMOS N-5)	WEBB	2	0	19,071	0 F
4	A BLOOMBERG (FRID 3900)	HIDALGO	0	0	0	0
4	BLOOMBERG (FRID 4600)	HIDALGO	0	0	0	0
4	P BLOOMBERG (FRID 5100)	HIDALGO	0	0	0	0
4	BLOOMBERG (SULLIVAN 4000)	STARR	0	0	0	0
4	BLOOMBERG (VICKSBURG 6000)	STARR	1	1	133,947	0 F
4	BLOOMBERG (VICKSBURG 6800)	HIDALGO	1	1	196,140	1,864
4	BLOOMBERG, WEST (4200)	STARR	0	0	0	0
4	BLOOMBERG, WEST (5900)	STARR	0	0	0	0
4	A BOB COOPER (5725)	BROOKS	1	0	0	0
4	BOB COOPER (5770)	BROOKS	1	0	0	0
4	P BOB COOPER (5800)	BROOKS	2	1	18,893	59
4	BOB COOPER (6000)	BROOKS	0	0	0	0
4	BOB COOPER (6100)	BROOKS	0	0	0	0
4	BOB COOPER (6200)	BROOKS	0	0	0	0
4	BOBBY LYNN KING (FRID 7310)	NUECES	1	1	45,161	373
4	BOBBY LYNN KING (FRID 7350)	NUECES	1	0	4,221	203
4	BOBBY LYNN KING (VXBG. 8100)	NUECES	1	1	14,815	117
4	BOBBY LYNN KING (VXBG 8150)	NUECES	0	0	0	0
4	BOBBY LYNN KING (SEG. B 8285)	NUECES	2	0	18,689	241 F
4	BOBBY LYNN KING (VXBG 8380)	NUECES	1	1	19,460	306
4	BOEDECKER (VICKSBURG 8800)	BROOKS	1	0	223	0
4	BOEDECKER, NW. (FRID, MIDDLE)	BROOKS	1	0	0	0
4	BOHEMIAN COLONY (FRID 9000)	NUECES	0	0	0	0
4	BOHEMIAN COLONY, NO. (FRID 9000)	NUECES	0	0	0	0
4	P BOLD FORBES (CARRIIO P)	DUVAL	3	3	2,990,051	100,633
4	BOORY (MIOCENE 4800)	CAMERON	1	1	31,611	0
4	BOORY (MIOCENE 5330)	CAMERON	0	0	0	0
4	BOORY (MIOCENE 5350)	CAMERON	0	0	0	0
4	BOORY (MIOCENE 5450)	CAMERON	0	0	0	0
4	BOORY (MIOCENE 5800)	CAMERON	1	0	5,414	0
4	BOORY (MIOCENE 6100)	CAMERON	0	0	0	0
4	BOORY (MIOCENE 6200)	CAMERON	0	0	0	0
4	BOORY (MIOCENE 6200-A-)	CAMERON	0	0	0	0
4	P BOOTH RANCH (OLMOS)	WEBB	32	28	359,988	190 F
4	BOOTH RANCH (WILCOX 2800)	WEBB	1	0	2R	C
4	BOOTH RANCH (WILCOX 3500)	WEBB	3	3	49,564	83 F
4	P BORDER (WILCOX)	WEBB	2	2	71,924	0 F
4	A BOROSA	STARR	0	0	0	0
4	BOROSA (F)	STARR	0	0	0	0
4	BOROSA (FRID D-4)	STARR	2	0	0	0
4	BOROSA (FRID 4)	STARR	0	0	0	0
4	BOROSA (FRID 5, S.)	STARR	0	0	0	0
4	BOROSA (VICKSBURG # 5, S.)	STARR	0	0	0	0
4	BOROSA (VICKSBURG #21)	STARR	0	0	0	0
4	A BOROSA (20-B)	STARR	0	0	0	0
4	BOROSA (4400)	STARR	0	0	0	0
4	BOROSA (5350)	STARR	0	0	0	0
4	BOROSA, S. (FB B 5900)	STARR	1	0	0	0
4	BOROSA, S. (FB B 7750)	STARR	1	0	0	0
4	A BOROSA, S. (FB D FRID 4)	STARR	0	0	0	0
4	BOROSA, S. (FB E VKSBG 2A)	STARR	2	0	0	0
4	BOROSA, S. (FRID 4)	STARR	1	0	0	0
4	P BOROSA, S. (FRID 5, SOUTH)	STARR	1	0	0	0
4	BOROSA, S. (FRID 9)	STARR	0	0	0	0
4	P BOROSA, S. (FRID 10)	STARR	0	0	0	0
4	BOROSA, S. (FRID 11)	STARR	1	0	0	0
4	P BOROSA, S. (FRID 13)	STARR	0	0	0	0
4	P BOROSA, S. (FRID 18)	STARR	0	0	0	0
4	BOROSA, SOUTH (FRID 4720)	STARR	1	0	637	80
4	A BOROSA, S. (FRID 4750)	STARR	0	0	0	0
4	P BOROSA, S. (VICKSBURG VARIOUS)	STARR	2	1	39,478	354 F
4	A BOROSA, S. (VICKSBURG 2 B)	STARR	1	0	0	0
4	BOROSA, S. (VICKSBURG 2B, LD.)	HIDALGO	0	0	0	0
4	A BOROSA, S. (VICKSBURG 2 STRAY)	STARR	0	0	0	0
4	A BOROSA, S. (VICKSBURG 3-A, UP)	STARR	1	0	0	0
4	BOROSA, S. (VICKSBURG 5)	STARR	0	0	0	0
4	BOROSA, S. (VICKSBURG 6)	STARR	0	0	0	0
4	BOROSA, S. (VICKSBURG 9B)	STARR	0	0	0	0
4	BOROSA, S. (VICKSBURG 5900)	STARR	0	0	0	0
4	BOROSA, S. (VICKSBURG 6300)	STARR	0	0	0	0
4	BOROSA, S. (VICKSBURG 6650)	STARR	0	0	0	0
4	BOROSA, SOUTH (VICKSBURG 7200)	STARR	1	0	0	0
4	BOROSA, SOUTH (VICKSBURG 7600)	STARR	1	0	0	0
4	BOROSA, S. (VICKSBURG 8200)	STARR	1	0	0	0
4	BOROSA, S. (VICKSBURG 8850)	STARR	1	0	48,530	0 F
4	BOROSA, S. (4500)	STARR	1	0	0	0
4	A BORREGOS	KLEBERG	0	0	0	0
4	A BORREGOS (COMBINED ZONES)	KLEBERG	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

PAGE 617

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	BORREGOS (VICKSBURG)	KLEBERG	26	12	1,846,647	15,935 F
4	A BORREGOS (ZONE B-5)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE B-11)	KLEBERG	1	1	21,317	0
4	BORREGOS (ZONE D-1)	KLEBERG	3	2	495,988	1,209 F
4	A BORREGOS (ZONE D-3)	KLEBERG	2	1	155,078	0 F
4	A BORREGOS (ZONE D-5)	KLEBERG	2	0	0	0
4	BORREGOS (ZONE D-7)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE F-3)	KLEBERG	2	1	130,321	509 F
4	A BORREGOS (ZONE F-5)	KLEBERG	11	5	736,826	1,287 F
4	A BORREGOS (ZONE F-6)	KLEBERG	4	1	206,084	334 F
4	BORREGOS (ZONE H-3)	KLEBERG	7	5	416,743	2,035 F
4	BORREGOS (ZONE H-5)	KLEBERG	13	7	831,686	614 F
4	A BORREGOS (ZONE H-7)	KLEBERG	2	1	107,698	421
4	BORREGOS (ZONE H-7, S.)	KLEBERG	2	1	105,117	0 F
4	BORREGOS (ZONE H-9)	KLEBERG	1	0	26,395	0
4	A BORREGOS (ZONE J-3)	KLEBERG	37	15	1,527,496	0,259 F
4	A BORREGOS (ZONE J-9)	KLEBERG	6	3	311,294	384 F
4	BORREGOS (ZONE J-9A)	KLEBERG	3	3	369,466	1,217 F
4	BORREGOS (ZONE J-11)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE J-12)	KLEBERG	6	2	382,826	205 F
4	A BORREGOS (ZONE J-15)	KLEBERG	2	1	12,768	241 F
4	BORREGOS (ZONE J-15,N)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE J-15, S.)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE J-16)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE J-16, W)	KLEBERG	1	1	14,758	0
4	A BORREGOS (ZONE J-17)	KLEBERG	1	0	11,390	0
4	A BORREGOS (ZONE J-18)	KLEBERG	3	2	777,975	1,213 F
4	A BORREGOS (ZONE J-18,NE)	KLEBERG	1	0	20,049	984 F
4	A BORREGOS (ZONE J-19)	KLEBERG	2	0	0	0
4	BORREGOS (ZONE K-08)	KLEBERG	2	0	2,118	0
4	P BORREGOS (ZONE L-1)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE L-2)	KLEBERG	1	1	5,426	0
4	A BORREGOS (ZONE L-3)	KLEBERG	8	3	257,750	1,118 F
4	BORREGOS (ZONE L-3, W.)	KLEBERG	1	1	67,216	0 F
4	A BORREGOS (ZONE L-5)	KLEBERG	46	10	1,469,532	1,277 F
4	A BORREGOS (ZONE L-9 & 11)	KLEBERG	60	10	2,178,061	14,000 F
4	BORREGOS (ZONE L-9 & 11,N)	KLEBERG	1	1	339,547	4,742
4	BORREGOS (ZONE N-2)	KLEBERG	1	0	30,016	633 F
4	BORREGOS (ZONE N-3)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-4 S)	KLEBERG	3	1	100,422	454 F
4	A BORREGOS (ZONE N-4-5-6-7)	KLEBERG	64	7	2,159,500	2,446 F
4	BORREGOS (ZONE N-4-5-6-7,E.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-5)	KLEBERG	1	1	13,297	90 F
4	BORREGOS (ZONE N-5,E)	KLEBERG	1	1	66,442	152 F
4	A BORREGOS (ZONE N-8)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-8, NW)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE N-8, SW.)	KLEBERG	3	1	11,487	0
4	A BORREGOS (ZONE N-10)	KLEBERG	16	6	1,401,055	930 F
4	BORREGOS (ZONE N-10, E.)	KLEBERG	5	3	582,745	1,345 F
4	BORREGOS (ZONE N-10, S.)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE N-10,W)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE N-11)	KLEBERG	1	0	210	0
4	BORREGOS (ZONE N-11-B)	KLEBERG	1	0	6,535	9
4	BORREGOS (ZONE N-11, N)	KLEBERG	3	1	48,877	0 F
4	BORREGOS (ZONE N-11, S.)	KLEBERG	2	1	15,084	11 F
4	BORREGOS (ZONE N-11,W)	KLEBERG	2	0	42,747	0 F
4	A BORREGOS (ZONE N-15)	KLEBERG	1	0	29,885	82 F
4	A BORREGOS (ZONE N-17)	KLEBERG	4	1	90,498	174 F
4	BORREGOS (ZONE N-17, C.)	KLEBERG	2	1	289,831	992 F
4	BORREGOS (ZONE N-17, SE.)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE N-19)	KLEBERG	1	1	34,911	0
4	BORREGOS (ZONE N-19, E.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-19, S)	KLEBERG	2	0	10,138	24 F
4	A BORREGOS (ZONE N-19, SW.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-20, S.W)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-20, W)	KLEBERG	1	1	23,915	0 F
4	A BORREGOS (ZONE N-21)	KLEBERG	16	7	1,333,880	4,283 F
4	BORREGOS (ZONE N-21, E)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-21, N)	KLEBERG	2	1	55,853	69 F
4	A BORREGOS (ZONE N-21, SE.)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE N-21, SW)	JIM WELLS	1	0	0	0
4	BORREGOS (ZONE N-22)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE N-23)	KLEBERG	1	0	79,118	557
4	A BORREGOS (ZONE N-23-A)	KLEBERG	4	2	79,343	0 F
4	BORREGOS (ZONE N-23, C)	KLEBERG	4	1	188,610	112 F
4	BORREGOS (ZONE N-23, N.)	KLEBERG	4	0	9,006	0 F
4	BORREGOS (ZONE N-23, NW I)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE N-23, NW.)	KLEBERG	2	0	0	0
4	BORREGOS (ZONE N-23,S)	KLEBERG	4	1	121,795	648 F
4	BORREGOS (ZONE N-23, NW, III)	KLEBERG	1	1	32,517	128 F
4	BORREGOS (ZONE N-23, SE.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-23, W)	KLEBERG	3	2	82,309	157 F
4	BORREGOS (ZONE N-23, W IV)	KLEBERG	1	1	37,839	29 F
4	BORREGOS (ZONE N-24,L)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE N-25)	KLEBERG	10	5	1,280,241	1,218 F
4	BORREGOS (ZONE N-25, SE, A)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE N-25, SW)	KLEBERG	1	0	0	0
4	P BORREGOS (N-25, SW, A)	KLEBERG	2	1	120,224	6,045 F
4	BORREGOS (N-25, W)	KLEBERG	1	1	194,244	3,943 F
4	BORREGOS (N-25, W I)	KLEBERG	1	1	23,169	68 F

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A BORREGOS (ZONE P-1)	KLEBERG	3	0	34,733	117
4	BORREGOS (ZONE P-1, SW)	JIM WELLS	0	0	0	0
4	P BORREGOS (ZONE P-3)	KLEBERG	2	2	47,138	167 F
4	BORREGOS (ZONE P-3, N.)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE P-3, NW)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE P-3, W)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE P-3, W1)	KLEBERG	1	1	141,619	1,985 F
4	A BORREGOS (ZONE P-5)	KLEBERG	4	3	234,157	684 F
4	BORREGOS (ZONE P-5, NW)	KLEBERG	1	1	41,997	526 F
4	A BORREGOS (ZONE P-5, S)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE P-5, SW)	JIM WELLS	0	0	0	0
4	BORREGOS (ZONE P-5, W-II)	KLEBERG	1	0	31,379	0 F
4	BORREGOS (ZONE P-6, E.)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE P-6, NE)	KLEBERG	1	0	20,875	105 F
4	BORREGOS (ZONE P-7, NW)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE P-8)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE P-8, SE.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE P-8, SE-2)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE P-8, W.)	KLEBERG	10	5	868,973	7,037 F
4	A BORREGOS (ZONE P-9)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE P-9, E)	KLEBERG	1	0	34,361	7
4	BORREGOS (ZONE P-9, NC)	KLEBERG	1	1	91,199	853 F
4	BORREGOS (ZONE P-9, ND)	KLEBERG	1	0	17,702	324
4	P BORREGOS (ZONE P-9, UPPER)	KLEBERG	13	11	1,105,525	2,841 F
4	BORREGOS (ZONE P-9, UPPER II)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE P-9, W.)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE R- 1)	KLEBERG	1	1	19,839	0
4	BORREGOS (ZONE R-1, N)	KLEBERG	1	0	85,519	56 F
4	A BORREGOS (ZONE R- 2)	KLEBERG	4	2	112,798	991 F
4	BORREGOS (ZONE R- 2 N)	KLEBERG	9	4	552,492	1,332 F
4	BORREGOS (ZONE R-2, NE)	KLEBERG	3	3	176,541	131 F
4	BORREGOS (ZONE R-2, S)	KLEBERG	2	1	35,355	1,887 F
4	BORREGOS (ZONE R- 2 SE)	KLEBERG	2	1	79,489	1,250 F
4	BORREGOS (ZONE R-2, SW)	KLEBERG	2	2	170,716	515 F
4	BORREGOS (ZONE R- 2-3-4, E.)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE R- 3 & 4)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE R-3, NW)	KLEBERG	0	0	0	0
4	P BORREGOS (ZONE R-3, W)	KLEBERG	3	1	69,139	222 F
4	BORREGOS (R-4, N)	KLEBERG	1	0	5,055	0
4	A BORREGOS (ZONE R- 5)	KLEBERG	0	0	0	0
4	P BORREGOS (ZONE R-5, N)	KLEBERG	2	2	291,731	2,807 F
4	BORREGOS (ZONE R-5, NW)	KLEBERG	0	0	0	0
4	P BORREGOS (ZONE R- 5, SOUTH)	KLEBERG	0	0	0	0
4	P BORREGOS (ZONE R- 7)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE R- 9)	KLEBERG	2	0	0	0
4	BORREGOS (ZONE R-9, S)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE R-13)	KLEBERG	36	9	3,831,137	5,931 F
4	BORREGOS (R-13, SW)	KLEBERG	1	0	10,851	424
4	BORREGOS (R-13, SW-2)	KLEBERG	1	1	292,126	0 F
4	BORREGOS (ZONE R-13, W)	KLEBERG	3	2	269,783	1,397 F
4	BORREGOS (ZONE R-13, W-2)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE R-15)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE R-19)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE R-19, NW)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE S- 5)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE S- 7)	KLEBERG	6	1	232,213	0
4	BORREGOS (ZONE S-7, NW.)	KLEBERG	1	1	38,400	140 F
4	BORREGOS (ZONE S-7, NW., II)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE S- 7, S.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE S- 7, W.)	KLEBERG	1	0	0	0
4	P BORREGOS (ZONE S-15, N)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE S-15, S)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE T-5)	KLEBERG	4	0	71,674	639 F
4	BORREGOS (ZONE T-5, W)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE T-9)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE T-9, SOUTH)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE T-9, WEST)	KLEBERG	1	0	15,429	13
4	A BORREGOS (ZONE U-3)	KLEBERG	2	0	0	0
4	BORREGOS (ZONE U-3, WEST)	KLEBERG	1	0	0	0
4	A BORREGOS (ZONE U-4)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE U-4, W)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE U-5)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V- 3, S.)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE V- 5)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V- 7, SW.)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE V- 9)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE V-11)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-11, E.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-13, NE.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-13, NW.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-19, NW.)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE V-13, SE.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-13, W.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-14 & 15)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-15 I)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-19)	KLEBERG	0	0	0	0
4	A BORREGOS (ZONE V-19, N)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE V-21)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-21, E.)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-25)	KLEBERG	1	0	8,879	244 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	BORREGOS (ZONE V-27)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE V-35)	KLEBERG	4	4	2,580,986	36,478 F
4	BORREGOS (ZONE V-35,W)	KLEBERG	1	0	0	0
4	BORREGOS (ZONE Z-13)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE 23, P-5, B)	KLEBERG	1	1	84,560	976
4	BORREGOS (ZONE 7256)	KLEBERG	1	1	9,485	422 F
4	BORREGOS (ZONE 7730)	KLEBERG	1	1	19,678	449 F
4	BORREGOS (ZONE 9590)	KLEBERG	0	0	0	0
4	BORREGOS (ZONE 6687)	KLEBERG	1	1	77,148	0 F
4	A BORREGOS, WEST	KLEBERG	0	0	0	0
4	BORREGOS, WEST (E-53, G)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (E-77)	KLEBERG	0	0	0	0
4	A BORREGOS, WEST (E-86)	KLEBERG	0	0	0	0
4	BORREGOS, W. (F-07, SE)	KLEBERG	0	0	0	0
4	BORREGOS, W. (F-07, SE, II)	KLEBERG	1	0	1,392	51
4	BORREGOS, W (F-36)	KLEBERG	1	0	0	0
4	BORREGOS, WEST (F-36, SEG. A)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (F-49,W)	KLEBERG	0	0	0	0
4	P BORREGOS, WEST (F-36, SEG. F)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (F-52,S)	KLEBERG	1	0	6,760	87 F
4	BORREGOS, WEST (F-53, G)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (F-53, S)	KLEBERG	2	0	329	0
4	BORREGOS WEST (F-54)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (F-62, NW)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (F-74,N)	KLEBERG	0	0	0	0
4	BORREGOS, W. (F-78)	KLEBERG	0	0	0	0
4	BORREGOS, W. (F-81)	KLEBERG	2	2	187,095	1,817 F
4	BORREGOS, W.(F-81-A)	KLEBERG	2	1	30,519	56 F
4	BORREGOS, W. (F-83)	KLEBERG	2	0	24,035	96 F
4	BORREGOS, W. (F-84)	JIM WELLS	1	1	58,981	436
4	BORREGOS, W. (F-86, N)	KLEBERG	0	0	0	0
4	BORREGOS, W. (F-86, NE)	KLEBERG	1	1	2,733	0
4	BORREGOS, W. (F- 90)	KLEBERG	0	0	0	0
4	A BORREGOS, W. (G-19)	JIM WELLS	1	0	52,334	105
4	BORREGOS, WEST (G-28)	KLEBERG M	2	1	48,709	379 F
4	BORREGOS, WEST (G-37)	JIM WELLS	1	0	0	0
4	BORREGOS, WEST (SEG A, F-62)	KLEBERG	2	0	0	0
4	P BORREGOS, WEST (SEG A, F-78)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (SEG A F-88-90)	JIM WELLS M	1	0	234,512	1,556
4	BORREGOS, WEST (SEG. B F-78)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (SEG 8&G E-46)	KLEBERG	2	1	132,902	238 F
4	A BORREGOS, WEST (SEG. C F-60)	KLEBERG	0	0	0	0
4	A BORREGOS, WEST (SEG E F-82)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (SEG F-1 F-48)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (SEG F-1 F-52)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (SEG. H, F-74)	KLEBERG	1	0	879	80
4	A BORREGOS, WEST (SEG. H, F-82)	KLEBERG	0	0	0	0
4	BORREGOS, WEST (5900)	KLEBERG	0	0	0	0
4	BOYLE (G-)	STARR	0	0	0	0
4	BOYLE (H-)	STARR	0	0	0	0
4	BOYLE (VICKSBURG 4500)	STARR	0	0	0	0
4	BOYLE (2650)	STARR	0	0	0	0
4	BOYLE (2800)	STARR	0	0	0	0
4	BOYLE (2900)	STARR	2	1	97,073	166
4	BOYLE (3100)	STARR	1	1	13,490	0
4	BOYLE (3200)	STARR	2	0	0	0
4	BOYLE (3300)	STARR	3	1	42,438	0 F
4	BOYLE (3400)	STARR	2	0	0	0
4	BOYLE (3470 FRID)	STARR	0	0	0	0
4	BOYLE (4100)	STARR	1	0	17,741	0
4	BOYLE (4120 VICKSBURG)	STARR	0	0	0	0
4	BOYLE (4270 SD)	STARR	0	0	0	0
4	BOYLE (4700)	STARR	0	0	0	0
4	BOYLE (4800 RINCON)	STARR	0	0	0	0
4	A BOYLE, WEST (JANALUTZ)	STARR	1	0	0	0
4	BOYLE, W. (2600)	STARR	1	0	0	0
4	A BOYLE, W. (3340)	STARR	0	0	0	0
4	A BOYLE, WEST (3400 SAND)	STARR	0	0	0	0
4	P BRAMAN (8150)	JIM WELLS	7	5	1,931,200	35,887
4	BRANNON (BREN, LO.)	SAN PATRICIO	0	0	0	0
4	BRANNON (GUEDIN, LO.)	SAN PATRICIO	1	1	134,462	4,081
4	BRANNON (HERRON, LO.)	SAN PATRICIO	1	1	111,131	5,264
4	A BRAULIA (MILLER)	STARR	0	0	0	0
4	A BRAULIA (MILLER 31)	STARR	0	0	0	0
4	BRAULIA (RINCON I)	STARR	0	0	0	0
4	BRAULIA (RINCON III)	STARR	0	0	0	0
4	BRAULIA (4500 VICKSBURG)	STARR	0	0	0	0
4	BRAULIA, EAST (7455 VICKSBURG)	STARR	1	1	95,393	434
4	BRAVO (WILCOX 9700)	DUVAL	1	0	167,892	988
4	BRAVO (WILCOX 9750)	DUVAL	1	0	95,684	802
4	A BRAYTON	NUECES	1	0	36,749	211
4	BRAYTON (BALZER SEG. SIMMONS)	NUECES	0	0	0	0
4	P BRAYTON (BERTRAM)	NUECES	1	0	0	0
4	BRAYTON (BRILEY SAND)	NUECES	0	0	0	0
4	BRAYTON (PERRY)	NUECES	0	0	0	0
4	BRAYTON (SIMMONDS)	NUECES	10	1	35,859	412
4	BRAYTON (STRAY -D-)	NUECES	1	0	0	0
4	BRAYTON (STRAY -E-)	NUECES	1	0	0	0
4	BRAYTON (STRAY -F-)	NUECES	0	0	0	0
4	BRAYTON (STRAY H)	NUECES	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BLS
4	BRAYTON (STRAY 5500)	NUECES	0	0	0	0
4	BRAYTON (STRAY 6550)	NUECES	0	0	0	0
4	BRAYTON (WARDNER -B-)	NUECES	3	0	0	0
4	BRAYTON (1600)	NUECES	1	0	0	0
4	BRAYTON (6350)	NUECES	0	0	0	0
4	P BRAYTON (6600)	NUECES	5	2	174,842	0
4	BRAYTON (6900)	NUECES	0	0	0	0
4	BRAYTON (7850)	NUECES	1	0	0	0
4	BRAYTON (8700)	NUECES	1	1	20,630	309
4	BRAYTON, N. (VICKSBURG 8300)	NUECES	1	0	0	0
4	BRAYTON, N. (VICKSBURG 8950)	NUECES	1	1	108,917	3,790
4	P BRAYTON, N. (VICKSBURG 9900)	NUECES	2	2	434,130	13,970
4	P BRAYTON, N. (VICKSBURG 10,000)	NUECES	4	4	506,251	36,026
4	BRAYTON, N. (VICKSBURG 10,400)	NUECES	1	0	0	0
4	BRAYTON, N. (VICKSBURG 11,000)	NUECES	0	0	0	0
4	P BRAZIL PASTURE (WILCOX SECOND)	WEBB	0	0	0	0
4	P BRELUM (CHERNOSKY, W.)	DUVAL	1	0	0	0
4	BRELUM, N. (COLE)	DUVAL	0	0	0	0
4	BRELUM, N (WILCOX)	DUVAL	0	0	0	0
4	BRETTCHANCE (LOB0 6)	WEBB	1	0	86,716	579
4	A BRIDWELL (HOCKLEY)	DUVAL	1	0	0	0
4	BRIDWELL (HOCKLEY, UPPER)	DUVAL	1	0	0	0
4	BRIDWELL (PETTUS 4270)	DUVAL	2	0	0	0
4	BRIDWELL, WEST (COLE)	DUVAL	2	0	0	0
4	BRIDWELL, WEST (GOVT. WELLS)	DUVAL	1	0	0	0
4	A BRIDWELL, WEST (HOCKLEY)	DUVAL	0	0	0	0
4	BROUGHTON (VICKSBURG 9050)	SAN PATRICIO	1	0	0	0
4	BROWNLEE (2950)	JIM WELLS	0	0	0	0
4	BROWNLEE (3100)	JIM WELLS	0	0	0	0
4	BROWNLEE (3200)	JIM WELLS	1	0	0	0
4	BROWNLEE (4900)	JIM WELLS	0	0	0	0
4	BROWNLEE (5200)	JIM WELLS	0	0	0	0
4	BROWNLEE, N. (5000)	JIM WELLS	0	0	0	0
4	A BRUNI	WEBB	1	0	0	0
4	BRUNI (ARGO)	WEBB	1	0	0	0
4	BRUNI (COLE)	WEBB	1	0	0	0
4	BRUNI (HOCKLEY 1750)	WEBB	0	0	0	0
4	BRUNI (HOCKLEY 1875)	WEBB	0	0	0	0
4	BRUNI (HOCKLEY 1950)	WEBB	0	0	0	0
4	BRUNI (HOCKLEY 2030)	WEBB	0	0	0	0
4	BRUNI (LOB0)	WEBB	1	1	472,499	194
4	BRUNI (MIRAND0)	WEBB	1	0	0	0
4	BRUNI (OHERN)	WEBB	2	0	0	0
4	A BRUNI (YEGUA LO.)	WEBB	0	0	0	0
4	BRUNI (1500)	WEBB	0	0	0	0
4	BRUNI (2300)	WEBB	5	0	0	0
4	BRUNI (3500)	WEBB	1	0	0	0
4	BRUNI (3550)	WEBB	1	0	0	0
4	BRUNI, NORTH (ROSENBERG)	WEBB	2	0	0	0
4	A BRUNI, NORTH (YEGUA, LOWER)	WEBB	0	0	0	0
4	BRUNI, NORTH (1100)	WEBB	2	0	0	0
4	BRUNI, NE. (9760)	WEBB	1	0	27,520	0
4	BRUNI, N.E. (9850)	WEBB	1	1	28,082	0
4	BRUNI, NE (10,100)	WEBB	1	1	32,771	0
4	BRUNI, NE. (10,350)	WEBB	2	0	0	0
4	BRUNI, NE. (10375)	WEBB	0	0	0	0
4	BRUNI, SOUTH (COLE, UPPER)	WEBB	3	0	0	0
4	BRUNI, SOUTH (1500)	WEBB	0	0	0	0
4	BRUNI, SOUTH (1700)	WEBB	1	0	0	0
4	BRUNI, SE. (HIGHLAND)	WEBB	0	0	0	0
4	BRUNI, SE. (2940)	WEBB	1	1	40,894	0
4	BRUNI RANCH (LOB0 9200)	WEBB	1	0	58,481	0
4	P BRUNI RANCH (LOB0 9800)	WEBB	3	2	337,155	69
4	BRUNI RANCH (LOB0 10,000)	WEBB	1	1	130,779	287
4	P BRUNI RANCH (NAVARRO)	WEBB	5	4	952,647	132
4	BRUNI RANCH (8200)	WEBB	1	1	130,635	0
4	BUENA SUERTE (2150)	DUVAL	1	0	0	0
4	BUENA SUERTE (7550)	DUVAL	1	0	0	0
4	BUENA SUERTE, N. (TINNEY FB-2-A)	DUVAL	2	1	83,333	247
4	A BUENA SUERTE, N. (TINNEY FB-3)	DUVAL	0	0	0	0
4	BUENA SUERTE, N. (4800)	DUVAL	0	0	0	0
4	BUENA SUERTE, N. (6000)	DUVAL	0	0	0	0
4	BUENA VISTA (1700)	STARR	2	1	11,375	0
4	A BULLHEAD CREEK (SINTON)	SAN PATRICIO	0	0	0	0
4	P BULLHEAD CREEK (TROST)	SAN PATRICIO	3	2	200,930	0
4	A BURGENTINE LAKE (A)	ARANSAS	2	0	14,641	535
4	BURGENTINE LAKE (A-1 7580)	ARANSAS	2	0	28,746	144
4	BURGENTINE LAKE (7550)	ARANSAS	0	0	0	0
4	BURGENTINE LAKE, N. (FRID 8-4)	ARANSAS	1	0	65,039	1,235
4	BURGENTINE LAKE, SW. (A-2)	ARANSAS	1	0	0	0
4	A BURGENTINE LAKE, SW. (7700)	ARANSAS	1	0	0	0
4	BURKHART (1900)	DUVAL	0	0	0	0
4	BURRITOS (10470)	ZAPATA	0	0	0	0
4	CABALLERO (BAZAN 7500)	DUVAL	0	0	0	0
4	CABAZOS (A-2)	KENEDY	2	0	0	0
4	CABAZOS (A-2, UPPER)	KENEDY	1	0	263,120	0
4	CABAZOS (A-3)	KENEDY	0	0	0	0
4	CABAZOS (A-4-A)	KENEDY	1	0	9,992	0
4	CABAZOS (A-6)	KENEDY	0	0	0	0
4	CABAZOS (A-8)	KENEDY	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	CABAZOS (A-9A)	KENEDY	0	0	0	0
4	CABAZOS (F- 5)	KENEDY	0	0	0	0
4	A CABAZOS (F- 6)	KENEDY	0	0	0	0
4	CABAZOS (F- 7A)	KENEDY	0	0	0	0
4	CABAZOS (F-16)	KENEDY	0	0	0	0
4	A CABAZOS (F-18)	KENEDY	0	0	0	0
4	CABAZOS (LM-10)	KENEDY	0	0	0	0
4	CABAZOS (LM-12)	KENEDY	1	0	0	0
4	CABAZOS (LM-13A)	KENEDY	2	0	0	0
4	CABAZOS (LM-15)	KENEDY	1	1	193,417	0
4	P CABAZOS (LM-15, LOWER)	KENEDY	0	0	0	0
4	CABAZOS (LM-17A)	KENEDY	1	0	0	0
4	A CABAZOS (LM-18)	KENEDY	0	0	0	0
4	CABAZOS (LM-18, UPPER)	KENEDY	0	0	0	0
4	A CABAZOS (LM-19)	KENEDY	1	0	0	0
4	CABAZOS (LM-23)	KENEDY	0	0	0	0
4	CABAZOS (LM-24)	KENEDY	1	0	36,522	0
4	A CABAZOS (LM-25)	KENEDY	0	0	0	0
4	P CABEZON (WILCOX 5900)	WEBB	2	2	28,754	109 F
4	CABEZON (WILCOX 6000)	WEBB	1	1	73,790	66 F
4	A CABEZON, E. (WILCOX 3-A)	WEBB	0	0	0	0
4	CABEZON, E. (WILCOX 6700)	WEBB	0	0	0	0
4	P CADENA	DUVAL	4	3	59,141	295
4	CADENA (FRID -B- 3000)	DUVAL	0	0	0	0
4	CADENA (FRID D)	DUVAL	0	0	0	0
4	CADENA (FRID E)	DUVAL	1	0	0	0
4	A CADENA (HOCKLEY 1)	DUVAL	1	0	0	0
4	A CADENA (HOCKLEY 3)	DUVAL	0	0	0	0
4	CADENA (PETTUS COCKFIELD)	DUVAL	0	0	0	0
4	CADENA (YEGUA)	DUVAL	0	0	0	0
4	CADENA (1730)	DUVAL	0	0	0	0
4	CADENA (2000)	DUVAL	1	1	20,851	0
4	CADENA (2800)	DUVAL	1	1	21,679	0
4	CADENA (3600)	DUVAL	3	0	983	0
4	A CADENA (4160)	DUVAL	1	0	0	0
4	CADENA (4300)	DUVAL	0	0	0	0
4	CADENA (5900)	DUVAL	0	0	0	0
4	A CADENA (6400)	DUVAL	1	0	32,226	122
4	CAGE RANCH (FRID A, LD.)	BROOKS	0	0	0	0
4	CAGE RANCH (6500)	BROOKS	1	0	0	0
4	CAGE RANCH (6900)	BROOKS	2	1	28,858	406
4	CAGE RANCH (7100)	BROOKS	2	1	45,029	427 F
4	CAGE RANCH (7180)	BROOKS	0	0	0	0
4	CAGE RANCH (7200)	BROOKS	0	0	0	0
4	CAGE RANCH (7400)	BROOKS	2	0	0	0
4	CAGE RANCH (7600)	BROOKS	0	0	0	0
4	CAGE RANCH (7800)	BROOKS	3	1	6,929	0 F
4	CAGE RANCH (VX86, 7990)	BROOKS	0	0	0	0
4	P CAGE RANCH (8000 VICKSBURG UP.)	BROOKS	3	2	289,430	912
4	CAGE RANCH (8025 VICKSBURG)	BROOKS	0	0	0	0
4	CAGE RANCH (8080 VICKSBURG)	BROOKS	1	1	12,933	136
4	P CAGE RANCH (8300 VICKSBURG)	BROOKS	2	2	404,743	7,936
4	CAGE RANCH (8400 VICKSBURG)	BROOKS	1	1	262,015	6,440
4	CAGE RANCH (9800 VICKSBURG)	BROOKS	0	0	0	0
4	CAGE RANCH, N. (7900)	BROOKS	1	1	114,400	1,321
4	P CAGE RANCH, N. (8750)	BROOKS	0	0	0	0
4	P CAGE RANCH, NE. (8200)	BROOKS	0	0	0	0
4	CALALLEN (BALLARD)	NUECES	0	0	0	0
4	CALALLEN (FRID)	NUECES	0	0	0	0
4	CALALLEN (FRID 4965)	NUECES	0	0	0	0
4	CALALLEN (5200)	NUECES	0	0	0	0
4	A CALALLEN (5300)	NUECES	0	0	0	0
4	CALALLEN (5400)	NUECES	0	0	0	0
4	CALALLEN (6900)	NUECES	0	0	0	0
4	CALALLEN (7000)	NUECES	0	0	0	0
4	CALALLEN (7100)	NUECES	0	0	0	0
4	CALALLEN (8400)	NUECES	0	0	0	0
4	CALALLEN, S. (REDDEN 7540)	NUECES	0	0	0	0
4	CALALLEN, S. (WRIGHT 8350)	NUECES	0	0	0	0
4	CALALLEN, S. (7100)	NUECES	0	0	0	0
4	CALALLEN, SE. (9100)	NUECES	2	0	5,507	101
4	CALALLEN, SW. (7455)	NUECES	0	0	0	0
4	CALALLEN, W. (3260)	NUECES	1	1	89,565	0
4	CALALLEN, W. (3335)	NUECES	1	1	50,572	644
4	CALALLEN, W (3500)	NUECES	0	0	0	0
4	CALALLEN, WEST (4900)	NUECES	1	1	11,753	0
4	CALALLEN, WEST (6600)	NUECES	1	0	260	89
4	CALALLEN, WEST (7150)	NUECES	0	0	0	0
4	CALALLEN, W.(7200 BALLARD N SEG)	NUECES	0	0	0	0
4	A CALALLEN, WEST (7400)	NUECES	0	0	0	0
4	CALALLEN, WEST (7450)	NUECES	0	0	0	0
4	A CALALLEN, WEST (7500 SAND)	NUECES	0	0	0	0
4	CALALLEN, W. (7600 FRID)	NUECES	1	1	192,189	1,783
4	CALALLEN, WEST (7700)	NUECES	0	0	0	0
4	P CALANDRIA (E-02)	KENEDY	7	2	1,636,189	986 F
4	CALANDRIA (E-03)	KENEDY	1	0	0	0
4	CALANDRIA (E-49)	KENEDY	1	0	0	0
4	CALANDRIA (E-72)	KENEDY	1	0	17,434	22
4	CALANDRIA (E-77)	KENEDY	1	1	235,915	40
4	CALANDRIA (E-92,W)	KENEDY	1	1	207,269	377

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBL
4	CALANDRIA (E-96, W)	KENEDY	1	0	0	0
4	CALANDRIA (F-04)	KENEDY	1	0	0	0
4	CALANDRIA (F-06, W)	KENEDY	1	0	0	0
4	CALANDRIA (F-30, W)	KENEDY	1	1	272,423	0
4	CALANDRIA (F-30)	KENEDY	1	0	0	0
4	CALANDRIA (F-47)	KENEDY	1	0	16,046	0
4	CALANDRIA (F-49)	KENEDY	1	0	0	0
4	P CALANDRIA (F-68)	KENEDY	4	3	812,628	64
4	CALANDRIA (F-78)	KENEDY	1	0	145,926	0
4	CALANDRIA (F-91)	KENEDY	2	1	241,921	57
4	CALANDRIA (G-06)	KENEDY	1	0	19,068	12
4	CALANDRIA (G-15)	KENEDY	3	0	38,377	77
4	CALANDRIA (G-28, W)	KENEDY	1	0	67,130	18
4	P CALANDRIA (G-33)	KENEDY	3	3	1,906,676	1,509
4	CALANDRIA (G-49)	KENEDY	1	1	41,004	0
4	CALANDRIA (G-56)	KENEDY	0	0	0	0
4	CALANDRIA (G-97)	KENEDY	1	0	0	0
4	CALANDRIA (H-59)	KENEDY	M 16	14	4,317,224	659
4	CALANDRIA (H - 72)	KENEDY	7	6	1,445,939	783
4	CALANDRIA (H73)	KENEDY	6	5	1,769,592	2,005
4	CALANDRIA (H-79)	KENEDY	4	2	2,017,835	2,325
4	CALANDRIA (H-87)	KENEDY	1	0	0	0
4	CALANDRIA (H-98)	KENEDY	1	0	0	0
4	CALANDRIA (I-05)	KENEDY	1	0	238,177	50
4	CALANDRIA (I-10)	KENEDY	1	1	101,997	400
4	CALANDRIA (I-27)	KENEDY	1	1	736,896	278
4	CALANDRIA (I-37)	KENEDY	2	0	96,916	196
4	CALANDRIA (I-45)	KENEDY	1	1	150,947	0
4	P CALANDRIA (I-46)	KENEDY	3	2	659,312	664
4	CALANDRIA (I-53)	KENEDY	2	0	37	0
4	CALANDRIA (I-60)	KENEDY	1	0	131,003	331
4	CALANDRIA (I-75)	KENEDY	2	2	156,186	0
4	CALANDRIA (I-76)	KENEDY	2	1	242,458	0
4	CALANDRIA (J-17)	KENEDY	0	0	0	0
4	CALANDRIA (4850)	KENEDY	1	0	0	0
4	CALANDRIA (8600 FRID)	KENEDY	3	0	94,243	0
4	CALANDRIA, E. (I-08)	KENEDY	1	0	10,111	0
4	CALLABOOSE, WEST (3200)	SAN PATRICIO	0	0	0	0
4	CALLABOOSE, WEST (3700)	SAN PATRICIO	0	0	0	0
4	CALLABOOSE, WEST (3800)	SAN PATRICIO	0	0	0	0
4	CALLABOOSE, WEST (5100)	SAN PATRICIO	0	0	0	0
4	CALLAGHAN (WILCOX)	WEBB	0	0	0	0
4	P CALLAGHAN, N. (WILCOX, LO.)	WEBB	2	1	180,310	1,100
4	CAMERON (A)	STARR	1	0	0	0
4	CAMERON (C-3)	STARR	0	0	0	0
4	CAMERON (D-5)	STARR	1	0	0	0
4	CAMERON (E, UPPER)	STARR	M 2	1	43,559	0
4	CAMERON (F-1)	STARR	0	0	0	0
4	CAMERON (F-4)	STARR	0	0	0	0
4	A CAMERON (FRID 3900)	STARR	2	1	23,232	52
4	CAMERON (H)	STARR	0	0	0	0
4	CAMERON (I FRID)	STARR	0	0	0	0
4	CAMERON (J-3)	STARR	0	0	0	0
4	CAMERON (K)	STARR	0	0	0	0
4	CAMERON (L, MIDDLE)	STARR	0	0	0	0
4	CAMERON (VXBG 5550)	STARR	0	0	0	0
4	CAMERON, EAST (FRID D-5)	STARR	0	0	0	0
4	CAMERON, EAST (3200)	STARR	0	0	0	0
4	CAMERON, NW (FRID G-2)	STARR	0	0	0	0
4	CAMERON, NW (FRID H)	STARR	0	0	0	0
4	P CAMERON, S. (FRID 4000)	STARR	0	0	0	0
4	CANALES (HOCKLEY 4260)	DUVAL	1	0	3,989	0
4	CANALES (YEGUA 5160)	DUVAL	1	1	9,297	16
4	CANALES (4150)	DUVAL	0	0	0	0
4	CANALES (4200)	DUVAL	0	0	0	0
4	CANALES, A.T. (9200 L080)	ZAPATA	1	1	47,100	0
4	CANDELARIA (FRID 8500)	KENEDY	0	0	0	0
4	CANDELARIA (FRID 8800)	KENEDY	0	0	0	0
4	CANDELARIA (G-17)	KENEDY	0	0	0	0
4	P CANDELARIA (G-22)	KENEDY	2	0	0	0
4	P CANDELARIA (G-30)	KENEDY	3	3	94,903	0
4	CANDELARIA (G-36)	KENEDY	0	0	0	0
4	CANDELARIA (G-41)	KENEDY	1	1	33,268	0
4	CANDELARIA (G-45)	KENEDY	1	0	0	0
4	CANDELARIA (G-63)	KENEDY	0	0	0	0
4	CANDELARIA (G-71)	KENEDY	0	0	0	0
4	P CANDELARIA (G-77)	KENEDY	2	2	66,623	0
4	CANDELARIA (I-2, S)	KENEDY	1	0	276,816	0
4	P CANDELARIA (I-9, SOUTH)	KENEDY	0	0	0	0
4	CANDELARIA (I-10)	KENEDY	0	0	0	0
4	CANDELARIA (I-12, NE.)	KENEDY	0	0	0	0
4	CANDELARIA (I-12, SW.)	KENEDY	1	0	0	0
4	P CANDELARIA (I-45)	KENEDY	2	1	423,878	0
4	CANDELARIA (I-52)	KENEDY	0	0	0	0
4	P CANDELARIA (I-56)	KENEDY	0	0	0	0
4	P CANDELARIA (I-69)	KENEDY	0	0	0	0
4	CANDELARIA (I-83)	KENEDY	1	1	68,996	0
4	P CANDELARIA (I-87)	KENEDY	3	1	404,927	0
4	CANDELARIA (I-87, SOUTH)	KENEDY	0	0	0	0
4	CANDELARIA (I-90)	KENEDY	1	1	145,524	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	CANDELARIA (I-94)	KENEDY	1	0	0	0
4	CANDELARIA (J-05)	KENEDY	1	1	148,511	0 F
4	CANDELARIA (J-10)	KENEDY	1	0	34,499	0 F
4	CANDELARIA (J-18-34)	KENEDY	1	0	0	0
4	CANDELARIA (J-20)	KENEDY	0	0	0	0
4	CANDELARIA (J-34, SOUTH)	KENEDY	1	0	0	0
4	CANDELARIA (J-45)	KENEDY	1	0	0	0
4	P CANDELARIA (J-47, E.)	KENEDY	2	1	389,563	0 F
4	CANDELARIA (J-39)	KENEDY	1	1	13,523	0 F
4	P CANDELARIA (J-57, SOUTH)	KENEDY	2	2	87,937	0 F
4	CANDELARIA (J-67)	KENEDY	2	0	135,510	0 F
4	CANDELARIA (J-71)	KENEDY	1	0	0	0
4	P CANDELARIA (J-71, E)	KENEDY	1	0	0	0
4	CANDELARIA (J-92)	KENEDY	0	0	0	0
4	CANDELARIA (K-05)	KENEDY	0	0	0	0
4	CANDELARIA (K-07)	KENEDY	0	0	0	0
4	CANDELARIA (K-08)	KENEDY	0	0	0	0
4	CANDELARIA (M-77)	KENEDY	1	0	79,063	0 F
4	P CANDELARIA (9600)	KENEDY	3	2	315,250	0 F
4	CANDELARIA, EAST (DEEP FRID)	KENEDY	1	0	0	0
4	CANELO (B-78)	KLEBERG	1	1	62,912	0 F
4	CANELO (B-92)	KLEBERG	1	1	382	0
4	CANELO (C-16)	KLEBERG	1	0	0	0
4	CANELO (C-40, E)	KLEBERG	0	0	0	0
4	CANELO (C-48)	KLEBERG	1	0	608	0
4	CANELO (C-58)	KLEBERG	1	0	0	0
4	CANELO (C-66)	KLEBERG	1	0	0	0
4	CANELO (C-69)	KLEBERG	1	0	0	0
4	CANELO (C-75)	KLEBERG	1	0	0	0
4	CANELO (C-91)	KLEBERG	0	0	0	0
4	CANELO (C-92)	KLEBERG	0	0	0	0
4	A CANELO (E-16)	KLEBERG	1	0	1,330	188
4	CANELO (E-64, E)	KLEBERG	1	0	0	0
4	CANELO (G-07)	KLEBERG	1	0	0	0
4	CANELO (G-37)	KLEBERG	0	0	0	0
4	CANELO (G-38)	KLEBERG	0	0	0	0
4	CANELO (G-38, E)	KLEBERG	1	1	9,856	69
4	CANELO (G-41)	KLEBERG	0	0	0	0
4	CANELO (G-63)	KLEBERG	0	0	0	0
4	P CANELO (G-82, S)	KLEBERG	0	0	0	0
4	A CANELO (G-83)	KLEBERG	0	0	0	0
4	CANELO (G-84)	KLEBERG	1	0	0	0
4	CANELO (H-07)	KLEBERG	0	0	0	0
4	CANELO (H-11)	KLEBERG	1	1	57,882	174 F
4	P CANELO (H-26 SD.)	KLEBERG	0	0	0	0
4	CANELO (H-63)	KLEBERG	1	0	0	0
4	CANELO (H-81)	KLEBERG	0	0	0	0
4	CANELO (I-26)	KLEBERG	1	0	0	0
4	CANELO (I-34)	KLEBERG	0	0	0	0
4	CANELO (I-60)	KLEBERG	1	0	1,499	0 F
4	A CANO	DUVAL	0	0	0	0
4	CANO-MEXICO (5900 FRID UPPER)	HIDALGO	2	0	0	0
4	CANO-MEXICO (6000)	HIDALGO	1	1	106,179	1,751
4	CANO-MEXICO (6450)	HIDALGO	1	0	0	0
4	CANO-MEXICO (6530)	HIDALGO	1	0	0	0
4	CANO-MEXICO (6600)	HIDALGO	2	1	87,892	6 F
4	CANO-MEXICO (6700)	HIDALGO	2	1	129,541	36 F
4	CANO-MEXICO (6800)	HIDALGO	0	0	0	0
4	CANO-MEXICO (7100)	HIDALGO	1	0	0	0
4	CANO-MEXICO (7250)	HIDALGO	0	0	0	0
4	CANO-MEXICO (7590)	HIDALGO	1	1	32,732	55 F
4	CANO-MEXICO (7600)	HIDALGO	1	1	69,534	116 F
4	CANO-MEXICO (7630)	HIDALGO	0	0	0	0
4	P CANO-MEXICO (8550)	HIDALGO	2	2	147,192	489
4	CANTU (LOBD 6)	WEBB	1	0	760,791	7,560
4	CAPISALLO (8000)	HIDALGO	0	0	0	0
4	P CAPRICE (LOBD)	WEBB	7	5	492,743	12,838 F
4	CAPRICE (WALKER-LOBD)	WEBB	1	0	290	5 F
4	CAPRICORN (FIRST QUEEN CITY)	STARR	2	1	861,046	4,214
4	CAPTAIN LUCEY (FLT. 8, 1-3)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (FRID 4525)	JIM WELLS	0	0	0	0
4	A CAPTAIN LUCEY (I-3)	JIM WELLS	1	0	0	0
4	CAPTAIN LUCEY (S)	JIM WELLS	4	3	59,543	9 F
4	A CAPTAIN LUCEY (U-2)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (U-3)	JIM WELLS	0	0	0	0
4	A CAPTAIN LUCEY (V)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (VICKSBURG #2)	JIM WELLS	1	1	8,506	0
4	CAPTAIN LUCEY (VICKSBURG #3)	JIM WELLS	1	1	53,244	623
4	CAPTAIN LUCEY (VICKSBURG #8)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (X-1)	JIM WELLS	2	1	19,598	9 F
4	CAPTAIN LUCEY (3250)	JIM WELLS	1	1	98,573	0
4	CAPTAIN LUCEY (3400)	JIM WELLS	2	0	0	0
4	CAPTAIN LUCEY (3550)	JIM WELLS	1	1	21,713	0
4	CAPTAIN LUCEY (3800)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (3860)	JIM WELLS	1	1	56,424	113
4	CAPTAIN LUCEY (4000)	JIM WELLS	6	2	56,608	0
4	CAPTAIN LUCEY (4100)	JIM WELLS	3	1	3,902	0
4	CAPTAIN LUCEY (4100 A)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (4100 B)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (4100 H-1)	JIM WELLS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A CAPTAIN LUCEY (4200)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (4220)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (4300)	JIM WELLS	1	1	20,464	221 F
4	CAPTAIN LUCEY (4400)	JIM WELLS	2	0	13,515	0
4	A CAPTAIN LUCEY (4500)	JIM WELLS	1	0	0	0
4	CAPTAIN LUCEY (4500 A)	JIM WELLS	1	0	0	0
4	P CAPTAIN LUCEY (4700)	JIM WELLS	1	0	0	0
4	CAPTAIN LUCEY (4870)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (4890)	JIM WELLS	1	0	0	0
4	CAPTAIN LUCEY (4900)	JIM WELLS	1	1	7,190	0
4	CAPTAIN LUCEY (4925)	JIM WELLS	1	1	16,988	0
4	CAPTAIN LUCEY (4940)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (5320 SAND)	JIM WELLS	1	0	5,888	23
4	CAPTAIN LUCEY (5440)	JIM WELLS	1	0	0	0
4	CAPTAIN LUCEY (5630)	JIM WELLS	0	0	0	0
4	CAPTAIN LUCEY (5650)	JIM WELLS	1	0	4,060	0
4	CARESS (LOBO)	WEBB	1	1	290,516	7,795
4	CARL PETERS (B-8)	BROOKS	1	0	0	0
4	CARL PETERS (C-5)	BROOKS	1	0	0	0
4	CARL PETERS (D-4-B)	BROOKS	2	1	135,789	0 F
4	P CARL PETERS (E-2-U)	BROOKS	0	0	0	0
4	A CARL PETERS (E-3)	BROOKS	1	0	79	0 F
4	CARL PETERS (3000)	BROOKS	0	0	0	0
4	CAROLINA-TEX (700)	WEBB	1	1	9,167	0
4	CAROLINA-TEX (800)	WEBB	1	1	3,085	0
4	CAROLINA-TEX (900)	WEBB	3	0	16,086	0
4	CAROLINA-TEX (2100 MIRANDD)	WEBB	5	0	23,692	0
4	CAROLINA-TEX (2200 LOPEZ)	WEBB	0	0	0	0
4	CAROLINA-TEX (2200 MIRANDD)	WEBB	2	0	0	0
4	A CAROLINA-TEX (2300-A)	WEBB	1	1	564	0
4	CAROLINA-TEX (2300-B)	WEBB	1	0	0	0
4	CAROLINA-TEX (2400)	WEBB	5	0	24,537	0
4	CAROLINA-TEX (2550)	WEBB	2	0	8,989	0
4	CAROLINA-TX (3000)	WEBB	1	1	33,138	0
4	A CAROLINA-TEX, N. (WILCOX)	WEBB	1	1	37,129	556
4	CAROLINA-TEX, N. (2300)	WEBB	0	0	0	0
4	CAROLINA-TEX, SW (1260)	WEBB	2	0	5,870	0
4	CAROLINA-TEX, SW. (1940)	WEBB	1	0	1,983	0
4	A CAROLINA-TEX, W. (2640)	WEBB	0	0	0	0
4	P CARR (LOBO)	WEBB	15	12	3,210,499	11,444 F
4	CARR (LOBO 8700)	WEBB	2	1	1,029,645	1,862 F
4	CARR (LOBO 10,100)	WEBB	1	1	6,789	0 F
4	P CARR (WILCOX)	WEBB	4	3	143,997	577 F
4	CARTER RANCH (VICKSBURG)	BROOKS	0	0	0	0
4	CASA BLANCA (1100)	DUVAL	0	0	0	0
4	A CASA BLANCA, E. (GOVT. WELLS)	DUVAL	0	0	0	0
4	CASA BLANCA, EAST (240)	DUVAL	0	0	0	0
4	A CASA BLANCA, WEST	DUVAL	0	0	0	0
4	CASA BLANCA, WEST (COLE)	DUVAL	0	0	0	0
4	CASA VERDE (DIX)	WEBB	1	1	9,856	65
4	P CASA VERDE (HIRSCH LOWER)	WEBB	7	5	1,786,971	16,850 F
4	CASA VERDE (6300 SD)	WEBB	1	0	0	0
4	CASAS (BARRERA 6450)	HIDALGO	0	0	0	0
4	A CASAS (CASAS)	HIDALGO	0	0	0	0
4	CASAS (DRYDEN 6595)	HIDALGO	0	0	0	0
4	A CASAS (GONZALES 6790)	HIDALGO	0	0	0	0
4	CASAS (MARTINEZ 6775)	HIDALGO	0	0	0	0
4	CASAS (MESSER)	HIDALGO	0	0	0	0
4	CASAS (SCHUETTE)	HIDALGO	0	0	0	0
4	CASAS (6756)	HIDALGO	0	0	0	0
4	CASAS, N. (MIGUEL 7290)	HIDALGO	0	0	0	0
4	A CASAS, N. (MONTGOMERY 6390)	HIDALGO	0	0	0	0
4	CASAS, S. (VKS96. 8750)	HIDALGO	1	1	20,968	380
4	P CAT (YEGUA 7080)	DUVAL	0	0	0	0
4	CATTO (LOBO 9900)	WEBB	1	1	22,216	0 F
4	P CATTO (LOBO 10200)	WEBB	4	4	515,301	1,852 F
4	CAVASSO CREEK (FRID 8300)	ARANSAS	0	0	0	0
4	CAVASSO CREEK (FRID 8300, W)	ARANSAS	0	0	0	0
4	CAVAZOS (JACKSON 600)	WEBB	0	0	0	0
4	P CAYO DEL OSD (D)	NUECES	0	0	0	0
4	CAYO DEL OSD (DUNCAN 6600)	NUECES	0	0	0	0
4	P CAYO DEL OSD (D)	NUECES	0	0	0	0
4	CAYO DEL OSD (SMITH STRINGER)	NUECES	0	0	0	0
4	CECIL (3800)	STARR	0	0	0	0
4	CEDRO HILL (1400)	DUVAL	2	0	0	0
4	CEDRO HILL, WEST (1400)	DUVAL	1	0	0	0
4	CELICIA (WILCOX CARRIZO)	WEBB	1	1	105,933	5,601
4	CEMENT (6600)	NUECES	0	0	0	0
4	CERDA (G-68)	HIDALGO	0	0	0	0
4	CERDA (H-96)	HIDALGO	1	0	0	0
4	CERDA (K-05)	HIDALGO	0	0	0	0
4	CERDA (L-55)	HIDALGO	0	0	0	0
4	CERRITOS (LF-7)	HIDALGO	2	0	0	0
4	P CERRITOS (LF-9)	HIDALGO	0	0	0	0
4	CERRITOS (6035)	HIDALGO	1	0	0	0
4	CERRITOS (7400)	HIDALGO	2	0	66	1
4	CERRITOS (7900)	HIDALGO	1	0	0	0
4	P CERRITOS (8000)	HIDALGO	3	2	35,623	9 F
4	CERRITOS (8050)	HIDALGO	0	0	0	0
4	A CHALKEY CREEK (OLMOS)	WEBB	2	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	CHAMBERLAIN (FRID 7800)	BROOKS	0	0	0	0
4	CHAMBERLAIN (9700)	BROOKS	0	0	0	0
4	CHANNEL FOUR (A- 5)	NUECES	0	0	0	0
4	CHANNEL FOUR (A-10)	NUECES	0	0	0	0
4	CHAPAROSA (GDVT. WELLS)	JIM HOGG	0	0	0	0
4	A CHAPAROSA (LOMA NOVIA)	JIM HOGG	0	0	0	0
4	CHAPAROSA (MIRANDD, LO.)	JIM HOGG	0	0	0	0
4	CHAPAROSA (MIRANDD, UP.)	JIM HOGG	0	0	0	0
4	CHAPMAN (HIGHT)	NUECES	1	1	19,345	784
4	CHAPMAN (HOWELL-HIGHT)	NUECES	0	0	0	0
4	CHAPMAN RANCH (ANDERSON, LO.)	NUECES	1	1	15,368	371
4	A CHAPMAN RANCH (BRIGHAM A)	NUECES	0	0	0	0
4	A CHAPMAN RANCH (CATAHOUOLA, MSV,E)	NUECES	0	0	0	0
4	A CHAPMAN RANCH (C- 3)	NUECES	1	1	17,478	0 F
4	A CHAPMAN RANCH (C- 8)	NUECES	1	0	0	0
4	CHAPMAN RANCH (C-16)	NUECES	1	1	70,085	0
4	A CHAPMAN RANCH (C-19)	NUECES	2	0	0	0
4	A CHAPMAN RANCH (GRETA)	NUECES	0	0	0	0
4	A CHAPMAN RANCH (GRETA A, UP.)	NUECES	2	0	0	0
4	CHAPMAN RANCH (L-20)	NUECES	8	0	7,027	0 F
4	CHAPMAN RANCH (L-20-2)	NUECES	4	0	7,901	0
4	CHAPMAN RANCH (L-20-3)	NUECES	0	0	0	0
4	CHAPMAN RANCH (L-21, LOWER)	NUECES	1	0	0	0
4	CHAPMAN RANCH (L-23)	NUECES	3	0	0	0
4	P CHAPMAN RANCH (L-24)	NUECES	6	3	76,848	142 F
4	P CHAPMAN RANCH (L-30)	NUECES	0	0	0	0
4	CHAPMAN RANCH (L-43)	NUECES	0	0	0	0
4	A CHAPMAN RANCH (O-18)	NUECES	1	0	0	0
4	P CHAPMAN RANCH (O-12)	NUECES	1	0	0	0
4	CHAPMAN RANCH (O-32)	NUECES	1	1	23,065	0
4	CHAPMAN RANCH (2700)	NUECES	1	0	0	0
4	CHAPMAN RANCH (2950)	NUECES	0	0	0	0
4	CHAPMAN RANCH (2980)	NUECES	1	0	0	0
4	CHAPMAN RANCH (3100)	NUECES	0	0	0	0
4	CHAPMAN RANCH (3230)	NUECES	0	0	0	0
4	CHAPMAN RANCH (3450)	NUECES	0	0	0	0
4	CHAPMAN RANCH (3500)	NUECES	2	0	0	0
4	CHAPMAN RANCH(3600)	NUECES	1	1	129,093	0
4	CHAPMAN RANCH (3800)	NUECES	0	0	0	0
4	A CHAPMAN RANCH (4200)	NUECES	0	0	0	0
4	CHAPMAN RANCH (4500)	NUECES	1	0	2,920	3 F
4	P CHAPMAN RANCH (4740)	NUECES	0	0	0	0
4	P CHAPMAN RANCH (5750)	NUECES	0	0	0	0
4	A CHAPMAN RANCH (5900)	NUECES	0	0	0	0
4	CHAPMAN RANCH (6200)	NUECES	0	0	0	0
4	CHAPMAN RANCH (6600)	NUECES	1	0	0	0
4	CHAPMAN RANCH (6700)	NUECES	0	0	0	0
4	A CHAPMAN RANCH (7000)	NUECES	0	0	0	0
4	CHAPMAN RANCH (8400)	NUECES	2	0	0	0
4	P CHAPMAN RANCH (8600)	NUECES	0	0	0	0
4	CHAPMAN RANCH (9650)	NUECES	1	0	0	0
4	CHAPMAN RANCH, N. (5030)	NUECES	1	1	31,588	64
4	CHAPMAN RANCH, S. (OCJNNOR)	NUECES	0	0	0	0
4	A CHARANOUSCA (WILCOX 5450)	DUVAL	0	0	0	0
4	A CHARANOUSCA, NORTH	DUVAL	0	0	0	0
4	A CHARANOUSCA, NORTH (ROSENBERG)	DUVAL	2	0	0	0
4	CHARANOUSCA, W. (MIRANDD LO)	DUVAL	0	0	0	0
4	CHARANOUSCA, WEST (MIRANDD 2)	DUVAL	3	1	45,884	0
4	CHARANOUSCA, W. (QUEEN CITY)	DUVAL	0	0	0	0
4	CHARANOUSCA, WEST (ROSENBERG)	DUVAL	1	1	3,845	0
4	CHARANOUSCA, W. (STRINGER-1700)	DUVAL	1	0	0	0
4	CHARANOUSCA, W. (WILCOX 2 SEG B)	DUVAL	1	0	0	0
4	CHARANOUSCA, W. (WILCOX 2 SEG E)	DUVAL	1	0	0	0
4	CHARANOUSCA, W. (YEGUA, LOWER)	DUVAL	0	0	0	0
4	CHARANOUSCA, W. (YEGUA, UP.)	DUVAL	2	0	0	0
4	CHARANOUSCA, WEST (1900)	DUVAL	0	0	0	0
4	CHARANOUSCA, WEST (2100)	DUVAL	3	0	0	0
4	A CHARANOUSCA, WEST (2200)	DUVAL	2	0	0	0
4	P CHARCO (9100)	ZAPATA	0	0	0	0
4	P CHARCO (9200)	ZAPATA	10	10	5,083,600	6,107
4	P CHARCO (9400)	ZAPATA	7	6	3,574,510	6,174
4	P CHARCO (9900)	ZAPATA	9	9	2,452,289	3,082
4	CHARCO LARGO CREEK (3330)	JIM HOGG	1	1	29,241	0
4	CHARCO REDONDD (WILCOX 8300)	ZAPATA	0	0	0	0
4	CHARCO REDONDD, E. (MANILA)	ZAPATA	3	0	3,049	0
4	CHARLES MUIL (3600)	JIM WELLS	0	0	0	0
4	P CHATTERTON (F-76)	JIM HOGG	0	0	0	0
4	CHATTERTON (PETTUS)	JIM HOGG	0	0	0	0
4	CHATTERTON (5800)	JIM HOGG	1	0	0	0
4	CHEMEL (LOBO)	WEBB	1	0	12,727	282
4	A CHESS (FROST SAND)	WILLACY	1	0	0	0
4	CHESS (NO. 22-C)	WILLACY	0	0	0	0
4	CHESS (NO. 24)	WILLACY	0	0	0	0
4	CHESS (NO. 29)	WILLACY	0	0	0	0
4	CHESS (NO. 30 SEG A)	WILLACY	0	0	0	0
4	CHESS (NO. 31)	WILLACY	0	0	0	0
4	CHESS (NO. 33)	WILLACY	0	0	0	0
4	CHESS (NO. 35)	WILLACY	0	0	0	0
4	CHESS (NO. 36)	WILLACY	1	0	0	0
4	A CHESS (NO. 38)	WILLACY	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	CHESS (NO. 40)	WILLACY	0	0	0	0
4	A CHESS (NO. 44)	WILLACY	1	0	6,568	33
4	CHESS (NO. 45)	WILLACY	0	0	0	0
4	CHESS (NO 47 SAND)	WILLACY	0	0	0	0
4	A CHESS (NO. 56 SAND)	WILLACY	1	0	0	0
4	CHESS (NO. 72)	WILLACY	0	0	0	0
4	A CHESS (6700 STRINGER)	WILLACY	1	0	0	0
4	CHESS (7150)	WILLACY	0	0	0	0
4	A CHESS (7400)	WILLACY	0	0	0	0
4	A CHESS, SW (FURLOW SAND)	WILLACY	1	1	68,720	4,048
4	CHESS, S. W. (HELEN SAND)	WILLACY	0	0	0	0
4	P CHESS, S. W. (WEBER SAND)	WILLACY	0	0	0	0
4	P CHEVRON (FRIO A- 1 GAS)	KLEBERG	7	0	0	0
4	A CHEVRON (FRIO A- 3)	KLEBERG	3	0	14,948	0
4	CHEVRON (FRIO A- 9)	KLEBERG	1	1	56,042	0
4	A CHEVRON (FRIO A-11)	KLEBERG	0	0	0	0
4	A CHEVRON (FRIO A-13)	KLEBERG	0	0	0	0
4	CHEVRON (FRIO B-7)	KLEBERG	1	0	0	0
4	CHEVRON (FRIO B-9)	KLEBERG	1	1	1,453	0
4	CHEVRON (FRIO B-11 GAS)	KLEBERG	0	0	0	0
4	A CHEVRON (FRIO B-15)	KLEBERG	0	0	0	0
4	CHEVRON (FRIO B-17)	KLEBERG	0	0	0	0
4	CHEVRON (M-11)	KLEBERG	0	0	0	0
4	CHEVRON (M-13)	KLEBERG	1	0	0	0
4	CHEVRON (MIOCENE M- 3 GAS)	KLEBERG	1	0	0	0
4	CHEVRON (MIOCENE M- 5 GAS)	KLEBERG	1	0	0	0
4	CHEVRON (MIOCENE M-33)	KLEBERG	0	0	0	0
4	CHEVRON (MIOCENE M-51)	KLEBERG	1	1	25,443	0
4	CHIHUAHUA	KLEBERG	0	0	0	0
4	CHIHUAHUA (6350)	KLEBERG	0	0	0	0
4	CHIHUAHUA (7400)	KLEBERG	0	0	0	0
4	CHIHUAHUA (7440)	KLEBERG	0	0	0	0
4	CHIHUAHUA (8300)	KLEBERG	0	0	0	0
4	CHIHUAHUA (8000)	HIDALGO	1	1	21,420	562
4	A CHILTIPIN (PETTUS 2ND)	DUVAL	0	0	0	0
4	CHILTIPIN (PETTUS 4700)	DUVAL	0	0	0	0
4	CHILTIPIN, WEST (COLE, LO.)	DUVAL	1	0	0	0
4	A CHILTIPIN, WEST (HOCKLEY, UPPER)	DUVAL	1	0	0	0
4	CINCO COMPADRES (DIX)	WEBB	0	0	0	0
4	CINCO COMPADRES (HIRSCH LOWER)	WEBB	2	2	12,589	0
4	CINCO COMPADRES (WILCOX 5660)	WEBB	1	1	32,479	576
4	CINCO DE MAYO(WILCOX LO 10,800)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (800)	ZAPATA	2	0	0	0
4	CINCO DE MAYO (900)	ZAPATA	1	1	21,951	0
4	CINCO DE MAYO (1250)	ZAPATA	1	1	14,747	0
4	CINCO DE MAYO (1450)	ZAPATA	3	1	9,211	0
4	P CINCO DE MAYO (1500)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (2000)	ZAPATA	1	1	25,154	0
4	P CINCO DE MAYO (2100)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (2200)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (2300)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (2400)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (2500)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (2540)	ZAPATA	1	0	0	0
4	CINCO DE MAYO (2550)	ZAPATA	1	0	0	0
4	P CINCO DE MAYO (2630)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (2650)	ZAPATA	1	1	6,692	0
4	P CINCO DE MAYO (2700)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (2840)	ZAPATA	1	0	0	0
4	CINCO DE MAYO (2860)	ZAPATA	1	0	0	0
4	CINCO DE MAYO (2890)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (3000)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (3070)	ZAPATA	1	1	7,641	0
4	CINCO DE MAYO (3100)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (3400)	ZAPATA	1	1	107,248	0
4	CINCO DE MAYO (3400-A)	ZAPATA	0	0	0	0
4	P CINCO DE MAYO (3600)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (4700)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (4850)	ZAPATA	0	0	0	0
4	CINCO DE MAYO (8500)	ZAPATA	3	1	28,839	0
4	P CINCO DE MAYO (10150)	ZAPATA	0	0	0	0
4	CITRUS (13,200)	HIDALGO	0	0	0	0
4	CITRUS CITY (7500)	HIDALGO	2	1	14,226	31
4	CLARA DRISCOLL (2100)	NUECES	2	0	0	0
4	CLARA DRISCOLL (3500)	NUECES	0	0	0	0
4	CLARA DRISCOLL (3600)	NUECES	0	0	0	0
4	CLARA DRISCOLL(3600 MINNIE BOCK)	NUECES	0	0	0	0
4	CLARA DRISCOLL (5400)	NUECES	0	0	0	0
4	CLARA DRISCOLL (8700)	NUECES	2	0	0	0
4	CLARA DRISCOLL, NW. (5660)	NUECES	1	0	0	0
4	A CLARA DRISCOLL, S. (HARLAN)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (LEE)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (MARTIN)	NUECES	1	1	64,293	97
4	CLARA DRISCOLL,S.(DAKVILLE 2ND)	NUECES	0	0	0	0
4	CLARA DRISCOLL, S. (SEG A, 3300)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (1700)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (2050)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (2100 GAS)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (2200)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (2400)	NUECES	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	CLARA DRISCOLL, SOUTH (3000)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (3200)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (3250)	NUECES	0	0	0	0
4	P CLARA DRISCOLL, SOUTH (3500)	NUECES	2	0	0	0
4	P CLARA DRISCOLL, SOUTH (3600)	NUECES	3	1	31,369	0
4	CLARA DRISCOLL, S. (3700 MIN. ROCK)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (3800)	NUECES	4	1	13,068	0
4	A CLARA DRISCOLL, S. (3850)	NUECES	0	0	0	0
4	A CLARA DRISCOLL, S. (3900)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (3950)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (4400)	NUECES	3	0	0	0
4	CLARA DRISCOLL, SOUTH (4500)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (4535)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (4600)	NUECES	0	0	0	0
4	CLARA DRISCOLL, S. (4700 BLK C)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SOUTH (5000)	NUECES	2	0	0	0
4	CLARA DRISCOLL, SOUTH (5100)	NUECES	1	0	0	0
4	CLARA DRISCOLL, S. (5400 FRID)	NUECES	0	0	0	0
4	A CLARA DRISCOLL, S. (5500 FRID)	NUECES	0	0	0	0
4	A CLARA DRISCOLL, SOUTH (5620)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (5865)	NUECES	1	1	191,956	1,910
4	A CLARA DRISCOLL, SOUTH (5900)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SOUTH (6250)	NUECES	1	0	0	0
4	P CLARA DRISCOLL, SOUTH (6850)	NUECES	2	2	123,341	424
4	CLARA DRISCOLL, SOUTH (7650)	NUECES	0	0	0	0
4	P CLARA DRISCOLL, SOUTH (8300)	NUECES	3	2	33,846	68 F
4	P CLARA DRISCOLL, SOUTH (8400)	NUECES	6	3	115,006	388 F
4	CLARA DRISCOLL, SOUTH (8600)	NUECES	2	0	0	0
4	CLARA DRISCOLL, SOUTH (8900)	NUECES	1	0	0	0
4	CLARA DRISCOLL, SE. (CATAHOLA, UP)	NUECES	0	0	0	0
4	A CLARA DRISCOLL, SE. (FB-A, 6750)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SE. (FRID 5020)	NUECES	0	0	0	0
4	A CLARA DRISCOLL, SE. (FRID 6900)	NUECES	0	0	0	0
4	CLARA DRISCOLL, SE. (5300)	NUECES	0	0	0	0
4	A CLARA DRISCOLL, S.E. (6710)	NUECES	1	0	38,001	2,697
4	CLARA DRISCOLL, SE. (6850)	NUECES	0	0	0	0
4	CLARA DRISCOLL, W. (2240)	NUECES	0	0	0	0
4	CLARA DRISCOLL, W. (2400)	NUECES	0	0	0	0
4	CLARK RANCH (MIDWAY)	WEBB	0	0	0	0
4	CLARK RANCH (NAVARRO)	WEBB	0	0	0	0
4	CLARK RANCH (WILCOX)	WEBB	0	0	0	0
4	CLARK RANCH (WILCOX C)	WEBB	4	0	0	0
4	CLARK RANCH (WILCOX, W.)	WEBB	0	0	0	0
4	CLARKWOOD, S (FRID H-2)	NUECES	1	1	122,764	1,955
4	CLARKWOOD, SOUTH (KELLY, LD.)	NUECES	0	0	0	0
4	P CLARKSWOOD, S. (MCKAMEY)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (6600)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (7700)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (7800 H-2)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (8000)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (8400)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (8700 FRID)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (9100 FRID)	NUECES	0	0	0	0
4	CLARKWOOD, SOUTH (9400)	NUECES	0	0	0	0
4	P CLEAR (MIOCENE 6450)	ARANSAS	2	2	401,193	5,493
4	CLEAR (MIOCENE 6680)	ARANSAS	1	1	173,135	1,280
4	CLEAR (MIOCENE 6700)	ARANSAS	1	1	205,004	1,522
4	CLEAR, W. (10,600)	ARANSAS	1	1	152,053	3,292
4	P CLEAR, NORTH (MIOCENE 6900)	ARANSAS	2	2	361,466	1,595
4	P CLEAR, NORTH (MIOCENE 7200)	ARANSAS	2	2	404,724	1,131 F
4	CLEAR, SOUTH (FRID 9600)	ARANSAS	0	0	0	0
4	CLEAR, SOUTH (FRID 9850)	ARANSAS	2	1	292,491	2,906
4	CLEAR, SOUTH (FRID 9900)	ARANSAS	1	1	304,708	2,862
4	CLEAR, S. (FRID 10660)	ARANSAS	1	0	118,025	2,541
4	CLEAR, S. (FRID 10700)	ARANSAS	1	0	97,796	401
4	P COASTAL (SULLIVAN LOWER)	STARR	0	0	0	0
4	COASTAL (4150)	STARR	0	0	0	0
4	COASTAL (4260)	STARR	0	0	0	0
4	COASTAL (5600)	STARR	1	1	29,486	0
4	COASTAL (5700)	STARR	0	0	0	0
4	COASTAL (6030)	STARR	1	0	0	0
4	A COASTAL, EAST (SULLIVAN, UPPER)	STARR	0	0	0	0
4	COASTAL, E. (VKS86. 6000)	STARR	0	0	0	0
4	COASTAL, E. (4850)	STARR	1	0	1,359	35
4	CODY (2100)	STARR	0	0	0	0
4	CODY (2700)	STARR	0	0	0	0
4	CODY (2900)	STARR	0	0	0	0
4	CODY (3000)	STARR	0	0	0	0
4	CODY (3100)	STARR	0	0	0	0
4	CODY (3200)	STARR	0	0	0	0
4	CODY (3300)	STARR	0	0	0	0
4	CODY (3300 MIOCENE)	NUECES	0	0	0	0
4	CODY (4000 GAS)	NUECES	1	1	2,533	0
4	COLE (COLE 3RD)	DUVAL	9	7	91,305	0
4	COLE (1700)	DUVAL	2	0	0	0
4	COLE (4050)	DUVAL	2	1	71,437	89
4	COLE, E. (MIRANDO 2300)	WEBB	1	1	3,197	0
4	COLE, S. (YEGUA 2930)	DUVAL	0	0	0	0
4	A COLE, WEST	WEBB	2	1	6,269	0
4	COLE, WEST (ALFONSO)	DUVAL	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	COLE, WEST (CARLOS)	WEBB	0	0	0	0
4	P COLE, WEST (COLE)	WEBB	6	1	31,773	0
4	COLE, WEST (1260)	WEBB	4	2	27,154	0
4	COLE, WEST (1600 FRIO)	DUVAL	1	0	0	0
4	COLE, WEST (2520 PETTUS)	WEBB	1	0	0	0
4	COLE, WEST (2860)	WEBB	0	0	0	0
4	A COLE, WEST (2900)	WEBB	0	0	0	0
4	COLE, WEST (3500)	WEBB	1	1	300	0
4	COLE, WEST (8400 ROBERTO)	WEBB	0	0	0	0
4	COLE, WEST (WILCOX 9600)	WEBB	1	0	8,716	65
4	COLE, WEST (WILCOX)	WEBB	1	1	24,444	30
4	COLE, WEST (WILCOX 12400)	WEBB	1	1	3,164	0
4	COLMENA (COLE 1500)	DUVAL	4	1	11,856	0
4	COLMENA (FRID 750)	DUVAL	2	0	0	0
4	P COLMENA (FRID 1200)	DUVAL	3	3	33,528	0
4	COLMENA (1900)	DUVAL	5	2	17,982	0
4	COLONY (STILLWELL SD.)	JIM WELLS	0	0	0	0
4	COLORADO (LOMA NOVIA)	JIM HOGG	0	0	0	0
4	COLORADO (2530 MIRANDD)	JIM HOGG	0	0	0	0
4	COLORADOJ (2800)	JIM HOGG	1	0	0	0
4	COLORADO, E. (GOVT. WELLS, UP.)	JIM HOGG	1	0	0	0
4	COLORADO, E. (GOVT.WLS.,UP. Z. 1)	JIM HOGG	0	0	0	0
4	COLORADO, E. (GOVT.WLS.,UP. Z. 2)	JIM HOGG	0	0	0	0
4	COMBS (5950)	HIDALGO	0	0	0	0
4	COMITAS (DEEP)	ZAPATA	1	1	6,317	6 F
4	COMITAS (7500)	ZAPATA	0	0	0	0
4	P COMITAS (8000)	ZAPATA	0	0	0	0
4	P COMITAS (8100)	ZAPATA	0	0	0	0
4	COMITAS (8450)	ZAPATA	1	1	141,412	659
4	P COMITAS (8600)	ZAPATA	1	1	214,283	230 F
4	P COMITAS (8900)	ZAPATA	3	2	184,696	83 F
4	COMITAS (9600)	ZAPATA	2	1	37,519	39 F
4	COMITAS, S. (8150)	ZAPATA	1	1	394,889	0
4	COMITAS, S. (8700)	ZAPATA	0	0	0	0
4	COMITAS, S. (8850)	ZAPATA	1	1	1,146,759	2 F
4	COMITAS, SW. (7000)	ZAPATA	1	1	3,347	0
4	P COMMONWEALTH (ANDERSON)	SAN PATRICIO	0	0	0	0
4	COMMONWEALTH (COMMONWEALTH)	SAN PATRICIO	1	0	0	0
4	COMMONWEALTH (DUBOSE A)	SAN PATRICIO	1	1	96,487	3,866
4	COMMONWEALTH (FRID 9415)	SAN PATRICIO	0	0	0	0
4	COMMONWEALTH (MORRIS)	SAN PATRICIO	1	1	4,360	243
4	A COMMONWEALTH (WATSON)	SAN PATRICIO	1	1	2,999	205
4	COMMONWEALTH, N. (MCKAMEY, LO.)	SAN PATRICIO	0	0	0	0
4	CONCEPTION, EAST (6000)	DUVAL	1	0	0	0
4	CONCEPTION (TINNEY)	DUVAL	1	1	12,607	41 F
4	CONCHUDO (ROSENBERG)	WEBB	0	0	0	0
4	CONNIE (8000)	HIDALGO	1	1	39,392	252
4	CONNIE (8300)	HIDALGO	1	1	146,603	0
4	P CONOCO DRISCOLL	DUVAL	14	4	116,714	0 F
4	CONOCO DRISCOLL (COLE)	DUVAL	1	1	18,683	0 F
4	CONOCO DRISCOLL (COLE -A-)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (COLE-H-)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (COLE -J-)	DUVAL	1	0	0	0
4	P CONOCO DRISCOLL (COLE -N-)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (COLE 1, LO)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (DRISCOLL 1)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (DRISCOLL 2ND)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (DRISCOLL 3RD)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (GOVT.WELLS 1 LO)	DUVAL	0	0	0	0
4	A CONOCO DRISCOLL (GOVT.WELLS 1 UP)	DUVAL	4	2	131,557	0
4	CONOCO DRISCOLL (GOVT.WELLS 3RD)	DUVAL	1	0	0	0
4	A CONOCO DRISCOLL (MIRANDD)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (OAKVILLE)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (PETTUS 3820)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (PETTUS 3840)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (PETTUS 3950)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (ESEGBFRIDCOLEUP)	DUVAL	1	0	0	0
4	CONOCO DRISCOLL (WHITSETT 2400)	DUVAL	1	0	0	0
4	CONOCO DRISCOLL (W.SEG.FRID COLE)	DUVAL	1	0	0	0
4	CONOCO DRISCOLL (YEGUA 1ST UP.)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL (YEGUA 4970)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL, N. (YEGUA 1ST)	DUVAL	0	0	0	0
4	A CONOCO DRISCOLL, S. (COLE -A-)	DUVAL	1	0	0	0
4	CONOCO, DRISCOLL, S. (COLE M NO)	DUVAL	1	0	0	0
4	A CONOCO DRISCOLL, S. (COLE -N-)	DUVAL	0	0	0	0
4	CONOCO DRISCOLL, S. (3450)	DUVAL	1	0	0	0
4	CONTEMPO (LDBO)	WEBB	0	0	0	0
4	P CONTRARY (LDBO)	WEBB	10	9	764,062	52,521 F
4	COPANO BAY, S. (FB-A, G, LOWER)	ARANSAS	1	1	60,401	0 F
4	A COPANO BAY, S. (FB-A, H A, LO.)	ARANSAS	0	0	0	0
4	COPANO BAY, S. (FB-A, H, LOWER)	ARANSAS	2	0	0	0
4	COPANO BAY, S. (FB-A, H, MIDDLE)	ARANSAS	1	1	48,067	0 F
4	COPANO BAY, S. (FB-A, H, UPPER)	ARANSAS	0	0	0	0
4	COPANO BAY, S. (FB-A, I-1)	ARANSAS	2	1	18,202	166 F
4	COPANO BAY, S. (FB-A, J-1)	ARANSAS	1	1	50,972	0 F
4	COPANO BAY, S. (FB-A, J-2)	ARANSAS	2	0	0	0
4	A COPANO BAY, S. (FB-A, J-3)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-A, L-2)	ARANSAS	0	0	0	0
4	A COPANO BAY, S. (FB-A, L-2 SEG 1)	ARANSAS	0	0	0	0
4	COPANO BAY, S. (FB-A, M-2)	ARANSAS	2	1	525	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
4	COPANO BAY, S. (FB-A, M-3)	ARANSAS	2	1	60,567	0 F
4	COPANO BAY, S. (FB-A, M-9)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-B, L-2)	ARANSAS	0	0	0	0
4	A COPANO BAY, S. (FB-B, M-2)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-B, M-7)	ARANSAS	0	0	0	0
4	COPANO BAY, S. (FB-B, M-9)	ARANSAS	1	1	18,724	0 F
4	COPANO BAY, S. (FB-B, M-11)	ARANSAS	0	0	0	0
4	COPANO BAY, S. (FB-B, N-4)	ARANSAS	1	1	17,877	0 F
4	P COPANO BAY, S. (FB-B; 0-6, SEG.1)	ARANSAS	2	2	144,333	0 F
4	P COPANO BAY, S. (FB-B, 04)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-B, 08)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-C, N-6,7)	ARANSAS	0	0	0	0
4	COPANO BAY, S. (FB-C, 0-3)	REFUGIO	M	0	0	0
4	P COPANO BAY, S. (FB-D, N-6)	ARANSAS	0	0	0	0
4	COPANO BAY, S. (FB-D, 03)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-D, 04)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-D, 08)	REFUGIO	M	0	0	0
4	COPANO BAY, S. (FB-E, 03)	ARANSAS	M	1	8,985	0 F
4	P COPANO BAY, S. (FB-E, 08)	ARANSAS	M	0	0	0
4	COPANO BAY, S. (FB-F, M-2)	ARANSAS	M	1	0	0
4	COPANO BAY, S. (FB-F, N-6)	ARANSAS	M	2	20,465	0 F
4	COPANO BAY, S. (FB-F, 0-4)	ARANSAS	M	1	22,419	0 F
4	P COPANO BAY, S. (FB-H, 07)	ARANSAS	0	0	0	0
4	COPANO BAY, S. (FB-I, 03)	ARANSAS	0	0	0	0
4	P COPANO BAY, S. (FB-I, 04)	ARANSAS	0	0	0	0
4	COPANO BAY, S. (FB-J, M-11)	ARANSAS	0	0	0	0
4	COPANO BAY, S. (K-2)	ARANSAS	0	0	0	0
4	COPANO BAY, S. (M-9)	ARANSAS	1	0	0	0
4	COPANO BAY, S. (MIDDLE H)	ARANSAS	0	0	0	0
4	COPANO BAY, S. (8650)	ARANSAS	1	0	0	0
4	COPANO BAY, SW. (L-2, S.)	ARANSAS	0	0	0	0
4	COPANO BAY, SW (N-6 FB II)	ARANSAS	2	0	0	0
4	COPANO BAY, SW. (N-7 FB-II)	ARANSAS	0	0	0	0
4	COPANO BAY, SW. (0-3 FB-II)	ARANSAS	0	0	0	0
4	COPANO BAY, SW. (0-3 SD.)	ARANSAS	1	0	0	0
4	A COPANO BAY, SW. (0-4 FB-II)	ARANSAS	1	0	0	0
4	COPANO BAY, SW. (0-4 SD.)	ARANSAS	1	0	0	0
4	CORBETT (8150 FRID)	WILLACY	1	0	0	0
4	CORPUS CHANNEL (8050 GAS)	NUECES	0	0	0	0
4	CORPUS CHANNEL (8350)	NUECES	1	1	143,983	1,916
4	CORPUS CHANNEL (8550)	NUECES	1	1	95,884	2,711
4	A CORPUS CHANNEL (8600)	NUECES	0	0	0	0
4	CORPUS CHANNEL, EAST (8000)	NUECES	1	1	156,350	2,041
4	A CORPUS CHANNEL, EAST (8600)	NUECES	1	1	145,260	6,249 F
4	CORPUS CHANNEL, NW (E-10)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW. (FRID G-2)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW. (FRID H MI)	NUECES	1	0	0	0
4	P CORPUS CHANNEL, NW. (FRID H UP)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (FRID I-1)	NUECES	M	0	0	0
4	CORPUS CHANNEL, NW. (FRID I-4)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (FRID 9900)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (FRID 10400)	NUECES	0	0	0	0
4	P CORPUS CHANNEL, NW. (I-3)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (J-2A)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (L-2)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (M-1)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (M-3-A)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (M-3-B)	NUECES	1	1	143,944	11,527
4	CORPUS CHANNEL, NW (M-4)	NUECES	2	1	13,660	349
4	P CORPUS CHANNEL, NW. (M-4, FB-A-)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (M-6)	NUECES	2	1	105,181	6,368 F
4	A CORPUS CHANNEL, NW. (M-7)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW (M-10)	NUECES	1	1	13,613	373 F
4	CORPUS CHANNEL, NW. (10800)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW (11500)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (12420)	NUECES	0	0	0	0
4	CORPUS CHANNEL, NW. (12900)	NUECES	0	0	0	0
4	CORPUS CHANNEL, WEST (I-5 SD.)	NUECES	0	0	0	0
4	CORPUS CHANNEL, W. (J-1 SD.)	NUECES	0	0	0	0
4	CORPUS CHANNEL, W. (J-2 SD)	NUECES	0	0	0	0
4	CORPUS CHANNEL, W (K-2)	SAN PATRICIO	0	0	0	0
4	P CORPUS CHRISTI (ALLEN)	NUECES	1	0	0	0
4	CORPUS CHRISTI (COMMONWEALTH)	NUECES	4	1	143,419	2,537 F
4	CORPUS CHRISTI (MAYO)	NUECES	1	1	17,071	290
4	P CORPUS CHRISTI (MORRIS)	NUECES	3	2	51,940	388 F
4	CORPUS CHRISTI (WATSON)	NUECES	0	0	0	0
4	CORPUS CHRISTI (3,900)	NUECES	0	0	0	0
4	CORPUS CHRISTI (6190)	NUECES	1	0	0	0
4	CORPUS CHRISTI (9650)	NUECES	0	0	0	0
4	CORPUS CHRISTI, EAST (FRID 1ST.)	NUECES	0	0	0	0
4	CORPUS CHRISTI, E. (H-3)	NUECES	1	1	91,373	0 F
4	CORPUS CHRISTI, E. (K-2)	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST (ANDERSON)	NUECES	0	0	0	0
4	CORPUS CHRISTI, W. (ANDERSON FB-A)	NUECES	1	1	287,141	5,947
4	A CORPUS CHRISTI, W. (FRID K-3)	NUECES	0	0	0	0
4	P CORPUS CHRISTI, W. (GRIMSHAW)	NUECES	2	2	151,126	1,087
4	CORPUS CHRISTI, WEST (L-2)	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST(8000)	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST (8100)	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST (8630)	NUECES	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	CORPUS CHRISTI, WEST (8800)	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST (8900)	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST (9000)	NUECES	0	0	0	0
4	CORPUS CHRISTI, W. (9100 FRIQ)	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST (9500)	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST (9700)	NUECES	1	1	22,477	119
4	CORPUS CHRISTI, W. (9800 FRIQ)	NUECES	1	1	49,877	1,444
4	P CORPUS CHRISTI, WEST (10300)	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST (10650)	NUECES	0	0	0	0
4	A CORPUS CHRISTI, WEST (10,900)	NUECES	1	1	7,253	128
4	CORPUS CHRISTI, WEST (11000)	NUECES	1	1	173,113	136
4	CORPUS CHRISTI, WEST (11650)	NUECES	1	1	23,833	117
4	P CORPUS CHRISTI, WEST (11750)	NUECES	0	0	0	0
4	CORPUS CHRISTI, WEST (12500)	NUECES	1	1	20,963	942
4	P CORPUS CHRISTI BAY,W (FB-A,E- 2)	NUECES	0	0	0	0
4	CORPUS CHRISTI BAY,W (FB-A,E- 5)	NUECES	1	1	69,827	585
4	CORPUS CHRISTI BAY,W (FB-A, E-7)	NUECES	0	0	0	0
4	P CORPUS CHRISTI BAY,W (FB-A,E-10)	NUECES	0	0	0	0
4	CORPUS CHRISTI BAY,W (FB-B E- 2)	NUECES	1	1	15,856	0
4	CORPUS CHRISTI BAY, W (FB-BE-5A)	NUECES	1	1	50,389	545
4	CORPUS CHRISTI BAY,W (FB-B, E-8)	NUECES	1	0	2,626	0
4	CORPUS CHRISTI BAY,W.(FB-B,E-9A)	NUECES	1	0	0	0
4	CORPUS CHRISTI BAY,W (FB-B,E-10)	NUECES	0	0	0	0
4	CORPUS CHRISTI BAY,W.(FB-B,K-2)	NUECES	1	0	19,689	0
4	CORPUS CHRISTI BAY,W.(FB-B,K-3)	NUECES	0	0	0	0
4	P CORPUS CHRISTI BAY,W.(FB-B,K-4)	NUECES	0	0	0	0
4	P CORPUS CHRISTI BAY,W.(FB-C,F-18)	NUECES	0	0	0	0
4	CORPUS CHRISTI BAY, WEST (6600)	NUECES	0	0	0	0
4	CORPUS CHRISTI BAY, WEST (8300)	NUECES	0	0	0	0
4	CORPUS CHRISTI BAY, WEST (8700)	NUECES	1	0	0	0
4	CORPUS CHRISTI UPTOWN (10500)	NUECES	3	3	63,083	13,967
4	CORTEZ (B-SD.)	STARR	2	1	113,739	0
4	P CORTEZ (CORTEZ)	STARR	6	2	30,310	0
4	CORTEZ (FRIQ 2500)	STARR	2	2	86,129	0
4	P CORTEZ (740 SAND)	STARR	2	2	7,325	0
4	CORTEZ (2300)	STARR	1	0	0	0
4	CORTEZ (2530)	STARR	0	0	0	0
4	CORTEZ (2600)	STARR	1	0	0	0
4	CORTEZ (3200)	STARR	2	0	0	0
4	CORTEZ (3400)	STARR	2	1	21,491	0
4	CORTEZ, NORTH (8B)	STARR	0	0	0	0
4	CORTEZ, NORTH (VELA 1800)	STARR	0	0	0	0
4	A CORTEZ, S. (2820)	STARR	0	0	0	0
4	P COTTON (BUSENLEHNER)	NUECES	2	2	238,527	1,754
4	COTTON (BUSENLEHNER, SE)	NUECES	0	0	0	0
4	COTTON HARTMAN	NUECES	1	1	124,961	933
4	P COTTON (KIRCHER)	NUECES	0	0	0	0
4	COTTON (MILLER)	NUECES	1	0	98,397	2,206
4	COTTON (VICKSBURG)	NUECES	0	0	0	0
4	P COTTON (7500)	NUECES	0	0	0	0
4	P COTTON (8350)	NUECES	0	0	0	0
4	COTTON (8150)	NUECES	1	0	567	5
4	P COTTON (8270)	NUECES	0	0	0	0
4	COTTON PATCH (FRIQ 5725)	SAN PATRICIO	1	0	42,506	239
4	COTULLA RANCH (OLMDS)	WEBB	0	0	0	0
4	A COUNTISS	NUECES	1	0	31,245	919
4	COWBOY (VKSBG 9170)	STARR	0	0	0	0
4	COWBOY (VKSBG 6900)	STARR	0	0	0	0
4	COWBOY (VKSBG 8100)	STARR	0	0	0	0
4	COWBOY (VKSBG 9170)	STARR	1	1	35,792	985
4	P COWBOY (VKSBG 9500)	STARR	1	0	0	0
4	COYOTE, EAST (QUEEN CITY)	JIM HOGG	1	1	63,062	2,112
4	P COYOTE, WEST (6000)	JIM HOGG	2	0	2,364	16
4	COYOTE, W. (6150)	JIM HOGG	0	0	0	0
4	COYOTE, WEST	JIM HOGG	0	0	0	0
4	COYOTE, WEST (QUEEN CITY)	JIM HOGG	1	1	111,538	5,605
4	CRANE ISLAND, S. (I-3 9940)	NUECES	0	0	0	0
4	CRANE ISLAND, S. (I-4 9230)	NUECES	1	1	4,882	140
4	A CRANE ISLAND, SOUTH (J-2 10140)	NUECES	0	0	0	0
4	P CRANE ISLAND, SOUTH(LWR H 9560)	NUECES	2	2	146,991	2,561
4	CRYSTAL (LOBO)	WEBB	1	1	67,452	2,890
4	CUELLAR (MIRANDD)	ZAPATA	8	0	15,295	0
4	CUELLAR (950)	ZAPATA	0	0	0	0
4	CUELLAR (1300)	ZAPATA	2	0	0	0
4	CUELLAR (9215)	ZAPATA	0	0	0	0
4	CUELLAR, WEST	ZAPATA	3	0	0	0
4	CUELLAR, WEST (MIRANDD)	ZAPATA	2	0	0	0
4	A D C R-79	DUVAL	1	0	0	0
4	A D C R-79 (COLE -B-)	DUVAL	0	0	0	0
4	P D C R-79 (WILCOX)	DUVAL	4	1	33,039	216
4	D C R-79(650)	DUVAL	2	0	0	0
4	A D C R 79, SOUTH (CHERNOSKY)	DUVAL	0	0	0	0
4	D C R 79, SOUTH (CHERNOSKY,LD)	DUVAL	0	0	0	0
4	D C R 79, SOUTH (FRIQ 650)	DUVAL	1	0	0	0
4	D C R 79, SOUTH (WILCOX)	DUVAL	1	0	0	0
4	DCR 79, SOUTH (1400)	DUVAL	0	0	0	0
4	D C R 79, SDUTH (1900)	DUVAL	1	0	0	0
4	DASKAM (4100)	HIDALGO	0	0	0	0
4	DASKAM, SOUTH (YTURRIA)	HIDALGO	0	0	0	0
4	DASKAM, WEST (VICKSBURG)	HIDALGO	1	1	132,819	334

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A DAVIS (CROCKETT)	ZAPATA	1	1	11,220	0 F
4	P DAVIS (HINNANT 1ST)	WEBB	M 2	1	36,999	583 F
4	P DAVIS (HINNANT 1ST, NORTH)	WEBB	3	0	218,560	0 F
4	P DAVIS (HINNANT 4TH)	ZAPATA	M 1	0	0	0
4	DAVIS (HINNANT 5TH, LO.)	ZAPATA	0	0	0	0
4	DAVIS (HINNANT 6TH)	WEBB	0	0	0	0
4	DAVIS (PUIG)	WEBB	1	0	41,998	0 F
4	DAVIS (REKLAW)	WEBB	1	0	0	0
4	P DAVIS (THIES)	ZAPATA	M 0	0	0	0
4	DAVIS (700)	ZAPATA	0	0	0	0
4	DAVIS (9100)	WEBB	1	0	4,736	0 F
4	DAVIS, S. (CROCKETT)	ZAPATA	0	0	0	0
4	P DAVIS, S. (PUIG)	ZAPATA	4	2	66,216	442 F
4	P DAVIS, S. (THIES)	ZAPATA	2	2	58,645	595 F
4	DAVIS, S (2ND HINNANT)	ZAPATA	1	1	2,567	0
4	P DAVIS, S. (4TH HINNANT)	ZAPATA	7	4	109,063	281 F
4	DAVIS, SOUTH (1100)	ZAPATA	0	0	0	0
4	DAVIS, S. (1900)	ZAPATA	1	0	0	0
4	DAVIS, S. (2550)	ZAPATA	1	0	0	0
4	DAVIS, S. (4800)	ZAPATA	1	0	0	0
4	DAVIS, S. (5300)	ZAPATA	1	1	37,862	0
4	P DAVIS, S. (5500)	ZAPATA	4	3	33,812	76 F
4	DAVIS, S. (8000)	ZAPATA	0	0	0	0
4	DE GARCIA (PETTUS)	DUVAL	0	0	0	0
4	A DE GARCIA (PETTUS -A-)	DUVAL	0	0	0	0
4	DE LATE CHARCO (V-1)	BROOKS	1	0	0	0
4	P DE LATE CHARCO (V-2)	BROOKS	2	2	432,154	3,499 F
4	DE LUNA (HOCKLEY 4532)	DUVAL	1	0	5,724	0 F
4	A DE LUNA (YEGUA 4930)	DUVAL	1	0	11,573	622
4	DE LUNA (YEGUA 5030)	DUVAL	1	0	5,326	136
4	DE LUNA (YEGUA 5100)	DUVAL	1	0	2,046	59
4	DE LUNA (YEGUA 5160)	DUVAL	1	0	5,850	104 F
4	DE SPAIN (QUEEN CITY, 1ST)	WEBB	0	0	0	0
4	DE SPAIN, SE. (MIRANOD, LOWER)	WEBB	2	0	11	0 F
4	DE SPAIN, SE. (PETTUS)	WEBB	2	1	8,168	0
4	DE SPAIN, SE. (ROSENBERG)	WEBB	0	0	0	0
4	DEE DAVENPORT (3700)	STARR	0	0	0	0
4	DEE DAVENPORT (4400)	STARR	0	0	0	0
4	DEJAY (C-96)	DUVAL	1	0	0	0
4	DEJAY (3RD QUEEN CITY)	DUVAL	1	0	0	0
4	P DEJAY (6TH QUEEN CITY)	DUVAL	3	1	108,290	880 F
4	DEJAY (STRAY SAND)	DUVAL	1	1	18,211	177
4	DEJAY (WILCOX 8175)	DUVAL	1	1	25,161	1,298
4	DEJAY (QUEEN CITY, UP.)	DUVAL	2	0	0	0
4	P DEJAY, NORTH (FIRST QUEEN CITY)	DUVAL	2	2	182,202	4,186
4	DEL GRULLO (BASAL FRIO)	KLEBERG	1	0	0	0
4	P DEL MAR (CLARK)	WEBB	2	2	102,112	536 F
4	P DEL MAR (LOWER HIRSCH)	WEBB	9	4	649,232	5,214 F
4	DELMITA (FRIO 5750)	STARR	1	0	0	0
4	DELMITA (FRIO 5920, FB-B)	STARR	1	0	0	0
4	DELMITA (6000)	STARR	1	1	40,200	33
4	DIMMITS ISLAND (10250)	NUECES	1	1	137,101	936
4	A DINN	DUVAL	0	0	0	0
4	DINN (ROSENBERG)	DUVAL	2	1	9,132	0
4	DINN (1400)	DUVAL	M 1	0	0	0
4	DINN (1600)	DUVAL	4	0	520	0
4	DINN (WILCOX 10800)	DUVAL	0	0	0	0
4	P DINN, SOUTHWEST (FRIO 1500)	DUVAL	M 19	11	104,713	0
4	P DIX RANCH (LOWER WILCOX 1980)	WEBB	11	2	714,647	12,886 F
4	DIXROY (FRIO 8200)	BROOKS	0	0	0	0
4	DOLORES CREEK (WILCOX 8200)	WEBB	1	1	69,709	1,416
4	DOLORES CREEK (WILCOX 8400)	WEBB	3	1	15,888	118
4	DOLORES CREEK (WILCOX 8600)	WEBB	1	1	2,200	0
4	P DOLORES CREEK (WILCOX 9200)	WEBB	8	6	539,428	3,696 F
4	DON TOMAS (K-08)	KENEDY	2	1	57,695	0 F
4	DON TOMAS (K-50)	KENEDY	1	0	0	0
4	DON WOODY (4000)	STARR	0	0	0	0
4	DONNA BUCHANAN	HIDALGO	1	0	0	0
4	P DONNA (ARMSTRONG)	HIDALGO	8	5	405,795	622 F
4	P DONNA (CLARK)	HIDALGO	0	0	0	0
4	DONNA (FRIO 5500)	HIDALGO	1	1	41,706	0 F
4	DONNA (HANSEN)	HIDALGO	0	0	0	0
4	P DONNA (HARRELL)	HIDALGO	4	0	18,543	0 F
4	DONNA (JANCIK)	HIDALGO	3	0	0	0
4	DONNA (JAY)	HIDALGO	0	0	0	0
4	P DONNA (KNAPP)	HIDALGO	3	0	215,973	0 F
4	P DONNA (MONTGOMERY)	HIDALGO	2	0	631,069	0 F
4	DONNA (MORIN)	HIDALGO	1	0	0	0
4	DONNA (REICHART)	HIDALGO	0	0	0	0
4	P DONNA (RICE)	HIDALGO	4	0	85,240	0 F
4	A DONNA (RICE 5)	HIDALGO	1	1	105,397	0 F
4	DONNA (SCHAEFFER SAND)	HIDALGO	1	0	13,419	0 F
4	DONNA (SCHREINER)	HIDALGO	0	0	0	0
4	A DONNA (SCHUSTER)	HIDALGO	1	0	41,061	0 F
4	DONNA (SHARY)	HIDALGO	0	0	0	0
4	DONNA (SWALLOW)	HIDALGO	1	0	0	0
4	DONNA (SWEENEY, LOWER)	HIDALGO	1	0	52,554	0 F
4	DONNA (20-B)	HIDALGO	0	0	0	0
4	DONNA (20-C)	HIDALGO	0	0	0	0
4	DONNA (6600)	HIDALGO	1	0	26,678	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A DONNA (6700)	HIDALGO	0	0	0	0
4	P DONNA (6850)	HIDALGO	4	1	885,095	1,749 F
4	DONNA (6940)	HIDALGO	2	0	0	0
4	P DONNA (7100)	HIDALGO	2	1	94,037	277 F
4	DONNA (7460)	HIDALGO	2	0	0	0
4	DONNA (7500)	HIDALGO	1	1	191,003	0 F
4	DONNA (7560)	HIDALGO	6	1	107,184	0 F
4	DONNA (7600)	HIDALGO	0	0	0	0
4	DONNA (7730)	HIDALGO	1	0	0	0
4	A DONNA (7750)	HIDALGO	0	0	0	0
4	P DONNA (7750 GAS SAND)	HIDALGO	0	0	0	0
4	DONNA (9200)	HIDALGO	1	1	40,661	0 F
4	DONNA (10820)	HIDALGO	1	0	0	0
4	P DOS HERMANOS (OLMOS)	WEBB	35	34	1,817,970	4,177 F
4	DOS HERMANOS (2750 WILCOX)	WEBB	1	0	4,995	0
4	P DOS HERMANOS, E. (OLMOS)	WEBB	43	36	727,692	2,127 F
4	P DOS HERMANOS, W. (OLMOS)	WEBB	55	51	1,998,128	9,144 F
4	DOS HERMANOS, W. (SAN MIGUEL GAS)	WEBB	1	1	7,688	0 F
4	DOS HERMANOS, W. (SAN MIGUEL 5450)	WEBB	2	2	7,125	51 F
4	P DOS PAYASOS (WILCOX 5100)	WEBB	0	0	0	0
4	DOS PAYASOS, E. (WILCOX 7200)	WEBB	0	0	0	0
4	DOS (3700)	STARR	0	0	0	0
4	A DOUBLE "U" (PETTUS)	DUVAL	0	0	0	0
4	DOUGHERTY (FRID 4200)	NUECES	1	0	0	0
4	DOUGHERTY (FRID 4300)	NUECES	1	0	0	0
4	DOUGHERTY (5300)	NUECES	0	0	0	0
4	DOUGHERTY (5820)	NUECES	0	0	0	0
4	A DOUGHTY (FRID 6730)	NUECES	1	0	0	0
4	DOUGHTY (FRID 7060)	NUECES	1	0	20,481	535
4	DOUGHTY (FRID 8156)	NUECES	1	1	36,145	2,995
4	P DOUGHTY (FRID 8460)	NUECES	5	1	191,762	6,076 F
4	P DOUGHTY (FRID 9376)	NUECES	5	3	1,400,251	41,434
4	P DOUGHTY (FRID 9530)	NUECES	2	2	408,568	26,041
4	DOUGHTY (FRID 9811)	NUECES	3	1	70,824	1,993 F
4	DOUGHTY (FRID 9860)	NUECES	1	0	21,996	567
4	A DOUGHTY (FRID 9950)	NUECES	2	0	142,543	6,153
4	A DOUGHTY (FRID 10248)	NUECES	1	0	85,716	3,803
4	P DOUGHTY (7450 SD)	NUECES	6	0	514,140	24,485
4	P DOUGHTY (8550)	NUECES	6	2	2,463,486	110,758 F
4	DOUGHTY, S.W. (9985)	NUECES	2	1	350,990	7,249 F
4	DOUGLAS (FRID 1450)	DUVAL	1	1	13,642	0
4	P DOUGHTY, W. (FRID 8460)	NUECES	0	0	0	0
4	P DOUGHTY, W. (FRID 8600)	NUECES	0	0	0	0
4	DRACO (QUEEN CITY 6700)	STARR	1	1	832,641	11,248
4	DRACO (QUEEN CITY 7400)	STARR	1	1	23,416	275
4	DRAGON (2500)	SAN PATRICIO	0	0	0	0
4	DRAPER (3500)	JIM HOGG	1	1	16,348	0
4	DUDE (LOWER COLE)	DUVAL	1	1	18,320	0
4	DUDE (UPPER COLE)	DUVAL	1	1	27,545	0
4	DUNHAM BAY (FRID UPPER)	ARANSAS	1	1	23,973	0 F
4	DUNN (FRID 4600)	JIM WELLS	0	0	0	0
4	DUNN (LDU ELLA)	JIM WELLS	0	0	0	0
4	DUNN (3700)	JIM WELLS	0	0	0	0
4	DUNN (3850)	JIM WELLS	0	0	0	0
4	DUNN (5700)	JIM WELLS	0	0	0	0
4	DUNN MCCAMPBELL (7450)	KLEBERG	1	0	0	0
4	DUNN-MCCAMPBELL (7550)	KLEBERG	0	0	0	0
4	P DUNN-MCCAMPBELL (7650)	KLEBERG	0	0	0	0
4	DUNN-MCCAMPBELL (8110)	KLEBERG	1	1	301,810	193 F
4	DUNN-MCCAMPBELL (8230)	KLEBERG	0	0	0	0
4	DUNN-MCCAMPBELL (8300)	KLEBERG	1	0	0	0
4	P DUNN-MCCAMPBELL (8400, UP.)	KLEBERG	0	0	0	0
4	DUNN-MCCAMPBELL (8425)	KLEBERG	0	0	0	0
4	DUNN MCCAMPBELL (8430)	KLEBERG	0	0	0	0
4	DUNN-MCCAMPBELL (8720)	KLEBERG	0	0	0	0
4	P DYE (NAVARRO)	ZAPATA	2	2	251,425	5 F
4	P DYE (WILCOX 8200)	ZAPATA	8	8	1,592,331	2,926 F
4	DYE (1950)	ZAPATA	1	0	0	0
4	DYE, W. (NAVARRO)	ZAPATA	1	1	235,489	0
4	P DYE, WEST (WILCOX 7800)	ZAPATA	2	2	1,279,843	2,918
4	E. R. F. (FRID 7500)	BROOKS	0	0	0	0
4	EDINBURG, EAST (SWALLOW 9200)	HIDALGO	0	0	0	0
4	EAGLE HILL (FRID 700)	DUVAL	1	1	2,515	0 F
4	P EAGLE HILL (FRID 800)	DUVAL	3	3	65,538	0 F
4	EAGLE HILL (1400)	DUVAL	0	0	0	0
4	EAGLE HILL (1800)	DUVAL	0	0	0	0
4	EAST (JACKSON 3100)	JIM HOGG	0	0	0	0
4	EAST (JONES)	JIM HOGG	0	0	0	0
4	A EAST (SEGMENT EAST)	JIM HOGG	1	1	192,568	1,057
4	A EAST (SEG. W. CHERNOSKY 3600)	JIM HOGG	3	1	62,819	413
4	P EAST (SEGMENT WEST, PETTUS 4700)	JIM HOGG	3	2	299,087	1,962 F
4	P EAST (3950)	JIM HOGG	0	0	0	0
4	P EAST 76 (WILCOX)	DUVAL	4	4	1,275,034	17,410
4	ED VELA (6700)	HIDALGO	1	1	17,602	33 F
4	EDINBURG (6,700)	HIDALGO	1	0	0	0
4	EDINBURG (7,600 CARLSON)	HIDALGO	2	1	63,016	226
4	EDINBURG (8800)	HIDALGO	0	0	0	0
4	EDINBURG (9,000)	HIDALGO	0	0	0	0
4	EDINBURG (9,950)	HIDALGO	0	0	0	0
4	EDINBURG(9950,F8-A)	HIDALGO	1	1	12,446	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

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4	EDINBURG (9950, FB-8)	HIDALGO	1	1	3,629	0 F
4	P EDINBURG (10,760)	HIDALGO	0	0	0	0
4	EDINBURG (10,800 FRI0)	HIDALGO	1	1	525,377	0 F
4	P EDINBURG (11,500)	HIDALGO	0	0	0	0
4	EDINBURG, E. (ANDERSON)	HIDALGO	0	0	0	0
4	EDINBURG, E. (10500)	HIDALGO	1	1	20,040	385
4	EDINBURG, EAST (ANDERSON, UPPER)	HIDALGO	1	1	2,902	0
4	EDINBURG, EAST (FRI0 7170)	HIDALGO	0	0	0	0
4	P EDINBURG, EAST (GERBER 7000)	HIDALGO	2	2	80,495	92
4	EDINBURG, EAST (WALLACE 7800)	HIDALGO	0	0	0	0
4	P EDINBURG, S. (MARKS 11100)	HIDALGO	6	6	105,440	476 F
4	EDINBURG, W. (6700)	HIDALGO	0	0	0	0
4	P EDINBURG, W. (7600)	HIDALGO	0	0	0	0
4	A EDLASATER	JIM HOGG	0	0	0	0
4	EDLASATER, N. (MANILA)	JIM HOGG	1	0	0	0
4	EDLASATER, N. (MIRAND0 2100)	ZAPATA	1	0	0	0
4	A EDLASATER, W. (COLE 950)	ZAPATA	0	0	0	0
4	A EDLASATER, W. (MANILA)	ZAPATA	0	0	0	0
4	EDLASATER, W. (MIRAND0 1950)	ZAPATA	2	0	0	0
4	A EDROY (VICKSBURG 5900)	SAN PATRICIO	1	0	63,253	909
4	A EDROY (VICKSBURG 5900, S. SEG)	SAN PATRICIO	0	0	0	0
4	EDROY, E. (HB)	SAN PATRICIO	0	0	0	0
4	EDROY, N. (SINTON, LD.)	SAN PATRICIO	0	0	0	0
4	EDROY, N. (VICKSBURG 6400)	SAN PATRICIO	1	0	0	0
4	EDROY, NORTH (4500 FB-A)	SAN PATRICIO	0	0	0	0
4	EDROY, NORTH (4500, FB-B)	SAN PATRICIO	0	0	0	0
4	EDROY, NORTH (6100)	SAN PATRICIO	1	1	94,706	1,226
4	EDROY, SOUTH (6320)	SAN PATRICIO	1	0	0	0
4	EDROY, WEST (4300)	SAN PATRICIO	1	0	0	0
4	EDROY, WEST (4500)	SAN PATRICIO	1	0	0	0
4	EHLERS (NOWACEK)	BROOKS	1	1	41,308	459
4	EL AZUL (F-57)	BROOKS	0	0	0	0
4	P EL AZUL (H-17)	BROOKS	1	0	0	0
4	P EL AZUL (H-42)	BROOKS	3	2	390,443	0 F
4	A EL BENADITO (A-3)	STARR	0	0	0	0
4	EL BENADITO (A-5)	STARR	0	0	0	0
4	EL BENADITO (A-6)	STARR	0	0	0	0
4	EL BENADITO (COCKFIELD)	STARR	0	0	0	0
4	EL BENADITO (FRI0 5150)	STARR	1	0	0	0
4	EL BENADITO (FRI0 5200)	STARR	0	0	0	0
4	EL BENADITO (FRI0 5420)	STARR	0	0	0	0
4	A EL BENADITO (H-20)	STARR	0	0	0	0
4	EL BENADITO (VKSBG. 9300)	STARR	0	0	0	0
4	A EL BENADITO (ZANARINE)	STARR	0	0	0	0
4	EL BENADITO (4760)	STARR	0	0	0	0
4	EL BENADITO (5180)	STARR	0	0	0	0
4	A EL BENADITO (5900 SAND)	STARR	0	0	0	0
4	EL BENADITO, S. (VICKSBURG X)	STARR	1	1	6,051	516
4	EL BENADITO, S. (VICKSBURG 9400)	STARR	1	1	3,867	128 F
4	EL BENADITO, S. (VICKSBURG 10600)	STARR	1	1	9,617	838
4	EL CABALLERO (LO80)	WEBB	1	0	0	0
4	A EL CARRO (6900)	JIM WELLS	0	0	0	0
4	EL EBANITO (D-1 4800)	STARR	0	0	0	0
4	EL EBANITO (H)	STARR	0	0	0	0
4	EL EBANITO (MARGUELES)	STARR	0	0	0	0
4	EL EBANITO (U-3)	STARR	1	0	0	0
4	EL EBANITO (VICKSBURG 7300 U-1)	STARR	0	0	0	0
4	P EL GATO (HIRSCH 8480)	WEBB	0	0	0	0
4	P EL GATO (LO80)	WEBB	12	8	1,948,834	26,314 F
4	P EL GATO (LOWER WILCOX-LO80 3)	WEBB	0	0	0	0
4	EL GRULLO (7040)	ZAPATA	1	1	10,292	0
4	EL GRULLO (7160)	ZAPATA	1	1	118,762	0
4	P EL GRULLO (7300)	ZAPATA	2	2	46,377	0
4	P EL GRULLO (7780)	ZAPATA	6	2	471,745	0 F
4	EL GRULLO (8300)	ZAPATA	0	0	0	0
4	EL GRULLO (9200)	ZAPATA	1	0	0	0
4	P EL GRULLO, E. (FREDERICK SD.)	ZAPATA	3	3	1,253,643	0
4	EL GRULLO, EAST (TAYLOR SD.)	ZAPATA	1	1	147,571	0
4	P EL HUERFANO (10800)	ZAPATA	2	2	121,296	0
4	EL INFERNILLO (G-24)	KLEBERG	1	0	0	0
4	EL INFERNILLO (I-87)	KLEBERG	1	0	54,005	4 F
4	EL GRULLO (6760)	ZAPATA	1	1	11,047	13
4	A EL MESQUITE (3000)	DUVAL	1	0	0	0
4	EL ORD (2160)	DUVAL	3	0	0	0
4	EL ORD (3150)	DUVAL	1	0	0	0
4	P EL ORD (7700)	DUVAL	0	0	0	0
4	EL PAISANO (H-58)	KLEBERG	0	0	0	0
4	A EL PAISANO (H-61)	KLEBERG	1	0	0	0
4	EL PAISANO (I-19)	KLEBERG	0	0	0	0
4	EL PAISANO (V-4)	KLEBERG	1	1	69,700	0 F
4	EL PAISTLE (FRI0 7050)	KENEDY	0	0	0	0
4	EL PAISTLE (G-05)	KENEDY	2	1	164,774	0 F
4	EL PAISTLE (G-05, NW.)	KENEDY	0	0	0	0
4	EL PAISTLE (G-05, W.)	KENEDY	1	0	0	0
4	EL PAISTLE (G-18)	KENEDY	0	0	0	0
4	EL PAISTLE (G-25)	KENEDY	0	0	0	0
4	P EL PAISTLE (G-52)	KENEDY	1	0	0	0
4	EL PAISTLE (G-65)	KENEDY	1	0	4,552	0 F
4	EL PAISTLE (G-71)	KENEDY	0	0	0	0
4	EL PAISTLE (G-71, S)	KENEDY	1	0	304	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

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4	EL PAISTLE (G-75)	KENEDY	0	0	0	0
4	P EL PAISTLE (H-05)	KENEDY	0	0	0	0
4	EL PAISTLE (H-14)	KENEDY	1	0	160,761	0 F
4	EL PAISTLE (H-21)	KENEDY	1	0	0	0
4	A EL PAISTLE (H-45)	KENEDY	1	0	0	0
4	EL PAISTLE (H-50)	KENEDY	0	0	0	0
4	EL PAISTLE (H-55)	KENEDY	1	0	0	0
4	P EL PAISTLE (H-66)	KENEDY	0	0	0	0
4	EL PAISTLE (H-77)	KENEDY	0	0	0	0
4	EL PAISTLE (H-96)	KENEDY	1	0	6,443	0
4	P EL PAISTLE (I-29)	KENEDY	0	0	0	0
4	P EL PAISTLE (I-35)	KENEDY	0	0	0	0
4	EL PAISTLE (I-53)	KENEDY	1	0	0	0
4	P EL PAISTLE (I-58)	KENEDY	0	0	0	0
4	EL PAISTLE (I-66)	KENEDY	0	0	0	0
4	EL PAISTLE (I-66, N)	KENEDY	1	0	0	0
4	EL PAISTLE (I-75)	KENEDY	0	0	0	0
4	P EL PAISTLE (I-82)	KENEDY	0	0	0	0
4	EL PAISTLE (I-98, N)	KENEDY	1	0	0	0
4	EL PAISTLE (J-12)	KENEDY	0	0	0	0
4	P EL PAISTLE (J-16)	KENEDY	0	0	0	0
4	EL PAISTLE (J-16, N)	KENEDY	0	0	0	0
4	EL PAISTLE (J-28)	KENEDY	1	1	187,463	0 F
4	A EL PAISTLE (J-28, S)	KENEDY	3	1	30,117	0 F
4	EL PAISTLE (J-33)	KENEDY	1	0	0	0
4	P EL PAISTLE (J-62)	KENEDY	0	0	0	0
4	EL PAISTLE (11500)	KENEDY	0	0	0	0
4	P EL PAISTLE, DEEP (FRIO)	KENEDY	6	3	1,159,645	0 F
4	EL PAISTLE, DEEP (D-42)	KENEDY	0	0	0	0
4	P EL PAISTLE, DEEP (SEG. B, FRIO)	KENEDY	3	2	1,246,260	0 F
4	EL PAISTLE, DEEP (SEG. C, FRIO)	KENEDY	0	0	0	0
4	EL PAISTLE, DEEP (SEG. D, FRIO)	KENEDY	0	0	0	0
4	EL PAISTLE, N. (I-66)	KENEDY	1	0	0	0
4	EL PAISTLE, N. (I-95)	KENEDY	1	0	0	0
4	EL PAISTLE, N. (I-95, W)	KENEDY	0	0	0	0
4	EL PAISTLE, N. (J-33, I)	KENEDY	0	0	0	0
4	P EL PAISTLE, N. (J-33, II)	KENEDY	0	0	0	0
4	EL PAISTLE, N. (J-33 III)	KENEDY	0	0	0	0
4	EL PAISTLE, N (J-79)	KENEDY	0	0	0	0
4	EL PATRON (I-03)	KENEDY	1	0	0	0
4	EL PEYOTE (JACKSON 2350)	JIM HOGG	0	0	0	0
4	EL PEYOTE (WILCOX 12400)	JIM HOGG	1	1	264,687	0 F
4	EL PEYOTE (1600)	JIM HOGG	1	0	0	0
4	EL PEYOTE (3100)	JIM HOGG	1	0	0	0
4	EL PEYOTE (3500)	JIM HOGG	0	0	0	0
4	EL PEYOTE (3700)	JIM HOGG	0	0	0	0
4	EL PEYOTE (4260 YEGUA)	JIM HOGG	1	1	5,274	4
4	EL PINTO RANCH (FRIO 4600)	STARR	1	0	32,931	116
4	EL PUERTO (CROCKETT A)	STARR	2	1	10,491	0
4	EL PUERTO (CROCKETT C)	STARR	1	0	0	0
4	EL PUERTO (CROCKETT D)	STARR	0	0	0	0
4	EL PUERTO (400)	STARR	0	0	0	0
4	EL PUERTO (400 MIRANDD)	STARR	0	0	0	0
4	EL PUERTO (750)	STARR	1	0	0	0
4	EL PUERTO (850)	STARR	1	1	12,621	0
4	EL PUERTO (1100)	STARR	2	2	15,790	0 F
4	EL PUERTO (900 COCKFIELD)	STARR	1	0	0	0
4	EL PUERTO (1250)	STARR	0	0	0	0
4	EL PUERTO (1400)	STARR	0	0	0	0
4	EL PUERTO (1500)	STARR	0	0	0	0
4	EL PUERTO (1600)	STARR	1	0	0	0
4	EL PUERTO (1800)	STARR	1	1	15,025	0
4	EL PUERTO (1950)	STARR	0	0	0	0
4	EL PUERTO (2700 -B-)	STARR	0	0	0	0
4	EL PUERTO, NDRTH (COOK MTN. C)	STARR	0	0	0	0
4	EL PUERTO, N. (OHERN, UP.)	STARR	1	0	0	0
4	EL RANCHITO (ROSENBERG)	WEBB	0	0	0	0
4	EL RANCHITO (WILCOX)	ZAPATA	1	0	0	0
4	EL REPOSO (6450)	JIM HOGG	1	0	0	0
4	EL SORDO (PETTUS, LOWER)	JIM HOGG	1	0	0	0
4	EL STAGGS (GATES)	STARR	1	0	0	0
4	P EL STAGGS (4100)	HIDALGO	3	3	342,947	5,917 F
4	P EL STAGGS (7330)	STARR	5	4	1,006,923	17,866 F
4	EL TANQUE (WARDNER)	STARR	0	0	0	0
4	EL TANQUE (500)	STARR	2	2	12,508	0
4	EL TANQUE (1600)	STARR	1	0	0	0
4	A EL TANQUE (1820)	STARR	0	0	0	0
4	EL TANQUE, N. (FRIO 1850)	STARR	1	0	0	0
4	EL TULE (FRIO 9100)	HIDALGO	0	0	0	0
4	EL TULE (FRIO 9400)	HIDALGO	1	1	16,790	24
4	ELLISON (HOCKLEY 1800)	DUVAL	1	0	0	0
4	ELMER (COLE LOWER)	JIM HOGG	1	0	6,395	0
4	ELPAR (D-56)	JIM WELLS	1	1	18,871	4 F
4	ELPAR (D-82)	JIM WELLS	1	0	14,040	0 F
4	A ELPAR (F-07, E)	JIM WELLS	1	0	0	0
4	ELPAR (F-15)	JIM WELLS	1	0	0	0
4	ELPAR (F-20)	JIM WELLS	1	1	17,762	33 F
4	ELPAR (F-22)	JIM WELLS	2	1	77,291	437
4	ELPAR (F-32)	JIM WELLS	2	1	445,501	3,838
4	ELPAR (F-32,E)	JIM WELLS	1	1	281,131	1,794

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	ELPAR (F-32, SE)	JIM WELLS	1	0	0	0
4	ELPAR (F-40)	JIM WELLS	0	0	0	0
4	ELPAR (F-40, SE)	JIM WELLS	0	0	0	0
4	ELPAR (F-46)	JIM WELLS	1	0	0	0
4	ELPAR (G-49)	JIM WELLS	1	0	0	0
4	ELPAR (3500)	JIM WELLS	1	1	57,634	0 F
4	ELPAR (4450)	JIM WELLS	0	0	0	0
4	ELPAR, NORTH (F-47)	JIM WELLS	1	0	3,409	0
4	ELPAR, N. (G-37)	JIM WELLS	1	0	56,278	2,329
4	ELPAR, S. (E-15)	JIM WELLS	1	0	103,152	0
4	ELPAR, S. (F-72)	JIM WELLS	1	1	12,962	76 F
4	ELPAR, SW. (5700)	JIM WELLS	0	0	0	0
4	ELSA, SOUTH (DIETRICH)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (PETERSON)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (6950)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (7170)	HIDALGO	2	0	0	0
4	ELSA, SOUTH (7250)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (7350)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (7400)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (7700)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (7800)	HIDALGO	1	1	62,713	242
4	ELSA, SOUTH (7850)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (7950)	HIDALGO	1	1	50,693	296 F
4	ELSA, SOUTH (8000)	HIDALGO	2	1	22,744	0 C
4	ELSA SOUTH (8400)	HIDALGO	1	0	0	0
4	ELSA, SOUTH (8600)	HIDALGO	0	0	0	0
4	ELSA, SOUTH (8700)	HIDALGO	0	0	0	0
4	EMBLETON (HET 3400)	JIM WELLS	2	0	0	0
4	P EMBLETON (STILWELL, UPPER 5300)	JIM WELLS	0	0	0	0
4	EMBLETON (2)	JIM WELLS	0	0	0	0
4	EMBLETON (4)	JIM WELLS	0	0	0	0
4	EMBLETON (3500 SAND)	JIM WELLS	0	0	0	0
4	ENCINAL, SOUTH (ESCONDIDO)	WEBB	0	0	0	0
4	ENCINAL, S. (ESCONDIDO 5750)	WEBB	1	0	0	0
4	ENCINAL CHANNEL (FB-A, I-1)	NUECES	2	0	0	0
4	P ENCINAL CHANNEL (FB-A, I-5)	NUECES	0	0	0	0
4	ENCINAL CHANNEL (FB-A, J-1)	NUECES	0	0	0	0
4	ENCINAL CHANNEL (FB-A, J-3)	NUECES	2	0	0	0
4	ENCINAL CHANNEL (FB-A, K-2)	NUECES	1	1	412,618	0 F
4	P ENCINAL CHANNEL (FB-A, K-3)	NUECES	2	2	247,942	0 F
4	P ENCINAL CHANNEL (FB-A, K-4)	NUECES	0	0	0	0
4	P ENCINAL CHANNEL (FB-A, K-8)	NUECES	3	3	255,161	0 F
4	P ENCINAL CHANNEL (FB-A, L-1, 2)	NUECES	0	0	0	0
4	P ENCINAL CHANNEL (FB-A, L-4)	NUECES	1	0	0	0
4	ENCINAL CHANNEL (FB-A, L-5A)	NUECES	1	0	0	0
4	ENCINAL CHANNEL (FB-A, M-1)	NUECES	1	0	0	0
4	P ENCINAL CHANNEL (FB-A, M-2)	NUECES	2	2	275,173	0 F
4	P ENCINAL CHANNEL (FB-A, M-4)	NUECES	0	0	0	0
4	P ENCINAL CHANNEL (FB-A, M-5)	NUECES	1	0	0	0
4	P ENCINAL CHANNEL (FB-A, N-2)	NUECES	0	0	0	0
4	ENCINAL CHANNEL (FB-A, N-1, 2, 3)	NUECES	1	1	133,837	0 F
4	ENCINAL CHANNEL (FB-B, K-2, 3)	NUECES	1	1	51,593	0 F
4	ENCINAL CHANNEL (FB-C, M-3, 4)	NUECES	0	0	0	0
4	ENCINAL CHANNEL (FB-C, M-4)	NUECES	1	1	8,153	0 F
4	P ENCINAL CHANNEL (FB-C, N-1, 2, 3)	NUECES	0	0	0	0
4	P ENCINAL CHANNEL (FB-D, M-4)	NUECES	0	0	0	0
4	ENCINAL CHANNEL, NE. (L-2)	NUECES	0	0	0	0
4	ENCINAL CHANNEL, S. E. (J-1)	NUECES	0	0	0	0
4	ENCINAL CHANNEL, SE. (K-2)	NUECES	0	0	0	0
4	P ENCINAL CHANNEL, SE. (K-2 FB-8)	NUECES	0	0	0	0
4	ENCINAL CHANNEL, SE. (L-2)	NUECES	1	1	56,483	0 F
4	ENCINAL-WEBB (ESCONDITO)	WEBB	0	0	0	0
4	ENCINITAS (D)	BROOKS	0	0	0	0
4	A ENCINITAS (F-20)	BROOKS	0	0	0	0
4	ENCINITAS (F-30)	BROOKS	0	0	0	0
4	ENCINITAS (SALINAS)	BROOKS	0	0	0	0
4	ENCINITAS (V- 4-B)	BROOKS	0	0	0	0
4	ENCINITAS (V- 5)	BROOKS	1	0	0	0
4	ENCINITAS (V- 6)	BROOKS	1	0	0	0
4	ENCINITAS (V-7)	BROOKS	2	2	32,959	0 F
4	A ENCINITAS (V- 8)	BROOKS	0	0	0	0
4	P ENCINITAS (V-12)	BROOKS	2	1	107,085	0 F
4	P ENCINITAS (V-14)	BROOKS	2	2	113,315	0 F
4	P ENCINITAS (V-15)	BROOKS	5	3	461,707	0 F
4	P ENCINITAS (V-16)	BROOKS	5	4	350,878	0 F
4	ENCINITAS (V-19)	BROOKS	2	1	25,897	0 F
4	ENCINITAS (V-19-A)	BROOKS	1	1	33,957	22 F
4	ENCINITAS (VICKSBURG 7900)	BROOKS	1	0	0	0
4	A ENCINITAS (VICKSBURG 8000)	BROOKS	0	0	0	0
4	ENCINITAS, E. (FRID 7340)	BROOKS	0	0	0	0
4	ENCINITAS, EAST (V-23)	BROOKS	0	0	0	0
4	ENCINITAS, EAST (V-24)	BROOKS	0	0	0	0
4	ENCINITAS, NW. (V-7)	BROOKS	0	0	0	0
4	ENCINITAS, S. (33-A)	BROOKS	0	0	0	0
4	ENCINITAS, SE. (V-19-D)	BROOKS	0	0	0	0
4	ENCINITAS, W. (V-13)	BROOKS	0	0	0	0
4	ENCINITAS (MF-20)	SAN PATRICIO	0	0	0	0
4	A ENCINO (5650)	SAN PATRICIO	1	0	0	0
4	A ENCINO (6400)	SAN PATRICIO	6	2	569,771	669 F
4	ENCINO (6400, S.)	SAN PATRICIO	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY		TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	ENCINO (6800)	SAN PATRICIO	M	1	0	27,216	388
4	ENCINO (7100)	SAN PATRICIO	M	1	0	12,752	178
4	A ENCINO, NE. (6400 SD.)	REFUGIO	M	1	0	0	0
4	ENCINO, W. (6200)	SAN PATRICIO	M	0	0	0	0
4	ENCINO PASTURE (5300 GAS)	SAN PATRICIO	M	2	0	0	0
4	ENCINO PASTURE (5950)	SAN PATRICIO		0	0	0	0
4	ENCINO PASTURE, E. (5300 GAS)	SAN PATRICIO	M	0	0	0	0
4	P ENOS COOPER (H-1)	SAN PATRICIO		0	0	0	0
4	ENOS COOPER (H-2 SAND)	SAN PATRICIO		0	0	0	0
4	A ENOS COOPER (I-1)	SAN PATRICIO		0	0	0	0
4	ENOS COOPER (I-2)	SAN PATRICIO		0	0	0	0
4	ENOS COOPER (I-4)	SAN PATRICIO		0	0	0	0
4	P ENOS COOPER (J-2)	SAN PATRICIO		2	2	80,513	3,233
4	P ENOS COOPER (7000 SAND)	SAN PATRICIO		4	3	17,547	435 F
4	A ENOS COOPER (7800)	SAN PATRICIO		0	0	0	0
4	ENOS COOPER, N. (H-3)	SAN PATRICIO		0	0	0	0
4	A ESCOBAS	ZAPATA		0	0	0	0
4	P ESCOBAS (FALCON)	ZAPATA		0	0	0	0
4	ESCOBAS (MIRANDO 1200)	ZAPATA		0	0	0	0
4	ESCOBAS (QUEEN CITY 4540)	ZAPATA		1	0	0	0
4	P ESCOBAS (QUEEN CITY 5300)	ZAPATA		3	2	130,181	481 F
4	ESCOBAS (QUEEN CITY 5800)	ZAPATA		1	0	0	0
4	ESCOBAS (WILCOX 8280)	ZAPATA		0	0	0	0
4	ESCOBAS (WILCOX 9300)	ZAPATA		0	0	0	0
4	P ESCOBAS (10,650)	ZAPATA		3	3	2,384,711	0
4	ESCOBAS, SOUTH (WILCOX 10800)	ZAPATA		0	0	0	0
4	ESCOBAS, SOUTH (1600)	ZAPATA		0	0	0	0
4	P ESCOBAS, S. (9300)	ZAPATA		3	3	1,633,308	0
4	ESCOBAS, S. (11700)	ZAPATA		1	1	360,943	0
4	DESCONDIDO (6160)	JIM HOGG		1	1	2,126	14
4	DESCONDIDO (6270)	JIM HOGG		1	0	43,322	391
4	DESCONDIDO, EAST (6500)	JIM WELLS	M	1	0	0	0
4	DESCONDIDO, S. (4700)	JIM HOGG		0	0	0	0
4	A ESTES COVE (B-1)	NUECES		0	0	0	0
4	ESTES COVE (B-4)	NUECES		0	0	0	0
4	ESTES COVE (C-3)	NUECES		0	0	0	0
4	P ESTES COVE (E-4,W)	NUECES		0	0	0	0
4	A ESTES COVE (F-1)	ARANSAS		1	0	5,404	1,001 F
4	ESTES COVE (F-3)	NUECES		0	0	0	0
4	ESTES COVE (FRID 8350)	ARANSAS		0	0	0	0
4	ESTES COVE (H-2)	ARANSAS		1	1	68,977	0 F
4	A ESTES COVE (I-5)	ARANSAS		0	0	0	0
4	ESTES COVE (J-1)	ARANSAS		0	0	0	0
4	ESTES COVE (O-2)	ARANSAS		1	0	0	0
4	EUBANK (10,300)	DUVAL		0	0	0	0
4	EUBANK (10,900)	DUVAL		0	0	0	0
4	EVANGELINE (QUEEN CITY, UPPER)	DUVAL		1	1	4,443	0 F
4	EVANGELINE (QUEEN CITY #1)	DUVAL		1	1	65,927	548
4	EVANGELINE (QUEEN CITY #2)	DUVAL		1	1	186,867	2,758
4	EVANS (5900 SAND)	SAN PATRICIO		1	0	8,493	58
4	EVANS BUTLER (7050)	SAN PATRICIO		0	0	0	0
4	EVE MAE (6300)	HIDALGO		3	3	162,263	0 F
4	EWING (MIOCENE 1900)	SAN PATRICIO		1	0	0	0
4	EWING (DAKVILLE)	SAN PATRICIO		0	0	0	0
4	EWING (SINTON STRINGER, UPPER)	SAN PATRICIO		0	0	0	0
4	EWING (1500)	SAN PATRICIO		2	0	7,547	0
4	EWING (5500)	SAN PATRICIO		1	0	0	0
4	A EWING (5700)	SAN PATRICIO		0	0	0	0
4	EWING (5880)	SAN PATRICIO		0	0	0	0
4	A EWING (6800)	SAN PATRICIO		0	0	0	0
4	EWING, E. (SINTON 5600)	SAN PATRICIO		1	0	0	0
4	P EWING, S. (CORPUS)	SAN PATRICIO		0	0	0	0
4	P EWING, S. (HARTZELL)	SAN PATRICIO		0	0	0	0
4	P EWING, S. (LARDSA)	SAN PATRICIO		0	0	0	0
4	EWING, S. (WEBB.)	SAN PATRICIO		0	0	0	0
4	A EWING, S. (6900)	SAN PATRICIO		0	0	0	0
4	EWING, S. (FRID 8700)	SAN PATRICIO		0	0	0	0
4	EWING, S. (VICKSBURG G)	SAN PATRICIO		1	0	0	0
4	P EXSUN (1850)	ZAPATA		3	3	53,445	0
4	EXSUN (QUEEN CITY II-A)	ZAPATA		1	1	4,916	0
4	P EXSUN (WILCOX 7900)	ZAPATA		3	2	28,210	0
4	EXSUN (WILCOX 9400)	ZAPATA		2	1	10,937	0
4	P FALCON (WILCOX 9500)	ZAPATA		2	2	94,249	15
4	FALCON (WILCOX LOBO 8000)	ZAPATA		2	0	20,704	132
4	FALCON (WILCOX LOBO 9000)	ZAPATA		1	0	0	0
4	FALCON DAM (WILCOX)	STARR		1	0	0	0
4	FALCON DAM (WILCOX G-2)	STARR		2	0	0	0
4	FALCON LAKE (HINNANT 1 ST)	ZAPATA		1	1	47,657	107
4	FALCON LAKE, E. (WILCOX, LOWER T)	ZAPATA		1	1	322,522	0
4	FALCON LAKE, N. (WILCOX 6400)	ZAPATA		1	0	11,317	3
4	P FALFURRIAS (CASEY)	BROOKS		2	2	549,826	5,248
4	FALFURRIAS (DICKEY)	BROOKS		1	1	162,773	3,304
4	FALFURRIAS (DE GARZA)	JIM WELLS		0	0	0	0
4	P FALFURRIAS (FRID 7220)	BROOKS		2	2	387,363	4,241
4	FALFURRIAS (FRID 7250)	BROOKS	M	0	0	0	0
4	FALFURRIAS (FRID 7360)	BROOKS		1	0	3,077	0
4	FALFURRIAS (FRID 7640)	BROOKS		1	1	5,789	0
4	FALFURRIAS (GARZA)	JIM WELLS		1	1	60,325	0 F
4	FALFURRIAS (NAOMI 7100)	JIM WELLS		3	0	30,083	0 F
4	FALFURRIAS (RUPP)	BROOKS		1	1	22,585	225

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

REC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	FALFURRIAS (RUSSELL 7235)	JIM WELLS	0	0	0	0
4	FALFURRIAS (VICKSBURG, GARZA)	BROOKS	M 0	0	0	0
4	FALFURRIAS (9200 VICKSBURG)	JIM WELLS	1	1	69,067	889
4	FALFURRIAS (VICKSBURG 9300)	JIM WELLS	1	1	4,098	0
4	FALFURRIAS (7280)	BROOKS	1	1	162,118	3,673
4	FALFURRIAS (7300)	BROOKS	M 0	0	0	0
4	FALFURRIAS (7400)	BROOKS	0	0	0	0
4	P FALFURRIAS (7530)	JIM WELLS	0	0	0	0
4	FALFURRIAS (8000)	BROOKS	M 0	0	0	0
4	P FALFURRIAS (8050)	JIM WELLS	0	0	0	0
4	FALFURRIAS (8100)	JIM WELLS	1	1	59,631	440
4	P FALFURRIAS (8700)	JIM WELLS	0	0	0	0
4	FALFURRIAS, E. (VICKSBURG 9050)	JIM WELLS	0	0	0	0
4	FALFURRIAS, E. (VICKSBURG 9100)	JIM WELLS	M 1	1	59,664	0
4	FANDANGO	ZAPATA	2	1	84,856	0
4	FANDANGO (HERODOTUS)	ZAPATA	0	0	0	0
4	FANDANGO (WILCOX, UPPER T)	ZAPATA	1	1	1,764,805	0
4	FANDANGO (WILCOX, UPPER T2-T3)	ZAPATA	1	1	1,735,110	0 F
4	P FANDANGO (WILCOX, UPPER T6)	ZAPATA	3	2	5,944,898	0
4	FANDANGO (WILCOX, UPPER T9)	ZAPATA	1	1	866,951	0
4	FANDANGO (WILCOX, UPPER T10)	ZAPATA	2	2	1,641,878	0
4	P FANDANGO (WILCOX UPPER U)	ZAPATA	2	2	1,922,781	0
4	FANDANGO (WILCOX 14300)	ZAPATA	1	0	200	0
4	P FANDANGO (WILCOX 15500)	ZAPATA	2	2	87,994	0
4	A FARENTHOLD	NUECES	2	1	3,005	39
4	FARENTHOLD (5660 FRID)	NUECES	0	0	0	0
4	FARENTHOLD (VICKSBURG 5900)	NUECES	0	0	0	0
4	FARENTHOLD (VICKSBURG 6000)	NUECES	0	0	0	0
4	FARENTHOLD (VICKSBURG 6100)	NUECES	0	0	0	0
4	FARENTHOLD (VICKSBURG 6200)	NUECES	0	0	0	0
4	A FARENTHOLD (4950)	NUECES	0	0	0	0
4	FARENTHOLD, N. (VICKSBURG 6)	NUECES	0	0	0	0
4	FARENTHOLD, N. (5500)	NUECES	0	0	0	0
4	FARMERS LIFE (1780)	DUVAL	1	0	0	0
4	P FARMERS LIFE (2050)	DUVAL	2	0	0	0
4	FARMERS LIFE (2400)	DUVAL	0	0	0	0
4	FARMERS LIFE (2800)	DUVAL	0	0	0	0
4	P FAUSTO (LDBO)	WEBB	2	1	141,886	754
4	FAYSVILLE (7810)	HIDALGO	1	1	39,654	111
4	P FINLEY-WEBB (WILCOX 5600)	WEBB	8	6	296,578	0 F
4	FINLEY-WEBB (WILCOX 5800)	WEBB	9	1	19,403	0 F
4	FINLEY-WEBB (WILCOX 6300)	WEBB	1	0	0	0
4	FINLEY-WEBB (5000)	WEBB	1	1	6,036	0 F
4	P FINLEY - WEBB (5100)	WEBB	3	2	89,992	0 F
4	A FITZSIMMONS (CHERNOSKY)	DUVAL	1	0	0	0
4	FITZSIMMONS (COLE)	DUVAL	0	0	0	0
4	FITZSIMMONS (5130)	DUVAL	1	1	53,565	605
4	FITZSIMMONS, EAST (COLE)	DUVAL	2	0	0	0
4	FITZSIMMONS, EAST (FRID)	DUVAL	1	0	0	0
4	A FITZSIMMONS, EAST (HOCKLEY -A-)	DUVAL	0	0	0	0
4	A FITZSIMMONS, EAST (HOCKLEY -B-)	DUVAL	0	0	0	0
4	FITZSIMMONS, EAST (PETTUS)	DUVAL	0	0	0	0
4	FITZSIMMONS, EAST (1800)	DUVAL	0	0	0	0
4	FITZSIMMONS, NORTH (FRID 1440)	DUVAL	2	0	7,820	0
4	FITZSIMMONS, N. (PETTUS)	DUVAL	1	0	0	0
4	FITZSIMMONS, N. (YEGUA 4600)	DUVAL	1	0	11,986	0
4	FITZSIMMONS, N. (3120)	DUVAL	1	0	0	0
4	FITZSIMMONS, NORTH (3650)	DUVAL	0	0	0	0
4	FITZSIMMONS, N. (3850)	DUVAL	1	0	0	0
4	FITZSIMMONS, NORTH (3950)	DUVAL	M 1	0	0	0
4	FITZSIMMONS, NE. (HOCKLEY -A-)	DUVAL	0	0	0	0
4	FITZSIMMONS, SE. (SERNA)	DUVAL	0	0	0	0
4	FITZSIMMONS, SE. (VICKSBURG)	DUVAL	1	1	27,493	0
4	FITZSIMMONS, SE (1500)	DUVAL	0	0	0	0
4	FIVE GATES (COLE SANDS)	DUVAL	1	1	262,531	2,404
4	FIVE GATES (YEGUA, UPPER)	DUVAL	1	0	0	0
4	FIVE GATES (4010)	DUVAL	1	1	29,887	167
4	FLORES (FRID 4485)	STARR	1	1	31,227	0
4	A FLORES (FRID 4750)	STARR	0	0	0	0
4	FLORES (FRID 6360)	HIDALGO	0	0	0	0
4	P FLORES (HOCKLEY, UPPER)	STARR	2	2	524,590	6,027
4	FLORES (HOCKLEY 4800)	STARR	0	0	0	0
4	FLORES (JEFFRESS)	HIDALGO	0	0	0	0
4	FLORES (RINCON A)	STARR	0	0	0	0
4	FLORES (RINCON AA)	STARR	0	0	0	0
4	FLORES (RINCON B)	STARR	1	1	81,755	947
4	FLORES (RINCON, WEST)	STARR	1	1	113,303	1,391 F
4	FLORES (S 9200)	STARR	1	1	1,766,904	0 F
4	A FLORES (SULLIVAN, UPPER)	HIDALGO	M 2	0	1,336	0
4	FLORES (VICKSBURG N)	STARR	0	0	0	0
4	FLORES (VICKSBURG O)	STARR	1	1	85,767	342
4	FLORES (VICKSBURG Q-5)	STARR	0	0	0	0
4	FLORES (VICKSBURG P)	STARR	0	0	0	0
4	FLORES (VICKSBURG P WEST)	STARR	1	1	13,330	107 F
4	FLORES (VICKSBURG S)	STARR	0	0	0	0
4	FLORES (VICKSBURG T)	STARR	2	2	249,796	202 F
4	FLORES (VICKSBURG 7500)	STARR	0	0	0	0
4	FLORES (4700)	STARR	1	0	0	0
4	FLORES (4900)	STARR	0	0	0	0
4	FLORES (5300)	STARR	1	0	1,102	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBLs
4	P FLORES (5600)	STARR	4	2	109,081	999 F
4	FLORES (6050)	STARR	1	1	532	0
4	FLORES (6300 -R-1-)	STARR	0	0	0	0
4	FLORES, NW. (VKSRG. 4900)	STARR	1	0	0	0
4	FLORES, NW. (VKSRG. 5820)	STARR	1	0	0	0
4	FLORES, S. (BLOOMBERG 4250)	HIDALGO	0	0	0	0
4	FLORES, SW. (BLOOMBERG 4280)	HIDALGO	0	0	0	0
4	FLORES, SW. (SULLIVAN, UPPER)	HIDALGO	1	0	0	0
4	P FLORES, W. (PERDIDO)	ZAPATA	2	2	215,276	184
4	FLORY D. (WILCOX)	DUVAL	0	0	0	0
4	FLORY D. (WILCOX 10600)	DUVAL	1	1	7,157	163
4	A FLOUR BLUFF (COLLIER)	NUECES	0	0	0	0
4	FLOUR BLUFF (F-1)	NUECES	2	1	54,438	0 F
4	FLOUR BLUFF (FRID 8300)	NUECES	2	0	27,768	0 F
4	P FLOUR BLUFF (FRID 9600)	NUECES	0	0	0	0
4	FLOUR BLUFF (H-41)	NUECES	1	1	86,237	0 F
4	FLOUR BLUFF (I-07)	NUECES	1	0	0	0
4	A FLOUR BLUFF (J-1)	NUECES	0	0	0	0
4	FLOUR BLUFF (J-33)	NUECES	1	1	538,814	0 F
4	FLOUR BLUFF (MASSIVE, UPPER)	NUECES	13	6	66,942	0 F
4	P FLOUR BLUFF (O-1 WEST)	NUECES	0	0	0	0
4	A FLOUR BLUFF (PHILLIPS)	NUECES	0	0	0	0
4	P FLOUR BLUFF (SMITH)	NUECES	0	0	0	0
4	FLOUR BLUFF (STRAY 6378)	NUECES	0	0	0	0
4	P FLOUR BLUFF (WEBB)	NUECES	0	0	0	0
4	FLOUR BLUFF (1260)	NUECES	1	0	67,234	0 F
4	FLOUR BLUFF (6400)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (F-1, E.)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (I-35)	NUECES	1	0	0	0
4	FLOUR BLUFF, E. (J-19)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (J-30)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (J-55)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (J-77)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (J-90)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (J-99)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. (K-94)	NUECES	0	0	0	0
4	A FLOUR BLUFF, EAST (MASSIVE, UP.)	NUECES	16	4	365,929	0 F
4	FLOUR BLUFF, EAST (SHALLOW)	NUECES	2	0	41,204	0 F
4	FLOUR BLUFF, EAST (8000)	NUECES	0	0	0	0
4	FLOUR BLUFF, EAST (8100)	NUECES	0	0	0	0
4	FLOUR BLUFF, EAST (8400)	NUECES	0	0	0	0
4	FLOUR BLUFF, EAST (8500)	NUECES	0	0	0	0
4	FLOUR BLUFF, EAST (8700)	NUECES	5	1	188,998	0 F
4	FLOUR BLUFF, EAST DEEP (CONS.)	NUECES	11	11	1,972,714	0 F
4	FLOUR BLUFF, EAST DEEP (J-19)	NUECES	0	0	0	0
4	FLOUR BLUFF, EAST DEEP (J-30)	NUECES	0	0	0	0
4	FLOUR BLUFF, EAST DEEP (J-55)	NUECES	0	0	0	0
4	FLOUR BLUFF, EAST DEEP (J-77)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. DEEP (J-90)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. DEEP (J-99)	NUECES	0	0	0	0
4	FLOUR BLUFF, E. DEEP (K-94)	NUECES	0	0	0	0
4	FLOUR BLUFF, SE. (J-99)	NUECES	1	0	2,519	0 F
4	FLOWELLA (FRID 8300)	BROOKS	0	0	0	0
4	FLOWELLA (LOMA BLANCA)	BROOKS	1	1	21,822	332
4	FLOWELLA (NOLLE SAND)	BROOKS	1	1	61,417	1,300
4	FLOWELLA (VICKSBURG 3)	BROOKS	0	0	0	0
4	P FLOWELLA (VICKSBURG 4)	BROOKS	9	8	2,040,936	23,509 F
4	P FLOWELLA (VICKSBURG 5)	BROOKS	4	3	199,799	2,178 F
4	P FLOWELLA (VICKSBURG 9300)	BROOKS	5	4	453,514	11,872 F
4	FLOWELLA (VICKSBURG 9600)	BROOKS	1	1	39,774	3,027
4	P FLOWELLA (VICKSBURG 10100)	BROOKS	2	2	178,428	3,740
4	FLOWELLA (VICKSBURG 10,300)	BROOKS	1	0	57,507	864
4	FLOWELLA (VICKSBURG 10400)	BROOKS	0	0	0	0
4	FLOWELLA (11,200)	BROOKS	0	0	0	0
4	FORT LIPAN (3850)	JIM WELLS	1	0	0	0
4	FORT LIPAN (4500)	JIM WELLS	1	0	0	0
4	FORT LIPAN (5100)	NUECES	0	0	0	0
4	FORT LIPAN (5180)	JIM WELLS	1	0	0	0
4	A FORTY NINE (MIRANDO)	DUVAL	1	0	0	0
4	A FORTY NINE (MIRANDO 2380)	DUVAL	1	0	569	0
4	P FOUR FORTY-ONE (SECOND MARG.)	KENEDY	3	3	1,321,979	586 F
4	P FOX-HERD (ANDERSON)	SAN PATRICIO	0	0	0	0
4	A FOX-HERD (FRID 15-A)	SAN PATRICIO	0	0	0	0
4	FOX-HERD (LA FARGE 9500)	SAN PATRICIO	0	0	0	0
4	A FOX-HERD (WATSON)	SAN PATRICIO	0	0	0	0
4	FOY (VICKSBURG 9600)	HIDALGO	1	0	0	0
4	FOY (5400)	HIDALGO	0	0	0	0
4	FOY (5450)	HIDALGO	0	0	0	0
4	FOY (6000)	HIDALGO	0	0	0	0
4	FOY (6300)	HIDALGO	1	0	0	0
4	FOY (6600)	HIDALGO	1	0	0	0
4	FOY (9600)	HIDALGO	0	0	0	0
4	P FRANCISCO (LOBO)	ZAPATA	2	1	1,243,961	1,343
4	P FRANCISCO (LOBO 8200)	ZAPATA	3	3	1,419,695	4,077
4	P FRANCISCO (LOBO 9500)	ZAPATA	4	4	272,425	0 F
4	A FREEBORN (PETTUS)	JIM WELLS	0	0	0	0
4	FROST (FRID-A)	STARR	1	0	0	0
4	P FROST (RINCON 2-A)	STARR	2	2	82,663	10 F
4	FROST (RINCON 2A, SEG. II)	STARR	1	1	380,121	0 F
4	FROST (SAMANO)	STARR	1	1	14,158	190

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OIL AND GAS DIVISION
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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	FROST (VICKSBURG MASS.)	STARR	1	0	0	0
4	FROST (VICKSBURG 9200)	STARR	1	1	41,706	0 F
4	FROST (VICKSBURG 9400)	STARR	1	1	91,735	0 F
4	FROST (VILLARREAL -A-1)	STARR	1	0	0	0
4	FULTON BEACH (A-1)	ARANSAS	0	0	0	0
4	P FULTON BEACH (A-2)	ARANSAS	0	0	0	0
4	A FULTON BEACH (A-3)	ARANSAS	1	0	0	0
4	A FULTON BEACH (A-4-6)	ARANSAS	5	0	0	0
4	A FULTON BEACH (B-2)	ARANSAS	9	2	152,869	630
4	A FULTON BEACH (B-3-8)	ARANSAS	11	2	132,053	40R F
4	FULTON BEACH (E GAS)	ARANSAS	0	0	0	0
4	A FULTON BEACH (E-1 SAND)	ARANSAS	0	0	0	0
4	FULTON BEACH (E-1,N)	ARANSAS	1	0	0	0
4	FULTON BEACH (E-4 CAUSEWAY)	ARANSAS	0	0	0	0
4	FULTON BEACH (7100)	ARANSAS	0	0	0	0
4	FULTON BEACH, EAST (A-6)	ARANSAS	0	0	0	0
4	FULTON BEACH, EAST (B-1)	ARANSAS	0	0	0	0
4	A FULTON BEACH, EAST (B-2)	ARANSAS	0	0	0	0
4	A FULTON BEACH, EAST (D)	ARANSAS	0	0	0	0
4	A FULTON BEACH, EAST (D-2-4)	ARANSAS	0	0	0	0
4	FULTON BEACH, EAST (7043)	ARANSAS	0	0	0	0
4	A FULTON BEACH, N. (B-2)	ARANSAS	1	0	0	0
4	A FULTON BEACH, N. (B-3-8)	REFUGIO M	0	0	0	0
4	FULTON BEACH N. (6880)	ARANSAS	0	0	0	0
4	FULTON BEACH, N. (6950)	ARANSAS	0	0	0	0
4	FULTON BEACH, N. (7000)	ARANSAS	1	0	0	0
4	FULTON BEACH, N. (7350)	ARANSAS	0	0	0	0
4	FULTON BEACH, N. (7380)	ARANSAS	1	0	0	0
4	FULTON BEACH, NW. (E-1)	ARANSAS	0	0	0	0
4	FULTON BEACH, NW. (E-2)	ARANSAS	0	0	0	0
4	FULTON BEACH, NW. (FRID 6500)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (A-2)	ARANSAS	1	1	22,750	0 F
4	A FULTON BEACH, WEST (A-3)	ARANSAS	2	2	43,794	253 F
4	A FULTON BEACH, WEST (A-4)	ARANSAS	2	1	19,454	19R F
4	A FULTON BEACH, WEST (R)	ARANSAS	2	1	42,231	34R F
4	P FULTON BEACH, WEST (C)	ARANSAS	0	0	0	0
4	P FULTON BEACH, WEST (D)	ARANSAS	0	0	0	0
4	FULTON BEACH, W. (D-1)	ARANSAS	1	1	9,112	5R F
4	FULTON BEACH, WEST (E UPPER)	ARANSAS	0	0	0	0
4	FULTON BEACH, WEST (E-3)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (G)	ARANSAS	0	0	0	0
4	FULTON BEACH, W. (G, SOUTH)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (H LOWER)	ARANSAS	0	0	0	0
4	P FULTON BEACH, WEST (H MIDDLE)	ARANSAS	0	0	0	0
4	FULTON BEACH, WEST (H UPPER)	ARANSAS	0	0	0	0
4	FULTON BEACH, WEST (H 7635)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (I)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (I-1 SW.)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (J)	ARANSAS	0	0	0	0
4	P FULTON BEACH, WEST (K-3)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (K-5)	ARANSAS	0	0	0	0
4	A FULTON BEACH, WEST (K-7)	ARANSAS	0	0	0	0
4	FULTON BEACH, WEST (L-1)	ARANSAS	0	0	0	0
4	FULTON BEACH, W. (N, LOWER)	ARANSAS	0	0	0	0
4	FULTON BEACH, WEST (9600)	ARANSAS	0	0	0	0
4	G. O. M. ST-773-L (FRID 1-A SD)	NUECES	1	0	0	0
4	G. O. M. ST-773-L (MARG. B)	NUECES	0	0	0	0
4	G. O. M. ST-773-L (MARG. C.)	NUECES	0	0	0	0
4	G. O. M. ST-773-L (MARG. F)	NUECES	0	0	0	0
4	G O M-ST-904 (FRID 7800)	NUECES	4	0	0	0
4	G O M-ST-904 (FRID 8200)	NUECES	4	0	0	0
4	G.O.M. ST-904 (FRID 8200 A)	NUECES	1	0	0	0
4	G.O.M. ST-904 (8800)	NUECES	1	0	0	0
4	GAINES (2500)	SAN PATRICIO	0	0	0	0
4	GAINES (3400)	SAN PATRICIO	0	0	0	0
4	GAINES (3450)	SAN PATRICIO	0	0	0	0
4	GAINES (4680)	SAN PATRICIO	0	0	0	0
4	GAINES (4800)	SAN PATRICIO	0	0	0	0
4	GAINES (5100 FRID)	SAN PATRICIO	0	0	0	0
4	GAINES (6200)	SAN PATRICIO	0	0	0	0
4	A GAINES (7700)	SAN PATRICIO	0	0	0	0
4	GALAN (EDWARDS LIME)	WEBB	1	0	0	0
4	GALLINDO (YEGUA 21)	JIM WELLS	1	1	72,845	2,206
4	GALLAGHER, W. (4800)	JIM WELLS	0	0	0	0
4	GALLAGHER, W. (5100)	JIM WELLS	1	1	9,740	7R
4	GANDY (5500)	NUECES	0	0	0	0
4	GANDY (5650)	NUECES	0	0	0	0
4	GANDY (5675)	NUECES	1	0	0	0
4	A GARCIA	STARR	3	1	14,680	0 F
4	GARCIA (CHAPATAL)	STARR	0	0	0	0
4	GARCIA (CDATES)	STARR	1	1	17,962	0 F
4	A GARCIA (FROST -A-)	STARR	1	0	29,685	0 F
4	GARCIA (FROST -A- 5)	STARR	0	0	0	0
4	A GARCIA (FROST -B-)	STARR	1	0	19,239	0 F
4	A GARCIA (GARCIA III)	STARR	0	0	0	0
4	A GARCIA (GARCIA IV)	STARR	0	0	0	0
4	A GARCIA (GARCIA V)	STARR	0	0	0	0
4	GARCIA (GARCIA VII)	STARR	0	0	0	0
4	GARCIA (GARCIA XII)	STARR	0	0	0	0
4	GARCIA (GUZMAN -A-)	STARR	0	0	0	0

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4	GARCIA (GUZMAN A-2)	STARR	0	0	0	0
4	GARCIA (K-SAND)	STARR	0	0	0	0
4	GARCIA (KENNARD 3900)	STARR	0	0	0	0
4	A GARCIA (L-STRAY)	STARR	0	0	0	0
4	GARCIA (L-XI)	STARR	0	0	0	0
4	A GARCIA (MILLER -A-)	STARR	0	0	0	0
4	GARCIA (MILLER -A-II-B-)	STARR	0	0	0	0
4	GARCIA (MILLER -A- 20)	STARR	0	0	0	0
4	GARCIA (MILLER -A- 4100)	STARR	0	0	0	0
4	A GARCIA (MILLER -B- VI)	STARR	0	0	0	0
4	A GARCIA (MILLER -B- XII)	STARR	0	0	0	0
4	A GARCIA (MILLER -C-)	STARR	0	0	0	0
4	A GARCIA (MILLER C-2)	STARR	1	0	0	0
4	GARCIA (MILLER -K-)	STARR	1	0	0	0
4	GARCIA (MILLER -K-, SEG. 4)	STARR	1	1	4,818	0 F
4	GARCIA (RINCON, SECOND)	STARR	3	1	45,840	604
4	P GARCIA (SOLIS)	STARR	2	2	56,418	0 F
4	GARCIA (SOLIS A)	STARR	1	1	90,813	0 F
4	A GARCIA (SOLIS A-V-B)	STARR	0	0	0	0
4	GARCIA (SOLIS III RESERVOIR)	STARR	0	0	0	0
4	A GARCIA (STRAY 3470)	STARR	1	1	9,053	0
4	GARCIA (VELA -A-)	STARR	2	1	29,372	20
4	GARCIA (VICKSBURG-FLORES)	STARR	0	0	0	0
4	GARCIA (VICKSBURG-FLORES 5500)	STARR	0	0	0	0
4	GARCIA (VICKSBURG-FLORES 5600)	STARR	0	0	0	0
4	GARCIA (VILLARREAL)	STARR	0	0	0	0
4	P GARCIA (VILLARREAL A)	STARR	1	0	0	0
4	GARCIA (GUZMAN 3500)	STARR	1	0	0	0
4	GARCIA (2000)	STARR	1	0	0	0
4	GARCIA (2100)	STARR	0	0	0	0
4	P GARCIA (2900)	STARR	1	0	0	0
4	P GARCIA (3150)	STARR	1	0	0	0
4	GARCIA (3880)	STARR	0	0	0	0
4	GARCIA (4185)	STARR	0	0	0	0
4	A GARCIA (4500)	STARR	0	0	0	0
4	A GARCIA (4600)	STARR	1	0	0	0
4	GARCIA, S. (MILLER -C-)	STARR	0	0	0	0
4	GARCIA, WEST (FRID 3100)	STARR	0	0	0	0
4	GARCIA RANCH (L-40, LOWER)	KENEDY	1	0	0	0
4	GARCIA RANCH (L-40, WEST)	KENEDY	1	1	552,946	0 F
4	GARNER RANCH (OLMOS)	WEBB	4	2	34,057	89 F
4	GARZA (COLE SAND)	JIM HOGG	0	0	0	0
4	A GARZA (YEGUA 2500)	ZAPATA	0	0	0	0
4	P GATO CREEK (LOB0 1)	WEBB	15	13	3,052,767	52,029
4	P GATO CREEK (LOB01-SEG A)	WEBB	3	1	462,285	10,073
4	P GATO CREEK (LOB0 3)	WEBB	7	7	799,081	12,223 F
4	P GATO CREEK (LOB0 6, SEGMENT A)	WEBB	6	5	698,757	4,578 F
4	P GATO CREEK (9800)	WEBB	24	18	3,904,409	43,116 F
4	P GATO CREEK, SE (LOB0 1)	WEBB	6	6	977,113	17,103
4	GATO CREEK, SE (UP, LOB0 STRAY)	WEBB	1	1	34,368	185 F
4	P GATO CREEK, SE (9800)	WEBB	10	8	1,032,474	11,784 F
4	P GEORGE BUCK (4TH HINNANT)	WEBB	5	4	2,185,565	35,618 F
4	GERONIMO (FRID LOWER)	SAN PATRICIO	3	1	60,753	3,981 F
4	GERONIMO (STARK)	SAN PATRICIO	1	1	52,639	0 F
4	GERONIMO (WATSON)	SAN PATRICIO	0	0	0	0
4	GERONIMO, N. (FRID N-2)	SAN PATRICIO	2	1	73,998	14,512
4	GERONIMO, SE (9270)	SAN PATRICIO	0	0	0	0
4	P GERONIMO, SE. (9310)	SAN PATRICIO	0	0	0	0
4	GERONIMO, SE. (9400)	SAN PATRICIO	0	0	0	0
4	P GERONIMO, SE. (9510)	SAN PATRICIO	0	0	0	0
4	P GERONIMO, SE. (10260 FRID)	SAN PATRICIO	0	0	0	0
4	GINNY, E. (6600)	SAN PATRICIO	1	0	0	0
4	GINNY, S. (FRID)	SAN PATRICIO	0	0	0	0
4	GLEN (1800)	WEBB	4	2	32,040	0
4	GLEN, NORTH (PETTUS)	WEBB	2	0	0	0
4	P GLEN, SOUTH (WILCOX 9200)	WEBB	4	3	1,238,267	6,878
4	GLEN MARTIN (1000)	WEBB	1	0	0	0
4	GLENN MARTIN (1100)	WEBB	1	0	7	0
4	GLEN MARTIN (WILCOX 5850)	WEBB	1	0	12,381	87 F
4	A GLEN MARTIN (WILCOX 6000)	WEBB	0	0	0	0
4	GLEN MARTIN (WILCOX 6180)	WEBB	1	0	0	0
4	GLEN MARTIN (WILCOX 6200)	WEBB	1	0	0	0
4	GLEN MARTIN (WILCOX 6450)	WEBB	0	0	0	0
4	GLEN MARTIN, W. (8165)	WEBB	0	0	0	0
4	GOLD RIVER (N-2)	WEBB	0	0	0	0
4	P GOLD RIVER (OLMOS)	WEBB	10	5	41,224	0
4	GOLD RIVER, NORTH (N-2)	WEBB	0	0	0	0
4	GOLD RIVER, NORTH (N-3-A)	WEBB	0	0	0	0
4	P GOLD RIVER, NORTH (N-4 SD.)	WEBB	0	0	0	0
4	P GOLD RIVER, NORTH (OLMOS)	WEBB	111	80	2,822,441	3,359 F
4	GOLD RIVER, NORTH (N-5)	WEBB	1	1	13,200	0
4	GOLD RIVER, NORTH (N-8)	WEBB	0	0	0	0
4	GOLDAPP (5360)	JIM WELLS	1	0	195	0
4	P GOOD FRIDAY (ATLEE)	DUVAL	1	0	0	0
4	A GOOSE ISLAND (A-2)	ARANSAS	0	0	0	0
4	A GOOSE ISLAND (C SD, LO.)	ARANSAS	1	0	0	0
4	GOOSE ISLAND (D SD., LO.)	ARANSAS	0	0	0	0
4	A GOOSE ISLAND (D-1)	ARANSAS	1	1	2,659	205
4	GOOSE ISLAND (D-2)	ARANSAS	0	0	0	0
4	GOOSE ISLAND (4300)	ARANSAS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL'S
4	P GOOSE ISLAND (5625)	ARANSAS	0	0	0	0
4	P GOOSE ISLAND (7000 -B-2)	ARANSAS	0	0	0	0
4	P GOOSE ISLAND (7100 -B-)	ARANSAS	0	0	0	0
4	P GOOSE ISLAND (7100 -C-)	ARANSAS	3	2	31,639	1,014 F
4	P GOOSE ISLAND (7300 -A-2)	ARANSAS	0	0	0	0
4	P GOOSE ISLAND (9600)	ARANSAS	0	0	0	0
4	GOOSE ISLAND, NORTH (R-1)	ARANSAS	1	0	23,733	138
4	GOOSE ISLAND, SOUTH (A-3)	ARANSAS	1	1	91,730	3,184
4	GOOSE ISLAND, SOUTH (FRID D-5)	ARANSAS	1	0	0	0
4	GOOSE ISLAND, SOUTH (I-7 SAND)	ARANSAS	0	0	0	0
4	GOOSE ISLAND, SOUTH (K-2)	ARANSAS	1	1	43,626	410 F
4	GOOSE ISLAND, SOUTH (M-9)	ARANSAS	1	1	240,033	1,721
4	GOOSE ISLAND, SOUTH (N-4)	ARANSAS	1	0	0	0
4	A GORMAC	DUVAL	0	0	0	0
4	A GORMAC (FRID 1300)	DUVAL	1	0	0	0
4	GORMAC (HOCKLEY)	DUVAL	10	0	0	0
4	GORMAC (VELA)	DUVAL	0	0	0	0
4	GOVERNMENT WELLS (HOCKLEY, LOWER)	DUVAL	1	0	0	0
4	GOVERNMENT WELLS (MIRANDD)	DUVAL	0	0	0	0
4	GOVERNMENT WELLS (WILCOX 7700)	DUVAL	0	0	0	0
4	GOVERNMENT WELLS (YEGUA)	DUVAL	0	0	0	0
4	A GOVT. WELLS, N.	DUVAL	3	0	0	0
4	GOVT. WELLS, N. (A-87)	DUVAL	1	1	4,537	0 F
4	P GOVT. WELLS, N. (A-93)	DUVAL	3	3	31,410	0 F
4	GOVERNMENT WELLS, N. (CHERNOSKY)	DUVAL	1	0	0	0
4	GOVERNMENT WELLS, N. (COLE)	DUVAL	2	0	0	0
4	GOVT. WELLS, N. (COLE, UPPER)	DUVAL	1	1	49,398	0
4	P GOVERNMENT WELLS, N. (COOK MTN)	DUVAL	2	2	70,257	0 F
4	GOVT. WELLS, N. (HOCKLEY 2000)	DUVAL	1	0	4,137	0 F
4	A GOVERNMENT WELLS, N. (MIRANDD)	DUVAL	4	1	42,673	0
4	GOVERNMENT WELLS, N. (MIRANDD UP)	DUVAL	1	0	0	0
4	A GOVT. WELLS, N. (MIRANDD, N)	DUVAL	2	1	25,399	0
4	GOVT. WELLS, N. (PETTUS 2845)	DUVAL	0	0	0	0
4	GOVT. WELLS, N. (ROSENBERG)	DUVAL	0	0	0	0
4	P GOVERNMENT WELLS, N. (WILCOX)	DUVAL	14	5	270,108	286 F
4	GOVT. WELLS, N. (WILCOX 8150)	DUVAL	1	0	0	0
4	GOVT. WELLS, N. (WILCOX 9730)	DUVAL	0	0	0	0
4	A GOVT. WELLS, N. (YEGUA 2800)	DUVAL	3	0	0	0
4	GOVT. WELLS, N. (670)	DUVAL	1	1	1,387	0
4	GOVERNMENT WELLS, N. (700)	DUVAL	12	2	16,744	0 F
4	GOVT. WELLS, N. (800 SAND)	DUVAL	8	2	24,308	0 F
4	GOVERNMENT WELLS, N. (860)	DUVAL	1	0	0	0
4	GOVT. WELL, N. (990 A SAND)	DUVAL	1	0	0	0
4	GOVERNMENT WELLS, N. (1080)	DUVAL	1	1	17,646	0 F
4	GOVERNMENT WELLS, N. (1100)	DUVAL	1	1	6,157	0
4	GOVERNMENT WELLS, N. (1200)	DUVAL	1	0	0	0
4	GOVT. WELLS, N. (1275)	DUVAL	1	1	19,563	0 F
4	GOVERNMENT WELLS, N. (1280)	DUVAL	0	0	0	0
4	GOVERNMENT WELLS, N. (1400)	DUVAL	2	2	53,967	0 F
4	A GOVERNMENT WELLS, N. (1800-E)	DUVAL	1	0	7,874	0
4	GOVT. WELLS, N. (1800' C SD)	DUVAL	0	0	0	0
4	GOVT. WELLS, N. (1920 STRAY)	DUVAL	1	0	1,896	0
4	GOVERNMENT WELLS, N. (2070)	DUVAL	1	0	0	0
4	A GOVT. WELLS, SOUTH	DUVAL	1	0	0	0
4	GOVT. WELLS, S. (COLE 1550)	DUVAL	0	0	0	0
4	GOVERNMENT WELLS, S. (1460)	DUVAL	1	0	0	0
4	GRABEN (BIERSTEDT 4900)	JIM WELLS	0	0	0	0
4	GRABEN (FRID 3300)	JIM WELLS	1	0	0	0
4	GRABEN (FRID 3590)	JIM WELLS	1	0	0	0
4	GRABEN (FRID 3650)	JIM WELLS	0	0	0	0
4	GRABEN (HET 3RD 3000)	JIM WELLS	0	0	0	0
4	GRABEN (OAKVILLE 1850)	JIM WELLS	1	1	2,366	0
4	GRABEN (1950)	JIM WELLS	0	0	0	0
4	GRABEN (2100)	JIM WELLS	2	1	34,608	0
4	GRABEN (4950)	JIM WELLS	1	0	2,148	0
4	GREEN HILL (MARINE FRID)	KLEBERG	0	0	0	0
4	GREGG WOOD (500)	STARR	0	0	0	0
4	GREGG WOOD (1000)	STARR	2	0	0	0
4	GREGG WOOD (1200)	STARR	3	0	1,271	0 F
4	GREGG WOOD (1400)	STARR	2	0	6,827	0
4	GREGG WOOD (2000)	STARR	0	0	0	0
4	P GREGG WOOD, S. (500)	STARR	2	0	10,465	0
4	GREGG WOOD, S. (600)	STARR	4	0	0	0
4	GREGG WOOD, S. (750)	STARR	1	0	11,101	0
4	GREGG WOOD, S. (850)	STARR	0	0	0	0
4	GREGG WOOD, S. (900)	STARR	2	0	9,388	0
4	GREGG WOOD, S. (1100)	STARR	2	0	0	0
4	P GREGG WOOD, S. (1100-S)	STARR	1	0	0	0
4	GREGG WOOD, S. (3950 W.)	STARR	7	0	24,020	145 F
4	GREGG WOOD, S (4100)	STARR	2	0	5,742	0 F
4	GREGG WOOD, S. (4160)	STARR	2	0	0	0
4	GREGG WOOD, S. (5200 WHITEY)	STARR	4	0	0	0
4	GREGG WOOD, S. (5250)	STARR	1	0	15,936	0 F
4	A GREGG WOOD, S. (5350)	STARR	2	0	67,231	3,460
4	P GREGG WOOD, WEST (3850)	STARR	1	0	0	0
4	P GREGG WOOD, W. (4150)	STARR	1	0	0	0
4	GREGG WOOD, WEST (5000)	STARR	0	0	0	0
4	GREGG WOOD, WEST (5250)	STARR	1	0	0	0
4	GREGG WOOD, WEST (5350)	STARR	1	0	30,141	858
4	GREGG WOOD, WEST (5450)	STARR	1	0	4,042	386

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	GREGORY, EAST (FRIO LOWER)	SAN PATRICIO	0	0	0	0
4	GREGORY, EAST (FRIO, UPPER)	SAN PATRICIO	0	0	0	0
4	GREGORY, EAST (FRIO 8570)	SAN PATRICIO	0	0	0	0
4	GREGORY, EAST (PICKETT FRIO)	SAN PATRICIO	1	0	0	0
4	GREGORY, EAST (STODDARD FRIO)	SAN PATRICIO	1	0	0	0
4	GREGORY, EAST (STRAY 10530)	SAN PATRICIO	1	1	27,747	1,962
4	GREGORY, EAST (8470)	SAN PATRICIO	1	0	0	0
4	GREGORY, EAST (9,400)	SAN PATRICIO	0	0	0	0
4	GREGORY, EAST (10,550)	SAN PATRICIO	2	1	70,855	8,708
4	GREGORY, NORTH (9400)	SAN PATRICIO	0	0	0	0
4	GREGORY, WEST (WATSON)	SAN PATRICIO	0	0	0	0
4	A GROENEVELD (5500)	NUECES	0	0	0	0
4	P GUADALUPE (CAVAZOS)	HIDALGO	3	3	274,885	15,620
4	GUADALUPE (FRIO 6200)	HIDALGO	1	1	31,191	801
4	GUADALUPE (V-2)	HIDALGO	1	1	56,572	247
4	GUADALUPE (V-3)	HIDALGO	0	0	0	0
4	GUADALUPE (VICKSBURG L)	HIDALGO	1	1	57,320	0 F
4	P GUADALUPE (VICKSBURG, LO. SIESTA	HIDALGO	6	5	989,020	1,377 F
4	GUAJILLO (5200)	DUVAL	0	0	0	0
4	P GUAJILLO, W. (2700)	DUVAL	3	3	58,557	0
4	GUEDIN (FLOERKE)	SAN PATRICIO	0	0	0	0
4	GUEDIN (GUEDIN LO.)	SAN PATRICIO	0	0	0	0
4	GUEDIN (STARK)	SAN PATRICIO	0	0	0	0
4	P GUEDIN (8800)	SAN PATRICIO	0	0	0	0
4	A GUERRA	STARR	0	0	0	0
4	GUERRA (SACATOSA)	STARR	0	0	0	0
4	GUERRA (2100)	STARR	0	0	0	0
4	P GUERRA (9800)	WEBB	2	2	129,042	503 F
4	GUERRA (10,000)	WEBB	1	1	1,199,986	1,463
4	GUERRA (10600)	DUVAL	1	1	1,326,558	816
4	GUERRA (10500)	WEBB	1	1	32,351	99 F
4	GUERRA (10900)	DUVAL	2	2	806,542	635 F
4	GUTIERREZ	WEBB	0	0	0	0
4	GUTIERREZ (CKFLD. BRENHAM S 3650)	JIM HOGG	0	0	0	0
4	GUTIERREZ (L080)	ZAPATA	1	1	17,470	0
4	GUTIERREZ (10000)	ZAPATA	1	0	0	0
4	GUTIERREZ (11650)	ZAPATA	0	0	0	0
4	GUTIERREZ, SOUTH (GOVT. WELLS)	JIM HOGG	0	0	0	0
4	GUTIERREZ, WEST (ROSENBERG, LO.)	WEBB	0	0	0	0
4	GWYNN (FRIO 11250)	NUECES	0	0	0	0
4	GYP HILL *	BROOKS	3	1	24,061	101
4	GYP HILL (ALANIZ 6900)	BROOKS	0	0	0	0
4	GYP HILL (FRIO BASAL PEREZ)	BROOKS	0	0	0	0
4	GYP HILL (PILON)	BROOKS	0	0	0	0
4	GYP HILL (VICKSBURG 7600)	BROOKS	0	0	0	0
4	GYP HILL (6350)	BROOKS	0	0	0	0
4	GYP HILL (6400)	BROOKS	0	0	0	0
4	GYP HILL (6500)	BROOKS	0	0	0	0
4	GYP HILL (6600)	BROOKS	1	1	101,702	452
4	GYP HILL, SE. (FRIO 7430)	BROOKS	0	0	0	0
4	A GYP HILL, SE. (FRIO 7500)	BROOKS	0	0	0	0
4	GYP HILL, SE. (FRIO 8150)	BROOKS	0	0	0	0
4	GYP HILL, SE. (FRIO 8350)	BROOKS	0	0	0	0
4	GYP HILL, SE. (VICKSBURG)	BROOKS	0	0	0	0
4	GYP HILL, SE (8300)	BROOKS	0	0	0	0
4	P H. E. CLARK (ESCONDIDO)	WEBB	7	6	130,142	283 F
4	P H. E. CLARK (NAVARRO 5900)	WEBB	4	4	31,450	0
4	H. E. CLARK (OLMOS)	WEBB	5	2	15,839	35
4	H. E. CLARK (WILCOX 4000)	WEBB	0	0	0	0
4	H. E. CLARK (WILCOX 4200)	WEBB	0	0	0	0
4	H. E. CLARK (WILCOX 4600)	WEBB	0	0	0	0
4	H. E. CLARK (WILCOX 4800)	WEBB	0	0	0	0
4	A HAGIST RANCH (ARG0)	DUVAL	0	0	0	0
4	HAGIST RANCH (ARG0, S.)	DUVAL	1	0	0	0
4	HAGIST RANCH (COLE 1200)	DUVAL	1	0	0	0
4	HAGIST RANCH (COLE 2000)	DUVAL	0	0	0	0
4	HAGIST RANCH (FRIO 800)	DUVAL	0	0	0	0
4	HAGIST RANCH (HOCKLEY 2178)	MC MULLEN	0	0	0	0
4	HAGIST RANCH (UNKNOWN SAND)	DUVAL	1	0	0	0
4	HAGIST RANCH (WILCOX E)	MC MULLEN	2	0	0	0
4	P HAGIST RANCH (WILCOX BASAL HOUSE)	DUVAL	7	5	911,180	0 F
4	A HAGIST RANCH (WILCOX G)	DUVAL	1	0	0	0
4	HAGIST RANCH (WILCOX HOUSE C)	DUVAL	1	1	145,041	0 F
4	P HAGIST RANCH (WILCOX K, MIDDLE)	DUVAL	2	2	207,815	0 F
4	P HAGIST RANCH (WILCOX LO. 9700)	DUVAL	5	3	325,385	0 F
4	P HAGIST RANCH (WILCOX REAGAN)	DUVAL	5	3	553,970	0 F
4	P HAGIST RANCH (WILCOX UPPER)	DUVAL	44	19	1,172,496	901 F
4	HAGIST RANCH (WILCOX UP. DEEP)	DUVAL	1	1	241,386	0 F
4	HAGIST RANCH (WILCOX 7900)	DUVAL	0	0	0	0
4	HAGIST RANCH (WILCOX 8900)	DUVAL	0	0	0	0
4	P HAGIST RANCH (WILCOX 9300)	DUVAL	5	5	874,057	0 F
4	P HAGIST RANCH (WILCOX 9800)	DUVAL	4	3	672,772	0 F
4	P HAGIST RANCH (750)	DUVAL	11	11	144,951	0 F
4	HAGIST RANCH (800)	DUVAL	1	1	26,518	0
4	HAGIST RANCH (900)	DUVAL	2	1	11,840	0
4	P HAGIST RANCH (950)	DUVAL	3	2	56,294	0
4	P HAGIST RANCH (1030)	DUVAL	2	2	47,710	0 F
4	P HAGIST RANCH (1100)	DUVAL	5	4	100,662	0 F
4	HAGIST RANCH (1100,N)	DUVAL	1	1	10,236	0
4	HAGIST RANCH (1300)	DUVAL	0	0	0	0

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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	HAGIST RANCH (1420)	DUVAL	2	1	23,286	0
4	HAGIST RANCH (1700)	DUVAL	1	1	37,824	0
4	HAGIST RANCH (2100)	DUVAL	2	1	8,441	0
4	A HAGIST RANCH, N. (YEGUA 2800)	DUVAL	1	0	0	0
4	HAGIST RANCH, N. (YEGUA 3700)	DUVAL	1	0	0	0
4	P HALDEMAN, SOUTH	JIM WELLS	2	0	0	0
4	A HALDEMAN, SOUTH (ZONE 14-A)	JIM WELLS	0	0	0	0
4	HALDEMAN, SOUTH (ZONE 14-B)	JIM WELLS	0	0	0	0
4	HALDEMAN, SOUTH (ZONE 14-C)	JIM WELLS	0	0	0	0
4	A HALDEMAN, SOUTH (ZONE 20)	JIM WELLS	1	1	92,743	384
4	HALDEMAN, SOUTH (ZONE 21-A)	JIM WELLS	0	0	0	0
4	HALE SCHALEBEN (5050)	HIDALGO	1	1	13,375	132
4	HALF MOON REEF (CATAHOULA STR.)	ARANSAS	0	0	0	0
4	HALF MOON REEF (FRID 9360)	ARANSAS	0	0	0	0
4	HALF MOON REEF (3900)	ARANSAS	1	0	0	0
4	P HALF MOON REEF (4110)	ARANSAS	1	0	0	0
4	HALF MOON REEF (4185)	ARANSAS	0	0	0	0
4	HALF MOON REEF (4300)	ARANSAS	0	0	0	0
4	HALF MOON REEF (5100)	ARANSAS	0	0	0	0
4	HALF MOON REEF (5200)	ARANSAS	1	1	43,401	582 F
4	HALF MOON REEF (5265)	ARANSAS	0	0	0	0
4	HALF MOON REEF (5440)	ARANSAS	0	0	0	0
4	HALF MOON REEF (5550)	ARANSAS	1	0	0	0
4	HALF MOON REEF (7570)	ARANSAS	0	0	0	0
4	A HALL-SHELLY(ND.2 SAND)	BROOKS	1	0	0	0
4	A HAM (MIRANOO)	DUVAL	1	1	6,325	0
4	HAM (2100)	DUVAL	0	0	0	0
4	HARDWICKE (SAENZ)	STARR	0	0	0	0
4	HARDWICKE (STRAY 4300)	STARR	0	0	0	0
4	HARDWICKE (SULLIVAN, LOWER)	STARR	0	0	0	0
4	P HARDWICKE (SULLIVAN, UPPER)	STARR	2	0	32,381	0 F
4	HARDWICKE (4200)	STARR	0	0	0	0
4	HARDWICKE, N. (FRID.4090)	STARR	1	0	891	0 F
4	HARDWICKE, N. (FRID 4100)	STARR	0	0	0	0
4	HARDWICKE, S. (4040)	STARR	1	0	0	0
4	P HARENA(A)	WILLACY	3	3	1,622,934	0 F
4	P HARENA (B)	WILLACY	4	3	1,033,993	0 F
4	HARENA (B PRIME)	WILLACY	1	0	56,050	0
4	P HARENA (ROB 43)	WILLACY	2	2	831,101	0
4	HARGILL (8850)	HIDALGO	2	1	80,981	64
4	HARGILL (10,000)	HIDALGO	0	0	0	0
4	HARRY	WEBB	0	0	0	0
4	HARRY (1320)	WEBB	1	0	0	0
4	HARRY (YEGUA 1145)	WEBB	0	0	0	0
4	HARRY (YEGUA 1250)	WEBB	0	0	0	0
4	HARRY J. (5300)	JIM WELLS	0	0	0	0
4	HARRY J. MOSSER (4600)	STARR	0	0	0	0
4	HARRY J. MOSSER (5500)	STARR	0	0	0	0
4	HARTER (CROCKETT)	STARR	0	0	0	0
4	P HARVEY (FRID 9300)	SAN PATRICIO	0	0	0	0
4	HARVEY (9-A FRID)	SAN PATRICIO	0	0	0	0
4	HARVEY (10-C)	SAN PATRICIO	0	0	0	0
4	HARVEY (11-B)	SAN PATRICIO	0	0	0	0
4	HARVEY (11-C)	SAN PATRICIO	0	0	0	0
4	A HARVEY (11-D)	SAN PATRICIO	0	0	0	0
4	A HARVEY (12-B NE SEG)	SAN PATRICIO	0	0	0	0
4	HARVEY (12-C)	SAN PATRICIO	0	0	0	0
4	HARVEY (13-A)	SAN PATRICIO	0	0	0	0
4	HARVEY (14-A)	SAN PATRICIO	0	0	0	0
4	P HARVEY (14-B-1)	SAN PATRICIO	0	0	0	0
4	P HARVEY (14-B-2)	SAN PATRICIO	0	0	0	0
4	P HARVEY (14-B-4)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (ANDERSON)	SAN PATRICIO	2	2	93,682	3,291
4	HARVEY, DEEP (ANDERSON E)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (DUBOSE)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (GRIMSHAW)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (MOORE)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (MORRIS)	SAN PATRICIO	1	1	64,632	2,872
4	HARVEY, DEEP (MORRIS, SW SEG)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (WATSON)	SAN PATRICIO	0	0	0	0
4	HARVEY, DEEP (10,700)	SAN PATRICIO	1	1	196,794	4,887
4	HARVEY, EAST (L-2)	SAN PATRICIO	0	0	0	0
4	HARVEY, EAST (M-2)	SAN PATRICIO	0	0	0	0
4	HARVEY, N. (15-B)	SAN PATRICIO	0	0	0	0
4	HAY NOMAS	WEBB	1	0	0	0
4	HEADQUARTERS (C & C-1)	ARANSAS	0	0	0	0
4	HEADQUARTERS (FRID A A)	ARANSAS	0	0	0	0
4	HEADQUARTERS (FRID J)	ARANSAS	1	0	0	0
4	HEADQUARTERS (FRID M)	ARANSAS	1	0	4,891	2 F
4	HEADQUARTERS (FRID P)	ARANSAS	0	0	0	0
4	HEADQUARTERS (FRID O)	ARANSAS	0	0	0	0
4	HEADQUARTERS (FRID T)	ARANSAS	1	1	128,283	4,818
4	HEADQUARTERS (FRID U)	ARANSAS	2	0	0	0
4	HEADQUARTERS (FRID V)	ARANSAS	1	0	0	0
4	HEADQUARTERS (FRID X)	ARANSAS	1	1	193,498	1,911
4	A HEBBRONVILLE, N. (MIRANOO)	JIM WELLS	0	0	0	0
4	HEBBRONVILLE, SE. (PETTUS, LD.)	JIM HOGG	0	0	0	0
4	HEBBRONVILLE, SE. (PETTUS, UP.)	JIM HOGG	5	1	23,337	287
4	HEBBRONVILLE, SE. (STRAY)	JIM HOGG	1	1	31,714	151

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	HEEP (DEWVEALL)	KLEBERG	0	0	0	0
4	HEEP (JONES)	KLEBERG	1	1	30,102	0 F
4	HEEP (PLUMMER)	KLEBERG	1	1	108,648	230
4	HEEP (SALAZAR)	KLEBERG	0	0	0	0
4	HEEP (URIAH)	KLEBERG	0	0	0	0
4	HEEP (WALSH)	KLEBERG	1	0	0	0
4	HEEP (8200 FRID)	KLEBERG	0	0	0	0
4	HEEP (9500 FRID)	KLEBERG	0	0	0	0
4	HEIDELBERG (I-11)	HIDALGO	0	0	0	0
4	HEIDELBERG (I-70)	HIDALGO	0	0	0	0
4	HEIDELBERG, NW (FRID 8430)	HIDALGO	1	1	24,970	10
4	A HENNE-WINCH-FERRIS	JIM HOGG	1	0	0	0
4	P HENNE-WINCH-FARRIS (2000)	JIM HOGG	5	2	120,881	0
4	HENSHAW (3550)	JIM WELLS	0	0	0	0
4	HENSHAW (3900 SAND)	JIM WELLS	0	0	0	0
4	HENSHAW (4000 SAND)	JIM WELLS	1	0	141	0
4	HENSHAW (4300 SAND)	JIM WELLS	0	0	0	0
4	HENSHAW (4430 SAND)	JIM WELLS	0	0	0	0
4	HENSHAW (4880 SAND)	JIM WELLS	0	0	0	0
4	HENSHAW (5700 SAND)	JIM WELLS	0	0	0	0
4	HENSHAW (5800 SAND)	JIM WELLS	1	0	0	0
4	A HERBST, NORTH (LOMA NOVIA)	DUVAL	0	0	0	0
4	P HERBST-WILCOX (HERBST III)	DUVAL	5	4	922,018	14,172
4	HERBST-WILCOX (TDREL)	DUVAL	1	1	234,201	4,293
4	HERLINDA VELA (WILCOX)	ZAPATA	1	0	3,041	0
4	HERMANAS SIETE	DUVAL	1	1	2,193	0 F
4	HERMANAS SIETE (WILCOX)	DUVAL	0	0	0	0
4	HERMANAS SIETE (WILCOX 14500)	DUVAL	1	1	90,249	0 F
4	HERRERA (BERTRAM 6725)	NUECES	0	0	0	0
4	HERSCHAP (1350)	STARR	0	0	0	0
4	HET (VICKSBURG 2ND)	SAN PATRICIO	1	0	11,087	0
4	HET (2500)	SAN PATRICIO	0	0	0	0
4	HET (2700)	SAN PATRICIO	0	0	0	0
4	P HIBERNIA (4350)	SAN PATRICIO	4	4	225,898	146
4	HIBERNIA (4380)	SAN PATRICIO	1	1	23,793	0
4	HIBERNIA (4470)	SAN PATRICIO	1	0	0	0
4	HIBERNIA (4480)	SAN PATRICIO	0	0	0	0
4	A HIBERNIA (4600)	SAN PATRICIO	0	0	0	0
4	HIBERNIA (4680)	SAN PATRICIO	0	0	0	0
4	HIBERNIA (4880)	SAN PATRICIO	2	1	29,768	0
4	A HIBERNIA (4900)	SAN PATRICIO	1	0	0	0
4	HIBERNIA (4905)	SAN PATRICIO	1	1	8,364	0
4	HIBERNIA (4920)	SAN PATRICIO	1	0	0	0
4	HIBERNIA (4922)	SAN PATRICIO	1	0	0	0
4	HIBERNIA (4950)	SAN PATRICIO	1	1	12,091	30
4	HIBERNIA (5000)	SAN PATRICIO	2	1	30,993	0
4	HIBERNIA (5590)	SAN PATRICIO	1	0	5,412	100
4	HIDALGO (BELL)	HIDALGO	3	2	4,642	1 F
4	P HIDALGO (CORD)	HIDALGO	5	2	401,986	1,600 F
4	P HIDALGO (EL TEXANO, UPPER)	HIDALGO	12	3	158,815	813 F
4	P HIDALGO (ELKINS)	HIDALGO	5	2	89,925	102 F
4	HIDALGO (HACKNEY)	HIDALGO	5	2	865	0 F
4	HIDALGO (HACKNEY B)	HIDALGO	2	1	2,657	0 F
4	HIDALGO (HACKNEY B, WEST)	HIDALGO	1	0	0	0
4	HIDALGO (KAWAHATA)	HIDALGO	1	0	0	0
4	HIDALGO (WHITTINGTON 7900)	HIDALGO	0	0	0	0
4	HIDALGO (6140)	HIDALGO	1	1	125,308	396
4	HIDALGO (6500)	HIDALGO	1	1	55,428	202
4	HIDALGO (7200, LOWER)	HIDALGO	1	0	0	0
4	HIDALGO (7400)	HIDALGO	0	0	0	0
4	HIDALGO (7950)	HIDALGO	1	1	4,171	35
4	P HIDALGO (7960)	HIDALGO	2	2	362,718	2,600 F
4	HIDALGO (8000)	HIDALGO	1	0	233,917	1,088
4	HIDALGO (8005)	HIDALGO	1	1	2,620	0 F
4	HIDALGO (8027)	HIDALGO	1	1	59,256	406
4	HIDALGO, EAST (FRID 7430)	HIDALGO	1	0	0	0
4	HIDALGO, EAST (FRID 7730)	HIDALGO	2	1	441,636	4,551
4	HIDALGO, N. (ELKINS -A-)	HIDALGO	0	0	0	0
4	HIDALGO, N. (7720)	HIDALGO	2	1	388,510	3,871
4	HIDALGO, NE. (FRID 7620)	HIDALGO	1	0	111,656	1,138
4	HIDALGO, N.E. (FRID 8005)	HIDALGO	1	1	139,760	1,435
4	HIDALGO, WEST (LA FRONTERA)	HIDALGO	2	1	104,992	531
4	HIDALGO, WEST (6160)	HIDALGO	1	0	0	0
4	HIDALGO, WEST (6750)	HIDALGO	0	0	0	0
4	HILLIER (SLICK-WILCOX)	DUVAL	1	0	0	0
4	P HINDE (D-2 FRID)	STARR	0	0	0	0
4	HINDE (FRID 20)	STARR	1	1	15,690	0
4	P HINDE (VICKSBURG)	STARR	9	3	121,995	5,132
4	HINDE (VKSBB, 11, SEG. 1)	STARR	1	1	55,180	1,207
4	P HINDE (VICKSBURG 21)	STARR	5	5	625,588	0 F
4	P HINDE (VICKSBURG 23)	STARR	7	7	903,940	0 F
4	HINDE (VICKSBURG 24)	STARR	1	1	60,143	0 F
4	HINDE (4900)	STARR	0	0	0	0
4	HINDE (5100 F-4)	STARR	0	0	0	0
4	A HINDE (5700)	STARR	0	0	0	0
4	P HINDE (6750)	STARR	3	1	92,475	81 F
4	HINDE (7050)	STARR	0	0	0	0
4	HINDE (8500)	STARR	0	0	0	0
4	HINDE (9250)	STARR	1	1	21,519	0 F
4	HINDE, EAST (FRID 5000)	STARR	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	HINDE, EAST (FRID 5100)	STARR	0	0	0	0
4	HINDE, EAST (FRID 5300)	STARR	0	0	0	0
4	HINDE, EAST (FRID 5500)	STARR	0	0	0	0
4	HINDE, WEST (FRID 18)	STARR	1	0	0	0
4	P HINDE, WEST (MARKER III SD.)	STARR	2	1	1,017,675	0 F
4	P HINDE, WEST (VICKSBURG-18)	STARR	5	5	1,224,148	0 F
4	HINKLE (HET 3)	JIM HOGG	0	0	0	0
4	HINKLE-ALLEN (HET 1)	JIM WELLS	0	0	0	0
4	HINKLE-ALLEN (HET 2)	JIM WELLS	0	0	0	0
4	HINKLE-ALLEN (HET 3)	JIM WELLS	0	0	0	0
4	HINNANT (1400)	ZAPATA	1	1	1,940	0
4	P HINNANT RANCH	ZAPATA	4	2	56,478	0
4	HINOJOSA (E-01)	KLEBERG	1	1	183,869	0 F
4	HINOJOSA (E-48)	KLEBERG	1	1	177,058	0 F
4	HINOJOSA (E-53)	KLEBERG	1	0	121,090	0 F
4	HINOJOSA (E-54)	KLEBERG	2	0	31,320	0 F
4	HINOJOSA (E-62)	KLEBERG	1	0	0	0
4	HINOJOSA (E-62,S)	KLEBERG	0	0	0	0
4	HINOJOSA (F-07)	KLEBERG	1	0	418,885	0 F
4	HINOJOSA (F-14)	KLEBERG	0	0	0	0
4	HINOJOSA (F-20)	KLEBERG	1	0	0	0
4	HINOJOSA (F-37)	KLEBERG	0	0	0	0
4	A HINOJOSA (F-53)	KLEBERG	0	0	0	0
4	A HINOJOSA (G-04)	KLEBERG	1	0	32,907	0 F
4	HINOJOSA (G-08)	KLEBERG	0	0	0	0
4	A HINOJOSA (G-12)	KLEBERG	0	0	0	0
4	HINOJOSA (H-30)	KLEBERG	0	0	0	0
4	HINOJOSA (H-40)	KLEBERG	0	0	0	0
4	HINOJOSA (I-50)	KLEBERG	0	0	0	0
4	HINOJOSA (I-54)	KLEBERG	0	0	0	0
4	HINOJOSA (I-54,E)	KLEBERG	1	1	348,429	0 F
4	HINOJOSA (I-54,W)	KLEBERG	0	0	0	0
4	HINOJOSA (7270)	KLEBERG	0	0	0	0
4	HINOJOSA, N. (E-62)	KLEBERG	0	0	0	0
4	HINOJOSA, N. (E-95)	KLEBERG	3	1	184,544	0 F
4	HINOJOSA, NORTH (E-95,S)	KLEBERG	3	1	344,835	0 F
4	A HINOJOSA, N. (F-15)	KLEBERG	1	0	0	0
4	HINOJOSA, N. (F-18)	KLEBERG	0	0	0	0
4	HINOJOSA, N. (G-12)	KLEBERG	0	0	0	0
4	P HIRSCH (WILCOX 3950)	WEBB	1	0	0	0
4	HIRSCH (WILCOX 6250)	WEBB	8	1	5,588	0 F
4	HIRSCH (WILCOX 7000)	WEBB	2	0	0	0
4	HIRSCH (6150)	WEBB	0	0	0	0
4	HIRSCH (6450)	WEBB	1	0	0	0
4	P HIRSCH (6900)	WEBB	6	1	80,778	0 F
4	P HOBBS (F-20)	JIM WELLS	4	3	49,101	0 F
4	HOBBS (F-40)	JIM WELLS	0	0	0	0
4	HOBBS (F-42)	JIM WELLS	0	0	0	0
4	HOBBS (3520)	JIM WELLS	1	0	22,497	68
4	A HODGES (STILLWELL SAND, UP)	SAN PATRICIO	1	0	0	0
4	HODGES (FRID 3485)	SAN PATRICIO	0	0	0	0
4	HODGES, EAST (3600)	SAN PATRICIO	1	1	22,816	18
4	P HODGES, EAST (5000)	SAN PATRICIO	1	0	0	0
4	A HODGES, N. (3100)	SAN PATRICIO	0	0	0	0
4	P HOELSCHER (STILLWELL)	JIM WELLS	0	0	0	0
4	HOFFMAN (CHERNOSKY)	DUVAL	0	0	0	0
4	P HOFFMAN (COLE UP)	DUVAL	1	0	0	0
4	A HOFFMAN (GOVT. WELLS)	DUVAL	1	0	0	0
4	HOFFMAN (GOVT. WELLS, UP)	DUVAL	4	1	45,937	0
4	HOFFMAN (WILCOX)	DUVAL	0	0	0	0
4	HOFFMAN (1800)	DUVAL	3	1	7,163	0
4	HOFFMAN (1850)	DUVAL	1	1	3,402	0
4	HOFFMAN (1950)	DUVAL	1	1	23,383	0
4	HOFFMAN (2000)	DUVAL	0	0	0	0
4	HOFFMAN (2300)	DUVAL	1	0	0	0
4	HOFFMAN (2450)	DUVAL	0	0	0	0
4	HOFFMAN (3100 FRID)	DUVAL	0	0	0	0
4	HOFFMAN (3400)	DUVAL	0	0	0	0
4	A HOFFMAN, EAST	DUVAL	1	0	0	0
4	HOFFMAN, EAST (1900)	DUVAL	0	0	0	0
4	HOFFMAN, Nw. (GOVT. WELLS)	DUVAL	1	0	0	0
4	HOFFMAN, W. (GOVT. WELLS)	DUVAL	0	0	0	0
4	HOLDEN (VICKSBURG 5700)	NUECES	1	0	0	0
4	A HOLLOW TREE (DAVIS SAND)	JIM WELLS	0	0	0	0
4	A HOLLOW TREE (PALO HUECO)	JIM WELLS	0	0	0	0
4	A HOLLOW TREE, SOUTH (3400)	JIM WELLS	1	0	0	0
4	HOLLY BEACH (LM- 2)	CAMERON	1	1	321,183	0
4	P HOLLY BEACH (LM- 3)	CAMERON	4	4	518,112	0 F
4	HOLLY BEACH (LM- 4)	CAMERON	2	0	0	0
4	HOLLY BEACH (LM-7)	CAMERON	2	2	1,009,469	0
4	HOLLY BEACH (LM-8)	CAMERON	0	0	0	0
4	HOLLY BEACH (LM-13)	CAMERON	1	0	0	0
4	HOLLY BEACH (LM-14)	CAMERON	0	0	0	0
4	HOLLY BEACH (LM-16)	CAMERON	0	0	0	0
4	HOLLY BEACH (9200)	CAMERON	1	0	0	0
4	HONCHO-MAGUEL (990)	WEBB	1	0	35,157	0
4	HORACE MOOS (6128)	JIM WELLS	2	1	71,148	1,061
4	HORACE MOOS (6456)	JIM WELLS	1	0	202	35
4	HORMIGAS (I-25)	BROOKS	0	0	0	0
4	HOSTETTER, S. (WILCOX 10200)	DUVAL	0	0	0	0

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OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION H.C.F.	HYDROCARBON LIQUID BBLs
4	HOWELL, NE.	SAN PATRICIO	0	0	0	0
4	HOWELL, N.E. (3780)	SAN PATRICIO	1	1	14,432	0
4	HOWELL, N.E. (4100)	SAN PATRICIO	1	1	40,110	0
4	HUBBERD (WILCOX 7700)	WEBB	0	0	0	0
4	HUBBERD, E. (WILCOX 8500)	WEBB	0	0	0	0
4	HUBBERD, E. (WILCOX 9000)	WEBB	0	0	0	0
4	HUGHES (1850)	WEBB	2	0	0	0
4	HUGHES (3400)	WEBB	1	0	0	0
4	HUGHES (4970)	WEBB	1	0	0	0
4	HUGHES (5200)	WEBB	1	0	0	0
4	HUGHES (9500)	WEBB	1	0	71	65
4	HUGHES (6050)	WEBB	1	0	0	0
4	HUGHES (6300)	WEBB	0	0	0	0
4	P HUNDIDO (LOB0)	ZAPATA	26	23	1,812,616	468 F
4	P HUNDIDO (9300)	ZAPATA	9	9	999,587	157 F
4	HUNDIDO, EAST (LOB0)	ZAPATA	1	0	2,954	0
4	INDEPENDENCE (3150 GAS)	DUVAL	3	1	14,710	0
4	P INDEPENDENCE, SOUTH (2500)	DUVAL	11	4	71,878	0
4	INDEPENDENCE, SOUTH (3030)	DUVAL	1	1	18,311	0
4	INDEPENDENCE, SOUTH (3180)	DUVAL	2	1	12,861	0 F
4	INDIAN POINT (COMMONWEALTH)	NUECES	0	0	0	0
4	A INDIAN POINT (E- 1)	NUECES	0	0	0	0
4	INDIAN POINT (E- 2)	NUECES	0	0	0	0
4	INDIAN POINT (E- 3)	NUECES	1	0	0	0
4	INDIAN POINT (E- 4)	NUECES	0	0	0	0
4	A INDIAN POINT (E- 8)	NUECES	0	0	0	0
4	INDIAN POINT (E-10, NFB)	NUECES	0	0	0	0
4	INDIAN POINT (F- 1)	NUECES	0	0	0	0
4	A INDIAN POINT (F- 4)	NUECES	0	0	0	0
4	INDIAN POINT (F- 8)	NUECES	1	0	2,376	118
4	INDIAN POINT (F- 9 9400)	NUECES	4	1	41,819	442
4	INDIAN POINT (F-12 9700 #1)	NUECES	0	0	0	0
4	INDIAN POINT (F-12 9700 #2)	NUECES	1	0	0	0
4	INDIAN POINT (F-14)	NUECES	1	1	131,471	3,231
4	INDIAN POINT (F-17)	NUECES	1	0	3,666	57
4	INDIAN POINT (F-20)	NUECES	1	1	27,502	469
4	INDIAN POINT (G-2)	NUECES	1	1	14,379	122
4	INDIAN POINT (G-3)	NUECES	0	0	0	0
4	INDIAN POINT (MOORE)	NUECES	1	0	0	0
4	INDIAN POINT (MORRIS)	NUECES	0	0	0	0
4	INDIAN POINT (WATSON)	NUECES	0	0	0	0
4	INDIAN POINT(7100)	NUECES	1	0	0	0
4	INDIAN POINT (9600)	NUECES	1	0	16,991	78
4	INDIAN POINT, S. (F-18)	NUECES	0	0	0	0
4	INDIAN POINT, S. (6300)	NUECES	0	0	0	0
4	P INDIAN POINT, W. (COMMONWEALTH)	NUECES	2	2	339,544	6,933
4	INDIOS, W. (BF-53)	HIDALGO	0	0	0	0
4	P J. C. MARTIN (LOB0)	WEBB	M 123	94	24,075,055	337 F
4	J. C. MARTIN (QUEEN CITY)	ZAPATA	2	0	0	0
4	J. C. MARTIN (WILCOX 7100)	ZAPATA	0	0	0	0
4	J. C. MARTIN (WILCOX 7700)	ZAPATA	1	0	0	0
4	J. C. MARTIN (WILCOX 8150)	ZAPATA	1	0	0	0
4	P J. C. MARTIN (WILCOX 8500)	ZAPATA	2	2	2,283,704	0
4	J. C. MARTIN (WILCOX 8900)	ZAPATA	M 0	0	0	0
4	P J. C. MARTIN (WILCOX 9000)	ZAPATA	3	3	592,362	0
4	J. C. MARTIN (WILCOX 9300)	ZAPATA	0	0	0	0
4	J.C. MARTIN (WILCOX 9400)	ZAPATA	1	1	654,156	0
4	J. C. MARTIN (WILCOX 9900)	ZAPATA	1	0	0	0
4	J. C. MARTIN (6700)	ZAPATA	2	2	8,806	0
4	P J.C. MARTIN, SOUTH (LOB0)	ZAPATA	2	2	2,182,137	0
4	P J.C. MARTIN, WEST (LOB0 7300)	ZAPATA	2	2	1,286,033	0 F
4	P J.C. MARTIN, W. (LOB0 7600)	ZAPATA	3	3	1,860,713	0
4	P J.C. MARTIN, WEST (LOB0 8700)	ZAPATA	3	3	213,834	0
4	JJ&J (LOB0)	ZAPATA	2	1	320,503	0 F
4	J J & J (WILCOX 8800)	ZAPATA	5	1	96,824	0
4	J J & J (WILCOX 9000)	ZAPATA	1	0	21,486	0 F
4	J J & J (WILCOX 11450)	ZAPATA	2	0	16,847	0
4	J.M. SALINAS (MIDWAY 6700)	ZAPATA	2	1	10,827	0
4	J. R. (4070)	DUVAL	1	1	113,250	754
4	J. R. (4120)	DUVAL	1	1	131,834	519
4	J. R. (4400)	DUVAL	2	1	67,366	1,253
4	P J.R. (5905)	DUVAL	4	4	274,355	1,164
4	P J.R. (5618)	DUVAL	11	9	733,040	2,909 F
4	J.R. (5940)	DUVAL	2	1	87,925	421
4	P J.R. (6030)	DUVAL	0	0	0	0
4	JABRAND (FRIO 9575)	WILLACY	1	1	106,274	796
4	JAHOCK (HOCKLEY-5 SAND)	DUVAL	1	1	28,181	198
4	P JAM (1820)	DUVAL	2	2	31,127	0
4	JAM (5355)	DUVAL	1	0	0	0
4	JAM (6400 B)	DUVAL	1	1	16,643	0
4	JAM (6400 C)	DUVAL	1	1	6,815	110
4	JAM (6500)	DUVAL	1	1	14,684	141 F
4	JANAL (1725)	STARR	0	0	0	0
4	JANAL (2550)	STARR	0	0	0	0
4	JARLET (SINTON, UPPER)	SAN PATRICIO	0	0	0	0
4	JARON (QUEEN CITY)	JIM HOGG	1	0	66	60
4	JARON (4000)	JIM HOGG	1	0	1,043	25
4	JARON (4040)	JIM HOGG	1	0	0	0
4	JARON (4100)	JIM HOGG	1	0	0	0
4	JARON (4280)	JIM HOGG	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A JARON (4300)	JIM HOGG	0	0	0	0
4	JARON (4450)	JIM HOGG	1	0	0	0
4	JARON (4830)	JIM HOGG	1	0	812	37
4	JARON (4865)	JIM HOGG	1	1	35,250	153
4	JASPER, NORTH (950)	WEBB	0	0	0	0
4	P JASPER-WEBB (1600)	WEBB	1	0	0	0
4	A JASPER-WEBB (YEGUA 3500)	WEBB	3	1	26,858	0 F
4	JAVELINA (FLORES)	HIDALGO	0	0	0	0
4	JAVELINA (VICKSBURG LD. 10,500)	STARR M	1	1	83,781	940
4	JAVELINA (VICKSBURG LD. 11000)	HIDALGO	1	1	585,789	24,009
4	JAVELINA (VICKSBURG LD. 11200)	HIDALGO	1	1	249,511	8,591
4	P JAVELINA (VICKSBURG LD. 11300)	HIDALGO	2	2	679,165	15,235
4	JAVELINA (VICKSBURG LD. 11800)	HIDALGO	1	1	477,805	11,357
4	JAVELINA (VICKSBURG U-2)	HIDALGO	0	0	0	0
4	JAVELINA (VICKSBURG V-4)	HIDALGO	0	0	0	0
4	JAVELINA (5,400)	HIDALGO	0	0	0	0
4	JAVELINA (10,600)	HIDALGO	1	0	0	0
4	P JAVELINA, NW. (10350)	HIDALGO	0	0	0	0
4	JAY KING (4700)	SAN PATRICIO	0	0	0	0
4	JAY SIMMONS (A)	STARR	1	0	0	0
4	JAY SIMMONS (BRUNK SAND)	STARR	0	0	0	0
4	P JAY SIMMONS (D)	STARR	4	1	19,294	123 F
4	A JAY SIMMONS (G)	STARR	0	0	0	0
4	JAY SIMMONS (VKSBG CAMP)	STARR	1	1	54,003	0 F
4	P JAY SIMMONS (24-A68)	STARR	2	1	119,391	0 F
4	JAY SIMMONS (5850 GAS)	STARR	3	2	8,249	7
4	JAY SIMMONS (6400)	STARR	2	0	0	0
4	JAY SIMMONS (6400, NORTH)	STARR	2	1	2,844	0 F
4	A JAY SIMMONS (7200 VICKSBURG)	STARR	0	0	0	0
4	P JAY SIMMONS (8000)	STARR	2	1	139,337	0 F
4	JAY SIMMONS (8200 VICKSBURG)	STARR	0	0	0	0
4	JAY SIMMONS (8700 VICKSBURG)	STARR	0	0	0	0
4	A JAY SIMMONS, SOUTH (HINQJOSA)	STARR	0	0	0	0
4	JAY SIMMONS, SOUTH (5600)	STARR	0	0	0	0
4	JAY SIMMONS, SOUTH (5800)	STARR	0	0	0	0
4	JAY SIMMONS, S. (6050)	STARR	0	0	0	0
4	JAY SIMMONS, SW. (BUCKLEY)	STARR	0	0	0	0
4	JEFFRESS (SULLIVAN, UP.)	HIDALGO	1	0	0	0
4	JEFFRESS (VICKSBURG Q)	HIDALGO	0	0	0	0
4	JEFFRESS (VICKSBURG S)	HIDALGO	4	0	0	0
4	JEFFRESS(VICKSBURG T)	HIDALGO	1	1	19,898	242
4	P JEFFRESS (VICKSBURG U)	HIDALGO	8	6	1,535,197	14,446 F
4	P JEFFRESS (VICKSBURG V)	HIDALGO	10	9	5,523,571	117,553 F
4	P JEFFRESS (VICKSBURG W)	HIDALGO	8	8	4,735,784	36,970 F
4	JEFFRESS (VICKSBURG 6200)	HIDALGO	0	0	0	0
4	JEFFRESS (VICKSBURG 6300)	HIDALGO	1	0	0	0
4	JEFFRESS (VICKSBURG 6700)	HIDALGO	1	1	6,246	0 F
4	JEFFRESS (VICKSBURG 7380)	HIDALGO	1	0	0	0
4	JEFFRESS (9300)	HIDALGO	0	0	0	0
4	P JEFFRESS, E.(VICKSBURG T)	HIDALGO	14	14	7,420,682	182,414
4	JEFFRESS, E. (VICKSBURG T, FB-A)	HIDALGO	0	0	0	0
4	JEFFRESS, E (VKSBG T,FB-B)	HIDALGO	0	0	0	0
4	P JEFFRESS, N (VKSBG, LD)	HIDALGO	5	5	758,576	16,415
4	JEFFRESS, N. (VKSBG 12730)	HIDALGO	1	0	0	0
4	JEFFRESS, NE. (VICKSBURG T)	HIDALGO	1	1	75,542	446
4	P JEFFRESS, N.E. (VICKSBURG T LD)	HIDALGO	2	2	338,149	6,279
4	P JEFFRESS, S.E. (VICKSBURG T)	HIDALGO	4	3	3,943,470	196,133
4	JEFFRESS, W. (VICKSBURG T)	HIDALGO	1	1	508,920	11,857
4	JEFFRESS, W. (VICKSBURG U)	HIDALGO	1	1	609,438	35,375
4	A JENNINGS	ZAPATA	3	0	0	0
4	JENNINGS (PETTUS)	ZAPATA	1	1	533	0 F
4	JENNINGS (PETTUS, UPPER)	ZAPATA	1	1	6,039	0 F
4	P JENNINGS, N. (4TH HINNANT)	ZAPATA	1	0	0	0
4	JENNINGS, N. (THEIS)	ZAPATA	0	0	0	0
4	JENNINGS, N. (WILCOX 8200)	ZAPATA	0	0	0	0
4	JENNINGS, S. (WILCOX 8550)	ZAPATA	0	0	0	0
4	A JENNINGS, WEST (CROCKETT)	ZAPATA	9	3	42,306	0 F
4	JENNINGS, WEST (CROCKETT 3000)	ZAPATA	0	0	0	0
4	JENNINGS, WEST (EAST SEGMENT)	ZAPATA	1	0	0	0
4	JENNINGS, WEST (QUEEN CITY)	ZAPATA	0	0	0	0
4	A JENNINGS, W. (QUEEN CITY NO. 10)	ZAPATA	1	0	0	0
4	P JENNINGS, W. (ROSENBERG 1200)	ZAPATA	5	4	291,321	0 F
4	JENNINGS, W. (SPARTA 3260)	ZAPATA	1	1	12,847	0 F
4	JENNINGS, W. (WILCOX 7150)	ZAPATA	1	1	1,703,278	0 F
4	P JENNINGS, W. (WILCOX 7300)	ZAPATA	2	2	128,656	0 F
4	JENNINGS, W. (WILCOX 7600)	ZAPATA	3	2	107,971	0 F
4	P JENNINGS, W. (WILCOX 7700)	ZAPATA	3	3	1,140,808	0 F
4	JENNINGS, W. (WILCOX 7900)	ZAPATA	1	0	95,616	0 F
4	JENNINGS, W. (WILCOX 8200)	ZAPATA	0	0	0	0
4	JENNINGS, W. (800)	ZAPATA	1	1	224	0 F
4	JENNINGS, W. (1370)	ZAPATA	1	1	29,850	0 F
4	JENNINGS, W. (1970)	ZAPATA	6	0	0	0
4	P JENNINGS, WEST (2100)	ZAPATA	2	2	9,057	0 F
4	JENNINGS, WEST (4125)	ZAPATA	0	0	0	0
4	JENNINGS, WEST (4300)	ZAPATA	0	0	0	0
4	JENNINGS, WEST (4350)	ZAPATA	1	1	127,505	0 F
4	JENNINGS, WEST (4400)	ZAPATA	2	1	5,223	0 F
4	JENNINGS, WEST (4850)	ZAPATA	0	0	0	0
4	JENNINGS, WEST (7750)	ZAPATA	2	1	1,715,909	0 F
4	P JENNINGS RANCH (WILCOX)	ZAPATA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	JENNINGS RANCH (WILCOX 5700)	ZAPATA	1	0	0	0
4	JENNINGS RANCH (8200)	ZAPATA	2	2	93,233	0
4	P JENNINGS RANCH (WILCOX 9100)	ZAPATA	3	1	340,402	1,397
4	JOE MOSS (WILCOX 8300)	ZAPATA	0	0	0	0
4	JOHNS (ARGO)	DUVAL	1	0	0	0
4	JOHNS (COLE)	DUVAL	1	0	0	0
4	JOHNS (GOVT. WELLS)	DUVAL	0	0	0	0
4	JOHNS (LQMA NOVIA)	DUVAL	0	0	0	0
4	JOHNS (MIRANDO)	DUVAL	0	0	0	0
4	JOHNS (2800)	DUVAL	1	0	64	0
4	JONES (YEGUA H, LD.)	JIM HOGG	0	0	0	0
4	A JONES (YEGUA P-3)	JIM HOGG	0	0	0	0
4	JONES (YEGUA P-3 SOUTH)	JIM HOGG	1	0	3,966	4 F
4	JONES (4200 JACKSON)	JIM HOGG	1	0	48,647	7 F
4	JONES (4200 JACKSON, N.)	JIM HOGG	1	0	18,375	2 F
4	JONES (4500 STRAY)	JIM HOGG	0	0	0	0
4	JONES (4365)	JIM HOGG	0	0	0	0
4	P JONES (5600)	JIM HOGG	0	0	0	0
4	A JONES (6000)	JIM HOGG	2	1	50,344	64
4	JONES (6400)	JIM HOGG	1	1	30,816	115
4	A JONES, E. (HOCKLEY SAND)	JIM HOGG	0	0	0	0
4	JONES RANCH (VICKSBURG, F-2)	HIDALGO	1	1	140,842	12,217
4	JOSEPHINE C (WILCOX)	DUVAL	0	0	0	0
4	JUAN GRANDE (WILCOX)	ZAPATA	0	0	0	0
4	P JUANITA (L080)	WEBB	48	29	3,563,679	25,714 F
4	P JUANITA (L080, UP.)	WEBB	4	2	55,256	505 F
4	JUANITA (8850)	WEBB	1	0	698	0
4	JUDD CITY (FRID 4250)	STARR	0	0	0	0
4	JUDD CITY (FRID 5100)	STARR	1	0	0	0
4	JUDD CITY (FRID 5800)	STARR	0	0	0	0
4	A JUDD CITY (FRID 6500)	STARR	1	0	0	0
4	A JUDD CITY (PIRTLE 5960 SD.)	STARR	1	0	0	0
4	JUDD CITY (11940)	STARR	1	1	5,892	216
4	P JULE WALKER (YEGUA 6900)	JIM HOGG	0	0	0	0
4	JULE WALKER (YEGUA 7500)	JIM HOGG	1	1	46,597	478
4	JULIAN (I-95)	KENEDY	1	0	0	0
4	JULIAN (20-D)	KENEDY	0	0	0	0
4	A JULIAN (20-E)	KENEDY	1	0	0	0
4	JULIAN (20-H)	KENEDY	0	0	0	0
4	JULIAN (21-A)	KENEDY	0	0	0	0
4	JULIAN (22-A)	KENEDY	1	0	0	0
4	JULIAN (22-B)	KENEDY	0	0	0	0
4	P JULIAN (22-F)	KENEDY	1	0	0	0
4	JULIAN (22-K)	KENEDY	0	0	0	0
4	JULIAN, NORTH (FRID 10000)	KENEDY	0	0	0	0
4	P JULIAN, NORTH (I-92)	KENEDY	5	2	520,528	4,407 F
4	JULIAN, NORTH (J-68)	KENEDY	0	0	0	0
4	JULIAN, NORTH (9300)	KENEDY	2	0	1,651	0
4	JULIO (1700)	JIM HOGG	1	0	0	0
4	KAD (6100)	WEBB	0	0	0	0
4	K A D (6730)	WEBB	0	0	0	0
4	KATHERINE RYAN (STOVALL)	NUECES	0	0	0	0
4	KAYLYN (SINGER)	JIM WELLS	0	0	0	0
4	P KEEMAC (HET)	JIM WELLS	1	0	0	0
4	KEEMAC (1800)	JIM WELLS	0	0	0	0
4	P KELLY (2300)	KLEBERG	0	0	0	0
4	A KELSEY	JIM HOGG	0	0	0	0
4	P KELSEY (K-1)	BROOKS	16	3	120,261	0 F
4	P KELSEY (K-2, 3 & 4)	BROOKS	5	2	95,797	0 F
4	KELSEY (K-4, SOUTH)	JIM HOGG	1	1	66,785	0 F
4	A KELSEY (K-5)	STARR	2	0	0	0
4	P KELSEY (K-6)	BROOKS	0	0	0	0
4	KELSEY (K-6, S)	STARR	1	1	114,118	0 F
4	KELSEY (K-14)	BROOKS	1	0	0	0
4	A KELSEY (M-2)	BROOKS	3	1	71,645	0 F
4	KELSEY (M-2, S.)	STARR	0	0	0	0
4	KELSEY (M-3, SW)	STARR	0	0	0	0
4	P KELSEY (MCGILL 3 & 4)	BROOKS	10	2	109,726	0 F
4	KELSEY (STRAY 1850)	BROOKS	4	0	0	0
4	KELSEY (STRAY 2200)	BROOKS	2	0	0	0
4	P KELSEY (ZONE 14-A)	STARR	8	3	130,525	0 F
4	KELSEY (7 SAND)	BROOKS	1	0	0	0
4	KELSEY (4700)	STARR	0	0	0	0
4	KELSEY (5000)	BROOKS	0	0	0	0
4	KELSEY, DEEP (FRID 6560)	BROOKS	0	0	0	0
4	KELSEY, DEEP (FRID 6760)	BROOKS	0	0	0	0
4	KELSEY, DEEP (FRID 7250)	BROOKS	3	1	721,382	8,967
4	A KELSEY, DEEP (FRID 7250, S)	BROOKS	0	0	0	0
4	KELSEY, DEEP (JACKSON #2)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (JACKSON #3, 8500)	JIM HOGG	1	0	0	0
4	KELSEY, DEEP (MARSHALL SAND)	BROOKS	1	1	81,816	1,040
4	KELSEY, DEEP (PEARL)	BROOKS	1	0	4,425	18 F
4	KELSEY, DEEP (ZONE 7-I)	BROOKS	1	0	0	0
4	KELSEY, DEEP (ZONE 14-A)	STARR	0	0	0	0
4	P KELSEY, DEEP (ZONE 15)	BROOKS	1	0	0	0
4	KELSEY, DEEP (ZONE 15-A, C)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 15-F)	STARR	0	0	0	0
4	KELSEY, DEEP (ZONE 15-H)	BROOKS	1	0	0	0
4	A KELSEY, DEEP (ZONE 15-K, W)	JIM HOGG	0	0	0	0
4	A KELSEY, DEEP (ZONE 16-C)	BROOKS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BALS
4	P KELSEY, DEEP (ZONE 16-E,N)	BROOKS	1	0	0	0
4	P KELSEY, DEEP (ZONE 17-A, C)	BROOKS	5	2	233,769	0 F
4	A KELSEY, DEEP (ZONE 17-A, N)	BROOKS	2	0	0	0
4	KELSEY, DEEP (ZONE 17-A, W)	JIM HOGG	1	0	0	0
4	KELSEY, DEEP (ZONE 17A, SEG. 1)	JIM HOGG	1	0	0	0
4	A KELSEY, DEEP (ZONE 17-B)	BROOKS	1	0	0	0
4	KELSEY, DEEP (ZONE 17-B, SW)	JIM HOGG	1	0	0	0
4	A KELSEY, DEEP (ZONE 18-A & B, C)	BROOKS	3	2	288,075	0 F
4	KELSEY, DEEP (ZONE 18-A,N)	BROOKS	1	0	0	0
4	KELSEY, DEEP (ZONE 18-A, W)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (ZONE 18-B, C)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 18-B, E)	JIM HOGG	1	0	0	0
4	A KELSEY, DEEP (ZONE 18-B & C, N)	BROOKS	7	0	0	0
4	A KELSEY, DEEP (ZONE 18-C, NW)	JIM HOGG	0	0	0	0
4	P KELSEY, DEEP (ZONE 18-D)	BROOKS	4	1	25,636	0 F
4	KELSEY, DEEP (ZONE 18-D, SEG. 3)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (ZONE 18-D, NW)	JIM HOGG	1	0	0	0
4	A KELSEY, DEEP (ZONE 18-E)	BROOKS	8	5	432,767	0 F
4	KELSEY, DEEP (ZONE 18-E,N)	BROOKS	1	0	0	0
4	A KELSEY, DEEP (ZONE 18-E,W)	JIM HOGG	1	0	0	0
4	P KELSEY, DEEP (ZONE 18-G)	BROOKS	7	2	225,377	0 F
4	KELSEY, DEEP (ZONE 18-G, NC)	BROOKS	0	0	0	0
4	KELSEY DEEP (ZONE 18-G,W)	JIM HOGG	0	0	0	0
4	A KELSEY, DEEP (ZONE 18-H)	STARR	0	0	0	0
4	A KELSEY, DEEP (ZONE 19)	JIM HOGG	0	0	0	0
4	A KELSEY, DEEP (ZONE 19-A)	BROOKS	4	0	0	0
4	A KELSEY, DEEP (ZONE 19-A, C)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 19-A, NW)	BROOKS	1	1	10,045	0 F
4	KELSEY, DEEP (ZONE 19-A, SEG 3)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (ZN. 19-A, SEG. 3,W)	JIM HOGG	1	0	0	0
4	P KELSEY, DEEP (ZONE 19-A, SEG IV)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (ZONE 19-A, SEG 6)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (ZONE 19-A, SEG 7)	JIM HOGG	1	1	8,661	0 F
4	KELSEY, DEEP (ZONE 19-A, SEG. 8)	JIM HOGG	1	0	0	0
4	KELSEY, DEEP (ZONE 19-A, NW, A)	JIM HOGG	0	0	0	0
4	P KELSEY, DEEP (ZONE 19-A, WEST)	BROOKS	4	3	442,671	21 F
4	P KELSEY, DEEP (ZONE 19A, W, SEG 2)	BROOKS	2	2	283,300	1,781 F
4	KELSEY, DEEP (ZONE 19-B, W)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 19-H)	BROOKS	1	0	16,254	0 F
4	A KELSEY, DEEP (ZONE 19-H, N)	BROOKS	1	1	44,423	0 F
4	KELSEY, DEEP (ZONE 19-H, NW)	JIM HOGG	1	1	30,726	0 F
4	KELSEY DEEP (ZONE 19-H, NW-2)	JIM HOGG	0	0	0	0
4	P KELSEY DEEP (ZONE 19-H, SW)	JIM HOGG	1	0	0	0
4	A KELSEY, DEEP (ZONE 19-H,W)	BROOKS	1	0	0	0
4	A KELSEY, DEEP (ZONE 19-K, C)	STARR	0	0	0	0
4	A KELSEY, DEEP (ZONE 19-K, E)	BROOKS	1	0	0	0
4	KELSEY, DEEP (ZONE 19-K, NW)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 19-K, SEG. 7)	JIM HOGG	1	1	8,004	0 F
4	KELSEY, DEEP (ZONE 19-K,W)	BROOKS	5	1	51,934	0 F
4	A KELSEY, DEEP (ZONE 20-A, NC)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 20-A, NW)	BROOKS	0	0	0	0
4	KELSEY DEEP (ZONE 20-A, SEG 8)	JIM HOGG	1	0	1,193	0 F
4	KELSEY, DEEP (ZONE 20-A, W.)	JIM HOGG	0	0	0	0
4	A KELSEY, DEEP (ZONE 20-B)	JIM HOGG	0	0	0	0
4	A KELSEY, DEEP (ZONE 20-C)	JIM HOGG	0	0	0	0
4	P KELSEY, DEEP (ZONE 20-E)	BROOKS	1	0	0	0
4	A KELSEY, DEEP (ZONE 20-F C)	BROOKS	2	1	14,084	0 F
4	A KELSEY, DEEP (ZONE 20-H, C)	BROOKS	1	0	0	0
4	KELSEY, DEEP (ZONE 20-H, NW)	JIM HOGG	0	0	0	0
4	A KELSEY, DEEP (ZONE 20-J, N)	BROOKS	2	0	51,541	0 F
4	KELSEY, DEEP (ZONE 20-J, NW)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (ZONE 20-J, SW)	JIM HOGG	1	0	0	0
4	KELSEY DEEP (ZONE 20-J SW-4)	JIM HOGG	1	0	0	0
4	KELSEY, DEEP (ZONE 20-J, SW-3)	JIM HOGG	2	0	0	0
4	A KELSEY, DEEP (ZONE 21-A)	BROOKS	1	0	0	0
4	A KELSEY, DEEP (ZONE 21-A N)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 21-A 6100)	BROOKS	1	0	0	0
4	P KELSEY, DEEP (ZONE 21-B)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 21-B, W)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 21-BASS 6400)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 21-C, C)	BROOKS	3	0	0	0
4	A KELSEY, DEEP (ZONE 21-E, N)	BROOKS	2	0	29,957	0 F
4	KELSEY, DEEP (ZONE 21-E,W.)	JIM HOGG	0	0	0	0
4	A KELSEY, DEEP (ZONE 21-F)	STARR	1	1	3,423	0 F
4	KELSEY, DEEP (ZONE 21-F, SEG VI)	BROOKS	1	1	64,017	0 F
4	KELSEY, DEEP (ZONE 21-H, C)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 21-I, S)	BROOKS	2	1	124,617	0 F
4	A KELSEY, DEEP (ZONE 21-M, C)	BROOKS	1	0	0	0
4	P KELSEY DEEP (ZONE 21-M, SEG. 1)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 21-M, W)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (ZONE 21-N)	BROOKS	3	0	24,850	0 F
4	KELSEY, DEEP (ZONE 21-N, N)	BROOKS	1	0	0	0
4	A KELSEY, DEEP (ZONE 21-O, NE)	BROOKS	1	0	0	0
4	KELSY, DEEP (ZONE 21-P, NE)	BROOKS	1	1	301,847	5,725
4	A KELSEY, DEEP (ZONE 21-R)	JIM HOGG	1	1	6,031	0 F
4	A KELSEY, DEEP (ZONE 21-R, C)	BROOKS	5	0	8,655	0 F
4	KELSEY, DEEP (ZONE 21-R, E)	JIM HOGG	1	1	5,734	0 F
4	A KELSEY, DEEP (ZONE 21-R, N)	BROOKS	1	0	0	0
4	KELSEY, DEEP (ZONE 21-R, SW)	JIM HOGG	1	0	149	0 F
4	KELSEY, DEEP (ZONE 21-SM, NORTH)	BROOKS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RRLS
4	KELSEY, DEEP (ZONE 21-T)	BROOKS	1	0	0	0
4	A KELSEY, DEEP (ZONE 21-V)	STARR	0	0	0	0
4	A KELSEY, DEEP (ZONE 21-V, SEG. 4)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 21-X)	STARR	1	0	0	0
4	KELSEY, DEEP (ZONE 21-X, WEST)	JIM HOGG	1	0	0	0
4	KELSEY, DEEP (ZONE 21-6090)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 22)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 22-A)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 22-A, N)	BROOKS	2	0	0	0
4	KELSEY, DEEP (ZONE 22-A, NW-2)	JIM HOGG	1	0	0	0
4	KELSEY, DEEP (ZONE 22-A, SW-1)	JIM HOGG	1	0	10,379	0
4	A KELSEY, DEEP (ZONE 22-A, SW)	STARR	0	0	0	0
4	A KELSEY, DEEP (ZONE 22-A, W)	BROOKS	0	0	0	0
4	A KELSEY, DEEP (ZONE 22-B)	JIM HOGG	0	0	0	0
4	A KELSEY, DEEP (ZONE 22-C)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 22-C, NW)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (ZONE 22-C, S)	BROOKS	2	1	2,954	0
4	KELSEY, DEEP (ZONE 22-E, NW)	JIM HOGG	1	0	4,204	0
4	KELSEY, DEEP (ZONE 22-H)	BROOKS	1	0	0	0
4	P KELSEY, DEEP (ZONE 22-H, C)	BROOKS	1	0	0	0
4	KELSEY, DEEP (ZONE 22-H, E)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 22-H, NW)	JIM HOGG	0	0	0	0
4	P KELSEY, DEEP (ZONE 22-H, W)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (ZONE 22-I)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 22-R)	JIM HOGG	1	0	0	0
4	A KELSEY, DEEP (ZONE 23)	BROOKS	1	0	0	0
4	KELSEY, DEEP (ZONE 24)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (ZONE 25)	BROOKS	3	3	226,744	0
4	KELSEY, DEEP (ZONE 25, W)	BROOKS	2	1	240,400	0
4	KELSEY, DEEP (ZONE 25-II)	BROOKS	1	1	54,137	0
4	KELSEY DEEP (ZONE 25-II, LOWER)	BROOKS	1	0	0	0
4	A KELSEY, DEEP (ZONE 26-A)	BROOKS	0	0	0	0
4	P KELSEY, DEEP (ZONE 26-A, NE)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 26-B)	STARR	0	0	0	0
4	KELSEY, DEEP (ZONE 28-H)	BROOKS	0	0	0	0
4	KELSEY, DEEP (ZONE 42-H)	BROOKS	1	1	41,171	0
4	KELSEY, DEEP (ZONE 42-H, L)	BROOKS	1	1	36,227	0
4	P KELSEY, DEEP (ZONE 60-H)	BROOKS	4	2	228,744	0
4	KELSEY, DEEP (5500)	JIM HOGG	0	0	0	0
4	P KELSEY, DEEP (5600)	BROOKS	1	0	0	0
4	KELSEY, DEEP (5700, G)	BROOKS	0	0	0	0
4	KELSEY, DEEP (5800)	BROOKS	0	0	0	0
4	KELSEY, DEEP (6060)	JIM HOGG	1	0	0	0
4	KELSEY, DEEP (6100)	BROOKS	0	0	0	0
4	KELSEY, DEEP (6190)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (6200)	BROOKS	0	0	0	0
4	KELSEY, DEEP (6250)	BROOKS	1	0	19,747	164
4	KELSEY DEEP (6340)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (6400)	JIM HOGG	1	0	0	0
4	P KELSEY, DEEP (6770)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (6920)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (7300)	JIM HOGG	1	1	48,061	0
4	P KELSEY, DEEP (7380)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (7200)	BROOKS	1	1	444,377	0
4	KELSEY, DEEP (7468)	STARR	1	0	0	0
4	KELSEY, DEEP (7990)	JIM HOGG	0	0	0	0
4	KELSEY DEEP (7990, SEG.2)	JIM HOGG	0	0	0	0
4	KELSEY, DEEP (8150)	JIM HOGG	1	1	10,772	0
4	KELSEY, DEEP (8500)	JIM HOGG	1	1	40,068	0
4	KELSEY, EAST (12,000)	HIDALGO	0	0	0	0
4	A KELSEY, SOUTH	STARR	1	0	0	0
4	A KELSEY, SOUTH (CLARK, UP.)	STARR	1	0	0	0
4	KELSEY, SOUTH (CRUZ)	STARR	1	1	9,145	0
4	KELSEY, SOUTH (WOOD)	STARR	1	0	62,220	369
4	KELSEY, S. (H-48)	STARR	0	0	0	0
4	A KELSEY, SOUTH (PENA -A-)	STARR	3	1	52,006	177
4	KELSEY, SOUTH (VICKSBURG 7103)	STARR	1	1	56,310	549
4	KELSEY, SOUTH (ZONE 15-C & E)	STARR	0	0	0	0
4	A KELSEY, SOUTH (ZONE 16-A, SW)	STARR	1	0	650	0
4	A KELSEY, SOUTH (ZONE 16-C)	STARR	1	0	0	0
4	KELSEY, SOUTH (ZONE 16-E, SW)	STARR	0	0	0	0
4	P KELSEY, SOUTH (ZONE 17-A)	STARR	2	2	71,176	0
4	KELSEY, SOUTH (ZONE 17-A, WEST)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 17-B, III)	STARR	2	2	243,495	0
4	P KELSEY, SOUTH (ZONE 17-B, W)	STARR	2	2	84,281	0
4	KELSEY, SOUTH (ZONE 18-A, W)	STARR	0	0	0	0
4	KELSEY, SOUTH (ZONE 18-B, N)	STARR	0	0	0	0
4	KELSEY, SOUTH (ZONE 18-B, SE)	STARR	0	0	0	0
4	P KELSEY, SOUTH (ZONE 18-B, SE-2)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 18-H)	STARR	4	1	42,912	0
4	KELSEY, SOUTH (ZONE 19-B)	STARR	2	1	16,654	0
4	P KELSEY, SOUTH (ZONE 19-H, N)	STARR	2	2	98,027	0
4	KELSEY, SOUTH (ZONE 19-H, NE)	STARR	0	0	0	0
4	P KELSEY, SOUTH (ZONE 19-K, N)	STARR	1	0	0	0
4	KELSEY, SOUTH (ZONE 19-K, SEG 4)	STARR	2	1	1,536	0
4	P KELSEY, SOUTH (ZONE 20-A, S, 2)	STARR	2	1	203,475	0
4	A KELSEY, SOUTH (ZONE 20-A, SE)	STARR	1	0	28,139	0
4	A KELSEY, SOUTH (ZONE 20-A, SW)	STARR	1	0	0	0
4	KELSEY, SOUTH (ZONE 20-A, SW-II)	STARR	0	0	0	0
4	KELSEY, SOUTH (ZONE 20-A, X)	STARR	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BALS
4	A KELSEY, SOUTH (ZONE 20-F)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 20-F, E)	STARR	0	0	0	0
4	KELSEY, SOUTH (ZONE 20-F, N)	STARR	4	0	344	0 F
4	P KELSEY, SOUTH (ZONE 20-H)	STARR	2	2	45,408	0 F
4	KELSEY, SOUTH (ZONE 20-H,S, SEG 2)	STARR	1	1	8,903	0 F
4	KELSEY, SOUTH (ZONE 20-J, W)	STARR	1	0	0	0
4	KELSEY, SOUTH (ZONE 20, J S W)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 21-A)	STARR	0	0	0	0
4	KELSEY, SOUTH (ZONE 21-A, W)	STARR	2	1	4,477	0 F
4	A KELSEY, SOUTH (21-B, SE)	STARR	1	0	0	0
4	P KELSEY, SOUTH, (ZONE 21-B, SW)	STARR	3	2	68,148	13 F
4	KELSEY SOUTH(ZONE 21-C)	STARR	0	0	0	0
4	KELSEY, SOUTH (ZONE 21-F)	STARR	0	0	0	0
4	P KELSEY, SOUTH (ZONE 21-H)	STARR	1	0	0	0
4	KELSEY, SOUTH (ZONE 21-M)	STARR	1	0	0	0
4	KELSEY, SOUTH (ZONE 21-M, SEG I)	STARR	1	1	30,171	0 F
4	KELSEY, SOUTH (ZONE 21-D, S)	STARR	1	1	7,594	0 F
4	KELSEY, SOUTH (ZONE 21-P)	STARR	0	0	0	0
4	A KELSEY,SOUTH(ZONE 21-R)	STARR	2	1	119,611	0 F
4	P KELSEY, SOUTH (ZONE 21-V)	STARR	1	0	0	0
4	A KELSEY, SOUTH (ZONE 21-W)	STARR	0	0	0	0
4	P KELSEY, SOUTH (ZONE 22-B, S)	STARR	0	0	0	0
4	P KELSEY, SOUTH (ZONE 22-H)	STARR	1	0	0	0
4	P KELSEY, SOUTH (ZONE 23-A)	STARR	0	0	0	0
4	KELSEY, S. (ZONE 24-A & B)	STARR	1	0	0	0
4	KELSEY, SOUTH (ZONE 24-A&R,E)	STARR	0	0	0	0
4	KELSEY, SOUTH (ZONE 24-C, W)	STARR	0	0	0	0
4	KELSEY, SOUTH (ZONE 26)	STARR	0	0	0	0
4	A KELSEY, SOUTH (ZONE 26-A)	BROOKS	1	0	0	0
4	P KELSEY, S. (ZONE 26-A, S.)	STARR	3	2	272,181	0 F
4	P KELSEY, SOUTH (ZONE 27-A)	STARR	1	0	1,250	0 F
4	KELSEY,SOUTH(5240)	STARR	0	0	0	0
4	P KELSEY, SOUTH (5300)	STARR	1	0	0	0
4	KELSEY, SOUTH (5350)	STARR	1	0	0	0
4	A KELSEY, SOUTH (5400)	STARR	0	0	0	0
4	KELSEY, SOUTH (5530)	STARR	0	0	0	0
4	P KELSEY, SOUTH (5580)	STARR	3	2	85,442	149 F
4	A KELSEY, SOUTH (5900)	STARR	0	0	0	0
4	KELSEY, SOUTH (6050)	STARR	2	1	19,306	0 F
4	KELSEY, SOUTH (6080)	STARR	1	0	0	0
4	KELSEY, SOUTH (6170)	STARR	1	1	75,338	411
4	KELSEY, SOUTH (6200)	STARR	1	0	9,681	0 F
4	KELSEY, SOUTH (6280)	STARR	1	0	0	0
4	KELSEY, SOUTH (6430)	JIM HOGG	1	1	4,332	0 F
4	KELSEY, SOUTH (6945)	STARR	1	0	0	0
4	A KELSEY, SOUTH (6950)	STARR	0	0	0	0
4	KELSEY, S. (7315 VKSBG)	STARR	1	0	0	0
4	KELSEY, SOUTH (7444)	STARR	1	1	72,368	291 F
4	KELSEY, SOUTH (7450)	STARR	0	0	0	0
4	P KELSEY, SOUTH (7790 VKSBG)	STARR	4	3	974,358	0 F
4	A KELSEY, SOUTH (7800)	STARR	0	0	0	0
4	KELSEY, SOUTH (8300)	STARR	1	1	108,922	0 F
4	KELSEY, SE. (26-A, II, N.)	BROOKS	0	0	0	0
4	KELSEY, SE. (26-A, V)	STARR	0	0	0	0
4	P KELSEY, S. E. (28-A)	BROOKS	0	0	0	0
4	KELSEY, S.E. (28-B)	BROOKS	1	1	693,735	0 F
4	KELSEY, SE. (29-A)	STARR	0	0	0	0
4	KELSEY, SE (29-A,N)	BROOKS	2	0	1,564	0 F
4	KELSEY,S.E. (29-B)	STARR	1	0	0	0
4	P KELSEY, SE. (29-D)	STARR	0	0	0	0
4	KELSEY, S.E. (29-D,N)	BROOKS	1	1	25,834	0 F
4	KELSEY, SE. (29-D, II, N.)	BROOKS	0	0	0	0
4	P KELSEY, SE. (30-B)	STARR	4	2	237,013	0 F
4	KELSEY, SE. (30-D)	STARR	1	1	192,871	0 F
4	KELSEY, S.E. (30-D,NE)	STARR	1	0	0	0
4	KELSEY, SE. (30-F)	BROOKS	0	0	0	0
4	KELSEY, SE (30-H)	STARR	1	1	133,926	0 F
4	KELSEY, SE. (31-A)	STARR	1	1	22,784	0 F
4	KELSEY, SE (31-A,V,S)	HIDALGO	1	0	0	0
4	KELSEY, SE. (31-D)	BROOKS	0	0	0	0
4	KELSEY, SE. (33-A)	BROOKS	0	0	0	0
4	KELSEY-BASS-DEEP (21, 6400)	BROOKS	0	0	0	0
4	KENNARD (3360)	STARR	2	0	2,574	94
4	KENNARD (3900)	STARR	0	0	0	0
4	KENNARD (4200)	STARR	0	0	0	0
4	KILLAM (2400)	WEBB	0	0	0	0
4	A KING RANCH, W. (MIOCENE 5900)	WILLACY	0	0	0	0
4	A KING RANCH, W. (MIOCENE 6000)	WILLACY	0	0	0	0
4	KINGS INN (FRID)	KLEBERG	0	0	0	0
4	A KINGSVILLE	KLEBERG	0	0	0	0
4	KINGSVILLE (DIETERT -L-)	KLEBERG	0	0	0	0
4	KINGSVILLE (FRID 2618)	KLEBERG	0	0	0	0
4	KINGSVILLE (FRID 6574)	KLEBERG	1	1	105,130	812 F
4	A KINGSVILLE (KINGSVILLE)	KLEBERG	0	0	0	0
4	KINGSVILLE (MIO 2130)	KLEBERG	0	0	0	0
4	KINGSVILLE (2380)	KLEBERG	1	0	0	0
4	KINGSVILLE (2400)	KLEBERG	1	1	9,591	0
4	KINGSVILLE (2700 SEG B-3)	KLEBERG	1	0	0	0
4	A KINGSVILLE (2850)	KLEBERG	1	0	0	0
4	A KINGSVILLE (2900 SEG A)	KLEBERG	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A KINGSVILLE (4260)	KLEBERG	0	0	0	0
4	KINGSVILLE (4700)	KLEBERG	0	0	0	0
4	A KINGSVILLE (5030)	KLEBERG	0	0	0	0
4	P KINGSVILLE (5100)	KLEBERG	0	0	0	0
4	KINGSVILLE (5775)	KLEBERG	0	0	0	0
4	KINGSVILLE (FRID 6350)	KLEBERG	1	0	0	0
4	KINGSVILLE (6500)	KLEBERG	0	0	0	0
4	KINGSVILLE, EAST (3100)	KLEBERG	0	0	0	0
4	KINGSVILLE, EAST (3300)	KLEBERG	0	0	0	0
4	KINGSVILLE, NORTH (6200)	KLEBERG	0	0	0	0
4	KINGSVILLE, SOUTH (6800)	KLEBERG	0	0	0	0
4	KINGSVILLE, SE. (FRID 8130)	KLEBERG	1	0	14,084	89
4	KLEBERG TOWN (FRID 8100)	KLEBERG	0	0	0	0
4	KLEBERG TOWN (VKSBG. 8530)	KLEBERG	0	0	0	0
4	KLUMP (BARNES 6700)	HIDALGO	1	1	60,203	239 F
4	KLUMP (9760)	HIDALGO	0	0	0	0
4	KNOLLE (CHAMBERLAIN 5270)	NUECES	0	0	0	0
4	KNOLLE (3980 FRID)	NUECES	0	0	0	0
4	KNOLLE (4000)	JIM WELLS	0	0	0	0
4	KNOLLE (4100)	NUECES	0	0	0	0
4	KNOLLE (5000)	JIM WELLS	0	0	0	0
4	A KNOLLE (5100 FRID)	JIM WELLS	0	0	0	0
4	P KNOLLE (5100 KOHLER)	NUECES	0	0	0	0
4	KOHLER (COLE)	DUVAL	0	0	0	0
4	KOHLER (COX)	DUVAL	1	0	0	0
4	A KOHLER (MIRANDD)	DUVAL	0	0	0	0
4	P KOHLER (QUEEN CITY)	DUVAL	2	2	93,916	0 F
4	A KOHLER, DEEP	DUVAL	1	0	0	0
4	KOHLER, DEEP (ARGO 2350)	DUVAL	2	1	11,337	0
4	KOHLER, DEEP (COLE MIDDLE)	DUVAL	2	1	12,521	0
4	KOHLER, DEEP (COLE UPPER)	DUVAL	4	1	17,920	0
4	KOHLER, DEEP (GOVERNMENT WELLS)	DUVAL	1	1	7,287	0
4	KOHLER, DEEP (HOCKLEY 1950)	DUVAL	0	0	0	0
4	KOHLER, DEEP (MIRANDD)	DUVAL	0	0	0	0
4	KOHLER, DEEP (PETTUS 2875)	DUVAL	0	0	0	0
4	KOHLER, DEEP (1680)	DUVAL	1	1	4,650	0
4	KOHLER, NORTH (GOVERNMENT WELLS)	DUVAL	1	0	433	0
4	KOHLER, NORTH (MIRANDD)	DUVAL	1	0	0	0
4	KOHLER, NE. (8-57)	DUVAL	1	1	23,231	0 F
4	KOHLER, NE. (COCKFIELD)	DUVAL	0	0	0	0
4	A KOHLER, NE. (MIRANDD #1)	DUVAL	1	1	76,646	0 F
4	P KOHLER, NE. (QUEEN CITY 1ST)	DUVAL	0	0	0	0
4	P KOHLER, NE. (QUEEN CITY 2ND)	DUVAL	0	0	0	0
4	P KOHLER, NE. (QUEEN CITY 4TH)	DUVAL	0	0	0	0
4	KOHLER, NE (QUEEN CITY 6TH)	DUVAL	1	1	169,139	0 F
4	A KOHLER, NE. (Y-11)	DUVAL	1	1	28,432	0 F
4	A KOHLER, NE. (YEGUA 13)	DUVAL	0	0	0	0
4	KOHLER, NE (YEGUA 23)	DUVAL	0	0	0	0
4	KOHLER, NE. (YEGUA 24)	DUVAL	0	0	0	0
4	P KOHLER, NE. (900)	DUVAL	1	0	0	0
4	KOHLER, NE. (970)	DUVAL	0	0	0	0
4	KOHLER, NE. (1300)	DUVAL	0	0	0	0
4	KOOPMAN (HOCKLEY I)	JIM WELLS	0	0	0	0
4	KOOPMAN (HOCKLEY J)	JIM WELLS	0	0	0	0
4	KOOPMAN (HOFFMAN)	JIM WELLS	0	0	0	0
4	KOOPMAN (STILWELL)	JIM WELLS	0	0	0	0
4	KOOPMAN (YEGUA 6900)	JIM WELLS	0	0	0	0
4	KOOPMAN (YEGUA 7300)	JIM WELLS	0	0	0	0
4	KOOPMAN (4700 SAND)	JIM WELLS	0	0	0	0
4	KOOPMAN, W. (YEGUA 7100)	DUVAL	1	0	0	0
4	LA ALAMEDA (FRID 6700)	BROOKS	0	0	0	0
4	LA ALAMEDA (FRID 6800)	BROOKS	0	0	0	0
4	P LA BLANCA (STRAY 13-8)	HIDALGO	0	0	0	0
4	LA BLANCA (6600)	HIDALGO	4	2	212,171	445 F
4	P LA BLANCA (6700 10-A)	HIDALGO	6	3	315,663	762 F
4	LA BLANCA (6800)	HIDALGO	0	0	0	0
4	LA BLANCA (7150)	HIDALGO	6	4	429,922	374 F
4	P LA BLANCA (7310)	HIDALGO	3	2	899,582	8,097 F
4	LA BLANCA (7400 11-A)	HIDALGO	4	2	352,305	1,183 F
4	LA BLANCA (7500 11-B)	HIDALGO	1	0	0	0
4	LA BLANCA (7700 11-C)	HIDALGO	2	1	230,503	1,593
4	P LA BLANCA (7750 12-A)	HIDALGO	3	2	122,729	49 F
4	LA BLANCA (7800 12-C)	HIDALGO	0	0	0	0
4	LA BLANCA (7840 STRAY)	HIDALGO	0	0	0	0
4	LA BLANCA (8000 13-A)	HIDALGO	5	2	646,707	2,483 F
4	LA BLANCA (8100 13-C)	HIDALGO	0	0	0	0
4	LA BLANCA (8450)	HIDALGO	0	0	0	0
4	LA BLANCA (9400)	HIDALGO	3	3	470,756	12,159 F
4	LA BLANCA (9500)	HIDALGO	2	1	29,994	0 F
4	LA BLANCA (10000)	HIDALGO	0	0	0	0
4	LA COMA (9300)	HIDALGO	0	0	0	0
4	LA COPITA (FRID -A- 4800)	STARR	0	0	0	0
4	LA COPITA (FRID -E- 5300)	STARR	0	0	0	0
4	A LA COPITA (FRID -Q-)	STARR	0	0	0	0
4	LA COPITA (FRID 5000)	STARR	0	0	0	0
4	LA COPITA (FRID 5100)	STARR	0	0	0	0
4	LA COPITA (FRID 5500)	STARR	0	0	0	0
4	P LA COPITA (VICKSBURG LOWER)	STARR	8	7	1,353,856	19,050 F
4	LA COPITA (VICKSBURG S)	STARR	1	1	15,234	7 F
4	LA COPITA (VICKSBURG U)	STARR	1	0	1,089	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBLS
4	P LA COPITA (VICKSBURG W)	STARR	6	5	2,019,002	51,804
4	P LA COPITA (VICKSBURG Z, NW)	STARR	3	3	931,361	30,098
4	P LA COPITA (VICKSBURG X)	STARR	2	2	1,516,971	37,065
4	P LA COPITA (VICKSBURG X, SE)	STARR	3	3	164,982	1,372
4	P LA COPITA (VICKSBURG Z)	STARR	8	8	2,222,597	62,613 F
4	P LA COPITA (VICKSBURG Z, SW)	STARR	2	1	27,442	1,112 F
4	LA COPITA (VICKSBURG Z-1)	STARR	0	0	0	0
4	LACOPITA (VICKSBURG Z 2)	STARR	1	1	40,835	540 F
4	LA COPITA (VICKSBURG 7100)	STARR	1	1	412,374	18,316
4	P LA COPITA (VICKSBURG 7450)	STARR	2	2	83,605	291 F
4	A LA COPITA (6400)	STARR	1	1	5,625	11 F
4	P LA COPITA, E. (VICKSBURG, LOWER)	STARR	2	2	125,057	1,369
4	P LA COPITA, E. (VICKSBURG, V)	STARR	2	2	106,959	12,394 F
4	LA COPITA, E. (5260)	STARR	0	0	0	0
4	P LA CRUZ (ESCONDIDO)	WEBB	2	2	19,822	0 F
4	P LA CRUZ (OLMOS)	WEBB	25	15	153,746	0 F
4	LA ENCANTADA (FRID)	BROOKS	0	0	0	0
4	LA ENCANTADA (VICKSBURG)	BROOKS	0	0	0	0
4	LA ENCANTADA (VICKSBURG 8800)	BROOKS	0	0	0	0
4	LA ENCANTADA, E. (I-60)	BROOKS	1	1	97,799	0 F
4	LA ESPERANZO (JACKSON)	WEBB	1	0	0	0
4	LA-FE (FRID 4850)	JIM HOGG	1	0	3,062	0 F
4	LA FE (FRID 5280)	JIM HOGG	1	0	0	0
4	P LA GLORIA (ARGUELLEZ ZONE)	JIM WELLS M	10	3	769,647	0 F
4	A LA GLORIA (ATLEE -A- ZONE)	BROOKS	1	1	91,714	0 F
4	A LA GLORIA (ATLEE -C- ZONE)	JIM WELLS M	0	0	0	0
4	A LA GLORIA (ATLEE -D- ZONE)	JIM WELLS	0	0	0	0
4	P LA GLORIA (ATLEE -F- ZONE)	BROOKS	2	2	365,965	0 F
4	A LA GLORIA (ATLEE -G- ZONE)	JIM WELLS M	1	0	45,856	0 F
4	LA GLORIA (BAUMAN NORTH)	JIM WELLS	2	0	0	0
4	P LA GLORIA (BAUMAN SOUTH)	JIM WELLS M	6	3	392,366	0 F
4	LA GLORIA (BRANSON)	BROOKS	0	0	0	0
4	P LA GLORIA (BROOKS)	JIM WELLS M	9	6	466,705	0 F
4	LA GLORIA (CLAUDIA)	JIM WELLS	1	0	0	0
4	LA GLORIA (CONKLE)	JIM WELLS	0	0	0	0
4	P LA GLORIA (CULPEPPER)	JIM WELLS	9	6	224,679	0 F
4	P LA GLORIA (EARNEST, LD.)	JIM WELLS M	3	3	170,394	0 F
4	LA GLORIA (EL PAISANO)	JIM WELLS	1	1	36,589	0 F
4	LA GLORIA (ELOISE)	JIM WELLS	0	0	0	0
4	LA GLORIA (FRANK)	BROOKS	1	1	100,600	0 F
4	A LA GLORIA (FRANK, BLK. -A-)	BROOKS	0	0	0	0
4	LA GLORIA (HAMMOND SOUTH)	JIM WELLS M	0	0	0	0
4	P LA GLORIA (HELEN)	JIM WELLS	3	3	101,551	704 F
4	P LA GLORIA (HORNSBY -A-)	JIM WELLS M	10	3	908,175	1,048 F
4	LA GLORIA (HORNSBY -A-, N.)	JIM WELLS	0	0	0	0
4	LA GLORIA (HORNSBY -B-)	BROOKS	0	0	0	0
4	A LA GLORIA (HORNSBY -C-)	JIM WELLS M	4	1	306,491	0 F
4	A LA GLORIA (HORNSBY 7550)	BROOKS	0	0	0	0
4	LA GLORIA (JIM WELLS)	JIM WELLS M	2	1	22,591	0 F
4	LA GLORIA (JORDAN)	BROOKS	1	0	102,149	461
4	LA GLORIA (KELSEY 5700)	JIM WELLS	0	0	0	0
4	P LA GLORIA (LA GLORIA)	JIM WELLS M	7	6	851,784	30 F
4	LA GLORIA (LA GLORIA, LOWER)	JIM WELLS	1	0	469	0 F
4	P LA GLORIA (LOHMAN)	BROOKS	2	2	43,934	0 F
4	A LA GLORIA (LOMA BLANCA)	JIM WELLS M	4	2	51,203	2,488 F
4	P LA GLORIA (LOS OLMOS)	JIM WELLS M	6	3	151,330	0 F
4	LA GLORIA (LOVELLA)	BROOKS	1	0	0	0
4	LA GLORIA (MAUN STRAY)	JIM WELLS M	7	0	0	0
4	LA GLORIA (MCGEHEE -A-)	BROOKS	0	0	0	0
4	P LA GLORIA (MYRICK)	BROOKS	0	0	0	0
4	LA GLORIA (O NEIL)	JIM WELLS M	1	1	32,517	0 F
4	P LA GLORIA (PENNA)	JIM WELLS M	3	2	110,615	0 F
4	P LA GLORIA (RILEY)	JIM WELLS M	7	3	324,001	8 F
4	LA GLORIA (ROMONA)	JIM WELLS	1	0	0	0
4	P LA GLORIA (SCOTT)	JIM WELLS M	8	5	241,585	0 F
4	LA GLORIA (SHARP)	JIM WELLS	0	0	0	0
4	LA GLORIA (STDLZE)	JIM WELLS M	1	1	90,633	0 F
4	LA GLORIA (THELMA)	JIM WELLS	0	0	0	0
4	LA GLORIA (20 F)	JIM WELLS	1	1	90,000	0 F
4	LA GLORIA (6690)	JIM WELLS	1	1	11,766	0 F
4	LA GLORIA (6750)	JIM WELLS	0	0	0	0
4	LA GLORIA (6950)	JIM WELLS	0	0	0	0
4	LA GLORIA (7100)	JIM WELLS	0	0	0	0
4	LA GLORIA (7400)	BROOKS	1	0	0	0
4	LA GLORIA (7615)	BROOKS	0	0	0	0
4	P LA GLORIA, E. (HAMMOND)	JIM WELLS	2	2	166,643	0 F
4	A LA GLORIA, N. (ATLEE -E- ZONE)	JIM WELLS	0	0	0	0
4	A LA GLORIA, N. (FALFURRIAS ZONE)	JIM WELLS	0	0	0	0
4	LA GLORIA, N. (FRID 6650)	JIM WELLS	1	0	0	0
4	LA GLORIA, N. (FRID 6900)	JIM WELLS	0	0	0	0
4	LA GLORIA, N. (7100)	JIM WELLS	1	0	0	0
4	A LA GLORIA, S. (ARGUELLEZ ZONE)	BROOKS M	0	0	0	0
4	P LA GLORIA, S. (ATLEE -E- ZONE)	BROOKS M	3	2	364,384	0 F
4	P LA GLORIA, S. (BATOT)	BROOKS	0	0	0	0
4	P LA GLORIA, S. (FALFURRIAS ZONE)	JIM WELLS M	7	2	252,645	0 F
4	LA GLORIA, S. (GILLRING 7900)	BROOKS	1	1	224,391	3,544
4	LA GLORIA, SOUTH (7900)	BROOKS	0	0	0	0
4	LA GRULLA, NW. (1360)	STARR	0	0	0	0
4	LA GRULLA, NW. (2600)	STARR	0	0	0	0
4	LA HUERTA (NEW YEAR)	DUVAL	2	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
4	A LA HUERTA (RAMON, UPPER)	DUVAL	0	0	0	0
4	P LA HUERTA, NW. (NEW YEARS)	DUVAL	2	0	0	0
4	A LA HUERTA, NW. (RAMON)	DUVAL	1	0	0	0
4	LA HUERTA, SOUTH (HOCKLEY, 1ST.)	DUVAL	0	0	0	0
4	LA HUERTA, WEST (DELORES)	DUVAL	0	0	0	0
4	LA HUERTA, WEST (MARSHALL)	DUVAL	0	0	0	0
4	A LA HUERTA, WEST (NEW YEARS)	DUVAL	1	0	0	0
4	P LA JARA (FRID)	HIDALGO	9	6	124,041	357 F
4	LA JARA (PETTUS)	HIDALGO	0	0	0	0
4	LA JARA (9,700)	HIDALGO	0	0	0	0
4	LA JARA (9,900 FRID)	HIDALGO	1	0	0	0
4	LA JARA (9925 FRID)	WILLACY	0	0	0	0
4	LA JARA (9,950 FRID)	HIDALGO	1	0	0	0
4	P LA JARA (10,064 FRID)	HIDALGO	0	0	0	0
4	P LA JARA (10,200)	HIDALGO	0	0	0	0
4	P LA MANGANA (LOBO 6)	WEBB	6	5	1,248,172	4,128 F
4	P LA MANGANA (LOBO 8800)	WEBB	2	1	368,635	1,501
4	LA MANGANA (NAVARRO)	WEBB	1	1	19,043	151
4	LA MESA (WILCOX 2800)	WEBB	1	0	0	0
4	LA MESTENA (FRID 6500)	BROOKS	0	0	0	0
4	LA MOCA RANCH (ESCONDIDO)	WEBB	0	0	0	0
4	P LA MOCA RANCH (OLMOS)	WEBB	8	8	131,093	650 F
4	LA MUJER (JACKSON)	JIM HOGG	1	0	0	0
4	P LA PERLA (WILCOX, LOWER)	ZAPATA	10	10	80,290	0 F
4	LA PERLA (WILCOX, FIRST)	ZAPATA	5	1	13,070	0 F
4	LA PERLA (WILCOX, SECOND)	ZAPATA	0	0	0	0
4	LA PERLA (WILCOX, FOURTH)	ZAPATA	1	1	45,562	0
4	LA PERLA (WILCOX, FIFTH)	ZAPATA	1	1	35,247	68 F
4	LA PERLA (WILCOX, SEVENTH)	ZAPATA	1	0	0	0
4	LA PERLA (WILCOX, ELEVENTH)	ZAPATA	1	1	22,325	193 F
4	LA PERLA (WILCOX 5500)	ZAPATA	0	0	0	0
4	P LA PERLA (WILCOX 6800)	ZAPATA	5	3	101,007	125 F
4	P LA PERLA RANCH (LOBO 8050)	ZAPATA	7	7	4,268,114	434 F
4	P LA PERLA RANCH (LOBO 8600)	ZAPATA	2	2	1,403,889	0
4	P LA PERLA RANCH (LOBO 8800)	ZAPATA	2	2	2,657,350	0
4	LA PERLA RANCH (QUEEN CITY)	ZAPATA	1	0	0	0
4	LA PERLA RANCH (WILCOX 7450)	ZAPATA	1	1	40,575	431
4	P LA PERLA RANCH (WILCOX 8300)	ZAPATA	6	6	2,956,235	1,220
4	P LA PERLA RANCH (LOBO 8400)	ZAPATA	4	4	3,964,710	738
4	P LA PERLA RANCH (LOBO 8950)	ZAPATA	3	2	260,769	0
4	P LA PERLA RANCH (LOBO 9200)	ZAPATA	5	5	1,964,128	65
4	LA PERLA RANCH (6500)	ZAPATA	1	0	0	0
4	LA PERLA RANCH (7850)	ZAPATA	1	1	842,306	750
4	P LA PERLA RANCH (8500)	WEBB	2	2	237,310	0
4	P LA PERLA RANCH (8850)	ZAPATA	3	3	599,719	0
4	LA PERLA RANCH (8900)	ZAPATA	1	1	19,764	0
4	P LA PERLA RANCH (9100)	ZAPATA	3	3	1,064,425	38
4	LA PERLA RANCH (9500)	ZAPATA	1	1	69,208	0
4	LA PERLA RANCH, EAST	ZAPATA	1	1	280,897	0
4	LA QUINTA (9560)	NUECES	0	0	0	0
4	LA QUINTA CHANNEL (FRID I-1)	SAN PATRICIO	0	0	0	0
4	LA QUINTA CHANNEL (FRID I-3)	SAN PATRICIO	0	0	0	0
4	LA QUINTA CHANNEL (FRID I-4)	SAN PATRICIO	0	0	0	0
4	LA REFORMA (A)	STARR	1	1	22,630	0 F
4	LA REFORMA (B)	HIDALGO	0	0	0	0
4	LA REFORMA (B-1)	HIDALGO	0	0	0	0
4	LA REFORMA (C-1)	HIDALGO	0	0	0	0
4	A LA REFORMA (C-2)	STARR	0	0	0	0
4	LA REFORMA (C-3)	STARR	0	0	0	0
4	LA REFORMA (C-5650)	HIDALGO	2	1	17,199	0 F
4	LA REFORMA (D)	HIDALGO	0	0	0	0
4	A LA REFORMA (D-1)	HIDALGO	0	0	0	0
4	LA REFORMA (E)	HIDALGO	0	0	0	0
4	LA REFORMA (E-5500)	HIDALGO	1	1	8,818	12
4	LA REFORMA (E-1)	HIDALGO	0	0	0	0
4	LA REFORMA (F)	STARR	0	0	0	0
4	LA REFORMA (F-STRAY)	STARR	0	0	0	0
4	LA REFORMA (FRID 6200)	HIDALGO	1	0	0	0
4	LA REFORMA (G-1)	HIDALGO	0	0	0	0
4	LA REFORMA (G-4)	HIDALGO	1	0	7,017	127
4	LA REFORMA (H)	STARR	1	1	2,382	0 F
4	LA REFORMA (I)	HIDALGO	3	1	42,823	0 F
4	LA REFORMA (K)	HIDALGO	0	0	0	0
4	LA REFORMA (L)	HIDALGO	0	0	0	0
4	LA REFORMA (L-1)	STARR	0	0	0	0
4	LA REFORMA (LOPEZ)	STARR	0	0	0	0
4	LA REFORMA (N)	STARR	0	0	0	0
4	LA REFORMA (P)	STARR	0	0	0	0
4	LA REFORMA (O)	STARR	1	1	39,219	0 F
4	P LA REFORMA (R)	STARR	7	5	213,134	0 F
4	LA REFORMA (S)	STARR	1	0	0	0
4	LA REFORMA (T)	STARR	2	1	1,026	0 F
4	LA REFORMA (U)	STARR	1	0	0	0
4	LA REFORMA (Z SAND)	STARR	0	0	0	0
4	LA REFORMA (4700)	STARR	0	0	0	0
4	LA REFORMA (5300 STRAY)	STARR	0	0	0	0
4	LA REFORMA (5500 STRAY)	STARR	0	0	0	0
4	LA REFORMA (5750)	STARR	0	0	0	0
4	P LA REFORMA (5800 SD.)	STARR	2	0	0	0
4	LA REFORMA (6800)	HIDALGO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
4	LA REFORMA (7000)	STARR	1	0	0	0
4	LA REFORMA (7100 VICKSBURG)	STARR	0	0	0	0
4	LA REFORMA (7450)	HIDALGO	0	0	0	0
4	LA REFORMA (7610 VICKSBURG)	STARR	1	1	83,021	344
4	LA REFORMA (7670 VICKSBURG)	STARR	1	0	0	0
4	LA REFORMA (7990 VICKSBURG)	STARR	0	0	0	0
4	LA REFORMA (7990 VIKSBG, SEG B)	STARR	0	0	0	0
4	LA REFORMA (8650)	STARR	0	0	0	0
4	LA REFORMA (8700 RINCON)	STARR	1	0	32,350	406 F
4	LA REFORMA (8900)	STARR	0	0	0	0
4	LA REFORMA, E. (FRIO D-1)	HIDALGO	0	0	0	0
4	LA REFORMA, E. (FRIO E SAND)	HIDALGO	1	0	0	0
4	LA REFORMA, E. (FRIO 6750)	HIDALGO	1	0	3,442	2
4	LA REFORMA, E. (7000)	HIDALGO	1	1	7,067	83
4	LA REFORMA, NW. (VKS8G. 5800)	STARR	0	0	0	0
4	LA REFORMA, NW. (VKS8G. 7600)	STARR	0	0	0	0
4	LA REFORMA, NW. (VKS8G. 8250)	STARR	0	0	0	0
4	LA REFORMA, SOUTH (5500)	STARR	0	0	0	0
4	LA REFORMA, SOUTH (5950)	STARR	1	1	13,415	0
4	LA REFORMA, W. (5600)	STARR	1	0	0	0
4	P LA REFORMA, W. (5375)	STARR	1	0	0	0
4	LA REFORMA, W. (5540)	STARR	1	1	43,772	660
4	LA REFORMA, W. (5580)	STARR	0	0	0	0
4	LA REFORMA W. (5625)	STARR	0	0	0	0
4	LA REFORMA, W. (5800)	STARR	2	1	11,195	191
4	LA REFORMA, W. (5900)	STARR	2	1	41,570	2,081
4	LA REFORMA, W. (5920)	STARR	0	0	0	0
4	LA REFORMA, W. (6250)	STARR	1	0	1,823	5 F
4	P LA ROSITA (L080)	WEBB	15	11	1,864,549	3,387 F
4	P LA ROSITA (L080 10800)	WEBB	2	2	2,030,230	26
4	LA ROSITA (9600)	WEBB	1	1	66,587	413
4	LA ROSITA (9900)	WEBB	3	1	62,308	0
4	P LA ROSITA (11600)	WEBB	2	2	252,691	0
4	LA RUCIA (VICKSBURG, LD. Q)	HIDALGO	0	0	0	0
4	A LA SAL VIEJA	WILLACY	0	0	0	0
4	LA SAL VIEJA (FRIO 10700)	WILLACY	2	1	81,678	885 F
4	P LA SAL VIEJA (FRIO 10800)	WILLACY	2	2	277,918	11,508
4	LA SAL VIEJA (FRIO 10950)	WILLACY	1	0	24,383	547
4	LA SAL VIEJA (FRIO 11100)	WILLACY	1	1	37,454	517 F
4	P LA SAL VIEJA (FRIO 11360)	WILLACY	4	2	263,834	1,885 F
4	LA SAL VIEJA (NUEVO)	HIDALGO	1	1	22,457	1,981
4	LA SAL VIEJA (388G)	WILLACY	0	0	0	0
4	P LA SAL VIEJA (1 7688-7827)	WILLACY	0	0	0	0
4	P LA SAL VIEJA (2 7827-8240)	WILLACY	0	0	0	0
4	P LA SAL VIEJA (3 8350-8466)	WILLACY	0	0	0	0
4	P LA SAL VIEJA (4)	WILLACY	0	0	0	0
4	P LA SAL VIEJA (5)	WILLACY	2	0	0	0
4	LA SAL VIEJA (6 8774-9165)	WILLACY	1	1	38,875	1,120 F
4	LA SAL VIEJA (7)	WILLACY	1	1	25,772	128 F
4	P LA SAL VIEJA (8 9680-9935)	WILLACY	8	6	1,076,762	10,987 F
4	P LA SAL VIEJA (9 9935-10000)	WILLACY	0	0	0	0
4	P LA SARA (NO. 3)	WILLACY	0	0	0	0
4	LA SARA (NO. 6-A)	WILLACY	0	0	0	0
4	P LA SARA (NO. 10-A SAND)	WILLACY	2	2	145,496	93 F
4	LA SARA (#13 SAND)	WILLACY	1	0	41,666	156
4	A LA SARA (NO. 14)	WILLACY	0	0	0	0
4	LA SARA (NO. 33-A SAND)	WILLACY	1	0	2,100	0
4	P LA SARA (NO. 35)	WILLACY	0	0	0	0
4	A LA SARA (3850)	WILLACY	0	0	0	0
4	LA SARA (4300)	WILLACY	0	0	0	0
4	LA SARA (5500)	WILLACY	1	1	13,277	126
4	LA SARA (6250)	WILLACY	0	0	0	0
4	LA SARA (7177)	WILLACY	1	1	4,809	77
4	LA SARA, E. (7940)	WILLACY	0	0	0	0
4	LA SARA, E. (8200)	WILLACY	0	0	0	0
4	LA SARA, E. (8430)	WILLACY	0	0	0	0
4	LA SARA, E. (8500)	WILLACY	0	0	0	0
4	LA SARA, N. (JONES SD)	WILLACY	1	1	71,140	0
4	LA SARA, N. (NO. 40-A)	WILLACY	1	0	0	0
4	LA SARA, N. (NO. 52-A SD.)	WILLACY	0	0	0	0
4	LA SARA, N. (7400)	WILLACY	0	0	0	0
4	LA SARA, NE (6675)	WILLACY	1	1	1,256	11
4	LA SARA, NE (7200)	WILLACY	0	0	0	0
4	LA SARA, NE (7400)	WILLACY	1	0	0	0
4	LA SARA, NE. (7420)	WILLACY	0	0	0	0
4	LA SARA, NE (7500)	WILLACY	0	0	0	0
4	LA SARA, NE. (7550)	WILLACY	0	0	0	0
4	LA SARA, NE. (7590)	WILLACY	2	1	1,338	10 F
4	LA SARA NE (8080)	WILLACY	1	0	0	0
4	A LA SARA, NW. (3000)	WILLACY	0	0	0	0
4	LA SARA, NW. (3600)	WILLACY	0	0	0	0
4	P LA SARA, NW. (4150 MIOCENE)	WILLACY	0	0	0	0
4	LA SARA, S. (2400)	WILLACY	0	0	0	0
4	LA UNION (FRIO)	STARR	0	0	0	0
4	LA VELLA (2800)	SAN PATRICIO	0	0	0	0
4	LA VENADA (HERBST III)	DUVAL	0	0	0	0
4	LA VENADA (WEATHERBY)	DUVAL	1	1	225,254	6,651
4	A LABBE	DUVAL	2	0	9,111	0 F
4	LABBE (CHERNOSKY)	DUVAL	1	0	0	0
4	LABBE (COLE 2000)	DUVAL	3	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
4	A LABBE (GOVT. WELLS)	DUVAL	0	0	0	0
4	LABBE (HOCKLEY)	DUVAL	2	0	96	0
4	LABBE (HOCKLEY, LOWER)	DUVAL	1	0	0	0
4	LABBE (HOCKLEY, UP.)	DUVAL	3	0	0	0
4	A LABBE (LOMA NOVIA 1)	DUVAL	1	0	0	0
4	LABBE (PETTUS)	DUVAL	1	0	0	0
4	LABBE (1400)	DUVAL	2	0	0	0
4	LABBE (1600)	DUVAL	3	0	0	0
4	LABBE (1860)	DUVAL	3	1	3,931	0
4	LABBE (1890)	DUVAL	3	1	3,866	0
4	LABBE (1900)	DUVAL	8	1	47,110	0
4	P LABBE (2360)	DUVAL	4	2	37,654	0
4	LABBE (2500)	DUVAL	7	1	12,756	0
4	A LABBE (2600)	DUVAL	1	1	949	0
4	P LABBE (2650)	DUVAL	1	0	0	0
4	LABBE (2800)	DUVAL	2	0	0	0
4	P LABBE(2900)	DUVAL	0	0	0	0
4	P LABBE (3350)	DUVAL	3	3	229,296	0
4	LABBE, S. (WILCOX, UP.)	DUVAL	1	0	0	0
4	LABBE, W. (COLE 2000)	DUVAL	3	0	761	0
4	LABBE W. (1600)	DUVAL	1	1	43,196	0
4	P LACAL (C-8 SEG C)	WILLACY	0	0	0	0
4	LACAL (C-11)	WILLACY	1	1	278,739	1,711
4	P LACAL (D-2)	WILLACY	0	0	0	0
4	P LACAL (D-3 SEG D)	WILLACY	0	0	0	0
4	LACAL (D-4)	WILLACY	1	1	22,215	98 F
4	P LACAL (D-5 SEG D)	WILLACY	0	0	0	0
4	P LACAL (D-9-E 3)	WILLACY	0	0	0	0
4	LACAL (E-10)	WILLACY	1	1	44,925	276 F
4	LACAL (E-12)	WILLACY	1	0	0	0
4	P LACAL (FRID C-1, FLT SEG B)	WILLACY	1	0	0	0
4	P LACAL (FRID C-2, FLT SEG D)	WILLACY	1	0	0	0
4	P LACAL (FRID C-4 FLT SEG B)	WILLACY	0	0	0	0
4	LACAL (FRID C-4 FLT SEG C)	WILLACY	1	0	417	0 F
4	LACAL (FRID C-4 FLT SEG D)	WILLACY	1	0	0	0
4	LACAL (FRID C-5)	WILLACY	1	1	135,752	748 F
4	LACAL (FRID C-6)	WILLACY	1	1	75,844	150
4	P LACAL (FRID C-6 FLT SEG C)	WILLACY	0	0	0	0
4	LACAL (FRID D-1, FLT SEG B)	WILLACY	1	0	541	0 F
4	P LACAL (FRID D-2 FLT SEG B)	WILLACY	0	0	0	0
4	P LACAL (FRID D-5)	WILLACY	0	0	0	0
4	P LACAL (FRID E-4)	WILLACY	0	0	0	0
4	P LACAL (FRID E-6 FLT SEG C)	WILLACY	1	0	0	0
4	P LACY (A 7100)	HIDALGO	6	5	229,227	0 F
4	P LACY (B 7200)	HIDALGO	3	3	129,518	0 F
4	P LACY (C 7250)	HIDALGO	0	0	0	0
4	LACY (D 7300)	HIDALGO	2	1	13,257	0 F
4	P LACY (E 7400)	HIDALGO	0	0	0	0
4	P LACY (FRID -M-)	HIDALGO	0	0	0	0
4	LACY (FRID -R-)	HIDALGO	0	0	0	0
4	P LACY (FRID 8700)	HIDALGO	0	0	0	0
4	A LACY (J-2)	HIDALGO	2	1	34,715	239
4	P LACY (K 6970)	HIDALGO	0	0	0	0
4	LAGARTO PASTURE (4770)	JIM WELLS	0	0	0	0
4	A LAGARTO PASTURE (5400)	JIM WELLS	0	0	0	0
4	LAGARTO PASTURE (5450)	JIM WELLS	0	0	0	0
4	LAGUNA LARGA (B-1 E)	KLEBERG	0	0	0	0
4	LAGUNA LARGA (B-1 II)	KLEBERG	6	0	0	0
4	LAGUNA LARGA (B-1 III)	KLEBERG	10	4	2,181,641	0 F
4	LAGUNA LARGA (B-1 IV)	KLEBERG	17	11	10,114,506	0 F
4	LAGUNA LARGA (C-1, III)	NUECES	6	1	216,664	0 F
4	LAGUNA LARGA (C-1, IV)	KLEBERG	14	4	2,492,416	0 F
4	LAGUNA LARGA (E-1)	KLEBERG	0	0	0	0
4	LAGUNA LARGA (E-1-III)	NUECES	1	0	0	0
4	LAGUNA LARGA (E-1-IV)	KLEBERG	2	0	0	0
4	LAGUNA LARGA (F-1)	KLEBERG	0	0	0	0
4	LAGUNA LARGA (FRID 6500)	KLEBERG	0	0	0	0
4	LAGUNA LARGA (K-3)	KLEBERG	1	1	743,858	0 F
4	LAGUNA LARGA (L-1)	NUECES	0	0	0	0
4	LAGUNA LARGA (L-1, N)	NUECES	1	0	0	0
4	LAGUNA LARGA (MARG. FMTR. D-1)	KLEBERG	0	0	0	0
4	LAGUNA LARGA (M-1)	NUECES	1	0	636,776	0 F
4	LAGUNA LARGA (M-3)	NUECES	1	1	118,200	0 F
4	LAGUNA LARGA (M-6)	NUECES	0	0	0	0
4	LAGUNA LARGA (O-4)	NUECES	1	0	21,592	0 F
4	LAGUNA LARGA (O-6)	KLEBERG	1	0	0	0
4	LAGUNA LARGA (O-8)	NUECES	0	0	0	0
4	LAGUNA LARGA (O-8, N)	NUECES	1	0	0	0
4	LAGUNA LARGA (P-1)	KLEBERG	0	0	0	0
4	LAGUNA LARGA (P-6)	KLEBERG	0	0	0	0
4	LAGUNA MADRE (9400)	KENEDY	0	0	0	0
4	LAKE CASA BLANCA (CLARK)	WEBB	1	1	103,772	199
4	LAKE CASA BLANCA (HIRSCH, LOWER)	WEBB	1	1	21,913	0
4	LAKE CASA BLANCA (LOBD)	WEBB	1	1	59,336	120
4	LAKE CASA BLANCA (O'KEEFE)	WEBB	2	1	14,856	67
4	LAKE CASA BLANCA, SE. (LOBD)	WEBB	1	1	57,476	654
4	LAMAR (B-1)	ARANSAS	0	0	0	0
4	LAMAR (B-6)	ARANSAS	0	0	0	0
4	A LAMAR (D-1 SOUTH)	ARANSAS	0	0	0	0
4	LAMAR (F-10)	ARANSAS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
4	LAMAR (FB-A, B-1)	ARANSAS	0	0	0	0
4	LAMAR (FB-B, B-6)	ARANSAS	0	0	0	0
4	LAMAR (FB-B, C-1)	ARANSAS	0	0	0	0
4	LANDA (8)	HIDALGO	0	0	0	0
4	LANDA (LANDA FIRST)	HIDALGO	1	1	30,788	95
4	P LANDA (7200)	HIDALGO	0	0	0	0
4	LANDA (7250)	HIDALGO	0	0	0	0
4	LANDA (7400)	HIDALGO	0	0	0	0
4	LANDA (8000)	HIDALGO	0	0	0	0
4	LANDA (8250)	HIDALGO	0	0	0	0
4	LANDA (8400)	HIDALGO	0	0	0	0
4	P LAREDO (LOB0)	WEBB	M 205	159	35,729,075	198,800 F
4	P LAREDO (NAVARRO)	WEBB	17	14	1,066,534	83R
4	LAREDO (5400)	WEBB	1	0	6,451	0
4	LAREDO (5650)	WEBB	1	1	19,737	174
4	P LAREDO (5680)	WEBB	2	2	46,351	136 F
4	P LAREDO (7900)	WEBB	2	2	35,217	463 F
4	P LAREDO (8080)	WEBB	2	2	209,621	1,027 F
4	P LAREDO, N. (WILCOX)	WEBB	3	2	121,005	0
4	A LAREDO, S. (QUEEN CITY)	WEBB	8	1	1,964	0
4	LAREDO, S. (QUEEN CITY, EAST)	WEBB	0	0	0	0
4	LAREDO, S. (WILCOX 4950)	WEBB	0	0	0	0
4	LAREDO, S. (WILCOX 5500)	WEBB	M 3	0	0	0
4	LAREDO, S. (WILCOX 5750)	WEBB	1	0	0	0
4	LAREDO, S. (WILCOX 6250)	WEBB	0	0	0	0
4	LAREDO, S. (WILCOX 6800)	WEBB	0	0	0	0
4	LAREDO, S. (WILCOX 7000)	WEBB	0	0	0	0
4	LAREDO, S. (WILCOX 7100)	WEBB	0	0	0	0
4	LAREDO, S. (WILCOX 7250)	WEBB	0	0	0	0
4	LAS ANIMAS-LEFEVRE, N. (COLE)	WEBB	3	0	4,453	0
4	LAS COMAS (ROSENBERG)	JIM HOGG	1	1	19,596	0
4	LAS COMITAS (HOCKLEY J-2)	STARR	0	0	0	0
4	P LAS HITAS (WILCOX)	WEBB	5	3	595,229	1,931 F
4	LAS LOMAS (WILCOX 5500)	ZAPATA	1	0	8	0
4	P LAS LOMAS (WILCOX 7800)	ZAPATA	5	0	27,747	86 F
4	LAS OVEJAS (YEGUA)	ZAPATA	0	0	0	0
4	LAS OVEJAS (800)	ZAPATA	0	0	0	0
4	LAS OVEJAS (1300)	ZAPATA	0	0	0	0
4	P LAS OVEJAS (LOB0)	ZAPATA	5	4	824,115	293 F
4	LAS OVEJAS (LOB0 1)	ZAPATA	1	1	99,193	31 F
4	P LAS OVEJAS (LOB0 6)	ZAPATA	9	8	2,056,506	964 F
4	P LAS OVEJAS (UPPER WILCOX)	ZAPATA	2	2	218,865	83 F
4	LAS OVEJAS (WILCOX 8400)	ZAPATA	1	0	139,690	367
4	P LAS OVEJAS (WILCOX 9100)	ZAPATA	3	0	138,429	59 F
4	P LAS OVEJAS (WILCOX 9550)	ZAPATA	4	2	153,807	1,540 F
4	LAS OVEJAS (WILCOX 9800)	ZAPATA	1	0	256,132	0 F
4	LAS OVEJAS, SW (LOB0)	ZAPATA	1	0	171,191	0
4	LAS OVEJAS, S. (LOB0 6)	ZAPATA	1	1	119,361	0
4	P LAS OVEJAS, W. (LOB0)	ZAPATA	2	1	223,523	0 F
4	LAS OVEJAS, W. (8400)	ZAPATA	1	0	149,087	56 F
4	LAS PINTAS (HIRSCH SD.)	WEBB	2	1	14,886	19
4	LAS PINTAS (WILCOX 7100)	WEBB	3	3	44,144	164 F
4	LAS TANGUES (COLE)	ZAPATA	2	0	0	0
4	P LAS TIENDAS (OLMDS)	WEBB	84	61	1,313,045	1,457 F
4	P LAS TIENDAS (WILCOX)	WEBB	21	19	344,810	0
4	LAS TIENDAS (WILCOX 2600)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 2700)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 2800)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 3000)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 3050)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 3100)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 3250)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 3450)	WEBB	0	0	0	0
4	LAS TIENDAS (WILCOX 3500)	WEBB	0	0	0	0
4	LAS TIENDAS, E. (EDWARDS)	WEBB	1	1	78,481	0
4	P LAS TIENDAS, E. (OLMDS)	WEBB	29	27	376,051	0 F
4	LAS TIENDAS, NORTH (OLMDS)	WEBB	7	0	3,077	4 F
4	LAS VIVORITAS (BRUNI 5800)	JIM HOGG	1	0	0	0
4	LAS VIVORITAS (MCLEAN 6030)	JIM HOGG	0	0	0	0
4	A LAS VIVORITAS (PETTUS 4800)	JIM HOGG	1	1	31,606	1,107
4	LAS VIVORITAS (PETTUS 4900)	JIM HOGG	1	0	11,809	135
4	LAS VIVORITAS (YEGUA 5100)	JIM HOGG	1	1	6,416	79
4	A LAUREL (ROSENBERG)	WEBB	0	0	0	0
4	LAUREL (WILCOX 7966)	WEBB	1	0	0	0
4	LAUREL (975)	WEBB	0	0	0	0
4	LAUREL (1840)	WEBB	1	1	15,113	0
4	LAUREL (1950)	WEBB	1	1	21,611	0
4	LAUREL, N. (FRID 1400)	WEBB	2	2	12,526	0
4	LAUREL, N. (1250)	WEBB	1	1	9,790	0
4	LAUREL, N. (1700)	WEBB	3	2	15,076	0
4	LAUREL, N. (2000)	WEBB	1	1	14,499	0
4	LAUREL, N. (2550)	WEBB	1	0	0	0
4	LAUREL, N. (2700)	WEBB	2	2	22,551	20
4	LAURO GARZA (WILCOX)	ZAPATA	0	0	0	0
4	LAURO GARZA (WILCOX, LD. 11,500)	ZAPATA	0	0	0	0
4	LAURO GARZA (WILCOX, LD. 12500)	ZAPATA	0	0	0	0
4	LEAL (THIRD MIRANDO)	WEBB	1	0	11,188	82
4	LEAL (FIFTH MIRANDO)	WEBB	1	0	2,608	0
4	LEAL (FRID 2000)	WEBB	0	0	0	0
4	P LEAL (MIOCENE 2200)	DUVAL	2	2	40,167	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

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4	LEAL (YEGUA)	WEBB	0	0	0	0
4	P LECHENGER (8850)	WEBB	2	2	104,664	2,238
4	LEEDY (WILCOX B)	DUVAL	1	0	0	0
4	LEIGHTON (VICKSBURG 9160)	BROOKS	1	0	0	0
4	LEONARDO (WILCOX)	ZAPATA	1	1	3,682	0
4	LEYENDECKER (4800)	WEBB	0	0	0	0
4	P LILIA (WILCOX)	WEBB	5	5	323,654	1,580
4	LILIA (WILCOX 8700)	WEBB	1	1	828	30
4	LINCOLN (LOBO III 8191)	WEBB	1	1	9,944	0 F
4	P LINCOLN (LOBO VI 7950)	WEBB	2	2	81,736	470 F
4	LINCOLN (LOBO VI 8730)	WEBB	0	0	0	0
4	LINCOLN (WILLIAMSON-7480)	WEBB	1	1	22,829	114 F
4	LIPS RANCH (VICKSBURG)	HIDALGO	1	1	105,325	528
4	LIPS RANCH, NORTH (VICKSBURG)	BROOKS	1	1	4,937	7
4	LITTLE ROSE (5100)	JIM WELLS	0	0	0	0
4	A LITTLE ROSE, SOUTH (BIERSTADT)	JIM WELLS	0	0	0	0
4	LITTLE ROSE, SOUTH (4400)	JIM WELLS	1	0	0	0
4	LIZ (LOBO 6)	WEBB	1	1	202,975	863
4	LIZ (8100)	WEBB	1	1	121,915	1,486
4	LIZ (8150)	WEBB	1	1	6,610	47
4	LIZ (8200)	WEBB	0	0	0	0
4	LIZ (8400)	WEBB	0	0	0	0
4	P LIZ (8700)	WEBB	2	2	36,760	74
4	LIZ (8800)	WEBB	1	0	0	0
4	LIZ (8840)	WEBB	1	1	14,589	5
4	P LIZ (9200)	WEBB	2	2	126,592	7
4	LIZ, EAST (9100)	WEBB	1	1	32,192	6
4	LIZ, EAST (9600)	WEBB	1	0	2,435	0
4	LIZ, EAST (9370)	WEBB	1	0	0	0
4	LOBO (D-57)	KLEBERG	0	0	0	0
4	LOBO, SE. (E-55)	KLEBERG	1	0	19,419	0 F
4	LOBO, W. (H-08)	KLEBERG	0	0	0	0
4	A LOCKHART	STARR	0	0	0	0
4	A LOCKHART (COCKFIELD #2)	STARR	2	1	29,349	0
4	A LOCKHART (COCKFIELD 4, FB A)	STARR	1	1	18,833	373
4	LOCKHART (COCKFIELD 4, UP)	STARR	0	0	0	0
4	A LOCKHART (COCKFIELD 7)	STARR	0	0	0	0
4	LOCKHART (GUERRA, UPPER)	STARR	0	0	0	0
4	LOCKHART (JONES SAND)	STARR	1	0	0	0
4	LOCKHART (PETTUS, GAS)	STARR	3	1	49,494	0
4	LOCKHART (PETTUS, LD.)	STARR	0	0	0	0
4	LOCKHART (YEGUA F SEG. 4)	STARR	1	1	34,442	0 F
4	A LOCKHART (YEGUA 4050, E.)	STARR	0	0	0	0
4	P LOCKHART (YEGUA 4500)	STARR	0	0	0	0
4	LOCKHART (1750)	STARR	0	0	0	0
4	LOCKHART (1800)	STARR	1	0	0	0
4	LOCKHART (1810)	STARR	0	0	0	0
4	LOCKHART (2450)	STARR	0	0	0	0
4	P LOCKHART (2700)	STARR	1	0	0	0
4	LOCKHART (3170)	STARR	0	0	0	0
4	P LOCKHART (3500)	STARR	1	0	0	0
4	P LOCKHART (3700)	STARR	2	0	0	0
4	LOCKHART (3900)	STARR	0	0	0	0
4	LOCKHART (4000)	STARR	2	1	31,409	0
4	LOCKHART (4400, W)	STARR	0	0	0	0
4	LOCKHART, SE. (HOCKLEY 2850)	STARR	0	0	0	0
4	LOCKHART, SE. (YEGUA 4400)	STARR	1	0	0	0
4	A LOCKHART, SE. (YEGUA 4400 N.)	STARR	0	0	0	0
4	P LOCO (LOBO)	WEBB	2	2	87,935	2,415 F
4	LOHMAN DEEP (B SD)	JIM WELLS	1	1	14,713	0 F
4	LOMA BLANCA (FRID 6750)	BROOKS	0	0	0	0
4	LOMA BLANCA (FRID 6970)	BROOKS	0	0	0	0
4	LOMA BLANCA (FRID 7040)	BROOKS	0	0	0	0
4	LOMA BLANCA (FRID 7300)	BROOKS	1	0	0	0
4	LOMA BLANCA (FRID 7320)	BROOKS	0	0	0	0
4	LOMA BLANCA (FRID 7400)	BROOKS	0	0	0	0
4	A LOMA BLANCA (FRID 7820)	BROOKS	1	0	0	0
4	P LOMA BLANCA (9000)	BROOKS	6	4	1,152,446	8,743 F
4	LOMA BLANCA (9400)	BROOKS	0	0	0	0
4	LOMA BLANCA (10000)	BROOKS	1	1	14,459	94 F
4	LOMA BLANCA, NORTH (6500)	BROOKS	0	0	0	0
4	A LOMA BLANCA, NORTH (6800)	BROOKS	0	0	0	0
4	LOMA BLANCA NORTH (7300)	BROOKS	1	1	92,817	884
4	LOMA NOVIA (1100)	DUVAL	1	0	0	0
4	LOMA NOVIA (2850)	DUVAL	0	0	0	0
4	LOMA NOVIA, E. (1450)	DUVAL	0	0	0	0
4	LOMA NOVIA, E. (2600)	DUVAL	0	0	0	0
4	LOMA NOVIA, NORTH (GOVT. WELLS)	DUVAL	2	0	0	0
4	LOMA NOVIA, NORTH (QUEEN CITY)	DUVAL	1	1	210,834	3,851
4	LOMA NOVIA, NE. (FRID 1060)	DUVAL	1	0	0	0
4	P LOMA NOVIA, NE. (QUEEN CITY)	DUVAL	2	0	0	0
4	P LOMA NOVIA, NE. (WILCOX)	DUVAL	3	2	109,256	1,233
4	LOMA NOVIA, NE (WILCOX MACKHANK)	DUVAL	1	1	36,301	693
4	LOMA NOVIA, NE. (WILCOX SEG B)	DUVAL	0	0	0	0
4	LOMA NOVIA NE (WILCOX 8400)	DUVAL	0	0	0	0
4	LOMA NOVIA, NE. (6300)	DUVAL	1	1	72,231	827
4	LONDON, DEEP (LEHMAN GAS)	NUECES	0	0	0	0
4	LONDON, DEEP (TAYLOR FLT BLK B)	NUECES	0	0	0	0
4	LONDON, DEEP (TAYLOR 9710)	NUECES	0	0	0	0
4	LONDON, DEEP (4950)	NUECES	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	LONDON, DEEP (9650)	NUECES	0	0	0	0
4	LONDON, SE. (MIOCENE 3500)	NUECES	1	0	5,408	0
4	LONDON, SW. (4750)	NUECES	0	0	0	0
4	A LONDON, SW. (4900)	NUECES	1	1	10,887	0
4	LONDON GIN (4680)	NUECES	0	0	0	0
4	P LONDON GIN (4800)	NUECES	1	0	0	0
4	LONGHORN (COLE WALSTED, UPPER)	DUVAL	0	0	0	0
4	A LONGHORN (HOCKLEY)	DUVAL	0	0	0	0
4	LONGHORN, MIDDLE (5800)	DUVAL	1	1	22	0
4	A LONGHORN, SOUTH (4200)	DUVAL	4	0	0	0
4	LONGHORN, SOUTH (6175 SAND)	DUVAL	0	0	0	0
4	LONGHORN, SOUTH (6400)	DUVAL	1	0	0	0
4	LONGHORN, WEST (COLE 3900)	DUVAL	1	0	0	0
4	LONGHORN, WEST (3700)	DUVAL	2	1	9,580	8
4	P LOPEND (QUEEN CITY H 1)	ZAPATA	3	2	80,845	0
4	P LOPEND (QUEEN CITY UPPER)	ZAPATA	17	14	397,530	0
4	LOPEND (QUEEN CITY 2700)	ZAPATA	2	1	26,530	0
4	P LOPEND (QUEEN CITY 3450)	ZAPATA	3	2	77,540	0
4	P LOPEND (REKLAW B)	ZAPATA	2	2	49,386	0
4	LOPEND (WILCOX)	ZAPATA	0	0	0	0
4	P LOPEND (WILCOX E)	ZAPATA	5	3	232,357	0
4	LOPEND (WILCOX F)	ZAPATA	1	0	0	0
4	LOPEND (WILCOX G)	ZAPATA	2	1	13,922	0
4	LOPEND (WILCOX 7,300)	ZAPATA	0	0	0	0
4	LOPEND, (WILCOX 7350)	ZAPATA	1	1	6,211	159
4	LOPEND (WILCOX 7,900)	ZAPATA	0	0	0	0
4	LOPEND (WILCOX 8,000)	ZAPATA	1	0	0	0
4	LOPEND (WILCOX 8,500)	ZAPATA	2	0	0	0
4	LOPEND (WILCOX 9,600)	ZAPATA	2	1	103,587	0
4	LOPEND (WILCOX 10,100)	ZAPATA	0	0	0	0
4	P LOPEND (450)	ZAPATA	11	8	255,615	0
4	LOPEND (650)	ZAPATA	2	1	30,578	0
4	P LOPEND (1400)	ZAPATA	2	2	62,017	0
4	LOPEND (1500)	ZAPATA	0	0	0	0
4	LOPEND (2,300)	ZAPATA	0	0	0	0
4	LOPEND (3,000)	ZAPATA	1	1	120,410	0
4	LOPEND (3200)	ZAPATA	1	1	16,010	0
4	LOPEND (9,100)	ZAPATA	0	0	0	0
4	LOPEND (10,100)	ZAPATA	1	0	0	0
4	LOPEND, NE (WILCOX LOWER)	ZAPATA	0	0	0	0
4	LOPEND, NE (WILCOX UPPER)	ZAPATA	0	0	0	0
4	LOPEND, N. E. (WILCOX 7370)	ZAPATA	1	1	11,475	36 F
4	LOPEND, NE. (WILCOX 7400)	ZAPATA	0	0	0	0
4	LOPEND, NE (WILCOX 7650)	ZAPATA	1	1	157,343	531 F
4	LOPEND, NE. (9225)	ZAPATA	0	0	0	0
4	P LOPEND, SW (WILCOX 7380)	ZAPATA	7	4	618,059	5,614 F
4	LOPEZ (WILCOX)	WEBB	1	1	131,228	903
4	P LOPEZ (3780)	WEBB	0	0	0	0
4	P LOPEZ (4180)	WEBB	0	0	0	0
4	LOPEZ, NORTH (COLE)	DUVAL	5	3	37,192	0
4	LOPEZ, NORTH (SECOND COLE)	DUVAL	1	0	0	0
4	A LOPEZ, NORTH (LOPEZ)	DUVAL	1	0	0	0
4	P LOPEZ, NW (WILCOX)	DUVAL	2	2	98,764	1,145
4	LOPEZ, NW (1470 JACKSON)	DUVAL	1	0	2,584	0
4	LOPEZ, WEST (QUEEN CITY)	WEBB	2	0	0	0
4	LOPEZ, WEST (QUEEN CITY, LOWER)	WEBB	0	0	0	0
4	LOPEZ, WEST (QUEEN CITY, UPPER)	WEBB	1	1	78,827	492
4	P LOPEZ, WEST (500)	WEBB	0	0	0	0
4	P LOPEZ RANCH (VKS86 F1)	BROOKS	2	2	1,263,531	38,789
4	LOPEZ RANCH (VKS86 F2)	BROOKS	1	1	224,976	17,498
4	LOPEZ RANCH (VKS86 P 1)	BROOKS	1	0	0	0
4	P LOPEZ RANCH (VKS86 10900)	BROOKS	3	3	474,417	24,665
4	P LOPEZ RANCH (VKS86 10900 S)	BROOKS	4	2	364,741	12,441
4	LOPEZ RANCH (VKS86 11400)	BROOKS	2	1	413,189	18,246
4	P LOPEZ RANCH (VKS86 12250)	BROOKS	5	2	75,797	7,087 F
4	P LOPEZ RANCH (VKS86 13150)	BROOKS	3	2	75,391	5,477 F
4	LOS BANCOS (4500)	CAMERON	3	1	81,479	0
4	LOS BANCOS (4700)	CAMERON	0	0	0	0
4	LOS BANCOS (5000)	CAMERON	0	0	0	0
4	LOS CUATES RANCH (YEGUA 6500)	JIM HOGG	1	1	5,938	86 F
4	LOS CUATES RANCH (6560)	JIM HOGG	1	1	18,355	309 F
4	LOS CUATES RANCH (6700)	JIM HOGG	0	0	0	0
4	P LOS FRESNDS (MIOCENE 4270)	CAMERON	3	2	148,242	0
4	LOS INDIOS (D)	HIDALGO	0	0	0	0
4	LOS INDIOS (E)	HIDALGO	0	0	0	0
4	LOS INDIOS (F)	HIDALGO	0	0	0	0
4	P LOS INDIOS (F-2)	HIDALGO	1	0	0	0
4	LOS INDIOS (G)	HIDALGO	1	0	0	0
4	LOS INDIOS (I)	HIDALGO	1	0	0	0
4	LOS INDIOS (J)	HIDALGO	0	0	0	0
4	P LOS INDIOS (K)	HIDALGO	0	0	0	0
4	P LOS INDIOS (L)	HIDALGO	0	0	0	0
4	LOS INDIOS (M)	HIDALGO	2	1	81,428	0 F
4	LOS INDIOS (MF-62)	HIDALGO	0	0	0	0
4	LOS INDIOS (MF-105)	HIDALGO	0	0	0	0
4	LOS INDIOS (MF-173)	HIDALGO	1	0	0	0
4	LOS INDIOS (O)	HIDALGO	0	0	0	0
4	P LOS INDIOS (UF-50)	HIDALGO	1	0	0	0
4	P LOS INDIOS (UF-90)	HIDALGO	1	0	0	0
4	LOS INDIOS (VICKSBURG 8000)	HIDALGO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL'S
4	P LOS INDIOS (VICKSBURG 10000)	HIDALGO	2	2	336,469	2,695
4	LOS INDIOS (5100)	HIDALGO	1	0	32,330	0 F
4	LOS INDIOS (5300)	HIDALGO	0	0	0	0
4	LOS INDIOS, EAST (6250)	HIDALGO	1	0	33,033	135
4	LOS INDIOS, SW. (FRID 6000)	HIDALGO	1	1	200,233	0 F
4	LOS INDIOS, W. (BF-1)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (BF-13-2)	HIDALGO	0	0	0	0
4	A LOS INDIOS, W. (BF-22)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (BF-53)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (FALKIN 5690)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (LF-5)	HIDALGO	1	0	25,139	0 F
4	LOS INDIOS, W. (LF-120)	HIDALGO	1	0	0	0
4	LOS INDIOS, W (LF-142)	HIDALGO	1	0	0	0
4	LOS INDIOS, W. (MF-22)	HIDALGO	1	1	161,204	0 F
4	A LOS INDIOS, W. (MF-34)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (MF- 51)	HIDALGO	2	1	58,031	0 F
4	LOS INDIOS, W. (MF- 70)	HIDALGO	1	0	0	0
4	LOS INDIOS, W. (MF- 81)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (MF- 92,NW.)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (MF-113)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (MF-121)	HIDALGO	1	0	0	0
4	LOS INDIOS, W. (MF-133)	HIDALGO	1	0	0	0
4	LOS INDIOS, W. (MF-152)	HIDALGO	0	0	0	0
4	LOS INDIOS, W (MF-152,W)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (MF-160)	HIDALGO	1	0	0	0
4	LOS INDIOS, W. (MF-161)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (MF-173)	HIDALGO	1	1	81,499	0 F
4	LOS INDIOS, W. (P)	HIDALGO	1	0	0	0
4	LOS INDIOS, W. (P SAND, WEST)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (Q SAND)	HIDALGO	0	0	0	0
4	A LOS INDIOS, W. (Q SAND, N.)	HIDALGO	0	0	0	0
4	LOS INDIOS, W. (UF-90)	HIDALGO	1	0	0	0
4	LOS INDIOS, W. (UF-113)	HIDALGO	1	1	160,547	0 F
4	A LOS INDIOS, W. (UF 120)	HIDALGO	1	0	0	0
4	LOS INDIOS, W. (UF-182)	HIDALGO	1	0	0	0
4	LOS INDIOS, W. (5650 SAND)	HIDALGO	0	0	0	0
4	P LOS MOGOTES (QUEEN CITY)	ZAPATA	4	3	343,519	2.6 F
4	LOS MOGOTES (QUEEN CITY H-1)	ZAPATA	0	0	0	0
4	LOS MOGOTES (LOB0 6)	ZAPATA	1	1	24,995	11
4	LOS MOGOTES (8120)	ZAPATA	1	1	3,698	0
4	LOS MOGOTES, N (LOB0)	ZAPATA	1	1	43,789	0
4	LOS MOGOTES, N. (QUEEN CITY)	ZAPATA	1	1	2,941	0 F
4	P LOS MOGOTES, NORTH (WILCOX IV)	ZAPATA	3	3	175,737	205 F
4	P LOS MOGOTES, NORTH (WILCOX 5100)	ZAPATA	7	6	273,296	276 F
4	P LOS MOGOTES, N. (WILCOX 5650)	ZAPATA	0	0	0	0
4	LOS MOGOTES, N. (WILCOX 5780)	ZAPATA	0	0	0	0
4	LOS MOGOTES, N. (WILCOX 5815)	ZAPATA	1	1	60,156	92
4	LOS MOGOTES, NORTH (WILCOX 7700)	ZAPATA	2	1	2,624	0 F
4	LOS OLMOS CREEK (VKSBB 10980)	BROOKS	1	1	16,601	167
4	LOS REYES	DUVAL	2	1	97,083	0
4	LOS REYES (WEATHERBY SD)	DUVAL	1	0	16,568	474
4	LOS RUBIOS (2ND YEGUA)	DUVAL	3	1	11,478	217
4	LOS RUBIOS (2ND YEGUA, SEG. A)	DUVAL	1	0	5,037	0
4	LOS RUBIOS, E. (BANDERA)	DUVAL	1	0	0	0
4	LOS TORRITOS (FRID UPPER 6750)	HIDALGO	0	0	0	0
4	LOS TORRITOS (6700)	HIDALGO	0	0	0	0
4	LOS TORRITOS (8500)	HIDALGO	0	0	0	0
4	LOS TORRITOS, NORTH (DOFFING)	HIDALGO	1	0	0	0
4	LOS TORRITOS, N (HANSEN 7900)	HIDALGO	0	0	0	0
4	LOS TORRITOS, NORTH (JANICK)	HIDALGO	2	1	4,687	0 F
4	LOS TORRITOS, NORTH (KNAPP)	HIDALGO	1	1	148,250	215
4	P LOS TORRITOS, NORTH (MCKINLEY)	HIDALGO	2	0	0	0
4	LOS TORRITOS, N. (MCKINLEY 6690)	HIDALGO	1	0	0	0
4	LOS TORRITOS, N. (SLAVIK B)	HIDALGO	2	0	12,160	186
4	A LOS TORRITOS, NORTH (5360)	HIDALGO	0	0	0	0
4	LOS TORRITOS, NORTH (6450 FRID)	HIDALGO	0	0	0	0
4	LOS TORRITOS, NORTH (6500 -B-)	HIDALGO	0	0	0	0
4	LOS TORRITOS, NORTH (7000)	HIDALGO	1	0	0	0
4	LOS TORRITOS, NORTH (7460)	HIDALGO	0	0	0	0
4	LOS TORRITOS, NORTH (8150)	HIDALGO	1	0	26,812	20 F
4	LOS TORRITOS, NORTH (8200)	HIDALGO	1	1	133,456	135
4	LOS TORRITOS, N.E. (6800)	HIDALGO	1	1	126,805	1,466
4	LOU ELLA (FRID UPPER)	JIM WELLS	0	0	0	0
4	LOU ELLA (FRID 3350)	SAN PATRICIO	0	0	0	0
4	LOU ELLA (LOU ELLA)	SAN PATRICIO	0	0	0	0
4	LOU ELLA (STILLWELL)	SAN PATRICIO	0	0	0	0
4	LOU ELLA (STILLWELL, SECOND)	SAN PATRICIO	0	0	0	0
4	LOU ELLA (VICKSBURG CHARAY LO)	JIM WELLS	1	0	0	0
4	LOU ELLA (VICKSBURG CHARAY 5000)	JIM WELLS	0	0	0	0
4	LOU ELLA (VICKSBURG 4800)	SAN PATRICIO	2	2	64,504	0
4	LOU ELLA (3150)	SAN PATRICIO	2	0	0	0
4	LOU ELLA (3200)	SAN PATRICIO	0	0	0	0
4	LOU ELLA (3250)	JIM WELLS	0	0	0	0
4	LOU ELLA (3300)	JIM WELLS	0	0	0	0
4	LOU ELLA (3380)	SAN PATRICIO	1	0	0	0
4	LOU ELLA (3400)	JIM WELLS	0	0	0	0
4	LOU ELLA (4400)	SAN PATRICIO	1	1	5,808	0
4	P LUBY (C 1)	NUECES	2	0	0	0
4	A LUBY (D)	NUECES	1	1	111,954	0 F
4	P LUBY (E 1)	NUECES	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A LUBY (F SAND)	NUECES	0	0	0	0
4	A LUBY (G SAND)	NUECES	2	0	0	0
4	A LUBY (J SAND)	NUECES	6	2	209,641	0 F
4	A LUBY (K LOWER)	NUECES	2	0	0	0
4	A LUBY (STRINGER 3900)	NUECES	1	0	0	0
4	P LUBY (3000)	NUECES	6	3	192,149	21 F
4	LUBY (3450)	NUECES	4	0	0	0
4	LUBY (3500)	NUECES	1	0	0	0
4	LUBY (3670)	NUECES	0	0	0	0
4	LUBY (3700)	NUECES	0	0	0	0
4	LUBY (3825)	NUECES	1	0	0	0
4	P LUBY (3900)	NUECES	6	2	53,806	0 F
4	P LUBY (4000)	NUECES	0	0	0	0
4	LUBY (4050 STRINGER)	NUECES	2	1	30,551	73 F
4	P LUBY (4250)	NUECES	1	0	0	0
4	LUBY (4300)	NUECES	0	0	0	0
4	LUBY (4300 A)	NUECES	5	0	0	0
4	LUBY (4300 2ND)	NUECES	0	0	0	0
4	A LUBY (5200)	NUECES	1	0	0	0
4	LUBY (5200, S.)	NUECES	1	0	0	0
4	A LUBY (5200, SW.)	NUECES	1	0	0	0
4	A LUBY (5230 SAND)	NUECES	1	0	0	0
4	A LUBY (5250)	NUECES	0	0	0	0
4	A LUBY (5250, W.)	NUECES	0	0	0	0
4	LUBY (5275)	NUECES	1	0	0	0
4	A LUBY (5300)	NUECES	1	0	0	0
4	LUBY (5350)	NUECES	1	0	0	0
4	P LUBY (5400)	NUECES	5	0	0	0
4	P LUBY (5550)	NUECES	8	2	208,886	3,738 F
4	LUBY (5700)	NUECES	0	0	0	0
4	LUBY (5800)	NUECES	0	0	0	0
4	LUBY (5900)	NUECES	0	0	0	0
4	LUBY (6000)	NUECES	2	0	0	0
4	A LUBY(6050)	NUECES	2	0	0	0
4	P LUBY (6060)	NUECES	3	2	73,964	420 F
4	LUBY (6100)	NUECES	2	0	0	0
4	P LUBY (6250)	NUECES	1	0	0	0
4	LUBY (6380)	NUECES	1	0	0	0
4	A LUBY (6650)	NUECES	0	0	0	0
4	A LUBY (6700)	NUECES	2	0	0	0
4	A LUBY (6800)	NUECES	3	0	0	0
4	A LUBY (6950)	NUECES	1	0	0	0
4	A LUBY (7000)	NUECES	1	0	0	0
4	LUBY (7230)	NUECES	2	0	0	0
4	LUBY (7350)	NUECES	0	0	0	0
4	LUBY (7550)	NUECES	0	0	0	0
4	LUBY (7560)	NUECES	1	0	0	0
4	LUBY (7700)	NUECES	0	0	0	0
4	LUBY (7900)	NUECES	1	1	489,472	0
4	LUBY (8000)	NUECES	3	0	0	0
4	A LUBY (8060)	NUECES	0	0	0	0
4	LUBY (8200)	NUECES	0	0	0	0
4	LUBY (8250)	NUECES	2	0	0	0
4	A LUBY (8300)	NUECES	1	1	115,590	570
4	P LUBY (8300, UPPER)	NUECES	0	0	0	0
4	LUBY (8600)	NUECES	3	0	0	0
4	LUBY (8970)	NUECES	1	0	0	0
4	P LUBY (9000)	NUECES	2	2	288,044	1,136 F
4	LUBY (9300)	NUECES	1	0	0	0
4	LUBY (9700)	NUECES	1	1	5,151	36 F
4	LUBY (9960)	NUECES	1	0	5,971	0
4	LUBY (10200)	NUECES	1	0	0	0
4	LUBY (10200 E.)	NUECES	1	1	471,290	2,008
4	LUBY (10500)	NUECES	1	0	0	0
4	A LUBY, NORTH	NUECES	0	0	0	0
4	A LUBY, NORTH (CHAPMAN)	NUECES	0	0	0	0
4	LUBY, NORTH (CHAPMAN -A-)	NUECES	3	1	210,507	2,184
4	A LUBY, NORTH (CHAPMAN -8-)	NUECES	5	0	0	0
4	LUBY, NORTH (RAB SAND)	NUECES	0	0	0	0
4	LUBY, NORTH (5400)	NUECES	2	1	114,985	3,648 F
4	A LUBY, NORTH (5700)	NUECES	7	0	0	0
4	A LUBY, NORTH (6260)	NUECES	0	0	0	0
4	A LUBY, NORTH (6650)	NUECES	0	0	0	0
4	LUBY, S4. (6100)	NUECES	0	0	0	0
4	LUBY, W. (LF-1)	NUECES	0	0	0	0
4	LUCKY NUMBERS	NUECES	1	0	230,320	5,349
4	A LUNDELL	DUVAL	0	0	0	0
4	LUNDELL (CHERNOSKY 1830)	DUVAL	0	0	0	0
4	P LUNDELL (COLE)	DUVAL	10	4	368,563	0 F
4	P LUNDELL (HOCKLEY -J-)	DUVAL	4	2	45,431	0 F
4	LUNDELL (HOCKLEY 1850)	DUVAL	1	1	32,340	0
4	P LUNDELL (HOCKLEY 1950)	DUVAL	5	2	4,561	0 F
4	P LUNDELL (LOB0)	WEBB	11	10	2,550,824	64,681 F
4	P LUNDELL (LOB0 9200)	WEBB	9	9	4,535,222	81,508 F
4	A LUNDELL (MIRAN00 NO. 1)	DUVAL	2	0	0	0
4	LUNDELL (MIRAN00, UPPER)	DUVAL	1	0	3,989	0 F
4	LUNDELL (QUEEN CITY #1)	DUVAL	4	0	0	0
4	LUNDELL (QUEEN CITY #2)	DUVAL	4	0	437	0 F
4	LUNDELL (QUEEN CITY #3)	DUVAL	3	1	57,326	0 F
4	A LUNDELL (QUEEN CITY #4)	DUVAL	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	LUNDELL (WILCOX)	DUVAL	2	0		
4	LUNDELL (800)	DUVAL	1	0	3,370	0 F
4	LUNDELL (840)	DUVAL	1	0	0	0
4	LUNDELL (960)	DUVAL	2	1	48,204	0 F
4	LUNDELL (1100)	DUVAL	1	0	15,605	0 F
4	LUNDELL (1330)	DUVAL	1	0	0	0
4	LUNDELL (1380)	DUVAL	1	0	1,174	0 F
4	LUNDELL (1400)	DUVAL	2	1	2,435	0 F
4	LUNDELL (1600)	DUVAL	1	0	14,363	0 F
4	LUNDELL (1750)	DUVAL	1	0	0	0
4	LUNDELL (2000)	DUVAL	0	0	0	0
4	LUNDELL, N. (WILCOX)	DUVAL	0	0	0	0
4	LUNDELL, NE. (PETTUS 2800)	DUVAL	0	0	0	0
4	LUNDELL, NE. (WILCOX 7400)	DUVAL	0	0	0	0
4	LUNDELL, S. (1850)	DUVAL	1	1	0	0
4	P LUTTES (MIOCENE L-3)	CAMERON	0	0	40,861	0 F
4	LUTTES (MIOCENE M-1-)	CAMERON	1	1	24,941	0
4	LUTTES (MIOCENE N)	CAMERON	0	0	0	0
4	LYDA (RINCON -B- 8600)	STARR	1	1	122,670	0
4	P LYDA (VICKSBURG 6350)	STARR	0	0	0	81 F
4	LYDA (6865 VICKSBURG)	STARR	2	1	12,789	1 F
4	LYDA (VICKSBURG 6940)	STARR	1	0	0	0
4	LYDA (VICKSBURG 8500)	STARR	0	0	0	0
4	LYDA (VICKSBURG 8690)	STARR	1	1	42,496	151 F
4	LYDA (VICKSBURG 8720)	STARR	1	1	149,580	147 F
4	LYDA (VICKSBURG 9250)	STARR	1	0	210,072	0 F
4	LYDA (VICKSBURG 9300)	STARR	1	1	33,941	0 F
4	LYDA (VICKSBURG 9330)	STARR	1	1	839,945	0 F
4	LYDA (8900)	STARR	1	1	542,587	0 F
4	LYDA (9100)	STARR	0	0	0	0
4	LYFORD (9050)	WILLACY	0	0	0	0
4	LYFORD (9250)	WILLACY	0	0	0	0
4	LYLE WILSON (YEGUA 7150)	DUVAL	0	0	0	0
4	LYLES (ARGO)	DUVAL	0	0	0	0
4	LYLES (GOVERNMENT WELLS)	DUVAL	0	0	0	0
4	LYLES (MIRANDO)	DUVAL	0	0	0	0
4	LYLES (PETTUS)	DUVAL	0	0	0	0
4	M & F (QUEEN CITY 4100)	ZAPATA	0	0	0	0
4	M & F (WILCOX 5270)	ZAPATA	0	0	0	0
4	M & F (WILCOX 5300)	ZAPATA	1	0	0	0
4	P M & F (WILCOX 5500)	ZAPATA	1	0	0	0
4	M & F (WILCOX 6450)	ZAPATA	1	0	0	0
4	M & F (WILCOX 6500)	ZAPATA	1	1	21,955	0
4	M & F (WILCOX 11,000)	ZAPATA	2	1	43,374	0
4	M.G.R. (WILCOX)	WEBB	1	1	335,941	1,627
4	P M. M. A. (WILCOX 8100)	WEBB	2	2	1,387,264	24,460 F
4	P MAC (8550)	WEBB	0	0	0	0
4	MADERO (H-48)	KLEBERG	1	0	0	0
4	MADERO (J-24)	KLEBERG	12	8	3,865,790	0 F
4	MADERO (J-36)	KLEBERG	0	0	0	0
4	MADERO (J-36,E)	KLEBERG	1	1	989,001	0 F
4	MADERO (J-58)	KLEBERG	2	0	0	0
4	P MADERO (J-61)	KLEBERG	4	2	1,038,137	0 F
4	MADERO (J-69,II)	KLEBERG	0	0	0	0
4	A MADERO (J-75)	KLEBERG	0	0	0	0
4	A MADERO (J-92)	KLEBERG	1	0	0	0
4	MADERO, E. (H-71)	KLEBERG	2	0	0	0
4	MADERO, E. (H-86)	KLEBERG	0	0	0	0
4	P MADERO, E. (I-05)	KLEBERG	2	1	139,134	0 F
4	MADERO, E. (I-12, S)	KLEBERG	1	1	70,958	0 F
4	MADERO, E. (I-57)	KLEBERG	1	0	45,820	0 F
4	MADERO, E (J-61)	KLEBERG	4	0	8,851	0 F
4	MADERO, E. (J-69)	KLEBERG	6	2	664,464	0 F
4	MADERO, EAST (J-92)	KLEBERG	2	1	697,773	0 F
4	MADERO, S. (J-61)	KLEBERG	0	0	0	0
4	A MADERO, S. (J-69-75)	KLEBERG	0	0	0	0
4	MADERO, W. (K-94)	KLEBERG	1	1	207,076	0 F
4	MADERO, W. (L-04)	KLEBERG	1	0	0	0
4	MAEDGEN (3250)	SAN PATRICIO	2	1	4,633	0
4	MAEDGEN (3550)	SAN PATRICIO	2	1	31,892	0
4	MAEDGEN (3600)	SAN PATRICIO	1	0	0	0
4	MAEDGEN (3750)	SAN PATRICIO	0	0	0	0
4	MAEDGEN (4680 FRID)	SAN PATRICIO	1	1	17,938	0
4	MAGNOLIA CITY (COOK 5800)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY (GARCIA 5400)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY (3900)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY (4400)	JIM WELLS	0	0	0	0
4	P MAGNOLIA CITY (4860)	JIM WELLS	0	0	0	0
4	P MAGNOLIA CITY (5200)	JIM WELLS	0	0	0	0
4	P MAGNOLIA CITY (5450)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY (5450, LENSE 3)	JIM WELLS	0	0	0	0
4	A MAGNOLIA CITY (5460)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY (5500)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY (5600)	JIM WELLS	0	0	0	0
4	A MAGNOLIA CITY, NORTH	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. (D-60)	JIM WELLS	2	1	49,863	0 F
4	MAGNOLIA CITY, N. (D-80)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. (D-85)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. (E-20)	JIM WELLS	1	1	7,911	0
4	MAGNOLIA CITY, N. (E-25)	JIM WELLS	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	MAGNOLIA CITY, N. (EVETTS-8-5100)	JIM WELLS	0	0	0	0
4	P MAGNOLIA CITY, N. (EVETTS S.)	JIM WELLS	0	0	0	0
4	P MAGNOLIA CITY, N. (HET. 2700)	JIM WELLS	2	0	0	0
4	MAGNOLIA CITY, N. (JONES 5000)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (JONES 5350, WC)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. (MILLER 4700)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (NINA)	JIM WELLS	0	0	0	0
4	A MAGNOLIA CITY, N. (SEG A 3770)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, N. (SEG A 4000)	JIM WELLS	1	0	0	0
4	A MAGNOLIA CITY, N. (SEG A 4800)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (SEG A 5300)	JIM WELLS	1	0	0	0
4	A MAGNOLIA CITY, N. (SEG A 5350)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (SEG C 3100)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (VKSBG. 5500)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (2000)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, N. (2500)	JIM WELLS	1	1	4,506	0
4	MAGNOLIA CITY, NORTH (2700)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (3300)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (3400)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (3500)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, NORTH (3800)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (3950)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (4100)	JIM WELLS	0	0	0	0
4	A MAGNOLIA CITY, NORTH (4200)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (4900)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, NORTH (5230)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, NORTH (5400)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, NORTH (5480)	JIM WELLS	1	0	0	0
4	MAGNOLIA CITY, SW. (4130)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, SW (5170 FRID)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, WEST (COLLARD)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, WEST (FRID -A-)	JIM WELLS	2	1	187,815	214
4	MAGNOLIA CITY, WEST (FRID -B-)	JIM WELLS	1	1	19,816	0
4	MAGNOLIA CITY, W. (FRID MIDDLE)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. (FRID UPPER)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. (FRID 5050)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, WEST (OLLIE)	JIM WELLS	0	0	0	0
4	A MAGNOLIA CITY, W. (REYNOLDS)	JIM WELLS	0	0	0	0
4	A MAGNOLIA CITY, W. (VKSBG. 5070)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. (VKSBG. 5100)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W (VKSBG. 5460)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. (VKSBG. 5550)	JIM WELLS	0	0	0	0
4	MAGNOLIA CITY, W. (3770)	JIM WELLS	0	0	0	0
4	MAGUELLITOS (950)	WEBB	1	0	1,630	0
4	MAGUELLITOS (980)	WEBB	1	0	0	0
4	MAGUELLITOS (6500)	WEBB	2	0	86,001	410
4	MALO SUENO (WILCOX)	WEBB	0	0	0	0
4	MALO SUENO (1385 STRAY)	WEBB	1	0	0	0
4	A MALO SUENO (3550)	WEBB	0	0	0	0
4	MALO SUENO (3700)	WEBB	1	0	0	0
4	A MALO SUENO (4150)	WEBB	0	0	0	0
4	A MANANA (HOCKLEY)	STARR	0	0	0	0
4	MANCHO PRADO (WILCOX, LD. 7050)	WEBB	1	0	0	0
4	P MANCHO PRADO (L-1)	WEBB	3	3	458,399	10,154
4	MANILA (MIRANDO, SECOND)	JIM HOGG	1	0	0	0
4	MANILA (2700)	JIM HOGG	2	0	0	0
4	A MANILA, SOUTH (MANILA)	JIM HOGG	0	0	0	0
4	MANILA, SOUTH (RANDADO)	JIM HOGG	1	0	0	0
4	MANTOR-BRIGGS (COMSTOCK C)	NUECES	1	0	0	0
4	MANTOR-BRIGGS (5700)	NUECES	0	0	0	0
4	MANTOR-BRIGGS (5735)	NUECES	0	0	0	0
4	MANTOR-BRIGGS (6020)	NUECES	0	0	0	0
4	A MANTOR-BRIGGS (6585)	NUECES	0	0	0	0
4	MANUEL PEREZ (5140)	JIM WELLS	1	0	514	0
4	MARGARITA (WILCOX, UPPER)	ZAPATA	1	0	0	0
4	MARGO (B- 2100)	STARR	1	0	0	0
4	MARGO (C- 2200)	STARR	3	1	15,916	0
4	MARGO (WILCOX)	STARR	0	0	0	0
4	MARGO, W. (QUEEN CITY-9)	STARR	2	0	407	14
4	MARINA (11200)	NUECES	1	1	174,086	1,284 F
4	MARIPOSA (C-11)	BROOKS	0	0	0	0
4	A MARIPOSA (D-1)	BROOKS	0	0	0	0
4	MARIPOSA (D-3)	BROOKS	1	0	0	0
4	MARIPOSA (D-5)	BROOKS	1	0	0	0
4	MARIPOSA (D-13)	BROOKS	1	0	0	0
4	MARIPOSA (E-2)	BROOKS	0	0	0	0
4	MARIPOSA (E-8)	BROOKS	1	0	387,267	0 F
4	MARIPOSA (F- 4)	BROOKS	0	0	0	0
4	MARIPOSA (F- 8)	BROOKS	0	0	0	0
4	MARIPOSA (F-12)	BROOKS	0	0	0	0
4	MARIPOSA (F-18)	BROOKS	0	0	0	0
4	MARIPOSA (FRID E-4)	BROOKS	0	0	0	0
4	MARIPOSA (G- 6)	BROOKS	1	0	0	0
4	MARIPOSA (G-10)	BROOKS	0	0	0	0
4	MARIPOSA (G-14)	BROOKS	0	0	0	0
4	MARIPOSA (G-18)	BROOKS	0	0	0	0
4	MARIPOSA (H- 6)	BROOKS	1	1	147,770	0 F
4	MARIPOSA (H-12)	BROOKS	1	0	0	0
4	MARIPOSA (I-6)	BROOKS	0	0	0	0
4	MARIPOSA (J-4)	BROOKS	0	0	0	0

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 OIL AND GAS DIVISION
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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
4	MARIPOSA (K-1)	BROOKS	1	0	0	0
4	MARIPOSA (K-2)	BROOKS	0	0	0	0
4	MARIPOSA (K-3)	BROOKS	1	1	148,266	0 F
4	A MARIPOSA (K-12)	BROOKS	1	0	0	0
4	MARIPOSA (L-1)	BROOKS	0	0	0	0
4	MARIPOSA (M-2 & 4)	BROOKS	0	0	0	0
4	MARIPOSA (M-6)	BROOKS	1	0	0	0
4	MARIPOSA (M-10)	BROOKS	1	0	0	0
4	P MARIPOSA (M-12)	BROOKS	2	2	109,602	0 F
4	MARIPOSA (M-14)	BROOKS	0	0	0	0
4	A MARIPOSA (N-4)	BROOKS	1	0	0	0
4	MARIPOSA (N-6)	BROOKS	0	0	0	0
4	MARIPOSA (O-2)	BROOKS	0	0	0	0
4	P MARIPOSA (P-18)	BROOKS	0	0	0	0
4	MARIPOSA (VICKSBURG K-4 8200)	BROOKS	0	0	0	0
4	P MARIPOSA (6800)	BROOKS	1	0	0	0
4	MARIPOSA, S. (I-30)	BROOKS	1	1	641,245	0 F
4	A MARSH (GOVERNMENT WELLS)	JIM HOGG	0	0	0	0
4	P MARTIN-VOLZ (LOBO)	WEBB	2	2	25,280	35 F
4	MARTIN-VOLZ (WILCOX 5800)	WEBB	1	1	42,138	467
4	MARTINEZ (HINNANT)	ZAPATA	1	0	0	0
4	MARTINEZ (HINNANT 1ST, UPPER)	ZAPATA	0	0	0	0
4	MARTINEZ (HINNANT 3RD.)	ZAPATA	0	0	0	0
4	MARTINEZ (LOPEZ)	ZAPATA	2	0	0	0
4	MARTINEZ (WILCOX, DEEP)	ZAPATA	0	0	0	0
4	MARTINEZ (1693)	ZAPATA	1	0	0	0
4	MARTINEZ, SOUTH (MARTINEZ)	ZAPATA	6	5	65,618	0
4	MARUSAN (WATLEY 6600)	NUECES	0	0	0	0
4	MARY (FRID 3300)	JIM WELLS	0	0	0	0
4	MARY (FRID 3400 SALVAGE)	JIM WELLS	1	0	0	0
4	MARY (FRID 3900)	JIM WELLS	0	0	0	0
4	MARY (3600)	JIM WELLS	0	0	0	0
4	MARY (4570)	JIM WELLS	1	0	7,368	0
4	P MARY (4700)	JIM WELLS	0	0	0	0
4	MARY (4900)	JIM WELLS	0	0	0	0
4	MARY (5100)	JIM WELLS	1	0	4,040	0
4	A MARY BLUNTZER (6090)	SAN PATRICIO	0	0	0	0
4	P MARY IRIS (SINTON)	SAN PATRICIO	1	0	0	0
4	MARY IRIS (SINTON A)	SAN PATRICIO	0	0	0	0
4	MARY LOU PATRICK (LUNDBERG)	SAN PATRICIO	0	0	0	0
4	P MARY LOU PATRICK (8300)	SAN PATRICIO	0	0	0	0
4	MASSEY (8000)	NUECES	0	0	0	0
4	MAT BLK 825-S (MID FL-1, MID)	ARANSAS	1	0	106,352	7
4	MATAGORDA BL 825S (MID FL-3 MID)	ARANSAS	1	0	16,228	0
4	MATAGORDA ISL. BLK 721-L (16)	ARANSAS	1	1	438,035	0 F
4	P MATAGORDA ISL. BLK 721-L (17-19)	ARANSAS	6	6	2,852,131	0 F
4	P MATAGORDA ISL. BLK 721-L (20-22)	ARANSAS	8	5	2,171,908	0 F
4	P MATHIS, EAST (BALME)	SAN PATRICIO	7	5	439,336	1,029
4	MATHIS, EAST (BLUMBERG 5650)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (BROOKS SAND)	SAN PATRICIO	1	1	54,209	0
4	A MATHIS, EAST (DEES 4300)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (ERMIS)	SAN PATRICIO	1	1	48,208	277
4	MATHIS, EAST (FENNER)	SAN PATRICIO	1	1	47,630	0
4	MATHIS, EAST (FRID)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (FRID 4000)	SAN PATRICIO	3	1	13,371	8 F
4	P MATHIS, EAST (FRID 4880)	SAN PATRICIO	2	2	8,304	0 F
4	MATHIS, EAST (FRID 5390)	SAN PATRICIO	1	1	23,191	92
4	MATHIS, EAST (FRID 5600)	SAN PATRICIO	2	1	24,900	82 F
4	MATHIS, E. (HARTZ 4250 SAND)	SAN PATRICIO	1	1	49,399	0 F
4	MATHIS, E. (KIESCHNICK SD-SEG A)	SAN PATRICIO	1	1	57,666	348
4	MATHIS, EAST (LA ROSA 4700)	SAN PATRICIO	3	1	7,128	0
4	MATHIS, EAST (SCHNEIDER 4570)	SAN PATRICIO	1	1	46,520	0
4	MATHIS, EAST (SCHNEIDER 4600)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (SCHNEIDER 5250)	SAN PATRICIO	1	1	22,224	170
4	MATHIS, EAST (SINTON 4400)	SAN PATRICIO	3	1	31,703	3
4	MATHIS, E. (VANECEK SAND)	SAN PATRICIO	1	1	1,169	0
4	MATHIS, E. (3755)	SAN PATRICIO	2	1	25,350	0
4	MATHIS, E. (3940)	SAN PATRICIO	1	1	43,561	51 F
4	P MATHIS, EAST (4100)	SAN PATRICIO	2	2	110,875	0
4	P MATHIS, EAST (4430)	SAN PATRICIO	3	2	204,700	0
4	MATHIS, EAST (4530)	SAN PATRICIO	1	0	0	0
4	P MATHIS, EAST (4550)	SAN PATRICIO	2	2	18,023	15
4	A MATHIS, EAST (4590)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (4600)	SAN PATRICIO	1	0	0	0
4	MATHIS, EAST (4760)	SAN PATRICIO	1	0	8,462	0
4	MATHIS, EAST (4800)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (4890)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (4900)	SAN PATRICIO	1	1	7,231	4 F
4	MATHIS, EAST (4930)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (5020)	SAN PATRICIO	0	0	0	0
4	MATHIS, EAST (5075)	SAN PATRICIO	1	1	4,071	0
4	A MATHIS, EAST (5100)	SAN PATRICIO	2	0	21,810	15 F
4	MATHIS, EAST (5200)	SAN PATRICIO	1	1	33,007	150
4	A MATHIS, EAST (5250)	SAN PATRICIO	2	1	65,907	372
4	MATHIS, EAST (5380)	SAN PATRICIO	1	1	86,854	477
4	A MATHIS, EAST (5400)	SAN PATRICIO	0	0	0	0
4	A MATHIS, EAST (5500)	SAN PATRICIO	1	1	66,158	0
4	MATHIS, EAST (5550)	SAN PATRICIO	1	1	77,182	495
4	MATHIS, EAST (5580)	SAN PATRICIO	1	0	19,324	0
4	A MATHIS, E (5600)	SAN PATRICIO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	MATHIS, NORTH (PUNDT)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (VICKSBURG, LOWER)	SAN PATRICIO	0	0	0	0
4	A MATHIS, NORTH (2780)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (2800)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (2850 HET 3RD)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (2950)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (3000)	SAN PATRICIO	2	0	7,687	0
4	A MATHIS, NORTH (3200)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (3300 FRIO)	SAN PATRICIO	1	0	629	0
4	MATHIS, NORTH (3400 FRIO)	SAN PATRICIO	1	0	0	0
4	MATHIS, NORTH (3710)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (3800 MEXICO)	SAN PATRICIO	0	0	0	0
4	A MATHIS, N. (3810)	SAN PATRICIO	0	0	0	0
4	MATHIS, N. (3810, S)	SAN PATRICIO	1	0	1,976	0
4	MATHIS, N. (3900)	SAN PATRICIO	1	1	48,376	0
4	A MATHIS, N. (4000)	SAN PATRICIO	0	0	0	0
4	MATHIS, NORTH (4100 FRIO)	SAN PATRICIO	1	1	17,289	0
4	MATHIS, S.E. (4400)	SAN PATRICIO	1	0	4,483	5
4	MATTIE LAUGHLIN (LAUGHLIN)	DUVAL	0	0	0	0
4	MAURICIO (7200 YEGUA)	DUVAL	1	1	81,681	1,949
4	MAY (BASAL)	KLEBERG	0	0	0	0
4	P MAY (FRIO 1)	KLEBERG	0	0	0	0
4	MAY (FRIO 2)	KLEBERG	1	0	282	0 F
4	MAY (LOWER 6)	KLEBERG	2	1	49,544	0 F
4	P MAY (LOWER 7)	KLEBERG	0	0	0	0
4	MAY (LOWER 7-B)	KLEBERG	0	0	0	0
4	MAY (MASSIVE 1)	KLEBERG	0	0	0	0
4	P MAY (MASSIVE 2)	KLEBERG	0	0	0	0
4	MAY (MASSIVE 2-A)	KLEBERG	1	0	0	0
4	MAY (MASSIVE 3)	KLEBERG	1	0	0	0
4	P MAY (MASSIVE 4)	KLEBERG	1	0	0	0
4	MAY (MASSIVE 5)	KLEBERG	1	0	5,496	0 F
4	A MAY (MASSIVE 6)	KLEBERG	0	0	0	0
4	P MAY (MASSIVE 7)	KLEBERG	0	0	0	0
4	MAY (MASSIVE 9)	KLEBERG	0	0	0	0
4	P MAY (MIDDLE 6 SEG A)	KLEBERG	0	0	0	0
4	MAY (MIDDLE 7)	KLEBERG	0	0	0	0
4	MAY (MIDDLE 7B)	KLEBERG	1	0	0	0
4	P MAY (MIDDLE 8)	KLEBERG	0	0	0	0
4	P MAY (MIDDLE 8-A)	KLEBERG	0	0	0	0
4	MAY (UPPER 2)	KLEBERG	1	0	0	0
4	MAY (UPPER 3)	KLEBERG	1	0	0	0
4	P MAY (UPPER 5)	KLEBERG	0	0	0	0
4	P MAY (UPPER 7B)	KLEBERG	0	0	0	0
4	A MAY (2 SAND, LOWER)	KLEBERG	1	1	90,730	0 F
4	A MAY (4 SAND, LOWER)	KLEBERG	1	0	0	0
4	A MAY (4 SAND, MIDDLE)	KLEBERG	0	0	0	0
4	A MAY (4 SAND, MIDDLE SEG. A)	KLEBERG	0	0	0	0
4	P MAY (4 SAND, MIDDLE SEG. B)	KLEBERG	1	0	0	0
4	A MAY (5 SAND, MIDDLE)	KLEBERG	0	0	0	0
4	A MAY (7 SAND, UPPER)	KLEBERG	2	0	0	0
4	A MAY (7A SAND, UPPER)	KLEBERG	0	0	0	0
4	MAY (7A SAND, UPPER SEG B)	KLEBERG	1	1	118,108	0 F
4	MAY, SOUTH (2-A)	KENEDY	1	0	0	0
4	MAY, SOUTH (A- MASSIVE 2)	KLEBERG	1	1	44,740	981
4	P MAY, SOUTH (A- MASSIVE 4)	KLEBERG	0	0	0	0
4	MAY, SOUTH (A- MASSIVE 5)	KLEBERG	0	0	0	0
4	MAY, SOUTH (A-MIDDLE 4)	KLEBERG	0	0	0	0
4	MAY, SOUTH (B-BASAL 1)	KLEBERG	2	0	56,558	0 F
4	MAY, SOUTH (B-BASAL 2)	KLEBERG	5	2	145,927	0 F
4	MAY, SOUTH (B-BASAL 4)	KLEBERG	4	0	6,122	0 F
4	MAY, SOUTH (B-MASSIVE 1)	KLEBERG	3	1	197,102	0 F
4	MAY, SOUTH (B-MASSIVE 3)	KLEBERG	0	0	0	0
4	MAY, SOUTH (CATAHOULA 3070)	KLEBERG	1	0	0	0
4	MAY, SOUTH (J-22)	KENEDY	1	1	21,439	0 F
4	MAY, SOUTH (J-35)	KENEDY	1	0	0	0
4	MAY, SOUTH (K-57)	KENEDY	1	1	315,861	0 F
4	MAY, SOUTH (7360)	KLEBERG	1	1	87,583	1,519
4	MAY, S. (7550)	KLEBERG	1	0	0	0
4	MAY, SOUTH (7600)	KLEBERG	1	1	266,321	2,785
4	MAY, SOUTH (8200 SEG. B)	KENEDY	1	0	46,339	0 F
4	A MAY, SE. (FRIO 8400)	KLEBERG	0	0	0	0
4	MAY, SE. (FRIO 8500)	KLEBERG	0	0	0	0
4	MAY, SE. (FRIO 9200)	KLEBERG	0	0	0	0
4	A MAY, WEST (WILSON)	KLEBERG	2	0	0	0
4	MCALLEN (ARIZONA - TEXAS 7700)	HIDALGO	0	0	0	0
4	MCALLEN (BALES 10500)	HIDALGO	0	0	0	0
4	MCALLEN (BALES 10600)	HIDALGO	0	0	0	0
4	P MCALLEN (BIEDENHARN)	HIDALGO	1	0	0	0
4	P MCALLEN (BOND A)	HIDALGO	0	0	0	0
4	MCALLEN (BOND A FAULT BLK "C")	HIDALGO	0	0	0	0
4	MCALLEN (BOND, LO.)	HIDALGO	0	0	0	0
4	MCALLEN (C-1)	HIDALGO	1	0	0	0
4	MCALLEN (CARD 7100)	HIDALGO	1	0	15,441	113
4	MCALLEN (CARD 7500)	HIDALGO	4	1	428,346	0 F
4	MCALLEN (CARD 7500, UPPER)	HIDALGO	0	0	0	0
4	MCALLEN (COKE 5800)	HIDALGO	4	0	0	0
4	MCALLEN (COLLAVD 8100)	HIDALGO	1	0	0	0
4	MCALLEN (CORNELL 7470)	HIDALGO	0	0	0	0
4	MCALLEN (DUBE 6100)	HIDALGO	1	0	0	0

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 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

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4	MCALLEN (DUBE 6500)	HIDALGO	1	0	43,749	0 F
4	MCALLEN (ELKINS 6300)	HIDALGO	1	1	45,817	0 F
4	P MCALLEN (ELKINS 6300, NORTH)	HIDALGO	2	2	75,656	0 F
4	MCALLEN (F-1)	HIDALGO	1	1	6,753	0 F
4	P MCALLEN (FOWLER)	HIDALGO	2	2	136,028	0 F
4	MCALLEN (GRAHAM 8500)	HIDALGO	1	1	6,796	0 F
4	P MCALLEN (GRISSOM 7900)	HIDALGO	3	2	357,899	0 F
4	MCALLEN (HACKNEY LAKE NORTH)	HIDALGO	3	1	43,181	0 F
4	MCALLEN (HACKNEY LAKE 6700)	HIDALGO	0	0	0	0 F
4	P MCALLEN (HANSEN)	HIDALGO	16	10	1,019,866	1,090 F
4	MCALLEN (HANSEN, LD)	HIDALGO	0	0	0	0 F
4	P MCALLEN (HARDING 6500)	HIDALGO	0	0	0	0 F
4	MCALLEN (JACKSON 6200)	HIDALGO	2	1	27,518	0 F
4	P MCALLEN (KEIRN 6100)	HIDALGO	3	2	151,148	0 F
4	MCALLEN (MARKS)	HIDALGO	1	1	28,692	0 F
4	MCALLEN (MARKS FBA)	HIDALGO	1	0	0	0 F
4	MCALLEN (MARKS FB B)	HIDALGO	1	1	142,820	0 F
4	MCALLEN (MARKS FB C)	HIDALGO	1	1	128,144	0 F
4	MCALLEN (MARKS FB E)	HIDALGO	1	1	186,048	0 F
4	P MCALLEN (MOSEY 8200)	HIDALGO	0	0	0	0 F
4	MCALLEN (WILADEL)	HIDALGO	0	0	0	0 F
4	MCALLEN (5800)	HIDALGO	1	1	31,963	0 F
4	MCALLEN (6500)	HIDALGO	1	1	12,503	0 F
4	MCALLEN (6900)	HIDALGO	0	0	0	0 F
4	MCALLEN (7600)	HIDALGO	0	0	0	0 F
4	MCALLEN (7760)	HIDALGO	0	0	0	0 F
4	MCALLEN (8200 LOWER)	HIDALGO	0	0	0	0 F
4	MCALLEN (8500, LOWER)	HIDALGO	0	0	0	0 F
4	MCALLEN (9400)	HIDALGO	1	0	0	0 F
4	MCALLEN, SOUTH (CARD SAND)	HIDALGO	1	0	203,494	766 F
4	MCALLEN, SOUTH (E-1)	HIDALGO	0	0	0	0 F
4	MCALLEN, SOUTH (E-3)	HIDALGO	0	0	0	0 F
4	MCALLEN, SOUTH (EL TEXANO)	HIDALGO	0	0	0	0 F
4	P MCALLEN, SOUTH (F-1)	HIDALGO	0	0	0	0 F
4	P MCALLEN, SOUTH (F-4)	HIDALGO	0	0	0	0 F
4	MCALLEN, SOUTH (G-8)	HIDALGO	1	0	0	0 F
4	MCALLEN, SOUTH (ARIZONA-TEXAS)	HIDALGO	0	0	0	0 F
4	MCALLEN, SOUTH (BIEDENHARN 7630)	HIDALGO	0	0	0	0 F
4	MCALLEN, SOUTH (FALLEN 7900)	HIDALGO	1	0	81,815	410 F
4	MCALLEN, SD. (FALLEN 8400)	HIDALGO	0	0	0	0 F
4	MCALLEN, SOUTH (FALLEN 8050)	HIDALGO	1	0	0	0 F
4	MCALLEN SOUTH (GRISSOM 7700)	HIDALGO	0	0	0	0 F
4	MCALLEN, SOUTH (GRISSOM 7705)	HIDALGO	0	0	0	0 F
4	MCALLEN, SOUTH (GRISSOM 7900)	HIDALGO	0	0	0	0 F
4	MCALLEN, SOUTH (HANSEN C)	HIDALGO	0	0	0	0 F
4	MCALLEN, SOUTH (HANSEN "C"FLT BLKA)	HIDALGO	0	0	0	0 F
4	MCALLEN, SOUTH (J-8)	HIDALGO	1	1	175,474	0 F
4	P MCALLEN, SOUTH (K-3)	HIDALGO	0	0	0	0 F
4	MCALLEN, SOUTH (L-2)	HIDALGO	1	0	0	0 F
4	MCALLEN SOUTH (WILADEL 7400)	HIDALGO	0	0	0	0 F
4	MCALLEN, WEST (BIEDENHARN)	HIDALGO	1	0	0	0 F
4	MCALLEN, WEST (WATSON)	HIDALGO	0	0	0	0 F
4	P MCALLEN, WEST (6150)	HIDALGO	3	3	295,531	1,517 F
4	MCALLEN RANCH (VICKSBURG K)	HIDALGO	1	0	0	0 F
4	MCALLEN RANCH (VICKSBURG K-3)	HIDALGO	0	0	0	0 F
4	MCALLEN RANCH (VICKSBURG L)	HIDALGO	2	1	34,259	0 F
4	P MCALLEN RANCH (VICKSBURG L-M, N.)	HIDALGO	0	0	0	0 F
4	MCALLEN RANCH (VICKSBURG M-1, C)	HIDALGO	2	0	11,036	0 F
4	MCALLEN RANCH (VICKSBURG N)	HIDALGO	1	1	49,976	0 F
4	MCALLEN RANCH (VICKSBURG N, N.)	HIDALGO	1	1	11,198	0 F
4	MCALLEN RANCH (VICKSBURG O #1)	HIDALGO	2	1	44,706	0 F
4	P MCALLEN RANCH (VICKSBURG P)	HIDALGO	9	6	803,284	0 F
4	P MCALLEN RANCH (VICKSBURG P, N.)	HIDALGO	3	1	67,199	0 F
4	P MCALLEN RANCH (VICKSBURG Q)	HIDALGO	3	2	140,610	0 F
4	P MCALLEN RANCH (VICKSBURG R)	HIDALGO	9	4	242,666	0 F
4	MCALLEN RANCH (VICKSBURG R CENT)	HIDALGO	1	1	99,839	0 F
4	P MCALLEN RANCH (VICKSBURG R, R-1)	HIDALGO	2	2	371,805	0 F
4	P MCALLEN RANCH (VICKSBURG R-1)	HIDALGO	7	0	162,727	0 F
4	MCALLEN RANCH (VICKSBURG R-1, R-2)	HIDALGO	1	0	0	0 F
4	MCALLEN RANCH (VICKSBURG R1R2, E)	HIDALGO	1	1	54,683	0 F
4	MCALLEN RANCH (VICKSBURG R-3)	HIDALGO	0	0	0	0 F
4	P MCALLEN RANCH (VICKSBURG S)	HIDALGO	11	9	637,661	0 F
4	MCALLEN RANCH (VICKSBURG S, E.)	HIDALGO	1	1	542,819	34,838 F
4	P MCALLEN RANCH (VICKSBURG S, N.)	HIDALGO	10	8	1,356,628	0 F
4	P MCALLEN RANCH (VICKSBURG S, S.)	HIDALGO	10	10	917,781	0 F
4	P MCALLEN RANCH (VICKSBURG S, SE.)	HIDALGO	9	9	1,503,750	32,929 F
4	MCALLEN RANCH (VICKSBURG T)	HIDALGO	0	0	0	0 F
4	MCALLEN RANCH (VICKSBURG T, S.)	HIDALGO	0	0	0	0 F
4	P MCALLEN RANCH (VICKSBURG T, SE.)	HIDALGO	3	2	45,014	0 F
4	P MCALLEN RANCH (VICKSBURG-U-V-, SE)	HIDALGO	24	22	14,976,489	299,098 F
4	MCALLEN RANCH (VICKSBURG-MV, SE-FB 8)	HIDALGO	1	0	0	0 F
4	P MCALLEN RANCH (VICKSBURG Y)	HIDALGO	19	14	6,107,181	193,488 F
4	MCALLEN RANCH (VICKSBURG 15300)	HIDALGO	0	0	0	0 F
4	MCALLEN RANCH (11,100)	HIDALGO	0	0	0	0 F
4	MCALLEN RANCH, E (VKSBG 15650)	HIDALGO	1	0	26,125	0 F
4	MCALLEN RANCH, N (VICKSBURG, LD)	HIDALGO	1	1	44,188	167 F
4	P MCALLEN RANCH, N (VKSBG, LD 14700)	HIDALGO	3	3	242,790	231 F
4	P MCASKILL (LOBD)	ZAPATA	3	3	343,027	0 F
4	MCASKILL (LOBD 9900)	ZAPATA	1	1	6,254	0 F
4	P MCASKILL (LOBD 11300)	ZAPATA	5	5	1,073,949	0 F

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4	MCASKILL (LOBO 11700)	ZAPATA	1	1	13,047	0
4	MCCAMPBELL (FRID J-3)	ARANSAS	0	0	0	0
4	A MCCAMPBELL (FRID P)	SAN PATRICIO M	1	1	94,117	4,947
4	MCCAMPBELL (FRID P, UPPER)	SAN PATRICIO	1	0	0	0
4	MCCOOK (MCCOOK)	HIDALGO	1	0	0	0
4	P MCCOOK, E. (VICKSBURG, LD.)	HIDALGO	13	10	2,759,216	42,699 F
4	MCCOOK, E. (VICKSBURG, LD. V)	HIDALGO	1	0	31,334	1,647
4	MCCOOK, E. (VKSBB, LD. X-2)	HIDALGO	1	1	166,846	777
4	P MCCOOK, E. (VICKSBURG, LD.-Y)	HIDALGO	5	5	1,043,739	15,778
4	MCCOOK, E. (VICKSBURG 10,000)	HIDALGO	1	1	58,338	107
4	MCCOOK, E. (VICKSBURG 11000)	HIDALGO	1	1	33,074	1,264
4	MCCOOK E (VICKSBURG 11200)	HIDALGO	1	0	0	0
4	MCCOOK, E. (VICKSBURG 11,300)	HIDALGO	2	1	58,790	154
4	P MCCOOK, EAST (VICKSBURG 12050)	HIDALGO	3	3	466,147	13,088
4	MCCOOK, EAST (VICKSBURG 12,250)	HIDALGO	0	0	0	0
4	MCCOOK, E. (VICKSBURG 13500)	HIDALGO	1	1	107,571	0 F
4	P MCCOOK, E. (VICKSBURG 13,700)	HIDALGO	4	3	496,567	2,045 F
4	MCCOOK, S (VICKSBURG)	HIDALGO	1	0	0	0
4	MCCOOK, S. (5330)	HIDALGO	1	1	163,364	370
4	MCCULLOUGH (5400)	NUECES	0	0	0	0
4	MCDANIEL (9770)	SAN PATRICIO	0	0	0	0
4	MCGILL (7600)	KENEDY	0	0	0	0
4	MCGILL (7620)	KENEDY	1	0	18,334	326
4	P MCGILL (7790)	KLEBERG	0	0	0	0
4	MCGILL (7800)	KENEDY	1	1	26,159	547
4	MCGILL (7810)	KENEDY	0	0	0	0
4	MCGILL (7880)	KENEDY	1	0	32,124	295 F
4	MCGILL (7894)	KENEDY	2	1	511,308	13,022 F
4	MCGILL (7950)	KENEDY	1	0	15,716	345 F
4	P MCGILL (8020)	KLEBERG	0	0	0	0
4	MCGILL (8130)	KENEDY	1	0	0	0
4	A MCGILL (8200)	KENEDY M	1	1	154,831	2,685
4	MCGILL (8260 FRID)	KENEDY	1	0	0	0
4	MCGILL (8280)	KENEDY	0	0	0	0
4	MCGILL (8370)	KLEBERG	0	0	0	0
4	MCGILL (8590)	KENEDY	0	0	0	0
4	P MCGILL (9029)	KENEDY	2	2	801,654	14,738
4	P MCGILL (9030)	KENEDY	0	0	0	0
4	MCGILL (9130)	KENEDY	0	0	0	0
4	P MCGILL (9400 SEGMENT B)	KENEDY	5	4	2,879,703	36,788 F
4	MCGILL (9514)	KENEDY	0	0	0	0
4	MCGILL (10,010)	KENEDY	0	0	0	0
4	MCGILL (9629)	KENEDY	1	1	820,637	5,793
4	MCGILL (10,160)	KENEDY	0	0	0	0
4	P MCGILL (9545)	KENEDY	0	0	0	0
4	A MC GILL (FRID 8700)	KENEDY	0	0	0	0
4	MCGILL (9364 FRID)	KENEDY	0	0	0	0
4	MCGILL (9700 FRID)	KENEDY	0	0	0	0
4	MCGILL (9800 FRID)	KENEDY	2	2	87,383	3,169 F
4	MCGILL, SW. (FRID 7700)	KENEDY	0	0	0	0
4	P MCGILL, SW. (FRID 9450)	KENEDY	0	0	0	0
4	P MCGILL, SW. (9000)	KLEBERG	0	0	0	0
4	MCGLOIN (4100)	SAN PATRICIO	0	0	0	0
4	MCGREGOR (FRID 5240)	NUECES	0	0	0	0
4	MCGREGOR (HET. 4625)	NUECES	0	0	0	0
4	P MCLEAN (LOBO)	WEBB	2	2	197,768	255 F
4	MCLEAN, WEST (GARCIA)	WEBB	0	0	0	0
4	MCMANUS (FRID, MIDDLE)	HIDALGO	0	0	0	0
4	MCMANUS (5900)	HIDALGO	1	0	24,306	337
4	MCMORAN (VICKSBURG 8200)	HIDALGO	0	0	0	0
4	MCMORAN (VICKSBURG 8400)	HIDALGO	1	1	15,560	225
4	MCMORAN (VICKSBURG 9270)	HIDALGO	1	1	37,250	907
4	P MCMORAN (8960)	HIDALGO	6	6	412,568	6,902 F
4	P MCMURREY (LOBO)	ZAPATA	9	9	36,870,450	7,324
4	P MCMURREY, SW (LOBO)	ZAPATA	3	3	3,714,130	0
4	A MCNAIR (VICKSBURG, LOWER)	NUECES	1	1	57,047	8,981
4	MCNARY (HIRSCH 6950 SD.)	WEBB	1	1	103,667	804
4	MCRAE (STILLWELL)	SAN PATRICIO	0	0	0	0
4	A MEEHAN (FRID)	SAN PATRICIO	0	0	0	0
4	MELADO RESERVOIR (FRID F-7)	HIDALGO	1	0	0	0
4	MELINDA MAG (AUSTIN)	WEBB	1	1	15,918	0
4	MELINDA MAG (DLMS)	WEBB	1	1	5,155	0
4	MELINDA MAG (SAN MIGUEL)	WEBB	1	1	23,397	0 F
4	MERCEDES (FRID R-1)	HIDALGO	1	0	41,054	4,414
4	MERCEDES (1-A)	HIDALGO	1	0	3,171	3 F
4	MERCEDES (1-C)	HIDALGO	4	0	51,397	946
4	P MERCEDES (1-D)	HIDALGO	5	2	272,300	347 F
4	P MERCEDES (1-E)	HIDALGO	2	1	60,053	67 F
4	MERCEDES (1-F)	HIDALGO	1	0	0	0
4	P MERCEDES (1-F-1)	HIDALGO	0	0	0	0
4	P MERCEDES (1-G)	HIDALGO	0	0	0	0
4	MERCEDES (1-G-1)	HIDALGO	1	1	183,490	0 F
4	MERCEDES (1-H)	HIDALGO	1	0	0	0
4	MERCEDES (1-H-1)	HIDALGO	1	1	39,362	311
4	P MERCEDES (1-I)	HIDALGO	0	0	0	0
4	P MERCEDES (1-K)	HIDALGO	0	0	0	0
4	P MERCEDES (1-L)	HIDALGO	1	0	0	0
4	P MERCEDES (1-M)	HIDALGO	0	0	0	0
4	MERCEDES (1-P)	HIDALGO	0	0	0	0
4	MERCEDES (1-P-2)	HIDALGO	1	1	50,983	137 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	MERCEDES (1-0)	HIDALGO	0	0	0	0
4	MERCEDES (1-4-Q)	HIDALGO	0	0	0	0
4	MERCEDES (1-R-2)	HIDALGO	1	0	0	0
4	MERCEDES (2-A)	HIDALGO	1	0	26,251	593
4	P MERCEDES (2-B)	HIDALGO	0	0	0	0
4	P MERCEDES (2-C)	HIDALGO	0	0	0	0
4	P MERCEDES (2-D)	HIDALGO	0	0	0	0
4	P MERCEDES (2-E)	HIDALGO	0	0	0	0
4	P MERCEDES (2-G)	HIDALGO	0	0	0	0
4	A MERCEDES (2-G-1)	HIDALGO	0	0	0	0
4	MERCEDES (2-K)	HIDALGO	0	0	0	0
4	P MERCEDES (2-N)	HIDALGO	0	0	0	0
4	P MERCEDES (3-A)	HIDALGO	0	0	0	0
4	P MERCEDES (3-B)	HIDALGO	0	0	0	0
4	MERCEDES (3-B, WEST)	HIDALGO	1	1	8,952	0
4	MERCEDES (3-C)	HIDALGO	0	0	0	0
4	P MERCEDES (3-D)	HIDALGO	0	0	0	0
4	A MERCEDES (3-G)	HIDALGO	0	0	0	0
4	P MERCEDES (3-G-1)	HIDALGO	0	0	0	0
4	A MERCEDES (3-H)	HIDALGO	0	0	0	0
4	MERCEDES (3-H-1)	HIDALGO	0	0	0	0
4	P MERCEDES (3-J)	HIDALGO	0	0	0	0
4	P MERCEDES (3-L)	HIDALGO	0	0	0	0
4	MERCEDES (3-L-1)	HIDALGO	0	0	0	0
4	A MERCEDES (3-M)	HIDALGO	0	0	0	0
4	P MERCEDES (3-N)	HIDALGO	0	0	0	0
4	MERCEDES (3-N-1)	HIDALGO	0	0	0	0
4	P MERCEDES (3-O)	HIDALGO	0	0	0	0
4	P MERCEDES (3-P)	HIDALGO	0	0	0	0
4	P MERCEDES (3-Q)	HIDALGO	0	0	0	0
4	MERCEDES (6430)	HIDALGO	1	0	10,452	4,028
4	MERCEDES (7000)	HIDALGO	0	0	0	0
4	MERCEDES (7070)	HIDALGO	0	0	0	0
4	MERCEDES (7100)	HIDALGO	0	0	0	0
4	MERCEDES (7450)	HIDALGO	0	0	0	0
4	MERCEDES (8000)	HIDALGO	0	0	0	0
4	MERCEDES (8000 LOWER)	HIDALGO	0	0	0	0
4	MERCEDES (8200)	HIDALGO	0	0	0	0
4	MERCEDES (9160)	HIDALGO	1	1	120,991	135
4	MERCEDES (10100)	HIDALGO	1	1	41,229	128
4	MERCEDES (10300 SD)	HIDALGO	1	0	447	43
4	MERCEDES, SW. (NORRIS 9250)	HIDALGO	0	0	0	0
4	P MERCEDES, SW. (10600)	HIDALGO	0	0	0	0
4	P MESQUITE (ESCONDIDO)	WEBB	13	13	92,067	0
4	MESQUITE BAY (FRIO G-1)	ARANSAS	0	0	0	0
4	MESQUITE BAY (FRIO I)	ARANSAS	1	0	0	0
4	P MESQUITE BAY (FRIO K-1)	ARANSAS	0	0	0	0
4	MESQUITE BAY (FRIO MF-1)	ARANSAS	1	0	0	0
4	A MESQUITE BAY (FRIO MF-2)	ARANSAS	1	0	764	659
4	A MESQUITE BAY (FRIO MF-7)	ARANSAS	1	0	0	0
4	MESQUITE BAY (FRIO MF-8)	ARANSAS	0	0	0	0
4	MESQUITE RINCON (F-783)	KENEDY	0	0	0	0
4	MESQUITE RINCON (F-827)	KENEDY	0	0	0	0
4	P MESTENA GRANDE (QUEEN CITY)	JIM HOGG	12	11	4,764,360	211,051
4	MESTENA GRANDE (QUEEN CITY, E.)	JIM HOGG	2	1	277,732	8,639
4	P MESTENA GRANDE, NE (QUEEN CITY)	JIM HOGG	3	2	746,430	17,475
4	MESTENA GRANDE, WEST(QUEEN CITY)	JIM HOGG	1	1	211,386	9,563
4	A MESTENA RANCH (4250)	JIM HOGG	1	0	0	0
4	MICHELSON (7650)	BROOKS	0	0	0	0
4	MICHELSON (7700)	BROOKS	0	0	0	0
4	MICHELSON (8500)	BROOKS	0	0	0	0
4	A MIDWAY	SAN PATRICIO	2	1	5,523	0
4	MIDWAY (BLASCHKE)	SAN PATRICIO	1	0	63,037	52
4	A MIDWAY (DOUGLAS 6630)	SAN PATRICIO	0	0	0	0
4	MIDWAY (FRIO MIDDLE)	SAN PATRICIO	0	0	0	0
4	MIDWAY (GRETA 5000)	SAN PATRICIO	0	0	0	0
4	MIDWAY (MIOCENE)	SAN PATRICIO	3	0	0	0
4	MIDWAY (MIOCENE 3400)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (PATRICK)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (PRIDAY 10500)	SAN PATRICIO	0	0	0	0
4	MIDWAY (1072)	SAN PATRICIO	1	0	0	0
4	MIDWAY (1700)	SAN PATRICIO	1	0	5	0
4	MIDWAY (1900)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (2150)	SAN PATRICIO	3	2	8,212	0
4	MIDWAY (2200)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (2700)	SAN PATRICIO	2	1	21,264	0
4	MIDWAY (2750)	SAN PATRICIO	0	0	0	0
4	MIDWAY (2900)	SAN PATRICIO	0	0	0	0
4	MIDWAY (3000)	SAN PATRICIO	1	0	13	0
4	P MIDWAY (3600)	SAN PATRICIO	7	2	14,006	0
4	P MIDWAY (4700)	SAN PATRICIO	2	0	720	0
4	A MIDWAY (5090)	SAN PATRICIO	0	0	0	0
4	MIDWAY (5300)	SAN PATRICIO	0	0	0	0
4	MIDWAY (5900)	SAN PATRICIO	0	0	0	0
4	MIDWAY (5950)	SAN PATRICIO	0	0	0	0
4	A MIDWAY (6000)	SAN PATRICIO	1	0	0	0
4	MIDWAY (6130)	SAN PATRICIO	0	0	0	0
4	MIDWAY (6150)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (6180)	SAN PATRICIO	0	0	0	0
4	MIDWAY (6200)	SAN PATRICIO	2	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	A MIDWAY (6300)	SAN PATRICIO	0	0	0	0
4	A MIDWAY (6490)	SAN PATRICIO	0	0	0	0
4	P MIDWAY (6490 A)	SAN PATRICIO	0	0	0	0
4	A MIDWAY (6500)	SAN PATRICIO	0	0	0	0
4	A MIDWAY (6500, UP)	SAN PATRICIO	1	0	11,555	109 F
4	A MIDWAY (6600)	SAN PATRICIO	0	0	0	0
4	MIDWAY (6650)	SAN PATRICIO	0	0	0	0
4	MIDWAY (6750)	SAN PATRICIO	0	0	0	0
4	MIDWAY (8600)	SAN PATRICIO	0	0	0	0
4	MIDWAY (8700-U)	SAN PATRICIO	0	0	0	0
4	MIDWAY (8740)	SAN PATRICIO	0	0	0	0
4	MIDWAY (9150)	SAN PATRICIO	0	0	0	0
4	MIDWAY (9300)	SAN PATRICIO	0	0	0	0
4	MIDWAY (9900)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (ANDERSON 10700)	SAN PATRICIO	1	1	72,324	2,406
4	A MIDWAY, EAST (CHRIS)	SAN PATRICIO	0	0	0	0
4	A MIDWAY, EAST (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (CUREND)	SAN PATRICIO	0	0	0	0
4	MIDWAY E. (DUBOSE "A")	SAN PATRICIO	0	0	0	0
4	P MIDWAY, EAST (GRIMSHAW)	SAN PATRICIO	2	2	26,623	1,657
4	MIDWAY, E. (MCKAMEY)	SAN PATRICIO	1	0	8,947	100
4	P MIDWAY, E. (MORRIS)	SAN PATRICIO	2	2	414,915	32,528
4	P MIDWAY, E. (FRIDAY 10,500)	SAN PATRICIO	0	0	0	0
4	MIDWAY, E. (STARK)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (WARBINGTON)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (WATSON)	SAN PATRICIO	1	0	0	0
4	P MIDWAY, EAST (6170)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (9100)	SAN PATRICIO	1	1	4,840	173
4	MIDWAY, EAST (9200)	SAN PATRICIO	2	1	50,140	589
4	MIDWAY, EAST (9450)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (9700)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (9900)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (10000)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (10100)	SAN PATRICIO	0	0	0	0
4	MIDWAY, EAST (10200)	SAN PATRICIO	1	1	8,673	639
4	MIDWAY, EAST (10300)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, EAST (10700)	SAN PATRICIO	14	10	4,252,798	150,465 F
4	P MIDWAY, EAST (10700 FB-A)	SAN PATRICIO	3	3	1,649,646	71,391
4	MIDWAY, N. (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, N. (DAME, N.)	SAN PATRICIO	0	0	0	0
4	MIDWAY, NORTH (F-7)	SAN PATRICIO	1	0	0	0
4	A MIDWAY, NORTH (FLOERKE -A-)	SAN PATRICIO	0	0	0	0
4	MIDWAY, NORTH (FLOERKE -A- 9062)	SAN PATRICIO	0	0	0	0
4	A MIDWAY, NORTH (FLOERKE -C-)	SAN PATRICIO	0	0	0	0
4	MIDWAY, NORTH (GREGORY -B-)	SAN PATRICIO	1	0	0	0
4	A MIDWAY, NORTH (GREGORY -C-)	SAN PATRICIO	0	0	0	0
4	MIDWAY, NORTH (HARVEY -A-)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, NORTH (LA FARGE 9280)	SAN PATRICIO	0	0	0	0
4	A MIDWAY, N. (LOCKE-A-)	SAN PATRICIO	0	0	0	0
4	MIDWAY, N. (LOCKE -D-)	SAN PATRICIO	0	0	0	0
4	MIDWAY, NORTH (LUNDBERG)	SAN PATRICIO	1	0	0	0
4	A MIDWAY, N. (MC CARTHY -A-)	SAN PATRICIO	0	0	0	0
4	MIDWAY, NORTH (MCKAMEY-DUBOSE)	SAN PATRICIO	1	0	0	0
4	MIDWAY, NORTH (PATCHIN)	SAN PATRICIO	1	1	21,084	660
4	MIDWAY, N. (WATSON 9850)	SAN PATRICIO	0	0	0	0
4	MIDWAY, N. (3300)	SAN PATRICIO	0	0	0	0
4	P MIDWAY, S. (ANDERSON)	SAN PATRICIO	2	2	75,451	2,519 F
4	MIDWAY, S. (COMMONWEALTH)	SAN PATRICIO	2	1	17,685	0 F
4	A MIDWAY, S. (DUBOSE)	SAN PATRICIO	2	1	18,903	1,886
4	P MIDWAY, SOUTH (FRID DEEP)	SAN PATRICIO	15	9	2,573,804	92,858
4	MIDWAY, S. (JONES SAND)	SAN PATRICIO	1	1	102,374	3,295
4	MIDWAY S. (MARG)	SAN PATRICIO	0	0	0	0
4	MIDWAY, S. (MCCARTHY -A-)	SAN PATRICIO	0	0	0	0
4	A MIDWAY, S. (MCKAMEY)	SAN PATRICIO	1	0	8,025	810
4	MIDWAY, S. (MOORE)	SAN PATRICIO	1	0	0	0
4	MIDWAY, S. (MORRIS)	SAN PATRICIO	1	1	22,736	367
4	MIDWAY, S. (RITCHIE 11500)	SAN PATRICIO	1	1	142,307	2,848
4	MIDWAY, S. (SHELL)	SAN PATRICIO	0	0	0	0
4	MIDWAY, SOUTH (SHELL DEEP)	SAN PATRICIO	1	1	455,803	14,635
4	P MIDWAY, S. (WATSON)	SAN PATRICIO	3	2	32,694	587 F
4	MIDWAY, SOUTH (6050)	SAN PATRICIO	4	1	37,483	209
4	MIDWAY, SOUTH (6650)	SAN PATRICIO	0	0	0	0
4	MIDWAY, SOUTH (10900)	SAN PATRICIO	0	0	0	0
4	MIDWAY, S. (12400)	SAN PATRICIO	0	0	0	0
4	MIDWAY, S. (13100)	SAN PATRICIO	0	0	0	0
4	MIDWAY, W. (FRID DEEP)	SAN PATRICIO	1	1	78,904	1,464
4	MIDWAY, WEST (SINTON, UPPER)	SAN PATRICIO	0	0	0	0
4	MIDWAY, W. (6760 FRID)	SAN PATRICIO	0	0	0	0
4	MIDWAY, WEST (7470)	SAN PATRICIO	0	0	0	0
4	MIFFLIN (FRID 9300)	KENEDY	0	0	0	0
4	MIFFLIN (F-81)	KENEDY	1	1	64,410	0 F
4	MIFFLIN (H-02)	KENEDY	1	1	68,449	0 F
4	MIFFLIN (H-04)	KENEDY	1	1	110,582	0 F
4	MIFFLIN (H-48)	KENEDY	0	0	0	0
4	MIFFLIN (H-58)	KENEDY	0	0	0	0
4	MIFFLIN (H-59)	KENEDY	1	0	87,711	0 F
4	MIFFLIN (H-63)	KENEDY	1	0	105,383	0 F
4	MIFFLIN (H-68)	KENEDY	0	0	0	0
4	MIFFLIN (H-68, W)	KENEDY	0	0	0	0
4	MIFFLIN (H-75)	KENEDY	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
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4	MIFFLIN (H-93)	KENEDY	1	1	72,224	0 F
4	MIFFLIN (I-20)	KENEDY	1	0	0	0
4	MIFFLIN (I-22)	KENEDY	2	1	444,292	0 F
4	MIFFLIN (I-30)	KENEDY	0	0	0	0
4	MIFFLIN (I-30, E)	KENEDY	1	0	2,506	0 F
4	MIFFLIN (I-60)	KENEDY	1	1	71,408	0 F
4	MIFFLIN (I-82 W)	KENEDY	1	0	0	0
4	MIFFLIN (I-85)	KENEDY	1	0	15,318	0 F
4	MIFFLIN (I-94, W)	KENEDY	1	0	15,842	0 F
4	MIFFLIN (J-01)	KENEDY	2	1	163,719	0 F
4	MIFFLIN (J-02)	KENEDY	1	0	64,713	0 F
4	MIFFLIN (J-07)	KENEDY	1	1	372,727	0 F
4	MIFFLIN (J-65)	KENEDY	1	0	0	0
4	MIGUEL CREEK (8200)	ZAPATA	1	0	0	0
4	MILLER RANCH (8900)	DUVAL	1	0	0	0
4	MILLER & FOX (CDLE 4100)	JIM WELLS	1	0	0	0
4	MILLER & FOX (FRIO 3000)	JIM WELLS	0	0	0	0
4	MILLER & FOX (FRIO 3700)	JIM WELLS	0	0	0	0
4	MILLER & FOX (HOCKLEY 4875)	JIM WELLS	0	0	0	0
4	MILLER & FOX (HOCKLEY 4900)	DUVAL	0	0	0	0
4	MILLER & FOX (HOCKLEY 5210)	JIM WELLS	1	0	0	0
4	MILLER & FOX (YEGUA 6200)	JIM WELLS	0	0	0	0
4	MILLER RANCH (FRIO 3300)	SAN PATRICIO	2	0	13,700	6
4	MILLER RANCH (HET 2950)	SAN PATRICIO	0	0	0	0
4	MILLER RANCH (KOHLE)	SAN PATRICIO	0	0	0	0
4	MILLER RANCH, S. (FRIO 4200)	SAN PATRICIO	1	0	0	0
4	MILLER RANCH, S. (3150)	SAN PATRICIO	2	0	104,335	24
4	MILLER RANCH, S. (4380)	SAN PATRICIO	1	0	14,185	0
4	MILLS BENNETT (A SAND SEG 2)	BROOKS	1	1	3,211	0
4	MILLS BENNETT (A SAND SEG 3)	BROOKS	0	0	0	0
4	MILLS BENNETT (A SAND SEG 4)	BROOKS	2	1	16,431	0
4	MILLS BENNETT (B SAND SEG 3)	BROOKS	0	0	0	0
4	MILLS BENNETT (B SAND SEG. 5)	BROOKS	0	0	0	0
4	MILLS BENNETT (C SAND SEG 3)	BROOKS	1	1	6,547	6
4	MILLS BENNETT (D SAND SEG 2)	BROOKS	0	0	0	0
4	MILLS BENNETT (F SAND SEG4)	BROOKS	1	1	21,884	0
4	MILLS BENNETT (H SAND)	BROOKS	0	0	0	0
4	MILLS BENNETT (J-2 SEG 2)	BROOKS	0	0	0	0
4	MILLS BENNETT (L-1)	BROOKS	0	0	0	0
4	MILLS BENNETT (L-2 SEG 2)	BROOKS	0	0	0	0
4	MILLS BENNETT (L-3)	BROOKS	0	0	0	0
4	MILLS BENNETT (L-3 SEG 3)	BROOKS	1	0	0	0
4	MILLS BENNETT (P SAND SEG 3)	BROOKS	0	0	0	0
4	MILLS BENNETT (P SAND SEG 4)	BROOKS	0	0	0	0
4	MILLS BENNETT (9-D)	BROOKS	1	0	0	0
4	MILLS BENNETT (9-E)	BROOKS	0	0	0	0
4	MILLS BENNETT (12 SAND)	BROOKS	1	1	7,074	7
4	MILLS BENNETT (5800)	BROOKS	0	0	0	0
4	MINNIE BOCK	NUECES	0	0	0	0
4	MINNIE BOCK (F-9)	NUECES	1	1	21,239	157
4	MINNIE BOCK (3600)	NUECES	0	0	0	0
4	MINNIE BOCK (5400)	NUECES	2	0	1,242	0
4	MINNIE BOCK (5650)	NUECES	1	0	0	0
4	MINNIE BOCK (5700)	NUECES	2	1	16,796	0
4	MINNIE BOCK (5890)	NUECES	0	0	0	0
4	MINNIE BOCK (5900 FRIO)	NUECES	1	1	48,987	336
4	MINNIE BOCK (6715)	NUECES	0	0	0	0
4	MINNIE BOCK, EAST (BERNSEN)	NUECES	0	0	0	0
4	MINNIE BOCK, EAST (CAGE)	NUECES	0	0	0	0
4	MINNIE BOCK, EAST (FRIO 7200)	NUECES	0	0	0	0
4	MINNIE BOCK, EAST (MANETT)	NUECES	0	0	0	0
4	MINNIE BOCK, NORTH (FRIO 25)	NUECES	1	0	0	0
4	MINNIE BOCK, N. (FRIO 25 UP.)	NUECES	0	0	0	0
4	MINNIE BOCK, NORTH (HORNER)	NUECES	0	0	0	0
4	MINNIE BOCK, N. (Z 3 5800)	NUECES	3	2	136,202	89 F
4	MINNIE BOCK, N. (Z 3-A)	NUECES	0	0	0	0
4	MINNIE BOCK, N. (Z 4 LOWER)	NUECES	0	0	0	0
4	MINNIE BOCK, N. (Z 4-A FB C)	NUECES	1	1	3,612	0 F
4	MINNIE BOCK, N. (Z 4-C)	NUECES	2	1	29,563	464 F
4	MINNIE BOCK, N. (Z 5-E)	NUECES	1	0	0	0
4	MINNIE BOCK, N. (Z 7 6900)	NUECES	1	0	0	0
4	MINNIE BOCK, N. (Z 9)	NUECES	0	0	0	0
4	MINNIE BOCK, N. (Z 10 8200)	NUECES	0	0	0	0
4	MINNIE BOCK, N. (Z 14 BLK. C)	NUECES	1	1	2,863	0
4	MINNIE BOCK, N. (Z 15)	NUECES	1	0	6,569	0
4	MINNIE BOCK, N. (Z 30)	NUECES	0	0	0	0
4	MINNIE BOCK, N. (5860)	NUECES	1	1	43,510	199
4	MINNIE BOCK, NORTH (5900)	NUECES	1	0	0	0
4	MINNIE BOCK, N. (5970)	NUECES	0	0	0	0
4	MINNIE BOCK, NORTH (6130)	NUECES	1	1	28,321	0 F
4	MINNIE BOCK, NORTH (6190)	NUECES	0	0	0	0
4	MINNIE BOCK, NORTH (6750)	NUECES	1	1	9,016	38 F
4	MINNIE BOCK, NORTH (7250)	NUECES	0	0	0	0
4	MINNIE BOCK, N. (7350)	NUECES	1	0	0	0
4	MINNIE BOCK, N. (7500)	NUECES	1	0	7,955	0 F
4	MINNIE BOCK, N. (7900)	NUECES	1	0	7,214	92
4	MINNIE BOCK, N. (8000)	NUECES	0	0	0	0
4	MINNIE BOCK, NE. (6100)	NUECES	0	0	0	0
4	MINNIE BOCK, NE. (7600)	NUECES	0	0	0	0
4	MINNIE BOCK, WEST (BERTRAM)	NUECES	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	MINNIE BOCK, WEST (22)	NUECES	3	1	12,799	0 F
4	MINNIE BOCK, W. (6000)	NUECES	0	0	0	0
4	MINNIE BOCK, WEST (7140)	NUECES	1	1	25,207	82
4	A MINNIE BOCK, WEST (7350)	NUECES	0	0	0	0
4	P MINNIE BOCK, W. (7400)	NUECES	0	0	0	0
4	MINNIE BOCK, W. (7500)	NUECES	1	0	1,744	0
4	A MINNIE BOCK, WEST (7650)	NUECES	1	0	0	0
4	MINNIE BOCK, W. (7700)	NUECES	0	0	0	0
4	MINNIE BOCK, W. (7880)	NUECES	1	0	0	0
4	MINNIE BOCK, WEST (8100)	NUECES	0	0	0	0
4	MINNIE BOCK, WEST (8200)	NUECES	0	0	0	0
4	MINNIE BOCK, WEST (8250)	NUECES	0	0	0	0
4	MIRANDO CITY, N. (MIRANDO)	WEBB	0	0	0	0
4	MIRANDO CITY, N. (MIRANDO, LO)	WEBB	0	0	0	0
4	MIRANDO CITY, N. (MIRANDO 1)	WEBB	0	0	0	0
4	MIRANDO CITY, NW. (WILCOX 8700)	WEBB	1	1	36,462	1,255
4	MIRANDO CITY, WEST (6225)	WEBB	0	0	0	0
4	MIRANDO VALLEY (MIRANDO)	ZAPATA	0	0	0	0
4	MIRANDO VALLEY (WILCOX FIRST)	ZAPATA	0	0	0	0
4	MIRANDO VALLEY, N. (5550)	ZAPATA	1	1	103,432	383
4	MISSION, WEST (E)	HIDALGO	0	0	0	0
4	MISSION, WEST (F)	HIDALGO	0	0	0	0
4	P MISSION, WEST (G)	HIDALGO	0	0	0	0
4	P MISSION, WEST (G-1)	HIDALGO	0	0	0	0
4	MISSION, WEST (5380 SAND)	HIDALGO	0	0	0	0
4	MISSION, WEST (7300 FRID)	HIDALGO	1	1	134,526	934
4	MOBIL-DAVID (ANDERSON)	NUECES	4	1	185,141	0 F
4	MOBIL-DAVID (BASAL ANDERSON)	NUECES	0	0	0	0
4	MOBIL-DAVID (ANDERSON, SEG. -L-)	NUECES	2	0	0	0
4	MOBIL-DAVID (ANDERSON, SEG. -R-)	NUECES	1	0	80,590	0 F
4	P MOBIL-DAVID (HOWELL HIGHT)	NUECES	3	2	70,980	0 F
4	P MOBIL-DAVID (MANLEY)	NUECES	0	0	0	0
4	MOBIL-DAVID (6570)	NUECES	0	0	0	0
4	MOBIL-DAVID (8700)	NUECES	1	1	153,429	2,417 F
4	MOBIL-DAVID (8750)	NUECES	1	0	0	0
4	A MOBIL-DAVID (8800)	NUECES	0	0	0	0
4	MOBIL-DAVID (9100)	NUECES	1	0	0	0
4	MOBIL-DAVID (9200)	NUECES	5	1	73,418	1,262 F
4	MOBIL-DAVID (9900)	NUECES	1	1	56,398	1,734
4	MOBIL-DAVID (9960)	NUECES	0	0	0	0
4	MOBIL-DAVID, W. (ANDERSON)	NUECES	0	0	0	0
4	MOBIL-DAVID, W. (HOWELL HIGHT)	NUECES	1	0	0	0
4	MOCA (YEGUA 2051)	WEBB	0	0	0	0
4	MOCA (YEGUA 2100)	WEBB	0	0	0	0
4	MOCA (1760)	WEBB	0	0	0	0
4	MOGLIA (11200)	WEBB	1	0	0	0
4	P MONTE CHRISTO (F-5, NORTH)	HIDALGO	2	1	89,832	1,061
4	P MONTE CHRISTO (F-6)	HIDALGO	3	3	779,125	3,822
4	MONTE CHRISTO (FRID F-4)	HIDALGO	1	1	65,960	353
4	MONTE CHRISTO (FRID F-5)	HIDALGO	1	1	228,977	1,280
4	P MONTE CHRISTO (F-7)	HIDALGO	3	3	234,777	1,234
4	P MONTE CHRISTO (F-8)	HIDALGO	2	2	80,357	831
4	P MONTE CHRISTO (FRID F-9)	HIDALGO	2	2	211,052	1,949 F
4	MONTE CHRISTO (F-10)	HIDALGO	1	1	196,918	790
4	MONTE CHRISTO (F-14-A)	HIDALGO	1	1	50,652	310
4	P MONTE CHRISTO (F-16)	HIDALGO	3	2	47,461	468 F
4	MONTE CHRISTO (F-17)	HIDALGO	1	1	63,855	74
4	P MONTE CHRISTO (VICKSBURG 15300)	HIDALGO	2	2	533,194	2,066 F
4	P MONTE CHRISTO (VKS86-ECKART)	HIDALGO	26	24	12,073,775	68,439 F
4	MONTE CHRISTO (VKS86 GG)	HIDALGO	3	2	444,429	7,416
4	P MONTE CHRISTO (VKS86 HH)	HIDALGO	4	4	1,482,911	27,251
4	P MONTE CHRISTO (VKS86 JJ)	HIDALGO	6	3	1,435,174	26,551 F
4	P MONTE CHRISTO VKS86 KK)	HIDALGO	5	5	6,104,083	51,292 F
4	MONTE CHRISTO (VKS86 O-15)	HIDALGO	1	1	44,244	3,873 F
4	MONTE CHRISTO (VKS86 PP)	HIDALGO	1	0	0	0
4	MONTE CHRISTO (VKS86, P-15)	HIDALGO	2	2	418,436	6,809 F
4	MONTE CHRISTO (25)	HIDALGO	2	1	6,934	198 F
4	MONTE CHRISTO (26)	HIDALGO	1	0	119,617	536 F
4	MONTE CHRISTO (27)	HIDALGO	3	0	56,789	770
4	MONTE CHRISTO (31-A)	HIDALGO	1	0	12,213	168 F
4	MONTE CHRISTO (34)	HIDALGO	1	0	207,545	844
4	MONTE CHRISTO (36)	HIDALGO	1	1	286,858	2,638
4	MONTE CHRISTO (38-A)	HIDALGO	1	1	223,063	1,260
4	MONTE CHRISTO (38-C)	HIDALGO	1	1	124,488	678
4	MONTE CHRISTO (39-A)	HIDALGO	1	1	532,356	4,027
4	MONTE CHRISTO (40)	HIDALGO	2	1	116,691	690 F
4	P MONTE CHRISTO (42)	HIDALGO	4	3	374,017	3,673 F
4	P MONTE CHRISTO (43)	HIDALGO	5	2	313,870	712
4	P MONTE CHRISTO (46)	HIDALGO	2	2	443,374	3,620
4	P MONTE CHRISTO (47)	HIDALGO	4	4	659,944	4,103 F
4	MONTE CHRISTO (48)	HIDALGO	1	1	264,651	2,930 F
4	P MONTE CHRISTO (49)	HIDALGO	2	2	575,922	5,050
4	MONTE CHRISTO (50)	HIDALGO	0	0	0	0
4	MONTE CHRISTO (50A)	HIDALGO	2	1	238,169	1,486
4	MONTE CHRISTO (50-A, SOUTH)	HIDALGO	1	1	187,150	2,946
4	MONTE CHRISTO (50B)	HIDALGO	2	0	627	0 F
4	P MONTE CHRISTO (50-B, SOUTH)	HIDALGO	7	4	531,229	4,581
4	P MONTE CHRISTO (51)	HIDALGO	5	4	784,882	3,650
4	MONTE CHRISTO (56-A)	HIDALGO	1	1	871,354	4,848
4	P MONTE CHRISTO (56-B)	HIDALGO	5	5	1,111,447	7,447

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	P MONTE CRISTO (57)	HIDALGO	3	1	354,013	2,018 F
4	P MONTE CRISTO (57-A)	HIDALGO	8	8	1,012,490	6,764 F
4	MONTE CRISTO (57-B)	HIDALGO	1	1	12,444	0
4	MONTE CRISTO (57-C)	HIDALGO	1	1	39,372	208
4	MONTE CRISTO (70)	HIDALGO	0	0	0	0
4	MONTE CRISTO (80)	HIDALGO	0	0	0	0
4	MONTE CRISTO (7500)	HIDALGO	0	0	0	0
4	P MONTE CRISTO (9000)	HIDALGO	5	5	455,625	3,254 F
4	P MONTE CRISTO (9000-A)	HIDALGO	2	2	123,663	1,341 F
4	MONTE CRISTO, E. (F-17)	HIDALGO	0	0	0	0
4	MONTE CRISTO, NORTH (F- 2)	HIDALGO	1	1	0	0
4	MONTE CRISTO, NORTH (F-11)	HIDALGO	2	0	86,264	355
4	MONTE CRISTO, N. (F-12)	HIDALGO	3	0	0	0
4	MONTE CRISTO, N. (F-14)	HIDALGO	0	0	0	0
4	MONTE CRISTO, NORTH (F-14-A)	HIDALGO	2	1	67,594	623
4	P MONTE CRISTO, NORTH (F-14-B)	HIDALGO	2	2	133,865	1,441 F
4	MONTE CRISTO, NORTH (F-16)	HIDALGO	0	0	0	0
4	MONTE CRISTO, NORTH (F-16A)	HIDALGO	1	1	37,424	475
4	P MONTE CRISTO, NORTH (F-17)	HIDALGO	5	3	146,797	361 F
4	MONTE CRISTO, N. (F-17, LOWER)	HIDALGO	1	0	2,205	0 F
4	MONTE CRISTO, NE (8300)	HIDALGO	0	0	0	0
4	MONTE CRISTO, SOUTH (F-19)	HIDALGO	0	0	0	0
4	MONTE CRISTO, SOUTH (HEARD)	HIDALGO	0	0	0	0
4	MONTE CRISTO, SOUTH (MISSION)	HIDALGO	1	0	0	0
4	MONTE CRISTO, SOUTH (5,800)	HIDALGO	0	0	0	0
4	MONTE CRISTO, SOUTH (9000)	HIDALGO	0	0	0	0
4	MONTE CRISTO, SOUTH (9600)	HIDALGO	1	1	180,435	3,644
4	MONTE CRISTO,S. (10000)	HIDALGO	1	1	23,750	206 F
4	P MONTE CRISTO, SOUTH (10,500)	HIDALGO	2	2	593,524	2,929
4	P MONTE CRISTO, SOUTH (10500 W.)	HIDALGO	2	2	848,531	5,852
4	MONTE CRISTO, SOUTH (10500 E)	HIDALGO	1	1	229,528	1,550
4	MONTE PASTURE (FRID F-13)	KENEDY	1	0	0	0
4	MONTE PASTURE (FRID 7300)	HIDALGO	0	0	0	0
4	MONTE PASTURE (MIOCENE 4050)	KENEDY	0	0	0	0
4	MONTE PASTURE (MIOCENE 4400)	KENEDY	0	0	0	0
4	MONTE PASTURE (8200)	KENEDY	0	0	0	0
4	A MONTEMAYOR (5500)	DUVAL	3	2	254,080	2,029
4	MOOS (QUEEN CITY-GAS)	WEBB	0	0	0	0
4	MOOS (QUEEN CITY, UPPER)	WEBB	0	0	0	0
4	MORGAN (CATAHOULA)	SAN PATRICIO	0	0	0	0
4	MORGAN (5200)	SAN PATRICIO	0	0	0	0
4	A MORGAN (5940 FRID)	SAN PATRICIO	1	1	28,301	0
4	MORGAN (6200)	SAN PATRICIO	0	0	0	0
4	P MORGAN (6300)	SAN PATRICIO	0	0	0	0
4	MORGAN (6600 FRID)	SAN PATRICIO	0	0	0	0
4	P MORGAN (6700 FRID)	SAN PATRICIO	0	0	0	0
4	MORGAN (6970 FRID)	SAN PATRICIO	0	0	0	0
4	MORGAN, N. W. (FRID 6275)	SAN PATRICIO	1	0	0	0
4	MORGAN, NW. (SINTON)	SAN PATRICIO	0	0	0	0
4	MORGAN, W. (FRID 5140)	SAN PATRICIO	0	0	0	0
4	MORITAS (LOBO)	WEBB	1	1	374,562	5,759
4	P MORITAS CREEK (WILCOX 9500)	WEBB	4	2	135,929	549
4	P MORITAS CREEK (9700)	WEBB	4	2	190,625	648
4	MORITAS CREEK, WESTWILCOX 7535)	WEBB	1	1	76,403	482
4	A MUD FLATS	ARANSAS	0	0	0	0
4	MUD FLATS (FRID DEEP)	ARANSAS	0	0	0	0
4	MUD FLATS (FRID DEEP 9400)	ARANSAS	0	0	0	0
4	MUD FLATS (FRID 9400)	ARANSAS	1	0	0	0
4	MUD FLATS (FRID 9450)	ARANSAS	1	0	0	0
4	MUD FLATS (9000)	ARANSAS	1	1	46,316	3,079
4	MUD FLATS (9550)	ARANSAS	0	0	0	0
4	MUD FLATS, S. (DUBOSE)	ARANSAS	0	0	0	0
4	MUD ISLAND (9250)	ARANSAS	0	0	0	0
4	MUD ISLAND (9950)	ARANSAS	0	0	0	0
4	MUERTO CREEK (7180)	JIM WELLS	1	1	167,937	3,425
4	MUERTO CREEK (HITCHCOCK)	JIM WELLS	1	0	4,951	121
4	MUERTO CREEK (YEGUA 10)	JIM WELLS	1	0	9,529	357
4	MUERTO CREEK (YEGUA 21)	JIM WELLS	2	1	191,754	5,063
4	MUERTO CREEK (YEGUA 22)	JIM WELLS	1	0	23,654	678
4	MUIL (3880)	JIM WELLS	1	0	693	0
4	MUIL, SOUTH (3450)	JIM WELLS	1	1	129,861	85
4	MUIL, SOUTH (5000)	JIM WELLS	1	0	7,623	20
4	MUJERES CREEK (BURNS)	WEBB	1	1	4,220	37 F
4	P MUJERES CREEK (LOBO 1)	WEBB	2	2	618,982	10,267
4	P MUJERES CREEK (LOBO 3)	WEBB	4	4	1,159,044	27,734 F
4	P MUJERES CREEK (LOBO 6)	WEBB	13	11	6,099,502	88,175 F
4	P MURDOCK PASS (MARGENULINA)	KENEDY	7	2	743,794	0 F
4	P MURDOCK PASS, EAST (FRID 7500)	KENEDY	0	0	0	0
4	P MURDOCK PASS, EAST (FRID 8100)	KENEDY	0	0	0	0
4	P MURDOCK PASS, EAST (FRID 8500)	KENEDY	0	0	0	0
4	R MURDOCK PASS, N.(MARGENULINA)	KENEDY	5	2	699,353	0 F
4	MURDOCK PASS, W. (MARG. 10-A)	KENEDY	1	0	0	0
4	MURPHY (PETTUS)	DUVAL	0	0	0	0
4	MURPHY (WILCOX 8300)	DUVAL	0	0	0	0
4	A MURTAGH (VICKSBURG 8700)	SAN PATRICIO	0	0	0	0
4	MUSTANG ISLAND (BLOCK 797L)	NUECES	1	1	751,815	74 F
4	P MUSTANG ISLAND (5 7810)	NUECES	3	2	511,875	0 F
4	P MUSTANG ISLAND (7-A)	NUECES	3	1	152,535	0 F
4	A MUSTANG ISLAND (8 SAND)	NUECES	4	1	190,417	123 F
4	A MUSTANG ISLAND (9 SAND)	NUECES	2	1	59,298	303 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

PAGE 673

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST- NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
4	MUSTANG ISLAND (10-6930)	NUECES	1	1	132,195	0 F
4	A MUSTANG ISLAND (11 SAND)	NUECES	0	0	0	0
4	MUSTANG ISLAND (11 SAND SEG 8)	NUECES	0	0	0	0
4	MUSTANG ISLAND (27 SD)	NUECES	0	0	0	0
4	MUSTANG ISLAND (29 SD)	NUECES	0	0	0	0
4	MUSTANG ISLAND (35 SD.)	NUECES	0	0	0	0
4	A MUSTANG ISLAND (10,950)	NUECES	0	0	0	0
4	MUSTANG ISLAND (11560)	NUECES	0	0	0	0
4	MUSTANG ISLAND, S. (22-8450)	NUECES	0	0	0	0
4	MUSTANG ISLAND, W. (11 SD.)	NUECES	1	0	0	0
4	MUSTANG ISLAND, W. (15 SD.)	NUECES	1	1	251,162	0 F
4	A MUSTANG ISLAND, W. (18 SD.)	NUECES	1	0	0	0
4	MUSTANG ISLAND, W. (20 SD.)	NUECES	1	0	0	0
4	MUSTANG ISLAND, W. (22 SD.)	NUECES	1	1	141,442	0 F
4	A MUSTANG ISLAND, W. (238 SD.)	NUECES	1	0	0	0
4	MUSTANG ISLAND, W. (27 SD.)	NUECES	1	0	0	0
4	MUSTANG ISLAND, W. (29 SD)	NUECES	0	0	0	0
4	MUSTANG ISLAND, W. (31-34 SD. N)	NUECES	1	0	0	0
4	MUSTANG ISLAND, W. (34 SD.)	NUECES	0	0	0	0
4	MUSTANG ISLAND, W. (35 SD.)	NUECES	0	0	0	0
4	MUSTANG ISLAND, W. (36 SD.)	NUECES	0	0	0	0
4	MUSTANG ISLAND, W. (38 SD.)	NUECES	1	0	7,393	0 F
4	A MUSTANG ISLAND, W. (39 SD.)	NUECES	0	0	0	0
4	MUSTANG ISLAND, W. (44 SD.)	NUECES	0	0	0	0
4	MSTG ISL BLK 773-L (FRID 7990)	NUECES	2	0	0	0
4	P MSTG ISL BLK 818L & 820L (FRID)	KLEBERG	0	0	0	0
4	P MSTG ISL BLK 881-L (FRID UP 4)	KLEBERG	2	0	1,913,777	0 F
4	MSTG. ISL. BLK 883 (9900)	NUECES	2	1	523,856	2,920
4	MSTG. ISL. BLK 889 (FRID 12400)	NUECES	0	0	0	0
4	MSTG. ISL. BLK 889 (MARG FRID, LD)	NUECES	1	1	596,555	12,468
4	MSTG. ISL. BLK 889 (MARG FRID UP.)	NUECES	1	1	71,732	7,198
4	P MSTG ISL BLK 889 (MARG TEX LD 11000)	NUECES	1	0	0	0
4	MSTG ISL BLK 889 (MARG TEX UP 11000)	NUECES	1	0	0	0
4	MSTG. ISL. BLK. 889 (T)	NUECES	0	0	0	0
4	MSTG ISL BLK 915-S (F-1)	NUECES	1	0	389	6
4	MSTG ISL BLK 915-S (M-4)	NUECES	1	0	938	8
4	MUY SOLO (7400)	JIM WELLS	1	1	24,243	1,185
4	NANCE DIST. 4 (EDWARDS LIME)	WEBB	0	0	0	0
4	NAVARRO COLE (JACKSON 1800)	WEBB	0	0	0	0
4	NEELY (BRUNI LD)	DUVAL	4	1	15,578	0
4	P NEELY (BRUNI 1900)	DUVAL	7	5	137,628	0
4	NEMEC (FRID)	NUECES	2	2	14,859	32 F
4	NETTLE (UPPER FRID)	ARANSAS	0	0	0	0
4	NEUHAUS-SHERRIN (1600)	STARR	1	0	21,958	0
4	NEW ZAPATA (1800)	ZAPATA	5	0	0	0
4	P NEW ZAPATA (2300)	ZAPATA	2	2	22,188	0
4	NEW ZAPATA (2450)	ZAPATA	2	2	30,403	0
4	NEWMONT (FRID 800)	STARR	0	0	0	0
4	NEWTON RANCH (MIRANDO)	WEBB	0	0	0	0
4	A NICHOLS	HIDALGO	0	0	0	0
4	NICHOLS (ROYAL)	HIDALGO	0	0	0	0
4	NICHOLS (WESTAG)	HIDALGO	1	0	0	0
4	NICHOLS (Y-2)	HIDALGO	0	0	0	0
4	A NICHOLS (Y-3)	HIDALGO	1	0	0	0
4	NICHOLS (2800)	HIDALGO	5	3	26,928	0
4	NICHOLS (3100)	HIDALGO	3	0	0	0
4	NICHOLS (3200)	HIDALGO	1	0	0	0
4	NICHOLS (3250)	HIDALGO	1	0	0	0
4	NICHOLS (3290)	HIDALGO	1	0	0	0
4	NICHOLS (3350)	HIDALGO	1	1	11,050	0
4	NICHOLS (3400)	HIDALGO	0	0	0	0
4	NICHOLS (3550)	HIDALGO	0	0	0	0
4	NICHOLS (3775)	HIDALGO	0	0	0	0
4	NICHOLS (3860)	HIDALGO	1	0	0	0
4	P NICHOLSON (LO80 3)	WEBB	2	2	619,678	13,557
4	NICHOLSON (LO80 9180)	WEBB	1	1	44,860	1,266
4	NICHOLSON (LO80 10100)	WEBB	2	0	1,416	2 F
4	NICHOLSON (WILCOX)	WEBB	0	0	0	0
4	NILE (FRID 8500)	WILLACY	0	0	0	0
4	NILE (FRID 8985)	WILLACY	0	0	0	0
4	NILE (FRID 9000)	WILLACY	0	0	0	0
4	NILE (FRID 9540)	WILLACY	0	0	0	0
4	NILE (FRID 10,100)	WILLACY	0	0	0	0
4	P NINE MILE POINT (CONSOL. FLD.)	ARANSAS	19	12	2,424,743	0 F
4	P NINE MILE POINT (K-40)	ARANSAS	0	0	0	0
4	P NINE MILE POINT (K-64)	ARANSAS	0	0	0	0
4	P NINE MILE POINT (K-84)	ARANSAS	0	0	0	0
4	NINE MILE POINT (K-96)	ARANSAS	0	0	0	0
4	P NINE MILE POINT (L-18)	ARANSAS	0	0	0	0
4	NINE MILE POINT, E. (FRID J-7)	ARANSAS	1	1	4,504	0 F
4	NINE MILE POINT, E. (FRID L-3)	ARANSAS	1	0	0	0
4	NINE MILE POINT, WEST (D-4)	ARANSAS	0	0	0	0
4	P NINE MILE POINT, WEST (K-7 GAS)	ARANSAS	0	0	0	0
4	A NINE MILE POINT WEST (M)	ARANSAS	1	0	0	0
4	NINE MILE POINT WEST (N-1)	ARANSAS	0	0	0	0
4	NINE MILE POINT, W. (P-1, SOUTH)	ARANSAS	0	0	0	0
4	NOR-AM (ANDERSON)	NUECES	0	0	0	0
4	NOR-AM (COMMONWEALTH)	NUECES	0	0	0	0
4	NOR-AM (MORRIS)	NUECES	0	0	0	0
4	P NORDAN (LO80)	WEBB	4	4	368,930	18

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BALS
4	P NORDAN (WILCOX 9500)	WEBB	2	2	38,993	258
4	NOROSENA CREEK (TEDLEY)	DUVAL	2	1	33,581	0
4	NOROSENA CREEK (2600)	DUVAL	0	0	0	0
4	P NOROSENA CREEK (3200)	DUVAL	0	0	0	0
4	NOROSENA CREEK (4750)	DUVAL	1	0	1,830	0
4	P NORTH PASTURE (7200)	SAN PATRICIO	0	0	0	0
4	P NORTH PASTURE (7250)	SAN PATRICIO	0	0	0	0
4	A NORTH PASTURE (7400)	SAN PATRICIO	0	0	0	0
4	A NORTH PASTURE (7600)	SAN PATRICIO	0	0	0	0
4	NORTH PASTURE (7700 A)	SAN PATRICIO	0	0	0	0
4	NORTH PASTURE (7700 B)	SAN PATRICIO	0	0	0	0
4	P NUARC, WEST (J-2)	ARANSAS	0	0	0	0
4	NUARE (J-29)	NUECES	0	0	0	0
4	NUARE (K-19)	NUECES	0	0	0	0
4	NUECES BAY (BROOKS)	NUECES	0	0	0	0
4	NUECES BAY (OAKVILLE 1900)	NUECES	0	0	0	0
4	NUECES BAY (OAKVILLE 2800)	NUECES	0	0	0	0
4	NUECES BAY (SINTON 3RD)	NUECES	0	0	0	0
4	NUECES BAY (VICKSBURG 12234)	NUECES	1	1	199,288	11,363
4	NUECES BAY (1500)	NUECES	1	0	0	0
4	NUECES BAY (2050 SAND)	NUECES	1	0	0	0
4	NUECES BAY (2300)	NUECES	2	2	40,256	0
4	NUECES BAY (3900)	NUECES	4	2	65,855	0
4	NUECES BAY (5750)	NUECES	1	1	22,786	0
4	A NUECES BAY (12150)	NUECES	1	0	61,919	7,275
4	NUECES BAY, WEST (DOUGLAS)	NUECES	0	0	0	0
4	NUECES BAY, WEST (HET)	NUECES	0	0	0	0
4	P NUECES BAY, WEST (HET LOWER W)	NUECES	0	0	0	0
4	P NUECES BAY, WEST (HET MIDDLE A)	NUECES	0	0	0	0
4	NUECES BAY, WEST (HET MIDDLE B)	NUECES	0	0	0	0
4	NUECES BAY, WEST (HET UPPER)	NUECES	0	0	0	0
4	NUECES BAY, WEST (MAYO)	NUECES	1	1	21,970	59
4	NUECES BAY, WEST (OAKVILLE)	NUECES	0	0	0	0
4	NUECES BAY, W. (2300)	NUECES	1	0	27,731	0
4	NUECES BAY, WEST (3950)	SAN PATRICIO	1	0	0	0
4	A NUECES BAY, WEST (4000)	NUECES	0	0	0	0
4	NUECES BAY, WEST (4150)	NUECES	0	0	0	0
4	NUECES BAY, WEST (6300)	NUECES	0	0	0	0
4	NUECES BAY, WEST (7200)	SAN PATRICIO	1	0	0	0
4	NUECES BAY, W. (8500)	NUECES	1	1	214,550	3,970
4	NUECES BAY, W (FRID 8630)	NUECES	1	1	249,801	19,103
4	NUECES BAY, W. (9200)	NUECES	1	1	26,070	528
4	OBLATE (P)	HIDALGO	0	0	0	0
4	OBLATE (Q)	HIDALGO	0	0	0	0
4	P OBLATE (T)	HIDALGO	0	0	0	0
4	P OBLATE (U)	HIDALGO	0	0	0	0
4	A OBLATE (V-2)	HIDALGO	0	0	0	0
4	OBLATE (24 SD.)	HIDALGO	0	0	0	0
4	OCKER (A-4)	ARANSAS	0	0	0	0
4	OCKER (B-2)	ARANSAS	0	0	0	0
4	P ODEM	SAN PATRICIO	6	4	125,408	0
4	ODEM (1400)	SAN PATRICIO	0	0	0	0
4	ODEM (1430)	SAN PATRICIO	0	0	0	0
4	ODEM (1700)	SAN PATRICIO	1	0	0	0
4	ODEM (2000)	SAN PATRICIO	1	0	0	0
4	ODEM (2160)	SAN PATRICIO	4	1	63,877	0
4	ODEM (2300)	SAN PATRICIO	2	0	0	0
4	ODEM (2450)	SAN PATRICIO	0	0	0	0
4	P ODEM (2550)	SAN PATRICIO	1	0	0	0
4	ODEM (2580)	SAN PATRICIO	0	0	0	0
4	ODEM (2600)	SAN PATRICIO	0	0	0	0
4	ODEM (2850)	SAN PATRICIO	1	0	0	0
4	ODEM (3100)	SAN PATRICIO	1	1	7,085	0
4	ODEM (3150)	SAN PATRICIO	0	0	0	0
4	ODEM (3200)	SAN PATRICIO	2	1	142,145	743
4	ODEM (3400)	SAN PATRICIO	1	1	96,218	0
4	ODEM (3425)	SAN PATRICIO	1	1	107,554	0
4	ODEM (3500)	SAN PATRICIO	1	0	0	0
4	P ODEM (3500 SCULL)	SAN PATRICIO	3	3	132,073	0
4	ODEM (4400)	SAN PATRICIO	2	0	0	0
4	P ODEM (4900)	SAN PATRICIO	0	0	0	0
4	ODEM (5000)	SAN PATRICIO	1	1	10,070	0
4	ODEM (5000, EAST)	SAN PATRICIO	0	0	0	0
4	A ODEM (5050)	SAN PATRICIO	1	1	36,322	0
4	A ODEM (5050, S.)	SAN PATRICIO	0	0	0	0
4	ODEM (5100)	SAN PATRICIO	1	0	0	0
4	ODEM (5150)	SAN PATRICIO	1	1	32,728	0
4	ODEM (5150, W.)	SAN PATRICIO	1	1	7,238	0
4	ODEM (5200 FRID MIDDLE)	SAN PATRICIO	2	1	24,874	0
4	A ODEM (5200 FRID MIDDLE, S)	SAN PATRICIO	1	1	60,410	189
4	ODEM (5250)	SAN PATRICIO	1	1	9,630	0
4	P ODEM (5300)	SAN PATRICIO	13	2	2,052,793	1,673
4	ODEM (5500)	SAN PATRICIO	1	0	0	0
4	A ODEM (5560)	SAN PATRICIO	1	0	0	0
4	A ODEM (5700)	SAN PATRICIO	0	0	0	0
4	A ODEM (6000 STRINGER)	SAN PATRICIO	1	1	43,551	0
4	A ODEM (6160)	SAN PATRICIO	1	0	0	0
4	A ODEM (6200)	SAN PATRICIO	1	1	70,415	152
4	ODEM (6240)	SAN PATRICIO	0	0	0	0
4	ODEM (6680)	SAN PATRICIO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BALS
4	A ODEM (6700 -A-)	SAN PATRICIO	4	0	36,123	632
4	A ODEM (6700 -B-)	SAN PATRICIO	0	0	0	0
4	A ODEM (6700 STRINGER)	SAN PATRICIO	0	0	0	0
4	P ODEM (6800-A)	SAN PATRICIO	0	0	0	0
4	A ODEM (6800-B)	SAN PATRICIO	0	0	0	0
4	ODEM (6850)	SAN PATRICIO	1	1	171,788	2,550 F
4	ODEM (6930)	SAN PATRICIO	1	0	0	0
4	ODEM (7000)	SAN PATRICIO	1	1	112,259	615 F
4	ODEM (7200 FRIG)	SAN PATRICIO	1	0	15,286	482
4	ODEM (7200,N)	SAN PATRICIO	2	1	4,655	0
4	ODEM (7500)	SAN PATRICIO	0	0	0	0
4	ODEM (7900 VICKSBURG)	SAN PATRICIO	0	0	0	0
4	ODEM, EAST (D-34)	SAN PATRICIO	0	0	0	0
4	ODEM, EAST (D-34-EAST)	SAN PATRICIO	0	0	0	0
4	ODEM, EAST (RILEY)	SAN PATRICIO	0	0	0	0
4	ODEM, EAST (3200)	SAN PATRICIO	0	0	0	0
4	ODEM, NORTH (CATAHOLA)	SAN PATRICIO	0	0	0	0
4	ODEM, NORTH (FRID BASAL F-2)	SAN PATRICIO	0	0	0	0
4	ODEM, NORTH (3700)	SAN PATRICIO	0	0	0	0
4	A ODEM, NORTH (5400)	SAN PATRICIO	0	0	0	0
4	ODEM, NORTH (7800)	SAN PATRICIO	0	0	0	0
4	ODEM, NW. (DRAPER 7450)	SAN PATRICIO	0	0	0	0
4	ODEM, SOUTH (6400)	SAN PATRICIO	1	0	0	0
4	A ODEM, SOUTH (6700A)	SAN PATRICIO	0	0	0	0
4	P ODEM, S.E. (6700A)	SAN PATRICIO	2	1	651,763	3,392
4	ODEM, S.E. (6700 STRINGER)	SAN PATRICIO	1	0	246,734	793
4	P OHERN (1600)	M DUVAL	7	5	142,788	0
4	OHERN (2095 HOCKLEY)	WEBB	0	0	0	0
4	OHERN (3575)	JIM HOGG	0	0	0	0
4	A DILTON	WEBB	0	0	0	0
4	DILTON (ROSENBERG UP.)	WEBB	0	0	0	0
4	P DILTON, N. (BRUNI 2650)	WEBB	1	0	0	0
4	DILTON, N.(10600)	WEBB	1	1	24	0
4	OLD INGLESIDE (C-1)	SAN PATRICIO	1	1	8,706	183
4	OLD INGLESIDE (D-2)	SAN PATRICIO	1	0	1,469	17
4	OLD INGLESIDE (E-3)	SAN PATRICIO	1	1	171,846	1,861
4	OLD INGLESIDE (E-4)	SAN PATRICIO	0	0	0	0
4	OLD INGLESIDE (I-1)	SAN PATRICIO	0	0	0	0
4	P OLMITOS (5070)	WEBB	3	0	0	0
4	OLMITOS (5470)	WEBB	1	0	0	0
4	OLMITOS (5700 WILCOX)	WEBB	2	1	14,145	0 F
4	OLMITOS (5800 WILCOX)	WEBB	2	1	9,429	0
4	P OLMITOS (5900 WILCOX)	WEBB	0	0	0	0
4	OLMITOS (5950)	WEBB	0	0	0	0
4	OLMITOS (6100)	WEBB	1	0	0	0
4	OLMITOS (7080)	WEBB	1	1	6,961	26
4	OLMITOS (7100 MIDWAY)	WEBB	0	0	0	0
4	OLMITOS, S. (HIRSCH)	WEBB	0	0	0	0
4	OLMITOS, S. (WILCOX)	WEBB	0	0	0	0
4	OLMITOS, S. (WILCOX 5700)	WEBB	0	0	0	0
4	OLMITOS, SOUTH (WILCOX 5900)	WEBB	0	0	0	0
4	OLMITOS, W. (A ZONE)	WEBB	1	0	1,875	0
4	OLMITOS, W. (B ZONE)	WEBB	1	0	1,796	0
4	P ONEIL (3270)	SAN PATRICIO	2	1	35,970	0
4	P ONEIL (3400)	SAN PATRICIO	2	1	41,025	0 F
4	ONEIL (4550)	SAN PATRICIO	1	0	0	0
4	ONEIL (5300)	SAN PATRICIO	1	0	0	0
4	ONEIL (5600)	SAN PATRICIO	0	0	0	0
4	ONEIL (6700)	SAN PATRICIO	0	0	0	0
4	ONEIL (6800)	SAN PATRICIO	0	0	0	0
4	ONEPOL (WILCOX, UP.)	ZAPATA	0	0	0	0
4	ORANGE BLOSSOM (AUSTIN)	HIDALGO	1	0	0	0
4	ORANGE BLOSSOM (FRID 7600)	HIDALGO	1	0	239,401	1,195
4	A ORANGE GROVE	JIM WELLS	1	0	0	0
4	A ORANGE GROVE (B LOWER)	JIM WELLS	0	0	0	0
4	A ORANGE GROVE (B UPPER)	JIM WELLS	0	0	0	0
4	ORANGE GROVE (SCHRADER)	JIM WELLS	1	0	0	0
4	ORANGE GROVE (1200)	JIM WELLS	2	1	25,781	0
4	ORANGE GROVE (1400)	JIM WELLS	4	0	0	0
4	ORANGE GROVE (1450)	JIM WELLS	0	0	0	0
4	ORANGE GROVE (1700)	JIM WELLS	0	0	0	0
4	ORANGE GROVE (1800)	JIM WELLS	2	1	5,730	0
4	P ORANGE GROVE (2200)	JIM WELLS	8	6	73,200	0
4	ORANGE GROVE (2950)	JIM WELLS	3	0	20,157	0
4	ORANGE GROVE (3400)	JIM WELLS	3	2	32,008	0 F
4	ORANGE GROVE (3490)	JIM WELLS	1	1	60,136	2
4	A ORANGE GROVE (3600)	JIM WELLS	1	0	14,102	0
4	ORANGE GROVE (3900)	JIM WELLS	0	0	0	0
4	ORANGE GROVE (4100)	JIM WELLS	1	0	15,540	0
4	ORANGE GROVE (4300)	JIM WELLS	0	0	0	0
4	ORANGE GROVE (4550)	JIM WELLS	1	1	19,032	0
4	ORANGE GROVE (4600)	JIM WELLS	0	0	0	0
4	ORANGE GROVE (4800)	JIM WELLS	1	0	0	0
4	P ORANGE GROVE (5200)	JIM WELLS	0	0	0	0
4	ORANGE GROVE, NW. (VKS86. 4700)	JIM WELLS	0	0	0	0
4	ORANGE GROVE, NW. (2500)	JIM WELLS	0	0	0	0
4	ORANGE GROVE, WEST (4700)	JIM WELLS	0	0	0	0
4	ORCONES (BAZAN)	M DUVAL	1	1	30,876	1,172
4	ORCONES (DELDRES)	DUVAL	3	1	30,999	959
4	ORCONES (HIAWATHA)	DUVAL	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBL
4	ORCONES (HOCKLEY-PARR)	DUVAL	4	2	29,992	122 F
4	ORCONES (HOCKLEY-TEDDLIE)	DUVAL	1	0	0	0
4	ORCONES (4900 FRIO)	DUVAL	2	0	0	0
4	A ORCONES (5200)	DUVAL	1	1	47,925	1,441
4	ORCONES, SOUTH (HOCKLEY-PARR)	DUVAL	0	0	0	0
4	P ORTIZ (LOBO)	WEBB	2	2	1,324,778	15,928
4	ORTIZ (5800)	WEBB	1	0	37	4
4	P OSO CREEK (10300)	NUECES	0	0	0	0
4	OSO CREEK (10800)	NUECES	0	0	0	0
4	OSO DEEP (FRIO 13300)	NUECES	0	0	0	0
4	A OVETA CULP HOBBS (FRIO)	JIM WELLS	1	0	5,575	0 F
4	P OWEN (ESCONDIDO)	WEBB	10	5	70,490	136 F
4	OWEN (ESCONDIDO 2)	WEBB	0	0	0	0
4	P OWEN (OLMOS)	WEBB	64	55	1,412,582	4,536 F
4	OWEN (3700)	WEBB	0	0	0	0
4	OWEN (3800)	WEBB	0	0	0	0
4	OWEN (3900)	WEBB	0	0	0	0
4	PADRE, NORTH (10-A)	KLEBERG	1	0	0	0
4	PADRE, NORTH (10-B)	KLEBERG	1	0	0	0
4	PADRE NORTH (7550)	KLEBERG	0	0	0	0
4	PADRE, NORTH (7625)	KLEBERG	0	0	0	0
4	PADRE NORTH (8225)	KLEBERG	0	0	0	0
4	A PADRE, NORTH (8400)	KLEBERG	1	0	0	0
4	PADRE, NORTH (8450)	KLEBERG	0	0	0	0
4	PADRE, NORTH (8450, E)	KLEBERG	1	0	0	0
4	A PADRE, NORTH (8450, S)	KLEBERG	0	0	0	0
4	PADRE, NORTH (8850)	KLEBERG	0	0	0	0
4	PADRE, NORTH (9550)	NUECES	0	0	0	0
4	PADRE, NORTH (10000)	KLEBERG	1	1	63,748	2,346
4	PADRE ISLAND (6000)	CAMERON	1	0	0	0
4	PADRE ISLAND (6120)	CAMERON	0	0	0	0
4	PADRE ISLAND (6130)	CAMERON	1	1	152,188	0
4	PADRE ISLAND (6150)	CAMERON	0	0	0	0
4	PADRE ISLAND (6250)	CAMERON	2	1	92,754	0
4	PADRE ISLAND (6300)	CAMERON	1	0	0	0
4	PADRE ISLAND (6500)	CAMERON	3	1	51,616	0
4	PAISANO (FRIO 3400)	JIM WELLS	0	0	0	0
4	PAISANO (LOMA BLANCA)	JIM WELLS	1	1	71,155	1,415
4	PAISANO (VICKSBURG)	JIM WELLS	2	0	47,016	243
4	PAISANO (3200)	JIM WELLS	0	0	0	0
4	PAISANO (5200)	JIM WELLS	1	1	76,845	225 F
4	PALAFIX (OLMOS)	WEBB	3	1	6,499	0
4	PALAFIX (WILCOX 2400)	WEBB	0	0	0	0
4	PALANGANA (FRIO, MIDDLE 1700)	DUVAL	0	0	0	0
4	A PALANGANA DOME	DUVAL	1	0	0	0
4	PALANGANA DOME (1970)	DUVAL	3	0	0	0
4	PALITO BLANCO (FRIO 4450)	JIM WELLS	0	0	0	0
4	PALITO BLANCO (YEGUA 7450)	JIM WELLS	1	1	183,127	4,793
4	PALITO BLANCO (YEGUA 7750)	DUVAL	1	0	0	0
4	PALITO BLANCO (5100)	JIM WELLS	0	0	0	0
4	A PALO BLANCO	BROOKS	1	0	0	0
4	PALO BLANCO (1100)	BROOKS	1	1	2,540	0
4	PALO BLANCO (1200)	BROOKS	0	0	0	0
4	PALO BLANCO (1300)	BROOKS	0	0	0	0
4	PALO BLANCO (1500)	BROOKS	0	0	0	0
4	PALO BLANCO (1600)	BROOKS	0	0	0	0
4	PALO BLANCO (2300)	BROOKS	0	0	0	0
4	PAPALOTE CREEK (4400)	SAN PATRICIO	0	0	0	0
4	PARKS-FARM (2800)	CAMERON	0	0	0	0
4	P PARKS-FARM (3075)	CAMERON	0	0	0	0
4	PARKS-FARM (3200)	CAMERON	0	0	0	0
4	PARKS-FARM (3230)	CAMERON	1	0	0	0
4	PARKS-FARM (3880)	CAMERON	0	0	0	0
4	PARKS-FARM (3990)	CAMERON	0	0	0	0
4	PARKS-FARM (4025)	CAMERON	0	0	0	0
4	PARRITA (7300)	BROOKS	1	0	3,413	11
4	PARRITA (9240)	BROOKS	0	0	0	0
4	PARTIDO (F-03 -W-)	KLEBERG	0	0	0	0
4	PASADIZO (0-53)	KENEDY	1	0	56,847	0 F
4	PASO REAL (3700)	WILLACY	0	0	0	0
4	PASO REAL (6400)	WILLACY	0	0	0	0
4	PASO REAL (7140)	WILLACY	0	0	0	0
4	PASO REAL (7350)	WILLACY	0	0	0	0
4	PASO REAL (8600)	WILLACY	0	0	0	0
4	PASO REAL, EAST (3850)	WILLACY	0	0	0	0
4	PASO REAL, EAST (3920)	WILLACY	1	1	1,343	0
4	PATRICK GAS (5900)	SAN PATRICIO	0	0	0	0
4	A PAUL WHITE (PETTUS)	JIM WELLS	0	0	0	0
4	A PAUL WHITE (VICKSBURG -A-)	JIM WELLS	0	0	0	0
4	PAUL WHITE (YEGUA)	JIM WELLS	1	1	17,750	471
4	PEACH ORCHARD (WOODLEY 5050)	DUVAL	1	1	6,467	89
4	PEACH ORCHARD (5800)	DUVAL	1	0	6,510	173
4	A PEDERNAL (CROCKETT)	STARR	0	0	0	0
4	PEDERNAL (CROCKETT, STRAY)	STARR	1	1	10,725	35
4	A PEDERNAL (QUEEN CITY)	STARR	1	1	20,290	50
4	PEDERNAL (QUEEN CITY 4750)	STARR	0	0	0	0
4	PEDERNAL (QUEEN CITY 6400)	STARR	0	0	0	0
4	PENASCAL (9-A)	KENEDY	0	0	0	0
4	PENASCAL (10-A 7000)	KENEDY	0	0	0	0
4	PENITAS (BANNWORTH)	HIDALGO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	PENITAS (LA JOYA)	HIDALGO	0	0	0	0
4	PENITAS (3160)	HIDALGO	0	0	0	0
4	PENITAS (5000)	HIDALGO	0	0	0	0
4	P PENITAS (5300 80X)	HIDALGO	2	0	0	0
4	PENITAS (5410 STRAY)	HIDALGO	1	1	7,580	0 F
4	P PENITAS (5500 MISSION)	HIDALGO	6	2	435,967	2,150 F
4	PENITAS (6000 HEARD)	HIDALGO	3	2	119,248	0 F
4	PENITAS (6900)	HIDALGO	0	0	0	0
4	P PENITAS (7400)	HIDALGO	5	4	328,083	2,225 F
4	P PENITAS (7950)	HIDALGO	3	3	17,810	473 F
4	PENITAS (8250)	HIDALGO	1	1	8,600	160
4	PENITAS (8500 VICKSBURG)	HIDALGO	1	0	0	0
4	PENITAS (8650)	HIDALGO	1	1	55,021	1,407
4	A PENITAS (9500 VICKSBURG)	HIDALGO	0	0	0	0
4	PENITAS (10000 VICKSBURG)	HIDALGO	1	1	2,105	13
4	P PENITAS CREEK (2300)	JIM WELLS	3	2	181,634	0
4	PERDIDO (LOB0)	WEBB	1	0	0	0
4	PERDIDO (TAYLOR LOBO)	WEBB	1	1	19,919	5
4	PERDIDO, S. (LOB0)	WEBB	1	1	287,960	378
4	PEREZ (FRID 1200)	WEBB	1	0	0	0
4	PEREZ (FRID 1500)	WEBB	1	1	6,621	0
4	PERRD ROJD (I-35)	NUECES	1	0	0	0
4	PESCADITO (QUEEN CITY)	WEBB	0	0	0	0
4	PESCADITO (WILCOX 2900)	WEBB	0	0	0	0
4	A PESCADITO (WILCOX, LOWER 6000)	WEBB	0	0	0	0
4	PESCADITO (WILCOX, LOWER 6600)	WEBB	1	0	0	0
4	PESCADITO (WILCOX, LOWER 6800)	WEBB	1	1	162,543	851
4	A PESCADITO, SOUTH (WILCOX, LOWER)	WEBB	0	0	0	0
4	PESCADITO SE. (WILCOX UPPER)	WEBB	1	1	16,021	99
4	A PETERS	DUVAL	0	0	0	0
4	PETERS (ARGO - 2200)	DUVAL	1	0	355	0
4	PETERS (CHERNOSKY)	DUVAL	0	0	0	0
4	PETERS (COLE MIDDLE 1800)	DUVAL	1	0	0	0
4	PETERS (GOVT. WELLS)	DUVAL	0	0	0	0
4	PETERS (MIRANDD 2600)	DUVAL	0	0	0	0
4	PETERS (MIRANDD 2600, WEST)	DUVAL	1	1	1,878	0
4	PETERS (SHANNA SHALLOW)	DUVAL	1	0	0	0
4	PETERS (WILCOX 8700)	DUVAL	0	0	0	0
4	PETERS (YEGUA 3100)	DUVAL	0	0	0	0
4	PETERS (1600)	DUVAL	0	0	0	0
4	P PETERS (1650)	DUVAL	4	0	8,015	0 F
4	PETERS (1700)	DUVAL	1	1	7,800	0
4	PETERS (2245)	DUVAL	1	0	0	0
4	P PETERS (2330)	DUVAL	0	0	0	0
4	PETERS (2610)	DUVAL	0	0	0	0
4	PETERS, EAST (FRID 1310)	DUVAL	1	0	0	0
4	PETERS, EAST (FRID 1700)	DUVAL	1	0	0	0
4	PETERS, EAST (MIRANDD 2600)	DUVAL	0	0	0	0
4	PETERS, EAST (YEGUA 3200)	DUVAL	0	0	0	0
4	PETERS, EAST (2120)	DUVAL	0	0	0	0
4	PETERS, NORTH	DUVAL	2	0	0	0
4	A PETERS, NORTH (ARGO 2220)	DUVAL	0	0	0	0
4	PETERS, N. (COCKFIELD 3100)	DUVAL	0	0	0	0
4	PETERS, N. (LOMA NOVIA)	DUVAL	2	2	9,864	0
4	PETERS, N. (DAKVILLE)	DUVAL	2	1	120	0
4	PETERS, N. (DAKVILLE 775)	DUVAL	1	1	90	0
4	PETERS NORTH (PETTUS)	DUVAL	1	0	0	0
4	PETERS, NORTH (2350)	DUVAL	0	0	0	0
4	PETERS, SOUTH (WILCOX)	DUVAL	0	0	0	0
4	A PETERS, WEST (COLE, UP)	DUVAL	1	0	72	0
4	PETERS, WEST (1690)	DUVAL	0	0	0	0
4	PETROLEO HONDO (WILCOX)	JIM HOGG	1	1	23,936	0
4	A PETRONILLA	NUECES	0	0	0	0
4	PETRONILLA (KATHLYN)	NUECES	0	0	0	0
4	PETRONILLA (3470)	NUECES	0	0	0	0
4	PETRONILLA (3540)	NUECES	0	0	0	0
4	PETRONILLA (3970 FRID)	NUECES	4	1	46,985	0 F
4	PETRONILLA (4025 FRID)	NUECES	2	0	0	0
4	A PETRONILLA (5320)	NUECES	1	0	0	0
4	PETRONILLA (5350)	NUECES	0	0	0	0
4	P PETRONILLA (5740)	NUECES	1	0	0	0
4	PETRONILLA (6200)	NUECES	1	0	0	0
4	P PETRONILLA (6300)	NUECES	1	0	0	0
4	PETRONILLA (6400)	NUECES	1	0	0	0
4	PETRONILLA (6450)	NUECES	0	0	0	0
4	PETRONILLA (6550)	NUECES	0	0	0	0
4	PETRONILLA (6600)	NUECES	0	0	0	0
4	PETRONILLA (6700)	NUECES	0	0	0	0
4	A PETRONILLA (6900)	NUECES	0	0	0	0
4	PETRONILLA (6900 STRAY)	NUECES	1	0	0	0
4	PETRONILLA (7000)	NUECES	0	0	0	0
4	PETRONILLA (7380 FRID)	NUECES	1	0	0	0
4	A PETRONILLA (7420)	NUECES	0	0	0	0
4	PETRONILLA (7475 STRAY)	NUECES	1	0	0	0
4	A PETRONILLA (7490)	NUECES	0	0	0	0
4	PETRONILLA (7500)	NUECES	1	0	0	0
4	PETRONILLA (7550)	NUECES	2	1	11,497	144 F
4	P PETRONILLA (7600 FRID)	NUECES	1	0	0	0
4	PETRONILLA (7900)	NUECES	0	0	0	0
4	P PETRONILLA (8000)	NUECES	2	2	200,792	249 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID 8BLS
4	A PETRONILLA (8100)	NUECES	1	0	0	0
4	A PETRONILLA (8320)	NUECES	1	0	0	0
4	PETRONILLA (8920)	NUECES	0	0	0	0
4	PETRONILLA (9760)	NUECES	0	0	0	0
4	PETRONILLA, N. (7670)	NUECES	0	0	0	0
4	PETRONILLA, W. (8290)	NUECES	0	0	0	0
4	PETRONILLA CREEK (5200)	NUECES	0	0	0	0
4	PETRONILLA CREEK (6850)	NUECES	0	0	0	0
4	PETROX (COLE, UPPER)	DUVAL	0	0	0	0
4	PETROX (FRID)	DUVAL	2	1	22,629	0 F
4	PETROX (FRID 900 GAS)	DUVAL	2	0	0	0
4	A PETROX (FRID 1200 -B-)	DUVAL	0	0	0	0
4	A PETROX (GOVERNMENT WELLS)	DUVAL	0	0	0	0
4	PETROX (HOCKLEY B-B)	DUVAL	1	0	3,324	0 F
4	P PETROX (WILCOX 7100)	DUVAL	7	0	8,075	27 F
4	PETROX (1100)	DUVAL	1	0	0	0
4	A PETROX, N. (FRID 1250)	DUVAL	1	0	0	0
4	P PHARR (BOND)	HIDALGO	2	0	0	0
4	PHARR (BOND, 10,600)	HIDALGO	0	0	0	0
4	PHARR (FB-C, BOND)	HIDALGO	2	1	90,248	0 F
4	PHARR (FB-C, MARKS)	HIDALGO	1	1	127,217	0 F
4	PHARR (FB-F, BOND)	HIDALGO	0	0	0	0
4	PHARR (FB-I, MARKS)	HIDALGO	1	0	0	0
4	PHARR (FB-L, BOND)	HIDALGO	1	0	0	0
4	PHARR (FB-L, MARKS)	HIDALGO	3	1	22,565	0 F
4	PHARR (FB-L, 8500)	HIDALGO	0	0	0	0
4	PHARR (KELLY)	HIDALGO	0	0	0	0
4	P PHARR (MARKS)	HIDALGO	4	3	286,159	0 F
4	PHARR (PAGELSON 9200)	HIDALGO	0	0	0	0
4	P PHARR (REICHERT)	HIDALGO	0	0	0	0
4	P PHARR (7500)	HIDALGO	0	0	0	0
4	PHARR (8500)	HIDALGO	2	0	0	0
4	PHARR, SW. (8900)	HIDALGO	1	0	0	0
4	PITA, N.W. (H-64)	BROOKS	0	0	0	0
4	PICOSO (CARRIZO 7800)	WEBB	1	1	157,486	1,270
4	P PICOSO (CARRIZO SPIKE 8070)	WEBB	2	2	87,747	960
4	PICOSO (WILCOX 10300)	WEBB	1	1	4,388	52 F
4	PICOSO (WILCOX 11000)	WEBB	1	1	77,998	777
4	PICOSO (WILCOX 11800)	WEBB	1	0	109	0 F
4	PICOSO (WILCOX 11300)	WEBB	2	2	29,200	131 F
4	PIEDRAS PINTAS (SEG B 3300)	DUVAL	0	0	0	0
4	PIEDRAS PINTAS, SOUTH (3400)	DUVAL	0	0	0	0
4	A PIEDRAS PINTAS DOME	DUVAL	3	0	0	0
4	P PIEDRE LUMBRE (WILCOX)	DUVAL	7	2	204,296	0 F
4	PIEDRE LUMBRE (WILCOX, W)	DUVAL	0	0	0	0
4	PIEDRE LUMBRE, WEST (FRID 790)	DUVAL	0	0	0	0
4	A PITA	BROOKS	0	0	0	0
4	PITA (B-5)	BROOKS	1	1	36,353	0 F
4	A PITA (C-1)	BROOKS	3	0	0	0
4	PITA (C-1 UPPER)	BROOKS	0	0	0	0
4	A PITA (C-10-E)	BROOKS	1	0	0	0
4	PITA (C-3)	BROOKS	0	0	0	0
4	PITA (C-6)	BROOKS	0	0	0	0
4	PITA (C-6U, W)	BROOKS	1	0	34,733	0 F
4	A PITA (D-1)	BROOKS	2	0	0	0
4	PITA (D-2, WEST)	BROOKS	1	0	0	0
4	PITA (D-3)	BROOKS	0	0	0	0
4	PITA (D-4)	BROOKS	0	0	0	0
4	PITA (D-4, UP.)	BROOKS	1	1	563,288	0 F
4	PITA (D-4, UP. E)	BROOKS	1	0	0	0
4	PITA (D-4 B)	BROOKS	0	0	0	0
4	PITA (D-4-E)	BROOKS	0	0	0	0
4	PITA (D-5)	BROOKS	0	0	0	0
4	A PITA (D-5 B-C)	BROOKS	1	1	45,466	0 F
4	PITA (D-5 B-W)	BROOKS	0	0	0	0
4	A PITA (D-5-U)	BROOKS	1	1	30,579	0 F
4	PITA (E-2)	BROOKS	0	0	0	0
4	A PITA (E-2-C)	BROOKS	0	0	0	0
4	PITA (E-2-E)	BROOKS	0	0	0	0
4	PITA (E-2-E, SEG 2)	BROOKS	0	0	0	0
4	PITA (E-2-W)	BROOKS	1	0	0	0
4	PITA (E-3, SE)	BROOKS	1	0	32,781	0 F
4	PITA(E-3,W.)	BROOKS	0	0	0	0
4	PITA (E-4)	BROOKS	4	1	10,766	0 F
4	PITA (E-4, E)	BROOKS	0	0	0	0
4	PITA (E-5)	BROOKS	0	0	0	0
4	A PITA (E-6)	BROOKS	0	0	0	0
4	PITA (E-6, LD)	BROOKS	1	1	9,798	0 F
4	PITA (E-7-E)	BROOKS	2	0	0	0
4	PITA (E-7-L, SE)	BROOKS	1	1	197,319	0 F
4	A PITA (E-7-SE)	BROOKS	0	0	0	0
4	PITA (E-7-W)	BROOKS	1	0	0	0
4	PITA (E-9)	BROOKS	0	0	0	0
4	A PITA (F- 2-E)	BROOKS	0	0	0	0
4	A PITA (F- 2-W)	BROOKS	0	0	0	0
4	PITA (F- 5-W)	BROOKS	0	0	0	0
4	A PITA (F- 7-W)	BROOKS	0	0	0	0
4	PITA (F-10)	BROOKS	0	0	0	0
4	PITA (F-11-W)	BROOKS	1	0	0	0
4	PITA (7450)	BROOKS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RALS
4	PITA (7600)	BROOKS	0	0	0	0
4	PITA (7720)	BROOKS	0	0	0	0
4	PITA (7800)	BROOKS	0	0	0	0
4	PITA (7850)	BROOKS	0	0	0	0
4	PITA (7930)	BROOKS	0	0	0	0
4	PITA (7960)	BROOKS	0	0	0	0
4	PITA (8100)	BROOKS	0	0	0	0
4	PITA (8200)	BROOKS	0	0	0	0
4	PITA (9600)	BROOKS	0	0	0	0
4	PITA, EAST (D-3)	BROOKS	0	0	0	0
4	PITA, EAST (E-1)	BROOKS	0	0	0	0
4	PITA, EAST (E-2)	BROOKS	0	0	0	0
4	PITA, E. (E-8)	BROOKS	1	0	20,661	0 F
4	PITA, EAST (8500)	BROOKS	0	0	0	0
4	PITA, N.W. (F-54)	BROOKS	1	0	0	0
4	PITA N.W. (F-57)	BROOKS	1	0	0	0
4	PITA, NW (F-58)	BROOKS	1	1	20,238	0 F
4	P PITA NW (F-59, U)	BROOKS	0	0	0	0
4	P PITA NW (F-60)	BROOKS	1	0	0	0
4	P PITA, NW. (G-56)	BROOKS	2	2	63,006	0 F
4	P PITA NW (G-58)	BROOKS	2	2	141,269	0 F
4	PITA, N.W. (G-59, U)	BROOKS	3	0	0	0
4	PITA, N. W. (G-63)	BROOKS	6	0	382	0 F
4	PITA, N.W. (G-66)	BROOKS	1	0	0	0
4	PITA, N.W. (H-10)	BROOKS	1	1	70,000	0 F
4	PITA, N.W. (H-13)	BROOKS	1	0	0	0
4	PITA, N. W. (H-16)	BROOKS	1	0	0	0
4	PITA NW. (H-17, LG.)	BROOKS	0	0	0	0
4	PITA, N.W. (H-18)	BROOKS	7	1	25,681	0 F
4	PITA, N.W. (H-18, SOUTH)	BROOKS	0	0	0	0
4	PITA, N.W. (H-20)	BROOKS	2	0	35,188	0 F
4	PITA, N.W. (H-25)	BROOKS	3	0	14,657	0 F
4	PITA, N. W. (H-32)	BROOKS	2	1	9,978	0 F
4	PITA N.W. (H-42)	BROOKS	1	0	2,584	0 F
4	PITA, N.W. (H-42, E.)	BROOKS	1	0	25,158	0 F
4	PITA, N.W. (H-42, S)	BROOKS	1	1	289,472	0 F
4	PITA, N. W. (H-43)	BROOKS	1	1	23,226	0 F
4	PITA, N.W. (H-50)	BROOKS	3	1	65,738	0 F
4	PITA, NW. (H-50, E)	BROOKS	0	0	0	0
4	PITA, N. W. (H-64)	BROOKS	3	0	0	0
4	PITA N.W. (H-65)	BROOKS	0	0	0	0
4	PITA, N W. (H-66)	BROOKS	0	0	0	0
4	PITA, N.W. (L-20)	BROOKS	1	0	0	0
4	PITA, NW (L-26, II)	BROOKS	1	0	0	0
4	PITA N.W. (VICKSBURG)	BROOKS	2	1	89,395	0 F
4	P PITA, NW (VICKSBURG 10350)	BROOKS	3	2	107,337	2,427 F
4	PITA SE (FRID 9750)	KLEBERG	0	0	0	0
4	PITA, S. (I-35)	KENEDY	1	0	18,938	0 F
4	PITA, S. (I-48)	BROOKS	1	1	467,218	0 F
4	P PITA, WEST (H-59, U)	BROOKS	0	0	0	0
4	A PITA, WEST (H-82)	BROOKS	0	0	0	0
4	PITA, WEST (H-82, LD.)	BROOKS	0	0	0	0
4	PITA, WEST (I-03)	BROOKS	1	0	0	0
4	PITA, WEST (I-06)	BROOKS	0	0	0	0
4	A PITA, WEST (I-26)	BROOKS	1	1	291,650	0 F
4	PITA, WEST (I-22)	BROOKS	1	0	0	0
4	PITA, WEST (I-28)	BROOKS	0	0	0	0
4	PITA, WEST (I-29)	ARANSAS	0	0	0	0
4	PITA, WEST (I-30)	BROOKS	0	0	0	0
4	PITA, WEST (I-31)	BROOKS	1	0	0	0
4	PITA, WEST (I-32)	BROOKS	0	0	0	0
4	PITA, WEST (I-41, SEG.1)	BROOKS	0	0	0	0
4	PITA, WEST (I-46)	BROOKS	0	0	0	0
4	PITA, WEST (I-54)	BROOKS	0	0	0	0
4	PITA, WEST (I-60)	BROOKS	0	0	0	0
4	PITA, WEST (J-05)	BROOKS	1	0	0	0
4	PITA ISLAND (I-03)	NUECES	3	0	0	0
4	PITA ISLAND (I-43)	NUECES	2	0	0	0
4	PITA ISLAND (I-46)	NUECES	0	0	0	0
4	PITA ISLAND (I-73)	NUECES	0	0	0	0
4	PITA ISLAND (I-79)	NUECES	0	0	0	0
4	PITA ISLAND (I-93)	NUECES	0	0	0	0
4	PITA ISLAND (J-19)	NUECES	3	0	0	0
4	PITA ISLAND (J-19, E)	NUECES	1	1	156,801	0 F
4	PITA ISLAND (J-40)	NUECES	1	0	0	0
4	P PITA ISLAND (J-55)	NUECES	2	2	317,732	0 F
4	PITA ISLAND (K-25)	NUECES	2	1	65,915	0 F
4	PITA ISLAND (K-52)	NUECES	0	0	0	0
4	PITA ISLAND (K-94)	NUECES	1	0	0	0
4	A PLYMOUTH	SAN PATRICIO	4	0	0	0
4	A PLYMOUTH (FRID 9150)	SAN PATRICIO	1	0	0	0
4	A PLYMOUTH (GRETA STRINGER)	SAN PATRICIO	5	1	10,082	0
4	PLYMOUTH (H-43)	SAN PATRICIO	1	0	18,777	398
4	PLYMOUTH (I-35)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (I-47)	SAN PATRICIO	1	1	308,205	12,005
4	PLYMOUTH (I-65)	SAN PATRICIO	1	0	27,565	266 F
4	PLYMOUTH (1400)	SAN PATRICIO	1	0	50,262	0
4	PLYMOUTH (2000)	SAN PATRICIO	2	0	0	0
4	PLYMOUTH (3165)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (3300)	SAN PATRICIO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID 88LS
4	PLYMOUTH (3500)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (3550)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH (3550 B)	SAN PATRICIO	1	1	16,283	0
4	PLYMOUTH (3600)	SAN PATRICIO	3	0	0	0
4	PLYMOUTH (3600 A)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (3750)	SAN PATRICIO	2	1	5,260	0
4	A PLYMOUTH (3800)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (3900)	SAN PATRICIO	0	0	0	0
4	A PLYMOUTH (4350)	SAN PATRICIO	1	0	16,218	0
4	A PLYMOUTH (5100)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5120)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH (5150)	SAN PATRICIO	2	0	41,163	0
4	PLYMOUTH (5200)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5350)	SAN PATRICIO	1	0	0	0
4	A PLYMOUTH (5400)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5400 STORAGE)	SAN PATRICIO	1	1	4,111	0
4	PLYMOUTH (5410)	SAN PATRICIO	1	1	48,549	0
4	PLYMOUTH (5500)	SAN PATRICIO	1	1	25,358	0
4	PLYMOUTH (5500 B)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5600 STRAY)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5800 MAGNOLIA)	SAN PATRICIO	1	0	0	0
4	A PLYMOUTH (5800 SAND)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (5820)	SAN PATRICIO	0	0	0	0
4	A PLYMOUTH (6000)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH (6000 -A-)	SAN PATRICIO	1	0	0	0
4	A PLYMOUTH (6000 -B- SAND)	SAN PATRICIO	3	0	0	0
4	PLYMOUTH(6100 SOUTH)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH (6500)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (6600)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (6630)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH (6700)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (6775)	SAN PATRICIO	0	0	0	0
4	A PLYMOUTH (6800)	SAN PATRICIO	1	1	61,453	0
4	A PLYMOUTH (8700,S)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (9170)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (9260)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (9360)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH (9430)	SAN PATRICIO	1	0	104	14
4	A PLYMOUTH, EAST	SAN PATRICIO	0	0	0	0
4	A PLYMOUTH, EAST (TUTT SD.)	SAN PATRICIO	0	0	0	0
4	A PLYMOUTH, EAST (3900)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH, EAST (4300)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH, EAST (4400)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH, EAST (4500)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH, EAST (5100)	SAN PATRICIO	1	0	0	0
4	A PLYMOUTH, EAST (5400)	SAN PATRICIO	1	0	0	0
4	PLYMOUTH, EAST (5390)	SAN PATRICIO	1	0	20,405	0
4	PLYMOUTH, EAST (8500 FRID)	SAN PATRICIO	0	0	0	0
4	PLYMOUTH, WEST (3800)	SAN PATRICIO	0	0	0	0
4	PDK-A-DDT (500)	ZAPATA	1	0	0	0
4	P PDK - A - DDT (8600)	ZAPATA	3	2	496,084	1,542
4	P PORT ISABEL, WEST (6850)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (7050)	CAMERON	0	0	0	0
4	P PORT ISABEL, WEST (7160)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (7200)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (7280)	CAMERON	0	0	0	0
4	P PORT ISABEL, WEST (7300)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (7450)	CAMERON	0	0	0	0
4	P PORT ISABEL, WEST (7500)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (7600)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (7700)	CAMERON	2	1	75,834	0
4	PORT ISABEL, WEST (7880)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (7980)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (8030)	CAMERON	0	0	0	0
4	P PORT ISABEL, WEST (8100)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (8150)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (8250)	CAMERON	0	0	0	0
4	PORT ISABEL, WEST (8290)	CAMERON	0	0	0	0
4	P PORT ISABEL, WEST (8350)	CAMERON	0	0	0	0
4	P PORT ISABEL, WEST (8850)	CAMERON	0	0	0	0
4	P PORTILLA (19)	SAN PATRICIO	2	2	16,329	385
4	PORTILLA (20)	SAN PATRICIO	0	0	0	0
4	PORTILLA (35)	SAN PATRICIO	1	0	0	0
4	PORTILLA (3100)	SAN PATRICIO	0	0	0	0
4	PORTILLA (3500)	SAN PATRICIO	1	1	43,185	0
4	P PORTILLA (3600)	SAN PATRICIO	2	1	12,764	0
4	P PORTILLA (3600 A)	SAN PATRICIO	0	0	0	0
4	PORTILLA (3600 B)	SAN PATRICIO	1	0	0	0
4	PORTILLA (3700)	SAN PATRICIO	1	0	0	0
4	P PORTILLA (3800)	SAN PATRICIO	0	0	0	0
4	PORTILLA (3870)	SAN PATRICIO	0	0	0	0
4	PORTILLA (4000)	SAN PATRICIO	2	0	21	0
4	PORTILLA (5700 STRAY)	SAN PATRICIO	0	0	0	0
4	PORTILLA (7000-B SAND)	SAN PATRICIO	1	0	26,042	96
4	PORTILLA (7050 SAND)	SAN PATRICIO	3	0	27,117	55
4	P PORTILLA (9000 SAND)	SAN PATRICIO	5	3	257,074	1,172
4	A PORTILLA, N. (BASAL FRIO A)	SAN PATRICIO	1	0	1,161	0
4	PORTILLA, SE. (FRIO 7400)	SAN PATRICIO	1	0	0	0
4	PORTILLA, SW. (6200)	SAN PATRICIO	0	0	0	0
4	A PORTLAND, E. (COMMONWEALTH 10800)	SAN PATRICIO	2	2	21,027	4,302

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
4	PORTLAND,N.(ANDERSON 11200)	SAN PATRICIO	0	0	0	0
4	PORTLAND, N. (ANDERSON FB-A)	SAN PATRICIO	0	0	0	0
4	PORTLAND, N. (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4	P PORTLAND, N. (COMMONWEALTH SERIE	SAN PATRICIO	M 18	10	1,135,514	66,077 F
4	PORTLAND,N.(GRIMSHAW)	SAN PATRICIO	0	0	0	0
4	PORTLAND, N.(LA FARGE B)	SAN PATRICIO	1	1	235,787	7,340
4	PORTLAND, N. (MOORE)	SAN PATRICIO	0	0	0	0
4	PORTLAND, N. (MORRIS)	SAN PATRICIO	0	0	0	0
4	PORTLAND, NW. (10800)	SAN PATRICIO	0	0	0	0
4	P PORTLAND, S. (MORRIS)	SAN PATRICIO	3	3	701,998	44,735
4	PORTLAND, SOUTH (F-13)	SAN PATRICIO	1	1	183,244	5,657
4	P PORTLAND, W. (F-9)	M NUECES	M 3	2	17,036	369 F
4	PORTLAND, W. (F-10)	SAN PATRICIO	1	1	11,174	0 F
4	PORTLAND, W. (F-13)	SAN PATRICIO	2	0	28	25
4	P PORTLAND, W. (F-14)	SAN PATRICIO	0	0	0	0
4	PORTLAND, W. (F-18)	SAN PATRICIO	0	0	0	0
4	PORTLAND, W. (WATSON 11,000)	SAN PATRICIO	1	0	0	0
4	POTRERO FARIAS (G-91)	KENEDY	2	0	23,944	0 F
4	P POTRERO FARIAS (G-94)	KENEDY	6	5	3,885,225	11,144 F
4	POTRERO LOPENA (-B- SAND)	KENEDY	0	0	0	0
4	POTRERO LOPENA (FRIO)	KENEDY	0	0	0	0
4	POTRERO LOPENA (MARGINULINA)	KENEDY	2	0	0	0
4	POTRERO LOPENA, S. (MARG. 1)	KENEDY	0	0	0	0
4	POTRERO LOPENA, S. (MID. 5540)	KENEDY	0	0	0	0
4	POTRERO LOPENA, S. (MID. 6300)	KENEDY	0	0	0	0
4	POTRERO LOPENA, S. (5500)	KENEDY	0	0	0	0
4	POTRERO LOPENA, S. (7360)	KENEDY	1	0	0	0
4	POTRERO LOPENA, S. (7450)	KENEDY	2	0	65,737	238
4	POTRERO LOPENA, S. (7500)	KENEDY	0	0	0	0
4	P POTRERO LOPENA, SW. (7390)	KENEDY	2	2	1,646,395	5,087
4	P POZO (LOBO)	WEBB	4	4	202,220	4,308 F
4	POZO (WALKER, UPPER)	WEBB	1	1	71,569	5,161 F
4	A PRADO (COMBINED ZONES)	JIM HOGG	0	0	0	0
4	PRADO (GOVT. WELLS LOWER)	JIM HOGG	0	0	0	0
4	PRADO (GOVT. WELLS MIDDLE)	JIM HOGG	0	0	0	0
4	P PRADO (GOVT. WELLS UPPER)	JIM HOGG	1	0	0	0
4	PRADO (GOVT. WELLS UPPER-UPPER)	JIM HOGG	0	0	0	0
4	PRADO (GOVT. WELLS 3)	JIM HOGG	0	0	0	0
4	PRADO (LOMA NOVIA IV)	JIM HOGG	0	0	0	0
4	A PRADO (LOMA NOVIA MIDDLE I)	JIM HOGG	0	0	0	0
4	PRADO (LOMA NOVIA MIDDLE II GAS)	JIM HOGG	1	1	33,729	0
4	PRADO (OHERN STRINGER)	JIM HOGG	1	0	0	0
4	PRADO (3650)	JIM HOGG	0	0	0	0
4	PRADO, SOUTH (GOV'T WELLS 3830)	JIM HOGG	0	0	0	0
4	PRADO, SOUTH (YEGUA 4800)	JIM HOGG	0	0	0	0
4	A PRADO, SOUTH (YEGUA 5050)	JIM HOGG	0	0	0	0
4	A PREMONT	JIM WELLS	0	0	0	0
4	A PREMONT (BARDO SAND)	JIM WELLS	2	1	117,625	0
4	PREMONT (MURCHISON)	JIM WELLS	7	3	53,416	0
4	P PREMONT (SINGER 3100)	JIM WELLS	M 17	8	205,033	0
4	PREMONT, EAST (FRIO 5200)	JIM WELLS	1	0	0	0
4	A PREMONT, EAST (ZONE 13)	JIM WELLS	0	0	0	0
4	PREMONT, EAST (ZONE 16-A)	JIM WELLS	0	0	0	0
4	PREMONT, EAST (ZONE 16-B)	JIM WELLS	0	0	0	0
4	PREMONT, EAST (ZONE 17 4400)	JIM WELLS	1	0	1,599	0 F
4	A PREMONT, EAST (ZONE 19-C)	JIM WELLS	0	0	0	0
4	A PREMONT, EAST (ZONE 22-A)	JIM WELLS	0	0	0	0
4	A PREMONT, EAST (ZONE 22-C)	JIM WELLS	0	0	0	0
4	A PREMONT, EAST (ZONE 22-D)	JIM WELLS	0	0	0	0
4	A PREMONT, EAST (ZONE 22-D LO)	JIM WELLS	0	0	0	0
4	PREMONT, EAST (ZONE 22-E)	JIM WELLS	0	0	0	0
4	PREMONT, EAST (ZONE 22-H)	JIM WELLS	0	0	0	0
4	P PREMONT, NW. (2630)	JIM WELLS	6	4	182,262	0
4	PREMONT,NW. (4400)	JIM WELLS	0	0	0	0
4	PREMONT, SOUTH (FRIO 5530)	JIM WELLS	1	0	0	0
4	PREMONT, WEST (18)	JIM WELLS	0	0	0	0
4	PRESENOS (HET)	JIM WELLS	0	0	0	0
4	PRESENOS (LOU ELLA)	JIM WELLS	1	0	0	0
4	PRINCESS LOUISE, SW. (4855)	SAN PATRICIO	0	0	0	0
4	P PRINCESS LOUISE, W. (SINTON SD.)	SAN PATRICIO	0	0	0	0
4	A PRINCESS LOUISE, W. (5500)	SAN PATRICIO	0	0	0	0
4	A PROCTOR (VICKSBURG, UPPER)	BROOKS	1	0	13,475	562
4	PROCTOR (6250)	BROOKS	1	0	0	0
4	PROGRESSO (FRIO, LOWER)	HIDALGO	0	0	0	0
4	A PUERTO BAY (A-1)	SAN PATRICIO	1	1	8,598	56
4	PUERTO BAY (A-2)	ARANSAS	0	0	0	0
4	A PUERTO BAY (A-6)	ARANSAS	0	0	0	0
4	A PUERTO BAY, WEST (L-4)	SAN PATRICIO	0	0	0	0
4	A PUERTO BAY, WEST (8300)	SAN PATRICIO	0	0	0	0
4	PUERTO BAY, WEST (8450)	SAN PATRICIO	0	0	0	0
4	PUIG (WILCOX)	ZAPATA	1	1	15,821	0
4	QUAIL (FRIO I-1)	KLEBERG	0	0	0	0
4	QUICK (ESCONDIDO)	WEBB	0	0	0	0
4	P QUINTO CREEK	JIM WELLS	1	0	0	0
4	QUINTO CREEK (KOHLEH)	JIM WELLS	2	0	855	0
4	QUINTO CREEK (KOHLEH, SE)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (1225)	JIM WELLS	1	0	0	0
4	QUINTO CREEK (1250)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (1750)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (1900)	JIM WELLS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	QUINTO CREEK (3950)	JIM WELLS	1	1	53,885	0
4	QUINTO CREEK (3960)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (4000)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (4300)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (4440)	JIM WELLS	1	0	90,788	133
4	QUINTO CREEK (4450)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (4455)	JIM WELLS	1	0	2,158	11
4	QUINTO CREEK (4580)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (4600)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (4760)	JIM WELLS	1	0	0	0
4	QUINTO CREEK (4850)	JIM WELLS	1	0	0	0
4	QUINTO CREEK (5000 MODRE)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (5600)	JIM WELLS	1	0	0	0
4	QUINTO CREEK (5650)	JIM WELLS	0	0	0	0
4	A QUINTO CREEK (5700)	JIM WELLS	0	0	0	0
4	QUINTO CREEK (5700 GAS)	JIM WELLS	0	0	0	0
4	R & G (WILCOX 2700)	WEBB	1	0	0	0
4	RACHAL (FRIO 6530)	BROOKS	1	0	0	0
4	RACHAL (FRIO 6860)	BROOKS	1	1	10,105	327 F
4	RACHAL (GARZA)	BROOKS	0	0	0	0
4	RACHAL (J-05)	BROOKS	0	0	0	0
4	RACHAL (RAMIREZ)	BROOKS	0	0	0	0
4	RACHAL (VICKSBURG)	BROOKS	1	1	117,900	2,167
4	RACHAL (VILLAREAL)	BROOKS	0	0	0	0
4	RACHAL (WHITE)	BROOKS	1	0	0	0
4	P RACHAL (3700)	BROOKS	4	0	19,348	0 F
4	RACHAL (4000)	BROOKS	0	0	0	0
4	P RACHAL (4300)	BROOKS	2	0	54,364	187
4	RACHAL (4340 STRAY)	BROOKS	0	0	0	0
4	RACHAL (4350)	BROOKS	0	0	0	0
4	P RACHAL (4750)	BROOKS	0	0	0	0
4	RACHAL (4800)	BROOKS	0	0	0	0
4	RACHAL (5300)	BROOKS	0	0	0	0
4	RACHAL (5700)	BROOKS	0	0	0	0
4	RACHAL (6300)	BROOKS	1	0	0	0
4	RACHAL (6850)	BROOKS	0	0	0	0
4	RACHAL, SW. (3700)	BROOKS	0	0	0	0
4	RAGLAND (5000)	BROOKS	0	0	0	0
4	RAGLAND, NW. (3500)	JIM WELLS	0	0	0	0
4	RAGLAND, NW. (5160)	JIM WELLS	0	0	0	0
4	RAGTIME (LOBO-WALKER)	WEBB	1	1	73,655	1,443
4	RAIDER	NUECES	1	1	55,154	287
4	A RAMADA, EAST (7400)	NUECES	0	0	0	0
4	RAMADA, SOUTH (3100)	NUECES	1	0	0	0
4	RAMADA, SOUTH (3275)	NUECES	1	0	0	0
4	RAMADA, SOUTH (3300)	NUECES	0	0	0	0
4	P RAMIRENO (WILCOX)	ZAPATA	4	3	304,101	2,028
4	RAMIREZ (QUEEN CITY)	JIM HOGG	1	1	28,016	1,327
4	RAMIREZ (WILCOX)	ZAPATA	0	0	0	0
4	P RAMIREZ (WILCOX 8400)	ZAPATA	4	4	437,214	137
4	RANCHERIAS, N. (YEGUA, UPPER)	STARR	1	0	0	0
4	RANCHO SOLD (BRUNI)	DUVAL	1	1	47,453	69
4	RANCHO SOLD (COLE)	DUVAL	0	0	0	0
4	RANCHO SOLD (GOVT. WELLS)	DUVAL	0	0	0	0
4	RANCHO SOLD (WILCOX)	DUVAL	1	1	116,926	113
4	A RANCHO VIEJO (HOCKLEY 4800)	JIM HOGG	0	0	0	0
4	P RANCHO VIEJO (LOBO 6)	WEBB	12	7	1,435,600	15,923
4	A RANCHO VIEJO (TORCH)	WEBB	1	0	69,926	1,280
4	RAND MORGAN (STILLWELL, MI.)	JIM WELLS	0	0	0	0
4	RAND MORGAN (STILLWELL, MI. N.)	JIM WELLS	0	0	0	0
4	RAND MORGAN (3730)	JIM WELLS	0	0	0	0
4	RAND MORGAN (5350)	JIM WELLS	1	1	19,852	0
4	RAND MORGAN, E. (KOHLER)	NUECES	1	0	0	0
4	RAND MORGAN, E. (STILLWELL)	NUECES	1	0	0	0
4	RANDADD (SCHODLFIELD 2720)	JIM HOGG	0	0	0	0
4	RANDADD (1400)	ZAPATA	2	0	0	0
4	P RANDADD, EAST (ROSENBERG 2900)	JIM HOGG	0	0	0	0
4	RANDADD, NORTH (HOCKLEY)	JIM HOGG	0	0	0	0
4	RANDADD, NORTH (2550)	JIM HOGG	0	0	0	0
4	RANDADD, NE (ROSENBERG)	JIM HOGG	1	0	0	0
4	RANDADD, SOUTH (BRUNI)	JIM HOGG	0	0	0	0
4	RANDADD, S. (LOPEZ)	JIM HOGG	0	0	0	0
4	P RANDADD, S. (MANILA)	JIM HOGG	4	4	107,830	0
4	P RANDJLPH (FRIO 4875)	SAN PATRICIO	0	0	0	0
4	A RANSOM ISLAND (#8)	NUECES	0	0	0	0
4	RAPTURE (LOBO-WALKER)	WEBB	1	0	32,664	897 F
4	RATTLESNAKE POINT (L-4)	ARANSAS	1	0	0	0
4	RATTLESNAKE POINT (M-1)	ARANSAS	1	0	0	0
4	RATTLESNAKE POINT (8950)	ARANSAS	1	1	29,187	845
4	RATTLESNAKE POINT (9700)	ARANSAS	1	0	0	0
4	A RAYMONDVILLE	WILLACY	0	0	0	0
4	A RAYMONDVILLE (A- 2)	KENEY	0	0	0	0
4	RAYMONDVILLE (A-2, NORTH)	WILLACY	2	0	0	0
4	A RAYMONDVILLE (A- 4A)	WILLACY	2	0	0	0
4	P RAYMONDVILLE (A-5A)	WILLACY	0	0	0	0
4	A RAYMONDVILLE (A-10)	WILLACY	0	0	0	0
4	RAYMONDVILLE (A-10, LOWER)	WILLACY	0	0	0	0
4	RAYMONDVILLE (A-12)	WILLACY	1	0	0	0
4	A RAYMONDVILLE (A-13)	WILLACY	1	0	38,688	0
4	A RAYMONDVILLE (A-14-A)	WILLACY	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	RAYMONDVILLE (A-15)	WILLACY	0	0	0	0
4	RAYMONDVILLE (A-15, LOWER)	WILLACY	1	0	0	0
4	A RAYMONDVILLE (A-16)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F- 1)	WILLACY	0	0	0	0
4	A RAYMONDVILLE (F- 2)	WILLACY	2	0	10,664	0
4	RAYMONDVILLE (F- 3)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-4)	WILLACY	1	0	0	0
4	RAYMONDVILLE (F- 4-A)	WILLACY	2	1	33,642	0
4	RAYMONDVILLE (F-4-C)	WILLACY	1	1	57,344	0
4	A RAYMONDVILLE (F- 5)	WILLACY	1	0	0	0
4	A RAYMONDVILLE (F- 6)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-6, LOWER)	WILLACY	1	0	4,756	0
4	P RAYMONDVILLE (F-7)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F- 7A)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F- 8)	WILLACY	0	0	0	0
4	A RAYMONDVILLE (F- 9)	WILLACY	4	1	16,606	0 F
4	RAYMONDVILLE (F-10)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-11)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-12)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-12-A)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-13)	WILLACY	1	0	0	0
4	RAYMONDVILLE (F-13, UPPER)	KENEDY	1	0	9,337	0
4	RAYMONDVILLE (F-14)	WILLACY	2	0	0	0
4	RAYMONDVILLE (F-15)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-16)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-17)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-18)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-19)	KENEDY	3	1	50,830	0
4	RAYMONDVILLE (F-21)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-22)	WILLACY	0	0	0	0
4	RAYMONDVILLE (F-24)	WILLACY	0	0	0	0
4	RAYMONDVILLE (FRIG 8000)	WILLACY	0	0	0	0
4	RAYMONDVILLE (LM-15)	WILLACY	0	0	0	0
4	RAYMONDVILLE (LM - 16)	WILLACY	2	0	0	0
4	P RAYMONDVILLE (MIOCENE, LD.)	WILLACY	1	0	0	0
4	A RAYMONDVILLE (6750)	WILLACY	1	0	5,596	0
4	RAYMONDVILLE (7500)	WILLACY	0	0	0	0
4	P RAYMONDVILLE (9100)	WILLACY	0	0	0	0
4	RAYMONDVILLE, SOUTH (F-5)	WILLACY	1	1	342,880	0 F
4	RAYMONDVILLE, SOUTH (F-9)	WILLACY	1	0	0	0
4	RAYMONDVILLE, S. (ZEEKER)	WILLACY	1	0	0	0
4	RAYMONDVILLE, SOUTH (7070)	WILLACY	1	0	0	0
4	RAYMONDVILLE, SOUTH (7290)	WILLACY	1	0	0	0
4	A REALITOS, EAST (2ND COLE)	DUVAL	0	0	0	0
4	REALITOS, S. (YEGUA 5200)	DUVAL	1	0	0	0
4	REALITOS, S. (QUEEN CITY)	DUVAL	1	0	0	0
4	RED FISH BAY (FRID 7450)	NUECES	1	1	40,412	481
4	RED FISH BAY (FRID 7500)	NUECES	0	0	0	0
4	RED FISH BAY (FRID 7910)	NUECES	1	1	265,333	3,517
4	P RED FISH BAY (FRID 8300)	NUECES	1	0	0	0
4	RED FISH BAY (FRID 8450)	NUECES	1	0	34	0
4	RED FISH BAY (ZONE D-2)	NUECES	0	0	0	0
4	P RED FISH BAY (K-5)	NUECES	0	0	0	0
4	RED FISH BAY (ZONE 5)	NUECES	0	0	0	0
4	RED FISH BAY (ZONE 6)	NUECES	1	0	0	0
4	A RED FISH BAY (ZONE 8)	NUECES	1	0	0	0
4	A RED FISH BAY (ZONE 9)	NUECES	0	0	0	0
4	A RED FISH BAY (ZONE 11)	NUECES	0	0	0	0
4	A RED FISH BAY (ZONE 12)	NUECES	1	1	1,605	17 F
4	A RED FISH BAY (ZONE 14)	NUECES	0	0	0	0
4	P RED FISH BAY (ZONE 14, UP.)	NUECES	0	0	0	0
4	RED FISH BAY (ZONE 14, UP, N1)	NUECES	0	0	0	0
4	A RED FISH BAY (ZONE 15)	NUECES	0	0	0	0
4	P RED FISH BAY (ZONE IS UP)	NUECES	1	0	0	0
4	A RED FISH BAY (ZONE 17)	NUECES	0	0	0	0
4	A RED FISH BAY (ZONE 17, LD.)	NUECES	0	0	0	0
4	P RED FISH BAY (ZONE 17, UP.)	NUECES	1	0	0	0
4	RED FISH BAY (ZONE 18)	NUECES	3	2	78,631	271 F
4	RED FISH BAY (ZONE 22)	NUECES	1	0	8,059	612
4	RED FISH BAY (ZONE 26)	NUECES	0	0	0	0
4	RED FISH BAY (ZONE 27)	NUECES	1	0	0	0
4	RED FISH BAY (ZONE 29)	NUECES	1	1	15,114	0 F
4	A RED FISH BAY (ZONE 35)	NUECES	2	0	25,823	2,100
4	RED FISH BAY (ZONE 40)	NUECES	0	0	0	0
4	REDFISH BAY (ZONE 42)	NUECES	1	0	0	0
4	RED FISH BAY (ZONE 43)	NUECES	1	1	106,057	5,278
4	RED FISH BAY (ZONE 44)	NUECES	1	0	0	0
4	P RED FISH BAY (ZONE 45)	NUECES	4	2	201,491	2,835 F
4	RED FISH BAY (ZONE 50)	NUECES	0	0	0	0
4	RED FISH BAY (ZONE 53)	NUECES	1	0	0	0
4	RED FISH BAY (ZONE 56)	NUECES	0	0	0	0
4	RED FISH BAY (9000-C)	NUECES	1	1	2,621	165
4	RED FISH BAY (9500)	NUECES	0	0	0	0
4	RED FISH BAY NORTH (D-1)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (D-10)	NUECES	1	1	10,828	150
4	RED FISH BAY, NORTH (FRID 5-B)	NUECES	1	0	0	0
4	RED FISH BAY, NORTH (FRID 8)	NUECES	1	0	0	0
4	RED FISH BAY, NORTH (FRID 10-A)	NUECES	1	1	19,274	70
4	P REDFISH BAY, NORTH (K-2)	NUECES	0	0	0	0
4	P REDFISH BAY, NORTH (ZONE 43)	NUECES	2	2	274,639	6,396

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	RED FISH BAY, NORTH (6-A)	NUECES	0	0	0	0
4	P RED FISH BAY, NORTH (8)	NUECES	0	0	0	0
4	P RED FISH BAY, NORTH (10)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (7650)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (8900)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (9000 -C)	NUECES	1	0	0	0
4	RED FISH BAY, NORTH (9100)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (9100-C)	NUECES	1	0	0	0
4	RED FISH BAY, NORTH (9500)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (9750)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (9850)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (10050)	NUECES	0	0	0	0
4	RED FISH BAY, NORTH (10350)	NUECES	1	0	0	0
4	RED FISH BAY, NORTH (10550)	NUECES	1	0	76,459	1,209 F
4	P RED FISH BAY, NE. (5-A)	NUECES	0	0	0	0
4	RED FISH BAY, NE. (9-A)	NUECES	0	0	0	0
4	P RED FISH BAY, NE. (10-A)	NUECES	0	0	0	0
4	P RED FISH BAY-MUS. IS (COMMON 10)	NUECES	17	10	1,150,722	2,568 F
4	P REILLY (VICKSBURG)	STARR	7	5	622,403	892 F
4	REISER (QUEEN CITY)	WEBB	1	0	0	0
4	P REISER (WILCOX)	WEBB	1	0	0	0
4	REISER (900)	WEBB	1	0	0	0
4	REISER, E (JACKSON)	WEBB	1	0	0	0
4	REJELETTA, S. (10,000 SAND)	DUVAL	1	0	0	0
4	REMCO (1960)	STARR	0	0	0	0
4	REMCO, W. (1800)	STARR	0	0	0	0
4	A RETAMA, WEST (WILCOX 4850)	WEBB	1	0	0	0
4	RESACA CREEK (FRID 4200)	JIM WELLS	1	1	23,136	0
4	RETAMIA (WILCOX)	WEBB	3	0	0	0
4	A RETAMIA (WILCOX 5100)	WEBB	0	0	0	0
4	RETAMIA (WILCOX 5200)	WEBB	0	0	0	0
4	RETAMIA (WILCOX 5360)	WEBB	0	0	0	0
4	RETAMIA (WILCOX 5400)	WEBB	0	0	0	0
4	RETAMIA (WILCOX 9300)	WEBB	5	3	38,900	294 F
4	REYES (2240)	DUVAL	0	0	0	0
4	REYES (2500)	DUVAL	0	0	0	0
4	P REYES (2650)	DUVAL	0	0	0	0
4	REYMET (1930)	SAN PATRICIO	0	0	0	0
4	REYMET (2000)	SAN PATRICIO	0	0	0	0
4	REYMET (2100)	SAN PATRICIO	2	0	3,869	0
4	REYMET (2300)	SAN PATRICIO	2	0	0	0
4	REYMET (2400)	SAN PATRICIO	1	1	18,017	0
4	REYMET (2500)	SAN PATRICIO	0	0	0	0
4	REYMET (2600)	SAN PATRICIO	0	0	0	0
4	REYMET (3000)	SAN PATRICIO	0	0	0	0
4	REYMET (3250)	SAN PATRICIO	1	0	0	0
4	REYMET (3800)	SAN PATRICIO	1	0	0	0
4	P REYMET (3880)	SAN PATRICIO	1	0	0	0
4	REYMET (3950)	SAN PATRICIO	1	1	19,427	0
4	REYMET (4700)	SAN PATRICIO	0	0	0	0
4	REYMET (6950)	SAN PATRICIO	0	0	0	0
4	A REYNOLDS	JIM WELLS	0	0	0	0
4	REYNOLDS (PUNDT)	JIM WELLS	0	0	0	0
4	REYNOLDS (STILLWELL)	JIM WELLS	0	0	0	0
4	REYNOLDS (4750)	JIM WELLS	0	0	0	0
4	REYNOLDS (5060)	JIM WELLS	0	0	0	0
4	A REYNOLDS (5500)	JIM WELLS	0	0	0	0
4	REYNOLDS (5560)	JIM WELLS	0	0	0	0
4	REYNOLDS, N. (FRID 4700)	JIM WELLS	1	1	24,240	0
4	REYNOLDS, N. (FRID 5000)	JIM WELLS	1	0	0	0
4	REYNOLDS, N. (HET. 3300)	JIM WELLS	1	0	943	0
4	REYNOLDS, N. (LOU ELLA)	JIM WELLS	0	0	0	0
4	REYNOLDS, N. (PUNDT)	JIM WELLS	0	0	0	0
4	REYNOLDS, WEST (FRID 3400)	JIM WELLS	0	0	0	0
4	REYNOLDS, WEST (4900)	JIM WELLS	1	0	0	0
4	REYNOLDS RANCH (HET THIRD)	JIM WELLS	0	0	0	0
4	REYNOLDS RANCH (STILLWELL)	JIM WELLS	0	0	0	0
4	P REYNOLDS RANCH (2200)	JIM WELLS	0	0	0	0
4	REYNOLDS RANCH (2850)	JIM WELLS	0	0	0	0
4	REYNOLDS RANCH (3100)	JIM WELLS	0	0	0	0
4	REYNOLDS RANCH (4470)	JIM WELLS	0	0	0	0
4	REYNOLDS RANCH (4600)	JIM WELLS	0	0	0	0
4	P REYNOLDS RANCH, NE (STILLWELL)	JIM WELLS	1	0	0	0
4	A RICABY	STARR	2	0	0	0
4	RICABY (800)	STARR	4	0	0	0
4	P RICABY (1100)	STARR	8	2	8,104	0
4	RICABY (1100 SOUTH AREA)	STARR	1	1	23,126	0
4	RICABY (1200)	STARR	3	1	37,209	0
4	RICABY (1500 FRID)	STARR	0	0	0	0
4	RICABY (1550 FRID)	STARR	2	0	0	0
4	RICABY (1600, UPPER)	STARR	1	1	8,542	0
4	RICABY (1700)	STARR	1	0	0	0
4	RICABY, SOUTH (1100)	STARR	1	0	0	0
4	RICABY, SOUTH (1400)	STARR	1	1	3,593	0
4	A RICARDO (BARRY)	KLEBERG	0	0	0	0
4	RICARDO (1900)	KLEBERG	0	0	0	0
4	RICARDO (2000)	KLEBERG	0	0	0	0
4	RICARDO (2200)	KLEBERG	1	0	7,579	0
4	RICARDO (2250)	KLEBERG	0	0	0	0
4	RICARDO (2800)	KLEBERG	1	0	305	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	RICARDO (3300 DAKVILLE)	KLEBERG	0	0	0	0
4	RICARDO (3900)	KLEBERG	0	0	0	0
4	RICARDO (5600)	KLEBERG	0	0	0	0
4	RICARDO (5950)	KLEBERG	0	0	0	0
4	RICARDO (6200 FRID)	KLEBERG	0	0	0	0
4	RICARDO (6200 SAND)	KLEBERG	0	0	0	0
4	RICARDO (6300)	KLEBERG	0	0	0	0
4	A RICARDO (6350 FRID)	KLEBERG	1	0	0	0
4	RICARDO (6900 FRID)	KLEBERG	0	0	0	0
4	P RICARDO (7000)	KLEBERG	2	1	76,276	528
4	RICARDO (7200 FRID)	KLEBERG	0	0	0	0
4	RICARDO (7500 FRID B)	KLEBERG	0	0	0	0
4	RICARDO (8000 FRID)	KLEBERG	0	0	0	0
4	RICARDO (8200 WOLFE)	KLEBERG	0	0	0	0
4	A RICARDO, EAST (2500)	KLEBERG	1	0	0	0
4	RICARDO, E. (6715)	KLEBERG	1	0	0	0
4	RICARDO, N. (FRID 5608)	KLEBERG	0	0	0	0
4	RICARDO, NORTH (5560)	KLEBERG	1	1	37,348	312
4	RICARDO, NORTH (6300 SAND)	KLEBERG	0	0	0	0
4	RICARDO, NORTH (7300)	KLEBERG	0	0	0	0
4	A RICARDO, NORTH (7500 SAND)	KLEBERG	2	1	37,392	2,098
4	RICARDO, NORTH (7540)	KLEBERG	0	0	0	0
4	P RICARDO, NORTH (7700 SAND)	KLEBERG	0	0	0	0
4	RICARDO, NORTH (8000 FRID)	KLEBERG	1	0	0	0
4	P RICARDO, NORTH (8050)	KLEBERG	0	0	0	0
4	RICARDO, NE. (7450 FRID)	KLEBERG	1	0	0	0
4	RICARDO SOUTH (STRAY SAND NO 1)	KLEBERG	1	1	106,213	371
4	RICARDO SOUTH (5580)	KLEBERG	0	0	0	0
4	A RICARDO, SOUTH (7100)	KLEBERG	3	1	55,234	539
4	P RICARDO, SOUTH (7400)	KLEBERG	1	0	66	60
4	RICARDO, SOUTH (7450)	KLEBERG	1	0	0	0
4	P RICARDO SOUTH (7612)	KLEBERG	1	0	0	0
4	RICARDO, SOUTH (8200)	KLEBERG	0	0	0	0
4	RICARDO, WEST (7000)	KLEBERG	0	0	0	0
4	RICARDO, WEST (7500)	KLEBERG	0	0	0	0
4	A RICHARD KING	NUECES	5	0	0	0
4	P RICHARD KING (VICKSBURG III)	NUECES	2	0	0	0
4	RICHARD KING (1370)	NUECES	0	0	0	0
4	RICHARD KING (13900)	NUECES	0	0	0	0
4	RICHARD KING (14000)	NUECES	0	0	0	0
4	RICHARD KING (4100)	NUECES	1	0	0	0
4	RICHARD KING (4200)	NUECES	2	1	5,543	0 F
4	RICHARD KING (4300)	NUECES	2	2	18,819	6
4	RICHARD KING (4400)	NUECES	1	0	0	0
4	RICHARD KING (4900)	NUECES	0	0	0	0
4	RICHARD KING (5000)	NUECES	4	1	7,043	0 F
4	RICHARD KING (5350)	NUECES	0	0	0	0
4	P RICHARD KING (5400 A UPPER)	NUECES	0	0	0	0
4	A RICHARD KING (5500)	NUECES	1	1	9,436	148
4	RICHARD KING (5570)	NUECES	1	0	0	0
4	A RICHARD KING (5600 UPPER)	NUECES	5	1	2,831	0 F
4	RICHARD KING (5700 KOEHLER)	NUECES	0	0	0	0
4	P RICHARD KING (5800)	NUECES	0	0	0	0
4	RICHARD KING (5940 RICHARD)	NUECES	0	0	0	0
4	A RICHARD KING (6050)	NUECES	0	0	0	0
4	RICHARD KING (6200)	NUECES	1	0	0	0
4	P RICHARD KING (6300)	NUECES	1	0	0	0
4	RICHARD KING, E. (5450 MCCULLOUGH)	NUECES	0	0	0	0
4	RICHARD KING, E. (5500)	NUECES	0	0	0	0
4	RICHARD KING, N. (STILLWELL, LO)	NUECES	0	0	0	0
4	RICHARD KING, N. (STILLWELL, MID)	NUECES	0	0	0	0
4	RICHARDSON (COLE UPPER)	DUVAL	1	0	0	0
4	RICO (6450)	HIDALGO	0	0	0	0
4	RICO (6900)	HIDALGO	0	0	0	0
4	RICO (7150)	HIDALGO	0	0	0	0
4	RICO (7240)	HIDALGO	0	0	0	0
4	RICO (7700)	HIDALGO	0	0	0	0
4	RIGGAN (8500)	WILLACY	0	0	0	0
4	RIGGAN (8600)	WILLACY	0	0	0	0
4	A RIGGAN (8650)	WILLACY	0	0	0	0
4	RIGGAN (8900)	WILLACY	0	0	0	0
4	RIGGAN (9775)	WILLACY	0	0	0	0
4	P RINCON	STARR	3	1	45,848	0 F
4	RINCON (A-1 FRID)	STARR	0	0	0	0
4	RINCON (A-2 FRID)	STARR	2	1	44,205	0
4	RINCON (A-5)	STARR	-1	1	10,448	161
4	RINCON (A-8)	STARR	1	1	10,681	161
4	RINCON (A-9)	STARR	1	1	3,911	0
4	A RINCON (B FRID)	STARR	0	0	0	0
4	P RINCON (B-1 FRID)	STARR	8	4	60,240	0 F
4	P RINCON (B-2 FRID)	STARR	14	9	326,418	0 F
4	RINCON (B-6)	STARR	0	0	0	0
4	RINCON (C-7)	STARR	1	1	14,675	0 F
4	RINCON (E 1 & 2)	STARR	2	1	52,616	0 F
4	RINCON (E 6)	STARR	0	0	0	0
4	P RINCON (F)	STARR	9	4	110,996	0 F
4	RINCON (G-J FRID 4500)	STARR	0	0	0	0
4	RINCON (G-1 & 2)	STARR	1	1	38,659	0
4	RINCON (G-3, EAST)	STARR	0	0	0	0
4	RINCON (GAS)	STARR	4	1	30,297	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	RINCON (H)	STARR	2	2	10,136	0 F
4	RINCON (H- 7)	STARR	0	0	0	0
4	RINCON (H-12)	STARR	0	0	0	0
4	RINCON (H-20)	STARR	0	0	0	0
4	RINCON (LA BRISA 4060)	STARR	0	0	0	0
4	RINCON (VICKSBURG L-1)	STARR	0	0	0	0
4	RINCON (VICKSBURG L-2 WATER SD.)	STARR	2	0	0	0
4	RINCON (VICKSBURG 3400)	STARR	1	1	4,001	0
4	RINCON (VICKSBURG 4500)	STARR	0	0	0	0
4	RINCON (VICKSBURG 5000)	STARR	1	1	255,036	0
4	RINCON (VICKSBURG 5300)	STARR	1	0	0	0
4	RINCON (VICKSBURG 5400)	STARR	1	1	69,120	2,867
4	RINCON (VICKSBURG 5680)	STARR	0	0	0	0
4	RINCON (VICKSBURG 5800)	STARR	0	0	0	0
4	RINCON (VICKSBURG 5850)	STARR	1	1	370,144	4,045
4	RINCON (VICKSBURG 5900)	STARR	1	1	77,320	0 F
4	RINCON (VICKSBURG 6000)	STARR	0	0	0	0
4	RINCON (VICKSBURG 6100)	STARR	1	0	39,413	0
4	RINCON (VICKSBURG 6190)	STARR	0	0	0	0
4	P RINCON (VICKSBURG 6500)	STARR	2	0	0	0
4	RINCON (VICKSBURG 6580)	STARR	0	0	0	0
4	RINCON (VICKSBURG 6700)	STARR	0	0	0	0
4	RINCON (VICKSBURG 6800)	STARR	0	0	0	0
4	RINCON (VICKSBURG 6900)	STARR	0	0	0	0
4	RINCON (VICKSBURG 7060)	STARR	2	1	4,508	0 F
4	RINCON (VICKSBURG 7180)	STARR	1	1	50,925	516 F
4	RINCON (VICKSBURG 7275)	STARR	0	0	0	0
4	RINCON (VICKSBURG 7500)	STARR	0	0	0	0
4	RINCON (VICKSBURG 7700)	STARR	0	0	0	0
4	RINCON (VICKSBURG 8400)	STARR	0	0	0	0
4	RINCON, E. (FRID 4030)	STARR	1	0	0	0
4	RINCON, E. (FRID 4200)	STARR	1	0	0	0
4	A RINCON, NORTH	STARR	1	0	0	0
4	RINCON, NORTH (A)	STARR	2	0	0	0
4	P RINCON, NORTH (C-1)	STARR	4	2	30,960	332 F
4	RINCON, NORTH (C-2)	STARR	0	0	0	0
4	RINCON, NORTH (COATES -B-1)	STARR	1	0	1,779	0
4	RINCON, NORTH (D- 1)	STARR	2	1	40,537	0 F
4	RINCON, NORTH (D- 3-6)	STARR	1	1	34,967	0 F
4	A RINCON, NORTH (DX)	STARR	1	1	15,073	0 F
4	RINCON, N. (DX-A)	STARR	1	0	0	0
4	RINCON, NORTH (E-1)	STARR	1	1	30,631	0 F
4	RINCON NORTH (E-1, SOUTH)	STARR	1	0	0	0
4	P RINCON, NORTH (F-2)	STARR	8	3	146,125	0 F
4	P RINCON, N. (F-2-0)	STARR	2	2	49,684	0 F
4	RINCON, NORTH (F-2-0-3)	STARR	0	0	0	0
4	RINCON, NORTH (F-3)	STARR	0	0	0	0
4	RINCON, NORTH (F-3-G)	STARR	2	1	191,448	257 F
4	P RINCON, NORTH (F-30)	STARR	0	0	0	0
4	P RINCON, NORTH (FRID B)	STARR	8	6	160,156	0 F
4	RINCON, NORTH (FRID E)	STARR	3	3	52,423	0 F
4	RINCON, NORTH (FRID P)	STARR	1	0	0	0
4	A RINCON, NORTH (FRID 4870)	STARR	2	0	0	0
4	RINCON, N. (G-76)	STARR	0	0	0	0
4	A RINCON, N. (G-84)	STARR	0	0	0	0
4	P RINCON, NORTH (H-3)	STARR	1	0	0	0
4	RINCON, NORTH (HALL-VICKSBURG)	STARR	0	0	0	0
4	RINCON, NORTH (RINCON A-1)	STARR	0	0	0	0
4	RINCON, NORTH (RINCON A-6)	STARR	0	0	0	0
4	RINCON, NORTH (RINCON B)	STARR	1	0	941	0 F
4	RINCON, NORTH (RINCON B-2)	STARR	0	0	0	0
4	RINCON, NORTH (RINCON B-4)	STARR	1	1	115,714	0 F
4	P RINCON, NORTH (RINCON B-3300)	STARR	1	0	0	0
4	RINCON, NORTH (RINCON C)	STARR	1	1	27,142	0 F
4	RINCON, NORTH (RINCON D)	STARR	1	0	0	0
4	RINCON, NORTH (RINCON E)	STARR	1	1	91,633	139 F
4	RINCON, NORTH (RINCON F)	STARR	1	0	0	0
4	RINCON, NORTH (RINCON G)	STARR	0	0	0	0
4	RINCON, NORTH (RINCON W)	STARR	2	1	11,994	51 F
4	RINCON, NORTH (RINCON 4)	STARR	1	0	0	0
4	RINCON, NORTH (STRAY 3050)	STARR	3	3	37,196	0 F
4	RINCON, NORTH (STRAY 3160)	STARR	1	1	15,499	0 F
4	RINCON, NORTH (STRAY 3300)	STARR	2	1	5,240	0 F
4	RINCON, NORTH (STRAY 3800)	STARR	1	0	35,288	0 F
4	RINCON, NORTH (STRAY 4000)	STARR	1	1	19,050	0 F
4	RINCON, NORTH (STRAY 4160)	STARR	1	0	3	0 F
4	RINCON, NORTH (STRAY 4270)	STARR	1	1	4,923	0 F
4	RINCON, NORTH (STRAY 4620)	STARR	1	0	0	0
4	RINCON, NORTH (STRAY 4930)	STARR	0	0	0	0
4	RINCON, NORTH (STRAY 4970)	STARR	0	0	0	0
4	RINCON, NORTH (STRINGER 5600)	STARR	0	0	0	0
4	RINCON, NORTH (STRAY 7200)	STARR	0	0	0	0
4	A RINCON, NORTH (VICKSBURG)	STARR	1	1	288,115	130 F
4	RINCON, NORTH (VICKSBURG AA)	STARR	1	1	76,832	897
4	RINCON, NORTH (VICKSBURG BB)	STARR	1	1	21,759	37 F
4	RINCON, NORTH (VICKSBURG B)	STARR	0	0	0	0
4	RINCON, N. (VICKSBURG V2)	STARR	1	0	10,349	0 F
4	P RINCON, N. (VICKSBURG, Y2)	STARR	3	2	53,047	189 F
4	RINCON, NORTH (VICKSBURG 4800)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 5300)	STARR	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBLS
4	RINCON, NORTH (VICKSBURG 5500)	STARR	2	1	54,797	0 F
4	RINCON, NORTH (VICKSBURG 5700)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 5720)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 5950)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 6208)	STARR	0	0	0	0
4	P RINCON, N. (VICKSBURG 6300, W.)	STARR	1	0	0	0
4	P RINCON, NORTH (VICKSBURG 6380)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 6500)	STARR	1	1	44,922	25 F
4	A RINCON, NORTH (VICKSBURG 6600)	STARR	1	0	0	0
4	RINCON, NORTH (VICKSBURG 6620)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 6680)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 6700)	STARR	1	1	96,627	0 F
4	RINCON, NORTH (VICKSBURG 6760)	STARR	1	1	9,999	12 F
4	A RINCON, NORTH (VICKSBURG 6800)	STARR	1	0	0	0
4	RINCON, NORTH (VICKSBURG 6820)	STARR	0	0	0	0
4	A RINCON, NORTH (VICKSBURG 7000)	STARR	1	0	0	0
4	P RINCON, NORTH (VICKSBURG 7050)	STARR	3	2	71,554	273 F
4	RINCON, NORTH (VICKSBURG 7100)	STARR	1	1	151,620	5,133
4	RINCON, NORTH (VICKSBURG 7150)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 7205)	STARR	1	0	3,602	0 F
4	RINCON, NORTH (VICKSBURG 7250)	STARR	1	1	35,281	949
4	RINCON, NORTH (VICKSBURG 7300)	STARR	0	0	0	0
4	P RINCON, NORTH (VICKSBURG 7400)	STARR	3	2	479,034	2,600
4	P RINCON, NORTH (VICKSBURG 7500)	STARR	5	3	432,778	1,366 F
4	RINCON, NORTH (VICKSBURG 7550)	STARR	1	1	45,410	635 F
4	P RINCON, NORTH (VICKSBURG 7600)	STARR	4	4	656,960	18,443 F
4	RINCON, NORTH (VICKSBURG 7900)	STARR	1	1	4,945	85 F
4	RINCON, NORTH (VICKSBURG 8100)	STARR	0	0	0	0
4	P RINCON, NORTH (VICKSBURG 8200)	STARR	5	2	56,411	937 F
4	RINCON, NORTH (VICKSBURG 8230)	STARR	1	1	45,889	521 F
4	RINCON, N (VICKSBURG 8200, SE)	STARR	2	1	45,565	774
4	P RINCON, N (VICKSBURG 8200 SEG B)	STARR	3	3	69,718	1,017 F
4	P RINCON, N. (VICKSBURG 8200, W.)	STARR	0	0	0	0
4	RINCON, N. (VICKSBURG 8400)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 8450)	STARR	0	0	0	0
4	RINCON, NORTH (VICKSBURG 8500)	STARR	1	1	56,295	616 F
4	RINCON, NORTH (VICKSBURG 9150)	STARR	0	0	0	0
4	P RINCON, NORTH (4100)	STARR	3	2	32,839	253 F
4	RINCON, NORTH (4160)	STARR	0	0	0	0
4	RINCON, NORTH (4200)	STARR	1	0	0	0
4	RINCON, NORTH (4300)	STARR	1	1	3,681	0 F
4	RINCON, NORTH (4350 GAS)	STARR	1	0	0	0
4	RINCON, NORTH (4360)	STARR	0	0	0	0
4	RINCON, NORTH (4500)	STARR	1	0	0	0
4	RINCON, NORTH (5200)	STARR	2	0	0	0
4	RINCON, NORTH (5300)	STARR	1	1	148,002	232 F
4	RINCON, NORTH (5350)	STARR	1	0	0	0
4	RINCON, NORTH (5600)	STARR	2	1	32,442	206
4	A RINCON, NORTH (5900)	STARR	0	0	0	0
4	RINCON, N. (6265 VICKSBURG)	STARR	0	0	0	0
4	RINCON, NORTH (6400)	STARR	1	0	0	0
4	RINCON, NORTH (7200)	STARR	0	0	0	0
4	RINCON, NORTH (7400)	STARR	0	0	0	0
4	RINCON, NORTH (7600)	STARR	0	0	0	0
4	RINCON, NORTH (7700)	STARR	2	0	0	0
4	RINCON, NORTH (7850)	STARR	1	1	53,794	418
4	RINCON, NW. (FRIO 5800)	STARR	0	0	0	0
4	RINCON, SOUTH (3400)	STARR	0	0	0	0
4	RINCON, SOUTH (3900 FRIO)	STARR	0	0	0	0
4	RINCON, SOUTH (4000)	STARR	1	1	29,510	92
4	RINCON, SOUTH (4200)	STARR	0	0	0	0
4	RINCON, SW. (2800)	STARR	0	0	0	0
4	RINCON, WEST (FRIO)	STARR	0	0	0	0
4	RINCON, WEST (2500)	STARR	1	1	16,926	0
4	RINCON-VICKSBURG (3400 VKS86.)	STARR	1	1	26,802	0
4	RIO GRANDE CITY (900)	STARR	1	1	5,870	0
4	RIO GRANDE CITY (1000)	STARR	0	0	0	0
4	RIO GRANDE CITY (1300)	STARR	1	1	7,913	0
4	RIO GRANDE CITY, WEST (YEGUA)	STARR	1	1	7,812	0
4	RIO-SHEERIN (600)	STARR	3	3	113,425	0
4	RIO - SHEERIN (700)	SAN PATRICIO M	1	1	56,698	0
4	RIO-SHEERIN (800)	STARR M	5	3	100,400	0
4	RIO-SHEERIN (950)	STARR	2	1	116,673	0
4	RIO SHEERIN (1000)	STARR	2	1	20,762	0
4	RIO-SHEERIN (1100)	STARR M	2	0	0	0
4	RITA (J-90)	KENEDY	1	1	227,325	0 F
4	RITA (N-34)	KENEDY	1	0	0	0
4	RITA (M-85)	KENEDY	0	0	0	0
4	RITA (2-G, II)	KENEDY	1	0	0	0
4	RITA (2-K, III)	KENEDY	1	0	9,684	0 F
4	RITA (2-P, I)	KENEDY	1	0	0	0
4	P RITA (2-R)	KENEDY	0	0	0	0
4	RITA (2-R, II)	KENEDY	0	0	0	0
4	RITA (3-F, I)	KENEDY	0	0	0	0
4	RITA (3-I, III)	KENEDY	0	0	0	0
4	RITA (4-I & P, I)	KENEDY	2	0	0	0
4	RITA (4-L & M, I)	KENEDY	1	0	757	0 F
4	RITA (4-Q)	KENEDY	1	1	375,716	0 F
4	RITA (4-O, II)	KENEDY	1	0	0	0
4	P RITA (4-R, SEG I)	KENEDY	5	3	209,506	0 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	RITA (4-R, SEG II)	KENEDY	0	0	0	0
4	P RITA (5-A)	KENEDY	8	4	675,457	0 F
4	P RITA (5-A, III)	KENEDY	3	3	91,522	0 F
4	P RITA (5-A, SEG II)	KENEDY	0	0	0	0
4	RITA (5-B, I)	KENEDY	1	0	12,613	0 F
4	RITA (5-D & E, II)	KENEDY	1	0	0	0
4	RITA (5 I, SEG. II)	KENEDY	0	0	0	0
4	RITA (5-L)	KENEDY	1	1	311,885	C F
4	RITA (5-L, II)	KENEDY	1	0	31,730	0 F
4	A RITA (5-L, SEG. 1 A)	KENEDY	0	0	0	0
4	RITA (5-N-1)	KENEDY	2	1	68,213	0 F
4	A RITA (5-N-II)	KENEDY	2	1	157,142	0 F
4	RITA (5-O, SEG II)	KENEDY	0	0	0	0
4	A RITA (5-O, III-B)	KENEDY	1	1	51,577	0 F
4	A RITA (5-P, II)	KENEDY	1	1	30,499	0 F
4	RITA (5-P-3)	KENEDY	0	0	0	0
4	RITA (5-R, II)	KENEDY	1	0	0	0
4	P RITA (5-1)	KENEDY	0	0	0	0
4	RITA (6-C)	KENEDY	1	1	70,587	0 F
4	RITA (6-C, II)	KENEDY	1	1	4,555	0 F
4	RITA (6-E, III)	KENEDY	1	0	0	0
4	RITA (6-F-11)	KENEDY	1	0	0	0
4	RITA (6-F-II-A)	KENEDY	1	0	0	0
4	RITA (6-M, II)	KENEDY	0	0	32,889	0 F
4	RITA (7-B, II)	KENEDY	1	0	0	0
4	RITA (7-E, II-B)	KENEDY	1	1	47,806	0 F
4	P RITA (7-E, II)	KENEDY	0	0	4,270	0 F
4	RITA (7-G & H-II)	KENEDY	0	0	0	0
4	RITA (7-F, II)	KENEDY	1	0	0	0
4	RITA (7-G, II)	KENEDY	1	0	2,743	0 F
4	RITA (7-H, II-A)	KENEDY	0	0	0	0
4	RITA (7-J, II-B)	KENEDY	1	0	0	0
4	RITA (7-L, II)	KENEDY	1	0	0	0
4	RITA (7-L, IIA)	KENEDY	0	0	0	0
4	P RITA (8-A)	KENEDY	0	0	0	0
4	RITA(7-E, II)	KENEDY	0	0	0	0
4	P RITA (8-B, III)	KENEDY	1	0	0	0
4	P RITA (8-D & E, SEG I)	KENEDY	0	0	0	0
4	RITA (8-S, IV)	KENEDY	0	0	0	0
4	RITA (8-T, SEG I)	KENEDY	0	0	0	0
4	RITA (9-A SEG.2)	KENEDY	0	0	0	0
4	A RITA (9-A, SEG 3)	KENEDY	3	1	22,692	0 F
4	RITA (9-B)	KENEDY	2	0	62,519	0 F
4	P RITA (9-B&C, II)	KENEDY	0	0	0	0
4	P RITA (9-I, SEG 3)	KENEDY	0	0	0	0
4	RITA (9-K, 1)	KENEDY	0	0	0	0
4	RITA (9-M, U)	KENEDY	0	0	0	0
4	A RITA (9-N-III)	KENEDY	1	1	71,385	0 F
4	A RITA (9-P, SEG II)	KENEDY	0	0	0	0
4	A RITA (9-R-III)	KENEDY	1	0	0	0
4	P RITA (9-S-II)	KENEDY	0	0	0	0
4	P RITA (9-S, U.)	KENEDY	1	0	0	0
4	RITA (9-V)	KENEDY	1	1	16,948	0 F
4	RITA (9-Y, III)	KENEDY	1	0	0	0
4	A RITA (10-A, II)	KENEDY	0	0	0	0
4	P RITA (10-L-II)	KENEDY	0	0	0	0
4	RITA (11-Q, III)	KENEDY	0	0	0	0
4	RITA (11-S, III)	KENEDY	1	1	22,765	0 F
4	RITA (11-R, II)	KENEDY	1	0	0	0
4	P RITA (11-U, N)	KENEDY	0	0	0	0
4	RITA (12-A)	KENEDY	0	0	0	0
4	A RITA (12-E)	KENEDY	0	0	0	0
4	RITA (12-H, III)	KENEDY	1	1	157,535	0 F
4	RITA (12-S, 3)	KENEDY	2	0	0	0
4	RITA (12-W, III)	KENEDY	0	0	0	0
4	RITA (12-X, SEG. III)	KENEDY	1	0	0	0
4	RITA (13-C)	KENEDY	0	0	0	0
4	RITA (13-C, W)	KENEDY	1	0	0	0
4	RITA (13-D)	KENEDY	0	0	122,292	0 F
4	RITA (13-H, SEG III)	KENEDY	0	0	0	0
4	RITA (7100)	KENEDY	0	0	0	0
4	A RITA (7600)	KENEDY	0	0	0	0
4	RITA, NE. (H-68)	KENEDY	1	0	0	0
4	RITA, N.E. (H-68,S)	KENEDY	1	0	70,556	0 F
4	RITA, NE (H-72)	KENEDY	1	0	0	0
4	RITA, NE (H-72, LOWER)	KENEDY	1	0	0	0
4	RITA, N.E. (H-73)	KENEDY	1	1	63,472	0 F
4	RITA, NE. (H-75)	KENEDY	3	1	458,893	0 F
4	RITA, NE.(I-15)	KENEDY	1	0	0	0
4	RITA, NE (I-24)	KENEDY	2	1	275,869	0 F
4	RITA, N.E. (I-36)	KENEDY	1	0	4,694	0 F
4	P RITA, NE (I-45)	KENEDY	3	1	851,748	0 F
4	P RITA, N.E. (I-70)	KENEDY	5	3	2,183,921	0 F
4	P RITA, NE (I-78)	KENEDY	3	2	102,680	0 F
4	RITA, NE. (I-95)	KENEDY	1	0	86,693	0 F
4	RITA, N.E. (J-17)	KENEDY	1	1	19,178	0 F
4	RITA, NE (J-20)	KENEDY	1	0	544,576	0 F
4	RITA, NE (J-42)	KENEDY	1	1	59,749	0 F
4	RITA, NE (J-57)	KENEDY	3	1	681,060	0 F
4	RITA, NE (K-12)	KENEDY	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
4	RITA, NE (L-62)	KENEDY	1	0	0	0
4	RITA, NW (5-D)	KENEDY	1	0	61,417	0 F
4	RITA, S.E. (L-03)	KENEDY	1	1	19,609	0 F
4	RITA, S.E. (L-94, W)	KENEDY	1	0	0	0
4	RITA, SE. (MARINE FRID)	KENEDY	2	1	118,700	0 F
4	P RITA, SE. (M-20)	KENEDY	2	2	651,603	0 F
4	RITA, S.E. (M-20, W)	KENEDY	1	1	29,042	0 F
4	RITA, SE. (M-67)	KENEDY	1	0	0	0
4	RITA, SOUTHEAST (N-10)	KENEDY	0	0	0	0
4	RITA, S.E. (N-10, II)	KENEDY	1	0	30,099	0 F
4	RITA, S.E. (N-02-10,C)	KENEDY	1	0	16,554	0 F
4	RITA, SOUTHEAST (N-30)	KENEDY	1	0	0	0
4	P RITA, SE. (0-53)	KENEDY	1	0	0	0
4	RITA, SE (0-53,II)	KENEDY	1	0	0	0
4	RITA, S. E. (0-97)	KENEDY	1	0	0	0
4	RITA, WEST (I-45)	KENEDY	0	0	0	0
4	RIITCHIE (SINTON I)	SAN PATRICIO	1	1	40,156	454
4	A RIITCHIE (NORTH)	SAN PATRICIO	1	0	17,138	2,861
4	A RIVERSIDE	NUECES	1	0	0	0
4	RIVERSIDE (4600)	NUECES	0	0	0	0
4	P RIVERSIDE (4800)	NUECES	2	0	0	0
4	RIVERSIDE (4910)	NUECES	1	0	0	0
4	RIVERSIDE (5150)	NUECES	1	1	8,468	0 F
4	P RIVERSIDE (5200)	NUECES	4	3	171,979	429
4	RIVERSIDE (5250)	NUECES	0	0	0	0
4	RIVERSIDE (5320)	NUECES	1	0	13,435	239
4	P RIVERSIDE (5335)	NUECES	0	0	0	0
4	RIVERSIDE (5480)	NUECES	1	1	10,824	45 F
4	RIVERSIDE (5900)	NUECES	1	1	12,894	0
4	A RIVERSIDE (6250)	NUECES	0	0	0	0
4	P RIVERSIDE (6300)	NUECES	0	0	0	0
4	RIVERSIDE (6300,UP.)	SAN PATRICIO	0	0	0	0
4	RIVERSIDE (6560)	NUECES	0	0	0	0
4	RIVERSIDE (6750)	NUECES	0	0	0	0
4	P RIVERSIDE (6900)	NUECES	1	0	0	0
4	RIVERSIDE, EAST (1900)	NUECES	2	0	7,056	0
4	RIVERSIDE, EAST (2200)	NUECES	1	1	20,889	0
4	RIVERSIDE, EAST (2300)	NUECES	2	1	26,267	0 F
4	RIVERSIDE, EAST (2400)	NUECES	1	1	28,764	0
4	RIVERSIDE, EAST (2600)	NUECES	2	1	18,191	0 F
4	RIVERSIDE, EAST (3150 SAND)	SAN PATRICIO	0	0	0	0
4	RIVERSIDE, EAST (4600)	NUECES	1	0	7,934	0 F
4	A RIVERSIDE, EAST (5200)	NUECES	2	1	31,010	0 F
4	RIVERSIDE, EAST (5358)	NUECES	2	1	13,441	0 F
4	RIVERSIDE, EAST (5500 FRID M)	NUECES	2	0	9,218	0 F
4	RIVERSIDE, EAST (5850)	NUECES	1	1	31,154	270
4	RIVERSIDE, EAST (5875)	NUECES	1	0	13,989	0 F
4	RIVERSIDE, EAST (5900)	NUECES	1	1	2,612	39
4	RIVERSIDE, EAST (6000)	SAN PATRICIO	0	0	0	0
4	P RIVERSIDE, EAST (6100)	NUECES	4	3	280,697	2,815 F
4	A RIVERSIDE, EAST (6200)	NUECES	1	0	0	0
4	RIVERSIDE, EAST (6300 FRID)	NUECES	3	2	43,692	60 F
4	RIVERSIDE, EAST (6375)	NUECES	1	1	67,000	898
4	RIVERSIDE, EAST (6400 FRID)	NUECES	1	0	0	0
4	RIVERSIDE, EAST (6700 FRID)	SAN PATRICIO	0	0	0	0
4	RIVERSIDE, EAST (6750)	NUECES	0	0	0	0
4	RIVERSIDE, EAST (6800)	NUECES	0	0	0	0
4	RIVERSIDE, EAST (6800, SOUTH)	NUECES	1	1	13,790	0 F
4	RIVERSIDE, EAST (6970)	NUECES	1	1	8,200	0
4	RIVERSIDE, EAST (7000 FRID)	SAN PATRICIO	0	0	0	0
4	RIVERSIDE, NE (3200)	SAN PATRICIO	1	0	117	0
4	RIVERSIDE, NE (7800)	SAN PATRICIO	1	1	3,768	367
4	RIVERSIDE, SOUTH (FRID 5300)	NUECES	0	0	0	0
4	RIVERSIDE, S. (FRID 6600, FB-2)	NUECES	0	0	0	0
4	RIVERSIDE, SOUTH (FRID 7235)	NUECES	1	0	49,642	2,885
4	RIVIERA (7500)	KLEBERG	0	0	0	0
4	RIVIERA BEACH (POSS)	KLEBERG	0	0	0	0
4	RIVIERA BEACH (8000)	KLEBERG	0	0	0	0
4	P RIVIERA BEACH (8900)	KLEBERG	0	0	0	0
4	RIVIERA BEACH (8920)	KLEBERG	0	0	0	0
4	RIVIERA BEACH (8960)	KLEBERG	0	0	0	0
4	P RIVIERA BEACH (9100)	KLEBERG	0	0	0	0
4	RIVIERA BEACH, N. (I-70)	KLEBERG	0	0	0	0
4	RIVIERA BEACH, N. (J-00)	KLEBERG	0	0	0	0
4	ROADRUNNER (BASAL QUEEN CITY)	JIM HOGG	1	1	66,316	1,008
4	ROB (2820)	STARR	0	0	0	0
4	ROB D (WILCOX 2760)	WEBB	0	0	0	0
4	ROBINSON (850)	DUVAL	1	0	0	0
4	ROBINSON (875)	DUVAL	0	0	0	0
4	ROBINSON (900)	DUVAL	1	1	3,831	0
4	ROBINSON (1600)	DUVAL	1	0	0	0
4	ROBINSON (2600)	DUVAL	1	0	0	0
4	ROBINSON (2680 SD.)	DUVAL	0	0	0	0
4	ROBINSON (2800 FRID)	DUVAL	1	0	0	0
4	ROBINSON (2900 FRID)	DUVAL	0	0	0	0
4	ROBINSON (3050 FRID)	DUVAL	1	0	1,833	0
4	ROBINSON (3200 FRID)	DUVAL	4	1	16,868	0
4	ROBINSON (3300)	DUVAL	0	0	0	0
4	ROBINSON (3350 COLE)	DUVAL	1	0	0	0
4	A ROBINSON (4700)	DUVAL	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBL
4	ROBINSON (5600 YEGUA BASAL)	DUVAL	0	0	0	0
4	A ROBINSON, E. (PETTUS, LD.)	DUVAL	0	0	0	0
4	ROBINSON, E. (PETTUS, UP.)	DUVAL	0	0	0	0
4	ROBSTOWN (FRID 5200)	NUECES	1	0	0	0
4	A ROBSTOWN (5300)	NUECES	0	0	0	0
4	ROBSTOWN (5370)	NUECES	0	0	0	0
4	P ROBSTOWN (5500)	NUECES	3	3	163,379	421
4	ROBSTOWN (6500)	NUECES	0	0	0	0
4	ROBSTOWN (6800)	NUECES	0	0	0	0
4	ROBSTOWN (6950)	NUECES	0	0	0	0
4	A ROBSTOWN (7050)	NUECES	0	0	0	0
4	ROBSTOWN (7200)	NUECES	0	0	0	0
4	P ROBSTOWN, EAST (4750)	NUECES	0	0	0	0
4	ROBSTOWN, EAST (4900)	NUECES	1	1	11,150	0
4	ROBSTOWN, EAST (5000 FRID)	NUECES	1	0	0	0
4	A ROBSTOWN, EAST (5300)	NUECES	0	0	0	0
4	ROBSTOWN, EAST (5400)	NUECES	0	0	0	0
4	A ROBSTOWN, EAST (5600)	NUECES	0	0	0	0
4	ROBSTOWN, EAST (5600, S)	NUECES	0	0	0	0
4	ROBSTOWN, EAST (5875)	NUECES	0	0	0	0
4	ROBSTOWN, E. (5950 FRID)	NUECES	0	0	0	0
4	P ROBSTOWN, E. (6700 FRID)	NUECES	0	0	0	0
4	ROBSTOWN, NORTH (4850)	NUECES	0	0	0	0
4	ROBSTOWN, NORTH (5470)	NUECES	0	0	0	0
4	ROBSTOWN, NORTH (7500)	NUECES	0	0	0	0
4	ROBSTOWN, NW. (3600)	NUECES	0	0	0	0
4	ROBSTOWN, NW (3650)	NUECES	0	0	0	0
4	P ROBSTOWN, SOUTH (5300)	HIDALGO	0	0	0	0
4	P ROBSTOWN, SOUTH (6900)	NUECES	0	0	0	0
4	ROBSTOWN, S. (7170 SD)	NUECES	1	0	0	0
4	A ROBSTOWN, SW. (RUEGG)	NUECES	0	0	0	0
4	ROBSTOWN, W. (FRID LOWER)	NUECES	0	0	0	0
4	ROBSTOWN, W. (SEG 8, FRID 7615)	NUECES	0	0	0	0
4	ROBSTOWN, W. (SEG 8, FRID 7720)	NUECES	0	0	0	0
4	ROBSTOWN, W. (VKSBG, 7830)	NUECES	0	0	0	0
4	ROBSTOWN W. (VICSBURG 7840)	NUECES	0	0	0	0
4	ROBSTOWN, W. (VKSBG, 8285)	NUECES	0	0	0	0
4	ROBSTOWN, W. (5150)	NUECES	1	1	112,022	1,044
4	ROBSTOWN, W. (6900)	NUECES	0	0	0	0
4	ROCKETT (6800 FRID)	NUECES	0	0	0	0
4	ROCKETT (6830)	NUECES	0	0	0	0
4	ROCKPORT (8150)	ARANSAS	0	0	0	0
4	ROCKPORT (FRID 10900)	ARANSAS	1	1	16,574	0 F
4	ROCKPORT, S. (FRID I-7)	ARANSAS	1	1	124,753	0 F
4	A ROCKPORT, S. (FRID 8,900)	ARANSAS	0	0	0	0
4	ROCKPORT, S. (FRID 9,700)	ARANSAS	0	0	0	0
4	ROCKPORT, S. (FRID M-6)	ARANSAS	0	0	0	0
4	ROCKPORT, S. (FRID 10,000)	ARANSAS	2	0	10,736	0 F
4	ROCKPORT, S. (FRID 10800)	ARANSAS	0	0	0	0
4	ROCKPORT, WEST (-H-, LOWER)	ARANSAS	0	0	0	0
4	P ROCKPORT, WEST (-H-, MIDDLE)	ARANSAS	0	0	0	0
4	ROCKPORT, WEST (-H-, UPPER)	ARANSAS	1	0	0	0
4	ROCKPORT, WEST (-I-2)	ARANSAS	1	0	0	0
4	P ROCKPORT, WEST (-K-2)	ARANSAS	0	0	0	0
4	ROCKPORT, WEST (K-5)	ARANSAS	1	1	295,619	7,137
4	ROCKPORT, WEST (K-7)	ARANSAS	0	0	0	0
4	P ROCKPORT, WEST (-M-, LOWER)	ARANSAS	0	0	0	0
4	P ROCKPORT, WEST (-M-, UPPER)	ARANSAS	0	0	0	0
4	P ROCKPORT, WEST (-O-, LOWER)	ARANSAS	0	0	0	0
4	ROCKPORT, WEST (-O-, UPPER)	ARANSAS	1	1	76,421	1,984
4	ROCKPORT, WEST (-P- LOWER)	ARANSAS	0	0	0	0
4	ROCKPORT, WEST (-P- UPPER)	ARANSAS	0	0	0	0
4	ROCKPORT, WEST (Q-1)	ARANSAS	0	0	0	0
4	ROCKPORT, WEST (Q-3)	ARANSAS	0	0	0	0
4	P ROCKPORT, WEST (7900)	ARANSAS	1	0	0	0
4	ROCKPORT, WEST (FRID 8750)	ARANSAS	1	1	53,780	507
4	ROGERS (770)	DUVAL	1	0	0	0
4	ROGERS (2800)	DUVAL	1	1	6,981	7
4	ROLETA (6800)	ZAPATA	0	0	0	0
4	P ROLETA (7483)	ZAPATA	9	9	1,408,771	4,928 F
4	ROLETA (7750)	ZAPATA	1	1	30,186	120 F
4	P ROLETA (8150)	ZAPATA	18	15	2,939,938	22,611 F
4	ROLLING HILLS (4170 GAS)	NUECES	0	0	0	0
4	ROLLING HILLS (4180)	NUECES	1	0	0	0
4	A ROMA	STARR	3	3	216,236	1,264
4	ROMA (CROCKETT)	STARR	1	0	6,228	0
4	P ROMA (QUEEN CITY A)	STARR	3	2	106,805	0 F
4	ROMA (W-5)	STARR	0	0	0	0
4	ROMA (YEGUA)	STARR	0	0	0	0
4	ROMA, NORTHEAST (QUEEN CITY 4650)	STARR	0	0	0	0
4	ROMA, W. (QUEEN CITY 5700)	STARR	1	0	0	0
4	ROMA, W. (WILCOX-10100)	STARR	1	0	2,372	0 F
4	A ROMEO (2700)	JIM HOGG	0	0	0	0
4	A ROMEO (2800)	JIM HOGG	1	0	0	0
4	A ROMEO, N. (2790)	JIM HOGG	0	0	0	0
4	ROMEO, S. (63VT WELLS)	JIM HOGG	1	0	0	0
4	ROMEO, S. (2500)	JIM HOGG	0	0	0	0
4	ROMEO, S. (2520)	JIM HOGG	2	0	17,057	0
4	ROMEO, S. (2550)	JIM HOGG	1	1	9,433	0
4	P ROMEO, S. (2660)	JIM HOGG	2	2	105,888	111

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION, M.C.F.	HYDROCARBON LIQUID BBLs
4	ROMED, S. (2750)	JIM HOGG	0	0	0	0
4	ROMED, S. (2910)	JIM HOGG	1	1	37,535	0
4	ROMED, S. (5270)	JIM HOGG	1	0	1,421	163
4	ROMERO PASTURE (PETTUS)	JIM WELLS	0	0	0	0
4	A ROMERO TRAP (HOCKLEY)	JIM WELLS	1	1	4,509	0
4	ROMERO TRAP (HOCKLEY, GAS)	JIM WELLS	2	0	0	0
4	ROMERO TRAP (PETTUS GAS)	JIM WELLS	0	0	0	0
4	A ROMERO TRAP (R)	JIM WELLS	0	0	0	0
4	ROMERO TRAP (2300)	JIM WELLS	0	0	0	0
4	ROMUR (HOUGHTON, LO.)	SAN PATRICIO	1	1	10,039	573
4	ROOKE (3600)	SAN PATRICIO	0	0	0	0
4	ROOKE (6100)	SAN PATRICIO	0	0	0	0
4	ROOKE (6500)	SAN PATRICIO	1	0	0	0
4	ROOKE (6700)	SAN PATRICIO	0	0	0	0
4	ROOKE (6980)	SAN PATRICIO	0	0	0	0
4	ROOKE (7100)	SAN PATRICIO	0	0	0	0
4	A ROOKE (7100 A)	SAN PATRICIO	0	0	0	0
4	ROOKE, N. (6900)	SAN PATRICIO	0	0	0	0
4	A ROSALIA, NW. (LOMA NOVIA)	DUVAL	0	0	0	0
4	ROSALIA, SOUTH (COLE-2)	DUVAL	1	0	0	0
4	ROSALIA, SOUTH (COLE 2-A)	DUVAL	1	0	0	0
4	ROSALIA, WEST (ARGO)	DUVAL	0	0	0	0
4	ROSALIA, W. (GOVT. WELLS BASAL)	DUVAL	0	0	0	0
4	A ROSALIA, WEST (TARANCAHUAS)	DUVAL	0	0	0	0
4	ROSALIA-MAG (GOVERNMENT WELLS)	DUVAL	1	0	32,098	0
4	P ROSITA (WILCOX P)	DUVAL	2	1	67,874	531 F
4	P ROSITA, N.W. (WILCOX R)	DUVAL	7	7	3,686,525	0
4	P ROSITA, NW. (WILCOX S)	DUVAL	3	3	1,416,588	0
4	ROSITA, NW. (WILCOX S-8)	DUVAL	1	1	2,081,123	0
4	ROSITA NW (WILCOX S-10)	DUVAL	2	1	41,512	0
4	P ROSITA, N.W. (WILCOX U)	DUVAL	4	3	3,125,564	0
4	P ROSITA, NW (WILCOX W)	DUVAL	2	2	1,312,293	0
4	ROSITA, W (COLE A)	DUVAL	1	1	1,830	0
4	ROSITA, W (COLE B)	DUVAL	2	1	1,770	0
4	ROSITA, W. (COLE C)	DUVAL	0	0	0	0
4	A ROSITA, W. (PETTUS, MASSIVE)	DUVAL	0	0	0	0
4	ROSITA, W. (WILCOX)	DUVAL	1	1	47,415	558
4	ROSS (700)	STARR	0	0	0	0
4	ROSS (2400)	STARR	0	0	0	0
4	ROSS, N. (1580)	STARR	1	1	6,545	0
4	ROSS, NORTH (2400)	STARR	12	5	18,208	0
4	ROSS, NORTH (2490)	STARR	1	0	0	0
4	ROSS, NORTH (2700)	STARR	0	0	0	0
4	ROSS, NORTH (2800)	STARR	1	0	0	0
4	ROSS, NW. (2200)	STARR	1	0	0	0
4	ROSS, SOUTH (BROCK)	STARR	0	0	0	0
4	ROSS, SOUTH (KELSEY)	STARR	0	0	0	0
4	ROSS, WEST (770)	STARR	1	0	0	0
4	ROSS, W. (1900)	STARR	1	0	0	0
4	ROSS, WEST (2100 FRIO)	STARR	0	0	0	0
4	P ROTTERSMAN (L080)	WEBB	2	2	310,485	3,208 F
4	ROTTERSMAN (8500)	WEBB	1	1	795,146	14,358
4	P ROTTERSMAN (9020)	WEBB	3	3	1,968,879	30,874
4	A ROUND LAKE (5800)	SAN PATRICIO	0	0	0	0
4	ROWDEN, N. (GOVT. WELLS, LOWER)	DUVAL	0	0	0	0
4	ROWE (3300)	JIM WELLS	3	2	22,366	0
4	ROWE, E. (STILLWELL 5360)	JIM WELLS	1	1	27,659	0
4	ROWE, WEST (VICKSBURG, UPPER)	JIM WELLS	2	0	0	0
4	ROWENA (FRIO 4150)	JIM WELLS	0	0	0	0
4	ROWENA (HOCKLEY)	JIM WELLS	2	1	185,101	0 F
4	ROWENA (2370)	JIM WELLS	1	1	17,286	0
4	ROWENA (2400)	JIM WELLS	0	0	0	0
4	ROWENA (4150)	JIM WELLS	0	0	0	0
4	ROWENA, EAST (HOCKLEY)	JIM WELLS	0	0	0	0
4	P ROWENA, NORTH (MARGINULINA)	JIM WELLS	2	1	250,439	0
4	ROWERD TRAP (PETTUS-GAS)	JIM WELLS	0	0	0	0
4	ROZYPAL (SINTON 4460)	SAN PATRICIO	0	0	0	0
4	RUCIAS, N. (FB B)	BROOKS	2	1	327,058	10,580
4	P RUCIAS, N. (FB B V-17)	BROOKS	2	2	820,222	31,343
4	RUCIAS, N. (FB C)	BROOKS	1	1	44,640	1,017
4	P RUCIAS N. (FB D)	BROOKS	4	1	332,312	7,492 F
4	RUCIAS, N. (FB D V-17)	BROOKS	1	1	393,359	13,123
4	P RUCIAS, N. (FB E)	BROOKS	2	2	1,555,311	53,707
4	P RUCIAS, N. (FB E V-17)	BROOKS	4	4	1,991,130	58,926
4	RUCIAS, N. (FB F)	BROOKS	0	0	0	0
4	RUCIAS, N. (FB F V-17)	BROOKS	1	1	430,330	12,849
4	RUCIAS NDRTH (VICKSBURG)	BROOKS	1	1	42,111	2,547
4	RUDDLPH (F-15)	KENEDEY	0	0	0	0
4	RUDDLPH (F-18 A)	KENEDEY	0	0	0	0
4	RUFFLE (L080)	WEBB	1	1	243,437	4,223
4	RUNNAY, NORTH (COMMONWEALTH)	NUECES	1	1	22,257	1,244
4	SABRINA-MAG (COLE 3330)	DUVAL	1	0	0	0
4	SABRINA-MAG (HOCKLEY)	DUVAL	0	0	0	0
4	SABRINA-MAG (HOCKLEY 1ST)	DUVAL	0	0	0	0
4	SABRINA-MAG (PETTUS)	DUVAL	0	0	0	0
4	SABRINA-MAG (YEGUA 5600)	DUVAL	0	0	0	0
4	SACATOSA (LOMA NOVIA)	STARR	0	0	0	0
4	SAGUNADA (950)	STARR	0	0	0	0
4	SAGUNADA (1900)	STARR	0	0	0	0
4	ST. CHARLES (A-1-A 7600)	ARANSAS	1	0	123,210	683

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
4	ST. CHARLES (A-2)	ARANSAS	0	0	0	0
4	ST. CHARLES (A-4)	ARANSAS	2	0	0	188 F
4	ST. CHARLES (A-7500)	ARANSAS	0	0	31,761	0
4	ST. CHARLES (B-4)	ARANSAS	1	0	0	0
4	ST. CHARLES (C FRID)	ARANSAS	0	0	0	0
4	ST. CHARLES (O-2 FRID)	ARANSAS	1	0	0	0
4	ST. CHARLES (P)	ARANSAS	0	0	0	0
4	ST. CHARLES (T)	ARANSAS	0	0	0	0
4	ST. CHARLES (U-10,500)	ARANSAS	1	0	0	0
4	ST. CHARLES (X)	ARANSAS	0	0	0	0
4	ST. CHARLES (8,100)	ARANSAS	0	0	0	0
4	ST. CHARLES (10,640)	ARANSAS	0	0	0	0
4	ST. CHARLES, N. (8-1)	ARANSAS	1	0	0	0
4	ST. CHARLES BAY (A-7600)	ARANSAS	0	0	0	0
4	ST. CHARLES BAY, S. (7600)	ARANSAS	0	0	0	0
4	ST. CHARLES BAY, S. (7700)	ARANSAS	0	0	0	0
4	ST. JOSEPH ISLAND (9300)	ARANSAS	0	0	0	0
4	ST. PAUL, N. W. (5100)	SAN PATRICIO	2	0	44,425	119
4	P ST. PAUL, NW (5100 SEG. A)	SAN PATRICIO	3	3	348,363	1,729
4	P ST. PAUL, NW(5620)	SAN PATRICIO	0	0	0	0
4	ST. PAUL, N.W. (5670)	SAN PATRICIO	0	0	0	0
4	ST. PAUL, SOUTH (7100)	SAN PATRICIO	0	0	0	0
4	ST. PAUL, W. (5645)	SAN PATRICIO	0	0	0	0
4	SAL DEL REY (7900)	HIDALGO	1	1	11,553	550
4	SAL DEL REY (8000)	HIDALGO	2	1	35,043	74 F
4	SAL DEL REY (8100 A)	HIDALGO	0	0	0	0
4	SAL DEL REY (8100 A UPPER)	HIDALGO	0	0	0	0
4	SAL DEL REY (8270 FRID)	HIDALGO	0	0	0	0
4	SAL DEL REY (9250)	HIDALGO	0	0	0	0
4	SAL DEL REY, WEST (8150)	HIDALGO	0	0	0	0
4	SAL DEL REY, WEST (9200)	HIDALGO	0	0	0	0
4	SAL DEL REY, WEST (9250)	HIDALGO	0	0	0	0
4	P SALINAS (GUERRA 8-1)	STARR	4	2	73,404	0
4	SALINAS (1800)	STARR	2	1	20,740	0
4	SALINAS (1980)	STARR	0	0	0	0
4	P SALINAS (2000)	STARR	5	2	76,477	0
4	P SALINAS (2060)	STARR	4	3	134,506	0
4	P SALINAS (2100)	STARR	3	3	137,710	0
4	SALT LAKE (A)	ARANSAS	0	0	0	0
4	SALT LAKE (A-1)	ARANSAS	0	0	0	0
4	SALT LAKE (A-2)	ARANSAS	0	0	0	0
4	SALT LAKE (A-3)	ARANSAS	0	0	0	0
4	SALT LAKE (E-1 SEG 8)	ARANSAS	0	0	0	0
4	SALT LAKE (E-3)	ARANSAS	0	0	0	0
4	SALT LAKE (7100)	ARANSAS	0	0	0	0
4	SALTILLO (J-00)	KENEDY	0	0	0	0
4	SALTILLO (J-06)	KENEDY	0	0	0	0
4	SAM CUNNINGHAM (4900)	DUVAL	1	0	793	48
4	SAM CUNNINGHAM (5000)	DUVAL	0	0	0	0
4	A SAM FORDYCE (WHEELER)	HIDALGO	1	1	4,847	0
4	SAM FORDYCE (2100)	HIDALGO	0	0	0	0
4	SAM FORDYCE (2200)	HIDALGO	3	2	24,159	0
4	SAM FORDYCE (2300)	STARR	1	1	28,513	0 F
4	SAM FORDYCE (2500)	HIDALGO	5	4	51,052	0
4	SAM FORDYCE (2640 SULLIVAN)	HIDALGO	0	0	0	0
4	A SAM FORDYCE (2850)	HIDALGO	0	0	0	0
4	SAM FORDYCE (3050)	HIDALGO	1	0	0	0
4	SAM FORDYCE (3150)	HIDALGO	0	0	0	0
4	P SAMUELS (LORO)	WEBB	8	8	724,698	18,031
4	P SAMEDAN (FRID)	KLEBERG	20	16	16,107,565	0 F
4	SAN CARLOS (FD-72)	HIDALGO	0	0	0	0
4	P SAN CARLOS (FD-93)	HIDALGO	7	6	385,174	1,173
4	P SAN CARLOS (FE-14)	HIDALGO	0	0	0	0
4	SAN CARLOS (FE-45)	HIDALGO	0	0	0	0
4	SAN CARLOS (FE-59)	HIDALGO	4	0	0	0
4	P SAN CARLOS (FE-59 B)	HIDALGO	4	4	249,642	50 F
4	SAN CARLOS (FE-81)	HIDALGO	5	0	0	0
4	SAN CARLOS (FE-97)	HIDALGO	0	0	0	0
4	SAN CARLOS (FF- 2)	HIDALGO	4	1	32,099	0 F
4	P SAN CARLOS (FF-10)	HIDALGO	3	3	49,980	36 F
4	SAN CARLOS (FF-18)	HIDALGO	5	2	178,328	80 F
4	SAN CARLOS (FF-33)	HIDALGO	2	1	82,008	20 F
4	SAN CARLOS (FF-39)	HIDALGO	2	0	0	0
4	SAN CARLOS (FF-76)	HIDALGO	0	0	0	0
4	SAN CARLOS (FG-26)	HIDALGO	0	0	0	0
4	P SAN CARLOS (FG-36)	HIDALGO	0	0	0	0
4	P SAN CARLOS (FH-19)	HIDALGO	0	0	0	0
4	SAN CARLOS (6970)	HIDALGO	1	1	62,836	57 F
4	P SAN DIEGO (GARCIA)	DUVAL	0	0	0	0
4	SAN DIEGO, EAST (RISINGER)	JIM WELLS	0	0	0	0
4	SAN DIEGO, EAST (4000)	JIM WELLS	1	0	0	0
4	SAN DIEGO, EAST (4200)	JIM WELLS	1	0	0	0
4	SAN DIEGO, EAST (5400)	JIM WELLS	0	0	0	0
4	SAN DIEGO, E. (6620)	JIM WELLS	1	1	11,419	134
4	SAN DIEGO, EAST (6800)	JIM WELLS	0	0	0	0
4	SAN DIEGO, N. (YEGUA 5030)	DUVAL	0	0	0	0
4	P SAN DIEGO, NE (YEGUA 7260)	JIM WELLS	2	2	227,735	2,895
4	SAN DIEGO, NE (YEGUA 7350)	JIM WELLS	1	1	27,686	265
4	SAN DIEGO, SW. (HOCKLEY 4880)	DUVAL	1	0	137,953	709
4	A SAN DIEGO, SW. (YEGUA)	DUVAL	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	SAN DIEGO SW (YEGUA 5900)	DUVAL	2	1	36,573	790
4	SAN DIEGO SW (YEGUA 6250)	DUVAL	1	0	0	0
4	SAN DIEGO SW (YEGUA 6400)	DUVAL	1	1	46,812	513
4	A SAN DIEGO, SW (YEGUA 6550)	ATASCOSA	0	0	0	0
4	P SAN DIEGO SW (YEGUA 6550 SEG. A)	DUVAL	0	0	0	0
4	SAN DIEGO, WEST (HOCKLEY)	DUVAL	0	0	0	0
4	SAN DIEGO, WEST (2600)	DUVAL	0	0	0	0
4	SAN DIEGO, WEST (2680)	DUVAL	0	0	0	0
4	SAN EDUARDO (YEGUA 7400)	JIM HOGG	0	0	0	0
4	SAN JOSE (G-35)	KENEDY	3	1	61,915	0 F
4	SAN JOSE (G-41)	KENEDY	2	0	0	0
4	SAN JOSE (G-48)	KENEDY	1	0	0	0
4	P SAN JOSE (G-59)	KENEDY	0	0	0	0
4	P SAN JOSE, SOUTH (G-35, I)	KENEDY	6	4	2,609,793	0 F
4	SAN JOSE, SOUTH (H-39)	KENEDY	1	0	153,643	0
4	P SAN JOSE, SOUTH (H-41)	KENEDY	2	2	1,664,912	0 F
4	SAN JUANITA (WILCOX 8600)	WEBB	1	0	728	1
4	P SAN MANUEL (GARZA 8300)	HIDALGO	0	0	0	0
4	P SAN MANUEL (7600)	HIDALGO	0	0	0	0
4	P SAN MANUEL (7800)	HIDALGO	0	0	0	0
4	P SAN MANUEL (7900)	HIDALGO	0	0	0	0
4	P SAN MANUEL (8050)	HIDALGO	1	0	0	0
4	SAN MANUEL (8200)	HIDALGO	1	1	31,192	57
4	P SAN MANUEL (8250)	HIDALGO	0	0	0	0
4	P SAN MANUEL (8500)	HIDALGO	0	0	0	0
4	SAN MANUEL (8650)	HIDALGO	0	0	0	0
4	SAN MANUEL (9600)	HIDALGO	1	1	25,670	204
4	SAN MANUEL, EAST (FRID)	HIDALGO	0	0	0	0
4	SAN MARTIN (7200)	CAMERON	0	0	0	0
4	P SAN MARTIN (MIOCENE 7500)	CAMERON	0	0	0	0
4	SAN MARTIN (MIOCENE 7600)	CAMERON	0	0	0	0
4	SAN MARTIN (MIOCENE 8400)	CAMERON	1	0	0	0
4	SAN MARTIN (MIOCENE 8550)	CAMERON	1	0	47,226	0
4	P SAN MARTIN (MIOCENE 8650)	CAMERON	0	0	0	0
4	P SAN MARTIN (MIOCENE 8700)	CAMERON	0	0	0	0
4	SAN MARTIN (MIOCENE 8800)	CAMERON	0	0	0	0
4	SAN MARTIN (MIOCENE 8900)	CAMERON	0	0	0	0
4	P SAN MARTIN (MIOCENE 8950)	CAMERON	1	0	0	0
4	SAN MARTIN (MIOCENE 9400)	CAMERON	0	0	0	0
4	A SAN PABLO	JIM HOGG	0	0	0	0
4	SAN RAFAEL (MARTINEZ)	ZAPATA	0	0	0	0
4	SAN RAFAEL (1500)	ZAPATA	1	0	0	0
4	SAN RAMON (CHRISTIAN 8400)	HIDALGO	0	0	0	0
4	SAN RAMON (VICKSBURG NORTH)	HIDALGO	0	0	0	0
4	SAN RAMON (6600)	HIDALGO	0	0	0	0
4	SAN RAMON (8200 R)	HIDALGO	0	0	0	0
4	SAN RAMON (8300)	HIDALGO	1	0	0	0
4	SAN RAMON (8550)	HIDALGO	0	0	0	0
4	SAN RAMON (9500)	HIDALGO	1	1	37,948	767
4	SAN RAMON, W (6550)	HIDALGO	1	0	0	0
4	P SAN ROMAN (JACKSON 7-K)	STARR	6	4	130,123	0 F
4	SAN ROMAN (JACKSON 7-K, E)	STARR	0	0	0	0
4	P SAN ROMAN (YEGUA 0-A)	STARR	10	4	406,914	0 F
4	SAN ROMAN (YEGUA 6-G)	STARR	1	0	0	0
4	SAN ROMAN (2-A)	STARR	1	0	2,824	0
4	A SAN ROMAN (4-A)	STARR	1	0	0	0
4	P SAN ROMAN (8-D)	STARR	2	2	19,626	0 F
4	SAN ROMAN (8-D, E)	STARR	1	0	0	0
4	SAN ROMAN, W. (2000)	STARR	1	0	0	0
4	SAN ROMAN, W. (2600)	STARR	1	0	0	0
4	SAN ROMAN, W. (3000)	STARR	2	0	0	0
4	SAN SALVADOR (2600)	HIDALGO	3	0	1,876	0
4	SAN SALVADOR (6200)	HIDALGO	6	1	4,321	0 F
4	SAN SALVADOR (6300)	HIDALGO	0	0	0	0
4	P SAN SALVADOR (6500 FRID)	HIDALGO	14	4	284,484	96 F
4	SAN SALVADOR (6600)	HIDALGO	2	1	47,753	210
4	SAN SALVADOR (6690)	HIDALGO	1	0	0	0
4	SAN SALVADOR (6700)	HIDALGO	6	1	148,004	0 F
4	SAN SALVADOR (6800)	HIDALGO	1	1	274,155	0 F
4	SAN SALVADOR (7200)	HIDALGO	1	1	17,176	0 F
4	SAN SALVADOR (7300)	HIDALGO	3	1	117,437	0 F
4	SAN SALVADOR (7500)	HIDALGO	0	0	0	0
4	P SAN SALVADOR (7600)	HIDALGO	2	1	74,023	0 F
4	SAN SALVADOR (7700)	HIDALGO	3	1	4,840	0
4	P SAN SALVADOR (7750)	HIDALGO	7	4	982,100	1,243 F
4	SAN SALVADOR (7900)	HIDALGO	2	0	5,321	3 F
4	SAN SALVADOR (8000)	HIDALGO	0	0	0	0
4	SAN SALVADOR (8100)	HIDALGO	1	0	0	0
4	SAN SALVADOR (8200)	HIDALGO	0	0	0	0
4	SAN SALVADOR (8300)	HIDALGO	1	0	0	0
4	SAN SALVADOR (8400)	HIDALGO	2	0	1,757	0
4	P SAN SALVADOR (8600)	HIDALGO	5	3	189,757	991 F
4	SAN SALVADOR (8800)	HIDALGO	0	0	0	0
4	SAN SALVADOR (8900)	HIDALGO	1	1	39,974	0 F
4	SAN SALVADOR (9000)	HIDALGO	1	1	29,470	0 F
4	SAN SALVADOR (9100)	HIDALGO	1	0	0	0
4	SAN SALVADOR (10300)	HIDALGO	0	0	0	0
4	SAN SALVADOR, SW. (6500)	HIDALGO	0	0	0	0
4	SAN YGNACIO (WILCOX)	ZAPATA	1	0	0	0
4	P SAN YGNACIO, E. (WILCOX 8600)	ZAPATA	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

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4	SAN YGNACIO, E. (WILCOX 9300)	ZAPATA	0	0	0	0
4	SANCHEZ (QUEEN CITY)	STARR	1	1	5,149	39
4	SANCHEZ HILL (WILCOX, LD.)	WEBB	0	0	0	0
4	SANCHEZ HILL, S.W. (WILCOX LD)	WEBB	1	0	0	0
4	SANDIA (2300)	JIM WELLS	1	1	79,358	0
4	SANDIA (3050)	JIM WELLS	2	1	21,712	0
4	SANDIA (3200)	JIM WELLS	1	0	0	0
4	SANDIA (3300 FRID)	JIM WELLS	1	1	39,197	0
4	SANDIA (3900)	JIM WELLS	0	0	0	0
4	SANDIA, EAST (LOU ELLA)	JIM WELLS	0	0	0	0
4	P SANDIA, EAST (3700)	JIM WELLS	0	0	0	0
4	SANDIA, EAST (3800)	JIM WELLS	0	0	0	0
4	SANDIA, EAST (5050)	JIM WELLS	0	0	0	0
4	P SANDIA, EAST (5100)	JIM WELLS	0	0	0	0
4	SANDIA, S. (KHL SD.)	JIM WELLS	1	0	0	0
4	SANDILLA (WILCOX 2300)	WEBB	1	0	0	0
4	SANTA ANITA (11,000)	HIDALGO	0	0	0	0
4	SANTA CRUZ, NORTH (2250)	DUVAL	0	0	0	0
4	SANTA CRUZ, NORTH (2450)	DUVAL	4	0	18,475	0
4	A SANTA FE	BROOKS	2	0	17,230	A F
4	SANTA FE (C-35)	BROOKS	1	0	0	0
4	SANTA FE (C-47)	BROOKS	2	1	152,908	820 F
4	SANTA FE (C-72)	BROOKS	1	1	84,170	639 F
4	SANTA FE (D-19)	BROOKS	1	0	0	0
4	SANTA FE (D-56)	BROOKS	1	1	54,923	111 F
4	SANTA FE (E-09)	BROOKS	0	0	0	0
4	P SANTA FE (E-09,E)	BROOKS	0	0	0	0
4	A SANTA FE (E-19)	BROOKS	1	0	0	0
4	SANTA FE (E-32)	BROOKS	1	0	0	0
4	P SANTA FE (G-30)	BROOKS	0	0	0	0
4	SANTA FE (G-49)	BROOKS	1	0	1,931	0 F
4	SANTA FE (D-38)	BROOKS	1	0	0	0
4	SANTA FE, (MASSIVE 1ST 1. W)	BROOKS	1	0	0	0
4	SANTA FE (ZN 1)	BROOKS	1	0	0	0
4	A SANTA FE (ZN 2, LD)	BROOKS	0	0	0	0
4	SANTA FE (ZONE 3)	BROOKS	1	1	18,107	3 F
4	SANTA FE (ZONE 5)	BROOKS	1	0	0	0
4	SANTA FE (6600)	BROOKS	0	0	0	0
4	SANTA FE, EAST (G-57,A)	BROOKS	0	0	0	0
4	SANTA FE, EAST (G-57, C)	BROOKS	1	0	0	0
4	SANTA FE, EAST (H-69)	BROOKS	0	0	0	0
4	SANTA FE, EAST (H-89)	BROOKS	1	0	0	0
4	SANTA FE, EAST (I-05)	BROOKS	1	0	0	0
4	P SANTA FE, EAST (MASSIVE 1ST 1)	BROOKS	3	2	101,000	0 F
4	SANTA FE, EAST (MASSIVE 1ST 1E.)	BROOKS	1	1	42,723	0 F
4	P SANTA FE, EAST (MASSIVE 1ST 2)	BROOKS	5	4	1,018,842	0 F
4	SANTA FE, EAST (MASSIVE 1ST, 4)	BROOKS	1	1	56,555	0 F
4	P SANTA FE, EAST (MASSIVE 1ST 5)	BROOKS	3	2	509,176	0 F
4	P SANTA FE EAST (9125)	BROOKS	0	0	0	0
4	SANTA FE, EAST (MASSIVE 1ST 6)	BROOKS	1	1	12,263	0 F
4	SANTA FE, EAST (ZONE 3)	BROOKS	1	0	23,674	0 F
4	P SANTA FE, EAST (MASSIVE 2ND)	BROOKS	2	2	448,816	0 F
4	SANTA FE, EAST (4)	BROOKS	1	0	0	0
4	SANTA FE, EAST (6)	BROOKS	1	0	16,550	238 F
4	SANTA FE, S. (MASSIVE 1ST 1,S.)	BROOKS	0	0	0	0
4	SANTA FE, SOUTH (E-40)	HIDALGO	1	0	0	0
4	SANTA FE, SOUTH (E-69)	BROOKS	1	0	29,565	0 F
4	SANTA FE, SOUTH (E-94)	HIDALGO	1	0	0	0
4	P SANTA FE, SOUTH (G-18)	HIDALGO	0	0	0	0
4	SANTA FE, SOUTH (G-18,W)	HIDALGO	0	0	0	0
4	SANTA FE, SOUTH (G-20)	HIDALGO	1	1	101,025	0 F
4	SANTA FE, SOUTH (G-35)	HIDALGO	0	0	0	0
4	SANTA FE SOUTH (G-39)	HIDALGO	1	0	0	0
4	SANTA FE, SOUTH (G-61)	HIDALGO	1	0	0	0
4	SANTA FE, SOUTH (G-62)	BROOKS	2	0	0	0
4	SANTA FE, SOUTH (G-62,W)	HIDALGO	1	0	0	0
4	SANTA FE, SOUTH (I-93)	BROOKS	1	0	0	0
4	SANTA FE, SOUTH (N-81)	BROOKS	1	1	63,813	0 F
4	SANTA FE, SOUTH (O-59)	BROOKS	1	0	0	0
4	SANTA FE, SOUTH (2)	BROOKS	0	0	0	0
4	SANTA FE, SOUTH (4)	HIDALGO	0	0	0	0
4	SANTA FE, SOUTH (5)	BROOKS	0	0	0	0
4	SANTA FE, SOUTH (5-UPPER)	BROOKS	1	0	0	0
4	SANTA FE, SOUTH (6800)	BROOKS	0	0	0	0
4	SANTA FE, SOUTH (7800)	BROOKS	0	0	0	0
4	SANTA MARIA (8350 FRID)	HIDALGO	1	1	67,756	0
4	SANTA MARIA (8400 FRID)	HIDALGO	0	0	0	0
4	SANTA MARIA (8500)	HIDALGO	0	0	0	0
4	SANTA MARIA (8600 FRID)	HIDALGO	0	0	0	0
4	SANTA MARIA (8900)	HIDALGO	0	0	0	0
4	SANTA RITA (4350)	HIDALGO	1	1	63,625	1,166
4	SANTA RITA (5900)	HIDALGO	0	0	0	0
4	SANTA RITA (6000)	HIDALGO	0	0	0	0
4	SANTA RITA (6050)	HIDALGO	0	0	0	0
4	SANTA RITA LA GLORIA (4700)	STARR	0	0	0	0
4	P SANTA ROSA (J-99)	KENEDY	2	2	221,198	0 F
4	P SANTA ROSA (10,700)	KENEDY	7	5	1,277,896	22,001
4	SANTELLANA (FRID)	HIDALGO	0	0	0	0
4	SANTELLANA (6500)	HIDALGO	0	0	0	0
4	SANTELLANA (6800)	HIDALGO	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

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4	SANTELLANA, SOUTH (LF-3)	HIDALGO	0	0	0	0
4	SANTELLANA, SOUTH (S-1)	HIDALGO	0	0	0	0
4	SANTELLANA, SOUTH (S-2)	HIDALGO	5	2	120,518	0 F
4	SANTELLANA, SOUTH (S-4)	HIDALGO	1	0	4,093	144
4	P SANTELLANA, SOUTH (S-5)	HIDALGO	5	2	75,969	252 F
4	SANTELLANA, SOUTH (S-7)	HIDALGO	1	0	0	0
4	SANTELLANA, SOUTH (S-8)	HIDALGO	2	1	85,600	195 F
4	SANTELLANA, SOUTH (7000)	HIDALGO	1	0	253,701	4,289
4	P SANTELLANA, SOUTH (8000)	HIDALGO	5	4	55,737	0 F
4	SANTELLANA, SOUTH (8450 VKS8G)	HIDALGO	2	1	19,570	0 F
4	SANTELLANA, SOUTH (8500 FRIO)	HIDALGO	2	0	0	0
4	SANTO NINO (CROCKETT)	WEBB	1	1	133	0
4	P SANTO NINO (STRAY 2420)	WEBB	1	0	0	0
4	P SANTO NINO (WILCOX 12,000)	DUVAL	0	0	0	0
4	A SANTO NINO (3700)	WEBB	0	0	0	0
4	SANTO NINO, NORTH (1100)	DUVAL	2	0	159	0
4	SANTO NINO, NORTH (3000)	DUVAL	0	0	0	0
4	P SANTO TOMAS (ESCONDIDO)	WEBB	18	17	121,492	0 F
4	SANTO TOMAS (ESCONDIDO, 1ST)	WEBB	0	0	0	0
4	SANTO TOMAS (OLMOS 8500)	WEBB	1	1	1,661	0
4	SARITA (FLEMING)	KENEDY	2	0	0	0
4	SARITA (88)	KENEDY	1	0	15,036	0 F
4	P SARITA (1-B)	KENEDY	2	2	48,800	0 F
4	P SARITA (1-A)	KENEDY	6	5	761,066	0 F
4	P SARITA (1-A, E)	KENEDY	0	0	0	0
4	SARITA (1-F, C)	KENEDY	1	1	44,810	0 F
4	SARITA (1-F, W)	KENEDY	2	1	37,965	0 F
4	SARITA (1-G)	KENEDY	1	1	26,076	0 F
4	SARITA (1-G, E)	KENEDY	1	0	0	0
4	P SARITA (2-A)	KENEDY	14	6	624,548	0 F
4	SARITA (2-B)	KENEDY	1	0	15,336	0 F
4	P SARITA (2-C)	KENEDY	2	0	0	0
4	SARITA (2-D)	KENEDY	0	0	0	0
4	SARITA (2-D, W)	KENEDY	1	0	0	0
4	SARITA (2-F)	KENEDY	2	0	5,777	0 F
4	SARITA (2-F, SW)	KENEDY	1	0	0	0
4	P SARITA (2-G)	KENEDY	0	0	0	0
4	P SARITA (2-G, S)	KENEDY	1	0	0	0
4	SARITA (2-H)	KENEDY	1	1	23,881	0 F
4	P SARITA (2-J)	KENEDY	0	0	0	0
4	SARITA (2-J, SW)	KENEDY	1	1	10,957	0 F
4	SARITA (2-J, SW, II)	KENEDY	1	1	286,950	0 F
4	P SARITA (2-K, W)	KENEDY	1	0	0	0
4	SARITA (2-H)	KENEDY	5	0	0	0
4	P SARITA (3-B)	KENEDY	6	3	145,911	0 F
4	P SARITA (3-B, W)	KENEDY	1	0	0	0
4	SARITA (3-B, NW)	KENEDY	1	0	0	0
4	A SARITA (3-C, E)	KENEDY	2	0	0	0
4	P SARITA (3-D)	KENEDY	3	0	0	0
4	SARITA (3-G, SW)	KENEDY	1	0	0	0
4	SARITA (4-G)	KENEDY	1	0	3,202	0 F
4	SARITA (4-H)	KENEDY	1	0	0	0
4	P SARITA (4-H, W)	KENEDY	0	0	0	0
4	SARITA 5-C, W)	KENEDY	1	1	392,622	0 F
4	SARITA (5-C)	KENEDY	0	0	0	0
4	P SARITA (5-D)	KENEDY	3	0	0	0
4	SARITA (5-D, W)	KENEDY	1	0	0	0
4	A SARITA (5-E, W)	KENEDY	3	1	216,744	0 F
4	SARITA (5-G)	KENEDY	2	1	577,773	0 F
4	A SARITA (5-G & H, E)	KENEDY	1	0	0	0
4	SARITA (5-G, W)	KENEDY	2	0	0	0
4	A SARITA (7-B, E)	KENEDY	2	1	515,798	0 F
4	P SARITA (7-H)	KENEDY	0	0	0	0
4	P SARITA (8-C, E)	KENEDY	6	2	12,779	0 F
4	P SARITA (8-D)	KENEDY	1	0	0	0
4	SARITA (9-A)	KENEDY	1	0	0	0
4	A SARITA (10-A)	KENEDY	2	0	70,384	0 F
4	SARITA (10-A, C)	KENEDY	0	0	0	0
4	SARITA (10-A, W)	KENEDY	1	0	0	0
4	P SARITA (10-G)	KENEDY	0	0	0	0
4	SARITA (10-J)	KENEDY	0	0	0	0
4	A SARITA (11-A & B, E)	KENEDY	6	0	7,775	0 F
4	A SARITA (11-A, S.)	KENEDY	0	0	0	0
4	P SARITA (11-C)	KENEDY	1	0	0	0
4	P SARITA (12-A, C)	KENEDY	1	0	0	0
4	A SARITA (12-B)	KENEDY	0	0	0	0
4	P SARITA (12-E & F)	KENEDY	0	0	0	0
4	SARITA (12-H)	KENEDY	0	0	0	0
4	A SARITA (13-B)	KENEDY	0	0	0	0
4	A SARITA (13-D & E)	KENEDY	2	0	0	0
4	A SARITA (13-H, C)	KENEDY	1	0	0	0
4	SARITA (14-A, SW)	KENEDY	0	0	0	0
4	A SARITA (14-C)	KENEDY	0	0	0	0
4	SARITA (14-C, E)	KENEDY	0	0	0	0
4	A SARITA (14-C, W)	KENEDY	0	0	0	0
4	P SARITA (14-E, C)	KENEDY	0	0	0	0
4	SARITA (14-E, W)	KENEDY	0	0	0	0
4	A SARITA (14-F)	KENEDY	0	0	0	0
4	A SARITA (14-H, C)	KENEDY	0	0	0	0
4	SARITA (15-B)	KENEDY	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	SARITA (15-E, C)	KENEDY	0	0	0	0
4	P SARITA (15-F)	KENEDY	1	0	0	0
4	A SARITA (15-F, C)	KENEDY	1	0	36,280	0
4	A SARITA (15-K, C)	KENEDY	1	0	0	0
4	SARITA (15-M, C)	KENEDY	1	0	64,001	0
4	SARITA (15-P)	KENEDY	0	0	0	0
4	A SARITA (15-S)	KENEDY	1	0	0	0
4	SARITA (15-S, C)	KENEDY	1	0	40,062	0
4	SARITA (15-S, W)	KENEDY	1	1	32,576	0
4	P SARITA (15-V)	KENEDY	1	0	0	0
4	SARITA (15-V, C)	KENEDY	1	0	0	0
4	P SARITA (16-A, C)	KENEDY	0	0	0	0
4	SARITA (16-B)	KENEDY	0	0	0	0
4	A SARITA (16-E, SE.)	KENEDY	0	0	0	0
4	SARITA (16-F, W)	KENEDY	0	0	0	0
4	P SARITA (16-G)	KENEDY	1	0	0	0
4	SARITA (16-K, C)	KENEDY	1	0	0	0
4	P SARITA (16-K, W)	KENEDY	1	0	0	0
4	SARITA (16-L)	KENEDY	0	0	0	0
4	SARITA (17-A)	KENEDY	0	0	0	0
4	P SARITA (17-A, W)	KENEDY	0	0	0	0
4	A SARITA (17-E)	KENEDY	1	1	226,359	0
4	SARITA (17-E, W.)	KENEDY	0	0	0	0
4	P SARITA (17-E, E.)	KENEDY	0	0	0	0
4	SARITA (17-G)	KENEDY	1	0	0	0
4	P SARITA (17-G, C)	KENEDY	1	0	0	0
4	P SARITA (17-H, E.)	KENEDY	0	0	0	0
4	SARITA (17-I, C)	KENEDY	1	1	46,412	0
4	SARITA (17-N)	KENEDY	0	0	0	0
4	SARITA (18-A)	KENEDY	1	0	15,197	0
4	P SARITA (18-B)	KENEDY	0	0	0	0
4	SARITA (18-C & G, NE.)	KENEDY	1	0	0	0
4	SARITA (19-F)	KENEDY	1	1	126,288	0
4	SARITA (19-H)	KENEDY	0	0	0	0
4	SARITA (19-M)	KENEDY	0	0	0	0
4	SARITA (850)	KENEDY	1	1	7,394	0
4	SARITA (1500)	KENEDY	1	1	76,928	0
4	SARITA (1975)	KENEDY	1	0	0	0
4	SARITA (2490)	KENEDY	1	1	87,053	0
4	SARITA (3200)	KENEDY	1	0	68,914	0
4	SARITA (9300)	KENEDY	0	0	0	0
4	SARITA (10200)	KENEDY	0	0	0	0
4	P SARITA, EAST (FRIO)	KENEDY	9	4	1,766,300	0
4	SARITA, SW. (8-82)	KENEDY	1	0	128,985	0
4	SARITA, W. (2000)	JIM WELLS	1	1	101,611	0
4	SARITA SHALLOW (1890 SD)	KENEDY	0	0	0	0
4	SARNOSA (CHERNOSKY)	DUVAL	0	0	0	0
4	SARNOSA (2100)	DUVAL	1	0	0	0
4	SARNOSA (3180)	DUVAL	1	0	0	0
4	A SARNOSA, SOUTH (3350)	DUVAL	1	1	86,844	0
4	A SAXET	NUECES	12	5	116,592	0
4	A SAXET (FRIO)	NUECES	0	0	0	0
4	A SAXET (FRIO 6670)	NUECES	0	0	0	0
4	P SAXET (HARVEY)	NUECES	0	0	0	0
4	SAXET (TULE LAKE)	NUECES	0	0	0	0
4	SAXET (840)	NUECES	2	1	30,348	0
4	SAXET (1,000)	NUECES	2	0	0	0
4	SAXET (1,200)	NUECES	0	0	0	0
4	SAXET (1,600)	NUECES	8	0	0	0
4	SAXET (1,900)	NUECES	10	3	13,710	0
4	P SAXET (2,100)	NUECES	1	0	0	0
4	SAXET (2,200)	NUECES	1	1	16,487	0
4	SAXET (2,300)	NUECES	5	2	9,690	0
4	SAXET (2,300 LAGARTO)	NUECES	0	0	0	0
4	SAXET (2,400)	NUECES	4	0	0	0
4	SAXET (2,400 LAGARTO)	NUECES	0	0	0	0
4	SAXET (2,400 STRAY)	NUECES	1	1	18,350	0
4	SAXET (2,500)	NUECES	10	6	34,157	0
4	SAXET (2,500 LAGARTO)	NUECES	1	0	0	0
4	SAXET (2,600)	NUECES	7	4	74,604	0
4	SAXET (2,600 LAGARTO)	NUECES	1	1	145,481	0
4	P SAXET (2,700)	NUECES	2	2	112,129	0
4	SAXET (2,700 MIOCENE)	NUECES	1	1	50,665	0
4	SAXET (2,800)	NUECES	1	0	0	0
4	SAXET (2,900)	NUECES	1	0	0	0
4	P SAXET (3,000)	NUECES	5	2	9,704	0
4	SAXET (3,100)	NUECES	3	1	1,639	0
4	SAXET (3,300)	NUECES	1	0	0	0
4	SAXET (3,500)	NUECES	0	0	0	0
4	SAXET (3,600)	NUECES	0	0	0	0
4	SAXET (3,650)	NUECES	0	0	0	0
4	SAXET (3,800)	NUECES	2	1	1,680	0
4	P SAXET (3,900)	NUECES	5	2	45,115	0
4	SAXET (3,900 CATAHOULA)	NUECES	0	0	0	0
4	SAXET (3,950)	NUECES	0	0	0	0
4	SAXET (4,000)	NUECES	1	0	0	0
4	SAXET (4,100)	NUECES	1	0	0	0
4	P SAXET (4,200)	NUECES	2	1	133,996	0
4	SAXET (4,360)	NUECES	0	0	0	0
4	SAXET (4,400)	NUECES	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
4	SAXET (4,700)	NUECES	0	0	0	0
4	SAXET (4,750)	NUECES	2	0	841	0
4	SAXET (5,000)	NUECES	1	0	0	0
4	SAXET (5,100 FRIO)	NUECES	1	0	0	0
4	SAXET (5,200 FRIO)	NUECES	2	0	0	0
4	SAXET (5,280 FRIO)	NUECES	1	0	0	0
4	SAXET (5,400 FRIO)	NUECES	1	0	0	0
4	SAXET (5,500 FRIO)	NUECES	0	0	0	0
4	SAXET (5,600)	NUECES	0	0	0	0
4	SAXET (5700)	NUECES	0	0	0	0
4	SAXET (5,700 FRIO)	NUECES	0	0	0	0
4	SAXET (5,900 FRIO)	NUECES	0	0	0	0
4	SAXET (6210)	NUECES	0	0	0	0
4	SAXET (6,400 FRIO)	NUECES	0	0	0	0
4	SAXET (6,800)	NUECES	1	1	40,090	680
4	SAXET (6250)	NUECES	1	1	265,354	4,102
4	SAXET (6870)	NUECES	1	0	0	0
4	SAXET (6,900 FRIO)	NUECES	0	0	0	0
4	SAXET (7,000)	NUECES	1	0	0	0
4	SAXET (8,000)	NUECES	1	0	0	0
4	SAXET (8,300)	NUECES	0	0	0	0
4	SAXET (8430)	NUECES	0	0	0	0
4	SAXET (8,500)	NUECES	1	1	6,979	0 F
4	SAXET (8690)	NUECES	0	0	0	0
4	SAXET (8,700)	NUECES	0	0	0	0
4	SAXET (9150)	NUECES	1	0	11,241	0
4	P SAXET (9,500)	NUECES	0	0	0	0
4	SAXET (9,750)	NUECES	0	0	0	0
4	SAXET (9,920)	NUECES	0	0	0	0
4	P SAXET (10,000)	NUECES	0	0	0	0
4	SAXET (10,900 FRIO)	NUECES	1	1	34,421	20
4	SAXET, DEEP (6500 LOWER)	NUECES	0	0	0	0
4	SAXET, DEEP (7400)	NUECES	1	1	7,317	0 F
4	SAXET, DEEP (7400 FB B)	NUECES	1	1	14,435	122
4	SAXET, DEEP (9900)	NUECES	0	0	0	0
4	SAXET NORTH (2400)	NUECES	1	1	49,545	0
4	A SAXET, NORTH (3650)	NUECES	1	0	24,007	0
4	SAXET, NORTH (11240)	NUECES	0	0	0	0
4	SCHALEBEN (6900)	HIDALGO	1	0	37,361	333
4	SCHALEBEN (8565)	HIDALGO	0	0	0	0
4	SCHALEBEN (10,060 VICKSBURG)	HIDALGO	1	3	65,979	243
4	P SCHMIDT (FRIO VICKSBURG)	HIDALGO	5	1	136,324	611 F
4	SCHMIDT, NW. (FRIO VICKSBURG)	HIDALGO	0	0	0	0
4	SCHROEDER (YEGUA)	ZAPATA	0	0	0	0
4	A SCHUSTER (FRIO 5300)	HIDALGO	0	0	0	0
4	P SCHWARZ (FLORES)	WEBB	3	0	123,971	5,272 F
4	SCHWARZ (NAVARRO)	WEBB	0	0	0	0
4	P SCHWARZ (8700)	WEBB	4	3	349,089	1,352 F
4	SCHWARZ (8700-A)	WEBB	2	1	7,330	120 F
4	P SCHWARZ (10500)	WEBB	2	2	1,635,469	2,808
4	P SCOTT & HOPPER	BROOKS	3	1	39,883	0 F
4	SCOTT & HOPPER (I-14 & I-23)	BROOKS	1	1	15,765	0 F
4	SCOTT & HOPPER (5925)	BROOKS	0	0	0	0
4	P SCOTT & HOPPER (5975)	BROOKS	1	0	0	0
4	SCOTT & HOPPER (6100)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (6300 SAND)	BROOKS	1	0	0	0
4	SCOTT & HOPPER (6400)	BROOKS	2	0	0	0
4	SCOTT & HOPPER (6400-C)	BROOKS	1	0	0	0
4	P SCOTT & HOPPER (6450)	BROOKS	0	0	0	0
4	P SCOTT & HOPPER (6500)	BROOKS	2	2	192,198	1,118
4	SCOTT & HOPPER (6500-A)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (6500-N)	BROOKS	1	0	0	0
4	SCOTT & HOPPER (6600)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (6600-B)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (6680)	BROOKS	0	0	0	0
4	P SCOTT & HOPPER (6700)	BROOKS	3	1	76,860	131 F
4	SCOTT & HOPPER (6700 NE1)	BROOKS	1	0	0	0
4	SCOTT & HOPPER (6700-B)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (6720)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (6746)	BROOKS	0	0	0	0
4	A SCOTT & HOPPER (6750)	BROOKS	1	0	33,901	0 F
4	SCOTT & HOPPER (6800-A)	BROOKS	1	1	87,686	0 F
4	SCOTT & HOPPER (6800-B)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (6850)	BROOKS	3	0	13,331	0 F
4	SCOTT & HOPPER (6875)	BROOKS	1	1	2,104	0 F
4	P SCOTT & HOPPER (6900)	BROOKS	5	2	68,828	366 F
4	A SCOTT & HOPPER (6950)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (6900-B)	BROOKS	1	0	0	0
4	SCOTT & HOPPER (FRIO 6970)	BROOKS	1	1	5,485	52
4	SCOTT & HOPPER (7000-A)	BROOKS	1	1	105,809	0 F
4	A SCOTT & HOPPER (7050)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (7080)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (7100-B)	BROOKS	1	1	10,931	0 F
4	P SCOTT & HOPPER (7170)	BROOKS	2	2	492,443	7,436
4	SCOTT & HOPPER (7200-A)	BROOKS	0	0	0	0
4	A SCOTT & HOPPER (7200-A, W)	BROOKS	1	0	0	0
4	P SCOTT & HOPPER (7270)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (7300)	BROOKS	1	0	0	0
4	SCOTT & HOPPER (7400-A, E)	BROOKS	1	1	28,868	0 F
4	SCOTT & HOPPER (7400-B, S)	BROOKS	1	0	47,330	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BLS
4	SCOTT & HOPPER (7600)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (7700)	BROOKS	0	0	0	0
4	SCOTT & HOPPER (7790)	BROOKS	1	0	0	0
4	SCOTT & HOPPER (7950)	BROOKS	0	0	0	0
4	SCOTT & HOPPER, E. (K-27)	BROOKS	0	0	0	0
4	SCOTT & HOPPER, E. (VICKSBURG)	BROOKS	0	0	0	0
4	SCOTT & HOPPER, S. (9500)	BROOKS	1	1	58,082	723
4	SECTION TWO (5600)	SAN PATRICIO	0	0	0	0
4	SECTION TWO (6100)	SAN PATRICIO	0	0	0	0
4	SECTION TWO (6300)	SAN PATRICIO	0	0	0	0
4	P SEELIGSON (STEWART)	JIM WELLS	2	1	127,784	864 F
4	P SEELIGSON (ZONE 08-A)	JIM WELLS	5	3	837,703	811 F
4	SEELIGSON (ZONE 09)	KLEBERG	0	0	0	0
4	SEELIGSON (ZONE 09-A)	JIM WELLS	2	1	383,968	0 F
4	SEELIGSON (ZONE 09-B)	KLEBERG	M 2	1	137,787	290 F
4	P SEELIGSON (ZONE 10)	JIM WELLS	17	4	350,352	5,770 F
4	SEELIGSON (ZONE 11A)	JIM WELLS	1	0	107,074	52 F
4	SEELIGSON (ZONE 11-B)	JIM WELLS	0	0	0	0
4	SEELIGSON (ZONE 11-C)	JIM WELLS	1	1	57,933	0 F
4	SEELIGSON (ZONE 12-A-02)	JIM WELLS	2	0	0	0
4	A SEELIGSON (ZONE 12-A-06)	JIM WELLS	M 5	1	94,340	105 F
4	SEELIGSON (ZONE 12-B-01)	JIM WELLS	1	0	18,773	0 F
4	SEELIGSON (ZONE 12-B-05)	JIM WELLS	2	0	0	0
4	P SEELIGSON (ZONE 12-C)	JIM WELLS	3	1	233,125	497 F
4	SEELIGSON (ZONE 13-A-05)	JIM WELLS	M 7	2	274,811	C 1,020 F
4	SEELIGSON (ZONE 13-B-06)	JIM WELLS	M 5	2	280,050	525 F
4	A SEELIGSON (ZONE 13-C)	KLEBERG	3	2	203,349	394 F
4	P SEELIGSON (ZONE 14-A)	JIM WELLS	M 9	5	272,020	681 F
4	SEELIGSON (ZONE 14-A-10)	JIM WELLS	1	1	197,018	13 F
4	P SEELIGSON (ZONE 14-B)	JIM WELLS	M 88	10	2,516,563	C 7,294 F
4	SEELIGSON (ZONE 14-C-02)	JIM WELLS	7	3	627,248	195 F
4	A SEELIGSON (ZONE 14-C-06)	JIM WELLS	M 7	4	368,676	2,958 F
4	P SEELIGSON (ZONE 14-D)	JIM WELLS	6	2	102,000	0 F
4	SEELIGSON (ZONE 15)	JIM WELLS	11	4	717,304	515 F
4	A SEELIGSON (ZONE 16-C)	KLEBERG	M 12	0	30,542	3,510
4	P SEELIGSON (ZONE 16-D)	JIM WELLS	52	6	679,512	C 2,498 F
4	SEELIGSON (ZONE 16-E-01)	JIM WELLS	1	0	2,145	280
4	P SEELIGSON (ZONE 16-E-05)	JIM WELLS	3	1	122,385	124 F
4	SEELIGSON (ZONE 16 E-07)	JIM WELLS	1	1	514	0 F
4	A SEELIGSON (ZONE 17-02)	JIM WELLS	13	6	1,095,259	8,077 F
4	A SEELIGSON (ZONE 17-05)	JIM WELLS	15	7	1,261,080	9,765 F
4	SEELIGSON (ZONE 18-A-01)	JIM WELLS	1	0	0	0
4	SEELIGSON (ZONE 18-A-02)	JIM WELLS	1	0	0	0
4	A SEELIGSON (ZONE 18-A-05)	JIM WELLS	7	3	701,228	C 7,871 F
4	SEELIGSON (ZONE 18-B-02)	JIM WELLS	2	0	0	0
4	A SEELIGSON (ZONE 18-C)	JIM WELLS	3	1	391,619	927 F
4	SEELIGSON (ZONE 18-D-02)	JIM WELLS	3	0	0	0
4	SEELIGSON (ZONE 18-D-06)	JIM WELLS	1	0	0	0
4	P SEELIGSON (ZONE 19-B-03)	JIM WELLS	M 116	25	4,735,570	C 18,944 F
4	SEELIGSON (ZONE 19-B-07)	JIM WELLS	2	1	187,079	474
4	P SEELIGSON (ZONE 19-C-04)	JIM WELLS	21	9	1,953,463	C 15,795 F
4	SEELIGSON (ZONE 19-D-03)	JIM WELLS	1	0	0	0
4	A SEELIGSON (ZONE 19-D-05)	JIM WELLS	3	1	43,581	165 F
4	SEELIGSON (ZONE 19-D-06)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 19-D-07)	KLEBERG	1	0	0	0
4	A SEELIGSON (ZONE 20)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 20-A)	JIM WELLS	0	0	0	0
4	P SEELIGSON (ZONE 20-A-03)	JIM WELLS	19	4	279,516	C 1,191 F
4	P SEELIGSON (ZONE 20-A-05)	JIM WELLS	M 14	3	494,313	485 F
4	A SEELIGSON (ZONE 20-A-50)	KLEBERG	0	0	0	0
4	A SEELIGSON (ZONE 20-B N)	KLEBERG	1	0	0	0
4	P SEELIGSON (ZONE 20-B-03)	JIM WELLS	32	6	354,196	C 10,530 F
4	A SEELIGSON (ZONE 20-B-07)	KLEBERG	0	0	0	0
4	P SEELIGSON (ZONE 20-C-02)	JIM WELLS	11	0	20	0 F
4	A SEELIGSON (ZONE 20-C-05)	KLEBERG	1	1	104,365	542 F
4	A SEELIGSON (ZONE 20-C-15)	JIM WELLS	M 4	0	70,607	C 345 F
4	A SEELIGSON (ZONE 20-C-44)	JIM WELLS	4	1	118,675	C 464 F
4	SEELIGSON (ZONE 20-D-N)	KLEBERG	1	1	87,491	0 F
4	A SEELIGSON (ZONE 20-E)	KLEBERG	0	0	0	0
4	SEELIGSON (ZONE 20-E-01, LOWER)	JIM WELLS	0	0	0	0
4	SEELIGSON (ZONE 20-E-01, UPPER)	JIM WELLS	0	0	0	0
4	P SEELIGSON (ZONE 20-E-01, 02)	JIM WELLS	5	2	116,916	4 F
4	SEELIGSON (ZONE 20-E-02)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 20-F)	JIM WELLS	1	0	0	0
4	A SEELIGSON (ZONE 20-F-41)	JIM WELLS	1	0	0	0
4	A SEELIGSON (ZONE 20-G)	JIM WELLS	1	1	276,533	0 F
4	SEELIGSON (ZONE 20-G-02, N)	KLEBERG	1	0	0	0
4	SEELIGSON (ZONE 20-G-02)	KLEBERG	0	0	0	0
4	SEELIGSON (20-G-02-U)	KLEBERG	1	0	0	0
4	A SEELIGSON (ZONE 20-G-21)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 20-H)	KLEBERG	0	0	0	0
4	SEELIGSON (ZONE 20-H , CENTRAL)	KLEBERG	1	0	0	0
4	A SEELIGSON (ZONE 20-H-01)	JIM WELLS	0	0	0	0
4	SEELIGSON (ZONE 20-H-02)	JIM WELLS	M 3	1	62,322	0 F
4	SEELIGSON (ZONE 20-H-02, W)	KLEBERG	1	0	0	0
4	SEELIGSON (ZONE 20-H-02, E)	KLEBERG	0	0	0	0
4	SEELIGSON (20-H-02, N.)	KLEBERG	1	1	106,147	358
4	SEELIGSON (ZONE 20-H-02,SOUTH)	JIM WELLS	1	1	54,143	40 F
4	A SEELIGSON (ZONE 20-I)	JIM WELLS	3	0	0	0
4	A SEELIGSON (ZONE 20-I-1)	KLEBERG	3	3	377,265	422 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	SEELIGSON (ZONE 20-I-1, C)	KLEBERG	0	0	0	0
4	A SEELIGSON (ZONE 20-I-1, E)	JIM WELLS	M 0	0	0	0
4	P SEELIGSON (ZONE 20-I-2)	JIM WELLS	3	2	184,763	269
4	P SEELIGSON (ZONE 20-I-4)	JIM WELLS	2	1	9,275	20 F
4	SEELIGSON (ZONE 20-I-4, SOUTH)	JIM WELLS	1	1	9,100	0 F
4	P SEELIGSON (ZONE 20-I-3)	KLEBERG	M 4	2	127,787	1,208
4	SEELIGSON (20-I-3,S)	KLEBERG	1	0	0	0
4	A SEELIGSON (ZONE 21-A)	JIM WELLS	0	0	0	0
4	SEELIGSON (ZONE 21-A SW)	JIM WELLS	0	0	0	0
4	P SEELIGSON (ZONE 21-A-01)	JIM WELLS	M 10	5	436,288	C 482 F
4	SEELIGSON (ZONE 21-A-02)	JIM WELLS	1	1	20,332	0 F
4	SEELIGSON (ZONE 21-A-02, E)	KLEBERG	2	1	289,955	115
4	SEELIGSON (ZONE 21-A-02, SE)	KLEBERG	0	0	0	0
4	SEELIGSON (21-A-02,SE,SEG II)	KLEBERG	0	0	0	0
4	P SEELIGSON (ZONE 21-B)	JIM WELLS	M 0	0	0	0
4	A SEELIGSON (ZONE 21-C)	KLEBERG	0	0	0	0
4	SEELIGSON (ZONE 21-C-01,N.)	KLEBERG	0	0	0	0
4	SEELIGSON (ZONE 21-C-02)	JIM WELLS	4	1	20,710	0 F
4	P SEELIGSON (ZONE 21-C-02,WEST)	JIM WELLS	2	2	230,742	1,004
4	SEELIGSON (ZONE 21-C-3)	KLEBERG	1	1	98,824	254 F
4	A SEELIGSON (ZONE 21-D-07)	KLEBERG	0	0	0	0
4	A SEELIGSON (ZONE 21-E)	JIM WELLS	M 1	1	295,587	656
4	SEELIGSON (ZONE 21-E,C)	KLEBERG	0	0	0	0
4	A SEELIGSON (ZONE 21-E N)	KLEBERG	0	0	0	0
4	SEELIGSON (ZONE 21-E NC)	KLEBERG	1	1	110,210	1,552
4	SEELIGSON (ZONE 21-E WEST)	JIM WELLS	4	1	36,008	156
4	A SEELIGSON (ZONE 21-F)	KLEBERG	2	0	0	0
4	P SEELIGSON (ZONE 21-G-02)	JIM WELLS	8	4	348,499	87 F
4	P SEELIGSON (ZONE 21-G-02,EAST)	JIM WELLS	1	0	0	0
4	SEELIGSON (ZONE 21-G-02,LOWER)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 21-G-05)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 21-G-07)	KLEBERG	1	0	0	0
4	A SEELIGSON (ZONE 21-H)	JIM WELLS	0	0	0	0
4	P SEELIGSON (ZONE 21-H, S)	JIM WELLS	0	0	0	0
4	SEELIGSON (ZONE 21-H, SEG 2)	JIM WELLS	2	0	0	0
4	SEELIGSON (ZONE 21-I-01)	JIM WELLS	1	1	36,431	2,811 F
4	SEELIGSON (ZONE 21-R)	JIM WELLS	0	0	0	0
4	A SEELIGSON (ZONE 22-B)	JIM WELLS	0	0	0	0
4	SEELIGSON (ZONE 22-C-02)	JIM WELLS	1	0	0	0
4	SEELIGSON (ZONE 22-C-04)	JIM WELLS	1	1	690,667	10,635
4	SEELIGSON (ZONE 22-E,S)	JIM WELLS	0	0	0	0
4	SEELIGSON (ZONE 22-F)	JIM WELLS	2	0	0	0
4	A SEELIGSON (ZONE 22-G)	JIM WELLS	0	0	0	0
4	SEELIGSON (ZONE 22-G-02)	JIM WELLS	1	0	17,498	77 F
4	SEELIGSON (ZONE 22-G-4, SEG 2)	JIM WELLS	0	0	0	0
4	SEELIGSON (ZONE 22-K)	JIM WELLS	1	1	283,442	4,695
4	SEELIGSON (6700)	JIM WELLS	2	1	9,674	91 F
4	SEELIGSON (6820)	JIM WELLS	0	0	0	0
4	SEELIGSON (7100)	JIM WELLS	1	1	23,121	589 F
4	SEELIGSON (7500)	JIM WELLS	0	0	0	0
4	SEELIGSON (7700)	JIM WELLS	0	0	0	0
4	SEELIGSON (8090)	JIM WELLS	0	0	0	0
4	SEELIGSON (8400)	JIM WELLS	0	0	0	0
4	P SEGUNDO (JLMOS)	WEBB	80	62	793,428	2,655 F
4	A SEJITA	DUVAL	0	0	0	0
4	SEJITA (BAZAN)	DUVAL	2	1	82,832	465
4	A SEJITA (DOLORES I)	DUVAL	0	0	0	0
4	A SEJITA (DOLORES II)	DUVAL	0	0	0	0
4	SEJITA (DOLORES II FLT BLK A)	DUVAL	1	0	0	0
4	SEJITA (DOLORES III)	DUVAL	1	0	0	0
4	P SEJITA (HOCKLEY 1ST)	DUVAL	9	3	2,199,141	0 F
4	P SEJITA (HOCKLEY 2ND)	DUVAL	10	1	1,348,944	0 F
4	P SEJITA (HOCKLEY 3RD)	DUVAL	2	0	0	0
4	SEJITA (HOCKLEY 4TH)	DUVAL	0	0	0	0
4	SEJITA (YEGUA, UP.)	DUVAL	1	1	60,872	763
4	SEJITA (6800)	DUVAL	0	0	0	0
4	SEJITA, EAST (STRAY SAND)	DUVAL	1	1	4,375	0
4	A SEJITA, EAST (ZONE 11-B)	DUVAL	0	0	0	0
4	SEJITA, EAST (550)	DUVAL	0	0	0	0
4	SEJITA, EAST (800)	DUVAL	1	0	123	0
4	SEJITA, EAST (900)	DUVAL	0	0	0	0
4	SEJITA, EAST (1000)	DUVAL	0	0	0	0
4	A SEJITA, EAST (1170)	DUVAL	0	0	0	0
4	SEJITA, EAST (1220)	DUVAL	1	0	0	0
4	SEJITA, EAST (1230)	DUVAL	1	1	10,030	0
4	SEJITA, EAST (1300)	DUVAL	1	0	0	0
4	SEJITA, EAST (1600)	DUVAL	0	0	0	0
4	SEJITA, EAST (1750)	DUVAL	0	0	0	0
4	SEJITA, EAST (1800)	DUVAL	1	1	24,342	0
4	SEJITA, EAST (1900)	DUVAL	1	0	0	0
4	SEJITA, EAST (2250)	DUVAL	0	0	0	0
4	SEJITA, N.E. (5400)	DUVAL	1	1	16,763	62
4	SEJITA, WEST	DUVAL	1	1	30,549	52
4	SERAFIN (WILCOX 5800)	ZAPATA	1	1	44,485	0
4	SERAFIN (WILCOX 8600)	ZAPATA	1	0	384	0
4	SEVEN ELEVEN (FRID 1380)	WEBB	0	0	0	0
4	A SEVEN SISTERS	DUVAL	1	0	0	0
4	SEVEN SISTERS (QUEEN CITY)	DUVAL	1	0	0	0
4	SEVEN SISTER (900)	DUVAL	1	0	0	0
4	P SEVEN SISTERS (1200)	DUVAL	4	3	40,501	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	SEVEN SISTERS (1400)	DUVAL	0	0	0	0
4	SEVEN SISTERS (1500)	DUVAL	1	0	0	0
4	SEVEN SISTERS (1600 COLE)	DUVAL	0	0	0	0
4	SEVEN SISTERS (2200)	DUVAL	1	0	2,340	0
4	P SEVEN SISTERS (2300)	DUVAL	6	0	19,674	0
4	SEVEN SISTER (2350)	DUVAL	1	0	0	0
4	SEVEN SISTERS (2400)	DUVAL	0	0	0	0
4	SEVEN SISTERS (3000 YEGUA)	DUVAL	1	0	0	0
4	SEVEN SISTERS (5750 BARNES)	DUVAL	1	0	0	0
4	SEVEN SISTERS (8100 WILCOX)	DUVAL	0	0	0	0
4	P SEVEN SISTERS, E. (HOUSE AB)	DUVAL	6	6	6,896,655	0 F
4	P SEVEN SISTERS, E. (HOWELL SAND)	DUVAL	9	7	26,414,676	0 F
4	P SEVEN SISTERS, EAST (0-55)	DUVAL	7	7	34,165,815	0 F
4	P SEVEN SISTERS, E. (REAGAN)	DUVAL	5	5	5,660,659	766
4	SEVEN SISTERS, E. (REAGAN B)	DUVAL	1	0	35,799	190
4	SEVEN SISTERS, E. (REAGAN D)	DUVAL	1	0	0	0
4	SEVEN SISTERS, E. (QUEEN CITY)	DUVAL	0	0	0	0
4	SEVEN SISTERS, E. (QUEEN CITY LD)	DUVAL	0	0	0	0
4	SEVEN SISTERS, E. (WILCOX 6)	DUVAL	1	0	3,247	64
4	P SEVEN SISTERS, EAST (9400)	DUVAL	2	2	521,134	1,443
4	P SEVEN SISTERS, EAST (9500)	DUVAL	4	2	168,816	0 F
4	P SEVEN SISTERS, EAST (9700)	DUVAL	0	0	0	0
4	P SEVEN SISTERS, EAST (10000)	DUVAL	3	2	204,383	0 F
4	SEVEN SISTERS, W. (WILCOX 1)	DUVAL	1	1	200,181	2,792
4	SEVEN SISTERS, W. (WILCOX 1, N.)	DUVAL	2	0	288	0
4	SEVEN SISTERS, W. (WILCOX 6)	DUVAL	1	1	312,423	6,897
4	SEVEN SISTERS, W. (WILCOX 8)	DUVAL	2	1	42,446	860
4	A SEVEN SISTERS, W. (5700)	DUVAL	1	1	84,011	1,784
4	SEVENTY-SIX (FRID)	DUVAL	1	0	0	0
4	SEVENTY-SIX (2100)	DUVAL	0	0	0	0
4	SEVENTY-SIX, SOUTH (700)	DUVAL	0	0	0	0
4	SEVENTY-SIX, SOUTH (870)	DUVAL	1	1	5,199	0
4	SEVENTY-SIX, SOUTH (1300)	DUVAL	1	1	6,819	0
4	SEVENTY-SIX, SOUTH (6900)	DUVAL	0	0	0	0
4	A SEVENTY-SIX, WEST	DUVAL	0	0	0	0
4	SEVERIANO (MIRANDD)	DUVAL	0	0	0	0
4	SHARP RANCH	JIM WELLS	1	1	22,178	105 F
4	A SHARP RANCH (6700 SAND)	JIM WELLS	1	1	7,208	0 F
4	SHARY (FRID LOWER)	HIDALGO	0	0	0	0
4	SHARY (FRID 7300)	HIDALGO	0	0	0	0
4	SHARY, S. (8650)	HIDALGO	1	0	842	0
4	SHARYLAND (6500)	HIDALGO	0	0	0	0
4	P SHELL POINT (G-1)	NUECES	3	2	594,820	6,815
4	SHELL POINT (5-A)	NUECES	1	0	0	0
4	P SHELL POINT (6-B)	NUECES	2	1	497,186	7,293
4	P SHELL POINT (19 SAND)	NUECES	3	2	686,484	11,026
4	SHELL POINT (6900)	ARANSAS	0	0	0	0
4	SHELL POINT (8100)	ARANSAS	0	0	0	0
4	SHEPHERD (CRUTCHFIELD)	HIDALGO	1	1	18,400	114 F
4	SHEPHERD (ELKINS)	HIDALGO	0	0	0	0
4	P SHEPHERD (FRID -L-)	HIDALGO	0	0	0	0
4	SHEPHERD (FRID-P)	HIDALGO	0	0	0	0
4	SHEPHERD (GRAHAM)	HIDALGO	0	0	0	0
4	SHEPHERD (HACKNEY LAKE)	HIDALGO	0	0	0	0
4	P SHEPHERD (JONES)	HIDALGO	0	0	0	0
4	SHEPHERD (MARTIN)	HIDALGO	0	0	0	0
4	A SHEPHERD (MCKINSEY)	HIDALGO	0	0	0	0
4	SHEPHERD (MELLINGER)	HIDALGO	2	0	0	0
4	P SHEPHERD (MEYERHOFF)	HIDALGO	0	0	0	0
4	P SHEPHERD (STRAY)	HIDALGO	0	0	0	0
4	SHEPHERD (STRAY, M.)	HIDALGO	0	0	0	0
4	SHEPHERD (STRAY, N.)	HIDALGO	0	0	0	0
4	P SHEPHERD (TEXAND)	HIDALGO	0	0	0	0
4	SHEPHERD (6240 STRAY)	HIDALGO	1	1	37,668	293 F
4	SHEPHERD (6750)	HIDALGO	0	0	0	0
4	P SHEPHERD (7300)	HIDALGO	0	0	0	0
4	SHEPHERD, N. (MEYERHOFF)	HIDALGO	0	0	0	0
4	SHEPHERD, S. (CRUTCHFIELD)	HIDALGO	0	0	0	0
4	P SHEPHERD, S. (FRID)	HIDALGO	3	2	1,728,556	17,029
4	A SHEPHERD, SOUTH (MEYERHOFF)	HIDALGO	0	0	0	0
4	P SHEPHERD, SOUTH (6700)	HIDALGO	0	0	0	0
4	SHEPHERDS (FRID 7400)	HIDALGO	1	0	0	0
4	SHIELD (FRID D)	NUECES	1	0	0	0
4	SHIELD (FRID E)	NUECES	0	0	0	0
4	SHIELD (FRID F)	NUECES	1	0	0	0
4	A SHIELD (FRID K)	NUECES	0	0	0	0
4	A SHIELD (MIOCENE)	NUECES	0	0	0	0
4	SHIELD (2800)	NUECES	0	0	0	0
4	SHIELD (2900)	NUECES	0	0	0	0
4	SHIELD (7500)	NUECES	1	0	0	0
4	SHIELD (7550)	NUECES	1	0	0	0
4	SHIELD, EAST (FRID 7700)	NUECES	0	0	0	0
4	SHIELD, EAST (8100)	NUECES	0	0	0	0
4	SHIELD, NORTH (3065)	NUECES	0	0	0	0
4	SHIELD, S.W. (7650)	NUECES	1	1	16,984	0
4	SHIELD, SW (8400)	NUECES	0	0	0	0
4	A SHIELD, WEST (2900)	NUECES	0	0	0	0
4	SINTON (F-A)	SAN PATRICIO	0	0	0	0
4	SINTON (FRID 5400)	SAN PATRICIO	0	0	0	0
4	P SINTON, NORTH	SAN PATRICIO	2	1	204,055	0 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
4	SINTON, NORTH (CATAHOULA)	SAN PATRICIO	0	0	0	0
4	A SINTON, NORTH (SHALLOW)	SAN PATRICIO	0	0	0	0
4	A SINTON, NORTH (1100)	SAN PATRICIO	0	0	0	0
4	SINTON, NORTH (1400)	SAN PATRICIO	1	0	0	0
4	SINTON, NORTH (1500)	SAN PATRICIO	1	0	776	0
4	SINTON, NORTH (1600 MIOCENE)	SAN PATRICIO	2	0	0	0
4	P SINTON, NORTH (1950)	SAN PATRICIO	2	0	0	0
4	A SINTON, NORTH (2050)	SAN PATRICIO	1	0	0	0
4	SINTON, NORTH (2300)	SAN PATRICIO	0	0	0	0
4	SINTON, NORTH (2330)	SAN PATRICIO	1	0	0	0
4	SINTON, NORTH (2400)	SAN PATRICIO	1	0	0	0
4	SINTON, NORTH (2700)	SAN PATRICIO	0	0	0	0
4	SINTON, NORTH (3100)	SAN PATRICIO	0	0	0	0
4	SINTON, NORTH (3175)	SAN PATRICIO	1	0	0	0
4	SINTON, NORTH (4400 FRID)	SAN PATRICIO	0	0	0	0
4	A SINTON, NORTH (4600)	SAN PATRICIO	0	0	0	0
4	A SINTON, NORTH (5600)	SAN PATRICIO	0	0	0	0
4	A SINTON, NORTH (6600)	SAN PATRICIO	0	0	0	0
4	P SINTON, SOUTH (CATAHOULA 3300)	SAN PATRICIO	0	0	0	0
4	A SINTON, WEST (BAYDER SD.)	SAN PATRICIO	0	0	0	0
4	A SINTON, WEST (SHALLOW)	SAN PATRICIO	6	1	8,844	0
4	SINTON, WEST (SHALLOW 1140)	SAN PATRICIO	1	0	0	0
4	SINTON, WEST (SHALLOW 1222)	SAN PATRICIO	0	0	0	0
4	SINTON, WEST (1320)	SAN PATRICIO	0	0	0	0
4	SINTON, WEST (1500 LAGARTO)	SAN PATRICIO	1	0	0	0
4	SINTON, WEST (1750)	SAN PATRICIO	1	0	537	0
4	SINTON, W. (1765)	SAN PATRICIO	0	0	0	0
4	SINTON, WEST (1850)	SAN PATRICIO	0	0	0	0
4	SINTON, WEST (1900 UPPER)	SAN PATRICIO	0	0	0	0
4	SINTON, WEST (2050)	SAN PATRICIO	2	0	0	0
4	SINTON, WEST (3200)	SAN PATRICIO	1	0	0	0
4	SINTON, WEST (3385)	SAN PATRICIO	1	1	9,945	0
4	P SINTON, WEST (3400)	SAN PATRICIO	0	0	0	0
4	SINTON SHALLOW, WEST (1300)	SAN PATRICIO	1	0	0	0
4	SINTON SHALLOW, WEST (1400)	SAN PATRICIO	0	0	0	0
4	SINTON SHALLOW, WEST (1800)	SAN PATRICIO	3	0	0	0
4	SINTON SHALLOW, WEST (1900)	SAN PATRICIO	2	0	0	0
4	SINTON SHALLOW, WEST (1950)	SAN PATRICIO	1	0	0	0
4	SINTON SHALLOW, WEST (2150)	SAN PATRICIO	1	0	0	0
4	SINTON SHALLOW, WEST (2250)	SAN PATRICIO	0	0	0	0
4	SINTON SHALLOW, WEST (2300)	SAN PATRICIO	1	0	0	0
4	SINTON SHALLOW, WEST (3000)	SAN PATRICIO	0	0	0	0
4	P SINTON SHALLOW, WEST (3050)	SAN PATRICIO	0	0	0	0
4	SINTON SHALLOW, WEST (3200)	SAN PATRICIO	0	0	0	0
4	A SIXTO (HOCKLEY 2170)	STARR	1	0	0	0
4	SKIPPER (I-27)	BROOKS	0	0	0	0
4	SKIPPER (J-05)	BROOKS	0	0	0	0
4	SLATOR RANCH (WILCOX)	WEBB	1	0	319	0 F
4	SODVILLE (MIOCENE 1990)	SAN PATRICIO	1	0	0	0
4	SODVILLE (GRETA 4900)	SAN PATRICIO	0	0	0	0
4	SODVILLE (GRETA 4920)	SAN PATRICIO	0	0	0	0
4	SODVILLE (GRETA 5050)	SAN PATRICIO	0	0	0	0
4	P SODVILLE (SINTON 6050)	SAN PATRICIO	0	0	0	0
4	A SODVILLE, WEST (7100)	SAN PATRICIO	1	1	65,926	4,738
4	SOLO MUERTO (YEGUA ROLLERT)	JIM WELLS	1	0	0	0
4	SORILLO (VICKSBURG 11,600)	KENEDY	1	1	74,425	3,315
4	SORILLO (VICKSBURG 11600 SOUTH)	KENEDY	0	0	0	0
4	SOUTH ASSUMPTION (YEGUA)	JIM HOGG	1	0	0	0
4	SOUTH BAY (FRID C-6)	NUECES	0	0	0	0
4	SOUTH BAY (FRID J-5)	NUECES	0	0	0	0
4	P SOUTH HARBOUR ISLAND (C-2)	NUECES	1	0	0	0
4	A SOUTHLAND	DUVAL	0	0	0	0
4	SOUTHLAND (COLE, LOWER)	DUVAL	1	1	5,346	0 F
4	SOUTHLAND (GRAVIS)	DUVAL	1	0	720	0
4	SOUTHLAND (PETTUS 5300)	DUVAL	1	0	0	0
4	P SOUTHLAND (TEDDLIE)	DUVAL	6	5	51,216	0 F
4	A SOUTHLAND (4530)	DUVAL	0	0	0	0
4	SOUTHLAND (5580)	DUVAL	2	1	5,614	0 F
4	SPARTAN (F-A)	SAN PATRICIO	0	0	0	0
4	SPARTAN (FRID BASAL A)	SAN PATRICIO	0	0	0	0
4	SPARTAN (1700)	SAN PATRICIO	0	0	0	0
4	SPARTAN (3300)	SAN PATRICIO	1	0	0	0
4	SPARTAN (3400)	SAN PATRICIO	0	0	0	0
4	SPARTAN (4500)	SAN PATRICIO	0	0	0	0
4	SPARTAN (5250)	SAN PATRICIO	0	0	0	0
4	SPARTAN (5350)	SAN PATRICIO	0	0	0	0
4	SPARTAN (5450)	SAN PATRICIO	0	0	0	0
4	SPARTAN (5600)	SAN PATRICIO	1	0	0	0
4	SPARTAN (6200)	SAN PATRICIO	0	0	0	0
4	P SPARTAN (6900 SAND)	SAN PATRICIO	1	0	0	0
4	SPARTAN (7370)	SAN PATRICIO	0	0	0	0
4	SPARTAN (8000)	SAN PATRICIO	0	0	0	0
4	SPARTAN (8050)	SAN PATRICIO	1	0	0	0
4	SPARTAN (8150 FRID)	SAN PATRICIO	1	0	0	0
4	SPARTAN (8400)	SAN PATRICIO	0	0	0	0
4	P SPARTAN (8800 FRID LOWER)	SAN PATRICIO	0	0	0	0
4	SPARTAN, N. E. (5500)	SAN PATRICIO	0	0	0	0
4	SPARTAN, SOUTH (5100)	SAN PATRICIO	0	0	0	0
4	SPARTAN, SOUTH (7750)	SAN PATRICIO	1	1	51,612	319
4	SPARTAN, SOUTH (7900)	SAN PATRICIO	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RALS
4	P SPRINT (MARGINULINA)	KLEBERG	0	0	0	0
4	SPRINT (10400)	KLEBERG	0	0	0	0
4	P SPRINT, S. (FRID A)	KLEBERG	2	2	1,032,077	0 F
4	SPRINT, S (FRID B)	KLEBERG	0	0	0	0
4	SPRINT, S. (FRID C)	KLEBERG	0	0	0	0
4	SQUIRE(GOVT.WELLS)	DUVAL	0	0	0	0
4	A SQUIRE (PETTUS)	DUVAL	0	0	0	0
4	A SQUIRE (SQUIRE)	DUVAL	0	0	0	0
4	SQUIRE (STRAKE)	DUVAL	0	0	0	0
4	SQUIRE(2400)	DUVAL	1	0	0	0
4	P SQUIRE (2900)	DUVAL	2	0	0	0
4	SQUIRE, WEST (2200 FRID)	DUVAL	0	0	0	0
4	SQUIRE, WEST (STRAKE)	DUVAL	0	0	0	0
4	STAGGS (700)	WEBB	2	1	38,657	0
4	STAGGS (823)	WEBB	2	0	2,309	0
4	STARK (ANDERSON)	SAN PATRICIO	0	0	0	0
4	STARK (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4	STARK (GRIMSHAW)	SAN PATRICIO	0	0	0	0
4	STARK(MODRE)	SAN PATRICIO	0	0	0	0
4	STARK (MORRIS)	SAN PATRICIO	0	0	0	0
4	STARK (WATSON)	SAN PATRICIO	0	0	0	0
4	P STARK (9,400)	SAN PATRICIO	0	0	0	0
4	P STARK (9,700)	SAN PATRICIO	0	0	0	0
4	STARK (9,900)	SAN PATRICIO	0	0	0	0
4	STARK (10,300)	SAN PATRICIO	1	1	14,547	380 F
4	STARK, NORTH (F-1)	SAN PATRICIO	0	0	0	0
4	P STARK, NORTH (F-7)	SAN PATRICIO	0	0	0	0
4	P STARK, N(F-13)	SAN PATRICIO	0	0	0	0
4	STARK, NORTH (LA FARGE)	SAN PATRICIO	0	0	0	0
4	STARR BRITE (4250)	DUVAL	1	0	0	0
4	STARR BRITE, S.W. (7500 YEGUA)	DUVAL	1	1	1,350	0
4	STARR BRITE W (3900)	DUVAL	1	0	0	0
4	P STARR BRITE W (4470)	DUVAL	1	0	0	0
4	STARR BRITE,W(4800)	DUVAL	1	0	0	0
4	STARR BRITE, W. (4900)	DUVAL	1	1	15,343	29
4	STARR BRITE, W. (5680)	DUVAL	2	0	48,149	3,291 F
4	P STARR BRITE, W. (5980)	DUVAL	2	2	93,951	362 F
4	STARR BRITE, W. (6860 YEGUA)	DUVAL	1	1	45,334	554
4	STARR BRITE, W. (6970 YEGUA)	DUVAL	0	0	0	0
4	P STARR BRITE, W. (7080 YEGUA)	DUVAL	7	4	916,749	26,721 F
4	STARR BRITE, W. (7215 YEGUA)	DUVAL	1	1	119,765	3,806 F
4	P STARR COUNTY, NE. (K-1 GAS 4204)	STARR	8	5	74,123	140 F
4	STARR, NORTH (7000)	STARR	1	1	304,555	3,107
4	P STATE PARK (FRID 5500)	HIDALGO	0	0	0	0
4	A STEDMAN ISLAND	NUECES	1	0	0	0
4	STEDMAN ISLAND (B4 SAND)	NUECES	1	1	60,661	0 F
4	STEDMAN ISLAND (B7)	NUECES	0	0	0	0
4	STEDMAN ISLAND(C-1)	NUECES	1	1	78,936	0 F
4	STEDMAN ISLAND (C-2)	NUECES	0	0	0	0
4	STEDMAN ISLAND (C-2A)	NUECES	1	1	183,412	2,120
4	STEDMAN ISLAND (C-3)	NUECES	0	0	0	0
4	STEDMAN ISLAND (C-5)	NUECES	0	0	0	0
4	STEDMAN ISLAND (C-6)	NUECES	2	1	431,484	0 F
4	STEDMAN ISLAND (D-6)	NUECES	0	0	0	0
4	STEDMAN ISLAND (D-9)	NUECES	0	0	0	0
4	STEDMAN ISLAND (7300)	NUECES	1	1	92,012	0
4	STEDMAN ISLAND (7900)	NUECES	0	0	0	0
4	STEDMAN ISLAND (8200)	NUECES	1	1	50,956	802
4	STEDMAN ISLAND (8300 SD)	NUECES	1	0	0	149
4	STEDMAN ISLAND (9400)	NUECES	1	0	0	0
4	STEDMAN ISLAND (9500)	NUECES	0	0	0	0
4	STEDMAN ISLAND (9600)	NUECES	1	0	0	0
4	STEDMAN ISLAND, E. (C-5)	NUECES	1	1	69,721	2,360
4	STEDMAN ISLAND, N. (7300)	NUECES	2	1	10,197	50 F
4	STEDMAN ISLAND, N(7600)	NUECES	0	0	0	0
4	STEDMAN ISLAND, N. (8000)	NUECES	0	0	0	0
4	STEDMAN ISLAND W.(F SAND)	NUECES	0	0	0	0
4	A STETS, (GOVT. WELLS)	DUVAL	0	0	0	0
4	STETS (TARANCAHUAS)	DUVAL	0	0	0	0
4	STILLMAN (E-59)	KENEDY	0	0	0	0
4	STILLMAN (E-64)	KENEDY	0	0	0	0
4	STILLMAN (F-45)	KENEDY	0	0	0	0
4	STILLMAN (F-61)	KENEDY	0	0	0	0
4	STILLMAN (F-72)	KENEDY	0	0	0	0
4	STILLMAN (G-02)	KENEDY	0	0	0	0
4	STILLMAN (G-11)	KENEDY	0	0	0	0
4	STILLMAN (G-20)	KENEDY	0	0	0	0
4	STILLMAN (G-34)	KENEDY	0	0	0	0
4	STILLMAN (G-44)	KENEDY	0	0	0	0
4	STILLMAN (G-60)	KENEDY	0	0	0	0
4	STILLMAN (H-05)	KENEDY	0	0	0	0
4	STILLMAN (H-12)	KENEDY	0	0	0	0
4	STILLMAN (H-23)	KENEDY	0	0	0	0
4	STILLMAN (H-33, L-22)	KENEDY	1	1	12,621	0 F
4	STILLMAN (H-33, III,N)	KENEDY	1	1	81,536	0 F
4	STILLMAN (H-36)	KENEDY	0	0	0	0
4	STILLMAN (I-12)	KENEDY	0	0	0	0
4	STILLMAN (I-40)	KENEDY	0	0	0	0
4	STILLMAN (I-52)	KENEDY	0	0	0	0
4	STILLMAN (I-61)	KENEDY	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RRLS
4	STILLMAN (J-00, K-78)	KENEDY	0	0	0	0
4	STILLMAN (K-00)	KENEDY	1	0	0	0
4	STILLMAN (K-00, W.)	KENEDY	1	1	49,055	0 F
4	STILLMAN (K-00 III, K-32)	KENEDY	1	0	0	0
4	STILLMAN (K-32)	KENEDY	0	0	0	0
4	STILLMAN (K-32, I)	KENEDY	1	0	0	0
4	STILLMAN (K-32, 43 II, L-22 II)	KENEDY	1	1	111,455	0 F
4	STILLMAN (K-34)	KENEDY	0	0	0	0
4	P STILLMAN (K-43)	KENEDY	4	2	1,829,529	0 F
4	STILLMAN (K-78)	KENEDY	0	0	0	0
4	P STILLMAN (K-81)	KENEDY	0	0	0	0
4	STILLMAN (L-22)	KENEDY	0	0	0	0
4	STILLMAN (L-36)	KENEDY	0	0	0	0
4	STILLMAN (L-36, II)	KENEDY	1	0	202,550	0 F
4	STILLMAN (L-46)	KENEDY	1	1	129,333	0 F
4	P STILLMAN (SHALLOW)	KENEDY	M 44	0	5,475,698	0 F
4	STILLMAN, N. E. (J-40)	KENEDY	1	0	5,586	0 F
4	STRAKE (2250)	DUVAL	0	0	0	0
4	STRAKE (2320)	DUVAL	1	0	0	0
4	A STRAKE (2500)	DUVAL	1	1	6,433	0
4	STRAKE, NORTH (COLE)	DUVAL	0	0	0	0
4	STRAKE, NORTH (OAKVILLE)	DUVAL	5	0	25,430	0
4	STRAKE, NE. (HOCKLEY)	DUVAL	0	0	0	0
4	P STRATTON	KLEBERG	5	3	57,564	0 F
4	STRATTON (A-22)	JIM WELLS	0	0	0	0
4	P STRATTON (A-5300)	JIM WELLS	M 5	4	414,706	0 F
4	STRATTON (A-5400)	JIM WELLS	1	1	34,273	583 F
4	P STRATTON (ARROYO 4-6700)	JIM WELLS	M 3	2	119,542	0 F
4	STRATTON (AUSTIN, LOWER)	KLEBERG	0	0	0	0
4	P STRATTON (AUSTIN, SOUTH UPPER)	NUECES	1	0	0	0
4	STRATTON (AUSTIN, UPPER)	JIM WELLS	M 1	1	9,626	0 F
4	STRATTON (AUSTIN, WEST LOWER)	JIM WELLS	0	0	0	0
4	P STRATTON (AUSTIN, WEST MIDDLE)	JIM WELLS	M 5	2	142,720	0 F
4	P STRATTON (AUSTIN, WEST UPPER)	JIM WELLS	M 7	3	306,350	0 F
4	STRATTON (B-22)	JIM WELLS	1	1	70,507	0 F
4	STRATTON (B-27)	JIM WELLS	M 3	1	31,509	0
4	P STRATTON (B-5300)	JIM WELLS	M 7	5	199,480	0 F
4	STRATTON (B-5400)	JIM WELLS	1	1	30,640	0 F
4	A STRATTON (BERTRAM)	JIM WELLS	M 20	5	468,628	0 F
4	A STRATTON (BERTRAM B)	KLEBERG	2	1	42,760	0 F
4	A STRATTON (BERTRAM EAST)	KLEBERG	0	0	0	0
4	STRATTON (BERTRAM M)	KLEBERG	0	0	0	0
4	P STRATTON (BERTRAM NORTH)	NUECES	2	2	135,232	0 F
4	STRATTON (BERTRAM NW)	NUECES	0	0	0	0
4	P STRATTON (BERTRAM WEST)	JIM WELLS	M 6	4	348,854	0 F
4	STRATTON (C-35-3)	NUECES	1	0	15,794	0 F
4	P STRATTON (C-5300)	NUECES	M 5	3	191,096	0 F
4	P STRATTON (COMSTOCK)	NUECES	M 17	7	254,501	0 F
4	P STRATTON (COMSTOCK-B 4700)	JIM WELLS	M 4	2	138,141	0 F
4	STRATTON (COMSTOCK-C 4600)	JIM WELLS	1	0	0	0
4	P STRATTON (D-6)	NUECES	5	4	383,272	0 F
4	STRATTON (D-11)	NUECES	0	0	0	0
4	P STRATTON (D-18)	NUECES	4	4	827,607	0 F
4	STRATTON (D-20)	NUECES	1	1	119,310	0 F
4	STRATTON (D-23)	NUECES	1	1	8,302	0
4	P STRATTON (D-26)	JIM WELLS	M 5	3	108,032	0 F
4	STRATTON (D-26-2)	NUECES	1	1	25,712	0 F
4	STRATTON (D-40)	JIM WELLS	M 3	0	0	0
4	P STRATTON (D-49)	JIM WELLS	M 5	4	92,714	0 F
4	STRATTON (E-18-2)	NUECES	M 1	1	92,635	0 F
4	STRATTON (E-18-3)	NUECES	1	1	122,711	0 F
4	P STRATTON (E-25)	JIM WELLS	M 6	4	330,681	0 F
4	P STRATTON (E-31)	JIM WELLS	M 12	10	492,197	0 F
4	STRATTON (E-31-6)	NUECES	1	1	133,994	0 F
4	STRATTON (E-31-7)	NUECES	1	1	47,620	0 F
4	P STRATTON (E-41-3)	NUECES	M 1	0	0	0
4	STRATTON (E-41-4)	KLEBERG	1	1	179,869	0 F
4	A STRATTON (E-49-13)	KLEBERG	1	0	0	0
4	STRATTON (E-49-18)	KLEBERG	M 3	0	0	0
4	STRATTON (E-84, B)	KLEBERG	M 0	0	0	0
4	STRATTON (E-93)	JIM WELLS	0	0	0	0
4	STRATTON (F- 2)	NUECES	1	1	26,982	0 F
4	STRATTON (F- 2-7)	NUECES	0	0	0	0
4	STRATTON (F-03)	KLEBERG	0	0	0	0
4	STRATTON (F-03,E)	KLEBERG	1	0	0	0
4	STRATTON (F-10)	KLEBERG	1	1	6,693	0 F
4	STRATTON (F-16-4)	NUECES	1	0	0	0
4	P STRATTON (F-16)	NUECES	0	0	0	0
4	STRATTON (F-20)	KLEBERG	M 1	1	15,292	0 F
4	STRATTON (F-21)	NUECES	0	0	0	0
4	STRATTON (F-22)	NUECES	1	1	207,193	0 F
4	STRATTON (F-23)	KLEBERG	1	1	38,699	0 F
4	A STRATTON (F-25)	KLEBERG	0	0	0	0
4	STRATTON (F-25-4)	KLEBERG	1	1	132,503	0 F
4	STRATTON (F-25-5)	NUECES	0	0	0	0
4	STRATTON (F-28)	NUECES	3	1	199,444	0 F
4	STRATTON (F-30)	KLEBERG	M 3	2	50,955	0 F
4	STRATTON (F-30, SOUTH)	KLEBERG	0	0	0	0
4	P STRATTON (F-31)	KLEBERG	M 3	2	118,315	0 F
4	STRATTON (F-31-1)	NUECES	1	1	522,507	0 F

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
4	STRATTON (F-31-8)	NUECES	0	0	0	0
4	STRATTON (F-31, RES. 11)	NUECES	1	1	770,802	0 F
4	STRATTON (F-31-12)	NUECES	3	1	76,330	0 F
4	STRATTON (F-34-7)	KLEBERG	1	1	15,892	0
4	STRATTON (F-34-8)	NUECES	1	1	32,432	0
4	A STRATTON (F-34-9)	KLEBERG	1	1	36,994	0 F
4	STRATTON (F-37)	NUECES	0	0	0	0
4	P STRATTON (F-39)	NUECES	6	3	290,626	0 F
4	A STRATTON (F-39-10)	KLEBERG	1	1	289,526	0
4	A STRATTON (F-39-11)	NUECES	1	1	193,349	0 F
4	STRATTON (F-39-13)	NUECES	0	0	0	0
4	P STRATTON (F-39-14)	NUECES	2	2	270,709	0 F
4	STRATTON(F-43)	JIM WELLS	2	2	93,217	0 F
4	A STRATTON (F-44)	NUECES	0	0	0	0
4	STRATTON (F-44, RES.7)	NUECES	0	0	0	0
4	STRATTON (F-46)	KLEBERG	1	1	20,889	0
4	STRATTON (F-52,U)	JIM WELLS	3	3	90,805	0 F
4	STRATTON (F-89,E)	KLEBERG	0	0	0	0
4	STRATTON (F-94)	KLEBERG	1	1	8,275	0 F
4	A STRATTON (G-00)	KLEBERG	1	1	32,616	1 F
4	A STRATTON (G- 2)	KLEBERG	0	0	0	0
4	STRATTON (G-2-2)	NUECES	0	0	0	0
4	STRATTON (G-00, SW)	KLEBERG	1	1	60,120	134 F
4	STRATTON (G-2, RES. 6)	NUECES	0	0	0	0
4	STRATTON (G- 9)	NUECES	0	0	0	0
4	STRATTON (G-9-4)	NUECES	1	1	243,534	0 F
4	STRATTON (G-9, RES. 7)	NUECES	1	1	17,452	0 F
4	P STRATTON (G-9, RES. 8)	NUECES	3	2	148,925	0 F
4	STRATTON (G-9-9)	NUECES	1	1	94,970	0 F
4	STRATTON (G-11-6900)	NUECES	0	0	0	0
4	P STRATTON (G-9 RES. 10)	NUECES	2	2	137,198	0 F
4	P STRATTON (G-15)	NUECES	3	2	70,190	0 F
4	STRATTON (G-15-2)	NUECES	1	1	74,206	0 F
4	STRATTON (G-17)	KLEBERG	1	1	96,818	0 F
4	STRATTON (G-18)	NUECES	0	0	0	0
4	STRATTON (G-21-5)	NUECES	1	1	1,705,003	0 F
4	STRATTON (G-21-6)	NUECES	1	0	0	0
4	A STRATTON (G-21)	NUECES	0	0	0	0
4	STRATTON (G-22)	KLEBERG	1	0	0	0
4	A STRATTON (G-21, RES.4)	NUECES	2	2	228,437	0 F
4	STRATTON (G-24)	KLEBERG	1	1	14,809	33 F
4	STRATTON (G-29)	NUECES	1	0	0	0
4	STRATTON (G-29, RES. 2)	NUECES	1	0	150,436	0 F
4	STRATTON (G-29-4)	NUECES	0	0	0	0
4	STRATTON (G-41)	NUECES	0	0	0	0
4	STRATTON (G-56)	KLEBERG	1	1	11,188	0 F
4	STRATTON (G-67, E)	KLEBERG	0	0	0	0
4	STRATTON (G-72)	KLEBERG	0	0	0	0
4	A STRATTON (G-74)	KLEBERG	0	0	0	0
4	STRATTON (GARDNER-WARDNER)	NUECES	0	0	0	0
4	STRATTON (GARDNER-WARDNER, B)	JIM WELLS	1	0	0	0
4	P STRATTON (H-3)	NUECES	0	0	0	0
4	P STRATTON (GOLIAD)	NUECES	2	2	52,808	0 F
4	P STRATTON (H-10)	KLEBERG	1	0	0	0
4	A STRATTON (H-23 SAND)	NUECES	2	0	20,822	0 F
4	STRATTON (H-29-2)	NUECES	1	0	11,869	0 F
4	A STRATTON (H-37)	NUECES	1	0	8,444	0 F
4	STRATTON (H-37, RES. 2)	NUECES	1	1	551,742	0 F
4	STRATTON (HET, LOWER)	JIM WELLS	7	0	0	0
4	STRATTON (H-45)	KLEBERG	1	0	180,693	2,304 F
4	P STRATTON (H-55)	KLEBERG	1	0	0	0
4	STRATTON (I-33)	KLEBERG	1	1	43,468	0 F
4	STRATTON (J-2, RES. 1)	NUECES	1	0	0	0
4	STRATTON (J-8)	NUECES	1	1	145,067	0 F
4	P STRATTON (J-10)	JIM WELLS	3	2	189,816	0 F
4	P STRATTON (J-10, E)	NUECES	2	2	65,749	1,429
4	STRATTON (J-42)	KLEBERG	0	0	0	0
4	A STRATTON (JUAN)	JIM WELLS	5	3	288,411	0 F
4	STRATTON (K-41)	NUECES	2	1	43,191	812
4	STRATTON (K-20)	NUECES	1	0	0	0
4	STRATTON (K-33)	NUECES	3	0	130,060	0 F
4	P STRATTON (M-24)	NUECES	2	2	138,758	0 F
4	A STRATTON (L- 4)	KLEBERG	10	2	70,447	0 F
4	P STRATTON (L-5)	NUECES	0	0	0	0
4	STRATTON (L-5-2)	NUECES	1	1	155,562	0 F
4	A STRATTON (L-12)	KLEBERG	3	0	0	0
4	STRATTON (L-16,L)	KLEBERG	2	1	19,607	0 F
4	STRATTON (M-12)	NUECES	1	1	104,730	0 F
4	A STRATTON (L-16)	KLEBERG	5	1	21,838	0 F
4	STRATTON (L-16,S)	KLEBERG	0	0	0	0
4	P STRATTON (M-8)	KLEBERG	0	0	0	0
4	STRATTON (N-22)	KLEBERG	1	0	0	0
4	STRATTON(N-22,C)	KLEBERG	0	0	0	0
4	A STRATTON (N-23, NC)	KLEBERG	1	1	13,320	0 F
4	STRATTON (N-22,E)	KLEBERG	0	0	0	0
4	STRATTON (N-25)	KLEBERG	2	0	0	0
4	STRATTON (N-26-C)	KLEBERG	2	2	126,505	0 F
4	STRATTON (N-28,S)	KLEBERG	1	0	0	0
4	A STRATTON (N-26, E)	KLEBERG	1	0	0	0
4	STRATTON (N26, SW, SEG 2)	KLEBERG	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

PAGE 705

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
4	STRATTON (N-27, S.)	JIM WELLS	0	0	0	0
4	STRATTON (N-27, SW)	KLEBERG	1	0	0	0
4	STRATTON (N-28, W-2)	KLEBERG	1	0	0	0
4	STRATTON (P-4, C)	KLEBERG	1	1	38,146	0 F
4	P STRATTON (P-4, N)	KLEBERG	4	3	425,350	0 F
4	P STRATTON (P-4, NE)	KLEBERG	0	0	0	0
4	STRATTON (P-4, W)	KLEBERG	1	1	26,231	0 F
4	STRATTON (P-5)	KLEBERG	3	1	13,172	0 F
4	STRATTON (P-6, NE)	KLEBERG	1	1	24,056	0 F
4	STRATTON (P-6, SW)	KLEBERG	0	0	0	0
4	A STRATTON (P-6, W)	KLEBERG	1	0	0	0
4	STRATTON (POTENTIAL)	NUECES	0	0	0	0
4	STRATTON (R-2)	KLEBERG	1	0	0	0
4	STRATTON (R-2, LD, S)	KLEBERG	0	0	0	0
4	STRATTON (R-2, U)	KLEBERG	2	2	70,779	0 F
4	STRATTON (R-2, U, EAST)	KLEBERG	1	0	0	0
4	STRATTON (R-2, L)	KLEBERG	4	3	161,192	0 F
4	A STRATTON (R-2, LW)	KLEBERG	1	0	0	0
4	A STRATTON (R-3, E)	KLEBERG	0	0	0	0
4	STRATTON (R-2, S.)	KLEBERG	1	1	45,455	0 F
4	STRATTON (R-3, S.)	KLEBERG	1	1	25,619	0 F
4	A STRATTON (R-4, E.)	KLEBERG	1	0	1,670	0 F
4	STRATTON (R-4, W)	KLEBERG	0	0	0	0
4	STRATTON (R-5, LW)	KLEBERG	1	0	23,307	0 F
4	P STRATTON (R-5, E)	KLEBERG	0	0	0	0
4	STRATTON (R-5, 6750)	KLEBERG	6	3	391,579	0 F
4	STRATTON (R-6)	KLEBERG	0	0	0	0
4	STRATTON (R-6, E)	KLEBERG	2	0	35	0 F
4	STRATTON (R-6, U)	KLEBERG	0	0	0	0
4	STRATTON (R-6, W.)	KLEBERG	0	0	0	0
4	A STRATTON (R-13)	KLEBERG	3	0	0	0
4	P STRATTON (REPRESSURE 1500)	NUECES	1	0	0	0
4	P STRATTON (RIVERS LOWER)	NUECES	M 5	4	227,466	0 F
4	P STRATTON (RIVERS UPPER A)	JIM WELLS	M 12	10	725,967	0 F
4	P STRATTON (RIVERS UPPER B)	NUECES	M 10	8	757,582	0 F
4	A STRATTON (S-2, NE)	KLEBERG	1	0	0	0
4	STRATTON (S-2, SW)	KLEBERG	0	0	0	0
4	A STRATTON (S-4)	KLEBERG	3	2	374,159	0 F
4	A STRATTON (SELLERS)	JIM WELLS	M 2	1	4,073	0 F
4	A STRATTON (SELLERS UPPER)	NUECES	1	1	56,991	0 F
4	P STRATTON (SELLERS UPPER GAS)	JIM WELLS	M 4	2	60,064	0 F
4	P STRATTON (SELLERS I)	KLEBERG	0	0	0	0
4	STRATTON (SELLERS 2)	KLEBERG	M 1	1	21,821	0 F
4	STRATTON (SELLERS 2, SC)	KLEBERG	0	0	0	0
4	STRATTON (SELLERS 2, SE)	KLEBERG	2	2	109,908	0 F
4	A STRATTON (SELLERS 2-D)	KLEBERG	1	0	0	0
4	A STRATTON (SELLERS 3, E)	KLEBERG	0	0	0	0
4	STRATTON (SELLERS 3, NE-2)	KLEBERG	0	0	0	0
4	A STRATTON (SELLERS 4)	KLEBERG	0	0	0	0
4	P STRATTON (SELLERS 4, LOWER)	NUECES	0	0	0	0
4	A STRATTON (T-3)	KLEBERG	0	0	0	0
4	STRATTON (U-11)	KLEBERG	0	0	0	0
4	STRATTON (U-3)	KLEBERG	1	0	11,481	0 F
4	STRATTON (V-3)	JIM WELLS	M 1	1	37,630	0 F
4	STRATTON (V-1)	KLEBERG	0	0	0	0
4	STRATTON (V-11)	KLEBERG	2	0	3,740	0
4	STRATTON (V-26)	KLEBERG	0	0	0	0
4	STRATTON (W-12)	JIM WELLS	0	0	0	0
4	STRATTON (V - 29)	KLEBERG	1	1	40,681	0 F
4	P STRATTON (V-5)	KLEBERG	1	0	0	0
4	STRATTON (W-19)	NUECES	1	1	9,764	0
4	STRATTON (W-38)	KLEBERG	0	0	0	0
4	STRATTON (W-18)	JIM WELLS	0	0	0	0
4	A STRATTON (W-39, B)	KLEBERG	0	0	0	0
4	STRATTON (W-39, C)	KLEBERG	0	0	0	0
4	STRATTON (W-39, SW)	KLEBERG	1	1	124,411	0 F
4	A STRATTON (W-39-2)	NUECES	0	0	0	0
4	A STRATTON (W-39-3)	KLEBERG	2	1	67,139	0 F
4	STRATTON (W-39-4)	KLEBERG	1	1	109,824	0 F
4	STRATTON (W-45-3)	KLEBERG	1	0	0	0
4	A STRATTON (W-45-4)	KLEBERG	0	0	0	0
4	STRATTON (W-45-4B)	KLEBERG	0	0	0	0
4	STRATTON (W-67)	JIM WELLS	1	0	0	0
4	STRATTON (W-69)	JIM WELLS	M 1	1	116,505	0 F
4	STRATTON (W-77)	JIM WELLS	M 0	0	0	0
4	P STRATTON (W-92)	JIM WELLS	M 5	2	222,043	0 F
4	STRATTON (W-92-3)	NUECES	1	0	156,187	0 F
4	P STRATTON (W-92, RES. 2)	KLEBERG	0	0	0	0
4	STRATTON (W-99)	NUECES	1	0	0	0
4	STRATTON (WAGNER)	JIM WELLS	M 0	0	0	0
4	A STRATTON (WARDNER)	JIM WELLS	M 30	9	788,495	C 0 F
4	A STRATTON (WARDNER WEST)	JIM WELLS	M 0	0	0	0
4	P STRATTON (WARDNER WEST - GAS)	JIM WELLS	M 8	5	238,487	0 F
4	STRATTON (WARDNER 2, UP.)	NUECES	0	0	0	0
4	P STRATTON (ZONE F-16-3)	KLEBERG	1	0	0	0
4	STRATTON (ZONE V-13,14)	KLEBERG	0	0	0	0
4	STRATTON (1700)	NUECES	0	0	0	0
4	STRATTON (1800)	NUECES	0	0	0	0
4	P STRATTON (4300)	JIM WELLS	M 3	2	53,515	0 F
4	STRATTON (4500, Z)	JIM WELLS	1	1	8,463	0 F

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
4	STRATTON (4900)	NUECES	1	0	0	0
4	P STRATTON (5000)	NUECES	M 6	3	245,826	0 F
4	STRATTON (5100)	JIM WELLS	M 2	1	134,673	0
4	P STRATTON (5200)	JIM WELLS	M 7	5	217,166	0 F
4	STRATTON (5270)	KLEBERG	1	0	0	0
4	STRATTON (5420)	KLEBERG	1	0	0	0
4	STRATTON (5470)	KLEBERG	0	0	0	0
4	STRATTON (5560)	JIM WELLS	0	0	0	0
4	P STRATTON (5800)	JIM WELLS	M 4	4	79,610	0 F
4	P STRATTON (6000)	JIM WELLS	M 0	0	0	0
4	STRATTON (6070)	KLEBERG	0	0	0	0
4	STRATTON (6200)	KLEBERG	1	1	344,324	0 F
4	A STRATTON (6300 NORTH SEG.)	NUECES	4	4	350,462	45 F
4	STRATTON (6700)	NUECES	1	1	8,617	23 F
4	STRATTON (6850)	KLEBERG	1	1	9,562	0 F
4	STRATTON (6700 LPG STRG.)	NUECES	0	0	0	0
4	STRATTON (7400)	KLEBERG	1	1	18,356	0 F
4	STRATTON (7460)	KLEBERG	0	0	0	0
4	STRATTON (7730)	KLEBERG	1	0	11,955	0 F
4	STRATTON (7800)	NUECES	1	1	14,940	32 F
4	P STRATTON (8660)	KLEBERG	0	0	0	0
4	STRATTON (8800)	NUECES	1	1	20,374	0 F
4	STRATTON, EAST (PFLUEGER, LOWER)	NUECES	M 0	0	0	0
4	A STRATTON, EAST (PFLUEGER, MIDDLE)	NUECES	4	0	342,027	1,630 F
4	A STRATTON, EAST (PFLUEGER, UPPER)	NUECES	1	0	24,501	101 F
4	STRATTON, SOUTH (AUSTIN, UPPER)	NUECES	0	0	0	0
4	A STROMAN (DHERN)	JIM HOGG	0	0	0	0
4	STROMAN (DHERN -A-)	JIM HOGG	2	1	13,970	0
4	STROMAN (DHERN 3575)	JIM HOGG	0	0	0	0
4	STRONG(SAENZ 5300)	STARR	2	0	1,373	0
4	STRONG (SAENZ 7320)	STARR	1	1	48,647	0 F
4	A STRONG (4700)	STARR	2	1	6,034	0 F
4	SUE (5150)	JIM WELLS	0	0	0	0
4	P SUE (5250)	JIM WELLS	0	0	0	0
4	A SULLIVAN CITY	HIDALGO	0	0	0	0
4	SULLIVAN CITY (CHAPA, UP. 3900)	STARR	M 0	0	0	0
4	SULLIVAN CITY (FLORES)	HIDALGO	M 1	0	11,645	0
4	SULLIVAN CITY (FDRDYCE, LO. 3400)	HIDALGO	M 1	0	0	0
4	SULLIVAN CITY (GARZA)	STARR	M 0	0	0	0
4	A SULLIVAN CITY (ROYAL 4000)	HIDALGO	M 0	0	0	0
4	SULLIVAN CITY (SAENZ STRAY 3850)	HIDALGO	0	0	0	0
4	SULLIVAN CITY (SAENZ 3600)	HIDALGO	0	0	0	0
4	SULLIVAN CITY (STRAY 3000)	HIDALGO	M 2	1	1,805	0
4	SULLIVAN CITY (STRAY 3650)	HIDALGO	0	0	0	0
4	SULLIVAN CITY (STRAY 3700)	HIDALGO	0	0	0	0
4	SULLIVAN CITY (SULLIVAN 3400)	HIDALGO	1	0	0	0
4	SULLIVAN CITY (VICKSBURG, 80-L)	HIDALGO	0	0	0	0
4	SULLIVAN CITY (VICKSBURG, LOWER)	HIDALGO	1	1	49,727	316
4	SULLIVAN CITY (VICKSBURG 5069)	HIDALGO	1	0	0	0
4	SULLIVAN CITY (2550)	STARR	0	0	0	0
4	SULLIVAN CITY (2975)	HIDALGO	1	1	11,544	0
4	SULLIVAN CITY (3500)	HIDALGO	1	1	30,955	0
4	SULLIVAN CITY (3550)	HIDALGO	1	1	6,514	5
4	SULLIVAN CITY (3750)	HIDALGO	0	0	0	0
4	SULLIVAN CITY (3800)	HIDALGO	M 0	0	0	0
4	P SULLIVAN CITY (4850)	STARR	2	2	181,828	2,082
4	SULLIVAN CITY (4900)	HIDALGO	0	0	0	0
4	SULLIVAN CITY, SE.	HIDALGO	1	1	12,725	0
4	SULLIVAN CITY, SE. (3900)	HIDALGO	1	0	0	0
4	SULLIVAN CITY, W. (SULVN., UP. 3300)	STARR	0	0	0	0
4	P SUN (A SAND)	STARR	3	0	0	0
4	P SUN	STARR	5	4	547,634	32 F
4	SUN (B)	STARR	0	0	0	0
4	SUN (B RINCON)	STARR	0	0	0	0
4	SUN (C-1 FRID)	STARR	1	0	4,745	0 F
4	SUN (C-1-K)	STARR	2	1	34,778	0 F
4	P SUN (C-2)	STARR	4	2	62,009	111 F
4	A SUN (D-1)	STARR	15	6	231,432	347 F
4	A SUN (D-1 B)	STARR	0	0	0	0
4	A SUN (D-2-8)	STARR	7	2	142,720	1,001
4	SUN (D-3-D)	STARR	1	1	23,932	39 F
4	SUN (D-3-G)	STARR	1	1	41,365	65 F
4	SUN (D-3-K)	STARR	0	0	0	0
4	SUN (D-4)	STARR	0	0	0	0
4	SUN (D-4-C)	STARR	1	0	0	0
4	P SUN (DX)	STARR	2	2	114,797	109 F
4	SUN (E-1)	STARR	1	1	30,881	0 F
4	SUN (F-1)	STARR	0	0	0	0
4	A SUN (F-1-M 4950)	STARR	11	11	521,406	337 F
4	SUN (F-1-U)	STARR	2	1	9,358	0 F
4	SUN (F-1-U, N)	STARR	0	0	0	0
4	A SUN (F-2-A)	STARR	5	1	52,550	224
4	A SUN (F-2, LO., NW.)	STARR	1	1	91,760	0 F
4	SUN (F-3-D)	STARR	2	1	19,068	100 F
4	SUN (F-4-D, NE)	STARR	0	0	0	0
4	A SUN (F-4-G)	STARR	1	1	1,063	0 F
4	SUN (F-4-L, M)	STARR	0	0	0	0
4	SUN (F-4-L, N)	STARR	0	0	0	0
4	SUN (F-4-M, LO.)	STARR	0	0	0	0
4	SUN (F-4-U)	STARR	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	SUN (FRIO)	STARR	0	0	0	0
A	SUN (G-1)	STARR	0	0	0	0
4	SUN (G-1, EAST)	STARR	1	0	0	0
4	A SUN (H-1)	STARR	3	1	31,520	0 F
4	SUN (H-1 SEG 8)	STARR	0	0	0	0
4	SUN (H-5)	STARR	0	0	0	0
4	SUN (I-15)	STARR	0	0	0	0
4	SUN (I-4 VICKSBURG)	STARR	0	0	0	0
4	SUN (J-1 VICKSBURG)	STARR	0	0	0	0
4	SUN (L VICKSBURG)	STARR	0	0	0	0
4	SUN (4600)	STARR	0	0	0	0
4	SUN (4750)	STARR	0	0	0	0
4	SUN (4860)	STARR	0	0	0	0
4	SUN (5200)	STARR	1	0	0	0
4	SUN (5300)	STARR	0	0	0	0
4	SUN (5530)	STARR	0	0	0	0
4	SUN (6000)	STARR	1	0	0	0
4	SUN (6550 VICKSBURG)	STARR	1	1	76,966	378
4	SUN (6560 VICKSBURG)	STARR	1	1	32,584	50 F
4	SUN (7130 VICKSBURG)	STARR	0	0	0	0
4	P SUN (7700 VICKSBURG)	STARR	2	1	240,452	0 F
4	SUN (8300 VICKSBURG)	STARR	1	1	14,687	430
4	P SUN (8440 VICKSBURG)	STARR	1	0	0	0
4	SUN, EAST (C-2 4200)	STARR	0	0	0	0
4	SUN, EAST (F 54)	STARR	0	0	0	0
4	A SUN, EAST (F-60)	STARR	0	0	0	0
4	SUN, EAST (F-80)	STARR	0	0	0	0
4	SUN, EAST (F-84)	STARR	0	0	0	0
4	SUN, EAST (G-39)	STARR	0	0	0	0
4	SUN, EAST (PENNA)	STARR	1	0	9,084	0
4	A SUN, EAST (4810)	STARR	1	1	116,883	273
4	SUN, EAST (5200)	STARR	0	0	0	0
4	SUN, EAST (6300)	STARR	1	0	13,759	155
4	A SUN, NORTH	STARR	1	0	0	0
4	SUN, NORTH (A-2 3900)	STARR	1	1	21,656	0 F
4	SUN, NORTH (C-3)	STARR	0	0	0	0
4	A SUN, NORTH (C-3-A)	STARR	0	0	0	0
4	A SUN, NORTH (C-3-B)	STARR	2	1	10,940	0 F
4	A SUN, NORTH (C-3-C)	STARR	1	1	56,152	117 F
4	SUN, NORTH (C-4)	STARR	0	0	0	0
4	SUN, NORTH (C-5)	STARR	1	1	20,261	29
4	P SUN, NORTH (CLARK, UPPER I)	STARR	2	2	38,240	162 F
4	A SUN, NORTH (CLARK, UPPER II)	STARR	1	1	13,437	197
4	SUN, NORTH (D-1 RES. 1)	STARR	0	0	0	0
4	SUN, NORTH (D-1 RES. 2)	STARR	1	1	205,507	491
4	SUN, NORTH (D-1 SEG 6)	STARR	0	0	0	0
4	SUN, NORTH (D-2-D)	STARR	0	0	0	0
4	P SUN, NORTH (D-2-G)	STARR	1	0	0	0
4	A SUN, NORTH (D-3 WEST)	STARR	0	0	0	0
4	SUN, NORTH (D-3-D-2)	STARR	1	0	844	0 F
4	SUN, N. (D-3-D-6)	STARR	0	0	0	0
4	SUN, NORTH (D-3-G)	STARR	1	1	21,126	429
4	SUN, NORTH (D-4 RES. 3)	STARR	2	0	0	0
4	SUN, NORTH (DX-D)	STARR	0	0	0	0
4	SUN, N. (DX-D, SEG 8)	STARR	1	1	116,651	165
4	SUN, NORTH (DX-G)	STARR	0	0	0	0
4	SUN, N. (D-X-G, SEG. 8)	STARR	1	1	196,225	23 F
4	A SUN, NORTH (F-L-X-4)	STARR	0	0	0	0
4	SUN, NORTH (F-1-M, SEG. 2)	STARR	1	0	0	0
4	SUN, NORTH (F-1-X-5)	STARR	0	0	0	0
4	A SUN, NORTH (F-2-1)	STARR	1	1	26,241	107 F
4	P SUN, NORTH (F-2-4)	STARR	0	0	0	0
4	SUN, NORTH (F-2-5)	STARR	0	0	0	0
4	SUN, NORTH (F-2-10)	STARR	1	1	128,596	184
4	SUN, NORTH (F-4 5300)	STARR	0	0	0	0
4	SUN, NORTH (F-4 6380)	STARR	0	0	0	0
4	SUN, NORTH (F-4-D)	STARR	1	0	0	0
4	SUN, NORTH (F-4-D-2)	STARR	1	0	6,545	20
4	SUN, NORTH (F-4-G)	STARR	1	1	76,764	121 F
4	A SUN, NORTH (F-4-K-4)	STARR	1	1	37,410	30
4	SUN, NORTH (F-4-P)	STARR	0	0	0	0
4	SUN, NORTH (F-4-P, 2)	STARR	1	0	0	0
4	SUN, NORTH (F-4-P-4)	STARR	1	1	72,657	691
4	P SUN, NORTH (F-5)	STARR	0	0	0	0
4	SUN, NORTH (FRIO 6240)	STARR	0	0	0	0
4	SUN, NORTH (FRIO 6430)	STARR	0	0	0	0
4	SUN, NORTH (G-1, WEST)	STARR	0	0	0	0
4	A SUN, NORTH (GARZA)	STARR	10	9	2,004,833	1,858 F
4	SUN, NORTH (GARZA, LOWER)	STARR	2	0	0	0
4	SUN, NORTH (GARZA, SOUTH 4200)	STARR	1	1	102,950	114
4	SUN, NORTH (GARZA, WEST)	STARR	0	0	0	0
4	A SUN, NORTH (H-4-2)	STARR	0	0	0	0
4	SUN, NORTH (H-4-3)	STARR	1	1	15,976	86 F
4	A SUN, NORTH (H-4-4)	STARR	1	1	90,860	324
4	SUN, NORTH (H-4-5)	STARR	1	1	59,614	177 F
4	A SUN, NORTH (MONTALVO)	STARR	0	0	0	0
4	SUN, NORTH (PENNA)	STARR	0	0	0	0
4	SUN, NORTH (RINCON)	STARR	1	0	0	0
4	SUN, NORTH (RINCON II)	STARR	1	0	2,192	0 F
4	SUN, NORTH (RINCON 6650)	STARR	1	1	58,648	188

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBLS
4	SUN, NORTH (RINCON 7490)	STARR	1	0	0	0
4	A SUN, NORTH (SAENZ -D-)	STARR	1	0	9,191	29 F
4	A SUN, NORTH (UPPER 5300)	STARR	1	0	4,577	0 F
4	P SUN, NORTH (VICKSBURG 5960)	STARR	0	0	0	0
4	A SUN, NORTH (VICKSBURG 6410)	STARR	0	0	0	0
4	P SUN, NORTH (VICKSBURG 6460)	STARR	0	0	0	0
4	SUN, NORTH (VICKSBURG 6600)	STARR	0	0	0	0
4	SUN, NORTH (VICKSBURG 6610)	STARR	1	1	45,029	147
4	A SUN, NORTH (VICKSBURG 6620)	STARR	0	0	0	0
4	SUN, NORTH (VICKSBURG 6660)	STARR	0	0	0	0
4	SUN, NORTH (VICKSBURG 7140)	STARR	1	0	395	34
4	SUN, NORTH (VICKSBURG 7800)	STARR	1	1	93,343	456
4	SUN, NORTH (1250)	STARR	0	0	0	0
4	SUN, NORTH (4220)	STARR	1	0	0	0
4	SUN, NORTH (4430)	STARR	1	1	6,537	0
4	SUN, NORTH (4620)	STARR	2	1	62,019	180
4	SUN, NORTH (4880)	STARR	1	1	74,730	51 F
4	P SUN, NORTH (4900)	STARR	2	2	100,990	238
4	P SUN, NORTH (5000)	STARR	3	2	23,662	159 F
4	SUN, NORTH (5100)	STARR	1	0	0	0
4	SUN, NORTH (5350)	STARR	1	0	1,458	0
4	P SUN, NORTH (5400)	STARR	0	0	0	0
4	SUN, NORTH (5470)	STARR	1	1	36,973	1,480
4	A SUN, NORTH (5500)	STARR	1	1	15,521	182
4	SUN, NORTH (5600)	STARR	0	0	0	0
4	P SUN, NORTH (5650)	STARR	0	0	0	0
4	SUN, NORTH (5750 FRID)	STARR	0	0	0	0
4	SUN, NORTH (5800)	STARR	1	0	0	0
4	SUN, NORTH (5950 FRID)	STARR	0	0	0	0
4	SUN, NORTH (6070)	STARR	0	0	0	0
4	SUN, NORTH (6150)	STARR	1	0	0	0
4	SUN, NORTH (6250, S)	STARR	1	0	5,001	23 F
4	P SUN, NORTH (6140)	STARR	1	0	0	0
4	SUN, NORTH (6330)	STARR	0	0	0	0
4	SUN, NORTH (6340)	STARR	0	0	0	0
4	SUN, NORTH (6350)	STARR	1	1	74,685	32 F
4	A SUN, NORTH (6360)	STARR	0	0	0	0
4	SUN, NORTH (6390)	STARR	1	0	2,452	0 F
4	SUN, NORTH (6400)	STARR	1	0	0	0
4	SUN, NORTH (6690)	STARR	1	0	2,453	108 F
4	SUN, NORTH (6698 STRAY)	STARR	1	1	107,063	454 F
4	SUN, NORTH (6740)	STARR	1	0	12,041	32
4	SUN, NORTH (6830)	STARR	2	1	151,018	194 F
4	SUN, NORTH (6890)	STARR	1	1	124,303	0 F
4	P SUN, NORTH (7020 SAND)	STARR	4	2	308,603	521 F
4	SUN, WEST (8800)	STARR	2	1	60,968	3,922
4	SWEDEN (HIAWATHA, UPPER)	DUVAL	1	0	0	0
4	TABASCO (E)	HIDALGO	1	0	0	0
4	TABASCO (FRID KING)	HIDALGO	0	0	0	0
4	TABASCO (H)	HIDALGO	1	0	292,703	0 F
4	A TABASCO (H-1 SAND)	HIDALGO	1	0	13,119	111
4	P TABASCO (HEARD SEG 1)	HIDALGO	6	0	98,558	0 F
4	A TABASCO (I-1)	HIDALGO	0	0	0	0
4	P TABASCO (M)	HIDALGO	3	1	74,030	0 F
4	A TABASCO (MISSION)	HIDALGO	1	0	0	0
4	P TABASCO (N)	HIDALGO	6	4	227,905	0 F
4	TABASCO (O)	HIDALGO	0	0	0	0
4	P TABASCO (O SEG 1)	HIDALGO	12	8	543,207	319 F
4	TABASCO (O SEG 2)	HIDALGO	1	1	183,614	0 F
4	TABASCO (P)	HIDALGO	5	0	0	0
4	P TABASCO (R)	HIDALGO	13	11	722,272	262 F
4	P TABASCO (S)	HIDALGO	4	3	87,294	178 F
4	P TABASCO (T)	HIDALGO	3	3	769,509	0 F
4	P TABASCO (U)	HIDALGO	3	2	387,909	0 F
4	TABASCO (U, UPPER)	HIDALGO	0	0	0	0
4	TABASCO (V)	HIDALGO	1	1	12,486	0 F
4	TABASCO (VICKSBURG 7000 LOWER)	HIDALGO	0	0	0	0
4	TABASCO (VICKSBURG 8600)	HIDALGO	0	0	0	0
4	TABASCO (VICKSBURG 8700)	HIDALGO	1	0	0	0
4	TABASCO (VICKSBURG 8800)	HIDALGO	1	0	0	0
4	TABASCO (VICKSBURG 9740)	HIDALGO	2	1	61,308	3,505
4	P TABASCO (VICKSBURG 10,000)	HIDALGO	5	4	1,433,437	1,995 F
4	P TABASCO (VICKSBURG 10100)	HIDALGO	13	10	5,052,425	0 F
4	TABASCO (W)	HIDALGO	0	0	0	0
4	P TABASCO (X)	HIDALGO	6	4	1,265,206	3,777 F
4	TABASCO (4350 GAS)	HIDALGO	0	0	0	0
4	A TABASCO (4350 SAND)	HIDALGO	1	0	0	0
4	TABASCO (6700)	HIDALGO	0	0	0	0
4	TABASCO (7600)	HIDALGO	1	1	22,644	0 F
4	TABASCO (7800)	HIDALGO	2	2	44,043	1,012 F
4	TABASCO (8500)	HIDALGO	1	0	62,245	0 F
4	TABASCO, NORTH (H)	HIDALGO	0	0	0	0
4	TABASCO, NORTH (HEARD)	HIDALGO	0	0	0	0
4	TABASCO, NORTH (P)	HIDALGO	1	0	0	0
4	TABASCO, NORTH (R)	HIDALGO	1	0	0	0
4	A TAFT	SAN PATRICIO	0	0	0	0
4	A TAFT (A-5)	SAN PATRICIO	1	0	0	0
4	A TAFT (GRETA STRINGER)	SAN PATRICIO	0	0	0	0
4	TAFT (3700 CATAHOLA)	SAN PATRICIO	1	0	0	0
4	P TAFT (4300)	SAN PATRICIO	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
4	A TAFT (4550)	SAN PATRICIO	0	0	0	0
4	TAFT (6150 FRIO)	SAN PATRICIO	0	0	0	0
4	TAFT (6200)	SAN PATRICIO	0	0	0	0
4	A TAFT, DEEP (MIDWAY 5200)	SAN PATRICIO	1	0	3,296	0 F
4	TAFT, EAST(TOMEK)	SAN PATRICIO	0	0	0	0
4	TAFT, EAST (3600)	SAN PATRICIO	0	0	0	0
4	TAFT, EAST (3900 CATAHOULA)	SAN PATRICIO	0	0	0	0
4	TAFT, EAST (5500)	SAN PATRICIO	0	0	0	0
4	TAFT EAST (5625)	SAN PATRICIO	0	0	0	0
4	A TAFT, EAST (5830)	SAN PATRICIO	0	0	0	0
4	A TAFT, EAST (5900)	SAN PATRICIO	0	0	0	0
4	A TAFT, EAST (6050)	SAN PATRICIO	1	0	303	141
4	TAFT, EAST (6070)	SAN PATRICIO	1	1	29,285	529
4	TAFT, EAST (6250)	SAN PATRICIO	1	0	0	0
4	A TAFT, EAST (6300 FRIO)	SAN PATRICIO	2	0	0	0
4	TAFT, EAST (8745 FRIO)	SAN PATRICIO	0	0	0	0
4	TAFT, NORTH (A-5)	SAN PATRICIO	1	1	10,123	58
4	TAFT, NORTH (B-F-2 FAULT SEG)	SAN PATRICIO	0	0	0	0
4	TAFT, NORTH (D)	SAN PATRICIO	1	0	44,696	93 F
4	A TAFT, N. (6480)	SAN PATRICIO	0	0	0	0
4	TAFT, NORTHEAST (5730)	SAN PATRICIO	0	0	0	0
4	TAFT, NORTHEAST (6350)	SAN PATRICIO	0	0	0	0
4	P TAFT, N. E. (6700)	SAN PATRICIO	1	0	0	0
4	A TAFT, NE. (6850)	SAN PATRICIO	0	0	0	0
4	P TAFT, SOUTH (CATAHOULA)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (MAYO)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (PICHA)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (1800)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (1975)	SAN PATRICIO	1	0	0	0
4	TAFT, SOUTH (2100)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (2300)	SAN PATRICIO	1	1	4,716	0
4	TAFT, SOUTH (2350)	SAN PATRICIO	1	1	7,893	0
4	TAFT, SOUTH (2400)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (2450)	SAN PATRICIO	1	0	0	0
4	TAFT, SOUTH (3050)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (3800)	SAN PATRICIO	0	0	0	0
4	A TAFT, SOUTH (5900)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (6400)	SAN PATRICIO	0	0	0	0
4	TAFT, SOUTH (6800)	SAN PATRICIO	0	0	0	0
4	A TAFT, SOUTH (8500)	SAN PATRICIO	0	0	0	0
4	TAFT, SW.	SAN PATRICIO	0	0	0	0
4	TAFT, WEST	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (B-3)	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (MIOCENE 3850)	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (3900)	SAN PATRICIO	1	1	2,893	0
4	P TAFT, WEST (3990)	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (5500)	SAN PATRICIO	0	0	0	0
4	P TAFT, WEST (5600)	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (5900)	SAN PATRICIO	0	0	0	0
4	TAFT, WEST (6600 FRIO)	SAN PATRICIO	0	0	0	0
4	TAJOS (G-83)	KENEDY	1	1	79,991	0 F
4	TAJOS (G-90)	KENEDY	0	0	0	0
4	TAJOS (H-13)	KENEDY	1	1	79,853	0 F
4	TAJOS (H-15)	KENEDY	0	0	0	0
4	TAJOS (H-15,E)	KENEDY	0	0	0	0
4	TAJOS (H-28)	KENEDY	1	0	0	0
4	TAJOS (I-18)	KENEDY	0	0	0	0
4	TAJOS (I-20)	KENEDY	0	0	0	0
4	P TAJOS (I-13)	KENEDY	0	0	0	0
4	TAJOS (I-66)	KENEDY	0	0	0	0
4	TAJOS (J-35)	KENEDY	1	1	49,595	0 F
4	TAJOS (J-14)	KENEDY	1	0	0	0
4	P TAJOS (J-68)	KENEDY	2	0	0	0
4	TAJOS (J-80)	KENEDY	1	0	0	0
4	TAL VEZ (350)	WEBB	1	0	0	0
4	TAL VEZ (650)	WEBB	0	0	0	0
4	TAL VEZ (800)	WEBB	0	0	0	0
4	TAL VEZ, EAST (QUEEN CITY)	WEBB	1	0	0	0
4	TAL VEZ, EAST (QUEEN CITY-4)	WEBB	1	0	13,369	0
4	TAL VEZ, EAST (WILCOX 8000)	WEBB	1	0	0	0
4	A TAL VEZ, EAST (4110)	WEBB	0	0	0	0
4	TAL VEZ, SOUTH (MIRANDD)	WEBB	2	0	0	0
4	P TALLEY ISLAND	ARANSAS	3	3	852,408	0 F
4	TALLEY ISLAND (FRIO M-2)	ARANSAS	1	1	15,480	0 F
4	TALLEY ISLAND (FRIO N-2)	ARANSAS	1	1	45,902	0 F
4	TALLEY ISLAND, E. (FRIO G)	ARANSAS	1	0	0	0
4	P TALLEY ISLAND, E. (FRIO J-4)	ARANSAS	0	0	0	0
4	TALLEY ISLAND, E. (FRIO 9100)	ARANSAS	0	0	0	0
4	TAQUACHIE (HINNANT #3)	ZAPATA	0	0	0	0
4	TAQUACHIE (WILCOX FIRST)	ZAPATA	0	0	0	0
4	TAQUACHIE CREEK (WILCOX)	ZAPATA	1	1	472	73
4	TAQUACHIE CREEK (WILCOX 11,162)	ZAPATA	1	1	74,616	0
4	A TARANCAHUAS	DUVAL	1	0	0	0
4	TAR BABY (VICKSBURG,LD.)	HIDALGO	0	0	0	0
4	A TECOLOTE (FRIO 3300)	JIM WELLS	1	1	6,938	0
4	P TECOLOTE, EAST (4800)	JIM WELLS	0	0	0	0
4	TECOLOTE, SOUTHEAST (5260)	JIM WELLS	0	0	0	0
4	TECOLOTE, WEST (BIERSTADT)	JIM WELLS	0	0	0	0
4	TECOLOTE, WEST (JACKSON)	JIM WELLS	0	0	0	0
4	TECOLOTE, WEST (STILLWELL)	JIM WELLS	2	1	12,781	0 F

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	TECOLOTE, WEST (1800)	JIM WELLS	1	0	0	0
4	P TECOLOTE, WEST (2200)	JIM WELLS	4	3	73,947	0
4	TECOLOTE, W. (2700 HET.)	JIM WELLS	2	1	43,792	0
4	TECOLOTE, WEST (3100)	JIM WELLS	0	0	0	0
4	TECOLOTE, WEST (3500)	JIM WELLS	0	0	0	0
4	TECOLOTE, WEST (4000)	JIM WELLS	0	0	0	0
4	TECOLOTE, WEST (4850)	JIM WELLS	1	0	0	0
4	TECOLOTE, NORTHEAST (4800)	JIM WELLS	0	0	0	0
4	TECOLOTE RANCH (7300)	JIM HOGG	1	1	24,915	270
4	TEIPAS, W. (4900 SD-A)	JIM WELLS	1	1	85,388	0
4	TAJOS (H-15)	KENEEDY	0	0	0	0
4	TEMPAS (REKLAW 4030-A)	ZAPATA	1	1	53,042	29
4	TENERIAS (MARGINULINA)	WILLACY	0	0	0	0
4	P TENERIAS (7920)	WILLACY	3	2	782,946	341 F
4	P TERESA (3110)	JIM WELLS	15	14	456,096	471 F
4	TESORO (COLE SAND)	DUVAL	1	0	0	0
4	TESORO (HOCKLEY Q-1)	DUVAL	1	0	0	0
4	TESORO (2900)	DUVAL	0	0	0	0
4	TESORO (3250)	DUVAL	1	0	0	0
4	TESORO (3600)	DUVAL	0	0	0	0
4	TESORO (3900)	DUVAL	0	0	0	0
4	TESORO (4800)	DUVAL	0	0	0	0
4	P TEXAN GARDENS (HEARD, FIRST)	HIDALGO	0	0	0	0
4	P TEXAN GARDENS (HEARD, THIRD)	HIDALGO	0	0	0	0
4	P TEXAN GARDENS (TEXAN GARDEN 1ST)	HIDALGO	0	0	0	0
4	P TEXAN GARDENS (TEXAN GARDEN 3RD)	HIDALGO	0	0	0	0
4	P TEXAN GARDENS (8300)	HIDALGO	0	0	0	0
4	TEXAN GARDENS (9800)	HIDALGO	1	1	170,751	714
4	P TEXAN GARDENS (9300)	HIDALGO	0	0	0	0
4	TEXAN GARDENS, N. (VICKS S.)	HIDALGO	1	1	77,426	3,199
4	TEXAN GARDENS, N. (VKS86. T)	HIDALGO	0	0	0	0
4	TEXAN GARDENS, N. (VICKS 12000)	HIDALGO	1	0	820	0
4	A THANKSGIVING (DINN)	JIM HOGG	1	0	0	0
4	P THANKSGIVING, S. (FRID 1770)	DUVAL	0	0	0	0
4	A THELJON (1450)	STARR	0	0	0	0
4	THOMAS DIX (SINTON 4440)	SAN PATRICIO	0	0	0	0
4	THOMAS DIX (4200 SAND)	SAN PATRICIO	1	0	10,035	0
4	THOMAS DIX (4550 SAND)	SAN PATRICIO	1	0	103,795	415
4	THOMAS DIX (4630)	SAN PATRICIO	0	0	0	0
4	THOMAS DIX (4600 SOUTH)	SAN PATRICIO	1	0	0	0
4	A THOMAS LOCKHART	DUVAL	2	1	47,597	0 F
4	THOMAS LOCKHART (1500)	DUVAL	9	0	0	0
4	THOMAS LOCKHART (1700)	DUVAL	0	0	0	0
4	THOMAS LOCKHART (2600)	DUVAL	1	1	36,602	0
4	THOMAS LOCKHART (3200)	DUVAL	0	0	0	0
4	THOMAS LOCKHART (3400)	DUVAL	1	1	57,235	0
4	THOMAS LOCKHART (HOCKLEY 3930)	DUVAL	0	0	0	0
4	THOMAS LOCKHART (4000)	DUVAL	2	0	0	0
4	THOMAS LOCKHART (4100)	DUVAL	1	0	0	0
4	THOMAS LOCKHART (PETTUS 4750)	DUVAL	2	1	76,818	366
4	P THOMPSONVILLE, NE (WILCOX 9500)	JIM HOGG	16	10	1,995,832	409 F
4	P THOMPSONVILLE, NE. (9800)	WEBB	3	3	710,970	411 F
4	THOMPSONVILLE, NE. (9820)	WEBB	0	0	0	0
4	P THOMPSONVILLE, NE. (10,000)	JIM HOGG	1	0	0	0
4	THOMPSONVILLE, NE. (10640)	JIM HOGG	2	0	107,817	0
4	P THOMPSONVILLE, NE. (12500)	JIM HOGG	5	0	669,006	0 F
4	THOMPSONVILLE, NE. (13700)	JIM HOGG	0	0	0	0
4	THREE ISLAND, EAST (F-05)	CAMERON	1	1	287,480	0
4	THREE ISLAND, EAST (10)	CAMERON	1	0	0	0
4	THREE ISLANDS, EAST (7240)	CAMERON	1	0	2,586	0
4	THREE ISLANDS, EAST (7280)	CAMERON	1	0	14,391	0
4	THREE ISLANDS, EAST (7300)	CAMERON	1	0	0	0
4	THREE ISLANDS, EAST (7650)	CAMERON	1	0	0	0
4	THREE ISLANDS, EAST (7680)	CAMERON	0	0	0	0
4	P THREE ISLANDS, EAST (7700)	CAMERON	1	0	0	0
4	THREE ISLANDS, EAST (7715)	CAMERON	0	0	0	0
4	TIFFANY (WILCOX CARRIZO)	WEBB	1	1	104,797	392
4	TIGER (COLE 1700)	DUVAL	2	2	9,344	0
4	TIGER (FRID 1350)	DUVAL	1	1	1,056	0
4	TIGER (FRID 1470)	DUVAL	0	0	0	0
4	TIGER (YEGUA)	DUVAL	2	2	7,504	0
4	P TIJERINA-CANALES-BLUCHER	JIM WELLS	M 13	6	709,574	C 2,733 F
4	T.-C.-B. (BROOKS, UPPER)	JIM WELLS	0	0	0	0
4	P TIJERINA-CANALES-BLUCHER (CARL)	JIM WELLS	5	2	151,370	0 F
4	T.-C.-B. (CLAUDIA)	JIM WELLS	0	0	0	0
4	T.-C.-B. (CONRAD)	JIM WELLS	1	1	6,110	C 0 F
4	T.-C.-B. (E. ARTHUR)	JIM WELLS	0	0	0	0
4	T.-C.-B. (GEORGE)	JIM WELLS	0	0	0	0
4	A T-C-B (H-62, N)	KLEBERG	0	0	0	0
4	P TIJERINA-CANALES-BLUCHER (H-95)	JIM WELLS	M 4	3	717,798	562 F
4	T.-C.-B. (H-76)	KLEBERG	1	0	0	0
4	TIJERINA-CANALES-BLUCHER (H-95E)	KLEBERG	1	0	0	0
4	T.-C.-B. (HARRIET)	JIM WELLS	0	0	0	0
4	T.-C.-B. (HORSTING 7100)	JIM WELLS	0	0	0	0
4	P T. C. B. (I-02)	JIM WELLS	M 4	4	316,808	1,874 F
4	TIJERINA-CANALES-BLUCHER (I-12)	JIM WELLS	2	1	503,097	1,423 F
4	T. C. B. (I-21)	JIM WELLS	2	1	179,025	2,961
4	P T. C. B. (I-28)	JIM WELLS	2	2	530,893	198 F
4	T.C.B. (I-87)	JIM WELLS	1	1	27,190	0 F
4	TIJERINA-CANALES-BLUCHER (J-07)	KLEBERG	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBL
4	TIJERINA-CANALES-BLUCHER (J-43)	KLEBERG	1	0	0	0
4	T. -C.- B (J-90)	KLEBERG	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (J-92)	KLEBERG	0	0	0	0
4	T. - C. - B. (K-61)	KLEBERG	1	0	0	0
4	TIJERINA-CANALES-BLUCHER (K-76)	KLEBERG	0	0	0	0
4	TIJERINA-CANALES-BLUCHER(LINDA)	JIM WELLS	1	0	0	0
4	P T.-C.-B. (MARGARET)	JIM WELLS	1	0	0	0
4	T.-C.-B. (MARY, S.)	JIM WELLS	0	0	0	0
4	P T.-C.-B. (NOWACEK)	JIM WELLS	M 2	2	91,328	473
4	T.-C.-B. (PAYASO)	JIM WELLS	0	0	0	0
4	T.-C.-B. (SANFORD)	JIM WELLS	0	0	0	0
4	A T.-C.-B (SECOND TIJERINA)	JIM WELLS	14	0	146,646	254 F
4	T.-C.-B. (STEVENS)	JIM WELLS	0	0	0	0
4	T.-C.-B. (STEWART 6900)	JIM WELLS	5	1	130,960	110 F
4	T.-C.-B. (T-2-A)	JIM WELLS	0	0	0	0
4	P T.-C.-B.(V-3)	KLEBERG	2	2	1,052,697	0 F
4	P TIJERINA-CANALES-BLUCHER (ZULA)	JIM WELLS	0	0	0	0
4	T.-C.-B. (ZULA SEG S)	JIM WELLS	0	0	0	0
4	T.-C.-B. (1 LOWER)	JIM WELLS	0	0	0	0
4	T.-C.-B.(20-I-03,W)	JIM WELLS	1	0	0	0
4	A T.-C.-B. (21-A1)	JIM WELLS	1	1	37,892	275 F
4	P TIJERINA-CANALES-BLUCHER (21-B)	JIM WELLS	0	0	0	0
4	A T.-C.-B. (21-84, W)	JIM WELLS	27	15	1,268,358	C 5,592 F
4	T.-C.-B. (21-D)	JIM WELLS	0	0	0	0
4	A T.-C.-B. (21-F, SE)	KLEBERG	M 3	1	140,521	4,649
4	A TIJERINA-CANALES-BLUCHER (21-J)	JIM WELLS	M 5	0	0	0
4	T.-C.-B. (5970 GAS SAND)	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (6200)	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (6650)	JIM WELLS	0	0	0	0
4	P TCB (6920)	JIM WELLS	3	0	187,695	947 F
4	TIJERINA-CANALES-BLUCHER (6800)	JIM WELLS	0	0	0	0
4	P T.-C.-B. (6900 CHARLES)	JIM WELLS	3	2	302,702	0 F
4	P T.C.B. (6900 CHARLES, N.)	JIM WELLS	2	1	80,642	756 F
4	P T.-C.-B. (7000 CHARLES)	JIM WELLS	M 7	4	125,594	392 F
4	P T-C-B (6850 CORGEY)	JIM WELLS	0	0	0	0
4	P T.-C.-B. (7050 CORGEY)	JIM WELLS	0	0	0	0
4	T.-C.-B (7100 JONES)	JIM WELLS	2	0	7,714	0 F
4	TIJERINA-CANALES-BLUCHER (7125)	JIM WELLS	0	0	0	0
4	T.-C.-B. (7130 FRANZ)	JIM WELLS	0	0	0	0
4	T.-C.-B. (7200 RICHARD)	JIM WELLS	1	1	8,872	0 F
4	T.-C.-B. (7300)	JIM WELLS	1	0	0	0
4	TIJERINA-CANALES-BLUCHER (7325)	JIM WELLS	0	0	0	0
4	P T.-C.-B. (7400 MULEY)	JIM WELLS	2	1	65,092	337 F
4	T.-C.-B. (7600 CAROL)	JIM WELLS	1	0	0	0
4	P TIJERINA-CANALES-BLUCHER (7670)	JIM WELLS	3	2	82,666	913
4	T.-C.-B. (7700)	JIM WELLS	1	1	134,628	1,898
4	T.-C.-B. (7729)	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (7800)	JIM WELLS	1	0	0	0
4	TIJERINA-CANALES-BLUCHER (8000)	JIM WELLS	1	0	0	0
4	T.-C.-B. (8000 WEST)	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (8100)	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (8220)	JIM WELLS	0	0	0	0
4	T-C-B. (8250)	JIM WELLS	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (8300)	JIM WELLS	0	0	0	0
4	P TIJERINA-CANALES-BLUCHER (8400)	KLEBERG	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (8500)	KLEBERG	0	0	0	0
4	TIJERINA-CANALES-BLUCHER (8520)	KLEBERG	1	1	27,653	339
4	TIJERINA-CANALES-BLUCHER (8800)	JIM WELLS	M 2	1	150,555	1,017
4	T.-C.-B. (8800 UPPER)	KLEBERG	1	0	55,630	1,507
4	TIJERINA-CANALES-BLUCHER (8950)	JIM WELLS	0	0	0	0
4	T-C-B (9000)	KLEBERG	1	1	252,246	11,901
4	TIJERINA-CANALES-BLUCHER (9400)	KLEBERG	M 2	0	6,420	70
4	TIJERINA-CANALES-BLUCHER (9900)	KLEBERG	M 1	1	575,698	13,497
4	T-C-B (9950 STRAY)	KLEBERG	1	1	51,134	697
4	P TIJERINA-CANALES-BLUCHER(10,250)	JIM WELLS	M 5	2	1,108,835	16,245
4	T.C.B. (10,500-E)	KLEBERG	1	1	158,678	7,474
4	P TIJERINA-CANALES-BLUCHER(10,500)	KLEBERG	M 2	2	190,004	4,257
4	P TIJERINA-CANALES-BLUCHER (10600)	KLEBERG	M 7	3	432,989	9,524
4	T-C-B (11740)	KLEBERG	1	0	0	0
4	P TIJERINA-CANALES-BLUCHER (11000)	KLEBERG	5	3	798,465	26,062
4	A T-C-B (11800)	KLEBERG	1	0	3,653	805
4	TIJERINA-CANALES-BLUCHER (H-62)	KLEBERG	1	1	7,648	0
4	T-C-B, E. (J-43)	KLEBERG	1	0	0	0
4	T-C-B E.(20-I-2)	KLEBERG	0	0	0	0
4	T-C-B, EAST (20-I-2, NW)	KLEBERG	1	1	39,141	197 F
4	P T-C-B, E. (9400)	KLEBERG	3	3	170,231	13,972 F
4	TIO AYOLA (8-25)	BROOKS	1	0	0	0
4	TIO AYOLA (8-97)	BROOKS	1	0	0	0
4	A TIO AYOLA (D-68)	BROOKS	1	0	0	0
4	TIO AYOLA (E-11)	BROOKS	1	0	0	0
4	TIO AYOLA (E-37)	BROOKS	0	0	0	0
4	TIO PANCHO (J-55)	KLEBERG	0	0	0	0
4	TODDS SANTOS (K-68)	HIDALGO	1	0	0	0
4	TODDS SANTOS (N-68)	HIDALGO	1	1	182,633	C F
4	A TOM ALLEN (LOMA NOVIA)	JIM HOGG	0	0	0	0
4	A TOM GRAHAM	JIM WELLS	0	0	0	0
4	TOM GRAHAM (VICKSBURG)	JIM WELLS	1	0	0	0
4	TUM GRAHAM (2790)	JIM WELLS	0	0	0	0
4	TOM GRAHAM (3100)	JIM WELLS	0	0	0	0
4	TOM GRAHAM (3240)	JIM WELLS	0	0	0	0

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OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RRLS
4	TOM GRAHAM (3280)	JIM WELLS	1	1	97,423	3 F
4	TOM GRAHAM (3420)	JIM WELLS	0	0	0	0
4	TOM GRAHAM (3500-A)	JIM WELLS	1	0	775	0
4	TOM GRAHAM (3500-C)	JIM WELLS	5	2	28,175	0
4	TOM GRAHAM (3540)	JIM WELLS	1	1	4,417	0 F
4	TOM GRAHAM (3600)	JIM WELLS	1	1	26,418	0
4	TOM GRAHAM (3700)	JIM WELLS	1	1	4,270	0
4	A TOM GRAHAM (3750)	JIM WELLS	4	2	46,632	0
4	P TOM GRAHAM (3800)	JIM WELLS	0	0	0	0
4	TOM GRAHAM (3985)	JIM WELLS	0	0	0	0
4	TOM GRAHAM (4390)	JIM WELLS	0	0	0	0
4	TOM GRAHAM (4420)	JIM WELLS	1	1	32,376	15 F
4	TOM GRAHAM (4500)	JIM WELLS	1	0	5,710	0
4	TOM GRAHAM (4520)	JIM WELLS	1	0	0	0
4	TOM GRAHAM (4700)	JIM WELLS	1	0	0	0
4	TOM GRAHAM (4770)	JIM WELLS	0	0	0	0
4	P TOM GRAHAM (4800)	JIM WELLS	2	0	0	0
4	TOM GRAHAM (4850)	JIM WELLS	1	1	16,011	0
4	TOM GRAHAM (5000 GAS)	JIM WELLS	1	0	0	0
4	P TOM GRAHAM (5150)	JIM WELLS	3	0	49,772	61
4	TOM GRAHAM (5250)	JIM WELLS	1	0	0	0
4	TOM GRAHAM (5300)	JIM WELLS	5	0	9,393	0
4	A TOM GRAHAM, N. (3750 -A-)	JIM WELLS	1	1	4,849	0
4	A TOM GRAHAM, N. (3750 -B-)	JIM WELLS	1	0	0	0
4	TOM GRAHAM, WEST (FRID C)	JIM WELLS	0	0	0	0
4	TOM GRAHAM, WEST (HARVEY 4530)	JIM WELLS	0	0	0	0
4	P TOM GRAHAM, WEST (SILER 4900)	JIM WELLS	2	1	57,998	0
4	TOM SHEARMAN (8000)	WEBB	0	0	0	0
4	TOM SHEARMAN (10500)	WEBB	3	1	324,613	591
4	TOM SHEARMAN (11150)	WEBB	1	1	657,436	55
4	TOM SHEARMAN (11200)	WEBB	1	1	376,693	46
4	P TOM WALSH (ESCONOIDO)	WEBB	5	2	42,873	153 F
4	P TOM WALSH (OLMDS)	WEBB	61	55	1,130,712	9,641 F
4	TOM WALSH (WILCOX)	WEBB	1	0	0	0
4	TOM WALSH (WILCOX 4350)	WEBB	0	0	0	0
4	TOMAS (OLMDS)	WEBB	7	7	30,632	0
4	TORDILLA (H-70)	KENEDY	2	1	184,728	0 F
4	TORDILLA (H-78,S)	WILLACY	1	1	108,151	0 F
4	TORDILLA (I-31)	WILLACY	1	0	0	0
4	TORDILLA (I-47,S)	WILLACY	1	0	17,024	0 F
4	P TORDILLA (I-67, N)	KENEDY	5	3	1,627,390	0 F
4	TORDILLA (I-67, S)	WILLACY	2	0	166,460	0 F
4	P TORDILLA (I-71)	WILLACY	0	0	0	0
4	TORDILLA (K-45)	KENEDY	2	1	262,931	0 F
4	TORDILLA (J-42)	KENEDY	1	0	174	0 F
4	P TORDILLA (J-48)	WILLACY	0	0	0	0
4	P TORDILLA (J-55)	WILLACY	2	1	3,025,558	0 F
4	TORDILLA (J-58)	WILLACY	2	0	0	0
4	TORDILLA (J-66)	KENEDY	1	1	31,006	0 F
4	TORDILLA (J-75)	WILLACY	1	0	0	0
4	TORDILLO CREEK (4000)	WEBB	0	0	0	0
4	TORIAN	SAN PATRICIO	0	0	0	0
4	P TRAVIS WARD (WILCOX)	JIM HOGG	2	2	1,894,773	0
4	TRAYLOR ISLAND (B-4)	ARANSAS	1	0	2,930	78 F
4	TRAYLOR ISLAND (7800)	NUECES	0	0	0	0
4	TRES ENCINOS (CLAUDE)	BROOKS	0	0	0	0
4	TRES ENCINOS (ELDON)	BROOKS	0	0	0	0
4	TRES ENCINOS (FRID 7250)	BROOKS	1	1	90,820	3,003
4	TRES ENCINOS (H-30 SD.)	BROOKS	0	0	0	0
4	TRES ENCINOS (P. CARROLL)	BROOKS	0	0	0	0
4	TRES ENCINOS (SWARTZ)	BROOKS	0	0	0	0
4	TRES ENCINOS (7390)	BROOKS	0	0	0	0
4	TREVINO (7650)	ZAPATA	0	0	0	0
4	TRI CHANNEL (FRID I-1)	NUECES	0	0	0	0
4	TRI CHANNEL (FRID I-2)	NUECES	0	0	0	0
4	TRI CHANNEL (FRID J-1)	NUECES	0	0	0	0
4	A TRIPLE -A- (FRID 7100)	SAN PATRICIO	4	1	47,880	382 F
4	A TRIPLE -A- (FRID 7300 SD.)	SAN PATRICIO	1	0	0	0
4	TRIPLE -A- (FRID 8900)	SAN PATRICIO	1	0	0	0
4	TRIPLE -A- (8700 SAND)	SAN PATRICIO	1	1	37,056	320
4	TRIPLE A (9200 SAND)	SAN PATRICIO	1	1	78,113	973
4	TSESMELIS (3200)	JIM WELLS	1	1	9,031	0
4	P TSESMELIS (3400)	JIM WELLS	6	3	37,518	0
4	TSESMELIS (3410)	JIM WELLS	1	1	222,971	411
4	TSESMELIS (4000)	JIM WELLS	1	1	14,133	9 F
4	TSESMELIS (4300)	JIM WELLS	0	0	0	0
4	TSESMELIS (4500)	JIM WELLS	2	0	0	0
4	TSESMELIS (4650)	JIM WELLS	1	0	0	0
4	TSESMELIS (6270)	JIM WELLS	1	0	0	0
4	P TSESMELIS, EAST (5400)	JIM WELLS	0	0	32,314	258 F
4	TSESMELIS, WEST (4500)	JIM WELLS	1	0	0	0
4	TSESMELIS, WEST (4640)	JIM WELLS	1	1	14,794	0
4	TULE LAKE	NUECES	1	0	0	0
4	A TULE LAKE, N.E. (LAURELES)	NUECES	1	1	321,686	15,561
4	TURCOTTE (I-93)	KENEDY	1	0	166,091	19,539
4	P TURKEY CREEK	NUECES	0	0	0	0
4	TURKEY CREEK (CARBON SINTON 2ND)	NUECES	0	0	0	0
4	TURKEY CREEK (CARBON SINTON 3RD)	NUECES	0	0	0	0
4	A TURKEY CREEK (5370)	NUECES	1	0	0	0
4	TURKEY CREEK (GRETA 1ST)	NUECES	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	TURKEY CREEK (GRETA 4780)	NUECES	0	0	0	0
4	TURKEY CREEK (SINTON 2ND)	NUECES	0	0	0	0
4	TURKEY CREEK (SINTON 3RD)	NUECES	1	1	49,504	0 F
4	TURKEY CREEK (SINTON 4TH)	NUECES	0	0	0	0
4	TURKEY CREEK (3700)	NUECES	0	0	0	0
4	TURKEY CREEK (4600)	NUECES	0	0	0	0
4	TURKEY CREEK (6900)	NUECES	0	0	0	0
4	TURKEY CREEK, NORTH (VICKSBURG)	SAN PATRICIO	0	0	0	0
4	TURKEY CREEK, S. (VIOLET 6800)	NUECES	0	0	0	0
4	UDEC (WILCOX)	WEBB	0	0	0	0
4	P UMBRELLA, N. (CLARK)	WEBB	2	2	890,401	7,814 F
4	P UMBRELLA, NORTH (7300)	WEBB	3	3	390,141	1,417 F
4	UMBRELLA, SOUTH (7450)	WEBB	1	1	30,416	77
4	P UREBEND (LJBD)	ZAPATA	5	4	54,098	0
4	P UREBEND, SOUTH (LOBO 5)	ZAPATA	3	2	360,322	0
4	UREBEND, SOUTH (WILCOX 7000)	ZAPATA	1	1	14,331	187
4	URSCHEL (ASHBY 7385)	STARR	1	1	31,981	993
4	URSCHEL (VICKSBURG I)	STARR	0	0	0	0
4	URSCHEL (4100)	STARR	1	0	32,266	0
4	A URSCHEL (4250)	STARR	0	0	0	0
4	A URSCHEL (4360)	STARR	0	0	0	0
4	V-R (LOBO 1)	WEBB	1	1	46,700	397
4	P VAELLO (COLE)	DUVAL	0	0	0	0
4	A VAELLO (TEDLIE)	DUVAL	0	0	0	0
4	VAELLO, SW. (TEDLIE)	DUVAL	1	0	0	0
4	VALLEY (WILCOX)	WEBB	2	0	0	0
4	VAN SHERPE (VKSSG, 0-1)	HIDALGO	0	0	0	0
4	P VAQUILLAS RANCH (CARRIZO-1 LOW)	WEBB	3	3	361,258	6,928
4	VAQUILLAS RANCH (UP, LOBO STRAY)	WEBB	1	1	82,948	608
4	P VAQUILLAS RANCH (WILCOX 11,100)	WEBB	20	18	1,731,421	4,355 F
4	P VAQUILLAS RANCH (WILCOX)	WEBB	3	2	274,527	1,343
4	VAQUILLAS RANCH (WILCOX-LOBO 1)	WEBB	1	1	80,569	336
4	P VAQUILLAS RANCH (WILCOX 11600)	WEBB	13	4	1,443,181	52 F
4	VELA (ALANIZ)	STARR	3	0	2,941	0
4	VELA (FRIO 3300)	STARR	2	0	0	0
4	P VENADA (9800)	WEBB	2	2	237,965	8,081
4	VERANADO (2850)	JIM HOGG	1	0	0	0
4	P VERGARA (LOBO)	WEBB	2	2	505,054	7,869
4	VERGARA (LOBO 9300)	WEBB	1	1	32,212	1,589
4	P VIBORAS	BROOKS	0	0	0	0
4	VIBORAS (F-10)	BROOKS	1	0	0	0
4	VIBORAS (F-35)	BROOKS	1	0	0	0
4	VIBORAS (F-47)	BROOKS	2	0	0	0
4	VIBORAS (F-52)	BROOKS	3	0	0	0
4	VIBORAS (F-59, VI)	BROOKS	2	1	107,437	0 F
4	VIBORAS (F-70, VII)	BROOKS	1	0	24,717	0 F
4	VIBORAS (F-70, VII, A)	BROOKS	0	0	0	0
4	VIBORAS (F-70, VII, N)	BROOKS	0	0	0	0
4	VIBORAS (F-73, VII)	BROOKS	1	0	0	0
4	VIBORAS (F-80)	BROOKS	1	0	0	0
4	VIBORAS (F-81)	BROOKS	2	0	7,304	0 F
4	VIBORAS (F-81, S)	BROOKS	2	0	0	0
4	VIBORAS (F-88)	BROOKS	0	0	0	0
4	VIBORAS (F-88, W)	BROOKS	1	0	3,426	0 F
4	VIBORAS (F-90)	BROOKS	1	0	0	0
4	A VIBORAS (F-95)	BROOKS	1	0	0	0
4	VIBORAS (FRIO 9000)	BROOKS	1	1	72,331	0 F
4	VIBORAS (G-02)	BROOKS	2	1	45,110	0 F
4	VIBORAS (G-02, VI)	BROOKS	0	0	0	0
4	VIBORAS (G-07)	BROOKS	2	1	211,586	0 F
4	VIBORAS (G-07, VI)	BROOKS	0	0	0	0
4	VIBORAS (G-08)	BROOKS	1	0	0	0
4	A VIBORAS (G-13-N)	BROOKS	0	0	0	0
4	VIBORAS (G-13-S)	BROOKS	1	0	99,802	0 F
4	VIBORAS (G-13 VII)	BROOKS	1	0	0	0
4	VIBORAS (G-13, VIII)	BROOKS	1	0	20,011	0 F
4	VIBORAS (G-17, VIII)	BROOKS	0	0	0	0
4	VIBORAS (G-18, VII, N)	BROOKS	1	0	0	0
4	VIBORAS (G-18, VII, S)	BROOKS	1	1	75,388	0 F
4	VIBORAS (G-18, VIII)	BROOKS	1	0	0	0
4	VIBORAS (G-19)	BROOKS	2	0	0	0
4	VIBORAS (G-19, VII, C)	BROOKS	1	0	8,044	0 F
4	P VIBORAS (G-23, U.)	BROOKS	1	0	0	0
4	VIBORAS (G-23, VII, N)	BROOKS	0	0	0	0
4	VIBORAS (G-23, 34, N)	BROOKS	1	0	31,727	0 F
4	VIBORAS (G-31, VI)	BROOKS	0	0	0	0
4	VIBORAS (G-31 VII, E)	BROOKS	1	1	156,425	0 F
4	VIBORAS (G-31, VIII)	BROOKS	0	0	0	0
4	VIBORAS (G-34)	BROOKS	0	0	0	0
4	VIBORAS (G-34, VIII)	BROOKS	0	0	0	0
4	VIBORAS (G-41, VII)	BROOKS	2	0	0	0
4	VIBORAS (G-46, VIII)	BROOKS	2	1	301,608	0 F
4	A VIBORAS (G-46, UPPER)	BROOKS	0	0	0	0
4	VIBORAS (G-47)	BROOKS	1	0	0	0
4	VIBORAS (G-50, W)	BROOKS	1	1	103,079	0 F
4	VIBORAS (G-52)	BROOKS	0	0	0	0
4	VIBORAS (G-54)	BROOKS	1	0	0	0
4	VIBORAS (G-54, W)	BROOKS	0	0	0	0
4	VIBORAS (G-54, II)	BROOKS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BALS
4	VIBORAS (G-54, VIII)	BROOKS	2	1	581,453	0 F
4	VIBORAS (G-54, VIII, N.)	BROOKS	0	0	0	0
4	A VIBORAS (G-56, VIII)	BROOKS	1	1	150,562	0 F
4	P VIBORAS (G-54, VIII, W)	BROOKS	2	1	443,107	0 F
4	P VIBORAS (G-56, VIII, N)	BROOKS	1	0	0	0
4	VIBORAS (G-58)	BROOKS	0	0	0	0
4	A VIBORAS (G-59, E.)	BROOKS	0	0	0	0
4	VIBORAS (G-59, L.)	BROOKS	0	0	0	0
4	A VIBORAS (G-59, VIII)	BROOKS	1	1	254,032	0 F
4	P VIBORAS (G-59, VIII, W)	BROOKS	2	2	244,217	0 F
4	VIBORAS (H-74)	BROOKS	1	0	8,200	0 F
4	VIBORAS (I-99)	BROOKS	2	1	39,261	0 F
4	VIBORAS (J-01)	BROOKS	1	1	200,561	0 F
4	VIBORAS (K-27)	BROOKS	1	1	107,222	0 F
4	P VIBORAS (K-50)	BROOKS	2	1	70,970	0 F
4	VIBORAS (K-50, W)	BROOKS	1	0	0	0
4	VIBORAS (MASSIVE FIRST)	BROOKS	47	26	9,490,865	0 F
4	VIBORAS (MASSIVE FIRST EAST)	BROOKS	12	6	2,462,966	0 F
4	VIBORAS (MASSIVE FIRST WEST)	BROOKS	1	0	0	0
4	VIBORAS (MASSIVE FIRST 3, VIII)	BROOKS	1	1	391,900	0 F
4	VIBORAS (MASSIVE FIRST 4)	BROOKS	1	0	0	0
4	VIBORAS (MASSIVE FIRST 4, VII S)	BROOKS	1	1	165,528	0 F
4	VIBORAS (MASSIVE FIRST 5, VII)	BROOKS	0	0	0	0
4	A VIBORAS (MASSIVE FIRST 6, V)	BROOKS	0	0	0	0
4	P VIBORAS (MASSIVE FIRST 5, VIII)	BROOKS	2	1	394,676	0 F
4	VIBORAS (MASSIVE SECOND)	BROOKS	39	24	9,592,099	0 F
4	VIBORAS (MASSIVE SECOND E.)	BROOKS	0	0	0	0
4	VIBORAS (MASSIVE SECOND V)	BROOKS	5	4	1,116,812	0 F
4	VIBORAS (MASSIVE SECOND 2, V)	BROOKS	2	1	56,440	0 F
4	VIBORAS (MASSIVE SECOND VI)	BROOKS	2	1	502,727	0 F
4	VIBORAS (MASSIVE SECOND V, N)	BROOKS	1	1	99,534	0 F
4	P VIBORAS (MASSIVE SECOND, VIII, C)	BROOKS	1	0	0	0
4	P VIBORAS (MASSIVE SECOND, VIII, W)	BROOKS	3	3	1,202,515	0 F
4	VIBORAS (MASSIVE SECOND, VIII, W2)	BROOKS	1	1	219,871	0 F
4	VIBORAS (MASSIVE SECOND WEST)	BROOKS	3	1	386,322	0 F
4	VIBORAS (MASSIVE SECOND VIII, W3)	BROOKS	1	1	570,394	0 F
4	VIBORAS (STRAY 5000)	BROOKS	0	0	0	0
4	VIBORAS (ZONE 1)	BROOKS	2	0	41,872	0 F
4	VIBORAS (ZONE 1-VIII)	BROOKS	0	0	0	0
4	VIBORAS (ZONE 1, N)	BROOKS	0	0	0	0
4	VIBORAS (ZONE 2)	BROOKS	1	1	227,646	0 F
4	P VIBORAS (ZONE 2, S)	BROOKS	1	0	0	0
4	VIBORAS (ZONE 2, E)	BROOKS	1	0	0	0
4	VIBORAS (ZONE 3-C, V)	BROOKS	1	1	251,499	0 F
4	VIBORAS (ZONE 3-C, VI)	BROOKS	1	0	5,318	0 F
4	VIBORAS (ZONE 5, N)	BROOKS	0	0	0	0
4	VIBORAS (ZONE 5, S)	BROOKS	0	0	0	0
4	A VIBORAS (ZONE 6, E)	BROOKS	0	0	0	0
4	P VIBORAS (ZONE 6, VI)	BROOKS	3	2	338,684	0 F
4	VIBORAS (ZONE 7, VII)	BROOKS	1	0	0	0
4	VIBORAS (ZONE 7, VII S)	BROOKS	0	0	0	0
4	VIBORAS (03)	BROOKS	4	2	787,048	0 F
4	VIBORAS (03 E 04, S.)	BROOKS	1	1	107,251	0 F
4	VIBORAS (03-C, VII)	BROOKS	1	0	0	0
4	VIBORAS (03-C, VII, SE)	BROOKS	0	0	0	0
4	VIBORAS (03-C, VII, W)	BROOKS	0	0	0	0
4	VIBORAS (03-C, VIII)	BROOKS	1	0	243,745	0 F
4	VIBORAS (03-C VILL, N)	BROOKS	1	1	55,397	0 F
4	VIBORAS (04)	BROOKS	4	3	539,745	0 F
4	VIBORAS (06)	BROOKS	1	0	0	0
4	VIBORAS (2050)	BROOKS	1	0	0	0
4	VIBORAS (7,300)	BROOKS	0	0	0	0
4	VIBORAS (7,340)	BROOKS	0	0	0	0
4	VIBORAS (7,500)	BROOKS	0	0	0	0
4	VIBORAS (7,650)	BROOKS	0	0	0	0
4	VIBORAS (7,680)	BROOKS	0	0	0	0
4	VIBORAS (7,775)	BROOKS	0	0	0	0
4	VIBORAS (8115)	BROOKS	1	0	0	0
4	A VIBORAS (8,300)	BROOKS	0	0	0	0
4	A VIBORAS (8,500 SAND)	BROOKS	3	1	364,292	0 F
4	A VIBORAS (8500, VIII, W)	BROOKS	0	0	0	0
4	VIBORAS (8500, SOUTH, SEG I)	BROOKS	1	1	271,938	0 F
4	P VIBORAS (8500, SOUTH, SEG II)	BROOKS	2	2	683,811	0 F
4	A VIBORAS (8500, SOUTH, SEG III)	BROOKS	1	0	0	0
4	VIBORAS (8500, SOUTH, SEG V)	BROOKS	2	0	215,843	0 F
4	A VIBORAS (8500, SOUTH)	BROOKS	0	0	0	0
4	VIBORAS (8,900)	BROOKS	0	0	0	0
4	VIBORAS (11,500)	BROOKS	1	1	78,503	0 F
4	VIBORAS (11,500, W)	BROOKS	1	1	192,491	0 F
4	VIBORAS, SE. (M-10)	BROOKS	0	0	0	0
4	VIBORAS, WEST (G-15)	BROOKS	0	0	0	0
4	VIBORAS, WEST (I-07)	BROOKS	1	1	79,099	0 F
4	VIBORAS, WEST (I-12)	BROOKS	1	0	0	0
4	VIBORAS, WEST (I-22)	BROOKS	1	1	614,505	0 F
4	VIBORAS, WEST (I-33)	BROOKS	2	2	637,474	0 F
4	VIBORAS, W (I-43)	BROOKS	1	1	132,529	0 F
4	VIBORAS, WEST (I-57)	BROOKS	1	0	0	0
4	VIBORAS, WEST (I-65)	BROOKS	1	0	0	0
4	VICKSBURG (7680)	BROOKS	1	0	858	783
4	VICKSBURG (8750)	NUECES	0	1	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

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4	VICKSBURG, NW (P)	STARR	1	1	66,816	895
4	P VIDAURRI (WILCOX)	ZAPATA	4	4	1,914,347	4,263
4	VIDAURRI (WILCOX 8200-FLT.8LK.8)	ZAPATA	1	1	24,842	0
4	VIDAURRI (6100)	ZAPATA	1	0	0	0
4	VIGGO (B-26)	DUVAL	1	1	3,028	0 F
4	A VIGGO (COCKFIELD 1)	DUVAL	0	0	0	0
4	VIGGO (MIRANDD 1)	DUVAL	0	0	0	0
4	VIGGO (WILCOX)	DUVAL	1	1	31,667	0 F
4	VIGGO (YEGUA EAST Y-3)	DUVAL	1	0	0	0
4	VIGGO (YEGUA 3)	DUVAL	0	0	0	0
4	VIGGO (YEGUA 4)	DUVAL	0	0	0	0
4	VIGGO (YEGUA 8)	DUVAL	1	0	0	0
4	VIGGO (YEGUA 9)	DUVAL	2	0	0	0
4	VIGGO (YEGUA 11)	DUVAL	0	0	0	0
4	P VIGGO (Y-14, NE)	DUVAL	0	0	0	0
4	A VIGGO (YEGUA 24)	DUVAL	0	0	0	0
4	VILLARREAL (WILCOX 6200)	ZAPATA	1	1	21,108	184
4	P VILLEGAS (LOBO)	WEBB	12	9	2,119,666	11,507 F
4	P VILLEGAS (MIDDLE WILCOX 7950)	WEBB	4	4	1,684,192	43,764
4	A VIOLA (DOUGLAS 1ST)	NUECES	0	0	0	0
4	VIOLA (DOUGLAS 3RD)	NUECES	0	0	0	0
4	VIOLA (KENNEDY A)	NUECES	0	0	0	0
4	A VIOLA (4000)	NUECES	0	0	0	0
4	VIOLA (4100)	NUECES	0	0	0	0
4	VIOLA (4290)	NUECES	0	0	0	0
4	VIOLA (4330)	NUECES	1	0	0	0
4	A VIOLA (4400)	NUECES	0	0	0	0
4	VIOLA (6000)	NUECES	0	0	0	0
4	VIOLA (6200)	NUECES	0	0	0	0
4	VIOLA (6400)	NUECES	0	0	0	0
4	VIOLA (8500)	NUECES	0	0	0	0
4	VIOLA, N. (4000)	SAN PATRICIO M	1	1	134,525	0
4	VIOLET (5380)	NUECES	0	0	0	0
4	P VIOLET (6500)	NUECES	0	0	0	0
4	VIOLET (6800)	NUECES	0	0	0	0
4	VIOLET (6940)	NUECES	2	0	0	0
4	VIOLET (7200)	NUECES	0	0	0	0
4	VIOLET (7300)	NUECES	0	0	0	0
4	VIOLET, SOUTH (OAKVILLE 2600)	NUECES	0	0	0	0
4	A VIOLET, W. (FRID 6600)	NUECES	1	0	1,679	4
4	VIOLET, W. (FRID 7030)	NUECES	1	0	0	0
4	VIRGINIA (9000)	ARANSAS	1	0	0	0
4	A VIRGINIA (9,050)	ARANSAS	1	0	0	0
4	VIRGINIA (9,600)	ARANSAS	0	0	0	0
4	A VIRGINIA (9,700)	ARANSAS	0	0	0	0
4	A VIRGINIA (10,600)	ARANSAS	0	0	0	0
4	A VIRGINIA (10,800)	ARANSAS	2	0	0	0
4	A VIRGINIA (11,000)	ARANSAS	3	0	0	0
4	VISTA DEL MAR (MIOCENE 7000)	CAMERON	1	0	0	0
4	P VISTA DEL MAR (MIOCENE 7150)	CAMERON	3	3	318,922	0
4	VISTA DEL MAR (MIOCENE 7300)	CAMERON	1	0	0	0
4	P VISTA DEL MAR, SE. (MIOCENE 7600)	CAMERON	0	0	0	0
4	VOLPE (LEAL)	WEBB	1	0	0	0
4	VOLPE (2300)	WEBB	1	1	4,589	0
4	VOLPE (5800)	ZAPATA	3	2	147,813	0
4	P VOLPE (6550)	ZAPATA	2	2	386,925	146
4	VOLPE (6060)	ZAPATA	1	1	13,865	0
4	VOLPE (7000)	ZAPATA	1	1	224,210	0
4	VOLPE, EAST (FRID)	WEBB	1	1	27,865	0
4	P VOLPE, SE. (WILCOX 7100)	ZAPATA	2	2	185,099	286 F
4	VOLPE, S. E. (WILCOX 7300)	ZAPATA	1	0	0	0
4	VOLPE, S.E. (WILCOX 7730)	ZAPATA	1	0	0	0
4	P VOLZ (LOBO)	WEBB	2	2	1,748,808	19,960
4	W.H.T. (4600)	JIM WELLS	0	0	0	0
4	W. W. W. (6900)	NUECES	0	0	0	0
4	WADE CITY (1550)	JIM WELLS	0	0	0	0
4	WADE CITY (1700 OAKVILLE)	JIM WELLS	2	0	0	0
4	WADE CITY (1900 OAKVILLE)	JIM WELLS	1	0	0	0
4	WADE CITY (2050)	JIM WELLS	0	0	0	0
4	WADE CITY (2100 BRIEGER)	JIM WELLS	1	0	0	0
4	WADE CITY (2300)	JIM WELLS	2	1	8,455	0
4	P WADE CITY (2350)	JIM WELLS	0	0	0	0
4	WADE CITY (2600)	JIM WELLS	2	1	24,673	0
4	WADE CITY (2700 HET. GAS)	JIM WELLS	2	0	0	0
4	WADE CITY (2800 3RD HET)	JIM WELLS	0	0	0	0
4	WADE CITY (2700, N.)	JIM WELLS	2	2	9,729	0
4	WADE CITY (HET. 2900)	JIM WELLS	1	0	0	0
4	WADE CITY (3025)	JIM WELLS	1	1	93,618	210
4	WADE CITY (3300 FRID)	JIM WELLS	1	0	3,784	0 F
4	WADE CITY (3370 FRID)	JIM WELLS	2	1	12,866	0
4	WADE CITY (3400)	JIM WELLS	1	0	0	0
4	WADE CITY (3500)	JIM WELLS	1	0	1,762	0
4	WADE CITY (4250)	JIM WELLS	1	0	0	0
4	WADE CITY (4360)	JIM WELLS	0	0	0	0
4	WADE CITY (4500)	JIM WELLS	0	0	0	0
4	WADE CITY (4700)	JIM WELLS	0	0	0	0
4	WADE CITY (4900)	JIM WELLS	0	0	0	0
4	A WADE CITY (5300)	JIM WELLS	1	1	14,539	478
4	WADE CITY, SOUTH (3400)	JIM WELLS	0	0	0	0
4	A WADE CITY, W. (HERBERT)	JIM WELLS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	WADE CITY, W. (2100)	JIM WELLS	0	0	0	0
4	WADE CITY, W. (2150)	JIM WELLS	0	0	0	0
4	A WARE (OHERN)	STARR	0	0	0	0
4	P WATERS (6000)	HIDALGO	0	0	0	0
4	WATKINS (619)	WEBB	1	0	0	0
4	WEATHERBY (WILCOX P)	DUVAL	1	0	18,366	302 F
4	WEBB (VICKSBURG A)	NUECES	0	0	0	0
4	WEBB (WATSON 9500)	SAN PATRICIO M	1	1	45,811	331
4	WEBB (WEBB GAS)	SAN PATRICIO	1	1	41,506	974
4	WEBB (5700)	SAN PATRICIO	0	0	0	0
4	WEBB (6250)	SAN PATRICIO	1	1	31,545	15 F
4	WEBB (8950)	SAN PATRICIO	1	0	0	0
4	WEBB (9000)	SAN PATRICIO	1	0	0	0
4	WEBB (9350)	SAN PATRICIO	0	0	0	0
4	WEBB (9500)	SAN PATRICIO	1	1	36,275	613
4	WEBB (9600)	SAN PATRICIO	0	0	0	0
4	WEBB, NORTH (5650)	SAN PATRICIO	0	0	0	0
4	A WEIL	JIM HOGG	0	0	0	0
4	WEIL (LOMA NOVIA)	JIM HOGG	1	0	0	0
4	WEIL (PETTUS JACKSON)	JIM HOGG	0	0	0	0
4	WEIL (5180)	JIM HOGG	0	0	0	0
4	WEIL, EAST (PETTUS)	JIM HOGG	0	0	0	0
4	WEIL, SOUTH (PETTUS 1)	JIM HOGG	1	0	0	0
4	WEIL, SW. (YEGUA 4)	JIM HOGG	0	0	0	0
4	A WELDER	DUVAL	1	0	0	0
4	WELDER (COLE, FIRST)	DUVAL	0	0	0	0
4	WELDER (FRIO)	DUVAL	1	0	0	0
4	WELDER (LOMA NOVIA)	DUVAL	1	0	0	0
4	WELDER (1300)	DUVAL	1	0	36,358	0
4	WESLACO, NORTH (7600)	HIDALGO	1	1	107,178	6,476
4	WESLACO, NORTH (7650)	HIDALGO	1	1	88,580	630
4	WESLACO, NORTH (7700)	HIDALGO	1	1	429,817	3,842
4	WESLACO, NORTH (8,300)	HIDALGO	3	1	2,985	0
4	P WESLACO, NORTH (8,350)	HIDALGO	0	0	0	0
4	P WESLACO, NORTH (8,500)	HIDALGO	2	2	209,075	0
4	P WESLACO, NORTH (8,600)	HIDALGO	0	0	0	0
4	P WESLACO, NORTH (8,900)	HIDALGO	2	2	46,702	0
4	WESLACO, NORTH (9,050)	HIDALGO	0	0	0	0
4	P WESLACO, NORTH (9,300)	HIDALGO	0	0	0	0
4	WESLACO, NORTH (9,500)	HIDALGO	1	0	0	0
4	WESLACO, NORTH (10,200)	HIDALGO	1	1	15,394	0
4	WESLACO, SOUTH (WILLIS)	HIDALGO	1	1	78,052	124 F
4	WESLACO, SOUTH (7400)	HIDALGO	4	3	255,988	1,022 F
4	WESLACO, SOUTH (7560)	HIDALGO	1	1	172,596	196 F
4	WESLACO SOUTH (7670)	HIDALGO	1	1	120,640	128 F
4	WESLACO, SOUTH (7900)	HIDALGO	0	0	0	0
4	WESLACO, SOUTH (8000)	HIDALGO	1	1	377,731	957 F
4	WESLACO, SOUTH (8300 SKAGGS)	HIDALGO	0	0	0	0
4	WESLACO, SOUTH (8400)	HIDALGO	2	1	628,019	1,454 F
4	P WESLACO, SOUTH (8600)	HIDALGO	0	0	0	0
4	WESLACO, SOUTH (8700 FAUSEK)	HIDALGO	4	2	260,528	278 F
4	P WESLACO, SOUTH (8900)	HIDALGO	0	0	0	0
4	WESLACO, SOUTH (9000)	HIDALGO	1	1	132,028	16 F
4	WESLACO, SOUTH (9500)	HIDALGO	1	1	390,916	1,458 F
4	A WEST SINTON GIN (5700)	SAN PATRICIO	0	0	0	0
4	WHITE POINT (1590)	SAN PATRICIO	1	1	25,265	0
4	P WHITE POINT (1600)	SAN PATRICIO	4	2	28,430	0
4	WHITE POINT (1900)	SAN PATRICIO	2	1	3,625	0
4	WHITE POINT (2200)	SAN PATRICIO	0	0	0	0
4	WHITE POINT (2450)	SAN PATRICIO	2	1	6,865	0
4	WHITE POINT (3200)	SAN PATRICIO	1	0	0	0
4	WHITE POINT (3850, SW)	SAN PATRICIO	0	0	0	0
4	WHITE POINT (3900)	SAN PATRICIO	2	0	0	0
4	WHITE POINT (4000)	SAN PATRICIO	0	0	0	0
4	WHITE POINT (4900)	SAN PATRICIO M	1	0	0	0
4	WHITE POINT (9580)	NUECES	1	0	0	0
4	A WHITE POINT, EAST	SAN PATRICIO	1	1	41,035	405
4	WHITE POINT EAST (8-95)	SAN PATRICIO	1	0	0	0
4	P WHITE POINT, EAST (COPELAND)	SAN PATRICIO M	5	4	792,910	1,927 F
4	A WHITE POINT, EAST (FRENCH)	SAN PATRICIO	2	1	854,587	0 F
4	WHITE POINT, E. (FRIO 5700)	SAN PATRICIO	0	0	0	0
4	A WHITE POINT, EAST (HEEP)	NUECES	1	0	0	0
4	WHITE POINT, EAST (HET)	NUECES	0	0	0	0
4	A WHITE POINT, EAST (HET 4600)	SAN PATRICIO	1	0	25,165	0 F
4	P WHITE POINT, EAST (KODNCE)	SAN PATRICIO	3	3	1,119,756	0 F
4	WHITE POINT, EAST (MAYO)	SAN PATRICIO	2	1	68,996	0 F
4	WHITE POINT, EAST (OWENS)	SAN PATRICIO	1	1	104,280	0 F
4	WHITE POINT, EAST (STATE)	NUECES	0	0	0	0
4	WHITE POINT, E. (WHITE PT.2250)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, E. (WHITE PT.2500)	SAN PATRICIO	4	1	27,199	0 F
4	WHITE POINT, E (WHITE PT.2500 N)	SAN PATRICIO	2	1	24,283	0
4	WHITE POINT, E. (WHITE PT.2600)	SAN PATRICIO	2	0	0	0
4	WHITE POINT, E. (WHITE PT.3900)	SAN PATRICIO	8	2	6,903	0 F
4	WHITE POINT, EAST (1350)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, E. (1400)	SAN PATRICIO	1	0	0	0
4	WHITE POINT, E. (1630)	SAN PATRICIO	3	2	10,174	0
4	WHITE POINT, E. (1710)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, E. (1850)	SAN PATRICIO	1	1	4,587	0 F
4	WHITE POINT, EAST (2000)	SAN PATRICIO	2	0	0	0
4	WHITE POINT, EAST (2070)	JIM WELLS M	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	WHITE POINT, EAST (2100)	SAN PATRICIO	2	0	0	0
4	WHITE POINT, EAST (2120)	SAN PATRICIO	0	0	0	0
4	P WHITE POINT, EAST (2150)	SAN PATRICIO	1	0	0	0
4	P WHITE POINT, EAST (2200)	SAN PATRICIO	1	0	0	0
4	WHITE POINT, EAST (2250)	SAN PATRICIO	0	0	0	0
4	P WHITE POINT, EAST (2300)	SAN PATRICIO	6	4	47,079	0 F
4	WHITE POINT, EAST (2400)	SAN PATRICIO	2	0	13,336	0 F
4	WHITE POINT, EAST (2550)	SAN PATRICIO	5	0	0	0
4	WHITE POINT, EAST (2590)	SAN PATRICIO	3	1	25,392	0
4	WHITE POINT, EAST (2850)	SAN PATRICIO	0	0	0	0
4	P WHITE POINT, EAST (2940)	SAN PATRICIO	3	2	68,883	0 F
4	P WHITE POINT, EAST (3000)	SAN PATRICIO	4	2	33,534	0 F
4	WHITE POINT, EAST (3030)	SAN PATRICIO	0	0	0	0
4	WHITE POINT EAST (3070)	SAN PATRICIO	1	0	0	0
4	WHITE POINT, EAST (3100)	SAN PATRICIO	5	0	0	0
4	WHITE POINT, EAST (3200)	SAN PATRICIO	2	0	0	0
4	WHITE POINT, EAST (3290)	NUECES	0	0	0	0
4	A WHITE POINT, EAST (3300)	SAN PATRICIO	0	0	0	0
4	WHITE POINT EAST (3350)	SAN PATRICIO	1	0	0	0
4	WHITE POINT, EAST (3400)	SAN PATRICIO	1	0	16,326	0
4	WHITE POINT, EAST (3500)	SAN PATRICIO	1	0	0	0
4	P WHITE POINT, EAST (3600)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (3700)	SAN PATRICIO	2	1	39,460	0
4	WHITE POINT, EAST (3750)	SAN PATRICIO	1	1	50,787	0
4	P WHITE POINT, EAST (3800)	SAN PATRICIO	4	2	58,637	0
4	P WHITE POINT, EAST (3850)	NUECES	4	0	0	0
4	P WHITE POINT, EAST (3950)	SAN PATRICIO	3	2	71,506	0
4	WHITE POINT, EAST (4000)	SAN PATRICIO	1	0	0	0
4	WHITE POINT, EAST (4000, SW.)	NUECES	0	0	0	0
4	WHITE POINT, EAST (4000, W)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (4200)	SAN PATRICIO	1	0	1,220	0
4	WHITE POINT, EAST (4910)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (4950)	SAN PATRICIO	1	0	0	0
4	WHITE POINT, EAST (4690)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (4800)	SAN PATRICIO	0	0	0	0
4	A WHITE POINT, EAST (5005)	NUECES	0	0	0	0
4	P WHITE POINT, EAST (5200)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (5350)	NUECES	1	0	0	0
4	WHITE POINT, EAST (5500)	NUECES	0	0	0	0
4	WHITE POINT, EAST (5600)	SAN PATRICIO	0	0	0	0
4	A WHITE POINT, E. (5800 SEG. B)	NUECES	1	0	0	0
4	WHITE POINT, E. (5800 STRAY)	SAN PATRICIO	1	1	5,653	24
4	WHITE POINT, E. (5820)	SAN PATRICIO	1	0	0	0
4	WHITE POINT, EAST (5900)	SAN PATRICIO	0	0	0	0
4	P WHITE POINT, E. (5980)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, E. (5990)	SAN PATRICIO	1	0	0	0
4	A WHITE POINT, EAST (6100)	SAN PATRICIO	0	0	0	0
4	WHITE POINT, EAST (6730)	NUECES	0	0	0	0
4	WHITE POINT, EAST (6740)	NUECES	1	1	13,702	69 F
4	A WHITE POINT, E. (7600)	SAN PATRICIO	1	0	5,035	0
4	WHITE POINT, EAST (8000)	NUECES	0	0	0	0
4	WHITE POINT, EAST (8200)	NUECES	0	0	0	0
4	WHITE POINT, EAST (8750)	SAN PATRICIO	1	1	43,745	0 F
4	WHITE POINT, EAST (9100)	NUECES	0	0	0	0
4	P WHITE POINT, EAST DEEP (BROOKS)	SAN PATRICIO	2	2	120,815	0 F
4	P WHITE POINT EAST DEEP (CRUMPTON)	SAN PATRICIO	3	2	2,105,781	49,548
4	WHITE POINT EAST DEEP (GUEDIN LWR)	SAN PATRICIO	3	1	1,044,497	51,823
4	WHITE POINT EAST DEEP (GUEDIN UP)	SAN PATRICIO	1	1	14,886	808
4	P WHITE POINT, EAST DEEP (HATCH)	SAN PATRICIO	2	2	1,548,687	0 F
4	WHITE POINT E DEEP (HERRON LD)	SAN PATRICIO	0	0	0	0
4	WHITE POINT E. DP (COMMONWEALTH)	SAN PATRICIO	0	0	0	0
4	WHITTED (CHAPAPAS)	HIDALGO	1	0	0	0
4	P WHITTED (CUTHBERT)	HIDALGO	0	0	0	0
4	WHITTED (6000-7000)	HIDALGO	1	1	10,576	0
4	P WHITTED (6300)	HIDALGO	2	0	0	0
4	WHITTED (6520)	HIDALGO	2	0	0	0
4	WHITTED (6900)	HIDALGO	0	0	0	0
4	P WHITTED (7100)	HIDALGO	0	0	0	0
4	WHITTED (7160)	HIDALGO	1	0	0	0
4	WHITTED (7200)	HIDALGO	1	0	10,391	59
4	P WHITTED (7500)	HIDALGO	0	0	0	0
4	WHITTED (7700)	HIDALGO	1	1	95,587	802
4	WHITTED, N. (8046 SD.)	HIDALGO	1	1	9,646	130
4	WHITTED, NW. (6900)	HIDALGO	1	1	18,397	91
4	A WILLAMAR (GRABEN A-1 SD., N.)	WILLACY	1	0	0	0
4	WILLAMAR (GRABEN 4720)	WILLACY	1	0	0	0
4	WILLAMAR (GRABEN 5100)	WILLACY	1	0	0	0
4	WILLAMAR (GRABEN 5200)	WILLACY	1	0	0	0
4	WILLAMAR (GRABEN 5300)	WILLACY	1	0	0	0
4	WILLAMAR (GRABEN 5800)	WILLACY	1	0	0	0
4	WILLAMAR (GRABEN 6350, N.)	WILLACY	0	0	0	0
4	WILLAMAR (MIOCENE)	WILLACY	0	0	0	0
4	WILLAMAR (4500)	WILLACY	0	0	0	0
4	A WILLAMAR (5120)	WILLACY	0	0	0	0
4	WILLAMAR (5200)	WILLACY	0	0	0	0
4	WILLAMAR (5870)	WILLACY	0	0	0	0
4	WILLAMAR, SE. (FRID 1 SECTION)	WILLACY	0	0	0	0
4	WILLAMAR, SE. (FRID 1 SEG 2)	WILLACY	0	0	0	0
4	A WILLAMAR, WEST	WILLACY	2	1	167,229	26
4	WILLAMAR, WEST (MIOCENE 3890)	WILLACY	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	WILLAMAR, WEST (MIOCENE 3900)	WILLACY	1	0	0	0
4	WILLAMAR, WEST (MIOCENE 4080, S)	WILLACY	1	0	0	0
4	WILLAMAR, WEST (MIOCENE 4450)	WILLACY	0	0	0	0
4	WILLAMAR, WEST (MIOCENE 4500)	WILLACY	2	0	0	0
4	WILLAMAR, WEST (MIOCENE 4700)	WILLACY	1	0	0	0
4	WILLAMAR, WEST (MIOCENE 4710)	WILLACY	2	0	0	0
4	WILLAMAR, WEST (MIOCENE 4980)	WILLACY	2	0	0	0
4	WILLAMAR, WEST (MIOCENE 5000)	WILLACY	2	0	24,013	49 F
4	A WILLAMAR, WEST (MIOCENE 5100)	WILLACY	1	1	36,380	2,905 F
4	WILLAMAR, WEST (MIOCENE 5200)	WILLACY	1	0	0	0
4	A WILLAMAR, WEST (MIOCENE 5300)	WILLACY	1	0	0	0
4	WILLAMAR, WEST (MIOCENE 5390)	WILLACY	1	0	0	0
4	WILLAMAR, WEST (MIOCENE 5500)	WILLACY	0	0	0	0
4	WILLAMAR, WEST (MIOCENE 5800)	WILLACY	2	0	0	0
4	A WILLAMAR, WEST (MIOCENE 5850)	WILLACY	0	0	0	0
4	P WILLAMAR, WEST (MIOCENE 6050)	WILLACY	0	0	0	0
4	WILLAMAR, WEST (MIOCENE 6250)	WILLACY	1	0	0	0
4	A WILLAMAR, WEST (MIOCENE 6300)	WILLACY	2	0	44,832	0 F
4	A WILLAMAR, WEST (MIOCENE 6350)	WILLACY	0	0	0	0
4	WILLAMAR, WEST (MIOCENE 6700)	WILLACY	0	0	0	0
4	WILLAMAR, WEST (SM-4100)	WILLACY	0	0	0	0
4	WILLAMAR, WEST (1500)	WILLACY	0	0	0	0
4	P WILLAMAR, WEST (3500)	WILLACY	1	0	0	0
4	WILLAMAR, WEST (7800)	WILLACY	0	0	0	0
4	WILLMAN (CHARLIE BROWN)	SAN PATRICIO	1	0	1,931	0
4	WILLMANN (STILLWELL)	SAN PATRICIO	4	0	36,226	13 F
4	P WILLMANN (3100)	SAN PATRICIO	3	2	45,984	0 F
4	A WILLMANN (3200)	SAN PATRICIO	1	0	0	0
4	WILLMAN (3225)	SAN PATRICIO	1	0	8,031	13 F
4	WILLMANN (3300 GAS)	SAN PATRICIO	2	2	3,418	0
4	WILLMANN (3500)	SAN PATRICIO	1	0	6,602	0
4	WILLMANN (3540)	SAN PATRICIO	0	0	0	0
4	P WILLMANN (3600)	SAN PATRICIO	3	2	80,326	10 F
4	WILLMANN (4020)	SAN PATRICIO	1	1	4,518	0
4	WILLMANN (4130)	SAN PATRICIO	1	0	5,652	0
4	WILLMANN (4150)	SAN PATRICIO	0	0	0	0
4	P WILLMANN (4270)	SAN PATRICIO	0	0	0	0
4	P WILLMAN (4320)	SAN PATRICIO	2	2	87,022	0 F
4	WILLMANN (4540)	SAN PATRICIO	1	1	51,947	0
4	WILLMANN (5050)	SAN PATRICIO	0	0	0	0
4	WILLMAN, N. (FRID 3270)	SAN PATRICIO	1	1	21,955	0
4	A WILLMANN, NORTH (FRID 4000)	SAN PATRICIO	0	0	0	0
4	A WILLMANN, NORTH (FRID 4240)	SAN PATRICIO	0	0	0	0
4	WILLMANN, N. (HET 2530)	SAN PATRICIO	0	0	0	0
4	WILLMANN, NORTH (2400)	SAN PATRICIO	0	0	0	0
4	WILLMANN, NORTH (2850)	SAN PATRICIO	0	0	0	0
4	A WILLMANN, NORTH (4700)	SAN PATRICIO	0	0	0	0
4	A WILLOW TANK, W. (KRISTEN 10400)	SAN PATRICIO	0	0	0	0
4	WILSON, J.E. (6850 SD)	WEBB	2	1	42,038	25
4	WILSON, J. E. (7100)	WEBB	2	1	54,201	47
4	WINTERMUTE (JACKSON 2790)	JIM HOGG	1	0	4,951	0
4	WOHLERS - POND (3550)	SAN PATRICIO	1	0	0	0
4	WRAY (WILCOX 6500)	ZAPATA	0	0	0	0
4	YBANEZ (HOCKLEY 3880)	DUVAL	1	0	0	0
4	YBANEZ (PETTUS, MIDDLE)	DUVAL	0	0	0	0
4	YEARY (CAMPBELL)	KLEBERG	2	0	10,511	19 F
4	P YEARY (FIMBLE)	KLEBERG	7	2	279,807	323 F
4	YEARY (FIMBLE, N.E.)	KLEBERG	1	1	118,389	0
4	YEARY (GOETSCH)	KLEBERG	1	0	0	0
4	P YEARY (HUFF)	KLEBERG	7	6	192,245	1,720 F
4	YEARY (I-15)	KLEBERG	0	0	0	0
4	YEARY (I-15, E)	KLEBERG	1	0	0	0
4	YEARY (I-40)	KLEBERG	0	0	0	0
4	YEARY (I-50)	KLEBERG	0	0	0	0
4	YEARY (I-51)	KLEBERG	2	2	81,452	0 F
4	YEARY (I-63, UPPER)	KLEBERG	1	0	10,921	0 F
4	YEARY (I-65)	KLEBERG	1	1	127,242	0 F
4	YEARY (I-89)	KLEBERG	1	0	0	0
4	YEARY (I-89,N)	KLEBERG	1	0	76,245	0 F
4	YEARY (I-96)	KLEBERG	1	0	180,657	0 F
4	YEARY (J-03)	KLEBERG	1	0	0	0
4	YEARY (J-13)	KLEBERG	1	0	0	0
4	YEARY (JACOBS)	KLEBERG	1	0	0	0
4	YEARY (JOHNSON)	KLEBERG	3	1	147,189	0 F
4	P YEARY (KNDX)	KLEBERG	4	0	0	0
4	YEARY (LANGLEY)	KLEBERG	0	0	0	0
4	YEARY (LOYOLA)	KLEBERG	0	0	0	0
4	YEARY (LUEKEN)	KLEBERG	1	1	7,836	11 F
4	YEARY (MILLER)	KLEBERG	0	0	0	0
4	YEARY (MORGAN)	KLEBERG	4	1	79,569	217
4	YEARY (MORGAN, LOWER)	KLEBERG	2	0	9,804	0 F
4	YEARY (MORGAN, UPPER)	KLEBERG	4	1	166,873	2,016 F
4	YEARY (MORGAN, UPPER, W)	KLEBERG	0	0	0	0
4	YEARY (RIVERA)	KLEBERG	1	1	12,901	70
4	P YEARY (SCHONEFELD)	KLEBERG	0	0	0	0
4	P YEARY (STARKEY)	KLEBERG	2	0	0	0
4	YEARY (STRAY 8730)	KENEDY	1	0	0	0
4	YEARY (STUBBS)	KLEBERG	3	1	126,548	843
4	P YEARY (WALSH)	KLEBERG	6	2	249,399	4,629 F
4	YEARY (7933)	KLEBERG	1	1	32,322	122 F

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RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
4	YEARY (9714)	KLEBERG	1	0	0	0
4	YEARY, WEST (BASAL 1)	KLEBERG	0	0	0	0
4	YEARY, WEST (LOWER 4)	KLEBERG	0	0	0	0
4	YEARY, WEST (LOWER 6)	KLEBERG	0	0	0	0
4	YEARY, WEST (MASSIVE 1ST)	KLEBERG	1	0	9,326	179
4	YEARY, WEST (HUFF)	KLEBERG	1	0	75,329	573
4	YEARY, WEST (9740)	KLEBERG	1	0	11,434	0
4	YEARY, WEST (10400)	KLEBERG	1	0	209	57
4	YNOJOSA (YEGUA 6170)	JIM HOGG	1	0	605	0
4	YTURRIA (CHAPOTAL)	STARR	0	0	0	0
4	YTURRIA (CHAPOTAL -C-)	STARR	0	0	0	0
4	YTURRIA (FRID 4070)	STARR	1	0	0	0
4	YTURRIA (FROST -A-)	STARR	1	0	0	0
4	YTURRIA (FROST-B)	STARR	1	1	2,902	0 F
4	YTURRIA (RINCON 4660)	STARR	0	0	0	0
4	A YTURRIA (RINCON 4900)	STARR	2	1	342,360	0 F
4	YTURRIA (STRAY 4230)	STARR	0	0	0	0
4	YTURRIA (VELA)	STARR	1	1	15,088	0 F
4	YTURRIA (VICKSBURG 4500)	STARR	0	0	0	0
4	YTURRIA (3680)	STARR	1	1	13,181	0 F
4	YTURRIA (3700)	STARR	1	1	7,931	0 F
4	YTURRIA (4100)	STARR	3	1	22,214	0 F
4	YTURRIA (4740, E GAS)	STARR	0	0	0	0
4	YTURRIA (4920 STRAY)	STARR	1	1	91,422	237 F
4	YTURRIA (4970, E)	STARR	0	0	0	0
4	YTURRIA (6300)	STARR	0	0	0	0
4	YTURRIA, NE. (2ND RINCON)	STARR	1	0	0	0
4	YTURRIA, NE. (VICKSBURG K SD.)	STARR	1	1	302,529	4,950
4	A YTURRIA, NE. (VICKSBURG 6500)	STARR	1	0	0	0
4	YZAGUIRRE (FRID 4600)	STARR	1	0	0	0
4	YZAGUIRRE (FRID 4810)	STARR	0	0	0	0
4	YZAGUIRRE (NIMMO)	STARR	2	2	63,549	194 F
4	YZAGUIRRE (VICKSBURG 6900)	STARR	1	1	55,106	576
4	YZAGUIRRE (VICKSBURG 8500)	STARR	2	1	14,802	605
4	P YZAGUIRRE (VICKSBURG 8600)	STARR	2	2	33,578	1,836 F
4	YZAGUIRRE (VICKSBURG 9400)	STARR	1	1	56,451	1,629
4	YZAGUIRRE (VICKSBURG 9700)	STARR	1	1	14,175	389
4	YZAGUIRRE (4250)	STARR	1	1	7,797	0
4	YZAGUIRRE (4450)	STARR	0	0	0	0
4	A YZAGUIRRE (4540)	STARR	0	0	0	0
4	YZAGUIRRE (4700)	STARR	1	0	0	0
4	YZAGUIRRE (4900)	STARR	2	0	0	0
4	YZAGUIRRE (5000)	STARR	2	0	0	0
4	A YZAGUIRRE (5100 SAND)	STARR	1	1	4,257	0
4	A YZAGUIRRE (5200)	STARR	0	0	0	0
4	A YZAGUIRRE (5400 SAND)	STARR	1	0	0	0
4	YZAGUIRRE (5600)	STARR	0	0	0	0
4	YZAGUIRRE (5700)	STARR	1	0	0	0
4	YZAGUIRRE (6400)	STARR	1	0	0	0
4	YZAGUIRRE (6500)	STARR	1	0	0	0
4	YZAGUIRRE (6800)	STARR	1	0	0	0
4	A YZAGUIRRE (6900 SAND)	STARR	1	1	23,135	0 F
4	A YZAGUIRRE (7200 SAND)	STARR	0	0	0	0
4	YZAGUIRRE (7400)	STARR	1	0	0	0
4	YZAGUIRRE (7990)	STARR	0	0	0	0
4	YZAGUIRRE (8200)	STARR	1	1	50,681	722
4	YZAGUIRRE (9080)	STARR	1	0	26,217	0 F
4	ZACHRY RANCH (MIDWAY)	WEBB	0	0	0	0
4	ZAPATA (COOK MOUNTAIN)	ZAPATA	0	0	0	0
4	ZAPATA (QUEEN CITY)	ZAPATA	2	1	25,136	0
4	P ZAPATA (REKLAW 4300)	ZAPATA	0	0	0	0
4	ZAPATA (3700)	ZAPATA	0	0	0	0
4	ZAPATA (4700)	ZAPATA	1	1	31,674	0
4	ZAPATA, SE. (WILCOX)	ZAPATA	1	1	195,598	0
4	ZARAGOSA (8-03)	DUVAL	1	1	4,324	0 F
4	ZARAGOSA (800)	DUVAL	3	0	0	0
4	ZARAGOSA (2200)	DUVAL	0	0	0	0
4	ZIM, WEST (830)	STARR	2	0	100	0
4	ZIM, WEST (980)	STARR	1	0	13	0
4	ZIM, WEST (1050)	STARR	6	5	27,763	0
4	ZIM-RICABY (650)	STARR	0	0	0	0
4	ZIM-RICABY (900)	STARR	1	0	0	0
4	ZIM-RICABY (1100)	STARR	2	1	6,227	0
4	ZIM-RICABY (1400)	STARR	2	1	2,556	0
4	ZIM-RICABY (1600)	STARR	1	0	0	0
4	ZIM-RICABY (1700)	STARR	1	0	0	0
4	ZIM-RICABY (2000)	STARR	2	0	0	0
4	ZIM-RICABY (2600)	STARR	6	0	809	0
4	A ZONE 21-B TREND	JIM WELLS	M 180	103	40,146,776	C 17,338 F
4	DISTRICT TOTAL	10,429	13,527	6,503	1,129,825,190	6,883,523

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
5	WILDCAT	000000000000	0	0	0	0
5	P AKER (SMACKOVER)	NAVARRO	4	0	2,995,066	0
5	ALLIGATOR CREEK (SUB-CLRKSVL.)	NAVARRO	1	0	569	0
5	ANGUS (NACATDCH)	NAVARRO	0	0	0	0
5	ANGUS (WOLFE CITY)	NAVARRO	0	0	0	0
5	ARBALA (SMACKOVER)	HOPKINS	0	0	0	0
5	ARNETT AREA (NACATDCH)	LIMESTONE	0	0	0	0
5	ASH, NORTH (RODESSA)	VAN ZANDT	0	0	0	0
5	ATHENS, N. (JAMES 9000)	HENDERSON	1	1	4,444	0
5	BALD PRAIRIE (BOSSIER SAND)	ROBERTSON	1	1	27,287	0
5	P BALD PRAIRIE (CV-BOSSIER)	ROBERTSON	6	6	703,205	1,012
5	P BALD PRAIRIE (CV-LIME)	ROBERTSON	20	13	2,619,742	0
5	P BALD PRAIRIE (COTTON VALLEY)	ROBERTSON	2	2	97,849	378
5	P BALD PRAIRIE, NORTH (CV)	ROBERTSON	4	4	276,306	0
5	BALD PRAIRIE, N.E. (CV)	ROBERTSON	1	0	0	0
5	P BANKS STOP (BOSSIER SAND)	FREESTONE	2	2	69,138	399
5	BANKS STOP (COTTON VALLEY LIME)	FREESTONE	1	0	34,288	0
5	BARRON (COTTON VALLEY SAND)	LIMESTONE	0	0	0	0
5	P BARRON (WOODBINE)	LIMESTONE	3	2	25,610	0
5	BAZETTE (WOODBINE)	NAVARRO	0	0	0	0
5	BEAR GRASS (BOSSIER SAND)	LEON	1	1	114,318	30
5	P BEAR GRASS (COTTON VALLEY LIME)	LEON	5	5	567,717	15
5	P BEAR GRASS (COTTON VALLEY SD)	FREESTONE	2	1	58,860	37
5	P BEAR GRASS (PETTIT)	LEON	8	7	263,856	1,803
5	P BEAR GRASS (TRAVIS PEAK)	LEON	17	14	8,956,032	8,956
5	P BEAR GRASS, NE (COTTON VALLEY LM)	FREESTONE	5	3	243,006	0
5	BEAR GRASS, NE (COTTON VALLEY SD)	FREESTONE	1	1	8,279	55
5	BEAR GRASS, NE. (TRAVIS PEAK)	FREESTONE	1	1	11,971	0
5	P BEST (BOSSIER SAND)	FREESTONE	4	4	377,993	0
5	BIRCH CREEK (RODESSA)	LEON	1	1	2,945	75
5	P BIRTHRIGHT (SMACKOVER)	HOPKINS	2	1	626,319	6,787
5	BOB SMITH (CVL)	ROBERTSON	1	0	0	0
5	BOX CHURCH (COTTON VALLEY)	LIMESTONE	1	1	138,034	260
5	P BOX CHURCH (COTTON VALLEY LIME)	LIMESTONE	3	3	513,431	1,589
5	BOX CHURCH (PETTIT)	LIMESTONE	0	0	0	0
5	BOX CHURCH (RODESSA)	LIMESTONE	0	0	0	0
5	BOX CHURCH (SMACKOVER)	LIMESTONE	5	4	251,271	422
5	BOX CHURCH (TRAVIS PEAK)	LIMESTONE	0	0	0	0
5	BRANTON (CHARGED ZONE)	LEON	3	3	36,136	0
5	P BRANTON (COTTON VALLEY)	LEON	6	2	8,688,302	13
5	BRANTON (PETTIT)	LEON	2	1	108,563	1,123
5	BREMOND, S. (TRAVIS PEAK)	ROBERTSON	1	0	0	0
5	A BUFFALO (WOODBINE)	LEON	2	0	0	0
5	BUFFALO, EAST (TRAVIS PEAK)	LEON	1	1	5,611	0
5	BUFFALO, N. (COTTON VALLEY)	LEON	1	0	24,976	0
5	BUFFALO, N. (TRAVIS PEAK)	LEON	1	1	13,812	0
5	A BUFFALO, NORTHEAST (WOODBINE)	LEON	0	0	0	0
5	BUFFALO, SOUTH (B)	LEON	0	0	0	0
5	BUFFALO, SOUTH (PETTIT)	LEON	0	0	0	0
5	BUFFALO, SOUTH (RODESSA)	LEON	1	0	0	0
5	P BUFFALO, SOUTH (WOODBINE)	LEON	9	4	227,285	0
5	BUFFALO, SOUTH (8700)	LEON	1	1	4,090	0
5	BUFFALO, SE (WOODBINE)	LEON	1	1	1,501	0
5	P BURLESON HILL (BOSSIER)	FREESTONE	3	3	248,968	28
5	P BURLESON HILL (PETTIT)	FREESTONE	2	1	68,690	241
5	P BURLESON HILL (RODESSA)	FREESTONE	0	0	0	0
5	P BURLESON HILL (TRAVIS PEAK)	FREESTONE	4	3	60,598	0
5	P BURLESON HILL, E. (BOSSIER)	FREESTONE	2	2	222,137	0
5	BUTLER (WOODBINE)	FREESTONE	4	1	88,630	150
5	CALVERT, EAST (EDWARDS)	ROBERTSON	1	0	0	0
5	A CALVERT, EAST (GEORGETOWN)	ROBERTSON	1	1	5,191	0
5	CALVERT, EAST (GLEN ROSE)	ROBERTSON	0	0	0	0
5	CALVERT, EAST (TRAVIS PEAK)	ROBERTSON	1	0	392	0
5	P CAMP COOLEY (COTTON VALLEY LIME)	ROBERTSON	4	3	96,786	0
5	P CANTON (SMACKOVER 12,500)	VAN ZANDT	2	1	641,536	0
5	CANTON, WEST (SMACKOVER)	VAN ZANDT	1	1	108,889	0
5	CARTER-BLOXOM (RODESSA)	FREESTONE	0	0	0	0
5	P CARTER-BLOXOM (SMACKOVER)	FREESTONE	4	4	941,086	1
5	CENTERVILLE (PETTIT)	LEON	0	0	0	0
5	CENTERVILLE (RODESSA)	LEON	1	1	35,074	144
5	CENTERVILLE (TRAVIS PEAK)	LEON	1	1	8,923	25
5	A CENTERVILLE (WOODBINE)	LEON	1	0	0	0
5	CENTERVILLE, EAST (WOODBINE)	LEON	0	0	0	0
5	P CENTERVILLE, SE.	LEON	7	5	531,426	6,048
5	A CHANDLER (HILL)	HENDERSON	1	0	0	0
5	A CHANDLER (RODESSA)	HENDERSON	1	1	29,078	344
5	CHENEYBORD (TRAVIS PEAK)	NAVARRO	2	1	226,358	886
5	P CHENEYBORD, SW. (9585)	FREESTONE	8	8	385,639	9,707
5	A COIT (NACATDCH)	FALLS	7	5	41,849	0
5	A COMO (GLOYD)	HOPKINS	3	2	14,151	755
5	COMO (RODESSA HILL, UP.)	HOPKINS	0	0	0	0
5	COMO (SMACKOVER)	HOPKINS	2	2	505,921	0
5	CORSICANA (NACATDCH)	NAVARRO	6	0	0	0
5	A CORSICANA (SHALLOW)	NAVARRO	2	0	6,161	0
5	COTTON GIN (COTTON VALLEY)	FREESTONE	1	0	503	38
5	COTTON GIN (COTTON VALLEY SAND)	FREESTONE	2	1	15,519	0
5	P COTTON GIN (TRAVIS PEAK)	FREESTONE	0	0	0	0
5	P CURRIE (SMACKOVER)	NAVARRO	4	4	3,089,973	51,332
5	DAVIS CREEK (PETTIT)	LIMESTONE	1	1	11,086	10
5	DENNY (COTTON VALLEY)	FALLS	1	1	75,781	23

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
5	A DENNY (GEORGE TOWN)	FALLS	0	0	0	0
5	DENNY (GLEN ROSE)	FALLS	1	0	0	0
5	DENNY (NACATOCH)	FALLS	0	0	0	0
5	A DENNY (SMACKOVER)	FALLS	0	0	0	0
5	DEW (BOSSIER)	FREESTONE	1	1	132,660	15
5	P DONIE (PETTIT)	FREESTONE	11	9	977,469	7,656
5	DONIE (RODESSA)	FREESTONE	0	0	0	0
5	P DUNBAR (SMACKOVER 13,075)	RAINS	0	0	0	0
5	DUNBAR, SE. (SMACKOVER 13320)	RAINS	1	0	9,630	270
5	DUNBAR, SW (SMACKOVER)	RAINS	2	1	107,176	0 F
5	DUNBAR, W. (SMACKOVER 13250)	RAINS	0	0	0	0
5	P EDGEWOOD (SMACKOVER)	VAN ZANDT	2	2	239,072	0 F
5	EDGEWOOD, NE. (SMACKOVER)	VAN ZANDT	9	7	4,583,256	0 F
5	EDOM (COTTON VALLEY)	VAN ZANDT	2	0	0	0
5	ELM FLAT (WOODBINE)	NAVARRO	1	1	1,071	0 F
5	P EUNICE (TRAVIS PEAK)	LEON	2	0	91,110	0
5	P EUSTACE (SMACKOVER)	HENDERSON	15	12	16,167,940	0 F
5	EUSTACE CLANTON (SMACKOVER)	HENDERSON	1	0	0	0
5	FAIRFREE (TRAVIS PEAK)	FREESTONE	1	0	4,428	95
5	P FALLON (COTTON VALLEY)	LIMESTONE	0	0	0	0
5	FALLON (TRAVIS PEAK)	LIMESTONE	1	0	0	0
5	FARLEY (STRAWN)	TARRANT	1	0	0	0
5	P FARRAR (COTTON VALLEY LIME)	LIMESTONE	2	1	771,499	0
5	P FARRAR (COTTON VALLEY SAND)	LIMESTONE	2	1	23,965	0
5	P FARRAR (TRAVIS PEAK)	LIMESTONE	0	0	0	0
5	P FARRAR, N. (BOSSIER SAND)	FREESTONE	5	4	248,774	356
5	FARRAR, N. (COTTON VALLEY LIME)	FREESTONE	1	0	1,401	0
5	P FARRAR, N. (COTTON VALLEY SAND)	LIMESTONE	2	2	275,726	129
5	FARRAR, N. (PETTIT)	FREESTONE	0	0	0	0
5	FARRAR, SE.	LIMESTONE	1	0	0	0
5	FARRAR, SE. (BOSSIER SAND A)	LIMESTONE	2	0	16,786	0
5	FARRAR, SE (COTTON VALLEY SAND)	LIMESTONE	1	0	2,698	0
5	FRANKLIN, N. (COTTON VALLEY)	ROBERTSON	1	0	0	0
5	A FRANKSTON (JAMES LIME, UP.)	HENDERSON	0	0	0	0
5	FRAZIER (COTTON VALLEY SAND)	FREESTONE	1	1	60,141	290
5	P FREESTONE (BOSSIER SAND)	FREESTONE	7	4	257,851	15
5	P FREESTONE (COTTON VALLEY)	FREESTONE	8	8	706,330	0
5	P FREESTONE (PETTIT)	FREESTONE	3	2	207,651	727
5	P FREESTONE (TRAVIS PEAK)	FREESTONE	8	6	717,652	365
5	FREESTONE, W. (BOSSIER)	FREESTONE	1	1	42,427	471
5	FROST CREEK (NACATOCH)	LIMESTONE	2	0	0	0
5	P FRUITVALE (SMACKOVER)	VAN ZANDT	2	2	485,674	0 F
5	A FRUITVALE, EAST (RODESSA)	VAN ZANDT	0	0	0	0
5	A FRUITVALE, EAST (RODESSA 2-S)	VAN ZANDT	1	0	0	0
5	A FRUITVALE, EAST (RODESSA 3)	VAN ZANDT	1	0	0	0
5	P FRUITVALE, EAST (SMACKOVER)	VAN ZANDT	4	4	3,279,688	0 F
5	FRUITVALE, S. (SMACKOVER)	VAN ZANDT	1	0	1,528	0
5	GINGER (SMACKOVER)	RAINS	1	1	349,077	0 F
5	P GINGER, S.E. (SMACKOVER)	RAINS	5	4	2,289,814	160 F
5	GODDE RANCH (BOSSIER SAND)	FREESTONE	1	1	5,897	0
5	A GRAND SALINE (2ND RODESSA)	VAN ZANDT	0	0	0	0
5	P GRAND SALINE (SMACKOVER)	VAN ZANDT	1	0	0	0
5	GREAT WESTERN (NACATOCH)	NAVARRO	0	0	0	0
5	GROESBECK (PETTIT)	LIMESTONE	0	0	0	0
5	GROESBECK (WOODBINE)	LIMESTONE	1	0	4,093	0
5	HTB (GLEN ROSE)	LEON	0	0	0	0
5	A HAM FOX (RODESSA)	HENDERSON	1	0	0	0
5	HAROLD D. ORR (EDWARDS)	ROBERTSON	0	0	0	0
5	P HAROLD D. ORR (NACATOCH)	ROBERTSON	0	0	0	0
5	P HAROLD D. ORR (NAVARRO)	ROBERTSON	4	1	89,880	0
5	HAROLD D. ORR (TRAVIS PEAK)	ROBERTSON	0	0	0	0
5	HARRIS (WOODBINE)	LEON	0	0	0	0
5	P HASLETT (PENN.)	TARRANT	1	0	0	0
5	HAYES (COTTON VALLEY)	ROBERTSON	0	0	0	0
5	HEADSVILLE (COTTON VALLEY)	LIMESTONE	0	0	0	0
5	HERRING (SUB-CLARKSVILLE)	LEON	0	0	0	0
5	HERRING (WOODBINE)	LEON	0	0	0	0
5	HERRING (WOODBINE, LD.)	LEON	0	0	0	0
5	HILLTOP RESORT (BOSSIER)	LEON	2	0	0	0
5	P HOLLMAN (7777)	FREESTONE	2	2	121,436	343
5	HOLT (PETTIT)	LEON	0	0	0	0
5	HOLT (RODESSA)	LEON	1	0	0	0
5	HUNTER (COTTON VALLEY)	FREESTONE	1	0	23,475	263
5	I. H.-20 (SMACKOVER)	VAN ZANDT	0	0	0	0
5	A INGRAM TRINITY (RODESSA)	FREESTONE	2	0	97,633	510
5	INGRAM TRINITY (SUB-CLARKSVILLE)	FREESTONE	1	1	26,686	49
5	IVANHOE, WEST (RODESSA)	LIMESTONE	1	1	4,803	20
5	J. F. JACKSON (PETTIT)	LIMESTONE	0	0	0	0
5	JEWETT (BOSSIER)	LEON	1	0	0	0
5	P JEWETT (PETTIT)	LEON	7	6	242,432	1,223 F
5	P JEWETT (TRAVIS PEAK)	LEON	7	6	234,911	2,127 F
5	JEWETT, SOUTH (PETTIT)	LEON	1	1	4,417	98
5	JOB (WOODBINE)	LIMESTONE	0	0	0	0
5	KEECHI-HAMILL (RODESSA)	LEON	1	1	16,232	199
5	KEECHI-HAMILL (TRAVIS PEAK)	LEON	1	1	40,362	0
5	KEMP (SMACKOVER)	KAUFMAN	1	0	0	0
5	KERENS, SOUTH (SMACKOVER)	NAVARRO	1	0	0	0
5	KIRVIN (BOSSIER)	FREESTONE	0	0	0	0
5	KIRVIN (RODESSA)	FREESTONE	0	0	0	0
5	KIRVIN (SMACKOVER)	FREESTONE	1	1	86,949	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
5	KIRVIN (TRAVIS PEAK)	FREESTONE	1	0	0	0
5	KIRVIN (TRAVIS PEAK, UPPER)	FREESTONE	0	0	0	0
5	KIRVIN, NE. (COTTON VALLEY)	FREESTONE	1	1	34,815	87
5	KOSSE, SE. (BOSSIER)	LIMESTONE	1	0	22,352	0
5	P KOSSE, SE (COTTON VALLEY)	LIMESTONE	3	0	72,094	13
5	P KOSSE, N. (NACATDOCH)	LIMESTONE	0	0	0	0
5	KUBELKA (PETTIT)	LEON	1	0	936	140
5	LA RUE (TRAVIS PEAK)	HENDERSON	1	1	138,553	254
5	LAKE TRINIDAD (RODESSA)	HENDERSON	1	0	0	0
5	LAKE WORTH (CONGL. 4100)	TARRANT	1	0	786	0
5	LAKE WORTH (PENN. 5590)	TARRANT	2	2	7,252	0
5	LEE RANCH (TRAVIS PEAK)	LEON	1	1	31,918	0
5	P LITTLE BUDDY (COTTON VALLEY)	LIMESTONE	6	6	153,258	3,932
5	LOUDY (PETTIT)	HENDERSON	1	1	3,787	8
5	MALAKOFF (COTTON VALLEY)	HENDERSON	0	0	0	0
5	P MALAKOFF, S.(COTTON VALLEY)	HENDERSON	0	0	0	0
5	A MALAKOFF, SOUTH (PETTIT)	HENDERSON	1	1	4,313	91
5	P MALAKOFF, SOUTH (TRAVIS PEAK)	HENDERSON	10	9	339,006	537
5	MANN (COTTON VALLEY)	FREESTONE	1	1	23,469	8
5	MANN, NORTH (COTTON VALLEY SD.)	FREESTONE	1	1	480	0
5	MARKUM (BIG SALINE)	TARRANT	2	0	0	0
5	P MARQUEZ (BOSSIER SAND)	LEON	4	4	141,644	34
5	P MARTINS MILL (RODESSA)	VAN ZANDT	5	1	505,012	6,026
5	MARTINS MILL (RODESSA 8250)	VAN ZANDT	2	0	181,232	6,930
5	P MCBEE (RODESSA)	LEON	4	0	113,873	162 F
5	MCBEE (TRAVIS PEAK)	LEON	2	0	8,626	0
5	MCSWANE (COTTON VALLEY LIME)	FREESTONE	1	1	777,106	0
5	A MEXIA (SMACKOVER)	LIMESTONE	0	0	0	0
5	MEXIA (NACATDOCH)	LIMESTONE	6	6	25,009	0
5	MEXIA, S. (NACATDOCH 600)	LIMESTONE	0	0	0	0
5	MEXIA JUNCTION (COTTON VALLEY)	LIMESTONE	0	0	0	0
5	MICHAEL BIRCH	FREESTONE	1	1	259,117	0 F
5	P MICHAEL BIRCH (RODESSA LOWER)	FREESTONE	5	5	804,309	0 F
5	MIERS-BARGINIER	LIMESTONE	1	0	6,538	0
5	MIERS BROTHERS (NACATDOCH SAND)	LIMESTONE	4	0	0	0
5	P MIMMS CREEK (BOSSIER)	FREESTONE	12	12	1,834,121	2,191
5	P MIMMS CREEK (COTTON VALLEY)	FREESTONE	2	2	100,383	14
5	MIMMS CREEK (COTTON VLLY 12940)	FREESTONE	1	1	7,525	0
5	MIMMS CREEK, W. (BOSSIER)	FREESTONE	2	0	394,071	1,782
5	MITCHELL CREEK (SMACKOVER)	HOPKINS	0	0	0	0
5	P MOORE STATION (JAMES LIME)	HENDERSON	2	2	300,615	2,366
5	P MYRTLE SPRINGS (SMACKOVER 13250)	VAN ZANDT	4	3	564,772	0 F
5	MYRTLE SPRINGS, NE. (SMACKOVER)	VAN ZANDT	1	1	315,668	0
5	P NAN-SU-GAIL (BOSSIER)	FREESTONE	4	4	164,741	167
5	P NAN-SU-GAIL (COTTON VALLEY)	FREESTONE	26	17	3,901,600	1,009 F
5	P NAN-SU-GAIL (SUB-CLARKSVILLE)	FREESTONE	17	14	301,204	236 F
5	NAN-SU-GAIL (SUB-CLARKSVILLE 4100)	FREESTONE	1	1	54,797	246
5	NAN-SU-GAIL (PETTIT)	FREESTONE	1	0	399	0
5	NAN-SU-GAIL (TXD SAND)	FREESTONE	1	0	10,031	7
5	P NAN-SU-GAIL (WOODBINE)	FREESTONE	0	0	0	0
5	P NEAL (SMACKOVER)	FREESTONE	3	3	1,627,777	0 F
5	P NELTA (SMACKOVER)	HOPKINS	3	2	864,638	13,997 F
5	NETTLE (RODESSA B)	FREESTONE	1	1	323,559	720
5	O. L. HILL (PALUXY, LOWER)	NAVARRO	0	0	0	0
5	O. L. HILL (PALUXY, UPPER)	NAVARRO	1	1	423	0
5	O. L. HILL (WOODBINE)	NAVARRO	2	2	4,111	0
5	P OAKS (BOSSIER)	LIMESTONE	4	4	311,758	186
5	OAKS (COTTON VALLEY LIME)	LIMESTONE	2	1	32,449	0
5	P OAKS (COTTON VALLEY SAND)	LIMESTONE	3	3	677,020	83
5	OAKS (TRAVIS PEAK 8550)	LIMESTONE	0	0	0	0
5	OAKWOOD (DEXTER)	LEON	2	0	34,574	0
5	OAKWOOD (WOODBINE)	LEON	1	1	3,948	41
5	P OAKWOOD, SW. (WOODBINE)	LEON	0	0	0	0
5	OAKWOOD, W. (PETTIT)	LEON	1	0	0	0
5	A OAKWOOD DOME (WOODBINE)	LEON	0	0	0	0
5	OLETHA (COTTON VALLEY SAND)	LIMESTONE	1	0	11,591	0
5	OLETHA (PETTIT)	LIMESTONE	1	0	752	0
5	P OLETHA (RODESSA)	LIMESTONE	4	3	306,647	3,744
5	P OLETHA, EAST	LIMESTONE	3	0	543,525	7,301
5	P OLETHA, SW (COTTON VALLEY SAND)	LIMESTONE	2	1	46,316	0
5	P OLETHA, SW. (PETTIT)	LIMESTONE	3	2	115,315	596
5	P OLETHA, SW. (RODESSA)	LIMESTONE	12	9	557,938	4,356
5	OLETHA, S.W. (TRAVIS PEAK)	LIMESTONE	1	1	105,085	936
5	P OPELIKA (COTTON VALLEY)	HENDERSON	1	0	0	0
5	P OPELIKA (JAMES LIME)	HENDERSON	3	2	2,604,468	0 F
5	P OPELIKA (PETTIT)	VAN ZANDT	12	11	607,725	686 F
5	P OPELIKA (RODESSA)	HENDERSON	95	78	4,198,320	7,743 F
5	P OPELIKA (TRAVIS PEAK)	HENDERSON	47	41	20,269,277	3,050 F
5	OPELIKA, N. (PETTIT)	VAN ZANDT	0	0	0	0
5	PAN-WARE (COTTON VALLEY)	NAVARRO	0	0	0	0
5	PAYNE SPRINGS (SMACKOVER)	HENDERSON	0	0	0	0
5	PAYNE SPRINGS (SMACKOVER -B-)	HENDERSON	1	1	481,162	0 F
5	PERSONVILLE (COTTON VALLEY)	LIMESTONE	2	1	27,565	112
5	PERSONVILLE (RODESSA)	LIMESTONE	1	0	0	0
5	PERSONVILLE (TRAVIS PEAK)	LIMESTONE	1	1	55,440	74
5	PERSONVILLE (TRAVIS PEAK 8000)	LIMESTONE	1	1	91,359	32
5	P PERSONVILLE N (COTTON VALLEY LN)	LIMESTONE	77	66	17,347,452	38,836 F
5	P PERSONVILLE, NE. (COTTON VALLEY)	FREESTONE	4	4	152,194	0
5	PERSONVILLE, NE (PETTIT)	FREESTONE	0	0	0	0
5	PICKTON (BACON LIME)	HOPKINS	40	1	659,929	16,303

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
5	P PICKTON (SMACKOVER)	HOPKINS	3	2	327,877	0 F
5	PINE OAK CREEK, N. (BOSSIER)	FREESTONE	1	1	66,359	1,769
5	POKEY (COTTON VALLEY)	LIMESTONE	0	0	0	0
5	P POKEY (COTTON VALLEY LM)	LIMESTONE	0	0	0	0
5	POKEY (PETTIT)	LIMESTONE	3	1	16,944	0
5	P POKEY (RODESSA)	LIMESTONE	6	6	74,623	208 F
5	P POKEY (TRAVIS PEAK)	LIMESTONE	8	1	168,668	67
5	POKEY (TRAVIS PEAK MUNNICUTT)	LIMESTONE	0	0	0	0
5	P POKEY (TRAVIS PEAK LOWER)	LIMESTONE	0	0	0	0
5	POKEY (TRAVIS PEAK LOWER 1)	LIMESTONE	1	1	42,611	245
5	POKEY (TRAVIS PEAK UPPER)	LIMESTONE	0	0	0	0
5	P POKEY, E. (COTTON VALLEY)	LIMESTONE	0	0	0	0
5	A POWELL	NAVARRO	0	0	0	0
5	POWELL (NACATOCH)	NAVARRO	0	0	0	0
5	POWELL (SMACKOVER)	NAVARRO	2	1	414,136	10,293 F
5	POWELL (WOODBINE 3600)	NAVARRO	0	0	0	0
5	PRAIRIE GROVE (COTTON VALLY)	LIMESTONE	3	2	11,306	132
5	P PRAIRIE LAKE, S. (RODESSA A)	FREESTONE	3	3	868,146	8,334 F
5	P PRAIRIE LAKE, S. (RODESSA E)	FREESTONE	3	3	1,344,525	12,974 F
5	PRAIRIE POINT (TRAVIS PEAK 5900)	LIMESTONE	1	0	0	0
5	PUNKIN (WOODBINE 6190)	LEON	0	0	0	0
5	P QUINLAN (SMACKOVER)	HUNT	2	0	20,158	623
5	RED LAKE (BOSSIER SAND)	FREESTONE	1	0	0	0
5	P RED LAKE (RODESSA 8300)	FREESTONE	2	2	24,577	163
5	A RED LAKE (SUB-CLARKSVILLE)	FREESTONE	1	1	6,563	38
5	RED LAKE (WOODBINE)	FREESTONE	0	0	0	0
5	A RED OAK (FB-A, SUB CLARKSVILLE)	LEON	1	1	11,720	678
5	P RED OAK (FB-B, SUB-CLARKSVILLE)	LEON	12	12	180,329	1,981 F
5	P RED OAK (SUB-CLARKSVILLE)	LEON	39	37	772,216	3,117 F
5	P RED OAK, SE (WOODBINE 6440)	LEON	2	2	52,846	1,525
5	P REED (BOSSIER SAND)	FREESTONE	3	1	113,096	139
5	REED (COTTON VALLEY SD)	FREESTONE	3	0	42,246	53
5	P REED (HAYNESVILLE)	FREESTONE	32	31	3,919,161	3,101 F
5	REED (RODESSA)	FREESTONE	1	1	50,451	1,125
5	P REED (TRAVIS PEAK)	FREESTONE	12	7	622,369	5,933 F
5	REED (WOODBINE)	FREESTONE	2	0	0	0
5	REED, N. (BOSSIER SD.)	FREESTONE	1	0	576,070	3,725
5	REED, N. (COTTON VALLEY)	FREESTONE	1	1	3,689	0
5	P REED, N. (COTTON VALLEY LIME)	FREESTONE	26	18	3,610,312	16,296
5	REED, N. W.	FREESTONE	1	1	30,241	90
5	REED, S. (BOSSIER SD.)	FREESTONE	1	0	0	0
5	REED, WEST (HAYNESVILLE)	FREESTONE	0	0	0	0
5	REED, WEST (TRAVIS PEAK)	FREESTONE	1	1	50,238	1,473
5	REILLY SPRINGS (SMACKOVER, LO.)	HOPKINS	1	0	0	0
5	P REKA (COTTON VALLEY LIME)	NAVARRO	2	2	81,171	3,196
5	REKA (TRAVIS PEAK)	NAVARRO	0	0	0	0
5	A RICHLAND, SOUTH (WOODBINE)	NAVARRO	0	0	0	0
5	RISCHERS STORE (HANSON SAND)	FREESTONE	1	0	67,575	620
5	RISCHERS STORE (MAYNARD SAND)	FREESTONE	1	0	169,739	632
5	RISCHERS STORE (NETTLE SAND)	FREESTONE	2	1	83,043	417
5	A RISCHERS STORE (PETTIT)	FREESTONE	1	1	279,593	7,838
5	RISCHERS STORE (RODESSA)	FREESTONE	1	0	139	0 F
5	P RISCHERS STORE (TRAVIS PEAK)	FREESTONE	3	3	255,991	4,795
5	P RISCHERS STORE (WOODBINE)	FREESTONE	0	0	0	0
5	RISCHERS STORE, N. (MIDDLE PETTIT)	FREESTONE	0	0	0	0
5	RISCHERS STORE, S. (MIDDLE PETTIT)	FREESTONE	1	1	1,803	0 F
5	P ROUND PRAIRIE (CVL)	NAVARRO	6	1	130,969	4,129
5	ROUND PRAIRIE (SMACKOVER)	NAVARRO	1	0	0	0
5	P ROUNDHOUSE (HAYNESVILLE)	NAVARRO	6	3	907,200	24,925
5	P ROUNDHOUSE (PETTIT)	NAVARRO	1	0	0	0
5	ROUNDHOUSE (TRAVIS PEAK)	NAVARRO	2	1	517,192	509
5	SALINE (SMACKOVER)	VAN ZANDT	0	0	0	0
5	SAN-BREN-GAYL (NACATOCH)	NAVARRO	0	0	0	0
5	P SILVER CREEK (C.V.LIME)	LEON	2	2	16,441	0
5	SILVER CREEK (COTTON VALLEY SD)	FREESTONE	1	1	3,940	0
5	SIMSBORO (TRAVIS PEAK)	FREESTONE	1	0	122,441	2,763
5	P SIMSBORO, N. (BOSSIER SD.)	FREESTONE	6	3	592,550	251
5	P SIMSBORO, N. (COTTON VALLEY)	FREESTONE	8	3	894,709	2,896
5	SPRINGFIELD LAKE (WOODBINE)	LIMESTONE	0	0	0	0
5	P STEWARDS MILL (BOSSIER SD)	FREESTONE	2	2	39,083	8
5	P STEWARDS MILL (COTTON VALLEY LM)	FREESTONE	11	10	644,785	4,740
5	P STEWARDS MILL (COTTON VALLEY SD)	FREESTONE	2	2	68,558	180
5	STEWARDS MILL (PETTIT 7600)	FREESTONE	0	0	0	0
5	STEWARDS MILL (SMACKOVER)	FREESTONE	0	0	0	0
5	STEWARDS MILL (TRAVIS PEAK)	FREESTONE	2	2	228,419	3,213
5	P STEWARDS MILL (WOODBINE)	FREESTONE	0	0	0	0
5	STEWARDS MILL, E. (RODESSA -A-)	FREESTONE	0	0	0	0
5	STEWARDS MILL, NE. (CVL)	FREESTONE	1	1	215,589	105
5	STEWARDS MILL, NE. (PETTIT)	FREESTONE	1	1	8,706	92 F
5	P STEWARDS MILL, NE. (RODESSA)	FREESTONE	0	0	0	0
5	STEWARDS MILL, N.E. (TRAVIS PEAK)	FREESTONE	1	1	3,828	8 F
5	STEWARDS MILL, WEST (RODESSA)	FREESTONE	0	0	0	0
5	SULPHUR BLUFF (SMACKOVER)	HOPKINS	1	1	58,358	1,136
5	TATE (COTTON VALLEY)	FREESTONE	1	0	0	0
5	TATE (RODESSA)	FREESTONE	1	0	21,153	39
5	TATE (SMACKOVER)	FREESTONE	1	1	304,188	0 F
5	A TAWAKONI (SMACKOVER)	KAUFMAN	0	0	0	0
5	A TAWAKONI, SOUTH (SMACKOVER)	KAUFMAN	1	0	0	0
5	P TAWAKONI, NE (SMACKOVER)	KAUFMAN	0	0	0	0
5	P TEAGUE (BOSSIER SAND)	FREESTONE	3	3	25,625	145

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
5	P TEAGUE (COTTON VALLEY)	FREESTONE	19	19	1,980,895	956 F
5	TEAGUE (COTTON VALLEY SD)	FREESTONE	2	1	12,713	4
5	TEAGUE (PETTIT HORIZON)	FREESTONE	0	0	0	0
5	P TEAGUE (RODESSA)	FREESTONE	5	3	115,828	214
5	TEAGUE (TRAVIS PEAK)	FREESTONE	1	1	33,683	55
5	TEAGUE, N.E. (BOSSIER SAND)	FREESTONE	1	0	0	0
5	TEAGUE, S. (BOSSIER SAND)	FREESTONE	0	0	0	0
5	P TEAGUE, S. (COTTON VALLEY LIME)	FREESTONE	9	9	1,367,613	6,908
5	TEAGUE, S. (PETTIT)	FREESTONE	4	3	222,801	389
5	TEAGUE, S. (TRAVIS PEAK)	LIMESTONE	1	1	456	0
5	P TEAGUE, SW. (COTTON VALLEY)	FREESTONE	M 7	7	1,436,566	8,870
5	P TEAGUE, WEST (COTTON VALLEY)	FREESTONE	8	6	623,635	4,310 F
5	P TEAGUE, WEST (HAYNESVILLE)	FREESTONE	0	0	0	0
5	TEAGUE, WEST (PETTIT)	FREESTONE	5	4	27,130	26 F
5	P TEAGUE, WEST (RODESSA)	FREESTONE	5	3	124,647	81 F
5	P TEAGUE, WEST (TRAVIS PEAK)	FREESTONE	8	5	941,280	1,912 F
5	P TEAGUE TOWNSITE (COTTON VALLEY)	FREESTONE	M 38	31	2,855,742	1,249
5	TEAS (COTTON VALLEY)	FREESTONE	1	0	0	0
5	TEAS (PETTIT)	FREESTONE	1	1	48,540	547
5	TEAS (RODESSA)	FREESTONE	0	0	0	0
5	TEAS (SMACKOVER)	FREESTONE	3	3	220,118	0 F
5	TEAS (WOODBINE)	FREESTONE	1	0	0	0
5	TEHUACANA CREEK (COTTON VALLEY)	FREESTONE	1	1	4,055	0
5	P THOMAS LAKE (COTTON VALLEY)	HENDERSON	8	5	358,741	3,518
5	THORNTON (SMACKOVER)	LIMESTONE	0	0	0	0
5	P THORNTON, S. (COTTON VALLEY)	LIMESTONE	7	5	202,423	462 F
5	TILLMON (TRAVIS PEAK)	LIMESTONE	0	0	0	0
5	TRI-CITIES (BACON LIME)	HENDERSON	22	1	2,641	2,353
5	P TRI-CITIES (PETTIT)	HENDERSON	7	7	350,907	0 F
5	TRI-CITIES (RODESSA)	HENDERSON	16	1	20,819	19,132
5	P TRI-CITIES (TRAVIS PEAK)	HENDERSON	0	0	0	0
5	P TRI-CITIES (TRAVIS PEAK LOWER)	HENDERSON	56	48	15,312,699	912 F
5	P TRI-CITIES, N. (RODESSA)	HENDERSON	2	2	6,553	176
5	P TRINIDAD (SMACKOVER 11330)	HENDERSON	0	0	0	0
5	A TRINIDAD, S. (RODESSA)	HENDERSON	9	8	1,244,221	8,339 F
5	P TRINIDAD, S. E. (TRAVIS PEAK)	HENDERSON	2	2	307,914	1,807
5	P TUNDRA (RODESSA)	VAN ZANDT	2	0	0	0
5	TYNES	NAVARRO	1	0	0	0
5	A VAN	VAN ZANDT	2	0	0	0
5	A VAN (RODESSA)	VAN ZANDT	0	0	0	0
5	P VAN, WEST (JAMES, NW)	VAN ZANDT	0	0	0	0
5	VAN, WEST (PETTIT FB A)	VAN ZANDT	0	0	0	0
5	A VAN, WEST (RODESSA)	VAN ZANDT	1	1	2,296	0
5	A VAN, WEST (RODESSA -A-1)	VAN ZANDT	2	2	26,330	229
5	P VAN, WEST (RODESSA-CARLILE)	VAN ZANDT	0	0	0	0
5	A VAN, WEST (TRAVIS PEAK)	VAN ZANDT	0	0	0	0
5	VAN, WEST (TRAVIS PEAK, N-W)	VAN ZANDT	0	0	0	0
5	WADE (SMACKOVER LIME)	RAINS	2	0	859	0 F
5	WELCH (WOODBINE)	LIMESTONE	1	0	31,072	0
5	P WINKLER, S. (COTTON VALLEY LIME)	FREESTONE	4	2	514,768	13,024
5	WINKLER, S. (RODESSA)	FREESTONE	1	1	85,830	1,383
5	WINKLER, S. (RODESSA E)	FREESTONE	0	0	0	0
5	WORTHAM, NORTH (NACATOSH)	FREESTONE	0	0	0	0
5	WORTHAM, S. W. (SMACKOVER)	LIMESTONE	0	0	0	0
5	DISTRICT TOTAL	414	1,372	947	173,024,556	446,776

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OIL AND GAS DIVISION
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6	A WILDCAT	ANDERSON	2	0	0	0
6	P AGNES (WOODBINE)	ANDERSON	0	0	0	0
6	AHERN (SMACKOVER)	CASS	0	0	0	0
6	ALAYAN BAYOU (MOORINGSPORT)	NACOGDOCHES	1	1	23,445	22
6	ALBA (SMACKOVER)	WOOD	1	1	22,632	7,085
6	P ALLENTOWN (GLEN ROSE, UPPER)	CASS	4	4	94,281	141
6	P ALPINE (TRAVIS PEAK)	HARRISON	7	4	89,275	1,373
5	P ALTO (RODESSA)	CHEROKEE	0	0	0	0
6	ALTO (PETTIT)	CHEROKEE	0	0	0	0
6	P ALTO (TRAVIS PEAK)	CHEROKEE	5	4	114,342	230
6	ANGIE (JAMES LIME)	SHELBY	1	0	8,469	0
5	ANGIE (PETTET, GAS)	SHELBY	1	1	2,255	99
6	ANGIE (RODESSA)	SHELBY	1	0	0	0
6	ANGIE (RODESSA 6500)	SHELBY	1	0	0	0
5	ANGIE (TRAVIS PEAK)	SHELBY	1	0	0	0
6	ANGIE (TRAVIS PEAK, TRANSITIONAL)	SHELBY	1	1	3,883	0
5	APPLEBY, N. (COTTON VALLEY)	NACOGDOCHES	0	0	0	0
6	APPLEBY, N. (RODESSA)	NACOGDOCHES	1	1	164,937	848
5	P APPLEBY, N. (TRAVIS PEAK)	NACOGDOCHES	20	12	973,663	21,932
6	ATLANTA, S. (SMACKOVER)	CASS	2	0	0	0
6	AVINGER (JURASSIC)	CASS	2	1	75,890	4,522
5	A B-J (GLOYD)	WOOD	0	0	0	0
5	BARNHARDT CREEK (TRAVIS PEAK)	RUSK	0	0	0	0
6	P BEAVER (RODESSA)	ANDERSON	4	4	152,753	4,712
6	P BECKVILLE (COTTON VALLEY)	PANOLA	5	4	144,924	1,319
6	A BECKVILLE (PETTIT 6800)	PANOLA	1	1	18,005	293
6	P BECKVILLE (TRAVIS PEAK)	PANOLA	9	4	542,993	5,548
6	P BECKVILLE, NORTH (COTTON VALLEY)	PANOLA	24	23	1,208,651	21,850
6	P BECKVILLE, WEST (COTTON VALLEY)	PANOLA	18	15	416,631	3,352
5	A BEDFORD WYNNE (SMACKOVER)	BOWIE	1	1	80,620	2,780
5	P BELLE BOWER (COTTON VALLEY)	PANOLA	7	6	341,069	2,894
6	BELLE BOWER (GLENROSE)	PANOLA	1	0	441	81
6	P BELLE BOWER (PALUXY)	PANOLA	9	7	48,142	0 F
6	BELLE BOWER (PALUXY UPPER)	PANOLA	4	1	5,461	0
6	P BELLE BOWER (PETTIT)	PANOLA	3	3	107,660	562
6	P BELLE BOWER (RODESSA 'HILL')	PANOLA	2	2	243,451	825
6	P BELLE BOWER (TRAVIS PEAK)	PANOLA	8	6	231,293	1,741
6	P BETHANY (AGB)	PANOLA	2	1	18,788	44
6	P BETHANY (BLOSSOM)	PANOLA	7	3	27,216	0 F
5	P BETHANY (COTTON VALLEY)	HARRISON	16	11	590,609	1,853 F
6	P BETHANY (GLEN ROSE 3550)	PANOLA	4	4	47,694	0
6	BETHANY (MERCER)	HARRISON	2	1	22,203	3
6	BETHANY (NACATOSH)	PANOLA	2	1	120	0
6	P BETHANY (PAGE SAND)	HARRISON	3	2	796,985	9,693
5	BETHANY (PALMER SAND)	PANOLA	1	1	309,277	0
6	P BETHANY (PALUXY)	PANOLA	14	5	86,953	0
6	BETHANY (PALUXY-TILLER)	PANOLA	1	1	86,411	37 F
5	P BETHANY (PETTIT)	PANOLA	119	79	2,019,086	8,910 F
6	BETHANY (PETTIT-FURRH)	PANOLA	1	0	0	0
5	A BETHANY (PETTIT 6170)	HARRISON	1	0	2,434	0
6	BETHANY (RODESSA)	PANOLA	9	4	226,178	290 F
5	BETHANY (TRANSITION)	PANOLA	2	1	7,191	63 F
6	P BETHANY (TRAVIS PEAK)	PANOLA	105	56	3,006,882	14,318 F
6	BETHANY (TRAVIS PEAK-TROSPER)	PANOLA	1	1	113,049	99 F
5	P BETHANY (TRAVIS PEAK LOWER)	HARRISON	1	0	0	0
6	A BETHANY (TRAVIS PEAK 6300)	PANOLA	3	1	85,375	933
5	P BETHANY (TRAVIS PEAK 6300, GAS)	PANOLA	3	2	72,299	3,375
6	BETHANY (TRAVIS PEAK 6305)	HARRISON	1	0	71	0
5	BETHANY (TRAVIS PEAK 6400, GAS)	PANOLA	1	1	628,830	1,370
6	BETHANY (TRAVIS PEAK 6560)	HARRISON	0	0	0	0
5	BETHANY (TRAVIS PEAK 6583)	HARRISON	1	0	117	0
5	BETHANY (TRAVIS PEAK 6690)	HARRISON	0	0	0	0
6	BETHANY (TRAVIS PEAK 7350)	PANOLA	1	1	301,383	584
6	BETHANY (TRAVIS PEAK 7450)	PANOLA	1	1	32,720	913
5	BETHANY (TRAVIS PEAK 7700)	PANOLA	1	1	44,178	0
6	BETHANY (TRAVIS PEAK 7800)	PANOLA	1	1	176,306	1,789
5	BETHANY (WALTON SAND)	PANOLA	1	1	525,786	0
6	P BETHANY, EAST (COTTON VALLEY)	PANOLA	48	40	4,240,997	65,807 F
6	A BETHANY, NE. (BLOSSOM 2000)	PANOLA	0	0	0	0
6	P BETHANY, SE. (PALUXY)	PANOLA	0	0	0	0
6	P BETHANY, SW. (TRAVIS PEAK)	PANOLA	3	2	446,642	168 F
6	BETHANY, SW (TRAVIS PEAK-WILLEY)	PANOLA	1	1	35,928	0
5	P BETHEL (PETTIT)	ANDERSON	3	2	389,961	713 F
5	P BETHEL (RODESSA)	ANDERSON	2	2	736,377	1,881
5	BETHEL (TRAVIS PEAK)	ANDERSON	1	0	0	0
6	A BETHEL (WOODBINE)	ANDERSON	2	0	7,643	25 F
5	BETHEL DOME, EAST (PETTIT GAS)	ANDERSON	0	0	0	0
5	P BETHEL DOME, EAST (RODESSA)	ANDERSON	3	3	223,027	1,083 F
6	BETTIE (COTTON VALLEY LIME)	UPSHUR	0	0	0	0
6	P BETTY JO (HILL)	RUSK	2	2	525,708	10,226
6	BIG BARNETT (GLOYD)	RUSK	3	0	34,043	0
6	BIG BARNETT (HILL)	RUSK	0	0	0	0
6	BIG BARNETT (PETTIT)	RUSK	0	0	0	0
6	BIG BARNETT (TRAVIS PEAK)	CHEROKEE	0	0	0	0
6	A BIG BARNETT (WOODBINE)	RUSK	0	0	0	0
6	BIG SANDY (COTTON VALLEY LIME)	SMITH	1	1	89,987	1,092
6	BIG SHORTY (COTTON VALLEY)	RUSK	1	0	0	0
6	BIG SHORTY (TRAVIS PEAK)	RUSK	1	1	24,008	487
6	BIG SHORTY (TRAVIS PEAK-9100)	RUSK	0	0	0	0
6	BIRD ROOST LAKE (6160 T.P.)	MARION	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
6	BLACK BAYOU	NACOGDOCHES	1	1	7,333	82
6	A BLACKFOOT, NORTH (RODESSA)	ANDERSON	1	1	146,563	6,533
6	A BLACKFOOT, SOUTH (RODESSA)	ANDERSON	1	0	0	0
6	BLAINNEY MAG (SMACKOVER)	CAMP	1	0	0	0
6	P BLOCKER (COTTON VALLEY)	HARRISON	M 74	65	4,435,643	37,722
6	A BLOCKER (PAGE)	HARRISON	0	0	0	0
6	BLOCKER (RODESSA)	HARRISON	1	1	28,236	460
6	BLOCKER (TRAVIS PEAK)	HARRISON	1	0	0	0
6	BLOCKER (TRAVIS PEAK 6910 SD.)	HARRISON	1	0	0	0
6	BLOCKER, N.E. (PETTIT PAGE)	HARRISON	1	0	5,572	91
6	BLOOMBURG (SMACKOVER)	CASS	4	2	691,200	18,264
6	P BOBBY JOE (PALUXY)	SMITH	0	0	0	0
6	BOBO (GLEN ROSE 3675)	SHELBY	0	0	0	0
6	BOBO (PALUXY 3485)	SHELBY	0	0	0	0
6	P BOGATA (SMACKOVER)	RED RIVER	1	0	0	0
6	BOGGY CREEK*	ANDERSON	1	0	0	0
6	A BOIS D'ARC (RODESSA)	ANDERSON	1	1	114,443	6,255
6	BOLTON (TRAVIS PEAK 7870)	RUSK	0	0	0	0
6	BOONIE (RODESSA)	RUSK	0	0	0	0
6	BRACHFIELD (RODESSA)	RUSK	1	1	415,798	1,210
6	P BRACHFIELD (TRAVIS PEAK)	RUSK	3	3	89,441	4,516
6	BRACHFIELD, S.E. (COTTON VALLEY)	RUSK	0	0	0	0
6	BRACHFIELD, W. (RODESSA 6300)	RUSK	1	1	30,170	255
6	BRADY-PANOLA (BLOSSOM)	PANOLA	1	0	0	0
6	BRIDGES, E. (JAMES LIME)	SHELBY	5	0	0	0
6	BROOKELAND (AUSTIN CHALK 8850)	SABINE	1	0	0	0
6	BRYANS MILL (SMACKOVER)	CASS	22	0	14,529,810	0
6	BRYANS MILL (SMACKOVER 10360)	CASS	1	0	101,592	0
6	BUD LEE (RODESSA)	SMITH	0	0	0	0
6	CADDO LAKE (TRAVIS PEAK)	HARRISON	0	0	0	0
6	CALEDONIA (ANHYDRITE)	RUSK	0	0	0	0
6	CALEDONIA (PETTIT)	RUSK	0	0	0	0
6	A CALEDONIA (RODESSA)	RUSK	0	0	0	0
6	CALEDONIA (RODESSA, UP.)	RUSK	0	0	0	0
6	P CAMERON-HAMILL (GLEN ROSE)	ANGELINA	4	4	154,527	323
6	CAMP HILL (CARRIZO)	ANDERSON	0	0	0	0
6	CAMP HILL (WOODBINE, GAS)	ANDERSON	0	0	0	0
6	CAMP HILL, E. (WOODBINE A)	ANDERSON	0	0	0	0
6	P CAMP WORTH (JAMES LIME)	SAN AUGUSTINE	3	2	61,386	127
6	CAMPBELLS SWITH (JAMES LIME)	CHEROKEE	0	0	0	0
6	CANEY CREEK (TRAVIS PEAK)	SMITH	1	1	13,459	354
6	CARBONDALE, E. (SMACKOVER)	CASS	1	0	0	0
6	CARBONDALE, N. (SMACKOVER)	BOWIE	2	0	247,865	18,862
6	CARLILE & HOWELL (T P, TRANS.)	SHELBY	1	0	0	0
6	CARLILE & HOWELL (TRANS TP A)	SHELBY	2	0	2,188	0
6	CARLILE & HOWELL (6400)	SHELBY	1	1	19,241	4
6	CARLILE & HOWELL (6430)	SHELBY	1	0	0	0
6	CARLILE & HOWELL (11,500)	SHELBY	0	0	0	0
6	P CAROL JEAN (JAMES LIME)	ANDERSON	2	2	102,006	8,745
6	A CARTHAGE	PANOLA	0	0	0	0
6	P CARTHAGE (BLOSSOM)	PANOLA	8	8	219,760	51
6	CARTHAGE (BRUSTER)	PANOLA	5	1	14,895	0
6	CARTHAGE (CHADWICK)	PANOLA	1	1	24,673	0
6	P CARTHAGE (COTTON VALLEY)	PANOLA	523	447	80,241,498	688,977
6	CARTHAGE (COTTON VALLEY 8800)	PANOLA	0	0	0	0
6	CARTHAGE (COTTON VALLEY SOUTH)	PANOLA	0	0	0	0
6	CARTHAGE (GARY-GLOYD)	PANOLA	1	0	0	0
6	P CARTHAGE (GLEN ROSE)	PANOLA	13	12	219,200	880
6	P CARTHAGE (GLEN ROSE, SOUTH)	PANOLA	6	3	87,050	0
6	CARTHAGE (GLOYD)	PANOLA	1	0	5,425	65
6	CARTHAGE (HILL, NORTH)	PANOLA	25	7	204,217	0
6	P CARTHAGE (HILL, SOUTH)	PANOLA	5	4	145,118	0
6	CARTHAGE (HILL, SOUTHEAST)	PANOLA	11	8	209,385	0
6	A CARTHAGE (HILL, SOUTHWEST)	PANOLA	2	1	11,357	0
6	A CARTHAGE (INEZ)	PANOLA	0	0	0	0
6	CARTHAGE (JAMES LIME)	PANOLA	6	2	14,351	22
6	CARTHAGE (JETER)	PANOLA	0	0	0	0
6	CARTHAGE (PAGE)	PANOLA	1	0	23,343	0
6	P CARTHAGE (PALUXY)	PANOLA	18	12	167,069	0
6	P CARTHAGE (PETTIT, LOWER GAS)	PANOLA	M 285	204	9,851,515	6,541
6	P CARTHAGE (PETTIT, UPPER)	PANOLA	141	66	1,762,847	344
6	CARTHAGE (RODESSA)	PANOLA	2	0	0	0
6	A CARTHAGE (SMITH-ALLISON)	PANOLA	5	2	23,912	0
6	CARTHAGE (TRANSITIONAL)	PANOLA	3	1	2,862	4
6	P CARTHAGE (TRAVIS PEAK)	PANOLA	M 113	74	3,632,698	5,280
6	CARTHAGE (TRAVIS PEAK-ALLISON)	PANOLA	1	1	62,872	302
6	CARTHAGE (TRAVIS PEAK-COLLINS)	PANOLA	1	1	13,588	50
6	P CARTHAGE (TRAVIS PEAK-DEADWOOD)	PANOLA	4	4	222,839	0
6	CARTHAGE (TRAVIS PEAK-HALL)	PANOLA	1	0	357	0
6	CARTHAGE (TRAVIS PEAK-HUDSON)	PANOLA	1	1	60,744	319
6	CARTHAGE (TRAVIS PEAK JIP)	HARRISON	1	1	43,257	628
6	P CARTHAGE (TRAVIS PEAK, LOWER)	PANOLA	12	10	450,704	3,820
6	CARTHAGE (TRAVIS PEAK 6296)	PANOLA	1	1	52,659	164
6	A CARTHAGE (TRAVIS PEAK 6400)	PANOLA	1	0	0	0
6	CARTHAGE (TRAVIS PEAK 6820)	PANOLA	1	1	185,389	527
6	CARTHAGE (TRAVIS PEAK-CHADWICK)	PANOLA	1	1	136,145	0
6	CARTHAGE, NORTH (COTTON VALLEY)	HARRISON	2	0	0	89
6	P CARTHAGE, N. (GLEN ROSE 3760)	PANOLA	10	4	47,597	0
6	P CARTHAGE, N.W. (PETTIT)	PANOLA	4	4	999,831	24,621
6	P CARTHAGE, S. (COTTON VALLEY)	PANOLA	8	6	93,549	1,251

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

REC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS	
6	A	CARTHAGE, S. (PETTIT, LO.)	PANOLA	0	0	0	0
6	P	CARTHAGE, SOUTH (TRAVIS PEAK)	PANOLA	6	6	237,017	805 F
6	P	CARTHAGE, SE (CV)	PANOLA	14	14	746,342	16,031
6	P	CARTHAGE, SW. (PETTIT)	PANOLA	1	0	1,006	21 F
6	A	CASS (HILL)	CASS	0	0	0	0
6	A	CAYUGA	ANDERSON	1	0	0	0
6	P	CAYUGA (COTTON VALLEY)	ANDERSON	1	0	0	0
6	P	CAYUGA (PETTIT)	ANDERSON	6	6	215,285	3,699
6	P	CAYUGA (TRINITY)	ANDERSON	17	13	492,565	8,712
6	P	CAYUGA (WOODBINE)	ANDERSON	0	0	0	0
6	P	CAYUGA, NORTHWEST (PETTIT)	HENDERSON	0	0	0	0
6	A	CAYUGA, NORTHWEST (RODESSA)	FREESTONE	0	0	0	0
6	P	CAYUGA, NW. (RODESSA, GAS)	ANDERSON	0	0	0	0
6	P	CEDAR SPRINGS (COTTON VALLEY SD)	UPSHUR	1	1	46,472	566
6	P	CEDAR SPRINGS (COT. VALLEY, LO.)	UPSHUR	4	2	879,800	6,564
6	P	CEDAR SPRINGS (HAYNESVILLE)	UPSHUR	0	0	0	0
6	P	CEDAR SPRINGS (MADDDX 10730)	UPSHUR	2	1	109,856	3,161
6	P	CEDAR SPRINGS (TRAVIS PEAK 9000)	UPSHUR	15	12	4,290,442	69,216
6	P	CENTENNIAL (COTTON VALLEY)	PANOLA	1	1	37,470	674
6	P	CENTENNIAL (TRAVIS PEAK)	PANOLA	1	1	7,008	0 F
6	A	CENTER (SARATOGA)	SHELBY	0	0	0	0
6	P	CENTER, WEST (TRAVIS PEAK)	SHELBY	0	0	0	0
6	A	CHAPEL HILL	SMITH	2	2	68,912	1,186
6	P	CHAPEL HILL (COTTON VALLY)	SMITH	4	3	64,302	574
6	P	CHAPEL HILL (PALUXY)	SMITH	6	3	230,810	48 F
6	P	CHAPEL HILL (PALUXY 5800)	SMITH	0	0	0	0
6	A	CHAPEL HILL (PETTIT)	SMITH	7	5	219,268	3,790 F
6	P	CHAPEL HILL (RODESSA)	SMITH	10	7	176,980	4,666
6	P	CHAPEL HILL (TRAVIS PEAK)	SMITH	4	4	215,989	7,015
6	P	CHAPEL HILL, SOUTH (PALUXY)	SMITH	0	0	0	0
6	P	CHAPEL HILL, SOUTH (PALUXY, S.)	SMITH	1	0	10,066	5
6	P	CHAPEL HILL, WEST (PALUXY)	SMITH	0	0	0	0
6	P	CHAPMAN (COTTON VALLEY)	RUSK	3	1	5,040	97
6	A	CHAPMAN (TRAVIS PEAK)	RUSK	4	3	145,949	1,795
6	P	CHAPMAN (TRAVIS PEAK 7210)	RUSK	1	0	0	0
6	P	CHEROKEE TRACE (COTTON VALLEY)	UPSHUR	2	0	88,335	1,324
6	P	CHEROKEE TRACE (JURASSIC)	UPSHUR	4	4	491,807	21,554
6	P	CHEROKEE TRACE (JUR.-HARRISON)	UPSHUR	1	0	31,320	703
6	P	CHIRENO (PETTIT)	NACOGDOCHES	0	0	0	0
6	A	CHITSEY (SHACKOVER)	FRANKLIN	1	0	0	0
6	P	CHRISTMAS (RODESSA)	TITUS	0	0	0	0
6	P	CHURCH HILL (COTTON VALLEY)	RUSK	1	0	0	0
6	A	CHURCH HILL (TRAVIS PEAK)	RUSK	5	1	53,572	740
6	P	CLAYTON (AUSTIN CHALK)	ANGELINA	0	0	0	0
6	P	CLINTON LAKE (PETTIT)	MARION	0	0	0	0
6	P	CLINTON LAKE (TRAVIS PEAK)	MARION	0	0	0	0
6	P	COKE (BACON)	WOOD	1	1	63,269	1,867
6	P	COKE (GLOYD)	WOOD	3	3	125,966	2,713 F
6	P	COKE (GLOYD 8160)	WOOD	3	2	76,718	2,182 F
6	P	COKE (HILL)	WOOD	1	1	190,968	2,227 F
6	A	COKE (PITTSBURG 8470)	WOOD	2	1	13,763	513
6	P	COON CREEK (PETIT)	CHEROKEE	2	1	25,991	69
6	P	COON CREEK (RODESSA)	CHEROKEE	4	3	173,658	4,109
6	P	CROCKETT (COTTON VALLEY)	HOUSTON	1	1	543,177	0
6	P	CROSSMAN (WOODBINE 5960)	CHEROKEE	2	2	64,289	3,377
6	P	CYRIL (COTTON VALLEY)	RUSK	25	23	1,586,059	12,711 F
6	P	CYRIL (HILL)	RUSK	1	0	0	0
6	A	CYRIL (TRAVIS PEAK 7650)	RUSK	5	4	239,325	5,376
6	P	CYRIL (TRAVIS PK. 7700)	RUSK	1	1	2,736	84
6	P	CYRIL, S. (TRAVIS PEAK GAS)	RUSK	0	0	0	0
6	P	CYRIL, W. (COTTON VALLEY)	RUSK	1	1	44,039	351
6	P	DANVILLE (COTTON VALLEY)	GREGG	4	3	153,001	658 F
6	P	DANVILLE (GLOYD)	RUSK	4	0	0	0
6	A	DANVILLE (HENDERSON)	RUSK	3	1	24,743	0
6	P	DANVILLE (HILL)	RUSK	1	1	26,837	163 F
6	P	DANVILLE (PETTIT -A-)	GREGG	0	0	0	0
6	P	DANVILLE (PETTIT, LOWER)	RUSK	3	2	46,327	19 F
6	P	DANVILLE (PETTIT, MIDDLE)	GREGG	2	0	0	0
6	P	DANVILLE (RODESSA)	RUSK	0	0	0	0
6	P	DANVILLE (TRAVIS PEAK)	RUSK	8	5	167,628	2,818 F
6	P	DANVILLE (YOUNG)	RUSK	1	0	0	0
6	P	DANVILLE, EAST (COTTON VALLEY)	RUSK	0	0	0	0
6	P	DANVILLE, EAST (PETTIT, LOWER)	RUSK	5	5	265,300	5,945 F
6	P	DANVILLE, E. (TRAVIS PEAK)	GREGG	1	1	45,744	758 F
6	A	DANVILLE, W. (PETTIT, LOWER)	RUSK	1	0	0	0
6	P	DARCO S.E. COTTON VALLEY	HARRISON	3	3	123,753	998
6	P	DAVID-GAIL (WOODBINE)	ANDERSON	1	0	0	0
6	P	DAVSUN (PALUXY)	SHELBY	2	2	81,782	224
6	P	DAYS CHAPEL (WOODBINE)	ANDERSON	0	0	0	0
6	P	DEBERRY (COTTON VALLEY LOWER)	PANOLA	6	4	471,120	385 F
6	P	DEBERRY (TRAVIS PEAK)	PANOLA	1	1	14,659	0 F
6	P	DEBERRY, S.W. (MIDDLE PETTIT)	PANOLA	1	0	806	0
6	P	DEBERRY, S.W. (TRAVIS PEAK 6400)	PANOLA	1	1	91,459	0
6	P	DECKER SWITCH (PETTIT)	HOUSTON	12	9	218,031	0 F
6	P	DECKER SWITCH, SE. (JAMES LIME)	HOUSTON	1	0	0	0
6	P	DELROSE (BOSSIER SAND)	UPSHUR	1	1	2,213	111
6	P	DELROSE (HAYNESVILLE)	UPSHUR	10	10	5,146,920	54,024 F
6	P	DIAMOND-MAG (TRAVIS PEAK)	CHEROKEE	0	0	0	0
6	P	DIRGIN (COTTON VALLEY)	RUSK	42	32	2,363,168	15,116 F
6	A	DOTSON, S. (BLOSSOM SD.)	RUSK	1	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
6	DOUGLASS (COTTON VALLEY B LM)	NACOGDOCHES	1	1	125,324	30
6	DOUGLASS (COTTON VALLEY D SD.)	NACOGDOCHES	1	1	9,864	0
6	P DOUGLASS (PETTIT)	NACOGDOCHES	10	10	1,194,417	425
6	P DOUGLASS (RODESSA)	NACOGDOCHES	0	0	0	0
6	DOUGLASS (TRANSITION)	NACOGDOCHES	1	1	33,919	354
6	DOUGLASS, WEST (PETTIT MIDDLE)	NACOGDOCHES	1	1	74,373	91
6	DOUGLASS, SW. (GLEN ROSE)	NACOGDOCHES	1	1	5,849	62
6	P DOUGLASS, SW. (PETTIT, UPPER)	NACOGDOCHES	6	5	759,660	4
6	P DOUGLASS, WEST (PETTIT UPPER)	NACOGDOCHES	7	7	474,003	665
6	P DOUGLASS, W. (TRAVIS PEAK)	NACOGDOCHES	17	15	1,310,922	555
6	DOUGLASSVILLE (SMACKOVER)	CASS	0	0	0	0
6	P DOYLE CREEK (TRAVIS PEAK)	CHEROKEE	4	4	556,445	177
6	A DRISKELL LAKE (RODESSA)	SMITH	0	0	0	0
6	P DRISKELL LAKE (RODESSA, GAS)	SMITH	2	2	235,043	19,017
6	DUNCAN CEMETARY (JAMES LIME)	SHELBY	2	0	0	0
6	EARNEST HILL	SHELBY	1	0	0	0
6	P EASON, E. (COTTON VALLEY)	RUSK	4	4	99,196	464
6	EASTHAM STATE FARM (GLENROSE)	HOUSTON	1	1	174,482	6,165
6	EASTON, N. (COTTON VALLEY)	HARRISON	1	1	114,242	17
6	EFDEE (RODESSA YOUNG)	RUSK	1	0	83,964	553
6	P ELKHART (PETTIT)	ANDERSON	6	6	894,874	8,303
6	A ELKHART (WOODBINE)	ANDERSON	0	0	0	0
6	P ELKTON (PALUXY C)	SMITH	0	0	0	0
6	P ELYSIAN (TRAVIS PEAK)	HARRISON	4	3	233,650	1,287
6	ELYSIAN (TRAVIS PEAK 6120)	PANOLA	1	1	121,409	866
6	ELYSIAN (TRAVIS PEAK 6350)	PANOLA	1	1	108,857	434
6	P ELYSIAN, N. (COTTON VALLEY)	HARRISON	4	4	370,391	3,284
6	ELYSIAN FIELDS, WEST (PAGE)	HARRISON	2	2	47,898	443
6	ERIN (COTTON VALLEY LIME)	MARION	1	1	197,478	2,911
6	A EXCELSIOR (CRANE)	MARION	1	1	12,952	33
6	A EXCELSIOR (PETTIT)	MARION	5	3	44,852	465
6	A EXCELSIOR, SW. (PETTIT, LO.)	MARION	0	0	0	0
6	EXCELSIOR, SW. (TRAVIS PEAK)	MARION	0	0	0	0
6	P EZIM (PETTIT)	RUSK	7	6	2,118,493	54,054
6	P FAIRPLAY (COTTON VALLEY)	PANOLA	4	4	146,112	507
6	A FAIRPLAY, NE. (TRAVIS PEAK)	PANOLA	0	0	0	0
6	A FAIRWAY (JAMES LIME)	ANDERSON	0	0	0	0
6	P FALCON CREEK (TRAVIS PEAK)	CHEROKEE	5	3	319,497	1,799
6	A FLEETO (SUB-CLARKSVILLE)	ANDERSON	0	0	0	0
6	FLINT (PALUXY)	SMITH	1	1	5,634	1
6	A FLOWER ACRES (SMACKOVER)	BOWIE	0	0	0	0
6	P G.A.S. (COTTON VALLEY SD.)	SMITH	6	6	701,611	4,672
6	GARRISON (HILL)	NACOGDOCHES	0	0	0	0
6	GARRISON (PETTIT, LOWER)	NACOGDOCHES	1	1	155,415	2,211
6	P GARRISON (TRAVIS PEAK)	NACOGDOCHES	7	6	60,427	1,880
6	GARRISON, N. (PETTIT, LO.)	NACOGDOCHES	2	1	12,565	112
6	GARRISON, N.E. (HILL)	NACOGDOCHES	0	0	0	0
6	GARRISON, N.W. (PETTIT)	RUSK	1	0	0	0
6	P GARRISON, S. (PETTIT, LO.)	NACOGDOCHES	10	9	1,531,570	17,884
6	GATES (TRAVIS PEAK)	NACOGDOCHES	1	0	0	0
6	GEORGE BUSH (JETER)	MARION	1	0	0	0
6	P GILMER (BOSSIER SAND)	UPSHUR	9	6	1,291,228	30,192
6	P GILMER (COTTON VALLEY)	UPSHUR	14	12	1,649,982	27,451
6	GILMER (COTTON VALLEY SANDS)	UPSHUR	1	1	18,893	758
6	P GILMER (JURASSIC)	UPSHUR	22	11	1,560,800	27,791
6	GILMER, N.E. (COTTON VALLEY)	UPSHUR	1	1	22,272	558
6	P GILMER, S. (COTTON VALLEY)	UPSHUR	13	12	1,000,107	15,934
6	P GILMER, S. (COTTON VALLEY, UP)	UPSHUR	6	6	105,568	1,040
6	GILMER, W. (COTTON VALLEY)	UPSHUR	0	0	0	0
6	GIRLIE CALDWELL, W (TRAVIS PEAK)	SMITH	1	1	10,928	803
6	P GLADEWATER (HAYNESVILLE)	UPSHUR	30	20	8,723,726	69,018
6	GLADEWATER, E. (COTTON VLLY SD)	GREGG	1	0	0	0
6	GLADEWATER, S. (C V SAND)	GREGG	1	0	0	0
6	P GLADEWATER, S (HAYNESVILLE)	GREGG	12	12	5,807,057	9,938
6	GLENWOOD (BOSSIER)	UPSHUR	4	0	669,729	20
6	P GLENWOOD (COTTON VALLEY)	UPSHUR	10	1	287,973	6,566
6	P GOODCH (TRAVIS PEAK)	HARRISON	9	6	488,318	14,718
6	GOOD SPRINGS (GLOYD D)	RUSK	0	0	0	0
6	P GOOD SPRINGS (TRAVIS PEAK)	RUSK	10	8	171,626	1,568
6	A GOOD SPRINGS, W. (WOODBINE)	RUSK	1	0	0	0
6	GRAGG (PETTIT)	ANDERSON	1	0	7	0
6	P GRAPELAND (RODESSA)	HOUSTON	6	5	301,194	556
6	GRAPELAND (WILCOX)	HOUSTON	0	0	0	0
6	P GRAPELAND (WOODBINE)	HOUSTON	1	0	0	0
6	GRAPELAND, NE. (WOODBINE)	ANDERSON	0	0	0	0
6	GREEN FOX (HILL)	MARION	0	0	0	0
6	P GREEN FOX (PETTIT)	MARION	0	0	0	0
6	GREEN FOX (PETTIT -A-)	MARION	0	0	0	0
6	A GREEN FOX (PETTIT 6200)	MARION	1	1	257,071	0
6	P GREEN FOX (SMITH)	MARION	4	4	1,024,619	2,042
6	GREEN FOX (TRAVIS PEAK-BRADEN)	MARION	2	0	0	0
6	GREEN FOX (TRAVIS PEAK 6340)	MARION	1	0	0	0
6	GREENVILLE, N. (COTTON VALLEY)	GREGG	1	1	8,200	4
6	GREENVILLE, NW (COTTON VALLEY)	GREGG	1	1	2,781	4
6	GRESHAM (TRAVIS PEAK)	SMITH	2	1	25,698	7,657
6	GRIGSBY (COTTON VALLEY)	HARRISON	1	0	286	0
6	A GRIGSBY (RODESSA)	HARRISON	0	0	0	0
6	P GRINES (WOODBINE)	HOUSTON	0	0	0	0
6	A GUM SPRINGS (WOODBINE)	RUSK	0	0	0	0
6	GUM SPRINGS, N. (WOODBINE)	RUSK	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST. NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	HAINESVILLE (SUB-CLKVLE.)	WOOD	0	0	0	0
6	HALLSVILLE (COTTON VALLEY)	HARRISON	1	1	28,369	89
6	HALLSVILLE, E. (PETTIT)	HARRISON	0	0	0	0
6	HALLSVILLE, N(HOSSTON-COTTON VAL)	HARRISON	3	1	16,550	0
6	HALLSVILLE, NE (COTTON VALLEY)	HARRISON	2	2	12,468	0 F
6	A HALLSVILLE, NE. (PETTIT)	HARRISON	1	1	95,602	0 F
6	P HALLSVILLE, S(HOSSTON-COTTON VAL)	HARRISON	4	2	42,954	113
6	HALLSVILLE, SOUTH (PAGE)	PANOLA	1	0	0	0
6	HALLSVILLE, S (PETTIT LO. CRANE)	HARRISON	6	0	0	0
6	P HALLSVILLE, SOUTH (RODESSA)	HARRISON	0	0	0	0
5	HAMLET (TRAVIS PEAK 11,000)	ANGELINA	0	0	0	0
6	HARLETON, EAST (PETTIT, LOWER)	HARRISON	0	0	0	0
6	HARLETON, EAST (TRANSITION)	HARRISON	0	0	0	0
6	HARLETON, EAST (TRAVIS PEAK)	HARRISON	0	0	0	0
6	HARLETON S. (COTTON VALLEY)	HARRISON	0	0	0	0
6	HAWKEYE (BLOSSOM SD.)	SHELBY	3	3	28,488	137
6	P HAWKINS (RODESSA)	WOOD	8	8	2,202,417	0 F
6	A HAWKINS (WOODBINE)	WOOD	34	13	8,636,092	0 F
6	HAYNES (BALDWIN-HILL)	CASS	0	0	0	0
6	A HAYNES (HILL)	CASS	0	0	0	0
6	A HAYNES (MITCHELL)	CASS	0	0	0	0
6	A HEMPHILL (SARATOGA-ANNONA)	SABINE	8	6	5,919	94
6	HEMPHILL (SPARTA 1100)	SABINE	1	1	46,941	0
6	HEMPHILL, EAST (COTTON VALLEY)	SABINE	1	0	6,344	0
6	HENDERSON (COTTON VALLEY)	RUSK	0	0	0	0
6	A HENDERSON (RUSK CO. PETTIT)	RUSK	7	4	150,123	5,805
6	HENDERSON (RUSK CO. PETTIT, W.)	RUSK	1	0	0	0
6	A HENDERSON (RUSK CO. RODESSA)	RUSK	0	0	0	0
6	A HENDERSON (RUSK CO. TRAVIS PEAK)	RUSK	12	5	167,779	2,611
6	P HENDERSON (YOUNG)	RUSK	0	0	0	0
6	HENDERSON, E. (COTTON VALLEY)	RUSK	1	1	14,753	21
6	P HENDERSON, NORTH (COTTON VALLEY)	RUSK	78	65	11,115,925	68,648 F
6	P HENDERSON, NORTH (RODESSA)	RUSK	2	2	256,826	7,237
6	HENDERSON, S. (COTTON VALLEY)	RUSK	1	1	20,705	136
6	P HENDERSON, SOUTH (PETTIT)	RUSK	5	1	22,562	358
6	HENDERSON, S. (PETTIT 7445)	RUSK	0	0	0	0
6	P HENDERSON, S. (TRANS)	RUSK	2	2	43,930	509
6	A HENDERSON, SOUTH (TRAVIS PEAK)	RUSK	3	2	10,984	181
6	P HENDERSON, SOUTH (TRAVIS PEAK -A-)	RUSK	9	8	116,310	1,720 F
6	A HENDERSON, S. (TRAVIS PEAK, UP.)	RUSK	1	1	10,928	167
6	HENDERSON, SE. (COTTON VALLEY)	RUSK	1	1	8,370	2
6	P HILL (TRAVIS PEAK)	RUSK	3	3	40,713	2,300
6	P HOLLY SPRING (RODESSA)	ANDERSON	2	0	61,359	1,953
6	A HUGHEY (CRANE)	HARRISON	5	0	19,264	0
6	HUXLEY (BACON LIME)	SHELBY	0	0	0	0
6	HUXLEY (PALUXY)	SHELBY	1	1	49,641	0
6	P HUXLEY (PETTIT)	SHELBY	0	0	0	0
6	P HUXLEY (6100)	SHELBY	4	2	35,487	184
6	INDIAN ROCK (JURASSIC)	UPSHUR	0	0	0	0
6	ISAAC LINDSEY (JAMES LIME)	ANDERSON	0	0	0	0
6	ISLE (HILL)	CASS	1	0	108,624	1,371
6	A ITEX (PETTIT)	PANOLA	1	1	19,916	516
6	J. B. B. (WOODBINE)	CHEROKEE	1	0	0	0
6	A J. G. S. (PETTIT, LOWER)	PANOLA	0	0	0	0
6	J. G. S. (RODESSA)	PANOLA	1	1	22,724	87
6	P J. G. S. (RODESSA -C-)	PANOLA	2	1	230,064	1,826
6	J.G.S. (RODESSA GLOYD)	PANOLA	1	0	0	0
6	J. G. S. (TRAVIS PK. -A-)	PANOLA	1	1	6,304	15
6	J. G. S. (TRAVIS PK. -B-)	PANOLA	1	1	53,788	564
6	A J. G. S. (TRAVIS PK. -C-)	PANOLA	2	1	8,714	850
6	J. G. S. (TRAVIS PEAK 7140)	PANOLA	0	0	0	0
6	P JACKSONVILLE (RODESSA)	CHEROKEE	1	0	0	0
6	A JACKSONVILLE, ND. (WOODBINE)	CHEROKEE	0	0	0	0
6	JACKSONVILLE, NW. (WOODBINE)	CHEROKEE	0	0	0	0
6	JACKSONVILLE, S. W. (WOODBINE)	CHEROKEE	1	0	0	0
6	A JACKSONVILLE, WEST (WOODBINE)	CHEROKEE	0	0	0	0
6	JARED (RODESSA)	RUSK	1	1	131,787	2,504
6	JARED (TRAVIS PEAK)	RUSK	1	0	0	0
6	A JARRELL CREEK (TRAVIS PEAK)	RUSK	1	1	1,923	123
6	P JARVIS DOME (RODESSA)	ANDERSON	0	0	0	0
6	P JECAN	ANDERSON	2	2	329,295	15,389
6	JECAN (JAMES LIME)	ANDERSON	1	0	46,878	4,940
6	JOAQUIN (BLOSSOM 2000)	SHELBY	1	0	0	0
6	JOAQUIN (GLENROSE UPPER)	SHELBY	0	0	0	0
6	JOAQUIN (GLENROSE 3790)	SHELBY	0	0	0	0
6	P JOAQUIN (JETER)	SHELBY	M	13	527,103	370
6	JOAQUIN (PETTIT)	SHELBY	M	3	49,783	175
6	P JOAQUIN (PETTIT, LOWER)	SHELBY	6	5	1,445,113	1,044
6	P JOAQUIN (TRAVIS PEAK)	SHELBY	M	28	2,633,671	7,249 F
6	P JOAQUIN (WIENER)	PANOLA	3	3	105,268	1,576
6	JOAQUIN, SOUTHEAST (PALUXY)	SHELBY	0	0	0	0
6	JOAQUIN, SOUTHEAST (PETTIT, LO.)	SHELBY	0	0	0	0
6	P JOAQUIN, SOUTHEAST (TRAVIS PEAK)	SHELBY	0	0	0	0
6	JOAQUIN, WEST (SLIGO)	SHELBY	1	0	17,360	54
6	KARNACK, NW (PAGE)	HARRISON	0	0	0	0
6	KENDRICK (TRAVIS PEAK)	NACOGDOCHES	2	1	92,463	523
6	A KILDARE	CASS	0	0	0	0
6	P KILDARE (COTTON VALLEY)	CASS	13	10	1,414,427	15,232
6	A KILDARE (HILL)	CASS	0	0	0	0
6	P KILDARE (SMACKOVER)	CASS	3	3	628,333	12,180

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	KILDARE (SMACKOVER DOLOMITE)	CASS	1	1	18,902	6
6	P KILGORE, SOUTH (TRAVIS PEAK)	RUSK	2	1	531,461	9,433
6	A KILGORE, SW. (TRAVIS PEAK)	RUSK	1	0	147,286	6,561
6	KITCHEN CREEK (TRAVIS PEAK)	MARION	1	1	30,903	611
6	P L.C.6 (PAGE)	HARRISON	9	7	312,688	3,701
6	LAKE FERRELL (COTTON VALLEY)	MARION	1	0	0	0
6	LAKE FORK (SMACKOVER)	WOOD	1	0	0	0
6	A LAKE MARY (WOODBINE)	ANDERSON	0	0	0	0
6	LAKE TYLER (COTTON VALLEY)	SMITH	1	1	80,265	111
6	P LANEVILLE, N. (PETTIT, LOWER)	RUSK	0	0	0	0
6	A LANEVILLE, N. (TRAVIS PEAK 7540)	RUSK	1	1	8,083	71
6	A LANEVILLE, NE. (PETTIT, LD.)	RUSK	0	0	0	0
6	LANEVILLE, NE. (TRAVIS PK. 7444)	RUSK	2	1	34,647	1,150
6	A LANEVILLE, NE (TRAVIS PK. 7650)	RUSK	1	0	7,570	61
6	P LANEVILLE, W. (TRAVIS PEAK 8420)	RUSK	0	0	0	0
6	P LANSING, N. (COTTON VALLEY, LD.)	HARRISON	15	13	563,651	3,110
6	P LANSING, NORTH (PETTIT, LOWER)	HARRISON	2	2	285,692	4,719
6	LANSING, NORTH (RODESSA YOUNG)	HARRISON	66	1	60,346	466
6	P LANSING, N. (RODESSA YOUNG SW.)	HARRISON	0	0	0	0
6	P LANSING, NORTH (TRAVIS PEAK)	HARRISON	7	7	418,400	9,229
6	P LANSING, NORTH (TRAVIS PEAK, LD)	HARRISON	15	12	1,539,909	6,623
6	LANSING, N. (YOUNG LIMESTONE)	HARRISON	0	0	0	0
6	LANSING, NE. (TRAVIS PEAK)	HARRISON	1	0	0	0
6	P LARISSA (RODESSA)	CHEROKEE	4	3	697,993	25,143
6	LARISSA, N. (RODESSA)	CHEROKEE	1	0	0	0
6	LASSATER (COTTON VALLEY)	MARION	0	0	0	0
6	P LASSATER (TRAVIS PEAK)	MARION	20	15	1,390,461	7,610
6	LASSATER, S. (COTTON VALLEY)	MARION	1	1	118,396	634
6	LAURA GRACE (TRAVIS PEAK)	RUSK	1	0	0	0
6	P LAURA LA VELLE (WOODBINE)	HOUSTON	0	0	0	0
6	P LAURA LA VELLE, S. (WOODBINE)	HOUSTON	1	0	0	0
6	A LAVON. (RODESSA, NORTH)	SMITH	0	0	0	0
6	LECUNU (RODESSA)	CHEROKEE	0	0	0	0
6	A LEIGH (HILL 5155)	HARRISON	0	0	0	0
6	LEIGH, NE (TRAVIS PEAK 6000)	HARRISON	1	0	0	0
6	LEIGH, NW (TRAVIS PEAK)	HARRISON	1	0	0	0
6	P LESLIE ANN (RODESSA)	HARRISON	2	2	538,365	2,608
6	LETS (TRAVIS PEAK)	RUSK	1	0	4	0
6	LINDALE (RODESSA)	SMITH	3	2	18,058	705
6	A LINDALE (RODESSA A)	SMITH	1	1	76,166	6,567
6	P LINDALE (RODESSA B-3)	SMITH	2	2	597,043	29,143
6	LINDALE RIDGE (COTTON VALLEY C)	SMITH	0	0	0	0
6	LINDEN, EAST (10,000)	CASS	1	0	0	0
6	LOGANSPOUT (GLEN ROSE)	PANOLA	1	1	49,482	0
6	LONE OAK (RODESSA)	CHEROKEE	1	1	147,320	779
6	LONE OAK (TRAVIS PEAK)	CHEROKEE	1	1	25,168	489
6	LONG BRANCH (PETTIT LOWER)	PANOLA	1	1	132,672	3,366
6	A LONG LAKE	FREESTONE	3	2	48,689	336
6	P LONG LAKE (PETTIT 9515)	ANDERSON	0	0	0	0
6	LONG LAKE (PETTIT 9750)	ANDERSON	2	1	160,704	44
6	P LONG LAKE (RODESSA 8745)	ANDERSON	1	0	0	0
6	P LONG LAKE (RODESSA 9100)	ANDERSON	0	0	0	0
6	A LONG LAKE (SUB-CLARKSVILLE)	ANDERSON	1	0	0	0
6	A LONG LAKE (WOODBINE)	ANDERSON	0	0	0	0
6	LONG LAKE, EAST (WOODBINE)	ANDERSON	0	0	0	0
6	LONG LAKE, S. (SUB-CLARKSVILLE)	ANDERSON	0	0	0	0
6	LONG LAKE, S. (5500)	LEON	0	0	0	0
6	LONGVIEW, EAST (COTTON VALLEY)	HARRISON	1	1	28,442	0
6	LONGVIEW, NORTH (COTTON VALLEY)	GREGG	1	0	9,048	607
6	P LONGVIEW, N. (TRAVIS PEAK)	HARRISON	6	6	326,042	4,494
6	LONGVIEW, N.E. (TRAVIS PEAK)	HARRISON	1	0	1,065	0
6	P LONGWOOD (COTTON VALLEY)	HARRISON	3	3	32,219	770
6	A LONGWOOD (GOODLAND LIME)	HARRISON	2	0	0	0
6	LONGWOOD (NACATOCCH)	HARRISON	1	0	0	0
6	LONGWOOD (PAGE-PETTIT)	HARRISON	0	0	0	0
6	A LONGWOOD (TRAVIS PEAK)	HARRISON	0	0	0	0
6	M.O.T. (COTTON VALLEY SAND)	FRANKLIN	1	1	40,947	1,327
6	P MANZIEL (PETTIT Y)	WOOD	3	2	100,576	3,337
6	MANZIEL (RODESSA)	WOOD	1	1	246,721	9,427
6	A MANZIEL (RODESSA -V-)	WOOD	1	0	0	0
6	P MANZIEL (RODESSA -W-)	WOOD	1	0	0	0
6	A MANZIEL (RODESSA -X-)	WOOD	5	2	12,231	419
6	A MANZIEL (TRAVIS PEAK)	WOOD	4	1	30,550	425
6	MANZIEL (TRAVIS PEAK -B-)	WOOD	0	0	0	0
6	MANZIEL, NE. (HILL)	WOOD	1	1	196,113	6,990
6	MARTHA JANE (PETTIT, U.)	RUSK	1	1	13,601	314
6	MARTINSVILLE, NE. (COTTON VALLEY)	SHELBY	1	0	3,042	34
6	MARTINSVILLE (TRAVIS PEAK)	NACOGDOCHES	2	1	48,875	353
6	P MAUD (SMACKOVER)	BOWIE	4	3	786,964	24,381
6	MAUD, E. (SMACKOVER)	BOWIE	1	0	0	0
6	MAYDELL (WOODBINE)	CHEROKEE	0	0	0	0
6	MCFARLAND LAKE (SMACKOVER)	BOWIE	1	0	0	0
6	MCGEE BEND (AUSTIN CHALK)	ANGELINA	2	0	0	0
6	P MCKAY	HARRISON	8	7	2,981,100	6,713
6	MCKINNEY (SMACKOVER)	CASS	0	0	0	0
6	P MEI (PETTIT)	SHELBY	3	3	2,022,827	6,162
6	MELROSE, S. (TRAVIS PEAK)	NACOGDOCHES	1	1	53,586	45
6	MIDYETT (PETTIT LOWER)	PANOLA	1	0	0	0
6	P MINDEN (COTTON VALLEY)	RUSK	11	11	380,336	1,377
6	MINDEN (GLOYD)	RUSK	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
6	MINDEN (RODESSA HILL)	RUSK	1	1	9,029	7
6	P MINDEN (RODESSA 6350)	RUSK	4	3	177,003	389
6	MINDEN (RODESSA 6370)	RUSK	1	0	0	0
6	MINDEN (TAYLOR)	RUSK	1	0	0	0
6	MINDEN (TRANS.)	RUSK	3	3	19,887	1,099
6	P MINDEN (TRAVIS PEAK)	RUSK	9	5	131,944	2,714
6	P MINDEN (TRAVIS PEAK-HUNT)	RUSK	5	3	283,554	7,003
6	MINDEN (TRAVIS PEAK LOWER)	RUSK	1	0	0	0
6	P MINDEN (TRAVIS PEAK 7600)	RUSK	2	2	172,701	4,700
6	A MINDEN (TRAVIS PEAK 8000)	RUSK	1	0	5,456	458
6	MINDEN(MIDDLE TRAVIS PEAK 7300)	RUSK	1	1	28,076	1,009
6	P MINDEN(LOWER TRAVIS PEAK 7600)	RUSK	3	3	287,603	4,393
6	P MINDEN, E. (TRAVIS PEAK)	RUSK	5	3	356,650	5,627
6	A MINDEN, E. (TRAVIS PEAK 7700)	RUSK	3	0	33,015	131
6	MINDEN, S. (PETTIT)	RUSK	2	1	45,345	1,476
6	P MINDEN, W. (RODESSA HILL)	RUSK	3	3	318,168	1,591
6	MINDEN, W. (RODESSA-YOUNG)	RUSK	2	2	317,559	7,716
6	P MINDEN, W. (TRAVIS PEAK,7600')	RUSK	10	7	1,044,839	17,195
6	MINDEN, W. (TRAVIS PEAK 7800)	RUSK	1	0	0	0
6	MINDEN, W. (TRAVIS PEAK 8200)	RUSK	1	0	27,035	315
6	P MINGS CHAPEL (COTTON VALLEY LM)	UPSHUR	3	3	509,347	6,290
6	MONROE(COTTON VALLEY)	RUSK	1	1	19,659	226
6	MONTEREY LAKE (TRAVIS PEAK)	MARION	1	0	0	0
6	MORRIS COATS (WOODBINE)	NACOGDOCHES	0	0	0	0
6	MORRIS COATS (WOODBINE A)	NACOGDOCHES	0	0	0	0
6	MORRIS COATS (WOODBINE B)	NACOGDOCHES	0	0	0	0
6	P MOUND PRAIRIE (PETTIT)	ANDERSON	0	0	0	0
6	MOUND PRAIRIE, S. (RODESSA)	ANDERSON	1	0	0	0
6	P MT. ENTERPRISE (PETTIT)	RUSK	3	3	223,836	1,894
6	MT. ENTERPRISE (RODESSA HILL)	RUSK	2	0	0	0
6	MT. ENTERPRISE (TRAVIS PEAK)	RUSK	0	0	0	0
6	A MOUNT ENTERPRISE, E. (LO PETTIT)	RUSK	0	0	0	0
6	MT. SELMAN (SUB-CLARKSVILLE)	CHEROKEE	2	1	77,176	360
6	MUD CREEK (TRAVIS PEAK)	CHEROKEE	1	1	21,826	1,212
6	A NACOGDOCHES	NACOGDOCHES	1	0	0	0
6	NACOGDOCHES, E. (JAMES LIME)	NACOGDOCHES	0	0	0	0
6	NACOGDOCHES, E. (PETTIT)	NACOGDOCHES	1	1	24,328	239
6	NACOGDOCHES, E. (TRAVIS PEAK)	NACOGDOCHES	0	0	0	0
6	P NACOGDOCHES, NW (TRAVIS PEAK)	NACOGDOCHES	3	3	693,691	1,206
6	NACONICHE CREEK (COTTON VALLEY)	NACOGDOCHES	1	0	0	0
6	NACONICHE CREEK (RODESSA, UP.)	NACOGDOCHES	3	1	331,669	1,075
6	P NACONICHE CREEK (RODESSA, LO.)	NACOGDOCHES	3	2	778,983	2,324
6	NACONICHE CREEK (PETTIT)	NACOGDOCHES	2	2	75,049	868
6	P NACONICHE CREEK (TRAVIS PEAK)	NACOGDOCHES	10	8	829,304	14,232 F
6	P NACONICHE CREEK, E. (PETTIT I)	NACOGDOCHES	3	2	253,050	2,330 F
6	P NACONICHE CREEK, W. (PETTIT)	NACOGDOCHES	8	7	3,107,567	10,505
6	NACONICHE CREEK, W. (TRAVIS PK.)	NACOGDOCHES	1	1	158,439	1,670
6	A NAVARRO CROSSING	HOUSTON	3	1	28,555	157
6	P NAVARRO CROSSING (DEXTER B)	HOUSTON	7	6	375,131	45 F
6	NAVARRO CROSSING (DEXTER C)	HOUSTON	2	1	20,954	2
6	NAVARRO CROSSING (GLEN ROSE A)	HOUSTON	1	1	248,860	66
6	NAVARRO CROSSING (GLEN ROSE,UP.)	HOUSTON	1	0	0	0
6	NAVARRO CROSSING (PETTIT)	HOUSTON	1	0	17,292	2
6	NAVARRO CROSSING (PETTIT A)	HOUSTON	1	1	74,089	10
6	P NAVARRO CROSSING (RODESSA)	HOUSTON	3	3	1,061,622	1,608 F
6	A NAVARRO CROSSING (WOODBINE)	LEON	3	1	6,026	0
6	A NAVARRO CROSSING (WOODBINE,UP)	HOUSTON	0	0	0	0
6	A NECHES (WOODBINE)	CHEROKEE	0	0	0	0
6	P NEUHOFF (CLARKSVILLE)	WOOD	2	2	304,399	4,855 F
6	P NEUHOFF (COTTON VALLEY SD)	WOOD	5	4	121,816	5,420 F
6	P NEUHOFF (COTTON VALLEY M SD)	WOOD	2	2	54,922	341
6	NEUVILLE (JAMES LIME)	SHELBY	1	0	0	0
6	NEVIS (RODESSA)	ANDERSON	1	1	61,842	1,513
6	NEW HOPE (SMACKOVER)	FRANKLIN	20	15	7,222,114	0 F
6	NEW HOPE, E. (SMACKOVER)	CAMP	0	0	0	0
6	P NEW SUMERFIELD (COTTON VALLEY)	CHEROKEE	0	0	0	0
6	NITA (TRAVIS PEAK)	MARION	1	0	222	0
6	NITA DEES	MARION	1	1	26,740	356
6	P NORTH TIMPSON (TRAVIS PEAK)	SHELBY	3	2	88,749	718
6	P DAK HILL (COTTON VALLEY)	RUSK	162	53	21,021,995	54,363 F
6	DAK HILL (PETTIT, UPPER)	RUSK	1	0	0	0
6	DAK HILL (TRAVIS PEAK)	RUSK	1	1	56,930	566
6	DAK HILL, E. (TRAVIS PEAK)	RUSK	1	0	0	0
6	DAK HILL, NORTH (PETTIT)	RUSK	0	0	0	0
6	DAK HILL, NE. (TRAVIS PEAK)	RUSK	0	0	0	0
6	P DAK HILL, N.W. (COTTON VALLEY)	RUSK	27	19	1,604,396	4,973 F
6	P DAK HILL, S. (COTTON VALLEY)	RUSK	31	31	6,140,150	24,252
6	DAK HILL, S. (TRAVIS PEAK)	RUSK	1	1	7,328	53
6	ODELL CREEK (JAMES)	ANGELINA	1	0	0	0
6	P OVERTON (COTTON VALLEY SAND)	SMITH	28	27	3,236,183	35,967 F
6	P OVERTON (HAYNESVILLE)	SMITH	22	19	4,077,260	0 F
6	OVERTON (TRAVIS PEAK)	SMITH	0	0	0	0
6	OVERTON, NORTH (HAYNESVILLE)	RUSK	1	1	5,035	0
6	OVERTON, N.E. (HAYNESVILLE)	RUSK	2	0	1,384	0
6	OWENS CREEK (RODESSA)	ANDERSON	1	0	24,779	270
6	P.L. (TRAVIS PEAK)	CHEROKEE	0	0	0	0
6	PAIGE CHRISTIAN (TRAVIS PEAK)	RUSK	1	0	1,085	77
6	P PALESTINE (PETTIT 10,390)	ANDERSON	2	2	44,854	1,159
6	P PALESTINE (RODESSA)	ANDERSON	2	1	19,997	1,753
6	P PANOLA	PANOLA	6	6	35,582	346 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	P PANOLA (GOODLAND LIME)	PANOLA	3	3	50,779	0
6	PANOLA (NACATOC)	HARRISON	0	0	0	0
6	PANOLA, E. (TRAVIS PEAK)	PANOLA	1	1	28,144	233
6	P PANOLA, S. W. (TRAVIS PEAK)	PANOLA	4	1	102,911	2,377
6	P PARSONS (RODESSA-HILL)	CHEROKEE	1	0	0	0
6	P PAXTON (HILL)	PANOLA	M 11	10	792,054	2,003 F
6	P PAXTON (PALUXY)	SHELBY	M 12	12	309,127	219
6	PAXTON (PETTIT)	SHELBY	1	0	0	0
6	PAXTON (TRAVIS PEAK)	PANOLA	2	0	0	0
6	PEARSON CHAPEL (RODESSA)	HOUSTON	0	0	0	0
6	P PEATOWN (PETTIT -D-)	RUSK	M 1	0	0	0
6	PEATOWN, NORTH (COTTON VALLEY)	GREGG	1	1	1,293	9
6	P PEATOWN, NORTH (PETTIT -E-)	GREGG	M 2	2	148,085	3,106
6	P PENN-GRIFFITH (PETTIT)	RUSK	4	3	77,500	2,192
6	A PENN-GRIFFITH (TRAVIS PEAK)	RUSK	2	0	0	0
6	P PENN-GRIFFITH (TRAVIS PEAK, UP.)	RUSK	3	3	176,892	2,424
6	PENNINGTON (WOODBINE)	HOUSTON	1	0	0	0
6	P PERCY WHEELER (TRAVIS PEAK)	CHEROKEE	17	8	678,901	14,852
6	PENITT RANCH (SMACKOVER)	TITUS	1	0	0	0
6	A PINE BLUFF (PAGE 6500)	HARRISON	0	0	0	0
6	P PINE HILL (TRANSITION)	RUSK	0	0	0	0
6	PINEHILL (TRAVIS PEAK -C-)	PANOLA	1	1	60,013	677
6	P PINEHILL, S.E. (RODESSA GLOYD)	PANOLA	9	8	588,716	561
6	P PINEHILL, S.E. (TRAVIS PEAK)	RUSK	M 11	4	106,897	1,640
6	P PINEHILL, S.E. (TRAVIS PEAK A)	PANOLA	4	3	418,650	4,328
6	A PINEHILL, W. (TRAVIS PEAK)	RUSK	1	0	0	0
6	PINELAND (SARATOGA-ANNONA 6350)	SABINE	4	2	224,894	38,854
6	PINELAND, W. (AUSTIN CHALK)	SABINE	1	0	0	0
6	PINES SPILLWAY (RODESSA)	MARION	1	0	0	0
6	P PITTS (RODESSA)	ANDERSON	0	0	0	0
6	PITTSBURG (LOWER SMACKOVER)	CAMP	2	1	124,656	0
6	P PITTSBURG (SMACK OVER)	CAMP	5	5	3,724,835	0
6	PLATT (PETTIT, LOWER)	ANGELINA	2	1	8,640	43
6	PLEASANT GROVE, E. (WOODBINE)	RUSK	0	0	0	0
6	PLUM JELLY (JAMES LIME)	ANDERSON	1	0	0	0
6	P PDD(COTTON VALLEY)	RUSK	10	7	202,354	2,933
6	POLLOCK (PETTIT)	ANGELINA	0	0	0	0
6	A PONE (CAGLE)	RUSK	0	0	0	0
6	P PONE (GLOYD)	RUSK	2	2	154,510	18
6	PONE (PETTIT, LD)	RUSK	0	0	0	0
6	P PONE (PETTIT, LD. -G-)	RUSK	2	2	71,332	907
6	P PONE (TRAVIS PEAK GAS)	RUSK	3	3	74,230	1,584
6	PONE (TRAVIS PEAK 7550)	RUSK	1	1	68,679	1,378
6	PONE (TRAVIS PEAK 7570)	RUSK	0	0	0	0
6	PONE, (TRAVIS PEAK 7700)	RUSK	0	0	0	0
6	PONE, SE. (COTTON VALLEY)	RUSK	1	0	0	0
6	PRAIRIE BRANCH (SMACKOVER)	TITUS	1	0	0	0
6	A PRAIRIE LAKE (RODESSA UPPER)	ANDERSON	2	1	78,876	2,127
6	PRAIRIE LAKE, NORTHEAST	ANDERSON	1	0	0	0
6	P PRAIRIE LAKE, S.W. (RODESSA B)	ANDERSON	6	6	386,827	9,872 F
6	PURT, W. (RODESSA)	ANDERSON	1	1	43,798	4,660
6	QUEEN CITY (SMACKOVER)	CASS	1	1	113,096	0
6	A QUITMAN (ATLANT-HILL)	WOOD	0	0	0	0
6	A QUITMAN (BLALOCK)	WOOD	0	0	0	0
6	A QUITMAN (GLOYD)	WOOD	1	0	0	0
6	P QUITMAN (HILL)	WOOD	6	3	157,602	3,568
6	A QUITMAN (KIRKLAND)	WOOD	5	0	976	68
6	A QUITMAN (KIRKLAND, SOUTH)	WOOD	1	0	0	0
6	A QUITMAN (RODESSA)	WOOD	5	0	164	0
6	QUITMAN, NE. (HILL)	WOOD	2	1	67,509	4,312
6	QUITMAN, SE. (HILL)	WOOD	0	0	0	0
6	A QUITMAN, SOUTHEAST (KIRKLAND)	WOOD	2	0	48	0
6	A QUITMAN-CATHEY (GLOYD)	WOOD	1	1	6,156	5 F
6	QUITMAN-CATHEY (HILL)	WOOD	0	0	0	0
6	QUITMAN-CATHEY (HILL, W.)	WOOD	0	0	0	0
6	A QUITMAN-CATHEY (KIRKLAND, WEST)	WOOD	1	1	1,677	5 F
6	A QUITMAN-CATHEY (RODESSA)	WOOD	0	0	0	0
6	A QUITMAN GOLDSMITH (KIRKLAND)	WOOD	1	0	0	0
6	QUITMAN GOLDSMITH, SE. (GLOYD)	WOOD	1	0	0	0
6	QUITMAN GOLDSMITH, SE. (HILL)	WOOD	1	1	3,807	10
6	A QUITMAN GOLDSMITH, SE (KIRKLAND)	WOOD	0	0	0	0
6	QUITMAN GRAHAM (GLOYD)	WOOD	0	0	0	0
6	R. A. M. (PETTIT 12300)	ANDERSON	1	0	13,750	1,353
6	RAINTREE (COTTON VALLEY)	ANGELINA	1	1	4,610	36 F
6	P RRAINTREE (HOSSTON)	ANGELINA	4	2	63,303	228 F
6	A RALPH SPENCE (SUB-CLARKSVILLE)	HOUSTON	0	0	0	0
6	RAMBO (PAGE)	MARION	0	0	0	0
6	P RAMBO, NORTH (SMACKOVER)	CASS	0	0	0	0
6	RAYBURN LAKE (TRAVIS PEAK)	ANGELINA	2	1	22,578	58
6	P RED LAND, NORTH (TRAVIS PEAK)	ANGELINA	5	5	565,439	8,213
6	P REDLAND, NE (TRAVIS PEAK)	ANGELINA	3	3	715,424	11,878
6	RED SPRINGS (RODESSA LOWER)	SMITH	7	5	80,251	2,379
6	REDD-WILLINGHAM (REKLAW, L.)	ANGELINA	1	0	15,484	0
6	P REDWINE (TRAVIS PEAK "A")	RUSK	5	3	122,357	1,616
6	REKLAW (PETTIT)	CHEROKEE	2	0	0	0
6	REKLAW (PETTIT, SOUTHWEST)	CHEROKEE	1	1	441,986	0 F
6	REKLAW (RODESSA)	CHEROKEE	1	1	478,389	0 F
6	P REKLAW (TRAVIS PEAK)	CHEROKEE	12	10	1,089,216	1,088 F
6	REKLAW (WOODBINE)	CHEROKEE	0	0	0	0
6	P REKLAW, E. (TRAVIS PEAK)	CHEROKEE	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

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6	REKLAW, E (WOODBINE)	CHEROKEE	1	0	1,194	0
6	P REYNARD (PETTIT)	HOUSTON	2	2	269,503	0
6	RICAPPY (PETTIT)	CHEROKEE	0	0	0	0
6	RICAPPY (RODESSA)	CHEROKEE	1	1	3,894	103
6	RODESSA (ANHYDRITE LOWER)	MARION	M 4	4	37,958	23 F
6	RODESSA (BYRD)	CASS	M 1	1	18,538	115
6	RODESSA (CHARGED SAND)	MARION	0	0	0	0
6	P RODESSA (COTTON VALLEY)	MARION	8	2	206,716	7,879
6	A RODESSA (DEES YOUNG)	CASS	M 3	2	16,162	0 F
6	A RODESSA (GLOYD)	CASS	0	0	0	0
6	RODESSA (GLOYD LODI)	MARION	1	1	72,814	0
6	RODESSA (GLOYD, MIDDLE)	MARION	3	2	6,744	0
6	A RODESSA (GLOYD, NORTH)	CASS	M 3	3	31,194	0 F
6	RODESSA (GLOYD 5690)	CASS	1	1	154,144	412
6	RODESSA (HENDERSON)	MARION	2	0	0	0
6	RODESSA (HILL NORTH)	CASS	M 11	6	109,619	0 F
6	RODESSA (HILL SOUTH)	MARION	1	1	2,667	0
6	RODESSA (HILL 5800)	CASS	1	1	49,528	233
6	RODESSA (JEFFERSON-DUJIE)	MARION	1	0	0	0
6	RODESSA (MITCHELL)	CASS	1	1	421,870	2,102
6	RODESSA (NUGENT)	MARION	0	0	0	0
6	A RODESSA (PETTIT LOWER)	MARION	7	2	48,126	0
6	A RODESSA (PETTIT UPPER)	MARION	2	2	68,142	1,201
6	A RODESSA (PETTIT 6320)	CASS	0	0	0	0
6	RODESSA (PETTIT 6370)	CASS	1	0	24,628	339
6	RODESSA (PETTIT 6450)	CASS	2	1	441,330	7,875
6	RODESSA (RODESSA UPPER)	MARION	0	0	0	0
6	A RODESSA (TRAVIS PEAK)	MARION	11	6	141,838	1,721
6	P RODESSA (TRAVIS PEAK 6460)	CASS	2	0	7,034	148
6	RODESSA (TRAVIS PEAK 6610)	CASS	1	1	592	0
6	RODESSA, EAST (HILL)	CASS	0	0	0	0
6	A RODESSA, E. (MITCHELL 6000)	CASS	0	0	0	0
6	A RODESSA, NORTHEAST (HILL)	CASS	0	0	0	0
6	A RODESSA, N.W. (HILL)	CASS	1	1	53,273	418
6	A ROGERS (PETTIT)	HARRISON	0	0	0	0
6	ROSBOROUGH SPRINGS (RODESSA)	HARRISON	1	0	0	0
6	ROSBOROUGH SPRING, E. (PET-PAGE)	HARRISON	1	1	650,079	10,174
6	P ROSEWOOD (COTTON VALLEY)	UPSHUR	70	69	7,557,042	127,747
6	ROY CLARK-MEL TILLIS (TRAVIS PK)	RUSK	1	1	28,410	599
6	RUFUS (COTTON VALLEY)	RUSK	0	0	0	0
6	P RUFUS (PETTIT, LOWER)	RUSK	3	3	263,406	6,672
6	P RUFUS (PETTIT, UPPER)	RUSK	2	2	256,386	4,717
6	P RUFUS (TRAVIS PEAK)	RUSK	5	3	237,531	6,516
6	RUNNING DUKE (RODESSA)	HOUSTON	2	1	499,579	472 F
6	RUNNION (COTTON VALLEY)	SMITH	0	0	0	0
6	RUSK, SE. (PETTIT)	CHEROKEE	1	0	0	0
6	A S S G L (NACATOSH)	MARION	1	0	0	0
6	SABINE (COTTON VALLEY)	HARRISON	1	1	14,816	89
6	P SABINE, SE. (COTTON VALLEY)	HARRISON	M 16	15	617,774	3,540
6	SAND FLAT, N. (RODESSA, LO.)	SMITH	4	4	407,215	12,945
6	SAND HILL (COTTON VALLEY LIME)	UPSHUR	1	0	1,637	0
6	SAND HILL (COTTON VALLEY SAND)	UPSHUR	2	1	17,393	71
6	SCOOBER CREEK (PETTIT)	CHEROKEE	1	0	0	0
6	P SCOOBER CREEK (RODESSA-HILL)	RUSK	42	27	1,237,655	2,368 F
6	SCOOBER CREEK (TRAVIS PEAK)	RUSK	0	0	0	0
6	SCOOBER CREEK, N. (COTTON VALLEY)	RUSK	0	0	0	0
6	SCOTTSDALE, E. (PETTIT, UPPER)	HARRISON	2	0	5,271	204
6	P SCOTTSDALE, N. (PETTIT LOWER)	HARRISON	3	2	172,873	1,427
6	P SCOTTSDALE, NORTH (TRAVIS PEAK)	HARRISON	2	1	12,257	0
6	P SCOTTSDALE, NW. (PAGE 6400)	HARRISON	3	1	19,297	1,478
6	SCOTTSDALE, NW. (PETTIT 6200)	HARRISON	3	1	9,737	4,621
6	P SCOTTSDALE, SW. (PAGE)	HARRISON	M 5	2	131,641	659
6	SESSIONS (WOODBINE)	CHEROKEE	0	0	0	0
6	SESSIONS, S. (WOODBINE A)	CHEROKEE	1	0	0	0
6	SHAWNEE SPRING (TRAVIS PEAK)	NACOGDOCHES	1	1	313,061	135
6	A SHEA (RODESSA)	RUSK	8	8	2,397,736	65,790
6	P SHELBYVILLE (PALUXY)	SHELBY	2	1	195,241	2,040
6	P SHELBYVILLE (PETTIT)	SHELBY	2	1	457,921	1,420 F
6	SHELBYVILLE (PETTIT, UPPER)	SHELBY	1	0	0	0
6	SHELBYVILLE, EAST (PALUXY)	SHELBY	1	0	0	0
6	SHILOH (FERRY LAKE)	RUSK	2	1	39,609	0 F
6	P SHILOH (PETTIT, LOWER)	RUSK	7	4	98,843	801
6	A SHILOH (PETTIT, UPPER)	RUSK	0	0	0	0
6	SHILOH (RODESSA)	RUSK	4	1	21,676	133
6	P SHILOH (TRAVIS PEAK)	RUSK	7	5	189,786	3,352
6	A SHILOH (TRAVIS PEAK -A-)	RUSK	0	0	0	0
6	SHILOH (TRAVIS PEAK 7500)	RUSK	1	1	51,895	1,112
6	SHILOH (7500)	RUSK	0	0	0	0
6	A SHILOH, EAST (BLOSSOM)	PANOLA	3	1	6,453	0
6	SHILOH, EAST (RODESSA)	PANOLA	1	1	1,218	0
6	SILGAM (SHACKOVER)	BOWIE	1	0	56,257	1,364
6	SKIP (PETTIT)	RUSK	1	0	0	0
6	SLOCUM, NW. (PEPPER)	ANDERSON	0	0	0	0
6	A SLOCUM, NORTHWEST (WEAVER)	ANDERSON	0	0	0	0
6	SLOCUM, NORTHWEST (WEAVER -G-)	ANDERSON	0	0	0	0
6	A SLOCUM, NW (WOODBINE A)	ANDERSON	0	0	0	0
6	A SLOCUM, NW (WOODBINE C)	ANDERSON	2	2	80,087	1,071
6	A SLOCUM, NW (WOODBINE D)	ANDERSON	1	1	16,114	675
6	A SLOCUM, NW (WOODBINE WOLF)	ANDERSON	0	0	0	0
6	A SLOCUM, NW (WRIGHT)	ANDERSON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
6	A SLOCUM, SOUTH (WOODBINE)	ANDERSON	0	0	0	0
6	A SLOCUM, WEST (WOODBINE)	ANDERSON	0	0	0	0
6	A SLOCUM, WEST (WOODBINE -A-)	ANDERSON	2	0	100	0
6	A SLOCUM, WEST (WOODBINE -B-)	ANDERSON	0	0	0	0
6	SMITHLAND, S. (TRAVIS PEAK)	MARION	0	0	0	0
6	P SOUTHERN PINE (TRAVIS PEAK)	CHEROKEE	12	10	1,068,006	3 F
6	STAMPS. (TRAVIS PEAK)	UPSHUR	0	0	0	0
6	STARVILLE EAST (C.V. SAND)	SMITH	1	0	705	0
6	STEVE (SMACKOVER)	BOWIE	0	0	0	0
6	P STOCKMAN (COTTON VALLEY)	SHELBY	5	4	57,210	695
6	P STOCKMAN (TRAVIS PEAK)	SHELBY	7	6	126,987	3,191
6	STOCKMAN, SOUTH (TRAVIS PEAK)	SHELBY	1	0	4,036	33
6	P SUNSHINE (LOWER COTTON VALLEY)	GREGG	2	2	4,624	51
6	P SUPRON (PETTIT)	HOUSTON	4	4	1,092,606	11,074
6	SUPRON (TRAVIS PEAK)	LEON	1	1	9,793	0 F
6	SWANSON LANDING (TRAVIS PEAK 6000)	HARRISON	1	0	0	0
6	SWANSON LANDING (TRAVIS PEAK 6100)	HARRISON	2	0	2,579	158
6	SYM-JAC (TRAVIS PEAK)	CHEROKEE	1	1	5,515	105
6	P SYM-JAC, WEST (HOSSTON)	CHEROKEE	3	3	118,807	1,061 F
6	T.J. (TRAVIS PEAK)	NACOGDOCHES	1	1	71,437	17
6	TALIAFERRO (TRAVIS PEAK)	RUSK	1	0	0	0
6	P TATUM, NORTH (COTTON VALLEY)	RUSK	19	17	1,637,646	9,325
6	TATUM, SW (HOSSTON-COTTON VALLEY)	RUSK	0	0	0	0
6	TECULA (EAGLE FORD)	CHEROKEE	0	0	0	0
6	TECULA (PETTIT)	CHEROKEE	0	0	0	0
6	TECULA (RODESSA)	CHEROKEE	0	0	0	0
6	TECULA (SUBCLARKSVILLE)	CHEROKEE	0	0	0	0
6	TECULA, SE. (PETTIT)	CHEROKEE	1	0	52,582	459
6	TENAHA (GLEN ROSE)	SHELBY	2	0	8,785	0 F
6	P TENAHA (JURASSIC)	SHELBY	3	0	96,256	0 F
6	TENAHA, SOUTH (COTTON VALLEY)	SHELBY	1	1	4,923	0
6	TENAHA, SW. (TRAVIS PEAK)	SHELBY	1	0	15,431	22
6	A TENNESSEE COLONY (PETTIT)	ANDERSON	0	0	0	0
6	A TENNESSEE COLONY (ROD., LO.)	ANDERSON	6	1	9,640	0 F
6	A TENNESSEE COLONY (ROD., UP.)	ANDERSON	1	1	13,408	786
6	A TENNESSEE COLONY (ROD., UP. 1ST)	ANDERSON	0	0	0	0
6	TENNESSEE COLONY, E. (RODESSA)	ANDERSON	0	0	0	0
6	A TIMPSON (HAIRGROVE 6925)	SHELBY	1	0	0	0
6	TIMPSON (HAIRGROVE 7090)	SHELBY	1	0	0	0
6	TIMPSON (HOOPER)	SHELBY	0	0	0	0
6	TIMPSON (TRAVIS PEAK)	SHELBY	1	0	13	1
6	TIMPSON, N. (PETTIT)	SHELBY	1	0	0	0
6	TIMPSON, NE. (JAMES LIME)	SHELBY	0	0	0	0
6	A TOOLAN (PETTIT, LOWER)	NACOGDOCHES	4	3	182,011	6,142
6	P TOOLAN (PETTIT 7500)	NACOGDOCHES	2	2	114,289	923
6	P TOOLAN (TRAVIS PEAK)	NACOGDOCHES	11	8	259,485	4,927
6	TOOLAN (TRAVIS PEAK 9800)	NACOGDOCHES	1	1	32,646	1,162
6	P TRAWICK (COTTON VALLEY)	NACOGDOCHES	2	2	61,278	0 F
6	TRAWICK (GLOYD II)	RUSK	1	0	0	0
6	P TRAWICK (JAMES)	NACOGDOCHES	23	23	4,219,464	0 F
6	TRAWICK (JURASSIC)	NACOGDOCHES	1	1	112,258	0 F
6	P TRAWICK (PETTIT)	NACOGDOCHES	36	32	5,784,169	605 F
6	A TRAWICK (RODESSA)	NACOGDOCHES	5	1	197,277	0 F
6	P TRAWICK (TRAVIS PEAK)	NACOGDOCHES	59	50	14,666,799	115 F
6	P TRAWICK, N. (PETTIT 7750)	RUSK	2	2	86,813	547 F
6	TRAWICK, N. (RODESSA)	RUSK	0	0	0	0
6	TRAWICK, N (TRAVIS PEAK)	NACOGDOCHES	1	1	11,968	25
6	A TRAWICK, NE (PETTIT)	RUSK	9	8	222,689	0 F
6	TRAWICK, NE (RODESSA)	RUSK	0	0	0	0
6	A TRAWICK, NE. (TRAVIS PEAK)	RUSK	1	0	0	0
6	A TRINITY (SPARTA)	HOUSTON	1	0	0	0
6	TRINITY (WILCOX CARRIZO)	HOUSTON	0	0	0	0
6	TRINITY (WILCOX 2340)	HOUSTON	1	1	26,943	0
6	TRINITY (WOODBINE)	HOUSTON	1	1	216,517	449
6	A TRINITY (2900)	HOUSTON	0	0	0	0
6	TRROUP (TRAVIS PEAK)	CHEROKEE	2	2	30,895	567
6	A TRROUP, EAST (TRAVIS PEAK)	SMITH	0	0	0	0
6	TRROUP, WEST (TRAVIS PEAK)	CHEROKEE	1	0	0	0
6	TRUKTON (RODESSA)	RUSK	1	0	1,948	14
6	P TURLINGTON	HENDERSON	2	2	400,294	1,230
6	P TYLER (RODESSA)	SMITH	3	1	211,791	1,834 F
6	TYLER, SOUTH (RODESSA)	SMITH	0	0	0	0
6	TYLER, SOUTH (TRAVIS PEAK)	SMITH	2	2	455,178	9,459
6	UNCERTAIN (TRAVIS PEAK)	HARRISON	1	0	0	0
6	A VICKI LYNN	MARION	0	0	0	0
6	VICKI LYNN (HILL)	MARION	0	0	0	0
6	A VICKI LYNN (NUGENT)	MARION	1	0	0	0
6	P W. A. MONCRIEF (SMACKOVER)	FRANKLIN	10	5	4,179,796	0 F
6	WALLACE JOHNSON (COTTON VALLEY)	MARION	0	0	0	0
6	WALLACE JOHNSON (DEES LIME)	MARION	0	0	0	0
6	WALLACE JOHNSON (HENDERSON)	MARION	0	0	0	0
6	WALLACE JOHNSON (HILL)	MARION	0	0	0	0
6	WANDERS CREEK (PETTIT LOWER)	NACOGDOCHES	1	1	68,945	605
6	WANDERS CREEK, S. (PETTIT LOWER)	NACOGDOCHES	1	1	3,836	12
6	WARE (COTTON VALLEY)	HARRISON	1	1	95,896	397
6	A WASKOM (BELL ZONE)	HARRISON	1	1	18,483	75
6	WASKOM (BLOSSOM)	HARRISON	9	2	19,821	0
6	WASKOM (BYRD)	HARRISON	2	1	1,375	0
6	WASKOM (CAREY)	HARRISON	0	0	0	0
6	P WASKOM (COTTON VALLEY)	HARRISON	62	56	3,538,990	29,448 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
6	P WASKOM (COTTON VALLEY, LD.)	HARRISON	0	0	0	0
6	A WASKOM (COTTON VALLEY 8100)	HARRISON	0	0	0	0
6	P WASKOM (DOWNER)	HARRISON	0	0	0	0
6	WASKOM (DUKE)	HARRISON	0	0	0	0
6	P WASKOM (HILL)	HARRISON	11	6	54,936	282
6	P WASKOM (HILL, UPPER)	HARRISON	4	4	68,609	1,956
6	WASKOM (MCKNIGHT)	HARRISON	0	0	0	0
6	WASKOM (MCLOFFLIN 6270)	HARRISON	0	0	0	0
6	P WASKOM (PAGE SAND)	HARRISON	2	1	531,760	4,159
6	WASKOM (PALUXY)	HARRISON	1	1	23,252	30
6	P WASKOM (PETTIT, LOWER)	HARRISON	14	7	212,438	1,470
6	P WASKOM (PETTIT, UPPER)	HARRISON	21	8	142,239	0 F
6	WASKOM (RODESSA LOWER)	HARRISON	1	0	0	0
6	WASKOM (TRAVIS PEAK DAISY)	HARRISON	1	1	54,276	2,287
6	P WASKOM (TRAVIS PEAK, LOWER)	HARRISON	11	6	685,438	1,640 F
6	WASKOM, (TRAVIS PEAK, UPPER)	HARRISON	0	0	0	0
6	P WASKOM (TRAVIS PEAK 1)	M HARRISON	41	27	680,963	4,650
6	P WASKOM (TRAVIS PEAK 2)	HARRISON	2	2	598,015	1,869
6	WASKOM (TRAVIS PEAK 4)	HARRISON	1	1	193,867	7,403
6	P WASKOM (TRAVIS PEAK 5)	HARRISON	4	4	781,886	2,860
6	P WASKOM (TRAVIS PEAK 6150)	HARRISON	3	1	159,864	1,562
6	WASKOM (TRAVIS PEAK 6385 SAND)	HARRISON	1	0	0	0
6	WASKOM (TRAVIS PEAK 6600)	PANOLA	1	1	48,865	484
6	WASKOM (ZORBA SAND)	HARRISON	1	1	651	105
6	P WASKOM, N. (HILL)	HARRISON	2	2	69,077	86
6	P WASKOM N. (PAGE)	HARRISON	6	4	91,491	1,324
6	P WASKOM, N. (PETTIT)	HARRISON	0	0	0	0
6	WASKOM, N (TRAVIS PEAK)	HARRISON	1	1	157,197	1,100
6	WASKOM, S.W. (COTTON VALLEY)	HARRISON	1	0	0	0
6	WASKOM, WEST (TRAVIS PEAK)	HARRISON	0	0	0	0
6	WAYMAN (HOSSTON-COTTON VALLEY)	M HARRISON	2	0	0	0
6	WEST ALTO (JAMES LIME)	CHEROKEE	0	0	0	0
6	WEST LACYVILLE (TRAVIS PEAK)	NACOGDOCHES	1	0	0	0
6	WEST PURT (RODESSA)	ANDERSON	0	0	0	0
6	P WHELAN (COTTON VALLEY)	HARRISON	7	1	2,897	0
6	P WHELAN (RODESSA)	HARRISON	7	0	0	0
6	A WHELAN (TRAVIS PEAK)	HARRISON	2	0	0	0
6	P WHELAN (TRAVIS PEAK PRORATED)	HARRISON	42	37	5,953,115	0 F
6	A WHELAN, S.W. (TRAVIS PEAK, LD.)	HARRISON	2	2	222,850	3,941
6	WHITE OAK CREEK (JAMES LM)	CHEROKEE	0	0	0	0
6	WHITE OAK CREEK (PETTIT)	CHEROKEE	2	0	14,926	31 F
6	P WHITE OAK CREEK (RODESSA)	CHEROKEE	11	4	740,645	630 F
6	P WHITE OAK CREEK (RODESSA N.)	CHEROKEE	0	0	0	0
6	P WHITE OAK CREEK (TRAVIS PEAK)	CHEROKEE	31	22	2,799,405	1,023 F
6	WILLIAM WISE, SE (TRAVIS PEAK)	CHEROKEE	0	0	0	0
6	P WILLOW SPRINGS (BODENHEIM-TRANS)	GREGG	15	12	838,229	8,426
6	P WILLOW SPRINGS (COTTON VALLEY)	GREGG	6	4	164,446	1,352 F
6	P WILLOW SPRINGS (COTTON VALLEY, W)	GREGG	12	6	891,491	14,600
6	P WILLOW SPRINGS (HENDERSON)	GREGG	10	6	367,947	2,469 F
6	P WILLOW SPRINGS (PETTIT)	GREGG	17	11	388,553	7,499 F
6	A WILLOW SPRINGS (PETTIT, MI.)	GREGG	4	0	0	0
6	P WILLOW SPRINGS (RODESSA)	GREGG	18	11	592,538	3,405 F
6	P WILLOW SPRINGS (TRAVIS PEAK)	GREGG	53	36	3,784,848	22,324 F
6	P WILLOW SPRINGS (T. PEAK TRANS.)	GREGG	3	3	184,960	1,791
6	WILLOW SPRINGS (VARGA T. P.)	GREGG	1	1	149,008	1,126
6	P WILLOW SPRINGS-MACKKEY (TR. PK.)	GREGG	14	14	846,445	21,434
6	WINNSBORO (BACON LIME 7500)	WOOD	0	0	0	0
6	A WINNSBORO (BYRD)	WOOD	0	0	0	0
6	A WINNSBORO (HILL, LOWER)	WOOD	0	0	0	0
6	A WINNSBORO (PITTSBURG)	WOOD	2	1	51,442	797
6	P WINNSBORO (TRAVIS PEAK)	WOOD	6	6	572,810	9,339
6	P WOODLAWN (COTTON VALLEY)	M HARRISON	37	33	2,277,502	1,182 F
6	WOODLAWN (NUGENT)	HARRISON	1	0	0	0
6	A WOODLAWN (PETTIT)	M HARRISON	18	11	547,046	12,014 F
6	P WOODLAWN (PETTIT-PAGE)	HARRISON	8	8	570,517	5,409 F
6	P WOODLAWN (RODESSA)	HARRISON	12	7	290,584	0 F
6	WOODLAWN (TRANSITION)	HARRISON	0	0	0	0
6	P WOODLAWN (TRAVIS PEAK)	HARRISON	15	14	1,868,516	0 F
6	WOODLAWN (TRAVIS PEAK -A-)	HARRISON	2	1	78,537	486
6	WOODLAWN (TRAVIS PEAK -B-)	HARRISON	2	0	9,489	0 F
6	WOODLAWN, E. (PAGE 6320)	HARRISON	0	0	0	0
6	WOODLAWN, E. (PAGE 6460)	HARRISON	1	0	0	0
6	WOODLAWN, N. (NUGENT)	HARRISON	1	0	0	0
6	WOODLAWN, N.E. (COTTON VALLEY)	M HARRISON	1	1	28,828	0 F
6	WOODLAWN, NE. (RODESSA)	HARRISON	1	0	0	0
6	WOODLAWN, NE. (TRAVIS PEAK)	M HARRISON	1	1	26,207	0 F
6	WOODLAWN, S. (HILL)	HARRISON	2	1	58,684	82
6	P WOODLAWN, SW. (COTTON VALLEY)	HARRISON	15	13	491,089	1,377 F
6	WOODLAWN, SW. (PETTIT)	HARRISON	1	1	63,376	0
6	P WOODLAWN, S. W. (TRAVIS PEAK)	HARRISON	2	2	85,366	0 F
6	WOODS (TRAVIS PEAK)	PANOLA	2	1	17,583	122
6	WRIGHT CITY (TRAVIS PEAK)	SMITH	2	1	51,327	3,071
6	A WRIGHT MOUNTAIN (PETTIT, LOWER)	SMITH	1	0	0	0
6	YANTIS (HEARD, UP.)	WOOD	1	1	17,448	1,129
6	P YANTIS (RODESSA)	WOOD	0	0	0	0
6	YANTIS (SMACKOVER)	WOOD	3	2	517,732	3,530 F
6	YANTIS, SW. (SMACKOVER)	M RAINS	5	3	2,481,553	0 F
6	YANTIS, WEST (SMACKOVER)	WOOD	5	2	297,176	0 F
6	YELLOW BRANCH (WOODBINE)	ANDERSON	0	0	0	0
6	YELLOW BRANCH (WILCOX 2530)	ANDERSON	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
6	P ZAVALLA	ANGELINA	5	0	0	0
6	ZAVALLA, S.W. (AUSTIN CHALK)	ANGELINA	1	0	0	0
6	DISTRICT TOTAL	992	4,874	3,316	404,624,993	2,913,988

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	WILOCAT	000000000000	2	0	0	0
78	P A. E. DAVIS (MARBLE FALLS)	BROWN	7	0	90,927	0
78	P AMV (CISCO SD.)	EASTLAND	4	4	81,131	0
78	A.R.S. (GRAY, UPPER)	COLEMAN	1	1	59,603	440
78	AARON (RANGER)	EASTLAND	0	0	0	0
78	A ABBOTT (MARBLE FALLS)	EASTLAND	5	3	115,235	220
78	P ABERNATHY (4000)	PALO PINTO	2	2	103,038	342
78	A ACE-TINER (CANYON REEF)	JONES	0	0	0	0
78	A ACE-TINER (CANYON REEF II)	JONES	1	1	46,283	44
78	ACKERMAN (GRAY SD)	TAYLOR	0	0	0	0
78	A ACKERS (MORRIS SAND)	SHACKELFORD	0	0	0	0
78	ADDISON (ATOKA)	PALO PINTO	1	0	873	0
78	ADLER (CADD0)	EASTLAND	1	1	57,045	1,733
78	A ADRIENNE (DUFFER)	EASTLAND	4	1	20,849	57
78	A AGAPE (CADD0, MIDDLE)	STEPHENS	0	0	0	0
78	ADVANCE (CADD0)	PARKER	1	1	11,300	5
78	AKIN (BLUFF CREEK)	STEPHENS	1	1	698	0
78	AKIN (BRANNON, UP.)	STEPHENS	1	0	0	0
78	AKIN (BUCK CREEK)	STEPHENS	3	1	65,051	0
78	A AKIN (CADD0)	STEPHENS	8	6	66,788	0
78	AKIN (CONGLOMERATE)	STEPHENS	1	1	5,605	0
78	AKIN (LAUDERDALE)	STEPHENS	1	0	1,785	0
78	AKIN (MARBLE FALLS)	STEPHENS	1	0	0	0
78	A ALBANY, EAST (CONGLOMERATE)	SHACKELFORD	1	0	0	0
78	A ALBANY, S. (ATOKA 4400)	SHACKELFORD	1	0	6,520	0
78	ALBANY-LEECH (CONGL.)	SHACKELFORD	1	0	0	0
78	A ALBANY LEECH (MISS)	SHACKELFORD	0	0	0	0
78	ALBERTA (CONGL.,UP)	EASTLAND	1	1	10,648	69
78	P ALEDD, SOUTH (ATOKA)	PARKER	4	3	133,907	427
78	A ALEDD, S (MARBLE FALLS)	PARKER	3	1	10,956	0
78	P ALEDD, SE. (1200 STRAWN)	PARKER M	28	13	193,612	0
78	ALFRED-DONNELL (CADD0)	STEPHENS	0	0	0	0
78	A ALICE ANN (RANGER SAND)	EASTLAND	0	0	0	0
78	ALLEN (RANGER)	EASTLAND	0	0	0	0
78	ALLEN (STRAWN)	EASTLAND	2	1	16,078	30
78	ALLEN & RITCHIE (STRAWN)	PALO PINTO	1	0	0	0
78	ALLISON (MARBLE FALLS)	STEPHENS	0	0	0	0
78	ALVA LEE HAWKINS (1250)	EASTLAND	3	3	1,829	0 F
78	ALVA LEE HAWKINS (3000)	EASTLAND	1	1	4,490	0 F
78	P ALVA LEE HAWKINS (3280)	EASTLAND	2	2	65,823	0 F
78	ALVA LEE HAWKINS (3400)	EASTLAND	2	2	46,774	0 F
78	AMERMAN (BEND 4000)	STEPHENS	0	0	0	0
78	ANGEL (MARBLE FALLS)	BROWN	0	0	0	0
78	A ANN T. (MISS.)	STEPHENS	3	1	26,109	0 F
78	A ANTELOPE RIDGE	SHACKELFORD	1	0	22,908	2,335
78	A ANTHONY-GILBERT (MARBLE FALLS)	PARKER	0	0	0	0
78	A ANZAC (GARDNER)	COLEMAN	1	1	11,550	0
78	A ANZAC (MORRIS)	COLEMAN	1	0	0	0
78	A APRIL (CONGL)	CALLAHAN	1	1	2,788	0
78	P ARDINGER (LAKE SAND, UPPER)	EASTLAND	8	6	264,786	892 F
78	ARIES (MISSISSIPPIAN)	CALLAHAN	1	1	22,010	0
78	ARLEDGE (CADD0)	EASTLAND	0	0	0	0
78	A ARLEDGE (LAKE SAND)	EASTLAND	1	0	0	0
78	ARLENE (CONGL.)	SHACKELFORD	1	0	0	0
78	ARLENE, N. (CONGL.)	SHACKELFORD	1	0	0	0
78	ARMRAY (DUFFER LINE)	ERATH	0	0	0	0
78	A ARRIBA LIBRA (JENNINGS LIME)	NOLAN	2	0	0	0
78	P ARTEBURN (CONGL.)	PALO PINTO M	3	3	9,837	0 F
78	ASCOT (MARBLE FALLS)	COMANCHE	2	0	3,120	0
78	ASTIN (GARDNER)	COLEMAN	0	0	0	0
78	A AUDREY (MARBLE FALLS)	EASTLAND	0	0	0	0
78	P AUSTEX (BIG SALINE)	PALO PINTO	2	2	54,996	4 F
78	A AUSTIN - REIFF (CISCO)	JONES	1	0	16,532	1,520
78	A AXELSON (GARDNER)	TAYLOR	1	1	468	0
78	A AZLE, SOUTH	PARKER	0	0	0	0
78	A BBB&C, BLK.3 (MARBLE FALLS)	BROWN M	35	31	190,948	787 F
78	B.B.S. (GRAY)	COLEMAN	1	0	0	0
78	B-J (CANYON LINE)	COLEMAN	1	1	3,492	0
78	B-J (GARDNER SAND)	COLEMAN	1	1	3,555	31
78	P B.L.E. (DUFFER)	COMANCHE	2	2	39,657	149
78	B.R. (GRAY)	COLEMAN	1	0	0	0
78	P B.R.A. (CONGL.)	PALO PINTO	21	20	1,119,581	6,061
78	P BAGGETT (RANGER)	STEPHENS	2	1	11,726	0
78	A BAGGETT (DUFFER, LOWER)	EASTLAND	1	1	67,029	166
78	A BAGLEY (GARDNER SD.)	NOLAN	1	1	16,626	0
78	BAINS (CROSSCUT)	CALLAHAN	1	0	0	0
78	P BAIRD, EAST (STRAWN SAND)	CALLAHAN	5	5	111,402	0 F
78	A BAIRD, NE. (CONGL.)	CALLAHAN	2	0	93,272	161
78	BAKER (MORRIS SD)	COLEMAN	1	1	1,886	0
78	BAKER (2880)	COLEMAN	1	1	24,524	0
78	BAKER (2930)	COLEMAN	1	1	734	0
78	BANGS, N. (MISS)	BROWN	2	2	903	0
78	A BANKLINE-FEE (LAKE)	EASTLAND	2	2	127,918	36
78	BANKLINE-DWEN (LAKE)	EASTLAND	1	1	7,085	6
78	BARBARA (STRAWN)	HOOD	3	0	4,729	0
78	A BARCO (ELLENBURGER)	COLEMAN	1	1	52,912	0
78	BARNES (ATOKA)	PARKER	1	0	1,015	0
78	P BARON LIME (1200)	PARKER	14	7	21,250	0
78	BARRETT (CANYON SD.)	BROWN	1	0	533	0
78	BARRY (BEND CONGL.)	STEPHENS	1	0	29,605	65

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBLS
78	BARRY (MARBLE FALLS)	STEPHENS	1	0	1,841	16
78	A BARTLETT, EAST	JONES	2	1	4,075	0
78	A BARTON (CADDOW LOWER)	EASTLAND	4	0	5,187	12
78	BATEY (ELLENBURGER)	CALLAHAN	2	0	0	0
78	BATTLE CREEK (CONGL.)	SHACKELFORD	1	0	8,488	0
78	A BATTLEFIELD (GRAY SAND)	CALLAHAN	1	1	19,256	1,153
78	BEAD MOUNTAIN (FRY, LOWER)	COLEMAN	0	0	0	0
78	BEAD MOUNTAIN (KING)	COLEMAN	0	0	0	0
78	A BEAD MOUNTAIN, S. (JENNINGS)	COLEMAN	1	1	10,239	0
78	A BEAD MOUNTAIN, S. (JENNINGS A)	COLEMAN	0	0	0	0
78	BEAL (FRY UPPER)	COLEMAN	1	0	2,075	0
78	BEALL (MORRIS)	COLEMAN	2	0	0	0
78	BEAR CANYON (BEND CONGL)	PALO PINTO	1	1	5,867	0
78	P BEATTIE (MARBLE FALLS)	COMANCHE	32	28	245,648	424
78	A BEATTIE, N. (MARBLE FALLS)	COMANCHE	11	9	46,581	128
78	BECK-HISE (DUFFER)	EASTLAND	1	0	47,604	0
78	P BELDING (BEND CONGL.)	PALO PINTO	16	11	389,984	2,728
78	BELDING (MARBLE FALLS)	PALO PINTO	0	0	0	0
78	BELLENGER	PARKER	0	0	0	0
78	BEN BIRD (STRAWN)	PARKER	1	0	0	0
78	BEN BURGESS (CONGL. 4050)	STEPHENS	1	0	0	0
78	BENDA (CADDOW)	SHACKELFORD	1	0	14,924	0
78	P BERKELY (CROSS-PLAINS)	BROWN	4	3	4,945	17
78	A BERNSTEIN (BEND CONGL.)	SHACKELFORD	2	2	6,557	39
78	P BERRY (CADDOW, GAS)	CALLAHAN	2	2	19,658	12
78	P BERRYMAN (KICHI CREEK LIMESTONE)	COLEMAN	10	6	68,315	0
78	P BETHESDA (BIG SALINE)	PARKER	18	11	251,856	752
78	P BETHESDA (CADDOW)	PARKER	14	7	93,821	1,099
78	BETHESDA, S.W. (CONGL.)	PARKER	1	1	9,608	0
78	A BETHESDA, SW. (STRAWN)	PARKER	3	1	31,817	177
78	A BETLIN (FRY)	COLEMAN	5	1	10,272	209
78	BEULAH LANE (COMYN)	STEPHENS	0	0	0	0
78	A BEULAH LANE (CONGL.)	STEPHENS	3	1	13,048	0
78	BIBB, EAST (MARBLE FALLS-STORAGE)	COMANCHE	3	0	0	0
78	A BIBB, WEST (MARBLE FALLS)	COMANCHE	1	0	17	0
78	BIG HOLE (ATOKA "C")	PALO PINTO	1	1	111,660	598
78	BIG SALINE (STRAWN)	PALO PINTO	2	2	6,976	0
78	BIG SANDY (CADDOW)	STEPHENS	2	1	10,882	0
78	A BIG SANDY (MARBLE FALLS)	STEPHENS	1	1	24,626	413
78	BIG SANDY (MISSISSIPPI)	STEPHENS	2	1	3,624	0
78	P BIG SUNDAY CREEK (BIG SALINE)	ERATH	13	7	462,678	1,948
78	BILL (CONGL)	SHACKELFORD	1	0	0	0
78	BILL ECHOLS (4000)	STEPHENS	1	1	16,446	0
78	A BILL-RAY (ATOKA)	STEPHENS	2	0	0	0
78	A BILLINGS-DUNN (GRAY)	COLEMAN	2	1	4,997	0
78	BILLY-BOB	STEPHENS	2	0	49,735	733
78	BILLIE-NANCY (FRY)	COLEMAN	1	1	9,932	0
78	BIRD (BONNIE)	PARKER	1	0	0	0
78	A BIRTHDAY (MORAN)	SHACKELFORD	3	1	16,878	105
78	BLACK RANCH (ATOKA 800)	HOOD	6	5	25,452	0
78	BLACK RANCH (ATOKA 1300)	HOOD	5	5	13,549	0
78	A BLAKE (CADDOW)	BROWN	1	1	1,543	0
78	BLAKE (CADDOW FRY)	BROWN	0	0	0	0
78	A BLAKE (CADDOW MARBLE FALLS)	BROWN	1	1	14,798	0
78	BLAND (JENNINGS)	COLEMAN	1	0	0	0
78	BLANKET (MARBLE FALLS)	BROWN	1	0	158	0
78	A BLATON (MISS 4740)	SHACKELFORD	0	0	0	0
78	A BLIND HOG (CADDOW)	EASTLAND	3	2	33,672	1,128
78	BLIND HOG (CONGL)	EASTLAND	1	1	12,529	14
78	A BLIND HOG (DUFFER)	EASTLAND	2	0	16	0
78	A BLIND HOG (RANGER)	EASTLAND	14	8	47,276	316
78	BLOCKLINE, W (SWASTIKA)	FISHER	0	0	0	0
78	P BLUFF BRANCH (CADDOW)	EASTLAND	0	0	0	0
78	BLUFF BRANCH (CONGLOMERATE)	EASTLAND	1	1	16,292	0
78	P BLUFF BRANCH (ELLEN.)	EASTLAND	0	0	0	0
78	BOA (CADDOW LIME)	SHACKELFORD	1	1	17,281	0
78	BOA-15 (LAKE SAND)	SHACKELFORD	1	0	0	0
78	P BOB RICHARDS RANCH (CONGL.)	PALO PINTO	19	17	680,038	781
78	P BOGGY BOTTOM (CONGL., LO)	PALO PINTO	4	4	113,981	50
78	P BOGGY BOTTOM (STRAWN)	PALO PINTO	15	13	166,140	56
78	BOOTH (STRAWN)	CALLAHAN	0	0	0	0
78	BOREN (STRAWN 1400)	HOOD	0	0	0	0
78	P BOROCK (CADDOW)	THROCKMORTON	0	0	0	0
78	P BOROCK (TANNEY HILL)	HASKELL	1	0	0	0
78	P BOWAR (CONGLOMERATE)	STEPHENS	0	0	0	0
78	A BOWAR (MISSISSIPPI)	STEPHENS	0	0	0	0
78	A BOWAR, SW. (MISS)	STEPHENS	1	1	744	0
78	BOWMAN (DUFFER)	STEPHENS	1	0	42,157	65
78	A BOWNE (CADDOW)	CALLAHAN	1	1	1,614	20
78	P BOWNE (CONGL)	CALLAHAN	2	1	33,670	62
78	A BOWNE, N (CADDOW)	CALLAHAN	4	2	50,548	638
78	BOX, SOUTHWEST (GARDNER)	TAYLOR	0	0	0	0
78	BPETCHS (CONGL)	STEPHENS	1	0	0	0
78	P B.R.A. (STRAWN)	PARKER	17	10	195,021	69
78	BRAD (BASIL CONGL.)	PALO PINTO	2	1	93,809	240
78	A BRAD (MARBLE FALLS)	PALO PINTO	1	1	36,437	107
78	BRAD, NORTH (MARBLE FALLS)	PALO PINTO	0	0	0	0
78	P BRAD, SOUTH (LAKE)	PALO PINTO	2	2	55,126	156
78	BRAD, SOUTH (M. F. CONGL.)	PALO PINTO	0	0	0	0
78	P BRAD, SW. (BIG SALINE CONGL.)	PALO PINTO	23	20	421,731	1,665

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	P BRAD-FITZGERALD (ATOKA CONGL.)	PALO PINTO	2	2	43,153	41
78	A BRADSHAW (GARDNER)	TAYLOR	M 4	2	40,851	346
78	P BRADSHAW (GRAY)	TAYLOR	0	0	0	0
78	P BRADSHAW, E. (GARDNER)	TAYLOR	0	0	0	0
78	P BRAGG (FRY, LD)	COLEMAN	0	0	0	0
78	A BRAMLETT (CADD)	THROCKMORTON	0	0	0	0
78	BRANDT (FRY)	BROWN	6	4	44,974	0
78	BRANSON (BIG SALINE)	PALO PINTO	0	0	0	0
78	BRANSON (STRAWN)	PALO PINTO	6	3	20,179	0
78	BRANSON, N (BIG SALINE)	PALO PINTO	4	3	26,316	91
78	BRANSON, N. (CONGL., UP)	PALO PINTO	M 1	0	281	0
78	BRATTEN (BIG SALINE)	HOOD	2	1	17,403	0
78	BRATTEN (MARBLE FALLS)	HOOD	4	2	6,613	25
78	P BRATTEN (STRAWN)	HOOD	M 9	7	133,466	7
78	P BRAVO (MARBLE FALLS)	THROCKMORTON	0	0	0	0
78	P BRAZELL (CONGL.)	SHACKELFORD	2	2	40,827	165
78	P BRAZOS (BEND CONGLOMERATE)	PALO PINTO	0	0	0	0
78	P BRAZOS (MARBLE FALLS)	PALO PINTO	0	0	0	0
78	P BRAZOS (STRAWN)	PALO PINTO	M 22	8	154,391	0 F
78	P BRAZOS, EAST (BIG SALINE)	PARKER	M 0	0	0	0
78	P BRAZOS, EAST (BIG SALINE 4500)	PARKER	1	1	8,160	3
78	P BRAZOS, EAST (CADD)	PARKER	M 64	50	1,010,161	2,728 F
78	P BRAZOS, EAST (CADD -B-)	PARKER	2	0	0	0
78	A BRAZOS, EAST (CADD, UPPER)	PARKER	0	1	11,681	9 F
78	P BRAZOS, EAST (LOWER ATOKA)	PARKER	1	0	0	0
78	P BRAZOS, EAST (MARBLE FALLS)	PARKER	9	6	91,034	306
78	P BRAZOS, EAST (STRAWN)	PARKER	M 22	12	86,178	16 F
78	P BRAZOS EAST, (STRAWN 1950)	HOOD	1	0	309	0
78	P BRAZOS, EAST (STRAWN 2275)	PARKER	1	1	9,663	0
78	P BRAZOS, EAST (STRAWN 2440)	PARKER	1	1	4,140	0 F
78	P BRAZOS RIVER (ATOKA D)	PALO PINTO	4	2	135,396	1,909
78	BRECKENRIDGE (CADD)	STEPHENS	0	0	0	0
78	BRECKENRIDGE, E. (CONGL.)	STEPHENS	1	0	930	0
78	BRECKENRIDGE, E. (CONGL, U.)	STEPHENS	1	1	60,375	0
78	P BRECKENRIDGE, SE (DUFFER)	STEPHENS	4	3	99,618	13
78	A BRECKIE (CONGL. 4150)	STEPHENS	1	1	942	19
78	BRECKWELL (STRAWN)	STEPHENS	1	0	0	4
78	P BRIDGES (STRAWN)	PALO PINTO	6	1	21,906	40 F
78	BRITTANY, SE. (STRAWN)	STEPHENS	4	1	17,766	0
78	A BRITTON (MISSISSIPPIAN)	STEPHENS	1	0	0	0
78	BROOK, WEST (STRAWN)	PARKER	2	0	11,773	0
78	BRODKE (CONGL.)	STEPHENS	1	1	3,712	381
78	BRODKE (DUFFER)	STEPHENS	1	1	11,312	0
78	BROOKESMITH (MARBLE FALLS REEF)	BROWN	29	17	72,611	0
78	BROOKESMITH, E (MARBLE FALLS REEF)	BROWN	18	13	49,873	0
78	BROWN (STRAWN)	THROCKMORTON	1	1	33,690	0
78	A BROWN COUNTY REGULAR	BROWN	48	26	111,246	214 F
78	P BROWN CO. REGULAR (MARBLE FALLS)	BROWN	M 368	236	1,545,724	3,184 F
78	A BROWNVILLE, W. (CADD, MIDDLE)	STEPHENS	1	0	0	0
78	BROWNWOOD (FRY)	BROWN	0	0	0	0
78	BROWNWOOD, EAST (MARBLE FALLS)	BROWN	4	0	4,963	0
78	BROWNWOOD, NORTH (MARBLE FALLS)	BROWN	0	0	0	0
78	BROWNWOOD, NW. (MARBLE FALLS)	BROWN	1	1	8,101	0
78	BROWNWOOD, SOUTH (MARBLE FALLS)	COLEMAN	M 41	35	134,619	0
78	BROWNWOOD, WEST (MARBLE FALLS)	BROWN	19	7	39,859	0
78	BRUCE BULL	THROCKMORTON	1	0	0	0
78	P BRUNER (MARBLE FALLS)	HOOD	6	6	18,608	0
78	A BUCK CREEK (MARBLE FALLS)	PALO PINTO	0	0	0	0
78	P BUCK RANCH (ATOKA)	PARKER	11	2	162,166	428 F
78	P BUCK RANCH (STRAWN)	PARKER	33	23	293,658	0 F
78	P BUCK RANCH (STRAWN, LD.)	PARKER	12	6	101,979	0
78	P BUCKNER (BEND)	PARKER	11	7	63,010	55
78	P BUCKNER (MARBLE FALLS)	PARKER	3	3	28,723	27
78	P BUCKNER (STRAWN)	PARKER	27	17	271,049	3
78	BUCY (DUFFER)	BROWN	0	0	0	0
78	BUFFALO GAP, W. (GARDNER)	TAYLOR	0	0	0	0
78	BUNYAN (DUFFER LIME)	ERATH	1	0	1,141	0
78	BURCH (BLUFF CREEK)	THROCKMORTON	0	0	0	0
78	A BURCH (COOK SAND)	SHACKELFORD	M 1	0	0	0
78	BURCHARD (MARBLE FALLS CONGL.)	SHACKELFORD	1	1	27,331	0
78	A BURKETT, S. (DUFFER)	COLEMAN	1	1	2,193	0
78	A BURKETT, SW. (DUFFER)	COLEMAN	14	13	537,293	824 F
78	BURKETT, SW (DUFFER, GAS)	COLEMAN	1	1	25,005	23
78	BURNS-DALTON (MARBLE FALLS)	PALO PINTO	M 1	1	6,437	0
78	A BURT-OGDEN-MABEE	RUNNELS	M 6	4	203,581	93
78	A BURT-OGDEN-MABEE (DDG BEND)	COLEMAN	M 1	1	2,993	3
78	A BURT-OGDEN-MABEE (JENNINGS)	COLEMAN	0	0	0	0
78	P BURTON-ELLIOTT (CONGL.)	SHACKELFORD	0	0	0	0
78	BUTTRAM (HARKEY)	COLEMAN	6	0	0	0
78	BYRD (MARBLE FALLS)	PARKER	2	1	16,039	0
78	P BYRNES (DUFFER)	ERATH	M 37	16	209,680	1,634
78	C. B. PROCTOR (LAKE SAND)	PALO PINTO	1	1	17,421	40
78	A C.J.C. (JENNINGS)	COLEMAN	1	1	13,457	0
78	A C-M (DUFFER)	STEPHENS	1	1	47	40
78	C.M. (MISSISSIPPIAN)	STEPHENS	1	1	891	252
78	CMC (COOK)	NOLAN	0	0	0	0
78	A C & P (LAKE)	SHACKELFORD	1	1	8,483	0
78	P C.PURKISS (DUFFER)	CALLAHAN	3	3	72,313	0
78	P CABBAGE PATCH (ATOKA)	PARKER	M 6	4	216,021	269
78	P CABBAGE PATCH (BIG SALINE)	PARKER	18	14	1,160,230	3,053

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

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78	CADD (CONGLOMERATE)	STEPHENS	1	1	14,546	70 F
78	P CADD (DUFFER)	STEPHENS	5	4	227,863	1,428 F
78	P CADD(ELLENBURGER,MIDDLE)	STEPHENS	3	2	64,026	584
78	CADD (MARBLE FALLS)	STEPHENS	1	1	9,443	71
78	CADD (STRAWN)	STEPHENS	1	1	108,167	0
78	P CADD NORTH (CONGL.)	STEPHENS	9	8	82,950	142
78	P CADD, NORTH (DUFFER)	STEPHENS	6	5	84,573	1,058
78	P CALABRIA (ATOKA CONGL., BASAL)	PALO PINTO	1	0	7,156	0 F
78	P CALABRIA (BIG SALINE)	PALO PINTO	3	3	100,964	36 F
78	P CALABRIA (CONGL 3700)	PALO PINTO	5	4	261,811	2,592 F
78	P CALABRIA (CONGL.3800)	PALO PINTO	12	11	572,660	1,592 F
78	CAL-M (DUFFER)	STEPHENS	2	1	5,504	0
78	P CAL-TEX (CADD)	PARKER	10	5	57,102	25 F
78	A CAL-TEX (STRAWN)	PARKER	1	0	0	0
78	CALK (GARDNER)	COLEMAN	1	1	14,550	0
78	A CALLAHAN, NE (CONGL)	CALLAHAN	1	0	28,145	0 F
78	CALLAHAN COUNTY REGULAR (GAS)	CALLAHAN	M 73	42	432,197	1,180 F
78	CALLANAN (MORRIS)	COLEMAN	1	1	22,313	0
78	CAL-M (BEND CONGL)	STEPHENS	1	0	0	0
78	A CAMERON TWO (DUFFER LIME)	EASTLAND	1	0	0	0
78	P CAMILLE (CONGL)	PALO PINTO	4	3	21,352	124
78	CAMP COLORADO (CADD)	COLEMAN	0	0	0	0
78	CAMP COLORADO (MARBLE FALLS)	COLEMAN	4	4	49,438	0
78	P CAMP COLORADO, N. (GARDNER)	COLEMAN	9	9	99,841	0
78	P CAMP COLORADO,S. (GUNSIGHT	COLEMAN	7	0	36	0
78	CAMP COLORADO, S. (MARBLE FALLS)	COLEMAN	1	0	10,741	0
78	CAMP COOPER (STRAWN)	THROCKMORTON	1	1	12,124	0
78	CAMPBELL (CONG)	CALLAHAN	1	0	40,249	29
78	CARAWAY (JENNING SAND)	COLEMAN	1	0	0	0
78	CARLA (DUFFER)	EASTLAND	2	1	21,396	1,215
78	A CARM (GRAY)	CALLAHAN	1	0	0	0
78	P CARPENTER (MARBLE FALLS)	PALO PINTO	4	1	132,115	916
78	CARR RANCH (STRAWN 2500)	PALO PINTO	1	1	6,905	296 F
78	CARRIE JO (CONGL.)	STEPHENS	1	1	19,157	99 F
78	A CARRIKER (CANYON)	FISHER	0	0	0	0
78	A CARRIKER (STRAWN REEF)	FISHER	0	0	0	0
78	CARTER CREEK (BEND CONGL.)	PARKER	3	2	16,409	0
78	P CARTERVILLE (STRAWN, UPPER)	PARKER	3	2	22,434	0
78	P CARTERVILLE (STRAWN 2700)	PARKER	11	7	62,338	595
78	CARTERVILLE, N (CADD CONGL)	PARKER	2	2	19,965	0 F
78	CARVER (GRINDSTONE CREEK)	STEPHENS	0	0	0	0
78	CARVER (GRINDSTONE CREEK)	STEPHENS	1	0	14,495	0
78	CASEY (CRYSTAL FALLS)	COLEMAN	1	0	0	0
78	P CATTHE (MORRIS)	COLEMAN	2	0	3,810	0
78	CAYMAN (DUFFER)	ERATH	1	0	0	0
78	A CEDONIA (CADD)	COLEMAN	1	0	0	0
78	CENTENNIAL WEST (CADD)	COLEMAN	1	1	6,857	0
78	P CHALKER (CONGLOMERATE)	STEPHENS	5	3	48,463	52
78	A CHAMBERS (CONGL)	BROWN	13	12	165,821	51
78	CHAMPION (STRAWN SAND)	HOOD	2	0	0	0
78	CHANCE (STRAWN)	CALLAHAN	1	1	12,095	0
78	CHANCELLOR (CONGL. UP)	ERATH	M 6	1	9,204	0
78	P CHANEY (JENNINGS)	COLEMAN	2	0	0	0
78	CHANEY (CADD)	STEPHENS	0	0	0	0
78	CHANEY (MARBLE FALLS)	EASTLAND	M 1	1	17,222	0
78	CHAPARRAL (FRY, LD.)	COLEMAN	0	0	0	0
78	CHAPARRAL (FRY LD. "A")	COLEMAN	1	0	0	0
78	A CHARLIE'S (MISSISSIPPI)	COMANCHE	3	0	33,095	314
78	CHASTAIN (LAKE)	SHACKELFORD	3	2	3,263	0
78	CHEEK SAND	PARKER	1	0	0	0
78	CHERRINGTON (STRAWN)	PARKER	2	0	32,962	0
78	CHESNUT (CONGL.)	PALO PINTO	1	0	14,283	70
78	CHICK BEND (CONGL.)	PALO PINTO	1	1	16,378	0
78	P CHILDERS (STRAWN)	EASTLAND	0	0	0	0
78	P CHISM (LAKE SAND)	SHACKELFORD	0	0	0	0
78	CHRISTI (LAKE SAND)	SHACKELFORD	1	0	0	0
78	P CHRISTI B (MARBLE FALLS)	BROWN	6	2	67,685	190
78	A CHRISTIAN (CADD, MIDDLE)	STEPHENS	0	0	0	0
78	CHRISTIAN (MARBLE FALLS)	STEPHENS	1	0	0	0
78	A CHRISTIAN (MISS.)	STEPHENS	0	0	0	0
78	CHRISTIAN (DUFFER)	BROWN	1	1	548	0
78	P CHURCH (BIG SALINE)	PARKER	3	3	62,991	74 F
78	P CINDY-GAY (JENNINGS)	COLEMAN	4	3	165,543	0
78	A CISCO (CONGL. 3600)	EASTLAND	2	2	5,888	356
78	CISCO (LAKE)	EASTLAND	1	1	5,468	10
78	CISCO, NORTH (RANGER LIME)	EASTLAND	0	0	0	0
78	A CISCO, NORTHWEST (ELLEN)	EASTLAND	1	1	7,846	0
78	CISCO, NORTHWEST (LAKE)	EASTLAND	1	1	819	0 F
78	A CISCO, SOUTH (LAKE)	EASTLAND	4	4	63,975	220
78	CISCO, SOUTHEAST (RANGER)	EASTLAND	2	1	8,437	0
78	A CISCO, SOUTHWEST (CADD)	EASTLAND	1	1	22,037	197
78	CISCO, SOUTHWEST (LAKE)	EASTLAND	1	1	6,911	0
78	A CISCO, WEST (LAKE)	EASTLAND	0	0	0	0
78	P CISCO, WEST (3950)	EASTLAND	4	2	5,531	0
78	CLAUSELL (MF CONGL)	SHACKELFORD	1	0	0	0
78	P CLAYTON (CONGL)	PARKER	10	6	109,425	477
78	A CLAYTONVILLE (CANYON SD, 5200)	FISHER	12	11	240,346	311 F
78	A CLAYTONVILLE, SE. (5000 SAND)	FISHER	1	0	0	0
78	CLEAR CREEK (CADD)	CALLAHAN	1	1	400	111
78	CLEAR CREEK (ELLENBURGER)	CALLAHAN	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

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78	CLEAR CREEK, NORTH (CADD)	CALLAHAN	1	0	0	0
78	A CLOUD (MISS)	SHACKELFORD	1	0	20,938	0
78	P CLYDE HOUSTON (GRAY)	TAYLOR	2	0	35,216	0
78	P COALSON (CONGLOMERATE 4750)	PARKER	6	3	167,131	394 F
78	P COCKRELL (STRAWN)	PARKER	4	4	56,400	0
78	COFFY (MIDDLE STRAWN)	PARKER	2	1	58,000	5
78	P COG (MARBLE FALLS)	BROWN	3	2	107,975	148
78	A COKER (GRAY SAND)	COLEMAN	0	0	0	0
78	A COKER, SOUTH (GRAY)	COLEMAN	0	0	0	0
78	P COLEEN (MARBLE FALLS)	PARKER	14	13	248,166	498 F
78	COLEEN (STRAWN)	PARKER	2	1	41,219	0
78	COLEEN (3200 STRAWN)	PARKER	2	0	0	0
78	A COLEMAN (MORRIS)	COLEMAN	2	2	48,825	338
78	P COLEMAN (PALO PINTO, LD)	COLEMAN	2	2	33,918	224
78	P COLEMAN, S (BRENEKE)	COLEMAN	5	5	35,753	0 F
78	A COLEMAN COUNTY REGULAR	COLEMAN	10	3	8,644	0
78	COLEMAN COUNTY REGULAR (GAS)	COLEMAN	199	113	1,266,845	4,347 F
78	COLEMAN JUNCTION (BRENEKE)	COLEMAN	0	0	0	0
78	COLLINS (BEND CONGL.)	EASTLAND	1	1	6,604	11
78	A COLLINS CREEK (CADD)	SHACKELFORD	1	0	0	0
78	COLLINS CREEK, E.	SHACKELFORD	1	1	6,767	0
78	A COMANCHE COUNTY REGULAR	COMANCHE	20	13	73,387	82
78	P COMANCHE-HITES (DUFFER)	EASTLAND	3	3	7,409	0
78	COMANCHE TRUST (DUFFER)	STEPHENS	1	0	0	0
78	A COMAND ENERGY (MARBLE FALLS)	EASTLAND	1	0	183	69
78	CONDON (CISCO)	THROCKMORTON	1	0	0	0
78	CONDON (TANNEHILL)	THROCKMORTON	1	0	0	0
78	CONNERS (STRAWN)	EASTLAND	1	1	8,199	0
78	CONQUEST (CONGL.)	PALO PINTO	1	1	112,657	306
78	CONTENT (ELLEN)	COLEMAN	0	0	0	0
78	COOK (CONGL 4100)	PALO PINTO	2	0	56,014	39
78	A COOK RANCH	SHACKELFORD	1	0	2,541	0
78	COOK RANCH (FRY, LO.)	SHACKELFORD	1	0	0	0
78	COOK RANCH (TANNEHILL, MIDDLE)	SHACKELFORD	1	0	0	0
78	COOK RANCH (TANNEHILL, UPPER)	SHACKELFORD	1	0	0	0
78	COOK RANCH (1140)	SHACKELFORD	1	0	0	0
78	COOK RANCH, W. (FRY, LO)	SHACKELFORD	1	1	4,449	0
78	P COOPER (900)	THROCKMORTON	4	3	73,025	0 F
78	A COPAZ (GARDNER)	TAYLOR	0	0	0	0
78	COPELAND (STRAWN)	STEPHENS	2	0	115	0
78	A COPPER	PALO PINTO	0	0	0	0
78	P CORBETT (CONGL, MID	STEPHENS	4	2	34,725	99
78	CORBETT (MARBLE FALLS)	STEPHENS	1	1	12,354	594
78	CORBETT (DUFFER)	STEPHENS	1	1	77,886	0
78	CORBETT (STRAWN)	STEPHENS	1	1	11,769	0
78	P COSTELLO (BIG SALINE)	PALO PINTO	4	4	67,220	27
78	A COSTELLO NW. (BIG SALINE)	PALO PINTO	2	2	36,483	15
78	COSTELLO, NW. (4000)	PALO PINTO	2	2	19,958	98
78	P COTTONWOOD CREEK (FLIPPEN LINE)	TAYLOR	2	0	0	0
78	COUNTY LINE (DUFFER)	PARKER	1	1	881	0
78	P COUTS (5552 CONGL.)	PARKER	0	0	0	0
78	COYLE (ATOKA CONGL.)	PARKER	0	0	0	0
78	COYLE (MARBLE FALLS)	PARKER	3	1	3,021	11
78	A CRAIGHEAD (GARDNER)	EASTLAND	1	0	0	0
78	CRAWER (CONGLOMERATE)	PARKER	0	0	0	0
78	CRAWFORD (CONGL.)	PALO PINTO	1	1	9,878	28
78	CRAWFORD (MARBLE FALLS)	EASTLAND	1	0	0	0
78	CRESCENT MOON (GARDNER)	COLEMAN	1	1	20,325	20
78	CRESSWELL (GARDNER)	COLEMAN	1	1	9,803	0 F
78	P CRESSWELL (MORRIS)	COLEMAN	4	1	137,481	0
78	CRISWELL, N. (MISSISSIPPIAN)	EASTLAND	1	0	0	29
78	CROSSCUT (MARBLE FALLS)	BROWN	1	0	0	0
78	P CRYSTAL FALLS, EAST (CADD)	STEPHENS	6	4	39,306	291 F
78	A CRYSTAL FALLS, EAST (CONGL)	STEPHENS	1	0	0	0
78	A CRYSTAL FALLS, EAST (MISS)	STEPHENS	1	0	3,514	0 F
78	P CUNNINGHAM-HUBBARD (COOK)	CALLAHAN	4	0	0	0
78	P CURTIS MITCHELL (CONGL)	PALO PINTO	3	1	75,792	21
78	D-C 176	SHACKELFORD	1	0	0	0
78	D. J. (CADD)	SHACKELFORD	1	1	11,422	0
78	A D. J. (CHAPPEL REEF)	SHACKELFORD	1	0	0	0
78	P D. J. (CONGL.)	SHACKELFORD	4	1	17,639	0
78	D. JACK (GARDNER)	SHACKELFORD	2	1	34,867	0
78	D P B CONGLOMERATE	PARKER	1	1	600,351	4,002
78	D.R.S. (LAKE SAND)	EASTLAND	1	1	29,555	37
78	A D.R.S., SE. (CONGL)	EASTLAND	3	3	35,011	61
78	DALE (FRY)	BROWN	1	1	12,650	0
78	DALE (STRAWN, LOWER)	BROWN	1	1	24,086	286
78	DALLAS (STRAWN)	COLEMAN	1	0	0	0
78	DALTON (CADD)	PALO PINTO	0	0	0	0
78	DALTON (MARBLE FALLS)	PALO PINTO	0	0	0	0
78	DALTON BEND (2300)	PALO PINTO	1	1	7,447	0
78	P DALTON BEND (4000)	PALO PINTO	7	7	114,345	481
78	P DANIEL (STRAWN)	PARKER	2	2	26,609	0
78	DAPHNE (STRAWN)	STEPHENS	1	1	19,185	122
78	P DAVENPORT (RANGER, M)	EASTLAND	6	3	213,236	2,680
78	P DAVIS (CADD)	STEPHENS	4	2	43,437	139
78	DAVIS (RANGER)	EASTLAND	1	1	71,062	6
78	DAWSON-CONWAY (STRAWN)	SHACKELFORD	1	0	0	0
78	DAY & GRIFFIN (MARBLE FALLS-SALV)	EASTLAND	0	0	0	0
78	P DAY RANCH (GARDNER)	COLEMAN	4	4	55,949	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7B	A DAYBREAK FIELD (CONGL.)	STEPHENS	1	1	14,451	45 F
7B	DE LEON (MARBLE FALLS)	COMANCHE	2	1	8,651	0
7B	DE LEON (MARBLE FALLS-STORAGE)	COMANCHE	0	0	0	0
7B	P DE LEON, N. (STRAWN)	COMANCHE	19	8	53,854	54
7B	DE WITT (MARBLE FALLS)	PALO PINTO	1	0	0	0
7B	A DEAD HORSE CREEK (CISCO)	EASTLAND	1	0	0	0
7B	DEAD HORSE CREEK (RANGER LM)	EASTLAND	1	0	0	0
7B	DEADMAN DRAW (CONGL.)	CALLAHAN	1	0	0	0
7B	DEANN (CONGLOMERATE)	STEPHENS	1	1	15,028	10
7B	P DEATON (CONGLOMERATE)	PALO PINTO	8	7	80,902	241
7B	DEBBYE J. (CONGL.)	SHACKELFORD	1	1	17,779	0
7B	A DEBRA ANN (MISS.)	SHACKELFORD	0	0	0	0
7B	DECLEVA (1980)	STEPHENS	0	0	0	0
7B	DEEP CREEK (STRAWN)	SHACKELFORD	2	0	1,038	0
7B	DEEP RIVER (STRAWN)	PALO PINTO	1	0	0	0
7B	P DEER CROSSING (COOK)	THROCKMORTON	2	2	14,379	0
7B	DEER RIDGE (CONGLOMERATE)	STEPHENS	0	0	0	0
7B	DELANEY (SWASTIKA)	HASKELL	1	0	0	0
7B	DELAND (STRAWN)	EASTLAND	1	1	10,941	0
7B	DELAND (STRAWN)	EASTLAND	0	0	0	0
7B	A DELAY (DUFFER)	BROWN	3	1	15,939	87
7B	A DELIGHT (DUFFER)	CALLAHAN	4	3	24,825	0
7B	P DELONG (CONGLOMERATE)	STEPHENS	3	2	73,945	157
7B	A DELONG (ZONE B)	STEPHENS	1	1	1,788	0
7B	A DELRAY (MARBLE FALLS)	BROWN	1	1	1,923	4
7B	P DELTA (PALO PINTO)	COLEMAN	3	3	35,860	62
7B	DENNIS, SW. (2040)	PARKER	1	0	0	0
7B	DENNIS, SW. (2060)	PARKER	0	0	0	0
7B	DENNIS, SW (2490)	HODD	2	2	14,227	0
7B	DENNIS, S.W. (2700)	PARKER	1	1	7,779	0
7B	DENNIS, SW (4370)	PARKER	2	0	0	0
7B	DENNIS, S.W. (4560)	PARKER	0	0	0	0
7B	DENNIS, SW. (4500)	PARKER	2	2	5,633	0
7B	P DENNIS, WEST (STRAWN)	PARKER	54	42	1,365,973	0
7B	A DESDEMONA	EASTLAND	49	8	299,929	506
7B	A DESDEMONA (BEND CONGL.-SALVAGE)	EASTLAND	0	0	0	0
7B	A DESDEMONA (BRESSLER SAND)	EASTLAND	5	4	53,237	196 F
7B	A DESDEMONA (MARBLE FALLS)	EASTLAND	3	0	26,564	0
7B	DESDEMONA, E. (CADDO, W.)	ERATH	2	0	885	0
7B	P DESDEMONA, E. (MARBLE FALLS)	ERATH	5	1	2,693	2
7B	DESDEMONA, N. (BEND CONGLOMERATE)	EASTLAND	2	2	30,185	0
7B	A DESDEMONA, N. (CONGL)	EASTLAND	5	4	12,471	2
7B	A DEWEY (MARBLE FALLS)	EASTLAND	1	1	8,891	8
7B	P DIAZ (STRAWN)	ERATH	22	11	100,566	0
7B	P DICEY (CONGLOMERATE)	PARKER	43	29	754,324	1,465 F
7B	DICEY (5200)	PARKER	2	2	28,067	4
7B	DICEY, N. (BIG SALINE CONG. 2A)	PARKER	1	1	58,146	0
7B	P DICEY, N. (BIG SALINE CONGL. 3)	PARKER	7	7	590,044	1,992
7B	P DICEY, S. (CONGL B)	PARKER	9	8	487,148	646
7B	P DICEY S. (STRAWN)	PARKER	4	3	35,671	70 F
7B	DICK WYATT (DUFFER)	EASTLAND	1	0	5,454	9
7B	A DICKIE RANCH (CONGL)	STEPHENS	1	0	0	0
7B	P DILLARD (MARBLE FALLS)	BROWN	2	2	19,946	50
7B	A DILLER (GARDNER)	SHACKELFORD	1	0	0	0
7B	DILLER (LAKE SAND)	SHACKELFORD	1	1	2,567	0
7B	P DILLON (STRAWN)	PARKER	3	3	226,796	3,167
7B	DILLON (DUFFER)	EASTLAND	1	1	11,207	37
7B	DIMPKIN (MARBLE FALLS)	PALO PINTO	1	0	0	0
7B	DIRKS (CROSS CUT)	COLEMAN	4	0	0	0
7B	DIVERSE-BENNETT (GRANT)	PARKER	1	1	10,816	77
7B	P DOLPH (MORRIS)	SHACKELFORD	1	0	0	0
7B	A DOME (DUFFER)	BROWN	2	2	5,785	134
7B	P DOMINEY (CADDO)	COMANCHE	3	3	97,518	2,690
7B	A DON HART (1600)	PALO PINTO	1	0	0	0
7B	DONNA (CADDO)	SHACKELFORD	1	1	8,748	0
7B	A DORA, NORTH (ODDM)	NOLAN	8	2	8,168	0
7B	P DORBANDT (STRAWN)	CALLAHAN	2	2	175,752	0
7B	DOROTHY SUE, NE. (CADDO)	SHACKELFORD	1	0	0	0
7B	P DOSS (4900)	PARKER	7	5	107,057	269
7B	DOSS RANCH (M.F., CONGL.)	STEPHENS	1	0	0	0
7B	P DOTHAN (CADDO)	EASTLAND	4	2	20,504	0
7B	DOTHAN (3600)	EASTLAND	1	1	5,213	0 F
7B	DOTHAN, N. (CANYON 1550)	EASTLAND	0	0	0	0
7B	DOUBLE-BEND (FLIPPEN)	THROCKMORTON	0	0	0	0
7B	A DOUBLE M RANCH (COOK SD)	NOLAN	1	1	3,273	0
7B	DOUBLE M (ODDM LIMESTONE)	NOLAN	1	1	10,116	144
7B	DOUBLE TROUBLE (CONGL)	CALLAHAN	1	1	59,448	17
7B	P DOUGLASS (BIG SALINE)	PARKER	3	2	45,839	270
7B	DOUGLASS (STRAWN)	PARKER	2	0	1,021	0
7B	DRINI (BEND CONGL)	CALLAHAN	2	0	17,989	3
7B	DUGOLD (FRY)	COLEMAN	0	0	0	0
7B	A DURANGO (COOK)	CALLAHAN	2	1	28,207	1
7B	A DUSTER, NE (MARBLE FALLS)	COMANCHE	2	0	0	0
7B	A DUSTER, NE. (MARBLE FALLS 2750)	COMANCHE	14	4	39,812	181
7B	P DUSTER, SOUTH (MARBLE FALLS)	COMANCHE	4	3	23,571	0
7B	DUSTER, SOUTH (MARBLE FALLS, UP)	COMANCHE	2	2	4,578	0
7B	P DUSTY (GRAY)	COLEMAN	6	3	330,716	1,717 F
7B	A DYER (CADDO)	CALLAHAN	1	1	6,387	44
7B	DYER (CONG)	EASTLAND	1	0	0	0
7B	DYER (MORAN, UP.)	CALLAHAN	2	1	11,874	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

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78	A DYESS (FRY SAND)	TAYLOR	2	1	18,446	24
78	A E. A. (COOK SAND)	NOLAN	0	0	0	0
78	EASTER BROTHERS (CHAPPELL)	SHACKELFORD	1	1	20,652	0
78	A EASTLAND, NORTH (CONGL.)	EASTLAND	3	1	3,025	27 F
78	EASTLAND, W. (RANGER)	EASTLAND	2	1	66,795	138
78	A EASTLAND COUNTY REGULAR	EASTLAND	34	20	80,276	291 F
78	EASTLAND COUNTY REGULAR (GAS)	EASTLAND	137	67	1,095,989	12,227 F
78	EATON (STRAWN)	EASTLAND	2	2	8,387	0
78	ECHO (MARBLE FALLS)	COLEMAN	0	0	0	0
78	A ECHO, N (GRAY)	COLEMAN	0	0	0	0
78	A ECHO, NW. (GRAY UPPER)	COLEMAN	2	2	6,971	118 F
78	ECHO, NW. (JENNINGS)	COLEMAN	1	0	9,665	0
78	A ECHOLS (LAKE)	STEPHENS	0	0	0	0
78	ECHOLS (MARBLE FALLS)	STEPHENS	12	10	91,050	327 F
78	EDGAR DAVIS (COOK)	CALLAHAN	0	0	0	0
78	EDGAR DAVIS (MORRIS)	SHACKELFORD	0	0	0	0
78	EFFIE DELL (CONGL.)	STEPHENS	1	1	14,581	199
78	P EL CHICO (STRAWN)	PARKER	4	4	47,910	0
78	ELIASVILLE (MARBLE FALLS)	STEPHENS	0	0	0	0
78	ELIASVILLE, EAST (CONGL., LOWER)	STEPHENS	0	0	0	0
78	ELIASVILLE, EAST (CONGL., UPPER)	YOUNG	0	0	0	0
78	ELIASVILLE, SE. (CONGL.)	STEPHENS	1	0	0	0
78	ELIASVILLE, W. (CADD)	STEPHENS	5	5	53,890	0 F
78	ELLEN D (CONGL)	STEPHENS	1	1	19,373	0
78	P ELLIOTT (HOPE SAND)	SHACKELFORD	1	0	0	0
78	ELLIOTT, EAST (ELLENBURGER)	SHACKELFORD	1	1	8,685	177
78	ELLIOTT-PARA (3700)	STEPHENS	0	0	0	0
78	ELLIS (CONGL.)	STEPHENS	1	1	15,044	222
78	ELLIS (FRY)	COLEMAN	3	2	5,667	0
78	ELMDALE, S. (CADD)	CALLAHAN	1	1	6,970	113
78	ELMER GAILEY (STRAWN 1700)	EASTLAND	1	0	0	0
78	A EMILY (ELLENBURGER)	COLEMAN	0	0	0	0
78	P EMORY (BIG SALINE)	PALO PINTO	18	15	213,973	293
78	EMORY (BIG SALINE 4116)	PALO PINTO	0	0	0	0
78	P EMORY (LAKE)	PALO PINTO	3	3	50,719	57
78	P ENERGY (MARBLE FALLS)	COMANCHE	4	3	21,211	0
78	ENLOW (CADD)	CALLAHAN	1	1	26,047	0
78	A ERATH COUNTY REGULAR	ERATH	0	0	0	0
78	P ERATH COUNTY REGULAR (DESDEMONA)	ERATH	24	17	103,713	59 F
78	A ERNEST REICH	EASTLAND	5	5	56,480	696
78	A ESKOTA, NORTH (CANYON REEF)	FISHER	0	0	0	0
78	ETERNAL	EASTLAND	1	1	10,861	12
78	ETERNAL (CONGL)	EASTLAND	1	1	26,149	96
78	EUBANK (STRAWN UPPER)	PALO PINTO	1	0	0	0
78	EUREKA (CADD)	STEPHENS	3	1	8,596	388
78	P EUREKA (CONGLOMERATE)	STEPHENS	2	2	42,576	0
78	P EUREKA (DUFFER)	STEPHENS	2	0	0	0
78	EUREKA (STRAWN)	STEPHENS	1	0	2,236	0
78	FRP (150)	FISHER	0	0	0	0
78	P FAIR (MARBLE FALLS, LOWER)	EASTLAND	16	10	150,147	770 F
78	FAMBRD (MARBLE FALLS)	ERATH	1	1	35,850	118
78	FEASEL (4430)	PALO PINTO	0	0	0	0
78	FEE (DUFFER)	EASTLAND	1	0	4,193	173
78	FIDDLERS GREEN (BLUFF CREEK)	CALLAHAN	2	0	0	0
78	FIDDLERS GREEN (COOK)	CALLAHAN	1	0	0	0
78	FIDDLERS GREEN (FRY)	CALLAHAN	1	1	19,104	0
78	A FINCHER (STRAWN)	STEPHENS	1	0	0	0
78	FINLEY (CADD)	CALLAHAN	2	1	28,583	0 F
78	A FINLEY (CONGL.)	CALLAHAN	1	0	0	0
78	FISCHER (PUTNAM)	THROCKMORTON	1	1	22,774	0
78	FISK (JENNINGS)	COLEMAN	5	3	9,053	0
78	A FIVE HANKS (GRAY)	COLEMAN	1	0	124	113
78	FLATWOOD, E. (DUFFER)	EASTLAND	1	0	0	0
78	FLATWOOD, E. (FRY SAND)	EASTLAND	1	0	1,026	0
78	P FLATWOOD, EAST (GARDNER)	EASTLAND	5	2	19,487	289
78	FLEMING (DUFFER)	CALLAHAN	1	1	13,946	1
78	FLORENCE BRYANT (GARDNER SD)	SHACKELFORD	2	1	37,962	0
78	FLOWERS (SAN ANGELO)	STONEWALL	1	0	0	0
78	FORET (MISS)	EASTLAND	1	1	15,468	178
78	FORT WOLTERS (ATOKA, UPPER)	PARKER	1	1	25,109	100
78	P FORT WOLTERS (CONGL)	PARKER	3	3	256,849	725
78	P FORT WOLTERS (MARBLE FALLS LIME)	PARKER	1	0	0	0
78	FORTUNE BEND (BEND-CONGLOMERATE)	PALO PINTO	0	0	0	0
78	FORTUNE BEND (MISSISSIPPIAN)	PALO PINTO	1	0	1,389	0
78	P FORUM (BEND CONGL.)	PALO PINTO	4	2	141,881	396
78	A FOSTER (MARBLE FALLS)	EASTLAND	64	47	492,051	2,084 F
78	FOSTER (PERMIAN SAND)	EASTLAND	2	2	29,069	0
78	P FOUR CORNERS (CADD)	STEPHENS	1	0	0	0
78	FOUR CORNERS (CONGL, MIDDLE)	STEPHENS	0	0	0	0
78	FOUR CORNERS (DUFFER)	STEPHENS	2	2	3,880	0
78	FOUR J (ATOKA 4000)	STEPHENS	0	0	0	0
78	A FOUR J (CONGL. 3650)	STEPHENS	0	0	0	0
78	A FRAGER (CONGLOMERATE)	PALO PINTO	1	1	612	0
78	FRANCES (FRY)	COLEMAN	1	0	1,391	0
78	A FRANCES (JENNINGS SAND)	COLEMAN	1	1	1,073	0
78	P FRANK DOSS (DUFFER)	SHACKELFORD	5	4	222,627	30
78	A FRANK DOSS (MISS)	SHACKELFORD	1	0	0	0
78	A FRANKELL (STRAWN)	STEPHENS	12	3	83,925	0
78	P FRANKEL, S. (STRAWN)	STEPHENS	16	4	19,806	86
78	FRASIER (MARBLE FALLS CONGL.)	STEPHENS	1	1	35,869	1,090

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

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78	P FRED (CISCO)	THROCKMORTON	2	2	3,423	0
78	A FREDDA (DUFFER LIME)	CALLAHAN	1	1	4,506	0
78	A FRENCH (STRAWN 1700)	PALO PINTO	0	0	0	0
78	P FRENCH (4150)	PALO PINTO	3	2	34,467	273
78	FROG (FRY)	BROWN	3	0	7,599	0
78	FROST (TANNEHILL 820)	THROCKMORTON	1	0	0	0
78	FULTON (GARDNER)	COLEMAN	1	1	3,160	0
78	P G.F.R. (GRAY SD.)	COLEMAN	2	0	54,461	0
78	G. FRASER 111 (GREY)	CALLAHAN	1	1	33,314	768
78	G. W. (ELLENBURGER)	CALLAHAN	1	0	0	0
78	GAILEY (CADD0)	EASTLAND	2	0	0	0
78	GAILEY (CONGL.)	EASTLAND	1	1	395	0
78	P GAILEY-ALLEN (MARBLE FALLS)	EASTLAND	5	4	181,370	44
78	GAILEY G (MARBLE FALLS)	EASTLAND	1	1	13,619	0
78	A GALPIN (CADD0, MIDDLE)	THROCKMORTON	0	0	0	0
78	A GALPIN (MISS.)	THROCKMORTON	1	1	11,334	0
78	GARNER (3000)	PARKER	3	2	39,112	33
78	GARNER (4360)	PARKER	0	0	0	0
78	GARNER NW (1400)	PARKER	2	1	5,204	0
78	P GARNER NW (3900)	PARKER	5	5	306,844	865
78	GARNER NW (4200)	PARKER	5	2	42,270	15
78	P GARNER, N.W. (4400)	PARKER	3	0	23,537	71
78	P GARNER, N.W. (4475)	PARKER	3	2	244,051	767
78	GATLIN (CADD0)	SHACKELFORD	1	1	6,220	0
78	GAY HILL (CAPPS)	RUNNELS	0	0	0	0
78	A GAYLE	COLEMAN	1	1	15,577	0
78	A GEM (MISS.)	SHACKELFORD	0	0	0	0
78	GEM, E (CADD0)	SHACKELFORD	1	0	0	0
78	A GEM, NORTHEAST (CADD0)	SHACKELFORD	2	2	25,910	0
78	GEM, NORTHEAST (CADD0 LIME)	SHACKELFORD	0	0	0	0
78	A GEM, NORTHEAST (MISS.)	SHACKELFORD	0	0	0	0
78	GERGE (STRAWN)	EASTLAND	1	0	0	0
78	A GILFORD (OVERALL)	COMANCHE	2	2	12,358	0
78	GILLIAN (CADD0)	SHACKELFORD	1	1	5,808	0
78	GILLIAN (MARBLE FALLS)	SHACKELFORD	0	0	0	0
78	GLEN COVE (FRY, UPPER GAS)	COLEMAN	1	0	0	0
78	A GLEN COVE (JENNINGS)	COLEMAN	6	3	39,744	0
78	GLEN COVE (MORRIS)	COLEMAN	3	0	65	0
78	A GLEN COVE (SERRATT)	COLEMAN	1	0	0	0
78	A GLEN COVE (2000)	COLEMAN	0	0	0	0
78	A GLEN COVE, E. (CAPPS)	COLEMAN	1	1	4,784	176
78	GLEN COVE, E. (FRY)	COLEMAN	0	0	0	0
78	GLEN COVE, EAST (JENNINGS GAS)	COLEMAN	2	1	6,600	0
78	A GLEN COVE, S. (PALO PINTO)	COLEMAN	10	4	131,044	708
78	P GLENDA SUE, S. (CONGL.)	PARKER	3	1	71,527	0
78	GOBER-EDWARDS (MARBLE FALLS)	THROCKMORTON	1	0	0	0
78	GOLDSBORO (GARDNER, UPPER)	COLEMAN	1	1	16,638	0
78	GOLDSBORO, NORTH (GRAY)	COLEMAN	0	0	0	0
78	P GORDON, S. E. (CONGLOMERATE)	PALO PINTO	4	3	133,747	281
78	A GORDON RICE (BIG SALINE)	STEPHENS	1	1	1,369	0
78	A GORMAN (MARBLE FALLS)	EASTLAND	2	1	904	0
78	GORMAN, N. (MARBLE FALLS)	EASTLAND	0	0	0	0
78	A GRADY ROBERTS (GRAY)	RUNNELS	1	1	3,534	89
78	A GRAFORD (ATOKA CONGL.)	PALO PINTO	0	0	0	0
78	A GRAFORD (BEND CONGLOMERATE)	JACK	39	32	465,991	693 F
78	A GRAFORD (CADD0 CONGL.)	PALO PINTO	1	1	12,142	3
78	A GRAFORD (CONGL. 4150)	PALO PINTO	1	1	3,352	20
78	A GRAFORD, EAST (BIG SALINE)	PALO PINTO	1	1	23,020	71
78	P GRAFORD, E. (STRAWN)	PALO PINTO	5	4	60,914	0
78	A GRAFORD, E. (STRAWN 2880)	PALO PINTO	1	1	15,468	0
78	A GRAFORD, NW. (STRAWN)	PALO PINTO	1	1	11,980	0
78	P GRAFORD, SW (CONGLOMERATE, LOWER)	PALO PINTO	3	2	9,336	0 F
78	P GRAFORD, S. (CONGL.)	PALO PINTO	9	6	102,340	170 F
78	P GRAFORD, W. (CADD0 CONGL.)	PALO PINTO	15	13	319,582	84
78	P GRAHAM (GRAY)	TAYLOR	0	0	0	0
78	P GRANBURY, N.E. (ATOKA)	HOOD	11	11	67,355	34
78	GRANBURY, NE (CONGLOMERATE)	HOOD	1	1	122,822	1,547
78	P GRANBURY, NE. (MARBLE FALLS)	HOOD	36	28	448,585	1,476
78	GRANBURY, NORTH (STRAWN)	HOOD	3	1	14,976	0
78	GRAND PARTNERS (CONGL.)	STEPHENS	1	0	0	0
78	GRANBURY, E. (CONGL.)	HOOD	6	0	0	0
78	GRANT SAND (3300)	PARKER	1	1	15,173	0
78	P GRANT (STRAWN, LOWER)	PARKER	15	15	408,337	307 F
78	A GRAVES-COLEMAN (JENNINGS)	COLEMAN	0	0	0	0
78	A GRAYFORD, WEST (4100)	PALO PINTO	1	0	8,074	12
78	GREEN (CADD0 LIME)	STEPHENS	0	0	0	0
78	GREEN (CONGL.)	STEPHENS	1	0	0	0
78	A GREEN (MISSISSIPPIAN)	STEPHENS	0	0	0	0
78	GREEN, E. (DOSS)	STEPHENS	1	1	21,056	0
78	GREEN SOUTH (CONGL.)	SHACKELFORD	2	1	25,077	0 F
78	A GREEN, SOUTH (LO. CONGL. 4420)	SHACKELFORD	2	0	9,109	60
78	SOUTH GREEN (TANNEHILL)	SHACKELFORD	1	0	0	0
78	GREEN BRANCH (3300)	PARKER	3	3	26,137	0
78	P GREEN "D" (CONGL.)	STEPHENS	2	1	34,483	0 F
78	GREEN - MARTIN (MISS)	STEPHENS	1	0	11,153	0
78	A GREEN SHOW (UPPER CADD0)	EASTLAND	0	0	0	0
78	GREGORY (STRAWN)	COMANCHE	1	0	0	0
78	GRESSETT (WINCHELL REEF)	COLEMAN	1	0	4,725	0
78	GRIEF (FRY)	COLEMAN	1	0	0	0
78	A GRIFFIN & ANDERSON (MISS.)	EASTLAND	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST-NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BLS
78	P GRIFFIS (CONGL)	SHACKELFORD	0	0	0	0
78	GRISHAM-HUNTER (BLUFF CREEK)	THROCKMORTON	0	0	0	0
78	GROGAN (1300)	PARKER	2	0	3,985	0
78	GROSVENDOR, SW. (MARBLE FALLS)	BROWN	1	1	17,701	68
78	GROUP (CISCO)	NOLAN	0	0	0	0
78	A GROUP (MASSIVE)	NOLAN	0	0	0	0
78	GROUP WEST (CADDO)	NOLAN	1	0	1,970	0
78	P GUESS (STRAWN)	PARKER	0	0	0	0
78	A GUITAR (COOK)	CALLAHAN	1	0	0	0
78	P GUITAR (MORAN)	CALLAHAN	2	2	148,677	66
78	GULLEY (KING SD)	COLEMAN	1	0	0	0
78	GULLEY (SERRATT)	COLEMAN	1	0	1,019	0
78	A GUMBINER (MORRIS)	COLEMAN	1	0	26,105	0
78	HA DA CA (CHAPPEL REEF)	BROWN	1	0	15,873	131
78	H.B. BROWN (800)	THROCKMORTON	1	0	0	0
78	HLM (CADDO)	HASKELL	1	1	23,644	0
78	A HOH (GRAY)	TAYLOR	1	0	461	147
78	P HPM (CONGL. 4300)	PARKER	3	3	77,123	98
78	P H. & R. (BEND CONGL)	PARKER	21	12	456,246	2,857
78	A H. R. S. BLACK (4400 MISS)	SHACKELFORD	0	0	0	0
78	H.T.S. (STRAWN)	EASTLAND	0	0	0	0
78	HADLEY (LAKE)	EASTLAND	1	1	11,230	36
78	P HAGAMAN (3500)	EASTLAND	5	4	164,738	84
78	HAGLER (CONGL.)	PALO PINTO	1	1	45,665	166
78	HALLIE (CANYON)	COLEMAN	1	0	0	0
78	HAMBRIGHT (MORRIS)	COLEMAN	0	0	0	0
78	A HAMILTON (MARBLE FALLS)	HAMILTON	2	2	595	140
78	A HANLIN (SWASTIKA)	JONES	0	0	0	0
78	A HANVEY (CONGL.)	EASTLAND	0	0	0	0
78	P HANVEY (LAKE SAND)	EASTLAND	8	6	78,050	541
78	P HANVEY (DEAD HORSE CREEK)	EASTLAND	3	0	0	0
78	HAPPY JACK (LAKE)	CALLAHAN	1	1	14,937	0
78	P HARDIN EAST (CAPPS)	COLEMAN	5	0	0	0
78	A HARDING BROS. (CADDO, UPPER)	STEPHENS	0	0	0	0
78	A HARDING BROS. (MISS.)	STEPHENS	0	1	0	0
78	A HAKDY (MARBLE FALLS)	BROWN	2	1	11,607	0
78	P HARKEN (CONGLOMERATE)	PALO PINTO	17	10	418,767	2,427
78	HARKEN (CONGLOMERATE, UPPER)	PALO PINTO	2	0	0	0
78	HARP (CANYON REEF)	NOLAN	0	0	0	0
78	HARPER (DUFFER)	EASTLAND	1	1	31,458	0
78	A HARRIS (ELLENBURGER)	CALLAHAN	1	0	212	97
78	HARRIS (JENNINGS)	COLEMAN	0	0	0	0
78	HARRIS-PAULEY (FRYE)	COLEMAN	1	1	20,902	392
78	HARRISON RANCH (STRAWN)	EASTLAND	1	0	0	0
78	HART RANCH (CONGL. 4150)	PALO PINTO	1	1	106,352	756
78	HART RANCH (MARBLE FALLS CONGL.)	PALO PINTO	0	0	0	0
78	P HART RANCH (STRAWN)	PALO PINTO	3	2	45,790	62
78	A HASKELL COUNTY REGULAR	HASKELL	5	0	0	0
78	HASKELL KEY (1200)	HASKELL	1	0	0	0
78	HAT TOP MTN. (JENNINGS LIME)	NOLAN	0	0	0	0
78	A HAWKINS (MISS)	EASTLAND	0	0	0	0
78	HAYMORE (BIG SALINE)	STEPHENS	2	2	22,820	0
78	A HAYNES (CROSS CUT)	BROWN	7	4	68,019	0
78	HAYNES (CROSS CUT SAND)	COLEMAN	1	1	14,799	0
78	A HEFLEY (GRAY)	TAYLOR	0	0	0	0
78	A HEIDENREICH (UPPER MARBLE FALLS)	BROWN	2	0	9,040	0
78	P HEMPHILL (CROSSCUT)	COLEMAN	2	2	125,502	0
78	HEMPHILL (GRAY)	COLEMAN	0	0	0	0
78	A HEMPHILL (JENNINGS)	COLEMAN	7	5	302,484	4,169
78	HEMPHILL (MORRIS)	COLEMAN	2	0	0	0
78	P HEMPHILL (KING SAND)	COLEMAN	5	4	122,690	43
78	HENDRICK (BLUFF CREEK)	HASKELL	1	1	152,002	402
78	HENDRICK (COOK)	HASKELL	2	0	19,851	0
78	HENDRICK (GARDNER, LOWER)	SHACKELFORD	0	0	0	0
78	HENDRICK (KING SAND)	HASKELL	1	1	23,927	0
78	HENDRICK (SWASTIKA)	HASKELL	1	1	70,451	0
78	HENLEY (DUFFER 2740)	COLEMAN	1	0	485	0
78	P HERBER, EAST (GRAY 4725)	TAYLOR	0	0	0	0
78	HERMANN (STRAWN)	PARKER	1	0	9,617	7
78	HEROD (LAKE)	EASTLAND	1	1	9,754	0
78	HERR-KING, WEST (1050)	CALLAHAN	0	0	0	0
78	HERRING (BRENEKE)	COLEMAN	2	0	2,608	0
78	HERRING (FRY)	COLEMAN	0	0	0	0
78	HERRING (WINCHELL)	COLEMAN	3	0	6,825	0
78	HICKMAN (CADDO)	SHACKELFORD	1	0	0	0
78	HIGH HOPES (MORRIS)	TAYLOR	1	1	7,970	0
78	HILL (LAKE-STORAGE)	EASTLAND	11	0	6,787	6,169
78	HILL, NORTH (CONGLOMERATE)	STEPHENS	0	0	0	0
78	HILL CITY, (CONGL)	HOOD	1	1	1,101	0
78	P HILL CITY, W. (MARBLE FALLS)	HOOD	2	2	9,582	4
78	HILLARY (CANYON)	FISHER	1	1	19,553	177
78	P HILLVIEW (CADDO)	SHACKELFORD	0	0	0	0
78	HINES (STRAWN)	PALO PINTO	1	0	0	0
78	A HINKSON RANCH (MARBLE FALLS)	PALO PINTO	0	0	0	0
78	HITTSOON (CONGL)	PALO PINTO	1	1	41,476	71
78	HOARDS CREEK (MORRIS 2700)	COLEMAN	1	0	263	0
78	HUBSON (ATOKA CONGL)	PARKER	1	0	0	0
78	HOG MOUNTAIN (BEND CONGL.)	STEPHENS	2	2	29,202	1,099
78	HOG MOUNTAIN (LAKE SAND)	STEPHENS	0	0	0	0
78	HOGG (HOGG EASTLAND)	EASTLAND	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	A HOGTOWN, WEST (CADD0)	EASTLAND	0	0	0	0
78	HOLBERT (BEND CONGL.)	PARKER	1	0	0	0
78	HOLDEN (STRAWN)	PARKER	1	1	3,413	0
78	A HOLLINS (PENN. SAND)	NOLAN	0	0	0	0
78	A HOORAY (GREY SAND)	CALLAHAN	1	1	57,668	3,351
78	HOOT (CADD0 CONGL.)	PALO PINTO	1	1	33,781	396
78	HOPKINS-POPE (MARBLE FALLS)	HOOD	4	0	6,535	0
78	HORNE (MORRIS)	COLEMAN	0	0	0	0
78	HORNSBY (CADD0)	STEPHENS	1	1	50,986	123
78	A HOUSER (DUFFER)	COMANCHE	1	1	6,841	57
78	P HOUSTON RANCH (STRAWN)	HOOD	33	17	253,652	251 F
78	HOWARD (MARBLE FALLS)	BROWN	1	1	19,847	19A
78	P HOWELL (CONGL 3900)	PALO PINTO	2	2	13,655	94 F
78	A HRUBETZ (ELLEN)	COLEMAN	5	2	49,513	1,393
78	HRUBETZ (GRAY)	COLEMAN	1	1	6,393	86 F
78	HUBBARD CREEK (CADD0)	SHACKELFORD	0	0	0	0
78	A HUBBARD CREEK (LAKE SAND, UP.)	SHACKELFORD	1	0	29,898	0
78	HUBBARD CREEK (STRAWN)	SHACKELFORD	0	0	0	0
78	A HUDDLESTON (CISCO 3600)	JONES	0	0	0	0
78	HUDMAN (MARBLE FALLS)	SHACKELFORD	4	4	53,432	0
78	HUDSON (GRAY, LOWER)	COLEMAN	1	0	0	0
78	HUDSON (MORRIS)	COLEMAN	0	0	0	0
78	HUFFSTUTTLER (STRAWN, UPPER)	PARKER	1	0	0	0
78	HUGHES (STRAWN)	EASTLAND	1	0	2,330	0
78	P HUGHES - BOELL, SW (CONGL)	THROCKMORTON	0	0	0	0
78	A HUMMEL (CADD0)	EASTLAND	1	1	13,755	0
78	HUNT	STEPHENS	0	0	0	0
78	HUTCHINSON GAS (BEND CONGL.)	CALLAHAN	0	0	0	0
78	P HUTCHISON, NE. (KING)	CALLAHAN	2	1	4,267	6
78	P HUTCHISON, W. (ELLEN)	CALLAHAN	0	0	0	0
78	HYLTON, NW. (GARDNER SD)	NOLAN	4	4	64,789	924
78	IBEX (CADD0 LIME)	SHACKELFORD	20	19	215,413	354
78	IBEX (MORAN)	STEPHENS	0	0	0	0
78	IBEX (STRAWN 2300)	STEPHENS	0	0	0	0
78	IBEX, EAST (CADD0 LIME)	STEPHENS	1	1	16,408	0
78	IBEX, EAST (LAKE)	STEPHENS	2	1	4,063	0
78	IBEX, EAST (MARBLE FALLS)	STEPHENS	1	1	13,918	0
78	IBEX, EAST (MORAN)	STEPHENS	2	1	747	0
78	IBEX, EAST (STRAWN WILD)	STEPHENS	1	0	0	0
78	IBEX SOUTH (JENNINGS)	SHACKELFORD	1	0	0	0
78	A ILES (CONGLOMERATE)	STEPHENS	1	1	4,748	300
78	P INDIANOLA (MARBLE FALLS)	ERATH	9	8	329,821	7
78	INDIANOLA (MISSISSIPPIAN)	ERATH	2	0	0	0
78	INDIANOLA (STRAWN)	ERATH	3	3	32,404	0
78	P INDIAN KNOLL (CADD0)	STEPHENS	3	1	25,554	0
78	P INDIAN KNOLL (CONGL)	STEPHENS	3	2	19,739	30
78	INKUM (JENNINGS, LIME)	TAYLOR	0	0	0	0
78	P IRSFIELD (CONGL)	PALO PINTO	3	3	99,547	139
78	IRSFIELD (3820)	PALO PINTO	1	0	0	0
78	P ISENHOWER (DUFFER)	CALLAHAN	7	7	263,764	731 F
78	P ISENHOWER, SE. (DUFFER)	CALLAHAN	5	5	401,083	2,054
78	A ISETT (CADD0)	EASTLAND	2	0	19,943	567
78	P ITTLES0N (4300)	PARKER	8	4	206,361	164 F
78	A IVAN (CONGL. 4000)	STEPHENS	2	0	0	0
78	IVAN (DUFFER)	STEPHENS	1	1	9,343	15
78	A IVAN (MARBLE FALLS)	STEPHENS	1	0	0	0
78	A IVAN, E. (DUFFER)	STEPHENS	1	0	0	0
78	IVAN, NE. (CONGL. 4000)	STEPHENS	3	0	0	0
78	A IVAN, SE. (CONGL.)	STEPHENS	1	0	0	0
78	IVAN, SE. (3900)	STEPHENS	1	0	157	0
78	J A (AVIS)	THROCKMORTON	1	0	0	0
78	P J.B.T. (CONGLOMERATE)	PALO PINTO	5	3	88,447	413
78	J.C. (DUFFER)	SHACKELFORD	0	0	0	0
78	J.J.O. (BEND CONGL.)	PALO PINTO	1	1	13,228	143
78	A JJEH (CONGLOMERATE)	SHACKELFORD	0	0	0	0
78	J.L. GRAY (CONGL.)	EASTLAND	1	1	89,642	0
78	A JMJ (MARBLE FALLS)	EASTLAND	17	15	221,042	1,110 F
78	A JMM (CANYON)	NOLAN	9	9	56,801	1,098 F
78	P J M M, SOUTH (C00K)	NOLAN	12	12	1,046,399	4,002
78	JMP (STRAWN SAND)	EASTLAND	1	1	15,987	30
78	P J. R. G. CANYON	CALLAHAN	6	5	155,635	0
78	A J. S. LEWIS (MARBLE FALLS)	BROWN	12	9	17,326	0 F
78	A J. T. RANCH (DUFFER)	EASTLAND	3	2	32,581	119
78	P J. V. T. (CONGL. 4250)	PALO PINTO	17	14	278,343	528
78	P J. V. T. (STRAWN 2400)	PALO PINTO	12	12	275,424	195
78	J. W. BARTLETT (MARBLE FALLS)	COMANCHE	7	3	8,295	0
78	JACK GRIMM (SERRETT)	COLEMAN	1	0	18,527	0
78	A JACKIE GRIMM (GARDNER SAND)	TAYLOR	1	0	570	55
78	JACKSON (CONGLOMERATE)	STEPHENS	1	1	7,235	115
78	JACKSON (DUFFER)	CALLAHAN	1	0	0	0
78	A JACKSON (STRAWN)	STEPHENS	2	0	0	0
78	JAKE GREEN (ATOKA)	HOOD	2	1	6,085	0
78	JAMES T., (GARDNER)	SHACKELFORD	1	0	0	0
78	JAMISON (BEND ARCH)	COLEMAN	1	1	17,468	0
78	A JANELLEN (CADD0)	BROWN	27	12	221,170	302
78	JANELLEN (PLACID)	BROWN	3	1	245	0
78	JANELLEN, SOUTH (FRY)	BROWN	7	1	12,107	499
78	A JANET (GRAY 2600)	COLEMAN	3	3	99,933	566 F
78	JANICE (SADDLE CREEK)	THROCKMORTON	3	1	4,962	0
78	JAY JAY (2050)	ERATH	2	2	14,661	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	A JENNIE FAYE (DUFFER)	CALLAHAN	1	1	10,300	112
78	JESSIE LEE (CONGLOMERATE)	EASTLAND	2	0	0	0
78	JESSIE LEE (U. LAKE SAND)	EASTLAND	1	1	48,806	128
78	A JETT (DUFFER)	BROWN	2	0	1,120	1
78	A JETT (ELLENBURGER)	BROWN	1	1	21,271	89
78	A JILL (CONGL. N)	STEPHENS	0	0	0	0
78	JILL (DUFFER)	STEPHENS	1	0	7,399	0
78	A JILL, N. (CONGL. 4050)	STEPHENS	0	0	0	0
78	JIM B. GRAY	COLEMAN	2	0	0	0
78	A JIM BOB (JENNINGS SD, LO)	COLEMAN	0	0	0	0
78	JIM BOB (JENNINGS SD, UPPER)	COLEMAN	2	1	31,196	0
78	P JIM NED (MORRIS)	COLEMAN	2	2	67,745	356
78	JIMAX (3710 CONGL.)	CALLAHAN	1	1	796	0
78	JOE & GRADY DAWS (LOWER STRAWN)	THROCKMORTON	1	0	15,181	0
78	JOE & GRADY DAWS (STRAWN UPPER)	THROCKMORTON	1	1	214,490	0
78	JOHN DEAN (CONGL. 3850)	PALO PINTO	1	1	10,646	0
78	P JOHN DEAN (CONGL. 4000)	PALO PINTO	2	1	31,791	0
78	JOHN CURRY (CADD0)	STEPHENS	2	2	12,518	0
78	A JOHNNY (CONGL.)	STEPHENS	1	1	15,387	144
78	P JOHNNY (CONGL. UPPER)	STEPHENS	2	2	138,796	188 F
78	P JOHNSTON GAP (ATOKA)	PALO PINTO	0	0	0	0
78	JONES COUNTY REGULAR (GAS)	JONES	3	0	3,715	0
78	JONES HILL, SOUTH (KING)	COLEMAN	0	0	0	0
78	JONES & LEWIS (CADD0)	BROWN	2	1	13,388	0 F
78	JONES & LEWIS (MARBLE FALLS)	BROWN	1	1	1,495	0 F
78	A JONISUE BOWDEN (CANYON)	FISHER	0	0	0	0
78	JOPA (CROSS CUT)	COLEMAN	1	0	5,684	0
78	P JOSH THOMPSON (CONGL.)	SHACKELFORD	2	2	20,083	0
78	A JOSHUA (CONGL)	EASTLAND	2	2	21,889	247
78	JOYCE (LAKE SAND)	CALLAHAN	1	0	0	0
78	A JUD, WEST (BEND CONGLOMERATE)	HASKELL	0	0	0	0
78	A JUDY (CADD0)	THROCKMORTON	1	1	281,060	732
78	JULIE ANN (3240 CADD0)	CALLAHAN	4	0	0	0
78	P KAY (CADD0)	BROWN	3	3	119,289	30
78	KDC (WDLFCAMP)	THROCKMORTON	1	0	0	0
78	KADANE-BEAUMONT (DUFFER)	SHACKELFORD	1	1	36,752	0
78	KAREN K. (HOPE)	SHACKELFORD	1	0	0	0
78	A KATHRYN (ELLEN)	SHACKELFORD	0	0	0	0
78	P KATLACO-COOK (MISS)	EASTLAND	3	2	218,383	1,502 F
78	KEECHI CREEK (CONGL 4340)	PALO PINTO	1	1	35,403	55
78	KEECHI CREEK (2100)	PALO PINTO	2	0	0	0
78	A KEELER-WIMBERLY, N (SWASTIKA 3680)	FISHER	0	0	0	0
78	P KEETER	THROCKMORTON	3	0	4,605	0
78	KELLEY C. (CONGL)	SHACKELFORD	1	1	28,745	0
78	KELLY (CONGL. 4050)	STEPHENS	1	1	20,853	50 F
78	A KELLY (STRAWN)	STEPHENS	8	8	40,266	51 F
78	KELSAY (STRAWN)	PARKER	1	0	0	0
78	KEMP (DOG BEND)	COLEMAN	2	2	24,370	218
78	A KEMP (FRY)	COLEMAN	0	0	0	0
78	A KEMP (FRY-LOWER)	COLEMAN	1	0	7,536	182
78	KEMP (GRAY)	COLEMAN	1	1	4,829	0
78	KENAN (CONGLOMERATE)	PALO PINTO	0	0	0	0
78	P KERRY (BIG SALINE CONGL.)	STEPHENS	2	2	50,691	302
78	KESSLER (STRAWN)	PALO PINTO	1	1	6,498	0
78	P KESSLER (3980)	PARKER	2	2	27,341	38
78	KESSLER (4530)	PARKER	1	0	0	0
78	P KEY (FLIPPEN SAND)	SHACKELFORD	4	4	91,757	0
78	A KEVIN (ATOKA)	PALO PINTO	6	1	246,409	959
78	KEVIN (ATOKA 4470)	PALO PINTO	1	1	129,136	2,008
78	P KICKAPOO CREEK (3500)	HOOD	2	2	13,683	0
78	P KIDD (STRAWN, UPPER)	PARKER	5	4	60,512	0
78	KIGHT (CONGL 3750)	STEPHENS	1	1	10,614	62
78	KIGHT (DUFFER)	STEPHENS	1	1	8,195	32
78	KINNEBREW (RANGER)	EASTLAND	2	2	11,710	0
78	KIOWA (MORRIS)	COLEMAN	0	0	0	0
78	KIRBY (MCMILLAN 3000)	TAYLOR	1	0	0	0
78	KIRBY (SERRATT)	TAYLOR	0	0	0	0
78	KIRBY, SW (MC MILLAN 3000)	TAYLOR	0	0	0	0
78	KLEINER (DUFFER)	EASTLAND	1	1	5,184	0
78	KLEINER (LAKE)	EASTLAND	6	5	180,391	139
78	A KLEINER (LAKE SAND)	EASTLAND	2	2	31,470	67
78	A KLEINER (MISSISSIPPIAN)	EASTLAND	0	0	0	0
78	KLEINER (RANGER)	EASTLAND	0	0	0	0
78	KNIGHT (CADD0)	EASTLAND	0	0	0	0
78	KNIGHT (DUFFER, LO. 4050)	STEPHENS	1	1	13,829	295
78	KNOX RANCH (CROSSCUT)	COLEMAN	1	0	5,992	107
78	KOICHI (DUFFER LIME)	ERATH	1	1	1,545	0
78	P KPRICO (CONGL, 4000)	STEPHENS	0	0	0	0
78	A KRDC (BRENEKE SAND)	COLEMAN	1	1	6,492	0
78	P KUZELL (CONGLOMERATE)	PARKER	10	6	160,699	396
78	L.B.L.	COLEMAN	1	1	56,841	178
78	P L.B.C. (CONGL. 4550)	PARKER	5	3	74,888	175 F
78	L.D.L. (CONGL)	PALO PINTO	1	0	26,268	40
78	L. C. CLEVINGER (STRAWN)	STEPHENS	1	1	30,937	0
78	A L. E. T. (MARBLE FALLS)	BROWN	1	0	0	0
78	P L.N. (BEND CONGL 3850)	PALO PINTO	0	0	0	0
78	L.T. (JENNINGS 2468)	SHACKELFORD	0	0	0	0
78	L 7 H (MARBLE FALLS)	BROWN	1	1	5,677	0
78	A LACASA (MARBLE FALLS)	STEPHENS	1	1	20,915	182
78	P LACASA (1950 STRAWN)	STEPHENS	2	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	LAJUANA (BEND CONGL.)	STEPHENS	1	1	8,762	0
78	P LAKE ABILENE (4000)	TAYLOR	4	3	52,437	0
78	LAKE BROWNWOOD (MARBLE FALLS)	BROWN	11	8	87,766	345
78	LAKE BROWNWOOD (2290)	BROWN	1	1	15,989	22
78	A LAKE CISCO (MARBLE FALLS)	EASTLAND	1	1	14,685	0
78	A LAKE COLEMAN (CADD0)	CALLAHAN	1	0	0	0
78	P LAKE COLEMAN (CROSS PLAINS)	COLEMAN	5	4	54,412	0
78	A LAKE COLEMAN (GRAY)	CALLAHAN	1	0	0	0
78	LAKE COLEMAN (JENNINGS)	CALLAHAN	1	0	0	0
78	A LAKE COLEMAN (MORRIS)	COLEMAN	1	1	1,111	0
78	P LAKE COLEMAN (MORRIS 2710)	COLEMAN	1	0	0	0
78	LAKE COLEMAN (PALO PINTO, LD.)	COLEMAN	0	0	0	0
78	LAKE COLEMAN (PALO PINTO, UPPER)	COLEMAN	0	0	0	0
78	LAKE COLEMAN, NW (MORRIS)	COLEMAN	1	0	1,201	21
78	P LAKE CREEK (CONGL)	PALO PINTO	0	0	0	0
78	LAKE DANIELS (STRAWN)	STEPHENS	2	1	33,091	0
78	A LAKE LEDN (DUFFER)	EASTLAND	18	10	179,194	1,547
78	P LAKE MINERAL WELLS (2674 STRAWN)	PARKER	2	2	17,413	0
78	LAKE MINERAL WELLS (3100 CONGL)	PARKER	1	1	11,085	0
78	LAKE MINERAL WELLS (3800 CONGL.)	PARKER	1	0	306	0
78	P LAKE MINERAL WELLS (4000 CONGL.)	PARKER	38	27	516,521	971
78	LAKE MINERAL WELLS (4330 ATOKA)	PARKER	1	1	16,473	7
78	LAKE MINERAL WELLS (4526 ATOKA)	PARKER	2	1	11,603	0
78	LAKE MINERAL WELLS (4646 ATOKA)	PARKER	1	1	42,480	279
78	LAKE NECESSITY (STRAWN 1700)	STEPHENS	1	1	23,278	0
78	LAKE NECESSITY (2400)	STEPHENS	3	1	21,982	0
78	LAKE NDVICE (GARDNER)	COLEMAN	2	1	240,808	113
78	A LAKE TRAMMEL (CANYON)	NOLAN	1	0	0	0
78	A LAKE TRAMMEL, S. (CANYON)	NOLAN	2	2	30,419	0
78	LAKE WEATHERFORD (ATOKA)	PARKER	2	2	4,407	0
78	P LAKE WEATHERFORD (CONGLOMERATE)	PARKER	9	0	70,343	24
78	LAKE WEATHERFORD (BIG SALINE)	PARKER	3	1	2,552	0
78	P LAKE WEATHERFORD (STRAWN)	PARKER	3	2	35,955	0
78	P LAKESIDE (CONGL 3960)	STEPHENS	2	2	209,536	611
78	A LAKEWOOD (CADD0)	EASTLAND	1	1	9,705	0
78	LAMBSHEAD (BLUFF CREEK)	THROCKMORTON	2	0	0	0
78	A LAMKIN (RANGER)	EASTLAND	1	0	7,069	9
78	LANEY (STRAWN)	ERATH	1	0	0	0
78	LANEY, NE (STRAWN 2700)	ERATH	2	0	0	0
78	P LANGDON (CONGL.)	HOOD	0	0	0	0
78	P LANGFORD (DUFFER)	STEPHENS	2	2	52,376	17
78	LANGFORD (STRAWN, LOWER)	PALO PINTO	1	0	0	0
78	LANGFORD (MARBLE FALLS)	PALO PINTO	0	0	0	0
78	P LANGFORD (RANGER)	STEPHENS	2	2	85,073	125
78	LARIAT (BEND CONGLOMERATE)	PARKER	1	1	12,747	19
78	P LARIAT (STRAWN)	PARKER	4	4	84,139	17
78	P LARIAT (STRAWN, LOWER)	PARKER	4	3	46,804	5
78	LAURA C. (MISS.)	STEPHENS	1	1	3,655	0
78	LAURA MAE HILL (ELLENBURGER)	CALLAHAN	1	0	14,765	0
78	A LAVERRELL (MARBLE FALLS)	SHACKELFORD	1	1	7,417	0
78	LAW (DUFFER)	STEPHENS	1	1	20,367	23
78	A LAWN	TAYLOR	0	0	0	0
78	A LAWN (GRAY SAND)	TAYLOR	1	0	16,985	4,149
78	A LAWN, SOUTHWEST	TAYLOR	1	1	8,999	400
78	LAX (CONGL)	PALO PINTO	1	0	0	0
78	LAZY BEND (CADD0)	PARKER	1	1	15,339	121
78	P LAZY BEND GAS (STRAWN)	PARKER	22	18	264,239	35
78	P LAZY BEND (STRAWN 1950)	PARKER	8	8	218,180	0
78	A LEA ANNE (CADD0)	SHACKELFORD	1	0	21,963	0
78	LEA ANNE, SW. (CONGL.)	SHACKELFORD	1	0	0	0
78	P LECHE (CADD0)	BROWN	3	1	14,252	0
78	LEDBETTER, (MARBLE FALLS)	ERATH	2	2	4,823	0
78	LEDBETTER (COOK SAND)	SHACKELFORD	1	1	26,000	0
78	LEDBETTER (LAKE)	EASTLAND	2	1	4,042	0
78	P LEDBETTER (RANGER)	EASTLAND	8	7	181,882	410
78	LEDBETTER (RANGER 3620)	STEPHENS	1	1	39,596	12
78	LEE RAY (BOND)	EASTLAND	3	1	25,977	64
78	LEE RAY (CADD0)	STEPHENS	0	0	0	0
78	LEE RAY (CONGLOMERATE)	EASTLAND	1	1	14,032	0
78	P LEE RAY (DUFFER LINE)	STEPHENS	16	14	324,516	245
78	P LEE RAY (DUFFER LIME 3782)	EASTLAND	5	5	215,504	700
78	P LEE RAY (LAKE)	STEPHENS	21	14	370,589	625
78	A LEE RAY (MISS.)	STEPHENS	1	0	0	0
78	P LEE RAY (RANGER)	EASTLAND	7	4	64,946	0
78	LEE RAY (STRAWN, LD)	STEPHENS	1	0	1,539	0
78	LEE RAY (STRAWN SHALLOW)	EASTLAND	5	1	8,307	0
78	LEE RAY, NORTH (DUFFER LIME)	EASTLAND	0	0	0	0
78	A LEHMAN (BEND CONGLOMERATE)	EASTLAND	1	1	1,690	2
78	A LEM	STEPHENS	1	0	0	0
78	LEM-JACK (BASAL BRECKENRIDGE)	THROCKMORTON	2	2	33,327	0
78	LENNIE BOX (KING SO.)	COLEMAN	0	0	0	0
78	LEONARD (DUFFER)	STEPHENS	1	1	23,351	0
78	P LESIKAR (ATOKA)	PARKER	2	2	90,510	84
78	A LETHCOE (CONGL.)	STEPHENS	1	0	0	0
78	LEWIS (2620)	SHACKELFORD	0	0	0	0
78	LIBERTY OAK (BIG SALINE)	ERATH	27	13	405,870	698
78	LIBERTY OAK (MARBLE FALLS)	ERATH	2	0	4,335	0
78	P LIL AUDREY (COMYN)	BROWN	6	5	155,799	159
78	A LILLY BELL (CONGL.)	STEPHENS	6	5	376,899	271
78	A LINDA LOU (GARDNER)	COLEMAN	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	P LINK (CADD)	STEPHENS	2	2	4,549	118
78	LINK, DEEP (MISS.-ELLENBURGER)	STEPHENS	0	0	0	0
78	LIPAN (BIG SALINE)	HOOD	1	0	408	0
78	P LIPAN (MARBLE FALLS)	HOOD	30	21	201,125	471
78	P LIPAN (STRAWN)	HOOD	82	43	263,520	0 F
78	P LISA B (BEND CONGL)	PALO PINTO	2	1	52,935	51
78	LITTLE (DUFFER LIME)	ERATH	0	0	0	0
78	A LITTLE CEDAR (UPPER STRAWN)	STEPHENS	0	0	0	0
78	A LITTLE CEDAR (STRAWN)	STEPHENS	1	1	12,485	0
78	LITTLE LACIE (CANYON SAND)	SHACKELFORD	1	0	0	0
78	A LITTLE LONGHORN (MORRIS)	COLEMAN	2	1	32,411	0
78	P LITTLE SANDS (STRAWN 900)	EASTLAND	3	2	21,207	0
78	A LOCKER (DUFFER)	BROWN	3	1	7,943	9
78	LOKEY (ATOKA 1200)	HOOD	4	2	10,051	0
78	P LOKEY (ATOKA 1250)	HOOD	14	6	48,468	0
78	LONE CAMP (ATOKA CONGLOMERATE)	PALO PINTO	0	0	0	0
78	P LONE CAMP (BEND CONGLOMERATE)	PALO PINTO	19	14	163,312	20
78	LONE CAMP (MARBLE FALLS)	PALO PINTO	0	0	0	0
78	LONE CAMP (STRAWN)	PALO PINTO	0	0	0	0
78	LONE CAMP (600)	PALO PINTO	8	0	0	0
78	P LONE CAMP, NW. (CONGL.)	PALO PINTO	3	3	98,414	173
78	P LONE CAMP, WEST (CONGL)	PALO PINTO	16	13	458,693	1,012
78	A LONE OAK (DOG BEND)	COLEMAN	1	0	0	0
78	A LONES, EAST (GARDNER "A")	SHACKELFORD	1	1	1,986	5
78	A LONES, EAST (GARDNER "B")	SHACKELFORD	2	1	10,112	238
78	LONG RANCH (BEND CONGL.)	PALO PINTO	1	1	240,529	512
78	LOOKOUT (CROSS PLAINS)	COLEMAN	1	0	3,269	0
78	A LGTT-ALEXANDER (SMASTIKA)	FISHER	1	1	5,816	0
78	A LOVING	STEPHENS	0	0	0	0
78	LOVING (STRAWN)	STEPHENS	2	0	3,490	0
78	P LOYCE (STRAWN)	EASTLAND	6	3	44,954	0
78	LUCKY (CONGLOMERATE)	SHACKELFORD	0	0	0	0
78	P LUCKY LANE (MARBLE FALLS LM.)	STEPHENS	4	4	107,366	194
78	A LUCKY THOMAS (MARBLE FALLS)	BROWN	1	1	5,517	0
78	LUKER (BRENEKE)	BROWN	1	0	0	0
78	LUSBY (MARBLE FALLS LIME)	ERATH	3	1	17,153	9
78	LYNDI (DUFFER)	CALLAHAN	2	2	34,189	435
78	LYNX-AGUILAR (MORRIS)	COLEMAN	1	0	0	0
78	M. B. (STRAWN 3200)	SHACKELFORD	1	1	11,716	0 F
78	M.E.C. (MARBLE FALLS)	BROWN	3	2	9,457	77 F
78	P M.E.S. (ELLENBERGER)	PALO PINTO	0	0	0	0
78	A M. G. C. (BEND)	CALLAHAN	3	2	22,034	208
78	A M. G. C. (BEND, LOWER)	CALLAHAN	0	0	0	0
78	M.G.C. (CADD)	CALLAHAN	1	0	519	0
78	A M.J. REID (MARBLE FALLS)	BROWN	7	4	40,976	71
78	M&P (STRAWN 3040)	SHACKELFORD	1	0	0	0
78	M-RAY (BEND CONGL)	SHACKELFORD	1	0	8,079	0
78	M-RAY (GARDNER)	SHACKELFORD	1	1	53,241	0
78	MAC (FRY)	BROWN	1	0	5,675	0
78	A MACKEY (MISS.)	SHACKELFORD	1	1	3,038	0
78	MAGIC VALLEY (MARBLE FALLS)	PARKER	1	1	2,394	123
78	P MAGNUM (CONGL)	BROWN	11	10	122,618	751
78	MAGNUM, N (BEND LOWER)	EASTLAND	0	0	0	0
78	MALES (STRAWN)	PARKER	1	1	14,267	0
78	P MALES (4300)	PARKER	10	9	118,934	134
78	P MALES (4650)	PARKER	4	3	34,649	10
78	P MALES (4850)	PARKER	18	13	295,619	917 F
78	MALLDRY (STRAWN)	PALO PINTO	1	1	25,465	0
78	P MANGUM (FRY)	EASTLAND	2	1	10,723	0
78	MANGUM (RANGER)	EASTLAND	0	0	0	0
78	A MANGUM, NORTH (3200)	EASTLAND	5	4	59,395	87
78	P MANGUM, SOUTH (U.MARBLE FALLS)	EASTLAND	4	3	73,008	468
78	A MANGUM, WEST (3100)	EASTLAND	7	3	19,459	123 F
78	A MANNING-OCNNOR (CADD)	STEPHENS	3	1	1,794	127
78	MANNING-OCNNOR (MORAN)	STEPHENS	0	0	0	0
78	A MARGE, E. (CADD)	CALLAHAN	0	0	0	0
78	A MARGE, E. (CONGL.)	CALLAHAN	0	0	0	0
78	MARGE E. (GRAY SD.)	CALLAHAN	6	1	10,680	0
78	MARGE, E. (LAKE UP.)	CALLAHAN	0	0	0	0
78	MARGE, E (MARBLE FALLS)	CALLAHAN	0	0	0	0
78	A MARGE, E (4040)	CALLAHAN	9	5	28,604	171 F
78	MARGIE (CONGL)	CALLAHAN	1	1	27,343	0
78	MARGIE LOUISE (ELLEN)	CALLAHAN	1	0	0	0
78	MARIAN (COOK)	THROCKMORTON	1	0	0	0
78	A MARIANAS (GARDNER)	COLEMAN	1	0	1,248	135
78	MARIE E. (CONGLOMERATE)	SHACKELFORD	1	1	18,088	207
78	P MARMAC (MARBLE FALLS)	PARKER	15	10	304,082	1,417
78	P MARSAN (CONGL.)	EASTLAND	12	10	503,678	758
78	MARSHA (CONG)	SHACKELFORD	1	1	16,063	0
78	MARSHA (MISS)	SHACKELFORD	1	0	0	0
78	MARSTON SPUR (MARBLE FALLS)	PALO PINTO	1	0	0	0
78	MARY NORRIS (CONGL. 4000)	PALO PINTO	1	0	0	0
78	MARY SUSAN (FRY)	COLEMAN	1	1	4,311	2
78	P MASK (CADD)	CALLAHAN	3	3	126,497	1,300
78	P MASK (ELLEN)	CALLAHAN	0	0	0	0
78	MASON (STRAWN, LOWER)	STEPHENS	2	0	1,281	0
78	A MASSENGALE (DUFFER)	EASTLAND	1	1	6,162	6
78	A MATHEWS (BRENEKE)	COLEMAN	3	0	11,936	1,690
78	MATHEWS (GARDNER)	COLEMAN	1	0	0	0
78	MATIC (RANGER)	EASTLAND	1	0	10,320	408

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRCDIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	MATTHEWS (CADD0)	SHACKELFORD	1	1	122,198	0
78	P MATTHEWS (CONGLOMERATE)	SHACKELFORD	2	0	27,547	0
78	P MATTHEWS (AVIS)	THROCKMORTON	5	3	185,898	0 F
78	P MATTHEWS (COOK)	THROCKMORTON	5	4	114,625	0 F
78	MATTHEWS (DUFFER)	SHACKELFORD	1	1	55,724	0
78	MATTHEWS (GARDNER SD.)	SHACKELFORD	1	0	0	0
78	A MATTHEWS RANCH (MISS. LIME)	THROCKMORTON	0	0	0	0
78	MAXON (CANYON 800)	BROWN	5	0	30	0
78	A MAY-GRANT (MARBLE FALLS)	BROWN	3	3	3,104	0
78	MAY-WEST (MARBLE FALLS)	BROWN	1	0	158	0
78	P MCBRIDE (BEND CONGL.)	STEPHENS	3	3	149,345	322
78	P MCCLISH-STONE (CONGL, UP)	PALO PINTO	14	11	199,935	138
78	P MCCLISH-STONE (CONGL, LD)	PALO PINTO	3	2	52,068	11
78	MCCLURE (CONGL)	PALO PINTO	0	0	0	0
78	MCCREA (STRAWN, LO.)	STEPHENS	2	0	11,914	0
78	A MCCUITION (MARBLE FALLS)	EASTLAND	1	1	7,354	0
78	A MCCURDY-BLAIR (MISS.)	CALLAHAN	0	0	0	0
78	A MCCURDY-BLAIR, E. (MISS.)	CALLAHAN	0	0	0	0
78	P MCDANIEL (CONGL.)	PARKER	4	4	45,557	6
78	MCFARLAND (JENNINGS)	COLEMAN	2	0	7,516	0
78	A MCFARLANE (MISS.)	SHACKELFORD	1	0	0	0
78	A MCGOUGH SPRINGS (CISCO)	EASTLAND	2	0	0	0
78	P MCINTOSH (BIG SALINE)	HOOD	20	17	157,075	73
78	P MCINTOSH (STRAWN)	M HOOD	41	24	243,929	0
78	MCLENNAN (MISS)	STEPHENS	1	1	11,549	101
78	A MCLENNAN - REID (DUFFER)	STEPHENS	1	1	14,756	0
78	MCILLIAN (STRAWN)	EASTLAND	1	0	14,939	0
78	MCMORDIE (CROSS CUT)	COLEMAN	0	0	0	0
78	A MCNAY (GARDNER)	NOLAN	0	0	0	0
78	P MCNIECE (GRAY 4100)	TAYLOR	2	2	92,429	606
78	A MC NISH (JENNINGS)	TAYLOR	0	0	0	0
78	MCWILLIAMS-DAVIS (GREY)	COLEMAN	0	0	0	0
78	P MEEKER (CONGLOMERATE 3850)	M PARKER	13	10	203,516	1,532 F
78	P MEEKER (CONGLOMERATE 4000)	M PARKER	19	16	173,420	461 F
78	P MEEKER (CONGLOMERATE 4400)	M PARKER	42	8	634,136	1,563
78	P MEEKER (CONGLOMERATE 4800)	M PARKER	41	9	580,099	1,201 F
78	A MEEKER (CONGL. 5100)	PARKER	1	1	47,561	32
78	P MEEKER (STRAWN 2400)	M PARKER	5	0	43,067	9
78	MEEKER (STRAWN 2400 NE.)	PARKER	1	0	0	0
78	P MEEKER (1500)	PARKER	9	3	71,330	0
78	P MEEKER (1700)	M JACK	2	1	21,604	0
78	MEEKER (1900)	PARKER	5	1	12,752	0
78	MEEKER (2200)	PARKER	1	1	1,404	0 F
78	MELBA (ATOKA)	PALO PINTO	1	0	6,653	0
78	MELBA (CONGLOMERATE)	PALO PINTO	1	0	0	0
78	MELISSA J. (CONGL)	SHACKELFORD	0	0	0	0
78	A MENEFEE (HOME CREEK)	COLEMAN	2	0	35,801	4,516
78	A MERGNER (MARBLE FALLS)	EASTLAND	0	0	0	0
78	METCALF BEND (STRAWN)	PALO PINTO	0	0	0	0
78	METCALF GAP, EAST (4000)	PALO PINTO	0	0	0	0
78	P METCALF GAP, NE. (CONGL. 3820)	PALO PINTO	1	0	0	0
78	A MEXIA CREEK (CONGL)	CALLAHAN	1	0	170	0
78	MICQ(FRY)	BROWN	2	1	3,019	0
78	P MIFF (CONGL.)	PALO PINTO	8	8	426,961	973
78	P MIKLAR (STRAWN)	BROWN	3	2	5,032	139
78	MILES CATTLE CO. (WINSTON)	PARKER	0	0	0	0
78	MILES CATTLE CO. (BIG SALINE)	PARKER	0	0	0	0
78	MILHAM (MARBLE FALLS)	SHACKELFORD	0	0	0	0
78	MILLS	HOOD	2	2	2,870	0
78	MILLS (ATOKA 4500)	HOOD	1	1	4,765	0
78	MILLSAP (MARBLE FALLS)	PARKER	3	2	9,166	11
78	MILSAP (700)	PARKER	0	0	0	0
78	P MILLSAP, E. (BEND CONGL., GAS)	M PARKER	10	2	65,269	104
78	MILLSAP, E. (CONGL. 4300)	PARKER	1	1	7,351	16
78	MILLSAP, N. (STRAWN)	PARKER	1	1	3,408	0
78	MILLSAP, SE. (CONGL. 4900)	PARKER	1	1	5,465	14
78	MINDY S. (BLUFF CREEK)	SHACKELFORD	1	0	0	0
78	P MINERAL WELLS (BIG SALINE)	PALO PINTO	39	4	803,416	3,854
78	MINERAL WELLS (CADD0)	PALO PINTO	2	1	894	0
78	MINERAL WELLS (CONGLOMERATE)	PALO PINTO	2	1	6,017	9
78	P MINERAL WELLS (CONGL 4540)	PALO PINTO	2	2	75,432	498
78	P MINERAL WELLS (GEORGIA STRAWN)	M PALO PINTO	7	5	58,957	9 F
78	MINERAL WELLS STRAWN "A"	PALO PINTO	1	1	19,487	0
78	P MINERAL WELLS (STRAWN, LOWER)	PALO PINTO	4	3	59,264	0
78	P MINERAL WELLS (STRAWN, UPPER)	PALO PINTO	5	1	52,459	8
78	P MINERAL WELLS (STRAWN 2600)	PALO PINTO	4	3	112,904	217
78	P MINERAL WELLS, E. (CONGL.)	PALO PINTO	5	3	53,461	363
78	P MINERAL WELLS, NORTH (BIG SALINE)	M PALO PINTO	29	20	314,283	1,137 F
78	MINERAL WELLS, N. (CONGL, LD)	PALO PINTO	2	0	0	0
78	P MINERAL WELLS, N. (ELLENBURGER)	PALO PINTO	3	2	102,023	713
78	MINERAL WELLS, NORTH (STRAWN)	PALO PINTO	1	0	0	0
78	MINERAL WELLS, N. (STRAWN 2580)	PALO PINTO	1	0	0	0
78	P MINERAL WELLS, S. (ATOKA 4400)	PALO PINTO	2	1	18,283	0
78	P MINERAL WELLS, S (BAUM SAND)	PALO PINTO	2	2	40,078	0
78	P MINERAL WELLS, S. (CONGL)	PALO PINTO	9	8	96,991	373
78	P MINERAL WELLS, S. (CONGL, EAST)	PALO PINTO	0	0	0	0
78	MINERAL WELLS, S. (CONGL, 4000)	PALO PINTO	1	1	18,893	44
78	MINERAL WELLS, S. (CONGL 4140)	PALO PINTO	1	1	80,395	388
78	P MINERAL WELLS, S. (CONGL. 4270)	PALO PINTO	3	3	261,240	2,420
78	MINERAL WELLS, S. (CONGL. 4550)	PALO PINTO	1	0	19,746	130

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBLBS
78	P MINERAL WELLS, S. (GEORGIA CONGL)	PALO PINTO	6	5	180,082	202
78	P MINERAL WELLS, S (PEAK SAND)	PALO PINTO	3	2	60,371	179
78	P MINERAL WELLS, S. (PRICE SAND)	PALO PINTO	3	1	31,009	0
78	P MINERAL WELLS, S. (R-GCONGL)	PALO PINTO	2	2	20,388	0
78	P MINERAL WELLS, S. (STRAWN "B")	PALO PINTO	2	2	48,287	5
78	P MINERAL WELLS, S. (STRAWN C)	PALO PINTO	2	2	9,824	77
78	P MINERAL WELLS, S. (STRAWN "D")	PALO PINTO	0	0	0	0
78	P MINERAL WELLS, S. (STRAWN G)	PALO PINTO	0	0	0	0
78	P MINERAL WELLS, S. (STRAWN E)	PALO PINTO	0	0	0	0
78	P MINERAL WELLS, S. (STRAWN "H")	PALO PINTO	3	2	23,417	0 F
78	P MINERAL WELLS, S. (STRAWN 2425)	PALO PINTO	1	0	2,418	0
78	P MINERAL WELLS, S. (STRAWN 2850)	PALO PINTO	M 2	1	8,948	0
78	P MINERAL WELLS, S. (STRAWN 3360)	PALO PINTO	1	1	10,776	38
78	P MINERAL WELLS, S. (STRAWN 3680)	PALO PINTO	M 26	25	519,001	408 F
78	P MINERAL WELLS (SOUTH STRAWN LD)	PALO PINTO	23	18	478,028	287
78	P MINERAL WELLS SOUTH (STRAWN UP)	PALO PINTO	9	7	69,587	29
78	P MINERAL WELLS, S. (WHITIS SAND)	PALO PINTO	8	7	65,229	0
78	P MINERAL WELLS S. (4270)	PALO PINTO	2	0	0	0
78	P MINGUS (STRAWN)	PALO PINTO	2	1	2,739	0
78	P MINGUS (STRAWN 1500)	PALO PINTO	0	0	0	0
78	P MINGUS (STRAWN 1700)	PALO PINTO	2	1	1,088	0
78	P MINNIE (STRAWN 1380)	ERATH	4	2	38,534	9
78	A MIS RAIZES (DUFFER)	CALLAHAN	5	4	143,625	135
78	P MITCHELL (CONGL)	STEPHENS	1	1	3,483	0
78	P MITCHELL (MARBLE FALLS)	PALO PINTO	0	0	0	0
78	P MITTIE (CADD0)	COMANCHE	0	0	0	0
78	A MITTIE (MARBLE FALLS)	COMANCHE	M 46	37	715,348	2,011 F
78	P MOATES (MARBLE FALLS, UPPER)	EASTLAND	1	0	6,261	0
78	P MOBY DICK (CONGL)	PARKER	22	16	211,602	391
78	P MOBY DICK (MARBLE FALLS)	PARKER	4	3	11,010	3
78	P MOBY DICK (STRAWN)	PARKER	16	10	122,505	0
78	P MOBY DICK (UPPER CONGL.)	PARKER	0	0	0	0
78	P MOE (3800)	PALO PINTO	1	1	36,773	38
78	P MOE (4000)	PALO PINTO	1	1	15,397	0
78	P MONCRIEF RANCH (STRAWN)	PARKER	0	0	0	0
78	P MONTGOMERY (CONGL)	SHACKELFORD	1	1	13,492	5
78	A MOON (DUFFER LIME)	STEPHENS	3	3	31,276	0
78	P MOON (MARBLE FALLS LIME)	STEPHENS	7	5	54,034	171 F
78	A MOON, SE. (MARBLE FALLS 3940)	STEPHENS	1	0	0	0
78	P MOONEY (STRAWN)	PALO PINTO	1	1	51,743	32
78	P MODRE (MARBLE FALLS)	COMANCHE	3	3	70,499	0
78	P MORAN (MORAN)	SHACKELFORD	0	0	0	0
78	P MORAN, E. (2350)	SHACKELFORD	1	0	0	0
78	P MORAN, E. (2800)	SHACKELFORD	0	0	0	0
78	P MORAN, E. (3460)	SHACKELFORD	3	2	62,585	437
78	P MORAN, E. (3645)	SHACKELFORD	1	0	0	0
78	P MORAN, E. (3800)	SHACKELFORD	M 7	6	145,933	142
78	A MORAN, N. (MORAN)	SHACKELFORD	1	1	18,787	60
78	A MORAN, SE (DUFFER)	SHACKELFORD	2	0	98,248	0
78	A MORAN, SE (JENNINGS)	SHACKELFORD	1	1	3,126	0
78	A MORAN, W. (CONGL.)	SHACKELFORD	3	1	149,519	771
78	A MORAN-BURTON (CONGL.)	SHACKELFORD	0	0	0	0
78	A MORENCO (MARBLE FALLS)	EASTLAND	1	0	0	0
78	P MORGAN HILL (MARBLE FALLS)	ERATH	M 80	57	338,424	724
78	P MORRIS WOODS (M. F. CONGLOMERATE)	EASTLAND	0	0	0	0
78	P MORRISON (MARBLE FALLS)	THROCKMORTON	1	0	0	0
78	P MORTON (4150)	PALO PINTO	1	1	11,681	0
78	A MT. SIGN (DUFFER)	PALO PINTO	1	0	0	0
78	A M-RAY (MARBLE FALLS)	STEPHENS	1	1	2,816	0
78	A MUGGINSVILLE (MARBLE FALLS)	SHACKELFORD	2	0	0	0
78	P MUIR (STRAWN 4400)	PARKER	14	2	93,168	11
78	A MUNNERLYN (MISS)	STEPHENS	1	1	86,329	0
78	A MURDOCH (DUFFER)	BROWN	9	8	61,244	81
78	A MUSSELMAN (CADD0)	SHACKELFORD	1	0	0	0
78	P MUSSELMAN (CONGL)	SHACKELFORD	2	1	42,538	96
78	A MUSSELMAN (LAKE SAND)	SHACKELFORD	1	0	0	0
78	P MYERS (GARDNER 3615)	CALLAHAN	0	0	0	0
78	P MYERS (JENNINGS 3443)	CALLAHAN	0	0	0	0
78	P N T R (MORRIS)	COLEMAN	1	1	1,573	0
78	P NACHLINGER (BRENEKE)	BROWN	1	0	3,488	0
78	P NAIL (BLUFF CREEK)	SHACKELFORD	0	0	0	0
78	P NALL (3500)	STEPHENS	8	7	265,850	807
78	P NAN-O (4000 CONGL)	PALO PINTO	1	1	18,057	0
78	P NANCY N. (COOK)	SHACKELFORD	1	0	0	0
78	P NARCISSA (CADD0)	THROCKMORTON	0	0	0	0
78	P NASH (CADD0)	PARKER	1	1	1,524	0
78	P NASH (STRAWN)	PARKER	1	1	1,525	0
78	P NECESSITY (BUCK CREEK)	STEPHENS	0	0	0	0
78	P NECESSITY (DUFFER LIME)	STEPHENS	3	3	130,616	0
78	P NECESSITY (MARBLE FALLS)	STEPHENS	2	2	18,608	0 F
78	P NECESSITY (STRAWN 1800)	STEPHENS	2	2	26,478	101
78	A NEECE (GARDNER)	COLEMAN	1	1	340	0
78	P NEELY (BEND CONGL.)	STEPHENS	7	5	204,076	521
78	A NEELY-LAWN (ELLENBURGER)	TAYLOR	0	0	0	0
78	P NELSON SCULLY (STRAWN)	STEPHENS	1	0	6,422	0
78	P NENA GAIL (MORRIS)	COLEMAN	2	2	84,074	0
78	A NENA LUCIA (STRAWN REEF)	NOLAN	5	2	42,204	265 F
78	P NEW SALEM (CONGL.)	PALO PINTO	1	0	0	0
78	P NEW SEVEN (COOK SAND)	TAYLOR	0	0	0	0
78	P NEWELL (CADD0)	SHACKELFORD	2	2	52,476	114 F

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	NEWELL (SWASTIKA)	SHACKELFORD	1	1	26,824	0
78	NEWTON FARM (SWASTIKA)	COLEMAN	1	0	0	0
78	NICHOLAS (CADD0)	CALLAHAN	1	0	4,387	0
78	A NICHOLAS (DUFFER)	CALLAHAN	14	0	846	0
78	NIMROD (CADD0)	EASTLAND	2	2	18,353	0
78	A NIMROD (CADD0 LIME, NE)	EASTLAND	1	1	7,691	52
78	NIMROD, NE. (LAKE SAND)	EASTLAND	2	0	23,427	0
78	NINETEENTH HOLE (MORRIS)	COLEMAN	1	1	20,821	0
78	NOLAND (MARBLE FALLS)	PALO PINTO	2	2	44,458	60
78	P NOODLE, W. (PALD PINTO)	JONES	0	0	0	0
78	A NOODLEKIRK (CADD0)	JONES	1	0	123,763	0
78	A NORAND (CANYON REEF)	FISHER	0	0	0	0
78	P NORRIS (CONGL. 4100)	PALO PINTO	3	3	67,843	130
78	NORRIS (MARBLE FALLS)	PALO PINTO	3	2	34,997	45
78	A NORTHEAST AREA	STEPHENS	1	1	1,640	0
78	NORTHEAST AREA (CADD0 LIME)	STEPHENS	1	0	0	0
78	NORVELL (CANYON LIME)	STEPHENS	0	0	0	0
78	A NORVELL (CONGLOMERATE)	STEPHENS	0	0	0	0
78	NORVELL, SOUTHEAST (MARBLE FALLS)	STEPHENS	0	0	0	0
78	A NOVICE	COLEMAN	1	0	0	0
78	A NOVICE, NORTH (GRAY)	COLEMAN	1	1	163,455	0
78	NOVICE, WEST (GARDNER 3700)	COLEMAN	1	1	23,318	0
78	A NOVICE, WEST (GRAY)	COLEMAN	0	0	0	0
78	NOWAK (B. SALINE)	PALO PINTO	1	0	0	0
78	A NUGENT'S NOOK (DUFFER 3850)	CALLAHAN	1	1	21,768	178
78	NUGENT'S NOOK (STRAWN)	CALLAHAN	2	1	6,773	18
78	P O'LAUGHLIN (2800)	PALO PINTO	31	27	350,703	162
78	P O'LAUGHLIN (4000)	PALO PINTO	5	5	101,383	252
78	P O'LAUGHLIN (4200)	PALO PINTO	19	18	335,515	2,222
78	A O'LAUGHLIN, W. (4200)	PALO PINTO	1	1	14,837	32
78	A ONEAL (CADD0)	STEPHENS	2	1	8,979	0
78	A ONEAL (MARBLE FALLS)	STEPHENS	1	0	0	0
78	A ONETA (CADD0)	SHACKELFORD	1	0	0	0
78	ONETA (MARBLE FALLS)	STEPHENS	3	1	68,232	36
78	A ONETA (MISS)	SHACKELFORD	1	0	0	0
78	A ONETA, N (MARBLE FALLS)	SHACKELFORD	0	0	0	0
78	OPLIN, E. (MISS)	CALLAHAN	1	0	56	0
78	OPLIN, NE. (CADD0)	CALLAHAN	1	1	122,202	167
78	P ORAN (SHAPE)	PALO PINTO	2	2	105,307	8
78	P ORAN (4230 CONGL)	PALO PINTO	5	5	254,248	127
78	ORAN, N. (STRAWN)	PALO PINTO	1	1	2,331	0
78	ORAN, NE. (CADD0)	PALO PINTO	1	0	1,743	0
78	P ORAN, NE. (CONGL)	PALO PINTO	6	6	70,710	33
78	OTIS ROLLINS (MARBLE FALLS)	HOOD	4	2	3,892	23
78	P OUTLAW-KEEL (GARDNER SD.)	COLEMAN	0	0	0	0
78	A OVALD, SE. (GRAY 4000)	TAYLOR	0	0	0	0
78	A OVERTALL	COLEMAN	0	0	0	0
78	P OVERTCASH (CONGL)	THROCKMORTON	0	0	0	0
78	OVERTON (CONGL. 4960)	PARKER	1	1	163,775	1,842
78	OXFORD (CADD0)	SHACKELFORD	0	0	0	0
78	P P.K. (CONGL. 4000)	STEPHENS	3	1	85,600	119
78	P PK DAM (CONGLOMERATE "A")	PALO PINTO	5	4	85,123	721
78	P PK DAM (CONGLOMERATE "B")	PALO PINTO	2	2	61,234	1,839
78	P PK DAM (CONGLOMERATE "D")	PALO PINTO	1	1	144,571	4,582
78	P PK DAM (CONGLOMERATE "E")	PALO PINTO	6	2	68,051	183
78	A P.K. DAM (CONGL. 3820)	PALO PINTO	2	2	52,784	191
78	PK DAM (MARBLE FALLS)	PALO PINTO	1	1	1,786	0
78	P P.K. LAKE (CONGL.)	PALO PINTO	2	2	104,295	888
78	A P. K. PARK (CONGL.) 3950	PALO PINTO	1	0	0	0
78	PAINT CREEK (1350)	HASKELL	0	0	0	0
78	PALM (CADD0)	SHACKELFORD	1	0	0	0
78	A PALO DAVIS (DUFFER)	BROWN	12	8	56,718	674
78	A PALO DAVIS (RANGER)	BROWN	1	1	7,560	90
78	PALO PINTO (MARBLE FALLS CONGL.)	PALO PINTO	0	0	0	0
78	PALO PINTO, SW (STRAWN)	PALO PINTO	9	5	54,313	0
78	PALO PINTO, SW (3900 CONGL)	PALO PINTO	1	1	33,364	0
78	A PALO PINTO COUNTY REGULAR	PALO PINTO	5	2	14,105	78
78	PALO PINTO CO. REG. (GAS)	PALO PINTO	M	262	150	1,950,716
78	A PANCAKE-WATTS (ELLENBURGER)	CALLAHAN	1	0	0	0
78	PANNELL SOUTH (CONGL)	SHACKELFORD	1	1	35,668	0
78	A PANNEL, W. (CADD0)	SHACKELFORD	2	1	11,652	19
78	PAR (CISCO SAND)	JONES	0	0	0	0
78	PARA-BLOCK (CROSS PLAINS)	CALLAHAN	0	0	0	0
78	PARKS (CADD0 LIME)	STEPHENS	0	0	0	0
78	A PARKS (STRAWN)	STEPHENS	1	0	2,465	213
78	PARKS PIERCE (STRAWN)	STEPHENS	1	1	9,422	0
78	PARMELLY (FLIPPEN)	TAYLOR	0	0	0	0
78	A PARROTT S. (ELLENBURGER)	CALLAHAN	2	0	292,452	0
78	PARROTT-ATKINSON (CANYON)	THROCKMORTON	3	2	33,977	0
78	A PARSONS (GRAY)	CALLAHAN	1	0	0	0
78	A PAT KAHAN (MISS)	EASTLAND	6	1	43,146	0
78	PATTON (CONGL.)	STEPHENS	1	1	59,031	90
78	PATTON-BAILEY (STRAWN LOWER)	PARKER	1	0	0	0
78	P PAULINE (MISSISSIPPIAN)	CALLAHAN	2	2	28,898	0
78	A PEAKER (STRAWN)	EASTLAND	1	0	3,270	25
78	P PEASTER (BIG SALINE)	PARKER	14	11	182,884	356
78	P PEASTER, SE (MARBLE FALLS)	PARKER	8	6	154,264	37
78	A PENN (RANGER)	EASTLAND	9	7	61,865	352
78	PENNINGTON (CONGLOMERATE)	PALO PINTO	1	1	12,456	32
78	P PERINI (HOME CREEK)	TAYLOR	3	2	239,459	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	A PERKINS (CADD0)	CALLAHAN	0	0	0	0
78	PETROFUND (FRY)	COLEMAN	1	0	4,036	0
78	PICCARD (MORRIS)	COLEMAN	1	0	0	0
78	P PICKWICK (CONGLOMERATE)	PALO PINTO	5	3	80,932	748 F
78	A PICKWICK (MARBLE FALLS)	PALO PINTO	2	1	94,610	4,840
78	P PICKWICK (STRAWN)	PALO PINTO	5	1	17,941	0 F
78	A PIERSON (MARBLE FALLS)	COMANCHE	7	5	8,275	0 F
78	A PILGRIM (CONGLOMERATE)	STEPHENS	0	0	0	0
78	PINKI (CONGL)	SHACKELFORD	1	0	0	0
78	PIONEER (CADD0)	EASTLAND	1	0	9,416	0
78	P PIONEER, N. (CADD0)	EASTLAND	5	5	124,668	0
78	P PIPPEN (CADD0)	EASTLAND	5	0	105,936	626 F
78	P PIT-ROD (CONGL. ZONE A)	STEPHENS	3	3	104,265	563
78	PIT-ROD (CONGL ZONE B)	STEPHENS	1	1	2,744	0
78	PITTMAN (LAKE SAND)	SHACKELFORD	1	1	22,719	63
78	PITTMAN & REYNOLDS (MISS.)	SHACKELFORD	0	0	0	0
78	PITTS (FRY)	BROWN	3	3	27,452	0
78	PITZER (CISCO 3335)	JONES	0	0	0	0
78	PLUMB (RANGER LOWER)	STEPHENS	0	0	0	0
78	POOLVILLE (CADD0 CONGLOMERATE)	PARKER	1	1	19,843	269
78	P POOLVILLE, SW. (ATOKA CONGL)	PARKER	0	0	0	0
78	P POOLVILLE, SW. (BEND CONGL.)	PARKER	15	13	258,571	0 F
78	P POOLVILLE, SW. (BEND CONGL. LD.)	PARKER	17	15	225,792	240 F
78	P POOLVILLE, SW. (CADD0)	PARKER	6	4	70,750	2
78	P POOLVILLE, SW. (CONGL. 4700)	PARKER	24	15	230,955	841
78	P POOLVILLE, SW (MARBLE FALLS)	PARKER	7	4	118,808	155
78	P POOLVILLE, WEST (ATOKA)	PARKER	7	5	51,970	1
78	P POOLVILLE, W. (STRAWN)	PARKER	7	4	34,727	0 F
78	A POPE-SAYLES (CADD0, LOWER)	STEPHENS	1	0	0	0
78	POPE-SAYLES (CADD0, UP.)	STEPHENS	0	0	0	0
78	PORTER (HARWELL)	PARKER	2	2	18,626	165
78	PORTER (MARBLE FALLS)	HOOD	1	0	0	0
78	POSSUM KINGDOM (BASAL CONGL.)	PALO PINTO	1	1	36,385	4,204
78	A POSSUM KINGDOM (CONGL.)	PALO PINTO	1	1	8,451	70
78	POSSUM KINGDOM, WEST (CONGL.)	PALO PINTO	1	1	3,288	0
78	POSTE (MARBLE FALLS)	ERATH	2	0	0	0
78	P POTTSVILLE (MARBLE FALLS)	HAMILTON	12	8	107,534	0 F
78	POTTSVILLE, SOUTH (MARBLE FALLS)	HAMILTON	4	0	0	0
78	POWDER RIDGE (CONGL.)	PALO PINTO	0	0	0	0
78	POYNDR (CONGL.)	HOOD	0	0	0	0
78	PRATT	STEPHENS	0	0	0	0
78	PRECISION (BLUFF CREEK)	HASKELL	M 12	7	97,495	320
78	PRINDLE (BLUFF CREEK)	CALLAHAN	1	1	6,081	0
78	P PROCD (STRAWN 1410)	PARKER	2	1	12,265	0
78	P PROCD (STRAWN 1690)	PARKER	9	6	194,603	0
78	A PROCTOR (GARDNER)	TAYLOR	0	0	0	0
78	A PROCTOR (GRAY)	TAYLOR	0	0	0	0
78	A PROLER (BRENEKE)	COLEMAN	7	4	24,510	0
78	PROLER (CROSS CUT)	COLEMAN	3	1	6,889	0
78	A PROLER (MARBLE FALLS)	COLEMAN	5	1	1,033	0
78	A PRUET (CONGL.)	CALLAHAN	1	0	0	0
78	PUTNAM, NORTH (CADD0)	CALLAHAN	0	0	0	0
78	PUTNAM, NORTH (FLIPPIN)	CALLAHAN	1	0	0	0
78	P PUTNAM, NE (CONGLOMERATE)	CALLAHAN	8	3	109,012	68
78	P PUTNAM NE (1ST CONGLOMERATE)	CALLAHAN	2	2	52,301	0
78	PUTNAM, NE DUFFER	CALLAHAN	1	1	14,632	14 F
78	A PUTNAM, NE (MISS)	CALLAHAN	2	2	59,219	331
78	A PUTNAM, SOUTH (CADD0 LIME)	CALLAHAN	1	1	62,594	387 F
78	PUTNAM, SOUTH (DUFFER LIME)	CALLAHAN	1	0	0	0
78	PUTNAM, SOUTH (MARBLE FALLS)	CALLAHAN	0	0	0	0
78	A PUTNAM, SE (DUFFER)	CALLAHAN	1	1	7,471	0
78	A PUTNAM, WEST (DUFFER)	CALLAHAN	19	17	165,792	392 F
78	A PUTNAM, WEST (JENNINGS)	CALLAHAN	1	0	0	0
78	PUTNAM, WEST STRAWN)	CALLAHAN	1	1	11,728	0
78	PYWACKET, (DUFFER)	PALO PINTO	1	1	76,789	0
78	R.A.C. (STRAWN)	STEPHENS	2	2	15,074	231
78	R. B. (MARBLE FALLS 2420)	BROWN	3	3	63,421	0
78	A RDC (ELLENBURGER)	CALLAHAN	3	1	48,355	7,606
78	R.J. BLACK (MARBLE FALLS, GAS)	COMANCHE	M 2	0	886	0
78	R.J. (DUFFER)	STEPHENS	1	1	17,694	0
78	R. J. CAREY (1600)	STEPHENS	1	0	2,523	0
78	RR & K (2500)	PALO PINTO	1	1	11,391	0
78	RR & K (2900)	PALO PINTO	1	1	13,752	0
78	P RREK (3700)	PALO PINTO	0	0	0	0
78	R.S.R. (ATOKA 4300)	PALO PINTO	1	1	24,959	0
78	A RACHELS (MARBLE FALLS)	COMANCHE	1	0	0	0
78	A RAMSEY (CADD0)	CALLAHAN	0	0	0	0
78	RANDLE-PUTTEET (CONGL.)	HOOD	1	0	0	0
78	A RANGER	EASTLAND	20	14	56,475	55 F
78	A RANGER (BLACK LIME WEST)	EASTLAND	10	9	119,889	1,593 F
78	RANGER (2935-2955)	EASTLAND	0	0	0	0
78	RANGER (3216 CONGL.)	EASTLAND	1	0	0	0
78	A RANGER (3550 CONGL.)	EASTLAND	1	1	4,831	86
78	A RANGER, NW (MARBLE FALLS)	EASTLAND	M 35	33	406,865	2,791 F
78	RANGER, WEST (MARBLE FALLS)	EASTLAND	1	1	1,895	0
78	RANGER-EASTLAND (MARBLE FALLS)	EASTLAND	1	0	0	0
78	RANGER-EASTLAND (RANGER)	EASTLAND	2	2	6,083	0
78	A RATTLESNAKE MOUNTAIN (ELLEN.)	SHACKELFORD	1	0	10,666	0
78	RAUDIO (CONGLOMERATE)	ERATH	1	0	3,072	0
78	A RAVEN CREEK (STRAWN)	FISHER	2	1	49,628	428

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	A RAWLS (MARBLE FALLS)	HOOD	1	1	21,871	19
78	RAYCO (ELLEN. 3810)	COLEMAN	1	0	11,690	0
78	REAGAN (4000)	PALO PINTO	1	1	9,656	0
78	A REAMES (LAKE SAND)	SHACKELFORD	1	0	0	0
78	P REAMES, WEST (SWASTIKA)	HASKELL	2	1	12,406	363
78	A REB (MARBLE FALLS)	EASTLAND	19	18	163,784	565 F
78	P RECTOR (MARBLE FALLS)	PALO PINTO	33	25	680,751	287
78	RECTOR, E. (STRAWN 1700)	PALO PINTO	0	0	0	0
78	RED (STRAWN)	PALO PINTO	1	0	729	0
78	P RED CREEK (DOTHAN)	HASKELL	2	2	36,975	0
78	RED HORSE (BEND CONGLOMERATE)	CALLAHAN	1	0	0	0
78	RED HORSE (COOK)	CALLAHAN	1	0	0	0
78	A RED HORSE (HOPE)	CALLAHAN	0	0	0	0
78	P RED HORSE (LAKE SAND, LD.)	CALLAHAN	2	2	38,835	92 F
78	RED HORSE (900)	CALLAHAN	0	0	0	0
78	REDDIN (SWASTIKA)	TAYLOR	0	0	0	0
78	P REEVES (ELLENBURGER)	COLEMAN	M 4	4	101,027	2,313
78	P REILLY RANCH (CONGL.)	PALO PINTO	5	4	68,690	134
78	REN (CANYON REEF)	JONES	2	1	18,098	77
78	A RENO (CADD)	PARKER	1	1	28,512	273
78	P RENO (CONGL.)	PARKER	M 70	55	3,690,295	8,806 F
78	A RENO (STRAWN 2900)	PARKER	2	1	48,398	50
78	REYNOLDS, P. (STRAWN 2100)	STEPHENS	2	0	50,302	15
78	P RHODES (STRAWN 1700)	PALO PINTO	7	5	67,111	0
78	RHONDA (MARBLE FALLS-A-)	PALO PINTO	2	1	27,774	42
78	RHONDA (STRAWN)	ERATH	0	0	0	0
78	P RHONE RANCH (MORRIS)	COLEMAN	5	5	165,007	0
78	RICHARDS (FRY)	THROCKMORTON	2	1	10,128	0
78	RICHARDS RANCH	THROCKMORTON	1	0	0	0
78	RICHARDS RANCH (CADD, LD.)	THROCKMORTON	2	1	1,466	0
78	A RICHARDS RANCH (MISSISSIPPI)	THROCKMORTON	0	0	0	0
78	RICHARDS RANCH (TANNEHILL, LOWER)	THROCKMORTON	1	1	7,342	0
78	RICHARDS RANCH (TANNEHILL UPPER)	THROCKMORTON	2	2	8,897	0
78	P RICHARDS RANCH (1830)	THROCKMORTON	0	0	0	0
78	P RICHARDSON (4050)	PALO PINTO	3	2	67,869	151
78	P RICHEY (DUFFER)	EASTLAND	2	2	160,438	494
78	RICHMOND (CANYON)	BROWN	1	0	5,110	0
78	A RICKELS (CONGLOMERATE)	STEPHENS	6	3	62,782	41
78	A RICKELS (CONGLOMERATE 2ND)	STEPHENS	1	1	4,743	3
78	RICKELS (CONGLOMERATE 3900)	STEPHENS	0	0	0	0
78	RICKELS (MARBLE FALLS CONGL.)	STEPHENS	1	0	0	0
78	A RICKELS (MISS.)	STEPHENS	1	1	19,331	86
78	A RICKELS, N. (CONGLOMERATE, UP.)	STEPHENS	0	0	0	0
78	RICHELS, N. (MARBLE FALLS)	STEPHENS	0	0	0	0
78	RICKELS, N. (MARBLE FALLS 3980)	STEPHENS	1	0	7	0
78	P RIEBE (ATOKA CONGL)	PALO PINTO	10	6	150,703	1,406
78	P RIFE (CONGL. 3900)	PALO PINTO	16	15	186,204	638
78	P RIFE (CONGL 4000)	PALO PINTO	3	2	50,965	91
78	A RIFE (CONGL. 4150)	PALO PINTO	1	1	10,108	1
78	RIFE (ELLENBURGER)	PALO PINTO	0	0	0	0
78	RIFE (1600)	PALO PINTO	1	1	10,511	0
78	P RINGO (CONGL.)	PALO PINTO	3	1	23,637	14
78	RINGO (CONG. UPPER)	PALO PINTO	2	1	13,910	16
78	P RINGO (STRAWN)	PALO PINTO	9	7	33,147	0
78	P RINGO (3557-3565)	PALO PINTO	4	4	84,539	28
78	RISTER (BEND CONGL.)	EASTLAND	1	1	5,779	0
78	ROBERSON (CADD)	PARKER	1	0	5,067	0
78	P ROBERTSON (MARBLE FALLS ZONE 5)	EASTLAND	11	8	1,796,315	1,416
78	ROBIN (GARDNER SAND)	SHACKELFORD	1	1	11,541	0
78	ROBY, NW. (SWASTIKA 3930)	FISHER	0	0	0	0
78	A ROC (TANNEHILL)	THROCKMORTON	2	0	140	0
78	ROCK CASTLE (CONGL. 4150)	PALO PINTO	1	1	102,282	0 F
78	A ROCKWELL, E. (CONGL.)	SHACKELFORD	3	3	117,771	534
78	ROCKWELL, SOUTH (CONGL.)	SHACKELFORD	1	1	104,957	587
78	ROCKWELL (CADD)	SHACKELFORD	1	1	44,368	324 F
78	P ROCKWELL (CONGL UPPER)	SHACKELFORD	7	4	213,783	1,404 F
78	P ROCKWELL (GARDNER)	SHACKELFORD	4	3	269,971	98 F
78	ROCKWOOD (FRY SAND)	COLEMAN	4	2	16,963	0
78	ROCKY CREEK (ELLEN)	CALLAHAN	1	0	0	0
78	P ROCKY MOUNTAIN (COMYN)	CALLAHAN	8	6	113,905	0
78	A ROCKY RIDGE (MARBLE FALLS)	STEPHENS	1	1	15,705	0
78	ROGERS (MORRIS)	COLEMAN	2	1	2,370	0
78	P ROGERS RANCH (CONGL.)	STEPHENS	3	3	26,311	0 F
78	ROGERS RANCH (CONGL. 3900)	STEPHENS	4	3	25,935	0 F
78	A ROSS (MARBLE FALLS LOWER)	PALO PINTO	2	0	11,486	23
78	A ROUND TOP (CANYON)	FISHER	0	0	0	0
78	A ROUND TOP (SWASTIKA)	FISHER	0	0	0	0
78	ROUND TOP (UPPER CANYON)	FISHER	1	1	10,000	1
78	ROUND TOP (4500-4525)	FISHER	0	0	0	0
78	A ROUND TOP, NW. (SWASTIKA)	FISHER	0	0	0	0
78	ROUSSEAU (MARBLE FALLS)	BROWN	1	0	0	0
78	A ROWAN & HOPE (PENN. REEF)	NOLAN	1	0	26,113	1,146
78	A ROYALL (MISS)	SHACKELFORD	1	1	1,620	0
78	RUSSELL (DUFFER)	STEPHENS	3	2	23,597	181
78	RUTHY	STEPHENS	0	0	0	0
78	RUTHY, WEST	STEPHENS	0	0	0	0
78	P RUTHY, WEST (ATOKA CONGLOMERATE)	STEPHENS	0	0	0	0
78	P RYAN (CONGL. 4365)	PALO PINTO	M 9	5	23,325	5 F
78	A S.E.C. (MARBLE FALLS)	BROWN	1	1	15,414	0
78	P SMD (FRY)	EASTLAND	3	3	33,019	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

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78	SMT (STRAWN)	CALLAHAN	1	1	6,505	0
78	SOC (STRAWN)	EASTLAND	1	1	5,125	0 F
78	A SABRA (CROSS CUT)	TAYLOR	1	1	11,208	21
78	SABRA (GREY)	TAYLOR	0	0	0	0
78	ST. ANTHONY, S. (GRAY)	CALLAHAN	2	0	8,501	0 F
78	P SALESVILLE, S. (CONGL., LOWER)	PALO PINTO	2	1	43,608	326
78	P SALESVILLE, WEST (CONGL.)	PALO PINTO	6	3	31,568	0
78	SALT CREEK (MARBLE FALLS)	BROWN	4	0	17,326	0
78	A SALT PRONG (CONGL.)	SHACKELFORD	0	0	0	0
78	A SALT PRONG (COOK)	SHACKELFORD	0	0	0	0
78	SANDERS (CONGL., LOWER)	SHACKELFORD	0	0	0	0
78	SANDERSON (ELLENBURGER)	BROWN	1	0	8	0
78	SANDIA (CADDO)	COLEMAN	1	0	0	0
78	SANDIA (FRY)	COLEMAN	0	0	0	0
78	P SANDRA K (STRAWN)	M PARKER	5	2	12,935	0
78	SANDY E. (CADDO)	SHACKELFORD	1	1	3,825	0
78	A SANDY HILL (STRAWN SAND)	FISHER	1	0	1,798	0
78	SANDY RIDGE (STRAWN LIME)	FISHER	0	0	0	0
78	A SANTA ANNA (BRENEKE)	COLEMAN	6	4	24,193	0
78	SANTA ANNA (BRENEKE, EAST)	COLEMAN	0	0	0	0
78	SANTA ANNA (CANYON)	COLEMAN	5	5	14,981	0
78	SANTA ANNA (CROSS CUT)	COLEMAN	2	0	5,908	0
78	P SANTA ANNA (MARBLE FALLS)	M BROWN	114	100	965,839	135 F
78	A SANTA ANNA, E. (MARBLE FALLS)	COLEMAN	3	3	8,427	0
78	SANTA ANNA, NORTH (FRY)	COLEMAN	3	0	2,202	0
78	SANTA ANNA, S. (SHALLOW)	COLEMAN	1	0	0	0
78	SANTA-FE BRYAN (DUFFER)	COMANCHE	1	1	3,217	10
78	SANTO (500 SAND)	PALO PINTO	1	1	16,804	0
78	SANTO (MARBLE FALLS)	PALO PINTO	1	1	442	0
78	P SANTO, EAST (3800 CONGL.)	PALO PINTO	4	3	31,948	0
78	SANTO, N. (BEND CONGL.)	PALO PINTO	2	0	1,565	0
78	SANTO, N. (MARBLE FALLS)	PALO PINTO	2	0	240	0
78	P SANTO, S. (CONGL.)	PALO PINTO	4	3	47,957	30
78	SANTO, S. (MISS)	PALO PINTO	2	1	14,744	0
78	SANTO, S.E. (CONGL.)	PALO PINTO	1	0	3,139	0
78	SAP OAK (DUFFER)	ERATH	3	0	3,400	22
78	SAP OAK, NE (DUFFER)	ERATH	1	0	3,221	0
78	P SARAH ELLIS (CADDO)	SHACKELFORD	2	0	1,464	35 F
78	SAXON-GUIDON (GRAY)	TAYLOR	0	0	0	0
78	SCATTER (BEND)	PALO PINTO	5	1	7,048	0
78	A SCHKADE (MISS.)	SHACKELFORD	2	2	44,573	0 F
78	SCHWARTZ (4200)	M PARKER	4	1	34,248	60
78	SCOTT (STRAWN)	PARKER	1	0	1,492	0
78	A SCRANTON, NW (DUFFER)	CALLAHAN	5	4	39,086	161
78	SEALY-SMITH (MORRIS)	COLEMAN	1	0	1,580	0
78	A SEAMAN (CONGL.)	PALO PINTO	0	0	0	0
78	SEAMAN (CONGL. UPPER)	M PALO PINTO	2	2	17,963	39 F
78	SEAMAN (CONGL. 3800)	PALO PINTO	3	0	59,464	171
78	SEAMAN (CONGL. 4000)	PALO PINTO	2	2	7,005	11 F
78	SEDWICK (BEND CONGL.)	SHACKELFORD	1	1	6,241	45
78	A SEDWICK (LAKE)	SHACKELFORD	0	0	0	0
78	SEDWICK (MARBLE FALLS)	SHACKELFORD	0	0	0	0
78	SEDWICK (MISSISSIPPI)	SHACKELFORD	0	0	0	0
78	SEDWICK, N. (CONGLOMERATE)	SHACKELFORD	1	0	40	0
78	SERVICE (FRY, LO.)	COLEMAN	0	0	0	0
78	A SERVICE (FRY, UP.)	COLEMAN	1	0	0	0
78	SERVICE (GARDNER)	COLEMAN	0	0	0	0
78	SERVICE (GRAY)	COLEMAN	0	0	0	0
78	A SET RANCH (CONGL.)	PALO PINTO	16	0	468,454	2,094
78	SEVEN-ELEVEN (STRAWN)	PARKER	1	0	0	0
78	SHACKELFORD NE (LAKE SAND)	SHACKELFORD	2	1	38,270	160
78	A SHACKELFORD NE (MISS)	SHACKELFORD	9	7	236,458	110 F
78	SHACKELFORD COUNTY REGULAR (FRY)	SHACKELFORD	0	0	0	0
78	SHACKELFORD COUNTY REGULAR (GAS)	SHACKELFORD	78	28	462,088	2,234
78	SHARPE (ATOKA)	PARKER	4	2	48,463	0
78	A SHELTON (FLIPPEN)	TAYLOR	0	0	0	0
78	A SHELTON (FRY SAND)	COLEMAN	1	0	31,538	0
78	A SHEP (GRAY SAND)	TAYLOR	0	0	0	0
78	SHEP, SE (GARDNER SAND LOWER)	TAYLOR	1	0	5	0
78	P SHINNERY BEND (WOLFCAMP)	THROCKMORTON	4	4	22,974	0
78	SHIR-VEN (STRAWN)	EASTLAND	0	0	0	0
78	A SHOAF-MERGNER (DUFFER LIME)	EASTLAND	2	2	9,906	0 F
78	A SHOAF-MERGNER (MISS)	EASTLAND	15	4	53,332	143
78	SHRADER	CALLAHAN	2	0	0	0
78	SHULTZ (MARBLE FALLS)	COMANCHE	2	0	0	0
78	SIBLEY (MARBLE FALLS)	EASTLAND	0	0	0	0
78	A SIDNEY (MARBLE FALLS)	COMANCHE	6	6	21,798	0
78	SIKES (CADDO)	STEPHENS	1	1	8,224	0
78	P SIKES (CONGL.)	STEPHENS	2	2	109,176	119
78	SILVER CREEK (CONGL.)	PARKER	3	1	2,287	0
78	P SILVER CREEK (STRAWN)	PARKER	2	2	30,018	0
78	A SILVER VALLEY	COLEMAN	0	0	0	0
78	SILVER VALLEY (MORRIS)	COLEMAN	0	0	0	0
78	SILVER VALLEY, E. (MARBLE FALLS)	COLEMAN	0	0	0	0
78	SILVER VALLEY, EAST (MORRIS)	COLEMAN	0	0	0	0
78	SILVER VALLEY, NORTH (MORRIS)	COLEMAN	0	0	0	0
78	SINGLETON (BEND LIME)	ERATH	0	0	0	0
78	SINGLETON (BIG SALINE)	ERATH	1	0	537	0
78	SINGLETON (DUFFER)	ERATH	1	1	5,377	6
78	SINGLETON (MARBLE FALLS)	ERATH	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RRLS
78	P SIPE SPRINGS (MARBLE FALLS)	BROWN	M 35	34	376,003	210
78	SITTERLE (3600)	EASTLAND	1	1	3,847	0
78	SKAGGS (DUFFER)	COMANCHE	2	2	19,363	0
78	SKAGGS (1150)	COMANCHE	0	0	0	0
78	SKAGGS (1500)	COMANCHE	1	1	14,320	0
78	P SKAGGS (2700)	COMANCHE	7	7	162,625	7
78	SLOAN (CADDO GAS)	THROCKMORTON	0	0	0	0
78	SLOAN, SOUTH (CADDO GAS)	THROCKMORTON	0	0	0	0
78	SMALLEY (LAKESAND CONGL.)	SHACKELFORD	1	0	0	0
78	SMALLEY (MISS CHAPPEL)	SHACKELFORD	1	1	6,517	0
78	SMELLEY (MARBLE FALLS 5200)	PARKER	1	1	10,754	26
78	P SMITH (MISS.)	STEPHENS	2	0	26,667	0
78	A SMITH (STRAWN)	STEPHENS	1	0	0	0
78	A SNAVE (OVERALL)	COLEMAN	0	0	0	0
78	SNOW (DUFFER)	EASTLAND	M 21	19	549,063	3,234
78	A SNOW (RANGER)	EASTLAND	1	1	4,725	0
78	SNOW (STRAWN)	EASTLAND	1	1	24,314	0
78	SNOW (STRAWN, UPPER)	EASTLAND	7	4	74,830	367
78	SNOW, NW. (STRAWN)	EASTLAND	1	1	15,815	0
78	SNYDER (FRY)	COLEMAN	1	1	5,181	0
78	A SNYDER (MORRIS)	COLEMAN	2	1	10,724	0
78	A SOMMA SUMMIT (JENNINGS)	COLEMAN	1	1	2,423	0
78	A SONNY (CADDO)	SHACKELFORD	1	0	0	0
78	A SORELLE (STRAWN)	THROCKMORTON	0	0	0	0
78	A SO-TEX (CAPP'S LIME)	TAYLOR	1	0	19,621	2,410
78	SO-TEX (ODEM SAND)	TAYLOR	1	0	871	0
78	A SPARKMAN (MARBLE FALLS)	COMANCHE	9	5	17,782	0
78	P SPRINGTOWN (CADDO)	PARKER	M 5	2	76,416	174
78	P SPRINGTOWN (5500)	PARKER	7	6	196,870	319
78	P SPRINGTOWN (5700)	PARKER	3	1	68,959	88
78	SPRINGTOWN (COMYN)	PARKER	3	3	24,878	32
78	SPRINGTOWN (ELLENBURGER)	PARKER	0	0	0	0
78	P SPRINGTOWN (MARBLE FALLS)	PARKER	6	0	222,236	372
78	A SPURGIN (CONGL)	SHACKELFORD	3	2	125,384	123
78	SPURGIN (CONGL. LOWER)	SHACKELFORD	1	0	8,571	0
78	STACY (SWASTIKA)	THROCKMORTON	1	0	0	0
78	STAG CREEK (MISS.)	COMANCHE	0	0	0	0
78	A STAS. (MISS)	SHACKELFORD	0	0	0	0
78	A STEPHENS COUNTY REGULAR	STEPHENS	24	12	78,855	700
78	STEPHENS COUNTY REGULAR (GAS)	STEPHENS	M 251	137	1,679,796	8,850
78	STEWARDSON (ALEXANDER GARDNER)	COLEMAN	2	0	40	0
78	STEWARDSON (MARBLE FALLS)	COLEMAN	0	0	0	0
78	STIFF (CANYON LIME)	FISHER	1	1	8,260	142
78	STOCKSTILL (2200)	PALO PINTO	1	1	2,159	0
78	STOKES (CROSSCUT)	COLEMAN	1	0	16,207	0
78	STOKES (PALO PINTO)	COLEMAN	2	0	12,901	0
78	A STONE (CROSS PLAINS)	CALLAHAN	2	1	5,587	0
78	P STONE BRIDGE (BEND CONGLOMERATE)	PARKER	5	4	65,505	71
78	P STOUP (CAMP COLORADO)	COLEMAN	6	0	354	0
78	STOVER (COOK)	STEPHENS	0	0	0	0
78	A STOVER (MARBLE FALLS)	STEPHENS	0	0	0	0
78	STRAHAN (PALO PINTO LIME)	BROWN	4	4	10,712	0
78	P STRALEY (JENNINGS SAND)	CALLAHAN	6	4	159,203	0
78	STRAWN (BASAL MARBLE FALLS)	PALO PINTO	1	0	2,556	0
78	A STRAWN (MARBLE FALLS)	PALO PINTO	3	3	103,148	138
78	P STRAWN (MARBLE FALLS STRAWN)	PALO PINTO	8	3	85,896	67
78	P STRAWN, EAST (MARBLE FALLS)	PALO PINTO	5	4	82,948	0
78	P STRAWN, N. (BEND CONGL.)	PALO PINTO	33	20	358,144	419
78	STRAWN, N. (BEND CONGL. A-ZONE)	PALO PINTO	1	0	0	0
78	P STRAWN, N. (BIG SALINE CONGL.)	PALO PINTO	5	5	158,274	1,523
78	STRAWN, N. (DUFFER)	PALO PINTO	1	1	26,065	133
78	STRAWN, NORTH (MARBLE FALLS)	PALO PINTO	0	0	0	0
78	STRAWN, N. (POPP CONGL)	PALO PINTO	1	1	19,659	36
78	A STRAWN, NW. (MARBLE FALLS)	PALO PINTO	1	0	0	0
78	STRAWN, NW. (MARBLE FALLS 3700)	PALO PINTO	0	0	0	0
78	STRAWN, NW. (MARBLE FALLS 3825)	PALO PINTO	0	0	0	0
78	STRAWN, NW. (MARBLE FALLS 3960)	PALO PINTO	1	1	18,333	0
78	STRONG (CONGL.)	PALO PINTO	6	3	59,035	137
78	P STRONG, SW (CONGL "A")	STEPHENS	M 3	0	60,194	23
78	A STRONG, SW (CONGL. D)	STEPHENS	4	1	62,514	175
78	P STRONG, SW. (DUFFER)	STEPHENS	M 2	0	1,290	88
78	A STUART (MARBLE FALLS 3500)	PALO PINTO	0	0	0	0
78	A STUART (MARBLE FALLS 3700)	PALO PINTO	3	1	8,108	0
78	STUART (MARBLE FALLS 3860)	PALO PINTO	1	0	9,341	14
78	STUART, SOUTH (MARBLE FALLS 3630)	PALO PINTO	1	0	0	0
78	P SUN BELT (ATOKA)	HOOD	6	4	8,859	0
78	SUN BELT (STRAWN)	HOOD	6	1	15,528	0
78	SWAGER (1266-1272)	SHACKELFORD	0	0	0	0
78	SWAN (CANYON REEF)	JONES	0	0	0	0
78	A SWAN (SADDLE CREEK)	JONES	0	0	0	0
78	SWEET ALICE (CROSS PLAINS)	CALLAHAN	1	0	2,888	0
78	A SWEET ALICE (ELLENBURGER)	CALLAHAN	1	0	11,166	0
78	SWEET SPRINGS (CADDO 3200)	PARKER	1	1	6,431	0
78	SWEET SPRINGS (CONGL.)	PARKER	1	1	14,172	0
78	SWEET SPRINGS (2900)	PARKER	1	0	0	0
78	SWENSON (STRAWN)	STEPHENS	0	0	0	0
78	SWENSON (3815)	PALO PINTO	M 1	1	102,567	0
78	SWENSONS (INDIAN CREEK)	THROCKMORTON	1	1	18,370	0
78	A SYLVESTER (GOEN)	FISHER	1	1	70,549	392
78	P T.E.C. (CADDO)	EASTLAND	7	6	182,627	107

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

PAGE 757

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7B	TJB (CONGL 4200)	PALO PINTO	3	2	7,387	0
7B	T.J.M. (COTTONDALE LIME)	PARKER	1	0	0	0
7A	TAFF (CADD0)	EASTLAND	1	0	0	0
7B	TALPA (JENNINGS)	COLEMAN	0	0	0	0
7B	TALPA (JENNINGS, S)	COLEMAN	1	1	4,551	142
7B	TALPA (PALO PINTO A)	COLEMAN	18	16	195,396	1,742
7B	TALPA (SERRATT)	COLEMAN	1	1	6,265	36
7B	TALUS (CONGL)	PALO PINTO	2	2	38,631	450
7B	TAPATIO (STRAWN)	SHACKELFORD	1	0	0	0
7B	TAYLOR(CADD0)	EASTLAND	1	1	58,986	98
7B	TAYLOR (CADD0 LIME)	STEPHENS	1	0	0	0
7B	TAYLOR COUNTY REGULAR (GAS)	TAYLOR	5	2	38,753	430 F
7B	TAYLOR-WILSON (DUFFER)	STEPHENS	3	3	183,633	1,278
7B	TEE JAY (CADD0)	EASTLAND	1	0	0	0
7B	TEE JAY (CONGL)	EASTLAND	2	2	91,974	125
7B	TEE JAY (STRAWN)	EASTLAND	1	0	0	0
7B	TEE JAY (3750)	EASTLAND	15	6	93,128	324 F
7B	TEE JAY, N. (CONGL.)	EASTLAND	1	1	85,362	45
7B	TEJAS (SWASTICA)	SHACKELFORD	0	0	0	0
7B	TEMPLETON (FRY)	COLEMAN	0	0	0	0
7B	TEMPLETON (GARDNER)	COLEMAN	0	0	0	0
7B	TEMPLETON (GRAY)	COLEMAN	2	2	46,072	0
7B	TEMPLETON, NORTH (GRAY)	COLEMAN	0	0	0	0
7B	TEXOLINE (MARBLE FALLS)	ERATH	3	0	4,988	0
7B	THEO JIREH (CADD0 REEF, UPPER)	EASTLAND	2	2	157,579	387
7B	THORNTON (CAPPs LIME)	TAYLOR	0	0	0	0
7B	THORNTON (MORRIS)	TAYLOR	0	0	0	0
7B	THORNTON, SOUTH (CAPPs LIME)	TAYLOR	2	0	1,588	0
7B	THORP SPRINGS (BONNIE SAND)	HOOD	1	0	0	0
7B	THREE ACRES, SOUTH (GARDNER)	CALLAHAN	1	0	0	0
7B	THREE MUSKATEERS (CONGL)	PALO PINTO	0	0	0	0
7B	THREE MUSKATEERS (CONGL, UPPER)	PALO PINTO	1	1	17,861	102
7B	THREE MUSKATEERS (STRAWN)	PALO PINTO	0	0	0	0
7B	THREE WAY (DUFFER)	EASTLAND	1	1	24,054	940
7B	THRIFTY (MARBLE FALLS)	BROWN	6	2	20,948	21
7B	THRIFTY, S. (CHAPPEL REEF)	BROWN	6	5	315,181	1,629
7B	THROCKMORTON, S. (CONGLOMERATE)	THROCKMORTON	0	0	0	0
7B	THROCKMORTON, SW. (COLEMAN JUNC.)	THROCKMORTON	4	0	4,299	0
7B	THROCKMORTON, SW (CONGL.)	THROCKMORTON	0	0	0	0
7B	THROCKMORTON, SW (FLIPPEN)	THROCKMORTON	1	1	39,266	0
7B	THROCKMORTON, SW(SADDLE CREEK)	THROCKMORTON	1	1	141,787	0
7B	THROCKMORTON, SW (STOCKWEATHER)	THROCKMORTON	4	2	18,668	0
7B	THROCKMORTON COUNTY REGULAR(GAS)	THROCKMORTON	93	53	750,723	8 F
7B	THUNDERBIRD (CADD0 LIME)	PALO PINTO	1	0	0	0
7B	THUNDERCLOUD (GRAY SAND)	COLEMAN	1	1	3,665	0
7B	THURBER LAKE (CONGL.)	ERATH	1	1	33,748	0
7B	TILTJN (HOPE,UPPER)	CALLAHAN	1	0	0	0
7B	TIM MITCHELL (5300 CONGL.)	PARKER	3	3	141,423	259
7B	TIMMONS (CADD0)	PARKER	1	1	15,401	0
7B	TIN CUP (CADD0)	EASTLAND	9	0	13,046	0
7B	TINDALL (STRAWN)	EASTLAND	2	0	0	0
7B	TINTOP (ATOKA)	PARKER	8	6	42,499	0
7B	TINTOP (ATOKA LOWER)	PARKER	1	0	0	0
7B	TINTOP (STRAWN)	PARKER	4	1	6,177	0
7B	TINTOP, E. (4950)	PARKER	2	0	0	0
7B	TIPTON (CADD0, UPPER)	STEPHENS	2	2	19,054	254
7B	TIPTON (MARBLE FALLS)	STEPHENS	0	0	0	0
7B	TIPTON, EAST (CADD0, UPPER)	STEPHENS	0	0	0	0
7B	TIPTON, NORTH (CADD0)	STEPHENS	1	0	0	0
7B	A TIPTON, N. (MISSISSIPPIAN)	STEPHENS	0	0	0	0
7B	TOBY J. (250)	STEPHENS	1	0	159	0
7B	A TOLAR (CANYON)	FISHER	1	0	0	0
7B	TOLAR, E. (CANYON 4400)	FISHER	0	0	0	0
7B	TOLBERT (CADD0)	STEPHENS	2	2	19,478	0
7B	P TOMERLIN (CONGL)	PALO PINTO	0	0	0	0
7B	TOMERLIN,NW.(CONGL 4356)	PARKER	1	1	25,942	124
7B	TOMLIN (LAKE SAND)	EASTLAND	1	1	2,100	0
7B	TONTO (ATOKA, UP)	PARKER	0	0	0	0
7B	P TOT (GUNSIGHT)	THROCKMORTON	5	5	61,887	0
7B	P TOT0 (BEND CONGL., LOWER)	PARKER	54	36	817,425	1,463 F
7B	P TOT0(BEND CONGL. 5350)	PARKER	3	3	134,222	325
7B	P TOT0 (CADD0 CONGLOMERATE)	PARKER	47	41	754,893	839 F
7B	P TOT0 (CADD0 LIME)	PARKER	10	6	140,624	1,060 F
7B	TOTO (CADD0 1ST)	PARKER	1	0	1,866	0
7B	P TOTO (LINE M-1)	PARKER	15	8	181,911	279 F
7B	TOTO (PARKS LIME)	PARKER	0	0	0	0
7B	P TOTO (STRAWN)	PARKER	15	11	111,248	225
7B	A TOTO (STRAWN, LOWER)	PARKER	1	1	5,430	57
7B	TOTO, SOUTH (CADD0 LIME)	PARKER	2	1	21,700	3
7B	P TOTO, SOUTH (LIME M-1)	PARKER	2	2	29,024	0
7B	TOTO, SOUTH (STRAWN)	PARKER	1	1	9,907	0
7B	A TOUCHE (GRAY)	CALLAHAN	1	1	83,911	2,103
7B	TRAMMELL (CADD0)	STEPHENS	4	2	19,793	0
7B	P TRAMMELL (MISSISSIPPIAN)	STEPHENS	0	0	0	0
7B	A TREY (COOK)	TAYLOR	0	0	0	0
7B	P TRICKHAM (CAPPs)	COLEMAN	13	7	67,664	0
7B	P TRICKHAM (CROSSCUT)	COLEMAN	25	22	83,355	0
7B	P TRICKHAM (CROSSCUT, LD.)	COLEMAN	23	20	226,940	155 F
7B	TRICKHAM (FRY, UPPER)	BROWN	1	0	0	0
7B	TRICKHAM (JENNINGS)	COLEMAN	1	1	4,863	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	P TRINITY (BOND)	EASTLAND	3	3	26,885	7
78	P TRIPLE -H- (GRAY)	COLEMAN	2	2	45,906	79
78	TRIPLE -H- (HOPE)	COLEMAN	1	0	674	0
78	A TRUAX (MORRIS)	COLEMAN	0	0	0	0
78	A TUCKCO (CONGL.)	EASTLAND	2	2	32,347	7
78	A TUGGLE (TANNEHILL	THROCKMORTON	3	0	3,124	0
78	A TULIE (DOG BEND)	COLEMAN	1	0	2,914	0
78	A TULIE (GARDNER)	COLEMAN	0	0	0	0
78	P TULLOS (CADD)	STEPHENS	30	27	224,790	82 F
78	A TULLOS (DUFFER 4060)	STEPHENS	2	2	12,621	75
78	TURKEY RUN (UPPER GRAY)	COLEMAN	1	1	17,468	400
78	A TURNAROUND (GRAY SAND)	CALLAHAN	0	0	0	0
78	TWIN LAKE (DUFFER)	CALLAHAN	0	0	0	0
78	A UNION HILL (STRAWN)	STEPHENS	2	1	13,680	223
78	UNION HILL (STRAWN, 700)	PALO PINTO	1	0	0	0
78	UNITED WESTERN (JENNINGS LOWER)	COLEMAN	1	0	1,283	0
78	USEX (ELLENBURGER)	COLEMAN	2	0	12,931	3,149
78	A UTEX (GARDNER)	COLEMAN	2	0	2,744	0
78	V.G., EAST (HOPE)	SHACKELFORD	2	1	12,206	0
78	P VALERA (CROSSCUT)	COLEMAN	5	5	102,265	142
78	VALERA (FRY, UPPER)	COLEMAN	3	1	25,335	55 F
78	VALERA (KING)	COLEMAN	1	0	1,212	0
78	VALERA (MORRIS)	COLEMAN	2	1	25,340	0
78	VALERA, N. (GARDNER GAS)	COLEMAN	0	0	0	0
78	VALERA, NW. (FRY)	COLEMAN	0	0	0	0
78	VALERA, WEST (GARDNER	COLEMAN	0	0	0	0
78	VALERA, WEST (MORRIS SAND)	COLEMAN	1	0	0	0
78	A VALLE PLATA (MORRIS)	COLEMAN	1	0	0	0
78	A VAN (MARBLE FALLS)	EASTLAND	3	3	4,285	25
78	VANCANA (CONGLOMERATE)	STEPHENS	1	0	0	0
78	VANCANA (DUFFER)	STEPHENS	1	0	0	0
78	P VAN DYKE (ATOKA)	PALO PINTO	6	5	25,462	306
78	VAN DYKE (CISCO 600)	PALO PINTO	1	0	1,987	0
78	VAN DYKE (STRAWN)	PALO PINTO	2	1	8,062	0
78	VANCE GARDNER (ALEXANDER-GDNR)	COLEMAN	0	0	0	0
78	VANCE RANGER (RANGER LIME)	COLEMAN	0	0	0	0
78	VAUGHAN (DUFFER)	STEPHENS	1	1	11,343	0
78	VEAL CREEK (STRAWN)	STEPHENS	2	0	0	0
78	VEAL STATION (ATOKA CONGL.)	PARKER	0	0	0	0
78	A VEALE (MARBLE FALLS)	STEPHENS	9	9	486,117	995
78	VICTOR (DUFFER LIME)	ERATH	0	0	0	0
78	VIEW (CISCO)	TAYLOR	7	0	0	0
78	VIEW (FLIPPEN LIMESTONE)	TAYLOR	2	0	0	0
78	VIEW, W. (COOK 3120)	TAYLOR	0	0	0	0
78	VIRGINIA M. (SWASTIKA)	SHACKELFORD	0	0	0	0
78	P W-B (CONGLOMERATE)	SHACKELFORD	2	2	23,480	11
78	W.G.C. (MARBLE FALLS)	PALO PINTO	3	3	40,199	101
78	W.G.C. (STRAWN)	PALO PINTO	3	2	16,906	0
78	WLP (STRAWN)	PALO PINTO	0	0	0	0
78	A W R M (AVIS)	THROCKMORTON	0	0	0	0
78	A W-R-M, NORTH (CADD)	THROCKMORTON	1	1	21,270	0
78	WADDELL RANCH (CONGL)	PALO PINTO	1	0	3,910	0
78	WAGGONER (PALO PINTO)	TAYLOR	0	0	0	0
78	WAGLEY RANCH (BIG SALINE)	PALO PINTO	0	0	0	0
78	A WALDROP (STRAWN)	EASTLAND	1	1	15,715	0
78	WALKER-DAVIS (CADD)	STEPHENS	1	1	1,310	0
78	A WALKER-DAVIS (CONGL. 3850)	STEPHENS	1	0	15,387	0
78	A WALKER-DAVIS (CONGL. 3960)	STEPHENS	9	5	108,514	526
78	P WALKER-DAVIS (DUFFER LIME)	STEPHENS	5	3	54,538	41
78	A WALKER-DAVIS (DUFFER 3990)	STEPHENS	1	1	27,698	0
78	P WALKER-DAVIS (ELLENBURGER)	STEPHENS	0	0	0	0
78	P WALKER-DAVIS (MARBLE FALLS)	STEPHENS	4	2	61,695	91
78	WALTERS (4900 CONGL.)	PALO PINTO	2	2	72,197	121
78	WANBISHI (DUFFER)	ERATH	0	0	0	0
78	WARNER (COOK)	COLEMAN	1	0	0	0
78	A WARNER (GARDNER, LOWER)	COLEMAN	1	0	908	0
78	WARNER (MORRIS)	COLEMAN	1	0	0	0
78	WARNER (OVERALL)	COLEMAN	0	0	0	0
78	WARREN-HENSLEY (GARDNER)	COLEMAN	1	0	0	0
78	P WARREN-HENSLEY (MORRIS)	COLEMAN	3	3	39,326	45
78	WATSON (CADD)	PALO PINTO	1	0	8,569	0
78	WATSON (STRAWN, LOWER)	PALO PINTO	1	0	0	0
78	WATSON (CONGL)	THROCKMORTON	0	0	0	0
78	A WATTS (GARDNER SAND)	NOLAN	6	6	133,835	3,178 F
78	A WATTS, SOUTH (GARDNER)	NOLAN	0	0	0	0
78	P WAYLAND	STEPHENS	11	7	20,404	58 F
78	WAYLAND (CONGL)	STEPHENS	1	1	30,501	225
78	P WAYLAND, NE. (STRAWN)	STEPHENS	4	1	12,870	0
78	P WAYLAND, SE, (ATOKA CONGL)	STEPHENS	2	2	31,005	0
78	P WAYLAND, SE (DUFFER LIME)	STEPHENS	7	4	122,368	215
78	WAYLAND, W. (STRAWN 2175)	STEPHENS	0	0	0	0
78	P WEATHERFORD (ATOKA, MIDDLE)	PARKER	7	4	22,175	26
78	WEATHERFORD (ATOKA UP.)	PARKER	6	4	52,498	16
78	WEATHERFORD (MARBLE FALLS)	PARKER	2	1	7,781	0
78	P WEATHERFORD (STRAWN)	PARKER	45	27	268,612	168
78	WEATHERFORD (STRAWN A)	PARKER	4	2	9,876	0
78	WEATHERFORD (1400)	PARKER	1	1	25,972	0
78	WEATHERFORD, NE. (STRAWN)	PARKER	1	1	11,175	0
78	P WEATHERFORD, SE. (1900)	PARKER	8	6	198,783	0
78	P WEATHERFORD, SE (2150)	PARKER	6	4	72,064	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
78	WEATHERFORD, SE (2200)	PARKER	2	1	7,467	0
78	A WEATHERFORD, SW. (ATOKA)	PARKER	5	1	1,485	0
78	WEATHERFORD, SW (ATOKA, LD)	PARKER	1	1	2,635	0
78	P WEATHERFORD, SW. (STRAWN)	PARKER	29	18	210,083	0
78	WEATHERFORD, SW. (1000)	PARKER	1	1	183	0
78	WEATHERFORD, SW. (2900)	PARKER	2	1	5,919	0
78	WEATHERFORD, SW (3000)	PARKER	4	4	30,255	0
78	WEATHERFORD, WEST (ATOKA)	PARKER	3	3	13,297	0
78	WEEDON (FRY)	CALLAHAN	1	0	0	0
78	WEED VALLEY (900)	COMANCHE	2	2	12,775	0
78	(WEENEDA)	BROWN	4	0	773	0
78	WEILLAN(STRAWN)	PARKER	1	1	21,350	110
78	WELLS (CONGLOMERATE)	EASTLAND	1	1	80,584	337
78	P WESTICO (MORAN)	CALLAHAN	2	2	143,481	83
78	A WESTSTAR (FRY)	COLEMAN	1	0	0	0
78	WHALEN (CONGLOMERATE)	STEPHENS	0	0	0	0
78	A WHARTON-HOLLAND (STRAWN 1870)	PALO PINTO	0	0	0	0
78	P WHISKEY FLAT (LOWER ATOKA)	PARKER	11	8	98,510	303
78	A WHITE (CAMP COLORADO)	TAYLOR	0	0	0	0
78	A WHITE FLAT	NOLAN	0	0	0	0
78	WHITEHEAD S. (ELLENBURGER)	CALLAHAN	1	0	0	0
78	P WHITT (BIG SALINE)	PARKER	5	5	122,237	169
78	P WHITT (4000)	PARKER	2	2	38,920	56
78	A WICKHAM (PALO PINTO)	FISHER	0	0	0	0
78	A WIGINTON (ELLEN.)	CALLAHAN	2	1	123,329	1,876
78	P WILBAR (1600)	PALO PINTO	3	3	6,525	0
78	A WILENA (DUFFER)	STEPHENS	1	0	0	0
78	A WILES (CONGL. 3450)	STEPHENS	1	1	21,117	0
78	P WILLEKE (GOEN)	COLEMAN	1	0	1	0
78	A WILLIAMS	COLEMAN	0	0	0	0
78	WILLIAMS (CADD0)	CALLAHAN	2	1	68,101	47
78	A WILLIAMS, N. (CADD0)	CALLAHAN	0	0	0	0
78	WILLIE MAE (MARBLE FALL)	PALO PINTO	0	0	0	0
78	P WILLIE MAE (2ND CONGL)	PALO PINTO	2	2	54,478	338
78	P WILLIE MAE (3RD CONGL)	PALO PINTO	3	3	124,386	848
78	P WILLMAN (BIG SALINE)	ERATH	1	0	0	0
78	WILSON (CROSS PLAINS)	CALLAHAN	0	0	0	0
78	WINDHAM (CADD0)	SHACKELFORD	1	1	57,660	0
78	A WINDHAM (GARDNER)	SHACKELFORD	0	0	0	0
78	A WINDHAM (TANNEHILL)	SHACKELFORD	1	0	5,745	0
78	P WINDHAM, NORTH (MORRIS)	SHACKELFORD	9	8	65,277	0
78	WINDHAM, WEST (1775)	CALLAHAN	0	0	0	0
78	A WINDHAM, WEST (3400)	CALLAHAN	2	2	4,159	0
78	A WINFREY (BLAKE SD.)	BROWN	4	0	0	0
78	WINSTON (STRAWN 2340)	STEPHENS	1	1	3,521	0
78	WINSTON RANCH (BIG SALINE)	PARKER	13	11	94,320	0
78	WITHEE (LAKE SAND)	EASTLAND	0	0	0	0
78	P WOLF (FRY SAND)	COLEMAN	0	0	0	0
78	A WOLF (SERRATT)	COLEMAN	4	0	17,894	447
78	A WOLF (SERRATT LOWER)	COLEMAN	1	0	0	0
78	WOLFGONG (STRAWN)	PALO PINTO	1	1	12,948	0
78	A WOOD (STRAWN)	EASTLAND	1	0	627	0
78	WOODFIN (MARBLE FALLS)	PARKER	0	0	0	0
78	WOODLEY-THORPE (MISSISSIPPIAN)	STEPHENS	0	0	0	0
78	WOODS (STRAWN 2900)	PARKER	1	1	10,423	0
78	P WOODSON (GUNSIGHT)	THROCKMORTON	3	0	14,666	0
78	WOODSON, EAST (CADD0)	THROCKMORTON	0	0	0	0
78	A WOODSON, NORTH (CADD0 UPPER)	THROCKMORTON	1	0	3,344	939
78	A WOODSON, SOUTH (MISSISSIPPI)	THROCKMORTON	0	0	0	0
78	A WOOLFOLK (MARBLE FALLS)	SHACKELFORD	1	1	13,690	0
78	WORLEY (STRAWN)	PARKER	6	2	13,465	0
78	P WORSHAM-ATKINS (STRAWN)	PARKER	8	6	208,716	0
78	WRIGHT (H.F. CONGL.)	EASTLAND	1	0	0	0
78	X-RAY (MARBLE FALLS)	ERATH	98	88	1,601,145	358
78	X-RAY (RANGER)	ERATH	1	1	2,753	0
78	X-RAY (RANGER 3130)	ERATH	1	1	6,259	21
78	X-RAY, NE (MARBLE FALLS)	ERATH	1	0	225	0
78	X-RAY S. (MARBLE FALLS)	ERATH	2	2	22,300	0
78	X-RAY S. (MARBLE FALLS, LD.)	ERATH	1	1	2,329	0
78	YATES (CONGLOMERATE)	STEPHENS	1	1	7,090	0
78	A YELLOW WOLF (ODDM LINE)	NOLAN	0	0	0	0
78	A YOUNG (MISS.)	SHACKELFORD	1	1	5,813	0
78	ZENO (MORRIS)	COLEMAN	1	1	16,304	0
78	ZOURETTE (MARBLE FALLS)	COMANCHE	8	6	19,044	0
78	ZOURETTE, N (MARBLE FALLS)	COMANCHE	7	7	76,878	0
78	A ZULA (JENNINGS)	COLEMAN	1	0	0	0
78	P ZULA (KING)	COLEMAN	3	3	28,367	280
78	DISTRICT TOTAL	2,097	8,373	5,214	106,065,913	354,434

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	WILDCAT	000000000000	0	0	0	0
7C	A ACR (CANYON)	COKE	1	1	30,783	684
7C	P ADAMC (DEVONIAN)	UPTON	27	0	405,354	28,609
7C	ADAMS (CANYON SAND)	SUTTON	3	1	1,474	0
7C	P ADAMS-BAGGETT RANCH (CANYON SD.)	CROCKETT	219	204	1,891,566	12
7C	ADDIE (ELLENBURGER)	CROCKETT	0	0	0	0
7C	ADDIE (PENN)	CROCKETT	1	1	3,825	212
7C	P ALDWELL RANCH (CANYON)	SUTTON	M 116	95	3,829,861	501
7C	A ALEXANDER (MORRIS)	RUNNELS	0	0	0	0
7C	ALLCORN (FRY, LD.)	RUNNELS	1	1	9,972	0
7C	A ALLISON (DETRITAL)	TERRELL	8	5	144,023	2,271
7C	ALLISON (DETRITAL -B-)	TERRELL	1	0	0	0
7C	ALLISON (DEVONIAN)	TERRELL	5	5	65,310	331
7C	A ALLISON (FUSSELMAN)	TERRELL	0	0	0	0
7C	ALLISON, SOUTH (DETRITAL)	TERRELL	1	1	19,666	10
7C	P AMACKER-TIPPETT (DEVONIAN)	UPTON	20	17	1,646,164	12,839
7C	A AMACKER-TIPPETT (STRAWN)	UPTON	2	0	12,857	21
7C	AMACKER-TIPPETT (STRAWN LD)	UPTON	1	1	4,184	0
7C	A AMACKER-TIPPETT (WOLFCAMP)	UPTON	0	0	0	0
7C	AMACKER-TIPPETT, E. (DEVONIAN)	UPTON	1	1	9,187	304
7C	AMACKER-TIPPETT, EAST (STRAWN)	UPTON	0	0	0	0
7C	A AMACKER-TIPPETT, S. (BEND)	UPTON	1	1	22,564	0
7C	A AMACKER-TIPPETT, S (DETRITAL 9270)	UPTON	0	0	0	0
7C	A AMACKER-TIPPETT, SE (BEND 10600)	UPTON	2	1	27,429	0
7C	AMACKER-TIPPETT, SE (STRAWN DETR)	UPTON	0	0	0	0
7C	A AMACKER-TIPPETT, SW (9000)	UPTON	1	1	5,883	0
7C	AMACKER-TIPPETT, W. (BEND)	UPTON	1	0	0	0
7C	P AMERICAN (CANYON)	CROCKETT	42	38	305,775	526
7C	AMERICAN (CLEAR FORK)	CROCKETT	1	0	0	0
7C	AMERICAN (CLEAR FORK, UPPER)	CROCKETT	0	0	0	0
7C	A AMERICAN (SPRABERRY A)	CROCKETT	2	2	28,741	0
7C	A AMERICAN (SPRABERRY B)	CROCKETT	3	3	3,774	0
7C	AMERICAN (STRAWN)	CROCKETT	1	0	0	0
7C	AMERICAN (WOLFCAMP)	CROCKETT	0	0	0	0
7C	A ANDERGRAM (CADDO LIME)	RUNNELS	0	0	0	0
7C	ANDERGRAM (CAPPS LIME)	RUNNELS	0	0	0	0
7C	P ANDREW A. (CANYON)	IRION	17	17	807,180	16,543
7C	ANGUS (CANYON)	CROCKETT	2	2	14,694	100
7C	P ANGUS (STRAWN)	CROCKETT	4	3	56,689	0
7C	P ANNIE B. (STRAWN)	SCHLEICHER	0	0	0	0
7C	ARLEDGE (MARBLE FALLS)	COKE	0	0	0	0
7C	P ARLENE	SCHLEICHER	3	2	274,740	1,334
7C	A ASH (GARDNER)	RUNNELS	0	0	0	0
7C	A ATRICE (HARKEY SAND)	TOM GREEN	0	0	0	0
7C	ATRICE (STRAWN LIME)	TOM GREEN	0	0	0	0
7C	A B & B (MORRIS)	RUNNELS	1	0	0	0
7C	B.F.P. (BEND 10050)	UPTON	1	0	0	0
7C	B.F.P. (DETRITAL)	UPTON	0	0	0	0
7C	B.F.P. (STRAWN)	UPTON	0	0	0	0
7C	B. T. U. (CANYON)	TOM GREEN	0	0	0	0
7C	A BACHELOR HILL (GRAYBURG)	CROCKETT	2	1	15,092	360
7C	BAGGETT (CANYON)	CROCKETT	2	2	31,956	0
7C	BAGGETT (CLEAR FORK)	CROCKETT	1	0	548	0
7C	A BAKER RANCH (CANYON)	IRION	21	19	792,553	12,224
7C	A BALLINGER (GARDNER)	RUNNELS	0	0	0	0
7C	A BALLINGER, SOUTH (CAPPS LIME)	RUNNELS	0	0	0	0
7C	BALLINGER, SE. (FRY)	RUNNELS	1	0	0	0
7C	A BALLINGER WEST (GARDNER)	RUNNELS	3	0	131,748	142
7C	A BALLINGER, WEST (JENNINGS)	RUNNELS	4	0	105,138	0
7C	P BAR-F (CROSS CUT)	HEWITT	9	6	400,926	0
7C	A BARNET-AMACKER (FUSSELMAN)	UPTON	0	0	0	0
7C	A BARNHART	REAGAN	1	1	17,140	975
7C	BARR RANCH (JENNINGS, LD.)	RUNNELS	1	0	0	0
7C	BARRON-CORAL (HARKEY 4370)	TOM GREEN	0	0	0	0
7C	A BASS (CANYON)	KIMBLE	1	1	1,036	0
7C	BASS (CANYON, LOWER)	KIMBLE	0	0	0	0
7C	P BASS (STRAWN 2400)	KIMBLE	0	0	0	0
7C	A BAUGH (STRAWN)	SCHLEICHER	0	0	0	0
7C	A BEDDD	RUNNELS	1	1	13,011	494
7C	BEDDD (GRAY)	RUNNELS	0	0	0	0
7C	BEDDD (GRAY 3920)	RUNNELS	1	0	0	0
7C	A BEDDD, N. (PALO PINTO)	RUNNELS	1	1	5,457	0
7C	BENEDUM (DEVONIAN, GAS)	UPTON	0	0	0	0
7C	A BENEDUM (ELLENBURGER)	UPTON	1	0	0	0
7C	P BENEDUM (FUSSELMAN)	UPTON	12	5	643,995	36,077
7C	BENEDUM (PENNSYLVANIAN)	UPTON	M 1	1	169,062	602
7C	A BENEDUM (SPRABERRY)	UPTON	1	1	7,281	0
7C	P BENEDUM, NE. (BEND LIME)	REAGAN	3	3	267,373	1,404
7C	BENOIT (GARDNER, GAS)	RUNNELS	1	1	16,990	0
7C	BENOIT, S. (FRY-C-SAND, LD.1)	RUNNELS	1	1	34,285	108
7C	BERNARD (CAPPS, UPPER)	RUNNELS	1	1	1,313	170
7C	P BERNARD (FRY, LD.)	RUNNELS	3	2	13,259	70
7C	P BERNARD (GARDNER, LOWER)	RUNNELS	3	2	3,857	300
7C	BERNETT, WEST (JENNINGS - LIME)	RUNNELS	1	0	0	0
7C	BIG DUSTY (ELLEN, DETRITAL)	SUTTON	0	0	0	0
7C	A BIG ED (GARDNER LIME)	RUNNELS	1	0	0	0
7C	BIG FIRE (ELLENBURGER)	CROCKETT	0	0	0	0
7C	BIG LAKE (BEND)	REAGAN	0	0	0	0
7C	BIG LAKE (ELLENBURGER)	REAGAN	0	0	0	0
7C	BIG LAKE (PENNSYLVANIAN)	REAGAN	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
7C	P BIG LAKE (STRAWN)	REAGAN	2	2	147,750	825 F
7C	A BIG LAKE, N. (FUSSELMAN)	REAGAN	1	1	110,725	5,426
7C	A BIG LAKE, WEST (FUSSELMAN)	REAGAN	0	0	0	0
7C	BILES (STRAWN)	MENARD	1	1	2,694	135
7C	BITTER WEED (LEONARD)	TERRELL	0	0	0	0
7C	BLACKSTONE (WICHITA LIME)	TERRELL	0	0	0	0
7C	A BLOCK 4 (DEVONIAN)	UPTON	1	1	112,827	1,446
7C	BLOCK 32 (ELLENBURGER)	CROCKETT	1	0	1,974	51
7C	BLOCK 39-B (ELLEN)	CROCKETT	2	1	31,693	275
7C	A BLOCK 42 (PENN)	UPTON	0	0	0	0
7C	A BLOCK 42 (STRAWN)	UPTON	1	0	0	0
7C	BLOCK 51 (STRAWN)	CROCKETT	1	1	136,967	5,797
7C	A BLOCK 56 (ELLENBURGER)	SCHLEICHER	0	0	0	0
7C	BLOODWORTH (CANYON)	SUTTON	3	3	9,844	0
7C	A BLOODWORTH (5700)	COKE	1	1	36,895	0
7C	A BLOODWORTH (5750)	COKE	1	1	13,223	94 F
7C	BLOODWORTH, E. (5650)	COKE	0	0	0	0
7C	A BLOODWORTH, N. (CANYON 5650)	COKE	2	2	71,359	104
7C	A BLOODWORTH, NE. (5650)	NOLAN	3	0	875	25
7C	A BLOODWORTH, SOUTH (5600 SAND)	COKE	2	1	38,584	3,104
7C	A BLOODWORTH, SOUTH (5700 SAND)	COKE	1	1	7,838	222
7C	BLOXOM (DEVONIAN)	UPTON	1	1	13,866	634
7C	BLOXOM (FUSSELMAN)	UPTON	0	0	0	0
7C	BLUE BONNET (CANYON 4600)	SUTTON	0	0	0	0
7C	BLUE DANUBE (DEVONIAN)	UPTON	0	0	0	0
7C	P BOLT, NE (STRAWN)	KIMBLE	0	0	0	0
7C	BOLT, N. (STRAWN 2000)	KIMBLE	1	0	0	0
7C	BOLT, WEST (2000)	KIMBLE	4	2	62,314	0
7C	BRALAW (QUEEN, UPPER)	CROCKETT	1	0	0	0
7C	BRANCH, NORTH (ADAMS BRANCH)	SUTTON	2	1	7,477	0
7C	BRANCH, NORTH (CANYON SAND)	SUTTON	3	2	19,211	0
7C	BRANCH, NORTH (ELLEN)	SUTTON	1	0	0	0
7C	BRANCH, NORTH (STRAWN)	SUTTON	2	1	4,270	0
7C	P BRANCH, S. (CROSSCUT)	CONCHO	4	4	1,664,105	0
7C	BRANCH, S. (HOME CREEK)	CONCHO	1	1	76,467	0
7C	A BRANCH, S. (RANGER)	CONCHO	1	0	0	0
7C	A BRATTON (STRAWN)	MCCULLOCH	0	0	0	0
7C	A BRONTE (GARDNER)	COKE	0	0	0	0
7C	P BROOKS (CANYON-GAS)	IRION	13	13	599,614	3,173 F
7C	BROOKS (CANYON J)	IRION	0	0	0	0
7C	A BROOKS (CANYON K)	IRION	3	2	95,338	464
7C	P BROOKS (CANYON NO. 2)	IRION	0	0	0	0
7C	P BROOKS (CANYON NO. 3)	IRION	0	0	0	0
7C	BROOKS (CANYON 5550)	IRION	0	0	0	0
7C	P BROOKS (CANYON 5900 GAS)	IRION	0	0	0	0
7C	BROOKS (CANYON 6100)	IRION	0	0	0	0
7C	A BROOKS (CANYON 6290)	IRION	0	0	0	0
7C	P BROOKS (LEONARD)	IRION	0	0	0	0
7C	BROOKS (5750)	IRION	0	0	0	0
7C	A BROOKS, SOUTH (CISCO 5600)	IRION	7	7	394,772	2,282 F
7C	BROWN-BASSETT (BROMIDE 12700)	CROCKETT	0	0	0	0
7C	BROWN-BASSETT (DEVONIAN)	TERRELL	1	0	0	0
7C	P BROWN-BASSETT (ELLENBURGER)	TERRELL	42	38	33,235,030	0
7C	P BROWN-BASSETT (SILLURIAN)	TERRELL	3	3	263,505	0
7C	P BROWN-BASSETT (STRAWN)	TERRELL	11	10	1,665,194	0
7C	P BROWN-BASSETT (WOLFCAMP)	TERRELL	2	2	48,060	0
7C	BROWN-BASSETT (WOLFCAMP 9200)	TERRELL	1	0	0	0
7C	BROWN-BASSETT, NORTH (FUSSELMAN)	TERRELL	0	0	0	0
7C	BROWN-BASSETT, NORTH (STRAWN)	TERRELL	0	0	0	0
7C	A BRU-MAR (5900)	SCHLEICHER	0	0	0	0
7C	A BUBBA (GRAY)	RUNNELS	1	0	40	0
7C	A BUCKHORN (ELLENBURGER)	CROCKETT	2	1	37,912	1,170
7C	BUCKHORN (STRAWN)	SCHLEICHER	1	1	25,273	207
7C	BUCKHORN (WILBERNS)	SCHLEICHER	1	1	112,920	281
7C	A BUCKHORN, N. (CANYON 6985)	SCHLEICHER	0	0	0	0
7C	P BUFFALO CREEK (CADDO 6230)	COKE	2	1	46,147	1,006
7C	BUMP-GATE (STRAWN)	CROCKETT	1	0	30	0 F
7C	A BURNES (GARDNER)	RUNNELS	1	1	26,243	0 F
7C	A BURNT ROCK (CANYON)	IRION	1	0	0	0
7C	BURNT ROCK (CANYON -B-)	IRION	1	1	37,839	149 F
7C	BURT-JGDEN-MABEE (GARDNER)	COLEMAN	0	0	0	0
7C	A BUTLER (CANYON)	SCHLEICHER	0	0	0	0
7C	A BUTTES NORTH (UPPER CANYON A)	IRION	1	1	2,597	0
7C	BYERS (DOG BEND, GAS)	RUNNELS	1	0	0	0
7C	A BYERS (GARDNER)	RUNNELS	6	5	39,041	152
7C	A BYRD (STRAWN)	MCCULLOCH	1	0	0	0
7C	C.C.C. (CAPPS)	RUNNELS	0	0	0	0
7C	CAL (CANYON-GAS)	IRION	1	0	123,000	2,233
7C	A CAL, SOUTH (CANYON)	IRION	2	2	69,442	1,570
7C	CAL SOUTH (6900 CANYON)	SCHLEICHER	1	1	160,857	2,596
7C	P CALLAN (CISCO)	MENARD	2	2	118,239	0
7C	A CALVIN (DEAN)	REAGAN	6	4	583,981	967 F
7C	A CAMAR (PALO PINTO)	SCHLEICHER	0	0	0	0
7C	CAMAR (STRAWN LIME)	SCHLEICHER	0	0	0	0
7C	A CAMAR (STRAWN-OIL)	SCHLEICHER	0	0	0	0
7C	A CAMAR, SW. (STRAWN)	SCHLEICHER	1	0	0	0
7C	CANDICE (GARDNER)	RUNNELS	1	1	61,235	25
7C	A CARLSBAD (STRAWN REEF)	TOM GREEN	2	0	2,177	0
7C	P CARLSBAD (STRAWN REEF UPPER)	TOM GREEN	2	2	182,152	2,950
7C	A CAROLYN (ELLEN)	RUNNELS	1	0	0	0

RAILROAD COMMISSION OF TEXAS
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GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	CASE (CANYON)	SCHLEICHER	0	0	0	0
7C	CAUTHORN RANCH (STRAWN)	SUTTON	2	1	19,568	0
7C	CAUTHORN RANCH (STRAWN D)	SUTTON	1	1	21,008	0
7C	CAUTHORN RANCH, NORTH (STRAWN)	SUTTON	1	1	2,984	0
7C	A CAVE (GOEN LIME)	CONCHO	2	0	668	0
7C	A CECILE (GARDNER)	RUNNELS	1	0	0	0
7C	CECILE, SO. (GARDNER)	RUNNELS	0	0	0	0
7C	P CEDAR ROCK (CANYON)	SUTTON	8	7	131,377	13 F
7C	A CELERY (STRAWN B)	MENARD	2	0	545	158
7C	P CELERY (STRAWN 2975)	MENARD	4	4	284,928	1,203
7C	CHANDLER (WOLFCAMP)	TERRELL	1	0	10,144	0
7C	A CHEANEY (STRAWN)	SCHLEICHER	1	0	0	0
7C	CHEANEY (STRAWN 4500 SO.)	SCHLEICHER	2	0	0	0
7C	CHRIS (GARDNER, UPPER)	RUNNELS	1	1	3,980	1
7C	A CHRISTOVAL (CANYON)	TOM GREEN	1	1	33,875	0
7C	CHRISTOVAL (STRAWN)	TOM GREEN	0	0	0	0
7C	A CHRISTOVAL, N. (PALO PINTO)	TOM GREEN	0	0	0	0
7C	CHRISTOVAL, NE. (STRAWN, UPPER)	TOM GREEN	0	0	0	0
7C	CHRISTOVAL, SW. (CANYON SO.)	TOM GREEN	1	1	1,435	175
7C	P CLARA COUCH (CISCO LIME)	CROCKETT	5	5	35,841	1,739
7C	P CLARA COUCH (WOLFCAMP)	CROCKETT	5	5	150,547	1,297 F
7C	CLARA COUCH (YATES)	CROCKETT	1	1	187	4
7C	A CLARA NEAL (FUSSELMAN)	UPTON	2	1	96,461	7,245
7C	A CLARKKIRK (CADDO)	RUNNELS	0	0	0	0
7C	CLAYTON, S. (GRAY)	RUNNELS	0	0	0	0
7C	CLAYTON RANCH (ELLENBURGER)	CROCKETT	0	0	0	0
7C	COBBLESTONE (STRAWN)	TERRELL	1	1	15,228	271
7C	P CODY BELL (CANYON)	SCHLEICHER	41	37	1,129,766	5,085 F
7C	CODY BELL (CANYON A)	SCHLEICHER	0	0	0	0
7C	CODY BELL (CANYON B)	SCHLEICHER	0	0	0	0
7C	CODY BELL (CANYON B, UPPER)	SCHLEICHER	0	0	0	0
7C	P CODY BELL (CANYON D)	SCHLEICHER	0	0	0	0
7C	CODY BELL, E. (CANYON)	SCHLEICHER	1	1	11,068	1
7C	A CODY BELL, SW. (WOLFCAMP)	SCHLEICHER	1	1	184,517	335
7C	COLLUM (ELLENBURGER)	RUNNELS	1	0	476	0
7C	CONCHO (CANYON)	TOM GREEN	0	0	0	0
7C	CORVO (CLEARFORK)	CROCKETT	1	1	2,911	0
7C	COUSERT (STRAWN)	KIMBLE	0	0	0	0
7C	A COX	CROCKETT	1	0	0	0
7C	COX (CANYON)	CROCKETT	1	1	5,416	57 F
7C	COX (STRAWN)	CROCKETT	1	0	0	0
7C	COX, NORTH (ELLENBURGER)	CROCKETT	1	1	6,578	10 F
7C	COX, NORTH (STRAWN & DETRITAL)	CROCKETT	1	1	25,072	0 F
7C	A COX-BROWN (STRAWN)	SCHLEICHER	1	1	8,001	0
7C	CRAWFORD (PALO PINTO)	MENARD	1	0	0	0
7C	CRAWFORD (STRAWN LIME)	MENARD	1	0	0	0
7C	A CREE-SYKES (GARDNER, UPPER)	RUNNELS	1	1	22,682	1,320 F
7C	A CREWS (FRY, LOWER)	RUNNELS	1	1	3,304	0
7C	A CREWS (MORRIS)	RUNNELS	3	2	34,424	55
7C	A CREWS, SOUTH (FRY, LO.)	RUNNELS	1	1	6,978	0
7C	CREWS, SE. (DOG BEND)	RUNNELS	1	1	15,616	26 F
7C	CREWS, SE. (GARDNER)	RUNNELS	0	0	0	0
7C	CREWS, SW. (GARDNER, UP.)	RUNNELS	2	0	3,476	0
7C	P CREWS, SW. (JENNINGS)	RUNNELS	0	0	0	0
7C	CREWS, WEST (GARDNER, LO.)	RUNNELS	1	0	0	0
7C	CROCKETT (SONA)	CROCKETT	0	0	0	0
7C	P DAVIDSON RANCH (CANYON 6200)	CROCKETT	10	6	105,613	1,423 F
7C	DAVIDSON RANCH (DETRITAL 8606)	CROCKETT	1	0	0	0
7C	P DAVIDSON RANCH (PENN. 7890)	CROCKETT	87	71	3,949,781	20,537 F
7C	A DAVIS (DEVONIAN)	UPTON	0	0	0	0
7C	DAVIS (DEVONIAN-GAS)	UPTON	0	0	0	0
7C	A DAVIS (WOLFCAMP)	UPTON	0	0	0	0
7C	DE PAUL (CANYON, LOWER)	CROCKETT	0	0	0	0
7C	DE PAUL (STRAWN)	CROCKETT	2	0	19,149	2 F
7C	DEAN RANCH	TERRELL	1	0	289	106
7C	DELLWOOD (STRAWN)	SUTTON	0	0	0	0
7C	P DEMERE (CANYON)	TOM GREEN	0	0	0	0
7C	DEMPSTER (STRAWN)	CROCKETT	1	1	7,014	0
7C	DENISON (CANYON)	M SUTTON	3	2	6,467	0
7C	P DENISON (STRAWN)	SUTTON	6	6	237,414	0
7C	A DICK RICHARDSON (GARDNER SAND)	RUNNELS	2	2	89,351	10
7C	DICK RICHARDSON (JENNINGS)	RUNNELS	0	0	0	0
7C	DODSON, SW. (GOEN LIME)	CONCHO	M	0	0	0
7C	DON (GARDNER 3810)	RUNNELS	0	0	0	0
7C	A DONHAM (GRAYBURG)	CROCKETT	7	5	72,372	0 F
7C	P DONHAM (QUEEN)	CROCKETT	4	3	39,594	0
7C	P DONHAM (SAN ANDRES)	CROCKETT	13	6	38,560	124 F
7C	DOREEN (ADAMS BRANCH)	KIMBLE	5	1	1,959	0
7C	DOREEN (PENN.)	KIMBLE	2	1	827	0
7C	A DOREEN (STRAWN 1200)	KIMBLE	1	0	0	0
7C	DOREEN SHALLOW (BUCK)	KIMBLE	2	0	0	0
7C	P DOUBLE R (SOMA)	CROCKETT	1	0	0	0
7C	A DOVE CREEK (CANYON -B-)	IRION	M	2	89,647	230 F
7C	A DOVE CREEK (CANYON -C-)	M TOM GREEN	12	10	1,065,916	16,301 F
7C	A DOVE CREEK (CANYON -D-)	M IRION	19	17	517,939	16,716 F
7C	A DOVE CREEK (CISCO)	IRION	9	6	411,381	12,457
7C	A DOVE CREEK, SOUTH (6500)	IRION	1	0	15,850	0 F
7C	DOVE CREEK, SOUTH (WOLFCAMP)	TOM GREEN	1	0	81,256	5,873
7C	DOVE SPRING, W. (CANYON)	IRION	1	1	32,897	425
7C	A DOVE SPRING, W. (CANYON -B-)	IRION	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RCR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs	
7C	P DUDLEY (DEVONIAN)	CROCKETT	M	6	2	6,016	0
7C	P DUDLEY, EAST (DEVONIAN)	CROCKETT		22	20	912,629	7
7C	EDEN (MARBLE FALLS)	CONCHO		0	0	0	0
7C	EDEN, S. W. (STRAWN)	CONCHO		1	0	4,345	7
7C	EDWIN (PENN SAND)	CONCHO		0	0	0	0
7C	EIGHT MILE DRAW (CISCO)	SUTTON		0	0	0	0
7C	A EL CINCO (DETRITAL)	CROCKETT		0	0	0	0
7C	A EL CINCO (LEONARD, LOWER)	PECOS	M	0	0	0	0
7C	A EL CINCO (MCKEE)	CROCKETT		0	0	0	0
7C	P EL CINCO (WICHITA ALBANY)	PECOS	M	0	0	0	0
7C	P ELA SUGG (WOLFCAMP)	IRION		59	51	1,107,994	14,979 F
7C	P ELDORADO (CANYON)	SCHLEICHER		49	39	1,572,811	1,450 F
7C	ELDORADO (CANYON D)	SCHLEICHER		1	1	69,863	403
7C	ELDORADO (PENN 5600)	SCHLEICHER		0	0	0	0
7C	P ELDORADO (6000)	SCHLEICHER		5	5	328,032	1,701 F
7C	ELDORADO, E. (CANYON)	SCHLEICHER		1	1	13,153	40
7C	P ELDORADO, N. (CANYON -A-)	SCHLEICHER	M	18	17	521,035	295 F
7C	P ELDORADO, N. (CANYON B)	SCHLEICHER		5	5	208,127	1,105 F
7C	P ELDORADO, SOUTH (CANYON)	SCHLEICHER		8	8	189,757	1,330
7C	ELDORADO, SOUTHWEST (STRAWN)	SCHLEICHER		2	1	118,028	1,166
7C	P ELIZA BAKER, NORTH (CADD)	TOM GREEN		0	0	0	0
7C	ELKHORN (QUEEN)	CROCKETT		2	2	2,201	0
7C	ELLEN SIMS (PENN GOEN)	CONCHO		1	0	0	0
7C	A ELM CREEK (GARDNER UPPER)	RUNNELS		0	0	0	0
7C	ELM CREEK, NORTH (JENNINGS, LO.)	RUNNELS		0	0	0	0
7C	A EMMONS RANCH (CANYON)	SCHLEICHER		1	1	13,366	598
7C	A ESCONDIDO (PENN, LOWER)	CROCKETT		2	0	0	0
7C	ESPY (CANYON 4625)	SUTTON		0	0	0	0
7C	ESPY (CANYON 5400)	SUTTON		0	0	0	0
7C	P EULEEONE (WOLFCAMP)	CROCKETT		5	5	56,873	0
7C	A FMB (CANYON-SAND MIDDLE)	TOM GREEN		1	0	303	0
7C	A FARMER (SAN ANDRES)	CROCKETT		2	1	2,751	0
7C	P FARRINGTON (CANYON)	SCHLEICHER		2	2	101,445	1,471 F
7C	FAWCETT (WOLFCAMP)	SUTTON		1	1	73,289	0 F
7C	FERGUS (GRAYBURG LO)	CROCKETT		0	0	0	0
7C	P FERGUS (GRAYBURG UP)	CROCKETT		11	11	76,506	578
7C	FERRIS (CANYON, UPPER 1900)	MENARD		2	0	0	0
7C	FIFE	MCCULLOCH		0	0	0	0
7C	FISHER-WEBB (CONGL)	CONCHO		0	0	0	0
7C	FISHER-WEBB (WINCHELL)	CONCHO		0	0	0	0
7C	FITTING (GRAYBURG-CONGL.)	CROCKETT		0	0	0	0
7C	FLINT HILL (STRAWN)	IRION		0	0	0	0
7C	P FLYING ANCHOR (WOLFCAMP)	SCHLEICHER		2	2	58,367	0 F
7C	A FORT CHADBOURNE	RUNNELS		2	2	45,415	0
7C	A FORT CHADBOURNE (GRAY)	TAYLOR	M	0	0	0	0
7C	A FORT CHADBOURNE, W. (GONR. S)	COKE		1	1	22,117	871
7C	P FORT MCKAVITT (CANYON)	SCHLEICHER	M	12	7	162,756	492
7C	FORT MCKAVITT (ELLENBURGER)	SCHLEICHER		0	0	0	0
7C	A FORT MCKAVITT (LIME 4270)	SCHLEICHER		8	4	38,549	746 F
7C	FORT MCKAVITT (PALO PINTO)	SCHLEICHER		2	2	14,584	18
7C	FORT MCKAVITT (PENN., UPPER)	SCHLEICHER		0	0	0	0
7C	A FORT MCKAVITT (STRAWN)	SCHLEICHER		0	0	0	0
7C	A FORT MCKAVITT, N. (CANYON LO.)	SCHLEICHER		0	0	0	0
7C	FORT MCKAVITT, N. (TILLERY)	SCHLEICHER		1	0	0	0
7C	FORT MCKAVITT, W. (CANYON)	SCHLEICHER		1	1	25,612	0
7C	FORT TERRETT RANCH (CANYON 2425)	SUTTON		1	1	23,262	0
7C	A FORT TERRETT RANCH (CANYON 2800)	SUTTON		0	0	0	0
7C	A FORT TERRETT RANCH (STRAWN)	SUTTON		1	1	4,723	0
7C	FORT TERRETT RANCH (STRAWN 2990)	SUTTON		0	0	0	0
7C	A FORT TERRETT RANCH (STRAWN 3000)	SUTTON		0	0	0	0
7C	P FORTSON-BURKE (CANYON)	TOM GREEN		6	6	705,178	22,635
7C	FORTUNE (STRAWN 4550)	SCHLEICHER		1	0	0	0
7C	A FRADEAN (DEVONIAN)	UPTON		2	1	59,089	267
7C	P FRADEAN (FUSSELMAN)	UPTON		1	0	0	0
7C	A FRANCO (BEND)	UPTON		1	1	33,245	0 F
7C	A FRANCO (DEVONIAN)	UPTON		16	0	405,775	28,708 F
7C	FRANK SMITH (1075-1086)	MCCULLOCH		0	0	0	0
7C	A FREEMAN (ELLENBURGER)	RUNNELS		1	0	22,132	4,759
7C	P FRITZESS (ODD LIME)	RUNNELS		7	5	276,944	329
7C	A FRITZESS, EAST	RUNNELS		0	0	0	0
7C	A FULMER (BEND)	UPTON		2	0	4,212	358
7C	P FUZZY CREEK (GOEN)	CONCHO	M	3	2	29,450	0
7C	A FUZZY CREEK (GOEN -C-)	CONCHO		0	0	0	0
7C	GASSIOT (CANYON)	MCCULLOCH		2	0	0	0
7C	GENEVA (CANYON)	SCHLEICHER		1	0	0	0
7C	A GENEVA (ELLENBURGER)	SCHLEICHER		3	2	151,139	1,346
7C	GENEVA (STRAWN)	SCHLEICHER		1	1	24,818	231
7C	A GERLACH (ELLENBURGER)	RUNNELS		3	1	158,903	11,937
7C	GIBBS (ELLENBURGER)	SUTTON		0	0	0	0
7C	GIBBS, SOUTH (PALO PINTO)	SUTTON		0	0	0	0
7C	GIESECKE (CADD)	RUNNELS		1	1	7,416	0
7C	GIESECKE (FRY)	RUNNELS		1	1	4,912	0
7C	A GLASS (LIME 5950)	SCHLEICHER		0	0	0	0
7C	GOLDSBORO (MISS)	RUNNELS		0	0	0	0
7C	GRESSETT (MORRIS)	RUNNELS		1	0	138	0
7C	H & R - HOVORAK (CAPPS, UPPER)	RUNNELS		0	0	0	0
7C	A H. R. O. (CAPPS)	RUNNELS		2	1	17,120	4
7C	HA-JD (STRAWN REEF)	CONCHO		0	0	0	0
7C	HADACOL CORNER (DEVONIAN)	UPTON		0	0	0	0
7C	HADACOL CORNER (FUSSEL)	UPTON		0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION H.C.F.	HYDROCARBON LIQUID BBLs
7C	HAL WOODWARD (MORRIS)	RUNNELS	0	0	0	0
7C	P HALL (CANYON)	MCCULLOCH	1	0	0	0
7C	HALL (MISSISSIPPIAN)	MCCULLOCH	1	0	0	0
7C	P HALL (STRAWN)	MCCULLOCH	13	0	56,072	0
7C	HALL (773-779)	MCCULLOCH	1	0	0	0
7C	P HANEY (STRAWN)	IRION	0	0	0	0
7C	A HANSON (GRAYBURG)	CROCKETT	0	0	0	0
7C	HARLAW (GRAYBURG, UPPER)	CROCKETT	1	1	9,974	244
7C	HARRIS (FRY)	RUNNELS	3	3	102,748	0
7C	P HARTGROVE (COOK)	CONCHO	1	0	0	0
7C	HARTGROVE (HARKEY)	CONCHO	4	1	14,166	0
7C	P HARTGROVE (TANNEHILL)	CONCHO	12	6	50,784	0
7C	HAYS & WATTS (CAPPS LINE)	RUNNELS	1	0	0	0
7C	HAYS & WATTS (FRY 3590)	RUNNELS	0	0	0	0
7C	HAZEL JONES (STRAWN LINE)	TOM GREEN	1	1	14,678	0
7C	A HEART OF TEXAS (MARBLE FALLS)	MCCULLOCH	5	3	5,972	0
7C	A HEART OF TEXAS (PENN.)	MCCULLOCH	6	1	3,512	0
7C	A HELUMA (PENN.)	UPTON	1	1	12,121	0
7C	P HENDERSON (CANYON)	CROCKETT	29	26	2,982,405	33,503
7C	HENDRICK-KIMBLE (CANYON)	KIMBLE	1	0	176	160
7C	P HENRY-SPECK (CANYON)	SCHLEICHER	36	32	138,682	341
7C	HERITAGE (JENNINGS)	RUNNELS	1	1	30,320	11
7C	HILL-SRG (STRAWN)	MCCULLOCH	0	0	0	0
7C	HOGUE RANCH (WOLFCAMP)	TERRELL	1	1	64,266	0
7C	A HOLLOW CREEK (DOG BEND)	RUNNELS	1	1	43,763	314
7C	HOLLOW CREEK (FRY, LOWER)	RUNNELS	0	0	0	0
7C	HOLLOW CREEK (GARDNER)	RUNNELS	1	1	57,686	740
7C	HOLLOW CREEK (HOME CREEK)	RUNNELS	1	1	14,736	96
7C	HOLT RANCH (CANYON 7600)	CROCKETT	0	0	0	0
7C	HOLT RANCH (SAN ANDRES)	CROCKETT	8	4	9,998	0
7C	A HOOVER	CROCKETT	1	1	22,791	0
7C	HOWARD DRAW (GRAYBURG CONGL.)	CROCKETT	0	0	0	0
7C	P HOWARD DRAW (GRAYBURG SAN ANDRES)	CROCKETT	41	35	312,064	144
7C	P HOWARD DRAW (SHALLOW)	CROCKETT	4	3	62,822	0
7C	P HOWARD DRAW, NE. (QUEEN)	CROCKETT	22	9	162,141	0
7C	A HOWARD DRAW, NE. (SAN ANDRES 1165)	CROCKETT	0	0	0	0
7C	P HOWARDS CREEK (CANYON)	CROCKETT	16	15	269,374	2,645
7C	HOWARDS CREEK (CLEAR FORK)	CROCKETT	1	1	19,224	1,731
7C	P HOWARDS CREEK (PENN.)	CROCKETT	21	20	395,178	389
7C	HOWARDS CREEK, EAST (PENN)	CROCKETT	0	0	0	0
7C	HOWARDS CREEK, N. (PENN)	CROCKETT	1	0	0	0
7C	HOWERTON (GARDNER SD.)	RUNNELS	1	0	0	0
7C	P HUDSPETH (CANYON)	CROCKETT	35	35	287,037	0
7C	HUDSPETH (STRAWN)	CROCKETT	1	0	0	0
7C	A HULLDALE (PENNSYLVANIAN REEF)	SCHLEICHER	0	0	0	0
7C	A HULLDALE, WEST (HARKEY)	SCHLEICHER	0	0	0	0
7C	HUNT-BAGGETT (CANYON)	CROCKETT	0	0	0	0
7C	P HUNT-BAGGETT (STRAWN)	CROCKETT	31	26	683,177	83
7C	HUNT RANCH (STRAWN)	SUTTON	1	1	1,420	0
7C	HUPPLER (ELLENBURGER)	CROCKETT	1	1	517,789	0
7C	HURDLE (GRAYBURG PERMIAN)	UPTON	0	0	0	0
7C	P I. A. B. (MENIELLE PENN, UPPER)	COKE	2	2	141,684	57
7C	A I. A. B. (PENN 5070)	COKE	0	0	0	0
7C	I. A. B. (5270)	COKE	0	0	0	0
7C	A IMMELMAN (ELLENBURGER)	UPTON	1	1	134,853	18,592
7C	A INDIANA (GRAY)	RUNNELS	0	0	0	0
7C	A INGHAM (CANYON 6400)	CROCKETT	6	6	160,144	1,927
7C	P INGHAM (CLEAR FORK)	CROCKETT	2	2	56,489	0
7C	INGHAM (CONNELL)	CROCKETT	1	1	5,064	0
7C	P INGHAM (DEVONIAN)	CROCKETT	45	40	1,064,026	1,930
7C	P INGHAM (QUEEN)	CROCKETT	66	56	944,240	0
7C	P INTERSTATE (CANYON)	SUTTON	14	10	388,957	6
7C	INTERSTATE (ELLENBURGER)	SUTTON	4	2	26,719	0
7C	P INTERSTATE (HARKEY)	SUTTON	1	0	0	0
7C	A INTERSTATE (STRAWN)	SUTTON	1	1	47,111	0
7C	INTERSTATE (WOLFCAMP)	SUTTON	2	1	467	0
7C	A IRION, W. (CANYON)	IRION	1	1	4,739	66
7C	A IVY (CADD0)	MCCULLOCH	1	0	0	0
7C	J.B. MCCORD (GRAY)	RUNNELS	1	1	2,162	138
7C	A J-D (GOEN)	CONCHO	1	0	0	0
7C	J-D (GOEN, SW.)	CONCHO	0	0	0	0
7C	J. D. SLADE (MISS)	SUTTON	2	2	98,939	86
7C	P JKT (CANYON)	SCHLEICHER	4	2	71,817	554
7C	P JM (ELLENBURGER)	CROCKETT	22	20	11,837,451	0
7C	JM (PERMIAN UPPER)	VAL VERDE	1	1	2,928	0
7C	P JM, N. (ELLENBURGER)	CROCKETT	3	3	5,491,726	0
7C	JHM (CANYON)	NOLAN	0	0	0	0
7C	J W J (CANYON)	TOM GREEN	0	0	0	0
7C	A JACK HERBERT (FUSSELMAN)	UPTON	2	1	5,551	514
7C	P JACK HERBERT (STRAWN PENN.)	UPTON	11	5	89,594	441
7C	JAKLAW (QUEEN)	CROCKETT	0	0	0	0
7C	A JAMESON (STRAWN)	COKE	16	8	257,189	418
7C	A JAMESON, SE. (STRAWN)	COKE	3	3	216,341	1,403
7C	P JAN-JERRYE (CANYON REEF)	SCHLEICHER	3	3	356,109	1,247
7C	JAN-JERRYE (HARKEY)	SCHLEICHER	1	1	1,862	0
7C	JAN-JERRYE (STRAWN)	SCHLEICHER	3	0	0	0
7C	P JAN-JERRYE, SE. (CANYON REEF)	SCHLEICHER	6	5	681,544	1,075
7C	JANDR (CADD0)	CONCHO	2	0	0	0
7C	P JANSI (GARDNER)	RUNNELS	2	2	16,014	378
7C	JENNINGS (GARDNER 4035)	RUNNELS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	A JIM ADAMS (FRY)	RUNNELS	0	0	0	0
7C	JIM BURT (CADDO LIME, LOWER)	RUNNELS	0	0	0	0
7C	JIM BURT, E. (GARDNER 4060)	RUNNELS	0	0	0	0
7C	P JD NELL (CANYON D)	SUTTON	M 18	17	610,591	0
7C	P JOE T (STRAWN)	CROCKETT	4	4	101,237	0
7C	A JOHN RAE (PENN)	SCHLEICHER	1	1	19,963	0
7C	JOHNSON RANCH (ELLENBURGER)	TOM GREEN	1	1	71,750	771
7C	JUDY ALICE (GOEN LIME)	SCHLEICHER	0	0	0	0
7C	A JUDY ALICE (STRAWN)	SCHLEICHER	0	0	0	0
7C	JUDY ALICE (STRAWN LOWER)	SCHLEICHER	0	0	0	0
7C	JUNCTION	KIMBLE	2	0	0	0
7C	A KA-ZE-SA (CANYON)	SCHLEICHER	1	1	21,532	199
7C	K M (ELLEN.)	TERRELL	2	0	0	0
7C	P K M (WOLFCAMP)	TERRELL	4	4	383,450	3,791 F
7C	P K.W.B (CANYON)	TOM GREEN	7	6	205,536	1,797 F
7C	P K.W.B. (CANYON, UPPER)	TOM GREEN	3	3	150,753	466 F
7C	P KAMA (CANYON)	SCHLEICHER	M 13	13	108,005	1,719 F
7C	KAMA (STRAWN)	SCHLEICHER	M 2	2	6,457	23 F
7C	KARIE (WOLFCAMP 2200)	SUTTON	0	0	0	0
7C	P KATHIE (CANYON)	SCHLEICHER	2	2	18,944	318
7C	KEN (CANYON LIME, LD. 2600)	SUTTON	1	1	5,711	0
7C	KEN (CROSS CUT)	KIMBLE	M 3	1	2,783	0
7C	KEN (STRAWN 2700)	SUTTON	M 2	1	2,222	0
7C	KENDRICK (MORRIS)	RUNNELS	0	0	0	0
7C	KENLAW (7 RIVERS)	CROCKETT	1	1	939	0
7C	A KENT (STRAWN)	TOM GREEN	2	1	17,886	0 F
7C	KENT, N. (STRAWN)	TOM GREEN	0	0	0	0
7C	A KETCHUM MT. (CLEAR FORK)	IRION	0	0	0	0
7C	KIMBLE (STRAWN)	KIMBLE	0	0	0	0
7C	P KING (ELLENBURGER)	RUNNELS	5	3	172,970	2,764
7C	P KING MT. (STRAWN)	UPTON	7	3	79,091	1,069 F
7C	A KING MOUNTAIN, N. (CISCO)	UPTON	1	1	48,363	0
7C	A KIRKHAM (GARDNER)	RUNNELS	1	1	62,499	351
7C	A KIRKHAM (GARDNER, UPPER)	RUNNELS	1	0	29,688	434
7C	P KLATT (CANYON)	SCHLEICHER	4	3	62,638	308
7C	KNICKERBOCKER (R- 3)	TOM GREEN	0	0	0	0
7C	KOTHMANN RANCH (STRAWN 950)	KIMBLE	1	1	12,156	0
7C	KOTHMANN RANCH (STRAWN 1450)	KIMBLE	2	2	54,910	0 F
7C	KOTHMANN RANCH (STRAWN 1550)	KIMBLE	1	1	10,424	0
7C	KOTHMANN RANCH (STRAWN 1600)	KIMBLE	1	1	11,694	0
7C	LANCASTER HILL (DEVONIAN)	CROCKETT	0	0	0	0
7C	P LANCASTER HILL (STRAWN)	CROCKETT	7	6	633,679	330 F
7C	LANCASTER HILL (6850)	CROCKETT	0	0	0	0
7C	LAS PERLAS (CANYON UPPER)	IRION	3	1	27,451	332
7C	LEATHERWOOD (DEVONIAN)	TERRELL	1	0	8,957	0
7C	LENA CLAYTON (GARDNER UP.)	RUNNELS	1	0	447	0
7C	LENA CLAYTON (GOEN)	RUNNELS	1	1	1,132	4
7C	LEONARD (3500 SAND)	RUNNELS	3	1	13,239	217
7C	A LIGHTSEY (HARKEY)	CONCHO	1	0	0	0
7C	A LIPAN CREEK (HARKEY SD.)	TOM GREEN	1	0	0	0
7C	A LISA (STRAWN)	TOM GREEN	1	0	0	0
7C	LITA (CLEAR FORK)	CROCKETT	1	0	76,881	0 F
7C	LITTLE CANYON (STRAWN 10,100)	TERRELL	1	1	15,314	273 F
7C	P LIVE OAK DRAW (STRAWN)	CROCKETT	14	8	88,888	0 F
7C	P LIVE OAK DRAW, N. (STRAWN)	CROCKETT	9	9	176,273	0 F
7C	LIVELY (HARKEY)	MENARD	1	0	34,590	0
7C	LLANO (CANYON)	SUTTON	1	1	1,703	0
7C	A LLOYD	RUNNELS	0	0	0	0
7C	A LOCO RICO (GARDNER-A)	RUNNELS	1	1	21,765	2
7C	LOHN (STRAWN 780)	MCCULLOCH	0	0	0	0
7C	P LOHN (STRAWN 900)	MCCULLOCH	0	0	0	0
7C	LOHN (971)	MCCULLOCH	2	2	3,460	0
7C	A LOJON (STRAWN)	MCCULLOCH	M 29	12	50,648	0
7C	LORA (CANYON)	TOM GREEN	2	0	0	0
7C	A LORA (STRAWN)	TOM GREEN	0	0	0	0
7C	LOVE (FRY)	RUNNELS	1	0	1,318	21
7C	LUCKY CANYON (CANYON)	IRION	1	0	8,998	533
7C	P LUCKY-LUCY (CANYON 4790)	SUTTON	0	0	0	0
7C	P LYGAY	COKE	3	3	42,932	191
7C	M. C. VINSON (GOEN LIME)	CONCHO	1	0	0	0
7C	A M.F.R. (STRAWN A)	CONCHO	0	0	0	0
7C	A M. P. I. (ELLENBURGER)	CROCKETT	1	0	5,962	1,582
7C	MRH (GARDNER SAND)	RUNNELS	0	0	0	0
7C	MADORA (CANYON)	TOM GREEN	0	0	0	0
7C	MADORA (CANYON LIME)	TOM GREEN	1	0	0	0
7C	A MARI-BILL (GRAY)	RUNNELS	1	0	0	0
7C	MARSHA KAY (GARDNER)	COKE	0	0	0	0
7C	A MARY HALE (ELLENBURGER)	RUNNELS	4	1	30,825	392 F
7C	MARY LIB (STRAWN)	TOM GREEN	0	0	0	0
7C	MAYER (CANYON)	SUTTON	M 0	0	0	0
7C	A MAYER (WOLFCAMP)	SUTTON	0	0	0	0
7C	P MAYER RANCH (CANYON)	SUTTON	M 22	16	185,833	377 F
7C	MAYER RANCH (STRAWN)	SUTTON	1	1	5,187	23 F
7C	MCCAMEY (DEVONIAN)	UPTON	5	0	420	42
7C	A MCCAMEY (SILURIAN)	UPTON	1	0	0	0
7C	A MCCAMEY, W. (FUSS.)	UPTON	1	0	0	0
7C	MCCULLOCH (1600)	MCCULLOCH	1	0	0	0
7C	A MC DONNELL (FRY, LD.)	RUNNELS	0	0	0	0
7C	MCELROY (BIG LAKE DDLOMITE)	UPTON	0	0	0	0
7C	A MCKAY CREEK (CABALLOS)	TERRELL	2	1	236,658	356

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	HEARS (ELLENBURGER)	MENARD	1	0	0	0
7C	MENARD (CANYON LIME)	MENARD	0	0	0	0
7C	MENARD, N. (CROSS-CUT)	MENARD	1	1	54,701	0
7C	A MENARD, N. (STRAWN 2775)	MENARD	1	0	0	0
7C	MENARD, S. (MARBLE FALLS)	MENARD	1	0	0	0
7C	A MENARD, W. (CADDJ)	MENARD	1	0	0	0
7C	A MERTZ (CANYON)	IRION	0	0	0	0
7C	MERTZ-HAMILL (CANYON LOWER)	SCHLEICHER	1	1	7,513	0
7C	P MERTZ-HAMILL (STRAWN)	SCHLEICHER	0	0	0	0
7C	A MERTZON (CANYON)	IRION	2	2	52,386	580
7C	A MERTZON (SAN ANGELO)	IRION	0	0	0	0
7C	P MESA GRANDE (DEVONIAN)	TERRELL	4	1	2,888	0
7C	MESA GRANDE (DEVONIAN, PERNER)	TERRELL	1	0	0	0
7C	MESA GRANDE (LEDNARD)	TERRELL	2	2	91,656	7
7C	MIDSTATES (CAPPS)	RUNNELS	1	0	0	0
7C	MIDSTATES (DOG BEND)	RUNNELS	1	1	1,377	0
7C	MIDSTATES (GOEN)	RUNNELS	1	1	10,256	0
7C	MIDSTATES (JENNINGS)	RUNNELS	1	0	1,018	0
7C	MIDSTATES (WINCHELL)	RUNNELS	1	1	16,293	1,348
7C	MIDWAY LANE (ATOKA)	CROCKETT	1	1	98,362	882
7C	MIDWAY LANE (ELLENBURGER)	CROCKETT	0	0	0	0
7C	MIDWAY LANE (STRAWN)	CROCKETT	3	3	29,350	43
7C	MIDWAY LANE, SE (CANYON SD)	CROCKETT	1	0	0	0
7C	P MIERS (CANYON)	SUTTON	24	18	464,501	7
7C	P MIERS (DES MOINES)	SUTTON	5	0	0	0
7C	P MIERS (STRAY)	SUTTON	7	5	87,737	0
7C	P MIERS, E. (CISCD -A-)	SUTTON	10	7	8,358	0
7C	MIERS, E. (STRAWN)	SUTTON	1	0	0	0
7C	MIERS, E. (WOLF CAMP)	SUTTON	1	0	0	0
7C	P MIERS, NE (STRAWN)	SUTTON	2	2	12,417	0
7C	MIERS, SE. (STRAWN)	SUTTON	0	0	0	0
7C	P MILES (CAPPS)	RUNNELS	0	0	0	0
7C	MILLER (CANYON)	CROCKETT	1	0	0	0
7C	P MILLER (ELLENBURGER)	CROCKETT	3	3	941,452	0
7C	MILLER (STRAWN)	CROCKETT	1	1	19,638	0
7C	MILLERVIEW (HARKEY)	CONCHO	0	0	0	0
7C	P MILLICAN (STRAWN REEF)	COKE	7	5	188,214	5,625
7C	MILMAR (STRAWN)	TOM GREEN	1	0	0	0
7C	MOORE, J. (ELLENBURGER)	SCHLEICHER	1	1	5,515	55
7C	MORRISON (WOLFCAMP 3600)	CROCKETT	1	0	24,526	0
7C	MORRIS (STRAWN)	SUTTON	1	1	447,553	0
7C	P MORROW (CANYON)	TOM GREEN	1	0	0	0
7C	A MOTLEY (MISSISSIPPIAN)	RUNNELS	0	0	0	0
7C	MOTLEY, NORTH (CADDJ)	RUNNELS	0	0	0	0
7C	P MOTLEY, NORTH (ODDM LIME)	RUNNELS	3	3	26,929	114
7C	MOTLEY, W. (ODDM LIME)	RUNNELS	0	0	0	0
7C	MT. SUSAN, S. (HARKLEY SAND)	TOM GREEN	1	1	13,046	0
7C	A MT. SUSAN, S. (STRN. LIME 9250)	TOM GREEN	1	0	199	0
7C	MOZELLE NUTT (STRAWN)	CONCHO	4	2	36,875	0
7C	MOZELLE NUTT (STRAWN 3570)	CONCHO	1	1	762	0
7C	A MUNN-GREEN (WOLFCAMP)	TOM GREEN	0	0	0	0
7C	P MUNN-WESTEX (CANYON)	TOM GREEN	2	2	55,010	4,242
7C	MURPHEY (CANYON 6950)	IRION	1	1	9,954	190
7C	MURRAY-RUST (STRAWN)	TOM GREEN	0	0	0	0
7C	A NEAL RANCH	UPTON	0	0	0	0
7C	NEW (STRAWN)	MCCULLOCH	0	0	0	0
7C	A NOELKE	CROCKETT	1	0	135	0
7C	NOELKE (LIMESTONE)	CROCKETT	1	1	13,672	0
7C	A NOELKE (QUEEN)	CROCKETT	1	0	146	0
7C	NOELKE (1400)	CROCKETT	3	3	15,206	60
7C	A NOELKE (3565)	CROCKETT	1	1	8,108	267
7C	P NOELKE, NE. (QUEEN)	CROCKETT	21	12	82,508	230
7C	A NOELKE, SOUTHEAST (QUEEN)	CROCKETT	1	0	36,132	0
7C	A NOELKE, WEST (CLEAR FORK, LOWER)	CROCKETT	1	0	0	0
7C	NOELKE, WEST (FELKER)	CROCKETT	2	2	19,551	0
7C	NOELKE, WEST (880)	CROCKETT	6	3	4,829	0
7C	A NORTON, N. (CAPPS)	RUNNELS	0	0	0	0
7C	NORTON, N. (GARDNER SAND)	RUNNELS	1	0	5,633	0
7C	NORTON, W. (GARDNER, WC)	RUNNELS	2	1	2,876	0
7C	OAKLAW (GRAYBURG)	CROCKETT	3	0	0	0
7C	OASIS (STRAWN LIME)	SCHLEICHER	0	0	0	0
7C	OGLESBY (LEONARD)	SCHLEICHER	1	0	0	0
7C	OHARROW (STRAWN LIME)	SCHLEICHER	0	0	0	0
7C	OHARROW (STRAWN SAND)	SCHLEICHER	0	0	0	0
7C	P OLFEN, SE. (CAPPS LM., UP.)	RUNNELS	0	0	0	0
7C	OLSON (QUEEN, UPPER)	CROCKETT	1	0	0	0
7C	OLSON (SEVEN RIVERS)	CROCKETT	1	1	10,600	0
7C	OLSON (SOMA)	CROCKETT	1	0	0	0
7C	OLSON, W. (SEVEN RIVERS)	CROCKETT	0	0	0	0
7C	OSBURN (PALO PINTO)	CONCHO	1	0	44	0
7C	A OTTO (CANYON)	SCHLEICHER	0	0	0	0
7C	A OTTO (CANYON 4510)	SCHLEICHER	0	0	0	0
7C	OTTO (HARKEY)	SCHLEICHER	1	1	50,964	0
7C	A OTTO (STRAWN)	SCHLEICHER	6	5	531,686	3,617
7C	A OTTO (STRAWN 4920)	SCHLEICHER	1	1	7,692	0
7C	P OZONA (CANYON SAND)	CROCKETT	M 944	799	19,717,121	101,580
7C	A OZONA (CLEAR FORK)	CROCKETT	0	0	0	0
7C	OZONA (CLEAR FORK B)	CROCKETT	1	0	0	0
7C	OZONA (CLEAR FORK, UPPER)	CROCKETT	1	0	0	0
7C	OZONA (ELLENBURGER)	CROCKETT	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
7C	OZONA, EAST (CANYON)	CROCKETT	0	0	0	0
7C	P OZONA, EAST (ELLENBURGER)	CROCKETT	6	0	2,558	0
7C	P OZONA, NE. (CANYON 7520)	CROCKETT	M 61	58	640,897	14,750 F
7C	OZONA, NE. (CANYON 7800)	CROCKETT	M 0	0	0	0
7C	P OZONA, N. E. (ELLENBURGER)	CROCKETT	M 8	8	80,263	1,530 F
7C	P OZONA, NE. (STRAWN)	CROCKETT	16	15	82,350	863 F
7C	A OZONA, NE (WOLFCAMP)	CROCKETT	M 1	0	88	2 F
7C	A OZONA, NW. (CANYON)	CROCKETT	1	1	94,567	1,054 F
7C	A OZONA, NW. (SPRABERRY)	CROCKETT	2	2	69,045	299 F
7C	OZONA, SOUTH (PERMIAN LOWER)	CROCKETT	2	0	26,024	0
7C	P OZONA, SE. (CANYON)	CROCKETT	0	0	0	0
7C	OZONA, SW. (CANYON)	CROCKETT	0	0	0	0
7C	OZONA, SW. (CANYON, LD.)	CROCKETT	0	0	0	0
7C	OZONA, SW. (CLEAR FORK 3250)	CROCKETT	1	1	3,329	0 F
7C	OZONA, SW. (SIMPSON, LD.)	CROCKETT	0	0	0	0
7C	OZONA, SW. (SIMPSON, UP.)	CROCKETT	0	0	0	0
7C	P OZONA, SW. (STRAWN)	CROCKETT	20	15	246,121	30 F
7C	OZONA, SW. (WOLFCAMP)	CROCKETT	0	0	0	0
7C	OZONA, WEST (STRAWN)	CROCKETT	1	1	23,550	0
7C	P.W.C. (JENNINGS LIME)	RUNNELS	1	1	2,967	0
7C	A P. T. L. (MISSISSIPPIAN)	RUNNELS	0	0	0	0
7C	P P. W. (CANYON)	SCHLEICHER	4	4	67,749	430
7C	P.W.C. (DOG BEND LIMESTONE)	RUNNELS	1	1	3,577	274
7C	A P.W.C. (JENNINGS, UP.)	RUNNELS	0	0	0	0
7C	P.W.C. (MORRIS)	RUNNELS	1	1	120	0
7C	A P.W.C., NORTH (GOEN, LD.)	RUNNELS	0	0	0	0
7C	PADGITT (CONNELL)	CROCKETT	1	1	164,777	52 F
7C	A PADGITT (STRAWN, LOWER)	CROCKETT	2	2	41,308	645
7C	PAGE (GAS DISTILLATE)	SCHLEICHER	0	0	0	0
7C	P PAGE (STRAWN LIME)	SCHLEICHER	11	11	247,797	348 F
7C	A PAGE, WEST (WOLFCAMP)	SCHLEICHER	2	1	17,243	172
7C	P PAGE RANCH (CANYON)	SCHLEICHER	12	11	206,628	1,267
7C	PAINT ROCK (CANYON)	CONCHO	0	0	0	0
7C	PAINT ROCK (DEVONIAN)	REAGAN	0	0	0	0
7C	PAINT ROCK (GARDNER LIME, LOWER)	CONCHO	0	0	0	0
7C	P PAINT ROCK (STRAWN LIME)	CONCHO	7	5	249,359	236 F
7C	PAINT ROCK, S. (GOEN LIME)	CONCHO	4	3	20,307	60 F
7C	P PAINT ROCK, S.W. (GARDNER)	CONCHO	11	7	939,734	5,621 F
7C	A PAINT ROCK, WEST (GARDNER)	CONCHO	1	0	0	0
7C	A PAINT ROCK, W. (GOEN D)	CONCHO	2	0	0	0
7C	A PAINT ROCK, WEST (STRAWN)	CONCHO	1	0	0	0
7C	PAKENHAM (WOLFCAMP)	TERRELL	1	1	93,341	140 F
7C	PANDALE (ELLENBURGER)	CROCKETT	0	0	0	0
7C	PARKER-HARRELL (ELLENBURGER)	CROCKETT	1	1	6,032	183
7C	A PECAN STATION (CANYON LIME)	TOM GREEN	16	1	1,823	1,657
7C	A PEGASUS (DEVONIAN)	MIDLAND	M 55	39	5,827,111	201,770
7C	P PEGASUS, S. (DEVONIAN)	UPTON	3	3	150,452	5,256 F
7C	PERCY TURNER (WOLFCAMP)	TOM GREEN	2	1	2,511	137
7C	PERNER RANCH (CANYON)	CROCKETT	2	2	20,522	94
7C	P PERNER RANCH (DEVONIAN)	CROCKETT	7	6	59,213	59
7C	PERNER RANCH (ELLEN)	CROCKETT	2	1	9,950	0
7C	P PERNER RANCH (SIMPSON)	CROCKETT	3	2	214,374	0
7C	PERNER RANCH (STRAWN)	CROCKETT	1	1	44,120	0
7C	PETE ADAMS (HARKEY SD.)	SUTTON	1	1	3,394	12
7C	PETE ADAMS (STRAWN SD.)	SUTTON	1	1	9,460	12
7C	A PETRIE (GARDNER)	RUNNELS	0	0	0	0
7C	A PFLUGER (SWASTIKA)	CONCHO	1	0	0	0
7C	P PHYLLIS SONORA (CANYON LOWER)	SUTTON	M 70	64	6,410,268	22,374
7C	PHYLLIS SONORA (CANYON, UPPER)	SUTTON	1	1	340,168	530
7C	A PICCARD (ELLENBURGER)	COLEMAN	1	0	3,479	188
7C	PIERCE (CLEARFORK)	CROCKETT	1	1	5,754	185 F
7C	A PIKES PEAK DRAW (CANYON)	CROCKETT	13	13	87,611	2,646 F
7C	A PIKES PEAK DRAW (ELLENBURGER)	CROCKETT	1	1	6,420	88
7C	PONLAW (SDMA)	CROCKETT	1	0	0	0
7C	PONY CREEK (ELLENBURGER)	RUNNELS	2	0	0	0
7C	P PONY CREEK (GOEN)	RUNNELS	2	2	85,234	28
7C	P PRENTICE (STRAWN)	KIMBLE	3	3	30,529	0
7C	A PROBANDT (CANYON)	TOM GREEN	M 24	19	1,592,416	10,341 F
7C	R. E. G. (HARKEY)	SCHLEICHER	0	0	0	0
7C	R. E. G. (STRAWN UPPER)	SCHLEICHER	0	0	0	0
7C	R. E. G., SW. (CANYON)	SCHLEICHER	1	0	0	0
7C	A R. L. G. (CANYON, LOWER)	TOM GREEN	0	0	0	0
7C	A RANCH (STRAWN)	CROCKETT	0	0	0	0
7C	P RASHAP (PENN)	TERRELL	3	3	62,954	82
7C	P RAWLINGS, N. (JENNINGS, LD.)	COKE	0	0	0	0
7C	REAGAN (11,500)	REAGAN	1	1	34,616	228 F
7C	REBECCA (HARKEY)	SCHLEICHER	1	1	59,538	3,584
7C	REBECCA MILLER (MORRIS)	RUNNELS	0	0	0	0
7C	REFOIL (STRAWN)	CROCKETT	0	0	0	0
7C	RICH (GRAY SAND)	RUNNELS	0	0	0	0
7C	RIECK RANCH (ELLEN, DETRITAL)	SUTTON	1	1	21,836	214
7C	ROACH (FUSSELMAN)	REAGAN	0	0	0	0
7C	ROBERTS (CANYON)	SUTTON	5	3	16,606	0
7C	A ROBERTS (STRAWN)	SUTTON	2	1	13,345	0
7C	A ROBERTS, SD. (ATOKA)	SUTTON	1	1	17,218	95
7C	P ROCKER -B- (CANYON)	IRION	1	0	0	0
7C	ROWENA (DOG BEND)	RUNNELS	2	1	14,915	0
7C	ROWENA (GARDNER LIME)	RUNNELS	0	0	0	0
7C	ROWENA, NORTH (JENNINGS SAND)	RUNNELS	2	0	1,187	0
7C	ROWENA, NW (JENNINGS SD)	RUNNELS	0	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	A S.S.R. (CANYON, UPPER)	TOM GREEN	0	0	0	0
7C	P SALLIE (CISCO)	REAGAN	M 3	3	131,352	1,156
7C	P SAWYER (CANYON)	SUTTON	M 1,418	1,192	32,609,246	86,554 F
7C	SAWYER (ELLENBURGER)	SUTTON	1	0	0	0
7C	P SAWYER (LEONARD)	SUTTON	11	5	113,246	2 F
7C	SAWYER (STRAWN)	SUTTON	1	0	0	0
7C	SAWYER (STRAWN, NORTH)	SUTTON	3	1	3,244	0 F
7C	P SAWYER (WOLFCAMP)	SUTTON	13	10	160,220	14 F
7C	A SAXON (CANYON LIME)	RUNNELS	1	0	0	0
7C	A SAXON (GARDNER SAND)	RUNNELS	1	1	2,391	0
7C	SCHWIENING RANCH (UPPER STRAWN)	SUTTON	1	1	5,272	0
7C	P SEAWOLF (STRAWN)	CROCKETT	5	4	114,264	0
7C	A SECO (STRAWN)	SUTTON	3	2	19,522	0
7C	P SENECA (CANYON)	SCHLEICHER	3	3	87,651	894
7C	A SERVICE (CROSS CUT)	RUNNELS	1	1	5,250	142
7C	A SERVICE (GARDNER)	RUNNELS	1	1	77,549	119
7C	SHAJUMAR (CANYON)	KIMBLE	6	6	45,688	0
7C	SHAJUMAR (PENN LIME)	KIMBLE	1	1	5,841	0
7C	A SHANNON (SAN ANDRES)	CROCKETT	1	0	0	0
7C	SHANNON (SEVEN RIVERS)	CROCKETT	1	1	38,103	0
7C	SHEFFIELD, SE (CONNELL)	TERRELL	1	1	127,248	1,667
7C	P SHEFFIELD, SE (DEVONIAN)	TERRELL	3	3	35,882	469
7C	SHEFFIELD, SE (FUSSELMAN)	TERRELL	1	1	6,945	613
7C	SHORT JUNCTION (CANYON)	KIMBLE	1	0	0	0
7C	SHRADER	KIMBLE	0	0	0	0
7C	P SHURLEY RANCH (CANYON)	SUTTON	M 123	108	3,862,799	2,578 F
7C	SHURLEY RANCH (STRAWN)	SUTTON	0	0	0	0
7C	SILER (2000)	MCCULLOCH	0	0	0	0
7C	SILER & JOHNSON (PENNSYLVANIAN)	MCCULLOCH	0	0	0	0
7C	P SILVER (CANYON)	NOLAN	M 12	9	807,575	3,591 F
7C	SIMMONS	CROCKETT	1	0	0	0
7C	SMALL BOY (CAMAR)	SCHLEICHER	1	0	7,156	0
7C	P SONORA (CANYON UPPER)	SUTTON	179	174	5,292,260	17,134 F
7C	SONORA E. (CANYON REEF)	SUTTON	0	0	0	0
7C	SONORA, SE. (CANYON REEF)	SUTTON	1	0	0	0
7C	A SPECK, NORTH (STRAWN)	CONCHO	2	2	30,322	0 F
7C	P SPECK, SOUTH (STRAWN C-1)	CONCHO	10	6	73,160	0 F
7C	A SPIKE (GARDNER SAND, LOWER)	RUNNELS	0	0	0	0
7C	A SPILLKIRK (GARDNER)	RUNNELS	0	0	0	0
7C	A SPRABERRY (TREND AREA)	REAGAN	M 1	1	93,869	1,266
7C	A SPRABERRY (TREND AREA CL. FK.)	REAGAN	M 20	14	210,287	1,313
7C	STACEY-GRANT (STRAWN)	MCCULLOCH	M 9	4	5,160	0
7C	STELLA (COOK SAND)	RUNNELS	0	0	0	0
7C	P STILES, SOUTH (ELLENBURGER)	REAGAN	0	0	0	0
7C	STILES, SOUTH (FUSSELMAN)	REAGAN	0	0	0	0
7C	STILLWELL (CANYON)	KIMBLE	0	0	0	0
7C	STRATTON (ELLENBURGER)	RUNNELS	1	0	0	0
7C	A STUBBLEFIELD (LOWER GARDNER)	RUNNELS	1	0	21,003	170
7C	SUDDEN (STRAWN)	SUTTON	0	0	0	0
7C	A SUSAN PEAK (CISCO CANYON)	TOM GREEN	13	7	249,068	734 F
7C	SUSAN PEAK (STRAWN, UPPER GAS)	TOM GREEN	8	2	43,148	264
7C	A SUSAN PEAK, NORTH (CANYON)	TOM GREEN	1	0	308	75
7C	SUSAN PEAK, SOUTH (STRAWN)	TOM GREEN	2	2	7,526	0
7C	SUSITA (GRAYBURG 1400)	CROCKETT	0	0	0	0
7C	SUTTON-GLASSCOCK (CANYON)	SUTTON	M 1	0	0	0
7C	A SUZANN (ODDM LIME)	RUNNELS	0	0	0	0
7C	A SYKES (ELLENBURGER)	RUNNELS	1	0	8,000	76
7C	A SYKES (MORRIS)	RUNNELS	1	1	39,276	0 F
7C	SYKES, WEST (GARDNER)	RUNNELS	1	0	0	0
7C	A T. D. (6975)	TOM GREEN	4	4	309,813	6,963
7C	A TJC (CAPPS)	RUNNELS	3	2	37,141	0
7C	TALPA, SW (CAPPS)	RUNNELS	1	0	8	0
7C	P TALPA, SW. (ODG BEND)	RUNNELS	3	3	95,023	98
7C	TANKERSLEY (WOLFCAMP LO)	IRION	0	0	0	0
7C	A TADS (FUSSELMAN)	IRION	1	1	84,784	533
7C	A TEXEL (PENNSYLVANIAN)	UPTON	6	3	37,308	575 F
7C	TEXON (FUSSELMAN GAS)	REAGAN	0	0	0	0
7C	THOMAS (GARDNER)	RUNNELS	1	0	1,253	0
7C	P THOMASON (STRAWN)	CROCKETT	11	10	216,647	0 F
7C	THORN (CANYON SAND)	KIMBLE	0	0	0	0
7C	P TILLERY (CANYON, UPPER)	SCHLEICHER	3	3	31,282	0 F
7C	A TILLERY (PENN.)	SCHLEICHER	0	0	0	0
7C	TILLERY (STRAWN)	SCHLEICHER	4	3	72,904	386
7C	P TILLERY (STRAWN LIME)	SCHLEICHER	5	4	230,646	1,117 F
7C	A TILLERY, NW. (STRAWN)	SCHLEICHER	1	1	29,956	350
7C	TILLERY, S. (CANYON)	SCHLEICHER	2	1	26,694	0
7C	TILLERY, SOUTHWEST (CANYON)	SCHLEICHER	0	0	0	0
7C	TILLERY, SOUTHWEST (STRAWN)	SCHLEICHER	1	1	35,484	0
7C	TINK (STRAWN)	MCCULLOCH	1	0	0	0
7C	A TIPPETT	CROCKETT	1	0	0	0
7C	A TIPPETT (CLEAR FORK LD.)	CROCKETT	M 0	0	0	0
7C	TIPPETT (CLEAR FORK, UP.)	PECOS	M 0	0	0	0
7C	TIPPETT (DEVONIAN)	CROCKETT	1	0	0	0
7C	A TIPPETT (LEONARD, LOWER)	CROCKETT	3	3	101,866	651
7C	TIPPETT (WOLFCAMP)	CROCKETT	0	0	0	0
7C	A TIPPETT (WOLFCAMP LOWER)	CROCKETT	0	0	0	0
7C	A TIPPETT (WOLFCAMP UPPER)	CROCKETT	1	1	12,800	0 F
7C	TIPPETT, EAST (SEVEN RIVERS)	CROCKETT	1	0	1,748	0
7C	TIPPETT, EAST (WOLFCAMP, UPPER)	CROCKETT	0	0	0	0
7C	A TIPPETT, NORTH (MONTOLA)	CROCKETT	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

PAGE 769

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	A TIPPETT, S. (FUSSELMAN)	CROCKETT	0	0	0	0
7C	TIPPETT, S. (WOLFCAMP DETRITAL)	CROCKETT	M 2	2	11,815	0
7C	A TIPPETT, S. (WOLFCAMP, UP.)	CROCKETT	0	0	0	0
7C	A TIPPETT, W. (DETRITAL 5000)	CROCKETT	0	0	0	0
7C	A TIPPETT, WEST (HUECO)	CROCKETT	0	0	0	0
7C	TIPPETT, W. (MONTDYA)	CROCKETT	0	0	0	0
7C	P TIPPETT, W. (WOLFCAMP 5050)	CROCKETT	M 5	4	81,931	505 F
7C	A TODD (SAN ANDRES)	CROCKETT	0	0	0	0
7C	P TODD, NW. (SAN ANDRES)	CROCKETT	8	5	97,980	0
7C	P TODD, W. (SAN ANDRES)	CROCKETT	0	0	0	0
7C	TODDLAW (QUEEN)	CROCKETT	4	3	3,746	0
7C	A TOE NAIL (HARKEY)	SCHLEICHER	6	5	200,007	16 F
7C	A TOE NAIL (STRAWN)	SCHLEICHER	3	1	95,630	0 F
7C	TOKEEN (MISSISSIPPIAN)	RUNNELS	2	2	43,022	490
7C	P TOM KETCHUM (CANYON)	IRION	6	3	37,226	512
7C	TOM M. (ELLENBURGER)	VAL VERDE	1	0	0	0
7C	A TOMCHUCK (MORRIS)	RUNNELS	3	2	11,099	229
7C	TOMCHUCK (UPPER CAPPS)	RUNNELS	1	1	2,961	376
7C	TROYLAW (QUEEN)	CROCKETT	1	0	0	0
7C	TUCKER-WRIGHT (STRAWN)	SCHLEICHER	0	0	0	0
7C	TUCKMAR (CROSS CUT)	MENARD	1	1	10,506	0
7C	TUCKMAR, SOUTH (CROSS CUT)	MENARD	0	0	0	0
7C	A TUCKMAR S. (STRAWN)	MENARD	3	0	53,118	0
7C	TURKEY ROOST (ELLENBURGER)	SCHLEICHER	1	1	8,294	119
7C	TURKEY ROOST (PENN., UP.)	SCHLEICHER	M 0	0	0	0
7C	UNIVERSITY BLOCK 34 (ATOKA)	TERRELL	0	0	0	0
7C	UNIVERSITY BLOCK 34, E. (WOLFCAMP)	TERRELL	1	1	26,200	39
7C	P UNIVERSITY 29 (STRAWN-DETRITAL)	CROCKETT	14	12	101,644	1,061 F
7C	UNIVERSITY 30-32 (FUSSEL. 8250)	CROCKETT	3	2	29,933	175
7C	P UNIVERSITY 31 (QUEEN)	CROCKETT	17	16	179,905	35 F
7C	P UNIVERSITY 31 (STRAWN-DETRITAL)	CROCKETT	75	73	2,208,960	7,029 F
7C	P UNIVERSITY 53 (CANYON)	SCHLEICHER	16	16	298,089	2,351 F
7C	A UNIVERSITY 53 (ELLENBURGER)	SCHLEICHER	1	1	40,326	3,944
7C	P UNIVERSITY 54 (CANYON)	SCHLEICHER	19	15	173,741	1,355 F
7C	A UNIVERSITY 54 (ELLENBURGER)	SCHLEICHER	3	3	99,032	3,044 F
7C	P UNIVERSITY 56	CROCKETT	3	2	13,469	108 F
7C	UNIVERSITY 56 (ELLEN.)	CROCKETT	0	0	0	0
7C	P UNIVERSITY 55 (ELLENBURGER GAS)	SCHLEICHER	0	0	0	0
7C	A URBAN (MILES)	RUNNELS	7	7	71,861	296
7C	A URBAN, WEST (DDG BEND)	RUNNELS	0	0	0	0
7C	P V. I. P. (CLEAR FORK)	CROCKETT	16	13	213,512	84 F
7C	A VALLIANT (STRAWN)	SUTTON	0	0	0	0
7C	A VANDERLAAN-FREEDMAN (GARDNER)	RUNNELS	3	1	33,413	97
7C	VAUGHN (CLEARFORK)	CROCKETT	1	0	2,633	37
7C	A VAUGHN (QUEEN)	CROCKETT	0	0	0	0
7C	P VELREX (CANYON SAND)	SCHLEICHER	M 14	12	347,591	4,384
7C	A VELREX (CISCO 6260)	SCHLEICHER	M 11	10	339,758	3,878 F
7C	A VELREX (HENDERSON)	SCHLEICHER	1	1	2,532	76
7C	A VELREX (HENDERSON UPPER)	SCHLEICHER	0	0	0	0
7C	A VELREX (WOLFCAMP)	SCHLEICHER	0	0	0	0
7C	VELREX, SE. (CANYON)	SCHLEICHER	1	1	9,990	70
7C	P VELREX, SW. (CANYON)	SCHLEICHER	9	8	135,637	1,324 F
7C	VELREX, SW. (PENN. CONGL.)	SCHLEICHER	1	0	0	0
7C	VELREX SW (STRAWN)	SCHLEICHER	1	1	258	0
7C	A VELREX, SW. (WOLFCAMP)	SCHLEICHER	1	1	4,041	0
7C	VENADO (WOLFCAMP)	SCHLEICHER	1	1	13,814	0
7C	A VERIBEST (HARKEY)	TOM GREEN	0	0	0	0
7C	A VERIBEST, EAST (HARKEY)	TOM GREEN	1	1	81,587	0 F
7C	P VIRLAW (SAN ANDRES, UPPER)	CROCKETT	9	6	218,683	961
7C	P W. J. B. (CANYON)	SCHLEICHER	6	6	52,385	224
7C	A W. J. B. (WOLFCAMP)	SCHLEICHER	1	0	458	0
7C	P W.D.D. (CANYON)	SCHLEICHER	9	9	252,629	2,924
7C	WAIDE (GOEN "A")	CONCHO	1	0	21,476	289
7C	WALKER-GRANT /STRAWN/	MCCULLOCH	16	2	12,575	0
7C	A WALL, NE. (HARKLEY 4220)	TOM GREEN	0	0	0	0
7C	WALLACE (STRAWN LIME, SOUTH)	SUTTON	0	0	0	0
7C	WALLACE (WOLFCAMP)	SUTTON	0	0	0	0
7C	WALLACE, WEST (WOLFCAMP)	SUTTON	0	0	0	0
7C	WALLOPE CREEK (CROSS CUT)	MCCULLOCH	0	0	0	0
7C	WALLOPE CREEK, NE.	MCCULLOCH	2	0	0	0
7C	WAMOCO (YATES)	CROCKETT	4	0	643	0
7C	A WARDLAW THREE (CANYON)	IRION	1	0	11,219	1,362
7C	P WARDLAW THREE (WOLFCAMP 5800)	IRION	M 4	3	41,539	424
7C	P WARREN (CANYON)	MCCULLOCH	9	8	114,444	0
7C	A WATSON RANCH (CANYON)	CROCKETT	1	1	30,348	0
7C	WAYNE (3000)	MENARD	0	0	0	0
7C	WEAVER RANCH (CADDO, UPPER)	COKE	1	0	6,841	266
7C	WEAVER RANCH (ODDM)	COKE	1	0	1,147	2
7C	WEBSTER (CANYON)	SCHLEICHER	0	0	0	0
7C	WESLEY SYKES (CANYON SAND)	SUTTON	2	0	0	0
7C	WESTERN EMPIRE (ELLEN)	SCHLEICHER	0	0	0	0
7C	WESTERN EMPIRE (WOLFCAMP)	SCHLEICHER	0	0	0	0
7C	P WHITEHEAD (STRAWN)	CROCKETT	M 56	51	1,364,978	8 F
7C	P WHITE-INGHAM (LEONARD)	TERRELL	2	2	96,586	48
7C	WIL-MC (ELLENBURGER)	RUNNELS	0	0	0	0
7C	P WILBOURNE (DETRITAL)	TERRELL	2	2	58,214	0
7C	A WILHELM LANE (CANYON 3100)	MENARD	0	0	0	0
7C	P WILHELM LANE, W. (STRAWN, UPPER)	MENARD	3	3	54,987	0
7C	WILLENA (GOEN 4140)	CONCHO	0	0	0	0
7C	WILLIAMS RANCH (CANYON)	SCHLEICHER	2	2	5,721	324

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
7C	A WILLMO SANDY (CANYON)	COKE	1	1	33,479	338
7C	A WILLRODE (CISCO)	UPTON	1	1	679	0
7C	A WILMALEE (GRAY)	RUNNELS	2	1	8,056	0 F
7C	P WILSHIRE (DEVONIAN)	UPTON	31	29	3,551,456	89,365 F
7C	A WILSHIRE (PENNSYLVANIAN)	UPTON	3	2	197,125	400
7C	WINDSOR (CANYON)	SUTTON	0	0	0	0
7C	WINGATE, NW. (ODDM)	RUNNELS	1	0	10,889	0
7C	A WINGATE, WEST (GARDNER)	RUNNELS	0	0	0	0
7C	WINTERS (CADDO LINE)	RUNNELS	1	1	10,359	0
7C	WINTERS (GARDNER, LOWER)	RUNNELS	0	0	0	0
7C	A WINTERS (4175)	RUNNELS	0	0	0	0
7C	A WINTERS, NORTH (GARDNER SAND)	RUNNELS	0	0	0	0
7C	A WINTERS, SW. (GARDNER LINE)	RUNNELS	0	0	0	0
7C	WINTERS, SW. (GRAY)	RUNNELS	2	2	86,951	0
7C	A WINTERS, SW. (JENNINGS SAND)	RUNNELS	0	0	0	0
7C	A WINTERS, WEST (GARDNER SD.)	RUNNELS	1	0	9,065	1,602
7C	WOLF SPRING (PENN.)	TERRELL	0	0	0	0
7C	WOOD (GARDNER)	RUNNELS	1	1	1,344	299
7C	WOOD (STRAWN, LOWER)	TOM GREEN	2	1	76,994	318 F
7C	A WORD (WOLFCAMP)	TERRELL	1	0	0	0
7C	WORTH (STRAWN)	TERRELL	1	1	126,504	2,298
7C	WYATT (ELLENBURGER, UPPER)	CROCKETT	1	1	20,068	0
7C	X-BAR (CANYON 6650)	SCHLEICHER	0	0	0	0
7C	X.B.C. (DEVONIAN)	UPTON	0	0	0	0
7C	X.B.C. (FUSSELMAN)	UPTON	1	1	61,765	153 F
7C	A ZAPPE (GARDNER LINE)	RUNNELS	0	0	0	0
7C	DISTRICT TOTAL	926	5,978	4,760	200,907,774	1,130,443

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

PAGE 771

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
8	WILDCAT	000000000000	1	0	0	0
8	A. G. H. (BRANDENBURG)	PECOS	1	1	5,525	18 F
8	A ABELL	PECOS	0	0	0	0
8	A ABELL (CLEAR FORK)	PECOS	8	4	243,425	661
8	A ABELL (CLEAR FORK LOWER)	PECOS	2	2	46,348	87
8	P ABELL (CLEAR FORK UPPER)	PECOS	8	8	166,867	0
8	P ABELL (CLEAR FORK 3200)	PECOS	10	9	59,305	240
8	A ABELL (DETRITAL)	CRANE	0	0	0	0
8	P ABELL (GRAYBURG 2050)	PECOS	4	2	31,055	0
8	A ABELL (MCKEE, UPPER)	PECOS	M 1	1	749	0
8	P ABELL (MCKEE, WOFFORD)	PECOS	2	2	281,505	322
8	A ABELL (MONTROYA)	CRANE	2	1	22,317	795
8	A ABELL (PERMIAN-GENERAL)	PECOS	M 14	13	455,026	352
8	A ABELL (PERMIAN UPPER)	PECOS	1	1	5,244	175
8	A ABELL (PERMIAN 3800)	PECOS	3	0	0	0
8	A ABELL (SAN ANDRES GAS)	PECOS	1	1	17,452	0
8	A ABELL (SAN ANDRES, LOWER)	PECOS	1	1	7,942	0
8	A ABELL (SILURIAN-MONTOYA)	PECOS	3	1	10,458	0
8	A ABELL (WADDELL)	PECOS	1	1	67,418	0
8	A ABELL (WADDELL SEG A)	CRANE	M 1	1	5,886	0 F
8	A ABELL (WICHITA-ALBANY 4700)	PECOS	0	0	0	0
8	A ABELL (YATES)	PECOS	0	0	0	0
8	A ABELL (3200)	PECOS	M 3	2	62,633	0
8	A ABELL, EAST (CLEAR FORK)	PECOS	0	0	0	0
8	A ABELL, EAST (CLEAR FORK, LO.)	PECOS	1	1	72,427	0 F
8	A ABELL, EAST (GLORIETA)	PECOS	M 5	4	51,933	75
8	A ABELL, EAST (GRAYBURG)	PECOS	0	0	0	0
8	A ABELL, EAST (MCKEE)	PECOS	1	1	38,315	14
8	A ABELL, EAST (WADDELL)	PECOS	0	0	0	0
8	P ABELL, NORTHWEST (CLEAR FORK)	CRANE	M 5	4	867,336	34
8	A ABELL, NORTHWEST (MCKEE SAND)	PECOS	0	0	0	0
8	A ABELL, SE. (DEVONIAN)	PECOS	0	0	0	0
8	A ABELL, SOUTHEAST (MCKEE)	PECOS	1	1	444	0
8	ADAM (MORROW)	REEVES	1	1	3,761	0
8	A ALLISON RANCH (WOLFCAMP)	PECOS	1	0	0	0
8	P ALPHA (QUEEN)	PECOS	10	5	500,034	0
8	A AMBLER (DELAWARE 4335)	REEVES	0	0	0	0
8	A ANDECTOR (MCKEE)	ECTOR	1	0	5,285	0
8	P ANDECTOR (YATES)	ECTOR	7	7	234,543	0
8	A ANDREWS, SOUTH (DEVONIAN)	ANDREWS	2	1	29,868	414
8	P ANNA K (ATOKA)	LOVING	4	2	1,334,775	0
8	A ANTELOPE (STRAWN)	GLASSCOCK	2	0	49,844	5,912
8	A APACHE CAMP (ELLENBURGER)	PECOS	0	0	0	0
8	P APCD (CLEAR FORK)	PECOS	8	7	54,022	240
8	A APCD-WARNER (DETRITAL)	PECOS	1	1	3,745	0
8	A APCD-WARNER, W. (SEVEN RIVERS)	PECOS	1	1	9,965	0
8	P APCD-WARNER, W. (WICHITA ALBANY)	PECOS	3	2	70,677	0
8	A APOLLO (ATOKA)	WINKLER	3	3	549,277	10,192
8	P APOLLO (ELLENBURGER)	WINKLER	5	3	250,512	591
8	A APOLLO (FUSSELMAN)	WINKLER	10	3	1,159,414	0
8	A ARAPAHO (ATOKA, LO.)	LOVING	1	1	6,711	0
8	P ARAPAHO (MORROW)	LOVING	2	2	960,944	3,274
8	A ARAPAHO (STRAWN)	LOVING	1	0	0	0
8	A ARCLAW (SEVEN RIVERS)	PECOS	1	0	0	0
8	A ARENSO (STRAWN DETRITAL)	WINKLER	1	1	30,900	8 F
8	A ARMER (WICHITA-ALBANY)	CRANE	0	0	0	0
8	P ARNO (SILUR-DEVONIAN)	REEVES	3	3	167,669	0
8	A ARNO, N. (DELAWARE)	REEVES	3	0	111	0
8	A ATAPCO, N. (DEV.)	CRANE	1	0	0	0
8	A ATHENS (DEVONIAN)	REEVES	M 4	1	97,155	0
8	A ATHEY (WOLFCAMP)	PECOS	1	1	70,364	3,231
8	A ATHEY (WOLFCAMP 10900)	PECOS	2	0	67,902	1,812
8	A AUTA (WICHITA-ALBANY)	PECOS	1	1	8,484	70
8	A AYLESWORTH (CHERRY CANYON)	REEVES	1	0	6,754	94
8	A AYLESWORTH (PENN)	REEVES	0	0	0	0
8	P AZALEA (DEVONIAN)	MIDLAND	25	15	241,849	4,331
8	A AZALEA (PENN., LOWER)	MIDLAND	0	0	0	0
8	P AZALEA (STRAWN)	MIDLAND	2	1	50,061	607
8	A AZALEA, SOUTH (DEVONIAN)	MIDLAND	0	0	0	0
8	A BHM (CANYON)	PECOS	1	1	6,774	187
8	A BHM (DEVONIAN)	PECOS	1	1	210,556	1,991
8	P BAKERSFIELD, S. (YATES)	PECOS	4	3	7,484	0
8	A BALMOREA (WOLFCAMP)	REEVES	0	0	0	0
8	A BAR-MAR (CLEAR FORK)	CRANE	4	1	26,216	0
8	A BARBASAL (QUEEN)	PECOS	15	13	178,733	2,239
8	A BARBASAL (PENNSYLVANIAN)	PECOS	1	0	760	76
8	A BARILLA (WOLFCAMP)	REEVES	0	0	0	0
8	A BARSTOW (DELAWARE)	REEVES	0	0	0	0
8	A BARSTOW (DEVONIAN)	WARD	0	0	0	0
8	A BARSTOW (ELLENBURGER)	WARD	3	0	42,382	0
8	P BARSTOW (FUSSELMAN)	WARD	M 2	2	199,384	0
8	A BARSTOW (MISS.)	WARD	0	0	0	0
8	A BARSTOW (WOLFCAMP)	REEVES	M 2	1	36,484	0
8	P BARSTOW, NORTH (FUSSELMAN)	WARD	1	0	0	0
8	A BARSTOW, SOUTH (DELAWARE)	REEVES	0	0	0	0
8	A BAYVIEW (GLORIETA, MIDDLE)	CRANE	2	0	255	25
8	P BEALL (DEVONIAN)	WARD	5	5	536,433	1,533 F
8	P BEALL (ELLEN)	WARD	2	2	342,046	3,652
8	A BEALL (MONTROYA)	WARD	0	0	0	0
8	P BELDING (YATES)	PECOS	15	9	85,517	1,835

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8	BELDING, WEST (DEVONIAN)	PECOS	0	0	0	0
8	P BELDING, WEST (YATES)	PECOS	3	3	65,535	207
8	BIG LIDN (PENN.)	WARD	1	1	26,897	0
8	BIG MESA (QUEEN)	PECOS	1	1	31,553	0
8	A BIG SALUTE, N. (CANYON)	STERLING	0	0	0	0
8	P BIG SPRING (ATOKA)	HOWARD	2	2	64,117	2,181
8	A BIG SPRING (FUSSELMAN)	HOWARD	0	0	0	0
8	BIG SPRING (STRAWN, LO.)	HOWARD	0	0	0	0
8	A BILLY BRYANT (PENNSYLVANIAN)	MIDLAND	0	0	0	0
8	A BLALOCK LAKE, WEST (WOLF. LO.)	GLASSCOCK	0	0	0	0
8	P BLOCK A-34 (YATES)	ANDREWS	18	14	207,113	1,928
8	BLOCK A-34, SOUTH (YATES)	ANDREWS	1	0	0	0
8	A BLOCK B-21 (TUBB)	CRANE	1	1	7,665	0
8	BLOCK B-21 (WICHITA-ALBANY)	CRANE	0	0	0	0
8	A BLOCK 11 (DEVONIAN)	ANDREWS	0	0	0	0
8	A BLOCK 12 (DEVONIAN)	ANDREWS	1	1	43,653	0
8	P BLOCK 12 (YATES)	ANDREWS	20	18	271,315	0
8	P BLOCK 16 (DEVONIAN)	WARD	24	20	5,961,062	13,107
8	P BLOCK 16 (ELLEN.)	WARD	23	19	8,189,170	92,800
8	BLOCK 16 (MONTOLA)	WARD	1	0	0	0
8	P BLOCK 16 (WOLFCAMP)	WARD	0	0	0	0
8	P BLOCK 16, SW. (PERMO-PENN)	WARD	0	0	0	0
8	A BLOCK 17 (CHERRY CANYON)	WARD	0	0	0	0
8	A BLOCK 17 (LAMAR LIME)	WINKLER	1	1	3,600	0
8	A BLOCK 17, SOUTHEAST (DELAWARE)	WARD	1	1	6,618	0
8	BLOCK 20 (STRAWN)	WINKLER	0	0	0	0
8	P BLOCK 21 NW. (MORROW)	WINKLER	0	0	0	0
8	BLOCK 25 (STRAWN)	PECOS	0	0	0	0
8	P BLOCK 27 (MCKEE)	CRANE	8	6	153,419	0
8	BLOCK 27 (TUBB)	CRANE	1	1	10,600	0
8	A BLOCK 31 (ATOKA 7900)	CRANE	0	0	0	0
8	A BLOCK 31 (DEVONIAN)	CRANE	1	0	18,382	0
8	BLOCK 31 (GRAYBURG, UPPER)	CRANE	0	0	0	0
8	A BLOCK 31, EAST (ATOKA)	CRANE	1	1	20,733	0
8	BLOCK 34 (PENN.)	WARD	0	0	0	0
8	BLOCK 59 (ATOKA)	REEVES	1	0	0	0
8	BLOCK 72 (PENN.)	REEVES	0	0	0	0
8	BOYS RANCH, WEST (CLEAR FORK)	PECOS	0	0	0	0
8	A BRANDENBURG PAYTON (SIMPSON)	WARD	1	1	389,260	7,086
8	BRAUN (DEVONIAN)	MIDLAND	0	0	0	0
8	BROOKLAW (TUBB)	PECOS	12	9	33,033	206
8	BROOKS RANCH (SALADO)	CULBERSON	1	0	0	0
8	A BROWN & THORP (CLEAR FORK)	PECOS	0	0	0	0
8	BRUNSON RANCH (ELLENBURGER)	LOVING	1	1	27,389	0
8	P BRUNSON RANCH PENN LO	LOVING	0	0	0	0
8	P BRUNSON RANCH (PENN, LO. -ATOKA)	LOVING	10	7	2,454,307	1,118
8	BRUNSON RANCH (PENN, LO.-MORROW)	LOVING	1	1	6,025	55
8	BRUNSON RANCH (STRAWN)	LOVING	1	1	12,928	23
8	A BRYANT -G- (DEVONIAN)	MIDLAND	0	0	0	0
8	A BRYANT -G- (STRAWN)	MIDLAND	1	1	28,968	279
8	BURKE (QUEEN 2700)	PECOS	0	0	0	0
8	P BURKHOLDER (FUSSELMAN)	WARD	4	3	4,472,854	0
8	BURKHOLDER (MISSISSIPPIAN)	WARD	1	0	0	0
8	CABALLOS (DEVONIAN)	PECOS	1	1	107,976	0
8	A CABLE (DELAWARE 5700)	REEVES	0	0	0	0
8	P CACTUS JACK (WICHITA - ALBANY)	PECOS	2	2	80,888	149
8	CAPLAW (QUEEN, LO.)	PECOS	1	0	0	0
8	P CAPRITO (ATOKA)	WARD	2	2	98,169	89
8	P CAPRITO (ELLENBURGER)	WARD	2	2	11,512	0
8	CAPRITO (FUSSELMAN)	WARD	1	1	17,000	0
8	CAPRITO (MISS.)	WARD	1	1	9,977	0
8	A CARDINAL (QUEEN, W.)	PECOS	1	1	20,727	0
8	P CARDINAL (TANSILL)	PECOS	2	0	323	0
8	P CASEY DRAW (DELAWARE)	REEVES	5	1	46,536	0
8	CATLYNN, E. (YATES)	PECOS	1	1	157	0
8	CEI (DEVONIAN)	PECOS	1	0	1,163	23
8	P CENTRAL PINAL ODME (ATOKA)	LOVING	0	0	0	0
8	CENTRAL PINAL ODME (WOLFCAMP)	LOVING	2	1	614,189	0
8	P CHAMPION LAKE (YATES)	MITCHELL	13	13	325,184	0
8	P CHAPMAN, DEEP (ATOKA)	REEVES	11	5	531,811	0
8	P CHAPMAN, DEEP (FUSSELMAN)	REEVES	5	2	2,029,115	0
8	CHAPMAN, DEEP (MORROW)	REEVES	1	1	13,322	0
8	CHAPMAN, DEEP (WOLFCAMP)	REEVES	2	1	58,274	178
8	CHAPMAN, S. (WOLFCAMP)	REEVES	1	1	1,435,986	0
8	CHENOT (GRANITE WASH)	PECOS	2	2	150,831	12
8	P CHENOT (WOLFCAMP)	PECOS	26	22	2,770,639	1,707
8	A CHENOT, EAST (WOLFCAMP)	PECOS	0	0	0	0
8	P CHENOT, N. (WICHITA ALBANY)	PECOS	5	2	766,229	67
8	P CHEYENNE (ATOKA)	WINKLER	3	2	2,258,927	31,736
8	P CHEYENNE (DEVONIAN)	WINKLER	0	0	0	0
8	CHEYENNE (ELLENBURGER)	WINKLER	1	0	88,913	0
8	P CHEYENNE (FUSSELMAN)	WINKLER	4	1	272,126	0
8	CINDY (DELAWARE)	REEVES	0	0	0	0
8	A CIRCLE BAR (DEVONIAN)	ECTOR	1	0	0	0
8	COAHOMA (WOLFCAMP)	HOWARD	1	1	15,275	0
8	A COAHOMA, N. (FUSSEL)	HOWARD	1	0	0	0
8	P COATES (ELLENBURGER)	PECOS	1	0	0	0
8	P COATES (STRAWN)	PECOS	0	0	0	0
8	P COBB (DEVONIAN)	PECOS	2	2	114,824	0
8	A COGNAC (CHERRY CANYON)	LOVING	9	9	550,071	946

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

PAGE 773

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RR DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
B	A COLLIE (DELAWARE)	REEVES	0	0	0	0
B	P COMANCHE (MORROW)	WINKLER	1	0	0	0
B	P CONGER (CANYON)	STERLING	0	0	0	0
B	A CONGER (PENN)	STERLING	M 78	75	5,356,768	12,653 F
B	CORONA LAKE (CLEAR FORK)	CRANE	1	0	0	0
B	P COSTA (CLEAR FORK, UPPER)	CRANE	12	9	2,284,961	1,559
B	A COSTA (CLEAR FORK, LOWER)	CRANE	2	2	65,688	0
B	COTTONWOOD RANCH (CASTILE)	CULBERSON	1	0	0	0
B	CDV (ATJKA)	CULBERSON	1	0	0	0
B	CDV (MORROW)	CULBERSON	2	2	280,268	0
B	A COWDEN, NORTH	ECTOR	0	0	0	0
B	A COWDEN, SOUTH	ECTOR	2	2	37,620	1,371
B	A COWDEN, SOUTH (CANYON 8790)	ECTOR	1	1	4,100	0
B	COYANOSA (BELL CANYON)	PECOS	0	0	0	0
B	A COYANOSA (CHERRY CANYON)	PECOS	0	0	0	0
B	A COYANOSA (DELAWARE SD.)	PECOS	1	0	0	0
B	P COYANOSA (DEVONIAN)	PECOS	21	15	7,266,663	C 0 F
B	P COYANOSA (ELLENBURGER)	PECOS	16	11	4,642,440	C 0 F
B	P COYANOSA (MISS. 10473)	PECOS	5	5	2,007,975	0 F
B	A COYANOSA (WOLFCAMP)	PECOS	15	8	21,935,384	C 0 F
B	COYANOSA, NE. (DELAWARE)	PECOS	1	1	13,233	313
B	A COYANOSA, S. (MISS.)	PECOS	1	1	23,029	0 F
B	A CRANE COWDEN	CRANE	0	0	0	0
B	P CRAWAR (DEVONIAN)	CRANE	M 9	8	1,130,387	92
B	A CRAWAR (DEVONIAN, NORTH)	CRANE	M 4	4	266,378	1,565
B	CRAWAR (FUSSELMAN)	WARD	3	2	140,256	0
B	A CRAWAR (GLORIETA)	WARD	0	0	0	0
B	A CRAWAR (TUBB)	WARD	1	0	0	0
B	CRAWAR (WICHITA-ALBANY, WEST)	CRANE	1	1	70,481	461
B	CRAWAR, N. (FUSSELMAN)	WARD	1	1	6,642	0
B	CRAWAR, SOUTH (DEVONIAN)	CRANE	1	0	0	0
B	P CRAWAR, W. (DEVONIAN 6320)	WARD	1	1	19,623	0
B	CRAWAR, W. (TUBB)	WARD	1	1	9,265	0 F
B	P CREDD, E. (CISCO, UP.)	STERLING	48	46	890,216	10,272 F
B	A CREDD, SE. (WOLFCAMP)	STERLING	0	0	0	0
B	A CREDD, WEST (WOLFCAMP)	GLASSCOCK	0	0	0	0
B	CRITTENDON (ELLEN. 21450)	WINKLER	1	0	0	0
B	P CRITTENDON (PENN.)	WINKLER	7	4	4,903,633	31,917
B	CRITTENDON (SILURIAN)	WINKLER	1	0	574	0
B	CRITTENDON (STRAWN)	WINKLER	1	0	2,169	10
B	A CROSSETT, S. (DETRITAL)	PECOS	5	4	188,728	10 F
B	A CROSSETT, S. (DEVONIAN)	CROCKETT	M 1	1	4,713	0 F
B	P CROSSETT, WEST (CLEAR FORK, LO.)	CRANE	0	0	0	0
B	A CRUSHER (DELAWARE)	REEVES	1	0	0	0
B	P CUNNINGHAM RANCH (LEONARD)	PECOS	0	0	0	0
B	P CUNNINGHAM RANCH, N. (PENN.)	PECOS	0	0	0	0
B	D. A. (DEVONIAN)	PECOS	M 3	1	120,219	0
B	A D.A. (PENN)	REEVES	0	0	0	0
B	DS (DEVONIAN)	PECOS	1	0	486	0
B	A DAMERON (CLEAR FORK)	PECOS	1	1	13,241	203
B	DAMERON (GLORIETTA)	PECOS	2	1	24,467	0
B	DAMSITE (WOLFCAMP)	LOVING	1	1	21,418	0
B	DARMER (PENN 8400)	WINKLER	1	1	4,233	85
B	A DARMER, NE. (PENN)	WINKLER	2	2	90,356	2,142
B	A DAWSON (DEVONIAN)	CRANE	3	1	13,747	0
B	A DECK (CISCO)	STERLING	1	1	42,797	210
B	DEWEY LAKE (DEVONIAN)	GLASSCOCK	0	0	0	0
B	DEWEY LAKE, E. (DEVONIAN)	GLASSCOCK	0	0	0	0
B	A DEWEY LAKE, EAST (FUSSELMAN)	GLASSCOCK	0	0	0	0
B	DI-MAR (DEVONIAN)	PECOS	1	1	17,929	0
B	P DITTMAN (YATES, LOWER)	PECOS	1	0	0	0
B	P DIXIELAND (ATOKA, U.)	REEVES	2	2	617,533	0
B	DIXIELAND (PENN)	REEVES	0	0	0	0
B	DIXIELAND, SW. (BELL CANYON GAS)	REEVES	1	1	70,565	0
B	DIXIELAND, SW. (CHERRY CANYON)	REEVES	1	0	0	0
B	A DIXON (ODDM LIME)	MITCHELL	0	0	0	0
B	A DOLLARHIDE (CLEAR FORK)	ANDREWS	0	0	0	0
B	A DONNELLY, NORTH (GRAYBURG)	ECTOR	1	0	0	0
B	A DORA ROBERTS (DEVONIAN)	MIDLAND	M 76	2	12,653,930	C 218,698
B	P DOUBLE EAGLE (CASTILE)	REEVES	0	0	0	0
B	DOUBLE "L" (WOLFCAMP)	PECOS	1	1	1,779	0
B	P DOWNIE (ELLENBURGER)	PECOS	2	1	2,925,989	0
B	DUNAGAN (16,300)	WARD	0	0	0	0
B	A DUNE	CRANE	7	7	273,707	88 F
B	A DUNE (WOLFCAMP)	CRANE	1	0	0	0
B	DUNNAVANT (WOLFCAMP)	REEVES	1	1	12,557	0
B	EAST HILL RANCH (CHESTER LIME)	MARTIN	1	1	39,442	1,470
B	ED KENNEDY (CHERRY CANYON)	CULBERSON	0	0	0	0
B	A EL CINCO (DETRITAL)	CROCKETT	M 0	0	0	0
B	P EL CINCO (LEONARD, LOWER)	PECOS	8	3	153,788	0
B	A EL CINCO (MCKEE)	CROCKETT	M 0	0	0	0
B	P EL CINCO (WICHITA ALBANY)	PECOS	7	3	53,279	0 F
B	P ELLWOOD, N (YATES)	MITCHELL	10	0	3,694	0
B	ELSINORE (CABALLOS)	PECOS	1	0	7,536	0
B	P ELSINORE (DEVONIAN)	PECOS	0	0	0	0
B	P ELSINORE (DEVONIAN-FUSSELMAN)	PECOS	0	0	0	0
B	ELSINORE (FUSSELMAN)	PECOS	0	0	0	0
B	P ELSINORE (MULTIPAY)	PECOS	33	22	5,876,425	0 F
B	ELSINORE (WOLFCAMP)	PECOS	2	1	19,032	0
B	P ELSINORE, WEST FARM (DEVONIAN)	PECOS	2	2	83,344	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST	NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RRLS
8		EMBAR (YATES)	ANDREWS	3	1	1,319	0
8		EMMA (CHARGED SAND)	ANDREWS	1	0	25	0
8	P	EMMA (YATES)	ANDREWS	2	2	13,245	0
8	P	EMMA, N. (YATES)	ANDREWS	9	5	168,213	0
8	P	EMPEROR (DEVONIAN)	WINKLER	50	40	9,861,502	3,137 F
8	A	EMPEROR (ELLENBURGER)	WINKLER	11	0	0	0
8		EMPEROR (FUSSELMAN)	WINKLER	9	0	0	0
8	A	EMPEROR (HOLT)	WINKLER	0	0	0	0
8		EMPEROR (HOLT, LD.)	WINKLER	1	0	0	0
8		EMPEROR (PENNSYLVANIAN)	WINKLER	1	1	2,576	121
8		EMPEROR (WADDELL)	WINKLER	3	1	96,422	940 F
8	A	EMPEROR (WOLFCAMP)	WINKLER	2	2	51,963	0 F
8		EMPEROR (YATES)	WINKLER	6	4	82,349	0
8		EMPEROR, DEEP (YATES)	WINKLER	22	12	228,142	376
8	A	ESTES BLOCK 34 (PENN.)	WARD	0	0	0	0
8		EVETTS (ELLENBURGER)	WINKLER	M 5	1	1,046,224	0
8		EVETTS (MISSISSIPPIAN)	WINKLER	0	0	0	0
8	P	EVETTS (PENNSYLVANIAN)	WINKLER	M 2	2	1,257,582	12,491
8	P	EVETTS (SILURIAN)	WINKLER	M 9	7	17,699,588	0 F
8		FELMONT (STRAWN)	WINKLER	1	1	137,532	274
8		FIVE MILE DRAW (MISS.)	REEVES	1	0	121	0
8	A	FORD, WEST (4100)	CULBERSON	7	6	621,617	1,436 F
8	A	FORT STOCKTON	PECOS	14	7	128,729	0 F
8		FORT STOCKTON (CAPITAN REEF)	PECOS	1	0	15,791	0
8		FORT STOCKTON (LEONARD)	PECOS	1	1	4,429	267 F
8	A	FORT STOCKTON (SEVEN RIVERS)	PECOS	0	0	0	0
8	A	FORT STOCKTON (YATES LOWER)	PECOS	5	5	342,726	0
8		FORT STOCKTON (2800)	PECOS	0	0	0	0
8		FORT STOCKTON, E. (WOLFCAMP)	PECOS	0	0	0	0
8	A	FORT STOCKTON, S. (QUEEN)	PECOS	9	8	89,597	1,159
8		FORT STOCKTON, SE. (QUEEN)	PECOS	0	0	0	0
8	A	FOUR C (CLEAR FORK)	PECOS	1	1	2,756	0
8	P	FOUR C (CLEAR FORK, MIDDLE)	PECOS	8	7	85,144	264
8		FOUR C (CLEAR FORK, UPPER)	PECOS	2	1	5,101	0
8		FOUR C (GLORIETA)	PECOS	1	1	11,877	0
8		FOUR C (YATES)	PECOS	2	0	0	0
8		FROMME (1394-1678)	PECOS	0	0	0	0
8		FUEGO NAVIDAD	CULBERSON	1	1	19,945	2
8		FUHRMAN-MASCHO (CHARGED SAND)	ANDREWS	2	0	0	0
8	A	FUHRMAN-MASCHO (GRBG-SAN ANDRES)	ANDREWS	5	2	144,834	2,391 F
8	A	FUHRMAN-MASCHO (YATES)	ANDREWS	10	5	76,825	0
8	A	FULLERTON (ELLENBURGER)	ANDREWS	0	0	0	0
8	A	FULLERTON (SAN ANDRES)	ANDREWS	1	0	4,456	0
8		FULLERTON, WEST (GRAYBURG)	ANDREWS	1	0	0	0
8	P	G-M (PENN.)	WARD	4	2	100,465	492
8	P	G M W (MONTROYA)	PECOS	3	3	291,151	0
8		GMW (WOLFCAMP)	PECOS	0	0	0	0
8	A	G. P. M. (PENN.)	WINKLER	1	1	19,960	161
8		GW (ELLENBURGER)	PECOS	1	1	314,784	0
8	A	GARDEN CITY	GLASSCOCK	0	0	0	0
8		GARDEN CITY, SOUTH (FUSSELMAN)	GLASSCOCK	1	0	0	0
8	A	GARDEN CITY, S. (STRAWN)	GLASSCOCK	1	1	85,564	8,914
8	A	GERALDINE (DELAWARE 3400)	CULBERSON	5	5	583,520	0 F
8	A	GERALDINE (DELAWARE 4000)	CULBERSON	0	0	0	0
8	A	GERALDINE (FORD)	CULBERSON	0	0	0	0
8		GERALDINE, W. (DELAWARE 2440)	CULBERSON	0	0	0	0
8	A	GIB	CRANE	1	1	8,846	0
8	A	GIRVIN, SOUTH (TUBB)	PECOS	0	0	0	0
8	P	GIRVINTEX (QUEEN)	PECOS	16	8	129,385	0
8		GIRVINTEX (QUEEN, MIDDLE)	PECOS	2	1	56,986	0
8	P	GIRVINTEX (YATES)	PECOS	4	3	65,070	0
8		GLASS MOUNTAIN	PECOS	1	0	0	0
8	P	GOLDEN EAGLE (CASTILE)	REEVES	0	0	0	0
8	A	GOLDSMITH (CLEAR FORK)	ECTOR	5	2	72,869	227 F
8	P	GOLDSMITH (GRAYBURG)	ECTOR	19	18	991,157	265 F
8	A	GOLDSMITH (SAN ANDRES)	ECTOR	1	0	0	0
8	A	GOLDSMITH (5600)	ECTOR	0	0	0	0
8		GOLDSMITH, E (CLEAR FORK 6400)	ECTOR	0	0	0	0
8	P	GOLDSMITH, EAST (GRAYBURG)	ECTOR	24	21	1,137,606	892 F
8	A	GOLDSMITH, N. (SAN ANDRES, CON.)	ECTOR	M 54	33	1,430,722	4,004 F
8	A	GOLDSMITH, W. (SAN ANDRES)	ECTOR	1	0	0	0
8	P	GOMEZ (ATOKA)	PECOS	0	0	0	0
8	P	GOMEZ (DEVONIAN)	PECOS	8	6	728,888	0 F
8	P	GOMEZ (ELLENBURGER)	PECOS	118	106	78,630,519	0 F
8	P	GOMEZ (FUSSELMAN)	PECOS	6	5	1,998,932	0
8	P	GOMEZ (WOLFCAMP)	PECOS	30	22	1,283,865	41,063 F
8		GOMEZ (WOLFCAMP DETRITAL)	PECOS	1	1	11,633	0
8	A	GOMEZ (WOLFCAMP UPPER)	PECOS	3	1	7,631	14 F
8		GOMEZ, N. (DEVONIAN)	PECOS	1	1	347,978	0
8		GOMEZ, N. (WOLFCAMP)	PECOS	0	0	0	0
8		GOMEZ, NE. (WOLFCAMP)	PECOS	1	1	50,642	3,352
8	P	GOMEZ, NW. (WOLFCAMP)	PECOS	6	4	903,245	7,014
8		GOMEZ, W. (WOLFCAMP, LD.)	PECOS	1	1	473,811	0
8		GRAYBURG T. C. O. (GRAYBURG)	PECOS	0	0	0	0
8		GREASEWOOD (ATOKA)	REEVES	0	0	0	0
8	P	GREASEWOOD (SILURO-DEVONIAN)	REEVES	7	4	5,969,175	0
8	P	GREY RANCH (DEVONIAN)	PECOS	2	2	160,902	0
8	P	GREY RANCH (ELLENBURGER)	PECOS	8	8	13,067,771	0
8		GREY RANCH (PENN)	PECOS	1	0	2,609	0
8		GREY RANCH (WOLFCAMP)	PECOS	1	1	20,190	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

PAGE 775

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO		FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8	P	GREY RANCH, WEST (ELLEN.)	PECOS	7	7	12,930,391	0
8		GREY RANCH, WEST (WOLFCAMP)	PECOS	1	0	16	0
8	A	GRICE (DELAWARE)	LOVING	1	0	6,458	512
8		GRICE, E. (ATOKA 15,470)	LOVING	0	0	0	0
8		GRICE, E. (STRAWN)	LOVING	1	0	0	0
8		GRISHAM RANCH (MISSISSIPPI)	CULBERSON	1	0	0	0
8		GUINAR (ATOKA)	WINKLER	1	0	1,147	0 F
8	A	H. S. A. (CANYON)	WARD	0	0	0	0
8		H. S. A. (OBRIEN, UPPER)	WARD	0	0	0	0
8	A	H. S. A. (PENNSYLVANIAN)	WARD	29	24	1,476,592	2,729 F
8	P	HALEY (MORROW)	LOVING	6	4	2,735,646	0
8		HALEY (STRAWN)	LOVING	1	1	106,652	258
8	A	HALLANAN (STRAWN)	MIDLAND	0	0	0	0
8	A	HALLEY	WINKLER	1	1	15,672	0
8	P	HALLEY (DEVONIAN)	WINKLER	27	20	15,268,674	23,523 F
8		HALLEY (MCKEE)	WINKLER	1	0	0	0
8	A	HALLEY (MONTOKA)	WINKLER	4	3	800,627	2,319
8		HALLEY (OBRIEN)	WINKLER	1	1	7,509	0 F
8	P	HALLEY (PENN.)	WINKLER	2	2	128,117	0 F
8		HALLEY (PENN. 8000)	WINKLER	0	0	0	0
8	A	HALLEY (PENN. 8530)	WINKLER	1	1	32,898	0
8	P	HALLEY (SEVEN RIVERS)	WINKLER	3	3	32,154	0
8	A	HALLEY (YATES)	WINKLER	0	0	0	0
8		HALLEY, SOUTH (MONTOKA)	WINKLER	1	1	86,795	479
8	A	HALLEY, SOUTH (QUEEN SAND)	WINKLER	0	0	0	0
8		HALLEY, WEST (MCKEE)	WINKLER	1	0	0	0
8		HAMON (DELAWARE)	REEVES	1	1	727	0
8	P	HAMON (ELLENBERGER)	REEVES	5	4	570,073	73
8	A	HAMON (5270)	REEVES	2	2	35,961	157
8		HAMON, NORTHWEST (ELLENBURGER)	REEVES	2	1	648,877	0
8		HAMON, NORTHWEST (WOLFCAMP)	REEVES	1	1	15,024	0
8		HANNIBAL (TANSILL)	PECOS	1	0	2,319	59
8		HARRISON RANCH (MORROW)	LOVING	1	1	86,365	0
8	A	HEADLEE (DEVONIAN)	ECTOR	M 165	109	66,742,460	C 3,575 F
8	A	HEINER, S. (ELLENBURGER)	PECOS	1	1	57,735	50
8	P	HEINER, S. (WICHITA-ALBANY)	PECOS	4	4	541,189	991
8		HEINER, S. (WILBERNS DOLOMITE)	PECOS	1	0	1,328	0
8	A	HENDERSON	WINKLER	0	0	0	0
8	A	HENDERSON (YATES)	WINKLER	0	0	0	0
8		HENDERSON, S. (DETRITAL)	PECOS	0	0	0	0
8	A	HENDRICK	WINKLER	1	1	16,185	0
8		HENDRICK (ATOKA)	WINKLER	0	0	0	0
8		HENDRICK (BROWN LIME)	WINKLER	0	0	0	0
8		HENDRICK (PENN.)	WINKLER	0	0	0	0
8		HERMOSA (ATOKA)	REEVES	0	0	0	0
8	P	HERMOSA (FUSSELMAN)	REEVES	0	0	0	0
8		HERSHEY (DEV.-FUSLM.-MONT.)	PECOS	3	1	163,081	0
8		HERSHEY (WOLFCAMP, LOWER)	PECOS	0	0	0	0
8	P	HERSHEY, W. (DEV.-MONT.)	PECOS	M 4	3	163,193	0
8		HICKS (CLEAR FORK)	PECOS	0	0	0	0
8	A	HILL RANCH (MISS)	MARTIN	1	1	75,801	5,276
8		HINYARD (CANYON)	PECOS	1	0	0	0
8		HOKIT (ELLEN.)	PECOS	2	2	65,053	89 F
8		HOKIT (GRAYBURG)	PECOS	0	0	0	0
8	A	HOKIT (PENNSYLVANIAN)	PECOS	1	1	60,565	2,022 F
8	P	HOKIT (QUEEN)	PECOS	1	0	0	0
8		HOKIT, EAST (STRAWN LIME)	PECOS	0	0	0	0
8	P	HOKIT, NORTH (WOLFCAMP)	PECOS	2	2	24,325	107 F
8		HOKIT, NW. (CISCO)	PECOS	0	0	0	0
8		HOKIT, NW. (WOLFCAMP)	PECOS	0	0	0	0
8	A	HOKIT, NW. (WOLFCAMP, LOWER)	PECOS	0	0	0	0
8	A	HORSEHEAD CROSSING (CLEARFORK)	PECOS	2	1	7,889	0 F
8		HOWE (ATOKA)	WARD	1	1	262,219	13,409
8	P	HOWE (DEVONIAN)	WARD	5	4	1,376,138	7,804
8	A	HOWE (PENN)	WARD	1	0	1,611	61
8	A	HUBBARD (CHERRY CANYON)	REEVES	1	0	0	0
8	A	HUBER (DETRITAL)	PECOS	1	0	0	0
8		HUBER (5050 WOLFCAMP)	PECOS	1	1	6,567	0
8	P	HUTEX (DEAN)	MARTIN	M 3	3	50,277	466
8		HUTT	MIDLAND	0	0	0	0
8	A	IATAN (SEVEN RIVERS)	MITCHELL	0	0	0	0
8		IMPERIAL (GLORIETTA)	PECOS	0	0	0	0
8	A	INAUGURATION (GRAYBURG 2175)	PECOS	1	1	4,709	0
8		ISAAC (STRAWN)	HOWARD	1	1	29,350	265
8	A	J.B.Y. (DELAWARE)	REEVES	0	0	0	0
8	A	J. CLED THOMPSON (DETRITAL)	CRANE	1	0	0	0
8	A	J. K. S. (CLEAR FORK, LOWER)	PECOS	1	1	1,391	12
8		J.K.S. (GLORIETTA, LO.)	PECOS	0	0	0	0
8		J. K. S. (TUBB)	PECOS	3	2	14,419	0 F
8	A	J. M. H. (SAN ANDRES)	CRANE	1	0	0	0
8	A	JAMESON, NORTH (STRAWN)	NOLAN	M 4	3	115,955	887 F
8	A	JANELLE (WICHITA ALBANY)	WARD	0	0	0	0
8	P	JANELLE, SE. (ELLENBURGER)	WARD	2	0	0	0
8		JAX (SAN ANGELO)	CRANE	0	0	0	0
8		JORDAN (JORDAN)	CRANE	0	0	0	0
8	A	JORDAN (PENNSYLVANIAN)	CRANE	0	0	0	0
8		JUNIOR (ATOKA)	LOVING	0	0	0	0
8	A	KEN REGAN (DELAWARE)	REEVES	2	2	73,743	719
8	A	KENNEDY-FAULKNER, S. (DELAWARE)	REEVES	0	0	0	0
8	A	KERMIT	WINKLER	1	1	15,513	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST	NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
8	A	KERMIT (ELLENBURGER)	WINKLER	9	1	39,957	0 F
8	P	KERMIT (FUSSELMAN)	WINKLER	21	10	714,000	16 F
8	A	KERMIT (GRAYBURG)	WINKLER	0	0	0	0
8		KERMIT (JOINS)	WINKLER	2	0	0	0
8	P	KERMIT (MCKEE)	WINKLER	4	3	138,136	1,016 F
8		KERMIT (QUEEN)	WINKLER	0	0	0	0
8		KERMIT (SAN ANDRES-YATES, UPPER)	WINKLER	1	0	0	0
8		KERMIT (YATES)	WINKLER	50	24	563,161	0
8	A	KERMIT, SOUTH (DEVONIAN-OIL)	WINKLER	47	24	1,290,140	341 F
8		KERMIT, SOUTH (FUSSELMAN)	WINKLER	0	0	0	0
8	A	KEYSTONE (COLBY)	WINKLER	1	1	1,800	0
8	A	KEYSTONE (DEVONIAN)	WINKLER	16	13	680,969	3,185 F
8	A	KEYSTONE (ELLENBURGER)	WINKLER	0	0	0	0
8	A	KEYSTONE (HOLT)	WINKLER	2	2	273,845	0 F
8	A	KEYSTONE (LIME)	WINKLER	2	2	135,620	0
8		KEYSTONE (MCKEE)	WINKLER	28	20	700,336	0 F
8	A	KEYSTONE (SILURIAN)	WINKLER	0	0	0	0
8	P	KEYSTONE (WADDELL)	WINKLER	4	2	221,119	154
8		KEYSTONE (YATES)	WINKLER	6	5	99,377	0
8	P	KING EDWARD	CULBERSON	4	3	393,087	0
8		KING EDWARD (ATOKA)	CULBERSON	1	1	98,429	0
8		KITSIE (MIDDLE CLEAR FORK)	PECOS	1	1	8,786	0
8		KOONTZ-LEA-TREES (ELLENBURGER)	PECOS	1	0	0	0
8	A	KORN (ATOKA)	PECOS	0	0	0	0
8		L. N. O. (ATOKA)	REEVES	0	0	0	0
8	A	LACAFF (DEAN)	MARTIN	0	0	0	0
8	A	LEHN-APCO (MONTOKA)	PECOS	0	0	0	0
8	P	LEHN-APCO, N. (MONTOKA)	PECOS	0	0	0	0
8	A	LEHN-APCO, SOUTH (QUEEN)	PECOS	2	2	41,099	0
8	P	LEHN-APCO, S. (WICHITA-ALBANY)	PECOS	10	8	919,012	2,573
8	A	LEON VALLEY (OBRIEN)	PECOS	2	2	28,353	255
8		LEON VALLEY (TANSILL 2300)	PECOS	0	0	0	0
8		LEON VALLEY, E. (TANSILL)	PECOS	1	0	0	0
8		LIMPIA (WOLFCAMP)	CRANE	5	1	89,621	0 F
8	P	LINEBERY (SILURIAN)	LOVING	1	1	107,421	0
8		LINEBERY (STRAWN)	LOVING	2	2	250,553	2,269
8		LINTERNA (ELLBG, 21550)	PECOS	0	0	0	0
8		LINTERNA (WOLFCAMP 16450)	PECOS	0	0	0	0
8		LION (DELAWARE)	WARD	1	0	0	0
8	A	LITTLE JOE (DELAWARE)	WINKLER	1	1	544	20
8	P	LITTLE JOE (ELLENBURGER)	WINKLER	7	7	852,554	997
8		LITTLE JOE (FUSSELMAN)	WINKLER	1	1	214,117	0
8	A	LITTLE JOE, EAST (DELAWARE 5050)	WINKLER	0	0	0	0
8		LITTLE JOE, S. (DELAWARE)	WINKLER	0	0	0	0
8		LIVERMORE (DELAWARE)	REEVES	1	0	0	0
8	P	LOCKRIDGE (DEVONIAN)	WARD	2	2	297,232	460 F
8	A	LOCKRIDGE (ELLENBURGER 18600)	WARD	21	19	10,994,514	27,964
8		LOCKRIDGE (WOLFCAMP 12300)	WARD	0	0	0	0
8		LOCKRIDGE, SOUTH (DEVONIAN)	REEVES	1	1	144,138	397
8		LUCKY STAN (ATOKA REEF)	MARTIN	1	1	4,464	2
8		LUDEMAN (ATOKA)	LOVING	1	1	119,194	0
8	P	LUTHER, SE. (ATOKA)	HOWARD	0	0	0	0
8	P	LUTHER, SE. (PENN REEF)	HOWARD	0	0	0	0
8	P	M. A. J. (DLOS 3370)	LOVING	1	0	0	0
8		M.A.J. (SILURIAN)	LOVING	1	1	84,177	0
8	A	MPF (CAPITAN REEF)	PECOS	1	0	0	0
8	A	MPF (YATES)	PECOS	2	0	243	0
8		M & W (20000)	PECOS	0	0	0	0
8		MABEE, NORTH (MISSISSIPPI)	ANDREWS	0	0	0	0
8		MAC DER (YATES)	PECOS	2	1	1,001	0
8		MADERA RANCH (LOWER PENN)	LOVING	1	1	158,043	56
8	A	MAGNOLIA SEALY, S. (SEVEN RIVERS)	WARD	0	0	0	0
8	A	MAGNOLIA SEALY, S. (YATES, LO.)	WARD	1	0	0	0
8	P	MANZANITA (DEVONIAN)	PECOS	3	3	132,515	0
8		MARLAW (CLEAR FORK)	PECOS	2	0	6,107	0
8		MARLAW (QUEEN)	PECOS	0	0	0	0
8	A	MARSH, S. (DELAWARE)	REEVES	9	7	59,919	0
8	A	MARTIN (CLEAR FORK)	ANDREWS	0	0	0	0
8		MARTIN (YATES)	ANDREWS	0	0	0	0
8		MARTIN (5700)	ANDREWS	1	1	173,230	0 F
8		MARTIN (6400)	ANDREWS	1	1	93,115	0 F
8		MAYLAW (WOLFCAMP, BASAL)	PECOS	1	0	8,599	0
8	A	MCCANDLESS (CLEAR FORK)	PECOS	0	0	0	0
8		MCCANDLESS (GLORietta-PERMIAN)	PECOS	0	0	0	0
8		MCCANDLESS (TINSOL LIME)	PECOS	1	0	0	0
8	P	MC COMB (ELLENBURGER)	PECOS	3	2	2,099,091	0
8		MCCOMB (WOLFCAMP)	PECOS	1	0	55	0
8	A	MCENTIRE (FUSSELMAN)	STERLING	2	1	83,671	725 F
8		MCENTIRE (MONTOKA)	STERLING	1	0	4,761	0 F
8	A	MCKEE (CLEAR FORK, LOWER)	CRANE	1	0	0	0
8	P	MCKEE (CLEAR FORK, MID.)	CRANE	2	2	71,718	0
8	A	MCKEE (WOLFCAMP)	CRANE	0	0	0	0
8		MCLAW (GRAYBURG)	PECOS	2	1	3,216	0
8	A	MEANS (YATES)	ANDREWS	1	0	0	0
8		MENDEL (ATOKA 18000)	PECOS	0	0	0	0
8		MENTONE (ATOKA)	LOVING	1	0	0	0
8		MENTONE (ELLENBURGER)	LOVING	0	0	0	0
8		MENTONE (FUSSELMAN)	LOVING	2	1	137,521	0
8	P	MERIDIAN, SOUTH (ELLENBURGER)	WARD	2	2	89,531	0
8	P	MERIDIAN, SOUTH (FUSSELMAN)	WARD	3	1	742,236	0

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS	
8	MERIDIAN, SOUTH (WOLFCAMP)	WARD	M	1	1	17,429	173
8	MESA VISTA (LEONARD)	PECOS		0	0	0	0
8	P MESA VISTA (MCKEE)	PECOS		1	0	0	0
8	MESA VISTA (MONTDYA, GAS)	PECOS		0	0	0	0
8	A METZ (GLORIETTA)	ECTOR		0	0	0	0
8	MI VIDA (DELAWARE)	REEVES		1	0	0	0
8	P MI VIDA (ELLEN.)	WARD	M	12	3	2,160,529	0
8	P MI VIDA (FUSSELMAN)	WARD	M	10	8	5,397,027	0 F
8	MI VIDA (MISS.)	REEVES		1	1	5,925	0
8	MI VIDA (PERMO-PENN)	WARD	M	3	1	75,463	0 F
8	A MIDLAND, EAST (DEVONIAN)	MIDLAND		1	0	0	0
8	A MIDLAND, EAST (STRAWN)	MIDLAND		1	0	0	0
8	MIDLAND, SW. (DEVONIAN)	MIDLAND		0	0	0	0
8	A MIDLAND FARMS (DEVONIAN)	ANDREWS		10	8	422,471	6,517 F
8	A MILLARD, NORTH (QUEEN)	CROCKETT	M	1	0	0	0
8	A MILLARD, NORTH (SOMA)	PECOS		1	1	4,387	0
8	A MILLER BLOCK 8-29 (PENN.)	WARD		28	19	363,833	600 F
8	MONA (WICHITA-ALBANY)	PECOS		2	2	21,778	0
8	A MONAHANS (CLEAR FORK)	WARD		0	0	0	0
8	MONAHANS (PERMIAN TUBB #1)	WARD		3	1	87,764	332
8	P MONAHANS (PERMIAN TUBB #2)	WARD		4	2	301,095	689 F
8	A MONAHANS (PERMIAN-TUBB #3)	WARD		0	0	0	0
8	A MONAHANS, NORTH	WINKLER		0	0	0	0
8	A MONAHANS, NORTH (GLORIETA)	WINKLER		1	1	34,709	191
8	A MONAHANS, NE. (PENN DETRITAL,UP)	WINKLER		2	2	47,277	0 F
8	MONAHANS, SOUTH (BASAL PERMIAN)	WARD		0	0	0	0
8	MONROE, DEEP (ATOKA)	WARD		1	1	48,273	0
8	MONUMENT DRAW (WOLFCAMP)	PECOS		1	0	3,651	0
8	P MOORE-HOOVER (ATOKA)	LOVING		4	4	130,496	35
8	P MOORE-HOOVER (ELLEN.)	LOVING		6	4	972,838	0
8	P MOORE-HOOVER (FUSS.)	LOVING		7	4	1,730,117	0
8	P MOORE-HOOVER (WOLFCAMP)	LOVING		0	0	0	0
8	A NEARBURG (CANYON LIME)	HOWARD		0	0	0	0
8	NETTERVILLE (DEVONIAN)	PECOS		0	0	0	0
8	P NINE MILE DRAW (FUSSELMAN)	REEVES		8	7	1,843,783	0
8	NIX, NORTH (SAN ANDRES)	ANDREWS		0	0	0	0
8	NUZ (QUEEN)	PECOS		0	0	0	0
8	A NUZ (WOLFCAMP)	PECOS		2	2	408,247	1,237
8	A OATES	PECOS		0	0	0	0
8	P OATES, NE. (DEVONIAN)	PECOS		15	14	2,360,835	0 F
8	P OATES, NE. (ELLEN.)	PECOS		1	0	0	0
8	OATES, SW. (ATOKA)	PECOS		1	0	0	0
8	P OATES, SW. (DEVONIAN)	PECOS		4	4	678,352	0
8	OATES, SW. (MONTDYA)	PECOS		2	1	129,355	0
8	P ONLAW (GRAYBURG)	PECOS	M	16	16	71,941	93
8	ONLAW (QUEEN)	PECOS	M	8	8	26,330	283 F
8	ORLA, NORTHWEST (ATOKA)	REEVES		0	0	0	0
8	A ORLA, SOUTHEAST (DELAWARE)	REEVES		0	0	0	0
8	A OWEGO (CLEAR FORK)	PECOS		4	3	45,888	0
8	P OWEGO (GLORIETA)	PECOS		6	4	97,802	0
8	OWEGO (TANSILL)	PECOS		2	1	4,989	0
8	P OWEGO (TUBB)	PECOS		12	10	211,687	375 F
8	P PAPPY (CANYON)	PECOS		0	0	0	0
8	A PARKS (DEVONIAN)	MIDLAND		6	5	317,680	7,575
8	A PAROCHIAL-BADE (CISCO)	STERLING		0	0	0	0
8	PAT BISHOP (YATES)	WINKLER		0	0	0	0
8	P PAYTON (DEVONIAN)	PECOS	M	2	0	0	0
8	A PAYTON (DEVONIAN, MIDDLE)	WARD		1	1	24,398	505
8	P PAYTON (ELLENBURGER)	WARD		0	0	0	0
8	PAYTON (MISSISSIPPIAN)	WARD		2	1	13,981	0 F
8	A PAYTON (SIMPSON)	PECOS		0	0	0	0
8	P PEC REEVES (DEVONIAN)	REEVES		2	2	168,421	0
8	PECOS GRANDE (DEVONIAN)	PECOS		0	0	0	0
8	P PECOS GRANDE (ELLENBURGER)	PECOS		4	4	609,072	0
8	PECOS GRANDE (WOLFCAMP)	PECOS		3	2	114,953	0
8	PECOS VALLEY (BASAL DEV.)	PECOS		0	0	0	0
8	PECOS VALLEY (DETRITAL)	PECOS		1	0	1,994	37
8	A PECOS VALLEY (DEVONIAN)	PECOS		0	0	0	0
8	A PECOS VALLEY (DEVONIAN 5400)	PECOS		1	1	403,693	99
8	A PECOS VALLEY (FUSSELMAN)	PECOS		0	0	0	0
8	A PECOS VALLEY (HIGH GRAVITY)	PECOS		1	0	13,254	68
8	P PECOS VALLEY (MCKEE)	PECOS		8	7	248,896	19
8	A PECOS VALLEY (PERMIAN, LOWER)	PECOS		1	1	4,358	0
8	PECOS VALLEY (WHITEHORSE)	PECOS		0	0	0	0
8	P PECOS VALLEY (WOLFCAMP)	PECOS		5	5	199,225	1,053
8	P PECOS VALLEY (YATES)	PECOS		12	8	121,265	110 F
8	PECOS VALLEY, EAST (MONTDYA)	PECOS		0	0	0	0
8	A PECOS VALLEY, NORTH (DEVONIAN)	PECOS		0	0	0	0
8	A PECOS VALLEY, S. (DEVONIAN)	PECOS		1	0	0	0
8	A PECOS VALLEY, S. (ELLEN.)	PECOS		2	1	65,135	1,700
8	PECOS VALLEY, S. (ELLEN-GAS SE)	PECOS		1	0	503	1
8	A PECOS VALLEY, S. (ELLEN, SE)	PECOS		0	0	0	0
8	A PECOS VALLEY, S. (WADDELL)	PECOS		1	1	1,921	0
8	A PECOS VALLEY, SE. (YATES 1620)	PECOS		1	1	4,129	0
8	PECOS VALLEY-YOUNG (DEV.)	PECOS		1	1	25,033	0
8	PENLAW (QUEEN)	PECOS		3	3	8,510	0
8	A PENWELL (GRAYBURG)	ECTOR		1	0	0	0
8	PENWELL (YATES)	CRANE		0	0	0	0
8	P PERRY BASS (DEVONIAN)	PECOS		6	3	196,452	0
8	P PETCO (DEVONIAN)	PECOS		2	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
8	PETCO (ELLEN.)	PECOS	1	1	103,053	0
8	PHANTOM (DEVONIAN)	WARD	0	0	0	0
8	PHANTOM (ELLENBURGER)	WARD	1	0	0	0
8	PHANTOM (PENNSYLVANIAN)	WARD	1	1	60,166	245
8	PHIL-BAR (GRAYBURG)	ANDREWS	1	0	0	0
8	P PIKES PEAK (DEVONIAN-MONTOYA)	PECOS	4	4	245,994	0
8	P PIKES PEAK, E. (DEVONIAN-FUSSEL)	PECOS	5	2	154,460	0
8	PINAL DOME (LOWER WOLFCAMP)	LOVING	1	1	113,054	1,130
8	PINON (CABALLOS)	PECOS	0	0	0	0
8	P PINON (DIMPLE)	PECOS	0	0	0	0
8	P PINON (OVERTHRUST)	PECOS	4	3	1,284,409	2,748
8	P PITZER (DELAWARE)	WARD	4	0	0	0
8	A PITZER (RAMSEY)	WARD	2	1	11,761	158
8	P POQUITO (DELAWARE)	WARD	3	2	110,321	104
8	P PRIEST (CANYON LIME)	PECOS	0	0	0	0
8	P PUCKETT (DEVONIAN)	PECOS	16	13	1,326,554	260
8	P PUCKETT (ELLENBURGER)	PECOS	39	35	28,165,598	3,953
8	A PUCKETT (PENNSYLVANIAN)	PECOS	0	0	0	0
8	P PUCKETT (WOLFCAMP)	PECOS	0	0	0	0
8	P PUCKETT, EAST (STRAWN)	PECOS	10	7	310,007	2,423
8	PUCKETT, NORTH (DEEP ELLEN.)	PECOS	0	0	0	0
8	PUCKETT, NORTH (ELLENBURGER)	PECOS	5	1	148,069	540
8	PUCKETT, NORTH (PENN LIME)	PECOS	1	1	50,361	750
8	PUCKETT, NORTH (STRAWN DETRITAL)	PECOS	1	1	24,298	1,295
8	PUCKETT, NORTH (WOLFCAMP)	PECOS	0	0	0	0
8	P PUCKETT, WEST (BEND)	PECOS	2	2	28,269	0
8	PUTNAM (CLEAR FORK)	PECOS	0	0	0	0
8	A PUTNAM (ELLENBURGER)	PECOS	1	1	265,494	13,696
8	PUTNAM (TANSILL 750)	PECOS	0	0	0	0
8	P PUTNAM (WICHITA-ALBANY)	PECOS	13	12	3,366,668	8,970
8	P PUTNAM (WOLFCAMP)	PECOS	16	12	2,442,305	824
8	PUTNAM, NORTH (YATES)	PECOS	4	4	46,806	0
8	QUIBAR (DEVONIAN)	WARD	0	0	0	0
8	QUIBAR (FUSSELMAN)	WARD	1	0	0	0
8	P QUITO (ATOKA)	WARD	6	5	162,042	0
8	P QUITO (FUSSELMAN)	WARD	3	3	222,484	0
8	QUITO, E. (ATOKA)	WARD	0	0	0	0
8	P QUITO, EAST (CHERRY CANYON)	WARD	12	10	1,454,253	24,186
8	QUITO, EAST (ELLENBURGER)	WARD	1	1	16,473	0
8	QUITO, EAST (FUSSELMAN)	WARD	5	2	598,646	0
8	A QUITO, WEST (CHERRY CANYON)	WARD	4	2	92,354	1,079
8	P R. D. C. (ATOKA)	WARD	2	2	110,556	524
8	P R. D. C. (DEVONIAN)	WARD	12	9	3,790,544	712
8	P R.D.C. (ELLEN.)	WARD	10	6	1,270,270	1,345
8	P R. D. C. (ELLEN.-MONTOYA)	WARD	0	0	0	0
8	P R.D.C. (MONTOYA)	WARD	3	3	179,776	248
8	P REAVES, N. (3200)	REEVES	29	22	150,264	469
8	P RED BLUFF (WOLFCAMP)	LOVING	11	7	2,102,018	31,827
8	A RHODA WALKER (CANYON 5900)	WARD	1	1	10,451	0
8	RHODA WALKER (ELLEN)	WARD	0	0	0	0
8	RIPPLINGER (DEVONIAN)	REEVES	1	1	2,234	0
8	A ROBERDEAU (CLEAR FORK, LOWER)	CRANE	0	0	0	0
8	A ROBERDEAU (CLEAR FORK, MIDDLE)	CRANE	0	0	0	0
8	A ROBERDEAU (CLEAR FORK, UPPER)	CRANE	0	0	0	0
8	A ROBERDEAU, S. (CLEAR FORK LOWER)	CRANE	0	0	0	0
8	ROBERDEAU, S. (CLEAR FORK UPPER)	CRANE	0	0	0	0
8	ROBERDEAU, S (CLEAR FORK 3400 SE)	CRANE	0	0	0	0
8	A ROBERDEAU, W. (TUBB 3335)	CRANE	0	0	0	0
8	A ROBLAW (CLEAR FORK, LD.)	CRANE	0	0	0	0
8	RODGERS (ATOKA)	WARD	1	1	58,839	1,043
8	RODGERS (DEVONIAN)	WARD	1	1	107,262	53
8	RODGERS (ELLENBURGER)	WARD	1	1	347,006	364
8	RODGERS (WOLFCAMP)	WARD	1	1	22,633	1,035
8	ROJO CABALLOS (MISS.)	PECOS	1	1	299,383	0
8	P ROJO CABALLOS (PENN.)	PECOS	3	3	531,703	0
8	ROJO CABALLOS (PENN, NORTH)	PECOS	1	1	400,574	76
8	ROJO CABALLOS, SOUTH (ATOKA)	PECOS	1	1	19,802	0
8	P ROJO CABALLOS, SOUTH (DEVONIAN)	PECOS	11	9	5,378,455	0
8	P ROJO CABALLOS, SOUTH (ELLEN.)	PECOS	6	6	2,364,554	0
8	ROJO CABALLOS, SOUTH (LAMAR)	PECOS	1	1	15,062	83
8	ROJO CABALLOS, W. (ATOKA)	REEVES	2	2	38,973	0
8	P ROJO CABALLOS, WEST (ELLENBURGER)	REEVES	4	3	656,868	0
8	ROJO CABALLOS, W. (WOLFCAMP 15300)	REEVES	0	0	0	0
8	RUNNING W (HOLT 3735)	CRANE	1	1	12,126	0
8	RUNNING W (MCKEE, N.)	CRANE	0	0	0	0
8	A RUNNING W (TUBB)	CRANE	2	2	4,778	0
8	A RUNNING W (WADDELL)	CRANE	3	2	34,448	0
8	A RUNNING W (WICHITA-ALBANY)	CRANE	6	5	148,533	373
8	RUNNING W, S. (TUBB)	CRANE	0	0	0	0
8	A RUNNING W, WEST (MCKEE)	CRANE	1	0	0	0
8	A RUNNING W, WEST (MCKEE, NW.)	CRANE	0	0	0	0
8	RUNWAY (FUSSELMAN)	REEVES	1	0	0	0
8	P S.E.G. (WICHITA-ALBANY)	PECOS	3	3	105,206	40
8	A SABRE (CHERRY CANYON)	REEVES	1	1	7,830	0
8	SADDLE BUTTE, N. (GRANITE WASH)	PECOS	1	1	41,858	0
8	A SAINT LAWRENCE (STRAWN)	GLASSCOCK	1	0	5,245	857
8	P SAN MARTINE (DEVONIAN)	REEVES	0	0	0	0
8	SAN MARTINE (FUSSELMAN)	REEVES	2	0	0	0
8	SAN MARTINE (MISS.)	REEVES	1	1	3,667	0
8	P SAN MARTINE, SW. (WOLFCAMP)	REEVES	4	0	1,325,584	11,291

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
0	A SAND HILLS (CLEAR FORK)	CRANE	0	0	0	0
0	P SAND HILLS (CLEAR FORK 4070)	CRANE	4	4	263,866	422 F
0	A SAND HILLS (JUDKINS)	CRANE	247	228	19,354,690	20,927 F
0	A SAND HILLS (MCKNIGHT)	CRANE	70	56	3,782,869	19,995 F
0	A SAND HILLS (ORDOVICIAN)	CRANE	0	0	0	0
0	A SAND HILLS (RUSTLER)	CRANE	3	0	32,546	0
0	A SAND HILLS (SAN ANGELO)	CRANE	0	0	0	0
0	A SAND HILLS (SAN ANGELO, UPPER)	CRANE	4	3	170,166	0 F
0	A SAND HILLS (TUBB)	CRANE	23	16	857,008	1,777 F
0	A SAND HILLS (WICHITA-ALBANY)	CRANE	1	1	65,576	0 F
0	A SAND HILLS (WICHITA-ALBANY, GAS)	CRANE	0	0	0	0
0	A SAND HILLS (WOLFCAMP)	CRANE	0	0	0	0
0	A SAND HILLS, NW. (TUBB)	CRANE	2	1	52,276	0
0	A SAND HILLS, NW. (WOLFCAMP)	CRANE	2	2	27,427	1,174
0	A SAND HILLS, S. (HOLT)	CRANE	1	0	2,345	0 F
0	A SAND HILLS, S. (OCHOA)	CRANE	0	0	0	0
0	A SAND HILLS, S. (TUBB, LOWER)	CRANE	0	0	0	0
0	A SAND HILLS, WEST (DEVONIAN)	WARD	14	11	721,012	95 F
0	A SAND HILLS, W. (SILURIAN)	CRANE	1	1	29,839	0
0	P SAND HILLS, WEST (WOLFCAMP)	CRANE	6	4	121,187	0
0	P SAND LAKE (ATOKA)	REEVES	0	0	0	0
0	A SANTA ROSA (ELLENBURGER)	PECOS	1	0	6,826	1?
0	A SANTA ROSA (TANSIL)	PECOS	0	0	0	0
0	A SANTA ROSA, S. (CLEAR FORK)	PECOS	1	1	66,149	2,485
0	A SANTA ROSA, SOUTH (DEVONIAN GAS)	PECOS	0	0	0	0
0	A SANTA ROSA, SOUTH (FUSSELMAN)	PECOS	0	0	0	0
0	A SANTA ROSA SPRING (WOLFCAMP)	PECOS	1	1	33,873	0
0	A SCARBOROUGH	WINKLER	0	0	0	0
0	SCARBOROUGH (YATES)	WINKLER	1	1	20,581	0 F
0	A SCOTT (CHERRY CANYON)	WARD	16	15	1,831,356	16,955 F
0	A SCOTT (DELAWARE)	WARD	0	0	0	0
0	SCOTT (DELAWARE GAS)	WARD	0	0	0	0
0	SCREWBEAN, S. (CASTILE)	CULBERSON	0	0	0	0
0	P SEALY SMITH (PENN.)	WINKLER	4	4	77,616	1,072 F
0	A SHAFTER LAKE (YATES)	ANDREWS	34	30	496,707	88
0	P SHAWNEE (ATOKA)	WARD	0	0	0	0
0	SHEEPHERDER (SIMPSON 19400)	PECOS	0	0	0	0
0	P SHEFFIELD (CISCO GAS)	PECOS	0	0	0	0
0	P SHEFFIELD (MCKEE 8340)	PECOS	1	0	0	0
0	A SHEFFIELD (STRAWN)	PECOS	1	0	6,630	53
0	P SHEFFIELD, NORTHWEST (CANYON)	PECOS	0	0	0	0
0	P SHEFFIELD, SW (CANYON)	PECOS	1	0	0	0
0	A SHEFFIELD, SW. (STRAWN)	PECOS	3	2	56,096	797
0	A SHEFFIELD, SW. (WOLFCAMP)	PECOS	1	1	8,145	0
0	A SHEFFIELD TOWNSITE (PENN.)	PECOS	3	0	5,841	28
0	A SHEFFIELD TOWNSITE (PENN. DETR.)	PECOS	0	0	0	0
0	P SHIPLEY (YATES)	WARD	5	4	82,155	0
0	SIERRA MADERA (MULTIPAY)	PECOS	1	1	19,830	0
0	SIGNAL PEAK (STRAWN)	CULBERSON	0	0	0	0
0	SIXTY-NINE (PENN DETRITAL)	PECOS	1	1	8,297	0
0	P SLASH RANCH (ELLENBURGER)	LOVING	4	4	1,292,618	0
0	P SLASH RANCH (FUSSELMAN)	LOVING	3	1	104,090	0
0	P SLASH RANCH (PENN)	LOVING	1	1	899,649	2,503
0	P SLASH RANCH, NORTH (PENN)	LOVING	1	1	17,825	0
0	A SLATOR (SAN ANDRES)	ECTOR	0	0	0	0
0	SMITH (SAN ANDRES)	ANDREWS	0	0	0	0
0	P SODA LAKE (FUSSELMAN)	WARD	7	6	2,786,156	0
0	A SPRABERRY (TREND AREA CL. FK.)	MIDLAND	21	13	260,910	634 F
0	A SPRABERRY (TREND AREA DEV.)	MIDLAND	3	1	48,071	3,206
0	A SPRABERRY (TREND AREA SPRABERRY)	MIDLAND	4	1	1,716	0
0	A SPRABERRY (TREND AREA STRAWN)	MIDLAND	0	0	0	0
0	STANTON, SE.	MARTIN	1	1	5,348	284
0	P STERLING CITY (FUSSELMAN)	STERLING	2	2	282,196	0 F
0	A STOLHAN (WOLFCAMP)	HOWARD	1	1	16,145	0
0	A STROMAN (DEVONIAN)	PECOS	1	1	30,131	0
0	A SULLIVAN (DELAWARE)	REEVES	0	0	0	0
0	SUN VALLEY (TUBB-GAS)	PECOS	0	0	0	0
0	A SUN VALLEY (TUBB, LOWER)	PECOS	1	0	186	0 F
0	A SUNNI (CHERRY CANYON 5980)	REEVES	0	0	0	0
0	P SURVEY 16 (10,300)	PECOS	4	3	323,752	359 F
0	A SWEETIE PECK (DEVONIAN)	MIDLAND	0	0	0	0
0	A SWEETIE PECK (PENNSYLVANIAN)	MIDLAND	0	0	0	0
0	T.A.S. (WICHITA-ALBANY)	PECOS	1	1	989	0
0	T. C. I. (CLEAR FORK)	PECOS	0	0	0	0
0	P T. C. I. (GRAYBURG ZONE)	PECOS	8	7	113,800	581
0	A T. C. I. (YATES)	PECOS	3	3	26,726	59
0	T. E. BAR (WICHITA ALBANY)	CRANE	0	0	0	0
0	A TXL (DEVONIAN)	ECTOR	0	0	0	0
0	A TXL (DEVONIAN-MAIN PAY)	ECTOR	22	4	1,008,206	6,712 F
0	A TXL (SAN ANDRES)	ECTOR	5	3	28,527	410
0	A TXL (SILURIAN)	ECTOR	2	0	0	0
0	A TXL (TUBB)	ECTOR	1	0	0	0
0	A TXL (WOLFCAMP, NORTH)	ECTOR	1	1	120,227	468 F
0	TAFFHY (ATOKA)	LOVING	2	1	19,187	0
0	A TAURUS (DEVONIAN)	WARD	1	1	256,690	3,167
0	A TAURUS (ELLENBURGER)	WARD	3	2	657,030	1,865
0	A TAYLOR-LINK (YATES)	PECOS	0	0	0	0
0	P TENAZ (STRAWN)	PECOS	0	0	0	0
0	TEXAS BEND (ATOKA)	LOVING	1	0	0	0
0	THEDA GRIMM (TANSIL)	PECOS	0	0	0	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBLS
8	P THIGPIN (DEVONIAN)	PECOS	6	4	584,004	9,429
8	THIGPIN (PENNSYLVANIA)	PECOS	1	1	8,245	9
8	A THREE BAR (DEVONIAN)	ANDREWS	1	0	0	0
8	P THREE BAR (YATES)	ANDREWS	10	8	68,825	0 F
8	P THUNDERBIRD (DEVONIAN)	PECOS	0	0	0	0
8	A TORO (DELAWARE)	REEVES	0	0	0	0
8	TORO (DEVONIAN)	REEVES	4	0	64,467	0
8	P TORO (ELLENBURGER)	REEVES	11	9	4,311,746	0
8	TORO (FUSSELMAN)	REEVES	1	1	14,209	0
8	P TOYAH (DEVONIAN)	REEVES	7	5	845,420	0
8	TOYAH (PENN. 11350)	REEVES	1	1	328,075	0
8	TRAGETY (YATES)	PECOS	0	0	0	0
8	TRES ALAS (ATOKA)	CULBERSON	0	0	0	0
8	TRIPLE M (CANYON)	HOWARD	1	0	0	0
8	A TRIPLE M (WOLFCAMP)	STERLING	0	0	0	0
8	A TRIPLE M (WOLFCAMP LOWER)	STERLING	0	0	0	0
8	A TRIPLE-M (GRAYBURG)	ANDREWS	0	0	0	0
8	TROPORO, EAST (WOLFCAMP)	CRANE	1	1	7,330	0
8	A TUCKER	CRANE	2	1	7,142	33
8	A TUCKER (CLEARFORK, LO.)	CRANE	0	0	0	0
8	A TUCKER (GLORIETA)	CRANE	1	1	8,736	0
8	A TUCKER (WADDELL)	CRANE	0	0	0	0
8	A TUNSTILL (DELAWARE)	REEVES	1	0	0	0
8	A TUNSTILL, EAST (DELAWARE)	LOVING	0	0	0	0
8	P TUNSTILL, EAST (WOLFCAMP)	LOVING	0	0	0	0
8	A TWOFREDS (DELAWARE)	WARD	0	0	0	0
8	A UNION	ANDREWS	2	2	12,224	0
8	UNIVERSITY WADDELL (QUEEN)	CRANE	0	0	0	0
8	V. P.	REEVES	1	0	4,288	0
8	A VERMEJO (DELAWARE)	LOVING	1	1	20,676	300
8	VERMEJO (DEVONIAN)	WARD	1	1	9,629	0
8	VERMEJO (ELLENBURGER)	LOVING	M 5	1	2,656,383	0
8	P VERMEJO (FUSSELMAN)	LOVING	M 10	8	20,399,856	0
8	VERMEJO, E. (ATOKA)	WARD	1	0	122,999	0
8	A VIREY (PENNSYLVANIAN)	MIDLAND	1	1	22,259	25
8	W. A. M. (FUSSELMAN)	STERLING	1	1	29,972	0 F
8	A W. A. M., SOUTH (FUSSELMAN)	STERLING	3	1	5,570	0 F
8	WADDELL (GRAYBURG)	CRANE	18	13	302,138	0 F
8	P WAHA (DELAWARE)	REEVES	M 22	13	1,045,741	1,656 F
8	P WAHA (DEVONIAN)	REEVES	M 5	3	1,965,310	300 F
8	P WAHA (ELLENBURGER)	REEVES	M 8	6	3,752,810	723 F
8	P WAHA (MISSISSIPPIAN)	REEVES	M 5	5	4,104,685	11,158 F
8	WAHA (MONTOKA)	PECOS	M 2	0	278,333	0
8	WAHA (MONTOKA FB-2)	PECOS	1	1	563,140	694
8	WAHA (WOLFCAMP)	PECOS	0	0	0	0
8	A WAHA, NORTH (DELAWARE SAND)	REEVES	0	0	0	0
8	A WAHA, W. (CONSOLIDATED DELAWARE)	REEVES	1	0	0	0
8	A WAHA, WEST (DELAWARE)	REEVES	2	0	7,444	191
8	A WAHA, WEST (DELAWARE 5500)	REEVES	0	0	0	0
8	A WAHA, W. (DELAWARE 5800, S.)	REEVES	0	0	0	0
8	WAHA, WEST (DEVONIAN)	REEVES	0	0	0	0
8	P WAHA, WEST (ELLENBURGER)	REEVES	11	9	3,850,090	739 F
8	A WAHA, WEST (6050 SAND)	REEVES	0	0	0	0
8	A WAHA, WEST (6250)	REEVES	0	0	0	0
8	A WAHA, WEST (6450 SAND)	REEVES	0	0	0	0
8	P WAR-SAN (DEVONIAN)	MIDLAND	5	1	334,958	12,967 F
8	A WAR-SAN (PENNSYLVANIAN)	MIDLAND	0	0	0	0
8	A WAR-WINK (CHERRY CANYON)	WARD	1	0	0	0
8	P WAR-WINK (DELAWARE)	M WINKLER	4	3	88,602	3,690 F
8	A WAR-WINK (DELAWARE 5085)	WINKLER	1	1	15,078	0 F
8	A WAR-WINK (DELAWARE, OLDS)	WARD	0	0	0	0
8	A WAR-WINK, N. (DELAWARE)	WINKLER	3	2	72,555	94 F
8	WAR-WINK, S. (CHERRY CANYON)	WARD	0	0	0	0
8	A WAR-WINK, SOUTH (DELAWARE)	WARD	1	0	0	0
8	P WAR-WINK, S. (ELLEN.)	WARD	5	3	677,430	0
8	P WAR-WINK, S. (FUSSELMAN)	WARD	6	5	7,166,302	0
8	WAR-WINK, S. (PENN)	WARD	2	0	11,539	6 F
8	A WAR-WINK, S. (WOLFCAMP)	WARD	0	0	0	0
8	WAR-WINK, W. (ATOKA)	WARD	0	0	0	0
8	A WARD, SOUTH	WARD	3	3	55,849	0
8	A WARD, SOUTH (PENN. DETRI., UP.)	WARD	12	7	72,180	159 F
8	P WARD, SOUTH (PENN. LIME, UP.)	WARD	8	6	55,757	0 F
8	P WARD, S. (PENN. 8430)	WARD	2	1	107,481	454 F
8	WARD, SOUTH (YATES)	WARD	1	1	8,223	0
8	WARD, SOUTH (YATES 2460)	WARD	0	0	0	0
8	WARD, SOUTH (7440)	WARD	0	0	0	0
8	A WARD-ESTES, NORTH	M WARD	6	3	37,574	0
8	A WARD-ESTES, NORTH (HOLT)	WARD	1	0	32,233	0
8	WARFIELD, E. (DEVONIAN)	MIDLAND	0	0	0	0
8	P WATCO (GRAYBURG)	PECOS	2	2	101,319	0
8	WEINER (MCKEE)	WINKLER	0	0	0	0
8	WEINER (YATES, UPPER)	WINKLER	5	2	77,912	0
8	P WENTZ (WICHITA-ALBANY)	PECOS	8	6	530,518	1,368 F
8	WESTBROOK (MONTOKA)	STERLING	1	0	0	0
8	WESTERMAN (YATES 2900)	PECOS	0	0	0	0
8	A WHEAT	LOVING	0	0	0	0
8	A WHEAT, S. (CHERRY CANYON)	LOVING	0	0	0	0
8	A WHEELER (DEVONIAN)	WINKLER	0	0	0	0
8	A WHEELER, NORTHWEST (FUSSELMAN)	WINKLER	0	0	0	0
8	P WHITE & BAKER (GRAYBURG 2000)	PECOS	3	2	84,913	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8	WILBROS (QUEEN)	PECOS	1	0	0	0
8	WILLIAMS (YATES)	PECOS	1	0	0	0
8	P WILLIE B. (SAN ANDRES)	PECOS	6	3	41,205	0
8	P WILLIE B. (QUEEN)	PECOS	2	2	173,212	0
8	WINDMILL (PENN.)	WINKLER	0	0	0	0
8	WINDY MESA (ELLENBG. 10250)	PECOS	1	0	0	0
8	A WINDY MESA (WOLFCAMP 7000)	PECOS	0	0	0	0
8	WINK, S. (CHERRY CANYON)	WINKLER	0	0	0	0
8	WINK, S. (DEVONIAN)	WINKLER	0	0	0	0
8	P WINK, S. (ELLENBURGER)	WINKLER	0	0	0	0
8	P WINK, SOUTH (MONTDYA)	WINKLER	0	0	0	0
8	P WINK, S. (MONTDYA-ELLENBURGER)	WINKLER	8	7	2,065,282	47,502 F
8	WINTER K	ANDREWS	1	0	0	0
8	A WOOLAW (QUEEN)	PECOS	3	3	3,818	0
8	A WOLF (WOLFCAMP)	LOVING	2	2	35,122	1,698
8	A WORSHAM (CHERRY CANYON)	REEVES	13	12	584,850	3,051 F
8	WORSHAM (DELAWARE)	REEVES	19	16	691,974	7,310 F
8	P WORSHAM, EAST (CHERRY CANYON)	REEVES	10	8	491,761	4,910
8	WORSHAM, NORTH (DEVONIAN)	REEVES	1	1	52,164	0
8	WORSHAM, NORTH (ELLENBURGER)	REEVES	1	1	91,349	0
8	P WORSHAM, NORTH (FUSSELMAN)	REEVES M	6	6	704,548	0
8	WORSHAM, NORTH (MISSISSIPPIAN)	REEVES	1	1	830	0
8	P WORSHAM-BAYER (ATOKA)	REEVES	3	3	88,686	2,077 F
8	P WDRSHAM-BAYER (DEVONIAN)	REEVES	5	5	987,571	2,205
8	P WORSHAM-BAYER (ELLEN.)	REEVES	13	9	4,799,390	229 F
8	WORSHAM-BAYER (FUSSELMAN)	REEVES	1	1	17,697	140
8	P WDRSHAM-BAYER (PENN.)	REEVES	3	3	909,106	17,635
8	A -Y-, SOUTH (TUBB)	CRANE	0	0	0	0
8	A -Y-, SOUTH (TUBB 4130)	CRANE	2	2	15,247	0
8	YATES (YATES 1920)	PECOS	0	0	0	0
8	P YUCCA BUTTE (CONNELL)	PECOS	0	0	0	0
8	YUCCA BUTTE (DEVONIAN)	TERRELL M	1	1	10,621	110 F
8	YUCCA BUTTE (ELLENBURGER)	PECOS M	1	1	180,075	397
8	P YUCCA BUTTE (PENN. DETRITAL)	PECOS M	4	2	145,537	239 F
8	A YUCCA BUTTE, W. (ELLEN)	PECOS	9	5	1,090,904	43,564
8	P YUCCA BUTTE, W (PENN. DETRITAL)	PECOS	0	0	0	0
8	DISTRICT TOTAL	936	3,551	2,504	574,344,157	1,073,262

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
8A	WILDCAT	000000000000	0	0	0	0
8A	ARMSTRONG (ATOKA CONGL.)	COTTLE	1	1	84,351	714
8A	BALE (YATES)	GAINES	4	3	22,644	0
8A	P BECKER (YATES)	TERRY	3	3	857,679	0
8A	BIRNIE (CONGL.)	MOTLEY	1	0	0	0
8A	BIRNIE (STRAWN)	MOTLEY	0	0	0	0
8A	A BRONCO (SAN ANDRES)	YOAKUM	0	0	0	0
8A	A BRUMLEY (CLEAR FORK, LO.)	GAINES	2	1	12,836	289
8A	BRUMLEY, EAST (YATES)	GAINES	1	1	2,764	58
8A	A BUCKSHOT (4950)	COCHRAN	26	21	303,676	1,605 F
8A	CABBINESS YATES	TERRY	1	1	31,303	0
8A	P CEDAR LAKE (YATES)	GAINES	5	2	90,099	0
8A	P FELMAC (YATES)	GAINES	3	3	87,451	0
8A	P G-M-K (BASAL YATES)	GAINES	9	7	356,582	22 F
8A	P G-M-K (YATES)	GAINES	8	5	119,916	0
8A	A GARRETT (SAN ANDRES)	GAINES	1	1	7	0
8A	GRIMM (PERMIAN SAND)	MOTLEY	1	0	0	0
8A	HARRIS (YATES)	GAINES	0	0	0	0
8A	P HOBBS, EAST (QUEEN GAS)	GAINES	3	2	14,396	0
8A	HOMANN (YATES)	GAINES	13	12	143,751	0
8A	P INDEPENDENT (BEND CONGL.)	COTTLE	7	7	696,101	5,421
8A	P JUNIPER	KING	3	3	222,436	1,504
8A	P JUNIPER (BEND CONGL.)	KING	7	7	308,162	746 F
8A	JUNIPER, N. (BEND CONGL.)	COTTLE	6	1	29,660	218
8A	A LEVELLAND (SAN ANDRES)	COCHRAN	M 147	114	2,141,001	11,671 F
8A	LOOP (YATES)	GAINES	11	1	81,777	0
8A	P LOOP, NE. (YATES)	GAINES	10	7	211,593	0 F
8A	P LYNCH (YATES)	GAINES	1	1	3,924	0
8A	P MASTERTON STRAWN (5430)	KING	2	2	142,996	1,864
8A	MAXEY (YATES)	GAINES	0	0	0	0
8A	A MCMCRIEF-MASTEN (DEVONIAN)	COCHRAN	3	1	110,927	7,237
8A	P NEWSOM (YATES)	GAINES	6	3	113,868	0
8A	P PROVIDENCE (ATOKA)	COTTLE	M 18	12	246,125	1,355 F
8A	P PRUDENCE (ATOKA)	KING	8	7	487,752	6,002
8A	RILEY, NORTH (YATES)	GAINES	0	0	0	0
8A	P SEMINOLE (YATES)	GAINES	18	15	505,659	0
8A	A SEMINOLE, WEST	GAINES	0	0	0	0
8A	A SLAUGHTER (SAN ANDRES)	HOCKLEY	M 0	0	0	0
8A	A STESCOTT (ATOKA)	COTTLE	1	0	3,470	0 F
8A	P STESCOTT (ATOKA 6185)	COTTLE	M 10	7	194,139	448 F
8A	TAHOE (YATES 3300)	GAINES	1	0	0	0
8A	A TEX-MEX	GAINES	1	1	29,968	155
8A	TEX-PAC (YATES)	GAINES	0	0	0	0
8A	P THOMAS (ATOKA CONGL.)	COTTLE	3	3	426,702	2,353
8A	A TIPPEN (CONGL. 6800)	COTTLE	0	0	0	0
8A	P TIPPEN, S. (CONGL.)	COTTLE	7	6	207,717	1,003
8A	TIPPEN, SW. (CONGL STRINGER 6800)	COTTLE	0	0	0	0
8A	TIPPEN, SW. (CONGL. 6800)	COTTLE	2	2	34,894	543 F
8A	P TIPPEN, SW. (CONGL. 6900)	COTTLE	0	0	0	0
8A	P TOKIO (YATES)	TERRY	2	2	36,584	0
8A	P TOM ("B" CONGL.)	KING	14	10	496,653	6,782
8A	TWO RUBIES (SAN ANDRES)	HOCKLEY	0	0	0	0
8A	A WASSON	YOAKUM	M 5	0	0	0
8A	P WELLMAN, SOUTHWEST (YATES)	TERRY	0	0	0	0
8A	P WELLMAN, WEST (YATES)	TERRY	7	7	595,596	0 F
8A	WELTNER (CLEAR FORK)	GAINES	1	1	81,696	1,841
8A	A YELLOWHOUSE, S. (SAN ANDRES)	HOCKLEY	1	1	15,502	25
8A	DISTRICT TOTAL	57	384	284	9,552,357	51,856

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID RBLS
9	WILDCAT	000000000000	0	0	0	0
9	A A & D (MARBLE FALLS CONGL. 4900)	ARCHER	1	0	0	0
9	A A. O. O. (MISS)	YOUNG	0	0	0	0
9	A ALCO (CADDO LIME)	YOUNG	1	1	11,512	65
9	ALCO (CADDO, LOWER)	YOUNG	0	0	0	0
9	A ALCO (MARBLE FALLS)	JACK	0	0	0	0
9	A ALCO (MISSISSIPPI LIME)	JACK	0	0	0	0
9	P ALCO, S. (MARBLE FALLS)	YOUNG	0	0	0	0
9	ALLAR (ATOKA CONGL.)	YOUNG	1	0	2,319	0
9	A ALLEN-SIX (4900)	JACK	1	1	8,068	59
9	P ALLYATES (CONGLOMERATE)	JACK	3	1	41,720	79
9	A ALVORD (ATOKA CONGLOMERATE)	WISE	32	27	447,360	3,662 F
9	A ALVORD (CADDO CONGLOMERATE)	WISE	13	10	95,973	263 F
9	ALVORD (MARBLE FALLS CONGL.)	WISE	1	1	2,106	8
9	A ALVORD, SOUTH (ATOKA)	WISE	32	31	1,449,574	7,635
9	P ALVORD, SOUTH (ATOKA 5550)	WISE	2	1	13,139	574
9	A ALVORD, SOUTH (ATOKA 5700)	WISE	2	2	19,796	130
9	A ALVORD, SOUTH (CADDO CONGL.)	WISE	0	0	0	0
9	A ALVORD, SOUTH (CADDO LIME)	WISE	1	1	2,530	15 F
9	A AMBASSADOR (MISSISSIPPI LIME)	CLAY	10	1	1,935	1,758
9	ANNA (CADDO LIME)	JACK	0	0	0	0
9	A ANTELOPE, EAST (BRYSON)	JACK	1	0	0	0
9	A ANTELOPE, S. (BRYSON)	JACK	1	1	31,039	0
9	A ANTELOPE, S.E. (MARBLE FALLS)	JACK	11	8	188,241	2,818 F
9	ARCHER, NORTH	ARCHER	2	1	1,955	0
9	A ARCHER COUNTY REGULAR	ARCHER	1	1	1,124	0
9	P ARCO (CONGLOMERATE)	JACK	6	5	90,895	1,398
9	ASHE (STRAWN)	WISE	2	1	5,551	0 F
9	ATOLL (CADDO)	YOUNG	1	0	0	0
9	A AUDABON (6300)	WISE	1	1	3,327	3
9	A AVIS (BEND CONGLOMERATE)	JACK	0	0	0	0
9	P AVIS, NORTH (CONGLOMERATE)	JACK	3	1	46,669	77
9	P AVIS, NORTH (CONGLOMERATE, UP.)	JACK	0	0	0	0
9	A BARBEE (ATOKA)	YOUNG	3	2	201,467	1,489
9	BARBEE (ATOKA, UPPER)	YOUNG	1	1	28,214	0
9	A BARFIELD (CONGLOMERATE)	JACK	1	1	153,423	105
9	P BARNETT (CONGL 4500)	YOUNG	1	0	0	0
9	A BARRON (CADDO)	WISE	1	1	8,921	0 F
9	A BARRON (STRAWN)	WISE	2	2	1,935	0 F
9	BARTONS CHAPEL (CONGLOMERATE)	JACK	0	0	0	0
9	P BARTONS CHAPEL, E. (CONGLOMERATE)	JACK	12	7	75,497	172 F
9	P BARTONS CHAPEL, E. (CONGL. 4850)	JACK	2	2	26,429	0
9	P BARTONS CHAPEL, S. (CONGL. 4460)	JACK	6	5	42,575	354
9	BARTONS CHAPEL, S (CONGL. 4850)	JACK	5	5	51,336	77
9	BARTONS CHAPEL, S. (ELLEN)	JACK	2	1	5,212	91 F
9	A BARTONS CHAPEL, S. (STRAWN)	JACK	0	0	0	0
9	BARTONS CHAPEL, S. (STRAWN 3100)	JACK	1	1	11,423	20
9	BARTONS CHAPEL, S. (STRAWN 3200)	JACK	1	1	1,142	6
9	P BARTONS CHAPEL, S. (STRAWN 3600)	JACK	23	20	190,455	211 F
9	BAXTER (CADDO LIME)	JACK	1	0	0	0
9	A BAYEX (CONGL.)	JACK	1	1	19,456	0
9	BAYLOR COUNTY REGULAR (GAS)	BAYLOR	0	0	0	0
9	A BECKNALL (STRAWN 4600)	WISE	0	0	0	0
9	BELLEVUE, N. (CONGL.)	CLAY	3	1	43,662	329
9	BELDATE (ATOKA CONG. 5770)	MONTAGUE	1	1	19,846	400
9	A BERGEN (CONGL)	YOUNG	4	2	15,103	0
9	BERWICK (MARBLE FALLS CONGL.)	JACK	1	1	15,215	107
9	P BERWICK, EAST (CONGL)	JACK	0	0	0	0
9	BERWICK, E. (MARBLE FALLS)	JACK	1	1	1,922	0
9	A BIG BUCK (CADDO 1ST)	DENTON	6	0	0	0
9	P BIG BUCK (JOHNSON SAND, LOWER)	DENTON	8	0	0	0
9	P BIG BUCK (JOHNSON SAND, UPPER)	DENTON	7	0	0	0
9	P BIG MINERAL (OIL CREEK)	GRAYSON	2	2	101,415	1,229
9	P BIG MINERAL, SE. (V LO)	GRAYSON	1	0	0	0
9	BIG MINERAL, SE. (V LOWER GAS)	GRAYSON	1	1	1,972	0
9	A BIG MINERAL CREEK (V SDSTN.)	GRAYSON	1	1	33,290	0
9	BILLIE YATES (CADDO)	JACK	1	1	9,902	0
9	BILLIE YATES (STRAWN)	JACK	1	1	61,319	380
9	P BILLS (CADDO CONGLOMERATE)	JACK	6	4	169,343	800
9	BIRDWELL (LAKE)	JACK	1	0	0	0
9	P BLACK BOX (CONGL)	JACK	5	4	179,881	403
9	A BLOUNT (BUTTRAM)	YOUNG	1	0	0	0
9	A BLUEBERRY HILL (4900)	JACK	1	0	0	0
9	A BLUEBERRY HILL (5550)	JACK	1	1	27,538	70
9	BLUM (ATOKA CONGL., LD)	CLAY	1	0	0	0
9	A BOB-K, N. (5150)	COOKE	0	0	0	0
9	BOEDEKER, SOUTH (CONGL. GAS)	MONTAGUE	0	0	0	0
9	BOEDEKER, SE. (CADDO CONGL.)	MONTAGUE	1	1	31,350	276
9	A BOEDEKER, SE. (VIOLA LIMESTONE)	MONTAGUE	1	1	13,716	114
9	A BOGY (CONGLOMERATE 5170)	WISE	2	1	30,109	324
9	BOLEY (STRAWN)	JACK	2	1	5,770	0
9	A BOLEY, SOUTH (ATOKA)	JACK	1	1	37,017	248
9	BOLING (4800) FIELD	JACK	2	2	19,591	353
9	P BOLING (5200) FIELD	JACK	3	3	32,771	4 F
9	BOLING (5300) FIELD	JACK	1	1	7,530	0
9	A BOLING-CRUM (CONGL. 4950)	JACK	3	2	12,107	111
9	A BOONSVILLE (ATOKA CONGL. 4900)	WISE	0	0	0	0
9	A BOONSVILLE (ATOKA CONGL. 5000)	WISE	0	0	0	0
9	A BOONSVILLE (ATOKA CONGL. 5260)	WISE	2	1	11,020	9
9	A BOONSVILLE (ATOKA CONGL. 5700)	WISE	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	A BOONSVILLE (ATOKA CONGL. 5870)	WISE	1	1	3,353	21
9	A BOONSVILLE (ATOKA CONGL. 6010)	WISE	1	1	54,246	11
9	A BOONSVILLE (BASAL ATOKA)	WISE	7	6	48,453	152 F
9	P BOONSVILLE (BEND CONGL., GAS)	WISE	M 2,082	1,723	73,186,690	185,380 F
9	A BOONSVILLE (CADD0 CONGL., WEST)	WISE	0	0	0	0
9	P BOONSVILLE (CADD0 LIME)	WISE	M 13	10	149,374	109 F
9	A BOONSVILLE (4750 CADD0 LIME)	WISE	1	0	2,992	0
9	A BOONSVILLE (CAADD 4120)	WISE	M 4	2	19,444	98
9	A BOONSVILLE (CONSOLIDATED CONGL.)	WISE	M 10	8	321,537	1,111 F
9	A BOONSVILLE (ELLENBERGER)	WISE	0	0	0	0
9	P BOONSVILLE (STRAWN)	WISE	11	8	39,180	6 F
9	A BOONSVILLE (STRAWN 3000)	WISE	1	0	54	0
9	A BOONSVILLE, SOUTH (ATOKA)	WISE	1	0	0	0
9	P BOROCK (CONGL.)	YOUNG	M 9	5	34,443	0
9	P BOROCK (MARBLE FALLS)	YOUNG	M 4	3	28,823	501
9	A BOROCK (MISS)	YOUNG	1	0	4,732	0
9	P BOROCK (UPPER CONGL.)	YOUNG	M 7	6	34,550	41
9	A BOROCK (UPPER STRAWN)	YOUNG	3	2	11,774	0
9	A BOWIE (CADD0)	MONTAGUE	0	0	0	0
9	A BOWIE (VIOLA LIMESTONE)	MONTAGUE	0	0	0	0
9	A BOWIE, SW. (ATOKA CONGL. THIRD)	CLAY	1	1	12,216	0
9	P BOWIE, SOUTHWEST (CONGL.)	MONTAGUE	M 12	4	109,767	10 F
9	A BOWIE, SW. (CONGLOMERATE 1ST)	MONTAGUE	0	0	0	0
9	A BOWIE, SW. (CONGLOMERATE 2ND)	JACK	0	0	0	0
9	P BOYD, N. (STRAWN 4200)	WISE	4	3	65,461	0 F
9	A BRAZEEL (CADD0)	YOUNG	0	0	0	0
9	P BRAZEEL (MARBLE FALLS)	YOUNG	2	2	18,907	171
9	A BRIAR CREEK	YOUNG	0	0	0	0
9	A BRIDGE (CONGLOMERATE)	YOUNG	1	0	0	0
9	A BRIDGEPORT (ATOKA CONGL. 5250)	WISE	1	0	0	0
9	A BRIDGEPORT (ATOKA CONGL. 5300)	WISE	3	2	19,515	0
9	A BRIDGEPORT (ATOKA CONGL. 6000)	WISE	1	1	2,201	0 F
9	A BRIDGEPORT (CADD0 CONGL.)	WISE	1	1	1,151	70
9	A BRIDGEPORT (CADD0 CONGL. 4670)	WISE	2	0	0	0
9	P BRIDGEPORT (STRAWN)	WISE	8	5	57,677	31 F
9	P BRIDGEPORT, SOUTH (STRAWN 3900)	WISE	1	0	0	0
9	A BRIDGEPORT LAKE (CONGL. 5100)	WISE	1	1	10,747	37
9	A BRYSON (CONGLOMERATE)	JACK	0	0	0	0
9	P BRYSON (CONGL., MIDDLE)	JACK	6	5	335,169	2,623
9	A BRYSON (MARBLE FALLS)	JACK	0	0	0	0
9	A BRYSON (STRAWN)	JACK	1	1	10,123	0
9	A BRYSON, EAST	JACK	3	3	57,400	61
9	P BRYSON, E. (CADD0 GAS)	JACK	2	2	29,404	0
9	A BRYSON, EAST (CONGL.)	JACK	2	2	42,519	108 F
9	A BRYSON, EAST (LOWER CONGL.)	JACK	1	0	41	2
9	A BRYSON, SOUTH (STRAWN 1700)	JACK	M 25	0	0	0
9	A BRYSON, SW. (CONGLOMERATE 4275)	YOUNG	1	1	8,523	407
9	A BRYSON, SW. (STRAWN 3440)	YOUNG	1	0	2,835	0
9	A BRYSON, WEST (4950)	JACK	M 1	1	14,828	12
9	A BUFFALO SPRINGS (CONGL)	CLAY	1	1	3,817	0
9	A BUFFALO SPRINGS, SOUTH (ATOKA)	CLAY	1	1	8,788	85
9	P BUFTON (5350 CONGL.)	JACK	3	3	238,365	762
9	A BUNGER (3925-3960)	YOUNG	1	1	12,331	0
9	A BUNGER, SOUTH (STRAWN)	YOUNG	2	1	5,841	0
9	A BUNGER, SW. (CONGL. 3900, W.)	YOUNG	0	0	0	0
9	A BURKBURNETT	WICHITA	1	0	0	0
9	A BURKBURNETT, SOUTH	WICHITA	2	0	0	0
9	A BURNS-RAGLAND (STRAWN)	YOUNG	0	0	0	0
9	A CDC (CONGL)	YOUNG	1	1	83,227	3
9	A C H K (CONGLOMERATE)	JACK	0	0	0	0
9	A CAMP TEXOMA (ATOKA)	GRAYSON	2	1	32,576	302
9	A CAMPBELL (ATOKA CONGL.)	JACK	8	5	115,712	1,489
9	A CAMPSEY (CONGLOMERATE)	JACK	1	1	61,878	6
9	A CAMPSEY, E. (BEND CONGLOMERATE)	JACK	1	1	29,652	50
9	A CAP YATES (CONSOLIDATED CONGL.)	WISE	7	3	26,916	1,006
9	A CAP YATES (CADD0)	WISE	0	0	0	0
9	A CAP YATES (CONGLOMERATE)	WISE	0	0	0	0
9	A CAP YATES (CONGLOMERATE, LOWER)	WISE	0	0	0	0
9	A CAP YATES (CONGLOMERATE, UPPER)	WISE	0	0	0	0
9	A CARR (CONGLOMERATE)	YOUNG	1	1	29,529	0
9	A CARTER LAKE, E. (5830 CONGL.)	MONTAGUE	1	1	2,680	0 F
9	A CARVER (ATOKA CADD0 CONGLOMERATE)	JACK	1	1	9,816	0
9	A CARY-MAG (CATER-CONGL.)	JACK	2	2	75,617	128 F
9	P CARY-MAG (CONGLOMERATE)	JACK	19	14	207,157	444
9	P CARY-MAG, SOUTH (CONGLOMERATE)	JACK	7	7	246,829	1,393
9	A CARY MAG, W. (CONGLOMERATE)	JACK	2	2	115,664	720
9	A CASBURN (CADD0)	YOUNG	0	0	0	0
9	A CATLIN (ATOKA CONGL.)	JACK	2	2	37,963	0
9	A CATLIN (CADD0 CONGLOMERATE)	JACK	13	11	260,846	823 F
9	A CATLIN, SW. (ATOKA)	JACK	6	5	108,820	1,675
9	P CATTAIL HOLLOW (CONGL)	MONTAGUE	M 7	5	114,431	648 F
9	P CAUGHLIN (ATOKA CONGLOMERATE)	WISE	2	2	72,284	264
9	A CAUGHLIN (CONGL. 6150)	WISE	1	0	0	0
9	A CAUGHLIN (STRAWN)	WISE	1	0	0	0
9	A CAUGHLIN, SD. (ATOKA 5610)	WISE	1	1	3,042	158
9	A CHAMPION (STRAWN)	WISE	1	1	15,240	0 F
9	A CHAPMAN-SLOVER (CONGL)	CLAY	1	1	21,373	1,463
9	A CHARLESWINN (STRAWN)	COOKE	1	0	0	0
9	P CHERRYKIRK (CONGL.)	JACK	2	2	16,370	396
9	A CHICD	WISE	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	A CHICO (CONGLOMERATE 5850)	WISE	4	3	38,254	976 F
9	CHICO (5457)	WISE	0	0	0	0
9	P CHICO, WEST (CADDO CONGL. UPPER)	WISE	8	6	76,259	971
9	A CHICO, WEST (CONGLOMERATE 5700)	WISE	23	21	194,007	732 F
9	CHICO, WEST (STRAWN 4400)	WISE	0	0	0	0
9	CHISHOLM (CONGL. 4190)	YOUNG	0	0	0	0
9	A CHISHOLM (CONGLOMERATE 4200)	YOUNG	0	0	0	0
9	CHRISTINA (STRAWN)	JACK	1	1	38,366	0
9	CLARK (MARBLE FALLS)	YOUNG	2	1	4,590	0
9	CLAY COUNTY (ATOKA 6000)	CLAY	1	1	8,473	32
9	A CLAY COUNTY REGULAR	CLAY	4	1	7,219	44
9	P CLAY-RAY (CONGL.)	JACK	10	10	141,222	1,979
9	P CLAY-RAY (STRAWN, LOWER)	JACK	3	3	22,344	993
9	A CLAYTON (STRAWN 3900)	JACK	6	3	26,263	439
9	COGDILL (CONGL. GAS)	JACK	1	1	12,277	13
9	COLEMAN (CONGL.)	CLAY	1	1	5,146	2
9	A CONLEY (CHESTER)	HARDEMAN	1	0	0	0
9	A COOKE COUNTY REGULAR	COOKE	1	0	0	0
9	COOKE COUNTY REGULAR (GAS)	COOKE	1	0	0	0
9	COTTONDALE (ELLENBURGER)	WISE	0	0	0	0
9	COTTONDALE (STRAWN 3720)	WISE	1	1	8,249	0
9	COTTONDALE (STRAWN 3800)	WISE	0	0	0	0
9	P CRAFTON, NORTH (CADDO CONGL)	WISE	0	0	0	0
9	CRAFTON, WEST (CADDO LIME)	JACK	8	4	13,145	36
9	A CRAFTON, WEST (CADDO OIL)	JACK	0	0	0	0
9	P CRAFTON, WEST (CONGLOMERATE)	JACK	8	8	126,565	1,537
9	A CRAFTON, WEST (MARBLE FALLS)	JACK	1	1	5,753	43
9	CRANFORD (STRAWN)	JACK	2	0	9,196	0
9	A CREE (4700 CONGLOMERATE)	YOUNG	1	1	70,217	3,641
9	A CRESWELL (MARBLE FALLS)	YOUNG	1	1	12,012	0
9	CRUM (CONGL.)	JACK	1	1	12,154	0
9	A CRUM (MARBLE FALLS)	JACK	0	0	0	0
9	A CUNDIFF (ATOKA 5660)	JACK	1	1	14,473	157
9	A CUNDIFF, N. (ATOKA CONGL., UP.)	JACK	1	1	54,533	297
9	A CUNDIFF, NORTH (5700)	JACK	1	0	23,132	0
9	A CUNDIFF, SOUTH	JACK	0	0	0	0
9	P CUNDIFF, SOUTH (ATOKA CONGL.)	JACK	6	6	117,219	530
9	CUNNINGHAM (CONGL.)	CLAY	0	0	0	0
9	A CURT WEAVER (CONGLOMERATE)	JACK	0	0	0	0
9	P CUSTARD (CONGL. 4650)	JACK	3	3	20,075	476
9	A DALY (CADDO, LOWER)	WISE	1	1	1,213	0
9	DALY (ELLENBURGER)	WISE	0	0	0	0
9	DALY, NORTH (CADDO CONGLOMERATE)	WISE	0	0	0	0
9	A DALY, NORTH (3150 SAND)	WISE	1	1	3,868	0
9	P DARNER-HAMMON (BEND CONGL.)	JACK	M 20	13	157,836	494
9	A DAVENPORT (CONGLOMERATE)	JACK	M 2	2	12,171	851
9	A DAVENPORT (CONGLOMERATE 4TH)	WISE	1	1	22,730	135
9	DAVIS (CADDO)	YOUNG	1	0	61,107	405
9	A DAVIS (5200 GAS)	YOUNG	1	1	2,955	166
9	P DAWS (AVIS)	YOUNG	4	3	28,937	0
9	P DAWS (GUNSIGHT)	YOUNG	2	2	25,152	0
9	P DAWS (KING SAND)	YOUNG	5	2	11,395	0
9	A DEARING (CADDO)	JACK	1	1	1,308	0
9	A DEARING (STRAWN)	JACK	0	0	0	0
9	A DECATUR (3650 SAND)	WISE	1	1	12,967	248
9	DECATUR, E. (STRAWN 3300)	WISE	1	1	32,820	3
9	DECATUR, SOUTH (CADDO LIME)	WISE	2	1	54,024	165
9	DECATUR, SOUTH (STRAWN 3500)	WISE	0	0	0	0
9	DECATUR, WEST (CADDO LIME)	WISE	0	0	0	0
9	DEE CEE (CONGL.)	JACK	2	2	52,450	107
9	P DEES (ATOKA CONGLOMERATE)	JACK	44	31	537,058	2,804 F
9	DELAWARE BEND (OIL CREEK)	COOKE	M 0	0	0	0
9	DERBY (CADDO, LOWER)	YOUNG	1	0	9,380	0
9	A DEWEBER (CONGL)	JACK	M 10	10	313,641	1,564 F
9	A DICKENSON (STRAWN 3950)	JACK	1	0	0	0
9	DICKIBIRD (CONGLOMERATE)	JACK	4	1	15,121	95
9	A DILLARD, S. (MARBLE FALLS)	CLAY	10	7	101,205	141 F
9	DILLARD, S.E. (ATOKA 5900)	CLAY	0	0	0	0
9	A DILLARD, SE. (CONGLOMERATE)	CLAY	1	1	3,067	16
9	A DILLARD, SW. (ATOKA 5900)	CLAY	4	3	96,551	211
9	P DILLARD, SW. (CONGLOMERATE 5780)	CLAY	2	1	18,916	99
9	DILLARD, SW. (MARBLE FALLS)	CLAY	1	1	8,803	62
9	A DILLARD, SW. (5870)	JACK	1	1	16,485	36
9	DILLARD, WEST (ATOKA 5975)	CLAY	0	0	0	0
9	A DILLARD, W. (CADDO)	CLAY	3	3	13,267	53 F
9	P DIMOCK (MISS. 6640)	MONTAGUE	1	0	0	0
9	DIMOCK (STRAWN 5000)	MONTAGUE	0	0	0	0
9	A DONNELL (4180 CONGL.)	YOUNG	1	1	14,397	547
9	DONNELL (MARBLE FALLS)	YOUNG	1	0	0	0
9	DOUGLAS (ATOKA)	JACK	1	1	230,843	7,019
9	DUARD POTTS	JACK	1	1	45,225	149
9	P DUNES (CONGL)	JACK	6	3	60,900	123
9	A DUNHAM (CONGL.)	JACK	1	1	3,248	0
9	A DUNHAM, W. (BEND CONGL.)	JACK	1	1	1,516	4
9	A EANES (ATOKA)	CLAY	0	0	0	0
9	P EANES (CONGLOMERATE)	MONTAGUE	M 6	4	61,011	994
9	A EANES (CONGL., LOWER)	MONTAGUE	0	0	0	0
9	A EILEEN JANE (CONGL.)	YOUNG	1	1	10,336	50 F
9	ELECTRA	WILBARGER	0	0	0	0
9	ELIASVILLE, NORTH (ATOKA CONGL.)	YOUNG	1	1	1,776	26

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9 A	ELIASVILLE, N. (CONGL)	YOUNG	1	0	92	0
9 A	ELLIS	JACK	1	1	49,716	531
9 A	ELMER (CONGL.)	JACK	0	0	0	0
9 A	ELROD (BEND CONGLOMERATE)	WISE	0	0	0	0
9 A	ENNIS (CONGL.)	JACK	2	2	14,056	55
9 A	FINIS, NORTHEAST (BUTTMAN)	JACK	0	0	0	0
9 A	FINIS, SOUTHWEST (CONGL. 4100)	YOUNG M	8	5	75,227	57 F
9 A	FISH CREEK (CADDO LIME)	YOUNG	0	0	0	0
9 P	FISH CREEK (MARBLE FALLS)	YOUNG	4	4	57,547	0
9 A	FLETCHER (CONGLOMERATE)	WISE	2	1	30,468	309
9 P	FRANKLIN (STRAWN)	WISE M	3	3	111,301	355
9 A	GADBERRY (CADDO LM)	WISE	1	1	8,109	0 F
9 A	GADBERRY (STRAWN)	WISE	1	1	3,628	0
9 A	GADBERRY (STRAWN UPPER)	WISE	1	0	1,360	0 F
9 A	GAGE (CONGLOMERATE)	JACK	0	0	0	0
9 A	GAHAGAN (MARBLE FALLS, I)	YOUNG	0	0	0	0
9 A	GARVEY	YOUNG	1	0	0	0
9 A	GARVEY (STRAWN)	YOUNG	0	0	0	0
9 P	GARVIN (STRAWN)	WISE	2	2	54,558	98 F
9 P	GARVIN (4150)	WISE	0	0	0	0
9 P	GAS FINDERS (CONGL.)	DENTON M	85	13	1,262,502	369 F
9 P	GAS FINDERS (CONGL 6500)	DENTON M	0	0	0	0
9 P	GAS FINDERS (CONGL 6600)	DENTON M	0	0	0	0
9 P	GAS FINDERS (CORDELL 5800)	DENTON	1	0	0	0
9 P	GAS FINDERS (VIOLA)	DENTON	1	1	14,777	0
9 A	GATES, WEST (BRYSON SAND)	JACK	0	0	0	0
9 A	GATES, WEST (CONGLOMERATE)	JACK	2	2	23,357	174
9 A	GENESIS (3090)	YOUNG	2	1	6,311	0
9 A	GENTRY-PERKINS (STRAWN)	WISE	2	2	52,224	175 F
9 A	GIBBS CREEK (CONGLOMERATE 4100)	YOUNG	1	1	2,397	8
9 A	GIFFORD (CONGLOMERATE)	MONTAGUE	0	0	0	0
9 A	GILLESPIE (MARBLE FALLS L.M.)	JACK	0	0	0	0
9 A	GILLESPIE (4530)	JACK	1	1	8,737	15
9 A	GILLEY (CADDO LIME)	JACK	1	1	2,963	0
9 A	GILLEY, W. (ATOKA CONGL.)	JACK	1	1	15,697	76
9 A	GILMAC (CONGL)	YOUNG	1	1	9,489	0
9 A	GLADYS-MAG (BEND CONGL.)	JACK	0	0	0	0
9 A	GLENNA (STRAWN)	YOUNG	3	3	19,442	0
9 A	GOLDEN (CONGLOMERATE 5440)	JACK	0	0	0	0
9 A	GORDON (4875)	JACK	1	1	15,378	22
9 A	GORDONVILLE (OIL CREEK)	GRAYSON	0	0	0	0
9 A	GORDONVILLE, E (VIOLA 10500)	GRAYSON	1	1	9,261	66
9 A	GORDONVILLE WEST (DETRITAL)	GRAYSON	1	0	0	0
9 A	GORDONVILLE, WEST (VIOLA)	GRAYSON	1	0	11,851	1,358
9 P	GRA-JOHN (CADDO CONGLOMERATE)	JACK	2	2	160,590	679
9 P	GRAHAM (CHAPPEL)	JACK	1	0	0	0
9 P	GRAHAM, EAST (CADDO)	YOUNG	1	1	16,678	40
9 P	GRAHAM, EAST (GUNSIGHT 800)	YOUNG	2	1	41,744	0
9 P	GRAHAM, EAST (STRAWN)	YOUNG	0	0	0	0
9 P	GRAHAM EAST (4000)	YOUNG	4	4	85,722	1,145
9 P	GRAHAM, NORTH (MARBLE FALLS)	YOUNG	3	2	47,304	106
9 A	GRAHAM, NE. (BIG SALINE)	YOUNG	1	1	7,594	115
9 A	GRAHAM, NE. (CADDO LIME)	YOUNG	4	4	41,692	0
9 P	GRAHAM, SOUTH (CADDO)	YOUNG	4	4	143,747	837
9 P	GRAHAM, SOUTH (STRAWN)	YOUNG	1	0	0	0
9 P	GRAHAM, SE (STRAWN 3275)	YOUNG	1	1	9,808	496
9 P	GRAHAM, S.E. (STRAWN 3350)	YOUNG	2	2	30,917	574
9 P	GRAHAM-VICK (CISCO 500)	YOUNG	1	0	0	0
9 P	GREAT WEST (CONGL.)	MONTAGUE	1	1	51,663	806
9 P	GREENWOOD (ATOKA)	WISE	1	1	19,866	202
9 P	GREGORY T	WISE	2	2	89,964	390
9 A	GRESHAM, E. (MISS.)	JACK	1	1	5,520	5
9 P	GRUBER	COOKE	0	0	0	0
9 P	H.F.L. (CONGLOMERATE 5400)	JACK	4	3	192,389	253
9 P	HAGERMAN, (BAKER, LO)	GRAYSON	1	1	6,932	66
9 P	HALLWOOD (BEND CONGLOMERATE)	JACK	0	0	0	0
9 P	HANDY (GRAY LOWER)	GRAYSON	1	1	635	0 F
9 P	HANDY (PENNSYLVANIAN)	GRAYSON	2	1	9,060	0 F
9 P	HANDY, N. (Q-2)	COOKE	1	0	0	0
9 P	HANDY, NW. (K-2A)	COOKE	0	0	0	0
9 P	HANDY, NW (K-3)	COOKE	2	2	44,257	79
9 P	HANDY, SE. (N SAND)	GRAYSON	2	2	43,188	0 F
9 A	HANDY, SOUTHEAST (Q)	GRAYSON	0	0	0	0
9 A	HANDY, WEST (DORNICK HILLS)	COOKE	5	3	31,542	0
9 A	HANDY, WEST (K-3)	COOKE	2	2	121,242	503
9 P	HANDY, WEST (YOUNG)	COOKE	4	3	215,519	5,852
9 A	HARTSELL (STRAWN)	WISE	1	1	15,265	0
9 A	HARTY (CONGLOMERATE)	YOUNG	2	1	8,195	0
9 A	HARWELL (CONGLOMERATE)	JACK	0	0	0	0
9 A	HATHAWAY (CADDO)	DENTON	1	0	0	0
9 A	HAWTHORNE (A-ZONE CONGL.)	JACK	1	1	45,121	969
9 A	HAWTHORNE (B-ZONE CONGL)	JACK	0	0	0	0
9 A	HAZEL (STRAWN)	JACK	2	2	9,959	0
9 A	HAZELTON (STRAWN 3100)	YOUNG	0	0	0	0
9 A	HEATHER CONGLOMERATE	YOUNG	4	3	55,505	181
9 A	HELMS (CADDO CONGL)	JACK	1	1	14,528	240
9 P	HENDERSON (ATOKA)	JACK	3	2	93,323	268
9 P	HENDERSON (BRYSON)	YOUNG	1	0	0	0
9 P	HENDERSON (2000)	JACK	0	0	0	0
9 P	HENDERSON RANCH (MARBLE FALLS)	JACK	2	2	14,213	5

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	HERRON CITY (CONGL.)	YOUNG	1	0	1,414	10
9	HINTON (CANYON)	MONTAGUE	1	0	0	0
9	HOLLIS (CONGL.)	JACK	1	1	3,662	29
9	A HORN (CONGL.)	YOUNG	2	1	36,646	2,760
9	P HULL (CADD0 A)	JACK	3	3	38,648	4
9	A HUNDLEY (CONGLOMERATE)	MONTAGUE	0	0	0	0
9	P HUNTER (CONGL.)	JACK	7	7	302,839	366
9	J D W (CADD0 CONGL.)	JACK	0	0	0	0
9	A JACK COUNTY REGULAR	JACK	22	8	85,751	222 F
9	JACK COUNTY REGULAR (GAS)	JACK	173	135	1,991,689	8,443 F
9	JACKSBORO (ATOKA CONGLOMERATE)	JACK	0	0	0	0
9	JACKSBORO (BEND CONGLOMERATE)	JACK	2	1	10,242	50
9	P JACKSBORO, E. (CONGLOMERATE GAS)	JACK	9	8	246,714	263 F
9	JACKSBORO, N. (CADD0 CONGL.)	JACK	1	1	5,911	55
9	JACKSBORO, N. (MIDDLE ATOKA)	JACK	1	0	20,363	194
9	JACKSBORO, NORTH (UPPER ATOKA)	JACK	1	0	8,599	1
9	P JACKSBORO, SOUTH (ATOKA CONGL.)	JACK	11	7	203,054	266 F
9	JACKSBORO, S. (CONGL. 5000)	JACK	1	1	8,331	1
9	JACKSBORO, S. (CONGL. 5220)	JACK	0	0	0	0
9	JACKSBORO, S.E. (5200)	JACK	1	1	49,532	25
9	A JACKSBORO, SE. (5270)	JACK	3	3	172,301	101
9	A JACKSBORO, WEST (CONGLOMERATE)	JACK	1	1	2,789	22
9	JACKSBORO, NW (CONGL.)	JACK	3	1	10,085	95
9	A JAMES, SOUTH (CADD0)	YOUNG	1	1	12,079	158
9	JAX (CONGL.)	JACK	0	0	0	0
9	JEAN SOUTH (CONGL. 4300)	YOUNG	0	0	0	0
9	JENNIFER (BEND CONGL.)	JACK	2	1	19,748	1
9	A JERMYN, WEST (CADD0-MF)	JACK	5	2	94,108	1,164
9	A JERMYN, WEST (MARBLE FALLS)	YOUNG	0	0	0	0
9	A JERRY-E-JAN (CONGL.)	JACK	3	2	23,460	31
9	A JERRY-E-JAN, E. (CONGL.)	JACK	1	0	0	0
9	JETTIE ALICE (STRAWN)	WISE	1	1	23,268	12
9	JOHNNY	JACK	0	0	0	0
9	JOHNSON (CISCO)	FOARD	0	0	0	0
9	P JOHNSON (800)	YOUNG	4	1	13,072	0
9	P JONES (STRAWN 3000)	WISE	2	2	69,845	71
9	JONESIE (4400)	WISE	1	1	10,761	20
9	A JOPLIN (BEND CONGLOMERATE)	JACK	1	1	14,846	0
9	JOPLIN, SW. (STRAWN)	JACK	0	0	0	0
9	A JUPITER (ATOKA 5100)	JACK	0	0	0	0
9	A JUPITER (ATOKA 5610)	JACK	0	0	0	0
9	A JUPITER (CONGLOMERATE LOWER)	JACK	3	3	38,568	107
9	A JUPITER (CONGLOMERATE UPPER)	JACK	5	3	111,294	153
9	P JUPITER (CONGLOMERATE 3RD)	JACK	4	2	89,091	590
9	JUSTIN (CONGL.)	DENTON	0	0	0	0
9	JUSTIN (CORDELL)	DENTON	0	0	0	0
9	JUSTIN (DAVIS)	DENTON	0	0	0	0
9	K.R.H. (STRAWN)	JACK	1	1	23,587	0
9	KADANE (MARBLE FALLS)	JACK	1	0	0	0
9	KEITH (CONGL.)	JACK	1	1	2,831	0
9	A KEN-RICH (CADD0 5100)	JACK	2	2	5,363	0 F
9	A KEN-RICH (CONGLOMERATE)	JACK	0	0	0	0
9	A KEN-RICH (CONGLOMERATE 5100)	JACK	1	1	23,739	149
9	A KENDALL (BEND CONGLOMERATE)	YOUNG	3	3	259,868	786
9	A KENDALL (CADD0)	YOUNG	2	0	0	0
9	P KENDALL (MISSISSIPPI LIME)	YOUNG	3	3	231,583	6,066
9	KENKIRK (STRAWN 2800)	WISE	0	0	0	0
9	KENKIRK (STRAWN 2850)	WISE	0	0	0	0
9	A KENKIRK (STRAWN 3100)	WISE	0	0	0	0
9	KENKIRK (STRAWN 3300)	WISE	0	0	0	0
9	P KENKIRK, SE. (STRAWN 3100)	WISE	1	0	0	0
9	KENKIRK, SW. (STRAWN 2800)	WISE	0	0	0	0
9	P KENNEDY (ATOKA)	JACK	13	9	508,686	3,308
9	P KINDER (CONGL.)	JACK	2	2	36,338	175 F
9	P KINDER, NORTH (ATOKA CONGL.)	JACK	6	6	542,539	4,171
9	A KNOX (BASAL CADD0)	YOUNG	1	1	25,664	202
9	KNOX (CADD0)	YOUNG	5	1	30,759	0 F
9	KNOX (MARBLE FALLS)	YOUNG	1	0	0	0
9	KNOX (STRAWN)	YOUNG	0	0	0	0
9	P KNOX, NORTH (CADD0)	YOUNG	3	3	55,710	251
9	A KRAMBERGER (ATOKA CONGL.)	JACK	9	8	847,047	1,589 F
9	P KRAMBERGER (CADD0)	JACK	1	0	0	0
9	L. H. A. (CADD0)	YOUNG	0	0	0	0
9	A L.W.T. (CONGL.)	JACK	1	1	14,329	143
9	A LA-PAN (ATOKA)	CLAY	1	0	0	0
9	A LA-PAN (MISSISSIPPIAN)	CLAY	6	1	7,438	6,762
9	A LAIRD (ATOKA)	MONTAGUE	1	1	687	0
9	LAKE DALLAS (CORDELL)	DENTON	0	0	0	0
9	LAKE DALLAS (STRAWN)	DENTON	6	0	0	0
9	LAKE DALLAS, EAST	DENTON	1	0	0	0
9	A LAQUEY (CONGLOMERATE)	YOUNG	1	1	12,400	426
9	A LAZY -B- (CADD0)	CLAY	1	1	31,329	89
9	A LEFTWICK (ATOKA CONGL., UP.)	WISE	0	0	0	0
9	A LEFTWICK (ATOKA 5560)	WISE	4	2	523,216	3,170 F
9	A LEFTWICK (CONGLOMERATE 5220)	WISE	3	3	343,040	2,100
9	A LEFTWICK (CONGLOMERATE 5800)	WISE	0	0	0	0
9	A LEFTWICK (STRAWN)	WISE	1	1	1,539	0 F
9	LEFTWICK (STRAWN 4300)	WISE	2	2	31,864	152 F
9	P LELA HILL (CADD0 CONGL.)	JACK	2	2	49,817	805
9	LENNINGTON (BEND CONGL.)	YOUNG	1	1	7,810	17

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
9	LENNINGTON (STRAWN)	YOUNG	3	2	8,419	0
9	P LENDRA (D-ZONE CONGL)	JACK	4	4	88,453	203
9	LESLEY S. (CADD0)	DENTON	1	0	393	0
9	A LESTER (CONGLOMERATE)	JACK	2	0	0	0
9	A LEWIS-STUART (CADD0)	MONTAGUE	1	1	22,860	0
9	LONIE (CONGL.)	JACK	1	1	32,033	33
9	A LONGHORN (CONGL. 4300)	YOUNG	1	0	13,966	235
9	P LODGER (CONGL)	YOUNG	2	1	92,835	1,632
9	P LUCKY JACK (CONGL)	JACK	3	0	687	69
9	LUCKY RIDGE, NE. (CONGL 5190)	JACK	1	1	861	2
9	P LUCKY RIDGE, SW. (CONGL. 5100)	JACK	3	2	76,216	110
9	A LUKE GRACE (4100 CONGL)	YOUNG	3	3	26,398	24
9	A LUKE GRACE, N. (4100)	YOUNG	2	1	7,392	?
9	P LUNA-MAG (BEND CONGLOMERATE)	JACK	3	3	75,677	264 F
9	LUNDY (CONGL)	JACK	1	0	C	0
9	LYNN (STRAWN)	YOUNG	0	0	0	0
9	A LYTLE (CONGLOMERATE)	JACK	1	1	14,268	0
9	MP (STRAWN)	JACK	1	1	11,661	111
9	M P S (CADD0 CONGL.)	MONTAGUE	1	0	0	0
9	A MANNING (3600)	WISE	0	0	0	0
9	P MARINA-MAG (CONGLOMERATE)	JACK	5	5	58,881	262
9	P MARINA-MAG (CONGLOMERATE GAS)	JACK	23	22	556,326	682 F
9	P MARKLEY, S. (MARBLE FALLS)	YOUNG	2	0	85,981	73
9	A MARKLEY, SE. (MARBLE FALLS)	YOUNG	2	2	5,066	0 F
9	P MARTIN (STRAWN)	JACK	3	2	31,018	5
9	MARTIN-SMITH (CONGL.)	JACK	1	1	22,419	0
9	A MARYETTA (ATOKA 5360)	JACK	1	0	0	0
9	A MARYETTA (ATOKA 5700)	JACK	2	2	19,787	34
9	P MARYETTA, SE. (CONGL)	JACK	3	2	27,436	79
9	A MATLOCK	JACK	1	0	0	0
9	MATLOCK (4980)	JACK	0	0	0	0
9	P MAXEY, WEST (CONGLOMERATE)	YOUNG	2	2	66,878	0 F
9	A MAYFIELD (MISSISSIPPIAN)	CLAY	2	1	1,967	0
9	MCALLISTER (CADD0)	YOUNG	0	0	0	0
9	A MCCLUSKEY (MISSISSIPPIAN)	YOUNG	1	1	7,411	0
9	MCENTIRE (STRAWN)	YOUNG	0	0	0	0
9	A MCKISSICK (CADD0)	WISE	0	0	0	0
9	A MCMILLAN, NORTH (OIL CREEK)	GRAYSON	0	0	0	0
9	P MEANDER, WEST (BEND CONGL.)	WISE	11	11	230,760	697 F
9	P MEANDER, WEST (MARBLE FALLS)	WISE	3	3	165,453	7,272
9	MERFF (CONGL.)	JACK	1	1	64,931	0
9	P MIGL (5150)	JACK	6	6	122,469	27
9	A MILES-JACKSON (CADD0)	WISE	1	1	7,593	40
9	MINERAL CREEK, WEST (12200)	GRAYSON	1	1	474,389	20,480
9	MINERAL CREEK, WEST (VIOLA)	GRAYSON	2	1	498,292	39,605
9	MONTAGUE (CISCO SAND 900)	MONTAGUE	0	0	0	0
9	A MONTAGUE COUNTY REGULAR	MONTAGUE	0	0	0	0
9	MONTAGUE COUNTY REG. (GAS)	MONTAGUE	3	2	9,980	0
9	P MONTEATH (ATOKA, UPPER)	WISE	4	4	245,429	159 F
9	P MONTEATH (CADD0)	WISE	5	5	94,955	72 F
9	P MONTEATH (CONGL.)	WISE	6	5	199,613	83 F
9	MONTGOMERY (ATOKA CONGL.)	WISE	1	0	0	0
9	MOORE (STRAWN 3540)	JACK	1	0	0	0
9	A MORRIS (ATOKA CONGLOMERATE 5500)	WISE	0	0	0	0
9	A MORRIS (ATOKA CONGLOMERATE 5900)	WISE	0	0	0	0
9	MORRIS (CADD0 LIME)	JACK	1	0	0	0
9	A MORRIS (CONGLOMERATE)	JACK	2	2	24,546	78
9	A MORRIS (CONGLOMERATE 5330)	WISE	0	0	0	0
9	A MORRIS (CONGLOMERATE 5660, LD)	WISE	0	0	0	0
9	A MORRIS (CONGLOMERATE 5750)	WISE	1	1	20,337	68
9	A MORRIS (CONSOLIDATED CONGL.)	WISE	28	21	467,613	2,650 F
9	A MORRIS (CURTNER CONGLOMERATE)	WISE	0	0	0	0
9	A MORRIS (STRAWN)	WISE	1	1	1,995	0 F
9	P MORRIS (STRAWN 4300-GAS)	WISE	11	5	135,656	743
9	MURRAY, NW (440 SAND)	YOUNG	3	0	0	0
9	P MULLINAX (3600 STRAWN)	JACK	2	2	60,701	0
9	MURRAY NE (60050)	YOUNG	1	1	11,079	0
9	A NALL, SOUTH (CONGLOMERATE)	WISE	1	1	19,426	33
9	A NANN-ETHEL (CONGL.)	JACK	2	0	2	2
9	P NAPECO (MISS)	YOUNG	5	3	175,505	2,686 F
9	NAPECO, NW. (STRAWN)	YOUNG	1	1	7,101	0
9	P NAPECO, SW. (CONGL.)	YOUNG	3	1	65,749	2,258
9	NEHER (CONGLOMERATE)	JACK	1	1	44,802	25
9	NEW-MAG (OIL CREEK)	GRAYSON	0	0	0	0
9	NEW-MAG (OIL CREEK 16,000)	GRAYSON	0	0	0	0
9	A NEW YORK CITY (CADD0)	CLAY	0	0	0	0
9	NEW YORK CITY (MISS.-STORAGE)	CLAY	1	0	932	847
9	P NEWARK, EAST (BARNETT SHALE)	WISE	10	8	315,534	0 F
9	NEWCASTLE, EAST (CADD0, LD)	YOUNG	0	0	0	0
9	A NEWPORT (STRAWN)	JACK	1	1	562	0
9	P NEWPORT, S. (ATOKA CONGL.)	MONTAGUE	5	4	34,737	195
9	A NEWPORT, S. (BEND CONGL.)	JACK	8	5	189,765	1,314
9	A NEWPORT, S. (BEND CONGL. 5800)	JACK	3	3	31,846	428 F
9	NEWPORT, SE. (ATOKA)	JACK	2	1	20,973	0
9	P NEWPORT, WEST (CONGLOMERATE)	JACK	3	3	41,474	106
9	NORTH CREEK RANCH (UPPER ATOKA)	JACK	1	1	4,305	0
9	A NORTH RIDGE (ATOKA CONGL.)	JACK	4	1	13,989	5
9	A NORTHWEST LAKE (CADD0 4880)	WISE	0	0	0	0
9	A ODELL, WEST (CHAPPEL)	WILBARGER	0	0	0	0
9	ODELL, W. (5900 CHESTER)	WILBARGER	2	2	10,771	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

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9	P OMEGA (4950 CONGL.)	JACK	2	2	18,778	12
9	A ORTON (CADD0)	MONTAGUE	1	1	4,210	0
9	A OSAGE (CONGLOMERATE)	MONTAGUE	1	0	224	0
9	OSAGE (MISSISSIPPIAN)	MONTAGUE	3	3	61,698	211 F
9	OWENS (STRAWN)	JACK	1	0	0	0
9	A OZIE (MISS. 4900)	JACK	0	0	0	0
9	A OZIE, W.(BRYSON, LO. 8)	JACK	2	1	16,656	311
9	P OZIE, WEST (CADD CONGL.)	JACK	2	2	95,308	215 F
9	OZIE, WEST (MISS.)	JACK	0	0	0	0
9	A PARADISE (ATOKA CONGL. 5270)	WISE	1	1	77,404	333
9	PARADISE (CADD0 LIME)	WISE	1	1	4,165	0 F
9	P PARADISE COVE (LO DORNICK HILLS)	GRAYSON	2	1	241,221	7,453
9	PARADISE COVE (VIOLA)	GRAYSON	0	0	0	0
9	A PARK SPRINGS (CONGL.)	WISE	31	24	447,895	4,591 F
9	A PATTEN (MARBLE FALLS)	JACK	0	0	0	0
9	PATTON (MARBLE FALLS CONGL)	JACK	0	0	0	0
9	PAUTSKY (LO CONGL.)	CLAY	0	0	0	0
9	P PEARL MOSLEY (CONGL., UPPER)	JACK	11	9	915,734	6,307
9	PEARL MOSLEY, S. (CONGL.)	JACK	1	0	10,870	46
9	P PEAVY (CONGL 4500)	JACK	6	6	719,455	5,354
9	A PEEK (MARBLE FALLS)	JACK	2	0	0	0
9	PELLA	WISE	0	0	0	0
9	PERRIN, E. (CONGL. 5300)	JACK	1	1	7,097	1
9	A PENN (CONGL)	YOUNG	1	1	10,924	234
9	PERRIN (CHAPPELL LIME)	JACK	1	1	8,252	0
9	PERRIN (MARBLE FALLS)	JACK	3	1	35,744	726
9	PERRIN, EAST (3500 STRAWN)	JACK	1	1	13,776	45
9	P PERRIN, EAST (ATOKA CONGL. 4800)	JACK	5	5	67,968	0
9	P PERRIN, EAST (CADD0 CONGL. GAS)	JACK	7	7	97,796	56
9	PERRIN, E. (CADD0 4400)	JACK	1	1	18,924	240
9	P PERRIN, EAST (CONGL. 5400)	JACK	6	5	90,692	319
9	PERRIN, E. (MARBLE FALLS CONGL.)	JACK	0	0	0	0
9	PERRIN, EAST (STRAWN UPPER)	JACK	2	2	2,980	19
9	PERRIN, N. (MARBLE FALLS)	JACK	2	1	2,778	0 F
9	PERRIN, N. (4500)	JACK	2	1	11,748	2,223
9	PERRIN, N.E. (ATOKA CONGL)	JACK	1	1	143,265	709
9	PERRIN, N.W. (ATOKA CONGL.)	JACK	1	1	12,648	0
9	PERRIN, S. (CONGL. 4600)	JACK	1	1	1,954	0
9	P PERRIN, SW (CONGL 4850)	JACK	9	9	200,758	1,155
9	PERRIN RANCH (ATOKA CONGL.)	JACK	0	0	0	0
9	PERRIN RANCH (CONGL.)	JACK	0	0	0	0
9	PERRIN RANCH (CONGL. UPPER)	WISE	1	0	6,139	0
9	A PERRIN RANCH (CONGL. 4890)	JACK	1	1	11,703	0
9	PERRIN RANCH, NORTH (STRAWN)	JACK	1	1	3,972	0
9	PETERSON (CONGLOMERATE)	JACK	1	1	45,648	179
9	A PFIESTER (STRAWN)	JACK	1	1	63,168	76
9	P PLEMONS (CONGLOMERATE)	JACK	7	2	55,322	652 F
9	POOL (VIOLA LIME)	DENTON	1	1	40,053	56
9	PORFIDD (CONGL.)	JACK	1	0	0	0
9	PORFIDD (MARBLE FALLS)	JACK	0	0	0	0
9	A POST OAK (CONGLOMERATE)	JACK	4	2	188,437	1,870
9	POST OAK, SOUTH (CONGL.)	JACK	1	1	9,028	262
9	A POTTSBORD (PALUXY)	GRAYSON	0	0	0	0
9	A POTTSBORD, SOUTH (CORDELL 9300)	GRAYSON	2	2	6,706	0 F
9	A POTTSBORD, SOUTH (CORDELL 9800)	GRAYSON	1	1	25,218	11 F
9	A POTTSBORD, SOUTH (DAVIS SAND)	GRAYSON	1	1	68,854	673
9	A POTTSBORD, SOUTH (V SAND)	GRAYSON	1	1	37,831	24
9	POWELL, S. (OIL CREEK)	GRAYSON	1	0	0	0
9	A PRICE (CONGL.)	JACK	1	1	6,616	139
9	P PRUITT (VIOLA LIME)	WISE	2	2	70,836	88 F
9	PURSLEY (MARBLE FALLS)	JACK	0	0	0	0
9	R.F.W. (4300 CONGL.)	WISE	1	1	40,297	62
9	P R.J. ONE (STRAWN)	JACK	2	2	21,773	0
9	A RALEY (4120 CONGL.)	JACK	0	0	0	0
9	REBA (5100)	JACK	1	1	19,001	46
9	RED TOP (CADD0)	YOUNG	5	5	32,569	421 F
9	P REEVES (MARBLE FALLS)	YOUNG	6	6	67,631	246
9	P RHOME (ATOKA)	WISE	6	6	134,188	2 F
9	P RHOME (CADD0)	WISE	9	9	104,528	7 F
9	P RHOME (MARBLE FALLS)	DENTON	2	2	23,547	0
9	P RICHARDS RANCH (ATOKA)	JACK	2	2	110,998	5 F
9	RIDER (MARBLE FALLS)	JACK	0	0	0	0
9	A RIGGS (CONGLOMERATE)	JACK	8	8	236,597	370 F
9	RIGGS, NORTH (CONGLOMERATE)	JACK	0	0	0	0
9	RISCH (CADD0 CONGLOMERATE)	JACK	0	0	0	0
9	A RISCH, EAST (ATOKA CONGL.)	WISE	3	3	182,560	812 F
9	A RISCH, EAST (CADD0 CONGL.)	WISE	2	2	46,683	227
9	A RISCH, SE. (CADD0 CONGL.)	WISE	5	4	32,391	93
9	RITCHIE (STRAWN 4050)	JACK	1	1	13,566	30
9	RIVER BEND (3100) FIELD	YOUNG	1	1	58,277	0
9	ROANJKE (CADD0 CONGLJMERATE)	DENTON	3	2	12,055	0 F
9	ROARK (STRAWN)	YOUNG	0	0	0	0
9	P ROB-DEN (1750)	YOUNG	0	0	0	0
9	ROCK CREEK (BUTTRAN 2000)	JACK	0	0	0	0
9	ROCK CREEK (CADD0)	YOUNG	1	1	10,076	0
9	P ROCK CREEK (MARBLE FALLS)	JACK	0	0	0	0
9	ROCK CREEK (STRAWN)	JACK	0	0	0	0
9	ROCK CREEK, S. (STRAWN 1924)	YOUNG	0	0	0	0
9	P ROOTER (CONGL)	MONTAGUE	1	1	9,054	241
9	ROPAR (CONGL)	JACK	1	1	15,574	89

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

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9	A RUSMAG	JACK	1	1	10,334	34
9	RUSMAG (CADDO CONGL.)	JACK	1	0	0	0
9	A RUSMAG, NORTH (ATOKA CONGL. -C-)	JACK	1	1	4,600	0 F
9	P RUSMAG, SE. (CONGL. 4900)	JACK	5	3	36,488	234 F
9	RUSMAG, SE. (CONGL. 5300)	JACK	0	0	0	0
9	A SALT FORK (MCLESTER)	YOUNG	2	2	25,806	412 F
9	SAM EASTER (CONGL)	JACK	0	0	0	0
9	P SANCREE (STRAWN-GAS)	WISE	0	0	0	0
9	SANGER, SOUTH (2300)	DENTON	0	0	0	0
9	SARAH (CONGL)	YOUNG	0	0	0	0
9	SAUNDERS (MARBLE FALLS CONGL.)	YOUNG	1	1	32,319	6
9	A SAYED (CONGLOMERATE, UP.)	YOUNG	1	1	4,060	0
9	A SCHULZ & BRANNAN (STRAWN 3150)	YOUNG	1	1	5,982	0
9	P SENKEL (CADDO 4600)	YOUNG	0	0	0	0
9	P SEWELL (CADDO)	YOUNG	8	4	92,438	0
9	A SEWELL (MARBLE FALLS)	YOUNG	1	1	5,006	0
9	P SHABAY (CONGLOMERATE)	JACK	M 14	8	134,409	302 F
9	SHANAFELT (BRYSON 3250)	YOUNG	1	0	6,996	70
9	P SHANAFELT (MARBLE FALLS)	YOUNG	2	2	41,081	148
9	P SHAR-PAT (CONGL.)	JACK	4	3	34,950	0
9	SHAWVER (STRAWN 2600)	JACK	1	1	39,026	0
9	SHELBY (STRAWN)	JACK	1	0	1,466	5
9	SHEPARD (CONGL.)	YOUNG	1	1	23,397	0
9	SHERMAN (CORDELL 8590)	GRAYSON	0	0	0	0
9	P SHERMAN (DAVIS)	GRAYSON	5	2	158,921	196 F
9	A SHERMAN (DAVIS 8400)	GRAYSON	1	1	60,466	114
9	A SHERMAN (DAVIS 9100)	GRAYSON	3	2	46,638	0 F
9	SHERMAN (ELLENBURGER LIME)	GRAYSON	0	0	0	0
9	SHERMAN (OIL CREEK)	GRAYSON	3	1	22,994	371
9	A SHERMAN (DRIVICIAN 9,450)	GRAYSON	1	1	162,742	4,037
9	A SHERMAN (PENNSYLVANIAN)	GRAYSON	2	1	115,670	191
9	A SHERMAN (PENNSYLVANIAN LOWER)	GRAYSON	0	0	0	0
9	A SHERMAN (PENNSYLVANIAN 8100)	GRAYSON	1	0	0	0
9	A SHERMAN (PENNSYLVANIAN 8900)	GRAYSON	6	2	92,702	276 F
9	A SHERMAN (RIFENBURG 9400)	GRAYSON	1	0	0	0
9	SHERMAN (7300)	GRAYSON	0	0	0	0
9	A SHERMAN (7500 SAND)	GRAYSON	5	3	344,271	541 F
9	P SHERMAN (7900 DAVIS)	GRAYSON	2	1	67,530	277 F
9	P SHERMAN (9400)	GRAYSON	3	1	16,378	60 F
9	A SHERMAN (10700)	GRAYSON	0	0	0	0
9	A SHERMAN, EAST (PENN. 7100)	GRAYSON	1	1	23,951	94
9	A SHERMAN, SOUTH (OIL CREEK)	GRAYSON	0	0	0	0
9	A SHERMAN, SOUTHEAST (OIL CREEK)	GRAYSON	1	1	80,697	646
9	A SMYRNA (ATOKA)	WISE	M 2	1	12,037	326
9	SOUTH BEND (CONGL.)	YOUNG	5	3	40,783	0
9	SOUTH BEND, W. (MARBLE FALLS, LO)	YOUNG	1	1	17,454	38
9	A SOUTHERN ALLIANCE (CADDO)	JACK	1	1	12,359	0
9	SOUTHERN ALLIANCE (CADDO, UPPER)	JACK	1	0	0	0
9	A SOUTHMAYD, NE. (DAVIS)	GRAYSON	0	0	0	0
9	A SOUTHMAYD, N.E. (DAVIS LOWER)	GRAYSON	6	6	339,418	956
9	A SOUTHMAYD, N.E. (SIMPSON)	GRAYSON	1	0	0	0
9	A SOUTHWESTERN (CADDO REEF)	JACK	1	1	18,869	86
9	SPEARS (CONGL.)	JACK	1	1	125,270	793
9	SPEER (MARBLE FALLS, CONGL.)	YOUNG	0	0	0	0
9	SPENCER (STRAWN)	JACK	0	0	0	0
9	STARKE (CONGL)	JACK	1	1	26,279	579
9	A STEED	JACK	0	0	0	0
9	STEED (ATOKA BASAL)	JACK	1	1	17,925	0
9	STEED (BEND CONGL.)	JACK	3	1	9,507	79
9	P STEWART (CONGL.)	JACK	4	2	37,135	485
9	A STEWART (MARBLE FALLS)	YOUNG	5	4	281,110	2,173 F
9	STEWARTON (CONGL)	JACK	3	1	61,920	294
9	STEWARTON, S. (CONGL)	JACK	1	1	21,674	12
9	STONEMAN (BEND CONGL.)	JACK	2	1	18,446	2
9	A STRAHAN (CONGL)	JACK	2	1	16,379	0
9	P STRAHAN (STRAWN)	JACK	1	0	0	0
9	A STRAHAN (STRAWN, OIL)	JACK	1	0	3,578	0
9	A STRAWN (MARBLE FALLS 4060)	JACK	1	1	11,900	22
9	A STREET (MARBLE FALLS)	JACK	3	1	37,339	704
9	A SUNSET (CONGLOMERATE)	MONTAGUE	M 1	1	21,062	310
9	SUNSET, NE. (CONGL.)	MONTAGUE	0	0	0	0
9	SWICK (MCLISH)	GRAYSON	2	2	22,650	0
9	A T. C. W. B. (ATOKA 5800)	WISE	1	1	6,995	0
9	A TJB (STRAWN 4600)	WISE	1	0	129	117
9	P TJN (STRAWN)	JACK	5	2	113,782	717
9	P TTE (ATOKA 4770)	JACK	5	2	41,853	193
9	P TTE (STRAWN)	JACK	6	4	121,327	392
9	A TALLY (CONGL.)	CLAY	9	9	99,802	556
9	P TERESA (CONGLOMERATE)	WISE	4	4	216,716	316
9	A TERESA (5065)	JACK	2	0	0	0
9	THALIA (CISCO)	FOARD	5	0	0	0
9	THALIA (WICHITA FALLS)	FOARD	10	8	116,831	0
9	A THALIA, N. (CANYON)	FOARD	2	0	0	0
9	A THALIA, W. (CANYON)	FOARD	1	0	0	0
9	A THETFORD (ATOKA CONGL.)	WISE	0	0	0	0
9	A THOMAS (CONGLOMERATE)	YOUNG	1	1	56,200	932
9	THOMAS (CONGL.)	YOUNG	1	1	28,472	361
9	A THORWELL (CONGL.)	JACK	0	0	0	0
9	A THREE B (STRAWN)	YOUNG	0	0	0	0
9	A TIDWELL (STRAWN 4600)	WISE	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

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9	TILGHMAN-MISS. (BEND CONGL.)	JACK	0	0	0	0
9	A TIMBER CREEK (3040)	COOKE	0	0	0	0
9	A TIMBER CREEK (3200)	COOKE	0	0	0	0
9	A TIMBER CREEK (3500)	COOKE	0	0	0	0
9	P TIPTON (ATOKA CONGL.)	JACK	2	2	202,628	242
9	TIPTON (ATOKA CONGL,GAS)	JACK	1	1	32,104	133
9	TUCKER	JACK	0	0	0	0
9	P VAUGHAN (MARBLE FALLS)	YOUNG	4	4	244,586	2,952
9	VAUGHAN (MISSISSIPPIAN)	YOUNG	1	1	3,619	1
9	VAUGHAN(1400)	YOUNG	2	1	34,457	0
9	A VOGTSBERGER (CADD0 5140)	ARCHER	0	0	0	0
9	VOTH (STRAWN)	COOKE	0	0	0	0
9	VOTH (1600)	COOKE	0	0	0	0
9	VOTH (1650)	COOKE	0	0	0	0
9	W.R. RICHARDS (MBLE. FALS.CONGL.)	JACK	3	3	29,022	251
9	WACO BEND (STRAWN 1830)	YOUNG	1	0	268	0
9	WACO BEND (STRAWN 2950)	YOUNG	3	1	177	0 F
9	A WALES (VIOLA)	MONTAGUE	1	1	16,906	194
9	A WALL (CONGL)	JACK	1	1	11,516	0 F
9	A WALNUT BEND	COOKE	0	0	0	0
9	A WALNUT BEND, NE. (OIL CREEK)	COOKE	0	0	0	0
9	A WARD-MCCULLOUGH (STRAWN)	JACK	0	0	0	0
9	WEATHERSEE (CADD0 3280)	YOUNG	1	1	42,303	0
9	A WEILER (MARBLE FALLS)	JACK	1	1	6,210	73
9	P WES-MOR (CONGL)	JACK	2	2	19,463	35
9	WEST FORK (EDWARDS CONGL)	JACK	1	1	29,380	139
9	A WHITEHALL (CADD0 CONGLOMERATE)	WISE	1	1	1,608	0 F
9	A WHITLEY (CONGL. 5600)	JACK	1	0	128	34
9	A WICHITA REGULAR (GUNSIGHT)	WICHITA	1	0	0	0
9	WILBARGER COUNTY REGULAR (GAS)	WILBARGER	0	0	0	0
9	WILEY (BUTTRAM)	YOUNG	0	0	0	0
9	P WILLIAMS (CONGL.)	JACK	3	2	142,215	652
9	A WILMAR (BEND)	JACK	3	3	8,905	58
9	A WISE COUNTY REGULAR	WISE	7	6	34,660	207
9	P WISE-KENT (BRYAN)	WISE	0	0	0	0
9	P WISE-KENT (HAM SAND)	WISE	10	8	239,254	611 F
9	WISE-KENT (STRAWN REEF)	WISE	2	0	0	0
9	A WIZARD, N. (ATOKA 5700)	JACK	0	0	0	0
9	A WIZARD, N. (CADD0 CONGL.)	JACK	2	1	231	0
9	A WIZARD WELLS (ATOKA CONGL., UP.)	JACK	1	1	11,111	159
9	P WIZARD WELLS, SOUTH (CADD0)	JACK	2	2	18,802	0
9	P WOLFE (CONGLOMERATE)	JACK	8	3	47,878	351
9	P WORKS (CONGLOMERATE)	WISE	3	3	176,924	372
9	A WORSHAM-STEED	JACK	1	1	5,343	0
9	A WORSHAM-STEED (STRAWN)	JACK	0	0	0	0
9	WORTHINGTON (CONGLOMERATE)	JACK	5	0	0	0
9	A WYNN (MISS. LIME)	CLAY	1	1	53,674	395
9	-Y- (CONGL. 5250)	JACK	1	1	5,179	10
9	A YOUNG COUNTY REGULAR	YOUNG	22	9	78,878	639
9	YOUNG COUNTY REGULAR (GAS)	YOUNG	151	105	1,468,431	7,227 F
9	P YOUNGER, W (CADD0 CONGL. LO A)	WISE	4	4	37,179	293
9	YOUNGER, W (CADD0 CONGL. LO A,N)	MONTAGUE	M	2	9,737	0 F
9	A YOUNGER, W (CADD0 CONGL. LO B)	WISE	M	4	21,893	0
9	A YOUNGER, W (CADD0 CONGL. LO B,N)	WISE	2	2	6,789	0
9	A YOUNGER, W (CADD0 CONGL. LO C)	WISE	0	0	0	0
9	A YOUNGER, W (CADD0 CONGL. LO D)	JACK	2	2	1,459	0
9	A YOWELL (MARBLE FALLS)	JACK	2	1	57,871	955
9	A ZAZA (CONGLOMERATE)	JACK	2	0	309	21
9	ZUBER (STRAWN)	JACK	1	1	1,100	31
9	DISTRICT TOTAL	779	4,305	3,245	111,901,881	475,879

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	WILDCAT	000000000000	0	0	0	0
10	P ACHILLES (DOUGLAS)	HEMPHILL	0	0	0	0
10	P ACHILLES (TONKAWA)	HEMPHILL	4	0	22,517	506 F
10	ALEXANDER (MORROW, LOWER)	HEMPHILL	0	0	0	0
10	ALEXANDER (MORROW, UPPER)	HEMPHILL	0	0	0	0
10	ALLISON-HOLT (MORROW)	WHEELER	1	1	55,947	0
10	ALLISON PARKS (CLEVELAND)	HEMPHILL	1	1	9,778	1,007
10	P ALLISON PARKS (GRANITE WASH)	HEMPHILL	2	1	79,172	1,236
10	P ALLISON PARKS (MORROW, UP.)	WHEELER M	16	15	5,683,773	1,024
10	ALLISON PARKS SE (PURYEAR 15900)	WHEELER	1	1	109,446	163
10	P ALLISON-BRITT (12350)	WHEELER	10	9	273,820	10,776
10	P ALPAR (ST. LOUIS)	OCHILTREE	5	5	719,044	6,719
10	A ALPAR (TONKAWA)	HEMPHILL	10	10	419,188	3,599
10	AMA GRAHAM (GRANITE WASH)	GRAY	0	0	0	0
10	ANDERSON MORROW LOWER (7364)	HANSFORD	1	1	362,573	4,957
10	ARCHER (MISS)	HANSFORD	1	1	4,349	0
10	P B & B (GRANITE WASH)	WHEELER	4	4	166,866	7,150
10	BAR NINE (BROWN DOLOMITE)	HUTCHINSON	2	1	103,877	0
10	A BAR NINE (COUNCIL GROVE)	HUTCHINSON	0	0	0	0
10	BAR NINE (GRANITE WASH 6100)	HUTCHINSON	1	1	2,333	50
10	BARKER (MORROW UPPER)	OCHILTREE	1	1	85,900	257
10	A BARLOW (MISSISSIPPIAN)	OCHILTREE	2	1	9,220	0
10	BARLOW (MORROW)	OCHILTREE	2	1	24,072	0
10	BARTON (MORROW)	LIPSCOMB	0	0	0	0
10	BATES (MORROW, LD.)	HEMPHILL	1	1	35,181	0
10	A BEAL (MORROW LOWER)	LIPSCOMB	4	4	256,172	1,594
10	A BEAL (MORROW UPPER)	LIPSCOMB	1	0	0	0
10	BEAL NOVI	LIPSCOMB	0	0	0	0
10	BECHOLD (MORROW LOWER)	LIPSCOMB	1	1	140,357	561
10	BECHTHOLD (SQUAWBELLY)	LIPSCOMB	1	0	2,477	38
10	A BECHTHOLD (TONKAWA)	LIPSCOMB	8	6	204,430	1,226
10	BECHTHOLD, S. (TONKAWA)	LIPSCOMB	1	0	0	0
10	BECK (CHESTER)	HANSFORD	1	1	73,039	357
10	BERNSTEIN (CHEROKEE)	HANSFORD	1	0	0	0
10	BERNSTEIN (DES MOINES)	HANSFORD	1	0	0	0
10	P BERNSTEIN (MORROW, UPPER)	HANSFORD	25	24	731,804	1,476 F
10	P BERNSTEIN, EAST (LANSING, LD.)	HANSFORD	3	3	47,766	60
10	BERNSTEIN, SOUTH (CHEROKEE 6200)	HANSFORD	0	0	0	0
10	BERNSTEIN, SOUTH (MARMATON)	HANSFORD	1	1	20,615	170
10	P BERNSTEIN, SOUTH (MORROW, UPPER)	HANSFORD	5	3	104,479	68
10	BIG TIMBER CREEK (CHEROKEE)	HEMPHILL	2	2	110,169	1,259
10	A BIG TIMBER CREEK (DOUGLAS)	HEMPHILL	1	1	22,869	103
10	BIG TIMBER CREEK (HUNTON)	HEMPHILL	0	0	0	0
10	BILLY ROSE (GRAN WASH 5000)	WHEELER	1	1	29,155	94
10	BILLY-ROSE (GRANITE WASH 5400)	WHEELER	1	1	30,484	220
10	BILLY ROSE (GRANITE WASH 7800)	WHEELER	0	0	0	0
10	BITTING (WOLFCAMP)	CARSON	0	0	0	0
10	BLACK HORSE DOME (GRANITE WASH)	HEMPHILL	0	0	0	0
10	BLOCK 43	LIPSCOMB	0	0	0	0
10	P BOBBITT (BROWN DOLO.)	CARSON	3	2	38,097	0
10	BOOKER (CLEVELAND)	LIPSCOMB	1	1	7,387	153
10	P BOOKER, E. (MORROW, UP.)	LIPSCOMB	3	3	1,021,489	2,678
10	A BOOKER, N. (MORROW, UPPER)	LIPSCOMB	1	0	0	0
10	BOOKER, NW. (BASAL MORROW)	OCHILTREE	1	1	25,786	56
10	BOOKER, S. (MORROW UPPER)	LIPSCOMB	0	0	0	0
10	BOWERS (DES MOINES UPPER)	HEMPHILL	0	0	0	0
10	BOWERS (GRANITE WASH)	HEMPHILL	0	0	0	0
10	P BRADFORD (CLEVELAND)	LIPSCOMB	123	115	5,454,009	38,851 F
10	BRADFORD (DOUGLAS)	LIPSCOMB	0	0	0	0
10	P BRADFORD (MORROW)	LIPSCOMB	5	5	469,987	1,278
10	A BRADFORD (TONKAWA)	LIPSCOMB M	9	8	180,581	1,008
10	BRADFORD, N. (CLEVELAND 7460)	LIPSCOMB	0	0	0	0
10	A BRADFORD, NW. (TONKAWA)	LIPSCOMB	1	1	4,086	0 F
10	A BRADFORD, SE. (CLEVELAND)	LIPSCOMB	1	1	17,501	112
10	P BRADFORD, WEST (TONKAWA)	LIPSCOMB	3	3	29,631	8 F
10	BRAVO DOME (TUBB)	HARTLEY	1	0	0	0
10	BRILLHART (CHEROKEE)	HANSFORD	0	0	0	0
10	BRILLHART (DES MOINES)	HANSFORD	0	0	0	0
10	BRILLHART (LANSING KANSAS CITY)	HANSFORD	0	0	0	0
10	P BRILLHART (MORROW, UPPER)	HANSFORD	6	3	300,661	307
10	BRILLHART (OSWEGO)	HANSFORD	1	0	377	0
10	P BRISCOE (CHERT)	HEMPHILL	3	3	369,586	0
10	P BRISCOE (MORROW)	HEMPHILL M	20	17	4,793,348	14,482
10	BRISCOE (14000)	HEMPHILL	1	1	5,672	0
10	BRISCOE, S. W. (MORROW, UP.)	WHEELER	1	1	171,799	171
10	BRISCOE, SE (MORROW)	WHEELER	1	1	7,665	0
10	P BRITT (GRANITE WASH)	WHEELER	0	0	0	0
10	BRITT (MORROW UPPER)	WHEELER	1	1	77,920	0
10	BRITT RANCH (DES MOINES WASH)	WHEELER	1	1	161,523	6,817
10	BRITT RANCH (GRANITE WASH)	WHEELER	0	0	0	0
10	P BROWN (TONKAWA)	LIPSCOMB	5	5	1,980,894	13,794
10	BUFFALO WALLOW (CHEROKEE)	HEMPHILL	1	1	2,691	0
10	BUFFALO WALLOW (ELLENBURGER)	HEMPHILL	2	0	0	0
10	P BUFFALO WALLOW (GRANITE WASH)	HEMPHILL M	22	20	605,847	14,978
10	P BUFFALO WALLOW (A CHERT ZONE)	WHEELER	5	3	4,004,808	812
10	BUFFALO WALLOW (-A- PRIME)	WHEELER	1	1	40,402	44
10	P BUFFALO WALLOW (HUNTON 19600)	HEMPHILL	11	7	3,172,716	0
10	BUFFALO WALLOW (MISSISSIPPIAN)	HEMPHILL	0	0	0	0
10	P BUFFALO WALLOW (MORROW)	WHEELER	27	19	5,178,866	6,265
10	BUFFALO WALLOW (TEAS)	HEMPHILL	1	1	110,980	60

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	BUFFALO WALLOW, N(MORROW,LO)	HEMPHILL	1	1	47,319	0
10	BUFFALO WALLOW, EAST (-A- CHERT)	WHEELER	0	0	0	0
10	P BULER (MISSISSIPPIAN)	OCHILTREE	2	2	123,741	399
10	BULER, NORTH (MORROW, LOWER)	OCHILTREE	1	1	12,636	0
10	P BULER, NORTH (MORROW, UPPER)	OCHILTREE	6	6	342,281	1,524
10	BULTMAN (MORROW UP)	OCHILTREE	1	1	1,156	0
10	P BUSSARD (UPPER MORROW)	LIPSCOMB	2	2	1,958,051	3,642
10	P CAMBRIDGE (ATOKA)	LIPSCOMB	2	1	89,340	646
10	P CAMBRIDGE (MORROW UPPER)	OCHILTREE	3	1	174,835	542
10	P CAMBRIDGE, S. (MORROW, UP.)	LIPSCOMB	5	4	1,761,229	14,438
10	CAMP (MORROW, LOWER)	OCHILTREE	1	1	39,322	342
10	P CAMPBELL RANCH (GRANITE WASH-A-)	HEMPHILL	2	2	40,807	755
10	P CAMPBELL RANCH (MORROW,UPPER)	HEMPHILL	3	3	120,765	12
10	P CANADIAN (MORROW LO)	HEMPHILL	7	6	160,081	1 F
10	P CANADIAN (MORROW UPPER)	HEMPHILL	13	12	2,667,650	7,461 F
10	P CANADIAN, E (DOUGLAS)	HEMPHILL	0	0	0	0
10	P CANADIAN, NE (DOUGLAS)	HEMPHILL	27	27	3,935,301	32,286 F
10	P CANADIAN, NW (DOUGLAS)	HEMPHILL	8	7	347,048	1,399 F
10	P CANADIAN, NW. (MORROW, LO.)	HEMPHILL	9	7	396,393	156
10	P CANADIAN, SE (DOUGLAS)	HEMPHILL	238	217	18,185,409	146,383 F
10	A CANADIAN, SE. (DOUGLAS LOWER)	HEMPHILL	2	1	9,991	111
10	CANADIAN, SE (MORROW, LO)	HEMPHILL	1	1	15,319	0
10	P CANADIAN, SE. (MORROW, UP.)	HEMPHILL	7	6	1,066,479	216
10	P CANADIAN, SW. (GRANITE WASH)	HEMPHILL	10	9	810,925	25,161
10	P CANADIAN, SW. (MORROW, UP.)	HEMPHILL	16	10	3,146,094	3,750
10	P CANADIAN, WEST (MORROW LOWER)	HEMPHILL	5	5	291,264	0
10	P CANADIAN, WEST (MORROW UPPER)	HEMPHILL	7	5	352,853	2,068 F
10	P CANADIAN, WEST (MORROW, UPPER "A	HEMPHILL	2	2	49,676	95
10	CANADIAN, WEST (MORROW 10,920)	HEMPHILL	1	0	75	0 F
10	P CANDICE (MORROW)	WHEELER	7	7	942,436	27,819
10	CARDLYN (GRANITE WASH)	WHEELER	1	1	305,692	3,252
10	P CARRIE KILLEBREW (MORROW)	ROBERTS	5	5	530,535	1,989 F
10	P CAST (MORROW, UPPER)	HEMPHILL	6	6	1,114,180	3,531
10	A CATOR (KATHRYN)	HANSFORD	1	1	16,062	0 F
10	CATOR (TUBS)	HANSFORD	0	0	0	0
10	P CATS CREEK (CHEROKEE, LO.)	ROBERTS	2	2	345,103	12,244
10	CHAMBERS (LOWER DOUGLAS, UPPER)	ROBERTS	1	1	73,190	85
10	P CHUNN (ATOKA)	OCHILTREE	7	4	139,539	125
10	P CHUNN (NOVI LIME)	OCHILTREE	2	1	13,763	0
10	CIRCLE DOT (ATOKA)	HEMPHILL	2	1	592,265	1,099
10	CIRCLE DOT (MORROW, UPPER)	HEMPHILL	0	0	0	0
10	CLAWSON (MORROW LOWER)	HANSFORD	0	0	0	0
10	P CLEMENTINE (MARMATON 6020)	HANSFORD	7	5	100,521	222
10	A CLEMENTINE (MORROW, UPPER)	HANSFORD	12	11	413,800	340
10	CLEMENTINE (NOVI)	HANSFORD	1	1	27,995	29
10	CLIFFSIDE	POTTER	0	0	0	0
10	COBURN (ATOKA)	LIPSCOMB	0	0	0	0
10	A COBURN (MORROW, LO.)	LIPSCOMB	4	3	107,365	830
10	P COBURN (MORROW UPPER)	LIPSCOMB	3	3	454,071	580
10	COBURN LOWER (LOWER MORROW)	LIPSCOMB	1	1	338,557	545
10	COBURN, N. (MORROW, LO.)	LIPSCOMB	1	1	20,386	390
10	COBURN, S. (VIOLA)	LIPSCOMB	0	0	0	0
10	COBURN, SW. (MORROW, LO.)	LIPSCOMB	0	0	0	0
10	A COBURN, SW (TONKAW)	LIPSCOMB	1	1	12,702	10
10	A COLDWATER CREEK (MARMATON)	SHERMAN	2	1	154,068	106
10	P COLDWATER CREEK (PENN, UPPER)	SHERMAN	6	3	245,869	309 F
10	COLLARD (COUNCIL GROVE)	HANSFORD	1	0	0	0
10	P COLLARD (WHITE DOLOMITE)	HANSFORD	4	1	11,666	0
10	COLLARD (4880)	HANSFORD	0	0	0	0
10	COOK-GEM (MORROW UP)	HEMPHILL	0	0	0	0
10	COWAN (MORROW, UPPER)	LIPSCOMB	1	0	0	0
10	CRAIG RANCH (MORROW)	SHERMAN	1	1	20,512	32
10	P CREE-FLOWERS(ALBANY DOLOMITE,LO)	ROBERTS	4	3	1,740	0
10	CREE-FLOWERS (CHEROKEE)	ROBERTS	0	0	0	0
10	P CREE-FLOWERS (DOUGLAS)	ROBERTS	9	5	529,065	2,720
10	CREE-FLOWERS (GRANITE WASH)	ROBERTS	1	1	49,439	897
10	P CREE-FLOWERS (WOLFCAMP DOLOMITE)	ROBERTS	6	5	134,361	0
10	CREE-FLOWERS, EAST (WOLFCAMP)	ROBERTS	0	0	0	0
10	D. G. (MORROW LOWER)	LIPSCOMB	2	0	68,718	207
10	P DANIEL (ATOKA LIME)	OCHILTREE	5	3	227,768	342 F
10	DANIEL (HEPLER)	OCHILTREE	1	0	0	0
10	DANIEL (MORROW, LOWER)	OCHILTREE	2	1	7,190	462
10	P DARDEN (MORROW UPPER)	LIPSCOMB	3	3	121,198	741
10	P DARREN (MORROW, LOWER)	LIPSCOMB	4	2	72,648	2,360
10	A DARREN (MORROW, MIDDLE)	LIPSCOMB	1	1	131,845	1,712
10	A DARRDUZETT (TONKAWA)	LIPSCOMB	0	0	0	0
10	A DARRDUZETT, NW. (TONKAWA)	LIPSCOMB	1	1	17,332	21
10	DEMAND (MORROW LOWER)	OCHILTREE	1	1	23,118	0
10	ODDD (MORROW)	WHEELER	1	0	0	0
10	P DUDE WILSON (CLEVELAND)	OCHILTREE	5	4	183,572	1,438 F
10	A DUDE WILSON (MARMATON)	OCHILTREE	1	0	0	0
10	DUDE WILSON (MISSISSIPPI)	OCHILTREE	1	0	0	0
10	P DUDE WILSON (MORROW, LOWER)	OCHILTREE	7	5	128,168	1,777
10	P DUDE WILSON (MORROW, MIDDLE)	OCHILTREE	3	2	54,637	261 F
10	P DUDE WILSON (MORROW, UPPER)	OCHILTREE	6	5	42,269	43 F
10	A DUDE WILSON (MORROW, UPPER -A-)	OCHILTREE	4	4	708,403	3,887 F
10	P DUDE WILSON (MORROW UP -A- EAST)	OCHILTREE	4	4	334,327	1,645
10	A DUDE WILSON (MORROW, UPPER-A-1-)	OCHILTREE	1	1	9,637	0 F
10	P DUDE WILSON (NOVI LIME)	OCHILTREE	8	6	68,981	386 F
10	A DUKE-MAY (TONKAWA)	LIPSCOMB	3	1	97,467	431

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL
10	A DUTCHER (CLEVELAND)	OCHILTREE	3	3	61,591	429
10	A DUTCHER (MORROW, UPPER)	OCHILTREE	1	1	18,758	134
10	DYCO (GRANITE WASH)	WHEELER	2	2	502,031	5,444
10	EDWARDS (MORROW, UP.)	OCHILTREE	1	0	0	0
10	P ELLIS (MORROW, UPPER)	OCHILTREE	4	4	488,800	578 F
10	ELLIS RANCH (CHASE LOWER)	OCHILTREE	1	1	14,443	0
10	P ELLIS RANCH (CLEVELAND)	OCHILTREE	145	130	7,171,536	20,140 F
10	A ELLIS RANCH (CLEVELAND, UP)	OCHILTREE	1	1	47,160	458
10	A ELLIS RANCH (DES MOINES)	OCHILTREE	0	0	0	0
10	ELLIS RANCH (DOUGLAS)	OCHILTREE	1	1	212,903	224
10	P ELLIS RANCH (KEYS)	OCHILTREE	27	22	1,162,416	2,387 F
10	ELLIS RANCH (MISSISSIPPIAN)	OCHILTREE	2	2	33,508	85 F
10	ELLIS RANCH (MORROW, LOWER)	OCHILTREE	2	1	40,087	497
10	P ELLIS RANCH (MORROW, UPPER)	OCHILTREE	6	3	79,835	139 F
10	P ELLIS RANCH (MORROW, UPPER, W.)	OCHILTREE	2	2	16,492	133 F
10	ELLIS RANCH (TONKAWA)	OCHILTREE	1	1	9,090	0 F
10	ELLIS SEC. 844 (MORROW UPPER)	OCHILTREE	1	1	33,438	0
10	ERGDN (MIDDLE MORROW)	OCHILTREE	1	0	21,324	0
10	EUGENE (MORROW UPPER)	LIPSCOMB	1	1	77,969	470
10	A FALCON (MORROW, UPPER)	OCHILTREE	2	2	377,934	1,127
10	FARNSWORTH (CLEVELAND)	OCHILTREE	2	2	29,679	81 F
10	P FARNSWORTH (DES MOINES)	OCHILTREE	2	2	21,898	66
10	FARNSWORTH (MISSOURI, LOWER)	OCHILTREE	1	1	26,787	0
10	FARNSWORTH (MORROW LOWER 8000)	OCHILTREE	1	0	0	0
10	A FARNSWORTH (MORROW LOWER 8700)	OCHILTREE	3	3	32,874	227
10	A FARNSWORTH (MORROW PAZDURECK)	OCHILTREE	0	0	0	0
10	A FARNSWORTH (MORROW UPPER)	OCHILTREE	0	0	0	0
10	FARNSWORTH (MORROW UPPER 2ND)	OCHILTREE	0	0	0	0
10	A FARNSWORTH (OSWEGO)	OCHILTREE	1	0	9,000	0
10	FARNSWORTH (PAZDURECK)	OCHILTREE	1	1	7,379	17
10	FARNSWORTH, EAST (MISSISSIPPIAN)	OCHILTREE	0	0	0	0
10	FARNSWORTH, EAST (MORROW, LOWER)	OCHILTREE	2	1	17,282	10
10	FARNSWORTH, E. (MORROW, MIDDLE)	OCHILTREE	1	1	8,166	34 F
10	FARNSWORTH, EAST (MORROW, UPPER)	OCHILTREE	1	1	10,827	0 F
10	FARNSWORTH, N. (CHESTER 7595)	OCHILTREE	1	0	0	0
10	A FARNSWORTH, N. (MARMATON)	OCHILTREE	0	0	0	0
10	FARNSWORTH, N. (MISSISSIPPIAN)	OCHILTREE	3	0	5,466	0 F
10	P FARNSWORTH, NORTH (MORROW UPPER)	OCHILTREE	2	2	75,235	135
10	P FARNSWORTH, SE. (CLEVELAND)	OCHILTREE	15	11	201,820	696
10	P FARNSWORTH, SE. (MORROW, UP. GAS)	OCHILTREE	3	3	54,101	54
10	A FARNSWORTH-CONNER (DES MOINES)	OCHILTREE	0	0	0	0
10	P FARRIS (HUNTON)	WHEELER	2	2	875,774	6,165
10	FARWELL CREEK (MORROW LOWER)	HANSFORD	1	1	7,345	16
10	FARWELL CREEK (MORROW UPPER)	HANSFORD	0	0	0	0
10	A FARWELL CREEK N. (MORROW UPPER)	HANSFORD	1	1	86,996	1,312
10	FELDMAN (ATOKA)	HEMPHILL	0	0	0	0
10	P FELDMAN (CHEROKEE)	HEMPHILL	2	2	22,075	312
10	P FELDMAN (DOUGLAS)	HEMPHILL	24	22	941,896	5,028 F
10	FELDMAN (HUNTON)	HEMPHILL	0	0	0	0
10	P FELDMAN (MORROW LOWER)	HEMPHILL	10	10	3,994,827	0
10	FELDMAN (MORROW LOWER A&B)	HEMPHILL	1	1	140,273	0
10	A FELDMAN (MORROW UPPER)	HEMPHILL	1	1	5,524	92
10	A FELDMAN (TONKAWA)	HEMPHILL	10	7	336,815	1,561
10	FELDMAN, NORTH (DOUGLAS)	HEMPHILL	1	1	10,415	42
10	P FELDMAN, S. E. (TONKAWA)	HEMPHILL	10	10	217,828	1,154 F
10	FLETCHER (MORROW MIDDLE)	HANSFORD	0	0	0	0
10	FLETCHER (MORROW MIDDLE)	LIPSCOMB	1	1	20,450	0
10	P FOLLETT (MORROW)	LIPSCOMB	36	29	2,448,250	14,654
10	P FOLLETT (MORROW, LOWER)	LIPSCOMB	0	0	0	0
10	P FOLLETT (MORROW, UP)	LIPSCOMB	9	7	516,871	4,149
10	FOLLETT (NOVI)	LIPSCOMB	0	0	0	0
10	FOLLETT (TONKAWA)	LIPSCOMB	1	1	12,847	218
10	A FOLLETT, NW. (MORROW, UPPER)	LIPSCOMB	2	2	46,917	558
10	P FOLLETT, SOUTH (MORROW)	LIPSCOMB	5	5	227,936	1,842
10	P FOLLETT, SOUTH (TONKAWA)	LIPSCOMB	1	1	61,316	302
10	FOLLETT, S.E. (MORROW UPPER)	LIPSCOMB	1	1	56,885	983
10	A FOLLETT, WEST (CHEROKEE)	LIPSCOMB	18	16	1,199,862	3,801
10	FOLLETT, WEST (CLEVELAND)	LIPSCOMB	1	1	6,548	161
10	FOLLETT, WEST (MORROW)	LIPSCOMB	0	0	0	0
10	FRANK CHAMBERS (MORROW LO.)	ROBERTS	1	1	38,272	916
10	P FRANTZ (MORROW, LO.)	OCHILTREE	6	5	100,588	292 F
10	FRASS (MISSISSIPPIAN)	LIPSCOMB	0	0	0	0
10	FRASS (MORROW, LOWER)	LIPSCOMB	1	0	0	0
10	FRASS (MORROW, MIDDLE)	LIPSCOMB	0	0	0	0
10	P FRASS (MORROW, UPPER)	LIPSCOMB	2	2	92,348	145
10	A FRASS (TONKAWA)	LIPSCOMB	1	1	29,911	107
10	P FRASS, SE. (MORROW, LO.)	LIPSCOMB	3	1	205,820	569
10	FRITZLEN (CHESTER 11,800)	LIPSCOMB	0	0	0	0
10	FRITZLEN (MORROW, LO.)	LIPSCOMB	1	1	107,261	786
10	P FRYE (GRANITE WASH)	WHEELER	2	2	58,713	67
10	FULLER (HUNTON, LO.)	WHEELER	1	1	1,146,217	14,247
10	FUNK (CHESTER BASAL)	OCHILTREE	2	1	93,148	716
10	GAGEBY CREEK (ATOKA)	WHEELER	0	0	0	0
10	P GAGEBY CREEK (ELLENBURGER)	WHEELER	1	1	101,758	0
10	P GAGEBY CREEK (HUNTON)	WHEELER	8	5	1,288,981	2,349
10	P GAGEBY CREEK (SIMPSON)	WHEELER	0	0	0	0
10	GAGEBY CREEK (13780)	WHEELER	1	1	9,853	565
10	GAGEBY CREEK, E. (MORROW, LO)	WHEELER	0	0	0	0
10	GAGEBY CREEK, N. (MISSISSIPPIAN)	WHEELER	0	0	0	0
10	GAGEBY CREEK, W. (HUNTON)	WHEELER	0	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

PAGE 795

GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL'S
10	GAGEBY CREEK, WEST (MORROW)	WHEELER	2	1	10,841	3
10	GAGEBY CREEK, W. (MORROW B.)	WHEELER	1	1	117,773	212
10	P GEN-DANDY (DOUGLAS)	HEMPHILL	2	2	45,004	358
10	A GEN-HEMPHILL (DOUGLAS)	HEMPHILL	2	1	77,527	705
10	A GEN-HEMPHILL (DOUGLAS LD.)	HEMPHILL	5	5	646,542	10,242
10	GEN-HEMPHILL (GRANITE WASH)	HEMPHILL	0	0	0	0
10	GEN HEMPHILL (GRANITE WASH, S.)	HEMPHILL	0	0	0	0
10	GEN-HEMPHILL (MORROW LOWER)	HEMPHILL	0	0	0	0
10	P GEN-HEMPHILL (MORROW UPPER)	HEMPHILL	2	2	89,310	368
10	GEN-HEMPHILL (TONKAWA)	HEMPHILL	0	0	0	0
10	P GHEEN (MORROW LOWER)	LIPSCOMB	3	3	52,898	31
10	P GHEEN (MORROW UPPER)	LIPSCOMB	2	2	85,265	770
10	GIBSON CREEK (MORROW, UPPER)	OCHILTREE	1	1	67,042	673
10	P GILL	ROBERTS	2	2	593,633	3,383
10	P GILL RANCH (MORROW)	HEMPHILL	2	2	89,148	703
10	P GLAZIER, NW. (MORROW UPPER)	LIPSCOMB	11	11	648,420	3,966
10	P GRAYSTONE (MORROW SD)	WHEELER	2	2	239,011	1,623
10	P GRUVER, N. (HEPLER)	HANSFORD	3	2	112,237	341 F
10	GRUVER, N. (MARMATON)	HANSFORD	1	1	18,302	515
10	GRUVER NORTH (MISSISSIPPIAN)	HANSFORD	1	1	38,220	62
10	GRUVER, NORTH (MORROW, LOWER)	HANSFORD	1	1	4,016	33
10	P GRUVER, NORTH (MORROW 6985)	HANSFORD	5	5	319,059	1,471 F
10	P GRUVER, NW. (CHESTER)	HANSFORD	3	2	73,326	203
10	P GRUVER, NW (MORROW, UP)	HANSFORD	3	3	370,739	614
10	HALE RANCH	ROBERTS	1	1	143,833	2,768
10	HAMKER RANCH (MORROW, BASAL)	OCHILTREE	2	1	2,328	0 F
10	HAMON LOCKE (ELLENBURGER)	HEMPHILL	1	0	0	39
10	HAMON LOCKE (GRANITE WASH)	HEMPHILL	1	1	71,116	723
10	HAMON LOCKE (HUNTON)	HEMPHILL	1	0	2,640	57 F
10	HAMON LOCKE (SIMPSON)	HEMPHILL	0	0	0	0
10	P HANNA LAKE (MIDDLE MORROW)	OCHILTREE	5	5	222,745	885
10	P HANNAS DRAW (DOUGLAS)	HANSFORD	17	16	1,009,058	885
10	HANNAS DRAW (HUGGTON)	LIPSCOMB	2	0	74	0
10	P HANSFORD (DES MOINES, UPPER)	HANSFORD	2	1	11,494	50
10	HANSFORD (DOUGLAS)	HANSFORD	2	0	7,564	29
10	A HANSFORD (HEPLER)	HANSFORD	3	1	30,450	31
10	A HANSFORD (MARMATON)	HANSFORD	4	0	0	0
10	P HANSFORD (MISSISSIPPIAN)	HANSFORD	6	4	111,540	14 F
10	P HANSFORD (MISSOURI, LOWER)	HANSFORD	13	13	136,736	80
10	P HANSFORD (MORROW, LOWER)	HANSFORD	M 153	136	5,197,897	10,617 F
10	P HANSFORD (MORROW, MIDDLE)	HANSFORD	M 29	21	510,426	913 F
10	P HANSFORD (MORROW, UPPER)	HANSFORD	M 202	174	6,418,108	11,173 F
10	HANSFORD (OSWEGO)	HANSFORD	1	1	3,819	0 F
10	HANSFORD (ST. LOUIS)	HANSFORD	1	1	26,473	13
10	A HANSFORD, NORTH (CHEROKEE)	HANSFORD	1	1	19,986	0
10	P HANSFORD, N. (DES MOINES, UP.)	HANSFORD	3	3	83,934	234
10	P HANSFORD, NORTH (DOUGLAS)	HANSFORD	3	3	47,610	0 F
10	HANSFORD, NORTH (HEPLER)	HANSFORD	0	0	0	0
10	A HANSFORD, NORTH (KANSAS CITY)	HANSFORD	0	0	0	0
10	P HANSFORD, NORTH (MORROW)	HANSFORD	20	17	231,864	459 F
10	P HANSFORD, N. (MORROW, LOW PRESSURE)	HANSFORD	2	2	7,057	0
10	P HANSFORD, NORTH (TONKAWA)	HANSFORD	19	17	396,851	513 F
10	A HARDY (MORROW, UPPER)	OCHILTREE	4	1	134,834	158
10	HARDY (NOVI)	OCHILTREE	0	0	0	0
10	HARMON (MORROW, UPPER)	LIPSCOMB	2	1	292,697	5,029
10	HARRIS (MORROW, UPPER)	OCHILTREE	1	1	16,476	134
10	A HAYWOOD (ATOKA)	OCHILTREE	3	3	101,002	1,229
10	HEBE	OLDHAM	1	0	0	0
10	P HEMPHILL (DOUGLAS)	HEMPHILL	5	3	534,512	11,579
10	P HEMPHILL (GRANITE WASH.)	HEMPHILL	M 248	198	19,514,486	310,290 F
10	HEMPHILL (GRANITE WASH, E.)	HEMPHILL	0	0	0	0
10	P HEMPHILL (MORROW, LOWER)	HEMPHILL	0	0	0	0
10	P HEMPHILL (MORROW, UPPER)	HEMPHILL	4	4	594,724	0
10	P HEMPHILL (MORROW, UPPER, EAST)	HEMPHILL	4	1	107,939	2,070 F
10	HEMPHILL-HOOVER (10,850)	HEMPHILL	1	1	33,965	838
10	HEXT (TONKAWA)	HEMPHILL	0	0	0	0
10	HIGGINS, NW (ATOKA LIME)	LIPSCOMB	0	0	0	0
10	HIGGINS, NW. (MORROW)	LIPSCOMB	1	1	32,924	475
10	P HIGGINS, SOUTH (MORROW)	HEMPHILL	M 25	23	4,187,778	26,901
10	HIGGINS, SOUTH (MORROW UPPER)	LIPSCOMB	1	0	3,506	0
10	HIGGINS, WEST (ATOKA)	LIPSCOMB	1	1	21,424	7
10	HIGGINS, WEST (MISS.)	LIPSCOMB	0	0	0	0
10	HIGGINS, W. (NOVI)	LIPSCOMB	1	0	49,724	0
10	HIGGINS W. (CLEVELAND)	LIPSCOMB	1	1	694	0
10	P HIGGINS, W. (MORROW)	LIPSCOMB	4	4	245,746	379
10	HIGGINS, W. (MORROW LOWER)	LIPSCOMB	1	1	10,871	2
10	A HIGGINS, WEST (TONKAWA)	LIPSCOMB	0	0	0	0
10	P HITCHLAND (ATOKA)	HANSFORD	2	2	58,875	175
10	P HITCHLAND (MORROW, UP.)	HANSFORD	3	3	362,245	103
10	A HITCHLAND (4640)	HANSFORD	17	15	244,719	97
10	A HITCHLAND, NORTH (MORROW, UP.)	HANSFORD	2	1	21,383	15
10	P HITCHLAND, WEST (MORROW, LOWER)	HANSFORD	2	2	32,619	111
10	A HODGES (DES MOINES)	ROBERTS	1	0	19,709	57
10	P HODGES (MORROW, MIDDLE)	ROBERTS	2	2	183,559	489
10	HODGES (MORROW, UP)	ROBERTS	1	1	34,245	84
10	P HOOVER, NE (ELLENBURGER)	GRAY	1	0	0	0
10	HOOVER, NE (VIRGIL LIME)	GRAY	1	0	0	0
10	P HOPKINS (MORROW)	WHEELER	3	3	244,595	5,244
10	A HORIZON (CLEVELAND)	HANSFORD	M 16	10	426,961	1,663 F
10	A HORIZON (MORROW 7530)	OCHILTREE	1	0	0	0

RAILROAD COMMISSION OF TEXAS
 OIL AND GAS DIVISION
 GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BRLS
10	HORSE CREEK (ATOKA)	LIPSCOMB	0	0	0	0
10	P HORSE CREEK, NW (CLEVELAND)	LIPSCOMB	10	10	397,362	2,633
10	P HORSE CREEK, NW (MORROW LD)	LIPSCOMB	M 11	11	685,323	437
10	A HORSE CREEK, NW. (MORROW, UP.)	LIPSCOMB	1	0	0	0
10	HORSE CREEK, W. (MORROW, LD.)	LIPSCOMB	0	0	0	0
10	HORSECREEK N. E. (TONKAWA)	LIPSCOMB	3	1	147,201	2,647
10	P HOWE RANCH (HUNTON)	HEMPHILL	7	6	1,227,493	0
10	P HOWE RANCH (MORROW UP)	HEMPHILL	2	2	240,721	0
10	HOWE RANCH, N. (MORROW, UPPER)	HEMPHILL	1	1	36,654	22
10	P HOWE RANCH S. (MORROW, UP.)	HEMPHILL	4	4	1,594,692	0
10	HUMPHREYS (CLEVELAND)	HEMPHILL	1	1	20,752	298
10	P HUMPHREYS (DOUGLAS)	HEMPHILL	0	0	0	0
10	HUNTER (BROWN DOLOMITE)	HANSFORD	1	1	62,816	0
10	HUNTER (COUNCIL GROVE)	HANSFORD	0	0	0	0
10	HUNTER (WHITE DOLOMITE)	HANSFORD	1	1	4,479	0
10	HUNTOON (MORROW, LOWER)	OCHILTREE	0	0	0	0
10	HUNTOON, SW. (BASAL MORROW)	OCHILTREE	1	1	34,406	407
10	P HUNTOON, N. (MORROW LD.)	OCHILTREE	3	3	91,955	577
10	P HUTCH (BROWN DOLOMITE)	HUTCHINSON	1	0	0	0
10	HUTCH (GRANITE WASH 5800)	HUTCHINSON	1	0	0	0
10	A HUTCH (5400)	HUTCHINSON	0	0	0	0
10	P HUTCHINSON, N. (CLEVELAND 5900)	HUTCHINSON	M 5	3	36,985	23
10	HUTCHINSON, N. (CLEVELAND 6100)	HANSFORD	0	0	0	0
10	HUTCHINSON, NORTH (DOUGLAS)	HUTCHINSON	0	0	0	0
10	P HUTCHINSON, N. (PENNSYLVANIA)	HUTCHINSON	5	3	131,240	244
10	P HUTCHINSON, NORTH (TONKAWA)	HUTCHINSON	6	4	83,426	6
10	P HUTCHINSON, N. (WHITE DOLOMITE)	HUTCHINSON	3	3	45,228	0
10	IMMEL (DOUGLAS)	HEMPHILL	1	1	27,677	5
10	IVANHOE (TONKAWA)	LIPSCOMB	1	1	681	0
10	P J-J CREEK (MORROW UP)	WHEELER	2	2	214,599	3,656
10	JAN (ATOKA)	LIPSCOMB	1	1	95,435	166
10	JENSON (UPPER MORROW)	ROBERTS	1	1	4,026	0
10	A JOHN CREEK (KANSAS CITY)	HUTCHINSON	0	0	0	0
10	P JOHN CREEK (MORROW LD.)	HUTCHINSON	0	0	0	0
10	JOHN CREEK (MORROW, UPPER)	HUTCHINSON	1	1	33,430	0
10	JOHN CREEK, N (MORROW, UP)	HUTCHINSON	1	1	31,543	0
10	JONES (MORROW UPPER)	HEMPHILL	2	0	0	0
10	JUBILEE (HUNTON)	HEMPHILL	1	1	245,913	0
10	P JUBILEE (MERAMAC)	HEMPHILL	2	2	114,729	0
10	A KELLN (TONKAWA-OIL)	LIPSCOMB	4	4	75,269	30
10	P KELTON, NW (HUNTON)	WHEELER	2	2	248,877	1,270
10	KELTON, W. (HUNTON)	WHEELER	2	1	147,747	312
10	KERRICK (CISCO LIME)	DALLAM	5	3	53,514	0
10	KEY (CHEROKEE WASH)	WHEELER	1	1	14,115	250
10	P KEY (MORROW, UP.)	WHEELER	M 12	11	12,374,118	24,755
10	P KILLEBREW (MORROW, UPPER)	ROBERTS	M 5	4	196,363	83
10	P KILLGORE RANCH (RED CAVE)	MOORE	2	2	56,650	0
10	P KILLBREW (MORROW, LD.)	ROBERTS	4	4	746,934	725
10	P KING (MORROW, UPPER)	LIPSCOMB	4	3	119,336	110
10	P KIOWA CREEK (CLEVELAND)	LIPSCOMB	4	4	301,720	378
10	P KIOWA CREEK (DOUGLAS)	LIPSCOMB	14	8	167,402	625
10	KIOWA CREEK (MORROW, LOWER)	LIPSCOMB	2	0	4,232	0
10	P KIOWA CREEK (MORROW, UPPER)	LIPSCOMB	12	10	607,396	1,539
10	A KIOWA CREEK (MORROW, UPPER-OIL)	LIPSCOMB	M 10	5	193,313	266
10	P KIOWA CREEK (TONKAWA)	LIPSCOMB	22	17	819,490	2,642
10	KIOWA CREEK, E. (MORROW, UPPER)	LIPSCOMB	0	0	0	0
10	A KIOWA CREEK, N. (MORROW UP.)	LIPSCOMB	4	4	388,179	1,912
10	KIOWA CREEK, NORTH (TONKAWA)	LIPSCOMB	0	0	0	0
10	A KIOWA CREEK, NE. (TONKAWA)	LIPSCOMB	1	1	54,565	189
10	P KIOWA CREEK, SOUTH (MORROW U.)	LIPSCOMB	3	3	1,745,118	22,107
10	P KIOWA CREEK, SOUTH (MORROW, LD.)	LIPSCOMB	3	2	1,324,807	6,282
10	P LADY (MORROW, UPPER)	LIPSCOMB	9	9	2,856,277	44,398
10	LAKETON (BASAL PENN DETRITAL)	GRAY	1	1	16,752	135
10	P LAKETON (GRANITE WASH LOWER)	GRAY	0	0	0	0
10	P LAKETON (GRANITE WASH W-1)	GRAY	0	0	0	0
10	LAKETON (GRANITE WASH W-1-A)	GRAY	0	0	0	0
10	LAKETON (GRANITE WASH W-4)	GRAY	0	0	0	0
10	LAKETON (GRANITE WASH W-6)	GRAY	0	0	0	0
10	LAKETON, EAST (ARBUCKLE)	GRAY	0	0	0	0
10	LAKETON, E (GRANITE WASH 10280)	GRAY	0	0	0	0
10	LAKETON, NORTH (ELLENBURGER)	GRAY	1	1	34,480	811
10	LAKETON, NORTH (PENN LWR)	GRAY	0	0	0	0
10	LANDIS (6100)	HANSFORD	1	1	8,320	0
10	P LARD RANCH (GRANITE WASH -C-)	ROBERTS	3	2	58,993	1,359
10	LEAR (MORROW, LOWER)	LIPSCOMB	2	1	44,146	452
10	A LEAR (MORROW, UPPER)	LIPSCOMB	8	6	1,132,538	3,110
10	P LEDRICK RANCH (MORROW UPPER)	ROBERTS	3	2	337,075	2,263
10	A LEDRICK RANCH, S. (MORROW, UP.)	ROBERTS	7	7	513,858	3,882
10	A LIPS (CLEVELAND)	OCHILTREE	M 3	3	72,753	2,465
10	A LIPS (MISSISSIPPIAN)	ROBERTS	1	1	14,582	174
10	P LIPS (MORROW)	OCHILTREE	M 10	10	591,962	1,795
10	P LIPS, SOUTH (MISSISSIPPIAN)	ROBERTS	0	0	0	0
10	P LIPS, WEST (CLEVELAND)	ROBERTS	M 29	26	1,003,232	2,447
10	P LIPSCOMB (ATOKA)	LIPSCOMB	21	18	702,365	1,309
10	A LIPSCOMB (CHEROKEE)	LIPSCOMB	1	1	8,390	38
10	P LIPSCOMB (CLEVELAND)	LIPSCOMB	23	22	787,525	2,301
10	A LIPSCOMB (CLEVELAND SEC. 610)	LIPSCOMB	2	1	13,505	291
10	P LIPSCOMB (MORROW)	LIPSCOMB	15	10	607,051	2,993
10	P LIPSCOMB (MORROW, UP., S.)	LIPSCOMB	2	2	145,490	639
10	P LIPSCOMB (MORROW -B-)	LIPSCOMB	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	LIPSCOMB (STRAWN 8200)	LIPSCOMB	0	0	0	0
10	A LIPSCOMB (TONKAWA)	LIPSCOMB	4	3	73,402	750
10	LIPSCOMB, EAST (MISS.)	LIPSCOMB	1	1	11,004	24
10	P LIPSCOMB, E. (MORROW LD.)	LIPSCOMB	2	2	315,487	1,112
10	LIPSCOMB, SOUTH (CLEVELAND)	LIPSCOMB	0	0	0	0
10	LIPSCOMB, S. (MORROW LD.)	LIPSCOMB	1	1	25,243	20
10	P LIPSCOMB, S. E. (MORROW)	LIPSCOMB	3	2	391,668	342
10	P LIPSCOMB, SW. (ATOKA)	LIPSCOMB	3	2	53,093	84
10	P LIPSCOMB, S. W. (CLEVELAND)	LIPSCOMB	56	55	2,592,375	10,928
10	LISTER (GRANITE WASH)	WHEELER	2	0	0	0
10	P LOCKE (BROWN DOLOMITE)	ROBERTS	3	1	18,212	0
10	LOCKE (GRANITE WASH 9300)	ROBERTS	0	0	0	0
10	P LOCKHART (MORROW BASAL)	OCHILTREE	4	4	138,488	69
10	A LONE BUTTE (NOVI)	OCHILTREE	1	1	13,956	0
10	P LOTT RANCH (MORROW, UP)	WHEELER	12	10	607,108	348
10	LOTT RANCH (14500)	WHEELER	1	1	7,748	49
10	P MAMMOTH CREEK (HEPLER)	LIPSCOMB	0	0	0	0
10	MAMMOTH CREEK (MISS.)	LIPSCOMB	1	0	0	0
10	MAMMOTH CREEK (MORROW)	LIPSCOMB	1	1	24,069	248 F
10	A MAMMOTH CREEK (TONKAWA)	LIPSCOMB	2	2	58,562	200 F
10	P MAMMOTH CREEK, NORTH (CLEVELAND)	LIPSCOMB	92	90	4,481,951	37,642 F
10	MAMMOTH CREEK, N.(COTTAGE GROVE)	LIPSCOMB	0	0	0	0
10	P MAMMOTH CREEK, NW (TONKAWA)	LIPSCOMB	6	5	419,474	1,668
10	A MAMMOTH CREEK, S. (CLEVELAND)	LIPSCOMB	0	0	0	0
10	A MAMMOTH CREEK, S.W. (TONKAWA)	LIPSCOMB	0	0	0	0
10	P MARSH (DOUGLAS)	OCHILTREE	4	3	288,025	1,472 F
10	MATHERS(CLEVELAND)	HEMPHILL	2	1	30,465	1,140
10	MATHERS (DOUGLAS)	HEMPHILL	0	0	0	0
10	A MATHERS (MORROW)	ROBERTS	2	0	0	0
10	A MATHERS, NORTH (MORROW, UPPER)	OCHILTREE	0	0	0	0
10	MATHERS RANCH (GRANITE WASH)	HEMPHILL	2	1	11,626	390
10	P MATHERS RANCH (HUNTON)	HEMPHILL	25	18	1,598,890	0
10	MATHERS RANCH (MORROW, UP)	HEMPHILL	0	0	0	0
10	P MAY (BASAL MORROW)	LIPSCOMB	11	8	2,457,920	1,402
10	A MCGARRAUGH (ATOKA)	OCHILTREE	0	0	0	0
10	MCGEE (MORROW, LOWER)	OCHILTREE	1	1	12,603	1
10	P MCGEE (UPPER MORROW)	OCHILTREE	3	2	26,629	0
10	MCMORDIE (MORROW UPPER 9922)	ROBERTS	0	0	0	0
10	MCMORDIE (UPPER MORROW 9922)	ROBERTS	1	1	37,267	49
10	P MCMORDIE RANCH (9700)	ROBERTS	3	1	245,163	3,068
10	P MCMORDIE RANCH (11,000)	ROBERTS	6	4	2,251,420	0
10	P MCQUIDDY (MORROW, UP.)	HEMPHILL	0	0	0	0
10	MEEKS (MORROW, UPPER)	WHEELER	0	0	0	0
10	P MEG (GRANITE WASH)	HEMPHILL	2	2	63,374	1,615
10	P MENDOTA, EAST (MORROW UPPER)	HEMPHILL	5	4	527,458	46
10	A MENDOTA, N. (MORROW, UPPER)	HEMPHILL	0	0	0	0
10	MENDOTA, NW. (CHEROKEE)	ROBERTS	13	12	567,647	9,306
10	A MENDOTA, NW. (DOUGLAS, LD.)	ROBERTS	5	5	500,072	2,437
10	P MENDOTA, NW. (GRANITE WASH)	ROBERTS	22	21	627,486	18,945
10	P MENDOTA, NW. (GRANITE WASH, SW.)	ROBERTS	73	43	3,351,443	117,116 F
10	MENDOTA, NW. (MOORE CO. LINE)	ROBERTS	1	1	146,252	0
10	P MENDOTA, NW. (MORROW, LOWER)	ROBERTS	11	6	441,432	1,991 F
10	P MENDOTA, NW. (MORROW, UPPER)	ROBERTS	16	16	977,658	1,134 F
10	P MENDOTA, S. E. (MORROW UPPER)	HEMPHILL	8	8	274,140	192
10	MENDOTA GULCH (GRANITE WASH)	HEMPHILL	1	1	92,090	327
10	A MERYDITH (KEYES)	LIPSCOMB	0	0	0	0
10	MIAMI	HEMPHILL	2	2	51,733	597
10	P MILLS RANCH (ARBUCKLE)	WHEELER	0	0	0	0
10	P MILLS RANCH (ATOKA)	WHEELER	4	3	69,796	0
10	MILLS RANCH (DES MOINES)	WHEELER	0	0	0	0
10	P MILLS RANCH (ELLENBURGER)	WHEELER	3	2	834,859	0
10	P MILLS RANCH (HUNTON)	WHEELER	9	8	6,338,313	0
10	P MILLS RANCH (HUNTON, UP.)	WHEELER	0	0	0	0
10	A MILLS RANCH (MORROW)	WHEELER	0	0	0	0
10	MILLS RANCH (MORROW CHERT)	WHEELER	0	0	0	0
10	P MILLS RANCH, S. (HUNTON)	WHEELER	2	2	1,529,804	0
10	P MILLS RANCH SE (HUNTON)	WHEELER	2	1	1,324,655	0
10	MO-TEX (HEISNER)	WHEELER	1	1	20,787	144
10	MOBEETIE (ATOKA)	WHEELER	0	0	0	0
10	P MOBEETIE (DOUGLAS)	WHEELER	6	3	470,599	1,610
10	MOBEETIE (ELLENBERGER)	WHEELER	0	0	0	0
10	A MOBEETIE (MISSOURI BASAL)	WHEELER	3	0	58,921	1,165
10	A MOBEETIE (MISSOURI, UP.)	WHEELER	6	2	21,232	125 F
10	A MOBEETIE, SOUTH (HUNTON)	WHEELER	0	0	0	0
10	MOBEETIE, SE (ATOKA)	WHEELER	0	0	0	0
10	MOBEETIE, SE. (HUNTON)	WHEELER	0	0	0	0
10	MOBEETIE, W. (ELLENBURGER)	WHEELER	1	1	2,965	0
10	MOBEETIE, W. (SIMPSON)	WHEELER	1	1	5,854	195
10	MORGAS (WICHITA DOLOMITE)	WHEELER	1	0	0	0
10	P MORRISON RANCH (MORROW LD.)	ROBERTS	12	10	490,906	7,774 F
10	P MORRISON RANCH (MORROW UP.)	ROBERTS	6	3	48,078	350 F
10	MORRISON RANCH (MORROW UP. 8932)	ROBERTS	1	0	0	0
10	A MORRISON RANCH (MORROW UP. 9470)	ROBERTS	3	3	156,057	209
10	P MORSE (CLEVELAND)	HANSFORD	2	1	43,289	161
10	MORSE (DES MOINES 5965)	HANSFORD	0	0	0	0
10	P MORSE, N. (CLEVELAND)	HANSFORD	3	3	450,145	1,400
10	MORSE, NE (DOUGLAS)	HANSFORD	0	0	0	0
10	P MORSE, SW (BROWN DOLOMITE)	HUTCHINSON	29	24	408,761	451 F
10	A MORSE, SW (MARMATON)	HUTCHINSON	0	0	0	0
10	P NABORS (MORROW, UPPER)	OCHILTREE	1	0	0	0

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
GAS WELL GAS PRODUCTION AND HYDROCARBON LIQUIDS RECOVERED ON LEASES, 1984

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBL'S
10	P NANCY (TONKAWA)	LIPSCOMB	3	2	292,659	1,731
10	NORRIS (MORROW UPPER)	OCHILTREE	1	1	4,995	0
10	P NORTHROP (CLEVELAND)	OCHILTREE	M 36	36	1,162,793	7,528 F
10	P NORTHROP (DOUGLAS)	OCHILTREE	8	7	383,886	610 F
10	NORTHROP (MISS.)	OCHILTREE	1	1	228,113	54
10	NORTHROP (MORROW)	OCHILTREE	1	0	0	0
10	NORTHROP, S. (MORROW LO)	OCHILTREE	0	0	0	0
10	NOTLA (ATOKA)	OCHILTREE	0	0	0	0
10	NOTLA (MORROW, LOWER)	OCHILTREE	M 0	0	0	0
10	NOTLA (MORROW, UPPER)	OCHILTREE	M 0	0	0	0
10	ORISON (MORROW UP)	ROBERTS	1	1	394,499	3,585
10	OSLO (COLLIER LIME)	HANSFORD	1	1	60,787	0
10	P.C.X. (GRANITE WASH)	WHEELER	2	1	9,105	0
10	A PALO DURO CREEK	SHERMAN	0	0	0	0
10	PALO DURO CREEK (MARMATON)	SHERMAN	0	0	0	0
10	PALO DURO CREEK (PENN. LIME)	SHERMAN	4	4	102,416	0
10	PALO DURO CREEK (ST. LOUIS)	SHERMAN	1	1	158,907	0
10	A PAN PETRO (MORROW, UPPER)	OCHILTREE	2	2	164,185	1,175
10	A PAN PETRO (NOVI)	OCHILTREE	3	1	51,711	118
10	P PANHANDLE, EAST	COLLINGSWORTH	M 1,534	1,312	11,000,936	640 F
10	PANHANDLE, E. (ALBANY DOLOMITE, LO)	HUTCHINSON	37	31	1,114,494	429
10	P PANHANDLE, WEST	MOORE	M 2,837	2,658	195,086,612	3,377 F
10	P PANHANDLE, WEST (RED CAVE)	MOORE	M 400	389	11,644,475	964 F
10	PANHANDLE, WEST (SANFORD)	HUTCHINSON	0	0	0	0
10	PANHANDLE, WEST (TUBBS)	CARSON	0	0	0	0
10	PARKS (MORROW UPPER, PURYEAR)	WHEELER	1	1	13,734	0
10	PARKER (MORROW D-1)	LIPSCOMB	0	0	0	0
10	P PARNELL (MORROW-GAS)	OCHILTREE	4	3	136,389	379
10	P PARNELL (MORROW-GAS LOWER)	OCHILTREE	12	10	741,653	1,527 F
10	P PARNELL (MORROW UPPER 9050)	OCHILTREE	2	2	16,822	86 F
10	P PARNELL, SOUTH (MORROW, BASAL)	OCHILTREE	2	1	35,705	1 F
10	P PARSELL (MORROW, LOWER)	ROBERTS	M 56	41	3,240,511	3,215 F
10	PARSELL (MORROW, LOWER SUB)	ROBERTS	1	1	246,523	0
10	P PARSELL (MORROW, UPPER)	ROBERTS	M 49	39	4,665,592	40,488 F
10	P PARSELL, SOUTH (MORROW LOWER)	ROBERTS	9	8	331,955	432
10	A PARSELL, SOUTH (MORROW UPPER)	OCHILTREE	1	1	24,480	0 F
10	P PARSELL, SOUTH (MORROW, UP, SE)	ROBERTS	M 7	6	552,484	27
10	A PATTI CAKE (CLEVELAND)	LIPSCOMB	0	0	0	0
10	A PAUL HARBAUGH (ATOKA SAND)	OCHILTREE	1	1	32,232	120
10	P PAUL HARBAUGH (MORROW)	OCHILTREE	3	3	241,563	1,373
10	PAUL HARBAUGH (MORROW, LO.)	OCHILTREE	0	0	0	0
10	A PEERY (CLEVELAND)	LIPSCOMB	5	5	177,298	2,378
10	PEERY, N. (CLEVELAND)	LIPSCOMB	1	1	31,342	104
10	P PEERY, SE. (CLEVELAND)	LIPSCOMB	2	2	35,042	416
10	PENDROSA (RED CAVE)	POTTER	0	0	0	0
10	P PERRYTON (DOUGLAS)	OCHILTREE	0	0	0	0
10	PERRYTON (HUNTON)	OCHILTREE	1	1	21,074	341
10	PERRYTON (KEYES)	OCHILTREE	1	1	5,467	0
10	PERRYTON (MERAMAC)	OCHILTREE	1	1	72,101	2,450
10	P PERRYTON (MORROW, LOWER)	OCHILTREE	19	14	847,717	2,636 F
10	A PERRYTON (MORROW, UPPER)	OCHILTREE	10	8	425,198	476 F
10	P PERRYTON (NOVI, LOWER)	OCHILTREE	5	3	49,778	277
10	A PERRYTON (ST. LOUIS)	OCHILTREE	1	1	103,829	1,285
10	PERRYTON, NORTH (GEORGE MORROW)	OCHILTREE	0	0	0	0
10	PERRYTON, NW. (MORROW, UPPER)	OCHILTREE	0	0	0	0
10	P PERRYTON, WEST (MORROW)	OCHILTREE	13	10	286,565	730 F
10	A PERRYTON, WEST (MORROW LOWER)	OCHILTREE	5	4	93,191	0 F
10	PERRYTON, WEST (MORROW, MIDDLE)	OCHILTREE	1	1	18,110	455
10	P PERRYTON WEST (MORROW UPPER)	OCHILTREE	2	2	46,787	5
10	A PERRYTON, WEST (MORROW 8100)	OCHILTREE	3	2	94,226	807 F
10	PHILCON-MAXWELL (MORROW, LO)	OCHILTREE	1	1	47,828	311
10	PIPER (MORROW, LOWER)	LIPSCOMB	0	0	0	0
10	PITCHER CREEK (RED CAVE)	POTTER	3	2	10,897	18 F
10	PORTER (VIOLA)	WHEELER	1	0	0	0
10	P PSHIGODA (MISSISSIPPIAN)	OCHILTREE	3	2	8,530	0 F
10	PSHIGODA (MORROW)	OCHILTREE	0	0	0	0
10	PSHIGODA (MORROW, UPPER)	OCHILTREE	1	1	59,687	90
10	P PUNDT (ATOKA)	LIPSCOMB	3	3	593,429	52
10	A QUINDUND (ALBANY DOLOMITE, LO.)	ROBERTS	77	69	2,412,118	1,476 F
10	QUINDUND (COUNCIL GROVE)	ROBERTS	1	0	0	0
10	QUINDUND (STRAWN PENN. G. WASH)	ROBERTS	0	0	0	0
10	A QUINDUND, NORTH (LECOMPTON)	ROBERTS	0	0	0	0
10	QUINDUND, NE (PERMO-PENN)	ROBERTS	0	0	0	0
10	A R. D. MILLS (ATOKA)	ROBERTS	0	0	0	0
10	R. D. MILLS (MORROW MIDDLE)	ROBERTS	3	1	7,811	1
10	R. D. PRICE (BROWN DOLOMITE)	ROBERTS	2	0	0	0
10	RFC (MORROW, UPPER)	ROBERTS	1	1	110,639	286
10	R. H. F. (CLEVELAND)	OCHILTREE	1	1	16,010	199
10	A R. H. F. (MORROW)	OCHILTREE	0	0	0	0
10	R. H. F. (MORROW GAS)	OCHILTREE	0	0	0	0
10	R. H. F., EAST (MORROW, UPPER)	OCHILTREE	1	1	53	0 F
10	R. H. F., E. (MORROW UPPER 8200)	OCHILTREE	1	1	44,208	204
10	RAMP (GRANITE WASH)	HEMPHILL	0	0	0	0
10	RAMP (PENN GRANITE WASH)	HEMPHILL	0	0	0	0
10	P RAMP, NE. (GRANITE WASH)	HEMPHILL	2	1	30,100	222
10	A RED DEER (ALBANY)	ROBERTS	0	0	0	0
10	RED DEER (ALBANY DOLOMITE, LO.)	ROBERTS	1	1	40,474	0
10	RED DEER (BROWN DOLOMITE)	ROBERTS	1	1	16,717	0
10	P RED DEER (PENN. G)	ROBERTS	4	3	74,612	1,069
10	RED DEER (PENN. R)	ROBERTS	1	1	22,258	0

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RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLs
10	P RED DEER (WOLFCAMP LM)	ROBERTS	5	5	1,001,248	22,127
10	RED DEER, NE. (GRAN WASH)	ROBERTS	1	1	6,591	3
10	P RED DEER, NE. (MORROW, UP.)	ROBERTS M	3	3	273,220	333
10	P RED DEER CREEK (GRANITE WASH)	ROBERTS	7	7	605,152	10,419
10	A RED DEER CREEK (MORROW, UPPER)	HEMPHILL	6	5	428,754	3,176
10	RED DEER CREEK (NOVI)	HEMPHILL	1	1	9,125	1
10	RED DEER CREEK S. (MORROW UP)	HEMPHILL	1	1	112,463	112
10	P REDDING (HUNTON)	WHEELER	3	2	80,092	560
10	REYNOLDS CREEK (GRANITE WASH)	ROBERTS	1	1	2,700	0
10	A RICKS (ATOKA)	OCHILTREE	1	0	0	0
10	RICKS (MORROW, LOWER)	OCHILTREE	1	1	14,708	195
10	A RICKS (MORROW, UPPER)	OCHILTREE	2	1	2,852	0
10	RILEY, E. (GRANITE WASH)	HEMPHILL	1	1	11,086	58
10	RITA RANCH (MORROW UPPER)	ROBERTS	1	0	0	0
10	P ROADSIDE (ATOKA)	OCHILTREE	4	3	171,048	1,415
10	RODGERS (-A- CHERT ZONE)	HEMPHILL	1	1	191,912	0
10	P RULER (MORROW UPPER)	ROBERTS	6	5	162,921	2
10	SAGEBRUSH (KATHERN)	HANSFORD	0	0	0	0
10	P ST. CLAIR (GRANITE WASH)	ROBERTS	25	23	1,073,556	31,142
10	SANDTRAP (MORROW LOWER)	LIPSCOMB	1	0	18,644	0
10	SCANDRILL (MORROW)	WHEELER	1	1	47,663	338
10	SCHULTZ (MORROW, LOWER)	LIPSCOMB	0	0	0	0
10	SCROGGS (CHESTER)	OCHILTREE	1	1	16,861	91
10	A SHAPLEY (MORROW)	HANSFORD M	11	10	497,084	501 F
10	SHAPLEY (MORROW -B-)	HANSFORD	1	1	25,727	137
10	P SHAPLEY, S (MORROW, UP.)	HANSFORD	8	8	277,293	294
10	P SHARE (MISSISSIPPIAN)	OCHILTREE	3	2	49,510	225
10	P SHARE (MORROW, UPPER)	OCHILTREE	12	7	98,134	65
10	P SHARE, SE. (MORROW, LOWER)	OCHILTREE	4	4	147,050	41 F
10	SHARE, SE. (MORROW, LOWER I)	OCHILTREE	2	2	27,156	12
10	A SHARE, SE. (MORROW, UPPER)	OCHILTREE M	18	13	430,416	133 F
10	P SHAR-PAT (GRANITE WASH)	WHEELER	0	0	0	0
10	P SHIRLEY (CLEVELAND)	HUTCHINSON	8	7	81,286	0
10	P SHIRLEY (TONKAWA)	HUTCHINSON	6	5	29,990	0
10	SHREIKEY (GRANITE WASH)	ROBERTS	0	0	0	0
10	SHREIKEY (MISS)	ROBERTS	0	0	0	0
10	P SHREIKEY (MORROW)	ROBERTS	18	16	1,833,791	2,065
10	SHREIKEY, E. (MORROW UPPER)	HEMPHILL	1	1	40,088	302
10	SILVER CREEK (HUNTON)	WHEELER	0	0	0	0
10	P SILVER CREEK (MISS)	WHEELER	2	2	38,640	1,347
10	A SKUNK CREEK (CLEVELAND)	LIPSCOMB	1	1	19,153	358
10	SMITH PERRYTON (MISSISSIPPIAN)	OCHILTREE	1	1	9,403	47
10	P SMITH PERRYTON (MORROW, LOWER)	OCHILTREE	8	5	132,445	103 F
10	SMITH PERRYTON (MORROW, MIDDLE)	OCHILTREE	2	1	13,097	0
10	SMITH PERRYTON (MORROW, UPPER)	OCHILTREE	0	0	0	0
10	SMITH PERRYTON (7600)	OCHILTREE	1	1	44,367	99
10	SNOOKS (MORROW, LO.)	HEMPHILL	0	0	0	0
10	A SPARKS (TONKAWA)	HEMPHILL	1	0	1,922	169
10	P SPEARMAN, EAST (ATOKA)	HANSFORD	6	4	37,652	47
10	SPEARMAN, EAST (COUNCIL GROVE)	OCHILTREE	1	1	14,734	0
10	P SPEARMAN, EAST (MORROW, UPPER)	HANSFORD	5	4	64,403	117
10	A SPEARMAN, NORTH (ATOKA)	HANSFORD	1	1	31,348	0
10	A SPEARMAN, N. (LANSING-KANSAS CITY)	HANSFORD	0	0	0	0
10	SPEARMAN N.E. (MORROW UPPER)	HANSFORD	1	0	48,958	0
10	P SPEARMAN PARK (CLEVELAND)	HANSFORD	2	1	8,467	114
10	A SPERRY (TONKAWA)	LIPSCOMB	2	2	106,708	565
10	A SPICER (MARMATON)	OCHILTREE	1	1	21,334	215
10	SPOONY (COLLIER LINE)	HANSFORD	0	0	0	0
10	SPOONY (MISSISSIPPIAN)	OCHILTREE	1	1	7,141	0
10	P SPOONY (MORROW, LOWER)	OCHILTREE M	8	7	132,679	18
10	P SPOONY (MORROW, UPPER)	OCHILTREE M	6	5	184,334	5
10	STABEL (TONKAWA)	LIPSCOMB	1	0	0	0
10	A STEKOLL (CLEVELAND)	OCHILTREE	0	0	0	0
10	P STILES RANCH (ATOKA)	WHEELER	7	6	146,513	682 F
10	P STILES RANCH (GRANITE WASH)	WHEELER	2	2	34,390	1,920
10	P STILES RANCH (MORROW)	WHEELER	12	11	1,621,319	4,496
10	STILES RANCH S.E. (GRANITE WASH)	WHEELER	1	0	0	0
10	STOCKSTILL (GRANITE WASH)	GRAY	1	1	10,264	91
10	STRATFORD (CISCO LIME)	SHERMAN	9	8	94,841	75
10	STRATFORD (RED CAVE)	SHERMAN	0	0	0	0
10	STRATFORD, N. E. (MORROW UPPER)	SHERMAN	0	0	0	0
10	P STUART RANCH (MORROW LOWER)	LIPSCOMB	5	5	771,514	8,905
10	P STUART RANCH (MORROW, MIDDLE)	LIPSCOMB	3	3	185,137	2,407
10	SWEET SILVER (MISSISSIPPI)	WHEELER	1	1	13,816	57
10	P SWEETWATER CREEK (HUNTON)	WHEELER	0	0	0	0
10	TAYLOR (MORROW, LO.)	OCHILTREE	1	1	12,588	51
10	P TEXAS HUGGTON	SHERMAN M	1,009	965	53,287,569	8 F
10	TEXAS HUGGTON (RED CAVE)	SHERMAN	1	0	0	0
10	P TEXOLA (HUNTON)	WHEELER	3	2	274,116	192
10	P THORNDIKE (ATOKA)	GRAY M	3	3	152,974	1,398
10	P THORNDIKE (HUNTON)	WHEELER	2	2	538,002	9,262
10	A THORNDIKE (MISSOURI LOWER)	GRAY	0	0	0	0
10	THORNDIKE, EAST	WHEELER	1	0	0	0
10	TILLERSON (MISSISSIPPIAN)	OCHILTREE	1	1	4,491	0
10	TORNADO ALLEY (MORROW UPPER)	OCHILTREE	1	1	99,012	0
10	P TRENFIELD (CLEVELAND)	LIPSCOMB	10	8	226,198	17,663
10	TROSPER (HUNTON-VIOLA)	LIPSCOMB	0	0	0	0
10	TROSPER (MORROW LOWER)	LIPSCOMB	1	1	4,589	0
10	A TURNER (CLEVELAND)	OCHILTREE	0	0	0	0
10	P TURNER (MORROW)	OCHILTREE	3	2	110,501	1,094

RRC DIST NO	FIELD NAME	COUNTY	TOTAL WELLS END OF YEAR	PRODUCING WELLS END OF YEAR	GROSS GAS PRODUCTION M.C.F.	HYDROCARBON LIQUID BBLS

**-FOOTNOTES-
OIL AND GAS PRODUCTION BY FIELDS**

All Gas Volumes Reported in Thousand Cubic Feet (MCF) at a Standard Base Pressure of 14.65 Pounds per Square Inch Absolute and a Standard Base Temperature of 60 Degrees Fahrenheit.

All Liquid Volumes Reported in Barrels of 42 U.S. Gallons.

Blank or O Production for Year Indicates Inactive Field.

Gross Gas Production includes Extraction Loss (Shrinkage) for Recovered Hydrocarbon Liquids.

A - Associated Field

C - Gas Cycling Reservoir gross production reported.

F - Partial Total - Wells from this reservoir are producing "full stream" to plant.

M - Multiple County

P - Prorated Field





R

414004

Buddy Temple, Chairman
James E. (Jim) Nugent, Commissioner
Mack Wallace, Commissioner

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